



UGI Utilities, Inc.  
2525 North 12th Street  
Suite 360  
Post Office Box 12677  
Reading, PA 19612-2677  
  
(610) 796-3400 Telephone

April 30, 2010

**VIA HAND DELIVERY**

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: UGI Central Penn Gas, Inc.  
Information Filed in Support of Purchased Gas Costs – 2010  
Under 66 PA. C.S. §1307(f) -  
April 30, 2010**

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SECRETARY'S BUREAU

Dear Secretary Chiavetta:


In accordance with the Commission's regulation at 52 Pa. Code §53.64(c), UGI Central Penn Gas, Inc. ("CPG") has enclosed an original and eight copies of preliminary supporting information for its 2010 Purchased Gas Cost Filing. CPG's proposed purchased gas cost tariff and all required supporting information, including direct testimony, will be submitted June 1, 2010.

Copies of this document have been served upon the persons indicated on the attached Certificate of Service.

CPG shall commence advance public notice fifteen days prior to the submission of its Purchased Gas Cost Filing to the Commission in accordance with the Commission's Final Order at Docket No. P-850081, entered December 6, 1985.

Any inquiries regarding the information contained in the pre-filing or supporting data should be directed to the attention of Paul J. Szykman at the above address with copies to David B. MacGregor, Esquire, and Mark C. Morrow, Esquire, at the addresses shown below.

Very truly yours,

  
Paul J. Szykman  
Vice President – Rates

Enclosures: Original and Eight (8) Copies  
Extra Copy of Letter for Acknowledgment

cc: Service List

Mark C. Morrow, Esquire  
UGI Corporation  
460 North Gulph Road  
King of Prussia, PA 19406  
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David B. MacGregor, Esquire  
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**UGI CENTRAL PENN GAS, INC.**

**GAS DIVISION**

**BEFORE**

**THE PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**INFORMATION**

**SUBMITTED PURSUANT TO**

**52 PA. CODE §§ 53.64(c) AND 53.65**

**OF THE COMMISSION'S REGULATIONS**

**AND 66 PA. C. S. 1317(c)**

**IN SUPPORT OF**

**60 PA. C. S. SECTION 1307(f) PURCHASED GAS COSTS - 2010**

**FILED APRIL 30, 2010**

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UGI CENTRAL PENN GAS, INC.  
6/1/10 SECTION 1307(f) FILING

SECTION 1 [52 Pa. Code §53.64(c)(1)] SOURCES OF GAS SUPPLY

A complete list in schedule format of each spot and each long term source of gas supply, production, transportation and storage, used in the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, separately setting forth on a monthly basis the quantity and price of gas delivered, produced, transported or stored, maximum daily quantity levels, maximum annual quantity levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and copies of Federal tariffs and contract provisions relating to the purchases--including demand and commodity components. With regard to each contemplated future source of supply, production, transportation or storage, during each of the next 20 months for each source, provide the name of the source, the maximum daily quantity, the maximum annual quantity, the minimum take levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and contractual or tariffed terms of the purchases, copies of applicable Federal tariffs, the expiration date of each contract, the date when each contract was most recently negotiated and the details of the negotiation--such as meeting held, offers made, and changes in contractual obligation--and whether current proceedings, negotiations or renegotiations are pending before the Federal Energy Regulatory Commission, and the like, to modify the price, quantity or another condition of purchase, and if so, the details of the proceedings, negotiations or renegotiations. Gas supply sources which individually represent less than 3% of the total system supply may be shown collectively, such as other local gas purchases.

RESPONSE

PGC Supplies

Section 1-A provides the requested information for the PGC supplies for the historic twelve-month period ending March 31, 2010. Section 1-B addresses the prospective twenty-month period. Section 1-C shows End-user Transportation volumes.

UGI CENTRAL PENN GAS, INC. - GAS DIVISION  
6/1/10 SECTION 1307(f) FILING

SECTION 1-A [52 Pa. Code §53.64(c)(1)] SOURCES OF GAS SUPPLY

Provide a complete listing of all sources of gas supply used in the past twelve (12) months, which 12-month period shall end two months prior to the date of the tariff filing, separately setting forth on a monthly basis:

- (1) The quantity and price of gas delivered;
- (2) The details of any take-or-pay provisions or minimum bill provisions;
- (3) The details of the rate designs of the purchases (including demand and commodity percentages).

RESPONSE:

- (1) The quantity, maximum daily quantities, and price of gas delivered for the past twelve (12) months are shown on Attachment 1-A-1.
- (2) UGI Central Penn Gas, Inc. ("CPG") has no take-or-pay provisions or minimum bill provisions in any contract.
- (3) Demand and commodity rate design are all Straight Fixed Variable. Details of the rate design changes are reflected on the applicable pipeline tariffs.

Details of the historic demand charges and a summary listing of the tariffs are shown on Attachment 1-A-1.

Details of current tariff provisions and currently effective rates can be found by accessing the following websites. The following table provides information about the web address of each pipeline EBB, the company or companies using that website, and the type of information available without an ID and password:

UGI CENTRAL PENN GAS, INC. - GAS DIVISION  
6/1/10 SECTION 1307(f) FILING

FERC TARIFFS ON PIPELINE SERVING CPG

COLUMBIA NAVIGATOR AND COLUMBIA GULF NAVIGATOR

- <https://www.ngtsnavigates.com>
- Info Post Application
- TCO or CGT
- Tariff

DOMINION E-SCRIPT

- <http://escript.dom.com/>
- DTI Information Postings
- Tariff

SPECTRA LINK - Texas Eastern

- <http://link.spectraenergy.com/>
- Texas Eastern
- Informational Postings
- Tariff

TENNESSEE PASSKEY

- <http://www.tennesseeadvantage.com/default.asp>
- Informational Postings
- Tariff

TRANSCO ILINE

- <http://www.iline.williams.com/webbi/ebb/index.jsp>
- Williams
- Info Postings
- Tariff





UGI CENTRAL PENN GAS, INC  
PGC EXPERIENCED COST OF GAS IN DOLLARS  
12 MONTHS ENDED MARCH 31, 2010

	DEMAND												TWELVE MONTH TOTAL
	2009 APRIL (\$'S)	2009 MAY (\$'S)	2009 JUNE (\$'S)	2009 JULY (\$'S)	2009 AUGUST (\$'S)	2009 SEPTEMBER (\$'S)	2009 OCTOBER (\$'S)	2009 NOVEMBER (\$'S)	2009 DECEMBER (\$'S)	2010 JANUARY (\$'S)	2010 FEBRUARY (\$'S)	2010 MARCH (\$'S)	
COLUMBIA GAS:FTS 2	85,785	85,500	85,643	85,643	85,643	85,643	85,643	86,027	86,027	86,027	86,070	86,070	1,029,719
COLUMBIA GAS:FTS 1	0	0	0	0	0	0	0	2,282	2,282	2,282	2,283	2,283	11,412
COLUMBIA GAS:SST	33,123	33,009	33,066	33,066	33,066	33,066	66,132	66,438	66,438	66,438	66,472	66,472	596,786
COLUMBIA GULF:FTS 2	23,245	23,245	23,245	23,245	23,245	23,245	23,245	23,933	23,933	23,933	23,933	23,933	282,380
COLUMBIA GULF:FTS 1	0	0	0	0	0	0	0	36,419	(33,991)	1,214	1,214	1,214	6,070
COLUMBIA FSS MDSQ	16,126	17,043	17,043	17,043	17,043	17,043	17,043	17,043	17,043	17,043	17,054	17,054	203,618
COLUMBIA FSS SCQ	20,416	22,029	22,029	22,029	22,029	22,029	22,029	22,029	22,029	22,029	22,029	22,029	262,733
DOMINION:FT	21,622	21,622	21,622	21,622	21,622	21,622	21,622	21,565	21,565	21,565	21,565	21,565	259,184
DOMINION:FT GSS	0	0	0	0	0	0	0	8,692	8,692	8,692	8,692	8,692	43,461
DOMINION GSS: CAPACITY	2,900	2,900	2,900	2,900	2,900	2,900	2,900	2,900	2,900	2,900	2,900	2,900	34,800
DOMINION GSS: CAPACITY	2,900	2,900	2,900	2,900	2,900	2,900	2,900	2,900	2,900	2,900	2,900	2,900	34,800
DOMINION GSS: DEMAND	3,763	3,763	3,763	3,763	3,763	3,763	3,763	3,755	3,755	3,755	3,755	3,755	45,114
DOMINION GSS: DEMAND	3,763	3,763	3,763	3,763	3,763	3,763	3,763	3,755	3,755	3,755	3,755	3,755	45,114
TENNESSEE FT-A	123,954	123,954	123,954	123,954	123,954	123,954	123,954	123,954	123,954	123,954	123,954	123,954	1,487,442
TEXAS EASTERN:CDS	124,563	124,563	124,563	124,563	125,439	125,439	125,439	125,439	125,439	125,439	126,557	126,557	1,504,003
TEXAS EASTERN:FT-1	240,851	240,851	240,851	240,851	242,602	242,602	242,602	242,602	242,602	244,838	244,838	244,838	2,908,691
TEXAS EASTERN:FT-1	0	0	0	0	0	0	0	79,910	82,588	82,588	75,165	83,218	403,469
TEXAS EASTERN:FT-1 (GSS)	18,146	18,146	18,146	18,146	18,310	18,310	18,310	18,310	18,310	18,312	18,526	18,526	219,500
TEXAS EASTERN:FT-1 (GSS)	10,140	10,140	10,140	10,140	10,206	10,206	10,206	10,206	10,206	10,206	10,296	10,296	122,388
TEXAS EASTERN:SS1 CAPACITY	5,839	5,839	5,839	5,839	5,839	5,839	5,839	5,839	5,839	5,839	5,839	5,839	70,069
TEXAS EASTERN:SS1 DEMAND	38,161	38,096	38,025	38,023	38,073	38,235	38,324	38,224	38,182	38,176	38,457	38,488	458,466
TRANSCO FT DEMAND	144,505	149,322	144,505	149,322	149,322	144,505	149,322	144,505	148,962	148,962	134,546	149,322	1,757,101
TRANSCO FT DEMAND	11,143	11,514	11,143	11,514	11,514	11,143	11,514	11,143	11,514	11,514	10,400	11,514	135,572
TRANSCO FT DEMAND	62,991	65,091	62,991	65,091	65,091	62,991	65,091	62,991	65,091	65,091	58,792	65,091	766,394
TRANSCO FT DEMAND	19,889	20,552	19,889	20,552	20,552	19,889	20,552	19,889	20,553	20,553	18,563	20,552	241,988
TRANSCO FT DEMAND - POCONO	5,105	5,275	5,105	5,275	5,275	5,105	5,275	5,105	5,275	5,275	4,764	5,275	62,105
TRANSCO FT DEMAND - PSFT	2,059	2,127	2,059	2,127	2,127	2,059	2,127	2,059	2,487	2,487	2,247	2,127	26,092
TRANSCO GSS DEMAND	3,263	3,372	3,263	3,372	3,372	3,263	3,372	3,261	3,370	3,370	3,044	3,370	39,692
TRANSCO GSS-CAPACITY	955	987	955	987	987	955	987	955	987	987	892	987	11,622
TRANSCO LGA DEMAND	1,066	1,429	1,383	1,429	1,429	1,383	1,429	1,383	1,429	1,429	1,291	1,429	16,512
TRANSCO LGA-CAPACITY	1,383	1,101	1,066	1,101	1,101	1,066	1,101	1,066	1,101	1,101	995	1,101	13,283
TRANSCO WSS DEMAND	3,726	3,850	3,726	3,850	3,850	3,726	3,850	3,726	3,850	3,850	3,478	3,850	45,333
TRANSCO WSS-CAPACITY	3,775	3,901	3,775	3,901	3,901	3,775	3,901	3,775	3,901	3,901	3,524	3,901	45,932
UGI CENTRAL PENN RATE S STORAGE - DEMAND	18,270	18,270	18,270	18,270	17,311	10,842	10,842	9,266	9,266	(4877)	9,266	9,266	144,262
CALL OPTIONS	0	0	0	0	0	0	0	0	0	71,230	66,230	71,200	208,660
RISK MANAGEMENT	350	350	350	350	350	350	350	350	350	350	350	350	4,200
DTN	0	0	242	83	81	81	81	81	88	85	85	85	991
CAPACITY RELEASE INCENTIVE SHARING	(94,618)	(43,104)	(32,418)	(43,291)	(51,199)	(173,338)	(47,672)	(41,828)	(105,374)	(143,541)	(77,196)	(52,442)	(906,021)
TRANSPORTATION CREDITS	(10,214)	(10,281)	(64,543)	(4,707)	62,754	(35,974)	(81,299)	(31,479)	22,015	(21,195)	(205,001)	(25,666)	(405,591)
<b>TOTAL DEMAND COST</b>	<b>948,945</b>	<b>1,011,120</b>	<b>959,250</b>	<b>1,016,716</b>	<b>1,078,217</b>	<b>842,380</b>	<b>964,538</b>	<b>1,138,471</b>	<b>1,069,314</b>	<b>1,080,221</b>	<b>942,521</b>	<b>1,185,651</b>	<b>12,237,343</b>



PGC EXPERIENCED SUPPLY VOLUMES IN (DTH) OR (DTHD)  
12 MONTHS ENDED MARCH 31, 2010  
COMMODITY

	2009 APRIL (DTH)	2009 MAY (DTH)	2009 JUNE (DTH)	2009 JULY (DTH)	2009 AUGUST (DTH)	2009 SEPTEMBER (DTH)	2009 OCTOBER (DTH)	2009 NOVEMBER (DTH)	2009 DECEMBER (DTH)	2010 JANUARY (DTH)	2010 FEBRUARY (DTH)	2010 MARCH (DTH)	TWELVE MONTH TOTAL
PRODUCER PURCHASES	(291,718)	(163,363)	(175,075)	(421,410)	(384,089)	(253,286)	(354,136)	(259,205)	(420,050)	(591,557)	(572,451)	(660,219)	(4,546,559)
CHEVRON	180,000	186,000	180,000	186,000	186,000	180,000	186,000	179,842	186,000	202,243	179,333	186,000	2,217,418
CONOCO PHILLIPS	164,968	170,500	165,000	170,500	180,540	165,000	183,400	183,486	208,852	235,729	186,923	173,661	2,188,559
ENTERPRISE	0	0	0	0	0	0	0	67,835	47,673	33,012	46,759	88,416	283,695
JP MORGAN	195,582	56,032	47,974	69,827	181,139	25,735	98,034	33,554	153,937	108,824	83,053	18,588	1,072,279
MACQUARIE COOK/CONSTELLATION	90,000	93,000	90,000	93,000	93,000	88,482	93,000	90,000	93,000	93,000	84,000	93,000	1,093,482
OCCIDENTAL	210,457	193,759	172,558	180,109	202,294	165,000	170,500	238,470	289,713	212,763	175,981	177,877	2,389,481
TOTAL GAS & POWER	392,446	367,747	352,275	409,141	176,364	162,630	313,640	114,403	196,510	263,265	140,731	51,648	2,940,800
UGI PNG	4,000	0	0	0	38,502	2,825	7,409	50,690	52,823	9,128	65,350	82,901	313,628
UGI ENERGY SERVICES	117,450	127,627	16,100	8,000	3,800	10,800	14,130	27,731	24,133	131,116	116,008	128,116	725,011
UGI UTILITIES	0	40	4,036	0	31,448	20,203	30,584	21,292	55,497	1,164	35,440	83,230	282,934
STG INJ COLUMBIA (FSS)	(76,272)	(120,615)	(167,104)	(204,898)	(119,181)	(87,619)	(50,414)	(15,779)	(62,769)	0	(2,359)	(4,955)	(911,965)
STG INJ DOMINION GSS	0	(57,970)	(56,100)	(57,970)	(57,970)	(16,650)	(7,480)	(5,610)	0	0	0	0	(259,750)
STG INJ TEXAS EASTERN SS1	(38,990)	(27,850)	(62,915)	(44,560)	(80,765)	(64,055)	(42,990)	(16,710)	(5,570)	0	(5,570)	(22,925)	(412,900)
STG INJ TRANSCO GSS	(927)	(9,579)	(9,156)	(8,401)	(8,401)	(8,130)	(2,981)	0	(1)	0	0	0	(47,576)
STG INJ TRANSCO LGA	0	0	0	0	0	0	(184)	0	0	0	0	0	(184)
STG INJ TRANSCO WSS	(26,758)	(74,038)	(70,470)	(74,958)	(74,903)	(72,540)	(34,536)	0	0	0	0	(2,703)	(430,906)
STG INJ TIOGA/MEEKER	(61,745)	(216,645)	(110,219)	(87,842)	(77,239)	(97,764)	(61,019)	(48,646)	0	0	0	(1,405)	(762,524)
STG INJ WHARTON	(218,001)	(195,223)	(202,607)	(157,878)	(102,730)	(36,651)	(29,252)	(21,000)	(13,000)	0	0	(2,645)	(978,987)
STG WDL COLUMBIA (FSS)	3,477	0	45,000	144,000	2,000	6,711	20,355	34,840	101,245	273,703	155,014	82,846	869,191
STG WDL DOMINION GSS	0	0	0	0	0	0	5,355	5,500	60,388	103,272	90,013	70,898	335,426
STG WDL TEXAS EASTERN SS1	33,562	4,000	0	0	0	0	8,000	13,000	85,795	112,959	136,141	90,830	484,287
STG WDL TRANSCO GSS	0	0	0	0	0	0	0	0	0	18,323	22,848	7,654	48,825
STG WDL TRANSCO LGA	0	0	0	0	0	0	0	0	0	0	0	0	0
STG WDL TRANSCO WSS	13,288	62	0	0	0	0	0	0	97,867	135,856	130,884	63,291	441,248
STG WDL TIOGA/MEEKER	9,048	3,371	1,212	1,115	1,193	48,184	76,424	90,964	302,937	205,065	226,715	4,898	971,126
STG WDL WHARTON	0	0	0	0	0	29,600	6,778	18,822	146,393	256,417	254,339	276,553	988,902
<b>COMMODITY - DTH</b>	<b>699,867</b>	<b>336,855</b>	<b>220,509</b>	<b>203,775</b>	<b>191,002</b>	<b>268,475</b>	<b>630,617</b>	<b>803,479</b>	<b>1,601,373</b>	<b>1,804,282</b>	<b>1,549,152</b>	<b>985,555</b>	<b>9,294,941</b>
PRODUCER PURCHASE - DTH	1,063,185	1,031,342	852,868	695,167	708,998	567,389	742,561	748,098	888,088	698,687	541,127	423,218	8,960,728
NET STORAGE - DTH	(363,318)	(694,487)	(632,359)	(491,392)	(517,996)	(298,914)	(111,944)	55,381	713,285	1,105,595	1,008,025	562,337	334,213

UGI CENTRAL PENN GAS, INC  
 PGC EXPERIENCED COST OF GAS IN DOLLARS  
 12 MONTHS ENDED MARCH 31, 2010  
 COMMODITY

	2009 APRIL (\$\$'S)	2009 MAY (\$\$'S)	2009 JUNE (\$\$'S)	2009 JULY (\$\$'S)	2009 AUGUST (\$\$'S)	2009 SEPTEMBER (\$\$'S)	2009 OCTOBER (\$\$'S)	2009 NOVEMBER (\$\$'S)	2009 DECEMBER (\$\$'S)	2010 JANUARY (\$\$'S)	2010 FEBRUARY (\$\$'S)	2010 MARCH (\$\$'S)	TWELVE MONTH TOTAL
PRODUCER PURCHASES	(920,719)	(544,055)	(748,914)	(1,933,481)	(1,391,075)	(160,724)	(1,239,965)	(720,868)	(2,241,970)	(3,517,851)	(3,149,125)	(3,297,711)	(19,866,458)
CHEVRON	1,254,000	1,295,800	1,254,000	1,295,800	1,295,800	1,254,000	1,295,800	760,240	781,076	1,120,771	899,198	842,456	13,348,941
CONOCO PHILLIPS	1,168,134	1,207,295	1,168,350	1,207,295	1,232,837	1,168,350	1,259,669	796,027	930,194	1,374,354	970,075	831,436	13,314,016
ENTERPRISE	0	0	0	0	0	0	0	232,900	256,653	201,279	246,646	389,459	1,326,938
JP MORGAN	692,873	191,730	175,166	248,549	604,630	72,119	396,193	142,781	871,128	658,579	451,402	89,894	4,595,042
MACQUARIE COOK/CONSTELLATION	647,100	668,670	647,100	668,670	668,670	636,186	668,670	404,100	414,408	537,912	440,496	445,098	6,847,080
OCCIDENTAL	708,099	1,861,998	1,168,205	1,211,163	1,274,611	1,141,800	1,179,860	967,794	1,266,609	1,176,694	885,950	799,544	13,642,326
TOTAL GAS & POWER	1,461,435	1,294,878	1,296,497	1,599,774	643,983	574,955	1,235,711	486,491	986,460	1,545,405	745,627	236,171	12,107,386
UGI PNG	34,520	0	0	0	141,649	12,395	40,047	195,322	291,635	56,762	419,072	352,714	1,544,114
UGI ENERGY SERVICES	472,266	474,900	65,794	30,040	11,448	24,960	69,617	90,162	139,836	724,678	637,294	707,581	3,448,578
UGI UTILITIES	0	131	28,938	0	102,596	62,338	127,054	94,397	390,770	7,356	196,519	353,947	1,364,046
STG INJ COLUMBIA (FSS)	(578,157)	(914,286)	(1,417,991)	(1,613,244)	(938,360)	(720,104)	(280,846)	(87,902)	(399,895)	0	(14,062)	108,184	(6,856,763)
STG INJ DOMINION GSS	0	(439,424)	(470,144)	(456,421)	(456,421)	(140,406)	(41,670)	(31,252)	(5,108)	0	0	13,229	(2,027,618)
STG INJ TEXAS EASTERN SS1	(295,552)	(211,109)	(564,342)	(350,839)	(635,895)	(520,226)	(239,489)	(93,088)	(56,498)	0	(33,203)	(41,897)	(3,042,137)
STG INJ TRANSCO GSS	(7,027)	(72,611)	(76,134)	(66,144)	(66,144)	(65,572)	(16,607)	0	(1,169)	0	0	3,014	(368,394)
STG INJ TRANSCO LGA	0	0	(88)	0	0	(10)	(1,025)	0	(72)	0	0	0	186
STG INJ TRANSCO WSS	(202,831)	(561,223)	(597,448)	(590,174)	(589,741)	(585,422)	(192,393)	0	(13,476)	0	0	21,521	(3,311,187)
STG INJ TIOGA/MEEKER	(468,039)	(1,642,212)	(1,081,153)	(691,615)	(608,134)	(805,619)	(339,925)	(270,997)	(42,791)	0	0	103,872	(5,846,613)
STG INJ WHARTON	(1,652,491)	(1,479,829)	(1,719,269)	(1,243,037)	(808,834)	(318,658)	(162,957)	(116,987)	(97,101)	0	0	50,829	(7,548,334)
STG WDL COLUMBIA (FSS)	26,940	0	557,440	1,133,770	15,747	83,024	115,861	198,315	633,485	1,667,035	944,139	(184,302)	5,191,455
STG WDL DOMINION GSS	0	0	94,869	0	0	10,548	31,252	32,099	382,335	646,029	563,183	87,746	1,848,062
STG WDL TEXAS EASTERN SS1	264,883	32,800	140,708	2,031	2,401	18,386	48,438	77,412	538,963	696,805	838,713	91,591	2,753,130
STG WDL TRANSCO GSS	0	0	13,949	0	0	1,551	0	0	0	109,223	136,197	(3,717)	257,204
STG WDL TRANSCO LGA	0	0	59	0	0	7	0	0	0	0	0	0	66
STG WDL TRANSCO WSS	105,562	493	113,842	0	0	12,658	0	0	611,420	848,691	817,658	(57,822)	2,452,502
STG WDL TIOGA/MEEKER	68,586	25,553	250,558	8,779	9,393	407,855	425,743	506,742	1,871,122	1,222,392	1,351,448	(887,420)	5,260,751
STG WDL WHARTON	0	0	271,982	0	0	266,314	38,238	105,634	883,203	1,529,354	1,517,414	676,516	5,290,655
COMMODITY - \$\$'S	2,779,581	1,189,498	571,975	460,915	509,159	2,430,705	4,417,277	3,769,323	8,391,118	10,605,469	8,864,642	1,734,118	45,723,778
TOTAL PGC \$\$'S	3,728,526	2,200,618	1,531,225	1,477,630	1,587,376	3,273,084	5,381,815	4,907,793	9,460,433	11,685,690	9,807,163	2,919,769	57,961,121
PRODUCER PURCHASE - \$\$'S	5,517,708	6,451,347	5,055,136	4,327,809	4,585,148	4,786,378	5,032,655	3,449,347	4,086,800	3,885,938	2,743,154	1,750,589	51,672,009
NET STORAGE - \$\$'S	(2,738,127)	(5,261,849)	(4,483,162)	(3,866,894)	(4,075,988)	(2,355,674)	(615,378)	319,976	4,304,318	6,719,531	6,121,488	(16,471)	(5,948,231)

