

BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA

In the Matter of the Application by Sierra Pacific Power Company D/B/A Nv Energy, filed pursuant to NRS 704.110(3) and NRS 704.110(4), addressing its annual revenue requirement for general rates charged to all classes of electric customers.

Docket No. 22-06 ____

VOLUME 2 OF 19

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BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA

In the Matter of the Application by **SIERRA**)
PACIFIC POWER COMPANY D/B/A NV)
ENERGY, filed pursuant to NRS 704.110(3)) Docket No. 22-06____
and NRS 704.110(4), addressing its annual)
revenue requirement for general rates charged)
to all classes of electric customers.)
_____ /

**APPLICATION ADDRESSING
ANNUAL REVENUE REQUIREMENT**

Sierra Pacific Power Company, d/b/a NV Energy (“Sierra” or “the Company”), hereby makes this Application, pursuant to Nevada Revised Statutes (“NRS”) § 704.110 and the regulations implementing NRS § 704.110 (the “Application”). Specifically, NRS § 704.110(3)(a) requires that by the first Monday in June every 36 months, Sierra must file an application seeking a review of its electric division general rates. Sierra’s last general rate review application was filed on the first Monday in June, 2019. This general rate review is mandated by statute and is filed in compliance therewith. Chapter 703 of the Nevada Administrative Code (“NAC”) sets forth the body of regulations implementing NRS § 704.110. Specifically, NAC § 703.2201 through NAC § 703.2481, inclusive, prescribe the way general rate applications are to be prepared and filed. Following these regulations and informed by the Public Utilities Commission of Nevada’s (“Commission”) preferences and practice, Sierra has prepared and filed all of the financial statements, schedules, and supporting information required to accompany a general rate application. NRS § 704.110(2) provides that the Commission must issue a written order approving or disapproving, in whole or in part, a general rate review application within 210 days of its filing or the application is deemed approved. The “deemed approved” date for this Application is Monday, January 2, 2023, however, the Company requests that this matter be voted upon no later than the currently

1 scheduled Regular Agenda on December 13, 2022, to allow time for the Company to
2 implement rates by January 1, 2023.

3 Concurrently with this Application, the Company is filing an application for approval of
4 new and revised depreciation rates for its electric and common accounts (“Depreciation Study”).
5 Sierra requests that these matters be consolidated so that the new and revised depreciation rates
6 established pursuant to this Application may be reflected in Sierra’s revenue requirement for its
7 electric operations.

8 I. INTRODUCTION

9 Sierra has prepared a full and complete general rate review filing consistent with NRS
10 § 704.110(3) and (4), NAC § 703.2201 through NAC § 703.2481, inclusive, as well as prior
11 Commission directives, compliances and precedent. That work is included with this
12 Application. Sierra is requesting that the Commission find that Sierra has met all statutory and
13 regulatory requirements by filing this triennial general rate review application, and approve
14 rates that will collect \$88.3 million more in annual revenue than is generated by current rates.

15 Over the past decade the Company has maintained or reduced general rates by
16 operating more efficiently while at the same time reducing costs to provide reliable electric
17 service to customers. In this general rate review, Sierra is requesting an increase in rates for
18 the first time since 2010. The increase is primarily driven by the large load growth in northern
19 Nevada, both residential and commercial. This load growth has spurred economic growth in
20 northern Nevada which has required the Company to invest in projects to enhance reliability,
21 make improvements to generation to increase capacity from the existing fleet to meet critical
22 energy demands during peak hours while at the same time developing projects to provide for
23 the interconnection of new renewable generation to serve load and meet the State’s renewable
24 goals. In addition, the energy sector across the entire United States is at extreme threat and
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1 volatility of cyber-attacks that can disrupt the daily lives of all individuals and businesses. To
2 stay ahead of these cyber risks, the Company is investing in enhanced cyber security in its
3 information technology infrastructure. All these investments are needed to continue to provide
4 reliable, safe and cost-efficient electric service for customers.

5 The Company recognizes and understands that rate increases financially impacts its
6 customers. The Company’s employees are also customers and are not isolated from the results
7 of this case or the proposed increases. The Company is also cognizant of the current economic
8 conditions with supply chain issues and inflation causing all costs customers pay to increase.
9 As a result, the Company is proposing a cap on the percentage increase residential customers
10 will pay. While the economic impacts affect all of Sierra’s customers, the residential customers
11 are least equipped to absorb the rate changes that would have been applied without the capping
12 mechanism. The Company also recommends the implementation of a floor for the amount of
13 reduction any rate classes will pay.

14 II. JUSTIFICATION FOR THE APPLICATION

15 As a general matter, an applicant filing a general rate case must provide a complete and
16 accurate explanation of the circumstances and conditions relied upon as justification for its
17 application. NAC § 703.2211. This Application was prepared using the best and most current
18 information available at the time of the filing. Pursuant to NAC § 703.2231, this Application,
19 together with the exhibits, statements, schedules, workpapers, prepared direct testimony and
20 responses to the Commission’s master data requests for information, sets forth all material
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1 facts that Sierra is prepared to demonstrate to meet its prima facie burden to prove that Sierra's
2 cost of service showing supports an increase in annual revenue requirement of \$88.3 million.

3 **A. MAJOR ELEMENTS OF THIS GENERAL RATE CASE**

4 Sierra is required to present its historical results of operations for the most recent 12-
5 month period for which data were available. Sierra has also prepared estimates of changes in
6 results of operations that are known and measurable with reasonable accuracy at the time of
7 filing and that will become effective within six months after the last month of the 12-month
8 historical period. The calculations prepared pursuant to these regulations demonstrate that
9 Sierra's annual revenue requirement should increase by \$88.3 million. The 12-month historical
10 period upon which the filing is based ends December 31, 2021, and estimated certification
11 adjustments have been prepared for changes in results that are expected to occur no later than
12 May 31, 2022. The Company is not seeking to update its filing pursuant to NRS § 704.110(4)
13 for demonstrated expected changes in circumstances.

14 Sierra has prepared a complete cost of capital analysis that demonstrates that an increase
15 in its authorized overall rate of return from the current rate of 6.75 percent to the proposed rate
16 of 7.47 percent is warranted. Sierra's rate of return (with incentives for previous critical facility
17 and demand-side management investments) is calculated based on three factors: cost of debt,
18 cost of equity, and capital structure. Sierra is requesting an increase in its return on equity from
19 9.5 percent (set in Sierra's 2019 general rate case, Docket No. 19-06002) to 10.1 percent.
20 Sierra's estimated capital structure as of the certification period for this rate case application is
21 approximately 45.1 percent debt, 54.9 percent equity.

22 In addition, this case presents a robust and thorough rate design proposal that includes
23 16 separate cost-of-service studies and 21 versions of Statement O in compliance with the
24 Commission's previous orders. Further, the Company is proposing updated time of use
25

1 (“TOU”) periods to reflect the changes in system costs due to the increased solar generation
2 on the system, changes to the Basic Service Charges and modifications to other tariff
3 schedules.

4 **B. COMPLIANCE ITEMS AND DIRECTIVES SATISFIED**

5 The Commission has directed Sierra to include several analyses and adjustments to cost
6 of service in this Application. These include the following items:

- 7 • From Docket No. 19-06002, (Sierra’s 2019 general rate review proceeding), Order
8 issued April 2, 2020 (“2019 Order”), page 77, directive 9, the Commission directed
9 Sierra to file in its next general rate case a complete hybrid-cost-of-service study
10 (“HCSS”) using the Regulatory Operations Staff’s (“Staff”) methodology with
11 enough detail to allow for transparent review and vetting by the parties and
12 Commission. The HCSS is included in this filing and is sponsored by Company
13 witness Jeffery Bohrman.
- 14 • From Docket No. 19-06002, 2019 Order, page 77, directive 11, the Commission
15 directed Sierra to file in its next general rate case a complete embedded-cost-of-
16 service study (“ECSS”) with enough detail to allow for transparent review and
17 vetting by the parties and Commission. The ECSS is included in this filing and
18 sponsored by Mr. Bohrman.
- 19 • From Docket No. 19-06002, 2019 Order, pages 78, directive 13, the Commission
20 directed Sierra to file in its next general rate case its marginal-cost-of-service study
21 (“MCSS”) with generation and energy costs separately reconciled. In addition, the
22 Commission noted that Sierra may include in its MCSS in the next general rate case
23 its generation and energy combined using the generation and energy allocator and
24 must provide detailed testimony supporting the use of the generation and energy
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1 allocator if it does so. The MCSS is included in this filing and sponsored by
2 Samantha Prest.

3 • From Docket No. 19-06002, 2019 Order, page 78, directive 15, the Commission
4 directed Sierra to file the cost-of-service studies detailed above with costs allocated
5 both using joint dispatch and on a stand-alone basis and provide a comparative
6 analysis and testimony to support the cost analysis it uses in its cost-of-service
7 studies. Mr. Bohrman sponsors the HCSS and ECSS, while Ms. Prest sponsors the
8 MCSS and both discuss how the costs are allocated using joint dispatch and on a
9 stand-alone basis.

10 • From Docket No. 19-06002, 2019 Order, page 79, directive 17, the Commission
11 directed Sierra to file in its next general rate case a detailed analysis of its evaluation
12 process for the marginal unit used in its MCSS. Ms. Prest discusses in her direct
13 testimony the evaluation process for the marginal unit used in the MCSS.

14 • From Docket No. 19-06002, 2019 Order, page 79, directive 19, the Commission
15 directed Sierra to review the current Customer Weighting Factor Study (“CWFS”)
16 survey practice, including customer groupings, and shall file a report of its review
17 in its next general rate case. The CWFS survey report was filed in Docket No. 20-
18 06003, as Exhibit Jensen-Direct-3 and is discussed in this filing in the direct
19 testimony of Jenny L. Naughton.

20 • From Docket No. 19-06002, 2019 Order, page 80, directive 21, the Commission
21 directed Sierra to review its time-of-use (“TOU”) periods before its next general
22 rate case. Hank Will and Tim Pollard support the TOU periods in direct testimony.

23 • From Docket No. 19-06002, 2019 Order, Attachment 1, Phase I and II Stipulation,
24 paragraph 12, Sierra agreed to review its asset capitalization policy prior to its next
25

1 general rate case filing. Curtis McElwee discusses in his direct testimony the
2 Company’s review of its capitalization policy.

- 3 • From Docket No. 19-06002, 2019 Order, Attachment 1, Phase I and II Stipulation,
4 paragraph 13, Sierra agreed to review its travel and entertainment policy prior to its
5 next general rate case filing. Mike Behrens discusses in his direct testimony the
6 Company’s review of its travel and entertainment policy.
- 7 • From Docket No. 20-06004, Order dated December 23, 2020, page 54, directive 2,
8 Sierra Pacific Power Company d/b/a NV Energy shall defer collection of the
9 incremental One Nevada (“ON Line”) Transmission Line revenue requirement and
10 regulatory asset amortization until its next general rate case. Mr. Behrens discusses
11 the amortization of the ON Line in his direct testimony.
- 12 • From Docket No. 21-02024, Order dated May 13, 2021, Attachment 1, Stipulation,
13 page 3, paragraph 5, Sierra agrees to include in its respective 2022 general rate
14 review filing information related to the DesertLink Inc., (“DLI”) accounting, which
15 may include, but is not limited to, the accounting system details, amount of labor,
16 and actual cost allocations. Mr. Behrens discusses in his direct testimony the DLI
17 accounting.

18 **III. GENERAL RATE CASE APPLICATIONS**

19 NAC § 703.2201 *et. seq.* governs applications for changes in general rates filed by public
20 utilities other than telephone companies. These regulations originated in General Order 3 (1982)
21 and apply to general rate cases filed pursuant to NRS § 704.110.

22 **A. THE APPLICANT SIERRA PACIFIC POWER COMPANY**

23 Sierra is a Nevada corporation and wholly-owned subsidiary of NV Energy, Inc., a
24 Nevada corporation and exempt utility holding company. Sierra is engaged in providing
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1 electric service to the public in portions of Washoe, Pershing, Humboldt, Lander, Elko,
2 Mineral, Churchill, Nye, Esmeralda, Douglas, Storey, and Lyon Counties, Nevada pursuant to
3 a certificate of public convenience and necessity issued by this Commission. Sierra is a “public
4 utility” as that term is defined and used pursuant to Chapter 704 of the NRS.

5 Sierra’s primary business office is located at 6100 Neil Road in Reno, Nevada. All
6 correspondence related to this Application should be transmitted to Sierra’s counsel and to
7 Sierra’s Manager of Regulatory Services, as set forth below:

8	Timothy Clausen	Aaron Schaar
	Senior Attorney	Manager, Regulatory Services
9	6100 Neil Road	6100 Neil Road
	Reno, NV 89511	Reno, NV 89511
10	Tel.: 775-834-5678	Tel: 775-834-5823
	Fax: (775) 834-4811	Fax: (775) 834-4484
11	Email: timothy.clausen@nvenergy.com	Email: regulatory@nvenergy.com

12 **B. AUTHORITY**

13 Sierra makes this Application in compliance with NRS § 704.110(3) (mandating
14 triennial general rate review proceedings); NRS § 704.100 (governing the notice and filing
15 requirements for general rate cases); NAC § 703.535 (describing the contents of applications
16 generally); NAC §§ 703.2201 through 703.2481 (specifying the form and content of a general
17 rate review filing); NAC §§ 704.6502 through 704.6546 (relating to the calculation of taxes
18 for ratemaking purposes); NAC §§ 704.655 through 704.665 (requiring that electric rates
19 reflect marginal cost of service.

20 **C. PRE-FILING REQUIREMENTS**

21 In accordance with the provisions of NAC § 703.2207, on April 7, 2022, Sierra
22 provided formal written notice of its intent to file the instant Application to the Commission
23 Secretary, Staff and the Bureau of Consumer Protection (“BCP”). In accordance with NAC §
24 703.2209, Sierra scheduled and held a meeting with the Staff and BCP on May 11, 2022, at
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1 which updated information regarding the filing was provided. At this meeting those in
2 attendance discussed the major elements of the filing and such matters as a preliminary plan
3 for conducting audits, a plan and schedule for discovery, the use of confidentiality agreements,
4 the review of computer models for data contained in the filing, and proposed procedural
5 schedules.

6 **D. APPLICATION EXHIBITS**

7 As required by NAC § 703.2211, included with this Application and incorporated
8 herein by reference are the following exhibits:

- 9 • **Application Exhibit A-1 and A-2**, tariff sheets showing the rates proposed to be
10 implemented that reflect Sierra’s present rate revenue for core electric operations
11 (Proposed Tariffs effective Jan. 1, 2023 and TOU tariffs effective April 1, 2023);
- 12 • **Application Exhibit B**, tariff sheets showing in full the rates, fares and
13 regulations which will be superseded by the proposed changes (Current Tariffs);
- 14 • **Application Exhibit C**, a listing of prior proceedings before the Commission that
15 have been held since Sierra’s last general rate case and are related to any of the
16 proposals contained in this filing;
- 17 • **Application Exhibit D**, a brief description of the Application to be used by the
18 Commission’s Secretary in drafting a Public Notice of the Application as set forth
19 in NAC § 703.160, which includes the:
 - 20 • Reasons for the filing of the Application,
 - 21 • Estimated effect of the Application on Sierra’s annual revenues, and
 - 22 • Estimated effect of the Application on rates and charges;
- 23 • **Application Exhibit E**, a proposed notice of public hearing as set forth in NRS §
24 233B.121(2).

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Accounting Policy

Michael Behrens, Controller, supports the Company’s financial statements (Statements A-E), co-sponsors with Cary Shelton-Patchell Statement K, the K schedules, Schedule H-CERT-24, new regulatory assets and liability and their effective amortization periods found in Schedules H-CERT-20, H-CERT-27, H-CERT-28, H-CERT-29, H-CERT-30, H-CERT-31, H-CERT-32, and H-CERT- 35, Schedule N-1, Statement P, and provides testimony on the Company’s compliance with Commission directives, discussed above, and an overview of the Company’s information technology (“IT”) strategy cost allocation process.

Plant in Service

Curtis C. McElwee, Plant and Cost of Energy Accounting Director, supports plant in service and depreciation expense Schedules G-1, G-2 and G-3, Statement L and Schedule L-1, as well as Schedules H-CERT-12, 13, 14, 23, 25, 26 and 33, and provides testimony on the Company’s accounting treatment for the acquisition of the Fort Churchill Solar Facility and on the Company’s compliance with a directive discussed above.

John Lescenski, Manager, Generation Engineering and Technical Services, supports investment in generation-related plant additions.

Clyne Cook, Director of Transmission & Distribution Projects, supports transmission and distribution investment performed by the Company.

Eric Schwarzrock, Vice President of Customer Solutions and Project Management, supports capital maintenance investment in transmission, distribution and substation facilities.

Toni Powell, Director of Distribution Design Services for the Northern Nevada Region, supports investment made by Sierra in new line extension facilities pursuant to Rule

1 9 of Sierra’s electric tariff, and describes and supports the Company’s investment into the New
2 Business Portal project.

3 **Evelene Ricci**, Director of T&D Support Services, supports investment in vehicles.

4 **James DeFrates**, Manager of Claims, supports investment in facilities and equipment
5 damaged by third parties.

6 **Leila Hemen**, Senior Director of Infrastructure and Operations for MidAmerican
7 Energy Company and key information systems account manager and budget owner for the
8 Company, discusses the Company’s IT strategy and supports investment in IT systems,
9 infrastructure, and architecture.

10 **Ismael Sanchez**, Director of Telecommunications, supports investment in the
11 telecommunications systems and infrastructure.

12 **Ruth Hurst**, Director of Corporate Services, addresses and supports the reasonableness
13 of capital expenditures by the corporate services organization.

14 **Adam Godorov**, Director of Land Resources, supports the prudence of expenditures
15 related to the renewal of federal right-of-way grants from the U.S. Department of the Interior’s
16 Bureau of Land Management that are necessary to operate and maintain the Company’s
17 transmission, distribution, gas, and telecommunications facilities.

18 **Shane Pritchard**, Director of Renewable Energy and Origination, supports the
19 prudence of investment in the construction of the Chukar grid-tied battery energy storage
20 system and the acquisition of the Fort Churchill Solar facility.

21 **Operating and Maintenance, Administrative and General Expense**

22 **Jennifer Oswald**, Senior Vice President of Human Resources and Corporate Services,
23 supports the reasonableness of benefits and retirement programs and also addresses the
24 reasonableness of costs associated with compensation programs, including the 2.75 percent
25

1 pay increase for non-represented employees effective in December 2021. Ms. Oswald also
2 sponsors Schedule H-CERT-16 (removal of the Long-Term Incentive Plan expense from cost
3 of service and co-sponsors H-CERT-17 with Company witness Danielle Lewis.

4 **Danielle Lewis**, Revenue Requirement and Regulatory Manager, co-sponsors, with
5 Ms. Oswald, Schedule H-CERT-17 and Schedule H-CERT-34: Natural Disaster Protection
6 Plan Payroll Expense.

7 **Deborah Florence**, Director of Corporate Taxation, sponsors the calculations of
8 income taxes and taxes other than income taxes in this filing including Statement M
9 (calculation of federal income taxes) and the tax-related Schedules M-1, M-2, M-3, M-4, and
10 M-5, H-CERT-08, H-CERT-09, H-CERT-10, H-CERT-11, and H-CERT-15, as well as
11 Schedule H-CERT-34 and Statement P, and provides testimony on the calculation of excess
12 deferred taxes and the related Average Rate Assumption Method adjustments.

13 **Antoine Tilmon**, Vice President of Customer Operations, provides support for the
14 Company's customer-service performance metrics.

15 **Other Revenue Requirement Items**

16 **Harold Walker III**, Manager of Financial Studies at Gannett Fleming Valuation and
17 Rate Consultants, LLC, sponsors a study of revenue lag and expense lead days and determines
18 the appropriate cash working capital allowance for Sierra.

19 **Mariya Coleman**, Director of Corporate Insurance, support and explain the
20 reasonableness of the changes to four categories of the annual insurance costs reflected on
21 Schedule H-CERT-22.

22 **Kiley Moore**, Director of Regional Transmission and Market Development, sponsors
23 Schedule H-CERT-36, which removes Open Access Transmission Tariff Schedule 2 Reactive
24 Compensation revenue credits and adds OATT Ancillary Services revenue credits to Sierra's
25

1 test period recorded results of operations.

2 **Christopher Belcher**, Senior Engineer, Integrated Grid Planning, supports Sierra's
3 request to implement a one-time, non-refundable fee to cover the cost of processing customer-
4 submitted interconnection applications for generating facilities and the corresponding changes
5 to Rule No. 15.

6 **Joshua Flippo**, Senior Revenue and FERC Analyst, sponsors Statement G, and
7 Schedules G-1 through G-5, and Statement N.

8 **Cary Shelton-Patchell**, Director, Revenue Requirement and Regulatory Accounting,
9 sponsors Statement H, the calculation of revenue requirement, and related Schedules H-1, H-
10 CERT-01, H-CERT-02, H-CERT-03, H-CERT-04, H-CERT-05, H-CERT-06, H-CERT-07, and
11 H-CERT-21, Schedule H-2 (unbundling study), Statement I, Statement K and Schedule K-1, and
12 co-sponsors Statement L with Mr. McElwee and Schedule M-5 with Ms. Florence.

13 **Eric Fox**, Director, Forecast Solutions at Itron, Inc., supports the weather normalization
14 of sales used in the preparation of Statement J.

15 **Matthew Valentic**, Revenue and Regulatory Accounting Manager, sponsors Statement
16 J.

17 **Rate Design**

18 **Aaron Schaar**, Manager of Regulatory Services, supports the proposed changes to
19 Sierra's rate schedules including those that implement rate design modifications discussed in
20 the Company's direct testimony.

21 **Shana Ramirez**, Manager of Load Research, supports the methodology and technical
22 aspects of Sierra's hourly class load shapes and billing determinants, which includes the
23 purpose of class load shapes, the methodology for updating hourly class load shapes for
24 Sierra's customer classes and any updates in methodology from Sierra's previous general rate
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1 review filings. In addition, Ms. Ramirez describes the methodology behind the development
2 of new billing determinants to reflect the proposed time of use (“TOU”) periods that are
3 supported by Hank Will and the subsequent percentage shifts from the current TOU schedules
4 used in Statement J supported by Mr. Valentic.

5 **Jenny L. Naughton**, Revenue Requirement and FERC Manager, supports the
6 Customer Weighting Factor Study.

7 **Misha Pascal**, Pricing Specialist, supports the Company’s proposed update to the Rule
8 9 Line Extension Allowances; the Rule 9 Facilities Study, customer specific facilities
9 investment amounts for the Large Transmission Service class and customer specific investment
10 amounts for general service transmission voltage classes served under either the fully bundled
11 or Distribution-Only Service rate schedules.

12 **Elysia Vannoy**, Pricing Specialist, supports the development of the unit demand costs
13 for the transmission and distribution functions that are inputs to the MCSS, and the hourly
14 demand cost responsibility factors that are inputs into the MCSS and embedded allocation
15 models.

16 **Samantha Prest**, Senior Pricing Analyst, supports the technical aspects of the
17 Company’s MCSS and sponsors eight versions of the MCSS to comply with the Commission’s
18 2019 Order.

19 **Jeff Bohrman**, Manager of Regulatory Pricing and Economic Analysis, supports the
20 technical aspects of the ECSS and HCSS, and sponsors eight versions of the ECSS. Mr.
21 Bohrman also discusses why the Company’s proposed rate design relies on the MCSS.

22 **Hank Will**, Pricing Specialist, supports the Company’s proposal to modify Sierra’s
23 current optional TOU periods for residential and small commercial customers, and mandatory
24 TOU periods for large commercial customers.

1 **Tim Pollard**, Regulatory Policy, Strategy and Analysis Technical Lead, sponsors
2 policy considerations of the Company’s proposed rate design, including the implementation of
3 a cap/floor mechanism, implementation steps for the new TOU periods, and rate design
4 considerations including setting of the Basic Service Charge, modifying the Irrigation Service
5 schedule to a TOU-based rate and elimination of the High Off-Peak Use schedules.

6 **Tyler Jensen**, Pricing Specialist, sponsors Statement O.

7 **F. PREVIOUSLY CONSIDERED AND DISALLOWED COSTS**

8 In support of this Application and as required by NRS § 704.100 and NAC § 703.2451,
9 Sierra has prepared and included with this filing Statement P, which in addition to setting forth
10 all changes in accounting methods adopted by the Company since the end of the test year in its
11 last general rate case, discloses all categories of expense or rate base that have been previously
12 considered and disallowed by the Commission and describes the basis for seeking recovery of
13 such costs in this docket.

14 **G. WORKPAPERS**

15 Workpapers in support of the adjustments, computations and other information
16 included in this Application have been prepared as set forth in NAC § 703.2255. Workpapers
17 have been appropriately cross-referenced and labeled and are incorporated herewith by
18 reference. Electronic versions of workpapers will be filed with the Commission and provided
19 to the Staff and the BCP in the appropriate electronic format, on June 6, 2022.

20 **H. RESPONSES TO MASTER DATA REQUESTS**

21 NAC § 703.2208 requires that an applicant prepare responses to the master document
22 for the request of data (“Master Data Request” or “MDR”). Responses to the Master Data
23 Request have been prepared and appropriately cross-referenced and labeled and will be
24 included in the filing.

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IV. CONFIDENTIALITY

Exhibit Cole-Direct-3 is being provided confidentially because it is subject to copyright protection. Consequently, portions of Michael Cole’s testimony are also redacted as they directly quote or reference the information contained in the Credit Opinion. The redacted portions also contain Sierra’s projections regarding its credit metrics and future revenue requirement and related metrics. Disclosure of such commercially-sensitive information may negatively affect Sierra’s financial position, including its cost of debt, as such information is not known outside the Companies and its dissemination is limited within the Companies. As a result, Sierra has designated this information as confidential pursuant to NRS § 703.196 and NAC § 703.5274.

Exhibit Cook-Direct-3, the Tracy Area Master Plan, attached to the direct testimony of Clyyne Cook contains extensive detail regarding customer-specific loads and system configurations. As a result, Sierra has designated this information as confidential pursuant to NRS § 703.196 and NAC § 703.5274.

Certain dollar amounts included in Shane Prichard’s direct testimony are confidential. Due to the Companies’ ongoing battery energy storage system (“BESS”) request for proposals, and the highly competitive BESS market, publicly disclosing this information places Sierra at a competitive disadvantage to negotiate the best pricing for its customers. As a result, Sierra has designated this information as confidential pursuant to NRS § 703.196 and NAC § 703.5274.

Portions of Statement J, and Statement J workpapers contain information regarding the annual billing units, revenues and/or usages of discrete customers. In order to maintain

1 the confidentiality of the customers' information, Sierra has designated this information as
2 confidential pursuant to NRS § 703.196 and NAC § 703.5274.

3 As is indicated above, the filing includes responses to the Commission's MDRs. The
4 information requested in MDR 9 (Board of Director Meeting Minutes) contains forecasted
5 financial information and strategy of the Company that is confidential pursuant to NRS §
6 703.196 and NAC § 703.5274. Information requested in MDR 22 (Financial Books and
7 Records) contains forecasted financial information that is confidential pursuant to NRS §
8 703.196 and NAC § 703.5274. The Attachment to MDR 27 (Operating Plans) contains
9 forecasted financial information that is confidential pursuant to NRS § 703.196 and NAC §
10 703.5274. The Attachments to MDR 28 (Budgets) contain forecasted financial information
11 that is confidential pursuant to NRS § 703.196 and NAC § 703.5274. The Attachments to MDR
12 29 (Monthly Budget-to-Actuals) contain forecasted financial information that is confidential
13 pursuant to NRS § 703.196 and NAC § 703.5274. The Attachment to MDR 46 (Rate Base)
14 contain trade secrets and customer specific information that is confidential pursuant to NRS §
15 703.196 and NAC § 703.5274. Confidential Attachments to MDRs 48 contain costs for land
16 and land rights that, if made public, could negatively affect NV Energy's ability to negotiate
17 in the future the lowest cost for land rights on behalf of its customers. Sierra has designated
18 this information as confidential pursuant to NRS § 703.196 and NAC § 703.5274. The response
19 to MDR 60 contains business sensitive information related to pending litigation that is
20 confidential pursuant to NRS § 703.196 and NAC § 703.5274. The Attachment to MDR 94
21 (Dues, Industry Associations) contains third-party financial data that is not publicly available
22 and was provided to Sierra on the condition that confidentiality be maintained. Sierra has
23 designated this information as confidential pursuant to NRS § 703.196 and NAC § 703.5274.
24 The Attachment to MDR 98 (Maps) contains maps of transmission and distribution systems
25

1 designated as confidential pursuant to NRS § 239C.210(2)(b), NRS § 703.196 and NAC §
2 703.5274.

3 Pursuant to NAC § 703.5274(1), one unredacted copy of the confidential information
4 will be printed on pink paper and filed with the Commission’s Secretary in a separate envelope
5 stamped “confidential.” Redacted versions of confidential information will be submitted for
6 processing and posting onto the Commission’s public website.

7 Pursuant to NAC § 703.5274(2), Sierra hereby requests that the above-described
8 information not be disclosed to the public and that this information remain confidential for a
9 period of five years, after which the Commission may return or destroy these materials,
10 whichever is most convenient.

11 Confidential treatment of the above-described information will not impair the ability
12 the Staff or the BCP to fully investigate Sierra’s proposals. Pursuant to NAC § 703.527 and §
13 703.5274, Staff and BCP have already executed protective agreements for this case and will
14 be immediately provided unredacted copies or access of the filing.

15 **V. DEVIATION FROM REGULATIONS**

16 The Commission’s regulations include a special provision allowing for the deviation
17 of any provision under certain circumstances. NAC §703.115 provides:

18 The Commission or the Presiding officer may allow deviation from
19 the provisions of this chapter if:

- 20 1. Good cause for the deviation appears;
- 21 2. The person requesting the deviation provides a specific
22 reference to each provision of this chapter from which
deviation is requested; and
- 23 3. The Commission finds that the deviation is in the public
24 interest and is not contrary to statute.

25 Sierra is requesting deviation from NAC §703.2209(2)(f)(2), which requires that the
Staff convene a mandatory settlement conference at least 14 days prior to the scheduled first

1 day of hearing. If the Commission is to continue its practice of establishing a procedural
2 schedule in which hearings are phased over several weeks, beginning with cost of capital, the
3 mandatory settlement conference would have to be convened before Staff, BCP and the
4 intervening parties have completed and filed their revenue requirement testimony. In prior
5 general rate review proceedings filed by Sierra, the parties were able to successfully negotiate
6 stipulations resolving most matters at issue, including revenue requirement issues. Sierra is
7 hopeful that the parties to this proceeding can follow a similar course. However, in the 2013,
8 2016 and 2019 Sierra rate reviews, the parties requested (and the Commission granted),
9 deviation from the above-listed regulation, so that interveners were able to file prepared
10 intervener testimony on revenue requirement issues before the mandatory settlement
11 conference contemplated in NAC §703.2209(2)(f)(2) was convened. This deviation from
12 regulation did not delay the prior proceedings, or eliminate the phased hearing approach, or
13 stifle or otherwise hinder meaningful settlement negotiations. To the contrary, by granting the
14 deviation from this regulation, the Commission was able to maintain the case schedules, timely
15 commence and conclude the hearing on phase one issues, and ensure that the mandatory
16 settlement discussions took place when all parties were best informed to discuss resolution of
17 all or most matters at issue.

18 Good cause appearing, Sierra seeks a deviation from the provisions of NAC
19 §703.2209(2)(f)(2) so that the mandatory settlement conference contemplated by the
20 regulation can be tied to the hearing date on revenue requirement issues, rather than to the first
21 date on which the Commission will convene hearings on any other matters (*e.g.*, cost of capital
22 or depreciation issues). For the reasons stated above, the requested deviation is in the public
23 interest, and is not contrary to statute.

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VI. REQUEST TO CONSOLIDATE

Sierra asks that this general rate application for its electric operations be consolidated with the Sierra electric depreciation study that will be filed contemporaneously with this Application. Consolidation of these two inter-related cases is administratively efficient and will assist the Commission and the parties in completing a timely and orderly adjudication these applications.

VII. PRAYER

WHEREFORE, Sierra requests that the Commission:

- (1) Find that this Application to address the revenue requirement of Sierra’s core electric operations satisfies the requirements of NRS § 704.110(2) and the regulations implementing NRS § 704.110;
- (2) Accept Sierra’s request to establish rates that result in an \$88.3 million increase to annual revenues;
- (3) Approve the utilization of the rate of return calculated of 7.47 percent without incentives for regulatory reporting and the calculation of AFUDC;
- (4) Include all additions to plant in service since the close of the certification period in Sierra’s most recent prior general rate application that are used and useful and certified as of May 31, 2022, in rate base;
- (5) Accept the marginal cost of service analysis that has been prepared and filed with the Application, and approve the rate design reflected in Application Exhibit A as appropriate;
- (6) Find that Sierra has met all obligations and satisfied all outstanding compliances and directives for this 2022 general rate review filing as issued by the Commission in its orders in Docket Nos. 19-06002, 20-06004 and 21-02024.

1 (7) Grant Sierra's requests to maintain the confidentiality of the information
2 described above, for a period of no less than five years;

3 (8) Grant Sierra's request that this general rate application for its electric operations
4 be consolidated with the electric depreciation study filed contemporaneously with this
5 application

6 (9) Grant the specific waiver requested in Section V above, as well as any specific
7 waivers of Commission rules or regulations as are necessary to grant Sierra's requests as
8 contained in this Application;

9 (10) Grant any other requests as are specifically set forth in the testimony and
10 exhibits filed herewith, both those that are directly addressed and those that are not directly
11 addressed in this Application; and

12 (11) Grant such additional other relief as the Commission may deem appropriate and
13 necessary.

14 Dated this 6th day of June, 2022.

15 Respectfully submitted,

16 SIERRA PACIFIC POWER COMPANY d/b/a
17 NV ENERGY

18 /s/ Timothy Clausen
19 Timothy Clausen
20 Senior Attorney
21 Sierra Pacific Power Company
22 6100 Neil Road
23 Reno, NV 89511
24 775-834-5678
25 timothy.clausen@nvenergy.com

Exhibit A-1
Proposed Tariffs (Current TOU)

Rule No. 9
ELECTRIC LINE EXTENSIONS
(Continued)

ATTACHMENT 4 – RULE 9 OF SIERRA PACIFIC POWER COMPANY

REFUNDS FOR MASTER PLANNED COMMUNITIES

Refunds provided under Section C.6, (Master Planned Community Refunding of Advances) of this Rule for Distribution Feeders installed to serve Master Planned Communities as referred to in this Rule shall be calculated as follows:

Customer Class*	Refund
Schedule D-1, per unit	\$1,064
Schedule DM-1, per unit	\$555
Schedule GS-1, per meter	\$1,190
Schedules GS-2	\$286
Schedules GS-2-TOU	\$335
Schedule GS-3	\$376
Schedules GS-4	None

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*Allowance for optional classes are the same as the standard offering schedule.

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<p>Issued: 06-06-22 Effective: 01-01-23 Advice No.: 656-E</p>	<p align="center">Issued By: John P. McGinley Vice President, Regulatory</p>	<p align="right">Page 28 of 245</p>
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Issued: **06-06-22**

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Advice No.: **656-E**

Issued By:
John P. McGinley
Vice President, Regulatory

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(D)

SIERRA PACIFIC POWER COMPANY dba NV Energy

6100 Neil Road, Reno, Nevada

Tariff No. **Electric No. 1**

3rd Revised

Cancelling 2nd Revised

PUCN Sheet No. 63E(1)

PUCN Sheet No. 63E(1)

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HELD FOR FUTURE USE

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Issued: **06-06-22**

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Advice No.: **656-E**

Issued By:
John P. McGinley
Vice President, Regulatory

SIERRA PACIFIC POWER COMPANY dba NV Energy

6100 Neil Road

Reno, NV 89511

Tariff No. Electric No. 1

84 th Revised
 Cancelling 83 rd Revised

PUCN Sheet No. 63G
 PUCN Sheet No. 63G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate	
				TRED	REPR	UEC	NDPP	EE		
D-1 - Domestic Service										
Basic Service Charge, per month									\$16.75	(I)
Consumption Charge per kWh	\$0.06358	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.12451	(I)
Excess Energy Credit (See note 11)										(T)
DM-1 - Domestic Multi-Family Service										
Basic Service Charge, per month									\$8.25	(I)
Consumption Charge per kWh	\$0.05420	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.11500	(I)
Excess Energy Credit (See note 11)										(T)
GS-1 - Small General Service										
Basic Service Charge, per month									\$32.00	(I)
Consumption Charge per kWh	\$0.04436	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00114	\$0.10482	(I)
Additional Meter Charge per additional meter per month									\$0.00	(R)
Excess Energy Credit (See note 11)										(T)
OD-1 TOU - Optional Domestic Service Time of Use										
Basic Service Charge, per month									\$16.75	(I)
Consumption Charge per kWh										
Summer On-Peak Period	\$0.54994	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.61087	(I)
Summer Off-Peak Period	\$0.02602	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.08695	(I)
Summer OD-REVRR (Residential Electric Vehicle Recharge Rider)	\$0.01862	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.07955	(I)
Winter On-Peak Period	\$0.05675	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.11768	(I)
Winter Off-Peak Period	\$0.02602	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.08695	(I)
Winter OD-REVRR (Residential Electric Vehicle Recharge Rider)	\$0.01862	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.07955	(I)
Excess Energy Credit (See note 11)										(T)
ODM-1 TOU - Optional Domestic Service Multi-Family - Time - of- Use										
Basic Service Charge, per month									\$8.25	(I)
Consumption Charge per kWh										
Summer On-Peak Period	\$0.39910	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.45990	(R)
Summer Off-Peak Period	\$0.01477	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.07557	(R)
Summer ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.00849	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.06929	(R)
Winter On-Peak Period	\$0.04981	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.11061	(I)
Winter Off-Peak Period	\$0.01477	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.07557	(R)
Winter ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.00849	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.06929	(R)
Excess Energy Credit (See note 11)										(T)
OGS-1-TOU - Optional General Service Time - of- Use										
Basic Service Charge, per month									\$32.00	(I)
Consumption Charge per kWh										
Summer On-Peak Period	\$0.26586	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00029	\$0.32547	(R)
Summer Off-Peak Period	\$0.07784	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00029	\$0.13745	(I)
Summer OGS-EVRR (General Service Electric Vehicle Recharge Rider)	\$0.00362	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00029	\$0.06323	(R)
Winter On Peak Period	\$0.04280	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00029	\$0.10241	(I)
Winter Off-Peak Period	\$0.00936	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00029	\$0.06897	(R)
Winter OGS-EVRR (General Service Electric Vehicle Recharge Rider)	\$0.00362	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00029	\$0.06323	(R)
Additional Meter Charge per additional meter per month									\$3.75	(I)
Excess Energy Credit (See note 11)										(T)

(Continued)

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Notice No.:		Vice President, Regulatory	
Advice No.:	656-E		

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate		
				TRED	REPR	UEC	NDPP	EE			
OD-1 DDP - Optional Domestic Service Daily Demand Pricing											
Basic Service Charge, per month										\$11.25	(I)
Consumption Charge per kWh	\$0.03002	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.09095		(I)
Demand Charge Per kW of Maximum Demand											
Summer On-Peak Period									\$0.35		(I)
Winter On-Peak Period									\$0.05		
Facilities Charge, Per kW of Maximum Demand									\$0.20		(I)
Excess Energy Credit (See note 11)											(T)
ODM-1 DDP - Optional Domestic Service Multi-Family Daily Demand Pricing											
Basic Service Charge, per month										\$6.25	(I)
Consumption Charge per kWh	\$0.02555	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.08635		(I)
Demand Charge Per kW of Maximum Demand											
Summer On-Peak Period									\$0.26		(I)
Winter On-Peak Period									\$0.05		
Facilities Charge, Per kW of Maximum Demand									\$0.12		(I)
Excess Energy Credit (See note 11)											(T)
OD-1-CPP - Optional Domestic Service Critical Peak Price											
Basic Service Charge, per month										\$16.75	(I)
Consumption Charge per kWh											
Critical Peak Period	\$0.78009	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.84102		(I)
Summer On-Peak Period	\$0.49015	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.55108		(I)
Summer Off-Peak Period	\$0.02602	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.08695		(I)
Summer OD-REVR (Residential Electric Vehicle Recharge Rider)	\$0.01862	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.07955		(I)
Winter On-Peak Period	\$0.05675	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.11768		(I)
Winter Off-Peak Period	\$0.02602	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.08695		(I)
Winter OD-REVR (Residential Electric Vehicle Recharge Rider)	\$0.01862	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.07955		(I)
Excess Energy Credit (See note 11)											(T)
ODM-1-CPP - Optional Domestic Service Multi-Family Critical Peak Price											
Basic Service Charge, per month										\$8.25	(I)
Consumption Charge per kWh											
Critical Peak Period	\$0.57725	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.63805		(I)
Summer On-Peak Period	\$0.35439	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.41519		(R)
Summer Off-Peak Period	\$0.01477	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.07557		(R)
Summer ODM-REVR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.00849	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.06929		(R)
Winter On-Peak Period	\$0.04981	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.11061		(I)
Winter Off-Peak Period	\$0.01477	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.07557		(R)
Winter ODM-REVR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.00849	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.06929		(R)
Excess Energy Credit (See note 11)											(T)
OD-1-CPP-DDP - Optional Domestic Service Critical Peak Price and Daily Demand Pricing											
Basic Service Charge, per month										\$16.75	(I)
Consumption Charge per kWh											
Critical Peak Period	\$0.78009	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.84102		(I)
Summer On-Peak Period	\$0.57591	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.63684		(I)
Summer Off-Peak Period	\$0.02602	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.08695		(I)

(Continued)

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Notice No.:		Vice President, Regulatory	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					EE	Total Rate	
				TRED	REPR	UEC	NDPP				
OD-1-CPP-DDP - Optional Domestic Service Critical Peak Price and Daily Demand Pricing (Continued)											
Summer OD-REVR (Residential Electric Vehicle Recharge Rider)	\$0.01862	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.07955	(I)	
Winter On-Peak Period	\$0.00000	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.06093	(R)	
Winter Off-Peak Period	\$0.02602	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.08695	(I)	
Winter OD-REVR (Residential Electric Vehicle Recharge Rider)	\$0.01862	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.07955	(I)	
Demand Charge Per kW of Maximum Demand											
Summer On-Peak Period									\$0.35	(I)	
Winter On-Peak Period									\$0.05		
Excess Energy Credit (See note 11)										(T)	
ODM-1-CPP-DDP - Optional Domestic Service - Multi Family - Critical Peak Price and Daily Demand Pricing											
Basic Service Charge, per month									\$8.25	(I)	
Consumption Charge per kWh											
Critical Peak Period	\$0.57725	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.63805	(I)	
Summer On-Peak Period	\$0.35439	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.41519	(I)	
Summer Off-Peak Period	\$0.03339	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.09419	(I)	
Summer ODM-REVR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.02525	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.08605	(I)	
Winter On-Peak Period	\$0.00000	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.06080	(R)	
Winter Off-Peak Period	\$0.03339	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.09419	(I)	
Winter ODM-REVR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.02525	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.08605	(I)	
Demand Charge Per kW of Maximum Demand											
Summer On-Peak Period									\$0.26	(I)	
Winter On-Peak Period									\$0.05		
Excess Energy Credit (See note 11)										(T)	

(Continued)

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	NMR-G	405(1)	405(2)	405(3)	405(4)	
D-1 - Domestic Service	Banking					
Excess Energy Credit per kWh		(\$0.11579)	(\$0.10726)	(\$0.09873)	(\$0.09141)	(R)(R)(R)(R)
DM-1-Domestic Multi-Family Service						
Excess Energy Credit per kWh		(\$0.10688)	(\$0.09900)	(\$0.09113)	(\$0.08438)	(R)(R)(R)(R)
GS-1 - Small General Service						
Excess Energy Credit per kWh		(\$0.09753)	(\$0.09035)	(\$0.08316)	(\$0.07700)	(R)(R)(R)(R)
OD-1-TOU - Optional Domestic Service Time-of-Use						
Excess Energy Credit per kWh						
Summer On-Peak Period		(\$0.57783)	(\$0.53526)	(\$0.49268)	(\$0.45618)	(R)(R)(R)(R)
Summer Off-Peak Period		(\$0.08011)	(\$0.07421)	(\$0.06830)	(\$0.06324)	(R)(R)(R)(R)
Summer OD-REVR (Residential Electric Vehicle Recharge Rider)		(\$0.07308)	(\$0.06769)	(\$0.06231)	(\$0.05769)	(R)(R)(R)(R)
Winter On-Peak Period		(\$0.10930)	(\$0.10125)	(\$0.09320)	(\$0.08629)	(R)(R)(R)(R)
Winter Off-Peak Period		(\$0.08011)	(\$0.07421)	(\$0.06830)	(\$0.06324)	(R)(R)(R)(R)
Winter OD-REVR(Residential Electric Vehicle Recharge Rider)		(\$0.07308)	(\$0.06769)	(\$0.06231)	(\$0.05769)	(R)(R)(R)(R)
ODM-1-TOU - Optional Domestic Service Multi-Family						
Excess Energy Credit per kWh						
Summer On-Peak Period		(\$0.43453)	(\$0.40252)	(\$0.37050)	(\$0.34305)	(I)(I)(I)(I)
Summer Off-Peak Period		(\$0.06942)	(\$0.06431)	(\$0.05919)	(\$0.05481)	(I)(I)(I)(I)
Summer ODM-REVR (Residential Multi-Family Electric Vehicle Recharge Rider)		(\$0.06346)	(\$0.05878)	(\$0.05410)	(\$0.05010)	(I)(I)(I)(I)
Winter On-Peak Period		(\$0.10271)	(\$0.09514)	(\$0.08757)	(\$0.08109)	(R)(R)(R)(R)
Winter Off-Peak Period		(\$0.06942)	(\$0.06431)	(\$0.05919)	(\$0.05481)	(I)(I)(I)(I)
Winter ODM-REVR (Residential Multi-Family Electric Vehicle Recharge Rider)		(\$0.06346)	(\$0.05878)	(\$0.05410)	(\$0.05010)	(I)(I)(I)(I)
OGS-1 TOU - Optional General Service Time-of-Use						
Excess Energy Credit per kWh						
Summer On-Peak Period		(\$0.30796)	(\$0.28527)	(\$0.26257)	(\$0.24312)	(I)(I)(I)(I)
Summer Off-Peak Period		(\$0.12934)	(\$0.11981)	(\$0.11028)	(\$0.10211)	(R)(R)(R)(R)
Summer OGS-EVRR (General Service Electric Vehicle Recharge Rider)		(\$0.05883)	(\$0.05449)	(\$0.05016)	(\$0.04644)	(I)(I)(I)(I)
Winter On-Peak Period		(\$0.09605)	(\$0.08897)	(\$0.08190)	(\$0.07583)	(R)(R)(R)(R)
Winter Off-Peak Period		(\$0.06428)	(\$0.05955)	(\$0.05481)	(\$0.05075)	(I)(I)(I)(I)
Winter OGS-EVRR(General Service Electric Vehicle Recharge Rider)		(\$0.05883)	(\$0.05449)	(\$0.05016)	(\$0.04644)	(I)(I)(I)(I)
OD-1 DDP - Optional Domestic Service Daily Demand Pricing						
Excess Energy Credit per kWh		(\$0.08391)	(\$0.07773)	(\$0.07154)	(\$0.06624)	(R)(R)(R)(R)
ODM-1 DDP - Optional Domestic Service Multi-Family Daily Demand Pricing						
Excess Energy Credit per kWh		(\$0.07966)	(\$0.07379)	(\$0.06792)	(\$0.06289)	(R)(R)(R)(R)
OD-1-CPP - Optional Domestic Service Critical Peak Price						
Excess Energy Credit per kWh						
Critical Peak Period		(\$0.79648)	(\$0.73779)	(\$0.67910)	(\$0.62880)	(R)(R)(R)(R)
Summer On-Peak Period		(\$0.52103)	(\$0.48264)	(\$0.44425)	(\$0.41134)	(R)(R)(R)(R)
Summer Off-Peak Period		(\$0.08011)	(\$0.07421)	(\$0.06830)	(\$0.06324)	(R)(R)(R)(R)
Summer OD-REVR (Residential Electric Vehicle Recharge Rider)		(\$0.07308)	(\$0.06769)	(\$0.06231)	(\$0.05769)	(R)(R)(R)(R)
Winter On-Peak Period		(\$0.10930)	(\$0.10125)	(\$0.09320)	(\$0.08629)	(R)(R)(R)(R)
Winter Off-Peak Period		(\$0.08011)	(\$0.07421)	(\$0.06830)	(\$0.06324)	(R)(R)(R)(R)
Winter OD-REVR(Residential Electric Vehicle Recharge Rider)		(\$0.07308)	(\$0.06769)	(\$0.06231)	(\$0.05769)	(R)(R)(R)(R)
ODM-1-CPP - Optional Domestic Service Multi-Family Critical Peak Price						
Excess Energy Credit per kWh						
Critical Peak Period		(\$0.60378)	(\$0.55929)	(\$0.51480)	(\$0.47667)	(R)(R)(R)(R)
Summer On-Peak Period		(\$0.39206)	(\$0.36317)	(\$0.33428)	(\$0.30952)	(I)(I)(I)(I)

(Continued)

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	NMR-G	405(1)	405(2)	405(3)	405(4)	
ODM-1-CPP - Optional Domestic Service Multi-Family Critical Peak Price (Continued)						
Summer Off-Peak Period	Banking	(\$0.06942)	(\$0.06431)	(\$0.05919)	(\$0.05481)	(I)(I)(I)(I)
Summer ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)		(\$0.06346)	(\$0.05878)	(\$0.05410)	(\$0.05010)	(I)(I)(I)(I)
Winter On-Peak Period		(\$0.10271)	(\$0.09514)	(\$0.08757)	(\$0.08109)	(R)(R)(R)(R)
Winter Off-Peak Period		(\$0.06942)	(\$0.06431)	(\$0.05919)	(\$0.05481)	(I)(I)(I)(I)
Winter ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)		(\$0.06346)	(\$0.05878)	(\$0.05410)	(\$0.05010)	(I)(I)(I)(I)
OD-1-CPP-DDP - Optional Domestic Service Critical Peak Price and Daily Demand Pricing						
Excess Energy Credit per kWh						
Critical Peak Period		(\$0.79648)	(\$0.73779)	(\$0.67910)	(\$0.62880)	(R)(R)(R)(R)
Summer On-Peak Period		(\$0.60250)	(\$0.55811)	(\$0.51372)	(\$0.47566)	(R)(R)(R)(R)
Summer Off-Peak Period		(\$0.08011)	(\$0.07421)	(\$0.06830)	(\$0.06324)	(R)(R)(R)(R)
Summer OD-REVRR (Residential Electric Vehicle Recharge Rider)		(\$0.07308)	(\$0.06769)	(\$0.06231)	(\$0.05769)	(R)(R)(R)(R)
Winter On-Peak Period		(\$0.05539)	(\$0.05131)	(\$0.04723)	(\$0.04373)	(I)(I)(I)(I)
Winter Off-Peak Period		(\$0.08011)	(\$0.07421)	(\$0.06830)	(\$0.06324)	(R)(R)(R)(R)
Winter OD-REVRR(Residential Electric Vehicle Recharge Rider)		(\$0.07308)	(\$0.06769)	(\$0.06231)	(\$0.05769)	(R)(R)(R)(R)
ODM-1-CPP-DDP - Optional Domestic Service-Multi Family - Critical Peak Price and Daily Demand Pricing						
Excess Energy Credit per kWh						
Critical Peak Period		(\$0.60378)	(\$0.55929)	(\$0.51480)	(\$0.47667)	(R)(R)(R)(R)
Summer On-Peak Period		(\$0.39206)	(\$0.36317)	(\$0.33428)	(\$0.30952)	(R)(R)(R)(R)
Summer Off-Peak Period		(\$0.08711)	(\$0.08069)	(\$0.07427)	(\$0.06877)	(R)(R)(R)(R)
Summer ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)		(\$0.07938)	(\$0.07353)	(\$0.06768)	(\$0.06267)	(R)(R)(R)(R)
Winter On-Peak Period		(\$0.05539)	(\$0.05131)	(\$0.04723)	(\$0.04373)	(I)(I)(I)(I)
Winter Off-Peak Period		(\$0.08711)	(\$0.08069)	(\$0.07427)	(\$0.06877)	(R)(R)(R)(R)
Winter ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)		(\$0.07938)	(\$0.07353)	(\$0.06768)	(\$0.06267)	(R)(R)(R)(R)

(Continued)

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SIERRA PACIFIC POWER COMPANY dba NV Energy
 6100 Neil Road
 Reno, NV 89511
 Tariff No. Electric No. 1

88 th Revised
 Cancelling 87 th Revised

PUCN Sheet No. 63J
 PUCN Sheet No. 63J

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate	
				TRED	REPR	UEC	NDPP	EE		
GS-2 – Medium General Service										
Secondary Distribution Voltage										
Basic Service Charge, per month									\$13.90	(I)
Consumption Charge per kWh	\$0.01955	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00112	\$0.07999	(R)
Demand Charge, Per kW of Maximum Demand									\$4.38	(I)
Facilities Charge, Per kW of Maximum Demand									\$6.35	(I)
Additional Meter Charge per additional meter per month									\$10.25	(I)
Primary Distribution Voltage										
Basic Service Charge, per month									\$19.60	(I)
Consumption Charge per kWh	\$0.01065	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.07078	(I)
Demand Charge, Per kW of Maximum Demand									\$2.70	(I)
Facilities Charge, Per kW of Maximum Demand									\$4.35	(I)
Additional Meter Charge per additional meter per month									\$117.00	(I)
Transmission Voltage										
Basic Service Charge, per month									\$60.90	(I)
Consumption Charge per kWh	\$0.00394	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.06408	(R)
Demand Charge, Per kW of Maximum Demand									\$4.11	(I)
Facilities Charge per dollar of Utility Investment									\$0.00597	(I)
Facilities Charge per dollar of Contributed Investment									\$0.00112	(I)
Or, Facilities Charge, Per kW of Maximum Demand									\$2.60	(I)
HVD Charge, Per kW of Maximum Demand									\$0.10	(R)
Additional Meter Charge per additional meter per month									\$100.00	(I)
GS-2 TOU - Medium General Service – Time-of-Use										
Secondary Distribution Voltage										
Basic Service Charge, per month									\$27.30	(R)
Consumption Charge per kWh										
Summer On-Peak Period	\$0.07816	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00115	\$0.13863	(R)
Summer Mid-Peak Period	\$0.06441	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00115	\$0.12488	(I)
Summer Off-Peak Period	\$0.02025	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00115	\$0.08072	(I)
Winter On-Peak Period	\$0.02674	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00115	\$0.08721	(I)
Winter Mid-Peak Period	\$0.00894	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00115	\$0.06941	(R)
Winter Off-Peak Period	\$0.01169	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00115	\$0.07216	(I)
Demand Charge, Per kW of Maximum Demand										
Summer On-Peak Period									\$9.00	(I)
Summer Mid-Peak Period									\$4.35	(I)
Winter On-Peak Period									\$1.22	(I)
Winter Mid-Peak Period									\$1.13	(I)
Facilities Charge, Per kW of Maximum Demand									\$6.40	(I)
Additional Meter Charge per additional meter per month									\$10.75	(I)
EVCCR (Electric Vehicle Commercial Charging Rider)										
Consumption Charge per kWh										
Summer EV Recharge Period	\$0.02025	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00115	\$0.08072	(I)
Winter EV Recharge Period	\$0.01169	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00115	\$0.07216	(I)

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					EE	Total Rate	
				TRED	REPR	UEC	NDPP	EE			
GS-2 TOU - Medium General Service - Time-of-Use (Continued)											
Secondary Distribution Voltage (Continued)											
EVCCR BTGR Transition Rate per kWh (See Note 12)											(T)
Summer On-Peak Period										\$0.08125	(I)
Summer Mid-Peak Period										\$0.03520	(I)
Winter On-Peak Period										\$0.01051	(I)
Winter Mid-Peak Period										\$0.00435	(I)
EVCCR Reduction Rate per kWh (See Note 12)											(T)
Summer EV Recharge Period										(\$0.00683)	(R)
Winter EV Recharge Period										(\$0.00597)	(R)
EVCCR Demand Reduction per kW (See Note 12)											(T)
Summer On-Peak Period										(\$6.30)	(R)
Summer Mid-Peak Period										(\$3.04)	(R)
Winter On-Peak Period										(\$0.85)	(R)
Winter Mid-Peak Period										(\$0.79)	(R)
Primary Distribution Voltage											
Basic Service Charge, per month										\$122.20	(R)
Consumption Charge per kWh											
Summer On-Peak Period	\$0.06696	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00070	\$0.12698		(I)
Summer Mid-Peak Period	\$0.06299	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00070	\$0.12301		(I)
Summer Off-Peak Period	\$0.00569	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00070	\$0.06571		(R)
Winter On-Peak Period	\$0.01061	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00070	\$0.07063		(I)
Winter Mid-Peak Period	\$0.00001	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00070	\$0.06003		(R)
Winter Off-Peak Period	\$0.00143	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00070	\$0.06145		(I)
Demand Charge Per kW of Maximum Demand											
Summer On-Peak Period										\$9.61	(I)
Summer Mid-Peak Period										\$4.63	(I)
Winter On-Peak Period										\$1.41	(I)
Winter Mid-Peak Period										\$1.32	(I)
Facilities Charge, Per kW of Maximum Demand										\$4.45	(I)
Additional Meter Charge per additional meter per month										\$117.00	(I)
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	\$0.00569	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00070	\$0.06571		(R)
Winter EV Recharge Period	\$0.00143	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00070	\$0.06145		(I)
EVCCR BTGR Transition Rate per kWh (See Note 12)											(T)
Summer On-Peak Period										\$0.11739	(I)
Summer Mid-Peak Period										\$0.04936	(I)
Winter On-Peak Period										\$0.01147	(I)
Winter Mid-Peak Period										\$0.00500	(I)
EVCCR Reduction Rate per kWh (See Note 12)											(T)
Summer EV Recharge Period										(\$0.00537)	(R)
Winter EV Recharge Period										(\$0.00494)	(R)
EVCCR Demand Reduction per kW (See Note 12)											(T)
Summer On-Peak Period										(\$6.73)	(R)
Summer Mid-Peak Period										(\$3.24)	(R)
Winter On-Peak Period										(\$0.99)	(R)
Winter Mid-Peak Period										(\$0.92)	(R)

