

**BEFORE THE  
PUBLIC UTILITIES COMMISSION OF NEVADA**

IN THE MATTER of the Application of NEVADA )  
POWER COMPANY, d/b/a NV Energy, filed pursuant to )  
NRS 704.110 (3) and (4), addressing its annual revenue ) Docket No. 23-06\_\_\_\_  
requirement for general rates charged to all classes of )  
customers. )

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**NEVADA POWER COMPANY  
d/b/a NV Energy**

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Certification Period ended May 31, 2023  
Expected Change in Circumstance Period ending December 31, 2023**

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**Recorded Test Year ended December 31, 2022  
Certification Period ended May 31, 2023  
Expected Change in Circumstance Period ending December 31, 2023**

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 01E      **RESPONDER:** Nordyke, Gosia

### REQUEST:

Electronic Media. Provide electronic copies of all testimony, schedules and work papers contained in the filing.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** None.

### RESPONSE:

Electronic copies of all testimony, schedules, and work papers will be provided at the time the filing is made. All confidential material will be provided separately upon execution of a protective agreement.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 02E      **RESPONDER:** Nordyke, Gosia

### REQUEST:

Work papers and Exhibits. Provide a complete, fully indexed and cross-referenced set of work papers supporting the testimony and exhibits of each company-sponsored witness.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** None.

### RESPONSE:

Please refer to the CD included with the filing.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 03E      **RESPONDER:** Nordyke, Gosia

### REQUEST:

Data Requests. Provide to the BCP and Staff copies of data requests and responses provided to any interveners, both formal and informal, including on-site requests.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** None.

### RESPONSE:

Copies of responses to all intervener data requests, formal, informal and on-site, will be provided to Staff and the BCP. Confidential material will be provided separately upon execution of a protective agreement.



# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 04E      **RESPONDER:** Mobo, Jenel (NV Energy)

**REQUEST:**

Organization Chart. Provide a structural organization chart of the company, its affiliates, its subsidiaries, its parent or holding company and all parent or holding company affiliates. Include partnerships, LLCs or other legal entities.

**RESPONSE CONFIDENTIAL (yes or no):** No.

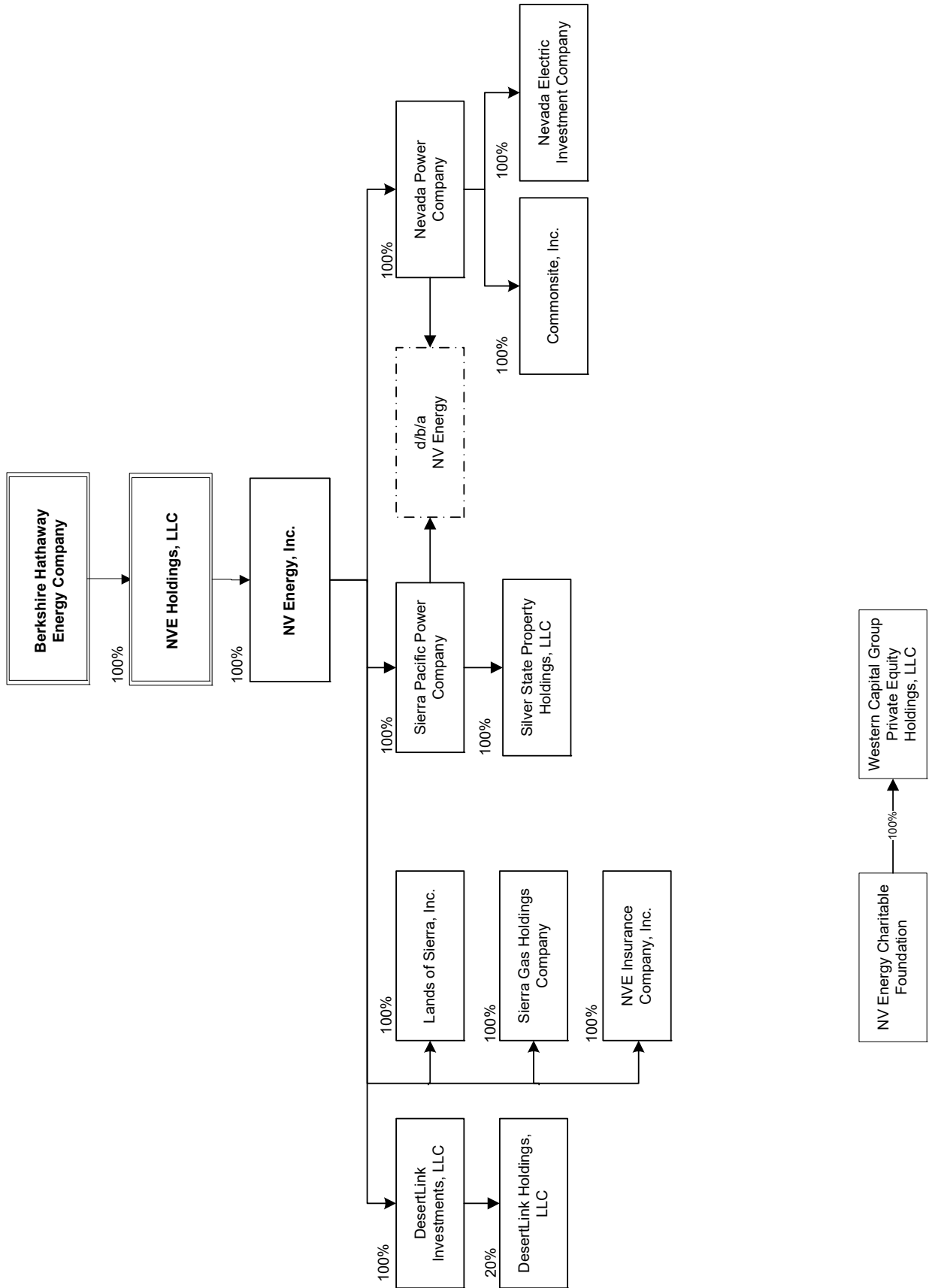
**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** One.

**RESPONSE:**

Please refer to the attached file.

**BHE Organization Chart – NV Energy**



# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 05E      **RESPONDER:** Bergman, Nobuko

### REQUEST:

Organization Chart of Applicant. Provide an organization chart showing the departments within the company and, within each department, job titles and positions from the lowest to highest level of management.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** One.

### RESPONSE:

Please see attached Organizational Chart as of the end of the test period

MDR 05 Attachment 1 Voluminous  
Provided on CD

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 06E      **RESPONDER:** Greene, Michael

### REQUEST:

Federal or State Action. State any major change in federal or state legislation, regulation or court decision since the last general rate case or three years, whichever is less, which has a significant impact on the level of revenue requirement in the test period. Provide a copy of the relevant legislation, regulation or court decision.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** None.

### RESPONSE:

#### **Federal Legislation:**

The Infrastructure Investment and Jobs Act; Public Law No. 117-58 (2021).  
The Inflation Reduction Act (IRA); Public Law No. 117-169 (2022).

#### **Federal Regulation:**

See, the Company's response to MDR 15 for a list of all FERC rulemakings having a material impact on the Company. FERC rulemakings can be searched on the FERC's website, <http://www.ferc.gov/docs-filing/ferconline.asp>.

#### **State Legislation:**

Below is a listing of Key Enrolled Bills from the 2021 Legislative Session. Copies of this legislation are available at <https://www.leg.state.nv.us/Session/81st2021/>.

#### **Bill # 2021 Key Enrolled Bills**

AB 1 Revises provisions relating to training for Legislators. (BDR 17-438)  
AB 2 Revises provisions relating to appointments to public bodies. (BDR 18-437)

AB 3 Revises provisions concerning the electronic transmission of certain maps and other documents relating to the approval of divisions of land. (BDR 22-406)

AB 14 Revises provisions relating to emergency management. (BDR 19-335)

AB 26 Revises provisions governing programs of energy assistance. (BDR 58-298)

AB 52 Makes various changes related to the Land Use Planning Advisory Council. (BDR 26-342)

AB 54 Creates the Advisory Committee on Traffic Safety within the Department of Transportation. (BDR 35-350)

AB 63 Makes various changes relating to the financial administration of local governments. (BDR 31-404)

AB 66 Revises provisions relating to the abatement of certain taxes. (BDR 32-266)

AB 72 Revises provisions relating to the Nevada State Board on Geographic Names. (BDR 26-258)

AB 84 Revises provisions relating to wildfires. (BDR 42-110)

AB 85 Revises provisions relating to noxious weeds. (BDR 49-108)

AB 86 Makes various changes relating to the recovery of certain expenses and costs incurred in extinguishing certain fires and emergencies. (BDR 42-111)

AB 87 Makes various changes to provisions governing the vacation or abandonment of certain easements. (BDR 22-460)

AB 95 Revises the membership of the Legislative Committee on Public Lands. (BDR 17-463)

AB 97 Revises provisions governing toxic chemicals. (BDR 40-141) AB 100 Revises provisions relating to wildfires. (BDR 42-109)

AB 110 Revises the Nevada Lobbying Disclosure and Regulation Act. (BDR 17-900)

AB 121 Revises certain provisions relating to elections. (BDR 24-774)

AB 126 Revises provisions relating to elections. (BDR 24-99)

AB 129 Revises provisions governing campaign finance. (BDR 24-508)

AB 139 Revises provisions relating to local governments. (BDR 31-524)

AB 153 Revises provisions governing performance contracts. (BDR 27-708)

AB 154 Revises provisions governing certain notice provided by public utilities. (BDR 58-510)

AB 166 Establishes disclosure requirements relating to certain elections-related communications. (BDR 24-867)

AB 173 Revises provisions relating to professional engineers and land surveyors. (BDR 54-798)

AB 171 Establishes certain protections for certain swamp cedars. (BDR 47-468)

AB 253 Revises provisions relating to governmental administration. (BDR 19-947)

AB 321 Revises provisions relating to elections. (BDR 24-927)

AB 349 Revises provisions governing motor vehicles. (BDR 43-58)

AB 378 Revises various provisions relating to public lands. (BDR 26-718)

AB 383 Establishes provisions governing the energy efficiency of certain appliances. (BDR 58-490)

AB 413 Requires the Department of Transportation to establish an Advisory Working Group to Study Certain Issues Related to Transportation during the 2021-2022 interim. (BDR S-458)

AB 443 Revises the interim committee structure of the Legislature. (BDR 17-1045)

AB 445 Revises provisions relating to financial administration. (BDR 18-862)

AB 452 Revises provisions relating to environmental protection. (BDR 40-1093)

AJR 3 Urges various actions relating to the protection and conservation of land and water. (BDR R-775)

- AJR 4 Urges Congress and the President of the United States to protect certain land containing swamp cedars in Spring Valley. (BDR R-467)
- SB 4 Revises provisions relating to the imposition of certain penalties by ordinance for certain violations relating to fireworks. (BDR 20-402)
- SB 14 Revises provisions relating to certain emergency response plans and assessments. (BDR 36-280)
- SB 18 Revises provisions governing penalties for certain violations relating to public utilities. (BDR 58-277)
- SB 23 Revises provisions relating to the State Conservation Commission. (BDR 49-308)
- SB 24 Revises provisions relating to workforce development. (BDR 18-289)
- SB 33 Revises certain provisions relating to natural resource management. (BDR 47-312)
- SB 43 Revises provisions relating to the Advisory Board on Outdoor Recreation. (BDR 35-344)
- SB 52 Requires the establishment of a program for awarding a dark sky designation to certain sites in this State. (BDR 35-427)
- SB 53 Makes various changes relating to the Division of State Parks of the State Department of Conservation and Natural Resources. (BDR 35-338)
- SB 59 Revises provisions concerning the judicial review of decisions of the Public Utilities Commission of Nevada. (BDR 58-331)
- SB 267 Authorizes the University of Nevada, Las Vegas, to conduct a study concerning diversity and equality in the workplace. (BDR S-461)
- SB 283 Revises provisions relating to local improvements. (BDR 22-792)
- SB 303 Revises provisions relating to professions. (BDR 54-669)
- SB 371 Revises provisions relating to motor vehicles. (BDR 43-837)
- SB 402 Revises provisions relating to regulatory bodies. (BDR 54-709)
- SB 430 Revises provisions governing the Nevada State Infrastructure Bank. (BDR 35-1110)
- SB 442 Prospectively eliminates the program to provide a partial abatement of property taxes for certain buildings and structures which meet certain energy efficiency standards. (BDR 58-1070)
- SB 448 Revises provisions governing public utilities. (BDR 58-46)
- SB 449 Revises provisions governing outdoor recreation. (BDR 35-1155)
- SJR 10 Urges Congress to protect the public lands including and adjacent to Sunrise Mountain, Frenchman Mountain and Rainbow Gardens. (BDR R-101)

**State Regulation:**

Please see the response to MDR 016E. All orders are posted on the Commission's website, <http://puc.nv.gov/> Court Decisions: See the response to MDR 60 for a list of court actions for which expenditures have been incurred during the test period.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 07E      **RESPONDER:** Mobo, Jenel (NV Energy)

### REQUEST:

Financial Reports. Provide the following:

- a. The most recent SEC Form 10-K.
- b. The most recent Shareholder's Report.
- c. The most recent Proxy Statement.
- d. SEC Form 8-Ks issued during the test period.
- e. SEC Form 10-Qs issued during the test period.
- f. The most recent filing made with the FERC (Form 1) or FCC (ARMIS 43-02).

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** Eleven

### RESPONSE:

- a. 2022 Form 10-K - February 24, 2023 (Attachment 1)
- b. N/A – In December 2013, Nevada Power became a wholly owned subsidiary of Berkshire Hathaway Energy Company. Therefore, there is no longer a Shareholder's Report.
- c. N/A – In December 2013, Nevada Power became a wholly owned subsidiary of Berkshire Hathaway Energy Company. Therefore, there is no longer a Proxy Statement.
- d. Form 8-K's filed on:
  - a. March 18, 2022 – Merger Agreement (Attachment 2)
  - b. March 24, 2022 – 2022 Fixed-Income Investor Conference (Attachment 3)
  - c. May 31, 2022 – Debt Issuance (Attachment 4)
  - d. October 11, 2022 – Merger Agreement (Attachment 5)
  - e. October 17, 2022 – Debt Issuance (Attachment 6)
  - f. November 10, 2022 – EEI Financial Conference (Attachment 7)



- e. Form 10-Q's filed on:
  - a. Q1 - April 29, 2022 (Attachment 8)
  - b. Q2 - August 5, 2022 (Attachment 9)
  - c. Q3 - November 4, 2022 (Attachment 10)
  
- f. FERC
  - a. FERC Form 1 (2021) (Attachment 11)

MDR 07E Attachments 01-11 Voluminous  
Provided on CD

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 08E      **RESPONDER:** Cacuci, Adrian (NV Energy)

### REQUEST:

Stock Offerings. List the date, market price, number, issue price and proceeds for stock offerings by the company or its parent organization during the test period or certification period.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** None.

### RESPONSE:

There were no stock offerings made by the Company or its parent during the test period or certification period. Nevada Power Company and its parent, NV Energy, are owned by Berkshire Hathaway Energy, a privately held company.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 09E      **RESPONDER:** Greene, Michael

### REQUEST:

Board of Director Meeting Minutes. Provide access to the company's minutes of Board of Directors meetings and any Board related Committee meetings for the test period and the certification period.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** None.

### RESPONSE:

The Company does not have Board of Directors meeting minutes for the test period or certification period.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 10E      **RESPONDER:** Morley, Daniel

### REQUEST:

Management Letters. Provide a copy of the regulated company's two most recent management letters and recommendations received from the company's independent auditors. Provide the company's written responses. Provide an explanation for any recommendations which were not adopted by the company. If the regulated company was not subject to a stand-alone independent audit, provide relevant excerpts from appropriate affiliated companies.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** None.

### RESPONSE:

No management letters or recommendations have been issued by the Company's independent auditors in conjunction with the financial statement audits performed by the company's independent auditors since the last general rate case.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 11E      **RESPONDER:** Morley, Daniel

### REQUEST:

Management and Operations Audit. Provide a copy of the regulated company's most recent management and operations audit conducted by external auditors. Provide any written responses to audit recommendations and explain any recommendations that were not adopted. If the regulated company was not subject to a stand-alone audit, provide relevant excerpts from appropriate affiliated companies.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** None.

### RESPONSE:

Management and operations audits have not been performed by external auditors since the last general rate case filing.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 12E      **RESPONDER:** Lind, John

### REQUEST:

Internal Audit. Provide a subject list of all regulated company internal audit reports made since the last rate case or the most recent three years, whichever is less, through the end of the test period. If the regulated company was not subject to a stand-alone audit, provide relevant excerpts from appropriate affiliated companies.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

Following are titles and dates of the internal audit reports for Nevada Power Company issued since the last rate case through the end of the test period, December 31, 2022. Certain internal audits were performed under special circumstances, the report of which are subject to the attorney-client communication privilege and/or the attorney work product privilege. These are denoted below.

#	Name	Issued
1	SOX 302 Certification Coordination Q4 2019	1/17/2020
2	Land Mobile Ratio	2/14/2020
3	SOX 404 - 2019 Testing Results	2/28/2020
4	SOX 302 Certification Coordination Q1 2020	4/6/2020
5	Large Customer Billing	4/7/2020
6	Operational Network Vulnerability Assessment - 2019	4/20/2020
7	Contract Compliance - Renewables	5/7/2020

#	Name	Issued
8	General Ledger Account Reconciliations	5/21/2020
9	New Business Developer Portal	5/29/2020
10	SOX 302 Certification Coordination Q2 2020	7/9/2020
11	Federal Land Grants	7/21/2020
12	Water Rights	7/21/2020
13	ESG Reporting - 2020	7/30/2020
14	California Consumer Privacy Act Compliance	8/10/2020
15	Third-party Cybersecurity	8/10/2020
16	ISO 27001 - 2020	8/28/2020
17	SOX 404 Treasury	9/9/2020
18	Net Metering	9/21/2020
19	SOX 404 Control Environment	9/29/2020
20	SOX 302 Certification Coordination Q3 2020	10/12/2020
21	New Commercial Customer Setup	10/13/2020
22	Fuel Adjustment Clauses	10/14/2020
23	Disbursements Segregation of Duties	10/22/2020
24	SOX 404 Control Environment - Addendum	10/29/2020
25	Corporate IT Network Vulnerability Assessment - 2020	12/15/2020
26	Payroll	12/22/2020
27	SOX Fraud Risk Assessment - 2020	12/31/2020
28	SB329 - Natural Disaster Protection ( <b>Attorney-Client Privileged</b> )	1/8/2021
29	SOX 404 - 2020 Testing Results	1/15/2021
30	SOX 302 Certification Coordination Q4 2020	1/15/2021
31	Invoice Processing	2/24/2021
32	NACHA - 2020	3/1/2021
33	OMAG Vs. Capital Classification Compliance	3/23/2021
34	SOX 302 Certification Coordination Q1 2021	4/5/2021
35	ESG Reporting - 2021	4/6/2021
36	Long-Term Contracts - 2020	4/27/2021
37	Payroll and Pension Payment Change Controls	5/7/2021
38	Purchase Card Policy Compliance	5/26/2021
39	IT Contract Compliance	6/8/2021
40	Operational Network Vulnerability Assessment - 2021	6/30/2021
41	SOX 302 Certification Coordination Q2 2021	7/13/2021
42	Operational Support Contract Compliance	7/30/2021
43	SOX 404 Treasury	8/13/2021
44	ISO 27001 - 2021	8/19/2021
45	Security of Checks Received	8/27/2021
46	SOX 404 Control Environment	9/13/2021
47	SOX 302 Certification Coordination Q3 2021	10/8/2021
48	Miscellaneous Receipts	10/20/2021
49	Unmetered Services Billing	10/28/2021



#	Name	Issued
50	SOX Fraud Risk Assessment - 2021	11/10/2021
51	Rate Verification Setup Committee	11/24/2021
52	Demand Side Management (DSM) Expenditures	12/10/2021
53	SOX 2021 Q4 Quarterly Controls Certification	1/13/2022
54	ESG (Greenhouse Gas) Reporting Results	1/28/2022
55	Sarbanes-Oxley 2021 Testing Results	2/25/2022
56	McCullough Switchyard	3/17/2022
57	ESG Reporting Results	3/31/2022
58	Natural Disaster Projection Plan ( <b>Attorney-Client Privileged</b> )	4/7/2022
59	SOX 2022 Q1 Quarterly Controls Certification	4/11/2022
60	NERC CIP Compliance	4/18/2022
61	IT Network Vulnerability Assessment	6/8/2022
62	SOX 2022 Q2 Quarterly Controls Certification	7/11/2022
63	SOX 2022 TR-01 Testing Results	8/19/2022
64	ISO 27001 and NACHA - 2022	8/25/2022
65	ISO 27019 - 2022	8/31/2022
66	SOX 2022 Control Environment	9/20/2022
67	Contractor Safety Management	9/21/2022
68	SOX 2022 Q3 Quarterly Controls Certification	10/5/2022
69	Fraud Risk Assessment - 2022	11/29/2022
70	Vendor Invoice Monitoring	12/15/2022
71	Financial Reporting Non-key Controls - Part I	12/20/2022
72	Escheatment Process	12/27/2022

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 13E      **RESPONDER:** Rubin, David

### REQUEST:

Federal Regulatory Agency Audits. Provide a subject list of any federal regulatory agency audit report issued to the regulated company since the last rate case or the most recent three years, whichever is less. Provide the status and nature of any audit which is not complete as of the end of the test period. If the regulated company was not subject to a stand-alone audit, provide relevant excerpts from appropriate affiliated companies.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** None.

### RESPONSE:

The Company has not been the subject of a FERC audit in the last three years.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 14E      **RESPONDER:** Wells, Janet

**REQUEST:**

State Regulatory Agency Audits. Provide a subject list of any state regulatory agency audit report issued to the regulated company since the last rate case or the most recent three years, whichever is less. If the regulated company was not subject to a stand-alone audit, provide relevant excerpts from appropriate affiliated companies.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** None.

**RESPONSE:**

No state regulatory agency audit reports were issued related to Nevada Power Company's regulated electric operations since its last general rate case.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 15E      **RESPONDER:** Compton, Brenda (NV Energy)

### REQUEST:

Federal Regulatory Agency. If at any time since the immediately preceding test period, or three years, whichever is less, the regulated company was a party to and was affected by an order issued by the FCC or FERC, provide a list of such orders with descriptions.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** None.

### RESPONSE:

In the last three years – starting with January 2020 – Nevada Power Company was a party to and was affected by the following Federal Energy Regulatory Commission (“FERC”) orders categorized by the following subject matters:

- A. Agreement Orders
- B. Tariff & Rate Orders
- C. Miscellaneous Orders

#### **A. Agreement Orders**

##### December 13, 2022

Docket No. ER23-164 “Letter Order Accepting Nevada Power Company's October 21, 2022, Filing of Revisions to Amended and Restated Navajo Western Transmission System Operating Agreement. The Amendment (1) updates responsibility for the operation and maintenance costs for the period of January 1, 2020, through December 31, 2029; (2) reflects the current participants ownership shares, cost responsibility and facilities; and (3) makes the agreement consistent with changes being made to the Navajo Co-Tenancy Agreement and the Navajo Southern Transmission System Operating Agreement.

##### October 31, 2022

Docket No. ER22-2848 “Letter Order Accepting Nevada Power Company's September 14, 2022, Filing of an Amended Engineering, Procurement and Construction Agreement with 302PN 8me LLC.”

July 8, 2022

Docket No. ER22-1871 “Letter Order Accepting Arizona Public Service Company's 05/13/2022 Filing of a Non-Conforming Large Generator Interconnection Agreement Among APS, the Department of Water and Power of City of Los Angeles, and Nevada Power Company”.

April 4, 2022

Docket No. ER22-1026 “Letter Order Accepting Nevada Power Company's Filing of a Service Agreement for Conditional Long-Term Firm Point-To-Point Transmission Service with Powerex Corporation.”

March 8, 2022

Docket No. ER22-796 “Letter Order Accepting Nevada Power Company's January 10, 2022, Filing of Amended Facilities Agreement with PacifiCorp”.

December 21, 2021

Docket No. ER22-236 “Letter Order Accepting Certificate of Concurrence to the NorthernGrid Funding Agreement”. FERC accepted Nevada Power Company’s Certificate of Concurrence to the NorthernGrid Funding Agreement that was submitted to FERC by MATL LLP in Docket No. ER22-222.

December 21, 2021

Docket No. ER22-262 “Letter Order Accepting Notice of Cancellation of Certificate of Concurrence to the WestConnect Planning Participation Agreement”.

June 23, 2021

Docket No. ER21-18868 “Letter Order Accepting Nevada Power Company's 05/07/2021 Filing of an Engineering, Procurement, and Construction Agreement with 302PN 8me LLC.”

March 29, 2021

Docket No. ER21-1127 “Letter Order accepting an amendment to Nevada Power and Sierra Pacific’s Joint Dispatch Agreement. The agreement revises the alternative cost and capacity allocations between the two companies for certain power projects. The effective date is April 14, 2021.

December 7, 2020

Docket No. ER20-3017 & ER20-3019 “Letter order accepting Nevada Power Company's et al 09/29/2020 filing of a revised Power Purchase Agreement and a Network Integration Transmission Service Agreement with Liberty Utilities LLC” FERC issued two NV Energy orders regarding contracts with Liberty Utilities: (i) a revised power purchase agreement (PPA) that includes changes to the rates, terms, and conditions, and will supersede the existing PPA that is set to expire on December 30, 2020; and (ii) a revised Network Integration Transmission Service Agreement (NITSA) that has a reduced the wholesale distribution rate for Liberty, identifies certain network upgrades required for a new Chuckwalla designated network resource, and other ministerial changes. The NITSA is effective December 30, 2020.

December 7, 2020

Docket No. ER21-91 & ER21-92 “Letter Order Accepting Nevada Power Company's 10/13/2020 Filing of a Firm Point-To-Point Transmission Service Agreement with Open Mountain Energy, LLC”. The Service Agreement provides for firm point-to-point transmission service for up to 3 MW of capacity to Open Mountain Energy. Nevada Power also filed a second Service Agreement with Open Mountain Energy to provide firm point-to-point transmission service for up to 2 MW of transmission capacity. Nevada Power states that while the Service Agreements generally conform to Nevada Power’s pro forma service agreement, they include an additional monthly distribution service charge for utilizing Nevada Power’s 24.9 kV high-voltage distribution system. The Service Agreements are effective December 12, 2020.

November 2, 2020

Docket No. ER20-2835 “Letter Order Accepting Southern California Edison Company's 09/08/2020 Filing for Notice of Cancellation of Agreement for Additional Southern California Edison Company Connections to the Eldorado System with Nevada Power Company.”

October 23, 2020

Docket No. ER20-2813 & ER20-2914 “Letter Order Accepting a Non-conforming Network Integration Transmission Service Agreement between Nevada Power Company and Lassen Municipal Utility District and a Transmission-to-Transmission Interconnection Agreement between Nevada Power and Lassen; both are effective November 4, 2020.”

October 5, 2020

Docket No. ER20-2803 “Letter Order Accepting Nevada Power Company's 09/02/2020 Filing of an Amended and Restated Engineering, Procurement, and Construction Agreement with Sunshine Valley Solar, LLC.”

August 17, 2020

Docket No. ER20-2295 “Letter Order Accepting an Amended and Restated Transmission Use and Capacity Exchange Agreement (Second Amended TUA) among NV Energy, Great Basin Transmission South, LLC and Great Basin Transmission, LLC. The Second Amended TUA reflects the reallocated ownership interest of Nevada Power and Sierra Power in the One Nevada Transmission Line (ON Line). Nevada Power currently owns 23.75% of the ON Line, with Sierra Pacific owning 1.25%. The Second Amended TUA provides for Nevada Power and Sierra Pacific to reallocate their respective ownership interest in the ON Line between themselves, so that Nevada Power will decrease its ownership interest in the ON Line to 18.75% and Sierra Pacific will increase its ownership interest in the ON Line to 6.25%. The Second Amended TUA is effective August 31, 2020.

July 17, 2020

Docket No. ER20-1963 “Letter Order Accepting Nevada Power Company's 06/02/2020 Filing of a Firm Point-To-Point Transmission Service Agreement with Open Mountain Energy, LLC.”

June 18, 2020

Docket No. RM01-8 & RM10-12 (171 FERC ¶ 61,214) “Filing Requirements for Electric Utility Service Agreements Electricity Market Transparency Provisions of Section 220 of the Federal Power Act Revisions to Electric Quarterly Report Filing Process Electric Quarterly Reports” FERC issued an order revising and clarifying Electric Quarterly Report (EQR) Reporting Requirements. FERC revised its EQR reporting requirements to require time zone information to be reported in connection with transmission capacity reassignments. The Commission declined to adopt proposals to require transmission providers to report ancillary services transaction data in the EQR or to require filers to submit certain information currently submitted into the eTariff

system in the EQR. However, the Commission clarifies the information that should be reported in the EQR with respect to ancillary services, including black start service, and tariff-related information. Finally, with respect to booked out transactions, the Commission declines to adopt the proposal to require filers to distinguish between booked out energy and booked out capacity.

May 21, 2020

Docket No. ER20-1514 “Letter Order Accepting California Independent System Operator Corporation's 04/08/2020 Filing of an Amendment to Schedule A of the Adjacent Balancing Authority Operation Agreement with Nevada Power Company.”

March 11, 2020

Docket No. ER20-911 “Letter Order Accepting Nevada Power Company's 01/30/2020 Filing of a Firm Point-To-Point Transmission Service Agreement with Open Mountain Energy, LLC.”  
January 21, 2020 Docket No. ER21-471 “Letter Order Accepting Nevada Power Company's 11/26/2019 Filed the First Amended and Restated Operation and Maintenance Agreement with Desertlink, LLC.”

January 6, 2020

Docket No. ER20-390 “Letter Order Accepting Nevada Power Company's 11/15/2019 Filing of a Notice of Termination of an Engineering and Procurement Agreement with MGM Resorts International.”

**B. Tariff & Rate Orders**

November 21, 2022

Docket No. ER22-839 (181 FERC ¶ 61,151) “Letter Order Accepting Copper Mountain Solar, LLC's filing of a Joint Offer of Settlement and Settlement Agreement” with Nevada Power Company addressing the annual revenue requirement for Reactive Supply and Voltage Control and Copper Mountain’s request for payment.

November 21, 2022

Docket No. ER22-840 (181 FERC ¶ 61,152) “Letter Order Accepting Battle Mountain SP, LLC's filing of a Joint Offer of Settlement and Settlement Agreement” with Nevada Power Company addressing the annual revenue requirement for Reactive Supply and Voltage Control and Battle Mountain’s request for payment.

November 21, 2022

Docket No. ER22-841 (181 FERC ¶ 61,153) “Letter Order Accepting Spring Valley Wind, LLC's filing of a Joint Offer of Settlement and Settlement Agreement” with Nevada Power Company addressing the annual revenue requirement for Reactive Supply and Voltage Control and Spring Valley Wind’s request for payment.

June 8, 2022

Docket No. ER21-434 (179 FERC ¶ 61,174) “Order on Justification Filings and Directing Refunds” Nevada Power sold 50 MW to Salt River Project for \$1,700/MWh on August 19, 2020. Nevada Power filed the transaction for review because the sale was above the \$1000 WECC Soft Cap. Nevada Power was ordered to refund the price above the Palo Verde Index price for that hour.

May 9, 2022

Docket No. ER22-1242 (179 FERC ¶ 61,103) “Order on Tariff Revisions”. FERC accepted Nevada Power’s proposed revisions to Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Service) of the tariff to eliminate all charges for Schedule 2 service, including from Nevada Power’s own and affiliated resources.

March 7, 2022

Docket No. ER21-2481 “Letter Order Accepting Nevada Power Company's 07/22/2022 Filing Stating That Their Currently Effective Joint Open Access Transmission Tariff complies with Order No. 676-I.” Order 676-I adopted the NAESB WEQ-001-9 and WEQ-001-10 Standards that address redirects of point-to-point transmission service.

March 21, 2021

Docket No. ER19-1904 (174 FERC ¶ 61,233) “Order on Compliance” FERC accepted proposed revisions to the FERC tariff in compliance with the requirements of Order Nos. 845 and 845-A and the Nevada Power order on compliance issued on October 15, 2020. Order No. 845 revised the large generation interconnection procedures and agreement pro forma tariff language.

September 4, 2020

Docket No. ER20-2816 (172 FERC ¶ 61,208) “Order Granting Limited Waiver Request in Part” FERC granted a limited waiver for PacifiCorp’s market-based rate tariff for six calendar days from the date of the Commission’s order. PacifiCorp sought temporary authority to make short-term sales of energy to Nevada Power Company and Sierra Pacific Power Company (together, NV Energy) during designated emergency conditions at the California ISO’s 15-minute market marginal locational price, averaged across the hour, at the Palo Verde price node.

June 22, 2020

Docket No. ER10-2474 & ER10-2475 “Nevada Power Company, Sierra Pacific Power Company, PacifiCorp, CalEnergy, LLC, MidAmerican Energy Company to update their Market Power Analysis for the Northwest Regions of the BHE Northwest Entities” The BHE Northwest Transmission Owners each filed updated market power analyses for the Northwest region. In addition, the Northwest Transmission Owners provided Simultaneous Transmission Import Limit (SIL) values for the December 2016-November 2017 for the following balancing authority areas: Nevada Power Company, Northwestern Corporation, PacifiCorp-East, and PacifiCorp-West. FERC accepted the SIL values which will be used to analyze the updated market power analysis.

February 21, 2020

Docket No. ER10-2474 & ER10-2475 “Updated Market Power Analysis” BHE Northwest Entities (including Nevada Power Company) submitted updated market power analyses for the Northwest region in compliance with the regional reporting schedule and pursuant to the Commission’s orders granting the Sellers authority to sell electric energy and capacity at market-based rates. Additionally, BHE Companies submitted updated market power analyses for certain markets in the Southwest region. FERC accepted the filing, and the submittals also satisfy the Commission’s requirements for market-based rate authority regarding vertical market power.

February 4, 2020

Docket No. RM05-5-027 (170 FERC ¶ 61,062) Order 676-I, “Standards for Business Practices and Communication Protocols for Public Utilities” FERC issued a Clarification of Order 676-I, “Standards for Business Practices and Communication Protocols for Public Utilities”, which adopted the NAESBWEQ version 3.2 standards: specifically, the WEQ-001-9 and WEQ-001-10



Standards that address redirects of point-to-point transmission service. FERC clarified that the Commission's preamble statement regarding short-term firm service was unclear and that, as provided by NAESB standard 001-9.5.4, the transmission customer's rights to take firm point-to-point transmission on the original unconditional parent reservation's reserved point of receipt and point of delivery are preserved until such time that the confirmed redirect on a firm basis has reached its conditional reservation deadline. The NAESB Standards apply only to redirects from an unconditional firm parent. FERC further clarified that these standards apply to both unconditional long-term firm and unconditional short-term firm transmission service. C. Miscellaneous Orders Acquisitions, Dispositions & Accounting

#### March 26, 2021

Docket No. AC21-51 "Letter Order Approving Nevada Power Company's et al 3/1/21, as supplemented on 3/17/21, filing of proposed accounting entries to clear Account 102, relating to the partial transfer of plant assets related to the One Nevada Transmission Line" FERC authorized clearing Account 102, Electric Plant Purchased or Sold, relating to the partial transfer of plant assets related to the One Nevada Transmission Line project from Nevada Power Company to Sierra Pacific Power Company.

#### January 29, 2021

Docket No. EC21-23 (174 FERC ¶ 62,058) "Order Authorizing Disposition of Jurisdictional Facilities and Acquisition of Securities" FERC authorized NV Energy's acquisition of a 20% limited upstream ownership interest in DesertLink LLC, which owns a 60-mile, 500 kilovolt (kV) transmission project named One Nevada Transmission Line.

#### April 2, 2020

Docket No. EC20-37 (171 FERC ¶ 62,006) "Order Authorizing Disposition and Acquisition of Jurisdictional Facilities" FERC authorized a transaction whereby Nevada Power Company transferred part of its interests in the One Nevada Transmission Line to Sierra Pacific Power Company. The original ownership interest was 1.25% owned by Sierra Pacific, and 23.75% owned by Nevada Power. The new ownership interest is 18.75% by Nevada Power, and 6.25% by Sierra Pacific. The remaining 75% ownership interest is owned by subsidiaries of LS Power Development, LLC.

#### February 2, 2020

Docket No. AC20-43 "Letter Order Approving Desertlink, LLC's 12/23/2019 Request for Approval of Proposed Accounting Entries to Clear Account 102, Relating to the Acquisition of Certain Electric Plant from Nevada Power Company." California Independent System Operator (CAISO) Orders

#### April 15, 2021

Docket No. ER21-395 (175 FERC ¶ 61,043) "Order Granting Waiver Request" FERC waived a \$685,000 CAISO penalty owed by Sierra Pacific Power Company and Nevada Power Company d/b/a NV Energy for incorrect meter data submittals over a period of five years for Kings Beach generation facility. The market participant inadvertently had been reporting station power values as the plant's generating output. The error was due to these meters reporting output on channel one of the meter and station power on channel three, whereas all other generator meters for which the market participant has responsibility have the opposite configuration FERC accepted CAISO's \$69,000 penalty & \$35,668 market adjustment that NV Energy paid in 2020 for the meter error.

#### September 17, 2020

Docket No. ER20-1890 (172 FERC ¶ 61,234) “Order Accepting Tariff Revisions Subject to Condition” FERC issued an order accepting a CAISO proposal to revise its market rules regarding the treatment of energy transactions scheduled at interties. The order finds that the revisions to the E-tag rules will provide the market with more reliable information about whether intertie transactions awarded in the day-ahead and hour-ahead process are likely to materialize in real-time. The order also finds that eliminating the non-delivery charge thresholds and modifying the method for calculating the charge will better ensure that the charge considers the effects on all markets disrupted by under- or over-delivery. The order finds that these revisions should improve the efficiency of the market and bolster reliability by creating more robust incentives for market participants to deliver their awarded intertie transactions.

June 18, 2020

Docket No. ER19-2347 (171 FERC ¶ 61,220) “Order Denying Rehearing and Granting Clarification” FERC clarified in a CAISO order regarding the Western Energy Imbalance Market (WEIM) that it did not intend to conclude that unmitigated bids would be effective in determining the LMP to serve load in an import-constrained balancing authority area (BAA) subject to local market power mitigation. All supply bids in an import-constrained BAA would continue to be subject to mitigation under CAISO’s proposal. However, the proposed net export limit would allow an WEIM entity to cap its net transfers and the restriction on supply would affect dispatch in the exporting BAA and in other BAAs. Although WEIM entities have discretion over the amount of transmission to turn over to the WEIM and the amount of generation to offer into the EIM, the EIM itself should be operated efficiently to promote competitive outcomes. The proposal would work against this goal because of the proposed net export limit’s effects of: (1) diverging from the competitive solution identified by the market power mitigation run; and (2) giving entities other than CAISO undue influence over the dispatch and settling of the WEIM after they have submitted offers into the market. FERC affirmed its prior conclusion that to allow a resource owner to limit dispatch during periods of market power mitigation is not just and reasonable.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 16E      **RESPONDER:** Bone, Deborah

### REQUEST:

State Regulatory Agency. If at any time since the immediately preceding test period, or three years, whichever is less, the regulated company was a party to and was affected by an order issued by any state commission, provide a list of such orders with descriptions.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

See the following list of significant filings affecting the Company. In addition, all Company filings are available on the Public Utilities Commission of Nevada website.

<b>Docket #</b>	<b>Description</b>	<b>Date of Filing</b>
20-01001	Reports from public utilities operating in Nevada of accidents or significant service outages occurring during calendar year 2020 pursuant to NRS 704.190 and NAC 704.230.	1/28/2020
20-01002	Annual Reports for calendar year 2020 submitted by Electric, Natural Gas, LPG, Geothermal, Alternative Sellers, and Railroad companies operating in Nevada pursuant to NRS 703.191 and NAC 704.225.	5/15/2020
20-01007	Pipeline Safety Enforcement Actions and Inspection Reports by the Regulatory Operations Staff pursuant to 49 CFR 191 and 192 for calendar year 2020.	7/15/2020
20-01009	Reports from electric and gas utilities operating in Nevada of transactions and calculations affecting the deferred energy accounts pursuant to NAC 704.195 for calendar year 2020.	3/16/2020
20-01011	Filings by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy of its monthly financial statements and quarterly calculations of its earned rate(s) of return and returns on equity for the Nevada jurisdiction pursuant to the Order issued in Docket No. 13-07021.	3/26/2020
20-01032	Petition of the Regulatory Operations Staff to open an investigation and rulemaking docket to adopt a new regulation in Chapter 455 of the Nevada Administrative Code regarding damage to subsurface installations while using hand tools.	1/30/2020

20-01037	Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 626-E, to revise Electric Tariff No. 2 to submit short-term avoided cost rates for purchases from Qualifying Facilities pursuant to Schedule CSPP - Short-Term.	1/30/2020
20-01038	Investigation and rulemaking into utility infrastructure colocation issues and associated costs related to implementing Natural Disaster Protection Plans.	2/4/2020
20-01040	Joint Application of Nevada Power Company d/b/a/ NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of annual plans for the Solar Energy Systems Incentive Program, the Wind Energy Systems Demonstration Program, the Waterpower Energy Systems Demonstration Program, the Energy Storage and Low Income components of the Solar Program, and the Electric Vehicle Infrastructure Demonstration Program for Program Year 2020-2021.	1/31/2020
20-02011	Sierra Pacific Power Company d/b/a/ NV Energy filed Notice No. 20-01(E) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective April 1, 2020.	2/14/2020
20-02012	Sierra Pacific Power Company d/b/a/ NV Energy filed Notice No. 20-01(G) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective April 1, 2020.	2/14/2020
20-02018	Filing by Sierra Pacific Power Company d/b/a NV Energy of annual report on the Economic Development Electric Rate Rider Program pursuant to NAC 704.8958.	2/21/2020
20-02024	Investigation and rulemaking docket to adopt a new regulation in Chapter 455 of the Nevada Administrative Code regarding damage to subsurface installations while using hand tools.	3/3/2020
20-02025	Report of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy on the progress of its Action Plan relative to its 2019-2038 Integrated Resource Plan.	2/27/2020
20-02027	Annual Deferred Energy Accounting Adjustment Application of the Electric Division of Sierra Pacific Power Company d/b/a NV Energy for the 12-month period ending December 31, 2019, reset the Temporary Renewable Energy Development Charge, reset all components of the Renewable Energy Program Rate, reset the Base Energy Efficiency Program Rates, reset the Base Energy Efficiency Implementation Rates, reset the Energy Efficiency Program Amortization Rate, and reset the Energy Efficiency Implementation Amortization Rate and refund the total amount of Energy Efficiency Implementation Rate Adjustment revenue received in 2019, including carrying charges.	2/27/2020
20-02028	Annual Deferred Energy Accounting Adjustment Application of the Gas Division of Sierra Pacific Power Company d/b/a NV Energy for the 12-month period ended December 31, 2019, and to transfer any remaining balance in the Renewable Energy Program Rate regulatory asset at the end of the amortization period to the appropriate deferred energy balance.	2/27/2020
20-02031	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of their Joint Natural Disaster Protection Plan.	2/28/2020
20-02032	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of a regulatory asset account to recover costs relating to the development and implementation of their Joint Natural Disaster Protection Plan.	2/28/2020
20-03022	Filing by Sierra Pacific Power Company d/b/a NV Energy of changes in rates within its Gas Tariff Schedule No. INGR pursuant to NAC 704.522 and NAC 704.526.	3/24/2020

20-03025	Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 630-E, to revise Electric Tariff No. 1 to update the Demand Rate Reduction and BTGR Transition Rate in compliance with the transition schedule in Special Condition 3 of the Electric Vehicle Commercial Charging Rider Time-of-Use Schedule No. EVCCR-TOU.	3/25/2020
20-04001	Filing by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy of annual report on the quality of service metrics in compliance with the Order issued in Docket No. 15-06064.	4/1/2020
20-04010	Biannual filing by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy regarding the Solar Program, providing a status update and a summary of discussion from a meeting with industry stakeholders pursuant to NAC 701B.145.	4/8/2020
20-04018	Annual Report of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy on compliance with the Portfolio Standard for Renewable Energy for Compliance Year 2019.	4/14/2020
20-05004	Application of Sierra Pacific Power Company d/b/a NV Energy filed under Advice Letter No. 629-E to establish Customer Price Stability Tariff Schedule No. CPST to assist customers during the COVID-19 pandemic and economic downturn, and to meet customer requests for price stability and potential cost savings in meeting customer-specific business needs and sustainability objectives.	5/4/2020
20-05011	Sierra Pacific Power Company d/b/a/ NV Energy filed Notice No. 20-02(E) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective July 1, 2020.	5/15/2020
20-05012	Sierra Pacific Power Company d/b/a/ NV Energy filed Notice No. 20-02(G) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective July 1, 2020.	5/15/2020
20-06004	Petition of Sierra Pacific Power Company d/b/a NV Energy for approval to adjudicate and establish the cost recovery mechanism for the One Nevada Transmission Line reallocated revenue requirement pursuant to the Order issued in Docket No. 19-05002.	6/1/2020
20-06019	Application of Sierra Pacific Power Company d/b/a NV Energy, under the provisions of the Utility Environmental Protection Act, for a permit to construct the South Reno Second Source Gas Project consisting of a 16-inch diameter steel high pressure distribution gas pipeline totaling 16 miles and multiple pressure regulating stations to be located in Storey and Washoe Counties, Nevada.	6/11/2020
20-06029	Filing by Sierra Pacific Power Company d/b/a NV Energy of changes in rates within its Gas Tariff Schedule No. INGR pursuant to NAC 704.522 and NAC 704.526.	6/19/2020
20-06031	Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 619-E, to revise Electric Tariff No. 1 to implement Market Price Energy Schedule No. MPE to allow eligible customers to receive bundled electric service, reflecting market price of energy, using energy resources that will not subject the customer to the imposition of an impact fee.	6/22/2020
20-06032	Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 631-E, to revise Electric Tariff No. 1 to implement Large Customer Market Price Energy Schedule No. LCMPE to allow eligible customers to receive bundled electric service, reflecting market price of energy, using energy resources that will not subject the customer to the imposition of an impact fee.	6/22/2020
20-07001	Public Utilities Commission of Nevada-sponsored Consumer Session to be held in Washoe County, Nevada, pursuant to NRS 704.069(2).	7/7/2020

20-07002	Public Utilities Commission of Nevada-sponsored Consumer Session to be held in Clark County, Nevada, pursuant to NRS 704.069(2).	7/7/2020
20-07003	Public Utilities Commission of Nevada-sponsored Consumer Session to be held in Elko County, Nevada, pursuant to NRS 704.069(2).	7/7/2020
20-07004	Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of their 2020 Combined Annual Electric Demand Side Management Update Report as it relates to the Action Plan of their 2019-2038 Triennial Joint Integrated Resource Plan.	7/1/2020
20-07006	Application of Sierra Pacific Power Company d/b/a NV Energy for approval of its 2020 Natural Gas Conservation and Energy Efficiency Plan Annual Report.	7/1/2020
20-07009	Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 632-E, to revise Electric Tariff No. 1 to modify Net Metering Rider-405 Schedule No. NMR-405 to allow customers residing in condominium buildings to receive electric service under Schedule No. NMR-405.	7/8/2020
20-07011	Notice by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy of an executed definitive agreement of Berkshire Hathaway Energy to acquire Dominion Energy's natural gas transmission and storage business pursuant to the Order issued in Docket No. 13-07021.	7/13/2020
20-07023	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of the fourth amendment to its 2018 Joint Integrated Resource Plan to update and modify the renewable portion of the Supply-Side Action Plan and the Transmission Action Plan.	7/20/2020
20-07024	Notice by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy, under the provisions of the Utility Environmental Protection Act, of an application to a federal agency for approval to construct the Greenlink North Transmission Line Project consisting of the expansion of the Robinson Summit, Comstock Meadows, and Mira Loma substations, a new Fort Churchill substation, a new Fort Churchill-Robinson Summit 525 kV transmission line, a new Comstock Meadows-Fort Churchill 345 kV transmission line, a new Fort Churchill-Mira Loma 345/120 kV transmission line, and associated facilities to be located in White Pine, Eureka, Lander, Churchill, Carson City, Storey, and Washoe Counties, Nevada	7/20/2020
20-07025	Notice by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy, under the provisions of the Utility Environmental Protection Act, of an application to a federal agency for approval to construct the Greenlink West Transmission Line Project consisting of the expansion of the Harry Allen switching station and Northwest substation, new Amargosa and Esmeralda collector substations, a new Fort Churchill-Northwest 525 kV transmission line, a new Harry Allen-Northwest 525 kV transmission line, and associated facilities to be located in Clark, Nye, Esmeralda, Mineral, and Lyon Counties, Nevada.	7/20/2020
20-07026	Joint Petition of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy requesting deviation from NAC 704.9506 to defer the September 2020 filing of Updated Distributed Resource Plans.	7/20/2020
20-07035	Petition of Simple Power, Inc. for an Advisory Opinion or Declaratory Order finding that the owner and operator of rooftop solar systems to be constructed at 3400 Gypsum Road is not a public utility and that the	7/30/2020

	residents do not need to own the premises on which they are built to be eligible to enroll in NMR-405.	
20-08002	Biannual filing by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy regarding the Solar Program, providing a status update and a summary of discussion from a meeting with industry stakeholders pursuant to NAC 701B.145.	8/6/2020
20-08005	Joint Petition of the Regulatory Operations Staff, Nevada Power Company d/b/a NV Energy ("NPC"), and Sierra Pacific Power Company d/b/a NV Energy ("SPPC", together with NPC, "NV Energy") requesting the Commission accept stipulations regarding violations of Nevada's One Call Law and Federal Pipeline Safety Regulations by NV Energy.	8/6/2020
20-08011	Sierra Pacific Power Company d/b/a NV Energy filed Notice No. 20-03(E) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective October 1, 2020.	8/14/2020
20-08012	Sierra Pacific Power Company d/b/a NV Energy filed Notice No. 20-03(G) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective October 1, 2020.	8/14/2020
20-08014	Investigation regarding resource adequacy and planning to ensure that electric utilities' supply of energy is sufficient to satisfy demands and maintain reliable, continuous service.	9/17/2020
20-09001	Informational Report of Sierra Pacific Power Company d/b/a NV Energy concerning its natural gas resource planning activities.	9/1/2020
20-09002	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for acceptance of their Joint Energy Supply Plan Update for 2021-2022.	9/1/2020
20-09018	Filing by Sierra Pacific Power Company d/b/a NV Energy of changes in rates within its Gas Tariff Schedule No. INGR pursuant to NAC 704.522 and NAC 704.526.	9/23/2020
20-10007	Application of Sierra Pacific Power Company d/b/a NV Energy for approval of an Energy Supply Agreement with Callisto Enterprises LLC.	10/7/2020
20-10025	Filing by Sierra Pacific Power Company d/b/a NV Energy of changes in rates within its Gas Tariff Schedule No. INGR pursuant to NAC 704.522 and NAC 704.526.	10/26/2020
20-10030	Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 633-E, to revise Interruptible Irrigation Service Schedule No. IS-2 to decrease the IS-2 rate.	10/28/2020
20-10032	Notice by Sierra Pacific Power Company d/b/a NV Energy, under the provisions of the Utility Environmental Protection Act, of an application to a federal agency for approval to construct the Round Mountain Transformer Addition Project consisting of a 230/25 kV transformer and associated facilities to be located approximately 2 miles west of Round Mountain in Nye County, Nevada.	10/29/2020
20-11015	Sierra Pacific Power Company d/b/a NV Energy filed Notice 20-04(E) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective January 1, 2021.	11/13/2020
20-11016	Sierra Pacific Power Company d/b/a NV Energy filed Notice No. 20-04(G) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective January 1, 2021.	11/16/2020
20-11019	Joint Petition of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of their updated Energy Storage Device Data and Metering Report pursuant to the Order issued in Docket No. 19-10002.	11/20/2020
20-11021	Filing by Sierra Pacific Power Company d/b/a NV Energy of changes in rates within its Gas Tariff Schedule No. INGR pursuant to NAC 704.522 and NAC 704.526.	11/24/2020

20-11025	Notice by Sierra Pacific Company d/b/a NV Energy that it will not file for approval of a Portfolio Charge to be applicable to Newmont Mining Corporation under Rate Schedule GS-4-NG for calendar year 2021.	11/30/2020
20-12002	Joint Petition of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of an amendment to the Joint Dispatch Agreement governing transactions utilizing the One Nevada Transmission line pursuant to the Order issued in Docket No. 19-06039.	12/1/2020
20-12003	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of their Joint Expanded Solar Access Program Implementation Plan.	12/1/2020
20-12008	Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 634-E, to revise Electric Line Extensions Rule No. 9 to adjust the Tax Gross-up Rate.	12/11/2020
20-12009	Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 334-G, to revise Gas Main Extensions Rule No. 9 to adjust the Tax Gross-up Rate.	12/11/2020
20-12015	Reports from electric utilities operating in Nevada regarding outage and incident reports occurring during calendar year 2020 relating to their Natural Disaster Protection Plan.	11/9/2020
20-12020	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for acceptance of their Additional Joint Energy Supply Plan Update for 2021.	12/18/2020
20-12022	Filing by Sierra Pacific Power Company d/b/a NV Energy of changes in rates within its Gas Tariff Schedule No. INGR pursuant to NAC 704.522 and NAC 704.526.	12/21/2020
20-12026	Biannual filing by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy regarding the Solar Program, providing a status update and a summary of discussion from a meeting with industry stakeholders pursuant to NAC 701B145.	12/23/20
20-12027	NDPP Notifications and Reports from electric utilities operating in Nevada regarding certain ignition events and wildfires occurring in the vicinity of the infrastructure of an electric utility for calendar year 2020.	12/23/2020
20-12029	Petition of the Regulatory Operations Staff to open an investigation and rulemaking docket to consider revising Chapter 455 of the Nevada Administrative Code regarding notifications and preparation of reports and other matters related thereto.	12/29/2020
21-01001	Reports from public utilities operating in Nevada of accidents or significant service outages occurring during calendar year 2021 pursuant to NRS 704.190 and NAC 704.230.	1/11/2021
21-01002	Annual Reports for calendar year 2021 submitted by Electric, Natural Gas, LPG, Geothermal, Alternative Sellers, and Railroad companies operating in Nevada pursuant to NRS 703.191 and NAC 704.225.	5/14/2021
21-01007	Pipeline Safety Enforcement Actions and Inspection Reports by the Regulatory Operations Staff pursuant to 49 CFR 191 and 192 for calendar year 2021.	4/26/2021
21-01009	Reports from electric and gas utilities operating in Nevada of transactions and calculations affecting the deferred energy accounts pursuant to NAC 704.195 for calendar year 2021.	3/15/2021
21-01011	Filings by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy of its monthly financial statements and quarterly calculations of its earned rate(s) of return and returns on equity for the Nevada jurisdiction pursuant to the Order issued in Docket No. 13-07021.	3/26/2021



21-01012	Notifications and Reports from electric utilities operating in Nevada regarding power outages initiated to preserve public safety or proactive de-energization events for calendar year 2021.	4/26/2021
21-01013	Notifications and Reports from electric utilities operating in Nevada regarding certain ignition events and wildfires occurring in the vicinity of the infrastructure of an electric utility for calendar year 2021.	6/14/2021
21-01017	Petition of Sierra Pacific Power Company d/b/a NV Energy ("SPPC") requesting deviation from SPPC's Electric Line Extensions Rule No. 9 requirement that a utility engineer, design, and construct utility-owned facilities as part of a Line Extension Agreement.	1/12/2021
21-01027	Filing by Sierra Pacific Power Company d/b/a NV Energy of changes in rates within its Gas Tariff Schedule No. INGR pursuant to NAC 704.522 and NAC 704.526.	1/27/2021
21-01028	Investigation and Rulemaking to consider adopting and revising regulations contained in Chapter 455 of the Nevada Administrative Code regarding notifications preparation of reports, and other matters related thereto.	12/29/2021
21-01030	Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 635-E, to revise Electric Tariff No. 2 to submit short-term avoided cost rates for purchases from Qualifying Facilities pursuant to Schedule CSPP - Short-Term.	1/29/2021
21-02004	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of annual plans for the Solar Energy Systems Incentive Program, the Wind Energy Systems Demonstration Program, the Water power Energy Systems Demonstration Program, the Energy Storage and Low Income components of the Solar Program, and the Electric Vehicle Infrastructure Demonstration Program for the Program year 2021-2022.	2/1/2021
21-02009	Investigation to gather, evaluate, establish, and track existing and newly-proposed metrics to measure electric utility performance for the purpose of assessing alternative rate-making plans and alternative rate-making mechanisms in accordance with Senate Bill ("SB") 300.	3/5/2021
21-02014	Sierra Pacific Power Company d/b/a NV Energy filed Notice No. 21-01(E) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective April 1, 2021	2/12/2021
21-02015	Sierra Pacific Power Company d/b/a NV Energy filed Notice No. 21-01(G) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective April 1, 2021.	2/12/2021
21-02024	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy on the general accounting for NV Energy Inc.'s partial ownership in the DesertLink transmission line pursuant to the Order issued in Docket No. 15-06019.	2/19/2021
21-02028	Filing by Sierra Pacific Power Company d/b/a NV Energy of changes in rates within its Gas Tariff Schedule No. INGR pursuant to NAC 704.522 and NAC 704.526.	2/24/2021
21-03002	Filing by Sierra Pacific Power Company d/b/a NV Energy of annual report on the Economic Development Electric Rate Rider Program pursuant to NAC 704.8958	3/1/2021
21-03004	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of a regulatory asset account to recover costs relating to the development and implementation of their Joint Natural Disaster Protection Plan.	3/1/2021
21-03006	Application of Sierra Pacific Power Company d/b/a NV Energy for approval of fuel and purchased power expenses, to reset the Temporary Renewable Energy Development charge, reset all components of the Renewable Energy Program Rate, reset the Base Energy Efficiency	3/1/2021

	Program Rates, reset the Base Energy Efficiency Implementation Rates, reset the Energy Efficiency Program Amortization Rate, reset the Energy Efficiency Implementation Amortization Rate, and refund the total amount of Base Energy Efficiency Implementation Rate revenue received in 2020, including carrying charges.	
21-03007	Filing Application of Sierra Pacific Power Company d/b/a NV Energy for approval of natural gas expenses and to cancel Renewable Energy Program Rate Schedule REPR.	3/1/2021
21-03028	Filing by Sierra Pacific Power Company d/b/a NV Energy of changes in rates within its Gas Tariff Schedule No. INGR pursuant to NAC 704.522 and NAC 704.526.	3/18/2021
21-03040	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of the first amendment to their 2020 Joint Natural Disaster Protection Plan.	3/31/2021
21-03044	Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 638-E, to revise Electric Tariff No. 1 to allow non-residential customers approved by the Commission to purchase energy, capacity, and ancillary services from a new provider of electric resources and have paid in full any impact fee to receive electric service under Large Customer Market Price Energy Schedule No. LCMPE.	3/31/2021
21-04001	Filing by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy of annual report on the quality of service metrics in compliance with the Order issued in Docket No. 15-06064.	4/1/2021
21-04015	Filing by Sierra Pacific Power Company d/b/a NV Energy of changes in rates within its Gas Tariff Schedule No. INGR pursuant to NAC 704.522 and NAC 704.526.	4/12/2021
21-04019	Annual Report of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy on compliance with the Portfolio Standard for Renewable Energy for Compliance Year 2020.	4/14/2021
21-04029	Filing by Sierra Pacific Power Company d/b/a NV Energy of changes in rates within its Gas Tariff Schedule No. INGR pursuant to NAC 704.522 and NAC 704.526.	4/22/2021
21-04036	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for acceptance of their Second Additional Joint Energy Supply Plan Update for 2021.	4/26/2021
21-05002	Investigation regarding long-term planning for natural gas utility service in Nevada.	9/24/2021
21-05013	Application of Sierra Pacific Power Company d/b/a NV Energy filed under Advice Letter No. 641-E, to revise Electric Tariff No. 1 to modify Net Metering Rider-405 Schedule No. NMR-405 to clarify premises language pursuant to the Order issued in Docket No. 20-07008.	5/13/2021
21-05015	Sierra Pacific Power Company d/b/a NV Energy filed Notice 21-02(E) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective July 1, 2021.	5/14/2021
21-05016	Sierra Pacific Power Company d/b/a NV Energy filed Notice 21-02(G) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective July 1, 2021.	5/14/2021
21-05023	Filing by Sierra Pacific Power Company d/b/a NV Energy of changes in rates within its Gas Tariff Schedule No. INGR pursuant to NAC 704.522 and NAC 704.526.	5/21/2021
21-06001	Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy, seeking approval to add 600 MW of renewable energy and 480 MW of energy storage capacity, among other items, as part of their joint 2022-2041 integrated resource	6/1/2021

	plan, for the three year Action Plan period 2022-2024, and the Energy Supply Plan period 2022-2024.	
21-06002	Application of Sierra Pacific Power Company d/b/a NV Energy for approval of its 2022-2024 Natural Gas Conservation and Energy Efficiency Plan.	6/1/2021
21-06003	Informational Report of Sierra Pacific Power Company d/b/a NV Energy concerning its natural gas resource planning activities.	6/1/2021
21-06030	Investigation and Rulemaking regarding any required changes to gas infrastructure replacement and natural gas expansion regulations.	8/24/2021
21-06031	Notifications and filings by natural gas utilities operating in Nevada of new and existing discounted rate contracts, contracts for alternative fuel capable customers, and contracts for special service pursuant to Section 2 of LCB File No. T006-21 and the Order issued in Docket No. 19-02024 for calendar year 2021.	6/29/2021
21-06036	Rulemaking to amend, adopt, and/or repeal regulations regarding resource planning in accordance with Senate Bill 448 (2021).	11/19/2021
21-06037	Rulemaking to amend, adopt, and/or repeal regulations regarding the Economic Development Electric Rate Rider Program in accordance with Senate Bill 448 (2021).	7/2/2021
21-06039	Rulemaking to amend, adopt, and/or repeal regulations in accordance with Assembly Bill 173 (2021).	8/3/2021
21-07001	Public Utilities Commission of Nevada - sponsored Consumer Session to be held in Washoe County, Nevada, pursuant to NRS 704.069(2).	7/2/2021
21-07002	Public Utilities Commission of Nevada - sponsored Consumer Session to be held in Clark County, Nevada, pursuant to NRS 704.069(2).	7/2/2021
21-07003	Public Utilities Commission of Nevada - sponsored Consumer Session to be held in Elko County, Nevada, pursuant to NRS 704.069(2).	7/2/2021
21-07007	Filing by Sierra Pacific Power Company d/b/a NV Energy of changes in rates within its Gas Tariff Schedule No. INGR pursuant to NAC 704.522 and NAC 704.526.	7/1/2021
21-08006	Sierra Pacific Power Company d/b/a NV Energy filed Notice No. 21-03(E) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective October 1, 2021.	8/13/2021
21-08007	Sierra Pacific Power Company d/b/a NV Energy filed Notice No. 21-03(G) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective October 1, 2021.	8/13/2021
21-09003	Report of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy on the progress of its Action Plan relative to its 2021-2023 Natural Disaster Protection Plan.	9/1/2021
21-09004	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV energy for approval of their Economic Recovery Transportation Electrification Plan for period 2022-2024.	9/1/2021
21-09010	Application of Sierra Pacific Company d/b/a/ NV Energy, filed under Advice Letter No. 336-G, to revise Gas Tariff No. 1 to modify Firm Transportation of Customer-Owned Natural Gas Schedule No. TF and Interruptible Transportation of Customer-Owned Natural Gas Schedule No. TI pursuant to the Order issued in Docket No. 19-02024.	9/15/2021
21-09019	Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 639-E, to revise NV GreenEnergy Rider Schedule No. NGR pursuant to Docket No. 19-11019.	9/16/2021
21-09032	Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 642-E, to revise Schedule No. IP to provide a path for NRS Chapter 704B customers to return to bundled utility service and identify rates and conditions applicable to such customers.	9/23/2021

21-09033	Biannual filing by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy regarding the Solar Program, providing a status update and a summary of discussion from a meeting with industry stakeholders pursuant to NAC 701B.145.	9/30/2021
21-10012	Application of Sierra Pacific Power Company d/b/a NV Energy to revise Electric Tariff No. 1 to establish ON Line Temporary Rider Schedule No. ONTR and for authorization to commence rate recovery of the One Nevada Transmission Line reallocated revenue requirement.	10/14/2021
21-10025	Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 648-E, to revise Interruptible Irrigation Service Schedule No. IS-2 to decrease the IS-2 rate.	10/28/2021
21-10027	Application of Sierra Pacific Power Company d/b/a NV Energy for authority to establish capital issuance authorizations based on a debt ceiling of \$1,900.0 million, a common stock ceiling of \$2,200.0 million, and preferred stock ceiling of \$500.0 million, an to enter into anticipatory financial hedging transactions.	10/28/2021
21-11015	Sierra Pacific Power Company d/b/a NV Energy file Notice No. 21-04(E) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective January 1, 2022.	11/15/2021
21-11016	Sierra Pacific Power Company d/b/a NV Energy file Notice No. 21-04(G) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective January 1, 2022.	11/15/2021
21-12006	Application of Sierra Pacific Power Company d/b/a NV Energy filed under Advice Letter No. 649-E, to revise Net Metering Rider-B Schedule No. NMR-B to conform with Schedule No. NMR-405 with respect to the Rule 1 premise definition reference and any applicable owner acquiescence documentation pursuant to the Order issued in Docket No. 21-05012.	12/10/2021
21-12007	Notice by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy that they will not be filing to adjust the Tax Gross-up Rates under Electric Rule No. 9 and Gas Rule No. 9.	12/14/2021
21-12020	Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter 337-G, to revise Gas Tariff No. 1 to include a Soft Off process that may be used upon the discontinuance of service to residential accounts.	12/23/2021
21-12024	Biannual filing by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy, providing a status update and a summary of discussion from a meeting with industry stakeholders pursuant to NAC 701B.145.	12/29/2021
22-01001	Reports from public utilities operating in Nevada of accidents or significant service outages occurring during calendar year 2022 pursuant to NRS 704.190 and NAC 704.230.	1/5/2022
22-02002	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of annual plans for the Solar Energy Systems Incentive Program and its Energy Storage component, the Lower Income Solar Energy Program, the Wind Energy Systems Demonstration Program, the Waterpower Energy Systems Demonstration Program, and the Electric Vehicle Infrastructure Demonstration Program for Program Year 2022-2023.	2/1/2022
22-02012	Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 650-E, to revise Electric Tariff No. 2 to submit short-term cost rates for purchases from Qualifying Facilities pursuant to Schedule CSPP - Short Term.	2/7/2022
22-02020	Sierra Pacific Power Company d/b/a NV Energy filed Notice No. 22-01(E) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective April 1, 2022.	2/15/2022

22-02021	Sierra Pacific Power Company d/b/a NV Energy filed Notice No. 22-01(G) to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective April 1, 2022.	2/15/2022
22-03001	Annual Deferred Energy Accounting Adjustment Application of Nevada Power Company d/b/a NV Energy for the 12-month period ending December 31, 2021, reset the Temporary Renewable Energy Development Charge, reset all components of the Renewable Energy Program Rates, reset the Base Energy Efficiency Program Rates, reset the Base Energy Efficiency Implementation Rate, reset the Amortization Energy Efficiency Program Rates, and reset the Amortization Energy Efficiency Implementation Rates and refund the total amount of Energy Efficiency Implementation Rate Revenue received in 2021, including carrying charges.	3/1/2022
22-03002	Annual Deferred Energy Accounting Adjustment Application of the Electric Division of Sierra Pacific Power Company d/b/a NV Energy for the 12-month period ending December 31, 2021, reset the Temporary Renewable Energy Development Charge, reset all Program Rates, reset the Base Energy Efficiency Implementation Rates, reset the Energy Efficiency Program Amortization Rate, reset the Energy Efficiency Implementation Amortization Rate.	3/1/2022
22-03003	Annual Deferred Energy Accounting Adjustment Application of the Gas Division of Sierra Pacific Power Company d/b/a NV Energy for the 12-month period ending December 31, 2021, reset the Temporary Renewable Energy Development Charge, reset all Program Rates, reset the Base Energy Efficiency Implementation Rates, reset the Energy Efficiency Program Amortization Rate, reset the Energy Efficiency Implementation Amortization Rate.	3/1/2022
22-03004	Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for Approval of their Cost Recovery for the 2021 Expanded Solar Access Program Plan Regulatory Asset Account.	03/1/2022
22-03006	Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for Approval of their Cost Recovery for the 2021 Natural Disaster Protection Plan Regulatory Asset Account.	03/1/2022
22-03024	Jt. Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for Approval of the first amendment to its 2021 Joint Integrated Resource Plan to update and modify the renewable portion of the Supply-Side Action Plan and receive approval to investigate a pumped storage hydro project.	3/18/2022
22-03025	Investigation and rulemaking to consider adopting regulations for determining whether an energy supply agreement is in the public interest and/or to examine whether Nevada Power Company d/b/a NV Energy's Scheduled No. LCMPE should be revised to promote consistency, predictability and equity.	4/4/2022
22-03028	Joint Application of Nevada Power Company d/b/a NV Energy ("NPC") and Sierra Pacific Power Company d/b/a NV Energy ("SPPC") for approval to merge into a single corporate entity, to transfer Certificates of Public Convenience and Necessity ("CPC") 685 Sub 20, 688, and 688 Sub 6 from SPPC to NPC, and to consolidate generation assets.	3/21/2022
22-06014	In the Matter of the Application by Sierra Pacific Power Company D/B/A Nv Energy, filed pursuant to NRS 704.110(3) and NRS 704.110(4), addressing its annual revenue requirement for general rates charged to all classes of electric customers.	6/6/2022

22-06015	Application of Sierra Pacific Power Company d/b/a NV Energy for approval of new and revised depreciation and amortization rates for its electric operations.	6/6/2022
22-06016	Application of Sierra Pacific Power Company d/b/a NV Energy for approval of new and revised depreciation and amortization rates for its gas operations.	6/6/2022
22-07003	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of the second amendment to its 2021 Joint Integrated Resource Plan.	7/1/2022
22-08001	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of the second amendment to their 2020 Joint Natural Disaster Protection Plan.	8/1/2022
22-09001	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for acceptance of their Joint Distributed Resources Plan Update as it relates to their 2022-2041 Joint Integrated Resource Plan.	9/1/2022
22-09002	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for acceptance of their Joint Energy Supply Plan Update for 2023-2024.	9/1/2022
22-09006	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of the third amendment to its 2021 Joint Integrated Resource Plan	9/1/2022
22-11032	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of the fourth amendment to its 2021 Joint Integrated Resource Plan.	11/30/2022

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 17E      **RESPONDER:** Morley, Daniel

### REQUEST:

Accounting Manuals and Policies. Provide a complete set of the company's accounting manuals, policies and procedures.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** None.

### RESPONSE:

The Company utilizes the Code of Federal Regulations issued by the Federal Energy Regulatory Commission, with modifications mandated by the Public Utilities Commission of Nevada as its primary accounting manual to determine how revenues, expenses, assets and liabilities are to be recorded and reported in FERC Forms 1 and 3-Q. The Company follows all pronouncements from the Financial Accounting Standards Board and the Securities and Exchange Commission in the preparation of Form 10-K and 10-Q financial statements.

The Company has various internally generated user guidelines to help accounting staff perform their functions. Due to the voluminous nature of these materials, they can be reviewed onsite upon request. Please contact Aaron Schaar at 775-834-5823 to make arrangements to view this material.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 18E      **RESPONDER:** Cross, Lauren

### REQUEST:

Chart of Accounts. Provide a detailed description of the company's accounts and sub accounts. Descriptions must clearly and fully describe what is included in each account or sub account.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** One.

### RESPONSE:

Please see Excel filename: MDR 18E – Attach 01.xls



FERC Acct

SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	101000	Plant in Service	A	N		Y
SHARE	101100	Prov for Depr- Pearson	A	N		Y
SHARE	101101	Prov for Depr- Pearson4th	A	N		Y
SHARE	101102	Prov for Depr- Beltway	A	N		Y
SHARE	101103	Prov for Depr- MasterLeas	A	N		Y
SHARE	101104	Prov for Depr- ONLine	A	N		Y
SHARE	101105	Prov for Depr- PearsonExp	A	N		Y
SHARE	101106	Prov for Depr- Saguaro	A	N		Y
SHARE	101107	Prov for Depr- NCA1	A	N		Y
SHARE	101108	Prov for Depr- NCA2	A	N		Y
SHARE	101109	Prov for Depr Apple	A	N		Y
SHARE	101110	Prov for Depr- Capital Other	A	N		Y
SHARE	101111	Prov for Depr- Oper Other	A	N		Y
SHARE	101112	Prov for Depr- Oper PPA	A	N		Y
SHARE	101114	Prov for Depr- Capital Elec De	A	N		Y
SHARE	101115	Prov for Depr- Oper Elec Del	A	N		Y
SHARE	101116	Prov for Depr- Capital Renew	A	N		Y
SHARE	101117	Prov for Depr- Oper Renew	A	N		Y
SHARE	101118	Prov for Depr- Capital Lands	A	N		Y
SHARE	101119	Prov for Depr- Oper Lands	A	N		Y
SHARE	101120	Prov for Depr- Capital Trans	A	N		Y
SHARE	101121	Prov for Depr- Oper Trans	A	N		Y
SHARE	101122	Prov for Depr- Oper ON Line	A	N		Y
SHARE	101127	Prov for Depr- Oper Corp Serv	A	N		Y
SHARE	101128	Prov for Depr- Oper Gen	A	N		Y
SHARE	101131	Prov for Depr- Oper Master	A	N		Y
SHARE	101140	Capital Lease - Other	A	N		Y
SHARE	101141	Oper Lease - Other	A	N		Y
SHARE	101142	Oper Lease - PPA	A	N		Y
SHARE	101144	Capital Lease - Elec Del	A	N		Y
SHARE	101145	Oper Lease - Elec Del	A	N		Y
SHARE	101146	Capital Lease - Renew	A	N		Y
SHARE	101147	Oper Lease - Renew	A	N		Y
SHARE	101148	Capital Lease - Lands	A	N		Y
SHARE	101149	Oper Lease - Lands	A	N		Y
SHARE	101150	Capital Lease - Trans	A	N		Y
SHARE	101151	Oper Lease - Trans	A	N		Y
SHARE	101152	Oper Lease - ON Line	A	N		Y
SHARE	101157	Oper Lease - Facilities	A	N		Y
SHARE	101158	Oper Lease - Generation	A	N		Y
SHARE	101161	Oper Lease - Master Leases	A	N		Y
SHARE	101187	Capital Lease Apple	A	N		Y
SHARE	101188	Capital Lease Asset NCA1	A	N		Y
SHARE	101189	Capital Lease Asset NCA2	A	N		Y
SHARE	101190	Financing Lease Asset Pearson	A	N		Y
SHARE	101191	Property Cap Lease Pearson 4	A	N		Y
SHARE	101192	Capital Lease Sunpeak	A	N		Y
SHARE	101193	4th Floor Pearson	A	N		Y
SHARE	101194	Pearson Expansion	A	N		Y
SHARE	101195	Financing Lease Asset Beltway	A	N		Y
SHARE	101196	Financing Lease Asset Fleet Ma	A	N		Y
SHARE	101197	Finance Lease ONLine	A	N		Y
SHARE	101198	Capital Lease ONLine WIV	A	N		Y
SHARE	101199	Financing Lease Asset Saguaro	A	N		Y
SHARE	101391	Gen Plnt - Office Furniture Eq	A	N		Y
SHARE	102000	Plant Purchased or Sold	A	N		Y
SHARE	103000	Experimental Plant	A	N		Y
SHARE	105000	Plant Held For Future Use	A	N		Y
SHARE	105001	Afudc Prov On Plnt Future Use	A	N		Y
SHARE	107000	Construction Work In Progress	A	N		Y
SHARE	107107	Cwip Unclassified Charges		Y	EA	N
SHARE	107300	Cwip Ratebase		Y	EA	N
SHARE	107303	Cwip Misc Intangible Plant		Y	EA	N

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SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	107309	Cwip Const Costs Billable Oth		Y	EA	N
SHARE	107310	Cwip Land & Land Rights		Y	EA	N
SHARE	107311	Cwip Structures & Land Improve		Y	EA	N
SHARE	107312	Cwip Boiler Plant Equipment		Y	EA	N
SHARE	107314	Cwip Turbogenerator Units		Y	EA	N
SHARE	107315	Cwip Accessory Elec Equipment		Y	EA	N
SHARE	107316	Cwip Misc Power Equipment		Y	EA	N
SHARE	107341	Cwip Structures & Improvements		Y	EA	N
SHARE	107342	Cwip Fuel Holders	r	Y	EA	N
SHARE	107344	Cwip Generators-G T & Diesel		Y	EA	N
SHARE	107345	Cwip Accessory Elec Equipment		Y	EA	N
SHARE	107346	Misc. Power Plant Equipment		Y	EA	Y
SHARE	107350	Cwip Land & Land Rights		Y	EA	N
SHARE	107352	Cwip Structures & Improvements		Y	EA	N
SHARE	107353	Cwip Station Equipment		Y	EA	N
SHARE	107354	Cwip Towers & Fixtures		Y	EA	N
SHARE	107355	Cwip Poles & Fixtures		Y	EA	N
SHARE	107356	Cwip Overhead Cond & Devices		Y	EA	N
SHARE	107357	Cwip Underground Conduit		Y	EA	N
SHARE	107358	Cwip Underground Cond & Device		Y	EA	N
SHARE	107359	Cwip Roads & Trails		Y	EA	N
SHARE	107360	Cwip Land & Land Rights		Y	EA	N
SHARE	107361	Cwip Structures & Improvements		Y	EA	N
SHARE	107362	Cwip Station Equipment		Y	EA	N
SHARE	107364	Cwip Poles Towers & Fixtures		Y	EA	N
SHARE	107365	BEST -OH Conductors & devices		Y	EA	N
SHARE	107366	Cwip Underground Conduit		Y	EA	N
SHARE	107367	UG Conductor & Devices		Y	EA	N
SHARE	107368	Cwip Line Transformers		Y	EA	N
SHARE	107369	Cwip Services		Y	EA	N
SHARE	107370	Cwip Meters		Y	EA	N
SHARE	107371	Cwip Inst On Cust Premises		Y	EA	N
SHARE	107372	Cwip Leased Prop On Cust Prop		Y	EA	N
SHARE	107373	Cwip St Lighting Signal System		Y	EA	N
SHARE	107374	Gas Dist Rights - Maximo		Y	EA	N
SHARE	107375	Gas-Struct & Impr-Distr - Maxi		Y	EA	N
SHARE	107376	Gas Distribution Mains- Maximo		Y	EA	N
SHARE	107377	Compressor Station Equip - Max		Y	EA	N
SHARE	107378	Gas Dist Meas&Reg Sta Eq - Max		Y	EA	N
SHARE	107379	M&R Sta Eq Cty Gate Ck- Maximo		Y	EA	N
SHARE	107380	Gas Dist Services - Maximo		Y	EA	N
SHARE	107381	Gas Dist Meters - Maximo		Y	EA	N
SHARE	107382	Gas Dist Meter Installs-Max		Y	EA	N
SHARE	107383	Gas Dist House Regulator - Max		Y	EA	N
SHARE	107386	Lng Facility Of Cust Prm - Max		Y	EA	N
SHARE	107387	Gas Dist Other Equipment-Max		Y	EA	N
SHARE	107389	Cwip Land & Land Rights		Y	EA	N
SHARE	107390	Cwip Structures & Improvements		Y	EA	N
SHARE	107391	Cwip Office Furn & Equip		Y	EA	N
SHARE	107392	Cwip Transportation Equipment		Y	EA	N
SHARE	107393	Cwip Stores Equipment		Y	EA	N
SHARE	107394	Cwip Tools Shop & Garage Equip		Y	EA	N
SHARE	107395	Cwip Laboratory Equipment		Y	EA	N
SHARE	107396	Cwip Power Operated Equipment		Y	EA	N
SHARE	107397	Cwip Communication Equipment		Y	EA	N
SHARE	107398	Cwip Miscellaneous Equipment		Y	EA	N
SHARE	107400	Cwip Misc Dist Indirect Costs		Y	EA	N
SHARE	107419	Afudc Equity-Cwip		Y	EA	N
SHARE	107432	Afudc Debt-Cwip		Y	EA	N
SHARE	107500	Safety Costs Rg4		Y	EA	N
SHARE	107600	Quality Control Rg4		Y	EA	N
SHARE	107700	Common Facility Substation		Y	EA	N
SHARE	108000	Retirement Work in Progress	A	N		Y

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SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	108001	Accumulated Depreciation	A	N		Y
SHARE	108002	Accum Depr Experimental Plant	A	N		Y
SHARE	108003	Accum Depr - ARO Asset	A	N		Y
SHARE	108005	Accum Depr Future Plant	A	N		Y
SHARE	108110	Retirement WIP Estimates		Y	EA	N
SHARE	108250	Accum. Depr - GAAP	A	N		Y
SHARE	108254	Accum Depr-COR	A	N		Y
SHARE	108302	Intangible Plant-Franchise		Y	EA	N
SHARE	108303	Intangible Software		Y	EA	N
SHARE	108310	Steam Prod - Land & Land Right		Y	EA	N
SHARE	108311	Steam Prod - Structures & Impr		Y	EA	N
SHARE	108312	Steam Prod - Boiler Plant Equi		Y	EA	N
SHARE	108314	Steam Prod - Turbogenerator Un		Y	EA	N
SHARE	108315	Steam Prod - Accessory Electri		Y	EA	N
SHARE	108316	Steam Prod - Misc Pwr Plant Eq		Y	EA	N
SHARE	108340	Steam Prod-Land & Land Right		Y	EA	N
SHARE	108341	Other Prod - Structures & Impr		Y	EA	N
SHARE	108342	Other Prod - Fuel Holders		Y	EA	N
SHARE	108343	Oth Prd Prime Movers		Y	EA	N
SHARE	108344	Other Prod - Generators		Y	EA	N
SHARE	108345	Other Prod - Accessory Electr		Y	EA	N
SHARE	108346	Other Prod - Misc Pwr Plnt Equ		Y	EA	N
SHARE	108352	Trans Plnt - Structures & Impr		Y	EA	N
SHARE	108353	Trans Plnt - Station Equipment		Y	EA	N
SHARE	108354	Trans Plnt - Towers & Fixtures		Y	EA	N
SHARE	108355	Trans Plnt - Poles & Fixtures		Y	EA	N
SHARE	108356	Trans Plnt - O/H Conductor & D		Y	EA	N
SHARE	108357	Trans Plnt - Underground Condu		Y	EA	N
SHARE	108358	Trans Plnt - Underground Condu		Y	EA	N
SHARE	108359	Trans Plnt - Roads & Trails		Y	EA	N
SHARE	108360	Distr - Land & Land Rights		Y	EA	N
SHARE	108361	Distr - Structures & Improveme		Y	EA	N
SHARE	108362	Distr - Station Equipment		Y	EA	N
SHARE	108364	Distr - Poles Towers Fixtures		Y	EA	N
SHARE	108365	Distr - Overhead Cond & Device		Y	EA	N
SHARE	108366	Distr - Underground Conduit		Y	EA	N
SHARE	108367	Distr - Underground Cond & Dev		Y	EA	N
SHARE	108368	Distr - Line Transformers		Y	EA	N
SHARE	108369	Distr - Services		Y	EA	N
SHARE	108370	Distr - Meters		Y	EA	N
SHARE	108371	Distr - Installs on Cust Premi		Y	EA	N
SHARE	108372	Distr - Leased Prop on Cust Pr		Y	EA	N
SHARE	108373	Distr - Street Lights		Y	EA	N
SHARE	108374	Gas Distr - Rights		Y	EA	N
SHARE	108375	Gas Distr - Structures & Impro		Y	EA	N
SHARE	108376	Gas Distr - Mains		Y	EA	N
SHARE	108377	Gas Distr - Compressor Station		Y	EA	N
SHARE	108378	Gas Distr - Measure & Reg Stat		Y	EA	N
SHARE	108379	Gas Distr - Meas & Reg at City		Y	EA	N
SHARE	108380	Gas Distr - Services		Y	EA	N
SHARE	108381	Gas Distr - Meters		Y	EA	N
SHARE	108382	Gas Distr - Meter Installs		Y	EA	N
SHARE	108383	Gas Distr - House Regulator		Y	EA	N
SHARE	108386	LNG Facility		Y	EA	N
SHARE	108387	Gas Distr - Other Equipment		Y	EA	N
SHARE	108389	Gen Plnt - Land & Land Rights		Y	EA	N
SHARE	108390	Gen Plnt - Structures & Improv		Y	EA	N
SHARE	108391	Gen Plnt - Office Furniture Eq		Y	EA	N
SHARE	108392	Gen Plnt - Transportation Equi		Y	EA	N
SHARE	108393	Gen Plnt - Stores Equipment		Y	EA	N
SHARE	108394	Gen Plnt - Tools Shop & Garage		Y	EA	N
SHARE	108395	Gen Plnt - Laboratory Equipmen		Y	EA	N
SHARE	108396	Gen Plnt - Power Operated Equi		Y	EA	N

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SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	108397	Gen Plnt - Communication Equip		Y	EA	N
SHARE	108398	Gen Plnt - Miscellaneous Equip		Y	EA	N
SHARE	111000	Accum Provsn For Amortization	A	N		Y
SHARE	114000	Plant Acquisistion Adjustments	A	N		Y
SHARE	114001	Plant Acquisition Adj - Laughl	A	N		Y
SHARE	115000	Accm Amort on Acq Adjust	A	N		Y
SHARE	116005	Use Other Plant Adj PHFU	A	N		Y
SHARE	118000	Other Utility Plant	A	N		Y
SHARE	119000	RWIP	A	N		Y
SHARE	119005	Accum Depr Common Future Plant	A	N		Y
SHARE	119010	Amort of Residential Program	A	N		Y
SHARE	119020	Amortization Provision-Common	A	N		Y
SHARE	119050	Accum Depr Gen Plnt Com	A	N		Y
SHARE	119254	Accum Depr-COR for Common	A	N		Y
SHARE	119398	Gen Plnt - Miscellaneous Equip	A	N		Y
SHARE	121000	Non Utility Property	A	N		Y
SHARE	122003	Accum Depr Nonutil Prop-CNG	A	N		Y
SHARE	122004	Accum Depr Non Util Lshld Impr	A	N		Y
SHARE	122005	Acc Prov/Depr/Amort Non U	A	N		Y
SHARE	123000	Investment in Subsidiaries	A	N		Y
SHARE	123003	Investment in Subsidiary	A	N		Y
SHARE	123100	Redeemable Preferred Stock	A	N		Y
SHARE	123185	NVE \$105m Note Receivable-SPP	A	N		Y
SHARE	123190	Investment in DLINK Holdings	A	N		Y
SHARE	123200	Investment in Nth Power	A	N		Y
SHARE	124001	Cash Value Corp Life Insurance	A	N		Y
SHARE	124020	LTIP Investment-WF 25869700	A	N		Y
SHARE	124021	LTIP Inv-Def WF-25869710	A	N		Y
SHARE	124030	Investments Held by Captive	A	N		Y
SHARE	124040	Rabbi Trust Market Value	A	N		Y
SHARE	124041	Rabii Trust COLI	A	N		Y
SHARE	124058	LTIP Investment - ST Portion	A	N		Y
SHARE	124059	LTIP Def Investment- ST Port	A	N		Y
SHARE	128001	Other Special Funds - TRED	A	N		Y
SHARE	128305	Pension Asset	A	N		Y
SHARE	128330	OPEB Asset - LT	A	N		Y
SHARE	131020	Cash - WF Payroll 4375684826	A	N		Y
SHARE	131051	Wells Fargo ACH Transfer	A	N		Y
SHARE	131052	Wells Fargo A/P ACH Transfer	A	N		Y
SHARE	131055	WF A/PControlled Disbursements	A	N		Y
SHARE	131210	Cash - Wells Pref Div	A	N		Y
SHARE	131220	Deposit Refund Account	A	N		Y
SHARE	131230	Cash - Wells Depositor	A	N		Y
SHARE	131270	WF Nevada Main A/C 4159-563899	A	N		Y
SHARE	131320	WF Silver State A/C 4424004539	A	N		Y
SHARE	131330	WF Desertlink A/C 4721944932	A	N		Y
SHARE	131340	JP Morgan-Fraud Detection	A	N		Y
SHARE	131400	Cash - Stone Castle	A	N		Y
SHARE	131800	Cash - General Account	A	N		Y
SHARE	134000	Other Special Deposits	A	N		Y
SHARE	134001	Federated-BLM Mitagation	A	N		Y
SHARE	134005	XL GAPS Inspection Program Fee	A	N		Y
SHARE	134100	CNG STATION BOND	A	N		Y
SHARE	134300	Special Deposits - Gas	A	N		Y
SHARE	134330	Purchase Power Deposits	A	N		Y
SHARE	136001	WFB Investment-Money Mkt Acct	A	N		Y
SHARE	136002	WFB Investment - Short term	A	N		Y
SHARE	136003	WFB-Investment-Offshore TD	A	N		Y
SHARE	136210	Cash-WF Stagecoach-NVEIC	A	N		Y
SHARE	136230	Cash-WF Stagecoach-SPPC	A	N		Y
SHARE	136270	Cash-WF Stagecoach-NPC	A	N		Y
SHARE	136800	Cash-WF Stagecoach-SPR	A	N		Y
SHARE	136900	Short Term Inv	A	N		Y

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SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	141005	Note Receivable-Montierth-EEC	A	N		Y
SHARE	142000	Customer A/R - Nevada	A	N		Y
SHARE	142005	Banner Customer Unapplied Cash	A	N		Y
SHARE	142007	A/R POWER SALES	A	N		Y
SHARE	142008	A/R GAS SALES	A	N		Y
SHARE	142010	Transmission - A/R	A	N		Y
SHARE	142011	A/R Energy Sales	A	N		Y
SHARE	142012	Gas A/R Clearing Account	A	N		Y
SHARE	142015	EIM - A/R	A	N		Y
SHARE	142016	EIM A/R Other Clearing Account	A	N		Y
SHARE	142019	Customer A/R - NV NonCurr	A	N		Y
SHARE	142020	A/R Pacificorp Transm Affiliat	A	N		Y
SHARE	142090	Cust A/R at Collections	A	N		Y
SHARE	142096	Cust AR - Flexpay	A	N		Y
SHARE	142097	Cust AR - Flexpay Liability	A	N		Y
SHARE	142098	Cust. A/R-NV-Equal Pmt Plan	A	N		Y
SHARE	142099	Cust. A/R-NV-EPP-Liability	A	N		Y
SHARE	142655	A/R EIM Revenue	A	N		Y
SHARE	143000	PeopleSoft A/R Unapplied cash	A	N		Y
SHARE	143001	Unapplied Cash - Banner	A	N		Y
SHARE	143004	Uapplied Cash-Over/short	A	N		Y
SHARE	143005	Unapplied Cash-Corrections	A	N		Y
SHARE	143009	Insurance Claims Receivable	A	N		Y
SHARE	143010	Accts Rec - Other	A	N		Y
SHARE	143011	Pratt & Whitney Credit	A	N		Y
SHARE	143016	A/R Other Valmy	A	N		Y
SHARE	143018	A/R Clearing-Wires	A	N		Y
SHARE	143019	A/R Clearing - Gas Wires	A	N		Y
SHARE	143030	Accts Rec-Empoyee Advances	A	N		Y
SHARE	143045	BENPL M/D/V Sub fr.Liberty	A	N		Y
SHARE	143050	A/R SAFE Trust	A	N		Y
SHARE	143140	Accts Rec - Unapplied Cash	A	N		Y
SHARE	143141	Unapplied Misc Suspense Cash	A	N		Y
SHARE	143160	A/R JOINT PROJECTS	A	N		Y
SHARE	143161	A/R JOINT PROJECTS ALLOCATIONS	A	N		Y
SHARE	143164	A/R - WTS Transmission	A	N		Y
SHARE	143165	A/R-Gen Inv Consumables	A	N		Y
SHARE	143190	A/R Deferred Energy	A	N		Y
SHARE	144000	Accum Prov Uncollectable Accts	A	N		Y
SHARE	144005	Acc Prov Deferred Energy	A	N		Y
SHARE	144006	Accum Prov Uncoll Other	A	N		Y
SHARE	145000	Notes Receivable from assoc co	A	N		Y
SHARE	145001	Notes Receivable NVPWR-NPCT1	A	N		Y
SHARE	145002	Notes Receivable SPPCO-SPCT1	A	N		Y
SHARE	145450	NVE \$200m Note Receivable-SPP	A	N		Y
SHARE	145453	NPC \$100M Note Receivable-NVE	A	N		Y
SHARE	145454	NVE \$100m Note Receivable-SPP	A	N		Y
SHARE	146000	Due to/from associated company	A	N		Y
SHARE	146001	Dividends Rec from assoc co's	A	N		Y
SHARE	146002	Interest Rec from assoc co's	A	N		Y
SHARE	146003	A/R Los Land Agreement	A	N		Y
SHARE	146100	InterCompany Funding	A	N		Y
SHARE	146200	Interco AR Reclass to Liab	A	N		Y
SHARE	146220	A/R Worker's Comp Liability	A	N		Y
SHARE	146230	A/R Auto Liability	A	N		Y
SHARE	146240	A/R General Liability	A	N		Y
SHARE	146300	MEHC-Interco Rec-Berkshire Hat	A	N		Y
SHARE	146301	MEC-Interco Rec-MidAmerican El	A	N		Y
SHARE	146302	PPW-Interco Rec-Pacificorp	A	N		Y
SHARE	146303	MHC-Interco Rec-MidAmer Hold	A	N		Y
SHARE	146304	MRE-Interco Rec-BHE Renewables	A	N		Y
SHARE	146305	KRGT-Interco Rec-Kern Rlver Ga	A	N		Y
SHARE	146306	MCS-MidAm Construction Svcs	A	N		Y

