


Railroad Commission of Texas

**Form P-18: Skim Oil/ Condensate Report and
Monthly Form T-1: Transportation & Storage
Report**

August 19, 2021

The meeting will begin shortly.



Form P-18: Skim Oil/Condensate Report and Monthly Form T-1: Transportation & Storage Report
The meeting will begin shortly.



**Form P-18: Skim
Oil/Condensate Report and
Monthly Form T-1:
Transportation & Storage
Report**



Power Point Presentation



This presentation is available for download from the RRC website at

<https://www.rrc.texas.gov/oil-and-gas/workshops-and-conferences/rrc-regulatory-webinars/regulatory-webinars-2021-schedule/>

P-18 Report Class Description



- What is a P-18 report?
- When the P-18 report is due?
- Who needs to file a report?
- How to properly file the P-18 report?

- What is a P-18 report:
 - A monthly report that is filed to notify the Railroad Commission of the amount of water and oil/condensate that was received and skimmed for each month.
- When the P-18 report is due:
 - Form P-18 is due by the 15th of each month for the previous month (June 2021 is due by July 15th 2021) with the Austin office.
- Who needs to file a report:
 - The Form P-18 needs to be filed by operators of facilities from which skim liquid hydrocarbons (oil and/or condensate) are sold or disposed of by injection or other approved methods if the facility serves more than one oil lease or gas unit. (NOTE: If a facility serves only one oil lease or gas unit, any liquid hydrocarbons removed from the facility MUST be reported on Form PR as production from that oil lease or gas unit. (A Form P-18 MUST be filed).
 - This Form P-18 filing requirement includes facilities that serve one or more operators. Even when there are no liquid hydrocarbons skimmed and/or remaining in storage during the reporting period, the facility operator must file a

report showing the amount of salt water which has gone through the facility during that period. Reporting is to begin with per the P-4 effective date.

- How to properly file the P-18 report:
 - Salt Water: All salt water accepted into the system is to be reported (Section II. Lines 2 - 5).
- This volume will be broken down into:
 - The volume of salt water coming in from Producing Properties, that is, oil leases and gas wells (Section II line 3). These properties will be individually identified in Section V.
 - The volume of salt water coming in from non-producing properties, that is, plants, wash pits, reserve pits, tank batteries, etc. (Section II Line 4). These non-producing properties are not to be individually identified in Section V since there can be no allocation back to them.
- Salt Water systems are not to accept material from vacuum trucks or other haulers if the material was obtained by cleaning storage tank bottoms. If such material is removed from the producing property it must be hauled to an approved reclamation plant (R-2) according to Commission procedure. Ex. R-2 03-3719
- In addition, salt water systems are not authorized to haul liquid hydrocarbons from producing properties except for the small amount, which may be included in salt water. If however a salt water hauler delivers a load to a system and it is determined that a significant amount of the load from that producing property is liquid hydrocarbons, the amount of liquid hydrocarbons must be estimated if it cannot be accurately measured and the amount of liquid hydrocarbons must be noted on the delivery ticket. That amount must be reported as an identifiable slug on Form P-18 (Section V column 6). Records of such deliveries, including the delivery tickets showing the name of the salt-water hauler, must be kept for a minimum of two years as specified in Statewide Rule 1.
- Liquid Hydrocarbons:
 - All liquid hydrocarbons, skimmed or identifiable slugs (unless the slugs are returned to the producing property) must be reported. This includes from both leases and gas units. In some cases, identifiable slugs will be returned to producing property. The return must be made within the reporting period that the slug is received by the system. Before the return is made however the appropriate District

Office must be notified. Such slugs are not to be reported on the Form P-18: they must be reported as production on the Form PR, by the producing operator.

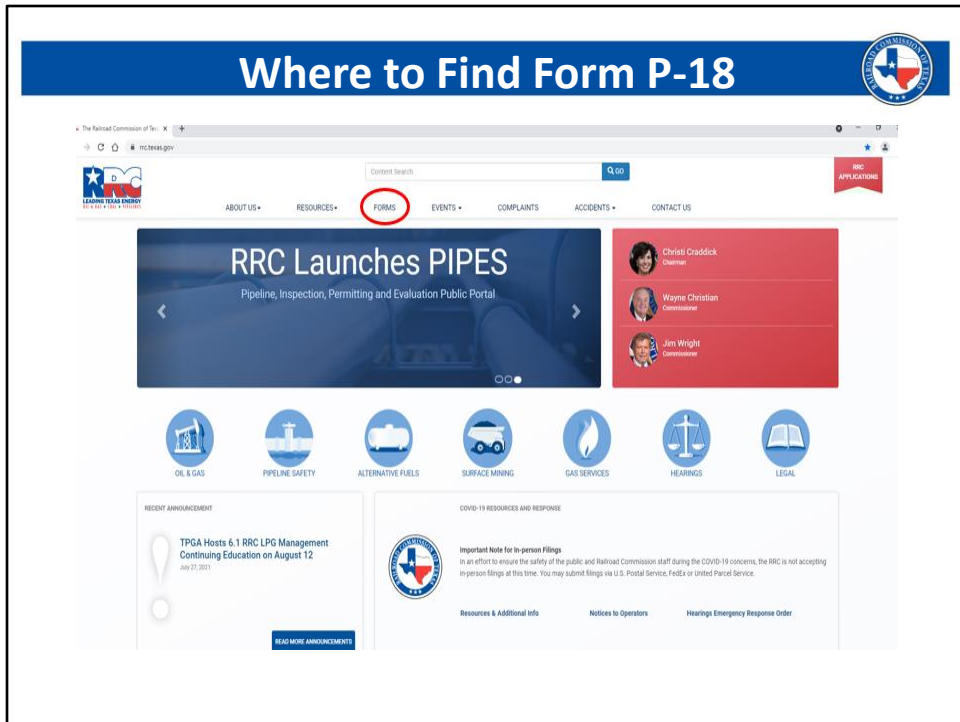
- If liquid hydrocarbons are skimmed for a reporting period it must be noted during the month in which it took place. Any skim liquid hydrocarbons found or reported which have accumulated over more than two reporting periods for which a Form P-18 has not been filed in a timely manner are subject to confiscation by the state as liquid hydrocarbons which are unidentifiable as to source.

P-18 Terms



- Skim Hydrocarbons
- Allocation
- Tolerance
- Identifiable Slug
- Producing Property

- Skim Hydrocarbons - Oil and condensate accumulations that result from salt water disposal skimming operations.
- Allocation - Charging scrubber oil/skim hydrocarbons recovered by the plant/salt water disposal system operator back to the producing properties connected to the plant/salt water disposal system.
- Tolerance - The amount of scrubber oil/skim hydrocarbons that may be recovered before the plant/salt water disposal system operator must allocate to the producing property.
- Identifiable Slug - Volume of liquid hydrocarbons that is received at the disposal facility where the origin of such liquid hydrocarbons can be clearly identified.
- Producing Property - A producing unit assigned an identifying number by the Commission and which is used in reporting production.



Visit www.rrc.texas.gov and select “Forms”.

Oil & Gas Forms Library – P-18

Content Search [GO]

ABOUT US • RESOURCES • FORMS • EVENTS • COMPLAINTS • ACCIDENTS • CONTACT US

Home

Forms

- RRC Online**
The RRC Online System allows authorized entities to electronically file certain forms with the Railroad Commission online or through EDI.
- Oil & Gas**
Oil & Gas related forms include: Operations/General Permit, Completion, Testing, Plugging, Capacity and Forecast, Production, Recovery, Injection/Disposal and Water Quality, Star Gas, Spills, Losses and Cleanup.
- Alternative Fuels**
Alternative Fuels forms used to comply with the Regulations for Compressed Natural Gas, Liquefied Natural Gas and Liquefied Petroleum Gas adopted by the Railroad Commission of Texas.
- Gas Services**
Forms used to prepare filings for the Audit and Market Oversight Section of the Gas Services Department.
- Pipeline Safety**
Includes General Pipeline, Permitting, and Mapping Forms, along with Master Meter Samples, and Sample Cover Letters.
- Surface Mining & Reclamation**
Forms and Publications for Coal Mining, Uranium Mining and Oilfield Card Authorization.
- Hearings**
Forms related to Hearings.
- Fill-In Forms Instructions**
Instructions and FAQs about the Fill-In Forms.
- Online Filing at RRC**
Some forms, such as certain permit/lease applications or compliance paperwork, can be filed with the RRC electronically.
- General Forms Info**
- Proposed Form Amendments**
This page lists proposed changes to Railroad Commission of Texas Forms that are currently under consideration.
- Applications Maintenance Windows**
RRC Online applications Maintenance Windows.

Select the “Oil & Gas” tile.

Skim Oil/Condensate Report

The screenshot shows the Texas Department of Natural Resources website. The main header is a blue bar with the text "Skim Oil/Condensate Report" and the state seal. Below the header is a navigation menu with links for "ABOUT US", "RESOURCES", "FORMS", "EVENTS", "COMPLAINTS", "ACCIDENTS", and "CONTACT US". A search bar is located in the top right. The main content area is a table of forms with the following columns: "Form #", "Form Name", "PDF Form", "PDF Fill-in Form", "Form Instructions", "Word / Excel Documents", and "Online Filing". The form "P-18 Skim Oil/Condensate Report" is highlighted with a red oval. The "PDF Form" icon for this form is circled in red.

Form #	Form Name	PDF Form	PDF Fill-in Form	Form Instructions	Word / Excel Documents	Online Filing
P-16 Attachment 1A	Acreage Designation Attachment 1A					
P-16 Attachment 2A	Acreage Designation Attachment 2A					
P-17	Application for Permit Exception to Statewide Rules 26 and/or 27 (Commingling)					
P-17 A	Application for Commingle Permit Pursuant to Statewide Rules 26 and/or 27					
P-18	Skim Oil/Condensate Report					
P-9-79	Application for Permit to Construct a Petroleum Refining Facility					
R-1	Monthly Report and Operations Statement for Refineries					
R-2	Monthly Report for Reclaiming and Treating Plants					
R-3	Monthly Report for Gas Processing Plants					
R-5	Certificate of Compliance (Baseline Plants and Refineries)					
R-6	Application for Certificate of Compliance (Cycling Plants)					
R-9	Application for Permit to Operate Reclamation Plant					
R-32	Application for Exception to Statewide Rule 32					Online Filing available
R-32 Attachment 1	R-32 Attachment 1					

Select the "PDF form" icon, located to the right of the "Skim Oil/Condensate Report" line.