(Continued)

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					EE	Total Rate	
				TRED	REPR	UEC	NDPP	EE			
GS-2 TOU - Medium General Service – Time-of-Use (Continued)											
Transmission Voltage											
Basic Service Charge, per month										\$160.60	(I)
Consumption Charge per kWh											
Summer On-Peak Period	\$0.06619	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00057	\$0.12608		(R)
Summer Mid-Peak Period	\$0.05509	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00057	\$0.11498		(I)
Summer Off-Peak Period	\$0.01718	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00057	\$0.07707		(I)
Winter On-Peak Period	\$0.01793	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00057	\$0.07782		(I)
Winter Mid-Peak Period	\$0.00255	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00057	\$0.06244		(R)
Winter Off-Peak Period	\$0.00668	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00057	\$0.06657		(I)
Demand Charge, Per kW of Maximum Demand											
Summer On-Peak Period									\$8.21		(I)
Summer Mid-Peak Period									\$4.33		(I)
Winter On-Peak Period									\$1.31		(I)
Winter Mid-Peak Period									\$1.18		(I)
Facilities Charge per dollar of Utility Investment									\$0.00597		(I)
Facilities Charge per dollar of Contributed Investment									\$0.00112		(I)
Or, Facilities Charge, Per kW of Maximum Demand									\$2.60		(I)
HVD Charge, Per kW of Maximum Demand									\$0.16		(R)
Additional Meter Charge per additional meter per month									\$100.00		(I)
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	\$0.01718	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00057	\$0.07707		(I)
Winter EV Recharge Period	\$0.00668	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00057	\$0.06657		(I)
EVCCR BTGR Transition Rate per kWh (See Note 12)											
Summer On-Peak Period									\$0.08019		(I)
Summer Mid-Peak Period									\$0.03621		(I)
Winter On-Peak Period									\$0.01073		(I)
Winter Mid-Peak Period									\$0.00428		(R)
EVCCR Reduction Rate per kWh (See Note 12)											
Summer EV Recharge Period									(\$0.00652)		(R)
Winter EV Recharge Period									(\$0.00547)		(R)
EVCCR Demand Reduction per kW (See Note 12)											
Summer On-Peak Period									(\$5.75)		(R)
Summer Mid-Peak Period									(\$3.03)		(R)
Winter On-Peak Period									(\$0.92)		(R)
Winter Mid-Peak Period									(\$0.83)		(R)
GS-3 - Large General Service											
Secondary Distribution Voltage											
Basic Service Charge, per month										\$539.40	(R)
Consumption Charge per kWh											
Summer On-Peak Period	\$0.07151	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00099	\$0.13182		(R)
Summer Mid-Peak Period	\$0.06455	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00099	\$0.12486		(I)
Summer Off-Peak Period	\$0.01817	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00099	\$0.07848		(I)
Winter On-Peak Period	\$0.02353	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00099	\$0.08384		(I)
Winter Mid-Peak Period	\$0.00675	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00099	\$0.06706		(R)
Winter Off-Peak Period	\$0.00963	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00099	\$0.06994		(I)

(Continued)

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John P. McGinley
 Vice President, Regulatory

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate		
				TRED	REPR	UEC	NDPP	EE			
GS-3 - Large General Service (Continued)											
Secondary Distribution Voltage (Continued)											
Demand Charge, Per kW of Maximum Demand											
Summer On-Peak Period										\$11.39	(I)
Summer Mid-Peak Period										\$3.90	(I)
Winter On-Peak Period										\$1.26	(I)
Winter Mid-Peak Period										\$1.35	(I)
Facilities Charge, Per kW of Maximum Demand										\$6.50	(I)
Additional Meter Charge per additional meter per month										\$14.50	(I)
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	\$0.01817	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00099	\$0.07848	\$0.07848	(I)
Winter EV Recharge Period	\$0.00963	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00099	\$0.06994	\$0.06994	(I)
EVCCR BTGR Transition Rate per kWh (See Note 12)											
Summer On-Peak Period										\$0.09877	(I)
Summer Mid-Peak Period										\$0.02885	(I)
Winter On-Peak Period										\$0.00972	(I)
Winter Mid-Peak Period										\$0.00454	(I)
EVCCR Reduction Rate per kWh (See Note 12)											
Summer EV Recharge Period										(\$0.00662)	(R)
Winter EV Recharge Period										(\$0.00576)	(R)
EVCCR Demand Reduction per kW (See Note 12)											
Summer On-Peak Period										(\$7.97)	(R)
Summer Mid-Peak Period										(\$2.73)	(R)
Winter On-Peak Period										(\$0.88)	(R)
Winter Mid-Peak Period										(\$0.94)	(R)
Primary Distribution Voltage											
Basic Service Charge, per month										\$614.30	(R)
Consumption Charge per kWh											
Summer On-Peak Period	\$0.06809	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.12823	\$0.12823	(R)
Summer Mid-Peak Period	\$0.06131	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.12145	\$0.12145	(I)
Summer Off-Peak Period	\$0.01629	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.07643	\$0.07643	(I)
Winter On-Peak Period	\$0.01872	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.07886	\$0.07886	(I)
Winter Mid-Peak Period	\$0.00352	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.06366	\$0.06366	(R)
Winter Off-Peak Period	\$0.00633	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.06647	\$0.06647	(I)
Demand Charge Per kW of Maximum Demand											
Summer On-Peak Period										\$10.69	(I)
Summer Mid-Peak Period										\$4.83	(I)
Winter On-Peak Period										\$1.35	(I)
Winter Mid-Peak Period										\$1.30	(I)
Facilities Charge, Per kW of Maximum Demand										\$6.65	(I)
Additional Meter Charge per additional meter per month										\$120.50	(I)
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	\$0.01629	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.07643	\$0.07643	(I)
Winter EV Recharge Period	\$0.00633	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.06647	\$0.06647	(I)

(Continued)

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John P. McGinley
 Vice President, Regulatory

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate		
				TRED	REPR	UEC	NDPP	EE			
GS-3 - Large General Service (Continued)											
Primary Distribution Voltage (Continued)											
EVCCR BTGR Transition Rate per kWh (See Note 12)											(T)
Summer On-Peak Period										\$0.08306	(I)
Summer Mid-Peak Period										\$0.03225	(I)
Winter On-Peak Period										\$0.00975	(I)
Winter Mid-Peak Period										\$0.00397	(I)
EVCCR Reduction Rate per kWh (See Note 12)											(T)
Summer EV Recharge Period										(\$0.00643)	(R)
Winter EV Recharge Period										(\$0.00543)	(R)
EVCCR Demand Reduction per kW (See Note 12)											(T)
Summer On-Peak Period										(\$7.48)	(R)
Summer Mid-Peak Period										(\$3.38)	(R)
Winter On-Peak Period										(\$0.94)	(R)
Winter Mid-Peak Period										(\$0.91)	(R)
Transmission Voltage											
Basic Service Charge, per month										\$623.70	(R)
Consumption Charge per kWh											
Summer On-Peak Period	\$0.05551	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00066	\$0.00066	\$0.11549	(R)
Summer Mid-Peak Period	\$0.05122	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00066	\$0.00066	\$0.11120	(I)
Summer Off-Peak Period	\$0.01255	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00066	\$0.00066	\$0.07253	(I)
Winter On-Peak Period	\$0.01608	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00066	\$0.00066	\$0.07606	(I)
Winter Mid-Peak Period	\$0.00177	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00066	\$0.00066	\$0.06175	(R)
Winter Off-Peak Period	\$0.00536	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00066	\$0.00066	\$0.06534	(I)
Demand Charge Per kW of Maximum Demand											
Summer On-Peak Period										\$9.58	(I)
Summer Mid-Peak Period										\$4.36	(I)
Winter On-Peak Period										\$1.23	(I)
Winter Mid-Peak Period										\$1.25	(I)
Facilities Charge per dollar of Utility Investment										\$0.00597	(I)
Facilities Charge per dollar of Contributed Investment										\$0.00112	(I)
Or, Facilities Charge, Per kW of Maximum Demand										\$2.60	(I)
HVD Charge, Per kW of Maximum Demand										\$0.06	(R)
Additional Meter Charge per additional meter per month										\$103.50	(R)
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	\$0.01255	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00066	\$0.00066	\$0.07253	(I)
Winter EV Recharge Period	\$0.00536	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00066	\$0.00066	\$0.06534	(I)
EVCCR BTGR Transition Rate per kWh (See Note 12)											(T)
Summer On-Peak Period										\$0.06947	(I)
Summer Mid-Peak Period										\$0.01684	(R)
Winter On-Peak Period										\$0.00801	(I)
Winter Mid-Peak Period										\$0.00210	(R)
EVCCR Reduction Rate per kWh (See Note 12)											(T)
Summer EV Recharge Period										(\$0.00606)	(R)
Winter EV Recharge Period										(\$0.00534)	(R)

(Continued)

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate		
				TRED	REPR	UEC	NDPP	EE			
GS-3 - Large General Service (Continued)											
Transmission Voltage (Continued)											
EVCCR Demand Reduction per kW (See Note 12)											(T)
Summer On-Peak Period											(\$6.71) (R)
Summer Mid-Peak Period											(\$3.05) (R)
Winter On-Peak Period											(\$0.86) (R)
Winter Mid-Peak Period											(\$0.87) (R)
WP - City of Elko Water Pumping											
Basic Service Charge, per month											\$3,809.40 (I)
Consumption Charge per kWh	\$0.05141	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00122			\$0.11195 (I)
IS-1 - Irrigation Service											
Basic Service Charge, per month											\$31.70 (R)
Consumption Charge per kWh	\$0.02873	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00150			\$0.08955 (R)
Additional Meter Charge per additional meter per month											\$5.75 (I)
IS-2 - Interruptible Irrigation Service											
(See Note 15)											
Consumption Charge per kWh	\$0.00000	\$0.06531	\$0.00000	\$0.00000	\$0.00000	\$0.00039	\$0.00060	\$0.00000			\$0.06630 (T)
OGS-2-TOU - Optional Medium General Service Time-of-Use											
Secondary Distribution Voltage											
Basic Service Charge, per month											\$27.60 (R)
Consumption Charge per kWh											
Summer On-Peak Period	\$0.07481	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080			\$0.13493 (I)
Summer Mid-Peak Period	\$0.06413	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080			\$0.12425 (I)
Summer Off-Peak Period	\$0.02061	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080			\$0.08073 (I)
Winter On-Peak Period	\$0.02666	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080			\$0.08678 (I)
Winter Mid-Peak Period	\$0.00946	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080			\$0.06958 (R)
Winter Off-Peak Period	\$0.01239	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080			\$0.07251 (I)
Demand Charge, Per kW of Maximum Demand											
Summer On-Peak Period											\$8.10 (I)
Summer Mid-Peak Period											\$2.87 (I)
Winter On-Peak Period											\$0.94 (I)
Winter Mid-Peak Period											\$0.72 (R)
Facilities Charge, Per kW of Maximum Demand											\$6.00 (I)
Additional Meter Charge per additional meter per month											\$10.25 (I)
OGS-EVRR (General Service Electric Vehicle Recharge Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	\$0.01375	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080			\$0.07387 (I)
Winter EV Recharge Period	\$0.00635	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080			\$0.06647 (I)
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	\$0.02061	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080			\$0.08073 (I)
Winter EV Recharge Period	\$0.01239	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080			\$0.07251 (I)
EVCCR BTGR Transition Rate per kWh (See Note 12)											
Summer On-Peak Period											\$0.07918 (I)
Summer Mid-Peak Period											\$0.02528 (I)
Winter On-Peak Period											\$0.00822 (I)
Winter Mid-Peak Period											\$0.00302 (R)

(Continued)

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					EE	Total Rate	
				TRED	REPR	UEC	NDPP				
OGS-2-TOU - Optional Medium General Service Time-of-Use (Continued)											
Secondary Distribution Voltage (Continued)											
EVCCR Reduction Rate per kWh (See Note 12)											(T)
Summer EV Recharge Period										(\$0.00686)	(R)
Winter EV Recharge Period										(\$0.00604)	(R)
EVCCR Demand Reduction per kW (See Note 12)											(T)
Summer On-Peak Period										(\$5.67)	(R)
Summer Mid-Peak Period										(\$2.01)	(R)
Winter On-Peak Period										(\$0.66)	(R)
Winter Mid-Peak Period										(\$0.50)	(I)
Primary Distribution Voltage											
Basic Service Charge, per month										\$74.40	(R)
Consumption Charge per kWh											
Summer On-Peak Period	\$0.07084	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.13097		(I)
Summer Mid-Peak Period	\$0.06094	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.12107		(I)
Summer Off-Peak Period	\$0.01866	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.07879		(I)
Winter On-Peak Period	\$0.02468	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.08481		(I)
Winter Mid-Peak Period	\$0.00864	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.06877		(R)
Winter Off-Peak Period	\$0.01110	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.07123		(I)
Demand Charge, Per kW of Maximum Demand											
Summer On-Peak Period										\$8.58	(I)
Summer Mid-Peak Period										\$3.05	(I)
Winter On-Peak Period										\$0.90	(I)
Winter Mid-Peak Period										\$0.71	(I)
Facilities Charge, Per kW of Maximum Demand										\$4.35	(I)
Additional Meter Charge per additional meter per month										\$117.00	(I)
OGS-EVRR (General Service Electric Vehicle Recharge Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	\$0.01199	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.07212		(I)
Winter EV Recharge Period	\$0.00519	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.06532		(I)
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	\$0.01866	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.07879		(I)
Winter EV Recharge Period	\$0.01110	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.07123		(I)
EVCCR BTGR Transition Rate per kWh (See Note 12)											
Summer On-Peak Period										\$0.08320	(I)
Summer Mid-Peak Period										\$0.07627	(I)
Winter On-Peak Period										\$0.05088	(I)
Winter Mid-Peak Period										\$0.03966	(I)
EVCCR Reduction Rate per kWh (See Note 12)											
Summer EV Recharge Period										(\$0.00667)	(R)
Winter EV Recharge Period										(\$0.00591)	(R)
EVCCR Demand Reduction per kW (See Note 12)											
Summer On-Peak Period										(\$6.01)	(R)
Summer Mid-Peak Period										(\$2.13)	(R)

(Continued)

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate		
				TRED	REPR	UEC	NDPP	EE			
OGS-2-TOU - Optional Medium General Service Time-of-Use (Continued)											
Primary Distribution Voltage (Continued)											
EVCCR Demand Reduction per kW (Continued) (See Note 12)											(T)
Winter On-Peak Period										(\$0.63)	(R)
Winter Mid-Peak Period										(\$0.50)	(R)
Transmission Voltage											
Basic Service Charge, per month										\$82.50	(R)
Consumption Charge per kWh											
Summer On-Peak Period	\$0.06405	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.12419		(R)
Summer Mid-Peak Period	\$0.05606	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.11620		(I)
Summer Off-Peak Period	\$0.01664	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.07678		(I)
Winter On-Peak Period	\$0.02277	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.08291		(I)
Winter Mid-Peak Period	\$0.00521	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.06535		(R)
Winter Off-Peak Period	\$0.00978	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.06992		(I)
Demand Charge Per kW of Maximum Demand											
Summer On-Peak Period										\$9.11	(I)
Summer Mid-Peak Period										\$5.06	(I)
Winter On-Peak Period										\$0.92	(I)
Winter Mid-Peak Period										\$1.15	(I)
Facilities Charge per dollar of Utility Investment										\$0.00597	(I)
Facilities Charge per dollar of Contributed Investment										\$0.00112	(I)
Or, Facilities Charge, Per kW of Maximum Demand										\$2.60	(I)
HVD Charge, Per kW of Maximum Demand										\$0.10	(R)
Additional Meter Charge per additional meter per month										\$100.00	(I)
OGS-EVRR (General Service Electric Vehicle Recharge Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	\$0.01017	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.07031		(I)
Winter EV Recharge Period	\$0.00400	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.06414		(I)
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	\$0.01664	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.07678		(I)
Winter EV Recharge Period	\$0.00978	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.06992		(I)
EVCCR BTGR Transition Rate per kWh (See Note 12)											
Summer On-Peak Period										\$0.07844	(I)
Summer Mid-Peak Period										\$0.07285	(I)
Winter On-Peak Period										\$0.04955	(I)
Winter Mid-Peak Period										\$0.03725	(I)
EVCCR Reduction Rate per kWh (See Note 12)											
Summer EV Recharge Period										(\$0.00647)	(R)
Winter EV Recharge Period										(\$0.00578)	(R)
EVCCR Demand Reduction per kW (See Note 12)											
Summer On-Peak Period										(\$6.38)	(R)
Summer Mid-Peak Period										(\$3.54)	(R)
Winter On-Peak Period										(\$0.64)	(R)
Winter Mid-Peak Period										(\$0.80)	(R)

(Continued)

Issued:	06-06-22	Issued By:	
Effective:	01-01-23	John P. McGinley	
Notice No.:		Vice President, Regulatory	
Advice No.:	656-E		

SIERRA PACIFIC POWER COMPANY dba NV Energy
 6100 Neil Road
 Reno, NV 89511
 Tariff No. Electric No. 1

Cancelling 37 th Revised
36 th Revised

PUCN Sheet No. 63K(3)
 PUCN Sheet No. 63K(3)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

PUBLIC POLICY RATES

Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	EE	Total Rate
----------------------------------	------	------	------	------	------	-----	------	----	------------

HELD FOR FUTURE USE

(Continued)

Issued: 06-06-22 Effective: 01-01-23 Notice No.: Advice No.: 656-E	Issued By: John P. McGinley Vice President, Regulatory
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SIERRA PACIFIC POWER COMPANY dba NV Energy
 6100 Neil Road
 Reno, NV 89511
 Tariff No. Electric No. 1

Cancelling 37 th Revised
36 th Revised

PUCN Sheet No. 63K(4)
 PUCN Sheet No. 63K(4)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

PUBLIC POLICY RATES

Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	EE	Total Rate
----------------------------------	------	------	------	------	------	-----	------	----	------------

HELD FOR FUTURE USE

(Continued)

Issued: 06-06-22 Effective: 01-01-23 Notice No.: Advice No.: 656-E	Issued By: John P. McGinley Vice President, Regulatory
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SIERRA PACIFIC POWER COMPANY dba NV Energy
 6100 Neil Road
 Reno, NV 89511
 Tariff No. Electric No. 1

Cancelling 37 th Revised
36 th Revised

PUCN Sheet No. 63K(5)
 PUCN Sheet No. 63K(5)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

PUBLIC POLICY RATES

Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	EE	Total Rate
----------------------------------	------	------	------	------	------	-----	------	----	------------

HELD FOR FUTURE USE

(Continued)

Issued: 06-06-22 Effective: 01-01-23 Notice No.: Advice No.: 656-E	Issued By: John P. McGinley Vice President, Regulatory
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SIERRA PACIFIC POWER COMPANY dba NV Energy
 6100 Neil Road
 Reno, NV 89511
 Tariff No. Electric No. 1

38 th Revised
 Cancelling 37 th Revised

PUCN Sheet No. 63K(6)
 PUCN Sheet No. 63K(6)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate		
				TRED	REPR	UEC	NDPP	EE			
GS-4 – Large Transmission Service											
Basic Service Charge, per month										\$1,524.40	(R)
Facilities Charge, (See Schedule GS-4), per dollar of Investment										\$0.00739	(I)
Tier 1 Rates (See Note 16)											
Demand Charge, for each kW of maximum billing demand											(T)
Summer On-Peak Period										\$13.84	(I)
Summer Mid-Peak Period										\$6.23	(I)
Winter On-Peak Period										\$1.50	(I)
Winter Mid-Peak Period										\$1.42	(I)
Consumption Charge per kWh											
Summer On-Peak Period	\$0.05180	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00089	\$0.11201		(R)
Summer Mid-Peak Period	\$0.05641	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00089	\$0.11662		(I)
Summer Off-Peak Period	\$0.00955	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00089	\$0.06976		(I)
Winter On-Peak Period	\$0.01310	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00089	\$0.07331		(I)
Winter Mid-Peak Period	\$0.00001	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00089	\$0.06022		(R)
Winter Off-Peak Period	\$0.00306	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00089	\$0.06327		(I)
Additional Meter Charge per additional meter per month										\$127.50	(I)

(Continued)

Issued:	06-06-22	Issued By:	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					EE	Total Rate	
				TRED	REPR	UEC	NDPP				
WCS - Wireless Communication Service											
Basic Service Charge, per month										\$2.50	(I)
Consumption Charge per month, per installed device (rate includes UEC):											
Level 1										\$5.74	(I)
Level 2										\$11.48	(I)
Level 3										\$17.22	(I)
NGR - Optional NV GreenEnergy Rider											
(in addition to other rates and assessments paid by the Customer)											
Consumption Charge per kWh											
Residential Option 1										\$0.00261	
Non-Residential Option 1										\$0.00261	
ESER - Expanded Solar Energy Rate											
(in addition to other rates and assessments paid by the Customer)											
Consumption Charge per kWh											
ESER (see note 9)										\$0.04816	
ESER LID (see note 10)										\$0.04816	

- Notes**
- The charges shown above are subject to adjustments for taxes and assessments as specified in the Tax Adjustment Rider (PUCN Sheet No. 63E) and Schedule MC (PUCN Sheet Nos. 63C-63D.)
 - BTGR = Base Tariff General Rate
 - BTER = Base Tariff Energy Rate
 - TRED = Temporary Renewable Energy Development Charge.
 - REPR = Renewable Energy Program Rate (see Schedule REPR, PUCN Sheet No. 63B).
 - UEC = Universal Energy Charge (see Special Condition 1 of the applicable rate schedule).
 - DEAA = Deferred Energy Accounting Adjustment (see Schedule DEAA, PUCN Sheet No. 63).
 - NDPP = Natural Disaster Protection Plan Rate (see Schedule NDPP, PUCN Sheet No. 80S).
 - ESER = Expanded Solar Energy Rate (see Schedule ESER, PUCN Sheet Nos. 81AZ-81AZ(1)).
 - ESER LID = Expanded Solar Energy Rate Low Income Discount Rate (see Schedule ESER, PUCN Sheet Nos. 81AZ-81AZ(1)).
 - The Excess Energy Credit is determined by the appropriate NMR Rider - NMR-G and NMR-405. See pages 63H(1) and 63I for the appropriate credit by Rate Class Rider.
 - Customers on EVCCR-TOU rider are subject to EVCCR BTGR Transition Rate and shall be credited with EVCCR Reduction Rate and EVCCR Demand Rate Reduction.
 - Time-of-Use and Season periods are defined in the Special Conditions of the applicable rate schedule.
 - All rate schedules that contain a demand billing component are also subject to the Power Factor Adjustment charge (see the Special Conditions of the applicable rate schedule.)
 - For the billing periods November 1 through the end of February, the billing provisions of Schedule No. IS-1 are applicable.
 - Tier 1 rates for demand and consumption are applicable to that portion of Customer's load identified in the service agreement as tied to Tier 1 rates, subject to the Special Conditions of the GS-4 rate schedule.
 - HVD Charge not applicable to Customers that directly connect to FERC Transmission.
 - Other charges may apply, please see the applicable rate schedule.

(Continued)

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Effective:	01-01-23	John P. McGinley	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
DISTRIBUTION ONLY SERVICE
 (Continued)

Schedule Number & Type of Charge	Interclass Rate Re-Balancing	PUBLIC POLICY RATES		Total Rate	
		UEC	NDPP		
Distribution Only Service					
GS-1 - General Service					
Distribution Charge, per month				\$32.00	(R)
Consumption Charge, per kWh	\$0.00933	\$0.00039	\$0.00060	\$0.01032	(I)
Additional Meter Charge per additional meter per month				\$3.75	(I)
GS-2 - Medium General Service					
Secondary Distribution Voltage					
Distribution Charge, per month				\$13.90	(I)
Facilities Charge Per kW of Maximum Demand				\$6.35	(I)
Consumption Charge per kWh	\$0.00749	\$0.00039	\$0.00060	\$0.00848	(R)
Additional Meter Charge per additional meter per month				\$10.25	(I)
Primary Distribution Voltage					
Distribution Charge, per month				\$19.60	(I)
Facilities Charge Per kW of Maximum Demand				\$4.35	(I)
Consumption Charge per kWh	\$0.00501	\$0.00039	\$0.00060	\$0.00600	(I)
Additional Meter Charge per additional meter per month				\$117.00	(I)
Transmission Voltage					
Distribution Charge, per month				\$60.90	(I)
Facilities Charge per dollar of Utility Investment				\$0.00597	(I)
Facilities Charge per dollar of Contributed Investment				\$0.00112	(I)
Or, Facilities Charge, Per kW of Maximum Demand				\$2.60	(I)
HVD Charge, Per kW of Maximum Demand				\$0.10	(R)
Consumption Charge per kWh	\$0.00648	\$0.00039	\$0.00060	\$0.00747	(I)
Additional Meter Charge per additional meter per month				\$100.00	(I)
GS-2 TOU - Medium General Service – Time-of-Use					
Secondary Distribution Voltage					
Distribution Charge, per month				\$27.30	(R)
Facilities Charge Per kW of Maximum Demand				\$6.40	(I)
Consumption Charge per kWh	\$0.00719	\$0.00039	\$0.00060	\$0.00818	(I)
Additional Meter Charge per additional meter per month				\$10.75	(I)
Primary Distribution Voltage					
Distribution Charge, per month				\$122.20	(R)
Facilities Charge Per kW of Maximum Demand				\$4.45	(I)
Consumption Charge per kWh	\$0.00567	\$0.00039	\$0.00060	\$0.00666	(I)
Additional Meter Charge per additional meter per month				\$117.00	(I)

(Continued)

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SIERRA PACIFIC POWER COMPANY dba NV Energy
 6100 Neil Road
 Reno, NV 89511
 Tariff No. Electric No. 1

Cancelling 12 th Revised
11 th Revised

PUCN Sheet No. 63N
 PUCN Sheet No. 63N

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
DISTRIBUTION ONLY SERVICE
 (Continued)

Schedule Number & Type of Charge	Interclass Rate Re-Balancing	PUBLIC POLICY RATES		Total Rate	
		UEC	NDPP		
Distribution Only Service					
GS-2 TOU - Medium General Service – Time-of-Use (Continued)					
Transmission Voltage					
Distribution Charge, per month				\$160.60	(I)
Facilities Charge per dollar of Utility Investment				\$0.00597	(I)
Facilities Charge per dollar of Contributed Investment				\$0.00112	(I)
Or, Facilities Charge, Per kW of Maximum Demand				\$2.60	(I)
HVD Charge, Per kW of Maximum Demand				\$0.16	(R)
Consumption Charge per kWh	\$0.00652	\$0.00039	\$0.00060	\$0.00751	(I)
Additional Meter Charge per additional meter per month				\$100.00	(I)
GS-3 Large General Service					
Secondary Distribution Voltage					
Distribution Charge, per month				\$539.40	(R)
Facilities Charge Per kW of Maximum Demand				\$6.50	(I)
Consumption Charge per kWh	\$0.00687	\$0.00039	\$0.00060	\$0.00786	(I)
Additional Meter Charge per additional meter per month				\$14.50	(I)
Primary Distribution Voltage					
Distribution Charge, per month				\$614.30	(R)
Facilities Charge Per kW of Maximum Demand				\$6.65	(I)
Consumption Charge per kWh	\$0.00627	\$0.00039	\$0.00060	\$0.00726	(I)
Additional Meter Charge per additional meter per month				\$120.50	(I)
Transmission Voltage					
Distribution Charge, per month				\$623.70	(R)
Facilities Charge per dollar of Utility Investment				\$0.00597	(I)
Facilities Charge per dollar of Contributed Investment				\$0.00112	(I)
Or, Facilities Charge, Per kW of Maximum Demand				\$2.60	(I)
HVD Charge, Per kW of Maximum Demand				\$0.06	(R)
Consumption Charge per kWh	\$0.00486	\$0.00039	\$0.00060	\$0.00585	(I)
Additional Meter Charge per additional meter per month				\$103.50	(R)

(Continued)

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
DISTRIBUTION ONLY SERVICE
 (Continued)

Schedule Number & Type of Charge	Interclass Rate Re-Balancing	PUBLIC POLICY RATES		Total Rate	
		UEC	NDPP		
Distribution Only Service					
WP - City of Elko Water Pumping					
Distribution Charge, per month				\$10,838.08	(I)
Consumption Charge, per kWh	\$0.00773	\$0.00039	\$0.00060	\$0.00872	(R)
IS-1 - Irrigation Service					
Distribution Charge, per month				\$135.37	(I)
Consumption Charge, per kWh	\$0.00542	\$0.00039	\$0.00060	\$0.00641	(I)
Additional Meter Charge per additional meter per month				\$5.75	(I)
GS-4 - Large Transmission Service					
Distribution Charge, per month				\$1,524.40	(R)
Facilities Charge, (See Schedule GS-4), per dollar of Investment				\$0.00739	(I)
Consumption Charge, per kWh					
Generally Applicable Subsidy Rate	\$0.00519	\$0.00039	\$0.00060	\$0.00618	(I)
IS-2 Only Subsidy Rate	\$0.00081	\$0.00039	\$0.00060	\$0.00180	(I)
Additional Meter Charge per additional meter per month				\$127.50	(I)

Notes

1. UEC = Universal Energy Charge (see Special Condition 1 of the applicable rate schedule.)
2. NDPP = Natural Disaster Protection Plan Rate
3. The charges shown above are subject to adjustments for taxes and assessments as specified in the Tax Adjustment Rider (PUCN Sheet No. 63E) and Schedule MC (PUCN Sheet Nos. 63C-63D.)
4. All DOS rate schedules whose otherwise applicable rate Schedule contains a demand billing component are also subject to the Power Factor Adjustment charge (See the Special Conditions of the applicable rate schedule).
5. Other charges may apply, please see the applicable rate schedule

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**Schedule No. OLS
OUTDOOR LIGHTING SERVICE**

APPLICABLE

To all classes of Customers for lighting outdoor areas other than public streets, alleys, roads and highways. Lighting service will be furnished from dusk-to-dawn by Utility-owned vertically mounted lamps supplied from Utility's 120/240 volt overhead and underground circuits and mounted on Utility-owned poles. This schedule is closed to new installations.

TERRITORY

Entire Nevada Service Area

RATES

The following rates will be charged per lamp, per month for energy, maintenance and facilities as listed below:

Bundled Service

Class Codes	Lamp Type	Watts	kWh/Mo	Overhead/ Multi-Use Pole	Overhead/ Light Only/ Wood Pole	Overhead/ Light Only/ Other Pole	Underground/ Light Only/ Wood Pole	Underground/ Light Only/ Other Pole	
	Mercury Vapor: (Rate Codes)			(007)	(009)	(011)	(013)	(015)	
(17)	175 W	206	71	\$11.77	\$17.17	\$23.66	\$22.09	\$24.94	(I)
(21)	400 W	455	157	19.98	26.39	29.55	31.31	29.83	(I)
	High Pressure								
	Sodium: (Rate Codes)			(001)	(003)	(005)	(033)	(035)	
(31)	70 W	84	29	8.81	14.21	20.71	19.13	21.97	(I)
(32)	100 W	118	41	9.68	15.08	21.58	20.00	22.84	(I)
(33)	150 W	194	67	11.50	16.90	23.39	21.82	24.66	(I)
	200 W	229	79	N/A	19.53	N/A	N/A	N/A	(I)
	Light Emitting Diode (LED): (Rate Codes)			(001)	(003)	(005)	(033)	(035)	
		51	18	10.17	16.82	20.61	22.08	22.20	(I)
	Additional Services:								
(37)	Additional Wood Pole				\$8.06				(I)
(38)	Additional Other Pole				\$12.32				(I)
(39)	Additional 130 Ft. Underground				\$3.84				(I)
	Additional Concrete Pole				\$15.30				

The above rates include a Base Tariff Energy Rate (BTER) of \$0.04801 per kWh, a Temporary Renewable Energy Development Charge (TRED) of \$0.00081 per kWh, an Energy Efficiency Charge (EE) of \$0.00049 per kWh, a Renewable Energy Program Rate (REPR) of (\$0.00078) per kWh, a Deferred Energy Accounting Adjustment (see Schedule DEAA) and a Natural Disaster Protection Plan Rate (NDPP) of \$0.00060 per kWh, multiplied by the monthly kWh shown, for each lamp.

(Continued)

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**Schedule No. OLS
OUTDOOR LIGHTING SERVICE
 (Continued)**

RATES (Continued)

(D,L)

Distribution-only Service

Class Codes	Lamp Type	Watts	kWh/Mo	Overhead/ Multi-Use Pole	Overhead/ Light Only/ Wood Pole	Overhead/ Light Only/ Other Pole	Underground/ Light Only/ Wood Pole	Underground/ Light Only/ Other Pole	
	<u>Mercury Vapor:</u> (Rate Codes)			(007/51)	(009)	(011)	(013)	(015)	
(17)	175 W	206	71	\$8.58	\$13.97	\$20.47	\$18.90	\$21.74	(I)
(21)	400 W	455	157	12.89	19.30	22.46	24.22	22.74	(I)
	<u>High Pressure</u>								
	<u>Sodium:</u> (Rate Codes)			(001/53)	(003/55)	(005/57)	(033/65)	(035/67)	
(31)	70 W	84	29	7.51	12.90	19.40	17.83	20.66	(I)
(32)	100 W	118	41	7.84	13.24	19.73	18.16	20.99	(I)
(33)	150 W	194	67	8.49	13.88	20.38	18.81	21.65	(I)
	200 W	229	79	N/A	15.96	N/A	N/A	N/A	(I)
	<u>Light Emitting Diode</u>								
	<u>(LED):</u> (Rate Codes)			(001/53)	(003/55)	(005/57)	(033/65)	(035/67)	
		51	18	9.36	16.00	19.79	21.27	21.39	(I)
	<u>Additional Services:</u>								
(37)	Additional Wood Pole				\$8.06				(I)
(38)	Additional Other Pole				\$12.32				(I)
(39)	Additional 130 Ft. Underground Additional Concrete Pole				\$3.84 \$15.30				(I)

The above rates include an Interclass Rate Rebalancing Charge multiplied by the monthly kWh shown, for each lamp.

Late Charge

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

Tax Adjustment Charge

The charges shown above are subject to adjustments for taxes and assessments as specified in the Tax Adjustment Rider (PUCN Sheet No. 63E).

Universal Energy Charge (UEC)

All kWh Per kWh \$0.00039

(Continued)

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Schedule No. OLS
OUTDOOR LIGHTING SERVICE
(Continued)

SPECIAL CONDITIONS

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to
 - a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
 - b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

2. **Installation Charge.** The above rates are based upon installations consisting of one lamp per pole. For each additional lamp installed in an installation in excess of one, an additional charge per such lamp will be made at the existing pole rate.
3. **Standard Equipment.** Utility will, at its own expense, install, operate and maintain its standard outdoor area lighting equipment. Equipment shall consist of an open type fixture, photo-electric switch control and a support mounted on a pole at which 120/240 volt service is available from Utility's overhead or underground circuits.
4. **New Installation Investments.** Utility shall not be required to make investments in new installations in excess of the following:

Lamp Size	Multi-Use Wood Pole (overhead)	New Wood Pole (overhead)	New Wood Pole (underground)	New Metal Pole (overhead)	New Metal Pole (underground)
LED					
51 W	\$1,303	\$2,419	\$3,304	\$3,056	\$3,313

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(Continued)

<p>Issued: 06-06-22</p> <p>Effective: 01-01-23</p> <p>Advice No.: 656-E</p>	<p align="center">Issued By: John P. McGinley Vice President, Regulatory</p>	<p align="right">Page 56 of 245</p>
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Schedule No. OLS
OUTDOOR LIGHTING SERVICE
(Continued)

SPECIAL CONDITIONS (Continued)

4. **New Installation Investments.** (Continued)

Additional Services

Additional Wood Pole	\$1,354
Additional Other Pole	\$2,070
Additional 130 ft. Underground	\$646

(I)
(R)
(I)

5. **Billing.** Billing for a lamp will be billed only to one account. Prorated billing to several accounts for one lamp or a combination of lamps will not be made.
6. **Maintenance.** Maintenance will normally be performed on a group or area basis. Individual maintenance will be done during regular working hours as soon as practicable, subject to Utility's operating schedules, after Customer has notified Utility of service failure. Credit for lamp outages will not be allowed.
7. **Approval for Equipment Locations.** The applicant shall obtain proper approval for equipment to be located on public thoroughfares and shall obtain all proper permits and rights-of-way across private property.
8. **Contract for Service.** A contract may be required for service hereunder for a minimum term of three (3) years.
9. **Underground Service Specifications.** The necessary trenching, backfilling and paving for underground service hereunder together with any required select backfill materials shall be furnished by Applicant at his expense and in accordance with applicable Utility and/or other specifications.
10. **Burning Hours.** Service hereunder is for dusk-to-dawn burning hours of approximately 4,132 hours per year.
11. **Replacement.** Utility may, at its option, replace any lamp served hereunder with an LED lamp of a lumen rating agreed to by the Customer. Billing subsequent to replacement shall be in accordance with the appropriate rate for the size and type of LED lamp installed.
12. **Construction Allowance.** Investment amounts for new installations in excess of the construction allowance section of Special Condition No. 4 shall be subject to the tax liability factor or surcharge provisions as specified in Electric Rule No. 9.

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Schedule No. SL
STREET LIGHTING SERVICE
 (Continued)

RATES (Continued)

Bundled Service

Class Codes	Lamp Type	Watts	kWh/Mo.	Overhead/ Multi-use Pole	Overhead/ Light Only/ Wood Pole	Overhead/ Light Only/ Other Pole	Underground/ Light Only/ Wood Pole	Underground/ Light Only/ Other Pole	Service to Customer- Owned Lamps			
				(S09)	(S15)	(S17)	(S43/45)	(S47)	Non-metered	Metered		
Incandescent: (Rate Codes)				(S09)								
(10)	100W	101	35	\$8.57	N/A	N/A	N/A	N/A	N/A	N/A	(I)	
Mercury Vapor: (Rate Codes)				(S13/51)	(S15)	(S17)	(S43/45)	(S47)	(S23)	(S19)		
(17)	175W	196	67	\$9.23	\$13.47	\$17.48	\$19.24	\$17.65	N/A	N/A	(I)	
(19)	250W	295	102	9.94	N/A	N/A	N/A	N/A	N/A	N/A	(I)	
47(21)	400W	463	159	11.51	18.26	19.58	24.04	24.35	9.47	N/A	(I)	
High Pressure Sodium												
Sodium: (Rate Codes)				(S01)	(S03)	(S05)	(S31/S33)	(S35)	(S07)	(S19)		
(31)	70W	84	29	\$8.46	\$12.69	\$16.70	\$18.47	\$16.88	N/A	N/A	(I)	
(32)	100W	118	41	8.68	12.92	16.93	18.70	17.11	\$2.44	\$1.12	(I)	
7(33)	150W	172	59	N/A	N/A	N/A	21.12	17.71	3.52	1.12	(I)	
(34)	200W	229	79	9.71	15.74	17.93	21.52	18.11	4.70	1.12	(I)	
(36)	250W	285	98	N/A	N/A	N/A	22.77	23.08	N/A	N/A	(I)	
High Pressure Sodium Sodium/Metal Halide: (Rate Codes)				(S01)	(S03)	(S05)	(S31/S33)	(S35)	(S07)	(S19)		
(35)	400W	472	163	\$11.59	\$18.34	\$24.23	\$24.12	\$24.43	N/A	\$1.12	(I,-)	
Light Emitting Diode (LED): (Rate Codes)												
	Small	51	12	\$7.88	\$12.63	\$15.80	\$14.69	\$15.96	\$0.86	\$0.86	(R)	
	Decorative	68	24	N/A	N/A	N/A	N/A	27.29	N/A	N/A	(I)	
	Medium	92	26	8.46	14.67	16.42	19.14	16.58	1.56	1.56	(R)	
	Large	143	40	9.31	16.10	21.60	20.58	21.77	2.38	2.38	(R)	

The above rates include a Base Tariff Energy Rate (BTER) of \$0.04801 per kWh, a Temporary Renewable Energy Development Charge (TRED) of \$0.00081 per kWh, an Energy Efficiency Charge (EE) of \$0.00053 per kWh, a Renewable Energy Program Rate (REPR) of (\$0.00078) per kWh, a Deferred Energy Accounting Adjustment Rate (see Schedule DEAA) and a Natural Disaster Protection Plan Rate (NDPP) of \$0.00060 per kWh, multiplied by the monthly kWh shown, for each lamp.

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**Schedule No. SL
 STREET LIGHTING SERVICE
 (Continued)**

RATES (Continued)

Distribution-only Service

Class Codes	Lamp Type	Watts	kWh/ Mo.	Overhead/	Overhead/	Overhead/	Underground/	Underground/	Service to Customer- Owned Lamps		
				Multi-use Pole	Light Only/ Wood Pole	Light Only/ Other Pole	Light Only/ Wood Pole	Light Only/ Other Pole	Nonmetered	Metered	
Incandescent: (Rate Codes)				(S09)						(S19/61)	
(10)	100W	101	35	\$8.68	N/A	N/A	N/A	N/A	N/A	N/A	(I)
Mercury Vapor: (Rate Codes)				(S13/51)	(S15)	(S17)	(S43/45)	(S47)	(S23)		
(17)	175W	196	67	\$9.43	\$13.67	\$17.68	\$19.45	\$17.86	N/A	N/A	(I,I,I,I,I,-)
(19)	250W	295	102	10.27	N/A	N/A	N/A	N/A	N/A	N/A	(I)
(21)	400W	463	159	12.02	18.77	20.09	24.55	24.86	\$5.00	N/A	(I,I,I,I,I,-)
High Pressure Sodium Sodium: (Rate Codes)				(S01/53)	(S03/55)	(S05/57)	(S33/65)	(S35/67)	(S07/59)	(S31/63)	
(31)	70W	84	29	\$8.54	\$12.77	\$16.78	\$18.55	\$16.96	N/A	N/A	(I,I,I,I,I)
(32)	100W	118	41	8.82	13.06	17.07	18.83	17.24	\$2.20	\$1.24	(I,I,I,I,I,-)
(33)	150W	172	59	N/A	N/A	N/A	21.31	17.90	2.63	1.24	(I,I,I,-)
(34)	200W	229	79	9.97	16.01	18.20	21.78	18.37	3.11	1.25	(I,I,I,I,I,-)
(36)	250W	285	98	N/A	N/A	N/A	23.11	23.41	N/A	N/A	(I,I)
High Pressure Sodium/ Metal Halide: (Rate Codes)				(S01/53)	(S03/55)	(S05/57)	(S33/65)	(S35/67)		(S07/59)	
(35)	400W	472	163	\$12.11	\$18.86	\$24.75	\$24.64	\$24.95	N/A	\$1.26	(I,I,I,I,I,-)
Light Emitting Diode (LED): (Rate Codes)											
	Small	51	12	\$8.14	\$12.89	\$16.06	\$14.95	\$16.22	\$1.12	\$1.12	(I,I,I,I,I,I)
	Decorative	68	24	N/A	N/A	N/A	N/A	27.37	N/A	N/A	(I)
	Medium	92	26	8.79	14.99	16.74	19.47	16.91	1.46	1.46	(I,I,I,I,I,I)
	Large	143	40	9.84	16.63	22.13	21.10	22.29	1.79	1.79	(I,I,I,I,I,I)

The above rates include an Interclass Rate Rebalancing Charge multiplied by the monthly kWh shown, for each lamp.

Late Charge

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

Tax Adjustment Charge:

The charges shown above are subject to adjustments for taxes and assessments as specified in the Tax Adjustment Rider (PUCN Sheet No. 63E).

Universal Energy Charge (UEC)

All kWh Per kWh \$0.00039

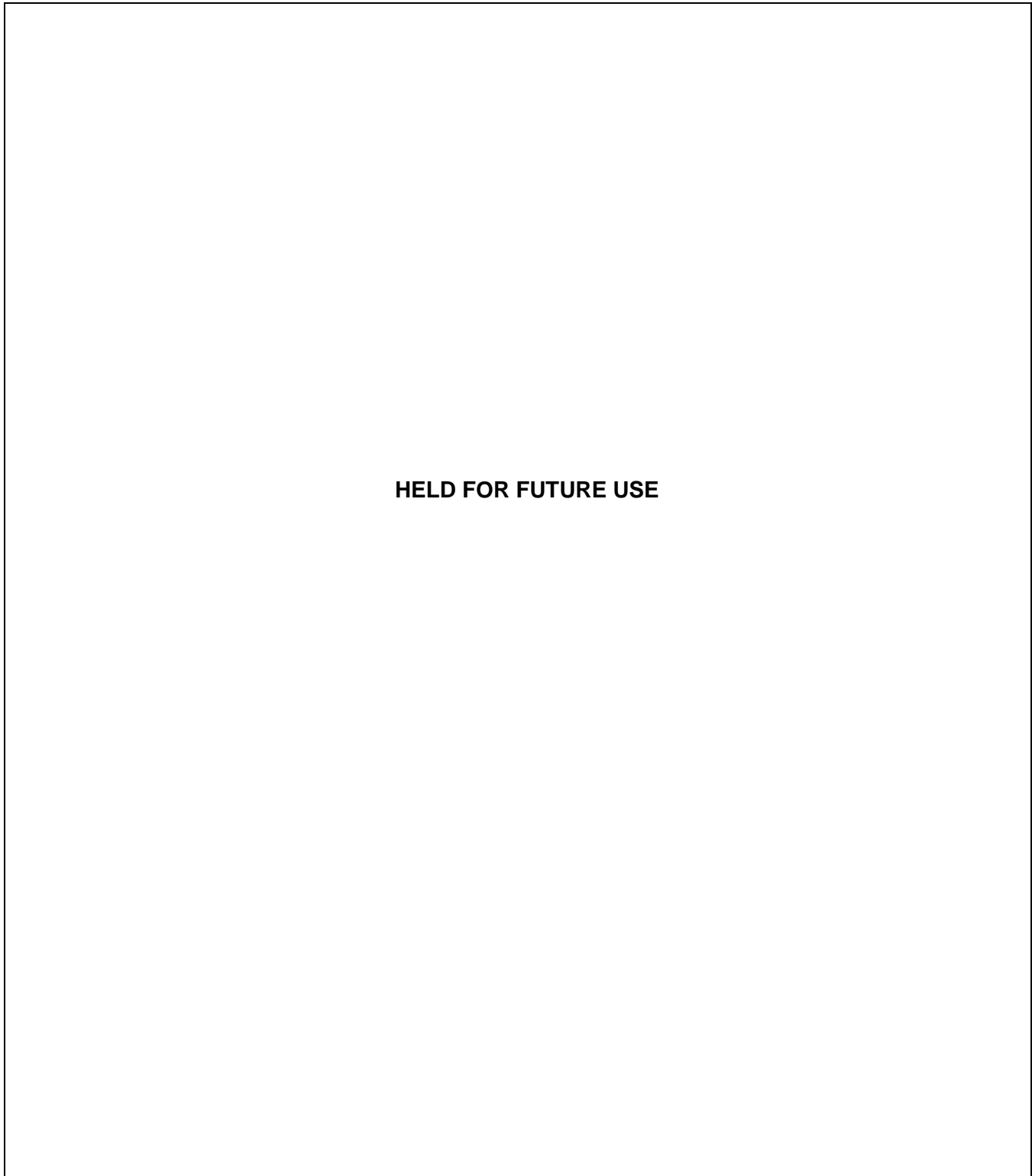
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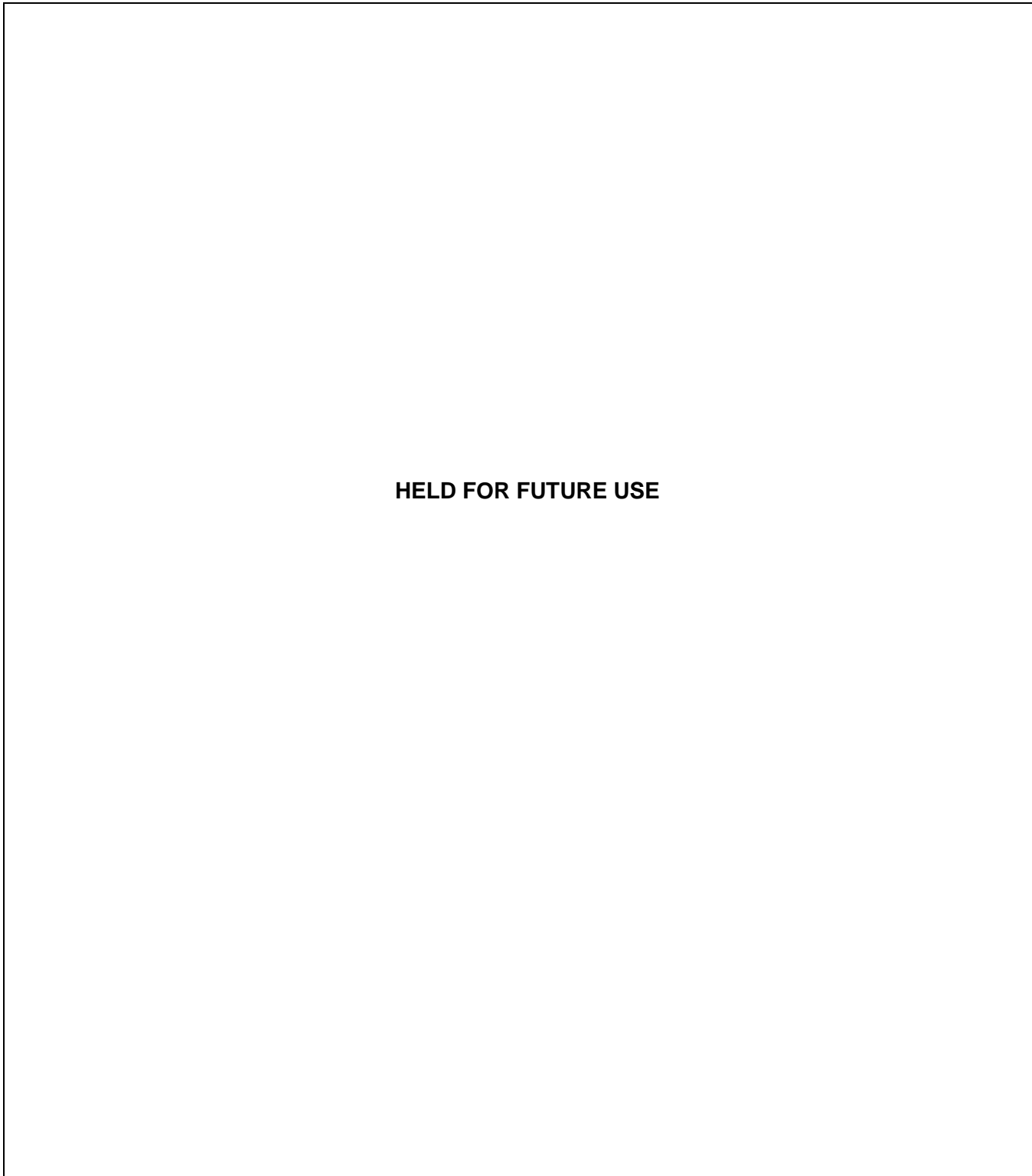
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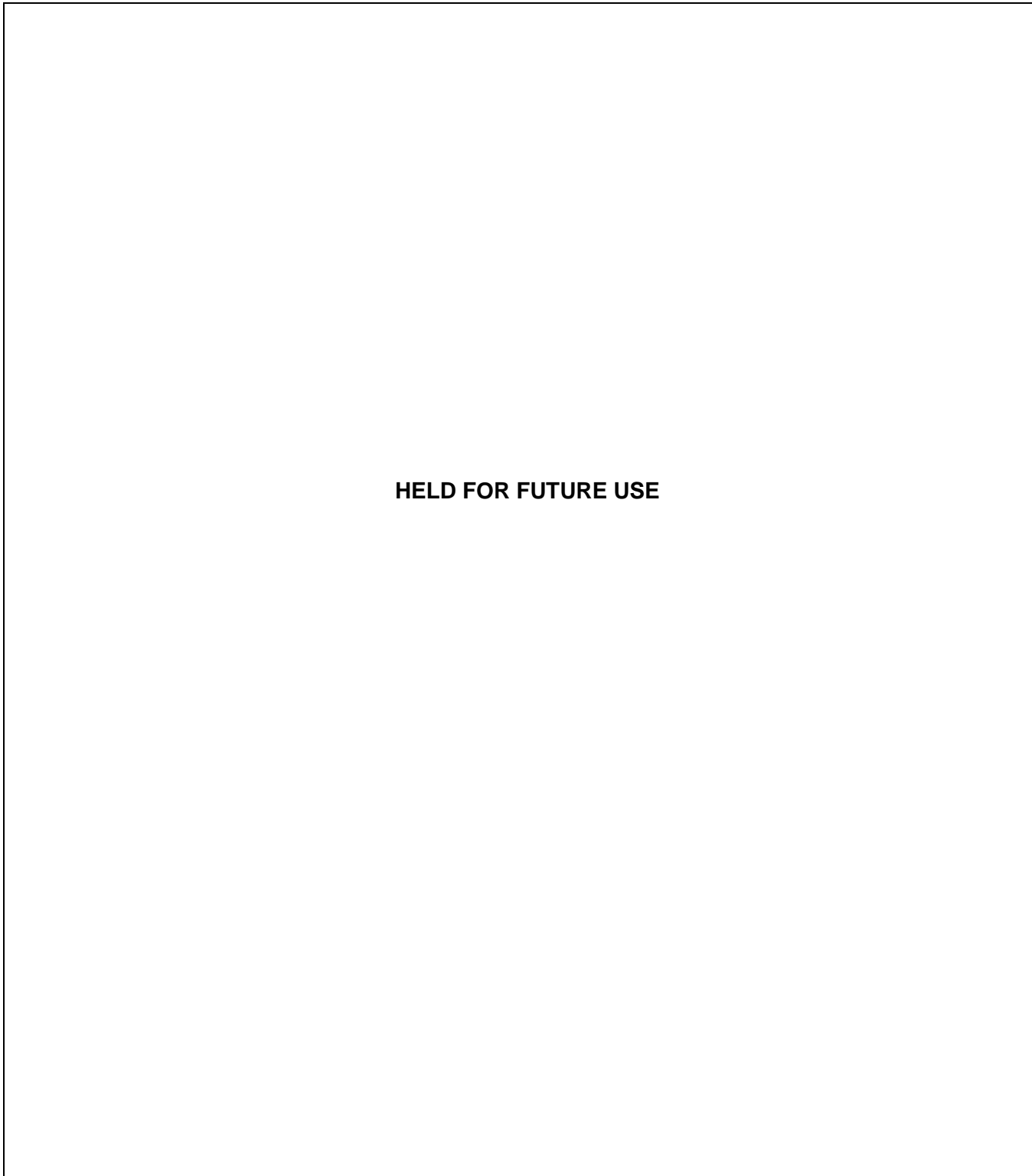
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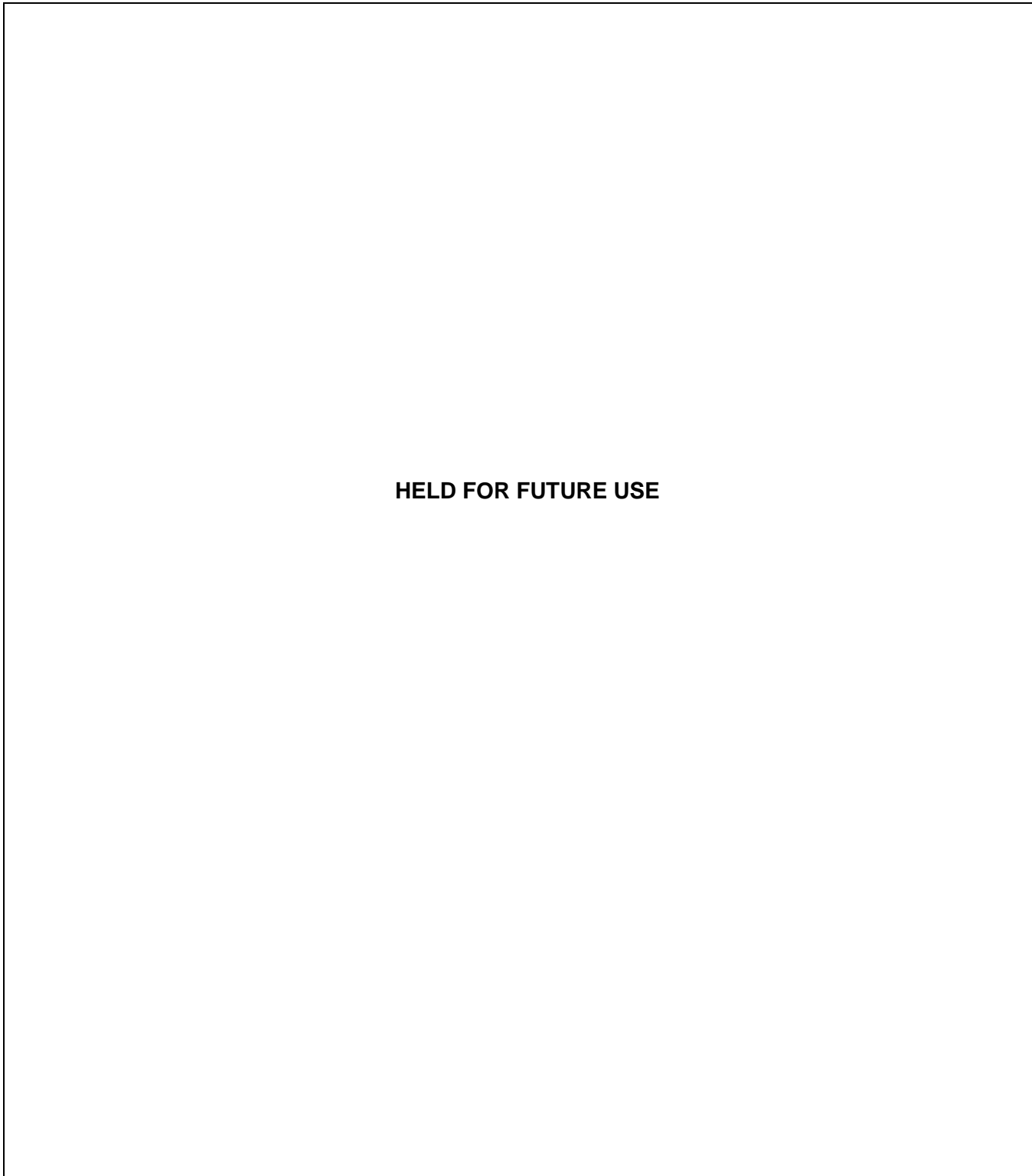
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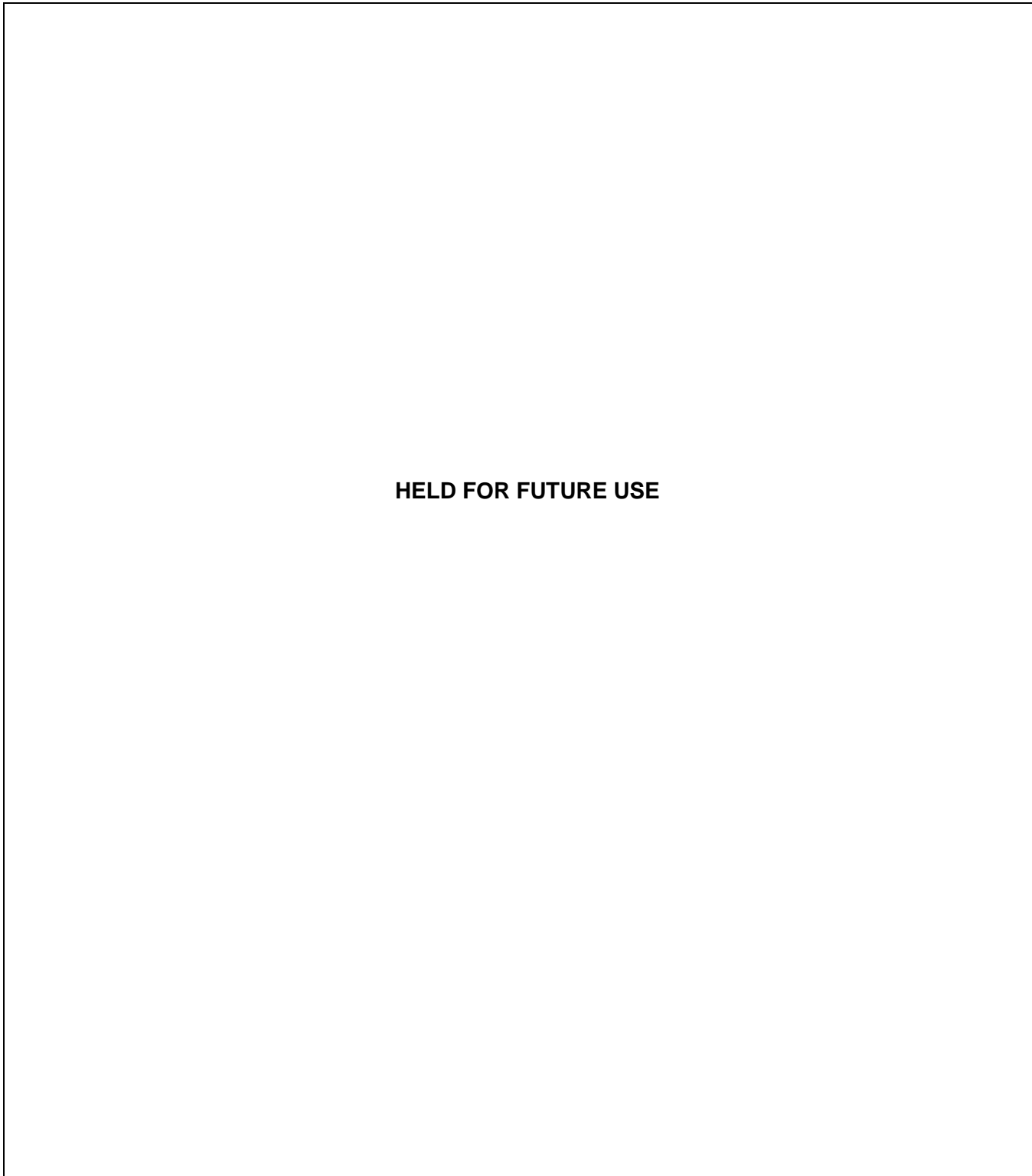