UGI CENTRAL PENN GAS, INC  
PGC EXPERIENCED UNIT RATES IN \$/DTH  
12 MONTHS ENDED MARCH 31, 2010  
COMMODITY

	2009 APRIL (\$/DTH)	2009 MAY (\$/DTH)	2009 JUNE (\$/DTH)	2009 JULY (\$/DTH)	2009 AUGUST (\$/DTH)	2009 SEPTEMBER (\$/DTH)	2009 OCTOBER (\$/DTH)	2009 NOVEMBER (\$/DTH)	2009 DECEMBER (\$/DTH)	2010 JANUARY (\$/DTH)	2010 FEBRUARY (\$/DTH)	2010 MARCH (\$/DTH)	TWELVE MONTH AVERAGE
PRODUCER PURCHASES	3.1562	3.3303	4.2777	4.5881	3.6218	0.6346	3.5014	2.7811	5.3374	5.9468	5.5011	4.9949	4.3696
CHEVRON	6.9667	6.9667	6.9667	6.9667	6.9667	6.9667	6.9667	4.2273	4.1993	5.5417	5.0141	4.5293	6.0200
CONOCO PHILLIPS	7.0810	7.0809	7.0809	7.0809	6.8286	7.0809	6.8684	4.3384	4.4538	5.8302	5.1897	4.7877	6.0835
ENTERPRISE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	3.4333	5.3836	6.0971	5.2748	4.4048	4.6773
JP MORGAN	3.5426	3.4218	3.6513	3.5595	3.3379	2.8024	4.0414	4.2552	5.6590	6.0518	5.4351	4.8361	4.2853
MACQUARIE COOK/CONSTELLATION	7.1900	7.1900	7.1900	7.1900	7.1900	7.1900	7.1900	4.4900	4.4560	5.7840	5.2440	4.7860	6.2617
OCCIDENTAL	3.3646	9.6099	6.7699	6.7246	6.3008	6.9200	6.9200	4.0583	4.3719	5.5305	5.0344	4.4949	5.7093
TOTAL GAS & POWER	3.7239	3.5211	3.6804	3.9101	3.6514	3.5354	3.9399	4.2524	5.0199	5.8701	5.2982	4.5727	4.1170
UGI PNG	8.6300	0.0000	0.0000	0.0000	3.6790	4.3876	5.4052	3.8533	5.5210	6.2184	6.4127	4.2546	4.9234
UGI ENERGY SERVICES	4.0210	3.7210	4.0866	3.7550	3.0126	2.3111	4.9269	3.2513	5.7944	5.5270	5.4935	5.5230	4.7566
UGI UTILITIES	0.0000	3.2760	7.1700	0.0000	3.2624	3.0856	4.1542	4.4334	7.0413	6.3200	5.5451	4.2526	4.8211
STG INJ COLUMBIA (FSS)	7.5802	7.5802	8.4857	7.8734	7.8734	8.2186	5.5708	5.5708	6.3725	0.0000	5.9610	(21.8333)	7.5187
STG INJ DOMINION GSS	0.0000	7.5802	8.3805	7.8734	7.8734	8.4328	5.5708	5.5708	0.0000	0.0000	0.0000	0.0000	7.8060
STG INJ TEXAS EASTERN SS1	7.5802	7.5802	8.9699	7.8734	7.8734	8.1216	5.5708	5.5708	10.1432	0.0000	5.9610	1.8276	7.3677
STG INJ TRANSCO GSS	7.5802	7.5802	8.3152	7.8734	7.8734	8.0654	5.5708	0.0000	1,169.1472	0.0000	0.0000	0.0000	7.7433
STG INJ TRANSCO LGA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	5.5708	0.0000	0.0000	0.0000	0.0000	0.0000	5.4816
STG INJ TRANSCO WSS	7.5802	7.5802	8.4780	7.8734	7.8734	8.0703	5.5708	0.0000	0.0000	0.0000	0.0000	(7.9619)	7.6842
STG INJ TIOGA/MEEKER	7.5802	7.5802	9.8091	7.8734	7.8734	8.2404	5.5708	5.5708	0.0000	0.0000	0.0000	(73.9303)	7.6674
STG INJ WHARTON	7.5802	7.5802	8.4857	7.8734	7.8734	8.6944	5.5708	5.5708	7.4693	0.0000	0.0000	(19.2169)	7.7104
STG WDL COLUMBIA (FSS)	7.7481	0.0000	12.3876	7.8734	7.8734	12.3714	5.6920	5.6922	6.2570	6.0907	6.0907	(2.2246)	5.9727
STG WDL DOMINION GSS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	5.8361	5.8362	6.3313	6.2566	6.2567	1.2376	5.5096
STG WDL TEXAS EASTERN SS1	7.8923	8.1999	0.0000	0.0000	0.0000	0.0000	6.0548	5.9548	6.2820	6.1687	6.1606	1.0084	5.6849
STG WDL TRANSCO GSS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	5.9610	5.9610	(0.4856)	5.2679
STG WDL TRANSCO LGA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
STG WDL TRANSCO WSS	7.9442	7.9470	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	6.2475	6.2470	6.2472	(0.9136)	5.5581
STG WDL TIOGA/MEEKER	7.5802	7.5802	206.7307	7.8734	7.8734	8.4645	5.5708	5.5708	6.1766	5.9610	5.9610	(181.1801)	5.4172
STG WDL WHARTON	0.0000	0.0000	0.0000	0.0000	0.0000	8.9971	5.6415	5.6122	6.0331	5.9643	5.9661	2.4535	5.3500
COMMODITY COST PER DTH	3.9716	3.5312	2.5939	2.2619	2.6657	9.0537	7.0047	4.6913	5.2400	5.8779	5.7223	1.7595	4.9192
PRODUCER PURCHASE COST PER DTH	5.1898	6.2553	5.9272	6.2256	6.4671	8.4358	6.7774	4.6108	4.6018	5.5618	5.0693	4.1364	5.7665
NET STORAGE COST PER DTH	7.5364	7.5766	7.0896	7.8693	7.8688	7.8808	5.4972	5.7777	6.0345	6.0778	6.0728	(0.0293)	(17.7977)



UGI CENTRAL PENN GAS, INC. - GAS DIVISION  
6/1/10 SECTION 1307(f) FILING

SECTION 1-B [52 Pa. Code §53.64(c)(1)] SOURCES OF GAS SUPPLY

Provide the quantity, price, and sources of gas contemplated to be used during each of the next twenty (20) months, including:

- (1) The expiration date of each contract;
- (2) The date which each contract was most recently negotiated and the details of such negotiations (e.g., meetings held, offers made, and changes in contractual obligations);
- (3) Whether any current proceedings, negotiations or renegotiations are pending (before the FERC, etc.) to modify the price, quantity, or any other condition of purchase, and if so, the details of such proceedings, negotiations or renegotiations.

RESPONSE:

The quantity, price, and sources of gas contemplated for use during each of the next eight months (April 2010 through November 2010) are shown on Attachment 1-B-1; and for the 1307(f) Purchased Gas Cost Period, December 2010 through November 2011, on Attachment 1-B-2. Please also reference testimony provided in Book 2.

Contract Dates: The following is a listing of firm contract terms and expiration dates for all applicable services and contracts. CPG will renew or replace contracts as appropriate during the next twenty month period.

Contract Title	MDC/SCQ	Start Date	End Date	Notice Date	Comments
Columbia FSS - 80935	762,243	4/1/2005	3/31/2014	10/31/2013	No evergreen provision, termination with 5 months notice per tariff
Columbia FTS - 80780	14,250	11/1/2004	10/31/2014	5/31/2014	No evergreen provision, termination with 5 months notice per tariff
Columbia SST - 80934	11,324	4/1/2005	3/31/2014	10/31/2013	No evergreen provision, termination with 5 months notice per tariff
Columbia FTS - 12833	284	11/1/2010	10/31/2011	N/A	Capacity Release, no evergreen provision. CPG acquired 378 dth/d of released capacity from UGI Utilities effective 11/1/2009 to 10/31/2010.
Columbia Gulf FTS - 80691	7,610	11/1/2004	10/31/2014	5/31/2014	No evergreen provision, termination with 5 months notice per tariff
Columbia Gulf FTS - 12834	290	11/1/2010	10/31/2011	N/A	Capacity Release, no evergreen provision. CPG acquired 386 dth/d of released capacity from UGI Utilities effective 11/1/2009 to 10/31/2010.
Dominion FT - 200004	4,962	1/1/2005	12/31/2012	12/31/2011	Evergreen year to year, termination with 1 yr. prior written notice.
Dominion FT - 700046	2,000	11/1/1998	3/31/2012	4/1/2011	Evergreen year to year, termination with 1 yr. prior written notice.

UGI CENTRAL PENN GAS, INC. - GAS DIVISION  
6/1/10 SECTION 1307(f) FILING

Contract Title	MDQ/SCQ	Start Date	End Date	Notice Date	Comments
Dominion GSS - 300109	200,000	10/1/1993	3/31/2012	4/1/2010	Evergreen year to year, termination with 2 yrs. prior written notice.
Dominion GSS - 300110	200,000	10/1/1993	3/31/2012	4/1/2010	Evergreen year to year, termination with 2 yrs. prior written notice.
Tennessee FT-A - 611	11,000	9/1/1993	10/31/2012	N/A	No evergreen provision.
TETCO CDS - 800376	8,068	10/1/1993	10/31/2012	11/1/2010	Evergreen year to year, termination with 2 yrs. prior written notice.
TETCO FT-1 - 800404	16,136	11/1/1994	10/31/2012	11/1/2010	Evergreen year to year, termination with 2 yrs. prior written notice.
TETCO FT-1 - 830060	4,000	3/24/1999	3/31/2013	4/1/2011	Evergreen year to year, termination with 2 yrs. prior written notice.
TETCO FT-1 - 8914841	4,512	11/1/2010	10/31/2011	N/A	Capacity Release, no evergreen provision. CPG acquired 4517 dth/d of released capacity from UGI Utilities effective 11/1/2009 to 10/31/2010.
TETCO SS-1 - 400190	541,908	5/1/1994	4/30/2013	5/1/2011	Evergreen year to year, termination with 2 yrs. prior written notice.
Transco FT - 1003692	10,712	2/1/1992	3/31/2018	4/1/2015	Evergreen year to year, termination with 3 yrs. prior written notice.
Transco FT - 1005005	311	8/1/1991	7/31/2016	8/1/2013	Evergreen year to year, termination with 3 yrs. prior written notice.
Transco FT - 1005007	3,763	8/1/1991	7/31/2016	8/1/2013	Evergreen year to year, termination with 3 yrs. prior written notice.
Transco FT - 1006503	4,566	10/1/1993	10/31/2012	11/1/2011	Evergreen year to year, termination with 1 yr. prior written notice.
Transco FT - 1012119	828	11/16/1995	3/31/2016	4/1/2015	Evergreen year to year, termination with 1 yr. prior written notice.
Transco FT- 1021107	1,500	11/1/1997	10/31/2012	5/4/2012	Evergreen year to year, termination with 180 days prior written notice.
Transco GSS - 1000780	57,881	7/1/1996	3/31/2013	N/A	No evergreen provision.
Transco LG-A - 1000783	4,140	11/1/1974	10/31/2011	5/4/2011	Evergreen year to year, termination with 180 days prior written notice.
Transco WSS - 1027109	517,500	11/1/1998	3/31/2014	3/31/2013	Evergreen year to year, termination with 1 yrs. prior written notice.
UGI Storage Co. - Service I	673,200	4/1/2010	3/31/2011	N/A	Storage is pending transfer to UGI Storage Co. upon FERC approval in Docket CP10-23 and CP10-24. After review of portfolio, CPG reduced the seasonal contract quantity from 1,035,000 dth.
UGI Storage Co. - Service II	1,212,800	4/1/2010	3/31/2011	N/A	Storage is pending transfer to UGI Storage Co. upon FERC approval in Docket CP10-23 and CP10-24.



UGI CENTRAL PENN GAS, INC. - GAS DIVISION  
6/1/10 SECTION 1307(f) FILING

Current Federal Energy Regulatory Commission (FERC) Proceedings

CPG has FERC jurisdictional firm transportation agreements (FT) with Columbia, Columbia Gulf Transmission Company (Columbia Gulf), Dominion, Tennessee, Texas Eastern and Transco. Cost and terms of service are addressed in Natural Gas Act Section 4(e) base rate, rulemakings, and certificate proceeding before the FERC. FERC orders in any of these proceedings will change UGI's purchased gas costs during the next twenty months.

CPG will contract for storage services from UGI Storage Company subject to market based rates upon approval from FERC docketed at CP10-23 and CP10-24.

Other Renegotiations - Purchase Contracts

The majority of CPG firm purchases are acquired using CPG's Master Purchase and Sales Agreement and Gas Industry's Standards Board (GISB) and North American Energy Standards Board (NAESB) Agreements. Over the past year, CPG has entered into eight (8) new agreements with counterparties. CPG will renegotiate prices and terms with suppliers on the applicable renegotiation dates.

# Attachment 1-B-1

**UGI CENTRAL PENN GAS, INC. - GAS UTILITIES DIVISION**  
**PROJECTED SUPPLY VOLUMES IN DTH**  
**UNDER NORMAL WEATHER**  
**8 MONTH PERIOD - APRIL TO NOVEMBER**  
**DEMAND**

	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10
<b>Supply</b>								
Options	90,364	95,412	101,058	107,414	114,622	122,869	132,393	0
<b>Storage Demand</b>								
Transco GSS	1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102
Transco WSS	6,088	6,088	6,088	6,088	6,088	6,088	6,088	6,088
Transco LGA	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035
TETCO SS1	7,659	7,659	7,659	7,659	7,659	7,659	7,659	7,659
Columbia FSS	11,324	11,324	11,324	11,324	11,324	11,324	11,324	11,324
Dom GSS I	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000
Dom GSS II	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000
UGI Storage Co. Service II	18,660	18,660	18,660	18,660	18,660	18,660	18,660	18,660
UGI Storage Co. Service I	6,732	6,732	6,732	6,732	6,732	6,732	6,732	6,732
<b>Storage Capacity</b>								
Transco GSS	57,881	57,881	57,881	57,881	57,881	57,881	57,881	57,881
Transco WSS	517,500	517,500	517,500	517,500	517,500	517,500	517,500	517,500
Transco LGA	4,140	4,140	4,140	4,140	4,140	4,140	4,140	4,140
TETCO SS1	45,159	45,159	45,159	45,159	45,159	45,159	45,159	45,159
Columbia FSS	762,243	762,243	762,243	762,243	762,243	762,243	762,243	762,243
Dom GSS I	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000
Dom GSS II	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000
UGI Storage Co. Service II	1,212,800	1,212,800	1,212,800	1,212,800	1,212,800	1,212,800	1,212,800	1,212,800
UGI Storage Co. Service I	673,200	673,200	673,200	673,200	673,200	673,200	673,200	673,200
<b>Transportation</b>								
TETCO FT-1	20,653	20,653	20,653	20,653	20,653	20,653	20,653	20,648
TETCO CDS	8,068	8,068	8,068	8,068	8,068	8,068	8,068	8,068
TETCO FT-1 GSS	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000
Dominion FT	4,962	4,962	4,962	4,962	4,962	4,962	4,962	6,962
Columbia FTS	14,628	14,628	14,628	14,628	14,628	14,628	14,628	14,534
Columbia SST	5,850	5,850	5,850	5,850	5,850	5,850	11,324	11,324
Columbia Gulf FTS	7,996	7,996	7,996	7,996	7,996	7,996	7,996	7,900
Tennessee FT-A	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000
Transco FT	11,540	11,540	11,540	11,540	11,540	11,540	11,540	11,540
Transco FT Wharton	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500
Transco FT-1	153	153	153	153	153	153	153	153
Transco FT-2	4,566	4,566	4,566	4,566	4,566	4,566	4,566	4,566
Transco FT Z2	1,478	1,478	1,478	1,478	1,478	1,478	1,478	1,478

UGI CENTRAL PENN GAS, INC. - GAS UTILITIES DIVISION  
 PROJECTED SUPPLY VOLUMES IN DTH OR DTH/D  
 UNDER NORMAL WEATHER  
 8 MONTH PERIOD - APRIL TO NOVEMBER  
 COMMODITY

	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	TOTAL
<b>Monthly Take</b>									
Spot WLA	0	0	0	0	0	0	0	12,824	12,824
Spot ELA	0	0	0	0	0	0	0	0	0
Spot ETX	101,088	49,671	26,283	25,233	0	0	0	109,740	312,015
Spot STX	0	0	0	0	0	0	0	120,447	120,447
Spot ML	162,060	236,725	208,527	202,568	196,666	33,499	0	165,939	1,205,984
Spot Z1	0	0	0	0	0	0	0	63,364	63,364
Spot Z2	93,572	210,461	203,672	47,804	0	0	0	67,087	622,597
Spot Z3	0	48,180	0	0	0	0	0	0	48,180
Spot TennZ1	0	67,736	0	0	0	0	0	154,336	222,072
Spot TennZ0	0	0	0	0	0	0	0	0	0
Spot TennZL	0	75,427	67,095	0	0	0	0	61,055	203,577
Trig WLA	88,770	118,420	107,400	97,495	93,465	100,500	58,900	0	664,950
Trig ELA	115,350	0	0	0	0	0	0	0	115,350
Trig ETX	0	93,000	90,000	93,000	93,000	90,000	93,000	0	552,000
Trig STX	0	0	0	0	0	0	0	0	0
Trig ML	0	0	0	0	0	0	0	0	0
Trig Z1	0	0	0	0	0	0	0	0	0
Trig Z2	0	0	0	0	0	0	0	0	0
Trig Z3	125,490	229,400	222,000	229,400	161,975	156,750	161,975	0	1,286,990
Trig TennZ1	0	0	0	0	0	0	0	0	0
Trig TennZ0	113,460	65,100	63,000	65,100	65,100	63,000	65,100	0	499,860
Trig TennZL	139,650	178,560	172,800	178,560	178,560	172,800	178,560	0	1,199,490
<b>Injected Volumes</b>									
Transco GSS	9,660	9,982	9,309	8,939	8,286	2,650	0	0	48,825
Transco WSS	0	81,869	84,361	81,403	82,852	76,293	70,018	0	476,795
Transco LGA	0	0	0	0	0	0	0	0	0
TETCO SS1	0	85,480	82,723	85,480	85,480	82,723	29,363	0	451,249
Columbia FSS	0	152,449	152,449	152,449	147,876	76,224	0	0	681,446
Dom GSS I	33,325	34,435	32,433	31,366	29,289	220	8,702	0	169,770
Dom GSS II	33,330	34,441	32,395	31,329	7,973	1,053	28,656	0	169,176
UGI Storage Co. Service II	0	247,169	278,701	158,769	167,951	132,175	55,856	0	1,038,621
UGI Storage Co. Service I	8	208,692	201,960	146,450	27,760	0	0	0	584,871
<b>Withdrawal Volumes</b>									
Transco GSS	0	0	0	0	0	0	0	0	0
Transco WSS	0	0	0	0	0	0	0	0	0
Transco LGA	0	0	0	0	0	0	0	0	0
TETCO SS1	0	0	0	0	0	0	0	0	0
Columbia FSS	0	0	0	0	0	0	0	0	0
Dom GSS I	0	0	0	0	0	0	0	0	0
Dom GSS II	0	0	0	0	0	0	0	0	0
UGI Storage Co. Service II	0	0	0	0	0	0	0	121,280	121,280
UGI Storage Co. Service I	0	0	0	0	0	0	0	0	0
Transport/Wd/Inj Fuel	54,684	78,378	66,604	54,885	46,015	36,635	31,190	45,382	413,772
<b>Total Demand Served</b>	<b>808,432</b>	<b>439,785</b>	<b>219,842</b>	<b>190,091</b>	<b>185,285</b>	<b>208,677</b>	<b>333,750</b>	<b>830,691</b>	<b>3,216,453</b>

UGI CENTRAL PENN GAS, INC. - GAS UTILITIES DIVISION  
 PROJECTED SUPPLY VOLUMES IN DTH OR DTH/D  
 UNDER NORMAL WEATHER  
 8 MONTH PERIOD - APRIL TO NOVEMBER  
 COMMODITY

	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	TOTAL
<b>Transport Volume</b>									
Chamb-M3	0	0	0	0	0	0	0	0	0
Delmont-TCO	0	0	0	0	0	37,170	0	0	37,170
Eagle-TCO	0	0	0	0	0	0	13,140	0	13,140
ELA-M1_30	239,003	156,262	144,189	135,825	131,889	137,450	98,131	140,572	1,183,322
ETX-ELA	40,110	41,447	40,110	41,447	41,447	40,110	41,447	11,522	297,640
ETX-M1_24	59,740	99,169	74,627	75,227	50,507	48,877	50,507	95,970	554,623
FT-A Z0-Z1	112,620	64,618	62,534	64,618	64,618	62,534	64,618	0	496,161
FT-A Z1-Z4	49,936	145,111	72,596	145,111	9,192	140,430	145,111	140,430	847,917
FT-A ZL 500	120,270	150,071	145,230	14,152	150,071	82,996	85,762	62,253	810,806
FT-A ZL 800	69,300	71,610	69,300	71,610	71,610	0	0	0	363,430
Z6_Z4 Swap	75,726	67,219	77,299	0	0	39,750	6,454	0	266,447
GSSII-Chamb	0	0	0	0	0	0	0	0	0
High-TCO	0	15,076	0	0	0	48,660	50,282	0	114,018
Leach-TCO	153,620	224,397	197,667	192,019	186,425	31,755	0	157,833	1,143,716
Leidy-GSSII	34,206	35,346	33,246	32,152	8,182	1,081	29,409	0	173,621
Leidy-NorthP	0	0	0	0	0	0	0	0	0
M1-Delmont	0	0	0	0	0	37,953	0	0	37,953
M1_24-M3	57,087	94,766	71,313	71,887	48,264	46,707	48,264	90,999	529,287
M1_30-M3	194,545	114,350	104,847	97,938	96,287	93,172	84,936	133,291	919,364
M1-NSummit	34,200	35,340	33,285	32,190	30,058	226	8,931	0	174,230
M3-Eagle	0	0	0	0	0	0	13,417	0	13,417
M3-Leidy	33,330	4,009	33,246	32,152	8,182	0	0	0	110,919
ML-Leach	156,854	229,121	201,829	196,062	190,350	32,423	0	161,308	1,167,946
N Summit-M3	0	0	0	0	0	0	0	0	0
SS1 Inj	0	86,335	83,550	86,335	86,335	83,550	29,656	0	455,762
SS1 Wdl	0	0	0	0	0	0	0	0	0
SST Inj	0	152,678	152,678	152,678	148,098	76,339	0	0	682,470
SST Wdl	0	0	0	0	0	0	0	0	0
STX-ETX	0	0	0	0	0	0	0	0	0
STX-WLA	0	0	0	0	0	0	0	119,700	119,700
Whart-NorthP	0	0	0	0	9,325	0	0	0	9,325
Wharton-Z6	0	0	0	0	0	0	0	0	0
WLA-ELA	88,495	118,053	107,067	97,193	93,175	100,189	58,717	132,153	796,042
WSS Inj	0	83,702	86,250	83,225	84,707	78,001	71,586	0	487,470
WSS Wdl	0	0	0	0	0	0	0	0	0
Z1-Z2	0	0	0	0	0	0	0	63,193	63,193
Z2-Z3	93,179	209,577	202,817	47,604	0	0	0	129,824	683,001
Z3-Leidy	876	31,336	0	0	0	1,081	29,409	0	82,701
Z3-Z6	207,013	352,229	321,875	184,225	73,459	73,786	56,525	124,605	1,393,717
Z4-High	0	15,393	0	0	0	49,685	51,341	0	116,418
Z6-Wharton	8	208,692	201,960	146,450	37,085	0	0	0	594,196

**UGI CENTRAL PENN GAS, INC. - GAS UTILITIES DIVISION**  
**PROJECTED DEMAND UNIT RATE IN \$/DTH**  
**UNDER NORMAL WEATHER**  
**8 MONTH PERIOD - APRIL TO NOVEMBER**  
**DEMAND**

	<b>Apr-10</b>	<b>May-10</b>	<b>Jun-10</b>	<b>Jul-10</b>	<b>Aug-10</b>	<b>Sep-10</b>	<b>Oct-10</b>	<b>Nov-10</b>
<b>Supply</b>								
Options	0.7560	0.7160	0.6760	0.6360	0.5960	0.5560	0.5160	0.0000
<b>Storage Demand</b>								
Transco GSS	2.9616	3.0603	2.9616	3.0603	3.0603	2.9616	3.0603	2.9616
Transco WSS	0.6201	0.6408	0.6201	0.6408	0.6408	0.6201	0.6408	0.6201
Transco LGA	1.3365	1.3811	1.3365	1.3811	1.3811	1.3365	1.3811	1.3365
TETCO SS1	5.5370	5.5370	5.5370	5.5370	5.5370	5.5370	5.5370	5.5370
Columbia FSS	1.5050	1.5050	1.5050	1.5050	1.5050	1.5050	1.5050	1.5050
Dom GSS I	1.8815	1.8815	1.8815	1.8815	1.8815	1.8815	1.8815	1.8815
Dom GSS II	1.8815	1.8815	1.8815	1.8815	1.8815	1.8815	1.8815	1.8815
UGI Storage Co. Service II	0.6120	0.6120	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UGI Storage Co. Service I	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>Storage Capacity</b>								
Transco GSS	0.0165	0.0171	0.0165	0.0171	0.0171	0.0165	0.0171	0.0165
Transco WSS	0.0072	0.0074	0.0072	0.0074	0.0074	0.0072	0.0074	0.0072
Transco LGA	0.2574	0.2660	0.2574	0.2660	0.2660	0.2574	0.2660	0.2574
TETCO SS1	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293
Columbia FSS	0.0289	0.0289	0.0289	0.0289	0.0289	0.0289	0.0289	0.0289
Dom GSS I	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145
Dom GSS II	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145
UGI Storage Co. Service II	0.0000	0.0000	0.0542	0.0542	0.0542	0.0542	0.0542	0.0542
UGI Storage Co. Service I	0.0000	0.0000	0.1083	0.1083	0.1083	0.1083	0.1083	0.1083
<b>Transportation</b>								
TETCO FT-1	15.7542	15.8842	15.7542	15.8842	15.8842	15.7542	15.8842	15.5062
TETCO CDS	16.6863	16.6863	16.6863	16.6863	16.6863	16.6863	16.6863	15.4392
TETCO FT-1 GSS	7.2055	7.2055	7.2055	7.2055	7.2055	7.2055	7.2055	7.0715
Dominion FT	4.3461	4.3461	4.3461	4.3461	4.3461	4.3461	4.3461	4.3576
Columbia FTS	6.0750	6.0750	6.0750	6.0750	6.0750	6.0750	6.0750	6.0200
Columbia SST	5.9050	5.9050	5.9050	5.9050	5.9050	5.9050	5.9050	5.8500
Columbia Gulf FTS	3.1450	3.1450	3.1450	3.1450	3.1450	3.1450	3.1450	11.1450
Tennessee FT-A	11.4408	11.4408	11.4408	11.4408	11.4408	11.4408	11.4408	11.2685
Transco FT	13.4939	13.9437	13.4939	13.9437	13.9437	13.4939	13.9437	13.4939
Transco FT Wharton	3.4095	3.5231	3.4095	3.5231	3.5231	3.4095	3.5231	3.4095
Transco FT-1	13.4582	13.9065	13.4582	13.9065	13.9065	13.4582	13.9065	13.4582
Transco FT-2	13.8334	14.2945	13.8334	14.2945	14.2945	13.8334	14.2945	13.8334
Transco FT Z2	13.4938	13.9436	13.4938	13.9436	13.9436	13.4938	13.9436	13.4938

UGI CENTRAL PENN GAS, INC. - GAS UTILITIES DIVISION  
 PROJECTED SUPPLY UNIT RATE IN \$/DTH  
 UNDER NORMAL WEATHER  
 8 MONTH PERIOD - APRIL TO NOVEMBER  
 COMMODITY

