

INITIAL DISTRIBUTION

FINAL DISTRIBUTION

ACQUISITION NO. N/A H10-
 WESTINGHOUSE
 MECH/ELEC SYSTEM
 RN
 DATE 11/17/83
 A-52

DUPLICATE PROJECT - USA
RECORD COPY
 NONCONFORMING ITEM REPORT
 USE **MARKER** BALL POINT PEN ONLY

CLASSIFICATION METHOD
 UHSE. #1

RE: RN PUMP MOTOR: NUCLEAR SER. WATER PUMP MOTOR.
 1. SPACE HEATER NAMEPLATE MOUNTED AT T/C CONNECTION BOX ON
 OPPOSITE SIDE OF MOTOR FROM SPACE HEATER CONNECTION BOX
 2. LOWER BEARING T/C IS BROKEN.
 3. COOLING WATER FLANGE OPENINGS (4) NOT COVERED.

MTR. SER. # 15-78-74F18634
 EVALUATION/DISPOSITION REASON CONC RES
 ORIGINATED C. A. Cole 9-8-78 J. K. Danner 9-13-78 RA May 9-13-78
 DISPOSITION See Below

EVALUATION/JUSTIFICATION
 1. REMOVE space HEATER nameplate from T/C connection box and attach to space heater connection box.
 2. COVER COOLING WATER FLANGE OPENINGS.
 3. LOWER bearing T/C will be replaced by Westinghouse serviceman. Westinghouse is advised of the problem in the attached letter of September 12, 1978.

ACT OF DEFECT REQUIRED
Relocate space heater nameplate to space heater connection box
Cover cooling water flange openings
Coordinate the replacement of Lower Bearing T/C with Westinghouse Serviceman.

TO	ASSIGNED TO	DATE
Elect Craft	(29) Max Dand	12-12-78
Ext Craft	(29) Max Dand	12-12-78
Supp	(29)	SEE BELOW

DATE 11/27/78 RA May 11/28/78
 SEE NCI 5767 WHICH
 CREABS THIS NCI J. W. Rumm 11/13/79
 DISTRIBUTION
 2 1 1 1 1
 2 1 1 1 1
 11-14-79

(40)

W

P. O. BOX 33189

DUKE POWER COMPANY
GENERAL OFFICES
422 SOUTH CHURCH STREET
CHARLOTTE, N. C. 28212

TELEPHONE AREA 704
373-6011

September 12, 1978

G-1A
3865

Mr. C. K. Moore
Westinghouse Electric
P. O. Box 32817
Charlotte, N. C. 28232

SUBJECT: Catawba Nuclear Station
Nuclear Service Water Pump Motor
FILE: CN-1318.20
H.P.S. Co. Order No. A-71135
Westinghouse CH-18020-L7

Dear Chester:

During Alex Ehrenburg's visit to Catawba Nuclear Station for NSW pump motor inspection we found lower bearing thermocouple leads broken near the place the T.C. is attached to the bearing. Please advise when Westinghouse will make the necessary repairs.

Sincerely yours,

C. J. Wylie, Chief Engineer
Electrical Division

Alex Ehrenburg
BY: Alex Ehrenburg
CJV/AIE/JPV/kkm

APPROVED: *J. P. Vogleyede*
J. P. Vogleyede

NO ATTACH

REPRODUCTION

22

DIST

MEMORANDUM

DUKE POWER COMPANY

CONSTRUCTION DEPARTMENT
CATAWBA NUCLEAR 1 & 2
CLOVER, S. C. 29710

P. O. BOX 223

TELEPHONE AREA 803
831-1812

March 29, 1979

MEMO TO FILE

Catawba 1-2
Nuclear Service Water Pump Motor

One of the nuclear service water pump motors presently located in the No. 1 Warehouse is nonconformed and is covered by NCI #3865. The nature of the NCI will not affect the moving of the motor so it can be installed on the pump. Action is currently being done in accordance with the NCI, but minor problems are holding up its immediate completion.

J W Beam
J W Beam

Technical Support-Electrical

JWB/lwl

R M ...

QA Approval

A J ...

QA Approval

1. DRAWING NO. N/A	2. VENDOR/LOCATION N/A	3. MEMO VIOLETS H-5 CP-23
4. WPS NO. N/A	5. WPS/ELEC SYSTEM EOA	CP-23B
6. IDENTIFICATION METHOD <input type="checkbox"/> 0-185 ONLY TAPE <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> VISUAL		

DUKE COMPANY
CONSTRUCTION DEPARTMENT
PROJECT CATAWBA
RECORD COPY
NONCONFORMING ITEM REPORT
USE BLACK BALL POINT PEN ONLY

10 143

7. LOCATION OF ITEM: CONTROL ROOM 594'FL. 16 SERIAL NO: 4386

10. DESCRIPTION OF ITEM AND STATEMENT OF PROBLEM: BOLTS, (1/2") SUPPLIED BY VENDOR FOR MOUNTING MAIN CONTROL BOARDS TO BASE CHANNEL WERE TOO SHORT. BOLTS (1/2" X 1 1/4") ISSUED BY WAREHOUSE AND INSTALLED IN CONTROL BOARD BASES ARE NOT IDENTIFIED AS SAFETY RELATED BOLTING MATERIAL.

REASON FOR NOT IDENTIFYING W/AR NCI No.: THERE ARE APPROX. 150 BOLTS THROUGHOUT CONTROL ROOM.

14. EVALUATION/ DISPOSITION RESPONSIBILITY: CORN DESIGN QA WSSS OVERSIGHT

11. ORIGINATOR: T. Haney DATE: 11/30/78 REVIEW: [Signature] DATE: 11-30-78
13. QA REVIEW: [Signature] DATE: 11-1-78

17. DISPOSITION: Acceptable - pending approval of test results. 18. REPORT TO MGMT: YES NO

EVALUATION/JUSTIFICATION: ~~ALL 1/2" DESIGN ORDERED BOLTS (CRITICAL) ARE OR ARE EQUAL TO ASTM 307 AND ARE SUITABLE FOR USE ON SAFETY SYSTEMS.~~
~~ALL REQUESTIONS FOR 1/2" BOLTS THAT WOULD BE FOUND WERE RESEARCHED AND FOUND TO BE AS ABOVE.~~

(SEE ATTACHED SHEET)

19. BY: R. Galloway DATE: 4/25/79 20. REVIEWED BY: [Signature] DATE: 4/25/79 21. U.L. APPROVAL: TC Roberts DATE: 2-12-79

22. ACTION/INSPECTION REQUIRED	23. ASSIGNED TO	24. PERFORMED BY	DATE
1) Perform test in accordance with Attachment	CELV ^{TR}	DCME	5/21/81
2) Test results of NCIs 4495 and 4496 have been accepted by Design Elect. on 4/25/79 for all bolts received of the types tested Jul 11-18-79	CEEL	[Signature]	8/24/81
3) Test results were found to be unacceptable. See NCI No. [blank] on 4/25/79	CEEL	NA.	

25. ACTION/INSPECTION EXCEPTIONS OR ACTIONS: W. Howell DATE: 4-25-79 26. U.A. APPROVAL: [Signature] DATE: 4-25-79

DISTRIBUTION	1	1	1	1	1	1	1
NUMBER OF COPIES	2	1	1	1	1	1	1

17. The 1/2 X 1 1/4" bolts used by Construction for mounting the Main Control Boards are to be equivalent in strength to ASTM A-307 bolts.

These bolts should be included in the sample program of 1/2" bolts being tested under the resolutions of NCI 4495 and NCI 4496 to verify their acceptability for this safety-related application.

19. By: *[Signature]* Date: 4/18/79

20. Technical Approval: *[Signature]* Date: 4/18/79

21. QA Approval: TC Roberts Date: 4-19-79

DUKE POWER COMPANY
CONSTRUCTION DEPARTMENT
PROJECT CATAWBA

RECORD COPY
NONCONFORMING ITEM REPORT
USE BLACK BALL POINT PEN ONLY

2 REQUISITION NO. <u>N/A</u>	3 VENDOR/LOCATION <u>N/A</u>	4 DOCUMENTS VIOLATED <u>CN 1214-3</u> <u>Rev 5</u>
5 MPS PO NO. <u>N/A</u>	6 MECH/ELEC SYSTEM <u>N/A</u>	
7 YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> <u>MR 1/11/79</u>		8 IDENTIFICATION METHOD <input checked="" type="checkbox"/> Q-18 <input type="checkbox"/> OTHER <input type="checkbox"/> <input type="checkbox"/> NOT PRACTICAL

9 LOCATION OF ITEM Auxiliary Building EL 560' 16 SERIAL NO 4314
Col. '53-54' MM'

10 DESCRIPTION OF ITEM AND STATEMENT OF PROBLEM
45KVA Lighting Transformer 1KA9
Not seismic mounted by detail on CN 1214-3 Rev. 5
Mounted with "4" 3/4 Anchors, Print calls for
Size 1/2 Anchors

14 EVALUATION/DISPOSITION RESPONSIBILITY CONST DESIGN QA NISS 06-1-79

11 ORIGINATED Ray Humber DATE 11-20-78 12 REVIEWED BY R. Humber DATE 11-20-78 13 CHECKED BY R. Humber DATE 11-21-78

17 DISPOSITION CN 1214-3 OK as is 18 REPORT TO MGMT YES NO

EVALUATION/JUSTIFICATION

Lighting Transformer 1KA9 mounted using 4-3/4" &
size anchors per wide flange section is acceptable.
Drawing CN 1214-3 Rev 5 will detail required changes.

19 BY Michael Robinson DATE 1-3-79 20 REVIEWED BY MC Green DATE 1-3-79 21 QA APPROVAL TC Roberts DATE 1-12-79

22 ACTION/INSPECTION REQUIRED	23 ASSIGNED TO	24 PERFORMED BY	DATE
	<u>Remove NCI tape & Q-18 tag when Drawing QC (15) R Humber</u>	<u>QC (15)</u>	<u>R Humber</u>
<u>CN-1214-3 is revised to show the transformer mounting detail</u>			

25 BY Paul F. Jove DATE 1/8/79 26 QA APPROVAL R. Humber DATE 1-19-79

27 ACTION/INSPECTION FREQUENCIES OR REMARKS

DISTRIBUTION	1	1	1	1	1	1	1
NUMBER OF COPIES	2	1	1	1	1	1	1

1. ICH NO. **1/A** 3. VEH. **1/A** 4. LOCATION **1/A** 5. DOCUMENTS VIOLATED **CNS-1390**
01-00-0017
PART-4
STORAGE

6. MP5 PD NO **1/A** 7. WOOD/ELEC SYSTEM **EOA**

8. IDENTIFICATION METHOD
 0-183 ONCI TAPE
 OTHER NOT PRACTICAL

DUKE POWER COMPANY BY
 CONSTRUCTION DEPARTMENT
 PROJECT **CATANBA**

RECORD UNIT

NONCONFORMING ITEM REPORT
 USE BLACK BALL POINT PEN ONLY

9. LOCATION OF ITEM **CONTROL ROOM - ELEV. 594** 16. SERIAL NO. **4432**
UNIT I AND II

10. DESCRIPTION OF ITEM AND STATEMENT OF PROBLEM
DURING ROUTINE INSPECTION, IT HAS BEEN NOTED THAT ALL WIRING AND COMPONENTS INSTALLED IN MAIN CONTROL BOARD PANELS HAVE BEEN SUBJECTED TO SEVERE MOISTURE CONDITIONS (APPARENTLY CONDENSATION)

14. EVALUATION/DISPOSITION RESPONSIBILITY CORRECT DESIGN QA MESS OTHER **08**

11. ORIGINATED **R. H. Lanning** DATE **12-4-78** 13. SECONDARY REVIEW **R. H. Lanning** DATE **12-4-78** 15. QA REVIEW **R. H. Lanning** DATE **12-4-78**

17. DISPOSITION **Check circuits, dry component** 18. REPORT TO MGMT. YES NO

EVALUATION/JUSTIFICATION
 Randomly check the operation of a sufficient number of circuits to assure proper component operation. Replace any components that are found to be inoperable. All components will be checked for operation prior to transfer to steam production. Assure that wiring and components have been dried. Remove tags.

19. BY **J. W. Rowell** DATE **12-12-78** 20. TECHNICAL APPROVAL **J. W. Rowell** DATE **12-12-78** 21. QA APPROVAL **R. H. Lanning** DATE **12-13-78**

22. ACTION/INSPECTION REQUIRED	23. ASSIGNED TO	24. PERFORMED BY	DATE
Randomly check circuits	Croft (29)	R. H. Lanning	12-19-78
Assure dryness - Remove tags	G.C. (14)	B. H. Lanning	12-19-78

25. BY **J. W. Rowell** DATE **12-12-78** 26. QA APPROVAL **R. H. Lanning** DATE **12-13-78**

28. ACTION/INSPECTION EXCEPTIONS OR REMARKS

DISTRIBUTION	PROJECT	GEN SUIT	5. CONTROLLING	6. GC	7. ENR	8. ENR	9. ENR	10. ENR	11. ENR	12. ENR	13. ENR	14. ENR	15. ENR	16. ENR	17. ENR	18. ENR	19. ENR	20. ENR
1	1	2	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1

1. REQUESTION NO. N/A	3. VENDOR/LOCATION N/A	4. DOCUMENTS VIOLATED M-52 Rev. 1 CP-115 Rev. 4
2. MPB, PO NO N/A	6. MECH/ELEC SYSTEM N/A	
7. YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> MAG 1/11/79		8. IDENTIFICATION METHOD <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> NOT PRACTICAL

DUKE POWER COMPANY
CONSTRUCTION DEPARTMENT
PROJECT CATAWBA

RECORD COPY
NONCONFORMING ITEM REPORT
USE BLACK BALL POINT PEN ONLY

JPB

9. LOCATION OF ITEM Auxiliary Building EL 521 10. SERIAL NO 4311
Col. '55' FF

12. DESCRIPTION OF ITEM AND STATEMENT OF PROBLEM
30 KVA Lighting Transformer is required to be seismically mounted by CN 124-3 Rev. 5 - but Anchors cannot be identified as required by M-52 and CP 115

14. EVALUATION/DISPOSITION RESPONSIBILITY CONST DESIGN QA N555 BY Civil 39

11. ORIGINATED BY Roy Humber DATE 11-20-78 13. DESIGN REVIEW BY R. Humber DATE 11-20-78 15. QA REVIEW BY R. Humber DATE 11-21-78

17. DISPOSITION OK as is RELOCATE 18. REPORT TO MGMT YES NO

EVALUATION/JUSTIFICATION The transformer was installed prior to the release of drawing detailing the mounting technique to be used. The transformer is to be relocated as near as possible to the original location and mounted using the details showing CN 124-3 and Construction Procedure CP-115. No drawing revisions are required.

19. BY Michael Robinson DATE 1-3-79 20. TECHNICAL APPROVAL BY M.C. Green DATE 1/3/79 21. QA APPROVAL BY T.C. Roberts DATE 1-12-79

22. ACTION/INSPECTION REQUIRED	23. ASSIGNED TO	27. PERFORMED BY	DATE
Relocate transformer and re-install it per drawing CN 124-3 & CP-115. This operation can be performed without removing the NCI tape & tag.	Elect (29)	R. Humber	1-22-79
Inspect transformer after it is relocated in accordance with CNS 124-3 & CP-115. Remove NCI tape & Q-18 tag if satisfactory	QC (15)	R. Humber	1-23-79

26. ACTION/INSPECTION EXCEPTIONS OR REMARKS
Paul R. Brown DATE 1/18/79 26. QA APPROVAL BY R. Humber DATE 1-19-79

28. DISTRIBUTION

NUMBER OF COPIES	1	1	1	1	1	1	1	1	1
	2	1	1	1	1	1	1	1	1

2 REQUISITION NO. N/A
 3 VENDOR LOCATION N/A
 DOCUMENTS VIOLATED MS 2 Rev. 1 CP 115 Rev. 4
 4 MPS PO NO. N/A
 5 MECH/ELEC SYSTEM N/A
 6 IDENTIFICATION METHOD
 NO. 185
 OTHER
 NOT PRACTICAL

DUKE ENERGY
 CONSTRUCTION DEPARTMENT
 PROJECT CATAWBA
RECORD COPY
 NONCONFORMING ITEM REPORT
 USE BLACK BALL POINT PEN ONLY

9 LOCATION OF ITEM Auxiliary Building E.H. 522'
 Col. '59' 'FF'
 16 SERIAL NO. 43/2

10 DESCRIPTION OF ITEM AND STATEMENT OF PROBLEM
 30 KVA Lighting Transformer is required to be seismically mounted by CN 1214-3 & Rev. 5 but Anchors cannot be identified as required by MS-52 and CP-115

14 EVALUATION/DISPOSITION RESPONSIBILITY CONST DESIGN QA N555 OVE/INT. 08
 15 ORIGINATED DATE 11-20-78 BY Roy Hembree
 16 REVIEW DATE 11-20-78 BY J. H. Jones
 17 DISPOSITION See below
 18 REPORT TO MGMT YES NO

EVALUATION/JUSTIFICATION
 Transformer was installed before seismic mounting details were issued and prior to receiving vendor's location recommendations.
 Relocate transformer as near present location as possible and mount per CN 1214-3, CP-115, and vendor's recommendations.

19 BY L. B. Morse DATE 3-6-79
 20 TECHNICAL APPROVAL DL Fuzell DATE 1-3-79
 21 QA APPROVAL R. M. May DATE 1-3-79

22 ACTION/INSPECTION REQUIRED

23 ASSIGNED TO	27 APPROVED BY	DATE
① Relocate transformer	Craft (29) J.E. [Signature]	1-22-79
② Inspect per CN 1214-3 and CP-115	OC (15) R. Hembree	1-23-79

L. B. Morse DATE 3-6-79
 26 QA APPROVAL R. M. May DATE 1-3-79

28 ACTION/INSPECTION EXCEPTIONS OR REMARKS

DISTRIBUTION	NO. COPIES	TO	DATE
1	2	1	1
2	2	1	1

2 REQUISITION NO. N/A
 3 VENDOR LOCATION N/A
 4 COMMENTS VIOLATED CN 1214-3 Rev. 5
 5 NPS PD NO N/A
 6 MECH/ELEC SYSTEM N/A
 7 IDENTIFICATION METHOD
 NO. 185
 OTHER
 NOT APPLICABLE

DUKE POWER COMPANY
 CONSTRUCTION DEPARTMENT
 PROJECT CATAWBA I.

RECORD COPY
NONCONFORMING ITEM REPORT
 USE BLACK BALL POINT PEN ONLY

9 LOCATION OF ITEM Auxiliary Building EL. 543
 10 SERIAL NO. 4313
 11 COLLEGE '52' 'CC'

10 DESCRIPTION OF ITEM AND STATEMENT OF PROBLEM
 30 KVA Lighting Transformer 1KVA
 Not seismic mounted by detail on CN 1214-3 Rev. 5
 Mounted with four 3/4 Anchors, Print calls for
 Six 1/2 Anchors

14 EVALUATION/DISPOSITION RESPONSIBILITY CORRECT REPAIR CA NCS5 BY: G. L. 3.2
 15 DESIGNATED BY: Roy Ambrose DATE: 11-20-78
 16 REVIEWED BY: J. Davis DATE: 11-20-78
 17 DISPOSITION: CN 1214-3 OK as is
 18 REPORT TO MGMT: YES NO

EVALUATION/JUSTIFICATION
 Lighting transformer 1KVA mounted using 4 - 3/4" flange
 anchors per wide flange is acceptable. Revision 8 to drawing
 CN 1214-3 will show the required changes.

19 BY: Michael Johnson DATE: 1-3-79
 20 TECHNICAL APPROVED: M. C. Green DATE: 1-3-79
 21 QA APPROVED: TC Roberts DATE: 1-12-79

22 ACTION/INSPECTION REQUIRED	23 ASSIGNED TO	24 PERFORMED BY	DATE
Remove NCI tape & tag when drawing CN-1214-3 is revised to show the transformer mounting detail	QC-15	R. Roberts	1-27-79

25 APPROVED BY: Michael R. Post DATE: 1/18/79
 26 QA APPROVED: R. Roberts DATE: 1-19-79

DISTRIBUTION

NO. COPIES	2	1	1	1	1
TO	1	1	1	1	1

27 DISTRIBUTION LIST: [unclear] [unclear] [unclear] [unclear] [unclear]

2 REQUISITION NO. N/A
 3 VENDOR/LOCATION N/A
 COMMENTS VIOLATED CN 1214-3 Rev 5
 4 MFS PO NO. N/A
 5 MECH/ELEC SYSTEM N/A
 6 YES NO
 7 IDENTIFICATION METHOD
 Q-13 NCI TAPE
 OTHER NOT APPLICABLE
 1/11/79

DUKE POWER COMPANY
 CONSTRUCTION DEPARTMENT
 PROJECT CATAWBA

RECORD COPY
 NONCONFORMING ITEM REPORT
 USE BLACK BALL POINT PEN ONLY

8 LOCATION OF ITEM Auxiliary Building EL. 560'
Col. 55' HH
 9 SERIAL NO. 435

10 DESCRIPTION OF ITEM AND STATEMENT OF PROBLEM
45 KVA Lighting Transformer 1LA7
Not seismic mounted by detail on CN 1214-3 Rev. 5
Mounted with four 3/4" Anchors, Print calls for
5 1/2 Anchors

11 ORIGINATED BY Roy Humber DATE 11-20-78
 12 REVIEWED BY [Signature] DATE 11-20-78
 13 SUPERVISOR REVIEW DATE 11-20-78
 14 EVALUATION/PROPOSITION RESPONSIBILITY CONST DESIGN QA NISS 11-21-79
 15 CHECKED BY [Signature] DATE 11-21-78
 16 DISPOSITION CN 1214-3 OK AS IS
 17 REPORT TO MGR YES NO

EVALUATION/JUSTIFICATION
Lighting transformer 1LA7 mounted using 4- 3/4" steel
anchors per code plate section is acceptable. Drawing
CN 1214-3 Rev 8 will show required changes.

18 BY Michael Kline DATE 1-3-79
 19 TECHNICAL APPROVAL [Signature] DATE 1-3-79
 20 QA APPROVAL TC Roberts DATE 1-12-79

22 ACTION/INSPECTION REQUIRED	23 ASSIGNED TO	24 PERFORMED BY	DATE
Remove NCI tape & Q-13 tag when drawing CN-1214-3 is revised to show the transformer mounting detail.	QC (15)	R Humber	1-23-79

21 BY Michael R. Bore DATE 1/18/79
 22 QA APPROVAL [Signature] DATE 1-19-79

23 DISTRIBUTION

NO.	DATE	BY	TO	NO.	DATE	BY	TO
2			Elect	1			Elect
2			MECH	1			MECH

DUKE POWER CO
CONSTRUCTION DEPARTMENT
PROJECT CATAWBA

RECORD UNIT
NONCONFORMING ITEM REPORT
USE BLACK BALL POINT PEN ONLY

1 REQUISITION NO. N/A
 2 VENDOR NAME Hoffman
 3 ACTION DOCUMENTS VIOLAT
 4 DOCUMENTS VIOLATED N-41 B
Serial no. 1
 5 MFG PO NO N/A
 6 MECH/ELEC SYSTEM N/A
 7 YES NO
 8 IDENTIFICATION METHOD
 NO. 18 DUCT TAPE
 OTHER
 NOT PRACTICAL

9 LOCATION OF ITEM Warehouse # 1, Electrical Fab Shop 10 SERIAL NO 4357

10 DESCRIPTION OF ITEM AND STATEMENT OF PROBLEM
LEATC 10 - Left Front And Right Front Door Damage.
Cabinet was dinged during routine handling.

14 EVALUATION/DISPOSITION RESPONSIBILITY CDM DESIGN QA NISS BY Elect. 08
 11 ORIGINATED Seng Coleman DATE 11-28-78 12 SUPERVISOR REVIEW L. B. Lewis DATE 11-28-78 13 QA REVIEW R. May DATE 11-29-78
 17 DISPOSITION Repair cabinet 18 REPORT TO MGMT YES NO

EVALUATION/JUSTIFICATION
Repair cabinet ~~and inspect~~ by straightening doors
inspect cabinet after repair remove tape & tag

19 BY J.W. Powell DATE 12-12-78 20 TECHNICAL APPROVAL L. B. Lewis DATE 12-12-78 21 QA APPROVAL R. May DATE 12-12-78 *guru*

22 ACTION/INSPECTION REQUIRED	23 ASSIGNED TO	24 PERFORMED BY	DATE
<u>Repair cabinet</u>	<u>Crotech</u>	<u>RT Hampton</u>	<u>12-28-78</u>
<u>& inspect cabinet remove tape & tag</u>	<u>C.C. (14)</u>	<u>T. Calton</u>	<u>12-28-78</u>

25 BY J.W. Powell DATE 12-12-78 26 QA APPROVAL R. May DATE 12-12-78

27 ACTION/INSPECTION EXCEPTIONS OR REMARKS

DISTRIBUTION	PROJECT	CEN	SUST	ELC	MECH	QA	INS	ENV	PLN	INT
NUMBER	2	1	1	1	1	1	1	1	1	1
OF COPIES	2	1	1	1	1	1	1	1	1	1

~~17. The 1/2" diameter bolts used in the nuclear safety related cable tray support systems are to be equivalent in strength to ASTM A-307 bolts. All appropriate design drawings have been revised to indicate this.~~

~~To verify that all 1/2" diameter bolts used meet this strength requirement, a random sample of each bolt size shall be secured by Construction from those bolts which are not indentified by appropriate markings. The sample sizes shall be in accordance with B W Logan's attached letter of 3/29/79. These samples shall then be tested in accordance with C L Ray's attached test procedure of 3/20/79.~~

~~The results of this testing program shall be sent to Design Engineering/ Electrical Division for determination of acceptability.~~

19. By: *[Signature]* Date: 4/18/79

20. Technical Approval: *Dyomen* Date: 4/18/79

QA Approval: *TC Roberts* Date: 4-19-79

(SEE REVISION 2 - ATTACHED)

17. The $\frac{1}{2}$ " diameter bolts used in the nuclear safety related cable tray support systems are to be equivalent in strength to ASTM A-307 bolts. All appropriate design drawings have been revised to indicate this.