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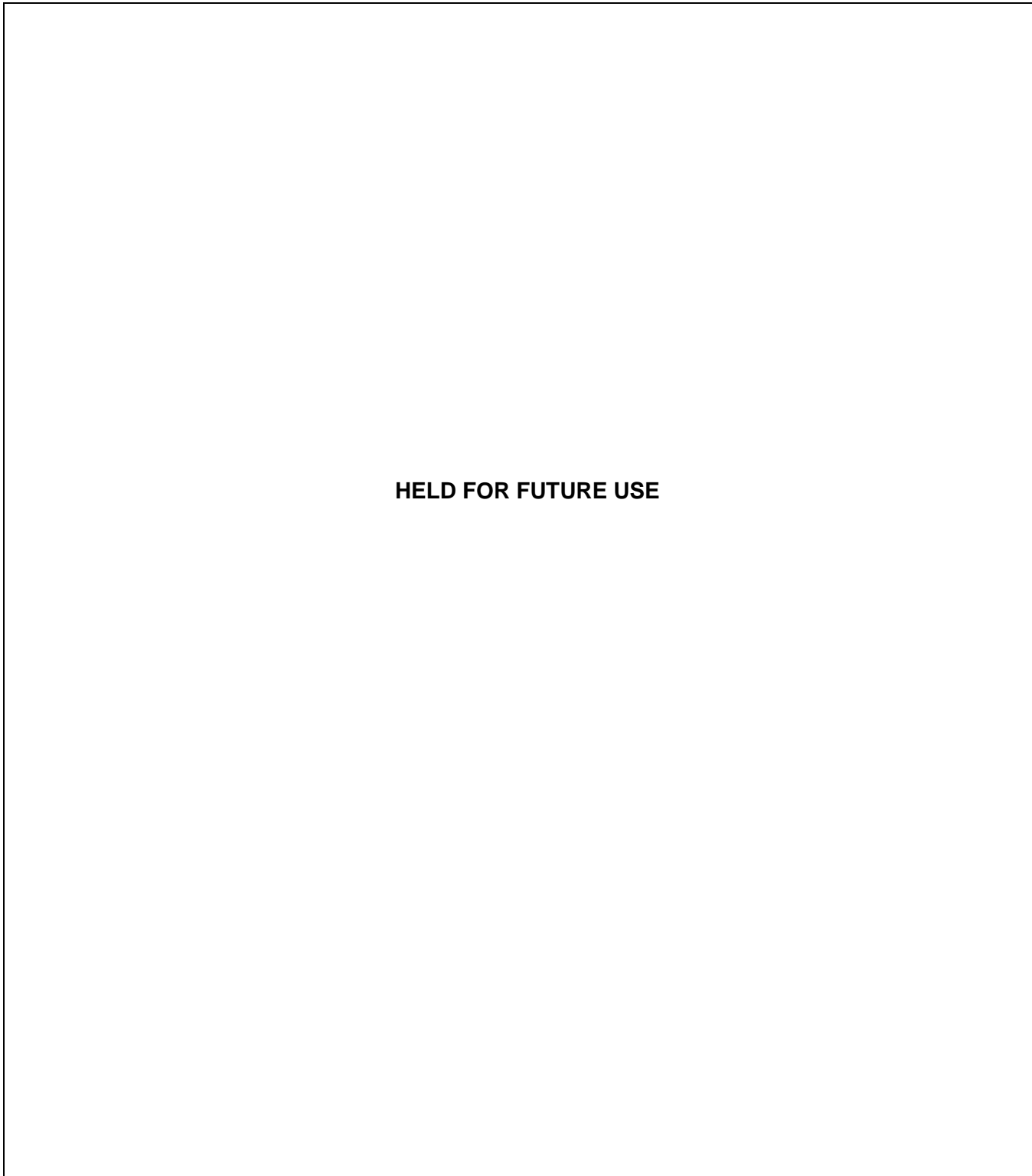


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Schedule SSR
SMALL STANDBY SERVICE RIDER
(Continued)

TERRITORY

Available in the entire Nevada service area, as specified.

RATES

Rate classifications for this schedule are:

Rate II Service where monthly metered maximum demand during any period would otherwise be less than 50 kilowatts and who have a maximum monthly energy usage of less than 10,000 kilowatt-hours (GS-1), excluding Distributed Generation (Host Load Generators).

Rate III Service where demand is equal to or greater than 50 kilowatts and less than 500kW or monthly energy consumption is equal to or greater than 10,000 kilowatt-hours (GS-2).

All charges from the otherwise applicable rate schedule shall apply except that the Reservation, Demand, Facilities and High Voltage Distribution charges for Back-up and Maintenance Power shall be as set forth below in this Rates section for Rate III. These charges replace the comparable otherwise applicable charges for that service.

All Supplemental Power under this schedule will also be billed at the rates for such power under the otherwise applicable schedule. Rate II customers pay all charges from the otherwise applicable schedule, except for the facilities and modified consumption charges identified in this section. Additionally the Generating Facilities Meter Charge will apply to any combination of Supplemental, Backup, or Maintenance Backup Power:

	Rate II	Rate III	
Generating Facilities Meter Charge			
Per month			
Per Customer	\$3.75	N/A	(I)
Per Generator Meter			
For Secondary Service	N/A	\$10.25	(I)
For Primary Service	N/A	\$117.00	(I)
For Transmission Service	N/A	\$100.00	(I)

Supplemental Power Charges

Supplemental Power shall be billed under the otherwise applicable rate schedule. All charges for Supplemental Power under the otherwise applicable rate schedule shall apply to Supplemental Power.

(Continued)

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Schedule No. SSR
SMALL STANDBY SERVICE RIDER
 (Continued)

RATES (Continued)

Backup Power Charges

Backup Power shall be billed as follows:

	Rate II	Rate III	
Facilities Charge for Rate II			
Per Customer, Per month	\$30.15	N/A	(R)
Per kW of Backup Contract Demand or Customer-Specific Facilities (CSF) (The CSF charge is from the otherwise applicable rate schedule)			
Facilities and High Voltage Distribution (HVD) Charges Applicable to Rate III:			
Facilities Charges:			
For Secondary Service	N/A	\$6.35	(I)
For Primary Service	N/A	\$4.35	(I)
For Transmission Service	N/A	CSF	
HVD Charges:			
For Secondary Service	N/A	N/A	
For Primary Service	N/A	N/A	
For Transmission Service	N/A	\$0.10	(R)
* Included in the above facilities Charge.			
Reduced Facilities Charges (See Special Condition 9A)			
For Secondary Service	N/A	\$1.36	(I)
For Primary Service	N/A	\$0.63	(I)
For Transmission Service	N/A	CSF	
Facility and HVD Charges for Customers supplying the facilities connected to FERC Transmission or to the HVD system: see Special Conditions 9B and 9C			
Reservation Charge			
For each kW of Backup Contract Demand			
For Secondary Service	N/A	\$0.29	(R)
For Primary Service	N/A	\$0.18	(R)
For Transmission Service	N/A	\$0.27	(R)

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**Schedule No. SSR
 SMALL STANDBY SERVICE RIDER
 (Continued)**

RATES (Continued)

	Rate II	Rate III	
Backup Demand Charge			
For each kW of Backup Billing Demand			
For Secondary Service	N/A	\$4.09	(I)
For Primary Service	N/A	\$2.52	(I)
For Transmission Service	N/A	\$3.84	(I)

Maintenance Backup Power Charges

Maintenance Backup Demand Charge:			
For each kW of Maintenance			
Backup Contract Demand			
For Secondary Service	N/A	\$2.05	(I)
For Primary Service	N/A	\$1.26	(I)
For Transmission Service	N/A	\$1.92	(I)

**Backup and Maintenance Backup Power
 Consumption Charges Under Rate II**

Consumption Charges:

Replace the base tariff general rate consumption charges			
Per kWh, all kWh	\$0.02110	N/A	(I)

Non-bypassable Deferred Energy Rate:

 For Rate please see Schedule DEAA; PUCN Sheet 63.
 Also see Special Condition 12

Power Factor Adjustment (Applies only to Rate III)

 See the otherwise applicable rate schedule.

TAX ADJUSTMENT CHARGE

The charges shown above are subject to adjustments for taxes and assessments as specified in the Tax Adjustment Rider (PUCN Sheet No. 63E).

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. A late charge as set forth in Schedule MC will be added to the bill if it is not paid within 15 days of the date of presentation.

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Schedule No. LSR
LARGE STANDBY SERVICE RIDER
(Continued)

TERRITORY

Available in the entire Nevada service area, as specified.

RATES

Rate classifications for this schedule are:

- Rate I Service where monthly metered maximum demand during any period would otherwise be equal to or greater than 500 kilowatts and less than 1,000 kilowatts and where another schedule is not specifically applicable (GS-2-TOU).
- Rate II Service where monthly metered maximum demand during any period would otherwise be equal to or greater than 1,000 kilowatts and where another schedule is not specifically applicable (GS-3). Rate II applicability includes Emergency Response Standby Service as outlined in Special Condition 16.
- Rate III Service with sustainable monthly metered maximum demand would otherwise be equal to or greater than five thousand kilowatts, where service is received at 60 kilovolts or above and an agreement exists for customer-specific facilities charges for facilities up to the designated split of transmission and distribution, where the Customer's annual load factor is at least 85%, and where another schedule is not specifically applicable (GS-4).

All charges from the otherwise applicable rate schedule shall apply except that the Reservation, Demand, Facilities and High Voltage Distribution charges for Back-up and Maintenance Power shall be as set forth below in this Rates section. These charges replace the comparable otherwise applicable charges for that service.

All Supplemental Power under this schedule will also be billed at the rates for such power under the otherwise applicable schedule. Additionally the Generating Facilities Meter Charge will apply to any combination of Supplemental, Backup, or Maintenance Backup Power:

Generating Facilities Meter Charge:

Per Generator Meter Per month (See Special Condition 1.E):	Rate I	Rate II	Rate III	
For Secondary Service	\$10.75	\$14.50	N/A	(I,I,-)
For Primary Service	\$117.00	\$120.50	N/A	(I,I,-)
For Transmission Service	\$100.00	\$103.50	\$127.50	(I,R,I)

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**Schedule No. LSR
 LARGE STANDBY SERVICE RIDER
 (Continued)**

RATES (Continued)

Supplemental Power Charges

Supplemental Power shall be billed under the otherwise applicable rate schedule. All charges for Supplemental Power under the otherwise applicable rate schedule shall apply to Supplemental Power.

Backup Power Charges

Backup Power shall be billed as follows:

	Rate I	Rate II	Rate III	
Facilities and High Voltage Distribution (HVD) Charges:				
Per kW of Backup Contract Demand, or Customer Specific Facilities (CSF) (The CSF charge is from the otherwise applicable rate schedule)				
Facilities Charges:				
For Secondary Service	\$6.40	\$6.50	N/A	(I)
For Primary Service	\$4.45	\$6.65	N/A	(I)
For Transmission Service	CSF	CSF	CSF	
HVD Charges:				
For Secondary Service	N/A	N/A	N/A	
For Primary Service	N/A	N/A	N/A	
For Transmission Service	\$0.16	\$0.06	N/A	(R)
* Included in the above facilities charge				
Reduced Facilities Charges (See Special Condition 9A)				
Facilities Charges:				
For Secondary Service	\$0.68	\$0.51	N/A	(I)
For Primary Service	\$0.76	\$0.62	N/A	(I)
For Transmission Service	CSF	CSF	CSF	
Facility and HVD Charges for Customers supplying the facilities connected to FERC Transmission or to the HVD system: see Special Conditions 9B and 9C				

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**Schedule No. LSR
LARGE STANDBY SERVICE RIDER
(Continued)**

RATES (Continued)

Backup Power Charges (Continued)

	Rate I	Rate II	Rate III	
Reservation Charge:				
For each kW of Backup Contract Demand during Winter on-peak hours				
For Secondary Service	\$0.08	\$0.08	N/A	(R)
For Primary Service	\$0.09	\$0.09	N/A	(R)
For Transmission Service	\$0.09	\$0.08	\$0.10	(R)
For each kW of Backup Contract Demand during Winter mid-peak hours				
For Secondary Service	\$0.07	\$0.09	N/A	(R)
For Primary Service	\$0.09	\$0.08	N/A	(R)
For Transmission Service	\$0.08	\$0.08	\$0.09	(R)
For each kW of Backup Contract Demand during Summer on-peak hours				
For Secondary Service	\$0.59	\$0.74	N/A	(R)
For Primary Service	\$0.63	\$0.70	N/A	(R)
For Transmission Service	\$0.54	\$0.62	\$0.90	(R)
For each kW of Backup Contract Demand during Summer mid-peak hours				
For Secondary Service	\$0.28	\$0.25	N/A	(R)
For Primary Service	\$0.30	\$0.31	N/A	(R)
For Transmission Service	\$0.28	\$0.28	\$0.41	(R)

Backup Demand Charge:

For Customers receiving service hereunder, a monthly Forced Outage Factor ("FOF") will be calculated and applied to Backup Demand Charges. See Special Condition 13.

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Schedule No. LSR
LARGE STANDBY SERVICE RIDER
(Continued)

RATES (Continued)

Backup Power Charges (Continued)

	Rate I	Rate II	Rate III	
For each Winter On-Peak kW of Backup Billing Demand				
For Secondary Service	\$1.14	\$1.18	N/A	(I,-)
For Primary Service	\$1.32	\$1.26	N/A	(I)
For Transmission Service	\$1.22	\$1.15	\$1.40	(I)
For each Winter Mid-Peak kW of Backup Billing Demand				
For Secondary Service	\$1.06	\$1.26	N/A	(I,-)
For Primary Service	\$1.23	\$1.22	N/A	(I)
For Transmission Service	\$1.10	\$1.17	\$1.33	(I)
For each Summer On-Peak kW of Backup Billing Demand				
For Secondary Service	\$8.41	\$10.65	N/A	(I)
For Primary Service	\$8.98	\$9.99	N/A	(I)
For Transmission Service	\$7.67	\$8.96	\$12.94	(I)
For each Summer Mid-Peak kW of Backup Billing Demand				
For Secondary Service	\$4.07	\$3.65	N/A	(I)
For Primary Service	\$4.33	\$4.52	N/A	(I)
For Transmission Service	\$4.05	\$4.08	\$5.82	(I)

Maintenance Backup Power Charges

Maintenance Backup Power shall be billed as follows:

	Rate I	Rate II	Rate III	
Maintenance Demand Charge:				
For each Summer On-Peak kW of Maintenance Backup Billing Demand				
For Secondary Service	\$4.21	\$5.33	N/A	(I)
For Primary Service	\$4.49	\$5.00	N/A	(I)
For Transmission Service	\$3.84	\$4.48	\$6.47	(I)

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Exhibit A-2

Proposed Tariffs (Proposed TOU)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate	
				TRED	REPR	UEC	NDPP	EE		
D-1 - Domestic Service										
Basic Service Charge, per month									\$16.75	
Consumption Charge per kWh	\$0.06358	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.12451	
Excess Energy Credit (See note 11)										
DM-1 - Domestic Multi-Family Service										
Basic Service Charge, per month									\$8.25	
Consumption Charge per kWh	\$0.05420	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.11500	
Excess Energy Credit (See note 11)										
GS-1 - Small General Service										
Basic Service Charge, per month									\$32.00	
Consumption Charge per kWh	\$0.04442	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00114	\$0.10488	
Additional Meter Charge per additional meter per month									\$3.75	
Excess Energy Credit (See note 11)										
OD-1 TOU - Optional Domestic Service Time of Use										
Basic Service Charge, per month									\$16.75	(I)
Consumption Charge per kWh										
Summer On-Peak Period	\$0.33352	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.39445	(R)
Summer Off-Peak Period	\$0.00592	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.06685	(R)
Summer OD-REVRR (Residential Electric Vehicle Recharge Rider)	\$0.00053	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.06146	(R)
All Winter Hours	\$0.00592	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.06685	(R) (D,T)
Winter OD-REVRR (Residential Electric Vehicle Recharge Rider)	\$0.00053	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.06146	(R)
Excess Energy Credit (See note 11)										
ODM-1 TOU - Optional Domestic Service Multi-Family - Time - of - Use										
Basic Service Charge, per month									\$8.25	(I)
Consumption Charge per kWh										
Summer On-Peak Period	\$0.31803	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.37883	(R)
Summer Off-Peak Period	\$0.00343	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.06423	(R)
Summer ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	(\$0.00171)	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.05909	(R)
All Winter Hours	\$0.00343	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.06423	(R) (D,T)
Winter ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	(\$0.00171)	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.05909	(R)
Excess Energy Credit (See note 11)										
OGS-1-TOU - Optional General Service Time - of - Use										
Basic Service Charge, per month									\$32.00	
Consumption Charge per kWh										
Summer On-Peak Period	\$0.26697	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00029	\$0.32658	(R)
Summer Off-Peak Period	\$0.02947	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00029	\$0.08908	(I)
Summer OGS-EVRR (General Service Electric Vehicle Recharge Rider)	\$0.00546	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00029	\$0.06507	(R)
All Winter Hours	\$0.01140	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00029	\$0.07101	(R) (D,T)
Winter OGS-EVRR (General Service Electric Vehicle Recharge Rider)	\$0.00546	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00029	\$0.06507	(R)
Additional Meter Charge per additional meter per month									\$3.75	(I)
Excess Energy Credit (See note 11)										

(Continued)

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES

Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate	
				TRED	REPR	UEC	NDPP	EE		
OD-1 DDP - Optional Domestic Service Daily Demand Pricing										
Basic Service Charge, per month									\$11.25	
Consumption Charge per kWh	\$0.02957	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.09050	
Demand Charge Per kW of Maximum Demand										
Summer On-Peak Period									\$0.37	(I)
All Winter Hours									\$0.05	(T)
Facilities Charge, Per kW of Maximum Demand									\$0.20	
Excess Energy Credit (See note 11)										
ODM-1 DDP - Optional Domestic Service Multi-Family Daily Demand Pricing										
Basic Service Charge, per month									\$6.25	
Consumption Charge per kWh	\$0.02531	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.08611	
Demand Charge Per kW of Maximum Demand										
Summer On-Peak Period									\$0.27	(I)
All Winter Hours									\$0.05	(T)
Facilities Charge, Per kW of Maximum Demand									\$0.12	
Excess Energy Credit (See note 11)										
OD-1-CPP - Optional Domestic Service Critical Peak Price										
Basic Service Charge, per month									\$16.75	(I)
Consumption Charge per kWh										
Critical Peak Period	\$0.65158	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.71251	(I)
Summer On-Peak Period	\$0.29536	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.35629	(R)
Summer Off-Peak Period	\$0.00592	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.06685	(R)
Summer OD-REVR (Residential Electric Vehicle Recharge Rider)	\$0.00053	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.06146	(R)
All Winter Hours	\$0.00592	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.06685	(R) (D,T)
Winter OD-REVR (Residential Electric Vehicle Recharge Rider)	\$0.00053	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.06146	(R)
Excess Energy Credit (See note 11)										
ODM-1-CPP - Optional Domestic Service Multi-Family Critical Peak Price										
Basic Service Charge, per month									\$8.25	(I)
Consumption Charge per kWh										
Critical Peak Period	\$0.62970	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.69050	(I)
Summer On-Peak Period	\$0.28143	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.34223	(R)
Summer Off-Peak Period	\$0.00343	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.06423	(R)
Summer ODM-REVR (Residential Multi-Family Electric Vehicle Recharge Rider)	(\$0.00171)	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.05909	(R)
All Winter Hours	\$0.00343	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.06423	(R) (D,T)
Winter ODM-REVR (Residential Multi-Family Electric Vehicle Recharge Rider)	(\$0.00171)	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.05909	(R)
Excess Energy Credit (See note 11)										
OD-1-CPP-DDP - Optional Domestic Service Critical Peak Price and Daily Demand Pricing										
Basic Service Charge, per month									\$16.75	(I)
Consumption Charge per kWh										
Critical Peak Period	\$0.65158	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.71251	(I)
Summer On-Peak Period	\$0.20526	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.26619	(R)
Summer Off-Peak Period	\$0.00592	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.06685	(R)

(Continued)

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES

Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate		
				TRED	REPR	UEC	NDPP	EE			
ODM-1-CPP-DDP - Optional Domestic Service Critical Peak Price and Daily Demand Pricing (Continued)											
Summer OD-REVR (Residential Electric)											
Vehicle Recharge Rider	\$0.00053	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.06146	(R)	
All Winter Hours	\$0.00592	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.06685	(R) (D,T)	
Winter OD-REVR (Residential Electric)											
Vehicle Recharge Rider	\$0.00053	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.06146	(R)	
Demand Charge Per kW of Maximum Demand											
Summer On-Peak Period									\$0.37	(I)	
All Winter Hours									\$0.05	(T)	
Excess Energy Credit (See note 11)											
ODM-1-CPP-DDP - Optional Domestic Service - Multi Family - Critical Peak Price and Daily Demand Pricing											
Basic Service Charge, per month									\$8.25	(I)	
Consumption Charge per kWh											
Critical Peak Period	\$0.62970	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.69050	(I)	
Summer On-Peak Period	\$0.28143	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.34223	(I)	
Summer Off-Peak Period	\$0.00001	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.06081	(R)	
Summer ODM-REVR (Residential Multi-Family Electric Vehicle Recharge Rider)	(\$0.00479)	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.05601	(R)	
All Winter Hours	\$0.00001	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.06081	(R) (D,T)	
Winter ODM-REVR (Residential Multi-Family Electric Vehicle Recharge Rider)	(\$0.00479)	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.05601	(R)	
Demand Charge Per kW of Maximum Demand											
Summer On-Peak Period									\$0.27	(I)	
All Winter Hours									\$0.05	(T)	
Excess Energy Credit (See note 11)											

(Continued)

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	NMR-G	405(1)	405(2)	405(3)	405(4)
D-1 - Domestic Service	Banking				
Excess Energy Credit per kWh		(\$0.11579)	(\$0.10726)	(\$0.09873)	(\$0.09141)
DM-1-Domestic Multi-Family Service					
Excess Energy Credit per kWh		(\$0.10688)	(\$0.09900)	(\$0.09113)	(\$0.08438)
GS-1 - Small General Service					
Excess Energy Credit per kWh		(\$0.09759)	(\$0.09040)	(\$0.08321)	(\$0.07704)
OD-1-TOU - Optional Domestic Service Time-of-Use					
Excess Energy Credit per kWh					
Summer On-Peak Period		(\$0.37223)	(\$0.34481)	(\$0.31738)	(\$0.29387)
Summer Off-Peak Period		(\$0.06101)	(\$0.05652)	(\$0.05202)	(\$0.04817)
Summer OD-REVR (Residential Electric Vehicle Recharge Rider)		(\$0.05589)	(\$0.05178)	(\$0.04766)	(\$0.04413)
All Winter Hours		(\$0.06101)	(\$0.05652)	(\$0.05202)	(\$0.04817)
Winter OD-REVR (Residential Electric Vehicle Recharge Rider)		(\$0.05589)	(\$0.05178)	(\$0.04766)	(\$0.04413)
ODM-1-TOU - Optional Domestic Service Multi-Family					
Excess Energy Credit per kWh					
Summer On-Peak Period		(\$0.35752)	(\$0.33118)	(\$0.30483)	(\$0.28225)
Summer Off-Peak Period		(\$0.05865)	(\$0.05433)	(\$0.05001)	(\$0.04630)
Summer ODM-REVR (Residential Multi-Family Electric Vehicle Recharge Rider)		(\$0.05377)	(\$0.04980)	(\$0.04584)	(\$0.04245)
All Winter Hours		(\$0.05865)	(\$0.05433)	(\$0.05001)	(\$0.04630)
Winter ODM-REVR (Residential Multi-Family Electric Vehicle Recharge Rider)		(\$0.05377)	(\$0.04980)	(\$0.04584)	(\$0.04245)
OGS-1 TOU - Optional General Service Time-of-Use					
Excess Energy Credit per kWh					
Summer On-Peak Period		(\$0.30901)	(\$0.28624)	(\$0.26347)	(\$0.24396)
Summer Off-Peak Period		(\$0.08339)	(\$0.07724)	(\$0.07110)	(\$0.06583)
Summer OGS-EVRR (General Service Electric Vehicle Recharge Rider)		(\$0.06058)	(\$0.05611)	(\$0.05165)	(\$0.04782)
All Winter Hours		(\$0.06622)	(\$0.06134)	(\$0.05646)	(\$0.05228)
Winter OGS-EVRR (General Service Electric Vehicle Recharge Rider)		(\$0.06058)	(\$0.05611)	(\$0.05165)	(\$0.04782)
OD-1 DDP - Optional Domestic Service Daily Demand Pricing					
Excess Energy Credit per kWh		(\$0.08348)	(\$0.07733)	(\$0.07118)	(\$0.06591)
ODM-1 DDP - Optional Domestic Service Multi-Family Daily Demand Pricing					
Excess Energy Credit per kWh		(\$0.07943)	(\$0.07358)	(\$0.06773)	(\$0.06271)
OD-1-CPP - Optional Domestic Service Critical Peak Price					
Excess Energy Credit per kWh					
Critical Peak Period		(\$0.67439)	(\$0.62470)	(\$0.57501)	(\$0.53241)
Summer On-Peak Period		(\$0.33598)	(\$0.31123)	(\$0.28647)	(\$0.26525)
Summer Off-Peak Period		(\$0.06102)	(\$0.05652)	(\$0.05203)	(\$0.04817)
Summer OD-REVR (Residential Electric Vehicle Recharge Rider)		(\$0.05589)	(\$0.05178)	(\$0.04766)	(\$0.04413)
All Winter Hours		(\$0.06102)	(\$0.05652)	(\$0.05203)	(\$0.04817)
Winter OD-REVR (Residential Electric Vehicle Recharge Rider)		(\$0.05589)	(\$0.05178)	(\$0.04766)	(\$0.04413)
ODM-1-CPP - Optional Domestic Service Multi-Family Critical Peak Price					
Excess Energy Credit per kWh					
Critical Peak Period		(\$0.65360)	(\$0.60544)	(\$0.55728)	(\$0.51600)
Summer On-Peak Period		(\$0.32275)	(\$0.29897)	(\$0.27519)	(\$0.25480)
Summer Off-Peak Period		(\$0.05865)	(\$0.05433)	(\$0.05001)	(\$0.04630)
Summer ODM-REVR (Residential Multi-Family Electric Vehicle Recharge Rider)		(\$0.05377)	(\$0.04980)	(\$0.04584)	(\$0.04245)
All Winter Hours		(\$0.05865)	(\$0.05433)	(\$0.05001)	(\$0.04630)
Winter ODM-REVR (Residential Multi-Family Electric Vehicle Recharge Rider)		(\$0.05377)	(\$0.04980)	(\$0.04584)	(\$0.04245)

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	NMR-G	405(1)	405(2)	405(3)	405(4)	
OD-1-CPP-DDP - Optional Domestic Service Critical Peak Price	Banking					
and Daily Demand Pricing						
Excess Energy Credit per kWh						(D,L)
Critical Peak Period		(\$0.67439)	(\$0.62470)	(\$0.57501)	(\$0.53241)	
Summer On-Peak Period		(\$0.25039)	(\$0.23194)	(\$0.21349)	(\$0.19767)	
Summer Off-Peak Period		(\$0.06101)	(\$0.05652)	(\$0.05202)	(\$0.04817)	
Summer OD-REVR (Residential Electric Vehicle Recharge Rider)		(\$0.05589)	(\$0.05178)	(\$0.04766)	(\$0.04413)	
All Winter Hours		(\$0.06101)	(\$0.05652)	(\$0.05202)	(\$0.04817)	(D,T)
Winter OD-REVR(Residential Electric Vehicle Recharge Rider)		(\$0.05589)	(\$0.05178)	(\$0.04766)	(\$0.04413)	
ODM-1-CPP-DDP - Optional Domestic Service-Multi Family						
- Critical Peak Price and Daily Demand Pricing						
Excess Energy Credit per kWh						
Critical Peak Period		(\$0.65360)	(\$0.60544)	(\$0.55728)	(\$0.51600)	
Summer On-Peak Period		(\$0.32275)	(\$0.29897)	(\$0.27519)	(\$0.25480)	
Summer Off-Peak Period		(\$0.05540)	(\$0.05132)	(\$0.04724)	(\$0.04374)	
Summer ODM-REVR (Residential Multi-Family Electric Vehicle Recharge Rider)		(\$0.05084)	(\$0.04709)	(\$0.04335)	(\$0.04014)	
All Winter Hours		(\$0.05540)	(\$0.05132)	(\$0.04724)	(\$0.04374)	(D,T)
Winter ODM-REVR (Residential Multi-Family Electric Vehicle Recharge Rider)		(\$0.05084)	(\$0.04709)	(\$0.04335)	(\$0.04014)	

(Continued)

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES

Bundled Rates
 (Continued)

PUBLIC POLICY RATES

Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	EE	Total Rate	
GS-2 – Medium General Service										
Secondary Distribution Voltage										
Basic Service Charge, per month									\$13.90	
Consumption Charge per kWh	\$0.01961	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00112	\$0.08005	(R)
Demand Charge, Per kW of Maximum Demand									\$4.38	
Facilities Charge, Per kW of Maximum Demand									\$6.35	
Additional Meter Charge per additional meter per month									\$10.25	
Primary Distribution Voltage										
Basic Service Charge, per month									\$19.60	
Consumption Charge per kWh	\$0.01072	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.07085	(I)
Demand Charge, Per kW of Maximum Demand									\$2.70	
Facilities Charge, Per kW of Maximum Demand									\$4.35	
Additional Meter Charge per additional meter per month									\$117.00	
Transmission Voltage										
Basic Service Charge, per month									\$60.90	
Consumption Charge per kWh	\$0.00403	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.06417	(R)
Demand Charge, Per kW of Maximum Demand									\$4.11	
Facilities Charge per dollar of Utility Investment									\$0.00597	
Facilities Charge per dollar of Contributed Investment									\$0.00112	
Or, Facilities Charge, Per kW of Maximum Demand									\$2.60	
HVD Charge, Per kW of Maximum Demand									\$0.10	
Additional Meter Charge per additional meter per month									\$100.00	
GS-2 TOU - Medium General Service – Time-of-Use										
Secondary Distribution Voltage										
Basic Service Charge, per month									\$27.30	
Consumption Charge per kWh										
Summer On-Peak Period	\$0.10526	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00115	\$0.16573	(I)
Summer Off-Peak Period	\$0.01911	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00115	\$0.07958	(I) (D)
All Winter Hours	\$0.01218	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00115	\$0.07265	(I) (D,T)
Demand Charge, Per kW of Maximum Demand										
Summer On-Peak Period									\$8.78	(I)
All Winter Hours									\$1.09	(D,T) (D)
Facilities Charge, Per kW of Maximum Demand									\$6.45	(I)
Additional Meter Charge per additional meter per month									\$10.75	(I)
EVCCR (Electric Vehicle Commercial Charging Rider)										
Consumption Charge per kWh										
Summer EV Recharge Period	\$0.01911	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00115	\$0.07958	(I)
Winter EV Recharge Period	\$0.01218	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00115	\$0.07265	(I)
EVCCR BTGR Transition Rate per kWh (See Note 12)										
Summer On-Peak Period									\$0.05316	(R) (L)
All Winter Hours									\$0.00193	(R) (D,T)

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EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate		
				TRED	REPR	UEC	NDPP	EE			
GS-2 TOU - Medium General Service - Time-of-Use (Continued)											
Secondary Distribution Voltage (Continued)											
EVCCR Reduction Rate per kWh (See Note 12)											(D,L)
Summer EV Recharge Period										(\$0.00671)	(R)
Winter EV Recharge Period										(\$0.00602)	(R)
EVCCR Demand Reduction per kW (See Note 12)											
Summer On-Peak Period										(\$6.15)	(R)
All Winter Hours										(\$0.76)	(D,T) (D)
Primary Distribution Voltage											
Basic Service Charge, per month										\$122.20	
Consumption Charge per kWh											
Summer On-Peak Period	\$0.08072	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00070	\$0.14074		(I)
Summer Off-Peak Period	\$0.00716	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00070	\$0.06718		(I) (D)
All Winter Hours	\$0.00164	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00070	\$0.06166		(I) (D,T)
Demand Charge Per kW of Maximum Demand											
Summer On-Peak Period										\$9.47	(I)
All Winter Hours										\$1.30	(D,T) (D)
Facilities Charge, Per kW of Maximum Demand										\$4.45	(I)
Additional Meter Charge per additional meter per month										\$117.00	(I)
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	\$0.00716	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00070	\$0.06718		(I)
Winter EV Recharge Period	\$0.00164	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00070	\$0.06166		(I)
EVCCR BTGR Transition Rate per kWh (See Note 12)											
Summer On-Peak Period										\$0.05568	(R)
All Winter Hours										\$0.00259	(R) (D,T)
EVCCR Reduction Rate per kWh (See Note 12)											
Summer EV Recharge Period										(\$0.00552)	(R)
Winter EV Recharge Period										(\$0.00497)	(R)
EVCCR Demand Reduction per kW (See Note 12)											
Summer On-Peak Period										(\$6.63)	(R)
All Winter Hours										(\$0.91)	(D,T) (D)
Transmission Voltage											
Basic Service Charge, per month										\$160.60	(L)
Consumption Charge per kWh											(L)
Summer On-Peak Period	\$0.09302	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00057	\$0.15291		(I) (L)
Summer Off-Peak Period	\$0.01676	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00057	\$0.07665		(I) (D,L)
All Winter Hours	\$0.00753	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00057	\$0.06742		(I) (D,T,L) (L)
Demand Charge, Per kW of Maximum Demand											(L)
Summer On-Peak Period										\$8.20	(I) (L)
All Winter Hours										\$1.19	(I) (D,T,L) (L)
Facilities Charge per dollar of Utility Investment										\$0.00597	
Facilities Charge per dollar of Contributed Investment										\$0.00112	
Or, Facilities Charge, Per kW of Maximum Demand										\$2.60	
HVD Charge, Per kW of Maximum Demand										\$0.16	
Additional Meter Charge per additional meter per month										\$100.00	

(Continued)

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES

Bundled Rates
 (Continued)

PUBLIC POLICY RATES

Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	EE	Total Rate	
GS-2 TOU - Medium General Service – Time-of-Use (Continued)										
EVCCR (Electric Vehicle Commercial Charging Rider)										
Consumption Charge per kWh										
Summer EV Recharge Period	\$0.01676	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00057	\$0.07665	(I)
Winter EV Recharge Period	\$0.00753	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00057	\$0.06742	(I)
EVCCR BTGR Transition Rate per kWh (See Note 12)										
Summer On-Peak Period									\$0.04661	(R)
All Winter Hours									\$0.00234	(R) (D,T)
EVCCR Reduction Rate per kWh (See Note 12)										
Summer EV Recharge Period									(\$0.00648)	(R)
Winter EV Recharge Period									(\$0.00555)	(R)
EVCCR Demand Reduction per kW (See Note 12)										
Summer On-Peak Period									(\$5.74)	(R)
All Winter Hours									(\$0.83)	(R) (D,T)
										(D)
GS-3 - Large General Service										
Secondary Distribution Voltage										
Basic Service Charge, per month									\$539.30	
Consumption Charge per kWh										
Summer On-Peak Period	\$0.10147	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00099	\$0.16178	(I)
Summer Off-Peak Period	\$0.01833	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00099	\$0.07864	(I) (D)
All Winter Hours	\$0.01177	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00099	\$0.07208	(I) (D,T)
Demand Charge, Per kW of Maximum Demand										
Summer On-Peak Period									\$10.73	(I) (L)
All Winter Hours									\$1.15	(I) (D,T,L)
Facilities Charge, Per kW of Maximum Demand										
Additional Meter Charge per additional meter per month									\$6.75	(L)
									\$14.50	(L)
EVCCR (Electric Vehicle Commercial Charging Rider)										
Consumption Charge per kWh										
Summer EV Recharge Period	\$0.01833	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00099	\$0.07864	(I)
Winter EV Recharge Period	\$0.01177	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00099	\$0.07208	(I)
EVCCR BTGR Transition Rate per kWh (See Note 12)										
Summer On-Peak Period									\$0.05544	(R)
All Winter Hours									\$0.00163	(R) (D,T)
EVCCR Reduction Rate per kWh (See Note 12)										
Summer EV Recharge Period									(\$0.00663)	(R)
Winter EV Recharge Period									(\$0.00598)	(R)
EVCCR Demand Reduction per kW (See Note 12)										
Summer On-Peak Period									(\$7.51)	(R) (L)
All Winter Hours									(\$0.80)	(R) (D,T,L)
										(L)
Primary Distribution Voltage										
Basic Service Charge, per month									\$614.20	
Consumption Charge per kWh										
Summer On-Peak Period	\$0.09446	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.15460	(I) (L)

(Continued)

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate	
				TRED	REPR	UEC	NDPP	EE		
GS-3 - Large General Service (Continued)										
Primary Distribution Voltage (Continued)										
Summer Off-Peak Period	\$0.01423	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.07437	(I) (D)
All Winter Hours	\$0.00638	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.06652	(I) (D,T)
Demand Charge Per kW of Maximum Demand										
Summer On-Peak Period									\$10.57	(I)
All Winter Hours									\$1.23	(D,T) (D)
Facilities Charge, Per kW of Maximum Demand									\$6.50	
Additional Meter Charge per additional meter per month									\$120.50	
EVCCR (Electric Vehicle Commercial Charging Rider)										
Consumption Charge per kWh										
Summer EV Recharge Period	\$0.01423	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.07437	(I)
Winter EV Recharge Period	\$0.00638	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.06652	(I)
EVCCR BTGR Transition Rate per kWh (See Note 12)										
Summer On-Peak Period									\$0.05094	(R) (L)
All Winter Hours									\$0.00170	(R) (D,T)
EVCCR Reduction Rate per kWh (See Note 12)										
Summer EV Recharge Period									(\$0.00622)	(R)
Winter EV Recharge Period									(\$0.00544)	(R)
EVCCR Demand Reduction per kW (See Note 12)										
Summer On-Peak Period									(\$7.40)	(R) (L)
All Winter Hours									(\$0.86)	(D,T,L) (D) (L)
Transmission Voltage										
Basic Service Charge, per month									\$623.60	(L)
Consumption Charge per kWh										
Summer On-Peak Period	\$0.07740	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00066	\$0.13738	(I) (L)
Summer Off-Peak Period	\$0.01017	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00066	\$0.07015	(I) (D)
All Winter Hours	\$0.00470	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00066	\$0.06468	(I) (D,T,L) (L)
Demand Charge Per kW of Maximum Demand										
Summer On-Peak Period									\$9.75	(I) (L)
All Winter Hours									\$1.15	(D,T,L) (D) (L)
Facilities Charge per dollar of Utility Investment									\$0.00597	(L)
Facilities Charge per dollar of Contributed Investment									\$0.00112	
Or, Facilities Charge, Per kW of Maximum Demand									\$2.60	
HVD Charge, Per kW of Maximum Demand									\$0.06	
Additional Meter Charge per additional meter per month									\$103.50	
EVCCR (Electric Vehicle Commercial Charging Rider)										
Consumption Charge per kWh										
Summer EV Recharge Period	\$0.01017	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00066	\$0.07015	(I)
Winter EV Recharge Period	\$0.00470	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00066	\$0.06468	(I)
EVCCR BTGR Transition Rate per kWh (See Note 12)										
Summer On-Peak Period									\$0.03757	(R) (L)
All Winter Hours									\$0.00164	(R) (D,T)

(Continued)

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate		
				TRED	REPR	UEC	NDPP	EE			
GS-3 - Large General Service (Continued)											
Transmission Voltage (Continued)											
EVCCR Reduction Rate per kWh (See Note 12)											(L)
Summer EV Recharge Period									(\$0.00582)		(R)
Winter EV Recharge Period									(\$0.00527)		(R) (L)
EVCCR Demand Reduction per kW (See Note 12)											
Summer On-Peak Period									(\$6.82)		(R)
All Winter Hours									(\$0.80)		(D,T)
WP - City of Elko Water Pumping											
Basic Service Charge, per month									\$3,808.20		(R)
Consumption Charge per kWh	\$0.05146	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00122	\$0.11200		(I)
IS-1 - Irrigation Service											
Basic Service Charge, per month									\$31.70		
Consumption Charge per kWh											
Summer On-Peak Period	\$0.20221	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00150	\$0.26303		(D,N)
Summer Off-Peak Period	\$0.02710	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00150	\$0.08792		(N)
All Winter Hours	\$0.09038	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00150	\$0.15120		(N)
Additional Meter Charge per additional meter per month									\$5.75		
IS-2 - Interruptible Irrigation Service											
(See Note 15)											
Consumption Charge per kWh	\$0.00000	\$0.06531	\$0.00000	\$0.00000	\$0.00000	\$0.00039	\$0.00060	\$0.00000	\$0.06630		
OGS-2-TOU - Optional Medium General Service Time-of-Use											
Secondary Distribution Voltage											
Basic Service Charge, per month									\$27.60		
Consumption Charge per kWh											
Summer On-Peak Period	\$0.09848	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080	\$0.15860		(I)
Summer Off-Peak Period	\$0.01720	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080	\$0.07732		(I) (D)
All Winter Hours	\$0.01113	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080	\$0.07125		(I) (D,T)
Demand Charge, Per kW of Maximum Demand											
Summer On-Peak Period									\$7.35		(I)
All Winter Hours									\$0.80		(D,T)
Facilities Charge, Per kW of Maximum Demand									\$5.80		(I)
Additional Meter Charge per additional meter per month									\$10.25		(I)
OGS-EVRR (General Service Electric Vehicle Recharge Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	\$0.01068	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080	\$0.07080		(I)
Winter EV Recharge Period	\$0.00522	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080	\$0.06534		(I)
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	\$0.01720	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080	\$0.07732		(I)
Winter EV Recharge Period	\$0.01113	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080	\$0.07125		(I)
EVCCR BTGR Transition Rate per kWh (See Note 12)											
Summer On-Peak Period									\$0.05413		(I)
All Winter Hours									\$0.00197		(R) (D,T)

(Continued)

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					EE	Total Rate		
				TRED	REPR	UEC	NDPP					
OGS-2-TOU - Optional Medium General Service Time-of-Use (Continued)												
Secondary Distribution Voltage (Continued)												
EVCCR Reduction Rate per kWh (See Note 12)												
Summer EV Recharge Period											(\$0.00652)	(R)
Winter EV Recharge Period											(\$0.00591)	(R)
EVCCR Demand Reduction per kW (See Note 12)												
Summer On-Peak Period											(\$5.14)	(R)
All Winter Hours											(\$0.56)	(D,T)
Primary Distribution Voltage												
Basic Service Charge, per month												
											\$74.40	(R)
Consumption Charge per kWh												
Summer On-Peak Period	\$0.09267	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.15280	(I)		
Summer Off-Peak Period	\$0.01515	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.07528	(I)	(D)	
All Winter Hours	\$0.01002	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.07015	(I)	(D,T)	
Demand Charge, Per kW of Maximum Demand												
Summer On-Peak Period											\$7.33	(I)
All Winter Hours											\$0.76	(I) (D,T)
Facilities Charge, Per kW of Maximum Demand												
Additional Meter Charge per additional meter per month											\$4.35	
											\$117.00	
OGS-EVRR (General Service Electric Vehicle Recharge Rider)												
Consumption Charge per kWh												
Summer EV Recharge Period	\$0.00883	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.06896	(I)		
Winter EV Recharge Period	\$0.00422	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.06435	(I)		
EVCCR (Electric Vehicle Commercial Charging Rider)												
Consumption Charge per kWh												
Summer EV Recharge Period	\$0.01515	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.07528	(I)		
Winter EV Recharge Period	\$0.01002	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.07015	(I)		
EVCCR BTGR Transition Rate per kWh (See Note 12)												
Summer On-Peak Period											\$0.09848	(I)
All Winter Hours											\$0.04062	(R) (D,T)
EVCCR Reduction Rate per kWh (See Note 12)												
Summer EV Recharge Period											(\$0.00632)	(R)
Winter EV Recharge Period											(\$0.00580)	(R)
EVCCR Demand Reduction per kW (See Note 12)												
Summer On-Peak Period											(\$5.13)	(R)
All Winter Hours											(\$0.53)	(R) (D,T,L)
												(L)
Transmission Voltage												
Basic Service Charge, per month												
											\$82.50	
Consumption Charge per kWh												
Summer On-Peak Period	\$0.08720	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.14734	(I)	(L)	
Summer Off-Peak Period	\$0.01327	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.07341	(I)	(D)	
All Winter Hours	\$0.00784	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.06798	(I)	(D,T,L)	

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					EE	Total Rate	
				TRED	REPR	UEC	NDPP				
Transmission Voltage											
Demand Charge Per kW of Maximum Demand											(D,L)
Summer On-Peak Period									\$8.79		(I)
All Winter Hours									\$0.71		(R) (D,T)
Facilities Charge per dollar of Utility Investment									\$0.00597		
Facilities Charge per dollar of Contributed Investment									\$0.00112		
Or, Facilities Charge, Per kW of Maximum Demand									\$2.60		
HVD Charge, Per kW of Maximum Demand									\$0.10		
Additional Meter Charge per additional meter per month									\$100.00		
OGS-EVRR (General Service Electric Vehicle Recharge Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	\$0.00714	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.06728		(I)
Winter EV Recharge Period	\$0.00225	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.06239		(I)
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	\$0.01327	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.07341		(I)
Winter EV Recharge Period	\$0.00784	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.06798		(I)
EVCCR BTGR Transition Rate per kWh (See Note 12)											
Summer On-Peak Period									\$0.09465		(I)
All Winter Hours									\$0.03910		(R) (D,T)
EVCCR Reduction Rate per kWh (See Note 12)											
Summer EV Recharge Period									(\$0.00613)		(R)
Winter EV Recharge Period									(\$0.00559)		(R)
EVCCR Demand Reduction per kW (See Note 12)											
Summer On-Peak Period									(\$6.15)		(R)
All Winter Hours									(\$0.50)		(I) (D,T)
GS-4 – Large Transmission Service											
Basic Service Charge, per month									\$1,524.20		(D) (L)
Facilities Charge, (See Schedule GS-4), per dollar of Investment									\$0.00739		(L)
Tier 1 Rates (See Note 16)											
Demand Charge, for each kW of maximum billing demand											
Summer On-Peak Period									\$13.86		(I) (L)
All Winter Hours									\$1.35		(D,T,L)
Consumption Charge per kWh											(L)
Summer On-Peak Period	\$0.08349	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00089	\$0.14370		(I) (L)
Summer Off-Peak Period	\$0.01004	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00089	\$0.07025		(I) (D)
Winter Off-Peak Period	\$0.00399	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00089	\$0.06420		(I) (D,T,L)
Additional Meter Charge per additional meter per month									\$127.50		(L)
Tier 2 Rates (reserved for future use)											
(Continued)											

Issued:	06-06-22	Issued By:	
Effective:	06-01-23	John P. McGinley	
Notice No.:		Vice President, Regulatory	
Advice No.:	656-E		

SIERRA PACIFIC POWER COMPANY dba NV Energy
 6100 Neil Road
 Reno, NV 89511
 Tariff No. Electric No. 1

Cancelling 39 th Revised
38 th Revised

PUCN Sheet No. 63K(6)
 PUCN Sheet No. 63K(6)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES					EE	Total Rate
				TRED	REPR	UEC	NDPP			

HELD FOR FUTURE USE

(Continued)

Issued:	06-06-22
Effective:	01-01-23
Notice No.:	
Advice No.:	656-E

Issued By:	
John P. McGinley	
Vice President, Regulatory	

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES

Bundled Rates
 (Continued)

PUBLIC POLICY RATES

<u>Schedule Number & Type of Charge</u>	<u>BTGR</u>	<u>BTER</u>	<u>DEAA</u>	<u>TRED</u>	<u>REPR</u>	<u>UEC</u>	<u>NDPP</u>	<u>EE</u>	<u>Total Rate</u>
WCS - Wireless Communication Service									
Basic Service Charge, per month									\$2.50
Consumption Charge per month, per installed device (rate includes UEC):									
Level 1									\$5.74
Level 2									\$11.48
Level 3									\$17.23
NGR – Optional NV GreenEnergy Rider									
(in addition to other rates and assessments paid by the Customer)									
Consumption Charge per kWh									
Residential Option 1									\$0.00261
Non-Residential Option 1									\$0.00261
ESER - Expanded Solar Energy Rate									
(in addition to other rates and assessments paid by the Customer)									
Consumption Charge per kWh									
ESER (see note 9)									\$0.04816
ESER LID (see note 10)									\$0.04816

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Notes

- The charges shown above are subject to adjustments for taxes and assessments as specified in the Tax Adjustment Rider (PUCN Sheet No. 63E) and Schedule MC (PUCN Sheet Nos. 63C-63D.)
- BTGR = Base Tariff General Rate
- BTER = Base Tariff Energy Rate
- TRED = Temporary Renewable Energy Development Charge.
- REPR = Renewable Energy Program Rate (see Schedule REPR, PUCN Sheet No. 63B).
- UEC = Universal Energy Charge (see Special Condition 1 of the applicable rate schedule).
- DEAA = Deferred Energy Accounting Adjustment (see Schedule DEAA, PUCN Sheet No. 63).
- NDPP = Natural Disaster Protection Plan Rate (see Schedule NDPP, PUCN Sheet No. 80S).
- ESER = Expanded Solar Energy Rate (see Schedule ESER, PUCN Sheet Nos. 81AZ-81AZ(1)).
- ESER LID = Expanded Solar Energy Rate Low Income Discount Rate (see Schedule ESER, PUCN Sheet Nos. 81AZ-81AZ(1)).
- The Excess Energy Credit is determined by the appropriate NMR Rider - NMR-G and NMR-405. See pages 63H(1) and 63I for the appropriate credit by Rate Class Rider.
- Customers on EVCCR-TOU rider are subject to EVCCR BTGR Transition Rate and shall be credited with EVCCR Reduction Rate and EVCCR Demand Rate Reduction.
- Time-of-Use and Season periods are defined in the Special Conditions of the applicable rate schedule.
- All rate schedules that contain a demand billing component are also subject to the Power Factor Adjustment charge (see the Special Conditions of the applicable rate schedule.)
- For the billing periods November 1 through the end of February, the billing provisions of Schedule No. IS-1 are applicable.
- Tier 1 rates for demand and consumption are applicable to that portion of Customer's load identified in the service agreement as tied to Tier 1 rates, subject to the Special Conditions of the GS-4 rate schedule.
- HVD Charge not applicable to Customers that directly connect to FERC Transmission.
- Other charges may apply, please see the applicable rate schedule.

