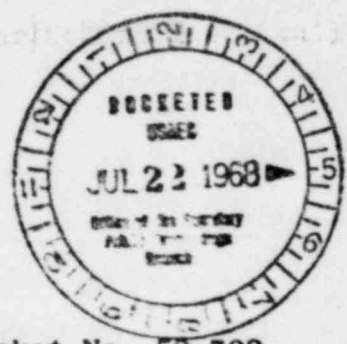


UNITED STATES ATOMIC ENERGY COMMISSION

IN THE MATTER OF:  
  
FLORIDA POWER CORPORATION  
(Crystal River Unit 3  
Nuclear Generating Plant)



Docket No. 50-302

Place - Crystal River, Florida

Date - July 16, 1968

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BEFORE THE

UNITED STATES ATOMIC ENERGY COMMISSION

In the matter of:

FLORIDA POWER CORPORATION

Docket No. 50-302

(Crystal River Unit 3  
Nuclear Generating Plant)

Auditorium  
Crystal River Elementary School,  
705 N.E. 3rd Avenue,  
Crystal River, Florida

Tuesday, 15 July, 1968

The above-entitled matter came on for hearing,  
pursuant to notice, at 10:00 a.m.

BEFORE:

SAMUEL W. JENSCH, Chairman,  
Atomic Safety and Licensing Board

DR. EUGENE GREULING, Member

APPEARANCES:

EDGAR H. DUNN, JR., Esq., and HARRY A. EVERTZ, III,  
Esq., Florida Power Building, 101 Fifth Street  
South, P.O. Box 14042, St. Petersburg, Florida,  
33733, and

ROY B. SNAPP, Esq., 1725 K Street, N.W., Suite 512,  
Washington, D.C., 20006,  
on behalf of the Applicant, Florida Power  
Corporation.

T. T. TURNBULL, Esq., Assistant Attorney-General of  
Florida, Tallahassee, Florida, on behalf of the  
State of Florida.



1 JAMES F. FAIRMAN, Esq., Law Offices of George  
2 Spiegel, 2600 Virginia Avenue, N.W.,  
3 Washington, D.C., 20037, on behalf of the City  
4 of Gainesville and the Gainesville Utilities  
5 Department.

6 GERALD F. HADLOCK, Esq., on behalf of the  
7 Regulatory Staff, Atomic Energy Commission,  
8 4915 St.Elmo Street, Bethesda, Maryland

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PROCEEDINGS

CHAIRMAN J. SCH: Please come to order.

This proceeding is a hearing convened by the United States Atomic Energy Commission in accordance with a notice of hearing on application for a provisional construction permit, which application was filed by the Florida Power Corporation seeking such a permit. And the application was filed in accordance with Section 104(b) of the Atomic Energy Act as amended, and seeks a provisional construction permit for a pressurized water reactor designed to initially operate at 1452 megawatts thermal, and is proposed to be located on a site either owned or under lease by Florida Power Corporation on the Gulf of Mexico about seven and one-half miles northwest of the town of Crystal River, Citrus County, Florida.

The notice of hearing on this application issued by the United States Atomic Energy Commission was given general public notice and included publication in the Federal Register in accordance with the practice of the Atomic Energy Commission in providing public notice of all of its public proceedings.

In addition to the formal publication undertaken by the Atomic Energy Commission, a so-called public information release was issued by the Public Information Section of the Atomic Energy Commission and that notice was sent to several of the newspapers in this region for publication and



1 information for the public.

2 In addition, the public officials of the County  
3 and the State were notified by the Atomic Energy Commission,  
4 including the Governor of the State of Florida and I believe  
5 the Attorney General, some of the State Commissions, and the  
6 County board of Supervisors, if I use that term correctly, of  
7 Citrus County, Florida.

8 In accordance with the Notice of hearing there was  
9 held on June 19th, 1968 in this room, the Crystal River Element-  
10 ary School Auditorium, a pre-hearing conference at which the  
11 public was invited to attend, wherein there was participation  
12 by the applicant, Florida Power Corporation, the regulatory  
13 staff of the Atomic Energy Commission, the Attorney General of  
14 the State of Florida, and at which were present and whose  
15 names were listed, representatives of two, I believe, of the  
16 State Commission, and there were individual statements by  
17 some members but not officially on behalf of the board, but  
18 members of the County board of Citrus County.

19 The pre-hearing conference was convened for the  
20 purpose of establishing procedural arrangements which would  
21 aid in the expedition of the case, the presentation of the evi-  
22 dence, and a general discussion of the mode which the parties  
23 would suggest to this board, the Atomic Safety and Licensing  
24 Board, for the conduct of the proceedings.

25 Arrangements were made at that pre-hearing  
26

conference solely in reference to procedural matters. No evidence was received but inquiry was made as to the number of witnesses, the identification of the witnesses, the manner in which the evidence would be prepared for presentation if it were possible, and it was so indicated that it would be, that some of the statements by some of the witnesses could be prepared in advance since their testimony was known for presentation and exchange by and among the parties. And those arrangements have been completed.

This hearing today also in accordance with the order of hearing issued by the Atomic Energy Commission is to provide for the submission, receipt, consideration of matters of evidence in accordance with the procedure established at the pre-hearing conference held on June 19th in this room.

This hearing is conducted by an Atomic Safety and Licensing Board which is provided by the Atomic Energy Act. The Atomic Safety and Licensing Board ordinarily consists of three members but the rules of the Commission provide that two members of such a board constitute a quorum and the proceedings can continue with the presence and attendance of two of the members of an Atomic Safety and Licensing Board.

And as you obviously observe, there are two members of the Board present here this morning. Unfortunately and regrettably a third member, Dr. Hugh Paxton, became suddenly ill yesterday and is and has been unable to attend this

1 proceeding. The alternate technical member is otherwise en-  
2 gaged on official business of the Government and unable to be  
3 here. Therefore, in accordance with the provisions of the  
4 Atomic Energy Act and the Rules of Practice of the Atomic  
5 Energy Commission, this proceeding will continue with the  
6 presence of two members of the Atomic Safety and Licensing  
7 board.

8 By way of identification, as we did in the pre-  
9 hearing conference, on my left is Dr. Eugene Greuling of Duke  
10 University, Durham, North Carolina, who is one of the techni-  
11 cal members named by the Atomic Energy Commission for this  
12 Atomic Safety and Licensing Board.

13 My name is Sam Jensch. I am a hearing examiner  
14 designated by the Civil Service Commission and assigned to the  
15 Atomic Energy Commission.

16 No member of the Atomic Safety and Licensing  
17 board here present or named by the Atomic Energy Commission  
18 has had any prior connection with this proceeding until  
19 named by the Atomic Energy Commission for the consideration  
20 of this application and since that time, our concern has been  
21 limited solely to those matters which are made a part of the  
22 public record of this proceeding, which public record is  
23 available for inspection by any member of the public at the  
24 Public Document Room of the Atomic Energy Commission in  
25 Washington, D. C. or any member of the public may examine

1 the public records which I have with me, which I believe to  
2 be complete in all respects except for a few letters that may  
3 have come in in the last few days, of which I believe I have  
4 all of the copies thereof.

5 But in any event, any member of the public who  
6 desires to review the public record in this proceeding is  
7 afforded the opportunity to do so.

End 1

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1 In addition I might add that in accordance with  
2 the practice which these Atomic Safety and Licensing Boards  
3 undertake, which we hope is not too burdensome, we offer to  
4 the members of the public the services of the Regulatory Staff  
5 of the Atomic Energy Commission so that any inquiries a member  
6 of the public may have may be directed to them and they can  
7 readily assist in a review of the public record, or a  
8 discussion of the procedures, or any other matter that they  
9 are able to assist the public. The Regulatory Staff of the  
10 Commission has always done so, and I am sure they will do so  
11 for this proceeding.

12 This hearing, as indicated, concerns itself with  
13 the application filed by the Florida Power Corporation for  
14 authority to construct and ultimately to operate a pressurized  
15 water reactor.

16 The Atomic Energy Commission desires that a state-  
17 ment be made at the outset, first in reference to jurisdiction  
18 and second in reference to procedures.

19 The Congress of the United States has not granted  
20 to the Atomic Energy Commission jurisdiction to consider many  
21 matters that in other proceedings many members of the public  
22 would desire to have considered at a hearing of this kind.  
23 The authority granted by the Congress to the Atomic Energy  
24 Commission is limited to two subjects: radioactive safety  
25 considerations and common defense and security.

1 In many proceedings members of the public are  
2 concerned with other matters over which the Atomic Energy  
3 Commission and likewise this Atomic Safety and Licensing  
4 Board have no authority to consider. One of the frequent  
5 illustrations of that problem is the effects of additions  
6 of thermal enrichment or pollution or disturbance or increase  
7 in the cooling waters that may or are proposed to be used for  
8 a nuclear power facility.

9 The Atomic Energy Commission does not have authority  
10 to consider the effects of thermal releases from such plants  
11 in rivers or other bodies of water that may be utilized for  
12 a proposed nuclear power facility.

13 Likewise, neither the Atomic Energy Commission nor  
14 this Atomic Safety and Licensing Board has authority to  
15 consider zoning matters or aesthetic considerations or  
16 beautification problems that may be in the minds of many  
17 members of the public or residents nearby. Nor does the  
18 Atomic Energy Commission, nor does this Atomic Safety and  
19 Licensing Board have any jurisdiction over general water  
20 pollution matters which may or may not arise in the course  
21 of the ultimate, if the authority is granted, operation of  
22 this facility.

23 Congress has enacted a Federal Water Pollution Act  
24 and the Department of Interior has concerns in that respect.  
25 Other agencies of the Government likewise have concern with

1 those matters. The Federal Power Commission may have some  
2 jurisdiction concerning some aspects of the ultimate operation  
3 if the authority is granted, of this facility.

4 The Atomic Energy Commission and this Atomic safety  
5 and Licensing Board do not have authority over those matters  
6 which are committed to other agencies or commissions of the  
7 Government.

8 In some proceedings another problem is sometimes  
9 raised that is related to alleged anti-trust considerations,  
10 the competitive aspects of an applicant, or related  
11 participants in electrical operations. Neither the Atomic  
12 Energy Commission nor this Atomic Safety and Licensing Board  
13 has jurisdiction over such matters.

14 I mention all that in accordance with the desire  
15 of the Atomic Energy Commission that the particular scope  
16 of this proceeding be kept in mind and the limited area in  
17 a sense in view of the broad spectrum of some problems that  
18 are sometimes sought to be raised in these proceedings to  
19 indicate that our concern in this proceeding will be limited  
20 to considerations related to radioactivity or the common  
21 defense and security.

22 The second matter. These preliminaries take a  
23 little time because the Commission is anxious that the public  
24 be informed regarding participation, as well as the scope of  
25 the consideration in this proceeding. The Rules of Practice

1 of the Atomic Energy Commission provide two methods by which  
2 persons may participate in a proceeding of this kind. One is  
3 called by way of intervention. Under that procedure the Rules  
4 provide that a person who has an interest likely to be affected  
5 by the outcome of the proceeding, and within the scope of the  
6 jurisdiction of this proceeding, may file a petition under  
7 oath setting forth what that interest is, what he believes  
8 will be the effect of this proceeding upon that interest and  
9 the contentions that he would raise in reference to this  
10 application. Such a petition is filed with the Secretary  
11 of the Atomic Energy Commission and also served upon the  
12 parties then known to the proceeding, which include, at the  
13 outset, the applicant here, the Florida Power Corporation,  
14 and that term will be used interchangeably here, and likewise  
15 the Regulatory Staff of the Commission, and any other parties  
16 who may have been designated by formal order at that time.  
17 Those parties have an opportunity within five days to answer  
18 such a petition, to either recognize the interest asserted  
19 or to make contentions with reference thereto. And hereafter  
20 this Atomic Safety and Licensing Board will give consideration  
21 to such a petition and such answers, and a formal order will  
22 be issued.

23 That type of participation by way of intervention  
24 entitles a person, if the authority is granted by an order  
25 permitting intervention, to participate in the proceeding as



1 a party, to present evidence, to cross-examine witnesses  
2 presented by other parties, to make arguments, contentions  
3 and file proposed findings and conclusions and briefs and  
4 exceptions to the record, and to participate in all respects  
5 as a regular party, as either an applicant or the Regulatory  
6 Staff of the Commission.

7           The second method of participation provided by the  
8 Atomic Energy Commission is by way of what is known as limited  
9 appearance. Under that procedure for participation a person  
10 seeks to make a statement of his interest, his concerns, his  
11 questions. His problems can be stated informally from the  
12 floor of a public proceeding of this kind or submitted in  
13 writing. That type of participation does not entitle a  
14 person submitting such a statement, either orally or in  
15 writing, to be a party and present evidence and cross-examine  
16 and file briefs and so forth. But the participation by way  
17 of limited appearance permits a person to, in a sense, fully  
18 express his concern so that the parties here can know what  
19 concerns there are by any of the persons making such limited  
20 appearances, and let the parties give consideration to those  
21 statements for such evidence as they may desire to adduce  
22 in reference to those problems or concerns.

23           The Commission invites participation in these  
24 proceedings by the public. And it is illustrated easily by  
25 the provision with reference to the limited appearance that

1 generally there is no time limit within which a person may  
2 make such a request. Although the Commission hopes that  
3 persons will indicate their concerns early in the proceedings  
4 so the parties may confer with them and learn their problems  
5 and concerns and prepare such evidence as they may desire to  
6 adduce in reference to those matters, or the Commission  
7 provides intervention in accordance with rules that permit  
8 the parties to focus upon real concerns as parties need to  
9 do in the proceeding.

d2  
10 At the pre-hearing conference, as indicated,  
11 several members of the public speaking as members of the  
12 public and not officially as members of any official body  
13 indicated their desire to present statements by way of  
14 limited appearance at this proceeding. And a call will be  
15 later made to enable them to do so.

16 The State of Florida, through its Attorney General,  
17 indicated that it desired to participate in this proceeding  
18 in accordance with a particular section of the Rules of  
19 Practice of the Atomic Energy Commission which permit a State  
20 to participate in a proceeding without formally taking a  
21 position with reference to the contentions asserted in the  
22 proceeding; a provision especially relating to State participa-  
23 tion. A call will be later made in that regard.

24 There had been presented prior to the convening  
25 of the pre-hearing conference a formal request for intervention

1 by the City of Gainesville, Florida. That petition, however,  
2 had not been filed prior to the pre-hearing conference in time  
3 to permit the parties, then the Florida Power Corporation and  
4 the Regulatory Staff, to answer the formal petition to inter-  
5 vene which had been filed. And provision was indicated that  
6 of course the parties would have the opportunity to file  
7 their answers, which they did file.

8 The Florida Power Corporation filed its answer  
9 opposing the participation by the City of Gainesville, Florida  
10 and the Gainesville Utilities Department in this proceeding.

11 The petition for leave to intervene by the City  
12 of Gainesville and the Gainesville Utilities Department also  
13 included a motion to broaden the issues prescribed by the  
14 Commission for this proceeding.

15 The Regulatory Staff of the Atomic Energy  
16 Commission filed its answer to this petition, and -- Likewise,  
17 it should be stated, the Florida Power Corporation also  
18 answered the motion to broaden the issues. The Regulatory  
19 Staff of the Atomic Energy Commission did not oppose the  
20 petition to intervene. It stated that it felt that under  
21 the decisions of the Atomic Energy Commission that discretion  
22 had been granted by the Commission to the Atomic Safety and  
23 Licensing Board in consideration of the petition such as had  
24 been filed by the City of Gainesville, Florida. The Regulatory  
25 Staff stated that it consented to the participation by the

1 City of Gainesville, Florida and the Gainesville Utilities  
2 Department to the petition to intervene. The staff and the  
3 Florida Power Corporation both, however, opposed the motion  
4 to broaden the issues which the Commission had prescribed  
5 for consideration by this Atomic Safety and Licensing Board  
6 on the grounds it may be stated that there was no jurisdiction  
7 in either the Commission or this Board to consider the matters  
8 sought to be introduced by way of the motion to broaden the  
9 issues.

10 This Atomic Safety and Licensing Board gave  
11 consideration both to the petition to intervene, the answer  
12 by the Florida Power Corporation and the answer by the  
13 Regulatory Staff of the Commission and considered that the  
14 consent by the Regulatory Staff amounted to a request, since  
15 the consent was somewhat neutral in its character, and  
16 construed the consent to be a request, and upon that basis  
17 granted the petition by the City of Gainesville, Florida and  
18 the Gainesville Utilities Department to participate as a  
19 party in this proceeding, limited to the issues prescribed  
20 by the Commission for consideration in this proceeding, and  
21 within the scope of the jurisdiction granted by the Congress  
22 to the Commission and likewise to this Atomic Safety and  
23 Licensing Board.

24 An order was entered by this Atomic Safety and  
25 Licensing Board granting the petition seeking intervention,



1 but denied the motion to broaden the issues upon the ground  
2 that the issues sought to be introduced by way of the motion  
3 to broaden the issues were beyond the jurisdiction of this  
4 proceeding.

5 We have not had a formal statement of appearance  
6 in this proceeding. And before asking for that, however,  
7 and related to the statement that the Atomic Energy Commission  
8 desires to have presented here, inquiry will now be made of  
9 the Regulatory Staff of the Atomic Energy Commission as to  
10 what agencies of State and Federal Government have been  
11 informed of this proceeding so that this record and the public  
12 here assembled may know that notice has been given to the  
13 State and Federal agencies concerning the pendency of this  
14 proceeding and the scope of the issues to be considered.

15 Therefore will the Regulatory Staff indicate at  
16 this time the scope, or rather the extent of the notice given  
17 respecting this proceeding, and in doing so will you kindly  
18 state your name making your appearance for the record?

19 MR. HADLOCK: Yes, Mr. Chairman.

20 I am Gerald F. Hadlock, counsel for the Atomic  
21 Energy Commission Regulatory Staff in Washington, D. C.

22 In accordance with the Commission's regulations,  
23 the Staff did notify the Governor of the State of Florida  
24 of this application, and in fact forwarded a copy of the  
25 application and all supplements and amendments thereto to the

1 Governor.

2 As Mr. Turnbull, who is Assistant Attorney General  
3 for the State of Florida, indicated at the pre-hearing  
4 conference through his office, the Public Service Commission  
5 and the State of Florida, the Air and Water Pollution Control  
6 Commission, the Board of Conservation, the Game and Fresh  
7 Water Fish Division, State Board of Health and the Board of  
8 Forestry, have all expressed an interest in this proceeding  
9 and have been advised of all the proceedings as they progressed.  
10

11 In addition, the applicant, in accordance with  
12 the regulations, we understand has advised the local authorities,  
13 particularly the Board of County Commissioners of Citrus  
14 County, of the proceedings, and kept them informed of the  
15 progress as it went along.

16 CHAIRMAN JENSCH: Were there any Federal agencies  
17 informed of the pendency of this application?

18 MR. HADLOCK: Yes, Mr. Chairman. In accordance  
19 with our usual procedure we sent applications, copies of  
20 the application to several of the Federal agencies, some of  
21 whom act as consultants to the Commission in particular  
22 respects. Some of those are U.S. Geological Survey, the  
23 Department of the Interior, U.S. Coast and Geodetic Survey,  
24 the Fish and Wildlife Service of the Department of the  
25 Interior. Copies are also sent to the Weather Bureau, and  
26 perhaps a couple of other Federal agencies which I cannot

1 recall at this particular moment. But all of the federal  
2 agencies whom we consider to be interested in this and whom  
3 we know have an interest in this proceeding are informed.

4 CHAIRMAN JENSCH: Very well. Thank you.

5 By making that statement and in entering your  
6 appearance, perhaps this would be an appropriate time to  
7 have a formal statement of appearances in this proceeding.

8 Is the applicant, the Florida Power Corporation  
9 represented here? And if so, by whom?

10 MR. DUNN: Mr. Chairman, Edgar H. Dunn, Jr.,  
11 Harry A. Evertz, III, both of 101 Fifth Street South, St.  
12 Petersburg; Mr. Roy B. Snapp, 1725 K Street Northwest,  
13 Washington, D. C., counsel for the applicant, Florida Power  
14 Corporation.

15 CHAIRMAN JENSCH: Thank you, sir.

16 Is there an appearance here on behalf of the City  
17 of Gainesville, Florida and the Gainesville Utilities  
18 Department?

19 MR. FAIRMAN: Yes, Mr. Chairman. My name is  
20 James Fairman. I am of the law offices of George Spiegel,  
21 2600 Virginia Avenue Northwest, Washington, D. C. My  
22 appearance is on behalf of the City of Gainesville and the  
23 Gainesville Utilities Department.

24 CHAIRMAN JENSCH: Thank you, sir.

25 Is there an appearance on behalf of the State of

1 Florida, the Attorney General or any of the agencies of the  
2 State of Florida?

3 MR. TURNBULL: If it please the Court, my name is  
4 T. T. Turnbull, sir, Assistant Attorney General. I would  
5 propose to represent the Governor, the Florida Public Service  
6 Commission, who is also represented here by Associate Counsel,  
7 Mr. Kenneth Gatlin. I would represent the Board of Conserva-  
8 tion, the State Board of Health, which board has counsel  
9 present, Mr. Robert M. Eisenberg. I would represent the  
10 Game & Fresh Water Fish Division. I would likewise represent  
11 the State Air and Water Pollution Control Commission.

12 The Board of Forestry of the State of Florida has  
13 declined to appear and make a statement, and I would represent  
14 them for the purposes of making that official statement to  
15 this Commission.

16 CHAIRMAN JENSCH: Thank you, sir.

17 Is there present here any person who seeks to  
18 participate in this proceeding by way of formal intervention?

19 (No response.)

20 CHAIRMAN JENSCH: The Board hears no such request.

21 MR. WOMACK: Mr. Chairman, I never did quite  
22 understand. I think I have a limited appearance. My name  
23 is W. B. Womack. But I think the group I represent, including  
24 myself, have a limited appearance. Do you wish the names of  
25 those?



1 CHAIRMAN JENSCH: I was about to get to that,  
2 Mr. Womack. I think this would be an appropriate time, now  
3 that you mention it, to do that.

4 First let me say that I hear no request from any  
5 person seeking to participate in this proceeding by way of  
6 formal intervention. Therefore we will inquire at this time  
7 from all persons who desire to present statements by way of  
8 limited appearances.

9 Before asking for your statement, Mr. Womack, it  
10 should be noted that it was indicated at the pre-hearing  
11 conference that Senator Lester Holland has submitted a letter  
12 for the public record expressing an interest in this proceeding  
13 and indicating his hope that this application might be approved.  
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24

1                   Also, there has been more recently received a  
2 letter from Senator George A. Smathers to this same effect,  
3 as I understand it, a copy of which I have not received, but  
4 I was informed from the official records this morning that  
5 Senator Smathers' letter is on file with the Secretary of the  
6 Commission.

7                   In addition, Congressman William Cramer has sub-  
8 mitted a letter, a copy of which I do not have, but I have  
9 been informed this morning that his letter likewise is a part  
10 of the public record of this proceeding.

11                   The interests of those three public officials  
12 is noted and their letters, unless there is objection by  
13 any party, will be made a part of the correspondence record  
14 in the official files of the Commission.

15                   With that, Mr. Womack, would you come forward,  
16 please, and give us your statement by way of limited appear-  
17 ance?

18                   I see there has been arranged a podium and a loud  
19 speaker, and maybe this is an occasion for me to express on  
20 behalf of the Atomic Energy Commission our appreciation for  
21 the use of this school room and fine facility for this public  
22 hearing. We are grateful to the Board of Education of this  
23 County and particularly Mrs. Williams, the principal of this  
24 school, and all others who have helped to provide this fine  
25 facility which we appreciate.

1 Mr. Womack, would you state your full name and  
2 address, and proceed.

XZXZX

3 STATEMENT OF WILLIAM B. WOMACK, CHAIRMAN, BOARD  
4 OF COUNTY COMMISSIONERS, CITRUS COUNTY, CRYSTAL  
5 RIVER, FLORIDA.

6 MR. WOMACK: My name is William B. Womack, and I  
7 am from Crystal River, Florida.

8 Those for limited access, sir, Randy Houck -- all  
9 these people are from Crystal River, Mr. Leslie Wade, Mr.  
10 Stewart Ayers, Mr. Robert Hyde, Mr. Tom Bonsall, Mr. Arthur  
11 Colledge, Mr. Tom Downey, Sir Charles Stopford, Geore Dyer --  
12 and if I have missed anybody-- I think that is the list.

13 CHAIRMAN JENSCH: You are speaking on behalf of  
14 all those gentlemen?

15 MR. WOMACK: Yes, all of those gentlemen.

16 CHAIRMAN JENSCH: Very well. Proceed.

17 MR. WOMACK: Would you like to proceed with the  
18 statement?

19 CHAIRMAN JENSCH: Yes, would you please? Unless  
20 there is some request by any person making a limited appear-  
21 ance, we would, in accordance with the usual practice, request  
22 their statements at the outset so that the parties may give  
23 consideration to their expressions before the proceeding  
24 receives evidence.

25 If any person desires to hold their statement

1 until the presentation of evidence has been completed, we will  
2 give consideration to that request.

3 VOICE: Mr. Chairman, am I to understand that  
4 Mr. Womack is making his statement on behalf of all thirteen?

5 MR. WOMACK: Oh, no, just for myself.

6 CHAIRMAN JENSCH: And the others will make state-  
7 ments?

8 MR. WOMACK: The others will make their own state-  
9 ments.

10 CHAIRMAN JENSCH: I misunderstood. I'm glad to -  
11 have it corrected.

12 If you will proceed with your statement, Mr. Womack,  
13 we will take the other gentlemen in order.

14 MR. WOMACK: Thank you, Mr. Chairman.

15 Of course, we are a small community here in  
16 Crystal River. We don't have the reservoir of talent nor the  
17 money that they have in the Dade County area or the Miami area.

18 There's seems to be an extensive investigation  
19 now. I notice this week that the Atomic Energy Commission has  
20 made a grant I think of \$60,000 or so for the exploration of  
21 the hot water in the Gulf at Turkey Point. Although we don't  
22 have the deep water that they have there, I think that we  
23 necessarily, in our position, have to hitch our wagon to the  
24 star of Dade County.

25 To this end, I would like to introduce as



1 evidence in his hearing a complete article which appeared in  
2 the June issue of Business Week. This issue of course gives  
3 both sides of the conditions and certainly points out the lack  
4 of knowledge of thermal effects in the Gulf waters. That is,  
5 I think the health of the public comes in there.

6  
7 If, by accident or so forth, marine life were to  
8 get contaminated, this article is-- It is a research article  
9 from Business Week and it is the last issue, June 29th, and  
10 it is under their research articles. And it says in large  
11 caps-- There is no use for the Reporter to take this, I'll  
12 give him a copy of the entire article.

13 CHAIRMAN JENSCH: Well, perhaps I did not express  
14 clearly enough, Mr. Womack:

15 Under the Rules of Practice of the Commission, a  
16 person making a limited appearance does not participate in  
17 such a way as to entitle him to introduce evidence. I think,  
18 however, that perhaps the parties might well desire to read  
19 the article to which you refer, but as a matter of evidence,  
20 it could not be received. But you may speak concerning your  
21 concern.

22 MR. WOMACK: For his information I can give him  
23 a copy of that. It's "Atom power plant in hot water." It says:

24 "Florida Power & Light's Biscayne Bay  
25 facility is under fire from conservationists for  
threat of thermal pollution. Outcome could affect

1 nuclear plants all around the country."