	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	AVERAGE
<b>Supply Rate</b>									
Spot WLA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	4.7969	4.7969
Spot ELA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Spot ETX	3.6920	3.8250	3.9140	4.0350	0.0000	0.0000	0.0000	4.7270	4.1236
Spot STX	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	4.7270	4.7270
Spot ML	3.7957	3.9287	4.0177	4.1387	4.2337	4.2857	0.0000	4.8269	4.1447
Spot Z1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	4.7870	4.7870
Spot Z2	3.8004	3.9334	4.0224	4.1434	0.0000	0.0000	0.0000	4.8023	4.0523
Spot Z3	0.0000	3.9815	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	3.9815
Spot TennZ1	0.0000	3.8977	0.0000	0.0000	0.0000	0.0000	0.0000	4.7909	4.5185
Spot TennZ0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Spot TennZL	0.0000	3.8977	0.0000	0.0000	0.0000	0.0000	0.0000	4.7909	4.1949
Trig WLA	6.0430	4.1883	4.1883	4.3674	4.4436	4.4947	4.6701	0.0000	4.5870
Trig ELA	6.5200	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	6.5200
Trig ETX	0.0000	4.1033	4.1033	4.2824	4.3586	4.4097	4.2400	0.0000	4.2495
Trig STX	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trig ML	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trig Z1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trig Z2	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trig Z3	5.5805	4.2474	4.2756	4.4384	4.5186	4.5697	4.7451	0.0000	4.5523
Trig TennZ1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trig TennZ0	5.7423	4.8600	4.9450	4.9450	5.0050	5.0350	5.1450	0.0000	5.1601
Trig TennZL	6.8200	4.1127	4.1980	4.3508	4.4310	4.4847	4.6186	0.0000	4.6519
<b>Injection Rate</b>									
Transco GSS	0.0431	0.0431	0.0431	0.0431	0.0431	0.0431	0.0000	0.0000	0.0431
Transco WSS	0.0000	0.0125	0.0125	0.0125	0.0125	0.0125	0.0125	0.0000	0.0125
Transco LGA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TETCO SS1	0.0000	0.0254	0.0254	0.0254	0.0254	0.0254	0.0254	0.0000	0.0254
Columbia FSS	0.0000	0.0153	0.0153	0.0153	0.0153	0.0153	0.0000	0.0000	0.0153
Dom GSS I	0.0219	0.0219	0.0219	0.0219	0.0219	0.0218	0.0219	0.0000	0.0219
Dom GSS II	0.0219	0.0219	0.0219	0.0219	0.0219	0.0219	0.0219	0.0000	0.0219
UGI Storage Co. Service II	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UGI Storage Co. Service I	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>Withdrawal Rate</b>									
Transco GSS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Transco WSS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Transco LGA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TETCO SS1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Columbia FSS	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Dom GSS I	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Dom GSS II	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UGI Storage Co. Service II	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UGI Storage Co. Service I	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

UGI CENTRAL PENN GAS, INC. - GAS UTILITIES DIVISION  
 PROJECTED SUPPLY UNIT RATE IN \$/DTH  
 UNDER NORMAL WEATHER  
 8 MONTH PERIOD - APRIL TO NOVEMBER  
 COMMODITY

	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	AVERAGE
<b>Transport Rate</b>									
Chamb-M3	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Delmont-TCO	0.0000	0.0000	0.0000	0.0000	0.0000	0.0245	0.0000	0.0000	0.0245
Eagle-TCO	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0245	0.0000	0.0245
ELA-M1_30	0.0089	0.0089	0.0089	0.0089	0.0089	0.0089	0.0089	0.0620	0.0152
ETX-ELA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0021	0.0001
ETX-M1_24	0.0089	0.0089	0.0089	0.0089	0.0089	0.0089	0.0089	0.0620	0.0181
FT-A Z0-Z1	0.0104	0.0104	0.0104	0.0104	0.0104	0.0104	0.0104	0.0000	0.0104
FT-A Z1-Z4	0.1033	0.1033	0.1033	0.1033	0.1033	0.1033	0.1033	0.1031	0.1033
FT-A ZL 500	0.1033	0.1033	0.1033	0.1033	0.1033	0.1033	0.1033	0.1031	0.1033
FT-A ZL 800	0.1033	0.1033	0.1033	0.1033	0.1033	0.0000	0.0000	0.0000	0.1033
Z6_Z4 Swap	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
GSSII-Chamb	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
High-TCO	0.0000	0.0245	0.0000	0.0000	0.0000	0.0245	0.0245	0.0000	0.0245
Leach-TCO	0.0245	0.0245	0.0245	0.0245	0.0245	0.0245	0.0000	0.0193	0.0238
Leidy-GSSII	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Leidy-NorthP	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
M1-Delmont	0.0000	0.0000	0.0000	0.0000	0.0000	0.0852	0.0000	0.0000	0.0852
M1_24-M3	0.0892	0.0892	0.0892	0.0892	0.0892	0.0892	0.0892	0.0000	0.0738
M1_30-M3	0.0852	0.0852	0.0852	0.0852	0.0852	0.0852	0.0852	0.0000	0.0728
M1-NSummit	0.0602	0.0602	0.0602	0.0602	0.0602	0.0603	0.0602	0.0000	0.0602
M3-Eagle	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
M3-Leidy	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ML-Leach	0.0189	0.0189	0.0189	0.0189	0.0189	0.0189	0.0000	0.0187	0.0189
N Summit-M3	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SS1 Inj	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SS1 Wdl	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SST Inj	0.0000	0.0245	0.0245	0.0245	0.0245	0.0245	0.0000	0.0000	0.0245
SST Wdl	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
STX-ETX	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
STX-WLA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Whart-NorthP	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Wharton-Z6	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
WLA-ELA	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0006	0.0014
WSS Inj	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
WSS Wdl	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Z1-Z2	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0018	0.0018
Z2-Z3	0.0026	0.0026	0.0026	0.0026	0.0026	0.0000	0.0000	0.0027	0.0026
Z3-Leidy	0.0344	0.0343	0.0000	0.0000	0.0000	0.0343	0.0343	0.0000	0.0343
Z3-Z6	0.0343	0.0343	0.0343	0.0343	0.0343	0.0343	0.0343	0.0348	0.0344
Z4-High	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Z6-Wharton	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>Total Com Vol</b>	<b>808,432</b>	<b>439,785</b>	<b>219,842</b>	<b>190,091</b>	<b>185,285</b>	<b>208,577</b>	<b>333,750</b>	<b>830,691</b>	<b>3,216,453</b>
<b>Total Com Cost</b>	<b>4,629,761</b>	<b>1,324,923</b>	<b>440,019</b>	<b>599,908</b>	<b>717,430</b>	<b>963,354</b>	<b>1,578,962</b>	<b>4,351,369</b>	<b>14,605,725</b>
<b>Com Unit Rate</b>	<b>\$5.727</b>	<b>\$3.013</b>	<b>\$2.002</b>	<b>\$3.156</b>	<b>\$3.872</b>	<b>\$4.619</b>	<b>\$4.731</b>	<b>\$5.238</b>	<b>\$4.541</b>
<b>Total Dem Cost</b>	<b>1,141,759</b>	<b>1,174,116</b>	<b>1,307,962</b>	<b>1,322,319</b>	<b>1,322,319</b>	<b>1,310,962</b>	<b>1,344,443</b>	<b>1,310,456</b>	<b>10,234,337</b>
<b>Dem Unit Rate</b>	<b>\$1.412</b>	<b>\$2.670</b>	<b>\$5.950</b>	<b>\$6.956</b>	<b>\$7.137</b>	<b>\$6.285</b>	<b>\$4.028</b>	<b>\$1.578</b>	<b>\$3.182</b>
<b>Total System Costs</b>	<b>5,771,520</b>	<b>2,499,039</b>	<b>1,747,981</b>	<b>1,922,227</b>	<b>2,039,749</b>	<b>2,274,317</b>	<b>2,923,405</b>	<b>5,661,825</b>	<b>24,840,062</b>
<b>System Unit Rate</b>	<b>\$7.139</b>	<b>\$5.682</b>	<b>\$7.951</b>	<b>\$10.112</b>	<b>\$11.009</b>	<b>\$10.904</b>	<b>\$8.759</b>	<b>\$6.816</b>	<b>\$7.723</b>



UGI CENTRAL PENN GAS, INC. - GAS UTILITIES DIVISION  
 PROJECTED PURCHASED GAS COSTS IN (\$)  
 UNDER NORMAL WEATHER  
 8 MONTH PERIOD - APRIL TO NOVEMBER  
 DEMAND

	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	TOTAL
<b>Supply</b>									
Options	68,315	68,315	68,315	68,315	68,315	68,315	68,315	0	478,205
<b>Storage Demand</b>									
Transco GSS	3,264	3,373	3,264	3,373	3,373	3,264	3,373	3,264	26,545
Transco WSS	3,775	3,901	3,775	3,901	3,901	3,775	3,901	3,775	30,705
Transco LGA	1,383	1,429	1,383	1,429	1,429	1,383	1,429	1,383	11,251
TETCO SS1	42,408	42,408	42,408	42,408	42,408	42,408	42,408	42,408	339,263
Columbia FSS	17,043	17,043	17,043	17,043	17,043	17,043	17,043	17,043	136,341
Dom GSS I	3,763	3,763	3,763	3,763	3,763	3,763	3,763	3,763	30,104
Dom GSS II	3,763	3,763	3,763	3,763	3,763	3,763	3,763	3,763	30,104
UGI Storage Co. Service II	11,420	11,420	0	0	0	0	0	0	22,840
UGI Storage Co. Service I	0	0	0	0	0	0	0	0	0
<b>Storage Capacity</b>									
Transco GSS	955	987	955	987	987	955	987	955	7,768
Transco WSS	3,726	3,850	3,726	3,850	3,850	3,726	3,850	3,726	30,305
Transco LGA	1,066	1,101	1,066	1,101	1,101	1,066	1,101	1,066	8,667
TETCO SS1	5,839	5,839	5,839	5,839	5,839	5,839	5,839	5,839	46,713
Columbia FSS	22,029	22,029	22,029	22,029	22,029	22,029	22,029	22,029	176,230
Dom GSS I	2,900	2,900	2,900	2,900	2,900	2,900	2,900	2,900	23,200
Dom GSS II	2,900	2,900	2,900	2,900	2,900	2,900	2,900	2,900	23,200
UGI Storage Co. Service II	0	0	65,693	65,693	65,693	65,693	65,693	65,693	394,160
UGI Storage Co. Service I	0	0	72,930	72,930	72,930	72,930	72,930	72,930	437,580
<b>Transportation</b>									
TETCO FT-1	325,372	328,056	325,372	328,056	328,056	325,372	328,056	320,172	2,608,511
TETCO CDS	134,625	134,625	134,625	134,625	134,625	134,625	134,625	124,564	1,066,939
TETCO FT-1 GSS	28,822	28,822	28,822	28,822	28,822	28,822	28,822	28,286	230,040
Dominion FT	21,565	21,565	21,565	21,565	21,565	21,565	21,565	30,338	181,295
Columbia FTS	88,865	88,865	88,865	88,865	88,865	88,865	88,865	87,495	709,550
Columbia SST	34,544	34,544	34,544	34,544	34,544	34,544	66,868	66,245	340,379
Columbia Gulf FTS	25,147	25,147	25,147	25,147	25,147	25,147	25,147	88,046	264,077
Tennessee FT-A	125,849	125,849	125,849	125,849	125,849	125,849	125,849	123,954	1,004,895
Transco FT	155,719	160,910	155,719	160,910	160,910	155,719	160,910	155,719	1,266,517
Transco FT Wharton	5,114	5,285	5,114	5,285	5,285	5,114	5,285	5,114	41,596
Transco FT-1	2,059	2,128	2,059	2,128	2,128	2,059	2,128	2,059	16,747
Transco FT-2	63,163	65,269	63,163	65,269	65,269	63,163	65,269	63,163	513,729
Transco FT Z2	19,944	20,609	19,944	20,609	20,609	19,944	20,609	19,944	162,210
<b>SUBTOTAL</b>	<b>1,225,338</b>	<b>1,236,695</b>	<b>1,352,541</b>	<b>1,363,898</b>	<b>1,363,898</b>	<b>1,352,541</b>	<b>1,396,222</b>	<b>1,368,535</b>	<b>10,659,667</b>
Non-Choice Cap Rel/Sharing Mech Credit	(48,000)	(27,000)	(9,000)	(6,000)	(6,000)	(6,000)	(15,000)	(22,500)	(139,500)
Choice Capacity Assignment Credits	(36,000)	(36,000)	(36,000)	(36,000)	(36,000)	(36,000)	(37,200)	(36,000)	(289,200)
Risk Mgt Tools	421	421	421	421	421	421	421	421	3,370
<b>Total Demand</b>	<b>1,141,759</b>	<b>1,174,116</b>	<b>1,307,962</b>	<b>1,322,319</b>	<b>1,322,319</b>	<b>1,310,962</b>	<b>1,344,443</b>	<b>1,310,456</b>	<b>10,234,337</b>

UGI CENTRAL PENN GAS, INC. - GAS UTILITIES DIVISION  
 PROJECTED PURCHASE GAS COSTS IN (\$)  
 UNDER NORMAL WEATHER  
 8 MONTH PERIOD - APRIL TO NOVEMBER  
 COMMODITY

	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	TOTAL
<b>Supply Cost</b>									
Spot WLA	0	0	0	0	0	0	0	61,517	61,517
Spot ELA	0	0	0	0	0	0	0	0	0
Spot ETX	373,215	189,991	102,871	101,815	0	0	0	518,743	1,286,636
Spot STX	0	0	0	0	0	0	0	589,352	589,352
Spot ML	615,125	930,012	837,790	838,362	832,620	143,566	0	800,977	4,998,461
Spot Z1	0	0	0	0	0	0	0	303,323	303,323
Spot Z2	355,614	827,834	819,256	198,074	0	0	0	322,171	2,522,949
Spot Z3	0	191,828	0	0	0	0	0	0	191,828
Spot TennZ1	0	264,016	0	0	0	0	0	739,413	1,003,428
Spot TennZ0	0	0	0	0	0	0	0	0	0
Spot TennZL	0	293,991	267,488	0	0	0	0	292,512	853,992
Trig WLA	536,439	495,983	449,828	425,795	415,322	451,718	275,071	0	3,050,156
Trig ELA	752,082	0	0	0	0	0	0	0	752,082
Trig ETX	0	381,611	369,301	398,259	405,351	396,874	394,320	0	2,345,714
Trig STX	0	0	0	0	0	0	0	0	0
Trig ML	0	0	0	0	0	0	0	0	0
Trig Z1	0	0	0	0	0	0	0	0	0
Trig Z2	0	0	0	0	0	0	0	0	0
Trig Z3	700,300	974,346	949,180	1,018,176	731,902	716,301	768,592	0	5,858,797
Trig TennZ1	0	0	0	0	0	0	0	0	0
Trig TennZ0	651,522	316,386	311,535	321,920	325,826	317,205	334,940	0	2,579,333
Trig TennZL	952,413	734,365	725,420	776,878	791,201	774,957	824,704	0	5,579,938
<b>Injection Cost</b>									
Transco GSS	417	430	401	385	357	114	0	0	2,105
Transco WSS	0	1,023	1,055	1,018	1,036	954	875	0	5,960
Transco LGA	0	0	0	0	0	0	0	0	0
TETCO SS1	0	2,171	2,101	2,171	2,171	2,101	746	0	11,462
Columbia FSS	0	2,333	2,333	2,333	2,263	1,166	0	0	10,426
Dom GSS I	730	754	710	687	641	5	191	0	3,718
Dom GSS II	730	754	709	686	175	23	628	0	3,705
UGI Storage Co. Service I	0	0	0	0	0	0	0	0	0
UGI Storage Co. Service II	0	0	0	0	0	0	0	0	0
<b>Withdrawal Cost</b>									
Transco GSS	0	0	0	0	0	0	0	0	0
Transco WSS	0	0	0	0	0	0	0	0	0
Transco LGA	0	0	0	0	0	0	0	0	0
TETCO SS1	0	0	0	0	0	0	0	0	0
Columbia FSS	0	0	0	0	0	0	0	0	0
Dom GSS I	0	0	0	0	0	0	0	0	0
Dom GSS II	0	0	0	0	0	0	0	0	0
UGI Storage Co. Service I	0	0	0	0	0	0	0	0	0
UGI Storage Co. Service II	0	0	0	0	0	0	0	0	0

UGI CENTRAL PENN GAS, INC. - GAS UTILITIES DIVISION  
 PROJECTED PURCHASE GAS COSTS IN (\$)   
 UNDER NORMAL WEATHER   
 8 MONTH PERIOD - APRIL TO NOVEMBER   
 COMMODITY

	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	TOTAL
<b>Transport Cost</b>									
Chamb-M3	0	0	0	0	0	0	0	0	0
Delmont-TCO	0	0	0	0	0	911	0	0	911
Eagle-TCO	0	0	0	0	0	0	322	0	322
ELA-M1_30	2,127	1,391	1,283	1,209	1,174	1,223	873	8,716	17,996
ETX-ELA	0	0	0	0	0	0	0	24	24
ETX-M1_24	532	883	664	670	450	435	450	5,950	10,032
FT-A Z0-Z1	1,171	672	650	672	672	650	672	0	5,160
FT-A Z1-Z4	5,158	14,990	7,499	14,990	950	14,506	14,990	14,478	87,582
FT-A ZL 500	12,424	15,502	15,002	1,482	15,502	8,574	8,859	6,418	83,744
FT-A ZL 800	7,159	7,397	7,159	7,397	7,397	0	0	0	36,509
Z6_Z4 Swap	0	0	0	0	0	0	0	0	0
GSSII-Chamb	0	0	0	0	0	0	0	0	0
High-TCO	0	369	0	0	0	1,192	1,232	0	2,793
Leach-TCO	3,764	5,498	4,843	4,705	4,567	778	0	3,046	27,200
Leidy-GSSII	0	0	0	0	0	0	0	0	0
Leidy-NorthP	0	0	0	0	0	0	0	0	0
M1-Delmont	0	0	0	0	0	3,234	0	0	3,234
M1_24-M3	5,090	8,449	6,358	6,409	4,303	4,164	4,303	0	39,077
M1_30-M3	16,575	9,743	8,933	8,344	8,204	7,938	7,237	0	66,973
M1-NSummit	2,059	2,128	2,004	1,938	1,810	14	538	0	10,489
M3-Eagle	0	0	0	0	0	0	0	0	0
M3-Leidy	0	0	0	0	0	0	0	0	0
ML-Leach	2,965	4,330	3,815	3,706	3,598	613	0	3,017	22,042
N Summit-M3	0	0	0	0	0	0	0	0	0
SS1 Inj	0	0	0	0	0	0	0	0	0
SS1 Wdl	0	0	0	0	0	0	0	0	0
SST Inj	0	3,741	3,741	3,741	3,628	1,870	0	0	16,721
SST Wdl	0	0	0	0	0	0	0	0	0
STX-ETX	0	0	0	0	0	0	0	0	0
STX-WLA	0	0	0	0	0	0	0	0	0
Whart-NorthP	0	0	0	0	0	0	0	0	0
Wharton-Z6	0	0	0	0	0	0	0	0	0
WLA-ELA	142	189	171	156	149	160	94	79	1,140
WSS Inj	0	0	0	0	0	0	0	0	0
WSS Wdl	0	0	0	0	0	0	0	0	0
Z1-Z2	0	0	0	0	0	0	0	117	117
Z2-Z3	245	551	533	125	0	0	0	351	1,805
Z3-Leidy	30	1,076	0	0	0	37	1,010	0	2,153
Z3-Z6	7,107	12,092	11,050	6,324	2,522	2,533	1,941	4,336	47,905
Z4-High	0	0	0	0	0	0	0	0	0
Z6-Wharton	0	0	0	0	0	0	0	0	0
ZBP-M3	0	0	0	0	0	0	0	0	0
Facility Charge	16,598	16,598	16,598	16,598	16,598	16,598	16,598	16,598	132,784
<b>Subtotal Cost</b>	<b>5,021,730</b>	<b>5,713,427</b>	<b>4,930,282</b>	<b>4,165,004</b>	<b>3,580,387</b>	<b>2,870,415</b>	<b>2,659,183</b>	<b>3,671,137</b>	<b>32,611,563</b>
<b>Injected Value</b>	<b>391,969</b>	<b>4,388,504</b>	<b>4,490,263</b>	<b>3,565,096</b>	<b>2,862,957</b>	<b>1,907,061</b>	<b>1,080,220</b>	<b>0</b>	<b>18,686,069</b>
<b>Withdrawal Value</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>680,232</b>	<b>680,232</b>
<b>Total Cost</b>	<b>4,629,761</b>	<b>1,324,923</b>	<b>440,019</b>	<b>599,908</b>	<b>717,430</b>	<b>963,354</b>	<b>1,578,962</b>	<b>4,351,369</b>	<b>14,605,729</b>

# Attachment 1-B-2

**UGI CENTRAL PENN GAS, INC. - GAS UTILITIES DIVISION**  
**PROJECTED SUPPLY VOLUMES IN DTH**  
**UNDER NORMAL WEATHER**  
**12 MONTH PERIOD - DECEMBER TO NOVEMBER**  
**DEMAND**

	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11
<b>Supply</b>												
Options	0	76,075	78,886	85,823	90,364	95,412	101,058	107,414	114,622	122,869	132,393	0
<b>Storage Demand</b>												
Transco GSS	1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102
Transco WSS	6,088	6,088	6,088	6,088	6,088	6,088	6,088	6,088	6,088	6,088	6,088	6,088
Transco LGA	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035
TETCO SS1	7,659	7,659	7,659	7,659	7,659	7,659	7,659	7,659	7,659	7,659	7,659	7,659
Columbia FSS	11,324	11,324	11,324	11,324	11,324	11,324	11,324	11,324	11,324	11,324	11,324	11,324
Dom GSS I	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000
Dom GSS II	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000
UGI Storage Co. Service II	18,660	18,660	18,660	18,660	18,660	18,660	18,660	18,660	18,660	18,660	18,660	18,660
UGI Storage Co. Service I	6,732	6,732	6,732	6,732	6,732	6,732	6,732	6,732	6,732	6,732	6,732	6,732
<b>Storage Capacity</b>												
Transco GSS	57,881	57,881	57,881	57,881	57,881	57,881	57,881	57,881	57,881	57,881	57,881	57,881
Transco WSS	517,500	517,500	517,500	517,500	517,500	517,500	517,500	517,500	517,500	517,500	517,500	517,500
Transco LGA	4,140	4,140	4,140	4,140	4,140	4,140	4,140	4,140	4,140	4,140	4,140	4,140
TETCO SS1	45,159	45,159	45,159	45,159	45,159	45,159	45,159	45,159	45,159	45,159	45,159	45,159
Columbia FSS	762,243	762,243	762,243	762,243	762,243	762,243	762,243	762,243	762,243	762,243	762,243	762,243
Dom GSS I	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000
Dom GSS II	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000
UGI Storage Co. Service II	1,212,800	1,212,800	1,212,800	1,212,800	1,212,800	1,212,800	1,212,800	1,212,800	1,212,800	1,212,800	1,212,800	1,212,800
UGI Storage Co. Service I	673,200	673,200	673,200	673,200	673,200	673,200	673,200	673,200	673,200	673,200	673,200	673,200
<b>Transportation</b>												
TETCO FT-1	20,648	20,648	20,648	20,648	20,648	20,648	20,648	20,648	20,648	20,648	20,648	20,648
TETCO CDS	8,068	8,068	8,068	8,068	8,068	8,068	8,068	8,068	8,068	8,068	8,068	8,068
TETCO FT-1 GSS	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000
Dominion FT	6,962	6,962	6,962	6,962	4,962	4,962	4,962	4,962	4,962	4,962	4,962	6,962
Columbia FTS	14,534	14,534	14,534	14,534	14,534	14,534	14,534	14,534	14,534	14,534	14,534	14,534
Columbia SST	11,324	11,324	11,324	11,324	5,850	5,850	5,850	5,850	5,850	5,850	11,324	11,324
Columbia Gulf FTS	7,900	7,900	7,900	7,900	7,900	7,900	7,900	7,900	7,900	7,900	7,900	7,900
Tennessee FT-A	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000
Transco FT	11,540	11,540	11,540	11,540	11,540	11,540	11,540	11,540	11,540	11,540	11,540	11,540
Transco FT Wharton	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500
Transco FT-1	274	274	274	153	153	153	153	153	153	153	153	153
Transco FT-2	4,566	4,566	4,566	4,566	4,566	4,566	4,566	4,566	4,566	4,566	4,566	4,566
Transco FT Z2	1,478	1,478	1,478	1,478	1,478	1,478	1,478	1,478	1,478	1,478	1,478	1,478

UGI CENTRAL PENN GAS, INC. - GAS UTILITIES DIVISION  
 PROJECTED SUPPLY VOLUMES IN DTH OR DTH/D  
 UNDER NORMAL WEATHER  
 12 MONTH PERIOD - DECEMBER TO NOVEMBER  
 COMMODITY

	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	TOTAL
<b>Monthly Take</b>													
Spot WLA	18,312	0	0	0	83,598	13,662	0	0	0	0	0	6,503	122,075
Spot ELA	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot ETX	113,398	107,038	91,550	101,358	109,808	113,468	98,089	101,358	101,358	98,089	94,601	109,740	1,239,856
Spot STX	124,462	124,462	88,399	113,319	120,447	124,462	94,713	83,101	78,552	38,087	24,229	120,447	1,134,678
Spot ML	191,444	60,792	86,405	125,945	229,088	236,725	209,360	200,824	157,748	123,602	64,931	161,612	1,848,475
Spot Z1	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot Z2	161,327	51,778	55,885	91,529	203,529	210,313	203,529	210,313	210,313	203,529	210,313	126,883	1,939,243
Spot Z3	25,373	0	0	0	361,752	410,636	397,390	407,366	13,736	26,066	2,596	0	1,644,916
Spot TennZ1	159,480	156,655	59,137	159,480	126,680	130,903	126,680	0	0	0	0	154,336	1,073,361
Spot TennZ0	83,415	0	0	0	149,017	30,254	0	0	0	0	0	0	262,685
Spot TennZL	76,100	0	68,735	45,597	72,994	75,427	72,994	0	0	0	0	52,078	463,924
Trig WLA	0	0	0	0	0	0	0	0	0	0	0	0	0
Trig ELA	0	0	0	0	0	0	0	0	0	0	0	0	0
Trig ETX	0	0	0	0	0	0	0	0	0	0	0	0	0
Trig STX	0	0	0	0	0	0	0	0	0	0	0	0	0
Trig ML	0	0	0	0	0	0	0	0	0	0	0	0	0
Trig Z1	0	0	0	0	0	0	0	0	0	0	0	0	0
Trig Z2	0	0	0	0	0	0	0	0	0	0	0	0	0
Trig Z3	0	0	0	0	0	0	0	0	0	0	0	0	0
Trig TennZ1	0	0	0	0	0	0	0	0	0	0	0	0	0
Trig TennZ0	0	0	0	0	0	0	0	0	0	0	0	0	0
Trig TennZL	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Injected Volumes</b>													
Transco GSS	0	0	0	0	9,660	9,982	9,660	9,575	8,875	7,961	2,168	0	57,881
Transco WSS	0	0	0	0	84,361	87,173	84,361	83,974	78,189	70,454	3,112	0	491,625
Transco LGA	0	0	0	0	0	0	0	0	0	0	0	0	0
TETCO SS1	0	0	0	0	82,723	85,480	82,723	85,480	85,480	40,255	0	0	462,142
Columbia FSS	0	0	0	0	55,347	143,339	152,449	152,449	113,834	76,224	0	0	693,641
Dom GSS I	0	0	0	0	0	34,435	33,325	34,435	32,309	29,196	22,301	0	186,000
Dom GSS II	0	0	0	0	0	34,441	33,330	34,441	32,308	29,195	22,286	0	186,000
UGI Storage Co. Service II	0	0	0	0	115,812	254,895	319,301	365,128	0	0	0	0	1,055,136
UGI Storage Co. Service I	0	0	0	0	201,960	208,692	195,228	0	0	0	0	0	605,880
<b>Withdrawal Volumes</b>													
Transco GSS	0	21,069	27,002	9,811	0	0	0	0	0	0	0	0	57,881
Transco WSS	31,124	188,728	137,145	119,798	0	0	0	0	0	0	0	0	476,795
Transco LGA	0	0	0	0	0	0	0	0	0	0	0	0	0
TETCO SS1	81,178	140,897	130,059	110,008	0	0	0	0	0	0	0	0	462,142
Columbia FSS	83,847	266,785	190,561	152,449	0	0	0	0	0	0	0	0	693,641
Dom GSS I	31,750	54,250	47,200	40,800	12,000	0	0	0	0	0	0	0	186,000
Dom GSS II	31,750	54,250	47,200	40,800	12,000	0	0	0	0	0	0	0	186,000
UGI Storage Co. Service II	242,560	298,349	242,560	150,387	0	0	0	0	0	0	0	121,280	1,055,136
UGI Storage Co. Service I	0	208,692	188,496	208,692	0	0	0	0	0	0	0	0	605,880
<b>Transport/Wdl/Inj Fuel</b>	65,480	55,579	46,473	54,421	82,474	74,644	65,591	53,450	34,276	28,006	21,807	43,849	626,048
<b>Total Demand Served</b>	<b>1,390,040</b>	<b>1,678,165</b>	<b>1,413,860</b>	<b>1,415,551</b>	<b>848,576</b>	<b>412,767</b>	<b>226,788</b>	<b>184,030</b>	<b>176,438</b>	<b>208,081</b>	<b>324,998</b>	<b>809,031</b>	<b>9,088,324</b>