(Continued)

Issued:	06-06-22	Issued By:	
Effective:	06-01-23	John P. McGinley	
Notice No.:		Vice President, Regulatory	
Advice No.:	656-E		

SIERRA PACIFIC POWER COMPANY dba NV Energy
 6100 Neil Road
 Reno, NV 89511
 Tariff No. Electric No. 1

13 th Revised
 C Cancelling 12 th Revised

PUCN Sheet No. 63M
 PUCN Sheet No. 63M

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
DISTRIBUTION ONLY SERVICE
 (Continued)

Schedule Number & Type of Charge	Interclass Rate Re-Balancing	PUBLIC POLICY RATES		Total Rate	
		UEC	NDPP		
Distribution Only Service					
GS-1 - General Service					
Distribution Charge, per month				\$32.00	
Consumption Charge, per kWh	\$0.00934	\$0.00039	\$0.00060	\$0.01033	(I)
Additional Meter Charge per additional meter per month				\$3.75	
GS-2 - Medium General Service					
Secondary Distribution Voltage					
Distribution Charge, per month				\$13.90	
Facilities Charge Per kW of Maximum Demand				\$6.35	
Consumption Charge per kWh	\$0.00750	\$0.00039	\$0.00060	\$0.00849	(I)
Additional Meter Charge per additional meter per month				\$10.25	
Primary Distribution Voltage					
Distribution Charge, per month				\$19.60	
Facilities Charge Per kW of Maximum Demand				\$4.35	
Consumption Charge per kWh	\$0.00502	\$0.00039	\$0.00060	\$0.00601	(I)
Additional Meter Charge per additional meter per month				\$117.00	
Transmission Voltage					
Distribution Charge, per month				\$60.90	
Facilities Charge per dollar of Utility Investment				\$0.00597	
Facilities Charge per dollar of Contributed Investment				\$0.00112	
Or, Facilities Charge, Per kW of Maximum Demand				\$2.60	
HVD Charge, Per kW of Maximum Demand				\$0.10	
Consumption Charge per kWh	\$0.00648	\$0.00039	\$0.00060	\$0.00747	
Additional Meter Charge per additional meter per month				\$100.00	
GS-2 TOU - Medium General Service – Time-of-Use					
Secondary Distribution Voltage					
Distribution Charge, per month				\$27.30	
Facilities Charge Per kW of Maximum Demand				\$6.45	(I)
Consumption Charge per kWh	\$0.00718	\$0.00039	\$0.00060	\$0.00817	(R)
Additional Meter Charge per additional meter per month				\$10.75	
Primary Distribution Voltage					
Distribution Charge, per month				\$122.20	
Facilities Charge Per kW of Maximum Demand				\$4.45	
Consumption Charge per kWh	\$0.00568	\$0.00039	\$0.00060	\$0.00667	(I)
Additional Meter Charge per additional meter per month				\$117.00	

(Continued)

Issued:	06-06-22	Issued By:	
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Notice No.:		Vice President, Regulatory	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
DISTRIBUTION ONLY SERVICE
 (Continued)

Schedule Number & Type of Charge	Interclass Rate Re-Balancing	PUBLIC POLICY RATES		Total Rate	
		UEC	NDPP		
Distribution Only Service					
GS-2 TOU - Medium General Service – Time-of-Use (Continued)					
Transmission Voltage					
Distribution Charge, per month				\$160.60	
Facilities Charge per dollar of Utility Investment				\$0.00597	
Facilities Charge per dollar of Contributed Investment				\$0.00112	
Or, Facilities Charge, Per kW of Maximum Demand				\$2.60	
HVD Charge, Per kW of Maximum Demand				\$0.16	
Consumption Charge per kWh	\$0.00650	\$0.00039	\$0.00060	\$0.00749	(R)
Additional Meter Charge per additional meter per month				\$100.00	
GS-3 Large General Service					
Secondary Distribution Voltage					
Distribution Charge, per month				\$539.30	(R)
Facilities Charge Per kW of Maximum Demand				\$6.75	(I)
Consumption Charge per kWh	\$0.00679	\$0.00039	\$0.00060	\$0.00778	(R)
Additional Meter Charge per additional meter per month				\$14.50	
Primary Distribution Voltage					
Distribution Charge, per month				\$614.20	(R)
Facilities Charge Per kW of Maximum Demand				\$6.50	(R)
Consumption Charge per kWh	\$0.00631	\$0.00039	\$0.00060	\$0.00730	(I)
Additional Meter Charge per additional meter per month				\$120.50	
Transmission Voltage					
Distribution Charge, per month				\$623.60	(R)
Facilities Charge per dollar of Utility Investment				\$0.00597	
Facilities Charge per dollar of Contributed Investment				\$0.00112	
Or, Facilities Charge, Per kW of Maximum Demand				\$2.60	
HVD Charge, Per kW of Maximum Demand				\$0.06	
Consumption Charge per kWh	\$0.00485	\$0.00039	\$0.00060	\$0.00584	(R)
Additional Meter Charge per additional meter per month				\$103.50	

(Continued)

Issued:	06-06-22	Issued By:	
Effective:	06-01-23	John P. McGinley	
Notice No.:		Vice President, Regulatory	
Advice No.:	656-E		

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
DISTRIBUTION ONLY SERVICE
 (Continued)

Schedule Number & Type of Charge	Interclass Rate	PUBLIC POLICY RATES		Total Rate	
	Re-Balancing	UEC	NDPP		
Distribution Only Service					
WP - City of Elko Water Pumping					
Distribution Charge, per month				\$10,835.07	(R)
Consumption Charge, per kWh	\$0.00774	\$0.00039	\$0.00060	\$0.00873	(I)
IS-1 - Irrigation Service					
Distribution Charge, per month				\$135.33	(R)
Consumption Charge, per kWh	\$0.00543	\$0.00039	\$0.00060	\$0.00642	(I)
Additional Meter Charge per additional meter per month				\$5.75	
GS-4 - Large Transmission Service					
Distribution Charge, per month				\$1,524.20	(R)
Facilities Charge, (See Schedule GS-4), per dollar of Investment				\$0.00739	
Consumption Charge, per kWh					
Generally Applicable Subsidy Rate	\$0.00516	\$0.00039	\$0.00060	\$0.00615	(R)
IS-2 Only Subsidy Rate	\$0.00083	\$0.00039	\$0.00060	\$0.00182	(I)
Additional Meter Charge per additional meter per month				\$127.50	

Notes

1. UEC = Universal Energy Charge (see Special Condition 1 of the applicable rate schedule.)
2. NDPP = Natural Disaster Protection Plan Rate
3. The charges shown above are subject to adjustments for taxes and assessments as specified in the Tax Adjustment Rider (PUCN Sheet No. 63E) and Schedule MC (PUCN Sheet Nos. 63C-63D.)
4. All DOS rate schedules whose otherwise applicable rate Schedule contains a demand billing component are also subject to the Power Factor Adjustment charge (See the Special Conditions of the applicable rate schedule).
5. Other charges may apply, please see the applicable rate schedule

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Effective:	06-01-23	John P. McGinley	
Notice No.:		Vice President, Regulatory	
Advice No.:	656-E		

**Schedule No. OD-REVR-TOU
 RESIDENTIAL ELECTRIC VEHICLE RECHARGE RIDER – TIME-OF-USE
 (Continued)**

SPECIAL CONDITIONS (Continued)

1. **UEC.** (Continued)

Except as provided above, all kWh sold are subject to the charge. For Customer-generators served hereunder, as provided for in NRS 704.773, all kWh provided or delivered to the Customer-generator by the Utility is subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

2. **Time-of-Use (TOU) Periods.** Daily time periods for Customers having optional Time-of-Use rates will be based upon Pacific Standard Time/Pacific Daylight Time and are defined as follows:

Summer (June - September)	
Special EV Recharge Period	12:01 AM – 10:00 AM Daily
Winter (October – May)	
Special EV Recharge Period	12:01 AM – 10:00 AM Daily

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3. **Terms of Service.** A Customer receiving service under this Schedule may elect to switch to another applicable rate schedule but only after receiving service under this schedule for a minimum of 12 (twelve) consecutive months. If a Customer elects to discontinue service on this schedule, the Customer will not be permitted to return to this Schedule for a period of one year. This Residential Electric Vehicle Recharge Rider does not alter the Customer's Contract for Service that was required upon Customer's enrollment in a residential Time-Of-Use rate schedule or the residential Time-Of-Use Net Metering rate schedule to which this Rider applies.

4. **Metering.** The Meter at the Point of Delivery will be used to meter the Customer's usage including that of the EV charging facilities. For purposes of monitoring Customer load, the Utility may install, at its expense, load research metering. The Customer shall supply, at no expense to the Utility, a suitable location for meters and associated equipment used for billing and for research.

5. **Interconnection.** Customers taking service under this Rider shall have no electrical interconnection beyond the Utility's Point of Delivery between electrical loads eligible for service under this Schedule and any other electrical loads.

6. **Limitation of Service.** Electric vehicles eligible for recharging under this schedule shall be limited to those defined in NRS 482.135 excepting that golf carts (NRS 482.044) and electric personal assistive mobility devices (NRS 482.029) shall not be eligible for service under this schedule.

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Schedule No. ODM-REVR-TOU
RESIDENTIAL MULTI-FAMILY ELECTRIC VEHICLE RECHARGE RIDER – TIME-OF-USE
(Continued)

SPECIAL CONDITIONS (Continued)

1. **UEC.** (Continued)

Except as provided above, all kWh sold are subject to the charge. For Customer-generators served hereunder, as provided for in NRS 704.773, all kWh provided or delivered to the Customer-generator by the Utility is subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

2. **Time-of-Use (TOU) Periods.** Daily time periods for Customers having optional Time-of-Use rates will be based upon Pacific Standard Time/Pacific Daylight Time and are defined as follows:

Summer (June - September)	
Special EV Recharge Period	12:01 AM – 10:00 AM Daily
Winter (October – May)	
Special EV Recharge Period	12:01 AM – 10:00 AM Daily

3. **Terms of Service.** A Customer receiving service under this Schedule may elect to switch to another applicable rate schedule but only after receiving service under this schedule for a minimum of 12 (twelve) consecutive months. If a Customer elects to discontinue service on this Schedule, the Customer will not be permitted to return to this Schedule for a period of one year. This Residential Multi-Family Electric Vehicle Recharge Rider does not alter the Customer's Contract for Service that was required upon Customer's enrollment in a residential Time-Of-Use rate schedule or the residential Time-Of-Use Net Metering rate schedule, to which this Rider applies.

4. **Metering.** The Meter at the Point of Delivery will be used to meter the Customer's usage including that of the EV charging facilities. For purposes of monitoring Customer load, the Utility may install, at its expense, load research metering. The Customer shall supply, at no expense to the Utility, a suitable location for meters and associated equipment used for billing and for research.

5. **Interconnection.** Customers taking service under this Rider shall have no electrical interconnection beyond the Utility's Point of Delivery between electrical loads eligible for service under this schedule and any other electrical loads.

6. **Limitation of Service.** Electric vehicles eligible for recharging under this schedule shall be limited to those defined in NRS 482.135 excepting that golf carts (NRS 482.044) and electric personal assistive mobility devices (NRS 482.029) shall not be eligible for service under this schedule.

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Issued: **06-06-22**

Effective: **06-01-23**

Advice No.: **656-E**

Issued By:
John P. McGinley
Vice President, Regulatory

Schedule No. OD-1-CPP
OPTIONAL DOMESTIC SERVICE CRITICAL PEAK PRICE
(Continued)

SPECIAL CONDITIONS

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to:
 - a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
 - b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWhs sold are subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

2. **Time-of-Use (TOU) Periods.** Daily time periods will be based on Pacific Standard Time/Pacific Daylight Time and are defined as follows:

From June 1, 2023

Winter Period (October – May)
 All Winter Hours

Summer Period (June – September)
 On-Peak - 3:01 p.m. to 9:00 p.m. Daily
 Off-Peak - All Other Summer Hours

The winter period will consist of eight regularly scheduled billing periods for service provided in the months of October through May. The summer period will consist of four regularly scheduled billing periods for service provided in the months of June through September.

3. **Critical Peak Price Events.** Critical Peak Price Events shall be called at the sole discretion of the Utility, but may be called for any of the following reasons:

- a) The forecasted temperature;
- b) System reliability considerations; or
- c) Predicted conditions of high demand and/or high costs.

The Utility will call between twelve (12) and fourteen (14) Critical Peak Price Events during the months of June through September. Events will be limited to non-holiday weekdays. Holidays are Independence Day and Labor Day (the first Monday in September). If Independence Day falls on a weekend, the weekday on which it is celebrated will be considered the holiday.

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<p>Issued: 06-06-22 Effective: 06-01-23 Advice No.: 656-E</p>	<p align="center">Issued By: John P. McGinley Vice President, Regulatory</p>	<p align="right">Page 102 of 245</p>
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Schedule No. OD-1-CPP
OPTIONAL DOMESTIC SERVICE CRITICAL PEAK PRICE
(Continued)

SPECIAL CONDITIONS (Continued)

3. **Critical Peak Price Events.** (Continued)

Each event will be for six (6) continuous hours, 3:01 PM to 9:00 PM for a maximum of seventy two (72) hours annually. The Utility will not call more than 9 CPP events in any one month and will not call CPP events for more than 5 consecutive non-holiday weekdays.

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4. **Critical Peak Notification.** The Utility will begin to notify Customers served under this schedule no later than 4:00 PM the day prior to invoking or scheduling a CPP Event. Once a notification of a CPP Event is issued by the Utility, it will not be cancelled. Participating Customers must select at least one method for receipt of notification of a planned CPP Event. Notification will be provided by phone and/or e-mail (based on Customer preference). In addition, the Utility will post information regarding CPP Events on its website. The Utility will make its best efforts to notify Customers on this rate schedule on a day ahead basis of a CPP Event, however, such notice is not guaranteed. Customers are wholly responsible for providing the Utility with accurate contact information, and for receiving the notifications. Customers will be responsible for all charges incurred during a CPP Event, even if notice is not received or the Customer fails to provide the Utility with the appropriate contact information. Furthermore, failure to receive notice due to equipment failure of the Customer (e.g. lost or disconnected cell phone, notification device malfunction, etc.) will not excuse the Customer from being responsible for all charges incurred during a CPP Event.

5. **Metering Equipment.** All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.

6. **Multiple Dwellings or Units of Multi-Unit Complexes.** Except for master metered mobile home parks, service hereunder shall not be provided to multiple dwellings or units of multi-unit complexes, which are served through a common meter, for domestic water pumping where water is delivered to more than one living unit, or for installations with separately metered water heating.

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<p>Issued: 06-06-22 Effective: 06-01-23 Advice No.: 656-E</p>	<p align="center">Issued By: John P. McGinley Vice President, Regulatory</p>	<p align="right">Page 103 of 245</p>
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Schedule No. ODM-1-CPP
OPTIONAL DOMESTIC SERVICE MULTI-FAMILY CRITICAL PEAK PRICE
(Continued)

SPECIAL CONDITIONS

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to:

- a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
- b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

2. **Time-of-Use (TOU) Periods.** Daily time periods will be based on Pacific Standard Time/Pacific Daylight Time and are defined as follows:

From June 1, 2023
 Winter Period (October – May)
 All Winter Hours

Summer Period (June – September)
 On-Peak – 3:01 p.m. to 9:00 p.m. Daily
 Off-Peak – All Other Summer Hours

The winter period will consist of eight regularly scheduled billing periods for service provided in the months of October through May. The summer period will consist of four regularly scheduled billing periods for service provided in the months of June through September.

3. **Critical Peak Price Events.** Critical Peak Price Events shall be called at the sole discretion of the Utility, but may be called for any of the following reasons:

- a) The forecasted temperature;
- b) System reliability considerations; or
- c) Predicted conditions of high demand and/or high costs.

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<p>Issued: 06-06-22 Effective: 06-01-23 Advice No.: 656-E</p>	<p align="center">Issued By: John P. McGinley Vice President, Regulatory</p>	<p align="right">Page 104 of 245</p>
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Schedule No. ODM-1-CPP
OPTIONAL DOMESTIC SERVICE MULTI-FAMILY CRITICAL PEAK PRICE
(Continued)

SPECIAL CONDITIONS (Continued)

3. **Critical Peak Price Events.** (Continued)

The Utility will call between twelve (12) and fourteen (14) Critical Peak Price Events during the months of June through September. Events will be limited to non-holiday weekdays. Holidays are Independence Day and Labor Day (the first Monday in September). If Independence Day falls on a weekend, the weekday on which it is celebrated will be considered the holiday.

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Each event will be for six (6) continuous hours, 3:01 PM to 9:00 PM for a maximum of seventy two (72) hours annually. The Utility will not call more than 9 CPP events in any one month and will not call CPP events for more than 5 consecutive non-holiday weekdays.

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4. **Critical Peak Notification.** The Utility will begin to notify Customers served under this schedule no later than 4:00 PM the day prior to invoking or scheduling a CPP Event. Once a notification of a CPP Event is issued by the Utility, it will not be cancelled. Participating Customers must select at least one method for receipt of notification of a planned CPP Event. Notification will be provided by phone and/or e-mail (based on Customer preference). In addition, the Utility will post information regarding CPP Events on its website. The Utility will make its best efforts to notify Customers on this rate schedule on a day ahead basis of a CPP Event, however, such notice is not guaranteed. Customers are wholly responsible for providing the Utility with accurate contact information, and for receiving the notifications. Customers will be responsible for all charges incurred during a CPP Event, even if notice is not received or the Customer fails to provide the Utility with the appropriate contact information. Furthermore, failure to receive notice due to equipment failure of the Customer (e.g. lost or disconnected cell phone, notification device malfunction, etc.) will not excuse the Customer from being responsible for all charges incurred during a CPP Event.

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<p>Issued: 06-06-22 Effective: 06-01-23 Advice No.: 656-E</p>	<p align="center">Issued By: John P. McGinley Vice President, Regulatory</p>	<p align="right">Page 105 of 245</p>
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Schedule No. OD-1-DDP
OPTIONAL DOMESTIC SERVICE DAILY DEMAND PRICING
(Continued)

SPECIAL CONDITIONS

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to:
 - a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
 - b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

2. **Time-of-Use (TOU) Periods.** Daily time periods will be based on Pacific Standard Time/Pacific Daylight Time and are defined as follows:

From June 1, 2023

Winter Period (October – May)
 All Winter Hours

Summer Period (June – September)
 On-Peak – 3:01 p.m. to 9:00 p.m. Daily
 Off-Peak – All Other Summer Hours

The winter period will consist of eight regularly scheduled billing periods for service provided in the months of October through May. The summer period will consist of four regularly scheduled billing periods for service provided in the months of June through September.

3. **Billing Demand/Time of Use Demand Charge.** For the billing period, the Billing Demand upon which the TOU Demand Charge is applied is calculated using the sum of the Customer's daily 15-minute maximum demand during the respective On-Peak TOU periods.
4. **Billing Demand/Facilities Charge.** The Billing Demand upon which the Facilities Charge is applied is the sum of the Customer's daily 15-minute maximum demand during the Billing Period.

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<p>Issued: 06-06-22 Effective: 06-01-23 Advice No.: 656-E</p>	<p align="center">Issued By: John P. McGinley Vice President, Regulatory</p>	<p align="right">Page 106 of 245</p>
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Schedule No. ODM-1-DDP
OPTIONAL DOMESTIC SERVICE MULTI-FAMILY DAILY DEMAND PRICING
(Continued)

SPECIAL CONDITIONS (Continued)

1. **UEC.** (Continued)
 - a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
 - b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

2. **Time-of-Use (TOU) Periods.** Daily time periods will be based on Pacific Standard Time/Pacific Daylight Time and are defined as follows:

From June 1, 2023

Winter Period (October – May)

All Winter Hours

Summer Period (June – September)

On-Peak – 3:01 p.m. to 9:00 p.m. Daily

Off-Peak – All Other Summer Hours

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The winter period will consist of eight regularly scheduled billing periods for service provided in the months of October through May. The summer period will consist of four regularly scheduled billing periods for service provided in the months of June through September.

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3. **Billing Demand/Time of Use Demand Charge.** For the billing period, the Billing Demand upon which the TOU Demand Charge is applied is calculated using the sum of the Customer's daily 15-minute maximum demand during the respective On-Peak TOU periods.
4. **Billing Demand/Facilities Charge.** The Billing Demand upon which the Facilities Charge is applied is the sum of the Customer's daily 15-minute maximum demand during the Billing Period.

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<p>Issued: 06-06-22 Effective: 06-01-23 Advice No.: 656-E</p>	<p align="center">Issued By: John P. McGinley Vice President, Regulatory</p>	<p align="right">Page 107 of 245</p>
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Schedule No. OD-1-TOU-CPP+DDP
OPTIONAL DOMESTIC TIME-OF-USE
CRITICAL PEAK PRICE + DAILY DEMAND PRICING

MINIMUM CHARGE

The minimum charge for service hereunder shall be the Basic Service Charge.

LATE CHARGE

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

SPECIAL CONDITIONS

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to:

- a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
- b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWhs sold are subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

2. **Time-of-Use (TOU) Periods.** Daily time periods will be based on Pacific Standard Time/Pacific Daylight Time and are defined as follows:

From June 1, 2023

Winter Period (October – May)
 All Winter Hours

Summer Period (June – September)
 On-Peak – 3:01 p.m. to 9:00 p.m. Daily
 Off-Peak – All Other Summer Hours

The winter period will consist of eight regularly scheduled billing periods for service provided in the months of October through May. The summer period will consist of four regularly scheduled billing periods for service provided in the months of June through September.

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<p>Issued: 06-06-22 Effective: 06-01-23 Advice No.: 656-E</p>	<p align="center">Issued By: John P. McGinley Vice President, Regulatory</p>	<p align="right">Page 108 of 245</p>
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Schedule No. OD-1-TOU-CPP+DDP
OPTIONAL DOMESTIC TIME-OF-USE
CRITICAL PEAK PRICE + DAILY DEMAND PRICING
(Continued)

SPECIAL CONDITIONS (Continued)

3. **Critical Peak Price Events.** Critical Peak Price Events shall be called at the sole discretion of the Utility, but may be called for any of the following reasons:
- a) The forecasted temperature;
 - b) System reliability considerations; or
 - c) Predicted conditions of high demand and/or high costs.

The Utility will call between twelve (12) and fourteen (14) Critical Peak Price Events during the months of June through September. Events will be limited to non-holiday weekdays. Holidays are Independence Day and Labor Day (the first Monday in September). If Independence Day falls on a weekend, the weekday on which it is celebrated will be considered the holiday.

(D,T)

Each event will be for six (6) continuous hours, 3:01 PM to 9 PM, for a maximum of seventy two (72) hours annually. The Utility will not call more than 9 CPP events in any one month and will not call CPP events for more than 5 consecutive non-holiday weekdays.

(D,T)
(D,T)

4. **Critical Peak Notification.** The Utility will begin to notify Customers served under this schedule no later than 4:00 PM the day prior to invoking or scheduling a CPP Event. Once a notification of a CPP Event is issued by the Utility, it will not be cancelled. Participating Customers must select at least one method for receipt of notification of a planned CPP Event. Notification will be provided by phone and/or e-mail (based on Customer preference). In addition, the Utility will post information regarding CPP Events on its website. The Utility will make its best efforts to notify Customers on this rate schedule on a day ahead basis of a CPP Event; however, such notice is not guaranteed. Customers are wholly responsible for providing the Utility with accurate contact information, and for receiving the notifications. Customers will be responsible for all charges incurred during a CPP Event, even if notice is not received or the Customer fails to provide the Utility with the appropriate contact information. Furthermore, failure to receive notice due to equipment failure of the Customer (e.g. lost or disconnected cell phone, notification device malfunction, etc.) will not excuse the Customer from being responsible for all charges incurred during a CPP Event.

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<p>Issued: 06-06-22</p> <p>Effective: 06-01-23</p> <p>Advice No.: 656-E</p>	<p>Issued By: John P. McGinley Vice President, Regulatory</p>	<p>Page 109 of 245</p>
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Schedule No. ODM-1-TOU-CPP+DDP
OPTIONAL DOMESTIC SERVICE MULTI-FAMILY TIME-OF-USE
CRITICAL PEAK PRICE + DAILY DEMAND PRICING
 (Continued)

MINIMUM CHARGE

The minimum charge for service hereunder shall be the Basic Service Charge.

LATE CHARGE

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

SPECIAL CONDITIONS

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to:
 - a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
 - b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

2. **Time-of-Use (TOU) Periods.** Daily time periods will be based on Pacific Standard Time/Pacific Daylight Time and are defined as follows: (T)

From June 1, 2023	
Winter Period (October – May)	(D,T)
All Winter Hours	
Summer Period (June – September)	
On-Peak – 3:01 p.m. to 9:00 p.m. Daily	(D,T)
Off-Peak – All Other Summer Hours	(T)

The winter period will consist of eight regularly scheduled billing periods for service provided in the months of October through May. The summer period will consist of four regularly scheduled billing periods for service provided in the months of June through September. (D,T)
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 (D,T)

(Continued)

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Schedule No. ODM-1-TOU-CPP+DDP
OPTIONAL DOMESTIC SERVICE MULTI-FAMILY TIME-OF-USE
CRITICAL PEAK PRICE + DAILY DEMAND PRICING
 (Continued)

SPECIAL CONDITIONS (Continued)

3. **Critical Peak Price Events.** (Continued)

Critical Peak Price Events shall be called at the sole discretion of the Utility, but may be called for any of the following reasons:

- a) The forecasted temperature;
- b) System reliability considerations; or
- c) Predicted conditions of high demand and/or high costs

The Utility will call between twelve (12) and fourteen (14) Critical Peak Price Events during the months of June through September. Events will be limited to non-holiday weekdays. Holidays are Independence Day and Labor Day (the first Monday in September). If Independence Day falls on a weekend, the weekday on which it is celebrated will be considered the holiday.

(D,T)

Each event will be for six (6) continuous hours, 3:01 PM to 9 PM, for a maximum of seventy two (72) hours annually. The Utility will not call more than 9 CPP events in any one month and will not call CPP events for more than 5 consecutive non-holiday weekdays.

(D,T)
(D,T)

4. **Critical Peak Notification.** The Utility will begin to notify Customers served under this schedule no later than 4:00 PM the day prior to invoking or scheduling a CPP Event. Once a notification of a CPP Event is issued by the Utility, it will not be cancelled. Participating Customers must select at least one method for receipt of notification of a planned CPP Event. Notification will be provided by phone and/or e-mail (based on Customer preference). In addition, the Utility will post information regarding CPP Events on its website. The Utility will make its best efforts to notify Customers on this rate schedule on a day ahead basis of a CPP Event, however, such notice is not guaranteed. Customers are wholly responsible for providing the Utility with accurate contact information, and for receiving the notifications. Customers will be responsible for all charges incurred during a CPP Event, even if notice is not received or the Customer fails to provide the Utility with the appropriate contact information. Furthermore, failure to receive notice due to equipment failure of the Customer (e.g. lost or disconnected cell phone, notification device malfunction, etc.) will not excuse the Customer from being responsible for all charges incurred during a CPP Event.

(Continued)

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**Schedule No. GS-2-TOU
MEDIUM GENERAL SERVICE - TIME-OF-USE
(Continued)**

SPECIAL CONDITIONS (Continued)

2. **Time-of-Use (TOU) Periods.** Daily time periods will be based on Pacific Standard Time and are defined as follows:

From June 1, 2023

Winter Period (October – May)

All Winter Hours

Summer Period (June – September)

On-Peak 3:01 p.m. to 9:00 p.m. Daily

Off-Peak All Other Summer Hours

The winter period will consist of eight regularly scheduled billing periods for service provided in the months of October through May. The summer period will consist of four regularly scheduled billing periods for service provided in the months of June through September.

3. **Power Factor Adjustment.** The power factor adjustment shall be at a rate of \$0.0014 per kvarh. The rate shall be applied to the difference between actual kvarh and the kvarh equivalent to a ninety percent (90%) power factor level. If the actual kvarh are greater than kvarh equivalent to a ninety percent (90%) power factor, then the adjustment shall be a charge to the Customer. Kvarh equivalent to a 90% power factor level shall be estimated as 0.484 times total billed kWh during the billing period.

4. **Meter Readings.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.

5. **Billing Demand / Demand Charge.** For the billing period, the Billing Demand upon which the Demand Charge is applied is the Customer's average kilowatt load measured during the fifteen minute period of maximum use during the respective Time of Use Period, unless otherwise specified by contract. In instances, however, where the use of energy by a customer is intermittent or subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements. At Utility's option, a thermal type of demand meter which does not reset after a definite time interval may be used for demand measurements.

6. **Billing Demand / Facilities Charge.** Except as described in Special Condition 8,(Facilities Charges, Transmission Voltage Customers), the Billing Demand upon which the Facilities Charge is applied is the highest measured billing demand for the billing period.

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Issued: **06-06-22**

Effective: **06-01-23**

Advice No.: **656-E**

Issued By:
John P. McGinley
Vice President, Regulatory

**Schedule No. GS-3
LARGE GENERAL SERVICE
(Continued)**

SPECIAL CONDITIONS (Continued)

2. **Time-of-Use (TOU) Periods.** Daily time periods will be based on Pacific Standard Time and are defined as follows:

From June 1, 2023

Winter Period (October – May)

All Winter Hours

Summer Period (June – September)

On-Peak 3:01 p.m. to 9:00 p.m. Daily

Off-Peak All Other Summer Hours

The winter period will consist of eight regularly scheduled billing periods for service provided in the months of October through May. The summer period will consist of four regularly scheduled billing periods for service provided in the months of June through September.

3. **Power Factor Adjustment.** The power factor adjustment shall be at a rate of \$0.0014 per kvarh. The rate shall be applied to the difference between actual kvarh and the kvarh equivalent to a ninety percent (90%) power factor level. If the actual kvarh are greater than kvarh equivalent to a ninety percent (90%) power factor, then the adjustment shall be a charge to the Customer. Kvarh equivalent to a 90% power factor level shall be estimated as 0.484 times total billed kWh during the billing period.

4. **Meter Readings.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.

5. **Billing Demand / Demand Charge.** For the billing period, the Billing Demand upon which the Demand Charge is applied is the Customer's average kilowatt load measured during the fifteen minute period of maximum use during the respective Time of Use Period, unless otherwise specified by contract. In instances, however, where the use of energy by a customer is intermittent or subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements. At Utility's option, a thermal type of demand meter which does not reset after a definite time interval may be used for demand measurements.

6. **Billing Demand / Facilities Charge.** Except as described in Special Condition 8,(Facilities Charges, Transmission Voltage Customers), the Billing Demand upon which the Facilities Charge is applied is the highest measured billing demand for the billing period.

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Issued: **06-06-22**

Effective: **06-01-23**

Advice No.: **656-E**

Issued By:
John P. McGinley
Vice President, Regulatory

**Schedule No. OGS-EVRR-TOU
 GENERAL SERVICE ELECTRIC VEHICLE RECHARGE RIDER – TIME-OF-USE
 (Continued)**

SPECIAL CONDITIONS (Continued)

1. **UEC.** (Continued)

Except as provided above, all kWh sold are subject to the charge. For Customer-generators served hereunder, as provided for in NRS 704.773, all kWh provided or delivered to the Customer-generator by the Utility is subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

2. **Time-of-Use Periods.** Daily time periods for Customers having optional Time-of-Use rates will be based upon Pacific Standard Time/Pacific Daylight Time and are defined as follows:

Summer (June - September)	
Special EV Recharge Period	12:01 AM – 10:00 AM Daily
Winter (October – May)	
Special EV Recharge Period	12:01 AM – 10:00 AM Daily

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 |
 (D,T)

3. **Terms of Service.** A Customer receiving service under this Schedule may elect to switch to another applicable rate schedule but only after receiving service under this schedule for a minimum of 12 (twelve) consecutive months. If a Customer elects to discontinue service on this schedule, the Customer will not be permitted to return to this Schedule for a period of one year. This General Service Electric Vehicle Recharge Rider does not alter the Customer’s Contract for Service that was required upon Customer’s enrollment in the Optional General Service Time-of-Use rate schedules or the Optional General Service Time-of-Use Net Metering rate schedule to which this Rider applies.

4. **Metering.** The Meter at the Point of Delivery will be used to meter the Customer’s usage including that of the EV charging facilities. For purposes of monitoring Customer load, the Utility may install, at its expense, load research metering. The Customer shall supply, at no expense to the Utility, a suitable location for meters and associated equipment used for billing and for research.

5. **Interconnection.** Customers taking service under this rider shall have no electrical interconnection beyond the Utility’s Point of Delivery between electrical loads eligible for service under this Schedule and any other electrical loads.

6. **Limitation of Service.** Electric vehicles eligible for recharging under this schedule shall be limited to those defined in NRS 482.135 excepting that golf carts (NRS 482.044) and electric personal assistive mobility devices (NRS 482.029) shall not be eligible for service under this schedule.

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Schedule No. IS-1
IRRIGATION SERVICE
 (Continued)

SPECIAL CONDITIONS (Continued)

- 2. **Time-of-Use (TOU) Periods.** Daily time periods will be based on Pacific Standard Time/Pacific. (T)

 Daylight Time and are defined as follows: (N)
 From June 1, 2023
 Winter Period (October – May)
 All Winter Hours

 Summer Period (June – September)
 On-Peak 3:01 p.m. to 9:00 p.m. Daily
 Off-Peak All Other Summer Hours (N)
- 3. **Meter Readings.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder. (T)
- 4. **Service Voltage.** Service hereunder shall be supplied at one standard secondary voltage. (T)
- 5. **Contract for Service.** Utility may require a contract for service hereunder for a minimum term of not less than one year. (T)

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Schedule No. OLS
OUTDOOR LIGHTING SERVICE

APPLICABLE

To all classes of Customers for lighting outdoor areas other than public streets, alleys, roads and highways. Lighting service will be furnished from dusk-to-dawn by Utility-owned vertically mounted lamps supplied from Utility's 120/240 volt overhead and underground circuits and mounted on Utility-owned poles. This schedule is closed to new installations.

TERRITORY

Entire Nevada Service Area.

RATES

The following rates will be charged per lamp, per month for energy, maintenance and facilities as listed below:

Bundled Service

Class Codes	Lamp Type	Watts	kWh/Mo	Overhead/ Multi-Use Pole	Overhead/ Light Only/ Wood Pole	Overhead/ Light Only/ Other Pole	Underground/ Light Only/ Wood Pole	Underground/ Light Only/ Other Pole	
	Mercury Vapor: (Rate Codes)			(007)	(009)	(011)	(013)	(015)	
(17)	175 W	206	71	\$11.78	\$17.18	\$23.67	\$22.10	\$24.94	(I)
(21)	400 W	455	157	19.99	26.41	29.56	31.33	29.84	(I)
	High Pressure								
	Sodium: (Rate Codes)			(001)	(003)	(005)	(033)	(035)	
(31)	70 W	84	29	8.81	14.21	20.70	19.13	21.96	(I)
(32)	100 W	118	41	9.69	15.08	21.57	20.00	22.83	(I)
(33)	150 W	194	67	11.50	16.90	23.39	21.82	24.66	(I)
	200 W	229	79	N/A	19.54	N/A	N/A	N/A	(I)
	Light Emitting Diode								
	(LED): (Rate Codes)			(001)	(003)	(005)	(033)	(035)	
		51	18	10.17	16.81	20.60	22.08	22.20	(I)
	Additional Services:								
(37)	Additional Wood Pole				\$8.06				(I)
(38)	Additional Other Pole				\$12.32				(I)
(39)	Additional 130 Ft. Underground				\$3.84				(I)
	Additional Concrete Pole				\$15.30				

The above rates include a Base Tariff Energy Rate (BTER) of \$0.04801 per kWh, a Temporary Renewable Energy Development Charge (TRED) of \$0.00081 per kWh, an Energy Efficiency Charge (EE) of \$0.00049 per kWh, a Renewable Energy Program Rate (REPR) of (\$0.00078) per kWh, a Deferred Energy Accounting Adjustment Rate (see Schedule DEAA) and a Natural Disaster Protection Plan Rate (NDPP) of \$0.00060 per kWh, multiplied by the monthly kWh shown, for each lamp.

(Continued)

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**Schedule No. OLS
 OUTDOOR LIGHTING SERVICE
 (Continued)**

RATES (Continued)

(D,L)

Distribution-only Service

Class Codes	Lamp Type	Watts	kWh/Mo	Overhead/ Multi-Use Pole	Overhead/ Light Only/ Wood Pole	Overhead/ Light Only/ Other Pole	Underground/ Light Only/ Wood Pole	Underground/ Light Only/ Other Pole	
	Mercury Vapor: (Rate Codes)			(007/51)	(009)	(011)	(013)	(015)	
(17)	175 W	206	71	\$8.58	\$13.98	\$20.47	\$18.90	\$21.74	(I)
(21)	400 W	455	157	12.89	19.31	22.46	24.23	22.74	(I)
	High Pressure								
	Sodium: (Rate Codes)			(001/53)	(003/55)	(005/57)	(033/65)	(035/67)	
(31)	70 W	84	29	7.50	12.90	19.39	17.82	20.65	(I)
(32)	100 W	118	41	7.84	13.23	19.72	18.15	20.98	(I)
(33)	150 W	194	67	8.48	13.88	20.37	18.80	21.64	(I)
	200 W	229	79	N/A	15.96	N/A	N/A	N/A	(I)
	Light Emitting Diode								
	(LED): (Rate Codes)			(001/53)	(003/55)	(005/57)	(033/65)	(035/67)	
		51	18	9.35	15.99	19.78	21.26	21.38	(I)
	Additional Services:								
(37)	Additional Wood Pole				\$8.06				(I)
(38)	Additional Other Pole				\$12.32				(I)
(39)	Additional 130 Ft. Underground				\$3.84				(I)
	Additional Concrete Pole				\$15.30				

The above rates include an Interclass Rate Rebalancing Charge multiplied by the monthly kWh shown, for each lamp.

Late Charge

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

Tax Adjustment Charge

The charges shown above are subject to adjustments for taxes and assessments as specified in the Tax Adjustment Rider (PUCN Sheet No. 63E).

Universal Energy Charge (UEC)

All kWh Per kWh \$0.00039

(Continued)

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Schedule No. OLS
OUTDOOR LIGHTING SERVICE
(Continued)

SPECIAL CONDITIONS

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to
 - a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
 - b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

2. **Installation Charge.** The above rates are based upon installations consisting of one lamp per pole. For each additional lamp installed in an installation in excess of one, an additional charge per such lamp will be made at the existing pole rate.
3. **Standard Equipment.** Utility will, at its own expense, install, operate and maintain its standard outdoor area lighting equipment. Equipment shall consist of an open type fixture, photo-electric switch control and a support mounted on a pole at which 120/240 volt service is available from Utility's overhead or underground circuits.
4. **New Installation Investments.** Utility shall not be required to make investments in new installations in excess of the following:

Lamp Size	Multi-Use Wood Pole (overhead)	New Wood Pole (overhead)	New Wood Pole (underground)	New Metal Pole (overhead)	New Metal Pole (underground)
LED					
51 W	\$1,303	\$2,419	\$3,304	\$3,056	\$3,324

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<p>Issued: 06-06-22</p> <p>Effective: 06-01-23</p> <p>Notice No.:</p> <p>Advice No.: 656-E</p>	<p align="center">Issued By: John P. McGinley Vice President, Regulatory</p>	<p align="right">Page 118 of 245</p>
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Schedule No. SL
STREET LIGHTING SERVICE

APPLICABLE

Service hereunder is applicable to street, highway and other public outdoor lighting installations using bracket mast arm or center suspension construction. This schedule is closed to new incandescent, mercury vapor, high pressure sodium, and decorative installations.

(D,T)

TERRITORY

Entire Nevada Service Area.

RATES

The rate is applicable to lamps mounted on suitable poles supplied from overhead or underground supply circuits, which may also be used to carry Utility's distribution system circuits. Lighting equipment will be installed, operated and maintained by Utility. Lighting equipment installed shall be as specified by Utility as to type of bracket, lamp fixture and overhead or under- ground supply circuits. Service includes energy, lamp and glass replacements and operation and maintenance of the installation.

The rates for customer-owned installations are applicable to service where the lighting equipment (including suitable circuits and terminals for connection to Utility's overhead system) is installed and owned by the Customer. Service non-metered installations includes energy, lamp and glass replacements and operation of the installation, but does not include maintenance or replacement of Customer-owned equipment other than lamps and glasses. Customer is responsible for providing replacement lamps and glass not normally stocked by Utility. Maintenance and non-metered energy service to customer-owned lamps are closed to new service.

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(Continued)

<p>Issued: 06-06-22</p> <p>Effective: 04-01-23</p> <p>Advice No.: 656-E</p>	<p>Issued By: John P. McGinley Vice President, Regulatory</p>	<p>Page 119 of 245</p>
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**Schedule No. SL
 STREET LIGHTING SERVICE
 (Continued)**

RATES (Continued)

Bundled Service

<u>Lamp Type</u>	<u>kWh/ Mo.</u>	<u>Multi-use Pole</u>	<u>Light Only/ Wood Pole</u>	<u>Light Only/ Other Pole</u>	<u>Service to Customer- Owned Lamps Non-metered</u>	
Mercury Vapor:						
175W	67	\$14.52	\$19.41	\$24.24	N/A	(D, (D, (D, (D,I)
High Pressure Sodium:						
70W	29	\$11.45	\$16.34	\$21.17	N/A	(D, (D,I)
100W	41	12.40	17.29	22.12	\$4.77	(D,I)
150W	59	15.12	21.12	23.85	6.24	(D,N,I)
200W	79	15.77	22.73	25.46	7.85	(D,I)
Light Emitting Diode (LED):						
Small	12	\$12.58	\$19.34	\$20.29	\$1.76	(D,T,I)
Decorative	24	2.72	N/A	37.99	2.72	(D,N,I)
Medium	26	16.95	26.11	22.32	2.89	(D,T,I)
Large	40	18.85	28.88	29.72	4.01	(D,T,I)

The above rates include a Base Tariff Energy Rate (BTER) of \$0.04801 per kWh, a Temporary Renewable Energy Development Charge (TRED) of \$0.00081 per kWh, an Energy Efficiency Charge (EE) of \$0.00053 per kWh, a Renewable Energy Program Rate (REPR) of (\$0.00078) per kWh, a Deferred Energy Accounting Adjustment Rate (see Schedule DEAA) and a Natural Disaster Protection Plan Rate (NDPP) of \$0.00060 per kWh, multiplied by the monthly kWh shown, for each lamp.

Late Charge

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

Tax Adjustment Charge:

The charges shown above are subject to adjustments for taxes and assessments as specified in the Tax Adjustment Rider (PUCN Sheet No. 63E).

Universal Energy Charge (UEC)

All kWh Per kWh \$0.00039

(Continued)

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(D,N,I)
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(D,T,I)
(D)
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(L)

Schedule No. SL
STREET LIGHTING SERVICE
(Continued)

SPECIAL CONDITIONS

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to
 - a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
 - b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

2. **Burning Hours.** Service hereunder is for dusk-to-dawn burning hours of approximately 4,132 hours per year.
3. **New Installation Investments.** Utility shall not be required to make investments in new installations in excess of the following:

<u>Lamp Size</u>	<u>Multi-use Pole</u>	<u>Street Light Only Wood Pole</u>	<u>Street Light Only Other Pole</u>
LED			
Small	\$1,583	\$2,571	\$2,711
Medium	2,056	3,395	2,841
Large	2,170	3,636	3,759

4. **Relocation.** Relocation of existing street lights hereunder at Customer's request will be done by Utility provided Customer reimburses Utility for net expenses incurred.
5. **Replacement.** Utility may, at its option, replace any lamp served hereunder with a LED lamp of a similar size. Billing subsequent to replacement shall be in accordance with the appropriate rate for the size and type of LED lamp installed.

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HELD FOR FUTURE USE

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**Schedule No. OD-1 TOU
OPTIONAL DOMESTIC SERVICE - TIME-OF-USE
(Continued)**

SPECIAL CONDITIONS (Continued)

1. **UEC.** (Continued)

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

2. **Time-of-Use (TOU) Periods.** Daily time periods will be based on Pacific Standard Time/Pacific Daylight Time and are defined as follows:

From June 1, 2023

Winter Period (October – May)

All Winter Hours

Summer Period (June – September)

On-Peak 3:01 p.m. to 9:00 p.m. Daily

Off-Peak All Other Summer Hours

The winter period will consist of eight regularly scheduled bill periods for service provided in the months of October through May. The summer period will consist of four regularly scheduled billing periods for service provided in the months of June through September.

3. **Metering Equipment.** All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.

4. **Multiple Dwellings or Units of Multi-Unit Complexes.** Except for master metered mobile home parks, service hereunder shall not be provided to multiple dwellings or units of multi-unit complexes, which are served through a common meter, for domestic water pumping where water is delivered to more than one living unit, or for installations with separately metered water heating.

5. **Contract for Service, Minimum Term of Service.** Utility shall require a contract for service under this schedule for a minimum term of one year. The contract acceptance may be satisfied through electronic enrollment where available. Upon commencing service under this schedule the Customer shall be required to continue service for a one-year minimum term (twelve consecutive billing periods), unless the Customer moves and terminates electric service at the premise.

(Continued)

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Schedule No. ODM-1-TOU
OPTIONAL DOMESTIC SERVICE MULTI-FAMILY TIME-OF-USE
 (Continued)

SPECIAL CONDITIONS (Continued)

2. **Time-of-Use (TOU) Periods.** Daily time periods will be based on Pacific Standard Time/Pacific Daylight Time and are defined as follows:

From June 1, 2023

Winter Period (October – May)
 All Winter Hours

Summer Period (June – September)
 On-Peak – 3:01 p.m. to 9:00 p.m. Daily
 Off-Peak – All Other Summer Hours

The winter period will consist of eight regularly scheduled bill periods for service provided in the months of October through May. The summer period will consist of four regularly scheduled billing periods for service provided in the months of June through September.

3. **Metering Equipment.** All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.

4. **Multiple Dwellings or Units of Multi-Unit Complexes.** Except for master metered mobile home parks, service hereunder shall not be provided to multiple dwellings or units of multi-unit complexes, which are served through a common meter, for domestic water pumping where water is delivered to more than one living unit, or for installations with separately metered water heating.

5. **Contract for Service, Minimum Term of Service.** Utility shall require a contract for service under this schedule for a minimum term of one year. The contract acceptance may be satisfied through electronic enrollment where available. Upon commencing service under this schedule the Customer shall be required to continue service for a one-year minimum term (twelve consecutive billing periods), unless the Customer moves and terminates electric service at the premise. This contract requirement and one-year commitment term also applies to a Customer that has previously been served under this rate schedule, and later returns to service under this schedule.

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**Schedule No. OGS-1-TOU
OPTIONAL GENERAL SERVICE - TIME-OF-USE
 (Continued)**

SPECIAL CONDITIONS (Continued)

2. **Time-of-Use (TOU) Periods.** Daily time periods will be based on Pacific Standard Time/Pacific Daylight Time and are defined as follows:

(T)

From June 1, 2023

Winter Period (October – May)

All Winter Hours

(D,T)

Summer Period (June – September)

On-Peak – 3:01 p.m. to 9:00 p.m. Daily

Off-Peak – All Other Summer Hours

(D,T)

(T)

The winter period will consist of eight regularly scheduled billing periods for service provided in the months of October through May. The summer period will consist of four regularly scheduled billing periods for service provided in the months of June through September.

(D,T)

(D,T)

3. **Metering Equipment.** All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.

4. **Billing Period.** Service under this rate schedule shall commence with the first full billing period following the date of meter installation.

5. **Meter Readings.** Except where multiple metering points are provided at the utility's convenience, meter readings shall not be combined for billing hereunder.

6. **Distribution Voltage.** Service hereunder shall be supplied at one standard distribution voltage.

(D)

(Continued)

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Schedule No. OGS-1-TOU
OPTIONAL GENERAL SERVICE - TIME-OF-USE
(Continued)

7. **Contract for Service, Minimum Term of Service.** Utility shall require a contract for service under this schedule for a minimum term of one year. The contract acceptance may be satisfied through electronic enrollment where available. Upon commencing service under this schedule the Customer shall be required to continue service for a one-year minimum term (twelve consecutive Billing Periods), unless the Customer moves and terminates electric service at the premise. This contract requirement and one-year commitment term also applies to a Customer that has previously been served under this rate schedule, and later returns to service under this schedule. Once selected, this rate schedule will be applied in every billing period for the duration of the contract term, and will continue month-to-month thereafter if service is not discontinued, applicability conditions for other rate schedules notwithstanding. After the contract term has been satisfied, Customer may elect to discontinue service under this schedule but will not be permitted to request a return to service under this schedule for a period of one year (12 billing periods) thereafter. After completion of the contract term and notifying the Utility of its request to discontinue service under this schedule, service hereunder will end at the conclusion of the billing cycle in which the notification to discontinue service was made.

(T)

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**Schedule No. OGS-2-TOU
OPTIONAL MEDIUM GENERAL SERVICE - TIME-OF-USE
(Continued)**

SPECIAL CONDITIONS

2. **Time-of-Use (TOU) Periods.** Daily time periods will be based on Pacific Standard Time and are defined as follows:

(T)

From June 1, 2023

Winter Period (October – May)

All Winter Hours

(D,T)

Summer Period (June – September)

On-Peak 3:01 p.m. to 9:00 p.m. Daily

Off-Peak All Other Summer Hours

(T)

The winter period will consist of eight regularly scheduled billing periods for service provided in the months of October through May. The summer period will consist of four regularly scheduled billing periods for service provided in the months of June through September.

(D,T)

(D,T)

3. **Power Factor Adjustment.** The power factor adjustment shall be at a rate of \$0.0014 per kvarh. The rate shall be applied to the difference between actual kvarh and the kvarh equivalent to a ninety percent (90%) power factor level. If the actual kvarh are greater than kvarh equivalent to a ninety percent (90%) power factor, then the adjustment shall be a charge to the Customer. Kvarh equivalent to a 90% power factor level shall be estimated as 0.484 times total billed kWh during the billing period.

4. **Application for Service.** Application for service hereunder will be accepted by the Company on a first-come, first serve basis.

5. **Billing Period.** Service under this rate schedule shall commence with the first full billing period following the Customer executing the necessary Contract set forth in Special Condition 12.

6. **Meter Readings.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.

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Schedule No. EVCCR-TOU
ELECTRIC VEHICLE COMMERCIAL CHARGING RIDER TIME-OF-USE
(Continued)

SPECIAL CONDITIONS (Continued)

2. **UEC.** (Continued)

Except as provided above, all kWh sold are subject to the charge. For Customer-generators served hereunder, as provided for in NRS 704.773, all kWh provided or delivered to the Customer-generator by the Utility is subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

3. **Transition to Cost Based Rates Schedule.** The ten-year transition period to rates of the otherwise applicable schedule ends on April 1, 2029. The schedule in which the Demand Rate Reduction and Transition Rate Adder are applicable, is as follows:

<u>Start Date</u>	<u>Transition Schedule</u>
April 1, 2019	100%
April 1, 2020	90%
April 1, 2021	80%
April 1, 2022	70%
April 1, 2023	60%
April 1, 2024	50%
April 1, 2025	40%
April 1, 2026	30%
April 1, 2027	20%
April 1, 2028	10%

4. **Time-of-Use Periods.** In addition to the TOU periods defined under the applicable rate schedules, this rider provides daily time periods for a reduced rate during the Special EV Recharge periods based upon Pacific Standard Time/Pacific Daylight Time and defined as follows:

Summer (June - September)	
EV Recharge Period	12:01 AM – 10:00 AM Daily
Winter (October – May)	
EV Recharge Period	12:01 AM – 10:00 AM Daily

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**Schedule SSR
SMALL STANDBY SERVICE RIDER
 (Continued)**

TERRITORY

Available in the entire Nevada service area, as specified.

RATES

Rate classifications for this schedule are:

Rate II Service where monthly metered maximum demand during any period would otherwise be less than 50 kilowatts and who have a maximum monthly energy usage of less than 10,000 kilowatt-hours (GS-1), excluding Distributed Generation (Host Load Generators).

Rate III Service where demand is equal to or greater than 50 kilowatts and less than 500kW or monthly energy consumption is equal to or greater than 10,000 kilowatt-hours (GS-2).

All charges from the otherwise applicable rate schedule shall apply except that the Reservation, Demand, Facilities and High Voltage Distribution charges for Back-up and Maintenance Power shall be as set forth below in this Rates section for Rate III. These charges replace the comparable otherwise applicable charges for that service.

All Supplemental Power under this schedule will also be billed at the rates for such power under the otherwise applicable schedule. Rate II customers pay all charges from the otherwise applicable schedule, except for the facilities and modified consumption charges identified in this section. Additionally the Generating Facilities Meter Charge will apply to any combination of Supplemental, Backup, or Maintenance Backup Power:

	Rate II	Rate III	
Generating Facilities Meter Charge			
Per month			
Per Customer	\$3.75	N/A	(I)
Per Generator Meter			
For Secondary Service	N/A	\$10.25	(I)
For Primary Service	N/A	\$117.00	(I)
For Transmission Service	N/A	\$100.00	(I)

Supplemental Power Charges

Supplemental Power shall be billed under the otherwise applicable rate schedule. All charges for Supplemental Power under the otherwise applicable rate schedule shall apply to Supplemental Power.

(Continued)

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Schedule No. SSR
SMALL STANDBY SERVICE RIDER
 (Continued)

RATES (Continued)

Backup Power Charges

Backup Power shall be billed as follows:

	Rate II	Rate III	
Facilities Charge for Rate II			
Per Customer, Per month	\$29.77	N/A	(R)
Per kW of Backup Contract Demand or Customer-Specific Facilities (CSF) (The CSF charge is from the otherwise applicable rate schedule)			
Facilities and High Voltage Distribution (HVD) Charges Applicable to Rate III:			
Facilities Charges:			
For Secondary Service	N/A	\$6.35	(I)
For Primary Service	N/A	\$4.35	(I)
For Transmission Service	N/A	CSF	
HVD Charges:			
For Secondary Service	N/A	N/A	
For Primary Service	N/A	N/A	
For Transmission Service	N/A	\$0.10	(R)
* Included in the above facilities Charge.			
Reduced Facilities Charges (See Special Condition 9A)			
For Secondary Service	N/A	\$1.36	(I)
For Primary Service	N/A	\$0.63	(I)
For Transmission Service	N/A	CSF	
Facility and HVD Charges for Customers supplying the facilities connected to FERC Transmission or to the HVD system: see Special Conditions 9B and 9C			
Reservation Charge			
For each kW of Backup Contract Demand			
For Secondary Service	N/A	\$0.25	(R)
For Primary Service	N/A	\$0.15	(R)
For Transmission Service	N/A	\$0.23	(R)

(Continued)

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Schedule No. SSR
SMALL STANDBY SERVICE RIDER
(Continued)

RATES (Continued)

	Rate II	Rate III	
Backup Demand Charge			
For each kW of Backup Billing Demand			
For Secondary Service	N/A	\$4.13	(I)
For Primary Service	N/A	\$2.55	(I)
For Transmission Service	N/A	\$3.88	(I)

Maintenance Backup Power Charges

Maintenance Backup Demand Charge:			
For each kW of Maintenance			
Backup Contract Demand			
For Secondary Service	N/A	\$2.07	(I)
For Primary Service	N/A	\$1.28	(I)
For Transmission Service	N/A	\$1.94	(I)

**Backup and Maintenance Backup Power
 Consumption Charges Under Rate II**

Consumption Charges:

Replace the base tariff general rate consumption charges			
Per kWh, all kWh	\$0.02145	N/A	(I)

Non-bypassable Deferred Energy Rate:

 For Rate please see Schedule DEAA; PUCN Sheet 63
 Also see Special Condition 12

Power Factor Adjustment (Applies only to Rate III)

 See the otherwise applicable rate schedule.

TAX ADJUSTMENT CHARGE

The charges shown above are subject to adjustments for taxes and assessments as specified in the Tax Adjustment Rider (PUCN Sheet No. 63E).

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. A late charge as set forth in Schedule MC will be added to the bill if it is not paid within 15 days of the date of presentation.

(Continued)

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Schedule No. LSR
LARGE STANDBY SERVICE RIDER
(Continued)

TERRITORY

Available in the entire Nevada service area, as specified.

RATES

Rate classifications for this schedule are:

- Rate I Service where monthly metered maximum demand during any period would otherwise be equal to or greater than 500 kilowatts and less than 1,000 kilowatts and where another schedule is not specifically applicable (GS-2-TOU).
- Rate II Service where monthly metered maximum demand during any period would otherwise be equal to or greater than 1,000 kilowatts and where another schedule is not specifically applicable (GS-3). Rate II applicability includes Emergency Response Standby Service as outlined in Special Condition 16.
- Rate III Service with sustainable monthly metered maximum demand would otherwise be equal to or greater than five thousand kilowatts, where service is received at 60 kilovolts or above and an agreement exists for customer-specific facilities charges for facilities up to the designated split of transmission and distribution, where the Customer's annual load factor is at least 85%, and where another schedule is not specifically applicable (GS-4).

All charges from the otherwise applicable rate schedule shall apply except that the Reservation, Demand, Facilities and High Voltage Distribution charges for Back-up and Maintenance Power shall be as set forth below in this Rates section. These charges replace the comparable otherwise applicable charges for that service.

All Supplemental Power under this schedule will also be billed at the rates for such power under the otherwise applicable schedule. Additionally the Generating Facilities Meter Charge will apply to any combination of Supplemental, Backup, or Maintenance Backup Power:

Generating Facilities Meter Charge:

Per Generator Meter	Rate I	Rate II	Rate III	
Per month (See Special Condition 1.E):				
For Secondary Service	\$10.75	\$14.50	N/A	(I,I,-)
For Primary Service	\$117.00	\$120.50	N/A	(I,I,-)
For Transmission Service	\$100.00	\$103.50	\$127.50	(I,R,I)

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**Schedule No. LSR
 LARGE STANDBY SERVICE RIDER
 (Continued)**

RATES (Continued)

Supplemental Power Charges

Supplemental Power shall be billed under the otherwise applicable rate schedule. All charges for Supplemental Power under the otherwise applicable rate schedule shall apply to Supplemental Power.