2 Then it is headed up: "Remote area."

3 "The battle of Biscayne Bay started  
4 quietly enough, when FPL ordered two 432,000-kw  
5 turbo generators and two boilers to expand its con-  
6 ventional power plant facility at Cutler, in Dade  
7 County. However, because of opposition from local  
8 residents, permission to add to the Cutler plant was  
9 denied by the Metropolitan Dade County Commission.

10 "FPL engineers -- headed by McGregor  
11 Smith, board chairman and himself a conservationist --  
12 went looking elsewhere. They came up with an 1,800  
13 acre site at Turkey Point, a remote and swampy area  
14 20 miles south of Cutler, where the nearest residents  
15 and farms are 4 miles distant. The Metropolitan  
16 Commission granted its permission to operate the two  
17 conventional units at Turkey Point. The cost, in-  
18 cluding transmission, was estimated at \$22 million.

19 "If FPL had let things alone at this  
20 point, the controversy would not have arisen. The  
21 conventional, oil-burning power plant would have  
22 required 275,000 gallons per minute of coolant water --  
23 hardly enough to stir up conservationists.

24 "Uproar. But planning for additional  
25 power for the growing area and believing that atomic

1 power would be more economical over the long haul,  
2 FPL ordered two nuclear units rated at 760,000 kw  
3 each. These will bring the use of condensing water  
4 at Turkey Point up to 1.8 million gallons per minute  
5 by late 1971, while increasing the temperature of the  
6 water radically.

7 "This was the signal for the conserva-  
8 tionists to rise in an uproar. Some insist that this  
9 volume of hot water will destroy the delicate marine  
10 ecology in Biscayne Bay and ruin a unique sub-tropical  
11 estuary.

12 "Rebuttal. --"

13 This is the rebuttal for Mr. Smith who I think is  
14 recognized as one of the most brilliant men in the power in-  
15 dustry.

16 "Smith derides the claim, and he cites  
17 figures to back his position. He notes that 1.8 million  
18 gallons per minute add up to slightly more than 300  
19 acre/feet of heated water an hour. In any 12-hour  
20 cycle, this is 3,600 acre/feet or the equivalent of  
21 900 acres, four feet deep.

22 "The average depth of Biscayne Bay is  
23 about seven feet, and the bay takes in an area of some  
24 220 square miles, or 140,800 acres. This means that  
25 the bay presumably contains about 1 million acre/feet

1 of water at low tide. Some 280,000 acre/feet will flow  
2 in and out of the bay during each tidal cycle, the  
3 average tide being two feet.

4 "It can readily be seen," says  
5 Smith, "that the amount of water discharged is quite  
6 low compared with the entire body of water in the bay, or  
7 even that coming in with the tide. Therefore, there's  
8 no chance of increasing the temperature of any appreciable  
9 part of the bay, as some people suppose."

10 "Besides, as he explains: 'The truth of the  
11 matter is that practically nothing is known about  
12 temperature tolerance of species that inhabit south  
13 Florida.' He also deplores the emotional connotations  
14 of the term 'thermal pollution.' A more meaningful term  
15 would be 'thermal effect,' he claims.

16 "Studies.

17 "To get at the ecological truth of the matter,  
18 AEC has granted the University of Miami's Institute  
19 of Marine Sciences \$60,000 to support a one-year study.  
20 This will take the form of a description of what life  
21 exists in the part of the bay where the plant is under  
22 construction, and its abundance and distribution in  
23 relation to environmental factors. The biochemistry of  
24 the bay also will be probed -- the organic and inorganic  
25 makeup of the water and how it affects animal and plant



1 distribution.

2 "A second grant -- aimed at providing some  
3 basis for compromise -- is expected shortly from the  
4 Federal Water Pollution Control Administration. This  
5 will be a kind of census of the fish, crustaceans, and  
6 bottom-dwelling animals, such as sponges.

7 "Dr. Durbin C. Tabb, an associate professor  
8 at the Miami institute, believes it's possible to make  
9 accurate estimates of the maximum temperatures that bay  
10 flora and fauna can tolerate. But he personally is con-  
11 vinced there will be a change in the ecology of the bay  
12 once the nuclear units go into operation. For one thing,  
13 he says, much elevation of the water temperature above  
14 93F would bring it close to lethal temperature. And  
15 when the nuclear units are running, the temperature of  
16 some water could approach 110F.

17 "'They don't have to go much higher than 93F  
18 to affect the nature of protein,' he says. Furthermore,  
19 while he doesn't believe the entire bay would be  
20 affected, he thinks there would be 'radical changes'  
21 in perhaps 40 percent of the area.

22 'Costly.

23 "Smith has been sparing no effort to state his  
24 case. He made a presentation to the Senate committee  
25 headed by Senator Edmund S. Muskie (D-Me.), at hearings

1 held on the Turkey Point plant.

2 "But the utility chairman also appears to be  
3 trying hard to find a solution to the situation. Noting  
4 that plans for his giant power plant were formulated and  
5 at least partially begun before the federal Clean Water  
6 Restoration Act was passed in 1966 and a state  
7 pollution act in 1967, he insists; 'We are certainly  
8 willing to compromise on this issue, because a  
9 solution must be found that will be beneficial to all  
10 parties.'

11 "However, at the moment the alternatives all  
12 appear much too costly. For example, cooling towers could  
13 be used to reduce water temperature before it is returned  
14 to the bay. Or, a conduit could be run out 12 miles to  
15 sea so that the heated water would be discharged into  
16 the ocean.

17 "Cooling towers, however, would add \$20-million  
18 to \$30-million to the project, as a rough guess, and a  
19 pipeline to the Atlantic many millions more. Smith  
20 reiterates: 'We'll do everything within reason. I'm  
21 a conservationist, but not a fanatic.'

22 "Admittedly, there's a certain amount of self-  
23 interest in Smith's search for a solution. He knows that  
24 because of the bay's shallowness and lack of circulation  
25 his plant could run into a recirculation problem because

1 of its own effluent. In other words, under the present  
2 plan, some of the heated water might be recirculated  
3 back into the condensers, possibly causing a shutdown.

4 "'We know this is a possibility,' he says.  
5 'That's one reason we're so anxious to work out some  
6 kind of solution. But we've got to decide before long.'

7 "In the middle.

8 "When and if the problem is solved, another  
9 obstacle looms. Unless federal legislation is passed,  
10 the final word on whether FPL's nuclear plant goes into  
11 operation will not rest with AEC but with the Metropolitan  
12 Commission, following a recommendation by its pollution  
13 control officer, Paul W. Leach. And Leach is by no  
14 means happy with the prospect.

15 "'If I am asked to offer an opinion as to  
16 whether a permit should be granted on the possibility of  
17 thermal pollution alone, I'd have to rule against the  
18 company,' he explains. 'But if I am asked to rule  
19 based on the total environment, the economy of the  
20 community, and the need for the plant, I'd have to  
21 say yes.'

22 "It's a decision that -- rendered either  
23 way -- is sure to cause a violent brouhaha. More important:  
24 It could serve as the rallying cry for fights over  
25 thermal pollution all over the U.S."

End

3 84

1 That is, in its entirety, a couple of excerpts  
2 from a recent issue of Field and Stream.

3 CHAIRMAN JENSCH: Mr. Womack, would it interrupt  
4 you too much if I just asked you a question?

5 MR. WOMACK: Yes, sir?

6 CHAIRMAN JENSCH: Perhaps my own statement did  
7 not cover enough of the ground to indicate that while the  
8 Atomic Energy Commission does not express an opinion in these  
9 proceedings nor in its decisions at any time concerning -- if  
10 I may say -- the pro and con of the thermal effects, as  
11 Mr. McGregor Smith terms it, the Congress has not granted this  
12 Commission jurisdiction to consider that phase of it, and it  
13 is not to lessen your interest in the matter but merely to  
14 say that the Congress has not granted this Commission juris-  
15 diction to consider thermal effects.

16 Would it interrupt your statement, sir, too much  
17 if I requested, as is sometimes done in these proceedings, a  
18 statement by the applicant and the regulatory staff concerning  
19 not only these matters of jurisdiction but the evidence that  
20 each would propose to adduce? And then would you give us your  
21 further statement after their statement? Would that be  
22 agreeable?

23 MR. WOMACK: Certainly.

End 4

24

25



1           CHAIRMAN JENSCH: It is not that we are not anxious  
2 that you make a presentation fully as you see it, but it  
3 might be helpful, not only for your further statement, but  
4 for the others here, to have a statment by -- well, any of  
5 the parties, really, as to the scope of the evidence as they  
6 envision it to be within the issues we have for consideration.  
7 And if you wouldn't mind, I will ask Mr. Dunn to make a  
8 statement, or Mr. Hadlock, and perhaps Mr. Turnbull and Mr.  
9 Fairman, to give us an outline of the proceeding as each of  
10 them does envision it. And then perhaps you and the other  
11 limited appearances could guide your statements accordingly.

12           Would that be all right?

13           MR. WOMACK: Certainly, sir.

14           CHAIRMAN JENSCH: Very well. I will ask Mr. Dunn.  
15 Will you kindly make a statement as you see the scope of the  
16 issues and the evidence that you propose to adduce for this  
17 hearing?

18           There are several people here. I don't know whether  
19 it would be equally convenient for you to stand and face them  
20 with the microphone, and they might be able to hear you better.

21           MR. DUNN: Mr. Chairman, I think we have an adequate  
22 P.A. system here, and it would expedite this matter a little  
23 bit, we have a lot of papers to shuffle here, if I may be  
24 permitted to make my statement from here.

25           CHAIRMAN JENSCH: Very well. Proceed.

XXXX

1 STATEMENT OF EDGAR H. DUNN, JR. ON BEHALF  
2 OF FLORIDA POWER CORPORATION.

3 MR. DUNN: Mr. Chairman and members of the Board:

4 It is the objective of the applicant in this  
5 proceeding, following comprehensive legal process established  
6 by federal statutes and rules and regulations promulgated by  
7 the Atomic Energy Commission, to inform the public of the  
8 nature of the applicant's Crystal River Nuclear Generating  
9 Facility. This information will comprehensively cover the  
10 plant's design and the meticulous care that has gone into  
11 assuring the protection of the health and safety of the public,  
12 while also maintaining its functional reliability. The issues  
13 to be resolved by this proceeding are:

14 1. Whether in accordance with the provisions of  
15 Section 50.35(a) of the Atomic Energy Commission's rules and  
16 regulations: (a) The applicant has described the proposed  
17 design of the facility, including, but not limited to, the  
18 principal architectural and engineering criteria for the design  
19 and has identified the major features or components incorporated  
20 therein for the protection of the health and safety of the  
21 public; (b) Such further technical or design information as  
22 may be required to complete the safety analysis, and which  
23 can reasonably be left for later consideration will be  
24 supplied in the final safety analysis report; (c) Safety  
25 features or components, if any, which require research and

1 development, have been described by the applicant and the  
2 applicant has identified, and there will be conducted, a  
3 research and development program reasonably designed to  
4 resolve any safety questions associated with such features or  
5 components; and (d) On the basis of the foregoing, there is  
6 reasonable assurance that (1) such safety questions will be  
7 satisfactorily resolved at or before the latest date stated  
8 in the application for completion of the proposed facility;  
9 and (2) taking into consideration the site criteria contained  
10 in Part 100 of the rules and regulations of the Atomic  
11 Energy Commission, the proposed facility can be constructed  
12 and operated at the proposed location without undue risk to  
13 the health and safety of the public;

14 2. Whether the applicant is technically qualified  
15 to design and construct the proposed facility;

16 3. Whether the applicant is financially qualified to  
17 design and construct the proposed facility; and

18 4. Whether the issuance of a permit for the con-  
19 struction of the facility will be inimical to the common  
20 defense and security or to the health and safety of the public.

21 Florida Power Corporation has accepted the burden of  
22 proof of these issues and expects to sustain such burden through  
23 competent and relevant evidence that can be comprehended by  
24 the public and accepted by technically trained nuclear experts.

25 The regulatory process through which an applicant must

1 traverse in seeking a construction permit for a nuclear  
2 generating plant is most stringent, thorough and comprehensive.  
3 It must be in order to accomplish the sole objective of the  
4 Atomic Energy Commission, which is to ensure that the plant  
5 has been designed and will be constructed and operated in such  
6 a manner as to protect the health and safety of the public  
7 and so as not to jeopardize the common defense and security of  
8 the United States.

9  
10 Florida Power Corporation has filed its application  
11 under Section 104b of the Atomic Energy Act of 1954, as  
12 amended, and pursuant to 10 CFR, Part 2, Section 2.101 of the  
13 Atomic Energy Commission's rules in order to obtain authority  
14 to construct and operate its Crystal River Nuclear Generating  
15 Plant.

16 It is a voluminous document. It consists of six  
17 volumes of over 1,600 pages. It details technical design  
18 data and other detailed information necessary for the  
19 Regulatory Staff of the Atomic Energy Commission to review  
20 the application in order to make a determination regarding the  
21 issuance of the construction permit.

22 After the Regulatory Staff of the Atomic Energy  
23 Commission has been satisfied insofar as the issues involved  
24 in this proceeding are concerned, the entire application must  
25 then be reviewed by an independent statutory body known as  
the ACRS -- Advisory Committee on Reactor Safeguards. It is



1 only after the ACRS has been satisfied as to these same issues  
2 and reports its satisfaction to the Atomic Energy Commission  
3 that the application is certified to the Atomic Safety and  
4 Licensing Board convened here today for its consideration of  
5 the issues.

6 I feel sure that all here today will agree that many,  
7 many hours of study, research and operating experience and  
8 almost countless thousands of manhours of work have thus far  
9 gone into this project.

10 Since a nuclear-powered generating station cannot  
11 be built or operated without obtaining, first, a construction  
12 permit and then an operating license from the United States  
13 Atomic Energy Commission, it is patent that, because of the  
14 necessary stringent requirements for public safety, the  
15 licensing procedure for the granting of such a permit must  
16 necessarily involve a penetrating and searching analysis of  
17 the safety factors involved in a proposed nuclear generating  
18 plant, not only by the Atomic Energy Commission's own highly  
19 qualified and skilled Regulatory Staff, but also by expert  
20 advisers retained by the Commission. This licensing procedure  
21 correctly provides a forum through which state and local  
22 authorities, as well as the general public, may be kept fully  
23 informed on the progress of the license application and an  
24 opportunity to participate in hearings such as this prior  
25 to the time action is taken to grant or deny such a license.

1 To obtain a construction permit from the Atomic  
2 Energy Commission, an applicant must establish technical  
3 qualifications and financial responsibility and must clearly  
4 satisfy the Atomic Energy Commission that a proposed nuclear  
5 generating plant will be constructed and, thereafter, operated  
6 in a manner that will protect the health and safety of the  
7 public.

8 The Atomic Energy Commission's analysis of an  
9 application so as to assure the safety of the public takes  
10 into account the size and design of the proposed nuclear  
11 generating station and the nature and characteristics of the  
12 proposed site. There must be convincing evidence that, under  
13 all circumstances up to and including an hypothesized "loss-  
14 of-coolant accident," the quantity of radioactive material  
15 released to the environment would not exceed the stringent  
16 limits established by the Atomic Energy Commission's  
17 radiation protection regulations and reactor siting criteria.  
18 The Commission's analysis also considers those transients and  
19 abnormalities in which the reactor's control and protection  
20 systems are relied upon to protect the core and reactor coolant  
21 system from damage. The accident referred to above involves  
22 the loss-of-coolant resulting from the double-ended rupture  
23 of a 36" reactor primary coolant loop pipe. The engineered  
24 safeguards are designed to safely shut down the reactor and  
25 prevent the release of radioactive material to the environment

1 in any significant amounts.

2           During the months that have elapsed since Florida  
3 Power Corporation's application was filed on August 10, 1967,  
4 the application, as well as members of Florida Power's nuclear  
5 team and its principal supplier, the Babcock & Wilcox Company,  
6 have been under close study and scrutiny by the staff of the  
7 Atomic Energy Commission's Division of Reactor Licensing.  
8 Numerous facets of this project have been studied by inde-  
9 pendent expert consultants who were retained by the Atomic  
10 Energy Commission's staff. Their reports are a matter of public  
11 record. The inquiry of the Atomic Energy Commission has not  
12 extended to such matters as conservation, aesthetics and  
13 thermal effects. These are matters reserved to other agencies,  
14 both federal and state.

15           These interested federal and state agencies have been  
16 duly kept informed on the plans and efforts of the applicant  
17 to have proper and legal regard for conservation, aesthetics  
18 and thermal effects. They have also been kept informed  
19 of the progress of this application and we feel that their  
20 concerns have been satisfactorily resolved to date. Copies  
21 of the application and preliminary safety analysis report have  
22 been available for public review in the Office of the  
23 Chairman of the County Commission of Citrus County, Florida  
24 (filed with the Chairman of the County Commission on August  
25 25, 1967); applicant's district office in Crystal River,

1 Florida; applicant's Crystal River Power Plant site near  
2 Red Level, Citrus County, Florida; applicant's Division  
3 Office in Ocala, Florida; in the offices of the Governor,  
4 the Attorney General, the Florida State Board of Conservation,  
5 and the Florida Public Service Commission, all in Tallahassee,  
6 Florida; and in the office of the Florida State Board of Health  
7 in Jacksonville, Florida.

8           Since the efforts of the Atomic Energy Commission's  
9 staff have been devoted almost exclusively to issues of  
10 public health and safety, this inquiry has been of an  
11 extremely penetrating nature. Appropriate representatives of  
12 Florida Power Corporation and its suppliers have met  
13 frequently with the Commission's staff to discuss and evaluate  
14 on a continuing and progressive basis all of the elements of  
15 the Crystal River Plant which will assure the protection of the  
16 health and safety of the public. We have responded to many  
17 searching questions and inquiries concerning the adequacy of  
18 the plant design and we have furnished in minute detail  
19 technical data which we and the Commission's staff have deemed  
20 necessary to ensure a full and comprehensive public safety  
21 analysis of the Crystal River Plant.

22           The application, which includes the Preliminary  
23 Safety Analysis Report (Five volumes), has also been carefully  
24 reviewed by the Advisory Committee on Reactor Safeguards,  
25 which I have already mentioned. This Advisory Committee



1 consists of nuclear scientists and engineers who are drawn  
2 independently from the industrial and academic communities in  
3 America and who represent all of the scientific disciplines  
4 involved in an evaluation of reactor safety. As with the  
5 technical experts of the Office of the Director of Reactor  
6 Licensing of the Commission, members of our company's nuclear  
7 team, key personnel of our supplier, the Babcock & Wilcox  
8 Company, and our consultants met with the Advisory Committee on  
9 Reactor Safeguards on April 27th of this year and with an  
10 ACRS site subcommittee on February 15, 1968, to review the  
11 Crystal River Nuclear Plant design, together with its proposed  
12 site, and to answer in depth their questions and inquiries  
13 relating to the protection of the health and safety of the  
14 public.

15 The Advisory Committee's inquiry and review are most  
16 thorough and comprehensive. At this point one could correctly  
17 surmise that the design of the applicant's nuclear generating  
18 station has been thoroughly X-rayed by the world's most  
19 competent nuclear experts; however, this penetrating probe for  
20 ensuring a safe plant is only the embryonic stage of scrutiny.

21 After a permit to construct the plant is granted  
22 by the Atomic Energy Commission, in order to ensure the public  
23 safety on a continuing basis, it will through its Division of  
24 Compliance carefully scrutinize and monitor the construction  
25 of the plant to satisfy itself that rigid quality controls

1 are maintained and that construction of the plant is accom-  
2 plished strictly in accordance with the permit and applicable  
3 regulations. Upon completion of the physical plant, there  
4 will again be a thorough review of the posture of the plant  
5 upon a request by Florida Power Corporation for an operating  
6 license. The predicate for this request will be the filing of  
7 all documents necessary to complete the final Safety Analysis  
8 Report. Here, again, to continue the recommitment for  
9 protecting the health and safety of the public, the operation  
10 of a nuclear generating station under an operating license is  
11 subject to continuing surveillance by the Atomic Energy  
12 Commission's Division of Compliance.

13 Because the regulatory process of the Atomic Energy  
14 Commission is most rigorous and thorough, I hope you do not  
15 take from this opening statement that the responsibility  
16 for safe design, construction and operation of the Crystal  
17 River Nuclear Plant rests with the Atomic Energy Commission.  
18 The converse is true. It is the responsibility of Florida  
19 Power Corporation to design, construct and operate the Crystal  
20 River Nuclear Generating Station in a manner that is safe to  
21 the public and to its employees and that will in no way endanger  
22 their health. This is required by the Atomic Energy Act of  
23 1954, as amended. Our company has been carefully and  
24 thoroughly preparing for this responsibility for approximately  
25 12 years through management involvement in nuclear programs

1 studies and we sincerely believe that we will be capable of  
2 establishing in the course of this proceeding that we are now  
3 ready to assume this responsibility upon the issuance of the  
4 construction permit.

5 At this time I wish to state for the record that the  
6 application of Florida Power Corporation was filed with  
7 the Atomic Energy Commission on August 10, 1967, pursuant to  
8 10 CFR Part 2, Section 2.101. The application has been fully  
9 reviewed by the Regulatory Staff of the Atomic Energy Commission  
10 and by the Advisory Committee on Reactor Safeguards in  
11 compliance with the requirements of 10 CFR Part 2, Section  
12 2.102 and that, pursuant to Subsection (c) of Section 2.102,  
13 the Director of Regulation of the Atomic Energy Commission has  
14 made the written report of the ACRS a part of the record of  
15 this application.

16 The applicant, Florida Power Corporation, will  
17 stipulate for the record that proper and lawful notice of this  
18 hearing has been given in accordance with the requirements of  
19 10 CFR Part 2, Section 2.104.

20 Pursuant to Section II(e) of Appendix A to 10 CFR  
21 Part 2, Florida Power Corporation has filed its "Summary  
22 Description of Application" and the "Safety Evaluation Report"  
23 of the Atomic Energy Commission Regulatory Staff has been  
24 duly filed.

25 In addition to serving copies of our application and

1 the Preliminary Safety Analysis Report on the chief executive  
 2 officer of Citrus County as required by the Atomic Energy  
 3 Commission's rules of procedure, complete copies have also  
 4 been delivered or mailed to the Governor of Florida, the  
 5 Attorney General of Florida, the Florida Public Service  
 6 Commission, the Florida State Board of Health, the Florida  
 7 Board of Conservation, and the Florida Development Commission.  
 8 We have endeavored to keep everyone legitimately interested in  
 9 our Crystal River Nuclear Plant as fully informed as possible.

10 I would now like to give a succinct review of the  
 11 evidence that we will present in this proceeding in addition  
 12 to the company's application and supporting documents here-  
 13 tofore filed in the proceeding:

14 1. The first witness will be Mr. J. G. Loader,  
 15 Treasurer of Florida Power Corporation, whose testimony will  
 16 relate to our financial qualifications to construct the  
 17 Crystal River Nuclear Plant. He will also touch upon our  
 18 company's arrangement for obtaining specified amounts of  
 19 insurance coverage against possible public liability.

20 2. Our second witness will be Mr. Joel T. Rodgers,  
 21 Nuclear Project Manager of Florida Power Corporation, who will  
 22 describe the reactor and the site. His testimony will cover  
 23 the evolution of the design of the plant and will emphasize  
 24 the measures which have been and are being taken in our  
 25 design of the plant and the steps that will be taken in the



1 construction and operation of the plant to ensure the public  
2 health and safety under the scrutiny of this Commission. A  
3 summary description of the reactor and a thorough evaluation of  
4 the considerations important to the safety of the public are  
5 reflected in our Summary Description of Application. This  
6 summary further discusses the matter of the siting of the  
7 reactor, as well as safety features of the reactor, including  
8 engineered safeguards. This Summary Description of Application,  
9 of course, will be made a part of the record of this proceeding.

10 Mr. Rodgers will also describe Florida Power  
11 Corporation's procedures for ensuring qualified personnel to  
12 create and implement the design, construction and operation of  
13 this Crystal River Nuclear Plant.

14 Also included in Mr. Rodgers' testimony will be a  
15 summary of the company's experience and involvement in  
16 nuclear generating projects over the years so that this  
17 hearing board and the public will know how this experience  
18 will be of benefit to us in the construction and operation  
19 of the Crystal River Nuclear Plant.

20 3. Our remaining witnesses will be a panel of five  
21 experts who will be sworn and sit with Mr. Rodgers for the  
22 purpose of assisting him in responding to any questions  
23 propounded on cross-examination by any interested party or by  
24 the members of this hearing board. These witnesses will be  
25 Mr. Donald J. Rowland, of Florida Power Corporation; Messrs.  
Carl E. Thomas and Robert E. Wascher, of the Babcock & Wilcox

1 Company; Mr. E. Robert Hottenstein, of Gilbert Associates,  
2 Inc.; and Dr. Morton I. Goldman, of NUS Corporation.

3 Florida Power Corporation will also have available  
4 a group of backup experts who will be available to answer  
5 such questions, under oath, as may be referred to them by  
6 Mr. Rodgers.

7 At such time as the Board requests the applicant to  
8 proceed with the presentation of its evidence, I will request  
9 that the testimony of Mr. J. G. Loader, upon stipulation with  
10 the parties in this proceeding, not be read aloud but that the  
11 same be received by the Board and into the record as if read.  
12 Mr. Loader will be subject to cross-examination by any party  
13 as directed by this Board. Thereupon, I will hand copies of  
14 his prepared testimony to the Board and to the official reporter.  
15 The parties in this case have already received their copy.

end

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1 CHAIRMAN JENSCH: Does this conclude your statement?

2 MR. DUNN: Yes, sir.

3 CHAIRMAN JENSCH: Consideration will be given to  
4 your several requests later on during the hearing without  
5 making any disposition of it now.

6 Does the staff desire to make a statement?

7 OPENING STATEMENT OF GERALD F. HADLOCK

8 ON BEHALF OF THE REGULATORY STAFF, ATOMIC  
9 ENERGY COMMISSION, 4915 ST. ELMO, BETHESDA,  
10 MARYLAND:

11 MR. HADLOCK: I think that there is very little  
12 I could add to your excellent statement concerning jurisdiction  
13 of the Commission, or to Mr. Dunn's statement concerning the  
14 extent and nature of the Staff's review of this application.

15 I cannot say that the staff agrees with the state-  
16 ment concerning the jurisdiction of the Commission. The  
17 Commission's jurisdiction is limited to matters of public  
18 health and safety and the common defense and security and  
19 does not include matters such as thermal effects, aesthetics,  
20 conservation and zoning, anti-trust matters, and any other  
21 matter other than public health and safety and the common  
22 defense and security.

23 As Mr. Dunn has indicated, the staff's review of  
24 this application began some eleven months ago, and it has  
25 been very extensive and exhaustive. We have met several times

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1 with the applicant and his consultants. We also employ  
2 consultants, as Mr. Dunn indicated, including other Federal  
3 agencies such as U.S. Geological Survey which looks at the  
4 geology of the site, the Coast and Geodetic Survey who looks  
5 at seismicity, and also looks at the hydrology. We also  
6 have private consultants who look at structural design and  
7 various other specific matters. All of those consultants  
8 have submitted reports to the staff which we have considered  
9 in our review.

10 Following our review we issued a Safety Evaluation  
11 which has been prepared in this case, copies of which are  
12 available for members of the public on the back table. That  
13 Safety Evaluation has been in the public document room of  
14 the Commission for approximately a month now, and has also  
15 been distributed to the Board and to the other parties in  
16 this proceeding.

17 As our testimony, the staff's testimony in this  
18 proceeding, we will offer the Safety Evaluation. In  
19 addition we will offer the testimony of Mr. Charles Lovejoy  
20 concerning the financial qualifications of the applicant.

