



UGI Utilities, Inc.
2525 North 12th Street
Suite 360
Post Office Box 12677
Reading, PA 19612-2677
(610) 796-3400 Telephone

April 30, 2010

VIA HAND DELIVERY

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: UGI Utilities, Inc. – Gas Division
Information Filed in Support of Purchased Gas Costs – 2010
Under 66 PA. C.S. §1307(f)
April 30, 2010**

RECEIVED
2010 APR 30 AM 11:40
SECRETARY'S BUREAU

Dear Secretary Chiavetta:

In accordance with the Commission's regulation at 52 Pa. Code §53.64(c), UGI Utilities, Inc. - Gas Division ("UGI") has enclosed an original and eight copies of preliminary supporting information for its 2010 Purchased Gas Cost Filing. UGI's proposed purchased gas cost tariff and all required supporting information, including direct testimony, will be submitted June 1, 2010.

Copies of this document have been served upon the persons indicated on the attached Certificate of Service.

UGI shall commence advance public notice fifteen days prior to the submission of its Purchased Gas Cost Filing to the Commission in accordance with the Commission's Final Order at Docket No. P-850081, entered December 6, 1985. UGI is also providing a separate notice to its affected Rate GBM customers in accordance with the terms of the Commission's Order at Docket No. R-2009-2105911 (Order entered December 23, 2009).

Any inquiries regarding the information contained in the prefilings or supporting data should be directed to the attention of Paul J. Szykman at the above address with copies to David B. MacGregor, Esquire, and Mark C. Morrow, Esquire, at the addresses shown below.

Very truly yours,

Paul J. Szykman
Vice President – Rates

Enclosures: Original and Eight (8) Copies
Extra Copy of Letter for Acknowledgment

cc: Service List

Mark C. Morrow, Esquire
UGI Corporation
460 North Gulph Road
King of Prussia, PA 19406
morrowm@ugicorp.com

David B. MacGregor, Esquire
Post & Schell, P.C.
Four Penn Center
1600 John F. Kennedy Blvd.
Philadelphia, PA 19103-2808
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UGI UTILITIES, INC.

GAS DIVISION

BEFORE

THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

INFORMATION

SUBMITTED PURSUANT TO

52 PA. CODE §§ 53.64(c) AND 53.65

OF THE COMMISSION'S REGULATIONS

AND 66 PA. C. S. 1317(c)

IN SUPPORT OF

60 PA. C. S. SECTION 1307(f) PURCHASED GAS COSTS – 2010

FILED APRIL 30, 2010

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UGI UTILITIES, INC. - GAS DIVISION
6/1/10 SECTION 1307(f) FILING

SECTION 1 [52 Pa. Code §53.64(c)(1)] SOURCES OF GAS SUPPLY

A complete list in schedule format of each spot and each long term source of gas supply, production, transportation and storage, used in the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, separately setting forth on a monthly basis the quantity and price of gas delivered, produced, transported or stored, maximum daily quantity levels, maximum annual quantity levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and copies of Federal tariffs and contract provisions relating to the purchases--including demand and commodity components. With regard to each contemplated future source of supply, production, transportation or storage, during each of the next 20 months for each source, provide the name of the source, the maximum daily quantity, the maximum annual quantity, the minimum take levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and contractual or tariffed terms of the purchases, copies of applicable Federal tariffs, the expiration date of each contract, the date when each contract was most recently negotiated and the details of the negotiation--such as meeting held, offers made, and changes in contractual obligation--and whether current proceedings, negotiations or renegotiations are pending before the Federal Energy Regulatory Commission, and the like, to modify the price, quantity or another condition of purchase, and if so, the details of the proceedings, negotiations or renegotiations. Gas supply sources which individually represent less than 3% of the total system supply may be shown collectively, such as other local gas purchases.

RESPONSE

PGC Supplies

Section 1-A provides the requested information for the PGC supplies for the historic twelve-month period ending March 31, 2010. Section 1-B addresses the prospective twenty-month period. Section 1-C shows interruptible cost and supplies under Rates IS and IL and End-user Transportation volumes.

UGI UTILITIES, INC. - GAS DIVISION
6/1/10 SECTION 1307(f) FILING

SECTION 1-A [52 Pa. Code §53.64(c)(1)] SOURCES OF GAS SUPPLY

Provide a complete listing of all sources of gas supply used in the past twelve (12) months, which 12-month period shall end two months prior to the date of the tariff filing, separately setting forth on a monthly basis:

- (1) The quantity and price of gas delivered;
- (2) The details of any take-or-pay provisions or minimum bill provisions;
- (3) The details of the rate designs of the purchases (including demand and commodity percentages).

RESPONSE:

- (1) The quantity, maximum daily quantities, and price of gas delivered for the past twelve (12) months are shown on Attachment 1-A-1.
- (2) UGI Utilities, Inc. ("UGI") has no take-or-pay provisions or minimum bill provisions in any contract.
- (3) Demand and commodity rate design are all Straight Fixed Variable. Details of the rate design changes are reflected on the applicable pipeline tariffs.

Details of the historic demand charges and a summary listing of the tariffs are shown on Attachment 1-A-1.

Details of current tariff provisions and currently effective rates can be found by accessing the following websites. The following table provides information about the web address of each pipeline EBB, the company or companies using that website, and the type of information available without an ID and password:

UGI UTILITIES, INC. - GAS DIVISION
6/1/10 SECTION 1307(f) FILING

FERC TARIFFS ON PIPELINE SERVING UGI

ANR GEMS

- ☐ <http://www.anrpl.com>
- ☐ Informational Postings
- ☐ ANR Pipeline Company
- ☐ Tariff

COLUMBIA NAVIGATOR AND COLUMBIA GULF NAVIGATOR

- ☐ <https://www.ngtsnavigates.com>
- ☐ Info Post Application
- ☐ TCO or CGT
- ☐ Tariff

DOMINION E-SCRIPT

- ☐ <http://escript.dom.com/>
- ☐ DTI Information Postings
- ☐ Tariff

SPECTRA LINK - Egan

- ☐ <http://www.link.spectraenergy.com/>
- ☐ MHP Egan
- ☐ Informational Postings
- ☐ Tariff

SPECTRA LINK - Texas Eastern

- ☐ <http://link.spectraenergy.com/>
- ☐ Texas Eastern
- ☐ Informational Postings
- ☐ Tariff

EQUITRANS, L.P.

- ☐ <http://www.eqt.com/equitrans/>
- ☐ Equitrans, L.P.
- ☐ Informational Postings
- ☐ Tariff

PANHANDLE EASTERN AND TRUNKLINE

- ☐ <http://www.panhandleenergy.com/default.asp>
- ☐ Informational Postings
- ☐ Panhandle Eastern Pipe Line Company, LP or Trunkline Gas Company, LLC
- ☐ Tariff

TENNESSEE PASSKEY

- ☐ <http://www.tennesseeadvantage.com/default.asp>
- ☐ Informational Postings
- ☐ Tariff

UGI UTILITIES, INC. - GAS DIVISION
6/1/10 SECTION 1307(f) FILING

TEXAS GAS GASQUEST

- ☐ <http://www.gasquest.txgt.com>
- ☐ Rate/Tariff/Regulatory Information
- ☐ Texas Gas Tariff

TRANSCO 1LINE

- ☐ <http://www.1line.williams.com/webbi/ebb/index.jsp>
- ☐ Williams
- ☐ Info Postings
- ☐ Tariff

UGI UTILITIES, INC. - GAS DIVISION
PGC EXPERIENCED SUPPLY VOLUMES IN (DTH) OR (DTH/D)
12 MONTHS ENDED MARCH 31, 2010
DEMAND

	2009 APRIL (DTH)	2009 MAY (DTH)	2009 JUNE (DTH)	2009 JULY (DTH)	2009 AUGUST (DTH)	2009 SEPTEMBER (DTH)	2009 OCTOBER (DTH)	2009 NOVEMBER (DTH)	2009 DECEMBER (DTH)	2010 JANUARY (DTH)	2010 FEBRUARY (DTH)	2010 MARCH (DTH)
COLUMBIA-FTS	99,932	99,932	99,932	99,932	99,932	99,932	99,932	99,932	99,932	99,932	99,932	99,932
COLUMBIA-NTS	19,520	19,520	19,520	19,520	19,520	19,520	19,520	19,520	19,520	19,520	19,520	19,520
COLUMBIA-SST	46,933	46,933	46,933	46,933	46,933	46,933	46,933	46,933	46,933	46,933	46,933	46,933
COLUMBIA-GULF FTS-1	61,817	61,817	61,817	61,817	61,817	61,817	61,817	61,817	61,817	61,817	61,817	61,817
COLUMBIA-FSS MDSQ	93,867	93,867	93,867	93,867	93,867	93,867	93,867	93,867	93,867	93,867	93,867	93,867
COLUMBIA-FSS SCQ	5,090,400	5,090,400	5,090,400	5,090,400	5,090,400	5,090,400	5,090,400	5,090,400	5,090,400	5,090,400	5,090,400	5,090,400
TENNESSEE FTA	20,492	20,492	20,492	20,492	20,492	20,492	20,492	20,492	20,492	20,492	20,492	20,492
TEXAS EASTERN CDS	76,000	76,000	76,000	76,000	76,000	76,000	76,000	76,000	76,000	76,000	76,000	76,000
TEXAS EASTERN FT-1	79,475	79,475	79,475	79,475	79,475	79,475	79,475	79,475	79,475	79,475	79,475	79,475
TEXAS EASTERN ITP M2 - M3	51,713	51,713	51,713	51,713	51,713	51,713	51,713	51,713	51,713	51,713	51,713	51,713
TEXAS EASTERN LLFT	28,146	28,146	28,146	28,146	28,146	28,146	28,146	33,433	33,433	33,433	33,433	33,433
TEXAS EASTERN FLEX-X	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000
TEXAS EASTERN FT-1 (ELA-M2)	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000
TEXAS EASTERN FTS-7	5,880	5,880	5,880	5,880	5,880	5,880	5,880	5,880	5,880	5,880	5,880	5,880
DOMINION-GSS TE DEMAND	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000
DOMINION-GSS TE CAPACITY	941,176	941,176	941,176	941,176	941,176	941,176	941,176	941,176	941,176	941,176	941,176	941,176
TEXAS EASTERN FTS-5	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667
EGAN FSS	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000
DOMINION GSS: DEMAND	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667
DOMINION GSS: CAPACITY	666,667	666,667	666,667	666,667	666,667	666,667	666,667	666,667	666,667	666,667	666,667	666,667
PAHHANDLE EFT - TRUNKLINE	10,513	10,513	10,513	10,513	10,513	10,513	10,513	10,513	10,513	10,513	10,513	10,513
TRUNKLINE FT	10,619	10,619	10,619	10,619	10,619	10,619	10,619	10,619	10,619	10,619	10,619	10,619
TRANSCO PS-FT	662	662	662	662	662	662	662	662	662	662	662	662
TRANSCO-GSS	1,744	1,744	1,744	1,744	1,744	1,744	1,744	1,744	1,744	1,744	1,744	1,744
TRANSCO-GSS-CAPACITY VOLUME	102,129	102,129	102,129	102,129	102,129	102,129	102,129	102,129	102,129	102,129	102,129	102,129
TRANSCO SS-2 DEM	7,245	7,245	7,245	7,245	7,245	7,245	7,245	7,245	7,245	7,245	7,245	7,245
TRANSCO SS-2 CAP. CHARGE	796,950	796,950	796,950	796,950	796,950	796,950	796,950	796,950	796,950	796,950	796,950	796,950
TRANSCO ESS DEM	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980
TRANSCO ESS CAP. CHARGE	19,716	19,716	19,716	19,716	19,716	19,716	19,716	19,716	19,716	19,716	19,716	19,716
TRANSCO-FT	7,153	7,153	7,153	7,153	7,153	7,153	7,153	7,153	7,153	7,153	7,153	7,153
TRANSCO FTF	22,770	22,770	22,770	22,770	22,770	22,770	22,770	22,770	22,770	22,770	22,770	22,770
TRANSCO-FTF - SENTINEL	0	0	0	0	0	0	0	7,000	7,000	7,000	7,000	7,000
DOMINION-FT	22,155	22,155	22,155	22,155	22,155	22,155	22,155	22,155	22,155	22,155	22,155	22,155
ANR FTS-1: FT SW TETCO	10,575	10,575	10,575	10,575	10,575	10,575	10,575	10,575	10,575	10,575	10,575	10,575
ANR FTS-1: COLUMBIA	8,600	8,600	8,600	8,600	8,600	8,600	8,600	8,600	8,600	8,600	8,600	8,600
ANR FTS-1: FT SE TETCO	14,800	14,800	14,800	14,800	14,800	14,800	14,800	25,430	25,430	25,430	25,430	25,430
ANR FTS-1: FT SE TETCO	5,311	5,311	5,311	5,311	5,311	5,311	5,311	10,621	10,621	10,621	10,621	10,621
ANR: FSS DELIVER CHG	38,935	38,935	38,935	38,935	38,935	38,935	38,935	38,935	38,935	38,935	38,935	38,935
ANR: FSS CAPACITY CHG	230,365	230,365	230,365	230,365	230,365	230,365	230,365	230,365	230,365	230,365	230,365	230,365
ANR: FTS-1 DEL TO STORAGE	14,005	14,005	14,005	14,005	14,005	14,005	14,005	0	0	0	0	0
ANR: FSS STORAGE DEL-COL	0	0	0	0	0	0	0	5,123	5,123	5,123	5,123	5,123
ANR: FSS STORAGE DEL-TETCO	0	0	0	0	0	0	0	21,150	21,150	21,150	21,150	21,150
ANR: FSS STORAGE DEL-TETCO LLFT	0	0	0	0	0	0	0	12,440	12,440	12,440	12,440	12,440
TEXAS GAS FT	23,199	23,199	23,199	23,199	23,199	23,199	23,199	23,199	23,199	23,199	23,199	23,199
UGI CENTRAL PENN GAS	1,200	1,200	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500
CALL OPTIONS	400,000	0	0	0	0	0	0	0	0	340,000	350,000	410,000
DTN	0	0	0	0	0	0	0	0	0	0	0	0
RISK MANAGEMENT	0	0	0	0	0	0	0	0	0	0	0	0
ONEOK - SUPL. RES. CHARGE	638,750	638,750	638,750	638,750	638,750	638,750	638,750	638,750	319,375	319,375	319,375	319,375
PEAKING SERVICE DEMAND	0	0	0	0	0	0	0	80,000	80,000	80,000	80,000	80,000
PEAKING SERVICE DEMAND	0	0	0	0	0	0	0	5,000	5,000	5,000	5,000	5,000
PEAKING SERVICE DEMAND	0	0	0	0	0	0	0	14,000	14,000	14,000	14,000	14,000
TETCO FT - 1 *	351,390	363,103	351,390	363,103	363,103	351,390	363,103	351,390	363,103	363,103	363,103	363,103
TETCO FT - 1 *	876,900	906,130	876,900	906,130	906,130	876,900	906,130	876,900	906,130	906,130	906,130	906,130
TETCO LLFT *	371,700	384,090	371,700	384,090	384,090	371,700	384,090	371,700	384,090	384,090	384,090	384,090
EGAN FSS *	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000
ANR FSS *	38,935	38,935	38,935	38,935	38,935	38,935	38,935	38,935	38,935	38,935	38,935	38,935
ANR FSS STORAGE *	230,365	230,365	230,365	230,365	230,365	230,365	230,365	230,365	230,365	230,365	230,365	230,365
ANR FTS - 1 - STORAGE *	14,005	14,005	14,005	14,005	14,005	14,005	14,005	14,005	14,005	14,005	14,005	14,005
ANR FTS - 1 - COL. *	8,600	8,600	8,600	8,600	8,600	8,600	8,600	5,123	5,123	5,123	5,123	5,123
ANR FTS - 1 - TETCO *	0	0	0	0	0	0	0	33,590	33,590	33,590	33,590	33,590
DOMINION GSS STORAGE *	666,667	666,667	666,667	666,667	666,667	666,667	666,667	666,667	666,667	666,667	666,667	666,667
DOMINION GSS *	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667
DOMINION GSS TE STORAGE *	941,176	941,176	941,176	941,176	941,176	941,176	941,176	941,176	941,176	941,176	941,176	941,176
DOMINION GSS TE *	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000
DOMINION FT *	6,028	6,028	6,028	6,028	6,028	6,028	6,028	6,028	6,028	6,028	6,028	6,028
TRANSCO FT *	5,979	5,979	5,979	5,979	5,979	5,979	5,979	5,979	5,979	5,979	5,979	5,979
COLUMBIA FTS *	33,490	33,490	33,490	33,490	33,490	33,490	33,490	5,000	5,000	5,000	5,000	5,000
COLUMBIA-FSS MDSQ *	93,867	93,867	93,867	93,867	93,867	93,867	93,867	93,867	93,867	93,867	93,867	93,867
COLUMBIA-FSS SCQ *	5,090,400	5,090,400	5,090,400	5,090,400	5,090,400	5,090,400	5,090,400	5,090,400	5,090,400	5,090,400	5,090,400	5,090,400
COLUMBIA SST *	46,933	46,933	46,933	46,933	46,933	46,933	46,933	46,933	46,933	46,933	46,933	46,933
COLUMBIA GULF FTS1 *	10,219	10,219	10,219	10,219	10,219	10,219	10,219	10,219	10,219	10,219	10,219	10,219
TENNESSEE FTA *	10,492	10,492	10,492	10,492	10,492	10,492	10,492	10,492	10,492	10,492	10,492	10,492
TEXAS GAS FT *	6,247	6,247	6,247	6,247	6,247	6,247	6,247	6,247	6,247	6,247	6,247	6,247
CAPACITY RELEASE / INCENTIVE SHARING	0	0	0	0	0	0	0	0	0	0	0	0
DS CREDIT & SYSTEM ACCESS FEES	0	0	0	0	0	0	0	0	0	0	0	0
PGC CREDIT FOR BAL. SERVICE	0	0	0	0	0	0	0	0	0	0	0	0
CASH IN/OUT	0	0	0	0	0	0	0	0	0	0	0	0

* ASSET MANAGEMENT

UGI UTILITIES, INC. - GAS DIVISION
PGC EXPERIENCED SUPPLY VOLUMES IN (DTH) OR (DTH/D)
12 MONTHS ENDED MARCH 31, 2010
COMMODITY

	2009 APRIL (DTH)	2009 MAY (DTH)	2009 JUNE (DTH)	2009 JULY (DTH)	2009 AUGUST (DTH)	2009 SEPTEMBER (DTH)	2009 OCTOBER (DTH)	2009 NOVEMBER (DTH)	2009 DECEMBER (DTH)	2010 JANUARY (DTH)	2010 FEBRUARY (DTH)	2010 MARCH (DTH)	TWELVE MONTH TOTAL
PRODUCER PURCHASES	(1,234,363)	(1,223,764)	(634,901)	(922,592)	(1,273,787)	(733,784)	(591,753)	237,832	(82,376)	(546,624)	(654,348)	(1,113,289)	(8,773,749)
ANDADARKO	0	0	7,300	60,208	383,947	54,124	0	140,533	0	2,800	254,220	89,924	993,056
BP ENERGY	(29)	12,500	177,185	10,000	12,064	0	12,903	281,509	368,076	729,017	852,576	460,454	2,916,255
COKINOS	180,593	65,262	0	8,602	5,000	0	197,439	153,156	306,631	304,050	(41)	0	1,220,692
CONOCO	310,171	0	8,500	0	33,499	22,499	259,663	328,204	325,300	355,514	323,308	313,224	2,279,882
JP MORGAN	557,211	460,968	219,616	325,262	279,233	103,990	163,655	35,338	395,357	425,034	569,194	261,859	3,846,717
MACQUARIE COOK	209,765	217,506	0	0	0	211,128	216,474	810	186,961	151,900	7,000	0	1,201,544
OCCIDENTAL	521,762	83,037	109,400	59,666	127,798	126,211	288,364	250,628	478,004	482,192	335,287	0	2,862,349
ONEOK ENERGY	234,773	517,179	393,635	0	160,106	381,010	460,730	311,097	535,399	312,873	387,181	260,401	3,954,384
SEQUENT ENERGY	181,286	103,142	65,663	87,597	139,661	6,725	20,400	232,711	400,812	113,355	76,597	40,277	1,468,226
SOUTHWESTERN	0	0	14,000	176,941	160,625	112,204	88,775	66,518	142,815	66,701	125,659	271,348	1,225,586
TOTAL	717,185	508,029	282,671	439,113	509,994	238,820	416,419	550,856	690,439	643,009	660,391	170,335	5,827,261
UBS	264,808	116,262	112,702	116,617	116,583	112,631	270,856	(2)					1,110,457
UGI CENTRAL PENN	0	4,038	102,540	238,198	75,153	42,658	21,162	41,865	251,150	500,237	419,811	328,684	2,025,496
UGI ENERGY SVCS	1,378,317	1,266,865	1,263,865	1,453,665	1,429,865	1,446,065	1,286,918	(162)	2,648	42,671	95,000	30,000	9,695,717
PEAKING SERVICE - UGI E S	0	0	0	0	0	0	0	0	0	0	0	0	620,000
LP-BEYOND THE MAIN	9,149	4,036	1,922	1,428	1,182	1,450	2,173	5,463	14,814	22,990	20,977	14,254	99,838
STG INJ COLUMBIA (FSS/SIT)	(782,098)	(747,572)	(763,331)	(853,971)	(826,114)	(845,856)	(841,911)	(320,126)	(99,941)	(190,791)	(24,978)	(211,575)	(6,508,264)
STG INJ TRANSCO GSS	(14,588)	(14,588)	(14,588)	(14,588)	(14,588)	(14,588)	(14,588)	0	0	(2)	0	0	(102,118)
STG INJ TRANSCO SS-2	(114,478)	(114,708)	(114,248)	(114,478)	(114,478)	(114,478)	(110,353)	0	0	0	0	0	(797,221)
STG INJ TRANSCO ESS	0	0	(3,930)	(3,937)	(3,937)	(3,930)	(3,937)	0	0	0	0	0	(19,671)
STG INJ DOMINION GSS	(90,876)	(90,876)	(90,876)	(90,876)	(90,876)	(90,876)	(77,543)	0	0	0	0	0	(622,799)
STG INJ DOMINION GSS TE	(102,374)	(102,374)	(102,374)	(102,374)	(102,374)	(102,374)	(115,708)	0	0	0	0	0	(729,952)
STG INJ ANR FSS	(365,492)	(365,741)	(365,741)	(365,741)	(365,741)	(365,741)	(355,331)	223	0	0	0	0	(2,549,305)
STG INJ EGAN FSS	(218,278)	0	(65,663)	(39,891)	(19,545)	(40,612)	(40,608)	(245,129)	(6,091)	0	0	(361,233)	(1,037,050)
STG WDL COLUMBIA (FSS/SIT)	242,920	193,201	220,442	307,779	117,754	177,183	175,733	134,509	892,575	1,468,517	1,122,093	792,358	5,845,064
STG WDL TRANSCO ESS	0	0	0	0	0	0	0	0	0	0	0	18,768	18,768
STG WDL TRANSCO GSS	0	0	0	0	0	0	0	0	0	43,571	41,486	17,061	102,118
STG WDL TRANSCO SS-2	0	0	0	0	0	0	400	0	190,278	220,675	196,496	174,491	782,340
STG WDL DOMINION GSS	0	0	0	0	0	0	0	0	152,458	180,854	157,811	115,144	606,267
STG WDL DOMINION GSS TE	0	0	0	0	0	0	0	131,810	159,495	159,495	144,060	124,215	719,075
STG WDL ANR FSS	0	0	0	0	0	0	0	0	410,254	720,622	701,208	535,417	2,367,501
STG WDL EGAN FSS	282,315	238,955	26	0	0	0	0	0	25,000	89,836	173,131	70,000	879,263
COMMODITY - DTH	2,167,679	1,131,357	823,816	776,628	741,024	724,459	1,730,332	2,387,643	5,740,058	6,298,496	5,984,119	3,022,117	31,527,727
PRODUCER PURCHASE - DTH	3,330,628	2,135,060	2,124,098	2,054,705	2,160,923	2,125,731	3,114,178	2,686,356	4,016,030	3,605,719	3,472,812	1,747,471	32,573,711
NET STORAGE - DTH	(1,162,949)	(1,003,703)	(1,300,283)	(1,278,077)	(1,419,899)	(1,401,272)	(1,383,846)	(298,713)	1,724,028	2,692,777	2,511,307	1,274,646	(1,045,984)

UG UTILITIES, INC. - GAS DIVISION
PGC EXPERIENCED UNIT RATES IN \$/DTH
12 MONTHS ENDED MARCH 31, 2010
DEMAND

	2009 APRIL (\$/DTH)	2009 MAY (\$/DTH)	2009 JUNE (\$/DTH)	2009 JULY (\$/DTH)	2009 AUGUST (\$/DTH)	2009 SEPTEMBER (\$/DTH)	2009 OCTOBER (\$/DTH)	2009 NOVEMBER (\$/DTH)	2009 DECEMBER (\$/DTH)	2010 JANUARY (\$/DTH)	2010 FEBRUARY (\$/DTH)	2010 MARCH (\$/DTH)
COLUMBIA FTS	6.0200	6.0000	6.0100	6.0100	6.0100	6.0100	6.0100	6.0370	6.0370	6.0370	6.0400	6.0400
COLUMBIA NTS	7.5340	7.5140	7.5240	7.5240	7.5240	7.5240	7.5240	7.5510	7.5510	7.5510	7.5550	7.5550
COLUMBIA SST	5.8500	5.8300	5.8400	5.8400	5.8400	5.8400	5.8400	5.8670	5.8670	5.8670	5.8700	5.8700
COLUMBIA GULF FTS-1	3.1450	3.1450	3.1450	3.1450	3.1450	3.1450	3.1450	3.1450	3.1450	3.1450	3.1450	3.1450
COLUMBIA FSS MDSQ	1.5050	1.5050	1.5672	1.5672	1.5672	1.5672	1.5672	1.5672	1.5672	1.5672	1.5672	1.5672
COLUMBIA FSS SCQ	0.0289	0.0289	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278	0.0278
TENNESSEE FT-A	4.7000	4.7000	4.7000	4.7000	4.7000	4.7000	4.7000	8.2119	8.2119	8.2119	8.2119	8.2119
TEXAS EASTERN CDS	14.6309	14.6309	14.6309	14.6309	14.7360	14.7360	14.7360	14.7360	14.7361	14.7361	14.8705	14.8705
TEXAS EASTERN FT-1	14.3833	14.3833	14.3833	14.3833	14.4911	14.4911	14.4911	14.4911	14.4911	14.4911	14.6295	14.6295
TEXAS EASTERN ITP M2-M3	9.0730	9.0730	9.0730	9.0730	9.1550	9.1550	9.1550	9.1550	9.1560	9.1560	9.2630	9.2630
TEXAS EASTERN LLFT	2.6731	2.6731	2.6731	2.6731	2.6731	2.6731	2.6731	2.7785	2.7785	2.7785	2.7785	2.7785
TEXAS EASTERN FLEX-X	10.4380	10.4380	10.4380	10.4380	10.4380	10.4380	10.4380	10.4380	10.4380	10.4380	10.4380	10.4380
TEXAS EASTERN FT-1 (ELA-M2)	2.9165	2.9165	2.9165	2.9165	3.0225	3.0225	3.0225	3.0225	2.3385	2.6805	2.6805	4.6665
TEXAS EASTERN FTS-7	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760
DOMINION GSS TE DEMAND	1.8815	1.8815	1.8815	1.8815	1.8815	1.8815	1.8815	1.8773	1.8773	1.8773	1.8773	1.8773
DOMINION GSS TE CAPACITY	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145
TEXAS EASTERN FTS-5	5.1789	5.1789	5.1789	5.1789	5.1789	5.1789	5.1789	5.1789	5.1789	5.1789	5.1789	5.1789
EGAN FSS	0.2200	0.2200	0.2200	0.2200	0.2200	0.2200	0.2200	0.2200	0.2200	0.2200	0.2200	0.2200
DOMINION GSS DEMAND	1.8815	1.8815	1.8815	1.8815	1.8815	1.8815	1.8815	1.8772	1.8773	1.8773	1.8773	1.8773
DOMINION GSS CAPACITY	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145
PANHANDLE EFT - TRUNKLINE	3.7157	3.8262	3.7145	3.8402	3.8412	3.7027	3.8358	3.7115	3.8280	3.8169	3.4527	3.8180
TRUNKLINE FT	5.2498	5.4246	5.2498	5.4271	5.0394	5.2518	5.4272	5.2517	5.4244	5.4241	4.9011	6.0114
TRANSCO PS-FT	13.4577	13.9058	13.4577	13.9063	13.9063	13.4577	13.9063	13.4577	13.9063	13.9063	12.5604	13.9063
TRANSCO GSS	2.9616	3.0602	2.9616	3.0602	3.0602	2.9616	3.0602	2.9693	3.0579	3.0579	2.7620	3.0579
TRANSCO GSS CAPACITY VOLUME	0.0165	0.0171	0.0165	0.0171	0.0171	0.0165	0.0171	0.0165	0.0171	0.0171	0.0154	0.0171
TRANSCO SS-2 DEM	9.1626	9.4680	9.1626	9.4680	9.4680	9.1626	9.4680	9.1626	9.4680	9.4680	8.5518	9.4680
TRANSCO SS-2 CAP. CHARGE	0.0264	0.0264	0.0264	0.0273	0.0273	0.0264	0.0273	0.0264	0.0273	0.0273	0.0246	0.0273
TRANSCO ESS DEM	0.4323	0.4465	0.4323	0.4465	0.4465	0.4323	0.4465	0.4323	0.4465	0.4465	0.4035	0.4465
TRANSCO ESS CAP. CHARGE	0.0432	0.0446	0.0432	0.0446	0.0446	0.0432	0.0446	0.0432	0.0446	0.0446	0.0403	0.0446
TRANSCO FT	13.4573	13.9058	13.4573	13.9058	13.9058	13.4573	13.9058	13.4573	13.9058	13.9058	12.5600	13.9058
TRANSCO FTF	3.5610	3.6797	3.5610	3.6797	3.6797	3.5610	3.6797	3.5610	3.6797	3.6797	3.3236	3.6797
TRANSCO FTF - SENTINEL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	16.5210	17.0717	17.0717	15.4196	17.0717
DOMINION FT	6.3856	6.3856	6.3856	6.3856	6.3856	6.3856	6.3856	6.3741	6.3741	6.3741	6.3741	6.3741
ANR FTS-1 FT SW TETCO	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000
ANR FTS-1: COLUMBIA	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000
ANR FTS-1: FT SE COLUMBIA	7.2483	7.2483	7.2483	7.2483	7.2483	7.2483	7.2483	7.2483	7.2483	7.2483	7.2483	7.2483
ANR FTS-1: FT SE TETCO	5.6970	5.6970	5.6970	5.6970	5.6970	5.6970	5.6970	5.6970	5.6970	5.6970	5.6970	5.6970
ANR FSS DELIVER CHG	2.9588	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000
ANR FSS CAPACITY CHG	0.3945	0.4000	0.4000	0.4000	0.4000	0.4000	0.4000	0.4000	0.4000	0.4000	0.4000	0.4000
ANR FTS-1 DEL TO STORAGE	9.1215	9.2500	9.2500	9.2500	9.2500	9.2500	9.2500	0.0000	0.0000	0.0000	0.0000	0.0000
ANR FSS STORAGE DEL. COL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ANR FSS STORAGE DEL. TETCO	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ANR FSS STORAGE DEL. TETCO LLFT	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TEXAS GAS FT	9.4260	9.7402	9.4260	9.7402	9.7402	9.4260	9.7402	9.4260	9.7402	9.7402	8.7976	9.7402
UG CENTRAL PENN GAS	5.1309	5.1309	2.4832	8.5938	3.1188	3.1182	3.1188	3.1188	3.2688	3.1882	3.1882	3.1882
DTN	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RISK MANAGEMENT	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ONEOK - SUPPL RES CHARGE	0.4899	0.4899	0.4899	0.4899	0.4899	0.4899	0.4899	0.4899	0.3513	0.0089	0.3372	0.3372
PEAKING SERVICE DEMAND	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	56.8750	56.8750	56.8750	0.0000	0.0000
PEAKING SERVICE DEMAND	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	231.0000	0.0000	0.0000	0.0000	0.0000
PEAKING SERVICE DEMAND	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	81.6666	81.6666	81.6666	0.0000	0.0000
TETCO FT - 1 *	0.3738	0.3738	0.3738	0.3738	0.3764	0.3764	0.3764	0.0000	0.0000	0.0000	0.0000	0.0000
TETCO FT - 1 *	0.4409	0.4402	0.4409	0.4402	0.4423	0.4423	0.4423	0.0000	0.0000	0.0000	0.0000	0.0000
TETCO LLFT *	0.0769	0.1098	0.1098	0.1098	0.1098	0.1098	0.1098	0.0000	0.0000	0.0000	0.0000	0.0000
EGAN FSS *	0.2160	0.2232	0.2160	0.2232	0.2232	0.2160	0.2232	0.0000	0.0000	0.0000	0.0000	0.0000
ANR FSS *	2.9292	2.9740	2.9740	2.9740	2.9740	2.9740	2.9740	(0.0231)	0.0231	0.0000	0.0000	0.0000
ANR FSS STORAGE *	0.3961	0.3961	0.3961	0.3961	0.3961	0.3961	0.3961	(0.0036)	0.0036	0.0000	0.0000	0.0000
ANR FTS - 1 - STORAGE *	9.0526	9.1900	9.1900	9.1900	9.1900	9.1900	9.1900	0.0000	0.0000	0.0000	0.0000	0.0000
ANR FTS - 1 - COL *	10.9300	10.9400	10.9400	10.9400	10.9400	10.9400	10.9400	0.0000	0.0000	0.0000	0.0000	0.0000
ANR FTS - 1 - TETCO *	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
DOMINION GSS STORAGE *	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0000	0.0000	0.0000	0.0000	0.0000
DOMINION GSS *	1.8815	1.8815	1.8815	1.8815	1.8815	1.8815	1.8815	0.0000	0.0000	0.0000	0.0000	0.0000
DOMINION GSS TE STORAGE *	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0000	0.0000	0.0000	0.0000	0.0000
DOMINION GSS TE *	1.8815	1.8815	1.8815	1.8815	1.8815	1.8815	1.8815	0.0000	0.0000	0.0000	0.0000	0.0000
DOMINION FT *	6.3857	6.3855	6.3855	6.3855	6.3855	6.3855	6.3855	0.0000	0.0000	0.0000	0.0000	0.0000
TRANSCO FT *	3.5610	3.6797	3.5610	3.6797	3.6797	3.5610	3.6797	0.0000	0.0000	0.0000	0.0000	0.0000
COLUMBIA FTS *	6.0200	6.0000	6.0100	6.0100	6.0100	6.0100	6.0100	0.0000	12.0740	0.0000	0.0000	0.0000
COLUMBIA FSS MDSQ *	1.5050	1.5050	1.5050	1.5050	1.5050	1.5050	1.5050	0.0000	3.0100	0.0000	0.0000	0.0000
COLUMBIA FSS SCQ *	0.0289	0.0289	0.0289	0.0289	0.0289	0.0289	0.0289	0.0000	0.0578	0.0000	0.0000	0.0000
COLUMBIA SST *	5.8500	5.8300	5.8400	5.8400	5.8400	5.8400	5.8400	0.0000	11.7340	0.0000	0.0000	0.0000
COLUMBIA GULF FTS1 *	3.1450	3.1450	3.1450	3.1450	3.1450	3.1450	3.1450	0.0000	0.0000	0.0000	0.0000	0.0000
TENNESSEE FT-A *	4.7000	4.7000	4.7000	4.7000	4.7000	4.7000	4.7000	0.0000	0.0000	0.0000	0.0000	0.0000
TEXAS GAS FT *	9.4260	9.7402	9.4260	9.7402	9.7402	9.4260	9.7402	0.0000	0.0000	0.0000	0.0000	0.0000
CAPACITY RELEASE / INCENTIVE SHARING	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
DS CREDIT & SYSTEM ACCESS FEES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
PGC CREDIT FOR BAL. SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CASH IN/OUT	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

* ASSET MANAGEMENT

UGI UTILITIES, INC. - GAS DIVISION
PGC EXPERIENCED UNIT RATES IN \$/DTH
12 MONTHS ENDED MARCH 31, 2010
COMMODITY

	2009 APRIL (\$/DTH)	2009 MAY (\$/DTH)	2009 JUNE (\$/DTH)	2009 JULY (\$/DTH)	2009 AUGUST (\$/DTH)	2009 SEPTEMBER (\$/DTH)	2009 OCTOBER (\$/DTH)	2009 NOVEMBER (\$/DTH)	2009 DECEMBER (\$/DTH)	2010 JANUARY (\$/DTH)	2010 FEBRUARY (\$/DTH)	2010 MARCH (\$/DTH)	TWELVE MONTH TOTAL
PRODUCER PURCHASES	(1.8636)	(1.9635)	(6.6956)	(3.8198)	(2.6441)	(8.0782)	(7.9999)	15.9710	30.6541	7.0199	5.7424	4.2485	(1.7617)
ANDADARKO	0.0000	0.0000	3.9893	3.5044	3.4293	2.9128	0.0000	4.6718	0.0000	6.6946	5.6412	5.0363	4.3066
BP ENERGY	(0.8966)	3.8914	3.6766	3.4633	3.4006	0.0000	4.4244	4.8852	5.9996	6.4747	6.2491	5.6206	5.8474
COKINOS	5.1569	17.6226	0.0000	3.5778	3.3150	0.0000	8.8564	4.6223	4.8579	6.3026	5.2439	0.0000	6.5461
CONOCO	7.7963	0.0000	4.3920	0.0000	3.2494	2.3994	8.3214	5.3914	6.1581	6.3258	6.1822	5.7495	6.4040
JP MORGAN	3.7126	3.9306	3.9140	3.5728	3.4570	3.4204	4.4055	3.9275	5.6191	6.7262	5.8768	4.3354	4.6377
MACQUARIE COOK	9.1341	9.1639	0.0000	0.0000	0.0000	9.2813	9.4604	4.3914	4.8549	6.1805	5.7797	0.0000	8.1621
OCCIDENTAL	6.9279	6.5984	4.1439	3.6373	3.2796	4.6255	8.2281	5.0588	5.3545	6.3748	5.8133	0.0000	5.9615
ONEOK ENERGY	3.8974	3.4923	3.7342	0.0000	3.5865	2.8971	3.9569	4.9202	4.9503	5.2812	5.5933	5.4510	4.3270
SEQUENT ENERGY	3.8401	4.0043	3.8003	3.6639	3.4178	2.5914	4.4766	5.0534	5.0534	6.3933	5.8353	4.8787	4.5630
SOUTHWESTERN	0.0000	0.0000	4.0101	3.5531	3.3567	2.9440	4.4061	4.3743	5.9081	5.8189	5.9215	4.9321	4.5291
TOTAL	6.5333	6.5526	7.6753	6.2438	5.7119	7.8541	7.7472	4.8498	5.3804	6.3989	5.7179	4.4139	6.1726
UBS	6.8360	16.9588	10.8856	10.4127	10.5315	8.4311	8.8859	237.5000	0.0000	0.0000	0.0000	0.0000	9.7318
UGI CENTRAL PENN	0.0000	7.2073	5.5209	6.3442	3.5968	0.2428	4.1805	4.7510	5.2745	6.1522	5.5716	4.8962	5.4431
UGI ENERGY SVCS.	3.4226	3.0342	3.2691	3.7505	3.1292	2.6063	3.4946	(10.2222)	6.2500	8.6442	6.1941	4.2001	3.2991
PEAKING SERVICE - UGI E.S.	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	5.2660	5.2660
LP-BEYOND THE MAIN	7.9292	25.4220	89.0297	7.7437	10.2631	6.7759	23.8854	8.0675	6.1412	15.9154	16.9454	36.4374	18.0990
STG INJ COLUMBIA (FSS/SIT)	7.5463	9.4300	8.1039	8.1917	7.2015	7.9357	8.3635	4.8731	6.1201	6.0662	5.6583	5.2979	7.7482
STG INJ TRANSCO GSS	9.9953	9.9535	10.0598	10.1869	10.2577	10.2924	10.3848	0.0000	0.0000	5.5000	0.0000	0.0000	10.1614
STG INJ TRANSCO SS-2	9.7432	9.7083	9.8003	9.9296	9.9985	10.0321	10.3501	0.0000	0.0000	0.0000	0.0000	0.0000	9.9037
STG INJ TRANSCO ESS	0.0000	0.0000	3.5664	3.9898	3.3190	2.7883	8.7889	0.0000	0.0000	0.0000	0.0000	0.0000	4.4914
STG INJ DOMINION GSS	9.6634	9.6210	9.7259	9.8534	9.9210	9.9476	11.0865	0.0000	0.0000	0.0000	0.0000	0.0000	9.8296
STG INJ DOMINION GSS TE	9.7886	9.7526	9.8547	9.9752	10.0576	10.0974	9.4667	0.0000	0.0000	0.0000	0.0000	0.0000	9.9520
STG INJ ANR FSS	8.3936	8.3491	8.4475	8.5653	8.6310	8.6629	8.9187	274.6861	0.0000	0.0000	0.0000	0.0000	8.5422
STG INJ EGAN FSS	7.1714	0.0000	5.5841	8.7203	(6.0605)	7.9215	7.7731	4.5466	4.5234	0.0000	0.0000	5.0528	5.5603
STG WDL COLUMBIA (FSS/SIT)	8.1721	9.4044	8.6017	8.5585	8.2667	8.2051	8.3304	10.6623	7.7164	8.0108	7.9924	7.7722	8.1155
STG WDL TRANSCO ESS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	4.7949	4.7949
STG WDL TRANSCO GSS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	10.2569	10.2444	10.2444	10.2497
STG WDL TRANSCO SS-2	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	10.1075	0.0000	10.1369	10.1366	10.1372	10.1373	10.1370
STG WDL DOMINION GSS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	9.7994	9.7994	9.7994	9.7994	9.7994
STG WDL DOMINION GSS TE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	10.0890	10.0890	10.0891	10.0890	10.0891	10.0891
STG WDL ANR FSS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	8.9801	8.9731	8.9848	8.9660	8.9762
STG WDL EGAN FSS	8.5534	8.6788	8.0385	0.0000	0.0000	0.0000	0.0000	0.0000	10.9203	4.6845	6.0673	5.8036	7.5511
COMMODITY COST PER DTH	7.7824	8.9325	6.5591	7.7257	7.3836	7.0510	8.1343	6.6464	6.0572	7.3334	7.0766	7.7139	7.1631
PRODUCER PURCHASE COST PER DTH	7.8503	9.1098	7.6844	8.3027	7.7393	8.0463	8.4827	5.8418	4.8633	6.2763	5.9759	5.9961	7.0090
NET STORAGE COST PER DTH	7.9768	9.3096	8.3974	8.6533	7.9249	8.5608	8.9182	(0.5889)	8.8383	8.7488	8.5988	10.0688	2.6661

UG UTILITIES, INC. - GAS DIVISION
PGC EXPERIENCED COST OF GAS IN DOLLARS
12 MONTHS ENDED MARCH 31, 2010
DEMAND

	2009 APRIL (\$'S)	2009 MAY (\$'S)	2009 JUNE (\$'S)	2009 JULY (\$'S)	2009 AUGUST (\$'S)	2009 SEPTEMBER (\$'S)	2009 OCTOBER (\$'S)	2009 NOVEMBER (\$'S)	2009 DECEMBER (\$'S)	2010 JANUARY (\$'S)	2010 FEBRUARY (\$'S)	2010 MARCH (\$'S)	TWELVE MONTH TOTAL
COLUMBIA FTS	501,591	599,592	600,591	600,591	600,591	600,591	600,591	603,289	603,289	603,289	603,589	603,589	7,221,183
COLUMBIANTS	147,064	146,673	146,868	146,868	146,868	146,868	147,396	147,396	147,396	147,474	147,474	147,474	1,765,214
COLUMBIA SST	274,558	273,619	274,089	274,089	274,089	274,089	548,183	550,718	550,718	550,718	550,999	550,999	4,946,868
COLUMBIA GULF FTS-1	194,414	194,414	194,414	194,414	194,414	194,414	194,414	194,414	194,414	194,414	194,414	194,414	2,332,968
COLUMBIA FSS MDSQ	141,270	141,271	147,113	147,113	147,113	147,113	147,113	147,113	147,113	147,113	147,113	147,113	1,753,671
COLUMBIA FSS SCQ	147,112	147,112	141,270	141,270	141,270	141,270	141,270	141,270	141,270	141,270	141,364	141,364	1,707,112
TENNESSEE FTA	96,312	96,312	96,312	96,312	96,312	96,312	96,312	168,279	168,279	168,279	168,279	168,279	1,515,579
TEXAS EASTERN CDS	1,111,952	1,111,952	1,111,952	1,111,952	1,119,936	1,119,936	1,119,936	1,119,936	1,119,936	1,119,947	1,130,160	1,130,160	13,427,765
TEXAS EASTERN FT-1	1,143,111	1,143,111	1,143,111	1,143,111	1,151,682	1,151,682	1,151,682	1,151,682	1,151,682	1,151,682	1,162,681	1,162,681	13,807,898
TEXAS EASTERN JTP M2 - M3	469,192	469,192	469,192	469,192	473,433	473,433	473,433	473,433	473,433	473,484	473,484	479,017	5,675,502
TEXAS EASTERN LLFT	75,237	75,237	75,237	75,237	75,237	75,237	75,237	92,895	92,895	92,895	92,895	92,895	991,134
TEXAS EASTERN FLEX-X	41,752	41,752	41,752	41,752	41,752	41,752	41,752	41,752	41,752	41,752	41,752	41,752	501,024
TEXAS EASTERN FT-1 (ELA-M2)	11,666	11,666	11,666	11,666	12,090	12,090	12,090	12,090	9,354	10,722	10,722	18,666	144,488
TEXAS EASTERN FTS-7	38,667	38,667	38,667	38,667	38,667	38,667	38,667	38,667	38,667	38,667	38,667	38,667	464,004
DOMINION GSS TE DEMAND	11,289	11,289	11,289	11,289	11,289	11,289	11,289	11,289	11,289	11,289	11,289	11,289	135,343
DOMINION GSS TE CAPACITY	13,647	13,647	13,647	13,647	13,647	13,647	13,647	13,647	13,647	13,647	13,647	13,647	163,764
TEXAS EASTERN FTS-5	34,528	34,528	34,528	34,528	34,528	34,528	34,528	34,528	34,528	34,528	34,528	34,528	414,336
EGAN FSS	110,000	110,000	110,000	110,000	110,000	110,000	110,000	110,000	110,000	110,000	110,000	110,000	1,320,000
DOMINION GSS: DEMAND	12,544	12,544	12,544	12,544	12,544	12,544	12,544	12,515	12,515	12,515	12,515	12,515	150,387
DOMINION GSS: CAPACITY	9,667	9,666	9,667	9,666	9,667	9,667	9,667	9,667	9,667	9,667	9,667	9,667	116,002
PANHANDLE EFT - TRUNKLINE	38,093	40,225	39,051	40,372	40,383	38,926	40,326	39,019	40,244	40,127	36,298	40,139	474,173
TRUNKLINE FT	55,748	57,604	55,745	57,530	55,513	55,769	57,631	55,768	57,602	57,599	52,045	63,835	680,489
TRANSCO PS-FT	8,909	9,206	8,909	9,206	9,206	8,909	9,206	8,909	9,206	9,206	8,315	9,206	108,393
TRANSCO GSS	5,165	5,337	5,165	5,337	5,337	5,165	5,337	5,161	5,333	5,333	4,817	5,333	62,820
TRANSCO GSS-CAPACITY VOLUME	1,685	1,742	1,685	1,742	1,742	1,685	1,742	1,685	1,742	1,742	1,573	1,742	20,507
TRANSCO SS-2 DEM	66,383	68,596	66,383	68,596	68,596	66,383	68,596	66,383	68,596	68,596	61,958	68,596	807,662
TRANSCO SS-2 CAP. CHARGE	21,039	21,741	21,039	21,741	21,741	21,039	21,741	21,039	21,741	21,741	19,637	21,741	255,980
TRANSCO ESS DEM	858	884	858	884	884	858	884	858	884	884	799	884	10,411
TRANSCO ESS CAP. CHARGE	852	880	852	880	880	852	880	852	880	880	795	880	10,363
TRANSCO FT	96,260	99,468	96,260	99,468	99,468	96,260	99,468	96,260	99,468	99,468	89,842	99,468	1,171,158
TRANSCO FTF	81,084	83,787	81,084	83,787	83,787	81,084	83,787	81,084	83,787	83,787	75,678	83,787	986,523
TRANSCO FTF - SENTINEL	0	0	0	0	0	0	0	115,647	119,502	119,502	107,937	119,502	582,090
DOMINION FT	141,473	141,473	141,473	141,473	141,473	141,473	141,473	141,218	141,218	141,218	141,218	141,218	1,696,401
ANR FTS-1: FT SW TETCO	116,325	116,325	116,325	116,325	116,325	116,325	116,325	116,325	116,325	116,325	116,325	116,325	1,395,900
ANR FTS-1: COLUMBIA	94,600	94,600	94,600	94,600	94,600	94,600	94,600	94,600	94,600	94,600	94,600	94,600	1,135,200
ANR FTS-1: FT SE COLUMBIA	107,275	107,275	107,275	107,275	107,275	107,275	107,275	184,324	185,220	184,468	185,460	187,430	1,677,825
ANR FTS-1: FT SE TETCO	30,257	30,257	30,257	30,257	30,257	30,257	30,257	60,508	60,508	60,508	60,508	60,508	514,339
ANR: FSS DELIVER CHG	115,201	116,805	116,805	116,805	116,805	116,805	116,805	116,805	116,805	116,805	116,805	116,805	1,400,056
ANR: FSS CAPACITY CHG	90,876	92,146	92,146	92,146	92,146	92,146	92,146	92,146	92,146	92,146	92,146	92,146	1,104,482
ANR: FTS-1 DEL TO STORAGE	127,747	129,546	129,546	129,546	129,546	129,546	129,546	0	0	0	0	0	905,023
ANR: FSS STORAGE DEL-COL	0	0	0	0	0	0	0	30,738	30,738	30,738	30,738	30,738	153,690
ANR: FSS STORAGE DEL-TETCO	0	0	0	0	0	0	0	126,900	126,900	126,900	126,900	126,900	634,500
ANR: FSS STORAGE DEL-TETCO LLFT	0	0	0	0	0	0	0	74,640	74,640	74,640	74,640	74,640	373,200
TEXAS GAS FT	218,674	225,963	218,674	225,963	225,963	218,674	225,963	218,674	225,963	225,963	204,098	225,963	2,680,533
UGI CENTRAL PENN GAS	6,156	6,157	6,233	23,984	7,777	7,798	7,970	7,971	8,172	7,973	7,973	7,973	106,137
CALL OPTIONS	0	0	0	0	0	0	0	0	0	305,490	289,850	284,410	879,750
DTN	362	224	293	301	296	296	296	296	320	308	1,275	1,275	5,542
RISK MANAGEMENT	1,275	1,275	1,275	1,275	1,275	1,275	1,275	1,275	1,275	1,275	308	308	13,366
ONEOK - SUPL. RES. CHARGE	312,900	312,900	312,900	312,900	312,900	312,900	312,900	312,900	112,206	2,850	107,700	107,700	2,833,650
PEAKING SERVICE DEMAND	0	0	0	0	0	0	0	4,550,000	4,550,000	4,550,000	0	0	13,650,000
PEAKING SERVICE DEMAND	0	0	0	0	0	0	0	1,155,000	0	0	0	0	1,155,000
PEAKING SERVICE DEMAND	0	0	0	0	0	0	0	1,143,333	1,143,333	1,143,333	0	0	3,428,989
TETCO FT - 1 *	131,350	135,728	131,350	135,728	136,672	132,263	136,672	0	0	0	0	0	939,763
TETCO FT - 1 *	386,598	388,922	386,599	388,922	400,811	387,882	400,811	0	0	0	0	0	2,760,545
TETCO LLFT *	28,559	42,173	40,813	42,173	42,173	40,813	42,173	0	0	0	0	0	278,887
EGAN FSS *	108,000	111,600	108,000	111,600	108,000	108,000	111,600	0	0	0	0	0	770,400
ANR FSS *	114,048	115,793	115,793	115,793	115,793	115,793	115,793	(898)	898	0	0	0	808,806
ANR FSS STORAGE *	89,862	91,248	91,248	91,248	91,248	91,248	91,248	(818)	818	0	0	0	637,350
ANR FTS - 1 - STORAGE *	126,781	128,706	128,706	128,706	128,706	128,706	128,706	0	0	0	0	0	899,017
ANR FTS - 1 - COL. *	93,998	94,084	94,084	94,084	94,084	94,084	94,084	0	0	0	0	0	658,502
ANR FTS - 1 - TETCO *	0	0	0	0	0	0	0	0	0	0	0	0	0
DOMINION GSS STORAGE *	9,667	9,667	9,666	9,666	9,666	9,667	9,667	0	0	0	0	0	87,666
DOMINION GSS *	12,544	12,544	12,544	12,544	12,544	12,544	12,544	0	0	0	0	0	87,808
DOMINION GSS TE STORAGE *	13,647	13,647	13,647	13,647	13,647	13,647	13,647	0	0	0	0	0	95,529
DOMINION GSS TE *	11,289	11,289	11,289	11,289	11,289	11,289	11,289	0	0	0	0	0	79,023
DOMINION FT *	38,493	38,492	38,492	38,492	38,492	38,492	38,492	0	0	0	0	0	269,445
TRANSCO FT *	21,291	22,001	21,291	22,001	22,001	21,291	22,001	0	0	0	0	0	151,877
COLUMBIA FTS *	201,610	200,940	201,275	201,275	201,275	201,275	201,275	0	60,370	0	0	0	1,469,295
COLUMBIA FSS MDSQ *	141,270	141,270	141,270	141,270	141,270	141,270	141,270	0	282,540	0	0	0	1,271,430
COLUMBIA FSS SCQ *	147,113	147,113	147,113	147,113	147,113	147,113	147,113	0	294,225	0	0	0	1,324,016
COLUMBIA SST *	274,558	273,619	274,089	274,089	274,089	548,183	0	1,101,435	0	0	0	0	3,294,151
COLUMBIA GULF FTS1 *	32,139	32,139	32,139	32,139	32,139	32,139	32,139	0	0	0	0	0	224,973
TENNESSEE FTA *	49,312	49,312	49,312	49,312	49,312	49,312	49,312	0	0	0	0	0	345,184
TEXAS GAS FT *	58,884	60,847	58,884	60,847	60,847	58,884	60,847	0	0	0	0	0	420,040
CAPACITY RELEASE / INCENTIVE SHARING	(2,652,897)	(2,871,711)	(2,668,955)	(2,635,901)	(2,700,735)	(2,685,559)	(2,985,082)	(389,046)	(2,461,690)	(1,136,571)	(873,378)	(401,586)	(24,456,110)
DS CREDIT & SYSTEM ACCESS FEES	(697,622)	(480,596)	(432,681)	(397,258)	(378,104)	(404,077)	(483,445)	(575,596)	(944,368)	(1,140,122)	(1,057,457)	(1,078,979)	(8,070,302)
PGC CREDIT FOR BAL. SERVICE	(68,270)	(56,077)	(41,853)	(37,918)	(37,918)	(41,800)	(48,446)	(61,330)	(93,009)	(120,521)	(117,604)	(101,368)	(831,948)
CASH IN/OUT	(7,013)	(44,457)	(7,865)	(20,558)	(12,097)	334	25,237	(46,115)	(17,394)	(11,614)	(3,699)	(118,679)	(263,918)
DEMAND COST	5,090,959	5,125,013	5,384,950	5,500,813	5,473,221	5,427,126							

UGI UTILITIES, INC. - GAS DIVISION
PGC EXPERIENCED COST OF GAS IN DOLLARS
12 MONTHS ENDED MARCH 31, 2010
COMMODITY

	2009 APRIL (\$'S)	2009 MAY (\$'S)	2009 JUNE (\$'S)	2009 JULY (\$'S)	2009 AUGUST (\$'S)	2009 SEPTEMBER (\$'S)	2009 OCTOBER (\$'S)	2009 NOVEMBER (\$'S)	2009 DECEMBER (\$'S)	2010 JANUARY (\$'S)	2010 FEBRUARY (\$'S)	2010 MARCH (\$'S)	TWELVE MONTH TOTAL
PRODUCER PURCHASES	2,300,360	2,402,848	4,251,014	3,524,117	3,368,067	5,927,640	4,733,936	3,798,420	(2,525,166)	(3,837,266)	(3,757,531)	(4,729,772)	15,456,667
ANDADARKO	0	0	29,122	210,994	1,316,652	157,652	23	656,537	8	18,745	1,434,096	452,885	4,276,714
BP ENERGY	26	48,642	651,442	34,633	41,025	3	57,088	1,375,214	2,208,317	4,720,137	5,327,805	2,588,041	17,052,373
COKINOS	931,295	1,150,087	(95)	30,776	16,575	0	1,748,598	707,927	1,489,579	1,916,291	(215)	0	7,980,818
CONOCO	2,418,185	35	37,332	(2)	108,852	53,983	2,160,771	1,768,472	2,003,214	2,248,909	1,998,751	1,800,870	14,600,372
JP MORGAN	2,068,674	1,811,890	859,570	1,162,094	965,316	355,686	720,985	335,164	2,221,555	2,858,875	3,345,027	1,135,262	17,840,098
MACQUARIE COOK	1,916,014	1,993,204	(112)	0	0	1,959,535	2,047,933	3,557	907,684	938,821	40,458	0	9,807,094
OCCIDENTAL	3,614,702	547,911	453,348	217,025	419,128	583,787	2,372,696	1,267,879	2,559,457	3,073,884	1,949,108	5,011	17,063,936
ONEOK ENERGY	916,005	1,806,130	1,469,901	12	574,217	1,103,836	1,823,052	1,530,659	2,650,408	1,652,348	2,165,629	1,419,450	17,110,647
SEQUENT ENERGY	696,165	413,008	249,539	320,950	477,333	17,427	89,742	1,041,750	2,025,453	724,712	446,970	196,500	6,699,549
SOUTHWESTERN	0	0	56,141	628,685	539,171	330,326	391,152	290,973	843,765	388,129	744,089	1,338,321	5,550,752
TOTAL	4,685,610	3,328,929	2,169,575	2,741,728	2,913,046	1,875,712	3,226,101	2,671,526	3,714,849	4,114,523	3,776,030	751,838	35,969,467
UBS	1,810,217	1,971,660	1,226,828	1,214,300	1,227,789	949,602	2,406,794	(475)	0	0	0	0	10,806,715
UGI CENTRAL PENN	0	29,103	566,109	1,511,186	270,312	10,356	88,467	198,900	1,324,701	3,077,581	2,339,006	1,609,292	11,025,013
UGI ENERGY SVCS.	4,717,495	3,843,863	4,131,655	5,452,022	4,474,399	3,768,829	4,497,273	1,656	16,550	368,858	588,438	126,004	31,987,042
PEAKING SERVICE - UGI E.S.	0	0	0	0	0	0	0	0	0	0	0	3,264,920	3,264,920
LP-BEYOND THE MAIN	72,544	102,603	171,115	11,058	12,131	9,825	51,903	44,073	90,975	365,895	355,464	519,378	1,806,964
STG INJ COLUMBIA (FSS/SIT)	(5,901,945)	(7,049,627)	(6,165,940)	(6,895,507)	(5,949,219)	(6,712,485)	(7,041,342)	(1,560,007)	(611,644)	(1,157,382)	(141,333)	(1,120,896)	(50,427,327)
STG INJ TRANSCO GSS	(145,812)	(145,201)	(146,752)	(148,607)	(149,640)	(150,146)	(151,494)	0	0	(11)	0	0	(1,037,657)
STG INJ TRANSCO SS-2	(1,115,387)	(1,113,615)	(1,119,663)	(1,136,721)	(1,144,611)	(1,148,454)	(1,142,166)	25,184	0	0	0	0	(7,895,433)
STG INJ TRANSCO ESS	0	0	(14,016)	(15,708)	(13,067)	(10,958)	(34,602)	0	0	0	0	0	(88,351)
STG INJ DOMINION GSS	(878,170)	(874,321)	(883,853)	(895,438)	(901,584)	(904,001)	(859,677)	75,192	0	0	0	0	(6,121,852)
STG INJ DOMINION GSS TE	(1,002,098)	(998,414)	(1,008,860)	(1,021,200)	(1,029,637)	(1,033,714)	(1,095,368)	(75,226)	0	0	0	0	(7,264,517)
STG INJ ANR FSS	(3,067,794)	(3,053,621)	(3,089,604)	(3,132,687)	(3,156,694)	(3,168,382)	(3,169,083)	61,255	0	0	0	0	(21,776,610)
STG INJ EGAN FSS	(1,565,367)	(20)	(366,669)	(347,860)	118,453	(321,707)	(315,651)	(1,114,511)	(27,552)	(218)	0	(1,825,226)	(5,766,328)
STG WDL COLUMBIA (FSS/SIT)	1,985,156	1,816,932	1,896,176	2,634,125	973,440	1,453,806	1,463,934	1,434,182	6,887,508	11,763,995	8,968,177	6,158,348	47,435,779
STG WDL TRANSCO ESS	0	0	0	0	0	0	0	0	0	0	0	89,990	89,990
STG WDL TRANSCO GSS	0	0	0	0	0	0	0	0	0	446,903	424,999	174,779	1,046,681
STG WDL TRANSCO SS-2	0	0	0	0	0	0	4,043	0	1,928,823	2,236,902	1,991,921	1,768,859	7,930,548
STG WDL DOMINION GSS	0	0	0	0	0	0	0	0	1,493,997	1,772,261	1,546,453	1,128,342	5,941,053
STG WDL DOMINION GSS TE	0	0	0	0	0	0	0	1,329,830	1,609,152	1,609,168	1,453,428	1,253,223	7,254,801
STG WDL ANR FSS	0	0	0	0	0	0	0	0	3,684,129	6,466,243	6,300,229	4,800,532	21,251,133
STG WDL EGAN FSS	2,414,766	2,073,851	209	0	0	0	0	0	273,007	420,839	1,050,437	406,252	6,639,361
COMMODITY - \$\$'S	16,869,641	10,105,877	5,403,512	5,999,975	5,471,454	5,108,158	14,075,108	15,869,137	34,768,769	46,189,142	42,347,436	23,312,203	225,520,412
TOTAL PGC \$\$'S	21,960,600	15,230,890	10,788,502	11,500,788	10,944,675	10,535,284	19,737,891	28,790,205	45,653,825	56,637,967	47,506,282	26,904,336	308,191,245
PRODUCER PURCHASE - \$\$'S	26,146,292	19,449,913	16,322,484	17,059,578	16,724,013	17,104,199	26,416,514	15,693,232	19,531,349	22,630,442	20,753,125	10,478,000	228,309,141
NET STORAGE - \$\$'S	(9,276,651)	(9,344,036)	(10,918,972)	(11,059,603)	(11,252,559)	(11,996,041)	(12,341,406)	175,905	15,237,420	23,558,700	21,594,311	12,834,203	(2,788,729)

UGI UTILITIES, INC. - GAS DIVISION
PGC EXPERIENCED UNIT RATES IN \$/DTH
12 MONTHS ENDED MARCH 31, 2010
TARIFF DEMAND

	2009 APRIL (\$/DTH)	2009 MAY (\$/DTH)	2009 JUNE (\$/DTH)	2009 JULY (\$/DTH)	2009 AUGUST (\$/DTH)	2009 SEPTEMBER (\$/DTH)	2009 OCTOBER (\$/DTH)	2009 NOVEMBER (\$/DTH)	2009 DECEMBER (\$/DTH)	2010 JANUARY (\$/DTH)	2010 FEBRUARY (\$/DTH)	2010 MARCH (\$/DTH)
COLUMBIA:FTS	6.0100	6.0100	6.0100	6.0100	6.0100	6.0100	6.0100	6.0370	6.0370	6.0370	6.0400	6.0400
COLUMBIA:NTS	7.5240	7.5240	7.5240	7.5240	7.5240	7.5240	7.5240	7.5510	7.5510	7.5510	7.5550	7.5550
COLUMBIA:SST	5.8400	5.8400	5.8400	5.8400	5.8400	5.8400	5.8400	5.8670	5.8670	5.8670	5.8700	5.8700
COLUMBIA:GULF FTS-1	3.1450	3.1450	3.1450	3.1450	3.1450	3.1450	3.1450	3.1450	3.1450	3.1450	3.1450	3.1450
COLUMBIA:FSS MDSQ	1.5050	1.5050	1.5050	1.5050	1.5050	1.5050	1.5050	1.5050	1.5050	1.5050	1.5060	1.5060
COLUMBIA:FSS SCQ	0.0289	0.0289	0.0289	0.0289	0.0289	0.0289	0.0289	0.0289	0.0289	0.0289	0.0289	0.0289
TENNESSEE FT-A	4.7000	4.7000	4.7000	4.7000	4.7000	4.7000	4.7000	8.2119	8.2119	8.2119	8.2119	8.2119
TEXAS EASTERN:CDS	15.2954	15.2954	15.2954	15.2954	15.4035	15.4035	15.4035	15.4035	15.4035	15.4035	15.5421	15.5421
TEXAS EASTERN:FT-1	14.9262	14.9262	14.9262	14.9262	15.0347	15.0347	15.0347	15.0347	15.0347	15.0347	15.1733	15.1733
TEXAS EASTERN:ITP M2 - M3	9.0730	9.0730	9.0730	9.0730	9.1550	9.1550	9.1550	9.1550	9.1560	9.1560	9.2630	9.2630
TEXAS EASTERN:LLFT	2.6731	2.6731	2.6731	2.6731	2.6731	2.6731	2.6731	2.6731	2.6731	2.6731	2.6731	2.6731
TEXAS EASTERN:FLEX-X	10.4380	10.4380	10.4380	10.4380	10.4380	10.4380	10.4380	10.4380	10.4380	10.4380	10.4380	10.4380
TEXAS EASTERN FT-1 (ELA-M2)	2.9165	2.9165	2.9165	2.9165	3.0225	3.0225	3.0225	3.0225	3.0225	3.0225	3.1605	3.1605
TEXAS EASTERN:FTS-7	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760
DOMINION-GSS TE:DEMAND	1.8815	1.8815	1.8815	1.8815	1.8815	1.8815	1.8815	1.8773	1.8773	1.8773	1.8773	1.8773
DOMINION-GSS TE:CAPACITY	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145
TEXAS EASTERN FTS-5	5.1790	5.1790	5.1790	5.1790	5.1790	5.1790	5.1790	5.1790	5.1790	5.1790	5.1790	5.1790
EGAN FSS	0.2200	0.2200	0.2200	0.2200	0.2200	0.2200	0.2200	0.2200	0.2200	0.2200	0.2200	0.2200
DOMINION GSS: DEMAND	1.8815	1.8815	1.8815	1.8815	1.8815	1.8815	1.8815	1.8773	1.8773	1.8773	1.8773	1.8773
DOMINION GSS: CAPACITY	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145
PANHANDLE FT - TRUNKLINE	3.7260	3.8502	3.7260	3.8502	3.8502	3.7260	3.8502	3.7260	3.8502	3.8502	3.4776	3.8502
TRUNKLINE FT	5.2530	5.4281	5.2530	5.4281	5.4281	5.2530	5.4281	5.2530	5.4281	5.4281	4.9028	5.4281
TRANSCO:PS-FT	13.4574	13.9060	13.4574	13.9060	13.9060	13.4574	13.9060	13.4574	13.9060	13.9060	12.5602	13.9060
TRANSCO:GSS	2.9616	3.0603	2.9616	3.0603	3.0603	2.9616	3.0603	2.9592	3.0578	3.0578	2.7619	3.0578
TRANSCO:GSS-CAPACITY VOLUME	0.0165	0.0107	0.0165	0.0107	0.0107	0.0165	0.0107	0.0165	0.0107	0.0107	0.0154	0.0107
TRANSCO SS-2 DEM	9.1626	9.4680	9.1626	9.4680	9.4680	9.1626	9.4680	9.1626	9.4680	9.4680	8.5518	9.4680
TRANSCO SS-2 CAP. CHARGE	0.0246	0.0273	0.0246	0.0273	0.0273	0.0246	0.0273	0.0246	0.0273	0.0273	0.0246	0.0273
TRANSCO ESS DEM	0.4323	0.4467	0.4323	0.4467	0.4467	0.4323	0.4467	0.4323	0.4467	0.4467	0.4035	0.4467
TRANSCO ESS CAP. CHARGE	0.0432	0.0446	0.0432	0.0446	0.0446	0.0432	0.0446	0.0432	0.0446	0.0446	0.0403	0.0446
TRANSCO:FT	13.4574	13.9060	13.4574	13.9060	13.9060	13.4574	13.9060	13.4574	13.9060	13.9060	12.5602	13.9060
TRANSCO:FTF	3.5610	3.6797	3.5610	3.6797	3.6797	3.5610	3.6797	3.5610	3.6797	3.6797	3.3236	3.6797
TRANSCO:FTF - SENTINEL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	16.5210	17.0717	17.0717	15.4196	17.0717
DOMINION:FT	6.3856	6.3856	6.3856	6.3856	6.3856	6.3856	6.3856	6.3741	6.3741	6.3741	6.3741	6.3741
ANR FTS-1: FT SW TETCO	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000
ANR FTS-1: COLUMBIA	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000
ANR FTS-1: FT SE COLUMBIA	7.2483	7.2483	7.2483	7.2483	7.2483	7.2483	7.2483	7.2483	7.2483	7.2483	7.2483	7.2483
ANR FTS-1: FT SE TETCO	5.6970	5.6970	5.6970	5.6970	5.6970	5.6970	5.6970	5.6970	5.6970	5.6970	5.6970	5.6970
ANR: FSS DELIVER CHG	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000
ANR: FSS CAPACITY CHG	0.4000	0.4000	0.4000	0.4000	0.4000	0.4000	0.4000	0.4000	0.4000	0.4000	0.4000	0.4000
ANR: FTS-1 DEL TO STORAGE	9.2500	9.2500	9.2500	9.2500	9.2500	9.2500	9.2500	0.0000	0.0000	0.0000	0.0000	0.0000
ANR: FSS STORAGE DEL -COL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	6.0000	6.0000	6.0000	6.0000	6.0000
ANR: FSS STORAGE DEL -TETCO	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	6.0000	6.0000	6.0000	6.0000	6.0000
ANR: FSS STORAGE DEL -TETCO LLFT	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	6.0000	6.0000	6.0000	6.0000	6.0000
TEXAS GAS FT	9.4260	9.7402	9.4260	9.7402	9.7402	9.4260	9.7402	9.4260	9.7402	9.7402	8.7976	9.7402
UGI CENTRAL PENN GAS	3.2278	3.2278	3.1094	3.1094	3.1094	3.1881	3.1881	3.1881	3.1881	3.1881	3.1881	3.1881
PEAKING SERVICE DEMAND	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	56.8750	56.8750	56.8750	0.0000	0.0000
PEAKING SERVICE DEMAND	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	231.0000	0.0000	0.0000	0.0000	0.0000
PEAKING SERVICE DEMAND	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	81.6670	81.6670	81.6670	0.0000	0.0000

UGI UTILITIES, INC. - GAS DIVISION
6/1/10 SECTION 1307(f) FILING

SECTION 1-B [52 Pa. Code §53.64(c)(1)] SOURCES OF GAS SUPPLY

Provide the quantity, price, and sources of gas contemplated to be used during each of the next twenty (20) months, including:

- (1) The expiration date of each contract;
- (2) The date which each contract was most recently negotiated and the details of such negotiations (e.g., meetings held, offers made, and changes in contractual obligations);
- (3) Whether any current proceedings, negotiations or renegotiations are pending (before the FERC, etc.) to modify the price, quantity, or any other condition of purchase, and if so, the details of such proceedings, negotiations or renegotiations.

RESPONSE:

The quantity, price, and sources of gas contemplated for use during each of the next eight months (April 2010 through November 2010) are shown on Attachment 1-B-1; and for the 1307(f) Purchased Gas Cost Period, December 2010 through November 2010, on Attachment 1-B-2. Please also reference testimony provided in Book 2.

Contract Dates: The following is a listing of firm contract terms and expiration dates for all applicable services and contracts. UGI will renew or replace contracts as appropriate during the next twenty month period.

Contract Title	MDQ/SCQ	Start Date	End Date	Notice Date	Comments
Amerigas - GBM	GBM	7/1/2009	6/30/2010	N/A	UGI will hold an RFP to determine the next GBM supplier prior to 6/30/2010.
ANR FSS - 114585	2,766,521	4/1/2009	3/31/2019	11/1/2018	Termination with 6 months notice per tariff.
ANR FTS-1 - 114586	14,800	4/1/2009	3/31/2019	11/1/2018	Termination with 6 months notice per tariff.
ANR FTS-1 - 114588	5,311	4/1/2009	3/31/2019	11/1/2018	Termination with 6 months notice per tariff.
ANR FTS-1 - 114590	10,575	4/1/2009	3/31/2019	11/1/2018	Termination with 6 months notice per tariff.
ANR FTS-1 - 114591	8,600	4/1/2009	3/31/2019	11/1/2018	Termination with 6 months notice per tariff.
ANR FTS-1 - 114592	21,150	11/1/2009	3/31/2019	11/1/2018	Termination with 6 months notice per tariff.
ANR FTS-1 - 114593	12,440	11/1/2009	3/31/2019	11/1/2018	Termination with 6 months notice per tariff.
ANR FTS-1 - 114594	5,123	11/1/2009	3/31/2019	11/1/2018	Termination with 6 months notice per tariff.

UGI UTILITIES, INC. - GAS DIVISION
6/1/10 SECTION 1307(f) FILING

Contract Title	MDQ/SCQ	Start Date	End Date	Notice Date	Comments
ANR FTS-1 - 114595	13,941	4/1/2009	10/31/2018	5/1/2018	Termination with 6 months notice per tariff.
Columbia FSS - 38013	93,867	11/1/1993	3/31/2014	11/1/2013	Termination with 5 months notice per tariff.
Columbia FSS - 79028	5,090,400	11/1/2004	3/31/2014	11/1/2013	Termination with 5 months notice per tariff.
Columbia FTS - 39528	50,412	11/1/1993	10/31/2013	5/1/2013	Evergreen year to year, termination with 6 mos. prior written notice. UGI released 378 dth/d from this contract to UGI Central Penn Gas effective 11/1/2009 - 10/31/2010. Similarly UGI will release 284 dth/d effective 11/1/2010 to 10/31/2011.
Columbia FTS - 46284	50,412	11/1/1993	10/31/2013	5/1/2013	Evergreen year to year, termination with 6 mos. prior written notice.
Columbia FTS - 80021	20,000	11/1/2004	10/31/2013	5/1/2013	Termination with 5 months notice per tariff.
Columbia FTS - 80095	14,500	11/1/2004	10/31/2010	5/1/2010	Termination with 5 months notice per tariff..
Columbia FTS - 80835	10,000	11/1/2004	10/31/2013	5/1/2013	Termination with 5 months notice per tariff.
Columbia FTS - 80836	1,500	11/1/2004	10/31/2019	5/1/2019	Termination with 5 months notice per tariff.
Columbia FTS - 78653	42,000	5/15/2004	10/31/2029	5/1/2029	Termination with 5 months notice per tariff..
Columbia Gulf FTS-1 - 39529	51,598	11/1/1993	10/31/2013	5/1/2013	Evergreen year to year, termination with 6 mos. prior written notice. UGI released 386 dth/d to UGI Central Penn Gas effective 11/1/2009 to 10/31/2010. Similarly, UGI will release 290 dth/d effective 11/1/2010 to 10/31/2011.
Columbia Gulf FTS-1 - 46283	51,598	11/1/1993	10/31/2013	5/1/2013	Evergreen year to year, termination with 6 mos. prior written notice.
Columbia Gulf FTS-1 - 80834	10,219	11/1/2004	10/31/2013	5/1/2013	Termination with 5 months notice per tariff.
Columbia NTS - 80837	19,520	11/1/2004	10/31/2019	5/1/2019	Termination with 5 months notice per tariff.
Columbia SST - 79133	46,933	11/1/2004	10/31/2014	5/1/2014	Termination with 5 months notice per tariff.
Dominion FT - 200095	22,155	10/1/1996	10/31/2011	10/31/2010	Evergreen year to year, termination with 1 yr. prior written notice.
Dominion GSS - 300126	666,667	11/1/1998	3/31/2012	4/1/2010	Evergreen year to year, termination with 2 yrs. prior written notice.
Dominion GSS TE - 600038	941,176	10/1/1993	3/31/2016	4/1/2014	Evergreen year to year, termination with 2 yrs. prior written notice.
Egan FSS - 310191	500,000	9/17/2001	3/31/2019	12/30/2018	Evergreen year to year, termination with 90 days prior written notice.
Panhandle EFT - 011579	10,513	11/1/1993	10/31/2013	5/1/2013	No evergreen provision.
Tennessee FT-A - 73903	10,492	11/1/2009	10/31/2013	8/2/2013	Evergreen month to month, termination with 1 mo. prior written notice.

UGI UTILITIES, INC. - GAS DIVISION
6/1/10 SECTION 1307(f) FILING

Contract Title	MDO/SCQ	Start Date	End Date	Notice Date	Comments
Tennessee FT-A - 73905	10,000	11/1/2009	10/31/2013	8/2/2013	Evergreen month to month, termination with 1 mo. prior written notice.
Texas Eastern CDS - 800239	25,000	6/1/1993	10/31/2011	11/1/2010	Evergreen year to year, termination with 1 yr. prior written notice.
Texas Eastern CDS - 800397	41,000	11/1/1993	10/31/2011	11/1/2010	Evergreen year to year, termination with 1 yr. prior written notice.
Texas Eastern FT-1 - 800345	4,000	10/1/1995	10/31/2011	11/1/2010	Evergreen year to year, termination with 1 yr. prior written notice.
Texas Eastern FT-1 - 800394	32,475	11/1/1993	10/31/2011	11/1/2010	Evergreen year to year, termination with 1 yr. prior written notice.
Texas Eastern CDS - 820019	10,000	11/1/2000	10/31/2011	11/1/2010	Evergreen year to year, termination with 1 yr. prior written notice.
Texas Eastern FT-1 - 800240	25,000	6/1/1993	10/31/2011	11/1/2010	Evergreen year to year, termination with 1 yr. prior written notice.
Texas Eastern FT-1 - 910180	10,000	11/1/2003	10/31/2011	11/1/2010	Evergreen year to year, termination with 1 yr. prior written notice. UGI released 4,517 dth/d to UGI Central Penn Gas effective 11/1/2009 to 10/31/2010. Similarly UGI will release 4,512 dth/d effective 11/1/2010 to 10/31/2011.
Texas Eastern FT-1 - 910181	12,000	11/1/2004	10/31/2011	11/1/2010	Evergreen year to year, termination with 1 yr. prior written notice.
Texas Eastern FT-1 - 910417	11,713	11/1/2003	10/31/2011	11/1/2010	Evergreen year to year, termination with 1 yr. prior written notice.
Texas Eastern FT-1 - 800504	4,000	11/1/1995	10/31/2011	11/1/2010	Evergreen year to year, termination with 1 yr. prior written notice.
Texas Eastern FT-1 - 800373	20,000	11/1/1994	10/31/2014	11/1/2012	Evergreen year to year, termination with 2 yrs. prior written notice.
Texas Eastern FT-1 - 800468	10,000	11/1/1995	10/31/2015	11/1/2013	Evergreen year to year, termination with 2 yrs. prior written notice.
Texas Eastern FT-1 - 830067	10,000	12/1/1999	10/31/2013	11/1/2011	Evergreen year to year, termination with 2 yrs. prior written notice.
Texas Eastern FTS-5 - 330910	6,667	6/1/1993	3/31/2013	4/1/2011	Evergreen year to year, termination with 2 yrs. prior written notice.
Texas Eastern FTS-7 - 331721	5,880	11/1/1994	4/15/2015	4/16/2013	Evergreen year to year, termination with 2 yrs. prior written notice.
Texas Eastern LLFT - 870001	10,575	11/1/1993	3/31/2013	4/1/2011	Evergreen year to year, termination with 2 yrs. prior written notice.
Texas Eastern LLFT - 870004	10,468	11/1/1994	10/31/2013	11/1/2011	Evergreen year to year, termination with 2 yrs. prior written notice.
Texas Eastern LLFT - 870202	12,390	11/1/2003	10/31/2011	11/1/2010	Evergreen year to year, termination with 1 yr. prior written notice.
Texas Gas FT - T9431	23,199	10/1/1996	10/31/2010	10/31/2009	UGI has given notice to terminate this contract effective 10/31/2010.
Transco- ESS - 9072829	19,716	8/1/2008	2/28/2011	9/1/2010	Evergreen year to year, termination with 6 mos. prior written notice.
Transco FT - 1002594	5,072	8/1/1991	3/31/2017	4/1/2014	Evergreen year to year, termination with 3 yrs. prior written notice.
Transco FT - 1002595	2,081	4/10/1990	3/31/2017	4/1/2014	Evergreen year to year, termination with 3 yrs. prior written notice.

UGI UTILITIES, INC. - GAS DIVISION
6/1/10 SECTION 1307(f) FILING

Contract Title	MDQ/SCQ	Start Date	End Date	Notice Date	Comments
Transco FT - 1013596	22,770	10/1/1996	3/31/2017	3/31/2016	Evergreen year to year, termination with 1 yr. prior written notice.
Transco FT - 1005004	1,346	8/1/1991	3/31/2017	4/1/2014	Evergreen year to year, termination with 3 yrs. prior written notice.
Transco GSS - 1000749	102,129	7/1/1996	3/31/2013	10/1/2012	No evergreen provision.
Transco FT - 9089608	7,000	11/1/2009	10/31/2029	11/1/2027	Evergreen year to year, termination with 2 yrs. prior written notice.
Transco SS-2 - 1003973	796,950	7/25/1990	3/31/2012	4/1/2011	Evergreen year to year, termination with 1 yr. prior written notice.
Trunkline FT - 013199	10,619	11/1/1993	10/31/2013	5/1/2013	Evergreen, termination with 6 mos. prior written notice.
UGI Central Penn Gas, Inc.	2,500	10/1/1996	9/30/2011	9/30/2009	Evergreen year to year, termination with 2 yrs. prior written notice. UGI Central Penn Gas provided notice to terminate the agreement on 9/30/2011.
UGI Energy Services - Peaking	5,000	11/1/2007	3/31/2012	N/A	No evergreen provision.
UGI Energy Services - Peaking	80,000	11/1/2007	3/31/2012	N/A	Evergreen year to year, termination with 1 yr. prior written notice.
UGI Energy Services - Peaking	25,000	11/1/2009	3/31/2017	N/A	Evergreen year to year, termination with 1 yr. prior written notice.

Current Federal Energy Regulatory Commission (FERC) Proceedings

UGI has FERC jurisdictional firm transportation agreements (FT) with ANR, Columbia, Columbia Gulf Transmission Company (Columbia Gulf), Dominion, Equitrans, Panhandle, Tennessee, Texas Eastern, Texas Gas, Transco and Trunkline. Cost and terms of service are addressed in Natural Gas Act Section 4(e) base rate, rulemakings, and certificate proceeding before the FERC. FERC orders in any of these proceedings will change UGI's purchased gas costs during the next twenty months.

Other Renegotiations - Purchase Contracts

The majority of UGI firm purchases are acquired using UGI's Master Purchase and Sales Agreement and Gas Industry's Standards Board (GISB) and North American Energy Standards Board (NAESB) Agreements. Over the past year UGI has entered into three (3) new NAESB agreements with counterparties. UGI will renegotiate prices and terms with suppliers on the applicable renegotiation dates.