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SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	146307	MCG-Intrco Rec-Midwest Cptl Gr	A	N		Y
SHARE	146308	NNG-Intrco Rec-Northern Natura	A	N		Y
SHARE	146309	MCLCE-Interco Rec-BHE Cnd Trns	A	N		Y
SHARE	146310	TMTL-Intrco Rec-BHE US Transms	A	N		Y
SHARE	146312	HSA-Intrco Rec-Home Service	A	N		Y
SHARE	146313	MES-Intrco Rec-MidAm Energy Se	A	N		Y
SHARE	146316	DTS-Interco Rec-Dominion	A	N		Y
SHARE	146317	BCS-Intrco Rec-BHE Compression	A	N		Y
SHARE	146318	WCG-Interco Rec-WesternCapital	A	N		Y
SHARE	146401	SPPC - A/R NPC Joint Dispatch	A	N		Y
SHARE	146402	NPC - A/R SPPC Joint Dispatch	A	N		Y
SHARE	146450	NVE \$200m Interest Receivable-	A	N		Y
SHARE	146453	NPC \$100M Interest Rec-NVE	A	N		Y
SHARE	146454	NVE \$100m Interest Rec-SPP	A	N		Y
SHARE	146485	NVE \$105m Interest Rec-SPP	A	N		Y
SHARE	146500	Interco Fed Tax Rec	A	N		Y
SHARE	146550	Interco State Tax Rec	A	N		Y
SHARE	151010	Fuel Stock - Coal Other	A	N		Y
SHARE	151011	Fuel Stock - Coal Other	A	N		Y
SHARE	151030	Fuel Stock - Diesel	A	N		Y
SHARE	151032	Fuel Stock-Diesel-Other	A	N		Y
SHARE	151050	Fuel Stock - LPG	A	N		Y
SHARE	154000	T&D Materials & Op Supplies-IN	A	N		Y
SHARE	154010	Material & Supplies-Generation	A	N		Y
SHARE	154012	Valmy Equipment Fuel	A	N		Y
SHARE	154020	Materials & Supply-Joint Facil	A	N		Y
SHARE	154021	Material and Supplies Unit 1	A	N		Y
SHARE	154025	Silverhawk Inventory	A	N		Y
SHARE	154030	Material&Supplies-Chuck Lenzie	A	N		Y
SHARE	154055	M & S Invent -Ft. Churchill	A	N		Y
SHARE	154060	M & S Inventory -Tracy	A	N		Y
SHARE	154100	Southwest Power Inventory	A	N		Y
SHARE	163010	Trans & Dist Stores Exp Undist	A	N		Y
SHARE	163030	Non Stock Clearing	A	N		Y
SHARE	163035	Stores Clearing - Ft. Churchil	A	N		Y
SHARE	163036	Stores Clearing - Tracy	A	N		Y
SHARE	163040	Valmy Stores Exp Undistributed	A	N		Y
SHARE	163060	Generation Stores Exp Undistri	A	N		Y
SHARE	163070	Reid Gard Stores Exp Undistrib	A	N		Y
SHARE	163080	Silverhkw Stores Exp Undistrib	A	N		Y
SHARE	164001	Inv Nat Gas - Jackson Praire	A	N		Y
SHARE	164003	Inv LNG STORAGE on PAIUTE	A	N		Y
SHARE	165000	Prepays	A	N		Y
SHARE	165100	Prepaid Insurance Bi And Pd	A	N		Y
SHARE	165101	Prepaid Property Insurance	A	N		Y
SHARE	165102	Prepaid Insurance Navajo Stn	A	N		Y
SHARE	165103	Prepaid Las Vegas Franchise Tx	A	N		Y
SHARE	165107	Prepaid Overhaul Navajo	A	N		Y
SHARE	165110	Ppd Clark Co Prop Tax 97-98	A	N		Y
SHARE	165112	Ppd Clark Co Prop Tax	A	N		Y
SHARE	165114	Ppd Nye Co Prop Tax 97-98	A	N		Y
SHARE	165116	Ppd Nye Co Prop Tax	A	N		Y
SHARE	165118	Ppd Lincoln Co Prop Tax 97-98	A	N		Y
SHARE	165120	Ppd Lincoln Co Prop Tax 99-00	A	N		Y
SHARE	165124	Ppd White Pine Co Prop Tax	A	N		Y
SHARE	165130	Prepaid Land Lease	A	N		Y
SHARE	165136	Prepaid - Dues	A	N		Y
SHARE	165137	Prepaid- Environmental Fees	A	N		Y
SHARE	165140	Prepaid Maintenance - Solar	A	N		Y
SHARE	165151	Prepaid Credit Facilty Fees ST	A	N		Y
SHARE	165160	Prepaid - Lease	A	N		Y
SHARE	165200	Prepaid Ins	A	N		Y
SHARE	165203	Prepaid Vehicle Lic	A	N		Y

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SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	165204	Prepaid Software Maintenance	A	N		Y
SHARE	165209	Prepaid Ins Vlmy-Sppco	A	N		Y
SHARE	165210	Ppd-Wellfld-Vlmy-Sppco	A	N		Y
SHARE	165211	Prepaid R&D	A	N		Y
SHARE	165215	Prepaid Benefit Costs	A	N		Y
SHARE	165230	Prepaid Taxes-NV	A	N		Y
SHARE	165231	Ppd Fees - TCID	A	N		Y
SHARE	165232	Possessory Interest Tax	A	N		Y
SHARE	165233	Walker River-Poss.Tax	A	N		Y
SHARE	165244	Ppd Pension Early Retire	A	N		Y
SHARE	165252	Prepaid Coal	A	N		Y
SHARE	165308	Prepaid Ins Silverhawk	A	N		Y
SHARE	165309	Prepaid Ins Reid Gardner	A	N		Y
SHARE	165311	Prepaid ST Water Lease Higgins	A	N		Y
SHARE	165400	Prepaid - Lenzie LTSA	A	N		Y
SHARE	165401	Prepaid - Silverhawk - LTSA	A	N		Y
SHARE	165402	Prepaid - Tracy LTSA	A	N		Y
SHARE	165403	Prepaid - Lenzie GE LTSA	A	N		Y
SHARE	165404	Prepaid - Harry Allen GE LTSA	A	N		Y
SHARE	165405	Prepaid - Tracy GE LTSA	A	N		Y
SHARE	165406	Clark/LTSA OMAG/Pratt Whitney	A	N		Y
SHARE	165407	Prepaid - BESS Tesla CMA	A	N		Y
SHARE	165700	Prepayments-Long Term	A	N		Y
SHARE	165701	Prepaid Master Lease LT	A	N		Y
SHARE	165702	LT Insurance Prepaid	A	N		Y
SHARE	165703	Prepaid LT Water Lease Higgins	A	N		Y
SHARE	165705	Prepaid - Higgins LTSA	A	N		Y
SHARE	165707	Prepaid- LT Other Misc	A	N		Y
SHARE	165708	Prepaid Rent LT Nellis	A	N		Y
SHARE	165709	Deferred Customer Service LT	A	N		Y
SHARE	165800	Prepaid Other	A	N		Y
SHARE	165801	Prepaid Directors Fees	A	N		Y
SHARE	165802	Prepaid Liability Ins - 1 Year	A	N		Y
SHARE	165808	Prepaid Rent ST Nellis	A	N		Y
SHARE	165809	Deferred Customer Service ST	A	N		Y
SHARE	165999	Prov. Long Term Prepays	A	N		Y
SHARE	171000	Interest & Dividends Rec	A	N		Y
SHARE	171001	Int Rec- NPC Series A Swaps	A	N		Y
SHARE	173001	Accrued Rev-Unbilled	A	N		Y
SHARE	173002	Accrued Rev-Unbilled Fuel	A	N		Y
SHARE	173003	Cust Accts Rec - Other	A	N		Y
SHARE	174001	Cash Value Corporate Life Ins	A	N		Y
SHARE	174499	Fed Tax Corrections - Int	A	N		Y
SHARE	175700	Derivative Assets - Noncurrent	A	N		Y
SHARE	175750	Derivative Assets - Current	A	N		Y
SHARE	175799	Deriv. Assets-Noncurr Contra	A	N		Y
SHARE	180000	Goodwill	A	N		Y
SHARE	180100	Goodwill Amortization	A	N		Y
SHARE	181000	Unamortized Debt Issuance Exp	A	N		Y
SHARE	181113	Unamort Pcrb 1995D Ref D 2023	A	N		Y
SHARE	181122	Unamort Exp 1995A Idb Due 2030	A	N		Y
SHARE	181123	Unamort Exp 1995B Idb Ref 2030	A	N		Y
SHARE	181124	Unamort Exp 1995C Idb Ref 2030	A	N		Y
SHARE	181126	Unamort Exp Idb 1997A Ref 2032	A	N		Y
SHARE	181131	Unamort Exp 2000A IDB Due 2020	A	N		Y
SHARE	181132	Unamort Exp 2000B IDB Due 2009	A	N		Y
SHARE	181156	Unm Exp SP \$49.75M PCRB 2006	A	N		Y
SHARE	181161	UnAm Exp SP \$40M WFRB 2007B	A	N		Y
SHARE	181221	Unm Dt 80M Wtr Due 20	A	N		Y
SHARE	181250	SPPC 8% Mtg Bonds due 6/02	A	N		Y
SHARE	181251	NVP 8.25% Mtg Bonds	A	N		Y
SHARE	181265	\$350M G&r Series G	A	N		Y
SHARE	181266	NP130M 6.5% GR Ser I 2012	A	N		Y

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SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	181267	SP100M 6.25% GR Ser H 2012	A	N		Y
SHARE	181268	NP250M-5.875% G&R Ser L-2015	A	N		Y
SHARE	181270	Unm Dbt Exp SPR 335M SR Notes	A	N		Y
SHARE	181271	Unm Debt Exp 225M 6.75 Sr Note	A	N		Y
SHARE	181501	Unam Debt Exp 7.93% Pies	A	N		Y
SHARE	181502	Unm Exp NVE \$315M 6.25% 2020	A	N		Y
SHARE	181503	Unm Exp NVE \$195M Float 2014	A	N		Y
SHARE	181511	Unam NPC 250M 6.65% SerN2036	A	N		Y
SHARE	181512	UnAm NPC \$350M 6.5% G&R Ser O	A	N		Y
SHARE	181513	Unm Exp NP \$350M 6.75% Ser R	A	N		Y
SHARE	181514	Unm Exp SP\$325M 6.75% Ser P	A	N		Y
SHARE	181515	Unm Exp NP \$500M 6.5% Ser S 20	A	N		Y
SHARE	181516	Unm Exp SP \$250M 5.45% Q 2013	A	N		Y
SHARE	181517	Unm Exp NP \$125M 7.375% Ser U	A	N		Y
SHARE	181518	UnM Exp NP \$500M 7.125% Ser V	A	N		Y
SHARE	181519	Unm Exp NP \$250M 5.375% Ser X	A	N		Y
SHARE	181520	Unm Exp NP 250M 5.45 SerY 2041	A	N		Y
SHARE	181521	Unm Exp SP \$250M 3.375% Ser T	A	N		Y
SHARE	181522	Unm Exp SP \$400M Ser U	A	N		Y
SHARE	181523	Unm Exp SP \$30M Ser 2016C	A	N		Y
SHARE	181524	Unm Exp SP \$25M Ser 2016D	A	N		Y
SHARE	181525	Unm Exp SP \$25M Ser 2016E	A	N		Y
SHARE	181526	Unm Exp SP \$58.7M Ser 2016A	A	N		Y
SHARE	181527	Unm Exp SP \$58.7M Ser 2016B	A	N		Y
SHARE	181528	Unm Exp SP \$20M Ser 2016A Humb	A	N		Y
SHARE	181529	Unm Exp SP \$75M Ser 2016F	A	N		Y
SHARE	181530	Unm Exp SP \$20M Ser 2016G	A	N		Y
SHARE	181531	Unm Exp SP \$29.75M Ser 2016B H	A	N		Y
SHARE	181532	Unm Exp NP \$40M Coconino 2017A	A	N		Y
SHARE	181533	Unm Exp NP \$13M Coconino 2017B	A	N		Y
SHARE	181534	Unm Exp NP \$39.5M Clark County	A	N		Y
SHARE	181535	Unm Exp NP \$575M 2.75% Ser BB	A	N		Y
SHARE	181536	Unm Exp NP \$500M 3.70% Ser CC	A	N		Y
SHARE	181537	Unm Exp NP \$425M 2.40% Ser DD	A	N		Y
SHARE	181538	Unm Exp NP \$300M 3.125% Ser EE	A	N		Y
SHARE	181539	Unm Exp NP\$300M DelayDraw TLon	A	N		Y
SHARE	181540	Unm Exp SP \$250M 4.71% Sr 2052	A	N		Y
SHARE	181541	Unm Exp NP \$400M G&R Ser GG	A	N		Y
SHARE	181600	LT Cr. Facil Fees	A	N		Y
SHARE	182300	Other Regulatory Asset	A	N		Y
SHARE	182301	Annual Leak Survey OMAGExp Gas	A	N		Y
SHARE	182302	Mohave Station Closure	A	N		Y
SHARE	182303	Electric Vehicle Demonstration	A	N		Y
SHARE	182304	Reg. Asset-Turquoise Ridge BTG	A	N		Y
SHARE	182307	Cortez BTGR Impact	A	N		Y
SHARE	182308	Newmont BTGR Revenue 6/08	A	N		Y
SHARE	182309	BU 1245 OPEB Buy-Down	A	N		Y
SHARE	182310	Regulatory Tax Asset	A	N		Y
SHARE	182311	Indus Licensing Fees	A	N		Y
SHARE	182312	Peabody Coal Settlement	A	N		Y
SHARE	182317	Pinon Pine	A	N		Y
SHARE	182318	Lenzie	A	N		Y
SHARE	182320	Def Risk Mgmt Reg Asset	A	N		Y
SHARE	182321	ASD REGULATORY ASSET	A	N		Y
SHARE	182326	Ely Energy Water Rights and Fa	A	N		Y
SHARE	182327	NPC/SPPC Merger Goodwill	A	N		Y
SHARE	182329	Emma/Blackhawk Projects	A	N		Y
SHARE	182331	Small Energy Storage Program	A	N		Y
SHARE	182332	Large Energy Storage Program	A	N		Y
SHARE	182334	Demand Side Planning, Period 3	A	N		Y
SHARE	182336	Gas DSM Period 4	A	N		Y
SHARE	182337	Demand Side Plng, Gas P1	A	N		Y
SHARE	182343	ESAP Energy Discount	A	N		Y



FERC Acct

SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	182344	Trans Electrification RegAsset	A	N		Y
SHARE	182348	EEI Period 8	A	N		Y
SHARE	182349	Cancelled IRP Projects	A	N		Y
SHARE	182350	Legacy Meters-GAAP	A	N		Y
SHARE	182353	Solar Demonstr Prog - SPC/NPC	A	N		Y
SHARE	182354	Reg Decommissioning Costs	A	N		Y
SHARE	182356	EEI Period 10	A	N		Y
SHARE	182359	1823XX Cr Bal EEPR/EEIR	A	N		Y
SHARE	182360	Def. Energy Conserv Prog Costs	A	N		Y
SHARE	182361	EEIR-Period 11	A	N		Y
SHARE	182362	EEI Period 12	A	N		Y
SHARE	182364	EEI Period 13	A	N		Y
SHARE	182365	EEIR-Period 14	A	N		Y
SHARE	182366	NDPP Transmission Costs	A	N		Y
SHARE	182367	Solar Therm Gas Demo	A	N		Y
SHARE	182368	OnLine Lease Expense	A	N		Y
SHARE	182371	Deferred F&PP Cost NV	A	N		Y
SHARE	182375	AB405 Rate Adjustment	A	N		Y
SHARE	182376	EEI Period	A	N		Y
SHARE	182377	Expanded Solar Access Program	A	N		Y
SHARE	182378	COVID Response Dkt 20-03021	A	N		Y
SHARE	182379	Saguaro PPA Residential	A	N		Y
SHARE	182380	Saguaro PPA Other	A	N		Y
SHARE	182381	Def F&PP - Residential	A	N		Y
SHARE	182382	Def F&PP - Non-Residential	A	N		Y
SHARE	182383	Def F&PP - Residential Amort	A	N		Y
SHARE	182384	Def F&PP - Other Amortization	A	N		Y
SHARE	182385	Obsolete Inventory	A	N		Y
SHARE	182386	NDPP Distribution Costs	A	N		Y
SHARE	182387	Deferred Plant Operating Costs	A	N		Y
SHARE	182388	Frozen Risk Mgmt. Reg Asset	A	N		Y
SHARE	182390	Def Energy Electric - Curr	A	N		Y
SHARE	182392	182XXX Credit REPR	L	N		Y
SHARE	182394	Mohave Regulatory Approved	A	N		Y
SHARE	182395	Sunrise Retirement	A	N		Y
SHARE	182396	Wynn BTGR ERCR Impact Credit	A	N		Y
SHARE	182397	Navajo GS Retirement	A	N		Y
SHARE	182398	Clark 1-3 Retirement	A	N		Y
SHARE	183000	Preliminary Survey & Invest	A	N		Y
SHARE	184005	Misc Billing Clearing	A	N		Y
SHARE	184010	NonProd Clearing	A	N		Y
SHARE	184020	Payroll Tax Clearing	A	N		Y
SHARE	184030	Transportation Clearing	A	N		Y
SHARE	184045	Pension Clearing	A	N		Y
SHARE	184060	Other Benefits Clearing	A	N		Y
SHARE	184071	PARTNERS ALLOCATION CLEARING	A	N		Y
SHARE	184950	Valmy Transportation Clearing	A	N		Y
SHARE	184999	184XXX Credit Reclass	A	N		Y
SHARE	186000	Misc Deferred Debits	A	N		Y
SHARE	186020	TCID Reg Recovery Adj	A	N		Y
SHARE	186150	Long Term Prepays	A	N		Y
SHARE	186175	Mohave Shutdown Costs	A	N		Y
SHARE	186201	Job Orders	A	N		Y
SHARE	186202	Stone & Webster	A	N		Y
SHARE	186205	Irma-Cons Educ Prog	A	N		Y
SHARE	186207	Desert SPRG Conv	A	N		Y
SHARE	186209	Conv 20mm Var to Fix	A	N		Y
SHARE	186213	Tuscarora, Malin Ext	A	N		Y
SHARE	186214	Tuscarora, Sacramento	A	N		Y
SHARE	186215	CPUC Study Fees	A	N		Y
SHARE	186216	Lewis Homes Trans	A	N		Y
SHARE	186217	Lewis Homes Good Cents	A	N		Y
SHARE	186218	CPN Aqu Cost	A	N		Y

FERC Acct

SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	186219	Corp Blvd Reloc	A	N		Y
SHARE	186220	9.8M Refinancing Fmb	A	N		Y
SHARE	186221	Closed W/O Cal	A	N		Y
SHARE	186222	Closed W/O Nevada	A	N		Y
SHARE	186223	Closed W/O Water	A	N		Y
SHARE	186224	Transition Jt Billing	A	N		Y
SHARE	186225	Dfmerger Severancecost	A	N		Y
SHARE	186226	PG&E Intertie - Del Mar	A	N		Y
SHARE	186227	OPEB Exp	A	N		Y
SHARE	186228	Def Transaction Cost	A	N		Y
SHARE	186229	Refinance 39.5M To Fmb	A	N		Y
SHARE	186230	Ref & Nonref Advances	A	N		Y
SHARE	186231	Prepaid	A	N		Y
SHARE	186232	Remodel 1 Ohm	A	N		Y
SHARE	186233	Gen Led System	A	N		Y
SHARE	186234	West Utility Corr Study	A	N		Y
SHARE	186237	Def Transition Costs	A	N		Y
SHARE	186240	Neg Settle 92-12022	A	N		Y
SHARE	186243	LOS Ranches	A	N		Y
SHARE	186246	Eram	A	N		Y
SHARE	186248	CARE Res Bal A/c	A	N		Y
SHARE	186249	CARE Group Living	A	N		Y
SHARE	186253	Cooling System Demo	A	N		Y
SHARE	186254	Closed W/O Gas	A	N		Y
SHARE	186255	Incent Pymt Water Meter	A	N		Y
SHARE	186257	Sppc Funding Llc A/R	A	N		Y
SHARE	186258	Series D Redemption	A	N		Y
SHARE	186259	Med Term Note Program	A	N		Y
SHARE	186260	Tax Exempt Gas - 21.2M	A	N		Y
SHARE	186262	30Th Supp Indenture	A	N		Y
SHARE	186264	Conv 75M Fr Var To Fix	A	N		Y
SHARE	186265	92 Early Retirement	A	N		Y
SHARE	186266	Issue Cost 87 Water Bond	A	N		Y
SHARE	186269	Issue Cost Gas Bond	A	N		Y
SHARE	186270	Executive Retirement	A	N		Y
SHARE	186271	Charitable Foundation	A	N		Y
SHARE	186273	Fort Churchill Coal Conv	A	N		Y
SHARE	186274	Cls A Pref Stk - Ser1	A	N		Y
SHARE	186275	Gas Tax Exempt Debt	A	N		Y
SHARE	186276	Water Tax Exempt Debt	A	N		Y
SHARE	186277	89-516 Et Al Exp Defer	A	N		Y
SHARE	186279	Inventory Reduction	A	N		Y
SHARE	186280	Yard Fitness Plan/Oca	A	N		Y
SHARE	186281	CP National	A	N		Y
SHARE	186287	NVE Gen Interconnection Survey	A	N		Y
SHARE	186290	Energy Choice Dkt 17-10001	A	N		Y
SHARE	186298	Fed Tax Corrections Asset	A	N		Y
SHARE	186299	ST Ppd Prem Elec Call Opt	A	N		Y
SHARE	186321	Life Assessment Study	A	N		Y
SHARE	186335	Deferred UP penalty	A	N		Y
SHARE	186397	Navajo Decom Accrual	A	N		Y
SHARE	186410	RRSU Refund - Silverhawk	A	N		Y
SHARE	186415	RRSU Refund - Lenzie	A	N		Y
SHARE	186490	PROVISION FOR REG ASSETS	A	N		Y
SHARE	186491	FUEL & PP RECOVERY	A	N		Y
SHARE	186499	LT Ppd Prem Elec Call Opt	A	N		Y
SHARE	186500	Other Work In Process	A	N		Y
SHARE	186502	Inlet Cooler Study Wo 37901	A	N		Y
SHARE	186503	Muddy River Survey Wo 16344	A	N		Y
SHARE	186504	Mkt Rsh-Monitor/Valutn Wo30013	A	N		Y
SHARE	186524	Mmis - Clark & Sunrise	A	N		Y
SHARE	186525	Multiple Virtual Storage Conv	A	N		Y
SHARE	186526	Paytax	A	N		Y

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SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	186527	General Ledger/Accts Pay Conv	A	N		Y
SHARE	186528	Shareholders Software Conv	A	N		Y
SHARE	186529	Mis Software Additions 1991	A	N		Y
SHARE	186530	Excess Afudc Acctg Release #13	A	N		Y
SHARE	186531	Shareholder System Upgrade 93	A	N		Y
SHARE	186532	Federal Express Clring	A	N		Y
SHARE	186534	Mmis Replacement	A	N		Y
SHARE	186536	Chronological Model	A	N		Y
SHARE	186537	Translate Replace Info Proj	A	N		Y
SHARE	186538	Material Management System	A	N		Y
SHARE	186539	Plant Maintenance System	A	N		Y
SHARE	186540	Best Phase Ii	A	N		Y
SHARE	186544	Dividend Reinvestment & 401K	A	N		Y
SHARE	186545	Common Stock Issue 1993	A	N		Y
SHARE	186546	Common Stock Issue 1994	A	N		Y
SHARE	186547	Common Stock Issue 1995	A	N		Y
SHARE	186548	Common Stock Issue 1996	A	N		Y
SHARE	186554	First Mortgage Bonds Series Y	A	N		Y
SHARE	186555	First Mortgage Bonds Series Z	A	N		Y
SHARE	186556	Indust Development Bonds 2024	A	N		Y
SHARE	186557	Series I Refunding Bonds	A	N		Y
SHARE	186558	Series L Refunding Bonds	A	N		Y
SHARE	186559	1993 Tax Exempt Refund Bonds	A	N		Y
SHARE	186560	First Mortgage Bonds Series Aa	A	N		Y
SHARE	186561	Indust Development Bonds 2026	A	N		Y
SHARE	186562	Indust Development Bonds 2027	A	N		Y
SHARE	186563	Preferred Security Quips	A	N		Y
SHARE	186564	Poll Cntrl Rev Bonds97	A	N		Y
SHARE	186565	Preferred Security Tips	A	N		Y
SHARE	186566	Idb'S Poll Cntrl Rev Bonds 98	A	N		Y
SHARE	186567	Unsecured Notes 99	A	N		Y
SHARE	186568	Idb Bonds Cap Application Fee	A	N		Y
SHARE	186569	Need Description	A	N		Y
SHARE	186597	Blue Diamond Line Extension	A	N		Y
SHARE	186599	Merger Severance	A	N		Y
SHARE	186700	MTM Asset Deferred	A	N		Y
SHARE	186750	MTM Asset Deferred - ST	A	N		Y
SHARE	186799	MTM Asset Def - Current	A	N		Y
SHARE	186804	McNulty/Deferred Legal F	A	N		Y
SHARE	186805	Reg Asset for Pension Plan	A	N		Y
SHARE	186806	Lenzie LTSA O&M Smoothing	A	N		Y
SHARE	186807	Deferred Indus Licensing Fees	A	N		Y
SHARE	186809	BU 1245 OPEB Buy-Down	A	N		Y
SHARE	186810	LNZ GE LTSA O&M Smoothing	A	N		Y
SHARE	186811	HAS GE LTSA O&M Smoothing	A	N		Y
SHARE	186812	TCY GE LTSA O&M Smoothing	A	N		Y
SHARE	186813	Tracy LTSA O&M Smoothing	A	N		Y
SHARE	186814	Non-Qualified Agreements	A	N		Y
SHARE	186815	LTD Continuation Benefits	A	N		Y
SHARE	186827	Reg Asset - FIN 47 ARO's	A	N		Y
SHARE	186902	Suspense - SP CIS	A	N		Y
SHARE	186907	Suspense - Inventory	A	N		Y
SHARE	186908	Suspense - Accounts Payable	A	N		Y
SHARE	186909	Suspense - Expenses	A	N		Y
SHARE	186910	Suspense - Payroll	A	N		Y
SHARE	186911	Suspense - Accounts Rec	A	N		Y
SHARE	186912	Suspense - Billing	A	N		Y
SHARE	186915	Suspense - Interdept. Banner	A	N		Y
SHARE	186916	Suspense - Unidentified Banner	A	N		Y
SHARE	186999	Suspense - Consolidations	A	N		Y
SHARE	189000	Unamortized Loss on Reaquired	A	N		Y
SHARE	190000	Accum Deferred Income Taxes	A	N		Y
SHARE	190110	ADIT - State NOL	A	N		Y

FERC Acct

SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	190999	Valuation Allowance	A	N		Y
SHARE	191011	Natural Gas Deferral - P8	A	N		Y
SHARE	191100	Def Energy - Nat Gas - ST	A	N		Y
SHARE	191992	Deferred Energy Gas-Curr Liab	L	N		Y
SHARE	191999	Def Energy NG Curr Portions	A	N		Y
SHARE	201000	Common Stock Issued	Q	N		Y
SHARE	207001	Premium Capital Stock	Q	N		Y
SHARE	207002	Premium Pfd Stock Ser B	Q	N		Y
SHARE	211000	Misc Paid In Capital	Q	N		Y
SHARE	211005	Contribution from MEHC	Q	N		Y
SHARE	211217	Misc Paid in Cap-Treasury Stk	Q	N		Y
SHARE	214000	Capital Stock Expense	Q	N		Y
SHARE	215000	Appropriated Retained Earnings	Q	N		Y
SHARE	216000	Retained Earnings	Q	N		Y
SHARE	216100	Unappr, Undistr Sub Earnings	Q	N		Y
SHARE	216200	Other Adj to Retained Earnings	Q	N		Y
SHARE	219000	AOCI Pension Liability	Q	N		Y
SHARE	219002	AOCI Unre G/L Mkt Sec Net	L	N		Y
SHARE	219004	AOCI-Pre 99 Merger SERP	L	N		Y
SHARE	221050	SPPC 320M 8% Mtg Bonds	L	N		Y
SHARE	221052	SP100M 6.25% Ser H 2012	L	N		Y
SHARE	221523	SP \$30M Series 2016C	L	N		Y
SHARE	221524	SP \$25M Series 2016D	L	N		Y
SHARE	221525	SP \$25M Series 2016E	L	N		Y
SHARE	221526	SP \$58.7M Series 2016A	L	N		Y
SHARE	221527	SP \$60.23M Series 2016B	L	N		Y
SHARE	221528	SP \$20M Series 2016A Humboldt	L	N		Y
SHARE	221529	SP \$75M Series 2016F	L	N		Y
SHARE	221530	SP \$20M Series 2016G	L	N		Y
SHARE	221531	SP \$29.75M Series 2016B Humbol	L	N		Y
SHARE	221532	NP \$40M Coconino 2017A	L	N		Y
SHARE	221533	NP \$13M Coconino 2017B	L	N		Y
SHARE	221534	NP \$39.5M Clark County 2017	L	N		Y
SHARE	222000	ReAcq Bond NV \$15M 2000B	L	N		Y
SHARE	222005	ReAcq Bond NP 2000A	L	N		Y
SHARE	222523	ReAcq Bond SP \$30M 2016C	L	N		Y
SHARE	222524	ReAcq Bond SP \$25M 2016D	L	N		Y
SHARE	222525	ReAcq Bond SP \$25M 2016E	L	N		Y
SHARE	222526	ReAcq Bond SP \$58.7M 2016A	L	N		Y
SHARE	222527	ReAcq Bond SP \$60.23M 2016B	L	N		Y
SHARE	222528	ReAcq Bond SP \$20M 2016A Humbo	L	N		Y
SHARE	222529	ReAcq Bond SP 2016F	L	N		Y
SHARE	222530	ReAcq Bond SP 2016G	L	N		Y
SHARE	222531	ReAcq Bond SP 2016B Humboldt	L	N		Y
SHARE	223010	Note Rec, Affiliate Long-term	L	N		Y
SHARE	223452	SPP \$105M Note Payable-NVE	L	N		Y
SHARE	224012	IDB Series 1995A Due 2030	L	N		Y
SHARE	224013	IDB Ref Series 1995B Due 2030	L	N		Y
SHARE	224014	IDB Ref Series 1995C Due 2030	L	N		Y
SHARE	224015	PCRB Ref Series 1995D Due 2023	L	N		Y
SHARE	224018	IDB Series 1997A Due 2032	L	N		Y
SHARE	224021	Nellis Esco 2 Ge Capital	L	N		Y
SHARE	224027	Gibson Business Bark SID	L	N		Y
SHARE	224028	Summerlin SID	L	N		Y
SHARE	224131	IDB Series 2000A 100M Due 2020	L	N		Y
SHARE	224132	IDB Series 2000B Due 2009	L	N		Y
SHARE	224240	SPR 8.625% Hi Yld Sr. 335M	L	N		Y
SHARE	224241	225 M 6.75% Senior Note 05	L	N		Y
SHARE	224341	NVP 350M 8.25% Refunding	L	N		Y
SHARE	224343	\$350M 9% Series G 2013	L	N		Y
SHARE	224344	NP130M 6.5% Ser I 2012	L	N		Y
SHARE	224345	NP250M-5.875% G&R Ser L-2015	L	N		Y
SHARE	224501	Prem Inc Equity Sec SRV	L	N		Y

FERC Acct

SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	224502	NVE \$315M 6.25% Due 2020	L	N		Y
SHARE	224503	NVE \$195M Float Rate Note 2014	L	N		Y
SHARE	224511	NPC \$250M 6.65% G&R Ser N2036	L	N		Y
SHARE	224512	NPC \$250M +6% G&R Ser O, 2018	L	N		Y
SHARE	224513	NP \$350M 6.75% Ser R 2037	L	N		Y
SHARE	224514	SP \$325M 6.75% Ser P 2037	L	N		Y
SHARE	224515	NP \$500M 6.5% Ser S 2018	L	N		Y
SHARE	224516	SP \$250M 5.45% Ser Q 2013	L	N		Y
SHARE	224517	NP \$125M 7.375% Ser U 2014	L	N		Y
SHARE	224518	NP \$500M 7.125% Ser V 2019	L	N		Y
SHARE	224519	NP \$250M 5.375% Ser X 2040	L	N		Y
SHARE	224520	NP \$250M 5.45% Ser Y 2041	L	N		Y
SHARE	224521	SP \$250M 3.375% Ser T 2023	L	N		Y
SHARE	224522	SP \$400M 2.60% Series U	L	N		Y
SHARE	224535	NP \$575M 2.75% Ser BB 2020	L	N		Y
SHARE	224536	NP \$500M 3.70% Ser CC	L	N		Y
SHARE	224537	NP \$425M 2.40% Ser DD	L	N		Y
SHARE	224538	NP \$300M 3.125% Ser EE 2050	L	N		Y
SHARE	224539	NP\$300m DelayedDraw TermLoan	L	N		Y
SHARE	224540	SP \$250M 4.71% Ser 2052	L	N		Y
SHARE	224541	NP \$400M 5.90% Ser GG 2053	L	N		Y
SHARE	224900	Current Portion of LTD	L	N		Y
SHARE	224999	Contra LTD Sinking Fund	L	N		Y
SHARE	225000	Unamortized Premium on LT Debt	L	N		Y
SHARE	225514	Unm Prem SP\$325M 6.75% Ser P	L	N		Y
SHARE	225515	Unm Prem NP \$500M 6.5% Ser S	L	N		Y
SHARE	225516	Unm Prem SP \$250M 5.45% Q2013	L	N		Y
SHARE	225518	UnM Prem NP \$500M 7.125% Ser V	L	N		Y
SHARE	225519	Unm Prem NP \$250M 5.375% Ser X	L	N		Y
SHARE	225520	Unm Prem NP \$250M 5.45% Ser Y	L	N		Y
SHARE	225521	Unm Prem SP \$250M 3.375% Ser T	L	N		Y
SHARE	225527	Unm Prem SP \$60.23M 2016B	L	N		Y
SHARE	226013	Unamort Disc LTD \$350 G&R	L	N		Y
SHARE	226014	Unamort Disc LTD 320MTN	L	N		Y
SHARE	226511	Unam Disc NPC \$250M 6.65%G&R	L	N		Y
SHARE	226512	UnAm Disct NPC \$250M 6.5% G&R	L	N		Y
SHARE	226513	Unm Dis NP \$350M 6.75% Ser R	L	N		Y
SHARE	226514	Unm Dis SP\$325M 6.75% Ser P	L	N		Y
SHARE	226515	Unm Dis NP \$500M 6.5% Ser S 20	L	N		Y
SHARE	226516	Unm Dis SP \$250M 5.45% Q 2013	L	N		Y
SHARE	226517	Unm Dis NP \$125M 7.375% Ser U	L	N		Y
SHARE	226518	UnM Dis NP \$500M 7.125% Ser V	L	N		Y
SHARE	226519	Unm Dis NP \$250M 5.375% Ser X	L	N		Y
SHARE	226520	Unm Dis NP 250M 5.45 SerY 2041	L	N		Y
SHARE	226521	Unm Dis SP \$250M 3.375% Ser T	L	N		Y
SHARE	226522	Unm Dis SP \$400M 2.60% Ser U	L	N		Y
SHARE	226535	Unm Dis NP \$575M 2.75% Ser BB	L	N		Y
SHARE	226536	Unm Dis NP \$500M 3.70% Ser CC	L	N		Y
SHARE	226537	Unm Dis NP \$425M 2.40% Ser DD	L	N		Y
SHARE	226538	Unm Dis NP \$300M 3.125% Ser EE	L	N		Y
SHARE	226540	Unm Dis SP \$250M 4.71% Sr 2052	L	N		Y
SHARE	226541	Unm Dis NP \$400M 5.90% Ser GG	L	N		Y
SHARE	227000	Financing Lease Oblig Pearson	L	N		Y
SHARE	227001	Obligation Capital Lease Sunpk	L	N		Y
SHARE	227002	Financing Lease Oblig Beltway	L	N		Y
SHARE	227003	Financing Lease Oblig Fleet Ma	L	N		Y
SHARE	227004	Oblig Finance Lease ONLine	L	N		Y
SHARE	227005	Oblig FinLease ONL Disallow	L	N		Y
SHARE	227006	Financing Lease Oblig Saguaro	L	N		Y
SHARE	227007	Financing Lease Oblig NCA1	L	N		Y
SHARE	227008	Financing Lease Oblig NCA2	L	N		Y
SHARE	227009	Financing Lease Oblig Apple	L	N		Y
SHARE	227010	Oblig Capital Lease- Other	L	N		Y

FERC Acct

SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	227011	Oblig Oper Lease- Other	L	N		Y
SHARE	227013	Oblig Oper Lease- PPA	L	N		Y
SHARE	227014	Oblig Capital Lease- Elec Del	L	N		Y
SHARE	227015	Oblig Oper Lease- Elec Del	L	N		Y
SHARE	227016	Oblig Capital Lease- Renew	L	N		Y
SHARE	227017	Oblig Oper Lease- Renew	L	N		Y
SHARE	227018	Oblig Cap Lease- Lands	L	N		Y
SHARE	227019	Oblig Oper Lease- Lands	L	N		Y
SHARE	227020	Oblig Cap Lease- Trans	L	N		Y
SHARE	227021	Oblig Oper Lease- Trans	L	N		Y
SHARE	227022	AP Clearing - TCID Lease	L	N		Y
SHARE	227027	Oblig Oper Lease - Facilities	L	N		Y
SHARE	227029	Oblig Oper Lease- Gen	L	N		Y
SHARE	227031	Oblig Oper Lease-Master Lease	L	N		Y
SHARE	227999	Current Sinking Fund Leases	L	N		Y
SHARE	228200	Accum Provsn Injury & Damages	L	N		Y
SHARE	228220	Inj & Dmg Res. Calif.	L	N		Y
SHARE	228230	Inj & Dmg Res. Nevada	L	N		Y
SHARE	228240	LTD Benefits	L	N		Y
SHARE	228300	Barg Unit Sick Leave	L	N		Y
SHARE	228305	Acrd/Ppd Pension Costs	L	N		Y
SHARE	228310	Accrued SERP	L	N		Y
SHARE	228312	Accrued Exec Restoration	L	N		Y
SHARE	228314	Non-Qualified Agreements	L	N		Y
SHARE	228318	LTIP Performance Pay	L	N		Y
SHARE	228319	LTIP Liability - Deferral	L	N		Y
SHARE	228325	Deferred Comp Executive	L	N		Y
SHARE	228330	Accrued Opeb Liab Active	L	N		Y
SHARE	228351	SERP Liability-Current	L	N		Y
SHARE	228352	Restoration Liability-Current	L	N		Y
SHARE	228358	LTIP Liability - ST	L	N		Y
SHARE	228359	LTIP DEF Liability - ST	L	N		Y
SHARE	229000	Accum Provsn Refnd-Electric	L	N		Y
SHARE	229001	Accum Provsn Refnd-Transm	L	N		Y
SHARE	229002	WIV Settlement Reserve	L	N		Y
SHARE	230000	ARO Liability	L	N		Y
SHARE	230100	ARO Reclass to Current	L	N		Y
SHARE	231600	ST Credit Facility	L	N		Y
SHARE	232000	A/P - Stock Materials - T&D	L	N		Y
SHARE	232002	A/P Vouchers-Generation	L	N		Y
SHARE	232003	A/P Liability	L	N		Y
SHARE	232005	Employee Expenses Payable	L	N		Y
SHARE	232006	A/P S Generation Warehouse Inv	L	N		Y
SHARE	232007	A/P RG 4 Warehouse Inv	L	N		Y
SHARE	232008	A/P Valmy Warehouse Inventory	L	N		Y
SHARE	232010	Retiree Earnings/taxable BU di	L	N		Y
SHARE	232011	Valmy Accrued Liability	L	N		Y
SHARE	232014	Higgins Termination Fees	L	N		Y
SHARE	232015	A/P Online JE Accruals	L	N		Y
SHARE	232016	A/P Accrual - Transmissions	L	N		Y
SHARE	232017	External Audit Fees Liability	L	N		Y
SHARE	232020	Political Action Committee	L	N		Y
SHARE	232021	GE LTSA Billing Credit	L	N		Y
SHARE	232022	GE LTSA OMAG Credit	L	N		Y
SHARE	232025	A/P Retention Accrual	L	N		Y
SHARE	232035	Valmy Van Pool	L	N		Y
SHARE	232040	AD&D and Life Insurance	L	N		Y
SHARE	232045	Retiree M/D/V Sub fr.Liberty	L	N		Y
SHARE	232050	Flexible Spending - medical	L	N		Y
SHARE	232060	Flexible Spending - dep care	L	N		Y
SHARE	232065	Hospital Indemnity Insurance	L	N		Y
SHARE	232070	Medical Ins - MPAT	L	N		Y
SHARE	232080	Medical Ins - Bargaining Unit	L	N		Y

FERC Acct

SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	232085	HSA Medical Contributions	L	N		Y
SHARE	232100	Worker's Comp (SIIS premium)	L	N		Y
SHARE	232105	Acct Payable-Credit Union	L	N		Y
SHARE	232110	Acct Payable-United Fund	L	N		Y
SHARE	232120	Acct Payable-LT Dis	L	N		Y
SHARE	232125	Acct Payable-Union Dues	L	N		Y
SHARE	232150	Acct Payable-401k pretax	L	N		Y
SHARE	232151	AP-401k, IBEW 396	L	N		Y
SHARE	232152	AP-401k, MPAT	L	N		Y
SHARE	232160	Acct Payable-Life Ins	L	N		Y
SHARE	232162	A/P-Executive Life Ins	L	N		Y
SHARE	232163	EE Life Accounts	L	N		Y
SHARE	232165	Acct Payable-Garnishments	L	N		Y
SHARE	232175	Acct Payable-Med/Dental	L	N		Y
SHARE	232182	Voluntary Insurance Auto/Home	L	N		Y
SHARE	232183	Voluntary Pet Insurance	L	N		Y
SHARE	232184	Voluntary Plan Legal Assistanc	L	N		Y
SHARE	232190	Acct Payable-401k Loans	L	N		Y
SHARE	232196	Canadian GST Payable	L	N		Y
SHARE	232205	Acct Payable-NV PPD Tuition	L	N		Y
SHARE	232210	Descrip needed	L	N		Y
SHARE	232215	Accounts Payable - SAFE	L	N		Y
SHARE	232216	ARC Refund Clearing	L	N		Y
SHARE	232219	RFSC - Small CR Bal Clear	L	N		Y
SHARE	232220	Accts Payable-Green Power	L	N		Y
SHARE	232230	Donations Payable	L	N		Y
SHARE	232300	Acct Payable-Generation	L	N		Y
SHARE	232500	A/P Payroll	L	N		Y
SHARE	232505	Accrued Payroll	L	N		Y
SHARE	232600	Accrued Gas Costs	L	N		Y
SHARE	232630	Renewable Energy Payable	L	N		Y
SHARE	232635	NEM Customer Excess Energy Cre	L	N		Y
SHARE	232640	A/P Kern River Affiliate	L	N		Y
SHARE	232650	Accrued Purchased Power Costs	L	N		Y
SHARE	232651	A/P - Purchased Power TRED	L	N		Y
SHARE	232655	Accrued EIM Costs	L	N		Y
SHARE	232660	A/P Fuel - Other	L	N		Y
SHARE	232661	A/P - LPG	L	N		Y
SHARE	232670	A/P Fuel - Other	L	N		Y
SHARE	232701	Beltway Operating Lease Liab	L	N		Y
SHARE	232702	Pearson Parking Lot Lease Liab	L	N		Y
SHARE	232710	AP Clearing - Other	L	N		Y
SHARE	232712	AP Clearing - PPA	L	N		Y
SHARE	232714	AP Clearing - Electric Deliver	L	N		Y
SHARE	232716	AP Clearing - Renew	L	N		Y
SHARE	232718	AP Clearing - Lands	L	N		Y
SHARE	232720	AP Clearing - Trans	L	N		Y
SHARE	232722	AP Clearing - ON Line	L	N		Y
SHARE	232724	AP Clearing - Telecom	L	N		Y
SHARE	232726	AP Clearing - Facilities	L	N		Y
SHARE	232728	AP Clearing - Gen	L	N		Y
SHARE	232730	AP Clearing - Fleet	L	N		Y
SHARE	232732	AP Clearing - Corp Services	L	N		Y
SHARE	232734	AP Clearing - IT	L	N		Y
SHARE	232801	ST Insurance Promissory Note A	L	N		Y
SHARE	233000	Notes Payable Affiliated Co's	L	N		Y
SHARE	233450	NVE \$200M Note Payable-BHE	L	N		Y
SHARE	233451	SPP \$200M Note Payable-NVE	L	N		Y
SHARE	233453	NVE \$100M Note Payable-NPC	L	N		Y
SHARE	233454	SPP \$100M Note Payable-NVE	L	N		Y
SHARE	234000	Accts Payable to Assoc Co's	L	N		Y
SHARE	234200	Affiliate A/R to A/P reclass	L	N		Y
SHARE	234300	MEHC - Intero Payable	L	N		Y

FERC Acct

SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	234301	MEC - Interco Payable	L	N		Y
SHARE	234302	PPW - Interco Payable	L	N		Y
SHARE	234303	MHC - Interco Payable	L	N		Y
SHARE	234304	MRE - Interco Payable	L	N		Y
SHARE	234305	KRGT - Interco Payable	L	N		Y
SHARE	234306	NNG - Interco Payable	L	N		Y
SHARE	234307	TMTL - Interco Payable	L	N		Y
SHARE	234318	WCG - Interco Payable	L	N		Y
SHARE	234401	SPPC - A/P NPC Joint Dispatch	L	N		Y
SHARE	234402	NPC - A/P SPPC Joint Dispatch	L	N		Y
SHARE	234450	Int Acc NVE \$200M-BHE	L	N		Y
SHARE	234451	Int Acc SPP \$200M -NVE	L	N		Y
SHARE	234452	Int Acc SPP \$105M-NVE	L	N		Y
SHARE	234453	Int Acc NVE \$100M-NPC	L	N		Y
SHARE	234454	Int Acc SPP \$100M-NVE	L	N		Y
SHARE	235000	Customer Deposits - Nevada	L	N		Y
SHARE	235001	Cust Credit Bal Clrg	L	N		Y
SHARE	235002	Customer Deposits - Calif	L	N		Y
SHARE	235003	Deposits - Open Access	L	N		Y
SHARE	235010	CUSTOMER DEPOSIT-DISTRIBUTION	L	N		Y
SHARE	235015	Customer Deposits - Trans	L	N		Y
SHARE	235020	Customer Deposits - Contr	L	N		Y
SHARE	235030	Customer Deposits - Purch Pwr	L	N		Y
SHARE	235035	Billing Disputes Trans - Int	L	N		Y
SHARE	235040	RenewGen Application Deposits	L	N		Y
SHARE	235050	Customer Deposits - Rule 9	L	N		Y
SHARE	236000	Accrued Fed Inc Tax	L	N		Y
SHARE	236010	Accrued Payroll Tax	L	N		Y
SHARE	236012	OR Paid Leave Tax ER	L	N		Y
SHARE	236015	Accrued Perf Pay - Payroll Tax	L	N		Y
SHARE	236020	Accrued Nev Unemp Ins	L	N		Y
SHARE	236025	Oregon Unemploymnet Tax	L	N		Y
SHARE	236035	Accrued DC Unemp Ins	L	N		Y
SHARE	236036	Accrued DC Family Leave Tax	L	N		Y
SHARE	236037	Accrued VA Unemp Ins	L	N		Y
SHARE	236040	Accrued Fed Unemp Ins	L	N		Y
SHARE	236041	CAREs Act ER Tax Deferral	L	N		Y
SHARE	236050	Acc Prop Tax Nev Cnty	L	N		Y
SHARE	236055	Accrued Possessory Interes Tax	L	N		Y
SHARE	236060	Acc Prop Tax State of Calif	L	N		Y
SHARE	236070	Property Tax Colorado	L	N		Y
SHARE	236080	Property Tax Arizona	L	N		Y
SHARE	236090	Property Tax Utah	L	N		Y
SHARE	236110	Acc Nev County Franchis Fees	L	N		Y
SHARE	236120	Acc Cal City Franchise Tax	L	N		Y
SHARE	236130	Acc Nev Bus Tax	L	N		Y
SHARE	236135	NV Commerce Tax Liab	L	N		Y
SHARE	236140	Acc Calif County Franchise Tx	L	N		Y
SHARE	236150	Accrued State Inc Tax	L	N		Y
SHARE	236170	PSC Assessment	L	N		Y
SHARE	236184	184XXX Credit Recl P/R Tax	L	N		Y
SHARE	236500	Fed Inc Tax - ST	L	N		Y
SHARE	236900	Accd Fed Inc Tx Pay - Prior Yr	L	N		Y
SHARE	237000	Interest Accrued	L	N		Y
SHARE	237114	Int LTD Idb 1997A Due 2032	L	N		Y
SHARE	237116	Int LTD Idb 1995B Due 2030	L	N		Y
SHARE	237121	Int LTD Series A	L	N		Y
SHARE	237122	Int LTD Series C	L	N		Y
SHARE	237123	Int LTD Series D	L	N		Y
SHARE	237128	Interest Payable Cust Svc Dpst	L	N		Y
SHARE	237131	Interest LTD IDB 2020 7.80%	L	N		Y
SHARE	237132	Interest LTD Series T 2009	L	N		Y
SHARE	237250	Int Acc Cust Dep	L	N		Y



FERC Acct

SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	237261	SPPC 320M 8% Mtg Bonds	L	N		Y
SHARE	237262	NVP 8.25% Mortg Bonds	L	N		Y
SHARE	237267	\$350M 9% Series G 2013	L	N		Y
SHARE	237268	Int Accr-SPR \$335M 8.625%	L	N		Y
SHARE	237269	NP 130M 6.5% Ser I 2012	L	N		Y
SHARE	237270	SP 100M 6.25% Ser H 2012	L	N		Y
SHARE	237271	NP250M-5.875% G&R Ser L-2015	L	N		Y
SHARE	237274	Int Acc 225M 6.75% Sr Note 05	L	N		Y
SHARE	237276	Int Acc NP \$39.5M PCRB 06	L	N		Y
SHARE	237277	Int Acc NP \$40M PCRB 06A	L	N		Y
SHARE	237278	Int Acc NP \$13M PCRB 06B	L	N		Y
SHARE	237501	Int Acc Pies SRV	L	N		Y
SHARE	237502	Int Acc NVE \$315M 6.25% 2020	L	N		Y
SHARE	237503	Int Acc NVE \$195M Fl Rate 2014	L	N		Y
SHARE	237511	Int NPC 250M 6.65% G&R Ser2036	L	N		Y
SHARE	237512	Int NPC \$350M 6.5% G&R Ser O	L	N		Y
SHARE	237513	IntAcc NP \$350M 6.75% Ser R	L	N		Y
SHARE	237514	IntAcc SP \$325M 6.75% Ser P	L	N		Y
SHARE	237515	IntAcc NP \$500M 6.5% SerS 2018	L	N		Y
SHARE	237516	IntAcc SP \$250M 5.45% SerQ2013	L	N		Y
SHARE	237517	Int Accr NP \$125M 7.375% Ser U	L	N		Y
SHARE	237518	Int Acc NP \$500M 7.125% Ser V	L	N		Y
SHARE	237519	Int Acc NP \$250M 5.375% Ser X	L	N		Y
SHARE	237520	Int Acc NP \$250M 5.45% Ser Y	L	N		Y
SHARE	237521	IntAcc SP\$250M 3.375% SerT2023	L	N		Y
SHARE	237522	Int Acc SP \$400M G&R Ser U	L	N		Y
SHARE	237523	Int Acc SP \$30M Series 2016C	L	N		Y
SHARE	237524	Int Acc SP \$25M Series 2016D	L	N		Y
SHARE	237525	Int Acc SP \$25M Series 2016E	L	N		Y
SHARE	237526	Int Acc SP \$58.7M Series 2016A	L	N		Y
SHARE	237527	Int Acc SP \$60.23M Ser 2016B	L	N		Y
SHARE	237528	Int Acc SP \$20M Ser 2016A Humb	L	N		Y
SHARE	237529	Int Acc SP \$75M Ser 2016F	L	N		Y
SHARE	237530	Int Acc SP \$20M Ser 2016G	L	N		Y
SHARE	237531	Int Acc SP \$29.75M Ser 2016B H	L	N		Y
SHARE	237532	Int Acc NP \$40M Coconino 2017A	L	N		Y
SHARE	237533	Int Acc NP \$13M Coconino 2017B	L	N		Y
SHARE	237534	Int Acc NP \$39.5M Clark County	L	N		Y
SHARE	237535	Int Acc NP \$575M 2.75% Ser BB	L	N		Y
SHARE	237536	Int Acc NP \$500M 3.70% Ser CC	L	N		Y
SHARE	237537	Int Acc NP \$425M 2.40% Ser DD	L	N		Y
SHARE	237538	Int Acc NP \$300M 3.125% Ser EE	L	N		Y
SHARE	237539	Int Acc NP\$300M DelayDraw TLon	L	N		Y
SHARE	237540	Int Acc SP \$250M 4.71% Ser2052	L	N		Y
SHARE	237541	Int Acc NPC \$400M 5.90% Ser GG	L	N		Y
SHARE	237600	Credit Facility Interest	L	N		Y
SHARE	237900	Fed Uncert Tax Post - Int	L	N		Y
SHARE	237901	Fed Tax Corrections - Int	L	N		Y
SHARE	238000	Dividends Declared-Com Stk	L	N		Y
SHARE	241010	California SDI w/h	L	N		Y
SHARE	241012	OR Paid Leave Tax EE	L	N		Y
SHARE	241013	Oregon State Tax Withholding	L	N		Y
SHARE	241014	Oregon Transit Tax	L	N		Y
SHARE	241015	Arizona State Tax	L	N		Y
SHARE	241016	Virginia State Withholding	L	N		Y
SHARE	241017	Virginia SUI	L	N		Y
SHARE	241020	California State Tax w/h	L	N		Y
SHARE	241021	Utah State Tax w/h	L	N		Y
SHARE	241022	Utah SUI	L	N		Y
SHARE	241025	W/H Pref Stock Dividends	L	N		Y
SHARE	241030	Fed Inc Tx Witheld Employees	L	N		Y
SHARE	241040	Employee's FICA Taxes	L	N		Y
SHARE	241050	Sales/Use Tax - Nevada	L	N		Y

FERC Acct

SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	241052	Utah state sales and Use tax	L	N		Y
SHARE	241055	Sales/Use Tax - California	L	N		Y
SHARE	241056	Dry Lake Abatement 2.6%	L	N		Y
SHARE	241060	Franchise Tax - No Las Vegas	L	N		Y
SHARE	241070	Franchise Tax - Clark Co.	L	N		Y
SHARE	241075	Clark County Business License	L	N		Y
SHARE	241076	Clark County 2% Franchise Fee	L	N		Y
SHARE	241080	Franchise Tax - Nye Co.	L	N		Y
SHARE	241085	Nye County 2% Franchise Fee	L	N		Y
SHARE	241090	Franchise Tax - Henderson	L	N		Y
SHARE	241100	Franchise Tax - Reno	L	N		Y
SHARE	241110	Franchise Tax - Sparks	L	N		Y
SHARE	241120	Franchise Tax - Carson	L	N		Y
SHARE	241130	Franchise Tax - Yerington	L	N		Y
SHARE	241140	Franchise Tax - Battle Mtn	L	N		Y
SHARE	241150	Franchise Tax - Lovelock	L	N		Y
SHARE	241170	Franchise Tax - Mina	L	N		Y
SHARE	241180	Franchise Tax - Hawthorne	L	N		Y
SHARE	241190	Franchise Tax - Lunning	L	N		Y
SHARE	241200	Franchise Tax - Elko	L	N		Y
SHARE	241210	Franchise Tax - Winnemucca	L	N		Y
SHARE	241220	Franchise Tax - Austin	L	N		Y
SHARE	241230	Franchise Tax - Gillman	L	N		Y
SHARE	241240	Franchise Tax - Kingston	L	N		Y
SHARE	241275	Churchill Business License	L	N		Y
SHARE	241280	Business Lic Tax-Humboldt	L	N		Y
SHARE	241285	Business License Tax - Fernley	L	N		Y
SHARE	241290	Business Lic Tax-Lyon	L	N		Y
SHARE	241295	Bus License Tax - Storey Co.	L	N		Y
SHARE	241296	Bus Lic Fee Carson City	L	N		Y
SHARE	241297	Utility Fee Douglas Cnty	L	N		Y
SHARE	241298	Utility Fee Mineral Cnty	L	N		Y
SHARE	241299	Utility Fee - Washoe County	L	N		Y
SHARE	241316	Right of Way Toll Washoe	L	N		Y
SHARE	241319	TRED Payable-Electric	L	N		Y
SHARE	241320	UEC Payable-Electric	L	N		Y
SHARE	241325	UEC Payable - Gas	L	N		Y
SHARE	242019	Peabody Liability Current	L	N		Y
SHARE	242022	Exit Payment for Valmy Unit 1	L	N		Y
SHARE	242025	Solargenix Frozen MTM - Curr L	L	N		Y
SHARE	242055	RGS AOC - CDWR Payments	L	N		Y
SHARE	242090	Gas Storage Deposit	L	N		Y
SHARE	242095	Gas Pipeline Capacity Release	L	N		Y
SHARE	242160	Prepaid Tuition Clearing	L	N		Y
SHARE	242253	General Litigation Res-Current	L	N		Y
SHARE	242500	Perfomance Pay Accrual	L	N		Y
SHARE	242509	242XXX Debit Reclass Asset	L	N		Y
SHARE	242510	Vacation & Leave Accrual	L	N		Y
SHARE	242520	Pager Duty	L	N		Y
SHARE	242584	184XXX Credit Reclas Liability	L	N		Y
SHARE	243001	Current Portion Oper Leases	L	N		Y
SHARE	243100	Current Portion Financing Leas	L	N		Y
SHARE	244700	Derivative Liability - Noncurr	L	N		Y
SHARE	244750	Derivative Liability - Current	L	N		Y
SHARE	244799	Deriv Liab - Noncurr Contra	L	N		Y
SHARE	252000	Customer Advances For Cnstrctn	L	N		Y
SHARE	252010	Cust Advances For Const. Trans	L	N		Y
SHARE	252040	Customer Advances Major Proj	L	N		Y
SHARE	252060	Cust Advance-Subject to Cancel	L	N		Y
SHARE	252500	Cust Advance subject to Refund	L	N		Y
SHARE	253000	Cust Advances -Tax Gross Up	L	N		Y
SHARE	253001	C/A Tax Gross-Up Trn Esmt	L	N		Y
SHARE	253002	C/A Tax Gross-Up Dist Esmt	L	N		Y

FERC Acct

SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	253003	C/A Tx Gross-Up Non Deprec	L	N		Y
SHARE	253004	C/A Tax Gross-up Major Proj	L	N		Y
SHARE	253005	Amort C/A Tax Gross-up Maj Pro	L	N		Y
SHARE	253010	Deferred Credit Pearson Blding	L	N		Y
SHARE	253011	Deferred Credit Pearson Parkin	L	N		Y
SHARE	253012	Def Cred Pearson Levelization	L	N		Y
SHARE	253019	Peabody Coal Liability	L	N		Y
SHARE	253020	General Litigation Res	L	N		Y
SHARE	253021	General Provision Reserve	L	N		Y
SHARE	253022	Pinehaven Cost Reserve	L	N		Y
SHARE	253023	Building Lease Deposits	L	N		Y
SHARE	253025	Solargenix Frozen MTM Non-curr	L	N		Y
SHARE	253030	Ciac-Tax Gross Up	L	N		Y
SHARE	253031	CIAC Non Cash Depreciable	L	N		Y
SHARE	253033	CIAC Non Cash Non Depreciable	L	N		Y
SHARE	253034	Unclaimed Funds-Payroll	L	N		Y
SHARE	253035	Unclaimed Funds-Cust Refunds	L	N		Y
SHARE	253036	Unclaimed Funds-Cont Ref	L	N		Y
SHARE	253037	Ret A/P Checks Lacona	L	N		Y
SHARE	253038	Unclaimed Funds-S/H Dividends	L	N		Y
SHARE	253039	Unclaimed Funds - RFSC	L	N		Y
SHARE	253040	Amort Dftx Grosup-Ciac	L	N		Y
SHARE	253045	Clark/LTSA/Pratt Whitney	L	N		Y
SHARE	253048	Fed Uncertain Tax Positions	L	N		Y
SHARE	253051	CIAC Tax Grs-up Dist Esmt	L	N		Y
SHARE	253052	CIAC Tax Gross-Up Trn Esmt	L	N		Y
SHARE	253053	CIAC Tax Gross-Up Non Deprec	L	N		Y
SHARE	253054	CIAC TAx Gross-up Major Proj	L	N		Y
SHARE	253055	Amort CIAC Tax Gross-up Maj Pr	L	N		Y
SHARE	253065	Cust Advance-Subject to Cancel	L	N		Y
SHARE	253066	NVE Internal Advance	L	N		Y
SHARE	253070	Arbitrage Reb 80M Watr	L	N		Y
SHARE	253075	NB Advance Subject to Cancel	L	N		Y
SHARE	253080	Amort Deferred tax Grossup-Adv	L	N		Y
SHARE	253090	Trench Tax Grossup	L	N		Y
SHARE	253110	Relocated Roadway Prop	L	N		Y
SHARE	253125	Reg Liability FAS 143	L	N		Y
SHARE	253135	Gas Plant Clean up	L	N		Y
SHARE	253140	Spare Parts Inventory	L	N		Y
SHARE	253148	Fed Tax Corrections Liability	L	N		Y
SHARE	253150	Ref and Nonref Advances	L	N		Y
SHARE	253165	Online Consolidation Credit	L	N		Y
SHARE	253166	Lease Prepayments	L	N		Y
SHARE	253169	Property owned lease deposits	L	N		Y
SHARE	253170	Other OATT Deposits	L	N		Y
SHARE	253171	Transmission - Def Calpine Rev	L	N		Y
SHARE	253172	Transmission-Toquop LGIA Dep	L	N		Y
SHARE	253375	NEM Reg Asset Reserve	L	N		Y
SHARE	253376	COVID RA Reserve	L	N		Y
SHARE	253600	ST Call Option Deferred Prem	L	N		Y
SHARE	253610	LT Def Call Option Elect Rev	L	N		Y
SHARE	253700	MTM Liabilty Value Deferred	L	N		Y
SHARE	253710	Def Call Option Electric Rev	L	N		Y
SHARE	253750	MTM Liablility Def - ST	L	N		Y
SHARE	253755	Commodity MTM ST Liability	L	N		Y
SHARE	253799	MTM Liab Value Def - Curr	L	N		Y
SHARE	253800	McNulty Legal Fees Def-LT	L	N		Y
SHARE	253801	LT Insurance Promissory Note	L	N		Y
SHARE	253990	Alturas Retain (delete 4/1/00)	L	N		Y
SHARE	254000	So2 Allowance	L	N		Y
SHARE	254010	Deferred Tax Unamort Itc	L	N		Y
SHARE	254020	Deferred Tax Excess Fas 109	L	N		Y
SHARE	254028	Water Rights Gain Account	L	N		Y

FERC Acct

SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	254029	Gain on Tower Sale	L	N		Y
SHARE	254030	Gain On Property Sales	L	N		Y
SHARE	254036	Impact Charge - Barrick	L	N		Y
SHARE	254043	Settlement Payment Carry Chrg	L	N		Y
SHARE	254044	Navajo GS Retirement	L	N		Y
SHARE	254062	Impact Fee CC per 17-06003	L	N		Y
SHARE	254063	Wynn R-BTER Impact	L	N		Y
SHARE	254064	DOS Impact Fee	L	N		Y
SHARE	254065	Switch BTGR Exit Impact	L	N		Y
SHARE	254066	Wynn BTGR Exit Impact	L	N		Y
SHARE	254067	Wynn Net BTER Impact	L	N		Y
SHARE	254068	Wynn ERCR Assets Exit Impact	L	N		Y
SHARE	254069	Wynn Silverhawk Exit Impact	L	N		Y
SHARE	254072	City of Henderson Impact Fee	L	N		Y
SHARE	254073	CCWRD Impact Fee	L	N		Y
SHARE	254075	NEM Rate BTGR Reg Liability	L	N		Y
SHARE	254076	MGM BTGR Exit Impact	L	N		Y
SHARE	254077	MGM Net BTER Impact	L	N		Y
SHARE	254078	MGM ERCR Assets Exit Impact	L	N		Y
SHARE	254079	MGM Silverhawk Exit Impact	L	N		Y
SHARE	254080	Def Risk Mgmt Reg Liab	L	N		Y
SHARE	254081	MGM Impact Fee Modification	L	N		Y
SHARE	254095	Earning Sharing Mechanism 23	L	N		Y
SHARE	254096	Earnings Sharing Mechanism 19	L	N		Y
SHARE	254097	Earning Sharing Mechanism 20	L	N		Y
SHARE	254098	Earning Sharing Mechanism 21	L	N		Y
SHARE	254099	Earning Sharing Mechanism 22	L	N		Y
SHARE	254103	Equity Carry Charge Higgins	L	N		Y
SHARE	254104	Pinehaven Litgtn Equity Carry	L	N		Y
SHARE	254105	BusTransform Stranded NBV EC	L	N		Y
SHARE	254110	Equity Comp-Carry Charge Def.	L	N		Y
SHARE	254112	Equity Carry Charge - Lenzie	L	N		Y
SHARE	254115	Equity Carry Charge-ON Line	L	N		Y
SHARE	254116	Equity Carry Deferred Plant Op	L	N		Y
SHARE	254117	Equity Carry Decommissioning	L	N		Y
SHARE	254119	Equity Carry Volt/VAR	L	N		Y
SHARE	254120	Equity Carry Stranded Opt Out	L	N		Y
SHARE	254121	Equity Carry Flex Pay	L	N		Y
SHARE	254122	Equity Carry NEM AB405	L	N		Y
SHARE	254123	Equity Carry - ON Line Realloc	L	N		Y
SHARE	254124	Equity Carry Charge - TE	L	N		Y
SHARE	254125	Tracy CC Stipulation Adjustmnt	L	N		Y
SHARE	254128	Tracy Units 1 & 2 Net Book Val	L	N		Y
SHARE	254129	Theoretical Reserve Imbalance	L	N		Y
SHARE	254131	ASD Labor Reductions	L	N		Y
SHARE	254133	EEI Refund Per 12	L	N		Y
SHARE	254134	EEIR LRAM Period 11	L	N		Y
SHARE	254135	EEIR Refund Per 13	L	N		Y
SHARE	254136	EEI Refund Per 8	L	N		Y
SHARE	254137	EEI Refund Period 9	L	N		Y
SHARE	254138	EEI Refund Per 10	L	N		Y
SHARE	254140	GP BTGR Exit Impact	L	N		Y
SHARE	254141	GP Net BTER Impact	L	N		Y
SHARE	254142	GP ERCR Assets Exit Impact	L	N		Y
SHARE	254143	GP Non-ERCR Assets Exit Impact	L	N		Y
SHARE	254144	GP Variable O&M Exit Impact	L	N		Y
SHARE	254145	SLS BTGR Exit Impact	L	N		Y
SHARE	254146	SLS Net BTER Impact	L	N		Y
SHARE	254147	SLS ERCR Assets Exit Impact	L	N		Y
SHARE	254148	SLS Non-ERCR Asset Exit Impact	L	N		Y
SHARE	254149	SLS Variable O&M Exit Impact	L	N		Y
SHARE	254150	STIP Bill Cr Exp Adj 20-06003	L	N		Y
SHARE	254151	ONTR Overcollection	L	N		Y

FERC Acct

SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	254160	Gas DSM Period 4 Reserve	L	N		Y
SHARE	254182	DSM Exit Impact	L	N		Y
SHARE	254183	1823XX Credit REPR	L	N		Y
SHARE	254184	182359 Cr Bal EEPR/EEIR	L	N		Y
SHARE	254190	Cancelled IRP Project Credit	L	N		Y
SHARE	254191	ON Line Reallocation Deferral	L	N		Y
SHARE	254192	DG (NEM) Intercon Fee Liab	L	N		Y
SHARE	254300	Other Regulatory Liability	L	N		Y
SHARE	254319	TRED Deferred Revenue	L	N		Y
SHARE	254371	Def F&PP Cost NV - Liab	L	N		Y
SHARE	254381	Def F&PP Residential - Liab	L	N		Y
SHARE	254382	Def F&PP - Other Liab	L	N		Y
SHARE	254399	Other RL ST/LT Reclass GAAP	L	N		Y
SHARE	254450	Exc Def Tax - Unprotect NV Jur	L	N		Y
SHARE	254455	Exc Def Tax - Unprotect FERC	L	N		Y
SHARE	254800	ONLine Lease - PUCN Disallowed	L	N		Y
SHARE	254801	Plant - PUCN Disallowed	L	N		Y
SHARE	254802	Leases - PUCN Disallowed	L	N		Y
SHARE	255124	Dfrd Invest Tax Cr '85 Util	L	N		Y
SHARE	255125	Dfrd Invest Tax Cr '85 Amort	L	N		Y
SHARE	255126	Dfrd Invest Tax Cr '86 Util	L	N		Y
SHARE	255127	Dfrd Invest Tax Cr '86 Amort	L	N		Y
SHARE	255128	Dfrd Invest Tax Cr '87 Util	L	N		Y
SHARE	255129	Dfrd Invest Tax Cr '87 Amort	L	N		Y
SHARE	255132	Def ITC Cr 2012 Utilized	L	N		Y
SHARE	255133	Amort of Def ITC Cr 2012 Utili	L	N		Y
SHARE	255134	Def ITC Cr 2015 Utilized	L	N		Y
SHARE	255135	Amort of Def ITC Cr 2015 Utili	L	N		Y
SHARE	255136	Def ITC Cr 2021 Utilized	L	N		Y
SHARE	255137	Amort of Def ITC Cr 2021 Utili	L	N		Y
SHARE	255208	Accum Def Jdic Nev 10	L	N		Y
SHARE	255210	Accum Def Jdic Gas 10	L	N		Y
SHARE	257000	Unamortized Gain Reacq Debt	L	N		Y
SHARE	282000	ADIT - Other Property	L	N		Y
SHARE	282100	FAS109 for Property Items	L	N		Y
SHARE	282111	ADIT - STATE deferred tax	L	N		Y
SHARE	282197	ADIT - Leases	L	N		Y
SHARE	282198	ADIT - Disallowed Property	L	N		Y
SHARE	283000	ADIT - Other	L	N		Y
SHARE	283100	Def tax on Def Energy-Res	L	N		Y
SHARE	301001	Intangible Plant-Organization		Y	EA	N
SHARE	302001	Intangible Plant-Franch/cnsnt		Y	EA	N
SHARE	303000	Intangible Software		Y	EA	N
SHARE	303002	Intangible-Environmental		Y	EA	N
SHARE	310000	Tracy Prd/Wtr So Supp Rights		Y	EA	N
SHARE	310001	Tracy/Wtr So Supp Land		Y	EA	N
SHARE	310011	Steam Prod Land Valmy		Y	EA	N
SHARE	310021	Steam Prod Land Valmy li		Y	EA	N
SHARE	310022	Rate Case Adj Valmy li		Y	EA	N
SHARE	310030	Ft Churchill - Land		Y	EA	N
SHARE	311000	Tracy/Wtr So Supp Struct & Imp		Y	EA	N
SHARE	311001	Tracy #1-Struct & Imprvt		Y	EA	N
SHARE	311002	Tracy #2-Struct & Imprvt		Y	EA	N
SHARE	311003	Tracy #3-Struct & Imprvt		Y	EA	N
SHARE	311011	Struct & Improv Valmy		Y	EA	N
SHARE	311021	Struct & Improv Valmy li		Y	EA	N
SHARE	311022	Rate Case Adj Valmy li		Y	EA	N
SHARE	311030	Ft Church Cmn-Struct/Imp		Y	EA	N
SHARE	311031	Ft Church #1-Struct/Imp		Y	EA	N
SHARE	311032	Ft Church #2-Struct/Imp		Y	EA	N
SHARE	311040	Wtr S Supp Str&Imp Cbc		Y	EA	N
SHARE	312000	Tracy Boiler/Wtr SS Col Imp Rs		Y	EA	N
SHARE	312001	Tracy #1-Boiler Plt Eqpt		Y	EA	N

FERC Acct

SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	312002	Tracy #2-Boiler Plt Eqpt		Y	EA	N
SHARE	312003	Tracy #3-Boiler Plt Eqpt		Y	EA	N
SHARE	312011	Boiler Plt Equip Valmy		Y	EA	N
SHARE	312021	Boiler Plt Equip Valmyii		Y	EA	N
SHARE	312022	Rate Case Adj Valmy li		Y	EA	N
SHARE	312030	Ft Church Cmn-Boiler Plt		Y	EA	N
SHARE	312031	Ft Church #1-Boiler Plnt		Y	EA	N
SHARE	312032	Ft Church #2-Boiler Plnt		Y	EA	N
SHARE	313000	Wtr So Supp Lake&Ot Intk		Y	EA	N
SHARE	313025	Hydro Systems		Y	EA	N
SHARE	313040	Wtr S Supp Intake Cb C		Y	EA	N
SHARE	314000	Tracy Turbogen/Wtr ss Wls/Spg		Y	EA	N
SHARE	314001	Tracy #1-Turbogenratr Eq		Y	EA	N
SHARE	314002	Tracy #2-Turbogenratr Eq		Y	EA	N
SHARE	314003	Tracy #3-Turbogenratr Eq		Y	EA	N
SHARE	314011	Turbogen Units Valmy		Y	EA	N
SHARE	314021	Turbogen Units Valmy li		Y	EA	N
SHARE	314022	Rate Case Adj Valmy li		Y	EA	N
SHARE	314030	Ft Church Cmn-Turbogn Eq		Y	EA	N
SHARE	314031	Ft Church #1-Turbogn Eq		Y	EA	N
SHARE	314032	Ft Church #2-Turbogn Eq		Y	EA	N
SHARE	315000	Tracy Access Elec Equip		Y	EA	N
SHARE	315001	Tracy #1-Acces Elect Eq		Y	EA	N
SHARE	315002	Tracy #2-Acces Elect Eq		Y	EA	N
SHARE	315003	Tracy #3-Acces Elect Eq		Y	EA	N
SHARE	315011	Acces Elect Equip Valmy		Y	EA	N
SHARE	315021	Acces Elect Equip Val li		Y	EA	N
SHARE	315022	Rate Case Adj Valmy li		Y	EA	N
SHARE	315030	Ft Church Cmn-Acc Elect		Y	EA	N
SHARE	315031	Ft Church #1-Acc Elect		Y	EA	N
SHARE	315032	Ft Church #2-Acc Elect		Y	EA	N
SHARE	316000	Tracy M Prd Equip/ Wt SS Mains		Y	EA	N
SHARE	316001	Tracy #1-Misc Pwr Plt Eq		Y	EA	N
SHARE	316002	Tracy #2-Misc Pwr Plt Eq		Y	EA	N
SHARE	316003	Tracy #3-Misc Pwr Plt Eq		Y	EA	N
SHARE	316011	Misc Pwp Plt Equip Valmy		Y	EA	N
SHARE	316021	Misc Pwp Plt Equip Valii		Y	EA	N
SHARE	316022	Rate Case Adj Valmy li		Y	EA	N
SHARE	316030	Ft Church Cmn-Misc Pwr		Y	EA	N
SHARE	316031	Ft Church #1-Misc Pwr Pl		Y	EA	N
SHARE	316032	Ft Church #2-Misc Pwr Pl		Y	EA	N
SHARE	316040	Wtr S Sply Mains Cb C		Y	EA	N
SHARE	316041	Wtr S Supp Mains Cb 1		Y	EA	N
SHARE	316042	Wtr S Supp Mains Cb 2		Y	EA	N
SHARE	321000	Wtr Pump Strcts&Improvmt		Y	EA	N
SHARE	321041	Wtr E Pump Str&Imp Cb1		Y	EA	N
SHARE	321042	Wtr E Pump Str&Imp Cb2		Y	EA	N
SHARE	325000	Wtr Pump Elec Pump Equip		Y	EA	N
SHARE	325041	Wtr E Pump Equip Cb 1		Y	EA	N
SHARE	325042	Wtr E Pump Equip Cb 2		Y	EA	N
SHARE	330000	Hydro/Wtr Treat Land Rights		Y	EA	N
SHARE	330001	Hydra/Wtr Treat Land		Y	EA	N
SHARE	331000	El Hyd Prd/Wtr Treat Strct&Imp		Y	EA	N
SHARE	331007	Cwip Prop Tax-Chlk Blu		Y	EA	N
SHARE	331041	Wtr Trmt Struc&Imp Cb1		Y	EA	N
SHARE	331042	Wtr Trmt Struc&Imp Cb2		Y	EA	N
SHARE	332000	El Hyd Resvr&Dam/Wtr Trt Equip		Y	EA	N
SHARE	332041	Wtr Trmt Equipment Cb1		Y	EA	N
SHARE	332042	Wtr Trmt Equipment Cb2		Y	EA	N
SHARE	333000	Hydra Turb&Gen		Y	EA	N
SHARE	334000	Hydra Access Equip		Y	EA	N
SHARE	335000	Hydra Misc Equip		Y	EA	N
SHARE	336000	Hydra Rds Rr&Brdg		Y	EA	N

FERC Acct

SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	340000	Oth Prod Rts/Wtr T&D Rights		Y	EA	N
SHARE	340001	Oth Prd/ Wtr T&D Land		Y	EA	N
SHARE	340009	Oth Prod Land-Pin Cc		Y	EA	N
SHARE	341000	Oth Prd/Wtr T&D Str&Imp		Y	EA	N
SHARE	341007	Cwip Prop Tax-Pinon Pi		Y	EA	N
SHARE	341009	Oth Prod Strc-Pin Cc		Y	EA	N
SHARE	341010	Oth Prd S/I		Y	EA	N
SHARE	341020	Oth Prd S/I Nv Otr-Ct		Y	EA	N
SHARE	341041	Wtr T&D Struc&Impr Cb1		Y	EA	N
SHARE	341042	Wtr T&D Struc&Impr Cb2		Y	EA	N
SHARE	342000	Oth Prd Fl Hdr/W T&D Res/Stndp		Y	EA	N
SHARE	342008	Oth Prd Fuel Hldr-Gas		Y	EA	N
SHARE	342009	Oth Fuel Hldr-Pin Cc		Y	EA	N
SHARE	342010	Oth Prd Fuel hldr		Y	EA	N
SHARE	342020	Oth Prd Fuelhldr Nvot		Y	EA	N
SHARE	342041	Wtr T&D Rsv&Stdpip Cb1		Y	EA	N
SHARE	342042	Wtr T&D Rsv&Stdpip Cb2		Y	EA	N
SHARE	343000	Oth Prd Prime Mvrs/Wtr TD Main		Y	EA	N
SHARE	343007	Cwip Property Taxes		Y	EA	N
SHARE	343009	Oth Prd Prm Mvr-Pin Cc		Y	EA	N
SHARE	343020	Oth Prd Prime Movers		Y	EA	N
SHARE	343041	Wtr T&D Mains Cb 1		Y	EA	N
SHARE	343042	Wtr T&D Mains Cb 2		Y	EA	N
SHARE	344000	Oth Prd Generator		Y	EA	N
SHARE	344009	Oth Prd Gen-Pin Com Cy		Y	EA	N
SHARE	344010	Oth Prd Gen		Y	EA	N
SHARE	344020	Oth Prd Gen Nv Otr-Ct		Y	EA	N
SHARE	345000	Oth Prd Acces Eq/Wtr TD Svcs		Y	EA	N
SHARE	345009	Oth Prd Acc Eq-Pin Cc		Y	EA	N
SHARE	345010	Oth Prd Acces Eq		Y	EA	N
SHARE	345020	Oth Prd Access Eq Nvot		Y	EA	N
SHARE	346000	Oth Prd Msc PP Eq/Wtr TD Mtrs		Y	EA	N
SHARE	346002	Meters-Rsdntl-New		Y	EA	N
SHARE	346003	Meters-Rsdntl-Retrofit		Y	EA	N
SHARE	346004	Meters-Non-Rsdntl-New		Y	EA	N
SHARE	346005	Meter-Non Rsdntl-Retrofit		Y	EA	N
SHARE	346009	Oth Prd Misc Pwr-Pp Cc		Y	EA	N
SHARE	346020	Oth Prd Msc Pwr Plt-Ct		Y	EA	N
SHARE	347000	Wtr T&D Meter Instal		Y	EA	N
SHARE	347002	Meters-Install-Rsdntl-New		Y	EA	N
SHARE	347003	Meter Install-Rsdntl Retro		Y	EA	N
SHARE	347004	Meters-Instl-Non Rsd New		Y	EA	N
SHARE	347005	Meter Instl Nonrsd Retro		Y	EA	N
SHARE	348000	Wtr T&D Hydrants		Y	EA	N
SHARE	350000	Transm Lnd Rts		Y	EA	N
SHARE	350001	Transm Land		Y	EA	N
SHARE	350011	Trans Land Valmy		Y	EA	N
SHARE	350040	Trnsm Land/Row 5Yr Sur		Y	EA	N
SHARE	350050	Trns Rt F Way-10Yr Sur		Y	EA	N
SHARE	350060	Trnsm Land-15Yr Surchg		Y	EA	N
SHARE	350075	Trnsm Land Alturas		Y	EA	N
SHARE	352000	El Transm Strct&Imp		Y	EA	N
SHARE	352011	Trnsm Stct&Imp Valmy		Y	EA	N
SHARE	352021	Trans Struct&Imp Valmy 2		Y	EA	N
SHARE	352075	Trnsm Str&Impv Alturas		Y	EA	N
SHARE	353000	El Transm Station Eq		Y	EA	N
SHARE	353011	Station Equipment Valmy		Y	EA	N
SHARE	353021	Trans Subst Equip Valmy2		Y	EA	N
SHARE	353022	Rate Case Adj Valmy li		Y	EA	N
SHARE	353040	Trns Statn Eq-5 Yr Sur		Y	EA	N
SHARE	353050	Trns Statn Eq-10Yr Sur		Y	EA	N
SHARE	353055	Trans Stat Eq 10Yr-Bpa		Y	EA	N
SHARE	353060	Trns Statn Eq-15Yr Sur		Y	EA	N

FERC Acct

SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	353075	Trnsm Stat Eq Alturas		Y	EA	N
SHARE	354000	Towers And Fixtures		Y	EA	N
SHARE	354050	Trns Twrs&Fix-10Yr Sur		Y	EA	N
SHARE	354075	Trns Towers&Fix Alturas		Y	EA	N
SHARE	355000	El Transm Poles&Fixt		Y	EA	N
SHARE	355007	Cwip Property Taxes		Y	EA	N
SHARE	355040	Trns Pole&Fix-5 Yr Sur		Y	EA	N
SHARE	355050	Trn Pole Fix-10Yr		Y	EA	N
SHARE	355055	Trans Pole&Fix10Yr-Bpa		Y	EA	N
SHARE	355060	Trns Pole&Fix-15Yr Sur		Y	EA	N
SHARE	355075	Trnsm Poles&Fix Alturas		Y	EA	N
SHARE	356000	Trnsm Ovhd Cond		Y	EA	N
SHARE	356007	Cwip Property Taxes		Y	EA	N
SHARE	356040	Trns O/H Cond-5 Yr		Y	EA	N
SHARE	356050	Trn O/H Cond-10Yr		Y	EA	N
SHARE	356055	Trans Ovhdcond10Yr-Bpa		Y	EA	N
SHARE	356060	Trns O/H Cond-15Yr Sur		Y	EA	N
SHARE	356075	Trnsm Ovhd Cond Alt		Y	EA	N
SHARE	357000	Trns U G Conduit		Y	EA	N
SHARE	358000	Trns U G Conditors&Devc		Y	EA	N
SHARE	359000	El Transm Rds&Trails		Y	EA	N
SHARE	360000	Dist Lnd Rts		Y	EA	N
SHARE	360001	Dist Land		Y	EA	N
SHARE	360040	Old Trans Rw 5Yr Sur		Y	EA	N
SHARE	360050	Old Trans Rw 10Yr Sur		Y	EA	N
SHARE	360060	Old Trans Rw 15Yr Sur		Y	EA	N
SHARE	360070	Old Transmission Rw		Y	EA	N
SHARE	361000	El Dist Strcts&Impr		Y	EA	N
SHARE	361040	Struct&Imp 5 Yr Sur		Y	EA	N
SHARE	361050	Struct&Imp 10Yr Sur		Y	EA	N
SHARE	361060	Struct&Imp 15Yr Sur		Y	EA	N
SHARE	361070	Old Trans Struct&Imp		Y	EA	N
SHARE	362000	El Dist Station Eqpt		Y	EA	N
SHARE	362040	Dist Sta Equip 5Yr Sur		Y	EA	N
SHARE	362050	Dist Statn Eq-10Yr Sur		Y	EA	N
SHARE	362060	Sub Sta 15 Yr Sur		Y	EA	N
SHARE	362070	Old Trans Sub Sta		Y	EA	N
SHARE	364000	El Dist Poles & Fixts		Y	EA	N
SHARE	364007	Cwip Property Taxes		Y	EA	N
SHARE	364040	Poles 5 Yr Sur		Y	EA	N
SHARE	364050	Poles 10 Yr Sur		Y	EA	N
SHARE	364060	Poles 15 Yr Sur		Y	EA	N
SHARE	364070	Old Trans Poles		Y	EA	N
SHARE	365000	Dist Ovhd Cond/Gas Trn Lnd Rts		Y	EA	N
SHARE	365001	Gas Transmission Land		Y	EA	N
SHARE	365007	Cwip Property Taxes		Y	EA	N
SHARE	365040	Dist Ovhd Cond 5Yr Sur		Y	EA	N
SHARE	365050	Conductor 10Yr Sur		Y	EA	N
SHARE	365060	Conductor 15Yr Sur		Y	EA	N
SHARE	365070	Old Trans Conductor		Y	EA	N
SHARE	366000	Dist Ug Cnduit/Gas Struct &Imp		Y	EA	N
SHARE	367000	Dist Ug Cond&Dev/Gas Tr Mains		Y	EA	N
SHARE	368000	Dist Line Xmfr/Gas Tr Comp Eqp		Y	EA	N
SHARE	368007	Cwip Property Taxes		Y	EA	N
SHARE	369000	Trnsm M&R Station Equip		Y	EA	N
SHARE	369002	O/H Dist Serv		Y	EA	N
SHARE	369003	U/G Dist Serv		Y	EA	N
SHARE	370000	El Dist Meters		Y	EA	N
SHARE	371000	Instl On Cust Prem		Y	EA	N
SHARE	371099	Instl On Cust Prem		Y	EA	N
SHARE	372000	Leased Prop on Cust Prop		Y	EA	N
SHARE	373000	Street Lights		Y	EA	N
SHARE	374000	Gas Dist Rights		Y	EA	N



FERC Acct

SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	374001	Gas Dist Land&Land Right		Y	EA	N
SHARE	375000	Gas-Struct & Impr-Distr		Y	EA	N
SHARE	376000	Gas Distribution Mains		Y	EA	N
SHARE	376001	Gas Mains Encroachments		Y	EA	N
SHARE	376007	Cwip Property Taxes		Y	EA	N
SHARE	377000	Compressor Station Equip		Y	EA	N
SHARE	378000	Gas Dist Meas&Reg Sta Eq		Y	EA	N
SHARE	379000	M&R Sta Eq Cty Gate Ck		Y	EA	N
SHARE	380000	Gas Dist Services		Y	EA	N
SHARE	381000	Gas Dist Meters		Y	EA	N
SHARE	382000	Gas Dist Meter Installs		Y	EA	N
SHARE	383000	Gas Dist House Regulator		Y	EA	N
SHARE	386000	Lng Facility Of Cust Prm		Y	EA	N
SHARE	387000	Gas Dist Other Equipment		Y	EA	N
SHARE	389000	Gen Prop Land & Land Rights		Y	EA	N
SHARE	389001	General Land&Land Rts		Y	EA	N
SHARE	390000	General Structures & Improvmnt		Y	EA	N
SHARE	391000	General Furniture & Equip		Y	EA	N
SHARE	391010	General Computer Equip		Y	EA	N
SHARE	391020	El Escc Computer/Wtr Scada Sys		Y	EA	N
SHARE	392000	Close Rwp - Common 1285		Y	EA	N
SHARE	392002	Transportation Grp1		Y	EA	N
SHARE	392003	Transportation Grp2		Y	EA	N
SHARE	392004	Transportation Grp3		Y	EA	N
SHARE	392005	Transportation Grp4		Y	EA	N
SHARE	393000	General Stores Equipment		Y	EA	N
SHARE	394000	General Shop/Garage Equip		Y	EA	N
SHARE	395000	General Laboratory Equip		Y	EA	N
SHARE	396000	General Power Oper Equipment		Y	EA	N
SHARE	397000	General Communication Equip		Y	EA	N
SHARE	397050	Gn Plt Com Eq-10Yr Sur		Y	EA	N
SHARE	397075	Gn Pt Comm Eq Alturas		Y	EA	N
SHARE	398000	General Misc. Equipment		Y	EA	N
SHARE	400000	Sales for Unreg AFF only	R	N		Y
SHARE	403000	Depreciation Exp	E	N		N
SHARE	403100	Depreciation Exp for ARO asset	E	N		Y
SHARE	403117	Depreciation Expense for ARO	E	N		Y
SHARE	403350	Depreciation Exp - GAAP	E	N		Y
SHARE	404000	Amortization Exp.	E	N		N
SHARE	406000	Amortize Plant Acquisition Adj	E	N		N
SHARE	407000	Amortization Property Losses	E	N		N
SHARE	407300	Regulatory Debits	E	N		N
SHARE	407301	NDPP Trans OMAG Reg Debits	E	N		Y
SHARE	407302	NDPP Distr OMAG Reg Debits	E	N		Y
SHARE	407303	NDPP Trans Capital Reg Debits	E	N		Y
SHARE	407304	NDPP Distr Capital Reg Debits	E	N		Y
SHARE	407310	TRED Regulatory Debits	E	N		Y
SHARE	407312	ESPC Reg Debits	E	N		Y
SHARE	407320	Reg Debit-Depreciation Related	E	N		Y
SHARE	407350	Regulatory Debits - GAAP	E	N		Y
SHARE	407400	Regulatory Credits	E	N		N
SHARE	407420	Reg Credits-Depreciation Relat	E	N		Y
SHARE	407425	Reg Credits - GAAP	E	N		Y
SHARE	408100	Payroll Tax	E	N		N
SHARE	408110	Tax Ot/Th Inc-Nv Bs Tx	E	N		N
SHARE	408115	NV Commerce Tax	E	N		Y
SHARE	408120	Tax Ot/Th Inc-Franchis	E	N		N
SHARE	408130	Property Taxes - NV	E	N		N
SHARE	408131	Property Taxes - CA	E	N		Y
SHARE	408132	Property Taxes - AZ	E	N		Y
SHARE	408140	Poss Int Tax	E	N		N
SHARE	408150	UEC on Company Use	E	N		Y
SHARE	408155	Use Tax on P Card Purchases	E	N		Y