21 By stipulation, Mr. Chairman, we would propose  
22 to offer Mr. Lovejoy's testimony without his being here.  
23 As I understand the ruling of the Commission in the pre-  
24 hearing conference, that can be done. We have received no  
25 request from the Board, as I understand it, that Mr. Lovejoy



1 be here, and accordingly he is not here today.

2 I would, however, like to supplement the opening  
3 statements here concerning the nature and extent of the  
4 staff's review by a summary statement by one of our technical  
5 members, Mr. Denwood F. Ross, who can outline in detail the  
6 specific technical review that was given to this particular  
7 application.

8 We can present that either now or at any other  
9 time the Board wishes, Mr. Chairman.

10 CHAIRMAN JENSCH: It might be well, by way of  
11 general outline, if we may have it now, if it is convenient  
12 to your arrangements.

13 I have received -- or rather there were on the  
14 table when the Board came in this morning a statement, or  
15 rather a two-page statement by Denwood Ross. Is that the  
16 statement to which you refer? Has that been made available  
17 to the parties generally?

18 MR. HADLOCK: That statement has been made available.  
19 It consists of five pages. I believe what you have are the  
20 technical qualifications, Mr. Chairman. I did distribute to  
21 the Board this morning statements of technical qualifications  
22 of several of our witnesses which have not previously been  
23 sent to the Board.

24 I also put on the table a suggested agenda which  
25 I thought might be helpful, with a check list. I don't

1 necessarily propose that that be incorporated in the record  
2 in any formal way. Those have also been distributed to all  
3 of the parties and are also available to the public, to the  
4 extent we have additional copies on the back table.

5 CHAIRMAN JENSCH: Very well. Consideration will  
6 likewise be given to some of your specific requests later on  
7 in the proceeding.

8 In the meantime, however, I think it would be well,  
9 as you suggest, to have a statement of the technical aspects  
10 as they are reviewed by the Division of Reactor Licensing,  
11 and Mr. Ross, without being sworn now, unless you desire to  
12 have him sworn, can make a statement similar to that which  
13 applicant's counsel has given by way of general outline. I  
14 think it would be helpful not only to the Board, but to the  
15 public who are here assembled.

16 Will you proceed, Mr. Ross?  
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1 MR. ROSS: The Florida Power Corporation applied  
2 to the Atomic Energy Commission on August 10, 1967 for a  
3 permit to construct and operate a pressurized water reactor  
4 at its Crystal River site in Citrus County, Florida.

5 Technical safety reviews of the proposed nuclear  
6 generating station have been performed by the Commission's  
7 Regulatory Staff, based on the applicant's Preliminary Safety  
8 Analysis Report (PSAR) and five subsequent amendments. We  
9 have also had the benefit of several meetings with the  
10 applicant and his contractors and consultants.

11 We also received reports from consultants on special  
12 aspects of the application, including: seismicity, U.S. Coast  
13 and Geodetic Survey; geology and hydrology, U.S. Geological  
14 Survey; hurricane effects, Coastal Engineering Research  
15 Center (of Army Corps of Engineers); meteorology, U.S.  
16 Weather Bureau (of Environmental Sciences Service Administration);  
17 and, for environmental considerations, the U.S. Fish and Wild-  
18 life Service. We also received a report from Nathan M.  
19 Newmark Associates, our structural design consultant.

20 The proposed reactor system, to be furnished by the  
21 Babcock & Wilcox Corporation, is designed to operate initially  
22 at nuclear power levels up to 2452 Mw thermal. The thermal  
23 and hydraulic characteristics of the reactor were reviewed  
24 for operation at 2452 Mwt. Since the applicant anticipates  
25 that the maximum power level may ultimately be increased to

1 2544 Mwt, the evaluation by both the applicant and the staff of  
2 the engineered safety features and the accident consequences wa  
3 performed for the higher power level of 2544 Mwt.

4 We reviewed the site-related aspects with the assista  
5 of our site and environmental consultants. The significant sit  
6 aspects that were reviewed include the predicted effects of a  
7 Maximum Probable Hurricane, and the methods of filling and  
8 controlling solution cavities in the foundation limestone. We  
9 conclude that the hurricane protection standards are acceptable  
10 based on criteria now available. We also conclude that the  
11 foundation is acceptable, based on the proposed grouting  
12 procedures for filling and controlling cavities.

13 The reactor system is essentially identical to those  
14 proposed for Duke Power Company's Oconee units and the  
15 Metropolitan Edison Company's Three Mile Island Station, for  
16 which construction permits have been issued. Items of  
17 similarity include the core thermal-hydraulic design, control  
18 rod drives, steam generator design, and pressure vessel design.  
19 The containment structure is to be designed by Gilbert  
20 Associates, who also designed the containment for the Three  
21 Mile Island unit.

22 The Crystal River application was reviewed in depth  
23 with respect to: the radioactive waste disposal system; the  
24 emergency power systems; the response of the reactor system to  
25 combined loadings of a loss-of-coolant accident and a maximum



1 probable earthquake; the structural design criteria; the  
2 emergency core cooling system (ECCS); and the ECCS response  
3 to a spectrum of breaks in the primary coolant system. WE also  
4 examined the technical qualifications of the applicant,  
5 including the contractors and vendors, and the applicant's  
6 planning for conduct of operations, both normal and emergency.

7 Eight items have been identified by the applicant  
8 as requiring research and development effort during the detailed  
9 design for the plant. These include R&D experimental work on:  
10 steam generator, control rod drives, in-core neutron detectors,  
11 thermal and hydraulic aspects of the core, iodine-removal  
12 spray systems, fuel rod performance in a loss-of-coolant  
13 environment, and core barrel check valve vibration studies.  
14 Further analytical work is required on the xenon oscillation  
15 phenomenon and on the potential effects of a positive  
16 moderator coefficient. We conclude that there is reasonable  
17 assurance that these programs will be completed on a timely  
18 basis relative to the application for a provisional operating  
19 license. Work is continuing by the Babcock & Wilcox  
20 Company on effects of combined seismic and loss-of-coolant  
21 accident loads. We will review that information when  
22 available. The B&W Company is also continuing studies on  
23 pressure-vessel thermal shock and a failed-fuel-element  
24 detection scheme. The applicant will submit the result of these  
25 analyses to us for review when available.

1           The offsite power system has been revised following  
2 specific comment by the Commission's Advisory Committee on  
3 Reactor Safeguards. The applicant has listed the revised  
4 design criteria in the Summary Description of Application.  
5 We expect to review the final design when available. The  
6 hurricane-protection design will be reanalyzed utilizing new  
7 criteria now under development by the Environmental Sciences  
8 Service Administrator. The applicant has listed his  
9 intention in the Summary Description.

10           The Commission's Advisory Committee on Reactor  
11 Safeguards (ACRS) performed an independent review of the  
12 proposed plant and provided comments and recommendations in  
13 its May 15, 1968 report to Chairman Seaborg. The ACRS  
14 recommended that the applicant modify its offsite power  
15 system to comply with General Design Criterion 39. The  
16 applicant has proposed an acceptable design basis for  
17 compliance with the ACRS recommendation. Other ACRS comments  
18 referred to items in the ACRS reports on Oconee and Three  
19 Mile Island plants and have been considered by the applicant in  
20 its PSAR. The ACRS concluded that, if due consideration is  
21 given to the mentioned items, "the proposed reactor can be  
22 constructed at the Crystal River site with reasonable  
23 assurance that it can be operated without undue risk to the  
24 health and safety of the public."

25           As a result of the safety reviews by us and the ACRS

1 the design of several safety related items was modified, in  
2 addition to the change in the offsite power noted previously.  
3 The design of the emergency core cooling system was also  
4 revised to conform with the intent of General Design  
5 Criterion Number 44, by providing for two independent pumping  
6 systems. Each system is capable of coping with the full  
7 spectrum of breaks. The testing program for the core  
8 barrel check valve was extended to provide experimental  
9 verification of vibration characteristics. The reactor control  
10 and protection system was revised to provide additional  
11 separation of control from protection channels, and to  
12 separate the control rod assembly clutches into several  
13 independent circuits. The reactor coolant flow-rate detection  
14 system was improved by providing direct measurement and  
15 protective action for flow-rate abnormalities.

16 We considered radiation exposures which might occur  
17 during normal plant operation and those which might occur in  
18 the unlikely event of an accident. We concluded that none of the  
19 events would lead to offsite doses in excess of Part 100  
20 guidelines.

21 We conclude, based on our review of the PSAR as  
22 amended, that appropriate findings can be made on the  
23 issues set forth in the Notice of Hearing in this proceeding.  
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1 CHAIRMAN JENSCH: Does that conclude the staff's  
2 statement?

3 MR. ROSS: Yes.

4 CHAIRMAN JENSCH: Thank you.

5 It occurs that it might be added that, as was  
6 suggested in the statement given by the staff, that this  
7 hearing for a provisional construction permit generally  
8 envisions within its scope a consideration of a proposed  
9 design of a facility with the principal architectural and  
10 engineering criteria for the design, as the staff's statement  
11 indicates, the developments of modern technology will be  
12 available during the course of the construction to be applied  
13 to the details of the design as the construction work progresses,  
14 if a provisional construction permit is granted.

15 Procedures are also provided by the Atomic Energy  
16 Commission for a further hearing if a provisional construction  
17 permit is granted and if construction proceeds in accordance  
18 with that permit, and if the applicant later applies for  
19 authority to operate the plant the Atomic Energy Commission  
20 has provided that there will be a hearing at the operating  
21 permit stage if a request is made for a hearing by a party  
22 or if in its consideration any person files and requests and  
23 whose interest is such as to qualify for consideration for a  
24 hearing at the operating permit stage.

25 In those several respects, then, it should be  
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1 indicated that not only does the applicant have further work  
2 to do on design, but the Regulatory Staff of the Commission  
3 continues to review the developments as modern technology  
4 develops to permit the application of certain aspects to the  
5 design, but that likewise the separate statutory group provided  
6 by the Atomic Energy Act known as the Advisory Committee on  
7 Reactor Safeguards will again review the final design as will  
8 do the Regulatory Staff. But, likewise, there may be a public  
9 hearing when the final design has been determined and  
10 established and an application has been made for an operating  
11 license.

12 The statement should also be made as to what the  
13 hours are in a proceeding of this kind. This is a little  
14 longer than we ordinarily continue, but sometimes the recesses  
15 are guided by the convenience of the witnesses, of whom there  
16 has been none so far in this proceeding, and because many of  
17 the statements presented are those which the reporter can  
18 check against the public record statements.

19 I don't mean to minimize our consideration for our  
20 reporter, but generally unless he shows some exhaustion, we  
21 try in these opening portions of an evidentiary hearing to  
22 extend our session a little longer than ordinarily.

23 The hours of the proceeding are generally from  
24 10:00 in the morning until 12:30, and from 2:00 until 4:30,  
25 and either of those termination hours are subject to change,

1 depending upon the convenience of the witnesses and how the  
2 subject matter is being presented, and may be extended some-  
3 what.

4 Likewise, the reconvening of the morning sessions  
5 can be changed, depending upon the suggestions of the parties  
6 and the wishes of the participants in the proceeding.

7 All members of the public are directed to be  
8 informed of the hours by attendance of the hearing or  
9 reference to the public record prepared. No further notice  
10 will be given of changes. They will probably be designated  
11 in the course of the proceeding. And we might, for instance,  
12 meet at 9:30 in the morning and we might go on until 5:00 or  
13 5:30 or 6:00 in the evening.

14 During each of the morning and afternoon sessions  
15 we generally take a recess for a few minutes, five or ten  
16 minutes. We have not done that this morning because we have  
17 felt our reporter is holding up well, and the statements can  
18 be reviewed for accuracy at a later time.

19 We will, however, provide for recesses when the  
20 matters in evidence are presented. We will continue without  
21 a recess unless the necessity of the case requires.

22 Let me turn to Mr. Turnbull.

23 I don't ask you, sir, to give your statements from  
24 the agencies which you represent which you desire to make,  
25 but do you desire to make any general statement at this time

1 and then later present your statements from the agencies?

2 We would be glad to have that if that is agreeable.

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3 OPENING STATEMENT OF T. T. TURNBULL,  
4 ASSISTANT ATTORNEY GENERAL OF FLORIDA,  
5 TALLAHASSEE, FLORIDA, ON BEHALF OF THE  
6 STATE OF FLORIDA.

7 MR. TURNBULL: Mr. Chairman, I think it would be  
8 wise for me, representing the State, briefly to indicate what  
9 the State's position might be.

10 CHAIRMAN JENSCH: Proceed.

11 MR. TURNBULL: I would suggest to you, sir, and to  
12 the members of the public who are here, because I think they  
13 are the ones more concerned with our position today --

14 CHAIRMAN JENSCH: Mr. Turnbull, I know your voice  
15 carries very well. I don't know whether the use of the micro-  
16 phone would assist the members of the public. Somebody is  
17 waving their hand saying yes.

18 MR. TURNBULL: Suppose I use this one your Honor.

19 CHAIRMAN JENSCH: Very well.

ENDS

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1 MR. TURNBULL: The State's position basically is,  
2 sir, that we recognize that the State as such has no jurisdic-  
3 tion in the question of safety, that aspect having been pre-  
4 empted by the Federal Government, and rightly so. However,  
5 in the question of pollution as it may occur, if it does, from  
6 this date forward the State conceives its position to be that  
7 State law will then control.

8 And at that time, if it becomes necessary to do  
9 so, the State will enter into the picture under the State's  
10 law, working always of course with the Federal Government, who  
11 likewise has a pollution control law, to do then what the  
12 exigencies of the situation appear to need to be done.

13 Consequently, our position today will be that we  
14 will recommend to the Commission that the license today be  
15 granted to Florida Power Corporation, knowing full well that  
16 the Federal Agency will see to the safety aspects; likewise  
17 knowing full well that at such time as it may be necessary to  
18 do so, the State under its law may proceed if pollution should  
19 possibly occur.

20 Briefly, then, Mr. Chairman, that is the position  
21 of the State.

22 CHAIRMAN JENSCH: Thank you, sir.

23 Mr. Fairman, do you desire to give some statement  
24 of your position or the scope of the matters you believe, and  
25 are you going to introduce evidence?



1                   OPENING STATEMENT BY JAMES F. FAIRMAN ON BEHALF OF  
2                   GAINESVILLE AND THE GAINESVILLE UTILITIES DEPT.

3                   MR. FAIRMAN: Mr. Examiner, we will have no direct  
4 evidence. We do plan to cross-examine the witnesses.

5                   I think for the benefit of those of you who are  
6 attending I should say this on behalf of Gainesville.

7                   The City of Gainesville and the Gainesville  
8 Utilities Department has for some time been negotiating with  
9 the applicant for an interconnection electrically to serve  
10 those territories that are contiguous with their properties  
11 in the Gainesville area. And earlier this year, the Federal  
12 Power Commission in their initial decision ordered this inter-  
13 connection.

14                   There are some disagreements presently as to just  
15 what the terms and conditions should be, but as I understand  
16 it, this is the basis on which the Board today has permitted  
17 us to intervene and at least have an opportunity to present  
18 some questions to the Commission's staff and the applicant.

19                   We are restricted so much because this case for  
20 this hearing has been, as you have been advised, limited to  
21 the research and development aspects and as a result, some of  
22 what we think are more interesting problems will have to await  
23 consideration by another body at a later date.

24                   However, it is the position of the City of  
25 Gainesville that the Florida Power Corporation and themselves,

1 mutually concerned for their public utility responsibility,  
 2 ultimately serving Florida residents with reliable electricity  
 3 and with reliable power systems, that the end result of what  
 4 you are seeing the beginning of here today is in fact a very  
 5 dependable, reliable system which is being added to the  
 6 Florida Power Corporation's physical plant. And we will, in-  
 7 sofar as we are able to do so, demonstrate that much has gone  
 8 on; many years of development and research have been undertaken  
 9 by the manufacturers of nuclear power equipment, and that  
 10 indeed, the Florida Power Corporation with their twelve years  
 11 of preparation, ten years that the Babcock and Wilcox people  
 12 have been undertaking, this work for the utilities industry,  
 13 does in fact point to what our conclusions would be, namely,  
 14 that this in fact is a safe and development applica-  
 15 tion.

16 CHAIRMAN GENSCH: Thank you.

17 MR. DUMM: Mr. Chairman, I would like to ask  
 18 to correct two statements that were made.

19 In the first place, the Florida Power Corporation  
 20 has dictated through its chairman and Florida Power inter-  
 21 connect with Gainesville only after certain things have been  
 22 accomplished.

23 Secondly, there is a highly controversial item  
 24 in that proceeding before the Federal Power Commission as to  
 25 whether or not the City of Gainesville will purchase

1 anything to the integrated system of the Florida Power Cor-  
2 poration.

3 I realize, sir, that these are issues outside the  
4 scope of their authority to intervene in this case.

5 CHAIRMAN JENSCH: Very well.

6 If we may turn again to the matter of limited  
7 appearances, Mr. Wozack, if there has been any inter-  
8 ference to your statement, do you desire to make a further  
9 statement in reference to your limited appearance and if so,  
10 you were present, were you not, during all of the statements  
11 by Mr. Dunn and Mr. Sallock, Mr. Turnbull and Mr. ...

12 MR. WOZACK: Yes, I was present.

13 CHAIRMAN JENSCH: ...  
14 sideration to those statements in your statement of

15 MR. WOZACK: I surely was, and I think  
16 Mr. Turnbull expressed it, I think the way, ...  
17 that this country was built on the greatness of its ...  
18 the unknown. There is no question about that. But the ...  
19 thing that we objected to in ...  
20 the Florida Power Company ...  
21 plimented on a wonderful plan. ...  
22 thoroughly and I know it from the foundation to the containe-  
23 ment and for the hurricane forces and what they have done for  
24 that, and the atomic waste disposal, and the power on and off  
25 the site, and the back-up of the generator. ...

1 the power-- All the power leads -- they have batteries to  
2 keep the monitoring system going.

3 It is just a wonderful document from the layman's  
4 standpoint. I can say that.

5 But as Mr. Turnbull has so amply said, the only  
6 thing that we are afraid of is the pollution part of it, cer-  
7 tainly not the construction of the plant because I don't think--  
8 I have never seen a document any more complete than the con-  
9 struction of that plant, and I am certain that Florida Power  
10 is just as concerned as we are about the pollution of their  
11 Bay because it would mean sudden death to this community;  
12 there's no question about that.

13 So as I say, we certainly want to still pierce  
14 the unknown but we don't want a shot in the dark in that area,  
15 so I think that would be the consensus of the opinion. As  
16 I say, as Mr. Turnbull so amply stated, if the regulatory  
17 bodies will regulate-- But it has always been, as I can see  
18 it, to the contrary.

19 I think possibly we can think about the Rock  
20 Creek Park. for instance, in the shadow of the Lincoln Memorial.  
21 The entrance of it is completely polluted, and that is where  
22 the regulatory people live. The Potomac is the most beautiful  
23 body of water in the world and it is entirely polluted. The  
24 water we're talking about out here now is already polluted.  
25 It used to be one of the finest oyster places in the world,



1 the Crystal River oysters. Now they are condemned.

2           Where are the regulatory bodies? Crystal River  
3 itself is already polluted. Even our Health Officer here in  
4 the County doesn't have a boat where he can go out and take a  
5 sample. So it seems that the ones that pollute has more power  
6 than the regulators. So that's what concerns most people.

7           So certainly if they build the plant -- and I am  
8 sure that Florida Power is just as anxious to preserve the  
9 marine life of this area as we are, and certainly I hope that  
10 the research will go along with the building of the plant,  
11 which I am sure it will.

12           And I appreciate your indulgence, sir.

13           CHAIRMAN JENSCH: Mr. Womack, you have taken up  
14 all of these subjects for some time. I wonder if you have  
15 noted, for instance, that -- I believe it is entitled the  
16 Federal Clean Water Pollution Act -- was only recently enacted  
17 within the last two or three years, so that there has not been  
18 jurisdiction granted by the Congress to maybe start doing what  
19 they are starting to do. You recognize that?

20           MR. WOMACK: It's wonderful news to hear it, and  
21 I understand that they are going to clean up the Potomac at  
22 least.

23           (Laughter.)

24           CHAIRMAN JENSCH: I don't think they have over-  
25 looked Crystal River. They will get to it in time.

1 MR. WOMACK: There is one other thing I would  
2 like to bring out in a constructive way, not in a destructive  
3 way but in a constructive way for the Florida Power and Light  
4 Company now.

5 Most of us that live here in Crystal River-- They  
6 have one plant that is operating -- has been operating about  
7 a year, and when we go outside to fish, we tell the direction  
8 and velocity of the wind by which way the smoke is running. So  
9 we can tell that-- Sometimes the black smoke is as far as you  
10 can see on the horizon. And I am sure that Pittsburgh didn't  
11 start out to be polluted. It must have started out with one  
12 chimney, and I think there is something Florida Power could do.  
13 I don't know whether they have or will, but we can always tell  
14 how to get back into Crystal River by the smoke coming out of  
15 the stack of Florida Power's one plant now.

16 So that just as a constructive suggestion I would  
17 think that if Florida Power and Light could get some kind of  
18 an arrester to stop that smoke --

19 CHAIRMAN JENSCH: Don't you want to get back?

20 (Laughter.)

21 MR. WOMACK: They're going to paint the stack red  
22 I understand, and we'll find it.

23 (Laughter.)

24 CHAIRMAN JENSCH: Mr. Womack, I know you want to  
25 give credit where credit is due. I think you said Florida

1 effects on the environment are considered, and this  
2 part of the study begins from the moment the site  
3 isis selected.'"

4 So if we had been carrying on some research work  
5 in this area since the site was selected we would have the  
6 answer; I'm sure of that.

7 Thank you so much, sir.

8 CHAIRMAN JENSCH: Thank you, Mr. Womack.

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1 Power and Light. You meant Florida Power?

2 MR. WOMACK: Yes, sir.

3 And I am certain that they contribute a lot to  
4 this County. We are not against Florida Power Corporation, I  
5 will guarantee that, and we want to be a partner to them, and  
6 I am not saying this as destructive criticism, as I say. I  
7 meant it to be constructive criticism.

8 CHAIRMAN JENSCH: I think the article from which  
9 you read from Business Week I think indicated that everybody  
10 has really studied this and the proper agencies are trying to  
11 put their shoulder to the wheel to see that all interests can  
12 be accommodated within the necessities of society. You recog-  
13 nize that?

14 MR. WOMACK: Certainly, I realize that, and there  
15 is a lot being done all over the country.

16 And some of the top power and light people-- If  
17 I may just read one thing? It is constructive, I think. It  
18 has no relation to the power but you might recognize this  
19 gentleman. It says:

20 "Other planners in industry might heed  
21 the recent comment of Northeast Utilities Chief of  
22 Environmental Sciences & Services, Dan Hedden."  
23 The technical world knows about him.

24 "'The time has come,' Hedden believes, 'when  
25 plans for any new plant are not complete until its



1 CHAIRMAN JENSCH: Do we have another request for  
2 limited appearance? If so, kindly state your name and  
3 address.

4 STATEMENT OF HOWARD ZELLER, ON BEHALF  
5 OF THE FEDERAL WATER POLLUTION CONTROL  
6 ADMINISTRATION, WASHINGTON, D. C.

7 MR. ZELLER: I am Howard Zeller and I represent  
8 the Federal Water Pollution Control Administration, which has  
9 been referred to on several past occasions.

10 CHAIRMAN JENSCH: By the way, while you are  
11 introducing that subject can you, just for the record, tell  
12 us when was the Federal Water -- Clean Water Act enacted?

13 MR. ZELLER: In 1965, with amendments in 1966.

14 CHAIRMAN JENSCH: Thank you, sir. Will you proceed?

15 MR. ZELLER: I am appearing on behalf of our  
16 regional director, Mr. John R. Thoman, who was unable to be  
17 present here today, and I should like to make a statement in  
18 his behalf.

19 CHAIRMAN JENSCH: Proceed.

20 MR. ZELLER: I will preface my comments by stating  
21 that although we understand today's public hearing does not  
22 address itself directly to possible thermal effects of cooling  
23 water discharged from the Florida Power Corporation's Crystal  
24 River Unit No. 3 Nuclear Generating Plant, we believe that  
25 significant temperature increases should be an important

1 concern in considering this power generating facility. AS I am  
2 Sure you are aware, as the demand for more power increases  
3 and more generating plants are constructed, the problem of thermal  
4 pollution grows proportionately; for wherever and whenever a  
5 new power plant is built, the attendant problems or effects of  
6 heat discharged into the environment must be weighed.

7 Thermal pollution is not new, but it is a problem  
8 that has only recently received widespread public attention.  
9 In fact, concern about thermal pollution is a prime example  
10 of the public's rapidly increasing interest in the possible  
11 harmful encroachment of the needs of civilization on our  
12 natural environment. This concern adds a critical dimension  
13 to the considerations of both sites and design of power  
14 generating plants.

15 Unfortunately, however, while public awareness and  
16 concern have increased, our knowledge of the effects of  
17 thermal discharges into natural water environments has sadly  
18 lagged. We do have some general information, however, about  
19 effects of heat discharges. For one things, as the temperature  
20 of a body of water increases, its ability to hold oxygen de-  
21 creases. Secondly, the metabolic activity of many aquatic  
22 organisms is doubled for every 10°C. rise in water temperature  
23 according to vant'Hoff's Law. And thirdly, as water  
24 temperature increases, the toxicity of poisonous materials  
25 in a body of water may be increased, and susceptibility of fish

1 to many diseases may also be increased. On these fragments  
2 of knowledge alone, it is evident that thermal effects must be  
3 included in considering any discharge from the Crystal River  
4 facility or any other plant.

5           According to information provided us by the Fish and  
6 Wildlife Service, the Crystal River Nuclear facility under  
7 consideration today, would be located adjacent to Crystal  
8 River Unit No. 1 presently in operation and Unit No. 2 which  
9 is under construction on the Gulf of Mexico Coast, 7.5 miles  
10 northwest of Crystal River. Two pressurized water reactors,  
11 designed for a combined ultimate output of 5,088 thermal  
12 megawatts and a net electrical output of approximately 1,758  
13 megawatts, would be used as a power source. The heated effluent  
14 from the cooling system will be discharged into a shallow  
15 water area between spoil from the condenser water discharge  
16 channel and spoil from the Cross Florida Barge Canal. This  
17 350-acre area is open to the Gulf of Mexico on the west at  
18 Demory Gap. The bottom of this shallow water area is  
19 predominantly hard sand and rock.

20           Several large bars of "coon" oysters occur within  
21 the area and small patches of Cuban shoalweed are found  
22 in the vicinity of Demory Gap. Although commercial net  
23 fishing in the area is limited, crabbing along this section  
24 of Gulf of Mexico coastal marsh is extensive. There is a  
25 valuable sport fishery for redfish (channel base) and seatrout

1 in the estuarine area surrounding the project site during winter  
2 months.

3           According to statements of Florida Power Corporation  
4 personnel, water in the area of the proposed cooling water  
5 intake reaches a seasonal high temperature of 84°F. to 86°F.  
6 during August, and surface temperature reaches 92°F. during  
7 calm days. An anticipated 8° to 10°F. gain in temperature will  
8 occur as the cooling water passes over the condensers. The gain  
9 in heat will remain more or less constant, while the volume  
10 of cooling water required will vary according to sea temperature  
11 and operational demands. Water requirements for cooling the  
12 conventional coal-powered units vary between 285,000 g.p.m.  
13 (3,800 c.f.s.) for a single unit to 600,000 g.p.m. (8,000  
14 c.f.s.) for both units. Estimates of the quantity of water  
15 required for the operation of each nuclear unit vary between  
16 668,000 g.p.m. (1,500 c.f.s.) and 1,032,000 g.p.m. (2,300  
17 c.f.s.) with a calculated average of 810,000 g.p.m. (1,800  
18 c.f.s.).