To verify that all $\frac{1}{2}$ " diameter bolts used meet this strength requirement, a random sample of each bolt size shall be secured by Construction from those bolts which are not identified by appropriate markings. The sample sizes shall be in accordance with B W Logan's attached letter of 3/29/79. These samples shall then be sent to a qualified outside testing laboratory by the Construction Department, to be tested in accordance with ASTM A-307 requirements. The results of this testing program shall be sent to the Design Engineering Electrical Division for determination of acceptability.

In order to prevent reoccurrence of this problem, several changes have been implemented. First, all appropriate design documents have been revised to specifically state the material/grade requirements for bolting materials. Second, the Purchase Requisitions for all bolting materials are checked for the inclusion of applicable material/grade requirements. Third, Mill Power Supply has committed that no vendor or material substitutions will be made without the prior approval of responsible Design Engineering personnel.

19. By: ~~BY [Signature]~~ Date: ~~11/24/80~~
20. Technical Approval: ~~BY [Signature]~~ Date: ~~11/26/80~~
21. QA Approval: ~~TC Rabuts~~ Date: ~~12-3-80~~

see attached addendum, dated 3-16-81

March 29, 1979

D G Owen

Subject: Determination of Sample Size for Catawba
Electrical Bolting Material Problem
File: CN-1388.00

The testing of sample bolts to make an inference about the ability of an entire lot to meet tensile strength criteria is a two part statistical problem. The first part involves the determination of an appropriate sample size, and the second part is concerned with the acceptance or rejection of the lot based upon the results of the tests.

The following procedure is proposed to 1) determine an appropriate sample size for each of the bolt lots in question, and 2) establish a criteria for accepting or rejecting the lot based upon the test results. In order to establish the procedure, the following assumptions must be made:

- 1) Since the number of bolt manufacturers represented in the questioned lots cannot be determined, each lot shall be approached as an unknown quantity.
- 2) The bolts used at Catawba Nuclear Station are not significantly different from those used at McGuire Nuclear Station. This allows the use of McGuire test results to estimate physical parameters which are needed to determine sample sizes. The Catawba test results will indicate the validity of this assumption.
- 3) The accuracy of torque wrenches used to tighten bolts is $\pm 5\%$ of the set value. This is used to determine the allowable error in measuring tensile strength. The test should not expect accuracy better than that of the wrenches used to tighten the bolts.
- 4) An acceptable confidence factor is 99% or roughly three standard deviations (3σ) from the mean value.

Based upon these assumptions the following expression* should be used to determine sample sizes

$$n = \left[\frac{3\sigma}{E} \right]^2$$

where n is the number of samples, σ is one standard deviation from the mean tensile strength calculated from McGuire test results, and E is the allowable error in the tensile strength measurement and is based on McGuire data. This expression means that if n samples are tested, there is better than a 99% chance the estimated tensile strength for the lot will lie within the allowable error limit.

*From Introduction to Probability and Statistics, pp. 182, 197

D G Owen
 March 29, 1979
 Page 2

When a tested bolt size from McGuire closely corresponds to a questioned bolt size from Catawba, the McGuire test data* for that bolt size shall be used in calculating the Catawba sample size. When a Catawba bolt size does not correspond to a tested McGuire bolt size, the McGuire values which give the most conservative estimate of sample size, i.e., the largest observed standard deviation and the smallest allowable error bound, shall be used in the sample size determination.

The following table will summarize the suggested sample sizes** for each of the questioned bolt sizes:

Bolt Size	Quantity Issued	Suggested Sample Size Confidence	
		95%	99%
1/2" X 15/16"	107,500	-	58
1/2" X 1 3/16"	15,000	-	8
1/2" X 1 1/2"	51,000	-	45
1/2" X 1 3/4"	1,600	26	(56)
1/2" X 2"	1,000	25	(55)
1/2" X 2 1/4"	500	25	(52)
1/2" X 2 1/2"	10,000	-	58
		<u>245</u>	<u>312</u>

For the 1 3/4, 2 and 2 1/4 inch bolts, a 95% confidence level is suggested to reduce the number of samples to a more realistic value. Also, the reason only eight samples were required of the 1 3/16 inch bolts is that the McGuire data for the 1 1/4 inch bolts displayed a fairly small standard deviation.

After testing the bolts from Catawba, a mean value for tensile strength and a standard deviation about the mean should be calculated for each bolt size. ASTM Standard A 307-76b sets the minimum acceptable tensile strength for Class A bolts at 8500 lbf. Acceptance or rejection of a bolt size lot should be determined by the following procedure:

- 1) Calculate a mean and a standard deviation from test data
- 2) Subtract 8500 from the mean value
- 3) Divide the result (from 2) by the calculated standard deviation
- 4) If this quotient is greater than 2, accept the lot. This gives 95% confidence that the bolts in the lot have tensile strengths greater than the mean less 2σ .
- 5) If the quotient is less than 2
 - a) reject the lot or,
 - b) repeat the test using the same sample size or,
 - c) find the true percentage from a standard normal distribution table and determine if it is acceptable. For instance, 1.645 σ give 90% confidence.

* McGuire NCI Report No. 4444

** Calculations are attached.

4495

D G Owen
March 29, 1979
Page 3

If you have questions or comments on the above procedures, please notify me.

Bruce W. Logan

B W Logan
Assistant Design Engineer

BWL/lge

attachments

cc: L E Suther
B Garman
C J Hager

CALCULATIONS

For 99% confidence

Bolt size	σ	E	$n = \left[\frac{3\sigma}{E} \right]^2$	N	$n_L = n \left[\frac{N}{N+n} \right]^*$
1/2 X 15/16	1214	480	58	107,500	-
1/2 X 1 3/16	455	480	8	15,000	-
1/2 X 1 1/2	1214	545	45	51,000	-
1/2 X 1 3/4	1214	480	58	1,600	56
1/2 X 2	1214	480	58	1,000	55
1/2 X 2 1/4	1214	480	58	500	52
1/2 X 2 1/2	1214	480	58	10,000	-

For 95% confidence

Bolt Size	σ	E	$n = \left[\frac{2\sigma}{E} \right]^2$	N	$n_L = n \left[\frac{N}{N+n} \right]^*$
1/2 X 1 3/4	1214	480	26	1,600	-
1/2 X 2	1214	480	26	1,000	25
1/2 X 2 1/4	1214	480	26	500	25

*ASTM Standard E 122-72, Section 5, p 1045

REFERENCES

1. ASTM Standard A 307-76b, "Standard Specification for Carbon Steel Externally and Internally Threaded Standard Fasteners."
2. ASTM Standard E 122-72, "Standard Recommended Practice for Choice of Sample Size to Estimate the Average Quality of a Lot or Process."
3. William Mendenhall, Introduction to Probability and Statistics, Duxbury Press, 1971.
4. McGuire NCI Report No. 4444.

17. EVALUATION OF TEST RESULTS

In order to complete the statistical process of determining whether or not the sample bolts meet the mechanical strength criteria of ASTM A-307 bolts, the attached test results for each of the samples must be evaluated according to the established acceptance procedure (See B W Logan's attached letter dated 3/29/79).

The evaluation of the test results for the 1/2" bolts is summarized in Tables I and II. For the lot of 1/2" x 15/16" bolts, a Rockwell "B" hardness test determines whether the bolts conform to the mechanical requirements. As shown in Table I, the results indicate that the mean value is greater than two standard deviations from both the upper and lower limits of the hardness requirements. Therefore the respective sample of 1/2" x 15/16" bolts is acceptable to the standards of ASTM A-307 bolts. The remaining samples were tested in regards to their conformance to the mechanical tensile strength requirements. The evaluation of their test results is summarized in Table II and indicates that the respective samples are also acceptable. In conclusion, the test results have determined that the subject bolts meet the mechanical requirements for ASTM A-307 bolts with a 95% confidence level.

19. By: Douglas W Vass / [Signature] Date: 3/16/81
20. Technical Approval [Signature] Date: 3/17/81
21. QA Approval TC Roberts Date: 3-23-81

BOLT SIZE	SAMPLE SIZE	MEAN (1)	STANDARD DEVIATION (2)	REQUIRED RANGE		$\frac{(1)-(3)}{(2)}$	$\frac{(4)-(1)}{(2)}$	ACCEPTABLE LOT?
				MIN (3)	MAX (4)			
1/2" x 15/16"	58	92.95	2.62	69	100	9.14	2.69	YES

TABLE I
EVALUATION OF HARDNESS TEST RESULTS
FOR 1/2" BOLTS

BOLT SIZE	SAMPLE SIZE	MEAN (1)	STANDARD DEVIATION (2)	MIN TENSILE STRENGTH (LBS) (3)	$\frac{(1)-(3)}{(2)}$	ACCEPTABLE LOT ?
1/2" x 1-3/16"	8	10825.00	738.24	8500.	3.15	YES
1/2" x 1-1/2"	45	12415.55	232.04	8500.	16.87	YES
1/2" x 1-3/4"	26	11723.07	505.61	8500.	6.37	YES
1/2" x 2"	25	11612.00	172.17	8500.	18.08	YES
1/2" x 2-1/4"	25	13436.00	392.51	8500.	12.58	YES
1/2" x 2-1/2"	58	12484.48	111.29	8500.	35.80	YES

TABLE II
EVALUATION OF TENSILE STRENGTH TEST RESULTS
FOR 1/2" BOLTS

LAW ENGINEERING TESTING COMPANY

geotechnical, environmental & construction materials consultants

501 MINUET LANE
P.O. BOX 11297 • CHARLOTTE, NORTH CAROLINA 28220
(704) 523-2022



REPORT OF ROCKWELL "B" HARDNESS INSPECTION

Client: Duke Power Company
Project: Catawba Nuclear Station
Newport, South Carolina

Office: Charlotte Metals
Date: February 4, 1981
Lab. No. CHS 81-016

Client's P. O. No.: G 2494-41

Material: Reported as Carbon Steel Externally Threaded Standard
Fastener ASTM A307 (See Below) Grade A

Heat No.: Unknown

Date Tested: 2/2/81

Procedure: In accordance with ASTM A307-78 and ASTM E18-79

EQUIPMENT CALIBRATION

<u>Readings</u>	<u>Average Reading</u>	<u>Calibration Standard</u>	<u>Reading Correction, %</u>
--	84.1	81.6	97.0
--	87.3	81.6	93.5

ROCKWELL "B" HARDNESS RESULTS

<u>LETCo. Piece No.</u>	<u>Bolt Size (In)</u>	<u>Average Reading</u>	<u>Corrected Reading</u>	<u>Comments</u>
1-23-81-1	1/2" x 15/16"	92.0	89	--
1-23-81-2	1/2" x 15/16"	97.1	94	--
1-23-81-3	1/2" x 15/16"	92.2	89	--
1-23-81-4	1/2" x 15/16"	95.6	93	--
1-23-81-5	1/2" x 15/16"	98.3	95	--
1-23-81-6	1/2" x 15/16"	98.0	95	--
1-27-81-7	1/2" x 15/16"	97.3	94	--
1-23-81-8	1/2" x 15/16"	97.5	95	--
1-23-81-9	1/2" x 15/16"	99.2	96	--
1-23-81-10	1/2" x 15/16"	98.0	95	--
1-23-81-11	1/2" x 15/16"	99.0	95	--
1-23-81-12	1/2" x 15/16"	98.3	94	--
1-23-81-13	1/2" x 15/16"	99.3	95	--
1-23-81-14	1/2" x 15/16"	96.5	92	--

Duke Power Company
 Catawba Nuclear Station
 LETCo. Job No. CHS 81-016
 February 4, 1981
 Page 2 of 3

ROCKWELL "B" HARDNESS RESULTS
 Continued

<u>LETCo. Piece No.</u>	<u>Bolt Size (In)</u>	<u>Average Reading</u>	<u>Corrected Reading</u>	<u>Comments</u>
1-23-81-15	1/2" x 15/16"	97.8	93	--
1-23-81-16	1/2" x 15/16"	96.6	92	--
1-23-81-17	1/2" x 15/16"	95.6	91	--
1-23-81-18	1/2" x 15/16"	100.0	96	--
1-23-81-19	1/2" x 15/16"	99.8	95	--
1-23-81-20	1/2" x 15/16"	98.7	94	--
1-23-81-21	1/2" x 15/16"	100.6	95	--
1-23-81-22	1/2" x 15/16"	95.7	90	--
1-23-81-23	1/2" x 15/16"	99.3	94	--
1-23-81-24	1/2" x 15/16"	97.5	92	--
1-23-81-25	1/2" x 15/16"	100.7	95	--
1-23-81-26	1/2" x 15/16"	99.0	94	--
1-23-81-27	1/2" x 15/16"	98.8	93	--
1-23-81-28	1/2" x 15/16"	100.2	95	--
1-23-81-29	1/2" x 15/16"	99.7	94	--
1-23-81-30	1/2" x 15/16"	100.0	95	--
1-23-81-31	1/2" x 15/16"	98.2	93	--
1-23-81-32	1/2" x 15/16"	102.8	97	--
1-23-81-33	1/2" x 15/16"	99.7	94	--
1-23-81-34	1/2" x 15/16"	96.3	91	--
1-23-81-35	1/2" x 15/16"	100.3	95	--
1-23-81-36	1/2" x 15/16"	97.2	92	--
1-23-81-37	1/2" x 15/16"	98.5	93	--
1-23-81-38	1/2" x 15/16"	95.3	90	--
1-23-81-39	1/2" x 15/16"	99.3	94	--
1-23-81-40	1/2" x 15/16"	99.8	94	--
1-23-81-41	1/2" x 15/16"	98.2	91	--
1-23-81-42	1/2" x 15/16"	99.2	92	--
1-23-81-43	1/2" x 15/16"	99.2	92	--
1-23-81-44	1/2" x 15/16"	101.2	94	--
1-23-81-45	1/2" x 15/16"	96.8	90	--
1-23-81-46	1/2" x 15/16"	98.0	91	--
1-23-81-47	1/2" x 15/16"	98.0	91	--
1-23-81-48	1/2" x 15/16"	97.0	90	--
1-23-81-49	1/2" x 15/16"	100.2	93	--

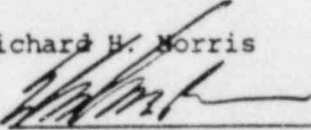
Duke Power Company
Catawba Nuclear Station
LETCo. Job No. CHS 81-016
February 4, 1981
Page 3 of 3

ROCKWELL "B" HARDNESS RESULTS
Continued

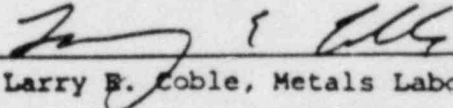
<u>LETCo. Piece No.</u>	<u>Bolt Size (In)</u>	<u>Average Reading</u>	<u>Corrected Reading</u>	<u>Comments</u>
1-23-81-50	1/2" x 15/16"	100.0	93	--
1-23-81-51	1/2" x 15/16"	89.7	83	--
1-23-81-52	1/2" x 15/16"	98.3	91	--
1-23-81-53	1/2" x 15/16"	100.8	94	--
1-23-81-54	1/2" x 15/16"	102.2	95	--
1-23-81-55	1/2" x 15/16"	90.8	84	--
1-23-81-56	1/2" x 15/16"	102.7	96	--
1-23-81-57	1/2" x 15/16"	101.0	94	--
1-23-81-58	1/2" x 15/16"	102.5	95	--
Required Range.....			69 thru 100.....	

Inspector: Richard H. Morris

Reviewed by:


Edward M. Beck, P. E.
Metals Department Manager

Respectfully submitted,
LAW ENGINEERING TESTING COMPANY


Larry B. Coble, Metals Laboratory Supervisor

LAW ENGINEERING TESTING COMPANY

geotechnical, environmental & construction materials consultants
501 MINUET LANE
P.O. BOX 11297 • CHARLOTTE, NORTH CAROLINA 28220
(704) 523-2022



REPORT OF MECHANICAL TENSION TEST

Client: Duke Power Company
Project: Catawba Nuclear Station
Newport, South Carolina

Office: Charlotte Metals
Date: February 4, 1981
Lab. No. CHS 81-016

Client P. O. No.: G 2494-41

Material: Reported as Carbon Steel Externally Threaded Standard
Fastener ASTM A307 (See Below) Grade A

Heat No.: Unknown

Date Tested: 2/3/81

Procedure: In accordance with ASTM A307-78 and ASTM A370-77

TEST RESULTS

<u>LETCo.</u> <u>Piece No.</u>	<u>Bolt Size</u> <u>(In)</u>	<u>Threads</u> <u>Per Inch</u>	<u>Area</u> <u>(In²)</u>	<u>Ultimate Load</u> <u>(Lbs)</u>
1-23-81-1	1/2" x 1-3/16"	13	0.1419	10,550
1-23-81-2	1/2" x 1-3/16"	13	0.1419	10,400
1-23-81-3	1/2" x 1-3/16"	13	0.1419	12,400
1-23-81-4	1/2" x 1-3/16"	13	0.1419	10,050
1-23-81-5	1/2" x 1-3/16"	13	0.1419	10,250
1-23-81-6	1/2" x 1-3/16"	13	0.1419	10,850
1-23-81-7	1/2" x 1-3/16"	13	0.1419	11,200
1-23-81-8	1/2" x 1-3/16"	13	0.1419	8,500
Minimum				
1-23-81-1	1/2" x 1-1/2"	13	0.1419	12,500
1-23-81-2	1/2" x 1-1/2"	13	0.1419	12,250
1-23-81-3	1/2" x 1-1/2"	13	0.1419	12,300
1-23-81-4	1/2" x 1-1/2"	13	0.1419	12,150
1-23-81-5	1/2" x 1-1/2"	13	0.1419	12,500
1-23-81-6	1/2" x 1-1/2"	13	0.1419	12,250
1-23-81-7	1/2" x 1-1/2"	13	0.1419	12,100
1-23-81-8	1/2" x 1-1/2"	13	0.1419	12,000
1-23-81-9	1/2" x 1-1/2"	13	0.1419	12,500
1-23-81-10	1/2" x 1-1/2"	13	0.1419	12,650
1-23-81-11	1/2" x 1-1/2"	13	0.1419	12,150
1-23-81-12	1/2" x 1-1/2"	13	0.1419	12,300

Duke Power Company
 Catawba Nuclear Station
 LETCo. Job No. CHS 81-016
 February 4, 1981
 Page 2 of 11

MECHANICAL TENSION TEST
 Continued

<u>LETCo. Piece No.</u>	<u>Bolt Size (In)</u>	<u>Threads Per Inch</u>	<u>Area (In²)</u>	<u>Ultimate Load (Lbs)</u>
1-23-81-13	1/2" x 1-1/2"	13	0.1419	12,700
1-23-81-14	1/2" x 1-1/2"	13	0.1419	12,400
1-23-81-15	1/2" x 1-1/2"	13	0.1419	12,650
1-23-81-16	1/2" x 1-1/2"	13	0.1419	12,450
1-23-81-17	1/2" x 1-1/2"	13	0.1419	12,400
1-23-81-18	1/2" x 1-1/2"	13	0.1419	12,500
1-23-81-19	1/2" x 1-1/2"	13	0.1419	12,750
1-23-81-20	1/2" x 1-1/2"	13	0.1419	12,600
1-23-81-21	1/2" x 1-1/2"	13	0.1419	12,200
1-23-81-22	1/2" x 1-1/2"	13	0.1419	12,200
1-23-81-23	1/2" x 1-1/2"	13	0.1419	12,350
1-23-81-24	1/2" x 1-1/2"	13	0.1419	12,800
1-23-81-25	1/2" x 1-1/2"	13	0.1419	12,350
1-23-81-26	1/2" x 1-1/2"	13	0.1419	12,300
1-23-81-27	1/2" x 1-1/2"	13	0.1419	12,450
1-23-81-28	1/2" x 1-1/2"	13	0.1419	12,650
1-23-81-29	1/2" x 1-1/2"	13	0.1419	12,800
1-23-81-30	1/2" x 1-1/2"	13	0.1419	12,150
1-23-81-31	1/2" x 1-1/2"	13	0.1419	12,850
1-23-81-32	1/2" x 1-1/2"	13	0.1419	12,550
1-23-81-33	1/2" x 1-1/2"	13	0.1419	12,600
1-23-81-34	1/2" x 1-1/2"	13	0.1419	12,100
1-23-81-35	1/2" x 1-1/2"	13	0.1419	12,550
1-23-81-36	1/2" x 1-1/2"	13	0.1419	12,450
1-23-81-37	1/2" x 1-1/2"	13	0.1419	12,200
1-23-81-38	1/2" x 1-1/2"	13	0.1419	12,150
1-23-81-39	1/2" x 1-1/2"	13	0.1419	12,750
1-23-81-40	1/2" x 1-1/2"	13	0.1419	12,100
1-23-81-41	1/2" x 1-1/2"	13	0.1419	12,650
1-23-81-42	1/2" x 1-1/2"	13	0.1419	12,400
1-23-81-43	1/2" x 1-1/2"	13	0.1419	12,700
1-23-81-44	1/2" x 1-1/2"	13	0.1419	12,100
1-23-81-45	1/2" x 1-1/2"	13	0.1419	12,200
Minimum				8,500

Duke Power Company
 Catawba Nuclear Station
 LETCo. Job No. CHS 81-016
 February 4, 1981
 Page 3 of 11

MECHANICAL TENSION TEST
Continued

<u>LETCo.</u> <u>Piece No.</u>	<u>Bolt Size</u> <u>(In)</u>	<u>Threads</u> <u>Per Inch</u>	<u>Area</u> <u>(In²)</u>	<u>Ultimate</u> <u>Load</u> <u>(Lbs)</u>
1-23-81-1	1/2" x 1-3/4"	13	0.1419	11,700
1-23-81-2	1/2" x 1-3/4"	13	0.1419	12,050
1-23-81-3	1/2" x 1-3/4"	13	0.1419	12,300
1-23-81-4	1/2" x 1-3/4"	13	0.1419	12,100
1-23-81-5	1/2" x 1-3/4"	13	0.1419	11,750
1-23-81-6	1/2" x 1-3/4"	13	0.1419	11,650
1-23-81-7	1/2" x 1-3/4"	13	0.1419	11,700
1-23-81-8	1/2" x 1-3/4"	13	0.1419	12,300
1-23-81-9	1/2" x 1-3/4"	13	0.1419	11,700
1-23-81-10	1/2" x 1-3/4"	13	0.1419	12,250
1-23-81-11	1/2" x 1-3/4"	13	0.1419	12,200
1-23-81-12	1/2" x 1-3/4"	13	0.1419	11,550
1-23-81-13	1/2" x 1-3/4"	13	0.1419	12,300
1-23-81-14	1/2" x 1-3/4"	13	0.1419	12,100
1-23-81-15	1/2" x 1-3/4"	13	0.1419	10,400
1-23-81-16	1/2" x 1-3/4"	13	0.1419	11,650
1-23-81-17	1/2" x 1-3/4"	13	0.1419	11,550
1-23-81-18	1/2" x 1-3/4"	13	0.1419	10,550
1-23-81-19	1/2" x 1-3/4"	13	0.1419	11,700
1-23-81-20	1/2" x 1-3/4"	13	0.1419	11,700
1-23-81-21	1/2" x 1-3/4"	13	0.1419	12,200
1-23-81-22	1/2" x 1-3/4"	13	0.1419	11,750
1-23-81-23	1/2" x 1-3/4"	13	0.1419	11,700
1-23-81-24	1/2" x 1-3/4"	13	0.1419	11,650
1-23-81-25	1/2" x 1-3/4"	13	0.1419	11,600
1-23-81-26	1/2" x 1-3/4"	13	0.1419	10,700
Minimum				8,500

Duke Power Company
 Catawba Nuclear Station
 LETCo. Job No. CHS 81-016
 February 4, 1981
 Page 4 of 11

MECHANICAL TENSION TEST
Continued

<u>LETCo.</u> <u>Piece No.</u>	<u>Bolt Size</u> <u>(In)</u>	<u>Threads</u> <u>Per Inch</u>	<u>Area</u> <u>(In²)</u>	<u>Ultimate</u> <u>Load</u> <u>(Lbs)</u>
1-23-81-1	1/2" x 2"	13	0.1419	11,950
1-23-81-2	1/2" x 2"	13	0.1419	11,200
1-23-81-3	1/2" x 2"	13	0.1419	11,650
1-23-81-4	1/2" x 2"	13	0.1419	11,600
1-23-81-5	1/2" x 2"	13	0.1419	11,800
1-23-81-6	1/2" x 2"	13	0.1419	11,450
1-23-81-7	1/2" x 2"	13	0.1419	11,600
1-23-81-8	1/2" x 2"	13	0.1419	11,600
1-23-81-9	1/2" x 2"	13	0.1419	11,700
1-23-81-10	1/2" x 2"	13	0.1419	11,650
1-23-81-11	1/2" x 2"	13	0.1419	11,550
1-23-81-12	1/2" x 2"	13	0.1419	11,750
1-23-81-13	1/2" x 2"	13	0.1419	11,750
1-23-81-14	1/2" x 2"	13	0.1419	11,550
1-23-81-15	1/2" x 2"	13	0.1419	11,700
1-23-81-16	1/2" x 2"	13	0.1419	11,650
1-23-81-17	1/2" x 2"	13	0.1419	11,750
1-23-81-18	1/2" x 2"	13	0.1419	11,600
1-23-81-19	1/2" x 2"	13	0.1419	11,450
1-23-81-20	1/2" x 2"	13	0.1419	11,150
1-23-81-21	1/2" x 2"	13	0.1419	11,650
1-23-81-22	1/2" x 2"	13	0.1419	11,750
1-23-81-23	1/2" x 2"	13	0.1419	11,600
1-23-81-24	1/2" x 2"	13	0.1419	11,500
1-23-81-25	1/2" x 2"	13	0.1419	11,700
Mininum				8,500

