



Florida Power & Light Company, P.O. Box 14000, Juno Beach, FL 33408-0420
Law Department

FILED APR 13, 2015
DOCUMENT NO. 02072-15
FPSC - COMMISSION CLERK

Maria J. Moncada
Principal Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
561-304-5795
(561) 691-7135 (Facsimile)
E-mail: Maria.Moncada@fpl.com

April 13, 2015

RECEIVED FPSC
15 APR 13 PM 2:57
COMMISSION
CLERK

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: **Docket No. 150001-EI**

REDACTED

Dear Ms. Stauffer:

I enclose for filing in the above docket an original and seven (7) copies of Florida Power & Light Company's ("FPL's") Second Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 11-006-4-1. The original includes First Revised Exhibits A, B (two copies), Second Revised Exhibit C and Second Revised Exhibit D. The seven copies do not include copies of the Exhibits.

First Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. First Revised Exhibit B is an edited version of First Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. Second Revised Exhibit C is a justification table in support of FPL's Second Request for Extension of Confidential Classification. Second Revised Exhibit D contains three affidavits in support of FPL's Second Request for Extension of Confidential Classification. Also included in this filing is a compact disc containing FPL's Second Request for Extension of Confidential Classification and Second Revised Exhibit C, in Microsoft Word format.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

Maria J. Moncada

COM _____
AFD 2 + CD + Redacted
APA _____
ECO 1
ENG 1 Enclosure
GCL 2 cc: Counsel for Parties of Record (w/ copy of FPL's Second Request for Extension of Confidential Classification)
IDM 1
TEL _____ 2129029
CLK _____

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchase power cost recovery
clause with generating performance incentive
factor

Docket No: 150001-EI
Date: April 13, 2015

**FLORIDA POWER & LIGHT COMPANY'S SECOND REQUEST
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION
OF MATERIALS PROVIDED PURSUANT TO AUDIT NO. 11-006-4-1**

Pursuant to Section 366.093, Florida Statutes ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") hereby submits its Second Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 11-006-4-1 ("Confidential Information"). In support of this request, FPL states as follows:

1. On July 12, 2011 FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C and D ("July 12, 2011 Request"). By Order No. PSC-12-0112-CFO-EI, dated March 13, 2012 ("Order 0112"), the Commission granted FPL's July 12, 2011 Request. FPL adopts and incorporates by reference the July 12, 2011 Request and Order 0112.
2. On August 26, 2013 FPL filed a First Request for Extension of Confidential Classification of the Confidential Information, which included First Revised Exhibits C and D ("August 26, 2013 Request"). By Order No. PSC-13-0458-CFO-EI, dated October 14, 2013 ("Order 0458"), the Commission granted FPL's August 26, 2013 Request. FPL adopts and incorporates by reference the August 26, 2013 Request and Order 0458.
3. The period of confidential treatment granted by Order 0458 will soon expire. Some of the Confidential Information that was the subject of FPL's August 26, 2013 Request and Order 0458 warrants continued treatment as proprietary and confidential business

information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its Second Request for Extension of Confidential Classification.

4. Included herewith and made a part hereof are First Revised Exhibit A, First Revised Exhibit B, together with Second Revised Exhibit C to reduce the number of pages for which confidential treatment is sought.

5. First Revised Exhibits A and B consist of highlighted and redacted copies of the specific work papers where FPL has determined that a portion of the information previously designated as confidential requires continued confidential treatment. Where entire pages of a work paper are confidential, FPL has included only identifying cover pages in First Revised Exhibit B.

6. Second Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory basis for confidentiality and the affiants who support the requested classification.

7. Also included is Second Revised Exhibit D which contains the Affidavits of J. Carine Bullock, Lisa Fuca and Gerard J. Yupp in support of this request.

8. FPL submits that the information identified in Second Revised Exhibit C continues to be proprietary confidential business information within the meaning of section 366.093(3), Florida Statutes. Pursuant to section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

9. As the affidavits included in Second Revised Exhibit D indicate, certain information provided by FPL contains information related FPL's security measures. Such information is protected by Section 366.093(3)(c), Fla. Stat.

10. Additionally, certain documents contain information contractual data such as pricing and other terms, payment records, and vendor and supplier rates, the disclosure of which would impair the efforts of FPL to contract on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. This information is protected by Section 366.093(d), Fla.Stat.

11. Also, some documents contain information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. This information is protected by Section 366.093(3)(e), Fla. Stat.

12. Nothing has changed since the Commission entered Order 0458 to render the Confidential Information stale or public, such that continued confidential treatment would not be appropriate.

13. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Second Request for Extension of Confidential Classification be granted.

Respectfully submitted,

John T. Butler
Assistant General Counsel - Regulatory
Maria J. Moncada
Principal Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
Telephone: (561) 304-5795
Facsimile: (561) 691-7135
Email: maria.moncada@fpl.com

By: _____


Maria J. Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 150001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing Second Request for Extension of Confidential Classification* has been furnished by electronic service on this 13th day of April, 2015 to the following:

Suzanne Brownless, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us

Andrew Maurey
Michael Barrett
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
mbarrett@psc.state.fl.us
amaurey@psc.state.fl.us

Beth Keating, Esq.
Gunster Law Firm
Attorneys for Florida Public Utilities Corp.
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com

Dianne M. Triplett, Esq.
Attorneys for Duke Energy Florida
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com

James D. Beasley, Esq.
J. Jeffrey Wahlen, Esq.
Ashley M. Daniels, Esq.
Ausley & McMullen
Attorneys for Tampa Electric Company
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com
jwahlen@ausley.com
adaniels@ausley.com

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Steven R. Griffin, Esq.
Beggs & Lane
Attorneys for Gulf Power Company
P.O. Box 12950
Pensacola, Florida 32591-2950
jas@beggslane.com
rab@beggslane.com
srg@beggslane.com

Robert Scheffel Wright, Esq.
John T. LaVia, III, Esq.
Gardner, Bist, Wiener, et al
Attorneys for Florida Retail Federation
1300 Thomaswood Drive
Tallahassee, Florida 32308
schef@gbwlegal.com
jlavia@gbwlegal.com

James W. Brew, Esq.
Owen J. Kopon, Esq.
Laura A. Wynn, Esq.
Attorneys for PCS Phosphate - White Springs
Brickfield, Burchette, Ritts & Stone, P.C
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
jbrew@bbrslaw.com
owen.kopon@bbrslaw.com
laura.wynn@bbrslaw.com

Robert L. McGee, Jr.
Gulf Power Company
One Energy Place
Pensacola, Florida 32520
rlmcgee@southernco.com

Matthew R. Bernier, Esq.
Duke Energy - Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matthew.bernier@duke-energy.com

Erik L. Sayler, Esq.
John J. Truitt, Esq.
J. R. Kelly, Esq.
Patricia Christensen, Esq.
Charles Rehwinkel, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
kelly.jr@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
sayler.erik@leg.state.fl.us
truitt.john@leg.state.fl.us

Cheryl Martin, Director – Regulatory Affairs
Florida Public Utilities Company
911 South 8th Street
Fernandina Beach, Florida 32034
cheryl_martin@fpuc.com

Paula K. Brown, Manager
Tampa Electric Company
Regulatory Coordinator
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Jon C. Moyle, Esq.
Moyle Law Firm, P.A.
Attorneys for Florida Industrial Power
Users Group
118 N. Gadsden St.
Tallahassee, Florida 32301
jmoyle@moylelaw.com



Maria J. Moncada

* The exhibits to this Request are not included with the service copies, but a copy of First Revised Exhibit B, Second Revised Exhibit C and Second Revised Exhibit D are available upon request.

2125010

**FIRST REVISED
EXHIBIT A**

**CONFIDENTIAL
FILED UNDER SEPARATE COVER**

**FIRST REVISED
EXHIBIT B**

REDACTED COPIES

FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

DATE	EAC	GL ACCT	LOCN	GROUP	SEC	AMOUNT	DESCRIPTION	BUCS DISTRIBUTION	FZED PLANT ACCT
201001	0662	506.075	0918	CV	51450	224.00	GATE4 RFR	FLORIDA DOOR CONTRO 9875-92-000.000-918	SA01 000.0000
201001	0662	506.075	0918	CV	51450			FLORIDA DOOR CONTRO 9875-92-000.000-918	SA01 000.0000
201001	0662	506.075	0918	JV	65000	1265.22	4500535952 GATOR SECURITY	9875-92-000.000-918	CA01 000.0000
201001	0662	506.075	0918	JV	65000	1265.22	4500535952 GATOR SECURITY	9875-92-000.000-918	CA01 000.0000
201001	0662	506.075	0918	JV	65000	1833.05	4500550174 GATOR SECURITY	9875-92-000.000-918	CA01 000.0000
201001	0662	506.075	0918	JV	65000	1833.05	4500550174 GATOR SECURITY	9875-92-000.000-918	CA01 000.0000
201001	0662	506.075	0918	JV	65000	36065.00	4500548516 FL DOORS&CTRL	9875-92-000.000-918	CA01 000.0000
			*LOCN 0918						
201001	0662	506.075	0989	CV	51450	294.17	FLORIDA DOOR CONTROL	FLORIDA DOOR CONTRO 8910-92-000.000-989	SA01 000.0000
			*LOCN 0989			294.17			
201001	0662	506.075	0996	CV	51450	294.17	FLORIDA DOOR	FLORIDA DOOR CONTRO 8910-92-000.000-996	SA01 000.0000
			*LOCN 0996			294.17			
		**GL ACCT 506.075				8874.12			
		***EAC 0662				8874.12			
201001	0676	506.075	0979	CV	52450	25.00	SKYBASE COMMUNICATIO	SKYBASE COMMUNICATI 9603-92-000.000-979	SA01 000.0000
			*LOCN 0979			25.00			
		**GL ACCT 506.075				25.00			
		***EAC 0676				25.00			
201001	0692	506.075	0917	CV	51450	2978.44	OXFORD 937623 12/25	OXFORD GLOBAL RESOU 0742-93-000.000-917	SA01 000.0000
			*LOCN 0917			2978.44			
		**GL ACCT 506.075				2978.44			
		***EAC 0692				2978.44			
201001	0693	506.075	0979	CV	51450	252.41	FLORIDA DOOR CONTROL	FLORIDA DOOR CONTRO 8910-92-000.000-979	SA01 000.0000
201001	0693	506.075	0979	CV	51450	252.41	FLORIDA DOOR CONTROL	FLORIDA DOOR CONTRO 8910-92-000.000-979	SA01 000.0000
201001	0693	506.075	0979	CV	51450	252.41	FLORIDA DOOR CONTROL	FLORIDA DOOR CONTRO 8910-92-000.000-979	SA01 000.0000
			*LOCN 0979			252.41			
		**GL ACCT 506.075				252.41			
		***EAC 0693				252.41			

300 U 10

(A) (B)

(C)

44-1
3-1

Item for Fabort material
for [redacted]
deemed not to be incremental
by utility. It has been
adjusted during the
month of Sept.
See 44-1 44-1 44-1
3-2, 3-3, 3-4.

Capacity Cost Recovery Clause
DK# 110001-EI Audit# 11-006-4-1
FPL
Title
Acct. 506.075
TVE 12/31/2010

WV 10/20/10
JFK
PFB

Tested
11.48% = 170,329.03 ÷
Total Acct 1483 076
Per GNS totals

44-1 p1
See Pg 2, 8

ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

DATE	EAC	GL ACCT	LOCN	GROUP	SRC	AMOUNT	DESCRIPTION	BUCS DISTRIBUTION	FEED PLANT	ACCT
201002	0662	506.075	0917	CV	51450	523.05	FLORIDA DOOR	FLORIDA DOOR CONTRO 8910-92-000.000-917	SA01	000.0000
			*LOCN 0917			523.05				
201002	0662	506.075	0918	CV	51450	207.00	PMR LOCK RELAY	GATOR SECURITY INC 9875-92-000.000-918	SA01	000.0000
201002	0662	506.075	0918	CV	51450	623.83	PMR GATE CAMERA	GATOR SECURITY INC 9875-92-000.000-918	SA01	000.0000
201002	0662	506.075	0918	CV	51450	691.40	PMR DOOR STRIKE	GATOR SECURITY INC 9875-92-000.000-918	SA01	000.0000
201002	0662	506.075	0918	JV	65000	1265.22	AC-REV 4500535952	GATOR SECURITY 9875-92-000.000-918	CA01	000.0000
201002	0662	506.075	0918	JV	65000	1833.05	AC-REV 4500550174	GATOR SECURITY 9875-92-000.000-918	CA01	000.0000
			*LOCN 0918			1575.04				
201002	0662	506.075	0979	CV	51450	168.27	GATE REPAIR AND PM	FLORIDA DOOR CONTRO 8910-92-000.000-979	SA01	000.0000
201002	0662	506.075	0979	CV	52450	778.04	Inv# 0014707	RAM LOCK AND KEY IX 8910-92-000.000-979	SA01	000.0000
			*LOCN 0979			946.31				
201002	0662	506.075	0989	CV	51450		EMPT #3004 LABOR	TRANSTATE INDUSTRIA 5959-92-000.000-989	SA01	000.0000
			*LOCN 0989			8487.75				
		**GL ACCT 506.075				8487.75				
		***EAC 0662								
201002	0675	506.075	0924	CV	52450	422.16	Haul Guard Shack	RYDER INTEGRATED LO 5959-92-000.000-924	SA01	000.0000
			*LOCN 0924			422.16				
		**GL ACCT 506.075				422.16				
		***EAC 0675				422.16				
201002	0692	506.075	0917	CV	51450	1316.00	CPS INV1085 1/27	COMPOQUIP TECHNOLOG 0742-93-000.000-917	SA01	000.0000
201002	0692	506.075	0917	CV	51450	1316.00	CPS INV1089 1/31	COMPOQUIP TECHNOLOG 0742-93-000.000-917	SA01	000.0000
			*LOCN 0917			2632.00				
		**GL ACCT 506.075				2632.00				
		***EAC 0692				2632.00				
201002	0693	506.075	0979	CV	51450	277.97	GATE REPAIR AND PM	FLORIDA DOOR CONTRO 8910-92-000.000-979	SA01	000.0000
201002	0693	506.075	0979	CV	51450	319.50	GATE REPAIR AND PM	FLORIDA DOOR CONTRO 8910-92-000.000-979	SA01	000.0000
201002	0693	506.075	0979	CV	51450	3498.53	GATE REPAIR AND PM	FLORIDA DOOR CONTRO 8910-92-000.000-979	SA01	000.0000
			*LOCN 0979			4096.00				
		**GL ACCT 506.075				4096.00				
		***EAC 0693				4096.00				

1
2
3
4
5
6

7
8
9
10

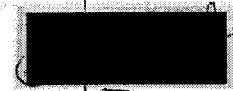
ed 1-11

(A)

(B)

(C)

PO 4500482031



MT - Labor
Access control to be
by properly trained
security personnel.
Regulation by the I.T.S.A -
Maritime transportation
Security Act.
Agreed to summary sheet
by plant.

4/11



19

ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

DATE	EAC	GL ACCT	LOCN	GROUP	SRC	AMOUNT	DESCRIPTION	BUCS DISTRIBUTION	FEED PLANT ACCT
201004	0629	506.075	0917	CV	52450	16.14	Visa - Nixon	US BANK NATIONAL AS 0742-93-000.000-917 SA01 000.0000	
						16.14	*LOCN 0917		
						16.14	**GL ACCT 506.075		
						16.14	***EAC 0629		
201004	0646	506.075	0917	CV	52450	822.00	BOSWORTH T 03/10	BOSWORTH T L 0742-93-000.000-917 SA01 000.0000	
						822.00	*LOCN 0917		
						822.00	**GL ACCT 506.075		
						822.00	***EAC 0646		
201004	0648	506.075	0996	CV	52450	225.00	MISA SECURITY REVIEWMAIDA K A	7970-92-000.000-996 SA01 000.0000	
						225.00	*LOCN 0996		
						225.00	**GL ACCT 506.075		
						225.00	***EAC 0648		
201004	0662	506.075	0637	CV	51450	224.00	INVT \$3003 M&E	TRANSTATE INDUSTRIA 7970-92-000.020-637 SA01 000.0000	
						224.00	*LOCN 0637		
201004	0662	506.075	0913	CV	51450	180.20	FCC CAMERA ISSUE	A&R FIXIT INC 8910-92-000.000-913 SA01 000.0000	
201004	0662	506.075	0913	CV	52450	3.40	A&R FIXIT INC	A&R FIXIT INC 8910-92-000.000-913 SA01 000.0000	
201004	0662	506.075	0913	CV	52450	45.51	GATE REPAIR	FLORIDA DOOR CONTRO 8910-92-000.000-913 SA01 000.0000	
201004	0662	506.075	0913	CV	52450	683.25	GATE MAINTENANCE	FLORIDA DOOR CONTRO 8910-92-000.000-913 SA01 000.0000	
						905.56	*LOCN 0913		
1	201004	0662	506.075	0917	CV	51450	[REDACTED]	BURNS & MCDONNELL	BURNS & MCDONNELL PO 450076726 0742-93-000.000-917 SA01 000.0000
2							*LOCN 0917		
3	201004	0662	506.075	0918	CV	51450	138.00	DWA 3492 PMR GATE	GATOR SECURITY INC 9875-92-000.000-918 SA01 000.0000
4	201004	0662	506.075	0918	CV	51450	408.00	MICRO BATTERIES	GATOR SECURITY INC 9875-92-000.000-918 SA01 000.0000
5	201004	0662	506.075	0918	CV	51450	1293.80	CONTROL RM CAMERA	GATOR SECURITY INC 9875-92-000.000-918 SA01 000.0000
6	201004	0662	506.075	0918	JV	65000	1377.90	AC-REV 4500328027	GATOR SECURITY 9875-92-000.000-918 CA01 000.0000
						461.90	*LOCN 0918		

(A)

(B)

1
2
3
4
5
6

3
44-1
11

44-1-93

FPL CA (Critical Asset) VERC
CIP (Critical Infrastructure Protection)
Compliance - ([REDACTED])
Labor for Assistant
Staff
Senior
more
See 44-1 for description, invoice + P.O.

ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

(A)

(B)

DATE EAC GL ACCT LOCN GROUP SRC AMOUNT DESCRIPTION BUYS DISTRIBUTION FEED PLANT ACCT

***DATE 201004 136792.38

201005 0662 506.075 0637 CV 51450 411.86 EMRT #3003 LABOR-M&E/TRANSTATE INDUSTRIA 7970-92-000.020-637 SA01 000.0000

*LOCN 0637 411.86

201005 0662 506.075 0913 CV 51450 540.60 PCC CAMERA ISSUE A&R FIXIT INC 8910-92-000.000-913 SA01 000.0000
201005 0662 506.075 0913 CV 51450 3770.00 PCC CAMERA ADM BLDG A&R FIXIT INC 8910-92-000.000-913 SA01 000.0000
201005 0662 506.075 0913 CV 52450 10.20- A&R FIXIT INC A&R FIXIT INC 8910-92-000.000-913 SA01 000.0000
201005 0662 506.075 0913 CV 52450 75.40- A&R FIXIT INC A&R FIXIT INC 8910-92-000.000-913 SA01 000.0000

*LOCN 0913 4225.00

1 201005 0662 506.075 0917 CV 51450 (4) [REDACTED] BURNS & MCDONNELL BURNS & MCDONNELL 0742-93-000.000-917 SA01 000.0000

#3
See item on page 3.
Added to invoice, PO.

*LOCN 0917 [REDACTED]

201005 0662 506.075 0918 CV 51450 138.00 FMR GATE 4 GATOR SECURITY INC 9875-92-000.000-918 SA01 000.0000
201005 0662 506.075 0918 CV 51450 528.74 GATE 5 CAMERA FMR GATOR SECURITY INC 9875-92-000.000-918 SA01 000.0000
201005 0662 506.075 0918 CV 51450 757.00 FMR GATE 4 CAMERA A&R FIXIT INC 9875-92-000.000-918 SA01 000.0000
201005 0662 506.075 0918 CV 52450 15.14- A&R FIXIT INC A&R FIXIT INC 9875-92-000.000-918 SA01 000.0000

*LOCN 0918 1408.60

201005 0662 506.075 0926 CV 52450 204.08 4000072150 FLORIDA DOOR CONTRO 8910-92-000.000-926 SA01 000.0000
201005 0662 506.075 0926 CV 52450 577.44 4000072150 FLORIDA DOOR CONTRO 8910-92-000.000-926 SA01 000.0000

*LOCN 0926 781.52

201005 0662 506.075 0979 CV 51450 234.00 AMERICAN GUARD SERV/AMERICAN GUARD SERV 5959-92-000.000-979 SA01 000.0000
201005 0662 506.075 0979 CV 51450 452.63 PFX CAMERA ISSUES A&R FIXIT INC 8910-92-000.000-979 SA01 000.0000
201005 0662 506.075 0979 CV 51450 720.00 AMERICAN GUARD SERV/AMERICAN GUARD SERV 5959-92-000.000-979 SA01 000.0000
201005 0662 506.075 0979 CV 51450 720.00- AMERICAN GUARD SERV/AMERICAN GUARD SERV 5959-92-000.000-979 SA01 000.0000
201005 0662 506.075 0979 CV 52450 10.63- A&R FIXIT INC A&R FIXIT INC 8910-92-000.000-979 SA01 000.0000

*LOCN 0979 676.00

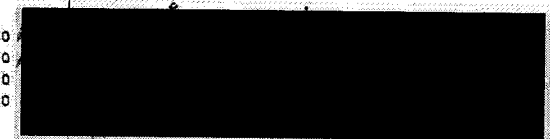
201005 0662 506.075 0989 CV 51450 1659.84 EMRT #3004 LABOR TRANSTATE INDUSTRIA 5959-92-000.000-989 SA01 000.0000

*LOCN 0989 1659.84

3 4 5 6 7 pd 1-11-07
201005 0662 506.075 0996 CV 51450 (4) (5) (6) [REDACTED] DALE C ROSSMAN DALE C ROSSMAN INC 8910-92-000.000-996 SA01 000.0000
201005 0662 506.075 0996 CV 51450 [REDACTED] QUALIFIED SYSTEMS QUALIFIED SYSTEMS C 8910-92-000.000-996 SA01 000.0000
201005 0662 506.075 0996 CV 52450 27.14 QUALIFIED SYSTEMS CO/QUALIFIED SYSTEMS C 8910-92-000.000-996 SA01 000.0000
201005 0662 506.075 0996 CV 52450 127.71- DALE C ROSSMAN INC DALE C ROSSMAN INC 8910-92-000.000-996 SA01 000.0000

PD 4500570865

4500573265



ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

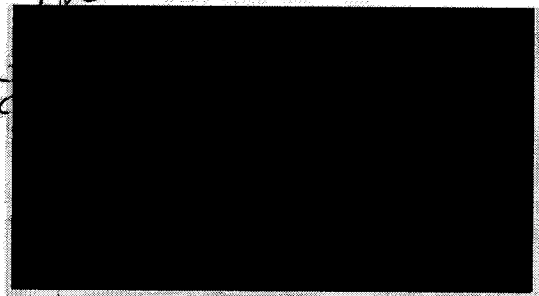
(A)

DATE	EAC	GL ACCT	LOCN	GROUP	SRC	AMOUNT	DESCRIPTION	BUOS DISTRIBUTION	FREQ PLANT ACCT
201005	0694	506.075	0907	CV	51450	1750.46	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-907 SA01	000.0000
201005	0694	506.075	0907	CV	51450	2029.40	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-907 SA01	000.0000
201005	0694	506.075	0907	CV	52450	6.87-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-907 SA01	000.0000
201005	0694	506.075	0907	CV	52450	7.79-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-907 SA01	000.0000
201005	0694	506.075	0907	CV	52450	8.15-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-907 SA01	000.0000
201005	0694	506.075	0907	CV	52450	8.22-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-907 SA01	000.0000
201005	0694	506.075	0907	CV	52450	9.53-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-907 SA01	000.0000
201005	0694	506.075	0907	CV	52450	700.70	MAINT AGREEMENT FLORIDA DOOR CONTRO	5959-92-000.000-907 SA01	000.0000
			*LOCN 0907			9013.71			
201005	0694	506.075	0912	CV	51450	409.50	AMERICAN GUARD SERVAMERICAN GUARD SERV	5959-92-000.000-912 SA01	000.0000
			*LOCN 0912			409.50			
201005	0694	506.075	0913	CV	51450	1691.76	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-913 SA01	000.0000
201005	0694	506.075	0913	CV	51450	2963.42	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-913 SA01	000.0000
201005	0694	506.075	0913	CV	51450	2963.42	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-913 SA01	000.0000
201005	0694	506.075	0913	CV	51450	3064.93	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-913 SA01	000.0000
201005	0694	506.075	0913	CV	52450	.01	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-913 SA01	000.0000
201005	0694	506.075	0913	CV	52450	.01-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-913 SA01	000.0000
			*LOCN 0913			10683.53			
201005	0694	506.075	0926	CV	51450	5855.58	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
201005	0694	506.075	0926	CV	51450	5855.58	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
201005	0694	506.075	0926	CV	51450	5855.58	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
201005	0694	506.075	0926	CV	51450	5855.58	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
201005	0694	506.075	0926	CV	51450	5897.87	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
201005	0694	506.075	0926	CV	52450	50.00-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
201005	0694	506.075	0926	CV	52450	50.00-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
201005	0694	506.075	0926	CV	52450	50.00-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
201005	0694	506.075	0926	CV	52450	50.00-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
201005	0694	506.075	0926	CV	52450	50.00-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
201005	0694	506.075	0926	CV	52450	50.01-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
			*LOCN 0926			29020.18			
201005	0694	506.075	0979	CV	51450	378.61	GATE REPAIR AND PM FLORIDA DOOR CONTRO	8910-92-000.000-979 SA01	000.0000
201005	0694	506.075	0979	CV	51450	720.00	AMERICAN GUARD SERVAMERICAN GUARD SERV	5959-92-000.000-979 SA01	000.0000
201005	0694	506.075	0979	CV	51450	2977.40	GUARD SERVICES PPE ALLIEDBARTON SECURI	5959-92-000.000-979 SA01	000.0000
201005	0694	506.075	0979	CV	51450	2977.40	GUARD SERVICES PPE ALLIEDBARTON SECURI	5959-92-000.000-979 SA01	000.0000
201005	0694	506.075	0979	CV	51450	3243.65	GUARD SERVICES PPE ALLIEDBARTON SECURI	5959-92-000.000-979 SA01	000.0000
201005	0694	506.075	0979	CV	51450	4707.30	A&R FIXIT INC A&R FIXIT INC	8910-92-000.000-979 SA01	000.0000
201005	0694	506.075	0979	CV	51450	4707.30	A&R FIXIT INC A&R FIXIT INC	8910-92-000.000-979 SA01	000.0000
201005	0694	506.075	0979	CV	52450	15.23-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-979 SA01	000.0000
201005	0694	506.075	0979	CV	52450	15.23-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-979 SA01	000.0000
201005	0694	506.075	0979	CV	52450	20.23-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-979 SA01	000.0000
201005	0694	506.075	0979	CV	52450	100.00	ID BADGES BROWARD COUNTY	5959-92-000.000-979 SA01	000.0000

dba

PO 4500260332 (B)

1-1-11



ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

(B)

DATE	EAC	GL ACCT	LOCN	GROUP	SRC	AMOUNT	DESCRIPTION	BUCS DISTRIBUTION	FEED PLANT ACCT
	***EAC	0646				153.50			
201011	0662	506.075	0637	CV	51450	830.33	EMT#3003 LABOR-MAE TRANSTATE INDUSTRIA	7970-92-000.020-637	SA01 000.0000
			*LOCN	0637		830.33			
201011	0662	506.075	0907	CV	51450	1527.41	SANFORD CAMERA	QUALIFIED SYSTEMS C 5959-92-000.000-907	SA01 000.0000
			*LOCN	0907		1527.41			
1	201011	0662	506.075	0917	CV	51450	EMERSON	EMERSON PROCESS MAN 0742-93-000.000-917	SA01 000.0000
	201011	0662	506.075	0917	CV	52450	199.00 Visa - Summers	US BANK NATIONAL AS 0742-93-000.000-917	SA01 000.0000
2			*LOCN	0917					
	201011	0662	506.075	0918	CV	51450	406.00 PMR ICE LAB CAMERA	GATOR SECURITY INC 9875-92-000.000-918	SA01 000.0000
	201011	0662	506.075	0918	CV	51450	434.50 PMR DOOR LOCK REPAIR	GATOR SECURITY INC 9875-92-000.000-918	SA01 000.0000
	201011	0662	506.075	0918	CV	52450	8.12- GATOR SECURITY INC	GATOR SECURITY INC 9875-92-000.000-918	SA01 000.0000
3	201011	0662	506.075	0918	CV	52450	8.69- GATOR SECURITY INC	GATOR SECURITY INC 9875-92-000.000-918	SA01 000.0000
4			*LOCN	0918		823.69			
5	201011	0662	506.075	0926	CV	51450	363.80 PTF DVR	A&R FIXIT INC 5959-92-000.000-926	SA01 000.0000
	201011	0662	506.075	0926	CV	52450	2.76- GATOR SECURITY INC	GATOR SECURITY INC 9910-92-000.000-926	SA01 000.0000
	201011	0662	506.075	0926	CV	52450	6.80- A&R FIXIT INC	A&R FIXIT INC 5959-92-000.000-926	SA01 000.0000
			*LOCN	0926		354.24			
		**GL ACCT	506.075			43582.67			
		***EAC	0662			43582.67			

	201011	0694	506.075	0901	CV	51450	140.73	ALLIEDBARTON SECURITY	ALLIEDBARTON SECURI 5959-92-000.000-901	SA01 000.0000
	201011	0694	506.075	0901	CV	51450	211.09	ALLIEDBARTON SECURITY	ALLIEDBARTON SECURI 5959-92-000.000-901	SA01 000.0000
	201011	0694	506.075	0901	CV	51450	2251.62	ALLIEDBARTON SECURITY	ALLIEDBARTON SECURI 5959-92-000.000-901	SA01 000.0000
	201011	0694	506.075	0901	CV	51450	2251.62	ALLIEDBARTON SECURITY	ALLIEDBARTON SECURI 5959-92-000.000-901	SA01 000.0000
	201011	0694	506.075	0901	CV	51450	2269.22	ALLIEDBARTON SECURITY	ALLIEDBARTON SECURI 5959-92-000.000-901	SA01 000.0000
	201011	0694	506.075	0901	CV	52450	.01	ALLIEDBARTON SECURITY	ALLIEDBARTON SECURI 5959-92-000.000-901	SA01 000.0000
			*LOCN	0901		7124.29				
8	201011	0694	506.075	0904	CV	51450		ALLIEDBARTON SECURITY	ALLIEDBARTON SECURI 5959-92-000.000-904	SA01 000.0000
9	201011	0694	506.075	0904	CV	51450		ALLIEDBARTON SECURITY	ALLIEDBARTON SECURI 5959-92-000.000-904	SA01 000.0000
10	201011	0694	506.075	0904	CV	51450		ALLIEDBARTON SECURITY	ALLIEDBARTON SECURI 5959-92-000.000-904	SA01 000.0000
11	201011	0694	506.075	0904	CV	51450		ALLIEDBARTON SECURITY	ALLIEDBARTON SECURI 5959-92-000.000-904	SA01 000.0000

			*LOCN	0904						
--	--	--	-------	------	--	--	--	--	--	--

Refers to MERC CIP requirements. Explained also on item # 3.
 See 44-1 44-1
 1-3, 1-4.
 See 44-1 - [redacted]
 2
 [redacted] be applied as required by the Critical Cyber Assets to maintain the security of the assets.
 CIP 002-3 on 44-1
 1-3

PO 4500578342
 Bully periods 10/16-10/21
 10/22-10/28
 10/29-11/4
 11/5-11/11

Rivera

6
 7
 8
 9
 10
 11
 12
 12/1-12/12

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
Title Item 3,4

CONFIDENTIAL

KW
6/20/11
JHP
PBC

**FPSC CLAUSES AUDITS
ADEQUATE SUPPORTING DOCUMENTATION
Item #3 and #4 FERC #506075**

Cash Vouchers

1. Vendors Invoice: Burns & McDonnell
2. DWA and / or purchase order: Yes
3. Contract with vendor: N/A
4. Time sheets, etc. for contract labor: N/A
6. Explain how items on invoice relate to clause i.e., how are they used to support clause actively.

44-1 P 3, 4.

see report info
FERC CIP
44-1/3
44-1/4

The NERC Critical Infrastructure Protection (CIP) requires an annual Cyber Vulnerability Assessment (CVA) for the Electronic Security Perimeter(s) (ESP), Physical Security Perimeter(s) (PSP) and protected Critical Cyber Assets (CCA) at a Critical Asset (CA) site on an annual basis. () The program also requires that a Recovery Exercise be conducted for the protected cyber assets at a CA on an annual basis. Burns & McDonnell, ()

()
()
()

1
2
3
4

6. If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation. N/A
7. If it is advertising, provide the ads. N/A

Standards required by FERC for protecting critical assets used in electric systems. The FERC approved the standards making this mandatory for operators of systems.

Reg 8.

44-1
1

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1

#3 506,075 *new client*



REC'D APR 05 2010 Page 1 of 2

Title Item 3

Our Mission: Make Our Clients Successful



CONFIDENTIAL

March 30, 2010

16228388

Federal ID: 43-1393892
Client Purchase Order: 4500565726
BMCD Invoice: 53201-9

ALL P/B

FLORIDA POWER & LIGHT COMPANY
ROSA COMPAIN
700 UNIVERSE BLVD
JUNO BEACH FL 33408

Professional Services for FPL CA NERC CIP Compliance for Gen
ATTN: TIM BOSWORTH

SERVICE THROUGH: 03/18/10

LABOR

Labor Classification	Level	Regular Hours	Regular Rate ^(A)	Amount ^(B)
Assistant	9	44.00		
Staff	10	28.00		
Senior	12	76.00		
	13	36.00		
		184.00		

EXPENSE

See Attached

TOTAL AMOUNT DUE THIS INVOICE [Redacted] USD

Thank you for your business. We appreciate the opportunity to serve you.