Backup Power Charges

Backup Power shall be billed as follows:

Facilities and High Voltage Distribution (HVD) Charges:

Per kW of Backup Contract Demand, or Customer Specific Facilities (CSF) (The CSF charge is from the otherwise applicable rate schedule)

	Rate I	Rate II	Rate III	
Facilities Charges:				
For Secondary Service	\$6.45	\$6.75	N/A	(I)
For Primary Service	\$4.45	\$6.50	N/A	(I)
For Transmission Service	CSF	CSF	CSF	
HVD Charges:				
For Secondary Service	N/A	N/A	N/A	
For Primary Service	N/A	N/A	N/A	
For Transmission Service	\$0.16	\$0.06	N/A	(R)
* Included in the above facilities charge				
Reduced Facilities Charges (See Special Condition 9A)				
Facilities Charges:				
For Secondary Service	\$0.68	\$0.51	N/A	(I)
For Primary Service	\$0.76	\$0.62	N/A	(I)
For Transmission Service	CSF	CSF	CSF	

Facility and HVD Charges for Customers supplying the facilities connected to FERC Transmission or to the HVD system: see Special Conditions 9B and 9C

(Continued)

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**Schedule No. LSR
LARGE STANDBY SERVICE RIDER
(Continued)**

RATES (Continued)

Backup Power Charges (Continued)

	Rate I	Rate II	Rate III	
Reservation Charge:				
For each kW of Backup Contract Demand during Winter all hours				(D,T)
For Secondary Service	\$0.06	\$0.06	N/A	(R)
For Primary Service	\$0.07	\$0.07	N/A	(R)
For Transmission Service	\$0.07	\$0.06	\$0.08	(R) (D)
For each kW of Backup Contract Demand during Summer on-peak hours				(D,T)
For Secondary Service	\$0.49	\$0.60	N/A	(D,T)
For Primary Service	\$0.53	\$0.59	N/A	(D,T)
For Transmission Service	\$0.46	\$0.55	\$0.78	(D,T)
Backup Demand Charge:				
For Customers receiving service hereunder, a monthly Forced Outage Factor ("FOF") will be calculated and applied to Backup Demand Charges. See Special Condition 13.				(R) (R) (R)
	Rate I	Rate II	Rate III	
For each Winter All Hours kW of Backup Billing Demand				
For Secondary Service	\$1.03	\$1.09	N/A	(D,T)
For Primary Service	\$1.23	\$1.16	N/A	(D,T)
For Transmission Service	\$1.12	\$1.09	\$1.27	(D,T)
For each Summer On-Peak kW of Backup Billing Demand				
For Secondary Service	\$8.29	\$10.13	N/A	(I)
For Primary Service	\$8.94	\$9.98	N/A	(I)
For Transmission Service	\$7.74	\$9.20	\$13.08	(I)

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<p>Issued: 06-06-22</p> <p>Effective: 06-01-23</p> <p>Advice No.: 656-E</p>	<p align="center">Issued By: John P. McGinley Vice President, Regulatory</p>	<p align="right">Page 135 of 245</p>
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**Schedule No. LSR
LARGE STANDBY SERVICE RIDER
 (Continued)**

RATES (Continued)

Maintenance Backup Power Charges

Maintenance Backup Power shall be billed as follows:

	Rate I	Rate II	Rate III	
Maintenance Demand Charge:				
For each Summer On-Peak kW of Maintenance Backup Billing Demand				
For Secondary Service	\$4.15	\$5.07	N/A	(R)
For Primary Service	\$4.47	\$4.99	N/A	(I)
For Transmission Service	\$3.87	\$4.60	\$6.54	(I)

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Backup and Maintenance Backup Power Consumption Charges

All backup and maintenance kWh usage will be billed at the per kWh rates of the otherwise applicable class.

Power Factor Adjustment

See the otherwise applicable rate schedule.

TAX ADJUSTMENT CHARGE

The charges shown above are subject to adjustments for taxes and assessments as specified in the Tax Adjustment Rider (PUCN Sheet No. 63E).

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. A late charge as set forth in Schedule MC will be added to the bill if it is not paid within 15 days of the date of presentation.

MINIMUM CHARGE

The minimum bill for service hereunder shall be the sum of the (1) Basic Service Charge; (2) Separate Billing Charges; (3) Additional Meter Charges (4) Revenue Meter Charges; (5) Customer-specific Facilities Charges; (6) Generator Facilities Meter Charges; (7) Backup Facilities Charge and (8) Reservation Charge. Not all of these charges may be applicable to all customers.

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HELD FOR FUTURE USE

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Schedule No. LSR
LARGE STANDBY SERVICE RIDER
(Continued)

SPECIAL CONDITIONS (Continued)

11. **Time-of-Use (TOU) Periods.** Daily time periods will be based on Pacific Standard/Pacific Daylight Time and are defined as follows:

From June 1, 2023

Summer (June – September)

On-Peak 3:01 PM to 9:00 PM Daily

Off Peak All Other Summer Hours

Winter (October – May)

All Winter Hours

12. Standby Service limited to Host, Station Use or Auxiliary Loads. Except as described in Special Condition 6.B, Standby Service hereunder shall be limited to the auxiliary or station use of Generating Facilities and Host Loads located at the Service Location where Standby Service is provided. Nothing hereunder should be construed as requiring or offering Backup Power for sales of power in excess of what is consumed as auxiliary or station use or consumed by the Host Load for the Generating Facilities. If the Utility agrees to provide Backup Power for power or energy generated in excess of that consumed as auxiliary or station use or consumed by the Host Load for the Generating Facilities, such service will be provided only pursuant to a special contract, the terms and conditions of which may vary from the terms and conditions of this Schedule, as provided in Special Condition 6.

13. Forced Outage Factor (“FOF”) Calculation. For each of on-peak and mid-peak periods during the Billing Period, the Utility will calculate a Forced Outage Factor (“FOF”), to be applied in the calculation of Backup Demand Charges. The calculated FOF will be applied to the current month’s calculation as an indication the duration of outages sustained by the Generating Facilities. The FOF will be calculated as follows:

A. Using hourly recorder data that is derived by taking the average four 15-minute meter readings on each hour from the most recent month available, the number of hours in each of the on-peak and mid-peak time periods of the Billing Period when Backup Power was taken will be determined.

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**Schedule No. NVEVCN
NV Energy Electric Vehicle Charging Network
 (Continued)**

SPECIAL CONDITIONS

1. **Time-of-Use (TOU) Periods.** Daily time periods will be based upon Pacific Standard Time/Pacific Daylight time and are defined as follows: (T)
 - From June 1, 2023
 - Summer (June – September)
 - On-Peak 3:01 p.m. – 9:00 p.m. Daily (D,T)
 - Summer EV Recharge Period 12:01 a.m. – 10:00 a.m. Daily (D,T)
 - Off-Peak All Other Summer Hours (T)
 - Winter (October – May)
 - Winter EV Recharge Period 12:01 a.m. – 10:00 a.m. Daily (D,T)
 - Winter All Winter Hours (D,T)

The winter period will consist of eight regularly scheduled billing periods for service provided in the months of October through May. The summer period will consist of four regularly scheduled billing periods for service provided in the months of June through September. (D,T)
2. **Availability.** This tariff is designed specifically for retail service by Utility owned EV chargers to drivers and operators of electric vehicles. EV chargers owned and/or operated by non-Utility entities are not eligible under this tariff.
3. **Excludability.** EV owners or operators may not request service(s) under this tariff for any other purpose other than the purchase of electricity from the Utility for the express purpose to charge an EV at a Utility owned EV charging station.
4. **Tampering or Intent to Defraud.** If the acts of an EV owner or operator are such as to indicate to the Utility that the Customer intends to defraud the Utility or the Customer tampers or interferes with the operation of the Utility’s Meter or EV charging station, the Utility may deny any request for, or revoke, service under this UOEVC Tariff.
5. **Right of Access.** The Utility may deny service under this UOEVC Tariff to any EV owner or operator who interferes with the access to EV charging of another Customer.

(Continued)

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Exhibit B

Current Tariffs

Rule No. 9
ELECTRIC LINE EXTENSIONS
 (Continued)

ATTACHMENT 1 – RULE 9 OF SIERRA PACIFIC POWER COMPANY
PROPORTIONATE SHARE ALLOCATIONS PER UNIT

4 – 12 KV

Phase	Type	Wire	Transformer	Switch	Total Cost/kVA	Total Cost/Ft/kVA
1	O/H	#2				\$0.05215
3	O/H	#2				\$0.01230
3	O/H	397.5				\$0.00226
3	O/H	795				\$0.00292
1	U/G	1/0				\$0.03330
3	U/G	1/0				\$0.01226
1	U/G	1/0 Res				\$0.03934
3	U/G	1/0 Res				\$0.02715
3	U/G	1000				\$0.00382
1	O/H		15-75 KVA		\$161.21	
1	U/G		25-100 KVA		\$112.49	
3	U/G		75-500 KVA		\$78.83	
3	U/G		750-2500 KVA		\$21.56	
3	U/G			200 Amp	\$18.15	
3	U/G			600 Amp	\$4.93	

25 KV

Phase	Type	Wire	Transformer	Switch	Total Cost/kVA	Total Cost/Ft/kVA
1	O/H	#2				\$0.02608
3	O/H	#2				\$0.00615
3	O/H	397.5				\$0.00113
3	O/H	795				\$0.00146
1	U/G	1/0				\$0.01763
3	U/G	1/0				\$0.00659
1	U/G	1/0 Res				\$0.02065
3	U/G	1/0 Res				\$0.01450
3	U/G	1000				\$0.00173
1	O/H		15-75 KVA		\$164.16	
1	U/G		25-100 KVA		\$114.73	
3	U/G		75-500 KVA		\$84.80	
3	U/G		750-2500 KVA		\$21.01	
3	U/G			200 Amp	\$9.23	
3	U/G			600 Amp	\$2.48	

Note: The Total Cost per foot per KVA for residential overhead Line Extensions at all voltages and the unit Total Costs for any Line Extensions involving voltages greater than 25 KV shall be individually calculated.

(Continued)

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Rule No. 9
ELECTRIC LINE EXTENSIONS
(Continued)

ATTACHMENT 3 – RULE 9 OF SIERRA PACIFIC POWER COMPANY
ALLOWANCES FOR LINE EXTENSIONS OTHER THAN MASTER PLANNED COMMUNITIES

Allowance provided under Section B.3, (Allowances) of this Rule for Line Extensions other than those designated as Master Planned Communities as referred to in this Rule shall be calculated as follows:

Customer Class*	Allowance	
Schedule D-1, per unit	\$2,733	(R)(D)
Schedule DM-1, per unit	\$985	(I)(D)
Schedule GS-1, per meter		
Secondary voltage (less than 4 kV), per meter	\$8,555	(R)
Primary voltage (4 kV – 25 kV), per meter	\$8,555	(I)
High voltage distribution (greater than 25 kV): A Revenue-Based Allowance calculated for high voltage distribution investments.		(D)
Schedule IS-1, per kVA	\$87	
Schedule IS-2: A Revenue-Based Allowance calculated for low voltage distribution investments. Currently, this rate class is not eligible for Allowances because the IS-2 rate does not recover any facilities investments.		
Schedule GS-2		
Secondary voltage (less than 4 kV), per kVA	\$195	(R)
Primary voltage (4 kV – 25 kV), per kVA	\$82	(R)
High voltage distribution (greater than 25 kV): A Revenue-Based Allowance calculated for high voltage distribution investments.		
Schedule GS-2-TOU		
Secondary voltage (less than 4 kV), per kVA	\$101	(R)
Primary voltage (4 kV – 25 kV), per kVA	\$82	(R)
High voltage distribution (greater than 35 kV): A Revenue-Based Allowance calculated for high voltage distribution investments.		
Schedule GS-3		
Secondary voltage (less than 4 kV), per kVA	\$83	(R)
Primary voltage (4 kV – 25 kV), per kVA	\$82	(R)
High voltage distribution (greater than 25 kV): A Revenue-Based Allowance calculated for high voltage distribution investments.		
Schedule GS-4: GS-4 Applicants have no specific Allowance, however, customer specific facilities investments may be made by Utility pursuant to this Rule. The Total Cost for the customer specific facilities shall be recovered in accordance with the specific service agreement and rates pursuant to Schedule No. GS-4 or as provided for in Section A.26, (Payment Alternatives).	None	

*Allowance for optional classes are the same as the standard offering schedule.

(Continued)

<p>Issued: 01-23-20 Effective: 03-11-20 Advice No.: 620-E</p>	<p align="center">Issued By: John P. McGinley Vice President, Regulatory</p>	<p align="right">Page 142 of 245</p>
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Rule No. 9
ELECTRIC LINE EXTENSIONS
(Continued)

ATTACHMENT 4 – RULE 9 OF SIERRA PACIFIC POWER COMPANY

REFUNDS FOR MASTER PLANNED COMMUNITIES

Refunds provided under Section C.6, (Master Planned Community Refunding of Advances) of this Rule for Distribution Feeders installed to serve Master Planned Communities as referred to in this Rule shall be calculated as follows:

Customer Class*	Refund
Schedule D-1, per unit	\$928
Schedule DM-1, per unit	\$467
Schedule GS-1, per meter	\$1,042
Schedules GS-2	\$240
Schedules GS-2-TOU	\$269
Schedule GS-3	\$290
Schedules GS-4	None

(R)
(R)
(R)
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(R)
(R)

*Allowance for optional classes are the same as the standard offering schedule.

(Continued)

<p>Issued: 06-17-20 Effective: 07-01-20 Advice No.: 620-E</p>	<p align="center">Issued By: John P. McGinley Vice President, Regulatory</p>	<p align="right">Page 143 of 245</p>
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RULE NO. 15

GENERATING FACILITY INTERCONNECTIONS

D. APPLICATION AND INTERCONNECTION PROCESS

1. APPLICATION PROCESS

- a. Upon request, the Utility will provide information and documents (such as the pro forma interconnection and operating agreement and the Application, technical requirements, specifications, listing of Certified Equipment, application fee information, applicable rate schedules and Metering requirements) in response to a potential Applicant's inquiry. Unless otherwise agreed upon, all such information will normally be sent to an Applicant within five (5) business days following the initial request from the Applicant. The Utility will establish an individual representative as the single point of contact for the Applicant, but may allocate responsibilities among its staff to best coordinate the Interconnection of an Applicant's Generating Facility. For Net Metering Systems, the Utility will send a description of the procedures by which a Customer may interconnect with the Utility and a copy of the standard net metering contract with the application form.

- b. Applicant Completes an Application. All Applicants shall be required to complete and file an Application and supply any relevant additional information requested by Utility. The filing must include the completed Application, a fee (if required) for processing the Application and performing the Initial Review to be completed by the Utility pursuant to Section D.1.c. The application fee shall vary with the type of service that will be provided to the customer account to which the proposed Generating Facility will be interconnected as indicated in the following table:

Type of Generating Facility	Initial Review Fee	Supplemental Review Fee
Net Metering Systems (Nevada Revised Statutes 704.766 to 704.775)	None	None *
Energy Storage Device	None	None *
All Others	Actual costs incurred *	Actual costs incurred *

* If an interconnection study is required, pursuant to Section D.1.d, Producer will be charged the actual costs of that study pursuant to Section D.1.d.

(Continued)

(N)

 (N)

Issued: 03-20-18 Effective: 04-11-18 Advice No.: 596-E	Issued By: Shawn M. Elicegui Senior Vice President	Page 144 of 245
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OD-1-CPP	Optional Domestic Service Critical Peak Price	64H(10) – 64I(3)
ODM-1-CPP	Optional Domestic Service Multi-Family Critical Peak Price	64I(4) – 64I(8)
OD-1-DDP	Optional Domestic Service Daily Demand Pricing	64J – 64J(3)
ODM-1-DDP	Optional Domestic Service Multi-Family Daily Demand Pricing	64J(4) – 64J(7)
OD-1-TOU-CPP+DDP	Optional Domestic Service Time-of-Use Critical Peak Price + Daily Demand Pricing	64J(8) – 64J(13)
ODM-1-TOU-CPP+DDP	Optional Domestic Service Multi-Family Critical Peak Price + Daily Demand Pricing	64J(14) – 64J(19)
GS-1	Small General Service	65 – 65A)
GS-2	Medium General Service	66 – 66B
GS-2-TOU	Medium General Service – Time-of-Use	66D-66F
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(N)

(Continued)

Issued: **03-16-22**

Effective: **04-01-22**

Advice No.: **647-E**

Issued By:
John P. McGinley
Vice President, Regulatory

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ELECTRIC RATES
(Continued)

<u>SCHEDULE</u>	<u>TYPE OF SERVICE</u>	<u>SHEET NO.</u>
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IP	Incremental Price Tariff	80G – 80J
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MPE	Market Price Energy	80Q(1) – 80Q(4)
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NDPP	Natural Disaster Protection Plan	80S
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SSR	Small Standby Service Rider-1	81D(4) – 81D(15)
LSR	Large Standby Service Rider	81D(16) – 81D(31)
DOS	Distribution-Only Service Rider	81E – 81P(5)
OFF	Optional Flexible Payment	81P(6) – 81P(8)
SSE	Shared Savings-Electric	81Q
PV-1	Photovoltaic Service	81R – 81S
WCS	Wireless Communication Service	81AE – 81AG
NGR	NV GreenEnergy Rider	81AH – 81AK(1)
EDRR	Economic Development Rate Rider	81AL – 81AY
ESER	Expanded Solar Energy Rate	81AZ – 81AZ(1)
NVEVCN	NV Energy Electric Vehicle Charging Network	81AZ(3) – 81AZ(5) (T)
ESB-V2G	Electric School Bus Vehicle-to-Grid Trial	81AZ(6) – 81AZ(8) (T)

Issued: **03-22-22**

Effective: **01-03-22**

Advice No.: **644-E-R**
645-E-R

Issued By:
John P. McGinley
Vice President, Regulatory

**SCHEDULE ONTR
ON LINE TEMPORARY RIDER**

(N)

APPLICABLE

The monthly energy charges for service otherwise applicable under each of the Utility's rate schedules shall be increased as specified below to reflect the change in cost allocation for the One Nevada Line (ON Line) as ordered in Docket No. 19-05002. The charges will remain in effect until the Utility's base tariff general rates are next reviewed and reset pursuant to NRS 704.110.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

Monthly billings for bundled service shall include the following:

ON Line Temporary Rider, all kWh, per kWh

All Classes	Rate
D-1, OD-1 TOU, OD-1 DDP, OD-1 CPP, OD-1 CPP+DDP	\$ 0.00340
DM-1, ODM-1 TOU, ODM-1 DDP, ODM-1 CPP, ODM-1 CPP+DDP	\$ 0.00281
GS-1	\$ 0.00233
GS-2S	\$ 0.00214
GS-2P	\$ 0.00191
GS-2T	\$ 0.00120
GS-2S-TOU, OGS-2S-TOU-HOPU	\$ 0.00214
GS-2P-TOU, OGS-2P-TOU-HOPU	\$ 0.00127
GS-2T-TOU, OGS-2T-TOU-HOPU	\$ 0.00188
GS-3S, OGS-3S-HOPU	\$ 0.00190
GS-3P, OGS-3P-HOPU	\$ 0.00179
GS-3T, OGS-3T-HOPU	\$ 0.00153
GS-4	\$ 0.00178
IS-1	\$ 0.00308
WP	\$ 0.00247
SL	\$ 0.00005
OLS	\$ 0.00005
OGS-1-TOU	\$ 0.00191
OGS-2S-TOU, OGS-2S-HOPU	\$ 0.00203
OGS-2P-TOU, OGS-2P-HOPU	\$ 0.00191
OGS-2T-TOU, OGS-2T-HOPU	\$ 0.00120

(N)

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SIERRA PACIFIC POWER COMPANY dba NV Energy

6100 Neil Road

Reno, NV 89511

Tariff No. Electric No. 1

83 rd Revised
 Cancelling 82 nd Revised

PUCN Sheet No. 63G
 PUCN Sheet No. 63G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates

Schedule Number & Type of Charge	BTGR	ONTR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate	(N)	
					TRED	REPR	UEC	NDPP	EE			
D-1 - Domestic Service												
Basic Service Charge, per month											\$15.25	
Consumption Charge per kWh	\$0.05208	\$0.00340	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.11641		(I)
Excess Energy Credit (See note 12)												(T)
DM-1 - Domestic Multi-Family Service												
Basic Service Charge, per month											\$7.50	
Consumption Charge per kWh	\$0.04341	\$0.00281	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.10702		(I)
Excess Energy Credit (See note 12)												(T)
GS-1 - Small General Service												
Basic Service Charge, per month											\$32.00	
Consumption Charge per kWh	\$0.03927	\$0.00233	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00114	\$0.10206		(I)
Additional Meter Charge per additional meter per month										\$2.94		
Excess Energy Credit (See note 12)												(T)
OD-1 TOU - Optional Domestic Service Time of Use												
Basic Service Charge, per month											\$15.25	
Consumption Charge per kWh												
Summer On-Peak Period	\$0.48672	\$0.00340	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.55105		(I)
Summer Off-Peak Period	\$0.01819	\$0.00340	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.08252		(I)
Summer OD-REVRR (Residential Electric Vehicle Recharge Rider)	\$0.01291	\$0.00340	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.07724		(I)
Winter On-Peak Period	\$0.04567	\$0.00340	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.11000		(I)
Winter Off-Peak Period	\$0.01819	\$0.00340	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.08252		(I)
Winter OD-REVRR (Residential Electric Vehicle Recharge Rider)	\$0.01291	\$0.00340	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.07724		(I)
Excess Energy Credit (See note 12)												(T)
ODM-1 TOU - Optional Domestic Service Multi-Family - Time - of - Use												
Basic Service Charge, per month											\$7.50	
Consumption Charge per kWh												
Summer On-Peak Period	\$0.47163	\$0.00281	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.53524		(I)
Summer Off-Peak Period	\$0.01477	\$0.00281	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.07838		(I)
Summer ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.00983	\$0.00281	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.07344		(I)
Winter On-Peak Period	\$0.04035	\$0.00281	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.10396		(I)
Winter Off-Peak Period	\$0.01477	\$0.00281	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.07838		(I)
Winter ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.00983	\$0.00281	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.07344		(I)
Excess Energy Credit (See note 12)												(T)
OGS-1-TOU - Optional General Service Time - of - Use												
Basic Service Charge, per month											\$32.00	
Consumption Charge per kWh												
Summer On-Peak Period	\$0.36843	\$0.00191	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00029	\$0.42995		(I)
Summer Off-Peak Period	\$0.01676	\$0.00191	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00029	\$0.07828		(I)
Summer OGS-EVRR (General Service Electric Vehicle Recharge Rider)	\$0.01162	\$0.00191	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00029	\$0.07314		(I)
Winter On Peak Period	\$0.03035	\$0.00191	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00029	\$0.09187		(I)
Winter Off-Peak Period	\$0.01676	\$0.00191	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00029	\$0.07828		(I)
Winter OGS-EVRR (General Service Electric Vehicle Recharge Rider)	\$0.01162	\$0.00191	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00029	\$0.07314		(I)
Additional Meter Charge per additional meter per month										\$3.38		
Excess Energy Credit (See note 12)												(T)

(Continued)

Issued:	03-16-22	Issued By:	
Effective:	04-01-22	John P. McGinley	
Notice No.:		Vice President, Regulatory	
Advice No.:	647-E-R		

SIERRA PACIFIC POWER COMPANY dba NV Energy

6100 Neil Road

Reno, NV 89511

Tariff No. Electric No. 1

21 st Revised
 Cancelling 20 th Revised

PUCN Sheet No. 63G(1)
 PUCN Sheet No. 63G(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	ONTR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate	(N)	
					TRED	REPR	UEC	NDPP	EE			
OD-1-DDP - Optional Domestic Service Daily Demand Pricing												
Basic Service Charge, per month											\$10.25	
Consumption Charge per kWh	\$0.02252	\$0.00340	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.08685		(I)
Demand Charge Per kW of Maximum Demand												
Summer On-Peak Period											\$0.31	
Winter On-Peak Period											\$0.05	
Facilities Charge, Per kW of Maximum Demand											\$0.16	
Excess Energy Credit (See note 12)												(T)
ODM-1-DDP - Optional Domestic Service Multi-Family Daily Demand Pricing												
Basic Service Charge, per month											\$5.25	
Consumption Charge per kWh	\$0.01761	\$0.00281	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.08122		(I)
Demand Charge Per kW of Maximum Demand												
Summer On-Peak Period											\$0.23	
Winter On-Peak Period											\$0.05	
Facilities Charge, Per kW of Maximum Demand											\$0.10	
Excess Energy Credit (See note 12)												(T)
OD-1-CPP - Optional Domestic Service Critical Peak Price												
Basic Service Charge, per month											\$15.25	
Consumption Charge per kWh												
Critical Peak Period	\$0.51589	\$0.00340	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.58022		(I)
Summer On-Peak Period	\$0.43485	\$0.00340	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.49918		(I)
Summer Off-Peak Period	\$0.01948	\$0.00340	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.08381		(I)
Summer ODM-REVRR (Residential Electric Vehicle Recharge Rider)	\$0.01407	\$0.00340	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.07840		(I)
Winter On-Peak Period	\$0.05224	\$0.00340	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.11657		(I)
Winter Off-Peak Period	\$0.01948	\$0.00340	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.08381		(I)
Winter ODM-REVRR (Residential Electric Vehicle Recharge Rider)	\$0.01407	\$0.00340	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.07840		(I)
Excess Energy Credit (See note 12)												(T)
ODM-1-CPP - Optional Domestic Service Multi-Family Critical Peak Price												
Basic Service Charge, per month											\$7.50	
Consumption Charge per kWh												
Critical Peak Period	\$0.48970	\$0.00281	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.55331		(I)
Summer On-Peak Period	\$0.43458	\$0.00281	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.49819		(I)
Summer Off-Peak Period	\$0.01548	\$0.00281	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.07909		(I)
Summer ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.01047	\$0.00281	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.07408		(I)
Winter On-Peak Period	\$0.04542	\$0.00281	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.10903		(I)
Winter Off-Peak Period	\$0.01548	\$0.00281	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.07909		(I)
Winter ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.01047	\$0.00281	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.07408		(I)
Excess Energy Credit (See note 12)												(T)
OD-1-CPP-DDP - Optional Domestic Service Critical Peak Price and Daily Demand Pricing												
Basic Service Charge, per month											\$15.25	
Consumption Charge per kWh												
Critical Peak Period	\$0.51562	\$0.00340	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.57995		(I)
Summer On-Peak Period	\$0.23280	\$0.00340	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.29713		(I)
Summer Off-Peak Period	\$0.01921	\$0.00340	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.08354		(I)

(Continued)

Issued:	03-16-22	Issued By:	
Effective:	04-01-22	John P. McGinley	
Notice No.:		Vice President, Regulatory	
Advice No.:	647-E-R		

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	ONTR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate	(N)
					TRED	REPR	UEC	NDPP	EE		
OD-1-CPP-DDP - Optional Domestic Service Critical Peak Price and Daily Demand Pricing (Continued)											
Summer OD-REVR (Residential Electric Vehicle Recharge Rider)	\$0.01382	\$0.00340	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.07815	(I)
Winter On-Peak Period	\$0.03837	\$0.00340	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.10270	(I)
Winter Off-Peak Period	\$0.01921	\$0.00340	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.08354	(I)
Winter OD-REVR (Residential Electric Vehicle Recharge Rider)	\$0.01382	\$0.00340	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00161	\$0.07815	(I)
Demand Charge Per kW of Maximum Demand											
Summer On-Peak Period										\$0.31	
Winter On-Peak Period										\$0.05	
Excess Energy Credit (See note 12)											(T)
ODM-1-CPP-DDP - Optional Domestic Service - Multi Family - Critical Peak Price and Daily Demand Pricing											
Basic Service Charge, per month										\$7.50	
Consumption Charge per kWh											
Critical Peak Period	\$0.48970	\$0.00281	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.55331	(I)
Summer On-Peak Period	\$0.24880	\$0.00281	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.31241	(I)
Summer Off-Peak Period	\$0.01548	\$0.00281	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.07909	(I)
Summer ODM-REVR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.01047	\$0.00281	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.07408	(I)
Winter On-Peak Period	\$0.02462	\$0.00281	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.08823	(I)
Winter Off-Peak Period	\$0.01548	\$0.00281	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.07909	(I)
Winter ODM-REVR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.01047	\$0.00281	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00148	\$0.07408	(I)
Demand Charge Per kW of Maximum Demand											
Summer On-Peak Period										\$0.23	
Winter On-Peak Period										\$0.05	
Excess Energy Credit (See note 12)											(T)

(Continued)

Issued:	03-16-22	Issued By:	
Effective:	04-01-22	John P. McGinley	
Notice No.:		Vice President, Regulatory	
Advice No.:	647-E-R		

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	NMR-G	405(1)	405(2)	405(3)	405(4)	
D-1 - Domestic Service	Banking					
Excess Energy Credit per kWh		(\$0.10810)	(\$0.10013)	(\$0.09217)	(\$0.08534)	(R)(R)(R)(R)
DM-1-Domestic Multi-Family Service						
Excess Energy Credit per kWh		(\$0.09930)	(\$0.09198)	(\$0.08467)	(\$0.07839)	(R)(R)(R)(R)
GS-1 - Small General Service						
Excess Energy Credit per kWh		(\$0.09491)	(\$0.08792)	(\$0.08092)	(\$0.07493)	(R)(R)(R)(R)
OD-1-TOU - Optional Domestic Service Time-of-Use						
Excess Energy Credit per kWh						
Summer On-Peak Period		(\$0.52100)	(\$0.48261)	(\$0.44423)	(\$0.41132)	(R)(R)(R)(R)
Summer Off-Peak Period		(\$0.07590)	(\$0.07031)	(\$0.06472)	(\$0.05992)	(R)(R)(R)(R)
Summer OD-REVR (Residential Electric Vehicle Recharge Rider)		(\$0.07088)	(\$0.06566)	(\$0.06044)	(\$0.05596)	(R)(R)(R)(R)
Winter On-Peak Period		(\$0.10201)	(\$0.09449)	(\$0.08697)	(\$0.08053)	(R)(R)(R)(R)
Winter Off-Peak Period		(\$0.07590)	(\$0.07031)	(\$0.06472)	(\$0.05992)	(R)(R)(R)(R)
Winter OD-REVR (Residential Electric Vehicle Recharge Rider)		(\$0.07088)	(\$0.06566)	(\$0.06044)	(\$0.05596)	(R)(R)(R)(R)
ODM-1-TOU - Optional Domestic Service Multi-Family						
Excess Energy Credit per kWh						
Summer On-Peak Period		(\$0.50611)	(\$0.46882)	(\$0.43152)	(\$0.39956)	(R)(R)(R)(R)
Summer Off-Peak Period		(\$0.07209)	(\$0.06678)	(\$0.06147)	(\$0.05691)	(R)(R)(R)(R)
Summer ODM-REVR (Residential Multi-Family Electric Vehicle Recharge Rider)		(\$0.06740)	(\$0.06243)	(\$0.05747)	(\$0.05321)	(R)(R)(R)(R)
Winter On-Peak Period		(\$0.09639)	(\$0.08929)	(\$0.08219)	(\$0.07610)	(R)(R)(R)(R)
Winter Off-Peak Period		(\$0.07209)	(\$0.06678)	(\$0.06147)	(\$0.05691)	(R)(R)(R)(R)
Winter ODM-REVR (Residential Multi-Family Electric Vehicle Recharge Rider)		(\$0.06740)	(\$0.06243)	(\$0.05747)	(\$0.05321)	(R)(R)(R)(R)
OGS-1 TOU - Optional General Service Time-of-Use						
Excess Energy Credit per kWh						
Summer On-Peak Period		(\$0.40721)	(\$0.37721)	(\$0.34720)	(\$0.32148)	(R)(R)(R)(R)
Summer Off-Peak Period		(\$0.07313)	(\$0.06774)	(\$0.06235)	(\$0.05773)	(R)(R)(R)(R)
Summer OGS-EVRR (General Service Electric Vehicle Recharge Rider)		(\$0.06824)	(\$0.06322)	(\$0.05819)	(\$0.05388)	(R)(R)(R)(R)
Winter On-Peak Period		(\$0.08604)	(\$0.07970)	(\$0.07336)	(\$0.06792)	(R)(R)(R)(R)
Winter Off-Peak Period		(\$0.07313)	(\$0.06774)	(\$0.06235)	(\$0.05773)	(R)(R)(R)(R)
Winter OGS-EVRR (General Service Electric Vehicle Recharge Rider)		(\$0.06824)	(\$0.06322)	(\$0.05819)	(\$0.05388)	(R)(R)(R)(R)
OD-1 DDP - Optional Domestic Service Daily Demand Pricing						
Excess Energy Credit per kWh		(\$0.08001)	(\$0.07412)	(\$0.06822)	(\$0.06317)	(R)(R)(R)(R)
ODM-1 DDP - Optional Domestic Service Multi-Family Daily Demand Pricing						
Excess Energy Credit per kWh		(\$0.07479)	(\$0.06928)	(\$0.06377)	(\$0.05904)	(R)(R)(R)(R)
OD-1-CPP - Optional Domestic Service Critical Peak Price						
Excess Energy Credit per kWh						
Critical Peak Period		(\$0.54872)	(\$0.50828)	(\$0.46785)	(\$0.43320)	(R)(R)(R)(R)
Summer On-Peak Period		(\$0.47173)	(\$0.43697)	(\$0.40221)	(\$0.37242)	(R)(R)(R)(R)
Summer Off-Peak Period		(\$0.07713)	(\$0.07144)	(\$0.06576)	(\$0.06089)	(R)(R)(R)(R)
Summer OD-REVR (Residential Electric Vehicle Recharge Rider)		(\$0.07199)	(\$0.06668)	(\$0.06138)	(\$0.05683)	(R)(R)(R)(R)
Winter On-Peak Period		(\$0.10825)	(\$0.10027)	(\$0.09230)	(\$0.08546)	(R)(R)(R)(R)
Winter Off-Peak Period		(\$0.07713)	(\$0.07144)	(\$0.06576)	(\$0.06089)	(R)(R)(R)(R)
Winter OD-REVR (Residential Electric Vehicle Recharge Rider)		(\$0.07199)	(\$0.06668)	(\$0.06138)	(\$0.05683)	(R)(R)(R)(R)
ODM-1-CPP - Optional Domestic Service Multi-Family Critical Peak Price						
Excess Energy Credit per kWh						
Critical Peak Period		(\$0.52327)	(\$0.48472)	(\$0.44616)	(\$0.41311)	(R)(R)(R)(R)
Summer On-Peak Period		(\$0.47091)	(\$0.43621)	(\$0.40151)	(\$0.37177)	(R)(R)(R)(R)

(Continued)

Issued: **03-16-22**
 Effective: **04-01-22**
 Notice No.:
 Advice No.: **647-E-R**

Issued By:
John P. McGinley
 Vice President, Regulatory

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	NMR-G	405(1)	405(2)	405(3)	405(4)	
ODM-1-CPP - Optional Domestic Service Multi-Family Critical Peak Price (Continued)						
Summer Off-Peak Period	Banking	(\$0.07277)	(\$0.06740)	(\$0.06204)	(\$0.05745)	(R)(R)(R)(R)
Summer ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)		(\$0.06801)	(\$0.06300)	(\$0.05798)	(\$0.05369)	(R)(R)(R)(R)
Winter On-Peak Period		(\$0.10121)	(\$0.09375)	(\$0.08629)	(\$0.07990)	(R)(R)(R)(R)
Winter Off-Peak Period		(\$0.07277)	(\$0.06740)	(\$0.06204)	(\$0.05745)	(R)(R)(R)(R)
Winter ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)		(\$0.06801)	(\$0.06300)	(\$0.05798)	(\$0.05369)	(R)(R)(R)(R)
OD-1-CPP-DDP - Optional Domestic Service Critical Peak Price and Daily Demand Pricing						
Excess Energy Credit per kWh						
Critical Peak Period		(\$0.54846)	(\$0.50805)	(\$0.46763)	(\$0.43299)	(R)(R)(R)(R)
Summer On-Peak Period		(\$0.27978)	(\$0.25916)	(\$0.23855)	(\$0.22088)	(R)(R)(R)(R)
Summer Off-Peak Period		(\$0.07687)	(\$0.07121)	(\$0.06554)	(\$0.06069)	(R)(R)(R)(R)
Summer OD-REVRR (Residential Electric Vehicle Recharge Rider)		(\$0.07175)	(\$0.06646)	(\$0.06118)	(\$0.05664)	(R)(R)(R)(R)
Winter On-Peak Period		(\$0.09507)	(\$0.08807)	(\$0.08106)	(\$0.07506)	(R)(R)(R)(R)
Winter Off-Peak Period		(\$0.07687)	(\$0.07121)	(\$0.06554)	(\$0.06069)	(R)(R)(R)(R)
Winter OD-REVRR(Residential Electric Vehicle Recharge Rider)		(\$0.07175)	(\$0.06646)	(\$0.06118)	(\$0.05664)	(R)(R)(R)(R)
ODM-1-CPP-DDP - Optional Domestic Service-Multi Family - Critical Peak Price and Daily Demand Pricing						
Excess Energy Credit per kWh						
Critical Peak Period		(\$0.52327)	(\$0.48472)	(\$0.44616)	(\$0.41311)	(R)(R)(R)(R)
Summer On-Peak Period		(\$0.29442)	(\$0.27273)	(\$0.25103)	(\$0.23244)	(R)(R)(R)(R)
Summer Off-Peak Period		(\$0.07277)	(\$0.06740)	(\$0.06204)	(\$0.05745)	(R)(R)(R)(R)
Summer ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)		(\$0.06801)	(\$0.06300)	(\$0.05798)	(\$0.05369)	(R)(R)(R)(R)
Winter On-Peak Period		(\$0.08145)	(\$0.07545)	(\$0.06945)	(\$0.06430)	(R)(R)(R)(R)
Winter Off-Peak Period		(\$0.07277)	(\$0.06740)	(\$0.06204)	(\$0.05745)	(R)(R)(R)(R)
Winter ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)		(\$0.06801)	(\$0.06300)	(\$0.05798)	(\$0.05369)	(R)(R)(R)(R)

(Continued)

Issued:	03-16-22	Issued By:	
Effective:	04-01-22	John P. McGinley	
Notice No.:		Vice President, Regulatory	
Advice No.:	647-E-R		

SIERRA PACIFIC POWER COMPANY dba NV Energy
 6100 Neil Road
 Reno, NV 89511
 Tariff No. Electric No. 1

Cancelling 87 th Revised
86 th Revised

PUCN Sheet No. 63J
 PUCN Sheet No. 63J

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	ONTR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate	(N)	
					TRED	REPR	UEC	NDPP	EE			
GS-2 - Medium General Service												
Secondary Distribution Voltage												
Basic Service Charge, per month											\$13.20	
Consumption Charge per kWh	\$0.01870	\$0.00214	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00112		\$0.08128	(I)
Demand Charge, Per kW of Maximum Demand											\$3.50	
Facilities Charge, Per kW of Maximum Demand											\$5.10	
Additional Meter Charge per additional meter per month											\$7.80	
Primary Distribution Voltage												
Basic Service Charge, per month											\$15.00	
Consumption Charge per kWh	\$0.00023	\$0.00191	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081		\$0.06227	(I)
Demand Charge, Per kW of Maximum Demand											\$2.16	
Facilities Charge, Per kW of Maximum Demand											\$4.10	
Additional Meter Charge per additional meter per month											\$8.10	
Transmission Voltage												
Basic Service Charge, per month											\$47.70	
Consumption Charge per kWh	\$0.00289	\$0.00120	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082		\$0.06423	(I)
Demand Charge, Per kW of Maximum Demand											\$3.29	
Facilities Charge per dollar of Utility Investment											\$0.00526	
Facilities Charge per dollar of Contributed Investment											\$0.00091	
Or, Facilities Charge, Per kW of Maximum Demand											\$1.80	
HVD Charge, Per kW of Maximum Demand											\$0.21	
Additional Meter Charge per additional meter per month											\$38.90	
GS-2 TOU - Medium General Service - Time-of-Use												
Secondary Distribution Voltage												
Basic Service Charge, per month											\$28.40	
Consumption Charge per kWh												
Summer On-Peak Period	\$0.07775	\$0.00214	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00115		\$0.14036	(I)
Summer Mid-Peak Period	\$0.04165	\$0.00214	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00115		\$0.10426	(I)
Summer Off-Peak Period	\$0.01405	\$0.00214	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00115		\$0.07666	(I)
Winter On-Peak Period	\$0.01979	\$0.00214	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00115		\$0.08240	(I)
Winter Mid-Peak Period	\$0.01230	\$0.00214	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00115		\$0.07491	(I)
Winter Off-Peak Period	\$0.00850	\$0.00214	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00115		\$0.07111	(I)
Demand Charge, Per kW of Maximum Demand												
Summer On-Peak Period											\$6.67	
Summer Mid-Peak Period											\$3.38	
Winter On-Peak Period											\$1.09	
Winter Mid-Peak Period											\$1.06	
Facilities Charge, Per kW of Maximum Demand											\$5.10	
Additional Meter Charge per additional meter per month											\$8.30	
EVCCR (Electric Vehicle Commercial Charging Rider)												
Consumption Charge per kWh												
Summer EV Recharge Period	\$0.01405	\$0.00214	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00115		\$0.07666	(I)
Winter EV Recharge Period	\$0.00850	\$0.00214	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00115		\$0.07111	(I)
Issued:	03-16-22		Issued By:									
Effective:	04-01-22		John P. McGinley									
Notice No.:			Vice President, Regulatory									
Advice No.:	647-E-R											

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES

Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	ONTR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate	(N)	
					TRED	REPR	UEC	NDPP	EE			
GS-2 TOU - Medium General Service - Time-of-Use (Continued)												
Secondary Distribution Voltage (Continued)												
EVCCR BTGR Transition Rate per kWh (See Note 13)												(T)
Summer On-Peak Period											\$0.05985	
Summer Mid-Peak Period											\$0.02704	
Winter On-Peak Period											\$0.00930	
Winter Mid-Peak Period											\$0.00396	
EVCCR Reduction Rate per kWh (See Note 13)												(T)
Summer EV Recharge Period											(\$0.00487)	
Winter EV Recharge Period											(\$0.00432)	
EVCCR Demand Reduction per Kw (See Note 13)												(T)
Summer On-Peak Period											(\$4.67)	
Summer Mid-Peak Period											(\$2.37)	
Winter On-Peak Period											(\$0.76)	
Winter Mid-Peak Period											(\$0.74)	
Primary Distribution Voltage												
Basic Service Charge, per month											\$124.10	
Consumption Charge per kWh												
Summer On-Peak Period	\$0.06266	\$0.00127	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00070	\$0.12395		(I)
Summer Mid-Peak Period	\$0.02784	\$0.00127	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00070	\$0.08913		(I)
Summer Off-Peak Period	\$0.00503	\$0.00127	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00070	\$0.06632		(I)
Winter On-Peak Period	\$0.00718	\$0.00127	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00070	\$0.06847		(I)
Winter Mid-Peak Period	\$0.00059	\$0.00127	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00070	\$0.06188		(I)
Winter Off-Peak Period	\$0.00001	\$0.00127	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00070	\$0.06130		(I)
Demand Charge Per kW of Maximum Demand												
Summer On-Peak Period											\$6.71	
Summer Mid-Peak Period											\$2.99	
Winter On-Peak Period											\$1.30	
Winter Mid-Peak Period											\$1.28	
Facilities Charge, Per kW of Maximum Demand											\$3.44	
Additional Meter Charge per additional meter per month											\$104.00	
EVCCR (Electric Vehicle Commercial Charging Rider)												
Consumption Charge per kWh												
Summer EV Recharge Period	\$0.00503	\$0.00127	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00070	\$0.06632		(I)
Winter EV Recharge Period	\$0.00001	\$0.00127	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00070	\$0.06130		(I)
EVCCR BTGR Transition Rate per kWh (See Note 13)												(T)
Summer On-Peak Period											\$0.06524	
Summer Mid-Peak Period											\$0.02493	
Winter On-Peak Period											\$0.01039	
Winter Mid-Peak Period											\$0.00457	
EVCCR Reduction Rate per kWh (See Note 13)												(T)
Summer EV Recharge Period											(\$0.00397)	
Winter EV Recharge Period											(\$0.00347)	
EVCCR Demand Reduction per kW (See Note 13)												(T)
Summer On-Peak Period											(\$4.70)	
Summer Mid-Peak Period											(\$2.09)	
Winter On-Peak Period											(\$0.91)	
Winter Mid-Peak Period											(\$0.90)	

(Continued)

Issued:	03-16-22	Issued By:	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	ONTR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate	(N)	
					TRED	REPR	UEC	NDPP	EE			
GS-2 TOU - Medium General Service – Time-of-Use (Continued)												
Transmission Voltage												
Basic Service Charge, per month											\$127.30	
Consumption Charge per kWh												
Summer On-Peak Period	\$0.07044	\$0.00188	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00057	\$0.13221		(I)
Summer Mid-Peak Period	\$0.03751	\$0.00188	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00057	\$0.09928		(I)
Summer Off-Peak Period	\$0.01241	\$0.00188	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00057	\$0.07418		(I)
Winter On-Peak Period	\$0.01235	\$0.00188	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00057	\$0.07412		(I)
Winter Mid-Peak Period	\$0.00567	\$0.00188	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00057	\$0.06744		(I)
Winter Off-Peak Period	\$0.00380	\$0.00188	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00057	\$0.06557		(I)
Demand Charge, Per kW of Maximum Demand												
Summer On-Peak Period											\$5.81	
Summer Mid-Peak Period											\$3.19	
Winter On-Peak Period											\$1.14	
Winter Mid-Peak Period											\$1.08	
Facilities Charge per dollar of Utility Investment											\$0.00526	
Facilities Charge per dollar of Contributed Investment											\$0.00091	
Or, Facilities Charge, Per kW of Maximum Demand											\$1.80	
HVD Charge, Per kW of Maximum Demand											\$0.25	
Additional Meter Charge per additional meter per month											\$96.90	
EVCCR (Electric Vehicle Commercial Charging Rider)												
Consumption Charge per kWh												
Summer EV Recharge Period	\$0.01241	\$0.00188	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00057	\$0.07418		(I)
Winter EV Recharge Period	\$0.00380	\$0.00188	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00057	\$0.06557		(I)
EVCCR BTGR Transition Rate per kWh (See Note 13)												
Summer On-Peak Period											\$0.06439	
Summer Mid-Peak Period											\$0.03213	
Winter On-Peak Period											\$0.01009	
Winter Mid-Peak Period											\$0.00436	
EVCCR Reduction Rate per kWh (See Note 13)												
Summer EV Recharge Period											(\$0.00471)	
Winter EV Recharge Period											(\$0.00385)	
EVCCR Demand Reduction per kW (See Note 13)												
Summer On-Peak Period											(\$4.07)	
Summer Mid-Peak Period											(\$2.23)	
Winter On-Peak Period											(\$0.80)	
Winter Mid-Peak Period											(\$0.76)	
GS-3 - Large General Service												
Secondary Distribution Voltage												
Basic Service Charge, per month											\$573.30	
Consumption Charge per kWh												
Summer On-Peak Period	\$0.07076	\$0.00190	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00099	\$0.13297		(I)
Summer Mid-Peak Period	\$0.03943	\$0.00190	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00099	\$0.10164		(I)
Summer Off-Peak Period	\$0.01214	\$0.00190	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00099	\$0.07435		(I)
Winter On-Peak Period	\$0.01767	\$0.00190	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00099	\$0.07988		(I)
Winter Mid-Peak Period	\$0.01021	\$0.00190	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00099	\$0.07242		(I)
Winter Off-Peak Period	\$0.00708	\$0.00190	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00099	\$0.06929		(I)

(Continued)

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SIERRA PACIFIC POWER COMPANY dba NV Energy
 6100 Neil Road
 Reno, NV 89511
 Tariff No. Electric No. 1

16 th Revised
 Cancelling 15 th Revised

PUCN Sheet No. 63J(3)
 PUCN Sheet No. 63J(3)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	ONTR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate	(N)	
					TRED	REPR	UEC	NDPP	EE			
GS-3 - Large General Service (Continued)												
Secondary Distribution Voltage (Continued)												
Demand Charge, Per kW of Maximum Demand												
Summer On-Peak Period												\$8.27
Summer Mid-Peak Period												\$3.70
Winter On-Peak Period												\$1.10
Winter Mid-Peak Period												\$1.10
Facilities Charge, Per kW of Maximum Demand												\$5.33
Additional Meter Charge per additional meter per month												\$11.70
EVCCR (Electric Vehicle Commercial Charging Rider)												
Consumption Charge per kWh												
Summer EV Recharge Period	\$0.01214	\$0.00190	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00099			\$0.07435 (I)
Winter EV Recharge Period	\$0.00708	\$0.00190	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00099			\$0.06929 (I)
EVCCR BTGR Transition Rate per kWh (See Note 13)												
Summer On-Peak Period												\$0.06851 (T)
Summer Mid-Peak Period												\$0.02633 (T)
Winter On-Peak Period												\$0.00809 (T)
Winter Mid-Peak Period												\$0.00349 (T)
EVCCR Reduction Rate per kWh (See Note 13)												
Summer EV Recharge Period												(\$0.00468) (T)
Winter EV Recharge Period												(\$0.00417) (T)
EVCCR Demand Reduction per kW (See Note 13)												
Summer On-Peak Period												(\$5.79) (T)
Summer Mid-Peak Period												(\$2.59) (T)
Winter On-Peak Period												(\$0.77) (T)
Winter Mid-Peak Period												(\$0.77) (T)
Primary Distribution Voltage												
Basic Service Charge, per month												\$645.30
Consumption Charge per kWh												
Summer On-Peak Period	\$0.06933	\$0.00179	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082			\$0.13126 (I)
Summer Mid-Peak Period	\$0.03747	\$0.00179	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082			\$0.09940 (I)
Summer Off-Peak Period	\$0.01017	\$0.00179	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082			\$0.07210 (I)
Winter On-Peak Period	\$0.01255	\$0.00179	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082			\$0.07448 (I)
Winter Mid-Peak Period	\$0.00586	\$0.00179	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082			\$0.06779 (I)
Winter Off-Peak Period	\$0.00291	\$0.00179	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082			\$0.06484 (I)
Demand Charge Per kW of Maximum Demand												
Summer On-Peak Period												\$7.95
Summer Mid-Peak Period												\$3.54
Winter On-Peak Period												\$1.23
Winter Mid-Peak Period												\$1.23
Facilities Charge, Per kW of Maximum Demand												\$5.10
Additional Meter Charge per additional meter per month												\$92.70
EVCCR (Electric Vehicle Commercial Charging Rider)												
Consumption Charge per kWh												
Summer EV Recharge Period	\$0.01017	\$0.00179	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082			\$0.07210 (I)
Winter EV Recharge Period	\$0.00291	\$0.00179	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082			\$0.06484 (I)

(Continued)

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Advice No.:	647-E-R		

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	ONTR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate	(N)	
					TRED	REPR	UEC	NDPP	EE			
GS-3 - Large General Service (Continued)												
Primary Distribution Voltage (Continued)												
EVCCR BTGR Transition Rate per kWh (See Note 13) (T)												
Summer On-Peak Period											\$0.06547	
Summer Mid-Peak Period											\$0.02474	
Winter On-Peak Period											\$0.00910	
Winter Mid-Peak Period											\$0.00383	
EVCCR Reduction Rate per kWh (See Note 13) (T)												
Summer EV Recharge Period											(\$0.00448)	
Winter EV Recharge Period											(\$0.00376)	
EVCCR Demand Reduction per kW (See Note 13) (T)												
Summer On-Peak Period											(\$5.56)	
Summer Mid-Peak Period											(\$2.48)	
Winter On-Peak Period											(\$0.86)	
Winter Mid-Peak Period											(\$0.86)	
Transmission Voltage												
Basic Service Charge, per month											\$665.10	
Consumption Charge per kWh												
Summer On-Peak Period	\$0.05746	\$0.00153	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00066	\$0.11897	(I)	
Summer Mid-Peak Period	\$0.02926	\$0.00153	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00066	\$0.09077	(I)	
Summer Off-Peak Period	\$0.00490	\$0.00153	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00066	\$0.06641	(I)	
Winter On-Peak Period	\$0.00862	\$0.00153	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00066	\$0.07013	(I)	
Winter Mid-Peak Period	\$0.00250	\$0.00153	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00066	\$0.06401	(I)	
Winter Off-Peak Period	\$0.00001	\$0.00153	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00066	\$0.06152	(I)	
Demand Charge Per kW of Maximum Demand												
Summer On-Peak Period											\$7.13	
Summer Mid-Peak Period											\$3.14	
Winter On-Peak Period											\$1.15	
Winter Mid-Peak Period											\$1.14	
Facilities Charge per dollar of Utility Investment												
Facilities Charge per dollar of Contributed Investment											\$0.00526	
Or, Facilities Charge, Per kW of Maximum Demand											\$0.00091	
											\$1.80	
HVD Charge, Per kW of Maximum Demand												
Additional Meter Charge per additional meter per month											\$0.34	
											\$106.70	
EVCCR (Electric Vehicle Commercial Charging Rider)												
Consumption Charge per kWh												
Summer EV Recharge Period	\$0.00490	\$0.00153	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00066	\$0.06641	(I)	
Winter EV Recharge Period	\$0.00001	\$0.00153	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00066	\$0.06152	(I)	
EVCCR BTGR Transition Rate per kWh (See Note 13) (T)												
Summer On-Peak Period											\$0.05446	
Summer Mid-Peak Period											\$0.01999	
Winter On-Peak Period											\$0.00746	
Winter Mid-Peak Period											\$0.00304	
EVCCR Reduction Rate per kWh (See Note 13) (T)												
Summer EV Recharge Period											(\$0.00396)	
Winter EV Recharge Period											(\$0.00347)	

(Continued)

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	ONTR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate	(N)	
					TRED	REPR	UEC	NDPP	EE			
GS-3 - Large General Service (Continued)												
Transmission Voltage (Continued)												
EVCCR Demand Reduction per kW (See Note 13)												(T)
Summer On-Peak Period												(\$4.99)
Summer Mid-Peak Period												(\$2.20)
Winter On-Peak Period												(\$0.80)
Winter Mid-Peak Period												(\$0.80)
WP - City of Elko Water Pumping												
Basic Service Charge, per month												\$3,739.40
Consumption Charge per kWh	\$0.04167	\$0.00247	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00122			\$0.10468 (I)
IS-1 - Irrigation Service												
Basic Service Charge, per month												\$35.00
Consumption Charge per kWh	\$0.03003	\$0.00308	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00150			\$0.09393 (I)
Additional Meter Charge per additional meter per month												\$3.68
IS-2 - Interruptible Irrigation Service												
(See Note 16)												
Consumption Charge per kWh	\$0.00000	\$0.00000	\$0.06531	\$0.00000	\$0.00000	\$0.00000	\$0.00039	\$0.00060	\$0.00000			\$0.06630 (T)
OGS-2-TOU - Optional Medium General Service Time-of-Use												
Secondary Distribution Voltage												
Basic Service Charge, per month												\$27.80
Consumption Charge per kWh												
Summer On-Peak Period	\$0.07082	\$0.00203	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080			\$0.13297 (I)
Summer Mid-Peak Period	\$0.03772	\$0.00203	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080			\$0.09987 (I)
Summer Off-Peak Period	\$0.01030	\$0.00203	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080			\$0.07245 (I)
Winter On-Peak Period	\$0.01650	\$0.00203	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080			\$0.07865 (I)
Winter Mid-Peak Period	\$0.00927	\$0.00203	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080			\$0.07142 (I)
Winter Off-Peak Period	\$0.00568	\$0.00203	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080			\$0.06783 (I)
Demand Charge, Per kW of Maximum Demand												
Summer On-Peak Period												\$4.31
Summer Mid-Peak Period												\$1.81
Winter On-Peak Period												\$0.80
Winter Mid-Peak Period												\$0.80
Facilities Charge, Per kW of Maximum Demand												\$4.62
Additional Meter Charge per additional meter per month												\$7.70
OGS-EVRR (General Service Electric Vehicle Recharge Rider)												
Consumption Charge per kWh												
Summer EV Recharge Period	\$0.00580	\$0.00203	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080			\$0.06795 (I)
Winter EV Recharge Period	\$0.00165	\$0.00203	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080			\$0.06380 (I)
EVCCR (Electric Vehicle Commercial Charging Rider)												
Consumption Charge per kWh												
Summer EV Recharge Period	\$0.01030	\$0.00203	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080			\$0.07245 (I)
Winter EV Recharge Period	\$0.00568	\$0.00203	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080			\$0.06783 (I)
EVCCR BTGR Transition Rate per kWh (See Note 13)												
Summer On-Peak Period												\$0.04063 (T)
Summer Mid-Peak Period												\$0.01547
Winter On-Peak Period												\$0.00699
Winter Mid-Peak Period												\$0.00330

(Continued)

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SIERRA PACIFIC POWER COMPANY dba NV Energy
 6100 Neil Road
 Reno, NV 89511
 Tariff No. Electric No. 1