UGI CENTRAL PENN GAS, INC. - GAS UTILITIES DIVISION  
 PROJECTED SUPPLY VOLUMES IN DTH OR DTH/D  
 UNDER NORMAL WEATHER  
 12 MONTH PERIOD - DECEMBER TO NOVEMBER  
 COMMODITY

	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	TOTAL
<b>Transport Volume</b>													
Chamb-M3	29,519	50,438	43,883	37,933	11,157	0	0	0	0	0	0	0	172,929
Delmont-TCO	0	0	0	0	0	0	0	0	0	0	0	0	0
Eagle-TCO	0	0	0	0	0	0	0	0	0	0	0	0	0
ELA-M1_30	150,195	126,175	85,713	109,875	209,689	145,725	91,835	80,575	76,165	36,929	23,493	134,405	1,270,773
ETX-ELA	11,906	5,617	0	0	11,589	11,975	0	0	0	0	0	11,522	52,609
ETX-M1_24	99,169	99,169	89,572	99,169	95,970	99,169	95,970	99,169	99,169	95,970	92,558	95,970	1,161,024
FT-A Z0-Z1	82,672	0	0	0	147,691	29,984	0	0	0	0	0	0	260,347
FT-A Z1-Z4	77,795	145,111	120,328	145,111	140,430	72,300	140,430	0	0	0	0	140,430	981,935
FT-A ZL 500	150,071	2,301	0	47,867	120,270	150,071	47,463	0	0	0	0	53,806	671,849
FT-A ZL 800	71,610	0	0	0	66,170	0	0	0	0	0	0	0	137,780
Z6_Z4 Swap	0	0	0	0	21,790	92,128	219,840	310,000	68,797	81,123	0	0	793,678
GSSII-Chamb	30,845	52,704	45,855	39,637	11,658	0	0	0	0	0	0	0	180,699
High-TCO	0	0	0	0	0	0	0	0	0	0	0	0	0
Leach-TCO	182,092	57,823	82,184	119,793	217,898	225,161	199,133	191,014	150,042	117,584	61,760	153,718	1,758,180
Leidy-GSSII	0	0	0	0	0	35,346	34,206	35,346	33,156	29,962	22,872	0	190,887
Leidy-NorthP	0	0	0	0	0	0	0	0	0	0	0	0	0
M1-Delmont	0	0	0	0	0	0	0	0	0	0	0	0	0
M1_24-M3	94,032	94,032	84,932	94,032	90,999	94,032	90,999	94,032	94,032	90,999	87,764	90,999	1,100,883
M1_30-M3	142,415	119,639	81,273	104,184	198,827	103,780	53,791	42,005	39,947	5,854	0	127,442	1,019,155
M1-NSummit	0	0	0	0	0	35,340	34,200	35,340	33,156	29,963	22,887	0	190,887
M3-Eagle	0	0	0	0	0	0	0	0	0	0	0	0	0
M3-Leidy	0	0	0	0	0	0	0	0	0	0	0	0	0
ML-Leach	186,100	59,096	83,993	122,430	222,695	230,118	203,517	195,219	153,345	120,152	63,119	157,102	1,796,885
N Summit-M3	30,979	52,932	46,053	39,809	11,708	0	0	0	0	0	0	0	181,480
SS1 Inj	0	0	0	0	83,550	86,335	83,550	86,335	86,335	40,658	0	0	466,763
SS1 Wdl	78,402	136,078	125,611	106,246	0	0	0	0	0	0	0	0	446,337
SST Inj	0	0	0	0	55,430	143,554	152,678	152,678	114,005	76,339	0	0	694,683
SST Wdl	82,041	261,039	186,456	149,165	0	0	0	0	0	0	0	0	678,700
STX-ETX	0	0	0	0	0	0	0	0	0	0	0	0	0
STX-WLA	123,690	123,690	87,851	112,616	119,700	123,690	94,126	82,585	78,065	37,851	24,079	119,700	1,127,643
Whart-NorthP	0	208,692	188,496	208,692	98,040	101,308	0	126,869	0	0	126,717	0	1,058,814
Wharton-Z6	0	0	0	0	0	0	0	0	0	0	0	0	0
WLA-ELA	141,604	123,344	87,605	112,301	202,729	136,967	93,862	82,354	77,847	37,745	24,011	125,849	1,246,219
WSS Inj	0	0	0	0	86,250	89,125	86,250	85,854	79,940	72,032	3,181	0	502,633
WSS Wdl	29,873	181,141	131,632	114,982	0	0	0	0	0	0	0	0	457,627
Z1-Z2	0	0	0	0	0	0	0	0	0	0	0	0	0
Z2-Z3	160,763	51,597	55,690	91,209	202,817	209,577	202,817	209,577	209,577	202,817	209,577	126,439	1,932,456
Z3-Leidy	0	0	0	0	0	35,346	34,206	35,346	33,156	29,962	22,872	0	190,887
Z3-Z6	178,653	49,523	53,451	87,542	459,090	474,393	459,090	474,393	104,454	120,583	177,719	121,356	2,760,247
Z4-High	0	0	0	0	0	0	0	0	0	0	0	0	0
Z6-Wharton	0	0	0	0	300,000	310,000	195,228	126,869	0	0	126,717	0	1,058,814

**UGI CENTRAL PENN GAS, INC. - GAS UTILITIES DIVISION**  
**PROJECTED DEMAND UNIT RATE IN \$/DTH**  
**UNDER NORMAL WEATHER**  
**12 MONTH PERIOD - DECEMBER TO NOVEMBER**  
**DEMAND**

	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11
<b>Supply</b>												
Options	0.0000	0.8980	0.8660	0.7960	0.7560	0.7160	0.6760	0.6360	0.5960	0.5560	0.5160	0.0000
<b>Storage Demand</b>												
Transco GSS	3.0603	3.0603	2.7642	3.0603	2.9616	3.0603	2.9616	3.0603	3.0603	2.9616	3.0603	2.9616
Transco WSS	0.6408	0.6408	0.5788	0.6408	0.6201	0.6408	0.6201	0.6408	0.6408	0.6201	0.6408	0.6201
Transco LGA	1.3811	1.3811	1.2474	1.3811	1.3365	1.3811	1.3365	1.3811	1.3811	1.3365	1.3811	1.3365
TETCO SS1	5.5370	5.5370	5.5370	5.5370	5.5370	5.5370	5.5370	5.5370	5.5370	5.5370	5.5370	5.5370
Columbia FSS	1.5050	1.5050	1.5050	1.5050	1.5050	1.5050	1.5050	1.5050	1.5050	1.5050	1.5050	1.5050
Dom GSS I	1.8815	1.8815	1.8815	1.8815	1.8815	1.8815	1.8815	1.8815	1.8815	1.8815	1.8815	1.8815
Dom GSS II	1.8815	1.8815	1.8815	1.8815	1.8815	1.8815	1.8815	1.8815	1.8815	1.8815	1.8815	1.8815
UGI Storage Co. Service II	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UGI Storage Co. Service I	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>Storage Capacity</b>												
Transco GSS	0.0171	0.0171	0.0154	0.0171	0.0165	0.0171	0.0165	0.0171	0.0171	0.0165	0.0171	0.0165
Transco WSS	0.0074	0.0074	0.0067	0.0074	0.0072	0.0074	0.0072	0.0074	0.0074	0.0072	0.0074	0.0072
Transco LGA	0.2660	0.2660	0.2402	0.2660	0.2574	0.2660	0.2574	0.2660	0.2660	0.2574	0.2660	0.2574
TETCO SS1	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293
Columbia FSS	0.0289	0.0289	0.0289	0.0289	0.0289	0.0289	0.0289	0.0289	0.0289	0.0289	0.0289	0.0289
Dom GSS I	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145
Dom GSS II	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145	0.0145
UGI Storage Co. Service II	0.0542	0.0542	0.0542	0.0542	0.0542	0.0542	0.0542	0.0542	0.0542	0.0542	0.0542	0.0542
UGI Storage Co. Service I	0.1083	0.1083	0.1083	0.1083	0.1083	0.1083	0.1083	0.1083	0.1083	0.1083	0.1083	0.1083
<b>Transportation</b>												
TETCO FT-1	15.6342	15.6342	15.2501	15.6342	15.7537	15.8836	15.7537	15.8836	15.8836	15.7537	15.8836	15.5062
TETCO CDS	15.4392	15.4392	15.4392	15.4392	16.6863	16.6863	16.6863	16.6863	16.6863	16.6863	16.6863	15.4392
TETCO FT-1 GSS	7.0715	7.0715	7.0715	7.0715	7.2055	7.2055	7.2055	7.2055	7.2055	7.2055	7.2055	7.0715
Dominion FT	4.3576	4.3576	4.3576	4.3576	4.3461	4.3461	4.3461	4.3461	4.3461	4.3461	4.3461	4.3576
Columbia FTS	6.0200	6.0200	6.0200	6.0200	6.0750	6.0750	6.0750	6.0750	6.0750	6.0750	6.0750	6.0200
Columbia SST	5.8500	5.8500	5.8500	5.8500	5.9050	5.9050	5.9050	5.9050	5.9050	5.9050	5.9050	5.8500
Columbia Gulf FTS	12.1450	13.1450	14.1450	15.1450	3.1450	3.1450	3.1450	3.1450	3.1450	3.1450	3.1450	11.1450
Tennessee FT-A	11.2685	11.2685	11.2685	11.2685	11.4408	11.4408	11.4408	11.4408	11.4408	11.4408	11.4408	11.2685
Transco FT	13.9437	13.9437	12.5943	13.9437	13.4939	13.9437	13.4939	13.9437	13.9437	13.4939	13.9437	13.4939
Transco FT Wharton	3.5231	3.5231	3.1822	3.5231	3.4095	3.5231	3.4095	3.5231	3.5231	3.4095	3.5231	3.4095
Transco FT-1	9.1015	9.1015	8.2204	13.9065	13.4582	13.9065	13.4582	13.9065	13.9065	13.4582	13.9065	13.4582
Transco FT-2	14.2945	14.2945	12.9112	14.2945	13.8334	14.2945	13.8334	14.2945	14.2945	13.8334	14.2945	13.8334
Transco FT Z2	13.9436	13.9436	12.5943	13.9436	13.4938	13.9436	13.4938	13.9436	13.9436	13.4938	13.9436	13.4938



UGI CENTRAL PENN GAS, INC. - GAS UTILITIES DIVISION  
 PROJECTED SUPPLY UNIT RATE IN \$/DTH  
 UNDER NORMAL WEATHER  
 12 MONTH PERIOD - DECEMBER TO NOVEMBER  
 COMMODITY

	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	AVERAGE
<b>Supply Rate</b>													
Spot WLA	5.2169	0.0000	0.0000	0.0000	5.1229	5.1399	0.0000	0.0000	0.0000	0.0000	0.0000	5.6919	5.1692
Spot ELA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Spot ETX	5.1470	5.3640	5.3330	5.2430	5.0530	5.0700	5.1220	5.1890	5.2410	5.2710	5.3700	5.6220	5.2500
Spot STX	5.1470	5.3640	5.3330	5.2430	5.0530	5.0700	5.1220	5.1890	5.2410	5.2710	5.3700	5.6220	5.2433
Spot ML	5.2469	5.4639	5.4329	5.3429	5.1529	5.1699	5.2219	5.2889	5.3409	5.3709	5.4699	5.7219	5.3152
Spot Z1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Spot Z2	5.2223	5.4393	5.4083	5.3183	5.1283	5.1453	5.1973	5.2643	5.3163	5.3463	5.4453	5.6973	5.3001
Spot Z3	5.2863	0.0000	0.0000	0.0000	5.1923	5.2093	5.2613	5.3283	5.3803	5.4103	5.5092	0.0000	5.2538
Spot TennZ1	5.2109	5.4279	5.3969	5.3069	5.1169	5.1339	5.1859	0.0000	0.0000	0.0000	0.0000	5.6859	5.3120
Spot TennZ0	5.2070	0.0000	0.0000	0.0000	5.1130	5.1300	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	5.1448
Spot TennZL	5.2109	0.0000	5.3969	5.3069	5.1169	5.1339	5.1859	0.0000	0.0000	0.0000	0.0000	5.6859	5.2700
Trig WLA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trig ELA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trig ETX	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trig STX	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trig ML	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trig Z1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trig Z2	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trig Z3	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trig TennZ1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trig TennZ0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Trig TennZL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>Injection Rate</b>													
Transco GSS	0.0000	0.0000	0.0000	0.0000	0.0431	0.0431	0.0431	0.0431	0.0431	0.0431	0.0431	0.0000	0.0431
Transco WSS	0.0000	0.0000	0.0000	0.0000	0.0125	0.0125	0.0125	0.0125	0.0125	0.0125	0.0125	0.0000	0.0125
Transco LGA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TETCO SS1	0.0000	0.0000	0.0000	0.0000	0.0254	0.0254	0.0254	0.0254	0.0254	0.0254	0.0000	0.0000	0.0254
Columbia FSS	0.0000	0.0000	0.0000	0.0000	0.0153	0.0153	0.0153	0.0153	0.0153	0.0153	0.0000	0.0000	0.0153
Dom GSS I	0.0000	0.0000	0.0000	0.0000	0.0000	0.0219	0.0219	0.0219	0.0219	0.0219	0.0219	0.0000	0.0219
Dom GSS II	0.0000	0.0000	0.0000	0.0000	0.0000	0.0219	0.0219	0.0219	0.0219	0.0219	0.0219	0.0000	0.0219
UGI Storage Co. Service II	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UGI Storage Co. Service I	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>Withdrawal Rate</b>													
Transco GSS	0.0000	0.0388	0.0388	0.0388	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0388
Transco WSS	0.0125	0.0125	0.0125	0.0125	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0125
Transco LGA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TETCO SS1	0.0338	0.0338	0.0338	0.0338	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0338
Columbia FSS	0.0153	0.0153	0.0153	0.0153	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0153
Dom GSS I	0.0175	0.0175	0.0175	0.0175	0.0175	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0175
Dom GSS II	0.0175	0.0175	0.0175	0.0175	0.0175	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0175
UGI Storage Co. Service II	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
UGI Storage Co. Service I	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

UGI CENTRAL PENN GAS, INC. - GAS UTILITIES DIVISION  
 PROJECTED SUPPLY UNIT RATE IN \$/DTH  
 UNDER NORMAL WEATHER  
 12 MONTH PERIOD - DECEMBER TO NOVEMBER  
 COMMODITY

	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	AVERAGE
<b>Transport Rate</b>													
Chamb-M3	0.0469	0.0469	0.0469	0.0469	0.0469	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0469
Delmont-TCO	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Eagle-TCO	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ELA-M1_30	0.0620	0.0620	0.0620	0.0620	0.0620	0.0620	0.0620	0.0620	0.0620	0.0620	0.0620	0.0620	0.0620
ETX-ELA	0.0021	0.0021	0.0000	0.0000	0.0021	0.0021	0.0000	0.0000	0.0000	0.0000	0.0000	0.0021	0.0021
ETX-M1_24	0.0620	0.0620	0.0620	0.0620	0.0620	0.0620	0.0620	0.0620	0.0620	0.0620	0.0620	0.0620	0.0620
FT-A Z0-Z1	0.0104	0.0000	0.0000	0.0000	0.0104	0.0104	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0104
FT-A Z1-Z4	0.1031	0.1031	0.1031	0.1031	0.1031	0.1031	0.1031	0.0000	0.0000	0.0000	0.0000	0.1031	0.1031
FT-A ZL 500	0.1031	0.1031	0.0000	0.1031	0.1031	0.1031	0.1031	0.0000	0.0000	0.0000	0.0000	0.1031	0.1031
FT-A ZL 800	0.1031	0.0000	0.0000	0.0000	0.1031	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1031
Z6_Z4 Swap	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
GSSII-Chamb	0.0247	0.0247	0.0247	0.0247	0.0247	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0247
High-TCO	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Leach-TCO	0.0193	0.0193	0.0193	0.0193	0.0193	0.0193	0.0193	0.0193	0.0193	0.0193	0.0193	0.0193	0.0193
Leidy-GSSII	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Leidy-NorthP	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
M1-Delmont	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
M1_24-M3	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
M1_30-M3	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
M1-NSummit	0.0000	0.0000	0.0000	0.0000	0.0000	0.0379	0.0379	0.0379	0.0379	0.0379	0.0379	0.0379	0.0379
M3-Eagle	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
M3-Leidy	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ML-Leach	0.0187	0.0187	0.0187	0.0187	0.0187	0.0187	0.0187	0.0187	0.0187	0.0187	0.0187	0.0187	0.0187
N Summit-M3	0.0201	0.0201	0.0201	0.0201	0.0201	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0201
SS1 Inj	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SS1 Wdl	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SST Inj	0.0000	0.0000	0.0000	0.0000	0.0191	0.0191	0.0191	0.0191	0.0191	0.0191	0.0191	0.0191	0.0191
SST Wdl	0.0191	0.0191	0.0191	0.0191	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0191
STX-ETX	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
STX-WLA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Whart-NorthP	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Wharton-Z6	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
WLA-ELA	0.0006	0.0006	0.0006	0.0006	0.0006	0.0006	0.0006	0.0006	0.0006	0.0006	0.0006	0.0006	0.0006
WSS Inj	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
WSS Wdl	0.0348	0.0348	0.0348	0.0348	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0348
Z1-Z2	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Z2-Z3	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027
Z3-Leidy	0.0000	0.0000	0.0000	0.0000	0.0000	0.0348	0.0348	0.0348	0.0348	0.0348	0.0348	0.0000	0.0348
Z3-Z6	0.0348	0.0348	0.0348	0.0348	0.0348	0.0348	0.0348	0.0348	0.0348	0.0348	0.0348	0.0348	0.0348
Z4-High	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Z6-Wharton	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<b>Total Com Vol</b>	<b>1,390,040</b>	<b>1,678,165</b>	<b>1,413,860</b>	<b>1,415,551</b>	<b>848,576</b>	<b>412,767</b>	<b>226,788</b>	<b>184,030</b>	<b>176,438</b>	<b>208,081</b>	<b>324,998</b>	<b>809,031</b>	<b>9,088,324</b>
<b>Total Com Cost</b>	<b>7,668,070</b>	<b>9,701,477</b>	<b>8,156,639</b>	<b>8,121,426</b>	<b>4,631,248</b>	<b>2,214,865</b>	<b>1,243,379</b>	<b>1,068,751</b>	<b>1,057,528</b>	<b>1,232,608</b>	<b>1,908,819</b>	<b>4,894,113</b>	<b>52,098,924</b>
<b>Com Unit Rate</b>	<b>\$5.660</b>	<b>\$5.781</b>	<b>\$5.769</b>	<b>\$5.737</b>	<b>\$5.458</b>	<b>\$5.366</b>	<b>\$5.483</b>	<b>\$5.807</b>	<b>\$5.994</b>	<b>\$6.924</b>	<b>\$5.873</b>	<b>\$6.049</b>	<b>\$5.733</b>
<b>Total Dem Cost</b>	<b>1,276,338</b>	<b>1,337,553</b>	<b>1,330,069</b>	<b>1,382,987</b>	<b>1,271,000</b>	<b>1,296,154</b>	<b>1,301,000</b>	<b>1,318,654</b>	<b>1,318,654</b>	<b>1,308,500</b>	<b>1,343,478</b>	<b>1,310,456</b>	<b>15,794,844</b>
<b>Dem Unit Rate</b>	<b>\$0.918</b>	<b>\$0.797</b>	<b>\$0.941</b>	<b>\$0.977</b>	<b>\$1.498</b>	<b>\$3.140</b>	<b>\$5.737</b>	<b>\$7.165</b>	<b>\$7.474</b>	<b>\$6.288</b>	<b>\$4.134</b>	<b>\$1.620</b>	<b>\$1.738</b>
<b>Total System Costs</b>	<b>9,144,408</b>	<b>11,039,030</b>	<b>9,486,707</b>	<b>9,504,414</b>	<b>5,902,249</b>	<b>3,511,019</b>	<b>2,544,380</b>	<b>2,387,405</b>	<b>2,376,182</b>	<b>2,541,109</b>	<b>3,252,297</b>	<b>6,204,569</b>	<b>67,893,768</b>
<b>System Unit Rate</b>	<b>\$6.579</b>	<b>\$6.578</b>	<b>\$6.710</b>	<b>\$6.714</b>	<b>\$6.955</b>	<b>\$8.506</b>	<b>\$11.219</b>	<b>\$12.973</b>	<b>\$13.468</b>	<b>\$12.212</b>	<b>\$10.007</b>	<b>\$7.669</b>	<b>\$7.470</b>

UGI CENTRAL PENN GAS, INC. - GAS UTILITIES DIVISION  
 PROJECTED PURCHASED GAS COSTS IN (\$)  
 UNDER NORMAL WEATHER  
 12 MONTH PERIOD - DECEMBER TO NOVEMBER  
 DEMAND

	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	TOTALS
<b>Supply</b>													
Options	0	68,315	68,315	68,315	68,315	68,315	68,315	68,315	68,315	68,315	68,315	0	683,150
<b>Storage Demand</b>													
Transco GSS	3,373	3,373	3,046	3,373	3,264	3,373	3,264	3,373	3,373	3,264	3,373	3,264	39,708
Transco WSS	3,901	3,901	3,524	3,901	3,775	3,901	3,775	3,901	3,901	3,775	3,901	3,775	45,931
Transco LGA	1,429	1,429	1,291	1,429	1,383	1,429	1,383	1,429	1,429	1,383	1,429	1,383	16,830
TETCO SS1	42,408	42,408	42,408	42,408	42,408	42,408	42,408	42,408	42,408	42,408	42,408	42,408	508,895
Columbia FSS	17,043	17,043	17,043	17,043	17,043	17,043	17,043	17,043	17,043	17,043	17,043	17,043	204,511
Dom GSS I	3,763	3,763	3,763	3,763	3,763	3,763	3,763	3,763	3,763	3,763	3,763	3,763	45,156
Dom GSS II	3,763	3,763	3,763	3,763	3,763	3,763	3,763	3,763	3,763	3,763	3,763	3,763	45,156
UGI Storage Co. Service II	0	0	0	0	0	0	0	0	0	0	0	0	0
UGI Storage Co. Service I	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Storage Capacity</b>													
Transco GSS	987	987	891	987	955	987	955	987	987	955	987	955	11,820
Transco WSS	3,850	3,850	3,478	3,850	3,726	3,850	3,726	3,850	3,850	3,726	3,850	3,726	45,333
Transco LGA	1,101	1,101	995	1,101	1,066	1,101	1,066	1,101	1,101	1,066	1,101	1,066	12,965
TETCO SS1	5,839	5,839	5,839	5,839	5,839	5,839	5,839	5,839	5,839	5,839	5,839	5,839	70,069
Columbia FSS	22,029	22,029	22,029	22,029	22,029	22,029	22,029	22,029	22,029	22,029	22,029	22,029	264,346
Dom GSS I	2,900	2,900	2,900	2,900	2,900	2,900	2,900	2,900	2,900	2,900	2,900	2,900	34,800
Dom GSS II	2,900	2,900	2,900	2,900	2,900	2,900	2,900	2,900	2,900	2,900	2,900	2,900	34,800
UGI Storage Co. Service II	65,693	65,693	65,693	65,693	65,693	65,693	65,693	65,693	65,693	65,693	65,693	65,693	788,320
UGI Storage Co. Service I	72,930	72,930	72,930	72,930	72,930	72,930	72,930	72,930	72,930	72,930	72,930	72,930	875,160
<b>Transportation</b>													
TETCO FT-1	322,816	322,816	314,884	322,816	325,283	327,964	325,283	327,964	327,964	325,283	327,964	320,172	3,891,206
TETCO CDS	124,564	124,564	124,564	124,564	134,625	134,625	134,625	134,625	134,625	134,625	134,625	124,564	1,565,193
TETCO FT-1 GSS	28,286	28,286	28,286	28,286	28,822	28,822	28,822	28,822	28,822	28,822	28,822	28,286	343,184
Dominion FT	30,338	30,338	30,338	30,338	21,565	21,565	21,565	21,565	21,565	21,565	21,565	30,338	302,646
Columbia FTS	87,495	87,495	87,495	87,495	88,294	88,294	88,294	88,294	88,294	88,294	88,294	87,495	1,055,532
Columbia SST	66,245	66,245	66,245	66,245	34,544	34,544	34,544	34,544	34,544	34,544	66,868	66,245	605,361
Columbia Gulf FTS	95,946	103,846	111,746	119,646	24,846	24,846	24,846	24,846	24,846	24,846	24,846	88,046	893,146
Tennessee FT-A	123,954	123,954	123,954	123,954	125,849	125,849	125,849	125,849	125,849	125,849	125,849	123,954	1,500,709
Transco FT	160,910	160,910	145,338	160,910	155,719	160,910	155,719	160,910	160,910	155,719	160,910	155,719	1,894,585
Transco FT Wharton	5,285	5,285	4,773	5,285	5,114	5,285	5,114	5,285	5,285	5,114	5,285	5,114	62,223
Transco FT-1	2,494	2,494	2,252	2,128	2,059	2,128	2,059	2,128	2,128	2,059	2,128	2,059	26,115
Transco FT-2	65,269	65,269	58,953	65,269	63,163	65,269	63,163	65,269	65,269	63,163	65,269	63,163	768,488
Transco FT Z2	20,609	20,609	18,614	20,609	19,944	20,609	19,944	20,609	20,609	19,944	20,609	19,944	242,651
<b>SUBTOTAL</b>	<b>1,388,117</b>	<b>1,464,332</b>	<b>1,438,248</b>	<b>1,479,768</b>	<b>1,351,579</b>	<b>1,382,933</b>	<b>1,351,579</b>	<b>1,362,933</b>	<b>1,362,933</b>	<b>1,351,579</b>	<b>1,395,257</b>	<b>1,368,535</b>	<b>16,677,790</b>
Non-Choice Cap Rel/Sharing Mech Credit	(75,000)	(90,000)	(75,000)	(60,000)	(45,000)	(30,000)	(15,000)	(7,500)	(7,500)	(7,500)	(15,000)	(22,500)	(450,000)
Choice Capacity Assignment Credits	(37,200)	(37,200)	(33,600)	(37,200)	(36,000)	(37,200)	(36,000)	(37,200)	(37,200)	(36,000)	(37,200)	(36,000)	(438,000)
Risk Mgt Tools	421	421	421	421	421	421	421	421	421	421	421	421	5,055
<b>Total Demand</b>	<b>1,276,338</b>	<b>1,337,553</b>	<b>1,330,069</b>	<b>1,382,987</b>	<b>1,271,000</b>	<b>1,296,154</b>	<b>1,301,000</b>	<b>1,318,654</b>	<b>1,318,654</b>	<b>1,308,500</b>	<b>1,343,478</b>	<b>1,310,456</b>	<b>15,794,844</b>