44-1P3

cc: BMCD Project Manager: Jerome Farquharson 314-682-1628 jfarquharson@burnsmcd.com
Invoice Inquiry: Claudia Bustos 816-333-9400 x6428

RECEIVED
APR '08 2010
ACCOUNTS PAYABLE

ENTERED BY: SALLY KIRCHMAN DATE: 4/2/10
PHONE: [Redacted] COMPANY CODE: 1001
AUTHORIZED BY: [Signature]
REQUIRED IF UNDER \$250.00

Approved by: J E Summers
Plant Tech

[Signature] 4/5/2010
Signature Date

SAP DOCUMENT #(S):

1000858008

ACCT NUMBER:

0742930 917662

Engineering, Architecture, Construction, Environmental and Consulting Solutions
425 S Woods Mill Rd Suite 300 ♦ Chesterfield, MO 63017 ♦ Phone: 314-682-1500 ♦ Fax: 314-682-1600 ♦ www.burnsmcd.com

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 8, ITEM No. 3 & 4

*44-1
1-1 P1*



Details for Invoice 53201-9

Labor Summary

Regular Hours	Premium Hours	Employee No.	Employee Name	Bill Level	Classification
44.00		11321	Wright, Chris	9	Assistant
28.00		8031	Toecker, Mike	10	Staff
76.00		7613	Stitzel, Jon	12	Senior
36.00		9218	Farquharson, Jerome	13	Senior
184.00	0.00	Totals			

Technology Charge

1 Technology Charge * 184.00 Hours

Travel Expense

Employee Name	Expenditure Type	Cost	Markup/Markdown	Billed Amount
2 Toecker, Mike	LODGING	129.00		
3	Sub Total:			

Other Expense

Expenditure Type	Cost	Markup/Markdown	Billed Amount
4 CASH RECEIPT	(52.27)		
5	Sub Total:		

6 Total

44-1
17 pr



FPL
 Capacity Cost Recovery Clause
 Dkt# 110001-EI, Audit# 11-006-4-1
 TYE 12/31/2010
 Title Item 3/4

CONFIDENTIAL

Page 1 of 2
Purchase Order

Handwritten notes:
 6/20/11
 JHP
 ABC

Vendor Number 166016
 Address

 BURNS & MCDONNELL
 4800 EAST 63RD STREET
 KANSAS CITY MO 64130

Information
 PO Number 4500585728
 Date 05/13/2010
 Fax 770-610-4800
 Validity End Date 03/15/2010
 Incoterms Not Applicable

Ship To: (A)
 [Redacted]

Handwritten: 1, 2, 3, 4

Tax Code: 30 - No tax applies
 Payment Terms
 Net 45 Days

Item	Material/Description	Quantity	UM	Net Price	Net Amount
	<p>Release Order Text</p> <p>This release authorizes Supplier to commence Work as described herein pursuant to the terms and conditions of the Contract number referenced within. This release is not intended as a Contract Change and in no way amends, varies or modifies such Contract. Any alternative, different or additional terms and conditions referenced by Supplier in Supplier's proposal, quotation or the like, or in subsequent Supplier correspondence is hereby rejected and will not become part of the Contract or this release.</p> <p>[Redacted]</p> <p>Per Fleet Team T Bosworth: Critical to building a NERC CIP Governance program [Redacted]</p> <p>[Redacted]</p>				
	<p>If further information is required call Contact: ERIC SUMMERS Phone: 941-776-5213</p>	<p>AUTHORIZED SIGNATURE: _____ DATE: _____</p>			
<p>This Purchase Order is subject to the attached, or previously provided, terms and conditions. Shipment of the goods or commencement of work by the supplier will constitute acceptance of all of these terms and conditions.</p>					

Handwritten numbers: 5, 6, 7, 8, 9, 10, 11, 12, 13, 14

Handwritten: 44-1, 1-2, P1



! CONFIDENTIAL

Purchase Order

4500565726
BURNS & MCDONNELL

(A)

(B)

(C)

Item	Material/Description	Quantity	UM	Net Price	Net Amount
1 2 3	[REDACTED]				
4 5 0010	[REDACTED] Order Not To Exceed:	1	LE	[REDACTED]	[REDACTED]

44-1
12 p2



! CONFIDENTIAL

Page 1 of 1

Change to Purchase Order

Vendor Number 166016

Address

**BURNS & MCDONNELL
4800 EAST 63RD STREET
KANSAS CITY MO 64130**

Information

PO Number 4500565726
Date 05/13/2010
Fax 770-510-4600
Validity End Date 03/15/2010
Incoterms Not Applicable

Ship To: **(A)**



Tax Code: 30 - No tax applies

Payment Terms

Net 45 Days

(B)

(C)

Item	Material/Description	Quantity	UM	Net Price	Net Amount
5 0010	*** "Deliv. compl." Indlc. changed *** 	1	LE		
6	Order Not To Exceed:				

If further information is required call
Contact: ERIC SUMMERS
Phone: 941-776-5213

AUTHORIZED
SIGNATURE:

DATE:

This Purchase Order is subject to the attached, or previously provided, terms and conditions. Shipment of the goods or commencement of work by the supplier will constitute acceptance of all of these terms and conditions.

44-1
1-2 p3

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
Title Item 8

! CONFIDENTIAL
11/16/2011
JHP
PBC

FPSC CLAUSES AUDITS
ADEQUATE SUPPORTING DOCUMENTATION
Item #8 FERC #506075

Cash Vouchers

1. Vendors Invoice: Emerson
2. DWA and / or purchase order: Yes
3. Contract with vendor, N/A
4. Time sheets, etc. for contract labor. N/A
5. Explain how items on invoice relate to clause i.e., how are they used to support clause activity.

44-1 P 6

See 44-1
1-3
44-1
1-4

The NERC Critical Infrastructure Protection (CIP) requires that Operating System (OS) patches be applied as required to Critical Cyber Assets (CCA) at a Critical Asset (CA) site to maintain the security of these assets and that these patches be assessed for applicability and tested prior to application on the protected cyber assets. P 1

Plant being a CA.) As the vendor for the Emerson Ovation control system used for these 2

3
4
5
This work was contracted to ensure that Florida Power & Light (FPL) actively maintains compliance with NERC-CIP standards at these CAs.

6. If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation. N/A
7. If it is advertising, provide the ads. N/A

See note of 44-1
1

Src Reg 8

44-1
2

FPL
 Capacity Cost Recovery Clause
 Dkt# 110001-EI, Audit# 11-006-4-1
 TYE 12/31/2010
 Title Item 8

CONFIDENTIAL

10/11/2011
 506675
 JLP
 PBC

EMERSON
 Process Management

Net Due Date: 12/24/10

INVOICE			
Please Remit To: BPM POWER & WATER SOLUTIONS INC. 22737 Network Place CHICAGO, IL 60673-1227	Invoice Date: 11/24/10	Invoice No: 5031392	Sales Order No:
	Payment Terms: Payment due in 30 day	Currency: USD	Project No: 2029661
Invoice Inquiries: Phone: 352-828-3700 Fax: 352-828-3737	Customer PO: 4800519411	Rep Order No:	
Organization: 1048 FIELD SERVICE CHARLOTTE	Customer Number: 150189649	Contact Name: Contact Phone: 941-776-5258	
Invoice To: Attn. Accounts Payable FLORIDA POWER AND LIGHT CO [Redacted]	Project Manager: 19845 WERTER, JOHN D.	Ultimate Destination: United States	
	Ship To: FLORIDA POWER AND LIGHT CO [Redacted]	[Redacted]	

RECEIVED
 DEC 08 2010
 ACCOUNTS PAYABLE

Line	Description	Quantity	Unit	Price	Amount	Tax	Net
1							
2							
3							
4							
16310844							

ENTERED BY: SALLY KIRCHMAN DME: 11/24/10
 PHONE: 941-776-5281 COMPANY CODE: 1001
 AUTHORIZED BY: [Signature]
 REQUIRED IF UNDER \$250.00

Subtotal	0.00
Freight & Handling	0.00
Total Amount Due	[Redacted]

* SAP DOCUMENT #(S): 1000919120
 ACCT NUMBER: 0742.193.0.917 662

Approved by: Keith Capone,
 Plant Leader
 [Signature] Date: 11/29/10

Unless otherwise stated in this document or otherwise expressly agreed in writing by us, the supply of all products and services covered above shall be exclusively governed by the terms and conditions of sale attached to this document

44-1
 2-1 PE



FPL
 Capacity Cost Recovery Clause
 Dkt# 110001-El, Audit# 11-006-4-1
 Title TYE 12/31/2010
Items

CONFIDENTIAL
 Page 1 of 2
Purchase Order

TOP PBC

Vendor Number 55395
 Address

 EMERSON PROCESS MANAGEMENT POWER &
 WATER SOLUTIONS INC
 1331 CENTER PARK DRIVE
 CHARLOTTE NC 28217

Information
 PO Number 4500619411
 Date 10/29/2010
 Attention MARIJO MEYERS
 Phone (412) 963-4247
 Fax (704) 357-0299
 Validity End Date 10/30/2011
 Incoterms Shlp. Pt. Frt Collect

Shp To: *(A)*
 [Redacted]

Tax Code: 30 - No tax applles
 Payment Terms
 Net 48 Days

Item	Material/Description	Quantity	UM	Net Price	Net Amount
5 6	[Redacted]				
	<p>TERMS AND CONDITIONS All Work provided under this Purchase Order shall be in accordance with the terms and conditions set forth in the attached Terms & Conditions for Contract Work 01/08</p> <p>COMPANY REPRESENTATIVES All Work shall be subject to the approval and acceptance of the FPL Company Representative, Mr. K.M. Capone [Redacted] The Supplier Company Representative is Mr. Michael Kirchman (704)-357-0294.</p> <p>Bill to/Ship to: [Redacted]</p> <p>OUT-OF-SCOPE WORK INSTRUCTIONS Changes in the scope of this Purchase Order will be</p>				
7					
8 9 10					

If further information is required call Agent: MARY MAXWELL Phone: 941-776-5278

AUTHORIZED SIGNATURE: _____ DATE: _____

This Purchase Order is subject to the attached, or previously provided, terms and conditions. Shipment of the goods or commencement of work by the supplier will constitute acceptance of all of these terms and conditions.

*461-1
2-2 p1*



CONFIDENTIAL

Page 2 of 2

Purchase Order

4600619411
EMERSON PROCESS MANAGEMENT POWER

(B)

(C)

JHP
PBC

(A)

Item	Material/Description	Quantity	UM	Net Price	Net Amount
	performed only upon receipt of an authorized Change Order.				
	<p>ACKNOWLEDGEMENT You are required to sign and submit an acknowledgement copy of this Purchase Order. Failure to return this acknowledgement may prevent processing of your invoices.</p> <p>As a duly authorized representative, the undersigned acknowledges and accepts the terms of this document, its attachments, and references.</p> <p>Accepted By:</p> <p>Company Name:</p> <p>Name of Authorized Representative:</p> <p>Signature of Authorized Representative:</p> <p>Title of Authorized Representative:</p> <p>Date:</p> <p>Return to: Sally Kirchman [REDACTED]</p>				
3	0010 SureService (MC515) Renewal	1	LE	[REDACTED]	[REDACTED]
4	Order Not To Exceed:				[REDACTED]

44-1
22 p2

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
Title Item 1



CONFIDENTIAL

kw
12/20/11
JHP
PRC

FPSC CLAUSES AUDITS
ADEQUATE SUPPORTING DOCUMENTATION
Item #1 506075

Cash Vouchers

1. Vendors Invoice: FDC

2. DWA and / or purchase order: Yes
3. Contract with vendor, N/A
4. Time sheets, etc. for contract labor. N/A
5. Explain how items on invoice relate to clause i.e., how are they used to support clause activity.

Upon review of the transaction in question, we have determined that this item does not qualify for the Capacity Clause. Paperwork was processed on May 5, 2011 to move ████████ to Base O&M. The entry posted to the general ledger on May 6, 2011. A copy of both the correction on May 5, 2001 and the budget report showing the entry posting to the general ledger on May 6, 2011, is included.

6. If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation. N/A

7. If it is advertising, provide the ads. N/A

5A

44-1
3



CONFIDENTIAL

#1 506.075
FPL

A
1/6/2011
JMP
PBC

Florida Door Control of Orlando, Inc.
658-2 Washburn Road
Melbourne, FL 32934
(321)254-8011
FAX (321)259-8725

RECEIVED

Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010

JAN 06 2010

Title: Idea 1

FLORIDA POWER & LIGHT CO
MARTIN PLANT

12/24/2009

PROCESS TO ORIGINAL INVOICE

Invoice No. 67351

Florida Power and Light
Attn: Accts Payable

Jane

Location of service:

Due 2/7

Terms: NET30

Please Pay This Amount:

Request: PROPOSAL #: CH16658
FDG JON #: 5879
PON 4500548516

RECEIVED
JAN 14 2010
ACCOUNTS PAYABLE

Work Performed: LABOR AND MATERIAL TO PURNISH AND INSTALL

8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26

ENTERED BY: MARY JANE BARKER DATE: 1/1/10
COMPANY CODE: 1001

AUTHORIZED BY:

REQUIRED IF UNDER \$250.00

SAP DOCUMENT # (S):

ACOT NUMBER:

If you have any questions regarding this invoice, please call 321-254-8011 Ext. 11
within 30 days. Any disputes must be presented within 30 days from the date on this invoice.

We accept MasterCard, Visa, and checks

We Appreciate Your Business

16199620

44-1
3-1

CONFIDENTIAL - CAPACITY AUDIT REQ. No. 8, ITEM No. 1 - ACCOUNT No. 506.075

Detail Transactions Report

! CONFIDENTIAL

Reporting Area: R56000 BA: To: ER: 082 To: FINS ER To:
 Roll-up or Specific: R Company: 00000001 SA: To: WO: 08875 To: FINS WO: To:
 Ledger Date: 201105 To: EAC: To: LOCN: To: FINS LOCN: To:
 Source: To: UC: To: Comp Code: To: FERC Acct: To:
 GL Acct: To: Amount: To: EAC Group: Feeder Id: To:
 Payroll Location: To: EAC Series: TimeStamp Date: To:
 Expense Types: 1,2,4,5,6,8,9,S,I,J,K,L,O,P,R,D,Y,A,B,H,V,3,C,U,N,0,7,M,Q,G,Z Reason: To:

Sorted by: LEDGER_DATE

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U E C T	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3		
05	50000	92000	SECRTY	0662	92	9875	918	0	0	918	0	5	0.0	4500554556 fl door contrl	9998	pcb0320032				
05	50000	92000	SECRTY	0662	92	9875	918	0	0	918	0	5	0.0	4500548516 fl door c0ntrl	9998	pcb0320032				
Ledger Date 201105 Subtotal:													0.0							

Grand Total 0.0

44-1
3-4

FPL
 Capacity Cost Recovery Clause
 DK#: 110001-EI, Audit#: 11-006-4-1
 TYE 12/31/2010
 Title: Capacity Cost Recovery Clause

WJ
 5/12/11
 JHP
 PDC

Friday, May 06, 2011

44-1
3-4

CONFIDENTIAL - CAPACITY AUDIT REQ. No. 8, ITEM No. 1 - ACCOUNT No. 506.075

CONFIDENTIAL
CONFIDENTIAL

Detail Transactions Report

Reporting Area: RS6000	BA:	To:	ER:	092	To:	FINS ER	To:
Roll-up or Specific: R	Company: 00000001	SA:	WO:	01095	To:	FINS WO:	To:
Ledger Date: 201105	To:	EAC: 0662	LOCN:	0918	To:	FINS LOCN:	To:
Source:	To:	UC:	Comp Code:	To:	To:	FERC Acct:	To:
GL Acct:	To:	Amount:	To:	EAC Group:	To:	Feeder Id:	To:
Payroll Location:	To:	EAC Series:	To:		To:	TimeStamp Date:	To:
Expense Types: 1						Reason:	To:

A

Sorted by: DESCRIPTION

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	UE	CT	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1	23.29	0.0	4500354556 fl door contrl	9998	bch0320032	
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1	19.04	0.0	4500354556 fl door contrl	9998	bch0320032	
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1	54.69	0.0	4500354556 fl door contrl	9998	bch0320032	
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1	12.09	0.0	4500354556 fl door contrl	9998	bch0320032	
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1	27.55	0.0	4500354556 fl door contrl	9998	bch0320032	
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1	17.02	0.0	4500354556 fl door contrl	9998	bch0320032	
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1	38.52	0.0	4500354556 fl door contrl	9998	bch0320032	
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1	17.47	0.0	4500354556 fl door contrl	9998	bch0320032	
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1	14.33	0.0	4500354556 fl door contrl	9998	bch0320032	
Description 4500354556 FL DOOR CONTRL													224.00	0.0				
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		0.0	4500548516 fl door c0ntrl	9998	bch0320032	
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		0.0	4500548516 fl door c0ntrl	9998	bch0320032	
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		0.0	4500548516 fl door c0ntrl	9998	bch0320032	
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		0.0	4500548516 fl door c0ntrl	9998	bch0320032	
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		0.0	4500548516 fl door c0ntrl	9998	bch0320032	
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		0.0	4500548516 fl door c0ntrl	9998	bch0320032	
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		0.0	4500548516 fl door c0ntrl	9998	bch0320032	
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		0.0	4500548516 fl door c0ntrl	9998	bch0320032	
Description 4500548516 FL DOOR CONTRL													44.00	0.0				
05	51450	92000	BASE	0662	92	1095	918	0	0	918	0	1	54.29	0.1	air compressor pms air c	air compressor	bch4501122	doc5000067975 po#4500645562
05	51450	92000	BASE	0662	92	1095	918	0	0	918	0	1	60.72	0.1	air compressor pms air c	air compressor	bch4501122	doc5000067975 po#4500645562

Capacity Cost Recovery Clause
DK# 110001-EI, Audit# 11-006-4-1
FYE 12/31/2010
Title Item 1 correction

FPL

Friday, May 06, 2011

Page 1 of 4

3-11
44-1

WJH
FPL
PAC

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
e CrA

CONFIDENTIAL

(A)
CORRECTION AND ADJUSTMENT-
CASH VOUCHER

(B)
05/05/11 15:54:14
PAGE NO: 01 / 01

4/22/11
JHP
PBL

ACT CD: V SRC: 50 000 PAGE#: 0032 LDGR DT: 201105 SORT: (A/L/H)
ACCUAL REV: START: STOP: FREQ:
STATUS: A CURR CYCLE: USERID: MJB03RK

RI#	WO	ER	CMP	SEC/U	LOC	AMOUNT	BAC	DESCRIPTION
wo. D/C								
C	9875	92	000	000	918		662	4500548516 FL DOOR CONTRL
D	1095	92	000	000	918		662	4500548516 FL DOOR CONTRL
C	9075	92	000	000	918		662	4500354556 FL DOOR CONTRL
D	1095	92	000	000	918		662	4500354556 FL DOOR CONTRL

44-1/3-2 1
44-1/3-3 3
4

TOTALS: (+)DB: (-)CR:
REMARKS: RECLASSIFICATION OF CHARGES FOR OPERATING AND MAINTENANCE OF THE GATE
NUMBERS 4&5 WHICH ARE NOT A PART OF THE CAPACITY CLAUSE. G MONCRIEF
ORIGINATOR: MARY BARKER
BUS-MO-CORR: JAN-2010
LAST CHANGED: 2011-05-05-15.05.58
NEXT TRAN:
** BATCH APPROVED - PRESS ENTER **

5

44-1
3-4

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
Title Item 5, 6

11/2/2011
JRP
PBC

! CONFIDENTIAL

**FPSC CLAUSES AUDITS
ADEQUATE SUPPORTING DOCUMENTATION
Item #5 and #6 #506075**

Cash Vouchers

1. Vendors Invoice: Dale C. Rossman and Qualified Systems Contracting
2. DWA and / or purchase order: Yes
3. Contract with vendor, N/A
4. Time sheets, etc. for contract labor. N/A
5. Explain how items on invoice relate to clause i.e., how are they used to support clause actively.