Attachment 1-B-1

UGI UTILITIES INC. - GAS UTILITIES DIVISION
PROJECTED SUPPLY VOLUMES IN DTH
UNDER NORMAL WEATHER
8 MONTH PERIOD - APRIL TO NOVEMBER
DEMAND

	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10
Supply								
Options	379,221	400,406	424,099	450,772	481,025	515,631	555,603	0
Swing SL	165,000	170,500	165,000	170,500	170,500	165,000	170,500	165,000
Swing ELA	150,000	155,000	150,000	155,000	155,000	150,000	155,000	150,000
Peak SVC Ia	0	0	0	0	0	0	0	80,000
Peak SVC Ib	0	0	0	0	0	0	0	25,000
Peak SVC II	0	0	0	0	0	0	0	6,500
Storage Demand								
ANR FSS	38,935	38,935	38,935	38,935	38,935	38,935	38,935	38,935
Dom GSS	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667
Dom GSS TE	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000
Transco GSS	1,744	1,744	1,744	1,744	1,744	1,744	1,744	1,744
Transco SS-2	7,245	7,245	7,245	7,245	7,245	7,245	7,245	7,245
Transco ESS	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980
Egan FSS	0	0	0	0	0	0	0	0
TCO FSS	93,867	93,867	93,867	93,867	93,867	93,867	93,867	93,867
Storage Capacity								
ANR FSS	230,365	230,365	230,365	230,365	230,365	230,365	230,365	230,365
Dom GSS	666,667	666,667	666,667	666,667	666,667	666,667	666,667	666,667
Dom GSS TE	941,176	941,176	941,176	941,176	941,176	941,176	941,176	941,176
Transco GSS	102,129	102,129	102,129	102,129	102,129	102,129	102,129	102,129
Transco SS-2	796,950	796,950	796,950	796,950	796,950	796,950	796,950	796,950
Transco ESS	19,716	19,716	19,716	19,716	19,716	19,716	19,716	19,716
Egan FSS	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000
TCO FSS	5,090,400	5,090,400	5,090,400	5,090,400	5,090,400	5,090,400	5,090,400	5,090,400
Transportation								
Transco: Sentinel FT	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000
Columbia: FTS	99,932	99,932	99,932	99,932	99,932	99,932	99,932	99,932
Columbia: NTS	19,520	19,520	19,520	19,520	19,520	19,520	19,520	19,520
Columbia: SST	46,933	46,933	46,933	46,933	46,933	46,933	93,867	93,867
Columbia: GULF FTS-1	61,817	61,817	61,817	61,817	61,817	61,817	61,817	61,817
Tennessee FT-A	20,492	20,492	20,492	20,492	20,492	20,492	20,492	20,492
Texas Eastern: CDS	76,000	76,000	76,000	76,000	76,000	76,000	76,000	76,000
Texas Eastern: FT-1	79,475	79,475	79,475	79,475	79,475	79,475	79,475	79,475
Texas Eastern: ITP M2 - M3	51,713	51,713	51,713	51,713	51,713	51,713	51,713	51,713
Texas Eastern: LLFT	28,146	28,146	28,146	28,146	28,146	28,146	28,146	33,433
Texas Eastern: FLEX-X	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000
Texas Eastern: FT-1 (ELA-M2)	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000
Texas Eastern: FTS-7	5,880	5,880	5,880	5,880	5,880	5,880	5,880	5,880
Texas Eastern: FTS-5	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667
Panhandle EFT - TRUNKLINE	10,513	10,513	10,513	10,513	10,513	10,513	10,513	10,513
Trunkline FT	10,619	10,619	10,619	10,619	10,619	10,619	10,619	10,619
Transco: PS-FT	663	663	663	663	663	663	663	663
Transco: FT	7,153	7,153	7,153	7,153	7,153	7,153	7,153	7,153
Transco: FTF	22,770	22,770	22,770	22,770	22,770	22,770	22,770	22,770
Dominion: FT	22,155	22,155	22,155	22,155	22,155	22,155	22,155	22,155
ANR FTS-1: FT SW TETCO	10,575	10,575	10,575	10,575	10,575	10,575	10,575	10,575
ANR FTS-1: Columbia	8,600	8,600	8,600	8,600	8,600	8,600	8,600	8,600
ANR FTS-1: FT SE Columbia	14,800	14,800	14,800	14,800	14,800	14,800	14,800	25,430
ANR FTS-1: FT SE TETCO	5,311	5,311	5,311	5,311	5,311	5,311	5,311	10,621
ANR: FTS-1 DEL TO STORAGE	14,005	14,005	14,005	14,005	14,005	14,005	14,005	0
ANR: FSS STORAGE DEL.-COL	0	0	0	0	0	0	0	5,123
ANR: FSS STORAGE DEL.-TETCO	0	0	0	0	0	0	0	21,150
ANR: FSS STORAGE DEL.-TETCO LLF	0	0	0	0	0	0	0	12,440
Texas Gas FT	23,199	23,199	23,199	23,199	23,199	23,199	23,199	0
UGI CENTRAL PENN GAS	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500

UGI UTILITIES INC. - GAS UTILITIES DIVISION
PROJECTED SUPPLY VOLUMES IN DTH OR DTH/D
UNDER NORMAL WEATHER
8 MONTH PERIOD - APRIL TO NOVEMBER
COMMODITY

	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	TOTAL
Supply Volumes									
Trigger SE	150,000	155,000	150,000	155,000	155,000	150,000	155,000	0	1,070,000
Trigger SW	315,000	302,162	315,000	325,500	325,500	315,000	325,500	264,000	2,487,662
Trigger STX	0	0	0	0	0	0	0	0	0
Trigger ETX	195,000	0	0	0	0	0	201,500	0	396,500
Trigger WLA	0	0	0	0	0	0	0	0	0
Trigger ELA	0	0	0	0	0	0	0	0	0
Trigger M1	0	0	0	0	0	0	0	0	0
Trigger St30	0	0	0	0	0	0	0	0	0
Trigger St45	0	0	0	0	0	0	0	0	0
Trigger St65	222,000	229,400	222,000	158,100	204,600	222,000	229,400	0	1,487,500
Trigger 100L	0	0	0	0	0	0	0	0	0
Trigger 800L	24,180	0	0	0	0	0	0	0	24,180
Trigger SL	0	0	0	0	0	0	0	0	0
Trigger M/L	423,000	173,600	0	0	0	0	263,500	0	860,100
Spot ANR SE	306,508	197,126	91,057	0	0	113,902	187,148	966,930	1,862,671
Spot ANR SW	12,182	3,361	0	0	0	2,941	7,981	331,991	358,455
Spot ELA	0	0	0	0	0	0	0	45,190	45,190
Spot ETX	223,628	132,078	123,355	98,691	109,795	116,340	141,583	266,814	1,212,284
Spot M/L	313,319	162,693	0	0	0	96,476	282,695	313,319	1,168,602
Spot St30	0	0	0	0	0	0	0	0	0
Spot St45	6,673	4,131	1,335	22,637	0	625	2,321	95,320	133,041
Spot St65	0	0	0	0	0	0	0	131,040	131,040
Spot St85	0	0	0	0	0	0	0	0	0
Spot STX	99,334	62,541	0	0	0	19,217	0	440,327	621,418
Spot TCOPool	0	0	0	0	0	43,565	136,351	0	179,915
Spot Tenn100	0	0	0	0	0	0	0	0	0
Spot Tenn500	0	0	0	0	0	0	0	0	0
Spot Trunk	0	0	0	0	0	0	0	0	0
Spot TxG SL	273,088	87,322	3,630	0	0	0	0	0	364,039
Spot WLA	0	0	0	0	0	0	0	1,007,744	1,007,744
Gas Beyond M	10,688	3,710	2,932	2,122	2,138	2,871	8,291	11,604	44,356
Asset Management Refill	1,024,539	1,024,539	1,024,539	1,024,539	1,024,539	1,024,539	1,024,539	0	7,171,773
Injected Volumes									
ANR FSS	355,530	355,530	355,530	355,530	355,530	355,530	355,530	0	2,488,710
Dom GSS	86,610	86,610	86,610	86,610	86,610	86,610	86,610	0	606,270
Dom GSS TE	101,574	101,574	101,574	101,574	101,574	101,574	101,574	0	711,018
Transco GSS	16,736	17,294	16,736	14,544	14,544	14,075	8,199	0	102,129
Transco SS-2	152,287	146,388	132,516	131,065	121,798	109,475	3,422	0	796,950
Transco ESS	3,960	4,092	3,960	1,236	4,092	2,376	0	0	19,716
Egan FSS	0	0	0	0	0	0	0	0	0
TCO FSS	480,825	480,825	480,825	480,825	480,825	480,825	480,825	0	3,365,775
Withdrawn Volumes									
ANR FSS	0	0	0	0	0	0	0	0	0
Dom GSS	0	0	0	0	0	0	0	0	0
Dom GSS TE	0	0	0	0	0	0	0	0	0
Transco GSS	0	0	0	0	0	0	0	0	0
Transco SS-2	0	0	0	0	0	0	0	0	0
Transco ESS	0	0	0	0	0	0	0	0	0
Egan FSS	0	0	0	0	0	0	218,534	0	218,534
TCO FSS	406,093	0	0	0	0	0	0	0	406,093
Transport/Wdl/Inj Fuel	149,293	81,810	48,380	42,412	43,335	57,072	109,606	244,435	776,344
Total Demand Served	2,658,417	1,263,540	707,716	572,793	613,263	899,937	2,038,575	3,629,845	12,384,086

UGI UTILITIES INC. - GAS UTILITIES DIVISION
PROJECTED SUPPLY VOLUMES IN DTH OR DTH/D
UNDER NORMAL WEATHER
8 MONTH PERIOD - APRIL TO NOVEMBER
COMMODITY

	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	TOTAL
Transportation									0
ANR FSS Inj	0	0	0	0	0	0	0	0	0
ANR FSS-GK	0	0	0	0	0	0	0	0	0
ANR FSS-TCO	0	0	0	0	0	0	0	0	0
ANR FSS-Tet	0	0	0	0	0	0	0	0	0
ANR SE-Egan	0	0	0	0	0	0	0	0	0
ANR SE-GK	0	0	0	0	0	0	0	318,630	318,630
ANR SE-TCO	444,000	342,477	234,452	150,753	150,753	256,671	458,800	631,766	2,669,672
ANR SW-TCO	0	0	0	0	0	0	0	258,000	258,000
ANR SW-Tetco	316,843	295,869	305,046	315,214	315,214	307,894	322,943	317,250	2,496,273
Broadrun FTS	22,666	0	0	0	0	0	0	0	22,666
Carnegie FT	0	0	0	0	0	0	0	0	0
Col Gulf FT	712,668	325,492	0	0	0	93,377	613,789	304,574	2,049,900
Dominion FT	79,436	17,343	3,402	0	0	0	0	0	100,180
Eagle	0	0	0	0	0	0	0	0	0
Egan-ANR SE	0	0	0	0	0	0	129,577	0	129,577
Egan-TxG SL	0	0	0	0	0	0	0	0	0
ELA-M1	80,038	24,627	0	0	0	12,459	49,532	0	166,656
ELA-M3	0	0	0	0	0	0	0	128,534	128,534
ETX-M1	216,744	54,533	0	0	0	29,453	161,706	247,230	709,665
FTS-5 FT	0	0	0	0	0	0	0	0	0
FTS-7 FT	0	0	0	0	0	0	0	0	0
Leach FTS	697,973	318,780	0	0	0	91,452	601,132	298,014	2,007,350
Leb FTS	31,030	29,960	11,770	26,750	33,170	32,100	21,400	285,000	471,180
Leb NTS	582,949	370,913	217,848	120,895	114,475	261,945	561,479	585,600	2,816,101
LL M1-M3 CDS	175,311	40,370	0	0	0	13,577	21,010	654,133	904,401
LL M1-M3 FT	193,196	52,958	0	0	0	26,474	180,849	725,144	1,178,622
LLFT ANR FSS	0	0	0	0	0	0	0	317,260	317,260
LLFT Trunk	0	0	0	0	0	0	0	0	0
M2-M3 CDS	50,000	7,069	29,367	0	0	0	10,000	260,964	357,400
M2-M3 FT	255,025	277,763	264,301	303,457	303,457	296,409	300,898	346,263	2,347,572
ML-Egan	0	0	0	0	0	0	0	0	0
Pennsburg	0	0	0	0	0	0	0	0	0
Pepl EFT/Tru	0	0	0	0	0	0	0	0	0
RIV FT	120,000	91,745	120,000	96,007	106,809	90,068	124,000	120,000	868,629
SST	397,719	0	0	0	0	0	0	0	397,719
SST Inj	0	0	0	0	0	0	0	0	0
STX-WLA	90,977	18,948	0	0	0	0	0	231,120	341,045
Tenn 100 FT	0	0	0	0	0	0	0	0	0
Tenn 500 FT	23,143	0	0	0	0	0	0	0	23,143
Transco FTF	78,729	17,189	3,371	0	0	0	0	0	99,289
Transco Z1	0	0	0	0	0	0	0	0	0
Transco Z2	6,615	4,095	1,323	22,440	0	619	2,301	94,891	132,284
Transco Z3-6	214,590	219,126	209,535	171,272	191,525	210,377	221,320	214,590	1,652,335
STX-ETX	7,658	43,033	0	0	0	19,027	0	205,937	275,654
ETX-ELA	205,051	119,448	123,355	98,691	109,795	105,304	178,026	217,620	1,157,291
Trunkline FT	0	0	0	0	0	0	0	0	0
TxGas FT	265,223	84,807	3,525	0	0	0	0	0	353,555
Upstream RIV	120,000	91,745	120,000	96,007	106,809	90,068	124,000	120,000	868,629
WLA-M1	88,848	18,505	0	0	0	0	0	1,207,397	1,314,749

UGI UTILITIES INC. - GAS UTILITIES DIVISION
PROJECTED DEMAND UNIT RATE IN \$/DTH
UNDER NORMAL WEATHER
8 MONTH PERIOD - APRIL TO NOVEMBER
DEMAND

	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10
Supply								
Options	0.7560	0.7160	0.6760	0.6360	0.5960	0.5560	0.5160	0.0000
Swing SL	0.3397	0.3287	0.3397	0.3287	0.3397	0.3397	0.3287	0.3397
Swing ELA	0.3447	0.3336	0.3447	0.3336	0.3336	0.3447	0.3336	0.3447
Peak SVC 1a	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	56.8750
Peak SVC 1b	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	81.6667
Peak SVC II	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	231.0000
Storage Demand								
ANR FSS	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000
Dom GSS	1.8773	1.8773	1.8773	1.8773	1.8773	1.8773	1.8773	1.8773
Dom GSS TE	1.8773	1.8773	1.8773	1.8773	1.8773	1.8773	1.8773	1.8773
Transco GSS	2.9592	3.0579	2.9592	3.0579	3.0579	2.9592	3.0579	2.9592
Transco SS-2	9.1626	9.4680	9.1626	9.4680	9.4680	9.1626	9.4680	9.1626
Transco ESS	0.4323	0.4467	0.4323	0.4467	0.4467	0.4323	0.4467	0.4323
Egan FSS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TCO FSS	1.5050	1.5050	1.5050	1.5050	1.5050	1.5050	1.5050	1.5050
Storage Capacity								
ANR FSS	0.4000	0.4000	0.4000	0.4000	0.4000	0.4000	0.4000	0.4000
Dom GSS	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145
Dom GSS TE	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145
Transco GSS	0.0165	0.0171	0.0165	0.0171	0.0171	0.0165	0.0171	0.0165
Transco SS-2	0.0264	0.0273	0.0264	0.0273	0.0273	0.0264	0.0273	0.0264
Transco ESS	0.0432	0.0446	0.0432	0.0446	0.0446	0.0432	0.0446	0.0432
Egan FSS	0.2200	0.2200	0.2200	0.2200	0.2200	0.2200	0.2200	0.2200
TCO FSS	0.0289	0.0289	0.0289	0.0289	0.0289	0.0289	0.0289	0.0289
Transportation								
Transco: Sentinel FT	15.4196	15.4196	15.4196	15.4196	15.4196	15.4196	15.4196	15.4196
Columbia: FTS	6.0750	6.0750	6.0750	6.0750	6.0750	6.0750	6.0750	6.0750
Columbia: NTS	7.5900	7.5900	7.5900	7.5900	7.5900	7.5900	7.5900	7.5900
Columbia: SST	5.9050	5.9050	5.9050	5.9050	5.9050	5.9050	5.9050	5.9050
Columbia: GULF FTS-1	3.1450	3.1450	3.1450	3.1450	3.1450	3.1450	3.1450	3.1450
Tennessee FT-A	10.5300	10.5300	10.5300	10.5300	10.5300	10.5300	10.5300	10.5300
Texas Eastern: CDS	15.6137	15.6137	15.6137	15.6137	15.6137	15.6137	15.6137	15.6137
Texas Eastern: FT-1	14.6295	14.6295	14.6295	14.6295	14.6295	14.6295	14.6295	14.6295
Texas Eastern: ITP M2 - M3	9.2630	9.2630	9.2630	9.2630	9.2630	9.2630	9.2630	9.2630
Texas Eastern: LLFT	2.6731	2.6731	2.6731	2.6731	2.6731	2.6731	2.6731	2.7786
Texas Eastern: FLEX-X	10.4380	10.4380	10.4380	10.4380	10.4380	10.4380	10.4380	10.4380
Texas Eastern FT-1 (ELA-M2)	3.1610	3.1610	3.1610	3.1610	3.1610	3.1610	3.1610	3.1610
Texas Eastern: FTS-7	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760
Texas Eastern: FTS-5	5.1790	5.1790	5.1790	5.1790	5.1790	5.1790	5.1790	5.1790
Panhandle EFT - TRUNKLINE	3.7260	3.7260	3.7260	3.7260	3.7260	3.7260	3.7260	3.7260
Trunkline FT	5.2530	5.2530	5.2530	5.2530	5.2530	5.2530	5.2530	5.2530
Transco: PS-FT	13.4940	13.9437	13.4940	13.9437	13.9437	13.4940	13.9437	13.4940
Transco: FT	13.4940	13.9438	13.4940	13.9438	13.9438	13.4940	13.9438	13.4940
Transco: FTF	3.5610	3.6797	3.5610	3.6797	3.6797	3.5610	3.6797	3.5610
Dominion: FT	6.3741	6.3741	6.3741	6.3741	6.3741	6.3741	6.3741	6.3741
ANR FTS-1: FT SWTETCO	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000
ANR FTS-1: Columbia	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000
ANR FTS-1: FT SE Columbia	7.2483	7.2483	7.2483	7.2483	7.2483	7.2483	7.2483	7.2483
ANR FTS-1: FT SE TETCO	5.6970	5.6970	5.6970	5.6970	5.6970	5.6970	5.6970	5.6970
ANR: FTS-1 DEL TO STORAGE	9.2500	9.2500	9.2500	9.2500	9.2500	9.2500	9.2500	0.0000
ANR: FSS STORAGE DEL-COL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	6.0000
ANR: FSS STORAGE DEL-TETCO	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	6.0000
ANR: FSS STORAGE DEL-TETCO LLF	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	6.0000
Texas Gas FT	9.4260	9.7402	9.4260	9.7402	9.7402	9.4260	9.7402	0.0000
UGI CENTRAL PENN GAS	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000

UGI UTILITIES INC. - GAS UTILITIES DIVISION
PROJECTED SUPPLY UNIT RATE IN \$/DTH
UNDER NORMAL WEATHER
8 MONTH PERIOD - APRIL TO NOVEMBER
COMMODITY

	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	AVERAGE
Supply Rate									
Trigger SE	3.8070	4.1640	4.2600	4.3840	4.4680	4.5090	4.6130	0.0000	4.3167
Trigger SW	4.8200	5.1923	4.8200	4.9400	4.9400	4.3940	4.4980	4.7000	4.7878
Trigger STX	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trigger ETX	4.2350	0.0000	0.0000	0.0000	0.0000	0.0000	4.6800	0.0000	4.4611
Trigger WLA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trigger ELA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trigger M1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trigger St30	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trigger St45	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trigger St65	3.8520	4.2090	4.3050	4.4290	4.5130	4.5540	4.6580	0.0000	4.3560
Trigger 100L	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trigger 800L	3.9500	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	3.9500
Trigger SL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trigger M/L	4.3548	4.3850	0.0000	0.0000	0.0000	0.0000	4.7938	0.0000	4.4954
Spot ANR SE	3.7995	3.9325	4.0215	0.0000	0.0000	4.2895	4.4045	4.8389	4.4547
Spot ANR SW	3.7120	3.8450	0.0000	0.0000	0.0000	4.2020	4.3170	4.6370	4.5874
Spot ELA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	4.8283	4.8283
Spot ETX	3.7420	3.8750	3.9640	4.0850	4.1800	4.2320	4.3470	4.6770	4.1701
Spot M/L	3.7957	3.9287	0.0000	0.0000	0.0000	4.2857	4.4007	4.8269	4.2775
Spot St30	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Spot St45	3.8004	3.9335	4.0225	4.1434	0.0000	4.2907	4.4054	4.7870	4.5849
Spot St65	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	4.8663	4.8663
Spot St85	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Spot STX	3.7420	3.8750	0.0000	0.0000	0.0000	4.2320	0.0000	4.6770	4.4331
Spot Tenn100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Spot Tenn500	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Spot Trunk	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Spot TxG SL	3.7947	3.9277	4.0167	0.0000	0.0000	0.0000	0.0000	0.0000	3.8288
Spot WLA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	4.7969	4.7969
Gas Beyond M	20.3188	20.4017	20.4494	20.5182	20.5965	20.6784	20.7674	20.8628	20.6067
Asset Management Refill	4.8438	5.3601	5.4508	5.5606	5.6457	5.6918	5.7928	0.0000	5.4494
Injection Rate									
ANR FSS	0.0126	0.0126	0.0126	0.0126	0.0126	0.0126	0.0126	0.0000	0.0126
Dom GSS	0.0210	0.0210	0.0210	0.0210	0.0210	0.0210	0.0210	0.0000	0.0210
Dom GSS TE	0.0210	0.0210	0.0210	0.0210	0.0210	0.0210	0.0210	0.0000	0.0210
Transco GSS	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0000	0.0411
Transco SS-2	0.0209	0.0209	0.0209	0.0209	0.0209	0.0209	0.0209	0.0000	0.0209
Transco ESS	0.0230	0.0230	0.0230	0.0230	0.0230	0.0230	0.0000	0.0000	0.0230
Egan FSS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TCO FSS	0.0153	0.0153	0.0153	0.0153	0.0153	0.0153	0.0153	0.0000	0.0153
Withdrawal Rate									
ANR FSS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Dom GSS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Dom GSS TE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Transco GSS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Transco SS-2	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Transco ESS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Egan FSS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TCO FSS	0.0153	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0153

UGI UTILITIES INC. - GAS UTILITIES DIVISION
PROJECTED SUPPLY UNIT RATE IN \$/DTH
UNDER NORMAL WEATHER
8 MONTH PERIOD - APRIL TO NOVEMBER
COMMODITY

	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	AVERAGE
Transportation Rate									
ANR FSS Inj	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ANR FSS-GK	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ANR FSS-TCO	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ANR FSS-Tet	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ANR SE-Egan	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ANR SE-GK	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0140	0.0140
ANR SE-TCO	0.0144	0.0144	0.0144	0.0144	0.0144	0.0144	0.0144	0.0140	0.0143
ANR SW-TCO	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0201	0.0201
ANR SW-Tetco	0.0201	0.0201	0.0201	0.0201	0.0201	0.0201	0.0201	0.0201	0.0201
Broadrun FTS	0.0245	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0245
Carnegie FT	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Col Gulf FT	0.0189	0.0189	0.0000	0.0000	0.0000	0.0189	0.0189	0.0187	0.0189
Dominion FT	0.0251	0.0251	0.0251	0.0000	0.0000	0.0000	0.0000	0.0000	0.0251
Eagle	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Egan-ANR SE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Egan-TxG SL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ELA-M1	0.0089	0.0089	0.0000	0.0000	0.0000	0.0089	0.0089	0.0000	0.0089
ELA-M3	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0408	0.0408
ETX-M1	0.0089	0.0089	0.0000	0.0000	0.0000	0.0089	0.0089	0.0620	0.0274
FTS-5 FT	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
FTS-7 FT	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Leach FTS	0.0245	0.0245	0.0000	0.0000	0.0000	0.0245	0.0245	0.0193	0.0237
Leb FTS	0.0245	0.0245	0.0245	0.0245	0.0245	0.0245	0.0245	0.0193	0.0214
Leb NTS	0.0245	0.0245	0.0245	0.0245	0.0245	0.0245	0.0245	0.0193	0.0234
LL M1-M3 CDS	0.0852	0.0852	0.0000	0.0000	0.0000	0.0852	0.0852	0.0000	0.0236
LL M1-M3 FT	0.0852	0.0852	0.0000	0.0000	0.0000	0.0852	0.0852	0.0000	0.0328
LLFT ANR FSS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0040	0.0040
LLFT Trunk	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
M2-M3 CDS	0.0674	0.0674	0.0674	0.0000	0.0000	0.0000	0.0674	0.0469	0.0524
M2-M3 FT	0.0674	0.0674	0.0674	0.0674	0.0674	0.0674	0.0674	0.0469	0.0644
ML-Egan	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Pennsburg	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Pepl EFT/Tru	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RIV FT	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
SST	0.0245	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0245
SST Inj	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
STX-WLA	0.0038	0.0038	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0012
Tenn 100 FT	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Tenn 500 FT	0.0893	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0893
Transco FTF	0.0079	0.0079	0.0079	0.0000	0.0000	0.0000	0.0000	0.0000	0.0079
Transco Z1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Transco Z2	0.0056	0.0056	0.0057	0.0056	0.0000	0.0057	0.0057	0.0030	0.0037
Transco Z3-6	0.0313	0.0313	0.0313	0.0313	0.0313	0.0313	0.0313	0.0382	0.0322
STX-ETX	0.0054	0.0054	0.0000	0.0000	0.0000	0.0054	0.0000	0.0000	0.0014
ETX-ELA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trunkline FT	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TxGas FT	0.0547	0.0547	0.0547	0.0000	0.0000	0.0000	0.0000	0.0000	0.0547
Upstream RIV	0.0427	0.0427	0.0427	0.0427	0.0427	0.0427	0.0427	0.0287	0.0408
WLA-M1	0.0105	0.0105	0.0000	0.0000	0.0000	0.0000	0.0000	0.0626	0.0583
Total Com Vol	2,658,417	1,263,540	707,716	572,793	613,263	899,937	2,038,575	3,629,845	12,384,086
Total Com Cost	11,981,375	5,901,361	3,407,553	2,896,811	3,109,681	4,275,272	10,254,943	18,858,307	60,685,304
Com Unit Rate	\$4.507	\$4.670	\$4.815	\$5.057	\$5.071	\$4.751	\$5.030	\$5.195	\$4.900
Total Dem Cost	5,320,493	5,666,796	5,805,881	5,857,880	5,859,667	5,836,143	6,133,219	13,664,783	54,144,862
Dem Unit Rate	\$2.001	\$4.485	\$8.204	\$10.227	\$9.555	\$6.485	\$3.009	\$3.765	\$4.372
Total System Costs	17,301,869	11,568,156	9,213,434	8,754,691	8,969,349	10,111,416	16,388,162	32,523,090	114,830,165
System Unit Rate	\$6.508	\$9.155	\$13.019	\$15.284	\$14.626	\$11.236	\$8.039	\$8.960	\$9.272

UGI UTILITIES INC. - GAS UTILITIES DIVISION
PROJECTED PURCHASED GAS COSTS IN (\$)
UNDER NORMAL WEATHER
8 MONTH PERIOD - APRIL TO NOVEMBER
DEMAND

	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	TOTAL
Supply									
Options	286,691	286,691	286,691	286,691	286,691	286,691	286,691	0	2,006,837
Swing SL	56,043	56,043	56,043	56,043	56,043	56,043	56,043	56,043	448,344
Swing ELA	51,708	51,708	51,708	51,708	51,708	51,708	51,708	51,708	413,664
Peak SVC Ia	0	0	0	0	0	0	0	4,550,000	4,550,000
Peak SVC Ib	0	0	0	0	0	0	0	2,041,667	2,041,667
Peak SVC II	0	0	0	0	0	0	0	1,501,500	1,501,500
Storage Demand									
ANR FSS	116,805	116,805	116,805	116,805	116,805	116,805	116,805	116,805	934,440
Dom GSS	12,516	12,516	12,516	12,516	12,516	12,516	12,516	12,516	100,128
Dom GSS TE	11,264	11,264	11,264	11,264	11,264	11,264	11,264	11,264	90,110
Transco GSS	5,161	5,333	5,161	5,333	5,333	5,161	5,333	5,161	41,975
Transco SS-2	66,383	68,596	66,383	68,596	68,596	66,383	68,596	66,383	539,915
Transco ESS	856	885	856	885	885	856	885	856	6,962
Egan FSS	0	0	0	0	0	0	0	0	0
TCO FSS	141,270	141,270	141,270	141,270	141,270	141,270	141,270	141,270	1,130,158
Storage Capacity									
ANR FSS	92,146	92,146	92,146	92,146	92,146	92,146	92,146	92,146	737,168
Dom GSS	9,667	9,667	9,667	9,667	9,667	9,667	9,667	9,667	77,334
Dom GSS TE	13,647	13,647	13,647	13,647	13,647	13,647	13,647	13,647	109,177
Transco GSS	1,685	1,741	1,685	1,741	1,685	1,741	1,685	1,685	13,706
Transco SS-2	21,040	21,741	21,040	21,741	21,741	21,040	21,741	21,040	171,121
Transco ESS	852	880	852	880	880	852	880	852	6,927
Egan FSS	110,000	110,000	110,000	110,000	110,000	110,000	110,000	110,000	880,000
TCO FSS	147,113	147,113	147,113	147,113	147,113	147,113	147,113	147,113	1,176,901
Transportation									
Transco: Sentinel FT	107,937	107,937	107,937	107,937	107,937	107,937	107,937	107,937	863,498
Columbia: FTS	607,087	607,087	607,087	607,087	607,087	607,087	607,087	607,087	4,856,695
Columbia: NTS	148,157	148,157	148,157	148,157	148,157	148,157	148,157	148,157	1,185,254
Columbia: SST	277,139	277,139	277,139	277,139	277,139	277,139	554,285	554,285	2,771,406
Columbia: GULF FTS-1	194,415	194,415	194,415	194,415	194,415	194,415	194,415	194,415	1,555,316
Tennessee FT-A	215,781	215,781	215,781	215,781	215,781	215,781	215,781	215,781	1,726,246
Texas Eastern: CDS	1,186,639	1,186,639	1,186,639	1,186,639	1,186,639	1,186,639	1,186,639	1,186,639	9,493,112
Texas Eastern: FT-1	1,162,683	1,162,683	1,162,683	1,162,683	1,162,683	1,162,683	1,162,683	1,162,683	9,301,467
Texas Eastern: ITP M2 - M3	479,018	479,018	479,018	479,018	479,018	479,018	479,018	479,018	3,832,140
Texas Eastern: LLFT	75,237	75,237	75,237	75,237	75,237	75,237	75,237	92,895	619,553
Texas Eastern: FLEX-X	41,752	41,752	41,752	41,752	41,752	41,752	41,752	41,752	101,162
Texas Eastern: FT-1 (ELA-M2)	12,644	12,644	12,644	12,644	12,644	12,644	12,644	12,644	334,016
Texas Eastern: FTS-7	38,667	38,667	38,667	38,667	38,667	38,667	38,667	38,667	309,335
Texas Eastern: FTS-5	34,528	34,528	34,528	34,528	34,528	34,528	34,528	34,528	276,227
Panhandle EFT - TRUNKLINE	39,171	39,171	39,171	39,171	39,171	39,171	39,171	39,171	313,371
Trunkline FT	55,782	55,782	55,782	55,782	55,782	55,782	55,782	55,782	446,253
Transco: PS-FT	8,947	9,245	8,947	9,245	9,245	8,947	9,245	8,947	72,765
Transco: FT	96,523	99,740	96,523	99,740	99,740	96,523	99,740	96,523	785,050
Transco: FTF	81,084	83,787	81,084	83,787	83,787	81,084	83,787	81,084	659,483
Dominion: FT	141,218	141,218	141,218	141,218	141,218	141,218	141,218	141,218	1,129,746
ANR FTS-1: FT SW TETCO	116,325	116,325	116,325	116,325	116,325	116,325	116,325	116,325	930,600
ANR FTS-1: Columbia	94,600	94,600	94,600	94,600	94,600	94,600	94,600	94,600	756,800
ANR FTS-1: FT SE Columbia	107,275	107,275	107,275	107,275	107,275	107,275	107,275	184,324	935,248
ANR FTS-1: FT SE TETCO	30,257	30,257	30,257	30,257	30,257	30,257	30,257	60,508	272,305
ANR: FTS-1 DEL TO STORAGE	129,546	129,546	129,546	129,546	129,546	129,546	129,546	0	906,823
ANR: FSS STORAGE DEL-COL	0	0	0	0	0	0	0	30,738	30,738
ANR: FSS STORAGE DEL-TETCO	0	0	0	0	0	0	0	126,900	126,900
ANR: FSS STORAGE DEL-TETCO LLFT	0	0	0	0	0	0	0	74,640	74,640
Texas Gas FT	218,674	225,963	218,674	225,963	225,963	218,674	225,963	0	1,659,873
UGI CENTRAL PENN GAS	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	28,800
SUBTOTAL	6,853,430	6,870,136	6,853,430	6,870,136	6,870,136	6,853,430	7,147,282	14,946,088	63,264,048
Non-Choice Cap Rel/Sharing Mech Credit	(661,216)	(567,205)	(534,205)	(552,205)	(552,205)	(534,205)	(399,550)	(468,010)	(4,268,804)
Choice Capacity Assignment Credits	0	0	0	0	0	0	0	0	0
DS Credits	(793,405)	(557,820)	(435,028)	(381,736)	(379,949)	(404,766)	(536,197)	(734,960)	(4,223,861)
Supplement 91 Credits	(80,000)	(80,000)	(80,000)	(80,000)	(80,000)	(80,000)	(80,000)	(80,000)	(640,000)
Risk Mgt Tools	1,685	1,685	1,685	1,685	1,685	1,685	1,685	1,685	13,479
Total Demand Cost	5,320,493	5,666,796	5,805,881	5,857,880	5,859,667	5,836,143	6,133,219	13,664,783	54,144,862

UGI UTILITIES INC. - GAS UTILITIES DIVISION
PROJECTED PURCHASE GAS COSTS IN (\$)
UNDER NORMAL WEATHER
8 MONTH PERIOD - APRIL TO NOVEMBER
COMMODITY

	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	TOTAL
Supply Cost									
Trigger SE	571,050	645,420	639,000	679,520	692,540	676,350	715,015	0	4,618,895
Trigger SW	1,518,300	1,568,910	1,518,300	1,607,970	1,607,970	1,384,110	1,464,099	1,240,800	11,910,459
Trigger STX	0	0	0	0	0	0	0	0	0
Trigger ETX	825,825	0	0	0	0	0	943,020	0	1,768,845
Trigger WLA	0	0	0	0	0	0	0	0	0
Trigger ELA	0	0	0	0	0	0	0	0	0
Trigger M1	0	0	0	0	0	0	0	0	0
Trigger St30	0	0	0	0	0	0	0	0	0
Trigger St45	0	0	0	0	0	0	0	0	0
Trigger St65	855,144	965,545	955,710	700,225	923,360	1,010,988	1,068,545	0	6,479,516
Trigger 100L	0	0	0	0	0	0	0	0	0
Trigger 800L	95,511	0	0	0	0	0	0	0	95,511
Trigger SL	0	0	0	0	0	0	0	0	0
Trigger M/L	1,842,067	761,236	0	0	0	0	1,263,172	0	3,866,475
Spot ANR SE	1,164,571	775,192	366,183	0	0	488,579	824,289	4,678,910	8,297,723
Spot ANR SW	45,220	12,922	0	0	0	12,356	34,456	1,539,440	1,644,394
Spot ELA	0	0	0	0	0	0	0	218,189	218,189
Spot ETX	836,816	511,803	488,980	403,153	458,944	492,351	615,459	1,247,890	5,055,396
Spot M/L	1,189,254	639,168	0	0	0	413,463	1,244,045	1,512,369	4,998,299
Spot St30	0	0	0	0	0	0	0	0	0
Spot St45	25,359	16,248	5,368	93,796	0	2,681	10,224	456,298	609,974
Spot St65	0	0	0	0	0	0	0	637,678	637,678
Spot St85	0	0	0	0	0	0	0	0	0
Spot STX	371,708	242,345	0	0	0	81,326	0	2,059,408	2,754,787
Spot Tenn100	0	0	0	0	0	0	0	0	0
Spot Tenn500	0	0	0	0	0	0	0	0	0
Spot Trunk	0	0	0	0	0	0	0	0	0
Spot TxG SL	1,036,289	342,977	14,579	0	0	0	0	0	1,393,845
Spot WLA	0	0	0	0	0	0	0	4,834,081	4,834,081
Gas Beyond M	217,170	75,696	59,949	43,546	44,027	59,357	172,180	242,096	914,022
Asset Management Refill	4,757,740	5,491,581	5,584,530	5,697,100	5,784,274	5,831,466	5,934,960	0	39,081,651
Injection Cost									
ANR FSS	4,480	4,480	4,480	4,480	4,480	4,480	4,480	0	31,358
Dom GSS	1,819	1,819	1,819	1,819	1,819	1,819	1,819	0	12,732
Dom GSS TE	2,133	2,133	2,133	2,133	2,133	2,133	2,133	0	14,931
Transco GSS	688	711	688	598	598	579	337	0	4,201
Transco SS-2	3,185	3,061	2,771	2,741	2,547	2,289	72	0	16,666
Transco ESS	91	94	91	28	94	55	0	0	453
Egan FSS	0	0	0	0	0	0	0	0	0
TCO FSS	7,357	7,357	7,357	7,357	7,357	7,357	7,357	0	51,496
Withdrawal Cost									
ANR FSS	0	0	0	0	0	0	0	0	0
Dom GSS	0	0	0	0	0	0	0	0	0
Dom GSS TE	0	0	0	0	0	0	0	0	0
Transco GSS	0	0	0	0	0	0	0	0	0
Transco SS-2	0	0	0	0	0	0	0	0	0
Transco ESS	0	0	0	0	0	0	0	0	0
Egan FSS	0	0	0	0	0	0	0	0	0
TCO FSS	6,213	0	0	0	0	0	0	0	6,213

UGI UTILITIES INC. - GAS UTILITIES DIVISION
PROJECTED PURCHASE GAS COSTS IN (\$)
UNDER NORMAL WEATHER
8 MONTH PERIOD - APRIL TO NOVEMBER
COMMODITY

	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	TOTAL
Transportation Cost									
ANR FSS Inj	0	0	0	0	0	0	0	0	0
ANR FSS-GK	0	0	0	0	0	0	0	0	0
ANR FSS-TCO	0	0	0	0	0	0	0	0	0
ANR FSS-Tet	0	0	0	0	0	0	0	0	0
ANR SE-Egan	0	0	0	0	0	0	0	0	0
ANR SE-GK	0	0	0	0	0	0	0	4,461	4,461
ANR SE-TCO	6,394	4,932	3,376	2,171	2,171	3,696	6,607	8,845	38,191
ANR SW-TCO	0	0	0	0	0	0	0	5,186	5,186
ANR SW-Tetco	6,369	5,947	6,131	6,336	6,336	6,189	6,491	6,377	50,175
Broadrun FTS	555	0	0	0	0	0	0	0	555
Carnegie FT	0	0	0	0	0	0	0	0	0
Col Gulf FT	13,469	6,152	0	0	0	1,765	11,601	5,696	38,682
Dominion FT	1,994	435	85	0	0	0	0	0	2,515
Eagle	0	0	0	0	0	0	0	0	0
Egan-ANR SE	0	0	0	0	0	0	0	0	0
Egan-TxG SL	0	0	0	0	0	0	0	0	0
ELA-M1	712	219	0	0	0	111	441	0	1,483
ELA-M3	0	0	0	0	0	0	0	5,244	5,244
ETX-M1	1,929	485	0	0	0	262	1,439	15,328	19,444
FTS-5 FT	0	0	0	0	0	0	0	0	0
FTS-7 FT	0	0	0	0	0	0	0	0	0
Leach FTS	17,100	7,810	0	0	0	2,241	14,728	5,752	47,630
Leb FTS	760	734	288	655	813	787	524	5,501	10,062
Leb NTS	14,282	9,087	5,337	2,962	2,805	6,418	13,756	11,302	65,949
LL M1-M3 CDS	14,937	3,440	0	0	0	1,157	1,790	0	21,323
LL M1-M3 FT	16,460	4,512	0	0	0	2,256	15,408	0	38,636
LLFT ANR FSS	0	0	0	0	0	0	0	1,269	1,269
LLFT Trunk	0	0	0	0	0	0	0	0	0
M2-M3 CDS	3,370	477	1,979	0	0	0	674	12,239	18,739
M2-M3 FT	17,189	18,721	17,814	20,453	20,453	19,978	20,281	16,240	151,128
ML-Egan	0	0	0	0	0	0	0	0	0
Pennsburg	0	0	0	0	0	0	0	0	0
Pepl EFT/Tru	0	0	0	0	0	0	0	0	0
RIV FT	204	156	204	163	182	153	211	204	1,477
SST	9,744	0	0	0	0	0	0	0	9,744
SST Inj	0	0	0	0	0	0	0	0	0
STX-WLA	346	72	0	0	0	0	0	0	418
Tenn 100 FT	0	0	0	0	0	0	0	0	0
Tenn 500 FT	2,067	0	0	0	0	0	0	0	2,067
Transco FTF	620	135	27	0	0	0	0	0	781
Transco Z1	0	0	0	0	0	0	0	0	0
Transco Z2	37	23	8	127	0	4	13	284	495
Transco Z3-6	6,721	6,863	6,563	5,364	5,999	6,589	6,932	8,195	53,226
STX-ETX	41	232	0	0	0	103	0	0	377
ETX-ELA	0	0	0	0	0	0	0	0	0
Trunkline FT	0	0	0	0	0	0	0	0	0
TxG SL-Egan	0	0	0	0	0	0	0	0	0
TxGas FT	14,508	4,639	193	0	0	0	0	0	19,340
Upstream RIV	5,124	3,918	5,124	4,100	4,561	3,846	5,295	3,444	35,410
WLA-M1	933	194	0	0	0	0	0	75,583	76,710
Subtotal Cost	15,533,853	12,147,881	9,699,068	9,286,796	9,573,460	10,721,814	15,039,749	18,858,307	100,860,928
Injected Value	5,473,681	6,246,520	6,291,515	6,389,985	6,463,778	6,446,542	5,993,059	0	43,305,080
Withdrawal Value	1,921,203	0	0	0	0	0	1,208,253	0	3,129,456
Total Cost	11,981,375	5,901,361	3,407,553	2,896,811	3,109,681	4,275,272	10,254,943	18,858,307	60,685,304

Attachment 1-B-2

UGI UTILITIES INC. - GAS UTILITIES DIVISION
PROJECTED SUPPLY VOLUMES IN DTH
UNDER NORMAL WEATHER
12 MONTH PERIOD - DECEMBER TO NOVEMBER
DEMAND

	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11
Supply												
Options	0	319,255	331,052	360,165	379,221	400,406	424,099	450,772	481,025	515,631	555,603	0
Swing SL	0	0	0	0	0	0	0	0	0	0	0	0
Swing ELA	325,500	325,500	294,000	325,500	315,000	325,500	315,000	325,500	325,500	315,000	325,500	325,500
Peak SVC Ia	80,000	80,000	80,000	80,000	0	0	0	0	0	0	0	80,000
Peak SVC Ib	25,000	25,000	25,000	25,000	0	0	0	0	0	0	0	25,000
Peak SVC II	6,500	6,500	6,500	6,500	0	0	0	0	0	0	0	6,500
Storage Demand												
ANR FSS	38,935	38,935	38,935	38,935	38,935	38,935	38,935	38,935	38,935	38,935	38,935	38,935
Dom GSS	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667
Dom GSS TE	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000
Transco GSS	1,744	1,744	1,744	1,744	1,744	1,744	1,744	1,744	1,744	1,744	1,744	1,744
Transco SS-2	7,245	7,245	7,245	7,245	7,245	7,245	7,245	7,245	7,245	7,245	7,245	7,245
Transco ESS	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980
Egan FSS	0	0	0	0	0	0	0	0	0	0	0	0
TCO FSS	93,867	93,867	93,867	93,867	93,867	93,867	93,867	93,867	93,867	93,867	93,867	93,867
Storage Capacity												
ANR FSS	230,365	230,365	230,365	230,365	230,365	230,365	230,365	230,365	230,365	230,365	230,365	230,365
Dom GSS	666,667	666,667	666,667	666,667	666,667	666,667	666,667	666,667	666,667	666,667	666,667	666,667
Dom GSS TE	941,176	941,176	941,176	941,176	941,176	941,176	941,176	941,176	941,176	941,176	941,176	941,176
Transco GSS	102,129	102,129	102,129	102,129	102,129	102,129	102,129	102,129	102,129	102,129	102,129	102,129
Transco SS-2	796,950	796,950	796,950	796,950	796,950	796,950	796,950	796,950	796,950	796,950	796,950	796,950
Transco ESS	19,716	19,716	19,716	19,716	19,716	19,716	19,716	19,716	19,716	19,716	19,716	19,716
Egan FSS	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000
TCO FSS	5,090,400	5,090,400	5,090,400	5,090,400	5,090,400	5,090,400	5,090,400	5,090,400	5,090,400	5,090,400	5,090,400	5,090,400
Transportation												
Transco:Sentinel FT	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000
Columbia:FTS	99,932	99,932	99,932	99,932	99,932	99,932	99,932	99,932	99,932	99,932	99,932	99,932
Columbia:NTS	19,520	19,520	19,520	19,520	19,520	19,520	19,520	19,520	19,520	19,520	19,520	19,520
Columbia:SST	93,867	93,867	93,867	93,867	46,933	46,933	46,933	46,933	46,933	46,933	93,867	93,867
Columbia:GULF FTS-1	61,817	61,817	61,817	61,817	61,817	61,817	61,817	61,817	61,817	61,817	61,817	61,817
Tennessee FT-A	20,492	20,492	20,492	20,492	20,492	20,492	20,492	20,492	20,492	20,492	20,492	20,492
Texas Eastern:CDS	76,000	76,000	76,000	76,000	76,000	76,000	76,000	76,000	76,000	76,000	76,000	76,000
Texas Eastern:FT-1	79,475	79,475	79,475	79,475	79,475	79,475	79,475	79,475	79,475	79,475	79,475	79,475
Texas Eastern:ITP M2 - M3	51,713	51,713	51,713	51,713	51,713	51,713	51,713	51,713	51,713	51,713	51,713	51,713
Texas Eastern:LLFT	33,433	33,433	33,433	33,433	33,433	33,433	33,433	33,433	33,433	33,433	33,433	33,433
Texas Eastern:FLEX-X	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000
Texas Eastern FT-1 (ELA-M2)	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000
Texas Eastern:FTS-7	5,880	5,880	5,880	5,880	5,880	5,880	5,880	5,880	5,880	5,880	5,880	5,880
Texas Eastern FTS-5	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667
Panhandle EFT - TRUNKLINE	10,513	10,513	10,513	10,513	10,513	10,513	10,513	10,513	10,513	10,513	10,513	10,513
Trunkline FT	10,619	10,619	10,619	10,619	10,619	10,619	10,619	10,619	10,619	10,619	10,619	10,619
Transco:PS-FT	663	663	663	663	663	663	663	663	663	663	663	663
Transco:FT	7,153	7,153	7,153	7,153	7,153	7,153	7,153	7,153	7,153	7,153	7,153	7,153
Transco:FTF	22,770	22,770	22,770	22,770	22,770	22,770	22,770	22,770	22,770	22,770	22,770	22,770
Dominion:FT	22,155	22,155	22,155	22,155	22,155	22,155	22,155	22,155	22,155	22,155	22,155	22,155
ANR FTS-1: FT SW TETCO	10,575	10,575	10,575	10,575	10,575	10,575	10,575	10,575	10,575	10,575	10,575	10,575
ANR FTS-1: Columbia	8,600	8,600	8,600	8,600	8,600	8,600	8,600	8,600	8,600	8,600	8,600	8,600
ANR FTS-1: FT SE Columbia	25,430	25,430	25,430	25,430	14,800	14,800	14,800	14,800	14,800	14,800	14,800	25,430
ANR FTS-1: FT SE TETCO	10,621	10,621	10,621	10,621	5,311	5,311	5,311	5,311	5,311	5,311	5,311	10,621
ANR: FTS-1 DEL TO STORAGE	0	0	0	0	14,005	14,005	14,005	14,005	14,005	14,005	14,005	0
ANR: FSS STORAGE DEL.-COL	5,123	5,123	5,123	5,123	0	0	0	0	0	0	0	5,123
ANR: FSS STORAGE DEL.-TETCO	21,150	21,150	21,150	21,150	0	0	0	0	0	0	0	21,150
ANR: FSS STORAGE DEL.-TETCO LLF	12,440	12,440	12,440	12,440	0	0	0	0	0	0	0	12,440
Texas Gas FT	0	0	0	0	0	0	0	0	0	0	0	0
UGI CENTRAL PENN GAS	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500

UGI UTILITIES INC. - GAS UTILITIES DIVISION
PROJECTED SUPPLY VOLUMES IN DTH OR DTH/D
UNDER NORMAL WEATHER
12 MONTH PERIOD - DECEMBER TO NOVEMBER
COMMODITY

Supply Volumes	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	TOTAL
Trigger SE	0	0	0	0	0	0	0	0	0	0	0	0	0
Trigger SW	272,800	272,800	246,400	272,800	0	0	0	0	0	0	0	0	1,064,800
Trigger STX	0	0	0	0	0	0	0	0	0	0	0	0	0
Trigger ETX	0	0	0	0	0	0	0	0	0	0	0	0	0
Trigger WLA	0	0	0	0	0	0	0	0	0	0	0	0	0
Trigger ELA	0	0	0	0	0	0	0	0	0	0	0	0	0
Trigger M1	0	0	0	0	0	0	0	0	0	0	0	0	0
Trigger St30	0	0	0	0	0	0	0	0	0	0	0	0	0
Trigger St45	0	0	0	0	0	0	0	0	0	0	0	0	0
Trigger St65	0	0	0	0	0	0	0	0	0	0	0	0	0
Trigger 100L	0	0	0	0	0	0	0	0	0	0	0	0	0
Trigger 800L	0	0	0	0	0	0	0	0	0	0	0	0	0
Trigger SL	0	0	0	0	0	0	0	0	0	0	0	0	0
Trigger ML	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot ANR SE	1,137,024	502,606	453,967	502,606	613,826	506,687	451,725	449,950	466,782	468,002	602,218	486,393	6,641,786
Spot ANR SW	343,057	343,057	309,858	343,057	328,688	165,298	0	0	0	82,453	330,895	267,302	2,513,665
Spot ELA	0	0	0	0	111,319	26,000	0	0	0	6,562	80,404	0	224,285
Spot ETX	275,708	275,708	249,027	275,708	264,984	180,587	125,139	129,310	129,310	148,446	254,743	266,814	2,576,483
Spot M/L	323,763	323,763	292,431	323,763	313,319	226,941	117,192	0	21,458	118,828	323,763	313,319	2,698,539
Spot St30	39,992	39,992	36,122	39,992	0	0	0	0	0	0	0	0	156,098
Spot St45	77,164	77,164	69,697	58,630	94,327	97,471	94,327	97,471	97,471	94,327	97,471	95,320	1,050,842
Spot St65	160,889	160,889	145,319	115,692	135,989	138,810	107,435	91,871	89,355	101,417	136,430	131,040	1,515,136
Spot St85	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot STX	455,004	455,004	410,972	455,004	216,649	35,309	0	0	0	0	131,371	430,710	2,590,024
Spot TCO Pool	0	0	0	0	187,298	116,676	0	0	0	59,224	193,541	0	556,740
Spot Tenn100	345,572	345,572	312,129	321,247	0	0	0	0	0	0	0	0	1,324,519
Spot Tenn500	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot Trunk	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot TxG SL	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot WLA	838,512	1,044,662	718,851	113,642	619,736	8,089	0	0	0	0	86,704	571,524	4,001,719
Gas Beyond M	19,162	25,621	21,727	15,421	10,688	3,710	2,932	2,122	2,138	2,871	8,291	11,604	126,287
Asset Management Refill	0	0	0	0	1,024,539	1,024,539	1,024,539	1,024,539	1,024,539	1,024,539	1,024,539	0	7,171,773
Injected Volumes													
ANR FSS	0	0	0	0	394,911	394,911	394,911	394,911	394,911	394,911	394,911	0	2,764,377
Dom GSS	0	0	0	0	95,238	95,238	95,238	95,238	95,238	95,238	95,238	0	666,666
Dom GSS TE	0	0	0	0	111,595	111,595	111,595	111,595	111,595	111,595	111,595	0	781,165
Transco GSS	0	0	0	0	16,736	17,217	15,620	14,544	14,544	12,829	10,639	0	102,129
Transco SS-2	0	0	0	0	71,540	132,932	133,383	134,837	128,189	117,579	78,491	0	796,950
Transco ESS	0	0	0	0	3,960	4,092	3,960	4,092	3,612	0	0	0	19,716
Egan FSS	250,000	0	0	0	0	0	0	0	0	0	0	0	250,000
TCO FSS	0	0	0	0	634,260	634,260	634,260	634,260	634,260	634,260	634,260	0	4,439,820
Withdrawn Volumes													
ANR FSS	423,697	806,971	728,877	806,971	0	0	0	0	0	0	0	1,101,176	3,867,692
Dom GSS	151,936	180,867	157,267	136,200	40,005	0	0	0	0	0	0	0	666,275
Dom GSS TE	155,512	186,000	177,976	168,000	0	0	0	0	0	0	0	157,459	844,947
Transco GSS	0	54,064	41,005	7,060	0	0	0	0	0	0	0	0	102,129
Transco SS-2	194,014	224,595	197,448	180,893	0	0	0	0	0	0	0	0	796,960
Transco ESS	0	0	0	19,716	0	0	0	0	0	0	0	0	19,716
Egan FSS	0	0	325,000	125,000	0	0	0	0	0	0	0	0	450,000
TCO FSS	509,040	1,781,840	1,272,600	575,215	3	0	0	0	0	0	0	0	4,138,498
Transport/Wdltng Fuel	297,951	333,233	294,567	238,311	171,886	75,091	40,634	34,399	35,895	51,030	121,784	209,333	1,904,115
Total Demand Served	5,174,894	6,767,742	5,862,128	4,628,283	2,461,244	1,064,783	493,687	371,367	412,809	689,226	1,823,454	3,623,328	33,372,964

UGI UTILITIES INC. - GAS UTILITIES DIVISION
PROJECTED SUPPLY VOLUMES IN DTH OR DTH/D
UNDER NORMAL WEATHER
12 MONTH PERIOD - DECEMBER TO NOVEMBER
COMMODITY

	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	TOTAL
Transportation													
ANR FSS Inj	0	0	0	0	0	0	0	0	0	0	0	0	0
ANR FSS-GK	0	0	0	0	0	0	0	0	0	0	0	307,260	307,260
ANR FSS-TCO	0	158,813	143,444	158,813	0	0	0	0	0	0	0	153,690	614,760
ANR FSS-Tet	421,494	643,962	581,643	643,962	0	0	0	0	0	0	0	634,500	2,925,560
ANR SE-Egan	253,807	0	0	0	0	0	0	0	0	0	0	0	253,807
ANR SE-GK	215,215	0	0	0	159,330	43,993	0	0	0	15,999	133,120	0	567,657
ANR SE-TCO	652,824	494,011	446,204	494,011	444,000	454,030	444,000	442,256	458,800	444,000	458,800	478,076	5,711,013
ANR SW-TCO	266,600	266,600	240,800	266,600	0	0	0	0	0	0	0	258,000	1,298,600
ANR SW-Tetco	327,825	327,825	296,100	327,825	317,250	159,546	0	0	0	79,594	319,380	0	2,155,335
Broadrun FTS	318,344	318,344	287,536	295,935	0	0	0	0	0	0	0	0	1,220,159
Carnegie FT	0	0	0	0	0	0	0	0	0	0	0	0	0
Col Gulf FT	314,727	314,727	598,038	435,407	304,574	220,607	113,921	0	20,859	115,512	314,727	304,574	3,057,671
Dominion FT	0	0	0	0	0	0	0	0	0	0	0	0	0
Eagle	0	0	0	0	0	0	0	0	0	0	0	0	0
Egan-ANR SE	0	0	0	0	0	0	0	0	0	0	0	0	0
Egan-TxG SL	0	0	0	0	0	0	0	0	0	0	0	0	0
ELA-M1	0	0	0	0	0	0	0	0	0	0	0	0	0
ELA-M3	89,657	89,657	80,980	89,657	0	0	0	0	0	0	0	78,051	428,001
ETX-M1	255,471	255,471	230,748	255,471	246,962	75,893	0	0	0	29,296	202,274	247,230	1,798,816
FTS-5 FT	151,936	180,867	157,267	136,200	40,005	0	0	0	0	0	0	0	666,275
FTS-7 FT	152,402	182,280	164,640	174,417	0	0	0	0	0	0	0	154,310	828,049
Leach FTS	307,947	307,947	585,156	426,028	298,014	215,855	111,467	0	20,409	113,024	307,947	298,014	2,991,809
Leb FTS	294,500	294,500	266,000	294,500	32,100	33,170	32,100	33,170	33,170	32,100	33,170	285,000	1,663,480
Leb NTS	605,120	605,120	546,560	605,120	585,600	525,243	402,336	399,560	415,747	460,284	605,120	585,600	6,341,411
LL M1-M3 CDS	219,508	394,252	468,247	226,872	252,131	0	0	0	0	0	14,934	515,056	2,080,999
LL M1-M3 FT	1,018,312	1,034,076	614,193	341,084	753,713	111,864	0	0	0	27,779	377,637	461,103	4,739,761
LLFT ANR FSS	214,289	0	0	0	158,645	43,804	0	0	0	15,930	132,548	305,939	871,155
LLFT Trunk	0	0	0	0	0	0	0	0	0	0	0	0	0
M2-M3 CDS	302,173	310,000	280,000	310,000	280,000	141,362	0	0	0	65,839	276,139	300,000	2,265,513
M2-M3 FT	620,000	620,000	560,000	620,000	175,431	53,243	0	0	0	25,568	156,356	600,000	3,430,599
ML-Egan	0	0	0	0	0	0	0	0	0	0	0	0	0
Pennsburg	0	0	0	0	0	0	0	0	0	0	0	0	0
Pepl EFT/Tru	0	0	0	0	0	0	0	0	0	0	0	0	0
RIV FT	124,000	124,000	112,000	124,000	120,000	124,000	120,000	124,000	124,000	120,000	124,000	120,000	1,460,000
SST	498,075	1,743,263	1,245,188	562,825	3	0	0	0	0	0	0	0	4,049,354
SST Inj	0	0	0	0	0	0	0	0	0	0	0	0	0
STX-WLA	238,824	238,824	215,712	238,824	215,305	35,090	0	0	0	0	130,557	231,120	1,544,256
Tenn 100 FT	325,252	325,252	293,776	302,357	0	0	0	0	0	0	0	0	1,246,637
Tenn 500 FT	0	0	0	0	0	0	0	0	0	0	0	0	0
Transco FTF	0	0	0	0	0	0	0	0	0	0	0	0	0
Transco Z1	39,868	39,868	36,010	39,868	0	0	0	0	0	0	0	0	155,614
Transco Z2	116,506	116,506	105,231	98,054	93,903	97,033	93,903	97,033	97,033	93,903	97,033	94,891	1,201,027
Transco Z3-6	263,469	263,469	237,972	221,743	214,590	220,117	187,469	175,534	173,601	185,515	221,743	214,590	2,579,811
STX-ETX	212,801	212,801	192,208	212,801	0	0	0	0	0	0	0	196,404	1,027,015
ETX-ELA	224,874	224,874	203,112	224,874	12,431	101,875	123,750	127,875	127,875	117,188	47,471	208,193	1,744,390
Trunkline FT	0	0	0	0	0	0	0	0	0	0	0	0	0
TxGas FT	0	0	0	0	0	0	0	0	0	0	0	0	0
Upstream RIV	124,000	124,000	112,000	124,000	120,000	124,000	120,000	124,000	124,000	120,000	124,000	120,000	1,460,000
WLA-M1	1,049,971	1,250,886	910,825	343,513	813,831	42,083	0	0	0	0	211,742	782,257	5,405,108

UGI UTILITIES INC. - GAS UTILITIES DIVISION
PROJECTED DEMAND UNIT RATE IN \$/DTH
UNDER NORMAL WEATHER
12 MONTH PERIOD - DECEMBER TO NOVEMBER
DEMAND

	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11
Supply												
Options	0.0000	0.8980	0.8680	0.7960	0.7560	0.7160	0.6760	0.6360	0.5960	0.5560	0.5160	0.0000
Swing SL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Swing ELA	0.3336	0.3336	0.3693	0.3336	0.3447	0.3336	0.3447	0.3336	0.3336	0.3447	0.3336	0.3336
Peak SVC Ia	56.8750	56.8750	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	56.8750
Peak SVC Ib	81.6667	81.6667	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	81.6667
Peak SVC II	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	231.0000
Storage Demand												
ANR FSS	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000
Dom GSS	1.8773	1.8773	1.8773	1.8773	1.8773	1.8773	1.8773	1.8773	1.8773	1.8773	1.8773	1.8773
Dom GSS TE	1.8773	1.8773	1.8773	1.8773	1.8773	1.8773	1.8773	1.8773	1.8773	1.8773	1.8773	1.8773
Transco GSS	3.0579	3.0579	2.7619	3.0579	2.9592	3.0579	2.9592	3.0579	2.9592	3.0579	2.9592	2.9592
Transco SS-2	9.4680	9.4680	8.5518	9.4680	9.1626	9.4680	9.1626	9.4680	9.4680	9.1626	9.4680	9.1626
Transco ESS	0.4467	0.4467	0.4035	0.4467	0.4323	0.4467	0.4323	0.4467	0.4467	0.4323	0.4467	0.4323
Egan FSS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TCO FSS	1.5050	1.5050	1.5050	1.5050	1.5050	1.5050	1.5050	1.5050	1.5050	1.5050	1.5050	1.5050
Storage Capacity												
ANR FSS	0.4000	0.4000	0.4000	0.4000	0.4000	0.4000	0.4000	0.4000	0.4000	0.4000	0.4000	0.4000
Dom GSS	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145
Dom GSS TE	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145
Transco GSS	0.0171	0.0171	0.0154	0.0171	0.0165	0.0171	0.0165	0.0171	0.0165	0.0171	0.0165	0.0165
Transco SS-2	0.0273	0.0273	0.0246	0.0273	0.0264	0.0273	0.0264	0.0273	0.0264	0.0273	0.0264	0.0264
Transco ESS	0.0446	0.0446	0.0403	0.0446	0.0432	0.0446	0.0432	0.0446	0.0446	0.0432	0.0446	0.0432
Egan FSS	0.2200	0.2200	0.2200	0.2200	0.2200	0.2200	0.2200	0.2200	0.2200	0.2200	0.2200	0.2200
TCO FSS	0.0289	0.0289	0.0289	0.0289	0.0289	0.0289	0.0289	0.0289	0.0289	0.0289	0.0289	0.0289
Transportation												
Transco-Sentinel FT	15.4196	15.4196	15.4196	15.4196	15.4196	15.4196	15.4196	15.4196	15.4196	15.4196	15.4196	15.4196
Columbia:FTS	6.0750	6.0750	6.0750	6.0750	6.0750	6.0750	6.0750	6.0750	6.0750	6.0750	6.0750	6.0750
Columbia:NTS	7.5900	7.5900	7.5900	7.5900	7.5900	7.5900	7.5900	7.5900	7.5900	7.5900	7.5900	7.5900
Columbia:SST	5.9050	5.9050	5.9050	5.9050	5.9050	5.9050	5.9050	5.9050	5.9050	5.9050	5.9050	5.9050
Columbia:GULF FTS-1	3.1450	3.1450	3.1450	3.1450	3.1450	3.1450	3.1450	3.1450	3.1450	3.1450	3.1450	3.1450
Tennessee FT-A	10.5300	10.5300	10.5300	10.5300	10.5300	10.5300	10.5300	10.5300	10.5300	10.5300	10.5300	10.5300
Texas Eastern:CDS	15.6137	15.6137	15.6137	15.6137	15.6137	15.6137	15.6137	15.6137	15.6137	15.6137	15.6137	15.6137
Texas Eastern:FT-1	14.6295	14.6295	14.6295	14.6295	14.6295	14.6295	14.6295	14.6295	14.6295	14.6295	14.6295	14.6295
Texas Eastern:ITP M2 - M3	9.2630	9.2630	9.2630	9.2630	9.2630	9.2630	9.2630	9.2630	9.2630	9.2630	9.2630	9.2630
Texas Eastern:LLFT	2.7786	2.7786	2.7786	2.7786	2.7786	2.7786	2.7786	2.7786	2.7786	2.7786	2.7786	2.7786
Texas Eastern:FLEX-X	10.4380	10.4380	10.4380	10.4380	10.4380	10.4380	10.4380	10.4380	10.4380	10.4380	10.4380	10.4380
Texas Eastern FT-1 (ELA-M2)	3.1610	3.1610	3.1610	3.1610	3.1610	3.1610	3.1610	3.1610	3.1610	3.1610	3.1610	3.1610
Texas Eastern:FTS-7	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760
Texas Eastern:FTS-5	5.1790	5.1790	5.1790	5.1790	5.1790	5.1790	5.1790	5.1790	5.1790	5.1790	5.1790	5.1790
Panhandle EFT - TRUNKLINE	3.7260	3.7260	3.7260	3.7260	3.7260	3.7260	3.7260	3.7260	3.7260	3.7260	3.7260	3.7260
Trunkline FT	5.2530	5.2530	5.2530	5.2530	5.2530	5.2530	5.2530	5.2530	5.2530	5.2530	5.2530	5.2530
Transco:PS-FT	13.9437	13.9437	12.5944	13.9437	13.4940	13.9437	13.4940	13.9437	13.9437	13.4940	13.9437	13.4940
Transco:FT	13.9438	13.9438	12.5944	13.9438	13.4940	13.9438	13.4940	13.9438	13.9438	13.4940	13.9438	13.4940
Transco:FTF	3.6797	3.6797	3.3236	3.6797	3.5610	3.6797	3.5610	3.6797	3.6797	3.5610	3.6797	3.5610
Dominion:FT	6.3741	6.3741	6.3741	6.3741	6.3741	6.3741	6.3741	6.3741	6.3741	6.3741	6.3741	6.3741
ANR FTS-1: FT SWTETCO	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000
ANR FTS-1: Columbia	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000	11.0000
ANR FTS-1: FT SE Columbia	7.2483	7.2483	7.2483	7.2483	7.2483	7.2483	7.2483	7.2483	7.2483	7.2483	7.2483	7.2483
ANR FTS-1: FT SE TETCO	5.6970	5.6970	5.6970	5.6970	5.6970	5.6970	5.6970	5.6970	5.6970	5.6970	5.6970	5.6970
ANR: FTS-1 DEL TO STORAGE	0.0000	0.0000	0.0000	0.0000	9.2500	9.2500	9.2500	9.2500	9.2500	9.2500	9.2500	0.0000
ANR: FSS STORAGE DEL.-COL	6.0000	6.0000	6.0000	6.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	6.0000
ANR: FSS STORAGE DEL.-TETCO	6.0000	6.0000	6.0000	6.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	6.0000
ANR: FSS STORAGE DEL.-TETCO LLF	6.0000	6.0000	6.0000	6.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	6.0000
Texas Gas FT	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UGI CENTRAL PENN GAS	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000	3.0000

UGI UTILITIES INC. - GAS UTILITIES DIVISION
PROJECTED SUPPLY UNIT RATE IN \$/DTH
UNDER NORMAL WEATHER
12 MONTH PERIOD - DECEMBER TO NOVEMBER
COMMODITY

	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	AVERAGE
Supply Rate													
Trigger SE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trigger SW	5.0450	5.2050	5.3550	5.2470	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	5.2097
Trigger STX	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trigger ETX	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trigger WLA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trigger ELA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trigger M1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trigger SI30	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trigger SI45	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trigger SI65	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trigger 100L	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trigger 800L	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trigger SL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trigger M/L	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Spot ANR SE	5.2589	5.4759	5.4449	5.3549	5.1105	5.1275	5.1795	5.2485	5.2985	5.3285	5.4275	5.7339	5.3231
Spot ANR SW	4.7436	4.9606	4.9296	4.8396	5.0230	5.0400	0.0000	0.0000	0.0000	5.2410	5.3400	5.5320	5.0439
Spot ELA	0.0000	0.0000	0.0000	0.0000	5.1210	5.1379	0.0000	0.0000	0.0000	5.3390	5.4380	0.0000	5.2429
Spot ETX	4.8343	5.0513	5.0203	4.9303	5.0530	5.0700	5.1220	5.1890	5.2410	5.2710	5.3700	5.5720	5.1316
Spot M/L	5.2489	5.4639	5.4329	5.3429	5.1067	5.1237	5.1757	0.0000	5.2947	5.3247	5.4237	5.7219	5.3551
Spot SI30	5.0816	5.2986	5.2676	5.1776	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	5.2048
Spot SI45	5.2223	5.4393	5.4083	5.3183	5.1114	5.1284	5.1804	5.2474	5.2994	5.3294	5.4284	5.6820	5.3134
Spot SI65	5.2863	5.5033	5.4723	5.3823	5.1595	5.1765	5.2285	5.2955	5.3475	5.3775	5.4765	5.7613	5.3775
Spot SI85	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Spot STX	4.9776	5.1946	5.1636	5.0736	5.0530	5.0700	0.0000	0.0000	0.0000	0.0000	5.3700	5.5720	5.1884
Spot Tenn100	5.0903	5.3073	5.2763	5.1863	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	5.2140
Spot Tenn500	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Spot Trunk	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Spot TxG SL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Spot WLA	5.2169	5.4339	5.4029	5.3129	5.0948	5.1118	0.0000	0.0000	0.0000	0.0000	5.4118	5.6919	5.3626
Gas Beyond M	20.9583	21.0814	20.8098	20.3477	19.8882	19.7593	19.7661	19.8076	19.8619	19.9370	20.0121	20.0872	20.5225
Asset Management Refill	0.0000	0.0000	0.0000	0.0000	6.0054	6.0267	6.0933	6.1792	6.2458	6.2842	6.4110	0.0000	6.1779
Injection Rate													
ANR FSS	0.0000	0.0000	0.0000	0.0000	0.0123	0.0123	0.0123	0.0123	0.0123	0.0123	0.0123	0.0000	0.0123
Dom GSS	0.0000	0.0000	0.0000	0.0000	0.0230	0.0230	0.0230	0.0230	0.0230	0.0230	0.0230	0.0000	0.0230
Dom GSS TE	0.0000	0.0000	0.0000	0.0000	0.0230	0.0230	0.0230	0.0230	0.0230	0.0230	0.0230	0.0000	0.0230
Transco GSS	0.0000	0.0000	0.0000	0.0000	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0411	0.0000	0.0411
Transco SS-2	0.0000	0.0000	0.0000	0.0000	0.0209	0.0209	0.0209	0.0209	0.0209	0.0209	0.0209	0.0000	0.0209
Transco ESS	0.0000	0.0000	0.0000	0.0000	0.0230	0.0230	0.0230	0.0230	0.0230	0.0000	0.0000	0.0000	0.0230
Egan FSS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TCO FSS	0.0000	0.0000	0.0000	0.0000	0.0153	0.0153	0.0153	0.0153	0.0153	0.0153	0.0153	0.0000	0.0153
Withdrawal Rate													
ANR FSS	0.0126	0.0126	0.0126	0.0126	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0126	0.0126
Dom GSS	0.0163	0.0163	0.0163	0.0163	0.0175	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0164
Dom GSS TE	0.0214	0.0214	0.0214	0.0214	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0214	0.0214
Transco GSS	0.0000	0.0386	0.0386	0.0386	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0386
Transco SS-2	0.0220	0.0220	0.0220	0.0220	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0220
Transco ESS	0.0000	0.0000	0.0000	0.0251	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0251
Egan FSS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TCO FSS	0.0153	0.0153	0.0153	0.0153	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0153

UGI UTILITIES INC. - GAS UTILITIES DIVISION
PROJECTED SUPPLY UNIT RATE IN \$/DTH
UNDER NORMAL WEATHER
12 MONTH PERIOD - DECEMBER TO NOVEMBER
COMMODITY

	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	AVERAGE
Transportation Rate													
ANR FSS Inj	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ANR FSS-GK	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0099	0.0099
ANR FSS-TCO	0.0000	0.0099	0.0099	0.0099	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0099	0.0099
ANR FSS-Tet	0.0099	0.0099	0.0099	0.0099	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0099	0.0099
ANR SE-Egan	0.0037	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0037
ANR SE-GK	0.0140	0.0000	0.0000	0.0000	0.0140	0.0140	0.0000	0.0000	0.0000	0.0140	0.0140	0.0000	0.0140
ANR SE-TCO	0.0140	0.0140	0.0140	0.0140	0.0140	0.0140	0.0140	0.0140	0.0140	0.0140	0.0140	0.0140	0.0140
ANR SW-TCO	0.0201	0.0201	0.0201	0.0201	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0201	0.0201
ANR SW-Tetco	0.0201	0.0201	0.0201	0.0201	0.0201	0.0201	0.0000	0.0000	0.0000	0.0201	0.0201	0.0000	0.0201
Broadrun FTS	0.0193	0.0193	0.0193	0.0193	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0193
Carnegie FT	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Col Gulf FT	0.0187	0.0187	0.0187	0.0187	0.0187	0.0187	0.0187	0.0000	0.0187	0.0187	0.0187	0.0187	0.0187
Dominion FT	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Eagle	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Egan-ANR SE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Egan-TxG SL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ELA-M1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ELA-M3	0.0408	0.0408	0.0408	0.0408	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0408	0.0408
ETX-M1	0.0620	0.0620	0.0620	0.0620	0.0620	0.0620	0.0000	0.0000	0.0000	0.0620	0.0620	0.0620	0.0620
FTS-5 FT	0.0019	0.0019	0.0019	0.0019	0.0019	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0019
FTS-7 FT	0.0019	0.0019	0.0019	0.0019	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0019	0.0019
Leach FTS	0.0193	0.0193	0.0193	0.0193	0.0193	0.0193	0.0193	0.0000	0.0193	0.0193	0.0193	0.0193	0.0193
Leb FTS	0.0193	0.0193	0.0193	0.0193	0.0193	0.0193	0.0193	0.0193	0.0193	0.0193	0.0193	0.0193	0.0193
Leb NTS	0.0193	0.0193	0.0193	0.0193	0.0193	0.0193	0.0193	0.0193	0.0193	0.0193	0.0193	0.0193	0.0193
LL M1-M3 CDS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
LL M1-M3 FT	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
LLFT ANR FSS	0.0040	0.0000	0.0000	0.0000	0.0040	0.0040	0.0000	0.0000	0.0000	0.0040	0.0040	0.0040	0.0040
LLFT Trunk	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
M2-M3 CDS	0.0469	0.0469	0.0469	0.0469	0.0469	0.0469	0.0000	0.0000	0.0000	0.0469	0.0469	0.0469	0.0469
M2-M3 FT	0.0469	0.0469	0.0469	0.0469	0.0469	0.0469	0.0000	0.0000	0.0000	0.0469	0.0469	0.0469	0.0469
ML-Egan	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Pennsburg	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Pepl EFT/Tru	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RIV FT	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
SST	0.0193	0.0193	0.0193	0.0193	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0193
SST Inj	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
STX-WLA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Tenn 100 FT	0.0995	0.0995	0.0995	0.0995	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0995
Tenn 500 FT	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Transco FTF	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Transco Z1	0.0020	0.0020	0.0020	0.0020	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0020
Transco Z2	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030
Transco Z3-8	0.0382	0.0382	0.0382	0.0382	0.0382	0.0382	0.0382	0.0382	0.0382	0.0382	0.0382	0.0382	0.0382
STX-ETX	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ETX-ELA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trunkline FT	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TxGas FT	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Upstream RIV	0.0287	0.0287	0.0287	0.0287	0.0287	0.0287	0.0287	0.0287	0.0287	0.0287	0.0287	0.0287	0.0287
WLA-M1	0.0626	0.0626	0.0626	0.0626	0.0626	0.0626	0.0000	0.0000	0.0000	0.0000	0.0626	0.0626	0.0626
Total Com Vol	5,174,894	6,767,742	5,862,128	4,628,283	2,461,244	1,064,783	493,687	371,387	412,809	689,226	1,823,454	3,623,328	33,372,984
Total Com Cost	29,181,782	39,806,619	33,442,971	27,481,164	14,831,528	6,996,576	3,888,304	3,246,038	3,509,274	5,113,703	11,891,977	21,061,683	200,451,619
Com Unit Rate	\$5.639	\$5.882	\$5.705	\$5.938	\$6.026	\$6.571	\$7.876	\$8.740	\$8.501	\$7.419	\$6.522	\$5.813	\$6.006
Total Dem Cost	10,772,904	10,368,739	4,089,139	4,612,584	4,534,157	4,807,175	4,935,268	4,997,147	4,998,923	4,965,340	5,236,406	13,174,539	77,492,321
Dem Unit Rate	\$2.082	\$1.532	\$0.698	\$0.997	\$1.842	\$4.515	\$9.997	\$13.455	\$12.110	\$7.204	\$2.872	\$3.636	\$2.322
Total System Costs	39,954,687	50,175,358	37,532,110	32,093,748	19,365,685	11,803,751	8,823,572	8,243,185	8,508,198	10,079,043	17,128,383	34,236,222	277,943,940
System Unit Rate	\$7.721	\$7.414	\$6.402	\$6.934	\$7.868	\$11.086	\$17.873	\$22.196	\$20.611	\$14.624	\$9.393	\$9.449	\$8.328

UGI UTILITIES INC. - GAS UTILITIES DIVISION
PROJECTED PURCHASED GAS COSTS IN (\$)
UNDER NORMAL WEATHER
12 MONTH PERIOD - DECEMBER TO NOVEMBER
DEMAND

	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	TOTAL
Supply													
Options	0	286,691	286,691	286,691	286,691	286,691	286,691	286,691	286,691	286,691	286,691	0	2,866,910
Swing SL	0	0	0	0	0	0	0	0	0	0	0	0	0
Swing ELA	108,587	108,587	108,587	108,587	108,587	108,587	108,587	108,587	108,587	108,587	108,587	108,587	1,303,042
Peak SVC Ia	4,550,000	4,550,000	0	0	0	0	0	0	0	0	0	4,550,000	13,650,000
Peak SVC Ib	2,041,667	2,041,667	0	0	0	0	0	0	0	0	0	2,041,667	6,125,001
Peak SVC II	0	0	0	0	0	0	0	0	0	0	0	0	1,501,500
Storage Demand													
ANR FSS	116,805	116,805	116,805	116,805	116,805	116,805	116,805	116,805	116,805	116,805	116,805	116,805	1,401,660
Dom GSS	12,516	12,516	12,516	12,516	12,516	12,516	12,516	12,516	12,516	12,516	12,516	12,516	150,192
Dom GSS TE	11,264	11,264	11,264	11,264	11,264	11,264	11,264	11,264	11,264	11,264	11,264	11,264	135,166
Transco GSS	5,333	5,333	4,817	5,333	5,161	5,333	5,161	5,333	5,333	5,161	5,333	5,161	62,790
Transco SS-2	68,596	68,596	61,958	68,596	66,383	68,596	66,383	68,596	68,596	66,383	68,596	66,383	807,660
Transco ESS	885	885	799	885	885	885	885	885	885	885	885	885	10,414
Egan FSS	0	0	0	0	0	0	0	0	0	0	0	0	0
TCO FSS	141,270	141,270	141,270	141,270	141,270	141,270	141,270	141,270	141,270	141,270	141,270	141,270	1,695,238
Storage Capacity													
ANR FSS	92,146	92,146	92,146	92,146	92,146	92,146	92,146	92,146	92,146	92,146	92,146	92,146	1,105,752
Dom GSS	9,667	9,667	9,667	9,667	9,667	9,667	9,667	9,667	9,667	9,667	9,667	9,667	116,000
Dom GSS TE	13,647	13,647	13,647	13,647	13,647	13,647	13,647	13,647	13,647	13,647	13,647	13,647	163,765
Transco GSS	1,741	1,741	1,573	1,741	1,685	1,741	1,685	1,741	1,685	1,741	1,685	1,685	20,502
Transco SS-2	21,741	21,741	19,637	21,741	21,040	21,741	21,040	21,741	21,040	21,741	21,040	21,040	255,981
Transco ESS	880	880	795	880	852	880	852	880	880	852	880	852	10,362
Egan FSS	110,000	110,000	110,000	110,000	110,000	110,000	110,000	110,000	110,000	110,000	110,000	110,000	1,320,000
TCO FSS	147,113	147,113	147,113	147,113	147,113	147,113	147,113	147,113	147,113	147,113	147,113	147,113	1,765,351
Transportation													
Transco:Sentinel FT	107,937	107,937	107,937	107,937	107,937	107,937	107,937	107,937	107,937	107,937	107,937	107,937	1,295,246
Columbia:FTS	607,087	607,087	607,087	607,087	607,087	607,087	607,087	607,087	607,087	607,087	607,087	607,087	7,285,043
Columbia:NTS	148,157	148,157	148,157	148,157	148,157	148,157	148,157	148,157	148,157	148,157	148,157	148,157	1,777,882
Columbia:SST	554,285	554,285	554,285	554,285	277,139	277,139	277,139	277,139	277,139	277,139	554,285	554,285	4,988,544
Columbia:GULF FTS-1	194,415	194,415	194,415	194,415	194,415	194,415	194,415	194,415	194,415	194,415	194,415	194,415	2,332,974
Tennessee FT-A	215,781	215,781	215,781	215,781	215,781	215,781	215,781	215,781	215,781	215,781	215,781	215,781	2,589,370
Texas Eastern:CDS	1,186,639	1,186,639	1,186,639	1,186,639	1,186,639	1,186,639	1,186,639	1,186,639	1,186,639	1,186,639	1,186,639	1,186,639	14,239,668
Texas Eastern:FT-1	1,162,683	1,162,683	1,162,683	1,162,683	1,162,683	1,162,683	1,162,683	1,162,683	1,162,683	1,162,683	1,162,683	1,162,683	13,952,201
Texas Eastern:ITP M2 - M3	479,018	479,018	479,018	479,018	479,018	479,018	479,018	479,018	479,018	479,018	479,018	479,018	5,748,210
Texas Eastern:LLFT	92,895	92,895	92,895	92,895	92,895	92,895	92,895	92,895	92,895	92,895	92,895	92,895	1,114,745
Texas Eastern:FLEX-X	41,752	41,752	41,752	41,752	41,752	41,752	41,752	41,752	41,752	41,752	41,752	41,752	501,024
Texas Eastern FT-1 (ELA-M2)	12,644	12,644	12,644	12,644	12,644	12,644	12,644	12,644	12,644	12,644	12,644	12,644	151,728
Texas Eastern:FTS-7	38,667	38,667	38,667	38,667	38,667	38,667	38,667	38,667	38,667	38,667	38,667	38,667	464,003
Texas Eastern FTS-5	34,528	34,528	34,528	34,528	34,528	34,528	34,528	34,528	34,528	34,528	34,528	34,528	414,341
Panhandle EFT - TRUNKLINE	39,171	39,171	39,171	39,171	39,171	39,171	39,171	39,171	39,171	39,171	39,171	39,171	470,057
Trunkline FT	55,782	55,782	55,782	55,782	55,782	55,782	55,782	55,782	55,782	55,782	55,782	55,782	669,379
Transco:PS-FT	9,245	9,245	8,350	9,245	8,947	9,245	8,947	9,245	9,245	8,947	9,245	8,947	108,849
Transco:FT	99,740	99,740	90,088	99,740	96,523	99,740	96,523	99,740	99,740	96,523	99,740	96,523	1,174,358
Transco:FTF	83,787	83,787	75,678	83,787	81,084	83,787	81,084	83,787	83,787	81,084	83,787	81,084	986,522
Dominion:FT	141,218	141,218	141,218	141,218	141,218	141,218	141,218	141,218	141,218	141,218	141,218	141,218	1,694,618
ANR FTS-1: FT SW TETCO	116,325	116,325	116,325	116,325	116,325	116,325	116,325	116,325	116,325	116,325	116,325	116,325	1,395,900
ANR FTS-1: Columbia	94,600	94,600	94,600	94,600	94,600	94,600	94,600	94,600	94,600	94,600	94,600	94,600	1,135,200
ANR FTS-1: FT SE Columbia	184,324	184,324	184,324	184,324	107,275	107,275	107,275	107,275	107,275	107,275	107,275	184,324	1,672,545
ANR FTS-1: FT SE TETCO	60,508	60,508	60,508	60,508	30,257	30,257	30,257	30,257	30,257	30,257	30,257	60,508	514,337
ANR: FTS-1 DEL TO STORAGE	0	0	0	0	129,546	129,546	129,546	129,546	129,546	129,546	129,546	0	906,823
ANR: FSS STORAGE DEL-COL	30,738	30,738	30,738	30,738	0	0	0	0	0	0	0	30,738	153,690
ANR: FSS STORAGE DEL-TETCO	126,900	126,900	126,900	126,900	0	0	0	0	0	0	0	126,900	634,500
ANR: FSS STORAGE DEL-TETCO LLFT	74,640	74,640	74,640	74,640	0	0	0	0	0	0	0	74,640	373,200
Texas Gas FT	0	0	0	0	0	0	0	0	0	0	0	0	0
UGI CENTRAL PENN GAS	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	43,200
SUBTOTAL	13,454,821	13,741,512	7,121,593	7,149,845	6,653,250	6,662,668	6,653,250	6,662,668	6,662,668	6,653,250	6,939,813	14,946,903	103,302,243
Non-Choice Cap Ret/Sharing Mech Credit	(772,735)	(1,255,210)	(960,910)	(619,285)	(428,560)	(399,055)	(383,560)	(384,055)	(384,055)	(383,560)	(399,055)	(468,010)	(6,838,054)
Choice Capacity Assignment Credits	(822,396)	(822,396)	(822,396)	(822,396)	(822,396)	(822,396)	(822,396)	(822,396)	(822,396)	(822,396)	(822,396)	(822,396)	(9,968,752)
DS Credits	(1,008,471)	(1,216,852)	(1,170,832)	(1,017,265)	(789,822)	(555,727)	(433,711)	(380,755)	(378,978)	(403,639)	(403,641)	(8,163,335)	(8,163,335)
Supplement 91 Credits	(80,000)	(80,000)	(80,000)	(80,000)	(80,000)	(80,000)	(80,000)	(80,000)	(80,000)	(80,000)	(80,000)	(80,000)	(960,000)
Risk Mgt Tools	1,885	1,685	1,685	1,685	1,685	1,685	1,685	1,685	1,685	1,685	1,685	1,685	20,219
Total Demand Cost	10,772,904	10,368,739	4,089,139	4,612,584	4,534,157	4,807,175	4,935,268	4,397,147	4,998,923	4,965,340	5,236,406	13,174,539	77,492,321

UGI UTILITIES INC. - GAS UTILITIES DIVISION
PROJECTED PURCHASE GAS COSTS IN (\$)
UNDER NORMAL WEATHER
12 MONTH PERIOD - DECEMBER TO NOVEMBER
COMMODITY

	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	TOTAL
Supply Cost													
Trigger SE	0	0	0	0	0	0	0	0	0	0	0	0	0
Trigger SW	1,376,276	1,419,924	1,319,718	1,431,382	0	0	0	0	0	0	0	0	5,547,300
Trigger STX	0	0	0	0	0	0	0	0	0	0	0	0	0
Trigger ETX	0	0	0	0	0	0	0	0	0	0	0	0	0
Trigger WLA	0	0	0	0	0	0	0	0	0	0	0	0	0
Trigger ELA	0	0	0	0	0	0	0	0	0	0	0	0	0
Trigger M1	0	0	0	0	0	0	0	0	0	0	0	0	0
Trigger St30	0	0	0	0	0	0	0	0	0	0	0	0	0
Trigger St45	0	0	0	0	0	0	0	0	0	0	0	0	0
Trigger St65	0	0	0	0	0	0	0	0	0	0	0	0	0
Trigger 100L	0	0	0	0	0	0	0	0	0	0	0	0	0
Trigger 800L	0	0	0	0	0	0	0	0	0	0	0	0	0
Trigger SL	0	0	0	0	0	0	0	0	0	0	0	0	0
Trigger M/L	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot ANR SE	5,979,534	2,752,237	2,471,818	2,691,421	3,136,945	2,598,028	2,339,696	2,360,652	2,473,233	2,493,736	3,268,525	2,788,944	35,354,769
Spot ANR SW	1,627,324	1,701,768	1,527,475	1,660,258	1,651,002	833,102	0	0	0	432,138	1,766,981	1,478,715	12,678,763
Spot ELA	0	0	0	0	570,060	133,586	0	0	0	35,033	437,234	0	1,175,912
Spot ETX	1,332,846	1,392,674	1,250,180	1,359,314	1,338,964	915,574	640,960	670,989	677,713	782,460	1,367,970	1,486,688	13,216,333
Spot M/L	1,698,762	1,769,019	1,588,758	1,729,843	1,600,015	1,162,768	606,548	0	113,611	632,720	1,755,982	1,792,790	14,450,816
Spot St30	203,224	211,902	190,276	207,063	0	0	0	0	0	0	0	0	812,464
Spot St45	402,972	419,716	376,938	311,808	482,147	499,875	488,655	511,474	516,543	502,710	529,117	541,610	5,583,563
Spot St65	850,500	885,413	795,223	622,688	701,639	718,553	561,727	486,502	477,829	545,372	747,163	754,959	8,147,567
Spot St85	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot STX	2,264,830	2,363,566	2,122,094	2,308,510	1,094,725	179,018	0	0	0	0	705,463	2,399,914	13,438,120
Spot Tenn100	1,759,052	1,834,041	1,646,877	1,666,071	0	0	0	0	0	0	0	0	6,906,041
Spot Tenn500	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot Trunk	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot TxG SL	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot WLA	4,374,459	5,676,625	3,883,905	603,771	3,157,407	41,349	0	0	0	0	469,222	3,253,075	21,459,813
Gas Beyond M	401,605	539,610	452,137	313,788	212,567	73,313	57,946	42,038	42,457	57,229	165,918	233,096	2,591,704
Asset Management Refill	0	0	0	0	6,152,784	6,174,592	6,242,860	6,330,786	6,399,028	6,438,399	6,568,352	0	44,306,801
Injection Cost													
ANR FSS	0	0	0	0	4,857	4,857	4,857	4,857	4,857	4,857	4,857	0	34,002
Dom GSS	0	0	0	0	2,190	2,190	2,190	2,190	2,190	2,190	2,190	0	15,333
Dom GSS TE	0	0	0	0	2,567	2,567	2,567	2,567	2,567	2,567	2,567	0	17,967
Transco GSS	0	0	0	0	688	708	643	598	598	528	438	0	4,201
Transco SS-2	0	0	0	0	1,496	2,780	2,789	2,820	2,681	2,459	1,642	0	16,667
Transco ESS	0	0	0	0	91	94	91	94	83	0	0	0	453
Egan FSS	0	0	0	0	0	0	0	0	0	0	0	0	0
TCO FSS	0	0	0	0	9,704	9,704	9,704	9,704	9,704	9,704	9,704	0	67,929
Withdrawal Cost													
ANR FSS	5,339	10,168	9,184	10,168	0	0	0	0	0	0	0	13,875	48,733
Dom GSS	2,477	2,948	2,563	2,220	700	0	0	0	0	0	0	0	10,908
Dom GSS TE	3,328	3,980	3,595	3,809	0	0	0	0	0	0	0	3,370	18,082
Transco GSS	0	2,087	1,583	273	0	0	0	0	0	0	0	0	3,942
Transco SS-2	4,274	4,948	4,350	3,985	0	0	0	0	0	0	0	0	17,557
Transco ESS	0	0	0	494	0	0	0	0	0	0	0	0	494
Egan FSS	0	0	0	0	0	0	0	0	0	0	0	0	0
TCO FSS	7,788	27,259	19,471	8,801	0	0	0	0	0	0	0	0	63,319

UGI UTILITIES INC. - GAS UTILITIES DIVISION
PROJECTED PURCHASE GAS COSTS IN (\$)
UNDER NORMAL WEATHER
12 MONTH PERIOD - DECEMBER TO NOVEMBER
COMMODITY

	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	TOTAL
Transportation Cost													
ANR FSS Inj	0	0	0	0	0	0	0	0	0	0	0	0	0
ANR FSS-GK	0	0	0	0	0	0	0	0	0	0	0	3,042	3,042
ANR FSS-TCO	0	1,572	1,420	1,572	0	0	0	0	0	0	0	1,522	6,086
ANR FSS-Tet	4,173	6,375	5,758	6,375	0	0	0	0	0	0	0	6,282	28,963
ANR SE-Egan	939	0	0	0	0	0	0	0	0	0	0	0	939
ANR SE-GK	3,013	0	0	0	2,231	616	0	0	0	224	1,864	0	7,947
ANR SE-TCO	9,140	6,916	6,247	6,916	6,216	6,356	6,216	6,192	6,423	6,216	6,423	6,693	79,954
ANR SW-TCO	5,359	5,359	4,840	5,359	0	0	0	0	0	0	0	5,186	26,102
ANR SW-Tetco	6,589	6,589	5,952	6,589	6,377	3,207	0	0	0	1,600	6,420	0	43,322
Broadrun FTS	6,144	6,144	5,549	5,712	0	0	0	0	0	0	0	0	23,549
Carnegie FT	0	0	0	0	0	0	0	0	0	0	0	0	0
Col Gulf FT	5,885	5,885	11,183	8,142	5,696	4,125	2,130	0	390	2,160	5,885	5,696	57,178
Dominion FT	0	0	0	0	0	0	0	0	0	0	0	0	0
Eagle	0	0	0	0	0	0	0	0	0	0	0	0	0
Egan-ANR SE	0	0	0	0	0	0	0	0	0	0	0	0	0
Egan-TxG SL	0	0	0	0	0	0	0	0	0	0	0	0	0
ELA-M1	0	0	0	0	0	0	0	0	0	0	0	0	0
ELA-M3	3,658	3,658	3,304	3,658	0	0	0	0	0	0	0	3,185	17,463
ETX-M1	15,839	15,839	14,306	15,839	15,312	4,705	0	0	0	1,816	12,541	15,328	111,527
FTS-5 FT	289	344	299	259	76	0	0	0	0	0	0	0	1,266
FTS-7 FT	290	346	313	331	0	0	0	0	0	0	0	293	1,573
Leach FTS	5,943	5,943	11,294	8,222	5,752	4,166	2,151	0	394	2,181	5,943	5,752	57,742
Leb FTS	5,684	5,684	5,134	5,684	620	640	620	640	640	620	640	5,501	32,105
Leb NTS	11,679	11,679	10,549	11,679	11,302	10,137	7,765	7,712	8,024	8,884	11,679	11,302	122,389
LL M1-M3 CDS	0	0	0	0	0	0	0	0	0	0	0	0	0
LL M1-M3 FT	0	0	0	0	0	0	0	0	0	0	0	0	0
LLFT ANR FSS	857	0	0	0	635	175	0	0	0	64	530	1,224	3,485
LLFT Trunk	0	0	0	0	0	0	0	0	0	0	0	0	0
M2-M3 CDS	14,172	14,539	13,132	14,539	13,132	6,630	0	0	0	3,088	12,951	14,070	106,253
M2-M3 FT	29,078	29,078	26,264	29,078	8,228	2,497	0	0	0	1,199	7,333	28,140	160,895
ML-Egan	0	0	0	0	0	0	0	0	0	0	0	0	0
Pennsburg	0	0	0	0	0	0	0	0	0	0	0	0	0
Pepl EFT/Tru	0	0	0	0	0	0	0	0	0	0	0	0	0
RIV FT	211	211	190	211	204	211	204	211	211	204	211	204	2,482
SST	9,613	33,645	24,032	10,863	0	0	0	0	0	0	0	0	78,153
SST Inj	0	0	0	0	0	0	0	0	0	0	0	0	0
STX-WLA	0	0	0	0	0	0	0	0	0	0	0	0	0
Tenn 100 FT	32,363	32,363	29,231	30,085	0	0	0	0	0	0	0	0	124,041
Tenn 500 FT	0	0	0	0	0	0	0	0	0	0	0	0	0
Transco FTF	0	0	0	0	0	0	0	0	0	0	0	0	0
Transco Z1	79	79	71	79	0	0	0	0	0	0	0	0	308
Transco Z2	348	348	315	293	281	290	281	290	290	281	290	284	3,591
Transco Z3-6	10,062	10,062	9,088	8,468	8,195	8,406	7,160	6,704	6,630	7,085	8,468	8,195	98,523
STX-ETX	0	0	0	0	0	0	0	0	0	0	0	0	0
ETX-ELA	0	0	0	0	0	0	0	0	0	0	0	0	0
Trunkline FT	0	0	0	0	0	0	0	0	0	0	0	0	0
TxG SL-Egan	0	0	0	0	0	0	0	0	0	0	0	0	0
TxGas FT	0	0	0	0	0	0	0	0	0	0	0	0	0
Upstream RIV	3,559	3,559	3,214	3,559	3,444	3,559	3,444	3,559	3,559	3,444	3,559	3,444	41,902
WLA-M1	65,728	78,305	57,018	21,504	50,946	2,634	0	0	0	0	13,255	48,969	338,360
Subtotal Cost	22,545,282	21,302,409	17,926,661	15,145,224	21,249,287	14,029,769	10,991,205	10,450,578	10,749,655	12,307,146	18,985,785	14,921,345	190,604,326
Injected Value	1,336,094	0	0	0	6,663,580	7,033,193	7,102,900	7,204,541	7,240,381	7,193,443	7,093,789	0	50,867,920
Withdrawal Value	7,972,594	18,504,210	15,516,310	12,335,940	245,821	0	0	0	0	0	0	8,140,338	60,715,213
Total Cost	29,181,782	39,806,619	33,442,971	27,481,164	14,831,528	6,996,576	3,888,304	3,246,038	3,509,274	5,113,703	11,891,977	21,061,683	200,451,619

UGI UTILITIES, INC. - GAS DIVISION
6/1/10 SECTION 1307(f) FILING

SECTION 1-C [52 Pa. Code §53.64(c)(1)] OTHER SOURCES OF GAS SUPPLY

RESPONSE:

Attachment 1-C-1, page 1 of 2, lists the supplies and cost of gas sold under UGI's interruptible Rates IS and IL. This data is for informational purposes only because the PGC does not include either gas supplies or costs related to service under Rates IS and IL. Attachment 1-C-1, page 2 of 2, lists End-user Transportation Volumes.

UGI UTILITIES INC. - GAS DIVISION RATE IS AND IL VOLUME AND COST													
	APR-09	MAY-09	JUN-09	JUL-09	AUG-09	SEP-09	OCT-09	NOV-09	DEC-09	JAN-10	FEB-10	MAR-10	TOTAL
VOLUME(DTH)	10,452	3,862	3,437	2,660	2,396	2,870	4,475	7,043	12,490	15,978	13,433	11,951	91,047
COST(\$)	39,223	15,442	12,757	23,575	8,377	8,407	17,479	32,406	58,162	79,753	73,931	60,050	429,562

UGI UTILITIES INC. - GAS DIVISION END USER TRANSPORTATION - DELIVERY SERVICE VOLUME												
HISTORIC PERIOD	APR-09	MAY-09	JUN-09	JUL-09	AUG-09	SEP-09	OCT-09	NOV-09	DEC-09	JAN-10	FEB-10	MAR-10
VOLUME (DTH)	3,972,273	3,595,838	3,486,946	4,163,256	4,805,384	4,376,233	3,891,799	4,277,945	5,382,867	5,729,952	5,247,420	5,565,524
PROJECTED PERIOD	APR-10	MAY-10	JUN-10	JUL-10	AUG-10	SEP-10	OCT-10	NOV-10				
VOLUME (DTH)	3,985,971	3,537,253	4,091,706	5,462,765	5,393,043	3,877,723	3,695,292	4,017,964				
PROJECTED PERIOD	DEC-10	JAN-11	FEB-11	MAR-11	APR-11	MAY-11	JUN-11	JUL-11	AUG-11	SEP-11	OCT-11	NOV-11
VOLUME (DTH)	5,180,128	5,249,976	4,946,852	4,797,027	3,964,796	3,576,036	4,093,251	5,411,020	5,308,334	3,919,351	3,698,493	4,326,838

UGI UTILITIES, INC. - GAS DIVISION
6/1/10 SECTION 1307(f) FILING

SECTION 2-A [52 Pa. Code §53.64(c)(3)] OTHER SOURCES OF GAS SUPPLY

A complete listing of sources of gas supply transportation or storage and their costs, including shut-in and curtailed sources of supply, both inside and outside this Commonwealth considered by or offered to the utility but not chosen for use during the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, and the reasons why the gas, transportation or storage was not selected for use as a part of the utility supply mix.

RESPONSE:

The response is applicable to the 12-month period ended March 31, 2010. UGI implements its least cost procurement strategy while balancing reliability and price stability by managing a portfolio of supplies from a diverse set of sources. During the 12-month historic period, April 2009 through March 2010, UGI purchased all of its supplies, including those utilized for storage injection, from producers and marketers. These purchases were delivered via Firm Transportation on ANR, Columbia, Columbia Gulf, Dominion, Equitrans, Panhandle, Tennessee, Texas Eastern, Texas Gas, Transco, and Trunkline, or via peaking facilities directly connected to UGI's distribution system.

Supplies not selected in 2009-2010 fall outside two categories:

(1) Each month, UGI receives bids from producers and marketers for short-term and long-term purchases. Monthly purchases are evaluated using least cost economic dispatch based on the incremental cost of the gas delivered to the city gate via each pipeline route. UGI first buys gas from the lowest cost reliable bidder. If the volume offered at that price is insufficient to meet full requirements or the take away capacity available from that receipt point is insufficient, the remaining requirements are acquired at the next higher price. This incremental process continues until all requirements are met.

In making least cost supply decisions all variable cost components including the cost of gas, the cost of transportation and fuel costs are figured into the decision. Some judgement is required in these bid acceptances in matters such as transportation availability, must take commitments, producer reliability, available credit of the counterparty, and

UGI UTILITIES, INC. - GAS DIVISION
6/1/10 SECTION 1307(f) FILING

operational requirements. Attachment 2-A-1 is a listing of the monthly bids for firm contracts and for monthly purchases. The table shows the bids that were accepted or rejected in the 12-month period ending March 31, 2010 as recorded in the gas management system.

(2) UGI continually evaluates the market competitiveness of its term contracts. UGI regards term contracts as those having multiple months. The choice to maintain or terminate a contract is based on the performance of the supplier, price changes, fixed charges, location of the gas, capacity or cost changes on the connecting pipeline, the competitive nature of the commodity provisions, the ability to deliver the gas at pooling or TABS-1 receipt points and the supply purchase requirements. These contracts are subject to firm deliverability requirements because they supply gas to firm residential and commercial customers with no alternative energy source.

UGI's criteria for firm supply contract selection include, among other things, competitive prices, prudent price renegotiation provisions, market-out provisions, deliverability warranties or contingencies, and to the extent possible, acceptable creditworthiness assurances and indemnification for liabilities beyond UGI's control.