UGI CENTRAL PENN GAS, INC. - GAS UTILITIES DIVISION  
 PROJECTED PURCHASE GAS COSTS IN (\$)  
 UNDER NORMAL WEATHER  
 12 MONTH PERIOD - DECEMBER TO NOVEMBER  
 COMMODITY

	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	TOTAL
<b>Supply Cost</b>													
Spot WLA	95,532	0	0	0	428,269	70,219	0	0	0	0	0	37,013	631,034
Spot ELA	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot ETX	583,662	574,151	488,233	531,422	554,859	575,283	502,410	525,948	531,219	517,026	508,010	616,961	6,509,183
Spot STX	640,604	667,612	471,433	594,130	608,618	631,021	485,121	431,209	411,692	200,756	130,110	677,152	5,949,457
Spot ML	1,004,491	332,164	469,432	672,914	1,180,477	1,223,850	1,093,264	1,062,145	842,521	663,856	355,170	924,735	9,825,020
Spot Z1	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot Z2	842,494	281,634	302,243	486,775	1,043,751	1,082,118	1,057,795	1,107,145	1,118,082	1,088,120	1,145,212	722,887	10,278,257
Spot Z3	134,128	0	0	0	1,878,312	2,139,115	2,090,775	2,170,553	73,906	141,022	14,301	0	8,642,112
Spot TennZ1	831,041	850,313	319,158	846,352	648,213	672,046	656,954	0	0	0	0	877,543	5,701,620
Spot TennZ0	434,339	0	0	0	761,925	155,201	0	0	0	0	0	0	1,351,466
Spot TennZL	396,552	0	370,960	241,980	373,503	387,235	378,539	0	0	0	0	296,114	2,444,883
Trig WLA	0	0	0	0	0	0	0	0	0	0	0	0	0
Trig ELA	0	0	0	0	0	0	0	0	0	0	0	0	0
Trig ETX	0	0	0	0	0	0	0	0	0	0	0	0	0
Trig STX	0	0	0	0	0	0	0	0	0	0	0	0	0
Trig ML	0	0	0	0	0	0	0	0	0	0	0	0	0
Trig Z1	0	0	0	0	0	0	0	0	0	0	0	0	0
Trig Z2	0	0	0	0	0	0	0	0	0	0	0	0	0
Trig Z3	0	0	0	0	0	0	0	0	0	0	0	0	0
Trig TennZ1	0	0	0	0	0	0	0	0	0	0	0	0	0
Trig TennZ0	0	0	0	0	0	0	0	0	0	0	0	0	0
Trig TennZL	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Injection Cost</b>													
Transco GSS	0	0	0	0	417	430	417	413	383	343	94	0	2,496
Transco WSS	0	0	0	0	1,055	1,090	1,055	1,050	977	881	39	0	6,145
Transco LGA	0	0	0	0	0	0	0	0	0	0	0	0	0
TETCO SS1	0	0	0	0	2,101	2,171	2,101	2,171	2,171	1,023	0	0	11,739
Columbia FSS	0	0	0	0	847	2,193	2,333	2,333	1,742	1,166	0	0	10,613
Dom GSS I	0	0	0	0	0	754	730	754	708	639	488	0	4,073
Dom GSS II	0	0	0	0	0	754	730	754	708	639	488	0	4,074
UGI Storage Co. Service I	0	0	0	0	0	0	0	0	0	0	0	0	0
UGI Storage Co. Service II	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Withdrawal Cost</b>													
Transco GSS	0	818	1,048	381	0	0	0	0	0	0	0	0	2,246
Transco WSS	389	2,359	1,714	1,498	0	0	0	0	0	0	0	0	5,960
Transco LGA	0	0	0	0	0	0	0	0	0	0	0	0	0
TETCO SS1	2,744	4,762	4,396	3,718	0	0	0	0	0	0	0	0	15,620
Columbia FSS	1,283	4,082	2,916	2,333	0	0	0	0	0	0	0	0	10,613
Dom GSS I	556	949	826	714	210	0	0	0	0	0	0	0	3,255
Dom GSS II	556	949	826	714	210	0	0	0	0	0	0	0	3,255
UGI Storage Co. Service I	0	0	0	0	0	0	0	0	0	0	0	0	0
UGI Storage Co. Service II	0	0	0	0	0	0	0	0	0	0	0	0	0

UGI CENTRAL PENN GAS, INC. - GAS UTILITIES DIVISION  
 PROJECTED PURCHASE GAS COSTS IN (\$)  
 UNDER NORMAL WEATHER  
 12 MONTH PERIOD - DECEMBER TO NOVEMBER  
 COMMODITY

	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	TOTAL
<b>Transport Cost</b>													
Chamb-M3	1,384	2,366	2,058	1,779	523	0	0	0	0	0	0	0	8,110
Delmont-TCO	0	0	0	0	0	0	0	0	0	0	0	0	0
Eagle-TCO	0	0	0	0	0	0	0	0	0	0	0	0	0
ELA-M1_30	9,312	7,823	5,314	6,812	13,001	9,035	5,694	4,996	4,722	2,290	1,457	8,333	78,788
ETX-ELA	25	12	0	24	0	25	0	0	0	0	0	24	110
ETX-M1_24	6,149	6,149	5,554	6,149	5,950	6,149	5,950	6,149	6,149	5,950	5,739	5,950	71,984
FT-A Z0-Z1	860	0	0	0	1,536	312	0	0	0	0	0	0	2,708
FT-A Z1-Z4	8,021	14,961	12,406	14,961	14,478	7,454	14,478	0	0	0	0	14,478	101,237
FT-A ZL 500	15,472	237	0	4,935	12,400	15,472	4,893	0	0	0	0	5,547	58,958
FT-A ZL 800	7,383	0	0	0	6,822	0	0	0	0	0	0	0	14,205
Z6_Z4 Swap	0	0	0	0	0	0	0	0	0	0	0	0	0
GSSII-Chamb	762	1,302	1,133	979	288	0	0	0	0	0	0	0	4,463
High-TCO	0	0	0	0	0	0	0	0	0	0	0	0	0
Leach-TCO	3,514	1,116	1,586	2,312	4,205	4,346	3,843	3,687	2,896	2,269	1,192	2,967	33,933
Leidy-GSSII	0	0	0	0	0	0	0	0	0	0	0	0	0
Leidy-NorthP	0	0	0	0	0	0	0	0	0	0	0	0	0
M1-Delmont	0	0	0	0	0	0	0	0	0	0	0	0	0
M1_24-M3	0	0	0	0	0	0	0	0	0	0	0	0	0
M1_30-M3	0	0	0	0	0	0	0	0	0	0	0	0	0
M1-NSummit	0	0	0	0	0	1,339	1,296	1,339	1,257	1,136	867	0	7,235
M3-Eagle	0	0	0	0	0	0	0	0	0	0	0	0	0
M3-Leidy	0	0	0	0	0	0	0	0	0	0	0	0	0
ML-Leach	3,480	1,105	1,571	2,289	4,164	4,303	3,806	3,651	2,868	2,247	1,180	2,938	33,802
N Summit-M3	623	1,064	926	800	235	0	0	0	0	0	0	0	3,648
SS1 Inj	0	0	0	0	0	0	0	0	0	0	0	0	0
SS1 Wdl	0	0	0	0	0	0	0	0	0	0	0	0	0
SST Inj	0	0	0	0	1,059	2,742	2,916	2,916	2,178	1,458	0	0	13,268
SST Wdl	1,567	4,986	3,561	2,849	0	0	0	0	0	0	0	0	12,963
STX-ETX	0	0	0	0	0	0	0	0	0	0	0	0	0
STX-WLA	0	0	0	0	0	0	0	0	0	0	0	0	0
Whart-NorthP	0	0	0	0	0	0	0	0	0	0	0	0	0
Wharton-Z6	0	0	0	0	0	0	0	0	0	0	0	0	0
WLA-ELA	85	74	53	67	122	82	56	49	47	23	14	76	748
WSS Inj	0	0	0	0	0	0	0	0	0	0	0	0	0
WSS Wdl	1,040	6,304	4,581	4,001	0	0	0	0	0	0	0	0	15,926
Z1-Z2	0	0	0	0	0	0	0	0	0	0	0	0	0
Z2-Z3	434	139	150	246	548	566	548	566	566	548	566	341	5,218
Z3-Leidy	0	0	0	0	0	1,232	1,192	1,232	1,155	1,044	797	0	6,651
Z3-Z6	6,217	1,723	1,860	3,047	15,976	16,509	15,976	16,509	3,635	4,196	6,185	4,223	96,057
Z4-High	0	0	0	0	0	0	0	0	0	0	0	0	0
Z6-Wharton	0	0	0	0	0	0	0	0	0	0	0	0	0
ZBP-M3	0	0	0	0	0	0	0	0	0	0	0	0	0
Facility Charge	16,598	16,598	16,598	16,598	16,598	16,598	16,598	16,598	16,598	16,598	16,598	16,598	199,176
<b>Subtotal Cost</b>	<b>5,051,296</b>	<b>2,785,752</b>	<b>2,490,535</b>	<b>3,450,754</b>	<b>7,580,695</b>	<b>7,029,644</b>	<b>6,349,470</b>	<b>5,362,166</b>	<b>3,026,177</b>	<b>2,653,228</b>	<b>2,188,506</b>	<b>4,213,881</b>	<b>52,182,104</b>
Injected Value	0	0	0	0	3,084,057	4,814,778	5,108,091	4,293,415	1,968,650	1,420,619	279,687	0	20,967,297
Withdrawal Value	2,816,774	6,915,724	5,666,104	4,670,672	134,611	0	0	0	0	0	0	680,232	20,884,117
<b>Total Cost</b>	<b>7,868,070</b>	<b>9,701,477</b>	<b>8,156,639</b>	<b>8,121,426</b>	<b>4,631,248</b>	<b>2,214,865</b>	<b>1,243,379</b>	<b>1,068,751</b>	<b>1,057,528</b>	<b>1,232,608</b>	<b>1,908,819</b>	<b>4,894,113</b>	<b>52,098,924</b>

UGI CENTRAL PENN GAS, INC.  
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SECTION 1-C [52 Pa. Code §53.64(c)(1)] OTHER SOURCES OF GAS SUPPLY

RESPONSE:

Attachment 1-C-1, page 1 of 1, lists End-user Transportation Volumes.

UGI CENTRAL PENN GAS , INC.  
END USER TRANSPORTATION - DELIVERY SERVICE  
VOLUME

HISTORIC PERIOD	APR-09	MAY-09	JUN-09	JUL-09	AUG-09	SEP-09	OCT-09	NOV-09	DEC-09	JAN-10	FEB-10	MAR-10
VOLUME (DTH)	1,076,955	849,924	827,095	813,215	892,628	924,335	1,110,771	1,133,842	1,504,084	1,666,474	1,464,204	1,290,519
PROJECTED PERIOD	APR-10	MAY-10	JUN-10	JUL-10	AUG-10	SEP-10	OCT-10	NOV-10				
VOLUME (DTH)	1,041,562	877,149	810,728	741,663	766,627	839,743	871,403	1,152,541				
PROJECTED PERIOD	DEC-10	JAN-11	FEB-11	MAR-11	APR-11	MAY-11	JUN-11	JUL-11	AUG-11	SEP-11	OCT-11	NOV-11
VOLUME (DTH)	1,396,353	1,467,723	1,416,563	1,323,993	1,047,582	877,481	807,787	736,936	761,634	835,291	860,332	1,138,945

UGI CENTRAL PENN GAS, INC.  
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SECTION 2-A [52 Pa. Code §53.64(c)(3)] OTHER SOURCES OF GAS SUPPLY

A complete listing of sources of gas supply transportation or storage and their costs, including shut-in and curtailed sources of supply, both inside and outside this Commonwealth considered by or offered to the utility but not chosen for use during the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, and the reasons why the gas, transportation or storage was not selected for use as a part of the utility supply mix.

RESPONSE:

The response is applicable to the 12-month period ended March 31, 2010. CPG implements its least cost procurement strategy while balancing reliability and price stability by managing a portfolio of supplies from a diverse set of sources. During the 12-month historic period, April 2009 through March 2010, CPG purchased all of its supplies, including those utilized for storage injection, from producers and marketers. These purchases were delivered via Firm Transportation on Columbia, Columbia Gulf, Dominion, Tennessee, Texas Eastern and Transco as well as purchases from local well production.

Supplies not selected in 2009-2010 fall outside two categories:

(1) Each month, CPG receives bids from producers and marketers for short-term and long-term purchases. Monthly purchases are evaluated using least cost economic dispatch based on the incremental cost of the gas delivered to the city gate via each pipeline route. CPG first buys gas from the lowest cost reliable bidder. If the volume offered at that price is insufficient to meet full requirements or the take away capacity available from that receipt point is insufficient, the remaining requirements are acquired at the next higher price. This incremental process continues until all requirements are met.

In making least cost supply decisions all variable cost components including the cost of gas, the cost of transportation and fuel costs are figured into the decision. Some judgement is required in these bid acceptances in matters such as transportation availability, must take commitments, producer reliability, available credit of the counterparty, and operational requirements. Attachment 2-A-1 is a listing of the monthly bids



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for firm contracts and for monthly purchases. The table shows the bids that were accepted or rejected in the 12-month period ending March 31, 2010.

(2) CPG continually evaluates the market competitiveness of its term contracts. CPG regards term contracts as those covering multiple months. The choice to maintain or terminate a contract is based on the performance of the supplier, price changes, fixed charges, location of the gas, capacity or cost changes on the connecting pipeline, the competitive nature of the commodity provisions, the ability to deliver the gas at pooling or TABS-1 receipt points and the supply purchase requirements. These contracts are subject to firm deliverability requirements because they supply gas to firm residential and commercial customers with no alternative energy source.

CPG's criteria for firm supply contract selection include, among other things, competitive prices, prudent price renegotiation provisions, market-out provisions, deliverability warranties or contingencies, and to the extent possible, acceptable creditworthiness assurances and indemnification for liabilities beyond CPG's control.





















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SECTION 2-B [52 Pa. Code §53.64(c)(3)] OTHER SOURCES OF GAS SUPPLY

A similar listing of gas sources, transportation or storage and associated projected costs offered or considered but not chosen to meet supply for the next 20 months, along with reasons for nonselection.

RESPONSE:

CPG considers all practical sources of gas in the supply portfolio. The identification of supplies to be taken in the projected period is based on load duration analysis and the SENDOUT® Gas Purchase Optimization Model. The load duration analysis is a tool used to help define the design peak day and seasonal contract requirements. This information is critical in developing the proper mix of baseload supplies (FT), seasonal supplies (storage), and peak shaving.

SENDOUT® is a specialized computer program designed by Ventyx Corporation for the natural gas industry. SENDOUT® utilizes a linear programming (LP) model, which optimizes a utility's purchasing alternatives for least cost. Local gas distribution companies and energy marketers use this program to model their gas transportation and storage portfolio. For CPG, this encompasses interstate pipelines that begin in the Gulf of Mexico and reach the Pennsylvania market area as well as underground storage facilities spread throughout the East. SENDOUT® is a risk management tool that optimizes the use of CPG's physical and contractual assets to serve the system demand and achieve a least cost supply mix. To determine the minimum cost of natural gas, hundreds of variables are taken into account, each of which can be categorized either as a physical limitation or a contractual constraint. The results are viewed via a custom built spreadsheet, which includes checks and balances to verify that the solution resides within an expected range. The optimal solution provides the strategic plan of when and where to make supply purchases.

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CPG continues to evaluate new purchase contracts for firm supplies in an effort to meet its least cost procurement obligation of providing reliable service and price stability. Existing firm supply arrangements will be renegotiated monthly, seasonally and annually, and evaluated based on changing market conditions. CPG continually evaluates viable supply and transportation alternatives in order to lower gas costs, diversify the supply base, meet changing requirements, maintain reliability and decrease price volatility.

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SECTION 3 [52 Pa. Code §53.64(c)(4)] FERC PROCEEDINGS

Provide an annotated listing of Federal Energy Regulatory Commission or other relevant non-Commission proceedings, including legal action necessary to relieve the utility from existing contract terms which are or may be adverse to the interests of its ratepayers, which affect the cost of the utility's gas supply transportation or storage or which might have an impact on the utility's efforts to provide its customers with reasonable gas service at the lowest price possible. This list shall include docket numbers and shall summarize what has transpired in the cases, and the degree of participation, if any, which the utility has had in the cases. The initial list filed under this paragraph shall include cases for the past 3 years. Subsequent lists need only update prior lists and add new cases.

RESPONSE: CPG transports gas on: Columbia; Columbia Gulf; Dominion; Transco; Texas Eastern; and Tennessee. CPG contracts for storage service with Columbia, Transco, Tennessee and Texas Eastern.

Since the FERC has jurisdiction over the pipeline transportation and storage services included in CPG's supply portfolio, CPG is an active local distribution company before the FERC in all relevant pipeline regulatory proceedings.

CPG actively monitors many different FERC proceedings or initiatives either individually or through the American Gas Association. CPG will intervene in, file comments regarding, protest, or otherwise participate in specific pipeline proceedings or FERC initiatives as necessary. This activity is designed to minimize the purchased gas cost and/or improve the level or quality of service provided to CPG by its interstate pipeline suppliers.

Shown below is a listing of FERC proceedings over the past year in which CPG participated.

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<u>Docket Number</u>	<u>Description</u>	<u>Date</u>
RP09-461-000	DTI filed to insert necessary blanks and/or descriptive language in its FT/FTNN and GSS service agreements.	04/02/2009
RP09-508-000	TETCO filed to incorporate the concept of aggregate maximum daily delivery obligations in its tariff including pro forma service agreements.	04/14/2009
RP09-558-000	Transco filed to implement a new Firm Delivery Lateral Service and an Interruptible Delivery Lateral Service.	05/05/2009
CP09-237-000	Transco filed a certificate of public convenience and necessity authorizing the construction and operation of a new delivery service lateral to serve the Delta Power Plant in York County, Pennsylvania.	05/19/2009
RP09-658-000	Columbia filed to implement its Order No. 587-T Compliance Filing which includes a new set of standards for "Internet Electronic Transport" Related Standards prodding consistent electronic protocols across the wholesale gas, retail gas and retail electric markets.	06/05/2009
RP09-713-000	Columbia Gulf filed its FERC Order No. 587-T Compliance Filing to incorporate North American Energy Standards Board ("NAESB") version 1.8 standards in its tariff which includes a new set of standards for "Internet Electronic Transport" Related Standards prodding consistent electronic protocols across the wholesale gas, retail gas and retail electric markets.	06/05/2009
RP09-675-000	DTI filed its FERC Order No. 587-T Compliance Filing to incorporate North American Energy Standards Board ("NAESB") version 1.8 standards in its tariff which includes a new set of standards for "Internet Electronic Transport" Related Standards prodding consistent electronic protocols across the wholesale gas, retail gas and retail electric markets.	06/05/2009

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RP09-721-000	TETCO filed to incorporate North American Energy Standards Board ("NAESB") version 1.8 standards in its tariff which includes a new set of standards for "Internet Electronic Transport" Related Standards prodding consistent electronic protocols across the wholesale gas, retail gas and retail electric markets.	06/05/2009
RP09-692-000	Transco filed to incorporate North American Energy Standards Board ("NAESB") version 1.8 standards in its tariff which includes a new set of standards for "Internet Electronic Transport" Related Standards prodding consistent electronic protocols across the wholesale gas, retail gas and retail electric markets.	06/05/2009
RP09-737-000	Tennessee filed to incorporate North American Energy Standards Board ("NAESB") version 1.8 standards in its tariff which includes a new set of standards for "Internet Electronic Transport" Related Standards prodding consistent electronic protocols across the wholesale gas, retail gas and retail electric markets.	06/11/2009
CP09-427-000	Columbia requested certification to construct, update, replace, relocate, and abandon certain natural gas facilities, to transport natural gas from Range Resources' production fields in the Marcellus Shale in southwestern Pennsylvania to Leach, Kentucky.	07/02/2009
RP09-793-000	Transco filed to update certain Delivery Point Entitlement (DPE) tariff sheets in accordance with the provisions of Section 19 of Transco's tariff.	07/02/2009
RP09-792-000	Columbia filed to recover certain extraordinary one-time transportation costs incurred to provide service during the outage of Columbia's Line 1278.	07/02/2009
RP09-851-000	Transco filed to update certain provisions of its Rate Schedule SS-2 to remove duplicative language and reflect current business practices.	08/03/2009

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RP10-998-000	Tennessee filed to expand service options, streamline administrative processes and eliminate unnecessary provisions under tariff Rate PAL.	09/04/2009
RP10-1025-000	TETCO filed its report of recalculated Operational Segment Capacity Entitlements.	09/04/2009
CP09-442-000	Columbia filed to abandon certain facilities and construct others under blanket authorization.	09/17/2009
RP09-1078-000	DTI filed to update its Electric Power Cost Adjustment.	10/02/2009
RP09-1083-000	DTI filed to update its Transportation Cost Rate Adjustment Filing.	10/02/2009
RP10-30-000	TETCO filed to establish certain new gas quality and interchangeability requirements.	10/06/2009
RP09-1055-000	Transco filed to update the General Terms and Conditions section of its Tariff to reflect certain proposed language and remove dated language concerning billing practices.	10/06/2009
RP10-64-000	Transco filed to establish a mechanism for resolving storage imbalances that remain on firm and interruptible storage contracts after service has terminated.	10/28/2009
RP10-63-000	DTI filed to submit certain possibly non-conforming service agreements.	10/28/2009
RP10-120-000	TETCO filed to adjust its Applicable Shrinkage Adjustment percentages.	11/04/2009
CP10-23-000	UGI Storage Company proposes to use storage facilities in interstate commerce under Section 7 of the Natural Gas Act, subject to market based rates.	11/19/2009
CP10-24-000	UGI Central Penn Gas, In. files to partially abandon a certificate of limited jurisdiction applicable to storage service under a blanket certificate.	11/19/2009
RP10-161-000	DTI filed to report non-conforming service agreements relating to the provision of storage service to certain former Texas Eastern Rate Schedule SS-2 and SS-3 customers.	11/23/2009



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RP10-108-000	Columbia requested waiver of the scheduling penalty provisions of its tariff, until further notice.	11/24/2009
RP10-162-000	Tennessee filed a cashout report for the period of September 2008 through August 2009.	11/25/2009
RP10-169-000	Transco filed a penalty sharing report.	11/25/2009
RP10-162-000	Tennessee, in accordance with Rate Schedules LMS-MA and LMS-PA of its FERC Gas Tariff, Fifth Revised Volume No. 1, filed a cashout report for the period of September 2008 through August 2009.	11/25/2009
RP10-180-000	Transco filed to revise certain pro forma agreements in its tariff to comply with the Commission's policies concerning non-conforming contracts.	11/30/2009
RP10-134-000	Columbia Gulf filed certain revised tariff sheets proposing to replace its Transportation Retainage Adjustment tracker with a new Incentive Fixed Fuel mechanism.	12/03/2009
RP10-260-000	Transco filed to propose revisions to delivery point entitlement ("DPE") waiver request language contained in Sections 19.1(d) of the Transco tariff.	01/02/2010
RP10-278-000	TETCO filed to adjust its Electric Power Cost surcharges.	01/08/2010
RP10-298-000	Columbia filed to revise Columbia's form of service agreements to provide additional flexibility under the term provisions its interruptible and pooling services.	01/14/2010
RP10-299-000	Columbia Gulf filed to revise its form of service agreements to provide additional flexibility under the term provisions applicable to its interruptible and pooling services.	01/15/2010

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RP10-315-000	Columbia Gulf filed to: (1) permit Columbia Gulf to waive its gas quality specifications; and (2) clarify that the gas quality specifications will not affect Columbia Gulf's ability to issue Operational Flow Orders.	01/21/2010
RP10-351-000	Transco filed revised tariff sheets proposing revisions to delivery point entitlements ("DPE") associated with the November 1, 2009 in-service date of Phase Two of the Sentinel Expansion Project.	02/05/2010
RP10-379-000	Transco filed revised tariff sheets proposing revisions to its Annual Fuel Tracker.	02/23/2010
RP10-381-000	Columbia Gulf filed a petition for waiver of its Annual Transmission Retainage Rate Adjustment.	02/22/2010
RP10-382-000	Columbia filed a petition for waiver of the Annual Transportation Retainage Rate Adjustment.	02/22/2010
RP10-401-000	Columbia filed to revise its Transportation Cost Rate Adjustment rates.	03/01/2010
RP10-395-000	Transco filed revised sheets proposing revisions to its Transmission Electric Power rates.	03/01/2010
RP10-402-000	Columbia filed to adjust its Electric Power Cost Adjustment rates.	03/01/2010
RP10-433-000	Columbia filed its annual retainage adjustment.	03/04/2010
RP10-450-000	Columbia Gulf filed its retainage adjustment and deferral under-recovery surcharge.	03/08/2010

The objective of CPG's FERC activity is to obtain transportation and storage services consistent with a least-cost purchase strategy by intervention and active participation in all cases having a material effect on gas cost, supply, transportation and storage services. This objective is accomplished by intervention and active participation in cases including, but not limited to,

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Natural Gas Act Section 4 Base Rate Proceedings and Certificate Proceedings for relevant pipelines, and generic FERC rulemakings or policy statements.