Completing The Report



- **Must** have an active P-5 and SWD P-18 specialty code
- Use only blue or black ink with legible writing and no dark or shaded areas that could affect scanning.
- Font size should be from 10 – 12 point in a landscape format
- Use only whole numbers

SWD P-18 Specialty Code - In order to operate a SWD, the SWD P-18 Specialty Code must be added to the P-5 for the company. This can be done by notifying the Production Audit department by telephone or email.

Operator Information and Section I



RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

SKIM OIL/CONDENSATE REPORT –
LIQUID HYDROCARBONS RECOVERED FROM
SALT WATER GATHERING SYSTEMS PRIOR
TO INJECTION OR OTHER DISPOSAL OF WATER

Form P-18
(Rev. 01/01/86)

READ INSTRUCTIONS ON BACK

OPERATOR NAME AND ADDRESS (Exactly as shown on P-5, Organization Report) Every Drop Counts 1223 Main Street Austin, TX 78701	REPORTING PERIOD August 2017	RRC DIST. NO. 01
	CORRECTED REPORT? <input type="checkbox"/> YES	OPERATOR NO. 083197
Name of Gathering System or Facility Oil in the Water	System Serial No. 01- 2345	
Location Sec. 10, Block A1, ATX Survey, Travis County <small>(Section, Block, Survey and County)</small>	Lease/ID # 65432 <small>(If applicable)</small>	
Distance and direction from nearest town 5 miles west of Austin		

SECTION I - METHOD OF DISPOSAL OF WATER RECEIVED INTO SYSTEM

1. INJECTION INTO A RESERVOIR PRODUCTIVE OF OIL OR GAS Field and Reservoir:	Authorization for Injection: (Order No., UIC Project No., or date of letter):
2. INJECTION INTO DISPOSAL WELL(S) Name and Well No. of Disposal Well(s): State of Texas # 1H	Authorization for Disposal Well(s): (Order No., UIC Permit No., or date of letter): 10513
3. OTHER (e.g., Tidal Disposal, etc.) Describe Disposal Method:	Authorization for Disposal Method: (Order No. or date of letter)

Sections II Through IV



SECTION II — OPERATIONS DATA FOR REPORTING PERIOD

1. Does this system receive salt water from more than one operator? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	2. Number of oil leases and/or gas wells that system gathers from: <u>54</u>	NET BARRELS
3. Water received from producing properties during reporting period		<u>5000</u>
4. Water received from non-producing properties during reporting period		<u>2000</u>
5. Total barrels of water received during reporting period (Line 3 + Line 4)		<u>7000</u>
6. Total liquid hydrocarbons skimmed from water received during reporting period		<u>100</u>
7. Tolerance of liquid hydrocarbons not required to be allocated back to leases (Line 3 x .0005). Multiple operator systems only.		<u>3</u>
8. Excess skim liquid hydrocarbons to be allocated/credited back to leases served (Line 6 - Line 7)		<u>97</u>
9. Liquid hydrocarbons received as identifiable "slugs" credited to leases and/or gas wells from which they were produced		<u>95</u>
10. Excess skim liquid hydrocarbons not credited on Line 9, but to be allocated back to properties served (Line 8 - Line 9)		<u>2</u>

(If any amount is shown on Line 9 or 10, complete SECTION V on back of this form.)

SECTION III — STORAGE AND RUN DATA

1. Liquid hydrocarbons in storage beginning of reporting period		NET BARRELS
2. Total liquid hydrocarbons skimmed during reporting period which were not returned to leases		<u>25</u>
3. Total liquid hydrocarbons sold during reporting period		<u>100</u>
4. Liquid hydrocarbons in storage end of reporting period (Line 1 + Line 2 - Line 3 = Line 4)		<u>80</u>
		<u>75</u>

SECTION IV — GATHERER DATA

Names(s) of gatherer(s) of liquid hydrocarbons sold:

1. <u>We Haul Oil Co.</u>	Amt. <u>50</u>	RRC # <u>T-1 05-0987</u>	2. _____	Amt. _____	RRC # _____
3. _____	Amt. _____	RRC # _____	4. _____	Amt. _____	RRC # _____

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete, to the best of my knowledge.

<i>Mike Elke</i>	Mike Bike
Signature _____	Print Name _____
Date <u>June 7, 2019</u>	Title <u>Production Analyst</u>
Telephone No. <u>512</u>	<u>463-6726</u>
Area Code	Number

Important:

- Section III, Line 1 will reflect the previous month's balance from Section III, Line 4.
- Section III, Line 3 must match the total amount listed in Section IV – Gatherer Data.
- When completing Section IV, the Company name, the total amount per each gatherer (do not break down), and the assigned T-1 Registration number is to be included.
- If the T-1 Registration number is not located, review https://rrcsearch3.neubus.com/esd3-rrc/index.php?_module_=esd&_action_=keysearch&profile=29 to locate.
- A letter of explanation should be provided when there is no water but skimming was required.

Section V



SECTION V. ALLOCATION OF EXCESS SKIM LIQUID HYDROCARBONS TO PRODUCING PROPERTIES

-INSTRUCTIONS-

- Include both days CREDITED back to producing property (Sec. II, line 9) and liquid hydrocarbons ALLOCATED back to producing property saved by facility (Sec. II, line 10). Do NOT list or credit back to non-producing properties such as plants, wash pits, reserve pits, etc.
- Each district must be listed on a SEPARATE page if the system gathers from oil leases and/or gas wells in more than one district.
- Oil leases must be listed on one page and gas wells on a SEPARATE page if the system gathers from both oil leases and gas wells within one district.
- On each page, listings are to be alphabetically by field (Column 1) and then numerically by oil lease number (Column 4) if the page is for oil lease allocations or by gas well number (Column 4) if it is for gas well allocations.
- Since all volumes must be reported in whole numbers, it may be necessary to adjust some allocations up or down one barrel to make the liquid hydrocarbon allocations (column 5 total) equal the total to be allocated (Section II, line 10).

Operator: fill out the following
 System Serial No. **01-2345**
 District No. **01**
 Enter the Appropriate Number:
 1 = Oil leases, or
 2 = Gas wells

1.	2.	3.	4.	LIQUID HYDROCARBONS		7.
FIELD NAME (As Per R.R.C. Proration Schedule)	LEASE NAME OR GAS WELL NAME	NAME OF OPERATOR OF LEASE	RRC LEASE OR ID. NO.	5. Allocated to Lease or Gas Well =	6. "Spill" credited to Lease or Gas Well	Water received from Lease or Gas Well
Jordan (Navarro B)	Remington	Black Gold Industries, LP	12311	94		4500
Frances Hill (Penn)	Frack-tion of the Hole Spindletop Producing Co.	201234	3			500
Salt Flat	Los Ebanos # 1	Texas Tea Operating, Inc.	201999		2	
				TOTALS	97	5000

* Cal. 7, Sec. V
 Line 3, Sec. II
 X Line 10, Sec. II

INSTRUCTIONS Reference: Statewide Rule 56

- A. WHO FILES** - If you are the operator of a facility from which skim liquid hydrocarbons are gathered and sold or otherwise disposed of, you are to file a separate P-18 for EACH facility UNLESS the facility serves only one lease or unit and ALL liquid hydrocarbons removed from the facility are reported on Form P-1, Form P-2, and/or Form P-1B & 2B, as applicable as production from that lease or unit.
- B. TIME OF FILING** - No later than the fifteenth (15th) day of the month following the reporting period covered by the P-18.
- C. PLACE OF FILING** - File the original P-18 with the Commission in Austin. Copies are to be sent to:
 • the District Office having jurisdiction over the system.
 • any other District Office to which oil leases and/or gas wells are assigned IF your system gathers from outside the primary district.
 • each gatherer moving liquid hydrocarbons from your system, and
 • each operator of an oil lease and/or gas well to which you have credited or allocated back liquid hydrocarbons in Section V.
- D. VOLUMES** - Calculate liquid hydrocarbons using Commission approved methods of measurement. Report all volumes in BARRELS. DO NOT USE FRACTIONS OF BARRELS in this report round off to the nearest whole number. Barrels of liquid hydrocarbons should be reported in NET basis, with BS & W (basic sediment and water) included.
- E. ACCOUNTING FOR ALLOCATIONS BACK TO OIL LEASES AND/OR GAS WELLS** - Operator of oil leases and/or gas wells to which liquid hydrocarbons are credited or allocated in Section V of this P-18, shall report the amount of these credits and allocations to each lease and/or gas well as production from that lease and/or gas well during the reporting period covered by this P-18. That amount credited or allocated shall be reported on Form P-1, Form P-2, and/or Form P-1B & 2B, as applicable, by the operator of each lease and/or gas well. Disposition shall be reported as follows:
 • Form P-1, in column 6 as Disposition Code 8 (skim oil)
 • Form P-2, in column 9 as Disposition Code 7 (Odear)
 • Form P-1B & 2B in Column 10 as Disposition Code 8 (skim oil or condensate)

Important:

- Each column shall be completed – Field Name (as per RRC Proration Schedule), Lease or Gas Well Name, the Operator Name, & the RRC Lease or ID number.
- Unknown, Pending, or Blank details will not be accepted per Section V.
- If an RRC ID has not been assigned the Drilling Permit or API number can be used in the interim (update the entry once an RRC ID number is assigned).
- Report oil leases as a total, not by individual wells.
- Saltwater originating from outside of Texas needs to be reported in Section II, Line 4 as Non-Producing property. These properties are not allocated back to in Section V
- Use the Drilling Permit or Wellbore queries to find lease/well information.