Row	Receipt Point	Delivery Location	Total Purchase Quantity (DTM)	Daily Purchase Quantity (DTM)	Unit Purchase Price (\$/DTM)	Transportation & Fuel Unit Cost (\$/DTM)	Unit Delivered Price (\$/DTM)	Delivered Volume (DTM)	Daily Delivered Quantity (DTM)	Deal Date	Gas Plant Start Date	Gas Plant End Date	Disposition	Account Relieved (KJ)
1	Columbia Delivered	Columbia	4,900	4,900	\$ 4,140.00	\$ -	\$ 4,140.00	4,900	4,900	31-Mar-09	1-Apr-09	1-Apr-09	Purchase For Resale	AC
2	ELA SERVICE POINT	Tetco	5,359	5,359	\$ 3,630.00	\$ 0.3227	\$ 3,952.7	5,000	5,000	31-Mar-09	1-Apr-09	1-Apr-09	Purchase For Resale	AC
3	SL Pool - Receipt	Transco	5,367	5,367	\$ 3,540.00	\$ 0.3503	\$ 3,890.3	5,000	5,000	31-Mar-09	1-Apr-09	1-Apr-09	System Supply	AC
4	SL Pool - Receipt	Columbia	5,633	5,633	\$ 3,540.00	\$ 0.2515	\$ 3,786.5	5,369	5,369	31-Mar-09	1-Apr-09	1-Apr-09	System Supply	AC
5	Columbia Delivered	Columbia	10,000	10,000	\$ 4,200.00	\$ -	\$ 4,200.00	10,000	10,000	31-Mar-09	1-Apr-09	1-Apr-09	Purchase For Resale	AC
6	M/L Pool	Columbia	11,577	11,577	\$ 3,660.00	\$ 0.2285	\$ 3,888.5	11,012	11,012	31-Mar-09	1-Apr-09	1-Apr-09	Purchase For Resale	AC
7	ELA SERVICE POINT	Tetco	21,436	21,436	\$ 3,630.00	\$ 0.3227	\$ 3,952.7	20,000	20,000	31-Mar-09	1-Apr-09	1-Apr-09	Purchase For Resale	AC
8	S W HEADSTATION	Tetco	8,000	4,000	\$ 10,330.00	\$ 0.8563	\$ 11,086.3	7,428	3,714	31-Mar-09	1-Apr-09	2-Apr-09	System Supply	AC
9	S W HEADSTATION	Tetco	8,000	4,000	\$ 10,330.00	\$ 0.8641	\$ 11,194.1	7,428	3,714	31-Mar-09	1-Apr-09	2-Apr-09	System Supply	AC
10	S E HEADSTATION	Columbia	9,600	4,800	\$ 8,015.00	\$ 0.3549	\$ 8,369.9	9,232	4,616	8-Sep-08	1-Apr-09	2-Apr-09	System Supply	AC
11	S E HEADSTATION	Columbia	10,422	5,211	\$ 8,080.00	\$ 0.3575	\$ 8,437.5	10,216	5,108	9-Jul-08	1-Apr-09	2-Apr-09	System Supply	AC
12	ZONE M1 30" SERVICE POINT	Tetco	2,284	2,284	\$ 3,690.00	\$ 0.2330	\$ 3,923.0	2,182	2,182	1-Apr-09	2-Apr-09	2-Apr-09	System Supply	AC
13	ZONE M1 30" SERVICE POINT	Tetco	3,455	3,455	\$ 3,690.00	\$ 0.2330	\$ 3,923.0	3,300	3,300	1-Apr-09	2-Apr-09	2-Apr-09	Purchase For Resale	AC
14	ELA SERVICE POINT	Tetco	4,287	4,287	\$ 3,530.00	\$ 0.2169	\$ 3,746.9	4,000	4,000	1-Apr-09	2-Apr-09	2-Apr-09	Purchase For Resale	AC
15	SL Pool - Receipt	Domincen	5,083	5,083	\$ 3,530.00	\$ 0.1484	\$ 3,678.4	4,950	4,950	1-Apr-09	2-Apr-09	2-Apr-09	Purchase For Resale	AC
16	M/L Pool	Columbia	5,257	5,257	\$ 3,620.00	\$ 0.2264	\$ 3,846.4	5,000	5,000	1-Apr-09	2-Apr-09	2-Apr-09	System Supply	AC
17	ELA SERVICE POINT	Tetco	5,359	5,359	\$ 3,590.00	\$ 0.3198	\$ 3,909.8	5,000	5,000	1-Apr-09	2-Apr-09	2-Apr-09	Purchase For Resale	AC
18	Zone 1 Pool - Receipt	Domincen	8,263	8,263	\$ 3,530.00	\$ 0.1464	\$ 3,676.4	8,050	8,050	1-Apr-09	2-Apr-09	2-Apr-09	Purchase For Resale	AC
19	ELA POOL	Tetco	9,713	9,713	\$ 3,770.00	\$ 0.3579	\$ 3,927.9	9,000	9,000	1-Apr-09	2-Apr-09	2-Apr-09	Purchase For Resale	AC
20	M/L Pool	Columbia	10,358	10,358	\$ 3,620.00	\$ 0.2264	\$ 3,846.4	9,832	9,832	1-Apr-09	2-Apr-09	2-Apr-09	Purchase For Resale	AC
21	ZONE M1 30" SERVICE POINT	Tetco	13,249	13,249	\$ 3,700.00	\$ 0.2334	\$ 3,933.4	11,700	11,700	1-Apr-09	2-Apr-09	2-Apr-09	Purchase For Resale	AC
22	Columbia Delivered	Columbia	15,000	15,000	\$ 4,100.00	\$ -	\$ 4,100.00	15,000	15,000	1-Apr-09	2-Apr-09	2-Apr-09	Purchase For Resale	AC
23	SL Pool - Receipt	Domincen	100	100	\$ 3,680.00	\$ -	\$ 3,680.00	100	100	2-Apr-09	3-Apr-09	3-Apr-09	System Supply	AC
24	Zone 1 Pool - Receipt	Domincen	344	344	\$ 3,680.00	\$ 0.1503	\$ 3,830.3	335	335	2-Apr-09	3-Apr-09	3-Apr-09	Purchase For Resale	AC
25	SL Pool - Receipt	Domincen	1,906	1,906	\$ 3,540.00	\$ 0.1466	\$ 3,686.6	1,857	1,857	2-Apr-09	3-Apr-09	3-Apr-09	Purchase For Resale	AC
26	SL Pool - Receipt	Transco	3,461	3,461	\$ 3,540.00	\$ 0.3500	\$ 3,890.0	3,224	3,224	2-Apr-09	3-Apr-09	3-Apr-09	System Supply	AC
27	SL Pool - Receipt	Domincen	3,909	3,909	\$ 3,680.00	\$ 0.1523	\$ 3,832.3	3,808	3,808	2-Apr-09	3-Apr-09	3-Apr-09	Purchase For Resale	AC
28	S E HEADSTATION	Columbia	4,075	4,075	\$ 3,900.00	\$ 0.2131	\$ 4,113.1	3,898	3,898	2-Apr-09	3-Apr-09	3-Apr-09	Purchase For Resale	AC
29	S W HEADSTATION	Tetco	4,084	4,084	\$ 2,950.00	\$ -	\$ 2,950.00	4,084	4,084	2-Apr-09	3-Apr-09	3-Apr-09	Purchase For Resale	AC
30	Columbia Delivered	Columbia	5,000	5,000	\$ 4,250.00	\$ -	\$ 4,250.00	5,000	5,000	2-Apr-09	3-Apr-09	3-Apr-09	Purchase For Resale	AC
31	S E HEADSTATION	Tetco	3,134	3,134	\$ 3,763.00	\$ 0.3146	\$ 4,077.6	4,815	4,815	2-Apr-09	3-Apr-09	3-Apr-09	Purchase For Resale	AC
32	ZONE M1 30" SERVICE POINT	Tetco	10,469	10,469	\$ 3,750.00	\$ 0.2379	\$ 4,023.9	10,000	10,000	2-Apr-09	3-Apr-09	3-Apr-09	Purchase For Resale	AC
33	ZONE M1 30" SERVICE POINT	Tetco	10,469	10,469	\$ 3,780.00	\$ 0.2372	\$ 4,017.2	10,000	10,000	2-Apr-09	3-Apr-09	3-Apr-09	Purchase For Resale	AC
34	SL Pool - Receipt	Columbia	16,899	5,633	\$ 3,540.00	\$ 0.2512	\$ 3,791.2	16,107	5,369	2-Apr-09	3-Apr-09	5-Apr-09	System Supply	AC
35	SL Pool - Receipt	Transco	10,734	5,367	\$ 3,540.00	\$ 0.3500	\$ 3,890.0	10,000	5,000	3-Apr-09	4-Apr-09	5-Apr-09	System Supply	AC
36	Columbia Delivered	Columbia	15,000	5,000	\$ 4,100.00	\$ -	\$ 4,100.00	15,000	5,000	3-Apr-09	4-Apr-09	6-Apr-09	Purchase For Resale	AC
37	ZONE M1 30" SERVICE POINT	Tetco	15,705	5,235	\$ 3,745.00	\$ 0.2215	\$ 3,966.5	15,000	5,000	3-Apr-09	4-Apr-09	6-Apr-09	Purchase For Resale	AC
38	ELA POOL	Tetco	22,665	7,555	\$ 3,640.00	\$ 0.2635	\$ 4,003.5	21,000	7,000	3-Apr-09	4-Apr-09	6-Apr-09	Purchase For Resale	AC
39	SL Pool - Receipt	Columbia	266	266	\$ 3,540.00	\$ 0.2212	\$ 3,761.2	233	233	3-Apr-09	4-Apr-09	6-Apr-09	System Supply	AC
40	SL Pool - Receipt	Transco	10,734	10,734	\$ 3,540.00	\$ 0.3500	\$ 3,890.0	10,000	10,000	3-Apr-09	4-Apr-09	6-Apr-09	System Supply	AC
41	ZONE L LEO 800 POOLING AREA	Columbia	6,011	1,017	\$ 3,510.00	\$ 0.2781	\$ 3,788.1	5,712	932	1-Apr-09	2-Apr-09	7-Apr-09	System Supply	AC
42	Zenonny	Transco	490	490	\$ 3,850.00	\$ -	\$ 3,850.00	490	490	6-Apr-09	7-Apr-09	7-Apr-09	System Supply	AC
43	WLA SERVICE POINT	Tetco	1,073	1,073	\$ 3,750.00	\$ 0.3447	\$ 4,104.7	1,000	1,000	6-Apr-09	7-Apr-09	7-Apr-09	Purchase For Resale	AC
44	S E HEADSTATION	Tetco	2,132	2,132	\$ 3,780.00	\$ 0.3156	\$ 4,095.6	2,000	2,000	6-Apr-09	7-Apr-09	7-Apr-09	Purchase For Resale	AC
45	S E HEADSTATION	Tetco	3,199	3,199	\$ 3,780.00	\$ 0.3156	\$ 4,095.6	3,000	3,000	6-Apr-09	7-Apr-09	7-Apr-09	Purchase For Resale	AC
46	Columbia Delivered	Columbia	10,000	10,000	\$ 4,400.00	\$ -	\$ 4,400.00	10,000	10,000	6-Apr-09	7-Apr-09	7-Apr-09	Purchase For Resale	AC
47	WLA SERVICE POINT	Tetco	16,126	16,126	\$ 3,760.00	\$ 0.3447	\$ 4,104.7	15,000	15,000	6-Apr-09	7-Apr-09	7-Apr-09	Purchase For Resale	AC
48	ELA SERVICE POINT	Tetco	60,000	10,000	\$ 3,580.00	\$ 0.3191	\$ 3,899.1	55,980	9,330	2-Apr-09	3-Apr-09	8-Apr-09	System Supply	AC
49	SL Pool - Receipt	Transco	11,800	5,500	\$ 3,540.00	\$ 0.3500	\$ 3,890.0	10,247	5,124	6-Apr-09	7-Apr-09	8-Apr-09	System Supply	AC
50	SL Pool - Receipt	Transco	22,800	11,000	\$ 3,540.00	\$ 0.3500	\$ 3,890.0	20,495	10,248	6-Apr-09	7-Apr-09	8-Apr-09	System Supply	AC
51	ELA POOL	Tetco	2,148	2,148	\$ 4,250.00	\$ 0.3619	\$ 4,581.9	1,991	1,991	7-Apr-09	8-Apr-09	8-Apr-09	Purchase For Resale	AC
52	Columbia Delivered	Columbia	5,000	5,000	\$ 4,250.00	\$ -	\$ 4,250.00	5,000	5,000	7-Apr-09	8-Apr-09	8-Apr-09	Purchase For Resale	AC
53	ZONE M1 30" SERVICE POINT	Tetco	2,235	2,235	\$ 3,700.00	\$ 0.2334	\$ 3,933.4	3,000	5,000	7-Apr-09	8-Apr-09	8-Apr-09	Purchase For Resale	AC
54	ZONE M1 30" SERVICE POINT	Tetco	5,235	5,235	\$ 3,720.00	\$ 0.2346	\$ 3,956.6	5,000	5,000	7-Apr-09	8-Apr-09	8-Apr-09	Purchase For Resale	AC
55	ELA POOL	Tetco	5,297	3,397	\$ 3,620.00	\$ 0.3619	\$ 3,981.9	5,000	5,000	7-Apr-09	8-Apr-09	8-Apr-09	Purchase For Resale	AC
56	Columbia Delivered	Columbia	6,000	6,000	\$ 4,300.00	\$ -	\$ 4,300.00	6,000	6,000	7-Apr-09	8-Apr-09	8-Apr-09	Purchase For Resale	AC
57	ELA POOL	Tetco	2,158	2,158	\$ 3,720.00	\$ 0.3559	\$ 3,973.9	2,000	2,000	8-Apr-09	9-Apr-09	9-Apr-09	Purchase For Resale	AC
58	ZONE M1 30" SERVICE POINT	Tetco	5,235	5,235	\$ 3,590.00	\$ 0.2285	\$ 3,818.5	5,000	5,000	8-Apr-09	9-Apr-09	9-Apr-09	Purchase For Resale	AC
59	ELA POOL	Tetco	3,397	3,397	\$ 3,720.00	\$ 0.3559	\$ 3,973.9	5,000	5,000	8-Apr-09	9-Apr-09	9-Apr-09	Purchase For Resale	AC
60	STX SERVICE POINT	Tetco	3,413	3,413	\$ 3,270.00	\$ 0.341	\$ 3,604.1	3,000	3,000	8-Apr-09	9-Apr-09	9-Apr-09	Purchase For Resale	AC
61	ZONE M1 30" SERVICE POINT	Tetco	9,767	9,767	\$ 3,590.00	\$ 0.2285	\$ 3,818.5	9,330	9,330	8-Apr-09	9-Apr-09	9-Apr-09	System Supply	AC
62	SL Pool - Receipt	Transco	11,000	11,000	\$ 3,500.00	\$ 0.3470	\$ 3,847.0	10,248	10,248	8-Apr-09	9-Apr-09	9-Apr-09	System Supply	AC
63	Columbia Delivered	Columbia	20,000	20,000	\$ 4,100.00	\$ -	\$ 4,100.00	20,000	20,000	8-Apr-09	9-Apr-09	9-Apr-09	Purchase For Resale	AC
64	SL Pool - Receipt	Transco	16,101	5,367	\$ 3,540.00	\$ 0.3500	\$ 3,890.0	15,000	5,000	9-Apr-09	10-Apr-09	12-Apr-09	System Supply	AC
65	SL Pool - Receipt	Columbia	16,899	5,633	\$ 3,540.00	\$ 0.2512	\$ 3,791.2	16,107	5,369	9-Apr-09	10-Apr-09	12-Apr-09	System Supply	AC
66	ZONE M1 30" SERVICE POINT	Tetco	20,940	5,235	\$ 3,690.00	\$ 0.2330	\$ 3,923.0	20,000	5,000	9-Apr-09	10-Apr-09	13-Apr-09	Purchase For Resale	AC
67	ZONE M1 30" SERVICE POINT	Tetco	20,940	5,235	\$ 3,690.00	\$ 0.2330	\$ 3,923.0	20,000	5,000	9-Apr-09	10-Apr-09	13-Apr-09	Purchase For Resale	AC
68	ELA SERVICE POINT	Tetco	21,436	5,359	\$ 3,630.00	\$ 0.3223	\$ 3,947.3	20,000	5,000	9-Apr-09	10-Apr-09	13-Apr-09	Purchase For Resale	AC
69	ELA SERVICE POINT	Tetco	40,800	10,000	\$ 3,580.00	\$ 0.3191	\$ 3,899.1	37,230	9,330	9-Apr-09	10-Apr-09	13-Apr-09	System Supply	AC
70	Columbia Delivered	Columbia	80,000	20,000	\$ 4,100.00	\$ -	\$ 4,100.00	80,000	20,000	3-Apr-09	10-Apr-09	13-Apr-09	Purchase For Resale	AC
71	M/L Pool	Transco	3,600	3,600	\$ 3,550.00	\$ 0.2236	\$ 3,773.6	3,300	3,300	13-Apr-09	14-Apr-09	14-Apr-09	Purchase For Resale	AC
72	Zone 1 Pool - Receipt	Transco	3,900	3,900	\$ 3,460.00	\$ 0.3430	\$ 3,803.0	4,659	4,659	13-Apr-09	14-Apr-09	14-Apr-09	System Supply	AC
73	ZONE M1 30" SERVICE POINT	Tetco	5,235	5,235	\$ 3,570.00	\$ 0.2273	\$ 3,792.3	5,000	5,000	13-Apr-09	14-Apr-09	14-Apr-09	Purchase For Resale	AC
74	ELA POOL	Tetco	5,397	5,397	\$ 3,500.00	\$ 0.3523	\$ 3,852.3	5,000	5,000	13-Apr-09	14-Apr-09	14-Apr-09	Purchase For Resale	AC
75	SL Pool - Receipt	Transco	6,000	6,000	\$ 3,460.00	\$ 0.3441	\$ 3,804.1	5,590	5,590	13-Apr-09	14-Apr-09	14-Apr-09	System Supply	AC
76	ZONE M1 30" SERVICE POINT	Tetco	10,000	10,000	\$ 3,570.00	\$ 0.2273	\$ 3,792.3	9,532	9,532	13-Apr-09	14-Apr-09	14-Apr-09	System Supply	AC
77	ZONE M1 30" SERVICE POINT	Tetco	10,469	10,469	\$ 3,540.00	\$ 0.2259	\$ 3,765.9	10,000	10,000	13-Apr-09	14-Apr-09	14-Apr-09	Purchase For Resale	AC
78	M/L Pool	Columbia	10,345	10,345	\$ 3,580.00	\$ 0.2244	\$ 3,804.4	10,030	10,030	13-Apr-09	14-Apr-09	14-Apr-09	Purchase For Resale	AC
79	Columbia Delivered	Columbia	25,000	25,000	\$ 4,060.00	\$ -	\$ 4,060.00	25,000	25,000	13-Apr-09	14-Apr-09	14-Apr-09	Purchase For Resale	AC
80	ZONE M1 30" SERVICE POINT	Tetco	2,094	2,094	\$ 3,620.00	\$ 0.2297								

Row	Receipt Point	Delivery Practice	Total Purchase Quantity (QTY)	Unit Purchase Price (\$QTY)	Transportation & Fuel Unit Cost (\$/QTY)	Unit Delivered Price (\$/QTY)	Delivered Volume (QTY)	Unit Delivered Quantity (QTY)	Deal Date	Gas Flow Start Date	Gas Flow End Date	Description	Accepted (ACV Reviewed) (R)
105	ZONE M1 30" SERVICE POINT	Tetco	6,177	6,177	3,435.00	3,229.9	3,849	5,900	16-Apr-09	17-Apr-09	17-Apr-09	Purchase For Resale	AC
106	SL Pool - Receipt	Domination	6,468	6,468	3,540.00	3,146.6	3,688.6	6,300	16-Apr-09	17-Apr-09	17-Apr-09	Purchase For Resale	AC
107	ZONE L LEO 800 POOLING AREA	Columbia	8,542	8,542	3,510.00	3,277.4	3,787.4	8,000	16-Apr-09	17-Apr-09	17-Apr-09	Purchase For Resale	AC
108	ML Pool	Columbia	15,770	15,770	3,380.00	3,224.4	3,804.4	15,000	16-Apr-09	17-Apr-09	17-Apr-09	Purchase For Resale	AC
109	WLA SERVICE POINT	Tetco	132,300	6,615	8,820.00	5,753.6	7,407.6	123,080	16-Apr-09	17-Apr-09	17-Apr-09	System Supply	AC
110	WLA SERVICE POINT	Tetco	132,300	6,615	8,820.00	5,753.6	7,407.6	123,080	16-Apr-09	17-Apr-09	17-Apr-09	System Supply	AC
111	WLA SERVICE POINT	Tetco	264,600	13,231	7,260.00	6,074.4	7,867.4	246,140	16-Apr-09	17-Apr-09	17-Apr-09	System Supply	AC
112	ZONE M1 30" SERVICE POINT	Tetco	3,141	1,047	3,320.00	3,225.0	3,745.0	3,000	17-Apr-09	18-Apr-09	20-Apr-09	Purchase For Resale	AC
113	ZONE M1 30" SERVICE POINT	Tetco	15,705	5,235	3,590.00	3,228.3	3,818.3	15,000	17-Apr-09	18-Apr-09	20-Apr-09	Purchase For Resale	AC
114	STX SERVICE POINT	Tetco	16,239	5,413	3,380.00	3,432.2	3,723.2	15,000	17-Apr-09	18-Apr-09	20-Apr-09	Purchase For Resale	AC
115	ZONE M1 30" SERVICE POINT	Tetco	31,437	10,469	3,590.00	3,228.3	3,818.3	30,000	17-Apr-09	18-Apr-09	20-Apr-09	Purchase For Resale	AC
116	ELA SERVICE POINT	Tetco	31,154	10,718	3,540.00	3,162.6	3,856.2	30,000	17-Apr-09	18-Apr-09	20-Apr-09	Purchase For Resale	AC
117	SL Pool - Receipt	Domination	36,937	12,319	3,500.00	3,147.6	3,647.6	36,000	17-Apr-09	18-Apr-09	20-Apr-09	Purchase For Resale	AC
118	ML Pool	Columbia	47,310	15,770	3,370.00	3,241.1	3,799.1	45,000	17-Apr-09	18-Apr-09	20-Apr-09	Purchase For Resale	AC
119	WLA SERVICE POINT	Tetco	2,034	2,034	6,650.00	5,561.6	7,211.6	1,892	20-Apr-09	21-Apr-09	21-Apr-09	System Supply	AC
120	ZONE M1 30" SERVICE POINT	Tetco	2,408	2,408	3,620.00	3,227.9	3,849.9	2,300	20-Apr-09	21-Apr-09	21-Apr-09	Purchase For Resale	AC
121	WLA SERVICE POINT	Tetco	7,849	2,849	6,835.00	5,723.3	6,954.3	7,800	20-Apr-09	21-Apr-09	21-Apr-09	System Supply	AC
122	26NonNY	Tranco	2,902	2,902	4,060.00	3,460.0	2,900	2,900	20-Apr-09	21-Apr-09	21-Apr-09	Purchase For Resale	AC
123	WLA SERVICE POINT	Tetco	3,766	3,766	6,835.00	5,753.3	7,407.3	3,503	20-Apr-09	21-Apr-09	21-Apr-09	System Supply	AC
124	IS E HEADSTATION	Columbia	4,174	4,174	3,620.00	3,193.4	3,813.4	4,000	20-Apr-09	21-Apr-09	21-Apr-09	Purchase For Resale	AC
125	WLA SERVICE POINT	Tetco	4,592	4,592	6,650.00	5,119.7	6,769.7	4,503	20-Apr-09	21-Apr-09	21-Apr-09	System Supply	AC
126	STX SERVICE POINT	Tetco	5,413	5,413	3,450.00	3,490.0	3,799.0	5,000	20-Apr-09	21-Apr-09	21-Apr-09	Purchase For Resale	AC
127	ZONE L LEO 800 POOLING AREA	Columbia	6,407	6,407	3,540.00	3,279.5	3,819.5	6,000	20-Apr-09	21-Apr-09	21-Apr-09	Purchase For Resale	AC
128	Zone 1 Pool - Receipt	Domination	10,266	10,266	3,530.00	3,146.4	3,676.4	10,000	20-Apr-09	21-Apr-09	21-Apr-09	Purchase For Resale	AC
129	WLA SERVICE POINT	Tetco	13,231	13,231	7,260.00	6,130.4	7,390.4	13,002	20-Apr-09	21-Apr-09	21-Apr-09	System Supply	AC
130	ZONE M1 30" SERVICE POINT	Tetco	15,704	15,704	3,630.00	3,232.0	3,862.0	15,000	20-Apr-09	21-Apr-09	21-Apr-09	Purchase For Resale	AC
131	ML Pool	Columbia	15,770	15,770	3,620.00	3,224.4	3,844.4	15,000	20-Apr-09	21-Apr-09	21-Apr-09	Purchase For Resale	AC
132	26NonNY	Tranco	2,900	2,900	3,940.00	3,422.3	3,940.0	2,900	21-Apr-09	22-Apr-09	22-Apr-09	Purchase For Resale	AC
133	ML Pool	Columbia	3,134	3,134	3,540.00	3,223.3	3,763.3	3,000	21-Apr-09	22-Apr-09	22-Apr-09	Purchase For Resale	AC
134	ZONE L LEO 800 POOLING AREA	Columbia	2,417	2,417	3,430.00	3,234.4	3,724.4	2,300	21-Apr-09	22-Apr-09	22-Apr-09	Purchase For Resale	AC
135	IS E HEADSTATION	Columbia	4,174	4,174	3,530.00	3,189.5	3,719.5	4,000	21-Apr-09	22-Apr-09	22-Apr-09	Purchase For Resale	AC
136	STX SERVICE POINT	Tetco	5,413	5,413	3,270.00	3,342.4	3,712.4	5,000	21-Apr-09	22-Apr-09	22-Apr-09	Purchase For Resale	AC
137	Zone 1 Pool - Receipt	Domination	10,266	10,266	3,430.00	3,144.2	3,594.2	10,000	21-Apr-09	22-Apr-09	22-Apr-09	Purchase For Resale	AC
138	ML Pool	Columbia	12,616	12,616	3,540.00	3,223.3	3,763.3	12,000	21-Apr-09	22-Apr-09	22-Apr-09	Purchase For Resale	AC
139	ZONE M1 30" SERVICE POINT	Tetco	15,704	15,704	3,520.00	3,230.0	3,740.0	15,000	21-Apr-09	22-Apr-09	22-Apr-09	Purchase For Resale	AC
140	WLA SERVICE POINT	Tetco	13,230	6,615	6,835.00	5,753.3	7,407.3	12,306	21-Apr-09	22-Apr-09	22-Apr-09	System Supply	AC
141	WLA SERVICE POINT	Tetco	13,232	6,616	6,650.00	5,561.6	7,211.6	12,388	21-Apr-09	22-Apr-09	22-Apr-09	System Supply	AC
142	WLA SERVICE POINT	Tetco	26,462	13,231	7,260.00	6,074.4	7,867.4	24,614	21-Apr-09	22-Apr-09	22-Apr-09	System Supply	AC
143	POOLING-STATION 210	Tranco	4,000	4,000	7,800.00	6,764.4	7,864.4	3,964	21-Apr-09	22-Apr-09	22-Apr-09	System Supply	AC
144	POOLING-STATION 210	Tranco	4,072	4,072	8,500.00	6,858.5	8,713.5	4,036	21-Apr-09	22-Apr-09	22-Apr-09	System Supply	AC
145	IS E HEADSTATION	Columbia	4,174	4,174	3,530.00	3,191.2	3,761.2	4,000	21-Apr-09	22-Apr-09	22-Apr-09	Purchase For Resale	AC
146	Zone 1 Pool - Receipt	Domination	5,133	5,133	3,530.00	3,145.7	3,675.7	5,000	21-Apr-09	22-Apr-09	22-Apr-09	Purchase For Resale	AC
147	ZONE M1 30" SERVICE POINT	Tetco	5,232	5,232	3,590.00	3,228.3	3,818.3	5,000	22-Apr-09	23-Apr-09	23-Apr-09	Purchase For Resale	AC
148	Zone 1 Pool - Receipt	Tranco	5,367	5,367	3,530.00	3,145.3	3,675.3	5,000	22-Apr-09	23-Apr-09	23-Apr-09	Purchase For Resale	AC
149	WLA SERVICE POINT	Tetco	5,375	5,375	3,510.00	3,236.0	3,816.0	5,000	22-Apr-09	23-Apr-09	23-Apr-09	Purchase For Resale	AC
150	STX SERVICE POINT	Tetco	5,413	5,413	3,360.00	3,341.5	3,701.5	5,000	22-Apr-09	23-Apr-09	23-Apr-09	Purchase For Resale	AC
151	ZONE L LEO 800 POOLING AREA	Columbia	9,610	9,610	3,490.00	3,276.4	3,771.4	9,000	22-Apr-09	23-Apr-09	23-Apr-09	Purchase For Resale	AC
152	ZONE M1 30" SERVICE POINT	Tetco	10,469	10,469	3,600.00	3,228.7	3,828.7	10,000	22-Apr-09	23-Apr-09	23-Apr-09	Purchase For Resale	AC
153	ML Pool	Columbia	15,770	15,770	3,560.00	3,223.3	3,783.3	15,000	22-Apr-09	23-Apr-09	23-Apr-09	Purchase For Resale	AC
154	STX SERVICE POINT	Tetco	5,413	5,413	3,260.00	3,341.5	3,701.5	5,000	23-Apr-09	24-Apr-09	24-Apr-09	Purchase For Resale	AC
155	SL Pool - Receipt	Domination	10,266	10,266	3,490.00	3,146.2	3,596.2	10,000	23-Apr-09	24-Apr-09	24-Apr-09	Purchase For Resale	AC
156	WLA SERVICE POINT	Tetco	16,136	16,136	3,440.00	3,207.7	3,767.7	15,000	23-Apr-09	24-Apr-09	24-Apr-09	Purchase For Resale	AC
157	ML Pool	Columbia	16,191	16,191	3,430.00	3,219.5	3,769.5	15,400	23-Apr-09	24-Apr-09	24-Apr-09	Purchase For Resale	AC
158	WLA SERVICE POINT	Tetco	1,905	633	6,650.00	5,561.6	7,211.6	1,772	23-Apr-09	24-Apr-09	24-Apr-09	System Supply	AC
159	WLA SERVICE POINT	Tetco	17,943	5,981	6,650.00	5,117.7	6,287.7	17,634	23-Apr-09	24-Apr-09	24-Apr-09	System Supply	AC
160	WLA SERVICE POINT	Tetco	26,460	6,615	8,820.00	5,723.3	6,954.3	26,064	23-Apr-09	24-Apr-09	24-Apr-09	System Supply	AC
161	SL Pool - Receipt	Domination	6,377	7,119	3,350.00	3,143.6	3,493.6	6,777	23-Apr-09	24-Apr-09	24-Apr-09	Purchase For Resale	AC
162	IS E HEADSTATION	Columbia	7,863	2,621	3,430.00	3,183.2	3,653.2	7,536	23-Apr-09	24-Apr-09	24-Apr-09	Purchase For Resale	AC
163	POOLING-STATION 210	Tranco	13,135	5,045	8,630.00	6,858.5	8,713.5	13,000	24-Apr-09	25-Apr-09	25-Apr-09	System Supply	AC
164	ZONE M1 30" SERVICE POINT	Tetco	15,705	5,235	3,380.00	3,218.4	3,598.4	15,000	24-Apr-09	25-Apr-09	25-Apr-09	Purchase For Resale	AC
165	ML Pool	Columbia	23,310	7,770	3,300.00	3,210.0	3,510.0	22,170	24-Apr-09	25-Apr-09	25-Apr-09	Purchase For Resale	AC
166	ML Pool	Columbia	24,000	8,000	3,300.00	3,210.0	3,510.0	22,830	24-Apr-09	25-Apr-09	25-Apr-09	Purchase For Resale	AC
167	Zone 1 Pool - Receipt	Domination	30,000	10,000	3,350.00	3,141.6	3,491.6	29,223	24-Apr-09	25-Apr-09	25-Apr-09	Purchase For Resale	AC
168	ZONE M1 30" SERVICE POINT	Tetco	62,814	20,938	3,410.00	3,219.8	3,629.8	60,000	24-Apr-09	25-Apr-09	25-Apr-09	Purchase For Resale	AC
169	WLA SERVICE POINT	Tetco	816	816	6,650.00	5,117.7	6,767.7	802	26-Apr-09	27-Apr-09	27-Apr-09	System Supply	AC
170	ML Pool	Columbia	7,227	7,227	3,460.00	3,219.2	3,679.2	5,000	26-Apr-09	27-Apr-09	27-Apr-09	Purchase For Resale	AC
171	WLA SERVICE POINT	Tetco	3,890	3,890	6,650.00	5,561.6	7,211.6	3,581	26-Apr-09	27-Apr-09	27-Apr-09	System Supply	AC
172	SL Pool - Receipt	Domination	266	266	3,160.00	3,183.5	3,283.5	259	26-Apr-09	27-Apr-09	27-Apr-09	Purchase For Resale	AC
173	SL Pool - Receipt	Domination	2,444	2,444	3,160.00	3,183.5	3,283.5	2,400	27-Apr-09	28-Apr-09	28-Apr-09	Purchase For Resale	AC
174	WLA SERVICE POINT	Tetco	5,375	5,375	3,210.00	3,303.5	3,513.5	5,000	27-Apr-09	28-Apr-09	28-Apr-09	Purchase For Resale	AC
175	STX SERVICE POINT	Tetco	5,413	5,413	3,100.00	3,320.1	3,420.1	5,000	27-Apr-09	28-Apr-09	28-Apr-09	Purchase For Resale	AC
176	ZONE L LEO 800 POOLING AREA	Tetco	8,636	8,636	3,170.00	3,319.9	3,439.9	8,000	27-Apr-09	28-Apr-09	28-Apr-09	Purchase For Resale	AC
177	ELA SERVICE POINT	Tetco	9,646	9,646	3,280.00	3,292.2	3,492.2	9,000	27-Apr-09	28-Apr-09	28-Apr-09	Purchase For Resale	AC
178	ELA POOL	Domination	9,715	9,715	3,170.00	3,261.6	3,461.6	9,000	27-Apr-09	28-Apr-09	28-Apr-09	Purchase For Resale	AC
179	Zone 1 Pool - Receipt	Domination	10,000	10,000	3,160.00	3,136.5	3,296.5	9,741	27-Apr-09	28-Apr-09	28-Apr-09	Purchase For Resale	AC
180	ML Pool	Columbia	15,770	15,770	3,230.00	3,206.4	3,436.4	15,000	27-Apr-09	28-Apr-09	28-Apr-09	Purchase For Resale	AC
181	WLA SERVICE POINT	Tetco	26,876	26,876	3,190.00	3,303.0	3,492.0	25,900	27-Apr-09	28-Apr-09	28-Apr-09	Purchase For Resale	AC
182	ZONE M1 30" SERVICE POINT	Tetco	3,639	3,639	3,400.00	3,219.4	3,619.4	3,476	28-Apr-09	29-Apr-09	29-Apr-09	Purchase For Resale	AC
183	ZONE M1 30" SERVICE POINT	Tetco	5,235	5,235	3,400.00	3,260.3	3,660.3	5,000	28-Apr-09	29-Apr-09	29-Apr-09	Purchase For Resale	AC
184	STX SERVICE POINT	Tetco	5,413	5,413	3,200.00	3,328.3	3,528.3	5,000	28-Apr-09	29-Apr-09	29-Apr-09	Purchase For Resale	AC
185	ZONE M1 30" SERVICE POINT	Tetco	6,810	6,810	3,400.00	3,219.4	3,619.4	6,324	28-Apr-09	29-Apr-09	29-Apr-09	System Supply	AC
186	SL Pool - Receipt	Domination	10,266	10,266	3,310.00	3,142.5	3,452.5	10,000	28-Apr-09	29-Apr-09	29-Apr-09	Purchase For Resale	AC
187	WLA SERVICE POINT	Tetco	10,750	10,750	3,320.00	3,311.7	3,631.7	10,000	28-Apr-09	29-Apr-09	29-Apr-09	Purchase For Resale	AC
188	ML Pool	Columbia	15,										

Row	Receipt Point	Deliverer Method	Total Purchase Quantity (QTY)	Daily Purchase Quantity (QTY)	Unit Purchase Price (\$/QTY)	Transportation & Fuel Unit Cost (\$/QTY)	Unit Delivered Price (\$/QTY)	Delivered Volume (QTY)	Daily Delivered Quantity (QTY)	Deal Date	Gas Plant Start Date	Gas Plant End Date	Disposition	Accepted (AC) Rejected (RJ)
217	ZONE M1 30" SERVICE POINT	Tetco	26,173	26,173	\$ 3.4800	\$ 0.2231	\$ 3.7031	25,000	25,000	29-Apr-09	30-Apr-09	30-Apr-09	Purchase For Resale	AC
218	ETX SERVICE POINT	Tetco	7,500	7,500	\$ 12.1510					17-Aug-08	1-Apr-09	30-Apr-09	Term Purchase	RJ
219	ETX SERVICE POINT	Tetco	7,500	7,500	\$ 3.4310					17-Aug-08	1-Apr-09	30-Apr-09	Term Purchase	RJ
220	POOLING-STATION 30	Tetco	1,275	1,275	\$ 3.4710					8-Sep-08	1-Apr-09	30-Apr-09	Term Purchase	RJ
221	POOLING-STATION 30	Tetco	1,275	1,275	\$ 3.4660					8-Sep-08	1-Apr-09	30-Apr-09	Term Purchase	RJ
222	POOLING-STATION 45	Tetco	1,870	1,870	\$ 3.6410					8-Sep-08	1-Apr-09	30-Apr-09	Term Purchase	RJ
223	POOLING-STATION 45	Tetco	1,870	1,870	\$ 3.6410					8-Sep-08	1-Apr-09	30-Apr-09	Term Purchase	RJ
224	POOLING-STATION 45	Tetco	1,870	1,870	\$ 3.6360					8-Sep-08	1-Apr-09	30-Apr-09	Term Purchase	RJ
225	POOLING-STATION 45	Tetco	1,870	1,870	\$ 3.6455					8-Sep-08	1-Apr-09	30-Apr-09	Term Purchase	RJ
226	POOLING-STATION 63	Tetco	4,320	4,320	\$ 3.6835					10-Sep-08	1-Apr-09	30-Apr-09	Term Purchase	RJ
227	POOLING-STATION 63	Tetco	4,320	4,320	\$ 3.6810					10-Sep-08	1-Apr-09	30-Apr-09	Term Purchase	RJ
228	POOLING-STATION 63	Tetco	4,320	4,320	\$ 3.6860					10-Sep-08	1-Apr-09	30-Apr-09	Term Purchase	RJ
229	POOLING-STATION 63	Tetco	4,320	4,320	\$ 3.6860					10-Sep-08	1-Apr-09	30-Apr-09	Term Purchase	RJ
230	S E HEADSTATION	Tetco	4,800	4,800	\$ 3.5710					8-Sep-08	1-Apr-09	30-Apr-09	Term Purchase	RJ
231	S E HEADSTATION	Tetco	5,311	5,311	\$ 3.5610					8-Sep-08	1-Apr-09	30-Apr-09	Term Purchase	RJ
232	S E HEADSTATION	Tetco	4,800	4,800	\$ 3.5710					8-Sep-08	1-Apr-09	30-Apr-09	Term Purchase	RJ
233	S E HEADSTATION	Tetco	5,311	5,311	\$ 3.5710					8-Sep-08	1-Apr-09	30-Apr-09	Term Purchase	RJ
234	S E HEADSTATION	Tetco	4,800	4,800	\$ 3.5660					8-Sep-08	1-Apr-09	30-Apr-09	Term Purchase	RJ
235	S E HEADSTATION	Tetco	5,311	5,311	\$ 3.5660					8-Sep-08	1-Apr-09	30-Apr-09	Term Purchase	RJ
236	S E HEADSTATION	Tetco	4,800	4,800	\$ 3.5710					8-Sep-08	1-Apr-09	30-Apr-09	Term Purchase	RJ
237	S E HEADSTATION	Tetco	5,311	5,311	\$ 3.5710					8-Sep-08	1-Apr-09	30-Apr-09	Term Purchase	RJ
238	S E HEADSTATION	Tetco	4,800	4,800	\$ 3.5810					8-Sep-08	1-Apr-09	30-Apr-09	Term Purchase	RJ
239	S E HEADSTATION	Tetco	5,311	5,311	\$ 3.5710					8-Sep-08	1-Apr-09	30-Apr-09	Term Purchase	RJ
240	S W HEADSTATION	Tetco	8,000	8,000	\$ 2.6310					11-Jul-08	1-Apr-09	30-Apr-09	Term Purchase	RJ
241	SL Pool - Receipt	Tetco	2,150	2,150	\$ 3.5910					31-May-09	1-Apr-09	30-Apr-09	Term Purchase	RJ
242	SL Pool - Receipt	Tetco	2,150	2,150	\$ 3.5910					31-May-09	1-Apr-09	30-Apr-09	Term Purchase	RJ
243	WLA SERVICE POINT	Tetco	26,462	26,462	\$ 3.3810					31-May-09	1-Apr-09	30-Apr-09	Term Purchase	RJ
244	WLA SERVICE POINT	Tetco	446	446	\$ 7.2900	\$ 0.6096	\$ 7.8996	415	415	20-Nov-08	1-May-09	1-May-09	System Supply	AC
245	POOLING-STATION 63	Transco	2,125	2,125	\$ 3.3600	\$ 0.2543	\$ 3.6143	2,000	2,000	30-Apr-09	1-May-09	1-May-09	System Supply	AC
246	S W HEADSTATION	Transco	2,149	2,149	\$ 3.7510	\$ 0.2412	\$ 3.9922	2,021	2,021	30-Apr-09	1-May-09	1-May-09	Purchase For Resale	AC
247	SL Pool - Receipt	Transco	2,203	2,203	\$ 3.3150	\$ 0.3247	\$ 3.5197	2,051	2,051	30-Apr-09	1-May-09	1-May-09	System Supply	AC
248	ETX SERVICE POINT	Tetco	3,236	3,236	\$ 8.5200	\$ 0.6738	\$ 9.1938	3,038	3,038	28-Aug-08	1-May-09	1-May-09	System Supply	AC
249	S W HEADSTATION	Tetco	4,000	4,000	\$ 10.0500	\$ 0.7032	\$ 10.7532	3,761	3,761	9-Jul-08	1-May-09	1-May-09	System Supply	AC
250	S W HEADSTATION	Tetco	4,000	4,000	\$ 10.1950	\$ 0.7144	\$ 10.9094	3,761	3,761	14-Jul-08	1-May-09	1-May-09	System Supply	AC
251	ML Pool	Columbia	3,236	3,236	\$ 3.2100	\$ 0.2045	\$ 3.4145	5,000	5,000	30-Apr-09	1-May-09	1-May-09	Purchase For Resale	AC
252	STX SERVICE POINT	Tetco	5,413	5,413	\$ 3.0900	\$ 0.3184	\$ 3.3984	5,000	5,000	30-Apr-09	1-May-09	1-May-09	Purchase For Resale	AC
253	Z6NonNY	Transco	7,500	7,500	\$ 1.6100		\$ 3.6100	7,500	7,500	30-Apr-09	1-May-09	1-May-09	Purchase For Resale	AC
254	ML Pool	Columbia	10,511	10,511	\$ 3.2100	\$ 0.2045	\$ 3.4145	10,000	10,000	30-Apr-09	1-May-09	1-May-09	Purchase For Resale	AC
255	SL Pool - Receipt	Dominion	12,355	12,355	\$ 3.2150	\$ 0.1400	\$ 3.3550	12,035	12,035	30-Apr-09	1-May-09	1-May-09	Purchase For Resale	AC
256	WLA SERVICE POINT	Tetco	215	215	\$ 7.2900	\$ 0.6096	\$ 7.8996	200	200	20-Nov-08	2-May-09	2-May-09	System Supply	AC
257	WLA SERVICE POINT	Columbia	211	211	\$ 7.2900	\$ 0.6029	\$ 8.0929	210	210	20-Nov-08	2-May-09	2-May-09	System Supply	AC
258	SL Pool - Receipt	Transco	340	340	\$ 3.2200	\$ 0.3265	\$ 3.5465	316	316	1-May-09	2-May-09	2-May-09	Purchase For Resale	AC
259	S W HEADSTATION	Tetco	1,039	1,039	\$ 10.1950	\$ 0.7144	\$ 10.9094	977	977	14-Jul-08	2-May-09	2-May-09	System Supply	AC
260	ETX SERVICE POINT	Tetco	1,072	1,072	\$ 8.5200	\$ 0.6738	\$ 9.1938	1,000	1,000	28-Aug-08	2-May-09	2-May-09	System Supply	AC
261	ETX SERVICE POINT	Columbia	2,184	2,184	\$ 8.5200	\$ 0.8952	\$ 9.4152	1,993	1,993	28-Aug-08	2-May-09	2-May-09	System Supply	AC
262	S W HEADSTATION	Columbia	2,961	2,961	\$ 10.1950	\$ 0.9731	\$ 11.1681	2,726	2,726	14-Jul-08	2-May-09	2-May-09	System Supply	AC
263	Zone 1 Pool - Receipt	Transco	3,954	3,954	\$ 3.2200	\$ 0.3244	\$ 3.5444	3,684	3,684	1-May-09	2-May-09	2-May-09	Purchase For Resale	AC
264	S W HEADSTATION	Columbia	4,000	4,000	\$ 10.0500	\$ 0.9605	\$ 11.0105	3,682	3,682	9-Jul-08	2-May-09	2-May-09	System Supply	AC
265	SL Pool - Receipt	Transco	340	340	\$ 3.2200	\$ 0.3265	\$ 3.5465	316	316	2-May-09	3-May-09	3-May-09	Purchase For Resale	AC
266	Zone 1 Pool - Receipt	Transco	526	526	\$ 3.2200	\$ 0.3244	\$ 3.5444	490	490	2-May-09	3-May-09	3-May-09	Purchase For Resale	AC
267	Zone 1 Pool - Receipt	Transco	3,428	3,428	\$ 3.2200	\$ 0.3244	\$ 3.5444	3,193	3,193	2-May-09	3-May-09	3-May-09	Purchase For Resale	AC
268	Columbia Delivered	Columbia	3,000	1,000	\$ 3.5600		\$ 3.5600	3,000	1,000	1-May-09	2-May-09	2-May-09	Purchase For Resale	AC
269	STX SERVICE POINT	Tetco	1,897	1,897	\$ 3.2100	\$ 0.3292	\$ 3.5392	1,800	1,800	1-May-09	2-May-09	2-May-09	Purchase For Resale	AC
270	ML Pool	Columbia	10,800	3,600	\$ 3.2200	\$ 0.2650	\$ 3.4850	10,775	3,625	1-May-09	2-May-09	2-May-09	System Supply	AC
271	STX SERVICE POINT	Tetco	11,691	3,897	\$ 3.2200	\$ 0.3259	\$ 3.4959	10,800	3,600	1-May-09	2-May-09	2-May-09	Purchase For Resale	AC
272	TCO Pool	Columbia	27,384	9,126	\$ 3.4700	\$ 0.0969	\$ 3.5669	27,000	9,000	1-May-09	2-May-09	2-May-09	Purchase For Resale	AC
273	ML Pool	Columbia	31,533	10,511	\$ 3.2300	\$ 0.2035	\$ 3.4335	30,000	10,000	1-May-09	2-May-09	2-May-09	Purchase For Resale	AC
274	SL Pool - Receipt	Transco	340	340	\$ 3.2300	\$ 0.3265	\$ 3.5465	316	316	3-May-09	4-May-09	4-May-09	Purchase For Resale	AC
275	Zone 1 Pool - Receipt	Transco	3,953	3,953	\$ 3.2300	\$ 0.3244	\$ 3.5444	3,684	3,684	3-May-09	4-May-09	4-May-09	Purchase For Resale	AC
276	ELA SERVICE POINT	Tetco	5,359	5,359	\$ 3.6000	\$ 0.3205	\$ 3.9205	5,000	5,000	3-May-09	4-May-09	4-May-09	Purchase For Resale	AC
277	TCO Pool	Columbia	10,218	10,218	\$ 3.6000	\$ 0.1041	\$ 3.7041	10,000	10,000	3-May-09	4-May-09	4-May-09	Purchase For Resale	AC
278	STX SERVICE POINT	Tetco	725	725	\$ 3.4500	\$ 0.3490	\$ 3.7990	670	670	4-May-09	5-May-09	5-May-09	Purchase For Resale	AC
279	S W HEADSTATION	Tetco	2,749	2,749	\$ 2.7400	\$ 0.2415	\$ 2.9815	2,585	2,585	3-May-09	5-May-09	5-May-09	Purchase For Resale	AC
280	POOLING-STATION 63	Transco	4,211	4,211	\$ 3.6000	\$ 0.2283	\$ 3.8283	4,000	4,000	4-May-09	5-May-09	5-May-09	Purchase For Resale	AC
281	STX SERVICE POINT	Tetco	4,688	4,688	\$ 3.5500	\$ 0.3407	\$ 3.8907	4,330	4,330	4-May-09	5-May-09	5-May-09	Purchase For Resale	AC
282	ML Pool	Columbia	5,550	5,550	\$ 3.5000	\$ 0.2133	\$ 3.7133	4,994	4,994	4-May-09	5-May-09	5-May-09	Purchase For Resale	AC
283	WLA SERVICE POINT	Tetco	6,812	6,812	\$ 3.4500	\$ 0.3378	\$ 3.7878	5,797	5,797	5-May-09	5-May-09	5-May-09	Purchase For Resale	AC
284	WLA SERVICE POINT	Tetco	8,115	8,115	\$ 3.4700	\$ 0.3230	\$ 3.7930	8,100	8,100	4-May-09	5-May-09	5-May-09	Purchase For Resale	AC
285	ELA POOL	Tetco	9,715	9,715	\$ 3.4300	\$ 0.3460	\$ 3.7660	9,000	9,000	4-May-09	5-May-09	5-May-09	Purchase For Resale	AC
286	Z6NonNY	Transco	9,896	9,896	\$ 3.8400		\$ 3.8400	9,896	9,896	4-May-09	5-May-09	5-May-09	Purchase For Resale	AC
287	ELA SERVICE POINT	Tetco	10,000	10,000	\$ 3.3000	\$ 0.2990	\$ 3.5990	9,330	9,330	4-May-09	5-May-09	5-May-09	Purchase For Resale	AC
288	SL Pool - Receipt	Dominion	10,000	10,000	\$ 3.3000	\$ 0.1422	\$ 3.4422	9,741	9,741	4-May-09	5-May-09	5-May-09	Purchase For Resale	AC
289	TCO Pool	Columbia	10,218	10,218	\$ 3.6500	\$ 0.1008	\$ 3.7508	10,000	10,000	4-May-09	5-May-09	5-May-09	Purchase For Resale	AC
290	S E HEADSTATION	Columbia	10,433	10,433	\$ 3.3200	\$ 0.1881	\$ 3.5081	10,000	10,000	4-May-09	5-May-09	5-May-09	Purchase For Resale	AC
291	ML Pool	Columbia	10,500	10,500	\$ 3.4750	\$ 0.2100	\$ 3.6930	9,989	9,989	4-May-09	5-May-09	5-May-09	Purchase For Resale	AC
292	WLA SERVICE POINT	Tetco	10,750	10,750	\$ 3.5200	\$ 0.3267	\$ 3.8467	10,000	10,000	4-May-09	5-May-09	5-May-09	Purchase For Resale	AC
293	TCO Pool	Columbia	2,551	2,551	\$ 3.8150	\$ 0.1044	\$ 3.9194	2,497	2,497	5-May-09	6-May-09	6-May-09	Purchase For Resale	AC
294	S W HEADSTATION	Tetco	2,659	2,659	\$ 3.9700	\$ 0.2561	\$ 4.2261	2,500	2,500	5-May-09	6-May-09	6-May-09	Purchase For Resale	AC
295	POOLING-STATION 63	Transco	4,072	4,072	\$ 3.7000	\$ 0.2378	\$ 3.9378	3,820	3,820	5-May-09	6-May-09	6-May-09	Purchase For Resale	AC
296	WLA SERVICE POINT	Tetco	4,300	4,300	\$ 3.6300	\$ 0.3350	\$ 3.9650	4,000	4,000	5-May-09	6-May-09	6-May-09	Purchase For Resale	AC
297	S E HEADSTATION	Columbia	5,216	5,216	\$ 3.6700	\$ 0.1946	\$ 3.8646	5,000	5,000	5-May-09	6-May-09	6-May-09	Purchase For Resale	AC
298	WLA SERVICE POINT	Tetco	5,375	5,375	\$ 3.6400	\$ 0.3357	\$ 3.9757	5,000	5,000	5-May-09	6-May-09	6-May-09	Purchase For Resale	AC
299	STX SERVICE POINT	Tetco	5,413	5,413	\$ 3.5300	\$ 0.3572	\$ 3.9072	5,000	5,000	5-May-09	6-May-09	6-May-09	Purchase For Resale	AC
300	ZONE M1 30" SERVICE POINT	Tetco	5,444	5,444	\$ 3.7400	\$ 0.2353	\$ 3.9753	5,200	5,200	5-May-09	6-May-09	6-May-09	Purchase For Resale	AC
301	ZONE L LEG 800 POOLING AREA	Tetco	9,696	9,696	\$ 3.6200	\$ 0.3497	\$ 3.9697	8,982	8,982	5-May-09	6-May-09	6-May-09	Purchase For Resale	AC
302	Z6NonNY	Transco	9,896	9,896	\$ 4.0700		\$ 4.0700	9,896	9,896	5-May-09	6-May-0			

Row	Receipt Point	Delivery Location	Total Purchase Quantity (DTB)	Daily Purchase Quantity (DTB)	Unit Purchase Price (\$/DTB)	Transaction Purchase Price (\$/DTB)	Unit Purchase Price (\$/DTB)	Refunded Quantity (DTB)	Daily Refunded Quantity (DTB)	Deal Date	Gas Flow Start Date	Gas Flow End Date	Disposition	Accepted AQ2 Refused (R)
329	ELA SERVICE POINT	Telco	10,000	10,000	\$ 3,300	\$ 0.2990	\$ 3,390	9,330	9,330	7-May-09	8-May-09	8-May-09	Purchase For Resale	AC
330	SL Pool - Receipt	Dominion	10,067	10,067	\$ 3,300	\$ 0.1422	\$ 3,442	9,806	9,806	7-May-09	8-May-09	8-May-09	Purchase For Resale	AC
331	SL Pool - Receipt	Transco	2,149	2,149	\$ 11,710	\$ 0.9493	\$ 12,593	2,001	2,001	30-Jun-08	9-May-09	9-May-09	System Supply	AC
332	S W HEADSTATION	Telco	7,068	2,356	\$ 3,310	\$ 0.2945	\$ 3,869	6,645	2,215	8-May-09	9-May-09	11-May-09	Purchase For Resale	AC
333	S E HEADSTATION	Columbia	10,335	3,443	\$ 4,150	\$ 0.2154	\$ 4,364	9,900	9,900	11-May-09	9-May-09	11-May-09	Purchase For Resale	AC
334	SL Pool - Receipt	Dominion	10,999	3,666	\$ 3,300	\$ 0.1422	\$ 3,442	10,714	3,271	8-May-09	9-May-09	11-May-09	Purchase For Resale	AC
335	ML Pool	Columbia	12,612	4,204	\$ 4,370	\$ 0.2310	\$ 4,370	12,000	4,000	8-May-09	9-May-09	11-May-09	Purchase For Resale	AC
336	STX SERVICE POINT	Telco	16,339	5,413	\$ 4,940	\$ 0.3977	\$ 4,437	15,000	5,000	8-May-09	9-May-09	11-May-09	Purchase For Resale	AC
337	ELA SERVICE POINT	Telco	30,000	10,000	\$ 3,300	\$ 0.2990	\$ 3,390	27,990	9,330	8-May-09	9-May-09	11-May-09	Purchase For Resale	AC
338	ML Pool	Columbia	37,163	10,721	\$ 4,150	\$ 0.2325	\$ 4,402	30,600	10,200	8-May-09	9-May-09	11-May-09	Purchase For Resale	AC
339	SL Pool - Receipt	Dominion	22,000	11,000	\$ 3,300	\$ 0.1422	\$ 3,442	21,430	10,715	9-May-09	10-May-09	11-May-09	Purchase For Resale	AC
340	SL Pool - Receipt	Transco	6,430	2,143	\$ 11,710	\$ 0.9493	\$ 12,593	6,009	2,003	30-Jun-08	10-May-09	12-May-09	System Supply	AC
341	S W HEADSTATION	Telco	2,639	2,639	\$ 3,750	\$ 0.3056	\$ 4,056	2,500	2,500	11-May-09	12-May-09	12-May-09	Purchase For Resale	AC
342	STX SERVICE POINT	Telco	5,413	5,413	\$ 4,120	\$ 0.4043	\$ 4,243	5,000	5,000	11-May-09	12-May-09	12-May-09	Purchase For Resale	AC
343	Columbia Delivered	Columbia	10,000	10,000	\$ 4,350	\$ -	\$ 4,350	10,000	10,000	11-May-09	12-May-09	12-May-09	Purchase For Resale	AC
344	ELA SERVICE POINT	Telco	10,000	10,000	\$ 3,300	\$ 0.2990	\$ 3,390	9,330	9,330	11-May-09	12-May-09	12-May-09	Purchase For Resale	AC
345	SL Pool - Receipt	Dominion	11,800	11,800	\$ 3,300	\$ 0.1422	\$ 3,442	10,715	10,715	12-May-09	12-May-09	12-May-09	Purchase For Resale	AC
346	ML Pool	Columbia	15,768	5,256	\$ 4,345	\$ 0.2374	\$ 4,374	15,000	5,000	11-May-09	12-May-09	12-May-09	Purchase For Resale	AC
347	SL Pool - Receipt	Transco	300	300	\$ 11,710	\$ 0.9493	\$ 12,593	279	279	30-Jun-08	13-May-09	13-May-09	System Supply	AC
348	SL Pool - Receipt	Transco	997	997	\$ 11,710	\$ 0.9493	\$ 12,593	843	843	30-Jun-08	13-May-09	13-May-09	System Supply	AC
349	SL Pool - Receipt	Transco	943	943	\$ 11,710	\$ 0.9493	\$ 12,593	879	879	30-Jun-08	13-May-09	13-May-09	System Supply	AC
350	S W HEADSTATION	Telco	2,763	2,763	\$ 3,800	\$ 0.3087	\$ 4,107	2,600	2,600	12-May-09	13-May-09	13-May-09	Purchase For Resale	AC
351	TCO Pool	Columbia	7,663	7,663	\$ 4,720	\$ 0.1197	\$ 4,639	7,500	7,500	12-May-09	13-May-09	13-May-09	Purchase For Resale	AC
352	Columbia Delivered	Columbia	10,000	10,000	\$ 4,710	\$ -	\$ 4,710	10,000	10,000	12-May-09	13-May-09	13-May-09	Purchase For Resale	AC
353	ELA SERVICE POINT	Telco	10,000	10,000	\$ 3,300	\$ 0.2990	\$ 3,390	9,330	9,330	12-May-09	13-May-09	13-May-09	Purchase For Resale	AC
354	SL Pool - Receipt	Dominion	11,000	11,000	\$ 3,300	\$ 0.1422	\$ 3,442	10,715	10,715	12-May-09	13-May-09	13-May-09	Purchase For Resale	AC
355	ML Pool	Columbia	15,766	5,256	\$ 4,390	\$ 0.2648	\$ 4,648	15,000	5,000	12-May-09	13-May-09	13-May-09	Purchase For Resale	AC
356	SL Pool - Receipt	Transco	2,130	2,130	\$ 11,710	\$ 0.9493	\$ 12,593	2,003	2,003	30-Jun-08	14-May-09	14-May-09	System Supply	AC
357	S W HEADSTATION	Telco	2,765	2,765	\$ 3,820	\$ 0.2973	\$ 3,973	2,600	2,600	13-May-09	14-May-09	14-May-09	Purchase For Resale	AC
358	Columbia Delivered	Columbia	10,000	10,000	\$ 4,700	\$ -	\$ 4,700	10,000	10,000	13-May-09	14-May-09	14-May-09	Purchase For Resale	AC
359	ELA SERVICE POINT	Telco	10,000	10,000	\$ 3,300	\$ 0.2990	\$ 3,390	9,330	9,330	13-May-09	14-May-09	14-May-09	Purchase For Resale	AC
360	SL Pool - Receipt	Dominion	11,000	11,000	\$ 3,300	\$ 0.1422	\$ 3,442	10,715	10,715	13-May-09	14-May-09	14-May-09	Purchase For Resale	AC
361	SL Pool - Receipt	Dominion	100	100	\$ 11,710	\$ 0.3659	\$ 12,079	98	98	30-Jun-08	15-May-09	15-May-09	Purchase For Resale	AC
362	SL Pool - Receipt	Transco	2,030	2,030	\$ 11,710	\$ 0.9493	\$ 12,593	1,910	1,910	30-Jun-08	15-May-09	15-May-09	System Supply	AC
363	S W HEADSTATION	Telco	2,764	2,764	\$ 3,400	\$ 0.2834	\$ 3,634	2,600	2,600	14-May-09	15-May-09	15-May-09	Purchase For Resale	AC
364	STX SERVICE POINT	Telco	5,413	5,413	\$ 3,930	\$ 0.3886	\$ 4,316	5,000	5,000	14-May-09	15-May-09	15-May-09	Purchase For Resale	AC
365	Zenith	Transco	9,896	9,896	\$ 4,340	\$ -	\$ 4,340	9,896	9,896	14-May-09	15-May-09	15-May-09	Purchase For Resale	AC
366	ELA SERVICE POINT	Telco	10,000	10,000	\$ 3,300	\$ 0.2990	\$ 3,390	9,330	9,330	14-May-09	15-May-09	15-May-09	Purchase For Resale	AC
367	SL Pool - Receipt	Dominion	11,000	11,000	\$ 3,300	\$ 0.1422	\$ 3,442	10,715	10,715	14-May-09	15-May-09	15-May-09	Purchase For Resale	AC
368	SL Pool - Receipt	Transco	2,130	2,130	\$ 11,710	\$ 0.9493	\$ 12,593	2,003	2,003	30-Jun-08	16-May-09	16-May-09	System Supply	AC
369	SL Pool - Receipt	Transco	246	246	\$ 11,710	\$ 0.9493	\$ 12,593	210	210	30-Jun-08	17-May-09	17-May-09	System Supply	AC
370	SL Pool - Receipt	Transco	1,904	1,904	\$ 11,710	\$ 0.9493	\$ 12,593	1,774	1,774	30-Jun-08	17-May-09	17-May-09	System Supply	AC
371	S E HEADSTATION	Columbia	10,071	3,327	\$ 3,970	\$ 0.2076	\$ 4,176	9,654	3,218	15-May-09	16-May-09	16-May-09	Purchase For Resale	AC
372	ML Pool	Columbia	10,146	3,382	\$ 3,970	\$ 0.2413	\$ 4,173	9,654	3,218	15-May-09	16-May-09	16-May-09	System Supply	AC
373	Zenith	Transco	13,500	4,500	\$ 4,350	\$ -	\$ 4,350	13,500	4,500	15-May-09	16-May-09	16-May-09	Purchase For Resale	AC
374	ELA SERVICE POINT	Telco	30,000	10,000	\$ 3,300	\$ 0.2990	\$ 3,390	27,990	9,330	15-May-09	16-May-09	16-May-09	Purchase For Resale	AC
375	SL Pool - Receipt	Dominion	33,000	11,000	\$ 3,300	\$ 0.1422	\$ 3,442	32,143	10,715	15-May-09	16-May-09	16-May-09	Purchase For Resale	AC
376	S E HEADSTATION	Columbia	33,747	11,249	\$ 3,970	\$ 0.2076	\$ 4,176	32,347	10,782	15-May-09	16-May-09	16-May-09	Purchase For Resale	AC
377	ML Pool	Columbia	37,152	12,384	\$ 3,930	\$ 0.2413	\$ 4,173	35,346	11,782	15-May-09	16-May-09	16-May-09	Purchase For Resale	AC
378	POOLING STATION 65	Transco	4,211	4,211	\$ 4,150	\$ 0.2276	\$ 4,416	4,000	4,000	18-May-09	19-May-09	19-May-09	Purchase For Resale	AC
379	Zenith	Transco	4,500	4,500	\$ 4,420	\$ -	\$ 4,420	4,500	4,500	18-May-09	19-May-09	19-May-09	Purchase For Resale	AC
380	STX SERVICE POINT	Telco	5,413	5,413	\$ 3,950	\$ 0.3903	\$ 4,240	5,000	5,000	18-May-09	19-May-09	19-May-09	Purchase For Resale	AC
381	ZONE M1 30" SERVICE POINT	Telco	6,020	6,020	\$ 4,100	\$ 0.2232	\$ 4,322	5,750	5,750	18-May-09	19-May-09	19-May-09	Purchase For Resale	AC
382	ELA SERVICE POINT	Telco	10,000	10,000	\$ 3,300	\$ 0.2990	\$ 3,390	9,330	9,330	18-May-09	19-May-09	19-May-09	Purchase For Resale	AC
383	ZONE M1 30" SERVICE POINT	Telco	10,469	10,469	\$ 4,150	\$ 0.2324	\$ 4,374	10,000	10,000	18-May-09	19-May-09	19-May-09	Purchase For Resale	AC
384	SL Pool - Receipt	Dominion	11,000	11,000	\$ 3,300	\$ 0.1422	\$ 3,442	10,715	10,715	18-May-09	19-May-09	19-May-09	Purchase For Resale	AC
385	S E HEADSTATION	Columbia	14,606	4,868	\$ 3,980	\$ 0.2080	\$ 4,188	14,000	4,600	18-May-09	19-May-09	19-May-09	Purchase For Resale	AC
386	POOLING STATION 45	Transco	37,400	1,870	\$ 8,060	\$ 0.5074	\$ 8,564	35,360	1,768	5-Sep-08	1-May-09	20-May-09	System Supply	AC
387	SL Pool - Receipt	Dominion	100	100	\$ 3,300	\$ 0.2152	\$ 3,312	97	97	19-May-09	20-May-09	20-May-09	Purchase For Resale	AC
388	SL Pool - Receipt	Transco	113	113	\$ 3,300	\$ 0.3324	\$ 3,624	106	106	19-May-09	20-May-09	20-May-09	System Supply	AC
389	POOLING STATION 65	Transco	376	376	\$ 4,050	\$ 0.2120	\$ 4,302	300	300	19-May-09	20-May-09	20-May-09	Purchase For Resale	AC
390	POOLING STATION 65	Transco	3,685	3,685	\$ 4,050	\$ 0.2120	\$ 4,302	3,300	3,300	19-May-09	20-May-09	20-May-09	Purchase For Resale	AC
391	Zenith	Transco	4,500	4,500	\$ 4,350	\$ -	\$ 4,350	4,500	4,500	19-May-09	20-May-09	20-May-09	Purchase For Resale	AC
392	ELA SERVICE POINT	Telco	10,000	10,000	\$ 3,300	\$ 0.2990	\$ 3,390	9,330	9,330	19-May-09	20-May-09	20-May-09	Purchase For Resale	AC
393	SL Pool - Receipt	Dominion	10,787	10,787	\$ 3,300	\$ 0.1422	\$ 3,442	10,508	10,508	19-May-09	20-May-09	20-May-09	Purchase For Resale	AC
394	S E HEADSTATION	Columbia	14,386	4,788	\$ 3,920	\$ 0.2054	\$ 4,124	13,982	4,661	19-May-09	20-May-09	20-May-09	Purchase For Resale	AC
395	ELA SERVICE POINT	Telco	89,124	4,264	\$ 8,230	\$ 0.5663	\$ 9,083	84,000	4,000	28-Aug-08	1-May-09	21-May-09	System Supply	AC
396	WLA SERVICE POINT	Telco	4,474	446	\$ 7,990	\$ 0.6696	\$ 7,896	7,883	415	20-Nov-08	23-May-09	23-May-09	System Supply	AC
397	STX SERVICE POINT	Telco	67,844	2,226	\$ 8,520	\$ 0.6738	\$ 9,198	57,722	3,038	28-Aug-08	3-May-09	21-May-09	System Supply	AC
398	S W HEADSTATION	Telco	76,000	4,000	\$ 10,050	\$ 0.7052	\$ 10,752	71,499	3,763	9-Jul-08	3-May-09	21-May-09	System Supply	AC
399	S W HEADSTATION	Telco	76,000	4,000	\$ 10,190	\$ 0.7144	\$ 10,904	71,479	3,762	14-Jul-08	3-May-09	21-May-09	System Supply	AC
400	SL Pool - Receipt	Transco	8,600	2,150	\$ 11,710	\$ 0.9493	\$ 12,593	8,012	2,003	30-Jun-08	18-May-09	21-May-09	System Supply	AC
401	SL Pool - Receipt	Transco	353	353	\$ 3,300	\$ 0.3324	\$ 3,624	329	329	20-May-09	21-May-09	21-May-09	System Supply	AC
402	POOLING STATION 45	Transco	1,830	1,830	\$ 8,060	\$ 0.5074	\$ 8,564	1,730	1,730	5-Sep-08	21-May-09	21-May-09	System Supply	AC
403	Zone 1 Pool - Receipt	Dominion	2,053	2,053	\$ 3,710	\$ 0.1511	\$ 3,861	2,000	2,000	20-May-09	21-May-09	21-May-09	Purchase For Resale	AC
404	S W HEADSTATION	Telco	2,765	2,765	\$ 3,150	\$ 0.2675	\$ 3,415	2,600	2,600	20-May-09	21-May-09	21-May-09	Purchase For Resale	AC
405	POOLING STATION 65	Transco	4,211	4,211	\$ 3,800	\$ 0.2288	\$ 4,038	4,000	4,000	20-May-09	21-May-09	21-May-09	Purchase For Resale	AC
406	Zenith	Transco	4,500	4,500	\$ 4,000	\$ -	\$ 4,000	4,500	4,500	20-May-09	21-May-09	21-May-09	Purchase For Resale	AC
407	ELA SERVICE POINT	Telco	4,637	4,637	\$ 3,300	\$ 0.2990	\$ 3,390	4,513	4,513	20-May-09	21-May-09	21-May-09	System Supply	AC
408	ELA SERVICE POINT	Telco	5,163	5,163	\$ 3,300	\$ 0.2990	\$ 3,390	4,817	4,817	20-May-09	21-May-09	21-May-09	Purchase For Resale	AC
409	ML Pool	Columbia	5,556	5,556	\$ 3,740	\$ 0.2316	\$ 3,716	5,000	5,000	20-May-09	21-May-09			

Item	Receipt Point	Delivery Pipeline	Total Purchase Quantity (DTM)	Daily Purchase Quantity (DTM)	Unit Purchase Price (\$/DTM)	Transaction & Fuel Unit Cost (\$/DTM)	Unit Delivery Price (\$/DTM)	Delivered Volume (DTM)	Daily Delivered Quantity (DTM)	Deal Date	Gas Firm Start Date	Gas Firm End Date	Disposition	Accepted LAQ/ Refused (L/D)
441	M/L Pool	Columbia	83,064	15,766	\$ 3,3200	\$ 2,101	\$ 3,3301	60,000	15,000	22-May-09	23-May-09	26-May-09	Purchase For Resale	AC
442	Z6NonNY	Traeco	2,500	2,500	\$ 3,7400	\$ -	\$ 3,7400	2,500	2,500	26-May-09	27-May-09	27-May-09	Purchase For Resale	AC
443	POOLING-STATION 65	Traeco	4,211	4,211	\$ 3,4100	\$ 0,2182	\$ 3,6282	4,000	4,000	26-May-09	27-May-09	27-May-09	Purchase For Resale	AC
444	ETX SERVICE POINT	Traeco	3,413	3,413	\$ 3,4400	\$ 0,3399	\$ 3,7799	5,000	5,000	26-May-09	27-May-09	27-May-09	Purchase For Resale	AC
445	S E HEADSTATION	Columbia	7,302	7,302	\$ 3,4600	\$ 0,1155	\$ 3,5755	7,000	7,000	26-May-09	27-May-09	27-May-09	Purchase For Resale	AC
446	Zone 1 Pool - Receipt	Columbia	11,000	11,000	\$ 3,2750	\$ 0,2153	\$ 3,1103	10,487	10,487	26-May-09	27-May-09	27-May-09	System Supply	AC
447	M/L Pool	Columbia	15,766	15,766	\$ 3,3550	\$ 0,2119	\$ 3,5669	14,999	14,999	26-May-09	27-May-09	27-May-09	Purchase For Resale	AC
448	Z6NonNY	Traeco	1,200	1,200	\$ 3,8800	\$ -	\$ 3,8800	1,200	1,200	27-May-09	28-May-09	28-May-09	Purchase For Resale	AC
449	W/LA SERVICE POINT	Traeco	2,150	2,150	\$ 3,5900	\$ 0,3252	\$ 3,9152	2,000	2,000	27-May-09	28-May-09	28-May-09	Purchase For Resale	AC
450	POOLING-STATION 65	Traeco	4,211	4,211	\$ 3,4100	\$ 0,2188	\$ 3,6288	4,000	4,000	27-May-09	28-May-09	28-May-09	Purchase For Resale	AC
451	W/LA SERVICE POINT	Traeco	3,375	3,375	\$ 3,5000	\$ 0,3252	\$ 3,8252	5,000	5,000	27-May-09	28-May-09	28-May-09	Purchase For Resale	AC
452	ETX SERVICE POINT	Traeco	5,413	5,413	\$ 3,4400	\$ 0,3482	\$ 3,7882	5,000	5,000	27-May-09	28-May-09	28-May-09	Purchase For Resale	AC
453	M/L Pool	Columbia	15,766	15,766	\$ 3,5400	\$ 0,2214	\$ 3,7614	15,000	15,000	27-May-09	28-May-09	28-May-09	Purchase For Resale	AC
454	POOLING-STATION 210	Traeco	1,009	1,009	\$ 7,1700	\$ 0,0727	\$ 7,2427	1,000	1,000	28-May-09	29-May-09	29-May-09	System Supply	AC
455	POOLING-STATION 210	Traeco	2,018	2,018	\$ 7,1700	\$ 0,0727	\$ 7,2427	2,000	2,000	29-May-09	30-May-09	30-May-09	System Supply	AC
456	SSS UGI	Traeco	14,388	4,71	\$ 3,6874	\$ -	\$ 3,6874	14,681	4,71	1-Jun-09	1-Jun-09	31-May-09	Storage	AC
457	SSS ITSS UGI	Traeco	90,176	3,911	\$ 3,7741	\$ -	\$ 3,7741	90,861	2,931	1-Jun-09	1-Jun-09	31-May-09	Storage	AC
458	SSS ITSS UGI	Traeco	102,274	3,302	\$ 3,5741	\$ -	\$ 3,5741	102,352	3,302	1-Jun-09	1-Jun-09	31-May-09	Storage	AC
459	SSS UGI	Traeco	114,478	3,633	\$ 3,3568	\$ -	\$ 3,3568	114,483	3,633	1-Jun-09	1-Jun-09	31-May-09	Storage	AC
460	ANR Storage UGI - 111117	ANR	365,741	11,798	\$ 2,5179	\$ -	\$ 2,5179	365,738	11,798	1-Jun-09	1-Jun-09	31-May-09	Storage	AC
461	TCO PSS - UGI	Columbia	335,808	17,284	\$ 2,9906	\$ -	\$ 2,9906	335,804	17,284	1-Jun-09	1-Jun-09	31-May-09	Storage	AC
462	POOLING-STATION 30	Traeco	39,525	1,363	\$ 3,8900	\$ 0,5270	\$ 4,4170	37,231	1,284	5-Sep-08	3-May-09	31-May-09	System Supply	AC
463	POOLING-STATION 45	Traeco	18,700	1,870	\$ 8,0600	\$ 0,5074	\$ 8,5674	17,680	1,768	5-Sep-08	22-May-09	31-May-09	System Supply	AC
464	SL Pool - Receipt	Traeco	17,200	2,150	\$ 11,7100	\$ 0,9495	\$ 12,6595	16,024	2,003	30-Jun-09	24-May-09	31-May-09	System Supply	AC
465	W/LA SERVICE POINT	Traeco	2,676	446	\$ 7,2900	\$ 0,6096	\$ 7,8996	2,490	415	20-Nov-08	26-May-09	31-May-09	System Supply	AC
466	ETX SERVICE POINT	Traeco	19,356	3,256	\$ 8,5300	\$ 0,6738	\$ 9,1938	18,228	3,038	28-Aug-08	26-May-09	31-May-09	System Supply	AC
467	S W HEADSTATION	Traeco	24,600	4,000	\$ 10,0500	\$ 0,7032	\$ 10,7532	22,566	3,761	9-Jul-08	26-May-09	31-May-09	System Supply	AC
468	S W HEADSTATION	Traeco	24,600	4,000	\$ 10,1500	\$ 0,7144	\$ 10,8644	22,566	3,761	14-Jul-08	26-May-09	31-May-09	System Supply	AC
469	ETX SERVICE POINT	Traeco	25,464	4,244	\$ 8,5200	\$ 0,5463	\$ 9,0663	24,000	4,000	28-Aug-08	26-May-09	31-May-09	System Supply	AC
470	SLA SERVICE POINT	Traeco	58,000	10,000	\$ 3,7000	\$ 0,3990	\$ 3,9990	46,650	9,330	26-May-09	27-May-09	31-May-09	System Supply	AC
471	SL Pool - Receipt	Columbia	44,800	11,000	\$ 3,3900	\$ 0,2385	\$ 3,5385	41,948	10,487	27-May-09	28-May-09	31-May-09	System Supply	AC
472	POOLING-STATION 65	Traeco	12,433	4,211	\$ 3,6100	\$ 0,2188	\$ 3,8288	12,000	4,000	28-May-09	29-May-09	31-May-09	Purchase For Resale	AC
473	Z6NonNY	Traeco	13,500	4,500	\$ 3,8400	\$ -	\$ 3,8400	13,500	4,500	28-May-09	29-May-09	31-May-09	Purchase For Resale	AC
474	Columbia Delivered	Columbia	30,000	10,000	\$ 3,8000	\$ -	\$ 3,8000	30,000	10,000	28-May-09	29-May-09	31-May-09	Purchase For Resale	AC
475	M/L Pool	Columbia	47,298	15,766	\$ 3,5100	\$ 0,2203	\$ 3,7303	45,000	15,000	28-May-09	29-May-09	31-May-09	Purchase For Resale	AC
476	POOLING-STATION 210	Traeco	1,009	1,009	\$ 7,1700	\$ 0,0727	\$ 7,2427	1,000	1,000	30-May-09	31-May-09	31-May-09	System Supply	AC
477	ETX SERVICE POINT			2,500	\$ 11,6410					30-Apr-09	1-May-09	31-May-09	Term Purchase	RJ
478	ETX SERVICE POINT			2,500	\$ 3,1210					30-Apr-09	1-May-09	31-May-09	Term Purchase	RJ
479	POOLING-STATION 30			1,275	\$ 3,1610					30-Apr-09	1-May-09	31-May-09	Term Purchase	RJ
480	POOLING-STATION 30			1,275	\$ 3,1160					30-Apr-09	1-May-09	31-May-09	Term Purchase	RJ
481	POOLING-STATION 45			1,870	\$ 3,3310					30-Apr-09	1-May-09	31-May-09	Term Purchase	RJ
482	POOLING-STATION 45			1,870	\$ 3,3100					30-Apr-09	1-May-09	31-May-09	Term Purchase	RJ
483	POOLING-STATION 45			1,870	\$ 3,3740					30-Apr-09	1-May-09	31-May-09	Term Purchase	RJ
484	POOLING-STATION 45			1,870	\$ 3,3330					30-Apr-09	1-May-09	31-May-09	Term Purchase	RJ
485	S W HEADSTATION			4,000	\$ 2,3310					30-Apr-09	1-May-09	31-May-09	Term Purchase	RJ
486	SL Pool - Receipt			2,150	\$ 3,2810					30-Apr-09	1-May-09	31-May-09	Term Purchase	RJ
487	SL Pool - Receipt			2,150	\$ 3,2810					30-Apr-09	1-May-09	31-May-09	Term Purchase	RJ
488	W/LA SERVICE POINT			446	\$ 3,2710					30-Apr-09	1-May-09	31-May-09	Term Purchase	RJ
489	S E HEADSTATION	Columbia	1,385	1,385	\$ 3,6900	\$ 0,2041	\$ 4,0941	1,328	1,328	31-May-09	1-Jun-09	1-Jun-09	System Supply	AC
490	ETX SERVICE POINT	Traeco	7,503	7,503	\$ 3,6600	\$ 0,3748	\$ 3,9848	7,000	7,000	31-May-09	1-Jun-09	1-Jun-09	Purchase For Resale	AC
491	M/L Pool	Columbia	10,510	10,510	\$ 3,5400	\$ 0,2418	\$ 3,7818	10,000	10,000	31-May-09	1-Jun-09	1-Jun-09	System Supply	AC
492	S E HEADSTATION	Columbia	13,220	13,220	\$ 3,8900	\$ 0,2481	\$ 4,0941	12,672	12,672	31-May-09	1-Jun-09	1-Jun-09	Purchase For Resale	AC
493	S E HEADSTATION	Columbia	5,008	5,008	\$ 3,5900	\$ 0,2224	\$ 3,8124	4,800	4,800	1-Jun-09	2-Jun-09	2-Jun-09	Purchase For Resale	AC
494	SL Pool - Receipt	Columbia	11,000	11,000	\$ 3,5500	\$ 0,2458	\$ 3,7958	10,487	10,487	1-Jun-09	2-Jun-09	2-Jun-09	System Supply	AC
495	S W HEADSTATION	Traeco	12,000	4,000	\$ 10,1600	\$ 0,7121	\$ 10,8721	11,283	3,261	9-Jul-08	1-Jun-09	3-Jun-09	System Supply	AC
496	ETX SERVICE POINT	Traeco	5,539	5,539	\$ 8,0000	\$ 0,3749	\$ 4,1349	5,000	5,000	2-Jun-09	3-Jun-09	3-Jun-09	Purchase For Resale	AC
497	SL Pool - Receipt	Dominion	11,000	11,000	\$ 3,5500	\$ 0,1489	\$ 3,6989	10,715	10,715	2-Jun-09	3-Jun-09	3-Jun-09	Purchase For Resale	AC
498	POOLING-STATION 65	Traeco	4,256	1,379	\$ 3,3870	\$ 0,2274	\$ 3,6104	4,328	1,082	31-May-09	1-Jun-09	4-Jun-09	System Supply	AC
499	POOLING-STATION 45	Traeco	7,564	1,891	\$ 3,5180	\$ 0,2443	\$ 3,7623	7,152	1,788	31-May-09	1-Jun-09	4-Jun-09	System Supply	AC
500	S W HEADSTATION	Traeco	16,000	4,000	\$ 8,1800	\$ 0,3865	\$ 8,7665	15,044	3,761	28-Jul-08	1-Jun-09	4-Jun-09	System Supply	AC
501	SLA SERVICE POINT	Traeco	20,000	10,000	\$ 3,5200	\$ 0,3148	\$ 3,8348	18,660	9,330	2-Jun-09	3-Jun-09	4-Jun-09	System Supply	AC
502	S W HEADSTATION	Traeco	311	311	\$ 10,1600	\$ 0,7121	\$ 10,8721	292	292	9-Jul-08	4-Jun-09	4-Jun-09	Purchase For Resale	AC
503	SL Pool - Receipt	Dominion	2,146	2,146	\$ 3,5500	\$ 0,3077	\$ 3,8577	2,017	2,017	3-Jun-09	4-Jun-09	4-Jun-09	Purchase For Resale	AC
504	S W HEADSTATION	Traeco	2,346	2,346	\$ 2,8500	\$ 0,2485	\$ 3,0985	2,206	2,206	3-Jun-09	4-Jun-09	4-Jun-09	Purchase For Resale	AC
505	S W HEADSTATION	Traeco	3,649	3,649	\$ 10,1600	\$ 0,7121	\$ 10,8721	3,469	3,469	3-Jun-09	4-Jun-09	4-Jun-09	System Supply	AC
506	SL Pool - Receipt	Dominion	8,854	8,854	\$ 3,5500	\$ 0,1489	\$ 3,6989	8,623	8,623	3-Jun-09	4-Jun-09	4-Jun-09	Purchase For Resale	AC
507	POOLING-STATION 65	Traeco	261	261	\$ 3,3870	\$ 0,2274	\$ 3,6104	248	248	4-Jun-09	5-Jun-09	5-Jun-09	Purchase For Resale	AC
508	POOLING-STATION 65	Traeco	878	878	\$ 3,5930	\$ 0,2274	\$ 3,8104	834	834	4-Jun-09	5-Jun-09	5-Jun-09	System Supply	AC
509	POOLING-STATION 45	Traeco	1,891	1,891	\$ 3,5180	\$ 0,2445	\$ 3,7625	1,788	1,788	4-Jun-09	5-Jun-09	5-Jun-09	Purchase For Resale	AC
510	SL Pool - Receipt	Dominion	2,146	2,146	\$ 3,5500	\$ 0,3077	\$ 3,8577	2,017	2,017	4-Jun-09	5-Jun-09	5-Jun-09	Purchase For Resale	AC
511	S W HEADSTATION	Traeco	2,726	2,726	\$ 2,7700	\$ 0,2402	\$ 2,9602	2,562	2,562	4-Jun-09	5-Jun-09	5-Jun-09	Purchase For Resale	AC
512	SLA SERVICE POINT	Traeco	3,429	3,429	\$ 3,5200	\$ 0,3148	\$ 3,8348	3,194	3,194	4-Jun-09	5-Jun-09	5-Jun-09	System Supply	AC
513	S W HEADSTATION	Traeco	3,940	3,940	\$ 8,1800	\$ 0,3865	\$ 8,7665	3,705	3,705	28-Jul-08	5-Jun-09	5-Jun-09	System Supply	AC
514	S W HEADSTATION	Traeco	3,943	3,943	\$ 10,1600	\$ 0,7121	\$ 10,8721	3,708	3,708	9-Jul-08	5-Jun-09	5-Jun-09	System Supply	AC
515	SLA SERVICE POINT	Columbia	6,571	6,571	\$ 3,7200	\$ 0,4196	\$ 4,1396	6,000	6,000	4-Jun-09	5-Jun-09	5-Jun-09	System Supply	AC
516	SL Pool - Receipt	Dominion	8,854	8,854	\$ 3,5500	\$ 0,1489	\$ 3,6989	8,623	8,623	4-Jun-09	5-Jun-09	5-Jun-09	Purchase For Resale	AC
517	S W HEADSTATION	Traeco	212	212	\$ 10,1600	\$ 0,7121	\$ 10,8721	203	203	9-Jul-08	6-Jun-09	6-Jun-09	System Supply	AC
518	POOLING-STATION 65	Traeco	7,121	7,121	\$ 3,5810	\$ 0,2274	\$ 3,8104	7,112	7,112	5-Jun-09	6-Jun-09	6-Jun-09	Purchase For Resale	AC
519	S W HEADSTATION	Traeco	426	426	\$ 8,1800	\$ 0,3865	\$ 8,7665	400	400	28-Jul-08	6-Jun-09	6-Jun-09	System Supply	AC
520	POOLING-STATION 65	Traeco	916	916	\$ 3,3870	\$ 0,2274	\$ 3,6104	870	870	5-Jun-09	6-Jun-09	6-Jun-09	System Supply	AC
521	POOLING-STATION 45	Traeco	1,891	1,891	\$ 3,5180	\$ 0,2445	\$ 3,7625	1,788	1,788	5-Jun-09	6-Jun-09	6-Jun-09	Purchase For Resale	AC
522	S W HEADSTATION	Columbia	3,574	3,574	\$ 8,1800	\$ 0,3865	\$ 8,7665	3,289	3,289	28-Jul-08	6-Jun-09	6-Jun-09	System Supply	AC
523	S W HEADSTATION	Columbia	3,888	3,888	\$ 10,1600	\$ 0,7200	\$ 11,1300	3,578	3,578	9-Jul-08	6-Jun-09	6-Jun-09	System Supply	AC
524	ZONE M1 30													

Row	Receipt Point	Delivery Location	Total Purchase Quantity (OTH)	Daily Purchase Quantity (OTH)	Unit Purchase Price (\$/OTH)	Transportation & Fuel Unit Cost (\$/OTH)	Unit Delivered Price (\$/OTH)	Delivered Volume (OTH)	Delivered Quantity (OTH)	Debit Date	Gas Flow Start Date	Gas Flow End Date	Disposition	Accounted (ACQ) Reflected (RJ)
553	S W HEADSTATION	Tetco	426	426	\$ 8,180.00	\$ 0.5855	\$ 8,765.55	400	400	28-Jul-08	13-Jun-09	13-Jun-09	System Supply	AC
554	SL Pool - Receipt	Columbia	1,675	1,675	\$ 11,710.00	\$ 0.6499	\$ 12,359.99	1,597	1,597	30-Jun-08	13-Jun-09	13-Jun-09	System Supply	AC
555	S W HEADSTATION	Columbia	3,574	3,574	\$ 8,180.00	\$ 0.7986	\$ 8,978.66	3,289	3,289	28-Jul-08	13-Jun-09	13-Jun-09	System Supply	AC
556	S W HEADSTATION	Columbia	4,000	4,000	\$ 10,160.00	\$ 0.9700	\$ 11,130.00	3,683	3,683	9-Jul-08	13-Jun-09	13-Jun-09	System Supply	AC
557	SL Pool - Receipt	Dominion	6,034	6,034	\$ 3,550.00	\$ 0.2341	\$ 3,784.1	5,878	5,878	12-Jun-09	13-Jun-09	13-Jun-09	Purchase For Resale	AC
558	ZONE M1 30" SERVICE POINT	Columbia	9,657	9,657	\$ 3,600.00	\$ 0.3334	\$ 3,933.4	9,028	9,028	12-Jun-09	13-Jun-09	13-Jun-09	System Supply	AC
559	SL Pool - Receipt	Columbia	1,882	1,882	\$ 11,710.00	\$ 0.6499	\$ 12,359.99	1,794	1,794	30-Jun-08	14-Jun-09	14-Jun-09	System Supply	AC
560	SL Pool - Receipt	Dominion	6,234	6,234	\$ 3,550.00	\$ 0.2341	\$ 3,784.1	6,073	6,073	13-Jun-09	14-Jun-09	14-Jun-09	Purchase For Resale	AC
561	ZONE M1 30" SERVICE POINT	Tetco	19,536	9,768	\$ 3,600.00	\$ 0.2347	\$ 3,834.7	18,660	18,660	13-Jun-09	14-Jun-09	14-Jun-09	System Supply	AC
562	SL Pool - Receipt	Dominion	14,372	14,372	\$ 3,550.00	\$ 0.2341	\$ 3,784.1	14,000	14,000	14-Jun-09	15-Jun-09	15-Jun-09	Purchase For Resale	AC
563	SL Pool - Receipt	Dominion	10,000	10,000	\$ 3,550.00	\$ 0.2341	\$ 3,784.1	9,741	9,741	15-Jun-09	16-Jun-09	16-Jun-09	Purchase For Resale	AC
564	SL Pool - Receipt	Dominion	11,000	11,000	\$ 3,550.00	\$ 0.2341	\$ 3,784.1	11,000	11,000	15-Jun-09	16-Jun-09	16-Jun-09	Purchase For Resale	AC
565	SL Pool - Receipt	Columbia	6,450	2,150	\$ 11,710.00	\$ 0.6499	\$ 12,359.99	6,147	2,049	30-Jun-08	15-Jun-09	17-Jun-09	System Supply	AC
566	S E HEADSTATION	Columbia	3,964	3,964	\$ 4,170.00	\$ 0.2162	\$ 4,386.2	3,800	3,800	16-Jun-09	17-Jun-09	17-Jun-09	Purchase For Resale	AC
567	S E HEADSTATION	Columbia	4,903	4,903	\$ 4,180.00	\$ 0.2167	\$ 4,396.7	4,700	4,700	16-Jun-09	17-Jun-09	17-Jun-09	Purchase For Resale	AC
568	SL Pool - Receipt	Dominion	6,476	6,476	\$ 3,550.00	\$ 0.2341	\$ 3,784.1	6,308	6,308	16-Jun-09	17-Jun-09	17-Jun-09	Purchase For Resale	AC
569	SL Pool - Receipt	Dominion	11,000	11,000	\$ 3,550.00	\$ 0.2341	\$ 3,784.1	11,000	11,000	16-Jun-09	17-Jun-09	17-Jun-09	Purchase For Resale	AC
570	SL Pool - Receipt	Columbia	744	744	\$ 11,710.00	\$ 0.6499	\$ 12,359.99	707	707	30-Jun-08	18-Jun-09	18-Jun-09	System Supply	AC
571	SL Pool - Receipt	Tranco	2,149	2,149	\$ 11,710.00	\$ 0.6499	\$ 12,359.99	2,002	2,002	30-Jun-08	18-Jun-09	18-Jun-09	System Supply	AC
572	S W HEADSTATION	Tetco	2,765	2,765	\$ 3,150.00	\$ 0.2675	\$ 3,417.5	2,600	2,600	17-Jun-09	18-Jun-09	18-Jun-09	Purchase For Resale	AC
573	SL Pool - Receipt	Dominion	11,000	11,000	\$ 3,550.00	\$ 0.1489	\$ 3,699.9	10,715	10,715	17-Jun-09	18-Jun-09	18-Jun-09	Purchase For Resale	AC
574	S E HEADSTATION	Columbia	14,606	14,606	\$ 4,010.00	\$ 0.2059	\$ 4,215.9	14,000	14,000	17-Jun-09	18-Jun-09	18-Jun-09	Purchase For Resale	AC
575	SL Pool - Receipt	Dominion	2,613	2,613	\$ 3,550.00	\$ 0.1489	\$ 3,699.9	2,500	2,500	18-Jun-09	19-Jun-09	19-Jun-09	Purchase For Resale	AC
576	S W HEADSTATION	Tetco	2,296	2,296	\$ 3,360.00	\$ 0.2808	\$ 3,640.8	2,159	2,159	18-Jun-09	19-Jun-09	19-Jun-09	Purchase For Resale	AC
577	Columbia Delivered	Columbia	5,000	5,000	\$ 4,500.00	\$ 0.0000	\$ 4,500.0	5,000	5,000	18-Jun-09	19-Jun-09	19-Jun-09	Purchase For Resale	AC
578	SL Pool - Receipt	Dominion	8,947	8,947	\$ 3,550.00	\$ 0.1489	\$ 3,699.9	8,715	8,715	18-Jun-09	19-Jun-09	19-Jun-09	Purchase For Resale	AC
579	M/L Pool	Columbia	137,764	6,262	\$ 3,493.00	\$ 0.2190	\$ 3,712.0	131,024	5,957	29-May-09	1-Jun-09	22-Jun-09	System Supply	AC
580	SL Pool - Receipt	Tranco	8,600	2,150	\$ 11,710.00	\$ 0.6499	\$ 12,359.99	8,012	2,005	30-Jun-08	19-Jun-09	22-Jun-09	System Supply	AC
581	S W HEADSTATION	Tetco	8,295	2,765	\$ 3,100.00	\$ 0.2643	\$ 3,364.3	7,800	2,600	19-Jun-09	20-Jun-09	22-Jun-09	Purchase For Resale	AC
582	SL Pool - Receipt	Dominion	10,116	3,372	\$ 4,010.00	\$ 0.1611	\$ 4,171.1	9,835	3,285	19-Jun-09	20-Jun-09	22-Jun-09	Purchase For Resale	AC
583	Columbia Delivered	Columbia	15,000	5,000	\$ 4,280.00	\$ 0.0000	\$ 4,280.0	15,000	5,000	19-Jun-09	20-Jun-09	22-Jun-09	Purchase For Resale	AC
584	SL Pool - Receipt	Dominion	33,000	11,000	\$ 3,550.00	\$ 0.1489	\$ 3,699.9	32,145	10,715	19-Jun-09	20-Jun-09	22-Jun-09	Purchase For Resale	AC
585	SL Pool - Receipt	Dominion	5,880	3,083	\$ 3,990.00	\$ 0.1656	\$ 4,155.6	5,000	3,000	22-Jun-09	23-Jun-09	23-Jun-09	Purchase For Resale	AC
586	SL Pool - Receipt	Dominion	5,113	3,133	\$ 3,550.00	\$ 0.1489	\$ 3,699.9	5,000	3,000	22-Jun-09	23-Jun-09	23-Jun-09	Purchase For Resale	AC
587	SL Pool - Receipt	Dominion	5,867	3,133	\$ 3,550.00	\$ 0.1489	\$ 3,699.9	5,715	3,133	23-Jun-09	24-Jun-09	24-Jun-09	Purchase For Resale	AC
588	ELA SERVICE POINT	Tetco	99,000	10,000	\$ 3,520.00	\$ 0.2148	\$ 3,734.8	93,750	9,375	23-Jun-09	24-Jun-09	24-Jun-09	System Supply	AC
589	POOLING-STATION 63	Tranco	1,138	1,138	\$ 4,000.00	\$ 0.2494	\$ 4,249.4	1,100	1,100	23-Jun-09	24-Jun-09	24-Jun-09	Purchase For Resale	AC
590	Zone 1 Pool - Receipt	Dominion	3,080	3,080	\$ 3,950.00	\$ 0.1575	\$ 4,107.5	3,000	3,000	23-Jun-09	24-Jun-09	24-Jun-09	Purchase For Resale	AC
591	ETX SERVICE POINT	Tetco	5,359	5,359	\$ 3,700.00	\$ 0.3277	\$ 4,027.7	5,000	5,000	23-Jun-09	24-Jun-09	24-Jun-09	Purchase For Resale	AC
592	Columbia Delivered	Columbia	10,000	10,000	\$ 4,250.00	\$ 0.0000	\$ 4,250.0	10,000	10,000	23-Jun-09	24-Jun-09	24-Jun-09	Purchase For Resale	AC
593	SL Pool - Receipt	Dominion	11,000	11,000	\$ 3,550.00	\$ 0.1489	\$ 3,699.9	10,715	10,715	23-Jun-09	24-Jun-09	24-Jun-09	Purchase For Resale	AC
594	S E HEADSTATION	Columbia	14,606	14,606	\$ 3,950.00	\$ 0.2059	\$ 4,155.9	14,000	14,000	23-Jun-09	24-Jun-09	24-Jun-09	Purchase For Resale	AC
595	S W HEADSTATION	Tetco	469	469	\$ 3,360.00	\$ 0.2808	\$ 3,640.8	441	441	24-Jun-09	25-Jun-09	25-Jun-09	Purchase For Resale	AC
596	POOLING-STATION 63	Tranco	1,138	1,138	\$ 3,840.00	\$ 0.2409	\$ 4,080.9	1,100	1,100	24-Jun-09	25-Jun-09	25-Jun-09	Purchase For Resale	AC
597	SL Pool - Receipt	Dominion	3,080	3,080	\$ 3,790.00	\$ 0.1553	\$ 3,945.3	3,000	3,000	24-Jun-09	25-Jun-09	25-Jun-09	Purchase For Resale	AC
598	ETX SERVICE POINT	Tetco	5,359	5,359	\$ 3,680.00	\$ 0.3265	\$ 4,005.5	5,000	5,000	24-Jun-09	25-Jun-09	25-Jun-09	Purchase For Resale	AC
599	WLA SERVICE POINT	Tetco	5,372	5,372	\$ 3,700.00	\$ 0.3470	\$ 4,137.0	5,000	5,000	24-Jun-09	25-Jun-09	25-Jun-09	Purchase For Resale	AC
600	ELA SERVICE POINT	Tetco	9,899	9,899	\$ 3,520.00	\$ 0.3148	\$ 3,834.8	9,329	9,329	24-Jun-09	25-Jun-09	25-Jun-09	System Supply	AC
601	Columbia Delivered	Columbia	10,000	10,000	\$ 4,200.00	\$ 0.0000	\$ 4,200.0	10,000	10,000	24-Jun-09	25-Jun-09	25-Jun-09	Purchase For Resale	AC
602	WLA SERVICE POINT	Tetco	10,730	10,730	\$ 3,790.00	\$ 0.3470	\$ 4,137.0	10,000	10,000	24-Jun-09	25-Jun-09	25-Jun-09	Purchase For Resale	AC
603	WLA SERVICE POINT	Tetco	10,861	10,861	\$ 3,790.00	\$ 0.3470	\$ 4,137.0	10,102	10,102	24-Jun-09	25-Jun-09	25-Jun-09	Purchase For Resale	AC
604	SL Pool - Receipt	Dominion	11,000	11,000	\$ 3,550.00	\$ 0.1489	\$ 3,699.9	10,715	10,715	24-Jun-09	25-Jun-09	25-Jun-09	Purchase For Resale	AC
605	WLA SERVICE POINT	Tetco	11,825	11,825	\$ 3,800.00	\$ 0.3477	\$ 4,147.7	11,000	11,000	24-Jun-09	25-Jun-09	25-Jun-09	Purchase For Resale	AC
606	S E HEADSTATION	Columbia	14,603	14,603	\$ 3,760.00	\$ 0.1985	\$ 3,958.5	14,000	14,000	24-Jun-09	25-Jun-09	25-Jun-09	Purchase For Resale	AC
607	STOW-FSS	Columbia	45,000	45,000	\$ 7,840.00	\$ 0.0000	\$ 7,840.0	45,000	45,000	24-Jun-09	25-Jun-09	25-Jun-09	Storage	AC
608	WLA SERVICE POINT	Tetco	1,075	1,075	\$ 3,800.00	\$ 0.3477	\$ 4,147.7	1,000	1,000	25-Jun-09	26-Jun-09	26-Jun-09	Purchase For Resale	AC
609	POOLING-STATION 63	Tranco	1,138	1,138	\$ 3,890.00	\$ 0.2436	\$ 4,133.6	1,100	1,100	25-Jun-09	26-Jun-09	26-Jun-09	Purchase For Resale	AC
610	Zone 1 Pool - Receipt	Dominion	3,272	3,272	\$ 3,770.00	\$ 0.1557	\$ 3,925.7	3,245	3,245	25-Jun-09	26-Jun-09	26-Jun-09	Purchase For Resale	AC
611	ETX SERVICE POINT	Tetco	5,359	5,359	\$ 3,600.00	\$ 0.3205	\$ 3,925.5	5,000	5,000	25-Jun-09	26-Jun-09	26-Jun-09	Purchase For Resale	AC
612	WLA SERVICE POINT	Tetco	8,663	8,663	\$ 3,840.00	\$ 0.3507	\$ 4,190.7	7,500	7,500	25-Jun-09	26-Jun-09	26-Jun-09	Purchase For Resale	AC
613	ELA SERVICE POINT	Tetco	10,000	10,000	\$ 3,520.00	\$ 0.3148	\$ 3,834.8	9,329	9,329	25-Jun-09	26-Jun-09	26-Jun-09	Purchase For Resale	AC
614	SL Pool - Receipt	Dominion	11,000	11,000	\$ 3,550.00	\$ 0.1489	\$ 3,699.9	10,715	10,715	25-Jun-09	26-Jun-09	26-Jun-09	Purchase For Resale	AC
615	S E HEADSTATION	Columbia	14,603	14,603	\$ 3,820.00	\$ 0.2011	\$ 4,021.1	14,000	14,000	25-Jun-09	26-Jun-09	26-Jun-09	Purchase For Resale	AC
616	SL Pool - Receipt	Dominion	10,266	5,133	\$ 3,550.00	\$ 0.1494	\$ 3,699.9	10,000	5,000	26-Jun-09	27-Jun-09	28-Jun-09	Purchase For Resale	AC
617	SL Pool - Receipt	Tetco Gas	15,050	2,150	\$ 11,710.00	\$ 0.6297	\$ 12,337.7	15,029	2,147	30-Jun-08	23-Jun-09	29-Jun-09	System Supply	AC
618	Zone 1 Pool - Receipt	Dominion	9,240	3,080	\$ 3,780.00	\$ 0.1530	\$ 3,933.0	9,000	3,000	26-Jun-09	27-Jun-09	29-Jun-09	Purchase For Resale	AC
619	ETX SERVICE POINT	Tetco	9,645	3,215	\$ 3,730.00	\$ 0.3299	\$ 4,059.9	9,000	3,000	26-Jun-09	27-Jun-09	29-Jun-09	Purchase For Resale	AC
620	SL Pool - Receipt	Dominion	17,601	5,867	\$ 3,550.00	\$ 0.1489	\$ 3,699.9	17,145	5,715	26-Jun-09	27-Jun-09	29-Jun-09	Purchase For Resale	AC
621	ELA SERVICE POINT	Tetco	30,000	10,000	\$ 3,520.00	\$ 0.3148	\$ 3,834.8	30,000	10,000	26-Jun-09	27-Jun-09	29-Jun-09	Purchase For Resale	AC
622	SL Pool - Receipt	Dominion	5,124	5,124	\$ 3,550.00	\$ 0.1494	\$ 3,699.9	4,991	4,991	28-Jun-09	29-Jun-09	29-Jun-09	Purchase For Resale	AC
623	POOLING-STATION 63	Tranco	4,020	1,134	\$ 3,450.00	\$ 0.6986	\$ 3,991.6	3,920	1,211	31-May-09	1-Jun-09	30-Jun-09	System Supply	AC
624	WLA SERVICE POINT	Tetco	9,600	3,200	\$ 3,400.00	\$ 0.6179	\$ 3,917.9	9,400	298	7-Jun-08	1-Jun-09	30-Jun-09	System Supply	AC
625	QSS UGI	Tranco	14,388	486	\$ 3,920.00	\$ 0.2216	\$ 4,141.6	14,388	486	1-Jul-09	1-Jun-09	30-Jun-09	System Supply	AC
626	POOLING-STATION 63	Tranco	36,460	1,882	\$ 3,450.00	\$ 0.6276	\$ 3,715.6	33,610	1,787	25-May-09	1-Jun-09	30-Jun-09	System Supply	AC
627	QSS U FTSB UGI	Dominion	90,876	3,029	\$ 3,810.4	\$ 0.0000	\$ 3,810.4	90,876	3,029	1-Jul-09	1-Jun-09	30-Jun-09	System Supply	AC
628	QSS FTSB UGI	Dominion	102,374	3,412	\$ 3,810.4	\$ 0.0000	\$ 3,810.4	102,374	3,412	1-Jul-09	1-Jun-09	30-Jun-09	System Supply	AC
629	ISB UGI	Tranco	114,478	3,816	\$ 3,821.1	\$ 0.0000	\$ 3,821.1	114,478	3,816	1-Jul-09	1-Jun-09	30-Jun-09	System Supply	AC
630	ANR Storage UGI - 111117	ANR	365,741	12,191	\$ 2,742.8	\$ 0.0000	\$ 2,742.8</							