FERC Acct

SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	408200	Property Taxes Nonutility	E	N		Y
SHARE	408210	Payroll Tax - Other Exp	E	N		Y
SHARE	408990	Misc Taxes (delete 4/1/00)	E	N		N
SHARE	409100	Current Fed Inc Tax	E	N		N
SHARE	409110	Current State Inc Tax	E	N		Y
SHARE	409120	Fed Uncert Tax Pos Exp	E	N		Y
SHARE	409121	Fed Tax Corrections Exp	E	N		Y
SHARE	409200	Current Fed Inc Tax - BTL	E	N		N
SHARE	410100	Deferred Fed Inc Tax - Dr	E	N		N
SHARE	410111	Deferred State Inc Tax	E	N		Y
SHARE	410200	Deferred Fed Inc Tax - BTL Dr	E	N		N
SHARE	411110	Deferred Fed Inc Tax - Cr	E	N		Y
SHARE	411150	Accretion Expense	E	N		Y
SHARE	411157	Accretion Expense for ARO	E	N		Y
SHARE	411210	Deferred Fed Inc Tax - BTL Cr	E	N		Y
SHARE	411400	ITC Expense	E	N		N
SHARE	411598	ITC Expense - BTL	E	N		Y
SHARE	411600	Gains - Disp. of Utility Plant	E	N		N
SHARE	411800	Gain on Disposition of Allow	E	N		N
SHARE	415000	Marketing Program Revenue	R	N		N
SHARE	416000	Marketing Programs Expenses	E	N		N
SHARE	417000	Lease Rev - NVE to NPC	R	N		N
SHARE	417001	GOB Lease revenue	R	N		Y
SHARE	417100	Disallowed GOB Expense	E	N		N
SHARE	417110	Accum Depr Exp - NUP	E	N		Y
SHARE	418000	Rental Income - Non Operating	E	N		N
SHARE	418100	Equity Earnings Subsidiary	R	N		N
SHARE	418101	Equity Earnings - DLink	R	N		Y
SHARE	419000	Interest Income	R	N		N
SHARE	419001	Carrying Chgs on Def En-Res	R	N		Y
SHARE	419002	Carrying Chgs on Def En-Other	R	N		Y
SHARE	419003	Def Energy Carrying Chgs	R	N		Y
SHARE	419004	Def Energy Carry Chg - G	R	N		Y
SHARE	419005	Def En Carry Calif ECAC	R	N		Y
SHARE	419006	Carrying Chgs-Regulatory Items	R	N		Y
SHARE	419007	Interest Income EEIR/EEPR/REPR	R	N		Y
SHARE	419010	Dividend Income	R	N		Y
SHARE	419050	Int & Div Inc - Sub	R	N		N
SHARE	419100	AFUDC - equity	R	N		N
SHARE	419300	Lenzie Plant Incentive	R	N		Y
SHARE	419310	Interest Income - TRED	R	N		Y
SHARE	421000	Misc Non Operating Income	R	N		N
SHARE	421001	Unrealized gain on mrkt secur	R	N		Y
SHARE	421002	Realized gain on market secur	R	N		Y
SHARE	421003	Unrealized Gain on COLI	E	N		Y
SHARE	421100	Gain - Disposition Of Property	R	N		N
SHARE	421110	Gain On Pearson Building	R	N		N
SHARE	421150	Gain On Non-Utility Prop	R	N		Y
SHARE	421200	Loss - Disposition Of Property	E	N		N
SHARE	421210	Other Income-Accum Depr	E	N		Y
SHARE	421900	Accum Depr Exp - PHFFU	E	N		Y
SHARE	426100	Donations	E	N		N
SHARE	426105	Match PAC Donation	E	N		Y
SHARE	426110	Assistance Programs	E	N		N
SHARE	426200	Investment Losses	E	N		N
SHARE	426203	Unrealized Loss on COLI	E	N		Y
SHARE	426300	Penalties	E	N		N
SHARE	426400	Civic & Service Groups	E	N		N
SHARE	426410	Non-Deductible Lobbying Exp	E	N		N
SHARE	426500	Other Deductions	E	N		N
SHARE	426501	Water Divestiture Costs	E	N		Y
SHARE	426510	Corp Advertising	E	N		N
SHARE	426511	Realized loss on market secur	R	N		Y

FERC Acct

SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	426512	Unrealized loss on mrkt secur	R	N		Y
SHARE	426520	Other Cust info exp	E	N		N
SHARE	426530	Utility Shrhold Assoc	E	N		N
SHARE	426550	97 Water Rate Case Adjustments	E	N		N
SHARE	426560	Def Comp Expense	E	N		N
SHARE	426570	SERP Expense	E	N		Y
SHARE	426590	Regulatory Disallowance	E	N		Y
SHARE	426597	Other Elec Rev-Reductions	R	N		Y
SHARE	426599	Other Deductions Allocated In	E	N		Y
SHARE	427000	Interest on Long-term Debt	E	N		N
SHARE	427010	Interest Exp - Capital Trust	E	N		N
SHARE	427020	Calif Transition Prop Interest	E	N		N
SHARE	427999	Preferred Dividends for TOPrS	E	N		Y
SHARE	428000	Amortize Debt Discount	E	N		N
SHARE	428001	Amortize Debt Iss Exp	E	N		Y
SHARE	428100	Amortize Loss On Reacqr Debt Q	E	N		N
SHARE	429000	Amortize Debt Premium	E	N		N
SHARE	429100	Amortize Gain On Reacqrd Debt	E	N		N
SHARE	430000	Interest Series A QUIDS 2037	E	N		N
SHARE	430010	Interest TIPS 2038	E	N		N
SHARE	430020	Interco Interest Expense	E	N		Y
SHARE	431000	Other Interest Expense	E	N		N
SHARE	431001	Carrying Chg on Def En- Res Ex	E	N		Y
SHARE	431002	Carry Chg on Def En - Other	E	N		Y
SHARE	431003	Def Energy Carrying Chg - Exp	E	N		Y
SHARE	431004	Def Energy Carry Chg-Gas Exp	E	N		Y
SHARE	431006	Carrying Chg Exp-Regul Items	E	N		Y
SHARE	431007	Interest Exp EEIR/EEPR/REPR	E	N		Y
SHARE	431014	Other Interest Exp - Fin Lease	E	N		Y
SHARE	431100	Interest Rate Swaps	E	N		Y
SHARE	431200	Int Exp - Delayd/Term Pmnt	E	N		Y
SHARE	431600	Int Exp on ST Credit Facility	E	N		Y
SHARE	431900	Fed Uncert Tax Pos - Int Exp	E	N		Y
SHARE	431901	Fed Tax Corrections - Int Exp	E	N		Y
SHARE	432000	AFUDC - borrowed	E	N		N
SHARE	432010	Cap Int Dry Lake Project	E	N		Y
SHARE	433000	Current Yr P/L - Bal Xfer	Q	N		Y
SHARE	433CON	Current Year P&L	Q	N		N
SHARE	437000	Dividends Declared - Preferred	Q	N		N
SHARE	437100	Dividends Declared Contra Acct	Q	N		Y
SHARE	437101	Pref Div Premium - Contra Acct	Q	N		Y
SHARE	438000	Dividends Declared - Common	Q	N		N
SHARE	439000	Adj to Retained Earnings	Q	N		N
SHARE	439100	Adj to Retained Earnings	Q	N		Y
SHARE	440000	Residential Sales	R	N		N
SHARE	442400	COMMERCIAL SALES	R	N		Y
SHARE	442405	DOS-Commercial Sales	R	N		Y
SHARE	442800	LARGE INDUSTRIAL SALES	R	N		Y
SHARE	442805	DOS-Industrial Sales	R	N		Y
SHARE	444000	Public Street & Highway Light	R	N		N
SHARE	445000	Sales to Public Authorities	R	N		N
SHARE	445005	DOS-Public Authorities	R	N		Y
SHARE	447000	Sales for Resale	R	N		N
SHARE	447001	Distribution Demand Sales	R	N		Y
SHARE	447010	Trans Component of Power Sales	R	N		N
SHARE	447015	Imbalance Refund	R	N		Y
SHARE	447020	Rev Resale Economy	R	N		N
SHARE	447025	Revenues - Imbalances	R	N		Y
SHARE	447030	Power Sales-Econ	R	N		N
SHARE	447040	Power Sales-Firm	R	N		N
SHARE	447041	Option Premium Revenues	R	N		Y
SHARE	447042	Short Term Power Sales-Firm	R	N		Y
SHARE	447043	IJDA Allegro Sales Reimburseme	R	N		Y

FERC Acct

SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	447050	Revenue Capacity Sales	R	N		Y
SHARE	447100	U/B Sales For Resales	R	N		N
SHARE	449000	Other Rev - Calif Surcharge	R	N		Y
SHARE	449100	Prov for Elec Rate Refund	R	N		N
SHARE	449101	Prov for Refund-E-MEHC Credit	R	N		Y
SHARE	449105	RECOVERY DEF ENERGY - RES	R	N		Y
SHARE	449110	Recover Def Ener Indsm	R	N		N
SHARE	449115	RECOVERY DEFERRED ENERGY	R	N		Y
SHARE	449120	Recover Def Ener Indlg	R	N		N
SHARE	449130	Recover Def Ener St Lt	R	N		N
SHARE	449140	Elec Prov For Refnd Lt	R	N		N
SHARE	450000	Forfeited Discount-Late Charge	R	N		N
SHARE	451000	Miscellaneous Service Revenues	R	N		N
SHARE	451010	Misc Serv Chg	R	N		N
SHARE	451020	Return Check Chg	R	N		N
SHARE	451030	Misc Dmg Chg	R	N		N
SHARE	451040	GS3 - TOU Surcharge	R	N		N
SHARE	451045	GS2 Surcharge	R	N		Y
SHARE	451050	GS4 - TOU Surcharge	R	N		N
SHARE	451055	Surcharges	R	N		Y
SHARE	451060	GS5T - Surcharge	R	N		N
SHARE	451070	Administrative ChGS	R	N		N
SHARE	451080	NSMO Initial Fee-Smart Opt Out	R	N		Y
SHARE	451085	NSMO Monthly Fee-Smart Opt Out	R	N		Y
SHARE	451091	Flexpay Monthly Fee	R	N		Y
SHARE	451100	Rev Optional Resdnt Srvc	R	N		N
SHARE	451200	Rev Added Facilities	R	N		N
SHARE	451300	Power Factor Rev	R	N		N
SHARE	454000	Rental Income	R	N		N
SHARE	454010	Rent - G.O.B. Electric	R	N		N
SHARE	454020	Rev Rent Pedestals	R	N		N
SHARE	454030	Rev Land Leases	R	N		N
SHARE	456000	Other Elec Rev-CIAC Amort	R	N		N
SHARE	456001	Other Elec Rev-Policy Adjust	R	N		Y
SHARE	456002	Other Electric Rev - Misc	R	N		Y
SHARE	456003	Retail Open Access Impact Fees	R	N		Y
SHARE	456004	Other Elec Rev-Impact Fee Amrt	R	N		Y
SHARE	456005	Other Elec Rev-Tampered Mtrs	R	N		Y
SHARE	456006	Other Elec Rev-Rate Correction	R	N		Y
SHARE	456007	Impact Fee Amrt--BTER	R	N		Y
SHARE	456008	Impact Fee - EEPR	R	N		Y
SHARE	456009	Other Revenue - O&M Agreement	R	N		Y
SHARE	456021	Impact Fee - BTER	R	N		Y
SHARE	456022	Impact Fee - DEAA	R	N		Y
SHARE	456023	Impact Fee - REPR	R	N		Y
SHARE	456024	Impact Fee - ML	R	N		Y
SHARE	456100	Rev Travel Office	R	N		N
SHARE	456120	Schedule Sys Control Dispch	R	N		Y
SHARE	456121	Power Scheduling Service	R	N		Y
SHARE	456130	Distribution Demand Service	R	N		Y
SHARE	456160	Transmission Ancillary Service	R	N		Y
SHARE	456165	Transmission Revenues	R	N		Y
SHARE	456170	Wheeling	R	N		Y
SHARE	456175	Long-Term Transmission Wheelin	R	N		Y
SHARE	456180	Capacity	R	N		Y
SHARE	456185	Transmission Revenue TSA Def	R	N		Y
SHARE	480000	Residential Sales	R	N		N
SHARE	480020	Resid LPG	R	N		N
SHARE	481000	Commercial & Industrial Sales	R	N		N
SHARE	481020	Commercial Comp	R	N		N
SHARE	481030	Commercial LPG	R	N		N
SHARE	481040	Lrg Comrcl Nat Gas	R	N		N
SHARE	483000	Sales For Resale	R	N		N

FERC Acct

SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	487000	Forfeited Disc - Late Charges	R	N		N
SHARE	488000	Misc Service Revenues	R	N		N
SHARE	488010	Misc Serv Chg	R	N		N
SHARE	488020	NSMO Initial Fee-Smart Opt Out	R	N		Y
SHARE	488025	NSMO Monthly Fee-Smart Opt Out	R	N		Y
SHARE	488030	MISC DAMAGE CHARGE	R	N		Y
SHARE	488041	Flexpay Extra Payment Fee	R	N		Y
SHARE	489300	Gas Transportation Revenues	R	N		Y
SHARE	493000	Rental Income Gas Property	R	N		Y
SHARE	495000	Other Gas Rev-CIAC Amort	R	N		N
SHARE	495001	Other Gas Rev-Policy Adjust.	R	N		Y
SHARE	495002	Other Gas Rev-Misc	R	N		Y
SHARE	495003	Other Gas Rev-Softclose	R	N		Y
SHARE	495005	Other Gas Rev-Tampered Mtrs	R	N		Y
SHARE	495006	Other Gas Rev-Rate Corrections	R	N		Y
SHARE	496000	Provision for Refunds	R	N		N
SHARE	496101	Prov for Refund-Gas-MEHC Cr.	R	N		Y
SHARE	500000	Steam Gen - Ops Supv & Eng	E	N		N
SHARE	501000	Fuel Cost	E	N		N
SHARE	501001	Valmy Unit #1 - Coal Burn	E	N		Y
SHARE	501002	Valmy Unit #2 - Coal Burn	E	N		Y
SHARE	501003	Valmy Unit #1 - Diesel Burn	E	N		Y
SHARE	501004	Valmy Unit #2 - Diesel Burn	E	N		Y
SHARE	501010	Fuel Handling Costs	E	N		N
SHARE	502000	Steam Expenses	E	N		N
SHARE	502002	Steam Expenses - Depr	E	N		Y
SHARE	502003	Steam Expenses - Int	E	N		Y
SHARE	502004	Steam Expenses - Oper Lease	E	N		Y
SHARE	503000	Steam from Other Sources	E	N		Y
SHARE	505000	Electric Expenses	E	N		N
SHARE	506000	Misc Steam Power Exp	E	N		N
SHARE	506010	Black Butte Buyout	E	N		Y
SHARE	507000	Rents	E	N		N
SHARE	507002	Generation Steam Rents - Depr	E	N		Y
SHARE	507003	Generation Steam Rents - Int	E	N		Y
SHARE	507004	Gener Steam Rents - Oper Lease	E	N		Y
SHARE	510000	Maint Supervision & Eng	E	N		N
SHARE	511000	Maint Structures	E	N		N
SHARE	512000	Maint Boiler Plant	E	N		N
SHARE	513000	Maintenance Electric Plant	E	N		N
SHARE	514000	Maint Misc Steam Plant	E	N		N
SHARE	546000	Other-Ops Supr & Eng	E	N		N
SHARE	547000	Other-Fuel Exp	E	N		N
SHARE	548000	Other-Generation Exp	E	N		N
SHARE	549000	Other-Misc Pwr Generation Exp	E	N		N
SHARE	549002	Other-Misc Pwr Gen Exp - Depr	E	N		Y
SHARE	549003	Other-Misc Pwr Gen Exp - Int	E	N		Y
SHARE	549004	Other-Misc Pwr Gen Exp-OperLea	E	N		Y
SHARE	550000	Rent	E	N		Y
SHARE	550001	Solar Array Rent	E	N		Y
SHARE	550002	Generation Other Rents - Depr	E	N		Y
SHARE	550003	Generation Other Rents - Int	E	N		Y
SHARE	550004	Gen Other Rents - Oper Lease	E	N		Y
SHARE	550022	Solar Array Rent - Depr	E	N		Y
SHARE	550033	Solar Array Rent - Int	E	N		Y
SHARE	550044	Solar Array Rent - Oper Lease	E	N		Y
SHARE	551000	Other-Maint Supr & Eng	E	N		N
SHARE	552000	Other-Maint Structures	E	N		N
SHARE	553000	Other-Maint Elect Plant	E	N		N
SHARE	554000	Other-Maint Misc Elect Plant	E	N		N
SHARE	554001	Solar Array Maintenance	E	N		Y
SHARE	555000	Purchased Power	E	N		N
SHARE	555002	Purch Pwr - Variable Lease Pmt	E	N		Y

FERC Acct

SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	555003	Purch Pwr-Rooftop Solar Excess	E	N		Y
SHARE	555005	Purchased Power-EIM	E	N		Y
SHARE	555010	Renewable Energy Credits	E	N		Y
SHARE	556000	Sys Control & Load Dispatching	E	N		N
SHARE	557000	Other Expenses	E	N		N
SHARE	557100	Fuel & PP Cost Diff - Resident	E	N		Y
SHARE	557101	Fuel & PP Cost Differ - Other	E	N		Y
SHARE	557102	Fuel & PP Cost Diff	E	N		Y
SHARE	557103	F&PP-Fuel Cost Refunds	E	N		Y
SHARE	557104	GreenEnergy Cost	E	N		Y
SHARE	557106	Purch Pwr Cost Diff - Resident	E	N		Y
SHARE	557107	Purch Pwr Cost Diff - Other	E	N		Y
SHARE	557108	Purch Pwr Cost Diff	E	N		Y
SHARE	557200	SEDP Costs amort - NP	E	N		Y
SHARE	557203	ML Res costs - NP	E	N		Y
SHARE	557204	ML Non Res costs - NP	E	N		Y
SHARE	557205	NDPP Costs amort	E	N		Y
SHARE	557210	SEDP Costs amort - SP	E	N		Y
SHARE	557212	ESDR Amort	E	N		Y
SHARE	560000	Trans-Ops Supr & Eng	E	N		N
SHARE	561100	Load Dispatch - Reliabilty	E	N		Y
SHARE	561200	Load Dis-Monitor & Oper Transm	E	N		Y
SHARE	561300	Transmission Service & Schedul	E	N		Y
SHARE	561400	Sched, SC & Dispatch Svc EIM	E	N		Y
SHARE	561500	Reliability, Plan & Std Dev't	E	N		Y
SHARE	561600	Transmission Service Study	E	N		Y
SHARE	561800	Reliability Plan & Std Srv-RTO	E	N		Y
SHARE	562000	Trans-Station Expenses	E	N		N
SHARE	562010	Trans-Station Exp Valmy 75/25	E	N		N
SHARE	562020	Trans-Station Exp Valmy 85/15	E	N		N
SHARE	563000	Trans-Overhead Line Exp	E	N		N
SHARE	565000	Trans of Elect by Others	E	N		N
SHARE	565005	Trans of Elect by Others -EIM	E	N		Y
SHARE	566000	Misc Transmission Expenses	E	N		N
SHARE	567000	Trans - Rents	E	N		N
SHARE	567002	Trans - Rents - Depr	E	N		Y
SHARE	567003	Trans - Rents - Int	E	N		Y
SHARE	567004	Trans - Rents - Oper Lease	E	N		Y
SHARE	568000	Trans-Maint Supr & Eng	E	N		N
SHARE	569000	Trans-Maint Structures	E	N		N
SHARE	570000	Trans-Maint of Station Equip	E	N		N
SHARE	570010	Trans-Maint Stat Eq JT 75/25	E	N		N
SHARE	570020	Trans-Maint Stat Eq JT 85/15	E	N		N
SHARE	570030	Trans-Maint Stat Eq JT	E	N		N
SHARE	571000	Trans-Maint Overhead Lines	E	N		N
SHARE	573000	Trans-Maint of Misc Plant	E	N		N
SHARE	580000	Distr-Ops Supr & Eng	E	N		N
SHARE	581000	Dist-Load Dispatching	E	N		N
SHARE	582000	Dist-Station Expenses	E	N		N
SHARE	583000	Dist-Overhead Line Exp	E	N		N
SHARE	584000	Dist-Underground Line Exp	E	N		N
SHARE	585000	Dist-Street Light & Signal Exp	E	N		N
SHARE	586000	Dist-Meter Expense	E	N		N
SHARE	587000	Dist-Customer Install Exp	E	N		N
SHARE	588000	Dist-Misc Expense	E	N		N
SHARE	589000	Dist - Rents	E	N		N
SHARE	589002	Dist - Rents - Depr	E	N		Y
SHARE	589003	Dist - Rents - Int	E	N		Y
SHARE	589004	Dist - Rents - Oper Lease	E	N		Y
SHARE	590000	Dist-Maint Supr & Eng	E	N		N
SHARE	591000	Dist-Maint Structures	E	N		N
SHARE	592000	Dist-Maint of Station Equip	E	N		N
SHARE	593000	Dist-Maint Overhead Lines	E	N		N

FERC Acct

SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	594000	Dist-Maint Underground Lines	E	N		N
SHARE	595000	Dist-Maint Line Transformers	E	N		N
SHARE	596000	Dist-Maint Street Lighting	E	N		N
SHARE	597000	Dist-Maintenance Of Meters	E	N		N
SHARE	598000	Maint Misc Distribution Plant	E	N		N
SHARE	728000	LPG Expense	E	N		N
SHARE	803000	Gas Trans Line Purchases	E	N		N
SHARE	804000	City Gate Purchases	E	N		N
SHARE	804100	Liquefied Natural Gas Purchase	E	N		Y
SHARE	805100	Energy Cost Adjustment-Nat Gas	E	N		Y
SHARE	805105	Energy Cost Adjustment-LPG	E	N		Y
SHARE	807000	Purchased Gas Expense	E	N		N
SHARE	813000	Other Gas Supply Exp	E	N		N
SHARE	870000	Distr Ops-Supr & Eng	E	N		N
SHARE	874000	Distr Ops-Mains & Services	E	N		N
SHARE	878000	Distr Ops-Meter/House Reg Exp	E	N		N
SHARE	879000	Distr Ops-Customer Install Exp	E	N		N
SHARE	880000	Other Distr Expenses	E	N		N
SHARE	881000	Rents	E	N		N
SHARE	887000	Distr Maint-Mains	E	N		N
SHARE	888000	Maint of Compressor Equip	E	N		N
SHARE	889000	Maint of Measuring & Reg Equip	E	N		N
SHARE	892000	Maint of Services	E	N		N
SHARE	893000	Maint of Meters & House Reg	E	N		N
SHARE	901000	Supervision of Cust Accounts	E	N		N
SHARE	902000	Meter Reading Expense	E	N		N
SHARE	903000	Customer Records & Collec Exp	E	N		N
SHARE	904000	Uncollectable Accounts	E	N		N
SHARE	905000	Misc Customer Accounts Expense	E	N		N
SHARE	907000	Supervision Cust Informational	E	N		N
SHARE	908000	Customer Assistance Expenses	E	N		N
SHARE	908005	EE Base - Misc	E	N		Y
SHARE	908010	EEP Base	E	N		Y
SHARE	908020	EEP - Deferral	E	N		Y
SHARE	908030	EEP-Amortization	E	N		Y
SHARE	909000	Informational Advertising Exp	E	N		N
SHARE	910000	Misc Cus Svc & Info Exp	E	N		N
SHARE	911000	Supervision of Sales	E	N		N
SHARE	912000	Demonstrating & Selling Exp	E	N		N
SHARE	920000	Admin & Gen Exp	E	N		N
SHARE	920001	LTIP Liability Expense	E	N		Y
SHARE	921000	Office Supplies & Expenses	E	N		N
SHARE	921002	Office Supplies & Exp - Depr	E	N		Y
SHARE	921003	Office Supplies & Exp - Inter	E	N		Y
SHARE	921004	Office Sup & Exp - Oper Lease	E	N		Y
SHARE	922000	Admin Exp Transferred Credit	E	N		N
SHARE	923000	Outside Services Employed	E	N		N
SHARE	923010	Coal Contract Renegotiation Sv	E	N		N
SHARE	923030	Outside Services (affiliates)	E	N		Y
SHARE	923998	Intercompany Charges - Labor	E	N		Y
SHARE	923999	Intercompany Charges	E	N		Y
SHARE	924000	Property Insurance	E	N		N
SHARE	925000	Injuries & Damages	E	N		N
SHARE	926010	Pensions & OPEB	E	N		N
SHARE	926020	Other Benefits	E	N		N
SHARE	926030	Emp Ben Transferred	E	N		N
SHARE	926031	Other Ben Transferred	E	N		N
SHARE	926040	Outside Svcs Benefits Exp	E	N		Y
SHARE	926050	Pension - Non-Service Costs	E	N		Y
SHARE	928000	Regulatory Commission Expenses	E	N		N
SHARE	928004	Regulat CommissExp-Oper Lease	E	N		Y
SHARE	929000	Duplicate Charges Credit	E	N		N
SHARE	930100	General Advertising Expense	E	N		N

FERC Acct

SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	930200	Misc General Expense	E	N		N
SHARE	931000	Rents	E	N		N
SHARE	931002	Rents - Depr	E	N		Y
SHARE	931003	Rents - Int	E	N		Y
SHARE	931004	Rents - Oper Lease	E	N		Y
SHARE	931997	Rents - GAAP Adj Depr	E	N		Y
SHARE	931998	Rents - GAAP Adj Int	E	N		Y
SHARE	931999	Rents - GAAP Adj Contra	E	N		Y
SHARE	935000	Maintenance General Plant	E	N		N
SHARE	BLLA01	Interco L01 Allocation Rates		Y	PCT	Y
SHARE	BLLA05	Interco L05 Allocation Rates		Y	PCT	Y
SHARE	BLLA06	Interco L06 Allocation Rates		Y	PCT	Y
SHARE	BLLAEC	Interco Employee Count Rate		Y	PCT	Y
SHARE	BLLAGP	Interco Gross Plant Alloc Rate		Y	PCT	Y
SHARE	BUYRLD	Buyer Load Percentage		Y	PCT	Y
SHARE	CMP200	Composite brkdn - product 200		Y	PCT	Y
SHARE	CMP210	Composite brkdn - product 210		Y	PCT	Y
SHARE	CMP220	Composite brkdn - product 220		Y	PCT	Y
SHARE	CMP300	Composite brkdn - product 300		Y	PCT	Y
SHARE	CMP400	Composite brkdn - product 400		Y	PCT	Y
SHARE	CMP500	Composite brkdn - product 500		Y	PCT	Y
SHARE	CMP600	Composite brkdn - product 600		Y	PCT	Y
SHARE	CMP750	Composite brkdn - product 750		Y	PCT	Y
SHARE	CMPUSE	Company Use		Y	EA	N
SHARE	CMPUSG	Therms - Company Use		Y	EA	N
SHARE	CNT440	Customers - Residential		Y	EA	N
SHARE	CNT442	Customers - Commercial		Y	EA	N
SHARE	CNT444	Customers-Pub & Hgway Ligt		Y	EA	N
SHARE	CNT445	Customers-Sales to PubAuth		Y	EA	N
SHARE	CNT447	Customers-Sales for Resale		Y	EA	N
SHARE	CNTCM1	Gas Cust- Lrg Comm		Y	EA	N
SHARE	CNTCM2	Gas Cust- Comm Compressed		Y	EA	N
SHARE	CNTCM3	Gas Cust- Lrg Comm Space Heat		Y	EA	N
SHARE	CNTG3I	Customers - GS-3 TOU INT		Y	EA	N
SHARE	CNTG3T	Customers - GS-3 TOU		Y	EA	N
SHARE	CNTG3Y	Customers-Lrg Comm YTD		Y	EA	N
SHARE	CNTG4T	Customers-GS4 TOU		Y	EA	N
SHARE	CNTG5T	Customers - GS-5t		Y	EA	N
SHARE	CNTGS3	Customers - GS-3 TOU INT		Y	EA	N
SHARE	CNTIND	Gas Cust- Comm General		Y	EA	N
SHARE	CNTIRM	Customers - Irrig metered		Y	EA	N
SHARE	CNTIRU	Customers - Irrig unmetered		Y	EA	N
SHARE	CNTLGC	Customers-LPG Commercial		Y	EA	N
SHARE	CNTLGR	Customers-LPG Residential		Y	EA	N
SHARE	CNTO2T	Customers - OGS-2 TOU		Y	EA	N
SHARE	CNTOGS	Customers - OGS-1 TOU		Y	EA	N
SHARE	CNTOLC	Customers - OLS CA		Y	EA	N
SHARE	CNTOTH	Customers Com'l Lg Calif		Y	EA	N
SHARE	CNTPUB	Customers - Public		Y	EA	N
SHARE	CNTRS1	Customers- Res General		Y	EA	N
SHARE	CNTRS2	Customers- Res Space Heat		Y	EA	N
SHARE	CNTRSL	Customers-Resale		Y	EA	N
SHARE	CNTUNT	No. of Dwelling Units		Y	EA	N
SHARE	CNTVBT	Customers-VBST		Y	EA	N
SHARE	CNTWP1	Customers - Commercial WP		Y	EA	N
SHARE	CNTWTC	Customers - Commercial		Y	EA	N
SHARE	COALEX	Fuel Exp - Coal		Y	EA	N
SHARE	CON418	Current Year Equity Earnings	A	N		Y
SHARE	CON433	Current Year P&L	Q	N		N
SHARE	COUNTS	Customer Counts		Y	EA	Y
SHARE	CST200	Customer brkdn - product 200		Y	PCT	Y
SHARE	CST220	Customer brkdn - product 220		Y	PCT	Y
SHARE	CST300	Customer brkdn - product 300		Y	PCT	Y



FERC Acct

SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	CST750	Customer brkdn - product 750		Y	PCT	Y
SHARE	DD-CDD	Cooling Degree Days		Y	DAY	Y
SHARE	DDCNOR	Normal Cooling Degree Days		Y	DAY	Y
SHARE	DD-HDD	Heating Degree Days		Y	DAY	Y
SHARE	DDHNOR	Normal Heating Degree Days		Y	DAY	Y
SHARE	DSCRYC	Demand Side Carry Chrg Rate		Y	EA	N
SHARE	DSMISC	Demand Side Misc Rate		Y	EA	N
SHARE	EMPCNT	Employee Count		Y	EA	N
SHARE	EQPROD	EQPROD		Y	EA	Y
SHARE	GASEXP	Fuel Expense - Gas		Y	EA	N
SHARE	GEN501	Generation Statistic 501		Y	KWH	N
SHARE	GEN547	Generation Stats 547		Y	KWH	N
SHARE	GEN548	Generation Statistic 548		Y	KW	Y
SHARE	GN501A	Burn Stats Gas		Y	MCF	N
SHARE	GN501B	Burn Stats Fuel Oil		Y	BBL	N
SHARE	GN501C	Burn Stats Diesel		Y	GAL	N
SHARE	GN501D	Burn Stats Coal		Y	TON	N
SHARE	GN547A	Burn Stats Gas		Y	MCF	N
SHARE	GN547B	Burn Stats Fuel Oil		Y	BBL	N
SHARE	GN547C	Burn Stats Diesel		Y	GAL	N
SHARE	GRLCOM	Greenlink Common SPC - % Rate		Y	PCT	Y
SHARE	GRLNOR	Greenlink North - SPC % Rate		Y	PCT	Y
SHARE	GRLWST	Greenlink West - % Rate		Y	PCT	Y
SHARE	JPWT01	Western Trans Overhd Functions		Y	UNT	N
SHARE	JPWT02	Western Trans Payroll		Y	UNT	N
SHARE	JPWT03	Western Trans Overhead Rate		Y	PCT	N
SHARE	JVP512	Partner split - Western Trans		Y	PCT	Y
SHARE	JVPR4N	RG #4 Prtnr Splt (Non-Water)		Y	PCT	Y
SHARE	JVPR4W	RG #4 Prtnr Splt (Water)		Y	PCT	Y
SHARE	JVPRCN	RG Cmn Prtnr Splt (Non-Wtr)		Y	PCT	Y
SHARE	JVPRCW	RG Cmn Prtnr Splt (Water)		Y	PCT	Y
SHARE	KWDEMD	KW - Demand		Y	KWH	Y
SHARE	KWH440	KWH Sales Residential		Y	EA	N
SHARE	KWH442	Sales Comm Small CA		Y	KWH	N
SHARE	KWH444	Sales Street Lights CA		Y	KWH	N
SHARE	KWH445	KWH-Sales to Pub Auth		Y	EA	N
SHARE	KWH447	KWH-Sales for Resale		Y	EA	N
SHARE	KWHA3S	Sales A-3		Y	KWH	N
SHARE	KWHCMP	KWH Company Use		Y	KWH	Y
SHARE	KWHDOS	KWH-Distribution Only Ser		Y	KWH	Y
SHARE	KWHECN	Sales Economy Energy		Y	KWH	N
SHARE	KWHFRM	Sales Firm NV & CA		Y	KWH	N
SHARE	KWHFSS	Sales Sm Comm FSS		Y	KWH	N
SHARE	KWHG3T	Sales GS-3 TOU		Y	KWH	N
SHARE	KWHG5T	Sales GS5t		Y	KWH	N
SHARE	KWHGS3	Sales GS-3 TOU INT		Y	KWH	N
SHARE	KWHGS4	Sales GS-4 TOU		Y	KWH	N
SHARE	KWHGSS	Sales-GS1,GS2,IS1,IS2,OLS		Y	KWH	N
SHARE	KWHOGS	Sales OGS-1 TOU		Y	KWH	N
SHARE	KWHPP0	Purchased Power Stats		Y	KWH	Y
SHARE	KWHPP2	Purchased Power Stats 555002		Y	KWH	Y
SHARE	KWHPP3	Rooftop Solar Purchase Stats		Y	KWH	Y
SHARE	KWHPP5	Purchased Power EIM Stats		Y	KWH	Y
SHARE	KWHR51	Sales Residential		Y	KWH	N
SHARE	KWHR52	Sales for Resale		Y	KWH	N
SHARE	KWHR5U	Sales for Resale Unbilled		Y	KWH	N
SHARE	KWHTU1	Sales OGS-2 TOU		Y	KWH	N
SHARE	KWHTU2	Sales GS-2 TOU		Y	KWH	N
SHARE	KWHUB1	KWH-U/B Residential-Calif		Y	KWH	N
SHARE	KWHUB2	KWH-U/B Cm'l Small-Calif		Y	KWH	N
SHARE	KWHUB3	KWH-U/B Com'l LG-Calif		Y	KWH	N
SHARE	KWHUB4	Comm/Ind Opt TOU Unbilled		Y	KWH	N
SHARE	KWHUB5	Lrg Comm Int Unbilled		Y	KWH	N

FERC Acct

SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	KWHUB6	OGS-1 TOU Unbilled		Y	KWH	N
SHARE	KWHUB7	GS-4 Unbilled		Y	KWH	N
SHARE	KWHUB8	GS-5t Unbilled		Y	KWH	N
SHARE	KWHWNX	Weather Normalized KWH		Y	KWH	Y
SHARE	KWHWP1	Sales Comm Small WP		Y	KWH	N
SHARE	KWHXXX	Banner KWH		Y	KWH	Y
SHARE	LBA512	Payroll Tax Rate - Jnt Prjcts		Y	PCT	Y
SHARE	LBB512	Workers Comp Rate - Jnt Prjcts		Y	PCT	Y
SHARE	LBBASC	Capital Labor Base		Y	EA	N
SHARE	LBBASE	Expense Labor Base		Y	EA	N
SHARE	LBC512	P&B rate - Jnt Prjcts		Y	PCT	Y
SHARE	LBD512	O&M / A&G Rate - Jnt Prjcts		Y	PCT	Y
SHARE	LBE512	Sick/Vac/Hlday Rate Jnt Prjcts		Y	PCT	Y
SHARE	LBF512	Labor Overhead -WTrans		Y	PCT	Y
SHARE	LBG512	Stip Load		Y	PCT	Y
SHARE	LBH512	JP Pension & Benefits Ld		Y	PCT	Y
SHARE	LBNOPD	NonProd OH Rate		Y	EA	N
SHARE	LBOOBN	Benefits OH Rate		Y	EA	N
SHARE	LBOPEN	Pension OH Rate		Y	EA	N
SHARE	LBOPRF	Perf Pay OH Rate		Y	EA	N
SHARE	LBOPTX	Payroll Tax OH Rate		Y	EA	N
SHARE	LBOVAC	Vacation OH Rate		Y	EA	N
SHARE	LBR001	Cap Labor % - all labor RTs		Y	PCT	N
SHARE	LBR002	Cap Labor % - Straight time RT		Y	PCT	N
SHARE	LBR003	Capitalized PR Tax Clearing		Y	EA	N
SHARE	LBR004	Capitalized Pension Expense		Y	EA	N
SHARE	LBR005	Capitalized Workers Comp Exp		Y	EA	N
SHARE	LBR006	Capitalized Modified Bus Tax %		Y	PCT	Y
SHARE	LOADEN	Load (MWH) Elec North		Y	MWH	Y
SHARE	LOADES	Load (MWH) Elec South		Y	MWH	Y
SHARE	LOADGN	Load (Therms) Gas North		Y	THM	Y
SHARE	LOHACC	Labor OH Accrual Rate		Y	PCT	Y
SHARE	LPGCOM	LPG Therms - Commercial		Y	EA	N
SHARE	LPGRES	LPG Therms - Residential		Y	EA	N
SHARE	METERS	Meters in Service		Y	EA	N
SHARE	MGLCOM	MGALS - Comm Metered		Y	EA	N
SHARE	MGLIRR	MGALS - Irrig Metered		Y	EA	N
SHARE	MGLRES	MGALS - Res Metered		Y	EA	N
SHARE	MGLRSL	MGALS - Resale		Y	EA	N
SHARE	MLGALS	Banner Millions of Gallons		Y	GAL	Y
SHARE	MTR200	Meter brkdn - product 200		Y	PCT	Y
SHARE	MTR220	Meter brkdn - product 220		Y	PCT	Y
SHARE	MTR300	Meter brkdn - product 300		Y	PCT	Y
SHARE	MTR750	Meter brkdn - product 750		Y	PCT	Y
SHARE	MWH442	Sales - GS2 TOU		Y	KWH	N
SHARE	OILEXP	Fuel Exp Oil		Y	EA	N
SHARE	PAGEDT	Pager Duty Value		Y	EA	Y
SHARE	PAY200	Op payroll brkdn - product 200		Y	PCT	Y
SHARE	PAY210	Op payroll brkdn - product 210		Y	PCT	Y
SHARE	PAY220	Op payroll brkdn - product 220		Y	PCT	Y
SHARE	PAY300	Op payroll brkdn - product 300		Y	PCT	Y
SHARE	PAY400	Op payroll brkdn - product 400		Y	PCT	Y
SHARE	PAY500	Op payroll brkdn - product 500		Y	PCT	Y
SHARE	PAY600	Op payroll brkdn - product 600		Y	PCT	Y
SHARE	PAY750	Op payroll brkdn - product 750		Y	PCT	Y
SHARE	PAY999	Payroll Accrual Percentage		Y	PCT	Y
SHARE	PDTY_R	Pager Duty Spread Rate		Y	PCT	Y
SHARE	PLA210	Adj plant brkdn A - prod 210		Y	PCT	Y
SHARE	PLA220	Adj plant brkdn A - prod 220		Y	PCT	Y
SHARE	PLA750	Adj plant brkdn A - prod 750		Y	PCT	Y
SHARE	PLB210	Adj plant brkdn B - prod 210		Y	PCT	Y
SHARE	PLB220	Adj plant brkdn B - prod 220		Y	PCT	Y
SHARE	PLB750	Adj plant brkdn B - prod 750		Y	PCT	Y

FERC Acct

SetID	Account	Descr	Type	Stat Acct	UOM	Bal Fwd
SHARE	PRFREQ	Preferred Dividend Requirement		Y	EA	N
SHARE	RESPER	Reserve % for Uncollectable		Y	PCT	Y
SHARE	SPJPLD	Special Project Purch OH		Y	EA	Y
SHARE	STORES	Stores Overhead Rates		Y	PCT	Y
SHARE	STT999	Offset Stat Account		Y	EA	N
SHARE	THERMC	Therms - Company Use		Y	THM	Y
SHARE	THERMS	Banner - Therms		Y	THM	Y
SHARE	THMBTU	Gas Average BTU - Stan Press		Y	EA	N
SHARE	THMCCM	Therms - Commercial Compressed		Y	EA	N
SHARE	THMCFL	Therms - Compressor Fuel		Y	EA	N
SHARE	THMCM1	Therms-Comm & Ind General		Y	EA	N
SHARE	THMCM2	Therms-Comm Space Heat		Y	EA	N
SHARE	THMCM3	Therms-Comm & Ind Gen Unbilled		Y	EA	N
SHARE	THMCM4	Therms-Comm Space Heat Unbille		Y	EA	N
SHARE	THMCM5	Therms-Large Comm Unbilled		Y	EA	N
SHARE	THMCNG	Therms-Large Comm		Y	EA	N
SHARE	THMIMB	Therms - Imbalance		Y	EA	N
SHARE	THMINJ	Therms-Storage Injection		Y	EA	N
SHARE	THMLPG	Therms-LPG Sendout		Y	EA	N
SHARE	THMOTR	Therms - Nat Gas Other		Y	EA	N
SHARE	THMRS1	Therms-Res General		Y	EA	N
SHARE	THMRS2	Therms-Res Space Heat		Y	EA	N
SHARE	THMRS3	Therms-Res General Unbilled		Y	EA	N
SHARE	THMRS4	Therms-Res Space Heat Unbilled		Y	EA	N
SHARE	THMRSL	Therms-Purch for Resale		Y	EA	N
SHARE	THMSFR	Therms - Sales for Resale		Y	EA	Y
SHARE	THMTRN	Therms-Transportation Service		Y	EA	N
SHARE	THMVBT	Sales-VBST		Y	EA	N
SHARE	THMWDR	Therms-Storage Withdrawal		Y	EA	N
SHARE	THMXFR	Therm xfer to Electric		Y	EA	N
SHARE	THRMWN	Weather Normalized THERMS		Y	THM	Y
SHARE	TRSONL	Transmission ONLine Split Rate		Y	PCT	Y
SHARE	UNBPEN	Unbilled Percentage Elec North		Y	PCT	Y
SHARE	UNBPES	Unbilled Percentage Elec South		Y	PCT	Y
SHARE	UNBPGN	Unbilled Percentage Gas North		Y	PCT	Y
SHARE	VEH001	Departmental Vehicle Charge		Y	EA	N
SHARE	VLM32	Rates for Valmy Billed 32		Y	PCT	Y
SHARE	VLMCOL	Valmy Coal Inv - Tons		Y	EA	N
SHARE	WTRAPR	Precipitation-actual		Y	EA	N
SHARE	WTRDS1	Mgals Minimum Daily Distr		Y	EA	N
SHARE	WTRDS2	Mgals Maximum Daily Distr		Y	EA	N
SHARE	WTRDS3	Mgals YTD Maximum Daily Distr		Y	EA	N
SHARE	WTRIDL	Mgals Idlewild		Y	EA	N
SHARE	WTRNPR	Precipitation-normal		Y	EA	N
SHARE	WTRWEL	Water M Gallons-Wells		Y	EA	N

RT

Res Type	Descr
10	Regular Pay
11	Overtime
12	Other Pay
13	Payroll Accrual
30	Budgeted OH Rate
31	OH Rate Variance
32	Overhead - Admin & General
33	Overhead - Project Supervision
40	Outside Services Employed
50	Stock Materials
51	Non-Inventory Goods
52	Overhead - Materials
53	Overhead - Purchasing
54	Purchased Goods - No Overhead
55	Purchased Goods - Low
56	Purchased Goods - High
59	Stock Material Returns
60	Allocated Transportation
70	Other Vouchers
75	Travel Meals and Lodging
80	Afudc
81	Other
82	Accruals-avoids AFUDC adder
85	Ciac
86	Non Taxable Ciac
90	Revenues
97	Prior Period Adjustments
98	Plant Additions
99	SPR Equity Allocation

Product

Product	Descr
100	SPR (allocated to affiliates)
110	SPR (not allocated)
140	DesertLink Investments
150	Dry Lake
151	Hot Pot
152	Iron Point
195	Silver State Property Holdings
200	Total Regulated Companies
210	Nevada Power
215	Nevada Power-Powe Procuremen
220	Sierra Pacific Power Co (EGW)
230	Sierra Pac-Power Procurement
300	Total Company Electric
400	Total Company Electric Distr
410	Electric Distribution NPC
412	FERC-NPC-NV & Other
420	Electric Distribution SPC
422	FERC-SPPC-NV & Other
450	Electric Distr California
452	FERC-SPPC-CA
500	Total Transmission
510	Transmission NPC
511	Western Transmission System
512	Western Trans System - Billed
513	Mohave-Eldorado 500kv
514	Southern Transmission
515	McCullough
516	Eldorado-Mead 220kV line
517	Mohave Swtchyrd & Eldorado Sub
520	Transmission SPC
550	TOTAL ONLine Transmission
600	Total Generation
601	Lenzie Block 1- Common
602	Lenzie Block 1 - Gas Turbine 1
603	Lenzie Block 1- Gas Turbine 2
604	Lenzie Block 1- Steam Turbine
605	Lenzie Block 2 - Common
606	Lenzie Block 2 - Gas Turbine 1
607	Lenzie Block 2 - Gas Turbine 2
608	Lenzie Block 2 - Steam Turbine
609	Lenzie Common
610	Generation NPC
611	Silverhawk - Gas Turbine 1
612	Silverhawk - Gas Turbine 2
613	Silverhawk - Steam Turbine
614	Silverhawk - Common
615	Mohave Generation
616	Navajo
618	Silverhawk - Billed
619	Clark,Sunrise,Harry A. Common
620	NP Clark Common
621	NP Clark Unit # 1
622	NP Clark Unit # 2
623	NP Clark Unit # 3
624	NP Clark Unit # 4
625	NP Clark Unit # 5
626	NP Clark Unit # 6
627	NP Clark Unit # 7
628	NP Clark Unit # 8
629	NP Clark Unit # 9
630	NP Clark Unit # 10
631	NP Clark Common - Units 1-4
632	NP Clark Common - Units 5-10

Product

Product	Descr
633	Harry Allen CC - GT1 (HA#5)
634	Harry Allen CC - GT2 (HA#6)
635	Harry Allen Common
636	Harry Allen Unit #4
637	Harry Allen Unit #3
638	Harry Allen CC - Common
639	Harry Allen CC - ST1 (HA#7)
640	Reid Gardner Common
641	Reid Gardner Unit #1
642	Reid Gardner Unit #2
643	Reid Gardner Unit #3
644	Reid Gardner Unit #4
645	Reid Common #1-3
646	Reid Gardner #4 - Billed
650	Sunpeak Common
651	Sunpeak Unit #3
652	Sunpeak Unit #4
653	Sunpeak Unit #5
655	Sunrise Common
656	Sunrise Unit #1
657	Sunrise Unit #2
658	Silverhawk - 100% NVPWR
660	Generation SPC
665	Nothern Diesels
667	Northern Solar
670	Ft Churchill Common
671	Ft Churchill Unit #1
672	Ft Churchill Unit #2
676	Tracy Combined Cycle - Common
677	Tracy Comb Cycle - Gas Turb 1
678	Tracy Comb Cycle - Gas Turb 2
679	Tracy Comb Cylce - Steam Turb
680	Tracy/Clark Common
681	SP Clark Unit #1
682	SP Clark Unit #2
683	SP Clark Unit #3
684	SP Clark Unit #4
685	Tracy Unit #1
686	Tracy Unit #2
687	Tracy Unit #3
688	Pinon IGCC
689	LLC Gasifier
690	Valmy Common
691	Valmy Unit #1
692	Valmy Unit #2
693	Valmy Billed
694	Winnemucca CT
695	Hydros
696	Valmy Billed 32
697	Reliant
698	Naniwa
699	Valmy Unbilled - Sierra 100%
700	Gas
900	Ely Energy Center - Common
908	LV Generation Common
909	LV Gen Block 1 Common
910	LV Gen Block 1 GT1
911	LV Gen Block 1 ST
912	LV Gen Block 2 Common
913	LV Gen Block 2 GT 1
914	LV Gen Block 2 GT 2
915	LV Gen Block 2 ST
916	LV Gen Block 3 Common

Product

Product	Descr
917	LV Gen Block 3 GT 1
918	LV Gen Block 3 GT 2
919	LV Gen Block 3 ST
920	Clark Block 1 - Peaker Common
921	Clark Block 1 - Peaker 11
922	Clark Block 1 - Peaker 12
923	Clark Block 1 - Peaker 13
924	Clark Block 1 - Peaker 14
925	Clark Block 2 - Peaker Common
926	Clark Block 2 - Peaker 15
927	Clark Block 2 - Peaker 16
928	Clark Block 2 - Peaker 17
929	Clark Block 2 - Peaker 18
930	Clark Block 3 - Peaker Common
931	Clark Block 3 - Peaker 19
932	Clark Block 3 - Peaker 20
933	Clark Block 3 - Peaker 21
934	Clark Block 3 - Peaker 22
935	Clark Peakers Common
937	Moapa Solar
938	Nellis Solar
939	Goodsprings
940	Bighorn - Common
941	Bighorn - Gas Turbine 1
942	Bighorn - Gas Turbine 2
943	Bighorn - Steam Turbine
944	South Point - Common
945	South Point - Gas Turbine 1
946	South Point - Gas Turbine 2
947	South Point - Steam Turbine
955	Solar North

Resource Category

Category	Descr
C101	Steam Gen - Circ Water/Cooling
C102	Steam Gen - Boiler Plant
C104	Steam Gen-Other Electrical/DCS
C105	Steam Gen - Misc Steam
C106	Steam Gen - Fuel Handling
C108	Steam Gen - Integrated
C110	Steam Gen-Scrub/Bag/Dust/Stack
C111	Steam Gen - Water Supply
C112	Steam Gen - Bldg Improvements
C113	Steam Gen - Water Treat System
C114	Fuel Clearing
C115	Steam Gen - Sewage System
C116	Steam Gen - Ponds
C117	Steam Gen-Fire Protect System
C118	Steam-Property Improvements
C119	Steam Gen - Pulverizer/Mills
C120	Steam-Ash Systems
C121	Steam-Feed Water Systems
C122	Steam-Air Preheat/FD Fans
C123	Steam Gen - Fuel equipment
C124	Steam-St Generator/HRSG/Duct B
C125	Steam-Condensers
C126	Steam-Cooling Systems
C127	Steam-Turbine/Generator
C128	Steam-RCC (Brine Concentrator)
C129	Steam Gen - Comm/Instrument
C130	Hydro Dams, Res, Waterways, et
C131	Hydro Gen - Electric Plant
C132	Hydro Gen - Integrated
C133	Hydro Gen - Structures
C134	Steam-Comm/Instrument-Misc
C150	CT Electric Plant
C151	CT Integrated
C152	Other Gen - Water Treatmt Syst
C153	Other Gen - St Generator/HRSG
C154	Other Gen-Other Electrical/DCS
C155	Other Gen - Fuel Handling
C156	Other Gen - DEA Mapping
C157	Other Gen - Misc Other
C158	Other Gen - Integrated
C159	Other Gen - Water Supply
C160	Other Gen - Bldg Improvments
C161	Other Gen-Sewage
C162	Other Gen-Ponds
C163	Other Gen-Fire Protection Sys
C164	Other Gen-Property Improvement
C165	Other Gen-Fuel Equipment
C166	Other Gen-Cooling Systems
C167	Other Gen-Turbine/Generator
C168	Other Gen - Condensers
C169	Other Gen - Comm/Instr
C170	Generation Analysis (A&G)
C171	Other Gen-Comm/Instr/DCS-Misc
C172	Other Gen-Feed Water Systems
C173	Other Gen-Brine Conc/Crys/Clar
C180	Bulk Energy
C181	ESS/EMS/Trans - Integrated
C182	Resource Management
C185	Fuel Supply - Coal
C186	Fuel Supply - Other
C200	Elec Transmssn Lines - O/H
C201	Elec Transmssn Lines - U/G
C202	Elec Transmssn - Integrated



Resource Category

Category	Descr
C203	Substation - Transmission
C206	Elec Tran Sub-Building&Grounds
C208	Bulk Transmission
C210	Valmy Substation 75 percent
C211	Valmy Substation 85 percent
C219	Imbalance Penalty Credit
C220	Transmission Ancillary Svcs
C221	Transmission Service
C222	Sales for Resale
C223	Transmission Service Long-Term
C224	Transmission Deferrals
C225	Elect Tran-Load Dispatch Liab
C226	Elect Trans-Load Disp Serv/Sch
C227	Elect Trans-Reliability & Plan
C228	Rel, Plan of Inter Bulk-Transm
C250	Trans & Dist Sub (const only)
C301	Amr
C302	Elec Behind the Meter
C303	Elec Distribtn Lines - O/H
C304	Elec Distribtn Lines - U/G
C305	Elec Distribtn - Integrated
C306	Elec Meters - 1 Phase
C307	Elec Meters - Integrated
C308	Elec Meters - Multi-phase/TOU
C309	Elec Meters - Pulse
C310	Elec Services - O/H
C311	Elec Services - U/G
C312	Nightguard
C313	Rfi/Emf
C314	Street Lighting
C315	Substation - Distribution
C316	Elec Dist Sub-Building&Grounds
C317	Elec Dist - Line Xfmr (maint)
C318	Decorative Street Lighting
C319	Pole Attachments - Telecom
C320	Joint Facilities - Fiber
C321	Pole Attachments - CATV
C322	Conduit - Joint Facilities
C323	Pole Attachments - Wireless
C324	Pole Attachments - Other
C325	JPA - Telephone
C345	Renewables and Origination
C346	Econ Rcvry & Transprt Ele Plan
C347	Electric Vehicle Demonstration
C348	Small Energy Storage
C349	Large Energy Storage
C350	Energy Efficiency - Electric
C351	Back Office
C352	Communications
C353	Customer Systems
C354	Field Services
C355	Front Office
C356	M & V
C357	Middle Office
C358	Annual Leak Survey - Gas
C360	SB329 NDPP Distribution
C361	SB329 NDPP Transmission
C362	Expanded Solar Access Program
C363	Expanded Solar Energy Rate
C401	Gas Behind the Meter
C402	Gas Distribtn Sys - Integrated
C405	Gas Mains
C406	Gas Meters

Resource Category

Category	Descr
C407	Gas SCADA
C408	Gas Services
C409	Gas Valves & Appurt
C410	Gas Valves - Kerotest
C413	Compressor Equip
C415	Fuel Supply - Gas
C463	Gas Solar Thermal Water Heatin
C465	Energy Efficiency - Gas
C600	Care
C601	Cis
C602	Customer Revenue
C603	Safe
C605	Customer Choice
C640	Cust Svc & Info - All
C641	Cust Svc & Info - C&I Large
C642	Cust Svc & Info - C&I Small
C643	Cust Svc & Info - Residential
C645	Cust GEN App Review
C660	Cu Sales & Mktg - All
C661	Cu Sales & Mktg - C&I Large
C662	Cu Sales & Mktg - C&I Small
C663	Cu Sales & Mktg - Res
C700	Utility Plant
C701	Amortization
C702	Plant Acquisition Adj
C703	Property Losses
C704	Payroll
C705	Nv Business Tax
C706	Franchise
C707	Property
C708	Psss Int Walker
C709	Non Util Property
C710	Federal Income
C711	Other Income & Ded
C712	Def IT
C713	Non Util Def IT
C714	Itc
C715	Jdic
C716	Non Util ITC
C717	Marketing Program
C718	Lease
C719	Equity
C720	State Income Tax
C721	Below the Line
C723	Debt Expense
C724	Long Term Debt
C725	Debt Discount
C726	Loss on Reacqu Debt
C727	Debt Premium
C728	Gain on Reac Debt
C729	Series A QUIDS 2037
C730	Tips 2038
C731	Common Stock
C732	Capital Stock
C733	UEC Fee
C736	Usan
C741	AFUDC Debt
C742	Other Income Gas
C743	Capital Trust
C744	Calif Transition Prop
C745	AFUDC Equity
C746	Allowances
C750	Vouchers with Assets

Resource Category

Category	Descr
C799	Cash Advance-Major Projects
C800	Cash Related
C801	Unbilled General-Electric
C802	Unbilled Energy-Electric
C803	Unbilled DEAA-1
C804	U/B-CA Stabilization Surcharge
C805	Unbilled General-Gas
C806	Unbilled Energy-Gas
C807	Unbilled DEAA-2
C808	Unbilled Water
C809	Unbilled BAA - Gas
C810	Unbilled BAA-Cur Amort-Gas
C813	Unbilled DEAA-3
C814	Unbilled DEAA-4
C815	Unbilled DEAA-5
C816	Unbilled DEAA-6
C817	Unbilled DEAA-7
C818	Net Excess Energy Credit
C819	BTGR-GRC Deferred Debits 2009
C820	Customer Charge
C821	Demand Charge
C822	Facility Chg-Cust Spec Flat
C823	BTGR (General Rate)
C824	BTER (Energy Rate)
C825	FPPR
C826	Power Factor
C827	V & T Discount
C828	Meter Charge
C829	Bulb Charge
C830	Fuel Adjustment
C831	CEPR Tier 1
C832	CEPR Tier 2
C833	CEPR Tier 3
C834	PRR Standby Cap Chg per Cust
C835	Curtailed Demand
C836	Facility Chg-per kw of Demand
C837	PRR Stndby Cap Chg per/kw
C838	Surcharge
C839	Facility Maintenance Charge
C840	Firm Sales
C841	Economy Sales
C842	BTGR Base Tariff General Rate
C843	BTER
C844	BTER - Tier 2
C845	BTER - Tier 3
C846	WEC
C847	ML
C848	DEAA-2
C849	DEAA-1
C850	CTC
C851	BTGR-NEM Deferred Debits
C852	PX
C853	Rate Stabilization Surcharge
C854	MEHC Credit
C855	DEAA-7
C856	DEAA-6
C857	TTA Source 6359
C858	ECAC-Base Source 6341
C859	ECAC Amort Source 6355
C860	DEAA-3
C861	GO Cost Recovery Base
C862	GO Cost Recovery Amortization
C863	Modified Business Tax

Resource Category

Category	Descr
C864	DEAA-4
C865	DEAA-5
C866	DEAA Rev Col Prior to Approval
C867	Capacity Penalty Factor-BTGR
C868	Capacity Penalty Factor-BTER
C869	Minimum Annual Bill
C870	Customer Charge
C871	Base Tariff General (BTGR)
C872	Base Tariff Energy Rate (BTER)
C873	Balancing Acct. Adj. Per 7
C874	Balancing Acct. Adj. Per 6
C875	Balancing Acct Adj Per 5
C876	Balancing Acct Adj Per 4
C877	Base Var. Int. Rate Amort.(BAA
C878	Balancing Acct Adj Per2
C879	Balancing Acct Adj Per 3
C880	Service Charge
C881	Unit Charge
C882	Commodity Charge
C883	Demand Charge
C884	Reserve Capacity Charge
C885	Transmission Charge
C886	EDRR-Economic Dev't Rate Rider
C887	Budget BTGR Adj (BUDGET ONLY)
C888	TRED
C889	SEDP-Solar Energy Demo Program
C890	Employee Discount
C891	Service Charges
C892	Misc. Damage Charge
C893	Returned Check Charge
C894	Late Charges
C895	Separate Billing Charge
C896	Temp. Disc./Reconnect
C897	Budget Billing Adjustment
C898	Company Use
C899	Misc. Revenue
C900	Accounting & Finance
C901	Investor Relations
C902	Benefits - 401(K)
C903	Benefits - Med/Dent/Health
C904	Benefits - OPEB
C905	Benefits - Other
C906	Benefits - Pension
C907	Benefits Management
C908	Community Relations
C909	Economic Development
C910	Emergency Management
C911	Benefits - Other Leave
C912	Executive
C913	Facilities - Asset Mgmt
C914	Facilities - Tenant Services
C915	Office Furnishings & Supplies
C917	Governmental Relations
C919	Human Resouces
C920	Labor Relations
C921	Org. & Employee Development
C922	Training
C923	Health & Safety
C924	Telecom Operations
C925	Am/Fm/Gis
C926	IT & Comm - Client Server
C927	IT & Comm - Communications
C928	IT & Comm - End User

Resource Category

Category	Descr
C929	IT & Comm - Integrated
C930	IT & Comm - Mainframe
C931	Year 2000
C932	Workmans Compensation
C933	Land
C934	Legal
C935	Row
C936	Materials Management
C937	Non Stock/Purchasing
C938	Rates & Revenues
C939	Regulatory - Federal
C940	Regulatory - State/Local
C941	Regulatory Relations
C942	Reprographics
C943	NERC Compliance
C944	Fleet
C945	Corporate General Expense
C946	A&G Transferred
C947	NERC COmpliance-Distrib
C948	Benefits Transferred
C949	Communications
C950	Corporate Support Svcs - Other
C951	Claims
C952	Environmental
C953	Generation Materials Mgmt
C954	Reid Gardner Materials Mgmt
C955	Silverhawk Materials Mgmt
C957	Outside Services Benefits
C958	Valmy Materials Management
C959	Valmy Fleet
C960	Performance Shares
C961	Restricted Stock
C962	Non-Qual Stock Options
C963	LTIP Cash Performance Pay
C964	LTIP Deferred Performance Pay
C970	EEC Farming
C971	Sunrise Decomm
C972	Remote Diesel Decomm
C973	Gabbs Decomm
C974	Decommissioning costs
C975	Decommissioning Costs-Reg Liab
CXXX	invalid category conversion
ICB1	Intercompany Billings
T001	Budget BTGR Adj (BUDGET ONLY)
T110	Electric Tax Savings Credit
T111	Gas Tax Savings Credit
T112	ON Line Temporary Rider
T210	EEIR-Def--En Efficiency Imp
T211	EEIR-Base--En Efficiency Imp
T212	EEIR-Amort--En Efficiency Imp
T213	EEIR-PRO--Provision for Refund
T214	EEIR LRAM-En Efficiency Imp
T215	EEIR-2016 Provision Reversal
T240	HVD Charge per KW
T250	GRC Stipulated Credit
T260	Flexpay Monthly Fee
T261	Flexpay Extra Payment Fee
T262	Flexpay Gas Monthly Fee
T263	Flexpay Gas Extra Payment Fee
T270	AB405 Rate Adjustment
T271	AB405 Net Excess Energy Credit
T272	AB405 Rate Adj Reserve
T301	ONGR-Opt. GreenEnergy-Contract

Resource Category

Category	Descr
T390	ONGR-Optional GreenEnergy-100%
T392	ONGR-Optional GreenEnergy-50%
T393	Renewable Portfolio Standard
T394	NGR2-Optional GreenEnergy-100%
T395	NGR2-Optional GreenEnergy-50%
T398	R-BTER Initiated 1.1.2018
T399	R-BTER--Exiting Customers
T400	BTGR Impact Fee
T401	BTER Impact Fee
T402	EEPR Impact Fee
T403	REPR Impact Fee
T404	TRED Impact Fee
T405	DEAA Impact Fee
T410	Stipulation Credit - RBTER
T411	Stipulation Credit - REPR
T412	Stipulation Credit - TRED
T412	Stipulation Credit - TRED
T510	Solar Energy Program-A-Base
T511	Solar Energy Program-B-Amort
T512	Small Energy Store Prog-A Base
T513	Small Energy Store Prog-B Amor
T520	Wind Energy Demo Prog-A-Base
T521	Wind Energy Demo Prog-B-Amort
T522	Large Energy Store Prog-A Base
T523	Large Energy Store Prog-B Amor
T530	Waterpwr Enrgy Dem Prog-A-Base
T531	Waterpwr Enrgy Dem Prog-B-Amor
T532	Elec Veh Infra Demo-A Base
T533	Elec Veh Infra Demo-B Amort
T540	EEPR-Base--En Efficiency Prog
T541	EEPR-Amort--En Efficiency Prog
T550	NDPP-NPC Dist
T551	NDPP-NPC Trans
T552	NDPP-SPPC Dist
T553	NDPP-SPPC Trans
T554	NDPP-CAP-Dist
T555	NDPP-CAP-Trans
T560	ESPC - ESAP Program Costs
T561	ESDR - ESAP Discount Recovery
T570	Solar Thermal Program-A-Base
T571	Solar Thermal Program-B-Amort
T599	NVPWR 2021 GRC Credit
T600	EV Discount
T601	EVCCR Transition Charge
T602	Demand Rate Reduction per KW
T603	Generation Demand Cred
T604	Generation Energy Credits
T605	BTGR MPE
T606	BTER MPE
T607	ESAP Discount
T608	ESAP LI Discount
T609	Administration Fee
T621	Daily Demand Charge
T636	Fac Chg per KW Daily Demand
T896	IS-2 Seasonal Reconnect fee
U110	UNB Elec Tax Savings Credit
U111	UNB Tax Savings Credit
U210	UNB EEIR-Def--En Efficiency Im
U211	UNB EEIR-Base-En Efficiency Imp
U212	UNB EEIR-Amort-En Efficacy Imp
U213	UNB EEIR-PRO-Provis for Refund
U214	UNB EEIR-LRAM Amortization
U240	UNB HVD Charge per KW

Resource Category

Category	Descr
U250	UNB GRC Stipulated Credit
U260	UNB Flexpay Monthly Fee
U262	UNB Flexpay Gas Monthly Fee
U301	UNB ONGR-Opt. Contract GreenEn
U390	UNB ONGR-Optional 100% GreenEn
U392	UNB ONGR-Optional 50% GreenEne
U399	UNB R-BTER--Exiting Customers
U510	UNB Solar Energy Prog-A-Base
U511	UNB Solar Energy Prog-B-Amort
U512	UNB Sml Enrg Stor Prog-A Base
U513	UNB Sml Enrg Stor Prog-B Amor
U520	UNB Wind Energy Prog-A-Base
U521	UNB Wind Energy Prog-B-Amort
U522	UNB Lrg Engy Stor Prog-A Base
U523	UNB Lrg Engy Stor Prog-B Amort
U530	UNB Water Engy Prog-A-Base
U531	UNB Water Engy Prog-B-Amort
U532	UNB Elec Veh Infra Demo-A Base
U533	UNB Elec Veh Infra Demo-B Amor
U540	UNB EEPR-Base-En Efficienc Pro
U541	UNB EEPR-Amort-En Effic Prog
U570	UNB Solar Thermal Prog-A-Base
U571	UNB Solar Thermal Prog-B-Amort
U600	UNB EV Discount
U601	UNB EVCCR Transition Charge
U602	UNB Demand Rate Reduct per KW
U621	UNB Daily Demand Charge
U636	UNB FacilityChg KW DailyDemand
U801	UNB Unbilled BTGR-Elec
U802	UNB Unbilled BTER-Elec
U805	UNB Unbilled BTGR-Gas
U806	UNB Unbilled BTER-Gas
U810	UNB Unbilled Gas DEAA
U817	UNB Unbilled DEAA-Elec
U818	UNB Net Excess Energy Credit
U820	UNB Customer Charge
U821	UNB Demand Charge
U822	UNB Facility Chg-Cust SpecFlat
U826	UNB Power Factor
U828	UNB Meter Charge
U834	UNB PRR Standby CapChg per Cus
U835	UNB Curtailed Demand
U836	UNB Facility Chg-per kw of Dem
U837	UNB PRR Stndby Cap Chg per/kw
U839	UNB Facility Maintenance Chrg
U842	UNB BTGR - Elec
U843	UNB BTER - Elec
U847	UNB ML
U855	UNB DEAA - Elec
U867	UNB Capacity Penalty-BTGR
U868	UNB Capacity Penalty-BTER
U869	UNB Minimum Annual Bill
U870	UNB Customer Charge
U871	UNB BTGR - Gas
U872	UNB BTER - Gas
U873	UNB DEAA - Gas
U885	UNB Transmission Charge
U886	UNB EDRR-Econ Dev't Rate Rider
U888	UNB TRED
U890	UNB Employee Discount
U895	UNB Separate Billing Charge
U898	UNB Company Use

Department

Dept	Descr
D000	Balance Sheet
D003	Holding Dept. For Distr.Svcs
D010	Ceo
D011	Business Opt & Innovation
D012	Energy Market Policy
D013	Transmission Dev and Policy
D014	Business Plan Management
D015	SVP CFO
D016	VP Human Resources
D017	Process Improvement
D018	BHE Asset Management
D020	VP Energy Delivery
D021	Energy Apps
D022	Customer Energy Solutions
D025	Strategic Business Performance
D030	VP Govt & Community
D035	VP External Strategy
D045	VP External Affairs NPC
D050	Internal Audit
D060	Bus Strategy & Fed Reg Policy
D070	Corporate Planning
D075	Financial Planning & Analysis
D076	Financial Strategies
D077	Financial Planning & Reporting
D080	Customer Operations
D100	VP Power Generation
D101	SVP Energy Supply
D102	South Point
D103	NP New Gen Resource A
D104	NP New Gen Resource B
D105	NP New Gen Resource C
D110	Oil & Gas Generation
D115	Bus Svcs & Cntrls-EnergySupply
D116	Generation Engineering
D117	Generation Supply Chain
D120	Valmy
D121	Valmy Billing Dept.
D125	Ft. Churchill
D126	Fort Churchill Solar
D130	Tracy
D131	Pinon Pine
D132	Limited Liability Company(LLC)
D133	SP New Gen Resource F
D134	SP New Gen Resource G
D135	SP New Gen Resource H
D140	Coal Generation
D142	Old Clark Wrhs
D143	Clark Warehouse
D145	Clark Admin.
D146	Clark Operations
D147	Clark Maintenance
D148	Clark Lab
D149	Nellis Solar
D150	RG Administration
D151	RG Operations
D152	RG Maintenance
D153	RG Coal Yards
D154	RG Engineering & Support
D155	RG Labs
D156	RG 4 Operations
D157	RG 4 Maintenance
D158	RG 4 Coal Yard
D159	RG 4 Lab



Department

Dept	Descr
D160	RG Water Treatment Plant
D161	Reid Gardner Billing
D162	Griffith
D164	Clark Stn Pred & Prevent Maint
D165	RG 4 Predict & Prevent Maint
D166	NP New Gen Resource D
D167	RG 1-3 Warehouse
D168	Gas Optimization
D169	LVG Other Labor
D170	LV Cogen
D171	Mohave Station
D172	Navajo Station
D173	Harry Allen Generating Station
D174	Good Springs
D175	Charles Lenzie Plant
D176	NP New Gen Resource E
D177	Silverhawk Generating Station
D178	Silverhawk Billing
D179	Walter Higgins Plant
D180	Enterprise Resource Plan (ERP)
D181	Finl & Supply Chain Systems
D182	Supply Chain System Support
D183	ERP Human Resources
D184	ERP Infrastructure
D185	Sunpeak
D200	Transmission
D201	ON Line Lease Payment
D205	Trans Scheduling
D210	Network Engineering & EIM Ops
D215	Trans Business Services
D217	OT Systems & Network Security
D218	OT System Admin
D219	OT Network Security
D220	Compliance Implementation
D221	Grid Reliability & Ops North
D222	OT System Apps
D223	Monitoring & Diagnostics
D224	Substation Engineering
D225	Project Delivery
D226	Power System Engineering
D227	Trans/Dist Ops
D228	Emergency Management
D230	Tuscarora
D235	Grid Reliability & Ops South
D250	Trans System Planning
D255	Trans/Dist & Balancing Ops N
D257	Dry Lake Solar
D258	Iron Point Solar
D259	Hot Pot Solar
D260	Resource Management
D263	Resource Planning & Analysis
D264	Renewables and Origination
D265	Long Term Planning
D268	Power Contracts
D269	Power Contracts
D270	Energy Supply Contract Mgmt
D271	Power Optimization
D272	Power Trading - Reno
D273	Resource Optimization
D300	Delivery Assurance
D301	Substation Design Eng North
D302	Northern NV Region - Executive
D303	System Protection North Tech

Department

Dept	Descr
D304	Dir Lines LV
D305	Southern NV Region - Executive
D306	Dist Design Svcs, SNV Region
D307	Lines Construct/Maint LV South
D308	Delivery Contract Management
D309	Inspections & Damage Prev. LV
D310	New Bus Contrls and Compl
D311	Distribution Design LV South
D312	Elect Coordination/Maint LV So
D313	Lines Construct/Maint LV North
D314	Electric Coordination LV
D315	Dist Design Svcs, North NV
D316	ED Reliability Programs
D317	Lines Training & Tools
D318	Dist Design - Truckee Meadows
D319	Dist Design - Districts
D320	Delivery Optimization
D321	Distribution Planning
D322	Integrated Grid Planning
D323	Telecommunications Engineering
D324	GIS & Mapping
D325	System Protection Eng North
D326	Substation Design Eng South
D327	System Protection South
D328	Substation Const & Maint South
D329	Substation & Tech Ops South
D330	Operations Research & Analysis
D331	Major Projects - NVE North
D332	Trans/Civil Engineering
D333	Gas Engineering Services
D334	Power System Engineering
D335	Major Projects - NVE South
D336	Grid Modernization & AM
D337	Project Development
D338	Projects Controls & Analysis
D339	Construction Management South
D340	T&D Standards
D341	Maj Proj NPC Resort Corridor
D342	Major Projects Ely
D343	Vegetation Management
D344	Gas Damage Prevent & Dispatch
D345	Delivery Assurance
D346	Integrated Grid Planning
D347	Substation & Tech Ops North
D348	Construction Management North
D350	VP NPC Distribution Services
D351	Natural Disaster Protection
D352	Dir Elec System Rel & Maint
D353	Laughlin Distr Oper&Maint (LV)
D354	T&D Maintenance Day Shift
D355	T&D Maint Swing/Graveyrd Shift
D356	T&D Engineering
D357	Regional Maintenance Supp Svcs
D358	T&D Maintenance Design & Coord
D360	Dir Electric Ops & Maint (Rno)
D361	Trouble Respons & Inspection
D362	Lines Constr_Maint North
D363	Lines Constr_Maint North_Trans
D364	Outage Mgmt South
D365	Gas Distribution
D366	Gas Operations & Maintenance
D367	Gas Service
D368	Civil Const North

Department

Dept	Descr
D369	Gas Compliance Operations
D370	Carson Region
D371	Carson Operations
D372	Carson Distribution Design
D373	Yerington
D374	Fallon Operations
D375	Yerington
D376	Tonopah
D380	Inspection & Coordination
D381	North Tahoe & Portola
D382	Portola
D383	South Tahoe
D390	TCID Lease Payment
D391	Dir. Reg. Operations Elko/East
D392	Elko Operations
D393	Substation Const & Maint North
D394	Winnemucca Operations
D395	Lovelock
D399	Damage Prevention
D400	Energy Efficiency&Conservation
D401	Demand Side Management Reclass
D402	Solar, Wind & Water Renewable
D403	Demand Resp & Dist Energy Resr
D404	Energy Audit and Education
D405	Economic Development
D406	Integrated Energy Services
D410	Business Srvcs & Controls-NPC
D411	Business Srvcs & Controls-SPPC
D412	VP Customer Solutions and PM
D415	Manager Customer Choice
D420	Major Accounts - NVE South
D421	Major Accounts - NVE North
D425	Exec Customer Relationship
D426	Workforce Optim & Quality Mgmt
D430	Cust Srvc-Training/Performance
D431	Call Centers - NVE South
D432	Call Centers - NVE North
D433	Final Bills
D434	Uncollectible Expense
D435	Application & Billing Support
D436	Collections - NVE South
D437	Credit and Collections
D440	Credit & Billing - Manager
D441	Billing - NVE South
D442	Billing - NVE North
D443	Main Branches
D444	Outlying Distr/Brnch NVE South
D445	Meter Reading - NVE North
D446	Field Services - NVE North
D447	Outlying Dst/Brnch - NVE North
D448	AMI Deployment
D449	Advanced MDM Operations
D450	Meter Services & Applications
D451	Electric Meter Ops - NVE North
D452	Electric Meter Ops - NVE South
D453	Field Services - NVE South
D454	Meter Reading - NVE South
D455	Customer Information Systems
D460	Customer Programs & Services
D600	Sr. VP Chief Financial Officer
D601	Risk
D602	Financial Planning
D603	Treasury

Department

Dept	Descr
D604	Investor Relations
D605	Shareholder Services
D606	Risk Control
D607	Corporate Insurance
D608	Corporate Common
D609	Corporate Common 2
D610	Chief Accounting Officer (CAO)
D611	Corporate Common 3
D612	Corporate Common 5
D613	Corporate Common 4
D614	Corporate Financings
D615	Ethics & Corporate Compliance
D616	Compliance & Standards
D617	Risk & Insurance Mgmt
D618	NVEIC
D619	External Financial Reporting
D620	Corporate Accounting
D621	Taxation
D622	Remittance Processing
D625	Payroll
D629	Fuel & Purchased Power Acctng
D630	Revenue & Regulatory
D631	Accounts Payable
D632	Plant Accounting
D640	Revenue Requirement
D650	HR and Employment Law
D651	HR - Benefits Tracking
D652	Staffing
D653	Compensation and Benefit
D654	Empl Relations_HR Compliance
D655	HR Info Systems
D656	Labor Relations
D657	HR Systems and Records
D658	Benefits
D659	Organizational Development
D662	Safety & Health
D663	Workers Compensation
D666	Labor Relations
D667	Business Dev & Extnl Relations
D670	Payroll
D671	Training & Organizational Dev
D672	Investigations and EEO
D700	Chief Transformation Officer
D701	Corporate Services
D702	Administrative Services
D703	Co. Use of Electr. NVE North
D704	Co. Use of Electr. NVE South
D705	Corp Plng & Fin Systems
D707	Facilities Leases
D710	Facilities Maintenance North
D720	Facilities Maintenance South
D721	Interior Services
D722	Project Management
D725	Support Services North
D726	Corporate Records
D727	Cafeteria Subsidy
D730	Support Services South
D740	Physical Security
D741	Corporate Security - Las Vegas
D742	Revenue Protection - Reno
D743	Revenue Protection - Las Vegas
D744	Emergency Management
D750	Business Svcs & Controls-CAO

Department

Dept	Descr
D760	Fleet Services
D762	Fleet Maintenance (Reno)
D764	Fleet Maintenance (Las Vegas)
D770	Supply Chain Management
D771	Materials Management-NVE North
D772	Materials Management-NVE South
D773	Supplier Diversity
D774	Strategic Sourcing&Improvement
D775	Procurement - Energy Delivery
D776	Procurement - Energy Supply
D777	Procurement - Corporate
D778	Joint-Use Program
D780	Administrative & Property Srvc
D781	Land Resources South
D782	LV ROW South
D783	Land Resources Survey South
D784	Land - Special Projects
D785	Land Resources North
D786	Land Operations - Survey
D787	Land Leases
D800	Infrastructure & Operations
D801	Cyber Security
D802	IT&T Project Management Office
D803	Data & Analytics
D804	Telephony Services
D805	Telecommunications Ops North
D806	Telecommunications Ops South
D807	IT Planning & Governance
D810	Generation Information Systems
D820	IT Enterprise Srvc Mngmt
D821	Data Management
D822	Cloud Platform Services
D823	Digital Workplace
D824	Systems Ops & Production Ctrl
D825	UNIX/Storage Systems
D826	Telecom Services
D827	Infrastructure Srvc & Sec
D828	Windows Operations & Endpoint
D830	GIS Applications
D831	Network Services
D832	Corporate Apps Dev
D833	Digital Solutions
D834	Customer Apps
D835	Customer App Development
D836	Oracle
D837	Supply Apps
D850	Legal Reno
D851	BHE Legal
D853	Legal
D855	Claims
D857	Environmental
D860	VP Gov. & Regulatory Affairs
D863	Government Strategy
D865	Rates & Regulatory Affairs
D866	Mill Tax
D867	Customer Strategy & Programs
D880	Corporate Communications
D881	Marketing Services
D882	Community Relations Reno
D883	Corporate Communications
D884	Creative Services
D886	Community Relations Las Vegas
D887	Marketing Communications

Department

Dept	Descr
D888	Market Research
D990	HR Retired Special
D991	SPCOM Operations
D992	SPCOM Sales
D993	SPCOM Administration
D995	SECO Las Vegas
D996	SECO Reno
D997	SPECO
D998	SPEC Reno
D999	HR Department Unknown
K047	Dodge & Cox Income Fund
K048	Vanguard Inflation-Protected S
K075	Vanguard Federal Money Market
V041	Vanguard 396
V055	Wells Capital
V770	SSGA 1245

Activity ID

Activity	Descr
A100	Maintenance Planning
A101	Cust Premise/Requested Svcs
A102	Housekeeping
A103	Maintenance - Demand
A104	Project Substation
A105	Maintenance - Planned
A106	Interconnect
A107	Planned Outage
A108	Quality/Acceptance Inspections
A109	Testing
A110	Tree Trimming
A111	Replace
A112	LT Maintenance Agreement
A300	Analysis - Technical
A301	Design/Mat Stds & Specs
A302	Distribution Design
A303	Engineering/Design
A304	Management & Supervision
A305	Special Handle Bills
A306	Permitting/Licensing
A307	Planning/Forecasting
A308	Project Develop/Implement
A309	Project Management
A310	Strategy Development
A311	Surveying/Staking
A312	A/G Credits
A313	Accounting
A314	Accounting - Line Extensions
A315	Accounting - Plant
A316	Accounts Payable Processing
A317	Analysis - Financial
A318	Analysis - Laboratory
A319	Application Development
A320	Application Initiatives
A321	Application Maintenance
A322	Application Support
A323	Auditing - External
A324	Auditing - Internal
A325	Billing - Complex
A326	Billing - Final
A327	Billing - Other
A328	Board Of Directors Mgmt
A329	Budgeting & Cost Management
A330	Business Development
A331	Buyouts
A332	Cash Management
A333	Cash Remittance
A334	Claims & Cl Admin - Other
A335	Claims -Property/Casualty
A336	Clerical & Administrative
A337	Collect Overdue Payment
A338	Communications - Employee
A339	Communication - External
A340	Compliance Assurance
A341	Contracts Negotiate & Admin
A342	Corrosion Protection
A343	Customer Support/Interaction
A344	Data Management/Administration
A345	Delay Time
A346	Disbursement
A347	Dispatch - Crew
A348	Diversity Management
A349	Drafting/Mapping

Activity ID

Activity	Descr
A350	Environmental Compliance
A351	Epri Fee
A352	Fabrication
A353	Financing
A354	Grievance/Employee Iss Resolve
A355	Industry Memberships
A356	Inspect/Patrol
A357	Install
A358	Insurance Premiums - Liability
A359	Insurance Premiums - Property
A360	Inventory Management
A361	Investigate - Customer Support
A362	Investigate - Other
A363	Investigate - Power Quality
A364	Rebate Programs
A365	Locate
A366	Mail Service
A367	Maintenance Normal Operations
A368	Material Handling
A369	BU Straight Time meals
A370	Meeting - Corp Initiatives
A371	Meeting - Safety
A372	Customer Fee
A373	Operate
A374	Payroll Processing
A375	PC Equipment
A376	Performance Testing
A377	Pilot Plant Operations
A378	Procards Administration
A379	Process Improvement
A380	Procure/Purchase
A381	Professional Memberships
A382	Rate Analysis/Development
A383	Records Management
A384	Re-Light
A385	Remediate
A386	Reporting - External
A387	Reporting - Internal
A388	DOT Rest Time
A389	Rest Time
A390	Scheduling
A391	Severance/ERO Amortization
A392	Small Tool Repair
A393	Staffing
A394	Stand-By Time
A395	Survey - Commercial Leak
A396	Survey - Residential Leak
A397	Training
A398	Training - Apprentice Program
A399	Training - Development & Deliv
A400	Training - Emergency Response
A401	BU OT Meals
A402	Transport
A403	Travel Time
A404	Turn On/Off
A405	Valmy Interconnection Fee
A406	Vegetation Management
A407	Water Treatment - Chemicals
A408	Leasing/Rental
A409	Check Read
A410	Read
A411	Read - Complex Meters
A413	Rate Case Preparation



Activity ID

Activity	Descr
A414	Material Handling Central Whse
A415	Stores Expense - Other
A416	Telecom Hardware And Usage
A417	Vehicle - Fuel Handling
A418	Advertising
A419	Advertise Consumer Safe/Conser
A420	Consumer Promotion
A421	Property Management
A422	Inventory Repairs
A423	Acquisition of ROW
A424	Cycle Counting
A425	Receiving / Putaway
A426	Issuing
A427	Shipping Material Returns
A428	Processing Returns
A429	Supplier Management
A430	Security
A431	Women/Minority/Disabled Vets
A432	Power Purchases - Energy
A433	Power Purchases - Capacity
A434	Utility Service
A435	Power Sales
A436	Load Dispatch
A437	Waste Removal - Variable Costs
A438	Waste Removal
A439	Water Variable Costs
A440	Generation Chemicals - Variabl
A441	Generation Chemicals - Fixed C
A442	Load Research
A443	Market Research
A445	Insurance Premiums - Life
A446	Compensation Administration
A447	Org & Employee Development
A448	HR Administration
A449	Reprographics
A450	Research & Development
A451	Cost of Fuel - Coal
A452	Cost of Fuel - Gas
A453	Cost of Fuel - Other
A454	Cost of Fuel Transport - Coal
A455	Cost of Fuel Transportation -
A456	Regulatory Intervention
A457	Uncollectable Accounts
A458	Stock Sales
A459	Vacate ROW
A460	Easement Relinquishment
A461	Legal Work
A462	AUP Adjustments
A463	PPV Adjustments
A464	Stores Misc. Adjustments
A465	Cost of Fuel - Financial Swaps
A466	Fees - Federal
A467	Oil Additives
A468	Winnemucca Propane
A469	Lease Abatement
A470	Payment Discount
A471	General Rate Case Prep
A472	Deferred Rate Case Preparation
A473	Transmission Scheduling
A474	Freeridership
A475	GS-2S NG
A476	Design facilitation
A477	Administrative Leave

Activity ID

Activity	Descr
A480	Business Solution Design
A481	Technical Design
A482	Testing
A483	Acceptance
A484	Implement to Production
A485	Software Implementation PM
A486	Develop Design Online Training
A487	Project Planning
A488	Process Analysis/Redesign
A489	Product Eval & Selection
A490	Product Option Analysis
A491	Program Redesign Doc/Trng
A492	Conversion
A493	Post-Implementation Closing
A494	Control Documents
A495	Other Documents/Processes
A496	Change Leadership
A497	Security & System Integrity
A500	TMWA Contracts
A501	Water Job Order Cleanup
A600	Ciac
A601	Construction Management
A602	Estimating
A603	Project Supervision
A604	Remove
A605	Salvage
A606	Cash Receipts for Job orders
A607	Customer Paid Overtime
A609	Cust Paid OT - Removal
A610	ARO with Reg treatment
A611	ARO without Reg treatment
A612	Non-ARO with Reg treatment
A613	Non-ARO without Reg treatment
A615	Low Income Customer
A618	Trenching Cap Maintenance
A619	Engineering Advance - New Bus
A620	CIAC Tax Gross Up
A621	Trenching
A622	Customer Advance
A623	Cust Adv Tax Gross Up
A624	Non-Cash Tax Gross Up
A625	Feeder install
A626	Refundable CIAC
A627	Non-refundable CIAC
A628	Non Taxable Refundable CIAC
A629	Non Taxable Non-refundable CIAC
A700	Depreciation
A701	Amortization
A702	Debit
A703	Credit
A704	Tax
A705	Gain
A706	Loss
A707	Expense
A708	Retention Accruals
A709	Afudc
A710	Interest
A711	Dividend
A712	Interest Energy Procurement
A749	Penalty Distribution
A750	Energy Imbalance Sch4 (EI)
A751	Energy Imbalance Sch9 (EI)
A752	Energy Imbalance Sch10 (EI)

Activity ID

Activity	Descr
A753	Reg & Freq Response (Sch3)
A754	React Sup & Volt cntl (Sch2)
A755	Reactive Supply Demand
A756	Op Rsv Spin (Sch5) (SP)
A757	Op Rsv Supl (Sch6) (SU)
A758	Operating Reserve
A759	T loss cap chg Sch10
A760	T loss comp svc Sch10
A761	LT Firm Sch7 (LF)
A762	ST Firm Sch7 (SF)
A763	Nonfirm Sch8 (OS)
A764	Demand
A765	Distribution Demand NW Svc
A766	Economy
A767	TSA Deferrals
A900	Civic/Service Clubs Membership
A901	Donations
A902	Event Sponsorship
A903	Executive Deferred Comp
A904	Lobbying
A905	Below the Line Exp
A906	Penalties
A908	Local Lobbying
A909	Incremental Lobbying
A910	Interco L01/L05 Allocations
A914	Revenues
A915	Transmiss ONLine Prod550 Alloc
A916	Product Allocation
A917	Vacation/PTO
A918	Payroll Advance
A919	Pager Duty Time Off
A920	Performance Shares
A921	Tia / Stip
A922	Non-Productive Time
AXX	Invalid Activity Conversion
AXXX	Invalid Activity Conversion
CONST	Transport
LY194	RS_CPP NMR-A EVRR
P1100	Lands Project Planning
P1110	Prelim Private ROW/ Land Aquis
P1120	Environmental Evaluation
P1130	Federal / State Permit Acquisi
P1140	Lands preliminary acquisition
P1150	Private ROW / Land Acquisition
P1160	Private land pymnt / close esc
P1170	Litigation / condemnation
P1200	Environmental Assessment
P1230	Plan of Development
P1300	Initial EIS Planning
P1320	Preliminary Draft EIS/CEQA
P1340	Finalize EIS
P1360	Construction O&M plan
P1400	Environmental Construction
P1410	Environmental Mitigation
P1420	Environmental Reclamation
P2100	Sub Preliminary Design
P2200	Sub Long Lead Mat Procurement
P2300	Sub Civil Permitting
P2400	Sub EMS
P2520	Dist Feeder Design
P2550	Dist Survey/Const Staking
P2560	Dist Trenching
P2570	Dist NPC Construction

Activity ID

Activity	Descr
P2575	Dist Removals
P2590	Dist Other
P2600	Sub Primary Site Work
P2700	Sub Foundations& Control House
P2800	Sub Conduit & Grounding
P2900	Sub Secondary Site Work
P3000	Sub Site Surfacing
P3100	Sub Civil Design
P3200	Sub Physical Design
P3300	Sub System Protection Design
P3400	Sub Material Procurement
P3453	Sub Switchgear/Bus Duct Paymnt
P3457	Sub Med Pwr Transformer Paymnt
P3461	Gas Insulated Equipment Paymen
P3463	Sub Distribution Brkr Payment
P3467	Sub Power Circuit Brkr Payment
P3477	Sub Autotransformer Payment
P3487	Sub Capacitor Payment
P3493	Sub Circuit Switcher Payment
P3495	Procure Steel
P3496	Fabricate Steel & Paint
P3600	Sub Electrical Design
P3800	Sub Close Out
P3830	Sub Material Removal
P3900	Sub Offsites and Surfacing
P4210	Sub Onsite Civil Improvements
P4220	Sub Onsite Civil Fnd,Cond & Gr
P4230	Sub Landscaping
P4300	Sub Construction
P4400	Sub Pre-Service Equipment
P4500	Sub Relay Construction
P4600	Sub Communication RTU Config
P4700	Factory Defect Corrections
P5100	Tran Preliminary Design
P5200	Tran Misc Material Procurement
P5281	Tran Structures Poles
P5282	Tran Conductor
P5283	Tran Insulators
P5284	Tran Lattice Towers
P5285	Tran Switches
P5286	Tran Underground Structures
P5287	Tran Underground Cables
P5300	Tran Line Design
P5400	UG Line Design
P5500	Metering Design
P5600	Metering Equipment
P5700	Metering Enclosure
P5800	Metering Installation
P5900	Metering Close-Out
P5930	Metering Removal
P6100	Tran Line Construction
P6200	Tran Foundation Construction
P6300	UG Line Construction
P6800	Tran Close Out
P6830	Tran Removal
P7100	Comm Preliminary Design
P7101	Communication Design (Trans)
P7400	Comm Design
P7500	Comm Material Procurement
P7510	Comm Material Procurement TRAN
P8300	FIBER INSTALL Pref/Tr Act 6120
P8800	Comm Construction
P8900	Comm Close-Out

Activity ID

Activity	Descr
P8930	Comm Removal
P9100	Lands Project Prelim Planning
P9110	Lands Prelim Acquisition Work
P9115	Private Row/Land Acquist - UG
P9116	Private UG Land Pymt/Close Esc
P9120	Lands Private ROW Acquisition
P9130	Private Land Acquisition
P9140	Lands Fed/State Permit Acqui
P9160	Lands Construction Services
P9180	Env Preliminary Scoping
P9182	Environmental Documents
P9184	Env Assessment - Impact Study
P9186	Environmental Construction
P9188	Environmental Mitigation
P9190	Environmental Restoration
P9300	Dist Feeder Route
R001	D-1 ESAP
R002	DM-1 ESAP
R003	OD-1 TOU ESAP
R004	OD-1 TOU EVRR ESAP
R005	ODM-1 TOU ESAP
R006	ODM-1 TOU EVRR ESAP
R007	D-1 Flexpay ESAP
R008	DM-1 Flexpay ESAP
R009	OD-1 DDP ESAP
R010	OD-1 CPP ESAP
R011	OD-1 CPP EVRR ESAP
R012	OD-1 CPP DDP ESAP
R013	OD-1 CPP DDP EVRR ESAP
R014	ODM-1 DDP ESAP
R015	ODM-1 CPP ESAP
R016	ODM-1 CPP EVRR ESAP
R017	ODM-1 CPP DDP ESAP
R018	ODM-1 CPP DDP EVRR ESAP
R019	D-1 ESLI
R020	DM-1 ESLI
R021	OD-1 TOU ESLI
R022	OD-1 TOU EVRR ESLI
R023	ODM-1 TOU ESLI
R024	ODM-1 TOU EVRR ESLI
R025	D-1 Flexpay ESLI
R026	DM-1 Flexpay ESLI
R027	OD-1 DDP ESLI
R028	OD-1 CPP ESLI
R029	OD-1 CPP EVRR ESLI
R030	OD-1 CPP DDP ESLI
R031	OD-1 CPP DDP EVRR ESLI
R032	ODM-1 DDP ESLI
R033	ODM-1 CPP ESLI
R034	ODM-1 CPP EVRR ESLI
R035	ODM-1 CPP DDP ESLI
R036	ODM-1 CPP DDP EVRR ESLI
R100	D-1
R101	DM-1
R102	OD-1-TOU
R103	ODM-1-TOU
R105	OD-1-TOU HEV
R106	ODM-1-TOU REVRR
R107	D-1-NEM
R108	D-1-NEM-TOU
R109	D-1-NEM-TOU-EVRR
R110	DM-1-NEM
R111	DM-1-NEM-TOU