MECHANICAL TENSION TEST
Continued

<u>LETCo.</u> <u>Piece No.</u>	<u>Bolt Size</u> <u>(In)</u>	<u>Threads</u> <u>Per Inch</u>	<u>Area</u> <u>(In²)</u>	<u>Ultimate</u> <u>Load</u> <u>(Lbs)</u>
1-23-81-1	1/2" x 2-1/4"	13	0.1419	13,600
1-23-81-2	1/2" x 2-1/4"	13	0.1419	12,000
1-23-81-3	1/2" x 2-1/4"	13	0.1419	13,500
1-23-81-4	1/2" x 2-1/4"	13	0.1419	13,400
1-23-81-5	1/2" x 2-1/4"	13	0.1419	13,650
1-23-81-6	1/2" x 2-1/4"	13	0.1419	12,850
1-23-81-7	1/2" x 2-1/4"	13	0.1419	13,650
1-23-81-8	1/2" x 2-1/4"	13	0.1419	13,450
1-23-81-9	1/2" x 2-1/4"	13	0.1419	13,450
1-23-81-10	1/2" x 2-1/4"	13	0.1419	12,950
1-23-81-11	1/2" x 2-1/4"	13	0.1419	13,700
1-23-81-12	1/2" x 2-1/4"	13	0.1419	14,000
1-23-81-13	1/2" x 2-1/4"	13	0.1419	13,750
1-23-81-14	1/2" x 2-1/4"	13	0.1419	13,400
1-23-81-15	1/2" x 2-1/4"	13	0.1419	13,600
1-23-81-16	1/2" x 2-1/4"	13	0.1419	13,450
1-23-81-17	1/2" x 2-1/4"	13	0.1419	13,500
1-23-81-18	1/2" x 2-1/4"	13	0.1419	13,450
1-23-81-19	1/2" x 2-1/4"	13	0.1419	13,200
1-23-81-20	1/2" x 2-1/4"	13	0.1419	13,950
1-23-81-21	1/2" x 2-1/4"	13	0.1419	13,250
1-23-81-22	1/2" x 2-1/4"	13	0.1419	13,600
1-23-81-23	1/2" x 2-1/4"	13	0.1419	13,600
1-23-81-24	1/2" x 2-1/4"	13	0.1419	13,500
1-23-81-25	1/2" x 2-1/4"	13	0.1419	13,450
Minimum				8,500

Duke Power Company
 Catawba Nuclear Station
 LETCo. Job No. CHS 81-016
 February 4, 1981
 Page 6 of 11

MECHANICAL TENSION TEST
 Continued

LETCo. Piece No.	Bolt Size (In)	Threads Per Inch	Area (In ²)	Ultimate Load (Lbs)
1-23-81-1	1/2" x 2-1/2"	13	0.1419	12,450
1-23-81-2	1/2" x 2-1/2"	13	0.1419	12,550
1-23-81-3	1/2" x 2-1/2"	13	0.1419	12,450
1-23-81-4	1/2" x 2-1/2"	13	0.1419	12,600
1-23-81-5	1/2" x 2-1/2"	13	0.1419	12,400
1-23-81-6	1/2" x 2-1/2"	13	0.1419	12,550
1-23-81-7	1/2" x 2-1/2"	13	0.1419	12,600
1-23-81-8	1/2" x 2-1/2"	13	0.1419	12,550
1-23-81-9	1/2" x 2-1/2"	13	0.1419	12,600
1-23-81-10	1/2" x 2-1/2"	13	0.1419	12,700
1-23-81-11	1/2" x 2-1/2"	13	0.1419	12,600
1-23-81-12	1/2" x 2-1/2"	13	0.1419	12,550
1-23-81-13	1/2" x 2-1/2"	13	0.1419	12,500
1-23-81-14	1/2" x 2-1/2"	13	0.1419	12,450
1-23-81-15	1/2" x 2-1/2"	13	0.1419	12,550
1-23-81-16	1/2" x 2-1/2"	13	0.1419	12,600
1-23-81-17	1/2" x 2-1/2"	13	0.1419	12,600
1-23-81-18	1/2" x 2-1/2"	13	0.1419	12,350
1-23-81-19	1/2" x 2-1/2"	13	0.1419	12,350
1-23-81-20	1/2" x 2-1/2"	13	0.1419	12,650
1-23-81-21	1/2" x 2-1/2"	13	0.1419	12,450
1-23-81-22	1/2" x 2-1/2"	13	0.1419	12,550
1-23-81-23	1/2" x 2-1/2"	13	0.1419	12,450
1-23-81-24	1/2" x 2-1/2"	13	0.1419	12,700
1-23-81-25	1/2" x 2-1/2"	13	0.1419	12,650
1-23-81-26	1/2" x 2-1/2"	13	0.1419	12,550
1-23-81-27	1/2" x 2-1/2"	13	0.1419	12,300
1-23-81-28	1/2" x 2-1/2"	13	0.1419	12,550
1-23-81-29	1/2" x 2-1/2"	13	0.1419	12,350
1-23-81-30	1/2" x 2-1/2"	13	0.1419	12,450
1-23-81-31	1/2" x 2-1/2"	13	0.1419	12,500
1-23-81-32	1/2" x 2-1/2"	13	0.1419	12,400
1-23-81-33	1/2" x 2-1/2"	13	0.1419	12,350
1-23-81-34	1/2" x 2-1/2"	13	0.1419	12,450
1-23-81-35	1/2" x 2-1/2"	13	0.1419	12,500
1-23-81-36	1/2" x 2-1/2"	13	0.1419	12,350
1-23-81-37	1/2" x 2-1/2"	13	0.1419	12,450
1-23-81-38	1/2" x 2-1/2"	13	0.1419	12,350

Duke Power Company
 Catawba Nuclear Station
 LETCo. Job No. CHS 81-016
 February 4, 1981
 Page 7 of 11

MECHANICAL TENSION TEST
Continued

<u>LETCo.</u> <u>Piece No.</u>	<u>Bolt Size</u> <u>(In)</u>	<u>Threads</u> <u>Per Inch</u>	<u>Area</u> <u>(In²)</u>	<u>Ultimate</u> <u>Load</u> <u>(Lbs)</u>
1-23-81-39	1/2" x 2-1/2"	13	0.1419	12,300
1-23-81-40	1/2" x 2-1/2"	13	0.1419	12,250
1-23-81-41	1/2" x 2-1/2"	13	0.1419	12,500
1-23-81-42	1/2" x 2-1/2"	13	0.1419	12,450
1-23-81-43	1/2" x 2-1/2"	13	0.1419	12,450
1-23-81-44	1/2" x 2-1/2"	13	0.1419	12,500
1-23-81-45	1/2" x 2-1/2"	13	0.1419	12,300
1-23-81-46	1/2" x 2-1/2"	13	0.1419	12,500
1-23-81-47	1/2" x 2-1/2"	13	0.1419	12,600
1-23-81-48	1/2" x 2-1/2"	13	0.1419	12,400
1-23-81-49	1/2" x 2-1/2"	13	0.1419	12,450
1-23-81-50	1/2" x 2-1/2"	13	0.1419	12,450
1-23-81-51	1/2" x 2-1/2"	13	0.1419	12,200
1-23-81-52	1/2" x 2-1/2"	13	0.1419	12,500
1-23-81-53	1/2" x 2-1/2"	13	0.1419	12,500
1-23-81-54	1/2" x 2-1/2"	13	0.1419	12,450
1-23-81-55	1/2" x 2-1/2"	13	0.1419	12,550
1-23-81-56	1/2" x 2-1/2"	13	0.1419	12,650
1-23-81-57	1/2" x 2-1/2"	13	0.1419	12,600
1-23-81-58	1/2" x 2-1/2"	13	0.1419	12,500
Minimum				8,500

Duke Power Company
Catawba Nuclear Station
LETCo. Job No. CHS 81-016
February 4, 1981
Page 8 of 11

MECHANICAL TENSION TEST
Continued

<u>LETCo.</u> <u>Piece No.</u>	<u>Bolt Size</u> <u>(In)</u>	<u>Threads</u> <u>Per Inch</u>	<u>Area</u> <u>(In²)</u>	<u>Ultimate</u> <u>Load</u> <u>(Lbs)</u>
1-23-81-1	3/8" x 1"	16	0.0775	5,650
1-23-81-2	3/8" x 1"	16	0.0775	5,700
1-23-81-3	3/8" x 1"	16	0.0775	5,500
1-23-81-4	3/8" x 1"	16	0.0775	5,500
1-23-81-5	3/8" x 1"	16	0.0775	5,550
1-23-81-6	3/8" x 1"	16	0.0775	5,600
1-23-81-7	3/8" x 1"	16	0.0775	5,400
1-23-81-8	3/8" x 1"	16	0.0775	5,500
1-23-81-9	3/8" x 1"	16	0.0775	5,650
1-23-81-10	3/8" x 1"	16	0.0775	5,250
1-23-81-11	3/8" x 1"	16	0.0775	5,700
1-23-81-12	3/8" x 1"	16	0.0775	5,700
1-23-81-13	3/8" x 1"	16	0.0775	5,500
1-23-81-14	3/8" x 1"	16	0.0775	5,650
1-23-81-15	3/8" x 1"	16	0.0775	5,600
1-23-81-16	3/8" x 1"	16	0.0775	5,750
1-23-81-17	3/8" x 1"	16	0.0775	5,600
1-23-81-18	3/8" x 1"	16	0.0775	5,550
1-23-81-19	3/8" x 1"	16	0.0775	5,700
1-23-81-20	3/8" x 1"	16	0.0775	5,450
1-23-81-21	3/8" x 1"	16	0.0775	5,650
1-23-81-22	3/8" x 1"	16	0.0775	5,750
1-23-81-23	3/8" x 1"	16	0.0775	5,600
1-23-81-24	3/8" x 1"	16	0.0775	5,650
1-23-81-25	3/8" x 1"	16	0.0775	5,550
1-23-81-26	3/8" x 1"	16	0.0775	5,550
1-23-81-27	3/8" x 1"	16	0.0775	5,650
1-23-81-28	3/8" x 1"	16	0.0775	5,650
1-23-81-29	3/8" x 1"	16	0.0775	5,550
1-23-81-30	3/8" x 1"	16	0.0775	5,750
1-23-81-31	3/8" x 1"	16	0.0775	5,400
1-23-81-32	3/8" x 1"	16	0.0775	5,600
Minimum				4,650

Duke Power Company
 Catawba Nuclear Station
 LETCo. Job No. CHS 81-016
 February 4, 1981
 Page 9 of 11

MECHANICAL TENSION TEST
 Continued

<u>LETCo.</u> <u>Piece No.</u>	<u>Bolt Size</u> <u>(In)</u>	<u>Threads</u> <u>Per Inch</u>	<u>Area</u> <u>(In²)</u>	<u>Ultimate</u> <u>Load</u> <u>(Lbs)</u>
1-23-81-1	3/8" x 1-1/4"	16	0.0775	7,600
1-23-81-2	3/8" x 1-1/4"	16	0.0775	7,400
1-23-81-3	3/8" x 1-1/4"	16	0.0775	7,350
1-23-81-4	3/8" x 1-1/4"	16	0.0775	7,600
1-23-81-5	3/8" x 1-1/4"	16	0.0775	7,300
1-23-81-6	3/8" x 1-1/4"	16	0.0775	7,350
1-23-81-7	3/8" x 1-1/4"	16	0.0775	7,750
1-23-81-8	3/8" x 1-1/4"	16	0.0775	7,650
1-23-81-9	3/8" x 1-1/4"	16	0.0775	7,250
1-23-81-10	3/8" x 1-1/4"	16	0.0775	7,350
1-23-81-11	3/8" x 1-1/4"	16	0.0775	7,650
1-23-81-12	3/8" x 1-1/4"	16	0.0775	7,650
1-23-81-13	3/8" x 1-1/4"	16	0.0775	7,750
1-23-81-14	3/8" x 1-1/4"	16	0.0775	7,750
1-23-81-15	3/8" x 1-1/4"	16	0.0775	7,300
1-23-81-16	3/8" x 1-1/4"	16	0.0775	7,650
1-23-81-17	3/8" x 1-1/4"	16	0.0775	7,550
1-23-81-18	3/8" x 1-1/4"	16	0.0775	7,650
1-23-81-19	3/8" x 1-1/4"	16	0.0775	7,250
1-23-81-20	3/8" x 1-1/4"	16	0.0775	7,200
1-23-81-21	3/8" x 1-1/4"	16	0.0775	7,100
1-23-81-22	3/8" x 1-1/4"	16	0.0775	7,750
1-23-81-23	3/8" x 1-1/4"	16	0.0775	7,350
1-23-81-24	3/8" x 1-1/4"	16	0.0775	7,400
1-23-81-25	3/8" x 1-1/4"	16	0.0775	7,750
1-23-81-26	3/8" x 1-1/4"	16	0.0775	7,700
1-23-81-27	3/8" x 1-1/4"	16	0.0775	7,300
1-23-81-28	3/8" x 1-1/4"	16	0.0775	7,250
1-23-81-29	3/8" x 1-1/4"	16	0.0775	7,250
1-23-81-30	3/8" x 1-1/4"	16	0.0775	7,300
1-23-81-31	3/8" x 1-1/4"	16	0.0775	7,500
1-23-81-32	3/8" x 1-1/4"	16	0.0775	7,600
Minimum				4,650

Duke Power Company
 Catawba Nuclear Station
 LETCo. Job No. CHS 81-016
 February 4, 1981
 Page 10 of 11

MECHANICAL TENSION TEST
Continued

<u>LETCo.</u> <u>Piece No.</u>	<u>Bolt Size</u> <u>(In)</u>	<u>Threads</u> <u>Per Inch</u>	<u>Area</u> <u>(In²)</u>	<u>Ultimate</u> <u>Load</u> <u>(Lbs)</u>
1-23-81-1	3/8" x 1-1/2"	16	0.0775	5,750
1-23-81-2	3/8" x 1-1/2"	16	0.0775	6,100
1-23-81-3	3/8" x 1-1/2"	16	0.0775	5,900
1-23-81-4	3/8" x 1-1/2"	16	0.0775	5,700
1-23-81-5	3/8" x 1-1/2"	16	0.0775	6,300
1-23-81-6	3/8" x 1-1/2"	16	0.0775	6,350
1-23-81-7	3/8" x 1-1/2"	16	0.0775	6,450
1-23-81-8	3/8" x 1-1/2"	16	0.0775	6,050
1-23-81-9	3/8" x 1-1/2"	16	0.0775	6,100
1-23-81-10	3/8" x 1-1/2"	16	0.0775	5,850
1-23-81-11	3/8" x 1-1/2"	16	0.0775	5,800
1-23-81-12	3/8" x 1-1/2"	16	0.0775	6,300
1-23-81-13	3/8" x 1-1/2"	16	0.0775	5,800
1-23-81-14	3/8" x 1-1/2"	16	0.0775	5,900
1-23-81-15	3/8" x 1-1/2"	16	0.0775	6,000
1-23-81-16	3/8" x 1-1/2"	16	0.0775	6,300
1-23-81-17	3/8" x 1-1/2"	16	0.0775	6,300
1-23-81-18	3/8" x 1-1/2"	16	0.0775	5,850
1-23-81-19	3/8" x 1-1/2"	16	0.0775	5,800
1-23-81-20	3/8" x 1-1/2"	16	0.0775	6,000
1-23-81-21	3/8" x 1-1/2"	16	0.0775	5,900
1-23-81-22	3/8" x 1-1/2"	16	0.0775	6,250
1-23-81-23	3/8" x 1-1/2"	16	0.0775	5,950
1-23-81-24	3/8" x 1-1/2"	16	0.0775	6,350
1-23-81-25	3/8" x 1-1/2"	16	0.0775	6,000
1-23-81-26	3/8" x 1-1/2"	16	0.0775	6,100
1-23-81-27	3/8" x 1-1/2"	16	0.0775	5,900
1-23-81-28	3/8" x 1-1/2"	16	0.0775	5,800
1-23-81-29	3/8" x 1-1/2"	16	0.0775	6,650
1-23-81-30	3/8" x 1-1/2"	16	0.0775	5,950
1-23-81-31	3/8" x 1-1/2"	16	0.0775	6,300
1-23-81-32	3/8" x 1-1/2"	16	0.0775	6,000
Minimum				4,650

Duke Power Company
Catawba Nuclear Station
LETCo. Job No. CHS 81-016
February 4, 1981
Page 11 of 11

MECHANICAL TENSION TEST
Continued

<u>LETCo. Piece No.</u>	<u>Bolt Size (In)</u>	<u>Threads Per Inch</u>	<u>Area (In²)</u>	<u>Ultimate Load (Lbs)</u>
1-23-81-1	3/8" x 2-1/2"	16		
1-23-81-2	3/8" x 2-1/2"	16	0.0775	7,100
1-23-81-3	3/8" x 2-1/2"	16	0.0775	6,900
1-23-81-4	3/8" x 2-1/2"	16	0.0775	7,100
1-23-81-5	3/8" x 2-1/2"	16	0.0775	7,750
1-23-81-6	3/8" x 2-1/2"	16	0.0775	7,600
1-23-81-7	3/8" x 2-1/2"	16	0.0775	7,500
1-23-81-8	3/8" x 2-1/2"	16	0.0775	7,500
1-23-81-9	3/8" x 2-1/2"	16	0.0775	7,500
1-23-81-10	3/8" x 2-1/2"	16	0.0775	7,100
1-23-81-11	3/8" x 2-1/2"	16	0.0775	7,600
1-23-81-12	3/8" x 2-1/2"	16	0.0775	7,050
1-23-81-13	3/8" x 2-1/2"	16	0.0775	7,500
1-23-81-14	3/8" x 2-1/2"	16	0.0775	7,100
1-23-81-15	3/8" x 2-1/2"	16	0.0775	6,900
1-23-81-16	3/8" x 2-1/2"	16	0.0775	7,600
1-23-81-17	3/8" x 2-1/2"	16	0.0775	7,250
1-23-81-18	3/8" x 2-1/2"	16	0.0775	6,800
1-23-81-19	3/8" x 2-1/2"	16	0.0775	7,100
1-23-81-20	3/8" x 2-1/2"	16	0.0775	7,500
1-23-81-21	3/8" x 2-1/2"	16	0.0775	7,490
1-23-81-22	3/8" x 2-1/2"	16	0.0775	7,350
1-23-81-23	3/8" x 2-1/2"	16	0.0775	7,000
1-23-81-24	3/8" x 2-1/2"	16	0.0775	6,800
1-23-81-25	3/8" x 2-1/2"	16	0.0775	7,550
1-23-81-26	3/8" x 2-1/2"	16	0.0775	7,450
1-23-81-27	3/8" x 2-1/2"	16	0.0775	7,450
1-23-81-28	3/8" x 2-1/2"	16	0.0775	6,850
1-23-81-29	3/8" x 2-1/2"	16	0.0775	7,250
1-23-81-30	3/8" x 2-1/2"	16	0.0775	7,600
1-23-81-31	3/8" x 2-1/2"	16	0.0775	7,450
1-23-81-32	3/8" x 2-1/2"	16	0.0775	7,350
Minimum			0.0775	4,650

Inspector(s): Larry E. Coble
Mark Westall

Reviewed by: Edward M. Beck, P.E.
Metals Department Manager

Respectfully submitted,
LAW ENGINEERING TESTING COMPANY

Larry E. Coble
Larry E. Coble, Metals Laboratory Supervisor

LAW ENGINEERING TESTING COMPANY

geotechnical, environmental & construction materials consultants

501 MINUET LANE
P.O. BOX 11297 * CHARLOTTE, NORTH CAROLINA 28220
(704) 523-2022



REPORT OF CHEMICAL ANALYSIS

Client: DUKE POWER COMPANY
Project: CATAWBA NUCLEAR STATION
Newport, South Carolina

Office: Charlotte Metals
Date: February 9, 1981
Lab. No. CHS 81-016

Client P. O. No.: G2494-41

Material: Reported as Carbon Steel Externally Threaded Standard Fastener
ASTM A-307 (See Below) Grade A

Heat No.: Unknown

Date Tested: 2/9/81

Procedure: In accordance with ASTM A-307-78, ASTM A-36-77, and ASTM E-30-77

TEST RESULTS

LET Co. Piece No.	Elements					Size	
	Carbon	Manganese	Phosphorus	Sulfur	Silicon		
81-59	0.13	0.40	0.02	0.02	0.18	1/2"	x 15/16"
81-9	0.15	0.51	0.01	0.01	0.16	1/2"	x 1-3/16"
1-23-81-46	0.15	0.49	0.02	0.02	0.24	1/2"	x 1-1/2"
1-23-81-27	0.16	0.50	0.02	0.02	0.15	1/2"	x 1-3/4"
1-23-81-26	0.19	0.33	0.02	0.02	0.15	1/2"	x 2"
1-23-81-26	0.15	0.48	0.01	0.02	0.15	1/2"	x 2-1/4"
1-23-31-58	0.16	0.37	0.01	0.01	0.15	1/2"	x 2-1/2"
1-23-81-32	0.12	0.29	0.01	0.01	0.13	3/8"	x 3/4"
1-23-81-33	0.18	0.38	0.02	0.02	0.22	3/8"	x 1"
1-23-81-33	0.21	0.84	0.02	0.02	0.44	3/8"	x 1-1/4"
1-23-81-33	0.18	0.36	0.02	0.02	0.12	3/8"	x 1-1/2"
1-23-81-33	0.16	0.36	0.02	0.01	0.14	3/8"	x 2-1/2"
Required A-307	---	---	0.06	0.15	---		
Required A-36	0.26	---	0.04	0.05	0.15 to 0.30		

Note: The single values are the maximum allowed in the required section.

Item 1-23-81-33, 3/8" x 1-1/4" exceeds the maximum of silicon per basic material specification.

Inspector(s): Larry E. Coble
J. Sidney Rice, Jr.

Reviewed by:

Edward M. Beck, P. E.
Corporate Consultant/Metals

Respectfully submitted,
LAW ENGINEERING TESTING COMPANY

Larry E. Coble, Metals Laboratory Supervisor

12.06-00-0001
 312.76-00-0002
 WJ
 6.H.
 P3AE-15A
 P3AE-15S
 EPE
 IDENTIFICATION METHOD
 CH-185 +2 INCI. TAPE
 OTHER
 NOT PRACTICAL

RECORD COPY
 NONCONFORMING ITEM REPORT
 USE BLACK BALL POINT PEN ONLY

INITIAL DISTRIBUTION

4 LOCATION OF ITEM Auxiliary Building Unit 1 Elevation 577'0" 16 SLUG NO 3893
 COLUMN LINES AA & BB 45 & 46 - 46 & 47
 10 DESCRIPTION OF ITEM AND STATEMENT OF PROBLEM
TRANSFORMER 1ETXC HAS LOW GAS PRESSURE IN VIOLATION TO P3A E-15. REQUIREMENTS
PRESSURE IS 1.70 LBS LOW. P3A STATES PLUS OR MINUS 1 AT 19.02 READING CALCULATED
AT 17.32
TRANSFORMER 1ETXE ALSO HAS LOW GAS PRESSURE IN VIOLATION TO P3A E-15S. READING
CALCULATED AT 17.84 P3A STATES PLUS OR MINUS 1 @ 19.35 PRESSURE IS 2.31 LBS LOW

14 EVALUATION/DISPOSITION RESPONSIBILITY CONST DESIGN QA NSSS DIV FLEC
 11 ORIGINATED J. M. Beams DATE 9-18-78 13 SPECIAL ENG REVIEW J. M. Beams DATE 9-18-78 15 QA REVIEW R. M. May DATE 9-18-78

12 DISPOSITION ACCEPTABLE - SEE BELOW EVALUATION 16 REPORT TO MGMT YES NO

EVALUATION/JUSTIFICATION
THE TRANSFORMERS SHALL BE REFILLED WITH GAS AND
CHECKED FOR LEAKS IN ACCORDANCE WITH CNM-1312.06-40.
SUBSTITUTIONS IN THE PROCEDURE FOR REFILLING AND CHECKING
OF LEAKS SHALL BE MADE AT THE DISCRETION OF THE
RESPONSIBLE FIELD ENGINEER. CONSTRUCTION ENGINEER - ELECT. SHALL
BE RESPONSIBLE FOR COORDINATING REPAIR WITH TRANSMISSION DEPT. AND
FOR ASSURING THAT CONST. DEPT. QA PROCEDURES ARE FOLLOWED.
QC TO RETUSPRT AND ^{AWB} REMOVE TAPE & TAGS.