Cancelling 56 th Revised
55 th Revised

PUCN Sheet No. 63K(1)
 PUCN Sheet No. 63K(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	ONTR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate	(N)		
					TRED	REPR	UEC	NDPP	EE				
OGS-2-TOU - Optional Medium General Service Time-of-Use (Continued)													
Secondary Distribution Voltage (Continued)													
EVCCR Reduction Rate per kWh (See Note 13)													
Summer EV Recharge Period												(\$0.00450)	(T)
Winter EV Recharge Period												(\$0.00403)	
EVCCR Demand Reduction per kW (See Note 13)													
Summer On-Peak Period												(\$3.02)	(T)
Summer Mid-Peak Period												(\$1.27)	
Winter On-Peak Period												(\$0.56)	
Winter Mid-Peak Period												(\$0.56)	
Primary Distribution Voltage													
Basic Service Charge, per month												\$99.25	
Consumption Charge per kWh													
Summer On-Peak Period	\$0.06871	\$0.00191	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.13075			(I)
Summer Mid-Peak Period	\$0.03636	\$0.00191	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.09840			(I)
Summer Off-Peak Period	\$0.00962	\$0.00191	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.07166			(I)
Winter On-Peak Period	\$0.01532	\$0.00191	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.07736			(I)
Winter Mid-Peak Period	\$0.00837	\$0.00191	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.07041			(I)
Winter Off-Peak Period	\$0.00499	\$0.00191	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.06703			(I)
Demand Charge, Per kW of Maximum Demand													
Summer On-Peak Period												\$4.19	
Summer Mid-Peak Period												\$1.75	
Winter On-Peak Period												\$0.75	
Winter Mid-Peak Period												\$0.70	
Facilities Charge, Per kW of Maximum Demand													
Additional Meter Charge per additional meter per month												\$4.10	
												\$8.10	
OGS-EVRR (General Service Electric Vehicle Recharge Rider)													
Consumption Charge per kWh													
Summer EV Recharge Period	\$0.00519	\$0.00191	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.06723			(I)
Winter EV Recharge Period	\$0.00103	\$0.00191	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.06307			(I)
EVCCR (Electric Vehicle Commercial Charging Rider)													
Consumption Charge per kWh													
Summer EV Recharge Period	\$0.00962	\$0.00191	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.07166			(I)
Winter EV Recharge Period	\$0.00499	\$0.00191	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.06703			(I)
EVCCR BTGR Transition Rate per kWh (See Note 13)													
Summer On-Peak Period												\$0.07235	(T)
Summer Mid-Peak Period												\$0.04971	
Winter On-Peak Period												\$0.03498	
Winter Mid-Peak Period												\$0.03011	
EVCCR Reduction Rate per kWh (See Note 13)													
Summer EV Recharge Period												(\$0.00443)	(T)
Winter EV Recharge Period												(\$0.00396)	
EVCCR Demand Reduction per kW (See Note 13)													
Summer On-Peak Period												(\$2.93)	(T)
Summer Mid-Peak Period												(\$1.22)	

(Continued)

Issued:	03-16-22	Issued By:	
Effective:	04-01-22	John P. McGinley	
Notice No.:		Vice President, Regulatory	
Advice No.:	647-E-R		

SIERRA PACIFIC POWER COMPANY dba NV Energy

6100 Neil Road

Reno, NV 89511

Tariff No. Electric No. 1

54 th Revised
 Cancelling 53 rd Revised

PUCN Sheet No. 63K(2)
 PUCN Sheet No. 63K(2)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	ONTR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate	(N)	
					TRED	REPR	UEC	NDPP	EE			
OGS-2-TOU - Optional Medium General Service Time-of-Use (Continued)												
Primary Distribution Voltage (Continued)												
EVCCR Demand Reduction per kW (Continued) (See Note 13) (T)												
Winter On-Peak Period												(\$0.52)
Winter Mid-Peak Period												(\$0.49)
Transmission Voltage												
Basic Service Charge, per month												\$110.00
Consumption Charge per kWh												
Summer On-Peak Period	\$0.06673	\$0.00120	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082			\$0.12807 (I)
Summer Mid-Peak Period	\$0.03524	\$0.00120	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082			\$0.09658 (I)
Summer Off-Peak Period	\$0.00883	\$0.00120	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082			\$0.07017 (I)
Winter On-Peak Period	\$0.01418	\$0.00120	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082			\$0.07552 (I)
Winter Mid-Peak Period	\$0.00740	\$0.00120	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082			\$0.06874 (I)
Winter Off-Peak Period	\$0.00408	\$0.00120	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082			\$0.06542 (I)
Demand Charge Per kW of Maximum Demand												
Summer On-Peak Period												\$4.67
Summer Mid-Peak Period												\$1.94
Winter On-Peak Period												\$0.75
Winter Mid-Peak Period												\$0.70
Facilities Charge per dollar of Utility Investment												\$0.00526
Facilities Charge per dollar of Contributed Investment												\$0.00091
Or, Facilities Charge, Per kW of Maximum Demand												\$1.80
HVD Charge, Per kW of Maximum Demand												\$0.21
Additional Meter Charge per additional meter per month												\$38.90
OGS-EVRR (General Service Electric Vehicle Recharge Rider)												
Consumption Charge per kWh												
Summer EV Recharge Period	\$0.00448	\$0.00120	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082			\$0.06582 (I)
Winter EV Recharge Period	\$0.00021	\$0.00120	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082			\$0.06155 (I)
EVCCR (Electric Vehicle Commercial Charging Rider)												
Consumption Charge per kWh												
Summer EV Recharge Period	\$0.00883	\$0.00120	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082			\$0.07017 (I)
Winter EV Recharge Period	\$0.00408	\$0.00120	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082			\$0.06542 (I)
EVCCR BTGR Transition Rate per kWh (See Note 13)												
Summer On-Peak Period												\$0.07097 (T)
Summer Mid-Peak Period												\$0.04892
Winter On-Peak Period												\$0.03418
Winter Mid-Peak Period												\$0.02944
EVCCR Reduction Rate per kWh (See Note 13)												
Summer EV Recharge Period												(\$0.00435) (T)
Winter EV Recharge Period												(\$0.00387) (T)
EVCCR Demand Reduction per kW (See Note 13)												
Summer On-Peak Period												(\$3.27) (T)
Summer Mid-Peak Period												(\$1.36) (T)
Winter On-Peak Period												(\$0.52) (T)
Winter Mid-Peak Period												(\$0.49) (T)

(Continued)

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Effective:	04-01-22	John P. McGinley	
Notice No.:		Vice President, Regulatory	
Advice No.:	647-E-R		

SIERRA PACIFIC POWER COMPANY dba NV Energy

6100 Neil Road

Reno, NV 89511

Tariff No. Electric No. 1

Cancelling 36 th Revised
35 th Revised

PUCN Sheet No. 63K(3)
63K(3)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	ONTR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate	(N)	
					TRED	REPR	UEC	NDPP	EE			
OGS-2-HOPU - Optional Medium General Service - High Off-Peak Use												
Secondary Distribution Voltage												
Basic Service Charge, per month											\$27.80	
Consumption Charge per kWh												
Summer On-Peak Period	\$0.09190	\$0.00203	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080	\$0.00080	\$0.15405	(I)
Summer Mid-Peak Period	\$0.07216	\$0.00203	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080	\$0.00080	\$0.13431	(I)
Summer Off-Peak Period	\$0.00309	\$0.00203	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080	\$0.00080	\$0.06524	(I)
Winter On-Peak Period	\$0.00871	\$0.00203	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080	\$0.00080	\$0.07086	(I)
Winter Mid-Peak Period	\$0.00001	\$0.00203	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080	\$0.00080	\$0.06216	(I)
Winter Off-Peak Period	\$0.00001	\$0.00203	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00080	\$0.00080	\$0.06216	(I)
Demand Charge, Per kW of Maximum Demand												
Summer On-Peak Period											\$9.60	
Summer Mid-Peak Period											\$4.98	
Winter On-Peak Period											\$0.24	
Winter Mid-Peak Period											\$0.24	
Facilities Charge, Per kW of Maximum Demand											\$4.62	
Additional Meter Charge per additional meter per month											\$7.71	
Primary Distribution Voltage												
Basic Service Charge, per month											\$99.25	
Consumption Charge per kWh												
Summer On-Peak Period	\$0.08937	\$0.00191	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.00081	\$0.15141	(I)
Summer Mid-Peak Period	\$0.07015	\$0.00191	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.00081	\$0.13219	(I)
Summer Off-Peak Period	\$0.00252	\$0.00191	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.00081	\$0.06456	(I)
Winter On-Peak Period	\$0.00771	\$0.00191	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.00081	\$0.06975	(I)
Winter Mid-Peak Period	\$0.00001	\$0.00191	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.00081	\$0.06205	(I)
Winter Off-Peak Period	\$0.00001	\$0.00191	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00081	\$0.00081	\$0.06205	(I)
Demand Charge Per kW of Maximum Demand												
Summer On-Peak Period											\$9.33	
Summer Mid-Peak Period											\$4.83	
Winter On-Peak Period											\$0.22	
Winter Mid-Peak Period											\$0.22	
Facilities Charge, Per kW of Maximum Demand											\$4.10	
Additional Meter Charge per additional meter per month											\$8.10	
Transmission Voltage												
Basic Service Charge, per month											\$110.00	
Consumption Charge per kWh												
Summer On-Peak Period	\$0.08937	\$0.00120	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.00082	\$0.15071	(I)
Summer Mid-Peak Period	\$0.07015	\$0.00120	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.00082	\$0.13149	(I)
Summer Off-Peak Period	\$0.00252	\$0.00120	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.00082	\$0.06386	(I)
Winter On-Peak Period	\$0.00771	\$0.00120	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.00082	\$0.06905	(I)
Winter Mid-Peak Period	\$0.00001	\$0.00120	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.00082	\$0.06135	(I)
Winter Off-Peak Period	\$0.00001	\$0.00120	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.00082	\$0.06135	(I)
Demand Charge Per kW of Maximum Demand												
Summer On-Peak Period											\$10.39	
Summer Mid-Peak Period											\$5.35	
Winter On-Peak Period											\$0.22	
Winter Mid-Peak Period											\$0.22	

(Continued)

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Notice No.:		Vice President, Regulatory	
Advice No.:	647-E-R		

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES

Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	ONTR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate	(N)	
					TRED	REPR	UEC	NDPP	EE			
OGS-2-HOPU - Optional Medium General Service - High Off-Peak Use												
Facilities Charge per dollar of Utility Investment											\$0.00526	
Facilities Charge per dollar of Contributed Investment											\$0.00091	
Or, Facilities Charge, Per kW of Maximum Demand											\$1.80	
HVD Charge, Per kW of Maximum Demand											\$0.21	
Additional Meter Charge per additional meter per month											\$38.90	
OGS-2-TOU-HOPU - Optional Medium General Service - Time-of-Use - High Off-Peak Use												
Secondary Distribution Voltage												
Basic Service Charge, per month											\$28.40	
Consumption Charge per kWh												
Summer On-Peak Period	\$0.06705	\$0.00214	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00115	\$0.12966	(I)	
Summer Mid-Peak Period	\$0.06573	\$0.00214	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00115	\$0.12834	(I)	
Summer Off-Peak Period	\$0.01305	\$0.00214	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00115	\$0.07566	(I)	
Winter On-Peak Period	\$0.01807	\$0.00214	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00115	\$0.08068	(I)	
Winter Mid-Peak Period	\$0.00591	\$0.00214	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00115	\$0.06852	(I)	
Winter Off-Peak Period	\$0.00505	\$0.00214	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00115	\$0.06766	(I)	
Demand Charge, Per kW of Maximum Demand												
Summer On-Peak Period											\$11.86	
Summer Mid-Peak Period											\$5.99	
Winter On-Peak Period											\$0.29	
Winter Mid-Peak Period											\$0.29	
Facilities Charge, Per kW of Maximum Demand											\$5.10	
Additional Meter Charge per additional meter per month											\$8.30	
Primary Distribution Voltage												
Basic Service Charge, per month											\$124.10	
Consumption Charge per kWh												
Summer On-Peak Period	\$0.06502	\$0.00127	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00070	\$0.12631	(I)	
Summer Mid-Peak Period	\$0.06384	\$0.00127	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00070	\$0.12513	(I)	
Summer Off-Peak Period	\$0.01233	\$0.00127	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00070	\$0.07362	(I)	
Winter On-Peak Period	\$0.01685	\$0.00127	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00070	\$0.07814	(I)	
Winter Mid-Peak Period	\$0.00508	\$0.00127	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00070	\$0.06637	(I)	
Winter Off-Peak Period	\$0.00437	\$0.00127	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00070	\$0.06566	(I)	
Demand Charge Per kW of Maximum Demand												
Summer On-Peak Period											\$11.53	
Summer Mid-Peak Period											\$5.81	
Winter On-Peak Period											\$0.27	
Winter Mid-Peak Period											\$0.27	
Facilities Charge, Per kW of Maximum Demand											\$3.44	
Additional Meter Charge per additional meter per month											\$104.00	
Transmission Voltage												
Basic Service Charge, per month											\$127.30	
Consumption Charge per kWh												
Summer On-Peak Period	\$0.06502	\$0.00188	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00057	\$0.12679	(I)	
Summer Mid-Peak Period	\$0.06384	\$0.00188	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00057	\$0.12561	(I)	
Summer Off-Peak Period	\$0.01233	\$0.00188	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00057	\$0.07410	(I)	
Winter On-Peak Period	\$0.01685	\$0.00188	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00057	\$0.07862	(I)	
Winter Mid-Peak Period	\$0.00508	\$0.00188	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00057	\$0.06685	(I)	
Winter Off-Peak Period	\$0.00437	\$0.00188	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00057	\$0.06614	(I)	

(Continued)

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Effective:	04-01-22	John P. McGinley	
Notice No.:		Vice President, Regulatory	
Advice No.:	647-E-R		

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	ONTR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate	(N)	
					TRED	REPR	UEC	NDPP	EE			
OGS-2-TOU-HOPU - Optional Medium General Service - Time-of-Use - High Off-Peak Use (Continued)												
Transmission Voltage (Continued)												
Demand Charge Per kW of Maximum Demand												
Summer On-Peak Period												\$12.84
Summer Mid-Peak Period												\$6.43
Winter On-Peak Period												\$0.27
Winter Mid-Peak Period												\$0.27
Facilities Charge per dollar of Utility Investment												\$0.00526
Facilities Charge per dollar of Contributed Investment												\$0.00091
Or, Facilities Charge, Per kW of Maximum Demand												\$1.80
HVD Charge, Per kW of Maximum Demand												\$0.25
Additional Meter Charge per additional meter per month												\$96.90
OGS-3-HOPU - Optional Large General Service - High Off-Peak Use												
Secondary Distribution Voltage												
Basic Service Charge, per month												\$573.30
Consumption Charge per kWh												
Summer On-Peak Period	\$0.09332	\$0.00190	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00099	\$0.15553	(I)	
Summer Mid-Peak Period	\$0.06282	\$0.00190	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00099	\$0.12503	(I)	
Summer Off-Peak Period	\$0.00470	\$0.00190	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00099	\$0.06691	(I)	
Winter On-Peak Period	\$0.01010	\$0.00190	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00099	\$0.07231	(I)	
Winter Mid-Peak Period	\$0.00001	\$0.00190	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00099	\$0.06222	(I)	
Winter Off-Peak Period	\$0.00001	\$0.00190	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00099	\$0.06222	(I)	
Demand Charge, Per kW of Maximum Demand												
Summer On-Peak Period												\$15.73
Summer Mid-Peak Period												\$9.58
Winter On-Peak Period												\$0.36
Winter Mid-Peak Period												\$0.36
Facilities Charge, Per kW of Maximum Demand												\$5.33
Additional Meter Charge per additional meter per month												\$11.67
Primary Distribution Voltage												
Basic Service Charge, per month												\$645.30
Consumption Charge per kWh												
Summer On-Peak Period	\$0.09076	\$0.00179	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.15269	(I)	
Summer Mid-Peak Period	\$0.06099	\$0.00179	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.12292	(I)	
Summer Off-Peak Period	\$0.00411	\$0.00179	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.06604	(I)	
Winter On-Peak Period	\$0.00906	\$0.00179	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.07099	(I)	
Winter Mid-Peak Period	\$0.00001	\$0.00179	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.06194	(I)	
Winter Off-Peak Period	\$0.00001	\$0.00179	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00082	\$0.06194	(I)	
Demand Charge Per kW of Maximum Demand												
Summer On-Peak Period												\$15.29
Summer Mid-Peak Period												\$9.28
Winter On-Peak Period												\$0.34
Winter Mid-Peak Period												\$0.34
Facilities Charge, Per kW of Maximum Demand												\$5.10
Additional Meter Charge per additional meter per month												\$92.70

(Continued)

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	ONTR	BTER	DEAA	PUBLIC POLICY RATES					Total Rate	(N)	
					TRED	REPR	UEC	NDPP	EE			
OGS-3-HOPU - Optional Large General Service - High Off-Peak Use (Continued)												
Transmission Voltage												
Basic Service Charge, per month											\$665.10	
Consumption Charge per kWh												
Summer On-Peak Period	\$0.09076	\$0.00153	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00066	\$0.00066	\$0.15227	(I)
Summer Mid-Peak Period	\$0.06099	\$0.00153	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00066	\$0.00066	\$0.12250	(I)
Summer Off-Peak Period	\$0.00411	\$0.00153	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00066	\$0.00066	\$0.06562	(I)
Winter On-Peak Period	\$0.00906	\$0.00153	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00066	\$0.00066	\$0.07057	(I)
Winter Mid-Peak Period	\$0.00001	\$0.00153	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00066	\$0.00066	\$0.06152	(I)
Winter Off-Peak Period	\$0.00001	\$0.00153	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00066	\$0.00066	\$0.06152	(I)
Demand Charge Per kW of Maximum Demand												
Summer On-Peak Period											\$17.03	
Summer Mid-Peak Period											\$10.29	
Winter On-Peak Period											\$0.34	
Winter Mid-Peak Period											\$0.34	
Facilities Charge per dollar of Utility Investment											\$0.00526	
Facilities Charge per dollar of Contributed Investment											\$0.00091	
Or, Facilities Charge, Per kW of Maximum Demand											\$1.80	
HVD Charge, Per kW of Maximum Demand											\$0.34	
Additional Meter Charge per additional meter per month											\$106.70	
GS-4 - Large Transmission Service												
Basic Service Charge, per month											\$1,604.80	
Facilities Charge, (See Schedule GS-4), per dollar of Investment											\$0.00670	
Tier 1 Rates (See Note 17)												
Demand Charge, for each kW of maximum billing demand												
Summer On-Peak Period											\$10.56	(T)
Summer Mid-Peak Period											\$4.41	
Winter On-Peak Period											\$1.35	
Winter Mid-Peak Period											\$1.35	
Consumption Charge per kWh												
Summer On-Peak Period	\$0.05255	\$0.00178	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00089	\$0.00089	\$0.11454	(I)
Summer Mid-Peak Period	\$0.02855	\$0.00178	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00089	\$0.00089	\$0.09054	(I)
Summer Off-Peak Period	\$0.00509	\$0.00178	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00089	\$0.00089	\$0.06708	(I)
Winter On-Peak Period	\$0.00712	\$0.00178	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00089	\$0.00089	\$0.06911	(I)
Winter Mid-Peak Period	\$0.00110	\$0.00178	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00089	\$0.00089	\$0.06309	(I)
Winter Off-Peak Period	\$0.00001	\$0.00178	\$0.04801	\$0.01029	\$0.00081	(\$0.00078)	\$0.00039	\$0.00060	\$0.00089	\$0.00089	\$0.06200	(I)
Additional Meter Charge per additional meter per month											\$77.50	
Tier 2 Rates (reserved for future use)												

(Continued)

Issued:	03-16-22	Issued By:	
Effective:	04-01-22	John P. McGinley	
Notice No.:		Vice President, Regulatory	
Advice No.:	647-E-R		

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
DISTRIBUTION ONLY SERVICE
 (Continued)

Schedule Number & Type of Charge	Interclass Rate Re-Balancing	PUBLIC POLICY RATES		Total Rate	
		UEC	NDPP		
Distribution Only Service					
GS-1 - General Service					
Distribution Charge, per month				\$51.53	
Consumption Charge, per kWh	\$0.00278	\$0.00039	\$0.00060	\$0.00377	(1)
Additional Meter Charge per additional meter per month				\$2.94	
GS-2 - Medium General Service					
Secondary Distribution Voltage					
Distribution Charge, per month				\$13.20	
Facilities Charge Per kW of Maximum Demand				\$5.10	
Consumption Charge per kWh	\$0.00842	\$0.00039	\$0.00060	\$0.00941	(1)
Additional Meter Charge per additional meter per month				\$7.80	
Primary Distribution Voltage					
Distribution Charge, per month				\$15.00	
Facilities Charge Per kW of Maximum Demand				\$4.10	
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00060	\$0.00100	(1)
Additional Meter Charge per additional meter per month				\$8.10	
Transmission Voltage					
Distribution Charge, per month				\$47.70	
Facilities Charge per dollar of Utility Investment				\$0.00526	
Facilities Charge per dollar of Contributed Investment				\$0.00091	
Or, Facilities Charge, Per kW of Maximum Demand				\$1.80	
HVD Charge, Per kW of Maximum Demand				\$0.21	
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00060	\$0.00100	(1)
Additional Meter Charge per additional meter per month				\$38.90	
GS-2 TOU - Medium General Service – Time-of-Use					
Secondary Distribution Voltage					
Distribution Charge, per month				\$28.40	
Facilities Charge Per kW of Maximum Demand				\$5.10	
Consumption Charge per kWh	\$0.00610	\$0.00039	\$0.00060	\$0.00709	(1)
Additional Meter Charge per additional meter per month				\$8.30	
Primary Distribution Voltage					
Distribution Charge, per month				\$124.10	
Facilities Charge Per kW of Maximum Demand				\$3.44	
Consumption Charge per kWh	\$0.00072	\$0.00039	\$0.00060	\$0.00171	(1)
Additional Meter Charge per additional meter per month				\$104.00	

(Continued)

Issued:	09-13-21	Issued By:	
Effective:	10-01-21	John P. McGinley	
Notice No.:		Vice President, Regulatory	
Advice No.:	637-E		

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
DISTRIBUTION ONLY SERVICE
 (Continued)

Schedule Number & Type of Charge	Interclass Rate Re-Balancing	PUBLIC POLICY RATES		Total Rate	
		UEC	NDPP		
Distribution Only Service					
GS-2 TOU - Medium General Service – Time-of-Use (Continued)					
Transmission Voltage					
Distribution Charge, per month				\$127.30	
Facilities Charge per dollar of Utility Investment				\$0.00526	
Facilities Charge per dollar of Contributed Investment				\$0.00091	
Or, Facilities Charge, Per kW of Maximum Demand				\$1.80	
HVD Charge, Per kW of Maximum Demand				\$0.25	
Consumption Charge per kWh	\$0.00238	\$0.00039	\$0.00060	\$0.00337	(I)
Additional Meter Charge per additional meter per month				\$96.90	
GS-3 Large General Service					
Secondary Distribution Voltage					
Distribution Charge, per month				\$573.30	
Facilities Charge Per kW of Maximum Demand				\$5.33	
Consumption Charge per kWh	\$0.00566	\$0.00039	\$0.00060	\$0.00665	(I)
Additional Meter Charge per additional meter per month				\$11.70	
Primary Distribution Voltage					
Distribution Charge, per month				\$645.30	
Facilities Charge Per kW of Maximum Demand				\$5.10	
Consumption Charge per kWh	\$0.00270	\$0.00039	\$0.00060	\$0.00369	(I)
Additional Meter Charge per additional meter per month				\$92.70	
Transmission Voltage					
Distribution Charge, per month				\$665.10	
Facilities Charge per dollar of Utility Investment				\$0.00526	
Facilities Charge per dollar of Contributed Investment				\$0.00091	
Or, Facilities Charge, Per kW of Maximum Demand				\$1.80	
HVD Charge, Per kW of Maximum Demand				\$0.34	
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00060	\$0.00100	(I)
Additional Meter Charge per additional meter per month				\$106.70	

(Continued)

Issued:	09-13-21	Issued By:	
Effective:	10-01-21	John P. McGinley	
Notice No.:		Vice President, Regulatory	
Advice No.:	637-E		

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
DISTRIBUTION ONLY SERVICE
 (Continued)

Schedule Number & Type of Charge	Interclass Rate	PUBLIC POLICY RATES		Total Rate	
	Re-Balancing	UEC	NDPP		
<u>Distribution Only Service</u>					
<u>WP - City of Elko Water Pumping</u>					
Distribution Charge, per month				\$9,675.89	
Consumption Charge, per kWh	\$0.00785	\$0.00039	\$0.00060	\$0.00884	(I)
<u>IS-1 - Irrigation Service</u>					
Distribution Charge, per month				\$131.71	
Consumption Charge, per kWh	\$0.00001	\$0.00039	\$0.00060	\$0.00100	(I)
Additional Meter Charge per additional meter per month				\$3.68	
<u>GS-4 - Large Transmission Service</u>					
Distribution Charge, per month				\$1,604.80	
Facilities Charge, (See Schedule GS-4), per dollar of Investment				\$0.00670	
Consumption Charge, per kWh					
Generally Applicable Subsidy Rate	\$0.00001	\$0.00039	\$0.00060	\$0.00100	(I)
IS-2 Only Subsidy Rate	\$0.00058	\$0.00039	\$0.00060	\$0.00157	(I)
Additional Meter Charge per additional meter per month				\$77.50	

Notes

1. UEC = Universal Energy Charge (see Special Condition 1 of the applicable rate schedule.)
2. NDPP = Natural Disaster Protection Plan Rate
3. The charges shown above are subject to adjustments for taxes and assessments as specified in the Tax Adjustment Rider (PUCN Sheet No. 63E) and Schedule MC (PUCN Sheet Nos. 63C-63D.)
4. All DOS rate schedules whose otherwise applicable rate Schedule contains a demand billing component are also subject to the Power Factor Adjustment charge (See the Special Conditions of the applicable rate schedule).
5. Other charges may apply, please see the applicable rate schedule

Issued:	09-13-21	Issued By:	
Effective:	10-01-21	John P. McGinley	
Notice No.:		Vice President, Regulatory	
Advice No.:	637-E		

**Schedule No. OD-REVRR-TOU
RESIDENTIAL ELECTRIC VEHICLE RECHARGE RIDER – TIME-OF-USE
 (Continued)**

SPECIAL CONDITIONS (Continued)

1. **UEC.** (Continued)

Except as provided above, all kWh sold are subject to the charge. For Customer-generators served hereunder, as provided for in NRS 704.773, all kWh provided or delivered to the Customer-generator by the Utility is subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

2. **Time-of-Use Periods.** Daily time periods for Customers having optional Time-of-Use rates will be based upon Pacific Standard Time/Pacific Daylight Time and are defined as follows:

Summer (July - September)			
Special EV Recharge Period	10:01 PM – 8:00 AM		(T)
Winter (October – June)			
Special EV Recharge Period	10:01 PM – 8:00 AM		(T)

3. **Terms of Service.** A Customer receiving service under this Schedule may elect to switch to another applicable rate schedule but only after receiving service under this schedule for a minimum of 12 (twelve) consecutive months. If a Customer elects to discontinue service on this schedule, the Customer will not be permitted to return to this Schedule for a period of one year. This Residential Electric Vehicle Recharge Rider does not alter the Customer’s Contract for Service that was required upon Customer’s enrollment in a residential Time-Of-Use rate schedule or the residential Time-Of-Use Net Metering rate schedule to which this Rider applies.

4. **Metering.** The Meter at the Point of Delivery will be used to meter the Customer’s usage including that of the EV charging facilities. For purposes of monitoring Customer load, the Utility may install, at its expense, load research metering. The Customer shall supply, at no expense to the Utility, a suitable location for meters and associated equipment used for billing and for research.

5. **Interconnection.** Customers taking service under this Rider shall have no electrical interconnection beyond the Utility’s Point of Delivery between electrical loads eligible for service under this Schedule and any other electrical loads.

6. **Limitation of Service.** Electric vehicles eligible for recharging under this schedule shall be limited to those defined in NRS 482.135 excepting that golf carts (NRS 482.044) and electric personal assistive mobility devices (NRS 482.029) shall not be eligible for service under this schedule.

Issued: 06-14-18 Effective: 07-01-18 Advice No.: 599-E-R(3)	Issued By: Shawn M. Elicegui Senior Vice President	Page 169 of 245
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**Schedule No. ODM-REVR-TOU
RESIDENTIAL MULTI-FAMILY ELECTRIC VEHICLE RECHARGE RIDER – TIME-OF-USE
(Continued)**

SPECIAL CONDITIONS (Continued)

1. **UEC.** (Continued)

Except as provided above, all kWh sold are subject to the charge. For Customer-generators served hereunder, as provided for in NRS 704.773, all kWh provided or delivered to the Customer-generator by the Utility is subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

2. **Time-of-Use Periods.** Daily time periods for Customers having optional Time-of-Use rates will be based upon Pacific Standard Time/Pacific Daylight Time and are defined as follows:

Summer (July - September)		
Special EV Recharge Period	10:01 PM – 8:00 AM	(T)
Winter (October – June)		
Special EV Recharge Period	10:01 PM – 8:00 AM	(T)

3. **Terms of Service.** A Customer receiving service under this Schedule may elect to switch to another applicable rate schedule but only after receiving service under this schedule for a minimum of 12 (twelve) consecutive months. If a Customer elects to discontinue service on this Schedule, the Customer will not be permitted to return to this Schedule for a period of one year. This Residential Multi-Family Electric Vehicle Recharge Rider does not alter the Customer’s Contract for Service that was required upon Customer’s enrollment in a residential Time-Of-Use rate schedule or the residential Time-Of-Use Net Metering rate schedule, to which this Rider applies.

4. **Metering.** The Meter at the Point of Delivery will be used to meter the Customer’s usage including that of the EV charging facilities. For purposes of monitoring Customer load, the Utility may install, at its expense, load research metering. The Customer shall supply, at no expense to the Utility, a suitable location for meters and associated equipment used for billing and for research.

5. **Interconnection.** Customers taking service under this Rider shall have no electrical interconnection beyond the Utility’s Point of Delivery between electrical loads eligible for service under this schedule and any other electrical loads.

6. **Limitation of Service.** Electric vehicles eligible for recharging under this schedule shall be limited to those defined in NRS 482.135 excepting that golf carts (NRS 482.044) and electric personal assistive mobility devices (NRS 482.029) shall not be eligible for service under this schedule.

<p>Issued: 06-14-18</p> <p>Effective: 07-01-18</p> <p>Advice No.: 599-E-R(3)</p>	<p>Issued By: Shawn M. Elicegui Senior Vice President</p>	<p>Page 170 of 245</p>
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Schedule No. OD-1-CPP
OPTIONAL DOMESTIC SERVICE CRITICAL PEAK PRICE
(Continued)

SPECIAL CONDITIONS

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to:
 - a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
 - b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWhs sold are subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

2. **Time-of-Use (TOU) Periods.** Daily time periods will be based on Pacific Standard Time/Pacific Daylight Time and are defined as follows:

From April 1, 2018

Winter Period (October – June)

On-Peak 5:01 p.m. to 9:00 p.m. Daily

Off-Peak All Other Hours

Summer Period (July – September)

On-Peak 1:01 p.m. to 6:00 p.m. Weekdays

Off-Peak All Other Hours

The winter period will consist of nine regularly scheduled billing periods for service provided in the months of October through June. The summer period will consist of three regularly scheduled billing periods for service provided in the months of July through September.

3. **Critical Peak Price Events.** Critical Peak Price Events shall be called at the sole discretion of the Utility, but may be called for any of the following reasons:
 - a) The forecasted temperature;
 - b) System reliability considerations; or
 - c) Predicted conditions of high demand and/or high costs.

The Utility will call between twelve (12) and fourteen (14) Critical Peak Price Events during the months of July through September. Events will be limited to non-holiday weekdays. Holidays are Independence Day and Labor Day (the first Monday in September). If Independence Day falls on a weekend, the weekday on which it is celebrated will be considered the holiday.

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(N)

<p>Issued: 12-30-16 Effective: 01-01-17 Advice No.: 583-E</p>	<p align="center">Issued By: Shawn M. Elicegui Senior Vice President</p>	<p align="right">Page 171 of 245</p>
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Schedule No. OD-1-CPP
OPTIONAL DOMESTIC SERVICE CRITICAL PEAK PRICE
(Continued)

SPECIAL CONDITIONS (Continued)

3. **Critical Peak Price Events.** (Continued)

Each event will be for five (5) continuous hours, 1 PM to 6 PM for a maximum of seventy (70) hours annually. The Utility will not call more than 9 CPP events in any one month and will not call CPP events for more than 5 consecutive non-holiday weekdays.

4. **Critical Peak Notification.** The Utility will begin to notify Customers served under this schedule no later than 4:00 PM the day prior to invoking or scheduling a CPP Event. Once a notification of a CPP Event is issued by the Utility, it will not be cancelled. Participating Customers must select at least one method for receipt of notification of a planned CPP Event. Notification will be provided by phone and/or e-mail (based on Customer preference). In addition, the Utility will post information regarding CPP Events on its website. The Utility will make its best efforts to notify Customers on this rate schedule on a day ahead basis of a CPP Event, however, such notice is not guaranteed. Customers are wholly responsible for providing the Utility with accurate contact information, and for receiving the notifications. Customers will be responsible for all charges incurred during a CPP Event, even if notice is not received or the Customer fails to provide the Utility with the appropriate contact information. Furthermore, failure to receive notice due to equipment failure of the Customer (e.g. lost or disconnected cell phone, notification device malfunction, etc.) will not excuse the Customer from being responsible for all charges incurred during a CPP Event.

5. **Metering Equipment.** All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.

6. **Multiple Dwellings or Units of Multi-Unit Complexes.** Except for master metered mobile home parks, service hereunder shall not be provided to multiple dwellings or units of multi-unit complexes, which are served through a common meter, for domestic water pumping where water is delivered to more than one living unit, or for installations with separately metered water heating.

(Continued)

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<p>Issued: 12-30-16 Effective: 01-01-17 Advice No.: 583-E</p>	<p align="center">Issued By: Shawn M. Elicegui Senior Vice President</p>	<p align="right">Page 172 of 245</p>
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Schedule No. ODM-1-CPP
OPTIONAL DOMESTIC SERVICE MULTI-FAMILY CRITICAL PEAK PRICE
(Continued)

SPECIAL CONDITIONS

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to:
 - a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
 - b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

2. **Time of Use Periods.** Daily time periods will be based on Pacific Standard Time/Pacific Daylight Time and are defined as follows:

From April 1, 2018

Winter Period (October – June)

On-Peak 5:01 p.m. to 9:00 p.m. Daily

Off-Peak All Other Hours

Summer Period (July – September)

On-Peak 1:01 p.m. to 6:00 p.m. Weekdays

Off-Peak All Other Hours

The winter period will consist of nine regularly scheduled billing periods for service provided in the months of October through June. The summer period will consist of three regularly scheduled billing periods for service provided in the months of July through September.

3. **Critical Peak Price Events.** Critical Peak Price Events shall be called at the sole discretion of the Utility, but may be called for any of the following reasons:
 - a) The forecasted temperature;
 - b) System reliability considerations; or
 - c) Predicted conditions of high demand and/or high costs.

(Continued)

<p>Issued: 12-30-16 Effective: 01-01-17 Advice No.: 583-E</p>	<p align="center">Issued By: Shawn M. Elicegui Senior Vice President</p>	<p align="right">Page 173 of 245</p>
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Schedule No. ODM-1-CPP
OPTIONAL DOMESTIC SERVICE MULTI-FAMILY CRITICAL PEAK PRICE
(Continued)

SPECIAL CONDITIONS (Continued)

3. **Critical Peak Price Events.** (Continued)

The Utility will call between twelve (12) and fourteen (14) Critical Peak Price Events during the months of July through September. Events will be limited to non-holiday weekdays. Holidays are Independence Day and Labor Day (the first Monday in September). If Independence Day falls on a weekend, the weekday on which it is celebrated will be considered the holiday.

Each event will be for five (5) continuous hours, 1 PM to 6 PM for a maximum of seventy (70) hours annually. The Utility will not call more than 9 CPP events in any one month and will not call CPP events for more than 5 consecutive non-holiday weekdays.

4. **Critical Peak Notification.** The Utility will begin to notify Customers served under this schedule no later than 4:00 PM the day prior to invoking or scheduling a CPP Event. Once a notification of a CPP Event is issued by the Utility, it will not be cancelled. Participating Customers must select at least one method for receipt of notification of a planned CPP Event. Notification will be provided by phone and/or e-mail (based on Customer preference). In addition, the Utility will post information regarding CPP Events on its website. The Utility will make its best efforts to notify Customers on this rate schedule on a day ahead basis of a CPP Event, however, such notice is not guaranteed. Customers are wholly responsible for providing the Utility with accurate contact information, and for receiving the notifications. Customers will be responsible for all charges incurred during a CPP Event, even if notice is not received or the Customer fails to provide the Utility with the appropriate contact information. Furthermore, failure to receive notice due to equipment failure of the Customer (e.g. lost or disconnected cell phone, notification device malfunction, etc.) will not excuse the Customer from being responsible for all charges incurred during a CPP Event.

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(N)

<p>Issued: 12-30-16 Effective: 01-01-17 Advice No.: 583-E</p>	<p align="center">Issued By: Shawn M. Elicegui Senior Vice President</p>	<p align="right">Page 174 of 245</p>
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Schedule No. OD-1-DDP
OPTIONAL DOMESTIC SERVICE DAILY DEMAND PRICING
(Continued)

(T)
(T)

SPECIAL CONDITIONS

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to:
 - a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
 - b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

2. **Time-of-Use (TOU) Periods.** Daily time periods will be based on Pacific Standard Time/Pacific Daylight Time and are defined as follows:

- Winter Period (October – June)
 - On-Peak 5:01 p.m. to 9:00 p.m. Daily
 - Off-Peak All Other Hours
- Summer Period (July – September)
 - On-Peak 1:01 p.m. to 6:00 p.m. Weekdays
 - Off-Peak All Other Hours

The winter period will consist of nine regularly scheduled billing periods for service provided in the months of October through June. The summer period will consist of three regularly scheduled billing periods for service provided in the months of July through September.

3. **Billing Demand/Time of Use Demand Charge.** For the billing period, the Billing Demand upon which the TOU Demand Charge is applied is calculated using the sum of the Customer's daily 15-minute maximum demand during the respective On-Peak TOU periods.
4. **Billing Demand/Facilities Charge.** The Billing Demand upon which the Facilities Charge is applied is the sum of the Customer's daily 15-minute maximum demand during the Billing Period.

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(Continued)

<p>Issued: 06-14-18</p> <p>Effective: 07-01-18</p> <p>Advice No.: 599-E</p>	<p>Issued By: Shawn M. Elicegui Senior Vice President</p>	<p>Page 175 of 245</p>
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Schedule No. ODM-1-DDP
OPTIONAL DOMESTIC SERVICE MULTI-FAMILY DAILY DEMAND PRICING
(Continued)

(T)
 (T)

SPECIAL CONDITIONS (Continued)

1. **UEC.** (Continued)
 - a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
 - b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

2. **Time-of-Use (TOU) Periods.** Daily time periods will be based on Pacific Standard Time/Pacific Daylight Time and are defined as follows:

Winter Period (October – June)
 On-Peak 5:01 p.m. to 9:00 p.m. Daily
 Off-Peak All Other Hours
 Summer Period (July – September)
 On-Peak 1:01 p.m. to 6:00 p.m. Weekdays
 Off-Peak All Other Hours

(D)

The winter period will consist of nine regularly scheduled billing periods for service provided in the months of October through June. The summer period will consist of three regularly scheduled billing periods for service provided in the months of July through September.

3. **Billing Demand/Time of Use Demand Charge.** For the billing period, the Billing Demand upon which the TOU Demand Charge is applied is calculated using the sum of the Customer's daily 15-minute maximum demand during the respective On-Peak TOU periods.
4. **Billing Demand/Facilities Charge.** The Billing Demand upon which the Facilities Charge is applied is the sum of the Customer's daily 15-minute maximum demand during the Billing Period.

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Issued: 06-14-18 Effective: 07-01-18 Advice No.: 599-E	Issued By: Shawn M. Elicegui Senior Vice President	Page 176 of 245
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Schedule No. OD-1-TOU-CPP+DDP
OPTIONAL DOMESTIC TIME-OF-USE
CRITICAL PEAK PRICE + DAILY DEMAND PRICING

(N)

MINIMUM CHARGE

The minimum charge for service hereunder shall be the Basic Service Charge.

LATE CHARGE

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

SPECIAL CONDITIONS

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to:

- a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
- b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWhs sold are subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

2. **Time-of-Use (TOU) Periods.** Daily time periods will be based on Pacific Standard Time/Pacific Daylight Time and are defined as follows:

- Winter Period (October – June)
 - On-Peak 5:01 p.m. to 9:00 p.m. Daily
 - Off-Peak All Other Hours
- Summer Period (July – September)
 - On-Peak 1:01 p.m. to 6:00 p.m. Weekdays
 - Off-Peak All Other Hours

The winter period will consist of nine regularly scheduled billing periods for service provided in the months of October through June. The summer period will consist of three regularly scheduled billing periods for service provided in the months of July through September.

(N)

(Continued)

<p>Issued: 06-14-18 Effective: 07-01-18 Advice No.: 599-E</p>	<p align="center">Issued By: Shawn M. Elicegui Executive Vice President</p>	<p align="right">Page 177 of 245</p>
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Schedule No. OD-1-TOU-CPP+DDP
OPTIONAL DOMESTIC TIME-OF-USE
CRITICAL PEAK PRICE + DAILY DEMAND PRICING
 (Continued)

(N)

SPECIAL CONDITIONS (Continued)

3. **Critical Peak Price Events.** Critical Peak Price Events shall be called at the sole discretion of the Utility, but may be called for any of the following reasons:

- a) The forecasted temperature;
- b) System reliability considerations; or
- c) Predicted conditions of high demand and/or high costs.

The Utility will call between twelve (12) and fourteen (14) Critical Peak Price Events during the months of July through September. Events will be limited to non-holiday weekdays. Holidays are Independence Day and Labor Day (the first Monday in September). If Independence Day falls on a weekend, the weekday on which it is celebrated will be considered the holiday.

Each event will be for five (5) continuous hours, 1 PM to 6 PM, for a maximum of seventy (70) hours annually. The Utility will not call more than 9 CPP events in any one month and will not call CPP events for more than 5 consecutive non-holiday weekdays.

4. **Critical Peak Notification.** The Utility will begin to notify Customers served under this schedule no later than 4:00 PM the day prior to invoking or scheduling a CPP Event. Once a notification of a CPP Event is issued by the Utility, it will not be cancelled. Participating Customers must select at least one method for receipt of notification of a planned CPP Event. Notification will be provided by phone and/or e-mail (based on Customer preference). In addition, the Utility will post information regarding CPP Events on its website. The Utility will make its best efforts to notify Customers on this rate schedule on a day ahead basis of a CPP Event; however, such notice is not guaranteed. Customers are wholly responsible for providing the Utility with accurate contact information, and for receiving the notifications. Customers will be responsible for all charges incurred during a CPP Event, even if notice is not received or the Customer fails to provide the Utility with the appropriate contact information. Furthermore, failure to receive notice due to equipment failure of the Customer (e.g. lost or disconnected cell phone, notification device malfunction, etc.) will not excuse the Customer from being responsible for all charges incurred during a CPP Event.

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<p>Issued: 06-14-18 Effective: 07-01-18 Advice No.: 599-E</p>	<p style="text-align: center;">Issued By: Shawn M. Elicegui Executive Vice President</p>	<p style="text-align: right;">Page 178 of 245</p>
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Schedule No. ODM-1-TOU-CPP+DDP
OPTIONAL DOMESTIC SERVICE MULTI-FAMILY TIME-OF-USE
CRITICAL PEAK PRICE + DAILY DEMAND PRICING
 (Continued)

(N)

MINIMUM CHARGE

The minimum charge for service hereunder shall be the Basic Service Charge.

LATE CHARGE

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

SPECIAL CONDITIONS

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to:
 - a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
 - b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

2. **Time of Use Periods.** Daily time periods will be based on Pacific Standard Time/Pacific Daylight Time and are defined as follows:

Winter Period (October – June)
 On-Peak 5:01 p.m. to 9:00 p.m. Daily
 Off-Peak All Other Hours
 Summer Period (July – September)
 On-Peak 1:01 p.m. to 6:00 p.m. Weekdays
 Off-Peak All Other Hours

The winter period will consist of nine regularly scheduled billing periods for service provided in the months of October through June. The summer period will consist of three regularly scheduled billing periods for service provided in the months of July through September.

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<p>Issued: 06-14-18</p> <p>Effective: 07-01-18</p> <p>Advice No.: 599-E</p>	<p>Issued By: Shawn M. Elicegui Executive Vice President</p>	<p>Page 179 of 245</p>
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Schedule No. ODM-1-TOU-CPP+DDP
OPTIONAL DOMESTIC SERVICE MULTI-FAMILY TIME-OF-USE
CRITICAL PEAK PRICE + DAILY DEMAND PRICING
(Continued)

(N)

SPECIAL CONDITIONS (Continued)

3. **Critical Peak Price Events.** (Continued)

Critical Peak Price Events shall be called at the sole discretion of the Utility, but may be called for any of the following reasons:

- a) The forecasted temperature;
- b) System reliability considerations; or
- c) Predicted conditions of high demand and/or high costs

The Utility will call between twelve (12) and fourteen (14) Critical Peak Price Events during the months of July through September. Events will be limited to non-holiday weekdays. Holidays are Independence Day and Labor Day (the first Monday in September). If Independence Day falls on a weekend, the weekday on which it is celebrated will be considered the holiday.

Each event will be for five (5) continuous hours, 1 PM to 6 PM, for a maximum of seventy (70) hours annually. The Utility will not call more than 9 CPP events in any one month and will not call CPP events for more than 5 consecutive non-holiday weekdays.

4. **Critical Peak Notification.** The Utility will begin to notify Customers served under this schedule no later than 4:00 PM the day prior to invoking or scheduling a CPP Event. Once a notification of a CPP Event is issued by the Utility, it will not be cancelled. Participating Customers must select at least one method for receipt of notification of a planned CPP Event. Notification will be provided by phone and/or e-mail (based on Customer preference). In addition, the Utility will post information regarding CPP Events on its website. The Utility will make its best efforts to notify Customers on this rate schedule on a day ahead basis of a CPP Event, however, such notice is not guaranteed. Customers are wholly responsible for providing the Utility with accurate contact information, and for receiving the notifications. Customers will be responsible for all charges incurred during a CPP Event, even if notice is not received or the Customer fails to provide the Utility with the appropriate contact information. Furthermore, failure to receive notice due to equipment failure of the Customer (e.g. lost or disconnected cell phone, notification device malfunction, etc.) will not excuse the Customer from being responsible for all charges incurred during a CPP Event.

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<p>Issued: 06-14-18 Effective: 07-01-18 Advice No.: 599-E</p>	<p style="text-align: center;">Issued By: Shawn M. Elicegui Executive Vice President</p>	<p style="text-align: right;">Page 180 of 245</p>
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**Schedule No. GS-2-TOU
MEDIUM GENERAL SERVICE - TIME-OF-USE
(Continued)**

SPECIAL CONDITIONS (Continued)

2. **Time of Use Periods.** Daily time periods will be based on Pacific Standard Time and are defined as follows:

Winter Period (October – June)

On-Peak 5:01 p.m. to 9:00 p.m. daily
Mid-Peak 7:01 a.m. to 5:00 p.m. daily
Off-Peak All Other Hours

Summer Period (July – September)

On-Peak 1:01 p.m. to 6:00 p.m. Weekdays
Mid-Peak 10:01 a.m. to 1:00 p.m. and 6:01 p.m. to 9:00 p.m. Weekdays
Off-Peak All Other Hours

The winter period will consist of nine regularly scheduled billing periods for service provided in the months of October through June. The summer period will consist of three regularly scheduled billing periods for service provided in the months of July through September.

3. **Power Factor Adjustment.** The power factor adjustment shall be at a rate of \$0.0014 per kvarh. The rate shall be applied to the difference between actual kvarh and the kvarh equivalent to a ninety percent (90%) power factor level. If the actual kvarh are greater than kvarh equivalent to a ninety percent (90%) power factor, then the adjustment shall be a charge to the Customer. Kvarh equivalent to a 90% power factor level shall be estimated as 0.484 times total billed kWh during the billing period.

4. **Meter Readings.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.

5. **Billing Demand / Demand Charge.** For the billing period, the Billing Demand upon which the Demand Charge is applied is the Customer's average kilowatt load measured during the fifteen minute period of maximum use during the respective Time of Use Period, unless otherwise specified by contract. In instances, however, where the use of energy by a customer is intermittent or subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements. At Utility's option, a thermal type of demand meter which does not reset after a definite time interval may be used for demand measurements.

6. **Billing Demand / Facilities Charge.** Except as described in Special Condition 8, (Facilities Charges, Transmission Voltage Customers), the Billing Demand upon which the Facilities Charge is applied is the highest measured billing demand for the billing period.

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<p>Issued: 12-27-13 Effective: 01-01-14 Advice No.: 545-E-R</p>	<p align="center">Issued By: Michael J. Carano Executive</p>	<p align="right">Page 181 of 245</p>
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**Schedule No. GS-3
LARGE GENERAL SERVICE
(Continued)**

SPECIAL CONDITIONS (Continued)

2. **Time of Use Periods.** Daily time periods will be based on Pacific Standard Time and are defined as follows:

Winter Period (October – June)

On-Peak 5:01 p.m. to 9:00 p.m. daily
Mid-Peak 7:01 a.m. to 5:00 p.m. daily
Off-Peak All Other Hours

Summer Period (July – September)

On-Peak 1:01 p.m. to 6:00 p.m. Weekdays
Mid-Peak 10:01 a.m. to 1:00 p.m. and 6:01 p.m. to 9:00 p.m. Weekdays
Off-Peak All Other Hours

The winter period will consist of nine regularly scheduled billing periods for service provided in the months of October through June. The summer period will consist of three regularly scheduled billing periods for service provided in the months of July through September.

3. **Power Factor Adjustment.** The power factor adjustment shall be at a rate of \$0.0014 per kvarh. The rate shall be applied to the difference between actual kvarh and the kvarh equivalent to a ninety percent (90%) power factor level. If the actual kvarh are greater than kvarh equivalent to a ninety percent (90%) power factor, then the adjustment shall be a charge to the Customer. Kvarh equivalent to a 90% power factor level shall be estimated as 0.484 times total billed kWh during the billing period.

4. **Meter Readings.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.

5. **Billing Demand / Demand Charge.** For the billing period, the Billing Demand upon which the Demand Charge is applied is the Customer's average kilowatt load measured during the fifteen minute period of maximum use during the respective Time of Use Period, unless otherwise specified by contract. In instances, however, where the use of energy by a customer is intermittent or subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements. At Utility's option, a thermal type of demand meter which does not reset after a definite time interval may be used for demand measurements.

6. **Billing Demand / Facilities Charge.** Except as described in Special Condition 8, (Facilities Charges, Transmission Voltage Customers), the Billing Demand upon which the Facilities Charge is applied is the highest measured billing demand for the billing period.

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<p>Issued: 12-27-13 Effective: 01-01-14 Advice No.: 545-E-R</p>	<p align="center">Issued By: Michael J. Carano Executive</p>	<p align="right">Page 182 of 245</p>
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**Schedule No. OGS-EVRR-TOU
GENERAL SERVICE ELECTRIC VEHICLE RECHARGE RIDER – TIME-OF-USE
(Continued)**

SPECIAL CONDITIONS (Continued)

1. **UEC.** (Continued)

Except as provided above, all kWh sold are subject to the charge. For Customer-generators served hereunder, as provided for in NRS 704.773, all kWh provided or delivered to the Customer-generator by the Utility is subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

2. **Time-of-Use Periods.** Daily time periods for Customers having optional Time-of-Use rates will be based upon Pacific Standard Time/Pacific Daylight Time and are defined as follows:

Summer (July - September)		
Special EV Recharge Period	10:01 PM – 8:00 AM	(T)
Winter (October – June)		
Special EV Recharge Period	10:01 PM – 8:00 AM	(T)

3. **Terms of Service.** A Customer receiving service under this Schedule may elect to switch to another applicable rate schedule but only after receiving service under this schedule for a minimum of 12 (twelve) consecutive months. If a Customer elects to discontinue service on this schedule, the Customer will not be permitted to return to this Schedule for a period of one year. This General Service Electric Vehicle Recharge Rider does not alter the Customer’s Contract for Service that was required upon Customer’s enrollment in the Optional General Service Time-of-Use rate schedules or the Optional General Service Time-of-Use Net Metering rate schedule to which this Rider applies.

4. **Metering.** The Meter at the Point of Delivery will be used to meter the Customer’s usage including that of the EV charging facilities. For purposes of monitoring Customer load, the Utility may install, at its expense, load research metering. The Customer shall supply, at no expense to the Utility, a suitable location for meters and associated equipment used for billing and for research.

5. **Interconnection.** Customers taking service under this rider shall have no electrical interconnection beyond the Utility’s Point of Delivery between electrical loads eligible for service under this Schedule and any other electrical loads.

6. **Limitation of Service.** Electric vehicles eligible for recharging under this schedule shall be limited to those defined in NRS 482.135 excepting that golf carts (NRS 482.044) and electric personal assistive mobility devices (NRS 482.029) shall not be eligible for service under this schedule.

<p>Issued: 06-14-18</p> <p>Effective: 07-01-18</p> <p>Advice No.: 599-E</p>	<p>Issued By: Shawn M. Elicegui Senior Vice President</p>	<p>Page 183 of 245</p>
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Schedule No. IS-1
IRRIGATION SERVICE
(Continued)

SPECIAL CONDITIONS (Continued)

2. **Meter Readings.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder. (T)
3. **Service Voltage.** Service hereunder shall be supplied at one standard secondary voltage. (T)
4. **Contract for Service.** Utility may require a contract for service hereunder for a minimum term of not less than one year. (T)

Issued: 06-01-04

Effective: 06-01-04

Advice No.: 431-E-R(1)

Issued By:
Mary O. Simmons
Vice President

**Schedule No. OLS
OUTDOOR LIGHTING SERVICE**

APPLICABLE

To all classes of Customers for lighting outdoor areas other than public streets, alleys, roads and highways. Lighting service will be furnished from dusk-to-dawn by Utility-owned vertically mounted lamps supplied from Utility's 120/240 volt overhead and underground circuits and mounted on Utility-owned poles. This schedule is closed to new installations.

TERRITORY

Entire Nevada Service Area

RATES

The following rates will be charged per lamp, per month for energy, maintenance and facilities as listed below:

Bundled Service

Class Codes	Lamp Type	Watts	kWh/Mo	Overhead/ Multi-Use Pole	Overhead/ Light Only/ Wood Pole	Overhead/ Light Only/ Other Pole	Underground/ Light Only/ Wood Pole	Underground/ Light Only/ Other Pole
	Mercury Vapor: (Rate Codes)			(007)	(009)	(011)	(013)	(015)
(17)	175 W	206	71	\$7.86	\$12.52	\$18.13	\$16.77	\$19.22
(21)	400 W	455	157	11.86	17.40	20.12	21.65	20.36

High Pressure

	Sodium: (Rate Codes)			(001)	(003)	(005)	(033)	(035)
(31)	70 W	84	29	6.81	11.47	17.07	15.71	18.16
(32)	100 W	118	41	7.12	11.78	17.39	16.04	18.48
(33)	150 W	194	67	7.77	12.42	18.03	16.67	19.13
	200 W	229	79	N/A	14.26	N/A	18.57	N/A

Light Emitting Diode

	(LED): (Rate Codes)			(001)	(003)	(005)	(033)	(035)
		51	18	7.64	12.73	17.11	16.96	18.43

Additional Services:

(37)	Additional Wood Pole	\$6.26
(38)	Additional Other Pole	\$11.16
(39)	Additional 130 Ft. Underground	\$3.09
	Additional Concrete Pole	\$15.30

The above rates include a Base Tariff Energy Rate (BTER) of \$0.04801 per kWh, an ON Line Temporary Rider of \$0.00005, a Temporary Renewable Energy Development Charge (TRED) of \$0.00081 per kWh, an Energy Efficiency Charge (EE) of \$0.00049 per kWh, a Renewable Energy Program Rate (REPR) of (\$0.00078) per kWh, and a Natural Disaster Protection Plan Rate (NDPP) of \$0.00060 per kWh, multiplied by the monthly kWh shown, for each lamp.