P-18 Discrepancies (1 of 2)



- Out of balance in Section II & III
- No reporting period
- The Certificate section is required to be completed in full
- Negative numbers, decimals, or fractions

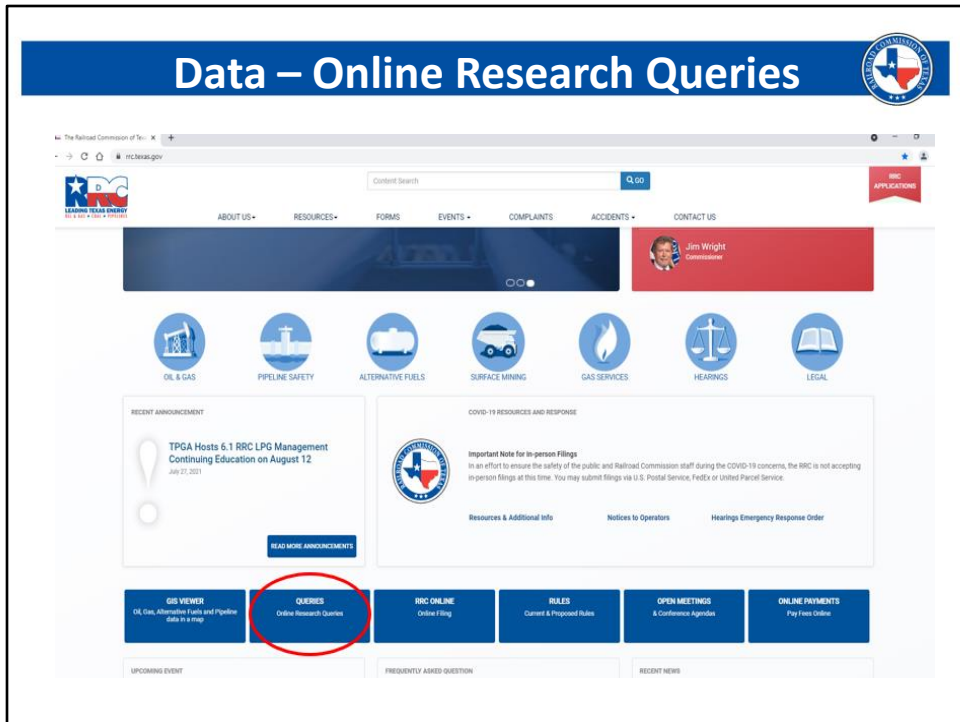
P-18 Discrepancies (2 of 2)



- Improper formatting of pages - landscape
- Missing, incomplete or “unknown” allocation information in Section V
- Gatherer Data in Section IV
- Invalid P-5 Operator &/or System Serial, lease number, Reporting Period, or Invalid Lease name

To find information for Section V, you can use the Online Research Queries > Drilling Permit (W-1) or Wellbore queries.


<https://www.rrc.texas.gov/resource-center/research/research-queries/>



Users can view P-18 Reports scanned into NeuDocs, by selecting “Queries - Online Research Queries” tile.

This will take you to the Research Queries page of the RRC website.

Oil & Gas Imaged Records Menu



ERIC Online Research Queries | nces.ed.gov/resource-center/research/research-queries/

Content Search

[ABOUT US](#) |
 [RESOURCES](#) |
 [FORMS](#) |
 [EVENTS](#) |
 [COMPLAINTS](#) |
 [ACCIDENTS](#) |
 [CONTACT US](#)

Type of Query	Learn More	Link	Updated	
Brownfield & Voluntary Cleanup Program Imaged Records	Learn More	Launch application	Annually	or implied, with regard to these data sets, including, but not limited to, the warranties of merchantability, fitness for a particular purpose, or non-infringement of privately owned rights.
Completions Query		Launch application	Nightly	
Drilling Permit (W-1) Query		Launch application	Nightly	
Electronic Document Management System	Learn more	Launch application	Nightly	
Field Rules Query		Launch application	Nightly	
H-10 Annual Disposal/Injection Well Monitoring Report Query		Launch application	Nightly	
H-9 Certificate of Compliance Statewide Rule 26		Launch application	Nightly	
Inactive Well Aging Report Query	Learn more	Launch application	Monthly	
Inactive Well Query		Launch application	Nightly	
Injection/Disposal Permit Query	Learn more	Launch application	Nightly	
Maps - Public GIS Viewer	Learn more	Launch application	Nightly	
New Lease (or) Bulk Query	Learn more	Launch application	Nightly	
Oil & Gas Imaged Records Menu	Learn more	Query Menu	3-6 Months	
Organization (P-5) Query		Launch application	Nightly	
Orphan Well Query		Launch application	Monthly	
P-4 Gatherer/Purchaser Query	Learn more	Launch application	Nightly	
P-5 Renewal Status Query		Launch application	Nightly	
Production Data Query (limited area)	Learn more	Launch application	Monthly	
Production Data Query System (PDQ) (Statewide)		Launch application	Monthly	
Production Reports Query (Form PR)		Launch application	Nightly	

Select the “Query Menu” link, located to the right of the “Oil & Gas Imaged Records Menu” query.

This link will take you to the list of our Oil & Gas Imaged Records Query Menu options.

Skim Oil/Condensate Reports



The screenshot shows a web browser window with the URL mctexas.gov/resource-centers/research/research-queries/imaged-records/imaged-records-menu/. The page features a navigation menu with links for ABOUT US, RESOURCES, FORMS, EVENTS, COMPLAINTS, ACCIDENTS, and CONTACT US. A search bar is located at the top right. The main content area is a table with two columns: 'Type' and 'Description'. The table lists various record types, including Oil & Gas Well Records, Dry Hole Files, District Office Well Records, Oil & Gas Well Logs, Surface Cementing Reports (Form P-17), Certificate of Compliance, Statewide Rule 29 (Hydrogen Sulfide) (Form H-9), Skim Oil/Condensate Reports (Form P-18), Monthly Transportation and Storage Reports (Form T-3), and Groundwater Protection Determination Letters. The link for 'Skim Oil/Condensate Reports (Form P-18)' is circled in red. A red 'RRC APPLICATIONS' button is visible in the top right corner.

Type	Description
Oil & Gas Well Records	<ul style="list-style-type: none">Dates included: 1964 and forwardLearn MoreNOTE: Since February 2011, all completion packets are filed online and may be viewed through the Oil & Gas Completion Query
Dry Hole Files	<ul style="list-style-type: none">Dates included: 2000 and forward. Older files for District 9 are being added as time permits.Learn More
District Office Well Records	<ul style="list-style-type: none">Includes well completion and plugging records from the Oil and Gas District 9 (Wichita Falls) office that are older than 1980. Currently records from Knox, Montague, and Wichita counties have been imaged and are available.
Oil & Gas Well Logs	<ul style="list-style-type: none">Dates included: July 2004 and forwardMonthly Well Log ListNOTE: Logs received prior to July 2004 are available from the Bureau of Economic Geology's Geophysical Log Facility.
Surface Cementing Reports (Form P-17)	<ul style="list-style-type: none">Learn More
The Well Records, Dry Hole, Well Logs, and P-17 images are now available for volume download through the Energy Depot. Note: Texas Public Information Act pricing will apply to the volume download services.	
Certificate of Compliance, Statewide Rule 29 (Hydrogen Sulfide) (Form H-9)	<ul style="list-style-type: none">Dates included: VariousNOTE: New/amended H-9 forms are added monthly.
Skim Oil/Condensate Reports (Form P-18)	<ul style="list-style-type: none">Dates included: January 2013 and forward.
Monthly Transportation and Storage Reports (Form T-3)	<ul style="list-style-type: none">Dates included: January 2013 and forward.
Groundwater Protection Determination Letters	<ul style="list-style-type: none">Dates included: Fall 2008 through June 6, 2015.Note: Groundwater Protection Determination Letters received after June 6, 2015 are filed online and may be viewed with a login to RRC Online. Older files are being added as time permits.Letters are also known as Surface Casing of "Water Board" Letters.Learn MoreCopies of Groundwater Protection Determination Letters not online for 2009 through 2008 may be obtained by contacting

Users will select the “Skim Oil/Condensate Reports (Form P-18)” link. This link will take you to the NeuDocs P-18 Report Key Search.



Users can fill in all, or just a portion of the information, to run a search on P-18 Reports.

The screenshot displays the NeuDocs Enterprise Skim OIL Reports interface. At the top, there is a blue header with the text "Finding Scanned Reports in NeuDocs" and the Texas Department of Transportation logo. Below the header, the browser address bar shows the URL: `msresearch@neudocs.com/neu2-mc/index.php?module=results_action_keysearch&profile=238`. The main content area is titled "Skim OIL Reports (P-18) > Key Search". It features a search form with the following fields:

- System Serial Number:
- Reporting Period Month:
- District: County/District List
- Reporting Period Year:
- Lease ID:
- Operator Name:
- Operator Number:

 There are "Search" and "Clear" buttons to the right of the form. Below the form, a table displays the search results. The table has the following columns: System Serial Number, Reporting Period Month, District, Reporting Period Year, Lease ID, Operator Name, and Operator Number. A single record is shown with the following values:

System Serial Number	Reporting Period Month	District	Reporting Period Year	Lease ID	Operator Name	Operator Number
01-2345	04	01	2017	65432	EVERY DROP COUNTS	00197

 The table also includes an "Actions" column with a dropdown arrow. At the bottom of the page, there is a copyright notice: "Patent Pending. This site is protected by copyright and trademark laws under US and International law. All Rights Reserved © 2009-2021. Powered by Neudocs, Inc."

If there has been reporting uploaded results will be displayed.

Viewing Scanned Reports

neuDocs
E N T E R P R I S E

Skim Oil Reports (P-18) > Key Search

System Serial Number: 01-2345 Reporting Period Month: 04
 District: 01 County/District List Reporting Period Year: 2017
 Lease ID: 65432 Operator Name: EVERY DROP COUNTS
 Operator Number: 083197

Showing 1 of 1 Records (sort data by clicking on any column heading)


	System Serial Number	Reporting Period Month	District	Reporting Period Year	Lease ID	Operator Name	Operator Number
Actions	01-2345	04	01	2017	65432	EVERY DROP COUNTS	083197

View Document

Patent Pending. This site is protected by copyright and trademark laws under US and International law. All Rights Reserved © 2000-2021. Powered by Neubus, Inc.

In order to view the P-18 Report, users will select “Actions”, then select “View Document.”

Viewing P-18 Reports in NeuDocs



NeuDocs Enterprise Skin Oil Re. x +

mssearch2.neudocs.com/ms2-mc/index.php?_module_neuDB_action_keysearch&profile=204

neuDocs
CORPORATION

912345 04 01 2017 65432 EVERY DROP COUNTS 083197

Back View Download Search this document

Page 1 of 2

SEARCH RESULTS

1

2

RAILROAD COMMISSION OF TEXAS **SKIM OIL/CONDENSATE REPORT-- Form P-18**
Oil and Gas Division LIQUID HYDROCARBONS RECOVERED FROM SALT WATER GATHERING SYSTEMS PRIOR TO INJECTION OR OTHER DISPOSAL OF WATER
(Rev. 01.01.168)

READ INSTRUCTIONS ON BACK

OPERATOR NAME AND ADDRESS (Identify as shown on P-5, Disposition Report)	REPORTING PERIOD	RRC DIST. NO.
Every Drop Counts 1223 Main Street Austin, TX 78701	April 2017	01
	<input checked="" type="checkbox"/> CORRECTED REPORT	OPERATOR NO.
	<input type="checkbox"/> YES	083197

Name of Gathering System or Facility Oil in the Water **System Serial No.** 01-2345
Location Sec. 10, Block A1, 41X Seelye Tract, Travis County **Lease(s) #** 65432
(Section, Block, Survey and County)
Distance and direction from nearest town 5 miles west of Austin.