Line	Receipt Point	Delivery Facility	Total Purchase Quantity (DT/10)	Daily Purchase Quantity (DT/10)	Unit Purchase Price (\$/DT/10)	Transportation & Fuel Unit Cost (\$/DT/10)	Unit Delivered Price (\$/DT/10)	Delivered Volume (DT/10)	Delivered Quantity (DT/10)	Delivered Date	Gas Flow Start Date	Gas Flow End Date	Disposition	Accepted (AQZ Revised (N))
663	S W HEADSTATION			8,000	\$ 2,538					31-May-09	1-Jun-09	30-Jun-09	Term Purchase	RJ
664	SL Pool - Receipt			2,150	\$ 3,498					31-May-09	1-Jun-09	30-Jun-09	Term Purchase	RJ
665	SL Pool - Receipt			2,150	\$ 3,498					31-May-09	1-Jun-09	30-Jun-09	Term Purchase	RJ
666	WLA SERVICE POINT			320	\$ 3,483					31-May-09	1-Jun-09	30-Jun-09	Term Purchase	RJ
667	SL Pool - Receipt			717	\$ 11,700	\$ 0.6495	\$ 12,559	687	687	30-Jun-09	1-Jul-09	1-Jul-09	System Supply	AC
668	POOLING-STATION 30	Columbia	1,061	1,061	\$ 3,440	\$ 0.2663	\$ 3,963	1,000	1,000	30-Jun-09	1-Jul-09	1-Jul-09	Purchase For Resale	AC
669	SL Pool - Receipt	Tranco	1,433	1,433	\$ 11,710	\$ 0.9495	\$ 12,659	1,335	1,335	30-Jun-09	1-Jul-09	1-Jul-09	System Supply	AC
670	Zone 1 Pool - Receipt	Dominion	13,346	13,346	\$ 2,850	\$ 0.1955	\$ 3,799	13,000	13,000	30-Jun-09	1-Jul-09	1-Jul-09	Purchase For Resale	AC
671	SL Pool - Receipt	Columbia	14,606	14,606	\$ 3,640	\$ 0.1935	\$ 3,835	14,000	14,000	30-Jun-09	1-Jul-09	1-Jul-09	Purchase For Resale	AC
672	STOW-FSS	Columbia	60,000	60,000	\$ 7,840		\$ 7,840	60,000	60,000	30-Jun-09	1-Jul-09	1-Jul-09	Storage	AC
673	S W HEADSTATION	Tesco	8,000	4,000	\$ 8,270	\$ 0.5923	\$ 8,862	7,322	7,322	29-Jul-08	1-Jul-09	2-Jul-09	System Supply	AC
674	POOLING-STATION 30	Tranco	1,061	1,061	\$ 3,560	\$ 0.2614	\$ 3,821	1,000	1,000	1-Jul-09	2-Jul-09	2-Jul-09	Purchase For Resale	AC
675	Zone 1 Pool - Receipt	Dominion	1,094	1,094	\$ 3,570	\$ 0.1474	\$ 3,717	1,066	1,066	1-Jul-09	2-Jul-09	2-Jul-09	Purchase For Resale	AC
676	ETX SERVICE POINT	Tesco	2,480	2,480	\$ 3,400	\$ 0.5962	\$ 3,762	2,300	2,300	1-Jul-09	2-Jul-09	2-Jul-09	Purchase For Resale	AC
677	Zone 1 Pool - Receipt	Dominion	4,106	4,106	\$ 3,700	\$ 0.1474	\$ 3,717	4,000	4,000	1-Jul-09	2-Jul-09	2-Jul-09	Purchase For Resale	AC
678	SL Pool - Receipt	Dominion	9,172	9,172	\$ 3,700	\$ 0.1494	\$ 3,719	8,934	8,934	1-Jul-09	2-Jul-09	2-Jul-09	Purchase For Resale	AC
679	S W HEADSTATION	Tesco	7,422	1,471	\$ 8,270	\$ 0.5923	\$ 8,862	7,044	7,044	29-Jul-08	2-Jul-09	6-Jul-09	System Supply	AC
680	S W HEADSTATION	Tesco	8,108	2,127	\$ 8,270	\$ 0.7261	\$ 8,991	7,879	7,879	29-Jul-08	3-Jul-09	6-Jul-09	System Supply	AC
681	ETX SERVICE POINT	Tesco	8,576	2,144	\$ 3,720	\$ 0.2932	\$ 3,512	8,000	2,900	2-Jul-09	3-Jul-09	6-Jul-09	Purchase For Resale	AC
682	ETX SERVICE POINT	Columbia	2,144	2,144	\$ 3,070	\$ 0.4006	\$ 3,476	1,957	1,957	6-Jul-09	7-Jul-09	7-Jul-09	System Supply	AC
683	S W HEADSTATION	Tesco	2,765	2,765	\$ 2,840	\$ 0.2478	\$ 3,087	2,600	2,600	6-Jul-09	7-Jul-09	7-Jul-09	System Supply	AC
684	S E HEADSTATION	Tesco	5,043	2,043	\$ 3,190	\$ 0.2768	\$ 3,468	4,731	4,731	6-Jul-09	7-Jul-09	7-Jul-09	System Supply	AC
685	Columbia Delivered	Columbia	6,800	6,800	\$ 3,450		\$ 3,450	6,800	6,800	6-Jul-09	7-Jul-09	7-Jul-09	Purchase For Resale	AC
686	POOLING-STATION 30	Tranco	1,061	1,061	\$ 3,260	\$ 0.2429	\$ 3,509	1,000	1,000	7-Jul-09	8-Jul-09	8-Jul-09	System Supply	AC
687	SLA SERVICE POINT	Tesco	1,854	1,854	\$ 3,280	\$ 0.2975	\$ 3,575	1,731	1,731	7-Jul-09	8-Jul-09	8-Jul-09	System Supply	AC
688	ETX SERVICE POINT	Tesco	2,144	2,144	\$ 3,160	\$ 0.2889	\$ 3,449	2,000	2,000	8-Jul-09	8-Jul-09	8-Jul-09	Purchase For Resale	AC
689	S W HEADSTATION	Tesco	2,765	2,765	\$ 2,980	\$ 0.2567	\$ 3,237	2,600	2,600	7-Jul-09	8-Jul-09	8-Jul-09	System Supply	AC
690	S E HEADSTATION	Columbia	5,216	5,216	\$ 3,200	\$ 0.1790	\$ 3,440	5,000	5,000	8-Jul-09	8-Jul-09	8-Jul-09	Purchase For Resale	AC
691	S E HEADSTATION	Columbia	5,310	5,310	\$ 3,290	\$ 0.2834	\$ 3,574	5,000	5,000	7-Jul-09	8-Jul-09	8-Jul-09	System Supply	AC
692	Columbia Delivered	Columbia	10,000	10,000	\$ 3,560		\$ 3,560	10,000	10,000	7-Jul-09	8-Jul-09	8-Jul-09	Purchase For Resale	AC
693	Zone 1 Pool - Receipt	Dominion	10,266	10,266	\$ 3,310	\$ 0.1483	\$ 3,458	10,000	10,000	7-Jul-09	8-Jul-09	8-Jul-09	Purchase For Resale	AC
694	Columbia Delivered	Columbia	313	313	\$ 3,500		\$ 3,500	313	313	8-Jul-09	9-Jul-09	9-Jul-09	System Supply	AC
695	POOLING-STATION 30	Tranco	1,061	1,061	\$ 3,230	\$ 0.2411	\$ 3,471	1,000	1,000	8-Jul-09	9-Jul-09	9-Jul-09	System Supply	AC
696	S W HEADSTATION	Tesco	2,419	2,419	\$ 3,020	\$ 0.2593	\$ 3,273	2,274	2,274	8-Jul-09	9-Jul-09	9-Jul-09	System Supply	AC
697	ETX SERVICE POINT	Tesco	2,680	2,680	\$ 3,110	\$ 0.2925	\$ 3,505	2,500	2,500	8-Jul-09	9-Jul-09	9-Jul-09	Purchase For Resale	AC
698	ZONE MI 30 SERVICE POINT	Tesco	7,046	7,046	\$ 3,320	\$ 0.2156	\$ 3,536	6,730	6,730	8-Jul-09	9-Jul-09	9-Jul-09	System Supply	AC
699	Columbia Delivered	Columbia	9,687	9,687	\$ 3,500		\$ 3,500	9,687	9,687	8-Jul-09	9-Jul-09	9-Jul-09	Purchase For Resale	AC
700	SL Pool	Columbia	10,511	10,511	\$ 3,275	\$ 0.2054	\$ 3,479	10,000	10,000	8-Jul-09	9-Jul-09	9-Jul-09	Purchase For Resale	AC
701	S W HEADSTATION	Tesco	40,000	4,000	\$ 9,700	\$ 0.6849	\$ 10,419	37,620	3,762	9-Jul-08	1-Jul-09	10-Jul-09	System Supply	AC
702	Columbia Delivered	Columbia	30,000	3,000	\$ 4,290		\$ 4,290	30,000	3,000	30-Jun-09	1-Jul-09	10-Jul-09	Purchase For Resale	AC
703	S W HEADSTATION	Tesco	16,900	4,000	\$ 4,270	\$ 0.5923	\$ 8,862	15,044	3,761	29-Jul-08	1-Jul-09	10-Jul-09	System Supply	AC
704	POOLING-STATION 30	Tranco	1,061	1,061	\$ 3,130	\$ 0.3466	\$ 3,566	1,000	1,000	9-Jul-09	10-Jul-09	10-Jul-09	System Supply	AC
705	ETX SERVICE POINT	Tesco	1,514	1,514	\$ 3,330	\$ 0.3011	\$ 3,631	1,730	1,730	9-Jul-09	10-Jul-09	10-Jul-09	System Supply	AC
706	S W HEADSTATION	Tesco	2,765	2,765	\$ 3,070	\$ 0.2624	\$ 3,332	2,600	2,600	9-Jul-09	10-Jul-09	10-Jul-09	System Supply	AC
707	S E HEADSTATION	Columbia	4,173	4,173	\$ 3,320	\$ 0.1795	\$ 3,495	4,000	4,000	9-Jul-09	10-Jul-09	10-Jul-09	Purchase For Resale	AC
708	ETX SERVICE POINT	Columbia	5,339	5,339	\$ 3,300	\$ 0.4325	\$ 3,723	4,893	4,893	9-Jul-09	10-Jul-09	10-Jul-09	System Supply	AC
709	Zone 1 Pool - Receipt	Dominion	10,266	10,266	\$ 3,320	\$ 0.1408	\$ 3,468	10,000	10,000	9-Jul-09	10-Jul-09	10-Jul-09	Purchase For Resale	AC
710	S E HEADSTATION	Columbia	10,432	10,432	\$ 3,460	\$ 0.1812	\$ 3,542	10,000	10,000	9-Jul-09	10-Jul-09	10-Jul-09	Purchase For Resale	AC
711	Columbia Delivered	Columbia	1,536	1,536	\$ 4,290		\$ 4,290	1,536	1,536	10-Jul-09	11-Jul-09	11-Jul-09	Purchase For Resale	AC
712	S W HEADSTATION	Tesco	3,381	3,381	\$ 8,270	\$ 0.5923	\$ 8,862	3,181	3,181	29-Jul-08	11-Jul-09	11-Jul-09	System Supply	AC
713	S W HEADSTATION	Tesco	3,381	3,381	\$ 9,730	\$ 0.6849	\$ 10,419	3,181	3,181	9-Jul-08	11-Jul-09	11-Jul-09	System Supply	AC
714	Columbia Delivered	Columbia	3,464	3,464	\$ 4,290		\$ 4,290	3,464	3,464	10-Jul-09	11-Jul-09	11-Jul-09	System Supply	AC
715	Columbia Delivered	Columbia	764	764	\$ 4,290		\$ 4,290	764	764	12-Jul-09	12-Jul-09	12-Jul-09	Purchase For Resale	AC
716	S W HEADSTATION	Tesco	2,106	2,106	\$ 9,730	\$ 0.6849	\$ 10,419	1,981	1,981	9-Jul-08	12-Jul-09	12-Jul-09	System Supply	AC
717	S W HEADSTATION	Tesco	2,002	2,002	\$ 8,270	\$ 0.5923	\$ 8,862	2,447	2,447	29-Jul-08	12-Jul-09	12-Jul-09	System Supply	AC
718	Columbia Delivered	Columbia	4,236	4,236	\$ 4,290		\$ 4,290	4,236	4,236	11-Jul-09	12-Jul-09	12-Jul-09	System Supply	AC
719	POOLING-STATION 30	Tranco	3,183	3,183	\$ 3,170	\$ 0.2374	\$ 3,407	3,000	1,000	10-Jul-09	11-Jul-09	13-Jul-09	System Supply	AC
720	SL Pool - Receipt	Dominion	9,240	9,240	\$ 3,190	\$ 0.1395	\$ 3,329	9,000	3,000	10-Jul-09	11-Jul-09	13-Jul-09	Purchase For Resale	AC
721	S E HEADSTATION	Columbia	9,390	9,390	\$ 3,200	\$ 0.1743	\$ 3,373	9,003	3,001	10-Jul-09	11-Jul-09	13-Jul-09	System Supply	AC
722	ETX SERVICE POINT	Columbia	9,645	3,213	\$ 3,050	\$ 0.3987	\$ 3,487	8,808	2,936	10-Jul-09	11-Jul-09	13-Jul-09	System Supply	AC
723	ETX SERVICE POINT	Columbia	11,994	3,998	\$ 3,070	\$ 0.4006	\$ 3,476	10,933	3,631	10-Jul-09	11-Jul-09	13-Jul-09	System Supply	AC
724	SL Pool - Receipt	Dominion	15,396	5,132	\$ 3,180	\$ 0.1391	\$ 3,319	15,000	3,000	10-Jul-09	11-Jul-09	13-Jul-09	Purchase For Resale	AC
725	SL Pool - Receipt	Dominion	17,536	5,822	\$ 3,180	\$ 0.1392	\$ 3,324	17,100	5,700	10-Jul-09	11-Jul-09	13-Jul-09	Purchase For Resale	AC
726	Columbia Delivered	Columbia	2,029	2,029	\$ 4,290		\$ 4,290	2,029	2,029	13-Jul-09	13-Jul-09	13-Jul-09	System Supply	AC
727	S W HEADSTATION	Tesco	2,839	2,839	\$ 9,730	\$ 0.6849	\$ 10,419	2,763	2,763	9-Jul-08	13-Jul-09	13-Jul-09	System Supply	AC
728	S W HEADSTATION	Tesco	2,940	2,940	\$ 8,270	\$ 0.5923	\$ 8,862	2,763	2,763	29-Jul-08	13-Jul-09	13-Jul-09	System Supply	AC
729	Columbia Delivered	Columbia	2,971	2,971	\$ 4,290		\$ 4,290	2,971	2,971	12-Jul-09	13-Jul-09	13-Jul-09	Purchase For Resale	AC
730	POOLING-STATION 30	Tranco	1,061	1,061	\$ 3,140	\$ 0.2356	\$ 3,376	1,000	1,000	13-Jul-09	14-Jul-09	14-Jul-09	System Supply	AC
731	S E HEADSTATION	Columbia	3,128	3,128	\$ 3,190	\$ 0.1739	\$ 3,363	2,999	2,999	13-Jul-09	14-Jul-09	14-Jul-09	System Supply	AC
732	S W HEADSTATION	Tesco	4,000	4,000	\$ 8,270	\$ 0.5923	\$ 8,862	3,761	3,761	29-Jul-08	14-Jul-09	14-Jul-09	System Supply	AC
733	S W HEADSTATION	Tesco	4,000	4,000	\$ 9,730	\$ 0.6849	\$ 10,419	3,762	3,762	9-Jul-08	14-Jul-09	14-Jul-09	System Supply	AC
734	ETX SERVICE POINT	Tesco	5,000	5,000	\$ 3,010	\$ 0.2782	\$ 3,282	4,665	4,665	13-Jul-09	14-Jul-09	14-Jul-09	System Supply	AC
735	WLA SERVICE POINT	Tesco	5,015	5,015	\$ 3,120	\$ 0.2967	\$ 3,417	4,666	4,666	13-Jul-09	14-Jul-09	14-Jul-09	System Supply	AC
736	SL Pool	Columbia	5,236	5,236	\$ 3,170	\$ 0.2025	\$ 3,375	5,000	3,000	13-Jul-09	14-Jul-09	14-Jul-09	Purchase For Resale	AC
737	S E HEADSTATION	Columbia	10,432	10,432	\$ 3,140	\$ 0.1717	\$ 3,317	9,999	9,999	13-Jul-09	14-Jul-09	14-Jul-09	Purchase For Resale	AC
738	SL Pool - Receipt	Dominion	14,372	14,372	\$ 3,120	\$ 0.1375	\$ 3,257	14,000	14,000	13-Jul-09	14-Jul-09	14-Jul-09	Purchase For Resale	AC
739	Columbia Delivered	Columbia	10,000	3,000	\$ 4,290		\$ 4,290	10,000	3,000	14-Jul-09	15-Jul-09	15-Jul-09	Purchase For Resale	AC
740	POOLING-STATION 30	Tesco	1,061	1,061	\$ 3,290	\$ 0.2423	\$ 3,533	1,000	1,000	14-Jul-09	15-Jul-09	15-Jul-09	System Supply	AC
741	S W HEADSTATION	Tesco	1,333	1,333	\$ 9,730	\$ 0.6849	\$ 10,419	1,233	1,233	9-Jul-08	15-Jul-09	15-Jul-09	System Supply	AC
742	S W HEADSTATION	Tesco	1,334	1,334	\$ 8,270	\$ 0.5923	\$ 8,862	1,234	1,234	29-Jul-08	15-Jul-09	15-Jul-09	System Supply	AC
743	POOLING-STATION 45	Tranco	1,692	1,692	\$ 3,270	\$ 0.2302	\$ 3,502	1,600	1,600	14-Jul-09	15-Jul-09	15-Jul-09	Purchase For Resale	AC
744	S E HEADSTATION	Columbia	3,124	3,124	\$ 3,270	\$ 0.1775	\$ 3,447	2,993	2,993	14-Jul-09	15-Jul-09	15-Jul-09	System Supply	AC
745	SL Pool - Receipt	Dominion	4,106	4,106	\$ 3,160	\$ 0.1412	\$ 3,401	4,000	4,000	14-Jul-09	15-Jul-09	15-Jul-09	Purchase For Resale	AC
746	SL Pool													

Row	Receipt Point	Delivery Practice	Total Purchase Quantity (DTM)	Deliv. Purchase Quantity (DTM)	Unit Purchase Price (\$/DTM)	Transportation & Fuel Unit Cost (\$/DTM)	Unit Delivered Price (\$/DTM)	Delivered Volume (DTM)	Deliv. Quantity (DTM)	Deal Date	Gas Item Start Date	Gas Item End Date	Disposition	Account Related (Y/N)
777	SL Pool - Receipt	Transco	40,850	2,150	\$ 11,7100	\$ 0.9495	\$ 12,6395	38,037	2,003	30-Jun-08	2-Jul-09	20-Jul-09	System Supply	AC
778	SL Pool - Receipt	Domination	798	266	\$ 3,3800	\$ 0.1444	\$ 3,5244	777	259	17-Jul-09	18-Jul-09	20-Jul-09	Purchase For Resale	AC
779	POOLING-STATION 30	Transco	3,183	1,061	\$ 3,3300	\$ 0.2472	\$ 3,5772	3,000	1,000	17-Jul-09	18-Jul-09	20-Jul-09	System Supply	AC
780	ML Pool	Columbia	9,439	3,153	\$ 3,3800	\$ 0.2132	\$ 3,5932	9,000	3,000	17-Jul-09	18-Jul-09	20-Jul-09	System Supply	AC
781	ETX SERVICE POINT	Tetco	9,645	3,215	\$ 3,1500	\$ 0.2882	\$ 3,4382	9,000	3,000	17-Jul-09	18-Jul-09	20-Jul-09	Purchase For Resale	AC
782	SL Pool - Receipt	Domination	15,318	4,106	\$ 3,3800	\$ 0.2923	\$ 3,6723	15,000	4,000	17-Jul-09	18-Jul-09	20-Jul-09	Purchase For Resale	AC
783	S W HEADSTATION	Tetco	12,600	4,000	\$ 3,2700	\$ 0.2132	\$ 3,5292	12,000	4,000	17-Jul-09	18-Jul-09	20-Jul-09	System Supply	AC
784	ML Pool	Columbia	15,708	5,256	\$ 3,3800	\$ 0.2132	\$ 3,5932	15,000	5,000	17-Jul-09	18-Jul-09	20-Jul-09	Purchase For Resale	AC
785	Zone 1 Pool - Receipt	Domination	20,000	10,000	\$ 3,3800	\$ 0.1424	\$ 3,5224	20,223	8,241	17-Jul-09	18-Jul-09	20-Jul-09	Purchase For Resale	AC
786	ELA SERVICE POINT	Tetco	32,154	10,718	\$ 3,3800	\$ 0.3047	\$ 3,6847	30,000	10,000	17-Jul-09	18-Jul-09	20-Jul-09	System Supply	AC
787	S W HEADSTATION	Tetco	20,000	4,000	\$ 3,3800	\$ 0.6849	\$ 10,4149	18,810	3,762	9-Jul-08	17-Jul-09	21-Jul-09	System Supply	AC
788	SL Pool - Receipt	Transco	358	358	\$ 11,7000	\$ 0.7045	\$ 12,4145	339	339	30-Jun-08	21-Jul-09	21-Jul-09	System Supply	AC
789	POOLING-STATION 30	Transco	1,061	1,061	\$ 3,4800	\$ 0.2564	\$ 3,7364	1,000	1,000	20-Jul-09	21-Jul-09	21-Jul-09	System Supply	AC
790	ETX SERVICE POINT	Tetco	1,179	1,179	\$ 3,3000	\$ 0.2990	\$ 3,5990	1,100	1,100	20-Jul-09	21-Jul-09	21-Jul-09	Purchase For Resale	AC
791	POOLING-STATION 45	Transco	1,692	1,692	\$ 3,5000	\$ 0.2435	\$ 3,7435	1,600	1,600	20-Jul-09	21-Jul-09	21-Jul-09	Purchase For Resale	AC
792	SL Pool - Receipt	Transco	1,792	1,792	\$ 11,7100	\$ 0.9495	\$ 12,6395	1,670	1,670	30-Jun-08	21-Jul-09	21-Jul-09	System Supply	AC
793	ELA SERVICE POINT	Tetco	2,679	2,679	\$ 3,4800	\$ 0.3119	\$ 3,7919	2,500	2,500	20-Jul-09	21-Jul-09	21-Jul-09	System Supply	AC
794	ML Pool	Columbia	3,152	3,152	\$ 3,5000	\$ 0.2193	\$ 3,7193	2,999	2,999	20-Jul-09	21-Jul-09	21-Jul-09	System Supply	AC
795	S W HEADSTATION	Tetco	6,690	6,690	\$ 3,2700	\$ 0.2928	\$ 3,5628	6,206	6,206	21-Jul-09	22-Jul-09	22-Jul-09	System Supply	AC
796	ELA SERVICE POINT	Tetco	6,039	6,039	\$ 3,4000	\$ 0.3119	\$ 3,7119	7,000	7,000	21-Jul-09	22-Jul-09	22-Jul-09	Purchase For Resale	AC
797	ML Pool	Columbia	10,510	10,510	\$ 3,4500	\$ 0.2148	\$ 3,6648	9,999	9,999	20-Jul-09	21-Jul-09	21-Jul-09	Purchase For Resale	AC
798	Zone 1 Pool - Receipt	Domination	14,372	14,372	\$ 3,4500	\$ 0.1442	\$ 3,5942	14,000	14,000	20-Jul-09	21-Jul-09	21-Jul-09	Purchase For Resale	AC
799	S E HEADSTATION	Columbia	14,606	14,606	\$ 3,4800	\$ 0.1864	\$ 3,6664	14,000	14,000	20-Jul-09	21-Jul-09	21-Jul-09	Purchase For Resale	AC
800	ZONE M1 30' SERVICE POINT	Tetco	1,047	1,047	\$ 3,5300	\$ 0.2255	\$ 3,7555	1,000	1,000	21-Jul-09	22-Jul-09	22-Jul-09	System Supply	AC
801	POOLING-STATION 30	Transco	1,061	1,061	\$ 3,4500	\$ 0.2349	\$ 3,7099	1,000	1,000	21-Jul-09	22-Jul-09	22-Jul-09	System Supply	AC
802	POOLING-STATION 45	Transco	1,798	1,798	\$ 3,4400	\$ 0.2400	\$ 3,6800	1,700	1,700	21-Jul-09	22-Jul-09	22-Jul-09	Purchase For Resale	AC
803	S E HEADSTATION	ANR	3,129	3,129	\$ 3,4500	\$ 0.0047	\$ 3,4547	3,128	3,128	21-Jul-09	22-Jul-09	22-Jul-09	System Supply	AC
804	S W HEADSTATION	Tetco	4,000	4,000	\$ 2,2700	\$ 0.5923	\$ 8,8623	3,761	3,761	29-Jul-08	22-Jul-09	22-Jul-09	System Supply	AC
805	ZONE M1 30' SERVICE POINT	Tetco	4,188	4,188	\$ 3,5300	\$ 0.2255	\$ 3,7555	4,000	4,000	21-Jul-09	22-Jul-09	22-Jul-09	Purchase For Resale	AC
806	TCO Pool	Columbia	5,109	5,109	\$ 3,6900	\$ 0.1017	\$ 3,7917	5,000	5,000	21-Jul-09	22-Jul-09	22-Jul-09	Purchase For Resale	AC
807	S E HEADSTATION	Columbia	5,216	5,216	\$ 3,4600	\$ 0.1855	\$ 3,6455	5,000	5,000	21-Jul-09	22-Jul-09	22-Jul-09	Purchase For Resale	AC
808	S E HEADSTATION	Tetco	5,350	5,350	\$ 3,4000	\$ 0.2928	\$ 3,6928	5,000	5,000	22-Jul-09	23-Jul-09	23-Jul-09	Purchase For Resale	AC
809	ETX SERVICE POINT	Tetco	2,413	2,413	\$ 3,4000	\$ 0.2448	\$ 3,7448	2,000	2,000	21-Jul-09	22-Jul-09	22-Jul-09	System Supply	AC
810	S W HEADSTATION	Tetco	4,600	4,600	\$ 3,7500	\$ 0.6849	\$ 10,4149	6,207	6,207	9-Jul-08	22-Jul-09	22-Jul-09	System Supply	AC
811	ML Pool	Columbia	2,833	2,833	\$ 3,4700	\$ 0.2189	\$ 3,6890	2,500	2,500	21-Jul-09	22-Jul-09	22-Jul-09	Purchase For Resale	AC
812	Zone 1 Pool - Receipt	Domination	14,372	14,372	\$ 3,4400	\$ 0.1440	\$ 3,5840	14,000	14,000	21-Jul-09	22-Jul-09	22-Jul-09	Purchase For Resale	AC
813	POOLING-STATION 30	Transco	1,061	1,061	\$ 3,4100	\$ 0.2521	\$ 3,6621	1,000	1,000	22-Jul-09	23-Jul-09	23-Jul-09	System Supply	AC
814	POOLING-STATION 45	Transco	1,798	1,798	\$ 3,4600	\$ 0.2415	\$ 3,7065	1,700	1,700	22-Jul-09	23-Jul-09	23-Jul-09	Purchase For Resale	AC
815	ETX SERVICE POINT	Tetco	2,144	2,144	\$ 3,3200	\$ 0.3064	\$ 3,6204	2,000	2,000	22-Jul-09	23-Jul-09	23-Jul-09	Purchase For Resale	AC
816	ML Pool	Columbia	3,153	3,153	\$ 3,4700	\$ 0.0921	\$ 3,5621	3,120	3,120	22-Jul-09	23-Jul-09	23-Jul-09	System Supply	AC
817	S W HEADSTATION	Tetco	5,300	5,300	\$ 3,2700	\$ 0.5923	\$ 8,8623	4,984	4,984	25-Jul-08	23-Jul-09	23-Jul-09	System Supply	AC
818	S W HEADSTATION	Tetco	5,300	5,300	\$ 3,2700	\$ 0.6849	\$ 10,4149	4,983	4,983	9-Jul-08	23-Jul-09	23-Jul-09	System Supply	AC
819	S E HEADSTATION	Tetco	5,350	5,350	\$ 3,4800	\$ 0.2958	\$ 3,7758	5,000	5,000	23-Jul-09	24-Jul-09	24-Jul-09	System Supply	AC
820	ETX SERVICE POINT	Tetco	5,413	5,413	\$ 3,3900	\$ 0.3440	\$ 3,7340	5,000	5,000	23-Jul-09	24-Jul-09	24-Jul-09	System Supply	AC
821	ML Pool	Columbia	7,883	7,883	\$ 3,4500	\$ 0.2186	\$ 3,7036	7,500	7,500	23-Jul-09	24-Jul-09	24-Jul-09	Purchase For Resale	AC
822	Zone 1 Pool - Receipt	Domination	14,372	14,372	\$ 3,4200	\$ 0.1434	\$ 3,5634	14,000	14,000	23-Jul-09	24-Jul-09	24-Jul-09	Purchase For Resale	AC
823	S E HEADSTATION	Columbia	14,606	14,606	\$ 3,4700	\$ 0.1860	\$ 3,6560	14,000	14,000	23-Jul-09	24-Jul-09	24-Jul-09	Purchase For Resale	AC
824	POOLING-STATION 30	Transco	1,061	1,061	\$ 3,6500	\$ 0.2669	\$ 3,9169	1,000	1,000	23-Jul-09	24-Jul-09	24-Jul-09	System Supply	AC
825	POOLING-STATION 65	Transco	1,681	1,681	\$ 3,6900	\$ 0.2333	\$ 3,9233	1,600	1,600	23-Jul-09	24-Jul-09	24-Jul-09	Purchase For Resale	AC
826	POOLING-STATION 45	Transco	1,798	1,798	\$ 3,6400	\$ 0.2519	\$ 3,8969	1,700	1,700	23-Jul-09	24-Jul-09	24-Jul-09	Purchase For Resale	AC
827	ML Pool	Columbia	3,154	3,154	\$ 3,6800	\$ 0.0943	\$ 3,7743	3,121	3,121	23-Jul-09	24-Jul-09	24-Jul-09	System Supply	AC
828	ETX SERVICE POINT	Tetco	3,303	3,303	\$ 3,5700	\$ 0.3184	\$ 3,8884	3,082	3,082	23-Jul-09	24-Jul-09	24-Jul-09	System Supply	AC
829	ETX SERVICE POINT	Tetco	4,200	4,200	\$ 3,5700	\$ 0.3184	\$ 3,8884	3,918	3,918	23-Jul-09	24-Jul-09	24-Jul-09	System Supply	AC
830	S W HEADSTATION	Tetco	5,000	5,000	\$ 3,7500	\$ 0.5849	\$ 10,4149	4,702	4,702	9-Jul-08	24-Jul-09	24-Jul-09	System Supply	AC
831	S E HEADSTATION	Tetco	5,245	5,245	\$ 3,6800	\$ 0.3090	\$ 3,9890	4,920	4,920	23-Jul-09	24-Jul-09	24-Jul-09	System Supply	AC
832	S W HEADSTATION	Tetco	5,655	5,655	\$ 3,2700	\$ 0.5923	\$ 8,8623	5,317	5,317	23-Jul-09	24-Jul-09	24-Jul-09	System Supply	AC
833	Zone 1 Pool - Receipt	Domination	6,160	6,160	\$ 3,4500	\$ 0.1468	\$ 3,5968	6,000	6,000	24-Jul-09	25-Jul-09	25-Jul-09	Purchase For Resale	AC
834	ML Pool	Columbia	6,341	6,341	\$ 3,6800	\$ 0.2275	\$ 3,9075	6,033	6,033	23-Jul-09	24-Jul-09	24-Jul-09	Purchase For Resale	AC
835	Zone 1 Pool - Receipt	Domination	8,312	8,312	\$ 3,3800	\$ 0.1477	\$ 3,5277	8,000	8,000	23-Jul-09	24-Jul-09	24-Jul-09	Purchase For Resale	AC
836	S E HEADSTATION	Columbia	14,606	14,606	\$ 3,6800	\$ 0.1555	\$ 3,8355	14,000	14,000	23-Jul-09	24-Jul-09	24-Jul-09	Purchase For Resale	AC
837	S E HEADSTATION	ANR	522	522	\$ 3,3900	\$ 0.0047	\$ 3,3947	522	522	24-Jul-09	25-Jul-09	25-Jul-09	System Supply	AC
838	S E HEADSTATION	Columbia	2,608	2,608	\$ 3,3900	\$ 0.1825	\$ 3,5725	2,500	2,500	24-Jul-09	25-Jul-09	25-Jul-09	System Supply	AC
839	S E HEADSTATION	Tetco	5,003	5,003	\$ 3,3900	\$ 0.2898	\$ 3,6798	4,693	4,693	24-Jul-09	25-Jul-09	25-Jul-09	System Supply	AC
840	POOLING-STATION 30	Transco	3,183	1,061	\$ 3,3500	\$ 0.2485	\$ 3,5985	3,000	1,000	24-Jul-09	25-Jul-09	27-Jul-09	System Supply	AC
841	ETX SERVICE POINT	Tetco	3,413	1,138	\$ 3,2700	\$ 0.2968	\$ 3,5668	3,182	1,061	24-Jul-09	25-Jul-09	27-Jul-09	System Supply	AC
842	S W HEADSTATION	Tetco	4,300	1,300	\$ 3,1800	\$ 0.2694	\$ 3,4494	4,230	1,410	24-Jul-09	25-Jul-09	27-Jul-09	System Supply	AC
843	POOLING-STATION 65	Transco	5,055	1,681	\$ 3,4300	\$ 0.2193	\$ 3,6493	4,800	1,600	24-Jul-09	25-Jul-09	27-Jul-09	Purchase For Resale	AC
844	POOLING-STATION 45	Transco	3,394	1,798	\$ 3,3750	\$ 0.2363	\$ 3,6113	3,100	1,700	24-Jul-09	25-Jul-09	27-Jul-09	Purchase For Resale	AC
845	ETX SERVICE POINT	Columbia	5,187	3,061	\$ 3,2700	\$ 0.4196	\$ 3,6896	4,359	2,796	24-Jul-09	25-Jul-09	27-Jul-09	System Supply	AC
846	S W HEADSTATION	Tetco	15,102	5,034	\$ 3,7500	\$ 0.6849	\$ 10,4149	14,204	4,735	9-Jul-08	25-Jul-09	27-Jul-09	System Supply	AC
847	S E HEADSTATION	Columbia	15,648	5,216	\$ 3,4200	\$ 0.1840	\$ 3,6040	15,000	5,000	24-Jul-09	25-Jul-09	27-Jul-09	Purchase For Resale	AC
848	ZeNonNY	Transco	18,000	6,000	\$ 3,7000	-	\$ 3,7000	18,000	6,000	24-Jul-09	25-Jul-09	27-Jul-09	Purchase For Resale	AC
849	Zone 1 Pool - Receipt	Domination	43,116	14,372	\$ 3,3350	\$ 0.1409	\$ 3,4639	42,000	14,000	24-Jul-09	25-Jul-09	27-Jul-09	Purchase For Resale	AC
850	S E HEADSTATION	Columbia	6,260	3,130	\$ 3,3900	\$ 0.1825	\$ 3,5725	6,002	3,001	25-Jul-09	26-Jul-09	27-Jul-09	System Supply	AC
851	S E HEADSTATION	Tetco	10,006	5,003	\$ 3,3900	\$ 0.2898	\$ 3,6798	9,385	4,693	25-Jul-09	26-Jul-09	27-Jul-09	System Supply	AC
852	S W HEADSTATION	Tetco	16,000	4,000	\$ 3,2700	\$ 0.5923	\$ 8,8623	15,644	3,761	25-Jul-09	26-Jul-09	27-Jul-09	System Supply	AC
853	POOLING-STATION 30	Transco	1,061	1,061	\$ 3,4100	\$ 0.2521	\$ 3,6621	1,000	1,000	27-Jul-09	28-Jul-09	28-Jul-09	System Supply	AC
854	POOLING-STATION 65	Transco	1,685	1,685	\$ 3,5250	\$ 0.2247	\$ 3,7497	1,600	1,600	27-Jul-09	28-Jul-09	28-Jul-09	Purchase For Resale	AC
855	POOLING-STATION 45	Transco	1,798	1,798	\$ 3,4700	\$ 0.2418	\$ 3,7118	1,700	1,700	27-Jul-09	28-Jul-09	28-Jul-09	Purchase For Resale	AC
856	S E HEADSTATION	Columbia	3,151	3,151	\$									

Item	Receipt Point	Delivery Method	Total Purchase Quantity (DTM)	Unit Purchase Quantity (DTM)	Unit Purchase Price (\$/DTM)	Transportation & Fuel Unit Cost (\$/DTM)	Unit Delivered Price (\$/DTM)	Delivered Volume (DTM)	Delivered Quantity (DTM)	Deal Date	Gas Flow Start Date	Gas Flow End Date	Disposition	Accepted (AC) Reflected (R)
889	S E HEADSTATION	Telco	3,623	3,623	\$ 3,410	\$ 0.2911	\$ 3,7011	3,400	3,400	29-Jul-09	30-Jul-09	30-Jul-09	System Supply	AC
890	S E HEADSTATION	Columbia	5,216	5,216	\$ 3,430	\$ 0.1844	\$ 3,6144	5,000	5,000	29-Jul-09	30-Jul-09	30-Jul-09	Purchase For Resale	AC
891	ML Pool	Columbia	5,256	5,256	\$ 3,440	\$ 0.2163	\$ 3,6563	5,000	5,000	29-Jul-09	30-Jul-09	30-Jul-09	Purchase For Resale	AC
892	ELA SERVICE POINT	Telco	3,359	3,359	\$ 3,430	\$ 0.3069	\$ 3,7369	3,000	3,000	29-Jul-09	30-Jul-09	30-Jul-09	Purchase For Resale	AC
893	WLA SERVICE POINT	Telco	5,373	5,373	\$ 3,430	\$ 0.3166	\$ 3,7466	5,000	5,000	29-Jul-09	30-Jul-09	30-Jul-09	Purchase For Resale	AC
894	Columbia Delivered	Columbia	8,000	8,000	\$ 3,750	\$ 0	\$ 3,7500	8,000	8,000	29-Jul-09	30-Jul-09	30-Jul-09	Purchase For Resale	AC
895	ML Pool	Columbia	10,511	10,511	\$ 3,450	\$ 0.2168	\$ 3,6668	10,000	10,000	29-Jul-09	30-Jul-09	30-Jul-09	Purchase For Resale	AC
896	Zone 1 Pool - Receipt	Dominion	14,372	14,372	\$ 3,390	\$ 0.1426	\$ 3,5326	14,000	14,000	29-Jul-09	30-Jul-09	30-Jul-09	Purchase For Resale	AC
897	STOW-FSS	Columbia	80,000	80,000	\$ 7,840	\$ 0	\$ 7,8400	80,000	80,000	29-Jul-09	30-Jul-09	30-Jul-09	Storage	AC
898	POOLING STATION 65	Tranco	4,030	4,030	\$ 3,904	\$ 0.1450	\$ 4,0490	3,937	3,937	30-Jun-09	1-Jul-09	31-Jul-09	System Supply	AC
899	OSS UOI	Tranco	14,588	471	\$ 4,3903	\$ 0	\$ 4,3903	14,601	471	1-Aug-09	1-Jul-09	31-Jul-09	Storage	AC
900	Columbia Delivered	Columbia	31,000	1,000	\$ 4,2990	\$ 0	\$ 4,2990	31,000	1,000	23-Jun-09	1-Jul-09	31-Jul-09	Purchase For Resale	AC
901	POOLING STATION 65	Tranco	76,074	2,454	\$ 3,9040	\$ 0.2443	\$ 4,1483	72,261	2,331	30-Jun-09	1-Jul-09	31-Jul-09	System Supply	AC
902	OSS ITX UOI	Dominion	90,876	2,931	\$ 4,2580	\$ 0	\$ 4,2580	90,861	2,931	1-Aug-09	1-Jul-09	31-Jul-09	Storage	AC
903	OSS FTS UOI	Dominion	102,374	3,302	\$ 4,2580	\$ 0	\$ 4,2580	102,362	3,302	1-Aug-09	1-Jul-09	31-Jul-09	Storage	AC
904	SSU UOI	Tranco	11,478	3,693	\$ 4,2705	\$ 0	\$ 4,2705	11,483	3,693	1-Aug-09	1-Jul-09	31-Jul-09	Storage	AC
905	AMR Storage UOI - 111117	ANR	365,741	11,799	\$ 3,1680	\$ 0	\$ 3,1680	365,733	11,799	31-Aug-09	1-Jul-09	31-Jul-09	Storage	AC
906	TCO FSS UOI	Columbia	355,803	12,884	\$ 3,6572	\$ 0	\$ 3,6572	355,804	12,884	1-Jul-09	31-Jul-09	31-Jul-09	Storage	AC
907	Columbia Delivered	Columbia	25,000	5,000	\$ 4,2990	\$ 0	\$ 4,2990	25,000	5,000	16-Jul-09	17-Jul-09	31-Jul-09	Purchase For Resale	AC
908	SL Pool - Receipt	Tranco	21,500	2,150	\$ 11,7100	\$ 0.9495	\$ 12,6595	20,030	2,003	30-Jun-09	22-Jul-09	31-Jul-09	System Supply	AC
909	S E HEADSTATION	Telco	16,000	4,000	\$ 9,7500	\$ 0.6849	\$ 10,4349	15,044	3,761	9-Jul-08	28-Jul-09	31-Jul-09	System Supply	AC
910	S W HEADSTATION	Telco	8,000	4,000	\$ 8,2700	\$ 0.5923	\$ 8,8623	7,523	3,761	29-Jul-08	30-Jul-09	31-Jul-09	System Supply	AC
911	POOLING STATION 10	Tranco	3,061	1,061	\$ 3,3200	\$ 0.2466	\$ 3,5666	1,000	1,000	30-Jul-09	31-Jul-09	31-Jul-09	System Supply	AC
912	POOLING STATION 85	Tranco	1,677	1,677	\$ 3,3700	\$ 0.1864	\$ 3,5564	1,600	1,600	30-Jul-09	31-Jul-09	31-Jul-09	Purchase For Resale	AC
913	POOLING STATION 45	Tranco	1,798	1,798	\$ 3,3400	\$ 0.2342	\$ 3,5742	1,700	1,700	30-Jul-09	31-Jul-09	31-Jul-09	Purchase For Resale	AC
914	Columbia Delivered	Columbia	2,000	2,000	\$ 3,6100	\$ 0	\$ 3,6100	2,000	2,000	30-Jul-09	31-Jul-09	31-Jul-09	Purchase For Resale	AC
915	ZANONY	Tranco	2,500	2,500	\$ 3,6100	\$ 0	\$ 3,6100	2,500	2,500	30-Jul-09	31-Jul-09	31-Jul-09	Purchase For Resale	AC
916	S E HEADSTATION	Columbia	3,130	3,130	\$ 3,7500	\$ 0.1799	\$ 3,9299	3,000	3,000	30-Jul-09	31-Jul-09	31-Jul-09	System Supply	AC
917	STOW-FSS	Columbia	4,000	4,000	\$ 7,8400	\$ 0	\$ 7,8400	4,000	4,000	30-Jul-09	31-Jul-09	31-Jul-09	Storage	AC
918	ELA SERVICE POINT	Columbia	4,387	4,387	\$ 3,2500	\$ 0.2954	\$ 3,5454	4,000	4,000	30-Jul-09	31-Jul-09	31-Jul-09	Purchase For Resale	AC
919	ML Pool	Columbia	10,511	10,511	\$ 3,3600	\$ 0.2122	\$ 3,5722	10,000	10,000	30-Jul-09	31-Jul-09	31-Jul-09	Purchase For Resale	AC
920	S E HEADSTATION	Columbia	11,476	11,476	\$ 3,3300	\$ 0.1799	\$ 3,5099	11,000	11,000	30-Jul-09	31-Jul-09	31-Jul-09	Purchase For Resale	AC
921	Zone 1 Pool - Receipt	Dominion	14,372	14,372	\$ 3,3100	\$ 0.1405	\$ 3,4505	14,000	14,000	30-Jul-09	31-Jul-09	31-Jul-09	Purchase For Resale	AC
922	S W HEADSTATION	Columbia	8,000	8,000	\$ 2,9480	\$ 0	\$ 2,9480	8,000	8,000	30-Jun-09	1-Jul-09	31-Jul-09	Term Purchase	RJ
923	SL Pool - Receipt	Tranco	2,150	2,150	\$ 3,9900	\$ 0	\$ 3,9900	2,150	2,150	30-Jun-09	1-Jul-09	31-Jul-09	Term Purchase	RJ
924	SL Pool - Receipt	Tranco	2,150	2,150	\$ 3,9900	\$ 0	\$ 3,9900	2,150	2,150	30-Jun-09	1-Jul-09	31-Jul-09	Term Purchase	RJ
925	STOW-FSS	Columbia	2,000	2,000	\$ 7,8400	\$ 0	\$ 7,8400	2,000	2,000	1-Aug-09	2-Aug-09	2-Aug-09	Storage	AC
926	S E HEADSTATION	Columbia	9,887	3,129	\$ 3,2350	\$ 0.1759	\$ 3,4109	9,000	3,000	31-Jul-09	1-Aug-09	3-Aug-09	Purchase For Resale	AC
927	POOLING STATION 85	Tranco	9,433	3,144	\$ 3,2200	\$ 0.1892	\$ 3,4092	9,000	3,000	31-Jul-09	1-Aug-09	3-Aug-09	Purchase For Resale	AC
928	Zone 1 Pool - Receipt	Dominion	12,936	4,312	\$ 3,2000	\$ 0.1736	\$ 3,3736	12,000	4,200	31-Jul-09	1-Aug-09	3-Aug-09	Purchase For Resale	AC
929	Columbia Delivered	Columbia	30,000	10,000	\$ 3,2500	\$ 0.3537	\$ 3,6037	30,000	10,000	31-Jul-09	1-Aug-09	3-Aug-09	Purchase For Resale	AC
930	ELA SERVICE POINT	Telco	30,000	10,000	\$ 3,1100	\$ 0.3917	\$ 3,5017	27,591	9,330	1-Aug-09	3-Aug-09	3-Aug-09	System Supply	AC
931	POOLING STATION 85	Tranco	31,440	10,489	\$ 3,2600	\$ 0.3260	\$ 3,5860	31,440	10,489	31-Jul-09	1-Aug-09	3-Aug-09	Purchase For Resale	AC
932	S E HEADSTATION	Columbia	45,615	11,403	\$ 3,3100	\$ 0.1797	\$ 3,4897	43,720	10,930	31-Jul-09	1-Aug-09	3-Aug-09	System Supply	AC
933	S W HEADSTATION	Telco	146	146	\$ 3,2800	\$ 0.2829	\$ 3,5629	138	138	3-Aug-09	4-Aug-09	4-Aug-09	System Supply	AC
934	TCO Pool	Columbia	2,146	2,146	\$ 3,6800	\$ 0.1015	\$ 3,7815	2,100	2,100	3-Aug-09	4-Aug-09	4-Aug-09	Purchase For Resale	AC
935	ELA SERVICE POINT	Telco	5,413	5,413	\$ 3,3500	\$ 0.3499	\$ 3,6999	5,000	5,000	3-Aug-09	4-Aug-09	4-Aug-09	Purchase For Resale	AC
936	ZONE M1 30" SERVICE POINT	Telco	7,047	7,047	\$ 3,4600	\$ 0.1593	\$ 3,6193	6,731	6,731	3-Aug-09	4-Aug-09	4-Aug-09	System Supply	AC
937	S W HEADSTATION	Telco	20,000	4,000	\$ 8,2600	\$ 0.5988	\$ 8,8588	18,803	3,761	29-Jul-08	1-Aug-09	3-Aug-09	System Supply	AC
938	ELA SERVICE POINT	Telco	1,072	1,072	\$ 3,4500	\$ 0.3189	\$ 3,7689	1,000	1,000	4-Aug-09	5-Aug-09	5-Aug-09	Purchase For Resale	AC
939	S E HEADSTATION	Columbia	3,651	3,651	\$ 3,5600	\$ 0.1901	\$ 3,7501	3,500	3,500	4-Aug-09	5-Aug-09	5-Aug-09	Purchase For Resale	AC
940	POOLING STATION 85	Tranco	4,192	4,192	\$ 3,6400	\$ 0.2094	\$ 3,8494	4,000	4,000	4-Aug-09	5-Aug-09	5-Aug-09	Purchase For Resale	AC
941	S E HEADSTATION	Columbia	6,278	6,278	\$ 3,3500	\$ 0.1797	\$ 3,5297	6,017	6,017	4-Aug-09	5-Aug-09	5-Aug-09	System Supply	AC
942	ELA SERVICE POINT	Telco	10,000	10,000	\$ 3,4800	\$ 0.3110	\$ 3,7910	9,330	9,330	4-Aug-09	5-Aug-09	5-Aug-09	Purchase For Resale	AC
943	TCO Pool	Columbia	10,218	10,218	\$ 3,7000	\$ 0.1090	\$ 3,8090	10,000	10,000	4-Aug-09	5-Aug-09	5-Aug-09	Purchase For Resale	AC
944	ML Pool	Columbia	10,537	10,537	\$ 3,3650	\$ 0.2318	\$ 3,5968	10,000	10,000	4-Aug-09	5-Aug-09	5-Aug-09	Purchase For Resale	AC
945	SL Pool - Receipt	Dominion	11,000	11,000	\$ 3,3700	\$ 0.1441	\$ 3,5141	10,715	10,715	4-Aug-09	5-Aug-09	5-Aug-09	Purchase For Resale	AC
946	S W HEADSTATION	Telco	4,000	4,000	\$ 8,2600	\$ 0.5988	\$ 8,8588	3,762	3,762	29-Jul-08	6-Aug-09	6-Aug-09	System Supply	AC
947	POOLING STATION 65	Tranco	4,211	4,211	\$ 3,6900	\$ 0.2330	\$ 3,9230	4,000	4,000	5-Aug-09	6-Aug-09	6-Aug-09	Purchase For Resale	AC
948	ELA SERVICE POINT	Telco	10,000	10,000	\$ 3,3400	\$ 0.3110	\$ 3,6510	9,330	9,330	5-Aug-09	6-Aug-09	6-Aug-09	System Supply	AC
949	SL Pool - Receipt	Dominion	11,000	11,000	\$ 3,3700	\$ 0.1441	\$ 3,5141	10,715	10,715	5-Aug-09	6-Aug-09	6-Aug-09	Purchase For Resale	AC
950	S E HEADSTATION	ANR	15,234	5,078	\$ 3,3180	\$ 0.0553	\$ 3,3733	15,000	5,000	4-Aug-09	5-Aug-09	7-Aug-09	System Supply	AC
951	S E HEADSTATION	Columbia	12,650	6,225	\$ 3,3190	\$ 0.1797	\$ 3,4987	12,126	6,063	4-Aug-09	5-Aug-09	7-Aug-09	System Supply	AC
952	S E HEADSTATION	Columbia	3,547	3,547	\$ 3,8000	\$ 0.2002	\$ 4,0002	3,400	3,400	6-Aug-09	7-Aug-09	7-Aug-09	Purchase For Resale	AC
953	ELA SERVICE POINT	Telco	5,005	3,005	\$ 3,7400	\$ 0.3398	\$ 4,0798	4,670	4,670	6-Aug-09	7-Aug-09	7-Aug-09	Purchase For Resale	AC
954	ELA SERVICE POINT	Telco	10,000	10,000	\$ 3,4800	\$ 0.3110	\$ 3,8010	9,330	9,330	6-Aug-09	7-Aug-09	7-Aug-09	Purchase For Resale	AC
955	SL Pool - Receipt	Dominion	11,000	11,000	\$ 3,3700	\$ 0.1441	\$ 3,5141	10,715	10,715	6-Aug-09	7-Aug-09	7-Aug-09	Purchase For Resale	AC
956	S E HEADSTATION	ANR	4,218	4,218	\$ 3,3180	\$ 0.0553	\$ 3,3733	4,232	4,232	7-Aug-09	8-Aug-09	8-Aug-09	System Supply	AC
957	S E HEADSTATION	Columbia	7,035	7,035	\$ 3,3190	\$ 0.1797	\$ 3,4987	6,791	6,791	7-Aug-09	8-Aug-09	8-Aug-09	System Supply	AC
958	S W HEADSTATION	Telco	105	33	\$ 3,4100	\$ 0.2912	\$ 3,7012	99	33	7-Aug-09	8-Aug-09	10-Aug-09	Purchase For Resale	AC
959	S W HEADSTATION	Telco	8,293	2,763	\$ 3,4100	\$ 0.2912	\$ 3,7012	7,800	2,600	7-Aug-09	8-Aug-09	10-Aug-09	Purchase For Resale	AC
960	SL Pool - Receipt	Dominion	9,237	3,079	\$ 3,5800	\$ 0.1497	\$ 3,7297	9,000	3,000	7-Aug-09	8-Aug-09	10-Aug-09	Purchase For Resale	AC
961	S E HEADSTATION	Columbia	10,641	3,447	\$ 3,5600	\$ 0.1899	\$ 3,7499	10,700	3,400	7-Aug-09	8-Aug-09	10-Aug-09	Purchase For Resale	AC
962	POOLING STATION 85	Tranco	14,463	4,821	\$ 3,6000	\$ 0.2075	\$ 3,8075	13,800	4,600	7-Aug-09	8-Aug-09	10-Aug-09	Purchase For Resale	AC
963	ELA SERVICE POINT	Telco	30,000	10,000	\$ 3,3400	\$ 0.3110	\$ 3,6510	27,990	9,330	7-Aug-09	8-Aug-09	10-Aug-09	Purchase For Resale	AC
964	SL Pool - Receipt	Dominion	33,000	11,000	\$ 3,3700	\$ 0.1441	\$ 3,5141	32,145	10,715	7-Aug-09	8-Aug-09	10-Aug-09	Purchase For Resale	AC
965	ELA SERVICE POINT	Telco	34,308	11,436	\$ 3,4700	\$ 0.3204	\$ 3,7904	32,010	10,670	7-Aug-09	8-Aug-09	10-Aug-09	Purchase For Resale	AC
966	S W HEADSTATION	Columbia	32,806	11,403	\$ 3,3100	\$ 0.1797	\$ 3,4897	31,860	10,930	8-Aug-09	9-Aug-09	10-Aug-09	System Supply	AC
967	S W HEADSTATION	Telco	2,765	2,765	\$ 3,3700	\$ 0.2087	\$ 3,5787	2,600	2,600	10-Aug-09	11-Aug-09	11-Aug-09	Purchase For Resale	AC
968	Zone 1 Pool - Receipt	Dominion	3,010	3,010	\$ 3,3750	\$ 0.1440	\$ 3,5190	2,932	2,932	10-Aug-09	11-Aug-09	11-Aug-09	Purchase For Resale	AC
969	S E HEADSTATION	Columbia	3,651	3,651	\$ 3,3900	\$ 0.								

Row	Receipt Point	Delivery Facility	Total Purchase Quantity (DTM)	Deliv. Purchase Quantity (DTM)	Unit Purchase Price (\$/DTM)	Transportation & Fuel Unit Cost (\$/DTM)	Unit Delivered Price (\$/DTM)	Delivered Volume (DTM)	Deliv. Quantity (DTM)	Deal Date	Gas Flow Start Date	Gas Flow End Date	Disposition	Accepted (AC) Rejected (RJ)
1001	ETX SERVICE POINT	Tetco	5,339	5,339	\$ 3.1900	\$ 0.3003	\$ 3.4903	5,000	5,000	13-Aug-09	14-Aug-09	14-Aug-09	Purchase For Resale	AC
1002	ETX SERVICE POINT	Tetco	7,213	7,213	\$ 3.1600	\$ 0.2981	\$ 3.4581	6,730	6,730	13-Aug-09	14-Aug-09	14-Aug-09	System Supply	AC
1003	Zone 1 Pool - Receipt	Dominion	309	103	\$ 3.1600	\$ 0.1365	\$ 3.2965	300	100	14-Aug-09	15-Aug-09	17-Aug-09	Purchase For Resale	AC
1004	ETX SERVICE POINT	Tetco	2,346	782	\$ 3.1000	\$ 0.2938	\$ 3.3938	2,190	730	14-Aug-09	15-Aug-09	17-Aug-09	System Supply	AC
1005	S W HEADSTATION	Tetco	6,293	2,765	\$ 2.9300	\$ 0.2607	\$ 3.1907	7,800	2,600	14-Aug-09	15-Aug-09	17-Aug-09	System Supply	AC
1006	S E HEADSTATION	Columbia	10,933	3,631	\$ 3.2000	\$ 0.1745	\$ 3.3745	10,500	3,500	14-Aug-09	15-Aug-09	17-Aug-09	Purchase For Resale	AC
1007	POOLING-STATION #3	Tranco	14,463	4,821	\$ 3.1800	\$ 0.1873	\$ 3.3673	12,800	4,600	14-Aug-09	15-Aug-09	17-Aug-09	Purchase For Resale	AC
1008	ETX SERVICE POINT	Tetco	16,077	5,339	\$ 3.0900	\$ 0.2931	\$ 3.3831	15,000	5,000	14-Aug-09	15-Aug-09	17-Aug-09	Purchase For Resale	AC
1009	ETX SERVICE POINT	Tetco	19,293	6,431	\$ 3.1100	\$ 0.2945	\$ 3.4045	18,000	6,000	14-Aug-09	15-Aug-09	17-Aug-09	System Supply	AC
1010	SL Pool - Receipt	Dominion	42,410	14,270	\$ 3.1900	\$ 0.1391	\$ 3.3191	41,700	13,900	14-Aug-09	15-Aug-09	17-Aug-09	Purchase For Resale	AC
1011	WLA SERVICE POINT	Tetco	645	645	\$ 3.1500	\$ 0.3082	\$ 3.4582	600	600	17-Aug-09	18-Aug-09	18-Aug-09	Purchase For Resale	AC
1012	S W HEADSTATION	Tetco	2,765	2,765	\$ 2.9900	\$ 0.2545	\$ 3.2345	2,600	2,600	17-Aug-09	18-Aug-09	18-Aug-09	System Supply	AC
1013	ZONE MI 30° SERVICE POINT	Tetco	3,213	3,213	\$ 3.2400	\$ 0.1830	\$ 3.4230	3,069	3,069	17-Aug-09	18-Aug-09	18-Aug-09	System Supply	AC
1014	S E HEADSTATION	Columbia	3,631	3,631	\$ 3.1600	\$ 0.1726	\$ 3.3326	3,500	3,500	17-Aug-09	18-Aug-09	18-Aug-09	Purchase For Resale	AC
1015	SL Pool - Receipt	Dominion	3,799	3,799	\$ 3.1500	\$ 0.1383	\$ 3.2883	3,701	3,701	17-Aug-09	18-Aug-09	18-Aug-09	Purchase For Resale	AC
1016	ETX SERVICE POINT	Tetco	4,000	4,000	\$ 3.1000	\$ 0.2938	\$ 3.3938	3,732	3,732	17-Aug-09	18-Aug-09	18-Aug-09	System Supply	AC
1017	ELA SERVICE POINT	Tetco	4,180	4,180	\$ 3.1900	\$ 0.3003	\$ 3.4903	3,900	3,900	17-Aug-09	18-Aug-09	18-Aug-09	Purchase For Resale	AC
1018	POOLING-STATION #3	Tranco	4,192	4,192	\$ 3.1850	\$ 0.1875	\$ 3.3725	4,000	4,000	17-Aug-09	18-Aug-09	18-Aug-09	Purchase For Resale	AC
1019	S E HEADSTATION	Tetco	5,330	5,330	\$ 3.1600	\$ 0.2818	\$ 3.4418	5,000	5,000	17-Aug-09	18-Aug-09	18-Aug-09	Purchase For Resale	AC
1020	ML Pool	Columbia	7,345	7,345	\$ 3.1650	\$ 0.2105	\$ 3.3755	6,971	6,971	17-Aug-09	18-Aug-09	18-Aug-09	Purchase For Resale	AC
1021	ETX SERVICE POINT	Columbia	8,446	8,446	\$ 3.1550	\$ 0.2114	\$ 3.3664	8,016	8,016	17-Aug-09	18-Aug-09	18-Aug-09	Purchase For Resale	AC
1022	ETX SERVICE POINT	Tetco	5,173	5,173	\$ 3.1200	\$ 0.2913	\$ 3.4113	5,000	5,000	18-Aug-09	19-Aug-09	19-Aug-09	Purchase For Resale	AC
1023	Zone 1 Pool - Receipt	Dominion	10,000	10,000	\$ 3.1500	\$ 0.1363	\$ 3.2863	9,741	9,741	17-Aug-09	18-Aug-09	18-Aug-09	Purchase For Resale	AC
1024	WLA SERVICE POINT	Tetco	10,103	10,103	\$ 3.1600	\$ 0.3089	\$ 3.4689	9,400	9,400	17-Aug-09	18-Aug-09	18-Aug-09	Purchase For Resale	AC
1025	WLA SERVICE POINT	Tetco	10,750	10,750	\$ 3.1500	\$ 0.3082	\$ 3.4582	10,000	10,000	17-Aug-09	18-Aug-09	18-Aug-09	Purchase For Resale	AC
1026	Columbia Delivered	Columbia	14,000	14,000	\$ 3.6000	-	\$ 3.6000	14,000	14,000	17-Aug-09	18-Aug-09	18-Aug-09	Purchase For Resale	AC
1027	WLA SERVICE POINT	Tetco	16,126	16,126	\$ 3.1800	\$ 0.3104	\$ 3.4904	15,000	15,000	17-Aug-09	18-Aug-09	18-Aug-09	Purchase For Resale	AC
1028	WLA SERVICE POINT	Tetco	16,126	16,126	\$ 3.1800	\$ 0.3104	\$ 3.4904	15,000	15,000	17-Aug-09	18-Aug-09	18-Aug-09	Purchase For Resale	AC
1029	S E HEADSTATION	Columbia	91,244	11,403	\$ 3.3150	\$ 0.1797	\$ 3.4947	87,440	10,930	11-Aug-09	12-Aug-09	19-Aug-09	System Supply	AC
1030	WLA SERVICE POINT	Tetco	1,075	1,075	\$ 3.1100	\$ 0.3052	\$ 3.4152	1,000	1,000	18-Aug-09	19-Aug-09	19-Aug-09	Purchase For Resale	AC
1031	ETX SERVICE POINT	Tetco	1,854	1,854	\$ 3.0800	\$ 0.2924	\$ 3.3724	1,730	1,730	18-Aug-09	19-Aug-09	19-Aug-09	System Supply	AC
1032	S W HEADSTATION	Tetco	2,765	2,765	\$ 3.0200	\$ 0.2665	\$ 3.2865	2,600	2,600	18-Aug-09	19-Aug-09	19-Aug-09	System Supply	AC
1033	ETX SERVICE POINT	Tetco	3,146	3,146	\$ 3.0800	\$ 0.2924	\$ 3.3724	2,935	2,935	18-Aug-09	19-Aug-09	19-Aug-09	Purchase For Resale	AC
1034	S E HEADSTATION	Columbia	3,631	3,631	\$ 3.1500	\$ 0.1713	\$ 3.3213	3,500	3,500	18-Aug-09	19-Aug-09	19-Aug-09	Purchase For Resale	AC
1035	POOLING-STATION #3	Tranco	4,192	4,192	\$ 3.1800	\$ 0.1873	\$ 3.3673	4,000	4,000	18-Aug-09	19-Aug-09	19-Aug-09	Purchase For Resale	AC
1036	TCO Pool	Columbia	4,706	4,706	\$ 3.2800	\$ 0.2928	\$ 3.5728	4,606	4,606	18-Aug-09	19-Aug-09	19-Aug-09	Purchase For Resale	AC
1037	Columbia Delivered	Columbia	5,000	5,000	\$ 3.6400	-	\$ 3.6400	5,000	5,000	18-Aug-09	19-Aug-09	19-Aug-09	Purchase For Resale	AC
1038	S E HEADSTATION	Tetco	5,330	5,330	\$ 3.1200	\$ 0.2799	\$ 3.4099	5,000	5,000	18-Aug-09	19-Aug-09	19-Aug-09	System Supply	AC
1039	ELA SERVICE POINT	Tetco	5,339	5,339	\$ 3.1400	\$ 0.2947	\$ 3.4347	5,000	5,000	18-Aug-09	19-Aug-09	19-Aug-09	Purchase For Resale	AC
1040	ETX SERVICE POINT	Tetco	7,572	7,572	\$ 3.0800	\$ 0.2934	\$ 3.3734	7,065	7,065	18-Aug-09	19-Aug-09	19-Aug-09	Purchase For Resale	AC
1041	Columbia Delivered	Columbia	9,000	9,000	\$ 3.5700	-	\$ 3.5700	9,000	9,000	18-Aug-09	19-Aug-09	19-Aug-09	Purchase For Resale	AC
1042	ZONE MI 30° SERVICE POINT	Tetco	9,422	9,422	\$ 3.2100	\$ 0.1836	\$ 3.3936	9,000	9,000	18-Aug-09	19-Aug-09	19-Aug-09	Purchase For Resale	AC
1043	ML Pool	Columbia	10,537	10,537	\$ 3.1250	\$ 0.2082	\$ 3.3332	10,000	10,000	18-Aug-09	19-Aug-09	19-Aug-09	Purchase For Resale	AC
1044	ELA SERVICE POINT	Tetco	10,718	10,718	\$ 3.1250	\$ 0.2963	\$ 3.4313	10,000	10,000	18-Aug-09	19-Aug-09	19-Aug-09	Purchase For Resale	AC
1045	WLA SERVICE POINT	Tetco	10,750	10,750	\$ 3.1250	\$ 0.3063	\$ 3.4313	10,000	10,000	18-Aug-09	19-Aug-09	19-Aug-09	Purchase For Resale	AC
1046	WLA SERVICE POINT	Tetco	10,750	10,750	\$ 3.1250	\$ 0.3063	\$ 3.4313	10,000	10,000	18-Aug-09	19-Aug-09	19-Aug-09	Purchase For Resale	AC
1047	SL Pool - Receipt	Dominion	13,345	13,345	\$ 3.1000	\$ 0.1359	\$ 3.2359	13,000	13,000	18-Aug-09	19-Aug-09	19-Aug-09	Purchase For Resale	AC
1048	S W HEADSTATION	Tetco	2,765	2,765	\$ 2.9200	\$ 0.2601	\$ 3.1801	2,600	2,600	19-Aug-09	20-Aug-09	20-Aug-09	System Supply	AC
1049	S E HEADSTATION	Columbia	3,631	3,631	\$ 3.0100	\$ 0.1661	\$ 3.1761	3,500	3,500	19-Aug-09	20-Aug-09	20-Aug-09	Purchase For Resale	AC
1050	POOLING-STATION #3	Tranco	4,192	4,192	\$ 3.0500	\$ 0.1811	\$ 3.2311	4,000	4,000	19-Aug-09	20-Aug-09	20-Aug-09	Purchase For Resale	AC
1051	S E HEADSTATION	Tetco	5,330	5,330	\$ 3.0000	\$ 0.2715	\$ 3.2715	5,000	5,000	19-Aug-09	20-Aug-09	20-Aug-09	Purchase For Resale	AC
1052	ELA SERVICE POINT	Tetco	5,339	5,339	\$ 3.0275	\$ 0.2886	\$ 3.3161	5,000	5,000	19-Aug-09	20-Aug-09	20-Aug-09	Purchase For Resale	AC
1053	TCO Pool	Columbia	6,641	6,641	\$ 3.1600	\$ 0.2901	\$ 3.4501	6,499	6,499	19-Aug-09	20-Aug-09	20-Aug-09	Purchase For Resale	AC
1054	ETX SERVICE POINT	Tetco	7,212	7,212	\$ 2.9500	\$ 0.2830	\$ 3.2330	6,729	6,729	19-Aug-09	20-Aug-09	20-Aug-09	System Supply	AC
1055	ELA POOL	Tetco	9,638	9,638	\$ 3.0000	\$ 0.3003	\$ 3.3003	9,000	9,000	19-Aug-09	20-Aug-09	20-Aug-09	Purchase For Resale	AC
1056	ZONE MI 30° SERVICE POINT	Tetco	10,469	10,469	\$ 3.1200	\$ 0.1793	\$ 3.2993	10,000	10,000	19-Aug-09	20-Aug-09	20-Aug-09	Purchase For Resale	AC
1057	ZONE MI 30° SERVICE POINT	Tetco	10,469	10,469	\$ 3.0750	\$ 0.1772	\$ 3.2522	10,000	10,000	19-Aug-09	20-Aug-09	20-Aug-09	Purchase For Resale	AC
1058	S E HEADSTATION	Columbia	11,402	11,402	\$ 3.3190	\$ 0.1797	\$ 3.4987	10,939	10,939	19-Aug-09	20-Aug-09	20-Aug-09	System Supply	AC
1059	Columbia Delivered	Columbia	13,000	13,000	\$ 3.4000	-	\$ 3.4000	13,000	13,000	19-Aug-09	20-Aug-09	20-Aug-09	Purchase For Resale	AC
1060	SL Pool - Receipt	Dominion	14,372	14,372	\$ 3.0000	\$ 0.1343	\$ 3.1343	14,000	14,000	19-Aug-09	20-Aug-09	20-Aug-09	Purchase For Resale	AC
1061	ELA SERVICE POINT	Tetco	16,077	16,077	\$ 3.0400	\$ 0.2855	\$ 3.3255	15,000	15,000	19-Aug-09	20-Aug-09	20-Aug-09	Purchase For Resale	AC
1062	WLA SERVICE POINT	Tetco	16,125	16,125	\$ 3.0300	\$ 0.2992	\$ 3.3292	14,999	14,999	19-Aug-09	20-Aug-09	20-Aug-09	Purchase For Resale	AC
1063	ETX SERVICE POINT	Tetco	1,359	1,359	\$ 2.9800	\$ 0.2832	\$ 3.2632	1,268	1,268	20-Aug-09	21-Aug-09	21-Aug-09	Purchase For Resale	AC
1064	ML Pool	Columbia	1,579	1,579	\$ 3.0350	\$ 0.2044	\$ 3.2394	1,498	1,498	20-Aug-09	21-Aug-09	21-Aug-09	Purchase For Resale	AC
1065	S E HEADSTATION	Tetco	2,765	2,765	\$ 2.8350	\$ 0.2347	\$ 3.0697	2,600	2,600	20-Aug-09	21-Aug-09	21-Aug-09	System Supply	AC
1066	ZONE MI 30° SERVICE POINT	Tetco	2,891	2,891	\$ 3.1800	\$ 0.1784	\$ 3.3584	2,761	2,761	20-Aug-09	21-Aug-09	21-Aug-09	Purchase For Resale	AC
1067	S E HEADSTATION	Columbia	3,631	3,631	\$ 3.0000	\$ 0.1656	\$ 3.1656	3,500	3,500	20-Aug-09	21-Aug-09	21-Aug-09	Purchase For Resale	AC
1068	ZONE MI 30° SERVICE POINT	Tetco	3,769	3,769	\$ 3.0900	\$ 0.1779	\$ 3.2679	3,600	3,600	20-Aug-09	21-Aug-09	21-Aug-09	Purchase For Resale	AC
1069	ETX SERVICE POINT	Tetco	4,000	4,000	\$ 2.9700	\$ 0.2845	\$ 3.2545	3,732	3,732	20-Aug-09	21-Aug-09	21-Aug-09	Purchase For Resale	AC
1070	Zone 1 Pool - Receipt	Dominion	4,106	4,106	\$ 2.9350	\$ 0.1319	\$ 3.1169	4,000	4,000	20-Aug-09	21-Aug-09	21-Aug-09	Purchase For Resale	AC
1071	POOLING-STATION #3	Tranco	4,192	4,192	\$ 3.0750	\$ 0.1853	\$ 3.2603	4,000	4,000	20-Aug-09	21-Aug-09	21-Aug-09	Purchase For Resale	AC
1072	TCO Pool	Columbia	5,109	5,109	\$ 2.1450	\$ 0.0858	\$ 2.2308	5,000	5,000	20-Aug-09	21-Aug-09	21-Aug-09	Purchase For Resale	AC
1073	ZONE MI 30° SERVICE POINT	Tetco	5,235	5,235	\$ 3.0900	\$ 0.1779	\$ 3.2679	5,000	5,000	20-Aug-09	21-Aug-09	21-Aug-09	Purchase For Resale	AC
1074	S E HEADSTATION	Tetco	5,330	5,330	\$ 3.0300	\$ 0.2732	\$ 3.3032	5,000	5,000	20-Aug-09	21-Aug-09	21-Aug-09	Purchase For Resale	AC
1075	ETX SERVICE POINT	Tetco	7,213	7,213	\$ 2.9800	\$ 0.2852	\$ 3.2652	6,730	6,730	20-Aug-09	21-Aug-09	21-Aug-09	System Supply	AC
1076	SL Pool - Receipt	Dominion	10,266	10,266	\$ 3.0000	\$ 0.1364	\$ 3.1364	10,000	10,000	20-Aug-09	21-Aug-09	21-Aug-09	Purchase For Resale	AC
1077	ZONE MI 30° SERVICE POINT	Tetco	10,469	10,469	\$ 3.0600	\$ 0.1765	\$ 3.2365	10,000	10,000	20-Aug-09	21-Aug-09	21-Aug-09	Purchase For Resale	AC
1078	ZONE MI 30° SERVICE POINT	Tetco	10,469	10,469	\$ 3.0500	\$ 0.1782	\$ 3.2282	10,000	10,000	20-Aug-09	21-Aug-09	21-Aug-09	Purchase For Resale	AC
1079	ML Pool	Columbia	10,535	10,535	\$ 3.0200	\$								

Row	Resource Point	Delivery Facility	Total Purchase Quantity (QTY)	Daily Purchase Quantity (QTY)	Unit Purchase Price (\$/QTY)	Transportation & Fuel Unit Cost (\$/QTY)	Unit Delivered Price (\$/QTY)	Delivered Volume (QTY)	Daily Delivered Quantity (QTY)	Delivered Date	Gas Flow Start Date	Gas Flow End Date	Disposition	Accepted (ACV) Received (RD)
1113	S W HEADSTATION	Tesco	4,000	4,000	\$ 2,600	\$ 0.5982	\$ 3,198.2	3,752	3,752	29-Jul-09	26-Aug-09	26-Aug-09	System Supply	AC
1114	POOLING-STATION 35	Transco	4,087	4,087	\$ 2,900	\$ 0.1739	\$ 3,073.9	3,900	3,900	25-Aug-09	26-Aug-09	26-Aug-09	Purchase For Resale	AC
1115	M/L Pool	Columbia	4,213	4,213	\$ 2,880	\$ 0.1950	\$ 3,075.0	4,000	4,000	25-Aug-09	26-Aug-09	26-Aug-09	Purchase For Resale	AC
1116	Columbia Delivered	Columbia	5,000	5,000	\$ 3,100	\$ -	\$ 3,100.0	5,000	5,000	25-Aug-09	26-Aug-09	26-Aug-09	Purchase For Resale	AC
1117	Columbia Delivered	Columbia	5,000	5,000	\$ 3,100	\$ -	\$ 3,100.0	5,000	5,000	25-Aug-09	26-Aug-09	26-Aug-09	Purchase For Resale	AC
1118	S E HEADSTATION	Tesco	5,330	5,330	\$ 2,800	\$ 0.2600	\$ 3,090.0	5,000	5,000	25-Aug-09	26-Aug-09	26-Aug-09	System Supply	AC
1119	ELA SERVICE POINT	Tesco	5,339	5,339	\$ 2,800	\$ 0.2744	\$ 3,104.4	5,000	5,000	25-Aug-09	26-Aug-09	26-Aug-09	Purchase For Resale	AC
1120	ELA SERVICE POINT	Trice	5,339	5,339	\$ 2,800	\$ 0.2744	\$ 3,104.4	4,999	4,999	25-Aug-09	26-Aug-09	26-Aug-09	Purchase For Resale	AC
1121	Zone 1 Pool - Receipt	Dominion	10,369	10,369	\$ 2,800	\$ 0.1277	\$ 2,937.7	10,100	10,100	25-Aug-09	26-Aug-09	26-Aug-09	Purchase For Resale	AC
1122	M/L Pool	Columbia	1,581	1,581	\$ 2,790	\$ 0.1902	\$ 2,980.2	1,500	1,500	26-Aug-09	27-Aug-09	27-Aug-09	Purchase For Resale	AC
1123	S E HEADSTATION	Tesco	2,201	2,201	\$ 2,700	\$ 0.2547	\$ 3,004.7	2,063	2,063	26-Aug-09	27-Aug-09	27-Aug-09	System Supply	AC
1124	S W HEADSTATION	Trice	2,765	2,765	\$ 2,600	\$ 0.2198	\$ 2,838.8	2,600	2,600	26-Aug-09	27-Aug-09	27-Aug-09	System Supply	AC
1125	S E HEADSTATION	Columbia	3,651	3,651	\$ 2,790	\$ 0.1566	\$ 2,946.6	3,500	3,500	26-Aug-09	27-Aug-09	27-Aug-09	Purchase For Resale	AC
1126	POOLING-STATION 35	Transco	4,821	4,821	\$ 2,820	\$ 0.1700	\$ 2,990.0	4,600	4,600	26-Aug-09	27-Aug-09	27-Aug-09	Purchase For Resale	AC
1127	ETX SERVICE POINT	Tesco	5,000	5,000	\$ 2,720	\$ 0.2663	\$ 2,986.3	4,663	4,663	26-Aug-09	27-Aug-09	27-Aug-09	System Supply	AC
1128	Zone 1 Pool - Receipt	Dominion	10,266	10,266	\$ 2,740	\$ 0.1234	\$ 2,863.4	10,000	10,000	26-Aug-09	27-Aug-09	27-Aug-09	Purchase For Resale	AC
1129	Columbia Delivered	Columbia	14,000	14,000	\$ 3,050	\$ 0.3180	\$ 3,368.0	14,000	14,000	26-Aug-09	27-Aug-09	27-Aug-09	Purchase For Resale	AC
1130	S W HEADSTATION	Tesco	56,000	4,000	\$ 9,500	\$ 0.6984	\$ 10,528.4	23,668	3,752	29-Jul-08	28-Aug-09	28-Aug-09	System Supply	AC
1131	S W HEADSTATION	Tesco	8,000	4,000	\$ 2,600	\$ 0.5982	\$ 3,858.2	7,232	3,752	29-Jul-08	27-Aug-09	26-Aug-09	System Supply	AC
1132	S W HEADSTATION	Tesco	2,765	2,765	\$ 2,640	\$ 0.2433	\$ 2,882.3	2,600	2,600	27-Aug-09	28-Aug-09	28-Aug-09	System Supply	AC
1133	Zone 1 Pool - Receipt	Dominion	4,106	4,106	\$ 2,850	\$ 0.1239	\$ 2,809.9	4,000	4,000	27-Aug-09	28-Aug-09	28-Aug-09	Purchase For Resale	AC
1134	ETX SERVICE POINT	Tesco	7,213	7,213	\$ 2,700	\$ 0.2651	\$ 2,965.1	6,730	6,730	27-Aug-09	28-Aug-09	28-Aug-09	System Supply	AC
1135	Zone 1 Pool - Receipt	Dominion	10,266	10,266	\$ 2,840	\$ 0.1238	\$ 2,893.8	10,000	10,000	27-Aug-09	28-Aug-09	28-Aug-09	Purchase For Resale	AC
1136	Columbia Delivered	Columbia	13,000	13,000	\$ 2,930	\$ -	\$ 2,930.0	13,000	13,000	27-Aug-09	28-Aug-09	28-Aug-09	Purchase For Resale	AC
1137	S W HEADSTATION	Tesco	532	532	\$ 2,860	\$ 0.5982	\$ 3,858.2	500	500	29-Jul-08	29-Aug-09	29-Aug-09	System Supply	AC
1138	S W HEADSTATION	Tesco	1,874	1,874	\$ 3,800	\$ 0.5759	\$ 10,409.9	1,779	1,779	29-Aug-09	29-Aug-09	29-Aug-09	System Supply	AC
1139	S W HEADSTATION	Tesco	2,126	2,126	\$ 9,800	\$ 0.6984	\$ 10,528.4	2,000	2,000	9-Jul-08	29-Aug-09	29-Aug-09	System Supply	AC
1140	S W HEADSTATION	Tesco	2,765	2,765	\$ 2,400	\$ 0.2271	\$ 2,627.1	2,600	2,600	29-Aug-09	29-Aug-09	29-Aug-09	System Supply	AC
1141	S W HEADSTATION	Tesco	3,448	3,448	\$ 2,600	\$ 0.4925	\$ 5,725.2	3,293	3,293	29-Jul-08	29-Aug-09	29-Aug-09	System Supply	AC
1142	ETX SERVICE POINT	Tesco	7,156	7,156	\$ 2,400	\$ 0.1982	\$ 2,618.2	6,744	6,744	28-Aug-09	29-Aug-09	29-Aug-09	System Supply	AC
1143	POOLING-STATION 30	Transco	4,061	131	\$ 3,210	\$ 0.1230	\$ 3,330.0	3,937	127	31-Jul-09	1-Aug-09	31-Aug-09	System Supply	AC
1144	POOLING-STATION 30	Transco	10,633	343	\$ 3,240	\$ 0.2460	\$ 3,570.9	10,013	323	31-Jul-09	1-Aug-09	31-Aug-09	System Supply	AC
1145	OSS UOI	Transco	14,589	471	\$ 3,723	\$ -	\$ 3,723.0	14,601	471	1-Sep-09	1-Aug-09	31-Aug-09	Storage	AC
1146	POOLING-STATION 30	Transco	19,499	629	\$ 3,210	\$ 0.2404	\$ 3,454.4	18,383	593	31-Jul-09	1-Aug-09	31-Aug-09	System Supply	AC
1147	POOLING-STATION 45	Transco	47,895	1,545	\$ 3,285	\$ 0.2312	\$ 3,517.7	45,291	1,461	31-Jul-09	1-Aug-09	31-Aug-09	System Supply	AC
1148	Columbia Delivered	Columbia	62,000	2,000	\$ 3,650	\$ -	\$ 3,650.0	62,000	2,000	31-Jul-09	1-Aug-09	31-Aug-09	Purchase For Resale	AC
1149	SL Pool - Receipt	Transco	66,610	2,150	\$ 11,710	\$ 0.9495	\$ 12,659.5	62,097	2,003	30-Jun-08	1-Aug-09	31-Aug-09	System Supply	AC
1150	OSS FTTS UOI	Dominion	90,876	2,931	\$ 3,643	\$ -	\$ 3,643.0	90,861	2,931	1-Sep-09	1-Aug-09	31-Aug-09	Storage	AC
1151	OSS FTTS UOI	Dominion	102,374	3,302	\$ 3,643	\$ -	\$ 3,643.0	102,362	3,302	1-Aug-09	1-Aug-09	31-Aug-09	Storage	AC
1152	SS2 UOI	Transco	114,478	3,693	\$ 3,630	\$ -	\$ 3,630.0	114,483	3,693	1-Sep-09	1-Aug-09	31-Aug-09	Storage	AC
1153	AMP Storage UOI - 111117	ANR	365,741	11,798	\$ 2,780	\$ -	\$ 2,780.0	365,738	11,798	1-Sep-09	1-Aug-09	31-Aug-09	Storage	AC
1154	TCO FTS - UOI	Columbia	33,580	17,284	\$ 3,325	\$ -	\$ 3,325.0	33,584	17,284	31-Aug-09	1-Aug-09	31-Aug-09	Storage	AC
1155	S E HEADSTATION	Columbia	12,433	11,403	\$ 3,190	\$ 0.1797	\$ 3,497.7	10,330	10,330	20-Aug-09	21-Aug-09	31-Aug-09	System Supply	AC
1156	S E HEADSTATION	Columbia	5,330	2,765	\$ 2,400	\$ 0.3057	\$ 2,705.7	5,099	2,345	29-Aug-09	30-Aug-09	31-Aug-09	System Supply	AC
1157	S W HEADSTATION	Tesco	8,000	4,000	\$ 9,930	\$ 0.6984	\$ 10,528.4	7,234	3,762	9-Jul-08	30-Aug-09	31-Aug-09	System Supply	AC
1158	S W HEADSTATION	Tesco	8,000	4,000	\$ 8,560	\$ 0.5982	\$ 8,858.2	7,232	3,761	29-Jul-08	30-Aug-09	31-Aug-09	System Supply	AC
1159	ETX SERVICE POINT	Tesco	14,426	7,213	\$ 2,420	\$ 0.2450	\$ 2,665.0	13,460	6,730	29-Aug-09	30-Aug-09	31-Aug-09	System Supply	AC
1160	M/L Pool		11,489	11,489	\$ 3,343					31-Jul-09	1-Aug-09	31-Aug-09	Monthly Purchase	RJ
1161	M/L Pool		11,489	11,489	\$ 3,340					31-Jul-09	1-Aug-09	31-Aug-09	Monthly Purchase	RJ
1162	M/L Pool		11,489	11,489	\$ 3,330					31-Jul-09	1-Aug-09	31-Aug-09	Monthly Purchase	RJ
1163	M/L Pool		11,489	11,489	\$ 3,330					31-Jul-09	1-Aug-09	31-Aug-09	Monthly Purchase	RJ
1164	M/L Pool		11,489	11,489	\$ 3,343					31-Jul-09	1-Aug-09	31-Aug-09	Monthly Purchase	RJ
1165	M/L Pool		11,489	11,489	\$ 3,340					31-Jul-09	1-Aug-09	31-Aug-09	Monthly Purchase	RJ
1166	POOLING-STATION 30		343	343	\$ 3,320					31-Jul-09	1-Aug-09	31-Aug-09	Monthly Purchase	RJ
1167	POOLING-STATION 30		343	343	\$ 3,320					31-Jul-09	1-Aug-09	31-Aug-09	Monthly Purchase	RJ
1168	POOLING-STATION 30		343	343	\$ 3,320					31-Jul-09	1-Aug-09	31-Aug-09	Monthly Purchase	RJ
1169	POOLING-STATION 30		343	343	\$ 3,320					31-Jul-09	1-Aug-09	31-Aug-09	Monthly Purchase	RJ
1170	POOLING-STATION 30		343	343	\$ 3,320					31-Jul-09	1-Aug-09	31-Aug-09	Monthly Purchase	RJ
1171	POOLING-STATION 45		342	342	\$ 3,340					31-Jul-09	1-Aug-09	31-Aug-09	Monthly Purchase	RJ
1172	POOLING-STATION 45		342	342	\$ 3,340					31-Jul-09	1-Aug-09	31-Aug-09	Monthly Purchase	RJ
1173	POOLING-STATION 45		342	342	\$ 3,330					31-Jul-09	1-Aug-09	31-Aug-09	Monthly Purchase	RJ
1174	POOLING-STATION 45		342	342	\$ 3,340					31-Jul-09	1-Aug-09	31-Aug-09	Monthly Purchase	RJ
1175	S E HEADSTATION		11,403	11,403	\$ 3,324					31-Jul-09	1-Aug-09	31-Aug-09	Monthly Purchase	RJ
1176	S E HEADSTATION		11,403	11,403	\$ 3,325					31-Jul-09	1-Aug-09	31-Aug-09	Monthly Purchase	RJ
1177	S E HEADSTATION		11,403	11,403	\$ 3,325					31-Jul-09	1-Aug-09	31-Aug-09	Monthly Purchase	RJ
1178	S E HEADSTATION		11,403	11,403	\$ 3,325					31-Jul-09	1-Aug-09	31-Aug-09	Monthly Purchase	RJ
1179	S E HEADSTATION		11,403	11,403	\$ 3,320					31-Jul-09	1-Aug-09	31-Aug-09	Monthly Purchase	RJ
1180	S E HEADSTATION		11,403	11,403	\$ 3,320					31-Jul-09	1-Aug-09	31-Aug-09	Monthly Purchase	RJ
1181	S E HEADSTATION		11,403	11,403	\$ 3,320					31-Jul-09	1-Aug-09	31-Aug-09	Monthly Purchase	RJ
1182	S W HEADSTATION		8,000	8,000	\$ 2,170					31-Jul-09	1-Aug-09	31-Aug-09	Term Purchase	RJ
1183	SL Pool - Receipt		2,150	2,150	\$ 3,330					31-Jul-09	1-Aug-09	31-Aug-09	Term Purchase	RJ
1184	SL Pool - Receipt		2,150	2,150	\$ 3,330					31-Jul-09	1-Aug-09	31-Aug-09	Term Purchase	RJ
1185	TCO Pool		11,168	11,168	\$ 3,480					31-Jul-09	1-Aug-09	31-Aug-09	Monthly Purchase	RJ
1186	TCO Pool		11,168	11,168	\$ 3,480					31-Jul-09	1-Aug-09	31-Aug-09	Monthly Purchase	RJ
1187	TCO Pool		11,168	11,168	\$ 3,480					31-Jul-09	1-Aug-09	31-Aug-09	Monthly Purchase	RJ
1188	TCO Pool		11,168	11,168	\$ 3,490					31-Jul-09	1-Aug-09	31-Aug-09	Monthly Purchase	RJ
1189	S E HEADSTATION	Columbia	1,565	1,565	\$ 2,350	\$ 0.1375	\$ 2,487.5	1,500	1,500	31-Aug-09	1-Sep-09	1-Sep-09	Purchase For Resale	AC
1190	S E HEADSTATION	Columbia	1,971	1,971	\$ 2,730	\$ 0.1580	\$ 2,929.0	1,889	1,889	31-Aug-09	1-Sep-09	1-Sep-09	System Supply	AC
1191	POOLING-STATION 35	Transco	3,196	3,196	\$ 2,350	\$ 0.1465	\$ 2,476.5	3,050	3,050	31-Aug-09	1-Sep-09	1-Sep-09	Purchase For Resale	AC
1192	Columbia Delivered	Columbia	5,000	5,000	\$ 2,500	\$ -	\$ 2,500.0	5,000	5,000	31-Aug-09	1-Sep-09	1-Sep-09	Purchase For Resale	AC
1193	ZONE MI 30 SERVICE POINT	Tesco	5,234	5,234	\$ 2,160	\$ 0.1798	\$ 2,338.8	5,000	5,000	31-Aug-09	1-Sep-09	1-Sep-09	Purchase For Resale	AC
1194	ZONE MI 30 SERVICE POINT	Tesco	5,234	5,234	\$ 2,160	\$ 0.1798	\$ 2,338.8	5,000	5,000	31-Aug-09	1-Sep-09	1-Sep-09	Purchase For Resale	AC
1195	S E HEADSTATION	Columbia	10,432	10,432	\$ 2,350	\$ 0.1375	\$ 2,487.5	9,999	9,999	31-Aug-09	1-Sep-09	1-Sep-09	Purchase For Resale	AC
1196	S W HEADSTATION	Tesco	8,000	4,000	\$ 7,840	\$ 0.5722	\$ 8,412.2	7,522	3,761	28-Jul-08	1-Sep-09	2-Sep-09	System Supply	AC
1197	S E HEADSTATION	Columbia	1,970	1,970	\$ 2,730	\$ 0.1580	\$ 2,929.0	1,888	1,888	1-Sep-09	2-Sep-09	2-Sep-09	System Supply	AC
1198	S W HEADSTATION	Tesco	2,548	2,548	\$ 2,290	\$ 0.2201	\$ 2,510.1	2,396	2,396	1-Sep-09	2-Sep-09	2-Sep-09	Purchase For Resale	AC</