Activity ID

Activity	Descr
R112	DM-1-NEM-TOU-EVRR
R113	D-1-NMRG
R114	OD-1-TOU-NMRG
R115	D-1-TOU-EVRR-NMRG
R116	DM-1-NMRG
R117	ODM-1-TOU-NMRG
R118	ODM-1-TOU-EVRR-NMRG
R119	D-1-Flexpay
R120	DM-1-Flexpay
R121	OLS-RES-Flexpay
R122	D-1
R123	OD-1 TOU
R124	OD-1 TOU HEV
R125	DM-1
R126	D1_CPP
R127	D1_CPP EVRR
R128	DM1_CPP
R129	DM1_CPP EVRR
R130	D1_CPP NMR-G
R131	D1_CPP NMR-G EVRR
R132	DM1_CPP NMR-G
R133	DM1_CPP NMR-G EVRR
R134	D1_CPP AB405
R135	D1_CPP EVRR AB405
R136	DM1_CPP AB405
R137	DM1_CPP EVRR AB405
R138	D1_DDP
R139	DM1_DDP
R140	D1_DDP NMR-G
R141	DM1_DDP NMR-G
R142	D1_DDP AB405
R143	DM1_DDP AB405
R144	D1_CPP+DDP
R145	D1_CPP+DDP EVRR
R146	DM1_CPP+DDP
R147	DM1_CPP+DDP EVRR
R148	D1_CPP+DDP NMR-G
R149	D1_CPP+DDP NMR-G EVRR
R150	DM1_CPP+DDP NMR-G
R151	DM1_CPP+DDP NMR-G EVRR
R152	D1_CPP+DDP AB405
R153	D1_CPP+DDP EVRR AB405
R154	DM1_CPP+DDP AB405
R155	DM1_CPP+DDP EVRR AB405
R156	D-1 AB405 T2
R157	D-1 AB405 T3
R158	D-1 AB405 T4
R159	OD-1 TOU AB405 T2
R160	OD-1 TOU AB405 T3
R161	OD-1 TOU AB405 T4
R162	OD-1 TOU HEV AB405 T2
R163	OD-1 TOU HEV AB405 T3
R164	OD-1 TOU HEV AB405 T4
R165	DM-1 AB405 T2
R166	DM-1 AB405 T3
R167	DM-1 AB405 T4
R168	D1_CPP AB405 T2
R169	D1_CPP AB405 T3
R170	D1_CPP AB405 T4
R171	D1_CPP EVRR AB405 T2
R172	D1_CPP EVRR AB405 T3
R173	D1_CPP EVRR AB405 T4
R174	DM1_CPP AB405 T2

Activity ID

Activity	Descr
R175	DM1_CPP AB405 T3
R176	DM1_CPP AB405 T4
R177	DM1_CPP EVRR AB405 T2
R178	DM1_CPP EVRR AB405 T3
R179	DM1_CPP EVRR AB405 T4
R180	D1_DDP AB405 T2
R181	D1_DDP AB405 T3
R182	D1_DDP AB405 T4
R183	DM1_DDP AB405 T2
R184	DM1_DDP AB405 T3
R185	DM1_DDP AB405 T4
R186	D1_CPP+DDP AB405 T2
R187	D1_CPP+DDP AB405 T3
R188	D1_CPP+DDP AB405 T4
R189	D1_CPP+DDP EVRR AB405 T2
R190	D1_CPP+DDP EVRR AB405 T3
R191	D1_CPP+DDP EVRR AB405 T4
R192	DM1_CPP+DDP AB405 T2
R193	DM1_CPP+DDP AB405 T3
R194	DM1_CPP+DDP AB405 T4
R195	DM1_CPP+DDP EVRR AB405 T2
R196	DM1_CPP+DDP EVRR AB405 T3
R197	DM1_CPP+DDP EVRR AB405 T4
R198	GS-1
R199	OGS-1-TOU
R200	R15-RS
R201	R15-ORS -OPT A
R202	R15-ORS -OPT A HEV
R203	R15-ORS -OPT B
R204	R15-ORS -OPT B HEV
R205	R15-RM
R206	R15-ORM TOU HEV
R207	R15-LRS
R208	R15-ORM-TOU-OPTA-HEV
R209	R15-ORM-TOU-OPTB-HEV
R210	R15-RS-Flexpay
R211	R15-RM-Flexpay
R212	R15-LRS-Flexpay
R213	R15-RS-NMRG
R214	R15-ORS-TOU-OptA-NMRG
R215	R15-ORS-TOU-OptA-EVRR-NMRG
R216	R15-ORS-TOU-OptB-NMRG
R217	R15-ORS-TOU-OptB-EVRR-NMRG
R218	R15-RM-NMRG
R219	R15-ORM-TOU-OptA-NMRG
R220	R15-ORM-TOU-OptA-EVRR-NMRG
R221	R15-ORM-TOU-OptB-NMRG
R222	R15-ORM-TOU-OptB-EVRR-NMRG
R223	R15-LRS-NMRG
R224	R15-OLRS-TOU-OptA-NMRG
R225	R15-OLRS-TOU-OptA-EVRR-NMRG
R226	R15-OLRS-TOU-OptB-NMRG
R227	R15-OLRS-TOU-OptB-EVRR-NMRG
R228	R15-RS-NEM
R229	R15-RS-NEM-TOU
R230	R15-RS-NEM-TOU-EVRR
R231	R15-RM-NEM
R232	R15-RM-NEM-TOU
R233	R15-RM-NEM-TOU-EVRR
R234	R15-LRS-NEM
R235	R15-LRS-NEM-TOU
R236	R15-LRS-NEM-TOU-EVRR
R237	R15-ORS-TOU Option A-HEV

Activity ID

Activity	Descr
R238	R15-ORS-TOU Option B
R239	R15-ORS-TOU Option B-HEV
R240	R15-ORM-TOU Option B
R241	R15-RS
R242	R15-RM
R243	R15-RSL
R244	R15-ORS-TOU (Option A)
R245	R15-ORM-TOU (Option A)
R247	R15-RS-AB405 T2
R248	R15-RS-AB405 T3
R249	R15-RS-AB405 T4
R250	R15-ORS -OPT A T2
R251	R15-ORS -OPT A T3
R252	R15-ORS -OPT A T4
R253	R15-ORS -OPT A HEV T2
R254	R15-ORS -OPT A HEV T3
R255	R15-ORS -OPT A HEV T4
R256	R15-ORS -OPT B T2
R257	R15-ORS -OPT B T3
R258	R15-ORS -OPT B T4
R259	R15-ORS -OPT B HEV T2
R260	R15-ORS -OPT B HEV T3
R261	R15-ORS -OPT B HEV T4
R262	R15-RM-AB405 T2
R263	R15-RM-AB405 T3
R264	R15-RM-AB405 T4
R265	R15-ORM TOU HEV T2
R266	R15-ORM TOU HEV T3
R267	R15-ORM TOU HEV T4
R268	R15-LRS-AB405 T2
R269	R15-LRS-AB405 T3
R270	R15-LRS-AB405 T4
R271	R15-ORS-TOU AB405 T2
R272	R15-ORS-TOU AB405 T3
R273	R15-ORS-TOU AB405 T4
R274	R15-ORS-TOU EVRR AB405 T2
R275	R15-ORS-TOU EVRR AB405 T3
R276	R15-ORS-TOU EVRR AB405 T4
R277	R15-ORM-TOU AB405 T2
R278	R15-ORM-TOU AB405 T3
R279	R15-ORM-TOU AB405 T4
R280	R15-ORM-TOU EVRR AB405 T2
R281	R15-ORM-TOU EVRR AB405 T3
R282	R15-ORM-TOU EVRR AB405 T4
R283	R15-OLRS-TOU AB405 T2
R284	R15-OLRS-TOU AB405 T3
R285	R15-OLRS-TOU AB405 T4
R286	R15-OLRS-TOU EVRR AB405 T2
R287	R15-OLRS-TOU EVRR AB405 T3
R288	R15-OLRS-TOU EVRR AB405 T4
R289	R15-RS_DDP AB406 T2
R290	R15-RS_DDP AB406 T3
R291	R15-RS_DDP AB406 T4
R292	R15-RS-CPP-AB405 T2
R293	R15-RS-CPP-AB405 T3
R294	R15-RS-CPP-AB405 T4
R295	R15-RS_CPP EVRR AB405 T2
R296	R15-RS_CPP EVRR AB405 T3
R297	R15-RS_CPP EVRR AB405 T4
R298	R15-RS_CPP+DDP AB405 T2
R299	R15-RS_CPP+DDP AB405 T3
R300	R15-RS_CPP+DDP AB405 T4
R301	R15-RS_CPP+DDP EVRR AB405 T2



Activity ID

Activity	Descr
R302	R15-RS_CPP+DDP EVRR AB405 T3
R303	R15-RS_CPP+DDP EVRR AB405 T4
R304	R15-RM-DDP-AB405 T2
R305	R15-RM-DDP-AB405 T3
R306	R15-RM-DDP-AB405 T4
R307	R15-RM-CPP-AB405 T2
R308	R15-RM-CPP-AB405 T3
R309	R15-RM-CPP-AB405 T4
R310	R15-RM_CPP EVRR AB405 T2
R311	R15-RM_CPP EVRR AB405 T3
R312	R15-RM_CPP EVRR AB405 T4
R313	R15-RM_CPP+DDP AB405 T2
R314	R15-RM_CPP+DDP AB405 T3
R315	R15-RM_CPP+DDP AB405 T4
R316	R15-RM_CPP+DDP EVRR AB405 T2
R317	R15-RM_CPP+DDP EVRR AB405 T3
R318	R15-RM_CPP+DDP EVRR AB405 T4
R319	R15-LRS_DDP AB405 T2
R320	R15-LRS_DDP AB405 T3
R321	R15-LRS_DDP AB405 T4
R322	R15-LRS_CPP AB405 T2
R323	R15-LRS_CPP AB405 T3
R324	R15-LRS_CPP AB405 T4
R325	R15-LRS_CPP EVRR AB405 T2
R326	R15-LRS_CPP EVRR AB405 T3
R327	R15-LRS_CPP EVRR AB405 T4
R328	R15-LRS_CPP+DDP AB405 T2
R329	R15-LRS_CPP+DDP AB405 T3
R330	R15-LRS_CPP+DDP AB405 T4
R331	R15-LRS_CPP+DDP EVRR AB405 T2
R332	R15-LRS_CPP+DDP EVRR AB405 T3
R333	R15-LRS_CPP+DDP EVRR AB405 T4
R334	R15-ORS-TOU
R335	R15-ORS-TOU EVRR
R336	R15-ORM-TOU
R337	R15-ORM-TOU EVRR
R338	R15-OLRS-TOU
R339	R15-OLRS-TOU EVRR
R340	R15-ORS-TOU NMR-G
R341	R15-ORS-TOU NMR-G EVRR
R342	R15-ORM-TOU NMR-G
R343	R15-ORM-TOU NMR-G EVRR
R344	R15-OLRS-TOU NMR-G
R345	R15-OLRS-TOU NMR-G EVRR
R346	R15-ORS-TOU AB405
R347	R15-ORS-TOU EVRR AB405
R348	R15-ORM-TOU AB405
R349	R15-ORM-TOU EVRR AB405
R350	R15-OLRS-TOU AB405
R351	R15-OLRS-TOU EVRR AB405
R352	R15-RS_CPP
R353	R15-RS_CPP EVRR
R354	R15-RM_CPP
R355	R15-RM_CPP EVRR
R356	R15-LRS_CPP
R357	R15-LRS_CPP EVRR
R358	R15-RS_DDP
R359	R15-RM_DDP
R360	R15-LRS_DDP
R361	R15-RS_CPP NMR-G
R362	R15-RS_CPP NMR-G EVRR
R363	R15-RM_CPP NMR-G
R364	R15-RM_CPP NMR-G EVRR

Activity ID

Activity	Descr
R365	R15-LRS_CPP NMR-G
R366	R15-LRS_CPP NMR-G EVRR
R367	R15-RS_CPP AB405
R368	R15-RS_CPP EVRR AB405
R369	R15-RM_CPP AB405
R370	R15-RM_CPP EVRR AB405
R371	R15-LRS_CPP AB405
R372	R15-LRS_CPP EVRR AB405
R373	R15-RS_CPP+DDP
R374	R15-RS_CPP+DDP EVRR
R375	R15-RM_CPP+DDP EVRR
R376	R15-LRS_CPP+DDP EVRR
R377	R15-RM_CPP+DDP
R378	R15-LRS_CPP+DDP
R379	R15-RS_DDP NMR-G
R380	R15-RM_DDP NMR-G
R381	R15-LRS_DDP NMR-G
R382	R15-RS_DDP AB405
R383	R15-RM_DDP AB405
R384	R15-LRS_DDP AB405
R385	R15-RS_CPP+DDP NMR-G
R386	R15-RS_CPP+DDP NMR-G EVRR
R387	R15-RM_CPP+DDP NMR-G
R388	R15-RM_CPP+DDP NMR-G EVRR
R389	R15-LRS_CPP+DDP NMR-G
R390	R15-LRS_CPP+DDP NMR-G EVRR
R391	R15-RS_CPP+DDP AB405
R392	R15-RS_CPP+DDP EVRR AB405
R393	R15-RM_CPP+DDP AB405
R394	R15-RM_CPP+DDP EVRR AB405
R395	R15-LRS_CPP+DDP AB405
R396	R15-LRS_CPP+DDP EVRR AB405
R397	R15-ORM TOU OPT A AB405
R398	R15-ORM TOU OPT A AB405 T2
R399	R15-ORM TOU OPT A AB405 T3
R400	SSR-2 (GS-1)
R401	R15GS-1 ESAP
R402	R15OGS-1TOUESAP
R403	R15OGS1EVESAP
R404	OGS-2-TOU
R405	LSR-1 (GS-2 TOU)
R406	WP
R407	IS-1
R408	IS-2
R411	GS-1-NEM
R412	GS-1-NEM-TOU
R413	GS-1-NEM-EVRR
R414	GS-2S
R415	GS-2P
R416	GS-2T
R417	GS-2S-TOU
R418	GS-2P-TOU
R419	GS-2T-TOU
R420	SSR-3S (GS-2S)
R421	SSR-3P (GS-2P)
R422	SSR-3T (GS-2T)
R423	OGS-2S-TOU
R424	OGS-2P-TOU
R425	OGS-2T-TOU
R426	OGS-2S-TOU-EVRR
R427	OGS-2P-TOU-EVRR
R428	LSR-1S (GS-2-TOU-S)
R429	LSR-1P (GS-2-TOU-P)

Activity ID

Activity	Descr
R430	LSR-1T (GS-2-TOU-T)
R431	GS-1
R432	OGS-1 TOU
R433	GS-1-NMRG
R434	OGS-1-TOU-NMRG
R435	OGS1-TOU-EVRR-NMRG
R436	GS-2S-TOU-HOPU
R437	GS-2P-TOU-HOPU
R438	GS-2T-TOU-HOPU
R439	OGS-2S-TOU-HOPU
R440	OGS-2P-TOU-HOPU
R441	OGS-2T-TOU-HOPU
R442	GS-1-AB405 T2
R443	GS-1-AB405 T3
R444	GS-1-AB405 T4
R445	OGS-1 TOU - AB405 T2
R446	OGS-1 TOU - AB405 T3
R447	OGS-1 TOU - AB405 T4
R449	GS-3
R450	LSR II -(GS-3)
R451	GS-4
R452	GS-3 NG
R453	GS-4 NG
R454	GS-3S-NG
R455	GS-3P-NG
R456	GS-3T-NG
R457	GS-3S
R458	GS-3P
R459	GS-3T
R460	LSR-2S (GS-3-S)
R461	LSR-2P (GS-3-P)
R462	LSR-2T (GS-3-T)
R463	GS-3S-HOPU
R464	GS-3P-HOPU
R465	GS-3T-HOPU
R466	LSR-3 (GS-4)
R467	OGS-1 TOU EVRR NMR-AB405
R468	OGS-1 TOU EVRR NMR-AB405 T2
R469	OGS-1 TOU EVRR NMR-AB405 T3
R470	OGS-1 TOU EVRR NMR-AB405 T4
R473	GS-2 NG
R474	GS-2 TOU NG
R475	GS-2S NG
R476	GS-2P NG
R477	GS-2T NG
R478	OGS-1-TOU EVRR
R479	OGS-2T-TOU-EVRR
R500	R15-ORM TOU OPT A AB405 T4
R501	R15-ORM TOU OPT B AB405
R502	R15-ORM TOU OPT B AB405 T2
R503	R15-ORM TOU OPT B AB405 T3
R504	R15-ORM TOU OPT B AB405 T4
R505	R15-ORM TOU OPT B EVRR AB405
R506	R15-ORM TOU OPTB EVRR AB405 T2
R507	R15-ORM TOU OPTB EVRR AB405 T3
R508	R15-ORM TOU OPTB EVRR AB405 T4
R509	R15-OLRS TOU OPT A AB405
R510	R15-OLRS TOU OPT A AB405 T2
R511	R15-OLRS TOU OPT A AB405 T3
R512	R15-OLRS TOU OPT A AB405 T4
R513	R15-OLRS TOU OPT A EVRR AB405
R514	R15-OLRS TOU OPTAEVRR AB405 T2
R515	R15-OLRS TOU OPTAEVRR AB405 T3

Activity ID

Activity	Descr
R516	R15-OLRS TOU OPTAEVRR AB405 T4
R517	R15-OLRS TOU OPT B AB405
R518	R15-OLRS TOU OPT B AB405 T2
R519	R15-OLRS TOU OPT B AB405 T3
R520	R15-OLRS TOU OPT B AB405 T4
R521	R15-OLRS TOU OPT B EVRR AB405
R522	R15-OLRS TOU OPTBEVRR AB405 T2
R523	R15-OLRS TOU OPTBEVRR AB405 T3
R524	R15-OLRS TOU OPTBEVRR AB405 T4
R525	R15-ORS-TOU NMR-A
R526	R15-ORS-TOU NMR-A EVRR
R527	R15-RS_CPP NMR-A
R528	R15-RS_CPP NMR-A EVRR
R529	R15-RS_DDP NMR-A
R530	R15-RS_CPP+DDP NMR-A
R531	R15-RS_CPP+DDP NMR-A EVRR
R532	R15-ORM-TOU NMR-A
R533	R15-ORM-TOU NMR-A EVRR
R534	R15-RM_CPP NMR-A
R535	R15-RM_CPP NMR-A EVRR
R536	R15-RM_DDP NMR-A
R537	R15-RM_CPP+DDP NMR-A
R538	R15-RM_CPP+DDP NMR-A EVRR
R539	R15-OLRS-TOU NMR-A
R540	R15-OLRS-TOU NMR-A EVRR
R541	R15-LRS_CPP NMR-A
R542	R15-LRS_CPP NMR-A EVRR
R543	R15-LRS_DDP NMR-A
R544	R15-LRS_CPP+DDP NMR-A
R545	R15-LRS_CPP+DDP NMR-A EVRR
R546	R15-OLRS-TOU option A EVRR
R547	R15-OLRS-TOU option B
R548	R15-OLRS-TOU option B EVRR
R549	R15-OLRS-TOU option A
R550	R15-SSR-1 (RS)
R551	RS ESAP
R552	RM ESAP
R553	ORS TOU OPT A ESAP
R554	ORS TOU OPT A EVRR ESAP
R555	ORS TOU OPT B ESAP
R556	ORS TOU OPT B EVRR ESAP
R557	ORM TOU OPT A ESAP
R558	ORM TOU OPT A EVRR ESAP
R559	ORM TOU OPT B ESAP
R560	ORM TOU OPT B EVRR ESAP
R561	LRS ESAP
R562	OLRS TOU OPT A ESAP
R563	OLRS TOU OPT A EVRR ESAP
R564	OLRS TOU OPT B ESAP
R565	OLRS TOU OPT B EVRR ESAP
R566	RS-Flexpay ESAP
R567	RM-Flexpay ESAP
R568	LRS-Flexpay ESAP
R569	ORS TOU ESAP
R570	ORS TOU EVRR ESAP
R571	ORM TOU ESAP
R572	ORM TOU EVRR ESAP
R573	OLRS TOU ESAP
R574	OLRS TOU EVRR ESAP
R575	ORS DDP ESAP
R576	ORS CPP ESAP
R577	ORS CPP EVRR ESAP
R578	ORS CPP DDP ESAP

Activity ID

Activity	Descr
R579	ORS CPP DDP EVRR ESAP
R580	ORM DDP ESAP
R581	ORM CPP ESAP
R582	ORM CPP EVRR ESAP
R583	ORM CPP DDP ESAP
R584	ORM CPP DDP EVRR ESAP
R585	OLRS DDP ESAP
R586	OLRS CPP ESAP
R587	OLRS CPP EVRR ESAP
R588	OLRS CPP DDP ESAP
R589	OLRS CPP DDP EVRR ESAP
R590	RS ESLI
R591	RM ESLI
R592	ORS TOU OPT A ESLI
R593	ORS TOU OPT A EVRR ESLI
R594	ORS TOU OPT B ESLI
R595	ORS TOU OPT B EVRR ESLI
R596	ORM TOU OPT A ESLI
R597	ORM TOU OPT A EVRR ESLI
R598	ORM TOU OPT B ESLI
R599	ORM TOU OPT B EVRR ESLI
R600	ODM-1 TOU EVRR AB405
R601	ODM-1 TOU EVRR AB405 T2
R602	ODM-1 TOU EVRR AB405 T3
R603	ODM-1 TOU EVRR AB405 T4
R604	ODM-1 TOU AB405
R605	ODM-1 TOU AB405 T2
R606	ODM-1 TOU AB405 T3
R607	ODM-1 TOU AB405 T4
R608	D1_CPP+DDP NMR-A
R609	D1_CPP+DDP NMR-A EVRR
R610	D1_CPP NMR-A
R611	D1_CPP NMR-A EVRR
R612	D1_DDP NMR-A
R613	DM1_CPP NMR-A
R614	DM1_CPP NMR-A EVRR
R615	DM1_CPP+DDP NMR-A
R616	DM1_CPP+DDP NMR-A EVRR
R617	DM1_DDP NMR-A
R700	R15-OGS-2P TOU EVCCR
R701	R15-OGS-2S TOU EVCCR
R702	R15-OGS-2T TOU EVCCR
R703	R15-GS-2P TOU EVCCR
R704	R15-GS-2S TOU EVCCR
R705	R15-GS-2T TOU EVCCR
R760	R15-GS-3P EVCCR
R761	R15-GS-3S EVCCR
R762	R15-GS-3T EVCCR
R800	GS
R801	OGS-TOU
R803	LGS-1
R804	SSR-3 (LGS-1)
R805	OLGS-1-TOU
R806	GS-NEM
R807	GS-NEM-TOU
R808	GS-NEM-TOU-EVRR
R809	GS-NMRG
R810	GS-TOU-NMRG
R811	GS-TOU-EVRR-NMRG
R812	GS
R813	GS-AB405 T2
R814	GS-AB405 T3
R815	GS-AB405 T4

Activity ID

Activity	Descr
R816	OGS-AB405 TOU
R817	OGS-AB405 TOU T2
R818	OGS-AB405 TOU T3
R819	OGS-AB405 TOU T4
R820	OGS-AB405 TOU EVRR
R821	OGS-AB405 TOU EVRR T2
R822	OGS-AB405 TOU EVRR T3
R823	OGS-AB405 TOU EVRR T4
R824	IAIWP
R825	OGS-TOU EVRR
R829	OLGS-1-TOU EVRR
R830	SSR-2 (GS)
R831	R15-LGS-1 AB405 T1
R832	R15-LGS-1 AB405 T2
R833	R15-LGS-1 AB405 T3
R8333	R15-LGS-1 AB405 T3
R834	R15-LGS-1 AB405 T4
R835	R15-OLGS-1 TOU EVCCR
R836	GS ESAP
R837	OGS TOU ESAP
R838	OGS TOU EVRR ESAP
R839	LGS-1 ESAP
R871	LRS ESLI
R872	OLRS TOU OPT A ESLI
R873	OLRS TOU OPT A EVRR ESLI
R874	OLRS TOU OPT B ESLI
R875	OLRS TOU OPT B EVRR ESLI
R876	RS-Flexpay ESLI
R877	RM-Flexpay ESLI
R878	LRS-Flexpay ESLI
R879	ORS TOU ESLI
R880	ORS TOU EVRR ESLI
R881	ORM TOU ESLI
R882	ORM TOU EVRR ESLI
R883	OLRS TOU ESLI
R884	OLRS TOU EVRR ESLI
R885	ORS DDP ESLI
R886	ORS CPP ESLI
R887	ORS CPP EVRR ESLI
R888	ORS CPP DDP ESLI
R889	ORS CPP DDP EVRR ESLI
R890	ORM DDP ESLI
R891	ORM CPP ESLI
R892	ORM CPP EVRR ESLI
R893	ORM CPP DDP ESLI
R894	ORM CPP DDP EVRR ESLI
R895	OLRS DDP ESLI
R896	OLRS CPP ESLI
R897	OLRS CPP EVRR ESLI
R898	OLRS CPP DDP ESLI
R899	OLRS CPP DDP EVRR ESLI
R900	LGS-2-P
R901	LGS-2-S
R902	LGS-3-P
R903	LGS-3-S
R904	LGS-3-T
R905	OLGS-3P-HLF
R906	LSR-2 (LGS-3P)
R907	LSR-2 (LGS-3T)
R908	LSR-1 (LGS-2T)
R909	LSR-3 (LGS-X P)
R910	LSR-3 (LGS-X S)
R911	LSR-3 (LGS-X T)

Activity ID

Activity	Descr
R912	LGS-P-X
R913	LGS-S-X
R914	LGS-T-X
R915	LGS-2-T
R916	LSR-1 (LGS-2S)
R917	LSR-2 (LGS-3S)
R918	LSR-1 (LGS-2P)
R919	R15-LGS-2P EVCCR
R920	R15-LGS-2S EVCCR
R921	R15-LGS-2T EVCCR
R922	R15-LGS-3P EVCCR
R923	R15-LGS-3S EVCCR
R924	R15-LGS-3T EVCCR
R979	LSR-2 (LGS-WP2P)
R980	LSR-2 (LGS-WP2T)
R981	LSR-2 (LGS-WP3T)
R990	LGS-P-WP2
R991	LGS-S-WP2
R992	LGS-T-WP2
R993	LGS-P-WP3
R994	LGS-S-WP3
R995	LGS-T-WP3
R996	LSR-2 (LGS-3-WPS)
R997	LSR-2 (LGS-3-WPP)
R998	LSR-2 (LGS-WP2S)
SR274	R15-ORS-TOU EVRR AB405 T2
SR367	R15-RS_CPP AB405
X000	General - Other
X001	Net Delivered Default
X004	Other-Electric
X007	Other-Gas
X008	Other-Water
X051	RS
X052	ORS -OPT A
X053	ORS -OPT A HEV
X054	ORS -OPT B
X055	ORS -OPT B HEV
X056	RM
X057	ORM TOU HEV
X058	LRS
X060	ORM-TOU-OPTA-HEV
X061	ORM-TOU-OPTB-HEV
X062	RS-Flexpay
X063	RM-Flexpay
X064	LRS-Flexpay
X065	RS-NMRG
X066	ORS-TOU-OptA-NMRG
X067	ORS-TOU-OptA-EVRR-NMRG
X068	ORS-TOU-OptB-NMRG
X069	ORS-TOU-OptB-EVRR-NMRG
X070	RM-NMRG
X071	ORM-TOU-OptA-NMRG
X072	ORM-TOU-OptA-EVRR-NMRG
X073	ORM-TOU-OptB-NMRG
X074	ORM-TOU-OptB-EVRR-NMRG
X075	LRS-NMRG
X076	OLRS-TOU-OptA-NMRG
X077	OLRS-TOU-OptA-EVRR-NMRG
X078	OLRS-TOU-OptB-NMRG
X079	OLRS-TOU-OptB-EVRR-NMRG
X080	RS-NEM
X081	RS-NEM-TOU
X082	RS-NEM-TOU-EVRR

Activity ID

Activity	Descr
X083	RM-NEM
X084	RM-NEM-TOU
X085	RM-NEM-TOU-EVRR
X086	LRS-NEM
X087	LRS-NEM-TOU
X088	LRS-NEM-TOU-EVRR
X089	RS-TOU-E - Res -TOU Enhanced
X090	RS-CPP- Res -TOU-Critical Peak
X091	RM-TOU-E-Res Multi TOU Enhanced
X092	RM-CPP-Res Multi Critical Peak
X093	ORS-TOU Option A-HEV
X094	ORS-TOU Option B
X095	ORS-TOU Option B-HEV
X096	ORM-TOU Option B
X097	ORLS-TOU Option A-HEV
X098	ORLS-TOU Option B
X099	ORLS-TOU Option B-HEV
X100	RS Residential Service
X101	RS Residential-Prepaid
X102	RM- Residential Multi Family
X103	RS-L Large Residential Service
X104	ORS-TOU Option A
X105	RM Res. Multi Family-Prepaid
X106	ORM-TOU Option A
X107	ORLS-TOU Option A
X108	SSR-1 Residential Standby
X109	RS-PAL Res Svc-Priv Area Light
X110	GS General Service
X111	SSR-2 GS Standby
X112	OGS-TOU-Op Gen Svc TOU
X113	OGS-TOU-HEV-(Hybrid Elec Veh)
X114	GS-TOU-E-Gen Svc-TOU Enhanced
X115	GS-CPP-GenSvc-TOU-CriticalPeak
X116	WCS-1-Wireless Comm - Level 1
X117	WCS-2-Wireless Comm - Level 2
X118	WCS-3-Wireless Comm - Level 3
X119	GS-PAL Gen Svc-Priv Area Light
X120	LGS-1 Lg General Service - 1
X121	SSR-3 LGS-1 Standby
X122	OLGS-1-TOU-Opt LGS-1-TOU
X123	OLGS-TOU-HEV-(Hybrid Elec Veh)
X124	LGS-2-P---Primary
X125	LGS-2-S---Secondary
X126	LGS-2-T---Transmission
X127	LGS-3---Primary
X128	LGS-3-S---Secondary
X129	LGS-3-T---Transmission
X130	LGS-P Lg General Service
X131	LGS-S Lg General Service
X132	LGS-T Lg General Svc
X133	LGST Lg General Svc
X134	LSR-1 (LGS-2S) Lg Standby
X135	SS Standby Service
X136	OLGS-3P-HLF
X137	LSR-2 (LGS-3P) Lg Standby
X138	LSR-2(LGS-3T) Lg Standby
X139	LSR-2 (LGS-3-WPS) Lg Standby
X140	LSR-2 (LGS-3-WPP) Lg Standby
X141	LSR-2 (LGS-S-WPS)
X142	SS-T Standby Svc
X143	LSR-1(LGS-2T)
X145	LSR-1(LGS-2P)
X146	LSR-3 (LGS-X P)



Activity ID

Activity	Descr
X147	LSR-3 (LGS-X S)
X148	LSR-3 (LGS-X T)
X150	LGS-X-P Extra Lg LGS Primary
X151	LGS-X-S Extra Lg LGS Secondary
X152	LGS-X-T Extra Lg LGS Trans
X153	LGS-X Extra Lg LGS
X154	LGS-2-P MPE
X155	LGS-2-S MPE
X156	LGS-2-T MPE
X157	LGS-3-P MPE
X158	LGS-3-S MPE
X159	LGS-3-T MPE
X160	LGSPWP Lg Gen SvcWtr Pumping
X161	LGSSWP Lg Gen Svc Wtr Pumping
X162	LGSTWP Lg Gen Svc Wtr Pumping
X163	LGS-WP-2--Primary
X164	LGS-WP-2-Secondary
X165	LGS-WP-2--Transmission
X166	LGS-WP-3--Primary
X167	LGS-WP-3--Secondary
X168	LGS-WP-3--Transmission
X170	LGS-X-WP-P--Primary
X171	LGS-X-WP-S--Secondary
X172	LGS-X-WP-T--Transmission
X180	SL
X181	SL-St/Traffic Lting-Metered
X182	SL-St/Traffic Lting-Non-Meter
X184	MSL-Municipal St. Lting-Public
X186	MSL-Municipal St. Lting-Cust
X190	GS-NEM
X191	GS-NEM-TOU
X192	GS-NEM-TOU-EVRR
X193	GS-NMRG
X194	GS-TOU-NMRG
X195	GS-TOU-EVRR-NMRG
X196	GS
X197	GS MPE
X198	LGS-1 MPE
X200	D-1 Domestic Use
X201	DM-1 Domestic Multi-Family
X202	OD-1-TOU Optional Domestic Ser
X203	ODM-1-TOU Op Dom MF-TOU
X204	OLS-res Outdoor Lighting Servi
X205	SSR 1 Sm Standby (Res.)
X206	GS-1 Small General Service
X208	OGS-1-TOU Optional General - T
X209	SSR 2 Sm Standby (GS-1)
X210	GS-2 Medium General Service
X211	GS-2-PRR Med Gen Svc-PRR
X212	GS-2-TOU Med. Gen Time of Use
X213	SSR 3 Sm Standby (GS-2)
X214	OGS-2-TOU Optional Med. Gen. T
X215	LSR 1 Med. Standby (GS-2-TOU)
X216	GS-3 Large General Service
X217	LSR LG Standby Service (GS3)
X218	GS-4 Large Transmission Servic
X219	LSR 3 Lg Standby (GS-4)
X220	FSS Firm Standby Service
X222	SFSS Small Firm Standby Servic
X224	WP Water Plumbing
X226	IS-1 Irrigation Service
X228	IS-2 Interruptible Irrigation
X229	WCS-1-Wireless Comm - Level 1

Activity ID

Activity	Descr
X230	GS-4C Large Trans. Contract
X231	WCS-2-Wireless Comm - Level 2
X232	GS-5T Large Trans. Contract
X233	WCS-3-Wireless Comm - Level 3
X234	OLS-com'l Outdoor Lighting Ser
X236	SL Street Lighting
X242	GS-2 NG-New Generation GS-2
X243	GS-2 TOU NG-New Gen. GS-2 TOU
X244	GS-3 NG-New Generation GS-3
X245	GS-4T-NG-New Gen GS-4-Transmis
X246	GS-2S-NG-New Gen GS-2-Secondar
X247	GS-2P-NG-New Gen GS-2-Primary
X248	GS-2T-NG-New Gen GS-2-Transmis
X249	GS-3S-NG-New Gen GS-3-Secondar
X250	GS-3P-NG-New Gen GS-3-Primary
X251	GS-3T-NG-New Gen GS-3-Transmis
X256	D-T-TOU-E Dom - TOU Enhanced
X257	D-1-CPP-Dom -TOU-Critical Peak
X258	DM-TOU-E-Dom Multi TOU Enhancd
X259	DM-CPP - Dom Multi Critical Pe
X260	OD-1-TOU-HEV (Hybrid Vehicle)
X261	ODM-1-REVR-TOU
X262	OGS-1-TOU-HEV (Hybrid Vehicle)
X264	OGS-2-TOU-HEV (Hybrid Vehicle)
X265	GS-TOU-E -Gen Svc-TOU Enhanced
X266	GS-CPP-GenSvc-TOU-CriticalPeak
X267	GS-1-NEM
X268	GS-1-NEM-TOU
X269	GS-1-NEM-EVRR
X270	GS-2S Med Gen Serv-Secondary
X271	GS-2P Med Gen Serv-Primary
X272	GS-2T Med Gen Serv-Transmissio
X273	GS-2S-TOU Med Gen Serv-TOU-S
X274	GS-2P-TOU Med Gen Serv-TOU-P
X275	GS-2T-TOU Med Gen Serv-TOU-T
X276	SSR-3S Sm Standby (GS-2S)
X277	SSR-3P Sm Standby (GS-2P)
X278	SSR-3T Sm Standby (GS-2T)
X279	OGS-2S-TOU Optional Med Gen-S
X280	OGS-2P-TOU Optional Med Gen-P
X281	OGS-2T-TOU Optional Med Gen-T
X282	OGS-2S-TOU-EVRR (Elec Veh-S)
X283	OGS-2P-TOU-EVRR (Elec Veh-P)
X284	OGS-2T-TOU-EVRR (Elec Veh-T)
X285	LSR-1S Med Standby(GS-2-TOU-S)
X286	LSR-1P Med Standby(GS-2-TOU-P)
X287	LSR-1T Med Standby(GS-2-TOU-T)
X288	GS-3S Large General Service-S
X289	GS-3P Large General Service-P
X290	GS-3T Large General Service-T
X291	LSR-2S Lg Standby Serv(GS-3-S)
X292	LSR-2P Lg Standby Serv(GS-3-P)
X293	LSR-2T Lg Standby Serv(GS-3-T)
X309	RS-PAL Res Svc-Priv Area Lt-DO
X310	GS General Service-DO
X312	OGS-TOU Op Gen Svc TOU-DO
X319	GS-PAL Gen Svc-Prlv Area Lt-DO
X320	LGS-1 Lg General Service-1-DO
X324	LGS-2-P--Primary--DO
X325	LGS-2-S--Secondary--DO
X326	LGS-2-T--Transmission--DO
X327	LGS-3-P--Primary-DO
X328	LGS-3-S--Secondary--DO

Activity ID

Activity	Descr
X329	LGS-3-T--Transmission--DO
X340	SS-P Standby Svc-Primary DO
X341	SS-S Standby Svc-Secondary-DO
X342	SS-T Standby Svc-Trans-DO
X350	LGS-P-X Ex Lg LGS Primary-DO
X351	LGS-S-X Ex Lg LGS Secondary-DO
X352	LGS-T-X Ex Lg LGS Trans-DO
X363	LGS-P-WP2-Primary-DO
X364	LGS-S-WP2-Secondary-DO
X365	LTS-T-WP2-Transmission-DO
X366	LGS-P-WP3-Primary-DO
X367	LGS-S-WP3-Secondary-DO
X368	LGS-T-WP3-Transmission-DO
X370	LGS-X-WP-P-Primary-DO
X371	LGS-X-WP-S-Secondary -DO
X372	LGS-X-WP-T-Transmission-DO
X381	SL-St/Traffic Lting-Metered-DO
X382	SL-St/Traffic Lting-Non-Met-DO
X384	MSL-Muni St. Lting-Public-DO
X386	MSL-Muni St. Lting-Cust-DO
X406	DO-GS-1 Sm General Service
X410	DO-GS-2 Med General Service
X412	DO-GS-2-TOU Med General-TOU
X416	DO-GS-3 Large General Service
X418	DO-GS-4 Large Transmission
X419	DO-GS-4 Large T Gen Subsidy
X424	DO-WP Water Pumping
X426	DO-IS-1 Irrigation Service
X428	DO-IS-2 Interruptible Irrig.
X434	DO-OLS Outdoor Lighting-Com'l
X436	DO-SL Street Lighting
X470	DO-GS-2S Med Gen Serv-Secondar
X471	DO-GS-2P Med Gen Serv-Primary
X473	DO-GS-2S-TOU Med Gen Ser-TOU-S
X474	GS2 TOU PRI DOS
X488	DO-GS-3S Large General Serv-S
X489	DO-GS-3P Large General Serv-P
X490	DO-GS-3T Large General Serv-T
X500	D-1 CA Domestic Service
X501	D-1-TOU CA. Domestic TOU
X502	DS-1 Ca MltiUnt Dom Srv Submtr
X503	DM-1 CaMltiUntDomSrv NotSubmtr
X504	OLS CA Outdoor lighting Serv
X510	A-1 CA Small General Service
X511	A-1-TOU CA Sm. General Service
X512	A-2 CA Medium General Service
X513	A-2-TOU CA Medium Gen Service
X514	PA CA Opt Interrupt Irrigation
X530	A-3 CA Large General Service
X534	OLS-CA Outdoor Lighting-Com'l
X536	SL/OL CA Street & Hwy Lighting
X602	Sales for Resale
X604	Resale Market Firm
X606	Revenue Resale Economy
X608	Power Sales-Economy
X610	Power Sales-Firm
X612	Transfer Payment
X710	RNG Res. Natural Gas
X711	RNG Flexpay Res. Natural Gas
X715	LPG-res
X716	LPG-Res Flexpay
X720	SCNG Sm Com'l & Industrial Nat
X730	COMP Gas Service for Compressi

Activity ID

Activity	Descr
X740	LCNG Lg Com'l & Industrial Nat
X750	INGR Incentive Natural Gas Rat
X760	LPG-com'l Liquefied Petroleum
X770	VBST Value Based Service Tarif
X780	Sales for Resale
X810	RFWS Res. Flat FRIS=Same as RF
X812	MRFS Multi-unit Res. Flat
X814	SUFR Small Unit Flat Rate
X820	RMWS Res. Metered
X822	MMWS Multi-unit Res. Metered
X830	GMWS Gen Metered Water
X832	IWS Interruptible Water Serv
X840	FPS Fire Protection
X850	MIS Metered Irrigation
X852	MRIS Multi-unit Res. Irrigatio
X854	HDIS Highland Ditch
X860	LVS Lg Volume Service
X862	FSPR Firm Standby & Partial
X864	CTW Construction Water
X900	D-1-NEM
X901	D-1-NEM-TOU
X902	D-1-NEM-TOU-EVRR
X903	DM-1-NEM
X904	DM-1-NEM-TOU
X905	DM-1-NEM-TOU-EVRR
X906	D-1-NMRG
X907	OD-1-TOU-NMRG
X908	D-1-TOU-EVRR-NMRG
X909	DM-1-NMRG
X910	ODM-1-TOU-NMRG
X911	ODM-1-TOU-EVRR-NMRG
X912	D-1-Flexpay
X913	DM-1-Flexpay
X914	OLS-RES-Flexpay
X915	D-1
X916	OD-1 TOU
X917	OD-1 TOU HEV
X918	DM-1
X967	GS-1
X968	OGS-1 TOU
X970	GS-1-NMRG
X971	OGS-1-TOU-NMRG
X972	OGS1-TOU-EVRR-NMRG
X973	GS-2S-TOU-HOPU (Med Gen Serv)
X974	GS-2P-TOU-HOPU (Med Gen Serv)
X975	GS-2T-TOU-HOPU (Med Gen Serv)
X979	OGS-2S-TOU-HOPU (Opt Med Gen)
X980	OGS-2P-TOU-HOPU (Opt Med Gen)
X981	OGS-2T-TOU-HOPU (Opt Med Gen)
X988	GS-3S-HOPU (Large Gen Serv-S)
X989	GS-3P-HOPU (Large Gen Serv-P)
X990	GS-3T-HOPU (Large Gen Serv-T)
Y001	RS-AB405 T2
Y002	RS-AB405 T3
Y003	RS-AB405 T4
Y004	ORS -OPT A T2
Y005	ORS -OPT A T3
Y006	ORS -OPT A T4
Y007	ORS -OPT A HEV T2
Y008	ORS -OPT A HEV T3
Y009	ORS -OPT A HEV T4
Y010	ORS -OPT B T2
Y011	ORS -OPT B T3

Activity ID

Activity	Descr
Y012	ORS -OPT B T4
Y013	ORS -OPT B HEV T2
Y014	ORS -OPT B HEV T3
Y015	ORS -OPT B HEV T4
Y016	RM-AB405 T2
Y017	RM-AB405 T3
Y018	RM-AB405 T4
Y019	ORM TOU HEV T2
Y020	ORM TOU HEV T3
Y021	ORM TOU HEV T4
Y022	LRS-AB405 T2
Y023	LRS-AB405 T3
Y024	LRS-AB405 T4
Y025	ORS-TOU AB405 T2
Y026	ORS-TOU AB405 T3
Y027	ORS-TOU AB405 T4
Y028	ORS-TOU EVRR AB405 T2
Y029	ORS-TOU EVRR AB405 T3
Y030	ORS-TOU EVRR AB405 T4
Y031	ORM-TOU AB405 T2
Y032	ORM-TOU AB405 T3
Y033	ORM-TOU AB405 T4
Y034	ORM-TOU EVRR AB405 T2
Y035	ORM-TOU EVRR AB405 T3
Y036	ORM-TOU EVRR AB405 T4
Y037	OLRS-TOU AB405 T2
Y038	OLRS-TOU AB405 T3
Y039	OLRS-TOU AB405 T4
Y040	OLRS-TOU EVRR AB405 T2
Y041	OLRS-TOU EVRR AB405 T3
Y042	OLRS-TOU EVRR AB405 T4
Y043	RS_DDP AB406 T2
Y044	RS_DDP AB406 T3
Y045	RS_DDP AB406 T4
Y046	RS-CPP-AB405 T2
Y047	RS-CPP-AB405 T3
Y048	RS-CPP-AB405 T4
Y049	RS_CPP EVRR AB405 T2
Y050	RS_CPP EVRR AB405 T3
Y051	RS_CPP EVRR AB405 T4
Y052	RS_CPP+DDP AB405 T2
Y053	RS_CPP+DDP AB405 T3
Y054	RS_CPP+DDP AB405 T4
Y055	RS_CPP+DDP EVRR AB405 T2
Y056	RS_CPP+DDP EVRR AB405 T3
Y057	RS_CPP+DDP EVRR AB405 T4
Y058	RM-DDP-AB405 T2
Y059	RM-DDP-AB405 T3
Y060	RM-DDP-AB405 T4
Y061	RM-CPP-AB405 T2
Y062	RM-CPP-AB405 T3
Y063	RM-CPP-AB405 T4
Y064	RM_CPP EVRR AB405 T2
Y065	RM_CPP EVRR AB405 T3
Y066	RM_CPP EVRR AB405 T4
Y067	RM_CPP+DDP AB405 T2
Y068	RM_CPP+DDP AB405 T3
Y069	RM_CPP+DDP AB405 T4
Y070	RM_CPP+DDP EVRR AB405 T2
Y071	RM_CPP+DDP EVRR AB405 T3
Y072	RM_CPP+DDP EVRR AB405 T4
Y073	LRS_DDP AB405 T2
Y074	LRS_DDP AB405 T3

Activity ID

Activity	Descr
Y075	LRS_DDP AB405 T4
Y076	LRS_CPP AB405 T2
Y077	LRS_CPP AB405 T3
Y078	LRS_CPP AB405 T4
Y079	LRS_CPP EVRR AB405 T2
Y080	LRS_CPP EVRR AB405 T3
Y081	LRS_CPP EVRR AB405 T4
Y082	LRS_CPP+DDP AB405 T2
Y083	LRS_CPP+DDP AB405 T3
Y084	LRS_CPP+DDP AB405 T4
Y085	LRS_CPP+DDP EVRR AB405 T2
Y086	LRS_CPP+DDP EVRR AB405 T3
Y087	LRS_CPP+DDP EVRR AB405 T4
Y088	GS-AB405 T2
Y089	GS-AB405 T3
Y090	GS-AB405 T4
Y091	OGS-AB405 TOU
Y092	OGS-AB405 TOU T2
Y093	OGS-AB405 TOU T3
Y094	OGS-AB405 TOU T4
Y095	OGS-AB405 TOU EVRR
Y096	OGS-AB405 TOU EVRR T2
Y097	OGS-AB405 TOU EVRR T3
Y098	OGS-AB405 TOU EVRR T4
Y099	IAIWP
Y100	ORS-TOU
Y101	ORS-TOU EVRR
Y102	ORM-TOU
Y103	ORM-TOU EVRR
Y104	OLRS-TOU
Y105	OLRS-TOU EVRR
Y106	ORS-TOU NMR-G
Y107	ORS-TOU NMR-G EVRR
Y108	ORM-TOU NMR-G
Y109	ORM-TOU NMR-G EVRR
Y110	OLRS-TOU NMR-G
Y111	OLRS-TOU NMR-G EVRR
Y112	ORS-TOU NMR-405
Y113	ORS-TOU EVRR AB405
Y114	ORM-TOU AB405
Y115	ORM-TOU EVRR AB405
Y116	OLRS-TOU AB405
Y117	OLRS-TOU EVRR AB405
Y118	RS_CPP
Y119	RS_CPP EVRR
Y120	RM_CPP
Y121	RM_CPP EVRR
Y122	LRS_CPP
Y123	LRS_CPP EVRR
Y124	RS_DDP
Y125	RM_DDP
Y126	LRS_DDP
Y127	RS_CPP NMR-G
Y128	RS_CPP NMR-G EVRR
Y129	RM_CPP NMR-G
Y130	RM_CPP NMR-G EVRR
Y131	LRS_CPP NMR-G
Y132	LRS_CPP NMR-G EVRR
Y133	RS_CPP AB405
Y134	RS_CPP EVRR AB405
Y135	RM_CPP AB405
Y136	RM_CPP EVRR AB405
Y137	LRS_CPP AB405

Activity ID

Activity	Descr
Y138	LRS_CPP EVRR AB405
Y139	RS_CPP+DDP
Y140	RS_CPP+DDP EVRR
Y141	RM_CPP+DDP EVRR
Y142	LRS_CPP+DDP EVRR
Y143	RM_CPP+DDP
Y144	LRS_CPP+DDP
Y145	RS_DDP NMR-G
Y146	RM_DDP NMR-G
Y147	LRS_DDP NMR-G
Y148	RS_DDP AB405
Y149	RM_DDP AB405
Y150	LRS_DDP AB405
Y151	RS_CPP+DDP NMR-G
Y152	RS_CPP+DDP NMR-G EVRR
Y153	RM_CPP+DDP NMR-G
Y154	RM_CPP+DDP NMR-G EVRR
Y155	LRS_CPP+DDP NMR-G
Y156	LRS_CPP+DDP NMR-G EVRR
Y157	RS_CPP+DDP AB405
Y158	RS_CPP+DDP EVRR AB405
Y159	RM_CPP+DDP AB405
Y160	RM_CPP+DDP EVRR AB405
Y161	LRS_CPP+DDP AB405
Y162	LRS_CPP+DDP EVRR AB405
Y163	ORM TOU OPT A AB405
Y164	ORM TOU OPT A AB405 T2
Y165	ORM TOU OPT A AB405 T3
Y166	ORM TOU OPT A AB405 T4
Y167	ORM TOU OPT B AB405
Y168	ORM TOU OPT B AB405 T2
Y169	ORM TOU OPT B AB405 T3
Y170	ORM TOU OPT B AB405 T4
Y171	ORM TOU OPT B EVRR AB405
Y172	ORM TOU OPT B EVRR AB405 T2
Y173	ORM TOU OPT B EVRR AB405 T3
Y174	ORM TOU OPT B EVRR AB405 T4
Y175	OLRS TOU OPT A AB405
Y176	OLRS TOU OPT A AB405 T2
Y177	OLRS TOU OPT A AB405 T3
Y178	OLRS TOU OPT A AB405 T4
Y179	OLRS TOU OPT A EVRR AB405
Y180	OLRS TOU OPT A EVRR AB405 T2
Y181	OLRS TOU OPT A EVRR AB405 T3
Y182	OLRS TOU OPT A EVRR AB405 T4
Y183	OLRS TOU OPT B AB405
Y184	OLRS TOU OPT B AB405 T2
Y185	OLRS TOU OPT B AB405 T3
Y186	OLRS TOU OPT B AB405 T4
Y187	OLRS TOU OPT B EVRR AB405
Y188	OLRS TOU OPT B EVRR AB405 T2
Y189	OLRS TOU OPT B EVRR AB405 T3
Y190	OLRS TOU OPT B EVRR AB405 T4
Y191	ORS-TOU NMR-A
Y192	ORS-TOU NMR-A EVRR
Y193	RS_CPP NMR-A
Y194	RS_CPP NMR-A EVRR
Y195	RS_DDP NMR-A
Y196	RS_CPP+DDP NMR-A
Y197	RS_CPP+DDP NMR-A EVRR
Y198	ORM-TOU NMR-A
Y199	ORM-TOU NMR-A EVRR
Y200	RM_CPP NMR-A

Activity ID

Activity	Descr
Y201	RM_CPP NMR-A EVRR
Y202	RM_DDP NMR-A
Y203	RM_CPP+DDP NMR-A
Y204	RM_CPP+DDP NMR-A EVRR
Y205	OLRS-TOU NMR-A
Y206	OLRS-TOU NMR-A EVRR
Y207	LRS_CPP NMR-A
Y208	LRS_CPP NMR-A EVRR
Y209	LRS_DDP NMR-A
Y210	LRS_CPP+DDP NMR-A
Y211	LRS_CPP+DDP NMR-A EVRR
Y212	RS ESAP
Y213	RM ESAP
Y214	ORS TOU OPT A ESAP
Y215	ORS TOU OPT A EVRR ESAP
Y216	ORS TOU OPT B ESAP
Y217	ORS TOU OPT B EVRR ESAP
Y218	ORM TOU OPT A ESAP
Y219	ORM TOU OPT A EVRR ESAP
Y220	ORM TOU OPT B ESAP
Y221	ORM TOU OPT B EVRR ESAP
Y222	LRS ESAP
Y223	OLRS TOU OPT A ESAP
Y224	OLRS TOU OPT A EVRR ESAP
Y225	OLRS TOU OPT B ESAP
Y226	OLRS TOU OPT B EVRR ESAP
Y227	RS-Flexpay ESAP
Y228	RM-Flexpay ESAP
Y229	LRS-Flexpay ESAP
Y230	ORS TOU ESAP
Y231	ORS TOU EVRR ESAP
Y232	ORM TOU ESAP
Y233	ORM TOU EVRR ESAP
Y234	OLRS TOU ESAP
Y235	OLRS TOU EVRR ESAP
Y236	ORS DDP ESAP
Y237	ORS CPP ESAP
Y238	ORS CPP EVRR ESAP
Y239	ORS CPP DDP ESAP
Y240	ORS CPP DDP EVRR ESAP
Y241	ORM DDP ESAP
Y242	ORM CPP ESAP
Y243	ORM CPP EVRR ESAP
Y244	ORM CPP DDP ESAP
Y245	ORM CPP DDP EVRR ESAP
Y246	OLRS DDP ESAP
Y247	OLRS CPP ESAP
Y248	OLRS CPP EVRR ESAP
Y249	OLRS CPP DDP ESAP
Y250	OLRS CPP DDP EVRR ESAP
Y251	RS ESLI
Y252	RM ESLI
Y253	ORS TOU OPT A ESLI
Y254	ORS TOU OPT A EVRR ESLI
Y255	ORS TOU OPT B ESLI
Y256	ORS TOU OPT B EVRR ESLI
Y257	ORM TOU OPT A ESLI
Y258	ORM TOU OPT A EVRR ESLI
Y259	ORM TOU OPT B ESLI
Y260	ORM TOU OPT B EVRR ESLI
Y261	LRS ESLI
Y262	OLRS TOU OPT A ESLI
Y263	OLRS TOU OPT A EVRR ESLI



Activity ID

Activity	Descr
Y264	OLRS TOU OPT B ESLI
Y265	OLRS TOU OPT B EVRR ESLI
Y266	RS-Flexpay ESLI
Y267	RM-Flexpay ESLI
Y268	LRS-Flexpay ESLI
Y269	ORS TOU ESLI
Y270	ORS TOU EVRR ESLI
Y271	ORM TOU ESLI
Y272	ORM TOU EVRR ESLI
Y273	OLRS TOU ESLI
Y274	OLRS TOU EVRR ESLI
Y275	ORS DDP ESLI
Y276	ORS CPP ESLI
Y277	ORS CPP EVRR ESLI
Y278	ORS CPP DDP ESLI
Y279	ORS CPP DDP EVRR ESLI
Y280	ORM DDP ESLI
Y281	ORM CPP ESLI
Y282	ORM CPP EVRR ESLI
Y283	ORM CPP DDP ESLI
Y284	ORM CPP DDP EVRR ESLI
Y285	OLRS DDP ESLI
Y286	OLRS CPP ESLI
Y287	OLRS CPP EVRR ESLI
Y288	OLRS CPP DDP ESLI
Y289	OLRS CPP DDP EVRR ESLI
Y700	LGS-1 AB405 T1
Y701	LGS-1 AB405 T3
Y702	LGS-1 AB405 T3
Y703	LGS-1 AB405 T4
Y704	OLGS-1 TOU EVCCR
Y705	GS ESAP
Y706	OGS TOU ESAP
Y707	OGS TOU EVRR ESAP
Y708	GS LCMPE
Y709	LGS-1 LCMPE
Y710	LGS-1 ESAP
Y919	LGS-2P EVCCR
Y920	LGS-2S EVCCR
Y921	LGS-2T EVCCR
Y922	LGS-3P EVCCR
Y923	LGS-3S EVCCR
Y924	LGS-3T EVCCR
Y925	LGS-2P LCMPE
Y926	LGS-2S LCMPE
Y927	LGS-2T LCMPE
Y928	LGS-3P LCMPE
Y929	LGS-3S LCMPE
Y930	LGS-3 LCMPE
Z001	D1_CPP
Z002	D1_CPP EVRR
Z003	DM1_CPP
Z004	DM1_CPP EVRR
Z005	D1_CPP NMR-G
Z006	D1_CPP NMR-G EVRR
Z007	DM1_CPP NMR-G
Z008	DM1_CPP NMR-G EVRR
Z009	D1_CPP AB405
Z010	D1_CPP EVRR AB405
Z011	DM1_CPP AB405
Z012	DM1_CPP EVRR AB405
Z013	D1_DDP
Z014	DM1_DDP

Activity ID

Activity	Descr
Z015	D1_DDP NMR-G
Z016	DM1_DDP NMR-G
Z017	D1_DDP AB405
Z018	DM1_DDP AB405
Z019	D1_CPP+DDP
Z020	D1_CPP+DDP EVRR
Z021	DM1_CPP+DDP
Z022	DM1_CPP+DDP EVRR
Z023	D1_CPP+DDP NMR-G
Z024	D1_CPP+DDP NMR-G EVRR
Z025	DM1_CPP+DDP NMR-G
Z026	DM1_CPP+DDP NMR-G EVRR
Z027	D1_CPP+DDP AB405
Z028	D1_CPP+DDP EVRR AB405
Z029	DM1_CPP+DDP AB405
Z030	DM1_CPP+DDP EVRR AB405
Z031	D-1 AB405 T2
Z032	D-1 AB405 T3
Z033	D-1 AB405 T4
Z034	OD-1 TOU AB405 T2
Z035	OD-1 TOU AB405 T3
Z036	OD-1 TOU AB405 T4
Z037	OD-1 TOU HEV AB405 T2
Z038	OD-1 TOU HEV AB405 T3
Z039	OD-1 TOU HEV AB405 T4
Z040	DM-1 AB405 T2
Z041	DM-1 AB405 T3
Z042	DM-1 AB405 T4
Z043	D1_CPP AB405 T2
Z044	D1_CPP AB405 T3
Z045	D1_CPP AB405 T4
Z046	D1_CPP EVRR AB405 T2
Z047	D1_CPP EVRR AB405 T3
Z048	D1_CPP EVRR AB405 T4
Z049	DM1_CPP AB405 T2
Z050	DM1_CPP AB405 T3
Z051	DM1_CPP AB405 T4
Z052	DM1_CPP EVRR AB405 T2
Z053	DM1_CPP EVRR AB405 T3
Z054	DM1_CPP EVRR AB405 T4
Z055	D1_DDP AB405 T2
Z056	D1_DDP AB405 T3
Z057	D1_DDP AB405 T4
Z058	DM1_DDP AB405 T2
Z059	DM1_DDP AB405 T3
Z060	DM1_DDP AB405 T4
Z061	D1_CPP+DDP AB405 T2
Z062	D1_CPP+DDP AB405 T3
Z063	D1_CPP+DDP AB405 T4
Z064	D1_CPP+DDP EVRR AB405 T2
Z065	D1_CPP+DDP EVRR AB405 T3
Z066	D1_CPP+DDP EVRR AB405 T4
Z067	DM1_CPP+DDP AB405 T2
Z068	DM1_CPP+DDP AB405 T3
Z069	DM1_CPP+DDP AB405 T4
Z070	DM1_CPP+DDP EVRR AB405 T2
Z071	DM1_CPP+DDP EVRR AB405 T3
Z072	DM1_CPP+DDP EVRR AB405 T4
Z073	GS-1-AB405 T2
Z074	GS-1-AB405 T3
Z075	GS-1-AB405 T4
Z076	OGS-1 TOU - AB405 T2
Z077	OGS-1 TOU - AB405 T3

Activity ID

Activity	Descr
Z078	OGS-1 TOU - AB405 T4
Z079	OGS-1 TOU EVRR NMR-AB405
Z080	OGS-1 TOU EVRR NMR-AB405 T2
Z081	OGS-1 TOU EVRR NMR-AB405 T3
Z082	OGS-1 TOU EVRR NMR-AB405 T4
Z083	ODM-1 TOU EVRR AB405
Z084	ODM-1 TOU EVRR AB405 T2
Z085	ODM-1 TOU EVRR AB405 T3
Z086	ODM-1 TOU EVRR AB405 T4
Z087	ODM-1 TOU AB405
Z088	ODM-1 TOU AB405 T2
Z089	ODM-1 TOU AB405 T3
Z090	ODM-1 TOU AB405 T4
Z091	D-1 ESAP
Z092	DM-1 ESAP
Z093	OD-1TOUESAP
Z094	OD1TOUEVESAP
Z095	ODM-1TOUESAP
Z096	ODM1EVESAP
Z097	D-1 Flex ESAP
Z098	DM-1 Flex ESAP
Z099	OD-1DDPESAP
Z100	OD-1CPPESAP
Z101	OD-1 CPP EVRR ESAP
Z102	OD-1 CPP DDP ESAP
Z103	OD-1 CPP DDP EVRR ESAP
Z104	ODM-1 DDP ESAP
Z105	ODM-1 CPP ESAP
Z106	ODM-1 CPP EVRR ESAP
Z107	ODM-1 CPP DDP ESAP
Z108	ODM-1 CPP DDP EVRR ESAP
Z109	D-1 ESLI
Z110	DM-1 ESLI
Z111	OD-1 TOU ESLI
Z112	OD-1 TOU EVRR ESLI
Z113	ODM-1 TOU ESLI
Z114	ODM-1 TOU EVRR ESLI
Z115	D-1 Flexpay ESLI
Z116	DM-1 Flexpay ESLI
Z117	OD-1 DDP ESLI
Z118	OD-1 CPP ESLI
Z119	OD-1 CPP EVRR ESLI
Z120	OD-1 CPP DDP ESLI
Z121	OD-1 CPP DDP EVRR ESLI
Z122	ODM-1 DDP ESLI
Z123	ODM-1 CPP ESLI
Z124	ODM-1 CPP EVRR ESLI
Z125	ODM-1 CPP DDP ESLI
Z126	ODM-1 CPP DDP EVRR ESLI
Z700	OGS-2P TOU EVCCR
Z701	OGS-2S TOU EVCCR
Z702	OGS-2T TOU EVCCR
Z703	GS-2P TOU EVCCR
Z704	GS-2S TOU EVCCR
Z705	GS-2T TOU EVCCR
Z706	GS-1 ESAP
Z707	OGS-1 TOU ESAP
Z708	OGS-1 TOU EVRR ESAP
Z760	GS-3P EVCCR
Z761	GS-3S EVCCR
Z762	GS-3T EVCCR

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 19E      **RESPONDER:** Cross, Lauren

### REQUEST:

New Accounts.

a. Provide the rationale for any new account or sub account established since the end of the immediately preceding test period, or three years, whichever is less. Provide accounts and dollar amounts for the test period.

b. Describe how the activity was recorded prior to the establishment of the new account(s) or sub account(s).

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** One.

### RESPONSE:

Please see Excel filename: MDR 19E – Attach 01.xls

**NEVADA POWER COMPANY**  
**New Accounts added during test period**  
**TEST PERIOD: 01/01/20 thru 12/31/22**

SetID	Account	Descr	Eff Date	Status	Descr	Prior Activity
SHARE 182386	SB329 Natural Disaster Plan		12/1/2019	A	Approved regulatory asset account for SB329 Natural Disaster Mitigation plan balancing account	New activity
SHARE 253021	General Provision Reserve		12/1/2019	A	Deferred credit account for general regulatory and other provisions Idaho Power is leaving Unit 1 at the start of 2020. This account will include all inventory purchased for Valmy Unit 1 and will not be jointly owned.	New activity
SHARE 154021	Material and Supplies Unit 1		11/1/2019	A	FIN 48 long-term interest receivable account - asset counterpart to 237901	New activity
SHARE 174499	Fed Tax Corrections - Int		11/1/2019	A	To record Navajo Retirement	New activity
SHARE 182397	Navajo GS Retirement		11/1/2019	A	Due to the TCID lease	New activity
SHARE 227022	AP Clearing - TCID Lease		11/1/2019	A	Idaho Power is leaving Unit 1 at the start of 2020. This account will include the prepayment from IPC for this exit fee.	New activity
SHARE 242022	Exit Payment for Valmy Unit 1		11/1/2019	A	To record Navajo Retirement	New activity
SHARE 254044	Navajo GS Retirement		11/1/2019	A	EEIR-Period 11	New activity
SHARE 182361	EEIR-Period 11		10/1/2019	A	EEIR Refunds for Period 10	New activity
SHARE 254138	EI Refund Per 10		10/1/2019	A	Cash account for NVEIC	New activity
SHARE 136210	Cash-WF Stagecoach-NVEIC		9/1/2019	A	Long term A/R to be paid over 3 years by Coeur Rochester.	New activity
SHARE 142019	Customer A/R - NV NonCurr		9/1/2019	A		
SHARE 186286	SB329 Incrmt Disaster Plan		7/1/2019	A	To capture and recover costs pertaining to natural disaster mitigation per SB 329.	New activity
SHARE 236036	Accrued DC Family Leave Tax		7/1/2019	A	DC family leave employer tax	New activity
SHARE 186298	Fed Tax Corrections Asset		6/1/2019	A	To record tax corrections that are a long-term benefit to the company	New activity
SHARE 234307	TMTL - Interco Payable		6/1/2019	A	To record BHE US Transmission account	New activity
SHARE 165709	Deferred Customer Service LT		5/1/2019	A	To record the short-term and long-term deferred revenue reduction related to customer service agreements.	New activity
SHARE 165809	Deferred Customer Service ST		5/1/2019	A	To record the short-term and long-term deferred revenue reduction related to customer service agreements.	New activity
SHARE 225226	ReAcq Bond SP \$58.7M 2016A		5/1/2019	A	Record repurchased 2016A debt	New activity
SHARE 222528	ReAcq Bond SP \$20M 2016A Humbo		5/1/2019	A	Record repurchased 2016A debt	New activity
SHARE 426597	Other Elec Rev-Reductions		5/1/2019	A	To record revenue reductions related to customer service agreements.	New activity
SHARE 222523	ReAcq Bond SP \$30M 2016C		4/1/2019	A	Record repurchased 2016C debt	New activity
SHARE 181536	Unm Exp NP \$500M 3.70% Ser CC		2/1/2019	A	To record unamortized debt issuance expense for Series DD debt	New activity
SHARE 224536	NP \$500M 3.70% Ser CC		2/1/2019	A	Record new Series CC debt	New activity
SHARE 226536	Unm Dis NP \$500M 3.70% Ser CC		2/1/2019	A	Record unamortized debt discount for Series CC	New activity
SHARE 235050	Customer Deposits - Rule 9		2/1/2019	A	Under certain Rule 9 agreements, account is used to record customer security cash deposit. It is to cover our investment on certain facilities under Rule 9. It is not an advance subject to refund or billing deposit, so we need a separate account for the security deposit.	New activity
SHARE 237536	Int Acc NP \$500M 3.70% Ser CC		2/1/2019	A	Interest accrued on NP \$500M 3.70% Ser CC debt	New activity
SHARE 254096	Earnings Sharing Mechanism 19		2/1/2019	A	To reflect the year 2019 estimate of NPC earnings sharing as ordered in Dkt. 17-06003 for earnings over 9.70%.	New activity
SHARE 254455	Exc Def Tax - Unprotect FERC		2/1/2019	A	To segregate LT FERC excess deferred taxes.	New activity
SHARE 409121	Fed Tax Corrections Exp		2/1/2019	A	To record change in 253148 Fed Tax Corrections Liability.	New activity
SHARE 931997	Rents - GAAP Adj Depr		2/1/2019	A	To properly classify expenses for lease accounting (ASC 842) implemented in Jan 2019.	New activity

NEVADA POWER COMPANY

New Accounts added during test period  
TEST PERIOD: 01/01/20 thru 12/31/22

SetID	Account	Descr	Eff Date	Status	Descr	Prior Activity
SHARE	931998	Rents - GAAP Adj Int	2/1/2019	A	To properly classify expenses for lease accounting (ASC 842) implemented in Jan 2019.	New activity
SHARE	931999	Rents - GAAP Adj Contra	2/1/2019	A	To properly classify expenses for lease accounting (ASC 842) implemented in Jan 2019.	New activity
SHARE	101140	Capital Lease - Other	1/1/2019	A	Acct. addition due to the new lease acct. standard	New activity
SHARE	101141	Oper Lease - Other	1/1/2019	A	Acct. addition due to the new lease acct. standard	New activity
SHARE	101142	Oper Lease - PPA	1/1/2019	A	Acct. addition due to the new lease acct. standard	New activity
SHARE	101144	Capital Lease - Elec Del	1/1/2019	A	Acct. addition due to the new lease acct. standard	New activity
SHARE	101145	Oper Lease - Elec Del	1/1/2019	A	Acct. addition due to the new lease acct. standard	New activity
SHARE	101146	Capital Lease - Renew	1/1/2019	A	Acct. addition due to the new lease acct. standard	New activity
SHARE	101147	Oper Lease - Renew	1/1/2019	A	Acct. addition due to the new lease acct. standard	New activity
SHARE	101148	Capital Lease - Lands	1/1/2019	A	Acct. addition due to the new lease acct. standard	New activity
SHARE	101149	Oper Lease - Lands	1/1/2019	A	Acct. addition due to the new lease acct. standard	New activity
SHARE	101150	Capital Lease - Trans	1/1/2019	A	Acct. addition due to the new lease acct. standard	New activity
SHARE	101151	Oper Lease - Trans	1/1/2019	A	Acct. addition due to the new lease acct. standard	New activity
SHARE	101152	Oper Lease - ON Line	1/1/2019	A	Acct. addition due to the new lease acct. standard	New activity
SHARE	101157	Oper Lease - Facilities	1/1/2019	A	Acct. addition due to the new lease acct. standard	New activity
SHARE	101158	Oper Lease - Generation	1/1/2019	A	Acct. addition due to the new lease acct. standard	New activity
SHARE	101161	Oper Lease - Master Leases	1/1/2019	A	Acct. addition due to the new lease acct. standard	New activity
SHARE	421003	Unrealized Gain on COLI	1/1/2019	A	To breakout unrealized gains on the income statement for Corporate owned life insurance per BHE.	New activity
SHARE	426203	Unrealized Loss on COLI	1/1/2019	A	To breakout unrealized losses on the income statement for Corporate owned life insurance per BHE.	New activity
SHARE	431014	Other Interest Exp - Fin Lease	1/1/2019	A	New account needed for the implementation of ASC 842 in Jan 2019.	New activity
SHARE	502004	Steam Expenses - Oper Lease	1/1/2019	A	New account needed for the implementation of ASC 842 in Jan 2019.	New activity
SHARE	507004	Gener Steam Rents - Oper Lease	1/1/2019	A	New account needed for the implementation of ASC 842 in Jan 2019.	New activity
SHARE	549004	Other-Misc Pwr Gen Exp-OperLea	1/1/2019	A	New account needed for the implementation of ASC 842 in Jan 2019.	New activity
SHARE	550004	Gen Other Rents - Oper Lease	1/1/2019	A	New account needed for the implementation of ASC 842 in Jan 2019.	New activity
SHARE	550044	Solar Array Rent - Oper Lease	1/1/2019	A	New account needed for the implementation of ASC 842 in Jan 2019.	New activity
SHARE	555002	Purch Pwr - Variable Lease Pmt	1/1/2019	A	Track purchased power costs associated with financing leases. These costs will need to be tracked and reported to BHE separately from the 555000 purchased power costs.	New activity
SHARE	567004	Trans - Rents - Oper Lease	1/1/2019	A	New account needed for the implementation of ASC 842 in Jan 2019.	New activity
SHARE	589004	Dist - Rents - Oper Lease	1/1/2019	A	New account needed for the implementation of ASC 842 in Jan 2019.	New activity
SHARE	921002	Office Supplies & Exp - Depr	1/1/2019	A	Due to the new lease standard. Expenses will need to be split between interest and depreciation starting 1/2019	New activity
SHARE	921003	Office Supplies & Exp - Inter	1/1/2019	A	Due to the new lease standard. Expenses will need to be split between interest and depreciation starting 1/2019	New activity
SHARE	921004	Office Sup & Exp - Oper Lease	1/1/2019	A	New account needed for the implementation of ASC 842 in Jan 2019.	New activity
SHARE	928004	Regulat CommissExp-Oper Lease	1/1/2019	A	New account needed for the implementation of ASC 842 in Jan 2019.	New activity
SHARE	931004	Rents - Oper Lease	1/1/2019	A	New account needed for the implementation of ASC 842 in Jan 2019.	New activity
SHARE	181537	Unm Exp NP \$425M 2.40% Ser DD	1/1/2020	A	New unamortized debt issuance expense account for NPC Series DD debt.	New activity
SHARE	181538	Unm Exp NP \$300M 3.125% Ser EE	1/1/2020	A	New unamortized debt issuance expense account for NPC Series EE debt.	New activity
SHARE	224537	NP \$425M 2.40% Ser DD	1/1/2020	A	New \$425M NPC debt issued in January 2020.	New activity

**NEVADA POWER COMPANY**  
**New Accounts added during test period**  
**TEST PERIOD: 01/01/20 thru 12/31/22**

SetID	Account	Descr	Eff Date	Status	Descr	Prior Activity
SHARE	224538	NP \$300M 3.125% Ser EE 2050	1/1/2020	A	Discount par value account for new NPC Series EE debt issued.	New activity
SHARE	226537	Unm Dis NP \$425M 2.40% Ser DD	1/1/2020	A	New \$425M NPC debt issued in January 2020.	New activity
SHARE	226538	Unm Dis NP \$300M 3.125% Ser EE	1/1/2020	A	New NPC Series EE debt issued.	New activity
SHARE	237537	Int Acc NP \$425M 2.40% Ser DD	1/1/2020	A	To record interest accrual for \$425M NPC debt issued in January 2020.	New activity
SHARE	237538	Int Acc NP \$300M 3.125% Ser EE	1/1/2020	A	To record interest accrual for NPC Series EE debt.	New activity
SHARE	254097	Earning Sharing Mechanism 20	1/1/2020	A	Earning Sharing Mechanism 2020 per Dkt. 17-06003 in which NPC ordered to establish a liability if earning over 9.70%.	New activity
SHARE	254191	ON Line Reallocation Deferral	1/1/2020	A	To record the ON Line reallocation from 95/5 to 75/25 for Nevada Power ratepayers.	New activity
SHARE	501003	Valmy Unit #1 - Diesel Burn	1/1/2020	A	Diesel Burn for Valmy will be tracked by unit specific starting 1/1/2020	New activity
SHARE	501004	Valmy Unit #2 - Diesel Burn	1/1/2020	A	Diesel Burn for Valmy will be tracked by unit specific starting 1/1/2020	New activity
SHARE	254140	GP BTGR Exit Impact	2/1/2020	A	To invoice Georgia Pacific Corp for Exit Impact Fees	New activity
SHARE	254141	GP Net BTER Impact	2/1/2020	A	To invoice Georgia Pacific Corp for Exit Impact Fees	New activity
SHARE	254142	GP ERCR Assets Exit Impact	2/1/2020	A	To invoice Georgia Pacific Corp for Exit Impact Fees	New activity
SHARE	254143	GP Non-ERCR Assets Exit Impact	2/1/2020	A	To invoice Georgia Pacific Corp for Exit Impact Fees	New activity
SHARE	254144	GP Variable O&M Exit Impact	2/1/2020	A	To invoice Georgia Pacific Corp for Exit Impact Fees	New activity
SHARE	254145	SLS BTGR Exit Impact	2/1/2020	A	To invoice Sahara for Exit Impact Fees.	New activity
SHARE	254146	SLS Net BTER Impact	2/1/2020	A	To invoice Sahara for Exit Impact Fees.	New activity
SHARE	254147	SLS ERCR Assets Exit Impact	2/1/2020	A	To invoice Sahara for Exit Impact Fees.	New activity
SHARE	254148	SLS Non-ERCR Asset Exit Impact	2/1/2020	A	To invoice Sahara for Exit Impact Fees.	New activity
SHARE	254149	SLS Variable O&M Exit Impact	2/1/2020	A	To invoice Sahara for Exit Impact Fees.	New activity
SHARE	124059	LTIP Def Investment- ST Port	3/1/2020	A	New Short Term account for the LTIP Deferred Investment	New activity
SHARE	146550	Interco State Tax Rec	3/1/2020	A	Account to be used for short term state income tax receivables	New activity
SHARE	228359	LTIP DEF Liability - ST	3/1/2020	A	New Short Term LTIP Deferred Liability	New activity
SHARE	456009	Other Revenue - O&M Agreement	4/1/2020	A	Other revenue account to be used for LS Power O&M Agreement with NPC	New activity
SHARE	236041	CARES Act ER Tax Deferral	6/1/2020	A	ER deferral of SS taxes related to the CARES Act to be repaid starting 2022	New activity
SHARE	182366	NDPP Transmission Costs	8/1/2020	A	NDPP transmission costs as denoted in the recent NDPP order.	New activity
SHARE	182386	NDPP Distribution Costs	8/1/2020	A	Balancing account for the NDPP distribution costs as denoted in the recent NDPP order.	New activity
SHARE	182362	EEl Period 12	9/1/2020	A	Per Docket No. 09-07016, change the description as it is required for the accounts to roll from one period to the next.	New activity
SHARE	182378	COVID Response Dkt 20-03021	9/1/2020	A	Regulatory asset account established by the PUCN in Docket 20-03021 to reflect the costs of maintaining service to customers affected by COVID-19 whose service would have been discontinued under normally-applicable terms of service.	New activity
SHARE	253376	COVID RA Reserve	9/1/2020	A	Account represents a reserve against amounts recorded to the COVID Hardship regulatory asset recorded in account 182300.	New activity
SHARE	254134	EEIR LRAM Period 11	9/1/2020	A	In compliance with 13-07021, change to EEIR LRAM Period 11 as it is required for the accounts to roll from one period to the next.	New activity
SHARE	254150	STIP Bill Cr Exp Adj 20-06003	9/1/2020	A	Regulatory liability for one-time bill credit expense adjustment agreed to in a stipulation for the 2020 Nevada Power GRC.	New activity
SHARE	254300	Other Regulatory Liability	9/1/2020	A	For miscellaneous current regulatory liabilities to be included in bills within 12 months.	New activity

**NEVADA POWER COMPANY**

New Accounts added during test period  
TEST PERIOD: 01/01/20 thru 12/31/22

SetID	Account	Descr	Eff Date	Status	Descr	Prior Activity
SHARE	254399	Other RL ST/LT Reiclass GAAP	9/1/2020	A	Long-term liability to hold miscellaneous current regulatory liability reclassifications for GAAP financial statement purposes.	New activity
SHARE	557205	NDPP Costs amort	10/1/2020	A	Natural disaster protection plan cost amortization for the renewable energy programs	New activity
SHARE	146316	DTS-Interco Rec-Dominion	11/1/2020	A	New account required for intercompany ICB billings to other platforms-DTS Dominion	New activity
SHARE	233450	NVE \$200M Note Payable IC	11/1/2020	A	To record \$200M loan from BHE by NVE.	New activity
SHARE	234450	Int Acc NVE \$200M IC	11/1/2020	A	To record interest payable on \$200M loan from BHE by NVE.	New activity
SHARE	253166	Lease Prepayments	11/1/2020	A	Payments for prepaid land rights. This is for instances when the entity will not allow us to prepay the lease but instead requires a specific payment frequency. When future lease payments are due to the entity they will be paid from this account.	New activity
SHARE	254122	Equity Carry NEM AB405	11/1/2020	A	To record the Equity Carry portion of the NEM Regulatory Asset.	New activity
SHARE	430020	Interco Interest Expense	11/1/2020	A	To record interest expense on \$200M loan from BHE by NVE	New activity
SHARE	557106	Purch Pwr Cost Diff - Resident	11/1/2020	A	Purchased power effect of the DEAA monthly adjustment.	New activity
SHARE	557108	Purch Pwr Cost Diff	11/1/2020	A	Purchased power effect of the DEAA monthly adjustment	New activity
SHARE	557107	Purch Pwr Cost Diff - Other	11/16/2020	A	Purchased power effect of the DEAA monthly adjustment	New activity
SHARE	186397	Navajo Decom Accrual	12/1/2020	A	To record accruals and auto reversing entries outside of the regulatory asset account 182397 currently set up. Use of deferred debit for this activity to remove net zero items and clean up the account for ease of regulatory reporting of the 182397 activity.	182397
SHARE	146317	BCS-Intro Rec-BHE Compression	1/1/2021	A	New account required for intercompany ICB billings to other platforms - BHE Compression Services LLC	New activity
SHARE	131320	WF Silver State A/C 4424004539	2/1/2021	A	Silver State bank account to cover banking fees.	New activity
SHARE	131330	WF Desertlink A/C 4721944932	2/1/2021	A	DesertLink bank account to cover banking fees.	New activity
SHARE	241056	Dry Lake Abatement 2.6%	3/1/2021	A	Dry Lake abatement is a separate tax rate and requires a separate tax return. Effective January 12, 2021 - January 12, 2024.	New activity
SHARE	407301	NDPP Trans OMAG Reg Debits	3/1/2021	A	To amortize NDPP Reg asset collections to 407.3 accounts for both transmission and distribution areas.	407300
SHARE	407302	NDPP Distr OMAG Reg Debits	3/1/2021	A	To amortize NDPP Reg asset collections to 407.3 accounts for both transmission and distribution areas.	407300
SHARE	408131	Property Taxes - CA	3/1/2021	A	To account for CA property tax expense in a separate line	408130
SHARE	408132	Property Taxes - AZ	3/1/2021	A	To account for AZ property tax expense in a separate line	408130
SHARE	123190	Investment in DLINK Holdings	4/1/2021	A	Equity-method investment account representing the 20% interest in DesertLink Holdings, LLC and its ownership of the Harry Allen to Eldorado transmission line. Based on PUCN order Dkt. 17-06003 this represents a mechanism for earnings sharing between NPC and it's customers. This is a long term liability. HFM - Other regulatory liabilities.	New activity
SHARE	254095	Earning Sharing Mechanism 18	4/1/2021	A	2021 earning sharing accrual	New activity
SHARE	254098	Earning Sharing Mechanism 21	4/1/2021	A	Equity carry for the ON Line reallocation reg asset.	New activity
SHARE	254123	Equity Carry - ON Line Realloc	4/1/2021	A	VA SUI account for payroll processing.	New activity
SHARE	241017	Virginia SUI	5/1/2021	A	To reclass Debit values in Liability account 242500.	New activity
SHARE	242509	242XXX Debit Reiclass Asset	6/1/2021	A	To record income/loss on the DesertLink Holdings equity-method investment.	New activity
SHARE	418101	Equity Earnings - DLink	6/1/2021	A		New activity



**NEVADA POWER COMPANY**  
**New Accounts added during test period**  
**TEST PERIOD: 01/01/20 thru 12/31/22**

SetID	Account	Descr	Eff Date	Status	Descr	Prior Activity
SHARE	182377	Expanded Solar Access Program	7/1/2021	A	New regulatory asset account to be used for costs to be recovered for the recently approved Expanded Solar Access Program.	New activity
SHARE	165407	Prepaid – BESS Tesia CMA	8/1/2021	A	A FERC prepaid account is needed for the Battery Energy Storage Systems Capacity Maintenance Agreements (BESS CMAs) for eventual capitalization.	New activity
SHARE	146318	WCG-Interco Rec-WesternCapital	10/1/2021	A	New account required for intercompany/ICB billings to other platforms -Western Capital Group	New activity
SHARE	234318	WCG - Interco Payable	10/1/2021	A	To record intercompany payables to Western Capital Group	New activity
SHARE	407303	NDPP Trans Capital Reg Debits	10/1/2021	A	To separate NDPP rate for capital collection of NDPP revenues at each Company	407300
SHARE	407304	NDPP Distr Capital Reg Debits	10/1/2021	A	To separate NDPP rate for capital collection of NDPP revenues at each Company	407300
SHARE	182364	EI Period 13	11/1/2021	A	Per docket No. 09-07016, rename the account to EEI Period 13 so that it can be used in 2022.	New activity
SHARE	254133	EI Refund Per 12	11/1/2021	A	In compliance with 13-07021, rename the account to period 12 so that it can be used in 2022.	New activity
SHARE	254160	Gas DSM Period 4 Reserve	12/1/2021	A	Account will be used to offset Gas DSM Period 4 acct# 182-336.	New activity
SHARE	255136	Def ITC Cr-2021 Utilized	12/1/2021	A	To record new ITC credit to be taken on the 2021 tax return	New activity
SHARE	255137	Amort of Def ITC Cr-2021 Utili	12/1/2021	A	To record amortization against the new ITC credit to be taken on the 2021 tax return.	New activity
SHARE	131340	JP Morgan-Fraud Detection	1/1/2022	A	New bank account for early warning fraud detection services.	New activity
SHARE	181539	Unm Exp NP\$300M DelayDraw Tlon	1/1/2022	A	To record unamortized expense balance on NVPWR \$300m Delayed Draw Term Loan from US Bank	New activity
SHARE	182343	ESAP Energy Discount	1/1/2022	A	To track the ESAP Energy Discount which will be recorded as a regulatory asset. Per Dkt 20-12003 and 19-06028 (AB 465), the order requires NPC and SPC to setup ESAP Discount in a separate account so that it can be tracked separately.	New activity
SHARE	182344	Trans Electrification RegAsset	1/1/2022	A	New reg asset due to senate bill 448 and docket 21-06036 and 21-09004	New activity
SHARE	224539	NP\$300m DelayedDraw TermLoan	1/1/2022	A	New debt - NVPWR \$300m Delayed Draw Term Loan from US Bank	New activity
SHARE	237539	Int Acc NP\$300M DelayDraw Tlon	1/1/2022	A	To record accrued interest on NVPWR \$300m Delayed Draw Term Loan from US Bank	New activity
SHARE	236025	Oregon Unemployment Tax	2/1/2022	A	Hired employee to work from home in Oregon.	New activity
SHARE	241013	Oregon State Tax Withholding	2/1/2022	A	Hired employee to work from home in Oregon.	New activity
SHARE	241014	Oregon Transit Tax	2/1/2022	A	Hired employee to work from home in Oregon	New activity
SHARE	254192	DG (NEM) Intercon Fee Liab	3/1/2022	A	DG (NEM) interconnection fee regulatory balancing account included and deemed approved in the 2020 NPC GRC. Account will be used to record costs and interconnection fees collected	New activity
SHARE	145450	NVE \$200m Note Receivable-SPP	4/1/2022	A	NVE Inc \$200m Note receivable from SPPCO. Current asset	New activity
SHARE	146450	NVE \$200m Interest Receivable-	4/1/2022	A	NVE Inc \$200m Interest Receivable from SPPCO. Current asset	New activity
SHARE	222524	ReAcq Bond SP \$25M 2016D	4/1/2022	A	Remarketing of Water Facilities Refunding Revenue Bonds Series 2016D (the Washoe D Bonds) of \$25m (4/15/2022)	New activity
SHARE	233451	SPP \$200M Note Payable-NVE	4/1/2022	A	To record intercompany notes payable from NVE to SPC	New activity
SHARE	234451	Int Acc SPP \$200M -NVE	4/1/2022	A	To record interest on notes payable from NVE to SPC	New activity
SHARE	222525	ReAcq Bond SP \$25M 2016E	4/13/2022	A	Remarketing of Water Facilities Refunding Revenue Bonds Series 2016E (the Washoe E Bonds) of \$25m (4/15/2022)	New activity

**NEVADA POWER COMPANY**  
**New Accounts added during test period**  
**TEST PERIOD: 01/01/20 thru 12/31/22**

SetID	Account	Descr	Eff Date	Status	Descr	Prior Activity
SHARE 123185	NVE \$105m Note Receivable-SPP		5/1/2022	A	Principal receivable for new \$105m intercompany loan between NVE Inc and SPPC	New activity
SHARE 146485	NVE \$105m Interest Rec-SPP		5/1/2022	A	Interest receivable for new \$105m intercompany loan between NVE Inc and SPPC	New activity
SHARE 181540	Unm Exp SP \$250M 4.71% Sr 2052		5/1/2022	A	New SPPC debt issuance for \$250m private placement - debt issuance expenses Per Docket 19-09011, the commission granted incremental costs of compliance with annual leak survey costs for gas regulations should be tracked in a regulatory asset account and be brought for consideration in the next GRC.	New activity
SHARE 182301	Annual Leak Survey OMAGExp Gas		5/1/2022	A	222 account for the Washoe County Gas and Water Facilities Refunding Bond Series 2016B to be acquired and held by SPPC.	New activity
SHARE 222527	ReAcq Bond SP \$60.23M 2016B		5/1/2022	A		New activity
SHARE 223452	SPP \$105M Note Payable-NVE		5/1/2022	A	223 account for the principal on a 2-year intercompany loan between SPPC and NVE Inc.	New activity
SHARE 224540	SP \$250M 4.71% Ser 2052		5/1/2022	A	New SPPC debt issuance for \$250m private placement - principal	New activity
SHARE 226540	Unm Dis SP \$250M 4.71% Sr 2052		5/1/2022	A	New SPPC debt issuance for \$250m private placement - discount	New activity
SHARE 234452	Int Acc SPP \$105M-NVE		5/1/2022	A	Interest payable on a 2-year intercompany loan between SPPC and NVE Inc.	New activity
SHARE 237540	Int Acc SP \$250M 4.71% Ser2052		6/1/2022	A	To record interest on private placement general and refunding mortgage bond \$250m, 4.71%, series due 2052, issued May 31, 2022	New activity
SHARE 254099	Earning Sharing Mechanism 22		6/1/2022	A	Earning Sharing for 2022 year	New activity
SHARE 254124	Equity Carry Charge - TE		6/1/2022	A	TE Equity carry related to the reg asset 182344	New activity
SHARE 165124	Ppd White Pine Co Prop Tax		7/1/2022	A	New wire mileage in White Pine County allocated to NPC in the most recent property tax filing.	New activity
SHARE 236037	Accrued VA Unemp Ins		7/1/2022	A	employee to work from VA and instead of DC not realizing we didn't have a GL Account for VA Unemp Ins.	New activity
SHARE 186287	NVE Gen Interconnection Survey		8/1/2022	A	Transmission interconnection studies that are internally funded.	New activity
SHARE 253066	NVE Internal Advance		8/1/2022	A	Interconnection projects that are internally funded	New activity
SHARE 181541	Unm Exp NP \$400M G&R Ser GG		10/1/2022	A	Expense on new debt NPC 5.90% General and Refunding Mortgage Note, Series GG, Due 2053	New activity
SHARE 224541	NP \$400M 5.90% Ser GG 2053		10/1/2022	A	New debt NPC 5.90% General and Refunding Mortgage Note, Series GG, Due 2053	New activity
SHARE 226541	Unm Dis NP \$400M 5.90% Ser GG		10/1/2022	A	New debt NPC 5.90% General and Refunding Mortgage Note, Series GG, Due 2053	New activity
SHARE 237541	Int Acc NPC \$400M 5.90% Ser GG		10/1/2022	A	Accrued interest on new debt NPC 5.90% General and Refunding Mortgage Note, Series GG, Due 2053	New activity
SHARE 407312	ESPC Reg Debits		10/1/2022	A	Expense account for recognition of monthly recovery of Expanded Solar Program Costs	New activity
SHARE 557212	ESDR Amort		10/1/2022	A	Expense account for recognition of monthly recovery of Expanded Solar Discount Recovery	New activity
SHARE 145454	NVE \$100m Note Receivable-SPP		11/1/2022	A	Note receivable- NVE \$105M -SPP. Payable on Holder's demand (the Maturity Date)	New activity
SHARE 146453	NPC \$100M Interest Rec-NVE		11/1/2022	A	Interest Receivable - NVE \$105M note -NPC	New activity
SHARE 146454	NVE \$100m Interest Rec-SPP		11/1/2022	A	Interest receivable- NVE \$105M note - SPP	New activity

NEVADA POWER COMPANY

New Accounts added during test period

TEST PERIOD: 01/01/20 thru 12/31/22

SetID	Account	Descr	Eff Date	Status	Descr	Prior Activity
SHARE	233453	NVE \$100M Note Payable-NPC	11/1/2022	A	Note payable to an associated company - NPC. Payable on Holder's demand (the Maturity Date)	New activity
SHARE	233454	SPP \$100M Note Payable-NVE	11/1/2022	A	Note payable from associated company - SPP \$100M -NVE. Payable on Holder's demand (the Maturity Date)	New activity
SHARE	234453	Int Acc NVE \$100M-NPC	11/1/2022	A	Interest payable Int- NVE \$105M note -NPC	New activity
SHARE	234454	Int Acc SPP \$100M-NVE	11/1/2022	A	Interest payable - SPP \$100M note -NVE	New activity
SHARE	235030	Customer Deposits - Purch Pwr	11/1/2022	A	To record customer collateral payments for power trades with customers with unsecured lii	New activity
SHARE	145453	NPC \$100M Note Receivable-NVE	11/9/2022	A	Note receivable from associated company - NVE Inc. Payable on Holder's demand (the Maturity Date)	New activity
SHARE	432010	Cap Int Dry Lake Project	12/1/2022	A	To recognize the capitalized interest associated with the on-going Dry Lake solar project	New activity
SHARE	182365	EEIR-Period 14	12/1/2022	A	Need to add new period 14. It will be used for SPPCO and NVPWR.	New activity
SHARE	253022	Pinehaven Cost Reserve	12/1/2022	A	This account will be used to recognize the corresponding reserve of the related regulatory asset to be set up for the Pinehaven litigation cost, recovery subject to next SPPC GRC.	New activity
SHARE	254135	EEIR Refund Per 13	12/1/2022	A	New refund period 13. It will be possibly be used for both SPPCO and NVPWR.	New activity
SHARE	254151	ONTR Overcollection	12/1/2022	A	We were ordered in the SPPC GRC to move any overcollection from the ONTR (which is collecting recovery of the balance in the existing regulatory asset 182368) into a regulatory liability to be included in the next GRC	New activity

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 20E      **RESPONDER:** Cross, Lauren

**REQUEST:**

Trial Balance. Provide, in a computer file or files the company's detailed trial balance for each month of the test period.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** One.