44-1p4

5A

Incremental security measures were taken by Florida Power & Light, post 9/11 to protect [REDACTED] a critical infrastructure facility. Expenses associated with the replacement and repairs of equipment installed post 9/11, is required to maintain the existing security posture.

6. If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation. N/A
7. If it is advertising, provide the ads. N/A

44-1
4

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010

KW
6/20/11

USE/PURPOSE

Title Security

Purchase Order is to be used for Specific Work or Services as detailed in the Description of Work Section below.

Location of Work or Service: Florida Power & Light Company, St. Lucie Nuclear Plant, 6501 S. Ocean Dr., Jensen Beach, FL 34957.

DESCRIPTION OF WORK

This order is your authority to provide Security FOF Upgrade services for Florida Power & Light Company's St Lucie Nuclear Plant.

NCCS Scope of Work for 2010 St. Lucie Security Modification Project

1. PRELIMINARY SERVICES

NSSC responsible for preliminary services: Defensive positions structural feasibility study, site walk downs, record drawing review, tactical review - (site walk down and detailed discussion for defensive strategy with recommendations), defensive positions conceptual layouts - conceptual design layout of recommended solution and estimated travel and expenses for all onsite representatives.

2. MAINTENANCE BUILDING DFP

NSSC responsible for engineering, construction, installation and commissioning as necessary of 2 ballistic defensive positions to be installed on rooftop of UMF building. 1 defensive position will be full environmental and located at the SE corner. The building will be reinforced as necessary to accommodate loads. The second enclosure will be located at the SW corner of the building and will be an open access enclosures. Additionally full environmental ballistic enclosure will have AVSS capabilities. All infrastructures for power and communication will be routed from the nearest engineered approved location. All work orders will be submitted for approval prior to work commencement. Engineering Services to include site walk downs, detailed structural design calculations including existing building structure analysis, structural steel and concrete drawing, electrical design package, infrastructure routing and HVAC design package. Design Package Review by others subcontracted to NSSC.

3. FUEL HANDLING BUILDING DFP

NSSC responsible for engineering, construction, installation and commissioning as necessary of 1 ballistic defensive position (non environmental) located at the NE rooftop corner of Fuel Handling building. Defensive position will be open access. DP will have firing ports that provide engagement downward and outward in multiple

2
[REDACTED]
roof of existing Fuel Handling Building. Building will be reinforced as necessary to accommodate loads. All work orders will be submitted for approval prior to work commencement. Engineering Services to include site walk downs, detailed structural design calculations including

CONFIDENTIAL

44-2
3-1
P1

existing building structure analysis as needed, structural steel and concrete drawing. Design Package Review by others subcontracted to NSSC.

3. FUEL HANDLING BUILDING DFP

NSSC responsible for engineering, construction, installation and commissioning as necessary of 1 ballistic defensive position (non environmental) located at the NE rooftop corner of Fuel Handling building. Defensive position will be open access. DP will have firing ports that provide engagement downward and outward in multiple

roof of existing Fuel Handling Building. Building will be reinforced as necessary to accommodate loads. All work orders will be submitted for approval prior to work commencement. Engineering Services to include site walk downs, detailed structural design calculations including existing building structure analysis as needed, structural steel and concrete drawing. Design Package Review by others subcontracted to NSSC.

4. EAST SECURITY BUILDING

a. NSSC responsible for engineering, construction, installation and commissioning as necessary of 1 emergency overhead roll down door in ESB lobby for immediate delay. Roll up door will be built, tested and delivered to the site by offsite vendor. All infrastructure for power and communication will be routed from the nearest engineered approved location.

b. NSSC responsible for engineering, construction, installation and commissioning as necessary of 1 defensive position located on ground level at the SW corner of the ESB. DP will be open access, access will be provided from inside building by way of existing landing. DP will have firing ports in four directions and have

All work orders will be submitted for approval prior to work commencement. Engineering Services to include site walk downs, detailed structural design calculations including existing building structure analysis, structural steel and concrete drawing, electrical design package, infrastructure routing. Design Package Review by others subcontracted to NSSC.

5. Restricted Owner Controlled Area ON NORTH SIDE WITH 3 TURNSTILES

NSSC responsible for engineering, construction, installation and commissioning as necessary of approximately 200' of ROCA fence and a structure to house 3 north side turnstiles. The solution includes a modular turnstile structure with foundation, 3 alarmed turnstiles, 2 hand geometry units and 3 manual vehicle traffic gates. IR cameras for assessment/detection will also be installed. All infrastructure for power and communication will be routed from the nearest engineered approved location. All work orders will be submitted for approval prior to work commencement. Engineering Services to include Mechanical/Structural and Civil design drawings, electrical design drawings, camera survey, GPR/GPS underground utility locating, local monitoring integration and implementation. Design Package Review by others subcontracted to NSSC.

6. NORTH SERVICE BUILDING

CONFIDENTIAL

44-2
3-1
pr

ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

DATE	EAC	GL ACCT	LOCN	GROUP	SRC	AMOUNT	DESCRIPTION	BUCS DISTRIBUTION	FEEED PLANT ACCT
		**GL ACCT 549.075				2416.51			
		***EAC 0693				2416.51			
201005	0694	549.075	0905	CV	51450	249.08	FLORIDA DOOR CONTROLFLORIDA DOOR CONTRO	8910-92-000.000-905 SA01 000.0000	
		*LOCN 0905				249.08			
		**GL ACCT 549.075				249.08			
		***EAC 0694				249.08			
201005	0831	549.075	0923	CV	52450	1938.01	Fyle chy back Apr 10MEXTERA ENERGY RESO	0740-93-000.000-923 SA01 000.0000	
201005	0831	549.075	0923	JV	65000	1964.09	AC-REV FFILE CHARGEBACK ACC 04/10	0740-93-000.000-923 CA01 000.0000	
		*LOCN 0923				26.08			
201005	0831	549.075	0935	JV	65000	94.94	FPLE CHARGEBACK ACC 05/10	3218-93-000.000-935 CA01 000.0000	
		*LOCN 0935				94.94			
		**GL ACCT 549.075				69.86			
		***EAC 0831				69.86			
		****DATE 201005				24087.07			
201006	0662	549.075	0911	CV	51450	237.00	FLORIDA DOOR CONTROLFLORIDA DOOR CONTRO	8910-92-000.000-911 SA01 000.0000	
201006	0662	549.075	0911	CV	51450	367.50	FLORIDA DOOR CONTROLFLORIDA DOOR CONTRO	8910-92-000.000-911 SA01 000.0000	
		*LOCN 0911				604.50			
		**GL ACCT 549.075				604.50			
		***EAC 0662				604.50			
201006	0694	549.075	0905	CV	51450	577.44	FLORIDA DOOR CONTROLFLORIDA DOOR CONTRO	8910-92-000.000-905 SA01 000.0000	
		*LOCN 0905				577.44			
		**GL ACCT 549.075				577.44			
		***EAC 0694				577.44			
201006	0702	549.075	0935	JV	65000		4500578684 BURNS & MCDONN	3218-93-000.000-935 CA01 000.0000	
		*LOCN 0935							
		**GL ACCT 549.075							

Capacity Cost Recovery Clause
 Dk# 110001-El, Audit# 11-006-4-1
 TVE 12/31/2010
 Acct 549.075

MEXTERA
 11/11/11

Trailed = 745,360.40
 btw per fins = 4328,409.81
 17.22%

PG 4500578684

Recival of two invoices for Burns + MCD.
 This was related to NERC CIP
 Labor - staff + senior for CIP
 (Reviewed in 7/10) Project.
 Payment of old invoice is on page 3

SRC 129 2, 8

12/11/11

FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

(B)

DATE	EAC	GL ACCT	LOCN	GROUP	SRC	AMOUNT	DESCRIPTION	BUCS DISTRIBUTION	FEED PLANT ACCT
201007	0790	549.075	0935	JV	65000	39.83	AC-REV FPLE CHARGBACK ACC 6/10	3218-93-000.000-935 CA01	000.0000
201007	0790	549.075	0935	JV	65000	71.92	NER CHGBACKS-ACC 7/10	3218-93-000.000-935 CA01	000.0000
			*LOCN 0935			71.92			
		**GL ACCT 549.075				71.92			
		***EAC 0790				71.92			
201007	0831	549.075	0923	CV	52450	914.09	Fple chgback June 10NEXTERA ENERGY RRSO	0740-93-000.000-923 SA01	000.0000
201007	0831	549.075	0923	JV	65000	491.02	NER CHGBACKS-ACC 7/10	0740-93-000.000-923 CA01	000.0000
201007	0831	549.075	0923	JV	65000	818.37	AC-REV FPLE CHARGBACK ACC 6/10	0740-93-000.000-923 CA01	000.0000
			*LOCN 0923			586.74			
201007	0831	549.075	0935	CV	52450	10328.77	Fple chgback June 10NEXTERA ENERGY RRSO	3218-93-000.000-935 SA01	000.0000
201007	0831	549.075	0935	JV	65000	6933.38	NER CHGBACKS-ACC 7/10	3218-93-000.000-935 CA01	000.0000
201007	0831	549.075	0935	JV	65000	9760.98	AC-REV FPLE CHARGBACK ACC 6/10	3218-93-000.000-935 CA01	000.0000
			*LOCN 0935			7501.17			
		**GL ACCT 549.075				8087.91			
		***EAC 0831				8087.91			
		****DATE 201007				109801.71			
201008	0631	549.075	0935	CV	52450	14119.00	Compuquip-mnt 01842 COMPUQUIP TECHNOLOG	3218-93-000.000-935 SA01	000.0000
			*LOCN 0935			14119.00			
		**GL ACCT 549.075				14119.00			
		***EAC 0631				14119.00			
201008	0662	549.075	0911	CV	51450	237.00	FLORIDA DOOR CONTROLFLORIDA DOOR CONTRO	8910-92-000.000-911 SA01	000.0000
			*LOCN 0911			237.00			
201008	0662	549.075	0935	CV	51450	15.00	MODULAR SPACE CORP	3218-93-000.000-935 SA01	000.0000
201008	0662	549.075	0935	CV	51450	34.00	MODULAR SPACE CORP	3218-93-000.000-935 SA01	000.0000
201008	0662	549.075	0935	CV	51450	335.00	MODULAR SPACE CORP	3218-93-000.000-935 SA01	000.0000
201008	0662	549.075	0935	CV	51450	425.46	MODULAR SPACE CORP	3218-93-000.000-935 SA01	000.0000
201008	0662	549.075	0935	CV	51450	890.00	MODULAR SPACE CORP	3218-93-000.000-935 SA01	000.0000
201008	0662	549.075	0935	CV	51450	1020.00	MODULAR SPACE CORP	3218-93-000.000-935 SA01	000.0000
201008	0662	549.075	0935	CV	51450		EMERSON PROCESS MAN	3218-93-000.000-935 SA01	000.0000
201008	0662	549.075	0935	CV	51450		AGE ENERGY CONTROL	3218-93-000.000-935 SA01	000.0000
201008	0662	549.075	0935	JV	65000	50028.90	TOSHIBA 4500591784	3218-93-000.000-935 CA01	000.0000
201008	0662	549.075	0935	JV	65000	99760.00	AC-REV 4500590881 GE ENERGY	3218-93-000.000-935 CA01	000.0000

PO 450059526 710

2. Emerson - 10% of contract award.

See 44-3 for more description. 4

PO 4500590881

20% of [redacted] submittal. See 44-3/2 for description

1
2
3
11
12
13


FLORIDA POWER & LIGHT COMPANY
 FINS FINANCIAL REPORT
 ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

DATE EAC GL ACCT LOCN GROUP SRC AMOUNT DESCRIPTION BUOS DISTRIBUTION FEED PLANT ACCT

*LOCN 0935 265529.76
 **GL ACCT 549.075 265766.76
 ***EAC 0662 265766.76

201008 0692 549.075 0923 CV 51450 11858.22 BURNSEMCD 56516-1A BURNS & MCDONNELL 0740-93-000.000-923 SA01 000.0000

*LOCN 0923 11858.22

1 201008 0692 549.075 0935 CV 51450  P1 BURNS & MCDONNELL BURNS & MCDONNELL 3218-93-000.000-935 SA01 000.0000

*LOCN 0935
 **GL ACCT 549.075
 ***EAC 0692

5 201008 0693 549.075 0935 CV 51450  GE ENERGY CONTROL SOGE ENERGY CONTROL S 3218-93-000.000-935 SA01 000.0000

*LOCN 0935
 **GL ACCT 549.075
 ***EAC 0693

201008 0694 549.075 0905 CV 51450 158.00 FLORIDA DOOR CONTROLFLORIDA DOOR CONTRO 8910-92-000.000-905 SA01 000.0000

*LOCN 0905 158.00
 **GL ACCT 549.075 158.00
 ***EAC 0694 158.00

201008 0790 549.075 0935 CV 52450 71.92 NER chg back July 10NERXTRA ENERGY RESO 3218-93-000.000-935 SA01 000.0000

201008 0790 549.075 0935 JV 65000 71.92 AC-REV NER CHGBACKS-ACC 7/10 3218-93-000.000-935 CA01 000.0000

201008 0790 549.075 0935 JV 65000 1521.46 NER CHGBACK ACCRUAL 8/10 3218-93-000.000-935 CA01 000.0000

*LOCN 0935 1521.46
 **GL ACCT 549.075 1521.46
 ***EAC 0790 1521.46

201008 0831 549.075 0923 CV 52450 424.32 NER chg back July 10NERXTRA ENERGY RESO 0740-93-000.000-923 SA01 000.0000

201008 0831 549.075 0923 JV 65000 491.02 AC-REV NER CHGBACKS-ACC 7/10 0740-93-000.000-923 CA01 000.0000

*LOCN 0923 66.70-

See 44-3 44-3 44-3
 5 5-1 5-2
 includes contract which details work for "CIP"
 Same as item # 3.
 This item represents 10% upon receipt per PO description.
 See 44-3 for more description.