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Effective: 04-01-22		
Notice No.: Advice No.: 647-E-R		

**Schedule No. OLS
 OUTDOOR LIGHTING SERVICE
 (Continued)**

RATES (Continued)

Deferred Energy Accounting Adjustment

See Schedule DEAA

Distribution-only Service

Class Codes	Lamp Type	Watts	kWh/Mo	Overhead/ Multi-Use Pole	Overhead/ Light Only/ Wood Pole	Overhead/ Light Only/ Other Pole	Underground/ Light Only/ Wood Pole	Underground/ Light Only/ Other Pole	
	Mercury Vapor: (Rate Codes)			(007/51)	(009)	(011)	(013)	(015)	
(17)	175 W	206	71	\$6.17	\$10.82	\$16.44	\$15.08	\$17.53	(I)
(21)	400 W	455	157	8.09	13.63	16.35	17.87	16.59	(I)
	High Pressure Sodium: (Rate Codes)			(001/53)	(003/55)	(005/57)	(033/65)	(035/67)	
(31)	70 W	84	29	6.12	10.78	16.38	15.02	17.47	(I)
(32)	100 W	118	41	6.14	10.80	16.41	15.06	17.50	(I)
(33)	150 W	194	67	6.17	10.82	16.43	15.07	17.53	(I)
	200 W	229	79	N/A	12.37	N/A	16.68	N/A	(I)
	Light Emitting Diode (LED): (Rate Codes)			(001/53)	(003/55)	(005/57)	(033/65)	(035/67)	
		51	18	7.21	12.30	16.68	16.53	18.00	(I)

Additional Services:

(37)	Additional Wood Pole	\$6.26
(38)	Additional Other Pole	\$11.16
(39)	Additional 130 Ft. Underground Additional Concrete Pole	\$3.09 \$15.30

The above rates include an Interclass Rate Rebalancing Charge multiplied by the monthly kWh shown, for each lamp.

Late Charge

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

Tax Adjustment Charge

The charges shown above are subject to adjustments for taxes and assessments as specified in the Tax Adjustment Rider (PUCN Sheet No. 63E) and 2017 Tax Rate Reduction Rider (PUCN Sheet No. 63E(1)).

Universal Energy Charge (UEC)

All kWh Per kWh \$0.00039

(Continued)

Issued: 09-13-21	Issued By: John P. McGinley Vice President, Regulatory	Page 186 of 245
Effective: 10-01-21		
Notice No.:		
Advice No.: 637-E		

Schedule No. OLS
OUTDOOR LIGHTING SERVICE
(Continued)

SPECIAL CONDITIONS

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to
 - a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
 - b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

2. **Installation Charge.** The above rates are based upon installations consisting of one lamp per pole. For each additional lamp installed in an installation in excess of one, an additional charge per such lamp will be made at the existing pole rate.
3. **Standard Equipment.** Utility will, at its own expense, install, operate and maintain its standard outdoor area lighting equipment. Equipment shall consist of an open type fixture, photo-electric switch control and a support mounted on a pole at which 120/240 volt service is available from Utility's overhead or underground circuits.
4. **New Installation Investments.** Utility shall not be required to make investments in new installations in excess of the following:

Lamp Size	Multi-Use Wood Pole (overhead)	New Wood Pole (overhead)	New Wood Pole (underground)	New Metal Pole (overhead)	New Metal Pole (underground)
LED					
51 W	\$1,212	\$2,203	\$3,027	\$3,056	\$3,313

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Issued: 06-17-20 Effective: 07-01-20 Notice No.: Advice No.: 620-E	Issued By: John P. McGinley Vice President, Regulatory	Page 187 of 245
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Schedule No. OLS
OUTDOOR LIGHTING SERVICE
(Continued)

SPECIAL CONDITIONS (Continued)

4. **New Installation Investments.** (Continued)

Additional Services

Additional Wood Pole	\$1,219
Additional Other Pole	\$2,173
Additional 130 ft. Underground	\$601

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5. **Billing.** Billing for a lamp will be billed only to one account. Prorated billing to several accounts for one lamp or a combination of lamps will not be made.

6. **Maintenance.** Maintenance will normally be performed on a group or area basis. Individual maintenance will be done during regular working hours as soon as practicable, subject to Utility's operating schedules, after Customer has notified Utility of service failure. Credit for lamp outages will not be allowed.

7. **Approval for Equipment Locations.** The applicant shall obtain proper approval for equipment to be located on public thoroughfares and shall obtain all proper permits and rights-of-way across private property.

8. **Contract for Service.** A contract may be required for service hereunder for a minimum term of three (3) years.

9. **Underground Service Specifications.** The necessary trenching, backfilling and paving for underground service hereunder together with any required select backfill materials shall be furnished by Applicant at his expense and in accordance with applicable Utility and/or other specifications.

10. **Burning Hours.** Service hereunder is for dusk-to-dawn burning hours of approximately 4,132 hours per year.

11. **Replacement.** Utility may, at its option, replace any lamp served hereunder with an LED lamp of a lumen rating agreed to by the Customer. Billing subsequent to replacement shall be in accordance with the appropriate rate for the size and type of LED lamp installed.

12. **Construction Allowance.** Investment amounts for new installations in excess of the construction allowance section of Special Condition No. 4 shall be subject to the tax liability factor or surcharge provisions as specified in Electric Rule No. 9.

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Schedule No. SL
STREET LIGHTING SERVICE

APPLICABLE

Service hereunder is applicable to street, highway and other public outdoor lighting installations using bracket mast arm or center suspension construction. This schedule is closed to new incandescent, mercury vapor, and high pressure sodium installations.

(N)

TERRITORY

Entire Nevada Service Area.

RATES

The rate is applicable to lamps mounted on suitable poles supplied from overhead or underground supply circuits, which may also be used to carry Utility's distribution system circuits. Lighting equipment will be installed, operated and maintained by Utility. Lighting equipment installed shall be as specified by Utility as to type of bracket, lamp fixture and overhead or under-ground supply circuits. Service includes energy, lamp and glass replacements and operation and maintenance of the installation.

The rates for customer-owned installations are applicable to service where the lighting equipment (including suitable circuits and terminals for connection to Utility's overhead system) is installed and owned by the Customer. Service non-metered installations includes energy, lamp and glass replacements and operation of the installation, but does not include maintenance or replacement of Customer-owned equipment other than lamps and glasses. Service to metered installations is for maintenance and lamp and glass replacement only. Customer is responsible for providing replacement lamps and glass not normally stocked by Utility. Maintenance and non-metered energy service to customer-owned lamps are closed to new service.

(Continued)

<p>Issued: 06-17-20</p> <p>Effective: 07-01-20</p> <p>Notice No.: 20-02(E)</p> <p>Advice No.: 620-E</p>	<p align="center">Issued By: John P. McGinley Vice President, Regulatory</p>	<p align="right">Page 189 of 245</p>
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**Schedule No. SL
 STREET LIGHTING SERVICE
 (Continued)**

RATES (Continued)

Bundled Service

Class Codes	Lamp Type	Watts	kWh/Mo.	Overhead/ Multi-use Pole	Overhead/ Light Only/ Wood Pole	Overhead/ Light Only/ Other Pole	Underground/ Light Only/ Wood Pole	Underground/ Light Only/ Other Pole	Service to Customer- Owned Lamps		
				(S09)	(S15)	(S17)	(S43/45)	(S47)	(S23)	(S19)	Non-metered
Incandescent: (Rate Codes)				(S09)							
(10)	100W	101	35	\$8.21	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mercury Vapor: (Rate Codes)				(S13/51)	(S15)	(S17)	(S43/45)	(S47)	(S23)	(S19)	
(17)	175W	196	67	\$8.54	\$12.78	\$16.79	\$18.55	\$16.96	N/A	N/A	
(19)	250W	295	102	8.90	N/A	N/A	N/A	N/A	N/A	N/A	
47(21)	400W	463	159	9.88	16.63	17.95	22.41	22.72	7.84	N/A	
High Pressure Sodium											
Sodium: (Rate Codes)				(S01)	(S03)	(S05)	(S31/S33)	(S35)	(S07)	(S19)	
(31)	70W	84	29	\$8.16	\$12.39	\$16.40	\$18.17	\$16.58	N/A	N/A	
(32)	100W	118	41	8.26	12.50	16.51	18.28	16.69	\$2.02	\$1.12	
7(33)	150W	172	59	N/A	N/A	N/A	20.51	17.10	2.91	1.12	
(34)	200W	229	79	8.90	14.93	17.12	20.71	17.30	3.89	1.12	
(36)	250W	285	98	N/A	N/A	N/A	21.76	22.07	N/A	N/A	
High Pressure Sodium Sodium/Metal Halide: (Rate Codes)				(S01)	(S03)	(S05)	(S31/S33)	(S35)	(S07)	(S19)	
(35)	400W	472	163	\$9.92	\$16.67	\$22.56	\$22.45	\$22.76	N/A	\$1.12	
Light Emitting Diode (LED): (Rate Codes)											
	Small	51	18	\$8.04	\$12.79	\$15.96	\$14.85	\$16.12	\$1.02	\$1.02	
	Decorative	68	24	N/A	N/A	N/A	N/A	27.04	N/A	N/A	
	Medium	92	32	8.50	14.71	16.46	19.18	16.62	1.60	1.60	
	Large	143	50	9.40	16.19	21.69	20.67	21.86	2.47	2.47	

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The above rates include a Base Tariff Energy Rate (BTER) of \$0.04801 per kWh, an ON Line Temporary Rider of \$0.00005, a Temporary Renewable Energy Development Charge (TRED) of \$0.00081 per kWh, an Energy Efficiency Charge (EE) of \$0.00053 per kWh, a Renewable Energy Program Rate (REPR) of (\$0.00078) per kWh, and a Natural Disaster Protection Plan Rate (NDPP) of \$0.00060 per kWh, multiplied by the monthly kWh shown, for each lamp.

Deferred Energy Accounting Adjustment
 See Schedule DEAA

(Continued)

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**Schedule No. SL
 STREET LIGHTING SERVICE
 (Continued)**

RATES (Continued)

Distribution-only Service

Class Codes	Lamp Type	Watts	kWh/ Mo.	Overhead/	Overhead/	Overhead/	Underground/	Underground/	Service to Customer- Owned Lamps		
				Multi-use Pole	Light Only/ Wood Pole	Light Only/ Other Pole	Light Only/ Wood Pole	Light Only/ Other Pole	Nonmetered	Metered	
Incandescent: (Rate Codes)				(S09)						(S19/61)	
(10)	100W	101	35	\$7.88	N/A	N/A	N/A	N/A	N/A	N/A	(I)
Mercury Vapor: (Rate Codes)				(S13/51)	(S15)	(S17)	(S43/45)	(S47)	(S23)		
(17)	175W	196	67	\$7.90	\$12.14	\$16.15	\$17.92	\$16.33	N/A	N/A	(I)
(19)	250W	295	102	7.93	N/A	N/A	N/A	N/A	N/A	N/A	(I)
(21)	400W	463	159	8.38	15.13	16.45	20.91	21.22	\$1.36	N/A	(I)
High Pressure Sodium Sodium: (Rate Codes)				(S01/53)	(S03/55)	(S05/57)	(S33/65)	(S35/67)	(S07/59)	(S31/63)	
(31)	70W	84	29	\$7.88	\$12.11	\$16.12	\$17.89	\$16.30	N/A	N/A	(I,I,I,I,I)
(32)	100W	118	41	7.88	12.12	16.13	17.89	16.30	\$1.26	\$1.24	(I,I,I,I,I,-)
(33)	150W	172	59	N/A	N/A	N/A	19.96	16.55	1.28	1.24	(I,I,I,-)
(34)	200W	229	79	8.16	14.20	16.39	19.97	16.56	1.30	1.25	(I,I,I,I,I,-)
(36)	250W	285	98	N/A	N/A	N/A	20.86	21.16	N/A	N/A	(I,I)
High Pressure Sodium/ Metal Halide: (Rate Codes)				(S01/53)	(S03/55)	(S05/57)	(S33/65)	(S35/67)		(S07/59)	
(35)	400W	472	163	\$8.38	\$15.13	\$21.02	\$20.91	\$21.22	N/A	\$1.26	(I,I,I,I,I,-)
Light Emitting Diode (LED): (Rate Codes)											
	Small	51	18	\$7.87	\$12.62	\$15.79	\$14.68	\$15.95	\$0.85	\$0.85	(I,I,I,I,I,I)
	Decorative	68	24	N/A	N/A	N/A	N/A	26.82	N/A	N/A	(I)
	Medium	92	32	8.19	14.39	16.14	18.87	16.31	0.86	0.86	(I,I,I,I,I,I)
	Large	143	50	8.93	15.72	21.22	20.19	21.38	0.88	0.88	(I,I,I,I,I,I)

The above rates include an Interclass Rate Rebalancing Charge multiplied by the monthly kWh shown, for each lamp.

Late Charge

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

Tax Adjustment Charge:

The charges shown above are subject to adjustments for taxes and assessments as specified in the Tax Adjustment Rider (PUCN Sheet No. 63E) and 2017 Tax Rate Reduction Rider (PUCN Sheet No. 63E(1)).

Universal Energy Charge (UEC)

All kWh Per kWh

\$0.00039

(Continued)

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Effective: 10-01-21		
Notice No.:		
Advice No.: 637-E		

**Schedule No. SL
STREET LIGHTING SERVICE
(Continued)**

SPECIAL CONDITIONS

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to
 - a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
 - b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

2. **Burning Hours.** Service hereunder is for dusk-to-dawn burning hours of approximately 4,132 hours per year.
3. **New Installation Investments.** Utility shall not be required to make investments in new installations in excess of the following:

<u>Lamp Size</u>	<u>Multi-use Wood Pole Overhead</u>	<u>Street Light Only Pole Overhead</u>	<u>Street Light Only Wood Pole Underground</u>	<u>Street Light Only Other Pole Overhead</u>	<u>Street Light Only Other Pole Underground</u>
LED					
Small	\$1,291	\$2,164	\$2,543	\$2,747	\$2,777
Decorative	1,291	2,164	2,543	2,747	4,775
Medium	1,347	2,488	3,311	2,810	2,840
Large	1,481	2,729	3,552	3,741	3,771

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4. **Relocation.** Relocation of existing street lights hereunder at Customer's request will be done by Utility provided Customer reimburses Utility for net expenses incurred.
5. **Multiple or Series Service.** Multiple or series service hereunder shall be at the Utility's option.
6. **Replacement.** Utility may, at its option, replace any lamp served hereunder with a LED lamp of a lumen rating agreed to by the customer. Billing subsequent to replacement shall be in accordance with the appropriate rate for the size and type of LED lamp installed.

**Schedule No. OD-1 TOU
OPTIONAL DOMESTIC SERVICE - TIME-OF-USE**

(Continued)

SPECIAL CONDITIONS (Continued)

1. **UEC.** (Continued)

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

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2. **Time of Use Periods.** Daily time periods will be based on Pacific Standard Time/Pacific Daylight Time and are defined as follows:

From January 1, 2017

Winter Period (October – June)

On-Peak 5:01 p.m. to 9:00 p.m. Daily

Off-Peak All Other Hours

Summer Period (July – September)

On-Peak 1:01 p.m. to 6:00 p.m. Weekdays

Off-Peak All Other Hours

The winter period will consist of nine regularly scheduled bill periods for service provided in the months of October through June. The summer period will consist of three regularly scheduled billing periods for service provided in the months of July through September.

3. **Metering Equipment.** All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.

4. **Multiple Dwellings or Units of Multi-Unit Complexes.** Except for master metered mobile home parks, service hereunder shall not be provided to multiple dwellings or units of multi-unit complexes, which are served through a common meter, for domestic water pumping where water is delivered to more than one living unit, or for installations with separately metered water heating.

5. **Contract for Service, Minimum Term of Service.** Utility shall require a contract for service under this schedule for a minimum term of one year. The contract acceptance may be satisfied through electronic enrollment where available. Upon commencing service under this schedule the Customer shall be required to continue service for a one-year minimum term (twelve consecutive billing periods), unless the Customer moves and terminates electric service at the premise.

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(Continued)

<p>Issued: 11-13-17 Effective: 11-15-17 Advice No.: 599-E-R(2)</p>	<p align="center">Issued By: Douglas A. Cannon Senior Vice President</p>	<p align="right">Page 193 of 245</p>
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Schedule No. ODM-1-TOU
OPTIONAL DOMESTIC SERVICE MULTI-FAMILY TIME-OF-USE
 (Continued)

SPECIAL CONDITIONS (Continued)

2. **Time of Use Periods.** Daily time periods will be based on Pacific Standard Time/Pacific Daylight Time and are defined as follows:

From January 1, 2017

Winter Period (October – June)

On-Peak 5:01 p.m. to 9:00 p.m. Daily

Off-Peak All Other Hours

Summer Period (July – September)

On-Peak 1:01 p.m. to 6:00 p.m. Weekdays

Off-Peak All Other Hours

The winter period will consist of nine regularly scheduled bill periods for service provided in the months of October through June. The summer period will consist of three regularly scheduled billing periods for service provided in the months of July through September.

3. **Metering Equipment.** All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.

4. **Multiple Dwellings or Units of Multi-Unit Complexes.** Except for master metered mobile home parks, service hereunder shall not be provided to multiple dwellings or units of multi-unit complexes, which are served through a common meter, for domestic water pumping where water is delivered to more than one living unit, or for installations with separately metered water heating.

5. **Contract for Service, Minimum Term of Service.** Utility shall require a contract for service under this schedule for a minimum term of one year. The contract acceptance may be satisfied through electronic enrollment where available. Upon commencing service under this schedule the Customer shall be required to continue service for a one-year minimum term (twelve consecutive billing periods), unless the Customer moves and terminates electric service at the premise. This contract requirement and one-year commitment term also applies to a Customer that has previously been served under this rate schedule, and later returns to service under this schedule.

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<p>Issued: 11-13-17 Effective: 11-15-17 Advice No.: 599-E-R(2)</p>	<p align="center">Issued By: Douglas A. Cannon Senior Vice President</p>	<p align="right">Page 194 of 245</p>
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Schedule No. OGS-1-TOU
OPTIONAL GENERAL SERVICE - TIME-OF-USE
(Continued)

SPECIAL CONDITIONS (Continued)

2. **Time of Use Periods.** Daily time periods will be based on Pacific Standard Time/Pacific Daylight Time and are defined as follows:

From January 1, 2017

Winter Period (October – June)

On-Peak 5:01 p.m. to 9:00 p.m. Daily

Off-Peak All Other Hours

Summer Period (July – September)

On-Peak 1:01 p.m. to 6:00 p.m. Weekdays

Off-Peak All Other Hours

The winter period will consist of nine regularly scheduled billing periods for service provided in the months of October through June. The summer period will consist of three regularly scheduled billing periods for service provided in the months of July through September.

3. **Metering Equipment.** All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.

4. **Billing Period.** Service under this rate schedule shall commence with the first full billing period following the date of meter installation.

5. **Meter Readings.** Except where multiple metering points are provided at the utility's convenience, meter readings shall not be combined for billing hereunder.

6. **Distribution Voltage.** Service hereunder shall be supplied at one standard distribution voltage.

7. **Contract for Service, Minimum Term of Service.** Utility shall require a contract for service under this schedule for a minimum term of one year. The contract acceptance may be satisfied through electronic enrollment where available. Upon commencing service under this schedule the Customer shall be required to continue service for a one-year minimum term (twelve consecutive Billing Periods), unless the Customer moves and terminates electric service at the premise. This contract requirement and one-year commitment term also applies to a Customer that has previously been served under this rate schedule, and later returns to service under this schedule. Once selected, this rate schedule will be applied in every billing period for the duration of the contract term, and will continue month-to-month thereafter if service is not discontinued, applicability conditions for other rate schedules notwithstanding. After the contract term has been satisfied, Customer may elect to discontinue service under this schedule but will not be permitted to request a return to service under this schedule for a period of one year (12 billing periods) thereafter. After completion of the contract term and notifying the Utility of its request to discontinue service under this schedule, service hereunder will end at the conclusion of the billing cycle in which the notification to discontinue service was made.

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Issued: **12-30-16**

Effective: **01-01-17**

Advice No.: **583-E**

Issued By:
Shawn M. Elicegui
Senior Vice President

Schedule No. OGS-1-TOU
OPTIONAL GENERAL SERVICE - TIME-OF-USE
(Continued)

8. **Contract for Service, Minimum Term of Service.** Utility shall require a contract for service under this schedule for a minimum term of one year. The contract acceptance may be satisfied through electronic enrollment where available. Upon commencing service under this schedule the Customer shall be required to continue service for a one-year minimum term (twelve consecutive Billing Periods), unless the Customer moves and terminates electric service at the premise. This contract requirement and one-year commitment term also applies to a Customer that has previously been served under this rate schedule, and later returns to service under this schedule. Once selected, this rate schedule will be applied in every billing period for the duration of the contract term, and will continue month-to-month thereafter if service is not discontinued, applicability conditions for other rate schedules notwithstanding. After the contract term has been satisfied, Customer may elect to discontinue service under this schedule but will not be permitted to request a return to service under this schedule for a period of one year (12 billing periods) thereafter. After completion of the contract term and notifying the Utility of its request to discontinue service under this schedule, service hereunder will end at the conclusion of the billing cycle in which the notification to discontinue service was made.

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<p>Issued: 12-27-13 Effective: 01-01-14 Advice No.: 545-E-R</p>	<p align="center">Issued By: Michael J. Carano Executive</p>	<p align="right">Page 196 of 245</p>
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Schedule No. OGS-2-TOU
OPTIONAL MEDIUM GENERAL SERVICE - TIME-OF-USE
(Continued)

SPECIAL CONDITIONS

2. **Time of Use Periods.** Daily time periods will be based on Pacific Standard Time and are defined as follows:

Winter Period (October – June)

- On-Peak 5:01 p.m. to 9:00 p.m. daily
- Mid-Peak 7:01 a.m. to 5:00 p.m. daily
- Off-Peak All Other Hours

Summer Period (July – September)

- On-Peak 1:01 p.m. to 6:00 p.m. Weekdays
- Mid-Peak 10:01 a.m. to 1:00 p.m. and 6:01 p.m. to 9:00 p.m. Weekdays
- Off-Peak All Other Hours

The winter period will consist of nine regularly scheduled billing periods for service provided in the months of October through June. The summer period will consist of three regularly scheduled billing periods for service provided in the months of July through September.

3. **Power Factor Adjustment.** The power factor adjustment shall be at a rate of \$0.0014 per kvarh. The rate shall be applied to the difference between actual kvarh and the kvarh equivalent to a ninety percent (90%) power factor level. If the actual kvarh are greater than kvarh equivalent to a ninety percent (90%) power factor, then the adjustment shall be a charge to the Customer. Kvarh equivalent to a 90% power factor level shall be estimated as 0.484 times total billed kWh during the billing period.

4. **Application for Service.** Application for service hereunder will be accepted by the Company on a first-come, first serve basis.

5. **Billing Period.** Service under this rate schedule shall commence with the first full billing period following the Customer executing the necessary Contract set forth in Special Condition 12.

6. **Meter Readings.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.

(Continued)

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<p>Issued: 12-30-16 Effective: 01-01-17 Advice No.: 583-E</p>	<p align="center">Issued By: Shawn M. Elicegui Senior Vice President</p>	<p align="right">Page 197 of 245</p>
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Schedule No. OGS-2-HOPU
OPTIONAL MEDIUM GENERAL SERVICE – HIGH OFF-PEAK USE

APPLICABLE

This schedule is available as an option to the regular, non-TOU bundled service under Schedule No. GS-2 for an existing Customer with a complete billing history in the preceding twelve (12) months with three or more monthly metered maximum demands greater than or equal to fifty (50) kilowatts or monthly metered energy usage greater than or equal to 10,000 kilowatt hours, and less than five hundred (500) kilowatts who, based on past usage history or by other means acceptable to the Utility, demonstrates that a minimum of sixty (60) percent of its annual (12-month) kilowatt-hour (kWh) energy consumption will occur in the off-peak period. It is at the sole discretion of the Utility to allow a Customer to take service under this schedule if there is not a full 12 months of usage history or if, due to unique circumstances, the Customer did not meet the 60% off peak annual use requirement, provided that sufficient evidence exists that indicates the Customer will meet the 60% minimum requirement in the next twelve (12) month period.

Additionally, Customers currently served under the OGS-2-TOU schedule that have 60% or more of their annual kWh sales in the off-peak periods, and who have fulfilled the contract term under that optional schedule, are eligible for service under this optional schedule.

Service under this schedule is limited to the first 75 MWs of aggregate load subscribed to, or contracted for, under this schedule and the two other optional high off-peak usage schedules of OGS-2-TOU-HOPU and OGS-3-HOPU. An exception to the capacity limit is made for any eligible Customer willing to sign a service contract committing to remain on this schedule or the otherwise applicable bundled schedule for a minimum term of 10 years, as further set forth in Special Condition 14 below.

This schedule is differentiated by the following voltage levels at the Customer's effective point of delivery:

- Secondary (less than or equal to 600 volts);
- Primary (greater than 600 and less than 25,000 volts); and
- High Voltage Distribution or Transmission (greater than or equal to 25,000 volts)

TERRITORY

Entire Nevada Service Area, as specified.

RATES

The charges applicable to this rate schedule are set forth in the currently effective Statement of Rates and are incorporated herein by reference. Bundled rates can be found beginning on PUCN Sheet No. 63G.

MINIMUM CHARGE

The minimum charge for service hereunder shall be the Basic Service Charge, Additional Meter Charge, and Customer Specific Facilities Charge if applicable.

(Continued)

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<p>Issued: 12-30-16</p> <p>Effective: 01-01-17</p> <p>Advice No.: 583-E</p>	<p align="center">Issued By: Shawn M. Elicegui Senior Vice President</p>	<p align="right">Page 198 of 245</p>
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Schedule No. OGS-2-HOPU
OPTIONAL MEDIUM GENERAL SERVICE - HIGH OFF-PEAK USE
 (Continued)

LATE CHARGE

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

SPECIAL CONDITIONS

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to
 - a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
 - b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

2. **Time of Use Periods.** Daily time periods will be based on Pacific Standard Time and are defined as follows:

Winter Period (October – June)

- On-Peak 5:01 p.m. to 9:00 p.m. daily
- Mid-Peak 7:01 a.m. to 5:00 p.m. daily
- Off-Peak All Other Hours

Summer Period (July – September)

- On-Peak 1:01 p.m. to 6:00 p.m. Weekdays
- Mid-Peak 10:01 a.m. to 1:00 p.m. and 6:01 p.m. to 9:00 p.m. Weekdays
- Off-Peak All Other Hours

The winter period will consist of nine regularly scheduled billing periods for service provided in the months of October through June. The summer period will consist of three regularly scheduled billing periods for service provided in the months of July through September.

3. **Power Factor Adjustment.** The power factor adjustment shall be at a rate of \$0.0014 per kvarh. The rate shall be applied to the difference between actual kvarh and the kvarh equivalent to a ninety percent (90%) power factor level. If the actual kvarh are greater than the kvarh equivalent to a ninety percent (90%) power factor, then the adjustment shall be a charge to the Customer. Kvarh equivalent to a 90% power factor level shall be estimated as 0.484 times total billed kWh during the billing period.
4. **Application for Service.** Application for service under this schedule will be accepted by the Company on a first-come, first serve basis.

(Continued)

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<p>Issued: 06-16-14</p> <p>Effective: 08-27-14</p> <p>Advice No.: 560-E</p>	<p align="center">Issued By: Shawn EliceGUI Vice President</p>	<p align="right">Page 199 of 245</p>
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Schedule No. OGS-2-HOPU
OPTIONAL MEDIUM GENERAL SERVICE - HIGH OFF-PEAK USE
 (Continued)

SPECIAL CONDITIONS (Continued)

5. **Billing Period.** Service under this schedule shall commence with the first full billing period following the Customer executing the necessary contract set forth in Special Condition 12.
6. **Meter Readings.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
7. **Billing Demand / Demand Charge.** For the billing period, the Billing Demand upon which the Demand Charge is applied is the Customer's average kilowatt load measured during the fifteen minute period of maximum use during the respective Time of Use Period, unless otherwise specified by contract. In instances, however, where the use of energy by a Customer is intermittent or subject to extreme fluctuations, a shorter time interval may be used and the demand determined from special measurements. At Utility's option, a thermal type of demand meter which does not reset after a definite time interval may be used for demand measurements.
8. **Billing Demand / Facilities Charge.** Except as described in Special Condition 9 (Facilities Charges, Transmission Voltage Customers), the Billing Demand upon which the Facilities Charge is applied is the highest measured billing demand for the billing period.
9. **Facilities Charges, Transmission Voltage Customers.** Facilities Charges for Customers receiving service at transmission-level voltages will be calculated based upon:
 - a) Customer-specific investments by the Utility using the Facilities Charge per dollar of Utility investment identified in the Statement of Rates; and
 - b) Customer-specific investments contributed to the Utility using the Facilities Charge per dollar of contributed investment identified in the Statement of Rates.

The Facilities Charge and the Customer specific investment amounts identified above will be updated in each General Rate Case ("GRC") for all transmission voltage Customers. Between GRCs the Utility will establish or revise Customer specific investment amounts for new or existing Customers as service changes occur, and will bill the applicable Customers at the established Facilities Charge per dollar of contributed investment.

In the event that a Customer specific investment amount cannot be identified for the Customer when service commences, the standard per kW Facilities Charge identified in the Statement of Rates will be applied by the Utility for billing purposes until the Customer specific investment is determined. The per kW Facility Charge will be used on a temporary basis only until the information for the Customer-specific facility investment can be developed for the Customer.

(Continued)

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<p>Issued: 12-30-16 Effective: 01-01-17 Advice No.: 583-E</p>	<p align="center">Issued By: Shawn M. Elicegui Senior Vice President</p>	<p align="right">Page 200 of 245</p>
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Schedule No. OGS-2-HOPU
OPTIONAL MEDIUM GENERAL SERVICE - HIGH OFF-PEAK USE
 (Continued)

SPECIAL CONDITIONS (Continued)

- 10. **HVD Charge, Transmission Voltage Customers.** Customers receiving service at transmission-level voltages that directly connect to FERC Transmission shall not incur the HVD Charge specified in the Statement of Rates. (N)
| (N)
- 11. **Line Voltage.** Utility retains the right to change its line voltage at any time. (T)
- 12. **Contract for Service, Minimum Term of Service.** Utility shall require a one year contract for service under this schedule, or alternatively, as set forth in Special Condition 14, a minimum 10-year service contract. Upon commencing service under this schedule the Customer shall be required to continue service under this schedule for the full one-year term (twelve consecutive Billing Periods), unless the Customer permanently terminates electric service at the premise. This contract requirement and one-year commitment term also applies to a Customer that has previously been served under this schedule and later returns to service under this schedule. Once elected, this schedule will be applied in every billing period for the duration of the contract term, and will continue unless service is discontinued by the Customer or is terminated by the Utility as set forth in Special Condition 13, applicability conditions for other rate schedules notwithstanding. After the contract term has been satisfied, the Customer may elect to discontinue service under this schedule but if the Customer discontinues service under this schedule, the Customer will not be permitted to request a return to service under this schedule for a period of one year (12 Billing Periods). After the contract term is completed and the Customer notifies the Utility of its request to discontinue service under this schedule, service hereunder will end at the conclusion of the billing cycle in which the notification to discontinue service is made and service will commence under the otherwise applicable rate schedule. (T)
- 13. **Annual Utility Review of Applicability.** Utility will review the off-peak kWh use of the Customer in the previous 12 month period to assess compliance with the requirement of at least 60% of annual kwh use being in the off-peak periods. For purposes of this evaluation, any off-peak usage percentage that is on a fractional basis above 59.0% will be considered to meet the 60% requirement. If the Customer is not in compliance with the 60% requirement, the Customer will be contacted and provided the opportunity to demonstrate any extraordinary circumstances that may have contributed to the lower than 60% annual off-peak usage during the review period. If there is not sufficient evidence to demonstrate that the 60% minimum will be met in the subsequent 12 month period the Customer will be removed from this schedule and placed, at the Customer's choice, under the GS-2 or OGS-2-TOU schedule at the conclusion of the billing cycle in which the cancellation notification is made. Customer s whose service under this schedule is cancelled by the Utility pursuant to this Special Condition will not be eligible to apply for service under this schedule for a minimum period of one year (12 Billing Periods) after its last billing under this schedule. (T)

(Continued)

Issued: 12-30-16 Effective: 01-01-17 Advice No.: 583-E	Issued By: Shawn M. Elicegui Senior Vice President	Page 201 of 245
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Schedule No. OGS-2-HOPU
OPTIONAL MEDIUM GENERAL SERVICE - HIGH OFF-PEAK USE
 (Continued)

SPECIAL CONDITIONS (Continued)

- 14. **Exception to Capacity Cap.** At the Utility's sole discretion, Utility may enter into a 10 year, or longer term, contract for service with the Customer under this schedule, if the Customer agrees to remain a bundled Customer of the Utility for the entire term of the service contract and remain under this schedule for a minimum of the first 12 months of the service contract. This requirement shall remain regardless of on-going eligibility for continued service under this schedule pursuant to the applicability or Special Condition 13. Should the Customer lose eligibility for service under this schedule, Customer shall be served instead under the otherwise applicable rate schedule. Application of this schedule to Customer s meeting this Special Condition may be delayed until the next general rate case at the Utility's discretion. The capacity of any Customer served under such 10 year or longer term service contract will not be counted toward, or constrained by, the aggregate capacity limit set forth in the Applicable section above. (T)

- 15. **Assumption of Risk for Potentially Higher Bills.** Customer understands that this schedule has substantially higher summer on and mid-peak demand and energy rates than the standard, otherwise applicable rate schedule ("OARS"). If the Customer shifts usage away from the off-peak periods to the on-peak periods, higher bills may result under this schedule compared to the OARS. Furthermore, having 60% or more of its annual electric use in the off-peak rate periods does not, in and of itself, guarantee that the Customer will incur lower billing charges under this schedule compared to the OARS. By accepting service under this schedule, the Customer fully assumes the potential risk of higher bills under this schedule. For Customers under this schedule who provide Utility or public welfare services, an exception will be made during periods of emergency, such as a natural disaster, a declared public emergency, or a catastrophic failure of equipment used in the delivery of Utility or public welfare services that was beyond the control and foresight of the Customer, that affects the Customer's usage. For the billing period in which a documented emergency occurs, the Customer will be billed the lower monthly bill resulting from application of the OARS or this schedule without impacting the Customer's eligibility for this schedule going forward. (T)

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**Schedule No. OGS-2-TOU-HOPU
OPTIONAL MEDIUM GENERAL SERVICE - TIME-OF-USE – HIGH OFF-PEAK USE**

APPLICABLE

This schedule is available as an option to Schedule No. GS-2-TOU for an existing Customer with a complete billing history in the preceding twelve (12) months with three or more monthly metered maximum demands greater than or equal to five hundred (500) kilowatts and less than one thousand (1,000) kilowatts who, based on past usage history or by other means acceptable to the Utility, demonstrates that a minimum of sixty (60) percent of its annual (12-month) kilowatt-hour (kWh) energy consumption will occur in the off-peak period. It is at the sole discretion of the Utility to allow a Customer to take service under this schedule if there is not a full 12 months of usage history or if, due to unique circumstances, the Customer did not meet the 60% off peak annual use requirement, provided that sufficient evidence exists that indicates the Customer will meet the 60% minimum requirement in the next twelve (12) month period.

Service under this schedule is limited to the first 75 MWs of aggregate load subscribed to, or contracted for, under this schedule and the two other optional high off-peak usage schedules of OGS-2-HOPU and OGS-3-HOPU. An exception to the capacity limit is made for any eligible Customer willing to sign a service contract committing to remain on this schedule or the otherwise applicable bundled schedule for a minimum term of 10 years, as further set forth in Special Condition 14 below.

This schedule is differentiated by the following voltage levels at the Customer's effective point of delivery:

- Secondary (less than or equal to 600 volts);
- Primary (greater than 600 and less than 25,000 volts); and
- High Voltage Distribution or Transmission (greater than or equal to 25,000 volts)

TERRITORY

Entire Nevada Service Area, as specified.

RATES

The charges applicable to this rate schedule are set forth in the currently effective Statement of Rates and are incorporated herein by reference. Bundled rates can be found beginning on PUCN Sheet No. 63G.

MINIMUM CHARGE

The minimum charge for service hereunder shall be the Basic Service Charge, Additional Meter Charge, and Customer Specific Facilities Charge if applicable.

(Continued)

(T)

<p>Issued: 12-30-16</p> <p>Effective: 01-01-17</p> <p>Advice No.: 583-E</p>	<p align="center">Issued By: Shawn Elicegui Senior Vice President</p>	<p align="right">Page 203 of 245</p>
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Schedule No. OGS-2-TOU-HOPU
OPTIONAL MEDIUM GENERAL SERVICE - TIME-OF-USE – HIGH OFF-PEAK USE
 (Continued)

LATE CHARGE

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

SPECIAL CONDITIONS

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to;
 - a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
 - b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

2. **Time of Use Periods.** Daily time periods will be based on Pacific Standard Time and are defined as follows:

Winter Period (October – June)

- On-Peak 5:01 p.m. to 9:00 p.m. daily
- Mid-Peak 7:01 a.m. to 5:00 p.m. daily
- Off-Peak All Other Hours

Summer Period (July – September)

- On-Peak 1:01 p.m. to 6:00 p.m. Weekdays
- Mid-Peak 10:01 a.m. to 1:00 p.m. and 6:01 p.m. to 9:00 p.m. Weekdays
- Off-Peak All Other Hours

The winter period will consist of nine regularly scheduled billing periods for service provided in the months of October through June. The summer period will consist of three regularly scheduled billing periods for service provided in the months of July through September.

3. **Power Factor Adjustment.** The power factor adjustment shall be at a rate of \$0.0014 per kvarh. The rate shall be applied to the difference between actual kvarh and the kvarh equivalent to a ninety percent (90%) power factor level. If the actual kvarh are greater than the kvarh equivalent to a ninety percent (90%) power factor, then the adjustment shall be a charge to the Customer. Kvarh equivalent to a 90% power factor level shall be estimated as 0.484 times total billed kWh during the billing period.
4. **Application for Service.** Application for service under this schedule will be accepted by the Company on a first-come, first serve basis.

(Continued)

(N)

(N)

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Schedule No. OGS-2-TOU-HOPU
OPTIONAL MEDIUM GENERAL SERVICE - TIME-OF-USE – HIGH OFF-PEAK USE
 (Continued)

SPECIAL CONDITIONS (Continued)

5. **Billing Period.** Service under this schedule shall commence with the first full billing period following the Customer executing the necessary contract set forth in Special Condition 12.
6. **Meter Readings.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
7. **Billing Demand / Demand Charge.** For the billing period, the Billing Demand upon which the Demand Charge is applied is the Customer's average kilowatt load measured during the fifteen minute period of maximum use during the respective Time of Use Period, unless otherwise specified by contract. In instances, however, where the use of energy by a Customer is intermittent or subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements. At Utility's option, a thermal type of demand meter which does not reset after a definite time interval may be used for demand
8. **Billing Demand / Facilities Charge.** Except as described in Special Condition 9 (Facilities Charges, Transmission Voltage Customers), the Billing Demand upon which the Facilities Charge is applied is the highest measured billing demand for the billing period.
9. **Facilities Charges, Transmission Voltage Customers.** Facilities Charges for Customers receiving service at transmission-level voltages will be calculated based upon:
 - a) Customer-specific investments by the Utility using the Facilities Charge per dollar of Utility investment identified in the Statement of Rates; and
 - b) Customer-specific investments contributed to the Utility using the Facilities Charge per dollar of contributed investment identified in the Statement of Rates.

(T)

The facilities charge and the Customer specific investment amounts identified above will be updated in each General Rate Case ("GRC") for all transmission voltage Customers. Between GRCs the Utility will establish or revise Customer specific investment amounts for new or existing Customers as service changes occur, and will bill the applicable Customers at the established Facilities Charge per dollar of contributed investment.

In the event that a Customer specific investment amount cannot be identified for the Customer when service commences, the standard per kW Facilities Charge identified in the Statement of Rates will be applied by the Utility for billing purposes until the Customer specific investment is determined. The per kW Facility charge will be used on a temporary basis only until the information for the Customer-specific facility investment can be developed for the Customer.

(Continued)

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Schedule No. OGS-2-TOU-HOPU
OPTIONAL MEDIUM GENERAL SERVICE - TIME-OF-USE – HIGH OFF-PEAK USE
 (Continued)

SPECIAL CONDITIONS (Continued)

- 10. **HVD Charge, Transmission Voltage Customers.** Customers receiving service at transmission-level voltages that directly connect to FERC Transmission shall not incur the HVD Charge specified in the Statement of Rates. (N)
| (N)
- 11. **Line Voltage.** Utility retains the right to change its line voltage at any time. (T)
- 12. **Contract for Service, Minimum Term of Service.** Utility shall require a one year contract for service under this schedule, or alternatively, as set forth in Special Condition 14, a minimum 10-year service contract. Upon commencing service under this schedule the Customer shall be required to continue service under this schedule for the full one-year term (twelve consecutive Billing Periods), unless the Customer permanently terminates electric service at the premise. This contract requirement and one-year commitment term also applies to a Customer that has previously been served under this schedule and later returns to service under this schedule. Once elected, this schedule will be applied in every billing period for the duration of the contract term, and will continue unless service is discontinued by the Customer or is terminated by the Utility as set forth in Special Condition 13, applicability conditions for other rate schedules notwithstanding. After the contract term has been satisfied, the Customer may elect to discontinue service under this schedule but if the Customer discontinues service under this schedule, the Customer will not be permitted to request a return to service under this schedule for a period of one year (12 Billing Periods). After the contract term is completed and the Customer notifies the Utility of its request to discontinue service under this schedule, service hereunder will end at the conclusion of the billing cycle in which the notification to discontinue service is made and service will commence under the otherwise applicable rate schedule. (T)
- 13. **Annual Utility Review of Applicability.** Utility will review the off-peak kWh use of the Customer in the previous 12 month period to assess compliance with the requirement of at least 60% of annual kwh use being in the off-peak periods. For purposes of this evaluation, any off-peak usage percentage that is on a fractional basis above 59.0% will be considered to meet the 60% requirement. If the Customer is not in compliance with the 60% requirement, the Customer will be contacted and provided the opportunity to demonstrate any extraordinary circumstances that may have contributed to the lower than 60% annual off-peak usage during the review period. If there is not sufficient evidence to demonstrate that the 60% minimum will be met in the subsequent 12 Month period the Customer will be removed from this schedule and placed under the GS-2-TOU schedule at the conclusion of the billing cycle in which the cancellation notification is made. Customers whose service under this schedule is cancelled by the Utility pursuant to this Special Condition will not be eligible to apply for service under this schedule for a minimum period of one year (12 Billing Periods) after its last billing under this schedule. (T)

(Continued)

<p>Issued: 12-30-16</p> <p>Effective: 01-01-17</p> <p>Advice No.: 583-E</p>	<p>Issued By: Shawn M. Elicegui Senior Vice President</p>	<p>Page 206 of 245</p>
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Schedule No. OGS-2-TOU-HOPU
OPTIONAL MEDIUM GENERAL SERVICE - TIME-OF-USE – HIGH OFF-PEAK USE
 (Continued)

SPECIAL CONDITIONS (Continued)

- 14. **Exception to Capacity Cap.** At the Utility's sole discretion, Utility may enter into a 10 year, or longer term, contract for service with the Customer under this schedule, if the Customer agrees to remain a bundled Customer of the Utility for the entire term of the service contract and remain under this schedule for a minimum of the first 12 months of the service contract. This requirement shall remain regardless of on-going eligibility for continued service under this schedule pursuant to the applicability or Special Condition 13. Should the Customer lose eligibility for service under this schedule, Customer shall be served instead under the otherwise applicable rate schedule. Application of this schedule to Customers meeting this Special Condition may be delayed until the next general rate case at the Utility's discretion. The capacity of any Customer served under such 10 year or longer term service contract will not be counted toward, or constrained by, the aggregate capacity limit set forth in the Applicable section above. (T)

- 15. **Assumption of Risk for Potentially Higher Bills.** Customer understands that this schedule has substantially higher summer on and mid-peak demand and energy rates than the standard, otherwise applicable rate schedule ("OARS"). If the Customer shifts usage away from the off-peak periods to the on-peak periods, higher bills may result under this schedule compared to the OARS. Furthermore, having 60% or more of its annual electric use in the off-peak rate periods does not, in and of itself, guarantee that the Customer will incur lower billing charges under this schedule compared to the OARS. By accepting service under this schedule, the Customer fully assumes the potential risk of higher bills under this schedule. For Customers under this schedule who provide Utility or public welfare services, an exception will be made during periods of emergency, such as a natural disaster, a declared public emergency, or a catastrophic failure of equipment used in the delivery of Utility or public welfare services that was beyond the control and foresight of the Customer, that affects the Customer's usage. For the billing period in which a documented emergency occurs, the Customer will be billed the lower monthly bill resulting from application of the OARS or this schedule without impacting the Customer's eligibility for this schedule going forward. (T)

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Schedule No. OGS-3-HOPU
OPTIONAL LARGE GENERAL SERVICE - HIGH OFF-PEAK USE

APPLICABLE

This schedule is available as an option to Schedule No. GS-3 for an existing Customer with a complete billing history in the preceding twelve (12) months with three or more monthly metered maximum demands greater than or equal to one thousand (1,000) kilowatts who, based on past usage history or by other means acceptable to the Utility, demonstrates that a minimum of sixty (60) percent of its annual (12-month) kilowatt-hour (kWh) energy consumption will occur in the off-peak period. It is at the sole discretion of the Utility to allow a Customer to take service under this schedule if there is not a full 12 months of usage history or if, due to unique circumstances, the Customer did not meet the 60% off peak annual use requirement, provided that sufficient evidence exists that indicates the Customer will meet the 60% minimum requirement in the next twelve (12) month period.

Service under this schedule is limited to the first 75 MWs of aggregate load subscribed to, or contracted for, under this schedule and the two other optional high off-peak usage schedules of OGS-2-HOPU and OGS-2-TOU-HOPU. An exception to the capacity limit is made for any eligible Customer willing to sign a service contract committing to remain on this schedule or the otherwise applicable bundled schedule for a minimum term of 10 years, as further set forth in Special Condition 14 below.

This Rate Schedule is differentiated by the following voltage levels at the Customer's effective point of delivery:

- Secondary (less than or equal to 600 volts);
- Primary (greater than 600 and less than 25,000 volts); and
- High Voltage Distribution or Transmission (greater than or equal to 25,000 volts).

TERRITORY

Entire Nevada Service Area, as specified.

RATES

The charges applicable to this rate schedule are set forth in the currently effective Statement of Rates and are incorporated herein by reference. Bundled rates can be found beginning on PUCN Sheet No. 63G

MINIMUM CHARGE

The minimum charge for service hereunder shall be the Basic Service Charge, Additional Meter Charge, and Customer Specific Facilities Charge if applicable.

LATE CHARGE

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

(Continued)

(T)

<p>Issued: 12-30-16 Effective: 01-01-17 Advice No.: 583-E</p>	<p align="center">Issued By: Shawn M. Elicegui Senior Vice President</p>	<p align="right">Page 208 of 245</p>
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Schedule No. OGS-3-HOPU
OPTIONAL LARGE GENERAL SERVICE - HIGH OFF-PEAK USE
 (Continued)

SPECIAL CONDITIONS

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to
 - a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
 - b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

2. **Time of Use Periods.** Daily time periods will be based on Pacific Standard Time and are defined as follows:

Winter Period (October – June)

On-Peak 5:01 p.m. to 9:00 p.m. daily
 Mid-Peak 7:01 a.m. to 5:00 p.m. daily
 Off-Peak All Other Hours

Summer Period (July – September)

On-Peak 1:01 p.m. to 6:00 p.m. Weekdays
 Mid-Peak 10:01 a.m. to 1:00 p.m. and 6:01 p.m. to 9:00 p.m. Weekdays
 Off-Peak All Other Hours

The winter period will consist of nine regularly scheduled billing periods for service provided in the months of October through June. The summer period will consist of three regularly scheduled billing periods for service provided in the months of July through September.

3. **Power Factor Adjustment.** The power factor adjustment shall be at a rate of \$0.0014 per kvarh. The rate shall be applied to the difference between actual kvarh and the kvarh equivalent to a ninety percent (90%) power factor level. If the actual kvarh are greater than the kvarh equivalent to a ninety percent (90%) power factor, then the adjustment shall be a charge to the Customer. Kvarh equivalent to a 90% power factor level shall be estimated as 0.484 times total billed kWh during the billing period.
4. **Application for Service.** Application for service under this schedule will be accepted by the Company on a first-come, first serve basis.

(Continued)

(N)

(N)

<p>Issued: 06-16-14 Effective: 08-27-14 Advice No.: 560-E</p>	<p align="center">Issued By: Shawn EliceGUI Vice President</p>	<p align="right">Page 209 of 245</p>
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Schedule No. OGS-3-HOPU
OPTIONAL LARGE GENERAL SERVICE - HIGH OFF-PEAK USE
 (Continued)

SPECIAL CONDITIONS (Continued)

5. **Billing Period.** Service under this schedule shall commence with the first full billing period following the Customer executing the necessary contract set forth in Special Condition 12.
6. **Meter Readings.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
7. **Billing Demand / Demand Charge.** For the billing period, the Billing Demand upon which the Demand Charge is applied is the Customer's average kilowatt load measured during the fifteen minute period of maximum use during the respective Time of Use Period, unless otherwise specified by contract. In instances, however, where the use of energy by a Customer is intermittent or subject to extreme fluctuations, a shorter time interval may be used and the demand determined from special measurements. At Utility's option, a thermal type of demand meter which does not reset after a definite time interval may be used for demand measurements.
8. **Billing Demand / Facilities Charge.** Except as described in Special Condition 9 (Facilities Charges, Transmission Voltage Customers), the Billing Demand upon which the Facilities Charge is applied is the highest measured billing demand for the billing period.
9. **Facilities Charges, Transmission Voltage Customers.** Facilities Charges for Customers receiving service at transmission-level voltages will be calculated based upon:
 - a) Customer-specific investments by the Utility using the Facilities Charge per dollar of Utility investment identified in the Statement of Rates; and
 - b) Customer-specific investments contributed to the Utility using the Facilities Charge per dollar of contributed investment identified in the Statement of Rates.

The Facilities Charge and the Customer specific investment amounts identified above will be updated in each General Rate Case ("GRC") for all transmission voltage Customers. Between GRCs the Utility will establish or revise Customer specific investment amounts for new or existing Customers as service changes occur, and will bill the applicable Customers at the established Facilities Charge per dollar of contributed investment.

In the event that a Customer specific investment amount cannot be identified for the Customer when service commences, the standard per kW Facilities Charge identified in the Statement of Rates will be applied by the Utility for billing purposes until the Customer specific investment is determined. The per kW Facility Charge will be used on a temporary basis only until the information for the Customer-specific facility investment can be developed for the Customer.

(Continued)

(T)

(N)

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Schedule No. OGS-3-HOPU
OPTIONAL LARGE GENERAL SERVICE - HIGH OFF-PEAK USE
 (Continued)

SPECIAL CONDITIONS (Continued)

- 10. **HVD Charge, Transmission Voltage Customers.** Customers receiving service at transmission-level voltages that directly connect to FERC Transmission shall not incur the HVD Charge specified in the Statement of Rates. (N)
| (N)
- 11. **Line Voltage.** Utility retains the right to change its line voltage at any time. (T)
- 12. **Contract for Service, Minimum Term of Service.** Utility shall require a one year contract for service under this schedule, or alternatively, as set forth in Special Condition 14, a minimum 10-year service contract. Upon commencing service under this schedule the Customer shall be required to continue service under this schedule for the full one-year term (twelve consecutive Billing Periods), unless the Customer permanently terminates electric service at the premise. This contract requirement and one-year commitment term also applies to a Customer that has previously been served under this schedule and later returns to service under this schedule. Once elected, this schedule will be applied in every billing period for the duration of the contract term, and will continue unless service is discontinued by the Customer or is terminated by the Utility as set forth in Special Condition 13, applicability conditions for other rate schedules notwithstanding. After the contract term has been satisfied, the Customer may elect to discontinue service under this schedule but if the Customer discontinues service under this schedule, the Customer will not be permitted to request a return to service under this schedule for a period of one year (12 Billing Periods). After the contract term is completed and the Customer notifies the Utility of its request to discontinue service under this schedule, service hereunder will end at the conclusion of the billing cycle in which the notification to discontinue service is made and service will commence under the otherwise applicable rate schedule. (T)
- 13. **Annual Utility Review of Applicability.** Utility will review the off-peak kWh use of the Customer in the previous 12 month period to assess compliance with the requirement of at least 60% of annual kwh use being in the off-peak periods. For purposes of this evaluation, any off-peak usage percentage that is on a fractional basis above 59.0% will be considered to meet the 60% requirement. If the Customer is not in compliance with the 60% requirement, the Customer will be contacted and provided the opportunity to demonstrate any extraordinary circumstances that may have contributed to the lower than 60% annual off-peak usage during the review period. If there is not sufficient evidence to demonstrate that the 60% minimum will be met in the subsequent 12 month period the Customer will be removed from this schedule and placed under the GS-3 schedule at the conclusion of the billing cycle in which the cancellation notification is made. Customers whose service under this schedule is cancelled by the Utility pursuant to this Special Condition will not be eligible to apply for service under this schedule for a minimum period of one year (12 Billing Periods) after its last billing under this schedule. (T)

(Continued)

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Schedule No. OGS-3-HOPU
OPTIONAL LARGE GENERAL SERVICE - HIGH OFF-PEAK USE
 (Continued)

SPECIAL CONDITIONS (Continued)

14. **Exception to Capacity Cap.** At the Utility’s sole discretion, Utility may enter into a 10 year, or longer term, contract for service with the Customer under this schedule, if the Customer agrees to remain a bundled Customer of the Utility for the entire term of the service contract and remain under this schedule for a minimum of the first 12 months of the service contract. This requirement shall remain regardless of on-going eligibility for continued service under this schedule pursuant to the applicability or Special Condition 13. Should the Customer loose eligibility for service under this schedule, Customer shall be served instead under the otherwise applicable rate schedule. Application of this schedule to Customers meeting this Special Condition may be delayed until the next general rate case at the Utility’s discretion. The capacity of any Customer served under such 10 year or longer term service contract will not be counted toward, or constrained by, the aggregate capacity limit set forth in the Applicable section above. (T)
15. **Assumption of Risk for Potentially Higher Bills.** Customer understands that this schedule has substantially higher summer on and mid-peak demand and energy rates than the standard, otherwise applicable rate schedule (“OARS”). If the Customer shifts usage away from the off-peak periods to the on-peak periods, higher bills may result under this schedule compared to the OARS. Furthermore, having 60% or more of its annual electric use in the off-peak rate periods does not, in and of itself, guarantee that the Customer will incur lower billing charges under this schedule compared to the OARS. By accepting service under this schedule, the Customer fully assumes the potential risk of higher bills under this schedule. For Customers under this schedule who provide Utility or public welfare services, an exception will be made during periods of emergency, such as a natural disaster, a declared public emergency, or a catastrophic failure of equipment used in the delivery of Utility or public welfare services that was beyond the control and foresight of the Customer, that affects the Customer’s usage. For the billing period in which a documented emergency occurs, the Customer will be billed the lower monthly bill resulting from application of the OARS or this schedule without impacting the Customer’s eligibility for this schedule going forward. (T)

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Schedule No. EVCCR-TOU
ELECTRIC VEHICLE COMMERCIAL CHARGING RIDER TIME-OF-USE
(Continued)

(N)

SPECIAL CONDITIONS (Continued)

2. **UEC.** (Continued)

Except as provided above, all kWh sold are subject to the charge. For Customer-generators served hereunder, as provided for in NRS 704.773, all kWh provided or delivered to the Customer-generator by the Utility is subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

3. **Transition to Cost Based Rates Schedule.** The ten-year transition period to rates of the otherwise applicable schedule ends on April 1, 2029. The schedule in which the Demand Rate Reduction and Transition Rate Adder are applicable, is as follows:

<u>Start Date</u>	<u>Transition Schedule</u>
April 1, 2019	100%
April 1, 2020	90%
April 1, 2021	80%
April 1, 2022	70%
April 1, 2023	60%
April 1, 2024	50%
April 1, 2025	40%
April 1, 2026	30%
April 1, 2027	20%
April 1, 2028	10%

4. **Time-of-Use Periods.** In addition to the TOU periods defined under the applicable rate schedules, this rider provides daily time periods for a reduced rate during the Special EV Recharge periods based upon Pacific Standard Time/Pacific Daylight Time and defined as follows:

Summer (July - September)	
EV Recharge Period	10:01 PM – 7:00 AM
Winter (October – June)	
EV Recharge Period	10:01 PM – 7:00 AM

(N)

(Continued)

Issued: **03-25-19**

Effective: **04-01-19**

Advice No.: **610-E-R**

Issued By:
Shawn M. Elicegui
Senior Vice President

Schedule No. GS-4
LARGE TRANSMISSION SERVICE
(Continued)

SPECIAL CONDITIONS

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to
 - a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
 - b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

2. **Time of Use Periods.** Daily time periods will be based on Pacific Standard Time and are defined as follows:

Winter Period (October – June)

On-Peak 5:01 p.m. to 9:00 p.m. daily
 Mid-Peak 7:01 a.m. to 5:00 p.m. daily
 Off-Peak All Other Hours

(N)
 (D, N)
 (D, N)

Summer Period (July – September)

On-Peak 1:01 p.m. to 6:00 p.m. Weekdays
 Mid-Peak 10:01 a.m. to 1:00 p.m. and 6:01 p.m. to 9:00 p.m. Weekdays
 Off-Peak All Other Hours

(N)
 (D, N)
 (N)

The winter period will consist of nine regularly scheduled billing periods for service provided in the months of October through June. The summer period will consist of three regularly scheduled billing periods for service provided in the months of July through September.