FINAL DISTRIBUTION

15 BY J. M. Beams DATE 10-16-78 20 TECHNICAL APPROVAL J. M. Beams DATE 10-16-78 21 QA APPROVAL R. M. May DATE 10/16/78

22 ACTION/INSPECTION REQUIRED	23 ASSIGNED TO	PERFORMED BY	DATE
1) FILLING WITH GAS, LEAK TESTING	TRANS.	<u>JMB</u>	5-9-79
2) COORDINATING REPAIR AND ASSURING THAT CONST. DEPT. QA PROCEDURES ARE FOLLOWED.	T.S. ELECT.	<u>JMB</u>	5-9-79
3) FINAL INSPECTION AND REMOVAL OF TAPE & TAGS	QC ELECT.	<u>LER</u>	5-9-79
1ETXE TRANSFORMER HAS DEVELOPED ANOTHER LEAK - SEE NCI 5587 J.M. Beams 5-9-79			

24 J. M. Beams DATE 10-16-78 25 QA APPROVAL R. M. May DATE 10-16-78
 26 INSPECTING EXCEPTIONS OR DEFECTS TRANSFORMER HAS A WELD LEAK AND HAS BEEN DOCUMENTED ON NCI 5587 LEI, RUDISILL 5-9-79

DISTRIBUTION	PROJECT	CEN	CON	QA	QA	QA	QA	QA	QA	QA	QA	QA	QA	QA	QA	QA	QA	QA	QA	QA	
2																					
2																					

1. DISPOSITION NO. N/A
 2. VENDOR/LOCATION WESTINGHOUSE
 3. DOCUMENTS VIOLATED P-3
 4. MPS PU NO N/A
 5. MECH/ELEC SYSTEM MV
 6. IDENTIFICATION METHOD
 PHOTOS
 TAPE
 OTHER
 NOT APPLICABLE

DUKE POWER COMPANY
 CONSTRUCTION DEPARTMENT
 PROJECT CATAWBA
RECORD COPY
 NONCONFORMING ITEM REPORT
 USE BLACK BALL POINT PEN ONLY

7. LOCATION OF ITEM A, B-1 EL. 543 FT.
 12. SERIAL NO. 3864
 INSTALLED LOCATION

10. DESCRIPTION OF ITEM AND STATEMENT OF PROBLEM
 CHARGING PUMP MOTOR THERMOCOUPLES ARE DAMAGED.
 1c. OPEN ELEMENT WIRES AND BROKEN PROTECTING TUBES.
 BROKEN ELEMENT WIRE IS A CONTINUING PROBLEM APPARENTLY
 DUE TO SMALL WIRE SIZE (#44, .020 IN.)
 EAC 3-29-79 1. MOTOR S/N 15-76 - INBOARD BEARING - EAC 3-28-79
 EAC 3-29-79 2. MOTOR S/N 35-76 - INBOARD BEARING - EAC 3-28-79

14. EVALUATION/DISPOSITION RESPONSIBILITY CONST DESIGN QA N555 BY ELEC
 11. ORIGINATED E. A. Cole DATE 9-12-78
 13. SENIOR ENGINEER REVIEW R. M. King DATE 9-13-78
 15. QA REVIEW R. M. King DATE 9-13-78
 17. DISPOSITION NOT ACCEPTABLE AS IS
 18. REPORT TO MGMT YES NO

EVALUATION/JUSTIFICATION
 DUPLICATE NCI, SEE NCI 4606 AND NCI 4608 FOR ACTION
 RESOLUTION

19. BY F. H. Reynolds DATE 3/21/79
 20. TECHNICAL APPROVAL D. J. J. DATE 3-22-79
 21. QA APPROVAL R. M. King DATE 3-29-79
 22. ACTION/INSPECTION REQUIRED REMOVE NCI tags & Q-1B tags (2)
 23. ASSIGNED TO SVTE
 24. PERFORMED BY EAC Cole
 DATE 4-4-79

25. Michael Bone DATE 3/26/79
 26. QA APPROVAL R. M. King DATE 3-29-79
 ACTION/INSPECTION EXCEPTIONS OR REMARKS

DISTRIBUTION	PROJECT	GEN	ENGR	QA	QA	QA	QA	QA
2								
1								

DUKE POWER COMPANY
CONSTRUCTION DEPARTMENT
PROJECT CATAWBA

DATE 7/28/78

ELECTRICAL PENETRATION STORAGE LOG

TYPE B 43

ACCEPTANCE PSI AT °F

SERIAL NO. 2228 D

+ PSI

YEAR	PRESSURE TEMPERATURE INITIALS											
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1978	14.21	14.90	13.98	14.42	14.17	13.94						
	79°	82°	86°	78°	78°	73°						
	LER	LER	LER	LER	LER	LER						

REMARKS

FOR USE AS EVALUATION DATA FOR NCI 3581

JE
7/28/78

NONCONFORMING ITEM REPORT

Serial no. 3785

INITIAL DISTRIBUTION

DESCRIPTION OF NONCONFORMANCE <small>Reference to Art. 101, 102 and 103 of the Code</small>	ITEM NO.	VENDOR NO.	MPS NO.	VENDOR	2. Document(s) Violated
	1361-00-102-06-000001		NA	Dix DBR	P3A-E-503 P3A-E-505 P3A-E-507 P3A-E-508
THESE FOUR (4) ELECTRICAL PENETRATIONS HAD LOW GAS PRESSURE AT P3A INSPECTION TIME ON 8-24-78					
SERIAL NUMBERS ARE AS FOLLOWS: 2230D, ON P3A-E-503; 2211D ON P3A-E-505; 2213D ON P3A-E-507; P3A-E-508-2214D					
SPECIFIED TEMPERATURE IS 15 LBS AT 22°F. LOWEST RECORDED PRESSURE WAS 13 LBS AT 82°F.					

3. LOCATION OF NONCONFORMANCE WAREHOUSE #1

4. METHOD USED TO MARK FOUR (4) Q1 B TAGS

5. ORIGINATED CONST. Q.C. Q.A.
By James L. Rudolph Date 8-30-78

6. SENIOR ENGINEER REVIEW CONST. Q.C. Q.A.
By [Signature] Date 8-30-78

7. RESOLUTION: RESPONSIBLE FOR RESOLUTION: CONST. DESIGN Q.A. DIV Electrical

Depressurize these penetrations to 15 psig using commercial grade safety related SF₆ gas using the gauge on the penetrations. After 15 minutes record 1) penetration flange temperature, 2) barometric pressure, and 3) gauge pressure of the penetration. Wait a minimum of two weeks and record the same readings. Compensate the second gauge reading for changes in barometric pressure and temperature from the first to the second reading. If the corrected second reading differs from the first reading by 1.55 than 1 psig the penetration is acceptable. If the corrected second reading differs from the first reading by more than 1 psig then notify Design for disposition.

Nuclear Safety Related Yes No Safety Class 1E Resolution by Paul M. [Signature] Date 9/15/79

8. APPROVAL [Signature] Date 9/19/79 TC [Signature] Date 9-25-78
Design Engineer Date Quality Assurance Date

9. ACTION TAKEN PER RESOLUTION: 25, 15

Action Performed AS Per Resolution
PENETRATIONS ON P3A SERIAL NUMBERS E-506 PER/NO 2214D E-507 ~~PENETRATIONS~~ SN 2213D, E-505 PERE. SN 2211D ARE NOW ACCEPTABLE PER RESOLUTION THIS NCI. PENETRATION ON P3A E-503 SN 2230D STILL HAS LOW PRESSURE AFTER RESOLUTION PER THIS NCI. NCI 5446 HAS BEEN WRITTEN TO DOCUMENT DISCREPANCIES IER-4-20-79

ACTION PERFORMED BY J. E. Potts DATE 4-10-79 ACTION INSPECTED BY James L. Rudolph DATE 4-20-79

FINAL DISTRIBUTION

COMPLETED FILE

10. DISTRIBUTION		PROJECT MANAGER	PROJECT ENGINEER	SENIOR QC ENGR	SENIOR CONST ENGR	QC SUPV	CONST ENGR	SR SUPE	QA DIV VENDOR	DESIGN ENGR	QA DIV ENGR	SENIOR QA ENGR	AUTH INSP
NUMBER OF COPIES	INITIAL												
ACTION / INSPECTION ASSIGNMENT													

NCT 3785

4-6-79

RLH

LER 4-30-79

SHEET 1 OF 2

	PENET. NO.	B.P.	PENET. G. PRESS	TEMP. °F
E-508	2214D	29.43	15	66°
E-507	2213D	29.43	15	66°
E-505	2211D	29.43	15	66°
E-503	2230D	29.43	15	66°

SA NO	PENET. NO.	TEMP DIFF	CORRECTION FACTOR	PENET GAGE PRESSURE	CORRECTED BAROMETRIC PRESSURE	ABSOLUTE PRESSURE
E-508	2214D	$72^{\circ} - 66 = 6$	$\times .055 = .33$	$+ 15$	$+ 14.45$	$= 29.78$
	2213D	$72^{\circ} - 66 = 6$	$\times .055 = .33$	$+ 15$	$+ 14.45$	$= 29.78$
E-505	2211D	$72^{\circ} - 66 = 6$	$\times .055 = .33$	$+ 15$	$+ 14.45$	$= 29.78$
E-503	2230D	$72^{\circ} - 66 = 6$	$\times .055 = .33$	$+ 15$	$+ 14.45$	$= 29.78$

REPRESSURIZED CALCULATIONS

	PENET. NO	B.P.	PENET. G. PRESS.	TEMP. °F
E-508	2214D	29.59	15	72
E-507	2213D	29.59	15	72
E-505	2211D	29.59	15	72
E-503	2230D	29.59	15	72

3A NO	PENET. NO.	TEMP. DIFF	CORRECT. FACTOR	PENET. GAGE PRESSURE	CORRECTED BAROMETRIC PRESSURE	ABSOLUTE PRESSURE
E-508	2214D	$72^\circ - \overset{72^\circ}{\cancel{72^\circ}} = 0$	$0 \times 0.055 = 0$	$0 + 15$	$+ 14.52$	$= 29.52$
E-507	2213D	$72^\circ - \overset{72^\circ}{\cancel{72^\circ}} = 0$	$0 \times 0.055 = 0$	$0 + 15$	$+ 14.52$	$= 29.52$
E-505	2211D	$72^\circ - \overset{72^\circ}{\cancel{72^\circ}} = 0$	$0 \times 0.055 = 0$	$0 + 15$	$+ 14.52$	$= 29.52$
E-503	2230D	$72^\circ - \overset{72^\circ}{\cancel{72^\circ}} = 0$	$0 \times 0.055 = 0$	$0 + 9$	$+ 14.52$	$= 23.52$

Initial Gas Pressure as compared to Gas Pressure 2 weeks later

Gas Pressure	Absolute
4-6-79	4-20-79

# 2214D	29.78	29.52
2213D	29.78	29.52
2211D	29.78	29.52
2230D	29.78	23.52

New NCI written #5924

DUKE POWER COMPANY
CONSTRUCTION DEPARTMENT
RECORD COPY

NONCONFORMING ITEM REPORT
USE BLACK BALL POINT PEN ONLY

1. REGISTRATION NO. N/A	3. VENDOR/LOCATION N/A	4. DOCUMENTS VIOLATED M-41A sub 9 R-0 M-41 Rev 5 CNS-1790-01-00-0022 Rev 0
5. MPS PD NO N/A	6. MECH/ELEC SYSTEM RN both UNITS	7. IDENTIFICATION METHOD <input checked="" type="checkbox"/> OTHER 4 <input type="checkbox"/> OTHER <input type="checkbox"/> NOT PROVIDED

8. LOCATION OF ITEM: Nuclear Service Water Pump House

16. SERIAL NO: 5125

10. DESCRIPTION OF ITEM AND STATEMENT OF PROBLEM

During a routine inspection, it was observed that the following Cables in Nuclear Safety Related Channel A have become damaged due to Construction Activities. Broken Armor is the only apparent damage. The Electrical Cables Affected are 1*RN515, 1*RN519, 1*RN521, 1*RN523

14. EVALUATION AND DISPOSITION RESPONSIBILITY: CONIST DESIGN QA N555

11. ORIGINATED BY: J.C. Byers DATE: 3-13-79

13. REVIEWED BY: J.D. Mason DATE: 3-13-79

15. QA REVIEW BY: J.D. Mason DATE: 3-13-79

17. DISPOSITION: UNACCEPTABLE (SEE BELOW)

18. REPORT TO MGMT: YES NO

EVALUATION/JUSTIFICATION: REPULL CABLES AS SHOWN ON ATTACHED COPIES OF CABLE CARDS. WHEN DAMAGED CABLES ARE TAKEN OUT, TERMINATION CARDS SHALL BE RETURNED TO QA VAULT.

19. BY: J.W. Bean DATE: 3-19-79

20. TECHNICAL APPROVAL: D. Juez DATE: 3-19-79

21. QA APPROVAL: H.D. Mason DATE: 3/20/79

ACTION/INSPECTION REQUIRED	23. ASSIGNED TO	27. PERFORMED BY	DATE
	RECALL CABLES, SCRAP DAMAGED CABLES, TURN OLD TERMINATION CARDS IN TO QA.	CEST	ERM
RE-INSPECT CABLES	SYTE	LER	3-26-79

25. BY: J.W. Bean DATE: 3-19-79

26. QA APPROVAL: H.D. Mason DATE: 3/20/79

28. ACTION/INSPECTION RECEIPTS OR REMARKS

DISTRIBUTION	PROJECT	CEN	5. COMP	6. SUPP	7. GC	8. QA	9. ELEC	10. MECH	11. CIVIL	12. INSTR	13. CHEM	14. ENV	15. OTHER

29. QA REVIEW: H.D. Mason DATE: 3-26-79

INITIAL DISTRIBUTION

CESN

FINAL DISTRIBUTION

CABLE INSTALLATION D. A

Acct. No. 09074

DATE - 3-16-79

CABLE NUMBER - 14 RN 515
TYPE/COLOR - 3X10G2 RED

SYSTEM -
COMPUTED LENGTH - 29.0

ORIGINATOR - JRG
RES. CODE - 2

FROM - IEMXQ MOTOR CONTROL CENTER (600 VAC ESS AUX PWR SYS)

DRAWING NUMBER - CNWT-1752-01.13

TO - 1RN011A PH BLDG 612+06

DRAWING NUMBER - CN-1760-01.01

COMMENTS

ROUTING SEQUENCE - 9508 9575 9504

CERTIFIED CORRECT:

FOREMAN -
INSPECTOR -

DATE -
DATE -

LENGTH ACT -
MANHOURS
FROM REEL # -

RES CODE 2 Acct No-09074
CABLE NUMBER 14 RN 515
TYPE - 3X10G2 RED SYS -
FROM - IEMXQ MOTOR CONTROL CENTER
(600 VAC ESS AUX PWR SYS)
DRAWING NUMBER - CNWT-1752-01.13
TO - 1RN011A
PH BLDG 612+06
DRAWING NUMBER - CN-1760-01.01

TERMINATOR - DATE -
INSPECTOR - DATE -

RES. CODE 2 Acct. No-09074
CABLE NUMBER - 14 RN 515
TYPE - 3X10G2 RED SYS -
FROM - IEMXQ MOTOR CONTROL CENTER
(600 VAC ESS AUX PWR SYS)
DRAWING NUMBER - CNWT-1752-01.13
TO - 1RN011A
PH BLDG 612+06
DRAWING NUMBER - CN-1760-01.01

TERMINATOR - DATE -
INSPECTOR - DATE -

CABLE NUMBER - 14 RN 515
RES. CODE 2

CABLE NUMBER - 14 RN 515
RES. CODE 2

JORDAN BUSINESS FORMS

CABLE INSTALLATION DATA

ACCT# - 09074
DATE - 3-16-79

CABLE NUMBER - ~~1*~~ RN 519 SYSTEM - ORIGINATOR - JRG
TYPE/COLOR - 3X10GZ RED COMPUTED LENGTH - 26.0 RES. CODE - 2

FROM - IEMXQ MOTOR CONTROL CENTER (600VAC ESS AUX PWR SYS)

DRAWING NUMBER - CNWT-1752-01.13

TO - 1RN028A PH BLDG 602+11

DRAWING NUMBER - CN-1760-01.01

COMMENTS

ROUTING SEQUENCE - 9508 9575 9504

CERTIFIED CORRECT:

FOREMAN -
INSPECTOR -

DATE -
DATE -

LENGTH ACT -
MANHOURS -
FROM REEL # -

RES. CODE 2 ACCT No 09074
CABLE NUMBER ~~1*~~ RN 519
TYPE - 3X10GZ RED SYS. -
FROM - IEMXQ MOTOR CONTROL CENTER
(600VAC ESS AUX PWR SYS)
DRAWING NUMBER - CNWT-1752-01.13
TO - 1RN028A
PH BLDG 602+11
DRAWING NUMBER - CN-1760-01.01

TERMINATOR - DATE -
INSPECTOR - DATE -

RES. CODE 2 ACCT No 09074
CABLE NUMBER - ~~1*~~ RN 519
TYPE - 3X10GZ RED SYS. -
FROM - IEMXQ MOTOR CONTROL CENTER
(600VAC ESS AUX PWR SYS)
DRAWING NUMBER - CNWT-1752-01.13
TO - 1RN028A
PH BLDG 602+11
DRAWING NUMBER - CN-1760-01.01

TERMINATOR - DATE -
INSPECTOR - DATE -

CABLE NUMBER - ~~1*~~ RN 519
RES CODE 2

CABLE NUMBER - ~~1*~~ RN 519
RES. CODE 2

JORDAN BUSINESS FORMS

CABLE INSTALLATION D. IA

ACCT #09074

DATE - 3-16-79

CABLE NUMBER - 1* RN 521
TYPE/COLOR - 3X10GZ RED

SYSTEM -
COMPUTED LENGTH - 26.0

ORIGINATOR - JRG
RES. CODE - 2

FROM - IEMYQ MOTOR CONTROL CENTER (600VAC ESS. AUX PWR SYS)

DRAWING NUMBER - CNWT-1752-01.13

TO - 1RN 030A PH BLDG 602+11

DRAWING NUMBER - CN-1760-01.01

COMMENTS

ROUTING SEQUENCE - 9508 9575 9504

CERTIFIED CORRECT:

FOREMAN -
INSPECTOR -

DATE -
DATE -

LENGTH ACT -
MANHOOURS -
FROM REEL # -

RES. CODE 2 ACCT # 09074
CABLE NUMBER 1* RN 521
TYPE - 3X10GZ RED SYS. -
FROM - IEMYQ MOTOR CONTROL CENTER
(600 VAC ESS. AUX. PWR SYS)
DRAWING NUMBER - CNWT-1752-01.13
TO - 1RN 030A PH BLDG 602+11

DRAWING NUMBER - CN-1760-01.01

TERMINATOR -

DATE -

INSPECTOR -

DATE -

RES. CODE 2 ACCT # 09074
CABLE NUMBER - 1* RN 521
TYPE - 3X10GZ RED SYS. -
FROM - IEMYQ MOTOR CONTROL CENTER
(600 VAC ESS. AUX. PWR. SYS)
DRAWING NUMBER - CNWT-1752-01.13
TO - 1RN 030A PH BLDG 602+11

DRAWING NUMBER - CN-1760-01.01

TERMINATOR -

DATE -

INSPECTOR -

DATE -

CABLE NUMBER - 1* RN 521

RES. CODE - 2

CABLE NUMBER - 1* RN 521

RES. CODE - 2

CABLE INSTALLATION L..TA

Acct. No. - 09074

DATE - 3-16-79

CABLE NUMBER - 1# RN 523
TYPE/COLOR - 3X10G2 RED

SYSTEM -
COMPUTED LENGTH - 40.0

ORIGINATOR - JRG
RES. CODE - 2

FROM - 1EM10 MOTOR CONTROL CENTER (600 VAC ESS. AUX PWR SYS)

DRAWING NUMBER - CNWT-1752-01.12

TO - 1RN036A PH BLDG 608+03

DRAWING NUMBER - CN-1760-01.01

COMMENTS

ROUTING SEQUENCE - 9509 9508 9575 9504 9503

CERTIFIED CORRECT:

FOREMAN -
INSPECTOR -

DATE -
DATE -

LENGTH ACT -
MANHOURS -
FROM REEL # -

RES. CODE - 2 Acct#09074
CABLE NUMBER 1# RN523
TYPE - 3X10G2 RED SYS. -
FROM - 1EM10 MOTOR CONTROL CENTER
(600 VAC ESS. PWR. SYS)
DRAWING NUMBER - CNWT-1752-01.12
TO - 1RN036A
PH BLDG. 608+03
DRAWING NUMBER - CN-1760-01.01

TERMINATOR - DATE -
INSPECTOR - DATE -

RES. CODE - 2 Acct. No - 09074
CABLE NUMBER - 1# RN 523
TYPE - 3X10G2 RED SYS. -
FROM - 1EM10 MOTOR CONTROL CENTER
(600 VAC ESS. PWR. SYS)
DRAWING NUMBER - CNWT-1752-01.12
TO - 1RN036A
PH BLDG 608+03
DRAWING NUMBER - CN-1760-01.01

TERMINATOR - DATE -
INSPECTOR - DATE -

CABLE NUMBER - 1# RN523
RES. CODE - 2

CABLE NUMBER - 1# RN523
RES. CODE - 2

1. ASST. OR NO. **NA**
 2. VENDOR/LOCATION **NA**
 3. DOCUMENTS VIOLATED
M-40 Rev. 5
M-41B #9 Rev. 0
CNS 1390.01-
00-0022 Rev. 0
 4. MPS PO NO **NA**
 5. /ELEC SYSTEM **RN**
 6. NO. OF UNITS

DUKE POWER COMPANY
 CONSTRUCTION DEPARTMENT
PROJECT CATAWBA
RECORD COPY
 NONCONFORMING ITEM REPORT
 USE BLACK BALL POINT PEN ONLY

INITIAL DISTRIBUTION

7. LOCATION OF ITEM **Nuclear Service Water Pump House**
 8. IDENTIFICATION METHOD
 PHOTO OTHER NOT PRACTICAL
 9. SERIAL NO. **5124**

10. DESCRIPTION OF ITEM AND STATEMENT OF PROBLEM
 During a routine inspection it was observed that the following electrical cables in Nuclear Safety Related Channel B have become damaged due to construction activities. The electrical cables affected are 1*RN 517, 1*RN 525, 1*RN 527. Broken armor is the only apparent damage.

CESN

11. EVALUATION/DISPOSITION RESPONSIBILITY **3/16/79** WITH **CEEL**
 CORRECT DESIGN QA MISSE
 12. DESIGNATED **Ron McAffee** DATE **3-13-79** 13. SENIOR PAGE REVIEW **3-13-79** 14. QA REVIEW **3-13-79**

15. DISPOSITION **UNACCEPTABLE (SEE BELOW)** 16. REPORT TO MGMT YES NO
 EVALUATION/JUSTIFICATION **RECALL CABLES AS SHOWN ON ATTACHED COPIES OF CABLE CARDS. WHEN DAMAGED CABLES ARE TAKEN OUT, TERMINATION CARDS SHALL BE RETURNED TO QA VAULT.**

FINAL DISTRIBUTION

17. BY	DATE	18. TECHNICAL APPROVAL	DATE	19. QA APPROVAL	DATE
J. N. Bevan	3-19-79	DL Jueg	3-19-79	H. D. Mason	3-20-79
20. ACTION/INSPECTION REQUIRED				21. ASSIGNED TO	22. PERFORMED BY
RECALL CABLES, SCRAP DAMAGED CABLES				CEST	EKM
TURN OLD TERMINATION CARDS IN TO QA				SVTE	LER
RE-INSPECT CABLES					

23. BY **J. N. Bevan** DATE **3-19-79** 24. QA APPROVAL **H. D. Mason** DATE **3/20/79**

25. NON/INSPECTING EXCEPTIONS OR REMARKS

DISTRIBUTION	PROJECT ENGR	DESIGN ENGR	QA ENGR	QA SUPERVISOR	QA MANAGER	QA DIRECTOR
	2	1	1	1	1	1

26. QA APPROVAL **H. D. Mason** DATE **3-26-79**

CABLE INSTALLATION DATA

Acct. No - 09074

DATE - 3-16-79

CABLE NUMBER - 1*RN 517
TYPE/COLOR - 3X10 GZ YEL

SYSTEM -
COMPUTED LENGTH - 23.0

ORIGINATOR - JRG
RES. CODE - B

FROM - 1EMXR MOTOR CONTROL CENTER (600VAC ESS AUX PWR SYS)

DRAWING NUMBER - CNWT-1752-01.14

TO - 1RN020B PH BLDG 609+06

DRAWING NUMBER - CN-1760-01.01

COMMENTS

ROUTING SEQUENCE - 9548 9545 9544

CERTIFIED CORRECT:

FOREMAN -
INSPECTOR -

DATE -
DATE -

LENGTH ACT -
MANHOURS -
FROM REEL # -

Acct No 09074 RES. CODE B
CABLE NUMBER 1*RN 517
TYPE - 3X10 GZ YEL SYS. -
FROM - 1EMXR MOTOR CONTROL CENTER
(600VAC ESS AUX PWR SYS)
DRAWING NUMBER - CNWT-1752-01-14
TO - 1RN020B
PH BLDG 609+06
DRAWING NUMBER - CN-1760-01.01

TERMINATOR -

DATE -

INSPECTOR -

DATE -

RES. CODE B Acct No 09074
CABLE NUMBER - 1*RN 517
TYPE - 3X10 GZ YEL SYS. -
FROM - 1EMXR MOTOR CONTROL CENTER
(600VAC ESS AUX PWR SYS)
DRAWING NUMBER - CNWT-1752-01-14
TO - 1RN020B
PH BLDG 609+06
DRAWING NUMBER - CN-1760-01.01

TERMINATOR -

DATE -

INSPECTOR -

DATE -

CABLE NUMBER - 1*RN 517
RES. CODE B

CABLE NUMBER - 1*RN 517
RES. CODE B

CABLE INSTALLATION F TA

Acct # 09074
DATE - 3-16-79

CABLE NUMBER - 1* RN 525
TYPE/COLOR - 3X10G2 YEL

SYSTEM -
COMPUTED LENGTH - 18.0

ORIGINATOR - JRG
RES. CODE - 8

FROM - ZEMXP MOTOR CONTROL CENTER
DRAWING NUMBER - CNWT-2752-01.12
TO - 1RN037B PH BLDG 608+03
DRAWING NUMBER - CN-1760-01.01

COMMENTS

ROUTING SEQUENCE - 9549 9548 9545 9546

CERTIFIED CORRECT:

FOREMAN -
INSPECTOR -

DATE -
DATE -

LENGTH ACT -
MANHOURS -
FROM REEL # -

Acct #09074 RES. CODE 8
CABLE NUMBER 1* RN 525
TYPE - 3X10G2 YEL SYS -
FROM - ZEMXP MOTOR CONTROL CENTER

DRAWING NUMBER - CNWT-2752-01.12
TO - 1RN037B PH BLDG 608+03

DRAWING NUMBER - CN-1760-01.01

TERMINATOR - DATE -

INSPECTOR - DATE -

RES. CODE 8 Acct. # 09074
CABLE NUMBER - 1* RN 525
TYPE - 3X10G2 YEL SYS -
FROM - ZEMXP MOTOR CONTROL CENTER

DRAWING NUMBER - CNWT-2752-01.12
TO - 1RN037B PH BLDG 608+03

DRAWING NUMBER - CN-1760-01.01

TERMINATOR - DATE -

INSPECTOR - DATE -

CABLE NUMBER - 1* RN 525
RES. CODE 8

CABLE NUMBER - 1* RN 525
RES. CODE 8

CABLE INSTALLATION DATA

ACCT # 0907A
DATE - 3-16-79

CABLE NUMBER - 1*RN 527 SYSTEM - ORIGINATOR - JRG
TYPE/COLOR - 3X10G2 YEL COMPUTED LENGTH - 30.0 RES. CODE - 8

FROM - IEMXR MOTOR CONTROL CENTER (600VAC ESS AUX PWR SYS)

DRAWING NUMBER - CNWT-1752-01.14

TO - 1RN 038B PH BLDG 602+11

DRAWING NUMBER - CN-1760-01.02

COMMENTS

ROUTING SEQUENCE - 9548 9545 9544 9543

CERTIFIED CORRECT:

FOREMAN -
INSPECTOR -

DATE -
DATE -

LENGTH ACT -
MANHOURS -
FROM REEL # -

RES CODE 8 ACCT # 0907A
CABLE NUMBER 1*RN 527
TYPE - 3X10G2 YEL SYS. -
FROM - IEMXR MOTOR CONTROL CENTER
 (ESS AUX PWR SYS - 600VAC)
DRAWING NUMBER - CNWT-1752-01.14
TO - 1RN 038B PH BLDG 602+11

DRAWING NUMBER - CN-1760-01.02

TERMINATOR -

DATE -

INSPECTOR -

DATE -

RES CODE 8 ACCT # 0907A
CABLE NUMBER - 1*RN 527
TYPE - 3X10G2 YEL SYS. -
FROM - IEMXR MOTOR CONTROL CENTER
 (600VAC ESS AUX PWR SYS)
DRAWING NUMBER - CNWT-1752-01.14
TO - 1RN 038B PH BLDG 602+11

DRAWING NUMBER - CN-1760-01.02

TERMINATOR -

DATE -

INSPECTOR -

DATE -

CABLE NUMBER - 1*RN 527
RES. CODE 8

CABLE NUMBER - 1*RN 527
RES. CODE 8

1. PROJECT NO. 1915-05 Rev 5
 2. DRAWING LOCATION 1915-05 Rev 5
 3. DOCUMENTS VIOLATED CN-1915-05 Rev 5
 4. IFC NO. 1915-05 Rev 5
 5. ROOM/ELEC SYSTEM EWC
 6. IDENTIFICATION METHOD
 Q-18 TAPES
 OTHER
 NOT PRACTICAL

FORM Q-1A REVISION 9
 DUKES POWER COMPANY
 CONSTRUCTION DEPARTMENT
 PROJECT CATAWBA
NONCONFORMING ITEM REPORT
 USE BLACK BALL POINT PEN ONLY

7. LOCATION OF ITEM Reactor Bldg #1 Annulus
Azimuth 148°15' Elev. 572±0
 8. SERIAL NO. 5032

9. DESCRIPTION OF ITEM AND STATEMENT OF PROBLEM
Cable Tray Hanger HRI-234 is Not Attached to Shell Wall Per Detail H 1915-05. CN 1915-05 Calls for Connection Detail nos. 1, 7, 8, 13, and 1 to be used where applicable, Detail no. 23 was used.