CPG's FERC activity is concentrated on matters involving the jurisdictional pipelines listed below along with the services for which CPG contracts or will contract during the 20-month projected period.

- (1) Columbia CPG contracts for firm storage service under Rate FSS; and for firm transportation services under Rates FTS and SST.
- (2) Columbia Gulf CPG contracts for firm transportation services under Rate FTS-1.
- (3) Transco CPG contracts for firm transportation services under Rate FT and for firm storage services under Rates GSS, LG-A and WSS.
- (4) Dominion CPG contracts for firm transportation under rate FT and for firm storage services under Rates GSS.
- (5) Tennessee CPG contracts for firm transportation under rate FT-A.
- (6) Texas Eastern CPG contracts for firm transportation service under Rates FT-1, CDS, and for firm storage service under Rate SS-1.
- (7) UGI Storage Co. CPG anticipates storage service from UGI Storage Company subject to market based rates once FERC approves the transfer of the storage assets from CPG, currently active in Dockets CP10-23 and CP10-24.

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The degree to which CPG participates in FERC proceedings depends upon the nature of the case and the potential impact on CPG's ratepayers. CPG's participation includes but is not limited to:

- communication and negotiation with pipelines;
- coordination with other customers with similar interests;
- interventions in the form of support, protests and comments;
- active role at settlement or prehearing conferences;
- presentation of testimony and cross examination of opposing witnesses;
- presentation of briefs, exceptions and appeals;
- communication with State regulatory bodies for assistance in FERC matters.

Any particular case in which CPG intervenes may require all or a combination of the above. Certain issues may require lengthy litigation; while for others, the settlement process is more economical and practical. CPG retains the law firm of Post & Schell as counsel on FERC matters.

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SECTION 4 [52 Pa. Code §53.64(c)(5)] SUPPLY/DEMAND PROJECTIONS

Provide a listing and updating, if necessary, of projections of gas supply and demand provided to the Commission for any purpose--see §59.67 (relating to formats). In addition, provide an accounting of the difference between reported gas supply available and gas supply deliverable--including storage--from the utility to its customers under various circumstances and time periods.

RESPONSE:

Attachment 4-1, presents data filed in CPG's 2010 IRP. The available gas supply, volume delivered and demand are in balance.

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**FORM-IRP-GAS-1A: ANNUAL GAS REQUIREMENTS**  
**REPORTING UTILITY: UGI CENTRAL PENN GAS**  
(volumes in MDth)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2008	-1 2009	0 2010	1 2011	2 2012	3 2013
<b>Firm Sales:</b>						
Retail Residential	5,892	5,726	5,421	5,361	5,258	5,231
Retail Commercial	3,531	3,085	3,190	3,073	3,014	2,995
Retail Industrial	490	434	401	369	343	341
Electric Power Generation	0	0	0	0	0	0
Exchange with Other Utilities	0	0	0	0	0	0
Unaccounted For	909	(419)	639	634	628	627
Company Use	50	48	50	60	50	50
Other	0	0	0	0	0	0
<b>Subtotal Firm Sales</b>	<b>10,872</b>	<b>8,875</b>	<b>9,701</b>	<b>9,487</b>	<b>9,293</b>	<b>9,244</b>
<b>Interruptible Sales:</b>						
Retail	0	0	0	0	0	0
Electric Power Generation	0	0	0	0	0	0
Company's Own Plant	0	0	0	0	0	0
<b>Subtotal Interruptible Sales</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>SUBTOTAL FIRM AND INTERRUPTIBLE SALES</b>	<b>10,872</b>	<b>8,875</b>	<b>9,701</b>	<b>9,487</b>	<b>9,293</b>	<b>9,244</b>
<b>Transportation:</b>						
Firm Residential	0	0	0	0	0	0
Firm Commercial	3,824	4,353	3,216	3,234	3,230	3,226
Firm Industrial	9,801	8,711	9,460	9,460	9,460	9,460
Interruptible Residential	0	0	0	0	0	0
Interruptible Commercial	0	0	0	0	0	0
Interruptible Industrial	0	0	0	0	0	0
Electric Power Generation	0	0	0	0	0	0
<b>Subtotal Transportation</b>	<b>13,625</b>	<b>13,064</b>	<b>12,677</b>	<b>12,694</b>	<b>12,690</b>	<b>12,686</b>
<b>TOTAL GAS REQUIREMENTS</b>	<b>24,497</b>	<b>21,939</b>	<b>22,378</b>	<b>22,181</b>	<b>21,983</b>	<b>21,930</b>
Increase (Decrease)		(2,558)	439	(197)	(198)	(53)
Percent Change (%)		-10.4%	2.0%	-0.9%	-0.9%	-0.2%

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FORM-JRP-GAS-2A: NATURAL GAS SUPPLY  
REPORTING UTILITY: UGI Central Penn Gas, INC.  
TABLE 1: ANNUAL SUPPLY  
(volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2008	-1 2009	0 2010	1 2011	2 2012	3 2013
<b>Gas Supply for Sales Service</b>						
<b>Supply Contracts</b>						
A	3,293	0	0	0	0	0
B	2,318	0	0	0	0	0
C	4,015	0	0	0	0	0
D	2,192	0	0	0	0	0
N	0	2,871	1,645	0	0	0
P	0	2,571	1,410	0	0	0
G	0	2,030	845	0	0	0
I	0	1,456	519	0	0	0
J	0	776	249	0	0	0
E	0	938	0	0	0	0
O	0	602	210	0	0	0
M	0	432	0	0	0	0
L	0	333	122	0	0	0
R	0	217	74	0	0	0
Supply Contracts (Other)	490	374	6,607	9,157	8,963	8,914
Spot Purchases	0	0	0	0	0	0
Storage Withdrawals	1,885	2,545	3,428	3,926	3,926	3,926
LNG/SNG/Propane Purchases	0	0	0	0	0	0
Company Production	0	0	0	0	0	0
Local Purchases	380	330	330	330	330	330
Exchanges with other LDCs	0	0	0	0	0	0
Other	0	0	0	0	0	0
<b>Total Gas Supply for Sales</b>	<b>14,572</b>	<b>15,475</b>	<b>15,439</b>	<b>13,413</b>	<b>13,219</b>	<b>13,170</b>
<b>Total Transportation Service</b>	<b>13,625</b>	<b>13,064</b>	<b>12,677</b>	<b>12,694</b>	<b>12,690</b>	<b>12,686</b>
<b>TOTAL SALES GAS SUPPLY AND TRANSPORTATION SERVICE</b>	<b>28,197</b>	<b>28,539</b>	<b>28,116</b>	<b>26,107</b>	<b>25,909</b>	<b>25,856</b>
<b>Deductions</b>						
Curtailments	0	0	0	0	0	0
Underground Storage Injections	(2,600)	(3,067)	(3,428)	(3,926)	(3,926)	(3,926)
LNG Liquefaction	0	0	0	0	0	0
Sales to other LDCs	0	0	0	0	0	0
Off-System Sales	(1,100)	(3,533)	(2,310)	0	0	0
<b>Total Deductions</b>	<b>(3,700)</b>	<b>(6,600)</b>	<b>(5,738)</b>	<b>(3,926)</b>	<b>(3,926)</b>	<b>(3,926)</b>
<b>NET GAS SUPPLY (SALES AND TRANSPORTATION)</b>	<b>24,497</b>	<b>21,939</b>	<b>22,378</b>	<b>22,181</b>	<b>21,983</b>	<b>21,930</b>
<b>NET GAS SUPPLY (SALES ONLY)</b>	<b>10,872</b>	<b>8,875</b>	<b>9,701</b>	<b>9,487</b>	<b>9,293</b>	<b>9,244</b>

Rank contracts in order of magnitude for the current year. Reporting should proceed along rank ordering until 75% of total contract supply is accounted for, or until ten contracts have been listed, whichever comes first. Provide a separate sheet identifying the supplier for each contract listed.

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SECTION 5 [52 Pa. Code §53.54(c)(6)] FUEL PROCUREMENT PRACTICES

Each Section 1307(f) utility shall file with the Commission a statement of its current fuel procurement practices, detailed information concerning the staffing and expertise of its fuel procurement personnel, a discussion of its methodology for obtaining a least cost and reliable source of gas supply, including a discussion of any methodologies, assumptions, models or rules of thumb employed in selecting its gas supply, transportation and storage mix, its loss prevention strategy in the event of fraud, nonperformance or interruption of performance, its participation in capacity release and reallocation programs, the impact, if any, upon least cost fuel procurement by constraints imposed by local transportation end users, interruptible service, balancing, storage and dispatching options, and its strategy for improving its fuel procurement practices in the future and timetable for implementing these changes.

RESPONSE:

STATEMENT OF FUEL PROCUREMENT PRACTICES

CPG's fuel procurement practices are designed to meet the natural gas requirements of its firm customers following a least cost procurement strategy, providing secure and reliable supplies and promoting price stability.

STAFFING

An organizational chart depicting CPG's current Supply Department staff has been included as Attachment 5-1. There are three functional groups which play key roles in fulfilling the company's primary supply goals. These groups are Supply Planning and Procurement, Regulatory Affairs and Contract Administration and Gas Control. Each of these groups is responsible for meeting the supply requirements of not only CPG, but also meeting these same requirements for UGI Penn Natural Gas, Inc. ("PNG") and UGI Utilities, Inc. ("UGI"). Members of these teams make up a diverse group which encompasses varied levels and areas of utility industry experience. The average tenure of each member within the utility is approximately 15 years. These individuals have experience and expertise in the areas of Engineering, Operations, Marketing, Rates and Regulatory Affairs and Accounting and Finance.

*Supply Planning and Procurement* personnel are responsible for short term and long term planning. Some of the responsibilities under planning include



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defining demand requirements and identifying and negotiating supplies required to meet the demand. The group is also responsible for implementing the procurement plans. This implementation includes the purchase of supplies, nomination and scheduling of supplies and the associated accounting and record keeping relative to these activities.

*Regulatory Affairs and Contract Administration* personnel are responsible for monitoring pertinent Federal and State proceedings and promoting the interests of CPG's customers with the regulatory authorities. CPG's primary FERC activities are in base rate cases, certification proceedings and rulemakings. Base rate interventions require monitoring of pipeline cost policies. Certification proceedings involve authorizations for facilities and interconnections to broaden CPG's access to lesser-cost or more reliable gas supplies. Pipeline certificate proceedings are also monitored to prevent inequitable cost shifting to CPG's customers. Additionally, personnel in this group are responsible for contract management activities related to interstate pipelines, producers and marketers involved in the delivery of natural gas to the company. A primary goal of this group is to develop and maintain a highly reliable and diverse list of available suppliers. This is an extremely important component in the company's reliability planning which helps to assure the availability of firm supply to our core market customers.

*Gas Control* personnel are primarily responsible for monitoring flowing gas conditions at key locations in an effort to respond to the needs of the distribution system in order to ensure safe and reliable service. Additionally, Gas Control is responsible for monitoring daily demand and balancing such demand with those supplies provided by the Planning and Procurement Group. Currently, CPG is in the process of modernizing its distribution system by upgrading remote devices at critical stations in order to integrate these stations into UGI's centralized SCADA (Supervisory Control and Data Acquisition) system at its Gas Control headquarters. The distribution system information available through this upgrade will allow CPG to gain a much better understanding of its system and improve safety and

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reliability. Over the past 12 months, CPG gas control personnel have made steady progress on this upgrade project with several key gate station locations becoming fully integrated with UGI's SCADA system. In areas that have yet to be upgraded, CPG employs remote units that are able to communicate alarm status information to Central Gas Control. This initiates the dispatch of a technician to that location. CPG anticipates that all critical stations will be upgraded and integrated with SCADA over the next 6-8 years.

DISCUSSION OF FUEL PROCUREMENT METHODOLOGY

CPG's fuel procurement practices are designed to meet the natural gas requirements of its firm customers following a least cost procurement strategy, providing secure and reliable supplies and promoting price stability.

RELIABILITY

CPG's objective to provide reliable natural gas supplies is reached through a variety of approaches. The primary approach that is of utmost importance is the procurement of primary firm asset backed capacity. CPG's philosophy emphasizes the ability to provide each firm customer with natural gas supply every day of the year. Over the last several years there has been a notable increase in the number of interstate pipeline capacity constraints which has curtailed capacity with non-primary rights. Without primary firm asset backed capacity, CPG cannot guarantee supply reliability.

Another important piece of the reliability plan is the diversification of the supply portfolio. CPG currently contracts for firm transportation and firm storage services from a mix of six interstate pipeline companies. These providers are Columbia, Columbia Gulf, Dominion, Tennessee, Texas Eastern and Transco. CPG also acquires a much smaller portion of its supply needs from local Pennsylvania production. The source points for CPG's gas supplies span from the Gulf of Mexico, Louisiana, Texas to the Appalachian Mountains in Pennsylvania. In addition to having access to a large number of supply

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locations, these supply locations are very liquid. The high level of liquidity results from the number of parties who have natural gas to sell which in turn increases the reliability of the supply at that location.

CPG also increases the reliability of supply by using storage facilities. During the summer season CPG buys natural gas and injects it into underground storage fields. During the winter season, CPG withdraws this gas from the storage fields to supplement baseload purchases made at locations primarily in the gulf coast region. CPG's firm storage provides the company with supply points that are geographically diverse, located primarily in CPG's market area as opposed to the gulf coast sourced baseload flowing supplies. Having supplies available from varied locations reduces the risk of losing a large portion of supply at a single location. For example, storage facilities located within the market areas are not as susceptible to hurricanes as are gulf coast production facilities. Currently, CPG has approximately 4.2 MMdth of underground storage used in this manner. Of this 4.2 MMdth of storage capacity, 2.3 MMdth is contracted through interstate pipelines while the balance of 1.9 MMdth is company owned storage capacity. Pending the decision by FERC at Docket Nos. CPG10-23 and CPG10-24, CPG anticipates that this 1.9 MMdth of company owned storage capacity will be transferred to UGI Storage Company, an affiliate of CPG, during the summer of 2010. Once this transfer is complete, CPG will continue to utilize this portion of storage as it does now but will be paying UGI Storage Company to provide the storage service. The costs for this service are reflected in Attachment 1-B-1 and will be market based as described in the above mentioned FERC filing. Further discussion of this storage asset transfer will be provided in CPG's June 1, 2010 Book II filing.

Another component of CPG's reliability efforts exists with the ability to enter into gas purchases and sales between distribution company affiliates (UGI Utilities, Inc. and UGI Penn Natural Gas, Inc.) in order to provide another layer of system balancing opportunities. To the extent one distribution company affiliate is long and another is short on any given day

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or month, CPG can take advantage of the portfolio synergies between the companies in this manner thus avoiding purchasing supplies in the spot market and avoiding potential pipeline penalties.

CPG's Customer Choice program has experienced moderate growth over the past 12 months. In an effort to insure reliability of supply to these core market customers, CPG releases primary firm interstate pipeline capacity each month to choice marketers serving load on the CPG system. This mandatory capacity assignment program has been in place on CPG since the inception of the choice program.

PRICE STABILIZATION

In accordance with the Settlement in UGI Utilities 2004 purchased gas cost filing (Docket No. R-00049422), UGI hired Risk Management, Inc. ("RMI"), with expertise in the use of financial instruments to review UGI's PGC risk management plan. The recommendations of RMI were reviewed and adopted by UGI as part of a settlement agreement with the PA PUC. The revised hedging strategy consists of a time-triggered, layering in approach for procurement of PGC seasonal supplies over a longer planning horizon. Consistent with UGI's desire to align best business practices within the organization, CPG adopted these same hedging philosophies. Additionally, CPG utilizes financial instruments, specifically futures and options, in pursuit of its ongoing gas purchasing strategy to promote price stability and maintain operational flexibility. CPG agreed, as part of its 2009 PGC settlement, to incorporate the purchase of options into its PGC supply portfolio at an annual cost not to 1% of CPG's annual purchased gas costs incurred during the prior year.

PLANNING TOOLS

As described in Section 2-B, CPG has two main planning tools that it uses in an effort to achieve the objectives of least cost procurement, reliability, risk management, and price stability. These two main tools are SENDOUT® and

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load duration analysis. Both tools are used to model the natural gas demand and supply balance. The demand and supply balance is modeled first yearly and seasonally and then drills down to monthly, weekly, and daily time frames. CPG adjusts the monthly and daily plans based on actual weather and seasonal and annual constraints. Through this planning process CPG works toward achieving the main procurement objectives as stated above.

Annually and seasonally, CPG's use of SENDOUT® and the load duration analysis determines system capacity requirements. CPG then aggressively pursues available market options to fill any incremental capacity needs. On a monthly and daily basis CPG works towards implementing the plans from SENDOUT® and the load duration analysis. Since SENDOUT® is a linear program which solves for least cost, CPG is continually implementing a plan based on a least cost optimization of the entire asset portfolio. Additionally, because SENDOUT is also assessing the impacts of demand and price volatility, a thorough risk-based planning process is inherently part of the CPG Gas Supply plan.

Included in the portfolio and plans, among other assets, are the use of swing rights on firm transportation contracts. These no-notice services help in balancing the distribution system on a daily basis. Differences in the plan and actual results can arise from rapidly changing weather patterns, imprecise weather forecasts, economic shifts, or pipeline restrictions.

CAPACITY RELEASE AND INCENTIVE SHARING

Federal regulatory policies provide opportunities to sell or release pipeline and storage capacities when they are not needed to meet firm demand. Such policies also permit CPG to acquire capacity released by other shippers. CPG will consider bidding on released capacity when it comports with its procurement policy.

During the past 12 months, CPG's credits from short term, off-system capacity releases and off-system sales totaled \$906,021 as shown in Attachment 1-A-1 under the line item labeled "Capacity Release/Incentive Sharing."

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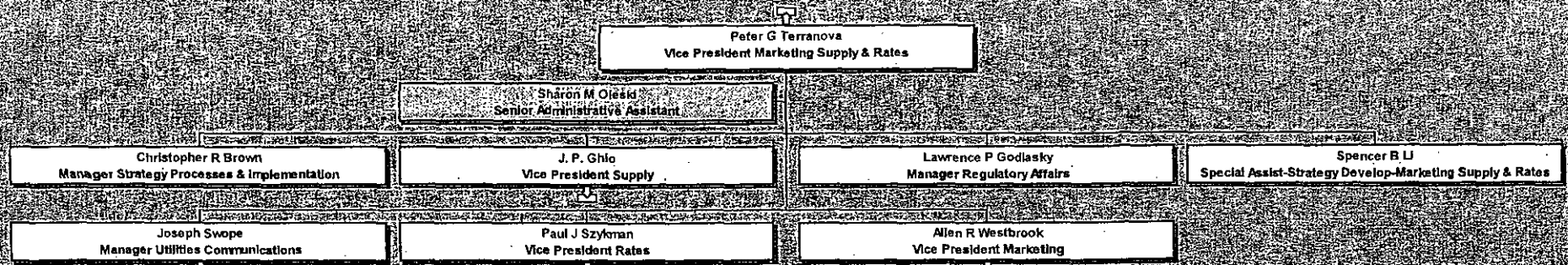
Attachments 1-B-1 and 1-B-2 show CPG's forecast for these same credits for the projected 20-month period.

SUMMARY

In summary, CPG's fuel procurement practices are designed to meet the natural gas requirements of its firm customers following a least cost procurement strategy, providing secure and reliable supplies and promoting price stability. CPG utilizes several risk management software applications, a diverse portfolio, and the resident knowledge of its employees to meet these objectives in a least cost manner. However, CPG recognizes there is always room for further improvement. As outlined earlier in this Section, CPG will continue to seek out new solutions to better achieve the stated procurement goals.

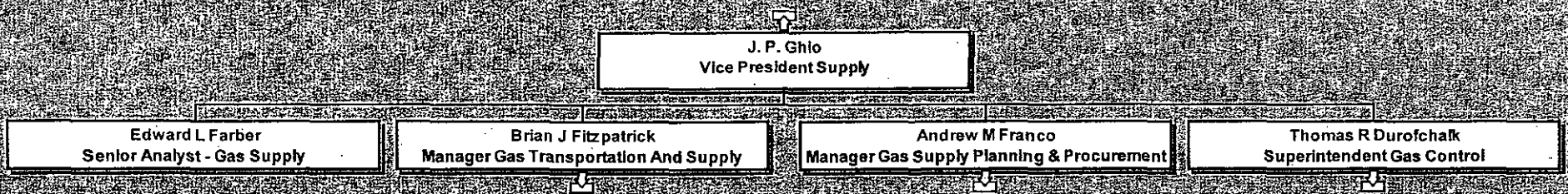
# Attachment 5

UGI Utilities, Inc. Organization Chart  
April 2010

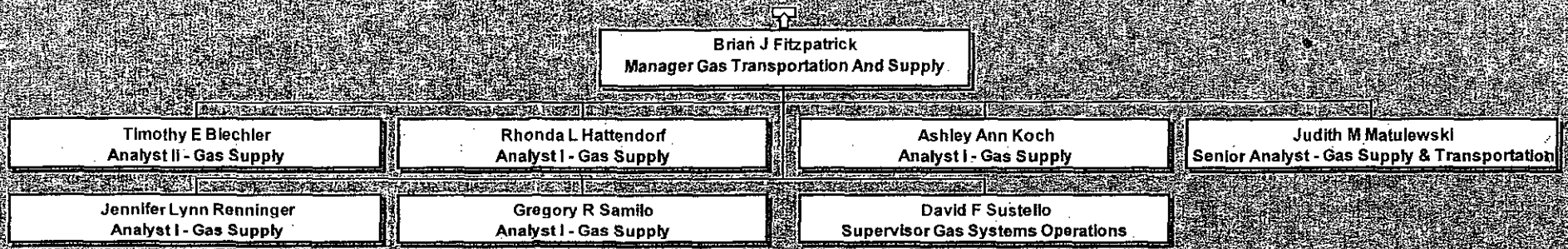




UGI Utilities, Inc. Organization Chart  
April 2010

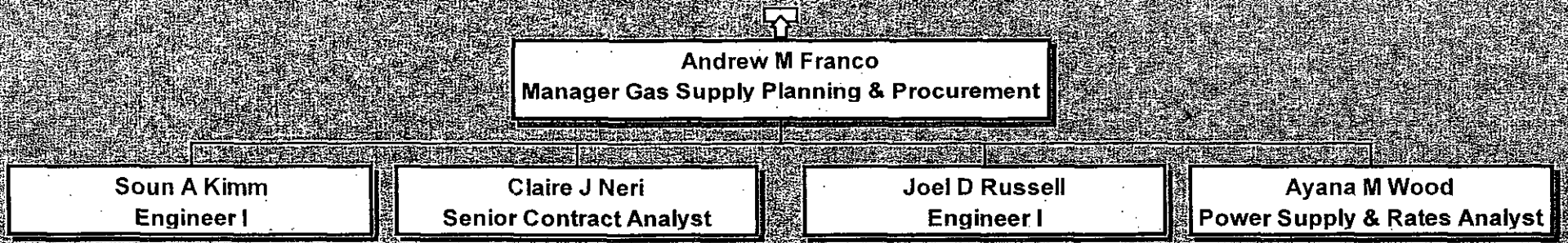


UGI Utilities, Inc. Organization Chart  
April 2010

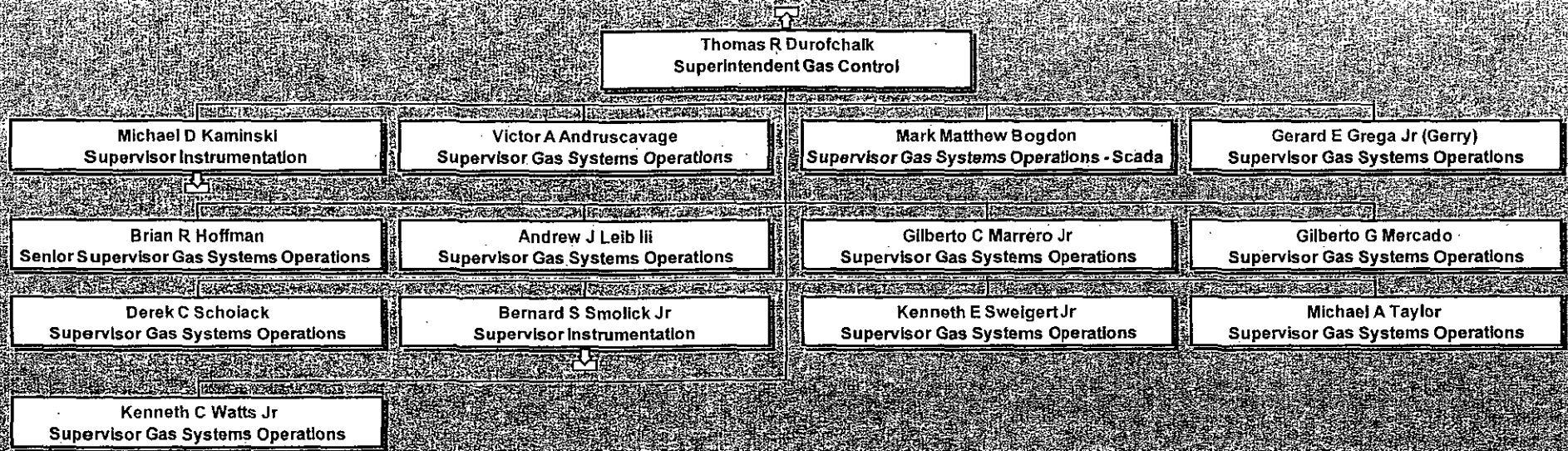




UGI Utilities, Inc. Organization Chart  
April 2010



UGI Utilities, Inc. Organization Chart  
April 2010



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SECTION 6 [52 Pa. Code §53.64(c)(7)] OFF-SYSTEM SALES

A list of off system sales, including transportation, storage or capacity releases by the utility at less than the weighted average price of gas, or at less than the original contract cost of transportation, storage or capacity supplied to the utility for its own customers.

RESPONSE:

Sales

Please refer to Attachments 1-A-1, 1-B-1 and 1-B-2.

Storage

Please refer to Attachments 1-A-1, 1-B-1 and 1-B-2.

Capacity Release

Please refer to Attachments 1-A-1, 1-B-1 and 1-B-2.

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SECTION 7 [52 Pa. Code §53.64(c)(8)] TRANSPORTATION AGREEMENTS

Provide a list of agreements to transport gas by the utility through its system, for other utilities, pipelines, or jurisdictional customers including the quantity and price of the transportation.

RESPONSE:

UGI Central Penn Gas uses standard forms of contract for agreements with transportation customers. A copy of the standard form of agreement is attached as Attachment 7.

As of 3/31/10, UGI Central Penn Gas is transporting gas for 1,104 commercial and industrial customers. Of these, 97 are served under Rate L (Large Volume Transportation), 244 are served under Rate GD (General Daily Delivery), with the remaining 763 customers served under CPG's customer choice Rate GMD (General Monthly Delivery).

UGI Central Penn Gas's Gas Tariff - PA P.U.C. No. 3 contains the tariff pages of UGI Central Penn Gas's currently effective Transportation Rate Schedules. Pricing information is included in each Rate Schedule within the Rate Table Section. A complete copy of UGI Central Penn Gas's current Gas Tariff is available on our website at:

<http://www.ugi.com/gasmngmt/UGIC/indextariff.shtml>.

The total volume transported by UGI Central Penn Gas for the 12 months ending March 31, 2010 is shown on Attachment 1-C-1, Page 2.

# Attachment 7



## RATE L SERVICE AGREEMENT

\_\_\_\_\_, a \_\_\_\_\_ Corporation/Partnership/Sole Proprietorship ("Customer") and UGI Central Penn Gas, Inc., a Pennsylvania Corporation ("UGI CPG"), intending to be legally bound hereby, enter into this Agreement (the "Agreement") this \_\_\_ day of \_\_\_\_\_, 2010.

1. Tariff Provisions - UGI Central Penn Gas, Inc.'s Tariff Pa. P.U.C. No. 3 ("Tariff"), UGI CPG's Natural Gas Supplier Coordination Tariff, Rate Schedule DAB ("Supplier Tariff"), UGI CPG's Nomination Procedure ("Nomination Procedure") and any effective amendments to the Tariff, Supplier Tariff and Nomination Procedure during the term of this Agreement, specify rules for Rate L service, are incorporated herein by reference and supersede any inconsistent provisions of this Agreement.
2. Service to be Provided - Subject to the terms of this Agreement, for each twenty-four hour period generally commencing at 10:00 a.m. during the term of the Agreement (a "Gas Day"), UGI CPG shall transport between an approved UGI CPG Pipeline Delivery Point(s) and the Destination Point(s) stated below the volumes of natural gas delivered properly by Customer, less retainage for UGI CPG system use.  
  
Pipeline Delivery Point(s) – Any approved pipeline interconnect on UGI CPG's system  
(May be modified upon 30 days written notice subject to acceptance by UGI CPG.)  
Destination Point(s) - \_\_\_\_\_  
Customer hereby elects a MDQ of \_\_\_\_\_ Dth per Gas Day.  
(If left blank the customer's will default to 100% Firm Service as defined in section 4 of Rate Schedule L in the Tariff)
3. Changing the Maximum Daily Firm Quantity (MDQ) - Customer acknowledges that UGI CPG often must make long term commitments to meet Customer's firm needs. Customer may nonetheless request a change in its MDQ. If UGI CPG denies the request, it shall so inform Customer within thirty (30) days of its receipt of Customer's written request. Requests to decrease a MDQ must be received ninety (90) days or earlier prior to an Anniversary Date to become effective on that date. Requests to increase a MDQ may require a system evaluation. The requests, which are granted by UGI CPG, shall become effective on the first of the month following UGI CPG approval, unless a later date is specified by Customer.
4. Nomination – Customer agrees that if it acquires gas supplies on an individual basis it shall comply with the nomination requirements of the Supplier Tariff, Rate Schedule DAB, which are incorporated by reference into Rate Schedule L, and further agrees to make such nominations consistent with the Nomination Procedure posted on UGI CPG's website. UGI CPG reserves the right to make, at its sole discretion, changes to the Nomination Procedure.
5. Daily Balancing - Customer agrees that if it acquires gas supplies on an individual basis it shall use its best efforts to balance its nominated deliveries to the approved UGI CPG Pipeline Delivery Point(s), less retainage for UGI CPG system use and losses, with its withdrawals at the Destination Point(s) on a daily basis consistent with the provisions of the Supplier Tariff, Rate Schedule DAB, which are incorporated by reference into Rate Schedule L. Daily imbalances that exceed Tariff limitations shall be assessed charges specified in the Tariff.
6. Monthly Balancing - Customer agrees that if it acquires gas supplies on an individual basis it shall balance its nominated deliveries to the approved UGI CPG Pipeline Delivery Point(s), less retainage for UGI CPG system use and losses, with its withdrawals at the Destination Point(s) on a monthly basis. Inadvertent monthly imbalances shall be cashed-in/cashed-out consistent with the provisions of the Supplier Tariff, Rate Schedule DAB, which are incorporated by reference into Rate Schedule L.
7. Measurement and Billing - UGI CPG shall bill Customer on a monthly basis for Rate L. Upstream transportation and balancing provider(s)' records and UGI CPG records shall determine volumes delivered by Customer to the approved UGI CPG Pipeline Delivery Point(s), and UGI CPG measuring facilities shall determine volumes delivered to the Destination Point(s). For billing purposes, all gas consumed shall be corrected to standard conditions of 14.73 pounds per square inch, absolute pressure, and a temperature of sixty (60) degrees Fahrenheit.
8. Warranties and Indemnification - Customer warrants that (a) it shall have good title to all gas delivered to UGI CPG, (b) such gas shall be free of all liens or encumbrances of any kind, (c) gas delivered to upstream transporters shall be of sufficient pressure, heating quality and other physical qualities so that any upstream transporter shall receive and transport it and (d) Customer is an eligible end-user of gas to be transported hereunder and shall conform to all applicable Federal Energy Regulatory Commission and upstream service provider rules and regulations. Customer shall hold UGI CPG and each of its officers, employees, successors and assigns harmless from any claim (including reasonable attorney's fees in defense thereof or required to enforce this provision) arising out of Customer's breach of this Agreement or any of Customer's warranties hereunder.



9. Breach and Default. A Party shall be in breach of this Agreement upon the failure to pay any amount due the other party under this Agreement or upon the failure to perform or observe any material term or condition of this Agreement. In the event of a breach, the other parties shall provide the breaching party with written notice of the breach. If the breach is not cured within fifteen (15) days of the receipt of such notice, the breaching party shall be deemed in default of the Agreement. In the event a party is in breach or default of this Agreement, the other party shall be entitled to all direct damages caused by such breach or default, which, in the event of a default by Customer, shall include all stranded capacity resulting from the breach or default (which may not be the same capacity utilized by Customer), but in no event shall either party be liable to the other for any indirect, special or consequential damages except as otherwise provided herein. In recognition of the fact that UGI CPG's damages may be difficult to calculate in the event of a breach or default by a Customer, UGI CPG may elect, in lieu of seeking recovery of all direct damages, to receive liquidated damages in an amount as specified in the Tariff, during the period of the breach or default. Nothing in this paragraph 10 shall in any way affect the obligations of the parties to indemnify the other as provided in this paragraph.

10. Service Interruptions and Force Majeure - UGI CPG's transportation of gas hereunder is on a best efforts basis, may be interrupted to comply with governmental requirements and shall only be provided to the extent UGI CPG determines, in its sole judgment, that adequate transportation and delivery capacity is available on UGI CPG's system and the system of any third party necessary to deliver gas to Customer. UGI CPG and Customer shall not be liable to the other for any act of omission hereunder caused by an event not reasonably within the control of the party and which by the exercise of due diligence such party is unable to prevent or overcome (a "Force Majeure"). If Customer is unable to take deliveries of gas because of a Force Majeure event, it shall nonetheless be responsible for all upstream capacity or customer charges even if no gas is taken, and all commodity charges for gas actually received during the Force Majeure event. If Customer has a minimum annual bill volume obligation which it is unable to take sufficient quantities of gas because of an event of Force Majeure, the term of this Agreement shall be extended for a period equal to the period of the Force Majeure event. A party claiming Force Majeure shall provide prompt written notice to the other party of the date of the Force Majeure event and its cause and probable duration.

11. Notices - Notices under this Agreement, unless changed by written notice, shall be delivered as follows:

to <u>UGI CPG</u> at: Manager, Industrial & Commercial Marketing UGI Central Penn Gas, Inc. P.O. Box 12677 Reading, PA 19612-2677 For Interruption: Telephone: (610) 736-5528 Fax: (610) 926-0724 For Service/Contracts: Telephone: _____ Fax: _____ Email: _____	to <u>Customer</u> at: _____ _____ _____ For Interruption: Telephone: _____ Fax: _____ For Service/Contracts: Telephone: _____ Fax: _____ Email: _____
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12. Term - This Agreement shall become effective on the date of the Agreement and shall continue in full force and effect for a term of \_\_\_\_\_ year(s), Section 10 (Service Interruptions and Force Majeure) or other provisions of this Agreement. This Agreement shall renew automatically for additional one (1) year terms unless terminated at the end of the primary or any renewal term by sixty (60) days advance written notice.

For the initial term of this Agreement, and any renewal term, Customer will not apply or cause others to apply to an interstate pipeline or to any regulatory body having jurisdiction for direct natural or landfill gas service to the Customer's facility served from UGI CPG's local distribution system, nor shall Customer receive direct service from any local natural gas producer or provider, until after expiration of this Agreement.

13. Other Provisions - Customer may not assign this Agreement without the prior written consent of UGI CPG; the failure by UGI CPG to enforce any provision of this Agreement shall not constitute a waiver of such provision or of the right of UGI CPG to avail itself of any remedy for the breach of such provision; this Agreement may only be modified in writing duly executed by the parties; and this Agreement shall constitute the entire agreement between the parties regarding the subject matter therein and shall supersede any previous agreements or communications, whether written or oral.

The parties have accordingly executed this Agreement the day and year first above written.

\_\_\_\_\_  
 By: \_\_\_\_\_  
 Name Printed : \_\_\_\_\_  
 Title: \_\_\_\_\_

UGI CENTRAL PENN GAS, INC.  
 By: \_\_\_\_\_  
 Peter G. Terranova  
 Vice President

## RATE GD SERVICE AGREEMENT

\_\_\_\_\_, a \_\_\_\_\_ Corporation/Partnership/Sole Proprietorship ("Customer") and UGI Central Penn Gas, Inc., a Pennsylvania Corporation ("UGI CPG"), intending to be legally bound hereby, enter into this Agreement (the "Agreement") this \_\_\_\_ day of \_\_\_\_\_, 2010.

1. Tariff Provisions - UGI Central Penn Gas, Inc.'s Tariff Pa. P.U.C. No. 3 ("Tariff"), UGI CPG's Natural Gas Supplier Coordination Tariff, Rate Schedule DAB ("Supplier Tariff"), UGI CPG's Nomination Procedure ("Nomination Procedure") and any effective amendments to the Tariff, Supplier Tariff and Nomination Procedure during the term of this Agreement, specify rules for Rate GD service, are incorporated herein by reference and supersede any inconsistent provisions of this Agreement.

2. Term - This Agreement shall become effective on the date first above written and shall continue in full force and effect until terminated by either Customer or UGI CPG by the provision of written notice at least sixty (60) days in advance of the end of any calendar month, or earlier by UGI CPG if permitted under the Tariff, Supplier Tariff or by law.

For the initial term of this Agreement, and any renewal term, Customer will not apply or cause others to apply to an interstate pipeline or to any regulatory body having jurisdiction for direct natural or landfill gas service to the Customer's facility served from UGI CPG's local distribution system, nor shall Customer receive direct service from any local natural gas producer or provider, until after expiration of this Agreement.

3. Service to be Provided - Subject to the terms of this Agreement, for each twenty-four hour period generally commencing at 10:00 a.m. during the term of the Agreement (a "Gas Day"), UGI CPG shall transport between the Pipeline Delivery Point(s) and the Destination Point(s) stated below the volumes of natural gas nominated properly by Customer, less retainage for UGI CPG system use and losses.

Pipeline Delivery Point(s) – Any approved pipeline interconnect on UGI CPG's system (May be modified upon 30 days written notice subject to acceptance by UGI CPG.)

Destination Point(s) – \_\_\_\_\_

4. Nomination – Customer agrees that if it acquires gas supplies on an individual basis it shall comply with the *nomination requirements of the Supplier Tariff, Rate Schedule DAB, which are incorporated by reference into Rate Schedule GD*, and further agrees to make such nominations consistent with the Nomination Procedure posted on UGI CPG's website. UGI CPG reserves the right to make, at its sole discretion, changes to the Nomination Procedure.

5. Daily Balancing - Customer agrees that if it acquires gas supplies on an individual basis it shall use its best efforts to balance its nominated deliveries to the approved UGI CPG Pipeline Delivery Point(s), less retainage for UGI CPG system use and losses, with its withdrawals at the Destination Point(s) on a daily basis consistent with the provisions of the Supplier Tariff, Rate Schedule DAB, which are incorporated by reference into Rate Schedule GD. Daily imbalances that exceed Tariff limitations shall be assessed charges specified in the Supplier Tariff, Rate Schedule DAB, which are incorporated by reference into Rate Schedule GD.

6. Monthly Balancing - Customer agrees that if it acquires gas supplies on an individual basis it shall balance its nominated deliveries to the approved UGI CPG Pipeline Delivery Point(s), less retainage for UGI CPG system use and losses, with its withdrawals at the Destination Point(s) on a monthly basis. Inadvertent monthly imbalances shall be cashed-in/cashed-out consistent with the provisions of the Supplier Tariff, Rate Schedule DAB, which are incorporated by reference into Rate Schedule GD.

7. Measurement and Billing - UGI CPG shall bill Customer on a monthly basis for Rate GD. Upstream transportation and balancing provider(s)' and UGI CPG records shall determine volumes delivered by Customer to the Pipeline Delivery Point(s), and UGI CPG measuring facilities shall determine volumes delivered to the Destination Point(s). For billing purposes, all gas consumed shall be corrected to standard conditions of 14.73 pounds per square inch, absolute pressure, and a temperature of sixty (60) degrees Fahrenheit.

8. Warranties and Indemnification - Customer warrants that (a) it shall have good title to all gas delivered to UGI CPG, (b) such gas shall be free of all liens or encumbrances of any kind, (c) gas delivered to upstream transporters shall be of sufficient pressure, heating quality and other physical qualities so that any upstream transporter shall receive and transport it and (d) Customer is an eligible end-user of gas to be transported hereunder and shall conform to all applicable Federal Energy Regulatory Commission and upstream service provider rules and regulations. Customer shall hold UGI CPG and each of its officers, employees, successors and assigns harmless from any claim (including reasonable attorney's fees in defense thereof or required to enforce this provision) arising out of Customer's breach of this Agreement or any of Customer's warranties hereunder.

9. Service Interruptions and Force Majeure - UGI CPG's transportation of gas hereunder is on a best efforts basis, may be interrupted to comply with governmental requirements and shall only be provided to the extent UGI CPG determines, in its sole judgment, that adequate transportation and delivery capacity is available on UGI CPG's system and the system of any third party necessary to deliver gas to Customer. UGI CPG and Customer shall not be liable to the other for any act of omission hereunder caused by an event not reasonably within the control of the party and which by the exercise of due diligence such party is unable to prevent or overcome (a "Force Majeure"). If Customer is unable to take deliveries of gas because of a Force Majeure event, it shall nonetheless be responsible for all customer charges and all commodity charges for gas actually received during the Force Majeure event. A party claiming Force Majeure shall provide prompt written notice to the other party of the date of the Force Majeure event and its cause and probable duration.

10. Notices - Notices under this Agreement, unless changed by written notice, shall be delivered as follows:

to <u>UGI CPG</u> at: Manager, Industrial & Commercial Marketing UGI Central Penn Gas, Inc. P.O. Box 12677 Reading, PA 19612-2677 For Interruption: Telephone: (610) 736-5528 Fax: (610) 926-0724 For Service/Contracts: Telephone: _____ Fax: _____ Email: _____	to <u>Customer</u> at: _____ _____ _____ For Interruption: Telephone: _____ Fax: _____ For Service: Telephone: _____ Fax: _____ For Contracts: Telephone: _____ Fax: _____ Email: _____
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11. Other Provisions - Customer may not assign this Agreement without the prior written consent of UGI CPG; the failure by UGI CPG to enforce any provision of this Agreement shall not constitute a waiver of such provision or of the right of UGI CPG to avail itself of any remedy for the breach of such provision; this Agreement may only be modified in writing duly executed by the parties; and this Agreement shall constitute the entire agreement between the parties regarding the subject matter therein and shall supersede any previous agreements or communications, whether written or oral.

The parties have accordingly executed this Agreement the day and year first above written.

\_\_\_\_\_  
 By: \_\_\_\_\_  
 Name Printed : \_\_\_\_\_  
 Title: \_\_\_\_\_

UGI Central Penn Gas, Inc.  
 By: \_\_\_\_\_  
 Allen R. Westbrook  
 Vice President - Marketing

UGI CENTRAL PENN GAS, INC.  
6/1/10 SECTION 1307(f) FILING

SECTION 8 [52 Pa. Code §53.64(C)(9)] END-USER TRANSPORTATION VOLUME

Provide a schedule depicting historic monthly end-user transportation throughput by customer. Each customer or account shall be identified solely by a unique alphanumeric code, the key to which may be provided subject to the provisions of 52 Pa. Code 5.423 (relating to orders to limit availability or proprietary information).

RESPONSE

The total historic monthly end-user transportation throughput is listed in Attachment 1-C-1, Page 2 of 2. As of March 31, 2010, CPG serves 1,104 transportation customers. Of this count, 763 are served under the customer choice program while the remaining 341 customers are larger transportation customers.

UGI CENTRAL PENN GAS, INC.  
6/1/10 SECTION 1307(f) FILING

SECTION 9 [52 Pa. Code §53.64(c)(10)] SYSTEM MAP

Provide a schematic system map, locating and identifying by name, the pressure and capacity of all interstate or intrastate transmission pipeline connections, compressor stations, utility transmission or distribution mains 6 inches or larger in size, storage facilities, including maximum daily injection and withdrawal rates, production fields, and each individual supply or transportation customer which represents 5% or more of total system throughput in a month.

RESPONSE:

In light of the security concerns reflected in the Commission's Workplace Security Survey at Docket No. M-00021590, CPG has not included system maps in this filing, but would consider providing such maps to parties upon the issuance of an appropriate Commission order.

UGI CENTRAL PENN GAS, INC.  
6/1/10 SECTION 1307(f) FILING

SECTION 10 [Pa. Code §53.64(i)(1)] PGC REVENUE/EXPENSE

If any rate structure or rate allocation changes are to be proposed, a detailed explanation of each proposal reasons therefore, number of customers affected, net effect on each customer class, and how the change relates to or is justified by changes in gas costs proposed in the 1307(f) tariff filing. Explain how gas supply, transportation and storage capacity costs are allocated to customers which are primarily non-heating, interruptible or transportation customers.

RESPONSE:

At this time, CPG is not proposing any rate structure or rate allocation changes. If any changes are proposed, they will be included in the Direct Testimony submitted with our June 1, 2010 PGC Tariff Filing.

UGI CENTRAL PENN GAS, INC.  
6/1/010 SECTION 1307(f) FILING

SECTION 11 [§53.64(c)(12); (13); and (14)] PEAK DAY

Provide a schedule depicting the most recent 5-year consecutive 3-day peak data by customer class (or other historic peak day data used for system planning), daily volumetric throughput by customer class (including end-user transportation throughput), gas interruptions and high, low and average temperature during each day. Include identification and support for any peak day methodology used to project future gas demands and studies supporting the validity of the methodology. Provide analysis and data demonstrating, on an historic and projected future basis, the minimum gas entitlements needed to provide reliable and uninterrupted service to priority one customers during peak periods.

RESPONSE:

Historic Peak Day Data

See attachment 11-1, page 1 & 2 for CPG's historic 5-year consecutive 3-day peak data.

Methodology Used for Developing Projected Peak Day

CPG utilizes the same Peak Day methodology that is in use by both of its affiliated distribution companies (UGI Utilities Inc. ("UGI") and UGI Penn Natural Gas, Inc. ("PNG")). This methodology was approved as part of the UGI's 2007 PGC comprehensive settlement at Docket No.R-00072335 and PNG's 2007 PGC comprehensive settlement at Docket No.R-00072334 and settled in CPG's 2009 1307(f) filing.

Since there is a direct relationship between demand and temperature, CPG begins the development of the projected firm peak demand by determining the projected peak day temperature for both of its primary operating areas (North Penn Area and Southern Area). The design day temperature for the CPG Southern region has been divided into two segments. The first segment is comprised of customers served off of the Texas Eastern and Columbia interstate pipelines.

UGI CENTRAL PENN GAS, INC.  
6/1/010 SECTION 1307(f) FILING

The design day temperature for this area has been determined to be the same temperature identified for use within the primary operating area for UGI Utilities, Inc. which incorporates the four cities of Harrisburg, Lancaster, Reading and Allentown. The design day temperature utilized for this area is minus 3.6 degrees Fahrenheit. The second segment in the southern region is the area served off of the Transco interstate pipeline. The design day temperature for this area has been determined to be the same temperature identified for use within the primary operating area for UGI Penn Natural Gas, Inc. which utilizes weather data from the Scranton/Wilkes-Barre International Airport at Avoca, PA. The design day temperature utilized for this area is minus 6.0 degrees Fahrenheit. For the northern operating area, which is primarily served off of the Tennessee and Dominion interstate pipelines, CPG is utilizing weather data from the Bradford, PA airport. The design day temperature utilized for the northern area is minus 14.0 degrees Fahrenheit. Consistent with the other operating areas, this temperature is derived by taking the coldest average daily temperature observed within the current 30-year temperature data set maintained by CPG (1980-2009) and adding 2 degrees to this temperature. (The coldest 24-hour temperature recorded in this period was minus 16.0 degrees Fahrenheit.) Also, consistent with the provisions of the settlement language, CPG utilizes a wind speed factor in the design day methodology which is equivalent to a 2.0 degree Fahrenheit heating demand impact.

With the design day temperatures calculated, CPG then develops a firm sendout



UGI CENTRAL PENN GAS, INC.  
6/1/010 SECTION 1307(f) FILING

equation using a linear regression analysis. Separate equations are developed for each of the four primary interstate pipelines serving the CPG city gate. Historical daily firm sendout is regressed against historical daily mean temperatures. The firm sendout is determined by subtracting the non-PGC sendout from the total measured sendout and then adding back the maximum daily quantity (MDQ) for the large firm customers on peak day. The peak day temperature and the 2 degree Fahrenheit wind speed factor are then used in the historical firm equation to determine the historical firm peak day demand. Once CPG has a historical firm peak demand, it then adjusts this number for known and projected changes in firm requirements. These changes can include actual or projected increases or decreases in customer counts and actual or projected increases or decreases in customers' firm daily requirements.

Projected Peak Day Demand for the 2010-2011 Winter

CPG's design firm peak day projection for the upcoming 2010-2011 winter is 188 Mdth per day. This projection relates to the entire firm peak demand.

<b>UGI CENTRAL PENN GAS</b>									
<b>EXPERIENCED 3-DAY PEAK PERIODS</b>									
<b>Winter Season</b>	<b>DATE</b>	<b>DAY OF WEEK</b>	<b>PEAK DAY</b>	<b>VOLUME</b>	<b>UNITS</b>	<b>MEAN TEMP</b>	<b>HIGH TEMP</b>	<b>LOW TEMP</b>	<b>CUSTOMER INTERRUPTIONS</b>
2005 - 2006	2/26/2006	Sunday	PEAK DAY	127.4	MDTH	17	25	12	n/a
	2/27/2006	Monday		127.1	MDTH	19	28	7	n/a
	2/28/2006	Tuesday		118.8	MDTH	25	31	18	n/a
	<b>TOTAL</b>			<b>373.3</b>					
2006 - 2007	2/5/2007	Monday	PEAK DAY	154.9	MDTH	5	11	0	n/a
	2/6/2007	Tuesday		152.3	MDTH	7	14	-1	n/a
	2/7/2007	Wednesday		148.8	MDTH	11	18	5	n/a
	<b>TOTAL</b>			<b>456.0</b>					
2007 - 2008	2/10/2008	Sunday		142.7	MDTH	22	36	5	n/a
	2/11/2008	Monday	PEAK DAY	151.5	MDTH	8	14	1	n/a
	2/12/2008	Tuesday		135.0	MDTH	15	26	3	n/a
	<b>TOTAL</b>			<b>429.2</b>					
2008 - 2009	1/15/2009	Thursday		149.3	MDTH	7	15	-1	n/a
	1/16/2009	Friday	PEAK DAY	159.8	MDTH	2	7	-6	n/a
	1/17/2009	Saturday		137.7	MDTH	14	22	6	n/a
	<b>TOTAL</b>			<b>446.8</b>					
2009 - 2010	1/28/2010	Thursday		128.0	MDTH	16	30	8	n/a
	1/29/2010	Friday	PEAK DAY	135.0	MDTH	12	17	7	n/a
	1/30/2010	Saturday		134.0	MDTH	9	16	0	n/a
	<b>TOTAL</b>			<b>397.0</b>					

**UGI CENTRAL PENN GAS 3 CONSECUTIVE DAY PEAK  
ESTIMATED SENDOUT BY RATE CLASS**

	2005-2006			2006-2007			2007-2008			2008-2009			2009-2010		
	FEB 26	FEB 27	FEB 28	FEB 5	FEB 6	FEB 7	FEB 10	FEB 11	FEB 12	JAN 15	JAN 16	JAN 17	JAN 28	JAN 29	JAN 30
	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)
G-Sales	37.1	34.9	31.9	48.3	46.3	43.3	39.5	41.4	35.3	42.6	48.3	42.1	N/A	N/A	N/A
R-Sales	40.3	37.9	34.7	54.6	48.3	47.0	43.0	45.1	38.4	46.4	52.6	45.8	N/A	N/A	N/A
RS-Sales	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	N/A	N/A	N/A
RG	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0.4	0.5	0.5
RH	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	42.9	45.3	44.9
CG	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0.9	0.9	0.9
CH	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	21.4	22.6	22.5
IG	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2.2	2.3	2.3
PGC FIRM	77.5	72.9	66.7	103.0	94.7	90.4	82.6	86.6	73.8	89.1	101.0	88.0	67.9	71.6	71.1
L-Delivery	50.0	54.3	52.1	51.9	57.6	58.5	60.2	64.9	61.3	60.3	58.7	49.8	N/A	N/A	N/A
GMD	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4.1	4.3	4.3
GDS	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	17.0	17.9	17.7
LDS	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	39.0	41.2	40.9
TRANSPORTATION FIRM	50.0	54.3	52.1	51.9	57.6	58.5	60.2	64.9	61.3	60.3	58.7	49.8	60.1	63.4	62.9
TOTAL	127.5	127.2	118.8	154.9	152.3	148.9	142.8	151.5	135.1	149.4	159.7	137.8	128.0	135.0	134.0

\* New Customer Rate classes effective 8/27/2009

UGI CENTRAL PENN GAS, INC.  
6/1/10 SECTION 1307(f) FILING

SECTION 12 [Pa. Code §53.64(i)(1)] PGC REVENUE/EXPENSE

Thirty days prior to the filing of a tariff reflecting increases or decreases in purchased gas expenses, gas utilities under 66 Pa. C.S. §1307(f) recovering expenses under that section must file a statement for the 12-month period ending 2 months prior to the filing date under 66 Pa. C.S. §1307(f) as published in accordance with subsection (b) which shall specify:

- (i) The total revenues received under 66 Pa. C.S. §1307 (a), (b), or (f) including all fuel revenues received, whether shown on the bill as 66 Pa. C.S. §1307 (a), (b), or (f) charges or rolled in as base rates.
- (ii) The total purchased gas expenses incurred.
- (iii) The difference between the amounts in subparagraph (i) and (ii).
- (iv) Evidence explaining how actual costs incurred differ from the costs allowed under subparagraph (ii).
- (v) How these costs are consistent with a least cost procurement policy as required by 66 Pa. C.S. §1318 (relating to determination of just and reasonable natural gas rates).