44-3 p 3

ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

(A)

(B)

DATE	EAC	GL ACCT	LOCN	GROUP	SRC	AMOUNT	DESCRIPTION	BUYS DISTRIBUTION	FEED PLANT ACCT
201009	0662	549.075	0935	CV	51450	1020.00	MODULAR SPACE CORP	3218-93-000.000-935 SA01	000.0000
201009	0662	549.075	0935	CV	51450	1020.00	MODULAR SPACE CORP	3218-93-000.000-935 SA01	000.0000
201009	0662	549.075	0935	CV	51450	1379.00	MODULAR SPACE CORP	3218-93-000.000-935 SA01	000.0000
201009	0662	549.075	0935	CV	51450	1379.00	MODULAR SPACE CORP	3218-93-000.000-935 SA01	000.0000
201009	0662	549.075	0935	CV	51450	1790.85	FOSTER WHEELER CONST	3218-93-000.000-935 SA01	000.0000
201009	0662	549.075	0935	CV	51450	8500.00	ERICK MARTINEZ	3218-93-000.000-935 SA01	000.0000
201009	0662	549.075	0935	CV	51450	14350.00	ERICK MARTINEZ	3218-93-000.000-935 SA01	000.0000
201009	0662	549.075	0935	CV	51450	21840.00	ERICK MARTINEZ	3218-93-000.000-935 SA01	000.0000
201009	0662	549.075	0935	CV	51450	24965.01	BURNS & MCDONNELL	3218-93-000.000-935 SA01	000.0000
201009	0662	549.075	0935	CV	51450	40810.00	ERICK MARTINEZ	3218-93-000.000-935 SA01	000.0000
201009	0662	549.075	0935	CV	51450	49897.00	AER FIXIT INC	3218-93-000.000-935 SA01	000.0000
201009	0662	549.075	0935	CV	51450	50028.90	TOSHIBA INTERNATIONAL	3218-93-000.000-935 SA01	000.0000
201009	0662	549.075	0935	CV	51450		AER FIXIT INC	3218-93-000.000-935 SA01	000.0000
201009	0662	549.075	0935	CV	51450		TOSHIBA INTERNATIONAL	3218-93-000.000-935 SA01	000.0000
201009	0662	549.075	0935	CV	51450	178532.40	EMERSON PROCESS MANA	3218-93-000.000-935 SA01	000.0000
201009	0662	549.075	0935	CV	51450	226043.20	EMERSON PROCESS MANA	3218-93-000.000-935 SA01	000.0000
201009	0662	549.075	0935	JV	65000	50028.90-	AC-REV TOSHIBA 4500591784	3218-93-000.000-935 CA01	000.0000
			*LOCN 0935			841019.65			
			**GL ACCT 549.075			842011.76			
			***EAC 0662			842011.76			
201009	0676	549.075	0905	MS	11450	.55	BUSHING, CONDUIT	8910-92-000.000-905 SA01	000.0000
201009	0676	549.075	0905	MS	11450	4.41	GASKET, CONDUIT OUTLE	8910-92-000.000-905 SA01	000.0000
201009	0676	549.075	0905	MS	11450	8.93	COVER, CONDUIT OUTLET	8910-92-000.000-905 SA01	000.0000
201009	0676	549.075	0905	MS	11450	12.92	BODY, CONDUIT OUTLET,	8910-92-000.000-905 SA01	000.0000
201009	0676	549.075	0905	MS	11450	33.71	CHANNEL, FRAMING, 1-5/	8910-92-000.000-905 SA01	000.0000
			*LOCN 0905			60.52			
201009	0676	549.075	0935	MS	11450	13.61	HARDHAT, FULL BRIM, RA	3218-93-000.000-935 SA01	000.0000
			*LOCN 0935			13.61			
			**GL ACCT 549.075			74.13			
			***EAC 0676			74.13			
201009	0694	549.075	0905	CV	51450	577.44	FLORIDA DOOR CONTROL	8910-92-000.000-905 SA01	000.0000
			*LOCN 0905			577.44			
			**GL ACCT 549.075			577.44			
			***EAC 0694			577.44			
201009	0702	549.075	0935	JV	65000	63810.15	BURNS&MCDONNELL 4500602619	3218-93-000.000-935 CA01	000.0000

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17

See 44-3 for descriptions

for the NERC CIP compliance.
PO 456607691 added
See 44-3 for more description
with NERC compliance
for PO.
This is to comply with the NERC CIP new standard. Critical Infrastructure Protection
44-3 includes more descriptions
Also see 44-1 for CIP requirements and 44-1 1-4 for explanation of CIP.

AD E-110

FPL
Cap: / Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
Title Item 6



CONFIDENTIAL

WJW
6/20/11

WJW
PBC

FSPC CLAUSES AUDITS
ADEQUATE SUPPORTING DOCUMENTATION
Item #6 NERC #549075

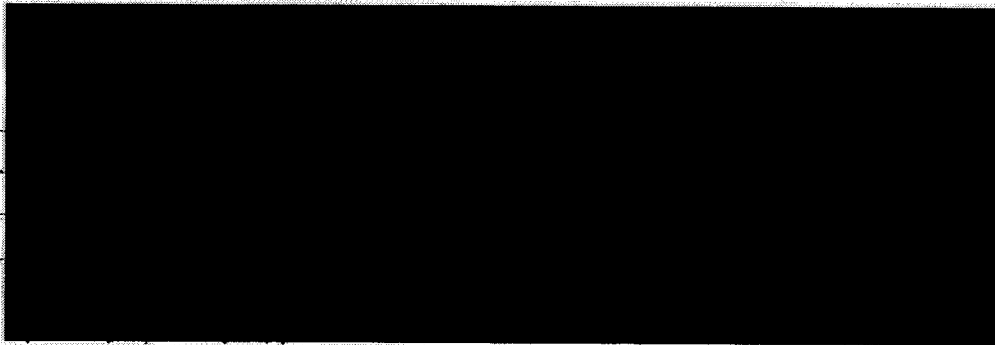
44-3 P4

Cash Vouchers

1. Vendors Invoice: Toshiba
2. DWA and / or purchase order: Yes
3. Contract with vendor, N/A
4. Time sheets, etc. for contract labor, N/A
5. Explain how Items on Invoice relate to clause i.e., how are they used to support clause activity.

The NERC Critical Infrastructure Protection (CIP) requires that the Critical Cyber Assets (CCA) at a Critical Asset (CA) site meet the security standards provided by NERC. As

1
2
3
4
5
6
7
8
9



(A) This work was contracted to ensure that Florida Power & Light (FPL) actively maintains compliance with NERC-CIP standards at this CA.

6. If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation. N/A
7. If it is advertising, provide the ads. N/A

See 44-3
2-1 for description
of work relation to
clause for
item 6

Sec. Reg 8

44-3
1

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
Title Item 4, 3

10/6/2011

! CONFIDENTIAL
JLP
PBC

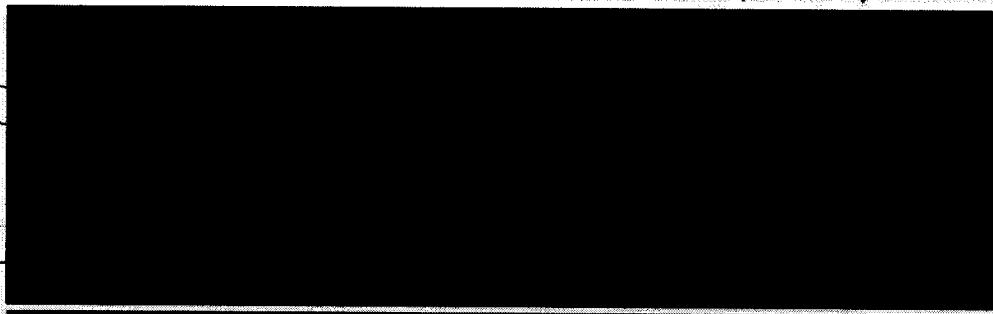
**FPSC CLAUSES AUDITS
ADEQUATE SUPPORTING DOCUMENTATION
Items #3 and #4 NERC #549075**

Cash Vouchers

1. Vendors Invoice: G.E.
2. DWA and / or purchase order: Yes
3. Contract with vendor. N/A
4. Time sheets, etc. for contract labor. N/A
5. Explain how items on invoice relate to clause i.e., how are they used to support clause activity.

The NERC Critical Infrastructure Protection (CIP) requires that the Critical Cyber Assets (CCA) at a Critical Asset (CA) site meet the security standards provided by NERC. As

1
2
3
4
5
6
7
8



44-3
P 213

This work was contracted to ensure that Florida Power & Light (FPL) actively maintains compliance with NERC-CIP standards at this CA.

6. If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation. N/A
7. If it is advertising, provide the ads. N/A

See 44-3
2-1 for
better description
per items in
invoice

Src. Reg 8

44-3
2

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
Title Items



CONFIDENTIAL

*kw
6/20/11*

*JHP
PBC*

**FPSC CLAUSES AUDITS
ADEQUATE SUPPORTING DOCUMENTATION
Item #5 NERC #549075**

Cash Vouchers

1. Vendors Invoice: ISS

2. DWA and / or purchase order. Yes
3. Contract with vendor, N/A
4. Time sheets, etc. for contract labor. N/A
5. Explain how items on invoice relate to clause i.e., how are they used to support clause activity.

The NERC Critical Infrastructure Protection (CIP) requires that the Critical Cyber Assets (CCA) at a Critical Asset (CA) site meet the security standards provided by NERC. While these cyber assets must be protected from electronic access, NERC-CIP standards also required that physical access to the protected cyber assets be controlled through the establishment of a(multiple) Physical Security Perimeter(s) (PSP). *44-2-P*

1
2
3
4
5

[Redacted]

5 [Redacted] This work was contracted to ensure that Florida Power & Light (FPL) can maintain compliance through access management based on the NERC-CIP standards at this CA.

6. If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation. N/A
7. If it is advertising, provide the ads. N/A

*See 44-1 44-1
1-3 1-4*

*for explanations
of NERC CIP.*

See Reg 8

*44-3
3*

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
Title Item 2

! CONFIDENTIAL

*KW
1/20/11
JHP
PBC*

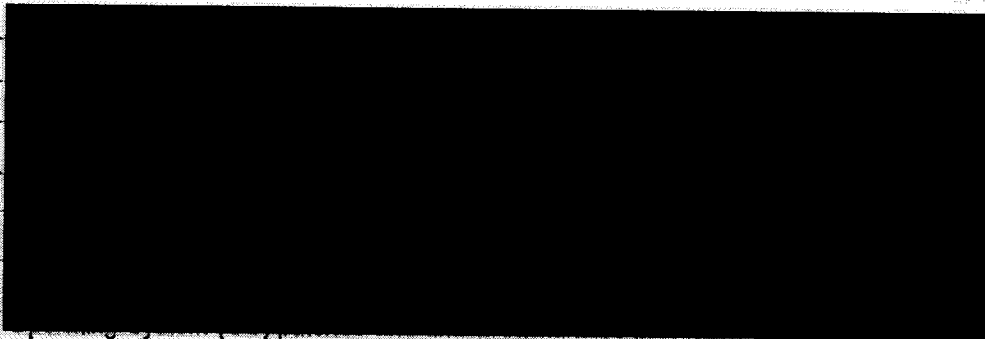
**FPSC CLAUSES AUDITS
ADEQUATE SUPPORTING DOCUMENTATION
Item #2 FERC #549075**

Cash Vouchers

1. Vendors Invoice: Emerson
2. DWA and / or purchase order: Yes
3. Contract with vendor, N/A
4. Time sheets, etc. for contract labor. N/A
5. Explain how items on invoice relate to clause i.e., how are they used to support clause activity.

The NERC Critical Infrastructure Protection (CIP) requires that the Critical Cyber Assets (CCA) at a Critical Asset (CA) site meet the security standards provided by NERC. As

1
2
3
4
5
6
7
8
9



44-2 p2

(A) This work was contracted to ensure that Florida Power & Light (FPL) actively maintains compliance with NERC-CIP standards at this CA.

6. If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation. N/A
7. If it is advertising, provide the ads. N/A

*See 44-1 44-1
1-3, 1-4
for explanation
of NERC CIP.*

Src Reg 8

*43-3
4*

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
Title Item 1

**PPSC CLAUSES AUDITS
ADEQUATE SUPPORTING DOCUMENTATION
Item #1 NERC #549075**



CONFIDENTIAL

*W
L
PBC*

Journal Vouchers

1. Copy of JV and supporting documentation including any worksheets. See attached

2. Description of how items included in JV relate to clause and how they are used to support clause programs.

The site was designated a Critical Asset (CA) based upon the methodology defined by NERC in its Critical Infrastructure Protection (CIP) standards in 2010. A

1
2
3
4
5
6
7
8
9



*44-3 P1
P3*

3. If correction supply original entry and explain reason for correction.

Src: Req 8

*44-3
5*



FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
Title Jalen I



CONFIDENTIAL Page 1 of 2

Successful

Federal ID: 43-1393692
Client Contract: 460004414 Item 00010
Client Purchase Order: 4500578684
BMcD Invoice: 56652-3

Handwritten: 11/16/2010
JHP
ABC

July 23, 2010

RECEIVED
AUG 3 2010

By _____

FLORIDA POWER & LIGHT COMPANY
ACCOUNTS PAYABLE

Handwritten: 1-23

4 Professional Services for [redacted] NERC CIP Project:

SERVICE THROUGH: 06/30/10

LABOR

Handwritten: 56289

Labor Classification	Level	Regular Hours	Regular Rate
Staff	10	116.50	[redacted]
Senior	12	72.00	[redacted]
	13	16.00	[redacted]
Associate	14	12.00	[redacted]
		216.50	

RECEIVED
AUG 12 2010
ACCOUNTS PAYABLE

Handwritten: C Amount

EXPENSE

Handwritten: 10
11
12
13
14
15
16

See Attached	[redacted]
Total Invoice	[redacted]
Less: Amount Over Authorized Maximum	[redacted]
TOTAL AMOUNT DUE THIS INVOICE	[redacted]
Agreed Maximum	[redacted]
Total Billed to Date	[redacted]
Remaining Fee	[redacted]

16272239

USD

Thank you for your business. We appreciate the opportunity to serve you.

cc: BMC D Project Manager: Jerome Farquharson 314-682-1628 jfarquharson@burnsmcd.com
Invoice Inquiry: Claudia Bustos 816-333-9400 x6428

Handwritten: 8/6/10
ENTERED BY: MARTHA JARAMILLO DATE: 8/6/10
PHONE: [redacted] COMPANY CODE: 1001
AUTHORIZED BY: Ch. Cannon 8/5/2010
REQUIRED IF UNDER \$250.00
SAP DOCUMENT #(S): 1000 896670 ROBERT MOLLEROREN
ACGT NUMBER: 3218-93-00000-935-692 PRODUCTION MGR

GARY W. ANDERSEN
SR. PGD LEADER

Engineering, Architecture, Construction, Environmental and Consulting Solutions

425 S Woods Mill Rd Suite 300 ♦ Chesterfield, MO 63017 ♦ Phone: 314-682-1900 ♦ Fax: 314-682-1600 ♦ www.burnsmcd.com

Handwritten: 443
5-1 p



Details for Invoice 56652-3



CONFIDENTIAL 2

Labor Summary

Regular Hours	Premium Hours	Employee No.	Employee Name	Bill Level	Classification
16.00		7633	Andreas, Emily	10	Staff
27.00		8713	Badawi, Noran	10	Staff
25.00		11871	Flory, Mark	10	Staff
46.00		8031	Toecker, Mike	10	Staff
2.50		9094	Wleschan, Alex	10	Staff
72.00		7613	Stitzel, Jon	12	Senior
16.00		9218	Farquharson, Jerome	13	Senior
12.00		3308	Wendland, Richard	14	Associate

216.50 0.00 **Totals**

Technology Charge

Technology Charge [redacted] * 216.50 Hours

Total

44-3
P 2 5-1

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
Title Item 1



CONFIDENTIAL

Burns & McDonnell Engineering



1/14/2011
JEP
PBC

Proposal for NERC CIP Services



FPL Energy



Prepared by: Jerome Farquharson - Leader, Compliance & Infrastructure Protection
Date: April 15, 2010

425 S Woods Mill Rd. Suite 300 Chesterfield MO 63017

o. 314.682.1500 f.314-682-1600

*Included due to detailed description of
work related to "CIP"*

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 8, ITEM No. 1

443
52

P 1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 44-3/5-2

[Pages 3 through 9]

Sample Item 1

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
Title Invoice

11/11/11
4/20/11
JHP
PBC



FLORIDA POWER & LIGHT COMPANY

Billing Statement

For Purchased Power From

CEDAR BAY GENERATING COMPANY

For Transaction Period:

FEBRUARY 1, 2010 THROUGH FEBRUARY 28, 2010

GENERATION

AMOUNT

153,519.778 MWh ²⁰

\$5,332,075.39 ²⁰

Monthly Capacity Payment

46-1
2-1

\$11,329,380.71 ¹

AIA 46
CT

FPL Customer Charge ¹

(\$391.29) ²¹

TOTAL

46-1
2-2

\$16,661,064.81



¹ GSLDT-3 Rate Schedule - Effective 8/27/09

INVOICE NO: RAP-0210-06-13

5,332,075.39 +
11,329,380.71 +
391.29 -
003
16,661,064.81 *

A) Agreed price to contract in 2009 audit
not in this audit.

3 46-1
2

Qualifying Facility Monthly Billing Statement

Billing Month: February, 2010

*WV
6/20/11
SHP
PAC*

Facility Name: CEDAR BAY *(A)*

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1

Region: NENORTH

Title TYE 12/31/2010
Billing Stmt.