**RESPONSE:**

Please see Excel filename: MDR 20E – Attach 01.xls

MDR 20E Attachment 01 Voluminous  
Provided on CD

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 21E      **RESPONDER:** Cross, Lauren

### REQUEST:

General Ledger. Provide, in a computer file or files the company's general ledger for each month of the test period. At a minimum, provide for each and every account the beginning balance for the month, total debits, total credits, and the ending balance for the month.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** Two.

### RESPONSE:

Please see attachments.

MDR 21E Attachments 01-02 Voluminous  
Provided on CD

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 22E      **RESPONDER:** Morley, Daniel

### REQUEST:

Financial Books and Records. Provide access to the company's books and records for the test period, the year prior to the test period, the certification period and any succeeding periods as they become available, including but not limited to, journal entries, voucher registers, payroll registers, check registers, paid vouchers and employee expense reports.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** None.

### RESPONSE:

Due to the voluminous information associated with this request, the requested access to the Company's financial books and records will be provided for an onsite review. Please contact Aaron Schaar at 775-834-5823 to schedule an onsite review.



# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 23E      **RESPONDER:** Mobo, Jenel (NV Energy)

### REQUEST:

Monthly Operating and Financial Reports. Provide the company's monthly operating and financial reports for each month of the test period and the certification period. These reports should be in the most detailed format possible.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** Twelve.

### RESPONSE:

Attached are 12 files containing the Company's monthly operating and financial reports for the period January 2022 through December 2022. Reports for the certification periods will be provided when available.

MDR 23E Attachment 01-12 Voluminous  
Provided on CD

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 24E      **RESPONDER:** Mobo, Jenel (NV Energy)

### REQUEST:

Abnormal or Non-recurring Charges or Credits. Provide a list in a computer file or files of each abnormal or non-recurring charge or credit, which occurred during the test period. For companies with Nevada jurisdictional gross operating revenue that is:

(a) less than \$100 million dollars, the response may be limited to occurrences at the transaction level of \$50,000 dollars and higher; or

(b) greater than \$100 million dollars, the response may be limited to occurrences at the transaction level of \$100,000 dollars and higher.

a. For each such charge or credit, state the basis and dollar amount of each, including the account(s) affected.

b. Provide copies of invoices, journal entries or other documentation to support each abnormal or non-recurring item.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** None.

### RESPONSE:

Adjustments for abnormal or non-recurring charges or credits are set forth on Schedule H-CERT-24 "Adjustments to Test Period Expenses". Refer to the executable files provided as backup to Schedule H-CERT-24 for documentation supporting each item.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 25E      **RESPONDER:** Morley, Daniel

### REQUEST:

Fiscal Year-End Adjusting Entries. Provide fiscal year-end adjusting entries. Provide the dollar amount, account, and any supporting calculations. For companies with Nevada jurisdictional gross operating revenue that is:

(a) less than \$100 million dollars, the response may be limited to occurrences at the transaction level of \$50,000 dollars and higher; or

(b) greater than \$100 million dollars, the response may be limited to occurrences at the transaction level of \$100,000 dollars and higher.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** None.

### RESPONSE:

There were no fiscal year-end adjusting entries recorded for 2022.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 26E      **RESPONDER:** Morley, Daniel

### REQUEST:

Outside Auditor Journal Entries.

- a. Provide copies of all proposed outside auditor journal entries for the latest fiscal year ending within the test period, or certification period and for the immediately preceding fiscal year-end.
- b. Identify separately those outside auditor entries that were accepted from those that were not accepted.
- c. Provide an explanation for all entries proposed but not accepted.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** None.

### RESPONSE:

- a. No journal entries were proposed by the outside auditors for fiscal years 2022 or 2021.
- b. Not applicable.
- c. Not applicable.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 27E      **RESPONDER:** Prohoniak, Mark (NV Energy)

### REQUEST:

Operating Plans. Provide a copy of all strategic operating plans that describe the company's corporate goals and objectives.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** Yes.

**Note:** The confidential attachment(s) will not be available on the Company's website

**JUSTIFICATION FOR CLAIM OF CONFIDENTIALITY:** The attachment contains confidential and proprietary business assumptions and forecasts. Public disclosure of these assumptions and forecasts will harm the Company and its customers.

**TOTAL NUMBER OF ATTACHMENTS:** One.

### RESPONSE:

The Company's 2023 Business Plan is attached.

MDR 27E Confidential Attachment 01  
Filed Under Seal

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 28E      **RESPONDER:** Prohoniak, Mark (NV Energy)

**REQUEST:**

Budgets. Provide a copy of all operating budget instructions, assumptions, directives, manuals, policies and procedures, timelines and descriptions of budget procedures used which affect the test period and certification period.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** Yes

**Note:** The confidential attachment(s) will not be available on the Company's website

**JUSTIFICATION FOR CLAIM OF CONFIDENTIALITY:** The attachments contain trade secrets or otherwise privileged and confidential information owned by NV Energy. Access to the process used to prepare the business plan and the substantial work product produced thereby, is strictly limited and controlled by NV Energy. Such trade secrets may not be used or disclosed outside of NV Energy's facilities except under appropriate precautions to maintain the confidentiality thereof, and may not be copied, disseminated or otherwise used without the express permission of NV Energy's general counsel.

**TOTAL NUMBER OF ATTACHMENTS:** Three

**RESPONSE:**

See attached.



MDR 28E Confidential Attachments 01-03  
Filed Under Seal

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 29E      **RESPONDER:** Prohoniak, Mark (NV Energy)

### REQUEST:

Budgets. Provide monthly operating budget-to-actual comparison reports and variance explanations for the test period. These should be provided in the summary format used by the company's officers to control operations.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** Yes

**Note:** The confidential attachment(s) will not be available on the Company's website

**JUSTIFICATION FOR CLAIM OF CONFIDENTIALITY:** This budget documentation is a work product produced as part of the annual business process wherein Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy (collectively referred to as "NV Energy") reviews actual and forecasted results and accomplishments for the current year and presents current projections for the subsequent 10-year period. This time consuming and expansive annual process is unique to NV Energy and the other subsidiaries of Berkshire Hathaway Energy (for the purpose of this response, collectively referred to as "NV Energy"). This annual process, including the substantial work product resulting therefrom, confers a significant competitive advantage upon, and represents independent economic value to NV Energy. The forecasts and projections contain highly sensitive and uncertain assumptions, calculations and other information based on a single snapshot in time. The budget documentation contains trade secrets or otherwise privileged and confidential information owned by NV Energy. Access to the process used to prepare the 2022 plan and the substantial work product produced thereby, is strictly limited and controlled by NV Energy. Such trade secrets may not be used or disclosed outside of NV Energy's facilities except under appropriate precautions to maintain the confidentiality hereof, and may not be copied, disseminated or otherwise used without the express permission of NV Energy's general counsel.

**TOTAL NUMBER OF ATTACHMENTS:** Fourteen

### RESPONSE:

See attached.

MDR 29E Confidential Attachments 01-14  
Filed Under Seal

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 30E      **RESPONDER:** Hanshew, Christina (NV Energy)

### REQUEST:

Capitalized Expenditures. Provide the calculation for all capitalization percentages applied to any expenditure for the test period and the two immediately preceding fiscal years. Include a narrative description of the method of calculation.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** One.

### RESPONSE:

Please see attached Excel file (MDR 30E Attachment 01). This document includes Nevada Power's capital loading rates for the time period January 2020 through December 2022. The following is a narrative description for each loading method:

Workers Compensation (Resource Type 30) – This overhead is an allocation of workers compensation costs attributable to capital work. The portion of workers compensation costs allocated to capital projects is based on the percentage of actual time charged for the month by each business segment to capital work.

Labor Load (Resource Type 30,31) – The labor load rates are calculated using an estimate of the cost that will be charged to overhead, divided by the estimated productive labor dollars. The estimated overhead costs are Performance Pay (STIP), Vacation, Non-Productive Time, Payroll Taxes, Pension and Other Benefits (health insurance, 401K match, welfare insurance including life, accidental death & dismemberment and short term disability), Education Reimbursement, Wellness and Executive Benefits. The resulting percentage rate is reviewed monthly and adjusted as necessary to clear the actual charges.

Material and Purchasing Loads (Resource Type 52,53) – Loading levels are calculated by summing the total costs of supervision, labor and expenses incurred in the operation of warehouses, including purchasing, storage, handling and distribution of materials and then distributing those expenses equitably over material issues and non- stock purchases.

Administrative and General Load-A&G (Resource Type 32) – The Company determines through a study of activity in Accounts 920 and 921 that a percentage of the A&G costs indirectly support capital construction activity. For years 2020, 2021 and 2022, the rates were 21.05%, 28.12% and 31.96% respectively. Once the budgeting process is complete for the year the estimated A&G expenses eligible for capitalization are divided by the estimated eligible capital and job order charges. This results in a percentage rate to allocate the A&G loads to all direct charge capital expenditures. The percentage rate is reviewed monthly replacing estimates with actuals, revising estimates, and if necessary revising the percentage rate.

Project Supervision (Resource Type 33) – This overhead represents the amount spent in the support of capital projects where direct charging specific projects is impractical. Project supervision is allocated monthly to open capital projects based on direct charges to the open projects set at a rate to evenly clear charges over time. Currently there are five separate buckets for Project Supervision as shown on the attached schedule “MDR 30E Attachment 01”.

Transportation Load (Resource Type 60) – The Fleet department sends an electronic file, which is summarized by Department and monthly costs excluding the pool vehicles, to the accounting department each month. Department labor hours are totaled by FERC account. Next the program calculates percent to total hours by FERC account. The departmental monthly rate is then multiplied by the percent. The FERC account is then debited and account 184030 is credited.

The following is an example:

Department D100:

Vehicle one monthly rate	\$100
Vehicle two monthly rate	\$200
Total rate	\$300

Account Keys charged:

Project ID 0000012345 (capital)	45 hours
Account number 920000 (expense)	35 hours
Total hours	80 hours

Percent to total:

Project ID 0000012345 (capital)	56%
Account number 920000 (expense)	44%
Total	100%

Allocate Transportation loads:

Project ID 0000012345 (capital)	\$168
Account number 920000 (expense)	\$132
Total	\$300

**NEVADA POWER COMPANY**  
**MDR 30E ATTACHMENT**  
**Capitalized Expenditures**  
**2020 To 2022**

**2020 LABOR, MATERIAL, A&G, PURCHASING, AND PROJECT SUPERVISION LOADING RATES**

Res Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
Labor Load	30.31	75.90%	75.90%	61.88%	53.44%	68.50%	63.70%	61.20%	121.25%	66.50%	66.50%	62.50%	70.48%
Material Load	52	13.00%	11.00%	9.00%	8.00%	9.00%	10.00%	11.00%	12.00%	11.00%	9.00%	7.00%	9.83%
Purchasing Load	53	1.20%	1.20%	2.20%	2.20%	2.95%	3.20%	-1.35%	-1.35%	-1.35%	-1.35%	-1.35%	0.70%
A&G Load	32	1.80%	2.00%	2.00%	2.00%	2.40%	2.40%	2.00%	2.00%	2.00%	0.50%	1.60%	1.91%
Project Supervision Load: Electric	33	9.00%	9.00%	8.00%	6.00%	5.00%	3.00%	3.00%	7.00%	8.00%	18.00%	22.00%	8.42%
Distribution Construction (DIS)		6.00%	6.00%	5.00%	7.00%	6.00%	6.00%	6.00%	7.00%	8.00%	7.00%	13.00%	7.00%
Distribution Capital Maintenance (DSM)		15.00%	15.00%	16.00%	22.00%	20.00%	17.00%	15.00%	15.00%	17.00%	18.00%	18.00%	17.17%
New Business (NEW)		9.00%	9.00%	8.00%	6.00%	5.00%	3.00%	3.00%	7.00%	8.00%	18.00%	22.00%	8.42%
Transmission (TRN)		1.00%	1.50%	1.75%	1.95%	1.70%	1.90%	2.50%	3.75%	3.25%	3.25%	3.50%	2.33%
Generation (GEN)	60	Transportation charges may vary by department. They are split between expense and capital based on labor hours.											
Transportation Load	30	-0.77%	0.07%	0.02%	0.05%	0.09%	0.04%	0.05%	0.02%	0.05%	0.13%	0.11%	-0.01%
Workers Compensation													

**2021 LABOR, MATERIAL, A&G, PURCHASING, AND PROJECT SUPERVISION LOADING RATES**

Res Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
Labor Load	30.31	72.00%	73.50%	73.50%	73.50%	73.50%	73.50%	76.85%	76.85%	76.85%	85.45%	95.40%	77.03%
Material Load	52	8.00%	9.00%	10.00%	10.00%	11.00%	10.00%	9.00%	8.00%	8.00%	10.00%	14.00%	9.67%
Purchasing Load	53	1.00%	1.00%	1.00%	0.90%	0.90%	0.90%	0.90%	0.90%	1.00%	1.00%	1.00%	0.95%
A&G Load	32	2.20%	2.20%	2.00%	2.00%	1.90%	3.20%	2.90%	3.10%	3.00%	3.80%	3.30%	2.63%
Project Supervision Load: Electric	33	5.00%	10.00%	10.00%	9.00%	14.00%	11.00%	9.00%	12.00%	11.00%	11.00%	11.00%	10.50%
Distribution Construction		7.00%	10.00%	10.00%	11.00%	10.00%	9.00%	9.00%	9.00%	9.00%	8.00%	7.00%	9.17%
Distribution Capital Maintenance		16.00%	16.00%	16.00%	15.00%	16.00%	18.00%	22.00%	20.00%	20.00%	17.00%	11.00%	16.92%
New Business		5.00%	10.00%	10.00%	9.00%	14.00%	11.00%	9.00%	12.00%	11.00%	11.00%	11.00%	10.50%
Transmission		4.75%	5.00%	6.75%	4.00%	4.00%	3.50%	3.50%	3.50%	4.00%	2.00%	1.00%	4.06%
Generation (GEN)	60	Transportation charges may vary by department. They are split between expense and capital based on labor hours.											
Transportation Load	30	0.00%	-0.06%	0.01%	0.03%	0.10%	0.04%	0.03%	0.03%	0.09%	0.10%	-0.02%	0.03%
Workers Compensation													

**2022 LABOR, MATERIAL, A&G, PURCHASING, AND PROJECT SUPERVISION LOADING RATES**

Res Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
Labor Load	30.31	78.00%	78.00%	78.00%	78.80%	80.00%	80.00%	80.00%	75.50%	75.50%	82.20%	60.26%	77.02%
Material Load	52	8.00%	8.00%	7.00%	7.00%	6.00%	5.00%	4.00%	4.00%	3.00%	3.00%	4.00%	5.50%
Purchasing Load	53	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%
A&G Load	32	1.10%	1.30%	1.30%	1.30%	1.50%	2.00%	1.60%	2.10%	2.30%	3.60%	4.30%	1.99%
Project Supervision Load: Electric	33	11.00%	11.00%	8.00%	8.00%	9.00%	6.00%	10.00%	8.00%	6.00%	6.00%	7.00%	8.17%
Distribution Construction		9.00%	9.00%	12.00%	9.00%	7.00%	8.00%	10.00%	11.00%	10.00%	5.00%	4.00%	8.58%
Distribution Capital Maintenance		17.00%	17.00%	15.00%	15.00%	16.00%	15.00%	17.00%	20.00%	15.00%	13.00%	10.00%	15.42%
New Business		11.00%	11.00%	8.00%	8.00%	9.00%	6.00%	10.00%	8.00%	6.00%	6.00%	7.00%	8.17%
Transmission		0.25%	0.50%	0.50%	0.50%	1.00%	1.25%	1.50%	2.00%	2.00%	2.00%	2.00%	1.17%
Generation (GEN)	60	Transportation charges may vary by department. They are split between expense and capital based on labor hours.											
Transportation Load	30	0.04%	0.08%	-0.01%	0.04%	0.10%	-0.01%	0.03%	0.06%	-0.01%	0.13%	0.03%	0.04%
Workers Compensation													

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 31E      **RESPONDER:** Thandi, Gurpreet (NV Energy)

### REQUEST:

Wage Loading Factors. Provide the calculation for all wage-loading factors applied to wages and salaries for any purpose within the test period. Provide a description of the calculation.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** One.

### RESPONSE:

See attachment 01 for calculation details and amounts.

The following is a narrative description of the labor loading calculation:

Labor Loading (Resource Type 30, 31) - The labor loading rates are calculated by taking an estimate of the cost that will be charged to overhead divided by the estimated labor dollars for the fiscal year. The estimated overhead costs are Short Term Incentive Performance Pay (STIP), Vacation, Non-Productive Time, Payroll Taxes, Other Benefits (health insurance, 401K match, welfare insurance including life, accidental death & dismemberment and short term disability, education reimbursement, wellness), Pension Costs and Executive Benefits.

The percentage rate calculated using the estimates is reviewed monthly and adjusted as necessary to clear the actual overhead costs using actual labor dollars over the fiscal year.

Nevada Power Company  
Overhead Rates by Month  
For the Twelve Months Ended December 31, 2022  
MDR # 31E

	Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	12 Month Total
<b>Performance Pay</b>													
Charges Cleared	\$ 785,365	\$ 972,303	\$ 1,460,560	\$ 984,125	\$ 1,020,748	\$ 913,940	\$ 911,491	\$ 1,470,072	\$ 954,266	\$ 1,014,432	\$ 1,564,092	\$ 635,866	\$ 12,687,260
+ Labor Base	\$ 7,012,158	\$ 8,681,244	\$ 13,040,678	\$ 8,786,795	\$ 9,113,794	\$ 8,541,491	\$ 8,518,606	\$ 13,739,009	\$ 8,918,393	\$ 9,480,695	\$ 8,989,003	\$ 8,079,646	\$ 112,901,510
= Rate	11.2%	11.2%	11.2%	11.2%	11.2%	10.7%	10.7%	10.7%	10.7%	10.7%	17.4%	7.9%	11.2%
<b>Vacation</b>													
Charges Cleared	\$ 946,645	\$ 1,171,973	\$ 1,760,498	\$ 1,186,222	\$ 1,230,367	\$ 1,101,853	\$ 1,098,901	\$ 1,772,335	\$ 1,061,287	\$ 1,128,203	\$ 1,069,691	\$ 1,679,765	\$ 15,207,739
+ Labor Base	\$ 7,012,158	\$ 8,681,244	\$ 13,040,678	\$ 8,786,795	\$ 9,113,794	\$ 8,541,491	\$ 8,518,606	\$ 13,739,009	\$ 8,918,393	\$ 9,480,695	\$ 8,989,003	\$ 8,079,646	\$ 112,901,510
= Rate	13.5%	13.5%	13.5%	13.5%	13.5%	12.9%	12.9%	12.9%	11.9%	11.9%	11.9%	20.8%	13.5%
<b>Non-Productive</b>													
Charges Cleared	\$ 462,804	\$ 572,964	\$ 860,688	\$ 579,931	\$ 674,425	\$ 632,075	\$ 630,383	\$ 1,016,698	\$ 561,859	\$ 597,284	\$ 566,307	\$ 255,318	\$ 7,410,737
+ Labor Base	\$ 7,012,158	\$ 8,681,244	\$ 13,040,678	\$ 8,786,795	\$ 9,113,794	\$ 8,541,491	\$ 8,518,606	\$ 13,739,009	\$ 8,918,393	\$ 9,480,695	\$ 8,989,003	\$ 8,079,646	\$ 112,901,510
= Rate	6.6%	6.6%	6.6%	6.6%	7.4%	7.4%	7.4%	7.4%	6.3%	6.3%	6.3%	3.2%	6.6%
<b>Payroll Taxes</b>													
Charges Cleared	\$ 803,522	\$ 1,027,751	\$ 1,534,589	\$ 1,058,573	\$ 1,105,672	\$ 1,028,989	\$ 1,005,975	\$ 1,651,024	\$ 1,054,308	\$ 1,102,814	\$ 1,078,493	\$ 464,356	\$ 12,916,066
+ Labor Base	\$ 8,927,960	\$ 11,419,390	\$ 17,050,913	\$ 11,761,862	\$ 12,285,175	\$ 11,433,150	\$ 11,177,452	\$ 18,344,657	\$ 11,714,493	\$ 12,253,455	\$ 11,983,218	\$ 10,937,894	\$ 149,289,618
= Rate	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%	4.2%	8.7%
<b>Pension/SERP/OPFB</b>													
Charges Cleared	\$ 413,720	\$ 512,196	\$ 769,404	\$ 518,424	\$ 537,717	\$ 503,951	\$ 502,601	\$ 810,605	\$ 526,188	\$ 559,364	\$ 530,354	\$ 585,782	\$ 6,770,305
+ Labor Base	\$ 7,012,158	\$ 8,681,244	\$ 13,040,678	\$ 8,786,795	\$ 9,113,794	\$ 8,541,491	\$ 8,518,606	\$ 13,739,009	\$ 8,918,393	\$ 9,480,695	\$ 8,989,003	\$ 8,079,646	\$ 112,901,510
= Rate	5.9%	5.9%	5.9%	5.9%	5.9%	5.9%	5.9%	5.9%	5.9%	5.9%	5.9%	7.3%	6.0%
<b>Other Benefits</b>													
Charges Cleared	\$ 2,229,867	\$ 2,760,638	\$ 4,146,938	\$ 2,794,203	\$ 2,898,189	\$ 2,912,654	\$ 2,904,851	\$ 4,685,011	\$ 2,827,131	\$ 3,005,381	\$ 2,849,515	\$ 1,368,693	\$ 35,383,071
+ Labor Base	\$ 7,012,158	\$ 8,681,244	\$ 13,040,678	\$ 8,786,795	\$ 9,113,794	\$ 8,541,491	\$ 8,518,606	\$ 13,739,009	\$ 8,918,393	\$ 9,480,695	\$ 8,989,003	\$ 8,079,646	\$ 112,901,510
= Rate	31.8%	31.8%	31.8%	31.8%	31.8%	34.1%	34.1%	34.1%	31.7%	31.7%	31.7%	16.9%	31.3%
<b>Total Monthly Rate</b>	<b>78.0%</b>	<b>78.0%</b>	<b>78.0%</b>	<b>78.0%</b>	<b>78.8%</b>	<b>80.0%</b>	<b>80.0%</b>	<b>80.0%</b>	<b>75.5%</b>	<b>75.5%</b>	<b>82.2%</b>	<b>60.3%</b>	<b>77.3%</b>



# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 32E      **RESPONDER:** Twitchell, Riley

### REQUEST:

Affiliated Companies. "Affiliated companies" includes all affiliates of the company, including its subsidiaries, its parent or holding company and all parent or holding company affiliates. It includes partnerships, LLCs or other types of legal entities.

a. Identify and explain any transactions with affiliated companies that affect jurisdictional operations, rate base and/or cost of capital.

For each affiliate, provide a schedule of transactions for each month of the test period. Indicate if the transactions are governed by a contract or other written agreement with the affiliate. If the transaction is not governed by a written contract or agreement, explain the basis for determining the charges.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** One.

### RESPONSE:

The attached schedules reflect the transactions with affiliated companies for each month of the test period. All affiliate transactions are governed by a Master Service Agreement between NV Energy, Inc. and its subsidiaries, or by the Intercompany Administrative Service Agreement between Berkshire Hathaway Energy Company and its subsidiaries.

Affiliated transactions between Nevada Power Company (NVPWR) and its affiliates are a result of shared purchases or services such as finance, environmental or legal performed by affiliated company employees.

The following abbreviations are used in the attached reports:

SPPCO: Sierra Pacific Power Company  
SPRES: NV Energy, Inc.

Shared expenses comprise of the following:

AP – Accounts Payable paid on behalf of the affiliate  
AR – Accounts Receivable amounts owed by the utility customers  
BI - Miscellaneous billing for non-utility service  
Inventory – Inventory expenses that are transferred between the utilities  
Manual Entries – Journal entries to allocate common expenses  
Purchasing Cards (AP) – PO receipts paid by AP

NEVADA POWER COMPANY  
MDR 32 - Electric  
For Test Period Ended December 2022  
(In Thousands)  
Charges billed under the Master Services Agreement

To:	From:	NVPWR 2022												Grand Total	
		January	February	March	April	May	June	July	August	September	October	November	December		
SPPCO	Goods and Services	1,027	1,026	998	814	1,095	1,120	981	861	1,064	1,062	1,062	975	564	11,587
	Payroll	873	1,014	1,526	1,017	1,083	994	987	1,601	1,048	1,099	1,099	1,058	990	13,291
	Emp. Expenses	17	15	40	33	57	58	32	44	60	60	60	28	30	474
	AP	5,151	1,392	3,317	1,944	1,742	1,861	2,752	8,098	1,822	1,971	1,971	2,006	3,797	35,855
	AR	46	282	5,890	314	32	57	47	200	116	35	35	15	86	7,102
	BI/Billing	-	-	-	-	-	-	-	-	-	-	-	(2)	-	(2)
	Inventory	-	-	-	-	-	-	-	-	(1)	-	-	-	-	(1)
	Manual Entries	(1,133)	(704)	(1,015)	(2,098)	(1,649)	(2,334)	(2,261)	(2,465)	(2,465)	(3,387)	(3,387)	(3,925)	(37,180)	(60,151)
NVPWR Total		5,982	3,005	10,756	2,023	2,360	2,062	2,466	8,544	1,644	1,644	1,644	155	96	8,125
SPRES	Goods and Services	92	117	91	86	114	104	143	90	148	186	186	178	96	1,443
	Payroll	67	91	137	97	98	82	107	220	121	155	155	166	150	1,491
	Emp. Expenses	-	0	0	0	0	4	0	2	13	9	9	4	10	43
	AP	42	17	20	41	210	(12)	16	18	238	31	31	29	63	713
	AR	-	-	33	-	-	-	-	-	-	-	-	-	-	33
	Manual Entries	0	0	1	170	(170)	(2)	(0)	63	(62)	(0)	(0)	-	1	0
SPRES Total		201	225	281	393	253	175	266	393	459	380	380	377	321	3,722
Grand Total		\$ 6,183	\$ 3,229	\$ 11,037	\$ 2,416	\$ 2,613	\$ 2,237	\$ 2,732	\$ 8,937	\$ 2,103	\$ 1,220	\$ 1,220	\$ 531	\$ (31,392)	\$ 11,847

NEVADA POWER COMPANY  
 MDR 32 - Electric  
 For Test Period Ended December 2022  
 (In Thousands)  
 Charges billed under the Master Services Agreement

		SPRES												
		2022												
To:	From:	January	February	March	April	May	June	July	August	September	October	November	December	Grand Total
NVPWR	Goods and Services	224	234	249	204	222	240	228	243	243	247	226	313	2,870
	Overheads	259	291	406	278	275	251	262	425	267	283	281	266	3,542
	Payroll	3	0	7	6	3	7	3	6	5	6	5	9	61
	Emp. Expenses	502	30	43	39	28	32	27	144	8	673	160	13	1,699
	AP	9,476	3,688	1,055	5,509	2,176	(3,697)	2,322	2,073	1,973	1,567	3,062	5,944	35,147
	Manual Entries	10,464	4,244	1,760	6,034	2,704	(3,169)	2,841	2,890	2,495	2,776	3,734	6,545	43,319
Total														

NEVADA POWER COMPANY

MDR 32 - Electric

For Test Period Ended December 2022

(In Thousands)

Charges billed under the Master Services Agreement

		SPPCO												
		2022												
To:	From:	January	February	March	April	May	June	July	August	September	October	November	December	Grand Total
NVPWR	Goods and Services													
	Overheads	656	679	588	527	643	715	645	512	686	615	582	482	7,330
	Payroll	582	688	970	656	658	644	666	1,045	689	679	671	726	8,675
	Emp. Expenses	10	10	18	13	20	24	37	19	20	19	13	25	229
	AP	391	713	671	49	946	291	318	312	821	1,112	1,237	1,127	7,986
	AR	37	9	10	5	12	12	25	37	0	0	80	(15)	213
	Inventory	1	-	-	-	-	0	0	0	0	0	0	(0)	1
	Manual Entries	(90)	765	(177)	(410)	139	1	16	(88)	(225)	(108)	(0)	(0)	(698)
	Purchasing Card (AP)	(15)	(18)	(10)	(9)	31	3	9	17	16	(10)	(27)	31	19
	Total		1,572	2,847	2,071	830	2,449	1,690	1,717	1,854	2,009	2,306	2,555	1,855

NEVADA POWER COMPANY

MDR 32 - Electric

For Test Period Ended December 2022

(In Hundreds)

Charges billed under the Intercompany Administrative Services Agreement

		Nevada Power Company														
		2022														
		January	February	March	April	May	June	July	August	September	October	November	December	Grand Total		
<b>To:</b>																
	Berkshire Hathaway Energy Company	29	38	72	54	60	33	39	88	48	46	51	318	876		
	BHE Renewables LLC	2	2	5	5	5	7	6	11	3	5	4	29	84		
	BHE US Transmission LLC	0	0	0	0	0	0	0	0	0	0	0	0	3		
	Kern River	1	1	1	1	1	2	1	2	1	2	1	11	24		
	MidAmerican Energy Company	21	32	71	60	63	81	74	108	53	80	69	384	1,095		
	MidAmerican Energy Services	0	0	0	0	0	0	0	0	0	0	0	0	6		
	Northern Natural Gas	2	2	4	4	4	6	5	6	2	4	3	66	107		
	PacifiCorp	24	26	58	43	45	51	48	57	27	40	32	580	1,031		
	BHE Compression Services LLC	0	0	0	0	0	0	0	0	0	0	0	0	0		
	Midwest Capital Group	0	0	0	0	0	0	0	0	0	0	0	0	0		
	BHE GTS LLC	17	22	34	24	19	17	13	19	8	13	13	100	299		
	HomeServices	0	0	1	1	0	1	2	3	2	2	2	1	16		
	<b>Total</b>	<b>96</b>	<b>123</b>	<b>247</b>	<b>192</b>	<b>198</b>	<b>198</b>	<b>190</b>	<b>294</b>	<b>143</b>	<b>193</b>	<b>175</b>	<b>1,495</b>	<b>3,544</b>		

NEVADA POWER COMPANY  
 MDR 32 - Electric  
 For Test Period Ended December 2022  
 (In Thousands)  
 Charges billed under the Intercompany Administrative Services Agreement

From:		MidAmerican Electric Company												Grand Total	
		2022													
To:		January	February	March	April	May	June	July	August	September	October	November	December		
NVPWR	923998	98	62	124	173	128	129	122	132	184	155	158	147		1,611
	923999	(3)	(7)	20	41	36	47	39	45	50	54	66	57		444
Total		94	54	144	214	164	176	161	177	234	209	224	204		2,055

NEVADA POWER COMPANY  
 MDR 32 - Electric  
 For Test Period Ended December 2022  
 (In Thousands)  
 Charges billed under the Intercompany Administrative Services Agreement

From:		Berkshire Hathaway Energy Company												
		2022												
To:		January	February	March	April	May	June	July	August	September	October	November	December	Grand Total
NVPWR	923998	34	17	39	59	38	33	40	37	48	45	44	24	457
	923999	15	95	38	124	40	49	58	215	23	59	154	435	1,305
Total		48	112	77	183	78	82	98	252	71	104	198	459	1,762



NEVADA POWER COMPANY  
MDR 32 - Electric  
For Test Period Ended December 2022  
(In Thousands)  
Charges billed under the Intercompany Administrative Services Agreement

From:		PacifiCorp												Grand Total	
		2022													
To:		January	February	March	April	May	June	July	August	September	October	November	December		
NVPWR	923998	14	4	28	19	20	23	19	24	22	22	28	27	247	
	923999	14	21	8	9	10	10	9	11	8	13	11	12	136	
Total		28	25	36	28	30	32	28	34	30	35	40	39	383	

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 33E      **RESPONDER:** Twitchell, Riley

### REQUEST:

Expense allocation from affiliates to applicant. To the extent allocated expenses from affiliates are included in the requested revenue requirement, provide in a computer file or files by account and month for the test period:

- a. Each allocation source.
- b. The dollar amount subject to allocation.
- c. An identification of the allocation factor or factors used.
- d. The value of the allocation factor or factors.
- e. The dollar amount after allocation.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** One.

### RESPONSE:

Requested items are included in the file attached to this volume:

- Schedule of charges allocated to Sierra Pacific Power Company (a, b & e)
- 2021 Product Allocation Summary, Equity Allocation Rates, and Gross Plant Allocation (c & d).

Please also refer to the response to MDR 35 for an explanation of these allocation factors.

- SPPCO: Sierra Pacific Power Company
- SPRES: NV Energy, Inc.
- NVPWR: Nevada Power Company
- ALOO – Allocation Journal Entry
- AP – Accounts Payable Journal Entry
- EXP – Expense Journal Entry
- ONL – Online Journal Entry
- PAY – Payroll Journal Entry
- INV – Inventory Journal Entry
- BI – Billing Journal Entry

Nevada Power Company  
MDR 33 - ELECTRIC (e, b, & 9)  
For Test Period Ended December 2022  
(In Thousands)  
Charges to NVPWR

Table with columns: Account, Source Ytd Data, and a monthly breakdown from January to December for the year 2022. Each month column is split into SP/PCO and SP/RES. The 'Grand Total' column is at the end. Rows list various accounts and their corresponding amounts across the months.

563000	Sum of Alloc Amt	3	-	3	-	4	-	3	-	2	-	3	-	5	-	3	-	5	-	3	-	1	-	3	-	38
563000	Sum of Original amount	7	-	7	-	9	-	7	-	4	-	7	-	11	-	7	-	7	-	7	-	3	-	7	-	86
566000	AP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2
566000	Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1
566000	Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2
580000	AP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1
580000	Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1
580000	Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1
586000	ONL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
586000	Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
586000	Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
901000	ALOO	-	3	(1)	(1)	(1)	-	6	-	1	-	(1)	-	(1)	-	5	-	1	-	2	-	-	-	-	15	
901000	Sum of Alloc Amt	-	5	(2)	-	(1)	-	9	-	2	-	(1)	-	(1)	-	8	-	1	-	3	-	-	-	(1)	24	
901000	Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7
901000	AP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2
901000	EXP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4
901000	PAY	-	3	2	-	-	-	5	-	5	-	8	-	7	-	8	-	5	-	5	-	4	-	-	-	45
901000	Sum of Alloc Amt	-	6	3	-	-	-	8	-	7	-	11	-	13	-	13	-	8	-	8	-	5	-	-	-	70
901000	Sum of Original amount	-	10	1	(1)	(1)	-	17	-	11	-	10	-	21	-	21	-	17	-	11	-	11	-	-	-	104
902000	ALOO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
902000	Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
902000	Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
903000	ALOO	9	-	4	-	7	-	14	-	3	-	3	-	(3)	-	8	-	8	-	1	-	1	-	-	61	
903000	Sum of Alloc Amt	14	-	11	-	12	-	21	-	4	-	4	-	(5)	-	13	-	12	-	2	-	2	-	1	95	
903000	Sum of Original amount	59	-	3	-	4	-	1	-	-	-	-	-	4	-	4	-	38	-	-	-	-	-	-	110	
903000	AP	92	-	5	-	6	-	1	-	-	-	-	-	6	-	6	-	59	-	-	-	-	-	-	170	
903000	INV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
903000	ONL	(40)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(40)	
903000	Sum of Alloc Amt	(62)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(62)	
903000	Sum of Original amount	17	-	17	-	26	-	32	-	15	-	21	-	32	-	17	-	19	-	14	-	14	-	15	217	
903000	PAY	26	-	26	-	26	-	26	-	24	-	24	-	24	-	26	-	30	-	21	-	21	-	23	336	
903000	PO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4
903000	Sum of Alloc Amt	46	-	27	-	32	-	37	-	18	-	18	-	21	-	26	-	66	-	15	-	15	-	1	352	
903000	Sum of Original amount	71	-	42	-	44	-	58	-	28	-	28	-	33	-	40	-	102	-	23	-	23	-	24	545	
908000	EXP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
908000	Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
908000	Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
912000	ALOO	-	-	4	-	1	-	2	-	2	-	2	-	(1)	-	2	-	2	-	2	-	2	-	(1)	13	
912000	Sum of Alloc Amt	-	-	5	-	2	-	3	-	3	-	3	-	(2)	-	3	-	3	-	2	-	2	-	(2)	19	
912000	Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	22
912000	AP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	33
912000	EXP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2
912000	PAY	-	-	5	-	4	-	3	-	4	-	4	-	5	-	3	-	5	-	3	-	3	-	1	35	
912000	Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	53
912000	Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	70
912000	ALOO	68	117	58	116	29	110	42	99	64	115	74	128	56	114	(9)	87	118	52	121	39	108	4	203	1,979	
912000	Sum of Alloc Amt	434	720	367	708	162	676	247	624	392	730	454	812	343	736	(47)	567	405	765	314	776	238	695	27	1,301	12,445
912000	Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
912000	AP	-	-	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1
912000	Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6
920001	Sum of Alloc Amt	112	231	135	253	208	358	148	244	151	239	142	220	142	227	221	373	147	226	145	242	129	244	135	266	4,898
920001	Sum of Original amount	711	1,422	852	1,557	1,285	2,205	901	1,547	923	1,515	872	1,397	873	1,468	1,370	2,416	904	1,467	883	1,548	784	1,561	830	1,447	30,738
920001	Sum of Alloc Amt	181	348	193	369	238	488	190	343	216	354	216	348	198	340	212	460	214	344	196	363	168	352	139	479	6,678
920001	Sum of Original amount	1,145	2,143	1,220	2,865	1,448	2,881	1,149	2,171	1,316	2,245	1,327	2,208	1,216	2,204	1,323	2,983	1,310	2,231	1,198	2,324	1,022	2,256	857	2,748	43,189
920001	ONL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	995
920001	Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6,390
920001	Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	995
920001	Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6,390
921000	ALOO	6	-	7	-	10	-	8	-	8	-	7	-	8	-	8	-	8	-	8	-	8	-	7	-	99
921000	Sum of Alloc Amt	38	-	45	-	61	-	44	-	44	-	42	-	48	-	46	-	46	-	49	-	42	-	52	-	585
921000	Sum of Original amount	131	2	290	-	159	-	177	-	237	-	13	6	5	-	2	-	1	-	2	-	1	-	14	-	936
921000	AP	844	11	1,865	-	1,022	-	1,529	-	82	40	34	-	6	8	-	11	-	6	-	8	-	382	-	85	6,008
921000	EXP	1	3	2	-	2	7	1	6	6	3	3	-	3	3	-	3	-	3	-	3	-	6	-	9	
921000	Sum of Alloc Amt	9	18	16	3	9	44	6	37	29	19	15	45	14	19											

PO	Sum of Alloc Amt	(99)	(116)	(118)	(140)	(234)	(161)	(192)	(179)	(221)	(206)	(140)	(191)	(1,997)
	Sum of Original amount	(636)	(749)	(761)	(901)	(1,508)	(1,040)	(1,234)	(1,156)	(1,422)	(1,328)	(899)	(1,232)	(12,866)
921000 Sum of Alloc Amt	(2)	184	(1)	55	7	18	3	20	3	6	6	68	(15)	11
921000 Sum of Original amount	271	1,183	(3)	339	41	47	106	126	19	38	38	464	(1,052)	73
922000 AP	8	2	-	3	-	38	-	-	9	49	-	11	2	123
Sum of Alloc Amt	-	-	-	18	-	242	-	-	54	299	-	68	13	769
Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	2
923000 ONL	(18)	-	-	-	-	-	-	-	-	-	-	-	-	(18)
Sum of Alloc Amt	(17)	-	-	3	-	38	-	-	-	49	-	11	-	(17)
Sum of Original amount	(10)	2	-	18	-	242	-	-	9	299	-	68	2	107
923598 ONL	(66)	13	-	18	-	242	-	-	54	299	-	68	13	664
Sum of Alloc Amt	-	-	-	194	-	322	-	214	298	208	-	304	218	2,406
Sum of Original amount	-	-	-	1,187	-	2,038	-	1,354	1,887	1,351	-	1,946	1,395	15,354
923998 Sum of Alloc Amt	-	-	-	194	-	322	-	214	298	208	-	304	218	2,406
923998 Sum of Original amount	-	-	-	1,187	-	2,038	-	1,354	1,887	1,351	-	1,946	1,395	15,354
923999 ONL	-	-	-	386	-	415	-	173	310	102	-	296	136	348
Sum of Alloc Amt	-	-	-	2,622	-	2,625	-	1,092	1,136	661	-	1,897	873	2,536
Sum of Original amount	-	-	-	386	-	415	-	173	310	102	-	296	136	16,110
923999 Sum of Alloc Amt	-	-	-	2,822	-	2,625	-	1,092	1,136	661	-	1,897	873	2,536
923999 Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	16,110
925000 AP	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	1	-	-	-	1
Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
925000 Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
925000 Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
926000 ALOO	8	6	9	14	10	10	2	6	2	15	6	10	7	217
Sum of Alloc Amt	45	38	52	43	80	60	54	41	55	40	55	42	84	1,400
Sum of Original amount	55	50	63	56	97	78	65	53	72	57	69	61	93	1,580
926020 ALOO	311	310	358	347	550	485	369	337	330	397	372	394	333	9,235
Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
926020 Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
926020 Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
926025 Sum of Alloc Amt	55	50	63	56	97	78	65	53	72	57	69	61	93	1,580
926025 Sum of Original amount	311	310	358	347	550	485	369	337	330	397	372	394	333	9,235
928000 ALOO	6	-	7	7	(2)	2	-	7	(5)	6	-	3	2	39
Sum of Alloc Amt	40	-	47	50	(15)	(3)	(7)	16	44	39	-	18	(1)	257
Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
928000 AP	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	5	-	-	-	5
Sum of Original amount	-	-	-	-	-	-	-	-	-	31	-	-	-	35
928000 EXP	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
928000 INV	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
928000 ONL	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
928000 PAY	9	7	5	18	3	7	8	11	9	9	5	5	1	112
Sum of Alloc Amt	64	44	36	123	20	50	56	69	57	61	31	36	57	749
Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
928000 PO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
928000 Sum of Alloc Amt	15	7	12	26	1	7	15	17	4	20	2	8	12	156
928000 Sum of Original amount	104	44	83	173	5	46	99	113	26	132	16	56	(1)	1,037
928000 AP	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
928000 EXP	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
928000 INV	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
928000 ONL	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
928000 PAY	416	394	570	1,024	547	563	233	1,183	429	1,032	276	1,111	213	15,635
Sum of Alloc Amt	2,047	2,432	3,076	6,284	2,835	3,473	1,010	7,496	2,129	6,539	1,252	5,173	759	91,149
Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
929000 ONL	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
929000 AP	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
929000 EXP	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
929000 INV	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
929000 ONL	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-
929000 PAY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Nevada Power Company  
MDR 33 - ELECTRIC (a, b, & e)  
For Test Period Ended December 2022  
(In Thousands)  
Charges to NYPWR

		2022												Grand Total
		January	February	March	April	May	June	July	August	September	October	November	December	
MidAmerican Electric Company	Sum of Alloc Amount	31	(84)	(5)	48	31	22	24	27	38	39	30	26	277
	Sum of Original Amount	450	(494)	(75)	703	449	325	341	389	552	564	431	375	4,011
	Sum of Alloc Amount	4	4	8	9	6	5	6	2	15	5	5	5	74
	Sum of Original Amount	51	56	98	112	76	68	77	21	194	67	65	61	945
	Sum of Alloc Amount	0	(1)	0	0	0	0	0	0	0	0	0	0	(1)
	Sum of Original Amount	0	(10)	0	0	0	0	0	0	0	0	0	0	(10)
L05	Sum of Alloc Amount	50	76	52	84	63	82	64	69	111	91	84	86	912
	Sum of Original Amount	507	771	532	858	636	832	651	699	1,125	926	855	873	9,265
	Sum of Alloc Amount	(23)	(27)	(43)	(34)	(34)	(21)	(31)	(18)	(37)	(18)	(19)	(37)	(222)
	Sum of Original Amount	(262)	(323)	(514)	(406)	(267)	(243)	(365)	(216)	(316)	(214)	(227)	(441)	(2,623)
	Sum of Alloc Amount	63	18	98	176	122	130	124	115	191	153	138	154	1,483
	Sum of Original Amount	747	0	1,069	2,078	1,428	1,469	1,434	1,324	2,186	1,772	1,579	1,750	16,836
MidAmerican Electric Company Sum of Original Amount	Sum of Alloc Amount	17	23	17	50	20	16	13	73	(34)	22	31	88	338
	Sum of Original Amount	254	338	251	730	295	232	183	1,061	(491)	324	454	1,272	4,905
	Sum of Alloc Amount	1	1	2	2	2	2	(8)	8	7	7	9	21	54
	Sum of Original Amount	18	15	27	28	20	26	(103)	96	94	91	116	264	692
	Sum of Alloc Amount	0	0	0	0	0	0	0	0	0	0	0	0	0
	Sum of Original Amount	0	0	0	0	0	0	0	0	0	0	0	0	0
L05	Sum of Alloc Amount	41	47	33	113	51	38	69	107	86	61	120	174	940
	Sum of Original Amount	420	477	339	1,146	521	383	698	1,086	870	619	1,222	1,773	9,553
	Sum of Alloc Amount	8	37	16	18	7	26	17	47	15	16	22	116	345
	Sum of Original Amount	92	442	189	214	86	308	199	556	179	185	263	1,379	4,091
	Sum of Alloc Amount	0	0	0	0	1	0	0	0	0	0	0	0	4
	Sum of Original Amount	0	0	0	0	6	1	(1)	0	0	0	0	0	5
Berkshire Hathaway Energy Company Sum of Alloc Amount	Sum of Alloc Amount	68	109	69	183	81	82	90	235	74	106	183	404	1,683
	Sum of Original Amount	783	1,272	806	2,118	928	951	976	2,799	651	1,220	2,064	4,737	19,297
	Sum of Alloc Amount	3	4	5	4	4	8	5	6	5	5	5	6	58
	Sum of Original Amount	42	51	71	53	52	116	71	81	73	69	72	92	645
	Sum of Alloc Amount	10	10	22	14	15	13	13	15	13	16	20	18	179
	Sum of Original Amount	131	130	279	179	188	172	170	187	162	209	254	226	2,288
L05	Sum of Alloc Amount	14	10	14	9	11	10	8	11	9	10	12	11	130
	Sum of Original Amount	141	105	146	89	108	98	81	116	91	106	122	117	1,320
	Sum of Alloc Amount	0	0	0	0	0	0	0	2	2	2	2	2	10
	Sum of Original Amount	0	0	0	0	0	1	4	20	25	25	19	20	115
	Sum of Alloc Amount	27	24	41	26	29	31	27	33	29	34	38	37	377
	Sum of Original Amount	314	287	497	322	349	387	326	404	350	409	468	455	4,567
PacifiCorp Sum of Original Amount	Total Sum of Alloc Amount	158	151	208	386	232	243	241	383	293	293	359	595	3,542
	Total Sum of Original Amount	1,844	1,559	2,372	4,518	2,704	2,807	2,736	4,527	3,188	3,400	4,101	6,943	40,700

NEVADA POWER COMPANY  
MDR 33E - Common Product Allocation Rates 2022 (c & d)

Product to Allocate	Accounts Allocated within Product								Allocation Factor	Product Percentages						NVP 215,410,510.610	SPPC - Electric 238,262,920.000	SPPCO - Gas 1,160,000.000	SPPCO - SFPCO 700.000	Total 1,161,170,690.610											
	200 - Total Regulated Co's	200 - Total Regulated Co's	200 - Total Regulated Co's	200 - Total Regulated Co's	200 - Total Regulated Co's	200 - Total Regulated Co's	200 - Total Regulated Co's	200 - Total Regulated Co's		200 - Total Regulated Co's	200 - Total Regulated Co's	200 - Total Regulated Co's	200 - Total Regulated Co's	200 - Total Regulated Co's	200 - Total Regulated Co's						200 - Total Regulated Co's	200 - Total Regulated Co's	200 - Total Regulated Co's	200 - Total Regulated Co's							
<b>200 - Total Regulated Co's</b>									Account CST200	215	230	410	420	510	520	610	680	700	11.60%	100.00%	11.60%	100.00%	11.60%	100.00%	700.000	11.60%	35.50%	100.00%			
408100	- Payroll Taxes								#1 - Year End Customers	1.30%	0.90%	64.50%	23.90%	47.20%	4.50%	17.70%	8.50%	11.10%	100.00%	66.30%	23.60%	11.10%	100.00%	66.30%	23.60%	11.10%	34.70%	100.00%			
408100	- Franchise								#7 Composite ratio	2.20%	9.60%	59.45%	9.60%	28.80%	28.80%	28.80%	28.80%	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%		
408100	- Property Taxes								#5 Operating Payroll (ec. A&G common) & Construction Payroll	1.80%	1.10%	37.40%	20.90%	6.20%	7.70%	13.30%	6.70%	5.20%	100.00%	58.40%	38.40%	5.20%	100.00%	58.40%	38.40%	5.20%	41.60%	100.00%			
408100	- Franchise								#7 Composite ratio	2.20%	9.60%	59.45%	9.60%	28.80%	28.80%	28.80%	28.80%	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%		
408100	- Other Benefits								#5 Operating Payroll (ec. A&G common) & Construction Payroll	3.10%	3.10%	63.56%	10.00%	10.00%	22.80%	22.80%	22.80%	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%		
408100	- Other Benefits								Construction Payroll																						
408100	- Other Benefits								#3 Gas Plant(ec. Common-owned or leased) and CWP	0.00%	0.00%	42.40%	19.00%	19.00%	38.90%	38.90%	38.90%	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	
408100	- Property Taxes								#2 General Common Plant less Accts.392396	0.00%	0.00%	55.60%	12.60%	12.60%	31.80%	31.80%	31.80%	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%		
408100	- Franchise								#1 - Year End Customers	67.40%	67.40%	67.40%	67.40%	67.40%	67.40%	67.40%	67.40%	67.40%	100.00%	100.00%	100.00%	32.60%	100.00%	32.60%	100.00%	32.60%	100.00%	32.60%	100.00%		
408100	- Franchise								#2 - Year end In Service Meters	2.00%	2.00%	66.00%	66.00%	66.00%	66.00%	66.00%	66.00%	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%		
408100	- Other Benefits								#7 Composite ratio	48.20%	48.20%	48.20%	48.20%	48.20%	48.20%	48.20%	48.20%	100.00%	100.00%	100.00%	12.10%	12.10%	12.10%	12.10%	12.10%	12.10%	12.10%	12.10%	100.00%		
408100	- Other Benefits								#5 Operating Payroll (ec. A&G common) & Construction Payroll	2.70%	2.70%	18.50%	18.50%	18.50%	18.50%	18.50%	18.50%	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%		
408100	- Other Benefits								Construction Payroll																						
408100	- Property Taxes								#3 Gas Plant(ec. Common-owned or leased) and CWP	0.00%	0.00%	40.40%	40.40%	40.40%	24.90%	24.90%	24.90%	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%		
408100	- Franchise								#2 General Common Plant less Accts.392396	0.00%	0.00%	72.90%	47.30%	17.50%	17.50%	17.50%	17.50%	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%		
408100	- Other Benefits								#1 - Year End Customers	27.10%	27.10%	27.10%	27.10%	27.10%	27.10%	27.10%	27.10%	100.00%	100.00%	100.00%	72.90%	72.90%	72.90%	72.90%	72.90%	72.90%	72.90%	72.90%	100.00%		
408100	- Other Benefits								#2 - Year end In Service Meters	1.40%	1.00%	39.90%	19.50%	6.30%	4.70%	18.40%	8.80%	100.00%	100.00%	100.00%	73.50%	73.50%	73.50%	73.50%	73.50%	73.50%	73.50%	73.50%	100.00%		
408100	- Other Benefits								#7 Composite ratio	1.40%	1.00%	39.90%	19.50%	6.30%	4.70%	18.40%	8.80%	100.00%	100.00%	100.00%	66.00%	66.00%	66.00%	66.00%	66.00%	66.00%	66.00%	66.00%	100.00%		
408100	- Other Benefits								#5 Operating Payroll (ec. A&G common) &	1.90%	1.20%	39.20%	22.00%	6.50%	8.10%	14.10%	7.00%	100.00%	100.00%	100.00%	61.70%	61.70%	61.70%	61.70%	61.70%	61.70%	61.70%	61.70%	100.00%		
408100	- Other Benefits																														

Account	Description	400 Electric Company - Distribution	500 Electric Company - Transmission	600 Electric Company - Generation	400 Electric Company - Distribution	500 Electric Company - Transmission	600 Electric Company - Generation
926010	- Pensions & OPEB						
926020	- Other Benefits						
926030	- Eng Ben Transferred						
926040	- Other Compensation						
929-929999	- Duplicate charges credit						
901-901999	- Supervision of Cust. Accts.						
903-903999	- Cust. Records & Collections						
902-902999	- Meter Reading						
408100	- Payroll Taxes						
408130	- Property Taxes						
426-426999	- Misc Non operating expenses						
904-92-6999	- Reg. Commission						
930-999999	- Duplicate charges credit						
500-507699	- Distribution FERC's						
925-925999	- Injuries & Damages						
926010	- Pensions & OPEB						
926020	- Other Benefits						
926030	- Eng Ben Transferred						
926040	- Other Compensation						
929-929999	- Duplicate charges credit						
408100	- Payroll Taxes						
408130	- Property Taxes						
426-426999	- Misc Non operating expenses						
904-92-6999	- Reg. Commission						
930-999999	- Duplicate charges credit						
500-507699	- Generation FERC's						
925-925999	- Injuries & Damages						
926010	- Pensions & OPEB						
926020	- Other Benefits						
926030	- Eng Ben Transferred						
926040	- Other Compensation						
929-929999	- Duplicate charges credit						
408100	- Payroll Taxes						
408130	- Property Taxes						
426-426999	- Misc Non operating expenses						
904-92-6999	- Reg. Commission						
930-999999	- Duplicate charges credit						

Construction Payroll

Account	Description	400 Electric Company - Distribution	500 Electric Company - Transmission	600 Electric Company - Generation
#1 - Year End Customers		72.90%	27.10%	100.00%
#2 - Year end In Service Meters		73.50%	26.50%	100.00%
#7 Composite ratio		65.90%	34.10%	100.00%
-yearend customers				
-grossplant(exc. Common/leased) CVIP				
-O&M (exc. Payroll, A&G Common, Fuel)				
-O & M Payroll				
#5 Operating Payroll (exc. A&G common) & Construction Payroll		64.00%	36.00%	100.00%
#7 Composite ratio		55.70%	44.30%	100.00%
-yearend customers				
-grossplant(exc. Common/leased) CVIP				
-O&M (exc. Payroll, A&G Common, Fuel)				
-O & M Payroll				
#5 Operating Payroll (exc. A&G common) & Construction Payroll		44.50%	55.50%	100.00%
#7 Composite ratio		67.70%	32.30%	100.00%
-yearend customers				
-grossplant(exc. Common/leased) CVIP				
-O&M (exc. Payroll, A&G Common, Fuel)				
-O & M Payroll				
#5 Operating Payroll (exc. A&G common) & Construction Payroll		66.70%	33.30%	100.00%



NEVADA POWER COMPANY  
 MDR 33E - Equity Allocation Rates 2022 (c & d)

Year	2022																	
To Unit	Period	1	2	3	4	5	6	7	8	9	10	11	12					
NVPWR		65.3735	65.3735	65.3735	63.1994	63.1994	63.1994	61.5749	61.5749	61.5749	62.3943	62.3943	62.3943	62.3943				
SPPCO		33.1227	33.1227	33.1227	35.3380	35.3380	35.3380	36.3283	36.3283	36.3283	35.6081	35.6081	35.6081	35.6081				
SPRES		1.5038	1.5038	1.5038	1.4626	1.4626	1.4626	2.0967	2.0967	2.0967	1.9976	1.9976	1.9976	1.9976				
		100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00				

**NEVADA POWER COMPANY  
MDR 33E - BHE Allocations Rates 2022 (c & d)**

2022 Corp Allocation % (as of December 31, 2021)

	L01	L02	L03	L04	L05	L06	L07	L08	Gross Plant
PPW Holdings LLC Consolidated	20.40%	23.11%	25.60%	0.00%	28.90%	24.81%	0.00%	27.63%	28.37%
MidAmerican Funding:									
MEC	15.86%	18.00%	19.98%	40.33%	21.92%	18.84%	33.35%	20.97%	23.49%
MCG	0.00%	0.00%	0.00%	0.01%	0.01%	0.00%	0.01%	0.01%	0.00%
NVE Holdings:									
Nevada Power Company Consolidated	6.90%	7.81%	8.65%	0.00%	9.84%	8.44%	0.00%	9.40%	8.74%
Sierra Pacific Power Company	4.09%	4.62%	5.10%	0.00%	6.04%	5.17%	0.00%	5.76%	4.41%
NVE Insurance Company, Inc	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NV Energy, Inc	0.14%	0.16%	0.17%	0.00%	0.23%	0.19%	0.00%	0.21%	
Northern Powergrid Holdings Consolidated	7.02%	0.00%	0.00%	0.00%	0.00%	8.66%	0.00%	9.65%	9.20%
GT&S	8.46%	9.59%	0.00%	22.04%	11.86%	10.19%	0.00%	0.00%	10.40%
NNGC Acquisition, LLC Consolidated	4.27%	4.84%	5.35%	11.54%	6.12%	5.25%	8.87%	5.85%	5.31%
KR Holding, LLC Consolidated	1.08%	1.23%	1.36%	2.67%	1.47%	1.26%	2.28%	1.41%	2.51%
BHE Compression Services LLC	0.06%	0.06%	0.07%	0.15%	0.08%	0.07%	0.12%	0.08%	0.05%
Other Pipeline	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BHE Canada	4.62%	0.00%	0.00%	0.00%	0.00%	5.41%	0.00%	6.02%	
BHE U.S. Transmission Combined	0.29%	0.34%	0.38%	0.59%	0.36%	0.31%	0.65%	0.34%	0.04%

BHE Renewables - consolidated (including Phil)	5.77%	6.59%	7.36%	12.53%	7.29%	6.30%	12.49%	7.00%	6.84%
HomeServices of America, Inc. Consolidated	16.37%	18.32%	20.01%	0.00%	0.00%	0.00%	32.15%	0.00%	0.32%
MidAmerican Energy Services	0.29%	0.33%	0.36%	0.87%	0.44%	0.38%	0.59%	0.42%	0.01%
BHE Corporate Entities	4.38%	5.00%	5.61%	9.27%	5.44%	4.72%	9.49%	5.25%	0.31%
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 34E      **RESPONDER:** Twitchell, Riley

### REQUEST:

Expense allocation from applicant to affiliate. For expenses allocated from the applicant to affiliates, provide in a computer file or files by account and month for the test period:

- a. Each allocation source.
- b. The dollar amount subject to allocation.
- c. An identification of the allocation factor or factors used.
- d. The value of the allocation factor or factors.
- e. The dollar amount after allocation.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** One.

### RESPONSE:

Requested items are included in the attachment:

- Schedule of charges allocated from Nevada Power Company (a, b, & e)
- 2022 Product Allocation Summary, Equity Allocation Rates, and Gross Plant Allocation (c & d).

Please also refer to the response to MDR 35 for an explanation of these allocation factors.

- SPPCO: Sierra Pacific Power Company
- SPRES: NV Energy, Inc.
- GTS – BHE GT&S • KRGT – Kern River Gas
- MEC – MidAmerican Energy Company
- MEHC – Berkshire Hathaway Energy Company
- MES – MidAmerican Energy Services
- MRE – BHE Renewables LLC
- NNG – Northern Natural Gas
- PPW – PacifiCorp

- TMTL – BHE U.S Transmission
- HSOA – HomeServices
- ALOO – Allocation Journal Entry
- AP – Accounts Payable Journal Entry
- EXP – Expense Journal Entry • ONL – Online Journal Entry
- PAY – Payroll Journal Entry • PO – PO Receipt (P-Cards) Journal Entry
- INV – Inventory Journal Entry
- BI – Billing Journal Entry

Allocated Charges from Nevada Power Company  
 MDR 34 - Electric (a, b & e)  
 Test Period Ended December 2022  
 (in Thousands)

FR: B

		SPPCO													
		2022													
Account	Source	Data	January	February	March	April	May	June	July	August	September	October	November	December	Grand Total
500000	ALOO	Sum of Alloc Amt	5.00	3.00	2.00	3.00	3.00	6.00	2.00	2.00	5.00	4.00	3.00	3.00	37.00
		Sum of Original amount	15.00	10.00	7.00	10.00	(1.00)	19.00	5.00	5.00	14.00	12.00	8.00	8.00	111.00
	EXP	Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-
		Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-
	PAY	Sum of Alloc Amt	7.00	7.00	11.00	9.00	4.00	7.00	5.00	12.00	8.00	8.00	7.00	7.00	92.00
		Sum of Original amount	20.00	21.00	34.00	26.00	11.00	20.00	16.00	35.00	24.00	25.00	21.00	22.00	275.00
506000	ALOO	Sum of Alloc Amt	2.00	2.00	(1.00)	1.00	2.00	2.00	(2.00)	(2.00)	-	-	-	-	5.00
		Sum of Original amount	5.00	6.00	(3.00)	4.00	5.00	(3.00)	(1.00)	(5.00)	-	-	-	-	16.00
	PAY	Sum of Alloc Amt	2.00	3.00	3.00	3.00	4.00	3.00	2.00	-	-	-	-	-	20.00
		Sum of Original amount	6.00	10.00	9.00	9.00	11.00	10.00	6.00	-	-	-	-	-	61.00
546000	ALOO	Sum of Alloc Amt	2.00	1.00	-	1.00	1.00	1.00	1.00	-	2.00	2.00	1.00	-	10.00
		Sum of Original amount	5.00	1.00	-	4.00	4.00	3.00	2.00	-	5.00	6.00	2.00	-	31.00
	AP	Sum of Alloc Amt	-	-	-	-	-	4.00	-	-	-	-	-	5.00	9.00
		Sum of Original amount	-	-	-	-	-	13.00	-	-	-	-	-	14.00	28.00
	EXP	Sum of Alloc Amt	-	-	-	-	-	-	-	1.00	1.00	1.00	1.00	3.00	7.00
		Sum of Original amount	-	-	-	-	-	-	-	4.00	2.00	2.00	4.00	9.00	21.00
	PAY	Sum of Alloc Amt	4.00	3.00	3.00	3.00	3.00	2.00	2.00	4.00	3.00	4.00	3.00	3.00	37.00
		Sum of Original amount	11.00	8.00	10.00	9.00	9.00	7.00	7.00	12.00	9.00	13.00	9.00	7.00	111.00
548000	ALOO	Sum of Alloc Amt	-	-	-	1.00	-	-	1.00	-	-	-	1.00	-	3.00
		Sum of Original amount	-	-	-	-	-	-	-	-	-	-	4.00	9.00	
	EXP	Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-
		Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-
	PAY	Sum of Alloc Amt	1.00	1.00	1.00	1.00	-	1.00	1.00	1.00	1.00	1.00	2.00	1.00	9.00
		Sum of Original amount	2.00	2.00	3.00	3.00	1.00	1.00	2.00	2.00	2.00	2.00	6.00	4.00	27.00
549000	ALOO	Sum of Alloc Amt	2.00	2.00	-	1.00	2.00	2.00	(2.00)	-	-	1.00	-	-	9.00
		Sum of Original amount	7.00	6.00	(1.00)	4.00	6.00	5.00	(5.00)	-	1.00	2.00	1.00	-	27.00
	EXP	Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-
		Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-
	ONL	Sum of Alloc Amt	8.00	(8.00)	-	-	-	-	-	-	-	-	-	-	-
		Sum of Original amount	25.00	(25.00)	-	-	-	-	-	-	-	-	-	-	-
	PAY	Sum of Alloc Amt	4.00	4.00	6.00	4.00	4.00	4.00	1.00	2.00	1.00	1.00	1.00	1.00	34.00
		Sum of Original amount	11.00	13.00	17.00	13.00	13.00	11.00	3.00	6.00	13.00	4.00	4.00	3.00	102.00
554000	INV	Sum of Alloc Amt	-	-	-	-	-	-	-	-	(1.00)	-	-	-	(1.00)
		Sum of Original amount	-	-	-	-	-	-	-	-	(4.00)	-	-	-	(4.00)
561200	ALOO	Sum of Alloc Amt	14.00	7.00	3.00	6.00	8.00	17.00	7.00	(4.00)	11.00	8.00	6.00	5.00	87.00
		Sum of Original amount	26.00	13.00	5.00	10.00	14.00	30.00	13.00	(7.00)	19.00	15.00	10.00	9.00	158.00
	AP	Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-
		Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-
	PAY	Sum of Alloc Amt	23.00	23.00	35.00	24.00	21.00	25.00	23.00	39.00	27.00	27.00	24.00	25.00	317.00
		Sum of Original amount	42.00	42.00	63.00	43.00	39.00	45.00	41.00	70.00	49.00	49.00	44.00	46.00	572.00
562000	AP	Sum of Alloc Amt	-	-	-	1.00	-	1.00	-	-	-	-	-	-	3.00
		Sum of Original amount	1.00	-	-	1.00	1.00	2.00	-	-	-	-	1.00	-	6.00
563000	ALOO	Sum of Alloc Amt	3.00	2.00	-	1.00	2.00	2.00	1.00	-	2.00	2.00	2.00	-	17.00
		Sum of Original amount	5.00	4.00	1.00	2.00	3.00	4.00	2.00	(1.00)	3.00	3.00	3.00	1.00	31.00
	BI	Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	(2.00)	-	(2.00)
		Sum of Original amount	-	-	-	-	-	-	-	-	-	-	(4.00)	-	(4.00)
	EXP	Sum of Alloc Amt	-	-	-	-	2.00	-	-	-	-	-	3.00	-	4.00
		Sum of Original amount	-	-	-	-	3.00	-	-	-	-	-	5.00	-	8.00
	PAY	Sum of Alloc Amt	5.00	5.00	7.00	5.00	5.00	4.00	4.00	7.00	4.00	4.00	4.00	4.00	58.00
		Sum of Original amount	8.00	9.00	13.00	9.00	9.00	8.00	7.00	12.00	7.00	7.00	7.00	6.00	104.00

566000	ALOO	Sum of Alloc Amt	5.00	3.00	2.00	2.00	4.00	4.00	6.00	3.00	(4.00)	2.00	2.00	2.00	-	25.00
	AP	Sum of Original amount	8.00	6.00	3.00	7.00	10.00	5.00	(8.00)	4.00	3.00	-	-	-	-	46.00
580000	PAY	Sum of Alloc Amt	8.00	8.00	14.00	9.00	9.00	9.00	9.00	9.00	7.00	6.00	6.00	9.00	3.00	91.00
	ALOO	Sum of Original amount	14.00	15.00	25.00	17.00	17.00	15.00	12.00	8.00	10.00	10.00	9.00	6.00	6.00	164.00
588000	ONL	Sum of Alloc Amt	1.00	(1.00)	-	-	-	-	-	1.00	-	-	-	-	1.00	
	EXP	Sum of Original amount	3.00	(2.00)	-	-	-	-	-	2.00	(1.00)	-	-	-	1.00	
592000	PAY	Sum of Alloc Amt	1.00	-	-	-	-	-	-	-	-	-	-	-	-	
	ALOO	Sum of Original amount	3.00	-	-	-	-	-	-	1.00	-	-	-	-	2.00	
901000	ONL	Sum of Alloc Amt	1.00	1.00	(1.00)	(1.00)	-	1.00	(1.00)	-	-	-	-	-	1.00	
	EXP	Sum of Original amount	4.00	2.00	(3.00)	(1.00)	-	2.00	(1.00)	-	-	-	-	-	2.00	
903000	PAY	Sum of Alloc Amt	2.00	2.00	1.00	-	-	-	-	1.00	-	-	-	-	5.00	
	ALOO	Sum of Original amount	5.00	6.00	3.00	-	-	-	-	2.00	-	-	-	-	15.00	
907000	ONL	Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-	
	EXP	Sum of Original amount	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	14.00	
920000	PAY	Sum of Alloc Amt	11.00	15.00	24.00	14.00	16.00	15.00	22.00	14.00	17.00	17.00	16.00	16.00	194.00	
	ALOO	Sum of Original amount	60.00	85.00	134.00	80.00	88.00	85.00	123.00	80.00	95.00	91.00	93.00	93.00	1,096.00	
921000	ONL	Sum of Alloc Amt	-	-	(1.00)	-	-	-	2.00	3.00	2.00	1.00	2.00	-	10.00	
	EXP	Sum of Original amount	2.00	1.00	(3.00)	-	-	-	12.00	14.00	3.00	11.00	2.00	2.00	59.00	
922000	PAY	Sum of Alloc Amt	5.00	2.00	7.00	2.00	2.00	24.00	2.00	3.00	2.00	2.00	3.00	3.00	91.00	
	ALOO	Sum of Original amount	26.00	10.00	40.00	11.00	10.00	134.00	101.00	15.00	12.00	119.00	19.00	19.00	510.00	
923000	ONL	Sum of Alloc Amt	-	-	2.00	-	1.00	(10.00)	-	8.00	3.00	1.00	-	-	5.00	
	EXP	Sum of Original amount	-	-	10.00	-	-	(58.00)	-	4.00	3.00	4.00	8.00	8.00	26.00	
924000	PAY	Sum of Alloc Amt	1.00	1.00	-	-	-	-	9.00	3.00	4.00	4.00	4.00	4.00	29.00	
	ALOO	Sum of Original amount	3.00	3.00	-	-	-	50.00	30.00	20.00	23.00	20.00	20.00	20.00	165.00	
925000	ONL	Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	1.00	
	EXP	Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	2.00	
926000	PAY	Sum of Alloc Amt	-	-	1.00	-	1.00	2.00	-	-	-	-	-	-	1.00	
	ALOO	Sum of Original amount	68.00	61.00	18.00	26.00	51.00	63.00	4.00	66.00	69.00	47.00	31.00	31.00	554.00	
927000	ONL	Sum of Alloc Amt	886.00	794.00	280.00	343.00	661.00	820.00	61.00	862.00	892.00	617.00	402.00	402.00	7,237.00	
	EXP	Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	
928000	PAY	Sum of Alloc Amt	118.00	139.00	206.00	130.00	129.00	120.00	217.00	124.00	168.00	149.00	145.00	145.00	1,796.00	
	ALOO	Sum of Original amount	1,541.00	1,819.00	2,723.00	1,703.00	1,691.00	1,577.00	2,805.00	1,944.00	2,189.00	1,950.00	1,898.00	1,898.00	23,446.00	
929000	ONL	Sum of Alloc Amt	7.00	9.00	14.00	9.00	10.00	8.00	15.00	10.00	11.00	11.00	11.00	11.00	126.00	
	EXP	Sum of Original amount	89.00	113.00	179.00	119.00	126.00	106.00	194.00	126.00	149.00	146.00	150.00	150.00	1,603.00	
930000	PAY	Sum of Alloc Amt	74.00	100.00	10.00	112.00	31.00	172.00	31.00	173.00	220.00	93.00	93.00	93.00	1,524.00	
	ALOO	Sum of Original amount	980.00	869.00	136.00	1,482.00	405.00	2,735.00	1,764.00	2,286.00	2,911.00	1,227.00	3,059.00	3,059.00	20,125.00	
931000	ONL	Sum of Alloc Amt	1.00	1.00	2.00	2.00	2.00	2.00	2.00	3.00	4.00	1.00	1.00	1.00	29.00	
	EXP	Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-	

	Sum of Original amount	7.00	11.00	28.00	26.00	21.00	30.00	46.00	32.00	43.00	52.00	13.00	68.00	378.00
ONL	Sum of Alloc Amt	(26.00)	(56.00)	14.00	(6.00)	1.00	16.00	30.00	-	48.00	49.00	(116.00)	55.00	10.00
	Sum of Original amount	(347.00)	(732.00)	208.00	(82.00)	13.00	222.00	398.00	-	648.00	643.00	(1,524.00)	742.00	188.00
922000	Sum of Alloc Amt	5.00	3.00	(11.00)	1.00	1.00	1.00	3.00	(3.00)	-	-	-	-	10.00
	Sum of Original amount	68.00	34.00	(12.00)	15.00	15.00	11.00	46.00	(45.00)	(3.00)	-	-	-	129.00
PAY	Sum of Alloc Amt	5.00	6.00	6.00	4.00	4.00	2.00	5.00	1.00	-	-	-	-	33.00
	Sum of Original amount	62.00	74.00	81.00	58.00	48.00	33.00	60.00	18.00	-	-	-	-	434.00
923000	Sum of Alloc Amt	1.00	4.00	15.00	15.00	16.00	23.00	52.00	22.00	28.00	35.00	7.00	24.00	241.00
	Sum of Original amount	8.00	53.00	196.00	193.00	207.00	310.00	685.00	297.00	386.00	473.00	90.00	323.00	3,223.00
EXP	Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sum of Original amount	-	-	1.00	-	-	-	-	4.00	-	-	-	-	5.00
925000	Sum of Alloc Amt	-	74.00	(10.00)	(63.00)	-	-	43.00	(20.00)	(1.00)	(22.00)	-	-	-
	Sum of Original amount	-	974.00	(136.00)	(837.00)	-	-	572.00	(263.00)	(19.00)	(291.00)	-	-	-
ALOO	Sum of Alloc Amt	2.00	1.00	1.00	1.00	1.00	-	3.00	-	2.00	1.00	1.00	1.00	13.00
	Sum of Original amount	23.00	6.00	8.00	17.00	16.00	(3.00)	35.00	(4.00)	19.00	9.00	16.00	14.00	155.00
EXP	Sum of Alloc Amt	-	1.00	-	-	1.00	-	1.00	1.00	1.00	1.00	1.00	1.00	8.00
	Sum of Original amount	-	6.00	5.00	6.00	7.00	-	17.00	14.00	15.00	8.00	6.00	9.00	92.00
PAY	Sum of Alloc Amt	3.00	3.00	4.00	4.00	3.00	1.00	3.00	5.00	3.00	2.00	3.00	3.00	37.00
	Sum of Original amount	35.00	30.00	49.00	43.00	39.00	15.00	37.00	56.00	37.00	29.00	33.00	39.00	444.00
926010	Sum of Alloc Amt	12.00	14.00	20.00	13.00	13.00	12.00	12.00	20.00	14.00	15.00	13.00	16.00	175.00
	Sum of Original amount	113.00	134.00	198.00	126.00	124.00	116.00	121.00	203.00	139.00	153.00	139.00	167.00	1,732.00
ONL	Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-
926020	Sum of Alloc Amt	65.00	75.00	109.00	71.00	68.00	71.00	70.00	117.00	73.00	80.00	73.00	38.00	909.00
	Sum of Original amount	609.00	722.00	1,067.00	677.00	667.00	669.00	678.00	1,183.00	745.00	825.00	747.00	390.00	8,978.00
ONL	Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-
928000	Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	5.00	5.00
	Sum of Original amount	-	-	-	-	-	-	-	-	-	1.00	-	69.00	69.00
AP	Sum of Alloc Amt	-	1.00	1.00	-	-	-	-	-	-	-	-	-	2.00
	Sum of Original amount	-	2.00	1.00	-	-	-	-	-	-	-	-	-	4.00
EXP	Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-
930200	Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	(1.00)
	Sum of Original amount	-	-	-	-	-	-	-	-	-	(1.00)	-	-	(15.00)
ALOO	Sum of Alloc Amt	-	1.00	-	-	1.00	(1.00)	-	-	-	-	-	-	-
	Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-
PAY	Sum of Alloc Amt	-	1.00	1.00	-	1.00	-	-	-	-	-	-	-	2.00
	Sum of Original amount	-	1.00	1.00	-	1.00	-	-	1.00	1.00	1.00	1.00	-	7.00
Total Sum of Alloc Amt		456	495	539	415	427	663	688	614	674	735	396	664	6,764
Total Sum of Original amount		4,430	5,209	5,422	4,163	4,339	7,071	7,703	6,654	7,565	8,364	3,875	7,669	72,463



Allocated Charges from Nevada Power Company  
 MDR 34 - Electric (a, b & e)  
 Test Period Ended December 2022  
 (In Thousands)

		SPRES													
		2022													
Account	Source	Data	January	February	March	April	May	June	July	August	September	October	November	December	Grand Total
903000	ALOO	Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-
		Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	3
	PAY	Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-
		Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	2
920000	ALOO	Sum of Alloc Amt	9	6	(11)	(4)	6	9	7	(26)	10	9	(1)	(2)	13
		Sum of Original amount	110	77	(91)	(23)	89	112	94	(248)	127	116	12	1	376
	ONL	Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-
		Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-
	PAY	Sum of Alloc Amt	1	1	1	1	1	1	2	2	2	2	2	2	17
		Sum of Original amount	52	62	99	64	73	67	74	109	82	96	89	88	955
921000	ALOO	Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-
		Sum of Original amount	5	7	11	7	8	6	8	11	10	12	13	13	112
	AP	Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-
		Sum of Original amount	-	14	2	7	2	2	8	3	2	11	2	8	61
	EXP	Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-
		Sum of Original amount	-	-	1	-	1	-	1	-	3	-	-	-	7
	ONL	Sum of Alloc Amt	-	-	1	-	-	1	-	-	1	-	-	-	3
		Sum of Original amount	-	2	42	2	3	44	(4)	-	44	(7)	-	38	165
923000	AP	Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-
		Sum of Original amount	2	-	7	-	-	6	3	15	72	57	1	1	4
926010	ALOO	Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-
		Sum of Original amount	3	4	6	4	4	4	4	6	5	6	5	7	58
926020	ALOO	Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-
		Sum of Original amount	16	20	31	20	23	23	25	37	26	30	28	15	296
928000	AP	Sum of Alloc Amt	-	-	-	-	-	-	-	-	-	-	-	-	-
		Sum of Original amount	-	-	-	-	-	-	-	-	-	-	-	-	-
		Sum of Alloc Amt	11	7	(8)	(2)	8	11	10	(22)	15	13	1	3	48
		Sum of Original amount	188	185	109	82	202	265	213	(66)	371	321	150	225	2,247

MDR 34 E (c & d)  
2022 PRODUCT ALLOCATIONS

Product to Allocate	Accounts Allocated within Product	Allocation Factor	Product Percentages										Total								
			Account	215	230	250	260	270	280	290	300	310	320	330	340	350	360	370	380	390	400
200 - Total Regulated Co's	901-901999 - Supervision of Cust. Accts. 903-903999 - Cust. Records & Collections	#1 - Year End Customers	CST200	215	230	250	260	270	280	290	300	310	320	330	340	350	360	370	380	390	400
200 - Total Regulated Co's	902-902999 - Meter Reading	#2 - Year end In Service Meters	MTR200	11.60%	64.50%	23.90%	23.90%	23.90%	23.90%	23.90%	23.90%	23.90%	23.90%	23.90%	23.90%	23.90%	23.90%	23.90%	23.90%	23.90%	23.90%
200 - Total Regulated Co's	408100 - Payroll Taxes 901-901999 - Supervision of Cust. Accts. 903-903999 - Cust. Records & Collections	#7 Composite ratio -year end customers -grossplant/elec. Common/leased C/WIP -O&M (exc. Payroll, AMG Common, Fuel) -O & M Payroll	CMP200	1.30%	0.80%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%	1.30%
200 - Total Regulated Co's	902-902999 - Meter Reading	#5 Operating Payroll (exc. AMG common) & Construction Payroll	PAY200	1.80%	1.10%	1.80%	1.80%	1.80%	1.80%	1.80%	1.80%	1.80%	1.80%	1.80%	1.80%	1.80%	1.80%	1.80%	1.80%	1.80%	1.80%
210 - Nevada Power	902-902999 - Meter Reading	#7 Composite ratio -year end customers -grossplant/elec. Common/leased C/WIP -O&M (exc. Payroll, AMG Common, Fuel) -O & M Payroll	CMP210	2.20%	59.40%	28.80%	28.80%	28.80%	28.80%	28.80%	28.80%	28.80%	28.80%	28.80%	28.80%	28.80%	28.80%	28.80%	28.80%	28.80%	28.80%
210 - Nevada Power	402-402999 - Depreciation Exp 404 - Amortization Exp 404 - Amortization Exp	#5 Operating Payroll (exc. AMG common) & Construction Payroll	PAY210	3.10%	63.50%	22.50%	22.50%	22.50%	22.50%	22.50%	22.50%	22.50%	22.50%	22.50%	22.50%	22.50%	22.50%	22.50%	22.50%	22.50%	22.50%
210 - Nevada Power	902-902999 - Meter Reading	#5 Gross Plant (exc. Common-owned or leased) and C/WIP	PLA210	0.00%	42.10%	38.90%	38.90%	38.90%	38.90%	38.90%	38.90%	38.90%	38.90%	38.90%	38.90%	38.90%	38.90%	38.90%	38.90%	38.90%	38.90%
210 - Nevada Power	902-902999 - Meter Reading	#2 General Common Plant less Accts 392/396	PLB210	0.00%	55.60%	31.80%	31.80%	31.80%	31.80%	31.80%	31.80%	31.80%	31.80%	31.80%	31.80%	31.80%	31.80%	31.80%	31.80%	31.80%	31.80%
220 Sierra Pacific EG	901-901999 - Supervision of Cust. Accts. 903-903999 - Cust. Records & Collections	#1 - Year End Customers	CST220	0.00%	0.00%	67.40%	67.40%	67.40%	67.40%	67.40%	67.40%	67.40%	67.40%	67.40%	67.40%	67.40%	67.40%	67.40%	67.40%	67.40%	67.40%
220 Sierra Pacific EG	902-902999 - Meter Reading	#2 - Year end In Service Meters	MTR220	2.00%	2.00%	21.80%	21.80%	21.80%	21.80%	21.80%	21.80%	21.80%	21.80%	21.80%	21.80%	21.80%	21.80%	21.80%	21.80%	21.80%	21.80%
220 Sierra Pacific EG	408100 - Payroll Taxes 901-901999 - Supervision of Cust. Accts. 903-903999 - Cust. Records & Collections	#7 Composite ratio -year end customers -grossplant/elec. Common/leased C/WIP -O&M (exc. Payroll, AMG Common, Fuel) -O & M Payroll	CMP220	2.00%	2.00%	48.20%	48.20%	48.20%	48.20%	48.20%	48.20%	48.20%	48.20%	48.20%	48.20%	48.20%	48.20%	48.20%	48.20%	48.20%	48.20%
220 Sierra Pacific EG	902-902999 - Meter Reading	#5 Operating Payroll (exc. AMG common) & Construction Payroll	PAY220	2.70%	2.70%	18.50%	18.50%	18.50%	18.50%	18.50%	18.50%	18.50%	18.50%	18.50%	18.50%	18.50%	18.50%	18.50%	18.50%	18.50%	18.50%
220 Sierra Pacific EG	408100 - Payroll Taxes 901-901999 - Supervision of Cust. Accts. 903-903999 - Cust. Records & Collections	#5 Gross Plant (exc. Common-owned or leased) and C/WIP	PLA220	0.00%	0.00%	40.40%	40.40%	40.40%	40.40%	40.40%	40.40%	40.40%	40.40%	40.40%	40.40%	40.40%	40.40%	40.40%	40.40%	40.40%	40.40%
220 Sierra Pacific EG	902-902999 - Meter Reading	#2 General Common Plant less Accts 392/396	PLB220	0.00%	0.00%	47.30%	47.30%	47.30%	47.30%	47.30%	47.30%	47.30%	47.30%	47.30%	47.30%	47.30%	47.30%	47.30%	47.30%	47.30%	47.30%
300 Total Electric Company's	901-901999 - Supervision of Cust. Accts. 903-903999 - Cust. Records & Collections	#1 - Year End Customers	CST300	17.90%	72.80%	17.90%	17.90%	17.90%	17.90%	17.90%	17.90%	17.90%	17.90%	17.90%	17.90%	17.90%	17.90%	17.90%	17.90%	17.90%	17.90%
300 Total Electric Company's	902-902999 - Meter Reading	#2 - Year end In Service Meters	MTR300	1.40%	1.00%	8.80%	8.80%	8.80%	8.80%	8.80%	8.80%	8.80%	8.80%	8.80%	8.80%	8.80%	8.80%	8.80%	8.80%	8.80%	8.80%
300 Total Electric Company's	408100 - Payroll Taxes 901-901999 - Supervision of Cust. Accts. 903-903999 - Cust. Records & Collections	#7 Composite ratio -year end customers -grossplant/elec. Common/leased C/WIP -O&M (exc. Payroll, AMG Common, Fuel) -O & M Payroll	CMP300	1.40%	38.90%	18.50%	18.50%	18.50%	18.50%	18.50%	18.50%	18.50%	18.50%	18.50%	18.50%	18.50%	18.50%	18.50%	18.50%	18.50%	18.50%
300 Total Electric Company's	902-902999 - Meter Reading	#5 Operating Payroll (exc. AMG common) & Construction Payroll	PAY300	1.90%	1.20%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%
400 Electric Company - Distribution	901-901999 - Supervision of Cust. Accts.	#1 - Year End Customers	CST300	27.10%	72.80%	27.10%	27.10%	27.10%	27.10%	27.10%	27.10%	27.10%	27.10%	27.10%	27.10%	27.10%	27.10%	27.10%	27.10%	27.10%	27.10%

400	Electric Company - Distribution	903-803999 - Cust. Records & Collections 902-802999 - Meter Reading 408100 - Payroll Taxes 408130 - Property Taxes 426-426999 - Misc Non operating expenses 900-802999 - Regulatory Commission 900-809999 - Duplicate charges credit	MTR500 CMP400	73.50% 65.90%	26.50% 34.10%	0.00% 0.00%	26.50% 34.10%	100.00% 100.00%	73.50% 65.90%	0.00% 0.00%	26.50% 34.10%	100.00% 100.00%
400	Electric Company - Distribution	500-502999 - Distribution FERC's 925-525999 - Injuries & Damages 90010 - Pensions & OPEB 90020 - Other Benefits 928-528999 - Regulatory Commission 929-529999 - Duplicate charges credit	PAY400	64.00%	36.00%	0.00%	36.00%	100.00%	64.00%	0.00%	36.00%	100.00%
500	Electric Company - Transmission	408100 - Payroll Taxes 408130 - Property Taxes 426-426999 - Misc Non operating expenses 900-502999 - Regulatory Commission 900-509999 - Duplicate charges credit	CMP500	55.70%	44.30%	0.00%	44.30%	100.00%	55.70%	0.00%	44.30%	100.00%
500	Electric Company - Transmission	500-574999 - Transmission FERC's 925-525999 - Injuries & Damages 90010 - Pensions & OPEB 90020 - Other Benefits 928-528999 - Regulatory Commission 929-529999 - Duplicate charges credit	PAY500	44.50%	55.50%	0.00%	55.50%	100.00%	44.50%	0.00%	55.50%	100.00%
600	Electric Company - Generation	408100 - Payroll Taxes 408130 - Property Taxes 426-426999 - Misc Non operating expenses 900-502999 - Regulatory Commission 900-509999 - Duplicate charges credit	CMP600	67.70%	32.30%	0.00%	32.30%	100.00%	67.70%	0.00%	32.30%	100.00%
600	Electric Company - Generation	500-577999 - Generation FERC's 925-525999 - Injuries & Damages 90010 - Pensions & OPEB 90020 - Other Benefits 928-528999 - Regulatory Commission 929-529999 - Duplicate charges credit	PAY600	66.70%	33.30%	0.00%	33.30%	100.00%	66.70%	0.00%	33.30%	100.00%

# MDR 34 (c & d) Equity Allocation Rates 2022

Year	2022																			
To Unit	Period	1	2	3	4	5	6	7	8	9	10	11	12							
NVPWR		65.3735	65.3735	65.3735	63.1994	63.1994	63.1994	61.5749	61.5749	61.5749	62.3943	62.3943	62.3943							
SPPCO		33.1227	33.1227	33.1227	35.3380	35.3380	35.3380	36.3283	36.3283	36.3283	35.6081	35.6081	35.6081							
E3LLC1	Inactive	0	0	0	0	0	0	0	0	0	0	0	0							
E3SEC1	Inactive	0	0	0	0	0	0	0	0	0	0	0	0							
LOSCO1	Inactive	0	0	0	0	0	0	0	0	0	0	0	0							
NEICO1	Inactive	0	0	0	0	0	0	0	0	0	0	0	0							
SGHCO1	Inactive	0	0	0	0	0	0	0	0	0	0	0	0							
SPCOM1	Inactive	0	0	0	0	0	0	0	0	0	0	0	0							
SPECO1	Inactive	0	0	0	0	0	0	0	0	0	0	0	0							
SWDCO1	Inactive	0	0	0	0	0	0	0	0	0	0	0	0							
TCPCO	Inactive	0	0	0	0	0	0	0	0	0	0	0	0							
SPRES		1.5038	1.5038	1.5038	1.4626	1.4626	1.4626	2.0967	2.0967	2.0967	1.9976	1.9976	1.9976							
		100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00							

**MDR 34 E (c & d)**  
**BHE Gross Plant Allocation Rates 2022**

2022 Corp Allocation % (as of December 31, 2021)

	Gross Plant
PPW Holdings LLC Consolidated	28.37%
MidAmerican Funding:	
MEC	23.49%
MCG	0.00%
NVE Holdings:	
Nevada Power Company Consolidated	8.74%
Sierra Pacific Power Company	4.41%
NVE Insurance Company, Inc	
NV Energy, Inc	
Northern Powergrid Holdings Consolidated	9.20%
GT&S	10.40%
NINGC Acquisition, LLC Consolidated	5.31%
KR Holding, LLC Consolidated	2.51%
BHE Compression Services LLC	0.05%
Other Pipeline	0.00%

BHE Canada	
BHE U.S. Transmission Combined	0.04%
BHE Renewables - consolidated (including Phil)	6.84%
HomeServices of America, Inc. Consolidated	0.32%
MidAmerican Energy Services	0.01%
BHE Corporate Entities	0.31%
Total	100.00%

Allocated Charges from Nevada Power Company  
 MDR 34 - Electric (a, b & e)  
 Test Period Ended December 2022  
 (In Thousands)

FR: D

Account	Data	GTS												Grand Total
		2022												
		January	February	March	April	May	June	July	August	September	October	November	December	
923999	Sum of Alloc Amt	3	3	8	7	8	11	10	11	4	8	6	4	84
	Sum of Original amount	29	27	67	57	65	82	77	87	38	63	47	34	673

TO:

Allocated Charges from Nevada Power Company  
 MDR 34 - Electric (a, b & e)  
 Test Period Ended December 2022  
 (In Thousands)

FR: D

Account	Data	KRG T												Grand Total
		2022												
		January	February	March	April	May	June	July	August	September	October	November	December	
923999	Sum of Alloc Amt	1	-	1	1	1	1	1	1	1	1	1	1	12
	Sum of Original amount	29	27	67	57	65	82	77	87	38	63	47	34	673



Allocated Charges from Nevada Power Company  
 MDR 34 - Electric (a, b & e)  
 Test Period Ended December 2022  
 (In Thousands)

FR: D

Account	Data	MEC												Grand Total			
		2022	January	February	March	April	May	June	July	August	September	October	November		December		
923999	Sum of Alloc Amt		7	6	16	14	16	20	19	20	-	-	-	-	-	-	161
	Sum of Original amount		29	27	67	57	82	77	87	38	63	47	34				673

Allocated Charges from Nevada Power Company  
 MDR 34 - Electric (a, b & e)  
 Test Period Ended December 2022  
 (In Thousands)

FR: D

Account	Data	MEHC												Grand Total
		2022												
		January	February	March	April	May	June	July	August	September	October	November	December	
923999	Sum of Alloc Amt	4	5	10	7	8	8	9	12	7	8	7	6	91
	Sum of Original amount	29	27	67	57	65	82	77	87	38	63	47	34	673

Allocated Charges from Nevada Power Company  
 MDR 34 - Electric (a, b & e)  
 Test Period Ended December 2022  
 (In Thousands)

FR: D

		MES												
		2022												
Account	Data	January	February	March	April	May	June	July	August	September	October	November	December	Grand Total
923999	Sum of Alloc Amt	-	-	-	-	-	1	1	1	-	-	-	-	3
	Sum of Original amount	29	27	67	57	65	82	77	87	38	63	47	34	673

Allocated Charges from Nevada Power Company  
 MDR 34 - Electric (a, b & e)  
 Test Period Ended December 2022  
 (In Thousands)

FR: D

		MRE												
		2022												
Account	Data	January	February	March	April	May	June	July	August	September	October	November	December	Grand Total
923999	Sum of Alloc Amt	2	2	5	5	5	7	6	7	3	5	4	3	53
	Sum of Original amount	29	27	67	57	65	82	77	87	38	63	47	34	673

TO:

Allocated Charges from Nevada Power Company  
 MDR 34 - Electric (a, b & e)  
 Test Period Ended December 2022  
 (In Thousands)

FR: D

		NNG												
		2022												
Account	Data	January	February	March	April	May	June	July	August	September	October	November	December	Grand Total
923999	Sum of Alloc Amt	2	2	4	4	4	6	5	6	2	4	3	2	43
	Sum of Original amount	29	27	67	57	65	82	77	87	38	63	47	34	673

Allocated Charges from Nevada Power Company  
 MDR 34 - Electric (a, b & e)  
 Test Period Ended December 2022  
 (In Thousands)

FR: D

Account	Data	PPW												Grand Total
		2022												
		January	February	March	April	May	June	July	August	September	October	November	December	
923999	Sum of Alloc Amt	9	8	21	19	21	27	24	26	11	20	14	10	209
	Sum of Original amount	29	27	67	57	65	82	77	87	38	63	47	34	673

TO:

Allocated Charges from Nevada Power Company  
 MDR 34 - Electric (a, b & e)  
 Test Period Ended December 2022  
 (In Thousands)

FR: D

Account	Data	TMTL												Grand Total							
		2022	January	February	March	April	May	June	July	August	September	October	November		December						
923999	Sum of Alloc Amt		29	-	-	-	-	1	-	-	65	82	77	87	38	63	47	-	-	2	
	Sum of Original amount		29	27	67	57	65	82	77	87	65	82	77	87	38	63	47	-	-	34	673

Allocated Charges from Nevada Power Company  
 MDR 34 - Electric (a, b & e)  
 Test Period Ended December 2022  
 (In Thousands)

FR: D

Account	Data	HSCA												Grand Total		
		2022	January	February	March	April	May	June	July	August	September	October	November		December	
923999	Sum of Alloc Amt		-	-	1	1	-	1	2	3	2	2	2	2	1	16
	Sum of Original amount	29	27	67	57	65	82	77	87	38	63	47	34	34	673	



# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 35E      **RESPONDER:** Twitchell, Riley

### REQUEST:

Allocation factor history. Provide, preferably in a computer file or files, for each allocator used in the accounting system for the test period and for each period (monthly or annually as appropriate) prior to the test period to the immediately preceding test period or the immediately preceding three years, whichever is less:

- a. The numeric values for each allocator.
- b. A description of each allocator.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** One.