19           We believe that because of the limited size of the  
20 area to receive the discharge, a significant portion of the  
21 8° to 10° increase at the condenser may occur in the receiving  
22 waters.

23           We are not able to say at this time whether or not  
24 that temperature rise will be in compliance with federal-state  
25 water quality standards as they apply to Florida. As you may know,  
Florida's water quality standards have not yet been approved



1 by the Secretary of the Interior.

2 One reason is that we have not been able to work out  
3 a mutually satisfactory criterion on temperature, which is  
4 an especially complex issue in Florida. Several suggested  
5 criteria are being considered, and we expect a satisfactory  
6 resolution of the problem in the near future. At the time  
7 standards are approved we and the state will, of course, advise  
8 all interested parties of those standards as they relate to the  
9 Crystal River Plant.

10 Meanwhile, we concur with the request of the Fish and  
11 Wildlife Service that the Commission urge the Florida Power  
12 Corporation to:

13 1. Cooperate with the Fish and Wildlife Service,  
14 the Federal Water Pollution Control Administration, the  
15 Florida Air and Water Pollution Control Commission, the  
16 Florida State Board of Conservation, the Florida Game and  
17 Fresh Water Fish Commission, and the Florida State Board of  
18 Health, and other interested State agencies to develop  
19 ecological surveys, initiate these studies at least two  
20 years before reactor operation, and continue them on a regular  
21 basis or until it has been conclusively demonstrated that no  
22 significant adverse conditions exist.

23 2. Meet with the above-mentioned federal and state  
24 agencies at frequent intervals to discuss new plans and to  
25 evaluate results of existing surveys.

1           3. Make such modifications in project structures and  
2 operation as may be determined necessary by the pre-operational  
3 or post-operational surveys to protect the fish and wildlife  
4 resources of the area.

5           While recognizing the absolute necessity for increased  
6 power generation by this facility to meet rapidly growing  
7 demands, we urge that continued careful consideration of the  
8 applicant be given to maintaining and protecting the quality  
9 of the environment surrounding this installation.

end 10           Thank you.

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1 CHAIRMAN JENSCH: Before you leave, Mr. Zeller, you  
2 were here, were you not, when the applicant and the Regulatory  
3 Staff and the State of Florida made their statements?

4 MR. ZELLER: Yes, I was, sir.

5 CHAIRMAN JENSCH: Now you also heard Mr. Womack  
6 express his thoughts about the thermal effects?

7 MR. ZELLER: Yes, sir.

8 CHAIRMAN JENSCH: Now you are from -- are you from  
9 the Department of the Interior?

10 MR. ZELLER: Yes, sir, I am from the Department of  
11 Interior, from the Federal Water Pollution Control Administra-  
12 tion. I came forward at this time because it would appear  
13 pertinent that my comments be made at this time with regard  
14 to jurisdiction, authority and so forth.

15 We recognize, of course, the function and the purpose  
16 of this hearing, and that is why my comments were directed  
17 along these lines.

18 CHAIRMAN JENSCH: Well, as you have heard, there  
19 seems to be quite an interest in this thermal effect problem.  
20 What kind of procedures does your agency make available for  
21 considerations of that kind, recognizing that this Atomic  
22 Energy Commission proceeding does not have jurisdiction in  
23 that regard?

24 MR. ZELLER: We have available through our  
25 Department technical services in cooperation with the

1 State. We also have available research and development  
2 grants through our agency to measure and evaluate effects  
3 of thermal pollution. We also have, as a regulatory function,  
4 as Mr. Turnbull referred to, State and Federal agency under  
5 the Water Quality Control Act. The Department of Interior  
6 and the State of Florida is jointly developing water quality  
7 standards that pertain to interstate and local waters, and  
8 within these standards are thermal criteria for discharges,  
9 which I think Mr. Turnbull was referring to.

10 CHAIRMAN JENSCH: Can you suggest to Mr. Womack  
11 and those perhaps whom he listed what you would afford as a  
12 remedy or procedure for their concerns?

13 MR. ZELLER: I should like to talk at some length  
14 to Mr. Womack when the hearing is adjourned. I think, Mr.  
15 Chairman, that this has been well summarized with regard to  
16 -- Mr. Turnbull, again, I think his comments were very clear  
17 in this direction, that as the plant proceeds with operation,  
18 should there be a need for intervention and working out  
19 problems, this will be done.

20 At the present time I think the matter, if I may  
21 quote, is "in capable hands."

22 CHAIRMAN JENSCH: Well, let me pose a question  
23 specifically.

24 What can Mr. Womack do by way of working with  
25 your agency? As has been indicated, the Atomic Energy



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1 Commission has provided two measures, two methods by which  
2 the public can participate in the consideration of public  
3 health and safety measures, and the Atomic Energy Commission  
4 encourages participation by way of limited appearances and  
5 makes provision for formal intervention.

6 Now what does your agency do for the thermal  
7 effects which Mr. Womack has mentioned as concerning him and  
8 several others?

9 MR. ZELLER: As I stated, we do have the possibility  
10 of making technical surveys available to evaluate the thermal  
11 effects should they occur, working, of course, in very close  
12 cooperation with the State, which has the primary responsibility  
13 in this area. But we would provide with the state, and with  
14 the state's permission technical back-up service to them for  
15 surveys to determine thermal effects.

16 CHAIRMAN JENSCH: What can Mr. Womack do to have  
17 a remedy through your agency?

18 MR. WOMACK: The most interesting to me was when  
19 he mentioned something about a grant that was available.

20 (Laughter)

21 CHAIRMAN JENSCH: I didn't understand that he was  
22 granting it to Mr. Womack. I understood that he was--

23 MR. ZELLER: There are grants available through  
24 our agency which have been made to countless universities and  
25 consultants for research and development along any particular

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1 line of water pollution control. In this respect thermal  
2 effects would be eligible as far as a grant.

3           Going back to Mr. Womack, I think he has fulfilled  
4 a very important function in his appearance here by pointing  
5 out his interest in the problem. And I am sure that through  
6 his appearance here, and other individuals who are appearing  
7 here, that many people will be alerted to his concern. And,  
8 as a result of this, there will be beneficial results forth-  
9 coming.

10           CHAIRMAN JENSCH: Let me ask: Is there any  
11 remedy or procedure for Mr. Womack with your agency to  
12 participate in the expression and consideration of the  
13 concern that he has indicated; at your agency?

14           MR. ZELLER: I'm not sure-- Yes, he could advise  
15 our agency of his concern, certainly. The primary responsi-  
16 bility in this matter is with the state agency.

17           CHAIRMAN JENSCH: Well, I just wanted the public  
18 to be informed, if you could so inform them, as to whether  
19 they can turn to your agency in any respect for the thermal  
20 effect problem which you recognized as a Federal-State  
21 concern, and not that of the Atomic Energy Commission.

22           MR. ZELLER: Well, of course, any citizen can  
23 contact our agency at any time with regard to any concern  
24 that he may have in the area of water pollution control.

25           CHAIRMAN JENSCH: But there are no proceedings

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1 wherein there are procedures for participation such as  
2 for Mr. Womack?

3 MR. ZELLER: No. Not for working with an individual.

4 CHAIRMAN JENSCH: Very well.

5 MR. WOMACK: Sir, I would just like to reiterate.

6 I know that the Florida Power Corporation is just  
7 as interested as the citizens. And certainly it will be  
8 a round robin type of thing before it is over, a long way  
9 before the operating plant starts. And we have a lot of time  
10 to do research. But I think the quicker we start the better.

11 CHAIRMAN JENSCH: That is Mr. Zeller's statement.

12 You recognize that the Atomic Energy Commission  
13 does not have thermal effect authority.

14 MR. WOMACK: Yes, sir.

15 CHAIRMAN JENSCH: Very well.

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CHAIRMAN JENSCH: Is there someone else who desires to make a statement?

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MR. BRYANT: I would like to make a brief comment, sir.

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CHAIRMAN JENSCH: Will you state your name and address, please?

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STATEMENT OF LOWELL BRYANT, RESIDENT OF CITRUS COUNTY

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MR. BRYANT: I would just like to say this, that I have confidence in the various agencies of our Government and of our State that they will act as watchdogs and will protect the interests of the public and our interests here in Citrus County. And of course there has been much research done and I am sure that there will be more done, and I sincerely hope that we will not throw any stumbling blocks in the way of this program or this proposition.

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I for one feel that and have confidence in the various agencies that are going to look out for us, and I hope that Florida Power will be successful in getting their permit and can go forward with using atomic energy to help men instead of destroy men.

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CHAIRMAN JENSCH: Sir, will you come forward, please, and give your name and address?

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Let me state, if a specific request is not made by name to an individual heretofore designated in the record

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1 for a statement of limited appearance, will all persons come  
2 forward themselves, whether they are specifically named in  
3 the calls, so that we will include--

4 Now for instance, I have a letter from one Norton  
5 Holmes from Babson Park, Florida, and the reason I have that  
6 is that this letter apparently just came in and I have it as  
7 a recent submittal. If there are others who have written and  
8 who are present or can be informed to be present, will you all  
9 inform them to come forward with their statements, and we will  
10 appreciate having them.

11 Will you proceed, sir?

12 STATEMENT OF KENNETH D. MORRISON ON BEHALF OF THE  
13 FLORIDA AUDUBON SOCIETY

14 MR. MORRISON: I am Kenneth D. Morrison of Babson  
15 Park, Florida. I am a member of the Executive Committee of  
16 the Florida Audubon Society, speaking on behalf of its more  
17 than 8500 members.

18 The basic concern of our organization is the  
19 health of the environment that man shares with many other  
20 forms of life.

21 We are alarmed by the deterioration of our en-  
22 vironment and are determined to speak and act in defense of a  
23 healthy environment at every opportunity.

24 We are particularly concerned, just now, about  
25 two potential threats to the healthy functioning of the

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1 ecosystem consti<sup>t</sup>uted by our Gulf Coast waters, which include  
2 some of the most productive and valuable estuarine areas in  
3 the world. One is the projected construction of the so-called  
4 "missing link" of the intracoastal waterway from Anclote to  
5 St. Mark's. The other is the effect on marine life of thermal  
6 pollution from the operation of a nuclear power generating  
7 plant just north of the point where Crystal River meets the  
8 Gulf of Mexico.

9           A few people are annoyed that the term "pollution"  
10 is applied to the release of heated water into estuaries,  
11 bays, rivers, et cetera. We submit that "thermal pollution"  
12 is a good phrase. It confirms the findings of ecologists that  
13 waters and the life they support can be damaged by the in-  
14 cursion of varying amounts of anything that alters the deli-  
15 cate balance that exists there.

16           It is now clear that the conventional substances  
17 silt, chemicals, oil, et cetera -- must move over and make  
18 room for still another pollutant, hot water. That I might be  
19 able to drink this pollutant and survive does not, unfortunat-  
20 ly, mean that an estuarine area such as that around the  
21 Crystal and Withlacoochee Rivers can absorb billions of  
22 gallons of heated water per day without seriously damaging  
23 its ability to support the varieties and quantities of or-  
24 ganisms that make it more productive than most Florida land.

25           It has been estimated that two-thirds of the

1 fish harvested in the United States depend on estuaries for  
2 part of their existence. In view of the extreme delicacy of  
3 the balance of their biological communities, we can only en-  
4 dorse this statement of Dr. C. P. Idyll of the University of  
5 Miami -- and I quote:

6 "Proposed changes in estuaries must be  
7 examined with a cold and critical eye."

8 The Florida Audubon Society is in no position to  
9 predict whether or not there will be adverse consequences in  
10 the Gulf waters from the operation of the nuclear power plant  
11 at Crystal River. The sad truth -- as has been pointed out  
12 here today -- is that too little is known about the effects  
13 of thermal pollution.

14 For this reason, our Society is gratified that  
15 the Atomic Energy Commission has made a \$60,000 grant to the  
16 Institute of Marine Sciences at the University of Miami to  
17 finance special studies in this field relating to construction  
18 of the Florida Power and Light nuclear unit at Turkey Point  
19 near Miami.

20 We suggest that additional studies ought to be  
21 conducted at this Crystal River site before this application  
22 is granted. Ecological conditions vary so greatly from one  
23 area to another that it is risky to apply data from one place  
24 to another, even though both are on the Florida coast.

25 Man has already dealt such severe body blows to

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1 Florida's natural environment that we should be extremely  
2 cautious about all future plans that may affect our environ-  
3 ment in an adverse way.

4 My understanding is that the main concern of the  
5 AEC at this hearing today is in the field of human safety.  
6 May I suggest that, in the broadest sense, the human race is  
7 not safe when it alters environments without as full know-  
8 ledge as possible of the consequences thereof.

9 I might just add to that that we certainly would  
10 endorse the previous statement concerning the need for ecologic  
11 studies at least two years in advance of site selection. We  
12 feel that this is extremely important, especially in view of  
13 the statistics which were cited by Mr. Zeller in regard to the  
14 probable increase of water temperatures resulting from the  
15 discharge from this plant.

16 And while we realize that your Commission apparent-  
17 ly cannot take these things into consideration, we submit,  
18 sir, that there should be some way in which these matters are  
19 considered before an application is granted because of their  
20 tremendous importance.

21 Thank you.

22 CHAIRMAN JENSCH: Let me ask you a question, sir:

23 As I understood it, you said you were worried  
24 about the thermal effects of pollution from a nuclear plant.  
25 Is your concern because of the nuclear aspects of the



1 release or because of the thermal aspects of the release?

2 MR. MORRISON: It would be more because of the  
3 thermal aspects.

4 CHAIRMAN JENSCH: It would be true than that  
5 your concern then would be related to both fossil fuel, the  
6 oil or coal plants, as well as the nuclear plants; is that  
7 correct?

8 MR. MORRISON: That is correct. But of course we  
9 understand that the amounts of water that must be used by the  
10 nuclear plant are considerably larger than those required by  
11 fossil fuel plants, and that they are returned to the water  
12 of the Gulf or elsewhere, usually at a higher temperature than  
13 from the fossile fuel plants. And this is our concern.

14 I notice in the circular distributed by the Florida  
15 Power Corporation in the back of the room it says that by 1975  
16 there may be two nuclear generating units at this site, which  
17 means that the amounts of hot water being discharged into this  
18 area may be double what we are talking about today.

19 CHAIRMAN JENSCH: I just wanted to be sure you  
20 are concerned with, let me say, hot water from whatever source;  
21 is that correct?

22 MR. MORRISON: Yes, that's right.

23 CHAIRMAN JENSCH: Whether an oil plant or a coal  
24 plant or a nuclear --

25 MR. MORRISON: And of course we are concerned

1 about all pollutants, not just hot water. But this being the  
2 subject here today, this is why we dwelt on this.

3 CHAIRMAN JENSCH: Well, I wanted to be sure that  
4 you have a broad concern then with hot water and not with any  
5 particular -- well, I won't say "concern" about the nuclear  
6 aspects. You are satisfied with the nuclear aspects but it's  
7 the hot water that bothers you; is that correct?

8 MR. MORRISON: That is true, yes.

9 CHAIRMAN JENSCH: Very well.

10 Here is another gentleman. Will you come forward,  
11 please?

12 Will you state your name, please, sir?

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14 STATEMENT OF T. F. BONSALL, RESIDENT OF CRYSTAL  
15 RIVER, FLORIDA

16 MR. BONSALL: My name is T. F. Bonsall.

17 CHAIRMAN JENSCH: And your address?

18 MR. BONSALL: Crystal River.

19 I am part of Mr. Womack's group.

20 My very brief remarks are germane, I think, under  
21 the AEC's responsibility for common defense and security,  
22 although they do concern hot water.

23 (Laughter.)

24 I have had some formal training as a meteorologist  
25 and I am a retired Signal Corps Colonel. What I have to say  
here has not been coordinated with the Department of Defense

1 and is my own opinion as a citizen entirely.

2           The hot water discharge that Florida Power now  
3 uses and which, I assume, will continue to be used under the  
4 nuclear plant, is located about two miles from the entrance of  
5 the cross-Florida barge canal.

6           Now with that amount of warm water -- and the  
7 channel to the canal entrance passes almost directly over the  
8 discharge. With the discharge of that volume of warm water  
9 and with the cold air that we have here during the winter, I  
10 can foresee a considerable amount of fairly heavy convection  
11 fog in the vicinity of the entrance to the plant -- to the  
12 canal.

13           Now, one of the reasons for the existence of that  
14 canal was its place in the scheme of defense, of national de-  
15 fense. Those fogs are going to be much heavier at night, and  
16 it's possible to see or foresee a considerable backing up of  
17 canal traffic during periods of those fogs.

18           I might add, too, that the addition of cooling  
19 towers will not help in this fog situation because they are  
20 as good evaporators as natural water. My concern then is  
21 for that facet, and I think that is recognizable as part of  
22 the AEC's responsibilities at this time.

23           CHAIRMAN JENSCH: You envision that within the  
24 common defense and security?

25           MR. BONSALL: Yes, because it denies the use of

1 that canal, in other words, during certain periods.

2 CHAIRMAN JENSCH: Very well.

3 Does another gentleman desire to make a statement?  
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1 STATEMENT OF ROBERT S. SHOLTES, PROFESSOR,  
2 ENVIRONMENTAL ENGINEERING, UNIVERSITY OF FLORIDA,  
3 GAINESVILLE, FLORIDA:

4 MR. SHOLTES: We seem to be bantering about hot  
5 water today, and I appreciate that this is not in the purview  
6 of the Commission at this time. I think the audience should  
7 be brought to realize, first of all, that this hot water can  
8 be controlled, and it is technically feasible to cool it to  
9 the extent that we would have no more "thermal pollution"  
10 than we do now. So this is not a hopeless situation. And  
11 from my point of view I see no reason to deny a construction  
12 permit for these reasons, even if you were to consider them.

13 I would also point out that this problem of thermal  
14 pollution -- call it what you will -- is one that is very  
15 popular with this plant and many other nuclear plants around  
16 the country. And if my information is correct, which it  
17 usually is, from a newsletter out of Washington,  
18 Senator Muskie, attached an amendment to a water pollution  
19 bill last week which passed the Senate and placed the considera-  
20 tion of thermal pollution within the proper purview of AEC.  
21 Maybe not now to you at this point. But the  
22 interesting possibility that it brings up, at such time as  
23 there are hearings such as this for the operating permit, at  
24 that time it may be proper and required that you consider  
25 thermal pollution, if this bill passes the House, presumably

1 this week.

2 CHAIRMAN JENSCH: If I may interrupt. You, I take  
3 it, are following this pretty closely. You understand that  
4 the Atomic Energy Commission has expressed the policy that  
5 if the Congress grants the authority, the Commission will  
6 proceed to full depth on the problem. There is no hesitancy  
7 on the part of the Atomic Energy Commission respecting this  
8 matter. They just have not been granted the authority by  
9 the Congress.

10 MR. SHOLTES: What I am saying is that the Senate  
11 has now passed that. It presumably will go to the House  
12 this week or next. If it becomes law, then perhaps by the  
13 time the hearings are held for the operating permit, this will  
14 be a legitimate conversation such as we seem to be having here  
15 today.

16 My information is from the Air and Water Pollution  
17 Report which comes from Washington weekly.

18 So this is a hot topic. While it is not within  
19 your jurisdiction today, three weeks from today it might be.  
20 And I think this is good information for those who are sitting  
21 here.

22 CHAIRMAN JENSCH: Yes, I think it is.

23 Let me ask you. In reference to Mr. Bonsall --  
24 Col. Bonsall's statement. You are a professor of environ-  
25 mental engineering?

1 MR. SHOLTES: Yes. Unfortunately I am not in  
2 water pollution, but I am quite familiar with this as a  
3 related area. We studied the smoke that was alluded to a  
4 while ago.

5 CHAIRMAN JENSCH: Let me ask, with reference to  
6 the item that he brought up, there are such things as fog  
7 dispellers. I think he has shown a concern about the barge  
8 canal, that there are such things as fog dispellers for short  
9 distances that could open up a barge canal. Are there not?

10 MR. SHOLTES: It is technically feasible but  
11 economically probably not.

12 CHAIRMAN JENSCH: I understood that the airlines  
13 were doing a great deal in that regard, and I thought you  
14 might have some knowledge in that respect.

15 Is there any other person who desires to submit  
16 a statement by way of a limited appearance?

17 My thought was if we could inquire now, and after  
18 lunch we would proceed to the evidentiary matters.

19 The lady in the back. Will you come forward,  
20 please and give your name and address?

21 VOICE: Mr. Chairman and gentlemen and ladies, I  
22 am here speaking for --

23 CHAIRMAN JENSCH: Will you give your name and  
24 address, please?

25 MRS. MORRISON: I am Helen C. Morrison, a resident

1 of Crooked Lake in Polk County, and I am here in answer  
2 to the name that you have of Mr. Norton L. Holmes, and I  
3 will be very glad to file his statement with you.

4 CHAIRMAN JENSCH: Very well, or you may give it  
5 orally, if convenient to yourself.

6 MRS. MORRISON: Thank you very much.

7 He requested that I ask you if a copy of transcripts  
8 will be available. He would like to get his name on the list.

9 CHAIRMAN JENSCH: Well, let me dispose of that  
10 situation at the moment.

11 The public document room of the Atomic Energy  
12 Commission does contain transcripts of all public hearings.  
13 It will be available for review by the public when it has  
14 been filed in the public document room, and it will be so  
15 filed as soon as it can be completed.

16 The other source for transcripts is to make a  
17 purchase from the gentleman who is sitting at the front of  
18 the room. They do sell transcripts and will sell a copy of  
19 the transcript of this proceeding, which would permit persons  
20 of course to take such a transcript home and study it and  
21 mark it up, or do what they want with it. Otherwise it  
22 remains -- there is a copy in the public document room in  
23 Washington, D.C.

24 MRS. MORRISON: I see. And do you have any idea  
25 what the cost will be for the one that we may take home?



1 CHAIRMAN JENSCH: The gentleman here can inform  
2 you about that after the session, and will be glad to make  
3 all data in that regard available. It is a matter that he  
4 handles. The Atomic Energy Commission does not sell the  
5 transcripts.

6 MRS. MORRISON: Well, I just would like to say that  
7 we have a very nice custom in many of our public hearings of  
8 having the transcript mimeographed at very little cost, and  
9 it makes very, very interesting reading and reference.

10 CHAIRMAN JENSCH: Well, it has been the practice in  
11 some of the proceedings, and the reporting agency -- this  
12 gentleman is not connected with the government. He is  
13 connected with a reporting agency, and they have found that  
14 that got to be so popular that they couldn't sell any, every-  
15 body was just copying one, so they are trying to afford  
16 distribution by way of selling copies.

17 MRS. MORRISON: I see. I understand.

18 STATEMENT OF MRS. HELEN C. MORRISON, RESIDENT,  
19 CROOKED LAKE, POLK COUNTY, FLORIDA.

20 MRS. MORRISON: I consider myself fortunate to be  
21 able to learn more here about Florida Power Corporation's  
22 request for construction of a nuclear unit application for  
23 their crystal River Plant.

24 Notice of today's hearing was, unfortunately,  
25 inadequate in our part of the Central Florida area

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1 a little bit lacking in certain information. So for those of  
2 us who had about a three-hour drive, we just didn't learn  
3 until the last minute what time you were meeting, but we  
4 are very glad to have you here.

5 A civic affairs group for which I am here as an  
6 observer received the necessary information at the last minute  
7 through similarly interested citizens.

8 Women are very much interested in electric power  
9 because, as you all know, we benefit greatly from using it.  
10 We learn more about it by field trip visits locally and to  
11 larger installations such as Crystal River and Turkey Point  
12 near Miami. Some of us read the current articles and books  
13 telling of the advances being made in this and inter-related  
14 fields. And I would like to say that I concur very much with  
15 what Mr. Zeller, or Dr. Zeller said here a few minutes ago  
16 about the need for studies. This certainly we all know is  
17 showing up in all of the literature currently in this  
18 tremendously exciting field.

19 You doubtless know about studies underway concerning  
20 the Gulf of Mexico by the Oceanography Department of the  
21 Florida Institute of Technology as well as the University of  
22 Miami Marine Science Institute's studies.

23 The Atomic Energy Commission is to be commended  
24 for funding one of the latter institute's studies on the  
25 biochemistry of the Biscayne Bay Estuary waters.

1           The Federal Water Pollution Control Administration  
2 we know is concerned about the highly nutritious and  
3 economically valuable marine life of those same estuary  
4 waters.

5           We are very glad, as citizens, to see our Federal  
6 agencies following the Executive order calling on all  
7 Federal agencies to "provide leadership in cutting water  
8 pollution."

9           Through scientific studies the knowledge gained  
10 will lead to correcting the various kinds of pollution that  
11 exist now and can be prevented in the future, be they raw  
12 sewage, over-fertilization, thermal or oil spillage type of  
13 pollution.

14           I would like to say that the public interest of  
15 all the people of Florida, the power companies, the users,  
16 the other private industries, will be best served by studies  
17 of the estuary area to be affected by a nuclear unit added  
18 to the Crystal River Power Plant preceding your authorization  
19 of a license to construct the unit.

20           To be wrong is like being just a little bit pregnant.  
21 The day of delivery comes. It helps to be well prepared for  
22 the health and safety of everyone concerned. While recognizing  
23 that Florida Power Corporation has prepared for twelve years  
24 for this application to be considered by you, we need to  
25 remember that Florida, and our nation, have prepared the area

1 that is under consideration for many millions of years. The  
2 studies certainly are very necessary for the public interest,  
3 to preserve and protect them.

6 In closing I would just like to say that in Polk  
5 County some of you may know we are in water crisis now that  
4 was predicted for the 1970's and 1980's, according to  
7 Col. James Solohub, head of the Florida Conservation  
8 Department's Water Resources Division, who met with us the  
9 end of last month.

10 Now, water supply and needs relate us, one county  
11 to another, whether we realize it or not. Such things as  
12 salt water intrusion, which is becoming a greater problem  
13 on the Gulf Coast, I understand. Thermal effects in the  
14 degree of the heated water that is returned to the receiving  
15 waters. Lowered water tables. All of these things make us  
16 neighbors. And we need to be good neighbors all over the  
17 State as well as all over the country.

18 Thank you very much.

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1 CHAIRMAN JENSCH: Do I understand then that  
2 Mr. Holmes will not be present and does not desire to make any  
3 additional statement other than that you made, Mrs. Morrison?

4 MRS. MORRISON: He asked me to file his statement  
5 and to speak in his place.

6 CHAIRMAN JENSCH: Very well. Thank you for making  
7 the statement.

8 MRS. MORRISON: He did not know what time the  
9 meeting was going to be and he could not leave this morning  
10 at 7:30 as we did.

11 CHAIRMAN JENSCH: Well, it may be that if he  
12 desires to supplement his statement, and if we are still in  
13 session, we will give consideration to an arrangement whereby  
14 he can add something further when he can be present.

15 MRS. MORRISON: Thank you.

16 How long will the record be open for additional  
17 statements?

18 CHAIRMAN JENSCH: Well, that is something that we  
19 can consider at the conclusion of the proceeding, and if any  
20 person who is making a limited appearance would desire to file  
21 a supplement, perhaps at the conclusion of the evidentiary  
22 matter, we can make an arrangement in that regard so that a  
23 full limited appearance presentation can be made.

24 MRS. MORRISON: In other words, somebody may  
25 send something in for the record then who is not able to attend?

1 CHAIRMAN JENSCH: We will try to make an arrange-  
2 ment-- We would not want to try to make an arrangement for  
3 Dade County and Polk County, for separate letters to come in.  
4 If there is something that hasn't been covered, we will make  
5 arrangements I'm sure for additional submittals. But if one  
6 statement will be like another, the accumulation of the same  
7 kind might extend the record longer and in greater scope than  
8 we need to have to have the points presented.

9 Would that be agreeable to your understanding  
10 for an arrangement?

11 MRS. MORRISON: Yes. I think though it does indi-  
12 cate to you the State-wide interest that there is in such an  
13 application, you see.

14 CHAIRMAN JENSCH: Are you stating that you are  
15 having a watertable problem in Polk County?

16 MRS. MORRISON: Yes, sir.

17 CHAIRMAN JENSCH: And when was that measured?  
18 Before the last rains?

19 MRS. MORRISON: Yes, sir, and we are still having  
20 it.

21 CHAIRMAN JENSCH: Very well. Well, we are glad  
22 to have your statement.

23 Are you connected with the Audubon Society?

24 MRS. MORRISON: We are related by marriage, sir.

25 (Laughter.)

26 (The letter from Mr. Holmes, previously referred  
to, follows:)

1 P. O. Box 174

2 Babson Park, Florida 33827

3 July 12, 1968

4 Mrs. Helen C. Morrison

5 Babson Park, Florida 33827

6 Dear Mrs. Morrison:

7 If I should not attend the Crystal River AEC meet-  
8 ing scheduled for 16 July 1968 would you please speak for and/  
9 or question the Board in my stead?

10 I would be interested in knowing if there will be  
11 any deleterious effect upon the flora and fauna of the sur-  
12 rounding area; and also, if the functioning of the proposed  
13 plant will have any disturbing ecological effect, or interfere  
14 with the safety of the waters of the Gulf estuary.

15 If convenient I would appreciate receiving a copy  
16 of the July 16 hearing proceedings depending on the cost.

17 Very sincerely,

18 Norton L. Homes.

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1 CHAIRMAN JENSCH: There is a gentleman now stand-  
2 ing at the podium. I wonder, would it be convenient if you  
3 were here this afternoon?

4 Mr. Turnbull came up during the presentation and  
5 said that there were three State officials who were here and  
6 their duties are such that it would be convenient to them if  
7 they could have the accommodation of presenting their statements  
8 now. And if it would not be an inconvenience to you, we would  
9 appreciate if we could make that arrangement.

10 Is that all right with you, sir?

11 VOICE: Yes, sir.

12 CHAIRMAN JENSCH: Mr. Turnbull, will you call the  
13 gentlemen?

14 MR. TURNBULL: Mr. Chairman, may I present, from  
15 the Governor's Office, Mr. Reed who will make a statement for  
16 the Governor.

17 CHAIRMAN JENSCH: Mr. Reed, will you come forward  
18 please and give your name and address, please?

19 STATEMENT OF GOVERNOR CLAUDE R. KIRK, JR.,

20 PRESENTED BY NATHANIEL P. REED, SPECIAL ASSISTANT

21 MR. REED: Thank you, sir.

22 My name is Nathaniel Reed. My address is the  
23 Governor's Office, the Capitol, Tallahassee, Florida.

24 CHAIRMAN JENSCH: Thank you, sir.

25 MR. REED: This statement is prepared by the



1 Governor of the State of Florida, the Honorable Claude Kirk,  
2 for presentation today before the United States Atomic Energy  
3 public hearing on the Florida Power Corporation application  
4 for a nuclear generating plant, Crystal River, Florida, July  
5 16th, 1968.

6 Mr. Chairman, Members of the Commission, as Governor  
7 of the State of Florida, I am delighted to have the opportunity  
8 to welcome you to our State. You are meeting in one of the most  
9 beautiful, uniquely beautiful, sections of Florida. There are  
10 few few places on earth that produce equal quantities of flow-  
11 ing clean water, great tree hammocks, abundance of game and  
12 fish, and probably the richest body of salt water in the world,  
13 the Florida Gulf.

14 This area attracts thousands of visitors and has  
15 a growing dynamic local population.

16 The Florida Power Corporation has applied to add  
17 a nuclear power plant to its present fossil fuel operation.  
18 In 1957, our State Legislature enacted the Florida Nuclear  
19 Code and Southern Interstate Nuclear Compact Law to indicate  
20 that we desired, even then, to do everything necessary to  
21 promote the growth of private atomic energy facilities, with  
22 full consideration for the health and safety of all residents.

23 Nuclear-fueled electric power generation has be-  
24 come almost commonplace in several sections of our nation, and  
25 we customers in Florida, too, will soon share in this

1 technological advancement which has been studied and evaluated  
2 for many years. Large capacity plants producing low cost  
3 electricity without the blemish of air pollution has been a  
4 dream of many years. The State of Florida welcomes the promise  
5 of low cost electricity, of efficiency, of new jobs, of a re-  
6 duction in air pollution and of the creation of satellite  
7 industries.

8 As Governor I am pleased by the great strides made  
9 by our power companies to produce enhancement of our environ-  
10 ment. The Florida Power Corporation has made it clear that  
11 they intend to protect Florida's heritage. I congratulate  
12 their attitude and interest.

13 As Chairman of the Florida Air and Water Pollu-  
14 tion Control Commission, the Board of Conservation, and the  
15 Trustees of the Internal Improvement Fund, my interest is in  
16 protecting Florida's natural resources. Florida Power is a  
17 leader in one of America's most important industries. They  
18 have been good business for Florida. I am of the opinion that  
19 Florida Power will honor its responsibilities to the citizens  
20 of Florida to protect the natural values which make Florida  
21 nature's land.

22 Claude R. Kirk, Governor.

23 CHAIRMAN JENSCH: Very well. We are happy to  
24 have the statement from the Governor.

25 MR. TURNBULL: Mr. Chairman, Randolph Hodges,

1 the Director of the Florida Board of Conservation, who would  
2 like to make a brief statement.

3 CHAIRMAN JENSCH: Will you give your full name,  
4 if you will, please, sir, and your address?

5 STATEMENT OF RANDOLPH HODGES, DIRECTOR,  
6 FLORIDA BOARD OF CONSERVATION

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7 MR. HODGES: I am I am Randolph Hodges, Director  
8 of the Board of Conservation. My address is 107 West Gain  
9 Street, Tallahassee.

10 The Board is composed of the Governor and six  
11 other elective administrative officials -- the Secretary of  
12 State, the Attorney General, the Comptroller, the Treasurer,  
13 the State Superintendent of Public Instruction, and the Com-  
14 missioner of Agriculture. The Board is charged with the duties  
15 to conserve and develop the natural resources of the state,  
16 provided in Section 370.02, Subsection 1, Florida Statutes.

17 The Board performing this function is organized  
18 in six divisions. These are: Administration, Water Resources  
19 and Conservation, Waterways Development, Geology, Beaches and  
20 Shores and Salt Water Fisheries.

21 As Director, I am the agent of the Board in the  
22 discharge of its responsibilities in this field.

23 It is the duty of the Division of Salt Water  
24 Fisheries to preserve, manage and protect the marine, crusta-  
25 cean, shell and natural fishery resources of the State. It

1 is this responsibility of the Board of Conservation that  
2 brings me here today to present the views of the Board regard-  
3 ing the application of Florida Power Company to construct its  
4 proposed nuclear power plant.

5 This proposal admittedly is controversial. There  
6 are sincere, dedicated conservationists who are urging the  
7 Board of Conservation to oppose the application of Florida  
8 Power Company because they fear thermal pollution will have an  
9 adverse effect upon the fishery resources of the Crystal River  
10 area, one of the more popular and more productive sport fishing  
11 grounds in our State. I cannot in good conscience follow this  
12 course, but neither can I endorse without reservation the  
13 proposed nuclear power plant.

14 Rapidly-developing technological changes have  
15 made nuclear power feasible and have greatly outstripped the  
16 understanding of marine biologists as to the effects of the  
17 thermal pollution that this new source of power may produce.

18 Some research organizations are undertaking thermal  
19 pollution studies at this time. Although the findings in  
20 some cases will not be applicable to Florida's warmer waters,  
21 the basic work going on in the north will be a help.

22 Our own research organization has completed ex-  
23 tensive plans for evaluation of the effects of thermal pollu-  
24 tion in the slightly-warmer waters along Florida's coasts.  
25 But this will be a long and involved project and results



1 should not be expected momentarily.

2           Menatime, we feel it would be well for us to main-  
3 tain strict objectivity as we approach this new nuclear age  
4 and seek positive and definitive answers to our questions.

5           Since the original concept of the Crystal River  
6 plant some eight years ago, the management of Florida Power  
7 Company at appropriate times has consulted with our Agency in  
8 those matters of plant design and operations which might have  
9 an effect on the marine life in and around the plant site.  
10 Company officials also have consulted with our Agency regarding  
11 the proposed nuclear plant and its effect on the fish and wild-  
12 life just as had been done previously in connection with the  
13 present installation.

14           Florida Power Company officials have assured us  
15 that the company has taken, and will continue to take every  
16 precaution to assure that its power plant operation will not  
17 adversely affect the plentiful fish supply in the waters ad-  
18 jacent to this facility.

19           This was reaffirmed at a meeting held in  
20 Tallahassee in my office April 22nd, 1968, in which company  
21 officials presented to me and members of my staff their pre-  
22 dictions of the expected thermal effects which would result  
23 from operation of all three units of the Crystal River plant.  
24 At this meeting, company officials accepted the recommendations  
25 of the United States Fish and Wildlife Service for the conduct

1 of both pre- and post-operational surveys.

2           The company further agreed that this program will  
3 be formulated and put into effect with the cooperation of the  
4 Board of Conservation, Florida Air and Water Pollution Control  
5 Commission, the Florida State Board of Health and any other  
6 State and Federal agencies that might be involved.

7           I am confident, based on long knowledge of the  
8 management, that Florida Power Company will honor its commitment  
9 to conduct these surveys and programs necessary to determine  
10 what the effects will be of the plant operation. The Board  
11 of Conservation will make its own survey, and it is my hope  
12 that Florida Power Company rather than contract for its own  
13 studies, which might be suspect by some, would join in the  
14 Board of Conservation program by contributing to its financing.

15           It cannot be denied that the proposed nuclear  
16 power facility will contribute much to the economy of the  
17 Crystal River area. I am certain that the State, through the  
18 Board of Conservation and the Air and Water Pollution Control  
19 Commission, is fully capable of meeting and solving any prob-  
20 lems that might arise from possible thermal pollution.

21           Thank you.

22           CHAIRMAN JENSCH: Thank you, sir.

23           MR. TURNBULL: Mr. Chairman, I have one other  
24 statement that I would like to present, and then I will be  
25 through.

1 CHAIRMAN JENSCH: This is within the scope of  
2 flexibility for schedules.

3 MR. TURNBULL: The Game and Fresh Water Fish Com=  
4 mission has prepared a statement by its Director, and I would  
5 like to call Mr. Wood, who will make the statement.

6 CHAIRMAN JENSCH: Mr. Wood, will you come forward,  
7 please?

8 MR. TURNBULL: May I say, sir, that I will present  
9 originals of all of these statements to the Board and to the  
10 Reporter.

11 CHAIRMAN JENSCH: Will you give your full name,  
12 sir?

13 STATEMENT OF R. W. WOOD, CHIEF, FISHERIES DIVISION  
14 FLORIDA GAME AND FRESH WATER FISH COMMISSION

EX 15 MR. WOOD: I am W. R. Wood, Chief of the Fisheries  
16 Division, the Florida Game and Fresh Water Fish Commission,  
17 Tallahassee. This statement will be made for our Director,  
18 Dr. O. E. Frye.

19 Gentlemen of the Commission:

20 The Game and Fresh Water Fish Commission, a  
21 constitutional agency of the State of Florida, is primarily  
22 responsible for management and supervision of game and fresh  
23 water fish in the State of Florida. Basically, pollution,  
24 as such, is not this Commission's responsibility, except  
25 insofar as the pollution adversely affects either game or fish

1 habitats or populations.

2 Our biologists have reviewed the location of this  
3 new facility and feel that the fresh water fish and upland game  
4 resources in the surrounding area will not be seriously affected.

5 Our concern from this new facility is directed towards its  
6 effects on estuarine resources, primarily waterfowl and shore  
7 and wading birds. The grass flats are the primary feeding  
8 area for waterfowl and shore-wading bird populations. The  
9 heated effluent effect upon these resources will be the re-  
10 placement of grass flats with algae or bare sand.

11 With the proposed facilities in operation and with  
12 the prevailing winds, we expect the heated effluent to change  
13 the area north of the spoil bank created for the plant dis-  
14 charge up to and possibly past the Cross Florida Barge Canal  
15 channel. This area may extend as much as two to three miles  
16 into the Gulf of Mexico.

17 This area, during winter months, abounds with bird  
18 life and usually will winter as many as twenty thousand to  
19 thirty thousand waterfowl. Frequently found in this area of  
20 the Gulf Coast is up to eighty percent of the Red Head Duck  
21 population of the United States. It is reasonable to expect  
22 that as many as fifty thousand to one hundred thousand shore  
23 and wading birds consisting of as many as one hundred forty  
24 species are using this area.

25 Based on these preliminary expectations, the



1 Commission urges that the Florida Power Corporation give  
2 every consideration in their planning to provide additional  
3 cooling facilities such as:

- 4 1. A closed system of cooling and water reuse.
- 5 2. By pumping cooler bay water into the heated  
6 discharge outlet thus beginning the cooling process before it  
7 enters the bay. This could reduce the size of the area af-  
8 fected by the thermal outflow.

9 Our Commission will continue to work through the  
10 Florida Air and Water Pollution Control Commission to hold to  
11 a minimum the area that will be affected by this thermal effluent.  
12 We also feel that at no time should the temperature or any  
13 other substance be allowed to exceed the established water  
14 quality criteria of the State of Florida.

15 These evaluations and recommendations are sub-  
16 mitted in light of our incomplete knowledge of the effects of  
17 the thermal effluents on wildlife populations and habitats and  
18 should not be construed as representing our position insofar  
19 as future permit applications are concerned.

20 We wish to thank you for the opportunity of present-  
21 ing this statement to your Commission.

22 Sincerely yours, Game and Fresh Water Fish  
23 Commission, Dr. O. E. Frye, Jr., Director.

24 CHAIRMAN JENSCH: Thank you, sir.

25 This is a little beyond our usual recess time, and

1 at this time let us recess to reconvene in this room at 2:15.

2 (Whereupon, at 12:45 p.m., the hearing in the  
3 above-entitled matter was recessed to reconvene at  
4 2:15 p.m. the same day.)  
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AFTERNOON SESSION

(2:15 p.m.)

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3 CHAIRMAN JENSCH: Please come to order.

4 I believe we are proceeding with some further  
5 limited appearance statements.

6 Is there a further presentation by way of a limited  
7 appearance?

8 MR. TURNBULL: If it please the Chairman, I would  
9 like to present, with the permission of the gentleman who is  
10 here before, and he has given it to me, three other statements  
11 for the State at this time.

12 CHAIRMAN JENSCH: Very well. Proceed.

13 MR. TURNBULL: The Florida Public Service Commission  
14 Mr. B. Kenneth Gatlin.

15 CHAIRMAN JENSCH: Mr. Gatlin, would you come forward  
16 please?  
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STATEMENT OF B. KENNETH GATLIN, ON BEHALF  
OF THE FLORIDA PUBLIC SERVICE COMMISSION.

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MR. GATLIN: Mr. Chairman, I am B. Kenneth Gatlin,  
Chief Rate Counsel of the Florida Public Service Commission.  
Our Commission's offices are at 700 South Adams Street,  
Tallahassee, Florida, and we appreciate the opportunity of being  
permitted to make this limited appearance in this hearing.

The applicant in this docket, Florida Power  
Corporation, is a public utility subject to the jurisdiction of  
the Florida Public Service Commission in those areas set forth  
and defined in the Constitution, Statutes and Court Decisions  
of the State of Florida. The applicant has, pursuant to our  
Commission's policies, notified us that it is undertaking the  
construction of a nuclear-fueled electric generating plant at  
Crystal River, Florida, as a prudent investment for the  
purpose of serving the public with timely, continuous and  
reasonably priced electric energy and service.

The applicant has been diligent in keeping our  
Commission abreast of the developments in the construction of  
this nuclear plant and also the proceedings before the Atomic  
Energy Commission. The Florida Public Service Commission  
fully understands that Atomic Energy Commission jurisdiction in  
these proceedings is in the areas of radiological health and  
safety and the common defense and security of the public and  
that matters such as possible thermal effects, as opposed to



1 radiological effects, of the plant operation on the environ-  
2 ment, as well as the effect of the construction of the nuclear  
3 plant on recreational, economic or political activities of the  
4 area of the site, and even matters of aesthetics, are outside  
5 the scope of inquiry in these proceedings before this Board.

6 Our Commission's limited appearance is made for the  
7 purpose of informing the Atomic Energy Commission of our  
8 Commission's interest and concern in the applicant's project  
9 with respect to its cost as a prudent investment, the project  
10 as involved in applicant's financings, and the availability of  
11 electric supply from the plant in time for the applicant to  
12 perform its public service in supplying the public with adequate  
13 electric energy and service in 1972.

14 It is through this limited participation that our  
15 Commission may also continue to monitor the project and to  
16 take any necessary action within those areas of responsibility  
17 and jurisdiction of the Florida Public Service Commission which  
18 are collateral, but not overlapping or contrary, to the Atomic  
19 Energy Commission's authority in the matter. These areas of  
20 Florida Public Service Commission concern and jurisdiction in the  
21 applicant's nuclear project are:

22 1. The jurisdiction of the Florida Public Service  
23 Commission to ensure that the applicant, as a public utility,  
24 performs its duty in furnishing adequate, continuous, and  
25 reasonably priced electric energy and service to the public

1 pursuant to Section 366.03 of the Florida statutes. The  
2 applicant manifests that it needs this plant in operation in  
3 1972 in order to perform this public responsibility;

4 2. To require, if and when necessary, applicant to  
5 extend its plant in order to promote the convenience and  
6 welfare of the public and secure adequate service to its  
7 customers pursuant to Section 366.05(1), Florida statutes;

8 3. Authority to regulate and supervise applicant  
9 with respect to the issuance and sale of securities. Our  
10 Commission has been informed that the applicant intends to  
11 issue securities in the future for the financing of this  
12 nuclear plant as a component part of its overall new plant  
13 construction requirements in order to render adequate service  
14 to the public. The approval for the issuance of securities by  
15 the applicant is a matter of exclusive jurisdiction of our  
16 Commission pursuant to the Federal Power Act and Section 366.04  
17 Florida statutes; and

18 4. The responsibility of permitting applicant, as a  
19 public utility, a reasonable return upon money honestly and  
20 prudently invested and property used and useful in serving the  
21 public as required by Section 366.04(2), Florida statutes. If,  
22 in a matter collateral to the inquiry of these proceedings and  
23 the jurisdiction of the Atomic Energy Commission, applicant  
24 would be faced with resolving differences resulting from  
25 requirements of various state agencies, then such, within the

1 ambit of our Commission's jurisdiction, could become a concern  
2 to and an area for inquiry by our Commission.

3 From comprehensive information afforded our  
4 Commission by the applicant to this date, we are pleased that  
5 the applicant is possessed of sufficient foresight in under-  
6 taking this new type of generation of electric energy so that,  
7 in the utilization of this advanced technological art of  
8 electric generation, the public will be assured of electric  
9 service on a timely, continuous and reasonable-price basis.

10 Thank you very much.

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CHAIRMAN JENSCH: Very well, sir.

Do you have additional statements?

MR. TURNBULL: Yes, sir.

I present now, sir, the representative of the Florida State Board of Health, Dr. Williams. The State Board of Health is represented here by Mr. Eisenberg as an attorney, but he has asked that I present to you Dr. Williams who will present a statement.

CHAIRMAN JENSCH: Will you kindly give me your full name and address?

DR. WILLIAMS: I am Edwin G. Williams, Director of the Radiological Health Division of the Florida State Board of Health. I have a statement for the record prepared by me representing Dr. Sowder, State Health Officer, in connection with the United States Atomic Energy Commission hearing to consider the issuance of a construction permit to the Florida Power Corporation to construct a pressurized water reactor at Crystal River on the Gulf of Mexico about seven and one-half miles northeast of the Town of Crystal River, Citrus County, Florida.



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1 STATEMENT OF EDWIN G. WILLIAMS, M.D.

2 REPRESENTING WILSON T. SOWDER, M.D., STATE

3 HEALTH OFFICER, FLORIDA STATE BOARD OF HEALTH.

4 DR. WILLIAMS: The Florida State Board of Health's  
5 interest in nuclear power generating stations stems from its  
6 public health responsibilities in ionizing radiation.  
7 Representatives of our Radiological Health Division have reviewed  
8 the submission of the Florida Power Corporation with the  
9 Atomic Energy Commission. Staff members have met a number  
10 of times with representatives of the Florida Power Corporation,  
11 Atomic Energy Commission and the United States Public Health  
12 Service to review matters of pertinent and common interest.  
13 The Preliminary Safety Analysis Report and supplements thereto  
14 have facilitated this review.

15 For the purpose of establishing base line information  
16 the State Board of Health has utilized its statewide water,  
17 air, milk and food monitoring programs which started in 1958.  
18 In reviewing these statewide data specific reference has been  
19 made to the intensive study developed for the earlier proposed  
20 reactor near Pierce, in Polk County; from the present study  
21 of the Cape Kennedy socioeconomic impact area being jointly  
22 conducted by the U.S. Air Force -- using the Wright-Patterson  
23 radiological laboratory -- the U.S. Public Health Service --  
24 using the the Southeastern Radiological Health Laboratory in  
25 Montgomery, Alabama -- and the Florida State Board of Health --

1 using its radiological laboratory in Orlando. Experience gained  
2 in the preoperational radiological surveillance program in the  
3 Turkey Point area has been helpful in this study. In view  
4 of our analysis of these data it was decided that sufficient  
5 information is at hand to draw with a great amount of  
6 confidence the conclusion that there is no preoperational  
7 radiological condition in the Crystal River area which would be  
8 prejudicial to the building or operation of a nuclear power  
9 generator in that area.

10 The proposed discharge of radioactive substances  
11 predicted by the company are of such low levels that there will  
12 be no adverse affect on the environment including public  
13 parks or schools in the surrounding area.

14 We have cooperated with several agencies in the area  
15 in the development of a competent radiation emergency team as a  
16 part of the statewide Radiological Emergency Network participated  
17 in by the Florida Highway Patrol, the State Board of Health,  
18 several units of the state university system, several county  
19 health departments, and other official units and by a number  
20 of private citizens.

21 In conclusion, we believe that discharges of radio-  
22 active materials from the proposed Crystal River facility will  
23 be maintained within appropriate levels. The State Board  
24 of Health is prepared to work with the Florida Power  
25 Corporation, the U.S. Public Health Service, and the Atomic

end

1 Energy Commission on a continuing basis to assure against  
2 inappropriate release limits.

3 CHAIRMAN JENSCH: Thank you.  
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1 MR. TURNBULL: May I personally read the Air and  
2 Water Pollution Control statement?

3 CHAIRMAN JENSCH: And who is the individual  
4 sponsoring that statement?

5 MR. TURNBULL: That report is prepared by and  
6 sponsored by Mr. Vincent D. Patton, Director of the Florida  
7 Air and Water Pollution Control Commission.

8 CHAIRMAN JENSCH: Thank you, sir. Will you proceed?  
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STATEMENT OF T. T. TURNBULL ON BEHALF OF  
THE FLORIDA AIR AND WATER POLLUTION CONTROL  
COMMISSION.

MR. TURNBULL: The Florida Air and Water Pollution

Control Commission is generally responsible for statewide air  
and water pollution control, pursuant to Chapter 403, Florida  
statutes. Because of this responsibility, the Air and Water  
Pollution Control Commission has an interest in nuclear  
power generating stations, such as the station now sought  
to be licensed for construction purposes. The Bureau of  
Sanitary Engineering, as the agent of the Air and Water  
Pollution Control Commission, is charged with the review of  
submissions of the Florida Power Corporation with respect  
to air and water pollution offsite. Members of the Bureau of  
Sanitary Engineering have reviewed these submissions.

Additionally, the Board of Conservation, likewise  
an agent of the Air and Water Pollution Control Commission for  
this purpose, will make an independent background study with  
respect to the biological condition of the receiving waters  
offshore from the plant site and such further action as may  
be required adequately to monitor conditions in the area will  
be taken by personnel of various state agencies under the  
general supervision of the Air and Water Pollution Control  
Commission, which Commission will establish and maintain  
actively liaison with all agencies of the state having any

1 interest in or control over the installation now sought to  
2 be licensed.

3 It is now noted that the State Board of Health  
4 concludes that discharges of radioactive material from the  
5 proposed plant will be within the appropriate release limits  
6 or levels. The Commission, under its statutory authority,  
7 will work either with the Bureau of Sanitary Engineering, the  
8 State Board of Health, the Board of Conservation and with  
9 the Federal Water Pollution Control Administration, with  
10 respect to maintenance of proper discharges, so that damages  
11 are not caused by the release of heated water or other  
12 pollutants.

13 Generally speaking then, the Florida Air and Water  
14 Pollution Control Commission has no objection to the  
15 issuance of the construction license and does not now believe  
16 that any problem will be created by the construction of a  
17 nuclear facility at Crystal River by Florida Power that  
18 cannot adequately, properly and promptly be handled under  
19 the appropriate Florida law and, to this end, expects to  
20 receive and anticipates that it will receive full and complete  
21 cooperation from Florida Power Corporation and its technical  
22 personnel.

23 Respectfully submitted to the Atomic Energy Commission  
24 with the request that this statement be included as a portion  
25 of the record of these proceedings.

CHAIRMAN JENSCH: Thank you, sir.

end

1 MR. TURNBULL: Mr. Chairman, I request at this  
2 moment to be permitted to read into the record, not necessarily  
3 for the benefit of the Commission, but for the benefit of the  
4 general public, the letters that were written by the Commission  
5 by Senator Holland senator Smathers, and by Congressman  
6 Cramer.

7 CHAIRMAN JENSCH: Very well. Proceed.

8 MR. TURNBULL: I have the authority of each of  
9 these individuals to do just that.

10 CHAIRMAN JENSCH: Very well.

11 MR. TURNBULL: The first is a letter from Senator  
12 Holland, addressed to you, sir. And it refers to this  
13 application.

14 "Dear Mr. Jensch:

15 "I am Spessard L. Holland, the senior Senator  
16 representing the State of Florida, and I am making this  
17 statement to record my enthusiastic support of Florida Power  
18 Corporation's plans to construct a nuclear-fueled generating  
19 facility at its Crystal River plant in Citrus County.

20 "I do not pretend to know all the technical details  
21 or design of a nuclear generating unit, but I am fully aware  
22 of the technological advancements made in the nuclear power  
23 field by the electric industry of which Florida Power Corpora-  
24 tion is a major member. The facilities owned and operated  
25 by this highly respected company for the past 65 years

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leave no question in my mind that Florida Power's management and engineering staffs are fully competent and technically qualified to proceed into the field of nuclear-fueled generation of electric power.

"This company has been actively participating in the study of nuclear power for many years, and is a member of the Florida West Coast Nuclear Group. This association was formed to evaluate the economic application of nuclear power in the State of Florida.

"Florida Power Corporation operates and maintains one of the most modern and efficient power systems in the United States. I am certain that this company's application to construct, own, operate and maintain a nuclear generating facility at Crystal River will continue to carry on the highest tradition and sincere dedication of company policy, not only to their 360,000 customers, but especially for the direct economic benefits which will accrue to our entire State.

"Pursuant to Section 2.715 of the Atomic Energy Commission's Rules, I will appreciate your including this letter in the record of the hearing in connection with this application.

"I respectfully urge your favorable consideration of this application; it is a symbol of our State's progress.

"Yours faithfully, Spessard L. Holland."

The second of the letters is from Senator Smather



1 addressed to you, sir.

2 "Dear Mr. Jensch:

3 "I am George A. Smathers, United Senator for the  
4 State of Florida, and I sincerely appreciate this opportunity  
5 to endorse the application of Florida Power Corporation for  
6 licenses to construct and operate a nuclear generating facility  
7 at the site of its newest power plant in Citrus County.

8 "This company's Crystal River plant went into  
9 operation in 1966 and has attracted considerable attention;  
10 its impact on the progress and economical development of the  
11 entire area has been phenomenal. The advent of a nuclear-  
12 fueled generating facility at this location, too, will create  
13 an even greater influence on the growth of the West Coast  
14 of Florida. Tax monies derived from Florida Power's multi-  
15 million dollar investment at this power plant will help  
16 strengthen our State's economy, to say nothing about the needs  
17 for new homes, schools, churches, businesses and industries  
18 which will be required to support the predicted expansion of  
19 Citrus County and surrounding areas.

20 "I am proud to represent one of the most beautiful  
21 States in our nation, and the prospect of nuclear power  
22 plants is one that I endorse most heartily, not only from a  
23 safety aspect, but especially from the aesthetic point of  
24 view. Nuclear power has already proved itself as being a  
25 clean, non-pollutant source of electric generation. I am

1 pleased that Florida Power Corporation is continuing its  
2 goal of being a forward-thinking company which is proud of  
3 its role in keeping Florida healthy and beautiful.

4 "My personal endorsement of Florida Power's  
5 application to construct and operate a nuclear facility at  
6 Crystal River is respectfully submitted for the public record,  
7 in accordance with Section 2.715 of your Commission's Rules.

8 "Thank you for this opportunity, and with all best  
9 wishes, I am sincerely yours, George A. Smaters. United  
10 States Senator."

11 Lastly, Jr. Chairman, I propose to read a statement  
12 of William C. Cramer, Congressman, Eighth District, Florida.  
13 It is addressed also to you, and is as follows.

14 "Dear Mr. Jensch:

15 "I am United States Congressman William C. Cramer,  
16 and it gives me the great pleasure to publicly support the  
17 application of Florida Power Corporation for licenses to  
18 construct and operate a nuclear generating facility at its  
19 new Crystal River plant.

20 "I am well acquainted with the officers of Florida  
21 Power Corporation and know that these men are of high integrity  
22 and dedication to the goals of their company and to the  
23 customers whom they serve. The management team of Florida  
24 Power, their engineering staffs, and the consultants and  
25 suppliers who will be directly involved in the design and

1 construction of this nuclear facility are known and respected  
2 throughout the electrical industry. Their technical skill  
3 and qualifications are unsurpassed.

4 "Florida Power has been vitally interested in  
5 community affairs since its inception in 1896, and their  
6 2,600 employees actively participate in the business, civic,  
7 professional and social functions of the cities, towns, and  
8 communities in which they live.

9 "Among the company's objectives in maintaining their  
10 power facilities, some are directed toward beautification,  
11 community development, public relations, and conservation  
12 of natural resources.

13 "The Crystal River plant area is no exception. For  
14 example, a few years ago the management of Florida Power  
15 made formal arrangements with the Audubon Society to create  
16 the plant site as a sanctuary for American Bald Eagles, one  
17 of the few in the United States. I could recite several other  
18 examples of how Florida Power has made major contributions to  
19 our State, including the donation of an obsolete hydroelectric  
20 power station and lake to the State solely for recreational  
21 facilities for the general public.

22 "Therefore I am making this statement to fully  
23 endorse the company's application for licenses to construct  
24 and operate this nuclear facility. I am satisfied that the  
25 Atomic Energy Commission is protecting the public and that

1 the operation of this nuclear facility will not in any way  
2 jeopardize the health or safety of the public.

3 "In accordance with Section 2.715 of the Rules of  
4 the Atomic Energy Commission, it would appear to be in order  
5 for this letter to be made a part of the record of the hearing  
6 to be held on this matter.

7 "Thank you very much.

8 "Very truly yours, William C. Cramer."

9 Mr. Chairman, I respectfully suggest to you, sir,  
10 that this will conclude the State's presentation, and I wish  
11 to thank you for being so courteous in allowing me to precede,  
12 shall I say, out of order.

13 CHAIRMAN JENSCH: I am sure the Atomic Energy  
14 Commission would want me to say that the State of Florida  
15 is never out of order.

16 At the request of each of the writers of those  
17 letters, it is granted that those letters may be part of the  
18 correspondence.

19 Are there any other persons here who seek to  
20 present statements by way of limited appearance?

21 Come forward, sir.

22 We thank you for the interruption which you  
23 permitted for the presentation of the statements for the  
24 State of Florida.

25



1 STATEMENT OF DAVID A. GAVIN, RESIDENT,  
2 CRYSTAL RIVER, FLORIDA, ON BEHALF OF  
3 THE CRYSTAL RIVER COUNCIL.

4 MR. GAVIN: My name is David A. Gavin, a resident  
5 of Crystal River, and I am speaking on behalf of the Crystal  
6 River Council of which I am a member.

7 We would like to go on record as wholeheartedly  
8 endorsing the nuclear power plant just north of the city. We  
9 feel that it will be beneficial in every way to the area.

10 Now, speaking on my own behalf I would like to say  
11 a few more words. I worked at the Savannah River Plant for  
12 thirty months as a health physics engineer when it first  
13 started operation. We were operating five nuclear reactors  
14 at more than 1000 megawatts thermal power. We took 25,000,000  
15 gallons an hour from the Savannah River and we turned it many  
16 times hotter than the proposed outflow of this proposed  
17 Florida plant. During the time that I worked there this  
18 water was checked several times daily and we never found any  
19 adverse effects on the plant and marine life in the river.

20 This plant has been in operation some sixteen years,  
21 and on checking with health physics there last year, they  
22 told me that there still has been no adverse effect on the  
23 plant and marine life in the river.

24 About three weeks ago thousands of fish were killed  
25 in the Gulf from the effects of cold water being stirred up

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from the bottom by a tropical storm.

On the basis of these facts I feel that any temperature rise in the discharge canal would only be beneficial to the fish in the area.

Thank you.

end14

1 CHAIRMAN JENSCH: Is there any other person who  
2 seeks to present a statement by way of limited appearance?

3 Is Mr. Womack here? I wonder if he had any other  
4 persons with him who desire to make statements. Does any  
5 member of the audience know whether there are others seeking  
6 to present such statements?

7 (No response.)

8 CHAIRMAN JENSCH: I hear no such request and there-  
9 fore it is assumed that all persons have presented their  
10 statements by way of limited appearance. And the matter of  
11 interventions having been considered previously, we are now  
12 ready for presentation of evidence.

13 Is the applicant ready?

14 MR. DUNN: Yes, sir, the applicant is ready.

15 CHAIRMAN JENSCH: Will you call your first witness?

16 MR. DUNN: Before I put my first witness on, sir,  
17 I would suggest that perhaps counsel for the AEC staff present  
18 a matter before the Board which will enable me to qualify this  
19 witness.

20 CHAIRMAN JENSCH: Very well. Will you proceed,  
21 staff counsel?

22 MR. HADLOCK: Mr. Chairman, I take it it would be  
23 appropriate at this time if we introduced what is commonly  
24 called Joint Exhibit A which consists of the application, the  
25 correspondence between the applicant and the staff, and the

1 responses to that correspondence.

2 I have prepared a record for hearing index, an  
3 index of this material which I have distributed to the  
4 parties. I will also give a copy to the Board at this time.  
5 And I would ask that --

6 CHAIRMAN JENSCH: The Board is now receiving a  
7 copy from staff counsel.

8 MR. HADLOCK: I would ask that the index be  
9 incorporated in the transcript at this point to indicate  
10 the documents which are included in this Joint Exhibit A,  
11 and Joint Exhibit A itself, which of course has been in the  
12 public document room as you indicated this morning, which  
13 is also available here for examination by any member of the  
14 public, be incorporated in the record of this proceeding by  
15 reference.

16 CHAIRMAN JENSCH: Is there any objection?

17 The applicant?

18 MR. DUNN: No, sir. The applicant stipulates with  
19 counsel that this be sponsored as Joint Exhibit A.

20 CHAIRMAN JENSCH: The State of Florida?

21 MR. TURNBULL: No objection.

22 CHAIRMAN JENSCH: Gainesville?

23 MR. FAIRMAN: No objection.

24 CHAIRMAN JENSCH: The request is granted and Joint  
25 Exhibit A as described in the summary index may be incorporated



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by reference into the record of the evidence of this proceeding.  
The index, consisting of two pages, to which staff counsel  
has referred, may be incorporated within the record of evidence  
and may be included in the transcript as if read. And the  
reporter is directed to incorporate at this place in the  
transcript the two-page record for hearing index as submitted  
by staff counsel.

(JOINT EXHIBIT A FOLLOWS.)

FLORIDA POWER CORPORATION

RECORD FOR HEARING

INDEX

<u>Item No.</u>	<u>Description</u>	<u>Date</u>
1.	Application for Licenses, including General Information, with Preliminary Safety Analysis Report Volumes 1, 2, 3, and 4 Crystal River Unit 3 Nuclear Generating Plant, consisting of: License Application - General Information Technical Information and Preliminary Safety Analysis Report Volume 1 - Site and Environment, Reactor, Reactor Coolant System Volume 2 - Containment System, Engineered Safeguards, Instrumentation and Control, Electrical, Auxiliary, Emergency, Steam and Power Conversion Systems. Volume 3 - Radioactive Wastes, Operations, Initial Tests, Safety Analysis Volume 4 - Appendix	8/10/67
2.	AEC letter requesting additional technical information.	10/19/67

<u>Item No.</u>	<u>Description</u>	<u>Date</u>
3.	Florida Power Corporation letter and Amendemtn No. 1 to Application with revised pages for Preliminary Safety Analysis Report.	1/15/68
4.	AEC letter requesting additional technical information.	1/19/68
5.	Florida Power Corporation letter and Amendment No. 2 to Application with revised pages for Preliminary Safety Analysis Report, response to AEC questions, and new Volume binder "Appendices"	2/7/68
6.	Florida Power Corporation letter and Amendment No. 3 to Application with revised pages for Preliminary Safety Analysis Report, and response to AEC questions.	3/1/68
7.	Florida Power Corporation letter and Amend- ment No. 4 to Application with revised pages for Preliminary Safety Analysis Report, and responses to AEC questions.	3/11/68
8.	Florida Power Corporation letter withdraw- ing their application for licenses to construct the Crystal River Unit 4 Nuclear Generating Plant.	3/25/68
9.	Florida Power Corporation letter and	4/1/68

1	<u>Item No.</u>	<u>Description</u>	<u>Date</u>
2		Amendment No. 5 to Application with latest	
3		General, Financial, Statistical, and	
4		Technical information, and revised pages for	
5		Preliminary Safety Analysis Report.	
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1                   CHAIRMAN JENSCH: Does that complete the presentation  
2 with reference to Joint Exhibit A?

3                   MR. HADLOCK: Yes, sir.

4                   CHAIRMAN JENSCH: Is the applicant ready to proceed?

5                   MR. DUNN: Mr. Chairman, I had previously suggested  
6 perhaps to the Board in the matter of expediency of time that  
7 perhaps Mr. Loader's testimony could be received into the  
8 record as if read. Copies have been previously given to the  
9 Board and to the parties, and the witness will come forward  
10 to stand cross-examination. Or, if the Board wishes, the  
11 witness can give this testimony personally.

12                   CHAIRMAN JENSCH: There seem to be quite a few  
13 people from the public here, and I think they would be  
14 interested in your statement. And, while expedition of the  
15 proceeding is certainly a worthy objective, I think for the  
16 purpose of information it would be better served by having  
17 the statement presented.

18                   Will you call the gentleman to be sworn?

19                   MR. DUNN: Yes, sir.

20                   Mr. Loader.

21                   Whereupon,

22                                   J. G. LOADER

23 was called as a witness on behalf of the applicant, and,  
24 having been first duly sworn, was examined and testified as  
25 follows:

XXXXX  
XXXXX

DIRECT EXAMINATION

BY MR. DUNN:

Q Please state your name, address and position at Florida Power Corporation.

A My name is J. G. Loader and my address is 10212 Tarpon Drive, Treasure Island, Florida. I am secretary and treasurer of Florida Power Corporation.

Q Please describe your educational background and experience.

CHAIRMAN JENSCH: Excuse me, Mr. Dunn. I wonder if I may have a copy of this statement. I do not seem to have my copy before me.

THE WITNESS: I am a graduate of the University of Alabama, holding a degree of Bachelor of Science in Commerce and Business Administration. I am a certified public accountant in the State of Georgia. I am a member of the American Institute of Certified Public Accountants and the Florida Institute of Certified Public Accountants.

When I graduated from college in 1951 I joined Arthur Andersen & Company, an international firm of certified public accountants in Atlanta, Georgia. During my four years with this firm I was on the public utility auditing staff specializing in accounting, finance and regulatory matters for electric and gas public utilities.

I joined Florida Power in June 1955 as a traveling

1 auditor in the Comptroller's Department. In May of 1960 I  
2 transferred into the Treasury Department and became Assistant  
3 Secretary and Assistant Treasurer. I held this position until  
4 September 1967 when I became Secretary and Treasurer.

5 BY MR. DUNN:

6 Q What are your responsibilities as Treasurer of  
7 Florida Power Corporation?

8 A As Treasurer of the company I am responsible for the  
9 preparation of operating budgets, the custody and disbursement  
10 of company funds, and the raising of both short-term and  
11 long-term capital.

12 Q Are you familiar with the accounting procedures and  
13 the books and records of Florida Power Corporation in general  
14 and specifically with respect to the financial statements  
15 filed in Florida Power Corporation's Application to the  
16 Atomic Energy Commission for authority to construct and operate  
17 the Crystal River Nuclear Unit 3?

18 A Yes, I prepared the statements and accompanying  
19 exhibits thereto. The financial statements filed with the  
20 application were obtained from the books of accounts of  
21 Florida Power Corporation which are kept in accordance with  
22 the Federal Power Commission's Uniform System of Accounts  
23 and accounting procedures as prescribed by the Florida Public  
24 Service Commission.

25 Q Do the financial statements, including those

1 embodied in the Annual Report to Stockholders filed by  
2 Florida Power Corporation as a part of its application  
3 present fairly the financial position of Florida Power  
4 Corporation as of the date of the filing of Amendment No. 5  
5 on April 8, 1968?

6 A They do.

7 Q Has there been any material change in the  
8 financial condition of Florida Power Corporation since the  
9 dates on which the various financial data in the application  
10 were filed?

11 A No. Florida Power Corporation's financial  
12 condition is essentially the same.

13 Q Does your answer include Exhibit 3 and the accompany-  
14 ing notes to Exhibit 3 as contained in Florida Power  
15 Corporation's application to the Atomic Energy Commission?

16 A Yes. There are no changes to be made in the items  
17 and figures set forth in this Exhibit 3, as well as the  
18 accompanying notes to Exhibit 3.

19 Q Mr. Loader, is there an allowance for escalation  
20 and contingencies in the construction cost figures shown on  
21 Exhibit 3?

22 A Yes, there is an allowance for escalation and  
23 contingencies in the amount of \$9,751,000 which is approximately  
24 11 percent of the direct cost of nuclear production plant  
25 as shown on Exhibit 3.



1 Q Mr. Loader, what are Florida Power Corporation's  
2 construction budget expenditures for the period up to and  
3 including the year Crystal River Nuclear Unit No. 3 would  
4 come on the line?

5 A Florida Power Corporation's budgeted construction  
6 expenditures for the five-year period 1968-1972 including the  
7 cost of nuclear fuel are \$365 million, ranging from \$52 million  
8 to \$100 million per year. It must be understood that this  
9 construction budget is tentative and it must be accepted in  
10 light of the usual practice of the art of planning public  
11 utility expansion programs.

12 Q Mr. Loader, will you state how Florida Power  
13 Corporation plans to finance the construction of the Crystal  
14 River Nuclear Unit 3?

15 A Florida Power Corporation expects to finance  
16 Crystal River Nuclear Unit 3 as an integral part of its normal  
17 construction program for plants and necessary attendant  
18 facilities through the use of funds internally generated and  
19 from funds derived from the sale of various senior securities  
20 in the same general manner as other conventional plant  
21 additions and facilities are financed.

22 Our present estimates show that the construction  
23 costs for the nuclear unit, including the initial cost of  
24 fuel, will be \$126 million. Approximately 45 percent of  
25 these expenditures will be derived from internal sources and

1 the balance will be financed from the sale of securities.

2 In my opinion, based upon Florida Power Corporation's  
3 past record of earnings, depreciation accruals, and cash  
4 dividend distributions, and assuming the continuation of the  
5 level of earnings it is a fair representation to say that  
6 such internal sources should be able to supply a significant  
7 portion of these annual estimated requirements.

8 Further, it is my opinion that, in view of the  
9 size of Florida Power Corporation's resources, the strength  
10 of its financing position, its earnings record, and the  
11 regard held for it by double A and single A rated convertible  
12 debenture issues, it is reasonable to represent that the  
13 company should have little difficulty in selling sufficient  
14 securities in the form of common stock, preferred stock,  
15 debentures, first mortgage bonds, or whichever type security  
16 that would be the most prudent at the time to provide the  
17 remaining funds needed to finance the contemplated nuclear  
18 plant construction program. The amount and type of senior  
19 securities cannot be determined at this time, but will be  
20 issued to maintain sound capitalization ratios.

21 Q Can you give facts which would reflect that Florida  
22 Power Corporation is soundly financed and has the financial  
23 qualifications to construct and operate the Crystal River  
24 Nuclear Unit?

25 A The first mortgage bonds represent 50.0 percent of

the total capitalization and the convertible debentures 7.7  
2 percent of total capitalization which is in line with  
3 similarly rated electric utility bonds.

4 The number of times interest earned before Federal  
5 income tax for the year 1967 was 5.1 and after income tax  
6 it was 3.4. The company's current Dun & Bradstreet credit  
7 rating is triple A-1, and Moody's Investor Service rates the  
8 company's first mortgage bonds as Double A (high grade), and  
9 its convertible debentures A (high medium grade).

10 Q Mr. Loader, how would Florida Power Corporation  
11 finance a permanent shutdown of the nuclear generating plant?

12 A I have been advised by our Nuclear Project Manager  
13 that upon the company's construction and operation of the  
14 Crystal River Nuclear Plant pursuant to the construction  
15 license to be issued by the Atomic Energy Commission, the  
16 plant will be safe to the public as required by the Atomic  
17 Energy Act.

18 Therefore, when the nuclear plant is ultimately  
19 shut down, the relatively small expense that will be necessary  
20 to continue the safe condition of the plant will be so small  
21 with reference to annual general revenue that such expenditure  
22 may be readily financed by the company either through internal  
23 cash generation or as a part of a normal permanent financing  
24 program.

25 Q Mr. Loader, would you briefly detail to this Board

1 the plans for, and the present posture of, Florida Power  
2 Corporation's obtaining all required property and liability  
3 insurance for the Crystal River nuclear unit, as well as for  
4 its nuclear fuel?

5 A In January of 1967, Florida Power Corporation re-  
6 tained the insurance firm of Marsh and McLennan, Inc., 70  
7 Pine Street, New York City, to act as consultants in all  
8 matters pertaining to nuclear liability and nuclear property  
9 insurance for Unit No. 3 at Crystal River. Florida Power  
10 Corporation will fully comply with the requirements of the  
11 Atomic Energy Act of 1954, as amended, and the applicable  
12 Rules and Regulations of the Atomic Energy Commission.

13 As a condition to the granting of the operating  
14 license for Unit No. 3 at Crystal River, Florida Power  
15 Corporation will purchase nuclear liability insurance and  
16 nuclear property insurance in the amounts of \$74 million and  
17 \$74 million, respectively, from one of the available nuclear  
18 insurance pools, or in such other amount or amounts as may  
19 be lawful at the time.

20 Before delivery of the nuclear fuel elements to the  
21 plant site, but prior to their being loaded into the reactor,  
22 Florida Power Corporation will purchase nuclear liability  
23 insurance in the amount of \$1 million from one of the  
24 available nuclear insurance pools.

25 I might add that in addition to the foregoing



1 nuclear insurance which Florida Power Corporation must  
2 purchase, as a further condition to the granting of the  
3 operating license, it will also enter into an indemnification  
4 agreement with the Atomic Energy Commission for the protection  
5 of the public in the amount of \$486 million, or such other  
6 amount as may be prescribed by law.

7 Q In your opinion, can Florida Power Corporation  
8 finance the Crystal River Nuclear Unit 3 without jeopardizing  
9 the financial integrity and structure of the company?

10 A Yes. Construction of the Crystal River Nuclear  
11 Unit 3 can be financed without any material change to the  
12 financial structure of the company. This answer takes into  
13 consideration outside economic influences normal to all  
14 industries.

15 Q Mr. Loader, in your opinion does Florida Power  
16 Corporation have now, and is it reasonable to assume that it  
17 will have in the future, the resources to construct and operate  
18 the Crystal River nuclear generating plant in an appropriate  
19 manner and to pay Atomic Energy Commission charges for any  
20 materials or services that might be obtained from this  
21 Commission?

22 A Yes. I have become familiar with the nature of the  
23 company's new type nuclear generating station, together with  
24 the expenses that will be incurred during its construction,  
25 and, upon this knowledge and the testimony I have just given,

1 am permitted to answer yes to your question.

2 Q Mr. Loader, from the purpose of meeting the require-  
3 ments of the Atomic Energy Act of 1954 with reference to  
4 national defense requirements, will you state to this Board  
5 the residences as listed on the stockholders' records of the  
6 majority of the common stockholders of Florida Power?

7 A On instructions from our Company's general council,  
8 I requested this information from the Manufacturers Hanover  
9 Trust Company, New York, New York, our Transfer and Paying  
10 Agent for common stock. As of February 19, 1968, there were  
11 133 stockholders holding 88,954 shares of common stock outside  
12 the continental United States, or slightly less than 1 percent  
13 of the total shares of 9,602,570 shares outstanding.

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1 MR. DUNN: Mr. Chairman, this concludes the direct  
2 testimony of Mr. Loader and I tender him for cross-examination.

3 CHAIRMAN JENSCH: Cross-examination by the staff?

4 MR. HADLOCK: We have no questions.

5 CHAIRMAN JENSCH: The State of Florida?

6 MR. TURNBULL: No questions.

7 CHAIRMAN JENSCH: The City of Gainesville?

8 MR. FAIRMAN: Yes, the City of Gainesville has  
9 a couple of questions.

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CROSS-EXAMINATION

BY MR. FAIRMAN:

12 Q Mr. Loader, you testified to the prudent practices  
13 of financing utility capital plant and that the usual practice  
14 of the art of planning at page 4 is the basis of your decision  
15 or judgment.

16 My arithmetic shows that this nuclear plant at  
17 the cost of \$126 million estimated represents roughly one-third  
18 of the \$365 million planned for construction expenditures for  
19 a five-year period of 1968 to 1972.

20 Would you say that this is usual or in accord with  
21 the practices that prevail in Florida Power?

22 A This plant costs more than steam plants per kw  
23 and the efficiencies will come through reduced costs of fuel.

24 Q On page 6, in answer to your question with regard  
25 to financing a permanent shut down of the plant, the assumption

1 was that this was going to be a permanent shutdown-- I would  
2 feel if it is not said here it is implied that it's going to  
3 be an ultimate shutdown at the end of the 40-year license  
4 period.

5 Has any consideration been given in the event that  
6 this plant would be unable to operate under the criteria  
7 established by the Atomic Energy Commission or any of the regu-  
8 latory agencies in the State?

9 A No, I have not given any consideration to that.

10 Q No alternatives have been considered with regard  
11 to almost 885 megawatts of power generation that might not be  
12 available?

13 A The considerations or the alternatives would have  
14 to be made by our engineering staff.

15 Q What would be the financial consequences to the  
16 company? Has that been investigated?

17 A No, I haven't.

18 MR. FAIRMAN: I have no more questions,  
19 Mr. Chairman.

20 CHAIRMAN JENSCH: Any redirect?

21 MR. DUNN: Not at this time, Mr. Chairman.

22 MR. FAIRMAN: May I ask as a point of information  
23 here -- Maybe Mr. Turnbull can tell me:

24 Are there any State agencies under which permits  
25 or licenses must be received by the applicant before he is



permitted to operate the plants

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MR. TURNBULL: Not to my knowledge.

MR. FAIRMAN: Is it common law or statutory authority dealing with pollution that is your only regulation?

MR. TURNBULL: Statutory authority dealing with pollution. We have the additional regulation, of course, of the Florida Public Service Commission that supervises service and rate-making, but the Air and Water Pollution Control is a 1967 new statute.

MR. DUNN: Mr. Chairman, I think it might be propitious if Counsel for the intervenor would retain or associate Florida Counsel if he wants to be versed in Florida law on the operation of electric utilities in Florida.

CHAIRMAN JENSCH: Perhaps this is something that he would like to consider. I don't know that it affects our proceeding.

Have you finished, Mr. Fairman?

MR. FAIRMAN: Yes.

CHAIRMAN JENSCH: Does the State of Florida have any questions?

MR. TURNBULL: No questions.

CHAIRMAN JENSCH: Mr. Loader, let me ask you, in your statement -- Let me see if I understand -- on page 5, the third line, in speaking of the capability of Florida Power to finance the proposed construction and I assume

2 authorized to operate it as well, your sentence says, "assum-  
3 ing the continuation of the level of earnings."

4 Is that a condition to your opinion?

5 MR. LOADER: Not exactly, sir. The earnings re-  
6 tained in the business in the last five years have a compounded  
7 growth rate of 8.5 percent. The assumption that we went on  
8 were less than that amount. They were about 6.5 percent. The  
9 whole utility industry runs about 5 percent, and here in  
10 Florida we are a growth State so we grow a little better.

11 We wanted to make them as reasonable as possible  
12 so we did go less than compound growth rate in the last five  
13 years.

14 CHAIRMAN JENSCH: Well, assuming a continuance  
15 or assuming a level of earnings as you have stated of 6.5  
16 percent, that would be adequate for the financing requirements  
17 of this project as well as your other financing?

18 MR. LOADER: Yes.

19 CHAIRMAN JENSCH: Your ratio, your bond-stock  
20 ratio is almost 54 46 percent. Is that approximately correct?

21 MR. LOADER: It is 50 percent in first mortgage  
22 bonds, and it's 4.5 percent in convertible debentures.

23 CHAIRMAN JENSCH: So it's 54 debt structure and  
24 46 percent stock?

25 MR. LOADER: Yes.

2 tiv, if I recall the ratio of two-thirds - one-third; is that  
3 about the average utility ratio, debt two-thirds?

4 MR. LOADER: Not the electric utility industry.  
5 It may be in the telephone industry but I'm not familiar with  
6 that.