Row	Receipt Point	Delivery Pipeline	Total Purchase Quantity (DTM)	Daily Purchase Quantity (DTM)	Unit Purchase Price (\$/DTM)	Transportation & Fuel Unit Cost (\$/DTM)	Unit Delivered Price (\$/DTM)	Delivered Volume (DTM)	Daily Delivered Quantity (DTM)	Deal Date	Gas Plant Start Date	Gas Plant End Date	Disposition	Accepted (AC) Rejected (RJ)
1221	ETX SERVICE POINT	Tetco	21,436	5,359	\$ 1,820	\$ 0.2019	\$ 2,0219	20,000	5,000	4-Sep-09	5-Sep-09	8-Sep-09	Purchase For Resale	AC
1226	ETX SERVICE POINT	Tetco	30,000	7,500	\$ 8,650	\$ 0.2008	\$ 8,8508	29,338	7,335	28-Aug-09	5-Sep-09	8-Sep-09	System Supply	AC
1227	SL Pool - Receipt	Texas Gas	833	833	\$ 11,710	\$ 0.0297	\$ 11,7397	832	832	28-Aug-09	8-Sep-09	8-Sep-09	System Supply	AC
1228	SL Pool - Receipt	Tranaco	1,297	1,297	\$ 11,710	\$ 0.0495	\$ 12,6595	1,208	1,208	28-Aug-09	8-Sep-09	8-Sep-09	System Supply	AC
1229	S E HEADSTATION	Columbia	500	500	\$ 2,460	\$ 0.1423	\$ 2,6023	480	480	28-Aug-09	9-Sep-09	9-Sep-09	Purchase For Resale	AC
1230	S W HEADSTATION	Tetco	2,765	2,765	\$ 2,470	\$ 0.2316	\$ 2,7016	2,600	2,600	28-Aug-09	9-Sep-09	9-Sep-09	Purchase For Resale	AC
1231	Columbia Delivered	Columbia	5,000	5,000	\$ 2,700	\$ 0.2316	\$ 2,700	5,000	5,000	28-Aug-09	9-Sep-09	9-Sep-09	Purchase For Resale	AC
1232	ETX SERVICE POINT	Tetco	5,359	5,359	\$ 2,470	\$ 0.2443	\$ 2,6143	5,000	5,000	28-Aug-09	9-Sep-09	9-Sep-09	System Supply	AC
1233	S W HEADSTATION	Tetco	2,765	2,765	\$ 2,700	\$ 0.2481	\$ 2,9781	2,600	2,600	28-Aug-09	10-Sep-09	10-Sep-09	Purchase For Resale	AC
1234	POOLING-STATION 85	Tranaco	3,144	3,144	\$ 2,780	\$ 0.1681	\$ 2,9481	3,000	3,000	28-Aug-09	10-Sep-09	10-Sep-09	Purchase For Resale	AC
1235	ETX SERVICE POINT	Tetco	5,359	5,359	\$ 2,680	\$ 0.2637	\$ 2,9437	5,000	5,000	28-Aug-09	10-Sep-09	10-Sep-09	Purchase For Resale	AC
1236	TCO Pool	Columbia	5,331	5,331	\$ 2,840	\$ 0.0933	\$ 2,9333	5,403	5,403	28-Aug-09	10-Sep-09	10-Sep-09	Purchase For Resale	AC
1237	Columbia Delivered	Columbia	10,000	10,000	\$ 2,960	\$ 0.2980	\$ 2,960	10,000	10,000	28-Aug-09	10-Sep-09	10-Sep-09	Purchase For Resale	AC
1238	S W HEADSTATION	Tetco	20,000	4,000	\$ 7,840	\$ 0.3722	\$ 8,4122	18,803	3,761	28-Jul-08	7-Sep-09	11-Sep-09	System Supply	AC
1239	ETX SERVICE POINT	Tetco	22,500	7,500	\$ 8,650	\$ 0.6974	\$ 9,3424	20,998	6,999	28-Aug-09	9-Sep-09	11-Sep-09	System Supply	AC
1240	Z6NonNY	Tranaco	1,000	1,000	\$ 2,950	\$ 0.2950	\$ 2,950	1,000	1,000	28-Aug-09	11-Sep-09	11-Sep-09	Purchase For Resale	AC
1241	S E HEADSTATION	Tetco	1,844	1,844	\$ 2,750	\$ 0.2531	\$ 2,9781	1,729	1,729	28-Aug-09	11-Sep-09	11-Sep-09	System Supply	AC
1242	S W HEADSTATION	Tetco	2,765	2,765	\$ 2,700	\$ 0.2462	\$ 2,9462	2,600	2,600	28-Aug-09	11-Sep-09	11-Sep-09	System Supply	AC
1243	POOLING-STATION 85	Tranaco	3,144	3,144	\$ 2,750	\$ 0.1667	\$ 2,9167	3,000	3,000	28-Aug-09	11-Sep-09	11-Sep-09	Purchase For Resale	AC
1244	S E HEADSTATION	Tetco	3,144	3,144	\$ 2,750	\$ 0.2114	\$ 2,9614	3,000	3,000	28-Aug-09	11-Sep-09	11-Sep-09	Purchase For Resale	AC
1245	ETX SERVICE POINT	Tetco	5,359	5,359	\$ 2,700	\$ 0.2651	\$ 2,9651	5,000	5,000	28-Aug-09	11-Sep-09	11-Sep-09	System Supply	AC
1246	Columbia Delivered	Columbia	10,000	10,000	\$ 2,910	\$ 0.2910	\$ 2,910	10,000	10,000	28-Aug-09	11-Sep-09	11-Sep-09	Purchase For Resale	AC
1247	Columbia Delivered	Columbia	1,200	1,200	\$ 3,080	\$ 0.3080	\$ 3,080	1,200	1,200	28-Aug-09	12-Sep-09	12-Sep-09	Purchase For Resale	AC
1248	S W HEADSTATION	Columbia	1,251	1,251	\$ 7,840	\$ 0.7756	\$ 8,6166	1,151	1,151	28-Jul-08	12-Sep-09	12-Sep-09	System Supply	AC
1249	S W HEADSTATION	Tetco	2,749	2,749	\$ 7,840	\$ 0.3722	\$ 8,4122	2,585	2,585	28-Jul-08	12-Sep-09	12-Sep-09	System Supply	AC
1250	ETX SERVICE POINT	Columbia	7,500	7,500	\$ 8,650	\$ 0.9170	\$ 9,5670	6,649	6,649	28-Aug-09	12-Sep-09	12-Sep-09	System Supply	AC
1251	S E HEADSTATION	Tetco	5,355	1,845	\$ 2,940	\$ 0.2676	\$ 3,2126	5,190	1,730	28-Aug-09	12-Sep-09	14-Sep-09	System Supply	AC
1252	ELA SERVICE POINT	Tetco	5,562	1,854	\$ 2,780	\$ 0.2708	\$ 3,0508	5,190	1,730	28-Aug-09	12-Sep-09	14-Sep-09	Purchase For Resale	AC
1253	S W HEADSTATION	Tetco	8,293	2,765	\$ 2,850	\$ 0.3557	\$ 3,1057	7,800	2,600	28-Aug-09	12-Sep-09	14-Sep-09	Purchase For Resale	AC
1254	ETX SERVICE POINT	Tetco	16,077	5,359	\$ 2,830	\$ 0.2744	\$ 3,1044	15,000	5,000	28-Aug-09	12-Sep-09	14-Sep-09	Purchase For Resale	AC
1255	ELA SERVICE POINT	Tetco	24,438	8,146	\$ 2,780	\$ 0.2708	\$ 3,0508	22,800	7,600	28-Aug-09	12-Sep-09	14-Sep-09	System Supply	AC
1256	Z6NonNY	Tranaco	29,483	9,894	\$ 3,100	\$ 0.3100	\$ 3,4100	28,488	9,894	28-Aug-09	12-Sep-09	14-Sep-09	Purchase For Resale	AC
1257	SL Pool - Receipt	Dominion	33,000	11,000	\$ 2,700	\$ 0.1282	\$ 2,8282	32,143	10,715	28-Aug-09	12-Sep-09	14-Sep-09	Purchase For Resale	AC
1258	ELA SERVICE POINT	Tetco	1,834	1,834	\$ 2,780	\$ 0.2708	\$ 3,0508	1,730	1,730	28-Aug-09	15-Sep-09	15-Sep-09	System Supply	AC
1259	S W HEADSTATION	Tetco	2,765	2,765	\$ 2,780	\$ 0.2512	\$ 3,0312	2,600	2,600	28-Aug-09	15-Sep-09	15-Sep-09	System Supply	AC
1260	ETX SERVICE POINT	Tetco	3,635	3,635	\$ 2,710	\$ 0.2710	\$ 3,635	3,635	3,635	28-Aug-09	15-Sep-09	15-Sep-09	Purchase For Resale	AC
1261	TCO Pool	Columbia	5,109	5,109	\$ 2,980	\$ 0.0862	\$ 3,0662	5,000	5,000	28-Aug-09	15-Sep-09	15-Sep-09	Purchase For Resale	AC
1262	S E HEADSTATION	Tetco	5,330	5,330	\$ 2,970	\$ 0.2693	\$ 3,2393	5,000	5,000	28-Aug-09	15-Sep-09	15-Sep-09	Purchase For Resale	AC
1263	ETX SERVICE POINT	Tetco	5,359	5,359	\$ 2,670	\$ 0.2633	\$ 2,9383	5,000	5,000	28-Aug-09	15-Sep-09	15-Sep-09	System Supply	AC
1264	ELA SERVICE POINT	Tetco	8,146	8,146	\$ 2,780	\$ 0.2708	\$ 3,0508	7,600	7,600	28-Aug-09	15-Sep-09	15-Sep-09	Purchase For Resale	AC
1265	Columbia Delivered	Columbia	10,000	10,000	\$ 3,070	\$ 0.3070	\$ 3,070	10,000	10,000	28-Aug-09	15-Sep-09	15-Sep-09	Purchase For Resale	AC
1266	SL Pool - Receipt	Dominion	11,000	11,000	\$ 2,770	\$ 0.2770	\$ 2,770	11,000	11,000	28-Aug-09	15-Sep-09	15-Sep-09	Purchase For Resale	AC
1267	S W HEADSTATION	Tetco	2,765	2,765	\$ 3,150	\$ 0.2759	\$ 3,4259	2,600	2,600	28-Aug-09	16-Sep-09	16-Sep-09	Purchase For Resale	AC
1268	TCO Pool	Columbia	3,780	3,780	\$ 3,500	\$ 0.0932	\$ 3,5932	3,702	3,702	28-Aug-09	16-Sep-09	16-Sep-09	Purchase For Resale	AC
1269	Z6NonNY	Tranaco	3,896	3,896	\$ 3,500	\$ 0.3500	\$ 3,896	3,896	3,896	28-Aug-09	16-Sep-09	16-Sep-09	Purchase For Resale	AC
1270	SL Pool - Receipt	Columbia	5,345	5,345	\$ 2,770	\$ 0.2126	\$ 2,9826	5,000	5,000	28-Aug-09	16-Sep-09	16-Sep-09	System Supply	AC
1271	S E HEADSTATION	Tetco	3,301	3,301	\$ 3,210	\$ 0.2851	\$ 3,4951	4,973	4,973	28-Aug-09	16-Sep-09	16-Sep-09	Purchase For Resale	AC
1272	SL Pool - Receipt	Dominion	5,755	5,755	\$ 2,770	\$ 0.1282	\$ 2,8982	5,608	5,608	28-Aug-09	16-Sep-09	16-Sep-09	Purchase For Resale	AC
1273	TCO Pool	Columbia	6,438	6,438	\$ 3,300	\$ 0.0932	\$ 3,3932	6,300	6,300	28-Aug-09	16-Sep-09	16-Sep-09	Purchase For Resale	AC
1274	S E HEADSTATION	Columbia	10,433	10,433	\$ 3,440	\$ 0.1847	\$ 3,6247	10,000	10,000	28-Aug-09	16-Sep-09	16-Sep-09	Purchase For Resale	AC
1275	ETX SERVICE POINT	Tetco	37,500	7,500	\$ 8,650	\$ 0.6974	\$ 9,3424	34,990	6,998	28-Aug-09	13-Sep-09	17-Sep-09	System Supply	AC
1276	S W HEADSTATION	Tetco	2,765	2,765	\$ 3,280	\$ 0.2829	\$ 3,5629	2,600	2,600	28-Aug-09	17-Sep-09	17-Sep-09	Purchase For Resale	AC
1277	POOLING-STATION 85	Tranaco	3,144	3,144	\$ 3,110	\$ 0.1935	\$ 3,3035	3,000	3,000	28-Aug-09	17-Sep-09	17-Sep-09	Purchase For Resale	AC
1278	Columbia Delivered	Columbia	5,000	5,000	\$ 3,570	\$ 0.3570	\$ 3,570	5,000	5,000	28-Aug-09	17-Sep-09	17-Sep-09	Purchase For Resale	AC
1279	Columbia Delivered	Columbia	5,000	5,000	\$ 3,520	\$ 0.3520	\$ 3,520	5,000	5,000	28-Aug-09	17-Sep-09	17-Sep-09	Purchase For Resale	AC
1280	SL Pool - Receipt	Columbia	5,245	5,245	\$ 2,770	\$ 0.2126	\$ 2,9826	5,000	5,000	28-Aug-09	17-Sep-09	17-Sep-09	System Supply	AC
1281	SL Pool - Receipt	Dominion	5,755	5,755	\$ 2,770	\$ 0.1282	\$ 2,8982	5,608	5,608	28-Aug-09	17-Sep-09	17-Sep-09	Purchase For Resale	AC
1282	Columbia Delivered	Columbia	1,800	1,800	\$ 3,610	\$ 0.3610	\$ 3,610	1,800	1,800	28-Aug-09	18-Sep-09	18-Sep-09	Purchase For Resale	AC
1283	TCO Pool	Columbia	5,109	5,109	\$ 3,100	\$ 0.0978	\$ 3,1978	5,000	5,000	28-Aug-09	18-Sep-09	18-Sep-09	Purchase For Resale	AC
1284	TCO Pool	Columbia	5,109	5,109	\$ 3,480	\$ 0.0971	\$ 3,5771	5,000	5,000	28-Aug-09	18-Sep-09	18-Sep-09	Purchase For Resale	AC
1285	ETX SERVICE POINT	Tetco	5,338	5,338	\$ 3,370	\$ 0.3096	\$ 3,6796	5,000	5,000	28-Aug-09	18-Sep-09	18-Sep-09	Purchase For Resale	AC
1286	Columbia Delivered	Columbia	10,000	10,000	\$ 3,620	\$ 0.3620	\$ 3,620	10,000	10,000	28-Aug-09	18-Sep-09	18-Sep-09	Purchase For Resale	AC
1287	SL Pool - Receipt	Dominion	11,000	11,000	\$ 2,770	\$ 0.2770	\$ 2,770	11,000	11,000	28-Aug-09	18-Sep-09	18-Sep-09	Purchase For Resale	AC
1288	SL Pool - Receipt	Tranaco	23,650	2,150	\$ 11,710	\$ 0.0495	\$ 12,6595	22,833	2,003	28-Aug-09	9-Sep-09	19-Sep-09	System Supply	AC
1289	S E HEADSTATION	Tranaco	23,652	1,871	\$ 2,770	\$ 0.1560	\$ 2,9280	22,668	1,889	28-Aug-09	9-Sep-09	20-Sep-09	System Supply	AC
1290	ETX SERVICE POINT	Tetco	22,300	7,500	\$ 8,650	\$ 0.6924	\$ 9,3424	20,991	6,997	28-Aug-09	18-Sep-09	20-Sep-09	System Supply	AC
1291	SL Pool - Receipt	Tranaco	2,149	2,149	\$ 11,710	\$ 0.0495	\$ 12,6595	2,002	2,002	28-Aug-09	20-Sep-09	20-Sep-09	System Supply	AC
1292	SL Pool - Receipt	Dominion	300	100	\$ 2,770	\$ 0.2770	\$ 2,770	300	100	28-Aug-09	19-Sep-09	21-Sep-09	Purchase For Resale	AC
1293	Columbia Delivered	Columbia	1,000	1,000	\$ 3,540	\$ 0.3540	\$ 3,540	1,000	1,000	28-Aug-09	19-Sep-09	21-Sep-09	Purchase For Resale	AC
1294	ETX SERVICE POINT	Tetco	12,861	4,287	\$ 3,070	\$ 0.2700	\$ 3,3400	12,611	4,177	28-Aug-09	19-Sep-09	21-Sep-09	Purchase For Resale	AC
1295	ETX SERVICE POINT	Tetco	16,077	5,359	\$ 3,070	\$ 0.2917	\$ 3,3617	15,000	5,000	28-Aug-09	19-Sep-09	21-Sep-09	Purchase For Resale	AC
1296	SL Pool - Receipt	Dominion	26,551	8,830	\$ 2,770	\$ 0.2770	\$ 2,770	26,551	8,830	28-Aug-09	19-Sep-09	21-Sep-09	Purchase For Resale	AC
1297	Columbia Delivered	Columbia	30,000	10,000	\$ 3,390	\$ 0.3390	\$ 3,390	30,000	10,000	28-Aug-09	19-Sep-09	21-Sep-09	Purchase For Resale	AC
1298	S E HEADSTATION	Columbia	1,970	1,970	\$ 2,770	\$ 0.1560	\$ 2,9280	1,888	1,888	28-Aug-09	21-Sep-09	21-Sep-09	System Supply	AC
1299	SL Pool - Receipt	Tranaco	2,148	2,148	\$ 11,710	\$ 0.0495	\$ 12,6595	2,001	2,001	28-Aug-09	21-Sep-09	21-Sep-09	System Supply	AC
1300	S E HEADSTATION	Columbia	10,432	10,432	\$ 3,450	\$ 0.1851	\$ 3,6351	9,999	9,999	28-Aug-09	21-Sep-09	21-Sep-09	Purchase For Resale	AC
1301	Columbia Delivered	Columbia	1,000	1,000	\$ 3,510	\$ 0.3510	\$ 3,510	1,000	1,000	28-Aug-09	22-Sep-09	22-Sep-09	Purchase For Resale	AC
1302	Columbia Delivered	Columbia	10,000	10,000	\$ 3,510	\$ 0.3510	\$ 3,510	10,000	10,000	28-Aug-09	22-Sep-09	22-Sep-09	Purchase For Resale	AC
1303	SL Pool - Receipt	Dominion	11,000	11,000	\$ 2,770	\$ 0.2770	\$ 2,770	11,000	11,000	28-Aug-09	22-Sep-09	22-Sep-09	Purchase For Resale	AC
1304	TCO Pool	Columbia	15,326	15,326	\$ 3,560	\$ 0.0949	\$ 3,6549	1						

Row	Receipt Point	Delivery Pipeline	Total Purchase Quantity (DTN)	Daily Purchase Quantity (DTN)	Unit Purchase Price (\$/DTN)	Transportation & Fuel Unit Cost (\$/DTN)	Unit Delivered Price (\$/DTN)	Delivered Volume (DTN)	Daily Delivered Quantity (DTN)	Deal Date	Gas Flow Start Date	Gas Flow End Date	Disposition	Accepted (AC) / Rejected (RJ)
1337	TCO Pool	Columbia	101	101	\$ 3,990	\$ 0.0995	\$ 3,695	99	99	28-Aug-09	29-Sep-09	29-Sep-09	Purchase For Resale	AC
1338	POOLING-STATION 85	Tranco	1,048	1,048	\$ 3,490	\$ 0.2022	\$ 3,692	1,000	1,000	28-Aug-09	29-Sep-09	29-Sep-09	Purchase For Resale	AC
1339	S E HEADSTATION	Columbia	1,970	1,970	\$ 2,730	\$ 0.1560	\$ 2,990	1,888	1,888	28-Aug-09	29-Sep-09	29-Sep-09	System Supply	AC
1340	POOLING-STATION 65	Tranco	1,996	1,996	\$ 2,100	\$ 0.1865	\$ 2,995	1,896	1,896	28-Aug-09	29-Sep-09	29-Sep-09	System Supply	AC
1341	Zaneby	Tranco	2,500	2,500	\$ 3,700	\$ -	\$ 3,700	2,500	2,500	28-Aug-09	29-Sep-09	29-Sep-09	Purchase For Resale	AC
1342	Columbia Delivered	Columbia	4,000	4,000	\$ 3,700	\$ -	\$ 3,700	4,000	4,000	28-Aug-09	29-Sep-09	29-Sep-09	Purchase For Resale	AC
1343	ETX SERVICE POINT	Teico	7,190	7,190	\$ 8,650	\$ 0.6924	\$ 9,342	6,998	6,998	28-Aug-09	29-Sep-09	29-Sep-09	System Supply	AC
1344	TCO Pool	Columbia	8,174	8,174	\$ 3,520	\$ 0.0986	\$ 3,648	8,000	8,000	28-Aug-09	29-Sep-09	29-Sep-09	Purchase For Resale	AC
1345	ELA SERVICE POINT	Teico	10,000	10,000	\$ 2,780	\$ -	\$ 2,780	10,000	10,000	28-Aug-09	29-Sep-09	29-Sep-09	Purchase For Resale	AC
1346	SL Pool - Receipt	Dominion	11,000	11,000	\$ 2,700	\$ -	\$ 2,700	11,000	11,000	28-Aug-09	29-Sep-09	29-Sep-09	Purchase For Resale	AC
1347	POOLING-STATION 85	Tranco	3,230	3,230	\$ 2,790	\$ 0.0152	\$ 2,813	3,930	3,930	28-Aug-09	29-Sep-09	29-Sep-09	System Supply	AC
1348	GSS UGI	Tranco	14,588	486	\$ 3,125	\$ -	\$ 3,125	14,580	486	28-Aug-09	1-Sep-09	1-Sep-09	Storage	AC
1349	POOLING-STATION 30	Tranco	38,210	1,273	\$ 8,240	\$ 0.5494	\$ 8,784	36,030	1,201	4-Sep-09	1-Sep-09	30-Sep-09	System Supply	AC
1350	Columbia Delivered	Columbia	75,000	2,500	\$ 3,040	\$ -	\$ 3,040	75,000	2,500	28-Aug-09	1-Sep-09	30-Sep-09	Purchase For Resale	AC
1351	POOLING-STATION 85	Tranco	90,390	3,013	\$ 2,790	\$ 0.1690	\$ 2,959	86,250	2,913	28-Aug-09	1-Sep-09	30-Sep-09	System Supply	AC
1352	GSS P75 UGI	Dominion	90,876	3,025	\$ 3,060	\$ -	\$ 3,060	90,870	3,025	28-Aug-09	1-Sep-09	30-Sep-09	Storage	AC
1353	GSS P75 UGI	Dominion	102,374	3,412	\$ 3,060	\$ -	\$ 3,060	102,360	3,412	28-Aug-09	1-Sep-09	30-Sep-09	Storage	AC
1354	SS2 UGI	Tranco	114,478	3,816	\$ 3,065	\$ -	\$ 3,065	114,480	3,816	28-Aug-09	1-Sep-09	30-Sep-09	Storage	AC
1355	ANK Storage UGI - 111117	ANK	365,741	12,191	\$ 2,024	\$ -	\$ 2,024	365,730	12,191	28-Aug-09	1-Sep-09	30-Sep-09	Storage	AC
1356	TCO Pool	Columbia	535,808	17,860	\$ 2,482	\$ -	\$ 2,482	535,800	17,860	28-Aug-09	1-Sep-09	30-Sep-09	Storage	AC
1357	S W HEADSTATION	Teico	96,000	4,000	\$ 7,840	\$ 0.5722	\$ 8,412	90,288	3,762	9-Jul-08	7-Sep-09	30-Sep-09	System Supply	AC
1358	S W HEADSTATION	Teico	72,000	4,000	\$ 7,840	\$ 0.5722	\$ 8,412	67,698	3,761	28-Jul-08	13-Sep-09	30-Sep-09	System Supply	AC
1359	SL Pool - Receipt	Tranco	19,510	2,150	\$ 11,700	\$ 0.9455	\$ 12,635	19,027	2,003	28-Aug-09	22-Sep-09	30-Sep-09	System Supply	AC
1360	WLA SERVICE POINT	Teico	5,000	1,000	\$ 4,190	\$ 0.3867	\$ 4,576	4,650	930	28-Aug-09	26-Sep-09	30-Sep-09	System Supply	AC
1361	ETX SERVICE POINT	Teico	24,450	4,886	\$ 6,920	\$ 0.6448	\$ 7,564	22,565	4,513	28-Aug-09	26-Sep-09	30-Sep-09	System Supply	AC
1362	S E HEADSTATION	Columbia	1,971	1,971	\$ 2,730	\$ 0.1560	\$ 2,930	1,899	1,899	28-Aug-09	30-Sep-09	30-Sep-09	System Supply	AC
1363	SL Pool - Receipt	Tranco	2,148	2,148	\$ 2,700	\$ 0.2935	\$ 3,035	2,001	2,001	28-Aug-09	30-Sep-09	30-Sep-09	System Supply	AC
1364	Columbia Delivered	Columbia	4,000	4,000	\$ 3,450	\$ -	\$ 3,450	4,000	4,000	28-Aug-09	30-Sep-09	30-Sep-09	Purchase For Resale	AC
1365	ETX SERVICE POINT	Teico	7,300	2,500	\$ 8,500	\$ 0.6924	\$ 9,192	6,997	6,997	28-Aug-09	30-Sep-09	30-Sep-09	System Supply	AC
1366	SL Pool - Receipt	Dominion	8,832	8,832	\$ 2,700	\$ -	\$ 2,700	8,832	8,832	28-Aug-09	30-Sep-09	30-Sep-09	Purchase For Resale	AC
1367	ELA SERVICE POINT	Teico	10,000	2,780	\$ 2,780	\$ -	\$ 2,780	10,000	10,000	29-Sep-09	30-Sep-09	30-Sep-09	Purchase For Resale	AC
1368	ETX SERVICE POINT			7,500	\$ 2,630					31-Aug-09	1-Sep-09	30-Sep-09	Term Purchase	RJ
1369	POOLING-STATION 30			1,275	\$ 2,680					31-Aug-09	1-Sep-09	30-Sep-09	Term Purchase	RJ
1370	POOLING-STATION 30			1,275	\$ 2,680					31-Aug-09	1-Sep-09	30-Sep-09	Term Purchase	RJ
1371	POOLING-STATION 45			1,904	\$ 2,780					31-Aug-09	1-Sep-09	30-Sep-09	Monthly Purchase	RJ
1372	POOLING-STATION 45			1,904	\$ 2,780					31-Aug-09	1-Sep-09	30-Sep-09	Monthly Purchase	RJ
1373	POOLING-STATION 45			1,904	\$ 2,780					31-Aug-09	1-Sep-09	30-Sep-09	Monthly Purchase	RJ
1374	POOLING-STATION 45			1,904	\$ 2,780					31-Aug-09	1-Sep-09	30-Sep-09	Monthly Purchase	RJ
1375	POOLING-STATION 45			1,904	\$ 2,790					31-Aug-09	1-Sep-09	30-Sep-09	Monthly Purchase	RJ
1376	POOLING-STATION 45			1,904	\$ 2,780					31-Aug-09	1-Sep-09	30-Sep-09	Monthly Purchase	RJ
1377	POOLING-STATION 65			3,144	\$ 2,800					31-Aug-09	1-Sep-09	30-Sep-09	Monthly Purchase	RJ
1378	POOLING-STATION 65			3,144	\$ 2,805					31-Aug-09	1-Sep-09	30-Sep-09	Monthly Purchase	RJ
1379	POOLING-STATION 65			3,144	\$ 2,800					31-Aug-09	1-Sep-09	30-Sep-09	Monthly Purchase	RJ
1380	POOLING-STATION 65			3,144	\$ 2,805					31-Aug-09	1-Sep-09	30-Sep-09	Monthly Purchase	RJ
1381	POOLING-STATION 65			3,144	\$ 2,805					31-Aug-09	1-Sep-09	30-Sep-09	Monthly Purchase	RJ
1382	POOLING-STATION 65			3,144	\$ 2,800					31-Aug-09	1-Sep-09	30-Sep-09	Monthly Purchase	RJ
1383	POOLING-STATION 65			3,144	\$ 2,805					31-Aug-09	1-Sep-09	30-Sep-09	Monthly Purchase	RJ
1384	POOLING-STATION 85			3,144	\$ 2,805					31-Aug-09	1-Sep-09	30-Sep-09	Monthly Purchase	RJ
1385	POOLING-STATION 85			3,144	\$ 2,805					31-Aug-09	1-Sep-09	30-Sep-09	Monthly Purchase	RJ
1386	POOLING-STATION 85			3,144	\$ 2,800					31-Aug-09	1-Sep-09	30-Sep-09	Monthly Purchase	RJ
1387	POOLING-STATION 85			3,144	\$ 2,800					31-Aug-09	1-Sep-09	30-Sep-09	Monthly Purchase	RJ
1388	POOLING-STATION 85			3,144	\$ 2,805					31-Aug-09	1-Sep-09	30-Sep-09	Monthly Purchase	RJ
1389	S E HEADSTATION			1,971	\$ 2,780					31-Aug-09	1-Sep-09	30-Sep-09	Monthly Purchase	RJ
1390	S E HEADSTATION			1,971	\$ 2,780					31-Aug-09	1-Sep-09	30-Sep-09	Monthly Purchase	RJ
1391	S E HEADSTATION			1,971	\$ 2,780					31-Aug-09	1-Sep-09	30-Sep-09	Monthly Purchase	RJ
1392	S E HEADSTATION			1,971	\$ 2,785					31-Aug-09	1-Sep-09	30-Sep-09	Monthly Purchase	RJ
1393	S E HEADSTATION			1,971	\$ 2,795					31-Aug-09	1-Sep-09	30-Sep-09	Monthly Purchase	RJ
1394	S E HEADSTATION			1,971	\$ 2,790					31-Aug-09	1-Sep-09	30-Sep-09	Monthly Purchase	RJ
1395	S W HEADSTATION			8,000	\$ 1,840					31-Aug-09	1-Sep-09	30-Sep-09	Term Purchase	RJ
1396	SL Pool - Receipt			2,150	\$ 2,800					31-Aug-09	1-Sep-09	30-Sep-09	Term Purchase	RJ
1397	SL Pool - Receipt			2,150	\$ 2,800					31-Aug-09	1-Sep-09	30-Sep-09	Term Purchase	RJ
1398	WLA SERVICE POINT	Teico	4,128	4,128	\$ 7,300	\$ 0.6198	\$ 7,918	3,839	3,839	21-Nov-08	1-Oct-09	1-Oct-09	System Supply	AC
1399	Columbia Delivered	Columbia	5,000	5,000	\$ 3,410	\$ -	\$ 3,410	5,000	5,000	30-Sep-09	1-Oct-09	1-Oct-09	Purchase For Resale	AC
1400	WLA SERVICE POINT	Teico	8,257	8,257	\$ 7,200	\$ 0.6513	\$ 8,373	7,681	7,681	3-Nov-08	1-Oct-09	1-Oct-09	System Supply	AC
1401	S W HEADSTATION	Teico	3,000	4,000	\$ 7,930	\$ 0.5793	\$ 8,509	7,323	7,323	28-Jul-08	1-Oct-09	2-Oct-09	System Supply	AC
1402	S W HEADSTATION	Teico	8,000	4,000	\$ 7,930	\$ 0.5793	\$ 8,509	7,254	7,254	28-Jul-08	1-Oct-09	2-Oct-09	System Supply	AC
1403	WLA SERVICE POINT	Teico	8,256	4,128	\$ 7,315	\$ 0.6207	\$ 7,937	7,680	7,680	20-Nov-08	1-Oct-09	2-Oct-09	System Supply	AC
1404	ETX SERVICE POINT	Teico	15,000	7,500	\$ 8,740	\$ 0.6990	\$ 9,439	13,996	6,998	28-Aug-09	1-Oct-09	2-Oct-09	System Supply	AC
1405	WLA SERVICE POINT	Teico	2,054	2,054	\$ 7,300	\$ 0.6198	\$ 7,918	1,910	1,910	21-Nov-08	2-Oct-09	2-Oct-09	System Supply	AC
1406	WLA SERVICE POINT	Teico	2,074	2,074	\$ 7,300	\$ 0.1313	\$ 7,431	2,038	2,038	21-Nov-08	2-Oct-09	2-Oct-09	System Supply	AC
1407	Columbia Delivered	Columbia	5,000	5,000	\$ 3,080	\$ -	\$ 3,080	5,000	5,000	1-Oct-09	2-Oct-09	2-Oct-09	Purchase For Resale	AC
1408	Zane Pool - Receipt	Dominion	7,186	7,186	\$ 2,800	\$ 0.1271	\$ 2,927	7,000	7,000	1-Oct-09	2-Oct-09	2-Oct-09	Purchase For Resale	AC
1409	WLA SERVICE POINT	Teico	538	538	\$ 7,300	\$ 0.6198	\$ 7,918	499	499	21-Nov-08	3-Oct-09	3-Oct-09	System Supply	AC
1410	WLA SERVICE POINT	Columbia	1,516	1,516	\$ 7,300	\$ 0.8137	\$ 8,117	1,380	1,380	21-Nov-08	3-Oct-09	3-Oct-09	System Supply	AC
1411	WLA SERVICE POINT	Teico	2,074	2,074	\$ 7,300	\$ 0.1313	\$ 7,431	2,038	2,038	21-Nov-08	3-Oct-09	3-Oct-09	System Supply	AC
1412	S W HEADSTATION	Columbia	4,000	4,000	\$ 7,930	\$ 0.7850	\$ 8,710	3,681	3,681	28-Jul-08	3-Oct-09	3-Oct-09	System Supply	AC
1413	WLA SERVICE POINT	Columbia	4,128	4,128	\$ 7,315	\$ 0.8149	\$ 8,127	3,758	3,758	20-Nov-08	3-Oct-09	3-Oct-09	System Supply	AC
1414	ETX SERVICE POINT	Columbia	7,500	7,500	\$ 8,740	\$ 0.9250	\$ 9,665	6,840	6,840	28-Aug-09	3-Oct-09	3-Oct-09	System Supply	AC
1415	S W HEADSTATION	Columbia	8,000	4,000	\$ 7,930	\$ 0.7850	\$ 8,710	7,264	3,682	28-Jul-08	3-Oct-09	3-Oct-09	System Supply	AC
1416	S W HEADSTATION	Teico	1,926	1,926	\$ 7,930	\$ 0.5793	\$ 8,509	1,811	1,811	28-Jul-08	4-Oct-09	4-Oct-09	System Supply	AC
1417	S W HEADSTATION	Columbia	2,074	2,074	\$ 7,930	\$ 0.7850	\$ 8,710	1,909	1,909	28-Jul-08	4-Oct-09	4-Oct-09	System Supply	AC
1418	ETX SERVICE POINT	Columbia	3,282	3,282	\$ 8,740	\$ 0.9250	\$ 9,665	2,997	2,997	28-Aug-09	4-Oct-09	4-Oct-09	System Supply	AC
1419	ETX SERVICE POINT	Teico	4,218	4,218	\$ 8,740	\$ 0.6990	\$ 9,439	3,933	3,933	28-Aug-09	4-Oct-09	4-Oct-09	System Supply	AC
1420	WLA SERVICE POINT	Teico	33,028	8,257	\$ 7,200	\$ 0.1387	\$ 7,857	32,454	8,114	5-Nov-08	2-Oct-09	5-Oct-09	System Supply	AC
1421	WLA SERVICE POINT	Teico	4,108	2,054	\$ 7,300	\$ 0.6198	\$ 7,918	3,822	1,911	21-Nov-08	4-Oct-09	5-Oct-09	System Supply	AC
1422	WLA SERVICE POINT	Teico	4,148	2,074	\$ 7,300	\$ 0.1313	\$ 7,431	4,078	2,039	21-Nov-08	4-Oct-09	5-Oct-09	System Supply	AC
1423	Columbia Delivered	Columbia	3,162	3,162	\$ 4,350	\$ -	\$ 4,350	3,162	3,162	6-Oct-09	7-Oct-09	7-Oct-09	Purchase For Resale	AC
1424	WLA SERVICE POINT	Teico	20,640	4,128	\$ 7,315	\$ 0.6207	\$ 7,932	19,200	3,840	20-Nov-08	4-Oct-09	8-Oct-09	System Supply	AC
1425	S W HEADSTATION	Teico	16,000	4,000	\$ 7,930	\$ 0.5793	\$ 8,509	15,044	3,761	28-Jul-08	5-Oct-09			

Item	Receipt Point	Deliverer	Total Quantity (QTY)	Daily Quantity (QTY)	Unit Price (COST)	Transportation & Fuel Unit Cost (COST)	Unit Delivered Price (COST)	Delivered Volume (QTY)	Deliv. Quantity (QTY)	Deal Date	Gas Flow Start Date	Gas Flow End Date	Disposition	Accepted (ACQ) Refused (RJ)
1449	Columbia Delivered	Columbia	18,000	3,000	\$ 4,150.00	\$ -	\$ 4,150.00	18,000	3,000	7-Oct-09	8-Oct-09	13-Oct-09	Purchase For Resale	AC
1450	SL Pool - Receipt	Columbia	55,000	11,000	\$ 3,650.00	\$ 0.2560	\$ 3,906.00	52,435	10,487	8-Oct-09	9-Oct-09	13-Oct-09	System Supply	AC
1451	S W HEADSTATION	Tetco	16,000	4,000	\$ 7,990.00	\$ 0.5783	\$ 8,568.30	15,844	3,761	28-Jul-08	10-Oct-09	13-Oct-09	System Supply	AC
1452	WLA SERVICE POINT	Tetco	8,236	4,128	\$ 7,300.00	\$ 0.6198	\$ 7,919.80	7,678	3,839	21-Nov-08	12-Oct-09	13-Oct-09	System Supply	AC
1453	Columbia Delivered	Columbia	1,500	1,500	\$ 4,270.00	\$ -	\$ 4,270.00	1,500	1,500	12-Oct-09	13-Oct-09	13-Oct-09	Purchase For Resale	AC
1454	Zone 1 Pool - Receipt	Dominion	3,000	3,000	\$ 2,950.00	\$ 0.1577	\$ 3,107.70	3,000	3,000	12-Oct-09	13-Oct-09	13-Oct-09	Purchase For Resale	AC
1455	Columbia Delivered	Columbia	8,500	8,500	\$ 4,270.00	\$ -	\$ 4,270.00	8,500	8,500	12-Oct-09	13-Oct-09	13-Oct-09	Purchase For Resale	AC
1456	M/L Pool	Columbia	527	527	\$ 4,680.00	\$ 0.2598	\$ 4,939.80	500	500	13-Oct-09	14-Oct-09	14-Oct-09	System Supply	AC
1457	SL Pool - Receipt	Tranaco	2,147	2,147	\$ 3,650.00	\$ 0.3587	\$ 4,008.70	2,000	2,000	13-Oct-09	14-Oct-09	14-Oct-09	System Supply	AC
1458	Zone 1 Pool - Receipt	Dominion	3,080	3,080	\$ 4,030.00	\$ 0.1599	\$ 4,189.90	3,000	3,000	13-Oct-09	14-Oct-09	14-Oct-09	Purchase For Resale	AC
1459	S W HEADSTATION	Tetco	3,566	3,566	\$ 7,930.00	\$ 0.5783	\$ 8,508.30	3,729	3,729	28-Jul-08	14-Oct-09	14-Oct-09	System Supply	AC
1460	WLA SERVICE POINT	Tetco	4,128	4,128	\$ 7,300.00	\$ 0.6198	\$ 7,919.80	3,839	3,839	21-Nov-08	14-Oct-09	14-Oct-09	System Supply	AC
1461	ELA SERVICE POINT	Tetco	5,359	5,359	\$ 4,060.00	\$ 0.3630	\$ 4,423.00	5,000	5,000	13-Oct-09	14-Oct-09	14-Oct-09	System Supply	AC
1462	ETX SERVICE POINT	Tetco	5,359	5,359	\$ 3,870.00	\$ 0.3493	\$ 4,219.30	5,000	5,000	13-Oct-09	14-Oct-09	14-Oct-09	System Supply	AC
1463	WLA SERVICE POINT	Tetco	5,375	5,375	\$ 4,020.00	\$ 0.3737	\$ 4,393.70	5,000	5,000	13-Oct-09	14-Oct-09	14-Oct-09	Purchase For Resale	AC
1464	WLA SERVICE POINT	Tetco	5,375	5,375	\$ 4,030.00	\$ 0.3744	\$ 4,404.40	5,000	5,000	13-Oct-09	14-Oct-09	14-Oct-09	Purchase For Resale	AC
1465	WLA SERVICE POINT	Tetco	5,453	5,453	\$ 4,020.00	\$ 0.3737	\$ 4,393.70	5,072	5,072	13-Oct-09	14-Oct-09	14-Oct-09	Purchase For Resale	AC
1466	WLA SERVICE POINT	Tetco	5,594	5,594	\$ 4,030.00	\$ 0.3737	\$ 4,403.70	5,200	5,200	14-Oct-09	14-Oct-09	14-Oct-09	Purchase For Resale	AC
1467	SL Pool - Receipt	Columbia	8,453	8,453	\$ 3,650.00	\$ 0.2560	\$ 3,906.00	8,440	1,600	13-Oct-09	14-Oct-09	14-Oct-09	System Supply	AC
1468	S E HEADSTATION	Columbia	9,221	9,221	\$ 4,040.00	\$ 0.2110	\$ 4,251.00	9,510	9,510	13-Oct-09	14-Oct-09	14-Oct-09	System Supply	AC
1469	Columbia Delivered	Columbia	10,000	10,000	\$ 4,500.00	\$ -	\$ 4,500.00	10,000	10,000	13-Oct-09	14-Oct-09	14-Oct-09	Purchase For Resale	AC
1470	WLA SERVICE POINT	Tetco	33,028	8,257	\$ 7,720.00	\$ 0.6513	\$ 8,371.30	30,724	7,681	5-Nov-08	12-Oct-09	15-Oct-09	System Supply	AC
1471	TCO Pool	Columbia	1,533	1,533	\$ 4,210.00	\$ 0.1132	\$ 4,323.20	1,500	1,500	14-Oct-09	15-Oct-09	15-Oct-09	Purchase For Resale	AC
1472	SL Pool - Receipt	Tranaco	1,950	1,950	\$ 3,650.00	\$ 0.3587	\$ 4,008.70	1,816	1,816	14-Oct-09	15-Oct-09	15-Oct-09	System Supply	AC
1473	S W HEADSTATION	Tetco	2,765	2,765	\$ 4,060.00	\$ 0.3528	\$ 4,412.80	2,600	2,600	14-Oct-09	15-Oct-09	15-Oct-09	System Supply	AC
1474	Zone 1 Pool - Receipt	Dominion	3,080	3,080	\$ 3,930.00	\$ 0.1572	\$ 4,087.20	3,000	3,000	14-Oct-09	15-Oct-09	15-Oct-09	Purchase For Resale	AC
1475	M/L Pool	Columbia	4,731	4,731	\$ 4,010.00	\$ 0.2561	\$ 4,266.10	4,490	4,490	14-Oct-09	15-Oct-09	15-Oct-09	System Supply	AC
1476	M/L Pool	Columbia	4,741	4,741	\$ 3,950.00	\$ 0.2518	\$ 4,191.80	4,499	4,499	14-Oct-09	15-Oct-09	15-Oct-09	Purchase For Resale	AC
1477	Columbia Delivered	Columbia	4,947	4,947	\$ 4,400.00	\$ -	\$ 4,400.00	4,947	4,947	14-Oct-09	15-Oct-09	15-Oct-09	Purchase For Resale	AC
1478	SLA SERVICE POINT	Tetco	5,359	5,359	\$ 3,940.00	\$ 0.3543	\$ 4,293.30	5,000	5,000	14-Oct-09	15-Oct-09	15-Oct-09	Purchase For Resale	AC
1479	ETX SERVICE POINT	Tetco	5,359	5,359	\$ 3,800.00	\$ 0.3443	\$ 4,104.30	5,000	5,000	14-Oct-09	15-Oct-09	15-Oct-09	System Supply	AC
1480	M/L Pool	Columbia	6,322	6,322	\$ 4,040.00	\$ 0.2577	\$ 4,297.70	6,000	6,000	14-Oct-09	15-Oct-09	15-Oct-09	System Supply	AC
1481	SL Pool - Receipt	Columbia	8,232	8,232	\$ 3,650.00	\$ 0.2560	\$ 3,906.00	8,439	8,439	14-Oct-09	15-Oct-09	15-Oct-09	System Supply	AC
1482	S E HEADSTATION	Columbia	9,921	9,921	\$ 3,930.00	\$ 0.2063	\$ 4,136.30	9,510	9,510	14-Oct-09	15-Oct-09	15-Oct-09	System Supply	AC
1483	WLA SERVICE POINT	Tetco	13,331	13,331	\$ 3,950.00	\$ 0.3684	\$ 4,318.40	12,400	12,400	14-Oct-09	15-Oct-09	15-Oct-09	System Supply	AC
1484	WLA SERVICE POINT	Tetco	26,876	26,876	\$ 4,000.00	\$ 0.3772	\$ 4,377.20	25,000	25,000	14-Oct-09	15-Oct-09	15-Oct-09	Purchase For Resale	AC
1485	M/L Pool	Columbia	1,054	1,054	\$ 4,000.00	\$ 0.2555	\$ 4,255.50	1,000	1,000	15-Oct-09	16-Oct-09	16-Oct-09	System Supply	AC
1486	ZONE MI 30° SERVICE POINT	Tetco	1,570	1,570	\$ 4,070.00	\$ 0.2062	\$ 4,276.20	1,500	1,500	15-Oct-09	16-Oct-09	16-Oct-09	Purchase For Resale	AC
1487	TCO Pool	Columbia	2,044	2,044	\$ 4,310.00	\$ 0.1154	\$ 4,425.40	2,000	2,000	15-Oct-09	16-Oct-09	16-Oct-09	Purchase For Resale	AC
1488	SL Pool - Receipt	Tranaco	2,147	2,147	\$ 3,650.00	\$ 0.3587	\$ 4,008.70	2,000	2,000	15-Oct-09	16-Oct-09	16-Oct-09	System Supply	AC
1489	Zone 1 Pool - Receipt	Tranaco	3,220	3,220	\$ 3,940.00	\$ 0.3778	\$ 4,317.80	3,000	3,000	15-Oct-09	16-Oct-09	16-Oct-09	Purchase For Resale	AC
1490	ELA SERVICE POINT	Tetco	5,359	5,359	\$ 3,950.00	\$ 0.3551	\$ 4,351.10	5,000	5,000	15-Oct-09	16-Oct-09	16-Oct-09	System Supply	AC
1491	ETX SERVICE POINT	Tetco	5,359	5,359	\$ 3,710.00	\$ 0.3376	\$ 4,026.60	5,000	5,000	15-Oct-09	16-Oct-09	16-Oct-09	System Supply	AC
1492	ZONE MI 30° SERVICE POINT	Tetco	6,281	6,281	\$ 4,050.00	\$ 0.2060	\$ 4,256.00	6,281	6,281	16-Oct-09	16-Oct-09	16-Oct-09	Purchase For Resale	AC
1493	WLA SERVICE POINT	Tetco	8,237	8,237	\$ 7,220.00	\$ 0.6513	\$ 8,271.30	7,684	7,684	5-Nov-08	16-Oct-09	16-Oct-09	System Supply	AC
1494	Columbia Delivered	Columbia	8,500	8,500	\$ 4,520.00	\$ -	\$ 4,520.00	8,500	8,500	15-Oct-09	16-Oct-09	16-Oct-09	Purchase For Resale	AC
1495	S E HEADSTATION	Columbia	9,389	9,389	\$ 3,980.00	\$ 0.2086	\$ 4,188.60	9,000	9,000	15-Oct-09	16-Oct-09	16-Oct-09	System Supply	AC
1496	ZONE MI 30° SERVICE POINT	Tetco	9,422	9,422	\$ 4,080.00	\$ 0.2607	\$ 4,340.70	9,000	9,000	15-Oct-09	16-Oct-09	16-Oct-09	Purchase For Resale	AC
1497	M/L Pool	Columbia	13,698	13,698	\$ 3,980.00	\$ 0.2545	\$ 4,234.50	13,000	13,000	15-Oct-09	16-Oct-09	16-Oct-09	Purchase For Resale	AC
1498	SL Pool - Receipt	Tranaco	2,147	2,147	\$ 3,650.00	\$ 0.3587	\$ 4,008.70	2,000	2,000	16-Oct-09	17-Oct-09	17-Oct-09	System Supply	AC
1499	SL Pool - Receipt	Columbia	35,412	8,853	\$ 3,650.00	\$ 0.2560	\$ 3,906.00	33,760	8,440	15-Oct-09	16-Oct-09	19-Oct-09	System Supply	AC
1500	ZONE MI 30° SERVICE POINT	Tetco	3,141	3,141	\$ 4,150.00	\$ -	\$ 4,150.00	3,141	3,141	16-Oct-09	17-Oct-09	19-Oct-09	Purchase For Resale	AC
1501	M/L Pool	Columbia	3,162	3,162	\$ 4,000.00	\$ 0.2355	\$ 4,235.50	3,000	1,000	16-Oct-09	17-Oct-09	19-Oct-09	System Supply	AC
1502	Leidy-National Fuel	Tranaco	6,054	2,018	\$ 4,550.00	\$ 0.0494	\$ 4,599.40	6,000	2,000	16-Oct-09	17-Oct-09	19-Oct-09	Purchase For Resale	AC
1503	TCO Pool	Columbia	6,132	2,044	\$ 4,100.00	\$ 0.1175	\$ 4,217.50	6,000	2,000	16-Oct-09	17-Oct-09	19-Oct-09	Purchase For Resale	AC
1504	ZONE MI 30° SERVICE POINT	Tetco	7,517	2,512	\$ 4,130.00	\$ 0.2610	\$ 4,391.00	7,197	2,199	16-Oct-09	17-Oct-09	19-Oct-09	Purchase For Resale	AC
1505	S W HEADSTATION	Tetco	6,397	2,132	\$ 4,090.00	\$ 0.2347	\$ 4,324.70	6,000	2,000	16-Oct-09	17-Oct-09	19-Oct-09	System Supply	AC
1506	SL Pool - Receipt	Tranaco	9,660	3,220	\$ 3,960.00	\$ 0.3814	\$ 4,341.40	9,000	3,000	16-Oct-09	17-Oct-09	19-Oct-09	Purchase For Resale	AC
1507	Columbia Delivered	Columbia	10,500	3,500	\$ 4,560.00	\$ -	\$ 4,560.00	10,500	3,500	16-Oct-09	17-Oct-09	19-Oct-09	Purchase For Resale	AC
1508	ZONE MI 30° SERVICE POINT	Tetco	13,503	4,501	\$ 4,160.00	\$ 0.2644	\$ 4,424.40	12,900	4,300	16-Oct-09	17-Oct-09	19-Oct-09	Purchase For Resale	AC
1509	WLA SERVICE POINT	Tetco	14,745	4,915	\$ 4,060.00	\$ 0.2767	\$ 4,336.70	13,716	4,572	16-Oct-09	17-Oct-09	19-Oct-09	Purchase For Resale	AC
1510	Columbia Delivered	Columbia	15,000	5,000	\$ 4,580.00	\$ -	\$ 4,580.00	15,000	5,000	16-Oct-09	17-Oct-09	19-Oct-09	Purchase For Resale	AC
1511	ETX SERVICE POINT	Tetco	16,077	5,359	\$ 3,850.00	\$ 0.3479	\$ 4,197.90	15,000	5,000	16-Oct-09	17-Oct-09	19-Oct-09	System Supply	AC
1512	M/L Pool	Columbia	25,287	8,429	\$ 4,140.00	\$ 0.2631	\$ 4,403.10	24,000	8,000	16-Oct-09	17-Oct-09	19-Oct-09	Purchase For Resale	AC
1513	S E HEADSTATION	Columbia	28,167	9,389	\$ 3,990.00	\$ 0.2089	\$ 4,189.90	27,000	9,000	16-Oct-09	17-Oct-09	19-Oct-09	System Supply	AC
1514	ZONE MI 30° SERVICE POINT	Tetco	40,499	13,500	\$ 4,130.00	\$ 0.2630	\$ 4,393.00	38,685	12,895	16-Oct-09	17-Oct-09	19-Oct-09	Purchase For Resale	AC
1515	SL Pool - Receipt	Tranaco	4,294	2,147	\$ 3,650.00	\$ 0.3587	\$ 4,008.70	3,998	1,999	17-Oct-09	18-Oct-09	19-Oct-09	System Supply	AC
1516	Columbia Delivered	Columbia	3,000	3,000	\$ 4,710.00	\$ -	\$ 4,710.00	3,000	3,000	16-Oct-09	18-Oct-09	20-Oct-09	Purchase For Resale	AC
1517	ELA SERVICE POINT	Tetco	3,001	3,001	\$ 4,000.00	\$ 0.3788	\$ 4,378.80	2,800	2,800	18-Oct-09	20-Oct-09	20-Oct-09	Purchase For Resale	AC
1518	ETX SERVICE POINT	Tetco	7,751	3,751	\$ 4,020.00	\$ 0.3644	\$ 4,444.40	3,500	3,500	19-Oct-09	20-Oct-09	20-Oct-09	Purchase For Resale	AC
1519	Columbia Delivered	Columbia	5,500	5,500	\$ 4,700.00	\$ -	\$ 4,700.00	5,500	5,500	19-Oct-09	20-Oct-09	20-Oct-09	Purchase For Resale	AC
1520	WLA SERVICE POINT	Tetco	9,890	9,890	\$ 4,300.00	\$ 0.3947	\$ 4,694.70	9,200	9,200	19-Oct-09	20-Oct-09	20-Oct-09	Purchase For Resale	AC
1521	SL Pool - Receipt	Dominion	11,000	11,000	\$ 3,650.00	\$ 0.1517	\$ 3,801.70	10,715	10,715	19-Oct-09	20-Oct-09	20-Oct-09	Purchase For Resale	AC
1522	ETX SERVICE POINT	Tetco	2,680	2,680	\$ 4,480.00	\$ 0.3931	\$ 4,873.10	2,500	2,500	20-Oct-09	21-Oct-09	21-Oct-09	Purchase For Resale	AC
1523	26NonNY	Tranaco	3,000	3,000	\$ 4,970.00	\$ -	\$ 4,970.00	3,000	3,000	20-Oct-09	21-Oct-09	21-Oct-09	Purchase For Resale	AC
1524	SL Pool - Receipt	Dominion	3,372	3,372	\$ 4,670.00	\$ 0.1789	\$ 4,848.90	3,285	3,285	20-Oct-09	21-Oct-09	21-Oct-09	Purchase For Resale	AC
1525	SL Pool - Receipt	Dominion	11,000	11,000	\$ 3,650.00	\$ 0.1517	\$ 3,801.70	10,715	10,715	20-Oct-09	21-Oct-09	21-Oct-09	Purchase For Resale	AC
1526	M/L Pool	Columbia	7,054	2,354	\$ 4,910.00	\$ 0.30								

Row	Receipt Point	Deliverer, Pipeline	Total Purchase Quantity (QTY)	Deliv. Purchase Price (QTY)	Unit Purchase Price (QTY)	Transportation & Fuel Unit Cost (QTY)	Unit Delivered Price (QTY)	Delivered Volume (QTY)	Deliv. Delivered Quantity (QTY)	Deal Date	Gas Perm. Start Date	Gas Perm. End Date	Disposition	Account (BA)
1561	ELA SERVICE POINT	Telco	10,000	10,000	\$ 3.6800	\$ 0.3337	\$ 4.0137	9,330	9,330	25-Oct-09	26-Oct-09	26-Oct-09	Purchase For Resale	AC
1562	WLA SERVICE POINT	Telco	10,750	10,750	\$ 4.6100	\$ 0.4179	\$ 5.0279	10,000	10,000	25-Oct-09	26-Oct-09	26-Oct-09	Purchase For Resale	AC
1563	SL Pool - Receipt	Telco	10,999	10,999	\$ 3.5500	\$ 0.3366	\$ 4.0066	10,207	10,207	25-Oct-09	26-Oct-09	26-Oct-09	Purchase For Resale	AC
1564	S W HEADSTATION	Telco	2,638	2,638	\$ 2.8206	\$ 0.2342	\$ 3.0748	2,499	2,499	26-Oct-09	27-Oct-09	27-Oct-09	System Supply	AC
1565	ELA SERVICE POINT	Telco	10,000	10,000	\$ 3.6800	\$ 0.3337	\$ 4.0137	9,330	9,330	26-Oct-09	27-Oct-09	27-Oct-09	Purchase For Resale	AC
1566	SL Pool - Receipt	Dominion	11,000	11,000	\$ 3.6500	\$ 0.1517	\$ 3.8017	10,715	10,715	26-Oct-09	27-Oct-09	27-Oct-09	Purchase For Resale	AC
1567	WLA SERVICE POINT	Telco	8,256	8,256	\$ 7.3000	\$ 0.6198	\$ 7.9198	7,680	7,680	21-Nov-09	21-Oct-09	28-Oct-09	System Supply	AC
1568	S W HEADSTATION	Telco	2,638	2,638	\$ 2.8206	\$ 0.2342	\$ 3.0748	2,499	2,499	27-Oct-09	28-Oct-09	28-Oct-09	System Supply	AC
1569	SL Pool - Receipt	Dominion	2,787	2,787	\$ 3.6500	\$ -	\$ 3.6500	2,787	2,787	27-Oct-09	28-Oct-09	28-Oct-09	Purchase For Resale	AC
1570	Zone 1 Pool - Receipt	Columbia	4,426	4,426	\$ 3.6198	\$ 0.2225	\$ 3.8723	4,219	4,219	27-Oct-09	28-Oct-09	28-Oct-09	System Supply	AC
1571	ETX SERVICE POINT	Telco	5,359	5,359	\$ 4.3300	\$ 0.3823	\$ 4.7123	5,000	5,000	27-Oct-09	28-Oct-09	28-Oct-09	Purchase For Resale	AC
1572	SL Pool - Receipt	Dominion	8,213	8,213	\$ 3.6500	\$ 0.1517	\$ 3.8017	8,000	8,000	27-Oct-09	28-Oct-09	28-Oct-09	Purchase For Resale	AC
1573	ELA SERVICE POINT	Telco	10,000	10,000	\$ 3.6800	\$ 0.3337	\$ 4.0137	9,330	9,330	27-Oct-09	28-Oct-09	28-Oct-09	Purchase For Resale	AC
1574	S W HEADSTATION	Telco	2,638	2,638	\$ 2.8206	\$ 0.2342	\$ 3.0748	2,499	2,499	28-Oct-09	29-Oct-09	29-Oct-09	System Supply	AC
1575	Columbia Delivered	Columbia	3,000	3,000	\$ 4.7200	\$ -	\$ 4.9200	3,000	3,000	28-Oct-09	29-Oct-09	29-Oct-09	Purchase For Resale	AC
1576	WLA SERVICE POINT	Telco	4,128	4,128	\$ 7.3000	\$ 0.6198	\$ 7.9198	3,840	3,840	21-Nov-09	29-Oct-09	29-Oct-09	System Supply	AC
1577	ETX SERVICE POINT	Telco	5,327	5,327	\$ 4.3700	\$ 0.3812	\$ 4.7512	4,970	4,970	28-Oct-09	29-Oct-09	29-Oct-09	Purchase For Resale	AC
1578	ELA SERVICE POINT	Telco	9,968	9,968	\$ 3.6800	\$ 0.3337	\$ 4.0137	9,300	9,300	28-Oct-09	29-Oct-09	29-Oct-09	Purchase For Resale	AC
1579	SL Pool - Receipt	Dominion	11,000	11,000	\$ 3.6500	\$ 0.1517	\$ 3.8017	10,715	10,715	28-Oct-09	29-Oct-09	29-Oct-09	Purchase For Resale	AC
1580	SL Pool - Receipt	Transco	64,200	2,150	\$ 11.7100	\$ 0.9501	\$ 12.6601	60,090	2,003	30-Jun-08	1-Oct-09	30-Oct-09	System Supply	AC
1581	WLA SERVICE POINT	Telco	24,768	4,128	\$ 7.3123	\$ 0.6207	\$ 7.9337	23,440	3,840	20-Nov-09	25-Oct-09	30-Oct-09	System Supply	AC
1582	ETX SERVICE POINT	Telco	45,000	7,500	\$ 8.7400	\$ 0.6990	\$ 9.4390	41,988	6,998	28-Aug-08	25-Oct-09	30-Oct-09	System Supply	AC
1583	WLA SERVICE POINT	Telco	41,285	8,257	\$ 7.7200	\$ 0.6513	\$ 8.3713	38,405	7,681	5-Nov-08	26-Oct-09	30-Oct-09	System Supply	AC
1584	S W HEADSTATION	Telco	2,409	2,409	\$ 2.8206	\$ 0.2342	\$ 3.0748	2,324	2,324	29-Oct-09	30-Oct-09	30-Oct-09	System Supply	AC
1585	WLA SERVICE POINT	Telco	4,128	4,128	\$ 7.3000	\$ 0.6198	\$ 7.9198	3,840	3,840	21-Nov-09	30-Oct-09	30-Oct-09	System Supply	AC
1586	POOLING-STATION 65	Transco	4,030	130	\$ 8.5925	\$ 0.2416	\$ 8.9241	3,927	827	10-Sep-08	1-Oct-09	31-Oct-09	System Supply	AC
1587	OSS UGI	Transco	14,588	471	\$ 4.1458	\$ -	\$ 4.1458	14,001	471	1-Nov-09	1-Oct-09	31-Oct-09	Storage	AC
1588	POOLING-STATION 30	Transco	59,525	1,275	\$ 8.1800	\$ 0.5450	\$ 8.7250	57,231	1,201	4-Sep-08	1-Oct-09	31-Oct-09	System Supply	AC
1589	POOLING-STATION 45	Transco	57,970	1,870	\$ 8.4600	\$ 0.5307	\$ 8.9907	54,808	1,768	8-Sep-08	1-Oct-09	31-Oct-09	System Supply	AC
1590	OSS II FTS UGI	Dominion	77,543	2,501	\$ 4.0263	\$ -	\$ 4.0263	77,531	2,501	1-Nov-09	1-Oct-09	31-Oct-09	Storage	AC
1591	S2 UGI	Transco	110,333	3,560	\$ 4.0327	\$ -	\$ 4.0327	110,360	3,560	1-Nov-09	1-Oct-09	31-Oct-09	Storage	AC
1592	OSS FTS UGI	Dominion	115,708	3,733	\$ 4.0263	\$ -	\$ 4.0263	115,723	3,733	1-Nov-09	1-Oct-09	31-Oct-09	Storage	AC
1593	POOLING-STATION 65	Transco	129,890	4,190	\$ 8.5925	\$ 0.4923	\$ 9.0848	123,349	3,979	10-Sep-08	1-Oct-09	31-Oct-09	System Supply	AC
1594	S E HEADSTATION	Columbia	148,800	4,800	\$ 8.4050	\$ 0.3998	\$ 8.8048	142,631	4,601	26-Sep-08	1-Oct-09	31-Oct-09	System Supply	AC
1595	S E HEADSTATION	Telco	164,641	5,211	\$ 8.3200	\$ 0.6365	\$ 9.1565	154,473	4,983	28-Aug-08	1-Oct-09	31-Oct-09	System Supply	AC
1596	ANR Storage UGI - 111117	ANR	355,108	11,455	\$ 2.9420	\$ -	\$ 2.9420	355,105	11,455	1-Nov-09	1-Oct-09	31-Oct-09	Storage	AC
1597	TOO PMS - UGI	Columbia	555,808	17,284	\$ 3.4557	\$ -	\$ 3.4557	555,804	17,284	30-Sep-09	1-Oct-09	31-Oct-09	Storage	AC
1598	S W HEADSTATION	Telco	28,000	4,000	\$ 7.9300	\$ 0.5783	\$ 8.5083	26,227	3,761	28-Jul-08	25-Oct-09	31-Oct-09	System Supply	AC
1599	S W HEADSTATION	Telco	28,000	4,000	\$ 7.9300	\$ 0.5783	\$ 8.5083	26,334	3,702	9-Jul-08	25-Oct-09	31-Oct-09	System Supply	AC
1600	Columbia Delivered	Columbia	6,000	6,000	\$ 4.7900	\$ -	\$ 4.7900	6,000	6,000	30-Sep-09	30-Oct-09	31-Oct-09	Purchase For Resale	AC
1601	ELA SERVICE POINT	Telco	20,000	10,000	\$ 3.6800	\$ 0.3337	\$ 4.0137	18,660	9,330	29-Oct-09	30-Oct-09	31-Oct-09	Purchase For Resale	AC
1602	SL Pool - Receipt	Dominion	32,000	11,000	\$ 3.5500	\$ -	\$ 3.5500	21,000	11,000	29-Oct-09	30-Oct-09	31-Oct-09	Purchase For Resale	AC
1603	WLA SERVICE POINT	Columbia	903	903	\$ 7.3000	\$ 0.8137	\$ 8.1137	822	822	21-Nov-08	31-Oct-09	31-Oct-09	System Supply	AC
1604	ETX SERVICE POINT	Columbia	989	989	\$ 8.7400	\$ 0.9660	\$ 9.6660	903	903	28-Aug-08	31-Oct-09	31-Oct-09	System Supply	AC
1605	Zenithy	Transco	1,300	1,300	\$ 9.9218	\$ -	\$ 9.9218	1,300	1,300	30-Oct-09	31-Oct-09	31-Oct-09	System Supply	AC
1606	S W HEADSTATION	Telco	1,408	1,408	\$ 2.8206	\$ 0.2342	\$ 3.0748	1,324	1,324	30-Oct-09	31-Oct-09	31-Oct-09	System Supply	AC
1607	SL Pool - Receipt	Columbia	2,150	2,150	\$ 11.7100	\$ 0.6503	\$ 12.3603	2,049	2,049	10-Jun-08	31-Oct-09	31-Oct-09	System Supply	AC
1608	WLA SERVICE POINT	Telco	3,225	3,225	\$ 7.3000	\$ 0.6198	\$ 7.9198	3,000	3,000	21-Nov-08	31-Oct-09	31-Oct-09	System Supply	AC
1609	WLA SERVICE POINT	Columbia	4,128	4,128	\$ 7.3123	\$ 0.8149	\$ 8.1274	3,738	3,738	20-Nov-08	31-Oct-09	31-Oct-09	System Supply	AC
1610	ETX SERVICE POINT	Telco	6,311	6,311	\$ 8.7400	\$ 0.6990	\$ 9.4390	6,075	6,075	28-Aug-08	31-Oct-09	31-Oct-09	System Supply	AC
1611	WLA SERVICE POINT	Columbia	8,257	8,257	\$ 7.7200	\$ 0.8350	\$ 8.5750	7,517	7,517	25-Aug-08	31-Oct-09	31-Oct-09	System Supply	AC
1612	ETX SERVICE POINT	Columbia	2,003	2,003	\$ 3.4500	\$ -	\$ 3.4500	2,003	2,003	30-Sep-09	1-Oct-09	31-Oct-09	Term Purchase	RJ
1613	POOLING-STATION 30	Columbia	1,275	1,275	\$ 3.7500	\$ -	\$ 3.7500	1,275	1,275	30-Sep-09	1-Oct-09	31-Oct-09	Term Purchase	RJ
1614	POOLING-STATION 30	Columbia	1,275	1,275	\$ 3.7500	\$ -	\$ 3.7500	1,275	1,275	30-Sep-09	1-Oct-09	31-Oct-09	Term Purchase	RJ
1615	POOLING-STATION 45	Columbia	1,870	1,870	\$ 3.7400	\$ -	\$ 3.7400	1,870	1,870	30-Sep-09	1-Oct-09	31-Oct-09	Term Purchase	RJ
1616	POOLING-STATION 45	Columbia	1,870	1,870	\$ 3.7425	\$ -	\$ 3.7425	1,870	1,870	30-Sep-09	1-Oct-09	31-Oct-09	Term Purchase	RJ
1617	POOLING-STATION 45	Columbia	1,870	1,870	\$ 3.7530	\$ -	\$ 3.7530	1,870	1,870	30-Sep-09	1-Oct-09	31-Oct-09	Term Purchase	RJ
1618	POOLING-STATION 45	Columbia	1,870	1,870	\$ 3.7400	\$ -	\$ 3.7400	1,870	1,870	30-Sep-09	1-Oct-09	31-Oct-09	Term Purchase	RJ
1619	POOLING-STATION 65	Columbia	4,320	4,320	\$ 3.7825	\$ -	\$ 3.7825	4,320	4,320	30-Sep-09	1-Oct-09	31-Oct-09	Term Purchase	RJ
1620	POOLING-STATION 65	Columbia	4,320	4,320	\$ 3.7900	\$ -	\$ 3.7900	4,320	4,320	30-Sep-09	1-Oct-09	31-Oct-09	Term Purchase	RJ
1621	POOLING-STATION 65	Columbia	4,320	4,320	\$ 3.7930	\$ -	\$ 3.7930	4,320	4,320	30-Sep-09	1-Oct-09	31-Oct-09	Term Purchase	RJ
1622	POOLING-STATION 65	Columbia	4,320	4,320	\$ 3.7930	\$ -	\$ 3.7930	4,320	4,320	30-Sep-09	1-Oct-09	31-Oct-09	Term Purchase	RJ
1623	S E HEADSTATION	Columbia	5,311	5,311	\$ 3.6700	\$ -	\$ 3.6700	5,311	5,311	30-Sep-09	1-Oct-09	31-Oct-09	Term Purchase	RJ
1624	S E HEADSTATION	Columbia	4,800	4,800	\$ 3.6700	\$ -	\$ 3.6700	4,800	4,800	30-Sep-09	1-Oct-09	31-Oct-09	Term Purchase	RJ
1625	S E HEADSTATION	Columbia	5,311	5,311	\$ 3.6600	\$ -	\$ 3.6600	5,311	5,311	30-Sep-09	1-Oct-09	31-Oct-09	Term Purchase	RJ
1626	S E HEADSTATION	Columbia	5,311	5,311	\$ 3.6700	\$ -	\$ 3.6700	5,311	5,311	30-Sep-09	1-Oct-09	31-Oct-09	Term Purchase	RJ
1627	S E HEADSTATION	Columbia	5,311	5,311	\$ 3.6750	\$ -	\$ 3.6750	5,311	5,311	30-Sep-09	1-Oct-09	31-Oct-09	Term Purchase	RJ
1628	S E HEADSTATION	Columbia	4,800	4,800	\$ 3.6750	\$ -	\$ 3.6750	4,800	4,800	30-Sep-09	1-Oct-09	31-Oct-09	Term Purchase	RJ
1629	S E HEADSTATION	Columbia	4,800	4,800	\$ 3.6750	\$ -	\$ 3.6750	4,800	4,800	30-Sep-09	1-Oct-09	31-Oct-09	Term Purchase	RJ
1630	S E HEADSTATION	Columbia	5,311	5,311	\$ 3.6650	\$ -	\$ 3.6650	5,311	5,311	30-Sep-09	1-Oct-09	31-Oct-09	Term Purchase	RJ
1631	S E HEADSTATION	Columbia	4,800	4,800	\$ 3.6700	\$ -	\$ 3.6700	4,800	4,800	30-Sep-09	1-Oct-09	31-Oct-09	Term Purchase	RJ
1632	S E HEADSTATION	Columbia	4,800	4,800	\$ 3.6650	\$ -	\$ 3.6650	4,800	4,800	30-Sep-09	1-Oct-09	31-Oct-09	Term Purchase	RJ
1633	S W HEADSTATION	Columbia	8,000	8,000	\$ 7.7000	\$ -	\$ 7.7000	8,000	8,000	30-Sep-09	1-Oct-09	31-Oct-09	Term Purchase	RJ
1634	SL Pool - Receipt	Columbia	2,150	2,150	\$ 3.6900	\$ -	\$ 3.6900	2,150	2,150	30-Sep-09	1-Oct-09	31-Oct-09	Term Purchase	RJ
1635	SL Pool - Receipt	Columbia	2,150	2,150	\$ 3.6900	\$ -	\$ 3.6900	2,150	2,150	30-Sep-09	1-Oct-09	31-Oct-09	Term Purchase	RJ
1636	WLA SERVICE POINT	Columbia	16,613	16,613	\$ 3.6800	\$ -	\$ 3.6800	16,613	16,613	30-Sep-09	1-Oct-09	31-Oct-09	Term Purchase	RJ
1637	ZONE M1 30° SERVICE POINT	Telco	8,376	4,188	\$ 4.3200	\$ 0.3672	\$ 4.6872	8,000	4,000	31-Oct-09	1-Nov-09	2-Nov-09	Purchase For Resale	AC
1638	Zone 1 Pool - Receipt	Transco	11,234	5,617	\$ 4.1500	\$ 0.4068	\$ 4.5568	10,434	5,217	31-Oct-09	1-Nov-09	2-Nov-09	System Supply	AC
1639	S E HEADSTATION	Columbia	11,320	5,660	\$ 4.2990	\$ 0.2224	\$ 4.5214	10,830	5,425	31-Oct-09	1-Nov-09	2-Nov-09	System Supply	AC
1640	Zone 1 Pool - Receipt	Dominion	20,594	10,297	\$ 4.1400	\$ 0.1755	\$ 4.3155	20,000	10,000	31-Oct-09	1-Nov-09	2-Nov-09	Purchase For Resale	AC
1641	ELA SERVICE POINT	Telco	4,641	4,641	\$ 4.3700	\$ 0.3552	\$ 4.7252	4,330	4,330	2-Nov-09	3-Nov-09	3-Nov-09	System Supply	

Row	Receipt Point	Delivery Location	Total Purchase Quantity (QTY)	Deliv. Purchase Quantity (QTY)	Unit Purchase Price (QTY)	Transportation & Fuel Unit Cost (QTY)	Unit Delivered Price (QTY)	Delivered Volume (QTY)	Deliv. Delivered Quantity (QTY)	Del. Date	Gas Flow Start Date	Gas Flow End Date	Disposition	Accepted (QTY) Released (QTY)
1675	ZONE M1 30" SERVICE POINT	Tetco	10,469	10,469	\$ 4,3700	\$ 0.2743	\$ 4,6443	10,000	10,000	3-Nov-09	6-Nov-09	6-Nov-09	Purchase For Resale	AC
1676	ETX SERVICE POINT	Tetco	14,252	2,036	\$ 4,7550	\$ 0.4129	\$ 5,1679	13,300	1,900	31-Oct-09	1-Nov-09	7-Nov-09	System Supply	AC
1675	ETX SERVICE POINT	Tetco	4,075	4,075	\$ 4,5400	\$ 0.3780	\$ 4,9180	3,802	3,802	6-Nov-09	7-Nov-09	7-Nov-09	System Supply	AC
1675	ETX SERVICE POINT	Tetco	5,925	5,925	\$ 4,5400	\$ 0.4484	\$ 4,9894	5,473	5,473	6-Nov-09	7-Nov-09	7-Nov-09	System Supply	AC
1677	ZONE L LEO 800 POOLING AREA	Columbia	34,560	4,320	\$ 4,2415	\$ 0.4372	\$ 4,7042	32,136	4,017	31-Oct-09	1-Nov-09	7-Nov-09	System Supply	AC
1678	S W HEADSTATION	Tetco	332	166	\$ 5,0500	\$ 0.3956	\$ 5,4456	312	156	6-Nov-09	7-Nov-09	8-Nov-09	System Supply	AC
1679	S W HEADSTATION	Tetco	21,268	10,634	\$ 5,0500	\$ 0.3223	\$ 5,3723	20,196	10,998	6-Nov-09	7-Nov-09	8-Nov-09	System Supply	AC
1680	Columbia Delivered	Columbia	9,000	3,000	\$ 4,5238	\$ -	\$ 4,5238	9,000	3,000	6-Nov-09	7-Nov-09	9-Nov-09	System Supply	AC
1681	Zone 1 Pool - Receipt	Tranco	16,854	5,618	\$ 3,9450	\$ 0.3911	\$ 4,3361	15,634	5,218	6-Nov-09	7-Nov-09	9-Nov-09	System Supply	AC
1682	ETX SERVICE POINT	Tetco	21,543	7,181	\$ 4,7000	\$ 0.3895	\$ 5,0895	20,103	6,701	6-Nov-09	7-Nov-09	9-Nov-09	System Supply	AC
1683	ETX SERVICE POINT	Tetco	1,072	336	\$ 4,7550	\$ 0.4129	\$ 5,1679	1,000	300	7-Nov-09	8-Nov-09	9-Nov-09	System Supply	AC
1684	ETX SERVICE POINT	Tetco	3,000	1,500	\$ 4,7550	\$ 0.3411	\$ 5,0961	2,828	1,414	7-Nov-09	8-Nov-09	9-Nov-09	System Supply	AC
1685	ETX SERVICE POINT	Tetco	20,000	10,000	\$ 4,5400	\$ 0.3780	\$ 4,9180	18,662	9,331	7-Nov-09	8-Nov-09	9-Nov-09	System Supply	AC
1686	ZONE L LEO 800 POOLING AREA	Columbia	2,799	2,799	\$ 4,2415	\$ 0.4327	\$ 4,6742	2,602	2,602	8-Nov-09	9-Nov-09	9-Nov-09	System Supply	AC
1687	S W HEADSTATION	Tetco	2,903	2,903	\$ 5,0500	\$ 0.3223	\$ 5,3723	2,757	2,757	8-Nov-09	9-Nov-09	9-Nov-09	System Supply	AC
1688	S W HEADSTATION	Tetco	7,897	7,897	\$ 5,0500	\$ 0.3956	\$ 5,4456	7,426	7,426	8-Nov-09	9-Nov-09	9-Nov-09	System Supply	AC
1689	Woodville Dely	Columbia	40,000	4,000	\$ 4,1940	\$ 0.4824	\$ 4,6764	36,850	3,685	11-Oct-09	11-Nov-09	11-Nov-09	System Supply	AC
1690	S E HEADSTATION	Tetco	54,250	5,425	\$ 4,2890	\$ 0.3570	\$ 4,6460	50,860	5,086	21-Oct-09	1-Nov-09	10-Nov-09	System Supply	AC
1691	S E HEADSTATION	Columbia	26,440	5,660	\$ 4,2890	\$ 0.3223	\$ 4,6312	21,780	5,425	6-Nov-09	7-Nov-09	10-Nov-09	System Supply	AC
1692	SL Pool - Receipt	Tranco	937	937	\$ 3,7200	\$ 0.3739	\$ 4,0939	870	870	9-Nov-09	10-Nov-09	10-Nov-09	System Supply	AC
1693	ZONE L LEO 800 POOLING AREA	Columbia	4,320	4,320	\$ 4,2415	\$ 0.4327	\$ 4,6742	4,017	4,017	9-Nov-09	10-Nov-09	10-Nov-09	System Supply	AC
1694	POOLING-STATION #5	Tranco	4,348	4,348	\$ 3,7800	\$ 0.2163	\$ 3,9963	4,149	4,149	9-Nov-09	10-Nov-09	10-Nov-09	System Supply	AC
1695	ETX SERVICE POINT	Tetco	7,181	7,181	\$ 4,7000	\$ 0.4616	\$ 5,1616	6,633	6,633	9-Nov-09	10-Nov-09	10-Nov-09	System Supply	AC
1696	ETX SERVICE POINT	Tetco	10,000	10,000	\$ 4,5400	\$ 0.4484	\$ 4,9884	9,237	9,237	9-Nov-09	10-Nov-09	10-Nov-09	System Supply	AC
1697	Woodville Dely	Columbia	3,982	3,982	\$ 4,1940	\$ 0.4824	\$ 4,6764	3,668	3,668	10-Nov-09	11-Nov-09	11-Nov-09	System Supply	AC
1698	POOLING-STATION #5	Tranco	4,297	4,297	\$ 3,6900	\$ 0.2120	\$ 3,9020	4,100	4,100	10-Nov-09	11-Nov-09	11-Nov-09	Purchase For Resale	AC
1699	S E HEADSTATION	Tetco	5,145	5,145	\$ 4,2890	\$ 0.3570	\$ 4,6460	4,826	4,826	10-Nov-09	11-Nov-09	11-Nov-09	System Supply	AC
1700	S E HEADSTATION	Columbia	5,372	5,372	\$ 4,2990	\$ 0.2222	\$ 4,5212	5,149	5,149	10-Nov-09	11-Nov-09	11-Nov-09	System Supply	AC
1701	Zone 1 Pool - Receipt	Tranco	5,618	5,618	\$ 3,6300	\$ 0.3570	\$ 3,9970	5,218	5,218	10-Nov-09	11-Nov-09	11-Nov-09	System Supply	AC
1702	ZONE L LEO 800 POOLING AREA	Columbia	5,841	5,841	\$ 4,2415	\$ 0.4327	\$ 4,6742	5,473	5,473	10-Nov-09	11-Nov-09	11-Nov-09	System Supply	AC
1703	Z6NonNY	Tranco	15,900	15,900	\$ 4,0500	\$ 0.4020	\$ 4,4520	15,000	15,000	10-Nov-09	11-Nov-09	11-Nov-09	Purchase For Resale	AC
1704	ETX SERVICE POINT	Tetco	2,036	64	\$ 4,7550	\$ 0.4129	\$ 5,1679	1,919	40	11-Oct-09	12-Oct-09	12-Nov-09	System Supply	AC
1705	ETX SERVICE POINT	Tetco	13,560	6,780	\$ 4,7000	\$ 0.4616	\$ 5,1616	12,526	6,763	10-Nov-09	11-Nov-09	12-Nov-09	System Supply	AC
1706	POOLING-STATION #5	Tranco	4,323	4,323	\$ 3,5600	\$ 0.2037	\$ 3,7657	4,125	4,125	11-Nov-09	12-Nov-09	12-Nov-09	Purchase For Resale	AC
1707	ELA SERVICE POINT	Tetco	5,359	5,359	\$ 3,5700	\$ 0.3378	\$ 3,8978	5,000	5,000	11-Nov-09	12-Nov-09	12-Nov-09	Purchase For Resale	AC
1708	Zone 1 Pool - Receipt	Tranco	5,553	5,553	\$ 3,4800	\$ 0.3355	\$ 3,8355	5,158	5,158	11-Nov-09	12-Nov-09	12-Nov-09	System Supply	AC
1709	ELA SERVICE POINT	Tetco	6,431	6,431	\$ 3,2300	\$ 0.3034	\$ 3,5334	6,000	6,000	11-Nov-09	12-Nov-09	12-Nov-09	Purchase For Resale	AC
1710	Z6NonNY	Tranco	14,000	14,000	\$ 3,9400	\$ -	\$ 3,9400	14,000	14,000	11-Nov-09	12-Nov-09	12-Nov-09	Purchase For Resale	AC
1711	M/L Pool	Columbia	82,862	6,374	\$ 4,2615	\$ 0.2696	\$ 4,5311	78,637	6,049	31-Oct-09	1-Nov-09	13-Nov-09	System Supply	AC
1712	M/L Pool	Columbia	82,862	6,374	\$ 4,5350	\$ 0.2837	\$ 4,8087	78,637	6,049	31-Oct-09	1-Nov-09	13-Nov-09	System Supply	AC
1713	S W HEADSTATION	Tetco	43,200	10,800	\$ 5,0500	\$ 0.3956	\$ 5,4456	40,624	10,136	9-Nov-09	10-Nov-09	12-Nov-09	System Supply	AC
1714	ETX SERVICE POINT	Tetco	1,203	401	\$ 4,7000	\$ 0.1194	\$ 4,8194	1,121	391	10-Nov-09	11-Nov-09	12-Nov-09	System Supply	AC
1715	ETX SERVICE POINT	Tetco	30,000	10,000	\$ 4,5400	\$ 0.1155	\$ 4,6555	29,283	9,761	10-Nov-09	11-Nov-09	13-Nov-09	System Supply	AC
1716	ZONE L LEO 800 POOLING AREA	Columbia	8,640	4,320	\$ 4,2415	\$ 0.4327	\$ 4,6742	8,034	4,017	11-Nov-09	12-Nov-09	13-Nov-09	System Supply	AC
1717	ETX SERVICE POINT	Tetco	718	718	\$ 4,7550	\$ 0.4129	\$ 5,1679	706	706	12-Nov-09	13-Nov-09	13-Nov-09	System Supply	AC
1718	ETX SERVICE POINT	Columbia	1,178	1,278	\$ 4,7550	\$ 0.5274	\$ 5,2874	1,166	1,166	12-Nov-09	13-Nov-09	13-Nov-09	System Supply	AC
1719	Z6NonNY	Tranco	3,123	3,123	\$ 3,5400	\$ -	\$ 3,5400	3,123	3,123	12-Nov-09	13-Nov-09	13-Nov-09	Purchase For Resale	AC
1720	POOLING-STATION #5	Tranco	4,323	4,323	\$ 3,2400	\$ 0.1904	\$ 3,4304	4,125	4,125	12-Nov-09	13-Nov-09	13-Nov-09	Purchase For Resale	AC
1721	Zone 1 Pool - Receipt	Tranco	5,618	5,618	\$ 3,2100	\$ 0.3348	\$ 3,5448	5,218	5,218	12-Nov-09	13-Nov-09	13-Nov-09	System Supply	AC
1722	ETX SERVICE POINT	Columbia	6,780	6,780	\$ 4,7000	\$ 0.5761	\$ 5,2761	6,130	6,130	12-Nov-09	13-Nov-09	13-Nov-09	System Supply	AC
1723	S W HEADSTATION	Tetco	166	166	\$ 5,0500	\$ 0.3956	\$ 5,4456	156	156	13-Nov-09	14-Nov-09	14-Nov-09	System Supply	AC
1724	S W HEADSTATION	Tetco	10,634	10,634	\$ 5,0500	\$ 0.3223	\$ 5,3723	10,098	10,098	13-Nov-09	14-Nov-09	14-Nov-09	System Supply	AC
1725	ETX SERVICE POINT	Columbia	1,278	639	\$ 4,5400	\$ 0.3591	\$ 5,0991	1,154	577	13-Nov-09	14-Nov-09	15-Nov-09	System Supply	AC
1726	ETX SERVICE POINT	Tetco	1,286	843	\$ 4,7550	\$ 0.4129	\$ 5,1679	1,206	800	13-Nov-09	14-Nov-09	15-Nov-09	System Supply	AC
1727	ETX SERVICE POINT	Columbia	2,786	1,253	\$ 4,7550	\$ 0.3570	\$ 4,8194	2,546	1,278	12-Nov-09	14-Nov-09	14-Nov-09	System Supply	AC
1728	ETX SERVICE POINT	Columbia	16,362	7,181	\$ 4,7000	\$ 0.5761	\$ 5,2761	12,984	6,492	13-Nov-09	14-Nov-09	15-Nov-09	System Supply	AC
1729	ETX SERVICE POINT	Tetco	18,722	9,361	\$ 4,5400	\$ 0.1155	\$ 4,6555	18,274	9,137	13-Nov-09	14-Nov-09	15-Nov-09	System Supply	AC
1730	S W HEADSTATION	Tetco	166	166	\$ 5,0500	\$ 0.3956	\$ 5,4456	156	156	14-Nov-09	15-Nov-09	15-Nov-09	System Supply	AC
1731	S W HEADSTATION	Columbia	10,634	10,634	\$ 5,0500	\$ 0.3537	\$ 5,3837	9,787	9,787	14-Nov-09	15-Nov-09	15-Nov-09	System Supply	AC
1732	S E HEADSTATION	Columbia	28,300	5,660	\$ 4,2990	\$ 0.2222	\$ 4,5212	27,125	5,425	11-Nov-09	12-Nov-09	16-Nov-09	System Supply	AC
1733	M/L Pool	Columbia	1,782	594	\$ 4,5250	\$ 0.2837	\$ 4,8087	1,692	564	13-Nov-09	14-Nov-09	16-Nov-09	System Supply	AC
1734	Columbia Delivered	Columbia	4,472	1,474	\$ 4,5300	\$ -	\$ 4,5300	4,422	1,474	13-Nov-09	14-Nov-09	16-Nov-09	System Supply	AC
1735	Columbia Delivered	Columbia	4,578	1,526	\$ 4,7700	\$ -	\$ 4,7700	4,378	1,526	13-Nov-09	14-Nov-09	16-Nov-09	System Supply	AC
1736	ZONE L LEO 800 POOLING AREA	Tennessee	12,960	4,320	\$ 4,2415	\$ 0.0467	\$ 4,2882	12,828	4,276	13-Nov-09	14-Nov-09	16-Nov-09	System Supply	AC
1737	Zone 1 Pool - Receipt	Tranco	16,854	5,618	\$ 3,5400	\$ 0.2697	\$ 3,6082	15,634	5,218	13-Nov-09	14-Nov-09	16-Nov-09	System Supply	AC
1738	M/L Pool	Columbia	17,340	7,780	\$ 4,5350	\$ 0.1261	\$ 4,6511	17,076	7,692	13-Nov-09	14-Nov-09	16-Nov-09	System Supply	AC
1739	ETX SERVICE POINT	Tetco	639	639	\$ 4,7000	\$ 0.4484	\$ 4,9884	590	590	16-Nov-09	16-Nov-09	16-Nov-09	System Supply	AC
1740	ETX SERVICE POINT	Tetco	7,181	7,181	\$ 4,7000	\$ 0.4616	\$ 5,1616	6,633	6,633	13-Nov-09	14-Nov-09	16-Nov-09	System Supply	AC
1741	ETX SERVICE POINT	Tetco	9,361	9,361	\$ 4,5400	\$ 0.1155	\$ 4,6555	9,137	9,137	13-Nov-09	14-Nov-09	16-Nov-09	System Supply	AC
1742	M/L Pool	Columbia	25,494	6,374	\$ 4,2615	\$ 0.1220	\$ 4,3835	23,104	6,276	13-Nov-09	14-Nov-09	17-Nov-09	System Supply	AC
1743	ZONE L LEO 800 POOLING AREA	Columbia	1,556	1,556	\$ 4,2415	\$ 0.4327	\$ 4,6742	1,447	1,447	16-Nov-09	17-Nov-09	17-Nov-09	System Supply	AC
1744	S E HEADSTATION	Columbia	1,887	1,887	\$ 4,2990	\$ 0.2222	\$ 4,5212	1,809	1,809	16-Nov-09	17-Nov-09	17-Nov-09	System Supply	AC
1745	M/L Pool	Columbia	1,920	1,920	\$ 4,5250	\$ 0.1261	\$ 4,6511	1,891	1,891	16-Nov-09	17-Nov-09	17-Nov-09	System Supply	AC
1746	ZONE L LEO 800 POOLING AREA	Tennessee	2,764	2,764	\$ 4,2415	\$ 0.0467	\$ 4,2882	2,736	2,736	16-Nov-09	17-Nov-09	17-Nov-09	System Supply	AC
1747	S E HEADSTATION	ANR	3,773	3,773	\$ 4,2990	\$ 0.0137	\$ 4,3147	3,772	3,772	16-Nov-09	17-Nov-09	17-Nov-09	System Supply	AC
1748	POOLING-STATION #5	Tranco	4,323	4,323	\$ 2,7000	\$ 0.1645	\$ 2,8645	4,125	4,125	16-Nov-09	17-Nov-09	17-Nov-09	Purchase For Resale	AC
1749	M/L Pool	Columbia	4,434	4,434	\$ 4,5350	\$ 0.2837	\$ 4,8087	4,227	4,227	16-Nov-09	17-Nov-09	17-Nov-09	System Supply	AC
1750	Zone 1 Pool - Receipt	Tranco	5,618	5,618	\$ 2,6000	\$ 0.2881	\$ 2,8881	5,218	5,218	16-Nov-09	17-Nov-09	17-Nov-09	System Supply	AC
1751	ZONE L LEO 800 POOLING AREA	Columbia	4,320	4,320	\$ 4,2415	\$ 0.4327	\$ 4,6742	4,017	4,017	17-Nov-09	18-Nov-09	18-Nov-09	System Supply	AC
1752	Zone 1 Pool - Receipt	Tranco	5,618	5,618	\$ 3,7000	\$ 0.3733	\$ 4,0733	5,218	5,218	17-Nov-09	18			

Row	Receipt Point	Delivery Pipeline	Total Purchase Quantity (DTI)	Daily Purchase Quantity (DTI)	Unit Purchase Price (\$/DTI)	Transportation & Fuel Unit Cost (\$/DTI)	Unit Delivered Price (\$/DTI)	Delivered Volume (DTI)	Daily Delivered Quantity (DTI)	Deal Date	Gas Flow Start Date	Gas Flow End Date	Disposition	Accepted (AC) / Rejected (RJ)
1783	STX SERVICE POINT	Tesco	5,780	6,780	\$ 4,700.00	\$ 0.3993	\$ 5,089.3	6,326	6,326	21-Nov-09	22-Nov-09	22-Nov-09	System Supply	AC
1786	Woodville Deby	Columbia	48,000	4,900	\$ 4,194.0	\$ 0.4824	\$ 4,676.4	44,220	3,683	11-Nov-09	12-Nov-09	23-Nov-09	System Supply	AC
1787	POOLING-STATION 210	Transco	12,000	3,800	\$ 4,877.8	\$ 0.0323	\$ 4,930.1	11,892	2,973	19-Nov-09	20-Nov-09	23-Nov-09	System Supply	AC
1788	S E HEADSTATION	Columbia	22,640	3,660	\$ 4,299.0	\$ 0.2322	\$ 4,531.2	21,700	5,425	19-Nov-09	20-Nov-09	23-Nov-09	System Supply	AC
1789	STX SERVICE POINT	Columbia	1,062	1,062	\$ 4,700.0	\$ 0.5761	\$ 5,276.1	960	960	22-Nov-09	23-Nov-09	23-Nov-09	System Supply	AC
1790	STX SERVICE POINT	Tesco	2,036	2,036	\$ 4,755.0	\$ 0.4129	\$ 5,167.9	1,900	1,900	22-Nov-09	23-Nov-09	23-Nov-09	System Supply	AC
1791	ZONE L LEO 800 POOLING AREA	Columbia	4,320	4,320	\$ 4,241.5	\$ 0.4327	\$ 4,674.2	4,017	4,017	22-Nov-09	23-Nov-09	23-Nov-09	System Supply	AC
1792	STX SERVICE POINT	Tesco	6,119	6,119	\$ 4,700.0	\$ 0.4616	\$ 5,161.6	5,652	5,652	22-Nov-09	23-Nov-09	23-Nov-09	System Supply	AC
1793	STX SERVICE POINT	Columbia	10,000	10,000	\$ 4,340.0	\$ 0.5591	\$ 5,099.1	9,040	9,040	22-Nov-09	23-Nov-09	23-Nov-09	System Supply	AC
1794	WLA SERVICE POINT	Tesco	10,750	10,750	\$ 3,890.0	\$ 0.3639	\$ 4,253.9	10,000	10,000	22-Nov-09	23-Nov-09	23-Nov-09	Purchase For Resale	AC
1795	STX SERVICE POINT	Tesco	130,128	3,422	\$ 4,289.0	\$ 0.3570	\$ 4,646.0	122,064	5,086	31-Oct-09	1-Nov-09	24-Nov-09	System Supply	AC
1796	S E HEADSTATION	Tesco	79,486	3,422	\$ 4,289.0	\$ 0.3570	\$ 4,646.0	66,118	5,086	15-Nov-09	12-Nov-09	24-Nov-09	System Supply	AC
1797	STX SERVICE POINT	Tesco	643	643	\$ 4,755.0	\$ 0.4129	\$ 5,167.9	600	600	23-Nov-09	24-Nov-09	24-Nov-09	System Supply	AC
1798	STX SERVICE POINT	Tesco	1,393	1,393	\$ 4,755.0	\$ 0.3411	\$ 5,096.1	1,313	1,313	23-Nov-09	24-Nov-09	24-Nov-09	System Supply	AC
1799	POOLING-STATION 83	Transco	2,306	2,306	\$ 3,860.0	\$ 0.2201	\$ 4,080.1	2,200	2,200	23-Nov-09	24-Nov-09	24-Nov-09	Purchase For Resale	AC
1800	POOLING-STATION 210	Transco	3,000	3,000	\$ 4,931.4	\$ 0.0519	\$ 4,983.7	2,973	2,973	23-Nov-09	24-Nov-09	24-Nov-09	System Supply	AC
1801	S E HEADSTATION	Columbia	5,216	5,216	\$ 3,859.0	\$ 0.2035	\$ 4,062.5	4,999	4,999	23-Nov-09	24-Nov-09	24-Nov-09	Purchase For Resale	AC
1802	S E HEADSTATION	Columbia	5,658	5,658	\$ 4,299.0	\$ 0.2322	\$ 4,531.2	5,423	5,423	23-Nov-09	24-Nov-09	24-Nov-09	System Supply	AC
1803	STX SERVICE POINT	Tesco	7,181	7,181	\$ 4,700.0	\$ 0.3895	\$ 5,089.5	6,701	6,701	23-Nov-09	24-Nov-09	24-Nov-09	System Supply	AC
1804	S E HEADSTATION	Columbia	10,432	10,432	\$ 3,840.0	\$ 0.2024	\$ 4,042.4	9,999	9,999	23-Nov-09	24-Nov-09	24-Nov-09	Purchase For Resale	AC
1805	ZONE M1 30" SERVICE POINT	Tesco	10,460	10,460	\$ 3,800.0	\$ 0.2517	\$ 4,141.7	10,000	10,000	23-Nov-09	24-Nov-09	24-Nov-09	Purchase For Resale	AC
1806	Zone I Pool - Receipt	Dominion	15,445	15,445	\$ 3,350.0	\$ 0.1669	\$ 4,016.9	15,000	15,000	23-Nov-09	24-Nov-09	24-Nov-09	Purchase For Resale	AC
1807	M1 Pool	Columbia	13,244	6,374	\$ 4,261.5	\$ 0.2696	\$ 4,531.1	16,294	6,949	19-Nov-09	20-Nov-09	24-Nov-09	System Supply	AC
1808	ZONE L LEO 800 POOLING AREA	Columbia	8,640	4,320	\$ 4,241.5	\$ 0.4327	\$ 4,674.2	8,074	4,017	23-Nov-09	24-Nov-09	23-Nov-09	System Supply	AC
1809	STX SERVICE POINT	Tesco	20,000	10,000	\$ 4,400.0	\$ 0.3780	\$ 4,718.0	18,662	9,331	23-Nov-09	24-Nov-09	23-Nov-09	System Supply	AC
1810	STX SERVICE POINT	Tesco	994	994	\$ 4,755.0	\$ 0.3411	\$ 5,096.1	937	937	24-Nov-09	25-Nov-09	25-Nov-09	System Supply	AC
1811	STX SERVICE POINT	Tesco	1,042	1,042	\$ 4,755.0	\$ 0.4129	\$ 5,167.9	972	972	24-Nov-09	25-Nov-09	25-Nov-09	System Supply	AC
1812	STX SERVICE POINT	Tesco	2,687	2,687	\$ 4,700.0	\$ 0.3895	\$ 5,089.5	2,507	2,507	24-Nov-09	25-Nov-09	25-Nov-09	System Supply	AC
1813	Zenith	Transco	3,000	3,000	\$ 4,831.8	-	\$ 4,831.8	3,000	3,000	24-Nov-09	25-Nov-09	25-Nov-09	System Supply	AC
1814	STX SERVICE POINT	Tesco	4,494	4,494	\$ 4,700.0	\$ 0.1194	\$ 4,819.4	4,387	4,387	24-Nov-09	25-Nov-09	25-Nov-09	System Supply	AC
1815	S E HEADSTATION	ANR	5,422	5,422	\$ 4,289.0	\$ 0.0157	\$ 4,304.7	5,420	5,420	24-Nov-09	25-Nov-09	25-Nov-09	System Supply	AC
1816	S E HEADSTATION	Columbia	5,660	5,660	\$ 4,299.0	\$ 0.2722	\$ 4,571.2	5,425	5,425	24-Nov-09	25-Nov-09	25-Nov-09	System Supply	AC
1817	S E HEADSTATION	ANR	10,844	5,422	\$ 4,289.0	\$ 0.0157	\$ 4,304.7	10,842	5,421	24-Nov-09	25-Nov-09	25-Nov-09	System Supply	AC
1818	STX SERVICE POINT	Tesco	643	643	\$ 4,755.0	\$ 0.4129	\$ 5,167.9	600	600	25-Nov-09	26-Nov-09	26-Nov-09	System Supply	AC
1819	S E HEADSTATION	Tesco	690	690	\$ 4,289.0	\$ 0.3570	\$ 4,646.0	647	647	25-Nov-09	26-Nov-09	26-Nov-09	System Supply	AC
1820	M1 Pool	Columbia	10,991	4,531	\$ 4,261.5	\$ 0.2696	\$ 4,531.1	946	946	25-Nov-09	26-Nov-09	26-Nov-09	System Supply	AC
1821	STX SERVICE POINT	Tesco	1,393	1,393	\$ 4,755.0	\$ 0.3411	\$ 5,096.1	1,313	1,313	25-Nov-09	26-Nov-09	26-Nov-09	System Supply	AC
1822	Zenith	Transco	3,000	3,000	\$ 4,831.8	-	\$ 4,831.8	3,000	3,000	25-Nov-09	26-Nov-09	26-Nov-09	System Supply	AC
1823	ZONE L LEO 800 POOLING AREA	Tennessee	4,320	4,320	\$ 4,241.5	\$ 0.4667	\$ 4,708.2	4,276	4,276	25-Nov-09	26-Nov-09	26-Nov-09	System Supply	AC
1824	S E HEADSTATION	ANR	4,722	4,722	\$ 4,289.0	\$ 0.0157	\$ 4,304.7	4,721	4,721	25-Nov-09	26-Nov-09	26-Nov-09	System Supply	AC
1825	M1 Pool	Columbia	5,377	5,377	\$ 4,261.5	\$ 0.1220	\$ 4,383.5	5,294	5,294	25-Nov-09	26-Nov-09	26-Nov-09	System Supply	AC
1826	S E HEADSTATION	ANR	5,660	5,660	\$ 4,299.0	\$ 0.0157	\$ 4,314.7	5,658	5,658	25-Nov-09	26-Nov-09	26-Nov-09	System Supply	AC
1827	STX SERVICE POINT	Tesco	7,181	7,181	\$ 4,700.0	\$ 0.3895	\$ 5,089.5	6,701	6,701	25-Nov-09	26-Nov-09	26-Nov-09	System Supply	AC
1828	STX SERVICE POINT	Tesco	10,000	10,000	\$ 4,400.0	\$ 0.3780	\$ 4,718.0	9,331	9,331	25-Nov-09	26-Nov-09	26-Nov-09	System Supply	AC
1829	STX SERVICE POINT	Tesco	1,128	589	\$ 4,700.0	\$ 0.4616	\$ 5,161.6	1,088	544	26-Nov-09	27-Nov-09	28-Nov-09	System Supply	AC
1830	STX SERVICE POINT	Tesco	4,072	2,036	\$ 4,755.0	\$ 0.4129	\$ 5,167.9	3,800	1,900	26-Nov-09	27-Nov-09	28-Nov-09	System Supply	AC
1831	STX SERVICE POINT	Columbia	13,184	6,592	\$ 4,700.0	\$ 0.5761	\$ 5,276.1	11,918	5,959	26-Nov-09	27-Nov-09	28-Nov-09	System Supply	AC
1832	STX SERVICE POINT	Columbia	20,000	10,000	\$ 4,540.0	\$ 0.5591	\$ 5,099.1	18,080	9,040	26-Nov-09	27-Nov-09	28-Nov-09	System Supply	AC
1833	S E HEADSTATION	Tesco	4,671	1,537	\$ 4,289.0	\$ 0.1636	\$ 4,446.6	4,531	1,511	26-Nov-09	27-Nov-09	28-Nov-09	System Supply	AC
1834	S E HEADSTATION	Tesco	11,591	3,853	\$ 4,289.0	\$ 0.3770	\$ 4,660.0	10,875	3,625	26-Nov-09	27-Nov-09	28-Nov-09	System Supply	AC
1835	STX SERVICE POINT	Tesco	643	643	\$ 4,755.0	\$ 0.4129	\$ 5,167.9	600	600	26-Nov-09	27-Nov-09	28-Nov-09	System Supply	AC
1836	STX SERVICE POINT	Tesco	1,393	1,393	\$ 4,755.0	\$ 0.3411	\$ 5,096.1	1,313	1,313	28-Nov-09	29-Nov-09	29-Nov-09	System Supply	AC
1837	STX SERVICE POINT	Tesco	7,181	7,181	\$ 4,700.0	\$ 0.3895	\$ 5,089.5	6,701	6,701	28-Nov-09	29-Nov-09	29-Nov-09	System Supply	AC
1838	STX SERVICE POINT	Tesco	10,000	10,000	\$ 4,540.0	\$ 0.5780	\$ 4,918.0	9,331	9,331	28-Nov-09	29-Nov-09	29-Nov-09	System Supply	AC
1839	POOLING-STATION 45	Transco	870	29	\$ 4,589.0	\$ 0.2882	\$ 4,557.2	810	27	31-Oct-09	1-Nov-09	30-Nov-09	System Supply	AC
1840	SL Pool - Receipt	Transco	32,310	1,077	\$ 4,239.0	\$ 0.4157	\$ 4,654.7	30,000	1,000	31-Oct-09	1-Nov-09	30-Nov-09	System Supply	AC
1841	POOLING-STATION 30	Transco	38,700	1,290	\$ 4,169.0	\$ 0.2989	\$ 4,467.0	36,430	1,215	31-Oct-09	1-Nov-09	30-Nov-09	System Supply	AC
1842	POOLING-STATION 45	Transco	55,860	1,862	\$ 4,249.0	\$ 0.2870	\$ 4,536.0	52,800	1,760	31-Oct-09	1-Nov-09	30-Nov-09	System Supply	AC
1843	ZONE L LEO 100 POOLING AREA	Columbia	214,410	7,147	\$ 4,853.0	\$ 0.5178	\$ 5,370.8	197,320	6,584	31-Oct-09	1-Nov-09	30-Nov-09	System Supply	AC
1844	S E HEADSTATION	Columbia	265,400	8,780	\$ 4,755.0	\$ 0.5761	\$ 5,276.1	252,000	8,400	31-Oct-09	1-Nov-09	30-Nov-09	System Supply	AC
1845	M1 Pool	Columbia	70,114	6,374	\$ 4,250.0	\$ 0.2857	\$ 4,535.7	66,259	6,049	19-Nov-09	20-Nov-09	30-Nov-09	System Supply	AC
1846	S E HEADSTATION	Tesco	97,200	10,800	\$ 5,010.0	\$ 0.3956	\$ 5,405.6	91,404	10,116	22-Nov-09	23-Nov-09	30-Nov-09	System Supply	AC
1847	ZONE L LEO 100 POOLING AREA	Columbia	28,000	4,200	\$ 4,194.0	\$ 0.4824	\$ 4,676.4	25,755	3,683	23-Nov-09	24-Nov-09	30-Nov-09	System Supply	AC
1848	ZONE L LEO 800 POOLING AREA	Columbia	17,880	4,320	\$ 4,241.5	\$ 0.4327	\$ 4,674.2	16,068	4,017	26-Nov-09	27-Nov-09	30-Nov-09	System Supply	AC
1849	S E HEADSTATION	Transco	21,688	5,422	\$ 4,289.0	\$ 0.1526	\$ 4,441.6	21,032	5,263	26-Nov-09	27-Nov-09	30-Nov-09	System Supply	AC
1850	S E HEADSTATION	Columbia	22,640	3,660	\$ 4,299.0	\$ 0.2222	\$ 4,521.2	21,700	5,425	26-Nov-09	27-Nov-09	30-Nov-09	System Supply	AC
1851	M1 Pool	Columbia	25,496	6,374	\$ 4,261.5	\$ 0.2696	\$ 4,531.1	24,196	6,049	26-Nov-09	27-Nov-09	30-Nov-09	System Supply	AC
1852	S E HEADSTATION	Tesco	1,299	1,299	\$ 4,289.0	\$ 0.3570	\$ 4,646.0	1,219	1,219	29-Nov-09	30-Nov-09	30-Nov-09	System Supply	AC
1853	STX SERVICE POINT	Tesco	2,036	2,036	\$ 4,755.0	\$ 0.4129	\$ 5,167.9	1,900	1,900	29-Nov-09	30-Nov-09	30-Nov-09	System Supply	AC
1854	S E HEADSTATION	Transco	4,123	4,123	\$ 4,289.0	\$ 0.1526	\$ 4,441.6	4,002	4,002	29-Nov-09	30-Nov-09	30-Nov-09	System Supply	AC
1855	STX SERVICE POINT	Tesco	7,181	7,181	\$ 4,700.0	\$ 0.4616	\$ 5,161.6	6,633	6,633	29-Nov-09	30-Nov-09	30-Nov-09	System Supply	AC
1856	STX SERVICE POINT	Tesco	10,000	10,000	\$ 4,540.0	\$ 0.4484	\$ 4,984.4	9,237	9,237	29-Nov-09	30-Nov-09	30-Nov-09	System Supply	AC
1857	STX SERVICE POINT	Tesco	2,036	2,036	\$ 4,194.0	-	-	-	-	31-Oct-09	1-Nov-09	30-Nov-09	Term Purchase	RJ
1858	STX SERVICE POINT	Tesco	2,036	2,036	\$ 4,194.0	-	-	-	-	31-Oct-09	1-Nov-09	30-Nov-09	Term Purchase	RJ
1859	POOLING-STATION 30	Transco	1,790	1,790	\$ 4,234.0	-	-	-	-	31-Oct-09	1-Nov-09	30-Nov-09	Term Purchase	RJ
1860	POOLING-STATION 30	Transco	1,790	1,790	\$ 4,189.0	-	-	-	-	31-Oct-09	1-Nov-09	30-Nov-09	Term Purchase	RJ
1861	POOLING-STATION 45	Transco	1,862	1,862	\$ 4,249.0	-	-	-	-	31-Oct-09	1-Nov-09	30-Nov-09	Term Purchase	RJ
1862	POOLING-STATION 45	Transco	29	29	\$ 4,289.0	-	-	-	-	31-Oct-09	1-Nov-09	30-Nov-09	Term Purchase	RJ
1863	POOLING-STATION 45	Transco	29	29	\$ 4,289.0	-	-	-	-	31-Oct-09	1-Nov-09	30-Nov-09	Term Purchase	RJ
1864	POOLING-STATION 45	Transco	29	29	\$ 4,289.0	-	-	-	-	31-Oct-09	1-Nov-09	30-Nov-09	Term Purchase	RJ
1865	S E HEADSTATION	Transco	5,660											