10. EVALUATION/DISPOSITION RESPONSIBILITY
 11. DESIGNATED BY JC Byers DATE 3-1-79
 12. REVIEW BY JC Byers DATE 3-5-79
 13. QA APPROVAL BY JC Byers DATE 3-6-79
 14. REPORT TO MGMT. YES NO

EVALUATION/JUSTIFICATION
This detail is ok to use
Per S. Tull
See CN-1915-05 Rev. 5 for design change.

15. BY JC Byers DATE 7-16-79
 16. TECHNICAL APPROVAL BY JC Byers DATE 7-25-79
 17. QA APPROVAL BY JC Byers DATE 7-27-79

ACTION/INSPECTION REQUIRED	23 ASSIGNED TO	24 PERFORMED BY	DATE
2. Remove NCT tape & Q-18 Tag (1)	SVTE	JC Byers	8-30-79

18. INSPECTOR'S COMMENTS OR REMARKS
Paul R. Cove DATE 8/22/79
 19. QA APPROVAL BY JC Byers DATE 8-23-79

20. PROJECT NO. 1915-05
 21. DRAWING NO. 1915-05 Rev 5
 22. IFC NO. 1915-05 Rev 5
 23. ROOM/ELEC SYSTEM EWC
 24. IDENTIFICATION METHOD Q-18
 25. REPORT TO MGMT. YES NO
 26. DATE 3-11-80

2. PLANT/WORK NO. N/A VENDOR/LOCAT N/A DOCUMENTS VIOLATED CNBM 1717-01.10
 3. AMPS PD NO N/A MECH/ELEC SYSTEM ATC 17410 SERIAL #
 7. YES NO 8. IDENTIFICATION METHOD PHOTO TAPE OTHER NOT PRACTICAL

REVISION
 PROJECT CATWOP
RECORD COPY
 NONCONFORMING ITEM REPORT
 USE BLACK BALL POINT PEN ONLY

9. LOCATION OF ITEM Warehouse #1 10. SERIAL NO 4957

10. DESCRIPTION OF ITEM AND STATEMENT OF PROBLEM
 Cabinet FEATC-10 was sent to Wylie Lab for testing. Before going to Wylie Lab cabinet was inspected according to M-410 on fabrication and found to be correct. Cabinet was returned with legs missing. This was in violation of CNBM 1717-01.10 which calls for legs. Also a 1/2" hole was burned in bottom of cabinet, which would not make this a NEMA 4 enclosure.

14. EVALUATION/ DISPOSITION RESPONSIBILITY CONST DESIGN QA N555 BY CEL
 11. ORIGINATED Jerry Calmer 2-27-78 DATE 2-27-78 13. SENIOR ENGR REVIEW DL Freeze DATE 2-27-79 15. QA REVIEW NAMay DATE 2-27-79
 17. DISPOSITION NCT ACCEPTABLE AS IS 18. REPORT TO MGMT YES NO

EVALUATION/
 ① TL McMinn, Design Eng. was notified and will change Bill of Materials for FEATC 10 to REMOVE LEGS FROM CABINET.
 Repair 1/2" hole using ATTACHED CRITERIA.

19. BY CEL DATE 3/14/79 20. TECHNICAL APPROVAL DL Freeze DATE 3-14-79 21. QA APPROVAL NAMay DATE 3-14-79

22. ACTION/INSPECTION REQUIRED	23. ASSIGNED TO	27. PERFORMED	DATE
① Repair cabinet in accordance with attached procedure.	ST WYST	WYST	3-21-79
② Visual inspection of welds satisfactory	SVTW	WYST	3-21-79
③ Touch-up coatings IAW <u>per 3/14/79</u> acceptable stds	CEST	WYST	3-21-79
④ Remove NCT tag (1) when repair is satisfactorily completed.	SVTE	WYST	3-22-79
⑤ ASSURE THAT BLM IS REVISED	SVTE	WYST	5-30-79

25. BY CEL DATE 3/14/79 26. QA APPROVAL NAMay DATE 3-14-79

28. INSPECTING EXCEPTIONS OR REMARKS
 DISTRIBUTION: CEL Ph ELC FLS ERS
 NUMBER OF COPIES: 1 1 1 1 1
 APPROVED: E L B. DATE 6-5-79

Dev./Station _____ Unit _____ File No. _____

Subject WELDING CRITERIA FOR NCI # 4957By JSE Date 9/14/79

Sheet No. _____ of _____ Problem No. _____ Checked By _____ Date _____

① WELDING SHALL BE IN ACCORDANCE WITH QA PROCEDURE M-21 AND CP-22.

② ALL MATERIAL TO BE A-36.

③ PLACE BACKING MATERIAL OVER HOLE ON THE INSIDE OF THE CABINET.

④ ADD WELD METAL USING FWDS L-250 OR L-350.

⑤ FINAL REPAIR TO RECEIVE A VISUAL INSPECTION.

1. ICH NO. 44	2. VENDOR/LOCATN D.G. O'Brien	3. DOCUMENTS VIOLATED P3A E-512
4. WPS NO NO N/A	5. MECH/ELEC SYSTEM EZA	
7. <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		8. IDENTIFICATION METHOD <input checked="" type="checkbox"/> PHOTO <input type="checkbox"/> TAPE <input type="checkbox"/> OTHER <input type="checkbox"/> NOT PHYSICAL

DU POWER COMPANY
CONSTRUCTION DEPARTMENT
PROJECT Calamba

RECORD COPY
NONCONFORMING ITEM REPORT
USE BLACK BALL POINT PEN ONLY

9. LOCATION OF ITEM: Warehouse #1
16 SERIAL NO: 4749

10. DESCRIPTION OF ITEM AND STATEMENT OF PROBLEM:
Electrical penetration 9311E on P3A E-512 has low gas pressure in violation of requirements on P3A. Pressure is 12.53. Specified pressure is 15, ± 2, ± 1.

14. EVALUATION/DISPOSITION RESPONSIBILITY: CONST DESIGN QA NSS DIV CEEC

11. ORIGINATED BY: Ron Medina DATE: 1-26-79
12. SENT FOR REVIEW BY: J. Ramirez DATE: 1-26-79
15. QA REVIEW BY: R. Alvarez DATE: 1-29-79

17. DISPOSITION: NOT ACCEPTABLE AS IS
18. REPORT TO MGMT: YES NO

EVALUATION/JUSTIFICATION:
CRAFT & QC to use Installation Spec. CNS 1390.01-00-0068 in determining if penetration is acceptable.

19. BY: [Signature] DATE: 4/3/79
20. TECHNICAL APPROVAL: DL Juaje DATE: 4-3-79
21. QA APPROVAL: R. Alvarez DATE: 4-6-79

22. ACTION/INSPECTION REQUIRED	23. ASSIGNED TO	24. COMPLETED BY	DATE
① ELECTRICAL CRAFT WORK COMPLETE	CEST	[Signature]	4-11-79
② QC Verification that penetration is acceptable & Remove tag & Stamp QC to document inspection on attached sheet - P3A E-512 / 4/5/79	SUTE	[Signature]	4-12-79
③ QA Elect. to review and approve documentation if acceptable.	QAEC	[Signature]	5/20/79

25. BY: [Signature] DATE: 4/3/79
26. QA APPROVAL: R. Alvarez DATE: 4-6-79

27. INSPECTION EXCEPTIONS OR COMMENTS

DISTRIBUTION	1	2	3	4	5	6	7	8	9	10
NUMBER OF COPIES	2	1	1	1	1	1	1	1	1	1

28. REVIEWED BY: C. L. [Signature] DATE: 5-24-79

Note: Initial the blank beside each procedure section as the work is satisfactorily completed. Show "NA" and initial in blanks for requirements not applicable to this job.

Section:

Limits & Precautions:

6.2 LER

6.3 LER

Procedure:

7.1 LER

7.2 LER

7.3 LER

7.4 NA NCI NA

7.5 NA NCI NA

7.6 NA NCI NA

7.7 NA

7.8 LER

Comments:

IS NCI report needs to be initiated or is further explanation is needed for clarification; it shall be recorded below or on attached sheets.

NO PROBLEMS ENCOUNTERED FOLLOWING CNS 1390.01-00-0068.

By
 Michael R. Cox
 Harrison
 4/5/79
 5127129

QA Approval
 M. R. Cox
 5/23/79

2. VISIT OR NO. N/A	3. VENDOR/LOCAL D.G. O'Brien	4. DOCUMENTS VIOLATED P3A E-583
5. MPS NO N/A	6. MCM /ELEC SYSTEM EZA	
<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		8. IDENTIFICATION METHOD <input checked="" type="checkbox"/> PHOTO <input type="checkbox"/> OTHER <input type="checkbox"/> NOT APPLICABLE

DU POWER COMPANY
CONSTRUCTION DEPARTMENT Pg 1 of 2
PROJECT Catawba

RECORD COPY
NONCONFORMING ITEM REPORT
USE BLACK BALL POINT PEN ONLY

7. LOCATION OF ITEM Warehouse #1

16 SERIAL NO 4748

10 DESCRIPTION OF ITEM AND STATEMENT OF PROBLEM
 Electrical penetration 5824 F on P3A E-583 has low gas pressure in violation of requirements on P3A. Pressure is 12.95. Specified pressure is 15, -2, +1.

14 EVALUATION/DISPOSITION RESPONSIBILITY CONST DESIGN QA N555 BY CEE

11 ORIGINATED BY Bon McAffee DATE 1-26-79

13 SENIOR REVIEW L.R. Damon DATE 1-26-79

15 QA REVIEW R. May DATE 1-29-79

17 DISPOSITION NOT ACCEPTABLE AS IS

18 REPORT TO MGMT YES NO

EVALUATION/JUSTIFICATION
 CRAFT & QC to use Installation Specification CNS-1390.01-00-0068 in determining if penetration is acceptable.

19 BY J. Shurt DATE 4/3/79

20 TECHNICAL APPROVAL DL Zuehl DATE 4-3-79

21 QA APPROVAL R. May DATE 4-6-79

22 ACTION/INSPECTION REQUIRED		23 ASSIGNED TO	PERFORMED BY	DATE
①	ELECTRICAL CRAFT WORK Complete	CEST	J. McKeown	4-11-79
②	QC Verification that penetration acceptable & Remove tape & tape. cc to document inspectors on attached sheet - 7/2/79 4/5/79	SUTE	Shurt	5-23-79
③	QA Eng Elect. to review and approve documentation if acceptable.	QAEC	McBarr	5/23/79

25 BY J. Shurt DATE 4/3/79

26 QA APPROVAL R. May DATE 4-6-79

27 DISTRIBUTION

NO. OF COPIES	2	1	1	1	1	1
---------------	---	---	---	---	---	---

Note: Initial the blank beside each procedure section as the work is satisfactorily completed. Show "N/A" and initial in blanks for requirements not applicable to this job.

Section:

Limits & Precautions:

6.2 LER

6.3 LER

Procedure:

7.1 LER

7.2 LER

7.3 LER

7.4 N/A NCI N/A

7.5 N/A NCI N/A

7.6 N/A NCI N/A

7.7 N/A

7.8 LER

Comments:

IF NCI report needs to be initiated or if further explanation is needed for clarification; it shall be recorded below or on attached sheets.

NO PROBLEMS ENCOUNTERED FOLLOWING CNS 1396.01-00-006E LER EGCI

By Michael A. Cox 4/3/79
 Homason 4/5/79
 ilam 4/1/79

QA Approval
37x Cox 5/23/79
 CID

1. DRAWING NO. *J14*
 2. VENDOR/LOCAL *D.G. O'Brien*
 3. DOCUMENTS VIOLATED *P3A E-501*
 4. DATE PO NO *1/11/79*
 5. MACH/ELEC SYSTEM *EZA*
 6. IDENTIFICATION METHOD
 PHOTO
 OTHER
 NOT APPLICABLE

DC POWER COMPANY
 CONSTRUCTION DEPARTMENT
 PROJECT *Catawba*

RECORD COPY Pg. 1 of 2
NONCONFORMING ITEM REPORT
 USE BLACK BALL POINT PEN ONLY

7. LOCATION OF ITEM *Warehouse #1*
 8. SERIAL NO. *4747*

9. DESCRIPTION OF ITEM AND STATEMENT OF PROBLEM
Electrical penetration 2228D on P3A E-501 has low gas pressure in violation of requirement on P3A. Pressure is 12.73. Specified pressure is 15, -2, +1.

10. EVALUATION/DISPOSITION RESPONSIBILITY CONSTR DESIGN QA N555 BY *CEEK*
 11. ORIGINATED BY *Ron McAlister* DATE *1-26-79*
 12. SENT TO *Mr. Lamm* REVIEW DATE *1-26-79*
 13. QA APPROVAL BY *R. M. King* DATE *1-29-79*

14. DISPOSITION *NOT ACCEPTABLE AS IS*
 15. REPORT TO MGMT. YES NO

EVALUATION/JUSTIFICATION
Craft & QC to use Installation Spec CNS 1390.01-00-0068 to determine if penetration is acceptable.

16. BY *R. M. King* DATE *4/3/79*
 17. TECHNICAL APPROVAL BY *R. M. King* DATE *4-3-79*
 18. QA APPROVAL BY *R. M. King* DATE *4-6-79*

22. ACTION/INSPECTION REQUIRED	23. ASSIGNED TO	24. PERFORMED BY	25. DATE
① ELECTRICAL Craft work complete	CEST	<i>S. M. King</i>	<i>4-11-79</i>
② QC verification that penetration is acceptable & remove tag & tape QC to document inspection on attached sheet - <i>J. M. King</i> - <i>4/5/79</i>	SVTE	<i>J. M. King</i>	<i>4-17-79</i>
③ QA Elect. to review and approve documentation if acceptable.	QAEC	<i>J. M. King</i>	<i>5/23/79</i>

26. BY *R. M. King* DATE *4/3/79*
 27. QA APPROVAL BY *R. M. King* DATE *4-6-79*

28. DISTRIBUTION
 29. NUMBER OF COPIES
 30. APPROVED BY *C. L. King* DATE *5-24-79*

Note: Initial the blank beside each procedure section as the work is satisfactorily completed. Show "N/A" and initial in blanks for requirements not applicable to this job.

Section:

Limits & Precautions:

6.2 LER

6.3 LER

Procedure:

7.1 LER

7.2 LER

7.3 LER

7.4 N/A NCI N/A

7.5 N/A NCI N/A

7.6 N/A NCI N/A

7.7 N/A

7.8 LER

Comments:

IS NCI report needs to be initiated or if further explanation is needed for clarification; it shall be recorded below or on attached sheets.

NO PROBLEMS FOUND AFTER FOLLOWING PROCEDURE CNS 1390.01-00-000
LER GIC ELECTRICAL INSPECTOR

By Michael A. Dove 4/13/79
Thomas 4/15/79
ILMAY 5/24/79

QA Approval M. A. Dove 5/23/79

1. DOCUMENT NO. N/A 2. VENDOR/LOCATION N/A 3. DOCUMENTS VIOLATED 1915-03 R.5

4. MPS PD NO N/A 5. TELE SYSTEM EWC

6. YES NO 7. IDENTIFICATION METHOD
 PHOTO-185 TAPE
 OTHER NOT PHYSICAL

DUK JWER COMPANY
 CONSTRUCTION DEPARTMENT
 PROJECT Catawba

RECORD COPY
 NONCONFORMING ITEM REPORT
 USE BLACK BALL POINT PEN ONLY

DET

8. LOCATION OF ITEM Reactor Bldg #1 Annulus 9. SERIAL NO 4717

10. DESCRIPTION OF ITEM AND STATEMENT OF PROBLEM
Azimuth 356° 349° 342° Elev. 571' ± 11"

Three HRI-250 cable tray hangers are not properly connected to the wall using connection detail 27, CN 1915-03 R.5. Detail 27 indicates that the tubular steel is to be centered on the 3/8" x 4" x 7" steel plate. The tubular steel member is welded within an inch of the end of the plate. (4" side of the plate)

JCA
 1-26-78

11. EVALUATION/DISPOSITION RESPONSIBILITY CONIST DESIGN QA NISS DEEL

12. C-18 REVIEWED BY Ron McAffee DATE 1-23-79 13. SERIAL REVIEW BY R. J. Simon DATE 1-23-79 14. QA REVIEW BY R. J. Simon DATE 1-29-79

17. DISPOSITION REPORT TO MGMT YES NO

EVALUATION/JUSTIFICATION

Location of the tube steel on the plate is not critical as long as there is enough clearance to allow the 3/16" fillet weld to be made. Since there is 1" to seat a 3/16" weld this is O.K. See CN-1915-03 Rev. 7 for design change. (MST)

15. BY C.W. Whittick DATE 7-16-79 16. TECHNICAL APPROVAL BY D. J. Simon DATE 7-25-79 17. QA APPROVAL BY TC White DATE 7-27-79

22. ACTION/INSPECTION REQUIRED	23. ASSIGNED TO	24. PERFORMED BY	DATE
① Craft personnel to be re-instructed in the requirements of QA procedure R-3, emphasis shall be placed on the fact that drawings shall not be deviated from without prior Design Engineering approval. Document Training on QA Form V-1A.	STST	G. Lutz	8-22-79
② Remove MCI tape & Q-18 tags (3)	SVTE	R.D. Lutz	8-23-79

18. INSPECTOR'S EXCEPTIONS OR RETURN BY Michael Bone DATE 8/14/79 19. QA APPROVAL BY R. J. Simon DATE 8-16-79

DISTRIBUTION

1	1	1	1
1	1	1	1

20. REVIEWED BY L. Lutz DATE 9-25-79

INITIAL DISTRIBUTION

CEN H

FINAL DISTRIBUTION

DUKE POYER COMPANY
CONSTRUCTION DEPARTMENT
PROJECT CATANBA

QUALITY ASSURANCE TRAINING RECORD

THIS IS TO CERTIFY THAT THE QUALITY ASSURANCE TRAINING WAS HELD ON 8/22/79
NO. DAT YR.

THE FOLLOWING TOPICS AND REFERENCES WERE
DISCUSSED: PROCEDURE R3

Concerning NCI 4717

QA ASME

PROCEDURE

COVER SHEET
REV. 9

INSTRUCTOR C. R. Cox

DURATION 1 HOURS

ATTENDEES:

CREW NO. 132

ALL
PART

SOCIAL SEC. NO.	NAME	SOCIAL SEC. NO.	NAME
<u>48-02-9987</u>	<u>John M. Parrish</u>		
<u>244-74-9356</u>	<u>Ray E. King, Jr.</u>		
<u>295024425</u>	<u>Bobby F. Buchanan</u>		
<u>251-68-1593</u>	<u>Billy Ramsey</u>		
<u>253803223</u>	<u>Kath Queen</u>		
<u>243723724</u>	<u>Larry M. Kinnis</u>		
<u>250080031</u>	<u>Timothy Randall Smith</u>		
<u>249922765</u>	<u>Alan Dale Bell</u>		
<u>266986422</u>	<u>Michael L. Everson</u>		
<u>249764316</u>	<u>Hubert A. Porter</u>		
<u>249929804</u>	<u>Johnny Thompson</u>		
<u>50706107</u>	<u>C. R. Cox</u>		

2 REVISION NO. 3 VENDOR/LOCAL
 4 N/A (W)
 5 N/A
 6 MECH/ELEC SYSTEM NV
 7 IDENTIFICATION METHOD
 TAGS
 OTHER
 NOT PRACTICAL

FORM U-1A VISION
 CONSIDER COMPANY DEPARTMENT
 PROJECT ATWBA
RECORD COPY
 NONCONFORMING ITEM REPORT
 USE BLACK BALL POINT PEN ONLY

9 LOCATION OF ITEM AB ELEV. 543 @ 55654 JT UNIT #1
 10 SERIAL NO. 7606

12 DESCRIPTION OF ITEM AND STATEMENT OF PROBLEM
 CENTRIFUGAL CHARGING PUMP MOTOR IS-76-75E31363 HAS THERMOCOUPLING
 BROKEN OUT OF HOUSING AT MOTOR BEARING (REAR) LOCATION OF THERMO-
 COUPLINGS IN ELECTRICAL SC OFFICE

14 EVALUATION/DISPOSITION RESPONSIBILITY CONSTR DESIGN QA N555 BY Elect (22)
 11 ORIGINATED DATE 1-9-79 13 SENIOR MGR REVIEW DATE 1-9-79 15 QA REVIEW DATE 1-9-79
 17 DISPOSITION NOT ACCEPTABLE AS IS 18 REPORT TO MGMT YES NO

EVALUATION/JUSTIFICATION
 TO CORRECT DEFICIENCY WESTINGHOUSE ON SITE REPRESENTATIVE NOTIFIED OF PROBLEM
 AND REQUESTED TO OBTAIN NEW THERMOCOUPLES. WESTINGHOUSE IS REQUESTED TO REPLACE
 BEARING UNITS WHEN NEW THERMOCOUPLES RECEIVED ON SITE.

19 BY Lt. Reynolds DATE 3-16-79 20 TECHNICAL APPROVAL DL Frazier DATE 3-16-79 21 QA APPROVAL RMoney DATE 3-29-79

22 ACTION/INSPECTION REQUIRED	23 ASSIGNED TO	24 PERFORMED BY	DATE
ORDER NEW THERMOCOUPLES	CEMC (W)	Tom Bell	4-5-79
ED OWENS HAS ORDERED THERMOCOUPLES			
NOTIFY ELECTRICAL PRIOR TO PERFORMING WORK	CEMC (W)		
VERIFY NEW THERMOCOUPLES HAVE BEEN RECEIVED	CEMC (W)	Tom Bell	3-28-80
REMOVE TAGS & TAPE PRIOR TO INSTALLING OF NEW THERMOCOUPLES	SVTE		
INSTALL NEW THERMOCOUPLES	CEMC (W)		
REMOVE TAGS - SCRAP OLD THERMOCOUPLES - NEW THERMOCOUPLES WILL BE INSTALLED LATER DURING NORMAL CONSTRUCTION WORK.	SVTE	W. Bell	3-31-80

25 APPROVED BY Lt. Reynolds DATE 3-16-79 26 QA APPROVAL RMoney DATE 3-29-79

27 DISTRIBUTION

2	1	1	1	1	1	1	1	1	1
2	1	1	1	1	1	1	1	1	1

1. REQUISITION NO. N/A
 2. VENDOR/LOC (W)
 3. MECH/ELEC SYSTEM NV
 4. IDENTIFICATION METHOD
 OTHER
 NOT PRACTICAL

5. COMPANY DEPARTMENT PROJECT
 CONCOR. DEPARTMENT
 PROJECT CATAWBA
 NONCONFORM RECORD REPORT
 USE BLACK BALL POINT PEN ONLY

6. LOCATION OF ITEM A/A ELEC 543 JJ-55-54 UNIT #1
 7. SERIAL NO. 4608

8. DESCRIPTION OF ITEM AND STATEMENT OF PROBLEM
 CENTRIFUGAL CHARGING PUMP MOTOR HAS THERMOCOUPLE BROKEN OUT OF MOTOR HOUSING AT FRONT BEARING. MOTOR SERIAL NO. 25-76-74F 31363
 LOCATION OF THERMOCOUPLES IN ELECTRICAL QUALITY CONTROL OFFICE

9. EVALUATION/DISPOSITION RESPONSIBILITY
 CONST DESIGN QA N555 OTHER (28)

10. ORIGINATED DATE 1-9-79
 11. REVIEW DATE 1-9-79
 12. QA REVIEW DATE 1-9-79

13. DISPOSITION LET ACCEPTABLE AS IS
 14. REPORT TO MGR YES NO

EVALUATION/JUSTIFICATION
 TO CORRECT DIFFICULTY, WESTINGHOUSE ON-SITE REPRESENTATIVE NOTIFIED OF PROBLEM AND REQUESTED TO OBTAIN NEW THERMOCOUPLES. WESTINGHOUSE IS REQUESTED TO REPLACE BROKEN UNITS WITH NEW THERMOCOUPLES WHEN REPLACEMENTS RECEIVED ON SITE

15. BY DATE 3-16-79
 16. TECHNICAL APPROVAL DATE 3-16-79
 17. QA APPROVAL DATE 3-29-79

22 ACTION/INSPECTION REQUIRED	23 ASSIGNED TO	24 PERFORMED BY	25 DATE
ORDER NEW THERMOCOUPLES	CENC (W)	ED OWENS	3-5-79
ED OWENS HAS ORDERED THERMOCOUPLES			
NOTIFY QC ELECTRICAL PRIOR TO PREPARING WORK	CENC (W)	W. Bottis	3-28-80
VERIFY NEW THERMOCOUPLES HAVE BEEN RECEIVED			
REMOVE TAGS & TAPE PRIOR TO INSTALLING OF NEW THERMOCOUPLES	SVTE		
INSTALL NEW THERMOCOUPLES	CENC (W)	W. Bottis	3-31-80
REMOVE TAGS - SCRAP OLD THERMOCOUPLES - NEW THERMOCOUPLES WILL BE INSTALLED LATER DURING NORMAL CONSTRUCTION WORK.	SVTE		
DATE 3-28-80	DATE 3-29-79		

18. UNPLANNED EXCEPTIONS OR REMARKS

DISTRIBUTION
 NUMBER OF COPIES

JCM

1. ACQUISITION NO. N/A	3. VENDOR/LOCATION Frank Elec.	4. DOCUMENTS VIOLATED Procedure M-41 M-41B Serial #4 Rev #1
5. MPS FO NO N/A	6. MECH/ELEC SYSTEM FOA	
7. YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		8. IDENTIFICATION METHOD <input checked="" type="checkbox"/> Q-18 <input type="checkbox"/> ONCE TAPE <input type="checkbox"/> OTHER <input type="checkbox"/> NOT PRACTICAL

D. POWER COMPANY
CONSTRUCTION DEPARTMENT
PROJECT CATAWBA

RECORD COPY

NONCONFORMING ITEM REPORT

USE BLACK BALL POINT PEN ONLY

9. LOCATION OF ITEM Control Room Et. 594' Col. 57 AA ^{16 SERIAL NO} 4617

10. DESCRIPTION OF ITEM AND STATEMENT OF PROBLEM

During routine inspection it was noted that factory welds on MAIN Central Board 2MCI ARC broken.