7 CHAIRMAN JENSCH: Or the gas industry, perhaps.  
8 Have you entered into any of your contracts for  
9 the construction you seek to have authorized here?

10 MR. LOADER: Yes, sir, we have.

11 CHAIRMAN JENSCH: And the amount of the debt  
12 contemplated by that is within th determination of ade-  
13 quacy of financial capability as you consider it; is that  
14 correcc?

15 MR. LOADER: Yes, sir. That is in the total con-  
16 struction program.

17 CHAIRMAN JENSCH: This 45 percent internal genera-  
18 tion of funds, does that assume a continuance of the present  
19 laws of depreciation?

20 MR. LOADER: It is book depreciation, sir.

21 CHAIRMAN JENSCH: Book entirely, and not tax --

22 MR. LOADER: That's right.

23 CHAIRMAN JENSCH: Has your rate of depreciat ion  
24 been fixed by regulatory authorities having jurisdiction in  
25 the matter?

2 CHAIRMAN JENSCH: Has there been a determination  
3 made?

4 MR. LOADER: I really don't know.

5 CHAIRMAN JENSCH: Have you considered your finan-  
6 cial plans with financial consultants to have an independent  
7 review of your proposed financing?

8 MR. LOADER: No, sir.

9 CHAIRMAN JENSCH: Do you have outside financial  
10 consultants who work with you on large financing undertakings?

11 MR. LOADER: We don't hire outside consultants  
12 but we consult with outside people on Wall Street.

13 CHAIRMAN JENSCH: Yes. And have you done that  
14 for this project or for the next five-year program as you have  
15 set it forth here?

16 MR. LOADER: Yes. We do not have a definite five-  
17 year program and therefore I cannot tell you-- I can't tell  
18 you our program as we know it.

19 CHAIRMAN JENSCH: Well, all I was interested in:  
20 Do your outside consultants agree with your con-  
21 clusions as to the capability to carry out this program? Is  
22 that correct?

23 MR. LOADER: Yes, sir, they are aware of our plans.

24 CHAIRMAN JENSCH: I have no further questions.

25 Any more questions of this witness?



2 If not, thank you, Mr. Loader. You are excused.

3 (Witness excused.)

4 CHAIRMAN JENSCH: Will you call your next witness,  
5 please?

6 MR. DUNN: Mr. Chairman, at this time we call  
7 Mr. J. T. Rodgers and Mr. Evertz will conduct the direct.

8 CHAIRMAN JENSCH: Mr. Rodgers, will you come  
9 forward, please, and raise your right hand and be sworn.

10 Whereupon,

11 J. T. RODGERS

12 was called as a witness and, having been first duly sworn,  
13 was examined and testified as follows:

14 CHAIRMAN JENSCH: Did you prepare the evidence of  
15 Mr. Rodgers in advance of the hearing?

16 MR. DUNN: Yes, sir, we will have a copy for you.

17 Proceed, Mr. Evertz.

18 DIRECT EXAMINATION

19 BY MR. EVERTZ:

20 Q Would you please state your name, address, and  
21 position with the Florida Power Corporation?

22 A My name is Joel T. Rodgers. My address is 4637  
23 Bay Shore Boulevard, N. E., St. Petersburg, Florida. I am  
24 employed by Florida Power Corporation as Director of its  
25 Power Engineering and Construction Department.

26 In addition, I have been designated by its board

2 Q Will you please describe your educational back-  
3 ground and experience?

4 A During World War II I was commissioned in the U. S.  
5 Navy as an Ensign and designated as a Naval aviator. In 1946  
6 I entered the University of Florida, graduating in 1949 with  
7 the Degree of Bachelor of Mechanical Engineering. In July of  
8 1949 I joined the Florida Power Corporation in its Production  
9 Department as Plant Operator.

10 In 1951 I transferred to the Mechanical Engineer-  
11 ing Department as Assistant Mechanical Engineer responsible  
12 for power plant mechanical design. In 1956, I became Assistant  
13 Chief Mechanical Engineer, and in 1964, Chief Mechanical  
14 Engineer with the responsibility for all power generation  
15 engineering and construction.

16 During this period my experience includes parti-  
17 cipation in or full responsibility for engineering and con-  
18 struction of fifteen steam electric generating units, four  
19 diesel units, and four gas turbine peaking units.

20 In 1967 I was designated Nuclear Project Manager  
21 with full responsibility for Florida Power's nuclear power  
22 activities. In April, 1968, the name of the Mechanical  
23 Engineering Department was changed to Power Engineering and  
24 Construction Department to more functionally describe the  
25 activities and responsibilities of this department, and I

...in charge as Director of Power Engineering and Construction.

I have attended the NUS Fuel Management Course, the Nuclear Engineering Indoctrination Course by Babcock and Wilcox Company, as well as numerous other special courses, seminars and conferences on nuclear power since becoming responsible for our company's continuing study, evaluation and entrance into the nuclear power generation field.

I hold memberships in the American Society for Mechanical Engineers, the American Nuclear Society, the Atomic Industrial Forum, Air Pollution Control Association, Southeastern Electric Exchange, Clean Air and Water Task Force, the University of Florida Department of Nuclear Engineering Sciences Visiting Committee and I am a Registered Professional Engineer in the State of Florida.

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1 Power Corporation's Department of Power Engineering and  
2 Construction and its Nuclear Project Manager and specifically,  
3 how do they relate to the Crystal River Plant Unit No. 3?  
4

5 A First, I would again point out that the Power  
6 Engineering and Construction Department is the same group of  
7 persons referred to as the Mechanical Engineering Department in  
8 the Application for Licenses including the accompanying  
9 Preliminary Safety Analysis Report and also in the Staff  
10 Safety Evaluation on Page 48, Section 8.1. My duties include  
11 direction of our company's generating plant design engineering  
12 and construction management necessary to assure timely  
13 installation of all new generating facilities regardless of  
14 type, size or fuel. As Nuclear Project Manager, I have  
15 broader responsibilities than just the engineering and  
16 construction of the nuclear generating unit. I am also  
17 responsible for its licensing, public information, fuel  
18 acquisition and management, training of both engineers and  
19 operators, and includes testing and initial start-up of the  
20 unit.

21 Q Will you describe in general terms the evolution,  
22 design, and characteristics of the Crystal River Nuclear Plant  
23 Unit No. 3?

24 A The Crystal River Plant Unit No. 3 is a pressurized  
25 water reactor. The Nuclear Steam Supply System being supplied



2 concept to others now in operation or under construction under  
3 AEC Licenses.

4 The evolution of B&W's reactor system proceeded on a  
5 schedule allowing in 1955 for them to contract for Indian Point  
6 No. 1 which went into service in 1963. In 1957, they entered  
7 into contract for the entire Propulsion Plant for the NS  
8 Savannah which was placed into service in 1962. Duke Power  
9 Company's Oconee Units 1, 2 and 3 were closely followed by  
10 Metropolitan-Edison's Three Mile Island No. 1 and Crystal River  
11 Plant No. 3. This is basically the evolution of the heretofore  
12 licensed reactors by B&W similar to Crystal River.

13 The reactor will operate initially at a nominal core power  
14 level of 2452 thermal megawatts. All physics and core  
15 thermal hydraulics information submitted in support of our  
16 Application is based on a core design for operation at that  
17 level. It is expected, however, that the nuclear steam  
18 supply system will be capable of an ultimate output of 2560  
19 Megawatts thermal -- including 16 Mwt contribution from the  
20 reactor primary coolant pumps. The facility systems,  
21 engineered safeguards and containment are designed consistent  
22 with safe operation at this ultimate power level. In addition,  
23 accident analyses presented have been made on the basis of  
24 the ultimate power level.

25 The reactor will be fueled with slightly enriched uranium

2 reactivity will be provided by a combination of neutron absorber  
3 and movable control rods. The neutron absorber, boric acid,  
4 is dissolved in the reactor coolant for the purpose of con-  
5 trolling the long-term reactivity changes of the core and  
6 provide cold shutdown. Silver-Indium-Cadmium control rods  
7 clad in stainless steel are employed to control short-term  
8 changes in reactivity levels and to provide fast shutdown  
9 capability.

10 Incore instrumentation, consisting of self-powered  
11 neutron detectors, will be located at pre-selected locations  
12 within the core. This instrumentation will monitor core per-  
13 formance. The fuel core will be supported within a heavy-  
14 walled steel reactor vessel, through which reactor coolant water  
15 will be pumped to remove the heat generated within the core.  
16 This thermal energy will be transferred to two once-through  
17 steam generators. The steam produced will be used to drive  
18 a steam turbine-generator, the capability of which initially  
19 will be about 855 gross megawatts of electricity. Ultimately,  
20 it is expected that the unit will have a gross electrical  
21 capability of about 885 megawatts.

22 There are numerous systems, components and features  
23 incorporated into the plant for the protection of the  
24 health and safety of the public. The first line of protection  
25 against the release of fission products from the reactor

2 for retaining fission products within their own physical  
3 structure. The fuel pellets are inserted in zirconium metal  
4 tubes which are designed and selected to withstand without  
5 failure much higher temperatures and pressures than those to  
6 which they will be subjected, thus preventing the escape of  
7 fission products. In the event of fuel tube failure for  
8 whatever cause with a release of any contained fission  
9 products, these fission products would remain within the  
10 liquid reactor coolant system contained in the primary  
11 coolant piping loops all of which are within the reactor  
12 building containment structure.

13 Finally, the reactor building containment structure  
14 encloses and contains the entire reactor coolant system to  
15 limit the release of radioactive fluids and vapors to the  
16 environment in the unlikely event of an accident. In the  
17 Crystal River Plant Unit No. 3 the reactor coolant system  
18 will be housed in a prestressed, post-tensioned concrete  
19 reactor containment building in the shape of a cylinder. The  
20 inside diameter of the building is 130 feet and the inside  
21 height will be 187 feet. The reactor containment building will  
22 rest on an integral concrete slab approximately 10 feet thick.  
23 The building will be lined internally with 3/8 inch welded steel  
24 plate to provide vapor tightness. The reactor building  
25 containment structure is designed to limit radioactivity



2 10 CFR 100 guidelines published by the Atomic Energy Commission  
3 in the Federal Register.

4 Q Will you please describe in general terms the site of  
5 the Crystal River Plant and its characteristics?

6 A The Crystal River Plant site is located on the Gulf of  
7 Mexico, approximately 7-1/2 miles NW of the town of Crystal River  
8 and some 70 miles north of Tampa, Florida, in the remote and  
9 sparsely populated western portion of Citrus County. Florida  
10 Power Corporation wholly owns and controls the 4738 acre site  
11 with the plant itself at the center of an exclusion area having  
12 a radius of 4400 feet.

13 There are no known residents within a 3-1/2 mile  
14 radius and the low population zone has been established as  
15 5 miles. Surface drainage and sub-surface water flow through  
16 the site area is toward the Gulf of Mexico only, and there are  
17 no potable water supplies which could be affected by the  
18 plant at this location.

19 The plant structure will be founded on underlying  
20 limestone which is geologically competent to support the loads  
21 to be imposed upon it.

22 The site is located in a relatively aseismic zone  
23 with structures designed conservatively to a horizontal  
24 acceleration of 0.05 gravity.

25 The nuclear generating unit will be protected against



2 probable hurricane.

3           Concerning meteorology in general, although the area  
4 of the site has a relatively high frequency of stable atmospheric  
5 conditions the diffusion of waste gases in the atmosphere is  
6 good. Wind direction is usually highly variable and wind speeds  
7 are seldom extremely low. A site meteorology program was  
8 initiated last year and 9 months accumulated data indicates those  
9 evaluations presented in the Safety Analysis Report are  
10 extremely conservative.

11           The location of the plant on the Gulf of Mexico  
12 provides direct access through existing intake and discharge  
13 canals for cooling water supply and discharge to the nuclear  
14 plant. This remote plant site is characterized by very  
15 favorable conditions of hydrology, geology, seismology and  
16 meteorology.

17           Q Will you describe the basic differences between  
18 nuclear power plants and conventional fossil-fire plants?

19           A Nuclear power plants are quite similar to the  
20 fossil-fire steam plants Florida Power Corporation is now  
21 operating. The fundamental difference is in the energy source  
22 used to make the steam to drive the turbines. In this nuclear  
23 plant the energy source is enriched uranium dioxide pellets  
24 contained in metal tubes, located within the nuclear  
25 reactor vessel. In Florida Power's conventional plants, coal,

2 units at Crystal River will burn pulverized coal. Both types  
3 of plants have steam generators to produce the steam for the  
4 turbines which directly drive the electric generators.

5 Q Will you please describe the experience of Florida  
6 Power Corporation in the design and construction of fossil-  
7 fired steam plants and hydroelectric plants?

8 A Florida Power Corporation has always actively managed  
9 the design and construction of its power plants regardless  
10 of size, type, or fuel to be used. The responsible engineering  
11 team, now called the Power Engineering and Construction Depart-  
12 ment, has performed site studies, unit evaluations, equipment  
13 procurement, and testing for start-up of its plants. Since  
14 World War II, this group has performed this management function  
15 and has been responsible for the design and construction of  
16 18 steam-electric generating units ranging in size from 10 MW  
17 to 510 MW including the establishment of four new plant sites.  
18 We have been responsible for the installation of four diesel  
19 generating units and four gas turbine peaking units.

20 This same team has also been responsible for the re-  
21 tirement of two hydroelectric plants and major repairs on the  
22 Jackson Bluff Hydro Plant. Of the total system generating  
23 capability of 2,882,000 KW, including Crystal River Unit 3,  
24 Florida Power will have managed both engineering and construc-  
25 tion activities for all but 60,000 KW, which were installed

2 partments degree of participation.

3 Included in the above 2,882,000 KW of generating  
4 capability is the 510,000 KW Crystal River Unit 2 presently  
5 under construction and schedules for start-up in December 1969,  
6 and four 30 MW gas-turbine, engine-driven units under con-  
7 struction for operation this year.

8 Q What experience have Florida Power's officers and  
9 employees had with nuclear technology?

10 A Beginning in 1956, Florida Power Corporation parti-  
11 cipated in the Florida Nuclear Power Group and subsequently  
12 in the Florida West Coast Nuclear Group in the study and  
13 conceptual design of a natural uranium, heavy water reactor  
14 project in a combined effort with the East Central Nuclear  
15 Group. This included the assignment of Company personnel to  
16 the General Nuclear Engineering Corporation as part of our  
17 participation in that project.

18 Mr. D. J. Rowland, a present member of our nuclear team,  
19 was one of the Company's employees assigned to work on the  
20 project for General Nuclear. We employed some three and a  
21 half years ago two former General Nuclear Engineering engineers  
22 at the time of that Company's acquisition by Combustion  
23 Engineering. These two, Messrs. Hobbs and O'Brien, have since  
24 received an additional degree of Bachelor of Nuclear Engineer-  
25 ing with high honors from the University of Florida. In



2 Bachelor of Nuclear Engineering with honors.

3 We have been a member of the Savannah River Study  
4 Group and are currently financially contributing to plutonium  
5 fuel research through the EEI-APDA Program. Mr. W. J. Clapp,  
6 Chairman of the Board of Directors of Florida Power Corporation,  
7 is a former Chairman of the Edison Electric Institute  
8 Committee on Atomic Power, in addition to serving on the EEI  
9 Board of Directors and its Advisory Committee.

10 Through these years, Florida Power officers and  
11 employees have attended many seminars, conferences and special  
12 courses directed toward reactor technology. Since the  
13 purchase of the Crystal River Plant Unit 3 Nuclear Steam Supply  
14 System, these officers have participated in an indoctrination  
15 course sponsored by the E&W Company and directed specifically  
16 toward PWR concepts and theory.

17 On the staff of Florida Power's Power Engineering  
18 and Construction Department we now have one engineer holding a  
19 masters' degree in Nuclear Engineering and in June of 1968  
20 the three members of this Department mentioned before were  
21 graduated from the University of Florida with the Bachelor  
22 of Nuclear Engineering degree, adding to those degrees they  
23 previously held.

24 Q You have stated that the reactor for the Crystal  
25 River Plant will be supplied by The Babcock & Wilcox Company.



...responsibilities,  
1 respectively, of Florida Power Corporation and The Babcock  
2 & Wilcox Company.

4 A Florida Power Corporation will be responsible for  
5 the design, purchasing, construction, testing and operation  
6 of the Crystal River Plant, Unit 3, a practice successfully  
7 followed for the Company's major generating facilities now  
8 in service or planned. The Company's Power Engineering and  
9 Construction Department has the responsibility for all  
10 design engineering concerned with this unit through its  
11 Manager, Power Engineering and for site construction  
12 activities concerned with this unit through its Manager,  
13 Power Construction. Both of these Managers report directly  
14 to the Nuclear Project Manager.

15 Florida Power has contracted with The Babcock &  
16 Wilcox Company to design, manufacture, deliver and erect a  
17 complete nuclear steam supply system, associated engineered  
18 safeguards systems, and fabricate its fuel elements. In  
19 addition, Babcock & Wilcox will supply competent technical and  
20 professional supervision for initial fuel loading, for  
21 testing, and for initial start-up of the complete nuclear  
22 steam supply system, with coordination, scheduling and  
23 administrative control by Florida Power Corporation personnel.

24 In the manufacture of the nuclear steam supply  
25 systems, B&W have developed quality control programs and

2 Savannah, Indian Point No. 1, Oconee units and Three Mile  
3 Island Unit 1. They are responsible for this quality control  
4 effort by contract to Florida Power Corporation who will pro-  
5 vide for a separate audit of all such procedures and programs  
6 involved to assure performance in accordance with specified  
7 codes, standards or plant design criteria.

8 Q Has Florida Power employed independent consultants  
9 to render advice and assistance during the design phases? If  
10 so, please identify them and describe their assignments.

11 A Several independent consultants have been engaged  
12 to assist in the planning and design phases of the Crystal  
13 River Plant, Unit 3. Gilbert Associates, Inc., has been  
14 retained to render general consulting engineering services  
15 throughout design and construction of the Project. Included  
16 in the scope of design is the prestressed concrete reactor  
17 containment building.

18 Additional consultants retained either by Florida  
19 Power Corporation directly or through Gilbert Associates to  
20 assist in the design of this station include NUS Corporation  
21 in the meteorology and environmental aspects, Southern  
22 Nuclear Engineering with Dr. C. Rogers McCullough as Technical  
23 Advisor, the University of Florida for performance of  
24 demography and population studies, training and education  
25 of operators, and its Department of Coastal and Oceanography

2 the foundation area, Weston Geophysical Engineers performed  
3 geological tests and Woodward, Clyde, Sherard and Associates  
4 in the area of soils mechanics under Gilbert Associates'  
5 direction. S. M. Stoller and Associates have provided  
6 evaluation data in the fuel acquisition and fuel economics.

7 There will arise from time to time a need for other  
8 independent consultants to assist the Project Management in our  
9 Quality Assurance Program. Throughout the project, Florida  
10 Power Corporation will retain full responsibility -- using  
11 its own Nuclear Project team employees -- for the complete  
12 safety and adequacy of the station design, construction and the  
13 education of the plant personnel.

14 Q Mr. Rodgers, under present regulations, an  
15 Applicant for a construction permit and operating license is  
16 required to provide protection against radioactive hazards to  
17 the public. Will you summarize what measures will be employed  
18 to fulfill this requirement and what engineered safeguards  
19 are provided in the design of the plant to assure its  
20 safety to the public?

21 A The Crystal River Plant, Unit 3 is being designed  
22 to rigid codes and standards to assure reliable safe operation  
23 without adverse effect from any release on the environment.  
24 It is a prime requirement that this plant operate continuously  
25 to supply reliable electrical power to the Company's  
customers in Florida. We are making every effort to assure

1 construction and the operation of the facility meet the highest  
2 standards for reliability and safety.

3 In the design, protection of the public is assured  
4 by the following engineered safeguards systems:

5 1. Redundant systems are provided which inject  
6 sufficient borated water directly into the reactor vessel to  
7 assure adequate cooling of the core and thus limiting any  
8 damage to the reactor fuel.

9 2. Two separate and redundant reactor building  
10 emergency cooling systems designed to cool gases and condense  
11 steam that might be introduced into the building in the  
12 event of an accident. These systems will limit the building  
13 pressure to less than its design pressure and will return the  
14 pressure to normal.

15 3. The reactor building containment structure  
16 is designed to safely contain the maximum pressure buildup  
17 resulting from complete rupture of the largest reactor  
18 coolant pipe.

19 Each of these safeguard systems include redundant  
20 components to assure their functioning as intended. These  
21 engineered safety systems will effectively protect the public  
22 from any credible accident in the Crystal River Plant, Unit 3.

23 Q The Application in this case covers one nuclear  
24 generating unit. Will you describe to what extent, if any, it  
25



2 at Crystal River?

3 A The design, construction, and operation of the three  
4 units of Crystal River Plant will be fully coordinated to  
5 achieve maximum safety and reliability. The nuclear unit is  
6 physically independent to the extent that its operation will  
7 not be adversely affected by the fossil units under either  
8 normal or emergency conditions. The fossil units located at  
9 this site will supply external sources of power to the nuclear  
10 unit to add redundancy to the emergency power supply for the  
11 nuclear unit under normal or emergency conditions. The nuclear  
12 unit will have its own staff of personnel and facilities so that  
13 it will not be dependent on the fossil unit.

14 Q Inits letter of May 15, 1968, to the Atomic Energy  
15 Commission, the Advisory Committee on Reactor Safeguards  
16 recommended several matters for additional study, and con-  
17 cluded that these matters could be resolved by Florida Power and  
18 the REgulatory Staff during construction. Have any of the  
19 matters so cited already been resolved with the Regulatory  
20 Staff?

21 A Yes, we have resolved the specific concern expressed  
22 over the need for another source of off-site power supply  
23 to the engineered safeguards busses for the nuclear unit.  
24 This 4160 volt supply will be accomplished by installing a  
25 feed from the Unit 1 and 2 startup transformer direct to the

2 accomplished and use this redundant source of off-site power.

3 Reference to the ACRS letters for the Oconee units  
4 and the Three Mile Island Unit was a general and continuing  
5 concern by the Advisory Committee to assure that Florida  
6 Power Corporation, its engineers and its suppliers remain  
7 vigilant in the design and construction of Crystal River  
8 Unit 3. We have addressed ourselves to these specific concerns  
9 in our PSAR, Volume 4, Supplement 2, Informal Question 5.

10 Q Have you communicated to the appropriate authorities  
11 of the State of Florida and Citrus County your intention to  
12 construct and operate the Crystal River Plant, Unit 3?

13 A Yes.

14 We served copies of all materials filed with the  
15 Atomic Energy Commission on the Chairman of the Citrus County  
16 Board of County Commissioners, as required by the regulations.  
17 In addition, we have personally delivered or mailed one or more  
18 copies of our Application and Preliminary Safety Analysis  
19 Report to the Governor of the State of Florida, the Attorney  
20 General of the State of Florida, the Florida Public Service  
21 Commission, the Chief Health Officer of the State Board of  
22 Health, the Florida Development Commission, and to the Director  
23 of the State Board of Conservation.

24 We have made available copies of our Application  
25 and PSAR in Division and District Offices surrounding Crystal

2 St. Petersburg. We have personally met with the local  
3 Chambers of Commerce, civic organizations, and placed  
4 periodic news releases in local newspapers so that the public  
5 might be made aware from time to time of the progress of our  
6 licensing activities.

7 Q Mr. Rodgers, bearing in mind that the ultimate  
8 responsibility for the Crystal River Plant Unit 3 rests with  
9 Florida Power Corporation, have you satisfied yourself, as an  
10 officer of the Company and as Nuclear Project Manager, that  
11 the Crystal River Plant Unit 3 can be constructed without  
12 undue risk to the health and safety of the public, and that  
13 its construction would not be inimical to the common defense  
14 and security of the United States?

15 A Yes, I have.  
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end

1 into evidence its Summary Description of Application. This  
2 document will be sponsored by Mr. J. T. Rodgers, the appli-  
3 cant's chief technical witness.

4 BY MR. EVERTZ:

5 Q Mr. Rodgers, I show you a document entitled  
6 "Summary Description of Application," consisting of 31 pages  
7 of text with Appendices.

8 The first Appendix, Appendix A, is a list of refer-  
9 ences to the Preliminary Safety Analysis Report; the second,  
10 Appendix B, being a group of figures; the third, Appendix C,  
11 consisting of several statements setting forth the educational  
12 and professional qualifications of a panel of technical  
13 witnesses listed on page 2 of the document.

14 I ask you if this document was reviewed and dis-  
15 cussed with the applicant's staff and with applicant's con-  
16 sultants and thereupon prepared by you and under your direction  
17 and supervision?

18 A Yes, it was, with the exception of Appendix C.

19 Q Are the statements contained in this document en-  
20 titled "Summary Description of Application, excluding Appendix  
21 C, true to the best of your knowledge and belief?

22 A Yes.

23 Q I now ask you whether or not you will here and now  
24 give from the witness stand the same statements as are  
25



2 excluding Appendix C, and which you have just testified that  
3 you prepared or which was prepared under your direction and  
4 supervision?

5 A Yes.

6 MR. EVERTZ: Mr. Chairman, the applicant's Summary  
7 Description of Application, with the exclusion of Appendix  
8 C, has been identified and sponsored by this witness. At this  
9 time, the applicant requests the document entitled "Summary  
10 Description of Application," except for Appendix C which will  
11 be sponsored by the panel of expert witnesses, be marked for  
12 identification as Applicant's Exhibit B, and ask that it be  
13 incorporated into the record of the proceedings as if read,  
14 pursuant to the provisions of Rule 37.5 and Subsection E  
15 of Section 2 of Appendix A to Part 2 of the Commission's rules  
16 and regulations.

17 I request that this document be permitted to con-  
18 stitute the direct testimony of this witness in addition to  
19 that previously given by him, and that it now be received into  
20 evidence.

21 CHAIRMAN JENSCH: Mr. Evertz, would it serve your  
22 purpose equally well if this were marked as an exhibit and  
23 not have it incorporated within the transcript, but treated as  
24 an exhibit, as an appendix to his oral testimony that he has  
25 given?

2 of the Commission that this document is permitted to constitute  
3 the direct testimony of the witness.

4 CHAIRMAN JENSCH: It will be so understood. It is  
5 a question as to form that I have in mind.

6 I understood from your statement that you wanted it  
7 incorporated in the transcript as if read, which is quite a  
8 lengthy process. If you want to handle it as an exhibit, it  
9 would still constitute the evidence of the witness.

10 MR. EVERTZ: That is correct, sir. We do not propose  
11 to read it verbatim.

12 CHAIRMAN JENSCH: Very well.

13 I wonder if identification by numbers would be equal-  
14 ly satisfactory. I think we have always used Joint Exhibit A  
15 for the Joint Exhibit of the applicant and the staff, and  
16 then sometimes used numerical.

17 Would it be satisfactory to your arrangement to use  
18 Applicant's Exhibit No. 1?

19 MR. EVERTZ: We would have no objection to that.

20 CHAIRMAN JENSCH: The document to which applicant's  
21 Counsel has referred will be marked for identification as  
22 Applicant's Exhibit No. 1.

(The document was marked  
Applicant's Exhibit No. 1  
for identification.)

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Staff?

MR. HADLOCK: No objection.

CHAIRMAN JENSCH: State of Florida?

MR. TURNBULL: No objection.

CHAIRMAN JENSCH: City of Gainesville?

MR. FAIRMAN: No objection.

CHAIRMAN JENSCH: Applicant's Exhibit No. 1 is received in evidence, excluding Appendix C to which applicant's Counsel referred as being excluded in the offer.