### RESPONSE:

For expenses incurred during the test period that were not directly charged, allocations of expenses between affiliates, regulated companies and divisions were made based either on an equity allocator or common product allocators.

a. Please refer to the attachments for the numeric values of each allocator for the period January 2020 through December 2022. Equity Allocator rates are updated quarterly. Common Product Allocator rates are updated annually.

b. Description of Allocators

- i. The Equity Allocator allocated expenses of the parent company (SPRES: NV Energy, Inc.), which were common to all its subsidiaries. These expenses were allocated based on an equity allocation method using Product Code 100 as an identifier. The entities to which the Equity Allocator allocates expenses are:  
NVPWR: Nevada Power Company  
SPPCO: Sierra Pacific Power Company

ii. The Common Product Allocator allocates common costs among and between the regulated companies (Nevada Power Company and Sierra Pacific Power Company) and their divisions. Common Product Allocators are based on a combination of product and account. The common product codes and the product code to which they allocate are detailed in the attachment.

iii. Certain costs are incurred for the benefit of all Berkshire Hathaway Energy Company ("BHE") subsidiaries or a specific group of BHE subsidiaries. The allocation methodology is applied to charge these costs to the benefitting affiliates. Allocations use a variety of allocation bases, including assets and payroll. Corporate allocation bases are generally established at the beginning of the year and remain in place throughout the year unless significant changes occur within the organization.

Allocation factor Gross Plant allocates to all BHE affiliates based on assets and labor. An equal weighting of each affiliate's labor and assets expressed as a percentage of the whole determines the portion assigned to each BHE affiliate. The amount used for labor is gross payroll for the twelvemonths ended through December 31 of the prior year. Assets are total assets at December 31 of the prior year.

MDR 35E Attachment 01 Voluminous  
Provided on CD

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 36E      **RESPONDER:** Thandi, Gurpreet (NV Energy)

**REQUEST:**

Clearing Accounts. Provide in a computer file or files the month-end clearing account balances for each month of the test period.

**RESPONSE CONFIDENTIAL (yes or no):** No.

**ATTACHMENT CONFIDENTIAL (yes or no):** No.

**TOTAL NUMBER OF ATTACHMENTS:** One.

**RESPONSE:**

Please see attachment for calculation details and amounts.

Nevada Power Company  
Clearing Account Balances  
For the Twelve Months Ended December 31, 2022  
MDR 36E  
(IN THOUSANDS)

Account	Beginning balance:	Description	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Activity
184010	\$	(870) NonProd Clearing	21	63	(85)	(498)	(986)	(1,032)	(937)	(1,666)	(1,568)	(1,992)	(1,881)	(856)	14
184020		123 Payroll Tax Clearing	479	635	726	765	765	811	848	240	560	321	101	130	7
184030		29 Transportation Clearing	(62)	(149)	360	217	479	455	201	322	184	86	(10)	(185)	(214)
184045		323 Pension Clearing	605	667	438	431	405	468	439	149	161	366	232	164	(159)
184060		1,188 Other Benefits Clearing	2,631	2,646	1,337	2,185	2,034	1,773	1,459	(708)	(534)	(1,002)	(950)	418	(770)
793	<b>Total:</b>		<b>3,674</b>	<b>3,862</b>	<b>2,776</b>	<b>3,100</b>	<b>2,686</b>	<b>2,474</b>	<b>2,010</b>	<b>(1,663)</b>	<b>(1,197)</b>	<b>(2,220)</b>	<b>(2,510)</b>	<b>(328)</b>	<b>(1,121)</b>

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX

**REQUEST DATE:** 01-01-2023

**REQUEST NO:** MDR 37E

**RESPONDER:** Suttmiller, Jennifer (NV Energy)

### REQUEST:

Accounts Payable. Provide in a computer file or files the company's accounts payable register for the month immediately preceding the test period, the test period and the month immediately following the test period. This may be referred to as a voucher, register and/or a subsidiary ledger. If such information is included on a document with additional information not requested here, provide access to the document that includes the excess information.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** Eighty-four

### RESPONSE:

Please see the attached registers.

MDR 37E Attachments 01 - 84 Voluminous  
Provided on CD

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 38E      **RESPONDER:** Suttmiller, Jennifer (NV Energy)

### REQUEST:

Vendor Listing. Provide in a computer file or files the company's vendor listing for the test period. The list should include amounts for all persons and entities that received payments of any kind from the applicant during the test period. If this information is included on a document with additional information not requested here, provide access to the document that includes the excess information.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** Four

### RESPONSE:

List of Vendor payments for 2022 attached



MDR 38E Attachments 01 - 04 Voluminous  
Provided on CD

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 39E      **RESPONDER:** Ahlstedt, Brian

### REQUEST:

Rate Base, Cash Working Capital. Provide, preferably in a computer file or files, all studies or analyses that underlie cash working capital calculations.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** One

### RESPONSE:

Please see attachment.

MDR 39E Attachment Voluminous  
Provided on CD

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 40E      **RESPONDER:** Moreland, Skye (NV Energy)

### REQUEST:

Rate Base. List by individual account and sub account month-end balances for the test period for each of the following rate base components:

- a. CIAC.
- b. Customer advances.
- c. Accumulated deferred income taxes.
- d. Any other rate base items, excluding plant in service, accumulated depreciation, accumulated amortization and accumulated deferred income taxes.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** Two

### RESPONSE:

a. CIAC is not a component of Nevada Power's rate base.

b-d. Please see the attached schedule of account and sub account balances for the test period for Customer Advances and Other Rate Base Deductions and Additions. Also attached is a schedule of account balances for the test period for Cumulative Deferred Income Taxes.

NEVADA POWER COMPANY d/b/a NV Energy  
 DETAIL OF SUBACCOUNT BALANCES FOR VARIOUS RATE BASE ADDITIONS

Ln	Account	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	Balance used for Rate Base		
																		Dec-21	Jan-22	Feb-22
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Total \$ 322,081,836 \$ 312,273,831 \$ 302,465,826 \$ 292,857,821 \$ 282,849,816 \$ 273,041,811 \$ 263,233,807 \$ 253,425,802 \$ 243,617,797 \$ 233,803,792 \$ 224,001,787 \$ 214,193,782 \$ 204,385,777 \$ 194,679,767

Tab: MDR40\_Attach\_1\_Rate\_Base\_Adds  
 MDR 040E Attachment 01.xlsx

NEVADA POWER COMPANY c/o NV ENERGY  
DETAIL OF SUBACCOUNT BALANCES FOR VARIOUS RATE BASE REDUCTIONS INCLUDING CUSTOMER ADVANCES

Table with columns: No., Account, Description, (a) through (r), and Total. Rows include categories like CUSTOMER ADVANCES FOR CONST., CUSTOMER ADVANCES TAX GROSS-UP, CIAC TAX GROSS-UP, SO2 ALLOWANCES, UNCOLLECTIBLE RESERVE BALANCE, INJURY/DAMAGES ACCUMULATED PROVISION, PENSION ACCRUAL, PERFORMANCE PAY ACCRUAL, and LAND GAINS. Each row shows a balance at the end of the period and a breakdown by month from Dec-21 to Dec-22.

Statement of Total of Other Deductions (Pg. 1, col. d, h, z) \$ (143,367,992)

NEVADA POWER COMPANY  
d/b/a NV ENERGY  
MONTHLY BOOK BALANCE OF ACCUMULATED DEFERRED INCOME TAXES  
FROM JANUARY 2016 TO DECEMBER 2016  
(IN THOUSANDS)

Ln No	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
			RB- Ratebase N = Non- Ratebase	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22
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Note:

ACCOUNT 190

- 2017 Releas Excess Deferred 190/254
- Accrued Payroll Taxes
- Accrued Purchase Power Costs
- Accrued Vacation
- ADIT - 190000
- Arizona NOL CF - Noncurrent (190/110)
- Arizona NOL CF - Noncurrent (190/000)
- Arizona NOL CF Valuation (190/999)
- Arizona NOL CF Valuation (190/000)
- Bad Debt FN-48 Balances
- Customer Advances - subject to cancel
- Customer Advances - subject to cancel
- Deferred Tax Adj - 4/10/1901
- Deferred Tax Adj - FERC Grossup
- Excess Def Tax - Nonprop Grossup, LT
- Excess Deferred Taxes - Prop Grossup
- Executive Deferred Comp
- Federal NOL
- Financing Lease Liability
- Fixed Asset Adj - GAAP Impairment
- Franchise Tax Accruals - LT
- General Provision Reserve
- Injuries and Damages Accrual - Cash Basis
- Lease Liability (Operating Leases)
- Litigation / Contingent Reserve
- LT Incentive Plan - NC
- Medical/Dental accrual & payments
- Non Qualified Agreements
- Non Qualified Agreements
- Noncurrent Liability - Frozen MTM
- OPeEB Liability
- Pearson Bldg Deferred Gain Amortization
- Pearson Building Rent
- Pearson Financing Lease
- Pension Liability
- Performance Pay Accrual STIP
- Provision for Rate Refund
- RA - Mohave Shut Down Cost Savings
- Reserve for Bad Debts
- Restoration Liability
- RL - Cancelled IRP Project Credit
- RL - Commerce Carry
- RL - Deferred Land Gain Amort
- RL - Desert Link
- RL - DG (NEM) Intercon Fee Liab
- RL - DOS BTGR Exit Impact - MGM
- RL - DOS BTGR Exit Impact - Wynn
- RL - DOS EROR Assets Exit Impact - MGM
- RL - DOS EROR Assets Exit Impact - Wynn
- RL - DOS Net BTER Exit Impact - MGM
- RL - DOS Net BTER Exit Impact - Wynn
- RL - DOS Silverhawk Exit Impact - MGM
- RL - DOS Silverhawk Exit Impact - Wynn
- RL - Earning Sharing Mechanism
- RL - EEI Refund Period 9
- RL - Energy Efficiency
- RL - Equity Carry Charge - Lenzie
- RL - Equity Carry Charge - Higgins
- RL - Equity Carry Charge - ON Line
- RL - Equity Carry Decommissioning
- RL - Equity Carry Deferred Maint Operating Costs
- RL - Equity Carry NEM AB05
- RL - Equity Carry NEM AB05
- RL - Equity Carry Stranded Opt Out
- RL - Equity Carry Vot/Var
- RL - GP BTGR Exit Impact
- RL - GP EROR Assets Exit Impact
- RL - GP Non-EROR Assets Exit Impact
- RL - GP Variable O&M Exit Impact
- RL - Gross-ups on CIAC - Amortization
- RL - Gross-ups on Cust Advances-Amort
- RL - Gross-ups on Cust Advances-Major Projects

**NEVADA POWER COMPANY**  
d/b/a NV ENERGY  
**MONTHLY BOOK BALANCE OF ACCUMULATED DEFERRED INCOME TAXES**  
**FROM JANUARY 2016 TO DECEMBER 2016**  
(IN THOUSANDS)

Ln	No	RB= Ratebase N = Non- Ratebase	CUMULATIVE DEFERRED TAX BALANCES																			
			Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22										
75	(1)	RB		(94)	(95)	(95)	(95)	(95)	(95)	(95)	(95)	(95)	(95)	(95)	(95)	(95)	(95)	(95)	(96)	(96)		
76	(1)	RB		3,308	3,622	3,924	3,242	3,212	3,458	3,262	3,458	3,458	3,458	3,458	3,458	3,458	3,458	3,458	3,458	3,458	3,384	
77	(1)	RB		2,135	2,153	2,155	2,197	2,145	2,208	2,197	2,208	2,208	2,208	2,208	2,208	2,208	2,208	2,208	2,208	2,208	2,208	2,208
78	(1)	RB		3,476	3,155	3,155	3,155	3,155	3,155	3,155	3,155	3,155	3,155	3,155	3,155	3,155	3,155	3,155	3,155	3,155	3,155	3,155
79	(1)	RB		3,175	3,166	3,166	3,166	3,166	3,166	3,166	3,166	3,166	3,166	3,166	3,166	3,166	3,166	3,166	3,166	3,166	3,166	3,166
80	(1)	RB		2,140	2,071	2,071	2,071	2,071	2,071	2,071	2,071	2,071	2,071	2,071	2,071	2,071	2,071	2,071	2,071	2,071	2,071	2,071
81	(1)	RB	2	4,320	4,133	3,945	3,569	3,569	3,569	3,569	3,569	3,569	3,569	3,569	3,569	3,569	3,569	3,569	3,569	3,569	3,569	3,569
82	(1)	RB		96	86	83	83	79	88	83	88	88	88	88	88	88	88	88	88	88	88	88
83	(1)	RB	2	26	26	25	25	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24
84	(1)	RB		1,378	1,318	1,258	1,198	1,138	1,078	1,018	958	898	838	778	718	658	598	538	478	418	358	298
85	(1)	RB																				
86	(1)	RB																				
87	(1)	RB																				
88	(1)	RB																				
89	(1)	RB		241	219	197	175	153	131	110	88	66	44	22	1							
90	(1)	RB		1,840	1,833	1,827	1,820	1,814	1,807	1,800	1,794	1,787	1,781	1,774	1,767	1,760	1,753	1,746	1,739	1,732	1,725	1,718
91	(1)	RB		3,084	3,163	3,164	3,051	2,845	2,823	2,801	2,779	2,757	2,735	2,713	2,691	2,669	2,647	2,625	2,603	2,581	2,559	2,537
92	(1)	RB		175	175	175	175	175	175	175	175	175	175	175	175	175	175	175	175	175	175	175
93	(1)	RB		(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)
94	(1)	RB		(175)	(175)	(175)	(175)	(175)	(175)	(175)	(175)	(175)	(175)	(175)	(175)	(175)	(175)	(175)	(175)	(175)	(175)	(175)
95	(1)	RB		37	37	37	37	37	37	37	37	37	37	37	37	37	37	37	37	37	37	37
96			Total Assets (Acct 190)																			
97			Balance Per GL	\$ 800,742	\$ 793,860	\$ 789,535	\$ 781,020	\$ 770,062	\$ 764,393	\$ 758,312	\$ 753,312	\$ 748,312	\$ 743,312	\$ 738,312	\$ 733,312	\$ 728,312	\$ 723,312	\$ 718,312	\$ 713,312	\$ 708,312	\$ 703,312	\$ 698,312
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NEVADA POWER COMPANY  
 d/b/a NV ENERGY  
 MONTHLY BOOK BALANCE OF ACCUMULATED DEFERRED INCOME TAXES  
 FROM JANUARY 2016 TO DECEMBER 2016  
 (IN THOUSANDS)

Ln No	RB= Ratebase N = Non-Ratebase	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22
149	(2) RA - Deferred Plant Operating Costs										

Statement MDR-40  
PAGE 4 OF 8  
FLORENCE

NEVADA POWER COMPANY  
d/b/a NV ENERGY  
MONTHLY BOOK BALANCE OF ACCUMULATED DEFERRED INCOME TAXES  
FROM JANUARY 2016 TO DECEMBER 2016  
(IN THOUSANDS)

Ln	No	RB- Ratebase N = Non- Ratebase	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22
150	(2)	RA - EER Energy Effic. Implement	(0)	(0)	(0)	(0)	(0)	-	-	-	-	-
151	(2)	RA - EPR Energy Effic. Program Rate	0	(4)	0	0	0	-	(0)	-	-	(0)
152	(2)	RA - ERM Body of State Regulator	-	-	-	-	-	-	-	-	-	-
153	(2)	RA - Ely Energy Ctr Water Rights & Farm Assets	(69)	(95)	(90)	(77)	(82)	(73)	(69)	(69)	(64)	(60)
154	(2)	RA - Energy Effic. Initiative	3,112	3,060	3,132	3,143	3,135	3,179	3,572	3,572	3,881	4,232
155	(2)	RA - ES Energy Effic. 2020	(509)	(574)	(639)	(639)	(789)	(908)	(974)	(1,041)	(1,109)	(1,232)
156	(2)	RA - ES Flex Play Program	(1,432)	(1,439)	(1,446)	(1,453)	(1,460)	(1,467)	(1,474)	(1,481)	(1,488)	(1,495)
157	(2)	RA - Generation Obsolete Inventory 2015	(123)	(117)	(112)	(107)	(101)	(96)	(91)	(85)	(80)	(75)
159	(2)	RA - Higgins Failed Transformer	(62)	(59)	(57)	(54)	(51)	(48)	(46)	(43)	(40)	(38)
160	(2)	RA - Incremental Gen Rate Case Exp 2017	-	-	-	-	-	-	-	-	-	-
161	(2)	RA - Incremental GRC Costs 2013	-	-	-	-	-	-	-	-	-	-
162	(2)	RA - Incremental Integrated Resource Planning Costs	-	-	-	-	-	-	-	-	-	-
163	(2)	RA - Incremental Resource Planning Costs 2019	(10,477)	(10,434)	(10,392)	(10,349)	(10,306)	(10,263)	(10,220)	(10,177)	(10,134)	(10,092)
164	(2)	RA - Lenzie	(26)	(25)	(24)	(23)	(22)	(21)	(19)	(18)	(17)	(16)
165	(2)	RA - Mohave Regulatory Approved	(83)	(79)	(76)	(72)	(69)	(65)	(61)	(58)	(54)	(51)
166	(2)	RA - Navajo Depreciation Carry	(6,733)	(6,623)	(6,579)	(6,565)	(6,557)	(6,433)	(6,411)	(6,291)	(6,264)	(6,259)
167	(2)	RA - Navajo O&M Carry	(43)	(43)	(41)	(39)	(35)	(34)	(32)	(30)	(28)	(26)
168	(2)	RA - NDCPP Distribution Costs	(844)	(849)	(860)	(897)	(905)	(1,056)	(1,131)	(1,055)	(1,185)	(1,301)
169	(2)	RA - NDCPP Transmission Costs	(59)	(59)	(72)	(89)	(102)	(109)	(113)	(121)	(126)	(127)
170	(2)	RA - NDCPP Metering Trial Program	(56)	(54)	(51)	(49)	(46)	(44)	(42)	(39)	(37)	(34)
171	(2)	RA - NPC TRI 2018 IRP Non Labor	(194)	(194)	(188)	(185)	(183)	(180)	(177)	(175)	(172)	(169)
172	(2)	RA - NV Non Standard Metering Trial Program	(8,615)	(8,550)	(8,484)	(8,418)	(8,352)	(8,287)	(8,221)	(8,155)	(8,089)	(8,023)
173	(2)	RA - NV Energize Legacy Meters	(9,910)	(9,884)	(9,858)	(9,806)	(9,780)	(9,729)	(9,755)	(9,729)	(9,703)	(9,677)
174	(2)	RA - ON Line Lease Expense Deferral	3,946	3,951	3,957	3,962	3,967	3,972	3,977	3,982	3,987	(535)
175	(2)	RA - Pension Liab	(19,084)	(18,613)	(18,306)	(17,810)	(17,363)	(16,858)	(16,353)	(15,848)	(15,343)	(14,838)
176	(2)	RA - Reg Decommissioning Costs (RG 1-4)	(11,336)	(10,843)	(10,350)	(9,857)	(9,364)	(8,871)	(8,379)	(7,886)	(7,393)	(6,900)
177	(2)	RA - Reid Gardner Projects	(88)	(84)	(81)	(77)	(73)	(69)	(65)	(61)	(57)	(54)
178	(2)	RA - Renewables Transmission Upgrades	-	-	-	-	-	-	-	-	-	-
179	(2)	RA - RG Station 1-4 Decomm at 5/20	-	-	-	-	-	-	-	-	-	-
180	(2)	RA - Saguro PPA	-	-	-	-	-	-	-	-	-	-
181	(2)	RA - SB329 Incrmt Disaster Plan	-	-	-	-	-	-	-	-	-	-
182	(2)	RA - Solar Energy Programs	-	-	-	-	-	-	-	-	-	-
183	(2)	RA - Sunrise Retirement	-	-	-	-	-	-	-	-	-	-
184	(2)	RA - Tax Goodwill	(29,167)	(29,057)	(28,948)	(28,838)	(28,729)	(28,619)	(28,509)	(28,400)	(28,290)	(28,180)
185	(2)	RA - Voltage Pilot Program	(216)	(207)	(197)	(188)	(178)	(169)	(160)	(150)	(141)	(131)
186	(2)	RA - Wind Demonstration Program	0	0	0	0	0	0	0	0	0	0
187	(2)	RA - Wynn BTGR EPRC Impact Credit	(518)	(521)	(524)	(527)	(530)	(533)	(536)	(539)	(543)	(546)
188	(2)	Total Deferred Tax Liability (Acct 283000)	(212,796)	(211,816)	(212,829)	(205,197)	(198,704)	(227,593)	(237,625)	(258,038)	(268,273)	(269,913)
189	(2)	Balance Per GL	(212,796)	(211,816)	(212,829)	(205,197)	(198,704)	(227,593)	(237,625)	(258,038)	(268,273)	(269,913)
190	(2)											
191	(2)											
192	(2)	Regulatory Liability										
193	(2)	Regulatory Asset										
194	(2)											
195	(2)	Non-Ratebase Tax Asset/(Liability)	\$ 524,273	\$ 517,850	\$ 511,678	\$ 510,059	\$ 505,580	\$ 490,315	\$ 475,136	\$ 454,270	\$ 431,522	\$ 436,501
196	(2)	Ratebase Tax Asset/(Liability)	(1,314,724)	(1,313,511)	(1,310,689)	(1,309,009)	(1,307,432)	(1,306,176)	(1,299,347)	(1,297,146)	(1,295,128)	(1,291,758)
197	(2)	Ratebase Tax Asset/(Liability)	(790,852)	(795,661)	(799,011)	(798,951)	(801,852)	(815,861)	(824,211)	(842,876)	(863,607)	(885,257)
198	(2)											
199	(2)											
200	(2)	Monthly RB Stmt	\$ (1,314,724)	\$ (1,313,511)	\$ (1,310,689)	\$ (1,309,009)	\$ (1,307,432)	\$ (1,306,176)	\$ (1,299,347)	\$ (1,297,146)	\$ (1,295,128)	\$ (1,291,758)
201	(2)	Monthly RB Stmt	3,546	3,708	4,311	4,500	4,769	5,314	5,288	4,314	612	(156)
202	(2)	Regulatory Adjustments	(1,311,378)	(1,309,803)	(1,306,378)	(1,304,509)	(1,302,663)	(1,300,862)	(1,299,059)	(1,296,832)	(1,294,516)	(1,291,914)
203	(2)	Net Deferred Taxes for Ratebase										
204	(2)											
205	(2)											
206	(2)											

1: This item was in ratebase from January to June, and then partially adjusted. In July of 2022, the items in ratebase were moved to their own project and the remainder was left here as a non-ratebase item.  
2: This item was excluded from ratebase from January to November and was added to ratebase in December.

NEVADA POWER COMPANY  
d/b/a NV ENERGY  
MONTHLY BOOK BALANCE OF ACCUMULATED DEFERRED INCOME TAXES  
FROM JANUARY 2016 TO DECEMBER 2016  
(IN THOUSANDS)

(h)	(c)		Ln No.
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			74
\$	460,360	\$ 458,934	
	733	-	
	(18)	-	
	1,264	1,326	
	-	-	
	71	71	
	(15)	(15)	
	(67)	(67)	
	44	44	
	240	240	
	21,596	21,607	
	4,825	4,809	
	2,072	-	
	(105)	(106)	
	7,980	7,517	
	122,374	121,985	
	476	501	
	65,955	65,702	
	-	-	
	-	284	
	316	315	
	2,359	2,325	
	-	-	
	1,968	2,089	
	508	431	
	124	124	
	21,594	20,610	
	(3,881)	(3,590)	
	88	87	
	(104)	(103)	
	(17)	(16)	
	(237)	(2,456)	
	2,445	85	
	736	226	
	(94)	(91)	
	4,313	4,326	
	384	375	
	-	-	
	-	-	
	-	-	
	-	-	
	919	849	
	338	337	
	1,184	1,093	
	314	290	
	180	166	
	35	32	
	-	-	
	-	-	
	58	54	
	11	10	
	22,494	24,007	
	686	1,435	
	974	970	
	18	18	
	1,965	1,963	
	2,836	2,320	
	1,105	1,075	
	202	207	
	1,266	1,326	
	11	1	
	139	137	
	9	9	
	1	1	
	(22)	(21)	
	21,986	22,076	
	(33,294)	(33,459)	
	(2,425)	(2,432)	
	108	108	

NEVADA POWER COMPANY  
d/b/a NV ENERGY  
MONTHLY BOOK BALANCE OF ACCUMULATED DEFERRED INCOME TAXES  
FROM JANUARY 2016 TO DECEMBER 2016  
(IN THOUSANDS)

Ln No.	Nov-22	Dec-22	Ln No.
	(87)	(87)	75
	3,367	3,464	76
	22,266	22,333	77
	860	841	78
	3,080	3,175	79
	1,006	1,380	80
	2,442	2,254	81
	54	50	82
	21	21	83
	779	719	84
	-	-	85
	-	-	86
	-	-	87
	-	-	88
	22	-	89
	1,780	1,295	90
	3,685	3,830	91
	175	175	92
	(37)	(37)	93
	(175)	(175)	94
	37	37	95
	<u>\$ 777,913</u>	<u>\$ 768,784</u>	96
			97
			98
			99
			100
			101
	\$ 24,466	\$ 24,736	102
	110,127	109,490	103
	418	412	104
	(110,127)	(109,490)	105
	-	-	106
	-	-	107
	-	-	108
	-	-	109
	(1,271,464)	(1,285,726)	110
	(31,816)	(31,835)	111
	(89,922)	(89,887)	112
	429	426	113
	207	203	114
	49	48	115
	1,403	1,399	116
	(1,817)	(1,790)	117
	559	558	118
	<u>\$ (1,367,489)</u>	<u>\$ (1,381,454)</u>	119
			120
			121
			122
			123
			124
	\$ (402)	\$ (422)	125
	-	-	126
	(132,413)	(137,436)	127
	(1,842)	(1,553)	128
	(3,762)	(3,737)	129
	145	158	130
	76	82	131
	(21,594)	(20,610)	132
	2,890	4,100	133
	(6)	(6)	134
	(102)	(86)	135
	(214)	(218)	136
	-	(1)	137
	(12,645)	(13,093)	138
	-	(45)	139
	0	0	140
	-	-	141
	-	-	142
	-	-	143
	(5,259)	(4,855)	144
	(704)	(650)	145
	(298)	(275)	146
	(947)	(874)	147
	-	-	148

NEVADA POWER COMPANY  
d/b/a NV ENERGY  
MONTHLY BOOK BALANCE OF ACCUMULATED DEFERRED INCOME TAXES  
FROM JANUARY 2016 TO DECEMBER 2016  
(IN THOUSANDS)

	Ln No
Nov-22	
Dec-22	
	149

NEVADA POWER COMPANY  
d/b/a NV ENERGY  
MONTHLY BOOK BALANCE OF ACCUMULATED DEFERRED INCOME TAXES  
FROM JANUARY 2016 TO DECEMBER 2016  
(IN THOUSANDS)

Ln	Nov-22	Dec-22	Ln
			1
			180
	-	-	181
		(4)	182
	(0)		183
	(56)	(52)	184
	4,129	2,643	185
	(1,178)	(1,247)	186
	(1,502)	(1,509)	187
			188
	(69)	(64)	189
	(35)	(32)	190
	-	-	191
	-	-	192
	-	-	193
	(10,049)	(10,006)	194
	(15)	(14)	195
	(47)	(43)	196
	(6,206)	(6,392)	197
	(24)	(22)	198
	(1,266)	(1,318)	199
	(102)	(108)	200
	(32)	(29)	201
	(167)	(145)	202
	(7,958)	(7,892)	203
	(9,651)	(9,625)	204
	(476)	1,658	205
	(6,174)	(6,500)	206
	(6,407)	(5,914)	207
	0	0	208
	(50)	(46)	209
	(8,525)	(7,869)	210
	-	-	211
	-	-	212
	-	-	213
	(28,071)	(27,961)	214
	(122)	(113)	215
	0	-	216
	(549)	(457)	217
	<u>\$ (261,579)</u>	<u>\$ (262,565)</u>	218
	<u>\$ (261,579)</u>	<u>\$ (262,565)</u>	219
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# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX

**REQUEST DATE:** 01-01-2023

**REQUEST NO:** MDR 41E

**RESPONDER:** Hanshew, Christina (NV Energy)

### REQUEST:

Rate Base. Plant-in-Service and Balances. Provide in a computer file or files by individual plant account the balance prior to the test period, the additions, retirements and any other transactions, for each month of the test period.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** One

### RESPONSE:

Please see the attached spreadsheet. This file contains the individual plant account accumulated balances prior to the test period, and the expense, retirements, and any other transactions for each month during the test period ended 12/31/22.

MDR 41E Attachment Voluminous  
Provided on CD



# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 42E      **RESPONDER:** Hanshew, Christina (NV Energy)

### REQUEST:

Rate Base. Amortization and Balances. Provide in a computer file or files by individual amortization account and sub account the balance prior to the test period, the additions, retirements and any other transactions, for each month of the test period.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** One

### RESPONSE:

Please see attached spreadsheet. This file contains the individual amortization account and sub account balances for Electric Intangible Plant prior to the test period, and additions, retirements and transfers/adjustments for each month during the test period ended December 31, 2022.

**Docket 23-06XXX**      **MDR 42E**  
**Attach 01**

Plant Activity by Depreciation Group

Starting Month: Jan-22  
Ending Month: Jan-22

NV Energy  
Nevada Power Co.

Depreciation Group	Beginning Balance	Additions	Retirements	Trans/Adjust and Impairments	Ending Balance
01. Intangible Plant	\$417,668,537.68	\$916,320.06	\$0.00	\$0.00	\$418,584,857.74
NPC - 303 Intangibles	\$417,668,537.68	\$916,320.06	\$0.00	\$0.00	\$418,584,857.74
<b>Grand Total:</b>	<b>\$417,668,537.68</b>	<b>\$916,320.06</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$418,584,857.74</b>

**Docket 23-06XXX**

**MDR 42E  
Attach 01**

Plant Activity by Depreciation Group

Starting Month: Feb-22  
Ending Month: Feb-22

NV Energy  
Nevada Power Co.

	Beginning Balance	Additions	Retirements	Trans/Adjust and Impairments	Ending Balance
Depreciation Group					
01. Intangible Plant					
NPC - 303 Intangibles	\$418,584,857.74	\$1,774,301.92	\$0.00	\$0.00	\$420,359,159.66
	\$418,584,857.74	\$1,774,301.92	\$0.00	\$0.00	\$420,359,159.66
<b>Grand Total:</b>	<b>\$418,584,857.74</b>	<b>\$1,774,301.92</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$420,359,159.66</b>

**Docket 23-06XXX**

**MDR 42E  
Attach 01**

Plant Activity by Depreciation Group

Starting Month: Mar-22  
Ending Month: Mar-22

NV Energy  
Nevada Power Co.

Depreciation Group	Beginning Balance	Additions	Retirements	Trans/Adjust and Impairments	Ending Balance
01. Intangible Plant					
NPC - 303 Intangibles	\$420,359,159.66	\$710,102.69	(\$8,427,028.78)	\$0.00	\$412,642,233.57
	\$420,359,159.66	\$710,102.69	(\$8,427,028.78)	\$0.00	\$412,642,233.57
<b>Grand Total:</b>	<b>\$420,359,159.66</b>	<b>\$710,102.69</b>	<b>(\$8,427,028.78)</b>	<b>\$0.00</b>	<b>\$412,642,233.57</b>

**Docket 23-06XXX**      **MDR 42E**  
**Attach 01**

Plant Activity by Depreciation Group

Starting Month:      Apr-22  
Ending Month:      Apr-22

NV Energy  
Nevada Power Co.

Depreciation Group	Beginning Balance	Additions	Retirements	Trans/Adjust and Impairments	Ending Balance
01. Intangible Plant	\$412,642,233.57	\$168,752.01	\$0.00	\$0.00	\$412,810,985.58
NPC - 303 Intangibles	\$412,642,233.57	\$168,752.01	\$0.00	\$0.00	\$412,810,985.58
<b>Grand Total:</b>	<b>\$412,642,233.57</b>	<b>\$168,752.01</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$412,810,985.58</b>

**Docket 23-06XXX**  
**MDR 42E**  
**Attach 01**

Plant Activity by Depreciation Group

Starting Month: May-22  
Ending Month: May-22

NV Energy  
Nevada Power Co.

Depreciation Group	Beginning Balance	Additions	Retirements	Trans/Adjust and Impairments	Ending Balance
01. Intangible Plant	\$412,810,985.58	\$2,062,731.52	(\$212,037.67)	\$0.00	\$414,661,679.43
NPC - 303 Intangibles	\$412,810,985.58	\$2,062,731.52	(\$212,037.67)	\$0.00	\$414,661,679.43
<b>Grand Total:</b>	<b>\$412,810,985.58</b>	<b>\$2,062,731.52</b>	<b>(\$212,037.67)</b>	<b>\$0.00</b>	<b>\$414,661,679.43</b>

**Docket 23-06XXX**      **MDR 42E**  
**Attach 01**

Plant Activity by Depreciation Group

Starting Month: Jun-22  
Ending Month: Jun-22

NV Energy  
Nevada Power Co.

Depreciation Group	Beginning Balance	Additions	Retirements	Trans/Adjust and Impairments	Ending Balance
01. Intangible Plant	\$414,661,679.43	\$149,417.91	\$0.00	\$0.00	\$414,811,097.34
NPC - 303 Intangibles	\$414,661,679.43	\$149,417.91	\$0.00	\$0.00	\$414,811,097.34
<b>Grand Total:</b>	<b>\$414,661,679.43</b>	<b>\$149,417.91</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$414,811,097.34</b>

**Docket 23-06XXX**

**MDR 42E  
Attach 01**

Plant Activity by Depreciation Group

Starting Month: Jul-22  
Ending Month: Jul-22

NV Energy  
Nevada Power Co.

Depreciation Group	Beginning Balance	Additions	Retirements	Trans/Adjust and Impairments	Ending Balance
01. Intangible Plant	\$414,811,097.34	\$618,498.91	\$0.00	\$0.00	\$415,429,596.25
NPC - 303 Intangibles	\$414,811,097.34	\$618,498.91	\$0.00	\$0.00	\$415,429,596.25
<b>Grand Total:</b>	<b>\$414,811,097.34</b>	<b>\$618,498.91</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$415,429,596.25</b>



**Docket 23-06XXX**

**MDR 42E  
Attach 01**

Plant Activity by Depreciation Group

Starting Month: Aug-22  
Ending Month: Aug-22

NV Energy  
Nevada Power Co.

Depreciation Group	Beginning Balance	Additions	Retirements	Trans/Adjust and Impairments	Ending Balance
01. Intangible Plant	\$415,429,596.25	\$3,604,520.16	\$0.00	\$0.00	\$419,034,116.41
NPC - 303 Intangibles	\$415,429,596.25	\$3,604,520.16	\$0.00	\$0.00	\$419,034,116.41
<b>Grand Total:</b>	<b>\$415,429,596.25</b>	<b>\$3,604,520.16</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$419,034,116.41</b>

**Docket 23-06XXX**

**MDR 42E  
Attach 01**

Plant Activity by Depreciation Group

Starting Month: Sep-22  
Ending Month: Sep-22

NV Energy  
Nevada Power Co.

Depreciation Group	Beginning Balance	Additions	Retirements	Trans/Adjust and Impairments	Ending Balance
01. Intangible Plant	\$419,034,116.41	\$2,984,367.33	\$0.00	\$0.00	\$422,018,483.74
NPC - 303 Intangibles	\$419,034,116.41	\$2,984,367.33	\$0.00	\$0.00	\$422,018,483.74
<b>Grand Total:</b>	<b>\$419,034,116.41</b>	<b>\$2,984,367.33</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$422,018,483.74</b>

**Docket 23-06XXX**      **MDR 42E**  
**Attach 01**

Plant Activity by Depreciation Group

Starting Month:      Oct-22  
Ending Month:      Oct-22

NV Energy  
Nevada Power Co.

Depreciation Group	Beginning Balance	Additions	Retirements	Trans/Adjust and Impairments	Ending Balance
01. Intangible Plant	\$422,018,483.74	\$140,722.31	\$0.00	\$0.00	\$422,159,206.05
NPC - 303 Intangibles	\$422,018,483.74	\$140,722.31	\$0.00	\$0.00	\$422,159,206.05
<b>Grand Total:</b>	<b>\$422,018,483.74</b>	<b>\$140,722.31</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$422,159,206.05</b>

**Docket 23-06XXX**      **MDR 42E**  
**Attach 01**

Plant Activity by Depreciation Group

Starting Month: Nov-22  
Ending Month: Nov-22

NV Energy  
Nevada Power Co.

Depreciation Group	Beginning Balance	Additions	Retirements	Trans/Adjust and Impairments	Ending Balance
01. Intangible Plant	\$422,159,206.05	\$40,182.53	\$0.00	\$0.00	\$422,199,388.58
NPC - 303 Intangibles	\$422,159,206.05	\$40,182.53	\$0.00	\$0.00	\$422,199,388.58
<b>Grand Total:</b>	<b>\$422,159,206.05</b>	<b>\$40,182.53</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$422,199,388.58</b>

**Docket 23-06XXX**

**MDR 42E  
Attach 01**

Plant Activity by Depreciation Group

Starting Month: Dec-22  
Ending Month: Dec-22

NV Energy  
Nevada Power Co.

	Beginning Balance	Additions	Retirements	Trans/Adjust and Impairments	Ending Balance
Depreciation Group					
01. Intangible Plant					
NPC - 303 Intangibles	\$422,199,388.58	\$4,727,111.39	\$0.00	\$0.00	\$426,926,499.97
	\$422,199,388.58	\$4,727,111.39	\$0.00	\$0.00	\$426,926,499.97
<b>Grand Total:</b>	<b>\$422,199,388.58</b>	<b>\$4,727,111.39</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$426,926,499.97</b>

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 43E      **RESPONDER:** Hanshew, Christina (NV Energy)

### REQUEST:

Rate Base. Accumulated Depreciation. Provide in a computer file or files by individual plant account the accumulated balance prior to the test period and the expense, retirements and any other transactions, for each month of the test period.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** One

### RESPONSE:

Please see the attached spreadsheet. This file contains the individual plant accounts, the accumulated balances prior to the test period, expenses, retirements and any other transactions for each month during the test period ended 12/31/22.

MDR 43E Attachment Voluminous  
Provided on CD

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 44E      **RESPONDER:** Hanshew, Christina (NV Energy)

### REQUEST:

Rate Base. Accumulated Amortization Balances. Provide in a computer file or files by individual amortization account and sub account the accumulated balance prior to the test period, the expense, retirements and any other transactions, for each month of the test period.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** One

### RESPONSE:

Please see the attached spreadsheet. This file contains the individual amortization account and sub account, with the accumulated balances prior to the test period, expenses, retirements and any other transactions, for each month during the test period ended 12/31/22. Please note that Intangible assets are not retired until actually removed from service. The amortization ceases once the amortization period runs and the accumulated depreciation equals the asset cost. The intangible assets reside in a sub-ledger within the fixed asset accounting database – Power Plant.



Monthly Depreciation Reserve Activity

Starting Month:  
Ending Month:

Jan-22  
Jan-22

NV Energy

Set of Books

Company

Depr Summary2

Depr Group

Financial

Nevada Power Co.

01. Intangible Plant

NPC - 303 Intangibles

Depr Summ2 Subtotal:

Company Subtotal:

Grand Total:

	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Impairments	and (Gain) / Loss	Ending Reserve
NPC - 303 Intangibles	\$241,570,878.91	\$2,349,081.84	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$243,919,960.75
Depr Summ2 Subtotal:	\$241,570,878.91	\$2,349,081.84	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$243,919,960.75
Company Subtotal:	\$241,570,878.91	\$2,349,081.84	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$243,919,960.75
Grand Total:	\$241,570,878.91	\$2,349,081.84	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$243,919,960.75

Monthly Depreciation Reserve Activity

Starting Month:  
Ending Month:

Feb-22  
Feb-22

NV Energy

Set of Books  
Company

Depr Summary2

Depr Group

Financial

Nevada Power Co.

01. Intangible Plant

NPC - 303 Intangibles

Depr Summ2 Subtotal:

Company Subtotal:

Grand Total:

	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Impairments	and (Gain) / Loss	Ending Reserve
NPC - 303 Intangibles	\$243,919,960.75	\$2,346,910.20	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$246,266,870.95
Depr Summ2 Subtotal:	\$243,919,960.75	\$2,346,910.20	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$246,266,870.95
Company Subtotal:	\$243,919,960.75	\$2,346,910.20	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$246,266,870.95
Grand Total:	\$243,919,960.75	\$2,346,910.20	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$246,266,870.95

Monthly Depreciation Reserve Activity

Starting Month:  
Ending Month:

Mar-22  
Mar-22

NV Energy

Set of Books

Company

Depr Summary2

Depr Group

Financial

Nevada Power Co.

01. Intangible Plant

NPC - 303 Intangibles

Depr Summ2 Subtotal:

Company Subtotal:

Grand Total:

	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Impairments	and (Gain) / Loss	Ending Reserve
NPC - 303 Intangibles	\$246,266,870.95	\$2,364,158.78	(\$8,427,028.78)	\$0.00	\$0.00	\$0.00		\$75,541.00	\$240,279,541.95
Depr Summ2 Subtotal:	\$246,266,870.95	\$2,364,158.78	(\$8,427,028.78)	\$0.00	\$0.00	\$0.00		\$75,541.00	\$240,279,541.95
Company Subtotal:	\$246,266,870.95	\$2,364,158.78	(\$8,427,028.78)	\$0.00	\$0.00	\$0.00		\$75,541.00	\$240,279,541.95
Grand Total:	\$246,266,870.95	\$2,364,158.78	(\$8,427,028.78)	\$0.00	\$0.00	\$0.00		\$75,541.00	\$240,279,541.95

Monthly Depreciation Reserve Activity

Starting Month:  
Ending Month:

Apr-22  
Apr-22

NV Energy

Set of Books

Company

Depr Summary2

Depr Group

Financial

Nevada Power Co.

01. Intangible Plant

NPC - 303 Intangibles

Depr Summ2 Subtotal:

Company Subtotal:

Grand Total:

	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Impairments	and (Gain) / Loss	Ending Reserve
NPC - 303 Intangibles	\$240,279,541.95	\$2,358,473.15	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$242,638,015.10
Depr Summ2 Subtotal:	\$240,279,541.95	\$2,358,473.15	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$242,638,015.10
Company Subtotal:	\$240,279,541.95	\$2,358,473.15	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$242,638,015.10
Grand Total:	\$240,279,541.95	\$2,358,473.15	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$242,638,015.10

## Monthly Depreciation Reserve Activity

Starting Month:

May-22

Ending Month:

May-22

NV Energy

Set of Books

Company

Depr Summary2

Depr Group

Financial

Nevada Power Co.

01. Intangible Plant

NPC - 303 Intangibles

Depr Summ2 Subtotal:

Company Subtotal:

Grand Total:

	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Impairments	and (Gain) / Loss	Ending Reserve
NPC - 303 Intangibles	\$242,638,015.10	\$2,365,680.58	(\$212,037.67)	\$0.00	\$0.00	\$0.00		\$138,413.58	\$244,930,071.59
Depr Summ2 Subtotal:	\$242,638,015.10	\$2,365,680.58	(\$212,037.67)	\$0.00	\$0.00	\$0.00		\$138,413.58	\$244,930,071.59
Company Subtotal:	\$242,638,015.10	\$2,365,680.58	(\$212,037.67)	\$0.00	\$0.00	\$0.00		\$138,413.58	\$244,930,071.59
Grand Total:	\$242,638,015.10	\$2,365,680.58	(\$212,037.67)	\$0.00	\$0.00	\$0.00		\$138,413.58	\$244,930,071.59

Monthly Depreciation Reserve Activity

Starting Month:  
Ending Month:

Jun-22  
Jun-22

NV Energy

Set of Books

Company

Depr Summary2

Depr Group

Financial

Nevada Power Co.

01. Intangible Plant

NPC - 303 Intangibles

Depr Summ2 Subtotal:

Company Subtotal:

Grand Total:

	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Impairments	and (Gain) / Loss	Ending Reserve
NPC - 303 Intangibles	\$244,930,071.59	\$2,364,716.79	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$247,294,788.38
Depr Summ2 Subtotal:	\$244,930,071.59	\$2,364,716.79	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$247,294,788.38
Company Subtotal:	\$244,930,071.59	\$2,364,716.79	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$247,294,788.38
Grand Total:	\$244,930,071.59	\$2,364,716.79	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$247,294,788.38

Monthly Depreciation Reserve Activity

Starting Month:  
Ending Month:

Jul-22  
Jul-22

NV Energy

Set of Books

Company

Depr Summary2

Depr Group

Financial

Nevada Power Co.

01. Intangible Plant

NPC - 303 Intangibles

Depr Summ2 Subtotal:

Company Subtotal:

Grand Total:

	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Impairments	and (Gain) / Loss	Ending Reserve
NPC - 303 Intangibles	\$247,294,788.38	\$2,361,754.77	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$249,656,543.15
Depr Summ2 Subtotal:	\$247,294,788.38	\$2,361,754.77	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$249,656,543.15
Company Subtotal:	\$247,294,788.38	\$2,361,754.77	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$249,656,543.15
Grand Total:	\$247,294,788.38	\$2,361,754.77	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$249,656,543.15

Monthly Depreciation Reserve Activity

Starting Month:  
Ending Month:

Aug-22  
Aug-22

NV Energy

Set of Books

Company

Depr Summary2

Depr Group

Financial

Nevada Power Co.

01. Intangible Plant

NPC - 303 Intangibles

Depr Summ2 Subtotal:

Company Subtotal:

Grand Total:

	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Impairments	and (Gain) / Loss	Ending Reserve
NPC - 303 Intangibles	\$249,656,543.15	\$2,421,172.55	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$252,077,715.70
Depr Summ2 Subtotal:	\$249,656,543.15	\$2,421,172.55	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$252,077,715.70
Company Subtotal:	\$249,656,543.15	\$2,421,172.55	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$252,077,715.70
Grand Total:	\$249,656,543.15	\$2,421,172.55	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$252,077,715.70



Monthly Depreciation Reserve Activity

Starting Month:  
Ending Month:

Sep-22  
Sep-22

NV Energy

Set of Books

Company

Depr Summary2

Depr Group

Financial

Nevada Power Co.

01. Intangible Plant

NPC - 303 Intangibles

Depr Summ2 Subtotal:

Company Subtotal:

Grand Total:

	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Impairments	and (Gain) / Loss	Ending Reserve
NPC - 303 Intangibles	\$252,077,715.70	\$2,397,654.38	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$254,475,370.08
Depr Summ2 Subtotal:	\$252,077,715.70	\$2,397,654.38	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$254,475,370.08
Company Subtotal:	\$252,077,715.70	\$2,397,654.38	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$254,475,370.08
Grand Total:	\$252,077,715.70	\$2,397,654.38	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$254,475,370.08

Monthly Depreciation Reserve Activity

Starting Month:  
Ending Month:

Oct-22  
Oct-22

NV Energy

Set of Books

Company

Depr Summary2

Depr Group

Financial

Nevada Power Co.

01. Intangible Plant

NPC - 303 Intangibles

Depr Summ2 Subtotal:

Company Subtotal:

Grand Total:

	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Impairments	and (Gain) / Loss	Ending Reserve
NPC - 303 Intangibles	\$254,475,370.08	\$2,120,958.19	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$256,596,328.27
Depr Summ2 Subtotal:	\$254,475,370.08	\$2,120,958.19	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$256,596,328.27
Company Subtotal:	\$254,475,370.08	\$2,120,958.19	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$256,596,328.27
Grand Total:	\$254,475,370.08	\$2,120,958.19	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$256,596,328.27

Monthly Depreciation Reserve Activity

Starting Month:  
Ending Month:

Nov-22  
Nov-22

NV Energy

Set of Books

Company

Depr Summary2

Depr Group

Financial

Nevada Power Co.

01. Intangible Plant

NPC - 303 Intangibles

Depr Summ2 Subtotal:

Company Subtotal:

Grand Total:

	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Impairments	and (Gain) / Loss	Ending Reserve
NPC - 303 Intangibles	\$256,596,328.27	\$2,134,799.09	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$258,731,127.36
Depr Summ2 Subtotal:	\$256,596,328.27	\$2,134,799.09	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$258,731,127.36
Company Subtotal:	\$256,596,328.27	\$2,134,799.09	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$258,731,127.36
Grand Total:	\$256,596,328.27	\$2,134,799.09	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$258,731,127.36

Monthly Depreciation Reserve Activity

Starting Month:  
Ending Month:

Dec-22  
Dec-22

NV Energy

Set of Books

Company

Depr Summary2

Depr Group

Financial

Nevada Power Co.

01. Intangible Plant

NPC - 303 Intangibles

Depr Summ2 Subtotal:

Company Subtotal:

Grand Total:

	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Impairments	and (Gain) / Loss	Ending Reserve
NPC - 303 Intangibles	\$258,731,127.36	\$2,117,893.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$260,849,020.84
Depr Summ2 Subtotal:	\$258,731,127.36	\$2,117,893.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$260,849,020.84
Company Subtotal:	\$258,731,127.36	\$2,117,893.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$260,849,020.84
Grand Total:	\$258,731,127.36	\$2,117,893.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$260,849,020.84

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 45E      **RESPONDER:** Prohoniak, Mark (NV Energy)

### REQUEST:

Rate Base. Provide a complete description of the construction budgeting process.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

Each business unit develops a 10-year capital plan and presents it to the other business unit leaders and president. Capital plans are reviewed, prioritized and scrutinized by the leaders to evaluate the overall capital plan to ensure it is in line with corporate objectives.

The plan is approved by the Board of Directors in October. Each month, the actuals are compared to budget. The Project Management Organization (PMO) meets on a monthly basis to forecast the full year by reprioritizing, adding, moving and canceling projects in order to manage within the budget and other corporate objectives. The actual versus budget results and the new forecast are presented to the executive management team.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 46E      **RESPONDER:** Prohoniak, Mark (NV Energy)

### REQUEST:

Rate Base. Provide the most current Board of Directors' approved five-year construction budget. Provide the Board of Directors' approved construction budgets that encompass the test period and certification period.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

The Company's Board of Director's does not approve a five-year construction budget. The Company's business plan provides capital budgets. See attachment to MDR 27. Individual project construction budgets are available for review in the Company's audit room.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 47E      **RESPONDER:** Hanshew, Christina (NV Energy)

### REQUEST:

Rate Base. Allowance for Funds Used During Construction or Interest During Construction. Explain in detail the company's procedures for accruing AFUDC/IDC and provide examples of AFUDC/IDC accrued during the test period. Discuss specifically how the company computes the AFUDC/IDC rate, computes AFUDC/IDC monthly, adjusts AFUDC/IDC for the impact of the Alternative Minimum Tax and for interest that is capitalized for Federal Income tax purposes. Show detailed examples of each calculation, including supporting documentation.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** Three

### RESPONSE:

The AFUDC rate is estimated in January for each calendar year according to FERC guidelines. The AFUDC estimated rate is updated quarterly with short-term debt and construction work in progress (CWIP) actuals to determine if an adjustment is necessary per FERC guidelines. An adjustment is made if the rate changes by +/- 25 basis points from the estimated rate used. The final AFUDC rate is calculated at the end of each fiscal year, and according to FERC guidelines, any adjustments are made in December. The AFUDC calculated rate cannot exceed the rate approved by PUCN. Please see the adjusted file, MDR 47 Attachment 01, for an example of the 4th quarter 2022 estimated AFUDC rate.

AFUDC is accrued on all capital project IDs except blanket work orders, general and stores equipment purchases, land acquisitions and amounts contributed by customers. AFUDC is calculated in the following month after charges are made to an eligible project ID. If an in-service date is adjusted, the PowerPlant system automatically reverses the AFUDC back to the adjusted in-service date. If a project is placed in service, a half month AFUDC will calculate. If a project is put on hold, the AFUDC calculation stops. AFUDC is calculated on the ending balance from the prior month less any previously accrued AFUDC charges. Attached as MDR 47 Attachment 02 is a sample of the monthly computed AFUDC for December 2022.

For federal income tax purposes, the Company calculates interest on construction projects in accordance with Code Section 263A "Uniform Capitalization Rules." Within the Internal Revenue Code of 1954 as enacted on October 22, 1986, by the Tax Reform Act of 1986, (adopted by reference in Nevada Administrative Code (NAC) 704.6538.) Consistent with NAC 704.653(2), the Company also calculates and records a current and deferred income tax for the timing difference between AFUDC for financial reporting purposes and capitalized interest as reported on the federal tax return. Attached as MDR 47 Attachment 03 is an example of the calculation for federal income tax purposes.



**NEVADA POWER COMPANY  
COMPUTATION OF AFUDCRATE  
APPLICABLE TO 4th QUARTER OF 2022 - September 2022 Data**

DESCRIPTION	AMOUNT (000) (A)	CAPITALI- ZATION RATIO (B)	COMPONENT COST (PERCENT) (C)	S/W (D)	TAX FACTOR GROSS (E)	GROSS WEIGHTED RATES (PERCENT) (F) (B)x(C)x(D)	GROSS COMPOUND RATES (PERCENT) (G)	Use this %
<b>DEBT</b>								
DEBT BALANCE	4 64,444 (S)	1.0000	4 3.36 (s)	X 0.1996	0.00	(4) = 0.6702	0.6806	
AVERAGE CWIP (A/C 107) BALANCE	4 322,814 (W)							Debt 2.5266 2.5266 3
LONG-TERM DEBT END OF YEAR 2021	6/8 2,533,800 (D)	0.4722	8 4.81 (d)	X 0.8004	0.00	(4) = 1.8179	1.8460	
<b>EQUITY</b>								
PREFERRED STOCK END OF YEAR 2021	8 - (P)	0.0000	8 - (p)	X 0.8004	0.00	(4) = 0.0000	0.0000	
COMMON EQUITY END OF YEAR 2021	6/8 2,832,479 (C)	0.5278	A 9.40 (1)	X 0.8004	0.00	(4) = 3.9709	4.0324	Equity 4.0324 4.0324 3
TOTAL CAPITALIZATION	5,366,279	1.0000						
AFUDC RATE						USE 6.4590 Z	6.5590 Z	USE 6.5590 (3)(5) Z
						RATIO (A/C 432,000)	38.5213%	RATE/MO 0.210550 B
						TOTAL (A/C 419,100)	61.4787%	0.336031 B
							100.0000%	0.546581

(1) COST OF COMMON EQUITY RATE AUTHORIZED BY THE PUBLIC UTILITY COMMISSION OF NEVADA GRANTED AS OF THE BEGINNING OF THE YEAR DOCKET #20-06003 EFFECTIVE 01/01/21 10 9.40% A

(2) COMPOUND RATE = (1+) 0.0646 -1.

(3) AFUDC RATE = USE LOWER OF RATE CALCULATED USING ORDER NO. 561 OR RATE OF RETURN ALLOWED BY THE PUCN DOCKET #20-06003 EFFECTIVE 01/01/21 10 7.14% 2

(4) AVERAGE SHORT TERM DEBT BALANCE HIGHER THAN CWIP BALANCE; THEREFORE CALCULATED S/W=1

(S) AVERAGE DAILY SHORT-TERM DEBT.

(W) AVERAGE BALANCE OF CONSTRUCTION WORK IN PROCESS.

(5) NAC 704.653 "Unless otherwise ordered by the Commission, the rate to be used in the calculation of the allowance for funds used during construction will be the lesser of the gross rate computed in accordance with the provisions of Electric Plant Instructions 3(17) of the Federal Energy Regulatory Commission's uniform system of accounts or the current authorized overall rate of return of the utility as established by the Commission."

**SUBMITTED**  
PREPARED BY  
By Hernan Aguirre at 3:57 pm, Oct 26, 2022

**APPROVED**  
APPROVED BY  
By CH30904 at 5:33 pm, Oct 26, 2022

DATE

REVIEWED BY

AFUDC Calculation Report

NV Energy  
Nevada Power Co.

Selected Month: Dec - 2022

Business Segment Work Order #	Begin AFUDC Base	Adjustments	Base	1/2 Current Month Chgs	Compound AFUDC	Total AFUDC Base	Debt Rate	AFUDC Debt	Equity Rate	AFUDC Equity	Total AFUDC	Input Debt Adj.	Input Equity Adj.
<b><u>NPC - Electric</u></b>													
T5INJAUFTS	\$1,277.77		\$0.00	\$0.00	\$0.00	\$1,277.77	.00210550	\$2.69	.00336031	\$4.29	\$6.98	\$0.00	\$0.00
VID5002530	\$248,772.91		\$0.00	\$0.00	\$0.00	\$248,772.91	.00210550	\$261.90	.00336031	\$417.98	\$679.88	\$0.00	\$0.00
VID5002549	\$248,772.91		\$0.00	\$0.00	\$0.00	\$248,772.91	.00210550	\$261.90	.00336031	\$417.98	\$679.88	\$0.00	\$0.00
VID5002593	\$254,271.20		\$0.00	\$0.00	\$0.00	\$254,271.20	.00210550	\$267.68	.00336031	\$427.22	\$694.90	\$0.00	\$0.00
VID9099962	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	.00210550	(\$30.75)	.00336031	(\$50.54)	(\$81.29)	\$0.00	\$0.00
VID9302628	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	.00210550	(\$231.88)	.00336031	(\$370.07)	(\$601.95)	\$0.00	\$0.00
WSPR3351UP	\$36,210.53		\$0.00	\$0.00	\$0.00	\$36,210.53	.00210550	\$76.24	.00336031	\$121.68	\$197.92	\$0.00	\$0.00
<b>Total:</b>	<b>\$440,210,955.53</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$440,210,955.53</b>		<b>\$2,904,617.95</b>		<b>\$1,065,810.20</b>	<b>\$3,970,428.15</b>	<b>\$4,490.95</b>	<b>\$6,688.43</b>
<b><u>Nevada Power Co.</u></b>													
<b>Total:</b>	<b>\$440,210,955.53</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$440,210,955.53</b>		<b>\$2,904,617.95</b>		<b>\$1,065,810.20</b>	<b>\$3,970,428.15</b>	<b>\$4,490.95</b>	<b>\$6,688.43</b>
<b>Grand Total:</b>	<b>\$440,210,955.53</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$440,210,955.53</b>		<b>\$2,904,617.95</b>		<b>\$1,065,810.20</b>	<b>\$3,970,428.15</b>	<b>\$4,490.95</b>	<b>\$6,688.43</b>

CPI Calculation Report  
 NV Energy  
 Nevada Power Co.

Selected Month: Dec 2022

Business Segment Work Order	Begin CPI Base	1/2 Current Month Chgs	Compound CPI	Base Eligibility Factor	Total CPI Base	CPI Rate	CPI	Retro/Input CPI Adj
<b>Electric</b>								
TSII8ANDHI	\$115,731.16	\$0.00	\$429.73	100.00000000%	\$116,160.89	0.0037913	\$440.41	\$1.63
TSII9ANDVT	\$114,681.47	\$0.00	\$430.97	100.00000000%	\$115,112.44	0.0037913	\$436.44	\$1.62
TSIIRKDCRY	(\$145,337.17)	\$0.00	\$0.00	100.00000000%	(\$145,337.17)	0.0037913	\$0.00	\$0.00
TSIIRKDLNZ	(\$47,483.99)	\$0.00	\$0.00	100.00000000%	(\$47,483.99)	0.0037913	\$0.00	\$0.00
TSIIRKDNWT	(\$24,458.56)	\$0.00	\$0.00	100.00000000%	(\$24,458.56)	0.0037913	\$0.00	\$0.00
TSIIRKDRB1	(\$14,403.29)	\$0.00	\$0.00	100.00000000%	(\$14,403.29)	0.0037913	\$0.00	\$0.00
TSIIRKSHA1	(\$94,008.50)	\$0.00	\$0.00	100.00000000%	(\$94,008.50)	0.0037913	\$0.00	\$0.00
TSIIZCUSUB	\$37,760.73	\$0.00	\$142.63	100.00000000%	\$37,903.36	0.0037913	\$143.70	\$0.53
TSIJB AOJTS	\$18,069.91	\$0.00	\$68.26	100.00000000%	\$18,138.17	0.0037913	\$68.77	\$0.26
TSIJZAQ2DC	\$2,901.06	\$0.00	\$9.51	100.00000000%	\$2,910.57	0.0037913	\$11.04	\$0.05
TSIK2AQ2NL	\$9,727.14	\$0.00	\$29.50	100.00000000%	\$9,756.64	0.0037913	\$36.99	\$0.14
TSIK3AQ2SF	\$1,628.86	\$0.00	\$2.25	100.00000000%	\$1,631.11	0.0037913	\$6.18	\$0.02
TSIK4AQ2SW	\$492.56	\$0.00	\$1.86	100.00000000%	\$494.42	0.0037913	\$1.87	\$0.00
TSIK5AQ2SP	\$492.56	\$0.00	\$1.86	100.00000000%	\$494.42	0.0037913	\$1.87	\$0.00
TSIKGARCTS	(\$7,122.49)	\$0.00	\$0.00	100.00000000%	(\$7,122.49)	0.0037913	\$0.00	\$0.00
TSILRAWGCV	\$124.35	\$0.00	\$0.47	100.00000000%	\$124.82	0.0037913	\$0.47	\$0.00
TSILSAWGPB	\$124.35	\$0.00	\$0.47	100.00000000%	\$124.82	0.0037913	\$0.47	\$0.00
TSINJAUFTS	\$1,280.62	\$0.00	\$0.59	100.00000000%	\$1,281.21	0.0037913	\$4.86	\$0.02
TSISPB BYTS				100.00000000%		0.0037913	\$0.00	\$0.00
TSIT7BDJHA				100.00000000%		0.0037913	\$0.00	\$0.00
TSIT8BDJCY				100.00000000%		0.0037913	\$0.00	\$0.00
WSPR3351UP	\$37,742.15	\$0.00	\$142.56	100.00000000%	\$37,884.71	0.0037913	\$71.82	(\$71.28)
<b>Electric</b>								
<b>Total:</b>	<b>\$379,400,735.10</b>	<b>\$0.00</b>	<b>\$1,423,733.57</b>		<b>\$380,824,468.67</b>		<b>\$1,281,446.45</b>	<b>(\$112,959.04)</b>
<b>Nevada Power Co.</b>								
<b>Total:</b>	<b>\$379,400,735.10</b>	<b>\$0.00</b>	<b>\$1,423,733.57</b>		<b>\$380,824,468.67</b>		<b>\$1,281,446.45</b>	<b>(\$112,959.04)</b>
<b>Grand Total:</b>	<b>\$379,400,735.10</b>	<b>\$0.00</b>	<b>\$1,423,733.57</b>		<b>\$380,824,468.67</b>		<b>\$1,281,446.45</b>	<b>(\$112,959.04)</b>

\*CPI reversal adjustments may exist due to Tax Repairs\*

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 48E      **RESPONDER:** Caruso, Mariana

### REQUEST:

Sales or Purchases. Provide a list, preferably in a computer file or files, of all sales or purchases of land, buildings, land rights, right-of-ways, easements, intangible and other capital assets occurring since the immediately preceding test or certification period or three years, whichever is less. For companies with Nevada jurisdictional gross operating revenue that is: (a) less than \$100 million dollars, the response may be limited to occurrences at the transaction level of \$50,000 dollars and higher; or (b) greater than \$100 million dollars, the response may be limited to occurrences at the transaction level of \$100,000 dollars and higher. Provide:

- a. All the parties in the transaction.
- b. A description or explanation of the transaction.
- c. The financial consideration involved.
- d. The location of the property.
- e. Provide the accounting entry or entries.
- f. If an exchange is involved, provide the fair market value and book value of items exchanged.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** Yes

**Note:** The confidential attachment(s) will not be available on the Company's website

**JUSTIFICATION FOR CLAIM OF CONFIDENTIALITY:** Purchase of property has not closed and public disclosure could jeopardize the sale price.

**TOTAL NUMBER OF ATTACHMENTS:** One Confidential

### RESPONSE:

See attached.

MDR 48E Confidential Attachment 01  
Filed Under Seal

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 49E      **RESPONDER:** Morley, Daniel

### REQUEST:

Operating Leases, Rents and Rights-of-Way. Provide a list, preferably in a computer file or files, of all leases, rental agreements or rights-of way. For companies with Nevada jurisdictional gross operating revenue that is: (a) less than \$100 million dollars, the response may be limited to transactions where actual or annualized expense equals or exceeds \$50,000; or (b) greater than \$100 million dollars, the response may be limited to transactions where actual or annualized expense equals or exceeds \$100,000 dollars. Provide:

- a. All the parties in the transaction.
- b. A description or explanation of the transaction.
- c. The location of the property.
- d. The amount included in the test period expense by account number.
- e. The beginning and ending date of each lease.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** Yes

**Note:** The confidential attachment(s) will not be available on the Company's website

**JUSTIFICATION FOR CLAIM OF CONFIDENTIALITY:** Response contains costs for land and land rights that, if made public, could negatively affect the Company's ability to negotiate in the future the lowest cost for land rights on behalf of customers.

**TOTAL NUMBER OF ATTACHMENTS:** One Confidential

### RESPONSE:

See attachment. Note – The Company leases other items from other vendors whose test period expenses did not meet the threshold for this MDR.

MDR 49E Confidential Attachment 01  
Filed Under Seal

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 50E      **RESPONDER:** Morley, Daniel

### REQUEST:

Capital Leases. Provide a list, preferably in a computer file or files, of all capital leases. Provide:

- a. All the parties in the transaction.
- b. A description or explanation of the transaction.
- c. The amount and account of recorded assets and liabilities.
- d. The location of the property.
- e. The amount of expense included in the test period by account number.
- f. Any dollar amount differences between the expenses for individual items in this test period and the immediately prior test period.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** One

### RESPONSE:

The following reflect finance leases, the costs of which are reflected in revenue requirements.

Master Lease Agreements – Altec:

- a. Nevada Power Company and Altec
- b. Equipment Leases
- c. Account 101196 Assets: \$18,793,845  
Account 243100 Short-term Liabilities: \$2,313,234  
Account 227003 Long-term Liabilities: \$9,296,967
- d. Various Locations
- e. Total amount expensed \$586,666. See attachment 01 for details.
- f. Expense is higher in 2022 due to new leases commencing compared to leases ending during 2019 to 2021.



Master Lease Agreements – Enterprise:

- a. Nevada Power Company and Enterprise
- b. Equipment Leases
- c. Account 101196 Assets: \$5,049,680  
Account 243100 Short-term Liabilities: \$977,384  
Account 227003 Long-term Liabilities: \$869,773
- d. Various Locations
- e. Total amount expensed \$321,350. See attachment 01 for details.
- f. Expense is higher in 2022 due to new leases commencing compared to leases ending during 2019 to 2021.

ON Line Transmission Line:

- a. Nevada Power Company, Sierra Pacific Power Company, and Great Basin Transmission South, LLC
- b. Transmission Line Lease
- c. Account 101197 Assets: \$341,623,390  
Account 243100 Short-term Liabilities: \$11,215,474  
Account 227004 Long-term Liabilities: \$259,079,333
- d. Robinson Summit Substation on the Nevada Power Company system to the Harry Allen Substation on the Nevada Power Company system
- e. \$130,212 – Account 567000, \$10,664,932 – Account 567002, \$23,611,695 – Account 567003
- f. Expense is lower in 2022 due to the 20% reallocation of ON Line to Sierra Pacific Power Company.

Pearson:

- a. Nevada Power Company and VegPower Associates
- b. Lease of administration headquarters building
- c. Account 101190, 101193, and 101194 Assets: \$40,765,235  
Account 243100 Short-term Liabilities: \$1,669,798  
Account 227000 Long-term Liabilities: \$12,257,469
- d. 6226 W. Sahara Ave, Las Vegas, Nevada
- e. (\$73,204) – Account 931000, \$1,812,240 – Account 931002, \$1,597,262 – Account 931003
- f. There is no change in the expense recorded in this test period and the immediately prior test period.

Beltway:

- a. Nevada Power Company and Beltway Business Park Warehouse No.2, LLC
- b. Lease of southern operations center
- c. Account 101195 Assets: \$15,200,000  
Account 243100 Short-term Liabilities: \$1,373,946  
Account 227002 Long-term Liabilities: \$7,542,105
- d. 7155 Lindell Road, Las Vegas, Nevada
- e. \$41,952 – Account 931000, \$624,994 – Account 931002, \$721,686 – Account 931003
- f. Expense is lower in 2022 due to lower interest expense on lower liability balances.

**Master Lease Agreement**  
**Test Period 01/01/22-12/31/22**  
**Amounts Expensed related to Finance Lease Portion**  
**NVPWR**

Account	Account Description	Total	Altec	Enterprise
		Finance Leases	Finance Leases	Finance Leases
502000	Steam Expenses	68.05	46.24	21.81
506000	Misc Steam Power Exp	4,106.07	2,647.05	1,459.02
512000	Maint Boiler Plant	69.01	46.50	22.51
513000	Maintenance Electric Plant	421.58	277.20	144.38
546000	Other-Ops Supr & Eng	5,924.57	3,894.69	2,029.88
548000	Other-Generation Exp	18,998.98	12,355.42	6,643.56
549000	Other-Misc Pwr Generation Exp	15,898.10	10,292.68	5,605.42
553000	Other-Maint Elect Plant	3,272.42	2,144.04	1,128.38
554000	Other-Maint Misc Elect Plant	8,337.05	5,405.22	2,931.83
560000	Trans-Ops Supr & Eng	152.38	92.43	59.95
561200	Load Dis-Monitor & Oper Transm	1.37	0.88	0.49
562000	Trans-Station Expenses	5,008.65	3,309.37	1,699.28
563000	Trans-Overhead Line Exp	5,963.60	3,619.22	2,344.38
566000	Misc Transmission Expenses	768.61	497.00	271.61
569000	Trans-Maint Structures	712.65	560.56	152.09
570000	Trans-Maint of Station Equip	43,158.35	27,678.80	15,479.55
571000	Trans-Maint Overhead Lines	18,771.83	12,403.64	6,368.19
573000	Trans-Maint of Misc Plant	49.80	33.62	16.18
580000	Distr-Ops Supr & Eng	1,169.57	735.53	434.04
582000	Dist-Station Expenses	815.04	519.88	295.16
583000	Dist-Overhead Line Exp	89,558.53	58,230.38	31,328.15
584000	Dist-Underground Line Exp	61,437.91	40,537.69	20,900.22
585000	Dist-Street Light & Signal Exp	53.92	35.15	18.77
586000	Dist-Meter Expense	58,338.38	37,522.55	20,815.83
587000	Dist-Customer Install Exp	245.66	159.18	86.48
588000	Dist-Misc Expense	44,558.18	28,781.43	15,776.75
590000	Dist-Maint Supr & Eng	583.46	378.98	204.48
592000	Dist-Maint of Station Equip	99,638.47	64,318.04	35,320.43
593000	Dist-Maint Overhead Lines	151,988.56	98,622.53	53,366.03
594000	Dist-Maint Underground Lines	75,023.04	48,453.43	26,569.61
597000	Dist-Maintenance Of Meters	25,870.45	16,668.49	9,201.96
598000	Maint Misc Distribution Plant	44,927.53	27,694.81	17,232.72
901000	Supervision of Cust Accounts	41.80	26.59	15.21
902000	Meter Reading Expense	46,151.45	29,743.21	16,408.24
903000	Customer Records & Collec Exp	13,534.96	8,713.94	4,821.02
907000	Supervision Cust Informational	(28.28)	(18.62)	(9.66)
908000	Customer Assistance Expenses	66.40	41.70	24.70
912000	Demonstrating & Selling Exp	293.39	193.55	99.84
920000	Admin & Gen Exp	26,060.93	16,724.79	9,336.14
923999	Intercompany Charges	0.54	0.33	0.21
925000	Injuries & Damages	5,617.51	3,649.43	1,968.08
926020	Other Benefits	435.53	308.53	127.00
930200	Misc General Expense	68.50	41.98	26.52
935000	Maintenance General Plant	29,881.90	19,278.06	10,603.84
	Total	<b>\$ 908,016.40</b>	<b>\$ 586,666.12</b>	<b>\$ 321,350.28</b>

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX

**REQUEST DATE:** 01-01-2023

**REQUEST NO:** MDR 51E

**RESPONDER:** Youngberg, Anna (NV Energy)

**REQUEST:**

Rental and Lease revenues. Provide, by month and sub-account for the test period, revenue from rents, leases, and rights-of way and reconcile the total amount to the filing.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** One

**RESPONSE:**

File attached.

Nevada Power Company  
MDR 51 (E)  
Lease/Rent Revenues  
For Test Period 1/1/2022 - 12/31/2022

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Rental Income</b>													
American Tower Corporation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (774,615.33)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (774,615.33)
AT&T Mobility	-	-	(6,607.35)	(600.00)	-	(173,855.33)	-	-	(6,380.85)	(54,806.78)	-	(6,380.85)	(248,631.16)
CenturyLink	-	-	(2,403.52)	-	-	-	(51,532.50)	-	-	-	-	-	(53,936.02)
Cox Communications	(34,648.78)	(38,136.28)	5,550.00	(33,636.28)	(34,836.28)	(35,961.28)	(32,815.41)	(34,090.41)	(32,965.41)	(32,702.91)	(33,865.41)	(31,427.91)	(369,536.36)
Crown Castle NG West LLC	(303.24)	(303.24)	(303.24)	(303.24)	(303.24)	(303.24)	(295.78)	(295.78)	(295.78)	(295.78)	(295.78)	(295.78)	(4,270.89)
ExteNet Systems, Inc	(1,688.65)	(1,688.65)	(3,379.51)	(1,688.65)	(1,688.65)	(1,688.65)	(1,676.85)	(1,676.85)	(5,343.86)	(1,676.85)	(1,676.85)	(1,676.85)	(25,550.87)
Integra Telecom	(450.29)	(450.29)	(450.29)	(450.29)	(450.29)	(450.29)	(441.39)	(441.39)	(441.39)	(441.39)	(441.39)	(441.39)	(5,350.08)
Level 3 Communications, LLC	(4,484.65)	(4,484.65)	(4,484.65)	(4,484.65)	(4,484.65)	(4,484.65)	(4,407.52)	(4,407.52)	(4,407.52)	(4,407.52)	(4,407.52)	(4,407.52)	(53,413.02)
MCImetro Access Transmission Services	(27.07)	(27.07)	(27.07)	(27.07)	(27.07)	(27.07)	(26.54)	(26.54)	(26.54)	(26.54)	(26.54)	(26.54)	(321.66)
NPG Cable, LLC d/b/a SuddenLink	-	-	-	-	-	(139.91)	-	-	-	-	-	-	(139.91)
SCE Federal Credit Union	(628.46)	(628.46)	(647.31)	(831.97)	(606.63)	(606.63)	(606.63)	(606.63)	(606.63)	(606.63)	(606.63)	(606.63)	(9,189.24)
SNWA Resources	-	-	(685.00)	-	-	(685.00)	-	-	-	-	-	-	(1,170.00)
Southern Nevada Water Authority	(17,065.41)	(17,065.41)	(17,065.41)	(17,065.41)	(17,065.41)	(17,065.41)	(17,065.41)	(17,065.41)	(17,065.41)	(17,065.41)	(17,065.41)	(17,065.41)	(204,784.92)
Sprint Communications Company, LP	(1,429.40)	(1,429.40)	(1,429.40)	(12,841.89)	(1,429.40)	(20,349.88)	(28,431.96)	31,524.75	(1,566.20)	(20,156.02)	(1,566.20)	(1,566.20)	(60,671.20)
Switch	-	-	-	-	-	-	-	-	(1,504.04)	-	-	-	(1,504.04)
T-Mobile	-	-	-	-	(29,012.06)	(48,083.23)	(11,788.47)	(600.00)	(67,933.46)	(35,481.50)	-	-	(192,898.72)
Verizon Wireless	(27,592.61)	(2,170.33)	(11,834.59)	(7,002.46)	(7,002.46)	(7,203.43)	(7,203.43)	(7,203.43)	(7,203.43)	(7,203.43)	(7,203.43)	(7,203.43)	(106,026.46)
Western Capital Group	-	-	746.46	-	-	-	-	-	-	-	-	-	746.46
XO Communications Services LLC	(11,785.04)	(10,885.04)	(11,410.04)	(10,885.04)	(11,072.54)	(12,497.54)	(10,916.94)	(10,916.94)	(10,916.94)	(11,704.44)	(10,916.94)	(10,916.94)	(134,824.38)
Zayo Fiber Solutions	(100,113.60)	(77,278.62)	(54,340.92)	(89,626.95)	(108,186.68)	(323,511.54)	(942,024.16)	(46,006.15)	(156,857.46)	(186,775.20)	(78,948.87)	(93,438.57)	(2,297,310.92)
<b>Total Operating Income</b>	\$ (11,785.04)	\$ (10,885.04)	\$ (11,410.04)	\$ (10,885.04)	\$ (11,072.54)	\$ (12,497.54)	\$ (10,916.94)	\$ (10,916.94)	\$ (10,916.94)	\$ (11,704.44)	\$ (10,916.94)	\$ (10,916.94)	\$ (134,824.38)

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 52E      **RESPONDER:** Youngberg, Anna (NV Energy)

**REQUEST:**

Revenue. Provide, in a computer file or files, other operating revenue by the most discrete account possible by month for the test period.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** One

**RESPONSE:**

File attached.

NEVADA POWER COMPANY dba NV ENERGY - SOUTH  
MDR 52E - Other Operating Revenue  
TEST PERIOD: 01/01/2022 thru 12/31/2022

Account	Act Descr	Year													
		Period													
		2022	1	2	3	4	5	6	7	8	9	10	11	12	Grand Total
450000	Forfeited Discount-Late Charge	(328,686.82)	(363,007.14)	(374,124.28)	(358,312.74)	(327,225.85)	(326,711.44)	(460,247.04)	(552,107.93)	(725,888.31)	(725,888.31)	(725,503.99)	(596,109.63)	(488,062.96)	(5,625,988.13)
451000	Miscellaneous Service Revenues	(377,588.69)	(381,300.03)	2,187,363.74	(247,782.76)	(242,844.40)	(230,392.55)	(236,661.64)	(256,928.51)	(227,865.33)	(227,865.33)	(263,518.36)	(297,970.72)	(272,102.54)	(847,591.79)
451020	Return Check Chg	(66,666.55)	(57,506.08)	(64,115.53)	(55,924.80)	(70,126.48)	(85,503.69)	(96,478.80)	(106,476.00)	(97,977.20)	(97,977.20)	(97,425.28)	(91,947.57)	(89,919.04)	(980,067.02)
451030	Misc Dmg Chg	(22,710.00)	(21,700.00)	(23,376.25)	(93,988.10)	(106,102.46)	(98,866.76)	(98,230.56)	(118,425.50)	(91,165.95)	(91,165.95)	(96,395.65)	(100,767.30)	(92,017.85)	(963,746.38)
451080	NSMO Initial Fee-Smart Opt Out	(10,357.58)	(9,604.41)	(10,508.66)	(105.72)	(105.72)	(52.86)	(52.86)	(10,059.01)	(370.02)	(370.02)	(52.86)	(105.72)	(52.86)	(898.62)
451091	NSMO Monthly Fee-Smart Opt Out	(105.75)	(97.50)	(10,058.16)	(10,589.62)	(202.50)	(10,023.04)	(10,023.04)	(9,237.05)	(9,387.29)	(9,387.29)	(10,184.03)	(10,281.93)	(8,953.16)	(119,243.94)
454000	Flexpay Monthly Fee	(100,113.60)	(77,278.82)	(54,340.92)	(89,826.95)	(108,188.68)	(323,511.54)	(94,024.16)	(46,006.15)	(156,857.46)	(156,857.46)	(186,775.20)	(78,948.87)	(93,438.57)	(4,372.50)
456000	Rental Income	(790,039.00)	(728,786.00)	(707,496.00)	(728,865.00)	(747,836.00)	(750,911.00)	(763,343.00)	(780,750.00)	(793,634.00)	(793,634.00)	(812,151.00)	(865,914.00)	(818,125.00)	(9,287,890.00)
456001	Other Elec Rev-CIAC Amort	16,450.98	635.81	6,641.34	1,117.61	4,826.17	(7,795.80)	2,780.58	1,683.19	1,685.10	1,685.10	2,854.34	1,902.58	1,343.34	34,125.24
456002	Other Electric Rev - Misc	5,884.09	5,884.09	5,884.09	5,884.09	5,884.09	5,884.09	5,884.09	5,884.09	5,884.09	5,884.09	5,884.09	5,884.09	5,884.09	70,609.08
456003	Retail Open Access Impact Fees	(1,192,077.98)	(1,192,077.98)	(1,192,077.98)	(1,168,912.89)	(1,215,243.07)	(1,192,077.98)	(1,192,077.98)	(1,192,077.98)	(1,192,077.98)	(1,192,077.98)	(1,192,077.98)	(1,192,077.98)	(1,192,077.98)	(14,304,935.76)
456005	Other Elec Rev-Tampered Mtrs	(9,142.84)	(388.75)	(15,933.10)	(1,350.85)	(3,291.15)	23,975.90	(999.19)	24,682.49	22,187.90	22,187.90	77,075.78	21,290.47	12,460.33	(5,230.75)
456006	Other Elec Rev-Rate Correction	(370,264.98)	(370,264.98)	(370,264.98)	(2,211.28)	6,430.56	(370,264.98)	(370,264.98)	(370,264.98)	(370,264.66)	(370,264.66)	(149,084.42)	(149,084.42)	(149,084.18)	193,997.60
456007	Impact Fee Amrt--BTER	(22,227.79)	(22,227.79)	(22,227.79)	(368,038.74)	(372,491.22)	(22,227.79)	(22,227.79)	(22,227.79)	(22,227.79)	(22,227.79)	(22,227.79)	(22,227.79)	(22,227.79)	(3,779,637.52)
456008	Impact Fee - EEPR	(92,784.47)	(15,574.96)	(23,179.04)	(15,574.96)	(23,179.04)	(22,227.79)	(22,227.79)	(22,227.79)	(22,227.79)	(22,227.79)	(23,999.52)	(22,227.79)	(22,227.79)	(266,733.48)
456009	Other Revenue - O&M Agreement	(10,235.85)	(10,235.85)	(10,235.85)	(9,734.26)	(10,737.44)	(10,235.85)	(10,235.85)	(10,235.85)	(10,235.85)	(10,235.85)	(10,235.85)	(10,235.85)	(10,235.85)	(122,830.20)
456022	Impact Fee - DEAA	(116,531.12)	(110,023.46)	(112,343.93)	(115,946.08)	(137,354.98)	(137,164.39)	(192,218.27)	(170,160.55)	(138,892.31)	(138,892.31)	(126,127.44)	(103,187.15)	(107,018.55)	(1,566,968.23)
456120	Schedule Sys Control Disph	(4,329.43)	(4,329.43)	(4,329.43)	(4,329.43)	(4,329.43)	(4,329.43)	(4,329.43)	(4,329.43)	(4,329.43)	(4,329.43)	(4,329.43)	(4,329.43)	(4,329.43)	(51,953.16)
456130	Distribution Demand Service	(336,323.60)	(312,410.80)	(371,500.08)	90,933.47	(95,069.81)	(131,443.51)	(4,329.43)	(125,364.29)	(159,011.26)	(128,583.44)	(118,347.36)	(68,190.37)	(76,983.56)	(1,832,294.61)
456160	Transmission Ancillary Service	(495,278.64)	(319,527.27)	(921,171.70)	(195,143.89)	(591,418.64)	(453,654.47)	(2,570,103.87)	(1,603,402.85)	(754,531.54)	(754,531.54)	(429,074.43)	1,220,506.43	(286,352.41)	(7,399,153.28)
456170	Wheeling	(2,660,270.09)	(2,664,337.13)	(2,436,873.10)	(2,937,019.30)	(3,079,211.23)	(3,172,237.90)	(3,121,972.95)	(3,207,518.84)	(3,088,610.10)	(3,088,610.10)	(3,042,596.86)	(2,966,976.01)	(2,585,495.66)	(34,963,119.17)
456185	Long-Term Transmission Wheelin														
456185	Transmission Revenue TSA Def														
Grand Total		(6,983,399.71)	(6,635,880.39)	(4,465,812.96)	(6,327,094.74)	(7,127,875.44)	(7,297,928.24)	(10,271,381.25)	(8,577,651.90)	(7,783,809.82)	(7,783,809.82)	(7,224,188.24)	(5,309,090.67)	(6,338,528.13)	(84,337,041.49)

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 53E      **RESPONDER:** Valentic, Matthew

### REQUEST:

Unbilled Revenue. State how the company determines the amount of unbilled revenue on a monthly basis for the test period.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

Unbilled revenue is estimated using 15-minute interval data from smart meters. Any missing interval reads are estimated using historical data to create a complete data set of unbilled usage for customers. The usage data is then multiplied times the billed rate for each customer, creating an unbilled revenue estimate by customer. The revenue estimates are then aggregated at the customer class level and accrued as unbilled revenue each month.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 54E      **RESPONDER:** Youngberg, Anna (NV Energy)

### REQUEST:

Late Payments. Provide a copy of any and all company policies and procedures concerning the imposition of late charges on customers. Provide a monthly schedule for the test period showing the dollar amount of revenue booked and the account(s) affected.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None.

### RESPONSE:

The Company's late payment policy is established in accordance with the Consumer Bill of Rights (NAC 704.302 to 703.390, inclusive) and is set forth in Nevada Power's Electric Rule 5, which is on file with the Commission. Late payment charges are listed in Nevada Power's Electric Schedule MC (Miscellaneous Charges). The dollar amounts booked for the twelve months ended December 31, 2022 are as follows:

Account #450		
January	\$	328,687
February		363,007
March		374,124
April		358,313
May		327,226
June		326,711
July		460,247
August		552,108
September		725,888
October		725,504
November		596,110
December		488,063
	\$	<u>5,625,988</u>



# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX

**REQUEST DATE:** 01-01-2023

**REQUEST NO:** MDR 55E

**RESPONDER:** Valentic, Matthew (NV Energy)

### REQUEST:

Uncollectibles. Explain the method used by the company to compute uncollectibles for the test period and explain all assumptions used.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

Nevada Power Company projects uncollectibles for the test year based on Generally Accepted Accounting Principles (GAAP). GAAP requires proper matching of revenues and expenses, and therefore, dictates the recording of bad debts as an expense in the period in which the sale is made (not the period in which the account is written off). Therefore, uncollectibles are necessarily estimated and reserved for monthly based on a percentage of the monthly retail revenues. The bad debt percentage is determined based on historical bad debt experience. Other considerations include the age of the receivables, whether additional active customer accounts exist, amounts sent to and recovered by collection agencies, and bankruptcy status. These indicate the likelihood of collectability in the receivables outstanding at the end of the period. The uncollectible accounts expense is then recognized on the Income Statement in FERC account 904.

The uncollectible expense ratio used in the company's pro-forma represents the 3-year average uncollectible provision recognized in FERC account 904 and is based on the generally accepted accounting principles discussed above.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 56E      **RESPONDER:** DeFrates, Jim

### REQUEST:

Utility Claims. Provide, preferably in a computer file or files, a list of all pending utility claims against other persons for damage to utility property. Include the incident date, circumstances surrounding the incident, a description of the damaged property, the amount of the damage, the amount of the claim and the amount of any recovery. For companies with Nevada jurisdictional gross operating revenue that is: (a) less than \$100 million dollars, the response may be limited to occurrences at the transaction level of \$50,000 dollars and higher; or (b) greater than \$100 million dollars, the response may be limited to occurrences at the transaction level of \$100,000 dollars and higher.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** One

### RESPONSE:

There were no claims submitted during the Test Period that meet the qualifications discussed above.

MDR 56 Utility Claims against Others

Incident Date	Circumstances of Incident	Description of Damage	Amount of Damage	Amount of Claim	Amount of Recovery
None in test period					

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 57E      **RESPONDER:** DeFrates, Jim

### REQUEST:

Injuries and Damages. Claims against utility. Provide, preferably in a computer file or files, a list of all property damages and personal injuries recorded during the test period. Indicate claim number, claim type (property damage, personal injuries, etc.), incident date, location and description, status (open/closed), and settlement amount. Include the account number(s) and amount used for recording each claim and provide a reconciliation to any dollar amounts included in the company's requested revenue requirement. For companies with Nevada jurisdictional gross operating revenue that is: (a) less than \$100 million dollars, the response may be limited to occurrences at the transaction level of \$50,000 dollars and higher; or (b) greater than \$100 million dollars, the response may be limited to occurrences at the transaction level of \$100,000 dollars and higher.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** One

### RESPONSE:

Please see attached.

MDR 57 Injuries and Damages. Claims against the Utility

Claim Number	Claim Type	Incident Date	Location	Description	Claim Status	Settlement Amount
NPC2021035258	Personal Injury	2/23/2021	215 and Las Vegas Blvd	Vehicle Accident	Closed	\$107,500.00
NPC2018031511	Personal Injury	3/9/2018	1700 Las Vegas Blvd S	Electrical Contact	Closed	\$130,000.00

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 58E      **RESPONDER:** Coleman, Mariya

### REQUEST:

Insurance Expense. State the amount of directors and officers liability insurance coverage and associated premium expense during the test period. Identify the total amounts, the allocation method and the allocated amounts to each entity receiving an allocated amount.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

NV Energy did not maintain a directors and officers liability policy for the test period of January 1, 2022 – December 31, 2022. There will be no future allocations for this insurance.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 59E      **RESPONDER:** Greene, Michael

### REQUEST:

Legal. If the company is requesting funds for reimbursement for outside counsel, provide a detailed rationale why it does not perform the work in-house.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

Outside counsel are utilized for a number of reasons:

1. Depending upon the nature of the matter, it is sometimes necessary to utilize counsel who specialize in and have significant expertise in a particular legal area. If that specialization is not available in-house, outside counsel must be retained.
2. The legal department does not staff for peak workloads. It is necessary at times to secure outside counsel to meet peak workloads.
3. Lengthy litigation may arise that requires the prolonged services of several attorneys and paralegals with varying levels of experience and expertise. Outside counsel are retained to conduct this litigation as the legal department is staffed for a regular workload and not prolonged litigation.
4. The Company may have been represented in some matters by outside counsel for many years. In these situations, it is more efficient to utilize the knowledge of this counsel for which the Company has paid for in the past.
5. In some transactions, such as financing and security matters, transaction participants demand the use of outside counsel.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 60E      **RESPONDER:** Fedinec, Jennifer

### REQUEST:

Legal. Provide a list of each legal action the company is currently involved in. For companies with Nevada jurisdictional gross operating revenue that is: (a) less than \$100 million dollars, the response may be limited to occurrences at the transaction level of \$50,000 dollars and higher; or (b) greater than \$100 million dollars, the response may be limited to occurrences at the transaction level of \$100,000 dollars and higher. For each action:

- a. Provide a brief description.
- b. Current status, including the amount and account of any accruals made during the test period.
- c. Litigation expenses incurred during the test period including the payee and account number charged.
- d. Court dates.
- e. Decisions rendered, including the amount of any award. If there was an entry made to the books of account as a result of the decision, indicate the dollar amount and the accounts affected.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

As in prior dockets, the Company interprets this question as seeking listings of outside counsel legal expenses which total in excess of \$100,000. There are no non-rate case outside counsel legal expenses which meet this criteria other than what is reported in MDR 62E.



# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 61E      **RESPONDER:** Fedinec, Jennifer

### REQUEST:

Legal. Itemize the outside legal services expenses included in the test period for regulatory related work. For each distinct item state: payee, amount, account, purpose, docket, case, or proceeding reference, and describe briefly the nature of the case or legal service provided.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

1.
  - a. Steptoe & Johnson
  - b. \$2,000.00
  - c. Account No. 928000  
D853 510 LN10000576 A456 40 C939
  - d. General FERC Advice
  - e. n/a
  
2.
  - a. Troutman Pepper Hamilton
  - b. \$17,024.87
  - c. Account No. 928000  
D853 510 LN20039 A456 40 C939
  - d. Great Basin Transmission Matters
  - e. n/a
  
3.
  - a. Troutman Pepper Hamilton
  - b. \$13,400.54
  - c. Account No. 928000  
D853 510 LN21035 A456 40 C939
  - d. FERC MBR Authority
  - e. ER10-2475
  
4.
  - a. Steptoe & Johnson LLP
  - b. \$2,345.25

- c. Account No. 928000  
D853 510 LN21052 A456 40 C939
  - d. NERC Compliance Advice
  - e. n/a
- 5.
- a. Santoro Whitmire - \$594.00  
Steptoe & Johnson LLP - \$43,376.25
  - b. \$43,970.25
  - c. Account No. 928000  
D853 510 LN22002 A456 40 C939
  - d. Reactive Power Cases
  - e. ER22-840, ER22-839, ER22-841, ER22-1242
- 6.
- a. Steptoe & Johnson LLP
  - b. \$22,215.00
  - c. Account No. 928000  
D853 510 LN22062 A456 40 C939
  - d. OATT Amendments Focused on Generator Interconnection
  - e. ER22-2933
- 7.
- a. ArentFox Schiff LLP
  - b. \$7,500.00
  - c. Account No. 928000  
D853 215/410/510/610 NPMERGFLNG A456 40 C939
  - d. NPC/SPPC Merger-Related Costs (Regulatory)
  - e. EC22-55

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 62E      **RESPONDER:** Fedinec, Jennifer

### REQUEST:

Legal. Itemize the amount of non-rate case outside legal expense for the test period. Show payee, amount, account, and indicate the services that were provided and the subject matter. For companies with Nevada jurisdictional gross operating revenue that is: (a) less than \$100 million dollars, the response may be limited to occurrences of \$50,000 dollars and higher when aggregated; or (b) greater than \$100 million dollars, the response may be limited to occurrences of \$100,000 dollars and higher when aggregated.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

1. a. ArentFox Schiff (f/k/a Schiff Hardin) - \$49,585.68  
Bryan Cave Leighton - \$1,821.49  
Gibson Dunn & Crutcher LLP - \$12,884.45  
Kaempfer Crowell - \$1,125.72  
Littler Mendelson PC - \$90.98  
Troutman Pepper Hamilton - \$67,513.02
- b. Accruals: (\$15,000.00)  
Total Amount: \$118,021.34
- c. Account No. 923000  
D853 215/410/510/610510 NPMERGFLNG A461 40 C900/C934
- d. NPC/SPPC Merger-Related Costs (non-regulatory)

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 63E      **RESPONDER:** Nannini, Katie (NV Energy)

### REQUEST:

Advertising and Sales Expense. Provide a list showing each advertising campaign included in the test period including campaign name, products or services promoted, time period conducted, cost and estimated effectiveness in terms of revenue generated versus expense. For companies with Nevada jurisdictional gross operating revenue that is: (a) less than \$100 million dollars, the response may be limited to campaigns totaling \$25,000 dollars and higher; or (b) greater than \$100 million dollars, the response may be limited to campaigns totaling \$50,000 dollars and higher.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

The Company is not requesting recovery of costs associated with advertising campaigns.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 64E      **RESPONDER:** Greene, Michael

### REQUEST:

Antitrust Expenses. List by account number any antitrust expenses included in the test period and certification period. If expenses are allocated, provide the dollar amounts prior to allocation, the allocation factor, the calculation of the allocation factor and the dollar amounts in the test period and certification period.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

None.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 65E      **RESPONDER:** Mobo, Jenel (NV Energy)

### REQUEST:

Penalties and Fines. List, by account number, any and all penalties and fines for which the company is requesting recovery in the test period. If expenses are allocated, provide the dollar amounts prior to allocation, the allocation factor, the calculation of the allocation factor and the dollar amounts in the test period.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

The Company is not requesting recovery of any penalties or fines. When incurred, such expenditures are charged to account 426300.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 66E      **RESPONDER:** Hanshew, Christina (NV Energy)

### REQUEST:

Automobiles. Furnish a list of all automobiles owned or leased by the company at the end of the test period. Include for each automobile the following:

- a. The amount capitalized in Plant in Service.
- b. The account and amount of expense, if leased.
- c. Accumulated depreciation.
- d. To whom the automobile is assigned.
- e. The year, make and model of the automobile.
- f. The location where the automobile is normally stored at the end of the workday.
- g. Personal business mileage and employee reimbursements for the test period.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** One

### RESPONSE:

- a. The amount capitalized in Plant in Service for Electric Plant for MDR 66 is \$33,841,013.70. Please see attached file for details on capitalized vehicles as of 12/31/2022.
- b. Please refer to MDR 49 and MDR 50 for details on lease expense. Please see attached file for 2022 lease amounts for vehicles leased at 12/31/2022.
- c. Depreciation for Fleet assets is performed on a mass asset basis. Depreciation is not performed per vehicle. Total depreciation for vehicles owned on December 31, 2022 is \$10,753,685.51. Please see attached file for the estimated depreciation per owned vehicles at December 31, 2022.
- d. Please see the attached file for vehicle assignment.
- e. Please see the attached file for the make, model, and year of the automobile.

- f. The attached file shows the location where the vehicle is assigned and stored.
- g. All assigned vehicles are for business use only, therefore, no tracking of personal mileage was performed during the test period.



Dkt 23-06XXX MDR 66 Attachment

Nevada Power Company  
MDR 66  
As of December 31, 2022

Ych Id	Year	Make	Model	Dept	Dept Name	Location	OWNERSHIP	2022 Lease Amt.	Plant In Service	Allocated Reserve	Net Book Value
8099553	2019	RPM TECH	BRONTO SKYLIFT	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C L RYAN	Owned	1,874,177.32	120,365.25	1,753,812.07	
8091579	2022	INTERNATIONAL	HV613	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	639,554.67	28,681.56	610,873.11	
8091578	2021	INTERNATIONAL	HV613	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C L RYAN	Owned	635,729.50	28,510.02	607,219.48	
8091577	2021	INTERNATIONAL	HV613	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	628,643.60	28,192.25	600,451.35	
8090514	2020	INTERNATIONAL	HV613	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C L RYAN	Owned	621,205.96	91,078.77	530,127.17	
8091580	2022	INTERNATIONAL	HV613	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C L RYAN	Owned	620,699.76	27,835.99	592,863.77	
8091576	2021	INTERNATIONAL	HV613	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C L RYAN	Owned	619,094.15	27,763.99	591,330.16	
8091595	2021	INTERNATIONAL	HV613	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	614,246.12	27,546.57	586,699.55	
8090513	2020	INTERNATIONAL	HV613	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	613,327.83	89,923.71	523,404.12	
8090522	2021	INTERNATIONAL	HV613	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C L RYAN	Owned	613,306.92	89,920.64	523,386.28	
8090521	2021	INTERNATIONAL	HV613	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	610,313.11	89,481.70	520,831.41	
8090534	2021	INTERNATIONAL	HV613	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C L RYAN	Owned	610,309.58	89,481.19	520,828.39	
8090535	2021	INTERNATIONAL	HV613	D307	LINE CONSTRUCT/MAINT LV SOUTH	LAUGHLIN	Owned	610,309.58	89,481.19	520,828.39	
8090523	2021	INTERNATIONAL	HV613	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	610,309.58	89,481.19	520,828.39	
8090524	2021	INTERNATIONAL	HV613	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C L RYAN	Owned	606,115.55	88,866.27	517,249.28	
8090610	2020	INTERNATIONAL	HV513	D307	LINE CONSTRUCT/MAINT LV SOUTH	LAUGHLIN	Owned	543,146.81	79,634.05	463,512.76	
8091585	2021	INTERNATIONAL	HV613	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	536,570.83	78,669.90	457,900.93	
8091584	2021	INTERNATIONAL	HV613	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C L RYAN	Owned	536,462.77	24,058.29	512,404.48	
8091582	2021	INTERNATIONAL	HV613	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C L RYAN	Owned	532,405.49	78,059.20	454,346.29	
8091581	2021	INTERNATIONAL	HV613	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	532,405.49	78,059.20	454,346.29	
8090511	2020	INTERNATIONAL	HV613	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	529,897.78	77,691.52	452,206.26	
8091583	2021	INTERNATIONAL	HV613	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	522,097.55	76,547.89	445,549.66	
8090510	2020	INTERNATIONAL	HV613	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C L RYAN	Owned	514,537.18	133,295.13	381,242.05	
8090512	2019	INTERNATIONAL	HV613	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C L RYAN	Owned	514,146.77	133,193.99	380,952.78	
8090509	2020	INTERNATIONAL	HV613	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	512,020.94	132,643.27	379,377.67	
8090613	2021	INTERNATIONAL	HV613	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	468,790.33	68,732.19	400,058.14	
7099991	2021	INTERNATIONAL	MV607	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	370,148.60	54,269.73	315,878.87	
9002635	2022	CATERPILLAR	926M	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C L RYAN	Owned	267,803.21	6,594.85	261,208.36	
897512	2008	CARELIFT	ZB20032	D772	MATERIALS MANAGEMENT-NVE SOUTH	SOUTHERN OPERATIONS CENTER	Owned	262,084.71	25,638.19	236,446.52	
5002593	2022	FORD	F600	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	256,355.90	11,496.58	244,859.32	
5090528	2020	FORD	F550	D313	LINE CONSTRUCT/MAINT LV NORTH	TAKE HOME VEHICLES	Owned	254,039.42	37,246.26	216,793.16	
5002549	2022	FORD	F600	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	249,452.79	11,187.00	238,265.79	
5002530	2022	FORD	F600	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C L RYAN	Owned	249,452.79	11,187.00	238,265.79	
5090526	2020	FORD	F550	D313	LINE CONSTRUCT/MAINT LV NORTH	TAKE HOME VEHICLES	Owned	246,888.68	36,197.85	210,690.83	
5090527	2020	FORD	F550	D313	LINE CONSTRUCT/MAINT LV NORTH	TAKE HOME VEHICLES	Owned	243,639.95	35,721.53	207,918.42	
5090525	2020	FORD	F550	D313	LINE CONSTRUCT/MAINT LV NORTH	TAKE HOME VEHICLES	Owned	243,639.95	35,721.53	207,918.42	
5090546	2020	FORD	F550	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C L RYAN	Owned	237,353.70	34,798.86	202,553.84	
5090544	2020	FORD	F550	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C L RYAN	Owned	235,953.93	34,594.64	201,359.29	
5090545	2020	FORD	F550	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	235,953.93	34,594.64	201,359.29	
2090563	2020	FORD	TRANSIT-350	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C L RYAN	Owned	235,761.58	216,412.81	19,348.77	
5090516	2019	FORD	F550	D313	LINE CONSTRUCT/MAINT LV NORTH	TAKE HOME VEHICLES	Owned	233,032.90	60,369.11	172,663.79	
5090540	2020	FORD	F550	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C L RYAN	Owned	232,561.21	34,097.21	198,464.00	
5090517	2019	FORD	F550	D307	LINE CONSTRUCT/MAINT LV SOUTH	TAKE HOME VEHICLES	Owned	231,580.14	59,992.76	171,587.38	
5090515	2019	FORD	F550	D313	LINE CONSTRUCT/MAINT LV NORTH	TAKE HOME VEHICLES	Owned	231,346.65	59,932.27	171,414.38	
7005785	2014	INTERNATIONAL	4300	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C L RYAN	Owned	229,643.58	152,298.12	77,345.46	
7005784	2014	INTERNATIONAL	4300	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	229,643.58	152,298.12	77,345.46	
5090541	2020	FORD	F550	D307	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C L RYAN	Owned	229,291.48	33,617.81	195,673.67	
5090543	2020	FORD	F550	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C L RYAN	Owned	228,670.95	33,526.83	195,144.12	
9302628	2022	SHERMAN REILLY	DD+75	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C L RYAN	Owned	222,061.04	10,454.51	211,606.53	
9302629	2022	SHERMAN REILLY	DD+75	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	220,857.16	10,397.83	210,459.33	
9302627	2022	SHERMAN REILLY	DD+75	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	220,857.16	10,397.83	210,459.33	
9302630	2022	SHERMAN REILLY	DD+75	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C L RYAN	Owned	220,857.16	10,397.83	210,459.33	
5090542	2020	FORD	F550	D328	SUBSTATION CONST AND MAINT SOUTH	SOUTHERN OPERATIONS CENTER	Owned	206,537.02	30,281.64	176,255.38	
8099525	2009	INTERNATIONAL	7600	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	195,557.46	156,235.17	39,322.29	
8099519	2009	INTERNATIONAL	7600	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	195,147.55	155,907.69	39,239.86	
8099517	2009	INTERNATIONAL	7600	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C L RYAN	Owned	195,147.55	155,907.69	39,239.86	
8099515	2009	INTERNATIONAL	7600	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C L RYAN	Owned	195,147.55	155,907.69	39,239.86	
8099518	2009	INTERNATIONAL	7600	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	195,147.55	155,907.69	39,239.86	
8099526	2009	INTERNATIONAL	7600	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	195,147.55	155,907.69	39,239.86	
8099527	2009	INTERNATIONAL	7600	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C L RYAN	Owned	195,147.55	155,907.69	39,239.86	
8099516	2009	INTERNATIONAL	7600	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C L RYAN	Owned	195,147.55	155,907.69	39,239.86	

7090591	2021	INTERNATIONAL	MV607	D307	LNES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	193,360.34	28,349.73	165,010.61
7090592	2020	INTERNATIONAL	MV607	D313	LNES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	193,360.34	28,349.73	165,010.61
8099524	2009	INTERNATIONAL	7600	D307	LNES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	184,082.74	147,067.77	37,014.97
7060806	2017	INTERNATIONAL	4300	D307	LNES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	177,907.13	117,986.84	59,920.29
5005778	2010	FORD	F550	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Owned	167,954.71	111,386.46	56,568.25
8093685	2014	PETERBILT	365	D313	LNES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	24,344.97	24,344.97	141,700.77
5006798	2016	FORD	F550	D307	LNES CONSTRUCT/MAINT LV SOUTH	TAKE HOME VEHICLES	Owned	166,045.74	108,552.44	55,128.98
497504	2007	INTERNATIONAL	7600	D313	LNES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	158,210.33	126,397.73	31,812.60
8099523	2009	INTERNATIONAL	7600	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Owned	157,716.26	126,003.00	31,713.26
8990	2004	EXPRESS	T7147	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Owned	153,081.21	130,119.03	22,962.18
8243	1999	OK CHAMPION	RT15	D307	LNES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	139,309.21	31,672.48	107,636.73
5090597	2010	FORD	F550	D313	LNES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	139,023.50	20,383.08	118,640.42
5090600	2020	FORD	F550	D313	LNES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	137,804.49	20,204.35	117,600.14
5090598	2020	FORD	F550	D307	LNES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	137,804.49	20,204.35	117,600.14
5090599	2020	FORD	F550	D307	LNES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	137,804.49	20,204.35	117,600.14
5006797	2016	FORD	F550	D307	LNES CONSTRUCT/MAINT LV SOUTH	TAKE HOME VEHICLES	Owned	137,016.44	90,868.40	46,148.04
5006796	2016	FORD	F550	D307	LNES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	130,602.02	86,614.40	43,987.62
497767	2007	INTERNATIONAL	7600	D313	LNES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	128,933.39	103,007.73	25,925.66
497770	2007	INTERNATIONAL	7600	D313	LNES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	128,933.39	103,007.73	25,925.66
5006816	2016	FORD	F550	D760	FLEET SERVICES	MAIN YARD - C.L RYAN	Owned	128,306.70	85,092.16	43,214.54
8099521	2009	INTERNATIONAL	7600	D307	LNES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	126,906.98	101,388.79	25,518.19
8099522	2009	INTERNATIONAL	7600	D307	LNES CONSTRUCT/MAINT LV SOUTH	LAUGHLIN	Owned	123,832.59	98,932.59	24,900.00
5005786	2016	FORD	F550	D313	LNES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	118,361.77	78,496.75	39,865.02
497779	2007	INTERNATIONAL	7600	D307	LNES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	116,164.39	92,806.30	23,358.09
497773	2007	INTERNATIONAL	7600	D307	LNES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	116,164.39	92,806.30	23,358.09
497778	2007	INTERNATIONAL	7600	D313	LNES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	116,164.39	92,806.30	23,358.09
Unknown	2020	Rescue	Trailer	WH2145	Generation	Higgins	Owned	114,865.38	36,035.61	78,823.77
7060810	2016	FREIGHTLINER	M2106	D313	LNES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	114,717.48	76,079.88	38,637.60
5005776	2015	FORD	F550	D307	LNES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	111,823.10	81,017.00	30,806.10
497503	2007	INTERNATIONAL	7600	D307	LNES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	110,769.00	88,495.80	22,273.20
5005777	2015	FORD	F550	D307	LNES CONSTRUCT/MAINT LV SOUTH	TAKE HOME VEHICLES	Owned	110,090.00	79,761.35	30,328.65
5005775	2015	FORD	F550	D313	LNES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	110,090.00	79,761.35	30,328.65
4120	1993	PETERBILT	357	D313	LNES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	104,180.43	70,675.88	33,504.55
4268	2000	FREIGHTLINER	FL70	D760	FLEET SERVICES	MAIN YARD - C.L RYAN	Owned	103,307.49	16,845.69	86,461.80
897509	2007	TRAMONT	POWER TRAK	D328	SUBSTATION CONST AND MAINT SOUTH	SOUTHERN OPERATIONS CENTER	Owned	102,905.60	83,684.46	19,221.14
5004744	2015	FORD	F550	D307	LNES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	99,901.39	118,848.07	(18,946.68)
5004745	2015	FORD	F550	D313	LNES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	99,565.77	76,528.72	23,037.05
5004740	2015	FORD	F550	D307	LNES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	99,565.77	122,957.86	(23,392.09)
5004746	2015	FORD	F550	D313	LNES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	99,565.77	76,528.72	23,037.05
5004741	2015	FORD	F550	D307	LNES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	99,565.77	76,528.72	23,037.05
9505783	2015	ALTEC	TLR	D313	LNES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	98,262.90	71,192.49	27,070.41
497772	2007	INTERNATIONAL	7600	D313	LNES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	94,187.13	75,248.18	18,938.95
497765	2007	INTERNATIONAL	7600	D313	LNES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	94,187.13	75,248.18	18,938.95
497771	2007	INTERNATIONAL	7600	D307	LNES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	94,187.13	75,248.18	18,938.95
497751	2006	INTERNATIONAL	7400	D313	LNES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	91,303.23	66,150.14	25,153.09
2006799	2016	FORD	F250	D452	ELECTRIC METER OPS - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Owned	89,324.76	102,220.28	(12,895.52)
2006800	2016	FORD	F250	D452	ELECTRIC METER OPS - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Owned	88,975.50	101,820.60	(12,845.10)
5004749	2015	FORD	F550	D307	LNES CONSTRUCT/MAINT LV SOUTH	TAKE HOME VEHICLES	Owned	87,552.61	108,122.31	(20,569.70)
2005780	2016	FORD	F250	D451	ELECTRIC METER OPS - NVE NORTH	RENO	Owned	84,252.77	100,231.63	(15,978.86)
2005779	2016	FORD	F250	D452	ELECTRIC METER OPS - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Owned	84,252.77	100,231.63	(15,978.86)
497785	2006	INTERNATIONAL	7400	D307	LNES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	78,765.13	57,066.16	21,698.97
497501	2007	INTERNATIONAL	7600	D313	LNES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	72,720.70	58,098.17	14,622.53
497502	2007	INTERNATIONAL	7600	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Owned	72,371.38	57,819.09	14,552.29
8815	2002	SHERMAN REILLY	SIRT-96/67-20KT	D307	LNES CONSTRUCT/MAINT LV SOUTH	LAUGHLIN	Owned	66,613.11	56,621.14	9,991.97
3004	1992	INTERNATIONAL	4900	D307	LNES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	65,804.31	55,933.66	9,870.65
3003	1993	INTERNATIONAL	2574	D313	LNES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	61,968.14	52,672.92	9,295.22
2006808	2016	DODGE	2500	D760	FLEET SERVICES	SOUTHERN OPERATIONS CENTER	Owned	47,244.29	54,064.79	(6,820.50)
2006804	2016	DODGE	1500	D453	FIELD SERVICES - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Owned	44,701.69	51,155.12	(6,453.43)
597501	2006	TSE	TRAILER	D307	LNES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	44,663.90	36,321.39	8,342.51
597502	2006	TSE	TRAILER	D313	LNES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	44,663.90	36,321.39	8,342.51
Unknown	2019	Club Car	Carryall	HA2053	Generation	Harry Allen	Owned	44,484.40	9,549.31	34,935.09
5005774	2016	FORD	F550	D307	LNES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	43,060.50	31,197.78	11,862.72
4004752	2015	FORD	F450	D313	LNES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	32,905.98	9,905.52	23,000.46
3004750	2015	FORD	F350	D720	FACILITIES MAINTENANCE SOUTH	MAIN YARD - C.L RYAN	Owned	42,811.49	52,869.67	(10,058.18)
3004751	2015	FORD	F350	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Owned	42,811.48	52,869.65	(10,058.17)
3004742	2015	FORD	F350	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Owned	42,811.48	52,869.65	(10,058.17)
3004755	2015	FORD	F350	D307	LNES CONSTRUCT/MAINT LV SOUTH	MAIN YARD - C.L RYAN	Owned	42,811.48	52,869.65	(10,058.17)

2006807	2016	DODGE	1500	D339	CONSTRUCTION MANAGEMENT-SOUTH	PEARSON	Owned	48,621.67	(6,133.83)
9504711	2012	ALLEGHENY	TWRC-SLH-4T	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	42,487.84	7,789.01
2006817	2016	FORD	F150	D309	INSPECTIONS AND DAMAGE PREV. LV	SOUTHERN OPERATIONS CENTER	Owned	41,700.59	(5,815.34)
2006803	2016	DODGE	1500	D453	FIELD SERVICES - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Owned	40,281.72	(5,809.55)
6270	1999	PACIFIC UTILITY	610	D760	FLEET SERVICES	RENO	Owned	40,241.60	30,494.80
9099599	2006	CATERPILLAR	9886Z	D150	RG ADMIN	REID GARDNER	Owned	39,323.17	35,988.14
5094733	2014	DODGE	5500HD	D307	LINES CONSTRUCT/MAINT LV SOUTH	LAUGHLIN	Owned	37,972.48	32,405.10
5094734	2014	DODGE	5500HD	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	37,972.48	32,405.10
5094735	2014	DODGE	5500HD	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	37,820.00	32,242.55
5094739	2014	DODGE	5500HD	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	37,511.99	32,012.13
5094737	2014	DODGE	5500HD	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	37,511.99	32,012.13
5094738	2014	DODGE	5500HD	D307	LINES CONSTRUCT/MAINT LV SOUTH	TAKE HOME VEHICLES	Owned	37,511.99	32,012.13
2006801	2016	DODGE	1500	D453	FIELD SERVICES - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Owned	42,551.34	(5,368.03)
2006802	2016	DODGE	1500	D453	FIELD SERVICES - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Owned	37,183.31	(5,368.03)
4199	1994	PETERBILT	357	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	37,017.67	30,553.82
9099538	2009	SIP MANUFACTURI	4100	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	35,378.05	25,334.68
897513	2007	CATERPILLAR	DP50K	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Owned	34,923.13	31,506.81
2005773	2015	DODGE	1500	D399	DAMAGE PREVENTION	PEARSON	Owned	34,228.24	(6,491.52)
398851	2008	FORD	F550	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Owned	34,051.23	7,878.61
9005781	2015	ALTEC	D837	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	33,085.53	6,179.85
2004754	2015	DODGE	1500	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	32,066.81	(7,533.81)
2005770	2015	DODGE	1500	D453	FIELD SERVICES - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Owned	31,826.26	(6,035.97)
2005771	2015	DODGE	1500	D453	FIELD SERVICES - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Owned	31,826.26	(6,035.97)
9594712	2015	POLAR	ARX9-7500	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Owned	31,646.14	26,345.99
5093682	2012	FORD	F550	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Owned	30,764.37	4,510.55
9004747	2014	TOYOTA	7FBEJ15	D772	MATERIALS MANAGEMENT-NVE SOUTH	MAIN YARD - C.L RYAN	Owned	30,624.69	2,995.83
5093680	2012	FORD	F550	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Owned	30,494.66	26,023.65
2004758	2015	DODGE	1500	D453	FIELD SERVICES - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Owned	30,472.08	(7,159.14)
5093681	2012	FORD	F550	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Owned	30,311.21	7,852.37
5093679	2012	FORD	F550	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Owned	29,238.11	22,458.84
898510	2008	JOHN DEERE	310S1	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	24,852.39	4,385.72
9506809	2017	INTECH	F0ST7X1ZTA2	D806	TELECOM OPERATIONS SOUTH - ED	SOUTHERN OPERATIONS CENTER	Owned	28,590.15	6,461.32
2004757	2015	DODGE	1500	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	28,440.60	(6,681.86)
2004753	2015	DODGE	1500	D453	FIELD SERVICES - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Owned	28,440.60	(6,681.86)
2004756	2015	DODGE	1500	D399	DAMAGE PREVENTION	PEARSON	Owned	28,440.60	(6,681.86)
2004759	2015	DODGE	1500	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Owned	28,440.60	(6,681.86)
9091661	2007	JLG	800AJ	D177	SILVER HAWK PLANT	SILVER HAWK PLANT	Owned	27,540.93	24,496.69
9505782	2015	BROOKS BROTHERS	PTB111-22.61A	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	19,703.10	5,763.46
397529	2007	FORD	F750	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	24,122.37	6,645.46
9397618	2005	ALTEC	AD-108	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	23,701.63	4,427.09
497783	2007	INTERNATIONAL	8600	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	22,044.64	6,073.07
9506815	2017	BIG TEX	TRAILER	D307	LINES CONSTRUCT/MAINT LV SOUTH	LAUGHLIN	Owned	21,721.83	4,915.97
9506813	2017	BIG TEX	TRAILER	D313	LINES CONSTRUCT/MAINT LV NORTH	LAUGHLIN	Owned	16,805.86	4,915.97
9006812	2017	POLARIS	EPS-R17RGE99AW	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	19,274.54	19,779.60
9006814	2017	POLARIS	EPS-R17RGE99AW	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	1,942.22	19,779.60
9006811	2017	POLARIS	EPS-R17RGE99AW	D307	LINES CONSTRUCT/MAINT LV SOUTH	LAUGHLIN	Owned	1,942.21	19,779.58
5093676	2012	FORD	F550	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	15,945.05	15,945.05
5093673	2012	FORD	F550	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	15,945.05	15,945.05
5093675	2012	FORD	F550	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	5,574.93	15,945.05
9098554	2006	JCB	FORKLIFT	D150	RG ADMIN	REID GARDNER	Owned	20,570.02	18,557.78
5094713	2014	FORD	F550	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	20,050.30	17,110.60
5093684	2012	FORD	F550	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	19,572.17	14,501.84
8102	1992	KOMATSU	FQ25T-11	D146	CLARK OPERATIONS	CLARK STATION	Owned	11,340.11	8,188.77
9004763	2007	CATERPILLAR	P6000	D760	FLEET SERVICES	MAIN YARD - C.L RYAN	Owned	19,167.21	17,292.20
9505778	2015	ADVANCE METAL	EPT2-212	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Owned	15,250.85	3,502.90
5094726	2015	FORD	F550	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Owned	18,691.22	15,950.79
897501	2006	ZEMAN	TRAILER	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Owned	18,360.27	3,429.41
897502	2007	ZEMAN	TRAILER	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Owned	18,360.27	3,429.41
5911	1997	KALYN/SIEBERT	TRAILER	D772	MATERIALS MANAGEMENT-NVE SOUTH	MAIN YARD - C.L RYAN	Owned	14,529.38	2,564.01
9004762	2006	CATERPILLAR	4000	D760	FLEET SERVICES	SOUTHERN OPERATIONS CENTER	Owned	1,654.43	15,257.82
9098653	2008	CATERPILLAR	G640KSTR	D175	CHARLES LENZIE PLANT	SILVER HAWK PLANT	Owned	16,772.89	15,132.10
9502626	2023	CHARMAC	V60	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	7,752.23	15,691.25
5046	1994	WELLS CARGO	TRAILER	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	15,208.45	12,927.18
7094705	2014	INTERNATIONAL	4300	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Owned	5,442.78	9,091.18
5971	2002	BUTLER	BC610R	D764	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	14,385.30	2,157.79
5973	2002	BUTLER	TRAILER	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	14,385.30	2,157.79
5972	2002	BUTLER	TRAILER	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	14,385.30	2,157.79

5048 1994	WELLS CARGO	EW2424	D328	SUBSTATION CONST AND MAINT SOUTH	SOUTHERN OPERATIONS CENTER	Owned	14,063.21	11,953.73	2,109.48
8090613 2021	INTERNATIONAL	HV613	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	13,855.52	2,037.31	11,858.21
897505 2007	SHERMAN REILLY	DDH-75-D-T	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	13,682.43	9,913.06	3,769.37
897504 2007	SHERMAN REILLY	DDH-75-D-T	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	13,682.43	9,913.06	3,769.37
5840 1988	SAUBER	1555	D307	LINES CONSTRUCT/MAINT LV SOUTH	LAUGHLIN	Owned	13,175.42	11,199.11	1,976.31
5830 1988	SAUBER	1555	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	13,175.41	11,199.10	1,976.31
5820 1988	SAUBER	1555	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	13,175.41	11,199.10	1,976.31
9099562 2010	CATERPILLAR	3018C	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	12,722.52	1,244.57	11,477.95
5009 1990	ABCH	CA05-0016	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	11,973.40	10,177.39	1,796.01
8249 1997	PACIFIC UTILITY	BUTLER HW5C-5	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	11,823.50	10,049.98	1,773.52
898506 2008	BOBCAT	S130	D307	LINES CONSTRUCT/MAINT LV SOUTH	LAUGHLIN	Owned	11,593.94	1,134.17	10,459.77
898507 2008	BOBCAT	S130	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	11,593.94	1,134.17	10,459.77
1091651 2011	CHEVROLET	VOLT	D760	FLEET SERVICES	MAIN YARD - C.L RYAN	Owned	11,135.93	10,983.96	151.97
5093688 2013	FORD	F550	D175	CHARLES LENZIE PLANT	SILVER HAWK PLANT	Owned	10,772.89	2,790.81	7,982.08
9593695 2013	GENERAL	DLA57497	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	10,471.39	3,285.09	7,186.30
2092683 2013	CHEVROLET	SUBURBAN	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	10,286.65	11,305.85	(1,019.20)
2092670 2012	GMC	SAVANNA 3500	D327	SYSTEM PROTECTION SOUTH	MAIN YARD - C.L RYAN	Owned	10,286.65	5,995.71	4,290.94
898515 2008	KOMATSU	FG70-8	D772	MATERIALS MANAGEMENT-NW SOUTH	MAIN YARD - C.L RYAN	Owned	9,576.00	812.15	8,763.85
9099534 2009	JOHN DEERE	317	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	9,187.87	898.79	8,289.08
5800 1988	CLIFTON	7700	D307	RG ADMIN	SOUTHERN OPERATIONS CENTER	Owned	8,523.38	7,244.70	1,278.48
9097600 2006	CATERPILLAR	268B	D150	MATERIALS MANAGEMENT-NW SOUTH	REID GARDNER	Owned	7,531.17	753.17	6,778.02
9098513 2008	TOYOTA	5KLB	D772	MATERIALS MANAGEMENT-NW SOUTH	SOUTHERN OPERATIONS CENTER	Owned	7,448.00	6,316.33	1,131.67
9098512 2008	TOYOTA	7FBEU20	D772	MATERIALS MANAGEMENT-NW SOUTH	SOUTHERN OPERATIONS CENTER	Owned	7,448.00	6,316.33	1,131.67
9098951 2019	POLARIS	R19RUGU998F	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	7,093.54	4,404.51	2,689.03
9098950 2019	POLARIS	R19RUGU998F	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	7,093.54	4,404.51	2,689.03
9098948 2019	POLARIS	R19RUGU998F	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	7,093.54	4,404.51	2,689.03
9098949 2019	POLARIS	R19RUGU998F	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	7,093.54	4,404.51	2,689.03
8225 1997	C-TEK	TRAILER	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	7,062.00	6,002.70	1,059.30
5800 1989	CLIFTON	7700	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	6,696.44	5,691.97	1,004.47
5870 1989	CLIFTON	7700	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	6,696.44	5,691.97	1,004.47
5880 1989	CLIFTON	7700	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	6,696.44	5,691.97	1,004.46
5025 1991	CLIFTON	7700	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	6,635.83	5,640.46	995.37
5018 1991	CLIFTON	7700	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	6,635.83	5,640.46	995.37
5016 1991	CLIFTON	7700	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	6,635.83	5,640.46	995.37
5019 1991	CLIFTON	7700	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	6,635.83	5,640.46	995.37
5022 1991	CLIFTON	7700	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	6,635.83	5,640.46	995.37
5021 1991	CLIFTON	7700	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	6,635.82	5,640.45	995.37
5024 1991	CLIFTON	7700	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	6,635.82	5,640.45	995.37
5017 1991	CLIFTON	7700	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	6,635.82	5,640.45	995.37
5015 1991	CLIFTON	7700	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	6,635.82	5,640.45	995.37
5055 1995	KROHNERT	TRAILER	D175	CHARLES LENZIE PLANT	C. LENZIE PLANT - MOAPA	Owned	6,471.30	5,500.61	970.69
2094716 2014	JEFF	F250	D760	FLEET SERVICES	PEARSON	Owned	6,454.20	6,509.07	(54.89)
2093697 2013	FORD	F250	D451	ELECTRIC METER OPS - NW NORTH	RENO	Owned	6,355.22	6,409.27	(54.05)
5029 1991	FLEMING	FLATBED	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	6,250.14	5,312.62	937.52
5069 1999	PACIFIC UTILITY	TRAILER	D760	FLEET SERVICES	RENO	Owned	6,234.44	5,299.27	935.17
497501 2007	INTERNATIONAL	7600	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	5,910.12	3,919.55	1,990.57
598501 2007	TOWMASTER	TE-20	D307	LINES CONSTRUCT/MAINT LV SOUTH	LAUGHLIN	Owned	5,903.91	4,921.96	981.95
9097824 2017	POLARIS	R17RH99AU	D806	TELECOM OPERATIONS SOUTH - ED	SOUTHERN OPERATIONS CENTER	Owned	5,881.24	144.83	5,736.41
2093698 2013	FORD	F250	D452	ELECTRIC METER OPS - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Owned	5,441.46	5,487.74	(46.28)
2093696 2013	FORD	F250	D452	ELECTRIC METER OPS - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Owned	5,274.35	5,319.21	(44.86)
9099962 2019	COLUMBIA PARCAR	100	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	5,233.49	1,288.88	5,104.61
9090620 2010	TOYOTA	7FBEU15	D772	MATERIALS MANAGEMENT-NW SOUTH	MAIN YARD - C.L RYAN	Owned	4,336.14	424.18	3,911.96
9008663 2008	SKYJACK	3226	D720	FACILITIES MAINTENANCE SOUTH	SOUTHERN OPERATIONS CENTER	Owned	4,105.98	3,482.23	3,757.75
5042 1994	UNKNOWN	305A	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	4,038.00	3,432.30	605.70
9098953 2019	POLARIS	A185XE95BR	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	3,856.98	2,394.87	1,462.11
9098952 2019	POLARIS	A185XE95BR	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	3,856.98	2,394.87	1,462.11
5913 2003	WELLS CARGO	TRAILER	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Owned	3,617.58	3,074.94	542.64
5914 2001	WELLS CARGO	TRAILER	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Owned	3,617.58	3,074.94	542.64
2094722 2014	CHEVROLET	SILVERADO	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	3,564.61	3,594.93	(30.32)
2094724 2014	CHEVROLET	SILVERADO	D309	INSPECTIONS AND DAMAGE PREV. LV	SOUTHERN OPERATIONS CENTER	Owned	3,474.80	3,504.35	(29.55)
2094723 2014	CHEVROLET	SILVERADO	D309	INSPECTIONS AND DAMAGE PREV. LV	SOUTHERN OPERATIONS CENTER	Owned	3,474.80	3,504.35	(29.55)
5004748 2015	FORD	F550	D307	LINES CONSTRUCT/MAINT LV SOUTH	TAKE HOME VEHICLES	Owned	3,373.60	2,593.03	780.57
9599970 2019	BUTLER	BP-600-S	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	3,271.35	154.01	3,117.34
9399509 2009	SHERMAN REILLY	TRAILER	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	2,245.11	2,245.11	0.00
9399508 2009	SHERMAN REILLY	TRAILER	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	3,182.94	3,182.94	0.00
9399510 2009	SHERMAN REILLY	TRAILER	D371	CARSON OPERATIONS	CARSON CITY	Owned	2,245.11	2,245.11	0.00
2094717 2014	CHEVROLET	SILVERADO	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Owned	3,159.19	3,186.06	(26.87)

2094718 2015	CHEVROLET	TAHOE	D339	CONSTRUCTION MANAGEMENT-SOUTH	TAKE HOME VEHICLES	Owned	3,029.57	3,055.34	(25.77)
9506818 2015	CARSON	5X8	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Owned	2,947.08	2,280.11	666.97
2094714 2014	JEEP	CHEROKEE	D857	ENVIRONMENTAL	PEARSON	Owned	2,943.45	2,968.48	(25.03)
598504 2008	ZIEMAN	1185	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	2,447.50	4,882.29	(2,434.79)
598503 2008	ZIEMAN	1185	D307	LINES CONSTRUCT/MAINT LV SOUTH	LAUGHLIN	Owned	2,935.76	2,447.48	488.28
1099895 2009	JEEP	WRANGLER	D805	TELECOM OPERATIONS NORTH - ED	RENO	Owned	2,847.39	3,516.36	(668.97)
2094764 2014	JEEP	CHEROKEE	D306	DIST DESIGN SVCS; SNV REGION	SOUTHERN OPERATIONS CENTER	Owned	2,815.40	103.56	2,711.84
9599542 2009	SOP MANUFACTURI	7500	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	2,757.16	1,944.78	812.38
2094721 2014	JEEP	CHEROKEE	D309	INSPECTIONS AND DAMAGE PREV. LV	SOUTHERN OPERATIONS CENTER	Owned	2,700.59	2,601.26	99.33
9599869 2019	BUTLER	BP-600-S	D307	LINES CONSTRUCT/MAINT LV SOUTH	LAUGHLIN	Owned	2,675.74	125.97	2,549.77
2094760 2014	CHEVROLET	EXPRESS 3500	D327	SYSTEM PROTECTION SOUTH	MAIN YARD - C.L RYAN	Owned	2,580.68	2,485.76	94.92
2094761 2014	CHEVROLET	EXPRESS 3500	D327	SYSTEM PROTECTION SOUTH	MAIN YARD - C.L RYAN	Owned	2,579.86	2,484.97	94.89
9000662 2010	CUSHMAN	36V2PASS	D720	FACILITIES MAINTENANCE SOUTH	SOUTHERN OPERATIONS CENTER	Owned	2,446.81	2,239.29	2,207.52
2094732 2014	FORD	F150	D307	LINES CONSTRUCT/MAINT LV SOUTH	TAKE HOME VEHICLES	Owned	2,363.87	2,276.92	86.95
296598 2006	CHEVROLET	TAHOE	D343	VEGETATION MANAGEMENT	SOUTHERN OPERATIONS CENTER	Owned	2,088.50	2,579.17	(490.67)
296604 2006	FORD	E350	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	1,970.21	2,433.09	(462.88)
9098502 2008	CROWN	WAV50-118	D772	MATERIALS MANAGEMENT-NVE SOUTH	SOUTHERN OPERATIONS CENTER	Owned	1,865.74	1,582.23	2,812.51
9098501 2008	CROWN	WAV50-118	D772	MATERIALS MANAGEMENT-NVE SOUTH	MAIN YARD - C.L RYAN	Owned	1,865.74	1,582.23	2,812.51
296607 2006	GMC	ENV0Y	D329	SUBSTATION AND TECHNICAL OPS	MAIN YARD - C.L RYAN	Owned	1,711.00	2,112.98	(401.98)
497784 2007	INTERNATIONAL	8600	D307	SUBSTATION/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	1,671.11	1,210.74	460.37
5110 1955	DELPHI	M4900	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	1,637.24	1,391.65	245.59
397819 2008	FORD	F550	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Owned	1,603.83	1,161.99	441.84
296517 2006	CHEVROLET	1500	D177	SILVER HAWK PLANT	SILVER HAWK PLANT	Owned	1,211.71	1,496.39	(284.68)
7094729 2015	INTERNATIONAL	4300	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Owned	1,205.61	312.32	893.29
2093699 #N/A	Chevy	Silverado				Owned	1,153.97	1,163.78	(9.81)
498797 2008	FORD	F650	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	978.19	815.50	162.69
7094731 2015	INTERNATIONAL	4300	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Owned	956.59	247.81	708.78
398853 2008	FREIGHTLINER	FCCC VAN	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	952.73	732.29	220.44
9506818 2015	CARSON	5X8	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Owned	919.98	711.77	208.21
2099585 2009	CHEVROLET	TAHOE	D806	TELECOM OPERATIONS SOUTH - ED	SOUTHERN OPERATIONS CENTER	Owned	811.52	1,002.18	(190.66)
2099580 2009	CHEVROLET	TAHOE	D806	TELECOM OPERATIONS SOUTH - ED	SOUTHERN OPERATIONS CENTER	Owned	811.52	1,002.18	(190.66)
2099561 2009	FORD	F150	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	783.67	967.79	(184.12)
2099586 2009	CHEVROLET	TAHOE	D662	SAFETY AND HEALTH	PEARSON	Owned	743.12	917.71	(174.59)
296672 2007	CHEVROLET	1500	D146	CLARK OPERATIONS	CLARK STATION	Owned	676.87	835.89	(159.02)
498801 2009	PETERBILT	340	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	645.13	495.86	149.27
2097820 2017	FORD	F250	D452	ELECTRIC METER OPS - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Owned	543.81	474.55	69.26
1099555 2009	FORD	RANGER	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	535.29	661.05	(125.76)
296619 2007	CHEVROLET	1500	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Owned	527.54	651.48	(123.94)
2093704 2014	CHEVROLET	SILVERADO	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	524.41	528.87	(4.46)
9093708 2014	GEMS	EM1400	D720	FACILITIES MAINTENANCE SOUTH	MAIN YARD - C.L RYAN	Owned	511.45	37.37	474.08
2093700 2014	JEEP	GRAND CHEROKEE	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	504.41	508.70	(4.29)
2093703 2014	JEEP	GRAND CHEROKEE	D328	SUBSTATION CONST AND MAINT SOUTH	TAKE HOME VEHICLES	Owned	504.01	508.30	(4.29)
9093707 2014	GEMS	EM1400	D760	FLEET SERVICES	MAIN YARD - C.L RYAN	Owned	502.57	36.72	465.85
9093709 2014	GEMS	EM1400	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	502.57	36.72	465.85
1097851 2018	GMC	TERRAIN	D805	TELECOM OPERATIONS NORTH - ED	RENO	Owned	465.29	406.03	59.26
2097846 2018	CHEVROLET	SILVERADO	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	457.92	399.60	58.32
2097849 2018	CHEVROLET	SILVERADO	D309	INSPECTIONS AND DAMAGE PREV. LV	MAIN YARD - C.L RYAN	Owned	457.71	399.42	58.29
7094730 2015	INTERNATIONAL	4300	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Owned	455.86	118.09	337.77
2097844 2018	CHEVROLET	SILVERADO	D309	INSPECTIONS AND DAMAGE PREV. LV	SOUTHERN OPERATIONS CENTER	Owned	455.22	397.24	57.98
2097845 2018	CHEVROLET	SILVERADO	D313	LINES CONSTRUCT/MAINT LV NORTH	TAKE HOME VEHICLES	Owned	454.91	396.97	57.94
1097835 2017	CHRYSLER	PACIFICA	D760	FLEET SERVICES	PEARSON	Owned	454.73	396.82	57.91
3094727 2013	FORD	F350	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	450.13	433.57	16.56
2093692 2012	NISSAN	FRONTIER	D857	ENVIRONMENTAL	MAIN YARD - C.L RYAN	Owned	449.78	473.97	(24.19)
3094728 2015	FORD	F350	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Owned	445.33	428.95	16.38
2097825 2017	CHEVROLET	SILVERADO	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Owned	436.83	381.20	55.63
2097826 2017	CHEVROLET	SILVERADO	D328	SUBSTATION CONST AND MAINT SOUTH	TAKE HOME VEHICLES	Owned	433.27	378.09	55.18
2097819 2017	FORD	F250	D452	ELECTRIC METER OPS - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Owned	432.37	377.30	55.07
2097830 2017	DODGE	1500	D453	FIELD SERVICES - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Owned	432.08	377.05	55.03
2097827 2017	DODGE	1500	D453	FIELD SERVICES - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Owned	430.37	353.74	51.63
2097828 2017	DODGE	1500	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	361.81	315.73	46.08
498800 2009	PETERBILT	340	D772	MATERIALS MANAGEMENT-NVE SOUTH	SOUTHERN OPERATIONS CENTER	Owned	302.09	232.19	69.90
2099583 2009	CHEVROLET	3500	D327	SYSTEM PROTECTION SOUTH	MAIN YARD - C.L RYAN	Owned	32.98	40.73	(7.75)
2099581 2009	CHEVROLET	3500	D327	SYSTEM PROTECTION SOUTH	SOUTHERN OPERATIONS CENTER	Owned	32.98	40.73	(7.75)
198510 2008	FORD	TAURUS	D740	PHYSICAL SECURITY	PEARSON	Owned	1.00	1.11	(0.11)
5061 1997	FLEMING	TB14	D307	LINES CONSTRUCT/MAINT LV SOUTH	LAUGHLIN	Owned	1.00	0.85	0.15
5910 1989	CLIFTON	7700	D307	LINES CONSTRUCT/MAINT LV SOUTH	LAUGHLIN	Owned	1.00	0.85	0.15
397817 2007	FORD	F550	D772	MATERIALS MANAGEMENT-NVE SOUTH	MAIN YARD - C.L RYAN	Owned	1.00	1.55	(0.55)

498792	2008	PETERBIT	340	D772	MATERIALS MANAGEMENT-NW SOUTH	Owned	1.00	0.85	0.15
296601	2006	CHEVROLET	TRAILBLAZER	D307	LINES CONSTRUCT/MAINT LV SOUTH	Owned	1.00	1.60	(0.60)
9000638	2005	CATERPILLAR	SR4	D328	SUBSTATION CONST AND MAINT SOUTH	Owned	1.00	0.14	0.86
296555	2006	CHEVROLET	1500	D313	LINES CONSTRUCT/MAINT LV NORTH	Owned	1.00	1.60	(0.60)
8520						Owned	1.00	0.90	0.10
8244	1994	LEROI	AIR COMPRESSOR	D307	LINES CONSTRUCT/MAINT LV SOUTH	Owned	1.00	0.49	0.51
5008	1990	SAUBER	1555	D307	LINES CONSTRUCT/MAINT LV SOUTH	Owned	1.00	0.85	0.15
296640	2007	CHEVROLET	1500	D146	CLARK OPERATIONS	Owned	1.00	1.55	(0.55)
9000640	2000	UNKNOWN	GENERATOR	D328	SUBSTATION CONST AND MAINT SOUTH	Owned	1.00	0.79	0.21
295537	2005	CHEVROLET	TAHOE	D200	TRANSMISSION	Owned	1.00	1.64	(0.64)
5980	1990	CLIFTON	TRAILER	D313	LINES CONSTRUCT/MAINT LV NORTH	Owned	1.00	0.85	0.15
8781	1990	RICTWELL	TRAILER	D328	SUBSTATION CONST AND MAINT SOUTH	Owned	1.00	0.85	0.15
297914	2007	CHEVROLET	1500	D857	ENVIRONMENTAL	Owned	1.00	1.55	(0.55)
296692	2007	CHEVROLET	TAHOE	D740	PHYSICAL SECURITY	Owned	1.00	1.55	(0.55)
5049	1994	WELLS CARGO	EW2424	D328	SUBSTATION CONST AND MAINT SOUTH	Owned	1.00	0.85	0.15
298943	2008	CHEVROLET	2500	D760	FLEET SERVICES	Owned	1.00	1.51	(0.51)
398830	2008	FORD	F550	D307	LINES CONSTRUCT/MAINT LV SOUTH	Owned	1.00	0.85	0.15
8263	2005	CATERPILLAR	GP-40	D175	CHARLES LENZIE PLANT	Owned	1.00	0.14	0.86
8971	2001	SHERMAN REILLY	S-785-T	D313	LINES CONSTRUCT/MAINT LV NORTH	Owned	1.00	0.85	0.15
9009615	2009	TAYLOR-DUNN	B2-48	D307	LINES CONSTRUCT/MAINT LV SOUTH	Owned	1.00	0.12	0.88
8790	1982	UNKNOWN	PORTABLE SUB	D328	SUBSTATION CONST AND MAINT SOUTH	Owned	1.00	0.85	0.15
9500626	2008	BARONS	OIL PURIFIER	D328	SUBSTATION CONST AND MAINT SOUTH	Owned	1.00	0.85	0.15
297818	2007	CHEVROLET	1500	D339	CONSTRUCTION MANAGEMENT-SOUTH	Owned	1.00	1.55	(0.55)
5028	1991	WELLS CARGO	TRAILER	D806	TELECOM OPERATIONS SOUTH - ED	Owned	1.00	0.85	0.15
8260	2005	BEACHCOMBER	TRAILER	D328	SUBSTATION CONST AND MAINT SOUTH	Owned	1.00	0.85	0.15
8013	1989	TOYOTA	02-5FG40	D772	MATERIALS MANAGEMENT-NW SOUTH	Owned	1.00	0.87	0.13
8976	2007	AZTEC	TRAILER	D328	SUBSTATION CONST AND MAINT SOUTH	Owned	1.00	0.85	0.15
9007622	2008	ARCTIC CAT	PROWLER XT	D313	LINES CONSTRUCT/MAINT LV NORTH	Owned	1.00	0.13	0.87
297561	2007	CHEVROLET	1500	D772	MATERIALS MANAGEMENT-NW SOUTH	Owned	1.00	1.55	(0.55)
5058	1997	CLIFTON	7700	D307	LINES CONSTRUCT/MAINT LV SOUTH	Owned	1.00	0.85	0.15
5007	1990	SAUBER	1555	D313	LINES CONSTRUCT/MAINT LV NORTH	Owned	1.00	0.85	0.15
296586	2006	CHEVROLET	1500	D313	LINES CONSTRUCT/MAINT LV NORTH	Owned	1.00	1.60	(0.60)
9000639	2005	CATERPILLAR	SR4	D328	SUBSTATION CONST AND MAINT SOUTH	Owned	1.00	0.14	0.86
9000645	2009	KAWASAKI	MULE 4010	D179	WALTER HIGGINS PLANT	Owned	1.00	0.12	0.88
8011	1989	HOMEMADE	TANKER	D328	SUBSTATION CONST AND MAINT SOUTH	Owned	1.00	0.90	0.10
8121	1994	CARTANIA	TAYLOR-DUNN	D720	FACILITIES MAINTENANCE SOUTH	Owned	1.00	0.49	0.51
9300625	2007	METRO METAL	GENERATOR-TRLR	D806	TELECOM OPERATIONS SOUTH - ED	Owned	1.00	0.87	0.13
9000637	2005	KATOLIGHT	D275F1P4	D328	SUBSTATION CONST AND MAINT SOUTH	Owned	1.00	0.14	0.86
9300702	2000	WILBORN BROS	TRAILER	D307	LINES CONSTRUCT/MAINT LV SOUTH	Owned	1.00	0.85	0.15
295517	2005	CHEVROLET	TAHOE	D323	TELECOMMUNICATIONS ENGINEERING	Owned	1.00	1.64	(0.64)
8951	2004	YALE	LPG607GNAE085	D177	SILVER HAWK PLANT	Owned	1.00	0.15	0.85
9007677	2000	CATERPILLAR	DP40K1	D170	LAS VEGAS GENERATING STATION	Owned	1.00	0.21	0.79
5974	2002	BUTLER	TRAILER	D313	LINES CONSTRUCT/MAINT LV NORTH	Owned	1.00	0.85	0.15
297923	2008	CHEVROLET	TAHOE	D781	LAND RESOURCES SOUTH	Owned	1.00	1.51	(0.51)
297832	2007	CHEVROLET	1500	D175	CHARLES LENZIE PLANT	Owned	1.00	1.55	(0.55)
296693	2007	CHEVROLET	TAHOE	D351	NATURAL DISASTER PROTECTION	Owned	1.00	1.55	(0.55)
296684	2006	CHEVROLET	1500	D173	HARRY ALLEN GENERATING STATION	Owned	1.00	1.60	(0.60)
297922	2008	CHEVROLET	TAHOE	D760	FLEET SERVICES	Owned	1.00	1.51	(0.51)
598506	2008	TRAIL KING	TKT12U	D307	LINES CONSTRUCT/MAINT LV SOUTH	Owned	1.00	0.85	0.15
8219	1996	SHERMAN REILLY	S-785-T	D307	LINES CONSTRUCT/MAINT LV SOUTH	Owned	1.00	0.85	0.15
8236	1996	TSE	T-50/42 BWR-C2	D313	LINES CONSTRUCT/MAINT LV NORTH	Owned	1.00	0.85	0.15
296653	2007	CHEVROLET	TAHOE	D339	CONSTRUCTION MANAGEMENT-SOUTH	Owned	1.00	1.55	(0.55)
9000641	2005	TAYLOR PWR SYS	P60DS	D328	SUBSTATION CONST AND MAINT SOUTH	Owned	1.00	0.14	0.86
9300654	2000	EFACEC	199V0586	D328	SUBSTATION CONST AND MAINT SOUTH	Owned	1.00	0.21	0.79
8211	1994	BEACHCOMBER	PRESSURE WASHER	D328	SUBSTATION CONST AND MAINT SOUTH	Owned	1.00	0.49	0.51
397501	2006	FORD	F350	D175	CHARLES LENZIE PLANT	Owned	1.00	1.60	(0.60)
9009617	2004	DS	CLUB CAR	D760	FLEET SERVICES	Owned	1.00	0.15	0.85
298926	2008	CHEVROLET	TAHOE	D323	TELECOMMUNICATIONS ENGINEERING	Owned	1.00	1.51	(0.51)
597503	2008	HAILMARK	TS85X20WT2	D177	SILVER HAWK PLANT	Owned	1.00	0.85	0.15
8216	1996	TSE	RC79662	D313	LINES CONSTRUCT/MAINT LV NORTH	Owned	1.00	0.85	0.15
297900	2007	CHEVROLET	TAHOE	D806	TELECOM OPERATIONS SOUTH - ED	Owned	1.00	1.55	(0.55)
6070						Owned	1.00	0.85	0.15
598508	2009	CARS ON	SU102	D328	SUBSTATION CONST AND MAINT SOUTH	Owned	1.00	0.85	0.15
398836	2008	FORD	F650	D772	MATERIALS MANAGEMENT-NW SOUTH	Owned	1.00	0.85	0.15
297564	2007	CHEVROLET	1500	D307	LINES CONSTRUCT/MAINT LV SOUTH	Owned	1.00	0.85	0.15
297801	2007	CHEVROLET	TAHOE	D307	LINES CONSTRUCT/MAINT LV SOUTH	Owned	1.00	1.55	(0.55)
9000632	2005	GROVE	RT530E	D179	WALTER HIGGINS PLANT	Owned	1.00	1.55	(0.55)

397818	2007	FORD	F550	D313	LINE CONSTRUCT/MAINT LV NORTH	OWNED	1.00	0.85	0.15
9503706	2013	BIG TEX	295A-10BK	D307	LAUGHLIN	OWNED	1.00	0.84	0.16
297901	2007	CHEVROLET	TRAILER	D328	SOUTHERN OPERATIONS CENTER	OWNED	1.00	1.55	(0.55)
5760	1987	TRAILER WAKER	TRAILER	D328	MAIN YARD - C.L RYAN	OWNED	1.00	0.85	0.15
297870	2007	CHEVROLET	1500	D399	PEARSON	OWNED	1.00	1.55	(0.55)
9500631	2010	CARSON	HD182	D177	SILVER HAWK PLANT	OWNED	1.00	0.85	0.15
296685	2006	FORD	FREETSTAR	D730	PEARSON	OWNED	1.00	1.60	(0.60)
5690	1971	CUSTOM HEAD	TRAILER	D328	MAIN YARD - C.L RYAN	OWNED	1.00	0.85	0.15
8241	1999	BUTLER	HWSC-5 W/CABIN	D313	MAIN YARD - C.L RYAN	OWNED	1.00	0.85	0.15
8970	1990	PENGO	TBBWTS42RCSL	D313	MAIN YARD - C.L RYAN	OWNED	1.00	0.85	0.15
296593	2006	CHEVROLET	1500	D307	SOUTHERN OPERATIONS CENTER	OWNED	1.00	1.60	(0.60)
8720						OWNED	1.00	0.15	0.85
297924	2008	CHEVROLET	TAHOE	D806	TELECOM OPERATIONS SOUTH - ED	OWNED	1.00	1.51	(0.51)
5012	1990	W.H. PINGREE	TP12	D313	MAIN YARD - C.L RYAN	OWNED	1.00	0.85	0.15
295506	2005	CHEVROLET	1500	D307	SOUTHERN OPERATIONS CENTER	OWNED	1.00	1.64	(0.64)
297800	2007	CHEVROLET	TAHOE	D328	LINE CONSTRUCT/MAINT LV SOUTH	OWNED	1.00	1.55	(0.55)
8083	1991	HYSER	135B	D146	CLARK STATION	OWNED	1.00	0.76	0.24
598505	2007	BIG TEX	UTILITY	D328	MAIN YARD - C.L RYAN	OWNED	1.00	0.85	0.15
5979	2006	HALLMARK	TSC85X20W72	D175	C. LENZIE PLANT - MOAPA	OWNED	1.00	0.85	0.15
297905	2007	CHEVROLET	3500	D327	SYSTEM PROTECTION SOUTH	OWNED	1.00	1.55	(0.55)
8321	2007	CARSON	HD162	D328	SUBSTATION CONST AND MAINT SOUTH	OWNED	1.00	0.85	0.15
8972	2003	WISPERWATT	DCA 45US1	D328	MAIN YARD - C.L RYAN	OWNED	1.00	0.85	0.15
5081	2001	TOWMASTER	TRAILER	D328	SOUTHERN OPERATIONS CENTER	OWNED	1.00	0.85	0.15
8262	2004	WISPERWATT	DCA 45US1	D328	MAIN YARD - C.L RYAN	OWNED	1.00	0.85	0.15
9500627	2010	CARSON	SUI02	D313	LINE CONSTRUCT/MAINT LV SOUTH	OWNED	1.00	1.00	0.15
9000644	2000	JOHN DEERE	GATOR	D179	WALTER HIGGINS PLANT	OWNED	1.00	0.21	0.79
297838	2007	CHEVROLET	1500	D313	LINE CONSTRUCT/MAINT LV NORTH	OWNED	1.00	1.55	(0.55)
398838	2008	FORD	F350	D179	WALTER HIGGINS PLANT	OWNED	1.00	0.85	0.15
5970	1990	CLIFTON	TRAILER	D307	LINE CONSTRUCT/MAINT LV SOUTH	OWNED	1.00	0.85	0.15
296637	2007	CHEVROLET	1500	D720	FACILITIES MAINTENANCE SOUTH	OWNED	1.00	1.55	(0.55)
9000643	2000	YALE	GLP050RG	D179	WALTER HIGGINS PLANT	OWNED	1.00	0.21	0.79
9000646	2009	KAWASAKI	MULE 4010	D179	WALTER HIGGINS PLANT	OWNED	1.00	0.12	0.88
8510						OWNED	1.00	0.90	0.10
398840	2008	FORD	F350	D150	RG ADMIN	OWNED	1.00	1.51	(0.51)
8266	2005	SHERMAN REILLY	BWT-1545-RCT	D313	LINE CONSTRUCT/MAINT LV NORTH	OWNED	1.00	0.14	0.86
5066	1999	INTERSTATE	BOX	D328	SUBSTATION CONST AND MAINT SOUTH	OWNED	1.00	0.85	0.15
5080	1951	HOMEMADE	TRAILER	D307	LINE CONSTRUCT/MAINT LV SOUTH	OWNED	1.00	0.85	0.15
8199	1994	SHERMAN REILLY	PULLER	D313	LINE CONSTRUCT/MAINT LV NORTH	OWNED	1.00	0.85	0.15
296634	2007	CHEVROLET	1500	D760	FLEET SERVICES	OWNED	1.00	1.55	(0.55)
9308511	2008	HOMEMADE	TRAILER	D328	SUBSTATION CONST AND MAINT SOUTH	OWNED	1.00	0.85	0.15
397806	2007	FORD	F350	D307	LINE CONSTRUCT/MAINT LV SOUTH	OWNED	1.00	1.55	(0.55)
5950	1989	SAUBER	1555	D313	LINE CONSTRUCT/MAINT LV NORTH	OWNED	1.00	0.85	0.15
9009613	2009	EZ GO	MPT800	D760	FLEET SERVICES	OWNED	1.00	0.12	0.88
5920	1989	WELLS CARGO	TRAILER	D328	SUBSTATION CONST AND MAINT SOUTH	OWNED	1.00	0.85	0.15
297866	2007	CHEVROLET	1500	D146	CLARK OPERATIONS	OWNED	1.00	1.55	(0.55)
297820	2007	CHEVROLET	TAHOE	D806	TELECOM OPERATIONS SOUTH - ED	OWNED	1.00	1.55	(0.55)
298945	2008	FORD	F150	D740	PHYSICAL SECURITY	OWNED	1.00	1.51	(0.51)
396551	2007	FORD	F450	D772	MATERIALS MANAGEMENT-NVE SOUTH	OWNED	1.00	0.85	0.15
5003	1990	CLIFTON	UTILITY	D313	LINE CONSTRUCT/MAINT LV NORTH	OWNED	1.00	0.85	0.15
8194	1994	SHERMAN REILLY	PULLER	D313	LINE CONSTRUCT/MAINT LV NORTH	OWNED	1.00	0.85	0.15
9000634	2005	SKY TRAK	10054	D179	WALTER HIGGINS PLANT	OWNED	1.00	0.14	0.86
9009612	2009	EZ GO	MPT800	D760	FLEET SERVICES	OWNED	1.00	0.12	0.88
5002	1990	CLIFTON	UTILITY	D313	LINE CONSTRUCT/MAINT LV NORTH	OWNED	1.00	0.85	0.15
9000647	2000	JOHN DEERE	GATOR	D179	WALTER HIGGINS PLANT	OWNED	1.00	0.21	0.79
9000633	2005	GROVE	A-125J	D179	WALTER HIGGINS PLANT	OWNED	1.00	0.14	0.86
8053	1991	TEMPE L.S.	HOMEMADE	D328	SUBSTATION CONST AND MAINT SOUTH	OWNED	1.00	0.85	0.15
9501652	2011	HALLMARK	4 WHEEL TRAILER	D173	HARRY ALLEN GENERATING STATION	OWNED	1.00	0.85	0.15
298935	2008	CHEVROLET	3500	D307	SYSTEM PROTECTION SOUTH	OWNED	1.00	1.51	(0.51)
297819	2007	CHEVROLET	TAHOE	D805	TELECOM OPERATIONS NORTH - ED	OWNED	1.00	1.55	(0.55)
295505	2005	CHEVROLET	TAHOE	D307	LINE CONSTRUCT/MAINT LV SOUTH	OWNED	1.00	1.64	(0.64)
8038						OWNED	1.00	0.83	0.17
296638	2007	CHEVROLET	1500	D453	FIELD SERVICES - NVE SOUTH	OWNED	1.00	1.55	(0.55)
5978	2005	ZIEMAN	TRAILER	D313	LINE CONSTRUCT/MAINT LV NORTH	OWNED	1.00	0.85	0.15
8098533	2009	INTERNATIONAL	7400	D307	LINE CONSTRUCT/MAINT LV SOUTH	OWNED	1.00	0.85	0.15
297918	2007	CHEVROLET	TAHOE	D316	ED RELIABILITY PROGRAMS	OWNED	1.00	1.55	(0.55)
297920	2008	CHEVROLET	TAHOE	D452	ELECTRIC METER OPS - NVE SOUTH	OWNED	1.00	1.51	(0.51)
298938	2008	CHEVROLET	TAHOE	D332	TRANS/CIVIL ENGINEERING	OWNED	1.00	1.51	(0.51)

398834	2008	FORD	F650	D772	MATERIALS MANAGEMENT-NVE SOUTH	MAINT YARD - C.L RYAN	Owned	1.00	0.85	0.15
598509	2009	CARSON	SU102	D328	SUBSTATION CONST AND MAINT SOUTH	MAINT YARD - C.L RYAN	Owned	1.00	0.85	0.15
8221	1995	MOND	5300KG	D328	SUBSTATION CONST AND MAINT SOUTH	SOUTHERN OPERATIONS CENTER	Owned	1.00	0.85	0.15
8570	1989	WACKER	UR-25	D328	SUBSTATION CONST AND MAINT SOUTH	MAINT YARD - C.L RYAN	Owned	1.00	0.85	0.15
8924	1994	BIG TEX	TRAILER	D328	SUBSTATION CONST AND MAINT SOUTH	MAINT YARD - C.L RYAN	Owned	1.00	0.85	0.15
296588	2006	CHEVROLET	TRAILBLAZER	D399	DAMAGE PREVENTION	PEARSON	Owned	1.00	1.60	(0.60)
297853	2007	CHEVROLET	1500	D453	FIELD SERVICES - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Owned	1.00	1.55	(0.55)
2008536	2003	FORD	F250	D179	WALTER HIGGINS PLANT	WALTER HIGGINS POWER STATION	Owned	1.00	1.73	(0.73)
5250	1974	ABC	Y0608	D313	LINES CONSTRUCT/MAINT LV NORTH	MAINT YARD - C.L RYAN	Owned	1.00	0.85	0.15
298936	2008	CHEVROLET	2500	D327	SYSTEM PROTECTION SOUTH	MAINT YARD - C.L RYAN	Owned	1.00	1.51	(0.51)
398835	2008	FORD	F650	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Owned	1.00	0.85	0.15
5260	1974	ABC	Y0675	D313	LINES CONSTRUCT/MAINT LV NORTH	MAINT YARD - C.L RYAN	Owned	1.00	0.85	0.15
9500624	2010	INTERSTATE	BOX	D351	NATURAL DISASTER PROTECTION	MAINT YARD - C.L RYAN	Owned	1.00	0.85	0.15
9300621	2010	UNKNOWN	UNKNOWN	D313	LINES CONSTRUCT/MAINT LV NORTH	MAINT YARD - C.L RYAN	Owned	1.00	0.12	0.88
9305607	2004	WISPERWATT	DCA 45US1	D313	LINES CONSTRUCT/MAINT LV NORTH	MAINT YARD - C.L RYAN	Owned	1.00	0.15	0.85
8242	1999	BUTLER	TRAILER	D313	LINES CONSTRUCT/MAINT LV NORTH	MAINT YARD - C.L RYAN	Owned	1.00	0.85	0.15
297917	2008	CHEVROLET	TAHOE	D806	TELECOM OPERATIONS SOUTH - ED	SOUTHERN OPERATIONS CENTER	Owned	1.00	1.51	(0.51)
8265	2005	EXPRESS	T7147	D328	SUBSTATION CONST AND MAINT SOUTH	MAINT YARD - C.L RYAN	Owned	1.00	0.85	0.15
9009614	2009	TAYLOR-DUNN	B2-48	D760	FLEET SERVICES	SOUTHERN OPERATIONS CENTER	Owned	1.00	0.12	0.88
8922	1994	BIG-TEX	TRAILER	D328	SUBSTATION CONST AND MAINT SOUTH	MAINT YARD - C.L RYAN	Owned	1.00	0.85	0.15

**Total Owned**

33,841,013.70      10,753,685.51      23,087,328.19

1099930	2019	FORD	TRANSIT XLT	D820	IT ENTERPRISE SRVCS MNGMT	SOUTHERN OPERATIONS CENTER	Leased	18,210.00		
2099960	2019	FORD	F250	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	18,210.00		
1090605	2020	CHEVROLET	EQUINOX	D329	SUBSTATION AND TECHNICAL OPS	MAINT YARD - C.L RYAN	Leased	6,696.36		
1090615	2019	CHEVROLET	EQUINOX	D306	DIST DESIGN SVCS; SNV REGION	SOUTHERN OPERATIONS CENTER	Leased	4,264.44		
1090616	2019	CHEVROLET	EQUINOX	D306	DIST DESIGN SVCS; SNV REGION	SOUTHERN OPERATIONS CENTER	Leased	4,264.44		
1097834	2017	CHRYSLER	PACIFICA	D760	FLEET SERVICES	PEARSON	Leased	8,120.10		
1097835	2017	CHRYSLER	PACIFICA	D760	FLEET SERVICES	PEARSON	Leased	7,337.88		
1097851	2018	GMC	TERRAIN	D805	TELECOM OPERATIONS NORTH - ED	RENO	Leased	5,608.17		
1098856	2018	CHEVROLET	TRVERSE	D662	SAFETY AND HEALTH	TAKE HOME VEHICLES	Leased	8,244.72		
1098857	2018	GMC	TERRAIN	D306	DIST DESIGN SVCS; SNV REGION	SOUTHERN OPERATIONS CENTER	Leased	15,145.44		
1098872	2018	GMC	TERRAIN	D855	CLAIMS	TAKE HOME VEHICLES	Leased	7,496.40		
1098875	2018	CHEVROLET	VOLT	D760	FLEET SERVICES	PEARSON	Leased	8,192.64		
1099507	2019	FORD	TRANSIT XLT	D400	ENERGY EFFICIENCY/CONSERVATION	SOUTHERN OPERATIONS CENTER	Leased	6,968.88		
1099552	2019	FORD	RANGER	D314	ELECTRIC COORDINATION LV	SOUTHERN OPERATIONS CENTER	Leased	9,106.56		
2090336	2020	FORD	F150	D806	TELECOM OPERATIONS SOUTH - ED	SOUTHERN OPERATIONS CENTER	Leased	18,345.72		
2090338	2019	JEFF	GRAND CHEROKEE	D399	DAMAGE PREVENTION	TAKE HOME VEHICLES	Leased	9,683.76		
2090550	2020	FORD	TRANSIT-350	D327	SYSTEM PROTECTION SOUTH	MAINT YARD - C.L RYAN	Leased	12,968.64		
2090561	2020	FORD	F250	D772	MATERIALS MANAGEMENT-NVE SOUTH	SOUTHERN OPERATIONS CENTER	Leased	9,454.56		
2090562	2021	CHEVROLET	COLORADO	D662	SAFETY AND HEALTH	TAKE HOME VEHICLES	Leased	10,474.32		
2090565	2020	FORD	F250	D307	LINES CONSTRUCT/MAINT LV SOUTH	TAKE HOME VEHICLES	Leased	17,659.08		
2090566	2020	JEFF	CHEROKEE	D806	TELECOM OPERATIONS SOUTH - ED	SOUTHERN OPERATIONS CENTER	Leased	10,279.80		
2090567	2020	FORD	TRANSIT-350	D327	SYSTEM PROTECTION SOUTH	SOUTHERN OPERATIONS CENTER	Leased	20,261.52		
2090568	2020	FORD	TRANSIT-350	D327	SYSTEM PROTECTION SOUTH	SOUTHERN OPERATIONS CENTER	Leased	20,259.12		
2090569	2020	FORD	RANGER	D316	ED RELIABILITY PROGRAMS	SOUTHERN OPERATIONS CENTER	Leased	8,773.44		
2090606	2020	CHEVROLET	SILVERADO	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	7,221.12		
2090607	2020	CHEVROLET	SILVERADO	D309	INSPECTIONS AND DAMAGE PREV. LV	SOUTHERN OPERATIONS CENTER	Leased	7,368.96		
2090608	2020	FORD	F150	D313	LINES CONSTRUCT/MAINT LV NORTH	TAKE HOME VEHICLES	Leased	11,508.60		
2090609	2020	CHEVROLET	SILVERADO	D313	LINES CONSTRUCT/MAINT LV NORTH	TAKE HOME VEHICLES	Leased	7,725.00		
2090611	2020	CHEVROLET	SILVERADO	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	7,597.92		
2090612	2020	CHEVROLET	SILVERADO	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	7,752.96		
2090935	2020	FORD	TRANSIT-350	D327	SYSTEM PROTECTION SOUTH	MAINT YARD - C.L RYAN	Leased	19,876.56		
2090936	2020	FORD	TRANSIT-350	D327	SYSTEM PROTECTION SOUTH	MAINT YARD - C.L RYAN	Leased	19,865.76		
2090955	2020	FORD	TRANSIT-350	D760	FLEET SERVICES	SOUTHERN OPERATIONS CENTER	Leased	42,467.52		
2097819	2017	FORD	F250	D452	ELECTRIC METER OPS - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Leased	10,523.10		
2097820	2017	FORD	F250	D452	ELECTRIC METER OPS - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Leased	10,422.51		
2097825	2017	CHEVROLET	SILVERADO	D313	LINES CONSTRUCT/MAINT LV NORTH	MAINT YARD - C.L RYAN	Leased	5,715.22		
2097826	2017	CHEVROLET	SILVERADO	D328	SUBSTATION CONST AND MAINT SOUTH	TAKE HOME VEHICLES	Leased	5,710.95		
2097827	2017	DODGE	1500	D453	FIELD SERVICES - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Leased	4,906.65		
2097828	2017	DODGE	1500	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	4,863.25		
2097830	2017	DODGE	1500	D453	FIELD SERVICES - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Leased	5,411.21		
2097841	2018	FORD	F150 EXT CAB	D343	VEGETATION MANAGEMENT	SOUTHERN OPERATIONS CENTER	Leased	8,495.10		
2097842	2018	FORD	F150 EXT CAB	D740	PHYSICAL SECURITY	PEARSON	Leased	8,335.90		
2097844	2018	CHEVROLET	SILVERADO	D309	INSPECTIONS AND DAMAGE PREV. LV	SOUTHERN OPERATIONS CENTER	Leased	7,578.45		
2097845	2018	CHEVROLET	SILVERADO	D313	LINES CONSTRUCT/MAINT LV NORTH	TAKE HOME VEHICLES	Leased	7,551.90		
2097846	2018	CHEVROLET	SILVERADO	D313	LINES CONSTRUCT/MAINT LV NORTH	MAINT YARD - C.L RYAN	Leased	7,574.58		



2097849	2018	CHEVROLET	SILVERADO	D309	INSPECTIONS AND DAMAGE PREV. LV	MAIN YARD - C. L RYAN	Leased	7,547.94
2097855	2018	JEEP	CHEROKEE TRAIL	D328	SUBSTATION CONST AND MAINT SOUTH	TAKE HOME VEHICLES	Leased	8,292.20
2098831	2017	FORD	F150	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	16,957.32
2098832	2017	FORD	F150	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	16,957.32
2098833	2017	FORD	F150	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	16,957.32
2098859	2018	CHEVROLET	EXPRESS	D327	SYSTEM PROTECTION SOUTH	SOUTHERN OPERATIONS CENTER	Leased	13,961.64
2098860	2018	FORD	F250	D452	ELECTRIC METER OPS - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Leased	18,741.24
2098861	2018	FORD	F250	D452	ELECTRIC METER OPS - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Leased	18,653.28
2098862	2018	FORD	F250	D452	ELECTRIC METER OPS - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Leased	18,681.60
2098863	2018	CHEVROLET	SILVERADO	D453	FIELD SERVICES - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Leased	11,005.68
2098864	2018	CHEVROLET	SILVERADO	D453	FIELD SERVICES - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Leased	10,779.36
2098865	2018	CHEVROLET	SILVERADO	D453	FIELD SERVICES - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Leased	9,804.84
2098866	2018	CHEVROLET	SILVERADO	D453	FIELD SERVICES - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Leased	9,804.84
2098867	2018	CHEVROLET	SILVERADO	D453	FIELD SERVICES - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Leased	10,775.64
2098869	2018	CHEVROLET	SILVERADO	D307	LINES CONSTRUCT/MAINT LV SOUTH	TAKE HOME VEHICLES	Leased	9,700.80
2098870	2018	FORD	F150	D343	VEGETATION MANAGEMENT	SOUTHERN OPERATIONS CENTER	Leased	13,095.84
2098871	2018	FORD	F150	D309	INSPECTIONS AND DAMAGE PREV. LV	SOUTHERN OPERATIONS CENTER	Leased	11,476.92
2098876	2018	FORD	F150	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	8,788.68
2098899	2019	FORD	F250	D452	ELECTRIC METER OPS - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Leased	18,483.24
2098900	2019	FORD	F250	D452	ELECTRIC METER OPS - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Leased	18,152.28
2098901	2019	FORD	F250	D452	ELECTRIC METER OPS - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Leased	18,265.20
2098902	2019	FORD	F250	D452	ELECTRIC METER OPS - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Leased	18,512.64
2098903	2019	FORD	F250	D452	ELECTRIC METER OPS - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Leased	18,507.48
2098904	2019	CHEVROLET	COLORADO	D339	CONSTRUCTION MANAGEMENT-SOUTH	TAKE HOME VEHICLES	Leased	9,901.80
2098905	2019	CHEVROLET	COLORADO	D857	ENVIRONMENTAL	TAKE HOME VEHICLES	Leased	9,806.16
2098931	2018	JEEP	CHEROKEE	D327	SYSTEM PROTECTION SOUTH	TAKE HOME VEHICLES	Leased	11,140.92
2098933	2019	FORD	F250	D313	LINES CONSTRUCTION/MAINT LV NORTH	MAIN YARD - C. L RYAN	Leased	8,397.00
2098934	2019	FORD	F250	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C. L RYAN	Leased	8,793.72
2098942	2017	FORD	F150	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C. L RYAN	Leased	17,455.80
2098957	2019	JEEP	GRAND CHEROKEE	D100	VP POWER GENERATION	SILVER HAWK PLANT	Leased	10,645.80
2099301	2019	CHEVROLET	COLORADO	D307	LINES CONSTRUCT/MAINT LV SOUTH	MAIN YARD - C. L RYAN	Leased	10,578.12
2099502	2019	CHEVROLET	COLORADO	D316	ED RELIABILITY PROGRAMS	SOUTHERN OPERATIONS CENTER	Leased	8,707.68
2099503	2019	CHEVROLET	SILVERADO	D307	LINES CONSTRUCT/MAINT LV SOUTH	TAKE HOME VEHICLES	Leased	11,187.60
2099504	2019	CHEVROLET	SILVERADO	D772	MATERIALS MANAGEMENT-NVE SOUTH	MAIN YARD - C. L RYAN	Leased	10,926.24
2099506	2019	CHEVROLET	COLORADO	D313	LINES CONSTRUCT/MAINT LV NORTH	TAKE HOME VEHICLES	Leased	9,022.44
2099547	2020	CHEVROLET	COLORADO	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C. L RYAN	Leased	9,845.52
2099548	2019	DODGE	1500	D313	LINES CONSTRUCT/MAINT LV NORTH	TAKE HOME VEHICLES	Leased	9,280.44
2099551	2019	FORD	RANGER	D316	ED RELIABILITY PROGRAMS	SOUTHERN OPERATIONS CENTER	Leased	9,096.36
2099555	2019	FORD	F150	D313	LINES CONSTRUCT/MAINT LV NORTH	SOUTHERN OPERATIONS CENTER	Leased	9,407.52
2099826	2019	CHEVROLET	SILVERADO	D309	INSPECTIONS AND DAMAGE PREV. LV	MAIN YARD - C. L RYAN	Leased	12,090.36
2099827	2019	CHEVROLET	SILVERADO	D309	INSPECTIONS AND DAMAGE PREV. LV	MAIN YARD - C. L RYAN	Leased	12,090.48
2099828	2019	CHEVROLET	SILVERADO	D309	INSPECTIONS AND DAMAGE PREV. LV	MAIN YARD - C. L RYAN	Leased	12,105.00
2099829	2019	CHEVROLET	SILVERADO	D309	INSPECTIONS AND DAMAGE PREV. LV	SOUTHERN OPERATIONS CENTER	Leased	12,147.96
2099943	2019	DODGE	1500	D453	FIELD SERVICES - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Leased	10,214.28
2099944	2019	DODGE	1500	D453	FIELD SERVICES - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Leased	9,693.72
2099945	2019	DODGE	1500	D453	FIELD SERVICES - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Leased	9,476.28
2099946	2019	DODGE	1500	D453	FIELD SERVICES - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Leased	9,511.68
2099947	2019	DODGE	1500	D453	FIELD SERVICES - NVE SOUTH	SOUTHERN OPERATIONS CENTER	Leased	9,525.24
2099956	2019	JEEP	GRAND CHEROKEE	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	10,008.12
2099958	2019	CHEVROLET	COLORADO	D806	TELECOM OPERATIONS SOUTH - ED	SOUTHERN OPERATIONS CENTER	Leased	14,598.12
2099959	2019	CHEVROLET	COLORADO	D806	TELECOM OPERATIONS SOUTH - ED	SOUTHERN OPERATIONS CENTER	Leased	14,598.12
2099984	2019	CHEVROLET	SILVERADO	D309	INSPECTIONS AND DAMAGE PREV. LV	SOUTHERN OPERATIONS CENTER	Leased	9,697.56
2099985	2019	CHEVROLET	SILVERADO	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C. L RYAN	Leased	9,644.88
2099986	2019	CHEVROLET	SILVERADO	D309	INSPECTIONS AND DAMAGE PREV. LV	MAIN YARD - C. L RYAN	Leased	9,954.36
2099987	2019	CHEVROLET	SILVERADO	D831	NETWORK SERVICES	SOUTHERN OPERATIONS CENTER	Leased	11,485.80
2099988	2019	CHEVROLET	SILVERADO	D307	LINES CONSTRUCT/MAINT LV SOUTH	TAKE HOME VEHICLES	Leased	10,420.08
2099989	2019	CHEVROLET	COLORADO	D307	LINES CONSTRUCT/MAINT LV SOUTH	TAKE HOME VEHICLES	Leased	10,434.36
2099994	2020	FORD	F350	D313	LINES CONSTRUCT/MAINT LV SOUTH	TAKE HOME VEHICLES	Leased	10,576.80
3090337	2020	FORD	F350	D806	TELECOM OPERATIONS SOUTH - ED	SOUTHERN OPERATIONS CENTER	Leased	20,020.92
3090596	2020	FORD	F350	D720	FACILITIES MAINTENANCE SOUTH	SOUTHERN OPERATIONS CENTER	Leased	12,413.16
3090617	2020	FORD	F350	D806	TELECOM OPERATIONS SOUTH - ED	SOUTHERN OPERATIONS CENTER	Leased	20,805.84
3090618	2020	FORD	F350	D806	TELECOM OPERATIONS SOUTH - ED	SOUTHERN OPERATIONS CENTER	Leased	20,805.72
3097847	2017	FORD	F350	D783	LAND RESOURCES SURVEY SOUTH	PEARSON	Leased	17,858.94
3097848	2017	FORD	F350	D783	LAND RESOURCES SURVEY SOUTH	PEARSON	Leased	19,464.84
3098866	2015	FORD	F350	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	9,379.08
3098887	2016	CHEVROLET	2500	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	8,854.44
3099508	2019	FORD	F350	D806	TELECOM OPERATIONS SOUTH - ED	SOUTHERN OPERATIONS CENTER	Leased	11,387.76

3099520	2019	FORD	F350	D313	ENVIRONMENTAL	MAIN YARD - C.L RYAN	Leased	12,656.52
3099972	2019	FORD	F350	D857	ENVIRONMENTAL	PEARSON	Leased	16,311.36
3099973	2019	FORD	F350	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	16,402.80
3099974	2019	FORD	F350	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	16,402.80
5097790	2017	FORD	F550	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	17,064.00
5097791	2017	FORD	F550	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	17,064.00
5097792	2016	FORD	F550	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Leased	22,440.00
5097793	2016	FORD	F550	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Leased	16,848.00
5097794	2017	FORD	F550	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	19,572.00
5097823	2016	FORD	F550	D772	MATERIALS MANAGEMENT-NVE SOUTH	MAIN YARD - C.L RYAN	Leased	11,004.00
5097836	2017	FORD	F550	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	18,502.68
5097852	2016	FORD	F550	D177	SILVER HAWK PLANT	SILVER HAWK PLANT	Leased	16,614.00
5098821	2017	FORD	F550	D313	LINES CONSTRUCT/MAINT LV NORTH	TAKE HOME VEHICLES	Leased	26,282.16
5098822	2017	FORD	F550	D307	LINES CONSTRUCT/MAINT LV SOUTH	TAKE HOME VEHICLES	Leased	26,280.00
5098843	2017	FORD	F550	D307	LINES CONSTRUCT/MAINT LV SOUTH	TAKE HOME VEHICLES	Leased	14,688.00
5098853	2017	FORD	F550	D760	FLEET SERVICES	SOUTHERN OPERATIONS CENTER	Leased	20,013.48
5098854	2017	FORD	F550	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Leased	19,057.32
5098907	2019	FORD	F550	D772	MATERIALS MANAGEMENT-NVE SOUTH	MAIN YARD - C.L RYAN	Leased	21,492.84
5098908	2019	FORD	F550	D772	MATERIALS MANAGEMENT-NVE SOUTH	SOUTHERN OPERATIONS CENTER	Leased	21,777.72
5098911	2019	FORD	F550	D760	FLEET SERVICES	MAIN YARD - C.L RYAN	Leased	26,221.92
5098912	2019	FORD	F550	D760	FLEET SERVICES	SOUTHERN OPERATIONS CENTER	Leased	26,504.04
5099505	2019	INTERNATIONAL	CV515	D772	MATERIALS MANAGEMENT-NVE SOUTH	SOUTHERN OPERATIONS CENTER	Leased	16,008.48
5099529	2019	FORD	F550	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	17,802.36
5099554	2018	FORD	F550	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	17,858.04
5099873	2018	FORD	F550	D328	SUBSTATION CONST AND MAINT SOUTH	SOUTHERN OPERATIONS CENTER	Leased	28,123.56
5099874	2019	FORD	F550	D806	TELECOM OPERATIONS SOUTH - ED	SOUTHERN OPERATIONS CENTER	Leased	22,931.88
5099880	2019	FORD	F550	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	24,928.44
5099881	2019	FORD	F550	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	23,601.48
5099882	2019	FORD	F550	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	20,573.28
5099883	2018	FORD	F550	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	23,868.36
5099909	2019	FORD	F550	D328	SUBSTATION CONST AND MAINT SOUTH	SOUTHERN OPERATIONS CENTER	Leased	21,292.32
5099910	2019	FORD	F550	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Leased	21,442.08
5099913	2019	FORD	F550	D307	LINES CONSTRUCT/MAINT LV SOUTH	TAKE HOME VEHICLES	Leased	26,979.60
5099914	2019	FORD	F550	D313	LINES CONSTRUCT/MAINT LV NORTH	TAKE HOME VEHICLES	Leased	27,044.04
5099915	2019	FORD	F550	D307	LINES CONSTRUCT/MAINT LV SOUTH	TAKE HOME VEHICLES	Leased	26,902.80
5099932	2019	FORD	F550	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Leased	20,326.92
5099937	2019	FORD	F550	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Leased	21,049.32
5099939	2019	FORD	F550	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Leased	24,203.64
5099940	2019	FORD	F550	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Leased	24,181.32
7090531	2020	INTERNATIONAL	MV607	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	24,249.96
7090532	2020	INTERNATIONAL	MV607	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	24,248.28
7090564	2020	PETERBITL	337	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Leased	24,916.44
7097795	2017	INTERNATIONAL	4300	D328	SUBSTATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Leased	33,516.00
7098879	2017	INTERNATIONAL	4300	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	27,462.00
7098889	2018	INTERNATIONAL	4300	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	16,917.12
7098890	2019	INTERNATIONAL	4300	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	19,139.52
7099938	2020	INTERNATIONAL	MV607	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	39,276.96
7099975	2020	INTERNATIONAL	HV507	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	33,615.96
7099976	2020	INTERNATIONAL	HV507	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	33,615.96
7099990	2020	INTERNATIONAL	MV607	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	52,674.24
7099992	2019	INTERNATIONAL	HK620	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	15,376.20
8090603	2020	KENWORTH	T880	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	79,702.56
8090604	2020	KENWORTH	T880	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	77,890.92
8090614	2020	FREIGHTLINER	M2106	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	73,065.60
8098877	2018	PETERBITL	348	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	66,170.88
8098878	2018	FREIGHTLINER	M2106	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	54,792.00
8098884	2019	INTERNATIONAL	7600	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	62,452.32
8098885	2019	INTERNATIONAL	7600	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	60,932.52
8098968	2019	INTERNATIONAL	HK620	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	32,393.16
8099916	2019	INTERNATIONAL	HV613	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	60,984.12
8099917	2019	INTERNATIONAL	HV613	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	62,249.52
8099918	2019	INTERNATIONAL	HV613	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	62,899.20
8099919	2019	INTERNATIONAL	HV613	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	62,277.72
8099920	2019	INTERNATIONAL	HV613	D313	LINES CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	67,820.76
8099921	2019	INTERNATIONAL	HV613	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	67,820.76
8099993	2020	PETERBITL	567	D307	LINES CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	79,865.88

8099955	2019	FREIGHTLINER	M2106	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	55,277.52
8099996	2019	FREIGHTLINER	M2106	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	61,736.64
9090575	2020	TOYOTA	8FD50U	D328	SUBSTANTIATION CONST AND MAINT SOUTH	MAIN YARD - C.L RYAN	Leased	10,772.52
9097824	2017	POLARIS	R17RHE99AU	D806	TELECOM OPERATIONS SOUTH - ED	SOUTHERN OPERATIONS CENTER	Leased	2,990.00
9098893	2018	AICHI	SV2032E	D760	FLEET SERVICES	MAIN YARD - C.L RYAN	Leased	2,824.92
9098894	2018	AICHI	SV2032E	D760	FLEET SERVICES	SOUTHERN OPERATIONS CENTER	Leased	2,824.92
9098898	2018	TOYOTA	80FD080U	D307	LINE CONSTRUCT/MAINT LV SOUTH	LAUGHLIN	Leased	15,825.72
9098906	2018	TOYOTA	8FBEL5U	D772	MATERIALS MANAGEMENT-NVE SOUTH	LAUGHLIN	Leased	6,641.40
9099500	2019	CATERPILLAR	DP70N1-D	D772	MATERIALS MANAGEMENT-NVE SOUTH	MAIN YARD - C.L RYAN	Leased	16,237.44
9099533	2020	TUCKER	2000BXL-26-5	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	25,623.84
9099954	2018	JOHN DEERE	3105J	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	19,002.24
9099962	2019	COLUMBIA PARCAR	100	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	633.45
9099963	2018	TOYOTA	8FBEL5U	D772	MATERIALS MANAGEMENT-NVE SOUTH	SOUTHERN OPERATIONS CENTER	Leased	6,891.84
9099971	2018	JOHN DEERE	872G	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	52,554.96
9099981	2019	POLARIS	A185XE95BR	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	3,558.72
9099982	2019	POLARIS	A185XE95BR	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	3,558.72
9099997	2019	TOYOTA	80FD080U	D772	MATERIALS MANAGEMENT-NVE SOUTH	SOUTHERN OPERATIONS CENTER	Leased	18,088.56
9099998	2019	CATERPILLAR	DP70N1-D	D772	MATERIALS MANAGEMENT-NVE SOUTH	SOUTHERN OPERATIONS CENTER	Leased	16,237.44
9099999	2019	DOOSAN	D905-7	D772	MATERIALS MANAGEMENT-NVE SOUTH	MAIN YARD - C.L RYAN	Leased	15,699.96
9397838	2017	SHERMAN REILLY	DDHX-75	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	16,100.04
9397839	2017	SHERMAN REILLY	DDHX-75	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	16,100.04
9397840	2017	SHERMAN REILLY	DDHX-75	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	16,099.92
9390570	2020	SAUBER	1519	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	6,720.12
9390571	2020	SAUBER	1519	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	6,720.12
9390572	2020	SAUBER	1519	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	6,720.12
9390573	2020	SAUBER	1519	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	6,720.12
9398891	2018	SULLAIR	185	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	4,749.24
9398892	2018	SULLAIR	185	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	4,749.24
9398923	2018	SHERMAN REILLY	DDHX-75	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	16,946.52
9398924	2018	SHERMAN REILLY	DDHX-75	D307	LINE CONSTRUCT/MAINT LV SOUTH	MAIN YARD - C.L RYAN	Leased	16,946.52
9398925	2018	SHERMAN REILLY	DDHX-75	D313	LINE CONSTRUCT/MAINT LV NORTH	SOUTHERN OPERATIONS CENTER	Leased	16,845.36
9399539	2019	FENEX	F151ID	D307	LINE CONSTRUCT/MAINT LV SOUTH	MAIN YARD - C.L RYAN	Leased	16,845.36
9399556	2020	SHERMAN REILLY	BWT-1303	D307	LINE CONSTRUCT/MAINT LV SOUTH	LAUGHLIN	Leased	9,284.52
9399557	2019	FENEX	F151ID	D313	LINE CONSTRUCT/MAINT LV NORTH	SOUTHERN OPERATIONS CENTER	Leased	15,688.32
9399558	2019	FENEX	F151ID	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	10,035.36
9399559	2019	FENEX	F151ID	D307	LINE CONSTRUCT/MAINT LV SOUTH	MAIN YARD - C.L RYAN	Leased	10,035.36
9399560	2019	FENEX	F151ID	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	10,259.04
9399977	2019	SAUBER	1519	D313	LINE CONSTRUCT/MAINT LV NORTH	SOUTHERN OPERATIONS CENTER	Leased	10,259.04
9399978	2019	SAUBER	1519	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	6,982.80
9399979	2019	SAUBER	1519	D307	LINE CONSTRUCT/MAINT LV SOUTH	MAIN YARD - C.L RYAN	Leased	6,982.80
9399980	2019	SAUBER	1519	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	6,982.80
9399983	2019	SHERMAN REILLY	DDHX-75	D307	LINE CONSTRUCT/MAINT LV SOUTH	LAUGHLIN	Leased	20,785.56
9509518	2019	CARSON	6X10HC	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	3,810.84
9598888	2018	SUPERIOR	15DBM-PH	D806	TELECOM OPERATIONS SOUTH - ED	SOUTHERN OPERATIONS CENTER	Leased	1,541.52
9598895	2018	JLG	BM-91810	D760	FLEET SERVICES	MAIN YARD - C.L RYAN	Leased	2,587.92
9598896	2018	SUPERIOR	15DBM-PH	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	1,386.96
9598897	2018	SUPERIOR	15DBM-PH	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	1,386.96
9599519	2019	MGS	UOP30251	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	4,154.52
9599961	2019	TOWMASTER	T-24	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	5,335.92
9599964	2019	SUPERIOR	15DBM-PH	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	1,812.00
9599965	2019	SUPERIOR	15DBM-PH	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	1,812.00
9599966	2019	SUPERIOR	15DBM-PH	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	1,684.08
9599967	2019	SUPERIOR	15DBM-PH	D313	LINE CONSTRUCT/MAINT LV NORTH	MAIN YARD - C.L RYAN	Leased	1,684.08
9599969	2019	BUTLER	BP-600-S	D307	LINE CONSTRUCT/MAINT LV SOUTH	LAUGHLIN	Leased	1,662.55
9599970	2019	BUTLER	BP-600-S	D307	LINE CONSTRUCT/MAINT LV SOUTH	SOUTHERN OPERATIONS CENTER	Leased	2,032.65
Total leased								4,101,981.58

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 67E      **RESPONDER:** Ricci, Evelene

### REQUEST:

Motor Vehicle Policies. Provide copies of all written policies, procedures and practices for the use of company owned or leased motor vehicles.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** Twenty-Five

### RESPONSE:

Please see attached the Company's written policies, procedures and practices for owned or leased motor vehicles.

MDR 67E Attachments 01-25 Voluminous  
Provided on CD

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 68E      **RESPONDER:** Nordyke, Gosia

### REQUEST:

Customer Deposits. Provide a copy of any and all company policies and procedures concerning the payment of interest on customer deposits, when such interest is paid, and at what rate.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

The Company's policies and procedures concerning the payment of interest on customer deposits are set forth in Tariff No. 1-B – Rule No. 13.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 69E      **RESPONDER:** Hanshew, Christina (NV Energy)

### REQUEST:

Software Expenditures. Provide direct purchase and allocated Nevada jurisdictional software expenditures for the test period by month and account. Provide the name and use of the software. For companies with Nevada jurisdictional gross operating revenue that is: (a) less than \$100 million dollars, the response may be limited to expenditures equal to or exceeding \$50,000; or (b) greater than \$100 million dollars, the response may be limited to expenditures equal to or exceeding \$100,000.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** One

### RESPONSE:

Please see the attached file for all software expenditures exceeding \$100,000 for the test period January 2022 through December 2022, as well as the name and use of the software. Consistent with prior filings, "software expenditures" are defined as plant placed in-service during the test period.

GRC - 23-06XXX 69 Attachment

Nevada Power Company  
MDR 69

Work Order	WO Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Grand Total
0010007029	Passport Upgrade	76,079.98	1,190,925.84	494,011.79	104,237.41	169,928.26	64,527.26	929.96	15,378.71	143,257.67	(56,407.45)	(1,366.54)		2,201,502.89
0010009264	SAMMAM Upgrade								1,583,151.17	5,762.37	4,633.33	2,078.79		1,595,625.66

**Use of software**

This project is to replace Passport (the Generation Work & Asset Management system) with Maximo. More specifically:

- 1) Implement Maximo for Generation (for both Maintenance and Capital work)
- 2) Implement the latest version of PASTA (the scheduling tool used by Generation).
- 3) Implement the Azure Enterprise Integration Framework (for integrating Maximo to other systems)

This project is to upgrade the CORE ACCESS ASSURANCE SUITE (KAAS) solution to support NVE Password Management, Account Provisioning and Access Certification processes. Currently we are in version 8.3. This project will upgrade the software to version 9.1. For detail, please refer to the project charter for this project.

The project will include the update of workflows and supporting processes that provide the automation of current manual processes and leverage latest product functionality. The project will also include the configuration of additional target systems.

This project is to upgrade FCS applications software from its current production version 2.7 to version 3.0. The current software product 2.7 is used by NV Energy will be reaching its End of Life by Dec 2019.

FCS application software supports backend processing and is integrated with physical handheld devices to collect meter data at customer premise.

Data collected and processed by FCS software is required to complete billing of various customer types including Major accounts, Opt out and customers that are within areas of poor network coverage.

The physical handheld devices currently being used are no longer in production and spare parts are becoming scarce. As these units fail there is no guarantee of replacement units or parts which poses a significant operational risk. New units being produced are not compatible with the current software. NV Energy has initiated a Request for Proposal (RFP) process. The vendor has granted NVE a 60 day support agreement under the condition that an upgrade will be initiated in 2019. Failing to move forward with this upgrade will result in NV Energy operating in 2020 with an unsupported system. Unsupported systems are ineligible to receive application patches and security updates. NV Energy does not possess technical resource to troubleshoot and restore system functionality in the event of a failure.

As part of this upgrade, Operations will receive enhanced reporting capabilities that will produce efficiencies and more robust analytics to optimize business processes and human performance.

This upgrade will move NV Energy to the version currently being used by Mid-American Energy Company.

This project will replace current service desk management system, Altiris, with a shared instance of Remedy from BMC. Remedy offers several modules to manage aspects of a service desk, and this project will support the implementation of the first modules. Altiris is out of support and does not offer a new version.

The first Remedy modules will drive online, telephone and desk-side service desk support of all NVE employees and contractors, as well as provision new IT equipment for all NVE users. This software will also help the service desk to triage and monitors enterprise-wide IT issues.

This project will replace current service desk management system, Altiris, with a shared instance of Remedy from BMC. Remedy offers several modules to manage aspects of a service desk, and this project will support the implementation of the first modules. Altiris is out of support and does not offer a new version.

The first Remedy modules will drive online, telephone and desk-side service desk support of all NVE employees and contractors, as well as provision new IT equipment for all NVE users. This software will also help the service desk to triage and monitors enterprise-wide IT issues.

The new system will reduce operational costs for job processing with:

- Improved reliability of data delivery as well as faster resolution of issues
- Flexibility to support IT processes
- Resilience for high-availability operations
- Visibility into jobs that can be eliminated
- Adaptability to adding or changing jobs, job timing or IT portfolio changes
- Utilization of a distributed workforce with organizational knowledge of job administration/management
- Potential for self-service for some jobs
- Efficiency in job development

This project will fund the infrastructure and staff time to support ControlM and access at NVE, as well as development and licenses to launch the project and maintain it for one year. Project funding will also cover system testing from a vendor and user acceptance testing by all NVE departments that use jobs, such as Passport, EWAM, SOA, Analytics, PPM and Banner. Work from ancillary support teams, such as the network team or Security, is also included.

0010010634	Remedy Install Ph1		558,461.23	7,260.00										565,721.23
0010010958	Control M					1,110,512.83	29,982.00	10,605.16	10,435.61	4,226.09	236.22	47.35		1,166,045.26



581,641.48 10,639.85 635.21 592,916.54

Implementation of BMC TrueSight to replace BIFix, RedHt Satellite and Microsoft SCCM as the patching tools for NVE's corporate network. Currently, these tools are in use and do not provide an enterprise-wide platform to launch regular or emergency patching or to evaluate patching issues.

BMC TrueSight will

- Contribute to analysis and issue resolution during patch testing
- Monitor and report on patching progress
- Monitor and continuously learn normal and abnormal behavior of infrastructure and application services to alert to potential incidents
- Simplify operations with a manager-of-managers by integrating all event, log and monitoring data
- Integrate with Remedy to automatically generate incident tickets, notifying the service desk before users are impacted
- Identify and evaluate probable causes and remediate performance issues in a simple workflow
- Quickly diagnose issues from the business service level to the individual application layer
- Alert on critical events and provide synthetic user monitoring
- Support analytics of events, performance metrics, and logs.

104,515.42

570.27

103,945.15

0010011055 IVR Expansion 2021

To create new functionalities in the IVR and accommodate new Call Center processes to ensure the retention rate is maintained and/or improved upon. This reduces the need for additional staff in Customer Care. There is an annual budget to make improvements to the IVR systems for upgrades and to increase retention. This years project will have the following components: Outage Restoration Text Integration (IVR Doctors Phase II); credit/collection policy changes; and Fix Pay. Requirements to provide these services include product, professional services, FTE and contract labor.

109,824.06

2,831.82

106,840.33

0010011162 Robotic Automation 2021

This project will support continued automation Billing Credit processes that generate a high volume of work. The processes selected for automation are repetitive and are currently being administered manually by internal employees. The bots targeted for development in 2021 are three exception processes related to meter reads and bill variance, ALLOW, ANEG and AIDLE. The project will also support automations for contact center and workforce optimization and the completion of AHGH, delayed in 2020 to accommodate work on a security vulnerability in another bot. The automation will be done using the UiPath system and internal resources. The UiPath software was procured by BIE and is being utilized by affiliates. UiPath's bots learn from users by interacting with user interfaces, the project will be implemented with the Bots running on a secure cloud environment. The project will include actions through screen scraping and recording. Automating these processes will free up resources to work on more complicated tasks, while also ensuring consistency and productivity. Automation will lead to more accurate bills, and lower operational costs. This project will allow the shifting of resources to focus on higher priority and more complicated tasks, as complex rate design and program administration has resulted in additional workload. Additionally, automation will contribute to risk avoidance by limiting the potential for human error while freeing up staff to perform the meaningful work that has the potential to improve customer satisfaction.

1,541,662.91

1,541,662.91

NVE Energy currently uses Okta to perform identity management, including registration, login, account services, notifications, and multifactor authentication. The purpose of this project is for NVE Energy to migrate all users, applications, security policies, services, and other necessary functionality from Okta to Azure B2C for those using the existing Okta Customer Identity Access Management solution. This includes applications like nveenergy.com, the new business construction portal, and all other external users that are authenticated using Okta. Currently, NVE Energy is paying approximately \$900k annually in subscription costs for the portion of Okta with respect to the customer identity access management solution. To consolidate to a single solution across the affiliates and to execute the CSO (Chief Information Security Officer) security policy, the direction is to consolidate with the BIE Information Security Office (ISO) and use the Microsoft Azure B2C solution. Microsoft's Azure B2C allows the affiliates to take advantage of the discounts and lower costs while it also establishes a common platform for the customer identity access management solution.

106,157.36

448.99

922.01

3,704.51

101,081.85

0010011402 Franchise Tax Compliance 2021

This project's funding will be used to complete NVE's Franchise Tax Control Panel #3 which automatically updates Banner's franchise tax to match NVE GIS jurisdiction location coding and control point #4, which identifies Banner premises not found in NVE's GIS. Previously implemented processes will also be reviewed and revised as necessary. The main purpose of this development is to periodically verify, and update site address/jurisdictions based on the physical location of a consumer's property within municipal data, city, or town boundaries. This is a regulatory requirement, and as site addresses undergo legislative changes with annexation, their tax jurisdiction changes, and GIS needs to be kept up to date for proper tax assessment. The current process is manual and error-prone. The project will update customer bills are subject to periodical audits and compliance penalties. NVE users subjected to these audits and penalties in the past. This automated process is not included in Oracle CEM portfolio, hence the need of an external process. However, Oracle CEM has produced integration with GIS system to specifically update both geo spatial attributes, zones, franchise areas and taxing districts.

181,983.24

181,983.24

0010011677 CyberArk Consolidation and Exp

This project's funding will be used to move to the BHE standardized licensing model and consolidated vault servers for CyberArk and as a result a single instance. It also includes additional licenses and products to meet the CSO requirements to protect Oracle accounts and enable automated testing for Maximo. There are currently 3 affiliate based instances of CyberArk deployed within the corporate environment. By standardizing on the licensing model and consolidating into a single instance we will be able to provide lower TCO for the BHE. This project will also include the implementation of a disaster recovery plan and a disaster recovery process. By completing this effort we will be able to consistently provide the required protection of privileged accounts for application administrators and testing accounts within the consolidated instances of Oracle, Maximo and future single instance applications. This is also a prerequisite for enabling a secure consolidated instance of Active Directory for BHE. If not done, affiliate-specific environments will continue to be needed, there will not be consistent privileged account management for applications and this will present a roadblock for the future consolidated BHE active directory.

0010011602 IVR Expansion 2022

To create new functionalities in the IVR and accommodate new Call Center processes to ensure the retention rate is maintained and/or improved upon. This reduces the need for additional staff in Customer Care. There is an annual budget to make improvements to the IVR system. The project will include the implementation of the following components: Outage Restoration, Text Integration (IVR Docbase Phase II), credit collection policy changes, and Flex Pay. Requirements to provide these services include product, professional services, FTE and contract labor.

101,603.94

101,603.94

0010011805 Contact Center Systems 2022

The Contact Center System Initiative Program funding is used to maintain contact center systems and services. The project includes the implementation of the following components: new IVR based on industry benchmarks, customer feedback and analysis by third party evaluation services. 2021 funding was approved to support the Call Miner replacement which will eliminate a disparate system and consolidate call analytics and reporting within the existing Genesys system, as current Call Miner version will no longer be supported by the vendor. Upgrading to a more recent version will require a 3rd party database that is not supported by IT. This initiative was cancelled due to the transition to Genesys Cloud in late 2024 or early 2025. Genesys Cloud offers a call mining system, the Call Miner contract expires in June 2022 and will not be renewed. 2021 funding was also approved to support required upgrade of the NICE workforce management system, which was completed in Nov 2021. The project includes the implementation of the following components: new screen, desktop, and web sites including media available for a hybrid environment, as well as visual color and message thresholds and interactivity for awareness to take action. This upgrade will also include hardware that is no longer supported by Inova. This tool is not available with Genesys Cloud and needed for contact center performance. PacificCorp is in the process of updating to the newest Inova version. 2022 funding will also be used for addition of two modules for the NICE system. The NICE Workforce system is currently used by NY Energy and PacificCorp. As of today based on the demonstrations and conversations with Genesys, the team feels the NICE product is the better choice to conduct business more efficiently, specifically in a bargaining unit environment. The Genesys workforce product has been used by other bargaining units in the past. The project includes the implementation of solutions for IVR Energy. The two new modules are PM and BRAM which are a powerful step towards using IVR data to build a performance-driven culture, this includes being able to identify when a desktop process starts and ends, and monitors activities in between to uncover process bottlenecks and agents' counterproductive habits. A significant reduction in requested funds for 2023 and 2024 due to the upcoming Genesys Cloud implementation. 2023 funding will be used to upgrade the existing Virtual Hold applications, includes a server and database migration to Win 2016 and MSSQL 2016. The current version is Win 2012. Funding will also be used for hardware/software upgrades if needed to maintain current systems not impacted by the Genesys Cloud implementation.

988,272.07

988,272.07

0010011853 Robotix Automation 2022

Funding for this program will support continued automation of Billing & Credit processes that generate a high volume of work. The processes selected for automation are repetitive and are currently being administered manually by internal employees. These processes include EPP Variance Adjustment, Credit Balance Refund, Meter Reading Exceptions, and Service Order Exceptions. Manual read input, billing estimation reduction, rate change testing/validation and exception notification. The automation will be done using the UPPath system and primarily internal resources, external resources will be needed to complete knowledge transfer and some testing. The UPPath software was procured by BHE and is being implemented in the next few months. The project includes the implementation of interfaces, the project will be implemented to operate with Banner under a third party contract. Some challenges with utilizing the system to interact with Banner interfaces, Oracle database queries, OnDemand reporting tool and spreadsheet data. The bot functionality can be easily programmed to mimic processes and actions through screen scraping and recording. Automating these processes will free up resources to work on more complicated tasks, while also ensuring consistency and productivity. Automation will lead to more accurate bills, and lower operational costs. This project will allow the shifting of resources to focus on higher priority and more complicated tasks, as complex rate design and program administration has resulted in additional workload. Additionally, automation will contribute to risk avoidance by being the pattern for human error while freeing up staff to perform the meaningful work that has the potential to improve customer satisfaction.

203,669.44

203,669.44

0010011911	Testing Automation 2022	This Digital Solutions Testing Automation Annual Program is a roadmap initiative that will allow significantly improved speed, accuracy and simplification of our application development and deployment pipeline. The purpose is to specifically enhance and automate many of the testing components within the overall automation framework. In the recent past there has been a growing need to increase the amount and quality of application and services testing from initial unit tests through turnover to the QA testing team. By eliminating manual testing and automating the testing process, we can increase the amount of testing that is performed, reduce the risk of errors, and improve the product quality and reduce rework and cycle times between development and test teams. This project will focus primarily on CI/CD (Banner automation (testing, validation and data staging), expansion of the SOA test framework, automation framework updates and test asset management solution sourcing.	482,287.39	482,287.39				
0010012100	Dig Sol Stack Upgrade	In order to maintain a secure, reliable, and highly available Digital Solutions platform, it is necessary to upgrade the technology stack and plan for expansion. In addition, as expansion occurs, increased funding for licensing is also factored into this program. This program allows for digital solutions software in order to remain compliant with BIE mandate to ensure we remain CSC compliant. Generally, based on vendor requirements, in order to obtain security patches, software fixes, and enhancements, the software must remain up-to-date and vendor supported. Further funding is required in order for NVE to obtain the necessary security patches and eliminate vulnerabilities which could lead to system security attacks.  The different technologies within the Digital Solutions stack include but are not limited to those used for the streaming platform (Kafka), front-end software (such as Ionic/Angular and amCharts) service layer software (such as NodeJS) platform layer software (such as Nginx and Docker) and storage software.  Annual upgrades (including those which are necessary in 2020) include a subset of the components of the technology stack. Also annually, based upon the vendor software mandates and requirements, in order to continue to be supported and receive patches and security updates, upgrades within the Digital Solutions stack are addressed.	241,761.51	241,761.51				
0010012102	Dig Sol Cyber Sec	The purpose of this program is an annual capital maintenance program to implement security system enhancements specifically related to the Digital Solutions Platform (DSP) which include the core nenergy.com application, new construction portal for builders, WAMfE, portals, and ancillary supporting technologies and processes. Application enhancements are implemented to address security concerns identified and required as part of internal proactive security scanning and BIE vulnerabilities scanning. When vulnerabilities are identified, enhancements within the application are required and must be completed to be in compliance with the BIE mandated CSC and cybersecurity directives. Some examples of such enhancements include: 1. Implementing security patches for the custom testing password protection and SSO Configuration & Cookies. The customer growth in digital channels has been significant and cyber-attacks are ever present.  Currently there are ~505,000 MyAccount customers and 76% of all customers pay electronically. Mobile applications (iOS and Android) is the most used channel. This application is used by customers to pay bills, move their service, and enroll in PUCN mandated programs. Any compromise of our customers' data would result in a serious loss in customer confidence and negatively impact financials. Without appropriate security enhancements to the application, the ability to remain current and prevent security breaches is not possible. Finally, it is a legal requirement to keep Personally Identifiable Information (PII) data secure and in compliance with GSA Directive CIO P-2300.1 and those efforts are addressed with this annual program.	187,652.33	187,652.33				
0010012178	Maximo Gen Enhancements	The purpose of this project is to implement a number of enhancements to Maximo for Generation. These will improve the usability of the system and provide additional functionality requested by the business. The enhancements are:  1. Create a new interface with ERP that allows converted legacy purchase orders to be charged to Maximo work orders. This interface will also enable standing ERP purchase orders for services and chemicals to be charged to work orders as the budget for the ERP purchase orders is exhausted.  2. Enhance the ERP interface to update ERP's project accounting status when work orders are put on hold or cancelled within Maximo.  3. Enhance clearance functionality in Maximo to add in various Manager approval steps.  4. Enhance clearance checklist reporting to add in various key pieces of information to the reports.  5. Enhance Maximo work orders to capture pollution control data and pass the data to ERP; update the work order interface to ERP.  6. Enhance the ERP inventory interface to pass bin location information to Maximo.  7. Create a report that prints equipment tags to affix to plant equipment.  8. Enhance the ERP interface to allow for the creation of work orders within Maximo's Work Order Tracking application.  9. Enhance Maximo's ability to more broadly search and view desktop requisitions (DR) beyond only those DR's an individual and their direct reports have made.  10. Complete additional enhancements as directed by the Maximo Product Owner, and mutually agreed to by the Parties (subject to capacity).	584,435.51	24,692.68	965,113.26	9,651.02	1,355.93	716,648.40
0010012256	PBX Cisco Flex Licensing	Replace the NVE Away/Notel PBX systems with Cisco Call Managers and Unity voice mail. This is a multi-year project to be completed by 7/31/2024. A Cisco system has been identified as a replacement for end of life Avoip/Notel equipment to be in alignment with IT resolution.	140,512.20	140,512.20				

Item ID	Item Name	Description	633,737.74	416,637.45	25,231.28	46,549.68	22,350.59	24,350.38	1,168,857.12
0010012391	VMWare ELA Dedicated	Standardize all datacenters to utilize the same licensing structure across affiliates. Providing a consistent operation support model across all affiliates. Ability to capitalize on automation & orchestration capabilities for both on-prem and cloud. Application dependency mapping with the virtual networking layer with vRNI. Implement micro segmentation where applicable to increase cyber security posture.	115,054.96	14,295.72	11,008.64	5,466.97	697.83	227.47	166.59
0010012392	VMWare ELA Common	Standardize all datacenters to utilize the same licensing structure across affiliates. Providing a consistent operation support model across all affiliates. Ability to capitalize on automation & orchestration capabilities for both on-prem and cloud. Application dependency mapping with the virtual networking layer with vRNI. Implement micro segmentation where applicable to increase cyber security posture.							
AGZEM527NV	Outage Mgmt Sys Rplmnt South	The project shall remove and replace the Company's, misperformed and unreliable scheduling, tracking, and reporting Outage Management System (OMS) called COMPASS (centralized Outage Management Planning and Scheduling System) with a highly available OMS that interfaces with the Company's transmission energy management system (EMS) and distribution management system (DMS) meeting all business objectives and reporting requirements. The replacement scheduling, tracking, and reporting outage OMS will possess the latest industry open-system standards technology, is highly reliable, interfaces with the California Independent System Operator (CAISO) WebOMS, and the prevailing Reliability Coordinator system. The new OMS will provide generation, energy imbalance market (EIM), and resource optimization (RO), and transmission users with a current and efficient OMS providing planned and unplanned outage scheduling.	633,737.74	416,637.45	25,231.28	46,549.68	22,350.59	24,350.38	1,168,857.12
NP602000DCP	CX Engagement	Oracle CX Engagement (sales, cloud) software is used as a customer relationship management ("CRM") tool that creates one repository of information for all things related to a customer, including additional account contacts, important notes and billing, and usage history. IV Energy employees are able to track customer outreach, access past issues and see project status more easily, which saves time and improves efficiency.							
NP616000DCP	Cisco HDR	The Global Security Operations Center is seeking to replace and add functionality of the existing Endpoint Detection and Response with Extended Detection and Response. This will allow for modern cybersecurity monitoring, response and automation across the fleet with real-time protections not currently possible with EDR.							
S15432NPCL	Sub Autocad Software South	This is a 2021 transmission business unit improvement initiative. This project will implement Substation Design Suite (SDS) and Vault Professional ("Vault"). The implementation of these programs will decrease greenfield substation design costs by 30-40% (estimated at \$1.1 m per year), improve estimates and reduce error through automated wire checking, automated bill-of-material creation, and automated cable and conduit calculations. SDS Content Utility Hub supports the SDS with an extensive library of substation components for use in design, which allows users to select integrated components, rather than building each item by item. Vault supports document management and version control for the drawings, models, and parts. The AFE provides for licenses, implementation services and training for SDS and Vault, as well as server hardware to support SDS. User laptops with higher processing power and storage will also be required with this AFE.							

17,878,925.77

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 70E      **RESPONDER:** Hanshew, Christina (NV Energy)

### REQUEST:

Software Accounting. Provide the company's software accounting policy for internally developed and purchased software.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** One

### RESPONSE:

Dkt. 23-06XXX MDR 70E Attach 01 is the Capitalization Policy for Computer Software adopted 12/20/2013 with revisions on 10/04/2022. This file describes the Company's software accounting policy for internally developed and purchased software in effect during the test period.

**Capitalization Policy**  
**Computer Software Systems**  
(Effective December 20, 2013)  
(Issue/Revision Date: October 4, 2022)

**Computer Software Systems** - Software systems developed internally, software contracted or obtained from third-party vendors or licensing agreements that are perpetual in nature and give the Company permanent ownership of the license with direct costs of \$15,000 or greater will be considered capital, otherwise all costs should be expensed as incurred. Licensing is eligible for capital during the development of software. Once the software is in-service, future licensing costs are expensed.

The initial cost incurred for maintenance and warranty contracts during the development stage of software is included in the asset value until the asset is placed in service. Once the asset is in service the balance of the maintenance and warranty contract should be expensed as deemed appropriate under the prepaid policy or the deferred charges policy. Payments for contracts not purchased at the same time as the fixed asset should be accounted for as expense in accordance with the prepaid policy or the deferred charges policy.

Software system upgrades and enhancements (modifications to existing internal-use software that result in additional functionality, such that the software is able to perform tasks that it was previously incapable of performing) may be capitalized if additional functionality will be achieved and the \$15,000 threshold is met. If costs for upgrades and enhancements cannot be separated on a reasonably cost effective basis between maintenance and relatively minor upgrades and enhancements then all costs should be expensed as incurred.

The development of models or programs using “off-the-shelf” spreadsheet software, such as Excel, is considered to be utilization of existing software programs without providing additional functionality and, therefore, should be expensed as incurred. If spreadsheet modeling requires the use of professional third-party services or tools and meets the \$15,000 capitalization threshold, the costs may be capitalized.

The initial cost of developing reports related to a new computer software system may be capitalized as a part of the cost of the system. Costs related to the development of reports written after the initial software implementation do not result in additional system functionality and therefore should be expensed as incurred.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 71E      **RESPONDER:** Valentic, Matthew (NV Energy)

### REQUEST:

Employee Benefits, Discounts. List the dollar value of discounts for utility service and merchandise the company provides to employees. Provide for the test period, amounts and accounts that were affected by the utility discount and merchandise discount.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

The Company does not offer discounts to employees at Nevada Power Company.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 72E      **RESPONDER:** Thandi, Gurpreet (NV Energy)

### REQUEST:

Employee Benefits. Provide a list of all benefits available to company employees by account number, of each benefit in the test period. For each benefit, provide the total amount capitalized and the total amount expensed during the test period. The list of benefits should include, but is not limited to, the following:

- a. FICA taxes.
- b. Medicare taxes.
- c. State unemployment taxes.
- d. Federal unemployment taxes.
- e. 401k plan.
- f. Vacation pay.
- g. Holiday pay.
- h. Personal holiday pay.
- i. Pension.
- j. Free or subsidized cafeterias.
- k. Supplemental Executive Retirement Plan.
- l. Employee paid time off.
- m. Long and short term disability insurance.
- n. Educational assistance.
- o. Service awards.
- p. Life insurance.
- q. Accidental death and dismemberment insurance.
- r. Dental insurance.
- s. Legal assistance.
- t. Travel insurance.
- u. Employee Stock Option Plan.
- v. Any other Stock Options or Stock Option Plans.

Indicate which benefits, if any, are available only for management employees. Additionally, provide information on other benefits offered to participants that are generally not available to all company employees.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No



**TOTAL NUMBER OF ATTACHMENTS:** One

**RESPONSE:**

See attachment.

**Nevada Power Company**  
**Schedule of Employee Benefits**  
**MDR 72 - Electric**  
**For the Period January 1 - December 31, 2022**

Type of Benefit	Account	For the Benefit of	NPC Amount	Electric Amount	Allocation	
					Capital	Expense
Employer Taxes	408		\$ 12,916,066	\$ 12,916,066	\$ 6,427,034	\$ 6,489,032
401(k) Plan	926	All Employees	\$ 13,397,311	\$ 13,397,311	\$ 6,205,634	\$ 7,191,676
Non-Productive Time	920		\$ 22,618,476	\$ 22,618,476	\$ 10,488,187	\$ 12,130,289
Paid Time Off		MPAT	included above			
Holidays		All Employees	included above			
Vacation		All Employees	included above			
Sick Leave		Bargaining Unit	included above			
Jury Duty and Serving as a Witness		All Employees	included above			
Military Leave		All Employees	included above			
Funeral Leave		Bargaining Unit	included above			
Retirement Plan - Service	926	All Employees	\$ 5,308,354	\$ 5,308,354	\$ 2,462,546	\$ 2,845,809
Retirement Plan - Non -Service	926	All Employees	\$ (3,943,856)	\$ (3,943,856)	\$ -	\$ (3,943,856)
Free or Subsidized Cafeteria	426	All Employees	\$ -	\$ -	\$ -	\$ -
Executive Benefits	926		\$ 36,588	\$ 36,588	\$ 16,948	\$ 19,640
Executive Deferred Compensation		Executives	included above			
Executive Life Insurance		Executives	included above			
Supplemental Executive Retirement Plan	426	Executives	\$ -	\$ -	\$ -	\$ -
Long/Short Term Disability	926	All Employees	\$ 266,370	\$ 266,370	\$ 123,383	\$ 142,987
Educational Reimbursement	926	All Employees	\$ 123,960	\$ 123,960	\$ 57,418	\$ 66,542
Service Awards	926	All Employees	\$ 154,568	\$ 154,568	\$ 71,596	\$ 82,972
Life and Accident Insurances	926		\$ 796,989	\$ 796,989	\$ 369,165	\$ 427,824
Base Life Insurance		All Employees	included above			
Base Accidental Death and Dismemberment		All Employees	included above			
Business Travel Accident Insurance		All Employees	included above			
Group Universal Life Insurance		All Employees	included above			
Supplemental Accidental Death and Dismemberment		MPAT	included above			
Medical/Dental/Vision Plans	926	All Employees	\$ 19,474,958	\$ 19,474,958	\$ 9,020,801	\$ 10,454,158
Legal Assistance		N/A	\$ -	\$ -	\$ -	\$ -
Employee Stock Option Plan		N/A	\$ -	\$ -	\$ -	\$ -
Stock Options		N/A	\$ -	\$ -	\$ -	\$ -
Short Term Incentive Program	920	All Employees	\$ 12,687,260	\$ 12,687,260	\$ 5,883,082	\$ 6,804,178
Wellness	926	MPAT	\$ 207,885	\$ 207,885	\$ 96,292	\$ 111,593

The capital and expense percentages used are as follows:

	Capital	Expense	
408	49.76%	50.24%	100.00%
920	46.37%	53.63%	100.00%
926-Pension	46.39%	53.61%	100.00%
926-Other Active Benefits	46.32%	53.68%	100.00%

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 73E      **RESPONDER:** Curtis, Rebecca

### REQUEST:

Employee Benefits. Supplemental Executive Retirement Plan.

- a. Provide a copy of the Supplemental Executive Retirement Plan in effect during the test period and certification period.
- b. Provide, for the test period, the account and dollar amount recorded.
- c. If, during the test period, the company deviated from its written plan, provide an explanation and authority for the deviation and quantify the dollar impact on the test period.
- d. Provide the total amount capitalized and the total amount expensed during the test period.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** One

### RESPONSE:

- a. A copy of the plan document for the Supplemental Executive Retirement Plan is attached.
- b. The amount recorded for the test period in account 426570 for the Supplemental Executive Retirement Plan was \$421,080.
- c. There were no deviations from the written plan during the test period.
- d. This amount was charged below the line and does not get allocated to capital accounts.

**NV ENERGY**

**SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN**

(Originally Established February 1, 1990)

As Amended and Restated Effective January 1, 2009

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NV ENERGYSUPPLEMENTAL EXECUTIVE RETIREMENT PLANPREAMBLE

This is the controlling statement of the Supplemental Executive Retirement Plan (“Plan”) covering selected executives of NV Energy, Inc. (the “Company” or “NVE”) and such other companies, affiliates, and subsidiaries as the Board may designate. The Plan was adopted by Sierra Pacific Power Company, and became effective on February 1, 1990, and has been amended from time to time since then. The Plan is being amended and restated in full as the NV Energy Supplemental Executive Retirement Plan effective as of January 1, 2009 for the primary purposes of: (i) providing for the freezing of new entrants in the Plan effective as of March 31, 2008; (ii) complying with the plan document requirements of Code section 409A; and (iii) effecting certain discretionary design changes, all as set forth herein.

## SECTION I

### Definitions

- 1.1 “Actuarial Equivalent” means actuarial equivalent as defined in the Qualified Plan.
- 1.2 “Beneficiary” means, with respect to a Cash Balance Participant, the beneficiary or beneficiaries designated by the Participant to receive the death benefit provided for under Section 5.3 hereof, pursuant to administrative procedures for such designation established by the Committee from time to time.
- 1.3 “Board” means the Board of Directors of the Company, except that any action which could be taken by the Board may also be taken by a duly authorized individual(s) or committee(s) of the Board.
- 1.4 “Cash Balance Participant” means a Participant who is accruing benefits under the cash balance component of the Qualified Plan.
- 1.5 “Cause” with respect to the Company’s termination of a Participant’s employment, shall mean one or more of the following reasons:
- (a) Theft or embezzlement by the Participant from, or common law fraud committed by the Participant against the Company.
  - (b) Conviction of the Participant on any felony involving moral turpitude.
  - (c) Material breach by the Participant of any obligation he may have as an employee of the Company with respect to confidential information, unfair competition, or the ownership of intellectual property.
  - (d) Material breach by the Participant of any other obligation he may have as an employee of the Company, including failure to adhere to Company policies concerning unlawful discrimination or harassment.
- 1.6 “Code” means the Internal Revenue Code of 1986, as amended, or any successor statute.
- 1.7 “Committee” or “Administrative Committee” means the NV Energy Benefit Plans Administrative Committee.
- 1.8 “Company” means NV Energy, Inc. (formerly known as Sierra Pacific Resources), a Nevada corporation, and any successor entity.
- 1.9 “Disability” means either of the following: (i) the Participant is unable to engage in any substantial gainful activity by reason of any medically determinable physical or mental impairment that can be expected to result in death or can be expected to last for a continuous period of not less than twelve (12) months; or (ii) the Participant is, by reason

of any medically determinable physical or mental impairment that can be expected to result in death or can be expected to last for a continuous period of not less than twelve (12) months, receiving income replacement benefits for a period of not less than three (3) months under an accident and health plan covering employees of the Company.

- 1.10 “Earnings” for any Plan Year refers to a Participant’s base salary, annual incentive awards and bonuses paid or accrued by the Company, even if the Participant defers receipt of such remuneration that Year under one or more of the Company’s employee benefit plans. Earnings shall include amounts subject to salary reduction agreements pursuant to plans maintained under Code sections 401(k) and 125. Earnings shall exclude income recognized from the grant, exercise, or sale of a stock option or other forms of long term incentive compensation, payments at termination for severance or unused paid time off, and the value of employer provided benefits and allowances to cover cars, moving expenses, and other perquisites.
- 1.11 “ERISA” means the Employee Retirement Income Security Act of 1974, as amended.
- 1.12 “Final Average Earnings” means a Participant’s average Earnings over that consecutive 36-month period of Service with the Company during which the Participant has the greatest aggregate Earnings.
- 1.13 “Participant” means an employee of the Company designated for participation in this Plan by the Chief Executive Officer of the Company, and approved as a Participant herein by the Board. Each officer of NVE, Sierra Pacific Power Company (“SPPC”) and Nevada Power Company (“NPC”) employed on November 1, 1999 were designated as Participants effective as of the date they became Participants in the predecessor plan. Each other employee who becomes a Participant in the Plan shall become a Participant on the date specified by the Board. An employee’s designation as a Participant may be revoked at any time by action of the Board. Notwithstanding the foregoing, no new Participants will be added to this Plan from and after April 1, 2008.
- 1.14 “Participating Company” means the Company, Sierra Pacific Power Company, Nevada Power Company, and any other subsidiary or affiliate of the Company designated by the Board of Directors for inclusion in the Plan.
- 1.15 “Person” means any individual, partnership, firm, trust, corporation, association, or other similar entity. If two or more Persons act as a partnership, limited partnership, joint venture, syndicate, or other group for the purpose of acquiring, holding, or disposing of any securities of the Company, such syndicate or group is a “Person” for purposes of the Plan.
- 1.16 “Plan” means the NV Energy Supplemental Executive Retirement Plan, as set forth herein.
- 1.17 “Plan Year” means the calendar year.
- 1.18 “Qualified Plan” means the NV Energy Retirement Plan, as amended from time to time, and any successor plan.



- 1.19 “Restoration Plan” means the NV Energy Pension Restoration Plan, as amended from time to time, and any successor plan.
- 1.20 “Separation from Service” shall mean a separation from service within the meaning of Code section 409A.
- 1.21 “Service” means a Participant’s full and partial years of employment (calculated in completed calendar months) from his date of employment until the earlier of the date his participation in the Plan is revoked or the date his employment with the Company is terminated. In the case of an employee who incurs a break in service, service shall be recognized and aggregated in the same manner required for Vesting purposes under the Qualified Plan.
- 1.22 “Surviving Spouse” means the legal surviving spouse of a deceased Participant as reasonably determined by the Committee based on applicable Federal law to the extent it requires an opposite sex marriage, and otherwise as determined based on applicable state law.
- 1.23 “Traditional Participant” means a Participant whose Qualified Plan benefits are accrued and determined under the traditional benefit component of the Qualified Plan and have not been converted to the cash balance component of the Qualified Plan. A Traditional Participant who receives the Special One-Time Credit provided for in Part B of the Qualified Plan shall, with respect only to such Special One-Time Credit, also be considered to be a Cash Balance Participant.
- 1.24 “Years of Service” means the number of partial and complete years of Benefit Accrual Service (as defined in the Qualified Plan) credited to the Participant under the Qualified Plan. Years of Service shall also include imputed service granted to any Participant in writing by the Board and/or in any employment agreements.

## SECTION II

### Benefits of Certain Former Employees

- 2.1 Administration of Benefits of Participants Separating Prior to 2005. Notwithstanding any provision of the Plan to the contrary, the benefits which had accrued and vested as of December 31, 2004, of Participants who terminated employment with a Participating Company on or before December 31, 2004 (whether the payment of such benefits have commenced), shall be governed and administered exclusively by and under the terms of the Plan as in effect on October 3, 2004, which terms are hereby incorporated in this Plan by reference with respect to such benefits.

### SECTION III

#### Benefits Upon Separation from Service

- 3.1 Retirement Benefit. Benefits under this Section, which have vested under the provisions of Section IV hereof, are payable as soon as administratively practical (but, in any event, within ninety (90) days from) the first day of the month coincident with or next following the Participant's Separation from Service. Interest on the lump sum amount or monthly annuity shall accrue from the date of the Participant's Separation from Service through the date of the benefit distribution commencement at a rate equal to the applicable rate under Code section 417(e); provided that, beginning January 1, 2008, such applicable rate shall be deemed to be the "first segment" rate as determined by the Secretary of the Treasury in effect on the date of the Participant's Separation from Service.
- 3.2 Amount of Benefit. A Participant's benefit payable at age 62 hereunder shall equal:
- (a) Normal Retirement Benefit. 3.0% of Final Average Earnings times Years of Service up to 15 years, plus 1.5% of Final Average Earnings times Years of Service in excess of 15 years, less the sum of: (i) 100% of the Participant's benefit payable under the Qualified Plan, plus (ii) 100% of any benefit payable to the Participant under the Restoration Plan. In determining the benefit hereunder, the value of the benefit accrued under this Plan, as well as the benefit under the Qualified Plan and Restoration Plan, shall be converted to the Actuarial Equivalent lump sum amounts.
  - (b) Maximum Benefit. The maximum benefit payable is 60% (achieved upon 25 Years of Service) of the Participant's Final Average Earnings less the sum of: 100% of the Participant's benefit payable under the Qualified Plan plus 100% of any benefit payable to the Participant under the Restoration Plan. The maximum benefit percentage will be 50%, rather than 60%, for any Participant who becomes a Participant after November 1, 1999. In determining the benefit hereunder, the value of the benefit accrued under this Plan, as well as the benefit under the Qualified Plan and Restoration Plan, shall be converted to the Actuarial Equivalent lump sum amounts.
  - (c) Early Retirement Benefit. A Participant whose benefits commence before the Participant attains age 62 will have his benefit under Section 3.2(a) or 3.2(b) (before reduction for the Qualified Plan benefit and the Restoration Plan benefit) reduced by an actuarial factor for earlier than normal commencement of benefits in accordance with actuarial principles similar to those used for the Qualified Plan. Such reduced benefits will then be offset by the sum of: (i) 100% of the Participant's benefit payable under the Qualified Plan, plus (ii) 100% of the Participant's benefit payable under the Restoration Plan. In determining the benefit hereunder, the value of the benefit accrued under this Plan, as well as the benefit under the Qualified Plan and Restoration Plan, shall be converted to the Actuarial Equivalent lump sum amounts.

- (d) The formula provided for herein shall apply for purposes of determining a Participant's benefit under this Plan regardless of whether the Participant is a Cash Balance Participant or a Traditional Participant.
- 3.3 Postponed Retirement Benefit. If a Participant's Separation from Service occurs after the Participant attains age 65, the amount of the Participant's benefit shall be equal to the benefit determined in accordance with Section 3.2(a), based on Service and Earnings as of Separation from Service, but subject to the limits imposed by Sections 3.2(b).
- 3.4 Form of Payment. Except with respect to the payment of benefits hereunder upon the death or Disability of a Participant, which shall be governed by Sections IV and V hereof, respectively, the vested, accrued benefit of Participants under this Plan will be payable commencing upon the Participant's Separation from Service in the applicable form as described below.
- (a) Payment Election. For benefits which commence on or after January 1, 2005, and prior to January 1, 2009, payment shall be in the form of a single lump sum or an actuarial equivalent lifetime annuity form available under the Qualified Plan as selected by the Participant on an election form provided by the Company and made by the Participant within an election period designated by the Company (such election period not to extend beyond the end of the year prior to the year in which the benefits commence). Benefits commencing on or after January 1, 2009 shall be payable in the form last elected by the Participant prior to January 1, 2009, pursuant to a payment election provided for in the previous sentence. If no payment election is made, a Participant's benefits shall be paid in the following form:
- (i) For Traditional Participants: (A) if the Participant's Separation from Service occurs prior to the Participant attaining age 55, in a single lump sum payment; and (B) if the Participant's Separation from Service occurs after the Participant attains age 55, in an actuarial equivalent lifetime annuity form available under the Qualified Plan selected by the Participant at time of commencement in connection with the Participant's Separation from Service among such annuity forms available under the Qualified Plan.
- (ii) For Cash Balance Participants, in a single lump sum payment.
- (b) Delay in Payment for Specified Employees. Notwithstanding any other provision of this Plan, if a Participant is a "specified employee" within the meaning of Code section 409A, any distribution upon such Participant's Separation from Service shall be delayed for six (6) months from the date of such Separation from Service (or, if earlier then the end of the six (6) month period, the date of death of the Participant). The six (6) month delay provided in this section shall not apply to the extent that the payment of such benefit is not subject to Code section 409A, or is subject to an exception to such delay in payment. The first such delayed payment shall include a one-time payment equal to the payments that would have

been made following the Participant's Separation from Service but for such six (6) month delay, and shall include interest from the date of Separation from Service through such distribution at a rate equal to the applicable rate under Code section 417(e); provided that, beginning January 1, 2008, such applicable rate shall be deemed to be the "first segment" rate as determined by the Secretary of the Treasury in effect on the date of the Participant's Separation from Service.

- 3.5 Code Section 409A Transition Relief. Notwithstanding any other provision of this Plan to the contrary, during the period between January 1, 2005 and December 31, 2008, the Plan was administered consistent with certain provisions of the transition relief for Code section 409A as set forth in Notice 2005-1, Notice 2006-79, the preamble to the final regulations under Code section 409A, and Notice 2007-86.

## SECTION IV

### Vesting of Accrued Benefits

- 4.1 Vesting. A Participant's accrued benefit shall become 100% vested upon the Participant's death, Disability, Separation from Service by reason of the Participant's involuntary termination for other than Cause, or the Participant's reaching at least age 55 while employed by the Company or a Participating Company. Prior to such vesting, a Participant's benefit shall be 0% vested.
- 4.2 Forfeiture. Notwithstanding any other provision of this Plan, in the event that: (a) a Participant resigns from the Company for any reason prior to attaining age 55; or (b) is terminated for Cause at any time, the Participant's accrued benefit shall immediately be deemed to be 0% vested, and the Participant shall forfeit any right to receive any benefit hereunder.

## SECTION V

### Death Benefits

- 5.1 Surviving Spouse Benefit of Traditional Participant. If a married Traditional Participant dies while employed by a Participating Company, the Surviving Spouse of such Participant will receive a benefit equal to 50% of the amount of the Participant's accrued benefit as determined in accordance with Section 3.2 (but without reduction for commencement prior to age 62).
- 5.2 Death Benefit of Cash Balance Participant. If a Cash Balance Participant dies while employed by a Participating Company, the Beneficiary of such Participant will receive a benefit equal to 100% of the amount of the Participant's accrued benefit, determined in accordance with Section 3.2 (but without reduction for commencement prior to age 62).
- 5.3 Form of Death Benefit. The death benefits provided for under this Section V will be payable in the form that the benefit would have been paid to the Participant had the

Participant incurred a Separation from Service immediately prior to the Participant's death, and such benefit shall be paid or commence as soon as reasonably practical following (but, in any event, within ninety (90) days from) the Participant's death. Interest shall accrue from the date of the Participant's death through the date of commencement at a rate equal to the applicable rate under Code section 417(e); provided that, beginning January 1, 2008, such applicable rate shall be deemed to be the "first segment" rate as determined by the Secretary of the Treasury in effect on the date of the Participant's death. If the payment is in the form of an annuity, the last payment will be made on the first day of the month in which the Surviving Spouse or Beneficiary dies.

## SECTION VI

### Disability Benefits

- 6.1 Special Disability Benefit. Notwithstanding any other provision of this Plan, in the event that a Participant incurs a Disability, and, as of the date of such Disability, the Participant: (a) has completed at least 10 Years of Service; and (b) has a combination of age plus Years of Service which equals at least 60, such Participant's benefit under this Plan will be equal to the Participant's accrued benefit calculated under Section III above, but based on the following assumptions: (x) as if the Participant were age sixty-five (65) as of his/her Disability (or the Participant's actual age if he/she incurs the Disability after reaching age sixty-five (65)), (y) using his/her Final Average Earnings as of his/her date of Disability, and (z) assuming that his/her Years of Service (under this Plan and the Qualified Plan) is equal to the number of Years of Service that he/she would have attained had he/she worked to age sixty-five (65) (or the Participant's actual Years of Service if he/she incurs the Disability after reaching age sixty-five (65)). Such benefit shall be paid to the Participant in a single lump sum payment as soon as reasonably practical following (but, in any event, within ninety (90) days following) the Participant's attaining age sixty-five (65) (or the date of the Participant's Disability if he/she incurs the Disability after reaching age sixty-five (65)). Interest shall accrue from the date that the Participant attains age sixty-five (65) through the date of the payment at a rate equal to the applicable rate under Code section 417(e); provided that, beginning January 1, 2008, such applicable rate shall be deemed to be the "first segment" rate as determined by the Secretary of the Treasury in effect on the date that the Participant attains age sixty-five (65). In the event that a Participant who satisfies the criteria for a Disability benefit, under this Section dies prior to attaining age sixty-five (65), a death benefit shall be payable pursuant to the provisions (including the form and time of such payment) of Section V above. The amount of such death benefit shall be calculated in the manner provided for in this Section.

## SECTION VII

### Claims Procedure

#### Initial Claims

- 7.1 If a Participant or Surviving Spouse or Beneficiary (hereinafter referred to as the "Claimant") does not receive the timely payment of benefits which the Claimant believes are due under the Plan, the Claimant may make a claim for benefits in the following manner:
- (a) A Claimant may submit a written claim for benefits to the Company's Human Resources Department.
  - (b) Generally, within 90 days after receipt of the claim, the Human Resources Department will notify the Claimant of its decision. If special circumstances require an extension of time for processing the claim, a decision shall be rendered as soon as possible but not later than 180 days after receipt of the claim.
  - (c) The Human Resources Department shall provide every Claimant who is denied a claim for benefits written notice which sets forth, in a manner calculated to be understood by the Claimant the following information:
    - (i) A specific reason or reasons for the denial.
    - (ii) Specific reference to pertinent Plan provisions upon which the denial is based.
    - (iii) A description of any additional material or information necessary for the Claimant to perfect the claim and an explanation of why such material or information is necessary.
    - (iv) An explanation of the claims review procedure as set forth immediately below.

#### Review of Denied Claims

- 7.2 To appeal the denial of a claim, the Claimant must do the following:
- (a) Request review of the denied claim by written application to the Company's Benefit Plans Claims Review Committee ("Claims Review Committee") within the time set forth herein.
  - (b) Review pertinent Plan documents.
  - (c) Submit issues and comments in writing.

- (d) A Claimant must submit his written application for review within 60 days after he receives written notice of the denial of his claim. The Claims Review Committee's decision on review of a denied claim shall be made in the following manner:
- (i) The Claims Review Committee shall consult with one or more members of the Human Resources Department responsible for the initial denial of the claim. The decision on review shall be rendered generally not later than 60 days after receipt of the written request for review. If special circumstances require an extension of time for conducting the review, a decision shall be rendered not later than 120 days after receipt of the request for review.
  - (ii) The decision on review shall be in writing and shall include specific reasons for the decision and specific references to the pertinent Plan provisions on which the decisions is based.
  - (iii) If the Claims Review Committee does not furnish its decision on review within the time specified in Section 7.2(d)(i), above, the claim shall be deemed denied on review.
  - (iv) Upon any examination by an arbitrator or court of any decision by the Claims Review Committee, said examination shall not disturb the decision of the Claims Review Committee unless such decision is arbitrary, capricious, and clearly contrary to the provisions of the Plan.

7.3 Limitation on Claims. Any claim for benefits under this Plan must be initiated by the Claimant within two (2) years from the date that such benefits allegedly should have been paid under the provisions of this Plan.

## SECTION VIII

### Miscellaneous

- 8.1 Amendment, Termination or Suspension. The Board may, in its sole discretion, terminate, suspend, or amend this Plan at any time or from time to time, in whole or in part. However, no such amendment or termination shall adversely affect an accrued benefit which an active Participant has earned prior to the date of such amendment or termination, nor shall any amendment or termination adversely affect a benefit which is being provided to a retired Participant, Surviving Spouse, or Beneficiary on the date of such amendment or termination. Following a termination of this Plan, benefits shall be paid in accordance with the Plan's relevant distribution provisions; termination of the Plan shall not cause or result in an acceleration of the payment of benefits hereunder.
- 8.2 Administration. Except as otherwise set forth herein, this Plan shall be administered by the Committee, and the Committee shall be fully authorized and empowered, and have full discretion, to carry out the provisions of, and otherwise administer, this Plan. In

carrying out its administrative authority, the Committee may, from time to time, delegate certain responsibilities to representatives of the Company, as the Committee may determine to be appropriate.

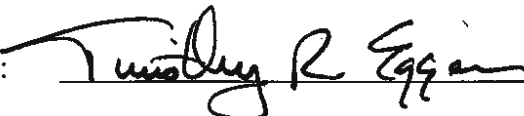
- 8.3 Participant Rights. Nothing contained herein will confer upon any Participant the right to be retained in the employ of the Company, nor will it interfere with the right of the Company to discharge or discipline Participants without regard to the existence of this Plan.
- 8.4 For Cause Termination. If any Participant who is otherwise entitled to a benefit under this Plan is terminated for Cause, or if any Participant, Beneficiary or Surviving Spouse engages in any of the acts constituting Cause, the participation of such Participant in the Plan shall be revoked, and the rights of such Participant, Beneficiary or Surviving Spouse to any future benefits under this Plan shall be terminated unless the Board determines in its sole and absolute discretion that such act is not detrimental to the best interests of the Company. However, if the individual ceases such activity and notifies the Board of this action, the Board, in its sole and absolute discretion, may restore such Participant's or Surviving Spouse's right to receive a benefit. Determinations by the Board will be final and conclusive on all parties.
- 8.5 Gender, Number, and Headings. The masculine gender, where appearing in the Plan, will be deemed to include the feminine gender, and the singular may include the plural, unless the context clearly indicates the contrary. Headings of sections and subsections as used herein are inserted solely for convenience and reference and constitute no part of the Plan.
- 8.6 Alienation. To the maximum extent permitted by law, no right or benefit under this Plan shall be in any manner assignable or subject to alienation, sale, transfer, claims of creditors, pledge, attachment, or encumbrances of any kind.
- 8.7 Severability of Provisions. If any provisions of the Plan shall be held invalid or unenforceable, such invalidity or unenforceability shall not affect any other provisions hereof, and the Plan shall be construed and enforced as if such provisions had not been included.
- 8.8 Choice of Law. This Plan shall be construed and enforced according to the laws of the State of Nevada to the extent not preempted by federal laws of the United States of America.
- 8.9 Funding of Benefits/General Creditor Status.
- (a) The Plan shall be unfunded. All benefits payable under the Plan shall be from the Company's general assets, and nothing contained in the Plan shall require the Company to set aside or hold in trust any funds for the benefit of a Participant or Surviving Spouse, who shall be regarded as general unsecured creditors of the Company with respect to the Company's obligation to make payments under the Plan.



- (b) Title to and beneficial ownership of any assets, whether cash, investment, life insurance policies, or other assets which the Company may earmark or set aside to pay benefits hereunder, shall at all times remain the property of the Company and may be used for any purpose by the Company. No Participant or Surviving Spouse shall have any property interest whatsoever in any specific assets of the Company.
- 8.10 No Fiduciary Relationship. Nothing in this Plan shall constitute the creation of a fiduciary relationship between the Company, the Board, the Committee, the Claims Review Committee, or any representative of the Company administering this Plan on the one hand, and the Participant, Beneficiary, Surviving Spouse, or any other person on the other hand.
- 8.11 Binding Nature of Plan. This Plan shall be binding upon and inure to the benefit of the parties hereto and their respective successors, assigns, heirs, personal representatives, executors, administrators, and legatees.
- 8.12 Withholding; Tax Liability. The Company shall have the right to deduct from all payments made under the Plan any federal, state or local taxes required by law to be withheld with respect to such payments. However, any and all taxes payable with respect to any distribution or benefit hereunder shall be the sole responsibility of the Participant, Beneficiary or Surviving Spouse (as the case may be), and not of the Company or any Participant Company, whether or not the Company or any Participating Company shall have withheld or collected from the Participant any sums required to be so withheld or collected in respect thereof and whether or not any sums so withheld or collected shall be sufficient to provide for any such taxes. Without limitation of the foregoing, and except as may otherwise be provided in any separate employment, severance or other agreement between the Participant and any Participating Company, the Participant, Beneficiary or Surviving Spouse (as the case may be) shall be solely responsible for payment of any excise, income or other tax imposed (i) upon any payment hereunder which may be deemed to constitute an "excess parachute payment" pursuant to Code section 4999, (ii) under a theory that any additional or excise tax is required under Code section 409A, or (iii) under a theory of "constructive receipt" of any lump sum or other amount hereunder.
- 8.13 Interpretation. Except with respect to benefits which were accrued and vested on or prior to December 31, 2004 of Participants who terminated employment on or prior to December 31, 2004, as described in Section 2.1, the Plan is intended to comply, and shall be interpreted and administered in a manner consistent, with the requirements of Code section 409A and the regulations thereunder.

**IN WITNESS WHEREOF**, the Company has caused this Plan to be executed by its duly authorized representative on this 30 day of December, 2008, to be effective as of the effective dates set forth herein.

NV ENERGY, INC.

By: 

Title: Chairman, NV Energy Benefit Plans  
Administrative Committee

**AMENDMENT NO. 1  
TO THE NV ENERGY  
SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN**

The NV Energy Supplemental Executive Retirement Plan (the "Plan"), which was most recently amended and restated effective as of January 1, 2009, is hereby further amended as set forth below.

1. This First Amendment shall be effective as of the date on which it is executed.
2. Section 7.2 of the Plan (Review of Denied Claims) is hereby amended and restated in its entirety to read as follows:

7.2 Review of Denied Claims. Every Claimant shall have the right to appeal an adverse benefits determination by the Human Resources Department. To appeal the denial of a claim, the Claimant must, within 60 days after receiving the written notice described in Section 7.1, submit a written statement of the claim to the Committee. The Committee shall have the right to request of and receive from Claimant such additional information, documents or other evidence as the Committee may reasonably require to make its determination. The decision on appeal shall take into account all comments, documents, records and other information submitted by the Claimant relating to the claim, without regard to whether the information was submitted or considered in the initial benefits determination. Generally, a decision on appeal shall be rendered in writing by the Committee within 60 days after receipt of the Claimant's request for review. If special circumstances require an extension of time for processing the appeal, a decision shall be rendered as soon as possible but not later than 120 days after the Claimant requests review. If the appeal is denied, in whole or in part, the Committee's decision on appeal shall set forth the following information:

- (a) A specific reason or reasons for the denial of the claim;
- (b) Specific reference to the pertinent Plan provisions upon which the denial is based; and
- (c) A statement that the Claimant is entitled to receive, upon request and free of charge, reasonable access to, and copies of all documents, records, and other information relevant to the Claimant's claim for benefits.

3. Section 7.3 of the Plan (Limitation on Claims) is hereby amended and restated in its entirety to read as follows:

7.3 Decisions Final; Procedures Mandatory. To the extent permitted by law, a decision on review or appeal shall be binding and conclusive upon all persons whomsoever. To the extent permitted by law, completion of the claims procedures described in this Section VII shall be a mandatory precondition that must be complied with prior to commencement of a legal or equitable action in connection with the Plan by a person claiming rights under the Plan or by another person claiming rights through such a person. The Committee may, in its sole discretion, waive these procedures as a mandatory precondition to such an action.

4. The Plan is hereby amended by the addition of the following new Section 7.4 (Time for Filing Legal or Equitable Action) to read as follows:

7.4 Time for Filing Legal or Equitable Action. Any legal or equitable action filed in connection with the Plan by a person claiming rights under the Plan must be commenced not later than the earlier of: (1) the shortest applicable statute of limitations provided by law; or (2) two (2) years from the date the written copy of the Committee's decision on review is delivered to the Claimant in accordance with Section 7.2.

5. Section 8.1 (Amendment, Termination or Suspension) of the Plan is hereby amended and restated in its entirety to read as follows:

8.1 Amendment, Termination or Suspension. The Board may, in its sole discretion, terminate, suspend, or amend this Plan at any time or from time to time, in whole or in part; provided, however, that the Board may delegate its authority to amend the Plan to the Committee or such other representatives of the Company in the manner and to the extent that it deems appropriate. Notwithstanding the foregoing, no such amendment or termination shall adversely affect an accrued benefit which an active Participant has earned prior to the date of such amendment or termination, nor shall any amendment or termination adversely affect a benefit which is being provided to a retired Participant, Surviving Spouse, or Beneficiary on the date of such amendment or termination. Following a termination of this Plan, benefits shall be paid in accordance with the Plan's relevant distribution provisions and will not be accelerated unless the requirements of

Section 1.409A-3(j)(4)(ix) of the Treasury Regulations are satisfied.

6. Section 8.2 (Administration) of the Plan is hereby amended by adding the following new sentence to the end thereof:

The Committee's interpretation of the Plan and all decisions and determinations by the Committee with respect to the Plan are final, binding, and conclusive on all parties.

7. This First Amendment amends only the provisions of the Plan as noted above, and those provisions not expressly amended shall be considered in full force and effect. Notwithstanding the foregoing, this First Amendment shall supersede the provisions of the Plan to the extent those provisions are inconsistent with the provisions and intent of this First Amendment.

IN WITNESS WHEREOF, the Company has caused this First Amendment to be executed as of this 6<sup>th</sup> day of September, 2012.

**NV ENERGY, INC.**

By: Alice A. Cobb  
Alice A. Cobb, Senior Vice President,  
Human Resources and IT&T

**AMENDMENT NO. 2  
TO THE NV ENERGY  
SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN**

This Amendment No. 2 (this "Amendment") to the NV Energy Supplemental Executive Retirement Plan, as amended (the "Plan"), is made effective as of December 31, 2014, (the "Effective Date").

**WHEREAS**, NV Energy, Inc. (the "Company") maintains the Plan;

**WHEREAS**, pursuant to Section 8.1 of the Plan, the Board of Directors of the Company may terminate, suspend or amend the Plan at any time; and

**WHEREAS**, the Plan was previously amended to freeze participation as of March 31, 2008;

**WHEREAS**, the Company desires to further amend the Plan so that no additional benefits will accrue with respect to services rendered by participants after the Effective Date.

**NOW, THEREFORE, BE IT RESOLVED**, that effective as of the Effective Date, the Plan is hereby amended as follows:

1. A new Section IX is hereby added to the Plan to read in its entirety as follows:

SECTION IX

Freezing of the Plan

9.1 No Further Benefit Accruals. Notwithstanding any other provision of the Plan to the contrary, effective as of December 31, 2014, all benefit accruals under the Plan shall cease and be frozen with respect to all Participants, whether active or inactive on such date. Thus, without limiting the foregoing, for purposes of determining a Participant's benefit payable under the Plan, the Participant's Final Average Earnings, Years of Service, benefit payable under the Qualified Plan, benefit payable under the Restoration Plan and the actuarial equivalent lump sum amount of the benefits under the Qualified Plan and Restoration Plan shall be determined as of December 31, 2014 (or such earlier date as may be required under the terms of the Plan), without regard to any Earnings, Years of Service, changes in the benefits payable under the Qualified Plan and changes in the benefits payable under the Restoration Plan that may occur after such date.

9.2 Continued Vesting in Accrued Benefit. Notwithstanding the fact that the Plan is frozen as to both participation and benefit accruals effective as of December 31, 2014, for periods after December 31, 2014, a Participant shall continue to be eligible to vest in his or her accrued benefit under the Plan in accordance with the terms of Section IV."

2. Except as modified by this Amendment, all the terms and provisions of the Plan shall continue in full force and effect.

IN WITNESS WHEREOF, NV Energy, Inc. has caused this Amendment to be executed on its behalf by its duly-authorized officers on this 15 day of July 2015.

NV Energy, Inc.

By: [Signature]

Title: VP, Human Resources + Corp Svcs

**AMENDMENT NO. 3  
TO THE NV ENERGY  
PENSION RESTORATION PLAN**

This Amendment No. 3 (this "Amendment") to the NV Energy Pension Restoration Plan, as amended (the "Plan"), is made effective as of January 1, 2015 (the "Effective Date").

**WHEREAS**, NV Energy, Inc. (the "Company") maintains the Plan;

**WHEREAS**, pursuant to Section 6.1 of the Plan, the Board of Directors of the Company may terminate, suspend or amend the Plan at any time;

**WHEREAS**, the Plan was previously amended to freeze accrued benefits as of December 31, 2004, to the extent such benefits were vested and accrued as of such date, in order to preserve the grandfathered status of such benefits for purposes of Internal Revenue Code section 409A;

**WHEREAS**, following December 31, 2004, benefits continued to accrue under the Plan, as amended to comply with the requirements of Internal Revenue Code section 409A; and

**WHEREAS**, the Company desires to further amend the Plan so that no employees shall become eligible to participate after the Effective Date;

**NOW, THEREFORE, BE IT RESOLVED**, that effective as of the Effective Date, the Plan is hereby amended as follows:

1. A new sentence shall be added to the end of Section 1.12 of the Plan to read as follows:

Notwithstanding any other provision of the Plan to the contrary, no individual may become a Participant (or recommence participation) in the Plan after January 1, 2015.

2. Except as modified by this Amendment, all the terms and provisions of the Plan shall continue in full force and effect.

IN WITNESS WHEREOF, NV Energy, Inc. has caused this Amendment to be executed on its behalf by its duly-authorized officers on this 13 day of July 2015.

NV Energy, Inc.

By: [Signature]  
Title: Vice President, Human Resources  
+Corporate Services



# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 74E      **RESPONDER:** Kephart, Kristene (NV Energy)

### REQUEST:

Employee Benefits. Severance Agreements.

- a. Provide, for the test period, the account and dollar amount recorded.
- b. If, during the test period, the company deviated from its written plan, provide an explanation and authority for the deviation and quantify the dollar impact on the test period.
- c. Provide the total amount capitalized and the total amount expensed during the test period.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

There were no severance payments issued during the test period

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 75E      **RESPONDER:** Kephart, Kristene (NV Energy)

### REQUEST:

Employee Benefits. "Golden Parachute." If the company is seeking recovery of expenditures for such benefits:

- a. Provide a copy of any "Golden Parachute" plan or any similar plan in effect during the test period in which the company envisions special salary/benefit treatment to its employees in the event of sale, merger, or other transfer of company ownership.
- b. Provide, for the test period, the account and dollar amount recorded.
- c. Provide the total amount capitalized and the total amount expensed during the test period.

**RESPONSE CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** None

### RESPONSE:

There is no "Golden Parachute" plan in effect during the test period.

# NV Energy

## RESPONSE TO INFORMATION REQUEST

**DOCKET NO:** 23-06XXX      **REQUEST DATE:** 01-01-2023  
**REQUEST NO:** MDR 76E      **RESPONDER:** Divsalar, Cyndi

### REQUEST:

Employee Relocation. Provide a copy of the company policy on employee relocation, including reimbursement, and a list of expenses and accounts affected for the test period.

**RESPONSE CONFIDENTIAL (yes or no):** No

**ATTACHMENT CONFIDENTIAL (yes or no):** No

**TOTAL NUMBER OF ATTACHMENTS:** Two

### RESPONSE:

Please see attachments for the relocation policy and the list of expenses and accounts affected for the test period.

## RELOCATION BENEFITS

Revised June 20, 2014

<b>Benefit</b>	<b>Description</b>
<b>Eligibility</b>	A full time, regular employee authorized for relocation benefits
<b>Miscellaneous Relocation Allowance</b> (Not tax assisted)	May pay up to one month's salary to cover miscellaneous expenses
<b>Temporary Living</b> (Tax assisted - excluding FICA)	Reasonable lodging and meals, excluding alcohol (outside of working hours) for up to 60 days may be reimbursed
<b>Lease Cancellation</b> (Tax assisted - excluding FICA)	Up to 3 months rent, limited to a total of \$3,000 may be reimbursed
<b>Home Marketing Assistance</b> (Tax assisted - excluding FICA)	Reimbursement of reasonable and customary closing costs (designated real estate company must be used)
<b>Flexible Home Marketing Program</b>	A relocation appraisal & targeted marketing is required to receive the Buyer Incentive & Loss on Sale Benefits (speak to your relocation consultant)
<b>Buyer Incentive</b> (Not Tax Assisted)	May reimburse up to 2% of the sales price or your current home towards buyer closing costs as dictated by the housing market (speak to your relocation consultant)
<b>Loss on Sale</b> (Not Tax Assisted)	May reimburse up to 50% of the loss on the sale of your current home limited to a maximum of \$20,000 (as dictated by the housing market)
<b>Destination Assistance</b> (Tax assisted - excluding FICA)	Referral to a real estate agent or rental specialist through your relocation consultant to meet your housing needs

## RELOCATION BENEFITS

Revised June 20, 2014

<b>Benefit</b>	<b>Description</b>
<p><b>Home Finding</b>            (Tax assisted - excluding FICA)</p>	<p>Up to 2 trips for a maximum of 5 days; reasonable meals, lodging &amp; transportation costs may be reimbursed for employee, spouse and family; airfare may be authorized for travel greater than 500 miles</p>
<p><b>Overlapping Mortgage Payment</b>            (Tax assisted - excluding FICA)</p>	<p>Up to 2 months of mortgage payments (interest, taxes, insurance) at the former location may be reimbursed</p>
<p><b>Home Purchase Closing Costs</b>            (Tax assisted - excluding FICA)</p>	<p>Reimbursement of reasonable and customary closing costs (the designated real estate company must be used); if home financing is through HomeServices Lending, direct bill of closing costs is available reducing out of pocket costs</p>
<p><b>Final Move Trip</b>            (Tax assisted - excluding FICA)</p>	<p>Reasonable expenses for meals and lodging may be reimbursed for employee and family; mileage is reimbursed at the current IRS rate; airfare may be authorized for travel greater than 500 miles</p>
<p><b>Household Goods Movement</b></p>	<p>Transportation of Household Goods must be arranged through your relocation consultant; HHG transportation and storage to 30 days; may ship one automobile</p>

**RELOCATION BENEFITS**

Revised June 20, 2014

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## RELOCATION BENEFITS

Revised June 20, 2014

### **RELOCATING**

#### **Congratulations on your new assignment!**

This Relocation Guide outlines the services made available to you to help facilitate your move. Recognizing that relocating can be a disruptive process, BHE has partnered with HomeServices Relocation and their family of companies to provide you with a program of relocation support to reduce normal move disruptions and enable you to get settled in your new home and job as quickly as possible.

Please take the time to read and familiarize yourself with the BHE Relocation Program and HomeServices Relocation's services before you begin planning your relocation.

#### **Taking action outside of BHE's established guidelines might cost you money!**

### **THE PROGRAM**

**BHE has the sole right to revise, amend or discontinue this program at any time. Neither this program nor BHE's relocation practices are intended to create a contract of employment for a definite term or under specific conditions.**

The policy is not intended to cover all costs incurred during the relocation. At the time of the position posting, the hiring manager will determine if the position is eligible for relocation benefits. Many positions are not eligible for relocation benefits or are only eligible for partial relocation benefits. When the position has been offered to the employee, the eligible relocation benefits will also be communicated.

### **REPAYMENT**

Employees are required to complete a relocation repayment agreement prior to receiving relocation benefits. You will be expected to repay Berkshire Hathaway Energy for any and all relocation-related expenses reimbursed to you or paid on your behalf on a prorated basis, if you quit or are terminated for cause during the one-year period immediately following the start of your job in the destination location. One-twelfth of the reimbursed relocation expenses will be forgiven by Berkshire Hathaway Energy or its subsidiaries for each month that you are employed by Berkshire Hathaway Energy or its subsidiaries during the 12-month period beginning with your start date.

### **ELIGIBILITY**

To be eligible for the BHE relocation program, your relocation must meet the IRS 50-mile distance guideline (the destination job location must be more than 50 miles greater than the distance from your departure home to the departure job location).

**Your family** relocating under this program is defined and eligible based upon the BHE health coverage criteria.

**A Single Relocation Benefit per family** - In the event that an additional member of your

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household is asked to relocate by BHE, only one individual is eligible to receive relocation benefits. Furthermore, if relocation-related expenses are covered by the military, BHE will reduce your benefits to only those benefits that exceed the benefits provided by the military.

### **Benefits Last For One-year**

You are eligible for relocation benefits for one-year from the start of your job in the destination location. However, most moves are completed in less than four months.

It is expected that your relocation, including the shipment of your household goods and purchase or lease of a home in the destination location, will be completed within this one-year timeframe. Relocation benefits may be extended up to 18 months. In accordance with IRS regulations, relocation expenses provided after the initial 12-month period may become taxable to the relocating employee. Therefore, expenses incurred or submitted after the initial 12-month period will not be grossed-up for tax purposes.

### **BEFORE YOU BEGIN**

#### **Do not contact a real estate agent directly before speaking to your HomeServices Relocation Consultant.**

HomeServices will make initial contact with your real estate agent. Speaking to a real estate agent before contacting HomeServices Relocation could jeopardize some of your relocation benefits.

- ◆ **Retain receipts** and other documents to verify relocation expenses to assist you in completing the Internal Revenue Service (IRS) "Moving Expense Form 3903" when filing your Federal Income Tax
- ◆ **Expenses Directly Billed to HomeServices** - you do not have to submit reimbursement requests for:
  - Temporary living arrangements through HomeServices Relocation
  - Household goods, automobile shipment, and storage in-transit up to 30 days
  - New home closing costs when financing through HomeServices Lending

### **RELOCATION EXPENSES**

#### **Relocation expenses must not be combined with regular business expenses.**

The IRS considers the processing of relocation-related expenses tax evasion if processed as business expenses. In order to determine the federal and state tax liability for reimbursed expenses, all relocation expenses must be reported accurately.

- ◆ Your Relocation Consultant will send you the Relocation Expense Report forms
- ◆ Submit a Relocation Expense Report with supporting original receipts to HomeServices Relocation
- ◆ Most expenses will be reimbursed directly through HomeServices. However, certain expenses may be processed through payroll and the amount included in your payroll check. Your Relocation Consultant will guide you through the reimbursement process. Please



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direct all questions to your Relocation Consultant.

- ◆ Expenses must be reasonable and appropriate and must be incurred within one-year from your start date in the destination location (IRS guideline)
- ◆ Airfare and rental car will be reimbursed based on the economy rate
- ◆ Mileage will be reimbursed at the then current IRS mileage rate
- ◆ Hotel charges must be itemized – newspapers, movies, spa, mini bar, and other personal items charged on the hotel bill will not be reimbursed. You may use your miscellaneous relocation allowance for these expenses
- ◆ Temporary living arrangements should be made through HomeServices Relocation
- ◆ Lodging /meals should be reasonable and customary for the area, receipts required

### **TAXES**

BHE is required to report all relocation-related reimbursements as compensation to the appropriate federal and state agencies **except for:**

- ◆ Reasonable expenses for the movement of your household goods and automobiles
- ◆ Thirty days of household goods storage while waiting to occupy your new residence
- ◆ Reasonable expenses for transportation and lodging for you and your family from the departure location to the destination location (excluding meals and mileage over the IRS relocation rate)

**BHE provides “tax assistance”** to help compensate you for the additional tax liability caused by the reimbursement of relocation-related expenses. Since all payments for tax assistance are also considered taxable income to you, additional tax assistance will be calculated on the original assistance to offset the tax on tax.

Tax assistance is not meant to reimburse dollar-for-dollar on the resulting tax liability of reimbursed expenses, but to make a good faith effort to defray a portion of your taxes on your non-deductible relocation expenses (up to the supplemental rate).

All taxable reimbursements/payments are included as income on your Form W-2. Federal and state taxes will be withheld based on supplemental withholding rates. **Social Security (up to the maximum limit for the year) and Medicare will also be withheld but are not tax assisted.**

The reimbursements or payments you receive may move you to a higher tax bracket. BHE does not cover any tax deductions, exemptions, credits, etc. that become unavailable due to the change in your tax bracket.

### **What’s Not Covered**

BHE will provide tax assistance on taxable relocation reimbursements, except for:

- ◆ Miscellaneous Relocation Allowance
- ◆ Certain deductible expenses
- ◆ Reimbursement for any Buyer Incentive or Loss on Sale Benefit that may apply
- ◆ Excludable expenses (expenses that are not added to your income)

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- ◆ FICA is not tax assisted and withholding is deducted from your paycheck

### **Reimbursement of above exceptions will be less the applicable taxes due.**

- ◆ IRS Publication 521 is a helpful guide to the tax treatment of moving expenses
- ◆ **BHE does not reimburse you directly for tax preparation or tax counseling services - the miscellaneous relocation allowance can be used for this expense**
- ◆ Tax laws are complicated and subject to frequent change
- ◆ Speak with your personal tax advisor for more information on relocation and how it can affect your personal tax situation
- ◆ Most expenses will be reimbursed directly through HomeServices. However, certain expenses may be processed through payroll and the amount included in your payroll check. Your Relocation Consultant will guide you through the reimbursement process. Please direct all questions to your Relocation Consultant.

### **MISCELLANEOUS RELOCATION ALLOWANCE - NOT Tax Assisted**

**BHE may provide a Miscellaneous Relocation Allowance of up to one month's salary** (not tax assisted) for expenses not covered under the program such as, but not limited to automobile registration, title, sales and transfer tax, and driver's license fees; telephone and utility installation charges and deposits; rewriting of your will or other personal legal documents; additional storage/temporary living beyond the provisions provided; removal and/or installation of telephones, antennas, water softeners, air conditioners, etc.; finder's fees; and cleaning or maid service, childcare, movement of animals, etc.

Your Miscellaneous Relocation Allowance is requested through HomeServices Relocation.

### **TEMPORARY LIVING - Tax Assisted Excluding FICA**

**BHE may provide temporary living expenses** for you if you are asked to begin working in the destination location before moving your household goods.

- ◆ Your HomeServices Relocation Consultant will review your needs and assist you in finding temporary living quarters if authorized to meet your needs for **up to 60 days**
- ◆ **Direct bill** of customary and reasonable lodging arranged through HomeServices Relocation
- ◆ Coordinate with HomeServices to make arrangements to either drive or ship your automobile (if distance is greater than 500 miles)
- ◆ You may be reimbursed for economy rental car expenses including parking, tolls, and gas for up to 30 days while your vehicle is being shipped
- ◆ Outside of working hours, **you may be reimbursed for reasonable meals, excluding alcohol** for the period of approved temporary living

### **Expenses Not Covered**

Expenses that you would normally incur are not reimbursable while you are in temporary living. These expenses include, but are not limited to alcohol, laundry, dry cleaning, entertainment, lunch and personal items, expenses for returning home, lodging if staying with family or friends, and high-speed modem line.

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### **LEASE CANCELLATION - Tax Assisted Excluding FICA**

**BHE may provide reimbursement of up to three month's rent limited to \$3,000 total** if you are required to pay a penalty for the early closeout of your lease. Please make every effort to minimize the penalties by making the best possible arrangements with your landlord.

Submit a Relocation Expense Report with supporting documentation including a copy of the lease agreement, and a letter from the management company (on company letterhead) or landlord outlining the loss and releasing you from obligation as a tenant.

### **What's Not Covered**

If you are sharing in a lease with another person(s), only your percentage portion will be reimbursed, divided equally among the leasee(s). You will not be reimbursed for charges assessed for damage to the property, utility disconnection charges, etc.

### **HOME MARKETING ASSISTANCE - Tax Assisted Excluding FICA**

#### **The Home Sale Process**

You will receive assistance in selecting a qualified, experienced listing agent; assistance in developing a strategic marketing plan; suggestions for any minor improvements and/or buyer's incentives that will increase the marketability of your home; and, constant monitoring of your real estate agent's marketing efforts.

- ◆ **You must contact your HomeServices Relocation Consultant before contacting any real estate agents.** HomeServices will designate a real estate company that must be used in order to be eligible for reimbursement of expenses
- ◆ The real estate agents chosen by HomeServices are trained in assisting relocating employees, have presence in their market areas, and are held to service standards of performance
- ◆ A network of real estate agents has been put in place to assist you with the sale of your present home for the best price in a timely manner
- ◆ **Two real estate agents** will prepare individual market analyses on your home
- ◆ BHE offsets the fees due to relocation and home sale by having HomeServices Relocation request a referral fee from the real estate agent based on the sale price

**BHE may provide** reimbursement for expenses incurred by the employee for selling a residence. Reimbursable expenses include real estate commission (for sale only, **not to exceed 7%** - employee will not be reimbursed for commissions that exceed 7%); normal and customary property conveyance costs; recording fees, and transfer stamps, etc.

**BHE will not reimburse an employee, immediate family member, or other relative for fees associated with the listing or the sale of an employee's property. BHE Requires** that the real estate company designated by HomeServices Relocation must be used in order to be eligible for reimbursement of expenses.

- ◆ Supporting documentation including a final executed closing statement (HUD-1 with applicable signatures); a Good Faith Estimate or Estimated Closing Cost Form may not be

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substituted for the HUD-1

- ◆ Reimbursement is processed through HomeServices Relocation, but paid via BHE Payroll
- ◆ Most expenses will be reimbursed directly through HomeServices. However, certain expenses may be processed through payroll and the amount included in your payroll check. Your Relocation Consultant will guide you through the reimbursement process. Please direct all questions to your Relocation Consultant.

### **FLEXIBLE HOME MARKETING PROGRAM - NOT Tax Assisted**

The Flexible Home Marketing Program is an extension of BHE's Home Marketing Assistance Benefit.

**BHE may provide** an extension of up to 6 additional months (18 months total) when the local housing market dictates that an exception is required. Relocation expenses provided after the initial 12-month period may become taxable to the relocating employee and therefore, **expenses incurred or submitted after the initial 12-month period will not be grossed-up for tax purposes.**

**BHE requires** a 90-day marketing period will be implemented beginning with the employee's start date in the new location.

- ◆ The employee is responsible for marketing the house for the first 30 days beginning on the start date in the new location
- ◆ If warranted by market conditions, the company may pay for one relocation appraisal on the home upon completion of the initial 30-day marketing period
- ◆ If the home is not sold within the first 60 days of the marketing process, the employee agrees to market the home at no more than 103% of the relocation appraisal value

### **BUYER INCENTIVE ASSISTANCE - NOT Tax Assisted**

The Buyer Incentive is only available to employees who fall under the 90-day Flexible Home Marketing Program.

**BHE may provide** reimbursement for eligible employees of up to 2% of the sales price of the departure home residence; funds are to be used in negotiation with prospective buyers. Funds may be used towards buyer prepaid and closing costs.

### **LOSS ON SALE OF HOME ASSISTANCE - NOT Tax Assisted**

Occasionally, due to timing or local economic conditions, property values may decline. BHE may choose to provide assistance to an employee for a loss on sale of their home.

**BHE may share** up to 50% (limited to a maximum of \$20,000) of a documented loss on the sale of your departure home.

## RELOCATION BENEFITS

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**BHE requires** documentation of the property value at the time of original purchase established by the employee (**not a refinance closing**). The **loss is based on the original contract purchase price** as noted on the original executed closing statement (HUD-1)

### **DESTINATION ASSISTANCE**

**Remember to contact your HomeServices Relocation Consultant** prior to contacting any real estate agents or rental specialists in the destination location. HomeServices Relocation will designate a real estate company, which must be used in order to be eligible for reimbursement of expenses.

**BHE may provide** destination assistance to meet your housing needs.

- ◆ After reviewing your housing needs, your HomeServices Relocation Consultant will select a local real estate agent or rental specialist to help your family find a new home
- ◆ Do not contact a real estate agent or rental specialist other than the one that has been assigned to you by your HomeServices Relocation Consultant
- ◆ **New Construction**
  - Some expenses are not covered under the program when you elect to build a home - additional assistance is simply not feasible
- ◆ **Homeowner**
  - Assistance in choosing a real estate agent, experienced in working with relocating families
  - Information on the community and homefinding through the selected Realtor
- ◆ **Renter**
  - Assistance in finding a rental specialist and one day area tour
  - The area tour should be direct billed to HomeServices Relocation

### **HOME FINDING TRIP - Tax Assisted Excluding FICA**

**BHE may provide** travel expenses for you and one adult family member to view potential communities and homes in your destination location. You should delay your home finding trip until you have been pre-approved by a mortgage lender.

**You may receive** up to two trips for up to five days total and expenses reimbursed for you, your spouse and family.

- ◆ **Transportation**
  1. Mileage if the distance to the destination location is **less than 500 miles**
  2. Economy airfare and rental car if the distance to the destination location exceeds 500 miles
  3. Parking, tolls, and gas are covered while being reimbursed for a rental car
  4. Customary and reasonable lodging (lodging while staying with family and friends is not reimbursed)
  5. Customary and reasonable meals reimbursed (receipts required)

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### **OVERLAPPING MORTGAGE PAYMENTS - Tax Assisted Excluding FICA**

**BHE may provide** reimbursement for up to two months of overlapping mortgage payments on a first mortgage only, on the former home (interest, taxes, insurance only)

- ◆ Reimbursement will exclude the payment relating to the principal
- ◆ Expense reporting required by employee for reimbursement

### **HOME PURCHASE CLOSING COSTS ASSISTANCE - Tax Assisted Excluding FICA**

**BHE may provide** one time permanent home purchase closing cost reimbursement.

- ◆ You must have owned or rented a home in the departure location
- ◆ You must purchase a home in the destination location within one year from the start of your job in the destination location

**You may receive** reimbursement of reasonable and customary closing costs including:

- ◆ Origination fee up to 1%; does not include discount points
- ◆ Appraisal, credit report, lender application and survey fees
- ◆ State and local transfer taxes and tax stamps (buyer's portion)
- ◆ Closing agent, processing and recording fees
- ◆ Attorney's fees
- ◆ Title insurance and commitment charges (lender and owner)
- ◆ Typical property inspections, lender inspections and flood zone certification fees
- ◆ If financing is through HomeServices Lending, covered closing costs will be direct billed to HomeServices Relocation; less cash to close for you
- ◆ Some reimbursed closing costs may be deductible on your personal income taxes.
- ◆ Most expenses will be reimbursed directly through HomeServices. However, certain expenses may be processed through payroll and the amount included in your payroll check. Your Relocation Consultant will guide you through the reimbursement process. Please direct all questions to your Relocation Consultant

### **FINAL MOVE TRIP - TAX Assisted Excluding FICA**

**BHE may provide** reasonable travel expenses for you and your family while en route to your destination location using the most direct route.

- ◆ If the distance is less than 500 miles, you and your family are expected to drive and travel a minimum of 500 miles per day
  - Mileage for up to two automobiles
  - Reasonable and customary lodging for one night in the departure and destination locations and en route nights based on an average of 500 miles travel per day
  - Customary and reasonable meals reimbursed (receipts required)
- ◆ If the distance exceeds 500 miles, you and your family may fly or drive
  - Economy airfare
  - Reasonable and customary lodging for one night in the departure and destination locations

## RELOCATION BENEFITS

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- Customary and reasonable meals reimbursed (receipts required)
- Rental car

### What's Not Covered

- ◆ Expenses for vacation days taken en route
- ◆ Miscellaneous, laundry, telephone, and alcohol expenses
- ◆ Parking, tolls, and gas while being reimbursed for a rental car
- ◆ Lodging while staying with family and friends

### **HOUSEHOLD GOODS SHIPMENT**

**BHE may provide** move-related services to assist you and your family when moving your household goods to the destination location.

#### Household Goods Shipment

HomeServices Relocation will arrange for a van line to ship your household goods, automobile(s), and provide storage in-transit, if required, from a single location to a single destination. Inform the movers of items you will need immediately at your destination location so they may be packed last and unloaded first. It generally takes one to two days to pack and another to load household goods.

- ◆ Household goods are defined as those articles normally part of a family's possessions, such as furniture, clothing, and non-perishable food
- ◆ Certain items are not covered under the program (you'll receive a detailed list from the moving company), such as frozen foods, perishables, household cleaners, hazardous materials, etc.; bulky items, gun safes, , hunting equipment, building materials, patio slate, rocks, sand, gravel, lumber, firewood, shrubbery, plants, etc.; salt water tanks, wine cellars, other bulky landscaping art and fixtures, large satellite dish, hot tubs, etc.; Pet runs/crates, pet houses, kennels, etc.; storage sheds, farm equipment, tractor, propane tanks, etc.; the costs of shipping, driving or towing boats (do not fit in van), motor homes, camping trailers, planes, heavy equipment, etc.; unique items with excessive packing costs

#### You May Receive

- ◆ Packing, shipping, unloading, limited unpacking (beds) and debris pick-up of your household goods
- ◆ Carrier valuation up to \$100,000; BHE does not assume liability for items of extraordinary value and similar items of high-risk exposure
- ◆ Storage in-transit for up to 30 days; please try and schedule your move to avoid and/or limit the time in storage
- ◆ One automobile shipped if the distance to the destination location is less than 500 miles (up to 2 if the distance is greater than 500 miles)

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Someone is **required to be present** during packing, loading, delivery, and unloading of your household goods. Your own planning, preparation, and involvement during this process will contribute to a successful move.

You will need to exchange all **possible phone numbers** with the driver(s) to be reached while en route and at the destination location.

### **The Program Does Not Include**

Move dates that are scheduled on Saturday, Sunday or holidays; overtime charges; exclusive use of van; any additional pickup or delivery charges; moving van wait time at departure or destination location (unless previously authorized in lieu of storage); piano or clock tuning; rearranging of furniture; appraisal of items; climate controlled vans; tips to the movers ; the cost of new materials or new service lines required or the cost of a certified plumber or electrician; the cost of **disassembling/reassembling** of playground equipment and other similar items; or, the cost of domestic pet shipment (i.e. cat or dog).

### **Filing a Claim**

If you have a claim for loss or damage, contact the moving company immediately.

### **Payment for Services**

- ◆ Your household goods shipment, storage, and automobile shipment will be direct billed to HomeServices Relocation
- ◆ You'll be responsible for any additional charges for items not covered under the program at the time of delivery



**BERKSHIRE HATHAWAY ENERGY**  
 MidAmerican Energy Company  
 MidAmerican Renewables, LLC  
 CalEnergy Generation

Kern River Gas Transmission Company  
 Northern Natural Gas  
 NV Energy  
 PacifiCorp

## RELOCATION BENEFITS

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### RELOCATION CONTACTS

<b>BHE Company</b>	<b>Relocation Contact</b>
<p><b>Berkshire Hathaway Energy</b></p> <p>MidAmerican Energy Company</p> <p>CalEnergy Generation</p> <p>Kern River Gas Transmission Company</p>	<p><b>Iowa Realty Relocation</b></p> <p><b>Charlotte Riley</b></p> <p>(515) 453-6448            (800) 383-0745  <u><a href="mailto:charlotte_riley@iowarealty.com">charlotte_riley@iowarealty.com</a></u></p>
<p>MidAmerican Renewables, LLC</p> <p>PacifiCorp</p> <p>Northern Natural Gas</p> <p>NV Energy</p>	<p><b>HomeServices Relocation</b></p> <p><b>Colleen Dupre</b></p> <p>(952) 928-5857            (888) 292-0641  <u><a href="mailto:colleendupre@homeservices.com">colleendupre@homeservices.com</a></u></p> <p><b>Tina Nelson</b></p> <p>952-928-5884  <u><a href="mailto:TinaNelson@HomeServices.com">TinaNelson@HomeServices.com</a></u></p>
<p>All Reimbursement questions for all companies to:</p>	<p><b>Contact your Relocation Consultant</b></p>

**BERKSHIRE HATHAWAY ENERGY**  
MidAmerican Energy Company  
MidAmerican Renewables, LLC  
CalEnergy Generation

Kern River Gas Transmission Company  
Northern Natural Gas  
NV Energy  
PacifiCorp  
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**RELOCATION REPAYMENT AGREEMENT**

**Exhibit A**

If within 12 months of my start date, I voluntarily resign from employment with Berkshire Hathaway Energy or its subsidiaries or if I am terminated for performance or conduct, I agree to repay the unforgiven portion of the relocation expenses incurred by Berkshire Hathaway Energy or its subsidiaries.

I understand that one-twelfth of the reimbursed relocation expenses will be forgiven by Berkshire Hathaway Energy or its subsidiaries for each month I am employed by Berkshire Hathaway Energy or its subsidiaries during this 12-month period beginning with the start date.

To the extent allowed by law, I agree and authorize that any such amount may be deducted from wages and other amounts owed to me by Berkshire Hathaway Energy or its subsidiaries. To the extent that any amount of relocation expenses are owed following such deduction, I shall deliver such remaining amount to the Company within five (5) business days following the date of such resignation or termination.

I understand and agree to the terms and conditions of the Relocation Repayment Agreement.

**Print Name & Date:**

\_\_\_\_\_

\_\_\_\_\_

Date

**Sign Name & Date:**

\_\_\_\_\_

Signature

\_\_\_\_\_

Date

**2022 NV Energy Relocation Expenses**

<b>Cost by Month</b>	<b>Relocation Lump Sum &amp; Fees</b>	
<b>NPC</b>	<b>\$</b>	<b>276,283.70</b>
February	\$	377.00
March	\$	40,386.55
April	\$	7,565.26
May	\$	29,872.18
June	\$	59,617.31
July	\$	40,001.54
August	\$	39,616.54
September	\$	19,230.76
November	\$	12,820.52
December	\$	26,796.04
<b>SPP</b>	<b>\$</b>	<b>221,163.45</b>
January	\$	13,205.51
March	\$	47,566.79
April	\$	29,745.14
May	\$	20,000.76
July	\$	18,206.68
August	\$	23,846.92
September	\$	26,411.02
October	\$	15,769.61
December	\$	26,411.02
<b>SPR</b>	<b>\$</b>	<b>25,641.02</b>
August	\$	12,810.52
September	\$	12,830.50
<b>Grand Total</b>	<b>\$</b>	<b>523,088.17</b>

**2022 SPP Relocation Expenses**

<b>Company Code</b>	<b>NPC</b>
<b>Cost by Month</b>	<b>Relocation Lump Sump &amp; Fees</b>
February	\$ 377.00
March	\$ 40,386.55
April	\$ 7,565.26
May	\$ 29,872.18
June	\$ 59,617.31
July	\$ 40,001.54
August	\$ 39,616.54
September	\$ 19,230.76
November	\$ 12,820.52
December	\$ 26,796.04
<b>Grand Total</b>	<b>\$ 276,283.70</b>

**2022 SPP Relocation Expenses**

<b>Company Code</b>	<b>SPP</b>
<b>Cost By Month</b>	<b>Relocation Lump Sum &amp; Fees</b>
January	\$ 13,205.51
March	\$ 47,566.79
April	\$ 29,745.14
May	\$ 20,000.76
July	\$ 18,206.68
August	\$ 23,846.92
September	\$ 26,411.02
October	\$ 15,769.61
December	\$ 26,411.02
<b>Grand Total</b>	<b>\$ 221,163.45</b>

**2022 SPR Relocation Expenses**

<b>Company Code</b>	<b>SPR</b>
<b>Cost by Month</b>	<b>Relocation Lump Sum &amp; Fees</b>
August	\$ 12,810.52
September	\$ 12,830.50
<b>Grand Total</b>	<b>\$ 25,641.02</b>