Row	Receipt Point	Delivery Pipeline	Total Purchase Quantity (QTY)	Daily Purchase Quantity (QTY)	Unit Purchase Price (\$/QTY)	Transportation & Fuel Unit Cost (\$/QTY)	Unit Delivered Price (\$/QTY)	Delivered Volume (QTY)	Daily Delivered Quantity (QTY)	Deal Date	Gas Plant Start Date	Gas Plant End Date	Disposition	Accepted (ACV) Rejected (RJ)
1897	RTX SERVICE POINT	Tetco	6,108	2,036	\$ 4,286.0	\$ 0.4305	\$ 4,716.5	5,661	1,887	30-Nov-09	1-Dec-09	3-Dec-09	System Supply	AC
1898	ZONE L LEG 800 POOLING AREA	Columbia	15,000	5,000	\$ 4,466.0	\$ 0.3521	\$ 4,818.1	13,947	4,649	30-Nov-09	1-Dec-09	3-Dec-09	System Supply	AC
1899	ZONE L LEG 800 POOLING AREA	Columbia	15,436	5,152	\$ 4,456.0	\$ 0.3613	\$ 4,817.3	14,370	4,790	30-Nov-09	1-Dec-09	3-Dec-09	System Supply	AC
1900	S E HEADSTATION	Tetco	16,366	5,422	\$ 4,486.0	\$ 0.4074	\$ 4,893.4	15,183	5,061	30-Nov-09	1-Dec-09	3-Dec-09	System Supply	AC
1901	S E HEADSTATION	Tetco	16,266	5,422	\$ 4,486.0	\$ 0.4074	\$ 4,893.4	15,183	5,061	30-Nov-09	1-Dec-09	3-Dec-09	System Supply	AC
1902	ZONE S LEG 100 POOLING AREA	Columbia	21,441	7,147	\$ 4,356.0	\$ 0.4971	\$ 4,853.1	19,732	6,574	30-Nov-09	1-Dec-09	3-Dec-09	System Supply	AC
1903	ML Pool	Columbia	20,030	10,010	\$ 4,474.0	\$ 0.2811	\$ 4,757.1	18,503	6,168	30-Nov-09	1-Dec-09	3-Dec-09	System Supply	AC
1904	ML Pool	Columbia	20,030	10,010	\$ 4,461.0	\$ 0.2803	\$ 4,741.3	18,500	6,166	30-Nov-09	1-Dec-09	3-Dec-09	System Supply	AC
1905	STX SERVICE POINT	Tetco	3,274	1,091	\$ 4,166.0	\$ 0.4904	\$ 4,656.4	2,808	940	1-Dec-09	2-Dec-09	3-Dec-09	System Supply	AC
1906	STX SERVICE POINT	Tetco	11,548	3,849	\$ 4,336.0	\$ 0.5064	\$ 4,842.4	10,574	3,525	1-Dec-09	2-Dec-09	3-Dec-09	System Supply	AC
1907	WLA SERVICE POINT	Tetco	11,934	3,978	\$ 4,456.0	\$ 0.4663	\$ 4,923.3	11,034	3,678	1-Dec-09	2-Dec-09	3-Dec-09	System Supply	AC
1908	S E HEADSTATION	Columbia	1,372	1,372	\$ 4,496.0	\$ 0.2307	\$ 4,726.7	1,315	1,315	2-Dec-09	3-Dec-09	3-Dec-09	Purchase For Resale	AC
1909	S E HEADSTATION	Columbia	3,447	3,447	\$ 4,496.0	\$ 0.2307	\$ 4,726.7	3,304	3,304	2-Dec-09	3-Dec-09	3-Dec-09	System Supply	AC
1910	Santillana Dehydration 3	Columbia	4,000	4,000	\$ 4,196.0	\$ 0.4837	\$ 4,678.7	3,685	3,685	2-Dec-09	3-Dec-09	3-Dec-09	Purchase For Resale	AC
1911	ELA SERVICE POINT	Tetco	5,000	5,000	\$ 4,490.0	\$ 0.4466	\$ 4,936.6	4,636	4,636	2-Dec-09	3-Dec-09	3-Dec-09	Purchase For Resale	AC
1912	SL Pool - Receipt	Dominion	5,500	5,500	\$ 4,530.0	\$ 0.1890	\$ 4,719.0	5,342	5,342	2-Dec-09	3-Dec-09	3-Dec-09	Purchase For Resale	AC
1913	POOLING-STATION 45	Transco	5,216	1,739	\$ 4,456.0	\$ 0.3996	\$ 4,856.6	4,932	1,644	30-Nov-09	1-Dec-09	3-Dec-09	System Supply	AC
1914	POOLING-STATION 85	Transco	17,348	4,337	\$ 4,356.0	\$ 0.2320	\$ 4,755.5	16,748	4,187	30-Nov-09	1-Dec-09	3-Dec-09	System Supply	AC
1915	WLA SERVICE POINT	Tetco	110	110	\$ 4,456.0	\$ 0.4663	\$ 4,923.3	118	121	3-Dec-09	4-Dec-09	4-Dec-09	System Supply	AC
1916	S E HEADSTATION	Tetco	535	535	\$ 4,486.0	\$ 0.4074	\$ 4,893.4	500	500	3-Dec-09	4-Dec-09	4-Dec-09	Purchase For Resale	AC
1917	WLA SERVICE POINT	Tetco	1,000	1,000	\$ 4,411.0	\$ 0.4626	\$ 4,873.6	923	923	3-Dec-09	4-Dec-09	4-Dec-09	Purchase For Resale	AC
1918	ZONE L LEG 100 POOLING AREA	Tennessee	1,001	1,001	\$ 4,466.0	\$ 0.0509	\$ 4,516.9	991	991	3-Dec-09	4-Dec-09	4-Dec-09	System Supply	AC
1919	Santillana Dehydration 3	Columbia	1,185	1,185	\$ 4,196.0	\$ 0.4837	\$ 4,678.7	1,091	1,091	3-Dec-09	4-Dec-09	4-Dec-09	Purchase For Resale	AC
1920	Santillana Dehydration 3	Columbia	1,303	1,303	\$ 4,196.0	\$ 0.4837	\$ 4,678.7	1,200	1,200	3-Dec-09	4-Dec-09	4-Dec-09	Purchase For Resale	AC
1921	Santillana Dehydration 3	Columbia	1,512	1,512	\$ 4,196.0	\$ 0.4837	\$ 4,678.7	1,393	1,393	3-Dec-09	4-Dec-09	4-Dec-09	Purchase For Resale	AC
1922	POOLING-STATION 30	Transco	1,534	1,534	\$ 4,366.0	\$ 0.3110	\$ 4,677.0	1,445	1,445	3-Dec-09	4-Dec-09	4-Dec-09	Purchase For Resale	AC
1923	STX SERVICE POINT	Tetco	1,537	1,537	\$ 4,166.0	\$ 0.4904	\$ 4,656.4	1,405	1,405	3-Dec-09	4-Dec-09	4-Dec-09	Purchase For Resale	AC
1924	RTX SERVICE POINT	Tetco	2,036	2,036	\$ 4,286.0	\$ 0.4305	\$ 4,716.5	1,883	1,883	3-Dec-09	4-Dec-09	4-Dec-09	Purchase For Resale	AC
1925	ML Pool	Columbia	2,327	2,327	\$ 4,476.0	\$ 0.2811	\$ 4,757.1	2,209	2,209	3-Dec-09	4-Dec-09	4-Dec-09	Purchase For Resale	AC
1926	ML Pool	Columbia	2,414	2,414	\$ 4,476.0	\$ 0.2811	\$ 4,757.1	2,292	2,292	3-Dec-09	4-Dec-09	4-Dec-09	System Supply	AC
1927	ZONE S LEG 100 POOLING AREA	Columbia	3,089	3,089	\$ 4,356.0	\$ 0.4971	\$ 4,853.1	2,845	2,845	3-Dec-09	4-Dec-09	4-Dec-09	System Supply	AC
1928	ZONE L LEG 800 POOLING AREA	Tennessee	3,999	3,999	\$ 4,466.0	\$ 0.4466	\$ 4,912.6	3,999	3,999	3-Dec-09	4-Dec-09	4-Dec-09	Purchase For Resale	AC
1929	ZONE S LEG 100 POOLING AREA	Tennessee	4,058	4,058	\$ 4,356.0	\$ 0.4466	\$ 4,802.6	4,058	4,058	3-Dec-09	4-Dec-09	4-Dec-09	Purchase For Resale	AC
1930	ML Pool	Columbia	4,119	4,119	\$ 4,461.0	\$ 0.2803	\$ 4,741.3	3,999	3,999	3-Dec-09	4-Dec-09	4-Dec-09	Purchase For Resale	AC
1931	S E HEADSTATION	Transco	4,819	4,819	\$ 4,496.0	\$ 0.3813	\$ 4,877.3	4,488	4,488	3-Dec-09	4-Dec-09	4-Dec-09	System Supply	AC
1932	S E HEADSTATION	Tetco	4,887	4,887	\$ 4,486.0	\$ 0.4074	\$ 4,893.4	4,560	4,560	3-Dec-09	4-Dec-09	4-Dec-09	Purchase For Resale	AC
1933	ZONE L LEG 800 POOLING AREA	Tennessee	5,152	5,152	\$ 4,456.0	\$ 0.0508	\$ 4,506.8	5,100	5,100	3-Dec-09	4-Dec-09	4-Dec-09	System Supply	AC
1934	ML Pool	Columbia	5,269	5,269	\$ 4,476.0	\$ 0.2811	\$ 4,757.1	5,000	5,000	3-Dec-09	4-Dec-09	4-Dec-09	Purchase For Resale	AC
1935	S E HEADSTATION	Tetco	5,422	5,422	\$ 4,486.0	\$ 0.4074	\$ 4,893.4	5,061	5,061	3-Dec-09	4-Dec-09	4-Dec-09	Purchase For Resale	AC
1936	STX SERVICE POINT	Tetco	5,784	5,784	\$ 4,336.0	\$ 0.5064	\$ 4,842.4	5,287	5,287	3-Dec-09	4-Dec-09	4-Dec-09	Purchase For Resale	AC
1937	WLA SERVICE POINT	Tetco	5,827	5,827	\$ 4,456.0	\$ 0.4663	\$ 4,923.3	5,379	5,379	3-Dec-09	4-Dec-09	4-Dec-09	Purchase For Resale	AC
1938	ML Pool	Columbia	5,891	5,891	\$ 4,461.0	\$ 0.2803	\$ 4,741.3	5,591	5,591	3-Dec-09	4-Dec-09	4-Dec-09	Purchase For Resale	AC
1939	POOLING-STATION 85	Transco	5,944	1,486	\$ 4,356.0	\$ 0.2320	\$ 4,755.5	480	180	4-Dec-09	5-Dec-09	5-Dec-09	Purchase For Resale	AC
1940	ML Pool	Columbia	1,181	673	\$ 4,476.0	\$ 0.2811	\$ 4,757.1	1,788	996	4-Dec-09	5-Dec-09	5-Dec-09	System Supply	AC
1941	WLA SERVICE POINT	Tetco	3,000	1,000	\$ 4,411.0	\$ 0.4626	\$ 4,873.6	2,769	923	4-Dec-09	5-Dec-09	5-Dec-09	Purchase For Resale	AC
1942	ZONE L LEG 100 POOLING AREA	Columbia	3,231	1,077	\$ 4,456.0	\$ 0.3613	\$ 4,817.3	3,000	1,000	4-Dec-09	5-Dec-09	5-Dec-09	System Supply	AC
1943	ML Pool	Columbia	3,462	1,154	\$ 4,461.0	\$ 0.2803	\$ 4,741.3	3,283	1,095	4-Dec-09	5-Dec-09	5-Dec-09	Purchase For Resale	AC
1944	POOLING-STATION 45	Transco	3,912	1,304	\$ 4,466.0	\$ 0.2996	\$ 4,765.6	3,699	1,233	4-Dec-09	5-Dec-09	5-Dec-09	Purchase For Resale	AC
1945	POOLING-STATION 30	Transco	4,602	1,534	\$ 4,366.0	\$ 0.3110	\$ 4,677.0	4,335	1,445	4-Dec-09	5-Dec-09	5-Dec-09	Purchase For Resale	AC
1946	STX SERVICE POINT	Tetco	4,611	1,537	\$ 4,166.0	\$ 0.4904	\$ 4,656.4	4,215	1,405	4-Dec-09	5-Dec-09	5-Dec-09	Purchase For Resale	AC
1947	RTX SERVICE POINT	Tetco	6,108	2,036	\$ 4,286.0	\$ 0.4305	\$ 4,716.5	5,664	1,888	4-Dec-09	5-Dec-09	5-Dec-09	Purchase For Resale	AC
1948	Santillana Dehydration 3	Columbia	12,000	4,000	\$ 4,196.0	\$ 0.4837	\$ 4,678.7	11,055	3,685	4-Dec-09	5-Dec-09	5-Dec-09	Purchase For Resale	AC
1949	ZONE L LEG 800 POOLING AREA	Columbia	12,225	4,075	\$ 4,456.0	\$ 0.3613	\$ 4,817.3	11,370	3,790	4-Dec-09	5-Dec-09	5-Dec-09	Purchase For Resale	AC
1950	POOLING-STATION 85	Transco	12,657	4,219	\$ 4,323.0	\$ 0.2320	\$ 4,775.5	12,078	4,026	4-Dec-09	5-Dec-09	5-Dec-09	System Supply	AC
1951	S E HEADSTATION	Transco	14,450	4,817	\$ 4,496.0	\$ 0.3107	\$ 4,807.7	13,821	4,607	4-Dec-09	5-Dec-09	5-Dec-09	Purchase For Resale	AC
1952	ELA SERVICE POINT	Columbia	15,000	5,000	\$ 4,490.0	\$ 0.4466	\$ 4,936.6	13,908	4,636	4-Dec-09	5-Dec-09	5-Dec-09	Purchase For Resale	AC
1953	SL Pool - Receipt	Dominion	15,500	5,500	\$ 4,530.0	\$ 0.1890	\$ 4,719.0	16,026	5,342	4-Dec-09	5-Dec-09	5-Dec-09	Purchase For Resale	AC
1954	STX SERVICE POINT	Tetco	17,552	5,784	\$ 4,336.0	\$ 0.5064	\$ 4,842.4	15,861	5,287	4-Dec-09	5-Dec-09	5-Dec-09	Purchase For Resale	AC
1955	ML Pool	Columbia	26,358	8,786	\$ 4,461.0	\$ 0.2803	\$ 4,741.3	25,215	8,405	4-Dec-09	5-Dec-09	5-Dec-09	Purchase For Resale	AC
1956	ML Pool	Columbia	28,149	9,383	\$ 4,476.0	\$ 0.2811	\$ 4,757.1	26,715	8,905	4-Dec-09	5-Dec-09	5-Dec-09	Purchase For Resale	AC
1957	STOW-FSS	Columbia	40,000	40,000	\$ 7,917.0	-	-	40,000	40,000	6-Dec-09	7-Dec-09	7-Dec-09	System Supply	AC
1958	STX SERVICE POINT	Tetco	70,000	10,000	\$ 5,250.0	\$ 0.5923	\$ 5,842.3	63,987	9,141	1-Dec-09	2-Dec-09	8-Dec-09	System Supply	AC
1959	ZONE MI 30° SERVICE POINT	Tetco	2,637	2,637	\$ 4,870.0	-	\$ 4,870.0	2,637	2,637	7-Dec-09	8-Dec-09	8-Dec-09	Purchase For Resale	AC
1960	STX SERVICE POINT	Tetco	5,784	5,784	\$ 4,336.0	\$ 0.5064	\$ 4,842.4	5,287	5,287	7-Dec-09	8-Dec-09	8-Dec-09	System Supply	AC
1961	S E HEADSTATION	Columbia	13,041	13,041	\$ 4,830.0	\$ 0.2460	\$ 5,076.0	12,500	12,500	7-Dec-09	8-Dec-09	8-Dec-09	Purchase For Resale	AC
1962	ZONE MI 30° SERVICE POINT	Tetco	15,824	15,824	\$ 4,900.0	\$ 0.3332	\$ 5,233.2	15,000	15,000	7-Dec-09	8-Dec-09	8-Dec-09	Purchase For Resale	AC
1963	SL Pool - Receipt	Columbia	11,000	5,500	\$ 4,530.0	\$ 0.3113	\$ 4,843.3	10,456	5,228	7-Dec-09	8-Dec-09	8-Dec-09	System Supply	AC
1964	STX SERVICE POINT	Tetco	940	940	\$ 4,336.0	\$ 0.4156	\$ 4,751.6	871	871	8-Dec-09	9-Dec-09	9-Dec-09	System Supply	AC
1965	S E HEADSTATION	Columbia	1,075	1,075	\$ 5,090.0	\$ 0.2364	\$ 5,326.4	1,070	1,070	8-Dec-09	9-Dec-09	9-Dec-09	Purchase For Resale	AC
1966	STX SERVICE POINT	Tetco	4,844	4,844	\$ 4,336.0	\$ 0.5064	\$ 4,842.4	4,428	4,428	8-Dec-09	9-Dec-09	9-Dec-09	System Supply	AC
1967	ZONE MI 30° SERVICE POINT	Tetco	9,073	9,073	\$ 5,170.0	\$ 0.3688	\$ 5,538.8	8,600	8,600	8-Dec-09	9-Dec-09	9-Dec-09	Purchase For Resale	AC
1968	STX SERVICE POINT	Tetco	10,000	10,000	\$ 5,280.0	\$ 0.4875	\$ 5,767.5	9,270	9,270	8-Dec-09	9-Dec-09	9-Dec-09	System Supply	AC
1969	ELA SERVICE POINT	Tetco	11,217	11,217	\$ 5,070.0	\$ 0.4926	\$ 5,562.6	10,400	10,400	8-Dec-09	9-Dec-09	9-Dec-09	Purchase For Resale	AC
1970	Pleasant Valley DOMINION COVE/LNG	Transco	100	100	\$ 5,890.0	\$ 0.1572	\$ 6,047.2	98	98	9-Dec-09	10-Dec-09	10-Dec-09	System Supply	AC
1971	S E HEADSTATION	Columbia	1,075	1,075	\$ 5,300.0	\$ 0.2655	\$ 5,565.5	1,030	1,030	9-Dec-09	10-Dec-09	10-Dec-09	Purchase For Resale	AC
1972	ZONE MI 30° SERVICE POINT	Tetco	2,743	2,743	\$ 5,350.0	-	\$ 5,350.0	2,743	2,743	9-Dec-09	10-Dec-09	10-Dec-09	Purchase For Resale	AC
1973	ZENANNY	Transco	6,900	6,900	\$ 6,150.0	-	\$ 6,150.0	6,900	6,900	9-Dec-09	10-Dec-09	10-Dec-09	Purchase For Resale	AC
1974	WLA SERVICE POINT	Tetco	41,839	5,977	\$ 4,456.0	\$ 0.4663	\$ 4,923.3	38,619	5,517	4-Dec-09	5-Dec-09	11-Dec-09	System Supply	AC
1975	WLA SERVICE POINT	Tetco	4,000	1,000	\$ 4,411.0	\$ 0.4626	\$ 4,873.6	3,692	923	7-Dec-09	8-Dec-09	11-Dec-09	System Supply	AC
1976	STX SERVICE POINT	T												

Row	Receipt Point	Delivery Pipeline	Total Purchase Quantity (DTM)	Purchase Quantity (DTM)	Unit Purchase Price (\$/DTM)	Transmission & Fuel Unit Cost (\$/DTM)	Unit Delivered Price (\$/DTM)	Delivered Volume (DTM)	Delivered Quantity (DTM)	Deal Date	Gas Flow Start Date	Gas Flow End Date	Disposition	Accepted (AC)/Rejected (RJ)	
2009	ETX SERVICE POINT	Telco	1,210	1,210	\$ 4,2860	\$ 0.4305	\$ 4,7165	1,119	1,119	13-Dec-09	14-Dec-09	14-Dec-09	System Supply	AC	
2010	WLA SERVICE POINT	Telco	2,072	2,072	\$ 4,4560	\$ 0.4463	\$ 4,9223	1,919	1,919	13-Dec-09	14-Dec-09	14-Dec-09	System Supply	AC	
2011	ZONE MI 30" SERVICE POINT	Telco	3,710	3,710	\$ 5,2400	\$ 0.2736	\$ 5,5136	3,263	3,263	13-Dec-09	14-Dec-09	14-Dec-09	System Supply	AC	
2012	WLA SERVICE POINT	Telco	3,905	3,905	\$ 4,4560	\$ 0.3750	\$ 4,8310	3,455	3,455	13-Dec-09	14-Dec-09	14-Dec-09	System Supply	AC	
2013	SL Pool - Receipt	Telco	5,500	5,500	\$ 4,5200	\$ 0.3769	\$ 4,9069	5,182	5,182	13-Dec-09	14-Dec-09	14-Dec-09	System Supply	AC	
2014	ZONE MI 30" SERVICE POINT	Telco	6,840	6,840	\$ 5,2400	\$ 0.3726	\$ 5,6126	6,484	6,484	13-Dec-09	14-Dec-09	14-Dec-09	System Supply	AC	
2015	ETX SERVICE POINT	Telco	23,136	23,136	\$ 4,3160	\$ 0.4136	\$ 4,7316	21,448	21,448	13-Dec-09	14-Dec-09	14-Dec-09	System Supply	AC	
2016	ZONE 1 LEG 800 POOLING AREA	Columbia	312	312	\$ 5,4200	\$ 0.4340	\$ 5,8540	291	291	14-Dec-09	15-Dec-09	15-Dec-09	System Supply	AC	
2017	ETX SERVICE POINT	Telco	2,631	2,631	\$ 5,2500	\$ 0.4875	\$ 5,7375	2,439	2,439	14-Dec-09	15-Dec-09	15-Dec-09	System Supply	AC	
2018	SL Pool - Receipt	Telco	5,499	5,499	\$ 4,5200	\$ 0.4682	\$ 4,9982	5,110	5,110	14-Dec-09	15-Dec-09	15-Dec-09	System Supply	AC	
2019	ML Pool	Columbia	6,016	6,016	\$ 5,4700	\$ 0.3344	\$ 5,8044	5,709	5,709	14-Dec-09	15-Dec-09	15-Dec-09	System Supply	AC	
2020	ETX SERVICE POINT	Telco	7,369	7,369	\$ 5,2500	\$ 0.3923	\$ 5,6423	6,736	6,736	14-Dec-09	15-Dec-09	15-Dec-09	System Supply	AC	
2021	SL Pool - Receipt	Dominion	10,296	10,296	\$ 5,4400	\$ 0.2160	\$ 5,6560	9,999	9,999	14-Dec-09	15-Dec-09	15-Dec-09	Purchase For Resale	AC	
2022	ZONE MI 30" SERVICE POINT	Telco	12,700	12,700	\$ 5,3100	\$ 0.2846	\$ 5,5946	12,202	12,202	14-Dec-09	15-Dec-09	15-Dec-09	System Supply	AC	
2023	ZONE MI 30" SERVICE POINT	Telco	19,274	19,274	\$ 5,3500	\$ 0.2834	\$ 5,6334	18,518	18,518	14-Dec-09	15-Dec-09	15-Dec-09	System Supply	AC	
2024	S E HEADSTATION	Columbia	20,364	20,364	\$ 5,4000	\$ 0.2724	\$ 5,6724	19,520	19,520	14-Dec-09	15-Dec-09	15-Dec-09	System Supply	AC	
2025	ZONE MI 30" SERVICE POINT	Telco	3,078	3,078	\$ 5,4500	\$ 0.4690	\$ 5,9190	2,878	2,878	15-Dec-09	16-Dec-09	16-Dec-09	System Supply	AC	
2026	ZONE MI 30" SERVICE POINT	Telco	2,669	2,669	\$ 5,5800	\$ 0.3951	\$ 6,0451	2,530	2,530	15-Dec-09	16-Dec-09	16-Dec-09	Purchase For Resale	AC	
2027	ETX SERVICE POINT	Telco	3,436	3,436	\$ 5,2500	\$ 0.3923	\$ 5,6423	3,141	3,141	15-Dec-09	16-Dec-09	16-Dec-09	System Supply	AC	
2028	2600NLY	Transco	3,000	3,000	\$ 6,1500	\$ 0.1600	\$ 6,3100	3,000	3,000	15-Dec-09	16-Dec-09	16-Dec-09	Purchase For Resale	AC	
2029	ZONE MI 30" SERVICE POINT	Telco	5,275	5,275	\$ 5,6100	\$ 0.3929	\$ 6,0029	5,000	5,000	15-Dec-09	16-Dec-09	16-Dec-09	Purchase For Resale	AC	
2030	SL Pool - Receipt	Telco	3,500	3,500	\$ 4,5300	\$ 0.4682	\$ 4,9982	3,123	3,123	15-Dec-09	16-Dec-09	16-Dec-09	System Supply	AC	
2031	ETX SERVICE POINT	Telco	6,564	6,564	\$ 5,2500	\$ 0.4875	\$ 5,7375	6,085	6,085	15-Dec-09	16-Dec-09	16-Dec-09	System Supply	AC	
2032	ZONE MI 30" SERVICE POINT	Telco	10,000	10,000	\$ 5,6300	\$ 0.3951	\$ 6,0451	9,479	9,479	15-Dec-09	16-Dec-09	16-Dec-09	System Supply	AC	
2033	ETX SERVICE POINT	Telco	10,785	10,785	\$ 4,4500	\$ 0.5220	\$ 5,9720	9,999	9,999	15-Dec-09	16-Dec-09	16-Dec-09	System Supply	AC	
2034	ELA SERVICE POINT	Telco	10,786	10,786	\$ 5,2200	\$ 0.5276	\$ 6,0476	9,999	9,999	15-Dec-09	16-Dec-09	16-Dec-09	Purchase For Resale	AC	
2035	ZONE MI 30" SERVICE POINT	Telco	11,288	11,288	\$ 5,6300	\$ 0.3940	\$ 6,0240	10,699	10,699	15-Dec-09	16-Dec-09	16-Dec-09	System Supply	AC	
2036	Zone 1 Pool - Receipt	Dominion	12,356	12,356	\$ 5,5800	\$ 0.2173	\$ 5,7973	12,000	12,000	15-Dec-09	16-Dec-09	16-Dec-09	Purchase For Resale	AC	
2037	ETX SERVICE POINT	Telco	4,611	4,611	\$ 4,6600	\$ 0.4084	\$ 4,5684	4,215	4,215	14-Dec-09	15-Dec-09	15-Dec-09	System Supply	AC	
2038	WLA SERVICE POINT	Telco	17,921	17,921	\$ 4,4560	\$ 0.4463	\$ 4,9223	16,551	16,551	14-Dec-09	15-Dec-09	15-Dec-09	System Supply	AC	
2039	ETX SERVICE POINT	Telco	11,558	11,558	\$ 4,3360	\$ 0.3964	\$ 4,7324	10,574	10,574	15-Dec-09	16-Dec-09	16-Dec-09	System Supply	AC	
2040	SL Pool - Receipt	Telco	5,420	5,420	\$ 4,5300	\$ 0.4682	\$ 4,9982	5,037	5,037	16-Dec-09	17-Dec-09	17-Dec-09	System Supply	AC	
2041	Pleasant Valley - DOMINION COVE/LNG	Transco	6,769	6,769	\$ 6,2000	\$ 0.1661	\$ 6,3661	6,600	6,600	16-Dec-09	17-Dec-09	17-Dec-09	Purchase For Resale	AC	
2042	ZONE MI 30" SERVICE POINT	Telco	7,700	7,700	\$ 5,6400	\$ 0.3946	\$ 6,0346	7,298	7,298	16-Dec-09	17-Dec-09	17-Dec-09	System Supply	AC	
2043	ETX SERVICE POINT	Telco	10,000	10,000	\$ 5,2500	\$ 0.5923	\$ 5,8423	9,141	9,141	16-Dec-09	17-Dec-09	17-Dec-09	System Supply	AC	
2044	ETX SERVICE POINT	Telco	10,786	10,786	\$ 5,4200	\$ 0.5197	\$ 5,9397	10,000	10,000	16-Dec-09	17-Dec-09	17-Dec-09	System Supply	AC	
2045	Zone 1 Pool - Receipt	Dominion	12,791	12,791	\$ 5,6100	\$ 0.2191	\$ 5,8291	12,423	12,423	16-Dec-09	17-Dec-09	17-Dec-09	Purchase For Resale	AC	
2046	ZONE MI 30" SERVICE POINT	Telco	13,587	13,587	\$ 5,6400	\$ 0.3946	\$ 6,0346	12,879	12,879	16-Dec-09	17-Dec-09	17-Dec-09	System Supply	AC	
2047	Columbia Delivered	Columbia	662	662	\$ 6,2500	\$ 0.1600	\$ 6,4100	662	662	17-Dec-09	18-Dec-09	18-Dec-09	Purchase For Resale	AC	
2048	WLA SERVICE POINT	Telco	1,462	1,462	\$ 4,4560	\$ 0.4463	\$ 4,9223	1,350	1,350	17-Dec-09	18-Dec-09	18-Dec-09	System Supply	AC	
2049	WLA SERVICE POINT	Telco	4,515	4,515	\$ 4,4560	\$ 0.5370	\$ 5,0930	4,226	4,226	17-Dec-09	18-Dec-09	18-Dec-09	System Supply	AC	
2050	LEIDY - CON GAS	Transco	5,045	5,045	\$ 6,4000	\$ 0.0660	\$ 6,4660	5,000	5,000	18-Dec-09	19-Dec-09	19-Dec-09	Purchase For Resale	AC	
2051	Pleasant Valley - DOMINION COVE/LNG	Transco	7,179	7,179	\$ 6,3100	\$ 0.1659	\$ 6,4759	7,000	7,000	17-Dec-09	18-Dec-09	18-Dec-09	Purchase For Resale	AC	
2052	ZONE MI 30" SERVICE POINT	Telco	8,228	8,228	\$ 5,7510	\$ 0.3998	\$ 6,1508	7,800	7,800	17-Dec-09	18-Dec-09	18-Dec-09	Purchase For Resale	AC	
2053	ZONE MI 30" SERVICE POINT	Telco	9,287	9,287	\$ 5,7500	\$ 0.4006	\$ 6,1506	8,803	8,803	17-Dec-09	18-Dec-09	18-Dec-09	System Supply	AC	
2054	ETX SERVICE POINT	Telco	10,000	10,000	\$ 5,2500	\$ 0.4875	\$ 5,7375	9,270	9,270	17-Dec-09	18-Dec-09	18-Dec-09	System Supply	AC	
2055	ZONE MI 30" SERVICE POINT	Telco	10,550	10,550	\$ 5,7400	\$ 0.4001	\$ 6,1401	10,000	10,000	17-Dec-09	18-Dec-09	18-Dec-09	Purchase For Resale	AC	
2056	ETX SERVICE POINT	Telco	10,786	10,786	\$ 5,3000	\$ 0.5360	\$ 6,0360	10,000	10,000	17-Dec-09	18-Dec-09	18-Dec-09	System Supply	AC	
2057	ZONE MI 30" SERVICE POINT	Telco	12,000	12,000	\$ 5,7450	\$ 0.4004	\$ 6,1454	11,374	11,374	17-Dec-09	18-Dec-09	18-Dec-09	System Supply	AC	
2058	Zone 1 Pool - Receipt	Dominion	12,356	12,356	\$ 5,6200	\$ 0.2194	\$ 5,8394	12,000	12,000	17-Dec-09	18-Dec-09	18-Dec-09	Purchase For Resale	AC	
2059	WLA SERVICE POINT	Telco	7,000	7,000	\$ 4,4110	\$ 0.4626	\$ 4,8736	6,461	6,461	12-Dec-09	13-Dec-09	13-Dec-09	System Supply	AC	
2060	ETX SERVICE POINT	Telco	3,074	3,074	\$ 4,1660	\$ 0.4022	\$ 4,5682	2,850	2,850	17-Dec-09	18-Dec-09	18-Dec-09	System Supply	AC	
2061	ETX SERVICE POINT	Telco	11,548	11,548	\$ 4,3360	\$ 0.4136	\$ 4,7516	10,724	10,724	17-Dec-09	18-Dec-09	18-Dec-09	System Supply	AC	
2062	ETX SERVICE POINT	Telco	2,219	2,219	\$ 5,2500	\$ 0.5923	\$ 6,4423	2,028	2,028	19-Dec-09	20-Dec-09	20-Dec-09	System Supply	AC	
2063	WLA SERVICE POINT	Telco	5,277	5,277	\$ 4,4560	\$ 0.4463	\$ 4,9223	5,127	5,127	18-Dec-09	19-Dec-09	19-Dec-09	System Supply	AC	
2064	ETX SERVICE POINT	Telco	7,781	7,781	\$ 5,2500	\$ 0.4875	\$ 5,7375	7,213	7,213	18-Dec-09	19-Dec-09	19-Dec-09	System Supply	AC	
2065	ETX SERVICE POINT	Telco	12,216	12,216	\$ 4,2860	\$ 0.4305	\$ 4,7165	11,225	11,225	18-Dec-09	19-Dec-09	19-Dec-09	System Supply	AC	
2066	ETX SERVICE POINT	Telco	21,272	21,272	\$ 5,7000	\$ 0.5417	\$ 6,2417	19,998	19,998	18-Dec-09	19-Dec-09	19-Dec-09	System Supply	AC	
2067	ZONE MI 30" SERVICE POINT	Telco	24,000	24,000	\$ 5,9800	\$ 0.4133	\$ 6,3933	22,750	22,750	18-Dec-09	19-Dec-09	19-Dec-09	System Supply	AC	
2068	ETX SERVICE POINT	Telco	766	766	\$ 4,3360	\$ 0.3964	\$ 4,7324	700	700	19-Dec-09	20-Dec-09	20-Dec-09	System Supply	AC	
2069	WLA SERVICE POINT	Telco	998	998	\$ 4,4110	\$ 0.4626	\$ 4,8736	921	921	19-Dec-09	20-Dec-09	20-Dec-09	System Supply	AC	
2070	WLA SERVICE POINT	Telco	1,462	1,462	\$ 4,4560	\$ 0.4463	\$ 4,9223	1,350	1,350	19-Dec-09	20-Dec-09	20-Dec-09	System Supply	AC	
2071	ETX SERVICE POINT	Telco	1,537	1,537	\$ 4,1660	\$ 0.4994	\$ 4,6564	1,405	1,405	19-Dec-09	20-Dec-09	20-Dec-09	System Supply	AC	
2072	WLA SERVICE POINT	Telco	4,515	4,515	\$ 4,4560	\$ 0.3750	\$ 4,8310	4,226	4,226	19-Dec-09	20-Dec-09	20-Dec-09	System Supply	AC	
2073	ETX SERVICE POINT	Telco	5,018	5,018	\$ 4,3360	\$ 0.4136	\$ 4,7516	4,652	4,652	19-Dec-09	20-Dec-09	20-Dec-09	System Supply	AC	
2074	ETX SERVICE POINT	Telco	10,000	10,000	\$ 5,2500	\$ 0.5923	\$ 6,4423	9,141	9,141	18-Dec-09	19-Dec-09	19-Dec-09	System Supply	AC	
2075	ZONE 1 LEG 800 POOLING AREA	Columbia	1,872	1,872	\$ 5,6100	\$ 0.4484	\$ 6,0584	1,746	1,746	15-Dec-09	16-Dec-09	16-Dec-09	System Supply	AC	
2076	ML Pool	Columbia	38,124	38,124	\$ 5,1000	\$ 0.3919	\$ 5,4919	36,180	36,180	6,000	15-Dec-09	16-Dec-09	21-Dec-09	System Supply	AC
2077	Columbia Delivered	Columbia	1,986	1,986	\$ 6,2500	\$ 0.1600	\$ 6,4100	1,986	1,986	18-Dec-09	19-Dec-09	19-Dec-09	Purchase For Resale	AC	
2078	ELA SERVICE POINT	Telco	5,481	5,481	\$ 5,9200	\$ 0.3340	\$ 6,3540	5,081	5,081	18-Dec-09	19-Dec-09	19-Dec-09	System Supply	AC	
2079	LEIDY - NATIONAL FUEL	Transco	6,660	6,660	\$ 6,5000	\$ 0.0700	\$ 6,5700	6,600	6,600	18-Dec-09	19-Dec-09	19-Dec-09	Purchase For Resale	AC	
2080	ELA SERVICE POINT	Telco	7,119	7,119	\$ 5,9300	\$ 0.5598	\$ 6,4898	6,600	6,600	18-Dec-09	19-Dec-09	19-Dec-09	Purchase For Resale	AC	
2081	LEIDY - NATIONAL FUEL	Transco	8,475	8,475	\$ 6,1900	\$ 0.0700	\$ 6,2600	8,400	8,400	18-Dec-09	19-Dec-09	19-Dec-09	Purchase For Resale	AC	
2082	Pleasant Valley - DOMINION COVE/LNG	Transco	21,537	21,537	\$ 6,7000	\$ 0.1756	\$ 6,8756	21,000	21,000	18-Dec-09	19-Dec-09	19-Dec-09	Purchase For Resale	AC	
2083	ZONE MI 30" SERVICE POINT	Telco	22,500	22,500	\$ 6,0000	\$ 0.4144	\$ 6,4144	21,327	21,327	18-Dec-09	19-Dec-09	19-Dec-09	System Supply	AC	
2084	ELA SERVICE POINT	Telco	32,358	32,358	\$ 5,9300	\$ 0.5598	\$ 6,4898	29,998	29,998	18-Dec-09	19-Dec-09	19-Dec-09	Purchase For Resale	AC	
2085	Zone 1 Pool - Receipt	Dominion	37,068	37,068	\$ 5,9100	\$ 0.2280	\$ 6,1380	36,000	36,000	18-Dec-09	19-Dec-09	19-Dec-09	Purchase For Resale	AC	
2086	WLA SERVICE POINT	Telco	38,249	38,249	\$ 5,2500	\$ 0.5983	\$ 6,5883	35,400	35,400	18-Dec-09	19-Dec-09	19-Dec-09	Purchase For Resale	AC	
2087	ETX SERVICE POINT	Telco	650	650	\$ 4,2860	\$ 0.									

Row	Receipt Point	Delivery Point	Total Purchase Quantity (QTY)	Unit Purchase Quantity (QTY)	Unit Purchase Price (P/UNIT)	Transportation & Fuel Unit Cost (\$/UNIT)	Unit Delivered Price (\$/UNIT)	Delivered Volume (QTY)	Deliv. Quantity (QTY)	Deal Date	Gas. Plan Start Date	Gas. Plan End Date	Disposition	Accepted (ACQ/ Refused (R))
2121	Zone 1 Pool - Receipt	Dominion	10,000	10,000	\$ 5.3300	\$ 0.2167	\$ 5.7467	9,712	9,712	22-Dec-09	23-Dec-09	23-Dec-09	Purchase For Resale	AC
2122	ETX SERVICE POINT	Tetco	10,785	10,785	\$ 5.4000	\$ 0.5181	\$ 5.9181	10,000	10,000	22-Dec-09	23-Dec-09	23-Dec-09	System Supply	AC
2123	S E HEADSTATION	Columbia	11,402	11,402	\$ 5.5400	\$ 0.2759	\$ 5.8159	10,929	10,929	22-Dec-09	23-Dec-09	23-Dec-09	System Supply	AC
2124	ELA SERVICE POINT	Tetco	25,044	25,044	\$ 5.5100	\$ 0.5265	\$ 6.0365	25,999	25,999	22-Dec-09	23-Dec-09	23-Dec-09	Purchase For Resale	AC
2125	SL Pool - Receipt	Tetco	35,500	35,500	\$ 4.5300	\$ 0.4652	\$ 4.9952	35,783	35,783	22-Dec-09	23-Dec-09	23-Dec-09	System Supply	AC
2126	ZONE 1 LEG 800 POOLING AREA	Columbia	260	260	\$ 5.3400	\$ 0.4431	\$ 5.8831	242	242	22-Dec-09	23-Dec-09	23-Dec-09	System Supply	AC
2127	TCO Pool	Columbia	2,044	2,044	\$ 5.7400	\$ 0.1465	\$ 5.8865	2,000	2,000	23-Dec-09	24-Dec-09	24-Dec-09	System Supply	AC
2128	ELA SERVICE POINT	Tetco	5,000	5,000	\$ 4.4900	\$ 0.4466	\$ 4.9366	4,636	4,636	23-Dec-09	24-Dec-09	24-Dec-09	System Supply	AC
2129	ML Pool	Columbia	5,269	5,269	\$ 5.7800	\$ 0.3511	\$ 6.1311	5,000	5,000	23-Dec-09	24-Dec-09	24-Dec-09	Purchase For Resale	AC
2130	ZONE M 10" SERVICE POINT	Tetco	5,274	5,274	\$ 5.6000	\$ 0.3924	\$ 5.9924	5,000	5,000	23-Dec-09	24-Dec-09	24-Dec-09	System Supply	AC
2131	ELA SERVICE POINT	Tetco	6,472	6,472	\$ 5.5800	\$ 0.5323	\$ 6.1123	6,000	6,000	23-Dec-09	24-Dec-09	24-Dec-09	Purchase For Resale	AC
2132	ML Pool	Columbia	8,197	8,197	\$ 5.5600	\$ 0.3392	\$ 5.8992	7,779	7,779	23-Dec-09	24-Dec-09	24-Dec-09	System Supply	AC
2133	ETX SERVICE POINT	Tetco	10,787	10,787	\$ 5.4100	\$ 0.5189	\$ 5.9289	10,000	10,000	23-Dec-09	24-Dec-09	24-Dec-09	System Supply	AC
2134	WLA SERVICE POINT	Tetco	10,833	10,833	\$ 5.5200	\$ 0.5550	\$ 6.0750	9,999	9,999	23-Dec-09	24-Dec-09	24-Dec-09	Purchase For Resale	AC
2135	S E HEADSTATION	Columbia	11,402	11,402	\$ 5.5300	\$ 0.2775	\$ 5.8075	10,929	10,929	23-Dec-09	24-Dec-09	24-Dec-09	System Supply	AC
2136	SL Pool - Receipt	Tetco	468	468	\$ 4.5300	\$ 0.4579	\$ 4.9879	436	436	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2137	ELA SERVICE POINT	Tetco	20,000	20,000	\$ 5.4900	\$ 0.4466	\$ 4.9366	18,544	18,544	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2138	SL Pool - Receipt	Tranaco	21,372	21,372	\$ 4.5300	\$ 0.4379	\$ 4.9679	20,000	20,000	24-Dec-09	25-Dec-09	25-Dec-09	Purchase For Resale	AC
2139	Zone 1 Pool - Receipt	Dominion	49,424	49,424	\$ 5.8200	\$ 0.2262	\$ 6.0462	48,000	48,000	24-Dec-09	25-Dec-09	25-Dec-09	Purchase For Resale	AC
2140	ELA SERVICE POINT	Tetco	216	216	\$ 5.9400	\$ 0.5606	\$ 6.5006	200	200	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2141	TCO Pool	Columbia	2,044	2,044	\$ 6.2300	\$ 0.1569	\$ 6.3769	2,000	2,000	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2142	LEIDY - CON GAS	Tranaco	4,020	4,020	\$ 5.8700	\$ 0.6121	\$ 6.4821	3,984	3,984	24-Dec-09	25-Dec-09	25-Dec-09	Purchase For Resale	AC
2143	ELA SERVICE POINT	Tetco	4,962	4,962	\$ 5.9400	\$ 0.5606	\$ 6.5006	4,600	4,600	24-Dec-09	25-Dec-09	25-Dec-09	Purchase For Resale	AC
2144	ELA SERVICE POINT	Tetco	5,393	5,393	\$ 5.9100	\$ 0.5614	\$ 6.4714	5,000	5,000	24-Dec-09	25-Dec-09	25-Dec-09	Purchase For Resale	AC
2145	ETX SERVICE POINT	Tetco	5,393	5,393	\$ 5.7800	\$ 0.5464	\$ 6.3264	5,000	5,000	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2146	Pleasant Valley - DOMINION COVE/LNG	Tranaco	7,179	7,179	\$ 6.6000	\$ 0.6763	\$ 7.2763	7,000	7,000	24-Dec-09	25-Dec-09	25-Dec-09	Purchase For Resale	AC
2147	ML Pool	Columbia	8,198	8,198	\$ 5.9900	\$ 0.3631	\$ 6.3531	7,781	7,781	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2148	ELA SERVICE POINT	Tetco	10,570	10,570	\$ 5.9400	\$ 0.5606	\$ 6.5006	9,900	9,900	24-Dec-09	25-Dec-09	25-Dec-09	Purchase For Resale	AC
2149	S E HEADSTATION	Columbia	10,662	10,662	\$ 5.9300	\$ 0.2749	\$ 6.2049	10,230	10,230	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2150	SL Pool - Receipt	Dominion	12,356	12,356	\$ 5.8600	\$ 0.2314	\$ 6.0914	12,000	12,000	24-Dec-09	25-Dec-09	25-Dec-09	Purchase For Resale	AC
2151	STX SERVICE POINT	Tetco	13,833	13,833	\$ 4.7600	\$ 0.4904	\$ 5.2504	12,716	12,716	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2152	Columbia Delivered	Columbia	198	198	\$ 6.5000	\$ 0.4500	\$ 6.9500	198	198	24-Dec-09	25-Dec-09	25-Dec-09	Purchase For Resale	AC
2153	ZONE L LEG 800 POOLING AREA	Columbia	313	313	\$ 5.9800	\$ 0.4763	\$ 6.4563	291	291	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2154	Columbia Delivered	Columbia	378	378	\$ 6.3310	\$ 0.4500	\$ 6.7810	378	378	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2155	Pleasant Valley - DOMINION COVE/LNG	Tranaco	1,187	1,187	\$ 6.5000	\$ 0.5000	\$ 7.0000	1,187	1,187	24-Dec-09	25-Dec-09	25-Dec-09	Cash In	AC
2156	TCO POOL	Columbia	2,044	2,044	\$ 6.2900	\$ 0.1565	\$ 6.4465	2,000	2,000	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2157	ELA SERVICE POINT	Tetco	4,746	4,746	\$ 5.8800	\$ 0.5559	\$ 6.4359	4,400	4,400	24-Dec-09	25-Dec-09	25-Dec-09	Purchase For Resale	AC
2158	LEIDY - CON GAS	Tranaco	5,045	5,045	\$ 6.6300	\$ 0.6882	\$ 7.3182	5,000	5,000	24-Dec-09	25-Dec-09	25-Dec-09	Purchase For Resale	AC
2159	ETX SERVICE POINT	Tetco	5,393	5,393	\$ 5.8500	\$ 0.5547	\$ 6.4047	5,000	5,000	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2160	Pleasant Valley - DOMINION COVE/LNG	Tranaco	5,992	5,992	\$ 6.5000	\$ 0.1738	\$ 6.6738	5,843	5,843	24-Dec-09	25-Dec-09	25-Dec-09	Purchase For Resale	AC
2161	ML Pool	Columbia	8,198	8,198	\$ 5.9900	\$ 0.3612	\$ 6.3512	7,781	7,781	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2162	S E HEADSTATION	Columbia	5,963	5,963	\$ 5.9300	\$ 0.2966	\$ 6.2266	5,550	5,550	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2163	ELA SERVICE POINT	Tetco	21,573	21,573	\$ 4.5300	\$ 0.5558	\$ 5.0858	20,000	20,000	24-Dec-09	25-Dec-09	25-Dec-09	Purchase For Resale	AC
2164	POOLING-STATION 43	Tranaco	29,202	29,202	\$ 4.7600	\$ 0.2003	\$ 4.9603	27,621	27,621	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2165	SL Pool - Receipt	Tranaco	160,146	160,146	\$ 5.4400	\$ 0.4315	\$ 5.8715	148,738	148,738	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2166	S W HEADSTATION	Columbia	273,189	273,189	\$ 4.7150	\$ 0.2561	\$ 4.9711	260,400	260,400	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2167	S W HEADSTATION	Tetco	334,800	334,800	\$ 5.3900	\$ 0.4732	\$ 5.8632	313,224	313,224	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2168	ZONE L LEG 800 POOLING AREA	Columbia	135,000	135,000	\$ 4.4600	\$ 0.3631	\$ 4.8231	125,524	125,524	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2169	S E HEADSTATION	Tetco	146,394	146,394	\$ 4.4850	\$ 0.4074	\$ 4.8924	136,647	136,647	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2170	S E HEADSTATION	Tetco	146,394	146,394	\$ 4.4850	\$ 0.4074	\$ 4.8924	136,604	136,604	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2171	ZONE 0 LEG 100 POOLING AREA	Columbia	192,969	192,969	\$ 4.3400	\$ 0.4971	\$ 4.8371	177,768	177,768	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2172	POOLING-STATION 43	Tranaco	31,296	31,296	\$ 4.4600	\$ 0.2996	\$ 4.7596	29,592	29,592	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2173	POOLING-STATION 30	Tranaco	36,816	36,816	\$ 4.3600	\$ 0.3210	\$ 4.6810	34,680	34,680	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2174	Sentinelan Distribution 3	Columbia	96,000	96,000	\$ 4.1950	\$ 0.4827	\$ 4.6777	88,400	88,400	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2175	POOLING-STATION 83	Tranaco	101,283	101,283	\$ 4.5300	\$ 0.2250	\$ 4.7550	100,464	100,464	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2176	S E HEADSTATION	Columbia	115,556	115,556	\$ 4.4900	\$ 0.2307	\$ 4.7207	110,886	110,886	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2177	ZONE L LEG 800 POOLING AREA	Columbia	123,648	123,648	\$ 4.4500	\$ 0.3613	\$ 4.8113	114,961	114,961	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2178	ML Pool	Columbia	240,240	240,240	\$ 4.4750	\$ 0.2811	\$ 4.7561	228,024	228,024	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2179	ML Pool	Columbia	240,240	240,240	\$ 4.4610	\$ 0.2803	\$ 4.7413	228,000	228,000	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2180	WLA SERVICE POINT	Tetco	10,000	10,000	\$ 4.4110	\$ 0.4626	\$ 4.8736	9,232	9,232	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2181	ETX SERVICE POINT	Tetco	20,360	20,360	\$ 4.7850	\$ 0.4305	\$ 5.2155	18,877	18,877	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2182	STX SERVICE POINT	Tetco	57,840	57,840	\$ 4.3350	\$ 0.5064	\$ 4.8414	52,883	52,883	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2183	WLA SERVICE POINT	Tetco	59,770	59,770	\$ 4.4500	\$ 0.4663	\$ 4.9163	55,174	55,174	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2184	STX SERVICE POINT	Tetco	100,000	100,000	\$ 5.2300	\$ 0.5923	\$ 5.8223	91,410	91,410	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2185	ELA SERVICE POINT	Tetco	15,000	15,000	\$ 4.4900	\$ 0.4466	\$ 4.9366	13,908	13,908	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2186	SL Pool - Receipt	Tranaco	16,300	16,300	\$ 5.2300	\$ 0.4379	\$ 5.6679	15,327	15,327	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2187	Columbia Delivered	Columbia	198	198	\$ 6.5000	\$ 0.4500	\$ 6.9500	198	198	24-Dec-09	25-Dec-09	25-Dec-09	Purchase For Resale	AC
2188	ZONE L LEG 800 POOLING AREA	Columbia	313	313	\$ 5.7100	\$ 0.4539	\$ 6.1639	291	291	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2189	STX SERVICE POINT	Tetco	421	421	\$ 4.1600	\$ 0.4022	\$ 4.5622	399	399	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2190	Pleasant Valley - DOMINION COVE/LNG	Tranaco	642	642	\$ 6.0300	\$ 0.4500	\$ 6.4800	642	642	24-Dec-09	25-Dec-09	25-Dec-09	Cash In	AC
2191	STX SERVICE POINT	Tetco	1,116	1,116	\$ 4.1600	\$ 0.4904	\$ 4.6504	1,020	1,020	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2192	Pleasant Valley - DOMINION COVE/LNG	Tranaco	1,777	1,777	\$ 6.0500	\$ 0.6223	\$ 6.6723	1,733	1,733	24-Dec-09	25-Dec-09	25-Dec-09	Purchase For Resale	AC
2193	TCO POOL	Columbia	2,044	2,044	\$ 5.3900	\$ 0.1506	\$ 5.5406	2,000	2,000	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2194	IZeNanTV	Tranaco	4,223	4,223	\$ 6.4000	\$ 0.4000	\$ 6.8000	4,223	4,223	24-Dec-09	25-Dec-09	25-Dec-09	Purchase For Resale	AC
2195	ETX SERVICE POINT	Tetco	5,393	5,393	\$ 5.6100	\$ 0.5346	\$ 6.1446	5,000	5,000	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2196	S E HEADSTATION	Columbia	6,477	6,477	\$ 5.8000	\$ 0.2871	\$ 6.0871	6,209	6,209	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2197	ML Pool	Columbia	12,117	12,117	\$ 5.7100	\$ 0.3505	\$ 6.0605	11,500	11,500	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2198	ETX SERVICE POINT	Tetco	2,036	2,036	\$ 4.3010	\$ 0.4666	\$ 4.7676	1,900	1,900	24-Dec-09	25-Dec-09	25-Dec-09	System Supply	AC
2199	ET													

Item	Receipt Point	Delivery Package	Total Purchase Quantity (DTM)	Daily Purchase Quantity (DTM)	Unit Purchase Price (\$/DTM)	Transportation & Fuel Unit Cost (\$/DTM)	Unit Delivered Price (\$/DTM)	Delivered Volume (DTM)	Daily Delivered Quantity (DTM)	Deal Date	Gas Price Start Date	Gas Price End Date	Disposition	Accepted ACV Released (\$)
2231	ZONE M1 30" SERVICE POINT	Tetco	9,670	9,670	\$ 5,9700	\$ 0.3094	\$ 6,2734	9,291	9,291	31-Dec-09	1-Jan-10	1-Jan-10	System Supply	AC
2232	S W HEADSTATION	Tetco	10,797	10,797	\$ 5,8200	\$ 0.4891	\$ 6,3091	10,101	10,101	31-Dec-09	1-Jan-10	1-Jan-10	System Supply	AC
2233	ZONE M1 30" SERVICE POINT	Tetco	11,429	11,429	\$ 5,9700	\$ 0.4127	\$ 6,3827	10,834	10,834	31-Dec-09	1-Jan-10	1-Jan-10	System Supply	AC
2234	STX SERVICE POINT	Tetco	8,774	4,387	\$ 5,4940	\$ 0.5067	\$ 6,0007	8,134	4,067	31-Dec-09	1-Jan-10	1-Jan-10	System Supply	AC
2235	STX SERVICE POINT	Tetco	20,000	10,000	\$ 5,5900	\$ 0.5135	\$ 6,0935	18,540	9,270	31-Dec-09	1-Jan-10	1-Jan-10	System Supply	AC
2236	STX SERVICE POINT	Tetco	912	912	\$ 5,5640	\$ 0.5312	\$ 6,0952	834	834	1-Jan-10	2-Jan-10	2-Jan-10	System Supply	AC
2237	STX SERVICE POINT	Tetco	2,023	2,023	\$ 5,5640	\$ 0.5701	\$ 6,1341	1,875	1,875	1-Jan-10	2-Jan-10	2-Jan-10	System Supply	AC
2240	S E HEADSTATION	Tetco	5,406	5,406	\$ 5,2140	\$ 0.5074	\$ 6,3164	5,045	5,045	1-Jan-10	2-Jan-10	2-Jan-10	System Supply	AC
2241	S W HEADSTATION	Tetco	10,800	10,800	\$ 5,8300	\$ 0.4891	\$ 6,3091	10,104	10,104	1-Jan-10	2-Jan-10	2-Jan-10	System Supply	AC
2243	S W HEADSTATION	Tetco	10,797	10,797	\$ 5,8200	\$ 0.4891	\$ 6,3091	10,101	10,101	2-Jan-10	3-Jan-10	3-Jan-10	System Supply	AC
2245	ZONE L LEO 800 POOLING AREA	Columbia	1,732	313	\$ 5,7800	\$ 0.5487	\$ 6,3287	1,164	291	31-Dec-09	4-Jan-10	4-Jan-10	System Supply	AC
2244	ELA SERVICE POINT	Tetco	2,980	745	\$ 5,8800	\$ 0.5339	\$ 6,4139	2,764	691	31-Dec-09	1-Jan-10	4-Jan-10	System Supply	AC
2245	Columbia Delivered	Columbia	4,800	1,200	\$ 7,0200	\$ -	\$ 7,0200	4,800	1,200	31-Dec-09	1-Jan-10	4-Jan-10	Purchase For Resale	AC
2246	S E HEADSTATION	Columbia	12,660	3,165	\$ 5,9200	\$ 0.2927	\$ 6,2127	12,136	3,034	31-Dec-09	1-Jan-10	4-Jan-10	System Supply	AC
2247	ELA SERVICE POINT	Tetco	17,020	4,255	\$ 5,8800	\$ 0.4440	\$ 6,3240	16,000	4,000	31-Dec-09	1-Jan-10	4-Jan-10	System Supply	AC
2248	SL Pool - Receipt	Transco	20,000	5,000	\$ 5,8900	\$ 0.5421	\$ 6,4321	20,436	5,109	31-Dec-09	1-Jan-10	4-Jan-10	System Supply	AC
2249	WLA SERVICE POINT	Tetco	27,300	6,825	\$ 5,8600	\$ 0.5833	\$ 6,4433	25,000	6,250	31-Dec-09	1-Jan-10	4-Jan-10	System Supply	AC
2250	M/L Pool	Columbia	33,916	8,479	\$ 5,7500	\$ 0.5602	\$ 6,3102	32,192	8,048	31-Dec-09	1-Jan-10	4-Jan-10	Purchase For Resale	AC
2251	S E HEADSTATION	Columbia	26,000	9,000	\$ 5,7000	\$ 0.2970	\$ 6,2230	24,508	8,627	31-Dec-09	1-Jan-10	4-Jan-10	System Supply	AC
2252	STX SERVICE POINT	Tetco	43,144	10,786	\$ 5,5800	\$ 0.5491	\$ 6,2201	39,994	9,999	31-Dec-09	1-Jan-10	4-Jan-10	System Supply	AC
2253	ZONE M1 30" SERVICE POINT	Tetco	63,297	21,099	\$ 5,9700	\$ 0.4127	\$ 6,3827	60,000	20,000	1-Jan-10	2-Jan-10	4-Jan-10	System Supply	AC
2254	STX SERVICE POINT	Tetco	13,161	4,387	\$ 5,4940	\$ 0.6192	\$ 6,1092	12,030	4,010	2-Jan-10	3-Jan-10	3-Jan-10	System Supply	AC
2255	Waynesburg	Columbia	231	231	\$ 7,5000	\$ 0.1847	\$ 7,6847	246	246	4-Jan-10	5-Jan-10	5-Jan-10	System Supply	AC
2256	ZONE L LEO 800 POOLING AREA	Columbia	313	313	\$ 6,1200	\$ 0.3744	\$ 6,4944	291	291	4-Jan-10	5-Jan-10	5-Jan-10	System Supply	AC
2257	LNO PEAKING	Columbia	2,600	2,600	\$ 11,6300	\$ -	\$ 11,6300	2,600	2,600	4-Jan-10	5-Jan-10	5-Jan-10	Purchase For Resale	AC
2258	ELA SERVICE POINT	Tetco	3,020	3,020	\$ 6,1200	\$ 0.5747	\$ 6,6947	2,800	2,800	4-Jan-10	5-Jan-10	5-Jan-10	System Supply	AC
2259	S E HEADSTATION	Columbia	4,173	4,173	\$ 6,1100	\$ 0.3005	\$ 6,4105	4,000	4,000	4-Jan-10	5-Jan-10	5-Jan-10	Purchase For Resale	AC
2260	ELA SERVICE POINT	Tetco	4,255	4,255	\$ 6,1300	\$ 0.4600	\$ 6,5900	4,000	4,000	4-Jan-10	5-Jan-10	5-Jan-10	System Supply	AC
2261	SL Pool - Receipt	Dominion	5,148	5,148	\$ 6,1400	\$ 0.2508	\$ 6,3908	5,000	5,000	4-Jan-10	5-Jan-10	5-Jan-10	Purchase For Resale	AC
2262	ELA SERVICE POINT	Tetco	4,922	4,922	\$ 6,1400	\$ 0.5763	\$ 6,7163	4,499	4,499	4-Jan-10	5-Jan-10	5-Jan-10	System Supply	AC
2263	STX SERVICE POINT	Tetco	7,221	7,221	\$ 5,9800	\$ 0.5437	\$ 6,5237	6,700	6,700	5-Jan-10	5-Jan-10	5-Jan-10	System Supply	AC
2264	WLA SERVICE POINT	Tetco	7,585	7,585	\$ 6,1300	\$ 0.6074	\$ 6,7374	7,000	7,000	4-Jan-10	5-Jan-10	5-Jan-10	Purchase For Resale	AC
2265	M/L Pool	Columbia	9,272	9,272	\$ 6,1150	\$ 0.3690	\$ 6,4840	8,800	8,800	4-Jan-10	5-Jan-10	5-Jan-10	System Supply	AC
2266	S E HEADSTATION	Tetco	9,816	9,816	\$ 6,1000	\$ 0.3001	\$ 6,4001	9,409	9,409	4-Jan-10	5-Jan-10	5-Jan-10	System Supply	AC
2267	SL Pool - Receipt	Transco	10,500	10,500	\$ 6,0900	\$ 0.5374	\$ 6,6274	9,733	9,733	4-Jan-10	5-Jan-10	5-Jan-10	System Supply	AC
2268	ELA SERVICE POINT	Tetco	10,786	10,786	\$ 6,1400	\$ 0.5765	\$ 6,7165	10,000	10,000	4-Jan-10	5-Jan-10	5-Jan-10	System Supply	AC
2269	ELA SERVICE POINT	Tetco	11,923	11,923	\$ 6,1500	\$ 0.5735	\$ 6,7035	11,056	11,056	4-Jan-10	5-Jan-10	5-Jan-10	System Supply	AC
2270	WLA SERVICE POINT	Tetco	6,000	1,000	\$ 5,7300	\$ 0.5732	\$ 6,3132	5,538	923	31-Dec-09	1-Jan-10	6-Jan-10	System Supply	AC
2271	STX SERVICE POINT	Tetco	12,216	2,036	\$ 5,6140	\$ 0.5349	\$ 6,1489	11,328	1,888	31-Dec-09	1-Jan-10	6-Jan-10	System Supply	AC
2272	WLA SERVICE POINT	Tetco	16,404	2,734	\$ 5,8190	\$ 0.5799	\$ 6,3989	15,144	2,534	31-Dec-09	1-Jan-10	6-Jan-10	System Supply	AC
2273	S E HEADSTATION	Columbia	28,914	4,819	\$ 5,8300	\$ 0.2884	\$ 6,1174	27,726	4,621	31-Dec-09	1-Jan-10	6-Jan-10	System Supply	AC
2274	S E HEADSTATION	Tetco	35,332	5,422	\$ 5,8140	\$ 0.5074	\$ 6,3214	30,560	5,060	31-Dec-09	1-Jan-10	6-Jan-10	System Supply	AC
2275	Pleasant Valley DOMINION COVERING	Transco	33,893	7,179	\$ 6,2400	\$ 0.1799	\$ 6,4199	32,000	7,000	1-Jan-10	2-Jan-10	2-Jan-10	Purchase For Resale	AC
2276	ZONE L LEO 800 POOLING AREA	Columbia	313	313	\$ 6,1300	\$ 0.5767	\$ 6,7067	291	291	5-Jan-10	6-Jan-10	6-Jan-10	System Supply	AC
2277	M/L Pool	Columbia	313	313	\$ 6,3200	\$ 0.3880	\$ 6,7080	299	299	5-Jan-10	6-Jan-10	6-Jan-10	System Supply	AC
2278	WLA SERVICE POINT	Tetco	433	433	\$ 6,3900	\$ 0.6108	\$ 6,8908	400	400	5-Jan-10	6-Jan-10	6-Jan-10	Purchase For Resale	AC
2279	ELA SERVICE POINT	Tetco	745	745	\$ 5,8200	\$ 0.5511	\$ 6,3711	691	691	5-Jan-10	6-Jan-10	6-Jan-10	System Supply	AC
2280	STX SERVICE POINT	Tetco	912	912	\$ 5,4940	\$ 0.5067	\$ 6,0007	845	845	5-Jan-10	6-Jan-10	6-Jan-10	System Supply	AC
2281	M3	Tetco	1,271	1,271	\$ 9,3000	\$ -	\$ 9,3000	1,271	1,271	5-Jan-10	6-Jan-10	6-Jan-10	Purchase For Resale	AC
2282	SL Pool - Receipt	Dominion	2,059	2,059	\$ 6,2900	\$ 0.2412	\$ 6,5312	2,000	2,000	5-Jan-10	6-Jan-10	6-Jan-10	Purchase For Resale	AC
2283	STX SERVICE POINT	Tetco	3,475	3,475	\$ 5,4940	\$ 0.6122	\$ 6,1092	3,176	3,176	5-Jan-10	6-Jan-10	6-Jan-10	System Supply	AC
2284	S E HEADSTATION	Columbia	4,173	4,173	\$ 6,2400	\$ 0.3062	\$ 6,5462	4,000	4,000	5-Jan-10	6-Jan-10	6-Jan-10	Purchase For Resale	AC
2285	WLA SERVICE POINT	Tetco	4,513	4,513	\$ 6,1700	\$ 0.4922	\$ 6,6622	4,224	4,224	5-Jan-10	6-Jan-10	6-Jan-10	System Supply	AC
2286	SL Pool - Receipt	Transco	5,000	5,000	\$ 6,2100	\$ 0.5666	\$ 6,7766	4,844	4,844	5-Jan-10	6-Jan-10	6-Jan-10	System Supply	AC
2287	M/L Pool	Columbia	10,084	10,084	\$ 6,3200	\$ 0.3782	\$ 6,6982	9,726	9,726	5-Jan-10	6-Jan-10	6-Jan-10	System Supply	AC
2288	S E HEADSTATION	Tetco	10,267	10,267	\$ 6,2000	\$ 0.3059	\$ 6,5059	9,840	9,840	5-Jan-10	6-Jan-10	6-Jan-10	System Supply	AC
2289	STX SERVICE POINT	Tetco	10,786	10,786	\$ 6,1300	\$ 0.5771	\$ 6,7271	9,999	9,999	5-Jan-10	6-Jan-10	6-Jan-10	System Supply	AC
2290	WLA SERVICE POINT	Tetco	10,833	10,833	\$ 6,2300	\$ 0.6158	\$ 6,8458	10,000	10,000	5-Jan-10	6-Jan-10	6-Jan-10	Purchase For Resale	AC
2291	WLA SERVICE POINT	Tetco	10,833	10,833	\$ 6,1300	\$ 0.6074	\$ 6,7374	10,000	10,000	5-Jan-10	6-Jan-10	6-Jan-10	Purchase For Resale	AC
2292	Columbia Delivered	Columbia	15,000	15,000	\$ 9,0000	\$ -	\$ 9,0000	15,000	15,000	5-Jan-10	6-Jan-10	6-Jan-10	Purchase For Resale	AC
2293	WLA SERVICE POINT	Tetco	22,964	22,964	\$ 6,1700	\$ 0.6091	\$ 6,7791	21,198	21,198	5-Jan-10	6-Jan-10	6-Jan-10	System Supply	AC
2294	S E HEADSTATION	Tetco	107	107	\$ 5,8790	\$ 0.5035	\$ 6,3825	100	100	6-Jan-10	7-Jan-10	7-Jan-10	System Supply	AC
2295	WLA SERVICE POINT	Tetco	203	203	\$ 6,3400	\$ 0.6416	\$ 7,2016	189	189	6-Jan-10	7-Jan-10	7-Jan-10	System Supply	AC
2296	STX SERVICE POINT	Tetco	218	218	\$ 5,6140	\$ 0.5349	\$ 6,1489	202	202	6-Jan-10	7-Jan-10	7-Jan-10	System Supply	AC
2297	ZONE L LEO 800 POOLING AREA	Columbia	314	314	\$ 6,6000	\$ 0.6106	\$ 7,2106	292	292	6-Jan-10	7-Jan-10	7-Jan-10	System Supply	AC
2298	Columbia Delivered	Columbia	378	378	\$ 6,9950	\$ -	\$ 6,9950	378	378	6-Jan-10	7-Jan-10	7-Jan-10	System Supply	AC
2299	STX SERVICE POINT	Tetco	323	323	\$ 5,4940	\$ 0.6152	\$ 6,1092	487	487	6-Jan-10	7-Jan-10	7-Jan-10	System Supply	AC
2300	ELA SERVICE POINT	Tetco	745	745	\$ 5,8200	\$ 0.4402	\$ 6,2602	700	700	6-Jan-10	7-Jan-10	7-Jan-10	System Supply	AC
2301	WLA SERVICE POINT	Tetco	1,000	1,000	\$ 5,7100	\$ 0.4627	\$ 6,2017	936	936	6-Jan-10	7-Jan-10	7-Jan-10	System Supply	AC
2302	M3	Tetco	1,500	1,500	\$ 9,3000	\$ -	\$ 9,3000	1,500	1,500	6-Jan-10	7-Jan-10	7-Jan-10	Purchase For Resale	AC
2303	STX SERVICE POINT	Tetco	1,818	1,818	\$ 5,6140	\$ 0.4270	\$ 6,0410	1,709	1,709	6-Jan-10	7-Jan-10	7-Jan-10	System Supply	AC
2304	WLA SERVICE POINT	Tetco	2,734	2,734	\$ 5,8190	\$ 0.4682	\$ 6,2872	2,559	2,559	6-Jan-10	7-Jan-10	7-Jan-10	System Supply	AC
2305	STX SERVICE POINT	Tetco	3,834	3,834	\$ 5,4940	\$ 0.5067	\$ 6,0007	3,373	3,373	6-Jan-10	7-Jan-10	7-Jan-10	System Supply	AC
2306	ELA SERVICE POINT	Tetco	4,313	4,313	\$ 6,7000	\$ 0.4944	\$ 7,1644	4,056	4,056	6-Jan-10	7-Jan-10	7-Jan-10	System Supply	AC
2307	WLA SERVICE POINT	Tetco	4,333	4,333	\$ 6,5600	\$ 0.6416	\$ 7,2016	4,000	4,000	6-Jan-10	7-Jan-10	7-Jan-10	Purchase For Resale	AC
2308	S E HEADSTATION	Columbia	4,507	4,507	\$ 5,8290	\$ 0.2884	\$ 6,1174	4,321	4,321	6-Jan-10	7-Jan-10	7-Jan-10	System Supply	AC
2309	SL Pool - Receipt	Transco	5,000	5,000	\$ 6,6000	\$ 0.5965	\$ 7,1965	4,645	4,645	6-Jan-10	7-Jan-10	7-Jan-10	System Supply	AC
2310	LEADY - CON GAS	Transco	5,045	5,045	\$ 7,0400	\$ 0.0717	\$ 7,1117	5,000	5,000	6-Jan-10	7-Jan-10	7-Jan-10	Purchase For Resale	AC
2311	S E HEADSTATION	Tetco	5,314	5,314	\$ 5,8140	\$ 0.5074	\$ 6,3214	4,960	4,960	6-Jan-10	7-Jan-10	7-Jan-10	System Supply	AC
2312	ELA SERVICE POINT	Tetco	5,501	5,501	\$ 6,4800	\$ 0.4951	\$ 7,1751	5,171	5,171	6-Jan-10	7-Jan-10	7-Jan-10	System Supply	AC
2313	ZONE M1 30" SERVICE POINT	Columbia	9,303	9,303	\$ 6,7500	\$ 0.3332	\$ 7,0332	8,938	8,938	6-Jan-10	7-Jan-10	7-Jan-10	System Supply	AC
2314	Columbia Delivered	Columbia	10,000	10,000	\$ 9,0000									

Item	Receipt Point	Delivery Location	Total Purchase Quantity (QTY)	Unit Purchase Price (\$/QTY)	Transportation & Fuel Unit Cost (\$/QTY)	Unit Delivered Price (\$/QTY)	Delivered Volume (QTY)	Delivered Quantity (QTY)	Delivered Date	Gas Flow Start Date	Gas Flow End Date	Disposition	Accepted (ASD Reflected)
2343	STX SERVICE POINT	Tetco	5,108	2,034	\$ 5,614	\$ 0.5349	\$ 6,148	5,664	1,881	7-Jan-10	8-Jan-10	System Supply	AC
2346	WLA SERVICE POINT	Tetco	2,900	1,900	\$ 5,730	\$ 0.4627	\$ 6,207	1,873	937	8-Jan-10	9-Jan-10	System Supply	AC
2347	WLA SERVICE POINT	Tetco	5,468	2,734	\$ 5,816	\$ 0.4628	\$ 6,282	5,118	2,159	8-Jan-10	9-Jan-10	System Supply	AC
2348	Pleasant Valley - DOMINION COVE/LNG	Trane	14,158	2,129	\$ 6,740	\$ 0.1799	\$ 6,919	14,000	7,900	8-Jan-10	9-Jan-10	Purchase For Resale	AC
2349	ETX SERVICE POINT	Tetco	16,706	8,103	\$ 6,300	\$ 0.5389	\$ 6,839	15,024	7,112	8-Jan-10	9-Jan-10	System Supply	AC
2350	ELA SERVICE POINT	Tetco	579	579	\$ 6,110	\$ 0.5739	\$ 6,689	537	537	9-Jan-10	10-Jan-10	System Supply	AC
2351	STX SERVICE POINT	Tetco	1,141	1,141	\$ 5,580	\$ 0.6233	\$ 6,203	1,043	1,043	9-Jan-10	10-Jan-10	System Supply	AC
2352	STX SERVICE POINT	Tetco	8,859	8,859	\$ 5,580	\$ 0.5135	\$ 6,093	8,212	8,212	9-Jan-10	10-Jan-10	System Supply	AC
2353	ELA SERVICE POINT	Tetco	10,207	10,207	\$ 6,110	\$ 0.5739	\$ 6,689	9,463	9,463	9-Jan-10	10-Jan-10	Purchase For Resale	AC
2354	WLA SERVICE POINT	Tetco	14,757	14,757	\$ 6,670	\$ 0.4833	\$ 6,553	13,813	13,813	9-Jan-10	10-Jan-10	System Supply	AC
2355	WLA SERVICE POINT	Tetco	21,636	21,636	\$ 6,670	\$ 0.6008	\$ 6,670	19,972	19,972	9-Jan-10	10-Jan-10	System Supply	AC
2356	ELA SERVICE POINT	Tetco	25,530	4,255	\$ 5,820	\$ 0.4402	\$ 6,260	24,000	4,000	5-Jan-10	6-Jan-10	System Supply	AC
2357	ELA SERVICE POINT	Tetco	2,980	745	\$ 5,820	\$ 0.5511	\$ 6,371	2,764	891	7-Jan-10	8-Jan-10	System Supply	AC
2358	ZONE 1 LEG 800 POOLING AREA	Columbia	942	314	\$ 6,020	\$ 0.5658	\$ 6,586	876	72	8-Jan-10	11-Jan-10	System Supply	AC
2359	Columbia Delivered	Columbia	1,134	378	\$ 6,310	\$ 0.5189	\$ 7,826	1,134	728	8-Jan-10	9-Jan-10	System Supply	AC
2360	Waynesburg	Columbia	4,299	1,353	\$ 6,400	\$ 0.1826	\$ 7,582	4,500	1,200	8-Jan-10	9-Jan-10	System Supply	AC
2361	M/L Pool	Columbia	8,577	2,852	\$ 6,160	\$ 0.3714	\$ 6,534	8,121	2,707	8-Jan-10	9-Jan-10	Purchase For Resale	AC
2362	STX SERVICE POINT	Tetco	13,161	4,387	\$ 5,494	\$ 0.5067	\$ 6,007	12,201	4,067	8-Jan-10	9-Jan-10	System Supply	AC
2363	SL Pool - Receipt	Trane	15,000	5,000	\$ 6,140	\$ 0.5612	\$ 6,702	13,933	4,645	8-Jan-10	9-Jan-10	System Supply	AC
2364	SL Pool	Columbia	31,281	7,094	\$ 6,160	\$ 0.3714	\$ 6,534	20,196	6,732	8-Jan-10	9-Jan-10	System Supply	AC
2365	ELA POOL	Tetco	31,857	10,619	\$ 6,230	\$ 0.6316	\$ 6,816	29,274	9,758	8-Jan-10	9-Jan-10	System Supply	AC
2366	S E HEADSTATION	Columbia	42,100	14,033	\$ 6,100	\$ 0.3023	\$ 6,432	40,354	13,451	8-Jan-10	9-Jan-10	System Supply	AC
2367	STX SERVICE POINT	Tetco	5,870	2,935	\$ 5,664	\$ 0.5201	\$ 6,184	5,442	2,721	9-Jan-10	10-Jan-10	System Supply	AC
2368	ETX SERVICE POINT	Tetco	264	264	\$ 5,614	\$ 0.4270	\$ 6,040	248	248	10-Jan-10	11-Jan-10	System Supply	AC
2369	STX SERVICE POINT	Tetco	670	670	\$ 5,580	\$ 0.5135	\$ 6,093	620	620	10-Jan-10	11-Jan-10	System Supply	AC
2370	WLA SERVICE POINT	Columbia	1,000	1,000	\$ 5,730	\$ 0.7321	\$ 6,471	903	903	10-Jan-10	11-Jan-10	System Supply	AC
2371	STX SERVICE POINT	Tetco	1,772	1,772	\$ 5,816	\$ 0.5349	\$ 6,148	1,643	1,643	10-Jan-10	11-Jan-10	System Supply	AC
2372	STX SERVICE POINT	Tetco	1,788	1,788	\$ 6,300	\$ 0.5389	\$ 6,839	1,657	1,657	10-Jan-10	11-Jan-10	System Supply	AC
2373	WLA SERVICE POINT	Columbia	2,734	2,734	\$ 5,816	\$ 0.7407	\$ 6,557	2,470	2,470	10-Jan-10	11-Jan-10	System Supply	AC
2374	STX SERVICE POINT	Tetco	6,315	6,315	\$ 6,300	\$ 0.4708	\$ 6,708	5,936	2,536	10-Jan-10	11-Jan-10	System Supply	AC
2375	WLA SERVICE POINT	Tetco	7,143	7,143	\$ 6,670	\$ 0.4833	\$ 6,553	6,688	6,688	10-Jan-10	11-Jan-10	System Supply	AC
2376	Pleasant Valley - DOMINION COVE/LNG	Trane	7,178	7,178	\$ 6,740	\$ 0.1799	\$ 6,919	7,009	7,000	10-Jan-10	11-Jan-10	Purchase For Resale	AC
2377	STX SERVICE POINT	Columbia	9,330	9,330	\$ 5,580	\$ 0.7798	\$ 6,358	8,347	8,347	10-Jan-10	11-Jan-10	System Supply	AC
2378	ELA SERVICE POINT	Tetco	10,786	10,786	\$ 6,110	\$ 0.5739	\$ 6,689	10,000	10,000	10-Jan-10	11-Jan-10	Purchase For Resale	AC
2379	WLA SERVICE POINT	Tetco	14,530	14,530	\$ 6,670	\$ 0.6008	\$ 6,670	13,431	13,431	10-Jan-10	11-Jan-10	System Supply	AC
2380	WLA SERVICE POINT	Columbia	14,658	14,658	\$ 6,670	\$ 0.7675	\$ 6,875	13,280	13,280	10-Jan-10	11-Jan-10	System Supply	AC
2381	SL Pool - Receipt	Trane	38,500	5,500	\$ 5,810	\$ 0.5360	\$ 6,340	35,763	5,109	5-Jan-10	6-Jan-10	System Supply	AC
2382	ZONE 1 LEG 800 POOLING AREA	Columbia	314	314	\$ 5,800	\$ 0.5505	\$ 6,350	292	292	11-Jan-10	12-Jan-10	System Supply	AC
2383	ELA SERVICE POINT	Tetco	686	686	\$ 5,820	\$ 0.5511	\$ 6,371	636	636	11-Jan-10	12-Jan-10	Purchase For Resale	AC
2384	Waynesburg	Columbia	1,513	1,513	\$ 6,750	\$ 0.1484	\$ 6,894	1,500	1,500	11-Jan-10	12-Jan-10	System Supply	AC
2385	LEIDY - NATIONAL FUEL	Trane	3,027	3,027	\$ 6,380	\$ 0.4658	\$ 6,448	3,000	3,000	11-Jan-10	12-Jan-10	Purchase For Resale	AC
2386	ELA SERVICE POINT	Tetco	4,235	4,235	\$ 5,820	\$ 0.4402	\$ 6,260	4,000	4,000	11-Jan-10	12-Jan-10	Purchase For Resale	AC
2387	ZONE M1 30" SERVICE POINT	Tetco	5,273	5,273	\$ 6,000	\$ 0.4144	\$ 6,144	5,000	5,000	11-Jan-10	12-Jan-10	Purchase For Resale	AC
2388	M/L Pool	Columbia	9,947	9,947	\$ 5,870	\$ 0.3359	\$ 6,229	9,440	9,440	11-Jan-10	12-Jan-10	System Supply	AC
2389	Zone 1 Pool - Receipt	Dommon	10,297	10,297	\$ 5,800	\$ 0.2247	\$ 6,027	10,000	10,000	11-Jan-10	12-Jan-10	Purchase For Resale	AC
2390	ZONE M1 30" SERVICE POINT	Tetco	10,489	10,489	\$ 5,990	\$ 0.4138	\$ 6,403	9,944	9,944	11-Jan-10	12-Jan-10	Purchase For Resale	AC
2391	ELA SERVICE POINT	Tetco	10,786	10,786	\$ 5,840	\$ 0.5327	\$ 6,392	9,999	9,999	11-Jan-10	12-Jan-10	Purchase For Resale	AC
2392	S E HEADSTATION	Columbia	15,147	15,147	\$ 5,840	\$ 0.2889	\$ 6,129	14,519	14,519	11-Jan-10	12-Jan-10	System Supply	AC
2393	Pleasant Valley - DOMINION COVE/LNG	Trane	14,338	7,379	\$ 6,740	\$ 0.1799	\$ 6,919	14,000	7,000	11-Jan-10	12-Jan-10	Purchase For Resale	AC
2394	ZONE 1 LEG 800 POOLING AREA	Columbia	314	314	\$ 5,500	\$ 0.5299	\$ 6,059	292	292	12-Jan-10	13-Jan-10	System Supply	AC
2395	Columbia Delivered	Columbia	378	378	\$ 5,840	\$ 0.5940	\$ 6,418	378	378	12-Jan-10	13-Jan-10	System Supply	AC
2396	Waynesburg	Columbia	1,533	1,533	\$ 6,100	\$ 0.1234	\$ 6,224	1,500	1,500	12-Jan-10	13-Jan-10	System Supply	AC
2397	LEIDY - NATIONAL FUEL	Trane	2,483	2,483	\$ 6,200	\$ 0.4642	\$ 6,262	2,659	2,659	12-Jan-10	13-Jan-10	Purchase For Resale	AC
2398	M/L Pool	Columbia	4,279	4,279	\$ 5,640	\$ 0.3435	\$ 5,983	4,063	4,063	12-Jan-10	13-Jan-10	System Supply	AC
2399	Columbia Delivered	Columbia	5,000	5,000	\$ 6,230	\$ 0.6209	\$ 6,850	5,000	5,000	12-Jan-10	13-Jan-10	Purchase For Resale	AC
2400	WLA SERVICE POINT	Tetco	5,022	5,022	\$ 5,570	\$ 0.5591	\$ 6,121	4,636	4,636	12-Jan-10	13-Jan-10	System Supply	AC
2401	SL Pool - Receipt	Trane	5,500	5,500	\$ 5,560	\$ 0.5168	\$ 6,076	5,109	5,109	12-Jan-10	13-Jan-10	System Supply	AC
2402	Zone 1 Pool - Receipt	Dommon	10,297	10,297	\$ 5,620	\$ 0.2194	\$ 5,839	10,000	10,000	12-Jan-10	13-Jan-10	Purchase For Resale	AC
2403	WLA SERVICE POINT	Tetco	10,833	10,833	\$ 5,630	\$ 0.5641	\$ 6,194	10,000	10,000	12-Jan-10	13-Jan-10	Purchase For Resale	AC
2404	WLA SERVICE POINT	Tetco	13,601	13,601	\$ 5,600	\$ 0.5616	\$ 6,116	12,555	12,555	12-Jan-10	13-Jan-10	Purchase For Resale	AC
2405	S E HEADSTATION	Columbia	20,364	20,364	\$ 5,640	\$ 0.2802	\$ 5,920	19,520	19,520	12-Jan-10	13-Jan-10	System Supply	AC
2406	S E HEADSTATION	Columbia	31,331	4,819	\$ 5,820	\$ 0.2884	\$ 6,114	31,347	4,431	7-Jan-10	8-Jan-10	System Supply	AC
2407	S E HEADSTATION	Tetco	37,934	5,422	\$ 5,814	\$ 0.5074	\$ 6,314	35,420	5,640	7-Jan-10	8-Jan-10	System Supply	AC
2408	SL Pool - Receipt	Trane	3,229	3,229	\$ 5,600	\$ 0.5205	\$ 6,125	3,000	3,000	13-Jan-10	14-Jan-10	Purchase For Resale	AC
2409	S E HEADSTATION	Columbia	5,216	5,216	\$ 5,580	\$ 0.2106	\$ 5,796	5,000	5,000	13-Jan-10	14-Jan-10	Purchase For Resale	AC
2410	SL Pool - Receipt	Trane	5,500	5,500	\$ 5,600	\$ 0.5199	\$ 6,119	5,109	5,109	13-Jan-10	14-Jan-10	Purchase For Resale	AC
2411	Pleasant Valley - DOMINION COVE/LNG	Trane	7,178	7,178	\$ 6,740	\$ 0.1799	\$ 6,919	7,000	7,000	13-Jan-10	14-Jan-10	Purchase For Resale	AC
2412	ZONE M1 30" SERVICE POINT	Tetco	10,549	10,549	\$ 5,680	\$ 0.3988	\$ 6,078	10,000	10,000	13-Jan-10	14-Jan-10	Purchase For Resale	AC
2413	S E HEADSTATION	Tetco	70,486	5,422	\$ 5,814	\$ 0.5074	\$ 6,314	63,780	5,640	2-Jan-10	3-Jan-10	System Supply	AC
2414	S E HEADSTATION	Tetco	730	730	\$ 5,814	\$ 0.5074	\$ 6,314	700	700	14-Jan-10	15-Jan-10	System Supply	AC
2415	S E HEADSTATION	Columbia	3,753	3,753	\$ 5,840	\$ 0.2891	\$ 6,121	3,600	3,600	14-Jan-10	15-Jan-10	Purchase For Resale	AC
2416	S E HEADSTATION	Tetco	4,628	4,628	\$ 5,814	\$ 0.5074	\$ 6,314	4,320	4,320	14-Jan-10	15-Jan-10	System Supply	AC
2417	S E HEADSTATION	Trane	4,819	4,819	\$ 5,820	\$ 0.4982	\$ 6,322	4,488	4,488	14-Jan-10	15-Jan-10	System Supply	AC
2418	S E HEADSTATION	Columbia	5,209	5,209	\$ 5,780	\$ 0.2863	\$ 6,063	4,994	4,994	14-Jan-10	15-Jan-10	Purchase For Resale	AC
2419	Pleasant Valley - DOMINION COVE/LNG	Trane	14,338	7,179	\$ 6,740	\$ 0.1799	\$ 6,919	14,000	7,000	14-Jan-10	15-Jan-10	Purchase For Resale	AC
2420	S E HEADSTATION	Tetco	511	511	\$ 5,814	\$ 0.5074	\$ 6,314	477	477	15-Jan-10	16-Jan-10	System Supply	AC
2421	S E HEADSTATION	Tetco	4,912	4,912	\$ 5,814	\$ 0.5074	\$ 6,314	4,640	4,640	15-Jan-10	16-Jan-10	System Supply	AC
2422	S E HEADSTATION	Tetco	5,422	5,422	\$ 5,814	\$ 0.3933	\$ 6,207	5,129	5,129	15-Jan-10	16-Jan-10	System Supply	AC
2423	WLA SERVICE POINT	Tetco	7,000	7,000	\$ 5,730	\$ 0.5732	\$ 6,302	6,461	523	15-Jan-10	16-Jan-10	System Supply	AC
2424	ETX SERVICE POINT	Tetco	14,232	2,036	\$ 5,614	\$ 0.5349	\$ 6,148	13,217	1,881	11-Jan-10	12-Jan-10	System Supply	AC
2425	WLA SERVICE POINT	Tetco	19,138	2,734	\$ 5,816	\$ 0.5739	\$ 6,389	17,668	2,124	11-Jan-10	12-Jan-10	System Supply	AC
2426	STX SERVICE POINT	Tetco	26,545	2,935	\$ 5,664	\$ 0.6312	\$ 6,292	18,781	2,683	11-Jan-10	12-Jan-10	System Supply	AC
2427	STX SERVICE POINT	Tetco	30,709	4,387	\$ 5,494	\$ 0.6157	\$ 6,109	28,070	4,010	11-Jan-10	12-Jan-10	System Supply	AC
2428	STX SERVICE POINT	Tetco	70,000	10,000	\$ 5,580	\$ 0.6233	\$ 6,203	63,987	9,141	11-Jan-10	12-Jan-10	System Supply	AC
2429	S E HEADSTATION	Tetco	10,844	5,422	\$ 5,814	\$ 0.5074	\$ 6,314	10,120	5,060	16-Jan-10	17-Jan-10	System Supply	AC
2430	S E HEADSTATION	Tetco	10,844	5,422	\$ 5,814	\$ 0.5074	\$ 6,314	10,120	5,060	16-Jan-10	17-Jan-10	System Supply	AC
2431	Pleasant Valley - DOMINION COVE/LNG	Trane	14,338	7,178	\$ 6,740	\$ 0.1799	\$ 6,919	14,000	7,000	16-Jan-10	17		