RESPONSE:

- (i) Please refer to the attachment.
- (ii) Please refer to the attachment.
- (iii) Please refer to the attachment.
- (iv) For the historic year ending March 31, 2010, purchased gas revenues exceeded purchased gas costs by \$5 MM. This overcollection is primarily attributable to the increased PGC revenue received as compared to PGC costs incurred.
- (v) For the explanation of consistency with least cost procurement policy, see Sections 3, 5, and 13.

## ATTACHMENT 12-1

UGI CENTRAL PENN GAS, INC.  
 PGC: REVENUE; EXPENSE; UNDERCOLLECTION  
 HISTORIC YEAR ENDING MARCH 31, 2010

2009 -- 2010	REVENUE \$	COST \$	(UNDER)/OVER COLLECTION \$
APRIL	\$ 7,890,810	\$ 3,728,526	\$ 4,162,285
MAY	\$ 3,961,213	\$ 2,200,618	\$ 1,760,596
JUNE	\$ 2,016,631	\$ 1,531,225	\$ 485,406
JULY	\$ 1,393,750	\$ 1,477,630	\$ (83,880)
AUGUST	\$ 1,266,343	\$ 1,587,376	\$ (321,033)
SEPTEMBER	\$ 1,224,404	\$ 3,273,084	\$ (2,048,680)
OCTOBER	\$ 2,519,446	\$ 5,381,815	\$ (2,862,369)
NOVEMBER	\$ 3,319,890	\$ 4,907,793	\$ (1,587,903)
DECEMBER	\$ 6,579,658	\$ 9,460,433	\$ (2,880,775)
JANUARY	\$ 12,472,261	\$ 11,685,690	\$ 786,571
FEBRUARY	\$ 10,788,909	\$ 9,807,163	\$ 981,747
MARCH	<u>\$ 9,529,193</u>	<u>\$ 2,919,769</u>	<u>\$ 6,609,424</u>
	<u><u>\$ 62,962,509</u></u>	<u><u>\$ 57,961,121</u></u>	<u><u>\$ 5,001,388</u></u>

UGI CENTRAL PENN GAS, INC.  
6/1/10 SECTION 1307(f) FILING

SECTION 13 [52 Pa. Code §53.65] AFFILIATED PURCHASES

Special provisions relating to natural gas distributors with gross intrastate annual operating revenues in excess of \$40 million with affiliated interests.

Whenever a gas utility under 66 Pa.C.S. §1307(f) (relating to sliding scale of rates; adjustments) purchases gas, transportation or storage from an affiliated interest, as defined at 66 Pa.C.S. §2101 (relating to definitions of affiliated interest), it shall, in addition to the normal submission expected of a gas utility under 66 Pa.C.S. §1307(f) file evidence to meet its burden under 66 Pa.C.S. §1317(b) (relating to regulation of natural gas costs). The evidence, to be filed 60 days prior to the filing of a tariff under 66 Pa.C.S. §1307(f) shall include, but not be limited to, statements regarding:

- (1) The costs of the affiliated gas, transportation or storage as compared to the average market price of other pipeline gas, transportation or storage and the price of other sources of gas, transportation or storage.
- (2) Estimates of the quantity of gas, transportation or storage available to the utility from all sources.
- (3) Efforts made by the utility to obtain gas, transportation or storage from non-affiliated interests.
- (4) The specific reasons why the utility has purchased gas, transportation or storage from an affiliated interest and demonstration that the purchases are consistent with a least cost fuel procurement policy.
- (5) The sources and amounts of gas, transportation or storage which have been withheld from the market by utility or affiliated interest and the reasons why the gas, transportation or storage has been withheld.
- (6) To the extent that the information required in this section has been submitted under §53.64 (relating to filing requirements for natural gas distributors with gross intrastate annual operating revenues in excess of \$40 million) the utility need only designate information which applies to affiliated interests.

RESPONSE

Attachment 13-1 provides the quantities and price of natural gas purchased from UGI Energy Services, Inc. d/b/a GASMARK, UGI Penn Natural Gas and UGI Utilities Inc. during the 12-month period ending March 31, 2010.

<u>AFFILIATE SUPPLIER</u>	<u>PURCHASE POINT</u>	<u>START DATE</u>	<u>END DATE</u>	<u>DAILY PURCHASE VOLUME (DTH)</u>	<u>PURCHASE PRICE</u>
<b>April '09</b>					
UGI Energy Services	Tennessee Z4	1-Apr-09	30-Apr-09	3,915	\$4.0210
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	28-Apr-09	28-Apr-09	2,000	\$8.6300
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	30-Apr-09	30-Apr-09	2,000	\$8.6300
<b>May '09</b>					
UGI Energy Services	Tennessee Z4	1-May-09	31-May-09	4,117	\$3.7210
UGI Utilities, Inc.	Transco Pooling St 45	21-May-09	21-May-09	40	\$3.2760
<b>June '09</b>					
UGI Energy Services	Tennessee Z4	27-Jun-09	29-Jun-09	3,600	\$4.0800
UGI Energy Services	Tennessee Z4	30-Jun-09	30-Jun-09	5,300	\$4.1000
UGI Utilities, Inc.	Transco Z6NonNY	5-Jun-09	5-Jun-09	2,036	\$7.1700
UGI Utilities, Inc.	Transco Z6NonNY	6-Jun-09	6-Jun-09	2,000	\$7.1700
<b>July '09</b>					
UGI Energy Services	Columbia Delivered	29-Jul-09	29-Jul-09	4,000	\$3.8300
UGI Energy Services	Columbia Delivered	30-Jul-09	30-Jul-09	2,000	\$3.7500
UGI Energy Services	Columbia Delivered	31-Jul-09	31-Jul-09	2,000	\$3.6100
<b>August '09</b>					
UGI Energy Services	Tennessee Z4	27-Aug-09	27-Aug-09	2,700	\$3.0300
UGI Energy Services	Tennessee Z4	28-Aug-09	28-Aug-09	1,100	\$2.9700
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	1-Aug-09	31-Aug-09	1,242	\$3.6790
UGI Utilities, Inc.	Transco Pooling St 85	1-Aug-09	3-Aug-09	10,480	\$3.2600
UGI Utilities, Inc.	Transco Z6NonNY	31-Aug-09	31-Aug-09	8	\$12.6588
<b>September '09</b>					
UGI Energy Services	Tennessee Z4	3-Sep-09	3-Sep-09	2,000	\$2.4300
UGI Energy Services	Tennessee Z4	6-Sep-09	8-Sep-09	2,000	\$1.9900
UGI Energy Services	Tennessee Z4	9-Sep-09	9-Sep-09	800	\$2.7000
UGI Energy Services	Tennessee Z4	15-Sep-09	15-Sep-09	2,000	\$3.0000
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	6-Sep-09	6-Sep-09	719	\$9.0083
UGI Penn Natural Gas, Inc.	Transco Pooling St 65	15-Sep-09	15-Sep-09	2,106	\$2.8100
UGI Utilities, Inc.	Texas Eastern ETX	15-Sep-09	15-Sep-09	3,055	\$2.7100
UGI Utilities, Inc.	Texas Eastern ETX	19-Sep-09	21-Sep-09	4,287	\$3.0700
UGI Utilities, Inc.	Texas Eastern ETX	25-Sep-09	25-Sep-09	4,287	\$3.4000

<u>AFFILIATE SUPPLIER</u>	<u>PURCHASE POINT</u>	<u>START DATE</u>	<u>END DATE</u>	<u>DAILY PURCHASE VOLUME (DTH)</u>	<u>PURCHASE PRICE</u>
<b>October '09</b>					
UGI Energy Services	Tennessee Z4	10-Oct-09	12-Oct-09	900	\$4.1000
UGI Energy Services	Columbia Delivered	21-Oct-09	21-Oct-09	3,000	\$5.0000
UGI Energy Services	Columbia Delivered	22-Oct-09	22-Oct-09	3,000	\$5.1900
UGI Energy Services	Columbia Delivered	23-Oct-09	23-Oct-09	3,000	\$5.3800
UGI Energy Services	Tennessee Z4	23-Oct-09	23-Oct-09	261	\$5.3800
UGI Energy Services	Tennessee Z4	27-Oct-09	27-Oct-09	2,169	\$4.8100
UGI Penn Natural Gas, Inc.	Tennessee Z4	30-Oct-09	31-Oct-09	3,000	\$4.4200
UGI Penn Natural Gas, Inc.	Wharton N Penn M6174	31-Oct-09	31-Oct-09	1,409	\$9.5928
UGI Utilities, Inc.	Transco Z6NonNY	7-Oct-09	7-Oct-09	3,162	\$4.3500
UGI Utilities, Inc.	Transco Z6NonNY	8-Oct-09	13-Oct-09	3,000	\$4.1500
UGI Utilities, Inc.	Transco - Leidy	10-Oct-09	13-Oct-09	3,000	\$4.1500
UGI Utilities, Inc.	Texas Eastern Zone M1 30"	16-Oct-09	16-Oct-09	6,281	\$4.0800
UGI Utilities, Inc.	Texas Eastern Zone M1 30"	17-Oct-09	19-Oct-09	1,047	\$4.1300
<b>November '09</b>					
UGI Energy Services	Tennessee Z4	11-Nov-09	11-Nov-09	3,000	\$4.0300
UGI Energy Services	Tennessee Z4	12-Nov-09	12-Nov-09	2,000	\$4.0200
UGI Energy Services	Tennessee Z4	13-Nov-09	13-Nov-09	2,000	\$3.5300
UGI Energy Services	Tennessee Z4	13-Nov-09	13-Nov-09	897	\$3.5400
UGI Energy Services	Tennessee Z4	14-Nov-09	16-Nov-09	2,500	\$2.6000
UGI Energy Services	Tennessee Z4	14-Nov-09	14-Nov-09	806	\$2.5700
UGI Energy Services	Tennessee Z4	15-Nov-09	15-Nov-09	779	\$2.5700
UGI Energy Services	Tennessee Z4	16-Nov-09	16-Nov-09	802	\$2.5700
UGI Energy Services	Tennessee Z4	18-Nov-09	18-Nov-09	198	\$3.9600
UGI Energy Services	Tennessee Z4	19-Nov-09	19-Nov-09	749	\$4.1500
UGI Energy Services	Columbia Delivered	20-Nov-09	20-Nov-09	3,000	\$3.6900
UGI Energy Services	Columbia Delivered	21-Nov-09	22-Nov-09	3,000	\$3.2000
UGI Penn Natural Gas, Inc.	Tennessee Z4	3-Nov-09	3-Nov-09	2,000	\$4.7154
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	4-Nov-09	4-Nov-09	5,000	\$4.8000
UGI Penn Natural Gas, Inc.	Tennessee Z4	6-Nov-09	6-Nov-09	4,000	\$4.6835
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	6-Nov-09	6-Nov-09	8,200	\$4.6800
UGI Penn Natural Gas, Inc.	Tennessee Z4	7-Nov-09	9-Nov-09	2,000	\$4.2200
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	10-Nov-09	10-Nov-09	5,000	\$4.0900
UGI Penn Natural Gas, Inc.	Tennessee Z4	14-Nov-09	16-Nov-09	3,500	\$2.5800
UGI Penn Natural Gas, Inc.	Tennessee Z4	17-Nov-09	17-Nov-09	3,000	\$2.9400
UGI Penn Natural Gas, Inc.	Tennessee Z4	18-Nov-09	18-Nov-09	4,802	\$4.0500
UGI Penn Natural Gas, Inc.	Tennessee Z4	21-Nov-09	23-Nov-09	2,000	\$3.2900
UGI Utilities, Inc.	Texas Eastern Zone M1 30"	5-Nov-09	5-Nov-09	2,094	\$4.5800
UGI Utilities, Inc.	Texas Eastern Zone M1 30"	5-Nov-09	5-Nov-09	9,422	\$4.6000
UGI Utilities, Inc.	Tennessee ZL 800L Pooling	19-Nov-09	23-Nov-09	2,444	\$4.2415



<u>AFFILIATE SUPPLIER</u>	<u>PURCHASE POINT</u>	<u>START DATE</u>	<u>END DATE</u>	<u>DAILY PURCHASE VOLUME (DTH)</u>	<u>PURCHASE PRICE</u>
<b>December '09</b>					
UGI Energy Services	Tennessee Z4	3-Dec-09	3-Dec-09	3,000	\$5.1500
UGI Energy Services	Tennessee Z4	5-Dec-09	7-Dec-09	1,000	\$4.9900
UGI Energy Services	Tennessee Z4	8-Dec-09	8-Dec-09	103	\$5.5400
UGI Energy Services	Columbia Delivered	12-Dec-09	14-Dec-09	1,000	\$5.8500
UGI Energy Services	Columbia Delivered	12-Dec-09	14-Dec-09	2,000	\$5.8500
UGI Energy Services	Columbia Delivered	15-Dec-09	15-Dec-09	1,500	\$5.9200
UGI Energy Services	Columbia Delivered	16-Dec-09	16-Dec-09	2,530	\$6.5200
UGI Energy Services	Columbia Delivered	24-Dec-09	24-Dec-09	2,000	\$5.9600
UGI Energy Services	Columbia Delivered	31-Dec-09	31-Dec-09	3,000	\$6.3000
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	1-Dec-09	1-Dec-09	14,500	\$4.8800
UGI Penn Natural Gas, Inc.	Transco Pooling St 85	5-Dec-09	7-Dec-09	5,240	\$4.6100
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	17-Dec-09	17-Dec-09	4,100	\$7.2500
UGI Penn Natural Gas, Inc.	Transco Pooling St 85	30-Dec-09	30-Dec-09	3,275	\$5.9600
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	30-Dec-09	30-Dec-09	11,900	\$6.7000
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	31-Dec-09	31-Dec-09	11,000	\$6.3000
UGI Utilities, Inc.	Columbia FSS	3-Dec-09	3-Dec-09	40,000	\$7.9107
UGI Utilities, Inc.	Tennessee Z0 100 South Por	4-Dec-09	4-Dec-09	4,058	\$4.3660
UGI Utilities, Inc.	Tennessee ZL 800L Pooling ,	4-Dec-09	4-Dec-09	3,999	\$4.4660
UGI Utilities, Inc.	Texas Eastern Zone M1 30"	8-Dec-09	8-Dec-09	2,637	\$4.8700
UGI Utilities, Inc.	Columbia Delivered	9-Dec-09	9-Dec-09	1,030	\$5.3500
UGI Utilities, Inc.	Columbia Delivered	10-Dec-09	10-Dec-09	1,030	\$5.5700
UGI Utilities, Inc.	Texas Eastern Zone M1 30"	10-Dec-09	10-Dec-09	2,743	\$5.3500
<b>January '10</b>					
UGI Energy Services	Tennessee Z4	1-Jan-10	31-Jan-10	4,036	\$5.5000
UGI Energy Services	Columbia Delivered	26-Jan-10	26-Jan-10	3,000	\$6.1500
UGI Energy Services	Columbia Delivered	27-Jan-10	27-Jan-10	3,000	\$6.0300
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	31-Jan-10	31-Jan-10	9,128	\$6.2184
UGI Utilities, Inc.	Transco Z6NonNY	31-Jan-10	31-Jan-10	1,164	\$6.3200

AFFILIATE SUPPLIER	PURCHASE POINT	START DATE	END DATE	DAILY	PURCHASE
				PURCHASE VOLUME (DTH)	PRICE
<b>February '10</b>					
UGI Energy Services	Tennessee Z4	1-Feb-10	28-Feb-10	4,036	\$5.5000
UGI Energy Services	Tennessee Z4	24-Feb-10	24-Feb-10	3,000	\$5.2500
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	9-Feb-10	9-Feb-10	20,000	\$7.2800
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	10-Feb-10	10-Feb-10	20,000	\$6.4300
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	11-Feb-10	11-Feb-10	4,000	\$6.8500
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	18-Feb-10	18-Feb-10	4,750	\$5.9700
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	23-Feb-10	23-Feb-10	6,600	\$5.2900
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	25-Feb-10	25-Feb-10	10,000	\$5.4200
UGI Utilities, Inc.	Transco Pooling St 85	19-Feb-10	19-Feb-10	2,620	\$5.3700
UGI Utilities, Inc.	Texas Eastern STX	26-Feb-10	28-Feb-10	10,000	\$5.6000
UGI Utilities, Inc.	Texas Eastern STX	26-Feb-10	28-Feb-10	940	\$5.1240
<b>March '10</b>					
UGI Energy Services	Tennessee Z4	1-Mar-10	31-Mar-10	4,036	\$5.5300
UGI Energy Services	Tennessee Z4	3-Mar-10	3-Mar-10	3,000	\$5.2300
UGI Penn Natural Gas, Inc.	Transco Pooling St 85	23-Mar-10	23-Mar-10	5,240	\$4.0375
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	23-Mar-10	23-Mar-10	15,000	\$4.3100
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	24-Mar-10	24-Mar-10	1,662	\$4.3900
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	25-Mar-10	25-Mar-10	7,000	\$4.3250
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	26-Mar-10	26-Mar-10	20,000	\$4.4050
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	30-Mar-10	30-Mar-10	15,000	\$4.2100
UGI Penn Natural Gas, Inc.	Transco Z6NonNY	31-Mar-10	31-Mar-10	18,999	\$4.1100
UGI Utilities, Inc.	Transco Pooling St 85	2-Mar-10	2-Mar-10	8,384	\$4.8600
UGI Utilities, Inc.	Texas Eastern ETX	9-Mar-10	9-Mar-10	1,834	\$4.3400
UGI Utilities, Inc.	Transco Pooling St 85	12-Mar-10	12-Mar-10	5,546	\$4.4200
UGI Utilities, Inc.	Transco Pooling St 85	13-Mar-10	15-Mar-10	3,974	\$4.3500
UGI Utilities, Inc.	Transco Pooling St 85	16-Mar-10	16-Mar-10	8,384	\$4.3100
UGI Utilities, Inc.	Transco Pooling St 85	17-Mar-10	17-Mar-10	8,384	\$4.3800
UGI Utilities, Inc.	Transco Pooling St 85	19-Mar-10	19-Mar-10	8,384	\$4.2100
UGI Utilities, Inc.	Transco Pooling St 85	24-Mar-10	24-Mar-10	8,384	\$4.1100
UGI Utilities, Inc.	Transco Pooling St 85	25-Mar-10	25-Mar-10	5,240	\$4.0200
UGI Utilities, Inc.	Transco Pooling St 85	26-Mar-10	26-Mar-10	5,240	\$4.0450
UGI Utilities, Inc.	Transco Pooling St 85	30-Mar-10	30-Mar-10	5,240	\$3.8600
UGI Utilities, Inc.	Transco Pooling St 85	31-Mar-10	31-Mar-10	6,288	\$3.7800

UGI CENTRAL PENN GAS, INC.  
6/1/10 SECTION 1307(f) FILING

SECTION 14 [66 PA Code §13.17(3)]RELIABILITY PLANS

As part of its filing under section 1307(f) or if it is not required to make such a filing on an annual basis, a natural gas distribution company, as defined in section 2202 (relating to definitions), shall file a proposed reliability plan with the commission which shall, at a minimum, identify the following:

- (1) The projected peak day and seasonal requirements of the firm customers utilizing the distribution system of the natural gas distribution company during the 12-month projected period specified in section 1307(f) (1). Where operationally required, the design peak day requirements shall be specified for discrete segments of each natural gas distribution system.
- (2) The transportation capacity, storage, peaking or on system production that ensures deliverability of the natural gas supplies necessary to meet such projected period peak day and seasonal requirements.

RESPONSE:

Peak Day Balances

CPG's Design Firm Peak Day Requirements are presented in Section 11.

Attachment 14-1 details the transportation and storage to meet peak day requirements. Attachment 14-2 provides a load duration curve for the upcoming winter which illustrates the firm design seasonal demand requirements and the corresponding transportation capacity, storage and peaking needed to meet such requirements. These requirements include the firm capacity needed to meet the design day demand of those customers served by alternate suppliers in the choice program. CPG directly assigns firm interstate pipeline capacity to the marketers serving choice customers.

Seasonal requirements for the 12-month projected period, including transportation capacity, storage and peaking, are presented in Attachments 1-B-1 and 1-B-2. These capacities correspond to the peak day capacities shown on Attachment 14-1.

**UGI Central Penn Gas, Inc.**  
**Peak Day Capacity Requirements and Supply Options**  
**(Dth/D)**

<b>Pipeline/Supplier</b>	<b>Upstream Pipeline</b>	<b>Rate Schedule</b>	<b>2010-2011 (Projected)</b>
Texas Eastern		FT	18,892
Texas Eastern Release From UGI Utilities		FT	4,512
Texas Eastern	Dominion	GSS/FTS-7	1,914
Texas Eastern	Dominion	GSS/FTS-5	1,896
Texas Eastern		SS-1	7,659
Columbia	Columbia Gulf	FT	14,250
Columbia Release from UGI Utilities	Columbia Gulf	FT	284
Columbia		FSS	11,324
Transco		FT	10,329
Transco		Service I	1,500
Transco		WSS	6,088
Transco		GSS	1,102
Transco		LGA	1,035
Tennessee		FT-A	9,343
Tennessee	Dominion	FT	4,962
Tennessee		Service I	5,232
Tennessee		Service II	18,610
<b>Subtotal</b>			<b>118,932</b>
<b>Third Party Capacity</b>			<b>69,240</b>
<b>Total Firm Capacity</b>			<b>188,172</b>

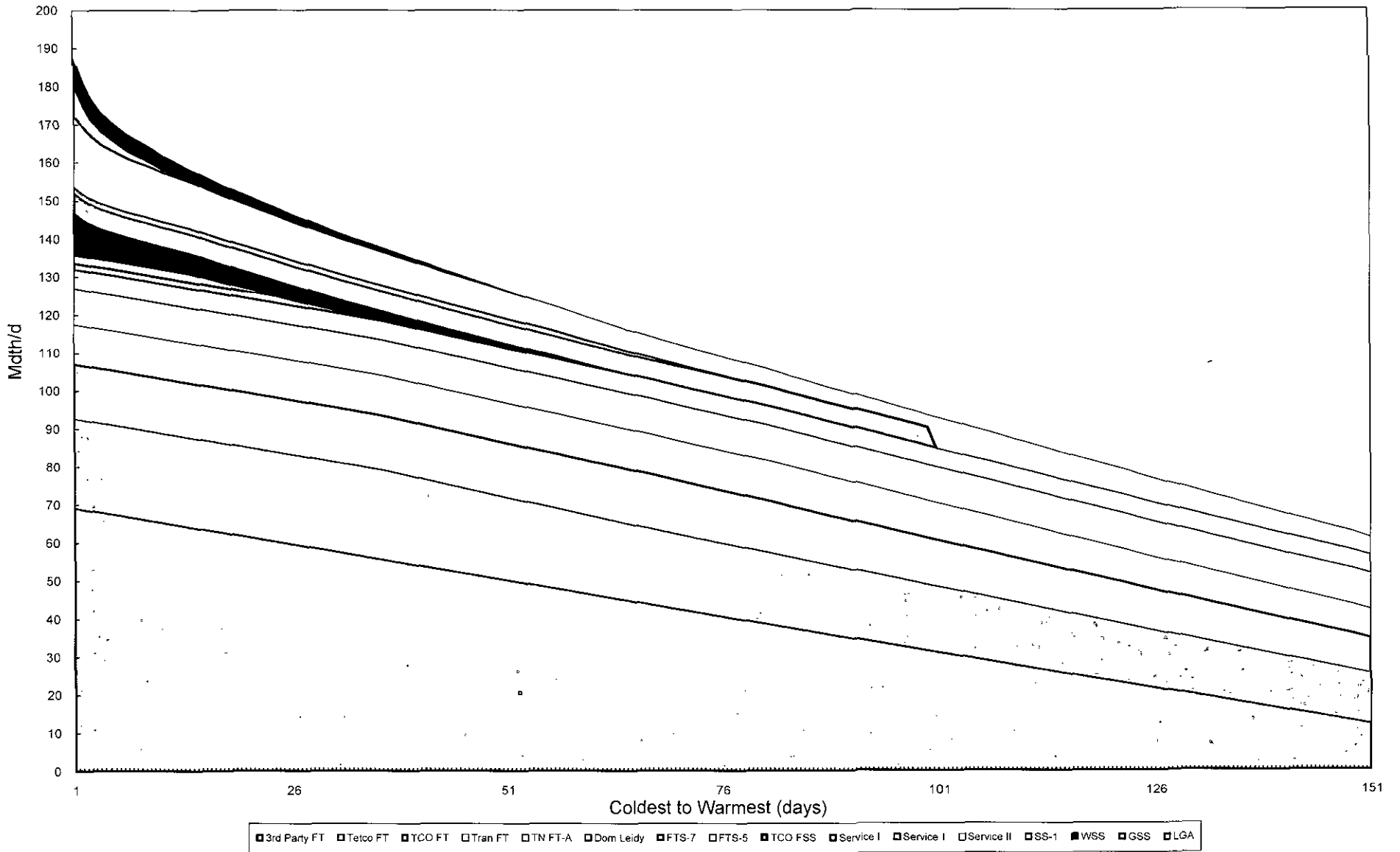
PGC Requirements	111,325
CHOICE Requirements	7,281
<b>Subtotal</b>	<b>118,606</b>
<b>End-User Firm Transportation Requirements</b>	<b>69,240</b>
<b>Total Requirements</b>	<b>187,846</b>







UGI Central Penn Gas  
**LOAD DURATION ANALYSIS**  
 Firm Design Conditions for the Winter of 2010-2011





**CERTIFICATE OF SERVICE**

I hereby certify that I have, this 30<sup>th</sup> day of April, 2010, served a true and correct copy of the foregoing document in the manner and upon the persons listed below in accordance with requirements of 52 Pa. Code §1.54 (relating to service by a participant):


**VIA HAND DELIVERY:**

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Paul J. Szykman

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