MR. EVERTZ: Mr. Chairman, perhaps at this time it would be appropriate to make one correction in Applicant's Summary Description of Application.

CHAIRMAN JENSCH: Proceed.

MR. EVERTZ: On page 2, line 9, Mr. Roland's title is now Senior Power Engineer. And also in Appendix C-1, line 3 and line 9, Mr. Roland's title should also be changed from Mechanical Engineer to Senior Power Engineer.

CHAIRMAN JENSCH: It will be so understood. The corrections are made in Applicant's Exhibit No. 1. And if you have delivered copies to the Reporter, will you kindly make those corrections for the record.

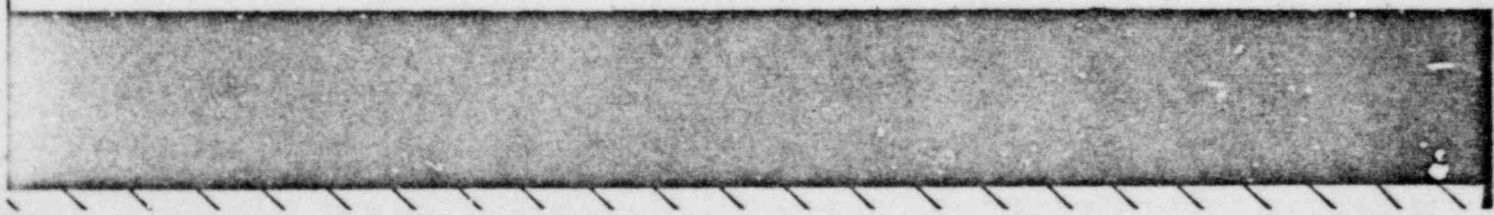
MR. DUNN: Yes, sir.

CHAIRMAN JENSCH: Thank you.

marked for identification,  
was received in evidence.)

(The Summary Description of Application follows:)

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1 (Document handed to the Board.)

2 CHAIRMAN JENSCH: Thank you.

3 Staff Counsel has handed me two copies.

4 Will you proceed, Mr. Long? What was the page to  
5 which you referred?

6 MR. LONG: Page 6.

7 CHAIRMAN JENSCH: Thank you.

8 MR. LONG: The third line from the bottom of the  
9 page, the last word should read "survey" rather than "service".  
10 It should read "The U. S. Geological Survey."

11 CHAIRMAN JENSCH: Will Staff Counsel undertake to  
12 make the correction in the official documents?

13 MR. HADLOCK: Yes, sir.

14 Mr. Long, Mr. Ross, Mr. Howe, and  
15 Mr. Burley, I ask you whether you adopt this document as your  
16 testimony and the testimony of the regulatory staff in this  
17 proceeding?

18 (Chorus of "Yes".)

19 MR. HADLOCK: Mr. Chairman, I now move that this  
20 document be incorporated in the record at this point as if  
21 read, as the testimony of the AEC regulatory staff.

22 CHAIRMAN JENSCH: What is your preference as to  
23 having it marked as an exhibit or included within the trans-  
24 cript? I think the practice can vary either way. We can ask  
25 the applicant if he would like to have his Summary Description

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as Exhibit No. 1, and I think the staff practice has been to put this one in the transcript. If there is no objection we will proceed according to the latter program if that is agreeable.

MR.HADLOCK: We have furnished copies to the Reporter for that purpose, Mr. Chairman.

CHAIRMAN JENSCH: Any objection by the applicant?

MR. DUNN: No, there is no objection, Mr. Chairman.

CHAIRMAN JENSCH: The State of Florida?

MR. TURNBULL: No objection.

CHAIRMAN JENSCH: The City of Gainesville?

MR. FAIRMAN: No objection.

CHAIRMAN JENSCH: The request is granted and the Safety Evaluation to which Staff Counsel referred may be incorporated into the testimony as if read as the testimony of the witnesses as identified.

(The Safety Evaluation follows:)

1 MR. HADLOCK: Mr. Chairman, we also have distributed  
2 to the Board and the other parties in this proceeding the  
3 document entitled "Testimony of Charles A. Lovejoy, Office  
4 of the Comptroller, AEC."

5 I have discussed with the parties the proposal which  
6 I made at the pre-hearing conference, namely, to incorporate  
7 this document in the record as the testimony of Mr. Lovejoy  
8 without the necessity of bringing Mr. Lovejoy to Crystal River  
9 to sponsor his testimony.

10 Each of the parties has indicated that they are  
11 willing to stipulate to that procedure.

12 In accordance with the indication of the Board at  
13 the pre-hearing conference at which you indicated if I did  
14 not hear from you that you would not require Mr. Lovejoy to  
15 be here, we have not brought him, and I would therefore offer  
16 this testimony now as the testimony of Mr. Charles Lovejoy  
17 and ask that it be incorporated in the record at this point as  
18 if read.

19 CHAIRMAN JENSCH: The Board adheres to the position  
20 given at the pre-hearing conference and the parties having  
21 agreed to waive the presentation or presence of Charles  
22 Lovejoy, the request of Staff Counsel is granted and the  
23 prepared statement as the testimony of Charles Lovejoy, Office  
24 of the Comptroller of the Atomic Energy Commission, may be  
25 incorporated into the record as if read at this point.

(The testimony of Mr. Lovejoy follows:)

1 MR. HADLOCK: We have no further direct testimony,  
2 Mr. Chairman.

3 CHAIRMAN JENSCH: What is the wish of the parties  
4 in reference to presentation of evidence by the State of  
5 Florida, or the City of Gainesville before proceeding with  
6 cross-examination?

7 MR. TURNBULL: I have nothing further to present,  
8 sir.

9 CHAIRMAN JENSCH: The City of Gainesville?

10 MR. FAIRMAN: The City of Gainesville has no direct  
11 testimony.

12 CHAIRMAN JENSCH: All persons are therefore avail-  
13 able for cross-examination.

14 Do you have enough copies of your document, Mr. Dunn,  
15 so it can be incorporated into the transcript?

16 MR. DUNN: Yes, sir, twenty copies have been fur-  
17 nished to the Reporter and we request that it be treated the  
18 same way as the staff's.

19 CHAIRMAN JENSCH: The request is granted. It will  
20 be marked Applicant's Exhibit No. 1 and included in the trans-  
21 cript as the testimony of the applicant's witnesses.

22 Are all the witnesses available for cross-examination  
23 If so, does the staff desire to cross-examine applicant's  
24 witnesses?

25 MR. HADLOCK: Mr. Chairman, we have no questions of  
26



1 applicant's witnesses.

2 I might state for the record that the staff has  
3 asked Mr. Rodgers and these other witnesses many questions  
4 over the past eleven months in the course of our review, and  
5 we have pretty well exhausted any questions we had, and have  
6 concluded that the facility can be constructed and operated  
7 without undue risk to the public health and safety. And  
8 accordingly, we have no questions of the panel.

9 CHAIRMAN JENSCH: The record shows, as I recall it,  
10 in Joint Exhibit A, the particular questions that the Staff  
11 propounded to the Applicant and the answers from the applicant;  
12 is that correct?

13 MR. HADLOCK: Yes, sir.

14 Many of the questions which the staff propounded  
15 resulted in amendments to the application. Mr. Ross has  
16 indicated some of the changes that were made as a result and  
17 our questions have been all resolved at this point.

18 CHAIRMAN JENSCH: The State of Florida?

19 MR. TURNBULL: Nothing, sir.

20 CHAIRMAN JENSCH: City of Gainesville?

21 MR. FAIRMAN: Yes, Mr. Examiner, I would like to  
22 address a few questions to Mr. Rodgers.

23 CHAIRMAN JENSCH: Proceed.  
24  
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## CROSS-EXAMINATION

1  
2 BY MR. FAIRMAN:

3 Q Mr. Rodgers, on page 3 of your testimony you refer  
4 to engineering and construction management necessary to assure  
5 timely installation of all the generating facilities.

6 Can you describe to me what constitutes "timely  
7 installation" or the elements thereof? What considerations are  
8 in your mind?

9 CHAIRMAN JENSCH: Excuse me, Mr. Fairman. Would  
10 you identify-- Is it the Summary Description to which you  
11 refer?

12 MR. FAIRMAN: No, it is in his prepared testimony.

13 CHAIRMAN JENSCH: At page 3?

14 MR. FAIRMAN: Page 3, the answer in the middle of  
15 the page, and I am referring specifically to lines 13 and 14.

16 CHAIRMAN JENSCH: I have it. Thank you.

17 Would you proceed?

18 MR. RODGERS: I believe you asked specifically what  
19 "timely installation" meant. Is this true? You asked what  
20 specifically "timely installation" meant?

21 BY MR. FAIRMAN:

22 Q Yes, dealing with the management decisions as to  
23 installation of units, you discussed timeliness here, and I  
24 am just inquiring as to what are the elements that constitute  
25 the judgments that go into timeliness.

1 MR. ROGERS: The timeliness of the unit itself is  
2 dictated by system load studies, projections if you will,  
3 forecasts, of our system load growth as conducted by another  
4 department of our company. These imply needed additional  
5 generating units or generating installations if you will with  
6 respect to size as well as timeliness.

7 This is given to us in this department as a date  
8 on which they expect to have a unit in operation for the provi-  
9 sion of establishing this sort of need or satisfying this  
10 load need.

11 Q Do I understand from not your reply but from the  
12 general character of your prepared testimony that you are  
13 responsible for the operation of this nuclear plant and its  
14 installation; is that correct?

15 MR. RODGERS: I am responsible for its installation and  
16 preliminary operation as Nuclear Project Manager. I would assume  
17 some responsibility for its operation from a nuclear standpoint  
18 but not as far as systems operation per se is concerned.

19 Q Is it not true that you advised the Commission on  
20 the 25th of March that the second of the two nuclear units was  
21 not to be considered as part of this application and was with-  
22 drawn?

23 MR. RODGERS: This is correct.

24 Q And at that time you said that this did not get --  
25 that is, the second unit -- did not constitute prudent

1 investment.

2 I have here this letter of March 25th directed  
3 to Peter Morris, signed by you, which is a matter of public  
4 record --

5 MR. RODGERS: Yes, sir, I am familiar with it.

6 Q -- and I would like to offer it at least for identi-  
7 fication purposes at this point.

8 CHAIRMAN JENSCH: Will you identify the letter further?

9 MR. FAIRMAN: It is dated March 25th, addressed to  
10 Peter A. Morris, Director, Division of Reactor Licensing,  
11 and signed by Mr. J. P. Rodgers, Nuclear Project Engineer,  
12 Florida Power Corporation.

13 MR. HADLOCK: Mr. Chairman, that letter is a part of  
14 Joint Exhibit A.

15 CHAIRMAN JENSCH: Will that suffice for your purpose?

16 MR. FAIRMAN: Yes, sir.

17 CHAIRMAN JENSCH: You withdraw your request?

18 MR. FAIRMAN: Yes, sir, I withdraw it.

19 CHAIRMAN JENSCH: Very well.

20 BY MR. FAIRMAN:

21 Q In this letter you refer to "prudent investment."  
22 I gather from this that the withdrawal of the second unit  
23 was in your judgment imprudent -- that is, the second unit,  
24 if it had been continued as a part of this project, would have  
25 been imprudent?



1 MR. DUNN: Mr. Chairman, I object to this question.  
2 The witness has already informed this intervenor that the  
3 matter of planning for the loan requirements is beyond his  
4 scope of responsibility.

5 MR. FAIRMAN: Mr. Examiner, he apparently is invested  
6 with authority to make these conclusions and express them to  
7 the Commission, and I am simply trying to investigate this  
8 "prudent investment" that Mr. Rodgers talks about, and so  
9 does Mr. Loader.

10 I think that this exhibit may be a basis for me to  
11 discuss it.

12 CHAIRMAN JENSCH: May I see a copy of this letter?  
13 You are directing your inquiry directly to the letter; is that  
14 correct?

15 MR. FAIRMAN: Yes.

16 (Document handed to the Board.)

17 CHAIRMAN JENSCH: I will return this copy of the  
18 letter.

19 MR. FAIRMAN: You may have it.

20 CHAIRMAN JENSCH: Does any party desire to examine  
21 this? This purports to be a copy of a letter from Florida  
22 Power Corporation, ST. Petersburg, Florida, to Dr. Peter A.  
23 Morris dated March 25th, 1968, and signed by J. T. Rodgers.  
24 If any party desires to review this before we give considera-  
25 tion to it, they may so do.

1 Does the applicant desire to see it?

2 MR. DUNN: We're familiar with it.

3 MR. HADLOCK: We have a copy, sir.

4 MR. DUNN: Mr. Chairman, I object to the question on  
5 the grounds that it is irrelevant and immaterial, and the  
6 reason for this objection is the fact that the reasons why or  
7 the business judgment exercised by the applicant in choosing  
8 to build a nuclear facility or not to build one as opposed to  
9 a conventional generating plant are immaterial and irrelevant.  
10 Such information has no bearing on any issue over which the  
11 AEC has jurisdiction in this proceeding, and I cite you the  
12 Duke decision.

13 MR. FAIRMAN: Mr. Examiner, I was not deliberately  
14 making an effort here to discuss the character of the unit.  
15 I was simply talking about the fact that originally the appli-  
16 cation dealt with two units, and the statement was made that  
17 in the light of prudent investment, it was to be withdrawn --  
18 the second unit. Unit No. 4 was to be withdrawn from the  
19 application.

20 My question simply is to find out what underlies the  
21 kind of decisions that constitute "prudent investment" when  
22 we are dealing with an application under 104(b).

23 MR. DUNN: Mr. Chairman, the applicant has withdrawn  
24 that second unit. The area that he wants to get into is with-  
25 in the jurisdiction of another Federal agency, namely, the

1 Federal Power Commission, and I challenge the propriety of  
2 the question on the fact that this does not come within any  
3 issues announced by this Board for this hearing.

4 CHAIRMAN JENSCH: The Board will give consideration  
5 to this request. We have not had an afternoon recess.

6 This letter-- Is this correct, that this letter is  
7 a part of the jointly sponsored evidence by both the applicant  
8 and the staff; is that correct?  
9

10 MR. DUNN: That is correct, sir.

11 CHAIRMAN JENSCH: You have offered this letter and  
12 it is included within the evidence you had included as Joint  
13 Exhibit A; is that correct?  
14

15 MR. DUNN: That's correct.

16 CHAIRMAN JENSCH: Very well, at this point we will  
17 recess to reconvene in this room at 4:10.

18 (Recess.)  
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End 19

1 CHAIRMAN JENSCH: Please come to order.

2 The Board has given consideration to the question  
3 propounded, and the objection is overuled. The witness may  
4 answer the question.

5 Do you desire to have the question read?

6 MR. RODGERS: Yes, sir.

7 (Whereupon the reporter read from the record  
8 as requested.)

9 MR. RODGERS: Mr. Chairman, we are referring to  
10 line 17 in the same paragraph. I stated that I was responsi-  
11 ble for the licensing of this unit. Along with this  
12 responsibility goes the designated responsibility for meeting  
13 with the Director of Reactor Licensing, Dr. Morris. And  
14 this letter did suggest this. I communicated with Dr. Morris  
15 and conveyed to him the management decision by Florida  
16 Power Corporation which was approved by our company board  
17 of directors prior to its submittal to Dr. Morris. As to  
18 whether the lack of investment is imprudent, or whether it is  
19 prudent because we didn't invest, I have no knowledg: of  
20 this one way or another. I did not participate in that  
21 matter.

22 BY MR. FAIRMAN:

23 Q I asked the question of you simply because you  
24 were the author of the letter. Perhaps this question would  
25 be better asked of Mr. Loader. I was putting this question to



wb2 1 you inasmuch as I assumed your responsibility covered at  
2 least recommendations as to actions taken.

3 CHAIRMAN JENSCH: What is the pending question?

4 MR. FAIRMAN: Perhaps I should rephrase it, Mr. Examiner.

5 CHAIRMAN JENSCH: Proceed.

6 BY MR. FAIRMAN:

7 Q The concern that I have here, or the interest that  
8 I have here is that there is in connection with this applica-  
9 tion financial testimony as well as this testimony of--

10 CHAIRMAN JENSCH: Some people are having a little  
11 difficulty hearing you. And I wonder if in view of the  
12 number of people who are in the room if you could stand  
13 and maybe hold the microphone closer to you, or somehow  
14 place it closer to you. Several people have raised their  
15 arms in the back of the room.

16 MR. FAIRMAN: I will endeavor to talk louder. It's  
17 a little difficult to talk and read in this position.

18 CHAIRMAN JENSCH: That's why I thought you might  
19 stand up; that you might be able to do it better.

20 BY MR. FAIRMAN:

21 Q The question basically is this: that this applica-  
22 tion is being offered to the Commission for their considera-  
23 tion, and among the things that have to be shown are financial  
24 qualifications and responsible decision-making. And this  
25 letter seems to indicate that some of this has gone on,

1 particularly with reference to prudent investment. And I  
2 just would like to be enlightened as to what this is.

3 CHAIRMAN JENSCH: What is the question?

4 MR. FAIRMAN: How Mr. Rodgers, or someone in the  
5 company capable of answering this, can define for me "prudent  
6 investment within the terms of a 104(b) application.

7 MR. DUNN: Mr. Chairman, we are not familiar with  
8 any requirement of Section 104(b) to prove that anything is  
9 a prudent investment. That is purely Florida statutory  
10 law.

11 MR. FAIRMAN: I will continue, Mr. Chairman.

12 CHAIRMAN JENSCH: The question is withdrawn?

13 MR. FAIRMAN: Yes, I will withdraw the question.

14 CHAIRMAN JENSCH: Proceed, please.

15 BY MR. FAIRMAN:

16 Q On page 4 of your testimony, Mr. Rodgers, you  
17 discuss the evolution of BEW's experience, and refer to the  
18 Duke and the Metropolitan Edison units. Do you know what  
19 the in-service dates for those units are?

20 MR. RODGERS: No, sir, I do not.

21 Q Mr. Thomas, do you know?

22 MR. THOMAS: No. I do not know the in-service  
23 dates at this time.

24 Q Do you know what they are expected to be? Is it safe  
25 to say that, in any event, they will precede the in-service

1 date for Unit No. 3 of Crystal River?

2 CHAIRMAN JENSCH: Which question do you want him  
3 to answer?

4 MR. FAIRMAN: I really would like to establish  
5 what these in-service dates are relative to the date of  
6 operation of the Crystal River plant. I don't need the exact  
7 dates. I thought that someone over there would be able to  
8 describe the dates within a relative time, if these units  
9 in the evolution of BEW's experience will precede the opera-  
10 tion of the Crystal River No. 3 plant.

11 CHAIRMAN JENSCH: Considering all those several  
12 matters, is this for Mr. Thomas? Or, Mr. Thomas, will you  
13 undertake consideration of those questions?

14 MR. THOMAS: Yes.

15 I am assuming this refers to Oconee Units 1, 2, and  
16 3. as listed in line 6 on page 4; in which case it is  
17 expected, at the present time, that Oconee Unit No. 1 should  
18 reach operation in the year 1971. I understand that Units  
19 2 and 3 are to follow in approximately one-year intervals.

20 MR. FAIRMAN: Thank you, sir.

21 BY MR. FAIRMAN:

22 Q On page 8 of your testimony, Mr. Rodgers, the answer  
23 in the middle of the page, specifically lines 7 and 8, you  
24 are talking about an engineering team. I understand either  
25 you have been a part of that time, or that team is now under

1 your supervision and performs site studies and unit evalua-  
2 tions. Can you enlighten me as to what constitutes unit  
3 evaluations?

4 M MR. RODGERS: Yes, sir. As a part of this parti-  
5 cular responsibility that we have, this was information  
6 by our planning department. There are a number of alternatives  
7 which obviously we have to face. These are all combined in  
8 what we call here "unit evaluations." They are either  
9 design criteria, such things as fuel supplies, unit sizes,  
10 specifically unit operating economics expected during the life  
11 of the plant.

12 Q So a nuclear unit within that scope of responsibil-  
13 ity is treated in much the same manner as any other addition  
14 to your system?

15 MR. RODGERS: I would like to answer that without  
16 sounding facetious; but the magnitude of the unit it-  
17 self in the licensing activity does not allow that it be  
18 treated the same. As we get into evaluation of the numbers--  
19 we are dealing with numbers--we are dealing with criteria for  
20 evaluation parameters that are identical.

21 Is this anywhere near what you are referring to?

22 Q You say the criteria are identical in terms of  
23 your system operations; is that what you mean?

24 MR. RODGERS: Well, when we are evaluating one unit  
25 versus another we evaluate a criteria, namely, size. And



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1 we would evaluate criteria, namely, heat balance, or heat  
2 rate expected, plant heat rates. These are the same type of  
3 numbers for any kind of a steam plant.

4 Q And it was this evaluation, then, which led you  
5 to select B&W's design?

6 A There was much that preceded this, but there was  
7 an evaluation of competitive bids that led us to a recom-  
8 mendation for this, yes.

9 Q By "bids" are you referring only to the dollar  
10 amounts?

11 MR. RODGERS: In this particular case we tried  
12 to refer everything back to dollars. With respect to Crystal  
13 River Unit No. 3 there were some experience involved here  
14 with the B&W company which we felt would favor the B&W company.  
15 However the dollars that were involved -- they were the  
16 low bidder on a competitive basis.

17 Q And it was your experience from other kinds of  
18 unit design that this experience -- this is, of course, the  
19 first nuclear unit on your system; but I take it from your  
20 answer that you have other B&W equipment.

21 MR. RODGERS: Are you asking me that?

22 Q Yes. You talk about your "experience" with these  
23 people.

24 MR. RODGERS: The answer is Yes.

25 Q On page 12 of your testimony, lines 19 through 21,

1 you state that it is a prime requirement that this plant  
2 operate continuously to supply reliable electrical power  
3 to the company's customers in Florida.

4 You are satisfied that this plant is going to do  
5 that?

6 MR. RODGERS: I have every reason to believe that  
7 it will, sir.

8 Q Could this have been the basis for Mr. Loader's  
9 answer, that no other alternatives were considered?

10 MR. RODGERS: I'm sorry, but I don't believe I  
11 can answer this question.

12 Q All right.

13 When you talk about "continuously supply," do you  
14 have in mind some plant capacity factor, some plant factor?

15 MR. RODGERS: The evaluation that we ran was  
16 based on a number of plant capacity factors, yes, sir,  
17 because the economics of a unit do differ in terms of generat-  
18 ing costs with plant capacity factors.

19 Q You say you use different ones. This was used in  
20 connection with your evaluation of the equipment. Why were  
21 different ones used?

22 MR. RODGERS: Primarily because the system planning  
23 department possibly has some capability that says that they  
24 cannot predict forty years in the future as to exactly how  
25 we are going to operate this unit, so we have to make some

1 predictions, error predictions, or banded predictions, or  
2 whatever definition that you would choose to call this. But  
3 we just can't predict that accurately. So we use several al-  
4 ternative predictions of capacity factors. We used several  
5 alternate capacity factors.

6 Q What was the range of these figures?

7 MR. RODGERS: The top range was running continuously  
8 100 percent of the time with only down-time for refueling.  
9 The minimum range I don't recall offhand. It was ridiculously  
10 low. From a system stand point you couldn't operate if you  
11 stayed down in this area. I'm not sure that I recall exactly  
12 what it is. It was 50 percent, or somewhere in that neighbor-  
13 hood.

14 Q Now I would like to have you refer, if you would,  
15 to Volume 4, Supplement 1, Question 1.2

16 I am getting technically somewhat over my head here.  
17 Supplement No. 1, Question 1.2, page 1.2-1.

18 CHAIRMAN JENSCH: Mr. Fairman, would it be possible  
19 to read the question so we may have it in the record at this  
20 time?

21 MR. FAIRMAN: I do not have a copy of that. I  
22 examined this is in the public document room.

23 CHAIRMAN JENSCH: Do you have the question before  
24 you, Mr. Rodgers? If so, would you read it?

25 MR. RODGERS: The question was: "Identify those

Q21

1 items that will eventually be classified as technical  
2 specifications that now affect plant design."

3 BY MR. FAIRMAN:

4 Q Answer No. 4 is the one I am interested in.

5 MR. RODGERS: Answer No. 4 is: "Integrated neutron  
6 flux. The reactor vessel is the only reactor coolant system  
7 component exposed to a significant level of neutron irradiation.  
8 The potential radiation at the end of reactor service  
9 life from fast neutrons (E 1.0 Mev) as computed to be  
10 a maximum of 3.0 times  $10^{19}$  neutrons per  $\text{cm}^2$  over a 40-year  
11 life with a unit capacity factor of 80 percent."

12 Is this what you refer to?

13 Q Yes. This is where I found reference to "capacity  
14 factor." And I would like to know from your site evaluation  
15 whether the dictates of your needs in terms of this unit  
16 design used numbers in excess of this for other evaluation  
17 purposes; and, if so, what they were?

18 MR. RODGERS: 80 percent.

19 Q 80 percent?

20 MR. RODGERS: Eight-oh.

21 Q And this is an average 40-year plant factor? Did  
22 it begin at 95, or something like that, and average out over  
23 40 years?

24 MR. RODGERS: No. I can arrive at 80 percent by  
25 running for one year and staying at 80 percent, and staying  
26



1 shut down for the rest of the plant life.

2 Q And this is a 40-year period we're talking about.

3 MR. RODGERS: It's a 40-year period.

4 Q That was the time of the license application. That  
5 was the period of time used in answer to this question.

6 MR. RODGERS: Forty years; yes.

7 Q My real interest is the capacity factor. Now if  
8 it was a lifetime, a 40-year lifetime capacity factor of 80  
9 percent, surely that implies there are some significantly  
10 higher plant factors during the first ten and fifteen years  
11 of plant operation.

12 MR. RODGERS: Yes, in fact it is just what you said  
13 It's an implied thing because, as I stated before, we only can  
14 go as high as we can operate the unit and leave some time for  
15 refueling and maintenance, so the number that we have is  
16 actually the 80 percent calculation over the life of the unit  
17 and it is equivalent to that average.

18 Q Would the system planning people be satisfied with  
19 an 80 percent factor?

20 MR. RODGERS: All I can say, sir, is that if we can  
21 operate our system on an 80 percent average capacity factor  
22 daily that we would be extremely happy, yes.

23 MR. FAIRMAN: Thank you.

24 CHAIRMAN JENSCH: Mr. Fairman, this is approximately  
25 the time of our recess. Would it be convenient to interrupt

1 your examination at this point?

2 MR. FAIRMAN: I would be perfectly willing to have  
3 you do so.

4 CHAIRMAN JENSCH: We have some commitments we would  
5 like to complete.

6 Is there a suggestion for a time for reconvening  
7 in the morning? Does anybody have witnesses who travel that  
8 make it inconvenient to come before ten o'clock?

9 MR. FAIRMAN: Mr. Exmainer, I think I can perhaps  
10 within 15 or 20 minutes finish my examination. I have a  
11 couple of questions which I would like to ask the B&W people.

12 CHAIRMAN JENSCH: Well, I am trying to complete  
13 some inquiries that have to be made.

14 MR. FAIRMAN: By way of estimating how much time  
15 we need tomorrow --

16 CHAIRMAN JENSCH: Well, there has been no request  
17 for an earlier time so at this time, let us recess to recon-  
18 vene in this room at ten o'clock.

19 (Whereupon, at 4:35 p.m., the hearing in the above-  
20 entitled matter was recessed to reconvene at 10:00 a.m.  
21 the following day.)  
22  
23  
24  
25

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