Number of Hours in Month: 672 *-11*

-
- 1 Number of Peak Hours in Month: [REDACTED] *11*
 - 2 Number of Available Run Hours: [REDACTED]
 - 3 Number of Available Run On-Peak Hours: [REDACTED]
 - 4 Number of Dispatch Hours: [REDACTED] *11*
 - 5 Number of On-Peak Dispatch Hours: [REDACTED] *11*
 - 6 Committed Capacity: [REDACTED]
 - 7 Excess Energy, All Hours: [REDACTED]
 - 8 Excess Energy, All Peak Hours: [REDACTED]
 - 9 Energy Received, All Hours: 153,519.778 MWH *3,244.59*
 - 10 Energy Received, All Dispatch Hours: [REDACTED]
 - 11 Energy Received, All Peak Hours: [REDACTED]
 - 12 Energy Received, All Peak Dispatch Hours: [REDACTED] *11*
 - 13 Maximum Hourly Energy: [REDACTED]
 - 14 Monthly Capacity Factor: [REDACTED] *11, 13, 23*
 - 15 Monthly Peak Capacity Factor: [REDACTED] *11, 13, 23*
 - 16 Annual Capacity Factor: [REDACTED] *13, 23*
 - 17 Annual Peak Capacity Factor: [REDACTED] *13, 23*
 - 18 Billing Capacity Factor: [REDACTED] *13*
 - Unit Fuel Cost: [REDACTED] *?*
 - Monthly Energy Payment: \$5,332,075.39 *3,344.59*
 - Monthly Capacity Payment: \$11,329,380.71 *3 46-1/2*

Computation Date/Time 03/16/10 at 11:48:38

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 4

*46-1
255*

Qualifying Facility Monthly Billing Statement

Billing Month: February, 2010

KW
6/20/11
JHP
PBC

- 1
- 2
- 3 Facility Name: INDIANTOWN (A)
- 4 Region: SOUTHEAST
- 5 Number of Hours in Month: 672
- 6 Number of Peak Hours in Month: [REDACTED]
- 7 Number of Available Run Hours: [REDACTED]
- 8 Number of Available Run Off-Peak Hours: [REDACTED]
- 9 Number of Dispatch Hours: [REDACTED]
- 10 Committed Capacity: 330,000 MW
- 11 Excess Energy, All Hours: [REDACTED]
- 12 Excess Energy, All Peak Hours: [REDACTED]
- 13 Energy Received, All Hours: 66,286,164 MWH 3.42
- 14 Energy Received, All Peak Hours: [REDACTED]
- 15 Maximum Hourly Energy: [REDACTED]
- 16 Capacity Billing Factor: [REDACTED] 11
- 17 Annual Capacity Factor: [REDACTED]
- 18 Annual Peak Capacity Factor: [REDACTED]
- 19 Unit Energy Cost: [REDACTED]
- 20 Monthly Energy Payment: \$3,283,838.43 3.42
- 21 Monthly Capacity Payment: \$11,168,776.74 3.11
- 22 ICL Fuel Cost for Month: [REDACTED]
- 23 ICL Fuel Cost for Year: [REDACTED]

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
Title Billing Stmt.

461
3

Computation Date/Time : 03/10/10 at 09:52:08

461
3=1

Qualifying Facility Monthly Billing Statement

*HW
6/20/11
JLP
ABC*

- 1 Facility Name: BROWARD RESOURCE RECOVER
- 2 Region: SOUTHEAST
- 3 Billing Month: February, 2010
- 4 Number of hours in Month: 672
- 5 Number of peak hours in Month: [REDACTED]
- 6 Excess Energy, All Hours: [REDACTED]
- 7 Excess Energy, All Peak Hours: [REDACTED]
- 8 Maximum Hourly Energy: [REDACTED]
- 9 Energy Received, All Hours: *46* 29,098.692 MWH ('87) 5,027.484 MWH ('91)
- 10 Energy Received, All Peak Hours: [REDACTED]
- 11 Committed Capacity: *46-1* 45,000 MW ('87) *46-1* 11,000 MW ('91)
- 12 Monthly Billing Capacity Factor: *16* [REDACTED]
- 13 Monthly Peak Capacity Factor: [REDACTED]
- 14 Annual Capacity Factor: *13* [REDACTED] *46-1* [REDACTED]
- 15 Annual Peak Capacity Factor: [REDACTED]
- 16 Billing Capacity Factor: *46-1* [REDACTED] *46-1* [REDACTED]
- 17 Unit Energy Cost: *3* [REDACTED]

	('87)	('91)	Total
Monthly Energy Payment:	<i>46</i> \$896,599.32	\$154,689.00	\$1,051,288.32
Monthly Capacity Payment:	\$2,044,360.00	\$282,790.93	\$2,327,140.93

Execution Date/Time: 03/18/10 at 15:58:41

*2
46-1
51*

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-1/5-1/2


[Pages 1 through 4]

Contract Payment

FPL
 Capacity Cost Recovery Clause
 Dkt# 110001-EI, Audit# 11-006-4-1
 TYE 12/31/2010
 Title Contract Rmt

*W
 4/20/11
 JAP
 PBC*

The capacity payments will be made in accordance with the schedule provided below.

<u>YEAR</u>	<u>A</u> MONTHLY CAPACITY PAYMENT RATE <u>\$/Kw/Mo</u>
4/1/1992 - 3/31/1993	
4/1/1993 - 3/31/1994	
4/1/1994 - 3/31/1995	
4/1/1995 - 3/31/1996	
4/1/1996 - 3/31/1997	
4/1/1997 - 3/31/1998	
4/1/1998 - 3/31/1999	
4/1/1999 - 3/31/2000	
4/1/2000 - 3/31/2001	
4/1/2001 - 3/31/2002	
4/1/2002 - 3/31/2003	
4/1/2003 - 3/31/2004	
4/1/2004 - 3/31/2005	
4/1/2005 - 3/31/2006	
4/1/2006 - 3/31/2007	
4/1/2007 - 3/31/2008	
4/1/2008 - 3/31/2009	
4/1/2009 - 3/31/2010	
4/1/2010 - 12/31/2010	

*46-1
5-1*

*46-1
5-1*

(H)

(H)

(I)

(AVA)

*46-1
5-1
1*

N Bm

FPL

Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1

APPENDIX D

TYE 12/31/2010

Title Contact Wmt

CAPACITY PRICING

JHP
PBC

CAPACITY PAYMENT RATE SCHEDULE

A MONTHLY CAPACITY YEAR	B BCP PAYMENT \$/KW/MONTH
1993	
1994	
1995	
1996	
1997	
1998	
1999	
2000	
2001	
2002	
2003	
2004	
2005	
2006	
2007	
2008	
2009	
2010	
2011	
2012	
2013	
2014	
2015	
2016	
2017	
2018	
2019	
2020	
2021	
2022	
2023	
2024	
2025	
2026	



(J)

46-1
5-1
2-1

46-1
5-1
2-1

Qualifying Facility Monthly Billing Statement

*46-1
6-1
JAP
PBC*

- 1 Facility Name: BROWARD RESOURCE RECOVERY I
- 2 Region: SOUTHEAST
- 3 Billing Month: February, 2010 (A)
- 4 Number of hours in Month: 672 (B) (C)
- 5 Number of peak hours in Month: [REDACTED]
- 6 Energy Received, All Hours: [REDACTED] 23,222.311 MWH (AA) 2,321.350 MWH (B1)
- 7 Energy Received, All Peak Hours: [REDACTED]
- 8 Sales (Wheeled): [REDACTED]
- 9 Net Energy Received, All Hours: 25,543.661 MWH
- 10 Maximum Hourly Energy: [REDACTED]
- 11 Committed Capacity: 3,500 MW (B1)
- 12 Monthly Billing Capacity Factor: [REDACTED]
- 13 Monthly Peak Capacity Factor: [REDACTED]
- 14 Annual Capacity Factor: [REDACTED]
- 15 Annual Peak Capacity Factor: [REDACTED]
- 16 Billing Capacity Factor: [REDACTED]
- 17 Unit Energy Cost: [REDACTED]

*46-1
6-1*

*46-1
6-1*

	(As Available)	(B1)	Total
Monthly Energy Payment:	\$761,782.52 +	\$71,068.85 =	38 \$832,851.37
Monthly Capacity Payment:		\$93,912.41 =	\$93,912.41

*46-1
6-1* (46-1
6-1)

Execution Date/Time: 03/18/10 at 16:02:38

2 *46-1
6-1*

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-1/6-1/1

[Pages 1 through 5]

Contract Payment

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
Title Contract Limit

W
6/20/11
S Brward 91
JHP
PBC

APPENDIX D

CAPACITY PRICING

CAPACITY PAYMENT RATE SCHEDULE

MONTHLY CAPACITY <u>YEAR</u>	^A BCP PAYMENT <u>\$/kW/MONTH</u>
1993	
1994	
1995	
1996	
1997	
1998	
1999	
2000	
2001	
2002	
2003	
2004	
2005	
2006	
2007	
2008	
2009	
2010	
2011	
2012	
2013	
2014	
2015	
2016	
2017	
2018	
2019	
2020	
2021	
2022	
2023	
2024	
2025	
2026	

(E) $\frac{467}{671}$

$\frac{467}{671}$
1-1

Qualifying Facility Monthly Billing Statement

Billing Month: July, 2010

FPL

Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1

TYE 12/31/2010
Title Billing stmt

*100
6/20/11*

*HELP
PBC*

- 1 Facility Name: CEDAR BAY (A)
- 2 Region: NENORTH
- 3 Number of Hours in Month: 744
- 4 Number of Peak Hours in Month: [REDACTED]
- 5 Number of Available Run Hours: [REDACTED]
- 6 Number of Available Run On-Peak Hours: [REDACTED]
- 7 Number of Dispatch Hours: [REDACTED]
- 8 Number of On-Peak Dispatch Hours: [REDACTED]
- 9 Committed Capacity: 250,000 MW
- 10 Excess Energy, All Hours: [REDACTED]
- 11 Excess Energy, All Peak Hours: [REDACTED]
- 12 Energy Received, All Hours: 148,669,487 MWH *4310*
- 13 Energy Received, All Dispatch Hours: [REDACTED]
- 14 Energy Received, All Peak Hours: [REDACTED]
- 15 Energy Received, All Peak Dispatch Hours: [REDACTED]
- 16 Maximum Hourly Energy: [REDACTED]
- 17 Monthly Capacity Factor: [REDACTED] *12*
- 18 Monthly Peak Capacity Factor: [REDACTED]
- 19 Annual Capacity Factor: [REDACTED]
- 20 Annual Peak Capacity Factor: [REDACTED]
- 21 Billing Capacity Factor: [REDACTED] *46*
- 22 Unit Fuel Cost: *3* [REDACTED]

Monthly Energy Payment *4310* \$4,871,147.22

Monthly Capacity Payment *46* \$11,133,824.96

*46-2
289*

Computation Date/Time 08/16/10 at 15:42:43

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 4

*2
46-2
2-1*

Qualifying Facility Monthly Billing Statement

Billing Month: July, 2010

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
Title Billing Stmt.

*W
6/20/11
PBC*

- 1 Facility Name: INDIANTOWN **(A)**
- 2 Region: SOUTHEAST
- 3 Number of Hours in Month: 744
- 4 Number of Peak Hours in Month: [REDACTED]
- 5 Number of Available Run Hours: [REDACTED]
- 6 Number of Available Run On-Peak Hours: [REDACTED]
- 7 Number of Dispatch Hours: [REDACTED]
- 8 Committed Capacity: 380,000 MW
- 9 Excess Energy, All Hours: [REDACTED]
- 10 Excess Energy, All Peak Hours: [REDACTED]
- 11 Energy Received, All Hours: *45,46* 178,065.726 MWH
- 12 Energy Received, All Peak Hours: [REDACTED]
- 13 Maximum Hourly Energy: [REDACTED]
- 14 Capacity Billing Factor: [REDACTED] **7**
- 15 Annual Capacity Factor: [REDACTED]
- 16 Annual Peak Capacity Factor: [REDACTED]
- 17 Unit Energy Cost: [REDACTED]
- 18 Monthly Energy Payment: **3** \$8,780,827.89 *45,46*
- 19 Monthly Capacity Payment: **1** \$11,220,326.37 *7*
- 20 ICL Fuel Cost for Month: [REDACTED] *45*
- 21 ICL Fuel Cost for Year: [REDACTED]

462/3

Computation Date/Time : 08/16/10 at 11:35:59

*2
462
3-1*

FPL
 Capacity Cost Recovery Clause
 Dkt# 110001-EI, Audit# 11-006-4-1
 TYE 12/31/2010
 Title Billing stmt

Handwritten:
 KJL
 6/20/11
 JHP
 PBC

Qualifying Facility Monthly Billing Statement

- 1 Facility Name: BROWARD RESOURCE RECOVERY NORTH
- 2 Region: SOUTHEAST (A)
- 3 Billing Month: July, 2010 (B)
- 4 Number of hours in Month: 744
- 5 Number of peak hours in Month: [REDACTED]
- 6 Excess Energy, All Hours: [REDACTED]
- 7 Excess Energy, All Peak Hours: [REDACTED]
- 8 Maximum Hourly Energy: [REDACTED]
- 9 Energy Received, All Hours: \$32,852,642 MWH (87) 4,505,750 MWH (91) 2
- 10 Energy Received, All Peak Hours: [REDACTED]
- 11 Committed Capacity: 45,000 MW (87) 11,000 MW (91)
- 12 Monthly Billing Capacity Factor: [REDACTED]
- 13 Monthly Peak Capacity Factor: [REDACTED]
- 14 Annual Capacity Factor: [REDACTED]
- 15 Annual Peak Capacity Factor: [REDACTED]
- 16 Billing Capacity Factor: [REDACTED]
- 17 Unit Energy Cost: [REDACTED]

	(87)	(91)	Total
Monthly Energy Payment:	\$1,038,757.68	+ \$137,157.08	= \$1,175,914.76
Monthly Capacity Payment:	\$2,154,600.00	+ \$277,298.94	= \$2,431,898.94

Handwritten:
 46-2
 4

Execution Date/Time: 08/23/10 at 14:06:35

Handwritten:
 46-2
 4-1

Qualifying Facility Monthly Billing State

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-008-4-1
TYE 12/31/2010
Title Billing Stmt

4/20/11

1 Facility Name: BROWARD RESOURCE RECOVERY SOUTH

2 Region: SOUTHEAST

3 Billing Month: July, 2010

(A)

(B)

(C)

JHP PBC

4 Number of hours in Month: 744

5 Number of peak hours in Month: [REDACTED]

6 Energy Received, All Hours: [REDACTED] 30,519,692 MWH (AA) 2,604,000 MWH ('91)

7 Energy Received, All Peak Hours: [REDACTED]

8 Sales (Wholesale): [REDACTED]

9 Net Energy Received, All Hours: 33,123,692 MWH *3,154 M*

10 Maximum Hourly Energy: [REDACTED]

11 Committed Capacity: 3,600 MW ('91)

12 Monthly Billing Capacity Factor: [REDACTED]

13 Monthly Peak Capacity Factor: [REDACTED]

14 Annual Capacity Factor: [REDACTED]

15 Annual Peak Capacity Factor: [REDACTED]

16 Billing Capacity Factor: [REDACTED]

17 Unit Energy Cost: [REDACTED]

	(As Available)	('91)	Total
Monthly Energy Payment:	\$1,890,658.90	\$79,639.75	\$1,970,298.65
Monthly Capacity Payment:		\$94,920.00	\$94,920.00

46.2 / 5

Execution Date/Time: 08/26/10 at 14:44:23

46.2 / 5

A B C D E F G H I K
August 2010

Counterparty
Oleander Power Project, LP. [OPP STRUC]
Southern Company Svcs, Inc. [SCS STR]

Grand Total

Portfolio
UPP Purchases
UPP Purchases

Deal Number
567244
583338
583340
583529

Direction
PURCHASE
PURCHASE
PURCHASE
PURCHASE

Contract Month
201008
201008
201008
201008

Deal Type
Capacity
Capacity
Capacity
Capacity

Contract Number
FPL-PPAU1-02-28
FPL-UPSS-08-031
FPL-UPSF-08-029
FPL-UPSH-08-030

Volume (Signed)
477-1/1-1
163
190
500
108

Period-To-Date
47-1/1
47-1/2
47-1/3
47-1/4

Gain/Loss
[Redacted]
[Redacted]
[Redacted]
[Redacted]
[Redacted]

47-1
2-3 p1

47-1
3-3

47-1
4-3

47-1
2-3 p2

47-1
3-3

47-1
4-3

FPL
Capacity Cost Recovery Clause
DK# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
The Long Term Purchases

10/10/11
-411
pbc

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 6

47-1

FPL
 Capacity Cost Recovery Clause
 Dkt# 110001-EI, Audit# 11-006-4-
 TYE 12/31/2010
 Title Deal sheet

WY 12/20/14
JLP PBC

A

1
2
3
4
5
6
7
8
9
10

You are not authorized to edit this deal

Status: Saved | Locked | Scheduled | Invoiced | Links

Number: 387311 | Ticket: 387311 | Trader: Ben Probst

Trade Date: 03/01/2010 | Term: Term

Direction: Buy | Start Date: 03/01/2010 | End Date: 12/31/2012

Product: GEN COG OPERATING CAPACITY

Point Code: 011 | Time Zone: EST | Hour Type: 1

Priority: 1 | Schedule: Buy Ahead Market

Counterparty: Generac Power Systems, L.P. (NYSE:GPSC)

Contact: Admin Contact | Agent For: GENCOG

Strategy: BUY-OPERATE | Contract: FPL-110001-EI-4

Unit/Avail: 1 | Exec Method: Manual | Exec Time: 12:00

Currency: USD | Unit: KW | Heat Rate: 110 | Shape: Yes | Custom: No

Start Date	End Date	Volume	Unit	Charge Period	Additional Volume	Charge \$
03/01/2010 Mon	03/31/2010 Wed	155.0	KW	Month	155.0	
04/01/2010 Thu	04/30/2010 Fri	155.0	KW	Month	155.0	
05/01/2010 Sat	05/31/2010 Mon	155.0	KW	Month	155.0	
06/01/2010 Tue	06/30/2010 Wed	155.0	KW	Month	155.0	
07/01/2010 Thu	07/31/2010 Sat	155.0	KW	Month	155.0	
08/01/2010 Sun	08/31/2010 Tue	155.0	KW	Month	155.0	
09/01/2010 Wed	09/30/2010 Thu	155.0	KW	Month	155.0	
10/01/2010 Fri	10/31/2010 Sun	155.0	KW	Month	155.0	
11/01/2010 Mon	11/30/2010 Tue	155.0	KW	Month	155.0	
12/01/2010 Wed	12/31/2010 Fri	155.0	KW	Month	155.0	
01/01/2011 Sat	01/31/2011 Mon	155.0	KW	Month	155.0	
02/01/2011 Tue	02/28/2011 Mon	155.0	KW	Month	155.0	
03/01/2011 Tue	03/31/2011 Thu	155.0	KW	Month	155.0	
04/01/2011 Fri	04/30/2011 Sat	155.0	KW	Month	155.0	
05/01/2011 Sun	05/31/2011 Tue	155.0	KW	Month	155.0	
06/01/2011 Wed	06/30/2011 Thu	155.0	KW	Month	155.0	
07/01/2011 Fri	07/31/2011 Sun	155.0	KW	Month	155.0	
08/01/2011 Mon	08/31/2011 Wed	155.0	KW	Month	155.0	
09/01/2011 Thu	09/30/2011 Fri	155.0	KW	Month	155.0	
10/01/2011 Sat	10/31/2011 Mon	155.0	KW	Month	155.0	
Totals					4,105.0	

47-1
1-1

Broker Commissions | Deal Charges | Notes | Back to Back Deals | Exercises

Broker	Freq	Fee	Cur	Inv

Close

47-1
1-2

INV001150

Invoice

Florida Power & Light - Scherer3 PPA

Southern Company Servi

Florida Power & Light

Judith Steffen

9250 West Flagler St

Miami, FL 33174



*Kes
Wolcott*

*JHP
PBC*

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
Title Invoice

Invoice Date: September 02, 2010 Due Date: September 17, 2010
Invoice For: August 2010

(A)

If you have questions, please contact Sholley Sewell at 205-267-4447 or Christine Ericson at 1-205-267-5732.