14. EVALUATION/DISPOSITION RESPONSIBILITY CONST DESIGN QA N555 OV Elect. 40

11. ORIGINATED <u>Roy J. Humber</u>	DATE <u>1-9-79</u>	13. SENIOR REVIEW <u>R. H. Humber</u>	DATE <u>1-9-79</u>	15. QA REVIEW <u>R. H. Humber</u>	DATE <u>1-9-79</u>
12. DISPOSITION <u>REPAIR</u>			18. REPORT TO MGMT <input type="checkbox"/> Y <input checked="" type="checkbox"/> N		

EVALUATION/JUSTIFICATION

Grind broken welds off smooth and reweld with 3/16 inch fillet weld all grounds welding to be per AWS-D1.1 Rev 2-1974.

19. BY <u>J. Chung</u>	DATE <u>2-5-79</u>	20. TECHNICAL APPROV <u>T. M. Muehle</u>	DATE <u>2/5/79</u>	21. QA APPROVED <u>TC Roberts</u>	DATE <u>2-19-79</u>
---------------------------	-----------------------	---	-----------------------	--------------------------------------	------------------------

22. ACTION/INSPECTION REQUIRED

Craft shall do all welding in accordance with EP-22

Remove Q-18 tag

NOTE: REMOVE 3/6/79

NCI 5916 Supersedes This NCI

Edgerline 7-2-79

23. BY <u>R. H. Humber</u>	DATE <u>3-2-79</u>	24. QA APPROVED <u>R. H. Humber</u>	DATE <u>3-8-79</u>
-------------------------------	-----------------------	--	-----------------------

ACTION/INSPECTION REQUIRED OR REMARKS Q-18 tag removed iaw NCI 5916 Edgerline 7-2-79

DISTRICT Wet HARNEY Fla 1 Pass Mech GA

TC Humber 7-6-79

INITIAL DISTRIBUTION

CESE

FINAL DISTRIBUTION

LES

DUKE POWER COMPANY
CONSTRUCTION DEPARTMENT
PROJECT CATAWBA

RECORD ONLY

NONCONFORMING ITEM REPORT
USE BLACK BALL POINT PEN ONLY

1. ITEM NO. <u>N/A</u>	2. VENDOR/LOCATION <u>Frank Elec.</u>	4. REQUIREMENTS VIOLATED <u>Procedure M-41</u>
5. WPS PD NO. <u>N/A</u>	6. MECH/ELEC SYSTEM <u>EOA</u>	<u>M-41B Serial</u>
<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		7. IDENTIFICATION METHOD <input checked="" type="checkbox"/> Q-1B <input type="checkbox"/> ONLY TAPE <input type="checkbox"/> OTHER <input type="checkbox"/> NOT PRACTICAL

INITIAL DISTRIBUTION
CESE

8. LOCATION OF ITEM Control Room Et. 594 Cat. 58 RA 10. SERIAL NO. 7618

9. DESCRIPTION OF ITEM AND STATEMENT OF PROBLEM

During routine inspection it was noted that factory welds on main control board 2mc5 ARE broken.

14. EVALUATION/ DISPOSITION RESPONSIBILITY CONIST DESIGN CA NSSS OV ELEC HQ

11. ORIGINATED BY <u>Roy J. Humble</u>	DATE <u>1-9-79</u>	13. SERVICE GROUP REVIEW BY <u>R. Humble</u>	DATE <u>1-9-79</u>	15. QA REVIEW BY <u>R. Humble</u>	DATE <u>1-9-79</u>
---	-----------------------	---	-----------------------	--------------------------------------	-----------------------

17. DISPOSITION REPAIR 18. REPORT TO MGMT YES NO

EVALUATION/JUSTIFICATION

Grind broken welds off smooth and reweld with 3/16 inch fillet weld all arounds. Welding to be per AWS-D11-Rec 2-1977

FINAL DISTRIBUTION

19. BY <u>J. Clumford</u>	DATE <u>2-5-79</u>	20. TECHNICAL APPROVAL BY <u>TC M. Muth</u>	DATE <u>2/5/79</u>	21. QA APPROVAL BY <u>TC Roberts</u>	DATE <u>2-19-79</u>
------------------------------	-----------------------	--	-----------------------	---	------------------------

22. ACTION/INSPECTION REQUIRED	23. ASSIGNED TO	27. PERFORMED BY	DATE
	<u>Craft shall do all welding in accordance with CP-22.</u>	<u>WLST</u>	<u>J. Clumford</u>
<u>Remove Q-1B tag</u>	<u>SVTE</u>	<u>R. Humble</u>	<u>4-6-79</u>
<u>Rb Room 3/2/79</u>			

24. BY <u>R. Humble</u>	DATE <u>3-2-79</u>	26. QA APPROVAL BY <u>R. Humble</u>	DATE <u>3-5-79</u>
----------------------------	-----------------------	--	-----------------------

25. COMMENTS OR REMARKS

Welding to be per AWS-D11-Rec 2-1977

4-12-79

2. REQUISITION NO. NA

3. VENDOR General

DOCUMENTS VIOLATED Procedure M.41

MPS PO NO NA

TELECOM / ELEC SYSTEM EPL

Serial # 8

Part # Ra 0

IDENTIFICATION METHOD
 REQUIRED TAPE
 OTHER
 NOT PRACTICAL

DUN CONSTRUCTION PROJECT CATHY

REVISIONS

WORK ORDER NO. 4667

INVENTORY

RECORD COPY

NONCONFORMING ITEM REPORT

USE BLACK BALL POINT PEN ONLY

7. LOCATION OF ITEM Auxiliary Building EL 554' BATTERY ROOM

16 SERIAL NO 4667

8. COB "54" "DD"

10 DESCRIPTION OF ITEM AND STATEMENT OF PROBLEM

During routine inspection of Battery Rack 1 EBA it was found that the Plastic Cell Strips (Part # 504-106344-002) ARE NOT installed properly. Because of the low temperature the strips ARE NOT Adhering to the racks.

14 EVALUATION/DISPOSITION RESPONSIBILITY COST DESIGN QA MSSS DV ACT 08

11 ORIGINATOR Roy Humber DATE 1-16-79

13 SENIOR REVIEW AS Marg DATE 1-16-79

15 QA REVIEW AS Marg DATE 1-17-79

12 DISPOSITION see below

18 REPORT TO MGMT YES NO

EVALUATION/JUSTIFICATION

Failure of the Plastic Cell Strips to adhere to the metal racks appears to be due to the stiffness and contorted shape of the plastic strips caused by low temperatures. The low temperatures may also detract from the bonding qualities of the cement.

Raise the temperature of the metal rack and plastic cell strips by heating the Battery Cubicle. Re-install or complete installation of the plastic cell strips

19 BY LB Mooseh DATE 1-17-79

20 TECHNICAL APPROVAL DL Juez DATE 1-17-79

21 QA APPROVAL AS Marg DATE 1-17-79

22 ACTION/INSPECTION REQUIRED	23 ASSIGNED TO	APPROVED BY	DATE
① Remove NCI Tape and Tags	DC (15)	R. Humber	1-18-79
② Heat Battery Cubicle	Craft (29)	J.P. Potter	1-19-79
③ Re-install or Complete installation of plastic cell strips.	Craft (29)	J.P. Potter	1-19-79
④ Inspect battery racks	DC (15)	R. Humber	1-19-79

25 LB Mooseh DATE 1 Jan 79

26 QA APPROVAL AS Marg DATE 1-17-79

29

DISTRIBUTION	PROJECT	ENVIRONMENTAL	SAFETY	QUALITY	TRAINING	GENERAL

29 SENIOR REVIEW AS Marg DATE 1-29-79

1. WORK ORDER NO. **NIA**
 2. VENDOR/LOCATION **NIA**
 3. DOCUMENTS VIOLATED **CN2892-05**
CN1903-04
QA PROCEEDURE
M-418 SERIAL 2
 4. MP/PC NO **NIA**
 5. /ELEC SYSTEM **EWC**
 6. IDENTIFICATION METHOD
 00-183 ONLY TAPE
 OTHER
 NOT PRACTICAL

DU POWER COMPANY
 CONSTRUCTION DEPARTMENT
 PROJECT **CATAWBA**

RECORD COPY

NONCONFORMING ITEM REPORT
 USE BLACK BALL POINT PEN ONLY

4-1-79

7. LOCATION OF ITEM **560' elevation Auxiliary Building**
Column Lines H H AND 59
 8. DRAWING NO **NIA 4584**

L.E.

9. DESCRIPTION OF ITEM AND STATEMENT OF PROBLEM
HANGER 2 HA 33 C WAS MODIFIED
AND NOW EXCEEDS DESIGN DRAWING WIDTHS ON BOTH CN2892-
05 REVISION 2 SCHEDULE AND CN 1903-04 REVISION 5 SEWAK
STANDARD MHS 18 DETAIL.

10. EVALUATION/DISPOSITION RESPONSIBILITY DESIGNER DESIGNER QA NISS OTHER **90**

11. ORIGINATED **W M Hadden** DATE **11-3-79**
 12. REVIEWED **Mark Tully** DATE **1-3-79**
 13. QA REVIEW **Mark Tully** DATE **1-4-79**

14. DISPOSITION REPAIR REPLACE OK

EVALUATION/JUSTIFICATION

HANGER IS OK AS SHOWN ON THE ATTACHED SKETCH.
(WHICH IS AS BUILT.)

MARK TULLY
4/13/79

15. BY **R.D. Ahern** DATE **8-2-79**
 16. SPECIAL APPROVAL **Bywell** DATE **8-6-79**
 17. QA APPROVAL **TC Robert** DATE **8-28-79**

TR 11

22. ACTION/INSTRUCTION REQUIRED	23. ASSIGNED TO	24. COMPLETED BY	DATE
No further Action Required 9/13/79	NA	NA	NA
No action Required			
Bywell 10-15-79			

18. INSPECTING PROPERTIES OR REMARKS
H.E. Mason DATE **9/1/79**
H.E. Mason DATE **10-15-79**

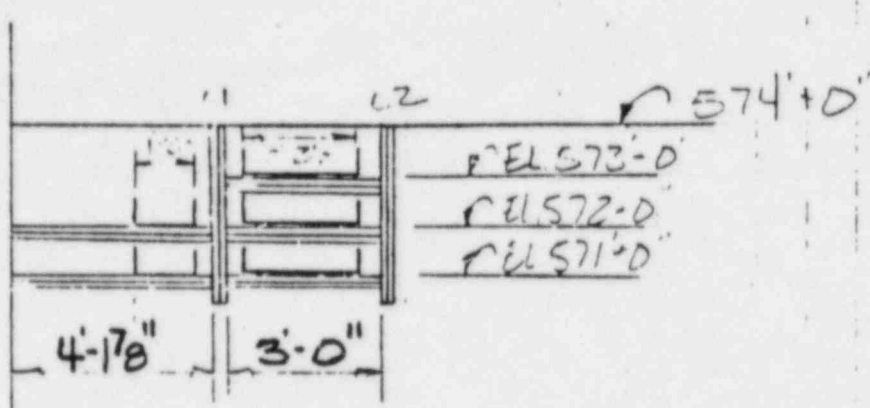
DISTRIBUTION	PROJECT	FILE	DATE	BY
2				
2				

19. SPECIAL REVIEW **CL Duggan** DATE **10-22-79**

1584

NO. 2 ~~4884~~
4584

Checked By: [Signature] Date: 4-4-79



1" EL 571-D LONGITUDINALLY BRACED

BY	DATE	TECHNICAL APPROVAL	DATE	QA APPROVAL	DATE
R. D. [Signature]	9-25-79	[Signature]	10/2/79	TC [Signature]	10-8-79

1. REQ. NO. / N/A	3. VENDOR / LOCATION / DG. O'BRIEN	DOCUMENTS VIOLATED / PSA E-558
2. MPS PO NO. / N/A	4. MECH / ELEC SYSTEM / EZA	
7. YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	8. IDENTIFICATION METHOD <input checked="" type="checkbox"/> PHOTO TAPE <input type="checkbox"/> OTHER <input type="checkbox"/> NOT APPLICABLE	

DUK. OWER COMPANY
 CONSTRUCTION DEPARTMENT
 PROJECT CATAWBA
RECORD COPY
 NONCONFORMING ITEM REPORT
 USE BLACK BALL POINT PEN ONLY

9. LOCATION OF ITEM: WAREHOUSE #1

16. SUPPLY NO.: 4566

10. DESCRIPTION OF ITEM AND STATEMENT OF PROBLEM:
 ELECTRICAL PENETRATION 4250 F ON PSA E558 HAS LOW GAS PRESSURE IN VIOLATION TO REQUIREMENTS ON PSA. PRESSURE IS 11.5. PSA STATES A TOLERANCE OF (+) PLUS 1 MINUS (-) 2

14. EVALUATION / DISPOSITION: RESPONSIBILITY: CORRECT DESIGN QA NISS ELEC

11. ORIGINATED: Glenn L. Rudisill DATE: 12-29-78

14. DESIGN PAGE REVIEW: William J. Ryan DATE: 12/29/78

15. QA REVIEW: [Signature] DATE: 1-2-79

17. DISPOSITION: PERFORM ATTACHED PROCEDURE

18. REPORT TO MGMT: YES NO

EVALUATION / JUSTIFICATION: THE ATTACHED PROCEDURE ALLOWS THE FIELD TO DETERMINE IF A PROBLEM EXISTS WHICH CAN BE REPAIRED IN THE FIELD OR IF THE PENETRATION MUST BE RETURNED TO THE MANUFACTURER FOR REPAIR.

19. REP. BY: Paul M. McBride DATE: 3/12/79

20. TECH. APPROVAL: [Signature] DATE: 3/15/79

21. QA APPROVAL: TC [Signature] DATE: 3-19-79

22. ACTION / INSPECTION REQUIRED

23. ASSIGNED TO: CEST

24. PERFORMED BY: [Signature]

DATE: 9-11-79

- Electrical Craft to notify QC Electrical prior to beginning work and to perform the steps outlined in the attached procedure.
- QC Electrical to witness all of the steps outlined in the attached procedure and certify that the steps were performed correctly by installing the the blanks specified on the attached procedure checklist.
- Review & Approve attached Procedure results

25. REVIEWED BY: [Signature] DATE: 4/3/79

26. QA APPROVAL: [Signature] DATE: 4-4-79

27. INSPECTION EXCEPTIONS OR REVISIONS

DISTRIBUTION	PROJECT	CONTRACT	NO.	DATE	BY
MEMBER OF COMPANY	2	1	1	1	1

- 1.0 TITLE: Procedure for Corrective Action for Electric Penetrations which have a Marginal or Possibly Unacceptable SF₆ Leak Rate (Types A through M)
- 2.0 PURPOSE: To specify courses of action for Electric Penetrations which have a questionable leak rate due to low SF₆ pressure readings.
- 3.0 SCOPE: This specification applies to Electrical Penetration Types A-M installed at Catawba Nuclear Station.
- 4.0 REFERENCES:
- 4.1 CNM1361.00-6 Sh. 1 (D.G. O'Brien No. R31E5046 Sh. 1) Low Voltage Power Electric Penetration Installation Drawing
- 4.2 CNM1361.00-7 Sh. 1 (D.G. O'Brien No. R31E5047 Sh. 1) Instrumentation and Control Electric Penetration Installation Drawing
- 4.3 CNM1361.00-8 Sh. 1 (D.G. O'Brien No. R31E5048 Sh. 1) Medium Voltage Power Electric Penetrations.
- 5.0 Test Equipment/Tools:
- 5.1 A bottle of commercial grade SF₆ which has been designated for Electrical Penetration use.
- 5.2 Regulator, hoses or piping, and fittings to attach SF₆ bottle to penetration under test.
- 5.3 Wrenches as required for above.
- 5.4 Bottle of soap solution which may be obtained from the NDE office.
- 6.0 LIMITATIONS AND PRECAUTIONS:
- 6.1 Do not over torque the fill valve. It is fully closed when shut finger tight.
- 6.2 To prevent air from being injected into penetration.
- 6.2.1 Loosely connect SF₆ source to the penetration but DO NOT open the penetration fill valve.
- 6.2.2 Crack open SF₆ bottle supply or regulator valve and flush the fill line with SF₆.
- 6.2.3 Tighten all fill connections and then shut off SF₆ supply or regulator valve.
- 6.3 Do not allow soap solution to get into the ends of the connector modules and clean up all soap solution after using.

TITLE: Procedure for Corrective Action for Electric Penetrations Which have a Marginal or Possibly Unacceptable SF ₆ Leak Rate (Types A through M)		Index/Specification No:
Revision No: 0		CNS-1390.01-00-00
Date: March 8, 1979	Pmm	Page 1 of 3

ATTACHMENT TO
NCI # 4566

7.0 PROCEDURE:

- 7.1 Pressurize the penetration assembly to 17 psig with the commercial grade SF₆ specified in Section 5.0 while heeding the precautions in Section 6.
- 7.2 Close the fill valve and remove the source of SF₆.
- 7.3 Using a soap solution check all fittings and welds on the pressure gauge assembly and tubing. DO NOT ALLOW SOAP SOLUTION TO GET INTO MODULE CONNECTOR ENDS.
- 7.4 If a leak is found at a weld joint then a non-conforming item report should be issued.
- 7.5 If a leak is found at the end of the fill connection then tighten the fill valve.

NOTE

THIS VALVE IS FULLY CLOSED WHEN SHUT FINGER TIGHT.

- 7.5.1 If the leak has stopped:
 - 7.5.1.1 Decrease the pressure to 15 psig; record the pressure, flange temperature and barometric pressure.
 - 7.5.1.2 Wait at least two (2) days minimum [three (3) days maximum] and record the flange temperature and pressure and barometric pressure.
 - a. If there is no indication of pressure loss when corrected for temperature and barometric pressure changes, then the penetration is acceptable for use.
 - b. If there is an indication of pressure loss when corrected for temperature and barometric then a non-conforming item report should be issued.
- 7.5.2 If the leak has not stopped, the valve may be faulty and a non-conforming item report should be issued.
- 7.6 If a leak is found in the valve body or at the valve stem a non-conforming item report should be issued.
- 7.7 If a leak is found where the pressure gauge screws into the mounting assembly.
 - 7.7.1 Decrease pressure to 3 psig, remove pressure gauge, wrap gauge threads with teflon tape, and re-insert gauge.

NOTE

THE PRECEDING STEP MUST BE DONE EXPEDITIOUSLY.

- 7.7.2 Re-pressurize the unit to 17 psig and repeat the bubble check of the gauge connection.

TITLE: Procedure for Corrective Action for Electric Penetrations Which have a Marginal or Possibly Unacceptable SF ₆ Leak Rate (Types A through M)		Index/Specification No. CNS-1390.01-00-00
Revision No 0	Date March 8, 1979	Page 2 of 3

ATTACHMENT to
NCI P4566

77 -

7.7.2.1 If no further leaks are observed then decrease the pressure to 9 psig, record pressure, flange temperature and barometric pressure and monitor for at least two (2) days.

- a. If there is no indication of pressure loss when corrected for temperature and barometric pressure, then the penetration is acceptable for use.
- b. If the gauge fitting still leaks repeat 7.7.

7.8 If no leaks are found by bubble check:

7.8.1 Pressurize the penetration to 17 psig with commercial grade SF₆ specified in section 5.0 while heeding the precautions in Section 6.0.

7.8.2 Decrease the pressure to 15 psig; record pressure, flange temperature and barometric pressure.

7.8.3 Wait two (2) days minimum [three (3) days maximum] and record the flange temperature, pressure and barometric pressure.

7.8.3.1 If there is no indication of pressure loss when corrected for temperature and barometric pressure changes, then the penetration is acceptable for use.

7.8.3.2 If there is still indication of pressure loss when corrected as above, then contact Design Engineering for further instructions or disposition.

TITLE: Procedure for Corrective Action for Electric Penetrations Which have a Marginal or Possibly Unacceptable SF ₆ Leak Rate (Types A through M)		Index/Specification No: CNS-1390.01-00-00
Revision No 0	Date: March 8, 1979 Pmm	Page: 3 of 3

Catawba Nuclear Station
Procedure Checklist.

NCI 4566

By

Date

5:5

NCI 4566

Created

Date

Note: Initial the blank beside each procedure section as the work is satisfactorily completed. Show "N/A" and initial in blanks for requirements not applicable to this job.

Section:

Limits & Precautions:

6.2 LER

6.3 LER

Procedure:

7.1 LER

7.2 LER

7.3 LER

7.4 N/A NCI N/A

7.5 N/A NCI NA

7.6 N/A NCI N/A

7.7 N/A

7.8 LER

Comments:

IF NCI report needs to be initiated or if further explanation is needed for clarification; it shall be recorded below or on attached sheets.

NO PROBLEMS ENCOUNTERED FOLLOWING CNS 1390.01-00-0068

By

Michael R. Gore

4/13/79

QA Approval

J. J. Gore

4/24/79

1. REQUISITION NO. N/A

2. VENDOR N/A

3. LOCATION N/A

4. DOCUMENTS VIOLATED
QA PROCEDURE
M-41B
SERIAL NO. 3
SECTION 5

5. MECH / ELEC SYSTEM EWC

6. IDENTIFICATION METHOD
 OTHER
 NOT PRACTICAL

DUKE POWER COMPANY
 CONSTRUCTION DEPARTMENT
 PROJECT CATAWBA

RECORD COPY

NONCONFORMING ITEM REPORT
 USE BLACK BALL POINT PEN ONLY

7. LOCATION OF ITEM ELECT PENE. EL. 57740" COLS. AA &

8. ITEM NO. BB & 52-45

9. SERIAL NO. 4541

10. DESCRIPTION OF ITEM AND STATEMENT OF PROBLEM

AIR DUCT SUPPORTS ARE ATTACHED TO ELECTRICAL TRAY HANGERS.

11. EVALUATION / DISPOSITION RESPONSIBILITY

CONSULT DESIGN QA NCS

12. ORIGINATED BY N. G. Roberts DATE 12/20/78

13. REVIEWED BY A. L. Danner DATE 12-20-78

14. QA APPROVAL BY RAM DATE 1-2-79

15. DISPOSITION see below

16. REPORT TO MGMT YES NO

17. EVALUATION / JUSTIFICATION

Investigation finds that the above duct supports are temporary and are bolted to upright members of permanent cable tray hangers. This practice is acceptable.

BY	DATE	TECHNICAL APPROVAL	DATE	QA APPROVAL	DATE
<u>G. Haines</u>	<u>1-9-79</u>	<u>D. J. J...</u>	<u>1-11-79</u>	<u>RAM</u>	<u>1-15-79</u>

NO.	ACTION / INSPECTION REQUIRED	ASSIGNED TO	PERFORMED BY	DATE
<u>22</u>	<u>Remove tape & tags</u>	<u>G. Elec.</u>	<u>N. G. Roberts</u>	<u>1-15-79</u>

18. ACTION / INSPECTION EXCEPTIONS OR REMARKS

G. Haines 1-9-79 RAM 1-15-79

DISTRIBUTION

PROJECT	GEN	CON	INS	QA	QA	QA	QA	QA	QA	QA
<u>Elect</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>

29 RAM 1-16-79

DUKE POWER COMPANY
CONSTRUCTION DEPARTMENT
PROJECT CATANBA

RECORD COPY
NONCONFORMING ITEM REPORT
USE BLACK BALL POINT PEN ONLY

1. CH. NO. <u>N/A</u>	2. VENUE/LOCATION <u>N/A</u>	3. DOCUMENTS VIOLATED <u>H-5</u> <u>CP-23</u> <u>(CP-23B)</u>
4. NPS NO. <u>N/A</u>	5. MECH/ELEC SYSTEM <u>FWC</u>	
6. YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	7. IDENTIFICATION METHOD <input type="checkbox"/> DIMS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> VISUAL	

9. LOCATION OF ITEM NUCLEAR SERVICE WATER Pump House 10. SERIAL NO. 4496

10. DESCRIPTION OF ITEM AND STATEMENT OF PROBLEM
1/2" BOLTS USED THROUGHOUT NUCLEAR SERVICE WATER PUMP HOUSE CABLE TRAY SUPPORT SYSTEM ARE NOT IDENTIFIED PER CP-23 (CP-23B). THE PROBLEM IS INCREASED BY THE FACT THAT DESIGN DRAWINGS EN-1940-01, 02 DO NOT DESIGNATE A TYPE OF BOLT MATERIAL.

NOT IDENTIFIED WITH Q-18TAG - AREA TOO EXTENSIVE.

14. EVALUATION/DISPOSITION RESPONSIBILITY <input type="checkbox"/> CLIENT <input checked="" type="checkbox"/> DESIGN <input type="checkbox"/> QA <input type="checkbox"/> N550 <input type="checkbox"/> ELEC. H/L
11. ORIGINATED BY <u>R. Hamon</u> DATE <u>12/13/78</u> 12. DESIGN REVIEW DATE <u>12-13-78</u> 13. QA REVIEW DATE <u>12-15-78</u>
17. DISPOSITION <u>Acceptable - Pending approval of test results</u> 18. REPORT TO <u>MAN</u>

EVALUATION/JUSTIFICATION
Based on the attached letter by RG Maloney dated Feb 2, 1979 and the attached Certifications from Sureloc and Southeastern Bolt and Screw, it has been established that all bolting material (1/2") was either A 307 or SAE J429 Grade 2 which is equivalent to A 307. Design drawings designating bolting material have been revised to indicate that all bolts used on cable tray hanger connections shall be ASTM A 307 or equivalent.

(SEE ATTACHED SHEET)

19. BY <u>W.S. Johnson</u> DATE <u>2-26-79</u>	20. BY <u>C.L. Ray</u> DATE <u>2/26/79</u>	21. QA APPROVAL BY <u>T.C. Roberts</u> DATE <u>2-28-79</u>
--	--	--

22. ACTION/INSPECTION REQUIRED	23. ASSIGNED TO	24. PERFORMED BY	DATE
1) Perform test in accordance with Attachments	OCME	THR	MON
2) When results of testing program have been evaluated by Design Eleet., attach to this NCI. Mon 4/25/79	CEEL	J.W. Rowell	3-25-81
3) Test results found to be acceptable by Design Eleet. 4/25/79 for all bolts received of the types tested Jul 10-19-79	CEEL	J.W. Rowell	3-25-81
4) Test results found to be unacceptably by Design Eleet. See NCI No. 4/25/79	CEEL	N/A	
T.H. Robertson 12/10/80		DATE 4-25-79	

ACTION/INSPECTION EXCEPTIONS OR REMARKS

DISTRIBUTION	FILE	NO. OF COPIES	DATE
2	1	1	1

~~17. The 1/2" diameter bolts used in the nuclear safety related cable tray support systems are to be equivalent in strength to ASTM A-307 bolts. All appropriate design drawings have been revised to indicate this.~~

~~To verify that all 1/2" diameter bolts used meet this strength requirement, a random sample of each bolt size shall be secured by Construction from those bolts which are not identified by appropriate markings. The sample sizes shall be in accordance with B W Logan's attached letter of 3/29/79. These samples shall then be tested in accordance with C L Ray's attached test procedure of 3/20/79.~~

~~The results of this testing program shall be sent to Design Engineering/ Electrical Division for determination of acceptability.~~

19. By: *[Signature]* Date: 4/16/79

20. Technical Approval: *Byouen* Date: 4/18/79

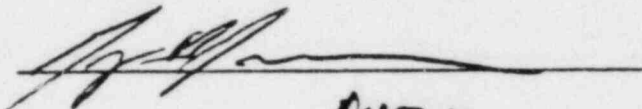
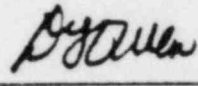

21. QA Approval: *TC Roberts* Date: 4-19-79

(SEE REVISION 2 - ATTACHED)

17. The 1/2" diameter bolts used in the nuclear safety related cable tray support systems are to be equivalent in strength to ASTM A-307 bolts. All appropriate design drawings have been revised to indicate this.

To verify that all 1/2" diameter bolts used meet this strength requirement, a random sample of each bolt size shall be secured by Construction from those bolts which are not identified by appropriate markings. The sample sizes shall be in accordance with B W Logan's attached letter of 3/29/79. These samples shall then be sent to a qualified outside testing laboratory by the Construction Department, to be tested in accordance with ASTM A-307 requirements. The results of this testing program shall be sent to the Design Engineering Electrical Division for determination of acceptability.

In order to prevent reoccurrence of this problem, several changes have been implemented. First, all appropriate design documents have been revised to specifically state the material/grade requirements for bolting materials. Second, the Purchase Requisitions for all bolting materials are checked for the inclusion of applicable material/grade requirements. Third, Mill Power Supply has committed that no vendor or material substitutions will be made without the prior approval of responsible Design Engineering personnel.

19. By:  Date: 11/24/80
20. Technical Approval:  Date: 11/26/80
21. QA Approval:  Date: 12-3-80

see attached addendum dated 3-16-81

March 29, 1979

4496

D G Owen

Subject: Determination of Sample Size for Catawba
Electrical Bolting Material Problem
File: CN-1388.00

The testing of sample bolts to make an inference about the ability of an entire lot to meet tensile strength criteria is a two part statistical problem. The first part involves the determination of an appropriate sample size, and the second part is concerned with the acceptance or rejection of the lot based upon the results of the tests.

The following procedure is proposed to 1) determine an appropriate sample size for each of the bolt lots in question, and 2) establish a criteria for accepting or rejecting the lot based upon the test results. In order to establish the procedure, the following assumptions must be made:

- 1) Since the number of bolt manufacturers represented in the questioned lots cannot be determined, each lot shall be approached as an unknown quantity.
- 2) The bolts used at Catawba Nuclear Station are not significantly different from those used at McGuire Nuclear Station. This allows the use of McGuire test results to estimate physical parameters which are needed to determine sample sizes. The Catawba test results will indicate the validity of this assumption.
- 3) The accuracy of torque wrenches used to tighten bolts is $\pm 5\%$ of the set value. This is used to determine the allowable error in measuring tensile strength. The test should not expect accuracy better than that of the wrenches used to tighten the bolts.
- 4) An acceptable confidence factor is 99% or roughly three standard deviations (3σ) from the mean value.

Based upon these assumptions the following expression* should be used to determine sample sizes

$$n = \left[\frac{3\sigma}{E} \right]^2$$

where n is the number of samples, σ is one standard deviation from the mean tensile strength calculated from McGuire test results, and E is the allowable error in the tensile strength measurement and is based on McGuire data. This expression means that if n samples are tested, there is better than a 99% chance the estimated tensile strength for the lot will lie within the allowable error limit.

*From Introduction to Probability and Statistics, pp. 182, 197

REFERENCES

1. ASTM Standard A 307-76b, "Standard Specification for Carbon Steel Externally and Internally Threaded Standard Fasteners."
2. ASTM Standard E 122-72, "Standard Recommended Practice for Choice of Sample Size to Estimate the Average Quality of a Lot or Process."
3. William Mendenhall, Introduction to Probability and Statistics, Duxbury Press, 1971.
4. McGuire NCI Report No. 4444.

CALCULATIONS

For 99% confidence

Bolt size	σ	E	$n = \left[\frac{3\sigma}{E} \right]^2$	N	$n_L = n \left[\frac{N}{N+n} \right]^*$
1/2 X 15/16	1214	480	58	107,500	-
1/2 X 1 3/16	455	480	8	15,000	-
1/2 X 1 1/2	1214	545	45	51,000	-
1/2 X 1 3/4	1214	480	58	1,600	56
1/2 X 2	1214	480	58	1,000	55
1/2 X 2 1/4	1214	480	58	500	52
1/2 X 2 1/2	1214	480	58	10,000	-

For 95% confidence

Bolt Size	σ	E	$n = \left[\frac{2\sigma}{E} \right]^2$	N	$n_L = n \left[\frac{N}{N+n} \right]^*$
1/2 X 1 3/4	1214	480	26	1,600	-
1/2 X 2	1214	480	26	1,000	25
1/2 X 2 1/4	1214	480	26	500	25

*ASTM Standard E 122-72, Section 5, p 1045

When a tested bolt size from McGuire closely corresponds to a questioned bolt size from Catawba, the McGuire test data* for that bolt size shall be used in calculating the Catawba sample size. When a Catawba bolt size does not correspond to a tested McGuire bolt size, the McGuire values which give the most conservative estimate of sample size, i.e., the largest observed standard deviation and the smallest allowable error bound, shall be used in the sample size determination.

The following table will summarize the suggested sample sizes** for each of the questioned bolt sizes:

Bolt Size	Quantity Issued	Suggested Sample Size Confidence	
		95%	99%
1/2" X 15/16"	107,500	-	58
1/2" X 1 3/16"	15,000	-	8
1/2" X 1 1/2"	51,000	-	45
1/2" X 1 3/4"	1,600	26	(56)
1/2" X 2"	1,000	25	(55)
1/2" X 2 1/4"	500	25	(52)
1/2" X 2 1/2"	10,000	-	58
		<u>245</u>	<u>332</u>

For the 1 3/4, 2 and 2 1/4 inch bolts, a 95% confidence level is suggested to reduce the number of samples to a more realistic value. Also, the reason only eight samples were required of the 1 3/16 inch bolts is that the McGuire data for the 1 1/4 inch bolts displayed a fairly small standard deviation.

After testing the bolts from Catawba, a mean value for tensile strength and a standard deviation about the mean should be calculated for each bolt size. ASTM Standard A 307-76b sets the minimum acceptable tensile strength for Class A bolts at 8500 lb^f. Acceptance or rejection of a bolt size lot should be determined by the following procedure:

- 1) Calculate a mean and a standard deviation from test data
- 2) Subtract 8500 from the mean value
- 3) Divide the result (from 2) by the calculated standard deviation
- 4) If this quotient is greater than 2, accept the lot. This gives 95% confidence that the bolts in the lot have tensile strengths greater than the mean less 2σ .
- 5) If the quotient is less than 2
 - a) reject the lot or,
 - b) repeat the test using the same sample size or,
 - c) find the true percentage from a standard normal distribution table and determine if it is acceptable. For instance, 1.645 σ give 90% confidence.

* McGuire NCI Report No. 4444

** Calculations are attached.

D G Owen
March 29, 1979
Page 3

If you have questions or comments on the above procedures, please notify me.

Bruce W. Logan

B W Logan
Assistant Design Engineer

BWL/lge

attachments

cc: L/E Suther
B Garman
C J Hager

17. EVALUATION OF TEST RESULTS

In order to complete the statistical process of determining whether or not the sample bolts meet the mechanical strength criteria of ASTM A-307 bolts, the attached test results for each of the samples must be evaluated according to the established acceptance procedure (See B W Logan's attached letter dated 3/29/79).

The evaluation of the test results for the 1/2" bolts is summarized in Tables I and II. For the lot of 1/2" x 15/16" bolts, a Rockwell "B" hardness test determines whether the bolts conform to the mechanical requirements. As shown in Table I, the results indicate that the mean value is greater than two standard deviations from both the upper and lower limits of the hardness requirements. Therefore the respective sample of 1/2" x 15/16" bolts is acceptable to the standards of ASTM A-307 bolts. The remaining samples were tested in regards to their conformance to the mechanical tensile strength requirements. The evaluation of their test results is summarized in Table II and indicates that the respective samples are also acceptable. In conclusion, the test results have determined that the subject bolts meet the mechanical requirements for ASTM A-307 bolts with a 95% confidence level.

19. By: Douglas W Vass / [Signature] Date: 3/16/81
20. Technical Approval [Signature] Date: 3/17/81
21. QA Approval TC Roberts Date: 3-23-81

BOLT SIZE	SAMPLE SIZE	MEAN (1)	STANDARD DEVIATION (2)	REQUIRED RANGE		$\frac{(1)-(3)}{(2)}$	$\frac{(4)-(1)}{(2)}$	ACCEPTABLE LOT?
				MIN (3)	MAX (4)			
1/2" x 15/16"	58	92.95	2.62	69	100	9.14	2.69	YES

TABLE I
EVALUATION OF HARDNESS TEST RESULTS
FOR 1/2" BOLTS

BOLT SIZE	SAMPLE SIZE	MEAN (1)	STANDARD DEVIATION (2)	MIN TENSILE STRENGTH (LBS) (3)	$\frac{(1)-(3)}{(2)}$	ACCEPTABLE LOT ?
1/2" x 1-3/16"	8	10825.00	738.24	8500.	3.15	YES
1/2" x 1-1/2"	45	12415.55	232.04	8500.	16.87	YES
1/2" x 1-3/4"	26	11723.07	505.61	8500.	6.37	YES
1/2" x 2"	25	11612.00	172.17	8500.	18.08	YES
1/2" x 2-1/4"	25	13436.00	392.51	8500.	12.58	YES
1/2" x 2-1/2"	58	12484.48	111.29	8500.	35.80	YES

TABLE II
EVALUATION OF TENSILE STRENGTH TEST RESULTS
FOR 1/2" BOLTS

ALL FOR

LAW ENGINEERING TESTING COMPANY

GEOTECHNICAL, ENVIRONMENTAL & CONSTRUCTION MATERIALS CONSULTANTS

501 MINUET LANE
P.O. BOX 11297 • CHARLOTTE NORTH CAROLINA 28220
(704) 523-2022



REPORT OF ROCKWELL "B" HARDNESS INSPECTION

Client: Duke Power Company
Project: Catawba Nuclear Station
Newport, South Carolina

Office: Charlotte Metals
Date: February 4, 1981
Lab. No. CHS 81-016

Client's P. O. No.: G 2494-41

Material: Reported as Carbon Steel Externally Threaded Standard
Fastner ASTM A307 (See Below) Grade A

Heat No.: Unknown

Date Tested: 2/2/81

Procedure: In accordance with ASTM A307-78 and ASTM E18-79

EQUIPMENT CALIBRATION

<u>Readings</u>	<u>Average Reading</u>	<u>Calibration Standard</u>	<u>Reading Correction, %</u>
--	84.1	81.6	97.0
--	87.3	81.6	93.5

ROCKWELL "B" HARDNESS RESULTS

<u>LETCo. Piece No.</u>	<u>Bolt Size (In)</u>	<u>Average Reading</u>	<u>Corrected Reading</u>	<u>Comments</u>
1-23-81-1	1/2" x 15/16"	92.0	89	--
1-23-81-2	1/2" x 15/16"	97.1	94	--
1-23-81-3	1/2" x 15/16"	92.2	89	--
1-23-81-4	1/2" x 15/16"	95.6	93	--
1-23-81-5	1/2" x 15/16"	98.3	95	--
1-23-81-6	1/2" x 15/16"	98.0	95	--
1-23-81-7	1/2" x 15/16"	97.3	94	--
1-23-81-8	1/2" x 15/16"	97.5	95	--
1-23-81-9	1/2" x 15/16"	99.2	96	--
1-23-81-10	1/2" x 15/16"	98.0	95	--
1-23-81-11	1/2" x 15/16"	99.0	95	--
1-23-81-12	1/2" x 15/16"	98.3	94	--
1-23-81-13	1/2" x 15/16"	99.3	95	--
1-23-81-14	1/2" x 15/16"	96.5	92	--

Duke Power Company
 Catawba Nuclear Station
 LETCo. Job No. CHS 81-016
 February 4, 1981
 Page 2 of 3

ROCKWELL "B" HARDNESS RESULTS
 Continued

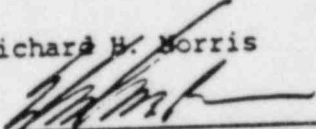
<u>LETCo.</u> <u>Piece No.</u>	<u>Bolt Size</u> <u>(In)</u>	<u>Average</u> <u>Reading</u>	<u>Corrected</u> <u>Reading</u>	<u>Comments</u>
1-23-81-15	1/2" x 15/16"	97.8	93	--
1-23-81-16	1/2" x 15/16"	96.6	92	--
1-23-81-17	1/2" x 15/16"	95.6	91	--
1-23-81-18	1/2" x 15/16"	100.0	96	--
1-23-81-19	1/2" x 15/16"	99.8	95	--
1-23-81-20	1/2" x 15/16"	98.7	94	--
1-23-81-21	1/2" x 15/16"	100.6	95	--
1-23-81-22	1/2" x 15/16"	95.7	90	--
1-23-81-23	1/2" x 15/16"	99.3	94	--
1-23-81-24	1/2" x 15/16"	97.5	92	--
1-23-81-25	1/2" x 15/16"	100.7	95	--
1-23-81-26	1/2" x 15/16"	99.0	94	--
1-23-81-27	1/2" x 15/16"	98.8	93	--
1-23-81-28	1/2" x 15/16"	100.2	95	--
1-23-81-29	1/2" x 15/16"	99.7	94	--
1-23-81-30	1/2" x 15/16"	100.0	95	--
1-23-81-31	1/2" x 15/16"	98.2	93	--
1-23-81-32	1/2" x 15/16"	102.8	97	--
1-23-81-33	1/2" x 15/16"	99.7	94	--
1-23-81-34	1/2" x 15/16"	96.3	91	--
1-23-81-35	1/2" x 15/16"	100.3	95	--
1-23-81-36	1/2" x 15/16"	97.2	92	--
1-23-81-37	1/2" x 15/16"	98.5	93	--
1-23-81-38	1/2" x 15/16"	95.3	90	--
1-23-81-39	1/2" x 15/16"	99.3	94	--
1-23-81-40	1/2" x 15/16"	99.8	94	--
1-23-81-41	1/2" x 15/16"	98.2	91	--
1-23-81-42	1/2" x 15/16"	99.2	92	--
1-23-81-43	1/2" x 15/16"	99.2	92	--
1-23-81-44	1/2" x 15/16"	101.2	94	--
1-23-81-45	1/2" x 15/16"	96.8	90	--
1-23-81-46	1/2" x 15/16"	98.0	91	--
1-23-81-47	1/2" x 15/16"	98.0	91	--
1-23-81-48	1/2" x 15/16"	97.0	90	--
1-23-81-49	1/2" x 15/16"	100.2	93	--

Duke Power Company
 Catawba Nuclear Station
 LETCo. Job No. CHS 81-016
 February 4, 1981
 Page 3 of 3

ROCKWELL "B" HARDNESS RESULTS
 Continued

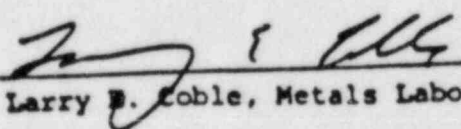
<u>LETCo.</u> <u>Piece No.</u>	<u>Bolt Size</u> <u>(In)</u>	<u>Average</u> <u>Reading</u>	<u>Corrected</u> <u>Reading</u>	<u>Comments</u>
1-23-81-50	1/2" x 15/16"	100.0	93	--
1-23-81-51	1/2" x 15/16"	89.7	83	--
1-23-81-52	1/2" x 15/16"	98.3	91	--
1-23-81-53	1/2" x 15/16"	100.8	94	--
1-23-81-54	1/2" x 15/16"	102.2	95	--
1-23-81-55	1/2" x 15/16"	90.8	84	--
1-23-81-56	1/2" x 15/16"	102.7	96	--
1-23-81-57	1/2" x 15/16"	101.0	94	--
1-23-81-58	1/2" x 15/16"	102.5	95	--
Required Range.....			.69 thru 100.....	

Inspector: Richard H. Morris

Reviewed by: 

Edward M. Beck, P. E.
 Metals Department Manager

Respectfully submitted,
 LAW ENGINEERING TESTING COMPANY


 Larry B. Coble, Metals Laboratory Supervisor

LAW ENGINEERING TESTING COMPANY

geotechnical, environmental & construction materials consultants

501 MINUET LANE
P.O. BOX 11297 • CHARLOTTE NORTH CAROLINA 28220
(704) 523-2022



REPORT OF MECHANICAL TENSION TEST

Client: Duke Power Company
Project: Catawba Nuclear Station
Newport, South Carolina

Office: Charlotte Metals
Date: February 4, 1981
Lab. No. CHS 81-016

Client P. O. No.: G 2494-41

Material: Reported as Carbon Steel Externally Threaded Standard
Fastener ASTM A307 (See Below) Grade A

Heat No.: Unknown

Date Tested: 2/3/81

Procedure: In accordance with ASTM A307-78 and ASTM A370-77

TEST RESULTS

LETCo. Piece No.	Bolt Size (In)	Threads Per Inch	Area (In ²)	Ultimate Load (Lbs)
1-23-81-1	1/2" x 1-3/16"	13	0.1419	10,900
1-23-81-2	1/2" x 1-3/16"	13	0.1419	10,550
1-23-81-3	1/2" x 1-3/16"	13	0.1419	10,400
1-23-81-4	1/2" x 1-3/16"	13	0.1419	12,400
1-23-81-5	1/2" x 1-3/16"	13	0.1419	10,050
1-23-81-6	1/2" x 1-3/16"	13	0.1419	10,250
1-23-81-7	1/2" x 1-3/16"	13	0.1419	10,850
1-23-81-8	1/2" x 1-3/16"	13	0.1419	11,200
Minimum				8,500
1-23-81-1	1/2" x 1-1/2"	13	0.1419	12,500
1-23-81-2	1/2" x 1-1/2"	13	0.1419	12,250
1-23-81-3	1/2" x 1-1/2"	13	0.1419	12,300
1-23-81-4	1/2" x 1-1/2"	13	0.1419	12,150
1-23-81-5	1/2" x 1-1/2"	13	0.1419	12,500
1-23-81-6	1/2" x 1-1/2"	13	0.1419	12,250
1-23-81-7	1/2" x 1-1/2"	13	0.1419	12,100
1-23-81-8	1/2" x 1-1/2"	13	0.1419	12,000
1-23-81-9	1/2" x 1-1/2"	13	0.1419	12,500
1-23-81-10	1/2" x 1-1/2"	13	0.1419	12,650
1-23-81-11	1/2" x 1-1/2"	13	0.1419	12,150
1-23-81-12	1/2" x 1-1/2"	13	0.1419	12,300

Duke Power Company
 Catawba Nuclear Station
 LETCo. Job No. CHS 81-016
 February 4, 1981
 Page 2 of 11

MECHANICAL TENSION TEST
 Continued

<u>LETCo.</u> <u>Piece No.</u>	<u>Bolt Size</u> <u>(In)</u>	<u>Threads</u> <u>Per Inch</u>	<u>Area</u> <u>(In²)</u>	<u>Ultimate</u> <u>Load</u> <u>(Lbs)</u>
1-23-81-13	1/2" x 1-1/2"	13	0.1419	12,700
1-23-81-14	1/2" x 1-1/2"	13	0.1419	12,400
1-23-81-15	1/2" x 1-1/2"	13	0.1419	12,650
1-23-81-16	1/2" x 1-1/2"	13	0.1419	12,450
1-23-81-17	1/2" x 1-1/2"	13	0.1419	12,400
1-23-81-18	1/2" x 1-1/2"	13	0.1419	12,500
1-23-81-19	1/2" x 1-1/2"	13	0.1419	12,750
1-23-81-20	1/2" x 1-1/2"	13	0.1419	12,600
1-23-81-21	1/2" x 1-1/2"	13	0.1419	12,200
1-23-81-22	1/2" x 1-1/2"	13	0.1419	12,200
1-23-81-23	1/2" x 1-1/2"	13	0.1419	12,350
1-23-81-24	1/2" x 1-1/2"	13	0.1419	12,800
1-23-81-25	1/2" x 1-1/2"	13	0.1419	12,350
1-23-81-26	1/2" x 1-1/2"	13	0.1419	12,300
1-23-81-27	1/2" x 1-1/2"	13	0.1419	12,450
1-23-81-28	1/2" x 1-1/2"	13	0.1419	12,650
1-23-81-29	1/2" x 1-1/2"	13	0.1419	12,800
1-23-81-30	1/2" x 1-1/2"	13	0.1419	12,150
1-23-81-31	1/2" x 1-1/2"	13	0.1419	12,850
1-23-81-32	1/2" x 1-1/2"	13	0.1419	12,550
1-23-81-33	1/2" x 1-1/2"	13	0.1419	12,600
1-23-81-34	1/2" x 1-1/2"	13	0.1419	12,100
1-23-81-35	1/2" x 1-1/2"	13	0.1419	12,550
1-23-81-36	1/2" x 1-1/2"	13	0.1419	12,450
1-23-81-37	1/2" x 1-1/2"	13	0.1419	12,200
1-23-81-38	1/2" x 1-1/2"	13	0.1419	12,150
1-23-81-39	1/2" x 1-1/2"	13	0.1419	12,750
1-23-81-40	1/2" x 1-1/2"	13	0.1419	12,100
1-23-81-41	1/2" x 1-1/2"	13	0.1419	12,650
1-23-81-42	1/2" x 1-1/2"	13	0.1419	12,400
1-23-81-43	1/2" x 1-1/2"	13	0.1419	12,700
1-23-81-44	1/2" x 1-1/2"	13	0.1419	12,100
1-23-81-45	1/2" x 1-1/2"	13	0.1419	12,200
Minimum				8,500

Duke Power Company
 Catawba Nuclear Station
 LETCo. Job No. CHS 81-016
 February 4, 1981
 Page 3 of 11

MECHANICAL TENSION TEST
Continued

<u>LETCo.</u> <u>Piece No.</u>	<u>Bolt Size</u> <u>(In)</u>	<u>Threads</u> <u>Per Inch</u>	<u>Area</u> <u>(In²)</u>	<u>Ultimate</u> <u>Load</u> <u>(Lbs)</u>
1-23-81-1	1/2" x 1-3/4"	13	0.1419	11,700
1-23-81-2	1/2" x 1-3/4"	13	0.1419	12,050
1-23-81-3	1/2" x 1-3/4"	13	0.1419	12,300
1-23-81-4	1/2" x 1-3/4"	13	0.1419	12,100
1-23-81-5	1/2" x 1-3/4"	13	0.1419	11,750
1-23-81-6	1/2" x 1-3/4"	13	0.1419	11,650
1-23-81-7	1/2" x 1-3/4"	13	0.1419	11,700
1-23-81-8	1/2" x 1-3/4"	13	0.1419	12,300
1-23-81-9	1/2" x 1-3/4"	13	0.1419	11,700
1-23-81-10	1/2" x 1-3/4"	13	0.1419	12,250
1-23-81-11	1/2" x 1-3/4"	13	0.1419	12,200
1-23-81-12	1/2" x 1-3/4"	13	0.1419	11,550
1-23-81-13	1/2" x 1-3/4"	13	0.1419	12,300
1-23-81-14	1/2" x 1-3/4"	13	0.1419	12,100
1-23-81-15	1/2" x 1-3/4"	13	0.1419	10,400
1-23-81-16	1/2" x 1-3/4"	13	0.1419	11,650
1-23-81-17	1/2" x 1-3/4"	13	0.1419	11,550
1-23-81-18	1/2" x 1-3/4"	13	0.1419	10,550
1-23-81-19	1/2" x 1-3/4"	13	0.1419	11,700
1-23-81-20	1/2" x 1-3/4"	13	0.1419	11,700
1-23-81-21	1/2" x 1-3/4"	13	0.1419	12,200
1-23-81-22	1/2" x 1-3/4"	13	0.1419	11,750
1-23-81-23	1/2" x 1-3/4"	13	0.1419	11,700
1-23-81-24	1/2" x 1-3/4"	13	0.1419	11,650
1-23-81-25	1/2" x 1-3/4"	13	0.1419	11,600
1-23-81-26	1/2" x 1-3/4"	13	0.1419	10,700
Minimum				8,500

Duke Power Company
 Catawba Nuclear Station
 LETCo. Job No. CHS 81-016
 February 4, 1981
 Page 4 of 11

MECHANICAL TENSION TEST
Continued

<u>LETCo.</u> <u>Piece No.</u>	<u>Bolt Size</u> <u>(In)</u>	<u>Threads</u> <u>Per Inch</u>	<u>Area</u> <u>(In²)</u>	<u>Ultimate</u> <u>Load</u> <u>(Lbs)</u>
1-23-81-1	1/2" x 2"	13	0.1419	11,950
1-23-81-2	1/2" x 2"	13	0.1419	11,200
1-23-81-3	1/2" x 2"	13	0.1419	11,650
1-23-81-4	1/2" x 2"	13	0.1419	11,600
1-23-81-5	1/2" x 2"	13	0.1419	11,800
1-23-81-6	1/2" x 2"	13	0.1419	11,450
1-23-81-7	1/2" x 2"	13	0.1419	11,600
1-23-81-8	1/2" x 2"	13	0.1419	11,600
1-23-81-9	1/2" x 2"	13	0.1419	11,700
1-23-81-10	1/2" x 2"	13	0.1419	11,650
1-23-81-11	1/2" x 2"	13	0.1419	11,550
1-23-81-12	1/2" x 2"	13	0.1419	11,750
1-23-81-13	1/2" x 2"	13	0.1419	11,750
1-23-81-14	1/2" x 2"	13	0.1419	11,550
1-23-81-15	1/2" x 2"	13	0.1419	11,700
1-23-81-16	1/2" x 2"	13	0.1419	11,700
1-23-81-17	1/2" x 2"	13	0.1419	11,650
1-23-81-18	1/2" x 2"	13	0.1419	11,750
1-23-81-19	1/2" x 2"	13	0.1419	11,600
1-23-81-20	1/2" x 2"	13	0.1419	11,450
1-23-81-21	1/2" x 2"	13	0.1419	11,150
1-23-81-22	1/2" x 2"	13	0.1419	11,650
1-23-81-23	1/2" x 2"	13	0.1419	11,750
1-23-81-24	1/2" x 2"	13	0.1419	11,600
1-23-81-25	1/2" x 2"	13	0.1419	11,500
Minumum				11,700
				8,500

Duke Power Company
 Catawba Nuclear Station
 LETCo. Job No. CHS 81-016
 February 4, 1981
 Page 5 of 11

MECHANICAL TENSION TEST
Continued

<u>LETCo.</u> <u>Piece No.</u>	<u>Bolt Size</u> <u>(In)</u>	<u>Threads</u> <u>Per Inch</u>	<u>Area</u> <u>(In²)</u>	<u>Ultimate</u> <u>Load</u> <u>(Lbs)</u>
1-23-81-1	1/2" x 2-1/4"	13	0.1419	13,600
1-23-81-2	1/2" x 2-1/4"	13	0.1419	12,000
1-23-81-3	1/2" x 2-1/4"	13	0.1419	13,500
1-23-81-4	1/2" x 2-1/4"	13	0.1419	13,400
1-23-81-5	1/2" x 2-1/4"	13	0.1419	13,650
1-23-81-6	1/2" x 2-1/4"	13	0.1419	12,850
1-23-81-7	1/2" x 2-1/4"	13	0.1419	13,650
1-23-81-8	1/2" x 2-1/4"	13	0.1419	13,450
1-23-81-9	1/2" x 2-1/4"	13	0.1419	13,450
1-23-81-10	1/2" x 2-1/4"	13	0.1419	12,950
1-23-81-11	1/2" x 2-1/4"	13	0.1419	13,700
1-23-81-12	1/2" x 2-1/4"	13	0.1419	14,000
1-23-81-13	1/2" x 2-1/4"	13	0.1419	13,750
1-23-81-14	1/2" x 2-1/4"	13	0.1419	13,400
1-23-81-15	1/2" x 2-1/4"	13	0.1419	13,600
1-23-81-16	1/2" x 2-1/4"	13	0.1419	13,450
1-23-81-17	1/2" x 2-1/4"	13	0.1419	13,500
1-23-81-18	1/2" x 2-1/4"	13	0.1419	13,450
1-23-81-19	1/2" x 2-1/4"	13	0.1419	13,450
1-23-81-20	1/2" x 2-1/4"	13	0.1419	13,200
1-23-81-21	1/2" x 2-1/4"	13	0.1419	13,950
1-23-81-22	1/2" x 2-1/4"	13	0.1419	13,250
1-23-81-23	1/2" x 2-1/4"	13	0.1419	13,600
1-23-81-24	1/2" x 2-1/4"	13	0.1419	13,600
1-23-81-25	1/2" x 2-1/4"	13	0.1419	13,500
Minimum				13,450
				8,500

Duke Power Company
 Catawba Nuclear Station
 LETCo. Job No. CHS 81-016
 February 4, 1981
 Page 6 of 11

MECHANICAL TENSION TEST
 Continued

LETCo. Piece No.	Bolt Size (In)	Threads Per Inch	Area (In ²)	Ultimate Load (Lbs)
1-23-81-1	1/2" x 2-1/2"	13	0.1419	12,450
1-23-81-2	1/2" x 2-1/2"	13	0.1419	12,550
1-23-81-3	1/2" x 2-1/2"	13	0.1419	12,450
1-23-81-4	1/2" x 2-1/2"	13	0.1419	12,600
1-23-81-5	1/2" x 2-1/2"	13	0.1419	12,400
1-23-81-6	1/2" x 2-1/2"	13	0.1419	12,550
1-23-81-7	1/2" x 2-1/2"	13	0.1419	12,600
1-23-81-8	1/2" x 2-1/2"	13	0.1419	12,550
1-23-81-9	1/2" x 2-1/2"	13	0.1419	12,600
1-23-81-10	1/2" x 2-1/2"	13	0.1419	12,700
1-23-81-11	1/2" x 2-1/2"	13	0.1419	12,600
1-23-81-12	1/2" x 2-1/2"	13	0.1419	12,550
1-23-81-13	1/2" x 2-1/2"	13	0.1419	12,500
1-23-81-14	1/2" x 2-1/2"	13	0.1419	12,450
1-23-81-15	1/2" x 2-1/2"	13	0.1419	12,550
1-23-81-16	1/2" x 2-1/2"	13	0.1419	12,600
1-23-81-17	1/2" x 2-1/2"	13	0.1419	12,600
1-23-81-18	1/2" x 2-1/2"	13	0.1419	12,350
1-23-81-19	1/2" x 2-1/2"	13	0.1419	12,350
1-23-81-20	1/2" x 2-1/2"	13	0.1419	12,650
1-23-81-21	1/2" x 2-1/2"	13	0.1419	12,450
1-23-81-22	1/2" x 2-1/2"	13	0.1419	12,550
1-23-81-23	1/2" x 2-1/2"	13	0.1419	12,450
1-23-81-24	1/2" x 2-1/2"	13	0.1419	12,700
1-23-81-25	1/2" x 2-1/2"	13	0.1419	12,650
1-23-81-26	1/2" x 2-1/2"	13	0.1419	12,550
1-23-81-27	1/2" x 2-1/2"	13	0.1419	12,300
1-23-81-28	1/2" x 2-1/2"	13	0.1419	12,550
1-23-81-29	1/2" x 2-1/2"	13	0.1419	12,350
1-23-81-30	1/2" x 2-1/2"	13	0.1419	12,450
1-23-81-31	1/2" x 2-1/2"	13	0.1419	12,500
1-23-81-32	1/2" x 2-1/2"	13	0.1419	12,400
1-23-81-33	1/2" x 2-1/2"	13	0.1419	12,350
1-23-81-34	1/2" x 2-1/2"	13	0.1419	12,450
1-23-81-35	1/2" x 2-1/2"	13	0.1419	12,500
1-23-81-36	1/2" x 2-1/2"	13	0.1419	12,350
1-23-81-37	1/2" x 2-1/2"	13	0.1419	12,450
1-23-81-38	1/2" x 2-1/2"	13	0.1419	12,350

Duke Power Company
 Catawba Nuclear Station
 LETCo. Job No. CHS 81-016
 February 4, 1981
 Page 7 of 11

MECHANICAL TENSION TEST
Continued

<u>LETCo.</u> <u>Piece No.</u>	<u>Bolt Size</u> <u>(In)</u>	<u>Threads</u> <u>Per Inch</u>	<u>Area</u> <u>(In²)</u>	<u>Ultimate</u> <u>Load</u> <u>(Lbs)</u>
1-23-81-39	1/2" x 2-1/2"	13	0.1419	12,300
1-23-81-40	1/2" x 2-1/2"	13	0.1419	12,250
1-23-81-41	1/2" x 2-1/2"	13	0.1419	12,500
1-23-81-42	1/2" x 2-1/2"	13	0.1419	12,450
1-23-81-43	1/2" x 2-1/2"	13	0.1419	12,450
1-23-81-44	1/2" x 2-1/2"	13	0.1419	12,500
1-23-81-45	1/2" x 2-1/2"	13	0.1419	12,300
1-23-81-46	1/2" x 2-1/2"	13	0.1419	12,500
1-23-81-47	1/2" x 2-1/2"	13	0.1419	12,600
1-23-81-48	1/2" x 2-1/2"	13	0.1419	12,400
1-23-81-49	1/2" x 2-1/2"	13	0.1419	12,450
1-23-81-50	1/2" x 2-1/2"	13	0.1419	12,450
1-23-81-51	1/2" x 2-1/2"	13	0.1419	12,200
1-23-81-52	1/2" x 2-1/2"	13	0.1419	12,500
1-23-81-53	1/2" x 2-1/2"	13	0.1419	12,500
1-23-81-54	1/2" x 2-1/2"	13	0.1419	12,450
1-23-81-55	1/2" x 2-1/2"	13	0.1419	12,550
1-23-81-56	1/2" x 2-1/2"	13	0.1419	12,650
1-23-81-57	1/2" x 2-1/2"	13	0.1419	12,600
1-23-81-58	1/2" x 2-1/2"	13	0.1419	12,500
Minimum				8,500

e Power Company
 Catawba Nuclear Station
 LETCo. Job No. CHS 81-016
 February 4, 1981
 Page 8 of 11

MECHANICAL TENSION TEST
Continued

LETCo. Piece No.	Bolt Size (In)	Threads Per Inch	Area (In ²)	Ultimate Load (Lbs)
1-23-81-1	3/8" x 1"	16	0.0775	5,650
1-23-81-2	3/8" x 1"	16	0.0775	5,700
1-23-81-3	3/8" x 1"	16	0.0775	5,500
1-23-81-4	3/8" x 1"	16	0.0775	5,500
1-23-81-5	3/8" x 1"	16	0.0775	5,550
1-23-81-6	3/8" x 1"	16	0.0775	5,600
1-23-81-7	3/8" x 1"	16	0.0775	5,400
1-23-81-8	3/8" x 1"	16	0.0775	5,500
1-23-81-9	3/8" x 1"	16	0.0775	5,650
1-23-81-10	3/8" x 1"	16	0.0775	5,250
1-23-81-11	3/8" x 1"	16	0.0775	5,700
1-23-81-12	3/8" x 1"	16	0.0775	5,700
1-23-81-13	3/8" x 1"	16	0.0775	5,500
1-23-81-14	3/8" x 1"	16	0.0775	5,650
1-23-81-15	3/8" x 1"	16	0.0775	5,600
1-23-81-16	3/8" x 1"	16	0.0775	5,750
1-23-81-17	3/8" x 1"	16	0.0775	5,600
1-23-81-18	3/8" x 1"	16	0.0775	5,550
1-23-81-19	3/8" x 1"	16	0.0775	5,700
1-23-81-20	3/8" x 1"	16	0.0775	5,450
1-23-81-21	3/8" x 1"	16	0.0775	5,650
1-23-81-22	3/8" x 1"	16	0.0775	5,750
1-23-81-23	3/8" x 1"	16	0.0775	5,600
1-23-81-24	3/8" x 1"	16	0.0775	5,650
1-23-81-25	3/8" x 1"	16	0.0775	5,550
1-23-81-26	3/8" x 1"	16	0.0775	5,550
1-23-81-27	3/8" x 1"	16	0.0775	5,650
1-23-81-28	3/8" x 1"	16	0.0775	5,650
1-23-81-29	3/8" x 1"	16	0.0775	5,550
1-23-81-30	3/8" x 1"	16	0.0775	5,750
1-23-81-31	3/8" x 1"	16	0.0775	5,400
1-23-81-32	3/8" x 1"	16	0.0775	5,600
Minimum				4,650

Duke Power Company
 Catawba Nuclear Station
 LETCo. Job No. CHS 81-016
 February 4, 1981
 Page 9 of 11

MECHANICAL TENSION TEST
 Continued

LETCo. Piece No.	Bolt Size (In)	Threads Per Inch	Area (In ²)	Ultimate Load (Lbs)
1-23-81-1	3/8" x 1-1/4"	16	0.0775	7,600
1-23-81-2	3/8" x 1-1/4"	16	0.0775	7,400
1-23-81-3	3/8" x 1-1/4"	16	0.0775	7,350
1-23-81-4	3/8" x 1-1/4"	16	0.0775	7,600
1-23-81-5	3/8" x 1-1/4"	16	0.0775	7,300
1-23-81-6	3/8" x 1-1/4"	16	0.0775	7,350
1-23-81-7	3/8" x 1-1/4"	16	0.0775	7,750
1-23-81-8	3/8" x 1-1/4"	16	0.0775	7,650
1-23-81-9	3/8" x 1-1/4"	16	0.0775	7,250
1-23-81-10	3/8" x 1-1/4"	16	0.0775	7,350
1-23-81-11	3/8" x 1-1/4"	16	0.0775	7,650
1-23-81-12	3/8" x 1-1/4"	16	0.0775	7,650
1-23-81-13	3/8" x 1-1/4"	16	0.0775	7,750
1-23-81-14	3/8" x 1-1/4"	16	0.0775	7,750
1-23-81-15	3/8" x 1-1/4"	16	0.0775	7,300
1-23-81-16	3/8" x 1-1/4"	16	0.0775	7,650
1-23-81-17	3/8" x 1-1/4"	16	0.0775	7,550
1-23-81-18	3/8" x 1-1/4"	16	0.0775	7,650
1-23-81-19	3/8" x 1-1/4"	16	0.0775	7,250
1-23-81-20	3/8" x 1-1/4"	16	0.0775	7,200
1-23-81-21	3/8" x 1-1/4"	16	0.0775	7,100
1-23-81-22	3/8" x 1-1/4"	16	0.0775	7,750
1-23-81-23	3/8" x 1-1/4"	16	0.0775	7,350
1-23-81-24	3/8" x 1-1/4"	16	0.0775	7,400
1-23-81-25	3/8" x 1-1/4"	16	0.0775	7,750
1-23-81-26	3/8" x 1-1/4"	16	0.0775	7,700
1-23-81-27	3/8" x 1-1/4"	16	0.0775	7,300
1-23-81-28	3/8" x 1-1/4"	16	0.0775	7,250
1-23-81-29	3/8" x 1-1/4"	16	0.0775	7,250
1-23-81-30	3/8" x 1-1/4"	16	0.0775	7,300
1-23-81-31	3/8" x 1-1/4"	16	0.0775	7,500
1-23-81-32	3/8" x 1-1/4"	16	0.0775	7,600
Minimum				4,650

Duke Power Company
 Catawba Nuclear Station
 LETCo. Job No. CHS 81-016
 February 4, 1981
 Page 10 of 11

MECHANICAL TENSION TEST
Continued

<u>LETCo.</u> <u>Piece No.</u>	<u>Bolt Size</u> <u>(In)</u>	<u>Threads</u> <u>Per Inch</u>	<u>Area</u> <u>(In²)</u>	<u>Ultimate</u> <u>Load</u> <u>(Lbs)</u>
1-23-81-1	3/8" x 1-1/2"	16	0.0775	5,750
1-23-81-2	3/8" x 1-1/2"	16	0.0775	6,100
1-23-81-3	3/8" x 1-1/2"	16	0.0775	5,900
1-23-81-4	3/8" x 1-1/2"	16	0.0775	5,700
1-23-81-5	3/8" x 1-1/2"	16	0.0775	6,300
1-23-81-6	3/8" x 1-1/2"	16	0.0775	6,350
1-23-81-7	3/8" x 1-1/2"	16	0.0775	6,450
1-23-81-8	3/8" x 1-1/2"	16	0.0775	6,050
1-23-81-9	3/8" x 1-1/2"	16	0.0775	6,100
1-23-81-10	3/8" x 1-1/2"	16	0.0775	5,850
1-23-81-11	3/8" x 1-1/2"	16	0.0775	5,800
1-23-81-12	3/8" x 1-1/2"	16	0.0775	6,300
1-23-81-13	3/8" x 1-1/2"	16	0.0775	5,800
1-23-81-14	3/8" x 1-1/2"	16	0.0775	5,900
1-23-81-15	3/8" x 1-1/2"	16	0.0775	6,000
1-23-81-16	3/8" x 1-1/2"	16	0.0775	6,300
1-23-81-17	3/8" x 1-1/2"	16	0.0775	6,300
1-23-81-18	3/8" x 1-1/2"	16	0.0775	5,850
1-23-81-19	3/8" x 1-1/2"	16	0.0775	5,800
1-23-81-20	3/8" x 1-1/2"	16	0.0775	6,000
1-23-81-21	3/8" x 1-1/2"	16	0.0775	5,900
1-23-81-22	3/8" x 1-1/2"	16	0.0775	6,250
1-23-81-23	3/8" x 1-1/2"	16	0.0775	5,950
1-23-81-24	3/8" x 1-1/2"	16	0.0775	6,350
1-23-81-25	3/8" x 1-1/2"	16	0.0775	6,000
1-23-81-26	3/8" x 1-1/2"	16	0.0775	6,100
1-23-81-27	3/8" x 1-1/2"	16	0.0775	5,900
1-23-81-28	3/8" x 1-1/2"	16	0.0775	5,800
1-23-81-29	3/8" x 1-1/2"	16	0.0775	6,650
1-23-81-30	3/8" x 1-1/2"	16	0.0775	5,950
1-23-81-31	3/8" x 1-1/2"	16	0.0775	6,300
1-23-81-32	3/8" x 1-1/2"	16	0.0775	6,000
Minimum				4,650

Lake Power Company
 Catawba Nuclear Station
 LETCo. Job No. CHS 81-016
 February 4, 1981
 Page 11 of 11

MECHANICAL TENSION TEST
 Continued

LETCo. Piece No.	Bolt Size (In)	Threads Per Inch	Area (In ²)	Ultimate Load (Lbs)
1-23-81-1	3/8" x 2-1/2"	16	0.0775	7,100
1-23-81-2	3/8" x 2-1/2"	16	0.0775	6,900
1-23-81-3	3/8" x 2-1/2"	16	0.0775	7,100
1-23-81-4	3/8" x 2-1/2"	16	0.0775	7,750
1-23-81-5	3/8" x 2-1/2"	16	0.0775	7,600
1-23-81-6	3/8" x 2-1/2"	16	0.0775	7,500
1-23-81-7	3/8" x 2-1/2"	16	0.0775	7,500
1-23-81-8	3/8" x 2-1/2"	16	0.0775	7,500
1-23-81-9	3/8" x 2-1/2"	16	0.0775	7,100
1-23-81-10	3/8" x 2-1/2"	16	0.0775	7,600
1-23-81-11	3/8" x 2-1/2"	16	0.0775	7,050
1-23-81-12	3/8" x 2-1/2"	16	0.0775	7,500
1-23-81-13	3/8" x 2-1/2"	16	0.0775	7,100
1-23-81-14	3/8" x 2-1/2"	16	0.0775	6,900
1-23-81-15	3/8" x 2-1/2"	16	0.0775	7,600
1-23-81-16	3/8" x 2-1/2"	16	0.0775	7,250
1-23-81-17	3/8" x 2-1/2"	16	0.0775	6,800
1-23-81-18	3/8" x 2-1/2"	16	0.0775	7,100
1-23-81-19	3/8" x 2-1/2"	16	0.0775	7,500
1-23-81-20	3/8" x 2-1/2"	16	0.0775	7,490
1-23-81-21	3/8" x 2-1/2"	16	0.0775	7,350
1-23-81-22	3/8" x 2-1/2"	16	0.0775	7,000
1-23-81-23	3/8" x 2-1/2"	16	0.0775	6,800
1-23-81-24	3/8" x 2-1/2"	16	0.0775	7,550
1-23-81-25	3/8" x 2-1/2"	16	0.0775	7,450
1-23-81-26	3/8" x 2-1/2"	16	0.0775	7,450
1-23-81-27	3/8" x 2-1/2"	16	0.0775	6,850
1-23-81-28	3/8" x 2-1/2"	16	0.0775	7,250
1-23-81-29	3/8" x 2-1/2"	16	0.0775	7,600
1-23-81-30	3/8" x 2-1/2"	16	0.0775	7,450
1-23-81-31	3/8" x 2-1/2"	16	0.0775	7,450
1-23-81-32	3/8" x 2-1/2"	16	0.0775	7,350
Minimum				4,650

Inspector(s):

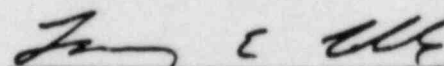
Larry E. Coble
 Mark S. Westall

Reviewed by:


 Edward M. Beck, P.E.
 Metals Department Manager

Respectfully submitted,

LAW ENGINEERING TESTING COMPANY


 Larry E. Coble, Metals Laboratory Supervisor

LAW ENGINEERING TESTING COMPANY

geotechnical, environmental & construction materials consultants

801 MINUET LANE
P.O. BOX 11297 • CHARLOTTE, NORTH CAROLINA 28220
(704) 523-2022



REPORT OF CHEMICAL ANALYSIS

Client: DUKE POWER COMPANY
Project: CATAWBA NUCLEAR STATION
Newport, South Carolina

Office: Charlotte Metals
Date: February 9, 1981
Lab. No. CHS 81-016

Client P. O. No.: G2494-41

Material: Reported as Carbon Steel Externally Threaded Standard Fastener
ASTM A-307 (See Below) Grade A

Heat No.: Unknown

Date Tested: 2/9/81

Procedure: In accordance with ASTM A-307-78, ASTM A-36-77, and ASTM E-30-77

TEST RESULTS

LETCo. Piece No.	Elements					Size	
	Carbon	Manganese	Phosphorus	Sulfur	Silicon		
1-23-81-59	0.13	0.40	0.02	0.02	0.18	1/2" x	15/16"
1-23-81-9	0.15	0.51	0.01	0.01	0.16	1/2" x	1-3/16"
1-23-81-46	0.15	0.49	0.02	0.02	0.24	1/2" x	1-1/2"
1-23-81-27	0.16	0.50	0.02	0.02	0.15	1/2" x	1-3/4"
1-23-81-26	0.19	0.33	0.02	0.02	0.15	1/2" x	2"
1-23-81-26	0.15	0.48	0.01	0.02	0.15	1/2" x	2-1/4"
1-23-81-58	0.16	0.37	0.01	0.01	0.15	1/2" x	2-1/2"
1-23-81-32	0.12	0.29	0.01	0.01	0.13	3/8" x	3/4"
1-23-81-33	0.18	0.38	0.02	0.02	0.22	3/8" x	1"
1-23-81-33	0.21	0.84	0.02	0.02	0.44	3/8" x	1-1/4"
1-23-81-33	0.18	0.36	0.02	0.02	0.12	3/8" x	1-1/2"
1-23-81-33	0.16	0.36	0.02	0.01	0.14	3/8" x	2-1/2"
Required A-307	—	—	P.S.	0.15	—		
Required A-36	0.26	—	0.01	0.05	0.15 to 0.30		

Note: The single values are the maximum allowed in the required section.
Item 1-23-81-33, 3/8" x 1-1/2" exceeds the maximum of silicon per basic material specification.

Inspector(s): Larry E. Coble
J. Sidney Rice, Jr.

Reviewed by:
Edward M. Beck, P. E.
Corporate Consultant/Metals

Respectfully submitted,
LAW ENGINEERING TESTING COMPANY

Larry E. Coble, Metals Laboratory Supervisor

NUCLEAR REGULATORY COMMISSION

Declar. No. 50-413 OFFICE Evt. No. 53
In the matter of Catawba
Staff ✓
IDENTIFIED ✓
RECEIVED ✓
REJECTED
DATE 11/17/53
WITNESS
Signed Ben Graham
Reporter