Row	Receipt Point	Delivery Pipeline	Total Purchase Quantity (G/DH)	Deliv. Purchase Quantity (G/DH)	Unit Purchase Price (\$/G/DH)	Transmission & Facility Cost (\$/G/DH)	Unit Delivered Price (\$/G/DH)	Delivered Volume (G/DH)	Delta Delivered Quantity (G/DH)	Deal Date	Gas Flow Start Date	Gas Flow End Date	Disposition	Account ID
2457	M/L Pool	Columbia	906	906	1.7842	0.7113	6.1753	880	260	23-Jan-10	20-Jan-10	20-Jan-10	System Supply	AC
2458	S E HEADSTATION	Tetco	956	956	1.9290	0.4671	6.2961	894	894	19-Jan-10	20-Jan-10	20-Jan-10	System Supply	AC
2459	STX SERVICE POINT	Tetco	1,260	1,260	1.6140	0.5349	6.1489	1,168	1,168	19-Jan-10	20-Jan-10	20-Jan-10	System Supply	AC
2460	M/L Pool	Tetco	2,094	2,094	1.7846	0.5705	6.3145	1,942	1,942	19-Jan-10	20-Jan-10	20-Jan-10	System Supply	AC
2461	STX SERVICE POINT	Tetco	2,935	2,935	1.6640	0.5201	6.1841	2,720	2,720	19-Jan-10	20-Jan-10	20-Jan-10	System Supply	AC
2462	STX SERVICE POINT	Tetco	3,128	3,128	1.5315	0.5114	5.8264	2,900	2,900	19-Jan-10	20-Jan-10	20-Jan-10	Purchase For Resale	AC
2463	Santillana Dehydration 3	Tetco	3,660	3,660	1.5240	0.7751	6.2991	3,292	3,292	19-Jan-10	20-Jan-10	20-Jan-10	System Supply	AC
2464	S E HEADSTATION	Columbia	3,833	3,833	1.8290	0.2884	6.1174	3,673	3,673	19-Jan-10	20-Jan-10	20-Jan-10	System Supply	AC
2465	S E HEADSTATION	Tetco	5,432	5,432	1.5810	0.5024	6.3164	5,060	5,060	19-Jan-10	20-Jan-10	20-Jan-10	System Supply	AC
2466	ZONE 0 LEG 100 SOUTH POOLING AREA	Tetco	6,808	6,808	1.6940	0.7941	6.4881	6,124	6,124	19-Jan-10	20-Jan-10	20-Jan-10	System Supply	AC
2467	Pleasant Valley - DOMINION COVE/LNG	Transco	7,178	7,178	1.6740	0.1799	6.5199	7,000	7,000	19-Jan-10	20-Jan-10	20-Jan-10	Purchase For Resale	AC
2468	STX SERVICE POINT	Tetco	10,000	10,000	1.5890	0.5135	6.2991	9,270	9,270	19-Jan-10	20-Jan-10	20-Jan-10	System Supply	AC
2469	S E HEADSTATION	Tetco	988	988	1.5890	0.4671	6.2961	923	923	20-Jan-10	21-Jan-10	21-Jan-10	System Supply	AC
2470	S E HEADSTATION	Columbia	3,833	3,833	1.8290	0.2884	6.1174	3,673	3,673	20-Jan-10	21-Jan-10	21-Jan-10	System Supply	AC
2471	S E HEADSTATION	Dominion	5,105	5,105	1.4950	0.1300	5.8620	5,000	5,000	20-Jan-10	21-Jan-10	21-Jan-10	Purchase For Resale	AC
2472	S E HEADSTATION	Tetco	5,432	5,432	1.5810	0.5024	6.3164	5,060	5,060	20-Jan-10	21-Jan-10	21-Jan-10	System Supply	AC
2473	ZONE 0 LEG 100 SOUTH POOLING AREA	Tetco	7,147	7,147	1.6940	0.7941	6.4881	6,428	6,428	20-Jan-10	21-Jan-10	21-Jan-10	System Supply	AC
2474	ZONE M1 30° SERVICE POINT	Tetco	10,550	10,550	1.3200	0.3880	5.9080	10,000	10,000	20-Jan-10	21-Jan-10	21-Jan-10	Purchase For Resale	AC
2475	M/L Pool	Tetco	6,000	6,000	1.7740	0.5297	6.3037	5,559	5,559	19-Jan-10	20-Jan-10	22-Jan-10	System Supply	AC
2476	ZONE 1 LEG 800 POOLING AREA	Tetco	15,000	15,000	1.7940	0.6812	6.4752	13,740	4,580	19-Jan-10	20-Jan-10	22-Jan-10	System Supply	AC
2477	ZONE 1 LEG 800 POOLING AREA	Tetco	15,436	15,436	1.5740	0.6893	6.4643	14,157	4,719	19-Jan-10	20-Jan-10	22-Jan-10	System Supply	AC
2478	M/L Pool	Tetco	16,569	16,569	1.5800	0.5320	6.3360	15,354	5,118	19-Jan-10	20-Jan-10	22-Jan-10	System Supply	AC
2479	M/L Pool	Tetco	6,000	6,000	1.7840	0.5305	6.3145	5,560	5,280	20-Jan-10	21-Jan-10	22-Jan-10	System Supply	AC
2480	Santillana Dehydration 3	Tetco	8,000	8,000	1.5240	0.7751	6.2991	7,190	3,280	20-Jan-10	21-Jan-10	22-Jan-10	System Supply	AC
2481	S E HEADSTATION	Tetco	988	988	1.5890	0.4671	6.2961	923	923	21-Jan-10	22-Jan-10	23-Jan-10	System Supply	AC
2482	S E HEADSTATION	Columbia	3,830	3,830	1.8290	0.2884	6.1174	3,672	3,672	21-Jan-10	22-Jan-10	23-Jan-10	System Supply	AC
2483	S E HEADSTATION	Dominion	5,105	5,105	1.5450	0.1310	5.8760	5,000	5,000	21-Jan-10	22-Jan-10	23-Jan-10	Purchase For Resale	AC
2484	STX SERVICE POINT	Tetco	5,393	5,393	1.5390	0.5142	5.8642	5,000	5,000	21-Jan-10	22-Jan-10	22-Jan-10	Purchase For Resale	AC
2485	ZONE 0 LEG 100 SOUTH POOLING AREA	Tetco	7,147	7,147	1.6940	0.7941	6.4881	6,427	6,427	21-Jan-10	22-Jan-10	22-Jan-10	System Supply	AC
2486	S E HEADSTATION	Tetco	27,110	27,110	1.5810	0.5024	6.3164	25,300	5,660	19-Jan-10	20-Jan-10	24-Jan-10	System Supply	AC
2487	W/LA SERVICE POINT	Tetco	4,000	4,000	1.7190	0.5732	6.3122	3,692	823	20-Jan-10	21-Jan-10	24-Jan-10	System Supply	AC
2488	STX SERVICE POINT	Tetco	8,144	8,144	1.6140	0.5349	6.1489	7,532	1,888	20-Jan-10	21-Jan-10	24-Jan-10	System Supply	AC
2489	W/LA SERVICE POINT	Tetco	10,936	10,936	1.5810	0.5799	6.3989	10,096	2,524	20-Jan-10	21-Jan-10	24-Jan-10	System Supply	AC
2490	STX SERVICE POINT	Tetco	11,740	11,740	1.6640	0.6312	6.2952	10,732	2,683	20-Jan-10	21-Jan-10	24-Jan-10	System Supply	AC
2491	STX SERVICE POINT	Tetco	12,548	12,548	1.5490	0.6132	6.1092	16,040	4,010	20-Jan-10	21-Jan-10	24-Jan-10	System Supply	AC
2492	STX SERVICE POINT	Tetco	40,000	40,000	1.5800	0.6233	6.2033	36,564	5,147	20-Jan-10	21-Jan-10	24-Jan-10	System Supply	AC
2493	S E HEADSTATION	Columbia	14,457	14,457	1.8290	0.2884	6.1174	13,863	4,611	22-Jan-10	23-Jan-10	25-Jan-10	System Supply	AC
2494	STX SERVICE POINT	Tetco	741	741	1.5410	0.4270	6.0410	697	62	24-Jan-10	24-Jan-10	24-Jan-10	System Supply	AC
2495	W/LA SERVICE POINT	Tetco	1,000	1,000	1.7790	0.4627	6.2017	936	926	24-Jan-10	25-Jan-10	25-Jan-10	System Supply	AC
2496	STX SERVICE POINT	Tetco	1,235	1,235	1.6140	0.5349	6.1489	1,201	1,201	24-Jan-10	25-Jan-10	25-Jan-10	System Supply	AC
2497	W/LA SERVICE POINT	Tetco	2,734	2,734	1.5810	0.4682	6.2872	2,559	2,559	24-Jan-10	25-Jan-10	25-Jan-10	System Supply	AC
2498	STX SERVICE POINT	Tetco	2,932	2,932	1.6640	0.5201	6.1841	2,720	2,720	24-Jan-10	25-Jan-10	25-Jan-10	System Supply	AC
2499	STX SERVICE POINT	Tetco	4,387	4,387	1.5490	0.5067	6.0007	4,067	4,067	24-Jan-10	25-Jan-10	25-Jan-10	System Supply	AC
2500	S E HEADSTATION	Tetco	5,390	5,390	1.5810	0.5024	6.3164	5,030	5,030	24-Jan-10	25-Jan-10	25-Jan-10	System Supply	AC
2501	Pleasant Valley - DOMINION COVE/LNG	Transco	43,074	43,074	1.6740	0.1799	6.5199	42,000	7,000	20-Jan-10	21-Jan-10	26-Jan-10	Purchase For Resale	AC
2502	STX SERVICE POINT	Tetco	940	940	1.5640	0.5201	6.1841	871	871	25-Jan-10	26-Jan-10	26-Jan-10	System Supply	AC
2503	W/LA SERVICE POINT	Tetco	1,000	1,000	1.7790	0.5733	6.3122	923	923	25-Jan-10	26-Jan-10	26-Jan-10	System Supply	AC
2504	STX SERVICE POINT	Tetco	1,993	1,993	1.6640	0.6312	6.2952	1,824	1,824	25-Jan-10	26-Jan-10	26-Jan-10	System Supply	AC
2505	STX SERVICE POINT	Tetco	2,036	2,036	1.6140	0.5349	6.1489	1,897	1,897	25-Jan-10	26-Jan-10	26-Jan-10	System Supply	AC
2506	W/LA SERVICE POINT	Tetco	2,734	2,734	1.5810	0.5799	6.3989	2,524	2,524	25-Jan-10	26-Jan-10	26-Jan-10	System Supply	AC
2507	STX SERVICE POINT	Tetco	4,387	4,387	1.5490	0.6132	6.1092	4,010	4,010	25-Jan-10	26-Jan-10	26-Jan-10	System Supply	AC
2508	S E HEADSTATION	Columbia	4,812	4,812	1.8290	0.2884	6.1174	4,614	4,614	25-Jan-10	26-Jan-10	26-Jan-10	System Supply	AC
2509	STX SERVICE POINT	Tetco	9,600	9,600	1.5600	0.5338	6.1338	8,900	8,900	25-Jan-10	26-Jan-10	26-Jan-10	Purchase For Resale	AC
2510	STX SERVICE POINT	Tetco	30,000	30,000	1.5800	0.5135	6.0933	27,810	9,270	24-Jan-10	25-Jan-10	27-Jan-10	System Supply	AC
2511	STX SERVICE POINT	Tetco	776	776	1.6140	0.4770	6.0410	729	729	26-Jan-10	27-Jan-10	27-Jan-10	System Supply	AC
2512	W/LA SERVICE POINT	Tetco	1,000	1,000	1.7790	0.4637	6.2017	936	936	26-Jan-10	27-Jan-10	27-Jan-10	System Supply	AC
2513	STX SERVICE POINT	Tetco	1,260	1,260	1.6140	0.5349	6.1489	1,168	1,168	26-Jan-10	27-Jan-10	27-Jan-10	System Supply	AC
2514	S E HEADSTATION	Transco	1,428	1,428	1.8290	0.4992	6.3272	1,320	1,320	26-Jan-10	27-Jan-10	27-Jan-10	Purchase For Resale	AC
2515	W/LA SERVICE POINT	Tetco	2,734	2,734	1.5810	0.4682	6.2872	2,559	2,559	26-Jan-10	27-Jan-10	27-Jan-10	System Supply	AC
2516	STX SERVICE POINT	Tetco	2,935	2,935	1.6640	0.5201	6.1841	2,720	2,720	26-Jan-10	27-Jan-10	27-Jan-10	System Supply	AC
2517	S E HEADSTATION	Columbia	5,391	5,391	1.8290	0.2884	6.1174	5,255	5,255	26-Jan-10	27-Jan-10	27-Jan-10	System Supply	AC
2518	STX SERVICE POINT	Tetco	4,387	4,387	1.5490	0.5067	6.0007	4,067	4,067	26-Jan-10	27-Jan-10	27-Jan-10	System Supply	AC
2519	ZenonNY	Transco	5,900	5,900	1.6100	0.4010	5.9000	5,000	5,000	26-Jan-10	27-Jan-10	27-Jan-10	Purchase For Resale	AC
2520	Pleasant Valley - DOMINION COVE/LNG	Transco	21,778	21,778	1.6740	0.1799	6.5199	20,000	7,000	26-Jan-10	27-Jan-10	27-Jan-10	Purchase For Resale	AC
2521	S E HEADSTATION	Transco	9,311	9,311	1.5300	0.4592	6.0092	8,670	8,670	26-Jan-10	27-Jan-10	27-Jan-10	Purchase For Resale	AC
2522	STX SERVICE POINT	Tetco	10,786	10,786	1.5420	0.5197	5.9397	10,000	10,000	26-Jan-10	27-Jan-10	27-Jan-10	Purchase For Resale	AC
2523	S W HEADSTATION	Columbia	164,870	164,870	1.7350	0.2361	4.9911	159,612	8,401	9-Jan-10	10-Jan-10	28-Jan-10	System Supply	AC
2524	ZONE M1 30° SERVICE POINT	Tetco	1,160	1,160	1.4900	0.3864	5.8764	1,100	1,100	17-Jan-10	18-Jan-10	28-Jan-10	Purchase For Resale	AC
2525	S E HEADSTATION	Transco	2,148	2,148	1.4700	0.4533	5.9233	2,000	2,000	27-Jan-10	28-Jan-10	28-Jan-10	Purchase For Resale	AC
2526	STX SERVICE POINT	Tetco	4,387	4,387	1.5490	0.6132	6.1092	4,010	4,010	27-Jan-10	28-Jan-10	28-Jan-10	System Supply	AC
2527	Pleasant Valley - DOMINION COVE/LNG	Transco	7,178	7,178	1.6740	0.1799	6.5199	7,000	7,000	27-Jan-10	28-Jan-10	28-Jan-10	Purchase For Resale	AC
2528	STX SERVICE POINT	Tetco	5,492	5,492	1.5300	0.5103	5.8103	5,000	5,000	27-Jan-10	28-Jan-10	28-Jan-10	Purchase For Resale	AC
2529	S E HEADSTATION	Transco	10,739	10,739	1.5100	0.4448	5.5888	10,000	10,000	27-Jan-10	28-Jan-10	28-Jan-10	Purchase For Resale	AC
2530	S W HEADSTATION	Tetco	216,000	216,000	1.8800	0.4891	6.3691	202,082	13,918	6-Jan-10	6-Jan-10	29-Jan-10	System Supply	AC
2531	STX SERVICE POINT	Tetco	4,386	4,386	1.5490	0.6132	6.1092	4,009	4,009	28-Jan-10	29-Jan-10	29-Jan-10	System Supply	AC
2532	S W HEADSTATION	Columbia	8,633	8,633	1.7350	0.2361	4.9911	8,272	8,272	28-Jan-10	29-Jan-10	29-Jan-10	System Supply	AC
2533	S W HEADSTATION	Tetco	10,787	10,787	1.5800	0.4891	6.3091	10,094	10,094	28-Jan-10	29-Jan-10	29-Jan-10	System Supply	AC
2534	POOLING-STATION 30	Transco	19,220	19,220	1.5340	0.3826	5.9166	18,104	584	31-Dec-09	1-Jan-10	31-Jan-10	System Supply	AC
2535	POOLING-STATION 30	Transco	28,334	28,334	1.6940	0.3925	6.0855	26,691	861	31-Dec-09	1-Jan-10	31-Jan-10	System Supply	AC
2536	POOLING-STATION 45	Transco	69,676	69,676	1.8040	0.3770	6.1810	65,844	2,124	31-Dec-09	1-Jan-10	31-Jan-10	System Supply	AC
2537	POOLING-STATION 85	Transco	159,185	159,185	1.8640	0.31								

Row	Receipt Point	Deliver Pipeline	Total Purchase Quantity (DTM)	Deliv. Purchase Quantity (DTM)	Unit Purchase Price (\$/DTM)	Transportation & Fuel Unit Cost (\$/DTM)	Unit Delivered Price (\$/DTM)	Delivered Volume (DTM)	Deliv. Delivered Quantity (DTM)	Deal Date	Gas Dem. Start Date	Gas Dem. End Date	Disposition	Accounted (AC)	
2569	S E HEADSTATION			4,819	\$ 5,8790					31-Dec-09	1-Jan-10	31-Jan-10	Monthly Purchase	RJ	
2570	S E HEADSTATION			4,819	\$ 5,8790					31-Dec-09	1-Jan-10	31-Jan-10	Monthly Purchase	RJ	
2571	S E HEADSTATION			5,422	\$ 5,8790					31-Dec-09	1-Jan-10	31-Jan-10	Term Purchase	RJ	
2572	S E HEADSTATION			5,422	\$ 5,8790					31-Dec-09	1-Jan-10	31-Jan-10	Term Purchase	RJ	
2573	S E HEADSTATION			5,422	\$ 5,8790					31-Dec-09	1-Jan-10	31-Jan-10	Term Purchase	RJ	
2574	S W HEADSTATION			10,900	\$ 5,1340					31-Dec-09	1-Jan-10	31-Jan-10	Term Purchase	RJ	
2575	S W HEADSTATION			10,900	\$ 5,1340					31-Dec-09	1-Jan-10	31-Jan-10	Term Purchase	RJ	
2576	S W HEADSTATION			10,900	\$ 5,0940					31-Dec-09	1-Jan-10	31-Jan-10	Term Purchase	RJ	
2577	S W HEADSTATION			10,900	\$ 5,0740					31-Dec-09	1-Jan-10	31-Jan-10	Term Purchase	RJ	
2578	STX SERVICE POINT			2,935	\$ 5,6640					31-Dec-09	1-Jan-10	31-Jan-10	Term Purchase	RJ	
2579	STX SERVICE POINT			10,000	\$ 5,4290					31-Dec-09	1-Jan-10	31-Jan-10	Term Purchase	RJ	
2580	STX SERVICE POINT			2,935	\$ 5,6990					31-Dec-09	1-Jan-10	31-Jan-10	Term Purchase	RJ	
2581	STX SERVICE POINT			10,000	\$ 5,4690					31-Dec-09	1-Jan-10	31-Jan-10	Term Purchase	RJ	
2582	STX SERVICE POINT			10,000	\$ 5,4140					31-Dec-09	1-Jan-10	31-Jan-10	Term Purchase	RJ	
2583	STX SERVICE POINT			2,935	\$ 5,6790					31-Dec-09	1-Jan-10	31-Jan-10	Term Purchase	RJ	
2584	WLA SERVICE POINT			2,734	\$ 5,8215					31-Dec-09	1-Jan-10	31-Jan-10	Monthly Purchase	RJ	
2585	WLA SERVICE POINT			2,734	\$ 5,8190					31-Dec-09	1-Jan-10	31-Jan-10	Monthly Purchase	RJ	
2586	WLA SERVICE POINT			2,734	\$ 5,8190					31-Dec-09	1-Jan-10	31-Jan-10	Monthly Purchase	RJ	
2587	ZONE L LEG 800 POOLING AREA			7,147	\$ 5,7140					31-Dec-09	1-Jan-10	31-Jan-10	Term Purchase	RJ	
2588	ZONE L LEG 800 POOLING AREA			5,000	\$ 5,7940					31-Dec-09	1-Jan-10	31-Jan-10	Term Purchase	RJ	
2589	Columbia Delivered	Columbia	300	300	\$ 7,3300	\$	\$ 7,3300	300	300	31-Jan-10	1-Feb-10	1-Feb-10	Purchase For Resale	AC	
2590	ELA SERVICE POINT	Tetco	4,235	4,235	\$ 5,3000	\$	0.4093	\$ 5,7093	4,000	4,000	31-Jan-10	1-Feb-10	1-Feb-10	Purchase For Resale	AC
2591	ZONE M1 30" SERVICE POINT	Tetco	4,263	4,263	\$ 5,3600	\$	0.3798	\$ 5,7398	4,040	4,040	31-Jan-10	1-Feb-10	1-Feb-10	System Supply	AC
2592	M/L Pool	Columbia	5,268	5,268	\$ 5,2400	\$	0.3221	\$ 5,5621	5,000	5,000	31-Jan-10	1-Feb-10	1-Feb-10	System Supply	AC
2593	S E HEADSTATION	Tetco	5,519	5,518	\$ 5,3000	\$	0.4659	\$ 5,7659	5,000	5,000	31-Jan-10	1-Feb-10	1-Feb-10	Purchase For Resale	AC
2594	Zone 1 Pool - Receipt	Tranaco	5,500	5,500	\$ 5,2500	\$	0.4910	\$ 5,7410	5,109	5,109	31-Jan-10	1-Feb-10	1-Feb-10	System Supply	AC
2595	ZONE M1 30" SERVICE POINT	Tetco	5,908	5,908	\$ 5,3600	\$	0.3798	\$ 5,7398	5,600	5,600	31-Jan-10	1-Feb-10	1-Feb-10	Purchase For Resale	AC
2596	SI Pool - Receipt	Tetco	4,813	4,813	\$ 5,2590	\$				31-Jan-10	1-Feb-10	1-Feb-10	Monthly Purchase	RJ	
2597	Columbia Delivered	Columbia	320	320	\$ 5,8500	\$	\$ 5,8500	320	320	1-Feb-10	2-Feb-10	2-Feb-10	Purchase For Resale	AC	
2598	ELA SERVICE POINT	Tetco	4,235	4,235	\$ 5,3200	\$	0.4106	\$ 5,7306	4,000	4,000	1-Feb-10	2-Feb-10	2-Feb-10	Purchase For Resale	AC
2599	ETX SERVICE POINT	Tetco	4,538	4,538	\$ 5,1900	\$	0.5022	\$ 5,6922	4,040	4,040	1-Feb-10	2-Feb-10	2-Feb-10	System Supply	AC
2600	SI Pool - Receipt	Dominion	5,148	5,148	\$ 5,3300	\$	0.2128	\$ 5,5428	5,000	5,000	1-Feb-10	2-Feb-10	2-Feb-10	Purchase For Resale	AC
2601	M/L Pool	Columbia	5,268	5,268	\$ 5,2900	\$	0.3248	\$ 5,6148	5,000	5,000	1-Feb-10	2-Feb-10	2-Feb-10	System Supply	AC
2602	S E HEADSTATION	Tetco	5,538	5,538	\$ 5,3750	\$	0.4713	\$ 5,8463	5,000	5,000	1-Feb-10	2-Feb-10	2-Feb-10	Purchase For Resale	AC
2603	WLA SERVICE POINT	Tetco	5,417	5,417	\$ 5,3000	\$	0.3372	\$ 5,6372	5,001	5,001	1-Feb-10	2-Feb-10	2-Feb-10	Purchase For Resale	AC
2604	SI Pool - Receipt	Tranaco	5,500	5,500	\$ 5,2700	\$	0.4945	\$ 5,7645	5,109	5,109	1-Feb-10	2-Feb-10	2-Feb-10	System Supply	AC
2605	WLA SERVICE POINT	Tetco	11,591	11,591	\$ 5,3200	\$	0.5389	\$ 5,8589	10,699	10,699	1-Feb-10	2-Feb-10	2-Feb-10	Purchase For Resale	AC
2606	ZENAGNY	Tranaco	3,000	3,000	\$ 6,0000	\$		\$ 6,0000	3,000	3,000	2-Feb-10	3-Feb-10	3-Feb-10	Purchase For Resale	AC
2607	M/L Pool	Columbia	5,268	5,268	\$ 5,4500	\$	0.3323	\$ 5,7823	5,000	5,000	2-Feb-10	3-Feb-10	3-Feb-10	System Supply	AC
2608	S E HEADSTATION	Tranaco	5,370	5,370	\$ 5,4400	\$	0.4695	\$ 5,9095	5,000	5,000	2-Feb-10	3-Feb-10	3-Feb-10	Purchase For Resale	AC
2609	ZONE M1 30" SERVICE POINT	Tetco	10,550	10,550	\$ 5,3500	\$	0.3902	\$ 5,7402	9,999	9,999	2-Feb-10	3-Feb-10	3-Feb-10	Purchase For Resale	AC
2610	ZONE M1 30" SERVICE POINT	Tetco	327	327	\$ 6,2200	\$	0.3941	\$ 6,6141	300	300	2-Feb-10	4-Feb-10	4-Feb-10	Purchase For Resale	AC
2611	ZONE M1 30" SERVICE POINT	Tetco	1,264	1,264	\$ 5,6400	\$	0.2903	\$ 5,9303	1,214	1,214	2-Feb-10	4-Feb-10	4-Feb-10	System Supply	AC
2612	ETX SERVICE POINT	Tetco	2,455	2,455	\$ 5,3700	\$	0.4119	\$ 5,7819	2,309	2,309	2-Feb-10	4-Feb-10	4-Feb-10	System Supply	AC
2613	ZONE L LEG 800 POOLING AREA	Columbia	4,710	4,710	\$ 5,4600	\$	0.4371	\$ 5,8971	4,380	4,380	2-Feb-10	4-Feb-10	4-Feb-10	System Supply	AC
2614	S E HEADSTATION	Tranaco	4,819	4,819	\$ 5,5100	\$	0.4565	\$ 5,9665	4,488	4,488	2-Feb-10	4-Feb-10	4-Feb-10	System Supply	AC
2615	ETX SERVICE POINT	Tetco	5,044	5,044	\$ 5,3700	\$	0.5164	\$ 5,8864	4,675	4,675	2-Feb-10	4-Feb-10	4-Feb-10	System Supply	AC
2616	ZONE M1 30" SERVICE POINT	Tetco	5,275	5,275	\$ 5,6200	\$	0.3941	\$ 6,0141	5,000	5,000	2-Feb-10	4-Feb-10	4-Feb-10	Purchase For Resale	AC
2617	ZONE M1 30" SERVICE POINT	Tetco	7,434	7,434	\$ 5,6300	\$	0.3957	\$ 6,0457	7,046	7,046	2-Feb-10	4-Feb-10	4-Feb-10	System Supply	AC
2618	S E HEADSTATION	Tetco	5,831	5,831	\$ 5,3400	\$	0.4831	\$ 5,8231	5,175	5,175	2-Feb-10	4-Feb-10	4-Feb-10	System Supply	AC
2619	ZONE M1 30" SERVICE POINT	Tetco	10,349	10,349	\$ 5,6400	\$	0.3952	\$ 6,0352	9,803	9,803	2-Feb-10	4-Feb-10	4-Feb-10	System Supply	AC
2620	WLA SERVICE POINT	Tetco	10,508	10,508	\$ 5,4800	\$	0.4556	\$ 5,9356	9,708	9,708	2-Feb-10	4-Feb-10	4-Feb-10	Purchase For Resale	AC
2621	M/L Pool	Columbia	11,590	11,590	\$ 5,5200	\$	0.3371	\$ 5,8571	11,000	11,000	2-Feb-10	5-Feb-10	5-Feb-10	System Supply	AC
2622	ETX SERVICE POINT	Tetco	2,261	2,261	\$ 5,4500	\$	0.5226	\$ 5,9726	2,096	2,096	2-Feb-10	5-Feb-10	5-Feb-10	System Supply	AC
2623	ETX SERVICE POINT	Tetco	4,211	4,211	\$ 5,4500	\$	0.4170	\$ 5,8670	3,937	3,937	2-Feb-10	5-Feb-10	5-Feb-10	System Supply	AC
2624	ZONE L LEG 800 POOLING AREA	Columbia	4,710	4,710	\$ 5,4300	\$	0.4548	\$ 5,8848	4,380	4,380	2-Feb-10	5-Feb-10	5-Feb-10	System Supply	AC
2625	S E HEADSTATION	Tranaco	4,819	4,819	\$ 5,5100	\$	0.4565	\$ 5,9665	4,488	4,488	2-Feb-10	5-Feb-10	5-Feb-10	System Supply	AC
2626	S E HEADSTATION	Dominion	5,105	5,105	\$ 5,4900	\$	0.4493	\$ 5,6393	5,000	5,000	2-Feb-10	5-Feb-10	5-Feb-10	Purchase For Resale	AC
2627	ZONE M1 30" SERVICE POINT	Tetco	5,275	5,275	\$ 5,5600	\$	0.3908	\$ 5,9508	5,000	5,000	2-Feb-10	5-Feb-10	5-Feb-10	Purchase For Resale	AC
2628	ZONE M1 30" SERVICE POINT	Tetco	5,275	5,275	\$ 5,6000	\$	0.3930	\$ 5,9930	5,000	5,000	2-Feb-10	5-Feb-10	5-Feb-10	Purchase For Resale	AC
2629	ZONE M1 30" SERVICE POINT	Tetco	7,871	7,871	\$ 5,6000	\$	0.3930	\$ 5,9930	7,461	7,461	2-Feb-10	5-Feb-10	5-Feb-10	System Supply	AC
2630	S E HEADSTATION	Tetco	10,844	10,844	\$ 5,4900	\$	0.4795	\$ 5,9695	10,120	10,120	2-Feb-10	5-Feb-10	5-Feb-10	System Supply	AC
2631	M/L Pool	Columbia	11,590	11,590	\$ 5,5100	\$	0.3366	\$ 5,8466	11,000	11,000	2-Feb-10	5-Feb-10	5-Feb-10	System Supply	AC
2632	ZONE M1 30" SERVICE POINT	Tetco	12,046	12,046	\$ 5,6000	\$	0.3887	\$ 5,9887	11,573	11,573	2-Feb-10	5-Feb-10	5-Feb-10	System Supply	AC
2633	WLA SERVICE POINT	Tetco	12,313	12,313	\$ 5,4800	\$	0.5322	\$ 6,0322	11,746	11,746	2-Feb-10	5-Feb-10	5-Feb-10	Purchase For Resale	AC
2634	Columbia Delivered	Columbia	1,154	1,154	\$ 5,9750	\$		\$ 5,9750	1,124	1,124	2-Feb-10	6-Feb-10	6-Feb-10	System Supply	AC
2635	S E HEADSTATION	Columbia	3,631	3,631	\$ 5,6400	\$	0.2804	\$ 5,9204	3,390	3,390	2-Feb-10	6-Feb-10	6-Feb-10	Purchase For Resale	AC
2636	BROAD-19	Columbia	4,428	4,428	\$ 6,1000	\$	0.1543	\$ 6,2543	4,335	4,335	2-Feb-10	6-Feb-10	6-Feb-10	System Supply	AC
2637	S E HEADSTATION	Tetco	5,538	5,538	\$ 5,6300	\$	0.5381	\$ 6,0731	5,069	5,069	2-Feb-10	6-Feb-10	6-Feb-10	System Supply	AC
2638	ETX SERVICE POINT	Tetco	16,179	16,179	\$ 5,3900	\$	0.5250	\$ 6,0050	15,000	15,000	2-Feb-10	6-Feb-10	6-Feb-10	System Supply	AC
2639	WLA SERVICE POINT	Tetco	16,249	16,249	\$ 5,6100	\$	0.4545	\$ 6,0645	15,209	15,209	2-Feb-10	6-Feb-10	6-Feb-10	System Supply	AC
2640	M/L Pool	Columbia	26,520	26,520	\$ 5,6130	\$	0.3422	\$ 5,9572	25,170	25,170	2-Feb-10	6-Feb-10	6-Feb-10	System Supply	AC
2641	S E HEADSTATION	Tetco	27,174	27,174	\$ 5,6300	\$	0.4895	\$ 6,1195	25,360	25,360	2-Feb-10	6-Feb-10	6-Feb-10	System Supply	AC
2642	ZONE L LEG 800 POOLING AREA	Columbia	31,275	31,275	\$ 5,5600	\$	0.4446	\$ 6,0046	29,351	29,351	2-Feb-10	6-Feb-10	6-Feb-10	System Supply	AC
2643	ZONE M1 30" SERVICE POINT	Tetco	31,647	31,647	\$ 5,7000	\$	0.3985	\$ 6,0985	30,000	30,000	2-Feb-10	6-Feb-10	6-Feb-10	Purchase For Resale	AC
2644	WLA SERVICE POINT	Tetco	48,749	48,749	\$ 5,6100	\$	0.4530	\$ 6,0630	45,000	45,000	2-Feb-10	6-Feb-10	6-Feb-10	System Supply	AC
2645	S E HEADSTATION	Columbia	57,441	57,441	\$ 5,6400	\$	0.2804	\$ 5,9204	55,060	55,060	2-Feb-10	6-Feb-10	6-Feb-10	System Supply	AC
2646	Columbia Delivered	Columbia	320	320	\$ 8,7500	\$		\$ 8,7500	320	320	2-Feb-10	7-Feb-10	7-Feb-10	Purchase For Resale	AC
2647	Columbia Delivered	Columbia	378	378	\$ 6,1311	\$		\$ 6,1311	378	378	2-Feb-10	7-Feb-10	7-Feb-10	System Supply	AC
2648	BROAD-19	Columbia	1,476	1,476	\$ 6,1000	\$	0.1543	\$ 6,2543	1,445	1,445	2-Feb-10	7-Feb-10	7-Feb-10	System Supply	AC
2649	ZENAGNY	Tranaco	1,584	1,584	\$ 6,6500	\$		\$ 6,6500	1,584	1,584	2-Feb-10	7-Feb-10	7-Feb-10	Purchase For Resale	AC
2650	ETX SERVICE POINT	Tetco	4,315	4,315	\$ 5,6600	\$	0.5392	\$ 6,1992	4,001	4,001	2-Feb-10	7-Feb-10	7-Feb-10	System Supply	AC
2651	Zone 1 Pool - Receipt	Tranaco	5,383	5,383	\$ 5,7600	\$	0.5301	\$ 6,2901	5,000	5,000	2-Feb-10	7-Feb-10	7-Feb-10	Purchase For Resale	AC
2652	M/L Pool	Columbia	8,840	8,840	\$ 5,7800	\$	0.3511	\$ 6,1311	8,390	8,390	2-Feb-10	7-Feb-10	7-Feb-10	System Supply	AC
2653															

Item	Receipt Point	Delivery Mileage	Total Purchase Quantity (QTY)	Daily Purchase Quantity (QTY)	Unit Purchase Price (\$/QTY)	Transportation & Fuel Unit Cost (\$/QTY)	Unit Delivered Price (\$/QTY)	Delivered Value (QTY)	Daily Delivered Quantity (QTY)	Deal Date	Gas Price Start Date	Gas Price End Date	Disposition	Accepted (ACQ) Received (RL)
2681	ZONE 1 LEG 800 POOLING AREA	Columbia	10,525	10,525	\$ 3,4100	\$ 0.4333	\$ 3,8433	9,787	9,787	10-Feb-10	11-Feb-10	11-Feb-10	System Supply	AC
2682	S E HEADSTATION	Tetco	10,844	10,844	\$ 3,4600	\$ 0.4774	\$ 3,9374	10,120	10,120	11-Feb-10	11-Feb-10	11-Feb-10	System Supply	AC
2683	Columbia Delivered	Columbia	15,000	15,000	\$ 6,4000	-	\$ 6,4000	15,000	15,000	10-Feb-10	11-Feb-10	11-Feb-10	Purchase For Resale	AC
2684	ZONE M1 30" SERVICE POINT	Tetco	18,673	18,673	\$ 5,5600	\$ 0.3908	\$ 5,9508	17,200	17,200	10-Feb-10	11-Feb-10	11-Feb-10	System Supply	AC
2685	Columbia Delivered	Columbia	370	370	\$ 7,0000	-	\$ 7,0000	370	370	12-Feb-10	12-Feb-10	12-Feb-10	Purchase For Resale	AC
2686	Columbia Delivered	Columbia	378	378	\$ 3,8465	-	\$ 3,8465	378	378	11-Feb-10	12-Feb-10	12-Feb-10	System Supply	AC
2687	S E HEADSTATION	Tranaco	794	794	\$ 3,5100	\$ 0.4746	\$ 3,9846	739	739	11-Feb-10	12-Feb-10	12-Feb-10	System Supply	AC
2688	BROAD-19	Columbia	1,476	1,476	\$ 5,9200	\$ 0.1504	\$ 6,0704	1,443	1,443	11-Feb-10	12-Feb-10	12-Feb-10	System Supply	AC
2689	ZONE M1 30" SERVICE POINT	Tetco	1,793	1,793	\$ 5,6100	\$ 0.3515	\$ 6,0015	1,700	1,700	11-Feb-10	12-Feb-10	12-Feb-10	Purchase For Resale	AC
2690	MIL Pool	Columbia	2,634	2,634	\$ 5,5400	\$ 0.3382	\$ 5,8782	2,500	2,500	11-Feb-10	12-Feb-10	12-Feb-10	Purchase For Resale	AC
2691	ZONE M1 30" SERVICE POINT	Tetco	2,637	2,637	\$ 5,6300	\$ 0.3946	\$ 6,0246	2,500	2,500	11-Feb-10	12-Feb-10	12-Feb-10	Purchase For Resale	AC
2692	S E HEADSTATION	Tranaco	4,576	4,576	\$ 5,5100	\$ 0.4746	\$ 5,9846	4,261	4,261	11-Feb-10	12-Feb-10	12-Feb-10	Purchase For Resale	AC
2693	ZONE M1 30" SERVICE POINT	Tetco	5,275	5,275	\$ 5,6200	\$ 0.3941	\$ 6,0141	5,000	5,000	11-Feb-10	12-Feb-10	12-Feb-10	Purchase For Resale	AC
2694	ZONE M1 30" SERVICE POINT	Tetco	5,275	5,275	\$ 5,6100	\$ 0.3935	\$ 6,0045	5,000	5,000	11-Feb-10	12-Feb-10	12-Feb-10	Purchase For Resale	AC
2695	ZONE M1 30" SERVICE POINT	Tetco	6,330	6,330	\$ 5,6300	\$ 0.3946	\$ 6,0246	6,000	6,000	11-Feb-10	12-Feb-10	12-Feb-10	System Supply	AC
2696	MIL Pool	Columbia	8,840	8,840	\$ 5,5100	\$ 0.3346	\$ 5,8446	8,390	8,390	11-Feb-10	12-Feb-10	12-Feb-10	System Supply	AC
2697	ZONE M1 30" SERVICE POINT	Tetco	9,189	9,189	\$ 5,6200	\$ 0.3941	\$ 6,0141	8,900	8,900	11-Feb-10	12-Feb-10	12-Feb-10	Purchase For Resale	AC
2698	ZONE M1 30" SERVICE POINT	Tetco	9,494	9,494	\$ 5,6300	\$ 0.2899	\$ 5,9199	9,123	9,123	11-Feb-10	12-Feb-10	12-Feb-10	System Supply	AC
2699	Columbia Delivered	Columbia	10,000	10,000	\$ 6,4400	-	\$ 6,4400	10,000	10,000	11-Feb-10	12-Feb-10	12-Feb-10	Purchase For Resale	AC
2700	ZONE 1 LEG 800 POOLING AREA	Columbia	10,525	10,525	\$ 5,4800	\$ 0.4386	\$ 5,9186	9,787	9,787	11-Feb-10	12-Feb-10	12-Feb-10	System Supply	AC
2701	ETX SERVICE POINT	Tetco	10,786	10,786	\$ 5,4900	\$ 0.5258	\$ 6,0158	10,000	10,000	11-Feb-10	12-Feb-10	12-Feb-10	System Supply	AC
2702	S E HEADSTATION	Tetco	10,844	10,844	\$ 5,5300	\$ 0.4874	\$ 6,0124	10,120	10,120	11-Feb-10	12-Feb-10	12-Feb-10	System Supply	AC
2703	Columbia Delivered	Columbia	810	270	\$ 6,3000	-	\$ 6,3000	810	270	12-Feb-10	13-Feb-10	15-Feb-10	Purchase For Resale	AC
2704	Columbia Delivered	Columbia	1,512	378	\$ 5,8307	-	\$ 5,8307	1,512	378	12-Feb-10	13-Feb-10	16-Feb-10	System Supply	AC
2705	MJ	Tetco	2,800	700	\$ 6,1300	-	\$ 6,1300	2,800	700	12-Feb-10	13-Feb-10	16-Feb-10	Purchase For Resale	AC
2706	WLA SERVICE POINT	Tetco	4,532	1,083	\$ 5,4600	\$ 0.5506	\$ 6,0106	4,000	1,000	12-Feb-10	13-Feb-10	16-Feb-10	Purchase For Resale	AC
2707	S E HEADSTATION	Tetco	5,518	1,340	\$ 5,4700	\$ 0.3740	\$ 5,8440	5,000	1,267	12-Feb-10	13-Feb-10	16-Feb-10	System Supply	AC
2708	BROAD-19	Columbia	5,904	1,476	\$ 5,8300	\$ 0.1495	\$ 6,0295	5,780	1,443	12-Feb-10	13-Feb-10	16-Feb-10	System Supply	AC
2709	WLA SERVICE POINT	Tetco	6,502	1,625	\$ 5,4700	\$ 0.5514	\$ 6,0214	6,000	1,500	12-Feb-10	13-Feb-10	16-Feb-10	Purchase For Resale	AC
2710	ZONE M1 30" SERVICE POINT	Tetco	2,172	1,793	\$ 5,6100	\$ 0.3935	\$ 6,0035	6,800	1,700	12-Feb-10	13-Feb-10	16-Feb-10	Purchase For Resale	AC
2711	MIL Pool	Columbia	10,536	2,634	\$ 5,5100	\$ 0.3346	\$ 5,8446	10,000	2,500	12-Feb-10	13-Feb-10	16-Feb-10	Purchase For Resale	AC
2712	S E HEADSTATION	Tranaco	21,480	5,370	\$ 5,4900	\$ 0.4732	\$ 5,9632	20,000	5,000	12-Feb-10	13-Feb-10	16-Feb-10	Purchase For Resale	AC
2713	MIL Pool	Columbia	33,360	8,840	\$ 5,4500	\$ 0.3358	\$ 5,8308	33,360	8,390	12-Feb-10	13-Feb-10	16-Feb-10	System Supply	AC
2714	S E HEADSTATION	Tetco	38,017	9,504	\$ 5,4700	\$ 0.4781	\$ 5,9481	35,480	8,770	12-Feb-10	13-Feb-10	16-Feb-10	System Supply	AC
2715	Columbia Delivered	Columbia	40,000	10,000	\$ 6,1600	-	\$ 6,1600	40,000	10,000	12-Feb-10	13-Feb-10	16-Feb-10	Purchase For Resale	AC
2716	ZONE 1 LEG 800 POOLING AREA	Columbia	42,100	10,525	\$ 5,4400	\$ 0.4356	\$ 5,8756	39,148	9,787	12-Feb-10	13-Feb-10	16-Feb-10	System Supply	AC
2717	ELA SERVICE POINT	Tetco	43,142	10,786	\$ 5,4400	\$ 0.5219	\$ 5,9619	39,944	9,999	12-Feb-10	13-Feb-10	16-Feb-10	System Supply	AC
2718	ELA SERVICE POINT	Tetco	43,144	10,786	\$ 5,4900	\$ 0.5258	\$ 6,0158	39,998	10,000	12-Feb-10	13-Feb-10	16-Feb-10	Purchase For Resale	AC
2719	Columbia Delivered	Columbia	270	270	\$ 7,0000	-	\$ 7,0000	270	270	12-Feb-10	13-Feb-10	16-Feb-10	Purchase For Resale	AC
2720	Columbia Delivered	Columbia	220	220	\$ 7,0000	-	\$ 7,0000	220	220	12-Feb-10	13-Feb-10	16-Feb-10	Purchase For Resale	AC
2721	Columbia Delivered	Columbia	378	378	\$ 6,0237	-	\$ 6,0237	378	378	16-Feb-10	17-Feb-10	17-Feb-10	System Supply	AC
2722	MJ	Tetco	700	700	\$ 6,2100	-	\$ 6,2100	700	700	16-Feb-10	17-Feb-10	17-Feb-10	Purchase For Resale	AC
2723	BROAD-19	Columbia	1,476	1,476	\$ 6,0900	\$ 0.1526	\$ 6,2426	1,443	1,443	16-Feb-10	17-Feb-10	17-Feb-10	System Supply	AC
2724	S E HEADSTATION	Tranaco	5,370	5,370	\$ 5,4400	\$ 0.4843	\$ 5,9243	5,000	5,000	16-Feb-10	17-Feb-10	17-Feb-10	Purchase For Resale	AC
2725	S E HEADSTATION	Tranaco	7,147	7,147	\$ 5,4600	\$ 0.1524	\$ 5,6124	7,000	7,000	16-Feb-10	17-Feb-10	17-Feb-10	Purchase For Resale	AC
2726	MIL POOL	Columbia	8,840	8,840	\$ 5,5800	\$ 0.3457	\$ 6,0257	8,390	8,390	16-Feb-10	17-Feb-10	17-Feb-10	System Supply	AC
2727	Columbia Delivered	Columbia	10,000	10,000	\$ 6,1000	-	\$ 6,1000	10,000	10,000	16-Feb-10	17-Feb-10	17-Feb-10	Purchase For Resale	AC
2728	MJ	Tetco	10,000	10,000	\$ 6,1330	\$ (0.0004)	\$ 6,1326	10,000	10,000	16-Feb-10	17-Feb-10	17-Feb-10	Purchase For Resale	AC
2729	ZONE 1 LEG 800 POOLING AREA	Columbia	10,525	10,525	\$ 5,6500	\$ 0.4514	\$ 6,1014	9,787	9,787	16-Feb-10	17-Feb-10	17-Feb-10	System Supply	AC
2730	MJ	Columbia	220	220	\$ 6,8000	-	\$ 6,8000	220	220	17-Feb-10	18-Feb-10	18-Feb-10	Purchase For Resale	AC
2731	MJ	Tetco	700	700	\$ 5,9900	-	\$ 5,9900	700	700	17-Feb-10	18-Feb-10	18-Feb-10	Purchase For Resale	AC
2732	S E HEADSTATION	Columbia	799	799	\$ 5,4400	\$ 0.2716	\$ 5,7116	766	766	17-Feb-10	18-Feb-10	18-Feb-10	System Supply	AC
2733	BROAD-19	Columbia	1,476	1,476	\$ 5,8000	\$ 0.1478	\$ 5,9478	1,443	1,443	17-Feb-10	18-Feb-10	18-Feb-10	System Supply	AC
2734	MIL Pool	Columbia	3,688	3,688	\$ 5,4800	\$ 0.3350	\$ 5,8150	3,500	3,500	17-Feb-10	18-Feb-10	18-Feb-10	Purchase For Resale	AC
2735	S E HEADSTATION	Tranaco	5,371	5,371	\$ 5,4400	\$ 0.4695	\$ 5,9095	5,000	5,000	17-Feb-10	18-Feb-10	18-Feb-10	Purchase For Resale	AC
2736	MIL Pool	Columbia	8,429	8,429	\$ 5,4400	\$ 0.3378	\$ 5,7728	8,000	8,000	17-Feb-10	18-Feb-10	18-Feb-10	System Supply	AC
2737	Columbia Delivered	Columbia	10,000	10,000	\$ 5,9100	-	\$ 5,9100	10,000	10,000	17-Feb-10	18-Feb-10	18-Feb-10	Purchase For Resale	AC
2738	ZONE 1 LEG 800 POOLING AREA	Columbia	10,525	10,525	\$ 5,4400	\$ 0.4356	\$ 5,8756	9,787	9,787	17-Feb-10	18-Feb-10	18-Feb-10	System Supply	AC
2739	ETX SERVICE POINT	Tetco	10,786	10,786	\$ 5,3700	\$ 0.5164	\$ 5,8864	10,000	10,000	17-Feb-10	18-Feb-10	18-Feb-10	Purchase For Resale	AC
2740	Columbia Delivered	Columbia	378	378	\$ 5,6938	-	\$ 5,6938	378	378	18-Feb-10	19-Feb-10	19-Feb-10	System Supply	AC
2741	BROAD-19	Columbia	1,476	1,476	\$ 5,7000	\$ 0.1436	\$ 5,8436	1,443	1,443	18-Feb-10	19-Feb-10	19-Feb-10	System Supply	AC
2742	POOLING-STATION #5	Tranaco	4,297	4,297	\$ 5,7300	-	\$ 5,7300	4,297	4,297	18-Feb-10	19-Feb-10	19-Feb-10	Purchase For Resale	AC
2743	S E HEADSTATION	Columbia	5,216	5,216	\$ 5,3800	\$ 0.2890	\$ 5,6690	5,000	5,000	18-Feb-10	19-Feb-10	19-Feb-10	Purchase For Resale	AC
2744	S E HEADSTATION	Columbia	5,216	5,216	\$ 5,3730	\$ 0.2887	\$ 5,6437	5,000	5,000	18-Feb-10	19-Feb-10	19-Feb-10	Purchase For Resale	AC
2745	POOLING-STATION #5	Tranaco	5,240	5,240	\$ 5,9900	-	\$ 5,9900	5,240	5,240	18-Feb-10	19-Feb-10	19-Feb-10	Purchase For Resale	AC
2746	S E HEADSTATION	Tranaco	5,370	5,370	\$ 5,4000	\$ 0.4665	\$ 5,8665	5,000	5,000	18-Feb-10	19-Feb-10	19-Feb-10	Purchase For Resale	AC
2747	MIL POOL	Columbia	8,840	8,840	\$ 5,3650	\$ 0.3288	\$ 5,6938	8,390	8,390	18-Feb-10	19-Feb-10	19-Feb-10	System Supply	AC
2748	Zenith	Tranaco	10,000	10,000	\$ 5,8400	-	\$ 5,8400	10,000	10,000	18-Feb-10	19-Feb-10	19-Feb-10	Purchase For Resale	AC
2749	ZONE 1 LEG 800 POOLING AREA	Columbia	10,525	10,525	\$ 5,3700	\$ 0.4227	\$ 5,6927	9,787	9,787	18-Feb-10	19-Feb-10	19-Feb-10	System Supply	AC
2750	ZONE M1 30" SERVICE POINT	Tetco	10,530	10,530	\$ 5,4730	\$ 0.3814	\$ 5,8084	10,000	10,000	18-Feb-10	19-Feb-10	19-Feb-10	System Supply	AC
2751	S E HEADSTATION	Tetco	10,844	10,844	\$ 5,4000	\$ 0.4731	\$ 5,8731	10,120	10,120	18-Feb-10	19-Feb-10	19-Feb-10	System Supply	AC
2752	Columbia Delivered	Columbia	1,134	378	\$ 5,3624	\$ 0.0876	\$ 5,4500	1,134	378	19-Feb-10	20-Feb-10	22-Feb-10	System Supply	AC
2753	BROAD-19	Columbia	4,428	1,476	\$ 5,4000	\$ 0.1391	\$ 5,5391	4,335	1,443	19-Feb-10	20-Feb-10	22-Feb-10	System Supply	AC
2754	MIL Pool	Columbia	10,713	5,275	\$ 5,2900	\$ 0.3119	\$ 5,3619	10,167	5,369	19-Feb-10	20-Feb-10	22-Feb-10	System Supply	AC
2755	S E HEADSTATION	Tranaco	16,365	3,435	\$ 5,3800	\$ 0.4423	\$ 5,7723	15,240	3,080	19-Feb-10	20-Feb-10	22-Feb-10	System Supply	AC
2756	MIL Pool	Columbia	22,152	5,275	\$ 5,5100	\$ 0.3119	\$ 5,6419	21,000	7,000	19-Feb-10	20-Feb-10	22-Feb-10	Purchase For Resale	AC
2757	ZONE M1 30" SERVICE POINT	Tetco	22,155	5,235	\$ 5,1000	\$ 0.3655	\$ 5,4655	20,997	6,599	19-Feb-10	20-Feb-10	22-Feb-10	System Supply	AC
2758	ZONE M1 30" SERVICE POINT	Tetco	24,342	8,114	\$ 5,0850	\$ 0.3647	\$ 5,4497	23,073	7,691	19-Feb-10	20-Feb-10	22-Feb-10	System Supply	AC
2759	S E HEADSTATION	Columbia	31,296	10,432	\$ 5,0800	\$ 0.2360	\$ 5,3360	29,997	9,999	19-Feb-10	20-Feb-10	22-Feb-10	Purchase For Resale	AC
2760	ZONE 1 LEG 800 POOLING AREA	Columbia	31,575	10,525	\$ 5,0000	\$ 0.4804	\$ 5,4804	29,361	9,787	19-Feb-10	20-Feb-10			

Row	Receipt Point	Delivery Method	Total Purchase Quantity (DTM)	Delivered Quantity (DTM)	Unit Purchase Price (\$/DTM)	Transportation & Fuel Unit Cost (\$/DTM)	Unit Delivered Price (\$/DTM)	Delivered Volume (DTM)	Delivered Quantity (DTM)	Deal Date	Gas Flow Start Date	Gas Flow End Date	Disposition	Accepted (AC) / Rejected (RJ)
2793	SL Pool - Receipt	Tranaco	91,478	3,267	\$ 5,260	\$ 0.4939	\$ 5,7539	84,975	3,035	31-Jan-10	1-Feb-10	28-Feb-10	System Supply	AC
2794	STX SERVICE POINT	Tetco	103,506	3,697	\$ 4,934	\$ 0.5650	\$ 5,5190	94,609	3,379	31-Jan-10	1-Feb-10	28-Feb-10	System Supply	AC
2795	Santillana Dehydration 3	Columbia	112,000	4,000	\$ 4,984	\$ 0.5481	\$ 5,5321	103,152	3,684	31-Jan-10	1-Feb-10	28-Feb-10	System Supply	AC
2796	SL Pool - Receipt	Tranaco	134,442	4,802	\$ 5,255	\$ 0.4935	\$ 5,7501	124,862	4,455	31-Jan-10	1-Feb-10	28-Feb-10	System Supply	AC
2797	S E HEADSTATION	Columbia	134,921	4,819	\$ 5,271	\$ 0.2645	\$ 5,5360	129,349	4,620	31-Jan-10	1-Feb-10	28-Feb-10	System Supply	AC
2798	Kinder Morgan Rex Lebanon	Tetco	141,031	5,038	\$ 5,590	\$ 0.3145	\$ 5,8145	135,000	4,621	31-Jan-10	1-Feb-10	28-Feb-10	Purchase For Resale	AC
2799	POOLING-STATION #5	Tranaco	143,000	5,107	\$ 5,165	\$ 0.3900	\$ 5,605	126,462	4,274	31-Jan-10	1-Feb-10	28-Feb-10	System Supply	AC
2800	SLA SERVICE POINT	Tetco	151,004	5,293	\$ 5,635	\$ 0.5386	\$ 6,1911	140,000	5,000	31-Jan-10	1-Feb-10	28-Feb-10	Purchase For Resale	AC
2801	SLA SERVICE POINT	Tetco	151,004	5,293	\$ 5,635	\$ 0.5386	\$ 6,1911	140,000	5,000	31-Jan-10	1-Feb-10	28-Feb-10	Purchase For Resale	AC
2802	ZONE 0 LEG 100 SOUTH POOLING AREA	Columbia	200,116	7,147	\$ 5,154	\$ 0.5646	\$ 5,7186	184,152	6,584	31-Jan-10	1-Feb-10	28-Feb-10	System Supply	AC
2803	Pleasant Valley DOMINION COVERING	Tranaco	200,983	7,178	\$ 6,632	\$ 0.1770	\$ 6,8020	196,000	7,000	31-Jan-10	1-Feb-10	28-Feb-10	Purchase For Resale	AC
2804	STX SERVICE POINT	Tetco	209,998	7,500	\$ 5,600	\$ 0.6237	\$ 6,2237	191,960	6,836	31-Jan-10	1-Feb-10	28-Feb-10	System Supply	AC
2805	S E HEADSTATION	Columbia	245,774	8,778	\$ 5,235	\$ 0.2782	\$ 5,5032	235,137	8,398	31-Jan-10	1-Feb-10	28-Feb-10	System Supply	AC
2806	S W HEADSTATION	Tetco	291,260	10,420	\$ 5,780	\$ 0.4865	\$ 6,2666	272,956	9,748	31-Jan-10	1-Feb-10	28-Feb-10	System Supply	AC
2807	Lebanon Lateral/ANR	Columbia	5,224	275	\$ 5,500	\$ 0.3145	\$ 5,8145	5,000	263	9-Feb-10	10-Feb-10	28-Feb-10	Purchase For Resale	AC
2808	STX SERVICE POINT	Columbia	5,378	1,245	\$ 4,954	\$ 0.7067	\$ 5,6607	4,811	1,203	24-Feb-10	25-Feb-10	28-Feb-10	System Supply	AC
2809	STX SERVICE POINT	Columbia	10,000	2,500	\$ 5,600	\$ 0.7828	\$ 6,3828	8,946	2,237	24-Feb-10	25-Feb-10	28-Feb-10	System Supply	AC
2810	M3	Tetco	2,100	700	\$ 5,200	\$ -	\$ 5,200	2,100	700	25-Feb-10	26-Feb-10	28-Feb-10	Purchase For Resale	AC
2811	STX SERVICE POINT	Columbia	2,182	727	\$ 5,140	\$ 0.7267	\$ 5,8607	1,951	651	25-Feb-10	26-Feb-10	28-Feb-10	System Supply	AC
2812	STX SERVICE POINT	Tetco	2,200	940	\$ 5,240	\$ -	\$ 5,240	2,200	940	26-Feb-10	27-Feb-10	28-Feb-10	Purchase For Resale	AC
2813	Z6NonNY	Tranaco	15,508	5,200	\$ 5,210	\$ -	\$ 5,210	15,500	5,200	25-Feb-10	26-Feb-10	28-Feb-10	Purchase For Resale	AC
2814	STX SERVICE POINT	Tetco	30,200	10,000	\$ 5,600	\$ -	\$ 5,600	30,000	10,000	25-Feb-10	26-Feb-10	28-Feb-10	Purchase For Resale	AC
2815	M/L Pool	Columbia	36,036	12,012	\$ 4,815	\$ 0.2993	\$ 5,1143	34,100	11,400	25-Feb-10	26-Feb-10	28-Feb-10	Purchase For Resale	AC
2816	STX SERVICE POINT		2,036		\$ 5,140					31-Jan-10	1-Feb-10	28-Feb-10	Term Purchase	RJ
2817	STX SERVICE POINT		2,036		\$ 5,090					31-Jan-10	1-Feb-10	28-Feb-10	Term Purchase	RJ
2818	POOLING-STATION #5		5,159		\$ 5,165					31-Jan-10	1-Feb-10	28-Feb-10	Monthly Purchase	RJ
2819	POOLING-STATION #5		5,159		\$ 5,165					31-Jan-10	1-Feb-10	28-Feb-10	Monthly Purchase	RJ
2820	POOLING-STATION #5		5,159		\$ 5,165					31-Jan-10	1-Feb-10	28-Feb-10	Monthly Purchase	RJ
2821	POOLING-STATION #5		5,159		\$ 5,190					31-Jan-10	1-Feb-10	28-Feb-10	Monthly Purchase	RJ
2822	POOLING-STATION #5		5,159		\$ 5,190					31-Jan-10	1-Feb-10	28-Feb-10	Monthly Purchase	RJ
2823	POOLING-STATION #5		5,159		\$ 5,115					31-Jan-10	1-Feb-10	28-Feb-10	Monthly Purchase	RJ
2824	POOLING-STATION #5		5,159		\$ 5,165					1-Feb-10	1-Feb-10	28-Feb-10	Monthly Purchase	RJ
2825	POOLING-STATION #5		5,159		\$ 5,190					1-Feb-10	1-Feb-10	28-Feb-10	Monthly Purchase	RJ
2826	POOLING-STATION #5		5,159		\$ 5,190					1-Feb-10	1-Feb-10	28-Feb-10	Monthly Purchase	RJ
2827	POOLING-STATION #5		5,159		\$ 5,190					1-Feb-10	1-Feb-10	28-Feb-10	Monthly Purchase	RJ
2828	POOLING-STATION #5		5,159		\$ 5,165					1-Feb-10	1-Feb-10	28-Feb-10	Monthly Purchase	RJ
2829	S E HEADSTATION		4,819		\$ 5,290					31-Jan-10	1-Feb-10	28-Feb-10	Monthly Purchase	RJ
2830	S E HEADSTATION		4,819		\$ 5,290					31-Jan-10	1-Feb-10	28-Feb-10	Monthly Purchase	RJ
2831	S E HEADSTATION		4,819		\$ 5,290					31-Jan-10	1-Feb-10	28-Feb-10	Monthly Purchase	RJ
2832	S E HEADSTATION		4,819		\$ 5,290					31-Jan-10	1-Feb-10	28-Feb-10	Monthly Purchase	RJ
2833	S E HEADSTATION		4,819		\$ 5,290					31-Jan-10	1-Feb-10	28-Feb-10	Monthly Purchase	RJ
2834	S E HEADSTATION		4,819		\$ 5,290					31-Jan-10	1-Feb-10	28-Feb-10	Monthly Purchase	RJ
2835	S E HEADSTATION		4,819		\$ 5,290					31-Jan-10	1-Feb-10	28-Feb-10	Monthly Purchase	RJ
2836	S W HEADSTATION		10,900		\$ 4,540					31-Jan-10	1-Feb-10	28-Feb-10	Term Purchase	RJ
2837	S W HEADSTATION		10,900		\$ 4,540					31-Jan-10	1-Feb-10	28-Feb-10	Term Purchase	RJ
2838	S W HEADSTATION		10,900		\$ 4,540					31-Jan-10	1-Feb-10	28-Feb-10	Term Purchase	RJ
2839	S W HEADSTATION		10,900		\$ 4,540					31-Jan-10	1-Feb-10	28-Feb-10	Term Purchase	RJ
2840	SL Pool - Receipt		4,813		\$ 5,290					31-Jan-10	1-Feb-10	28-Feb-10	Monthly Purchase	RJ
2841	SL Pool - Receipt		4,813		\$ 5,260					31-Jan-10	1-Feb-10	28-Feb-10	Monthly Purchase	RJ
2842	SL Pool - Receipt		4,813		\$ 5,261					31-Jan-10	1-Feb-10	28-Feb-10	Monthly Purchase	RJ
2843	SL Pool - Receipt		4,813		\$ 5,290					31-Jan-10	1-Feb-10	28-Feb-10	Monthly Purchase	RJ
2844	SL Pool - Receipt		4,813		\$ 5,261					31-Jan-10	1-Feb-10	28-Feb-10	Monthly Purchase	RJ
2845	SL Pool - Receipt		4,813		\$ 5,290					31-Jan-10	1-Feb-10	28-Feb-10	Monthly Purchase	RJ
2846	STX SERVICE POINT		3,121		\$ 5,190					31-Jan-10	1-Feb-10	28-Feb-10	Term Purchase	RJ
2847	STX SERVICE POINT		10,000		\$ 4,890					31-Jan-10	1-Feb-10	28-Feb-10	Term Purchase	RJ
2848	STX SERVICE POINT		10,000		\$ 4,870					31-Jan-10	1-Feb-10	28-Feb-10	Term Purchase	RJ
2849	STX SERVICE POINT		10,000		\$ 4,920					31-Jan-10	1-Feb-10	28-Feb-10	Term Purchase	RJ
2850	STX SERVICE POINT		3,121		\$ 5,190					31-Jan-10	1-Feb-10	28-Feb-10	Term Purchase	RJ
2851	STX SERVICE POINT		3,121		\$ 5,190					31-Jan-10	1-Feb-10	28-Feb-10	Term Purchase	RJ
2852	ZONE 0 LEG 100 POOLING AREA		7,147		\$ 5,170					31-Jan-10	1-Feb-10	28-Feb-10	Term Purchase	RJ
2853	ZONE M1 10" SERVICE POINT	Tetco	4,891		\$ 4,830	\$ 0.3507	\$ 5,1807	4,636	4,636	28-Feb-10	1-Mar-10	1-Mar-10	System Supply	AC
2854	M/L Pool	Columbia	5,269		\$ 4,850	\$ 0.3020	\$ 5,1670	5,000	5,000	28-Feb-10	1-Mar-10	1-Mar-10	Purchase For Resale	AC
2855	S E HEADSTATION	Tranaco	5,487		\$ 4,800	\$ 0.4222	\$ 5,2222	5,109	5,109	28-Feb-10	1-Mar-10	1-Mar-10	System Supply	AC
2856	POOLING-STATION #5	Tranaco	10,899		\$ 4,830	\$ -	\$ 4,830	10,899	10,899	28-Feb-10	1-Mar-10	1-Mar-10	Purchase For Resale	AC
2857	STX SERVICE POINT	Tetco	5,001		\$ 4,720	\$ 0.4652	\$ 5,1852	4,636	4,636	1-Mar-10	2-Mar-10	2-Mar-10	System Supply	AC
2858	S E HEADSTATION	Tranaco	5,370		\$ 4,840	\$ 0.4251	\$ 5,2651	5,000	5,000	1-Mar-10	2-Mar-10	2-Mar-10	Purchase For Resale	AC
2859	S E HEADSTATION	Tranaco	5,386		\$ 4,850	\$ 0.4259	\$ 5,2759	5,015	5,015	1-Mar-10	2-Mar-10	2-Mar-10	System Supply	AC
2860	M/L Pool	Columbia	5,216		\$ 4,800	\$ 0.3086	\$ 5,1086	4,992	4,992	1-Mar-10	2-Mar-10	2-Mar-10	Purchase For Resale	AC
2861	STX SERVICE POINT	Tetco	5,089		\$ 4,760	\$ 0.4684	\$ 5,2284	7,500	7,500	1-Mar-10	2-Mar-10	2-Mar-10	Purchase For Resale	AC
2862	POOLING-STATION #5	Tranaco	15,720		\$ 4,860	\$ -	\$ 4,860	15,720	15,720	1-Mar-10	2-Mar-10	2-Mar-10	Purchase For Resale	AC
2863	M/L Pool	Columbia	1,054		\$ 4,780	\$ 0.2974	\$ 5,0774	1,000	1,000	2-Mar-10	3-Mar-10	3-Mar-10	Purchase For Resale	AC
2864	S E HEADSTATION	Columbia	1,515		\$ 4,850	\$ 0.2441	\$ 5,0941	1,452	1,452	2-Mar-10	3-Mar-10	3-Mar-10	System Supply	AC
2865	S E HEADSTATION	Tranaco	3,972		\$ 4,850	\$ 0.4235	\$ 5,2735	3,700	3,700	2-Mar-10	3-Mar-10	3-Mar-10	System Supply	AC
2866	STX SERVICE POINT	Tetco	5,001		\$ 4,740	\$ 0.4668	\$ 5,2068	4,636	4,636	2-Mar-10	3-Mar-10	3-Mar-10	System Supply	AC
2867	S E HEADSTATION	Tranaco	5,370		\$ 4,820	\$ 0.4236	\$ 5,2436	5,000	5,000	2-Mar-10	3-Mar-10	3-Mar-10	Purchase For Resale	AC
2868	M/L Pool	Columbia	5,374		\$ 4,800	\$ 0.2985	\$ 5,0985	5,100	5,100	2-Mar-10	3-Mar-10	3-Mar-10	Purchase For Resale	AC
2869	Z6NonNY	Tranaco	6,819		\$ 5,250	\$ -	\$ 5,250	6,819	6,819	2-Mar-10	3-Mar-10	3-Mar-10	Purchase For Resale	AC
2870	ZONE M1 10" SERVICE POINT	Tetco	4,891		\$ 4,810	\$ 0.3496	\$ 5,1596	4,636	4,636	3-Mar-10	4-Mar-10	4-Mar-10	System Supply	AC
2871	STX SERVICE POINT	Tetco	5,393		\$ 4,720	\$ 0.4652	\$ 5,1852	5,000	5,000	3-Mar-10	4-Mar-10	4-Mar-10	Purchase For Resale	AC
2872	SL Pool - Receipt	Tranaco	5,300		\$ 4,760	\$ 0.4556	\$ 5,2156	5,109	5,109	3-Mar-10	4-Mar-10	4-Mar-10	System Supply	AC
2873	M/L Pool	Columbia	5,294		\$ 4,790	\$ 0.3979	\$ 5,0879	5,299	5,299	3-Mar-10	4-Mar-10	4-Mar-10	Purchase For Resale	AC
2874	POOLING-STATION #5	Tranaco	24,418		\$ 4,810	\$ -	\$ 4,810	24,418	24,418	3-Mar-10	4-Mar-10	4-Mar-10	Purchase For Resale	AC
2875	M/L Pool	Columbia	422		\$ 4,790	\$ 0.2974	\$ 5,0774	400	400	4-Mar-10	5-Mar-10	5-Mar-10	Purchase For Resale	AC
2876	S E HEADSTATION	Columbia	3,114		\$ 4,790	\$ 0.1151	\$ 4,9051	3,050	3,050	4-Mar-10	5-Mar-10	5-Mar-10	Purchase For Resale	AC
2877	STX SERVICE POINT	Tetco	3,452		\$ 4,700	\$ 0.4637	\$ 5,1637	3,200	3,200	4-Mar-10	5-Mar-10	5-Mar-10	Purchase For Resale	AC
2878	S E HEADSTATION	Columbia	4,697		\$ 4,780	\$ 0.1152	\$ 4,9002	4,600	4,600	4-Mar-10	5-Mar-10	5-Mar-10	Purchase For Resale	AC
2879	M/L Pool	Columbia	321		\$ 4,600	\$ 0.2877	\$ 4,8877	300	300	5-Mar-10	6-Mar-10	6-Mar-10	Purchase For Resale	AC
2880	Z6NonNY	Tranaco	12,600		\$ 4,730	\$ -	\$ 4,730	12,600	12,600	5-Mar-10	6-Mar-10	6-Mar-10	Purchase For Resale	AC
2881	STX SERVICE POINT	Tetco	1,834		\$ 4,340	\$ -	\$ 4,340	1,834	1,834	8-Mar-10	9-Mar-10	9-Mar-10	Purchase For Resale	AC
2882	POOLING-STATION #5	Tranaco	10,480		\$ 4,500	\$ -	\$ 4,500	10,480	10,480	8-Mar-10	9-Mar-10	9-Mar-10	Purchase For Resale	AC
2883	POOLING-STATION #5	Tranaco	12,038		\$ 4,480	\$ -	\$ 4,480	12,038	12,038	8-Mar-10	9-Mar-10	9-Mar-10	Purchase For Resale	AC
2884	POOLING-STATION #5													

Item	Receipt Point	Delivery Location	Total Purchase Quantity (QTY)	Unit Purchase Price (\$/QTY)	Transportation & Fuel Unit Cost (\$/QTY)	Unit Delivered Price (\$/QTY)	Delivered Volume (QTY)	Unit Delivered Price (\$/QTY)	Delivered Volume (QTY)	Deal Date	Gas Flow Start Date	Gas Flow End Date	Disposition	Account Type
2905	POOLING-STATION #3	Texas	41,920	41,920	\$ 4,380	\$ -	41,920	41,920	41,920	16-Mar-10	17-Mar-10	17-Mar-10	Purchase For Resale	AC
2906	Zone 1 Pool - Receipt	Texas Gas	10,210	10,210	\$ 4,240	\$ 0.133	10,000	10,000	10,000	17-Mar-10	18-Mar-10	18-Mar-10	Purchase For Resale	AC
2907	POOLING-STATION #3	Texas	27,284	27,284	\$ 4,290	\$ -	27,284	27,284	27,284	17-Mar-10	18-Mar-10	18-Mar-10	Purchase For Resale	AC
2908	Zone 1 Pool - Receipt	Texas Gas	10,210	10,210	\$ 4,150	\$ 0.134	10,000	10,000	10,000	18-Mar-10	19-Mar-10	19-Mar-10	Purchase For Resale	AC
2909	S E HEADSTATION	Dominion	10,210	10,210	\$ 4,170	\$ 0.123	10,000	10,000	10,000	18-Mar-10	19-Mar-10	19-Mar-10	Purchase For Resale	AC
2910	POOLING-STATION #3	Texas	20,289	20,289	\$ 4,210	\$ -	20,289	20,289	20,289	18-Mar-10	19-Mar-10	19-Mar-10	Purchase For Resale	AC
2911	Columbia Delivered	Columbia	30,000	10,000	\$ 4,200	\$ -	4,200	30,000	10,000	19-Mar-10	20-Mar-10	22-Mar-10	Purchase For Resale	AC
2912	Zone 1 Pool - Receipt	Texas Gas	30,430	10,210	\$ 3,975	\$ 0.127	4,107	30,000	10,000	19-Mar-10	20-Mar-10	22-Mar-10	Purchase For Resale	AC
2913	POOLING-STATION #3	Texas	3,106	3,106	\$ 4,020	\$ -	4,020	3,106	3,106	22-Mar-10	23-Mar-10	23-Mar-10	Purchase For Resale	AC
2914	26NonNY	Columbia	10,000	10,000	\$ 4,320	\$ -	4,320	10,000	10,000	22-Mar-10	23-Mar-10	23-Mar-10	Purchase For Resale	AC
2915	Zone 1 Pool - Receipt	Texas Gas	10,210	10,210	\$ 3,960	\$ 0.124	4,084	10,000	10,000	22-Mar-10	23-Mar-10	23-Mar-10	Purchase For Resale	AC
2916	TCO Pool	Columbia	10,210	10,210	\$ 4,120	\$ 0.112	4,212	10,000	10,000	22-Mar-10	23-Mar-10	23-Mar-10	Purchase For Resale	AC
2917	STX SERVICE POINT	Texas	10,786	10,786	\$ 3,870	\$ 0.284	4,264	9,999	9,999	22-Mar-10	23-Mar-10	23-Mar-10	Purchase For Resale	AC
2918	POOLING-STATION #3	Texas	14,043	14,043	\$ 4,030	\$ -	4,030	14,043	14,043	22-Mar-10	23-Mar-10	23-Mar-10	Purchase For Resale	AC
2919	S E HEADSTATION	Columbia	5,216	5,216	\$ 4,100	\$ 0.216	4,316	5,000	5,000	23-Mar-10	24-Mar-10	24-Mar-10	Purchase For Resale	AC
2920	M/L Pool	Columbia	5,268	5,268	\$ 4,040	\$ 0.217	4,257	5,000	5,000	23-Mar-10	24-Mar-10	24-Mar-10	Purchase For Resale	AC
2921	26NonNY	Columbia	10,000	10,000	\$ 4,430	\$ -	4,430	10,000	10,000	23-Mar-10	24-Mar-10	24-Mar-10	Purchase For Resale	AC
2922	26NonNY	Texas	10,000	10,000	\$ 4,450	\$ -	4,450	10,000	10,000	23-Mar-10	24-Mar-10	24-Mar-10	Purchase For Resale	AC
2923	Zone 1 Pool - Receipt	Texas Gas	10,210	10,210	\$ 4,060	\$ 0.129	4,169	10,000	10,000	23-Mar-10	24-Mar-10	24-Mar-10	Purchase For Resale	AC
2924	STX SERVICE POINT	Texas	10,786	10,786	\$ 4,000	\$ 0.406	4,406	9,999	9,999	23-Mar-10	24-Mar-10	24-Mar-10	Purchase For Resale	AC
2925	POOLING-STATION #3	Texas	31,440	31,440	\$ 4,110	\$ -	4,110	31,440	31,440	23-Mar-10	24-Mar-10	24-Mar-10	Purchase For Resale	AC
2926	S E HEADSTATION	Dominion	10,210	10,210	\$ 4,000	\$ 0.119	4,119	10,000	10,000	24-Mar-10	25-Mar-10	25-Mar-10	Purchase For Resale	AC
2927	Zone 1 Pool - Receipt	Texas Gas	10,210	10,210	\$ 3,970	\$ 0.126	4,076	10,000	10,000	24-Mar-10	25-Mar-10	25-Mar-10	Purchase For Resale	AC
2928	S E HEADSTATION	Columbia	10,432	10,432	\$ 3,990	\$ 0.209	4,199	9,999	9,999	24-Mar-10	25-Mar-10	25-Mar-10	Purchase For Resale	AC
2929	STX SERVICE POINT	Texas	10,786	10,786	\$ 3,890	\$ 0.400	4,290	9,999	9,999	24-Mar-10	25-Mar-10	25-Mar-10	Purchase For Resale	AC
2930	POOLING-STATION #3	Texas	26,200	26,200	\$ 4,020	\$ -	4,020	26,200	26,200	24-Mar-10	25-Mar-10	25-Mar-10	Purchase For Resale	AC
2931	Zone 1 Pool - Receipt	Texas Gas	10,210	10,210	\$ 4,010	\$ 0.124	4,134	10,000	10,000	25-Mar-10	26-Mar-10	26-Mar-10	Purchase For Resale	AC
2932	S E HEADSTATION	Columbia	10,432	10,432	\$ 4,020	\$ 0.210	4,230	10,000	10,000	25-Mar-10	26-Mar-10	26-Mar-10	Purchase For Resale	AC
2933	ZONE M/L SP SERVICE POINT	Texas	10,549	10,549	\$ 4,070	\$ 0.309	4,384	10,000	10,000	25-Mar-10	26-Mar-10	26-Mar-10	Purchase For Resale	AC
2934	STX SERVICE POINT	Texas	10,786	10,786	\$ 3,900	\$ 0.405	4,305	10,000	10,000	25-Mar-10	26-Mar-10	26-Mar-10	Purchase For Resale	AC
2935	POOLING-STATION #3	Texas	26,200	26,200	\$ 4,030	\$ -	4,030	26,200	26,200	25-Mar-10	26-Mar-10	26-Mar-10	Purchase For Resale	AC
2936	Zone 1 Pool - Receipt	Texas Gas	30,430	10,210	\$ 3,900	\$ 0.126	4,026	30,000	10,000	26-Mar-10	27-Mar-10	29-Mar-10	Purchase For Resale	AC
2937	POOLING-STATION #3	Columbia	31,296	10,432	\$ 3,920	\$ 0.205	4,125	30,000	10,000	26-Mar-10	27-Mar-10	29-Mar-10	Purchase For Resale	AC
2938	26NonNY	Texas	73,000	25,000	\$ 4,270	\$ -	4,270	73,000	25,000	26-Mar-10	27-Mar-10	29-Mar-10	Purchase For Resale	AC
2939	POOLING-STATION #3	Texas	78,600	26,200	\$ 3,930	\$ -	3,930	78,600	26,200	26-Mar-10	27-Mar-10	29-Mar-10	Purchase For Resale	AC
2940	S E HEADSTATION	Dominion	10,210	10,210	\$ 3,830	\$ 0.144	3,944	10,000	10,000	29-Mar-10	30-Mar-10	30-Mar-10	Purchase For Resale	AC
2941	Zone 1 Pool - Receipt	Texas Gas	10,210	10,210	\$ 3,850	\$ 0.146	3,946	10,000	10,000	29-Mar-10	30-Mar-10	30-Mar-10	Purchase For Resale	AC
2942	S E HEADSTATION	Columbia	10,432	10,432	\$ 3,850	\$ 0.203	4,053	10,000	10,000	29-Mar-10	30-Mar-10	30-Mar-10	Purchase For Resale	AC
2943	STX SERVICE POINT	Texas	10,787	10,787	\$ 3,730	\$ 0.389	4,139	10,000	10,000	29-Mar-10	30-Mar-10	30-Mar-10	Purchase For Resale	AC
2944	POOLING-STATION #3	Texas	20,960	20,960	\$ 3,860	\$ -	3,860	20,960	20,960	29-Mar-10	30-Mar-10	30-Mar-10	Purchase For Resale	AC
2945	POOLING-STATION #3	Texas	40,021	1,391	\$ 3,650	\$ 0.390	4,041	37,636	1,316	28-Feb-10	1-Mar-10	31-Mar-10	System Supply	AC
2946	S E HEADSTATION	Columbia	37,828	1,863	\$ 4,780	\$ 0.243	5,023	35,440	1,388	1-Mar-10	31-Mar-10	31-Mar-10	System Supply	AC
2947	POOLING-STATION #3	Texas	34,431	1,891	\$ 4,800	\$ 0.319	5,113	32,438	1,993	1-Mar-10	31-Mar-10	31-Mar-10	System Supply	AC
2948	Santillana Dehydration 3	Columbia	40,000	1,935	\$ 4,350	\$ 0.509	5,049	38,065	1,935	1-Mar-10	31-Mar-10	31-Mar-10	System Supply	AC
2949	M/L Pool	Columbia	72,437	2,337	\$ 4,775	\$ 0.273	5,078	68,738	2,317	28-Feb-10	1-Mar-10	31-Mar-10	System Supply	AC
2950	Columbia Delivered/Feeling	Columbia	72,515	2,339	\$ 3,260	\$ -	3,260	72,515	2,339	28-Feb-10	1-Mar-10	31-Mar-10	Purchase For Resale	AC
2951	Columbia Delivered/Feeling	Columbia	87,485	2,823	\$ 3,260	\$ -	3,260	87,485	2,823	28-Feb-10	1-Mar-10	31-Mar-10	Purchase For Resale	AC
2952	M/L Feeding	Texas	87,515	2,823	\$ 3,260	\$ -	3,260	87,515	2,823	28-Feb-10	1-Mar-10	31-Mar-10	Purchase For Resale	AC
2953	Zone 1 Pool - Receipt	Texas Gas	100,130	3,230	\$ 4,760	\$ 0.432	5,209	93,000	3,000	28-Feb-10	1-Mar-10	31-Mar-10	System Supply	AC
2954	POOLING-STATION #3	Texas	115,843	3,673	\$ 4,150	\$ 0.260	4,410	108,436	3,305	28-Feb-10	1-Mar-10	31-Mar-10	System Supply	AC
2955	M/L Pool	Columbia	147,002	4,742	\$ 4,830	\$ 0.201	5,131	139,430	4,501	28-Feb-10	1-Mar-10	31-Mar-10	Purchase For Resale	AC
2956	Columbia Delivered/Feeling	Columbia	130,000	4,839	\$ 3,260	\$ -	3,260	130,000	4,839	28-Feb-10	1-Mar-10	31-Mar-10	Purchase For Resale	AC
2957	STX SERVICE POINT	Texas	177,146	5,714	\$ 3,590	\$ 0.610	4,170	161,929	5,214	1-Mar-10	31-Mar-10	31-Mar-10	System Supply	AC
2958	MD/Feeling	Texas	222,483	7,177	\$ 3,260	\$ -	3,260	222,483	7,177	28-Feb-10	1-Mar-10	31-Mar-10	Purchase For Resale	AC
2959	S W HEADSTATION	Columbia	272,180	8,760	\$ 3,170	\$ 0.286	3,456	260,420	8,400	28-Feb-10	1-Mar-10	31-Mar-10	System Supply	AC
2960	S W HEADSTATION	Texas	334,800	10,800	\$ 3,590	\$ 0.452	4,042	313,224	10,184	28-Feb-10	1-Mar-10	31-Mar-10	System Supply	AC
2961	WLA SERVICE POINT	Texas	10,000	429	\$ 4,210	\$ 0.497	4,707	11,075	994	3-Mar-10	4-Mar-10	31-Mar-10	System Supply	AC
2962	STX SERVICE POINT	Texas	41,999	1,271	\$ 4,460	\$ 0.520	5,010	40,224	1,437	3-Mar-10	4-Mar-10	31-Mar-10	System Supply	AC
2963	M/L Pool	Columbia	21,488	934	\$ 4,775	\$ 0.094	4,879	21,122	920	8-Mar-10	9-Mar-10	31-Mar-10	Injection	AC
2964	Santillana Dehydration 3	Tennessee	64,000	2,783	\$ 4,560	\$ 0.131	4,691	62,208	2,705	8-Mar-10	9-Mar-10	31-Mar-10	Injection	AC
2965	S E HEADSTATION	ANR	72,285	3,143	\$ 4,710	\$ 0.018	4,798	72,270	3,142	8-Mar-10	9-Mar-10	31-Mar-10	Injection	AC
2966	STX SERVICE POINT	Texas	77,001	3,000	\$ 4,460	\$ 0.125	4,615	73,209	3,419	9-Mar-10	10-Mar-10	31-Mar-10	Injection	AC
2967	STX SERVICE POINT	Texas	123,999	5,609	\$ 3,550	\$ 0.143	3,693	120,334	5,679	9-Mar-10	10-Mar-10	31-Mar-10	Injection	AC
2968	WLA SERVICE POINT	Texas	10,000	625	\$ 4,710	\$ 0.072	4,812	9,860	616	15-Mar-10	16-Mar-10	31-Mar-10	Injection	AC
2969	S E HEADSTATION	Texas	19,276	3,113	\$ 4,780	\$ 0.420	5,201	17,922	3,992	15-Mar-10	16-Mar-10	31-Mar-10	System Supply	AC
2970	STX SERVICE POINT	Columbia	9,433	1,891	\$ 5,500	\$ 0.776	6,326	8,437	1,691	26-Mar-10	27-Mar-10	31-Mar-10	System Supply	AC
2971	Zone 1 Pool - Receipt	Texas Gas	10,210	10,210	\$ 3,720	\$ 0.125	3,845	10,000	10,000	31-Mar-10	31-Mar-10	31-Mar-10	Purchase For Resale	AC
2972	S E HEADSTATION	Columbia	10,432	10,432	\$ 3,730	\$ 0.198	3,928	10,000	10,000	31-Mar-10	31-Mar-10	31-Mar-10	Purchase For Resale	AC
2973	STX SERVICE POINT	Texas	10,786	10,786	\$ 3,650	\$ 0.311	4,011	10,000	10,000	31-Mar-10	31-Mar-10	31-Mar-10	Purchase For Resale	AC
2974	POOLING-STATION #3	Texas	26,200	26,200	\$ 3,730	\$ -	3,730	26,200	26,200	31-Mar-10	31-Mar-10	31-Mar-10	Purchase For Resale	AC
2975	M/L Pool	Columbia	3,031	3,031	\$ 4,775	\$ -	4,775	3,031	3,031	28-Feb-10	1-Mar-10	31-Mar-10	Monthly Purchase	RJ
2976	M/L Pool	Columbia	3,031	3,031	\$ 4,775	\$ -	4,775	3,031	3,031	28-Feb-10	1-Mar-10	31-Mar-10	Monthly Purchase	RJ
2977	M/L Pool	Columbia	3,031	3,031	\$ 4,785	\$ -	4,785	3,031	3,031	28-Feb-10	1-Mar-10	31-Mar-10	Monthly Purchase	RJ
2978	M/L Pool	Columbia	3,031	3,031	\$ 4,785	\$ -	4,785	3,031	3,031	28-Feb-10	1-Mar-10	31-Mar-10	Monthly Purchase	RJ
2979	M/L Pool	Columbia	3,031	3,031	\$ 4,780	\$ -	4,780	3,031	3,031	28-Feb-10	1-Mar-10	31-Mar-10	Monthly Purchase	RJ
2980	M/L Pool	Columbia	3,031	3,031	\$ 4,780	\$ -	4,780	3,031	3,031	28-Feb-10	1-Mar-10	31-Mar-10	Monthly Purchase	RJ
2981	M/L Pool	Columbia	3,031	3,031	\$ 4,780	\$ -	4,780	3,031	3,031	28-Feb-10	1-Mar-10	31-Mar-10	Monthly Purchase	RJ
2982	POOLING-STATION #3	Columbia	3,773	3,773	\$ 4,815	\$ -	4,815	3,773	3,773	28-Feb-10	1-Mar-10	31-Mar-10	Monthly Purchase	RJ
2983	POOLING-STATION #3	Columbia	3,773	3,773	\$ 4,815	\$ -	4,815	3,773	3,773	28-Feb-10	1-Mar-10	31-Mar-10	Monthly Purchase	RJ
2984	POOLING-STATION #3	Columbia	3,773	3,773	\$ 4,815	\$ -	4,815	3,773	3,773	28-Feb-10	1-Mar-10	31-Mar-10	Monthly Purchase	RJ
2985	POOLING-STATION #3	Columbia	3,773	3,773	\$ 4,815	\$ -	4,815	3,773	3,773	28-Feb-10	1-Mar-10	31-Mar-10	Monthly Purchase	RJ
2986	POOLING-STATION #3	Columbia	3											

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SECTION 2-B [52 Pa. Code §53.64(c)(3)] OTHER SOURCES OF GAS SUPPLY

A similar listing of gas sources, transportation or storage and associated projected costs offered or considered but not chosen to meet supply for the next 20 months, along with reasons for nonselection.

RESPONSE:

UGI considers all practical sources of gas in the supply portfolio. The identification of supplies to be taken in the projected period is based on load duration analysis and the SENDOUT® Gas Purchase Optimization Model. The load duration analysis is a tool used to help define the design peak day and seasonal contract requirements. This information is critical in developing the proper mix of baseload supplies (FT), seasonal supplies (storage), and peak shaving.

SENDOUT® is a specialized computer program designed by Ventyx Corporation for the natural gas industry. SENDOUT® utilizes a linear programming (LP) model, which optimizes a utility's purchasing alternatives for least cost. Local gas distribution companies and energy marketers use this program to model their gas transportation and storage portfolio. For UGI, this encompasses interstate pipelines that begin in the Gulf of Mexico and reach the Pennsylvania market area as well as underground storage facilities spread throughout the East. SENDOUT® is a risk management tool that optimizes the use of UGI's physical and contractual assets to serve the system demand and achieve a least cost supply mix. To determine the minimum cost of natural gas, hundreds of variables are taken into account, each of which can be categorized either as a physical limitation or a contractual constraint. The results are viewed via a custom built spreadsheet, which includes checks and balances to verify that the solution resides within an expected range. The optimal solution provides the strategic plan of when and where to make supply purchases.

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UGI continues to evaluate new purchase contracts for firm supplies in an effort to meet its least cost procurement obligation of providing reliable service and price stability. Existing firm supply arrangements will be renegotiated monthly, seasonally and annually, and evaluated based on changing market conditions. UGI continually evaluates viable supply and transportation alternatives in order to lower gas costs, diversify the supply base, meet changing requirements, maintain reliability and decrease price volatility.

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SECTION 3 [52 Pa. Code §53.64(c)(4)] FERC PROCEEDINGS

Provide an annotated listing of Federal Energy Regulatory Commission or other relevant non-Commission proceedings, including legal action necessary to relieve the utility from existing contract terms which are or may be adverse to the interests of its ratepayers, which affect the cost of the utility's gas supply transportation or storage or which might have an impact on the utility's efforts to provide its customers with reasonable gas service at the lowest price possible. This list shall include docket numbers and shall summarize what has transpired in the cases, and the degree of participation, if any, which the utility has had in the cases. The initial list filed under this paragraph shall include cases for the past 3 years. Subsequent lists need only update prior lists and add new cases.

RESPONSE:

UGI transports gas on: Columbia; Columbia Gulf; Dominion; Equitrans; Transco; Texas Eastern; Tennessee; Texas Gas; Trunkline; Panhandle; and ANR. UGI contracts for storage service with ANR, Columbia, Transco, Dominion, and Egan Hub.

Since the FERC has jurisdiction over the pipeline transportation and storage services included in UGI's supply portfolio, UGI is an active local distribution company before the FERC in all relevant pipeline regulatory proceedings.

UGI actively monitors many different FERC proceedings or initiatives either individually or through the American Gas Association. UGI will intervene in, file comments regarding, protest, or otherwise participate in specific pipeline proceedings or FERC initiatives as necessary. This activity is designed to minimize the purchased gas cost and/or improve the level or quality of service provided to UGI by its interstate pipeline suppliers.

Shown below is a listing of FERC proceedings over the past year in which UGI participated.

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<u>Docket Number</u>	<u>Description</u>	<u>Date</u>
CP08-458-000	UGI LNG, Inc. filed an amendment of certificate to construct, own and operate a new LNG facility in Temple, Ontelaunee Township, Berks County, PA.	9/1/2008
CP09-78-000	ANR proposed to enhance operations at the Eunice compressor station by altering station piping to make Eunice bi-directional to permit operations under low-flow conditions.	4/01/2009
RP09-461-000	DTI filed to insert necessary blanks and descriptive language in its FT/FTNN and GSS service agreements.	04/02/2009
RP09-508-000	TETCO filed to incorporate the concept of aggregate maximum daily delivery obligations in its tariff including pro forma service agreements.	04/14/2009
RP09-505-000	Texas Gas filed to add language to its tariff to require a shipper extending the term of a service agreement through evergreen, roll-over or right-of-first refusal contract terms to execute a new service agreement consistent with then-effective tariff terms.	04/14/2009
RP09-548-000	Texas Gas filed to revise pro forma service agreements and discounted and negotiated rate letter agreements.	05/01/2009
RP09-567-000	ANR filed its annual calculation of Cashout Surcharge Price thru the Cashout Mechanism.	05/05/2009
RP09-558-000	Transco filed to implement a new Firm Delivery Lateral Service and an Interruptible Delivery Lateral Service.	05/05/2009
RP09-556-000	Texas Gas filed to provide Texas Gas with authority to negotiate operationally feasible minimum or maximum delivery service pressures that do not adversely affect firm service on the Texas Gas system.	05/13/2009
CP09-237-000	Transco filed a certificate of public convenience and necessity authorizing the construction and operation of a new delivery service lateral to serve the Delta Power Plant in York County, Pennsylvania.	05/19/2009
RP10-609-000	Panhandle filed to make an out-of-cycle adjustment to its Fuel Reimbursement Adjustment.	06/04/2009

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RP09-658-000	Columbia filed to implement its Order No. 587-T Compliance Filing which includes a new set of standards for "Internet Electronic Transport", Related Standards prodding consistent electronic protocols across the wholesale gas, retail gas and retail electric markets.	06/05/2009
RP09-642-000	ANR filed to implement its Order No. 587-T Compliance Filing which includes a new set of standards for "Internet Electronic Transport" Related Standards prodding consistent electronic protocols across the wholesale gas, retail gas and retail electric markets.	06/05/2009
RP09-713-000	Columbia Gulf filed its FERC Order No. 587-T Compliance Filing to incorporate North American Energy Standards Board ("NAESB") version 1.8 standards in its tariff which includes a new set of standards for "Internet Electronic Transport" Related Standards prodding consistent electronic protocols across the wholesale gas, retail gas and retail electric markets.	06/05/2009
RP09-675-000	DTI filed its FERC Order No. 587-T Compliance Filing to incorporate North American Energy Standards Board ("NAESB") version 1.8 standards in its tariff which includes a new set of standards for "Internet Electronic Transport" Related Standards prodding consistent electronic protocols across the wholesale gas, retail gas and retail electric markets.	06/05/2009
RP09-687-000	Equitrans filed to incorporate North American Energy Standards Board ("NAESB") version 1.8 standards in its tariff which includes a new set of standards for "Internet Electronic Transport" Related Standards prodding consistent electronic protocols across the wholesale gas, retail gas and retail electric markets.	06/05/2009
RP09-701-000	Panhandle filed to incorporate North American Energy Standards Board ("NAESB") version 1.8 standards in its tariff which includes a new set of standards for "Internet Electronic Transport" Related Standards prodding consistent electronic protocols across the wholesale gas, retail gas and retail electric markets.	06/05/2009

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RP09-721-000	TETCO filed to incorporate North American Energy Standards Board ("NAESB") version 1.8 standards in its tariff which includes a new set of standards for "Internet Electronic Transport" Related Standards prodding consistent electronic protocols across the wholesale gas, retail gas and retail electric markets.	06/05/2009
RP09-692-000	Transco filed to incorporate North American Energy Standards Board ("NAESB") version 1.8 standards in its tariff which includes a new set of standards for "Internet Electronic Transport" Related Standards prodding consistent electronic protocols across the wholesale gas, retail gas and retail electric markets.	06/05/2009
RP09-700-000	Trunkline filed to incorporate North American Energy Standards Board ("NAESB") version 1.8 standards in its tariff which includes a new set of standards for "Internet Electronic Transport" Related Standards prodding consistent electronic protocols across the wholesale gas, retail gas and retail electric markets.	06/05/2009
RP09-640-000	Texas Gas filed to incorporate North American Energy Standards Board ("NAESB") version 1.8 standards in its tariff which includes a new set of standards for "Internet Electronic Transport" Related Standards prodding consistent electronic protocols across the wholesale gas, retail gas and retail electric markets.	06/05/2009
RP09-718-000	Egan filed to incorporate North American Energy Standards Board ("NAESB") version 1.8 standards in its tariff which includes a new set of standards for "Internet Electronic Transport" Related Standards prodding consistent electronic protocols across the wholesale gas, retail gas and retail electric markets.	06/05/2009
RP09-737-000	Tennessee filed to incorporate North American Energy Standards Board ("NAESB") version 1.8 standards in its tariff which includes a new set of standards for "Internet Electronic Transport" Related Standards prodding consistent electronic protocols across the wholesale gas, retail gas and retail electric markets.	06/11/2009

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CP09-427-000	Columbia requested certification to construct, update, replace, relocate, and abandon certain natural gas facilities, to transport natural gas from Range Resources' production fields in the Marcellus Shale in southwestern Pennsylvania to Leach, Kentucky.	07/02/2009
RP09-793-000	Transco filed to update certain Delivery Point Entitlement (DPE) tariff sheets in accordance with the provisions of Section 19 of Transco's tariff.	07/02/2009
RP09-792-000	Columbia filed to recover certain extraordinary one-time transportation costs incurred to provide service during the outage of Columbia's Line 1278.	07/02/2009
RP09-851-000	Transco filed to update certain provisions of its Rate Schedule SS-2 to remove duplicative language and reflect current business practices.	08/03/2009
RP10-998-000	Tennessee filed to expand service options, streamline administrative processes and eliminate unnecessary provisions under tariff Rate PAL.	09/04/2009
RP10-1025-000	TETCO filed its report of recalculated Operational Segment Capacity Entitlements.	09/04/2009
RP09-1009-000	Texas Gas filed to add a new Section 25.12 to its tariff to establish a mutual waiver of consequential damages.	09/04/2009
CP09-442-000	Columbia filed to abandon certain facilities and construct others under blanket authorization.	09/17/2009
RP09-1078-000	DTI filed to update its Electric Power Cost Adjustment.	10/02/2009
RP09-1083-000	DTI filed to update its Transportation Cost Rate Adjustment Filing.	10/02/2009
RP10-10-000	Panhandle filed to revise its Fuel Reimbursement Percentages.	10/06/2009
RP10-30-000	TETCO filed to establish certain new gas quality and interchangeability requirements.	10/06/2009
RP09-1087-000	Texas Gas filed to establish new Effective Fuel Retention Percentages.	10/06/2009
RP10-14-000	Transco filed all of the non-conforming agreements are associated with Transco's Sentinel Expansion Project.	10/06/2009
RP10-3-000	Transco filed to establish recourse rates for the Sentinel Expansion Project.	10/06/2009

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RP09-1055-000	Transco filed to update the General Terms and Conditions section of its Tariff to reflect certain proposed language and remove dated language concerning billing practices.	10/06/2009
RP10-1-000	Trunkline filed to revise its fuel reimbursement percentages.	10/06/2009
RP10-64-000	Transco filed to establish a mechanism for resolving storage imbalances that remain on firm and interruptible storage contracts after service has terminated.	10/28/2009
RP10-63-000	DTI filed to submit certain possibly non-conforming service agreements.	10/28/2009
RP10-120-000	TETCO filed to adjust its Applicable Shrinkage Adjustment percentages.	11/04/2009
RP10-161-000	DTI filed to report non-conforming service agreements relating to the provision of storage service to certain former Texas Eastern Rate Schedule SS-2 and SS-3 customers.	11/23/2009
RP10-108-000	Columbia requested waiver of the scheduling penalty provisions of its tariff, until further notice.	11/24/2009
RP10-162-000	Tennessee filed a cashout report for the period of September 2008 through August 2009.	11/25/2009
RP10-169-000	Transco filed a penalty sharing report.	11/25/2009
RP10-180-000	Transco filed to revise certain pro forma agreements in its tariff to comply with the Commission's policies concerning non-conforming contracts.	11/30/2009
RP10-134-000	Columbia Gulf filed certain revised tariff sheets proposing to replace its Transportation Retainage Adjustment tracker with a new Incentive Fixed Fuel mechanism.	12/03/2009
RP10-260-000	Transco filed to propose revisions to delivery point entitlement ("DPE") waiver request language contained in Sections 19.1(d) of the Transco tariff.	01/02/2010
RP10-278-000	TETCO filed to adjust its Electric Power Cost surcharges.	01/08/2010
RP10-298-000	Columbia filed to revise Columbia's form of service agreements to provide additional flexibility under the term provisions its interruptible and pooling services.	01/14/2010

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RP10-299-000	Columbia Gulf filed to revise its form of service agreements to provide additional flexibility under the term provisions applicable to its interruptible and pooling services.	01/15/2010
RP10-303-000	Texas Gas submitted a cash-out revenue and cost report for the annual period of November 1, 2008 through October 31, 2009.	01/15/2010
RP10-315-000	Columbia Gulf filed to: (1) permit Columbia Gulf to waive its gas quality specifications; and (2) clarify that the gas quality specifications will not affect Columbia Gulf's ability to issue Operational Flow Orders.	01/21/2010
RP10-351-000	Transco filed revised tariff sheets proposing revisions to delivery point entitlements ("DPE") associated with the November 1, 2009 in-service date of Phase Two of the Sentinel Expansion Project.	02/05/2010
RP10-379-000	Transco filed revised tariff sheets proposing revisions to its Annual Fuel Tracker.	02/23/2010
RP10-381-000	Columbia Gulf filed a petition for waiver of its Annual Transmission Retainage Rate Adjustment.	02/22/2010
RP10-382-000	Columbia filed a petition for waiver of the Annual Transportation Retainage Rate Adjustment.	02/22/2010
RP10-401-000	Columbia filed to revise its Transportation Cost Rate Adjustment rates.	03/01/2010
RP10-395-000	Transco filed revised sheets proposing revisions to its Transmission Electric Power rates.	03/01/2010
RP10-402-000	Columbia filed to adjust its Electric Power Cost Adjustment rates.	03/01/2010
RP10-425-000	Panhandle submitted its Fuel Reimbursement Adjustment rates.	03/02/2010
RP10-426-000	Trunkline submitted its Fuel Reimbursement Adjustment rates.	03/02/2010
RP10-433-000	Columbia filed its annual retainage adjustment.	03/04/2010
RP10-451-000	ANR filed its re-determination of Transporter's Use and EPC charges.	03/08/2010
RP10-450-000	Columbia Gulf filed its retainage adjustment and deferral under-recovery surcharge.	03/08/2010

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RP10-444-000	Equitrans filed to update its PSCT surcharge rates.	03/08/2010
RP10-453-000	Texas Gas submitted its list of non-conforming service agreements.	03/08/2010

The objective of UGI's FERC activity is to obtain transportation and storage services consistent with a least-cost purchase strategy by intervention and active participation in all cases having a material effect on gas cost, supply, transportation and storage services. This objective is accomplished by intervention and active participation in cases including, but not limited to, Natural Gas Act Section 4 Base Rate Proceedings and Certificate Proceedings for relevant pipelines, and generic FERC rulemakings or policy statements.