SECTION I -- METHOD OF DISPOSAL OF WATER RECEIVED INTO SYSTEM

1. INJECTION INTO A RECOVERABLE RESERVOIR OF OIL OR GAS (Indicate by System Serial No., SEC Permit No., or lease #)

2. INJECTION INTO DISPOSAL WELLS (Indicate by Disposal Well(s) Name, SEC Permit No., or lease #) 10513

3. OVER THE GROUND DISPOSAL (Indicate by Disposal Period, System No., or lease #)

SECTION II -- OPERATING DATA FOR REPORTING PERIOD

1. Does this system receive well water from more than one well? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <small>(If number of above systems)</small>	NET BARRELS
2. Water received from production during reporting period	5000
3. Total amount of water produced during reporting period	2000
4. Total amount of water produced during reporting period (Less #2)	3000
5. Total liquid hydrocarbons obtained from water returned during reporting period	100
6. Volume of liquid hydrocarbons not returned to the reservoir (Less #5) <small>(If applicable, include separate report only)</small>	0
7. Volume of liquid hydrocarbons not returned to the reservoir (Less #6) <small>(Less #5)</small>	100
8. Excess water liquid hydrocarbons not returned to the reservoir (Less #7) <small>(Less #5)</small>	0
9. Excess water liquid hydrocarbons not returned to the reservoir (Less #8) <small>(Less #5)</small>	0
10. Excess water liquid hydrocarbons not returned to the reservoir (Less #9) <small>(Less #5)</small>	0

Patent Pending. This site is protected by copyright and trademark laws under US and international law. All Rights Reserved © 2009-2021. Powered by Neudocs Inc.

The uploaded P-18 Report will be displayed.

Printing Reports from NeuDocs



neuDocs
ENTERPRISE

01 2136 04 01 2017 6542 EVERY DROP COUNTS 083197

Back View Download Search this document

Main Pages Search Results Page 1 of 2

RAILROAD COMMISSION OF TEXAS **SKIM OIL/CONDENSATE REPORT— Form P-18**
Oil and Gas Division **LIQUID HYDROCARBONS RECOVERED FROM** (Rev. 01/01/01)
SALT WATER GATHERING SYSTEMS FOR
TO INJECTION OR OTHER DISPOSAL OF WATER

[READ INSTRUCTIONS ON BACK](#)

OPERATOR NAME AND ADDRESS (show as shown on P.S. Disposition Report)	REPORTING PERIOD	REC. DIST. NO.
Every Drop Counts 1223 Main Street Austin, TX 78701	April 2017 - 06	01
	CORRECTED REPORT?	OPERATOR NO.
	<input type="checkbox"/> YES	083197

Name of Gathering System or Facility - Oil In the Water **System Serial No.** 01-2345
Location Sec. 10, Block A1, A78 Survey, Travis County (Township, Range and County)
Distance and direction from nearest town - 5 miles west of Austin

SECTION I - METHOD OF DISPOSAL OF WATER RECEIVED INTO SYSTEM

1. **ANALYSIS AND DISPOSITION OF OIL AND GAS** (Attach copies of analyses, Order No., USC Paper No., PMS and Worksheet)

2. **ANALYSIS AND DISPOSITION OF WATER** (Attach copies of analyses, Order No., USC Paper No., or date of event) 20513

SECTION II - OPERATIONAL DATA FOR REPORTING PERIOD

1. Does this system receive well water from other than one separator? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	3. Number of times each day with clean water injection	54	NET BARRELS
2. Name separator from producing operations during reporting period	with clean water injection		5000
3. Name separator from non-producing operations during reporting period			5000
4. Total barrels of water injected during reporting period (Sum of 2 + 3) (See 10)			10000
5. Total liquid hydrocarbon separated from water received during reporting period			100
6. Total barrels of liquid hydrocarbon separated from water received during reporting period			3
7. Volume of liquid hydrocarbon separated as it is allowed back to the source (See 3 & 6) (Multiple separator systems only)			3
8. Volume of liquid hydrocarbon separated as it is allowed back to the source (See 3 & 6) (Single separator system only)			3
9. Liquid hydrocarbon separated as it is allowed back to the source (See 3 & 6) (Total of 7 & 8)			6
10. Does this report hydrocarbon separated as it is allowed back to the source (See 3 & 6) (Total of 7 & 8)			6
11. Does this report hydrocarbon separated as it is allowed back to the source (See 3 & 6) (Total of 7 & 8)			6

Patent Pending. This site is protected by copyright and trademark laws under US and international law. All Rights Reserved © 2000-2021. Powered by NeuDocs, Inc.

Users must download the P-18 Report before printing.

FAQs



- Allocation to non-producing leases
- Delinquent notice received for a sold well
- Taking over SWD from a non-compliant operator

- Non-producing properties are not listed in Section V. They are only shown on Section II, Line 4. These include water from properties out of state & frac water.
- If you sold your disposal well(s) and are still receiving delinquent notices, verify that the P-4 has been filed and updated, showing the new operator of record - change of operator cannot be processed until the P-4 has been updated & contact the Production Department if any further issues are in question.
- If this is the first P-18 of a brand new SWD, you will start with "0" in Section III, Line 1. However, if you are taking over from another operator, you must begin with what the previous operator ended with in Section III, Line 4. If the previous operator is not current on P-18 reporting and you are unable to get the information needed to file your first P-18. Upon gaining ownership the tank must be gauged.
- Any unusual situations/circumstances should be discussed with the Production department before filing P-18's. Contact 512-463-6726.

Useful Links (1 of 3)



- Copy of Form P-18:
<https://www.rrc.texas.gov/media/hzpj4y0v/p-18p.pdf>
- NeuDocs P-18 search:
<https://rrcsearch3.neubus.com/esd3-rrc/index.php?module=esd&action=keysearch&profile=28>

- Form P-18 pdf link
- NeuDocs link to view scanned P-18 Reports, from January 2013 to present

Useful Links (2 of 3)



- Data – Online Research Queries:
<https://www.rrc.texas.gov/resource-center/research/research-queries/>

- This link is to view a list of online queries, for a variety of research, including the Drilling Permit and Wellbore queries, to find information for P-18 allocation.

Useful Links (3 of 3)



- T-1 Registration Number:

[https://rrcsearch3.neubus.com/esd3-rrc/index.php? module =esd& action =keysearch&profile=29](https://rrcsearch3.neubus.com/esd3-rrc/index.php?module=esd&action=keysearch&profile=29)

- NeuDocs link to view scanned T-1 Reports, from January 2013 to present

Contact Information - P-18 Reports



Production Audit Department

512-463-6726

Questions and Comments – Form P-18



Short break for questions and/or comments
regarding the Form P-18

T-1 Report Class Description



- What is a T-1 report?
- When is the T-1 report due?
- Who needs to file a report?
- How to properly file the T-1 report?

What is a T-1 report - The Monthly Transportation and Storage Report is the report used by the Railroad Commission of Texas to track the physical movement & storage of liquid hydrocarbons.

When is the T-1 report due - The T-1 report is due on or before the last business day of the month following the reporting period (June 2021 is due by July 30, 2021) with the Austin office.

Who needs to file a T-1 report - The report is filed by those entities taking title to the oil & condensate.

How to properly file the T-1 report – Unless it is the first filing, the previous month’s ending balance must be the current month’s beginning balance. If the Liquid Hydrocarbons in Line amount changes from the beginning of the report to the end, a letter of explanation shall accompany that month’s report indicating the reasoning. A T-1 report must be filed even if there is no activity, with either noted with 0s on Page 1 or mentioning “No activity”. The Page designation may not be changed and should reflect the original format per the RRC online.

T-1 Filing Options



- Electronic Data Interchange (EDI)
- Hard Copy
- Corrected Reports

Electronic Data Interchange (EDI):

For filing via EDI, operators must already be set up to file online, which is done by submitting a Security Administrator Designation (SAD) Form.

Hard Copy:

Hard copies can be obtained from our Forms Library.

Corrected Reports:

Corrected T-1 reports can only be in hard copy format & may be submitted via mail.

T-1 Terms



- Contract hauler / haul for hire
- Taking title to
- Gatherer
- Transporter

Contract hauler / haul for hire - used interchangeably and pertain to third-party haulers that have been contracted to transport liquid hydrocarbons on behalf of another company. The gatherer listed on the P-4 is responsible for filing the T-1 report. The manifests (tickets) used should be the company who hired the contract hauler.

Taking title to - the party who owns the product (crude and/or condensate) being moved.

Gatherer - the company who will be gathering product from producing properties and other sources and is shown on the P-4 as such.

Transporter - an entity who moves product from producing properties and other sources and is paid a fee for providing this service. Examples would include contract haulers or haul for hire companies.

Things to Remember



- Active P-5 status
- Transporter Code
- Gatherer Code
- Spills
- Third-party pipelines

Active P-5 Status – A filer must have an active P-5 with the RRC.

Transporter Code - In order to transport crude or condensate a Transporter Code must be added to the P-5 for the company. This can be done by notifying the Production Audit department by email.

Transportation&StorageReporting@rrc.texas.gov

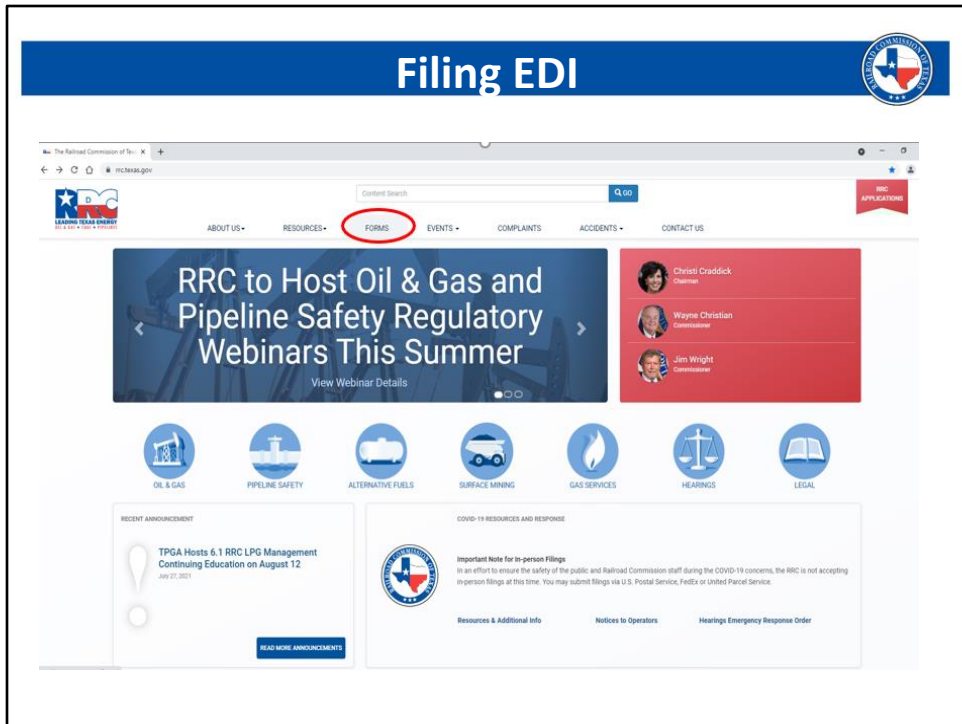
Gatherer Code - A Gatherer Code must be

assigned to the P-5 for the company to physically pick up from leases and gas wells. This can be done by notifying the Production Audit department by email.