Quantity	Rate	Amount	Totals
FPL Scherer3 PPA August 2010 Preliminary			
CAPA			
Capacity		<i>42-1</i>	
Energy		<i>21</i>	
Starts			
Fuel Cost Adjustment			
Change in Law Amount			
FPL Scherer3 PPA August 2010 Preliminary Total			\$40,814.51
July 2010 FPL True-Up Total			
Total Due Southern Company Services			\$40,814.51

*Debra Ladd 9/15/10
Debra Ladd
Manager, Power & Fuels Accounting*

*1
2
3
4
5
6
7*

Phenix 8

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

SAP DOCUMENT #(S): 5705038594 ✓
ACCT NUMBER: 242.130.611.790 Capacity ✓
242.130.611.790 Energy ✓
242.130.611.790 Change in Law ✓
242.130.611.790 July Adj \$40,814.51 ✓
CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 6

(1) 9
(2) 10
(3) 11
*P1
42-1
2*

Purchase Statement



Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

Purchase Statement: 123551
 Counterparty: Southern Company Svcs, Inc.
 Date: Sep 14, 2010
 Period: Aug 01, 2010 - Aug 31, 2010
 Amount: [REDACTED]
 Due Date: Sep 17, 2010

FPL
 Capacity Cost Recovery Clause
 Dkt# 110001-EI, Audit# 11-006-4-1
 TYE 12/31/2010
 Title Purchase Stmt

(A)

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 6

Pay to

Southern Company Svcs, Inc.
 Affn. Settlements Administrator
 600 North 18th Street
 Birmingham, AL 35203
 Phone: 404-508-0346
 Fax: 404-508-0399

Summary

Deal Type	Deal Direction	Amount Due	Currency
47-1 2-2 CAPCTY	Buy	[REDACTED]	USD
	CAPCTY Subtotal	[REDACTED]	USD
POWER	Buy	[REDACTED]	USD
	POWER Subtotal	[REDACTED]	USD
	TOTAL	[REDACTED]	USD

Payment Details

Wire

Bank

ABA #:

Account #:

Acct Name: Southern Company Svcs, Inc.

Addr Code:

ACH

Bank

ABA #:

Account #:

Acct Name: Southern Company Svcs, Inc.

Addr Code:

FS + PY [REDACTED]
 (47-1 / 2)

375 678

If you have any questions, please contact Judith Steffen at 561-691-7712 (phone), 561-625-7663 (fax), emfinvoices@fpl.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.

2010
 9/17

JHC
 POC

10/1/10

Purchase Statement



Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

Purchase Statement: 123560
 Counterparty: Southern Company Svcs, Inc.
 Date: Sep 14, 2010
 Period: Aug 01, 2010 - Aug 31, 2010
 Amount: [REDACTED]
 Due Date: Sep 17, 2010

(A)

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 6

Pay To:

Southern Company Svcs, Inc.
 Attn: Settlements Administrator
 600 North 18th Street
 Birmingham, AL 35203
 Phone: 404-506-0346
 Fax: 404-506-0398

(B)

Summary

Deal Type	Deal Direction	Amount Due	Currency
TRANS	Buy	[REDACTED]	USD
	TRANS Subtotal		USD
	TOTAL		USD

1
2
3

Payment Details

Wire

Bank:

ABA #:

Account #:

Acct Name: Southern Company Svcs, Inc.

Addr Code:

ACH

Bank:

ABA #:

Account #:

Acct Name: Southern Company Svcs, Inc.

Addr Code:

If you have any questions, please contact Judith Steffen at 561-691-7712 (phone), 561-625-7663 (fax), em@invoices@fpl.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.

10/9
427
-1

JFC

FPL
 Capacity Cost Recovery Clau
 Dkt# 110001-EI, Audit# 11-006-4-1
 TYE 12/31/2010
 Title Deal Stmt

16W
 6/10/11
 JHP
 PBC

(A)

You are not authorized to edit this deal

1
 2
 3
 4
 5
 6
 7
 8
 9
 10
 11

Status: **Saved** | Locked | Scheduled | Invoiced | Links

Number: 1087238 583338 Ticket: [] Standard Fee: [] Shaped Fee: []

Trade Date: [] Trader: [] Type: []

Direction: Buy Term: 12m Start Date: 06/01/2010 Tue End Date: 06/30/2010 Wed Volume: 163.0 UoM: KW Charge Period: Month Total Volume: 163.0 Charge \$: []

ISO: [] Product: [] Execution: [] Contract Capacity: []

Point Code: SCCC Timezone: Eastern Hour Type: []

Priority: [] Schedule: Day Ahead Market

Counterparty: [] Contact: [] Portfolio: [] Agent For: [] Strategy: [] Contract: []

Unit/Avail: [] Exec Method: [] Exec Time: [] Currency: [] Heat Rate: Yes [] Shape: No [] Custom: No []

Start Date	End Date	Volume	UoM	Charge Period	Total Volume	Charge \$
06/01/2010 Tue	06/30/2010 Wed	163.0	KW	Month	163.0	[]
07/01/2010 Thu	07/31/2010 Sat	163.0	KW	Month	163.0	[]
08/01/2010 Sun	08/31/2010 Tue	163.0	KW	Month	163.0	[]
09/01/2010 Wed	09/30/2010 Thu	163.0	KW	Month	163.0	[]
10/01/2010 Fri	10/31/2010 Sun	163.0	KW	Month	163.0	[]
11/01/2010 Mon	11/30/2010 Tue	163.0	KW	Month	163.0	[]
12/01/2010 Wed	12/31/2010 Fri	163.0	KW	Month	163.0	[]
01/01/2011 Sat	01/31/2011 Mon	163.0	KW	Month	163.0	[]
02/01/2011 Tue	02/28/2011 Mon	163.0	KW	Month	163.0	[]
03/01/2011 Tue	03/31/2011 Thu	163.0	KW	Month	163.0	[]
04/01/2011 Fri	04/30/2011 Sat	163.0	KW	Month	163.0	[]
05/01/2011 Sun	05/31/2011 Tue	163.0	KW	Month	163.0	[]
06/01/2011 Wed	06/30/2011 Thu	163.0	KW	Month	163.0	[]
07/01/2011 Fri	07/31/2011 Sun	163.0	KW	Month	163.0	[]
08/01/2011 Mon	08/31/2011 Wed	163.0	KW	Month	163.0	[]
09/01/2011 Thu	09/30/2011 Fri	163.0	KW	Month	163.0	[]
10/01/2011 Sat	10/31/2011 Mon	163.0	KW	Month	163.0	[]
11/01/2011 Tue	11/30/2011 Wed	163.0	KW	Month	163.0	[]
12/01/2011 Thu	12/31/2011 Sat	163.0	KW	Month	163.0	[]
01/01/2012 Sun	01/31/2012 Tue	163.0	KW	Month	163.0	[]
02/01/2012 Wed	02/29/2012 Wed	163.0	KW	Month	163.0	[]
03/01/2012 Thu	03/31/2012 Sat	163.0	KW	Month	163.0	[]
04/01/2012 Sun	04/30/2012 Mon	163.0	KW	Month	163.0	[]
Totals					10,921.0	[]

47-7
 2-1

Broker	Commissions	Deal Charges	Notes	Back to Back Deals	Exercises

Close

47-1
 2-2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 47-1/2-3

[Pages 1 through 2]

Contract Payment

INV001147

Invoice

Florida Power & Light - Franklin 1 PPA

Southern Power Company

Florida Power & Light

Judith Steffen

9250 West Flagler St

Miami, FL 33174

FPL

Capacity Cost Recovery Clause
Dkt#: 110001-EI, Audit#: 11-006-4-1

TYE 12/31/2010

Title INVOICE



11/15/2011

JHP
PBC

A

B

C

D

Invoice Date: September 07, 2010

Due Date: September 20, 2010 ✓

Invoice For: August 2010

If you have questions, please contact Keesle Hiles at 206-257-3753 or Christine Ericson at 1-206-257-5782.

	Quantity	Rate	Amount \$	Totals
FPL Franklin Official Billing August 2010	ENTERED BY: JUDITH STEFFEN	DATE: 9/15/2010	1001	10,440,000.2238
	PHONE: 561-825-7089	COMPANY CODE		
Capacity Charge	AUTHORIZED BY	REQUIRED IF UNDER \$2500		
Capacity	SAP DOCUMENT #(S): 5105038595			
CAPA	ACCT NUMBER: 242.130.611.790 Capacity			
Fixed Fuel Transportation	242.130.611.790 Transportation			
Energy Charge	242.130.611.790 Energy			
Facility Energy Charge	242.130.611.790 Starts			
VOM				
Fuel Adjustment				
Alternate Delivery				
Starts				
FPL Franklin Official Billing August 2010 Total	Melanie Rapp 9/15/10			
	Mariano Ladd			
	Manager, Power & Fuels Accounting			
Total Due Southern Power Company				

Information contained in this invoice or report is to be considered "Confidential Information". The total amount due under the invoice will be paid to:

47-1
B
PI

Purchase Statement



Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

FPL
 Capacity Cost Recovery Clause
 Dkt# 110001-EI, Audit# 11-006-4-1
 TYE 12/31/2010
 Title Purchase Stmt

①
 Purchase Statement: 123583
 Counterparty: Southern Company Svcs, Inc.
 Date: Sep 14, 2010
 Period: Aug 01, 2010 - Aug 31, 2010
 Amount: [REDACTED]
 Due Date: Sep 28, 2010

Pay To

Southern Company Svcs, Inc.
 Attn: Settlements Administrator
 600 North 18th Street
 Birmingham, AL 35203
 Phone: 404-606-0345
 Fax: 404-606-0393

Summary

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 6

Deal Type	Deal Direction	Amount Due	Currency
CAPCTY	Buy	[REDACTED]	USD
CAPCTY Subtotal		[REDACTED]	USD
MISC	Buy	[REDACTED]	USD
MISC Subtotal		[REDACTED]	USD
POWER	Buy	[REDACTED]	USD
POWER Subtotal		[REDACTED]	USD
TPORT	Buy	[REDACTED]	USD
TPORT Subtotal		[REDACTED]	USD
TOTAL		[REDACTED]	USD

47-1
3-2

A3

47-1
3

3456
285
10
11

47-1
3

47-1
3-1
P1

Page 1 of 2
 JHP
 PDC
 10/10/11

FPL
 Capacity Cost Recovery Clause
 Dkt# 110001-EI, Audit# 11-006-4-1
 TYE 12/31/2010
 Title Deal Sheet

KW 8/20/11
 JHP
 PBC

(A)

You are not authorized to edit this deal.

Status: Saved Locked Scheduled Invoiced Unls

2
3
4
5
6
7
8
9
10
11

Number	SR#	Ticket	Standard Tier	Spaced Tier	Start Date	End Date	Volume	UoM	Charge Period	Notional Volume	Charge \$
583310					06/01/2010 Tue	06/30/2010 Wed	190.0 KW		Month	190.0	
					07/01/2010 Thu	07/31/2010 Sat	190.0 KW		Month	190.0	
					08/01/2010 Sun	08/31/2010 Mon	190.0 KW		Month	190.0	
					09/01/2010 Wed	09/30/2010 Thu	190.0 KW		Month	190.0	
					10/01/2010 Fri	10/31/2010 Sun	190.0 KW		Month	190.0	
					11/01/2010 Mon	11/30/2010 Tue	190.0 KW		Month	190.0	
					12/01/2010 Wed	12/31/2010 Fri	190.0 KW		Month	190.0	
					01/01/2011 Sat	01/31/2011 Mon	190.0 KW		Month	190.0	
					02/01/2011 Tue	02/28/2011 Mon	190.0 KW		Month	190.0	
					03/01/2011 Tue	03/31/2011 Thu	190.0 KW		Month	190.0	
					04/01/2011 Fri	04/30/2011 Sat	190.0 KW		Month	190.0	
					05/01/2011 Sun	05/31/2011 Tue	190.0 KW		Month	190.0	
					06/01/2011 Wed	06/30/2011 Thu	190.0 KW		Month	190.0	
					07/01/2011 Fri	07/31/2011 Sun	190.0 KW		Month	190.0	
					08/01/2011 Mon	08/31/2011 Wed	190.0 KW		Month	190.0	
					09/01/2011 Thu	09/30/2011 Fri	190.0 KW		Month	190.0	
					10/01/2011 Sat	10/31/2011 Mon	190.0 KW		Month	190.0	
					11/01/2011 Tue	11/30/2011 Wed	190.0 KW		Month	190.0	
					12/01/2011 Thu	12/31/2011 Sat	190.0 KW		Month	190.0	
					01/01/2012 Sun	01/31/2012 Tue	190.0 KW		Month	190.0	
					02/01/2012 Wed	02/29/2012 Wed	190.0 KW		Month	190.0	
					03/01/2012 Thu	03/31/2012 Sat	190.0 KW		Month	190.0	
					04/01/2012 Sun	04/30/2012 Mon	190.0 KW		Month	190.0	
										Totals	12,720.0

47-1
3-

Broker	Freq	Fee	Cur	Inv

Close

47-1
3-2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 47-1/3-3

[Page 1]

Contract Payment

INV001185

Invoice

Florida Power & Light - Harris 1 PPA
Southern Power Company



Florida Power & Light
Judith Steffen
9250 West Flagler St
Miami, FL 33174

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
Title Invoice

*W
6/20/11*
*JHP
PBC*

Invoice Date: September 07, 2010
Invoice For: August 2010 ✓

Due Date: September 20, 2010

(A) (B) (C) (D)

If you have questions, please contact Kasia Hicks at 205-257-3763 or Christine Ericson at 1-205-257-5732.

ENTERED BY: JUDITH STEFFEN DATE: 9/15/2010 P.O. #4400002238
PHONE: 861-825-7099 COMPANY CODE: 1001

Capacity Charge

Capacity

CAPA

Fixed Fuel Transportation

Energy Charge

Facility Energy Charge

VOM

Starts

Fuel Adjustment

Alternate Delivery

AUTHORIZED BY:

REQUIRED IF UNDER \$2600 47-1

SAP DOCUMENT #(S): 5105038596

ACCT NUMBER: 242.130.611.790 Capacity

✓ 242.130.611.790 Transport

✓ 242.130.611.790 Energy

✓ 242.130.611.790 Starts

✓ 242.130.611.790 Fuel Adj

(E) 19,700,291.13

(A) 47-1

Phoenix

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15

FPL HARRIS OFFICIAL BILLING AUGUST 2010 Total

Total Due Southern Power Company

Melanie Ladd 9/15/10
Melanie Ladd
Manager, Power & Finance Accounting

Information contained in this invoice or report is to be considered "Confidential"
The total amount due under the invoice will be paid to:

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 6

47-1
4

Purchase Statement



Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

Purchase Statement: 123586

Counterparty: Southern Company Svcs, Inc.