UGI's FERC activity is concentrated on matters involving the jurisdictional pipelines listed below along with the services for which UGI contracts or will contract during the 20-month projected period.

- | | |
|--------------------------------|---|
| (1) Columbia/
Columbia Gulf | UGI contracts for firm storage service under Rate FSS; and for firm transportation services under Rates FTS, NTS, and SST. |
| (2) Transco | UGI contracts for firm transportation services under Rates FT, and PS-FT and for firm storage services under Rates GSS, SS-2, and Eminence. |
| (3) Texas Eastern | UGI contracts for firm transportation service under Rates FT-1, CDS, FTS-5, FTS-7, and LLFT. |
| (4) ANR | UGI contracts for firm transportation service under Rate FTS-1; and for firm storage service under Rate FSS. |
| (5) Panhandle | UGI contracts for firm transportation service under Rate EFT. |

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|---------------|--|
| (6) Dominion | UGI contracts for firm storage services under Rate GSS; and for firm transportation under rate FT. |
| (7) Trunkline | UGI contracts for firm transportation under Rate FT. |
| (8) Tennessee | UGI contracts for firm transportation service under Rate FT-A. |
| (9) Egan Hub | UGI contracts for firm storage service under Rate FSS. |

The degree to which UGI participates in FERC proceedings depends upon the nature of the case and the potential impact on UGI's ratepayers. UGI participation includes but is not limited to:

- communication and negotiation with pipelines;
- coordination with other customers with similar interests;
- interventions in the form of support, protests and comments;
- active role at settlement or prehearing conferences;
- presentation of testimony and cross examination of opposing witnesses;
- presentation of briefs, exceptions and appeals;
- communication with State regulatory bodies for assistance in FERC matters.

Any particular case in which UGI intervenes may require all or a combination of the above. Certain issues may require lengthy litigation; while for others, the settlement process is more economical and practical. UGI retains the law firm of Post & Schell as counsel on FERC matters.

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SECTION 4 [52 Pa. Code §53.64(c)(5)] SUPPLY/DEMAND PROJECTIONS

Provide a listing and updating, if necessary, of projections of gas supply and demand provided to the Commission for any purpose--see §59.67 (relating to formats). In addition, provide an accounting of the difference between reported gas supply available and gas supply deliverable--including storage--from the utility to its customers under various circumstances and time periods.

RESPONSE:

Attachment 4-1, presents data filed in UGI's 2010 IRP. The available gas supply, volume delivered and demand are in balance.

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FORM-IRP-GAS-1A: ANNUAL GAS REQUIREMENTS
REPORTING UTILITY: UGI UTILITIES, INC.
(volumes in MMcf)

	Historical Data		Current Year	Three Year Forecast		
Index Year Actual Year	-2 2008	-1 2009	0 2010	1 2011	2 2012	3 2013
Firm Sales:						
Retail Residential	20,669	21,060	21,239	21,390	21,497	21,881
Retail Commercial	11,243	10,343	11,019	11,191	11,206	11,376
Retail Industrial	1,169	897	973	945	949	967
Electric Power Generation	0	0	0	0	0	0
Exchange with Other Utilities	0	0	0	0	0	0
Unaccounted For	379	446	347	348	348	350
Company Use	153	163	137	137	137	137
Other	0	0	0	0	0	0
Subtotal Firm Sales	33,612	32,909	33,715	34,010	34,137	34,710
Interruptible Sales:						
Retail	130	91	0	0	0	0
Electric Power Generation	0	0	0	0	0	0
Company's Own Plant	0	0	0	0	0	0
Subtotal Interruptible Sales	130	91	0	0	0	0
SUBTOTAL FIRM AND INTERRUPTIBLE SALES	33,742	33,000	33,715	34,010	34,137	34,710
Transportation:						
Firm Residential	196	321	511	512	507	503
Firm Commercial	6,659	7,543	7,225	7,175	7,118	7,070
Firm Industrial	14,310	12,701	13,565	13,622	13,609	13,600
Interruptible Residential	0	0	0	0	0	0
Interruptible Commercial	5,160	5,034	4,993	5,005	5,005	5,005
Interruptible Industrial	26,723	25,100	26,315	26,204	26,203	26,203
Electric Power Generation	0	0	0	0	0	0
Subtotal Transportation	53,048	50,698	52,609	52,517	52,442	52,381
TOTAL GAS REQUIREMENTS	86,790	83,699	86,324	86,528	86,579	87,091
Increase (Decrease)		(3,092)	2,626	204	51	513
Percent Change (%)		-3.6%	3.1%	0.2%	0.1%	0.6%

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FORM-IRP-GAS-2A: NATURAL GAS SUPPLY
REPORTING UTILITY: UGI UTILITIES, INC.
TABLE 1: ANNUAL SUPPLY
(volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2008	-1 2009	0 2010	1 2011	2 2012	3 2013
Gas Supply for Sales Service						
Supply Contracts						
Z	9,170	9,267	3,025	0	0	0
P	5,607	5,458	2,849	0	0	0
FF	4,360	4,022	2,253	0	0	0
T	4,266	2,610	2,085	0	0	0
EE	3,856	2,467	1,170	0	0	0
A	3,532	2,316	1,169	0	0	0
K	3,151	2,081	1,139	0	0	0
M	4,360	1,893	1,085	0	0	0
BB	4,266	1,825	300	0	0	0
U	2,028	555	295	0	0	0
Supply Contracts (Other)	2,998	9,359	19,824	33,788	33,915	34,488
Spot Purchases	0	0	0	0	0	0
Storage Withdrawals	8,310	11,331	9,724	9,408	9,408	9,408
LNG/SNG/Propane Purchases	112	113	117	117	117	117
Company Production	0	0	0	0	0	0
Local Purchases	0	0	0	0	0	0
Exchanges with other LDCs	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Gas Supply for Sales	56,017	53,296	45,036	43,313	43,440	44,013
Total Transportation Service	53,048	50,698	52,609	52,517	52,442	52,381
TOTAL SALES GAS SUPPLY AND TRANSPORTATION SERVICE	109,065	103,994	97,645	95,830	95,882	96,394
Deductions						
Curtaillments	0	0	0	0	0	0
Underground Storage Injections	(9,765)	(11,643)	(9,348)	(9,303)	(9,303)	(9,303)
LNG Liquefaction	0	0	0	0	0	0
Sales to other LDCs	0	0	0	0	0	0
Off-System Sales	(12,510)	(8,653)	(1,973)	0	0	0
Total Deductions	(22,275)	(20,296)	(11,321)	(9,303)	(9,303)	(9,303)
NET GAS SUPPLY	86,790	83,698	86,324	86,527	86,579	87,091

Rank contracts in order of magnitude for the current year. Reporting should proceed along rank ordering until 75% of total contract supply is accounted for, or until ten contracts have been listed, whichever comes first. Provide a separate sheet identifying the supplier for each contract listed.

UGI UTILITIES, INC. - GAS DIVISION
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SECTION 5 [52 Pa. Code §53.64(c)(6)] FUEL PROCUREMENT PRACTICES

Each Section 1307(f) utility shall file with the Commission a statement of its current fuel procurement practices, detailed information concerning the staffing and expertise of its fuel procurement personnel, a discussion of its methodology for obtaining a least cost and reliable source of gas supply, including a discussion of any methodologies, assumptions, models or rules of thumb employed in selecting its gas supply, transportation and storage mix, its loss prevention strategy in the event of fraud, nonperformance or interruption of performance, its participation in capacity release and reallocation programs, the impact, if any, upon least cost fuel procurement by constraints imposed by local transportation end users, interruptible service, balancing, storage and dispatching options, and its strategy for improving its fuel procurement practices in the future and timetable for implementing these changes.

RESPONSE:

STATEMENT OF FUEL PROCUREMENT PRACTICES

UGI's fuel procurement practices are designed to meet the natural gas requirements of its firm customers following a least cost procurement strategy, providing secure and reliable supplies and promoting price stability.

STAFFING

An organizational chart depicting UGI's current Supply Department staff has been included as Attachment 5-1. There are three functional groups which play key roles in fulfilling the company's primary supply goals. These groups are Supply Planning and Procurement, Regulatory Affairs and Contract Administration and Gas Control. Each of these groups is responsible for meeting the supply requirements of not only UGI Utilities, but also meeting these same requirements for UGI Penn Natural Gas, Inc. ("PNG") and UGI Central Penn Gas ("CPG"). Members of these teams make up a diverse group which encompasses varied levels and areas of utility industry experience. The average tenure of each member within the utility is approximately 15 years. These individuals have experience and expertise in the areas of Engineering, Operations, Marketing, Rates and Regulatory Affairs and Accounting and Finance.

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Supply Planning and Procurement personnel are responsible for short term and long term planning. Some of the responsibilities under planning include defining demand requirements and identifying and negotiating supplies required to meet the demand. The group is also responsible for implementing the procurement plans. This implementation includes the purchase of supplies, nomination and scheduling of supplies and the associated accounting and record keeping relative to these activities.

Regulatory Affairs and Contract Administration personnel are responsible for monitoring pertinent Federal and State proceedings and promoting the interests of UGI's customers with the regulatory authorities. UGI's primary FERC activities are in base rate cases, certification proceedings and rulemakings. Base rate interventions require monitoring of pipeline cost policies. Certification proceedings involve authorizations for facilities and interconnections to broaden UGI's access to lesser-cost or more reliable gas supplies. Pipeline certificate proceedings are also monitored to prevent inequitable cost shifting to UGI's customers. Additionally, personnel in this group are responsible for contract management activities related to interstate pipelines, producers and marketers involved in the delivery of natural gas to the company. A primary goal of this group is to develop and maintain a highly reliable and diverse list of available suppliers. This is an extremely important component in the company's reliability planning which helps to assure the availability of firm supply to our core market customers.

Gas Control personnel are primarily responsible for monitoring system pressures and flows in an effort to respond to the needs of the distribution system in order to ensure safe and reliable service. Additionally, Gas Control is responsible for monitoring daily demand and balancing such demand with those supplies provided by the Planning and Procurement Group. UGI Gas Control personnel perform the majority of these duties through the utilization of a Supervisory Control and Data Acquisition (SCADA) system. This system is able to continually monitor the distribution system 24 hours per day, 7 days per week. Gas Control is also able to measure hourly and daily pipeline flows

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into its system to compare with those same measurements made by the interstate pipelines. This insures that the proper quantities of gas are accurately recorded and eventually billed.

DISCUSSION OF FUEL PROCUREMENT METHODOLOGY

UGI's fuel procurement practices are designed to meet the natural gas requirements of its firm customers following a least cost procurement strategy, providing secure and reliable supplies and promoting price stability.

RELIABILITY

UGI's objective to provide reliable natural gas supplies is reached through a variety of approaches. The primary approach that is of utmost importance is the procurement of primary firm asset backed capacity. UGI's philosophy emphasizes the ability to provide each firm customer with natural gas supply every day of the year. Over the last several years there has been a notable increase in the number of interstate pipeline capacity constraints which has curtailed capacity with non-primary rights. Without primary firm asset backed capacity, UGI cannot insure supply reliability.

Another important piece of the reliability plan is the diversification of the supply portfolio. UGI currently contracts for firm transportation, firm storage and firm peaking services from a mix of eleven interstate pipeline companies and one peaking service supplier. These providers are ANR, Columbia, Columbia Gulf, Dominion, Egan, Panhandle, Tennessee, Texas Eastern, Texas Gas, Transco, Trunkline and UGI Energy Services. The source points for UGI's gas supplies span from the Gulf of Mexico, Louisiana, Texas, Oklahoma/Panhandle Region to the Appalachian Mountains in Pennsylvania. In addition to having access to a large number of supply locations, these supply locations are very liquid. The high level of liquidity results from the number of parties who have natural gas to sell which in turn increases the reliability of the supply at that location.

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UGI also increases the reliability of supply by using storage facilities. During the summer season UGI buys natural gas and injects it into underground storage fields. During the winter season, UGI withdraws this gas from the storage fields to supplement baseload purchases made at locations primarily in the gulf coast region. UGI's firm storage provides the company with supply points that are geographically diverse, located primarily in UGI's market area as opposed to the gulf coast sourced baseload flowing supplies. Having supplies available from varied locations reduces the risk of losing a large portion of supply at a single location. For example, storage facilities located within the market areas are not as susceptible to hurricanes as are gulf coast production facilities. Currently, UGI has approximately 10 MMdth of underground storage in its supply portfolio.

One storage field, Egan, differs from the "traditional storage field" in that the field is geographically located in the production area of Louisiana. This storage field is a salt dome storage field with high deliverability. UGI uses this storage field to further increase reliability. The gas withdrawn from this storage field can be used in conjunction with capacity that has been recalled from interruptible customers or used as a back-up to lost supplies due to well freeze-offs, production problems from hurricanes or other force majeure occurrences.

Another component of UGI's reliability efforts exists with the ability to enter into gas purchases and sales between distribution company affiliates (UGI Penn Natural Gas, Inc. and UGI Central Penn Gas, Inc.) in order to provide another layer of system balancing opportunities. To the extent one distribution company affiliate is long and another is short on any given day or month, UGI can take advantage of the portfolio synergies between the companies in this manner thus avoiding purchasing supplies in the spot market and avoiding potential pipeline penalties.

For core customers such as residential and small commercial and industrial customers on UGI's system, UGI's existing Customer Choice Program requires marketers to comply with tariff Rate AG and execute an Aggregation

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Agreement. This agreement allows UGI to recall released UGI capacity if the marketer fails to perform, although to date UGI has not required mandatory capacity assignment. Additionally, by way of established penalties for failure to perform, UGI has attempted to assure market discipline by Choice Suppliers. However, as a result of the Commission's decision in Shipley Energy v. UGI Utilities, Inc. - Gas Division, Petition of Shipley Energy Company for Modification of Security Requirement at Docket No. P-00032054 (Order entered July 9, 2004), UGI can no longer establish financial security levels to cover penalties, thereby weakening market discipline, and financial security levels have been limited to a level that would not cover the financial consequence of many Choice supplier defaults.

Due to UGI's supplier of last resort obligation to ensure the reliability of supply for the core market, the prudent allocation of costs, increased customer choice volumes on its system and marketer expressions of support for mandatory capacity assignment, UGI is implementing a mandatory capacity assignment program for customer choice effective December 1, 2010. Under this program, UGI will release firm interstate transportation capacity to PAPUC licensed marketers serving choice customers on the UGI distribution system. This capacity would be fully recallable by UGI in the event of a supplier default thus providing for a relatively seamless supply transition under a default scenario. Program details will be described in the company's June 1, 2010 Book 2 filing.

PRICE STABILIZATION

In accordance with the Settlement in UGI's 2004 purchased gas cost filing (Docket No. R-00049422), UGI hired Risk Management, Inc. ("RMI"), with expertise in the use of financial instruments to review UGI's PGC risk management plan. The recommendations of RMI were reviewed and adopted by UGI as part of a settlement agreement with the PA PUC. The revised hedging strategy consists of a time-triggered, layering in approach for procurement of PGC seasonal supplies over a longer planning horizon. Additionally, as part

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of this settlement, UGI will continue the use of financial instruments, specifically futures and options, in pursuit of its ongoing gas purchasing strategy to promote price stability and maintain operational flexibility. The level of options utilized is capped at 1% of total annual PGC costs incurred during the prior year.

In addition to UGI's overall risk management plan which will target the use of fixed forward purchases and financial instruments, UGI maintains a contract for a daily swing supply that is priced at first of month index. This service allows UGI intra-month ability to bring on additional supplies during colder periods in order to minimize purchases in the daily spot market. Effective December 1, 2009, as part of its 2009 comprehensive 1307(f) settlement, UGI decreased the amount of this daily swing supply by 50% in an effort to reduce the overall cost to the PGC. The remaining 50% is purchased in the daily market as it is needed to meet customer demand.

PLANNING TOOLS

As described in Section 2-B, UGI has two main planning tools that it uses in an effort to achieve the objectives of least cost procurement, reliability, risk management, and price stability. These two main tools are SENDOUT® and load duration analysis. Both tools are used to model the natural gas demand and supply balance. The demand and supply balance is modeled first yearly and seasonally and then drills down to monthly, weekly, and daily time frames. UGI adjusts the monthly and daily plans based on actual weather and seasonal and annual constraints. Through this planning process UGI works toward achieving the main procurement objectives as stated above.

Annually and seasonally, UGI's use of SENDOUT® and the load duration analysis determines system capacity requirements. UGI then aggressively pursues available market options to fill any incremental capacity needs. On a monthly and daily basis UGI works towards implementing the plans from SENDOUT® and the load duration analysis. Since SENDOUT® is a linear program which solves for least cost, UGI is continually implementing a plan based on a least

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cost optimization of the entire asset portfolio. Additionally, because SENDOUT is also assessing the impacts of demand and price volatility, a thorough risk-based planning process is inherently part of the UGI Gas Supply plan.

Included in the portfolio and plans, among other assets, are the use of swing rights on firm transportation contracts. These no-notice services help in balancing the distribution system on a daily basis. Differences in the plan and actual results can arise from rapidly changing weather patterns, imprecise weather forecasts, economic shifts, or pipeline restrictions.

CAPACITY RELEASE AND INCENTIVE SHARING

Federal regulatory policies provide opportunities to sell or release pipeline and storage capacities when they are not needed to meet firm demand. Such policies also permit UGI to acquire capacity released by other shippers. UGI will consider bidding on released capacity or releasing its own capacity when it comports with its procurement policy.

During the past 12 months, UGI's credits from short term, off-system capacity releases, storage asset management and off-system sales totaled \$24,466,110 as shown in Attachment 1-A-1 under the line item labeled "Capacity Release/Incentive Sharing." Attachments 1-B-1 and 1-B-2 show UGI's forecast for these same credits for the projected 20-month period.

SUMMARY

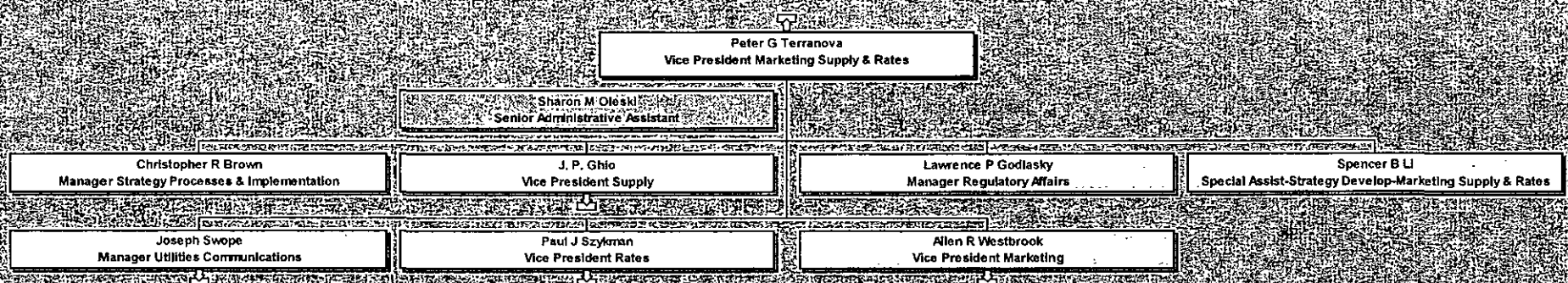
In summary, UGI's fuel procurement practices are designed to meet the natural gas requirements of its firm customers following a least cost procurement strategy, providing secure and reliable supplies and promoting price stability. UGI utilizes several risk management software applications, a diverse portfolio, and the resident knowledge of its employees to meet these objectives in a least cost manner. However, UGI recognizes there is always room for further improvement. As outlined earlier in this Section, UGI will

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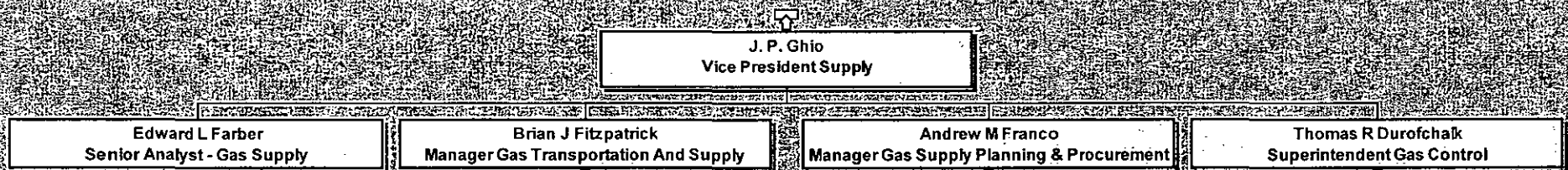
continue to seek out new solutions to better achieve the stated procurement goals.

Attachment 5

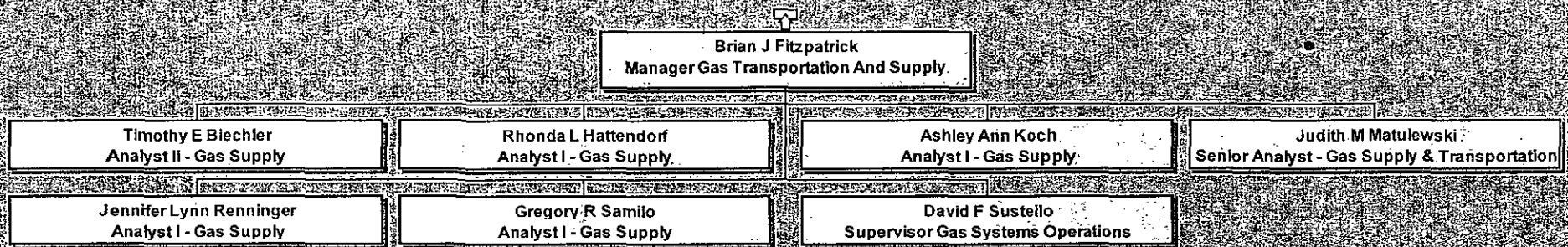
UGI Utilities, Inc. Organization Chart
April 2010



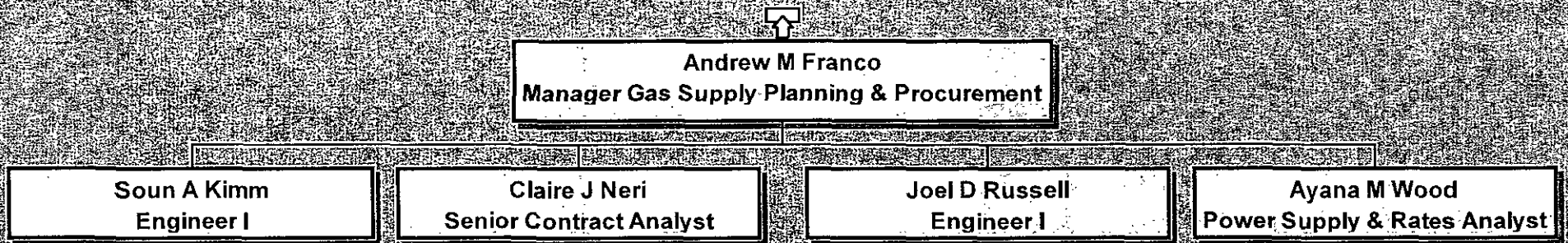
UGI Utilities, Inc. Organization Chart
April 2010



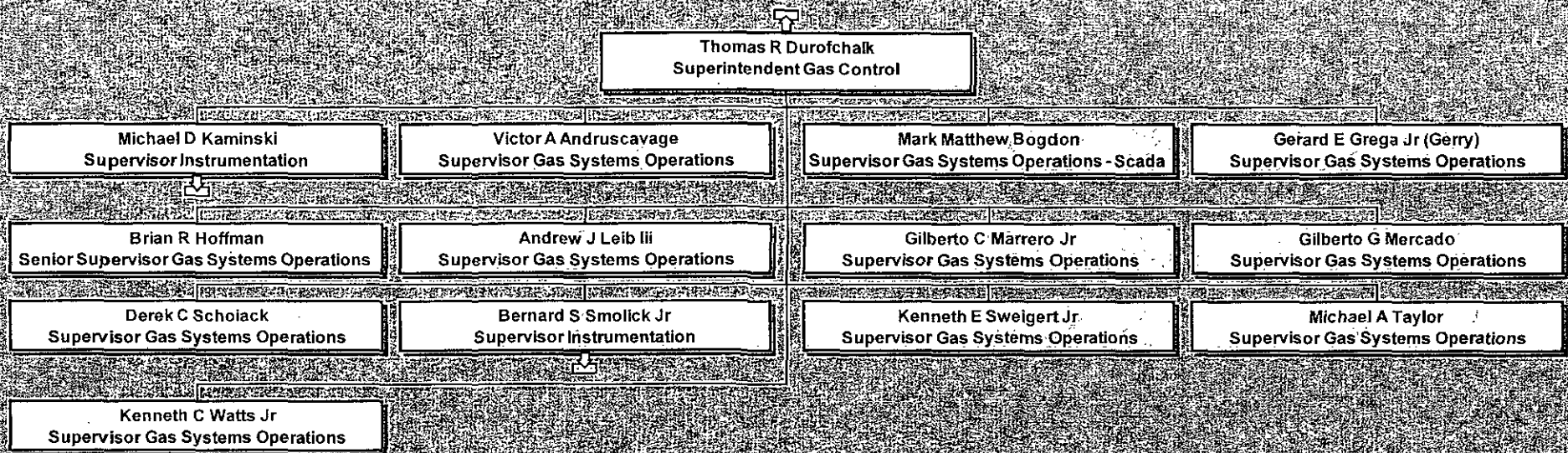
UGI Utilities, Inc. Organization Chart
April 2010



UGI Utilities, Inc. Organization Chart
April 2010



UGI Utilities, Inc. Organization Chart
April 2010



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SECTION 6 [52 Pa. Code §53.64(c)(7)] OFF-SYSTEM SALES

A list of off system sales, including transportation, storage or capacity releases by the utility at less than the weighted average price of gas, or at less than the original contract cost of transportation, storage or capacity supplied to the utility for its own customers.

RESPONSE:

Sales

Please refer to Attachments 1-A-1, 1-B-1 and 1-B-2.

Storage

Please refer to Attachments 1-A-1, 1-B-1 and 1-B-2.

Capacity Release

Please refer to Attachments 1-A-1, 1-B-1 and 1-B-2.

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SECTION 7 [52 Pa. Code §53.64(c)(8)] TRANSPORTATION AGREEMENTS

Provide a list of agreements to transport gas by the utility through its system, for other utilities, pipelines, or jurisdictional customers including the quantity and price of the transportation.

RESPONSE:

UGI uses a standard form of contract for agreements with transportation customers. A copy of the standard form of agreement is attached as Attachment 7.

As of 3/31/10, UGI is transporting gas for 1,071 large (non-choice) customers. Of these, 461 are served under Rate IS/IL (Interruptible Service - Small Volume/Large Volume) - DSO (Delivery Service Option), 1 is served under Rate CDS (Cogeneration Delivery Service), 23 are served under Rate XD (Extended Large Volume Delivery Service), 187 are served under Rate LFD (Large Firm Delivery Service), with the remaining 399 customers served under Rate DS (Delivery Service Rider). In addition to these customer counts, UGI is transporting gas for 7,859 Choice transportation customers served under Rate RT (Residential Transportation), 4,784 Choice transportation customers served under Rate NT (Non-Residential Transportation) and 5 Choice transportation customers served under Rate CT (Commercial and Industrial Air Conditioning).

UGI's Gas Tariff - PA P.U.C. No. 5 contains the tariff pages of UGI's currently effective Transportation Rate Schedules. Pricing information is included in each Rate Schedule within the Rate Table Section. A complete copy of UGI's current Gas Tariff is available on our website at <http://www.ugi.com/gasmngmt/UGIU/tariff.shtml>.

The total volume transported by UGI for the 12 months ending March 31, 2010 is shown on Attachment 1-C-1, Page 2.

Attachment 7

RATE DS SERVICE AGREEMENT

_____, a _____ Corporation/Partnership/Sole Proprietorship ("Customer") and UGI Utilities, Inc., a Pennsylvania Corporation ("UGI"), intending to be legally bound hereby, enter into this Agreement (the "Agreement") this ____ day of _____, 2010.

1. Tariff Provisions - UGI's Tariff Gas Pa. P.U.C. No. 5 ("Tariff"), UGI's Nomination Procedure ("Nomination Procedure") and any effective amendments to the Tariff and Nomination Procedure during the term of this Agreement, specify rules for Rate DS service, are incorporated herein by reference and supersede any inconsistent provisions of this Agreement.

2. Term - This Agreement shall become effective on the date first above written, and shall continue in effect for a term of one year. This Agreement shall automatically renew for a like term unless terminated at the end of any term by ninety (90) days' prior written notice; provided, however, that the advance notice provisions of Section 8 hereof shall remain in effect following any termination of this Agreement.

For the initial term of this Agreement, and any renewal term, Customer will not apply or cause others to apply to an interstate pipeline or to any regulatory body having jurisdiction for direct natural gas service to the Customer's facility on UGI's local distribution system until after expiration of this Agreement.

3. Service to be Provided - Subject to the terms of this Agreement, for each twenty-four hour period commencing at 10:00 a.m. during the term of the Agreement (a "Gas Day"), UGI shall transport between the Pipeline Delivery Point(s) and the Destination Point(s) stated below the volumes of natural gas nominated properly by Customer, less retainage for UGI system use and losses:

Pipeline Delivery Point(s) - Any pipeline interconnect with UGI's system. (May be modified upon 30 days written notice.)

Destination Point(s) - _____

4. Nomination - Customer shall nominate the volumes of natural gas to be delivered to the Pipeline Delivery Point(s) stated above during each Gas Day. Applicable nomination rules are set forth in UGI's Nomination Procedures.

5. Customer Obligation to Deliver - Customer is required during each Gas Day to deliver to the Pipeline Delivery Point(s) the volumes of gas it has nominated for delivery.

6. Daily Balancing - Customer shall use its best efforts to balance its nominated deliveries to the Pipeline Delivery Point(s), less retainage for UGI system use, with its withdrawals at the Destination Point(s) on a daily basis. If Customer is not served through daily metering facilities, UGI shall provide and Customer shall pay for UGI No-Notice Service ("NNS") to accommodate inadvertent daily imbalances. If Customer is served through daily metering facilities, it shall select one of the following to accommodate inadvertent daily imbalances:

Check One:

- (X) NNS for all inadvertent daily imbalances.
() NNS for up to _____ MCF/Gas Day.
() No NNS.

Inadvertent daily imbalances in excess ten percent per Gas Day not accommodated by NNS shall be subject to the penalties specified in the Tariff.

7. Monthly Balancing - Customer shall balance its nominated deliveries to the Pipeline Delivery Point(s), less retainage for UGI system use, to its withdrawals at the Destination Point(s) on a monthly basis. Inadvertent monthly imbalances shall be cashed-in/cashed-out as specified in the Tariff except to the extent Customer elects UGI Monthly Balancing Service ("MBS") and the inadvertent monthly imbalance can be accommodated under the terms and conditions specified in the Tariff for MBS.

Customer hereby does/~~does not~~ elect MBS.

8. Upstream Transportation - Customer agrees that UGI shall act as Customer's agent for the sole purposes of (a) arranging and administering the transportation of gas to the Pipeline Delivery Point(s), (b) executing agreements and amendments thereto as may be necessary to effectuate such transportation arrangements and (c) paying the transportation and other charges associated with such transportation arrangements. Customer acknowledges and accepts the use of pipeline capacity and storage services assigned by UGI to its DS customers to deliver gas to the Pipeline Delivery Point(s). Customer acknowledges further that UGI has acquired or assigned a portfolio of pipeline and storage contracts to meet the requirements of its firm customers, and that such contracts often have multi-year terms. Accordingly, unless otherwise waived by UGI, Customer shall provide UGI with three year's advance notice of its desire to utilize other transportation arrangements and, if

approved by UGI, such arrangements shall be effectuated on the third anniversary of the request. Similarly, if Customer utilizes other transportation arrangements, it shall provide UGI with three year's advance notice of its desire to utilize services provided by pipeline or storage arrangements of UGI or assigned by UGI to its firm customers.

9. Measurement and Billing - UGI shall bill Customer on a monthly basis for Rate DS and, if applicable, Rate NNS and Rate MBS service. Upstream transportation and balancing provider(s)' and UGI records shall determine volumes delivered by Customer to the Pipeline Delivery Point(s), and UGI measuring facilities shall determine volumes delivered to the Destination Point(s). For billing purposes, all gas consumed shall be corrected to standard conditions of 14.73 pounds per square inch, absolute pressure, and a temperature of sixty (60) degrees Fahrenheit. Customer shall also reimburse UGI for any of Customer's upstream transportation and service charges within ten (10) days after UGI bills Customer for such charges, and agrees to pay the late payment charge specified in the Tariff if such payments are late.

10. Warranties and Indemnification - Customer warrants that (a) it shall have good title to all gas delivered to upstream transporters and UGI, (b) such gas shall be free of all liens or encumbrances of any kind, (c) that gas delivered to upstream transporters shall be of sufficient pressure, heating quality and other physical qualities so that any upstream transporter shall receive and transport it and (d) that Customer is an eligible end-user of gas to be transported hereunder and shall conform to all applicable Federal Energy Regulatory Commission and upstream service provider rules and regulations. Customer shall hold UGI and each of its officers, employees, successors and assigns harmless from any claim (including reasonable attorney's fees in defense thereof or required to enforce this provision) arising out of Customer's breach of this Agreement or any of Customer's warranties hereunder.

11. Service Interruptions and Force Majeure - UGI's transportation of gas hereunder is on a best efforts basis, may be interrupted to comply with governmental requirements and shall only be provided to the extent UGI determines, in its sole judgment, that adequate transportation and delivery capacity is available on UGI's system and the system of any third party necessary to deliver gas to Customer. UGI and Customer shall not be liable to the other for any act of omission hereunder caused by an event not reasonably within the control of the party and which by the exercise of due diligence such party is unable to prevent or overcome (a "Force Majeure"). If Customer is unable to take deliveries of gas because of a Force Majeure event, it shall nonetheless be responsible for all upstream capacity or customer charges, and all commodity charges for gas actually received during the Force Majeure event. A party claiming Force Majeure shall provide prompt written notice to the other party of the date of the Force Majeure event and its cause and probable duration.

12. Notices - Notices under this Agreement, unless changed by written notice, shall be delivered as follows:

to UGI at:
P.O. Box 12677
Reading, PA 19612-2677
For Interruption:
Telephone: (610) 736-5528
Fax: (610) 926-0724
For Service:
Telephone: I&C Dept.
Fax: I&C Dept.

to Customer at:

Telephone: _____
Fax: _____

13. Other Provisions - Customer may not assign this Agreement without the prior written consent of UGI; the failure by UGI to enforce any provision of this Agreement shall not constitute a waiver of such provision or of the right of UGI to avail itself of any remedy for the breach of such provision; this Agreement may only be modified in writing duly executed by the parties; and this Agreement shall constitute the entire agreement between the parties regarding the subject matter therein and shall supersede any previous agreements or communications, whether written or oral.

The parties have accordingly executed this Agreement the day and year first above written.

UGI UTILITIES, INC.

By: _____

By: _____

Name Printed : _____

Allen R. Westbrook

Title: _____

Vice President - Marketing

UGI UTILITIES, INC. - GAS DIVISION
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SECTION 8 [52 Pa. Code §53.64(C)(9)] END-USER TRANSPORTATION VOLUME

Provide a schedule depicting historic monthly end-user transportation throughput by customer. Each customer or account shall be identified solely by a unique alphanumeric code, the key to which may be provided subject to the provisions of 52 Pa. Code §5.423 (relating to orders to limit availability or proprietary information).

RESPONSE

The total historic monthly end-user transportation throughput is listed in Attachment 1-C-1, Page 2 of 2. As of March 31, 2010, UGI serves 13,719 transportation customers. Of this count, 12,648 are served under the customer choice program while the remaining 1,071 customers are larger transportation customers.

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SECTION 9 [52 Pa. Code §53.64(c)(10)] SYSTEM MAP

Provide a schematic system map, locating and identifying by name, the pressure and capacity of all interstate or intrastate transmission pipeline connections, compressor stations, utility transmission or distribution mains 6 inches or larger in size, storage facilities, including maximum daily injection and withdrawal rates, production fields, and each individual supply or transportation customer which represents 5% or more of total system throughput in a month.

RESPONSE:

In light of the security concerns reflected in the Commission's Workplace Security Survey at Docket No. M-00021590, UGI has not included system maps in this filing, but would consider providing such maps to parties upon the issuance of an appropriate Commission order.

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SECTION 10 [Pa. Code §53.64(c)(11)] RATE STRUCTURE CHANGES

If any rate structure or rate allocation changes are to be proposed, a detailed explanation of each proposal reasons therefore, number of customers affected, net effect on each customer class, and how the change relates to or is justified by changes in gas costs proposed in the 1307(f) tariff filing. Explain how gas supply, transportation and storage capacity costs are allocated to customers which are primarily non-heating, interruptible or transportation customers.

RESPONSE:

At this time, UGI is not proposing any rate structure or rate allocation changes. If any changes are proposed, they will be included in the Direct Testimony submitted with our June 1, 2010 PGC Tariff Filing or in a separate filing.

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SECTION 11 [§53.64(c)(12); (13); and (14)] PEAK DAY

Provide a schedule depicting the most recent 5-year consecutive 3-day peak data by customer class (or other historic peak day data used for system planning), daily volumetric throughput by customer class (including end-user transportation throughput), gas interruptions and high, low and average temperature during each day. Include identification and support for any peak day methodology used to project future gas demands and studies supporting the validity of the methodology. Provide analysis and data demonstrating, on an historic and projected future basis, the minimum gas entitlements needed to provide reliable and uninterrupted service to priority one customers during peak periods.

RESPONSE:

Historic Peak Day Data

See attachments 11-1, page 1 & 2 for historic 5-year consecutive 3-day peak data.

Methodology Used for Developing Projected Peak Day

The methodology currently utilized by UGI was approved as part of the 2007 PGC comprehensive settlement at Docket No.R-00072335. Since there is a direct relationship between demand and temperature, UGI begins the development of the projected firm peak demand by determining the projected peak day temperature for both it's primary service territory as well as the Hazleton service territory. Consistent with the settlement agreement language, UGI's design day temperature for its primary area is derived by adding 2.0 degrees to the coldest 24 hour temperature observed in its primary service territory over the 30 year period (1980-2009) in UGI's hourly temperature database. (The coldest 24-hour temperature recorded in this period was minus 5.6 degrees Fahrenheit.)

This calculation produces a design day temperature of minus 3.6 degrees Fahrenheit. The design day temperature for the Hazleton service territory is

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derived by adding 1.9 degrees to the coldest 24 hour temperature observed in its primary service territory over the 30 year period (1980-2009) in UGI's hourly temperature database. (The coldest 24-hour temperature recorded in this period was minus 9.9 degrees Fahrenheit.) This calculation produces a design day temperature of minus 8.0 degrees Fahrenheit. Also, consistent with the provisions of the settlement, UGI will utilize a wind speed factor in the design day methodology which is equivalent to a 2.0 degree Fahrenheit heating demand impact.

With the design day temperatures calculated, UGI then develops a firm sendout equation using a linear regression analysis. Historical daily firm sendout is regressed against historical daily mean temperatures. The firm sendout is determined by subtracting the interruptible sendout from the total measured sendout. The peak day temperature and the 2 degree Fahrenheit wind speed factor are then used in the historical firm equation to determine the historical firm peak day demand. Once UGI has a historical firm peak demand, UGI adjusts this number for known and projected changes in firm requirements. These changes can include actual or projected increases or decreases in customer counts and actual or projected increases or decreases in customers' firm daily requirements.

Projected Peak Day Demand for the 2010-2011 Winter

UGI's design firm peak day projection for the upcoming 2010-2011 winter is 604 Mdth per day. This projection relates to the entire firm peak demand.

UGI UTILITIES
EXPERIENCED 3-DAY PEAK PERIODS

WINTER SEASON	DAY OF WEEK	DATE		VOLUME (MDTH)	MEAN TEMP	HIGH TEMP	LOW TEMP	CUSTOMER INTERRUPTIONS
2005 - 2006								
	MON	DECEMBER 12		417.0	23	39	12	PARTIAL IS, IL, & XD
	TUE	DECEMBER 13		468.0	13	25	0	PARTIAL IS, IL, & XD
	WED	DECEMBER 14	PEAK DAY	488.0	15	20	10	PARTIAL IS, IL, & XD
		TOTAL		1,373.0				
2006 - 2007								
	MON	FEBRUARY 5	PEAK DAY	565.0	10	18	6	PARTIAL IS, IL, & XD
	TUE	FEBRUARY 6		521.0	15	22	11	PARTIAL IS, IL, & XD
	WED	FEBRUARY 7		511.0	16	23	10	PARTIAL IS, IL, & XD
		TOTAL		1,597.0				
2007 - 2008								
	TUE	DECEMBER 4		469.1	29	35	24	NONE
	WED	DECEMBER 5		515.2	24	30	14	ONE PRESSURE RELATED
	THU	DECEMBER 6		520.7	23	35	16	PARTIAL IS, IL, & XD
		TOTAL		1,505.0				
2008 - 2009								
	THU	JANUARY 15		513.4	14	21	8	PARTIAL IS, IL, & XD and 9 PRESSURE RELATED
	FRI	JANUARY 16	PEAK DAY	545.0	8	14	2	PARTIAL IS, IL, & XD and 9 PRESSURE RELATED
	SAT	JANUARY 17		472.2	19	26	17	PARTIAL IS, IL, & XD and 9 PRESSURE RELATED
		TOTAL		1,530.6				
2009 - 2010								
	THU	JANUARY 28		457.2	25	43	15	1 PRESSURE RELATED
	FRI	JANUARY 29	PEAK DAY	475.5	19	23	15	PARTIAL IS, IL, & XD and 1 PRESSURE RELATED
	SAT	JANUARY 30		473.1	17	20	12	PARTIAL IS, IL, & XD and 1 PRESSURE RELATED
		TOTAL		1,405.8				

UGI UTILITIES, INC - 3 DAY PEAK ESTIMATED SENDOUT BY RATE CLASS															
	2005-2006			2006-2007			2007-2008			2008-2009			2009-2010		
	DEC 12	DEC 13	DEC 14	FEB 5	FEB 6	FEB 7	DEC 4	DEC 5	DEC 6	JAN 15	JAN 16	JAN 17	JAN 28	JAN 29	JAN 30
	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)
RG	2.9	3.4	3.6	4.5	4.1	4.0	3.0	3.2	3.2	3.9	4.2	3.6	3.3	3.6	3.7
RH	158.8	186.0	195.8	226.3	206.9	202.2	153.6	162.6	164.5	212.4	231.6	197.9	153.6	171.5	173.0
CG	3.2	3.8	3.9	4.6	4.2	4.1	2.9	3.1	3.1	3.8	4.1	3.5	2.8	3.1	3.1
CH	84.2	98.6	104.3	110.6	100.7	98.8	71.7	76.4	77.0	90.3	98.8	84.0	70.5	78.7	79.4
IG	0.8	0.9	1.0	0.8	0.7	0.7	0.4	0.5	0.5	0.4	0.5	0.4	0.5	0.5	0.5
IH	10.7	12.6	13.2	13.3	12.2	11.9	9.3	9.8	9.9	8.5	9.3	7.9	6.4	7.1	7.2
PGC FIRM	260.7	305.3	321.9	360.0	328.8	321.7	240.9	255.5	258.2	319.3	348.5	297.4	236.9	264.5	266.9
RT (CHOICE)	1.5	1.9	1.8	2.1	2.0	1.9	1.3	1.3	1.4	2.5	2.7	2.3	3.1	3.9	4.0
NT (CHOICE)	5.5	6.6	6.3	10.4	10.1	9.5	10.6	10.8	11.2	20.4	22.0	19.3	26.6	32.2	33.1
BD/BDL	0.3	0.4	0.4	0.4	0.4	0.4	0.2	0.2	0.2	0.3	0.3	0.3	0.1	0.1	0.1
DS	27.9	32.7	34.4	35.4	32.4	31.7	22.7	24.0	24.3	28.5	31.1	26.5	24.4	27.2	27.4
LFD	18.4	21.5	22.6	29.4	26.9	26.3	20.7	21.9	22.2	36.5	39.8	34.0	30.3	33.9	34.2
XD-F/CDS-F	39.7	34.9	34.1	48.1	44.0	43.0	25.1	26.6	26.9	28.3	30.8	26.4	27.0	30.1	30.4
FIRM TRANSPORTATION	93.3	98.0	99.6	125.9	115.9	112.8	80.5	84.8	86.1	116.4	126.7	108.8	111.4	127.3	129.1
INTERRUPTIBLE	63.0	64.7	66.6	79.1	76.3	76.5	98.0	99.3	96.0	77.6	69.8	66.1	108.9	83.7	77.1
TOTAL	417.0	468.0	488.0	565.0	521.0	511.0	419.4	439.6	440.3	513.4	545.0	472.2	457.2	475.5	473.1

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SECTION 12 [Pa. Code §53.64(i)(1)] PGC REVENUE/EXPENSE

Thirty days prior to the filing of a tariff reflecting increases or decreases in purchased gas expenses, gas utilities under 66 Pa. C.S. §1307(f) recovering expenses under that section must file a statement for the 12-month period ending 2 months prior to the filing date under 66 Pa. C.S. §1307(f) as published in accordance with subsection (b) which shall specify:

- (i) The total revenues received under 66 Pa. C.S. §1307 (a), (b), or (f) including all fuel revenues received, whether shown on the bill as 66 Pa. C.S. §1307 (a), (b), or (f) charges or rolled in as base rates.
- (ii) The total purchased gas expenses incurred.
- (iii) The difference between the amounts in subparagraph (i) and (ii).
- (iv) Evidence explaining how actual costs incurred differ from the costs allowed under subparagraph (ii).
- (v) How these costs are consistent with a least cost procurement policy as required by 66 Pa. C.S. §1318 (relating to determination of just and reasonable natural gas rates).

RESPONSE:

- (i) Please refer to the attachment.
- (ii) Please refer to the attachment.
- (iii) Please refer to the attachment.
- (iv) For the historic year ending March 31, 2010, purchased gas costs exceeded purchased gas revenues by \$30.1MM. This under collection is primarily attributable to the increased cost of purchased gas incurred as compared to PGC revenue received.
- (v) For the explanation of consistency with least cost procurement policy, see Sections 3, 5, and 13.

ATTACHMENT 12-1

UGI UTILITIES, INC.
 PGC: REVENUE; EXPENSE; UNDERCOLLECTION
 HISTORIC YEAR ENDING MARCH 31, 2010

2009 -- 2010	REVENUE \$	COST \$	(UNDER)/OVER COLLECTION \$
APRIL	\$ 26,982,343	\$ 21,960,600	\$ 5,021,743
MAY	\$ 12,180,385	\$ 15,230,890	\$ (3,050,505)
JUNE	\$ 8,276,664	\$ 10,788,502	\$ (2,511,838)
JULY	\$ 6,698,356	\$ 11,500,788	\$ (4,802,432)
AUGUST	\$ 5,962,863	\$ 10,944,675	\$ (4,981,812)
SEPTEMBER	\$ 6,475,070	\$ 10,535,284	\$ (4,060,214)
OCTOBER	\$ 10,928,288	\$ 19,737,891	\$ (8,809,603)
NOVEMBER	\$ 19,725,772	\$ 28,790,205	\$ (9,064,433)
DECEMBER	\$ 36,127,370	\$ 45,653,825	\$ (9,526,455)
JANUARY	\$ 56,188,413	\$ 56,637,967	\$ (449,554)
FEBRUARY	\$ 47,721,187	\$ 47,506,282	\$ 214,905
MARCH	\$ 40,774,832	\$ 28,904,336	\$ 11,870,496
	<u>\$ 278,041,543</u>	<u>\$ 308,191,245</u>	<u>\$ (30,149,702)</u>

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SECTION 13 [52 Pa. Code §53.65] AFFILIATED PURCHASES

Special provisions relating to natural gas distributors with gross intrastate annual operating revenues in excess of \$40 million with affiliated interests.

Whenever a gas utility under 66 Pa.C.S. §1307(f) (relating to sliding scale of rates; adjustments) purchases gas, transportation or storage from an affiliated interest, as defined at 66 Pa.C.S. §2101 (relating to definitions of affiliated interest), it shall, in addition to the normal submission expected of a gas utility under 66 Pa.C.S. §1307(f) file evidence to meet its burden under 66 Pa.C.S. §1317(b) (relating to regulation of natural gas costs). The evidence, to be filed 60 days prior to the filing of a tariff under 66 Pa.C.S. §1307(f) shall include, but not be limited to, statements regarding:

- (1) The costs of the affiliated gas, transportation or storage as compared to the average market price of other pipeline gas, transportation or storage and the price of other sources of gas, transportation or storage.
- (2) Estimates of the quantity of gas, transportation or storage available to the utility from all sources.
- (3) Efforts made by the utility to obtain gas, transportation or storage from non-affiliated interests.
- (4) The specific reasons why the utility has purchased gas, transportation or storage from an affiliated interest and demonstration that the purchases are consistent with a least cost fuel procurement policy.
- (5) The sources and amounts of gas, transportation or storage which have been withheld from the market by utility or affiliated interest and the reasons why the gas, transportation or storage has been withheld.
- (6) To the extent that the information required in this section has been submitted under §53.64 (relating to filing requirements for natural gas distributors with gross intrastate annual operating revenues in excess of \$40 million) the utility need only designate information which applies to affiliated interests.

RESPONSE

Attachment 13-1 provides the quantities and price of natural gas purchased from UGI Energy Services, Inc. d/b/a GASMARK, UGI Penn Natural Gas and UGI Central Penn Gas during the 12-month period ending March 31, 2010. All purchase points listed as "Storage Refill" relate to storage gas purchased pursuant to UGI's Storage Contract Administration Agreement with UGI Energy Services.

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LP-Beyond the Main

UGI has a contract with AmeriGas for propane delivery service including use of tanks and necessary hardware to supply UGI's customers located beyond UGI's gas mains. Data for the line items labeled LP-BEYOND THE MAINS is located on Attachment 1-A-1, and the volume of 99,838 dth, represents approximately 0.32% of the total PGC supply of 31,527,727 dth. Prospectively these volumes and costs are located on Attachments 1-B-1 and 1-B-2 on the line item labeled LP-BEYOND THE MAINS. UGI has priced these supplies at current market levels. Recovery of the costs, and pricing to these Gas Beyond the Mains ("GBM") customers are subject to the 2009 PGC settlement between UGI and the Office of Trial Staff.

AFFILIATE/SUPPLIER	PURCHASE POINT	START DATE	END DATE	DAILY PURCHASE	PURCHASE
				VOLUME	PRICE
(DTH)					
April '09					
UGI Energy Services	Columbia Delivered	8-Apr-09	8-Apr-09	5,000	\$4.2500
UGI Energy Services	Columbia Delivered	9-Apr-09	9-Apr-09	20,000	\$4.1000
UGI Energy Services	Columbia Delivered	10-Apr-09	13-Apr-09	20,000	\$4.1000
UGI Energy Services	Columbia Delivered	14-Apr-09	14-Apr-09	25,000	\$4.0600
UGI Energy Services	Columbia Delivered	15-Apr-09	15-Apr-09	25,000	\$4.1500
UGI Energy Services	Storage Refill	1-Apr-09	30-Apr-09	40,777	\$3.3360
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	7-Apr-09	7-Apr-09	490	\$3.8500
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	21-Apr-09	21-Apr-09	2,900	\$4.0600
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	22-Apr-09	22-Apr-09	2,900	\$3.9400
UGI Penn Natural Gas, Inc.	Transco Pooling St 210	23-Apr-09	23-Apr-09	4,000	\$7.5800
UGI Penn Natural Gas, Inc.	Transco Pooling St 210	23-Apr-09	23-Apr-09	4,072	\$8.6300
UGI Penn Natural Gas, Inc.	Transco Pooling St 210	25-Apr-09	28-Apr-09	5,045	\$8.6300
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	29-Apr-09	29-Apr-09	19,000	\$3.7300
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	30-Apr-09	30-Apr-09	14,000	\$3.8800
May '09					
UGI Central Penn Gas, Inc.	Transco Pooling St 65	14-May-09	14-May-09	40	\$3.2760
UGI Central Penn Gas, Inc.	Transco Pooling St 210	29-May-09	29-May-09	1,009	\$7.1700
UGI Central Penn Gas, Inc.	Transco Pooling St 210	30-May-09	30-May-09	2,018	\$7.1700
UGI Central Penn Gas, Inc.	Transco Pooling St 210	31-May-09	31-May-09	1,009	\$7.1700
UGI Energy Services	Columbia Delivered	2-May-09	4-May-09	1,000	\$3.5600
UGI Energy Services	Columbia Delivered	21-May-09	21-May-09	10,000	\$4.0800
UGI Energy Services	Columbia Delivered	29-May-09	31-May-09	10,000	\$3.8000
UGI Energy Services	Storage Refill	1-May-09	31-May-09	39,480	\$3.0055
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	1-May-09	1-May-09	7,500	\$3.6100
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	5-May-09	5-May-09	9,896	\$3.8400
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	6-May-09	6-May-09	9,896	\$4.0700
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	15-May-09	15-May-09	9,896	\$4.3400
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	16-May-09	18-May-09	4,500	\$4.3500
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	19-May-09	19-May-09	4,500	\$4.4200
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	20-May-09	20-May-09	4,500	\$4.3500
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	21-May-09	21-May-09	4,500	\$4.0900
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	27-May-09	27-May-09	2,500	\$3.7400
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	28-May-09	28-May-09	1,200	\$3.8800
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	29-May-09	31-May-09	4,500	\$3.8400
June'09					
UGI Central Penn Gas, Inc.	Transco Pooling St 65	1-Jun-09	30-Jun-09	2,016	\$3.4930
UGI Central Penn Gas, Inc.	Columbia FSS	25-Jun-09	25-Jun-09	45,000	\$7.8400
UGI Energy Services	Columbia Delivered	19-Jun-09	19-Jun-09	5,000	\$4.5000
UGI Energy Services	Columbia Delivered	20-Jun-09	22-Jun-09	5,000	\$4.2800
UGI Energy Services	Columbia Delivered	24-Jun-09	24-Jun-09	10,000	\$4.2500
UGI Energy Services	Columbia Delivered	25-Jun-09	25-Jun-09	10,000	\$4.2000
UGI Energy Services	Storage Refill	1-Jun-09	30-Jun-09	40,796	\$3.2360

AFFILIATE SUPPLIER	PURCHASE POINT	START DATE	END DATE	DAILY	PURCHASE
				PURCHASE VOLUME (DTH)	PRICE
July '09					
UGI Central Penn Gas, Inc.	Transco Pooling St 65	1-Jul-09	31-Jul-09	2,584	\$3.9040
UGI Central Penn Gas, Inc.	Columbia FSS	1-Jul-09	1-Jul-09	60,000	\$6.6004
UGI Central Penn Gas, Inc.	Transco Z6NonNY	25-Jul-09	27-Jul-09	6,000	\$3.7000
UGI Central Penn Gas, Inc.	Columbia FSS	30-Jul-09	30-Jul-09	80,000	\$6.6004
UGI Central Penn Gas, Inc.	Columbia FSS	31-Jul-09	31-Jul-09	4,000	\$6.6004
UGI Energy Services	Columbia Delivered	1-Jul-09	31-Jul-09	1,000	\$4.2990
UGI Energy Services	Columbia Delivered	1-Jul-09	31-Jul-09	5,000	\$4.2990
UGI Energy Services	Columbia Delivered	7-Jul-09	7-Jul-09	6,800	\$3.4500
UGI Energy Services	Columbia Delivered	8-Jul-09	8-Jul-09	10,000	\$3.5600
UGI Energy Services	Columbia Delivered	9-Jul-09	9-Jul-09	10,000	\$3.5000
UGI Energy Services	Columbia Delivered	28-Jul-09	28-Jul-09	5,000	\$3.7800
UGI Energy Services	Columbia Delivered	29-Jul-09	29-Jul-09	2,000	\$3.8300
UGI Energy Services	Columbia Delivered	30-Jul-09	30-Jul-09	8,000	\$3.7500
UGI Energy Services	Columbia Delivered	31-Jul-09	31-Jul-09	2,000	\$3.6100
UGI Energy Services	Storage Refill	1-Jul-09	31-Jul-09	39,480	\$3.6724
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	30-Jul-09	30-Jul-09	2,000	\$3.7850
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	31-Jul-09	31-Jul-09	2,500	\$3.6100
August '09					
UGI Central Penn Gas, Inc.	Transco Pooling St 30	1-Aug-09	31-Aug-09	760	\$3.2190
UGI Central Penn Gas, Inc.	Transco Pooling St 45	1-Aug-09	31-Aug-09	1,545	\$3.2865
UGI Central Penn Gas, Inc.	Columbia FSS	2-Aug-09	2-Aug-09	2,000	\$6.5743
UGI Central Penn Gas, Inc.	Transco Z6NonNY	14-Aug-09	14-Aug-09	2,400	\$3.5650
UGI Central Penn Gas, Inc.	Transco Z6NonNY	26-Aug-09	26-Aug-09	3,300	\$3.1900
UGI Energy Services	Columbia Delivered	1-Aug-09	3-Aug-09	10,000	\$3.5250
UGI Energy Services	Columbia Delivered	1-Aug-09	31-Aug-09	2,000	\$3.6590
UGI Energy Services	Columbia Delivered	11-Aug-09	11-Aug-09	14,000	\$3.9100
UGI Energy Services	Columbia Delivered	12-Aug-09	12-Aug-09	5,000	\$3.8200
UGI Energy Services	Columbia Delivered	13-Aug-09	13-Aug-09	5,000	\$3.5100
UGI Energy Services	Columbia Delivered	14-Aug-09	14-Aug-09	5,000	\$3.5100
UGI Energy Services	Columbia Delivered	18-Aug-09	18-Aug-09	14,000	\$3.6000
UGI Energy Services	Columbia Delivered	19-Aug-09	19-Aug-09	9,000	\$3.5700
UGI Energy Services	Columbia Delivered	20-Aug-09	20-Aug-09	13,000	\$3.3400
UGI Energy Services	Columbia Delivered	21-Aug-09	21-Aug-09	12,000	\$3.3600
UGI Energy Services	Columbia Delivered	25-Aug-09	25-Aug-09	5,000	\$3.0000
UGI Energy Services	Columbia Delivered	26-Aug-09	26-Aug-09	5,000	\$3.2100
UGI Energy Services	Columbia Delivered	27-Aug-09	27-Aug-09	14,000	\$3.0300
UGI Energy Services	Columbia Delivered	28-Aug-09	28-Aug-09	13,000	\$2.9300
UGI Energy Services	Storage Refill	1-Aug-09	31-Aug-09	39,480	\$3.0682

AFFILIATE SUPPLIER	PURCHASE POINT	START DATE	END DATE	DAILY	PURCHASE PRICE
				PURCHASE VOLUME (DTH)	
September '09					
UGI Central Penn Gas, Inc.	Transco Z6NonNY	3-Sep-09	3-Sep-09	10,000	\$2.4000
UGI Central Penn Gas, Inc.	Texas Eastern M3	25-Sep-09	25-Sep-09	4,513	\$7.5600
UGI Central Penn Gas, Inc.	Texas Eastern M3	25-Sep-09	25-Sep-09	930	\$4.5800
UGI Central Penn Gas, Inc.	Texas Eastern STX	26-Sep-09	30-Sep-09	4,886	\$6.9200
UGI Central Penn Gas, Inc.	Texas Eastern WLA	26-Sep-09	30-Sep-09	1,000	\$4.1900
UGI Energy Services	Columbia Delivered	1-Sep-09	1-Sep-09	5,000	\$2.5500
UGI Energy Services	Columbia Delivered	1-Sep-09	30-Sep-09	2,500	\$3.0430
UGI Energy Services	Columbia Delivered	3-Sep-09	3-Sep-09	10,000	\$2.4350
UGI Energy Services	Columbia Delivered	4-Sep-09	4-Sep-09	10,000	\$2.2400
UGI Energy Services	Columbia Delivered	9-Sep-09	9-Sep-09	5,000	\$2.7300
UGI Energy Services	Columbia Delivered	12-Sep-09	12-Sep-09	1,200	\$3.0800
UGI Energy Services	Columbia Delivered	15-Sep-09	15-Sep-09	10,000	\$3.0700
UGI Energy Services	Columbia Delivered	17-Sep-09	17-Sep-09	5,000	\$3.5200
UGI Energy Services	Columbia Delivered	17-Sep-09	17-Sep-09	5,000	\$3.5200
UGI Energy Services	Columbia Delivered	18-Sep-09	18-Sep-09	10,000	\$3.6200
UGI Energy Services	Columbia Delivered	18-Sep-09	18-Sep-09	1,000	\$3.6100
UGI Energy Services	Columbia Delivered	19-Sep-09	21-Sep-09	10,000	\$3.3500
UGI Energy Services	Columbia Delivered	19-Sep-09	21-Sep-09	1,000	\$3.3500
UGI Energy Services	Columbia Delivered	22-Sep-09	22-Sep-09	10,000	\$3.5100
UGI Energy Services	Columbia Delivered	22-Sep-09	22-Sep-09	1,000	\$3.5100
UGI Energy Services	Columbia Delivered	23-Sep-09	23-Sep-09	10,000	\$3.6100
UGI Energy Services	Columbia Delivered	23-Sep-09	23-Sep-09	1,000	\$3.6200
UGI Energy Services	Columbia Delivered	24-Sep-09	24-Sep-09	1,000	\$3.7200
UGI Energy Services	Columbia Delivered	24-Sep-09	24-Sep-09	10,000	\$3.7200
UGI Energy Services	Columbia Delivered	25-Sep-09	25-Sep-09	1,000	\$3.7500
UGI Energy Services	Columbia Delivered	25-Sep-09	25-Sep-09	10,000	\$3.7500
UGI Energy Services	Columbia Delivered	29-Sep-09	29-Sep-09	4,000	\$3.7500
UGI Energy Services	Columbia Delivered	30-Sep-09	30-Sep-09	4,000	\$3.4450
UGI Energy Services	Storage Refill	1-Sep-09	30-Sep-09	40,796	\$2.4988
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	11-Sep-09	11-Sep-09	1,000	\$2.9550
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	12-Sep-09	14-Sep-09	9,896	\$3.1300
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	16-Sep-09	16-Sep-09	3,896	\$3.5000
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	23-Sep-09	23-Sep-09	6,896	\$3.6350
UGI Penn Natural Gas, Inc.	Transco Pooling St 65	29-Sep-09	29-Sep-09	1,996	\$2.8100
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	29-Sep-09	29-Sep-09	2,500	\$3.7200
October '09					
UGI Central Penn Gas, Inc.	Columbia Delivered	7-Oct-09	7-Oct-09	3,162	\$4.3500
UGI Central Penn Gas, Inc.	Columbia Delivered	8-Oct-09	13-Oct-09	3,000	\$4.1500
UGI Energy Services	Columbia Delivered	2-Oct-09	2-Oct-09	5,000	\$3.0800
UGI Energy Services	Columbia Delivered	13-Oct-09	13-Oct-09	8,500	\$4.2700
UGI Energy Services	Columbia Delivered	14-Oct-09	14-Oct-09	10,000	\$4.5000
UGI Energy Services	Columbia Delivered	17-Oct-09	19-Oct-09	5,000	\$4.5800
UGI Energy Services	Columbia Delivered	20-Oct-09	20-Oct-09	5,500	\$4.7000
UGI Energy Services	Columbia Delivered	22-Oct-09	22-Oct-09	2,300	\$4.2300
UGI Energy Services	Columbia Delivered	23-Oct-09	23-Oct-09	10,000	\$5.3900
UGI Energy Services	Columbia Delivered	24-Oct-09	26-Oct-09	171	\$5.0900
UGI Energy Services	Transco Z6NonNY	24-Oct-09	24-Oct-09	319	\$5.2000
UGI Energy Services	Transco Z6NonNY	25-Oct-09	26-Oct-09	13	\$5.2000
UGI Energy Services	ANR SW Headstation	27-Oct-09	27-Oct-09	2,658	\$2.8206
UGI Energy Services	ANR SW Headstation	28-Oct-09	28-Oct-09	2,658	\$2.8206
UGI Energy Services	Texas Gas Zone 1 Pool	28-Oct-09	28-Oct-09	4,491	\$3.6198
UGI Energy Services	ANR SW Headstation	29-Oct-09	29-Oct-09	2,658	\$2.8206
UGI Energy Services	Columbia Delivered	30-Oct-09	31-Oct-09	3,000	\$4.2900
UGI Energy Services	ANR SW Headstation	30-Oct-09	30-Oct-09	2,658	\$2.8206
UGI Energy Services	ANR SW Headstation	31-Oct-09	31-Oct-09	158	\$2.8206
UGI Energy Services	Storage Refill	1-Oct-09	31-Oct-09	39,011	\$3.4436
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	21-Oct-09	21-Oct-09	3,000	\$4.9700
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	31-Oct-09	31-Oct-09	1,300	\$9.5928

AFFILIATE SUPPLIER	PURCHASE POINT	START DATE	END DATE	DAILY PURCHASE	PURCHASE PRICE
				VOLUME (DTH)	
November '09					
UGI Central Penn Gas, Inc.	Columbia Delivered	7-Nov-09	9-Nov-09	3,000	\$4.5258
UGI Central Penn Gas, Inc.	Columbia Delivered	14-Nov-09	16-Nov-09	1,474	\$4.5300
UGI Central Penn Gas, Inc.	Columbia Delivered	14-Nov-09	16-Nov-09	1,526	\$4.7700
UGI Central Penn Gas, Inc.	Transco Z6NonNY	19-Nov-09	19-Nov-09	3,000	\$4.7200
UGI Central Penn Gas, Inc.	Transco Pooling St 210	20-Nov-09	23-Nov-09	3,000	\$4.8778
UGI Central Penn Gas, Inc.	Transco Pooling St 210	24-Nov-09	24-Nov-09	3,000	\$4.8318
UGI Central Penn Gas, Inc.	Transco Z6NonNY	25-Nov-09	25-Nov-09	3,000	\$4.8318
UGI Central Penn Gas, Inc.	Transco Z6NonNY	26-Nov-09	26-Nov-09	3,000	\$4.8318
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	11-Nov-09	11-Nov-09	15,000	\$4.0200
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	12-Nov-09	12-Nov-09	14,000	\$3.9400
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	13-Nov-09	13-Nov-09	3,125	\$3.5400
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	20-Nov-09	20-Nov-09	5,000	\$3.8000
December '09					
UGI Central Penn Gas, Inc.	Transco Pooling St 45	1-Dec-09	31-Dec-09	944	\$4.4760
UGI Central Penn Gas, Inc.	Texas Eastern STX	1-Dec-09	31-Dec-09	1,537	\$4.1660
UGI Central Penn Gas, Inc.	Tennessee Zone 0	1-Dec-09	31-Dec-09	4,000	\$4.1960
UGI Central Penn Gas, Inc.	Texas Eastern WLA	1-Dec-09	31-Dec-09	1,000	\$4.4110
UGI Central Penn Gas, Inc.	Columbia FSS	7-Dec-09	7-Dec-09	40,000	\$7.9107
UGI Central Penn Gas, Inc.	Transco Z6NonNY	12-Dec-09	14-Dec-09	3,000	\$5.8598
UGI Central Penn Gas, Inc.	Columbia Delivered	30-Dec-09	30-Dec-09	198	\$6.5000
UGI Central Penn Gas, Inc.	Columbia Delivered	30-Dec-09	30-Dec-09	378	\$6.3310
UGI Central Penn Gas, Inc.	Columbia Delivered	31-Dec-09	31-Dec-09	198	\$6.3000
UGI Energy Services	Columbia Delivered	18-Dec-09	18-Dec-09	662	\$6.2500
UGI Energy Services	Columbia Delivered	19-Dec-09	21-Dec-09	662	\$6.2500
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	2-Dec-09	2-Dec-09	13,000	\$4.7700
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	10-Dec-09	10-Dec-09	6,900	\$6.1500
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	12-Dec-09	14-Dec-09	10,000	\$5.8598
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	16-Dec-09	16-Dec-09	5,000	\$6.1500
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	31-Dec-09	31-Dec-09	4,749	\$6.4000
January '10					
UGI Central Penn Gas, Inc.	Columbia Gulf M/L Pool	1-Jan-10	31-Jan-10	2,000	\$5.7740
UGI Central Penn Gas, Inc.	Columbia Gulf M/L Pool	1-Jan-10	31-Jan-10	3,000	\$5.7840
UGI Central Penn Gas, Inc.	Transco Pooling St 30	1-Jan-10	31-Jan-10	620	\$5.5340
UGI Central Penn Gas, Inc.	Transco Pooling St 45	1-Jan-10	31-Jan-10	2,246	\$5.8040
UGI Central Penn Gas, Inc.	Texas Eastern STX	1-Jan-10	31-Jan-10	4,387	\$5.4940
UGI Central Penn Gas, Inc.	Tennessee Zone 0	1-Jan-10	31-Jan-10	4,000	\$5.5240
UGI Central Penn Gas, Inc.	Texas Eastern WLA	1-Jan-10	31-Jan-10	1,000	\$5.7390
UGI Central Penn Gas, Inc.	Columbia Delivered	7-Jan-10	7-Jan-10	378	\$6.9950
UGI Central Penn Gas, Inc.	Columbia Delivered	8-Jan-10	8-Jan-10	378	\$7.7850
UGI Central Penn Gas, Inc.	Columbia Delivered	9-Jan-10	11-Jan-10	378	\$6.5310
UGI Central Penn Gas, Inc.	Columbia Delivered	13-Jan-10	13-Jan-10	378	\$5.9840
UGI Central Penn Gas, Inc.	Columbia Delivered	29-Jan-10	31-Jan-10	280	\$7.6000
UGI Energy Services	Columbia Delivered	1-Jan-10	4-Jan-10	1,200	\$7.0500
UGI Energy Services	Columbia Delivered	5-Jan-10	5-Jan-10	2,600	\$11.6500
UGI Energy Services	Columbia Delivered	6-Jan-10	6-Jan-10	15,000	\$9.0000
UGI Energy Services	Texas Eastern M3	6-Jan-10	6-Jan-10	1,271	\$9.3000
UGI Energy Services	Columbia Delivered	7-Jan-10	7-Jan-10	10,000	\$9.0000
UGI Energy Services	Texas Eastern M3	7-Jan-10	7-Jan-10	1,500	\$9.3000
UGI Energy Services	Columbia Market Area 35	9-Jan-10	11-Jan-10	1,533	\$7.4000
UGI Energy Services	Columbia Market Area 35	12-Jan-10	12-Jan-10	1,533	\$6.7500
UGI Energy Services	Columbia Market Area 35	13-Jan-10	13-Jan-10	1,533	\$6.1500
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	27-Jan-10	27-Jan-10	5,000	\$6.0100

AFFILIATE SUPPLIER	PURCHASE POINT	START DATE	END DATE	DAILY PURCHASE	PURCHASE
				VOLUME (DTH)	PRICE
February '10					
UGI Central Penn Gas, Inc.	Columbia Delivered	1-Feb-10	1-Feb-10	300	\$7.3500
UGI Central Penn Gas, Inc.	Columbia Gulf M/L Pool	1-Feb-10	28-Feb-10	2,000	\$5.2340
UGI Central Penn Gas, Inc.	Columbia Gulf M/L Pool	1-Feb-10	28-Feb-10	2,388	\$5.2440
UGI Central Penn Gas, Inc.	Transco Pooling St 45	1-Feb-10	28-Feb-10	2,246	\$5.2640
UGI Central Penn Gas, Inc.	Texas Eastern STX	1-Feb-10	28-Feb-10	4,200	\$4.9540
UGI Central Penn Gas, Inc.	Tennessee Zone 0	1-Feb-10	28-Feb-10	4,000	\$4.9840
UGI Central Penn Gas, Inc.	Texas Eastern WLA	1-Feb-10	28-Feb-10	1,000	\$5.1990
UGI Central Penn Gas, Inc.	Columbia Delivered	2-Feb-10	2-Feb-10	320	\$5.8500
UGI Central Penn Gas, Inc.	Transco Z6NonNY	3-Feb-10	3-Feb-10	3,000	\$6.0000
UGI Central Penn Gas, Inc.	Columbia Delivered	6-Feb-10	8-Feb-10	378	\$5.9570
UGI Central Penn Gas, Inc.	Columbia Delivered	8-Feb-10	8-Feb-10	320	\$8.7500
UGI Central Penn Gas, Inc.	Columbia Delivered	9-Feb-10	9-Feb-10	378	\$6.1311
UGI Central Penn Gas, Inc.	Columbia Delivered	10-Feb-10	10-Feb-10	378	\$5.8992
UGI Central Penn Gas, Inc.	Columbia Delivered	11-Feb-10	11-Feb-10	370	\$6.6000
UGI Central Penn Gas, Inc.	Columbia Delivered	11-Feb-10	11-Feb-10	378	\$5.8465
UGI Central Penn Gas, Inc.	Columbia Delivered	12-Feb-10	12-Feb-10	370	\$7.0000
UGI Central Penn Gas, Inc.	Columbia Delivered	12-Feb-10	12-Feb-10	378	\$5.8465
UGI Central Penn Gas, Inc.	Columbia Delivered	13-Feb-10	15-Feb-10	270	\$6.3000
UGI Central Penn Gas, Inc.	Columbia Delivered	13-Feb-10	16-Feb-10	378	\$5.8307
UGI Central Penn Gas, Inc.	Columbia Delivered	16-Feb-10	16-Feb-10	270	\$6.9000
UGI Central Penn Gas, Inc.	Columbia Delivered	17-Feb-10	17-Feb-10	220	\$7.0000
UGI Central Penn Gas, Inc.	Columbia Delivered	17-Feb-10	17-Feb-10	378	\$6.0257
UGI Central Penn Gas, Inc.	Columbia Delivered	18-Feb-10	18-Feb-10	220	\$6.8000
UGI Central Penn Gas, Inc.	Columbia Delivered	19-Feb-10	19-Feb-10	378	\$5.6938
UGI Central Penn Gas, Inc.	Columbia Delivered	20-Feb-10	22-Feb-10	378	\$5.4500
UGI Central Penn Gas, Inc.	Columbia Delivered	25-Feb-10	25-Feb-10	195	\$5.5200
UGI Energy Services	Columbia Delivered	11-Feb-10	11-Feb-10	15,000	\$6.4000
UGI Energy Services	Columbia Delivered	12-Feb-10	12-Feb-10	10,000	\$6.4400
UGI Energy Services	Columbia Delivered	13-Feb-10	16-Feb-10	10,000	\$6.1600
UGI Energy Services	Columbia Delivered	17-Feb-10	17-Feb-10	10,000	\$6.1000
UGI Energy Services	Texas Eastern M3	17-Feb-10	17-Feb-10	10,000	\$6.1330
UGI Energy Services	Columbia Delivered	18-Feb-10	18-Feb-10	10,000	\$5.9300
UGI Penn Natural Gas, Inc.	Transco Pooling St 30	1-Feb-10	28-Feb-10	1,534	\$5.7000
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	9-Feb-10	9-Feb-10	1,584	\$6.6500
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	19-Feb-10	19-Feb-10	10,000	\$5.8400
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	26-Feb-10	28-Feb-10	5,200	\$5.2100
March '10					
UGI Central Penn Gas, Inc.	Transco Pooling St 45	1-Mar-10	31-Mar-10	1,891	\$4.8060
UGI Central Penn Gas, Inc.	Tennessee Zone 0	1-Mar-10	31-Mar-10	4,000	\$4.5260
UGI Central Penn Gas, Inc.	Transco Z6NonNY	3-Mar-10	3-Mar-10	6,819	\$5.2500
UGI Central Penn Gas, Inc.	Texas Eastern STX	4-Mar-10	31-Mar-10	5,500	\$4.4960
UGI Central Penn Gas, Inc.	Texas Eastern WLA	4-Mar-10	31-Mar-10	1,000	\$4.7410
UGI Central Penn Gas, Inc.	Transco Z6NonNY	6-Mar-10	8-Mar-10	4,200	\$4.8750
UGI Energy Services	Peaking Service	1-Mar-10	31-Mar-10	4,838	\$5.3110
UGI Energy Services	Peaking Service	1-Mar-10	31-Mar-10	2,340	\$5.3110
UGI Energy Services	Peaking Service	1-Mar-10	31-Mar-10	7,177	\$5.3110
UGI Energy Services	Peaking Service	1-Mar-10	31-Mar-10	2,822	\$5.3110
UGI Energy Services	Peaking Service	1-Mar-10	31-Mar-10	2,823	\$5.3110
UGI Energy Services	Columbia Delivered	20-Mar-10	22-Mar-10	10,000	\$4.2000
UGI Penn Natural Gas, Inc.	Transco Pooling St 30	1-Mar-10	31-Mar-10	1,291	\$5.6550
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	17-Mar-10	17-Mar-10	5,400	\$4.6550
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	23-Mar-10	23-Mar-10	10,000	\$4.3200
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	24-Mar-10	24-Mar-10	10,000	\$4.4200
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	24-Mar-10	24-Mar-10	10,000	\$4.4300
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	27-Mar-10	29-Mar-10	25,000	\$4.2750

UGI UTILITIES, INC. - GAS DIVISION
6/1/10 SECTION 1307(f) FILING

SECTION 14 [66 PA Code §13.17(3)]RELIABILITY PLANS

As part of its filing under section 1307(f) or if it is not required to make such a filing on an annual basis, a natural gas distribution company, as defined in section 2202 (relating to definitions), shall file a proposed reliability plan with the commission which shall, at a minimum, identify the following:

- (1) The projected peak day and seasonal requirements of the firm customers utilizing the distribution system of the natural gas distribution company during the 12-month projected period specified in section 1307(f) (1). Where operationally required, the design peak day requirements shall be specified for discrete segments of each natural gas distribution system.
- (2) The transportation capacity, storage, peaking or on system production that ensures deliverability of the natural gas supplies necessary to meet such projected period peak day and seasonal requirements.

RESPONSE:

Peak Day Balances

UGI's Design Firm Peak Day Requirements are presented in Section 11.

Attachment 14-1 details the transportation and storage to meet peak day requirements. Attachment 14-2 is a load duration curve for the upcoming winter which illustrates the firm design seasonal demand requirements and the corresponding transportation capacity, storage and peaking needed to meet such requirements.

Seasonal requirements for the 12-month projected period, including transportation capacity, storage and peaking, are presented in Attachments 1-B-1 and 1-B-2. These capacities correspond to the peak day capacities shown on Attachment 14-1.

UGI has not historically planned to hold capacity to meet the needs of customer choice loads, but plans on including the capacity requirements of choice customers in its system requirements effective December 1, 2010. The choice capacity will be assigned with associated rights of recall to ensure system reliability.

UGI Utilities, Inc.
Peak Day Capacity Requirements and Supply Options
(Dth/D)

			2010-2011
Supplier	Upstream Pipeline	Rate Schedule	(Projected)
Columbia		FSS	93,867
Columbia		FTS	1,500
Columbia	Columbia Gulf	FTS/FTS-1	60,412
Columbia Release to Central Penn Gas		FTS	(284)
Columbia	Tennessee	FTS/FT-A	20,000
Columbia	ANR	FTS/FTS-1	32,540
Columbia	ANR	FTS/FSS	5,000
Texas Eastern		FT-1	57,475
Texas Eastern Release to Central Penn Gas		FT-1	(4,512)
Texas Eastern		CDS	66,000
Texas Eastern	ANR	FT-1/FSS	10,000
Texas Eastern	Trunkline	FT-1/FT	10,000
Texas Eastern	ANR	FT-1/FTS-1	10,000
Texas Eastern	ANR	FT-1/FSS	21,713
Texas Eastern	ANR	CDS/FTS-1	10,000
Texas Eastern	Texas Eastern	FT-1/FT-1	26,000
Texas Eastern		FTS-5/GSSII	6,667
Texas Eastern	Dominion	FTS-7/GSS	5,880
Transco		FT	14,153
Transco	Dominion	FTF/FT	22,770
Transco		SS-2	7,245
Transco		GSS	1,744
Transco		PS-FT	1,346
Peaking Service/ OFO Protection			111,500
Subtotal			591,016
Third Party Capacity - Large Customers			35,044
Total Firm Capacity			626,060

PGC-1 Requirements	456,857
PGC-2 Requirements	83
CHOICE Requirements	56,487
Subtotal	513,427
End-User Firm Transportation Requirements	90,656
Total Requirements	604,083

Load Duration Analysis

Firm Equation Under Design Conditions for the Winter of 2010-2011
UGI Utilities, Inc.

HAZ °F	PRIM °F	Total Demand	3rd Party FT 35.044	TETCO FT 174.963	Columbia FT 114.168	Transco FTF 22.770	Transco FT 14.153	Transco PS-FT 1.346	Dominion FTS-7 5.880	Transco SS-2 7.245	Dominion FTS-5 6.667	Transco GSS 1.744	Columbia FSS 93.867	ANR FSS 36.713	Peaking I 6.500	Peaking II 25.000	Peaking III 80.000	
1	-8.00	3.60	604.083	35.044	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	93.867	36.713	6.500	25.000	58.023
2	-4.17	0.23	576.573	33.750	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	93.867	36.713	6.500	25.000	31.807
3	-1.19	3.21	555.167	32.742	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	93.867	36.713	6.500	25.000	11.409
4	0.65	5.05	541.950	32.121	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	93.867	36.713	6.500	23.814	0.000
5	2.14	6.54	531.248	31.617	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	93.867	36.713	6.500	13.615	0.000
6	3.18	7.58	523.777	31.265	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	93.867	36.713	6.500	6.496	0.000
7	4.12	8.52	517.025	30.948	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	93.867	36.713	6.500	0.062	0.000
8	4.71	9.11	512.787	30.748	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	93.867	36.713	2.523	0.000	0.000
9	5.27	9.67	508.765	30.559	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	93.867	35.403	0.000	0.000	0.000
10	5.94	10.34	503.952	30.333	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	93.867	30.817	0.000	0.000	0.000
11	6.69	11.09	498.565	30.079	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	93.867	25.683	0.000	0.000	0.000
12	7.14	11.54	495.333	29.927	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	93.867	22.603	0.000	0.000	0.000
13	7.73	12.13	491.095	29.728	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	93.867	18.564	0.000	0.000	0.000
14	8.25	12.65	487.360	29.552	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	93.867	15.005	0.000	0.000	0.000
15	8.69	13.09	484.199	29.403	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	93.867	11.993	0.000	0.000	0.000
16	9.22	13.62	480.392	29.224	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	93.867	8.365	0.000	0.000	0.000
17	9.65	14.05	477.303	29.079	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	93.867	5.422	0.000	0.000	0.000
18	10.15	14.55	473.712	28.910	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	93.867	1.999	0.000	0.000	0.000
19	10.49	14.89	471.270	28.795	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	93.539	0.000	0.000	0.000	0.000
20	10.91	15.31	468.253	28.653	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	90.664	0.000	0.000	0.000	0.000
21	11.25	15.65	465.811	28.538	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	88.337	0.000	0.000	0.000	0.000
22	11.64	16.04	463.009	28.406	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	85.667	0.000	0.000	0.000	0.000
23	12.03	16.43	460.208	28.274	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	82.998	0.000	0.000	0.000	0.000
24	12.38	16.78	457.694	28.156	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	80.602	0.000	0.000	0.000	0.000
25	12.77	17.17	454.892	28.024	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	77.933	0.000	0.000	0.000	0.000
26	13.20	17.60	451.804	27.879	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	74.989	0.000	0.000	0.000	0.000
27	13.55	17.95	449.290	27.760	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	72.593	0.000	0.000	0.000	0.000
28	13.80	18.20	447.494	27.676	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	70.882	0.000	0.000	0.000	0.000
29	14.12	18.52	445.195	27.568	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	68.692	0.000	0.000	0.000	0.000
30	14.50	18.90	442.466	27.439	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	66.091	0.000	0.000	0.000	0.000
31	14.86	19.26	439.880	27.318	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	63.626	0.000	0.000	0.000	0.000
32	15.18	19.58	437.581	27.209	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	61.436	0.000	0.000	0.000	0.000
33	15.49	19.89	435.355	27.105	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	59.314	0.000	0.000	0.000	0.000
34	15.70	20.10	433.846	27.034	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	57.877	0.000	0.000	0.000	0.000
35	15.96	20.36	431.979	26.946	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	56.097	0.000	0.000	0.000	0.000
36	16.26	20.66	429.824	26.844	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	54.043	0.000	0.000	0.000	0.000
37	16.48	20.88	428.244	26.770	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	52.538	0.000	0.000	0.000	0.000
38	16.77	21.17	426.160	26.672	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	50.553	0.000	0.000	0.000	0.000
39	17.00	21.40	424.508	26.594	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.744	48.978	0.000	0.000	0.000	0.000
40	17.30	21.70	422.354	26.493	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.727	46.942	0.000	0.000	0.000	0.000
41	17.60	22.00	420.199	26.391	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.727	44.889	0.000	0.000	0.000	0.000
42	17.87	22.27	418.259	26.300	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.727	43.040	0.000	0.000	0.000	0.000
43	18.19	22.59	415.961	26.192	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.727	40.850	0.000	0.000	0.000	0.000
44	18.46	22.86	414.021	26.101	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.727	39.002	0.000	0.000	0.000	0.000
45	18.68	23.08	412.441	26.026	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.727	37.496	0.000	0.000	0.000	0.000
46	18.93	23.33	410.645	25.942	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.727	35.785	0.000	0.000	0.000	0.000
47	19.16	23.56	408.993	25.864	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.727	34.210	0.000	0.000	0.000	0.000
48	19.40	23.80	407.269	25.783	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.291	33.004	0.000	0.000	0.000	0.000
49	19.64	24.04	405.545	25.702	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.291	31.361	0.000	0.000	0.000	0.000
50	19.94	24.34	403.390	25.601	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.291	29.307	0.000	0.000	0.000	0.000
51	20.20	24.60	401.523	25.513	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.291	27.528	0.000	0.000	0.000	0.000
52	20.41	24.81	400.014	25.442	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.291	26.090	0.000	0.000	0.000	0.000
53	20.60	25.00	398.650	25.377	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.291	24.790	0.000	0.000	0.000	0.000
54	20.86	25.26	396.782	25.290	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.291	23.010	0.000	0.000	0.000	0.000
55	21.07	25.47	395.274	25.219	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.291	21.572	0.000	0.000	0.000	0.000
56	21.27	25.67	393.837	25.151	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.291	20.203	0.000	0.000	0.000	0.000
57	21.50	25.90	392.185	25.073	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.291	18.629	0.000	0.000	0.000	0.000
58	21.77	26.17	390.245	24.982	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	1.291	16.781	0.000	0.000	0.000	0.000
59	21.98	26.38	388.737	24.911	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.667	0.959	15.675	0.000	0.000	0.000	0.000

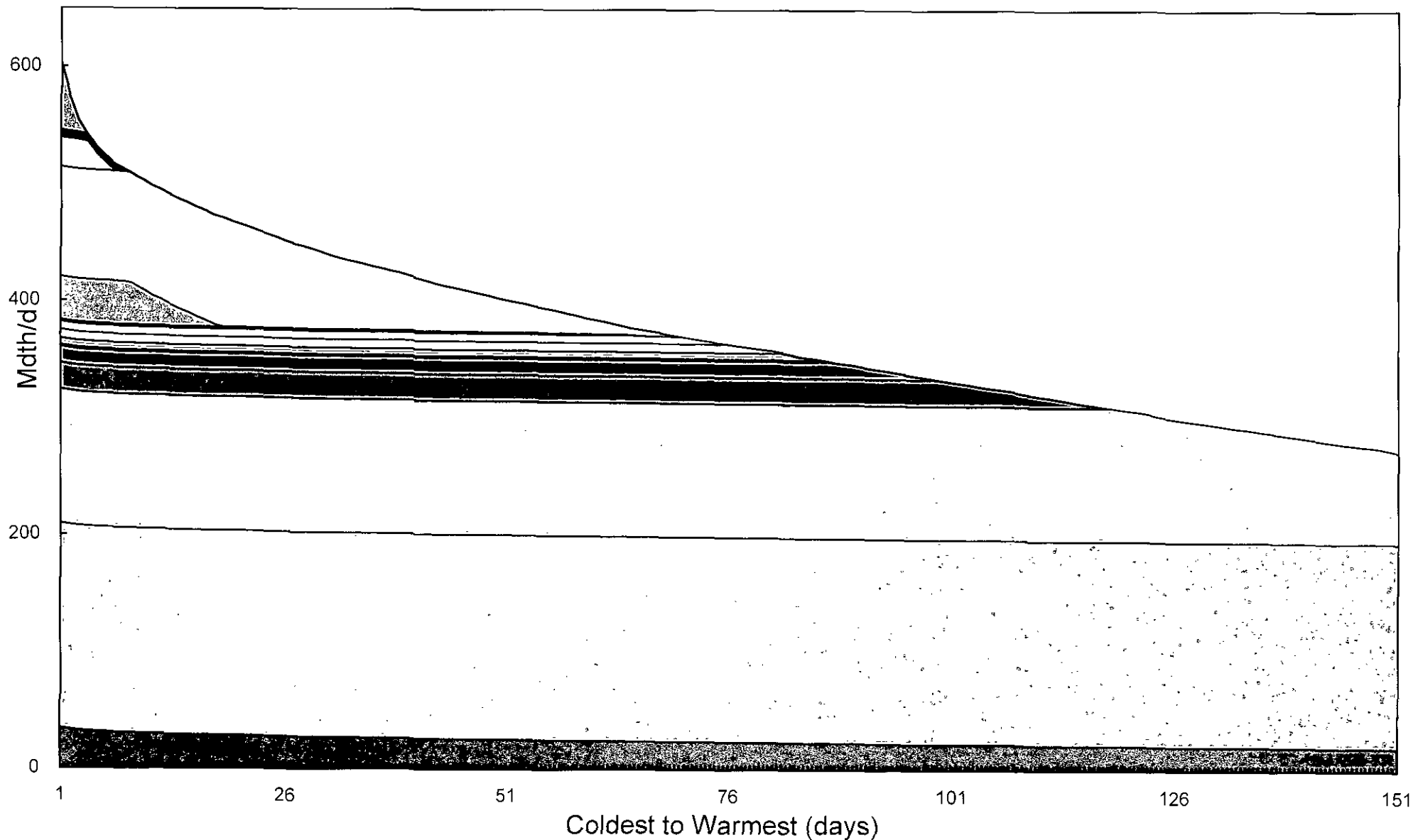
Load Duration Analysis

Firm Equation Under Design Conditions for the Winter of 2010-2011
UGI Utilities, Inc.

HAZ °F	PRIM °F	Total Demand	3rd Party FT 35,044	TETCO FT 174,963	Columbia FT 114,168	Transco FTF 22,770	Transco FT 14,153	Transco PS-FT 1,346	Dominion FTS-7 5,880	Transco SS-2 7,245	Dominion FTS-5 6,667	Transco GSS 1,744	Columbia FSS 93,867	ANR FSS 36,713	Peaking I 6,500	Peaking II 25,000	Peaking III 80,000
67	23.81	28.21	375.592	24.292	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.134	0.000	4.641	0.000	0.000	0.000
68	23.97	28.37	374.443	24.238	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.134	0.000	3.546	0.000	0.000	0.000
69	24.20	28.60	372.791	24.161	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.134	0.000	1.972	0.000	0.000	0.000
70	24.38	28.78	371.498	24.100	174.963	114.168	22.770	14.153	1.346	5.880	7.245	6.134	0.000	0.739	0.000	0.000	0.000
71	24.57	28.97	370.133	24.036	174.963	114.168	22.770	14.153	1.346	5.880	7.245	5.573	0.000	0.000	0.000	0.000	0.000
72	24.75	29.15	368.840	23.975	174.963	114.168	22.770	14.153	1.346	5.880	7.245	4.340	0.000	0.000	0.000	0.000	0.000
73	24.93	29.33	367.547	23.914	174.963	114.168	22.770	14.153	1.346	5.880	7.245	3.108	0.000	0.000	0.000	0.000	0.000
74	25.08	29.48	366.470	23.863	174.963	114.168	22.770	14.153	1.346	5.880	7.245	2.082	0.000	0.000	0.000	0.000	0.000
75	25.22	29.62	365.464	23.816	174.963	114.168	22.770	14.153	1.346	5.880	7.245	1.123	0.000	0.000	0.000	0.000	0.000
76	25.36	29.76	364.459	23.769	174.963	114.168	22.770	14.153	1.346	5.880	7.245	0.165	0.000	0.000	0.000	0.000	0.000
77	25.54	29.94	363.166	23.708	174.963	114.168	22.770	14.153	1.346	5.880	6.178	0.000	0.000	0.000	0.000	0.000	0.000
78	25.67	30.07	362.232	23.664	174.963	114.168	22.770	14.153	1.346	5.880	5.288	0.000	0.000	0.000	0.000	0.000	0.000
79	25.83	30.23	361.083	23.610	174.963	114.168	22.770	14.153	1.346	5.880	4.193	0.000	0.000	0.000	0.000	0.000	0.000
80	25.98	30.38	360.005	23.559	174.963	114.168	22.770	14.153	1.346	5.880	3.166	0.000	0.000	0.000	0.000	0.000	0.000
81	26.11	30.51	359.071	23.515	174.963	114.168	22.770	14.153	1.346	5.880	2.276	0.000	0.000	0.000	0.000	0.000	0.000
82	26.32	30.72	357.563	23.444	174.963	114.168	22.770	14.153	1.346	5.880	0.839	0.000	0.000	0.000	0.000	0.000	0.000
83	26.50	30.90	356.270	23.383	174.963	114.168	22.770	14.153	1.346	5.487	0.000	0.000	0.000	0.000	0.000	0.000	0.000
84	26.80	31.20	354.115	23.282	174.963	114.168	22.770	14.153	1.346	3.433	0.000	0.000	0.000	0.000	0.000	0.000	0.000
85	26.96	31.36	352.966	23.228	174.963	114.168	22.770	14.153	1.346	2.338	0.000	0.000	0.000	0.000	0.000	0.000	0.000
86	27.12	31.52	351.816	23.174	174.963	114.168	22.770	14.153	1.346	1.243	0.000	0.000	0.000	0.000	0.000	0.000	0.000
87	27.33	31.73	350.308	23.103	174.963	114.168	22.770	14.153	1.151	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
88	27.56	31.96	348.656	23.025	174.963	114.168	22.770	13.730	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
89	27.70	32.10	347.650	22.978	174.963	114.168	22.770	12.772	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
90	27.84	32.24	346.645	22.930	174.963	114.168	22.770	11.813	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
91	28.04	32.44	345.208	22.863	174.963	114.168	22.770	10.444	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
92	28.20	32.60	344.059	22.809	174.963	114.168	22.770	9.349	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
93	28.36	32.76	342.910	22.755	174.963	114.168	22.770	8.254	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
94	28.52	32.92	341.760	22.700	174.963	114.168	22.770	7.159	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
95	28.71	33.11	340.395	22.636	174.963	114.168	22.770	5.858	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
96	28.91	33.31	338.959	22.569	174.963	114.168	22.770	4.489	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
97	29.09	33.49	337.666	22.508	174.963	114.168	22.770	3.257	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
98	29.24	33.64	336.588	22.457	174.963	114.168	22.770	2.230	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
99	29.43	33.83	335.224	22.393	174.963	114.168	22.770	0.930	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
100	29.63	34.03	333.787	22.325	174.963	114.168	22.331	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
101	29.82	34.22	332.422	22.261	174.963	114.168	21.030	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
102	29.98	34.38	331.273	22.207	174.963	114.168	19.935	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
103	30.14	34.54	330.124	22.153	174.963	114.168	18.840	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
104	30.33	34.73	328.759	22.089	174.963	114.168	17.539	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
105	30.51	34.91	327.466	22.028	174.963	114.168	16.307	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
106	30.64	35.04	326.532	21.984	174.963	114.168	15.417	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
107	30.79	35.19	325.455	21.933	174.963	114.168	14.391	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
108	30.95	35.35	324.306	21.879	174.963	114.168	13.295	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
109	31.18	35.58	322.653	21.801	174.963	114.168	11.721	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
110	31.33	35.73	321.576	21.751	174.963	114.168	10.694	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
111	31.50	35.90	320.355	21.693	174.963	114.168	9.531	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
112	31.65	36.05	319.277	21.643	174.963	114.168	8.504	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
113	31.83	36.23	317.985	21.582	174.963	114.168	7.272	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
114	32.03	36.43	316.548	21.514	174.963	114.168	5.903	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
115	32.25	36.65	314.968	21.440	174.963	114.168	4.397	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
116	32.42	36.82	313.747	21.382	174.963	114.168	3.233	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
117	32.59	36.99	312.525	21.325	174.963	114.168	2.070	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
118	32.77	37.17	311.232	21.264	174.963	114.168	0.838	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
119	32.91	37.31	310.227	21.217	174.963	114.047	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
120	33.10	37.50	308.862	21.152	174.963	112.747	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
121	33.24	37.64	307.856	21.105	174.963	111.788	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
122	33.37	37.77	306.923	21.061	174.963	110.899	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
123	33.55	37.95	305.630	21.000	174.963	109.666	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
124	33.80	38.20	303.834	20.916	174.963	107.955	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
125	34.00	38.40	302.397	20.848	174.963	106.586	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
126	34.17	38.57	301.176	20.791	174.963	105.423	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
127	34.34	38.74	299.955	20.733	174.963	104.259	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
128	34.49	38.89	298.878	20.683	174.963	103.232	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
129	34.64	39.04	297.800	20.632	174.963	102.205	0.000	0.000									

[illegible]

UGI Utilities, Inc.
LOAD DURATION ANALYSIS
 Firm Design Conditions for the Winter of 2010-2011



3rd Cap Tetco FT Col FT Tran FTF Tran FT PSFT FTS-7 Tran SS-2 FTS-5 Tran GSS ANR FSS Col FSS Peaking Svc. II Peaking Svc. I Peaking Svc. III

CERTIFICATE OF SERVICE

I hereby certify that I have, this 30th day of April, 2010, served a true and correct copy of the foregoing document in the manner and upon the persons listed below in accordance with requirements of 52 Pa. Code §1.54 (relating to service by a participant):

VIA HAND DELIVERY:

Irwin A. Popowsky
Consumer Advocate
Office of Consumer Advocate
555 Walnut Street
5th Floor, Forum Place
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