Transportation&StorageReporting@rrc.texas.gov

Spills - If a spill occurs, the location will determine which party is responsible: if the spill occurs on the lease, it would be the responsibility of the operator of the lease; if the spill occurs off the lease, the gatherer would be responsible.

Third-party pipelines - If the product is moved through a pipeline that is owned by a company not taking title to the liquid hydrocarbons, the gatherer listed on the P-4 will still be responsible for filing the T-1.



For information on filing via EDI, users can visit the “Forms” tab, from the homepage of the Railroad Commission’s website.

Forms Library

Content Search

RRR APPLICATIONS

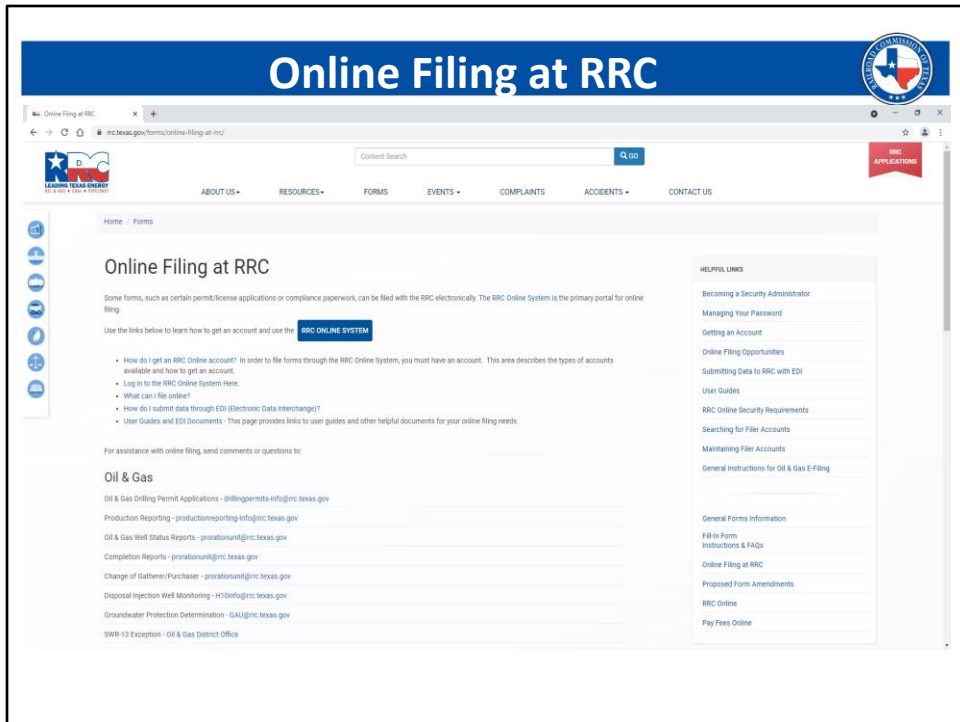
ABOUT US • RESOURCES • FORMS • EVENTS • COMPLAINTS • ACCIDENTS • CONTACT US

Home

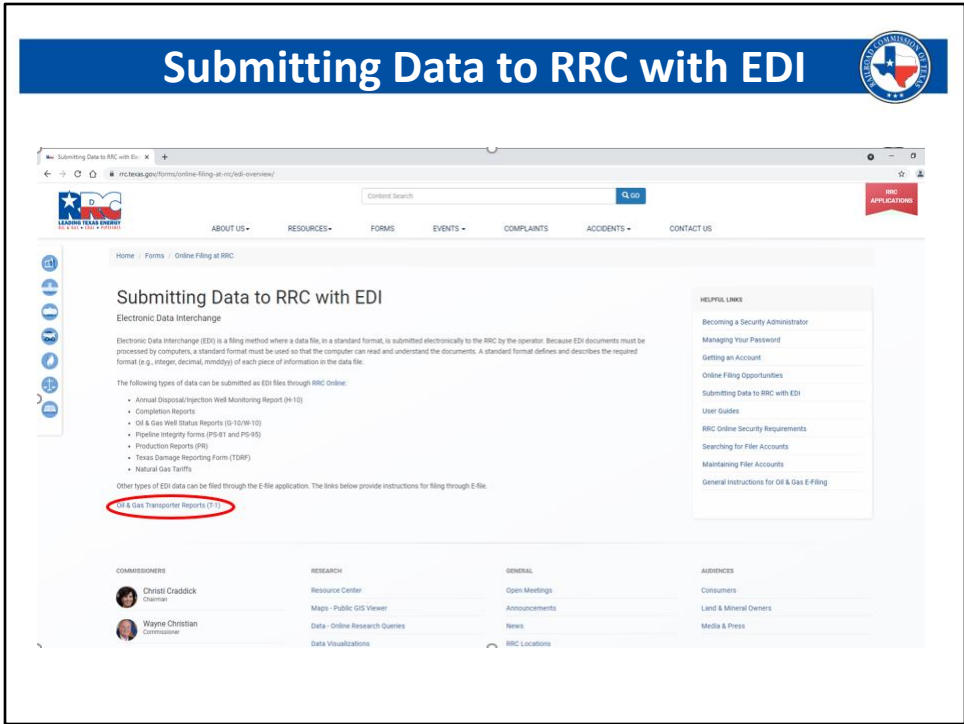
Forms

- RRC Online**
The RRC Online System allows authorized entities to electronically file certain forms with the Railroad Commission online or through EDI.
- Oil & Gas**
Oil & Gas related forms include Organization, Financial, Permit, Completion, Testing, Plugging, Capacity and Forecast, Production, Recovery, Spill/Disposal and Water Quality, Sour Gas, Spills, Losses and Cleanup.
- Alternative Fuels**
Alternative Fuels forms used to comply with the Regulations for Compressed Natural Gas, Liquefied Natural Gas and Liquefied Petroleum Gas adopted by the Railroad Commission of Texas.
- Gas Services**
Forms used to prepare filings for the Audit and Market Oversight Sections of the Gas Services Department.
- Pipeline Safety**
Includes General Pipeline, Permitting and Shaping Forms, along with Master Meter Samples, and Sample Cover Letters.
- Surface Mining & Reclamation**
Forms and Publications for Coal Mining, Uranium Mining, and Credit Card Authorization.
- Hearings**
Forms related to hearings.
- Fill-In Forms Instructions**
Instructions and FAQs about the Fill-In Forms.
- Online Filing at RRC**
Some forms, such as certain permit/lease applications or compliance paperwork, can be filed with the RRC electronically.
- General Forms Info**
- Proposed Form Amendments**
This page lists proposed changes to Railroad Commission of Texas Forms that are currently under consideration.
- Applications Maintenance Windows**
RRC Online Applications Maintenance Windows.

Click the “Online Filing at RRC” tile.



Users can click the “How do I submit data through EDI (Electronic Data Interchange)?” link for information on E-filing reports.



To access the T-1 EDI filing, click on Oil & Gas Transporter Reports (T-1)

The screenshot shows the Railroad Commission of Texas website. At the top, there is a blue banner with the text "General Instructions for Oil & Gas E-Filing" and the Railroad Commission of Texas logo. Below the banner is a navigation menu with links for "ABOUT US", "RESOURCES", "FORMS", "EVENTS", "COMPLAINTS", "ACCIDENTS", and "CONTACT US". The main content area is titled "General Instructions for Oil & Gas E-Filing" and includes the following text:

This page is for those companies (oil, gas, pipelines, and mines) that are regulated by the Railroad Commission of Texas.

These regulated entities must file permits, applications, reports and other information with the Railroad Commission.

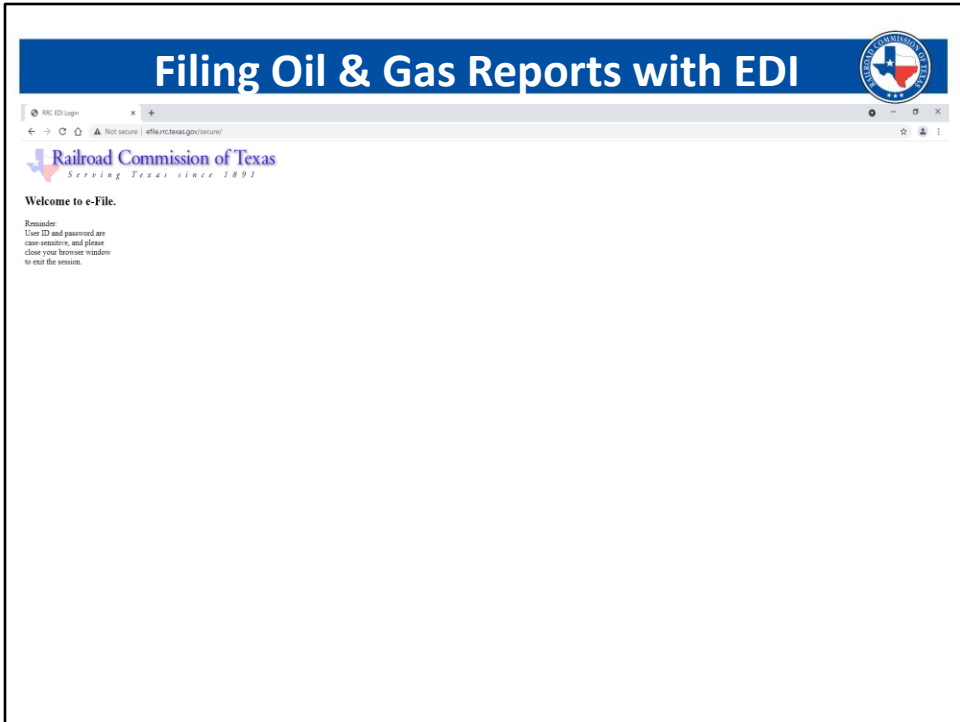
IMPORTANT NOTICE: Effective September 4, 2007, H-10 filings will ONLY be accepted electronically through the RRC Online System. H-10 filings will NO LONGER be accepted through the E-file application.

- To access the Electronic Filing system, you must have an account and password (required)
- To file information Electronically with the Railroad Commission you must:
 1. Complete and submit the Master Electronic Filing Certificate (MEFC).
 2. Complete and submit the Contact Worksheet.
 3. Obtain an account by completing the Electronic filing application.
 4. Confirmation of your account will be sent via email.
 5. For file layout/format and other general information please refer to the E-File/EDI Manual.
 6. Create the data file according to the file format standards.
 7. Submit required information online over the internet.

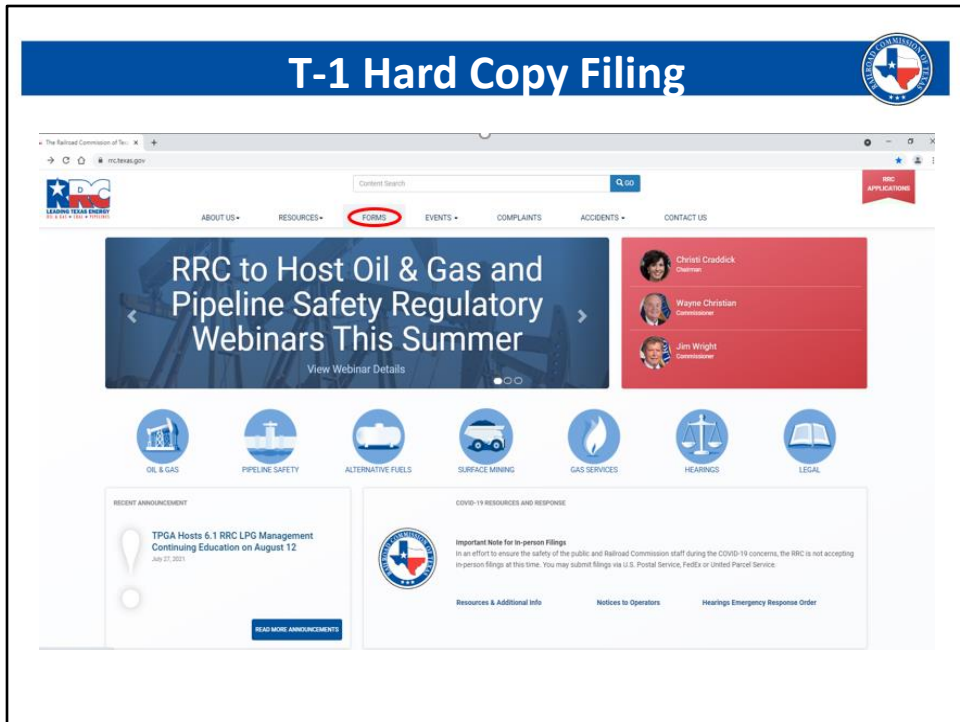
Companies may enter their own information or may use a vendor's software package.
See the E-File Software Vendors List

- To file information on Paper with the Railroad Commission you must:
 1. Obtain the correct forms from the Oil & Gas forms library.
 2. Submit required information in person at the RRC or via U.S. Mail.
- A Frequently Asked Questions list about EFile is available.

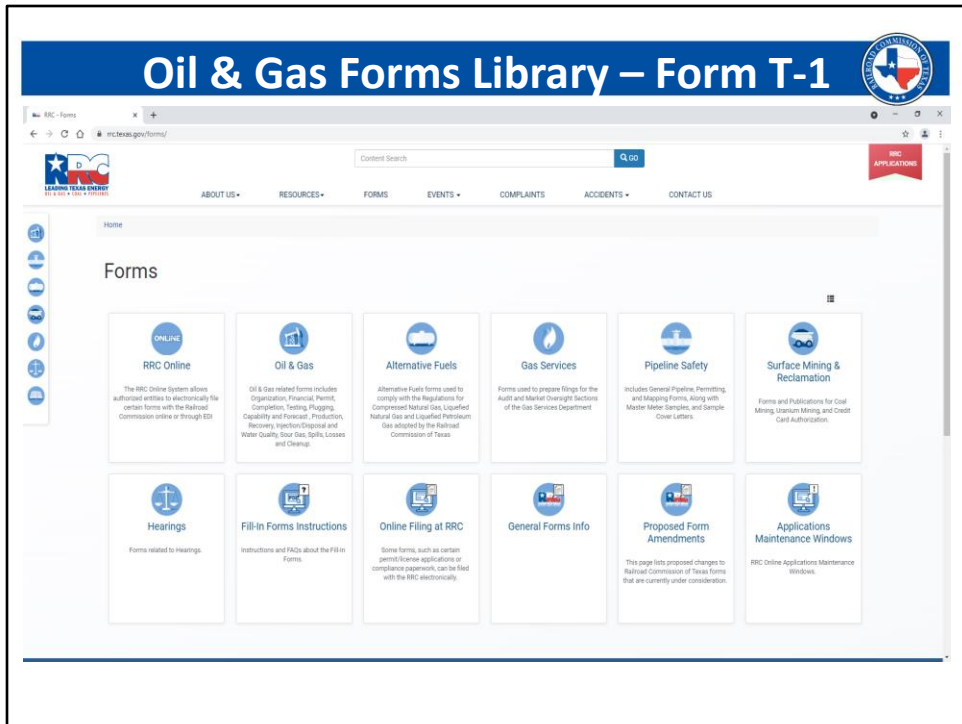
View & click on the first bullet, to log on to EDI filing system.



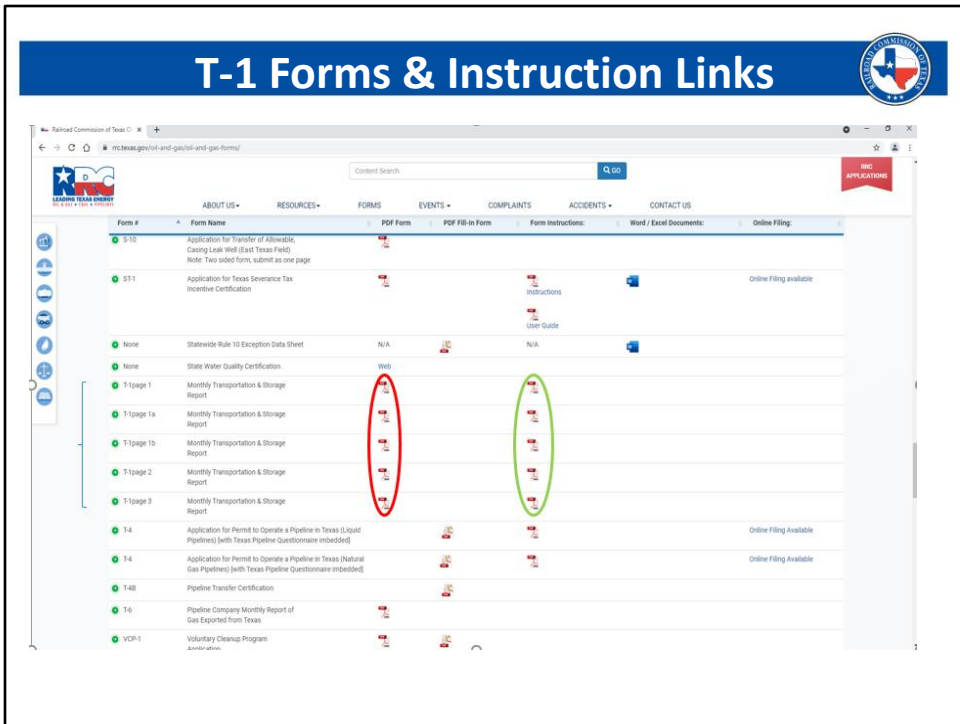
The user may log in to begin the EDI data submission.



To obtain a pdf version of the T-1 report, users can visit our “Forms Library”, located in the “Forms” section of our website.



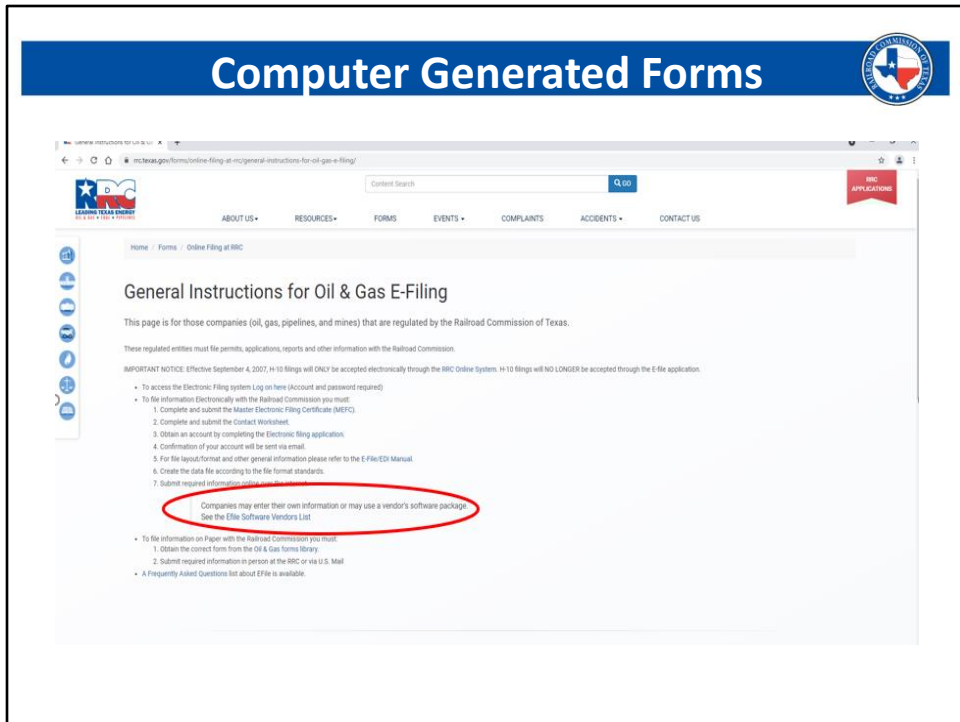
Users can click the “Oil & Gas” tile, to access all of the forms associated with Oil & Gas.



There are five file links that pertain to the T-1 report, one for each of the pages the report contains, which shown using the blue bracket.

The PDF icons highlighted in the red circle are the pdf versions of the hard copy document.

The PDF icons highlighted in the green circle are for the corresponding page's instructions.



Users can also choose to use third-party software to complete the hard copy version of the forms. A vendor list, and guidelines for filing computer-generated filings are available in our “Forms” section of the website.

T-1 Page 1



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY TRANSPORTATION AND STORAGE REPORT

Form T-1
Page 1
(Rev. 3-28-19)

Operator **Texas Tea Transporters** Month **June** 20 **19**

Address **1234 Main Street** Registration No. **01-2345**

Austin State of Texas **TX** Reg Code **78701** Connected Report

BALANCE AVAILABLE FOR MOVEMENT (BEGINNING OF MONTH)	100000		
PROCES STOCK			
LIQUID HYDROCARBONS IN LINE			
TOTAL STOCK F.A.W. (BEGINNING OF MONTH)	100000		
RECEIPTS FROM LEASES			
RECEIPTS FROM LEASES - CRUDE	30000		
RECEIPTS FROM LEASES - (LIQUIDS FROM GAS WELLS REPORTED BY PRODUCER ON FORM P-3)			
TOTAL	30000		
RECEIPTS FROM OTHER SOURCES			
1 RECEIVED FROM	2 FACILITY NAME	3 RRC Number	4 Actual Receipts
See Attached Page 1-A			2000
TOTAL			2000
TOTAL ALL RECEIPTS			32000
STOCK FIRST OF PERIOD PLUS RECEIPTS			132000
DELIVERIES			
1 DELIVERED TO	2 FACILITY NAME	3 RRC Number	4 Actual Deliveries
See Attached Page 1-B			115000
TOTAL			115000
OVERAGE			180
SHORTAGE			116150
TOTAL DELIVERIES			116850
TOTAL STOCK END OF MONTH (DETAIL ON PAGE 2)			16850
PROCES STOCK			
LIQUID HYDROCARBONS IN LINE			16850
BALANCE AVAILABLE FOR MOVEMENT (END OF MONTH)			

CERTIFICATE:
I declare under penalty provided in Sec. 91.147, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge.

Signature Mike Bike Title Vice President
Date 06/07/2019 Telephone No. 512 463-6726
State TX County

This is the cover page of the T-1 report. For new operators who do not have a registration number, they can write "new", in the space provided for the registration number. If operators are not acting as Gatherers (they won't have any receipts from leases), and if they can fit all pertinent information on the cover page (and don't have stock left over to report), they don't need to supply the separate attachment pages. If they did have stock, they would only need to provide a cover page and a Page 3 attachment.

Overages and Shortages



- Overages and shortages are used to calculate fluctuations in delivery amounts
- Overages or Shortages over one percent require a letter of explanation

Calculating Overages and Shortages 1 of 3



- Take your stock first of period plus receipts

STOCK FIRST OF PERIOD PLUS RECEIPTS	132000
--	--------

- Subtract your physical deliveries

DELIVERIES							
1	DELIVERED TO	2	FACILITY NAME	3	RRC Number	4	Actual Deliveries
	See Attached Page 1-B						115000

Calculating Overages and Shortages 2 of 3



- Then you will subtract your Total Stock End of Month (Detail on Page 3)

TOTAL STOCK END OF MONTH (DETAIL ON PAGE 3)	
---	--

	16850
--	-------

- You will get either a negative or positive number
 - If it is negative it goes on the OVERAGE line
 - If it is positive it goes on the SHORTAGE line

Calculating Overages and Shortages 3 of 3



- If you get an overage, subtract it from your physical deliveries to get your “Total Deliveries”
- If you get a shortage, add it back to your physical deliveries to get your “Total Deliveries”

T-1 Page 1-A 1 of 3



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY TRANSPORTATION AND STORAGE REPORT

Form T-1
Page 1-A
(Rev. 7-23-77)

Month August 20 18

Operator Texas Tea Transporters Registration No. 01-2345

Address 1234 Main Street RRC District 01

Austin Street or Box TX 78701 Sheet No. 1 of 3

City State Zip Code

RECEIPTS FROM OTHER SOURCES			
1	2	3	4
RECEIVED FROM	FACILITY NAME	RRC Number	Actual Receipts
Every Drop Counts 1223 Main Street Austin, TX 78701	Oil In The Water SWD	P-18-01-2345	550
Oil Recovery Inc. 1202 US - 79 Hutto, TX 78634	Williamson County Facility	R-2-01-8800	250
			Total: 800

Receipts should be listed alphabetically by operator, with all relevant information filled out. Addresses and contact phone numbers should be used whenever possible.

T-1 Page 1-A 2 of 3



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form T-1
Page 1-A
(Rev. 1-27-73)

MONTHLY TRANSPORTATION AND STORAGE REPORT

Month August 20 18

Operator Texas Tea Transporters Registration No. 01-2345

Address 1234 Main Street RRC District 02

Austin Street or Box TX 78701 City State Zip Code Sheet No. 2 of 2

City State TX 78701 Zip Code

RECEIVED FROM	FACILITY NAME	RRC Number	Actual Receipts
<p><small>Oil Haulers Inc. 1000 Westheimer Road Houston, TX 77006</small></p>	<p>Bee County Transfer Station</p>	<p>T-1-02-6789</p>	<p>400</p>
Total:			400

Receipts will be divided by district. Each district should have their own page(s).



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY TRANSPORTATION AND STORAGE REPORT

Form T-1
Page 1-A
Rev. 1/18/15

Month August 20 18

Operator Texas Tea Transporters Registration No. 01-2345

Address 1224 Main Street RRC District Imports

Austin State TX RRC No. 79761 Sheet No. 3 of 3

City State Zip

RECEIPTS FROM OTHER SOURCES			
1	2	3	4
RECEIVED FROM	FACILITY NAME	RRC Number	Amount Received
Texas Transportation Co. 1212 Sycamore Street Clovis, NM 88101 575-555-1212	Clovis Facility	New Mexico leases	350
Manfield Movers 103 LA - 509 Manfield, LA 71052 318-555-7777	Louisiana		300
Sooner or Later Trucking 1715 W Commerce Street Ardmore, OK 73401 580-555-1234	Oklahoma		150
			Total: 800

Imports from other states can be shown on their own separate Page 1-A, and for the RRC district number, the operator can put "Imports," and then list the relevant information. Addresses and phone numbers should be included. No RRC number will be available, since the companies that had product imported are not from Texas.

T-1 Page 1-B



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

MONTHLY TRANSPORTATION AND STORAGE REPORT

Form T-1
Page 1-B
(Rev. 3-21-17)

Month August 2018

Operator Texas Tea Transporters Registration No. 01-2345

Address 1234 Main Street RRC District 01

City Austin State TX ZIP Code 78701 Sheet No. 1 of 1

DELIVERIES			
1	2	3	4
DELIVERED TO	FACILITY NAME	RRC Number	Actual Deliveries
Travis County Pipeline Co.	Hays County Transfer Station	T-1-01-5555	10000
Austin Midstream Partners	Buda Facility	T-1-01-5656	15000
			Total: 115000

Each district the T-1 operator delivered to will get their own Page 1-B.



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY TRANSPORTATION AND STORAGE REPORT

Form T-1
Page 2
(Rev. 3-29-79)

Month August 2018

Operator Texas Tea Transporters Registration No. 01-2345

Address 1234 Main Street KRC Dist. 01

Austin State of Tex TX 78701 Sheet No. 1 of 4

City State Zip Code

DETAIL OF RECEIPTS FROM LEASES

FIELD OPERATOR LEASE	SEC. COVERED			BARRELS	
	Oil Leases	Gas Well Leases	Drilling Permit	Receipts	Allowance
Francas Hill (Penn) Black Gold Industries, LP Remington Reynolds Rio Verde Unit	12311 16165		1213	2750 1750 6500	
Jordan (Navarro B) Spindletop Producing Co. Frack-tion of the Hole Los Ebanos 1H		20134 789555		1100 2400	
				Total: 14500	

Receipts from leases should be listed in alphabetical order, starting with the field names, then operator names, and finally lease names.

Receipts for Oil Leases or Drilling Permit #'s are by lease total.



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY TRANSPORTATION AND STORAGE REPORT

Form T-1
Page 2
(Rev. 4-10-79)

Month August 20 18

Operator Texas Tea Transporters Registration No. 01-2345

Address 1234 Main Street RRC Dist. 04

Austin TX 78701 Sheet No. 2 of 4

City State Zip Code

DETAIL OF RECEIPTS FROM LEASES

FIELD OPERATOR LEASE	NO. WELLS			BARRELS
	Oil Leases	Gas Well Leases	Drilling Permits	
Frances Hill (Penn) Black Gold Industries, LP Garcia Gas Unit University 99	10123	012311		2250 1560
Jordan (Navarro B) Spindletop Producing Co. Texas National Bank El Zorro 1302	01234		788999	3240 1125
				Total: 6175

Column 2 is specifically for oil leases which have 5 digit numbers, column 3 is for gas wells and/or drilling permit numbers which have 6 digits, and column 4 is for commingle permit numbers which have 4 digits.



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY TRANSPORTATION AND STORAGE REPORT

Form T-1
Page 2
(Rev. 5-12-75)

Month August 2018

Operator Texas Tea Transporters Registration No. 01-2345

Address 1234 Main Street ERC Dist. 7C

Austin TX 78701 Sheet No. 3 of 4

City State Zip Code

DETAIL OF RECEIPTS FROM LEASES

FIELD	LEASE	NO. WIPERS			BARRELS	
		Oil	Gas	Water	Receipts	Adjustments
1	2	3	4	5	6	7
	Spraberry (Trend Area) Black Gold Industries, LP San Angelo Special			3456	2650	
					Total: 2650	

When listing commingle permit numbers, operators should list the name of the highest producing property.



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY TRANSPORTATION AND STORAGE REPORT

Form T-1
Page 2
(Rev. 9-10-11)

Month August 2018

Operator Texas Tea Transporters Registration No. 01-2345

Address 1234 Main Street RRC Dist. 08

Austin TX 78701 4 of 4

City State Zip Code

DETAIL OF RECEIPTS FROM LEASES

FIELD OR LEASE	RRC NUMBER			BARRELS	
	Oil Lease	Gas Well (Perm.)	Percentage Paid	Receipts	Allowance
Spraberry (Trend Area) Spindletop Producing Co. Presidio County Gas Unit West Texas State Bank Yellow Rose 101D	49876	200199	5568	500 1175 3000	
				Total: 4675	

Receipts from leases will be organized by district. The total of all Page 2s should equal the amount listed on the cover page. Once an RRC ID number has been assigned to a property, the T-1 operator should update their records to reflect the newly-assigned number.



- Oil lease wells are not reported individually, they are to be combined
- Commingled properties should list the highest producer for the field and lease name
- Drilling permits get reported in Column 3 with gas wells (they both have 6-digit IDs)

Do not list Oil leases, Gas Well IDs, Drilling Permits, or Commingle Permits multiple times.



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY TRANSPORTATION AND STORAGE REPORT

Form T-1
Page 3
(Rev. 1-11-75)

Month August 20 16

Operator Texas Tea Transporters Registration No. 01-2445

Address 1234 Main Street RRC District 01

Austin TX 78701 Sheet No. 1 of 2

City State Zip

DETAIL STATEMENT OF STOCK ON HAND			
1	2	3	4
TYPE OF STOCK	NET BARRELS	TANK NUMBER	LOCATION
Crude Oil	5000	3	Williamson County Station
	4500	5	Williamson County Station
	1500	17	Del Valle Station
	District 1 Total: 11000		

Operators should list the type of stock, the net barrels, tank number, and location.



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY TRANSPORTATION AND STORAGE REPORT

Form T-1
Page 3
(Rev. 3-15-10)

Month August 2018

Operator Texas Tea Transporters Registration No. 01-2345

Address 1324 Main Street RRC District 02

Austin, TX 78701 Sheet No. 2 of 2

City State Zip Code

DETAIL STATEMENT OF STOCK ON HAND			
1	2	3	4
TYPE OF STOCK	NET BARRELS	TANK NUMBER	LOCATION
Crude Oil	4000	2	Refugio Station
	1850	4	Goliad Station
District 2 Total: 5850			

T-1 operators should remember to differentiate between the stock in tanks and the stock in line.

Corrected Reports 1 of 3



- Corrected reports may come in at any time
- An operator shall include any corrected pages along with the Page 1 indicating the report is corrected.
- The Certification section must be signed and include the new date of correction on the date line.

Corrected Reports 2 of 3



**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY TRANSPORTATION AND STORAGE REPORT**

Form T-1
Page 1
Rev. 3-22-70

Operator **Texas Tea Transporters** Month **June** 20 **19**

Address **1234 Main Street** Registration No. **01-2345**

Austin TX **78701** **X** Corrected Report

BALANCE AVAILABLE FOR MOVEMENT (BEGINNING OF MONTH)		BARRELS
PRODUCED STOCK		100000
LIQUID INTERCOMPARISON IN LINE		
TOTAL STOCK 7 A.M. (BEGINNING OF MONTH)		100000

RECEIPTS FROM LEASES

RECEIPTS FROM LEASES - CROWN		BARRELS
RECEIPTS FROM LEASES - LIQUIDS FROM GAS WELLS REPORTED BY PRODUCER ON FORM P-3		30000
TOTAL		30000

RECEIPTS FROM OTHER SOURCES

1 RECEIVED FROM	2 FACILITY NAME	3 BRC Number	4 Actual Receipts
See Attached Page 1-A			2000
TOTAL			2000
TOTAL ALL RECEIPTS			32000
STOCK FEES OF PERIOD PLUS RECEIPTS			132000

DELIVERIES

1 DELIVERED TO	2 FACILITY NAME	3 BRC Number	4 Actual Deliveries
See Attached Page 1-B			115000
TOTAL			115000
OVERAGE			150
TOTAL DELIVERIES			115150
TOTAL STOCK END OF MONTH (DETAIL ON PAGE 2)			168550
PRODUCED STOCK			
LIQUID INTERCOMPARISON IN LINE			168550
BALANCE AVAILABLE FOR MOVEMENT (END OF MONTH)			

CERTIFICATE

I hereby certify that the above is a true and correct copy of the report as filed with me and that the same is true and correct to the best of my knowledge.

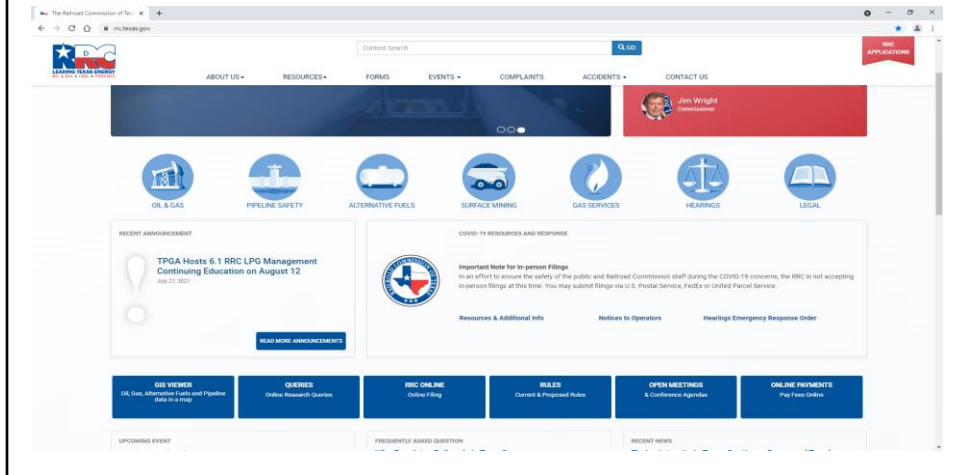
Signature Mike Biko Mike Biko
Date 06/07/2019 Vice President
Telephone No. 512 463-6726

As mentioned earlier, corrected T-1 reports can only be in hard copy format. Make sure the T-1 report correction is signed and dated with the current correction date.

Viewing T-1 Reports Online (NeuDocs)




- <http://www.rrc.texas.gov>
– Queries - Online Research Queries




To view the scanned T-1 reports online, users can go to the Railroad Commission Homepage, and click the “Queries– Online Research Queries” tile.

Oil & Gas Imaged Records Menu T-1



Content Search Q GO



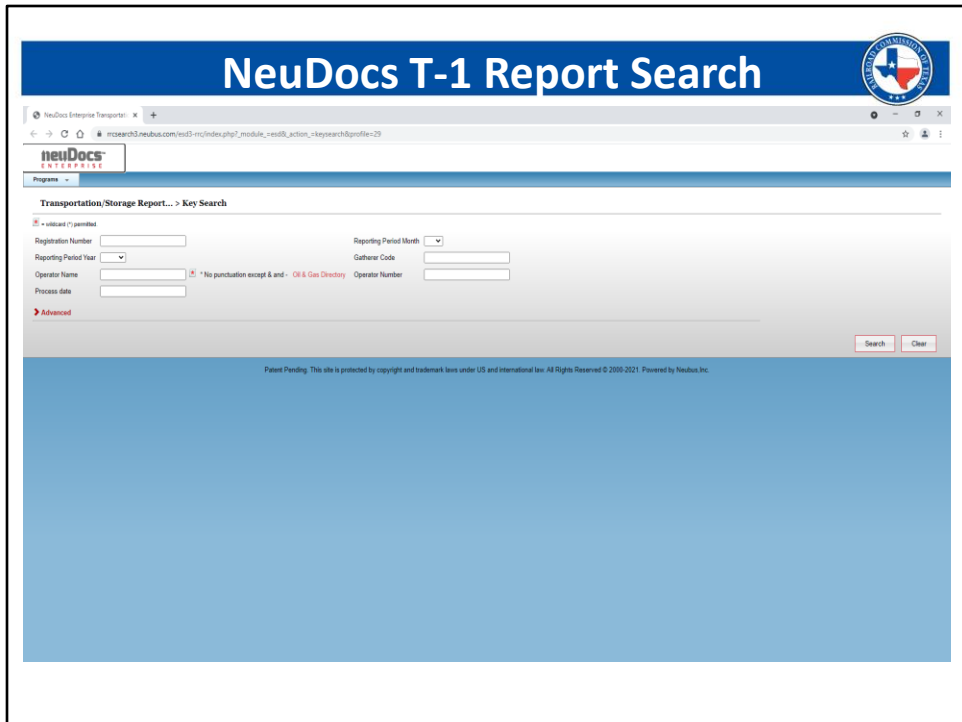
ABOUT US • RESOURCES • FORMS • EVENTS • COMPLAINTS • ACCIDENTS • CONTACT US

RRC APPLICATIONS

Type of Query	Learn More	Link	Updated
Brownfield & Voluntary Cleanup Program Imaged Records	Learn More	Launch application	Annually
Completions Query		Launch application	Nightly
Drilling Permit (H-1) Query		Launch application	Nightly
Electronic Document Management System	Learn more	Launch application	Nightly
Field Rules Query		Launch application	Nightly
H-10 Annual Disposal/Injection Well Monitoring Report Query		Launch application	Nightly
H-9 Certificate of Compliance Statewide Rule 36		Launch application	Nightly
Inactive Well Aging Report Query	Learn more	Launch application	Monthly
Inactive Well Query		Launch application	Nightly
Injection/Disposal Permit Query	Learn more	Launch application	Nightly
Maps - Public GIS Viewer	Learn more	Launch application	Nightly
New Lease ID's Built Query	Learn more	Launch application	Nightly
Oil & Gas Imaged Records Menu	Learn more	Query Menu	3-6 Months
Organization (P-5) Query	Learn more	Launch application	Nightly
Orphan Well Query		Launch application	Monthly
P-4 Gatherer/Purchaser Query	Learn more	Launch application	Nightly
P-5 Renewal Status Query		Launch application	Nightly
Production Data Query (limited area)	Learn more	Launch application	Monthly
Production Data Query System (PDQ) (Statewide)		Launch application	Monthly
Production Reports Query (Form PR)		Launch application	Nightly
Proration Query (Gas)	Learn more	Launch application	Monthly
Proration Query (Oil)	Learn more	Launch application	Monthly

or implied, with regard to these data sets, including, but not limited to, the warranties of merchantability, fitness for a particular purpose, or non-infringement of privately owned rights.

Users can go to the “Oil & Gas Imaged Records Query Menu” and click the “Monthly Transportation and Storage Reports (Form T-1).”



The designated fields may be completed with as specific or as vague details as available to search. The only field that would not have any data entered in is the “Process date” field. Click “Search”.

T-1 Report Contact Information



Production Department

512-463-6726

Email:

Transportation&StorageReporting@rrc.texas.gov

T-1 Report Contact:

Production Department

512-463-6726

Transportation&StorageReporting@rrc.texas.gov

Questions and Comments – Form T-1



Questions and/or comments regarding the Form
T-1



Evaluation

- Please complete the evaluation available on the RRC website at <https://survey.alchemer.com/s3/6403402/2021-RRC-Regulatory-Webinars-Oil-Gas-and-Pipeline-Safety-Evaluation>

Archive Video

- A link to the archive video of the webcast will be available on the same webpage as the presentation.