(T)
 (T)
 (T)

(Continued)

<p>Issued: 06-15-09 Effective: 07-01-09 Advice No.: 473-E-R(1) 497-E-R</p>	<p align="center">Issued By: Michael J. Carano Director</p>	<p align="right">Page 214 of 245</p>
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Schedule SSR
SMALL STANDBY SERVICE RIDER
 (Continued)

TERRITORY

Available in the entire Nevada service area, as specified.

RATES

Rate classifications for this schedule are:

Rate II Service where monthly metered maximum demand during any period would otherwise be less than 50 kilowatts and who have a maximum monthly energy usage of less than 10,000 kilowatt-hours (GS-1), excluding Distributed Generation (Host Load Generators).

Rate III Service where demand is equal to or greater than 50 kilowatts and less than 500kW or monthly energy consumption is equal to or greater than 10,000 kilowatt-hours (GS-2).

All charges from the otherwise applicable rate schedule shall apply except that the Reservation, Demand, Facilities and High Voltage Distribution charges for Back-up and Maintenance Power shall be as set forth below in this Rates section for Rate III. These charges replace the comparable otherwise applicable charges for that service.

All Supplemental Power under this schedule will also be billed at the rates for such power under the otherwise applicable schedule. Rate II customers pay all charges from the otherwise applicable schedule, except for the facilities and modified consumption charges identified in this section. Additionally the Generating Facilities Meter Charge will apply to any combination of Supplemental, Backup, or Maintenance Backup Power:

	Rate II	Rate III	
Generating Facilities Meter Charge			
Per month			
Per Customer	\$2.94	N/A	(N)
Per Generator Meter			
For Secondary Service	N/A	\$7.80	(I)
For Primary Service	N/A	\$8.10	(R)
For Transmission Service	N/A	\$38.90	(I)

Supplemental Power Charges

Supplemental Power shall be billed under the otherwise applicable rate schedule. All charges for Supplemental Power under the otherwise applicable rate schedule shall apply to Supplemental Power.

(Continued)

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**Schedule No. SSR
 SMALL STANDBY SERVICE RIDER
 (Continued)**

RATES (Continued)

Backup Power Charges

Backup Power shall be billed as follows:

	Rate II	Rate III	
Facilities Charge for Rate II			
Per Customer, Per month	\$31.87	N/A	(I)
Per kW of Backup Contract Demand or Customer-Specific Facilities (CSF) (The CSF charge is from the otherwise applicable rate schedule)			
Facilities and High Voltage Distribution (HVD) Charges Applicable to Rate III:			
Facilities Charges:			
For Secondary Service	N/A	\$5.10	(R)
For Primary Service	N/A	\$4.10	(I)
For Transmission Service	N/A	CSF	
HVD Charges:			
For Secondary Service	N/A	N/A	
For Primary Service	N/A	N/A	
For Transmission Service	N/A	\$0.21	(R)
* Included in the above facilities Charge.			
Reduced Facilities Charges (See Special Condition 9A)			
For Secondary Service	N/A	\$1.18	(R)
For Primary Service	N/A	\$0.55	(R)
For Transmission Service	N/A	CSF	
Facility and HVD Charges for Customers supplying the facilities connected to FERC Transmission or to the HVD system: see Special Conditions 9B and 9C			
Reservation Charge			
For each kW of Backup Contract Demand			
For Secondary Service	N/A	\$0.77	(R)
For Primary Service	N/A	\$0.48	(R)
For Transmission Service	N/A	\$0.72	(R)

(Continued)

**Schedule No. SSR
 SMALL STANDBY SERVICE RIDER
 (Continued)**

RATES (Continued)

	Rate II	Rate III	
Backup Demand Charge			
For each kW of Backup Billing Demand			
For Secondary Service	N/A	\$2.73	(R)
For Primary Service	N/A	\$1.68	(R)
For Transmission Service	N/A	\$2.57	(I)
Maintenance Backup Power Charges			
Maintenance Backup Demand Charge:			
For each kW of Maintenance			
Backup Contract Demand			
For Secondary Service	N/A	\$1.37	(R)
For Primary Service	N/A	\$0.84	(R)
For Transmission Service	N/A	\$1.29	(I)
Backup and Maintenance Backup Power Consumption Charges Under Rate II			
Consumption Charges:			
Replace the base tariff general rate consumption charges			
Per kWh, all kWh	\$0.01481	N/A	(R)
Non-bypassable Deferred Energy Rate:			
For Rate please see Schedule DEAA; PUCN Sheet 63			
Also see Special Condition 12			

Power Factor Adjustment (Applies only to Rate III)

See the otherwise applicable rate schedule.

TAX ADJUSTMENT CHARGE

The charges shown above are subject to adjustments for taxes and assessments as specified in the Tax Adjustment Rider (PUCN Sheet No. 63E).

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. A late charge as set forth in Schedule MC will be added to the bill if it is not paid within 15 days of the date of presentation.

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Schedule No. LSR
LARGE STANDBY SERVICE RIDER
 (Continued)

TERRITORY

Available in the entire Nevada service area, as specified.

RATES

Rate classifications for this schedule are:

- Rate I Service where monthly metered maximum demand during any period would otherwise be equal to or greater than 500 kilowatts and less than 1,000 kilowatts and where another schedule is not specifically applicable (GS-2-TOU).
- Rate II Service where monthly metered maximum demand during any period would otherwise be equal to or greater than 1,000 kilowatts and where another schedule is not specifically applicable (GS-3). Rate II applicability includes Emergency Response Standby Service as outlined in Special Condition 16.
- Rate III Service with sustainable monthly metered maximum demand would otherwise be equal to or greater than five thousand kilowatts, where service is received at 60 kilovolts or above and an agreement exists for customer-specific facilities charges for facilities up to the designated split of transmission and distribution, where the Customer's annual load factor is at least 85%, and where another schedule is not specifically applicable (GS-4).

All charges from the otherwise applicable rate schedule shall apply except that the Reservation, Demand, Facilities and High Voltage Distribution charges for Back-up and Maintenance Power shall be as set forth below in this Rates section. These charges replace the comparable otherwise applicable charges for that service.

All Supplemental Power under this schedule will also be billed at the rates for such power under the otherwise applicable schedule. Additionally the Generating Facilities Meter Charge will apply to any combination of Supplemental, Backup, or Maintenance Backup Power:

Generating Facilities Meter Charge:

Per Generator Meter	Rate I	Rate II	Rate III
Per month (See Special Condition 1.E):			
For Secondary Service	\$8.30	\$11.70	N/A
For Primary Service	\$104.00	\$92.70	N/A
For Transmission Service	\$96.90	\$106.70	\$77.50

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Schedule No. LSR
LARGE STANDBY SERVICE RIDER
 (Continued)

RATES (Continued)

Supplemental Power Charges

Supplemental Power shall be billed under the otherwise applicable rate schedule. All charges for Supplemental Power under the otherwise applicable rate schedule shall apply to Supplemental Power.

Backup Power Charges

Backup Power shall be billed as follows:

	Rate I	Rate II	Rate III	
Facilities and High Voltage Distribution (HVD) Charges:				
Per kW of Backup Contract Demand, or Customer Specific Facilities (CSF) (The CSF charge is from the otherwise applicable rate schedule)				
Facilities Charges:				
For Secondary Service	\$5.10	\$5.33	N/A	(R)
For Primary Service	\$3.44	\$5.10	N/A	(R)
For Transmission Service	CSF	CSF	CSF	
HVD Charges:				
For Secondary Service	N/A	N/A	N/A	
For Primary Service	N/A	N/A	N/A	
For Transmission Service	\$0.25	\$0.34	N/A	(R)
* Included in the above facilities charge				
Reduced Facilities Charges (See Special Condition 9A)				
Facilities Charges:				
For Secondary Service	\$0.65	\$0.44	N/A	(R)
For Primary Service	\$0.55	\$0.45	N/A	(R)
For Transmission Service	CSF	CSF	CSF	
Facility and HVD Charges for Customers supplying the facilities connected to FERC Transmission or to the HVD system: see Special Conditions 9B and 9C				

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Schedule No. LSR
LARGE STANDBY SERVICE RIDER
 (Continued)

RATES (Continued)

Backup Power Charges (Continued)

	Rate I	Rate II	Rate III	
Reservation Charge:				
For each kW of Backup Contract Demand during Winter on-peak hours				
For Secondary Service	\$0.24	\$0.24	N/A	(R)
For Primary Service	\$0.29	\$0.27	N/A	(R)
For Transmission Service	\$0.25	\$0.25	\$0.30	(R)
For each kW of Backup Contract Demand during Winter mid-peak hours				
For Secondary Service	\$0.23	\$0.24	N/A	(R)
For Primary Service	\$0.28	\$0.27	N/A	(R)
For Transmission Service	\$0.24	\$0.25	\$0.30	(R)
For each kW of Backup Contract Demand during Summer on-peak hours				
For Secondary Service	\$1.47	\$1.82	N/A	(R)
For Primary Service	\$1.48	\$1.75	N/A	(R)
For Transmission Service	\$1.28	\$1.57	\$2.32	(R)
For each kW of Backup Contract Demand during Summer mid-peak hours				
For Secondary Service	\$0.74	\$0.81	N/A	(R)
For Primary Service	\$0.66	\$0.78	N/A	(R)
For Transmission Service	\$0.70	\$0.69	\$0.97	(R)

Backup Demand Charge:
 For Customers receiving service hereunder, a monthly Forced Outage Factor ("FOF") will be calculated and applied to Backup Demand Charges. See Special Condition 13.

(Continued)

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**Schedule No. LSR
 LARGE STANDBY SERVICE RIDER
 (Continued)**

RATES (Continued)

Backup Power Charges (Continued)

	Rate I	Rate II	Rate III	
For each Winter On-Peak kW of Backup Billing Demand				
For Secondary Service	\$0.85	\$0.86	N/A	(R)(-)
For Primary Service	\$1.01	\$0.96	N/A	(I)
For Transmission Service	\$0.89	\$0.90	\$1.05	(I)
For each Winter Mid-Peak kW of Backup Billing Demand				
For Secondary Service	\$0.83	\$0.86	N/A	(-)(I)
For Primary Service	\$1.00	\$0.96	N/A	(I)
For Transmission Service	\$0.84	\$0.89	\$1.05	(I)
For each Summer On-Peak kW of Backup Billing Demand				
For Secondary Service	\$5.20	\$6.45	N/A	(R)
For Primary Service	\$5.23	\$6.20	N/A	(I)
For Transmission Service	\$4.53	\$5.56	\$8.24	(R)
For each Summer Mid-Peak kW of Backup Billing Demand				
For Secondary Service	\$2.64	\$2.89	N/A	(R)
For Primary Service	\$2.33	\$2.76	N/A	(I)(R)
For Transmission Service	\$2.49	\$2.45	\$3.44	(R)

Maintenance Backup Power Charges

Maintenance Backup Power shall be billed as follows:

	Rate I	Rate II	Rate III	
Maintenance Demand Charge:				(D)
For each Summer On-Peak kW of Maintenance Backup Billing Demand				(L)
For Secondary Service	\$2.60	\$3.23	N/A	(R)(L)
For Primary Service	\$2.62	\$3.10	N/A	(I)(L)
For Transmission Service	\$2.27	\$2.78	\$4.12	(R)(L)

(Continued)

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Schedule No. LSR
LARGE STANDBY SERVICE RIDER
(Continued)

RATES (Continued)

Backup and Maintenance Backup Power Consumption Charges

All backup and maintenance kWh usage will be billed at the per kWh rates of the otherwise applicable class.

Power Factor Adjustment

See the otherwise applicable rate schedule.

TAX ADJUSTMENT CHARGE

The charges shown above are subject to adjustments for taxes and assessments as specified in the Tax Adjustment Rider (PUCN Sheet No. 63E).

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. A late charge as set forth in Schedule MC will be added to the bill if it is not paid within 15 days of the date of presentation.

MINIMUM CHARGE

The minimum bill for service hereunder shall be the sum of the (1) Basic Service Charge; (2) Separate Billing Charges; (3) Additional Meter Charges (4) Revenue Meter Charges; (5) Customer-specific Facilities Charges; (6) Generator Facilities Meter Charges; (7) Backup Facilities Charge and (8) Reservation Charge. Not all of these charges may be applicable to all customers.

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Issued: **06-17-20**

Effective: **07-01-20**

Advice No.: **620-E**

Issued By:
John P. McGinley
Vice President, Regulatory

Schedule No. LSR
LARGE STANDBY SERVICE RIDER
(Continued)

SPECIAL CONDITIONS (Continued)

11. Daily Time Periods. Daily time periods will be based on Pacific Standard/Pacific Daylight Time and are defined as follows:

Season

Summer (July – September)

On-Peak 1:01 PM – 6:00 PM Weekdays
 Mid-Peak 10:01 AM – 1:00 PM and 6:01 PM – 9:00 PM Weekdays
 Off Peak All Other Hours

Winter (October – June)

On-Peak 5:01 PM to 9:00 PM Daily
 Mid-Peak 7:01 AM – 5:00 PM Daily
 Off Peak All Other Hours

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12. Standby Service limited to Host, Station Use or Auxiliary Loads. Except as described in Special Condition 6.B, Standby Service hereunder shall be limited to the auxiliary or station use of Generating Facilities and Host Loads located at the Service Location where Standby Service is provided. Nothing hereunder should be construed as requiring or offering Backup Power for sales of power in excess of what is consumed as auxiliary or station use or consumed by the Host Load for the Generating Facilities. If the Utility agrees to provide Backup Power for power or energy generated in excess of that consumed as auxiliary or station use or consumed by the Host Load for the Generating Facilities, such service will be provided only pursuant to a special contract, the terms and conditions of which may vary from the terms and conditions of this Schedule, as provided in Special Condition 6.

13. Forced Outage Factor (“FOF”) Calculation. For each of on-peak and mid-peak periods during the Billing Period, the Utility will calculate a Forced Outage Factor (“FOF”), to be applied in the calculation of Backup Demand Charges. The calculated FOF will be applied to the current month’s calculation as an indication the duration of outages sustained by the Generating Facilities. The FOF will be calculated as follows:

A. Using hourly recorder data that is derived by taking the average four 15-minute meter readings on each hour from the most recent month available, the number of hours in each of the on-peak and mid-peak time periods of the Billing Period when Backup Power was taken will be determined.

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<p>Issued: 12-27-13 Effective: 01-01-14 Advice No.: 545-E-R</p>	<p align="center">Issued By: Michael J. Carano Executive</p>	<p align="right">Page 223 of 245</p>
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Schedule No. NVEVCN
NV Energy Electric Vehicle Charging Network
(Continued)

SPECIAL CONDITIONS

1. **Time of Use Periods.** Daily time periods will be based upon Pacific Standard Time/Pacific Daylight time and are defined as follows:

Season

Summer (June – September)

On-Peak	1:01 p.m. – 7:00 p.m. Weekdays
Summer EV Recharge Period	10:01 p.m. - 8:00 a.m. Daily
Off-Peak	All other hours

Winter (October – May)

Winter EV Recharge Period	10:01 p.m. - 8:00 a.m. Daily
Winter	All other hours

The winter period will consist of eight regularly scheduled billing periods for service provided in the months of October through May. The summer period will consist of four regularly scheduled billing periods for service provided in the months of June through September.

2. **Availability.** This tariff is designed specifically for retail service by Utility owned EV chargers to drivers and operators of electric vehicles. EV chargers owned and/or operated by non-Utility entities are not eligible under this tariff.

3. **Excludability.** EV owners or operators may not request service(s) under this tariff for any other purpose other than the purchase of electricity from the Utility for the express purpose to charge an EV at a Utility owned EV charging station.

4. **Tampering or Intent to Defraud.** If the acts of an EV owner or operator are such as to indicate to the Utility that the Customer intends to defraud the Utility or the Customer tampers or interferes with the operation of the Utility’s Meter or EV charging station, the Utility may deny any request for, or revoke, service under this UOEVC Tariff.

5. **Right of Access.** The Utility may deny service under this UOEVC Tariff to any EV owner or operator who interferes with the access to EV charging of another Customer.

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(N)

(N)

<p>Issued: 03-22-22 Effective: 01-03-22 Advice No.: 644-E-R</p>	<p align="center">Issued By: John P. McGinley Vice President, Regulatory</p>	<p align="right">Page 224 of 245</p>
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Exhibit C

Listing of Prior Proceedings Related to Proposals in the Application

Prior Proceedings held Before the Commission Related to any Proposals in the Application

Docket No.	Filing Description	Filing Date
22-04016	Annual Report of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy on compliance with the Portfolio Standard for Renewable Energy for Compliance Year 2021.	04/15/22
22-04007	Filing by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d//a NV Energy of N GreenEnergy Rider Open Season Annual Report on the results of their open season and customer interest in participating in the program using an existing renewable resource.	04/07/22
22-04006	Application of Sierra Pacific Power Company d/b/a NV Energy ("SPPC"), filed under Advice Letter No. 655-E, to revise NV GreenEnergy Rider Schedule No. NGR to correct a reference from SPPC to Nevada Power Company d/b/a NV Energy.	04/07/22
22-03045	Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 654-E, to revise Electric Tariff No. 1 to modify Economic Development Rate Rider Schedule EDRR to conform to the revisions enacted by Senate Bill 448 (2021) and Docket No. 21-06037.	03/31/22
22-03028	Joint Application of Nevada Power Company d/b/a NV Energy ("NPC") and Sierra Pacific Power Company d/b/a NV Energy ("SPPC") for approval to merge into a single corporate entity, to transfer Certificates of Public Convenience and Necessity ("CPC") 685 Sub 20, 688, and 688 Sub 6 from SPPC to NPC, and to consolidate generation assets.	03/21/22
22-03024	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for Approval of the first amendment to its 2021 Joint Integrated Resource Plan to update and modify the renewable portion of the Supply-Side Action Plan and receive approval to investigate a pumped storage hydro project.	03/18/22
22-03006	Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for Approval of their Cost Recovery for the 2021 Natural Disaster Protection Plan Regulatory Asset Account.	03/01/22
22-03005	Report of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy on the progress of their 2021-2023 Expanded Solar Access Program Plan.	03/01/22
22-03004	Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for Approval of their Cost Recovery for the 2021 Expanded Solar Access Program Plan Regulatory Asset Account.	03/01/22
22-03002	Annual Deferred Energy Accounting Adjustment Application of the Electric Division of Sierra Pacific Power Company d/b/a NV Energy for the 12-month period ending December 31, 2021, reset the Temporary Renewable Energy Development Charge, reset all Program Rates, reset the Base Energy Efficiency Implementation Rates, reset the Energy	03/01/22

	Efficiency Program Amortization Rate, reset the Energy Efficiency Implementation Amortization Rate.	
22-02031	Filing by Sierra Pacific Power Company d/b/a NV Energy of annual report on the Economic Development Electric Rate Rider Program pursuant to NAC 704.8958.	02/18/22
22-02002	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of annual plans for the Solar Energy Systems Incentive Program and its Energy Storage component, the Lower Income Solar Energy Program, the Wind Energy Systems Demonstration Program, the Waterpower Energy Systems Demonstration Program, and the Electric Vehicle Infrastructure Demonstration Program for Program Year 2022-2023.	02/01/22
22-01015	Filings by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy of its quarterly data metrics for its Economic Recovery Transportation Electrification Plan pursuant to the Order issued in Docket No. 21-09004.	N/A
22-01013	Notifications and Reports from electric utilities operating in Nevada regarding certain ignition events and wildfires occurring in the vicinity of the infrastructure of an electric utility for calendar year 2022.	N/A
22-01012	Notifications and Reports from electric utilities operating in Nevada regarding power outages initiated to preserve public safety or proactive de-energization events for calendar year 2022.	N/A
22-01011	Filings by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy of its monthly financial statements and quarterly calculations of its earned rate(s) of return and returns on equity for the Nevada jurisdiction pursuant to the Order issued in Docket No. 13-07021.	N/A
22-01006	One Call Enforcement Actions and Inspection Reports by the Regulatory Operations Staff pursuant to NRS 455 for calendar year 2022.	N/A
22-01001	Reports from public utilities operating in Nevada of accidents or significant service outages occurring during calendar year 2022 pursuant to NRS 704.190 and NAC 704.230.	N/A
21-12006	Application of Sierra Pacific Power Company d/b/a NV Energy filed under Advice Letter No. 649-E, to revise Net Metering Rider-B Schedule No. NMR-B to conform with Schedule No. NMR-405 with respect to the Rule 1 premise definition reference and any applicable owner acquiescence documentation pursuant to the Order issued in Docket No. 21-05012.	12/10/21
21-10027	Application of Sierra Pacific Power Company d/b/a NV Energy for authority to establish capital issuance authorizations based on a debt ceiling of \$1,900.0 million, a common stock ceiling of \$2,200.0 million, and preferred stock ceiling of \$500.0 million, and to enter into anticipatory financial hedging transactions.	10/28/21
21-10025	Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 648-E, to revise Interruptible Irrigation Service Schedule No. IS-2 to decrease the IS-2 rate.	10/28/21

21-10012	Application of Sierra Pacific Power Company d/b/a NV Energy to revise Electric Tariff No. 1 to establish ON Line Temporary Rider Schedule No. ONTR and for authorization to commence rate recovery of the One Nevada Transmission Line reallocated revenue requirement.	10/14/21
21-09032	Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 642-E, to revise Schedule No. IP to provide a path for NRS Chapter 704B customers to return to bundled utility service and identify rates and conditions applicable to such customers.	09/23/21
21-09019	Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 639-E, to revise NV GreenEnergy Rider Schedule No. NGR pursuant to Docket No. 19-11019.	09/16/21
21-09004	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV energy for approval of their Economic Recovery Transportation Electrification Plan for period 2022-2024.	09/21/21
21-09003	Report of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy on the progress of its Action Plan relative to its 2021-2023 Natural Disaster Protection Plan.	09/01/21
21-06038	Rulemaking to amend, adopt, and/or repeal regulations regarding the requirement for transmission providers to join a regional transmission organization in accordance with Senate Bill 448 (2021).	N/A
21-06037	Rulemaking to amend, adopt, and/or repeal regulations regarding the Economic Development Electric Rate Rider Program in accordance with Senate Bill 448 (2021).	07/02/21
21-06036	Rulemaking to amend, adopt, and/or repeal regulations regarding resource planning in accordance with Senate Bill 448 (2021).	11/19/21
21-06011	Application of Nevada Power Company d/b/a NV Energy for approval of an Energy Supply Agreement with Resorts World Las Vegas LLC.	06/07/21
21-06001	Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy, seeking approval to add 600 MW of renewable energy and 480 MW of energy storage capacity, among other items, as part of their joint 2022-2041 integrated resource plan, for the three-year Action Plan period 2022-2024, and the Energy Supply Plan period 2022-2024.	06/01/21
21-05013	Application of Sierra Pacific Power Company d/b/a NV Energy filed under Advice Letter No. 641-E, to revise Electric Tariff No. 1 to modify Net Metering Rider-405 Schedule No. NMR-405 to clarify premises language pursuant to the Order issued in Docket No. 20-07008.	05/13/21
21-04036	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for acceptance of their Second Additional Joint Energy Supply Plan Update for 2021.	04/26/21
21-04019	Annual Report of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy on compliance with the Portfolio Standard for Renewable Energy for Compliance Year 2020.	04/14/21
21-04001	Filing by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy of annual report on the quality-of-	04/01/21

	service metrics in compliance with the Order issued in Docket No. 15-06064.	
21-03044	Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 638-E, to revise Electric Tariff No. 1 to allow non-residential customers approved by the Commission to purchase energy, capacity, and ancillary services from a new provider of electric resources and have paid in full any impact fee to receive electric service under Large Customer Market Price Energy Schedule No. LCMPE.	03/31/21
21-03040	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of the first amendment to their 2020 Joint Natural Disaster Protection Plan.	03/31/21
21-03006	Application of Sierra Pacific Power Company d/b/a NV Energy for approval of fuel and purchased power expenses, to reset the Temporary Renewable Energy Development charge, reset all components of the Renewable Energy Program Rate, reset the Base Energy Efficiency Program Rates, reset the Base Energy Efficiency Implementation Rates, reset the Energy Efficiency Program Amortization Rate, reset the Energy Efficiency Implementation Amortization Rate, and refund the total amount of Base Energy Efficiency Implementation Rate revenue received in 2020, including carrying charges.	03/01/21
21-03004	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of a regulatory asset account to recover costs relating to the development and implementation of their Joint Natural Disaster Protection Plan.	03/01/21
21-02024	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy on the general accounting for NV Energy Inc.'s partial ownership in the DesertLink transmission line pursuant to the Order issued in Docket No. 15-06019.	02/19/21
21-02009	Investigation to gather, evaluate, establish, and track existing and newly-proposed metrics to measure electric utility performance for the purpose of assessing alternative rate-making plans and alternative rate-making mechanisms in accordance with Senate Bill ("SB") 300.	03/05/21
21-02004	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of annual plans for the Solar Energy Systems Incentive Program, the Wind Energy Systems Demonstration Program, the Water power Energy Systems Demonstration Program, the Energy Storage and Low Income components of the Solar Program, and the Electric Vehicle Infrastructure Demonstration Program for the Program year 2021-2022.	02/01/21
21-01028	Investigation and Rulemaking to consider adopting and revising regulations contained in Chapter 455 of the Nevada Administrative Code regarding notifications preparation of reports, and other matters related thereto.	12/29/21
21-01017	Petition of Sierra Pacific Power Company d/b/a NV Energy requesting deviation from SPPC's Electric Line Extensions Rule No. 9 requirement that a utility engineer, design, and construct utility-owned facilities as part of a Line Extension Agreement.	01/12/21

21-01013	Notifications and Reports from electric utilities operating in Nevada regarding certain ignition events and wildfires occurring in the vicinity of the infrastructure of an electric utility for calendar year 2021.	N/A
21-01012	Notifications and Reports from electric utilities operating in Nevada regarding power outages initiated to preserve public safety or proactive de-energization events for calendar year 2021.	N/A
21-01011	Filings by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy of its monthly financial statements and quarterly calculations of its earned rate(s) of return and returns on equity for the Nevada jurisdiction pursuant to the Order issued in Docket No. 13-07021.	N/A
21-01006	One Call Enforcement Actions and Inspection Reports by the Regulatory Operations Staff pursuant to NRS 455 for calendar year 2021.	N/A
21-01001	Reports from public utilities operating in Nevada of accidents or significant service outages occurring during calendar year 2021 pursuant to NRS 704.190 and NAC 704.230.	N/A
20-12029	Petition of the Regulatory Operations Staff to open an investigation and rulemaking docket to consider revising Chapter 455 of the Nevada Administrative Code regarding notifications and preparation of reports and other matters related thereto.	12/29/20
20-12020	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for acceptance of their Additional Joint Energy Supply Plan Update for 2021.	12/18/20
20-12015	Reports from electric utilities operating in Nevada regarding outage and incident reports occurring during calendar year 2020 relating to their Natural Disaster Protection Plan.	N/A
20-12008	Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 634-E, to revise Electric Line Extensions Rule No. 9 to adjust the Tax Gross-up Rate.	12/11/20
20-12003	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of their Joint Expanded Solar Access Program Implementation Plan.	12/01/20
20-12002	Joint Petition of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of an amendment to the Joint Dispatch Agreement governing transactions utilizing the One Nevada Transmission line pursuant to the Order issued in Docket No. 19-06039.	12/01/20
20-11025	Notice by Sierra Pacific Company d/b/a NV Energy that it will not file for approval of a Portfolio Charge to be applicable to Newmont Mining Corporation under Rate Schedule GS-4-NG for calendar year 2021.	11/30/20
20-11019	Joint Petition of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of their updated Energy Storage Device Data and Metering Report pursuant to the Order issued in Docket No. 19-10002.	11/20/20
20-10032	Notice by Sierra Pacific Power Company d/b/a NV Energy, under the provisions of the Utility Environmental Protection Act, of an application to a federal agency for approval to construct the Round Mountain	10/29/20

	Transformer Addition Project consisting of a 230/25 kV transformer and associated facilities to be located approximately 2 miles west of Round Mountain in Nye County, Nevada.	
20-10030	Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 633-E, to revise Interruptible Irrigation Service Schedule No. IS-2 to decrease the IS-2 rate.	10/28/20
20-10028	Notice by Nevada Power Company d/b/a NV Energy under the provisions of the Utility Environmental Protection Act, of an application to a federal agency for approval to construct the Reid Gardner to Tortoise 230kV #2 Transmission Line Project consisting of a 2.7-mile 230kV overhead transmission line and associated facilities to be located approximately 52 miles northeast of Las Vegas in Clark County, Nevada.	10/28/20
20-10007	Application of Sierra Pacific Power Company d/b/a NV Energy for approval of an Energy Supply Agreement with Callisto Enterprises LLC.	10/07/20
20-09002	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for acceptance of their Joint Energy Supply Plan Update for 2021-2022.	09/01/20
20-08014	Investigation regarding resource adequacy and planning to ensure that electric utilities' supply of energy is sufficient to satisfy demands and maintain reliable, continuous service.	09/17/20
20-08005	Joint Petition of the Regulatory Operations Staff, Nevada Power d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy, requesting the Commission accept stipulations regarding violations of Nevada's One Call Law and Federal Pipeline Safety Regulations by NV Energy.	08/06/20
20-07035	Petition of Simple Power, Inc. for an Advisory Opinion or Declaratory Order finding that the owner and operator of rooftop solar systems to be constructed at 3400 Gypsum Road is not a public utility and that the residents do not need to own the premises on which they are built to be eligible to enroll in NMR-405.	07/30/20
20-07026	Joint Petition of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy requesting deviation from NAC 704.9506 to defer the September 2020 filing of Updated Distributed Resource Plans.	07/20/20
20-07025	Notice by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy, under the provisions of the Utility Environmental Protection Act, of an application to a federal agency for approval to construct the Greenlink West Transmission Line Project consisting of the expansion of the Harry Allen switching station and Northwest substation, new Amargosa and Esmeralda collector substations, a new Fort Churchill-Northwest 525 kV transmission line, a new Harry Allen-Northwest 525 kV transmission line, and associated facilities to be located in Clark, Nye, Esmeralda, Mineral, and Lyon Counties, Nevada.	07/20/20
20-07024	Notice by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy, under the provisions of the Utility Environmental Protection Act, of an application to a federal agency for	07/20/20

	approval to construct the Greenlink North Transmission Line Project consisting of the expansion of the Robinson Summit, Comstock Meadows, and Mira Loma substations, a new Fort Churchill substation, a new Fort Churchill-Robinson Summit 525 kV transmission line, a new Comstock Meadows-Fort Churchill 345 kV transmission line, a new Fort Churchill-Mira Loma 345/120 kV transmission line, and associated facilities to be located in White Pine, Eureka, Lander, Churchill, Carson City, Storey, and Washoe Counties, Nevada.	
20-07023	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of the fourth amendment to its 2018 Joint Integrated Resource Plan to update and modify the renewable portion of the Supply-Side Action Plan and the Transmission Action Plan.	07/16/20
20-07009	Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 632-E, to revise Electric Tariff No. 1 to modify Net Metering Rider-405 Schedule No. NMR-405 to allow customers residing in condominium buildings to receive electric service under Schedule No. NMR-405.	07/08/20
20-07004	Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of their 2020 Combined Annual Electric Demand Side Management Update Report as it relates to the Action Plan of their 2019-2038 Triennial Joint Integrated Resource Plan.	07/01/20
20-06032	Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 631-E, to revise Electric Tariff No. 1 to implement Large Customer Market Price Energy Schedule No. LCMPE to allow eligible customers to receive bundled electric service, reflecting market price of energy, using energy resources that will not subject the customer to the imposition of an impact fee.	06/22/20
20-06031	Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 619-E, to revise Electric Tariff No. 1 to implement Market Price Energy Schedule No. MPE to allow eligible customers to receive bundled electric service, reflecting market price of energy, using energy resources that will not subject the customer to the imposition of an impact fee.	06/22/20
20-06004	Petition of Sierra Pacific Power Company d/b/a NV Energy for approval to adjudicate and establish the cost recovery mechanism for the One Nevada Transmission Line reallocated revenue requirement pursuant to the Order issued in Docket No. 19-05002.	06/01/20
20-05004	Application of Sierra Pacific Power Company d/b/a NV Energy filed under Advice Letter No. 629-E to establish Customer Price Stability Tariff Schedule No. CPST to assist customers during the COVID-19 pandemic and economic downturn, and to meet customer requests for price stability and potential cost savings in meeting customer-specific business needs and sustainability objectives.	05/04/20

20-04018	Annual Report of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy on compliance with the Portfolio Standard for Renewable Energy for Compliance Year 2019.	04/14/20
20-04001	Filing by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy of annual report on the quality-of-service metrics in compliance with the Order issued in Docket No. 15-06064.	04/01/20
20-03025	Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 630-E, to revise Electric Tariff No. 1 to update the Demand Rate Reduction and BTGR Transition Rate in compliance with the transition schedule in Special Condition 3 of the Electric Vehicle Commercial Charging Rider Time-of-Use Schedule No. EVCCR-TOU.	03/25/20
20-03021	Emergency order related to utility service and COVID-19.	03/25/20
20-02032	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of a regulatory asset account to recover costs relating to the development and implementation of their Joint Natural Disaster Protection Plan.	02/28/20
20-02031	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of their Joint Natural Disaster Protection Plan.	02/28/20
20-02027	Annual Deferred Energy Accounting Adjustment Application of the Electric Division of Sierra Pacific Power Company d/b/a NV Energy for the 12-month period ending December 31, 2019, reset the Temporary Renewable Energy Development Charge, reset all components of the Renewable Energy Program Rate, reset the Base Energy Efficiency Program Rates, reset the Base Energy Efficiency Implementation Rates, reset the Energy Efficiency Program Amortization Rate, and reset the Energy Efficiency Implementation Amortization Rate and refund the total amount of Energy Efficiency Implementation Rate Adjustment revenue received in 2019, including carrying charges.	02/27/20
20-02025	Report of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy on the progress of its Action Plan relative to its 2019-2038 Integrated Resource Plan.	02/27/20
20-02018	Filing by Sierra Pacific Power Company d/b/a NV Energy of annual report on the Economic Development Electric Rate Rider Program pursuant to NAC 704.8958.	02/21/20
20-01040	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of annual plans for the Solar Energy Systems Incentive Program, the Wind Energy Systems Demonstration Program, the Waterpower Energy Systems Demonstration Program, the Energy Storage and Low-Income components of the Solar Program, and the Electric Vehicle Infrastructure Demonstration Program for Program Year 2020-2021.	01/31/20
20-01038	Investigation and rulemaking into utility infrastructure colocation issues and associated costs related to implementing Natural Disaster Protection Plans.	02/04/20

20-01032	Petition of the Regulatory Operations Staff to open an investigation and rulemaking docket to adopt a new regulation in Chapter 455 of the Nevada Administrative Code regarding damage to subsurface installations while using hand tools.	01/30/20
20-01011	Filings by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy of its monthly financial statements and quarterly calculations of its earned rate(s) of return and returns on equity for the Nevada jurisdiction pursuant to the Order issued in Docket No. 13-07021.	N/A
20-01007	Pipeline Safety Enforcement Actions and Inspection Reports by the Regulatory Operations Staff pursuant to 49 CFR 191 and 192 for calendar year 2020.	N/A
20-01006	One Call Enforcement Actions and Inspection Reports by the Regulatory Operations Staff pursuant to NRS 455 for calendar year 2020.	N/A
20-01001	Reports from public utilities operating in Nevada of accidents or significant service outages occurring during calendar year 2020 pursuant to NRS 704.190 and NAC 704.230.	N/A
19-12026	Rulemaking to consider amending NAC 704.660 and 704.662 to allow the Commission more flexibility in considering cost-of-service studies in advance of Nevada Power Company d/b/a NV Energy's 2020 general rate case.	01/13/20
19-12024	Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 625-E, to revise Electric Line Extensions Rule No. 9 to adjust the Tax Gross-up Rate.	12/24/19
19-11022	Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 624-E, for approval of a Portfolio Charge to be applicable to Newmont Mining Corporation under Rate Schedule GS-4-NG for calendar year 2020 to recover the additional costs required to meet the Nevada Portfolio Standard.	11/18/19
19-11019	Investigation to revise Nevada Power Company d/b/a NV Energy's and Sierra Pacific Power Company d/b/a NV Energy's NV GreenEnergy Rider schedules as appropriate.	01/23/20
19-11007	Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 623-E, to revise Interruptible Irrigation Service Schedule No. IS-2 to increase the IS-2 rate.	
19-11004	Application of Sierra Pacific Power Company d/b/a NV Energy, filed under Advice Letter No. 622-E, to revise Electric Tariff No. 1 to modify the Electric Vehicle Recharge Rider (EVRR) schedules OD-REVRR-TOU, ODM-RMEVRR-TOU, and OGS-GSEVRR-TOU to reflect the recent additions of Critical Peak Program (CPP) and the CPP with Daily Demand Pricing are time of uses schedules eligible for EVRR and to remove reference to cancelled Net Metering schedules.	11/04/19
19-10018	Application of Sierra Pacific power Company d/b/a NV Energy, filed under Advice Letter No. 621-E, to revise Electric Tariff No. 2 to cancel Schedule Nos. LCSPP86 and LCSPP87.	10/18/19
19-09018	Investigation and rulemaking to consider amending certain regulations contained in Chapter 455 of the Nevada Administrative Code regarding	12/20/19

	information provided to the association of operators on the location of subsurface installations.	
19-08034	Joint Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for acceptance of their Joint Energy Supply Plan Update for 2020-2021.	08/30/19
19-08001	Filings by Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy of its monthly financial statements and quarterly calculations of its earned rate(s) of return and returns on equity for the Nevada jurisdiction pursuant to the Order issued in Docket No. 13-07021.	08/30/19
19-07014	Petition of Nevada Power Company, d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy, to Establish a Regulatory Asset and to Defer Costs Associated with its Expense and Capital Spending Associated with Implementing SB 329 (2019).	07/17/19
19-07004	Application of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy for approval of their 2019 Combined Annual Electric Demand Side Management Update Report as it relates to the Action Plan of their 2019-2038 Triennial Joint Integrated Resource Plan.	07/01/19
19-06050	Show Cause Proceeding to determine why Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy should not be administratively fined pursuant to NRS 703.380 and examining other potential remedies to address the funding shortfall for energy storage incentives.	07/03/19
19-06039	Application seeking approval of the Third Amendment to the 2018 Joint Integrated Resource Plan, including a request for approval of three new renewable energy power purchase agreements, and updates to the Transmission Action Plan including several new projects needed to allow the new renewable facilities to interconnect into the system, and to meet distribution load growth.	06/24/19
19-06029	Rulemaking to amend, adopt, and/or repeal regulations in accordance with Senate Bill 547 (2019).	07/05/19
19-06028	Rulemaking to amend, adopt, and/or repeal regulations in accordance with Assembly Bill 465 (2019).	06/19/19
19-06010	Rulemaking to amend, adopt, and/or repeal regulations in accordance with Senate Bill 358 (2019).	06/14/19
19-06009	Rulemaking to amend, adopt, and/or repeal regulations in accordance with Senate Bill 329 (2019).	06/14/19
19-06008	Rulemaking to amend, adopt, and/or repeal regulations in accordance with Senate Bill 300 (2019).	06/14/19
19-06007	Rulemaking to amend, adopt, and/or repeal regulations in accordance with Senate Bill 299 (2019).	06/14/19

Exhibit D
Draft Notice

SIERRA PACIFIC POWER COMPANY
D/B/A NV ENERGY
2022 GENERAL RATE CASE, ELECTRIC

APPLICATION EXHIBIT “D”

DRAFT NOTICE
Satisfying NAC §703.2211(6)

- I. Include a title that describes the relief requested, or proceeding scheduled pursuant to Nevada Administrative Code (“NAC”) §703.160(4)(a.)

IN THE MATTER of the Application of SIERRA PACIFIC POWER COMPANY, d/b/a NV Energy, filed pursuant to NRS 704.110(3) and 704.110(4), addressing its annual revenue requirement for general rates charged to all classes of electric customers.

- II. Include the name of the applicant, complainant, petitioner, or the name of the agent for same pursuant to NAC §703.160 (4)(b).

Sierra Pacific Power Company d/b/a NV Energy.

- III. Include a paragraph with a brief description of the purpose of the filing or proceeding with an introductory statement in plain English understandable to a person of average knowledge and intelligence, that summarizes the relief requested or proceeding scheduled, **AND** its impact upon consumers, pursuant to NAC §703.160 (4)(c).

Nevada statutes require that Sierra Pacific Power Company, d/b/a NV Energy. (“Sierra”) file a general rate case (excluding fuel and purchased power) on the first Monday in June, 2022. Sierra is requesting authority to implement rates for its core operations that will result in a \$88.3 million increase in annual revenues. The effect of the proposed request to increase Sierra’s annual revenues by \$88.3 million on rates and charges paid by each class of customers is as follows:

Rate Schedule	Percent Increase/Decrease	Monthly Increase/Decrease	
Domestic Service	D-1	8.12 %	\$ 8.71
Domestic Service - Flexpay	D-1 Flexpay	7.93 %	9.93
Domestic Service - Net Metering	D-1 NEM	8.32 %	5.22
Domestic Multi-Family Service	DM-1	8.48 %	4.88
Domestic Multi-Family Service - Flexpay	DM-1 Flexpay	8.15 %	6.36
Domestic Multi-Family Service - Net Metering	DM-1 NEM	7.14 %	2.25
Domestic Service - TOU	OD-1 TOU	0.54 %	0.56
Domestic Service - TOU - Net Metering	OD-1 TOU NEM	6.86 %	4.11
Domestic Service - TOU EVRR	OD-1 TOU EVRR	4.55 %	6.09

Domestic Service - TOU EVRR - Net Metering	OD-1 TOU EVRR NEM	21.37 %	16.80
Domestic Service - TOU Critical Peak Daily Demand	OD-1 TOU CPP DPP	- %	-
Domestic Multi-Family Service - TOU	ODM-1 TOU	- %	-
Domestic Multi-Family Service - TOU - Net Metering	ODM-1 TOU NEM	- %	-
Domestic Multi-Family Service - TOU EVRR	ODM-1 TOU EVRR	6.06 %	4.76
Domestic Multi-Family Service - TOU EVRR - Net Metering	ODM-1 TOU EVRR NEM	- %	-
Small General Service	GS-1	2.72 %	4.39
Small General Service - Net Metering	GS-1 NEM	2.83 %	7.54
Optional General Service - TOU	OGS-1 TOU	4.45 %	7.42
Optional General Service - TOU - Net Metering	OGS-1 TOU NEM	- %	-
Optional General Service - TOU - EVRR	OGS-1 TOU EVRR	- %	-
Optional General Service - TOU - EVRR - Net Metering	OGS-1 TOU EVRR NEM	- %	-
Small General Service - SSR	GS-1 SSR	25.00 %	20.83
Wireless Communication Service	WCS	12.50 %	83.33
Irrigation Service	IS-1	44.87 %	241.06
Interruptible Irrigation Service	IS-2	- %	-
City of Elko Water Pumping	WP	7.33 %	5,000.00
Medium General Service -Secondary	GS-2S	5.16 %	174.54
Medium General Service - Primary	GS-2P	14.44 %	848.68
Medium General Service - Transmission	GS-2T	5.24 %	377.19
Medium General Service - TOU - Secondary	GS-2S TOU	7.64 %	2,036.57
Medium General Service - TOU - Primary	GS-2P TOU	7.06 %	1,521.01
Medium General Service - TOU - Transmission	GS-2T TOU	6.11 %	1,770.27
Medium General Service - TOU - Secondary - EVCCR	GS-2S TOU EVCCR	11.21 %	1,083.33
Medium General Service - TOU - Primary - EVCCR	GS-2P TOU EVCCR	- %	-
Medium General Service - TOU - Transmission - EVCCR	GS-2T TOU EVCCR	- %	-
Optional Medium General Service - TOU - Secondary	OGS-2S TOU	11.19 %	402.67
Optional Medium General Service - TOU - Primary	OGS-2P TOU	- %	-
Optional Medium General Service - TOU - Transmission	OGS-2T TOU	- %	-
Optional Medium General Service - TOU - Secondary - EVRR	OGS-2S TOU EVRR	- %	-
Optional Medium General Service - TOU - Primary - EVRR	OGS-2P TOU EVRR	- %	-
Optional Medium General Service - TOU - Transmission - EVRR	OGS-2T TOU EVRR	- %	-
Optional Medium General Service - TOU - Secondary - EVCCR	OGS-2S TOU EVCCR	17.18 %	648.15
Optional Medium General Service - TOU - Primary - EVCCR	OGS-2P TOU EVCCR	- %	-
Optional Medium General Service - TOU - Transmission - EVCCR	OGS-2T TOU EVCCR	- %	-
Medium General Service - Secondary - SSR	GS-2S SSR	- %	-
Medium General Service - Primary - SSR	GS-2P SSR	66.67 %	166.67
Medium General Service - Transmission - SSR	GS-2T SSR	9.60 %	214.29
Medium General Service - Secondary TOU - LSR	GS-2S TOU LSR	- %	-
Medium General Service - Primary TOU - LSR	GS-2P TOU LSR	- %	-
Medium General Service - Transmission TOU - LSR	GS-2T TOU LSR	(7.86) %	(183.33)
Large General Service - Secondary	GS-3S	8.90 %	6,664.57
Large General Service - Primary	GS-3P	6.82 %	8,518.92
Large General Service - Transmission	GS-3T	6.49 %	25,713.59
Large General Service - Secondary - EVCCR	GS-3S EVCCR	- %	-
Large General Service - Primary - EVCCR	GS-3P EVCCR	- %	-

Large General Service - Transmission - EVCCR	GS-3T EVCCR	- %	-
Large General Service - Secondary - LSR	GS-3S LSR	- %	-
Large General Service - Primary - LSR	GS-3P LSR	(1.17) %	(583.33)
Large General Service - Transmission - LSR	GS-3T LSR	7.69 %	21,569.77
Large Transmission Service ex New Generation	GS-4	6.98 %	10,916.67
Large Transmission Service - New Generation	NG	- %	-
Street Lighting Service	SL	35.71 %	5.53
Outdoor Lighting Service	OLS	29.36 %	2.99
DOS - Small General Service	DOS GS-1	- %	-
DOS - Medium General Service - Secondary	DOS GS-2S	7.56 %	185.71
DOS - Medium General Service - TOU - Secondary	DOS GS-2S TOU	21.61 %	1,433.33
DOS - Large General Service - Secondary	DOS GS-3S	22.17 %	4,224.14
DOS - Large General Service - Primary	DOS GS-3P	46.88 %	7,500.00
DOS - Large General Service - Transmission	DOS GS-3T	641.78 %	78,083.33
DOS - Large Transmission Service	DOS GS-4	14.11 %	9,861.11
DOS - Large Transmission Service - General Subsidy	DOS GS-4 General Subsidy	219.42 %	157,861.11
Total - all classes with Distribution Only Service		8.11 %	\$ 15.34

IV. A declaration by the applicant, petitioner, or complainant whether a consumer session is required by Nevada Revised Statute (“NRS”) §704.069 (1). NAC §703.162 (2)

A consumer session is required under NRS § 704.069(1) if an application proposes changes in rates that will result in an increase in annual gross revenues in excess of \$50,000 or 10 percent of the applicant’s annual gross operating revenue. The Application seeks authority to implement rates that will result in an increase in annual revenues of \$88.3 million. Thus, a consumer session is required by the statute.

V. If the draft notice pertains to a tariff filing, please include the tariff number and the section number(s) or schedule number(s) being revised.

Not applicable.

Exhibit E
Proposed Notice of Hearing

PROPOSED

NOTICE OF HEARING REGARDING APPLICATION
FOR NEW ELECTRIC GENERAL RATES

SIERRA PACIFIC POWER COMPANY d/b/a NV Energy ("Sierra" or the "Applicant"), 6100 Neil Road, P.O. Box 10100, Reno, Nevada 89520, has filed with the Public Utilities Commission of the State of Nevada ("Commission"), a General Application filed pursuant to NRS 704.110(3), and NRS 704.110(4) addressing its annual revenue requirement for general rates charged to all classes of electric customers (the "Application"). The Application has been designated as Docket No. 22-06_____.

Nevada statutes require that Sierra file a general rate case (excluding fuel and purchased power) on the first Monday in June, 2022. Following applicable statutes, regulations and informed by Commission preferences and precedent, Sierra has prepared all of the financial statements, schedules and other information required to accompany a general rate application. Results of electric operations are stated through December 31, 2021, and Sierra has estimated and will certify to actual results through May 31, 2022.

The Application and supporting testimony and exhibits request that the Commission establish new rates for the Applicant's electric operations in Nevada. Sierra asks that the Commission approve rates that will collect \$88.3 million more in annual revenue than is generated by current rates.

Consistent with statute, regulation, and orders in recent cases, Sierra has included with this filing various versions of the marginal cost of service study and an emedded cost of service study. Sierra has also included a full and complete rate design proposal reconciled to the current annual revenue requirement. Applying these analyses results in requests to change rate structures applicable to certain classes of customers, as well as rate components for certain classes of customers. The impact on the rates charged each customer class are based on a rate design founded on a marginal cost of service study, and results in different rate changes for different customer classes. The effect of the proposed request on each class of customer or class of service is as follows:

Rate Schedule		Percent Increase/ Decrease	Monthly Increase/ Decrease
Domestic Service	D-1	8.12 %	\$ 8.71
Domestic Service – Flexpay	D-1 Flexpay	7.93 %	9.93
Domestic Service - Net Metering	D-1 NEM	8.32 %	5.22
Domestic Multi-Family Service	DM-1	8.48 %	4.88
Domestic Multi-Family Service - Flexpay	DM-1 Flexpay	8.15 %	6.36
Domestic Multi-Family Service - Net Metering	DM-1 NEM	7.14 %	2.25
Domestic Service – TOU	OD-1 TOU	0.54 %	0.56
Domestic Service - TOU - Net Metering	OD-1 TOU NEM	6.86 %	4.11
Domestic Service - TOU EVRR	OD-1 TOU EVRR	4.55 %	6.09
Domestic Service - TOU EVRR - Net Metering	OD-1 TOU EVRR NEM	21.37 %	16.80
Domestic Service - TOU Critical Peak Daily Demand	OD-1 TOU CPP DPP	- %	-
Domestic Multi-Family Service - TOU	ODM-1 TOU	- %	-
Domestic Multi-Family Service - TOU - Net Metering	ODM-1 TOU NEM	- %	-
Domestic Multi-Family Service - TOU EVRR	ODM-1 TOU EVRR	6.06 %	4.76
Domestic Multi-Family Service - TOU EVRR - Net Metering	ODM-1 TOU EVRR NEM	- %	-
Small General Service	GS-1	2.72 %	4.39
Small General Service - Net Metering	GS-1 NEM	2.83 %	7.54
Optional General Service - TOU	OGS-1 TOU	4.45 %	7.42
Optional General Service - TOU - Net Metering	OGS-1 TOU NEM	- %	-
Optional General Service - TOU - EVRR	OGS-1 TOU EVRR	- %	-
Optional General Service - TOU - EVRR - Net Metering	OGS-1 TOU EVRR NEM	- %	-
Small General Service - SSR	GS-1 SSR	25.00 %	20.83
Wireless Communication Service	WCS	12.50 %	83.33
Irrigation Service	IS-1	44.87 %	241.06
Interruptible Irrigation Service	IS-2	- %	-
City of Elko Water Pumping	WP	7.33 %	5,000.00
Medium General Service -Secondary	GS-2S	5.16 %	174.54
Medium General Service - Primary	GS-2P	14.44 %	848.68
Medium General Service - Transmission	GS-2T	5.24 %	377.19
Medium General Service - TOU - Secondary	GS-2S TOU	7.64 %	2,036.57
Medium General Service - TOU - Primary	GS-2P TOU	7.06 %	1,521.01
Medium General Service - TOU - Transmission	GS-2T TOU	6.11 %	1,770.27
Medium General Service - TOU - Secondary - EVCCR	GS-2S TOU EVCCR	11.21 %	1,083.33
Medium General Service - TOU - Primary - EVCCR	GS-2P TOU EVCCR	- %	-
Medium General Service - TOU - Transmission - EVCCR	GS-2T TOU EVCCR	- %	-
Optional Medium General Service - TOU - Secondary	OGS-2S TOU	11.19 %	402.67
Optional Medium General Service - TOU - Primary	OGS-2P TOU	- %	-
Optional Medium General Service - TOU - Transmission	OGS-2T TOU	- %	-
Optional Medium General Service - TOU - Secondary - EVRR	OGS-2S TOU EVRR	- %	-
Optional Medium General Service - TOU - Primary - EVRR	OGS-2P TOU EVRR	- %	-

Optional Medium General Service - TOU - Transmission - EVRR	OGS-2T TOU EVRR	- %	-
Optional Medium General Service - TOU - Secondary - EVCCR	OGS-2S TOU EVCCR	17.18 %	648.15
Optional Medium General Service - TOU - Primary - EVCCR	OGS-2P TOU EVCCR	- %	-
Optional Medium General Service - TOU - Transmission - EVCCR	OGS-2T TOU EVCCR	- %	-
Medium General Service - Secondary - SSR	GS-2S SSR	- %	-
Medium General Service - Primary - SSR	GS-2P SSR	66.67 %	166.67
Medium General Service - Transmission - SSR	GS-2T SSR	9.60 %	214.29
Medium General Service - Secondary TOU - LSR	GS-2S TOU LSR	- %	-
Medium General Service - Primary TOU - LSR	GS-2P TOU LSR	- %	-
Medium General Service - Transmission TOU - LSR	GS-2T TOU LSR	(7.86) %	(183.33)
Large General Service - Secondary	GS-3S	8.90 %	6,664.57
Large General Service - Primary	GS-3P	6.82 %	8,518.92
Large General Service - Transmission	GS-3T	6.49 %	25,713.59
Large General Service - Secondary - EVCCR	GS-3S EVCCR	- %	-
Large General Service - Primary - EVCCR	GS-3P EVCCR	- %	-
Large General Service - Transmission - EVCCR	GS-3T EVCCR	- %	-
Large General Service - Secondary - LSR	GS-3S LSR	- %	-
Large General Service - Primary - LSR	GS-3P LSR	(1.17) %	(583.33)
Large General Service - Transmission - LSR	GS-3T LSR	7.69 %	21,569.77
Large Transmission Service ex New Generation	GS-4	6.98 %	10,916.67
Large Transmission Service - New Generation	NG	- %	-
Street Lighting Service	SL	35.71 %	5.53
Outdoor Lighting Service	OLS	29.36 %	2.99
DOS - Small General Service	DOS GS-1	- %	-
DOS - Medium General Service - Secondary	DOS GS-2S	7.56 %	185.71
DOS - Medium General Service - TOU - Secondary	DOS GS-2S TOU	21.61 %	1,433.33
DOS - Large General Service - Secondary	DOS GS-3S	22.17 %	4,224.14
DOS - Large General Service - Primary	DOS GS-3P	46.88 %	7,500.00
DOS - Large General Service - Transmission	DOS GS-3T	641.78 %	78,083.33
DOS - Large Transmission Service	DOS GS-4	14.11 %	9,861.11
DOS - Large Transmission Service - General Subsidy	DOS GS-4 General Subsidy	219.42 %	157,861.11
Total - all classes with Distribution Only Service		8.11 %	\$ 15.34

In addition, Sierra is proposing to make changes to the Basic Service Charge, Time of Use period definitions, the calculation of Allowances and Refunds under its Tariff Rule 9, and changes to the costs to be collected to cover the cost of processing customer-submitted interconnection applications for generating facilities pursuant to Tariff Rule 15.

The revenue and rate designs contained in the Application are proposals by Applicant and may be contested by parties who will be granted intervener status. At the hearing, revenue requirements and rate designs may be adopted that are different from those proposed. The Commission may adopt rates that will result in charges to individual customers either higher or lower than the charges currently proposed.

NOTICE IS HEREBY GIVEN that a Prehearing Conference will be held:

NOTICE IS HEREBY GIVEN that the evidentiary hearing will be held:

The law provides for an open public hearing at which, under appropriate circumstances, interested persons may protest the Application or appear as interveners or commenters. Persons desiring to comment or intervene as a party to the proceeding must file a written petition for leave to intervene/comment with the Commission, and service the petition to all parties to the proceeding including Applicant and its counsel. The petition for leave to intervene should include the following:

1. The title and docket number of the proceeding;
2. The name, address and telephone number of the proposed intervener and if requested, the name, address and telephone number of his or her attorney or other authorized representative;
3. A clear and concise statement of the proposed intervener's direct and substantial interest in the proceeding;
4. The manner in which the proposed intervener will be affected by the proceeding;
5. A statement as to whether the proposed intervener intends to present evidence; and
6. If affirmative relief is sought, a description of the desired relief and the basis for that relief.

Oral protests, written protests and petitions for leave to intervene/comment shall be governed by NAC §703.490 through §703.615. Copies of those regulations are available from the Commission. Petitions for leave to intervene/comment will be timely if filed on or before _____, 2022.

A copy of the above-described Application, testimonies, and related exhibits and work papers can be viewed upon request at Applicant's business office located at 6100 Neil Road, Reno, Nevada, and will be furnished to any interested party upon request. Any questions concerning this Notice or the Application may be directed to Applicant at (775) 834-3959 or to the Commission at 1150 East William Street, Carson City, Nevada.