Date: Sep 14, 2010

Period: Aug 01, 2010 - Aug 31, 2010

Amount: [REDACTED]

ie Date: Sep 20, 2010

FPL

Capacity Cost Recovery Clause
 Dkt# 110001-EI, Audit# 11-006-4-1

TYE 12/31/2010

Title Purchase Stmt

Pay To

Southern Company Svcs, Inc.
 Attrc Settlements Administrator
 500 North 18th Street
 Birmingham, AL 35203
 Phone: 404-506-0346
 Fax: 404-506-0399

Summary

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 6

Deal Type	Deal Direction	Amount Due	Currency
CAPCTY	Buy	[REDACTED]	USD
CAPCTY Subtotal		[REDACTED]	USD
MISC	Buy	[REDACTED]	USD
MISC Subtotal		[REDACTED]	USD
POWER	Buy	[REDACTED]	USD
POWER Subtotal		[REDACTED]	USD
TPORT	Buy	[REDACTED]	USD
TPORT Subtotal		[REDACTED]	USD
TOTAL		[REDACTED]	USD
		P3 [REDACTED]	10
		P4 [REDACTED]	11
		[REDACTED]	P.12
		[REDACTED]	[REDACTED]

471
4-2

(A)

(B)
471
4

(C)
471
4

pac

Ken
Giblin

471
4-2

FPL
 Capacity Cost Recovery Clause
 Dkt# 110001-EI, Audit# 11-006-4-1
 TYE 12/31/2010
 Title Paoul Street

11/12/2011
 JAP
 PBC

A

You are not authorized to edit this deal

1 Status: **Saved** | Locked | Scheduled | Invoiced | Links

2 Number: 583529 | Ticket: 583529

3 Trade Date: [Redacted] | Trader: [Redacted]

4 Direction: Buy | Term: Firm

5 Start Date: 11/02/2010 | End Date: 11/12/2011

6 ISO: ISON

7 Product: CAP OPERATING CAPACITY

8 Execution: Execution

9 Point Code: 583529

10 Time Zone: EST-5:00 | Hour Type: C

11 Priority: [Redacted] | Schedule: Day Ahead Market

Counterparty: Southern Company Serv. Co. (900508)

Contact: Department, Engineers | New Contact

Portfolio: UFP Services

Agent For: [Redacted]

Strategy: PVP-OPERATE

Contract: FPL-UP-10-031

Unit/Avail: [Redacted] | Exec Time: 17:49

Currency: US\$ | Unit: MW

Heat Rate: Yes | Slips: No | Custom: No

Start Date	End Date	Volume	Unit	Charge Period	Notional Volume	Charge \$
06/01/2010 Tue	06/30/2010 Wed	600.0 KW	Month		600.0	600.0
07/01/2010 Thu	07/31/2010 Sat	600.0 KW	Month		600.0	600.0
08/01/2010 Sun	08/31/2010 Tue	600.0 KW	Month		600.0	600.0
09/01/2010 Wed	09/30/2010 Thu	600.0 KW	Month		600.0	600.0
10/01/2010 Fri	10/31/2010 Sun	600.0 KW	Month		600.0	600.0
11/01/2010 Mon	11/30/2010 Tue	600.0 KW	Month		600.0	600.0
12/01/2010 Wed	12/31/2010 Fri	600.0 KW	Month		600.0	600.0
01/01/2011 Sat	01/31/2011 Mon	600.0 KW	Month		600.0	600.0
02/01/2011 Tue	02/28/2011 Mon	600.0 KW	Month		600.0	600.0
03/01/2011 Thu	03/31/2011 Thu	600.0 KW	Month		600.0	600.0
04/01/2011 Fri	04/30/2011 Sat	600.0 KW	Month		600.0	600.0
05/01/2011 Sun	05/31/2011 Tue	600.0 KW	Month		600.0	600.0
06/01/2011 Wed	06/30/2011 Thu	600.0 KW	Month		600.0	600.0
07/01/2011 Fri	07/31/2011 Sun	600.0 KW	Month		600.0	600.0
08/01/2011 Mon	08/31/2011 Wed	600.0 KW	Month		600.0	600.0
09/01/2011 Thu	09/30/2011 Fri	600.0 KW	Month		600.0	600.0
10/01/2011 Sat	10/31/2011 Mon	600.0 KW	Month		600.0	600.0
11/01/2011 Tue	11/30/2011 Wed	600.0 KW	Month		600.0	600.0
12/01/2011 Thu	12/31/2011 Sat	600.0 KW	Month		600.0	600.0
01/01/2012 Sun	01/31/2012 Tue	600.0 KW	Month		600.0	600.0
02/01/2012 Wed	02/29/2012 Wed	600.0 KW	Month		600.0	600.0
03/01/2012 Thu	03/31/2012 Sat	600.0 KW	Month		600.0	600.0
04/01/2012 Sun	04/20/2012 Mon	600.0 KW	Month		600.0	600.0
Totals:					40,200.0	

Broker Commissions | Deal Charges | Notes | Back to Back Deals | Exercises

Broker	Freq	Fee	Dir	Inv

4-1
 4-1

4-1
 4-2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 47-1/4-3

[Page 1]

Contract Payment

**SECOND REVISED
EXHIBIT C**

JUSTIFICATION TABLE

SECOND REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: FPL, Capacity Cost Recovery
AUDIT CONTROL NO: 11-006-4-1
DOCKET NO: 150001-EI
DATE: April 13, 2015

Bold denotes revision to reduce the amount of confidential classification previously requested or a new affiant

41-2/1	Recalculation of Bills	2	N			
41-2/2	Recalculation of Bills	2	N			
41-2/3	Recalculation of Bills	3	N			
41-2/4	Recalculation of Bills	1	N			
41-3	Recalculation of Bills	4	N			
44-1	FINS Report 506.075	6	Y	Pg. 1, Cols. G, H, N Pg. 2, Cols. G, J, N Pg. 3, Cols. G, N Pg. 4, Cols. G, N Pg. 5, Cols. G, N Pg. 6, Cols. G, N	(c), (d)	J. C. Bullock
44-1/1	Sample Item 3, 4	1	Y	Pg. 1, Lines 10, 12-15	(c)	J. C. Bullock
44-1/1-1	Sample Item 3, 4	2	Y	Pg. 1, Lines 10-13a, 15-16, 21 Pg. 2, Lines 9, 12, 13, 16-18	(c), (d)	J. C. Bullock
44-1/1-2	Sample Item 3, 4	3	Y	Pg. 1, Lines 9-12, 25-26, 29-36 Pg. 2, Lines 1-5 Pg. 3, Lines 7-10, 13	(c), (e)	J. C. Bullock
44-1/2	Sample Item 8	1	Y	Pg. 1, Lines 9-14	(c)	J. C. Bullock
44-1/2-1	Sample Item 8	1	Y	Pg. 1, Lines 16-20, 23	(c), (e)	J. C. Bullock
44-1/2-2	Sample Item 8	2	Y	Pg. 1, Lines 8-11, 13-14, 24, 28-30 Pg. 2, Lines 21-24	(c), (e)	J. C. Bullock
44-1/3	Sample Item 1	1	Y	Pg. 1, Lines 5a, 9-11a, 13, 18-36	(e)	J. C. Bullock
44-1/3-1	Sample Item 1	1	Y	Line 13	(c), (d)	J. C. Bullock
44-1/3-2	Sample Item 1	1	Y	Ln 11-14	(c), (e)	J. C. Bullock
44-1/3-3	Sample Item 1	1	Y	Col. G	(e)	J. C. Bullock
44-1/3-4	Sample Item 1	1	Y	Ln 1-5	(c), (e)	J. C. Bullock
44-1/4	Sample Item 5, 6	1	Y	Line 8	(c)	J. C. Bullock
44-2	FINS Report 524.220	6	N			
44-2/1	Sample Item Explanation	2	N			
44-2/1-1	Sample Item Explanation	1	Y	Cols. A-B	(c), (d)	L. Fuca
44-2/1-2	Sample Item Explanation	1	N			

44-2/1-3	Sample Item Explanation	1	N			
44-2/1-3/1	Sample Item Explanation	1	N			
44-2/1-3/1-1	Sample Item Explanation	1	N			
44-2/1-3/1-2	Sample Item Explanation	1	N			
44-2/1-3/1-3	Sample Item Explanation	1	N			
44-2/3	Sample Item Explanation	1	N			
44-2/3-1	Sample Item Explanation	4	Y	Pg. 1, Lns. 6 -44 Pg. 2, ALL Pg. 3, ALL Pg. 4, Lns. 1 23, 27-28, 33 - 36	(c)	L. Fuca
44-3	FINS Report 549.075	4	Y	Pg. 1, Cols. G, H Pg. 2, Cols. G, L Pg. 3, Col. G Pg. 4, Cols. G, L	(c), (e)	J. C. Bullock
44-3/1	Sample Item 6	1	Y	Lns 8-17	(c)	J. C. Bullock
44-3/2	Sample Item 3, 4	1	Y	Lns 8-16	(c)	J. C. Bullock
44-3/3	Sample Item 5	1	Y	Lns 11-15	(c)	J. C. Bullock
44-3/4	Sample Item 2	1	Y	Lns 8-17	(c)	J. C. Bullock
44-3/5	Sample Item 1	1	Y	Lns 4-12	(c)	J. C. Bullock
44-3/5-1	Sample Item 1	2	Y	Pg. 1, Lines 10-13, 17-29 Pg. 2, Lines 14-15	(c), (d)	J. C. Bullock
44-3/5-2	Sample Item 1	9	Y N Y	Pg. 1, line 3 Pg. 2 Pgs. 3-9, ALL	(c), (d), (e)	J. C. Bullock
45-1	Monthly UPS Summary	1	N			
45-1/1	Journal Entry	1	N			
45-1/1-1	UPS Interest Calculation	1	N			
45-1/1-1/1	True Up Backup	3	N			
45-1/1-1/1-1	Southern Contract	3	N			
45-1/1-1/1-1/1	Alabama Bill	4	N			
45-1/1-2	Source of Admin Costs	1	N			
45-2	Monthly UPS Summary	1	N			
45-2/1	Ledger Entry	1	N			
	Adjustments by Unit	2	N			
45-2/1-1/1	True Up Backup	1	N			
46-1	Schedule A-12	1	N			
46-1/1	Schedule A-12	1	N			
46-1/2	Invoice	1	Y	Line 12	(d), (e)	G. Yupp
46-1/2-1	Invoice	1	Y	Lns. 6-10, 12-13, 15-24	(d), (e)	G. Yupp

46-1/2-2	Transfer Request	1	N			
46-1/3	Invoice	1	N			
46-1/3-1	Invoice	1	Y	Lns 6-9, 11-12, 14-19, 22-23	(d), (e)	G. Yupp
46-1/3-2	Transfer Request	1	N			
46-1/4	Invoice	1	N			
46-1/4-1	Invoice	1	N			
46-1/4-1/1	Contract Payment	1	N			
46-1/4-1/1-1	Contract Payment	1	N			
46-1/4-2	Transfer Request	1	N			
46-1/5	Invoice	1	N			
46-1/5-1	Invoice	1	Y	Lns. 5-8, 10, 12-17	(d), (e)	G. Yupp
46-1/5-1/1	Contract Payment	1	Y	Col. A	(d), (e)	G. Yupp
46-1/5-1/2	Contract Payment	4	Y	ALL	(d), (e)	G. Yupp
46-1/5-1/2-1	Contract Payment	1	Y	Col. B	(d), (e)	G. Yupp
46-1/5-2	Transfer Request	1	N			
46-1/6	Invoice	1	N			
46-1/6-1	Invoice	1	Y	Lns. 5-8, 10, 12-17	(d), (e)	G. Yupp
46-1/6-1/1	Contract Payment	5	Y	Pg. 1, ALL	(d), (e)	G. Yupp
46-1/6-1/1-1	Contract Payment	1	Y	Col. A	(d), (e)	G. Yupp
46-1/6-2	Transfer Request	1	N			
46-2	Schedule A-12	1	N			
46-2/1	Schedule A-12	1	N			
46-2/2	Invoice	1	N			
46-2/2-1	Invoice	1	Y	Lns. 4-8, 10-11, 13-22	(d), (e)	G. Yupp
46-2/2-2	Transfer Request	1	N			
46-2/3	Invoice	1	N			
46-2/3-1	Invoice	1	Y	Lns. 4-7, 9-10, 12-17, 20-21	(d), (e)	G. Yupp
46-2/3-2	Transfer Request	1	N			
46-2/4	Invoice	1	N			
46-2/4-1	Invoice	1	Y	Lns. 5-8, 10, 12-17	(d), (e)	G. Yupp
46-2/4-2	Transfer Request	1	N			
46-2/5	Invoice	1	N			
46-2/5-1	Invoice	1	Y	Lns. 5-8, 10, 12-17	(d), (e)	G. Yupp
46-2/5-2	Transfer Request	1	N			
47-1	Long Term Purchases	1	Y	Col. G & K	(d), (e)	G. Yupp
47-1/1	Invoice	1	N			
47-1/1-1	Invoice	2	N			
47-1/1-2	Deal Statement	1	Y	Lns. 2, 9-10, Col. A	(d), (e)	G. Yupp
47-1/2	Invoice	1	Y	Col. A, Footnotes 1-3	(d), (e)	G. Yupp
47-1/2-1	Invoice	2	Y	Pgs. 1-2, Ln. 5, Col. A	(d), (e)	G. Yupp
47-1/2-2	Deal Statement	1	Y	Lns. 3, 10-11, col. A	(d), (e)	G. Yupp
47-1/2-3	Contract Payment	2	Y	ALL	(d), (e)	G. Yupp
47-1/3	Invoice	1	Y	Cols. A-D	(d), (e)	G. Yupp
47-1/3-1	Invoice	2	Y	Pg. 1, Ln. 5, Col. A	(d), (e)	G. Yupp
			N	Pg. 2		
47-1/3-2	Deal Statement	1	Y	Lns. 3, 10-11, Col. A	(d), (e)	G. Yupp
47-1/3-3	Contract Payment	1	Y	ALL	(d), (e)	G. Yupp
47-1/4	Invoice	1	Y	Lns. 14-29	(d), (e)	G. Yupp

47-1/4-1	Invoice	3	Y	Pg. 1, Ln. 5, Col. A	(d), (e)	G. Yupp
			N	Pgs. 2-3		
47-1/4-2	Deal Statement	1	Y	Lns. 3, 10-11, Col. A	(d), (e)	G. Yupp
47-1/4-3	Contract Payment	1	Y	ALL	(d), (e)	G. Yupp
48-1	Transmission	1	N			
48-1/1	Invoice	1	N			
48-1/1-1	Invoice	2	N			
48-1/1-2	Deal Maintenance Form	1	N			
48-1/2	Transmission Service Billing	1	N			
48-1/2-1	Power Sold	1	N			
48-1/2-2	Billing Detail	1	N			
48-1/2-2/1	Transmission Deal Checkout	1	N			
48-1/2-2/1-1	Deal Form	1	N			
48-1/2-2/2	Provider Rate Schedule	1	N			
48-2	Transmission	1	N			
48-2/1	Transmission Service Billing	1	N			
48-2/1-1	Power Sold	1	N			
48-2/2	Billing Detail	1	N			
48-2/2-1	Transmission Deal Checkout	1	N			
48-2/2-2	Deal Form	1	N			
48-3	Account 447.120	1	N			
49 P 2&3	Monthly SJRPP Payments	2	N			
49-1	GL Summary	3	N			
49-1/1	Debt Service	1	N			
49-1/2	Transmission	2	N			
49-1/3	CCRA Payment	2	N			
49-1/4	Dismantlement Accrual	1	N			
49-1/5	Property Tax	1	N			
49-1/5-1	Property Tax	2	N			
49-1/6	Sales Billing	5	N			
49-1/7	SJRPP Invoices	5	N			
49-1/8	Deferred Interest	1	N			
49-2	Monthly SJRPP Payments	2	N			
49-2/1	Sales Billing Summary	5	N			
49-2/2	SJRPP Invoices	4	N			

SECOND REVISED

EXHIBIT D

AFFIDAVITS

SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No: 150001-EI

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

AFFIDAVIT OF GERARD J. YUPP

BEFORE ME, the undersigned authority, personally appeared Gerard J. Yupp who, being first duly sworn, deposes and says:

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 11-006-4-1 for which I am identified as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute contractual data such as pricing and other terms, payment records, and vendor and supplier rates, the disclosure of which would impair the efforts of FPL to contract for capacity and energy on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-13-0458-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

[Handwritten signature of Gerard J. Yupp]
Gerard J. Yupp

SWORN TO AND SUBSCRIBED before me this 2 day of April 2015, by Gerard J. Yupp, who is personally known to me or who has produced _____ as identification and who did take an oath.

[Handwritten signature of Maritza Miranda-Wise]
Notary Public, State of Florida

My Commission Expires:

:2152535



SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No: 150001-EI

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

AFFIDAVIT OF J. CARINE BULLOCK

BEFORE ME, the undersigned authority, personally appeared J. Carine Bullock who, being first duly sworn, deposes and says:

1. My name is J. Carine Bullock. I am currently employed by Florida Power & Light Company ("FPL") as Vice President of Production Assurance and Business Services. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 11-006-4-1 for which I am identified as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute information concerning FPL's security measures. Additionally, the documents contain information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information. Some documents also contain or constitute bids or other contractual data, the disclosure of which would impair FPL's efforts to contract for goods or services on favorable terms in the future. Specifically, the information relates to services provided for compliance with North American Electric Reliability Corporation Critical Infrastructure Protection requirements and amounts paid to vendors for those services.

3. Nothing has occurred since the issuance of Order No. PSC-13-0458-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

[Handwritten signature of J. Carine Bullock]
J. Carine Bullock

SWORN TO AND SUBSCRIBED before me this 8th day of April 2015, by J. Carine Bullock, who is personally known to me or who has produced [handwritten initials] as identification and who did take an oath.

[Handwritten signature of Kathleen L. Hall]
Notary Public, State of Florida

My Commission Expires:

:2152518



SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No: 150001-EI

STATE OF FLORIDA)
PALM BEACH COUNTY)

AFFIDAVIT OF LISA FUCA

BEFORE ME, the undersigned authority, personally appeared Lisa Fuca who, being first duly sworn, deposes and says:

1. My name is Lisa Fuca. I am currently employed by Florida Power & Light Company ("FPL") as Specialist, Nuclear Business Operations. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 11-006-4-1 for which I am identified as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute descriptions of security measures for the protection of FPL facilities at St. Lucie Plant. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-13-0458-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

[Handwritten signature of Lisa Fuca]
Lisa Fuca

SWORN TO AND SUBSCRIBED before me this 31st day of March 2015, by Lisa Fuca, is personally known to me or who has produced N/A as identification and who did take an oath.

[Handwritten signature of Notary Public]
Notary Public, State of Florida

My Commission Expires:

