

GEOTECHNICAL SUBSURFACE INVESTIGATION DATA REPORT

**CGG Combined Operating License (COL) Project – Phase 2
Calvert Cliffs Nuclear Power Plant
Calvert County, Maryland**

February 19, 2009

Prepared By:

**SCHNABEL ENGINEERING, LLC
Gaithersburg, Maryland
(Schnabel Project No. 06120048)**

Submitted To:

**BECHTEL POWER CORPORATION
Frederick, Maryland
(Bechtel Subcontract No. 25237-103-HC4-CY00-00001)**

Binder No. 2 of 2

Including:

**Appendix D: Groundwater Observation Wells
Appendix E: Cone Penetration Testing (CPT)
Appendix F: Pressuremeter Testing (PM)
Appendix G: Dilatometer Testing (DMT)
Appendix H: Borehole Geophysics
Appendix I: SPT Hammer Energy Study**

APPENDIX D

GROUNDWATER OBSERVATION WELLS

Well Construction Logs
Hydraulic Conductivity Analysis
Well Sampling Records
Traceability Records

Appendix D: Groundwater Observation Wells

**WELL CONSTRUCTION LOGS
(15 Pages)**

GROUND WATER TABLE OBSERVATIONS		
DATE	DEPTH (FT)*	ELEVATION (FT)
7-17-08	66.2	4.81
7-28-08	36.2	34.81
11-25-08	37.2	33.85

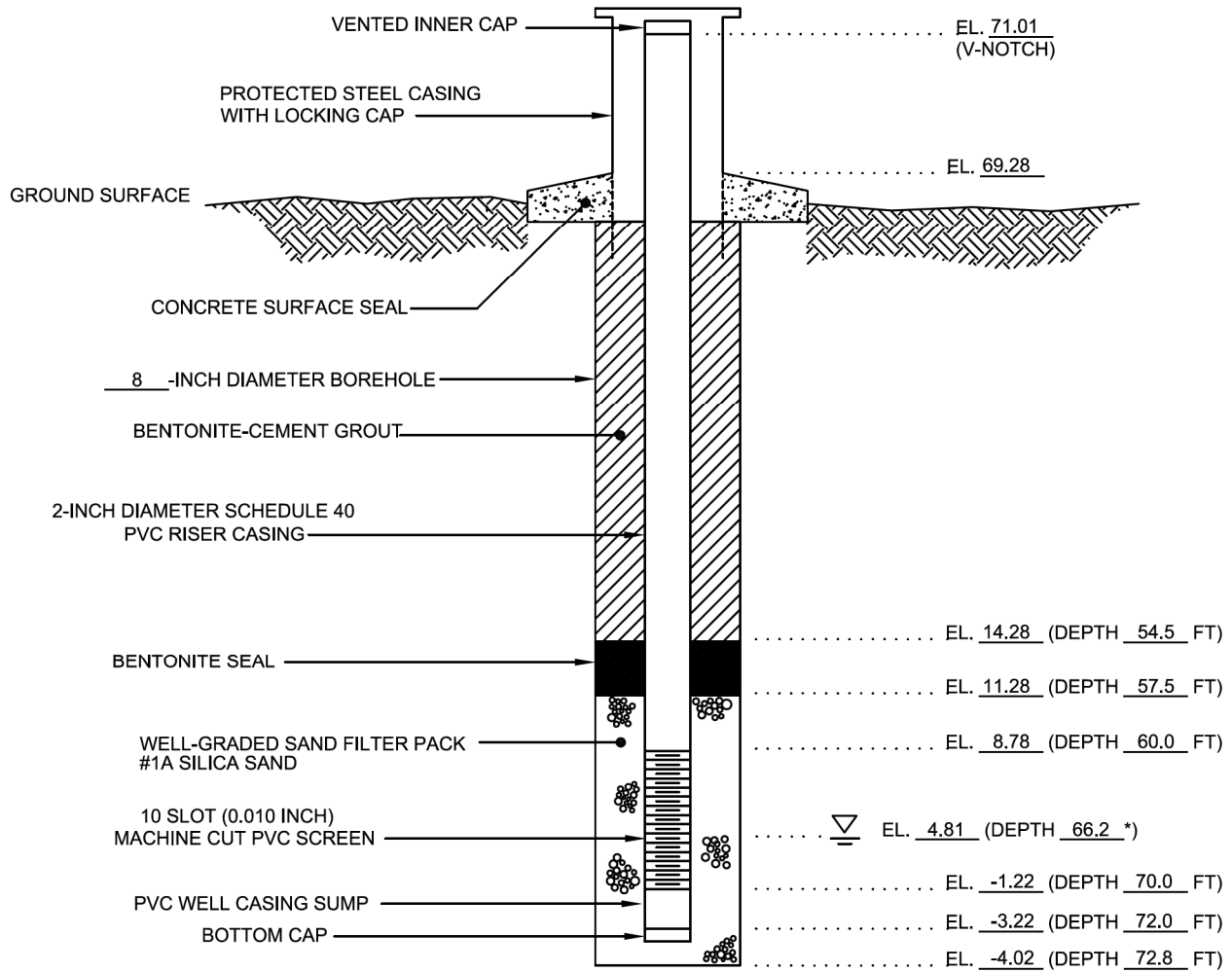
WELL NO. : OW-304

DATE COMPLETED : 07-17-08

NORTHING: 217158.10

EASTING: 960920.80

GROUND SURFACE ELEVATION: 68.78±



NOTES AND DRILLING OBSERVATIONS:

1) DRILLING METHOD AND DESCRIPTION:

ADVANCED 4 1/2" I.D. HOLLOW STEM AUGER (HSA) TO DEPTH OF 72.8 FT. WOODEN PLUG INSERTED IN LEAD AUGER TO PREVENT CUTTINGS FROM ENTERING AUGERS. WOODEN PLUG REMOVED BEFORE PROCEEDING WITH WELL INSTALLATION.

2) DEVELOPMENT METHOD AND DESCRIPTION:

WELL DEVELOPED BY LOWERING PUMP TO ABOUT 1 FT. ABOVE BOTTOM OF WELL. WELL WATER PUMPED OUT OF WELL TO PROMOTE DEVELOPMENT. SEE WELL DEVELOPMENT ATTACHMENT FOR ADDITIONAL DESCRIPTIONS.

3) NO. CENTRALIZERS USED: 0

4) * = GROUND WATER DEPTH MEASURED FROM V-NOTCH



**CCNPP 2008 Subsurface Investigation
Calvert County, MD**

**GROUND WATER OBSERVATION
WELL CONSTRUCTION LOG**

Bechtel Job No. 25237
Schnabel Project No. 06120048

Well Development Record
CCNPP 2008 Subsurface Investigation
Calvert County, MD

By: B. Glass
Chkd by: TAH

Date: 7/28/08
Date: 8/15/08

Sheet No. 1 of 1
Job No.: 06120048

OW-304 - Well Development

Well developed on 7/28/08.

Development Method: Well water pumped and surged. Surging was conducted in the bottom 10 ft of the well by repeatedly lifting and dropping the pump through the length of the screen (pump used as surge block). Well developed for 1 hour. Well was surged at least three times during development.

Pump Depth: Approximately 74.0 ft (from V-Notch), about 0.5 ft from bottom of well.

Timeline: 3:04 – Begin pumping water / water at 36.2 ft (from V-Notch), water cloudy, dark gray

3:15 – Water clear

4:04 – Development complete / water at 41.0 ft (from V-Notch)

GROUND WATER TABLE OBSERVATIONS		
DATE	DEPTH (FT) *	ELEVATION (FT)
7-17-08	77.4	36.22
7-28-08	77.4	36.22
11-25-08	78.0	35.60

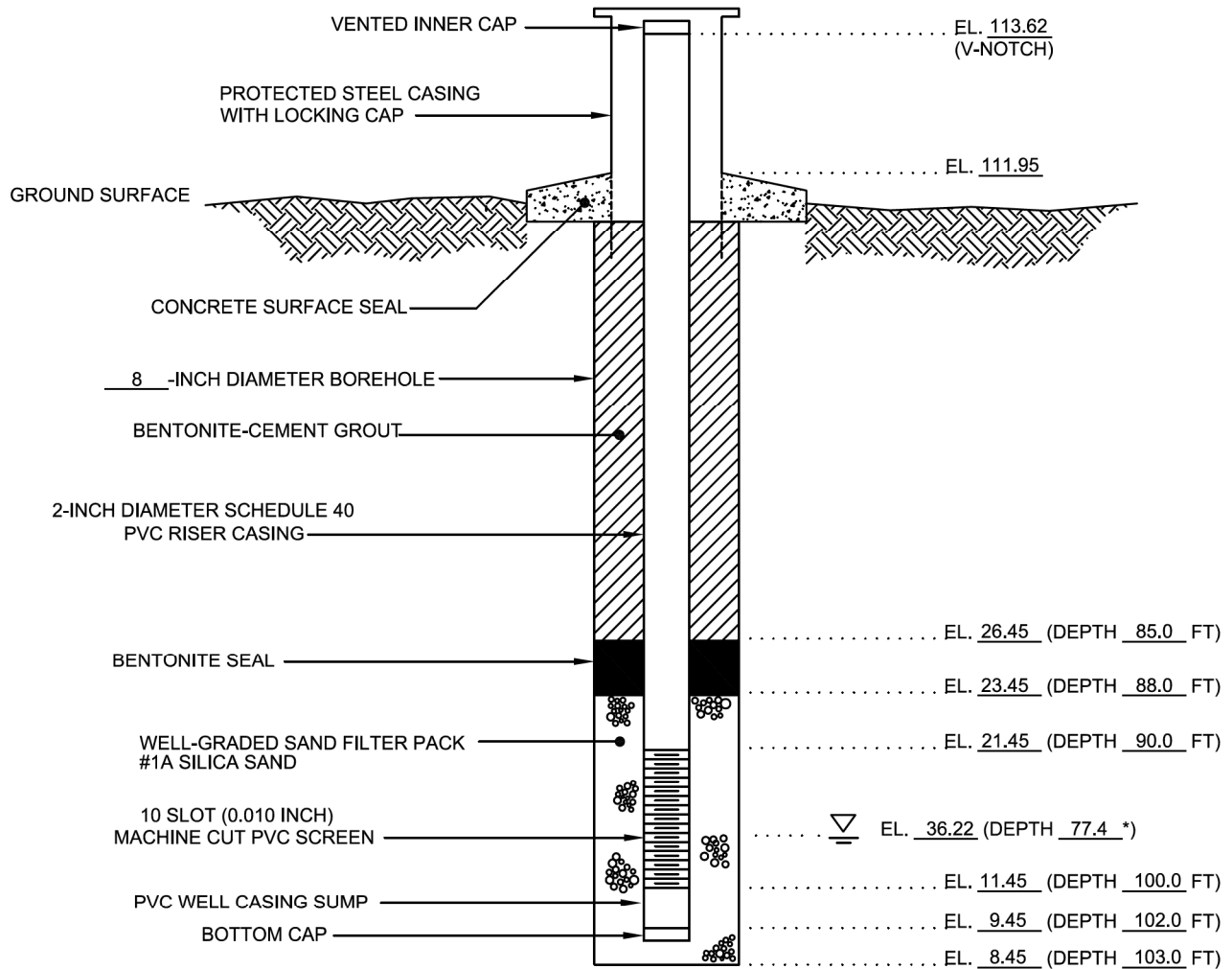
WELL NO. : OW-308

DATE COMPLETED : 07-17-08

NORTHING: 216928.00

EASTING: 960750.00

GROUND SURFACE ELEVATION: 111.45±



NOTES AND DRILLING OBSERVATIONS:

1) DRILLING METHOD AND DESCRIPTION:

ADVANCED 4 1/4" I.D. HOLLOW STEM AUGER (HSA) TO DEPTH OF 103 FT. WOODEN PLUG INSERTED IN LEAD AUGER TO PREVENT CUTTINGS FROM ENTERING AUGERS. WOODEN PLUG REMOVED BEFORE PROCEEDING WITH WELL INSTALLATION.

2) DEVELOPMENT METHOD AND DESCRIPTION:

WELL DEVELOPED BY LOWERING PUMP TO ABOUT 1 FT. ABOVE BOTTOM OF WELL. WELL WATER PUMPED OUT OF WELL TO PROMOTE DEVELOPMENT. WATER ADDED TO WELL TO PROMOTE SURGING. SEE WELL DEVELOPMENT ATTACHMENT FOR ADDITIONAL DESCRIPTION.

3) NO. CENTRALIZERS USED: 0

4) * = GROUND WATER DEPTH MEASURED FROM V-NOTCH



**CCNPP 2008 Subsurface Investigation
Calvert County, MD**

**GROUND WATER OBSERVATION
WELL CONSTRUCTION LOG**

Bechtel Job No. 25237
Schnabel Project No. 06120048

Well Development Record
CCNPP 2008 Subsurface Investigation
Calvert County, MD

By: B. Glass
Chkd by: TAH

Date: 7/28/08
Date: 8/15/08

Sheet No. 1 of 1
Job No.: 06120048

OW-308 - Well Development

Well developed on 7/28/08.

Development Method: Well water pumped and surged. Surging was conducted in the bottom 10 ft of the well by repeatedly lifting and dropping the pump through the length of the screen (pump used as surge block). One hundred gallons of water pumped into the well to create a head of water to assist in pumping water out of the well from a depth of 100 ft. Pumping water in the top of the well was conducted simultaneously with water pumped from the bottom of the well. Well developed for 1 hour. Well surged at least three times during development.

Pump Depth: Approximately 104.0 ft (from V-Notch), about 0.5 ft from the bottom of the well.

Timeline:
4:15 – Begin pumping water / water at 77.4 ft prior to pumping (from V-Notch)
5:15 – Development complete / water at 73.2 ft (well water clean after about 15 minutes)

GROUND WATER TABLE OBSERVATIONS		
DATE	DEPTH (FT) *	ELEVATION (FT)
7-30-08	11.3	0.9
10-1-08	9.6	2.56
11-26-08	10.5	1.72

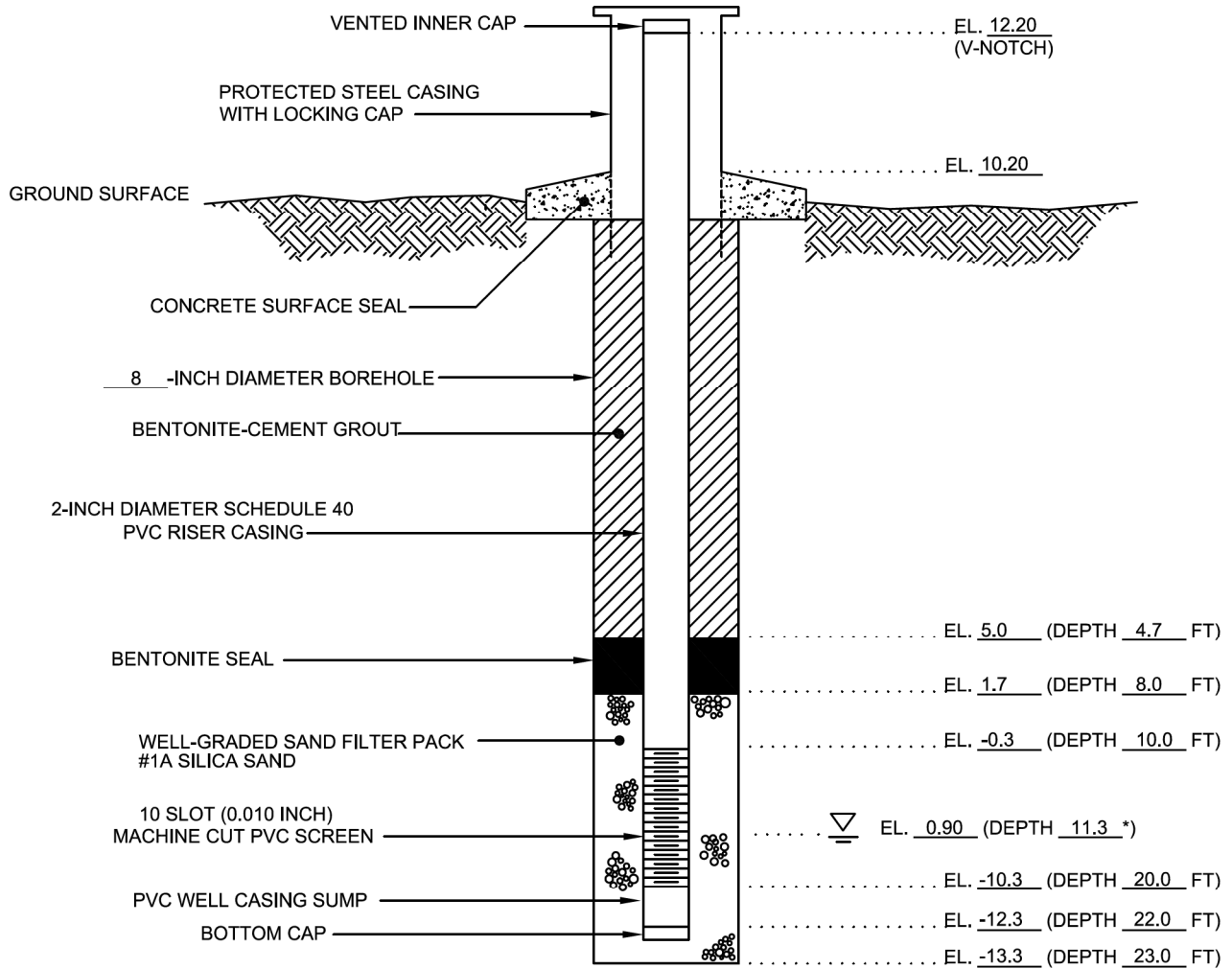
WELL NO. : OW-774A

DATE COMPLETED : 07-31-08

NORTHING: 219187.30

EASTING: 961030.50

GROUND SURFACE ELEVATION: 9.7±



NOTES AND DRILLING OBSERVATIONS:

1) DRILLING METHOD AND DESCRIPTION:

ADVANCED 4 1/4" I.D. HOLLOW STEM AUGER (HSA), HYDRATED BENTONITE WITH 5 GALLONS OF WATER, USED WOODEN PLUG IN LEAD AUGER TO PREVENT CUTTINGS FROM ENTERING THE AUGER. KNOCKED OUT WOODEN PLUG AT BOTTOM OF BORING PRIOR TO SETTING OBSERVATION WELL.

2) DEVELOPMENT METHOD AND DESCRIPTION:

WELL DEVELOPED BY PUMPING WATER FROM WELL. PUMP LOWERED TO BOTTOM OF WELL WITH HOSE ATTACHED. WATER BECAME CLEAR AFTER 40 MINUTES OF DEVELOPMENT OBSERVATION WELL DEVELOPED FOR 1 HOUR. SEE WELL DEVELOPMENT ATTACHMENT FOR ADDITIONAL DESCRIPTION.

3) NO. CENTRALIZERS USED: 0

4) * = GROUND WATER DEPTH MEASURED FROM V-NOTCH



**CCNPP 2008 Subsurface Investigation
Calvert County, MD**

**GROUND WATER OBSERVATION
WELL CONSTRUCTION LOG**

Bechtel Job No. 25237
Schnabel Project No. 06120048

Well Development Record
CCNPP 2008 Subsurface Investigation
Calvert County, MD

By: B. Glass
Chkd by: TAH

Date: 8/01/08
Date: 8/15/08

Sheet No. 1 of 1
Job No.: 06120048

OW-774A - Well Development

Well developed on 7/31/08.

Development Method: Well water pumped and surged. Surging was conducted in the bottom 10 ft of the well by repeatedly lifting and dropping the pump through the length of the screen (pump used as surge block). Well development was conducted for 1 hour. Well surged at least three times during development.

Pump Depth: 24.0 ft (from V-Notch), about 0.5 ft from the bottom of the well

Timeline:

- 2:56 – Begin pumping water / water at 9.8 ft prior to pumping / cloudy, dark gray water
- 3:20 – Water at 19.8 ft, water beginning to clear up
- 3:35 – Water became clear
- 3:56 – Development complete / water at 12.5 ft

GROUND WATER TABLE OBSERVATIONS		
DATE	DEPTH (FT) *	ELEVATION (FT)
7-30-08	13.9	-1.35
10-1-08	9.9	2.70
11-26-08	10.4	216

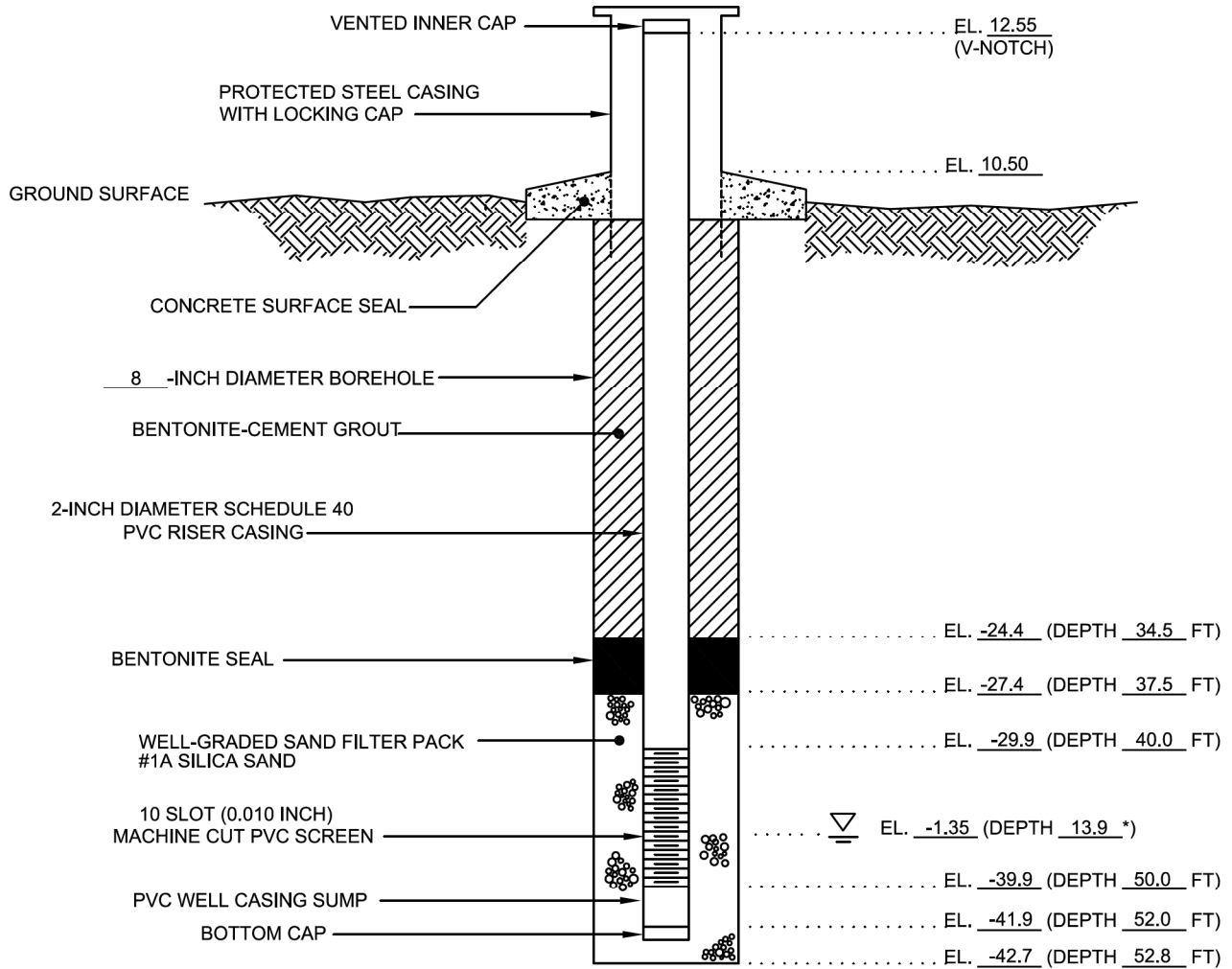
WELL NO. : OW-774B

DATE COMPLETED : 07-31-08

NORTHING: 219176.70

EASTING: 961020.20

GROUND SURFACE ELEVATION: 10.1±



NOTES AND DRILLING OBSERVATIONS:

1) DRILLING METHOD AND DESCRIPTION:

ADVANCED 4½" I.D. HOLLOW STEM AUGER (HSA) TO DEPTH OF 52.8 FT. WITH A WOODEN PLUG IN THE LEAD AUGER TO PREVENT CUTTINGS FROM ENTERING AUGERS. KNOCKED OUT WOODEN PLUG AT THE BOTTOM OF BORING PRIOR TO SETTING THE OBSERVATION WELL.

2) DEVELOPMENT METHOD AND DESCRIPTION:

WELL DEVELOPED BY PUMPING WATER FROM WELL. A PUMP WAS LOWERED TO THE BOTTOM WITH A HOSE ATTACHED. WATER BECAME CLEAR AFTER ABOUT 12 MINUTES OF DEVELOPMENT. OBSERVATION WELL DEVELOPED FOR 1 HOUR. SEE WELL DEVELOPMENT ATTACHMENT FOR ADDITIONAL DESCRIPTIONS.

3) NO. CENTRALIZERS USED: 0

4) * = GROUND WATER DEPTH MEASURED FROM V-NOTCH



**CCNPP 2008 Subsurface Investigation
Calvert County, MD**

**GROUND WATER OBSERVATION
WELL CONSTRUCTION LOG**

Bechtel Job No. 25237
Schnabel Project No. 06120048

Well Development Record
CCNPP 2008 Subsurface Investigation
Calvert County, MD

By: B. Glass Date: 8/01/08
Chkd by: TAH Date: 8/15/08

Sheet No. 1 of 1
Job No.: 06120048

OW-774B - Well Development

Well developed on 7/31/08.

Development Method: Well water pumped and surged. Surging was conducted in the bottom 10 ft of the well by repeatedly lifting and dropping the pump through the length of the screen (pump used as surge block). Well development was conducted for 1 hour. Well surged at least three times during development.

Pump Depth: 54.0 ft (from V-Notch), about 0.5 ft from the bottom of the well

Timeline: 3:58 – Begin pumping water / water at 10.6 ft (from V-Notch) prior to pumping

 4:10 – Water clear

 4:24 – Water at 35.2 ft (from V-Notch)

 3:56 – Development complete / water at 39.3 ft

GROUND WATER TABLE OBSERVATIONS		
DATE	DEPTH (FT) *	ELEVATION (FT)
8-27-08	Dry	Dry
9-10-08	Dry	Dry
11-25-08	Dry	Dry

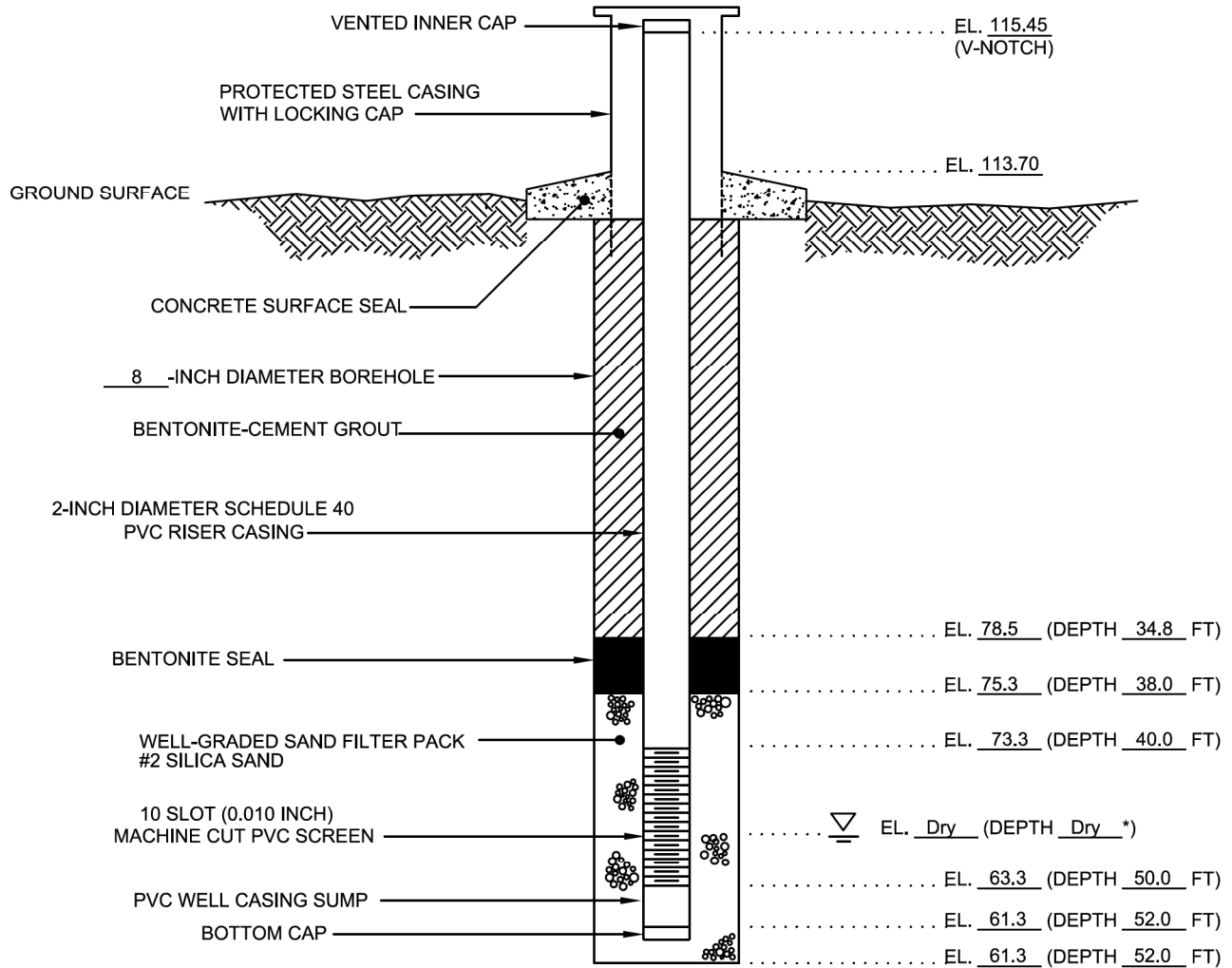
WELL NO. : OW-778

DATE COMPLETED : 08-27-08

NORTHING: 219100.60

EASTING: 960728.60

GROUND SURFACE ELEVATION: 113.3±



NOTES AND DRILLING OBSERVATIONS:

1) DRILLING METHOD AND DESCRIPTION:

ADVANCED 4 1/4" I.D. HOLLOW STEM AUGER (HSA) TO DEPTH OF 52 WITH A PILOT BIT INSIDE THE AUGERS. THE PILOT BIT WAS USED TO KNOCK OUT PLUG IN THE AUGERS AND THEN REMOVED FROM THE INSIDE OF THE AUGERS PRIOR TO WELL INSTALLATION. BENTONITE SEAL WAS HYDRATED.

2) DEVELOPMENT METHOD AND DESCRIPTION:

THERE WAS NO WATER IN THE WELL FOR DEVELOPEMENT.

3) NO. CENTRALIZERS USED: 0

4) * = GROUND WATER DEPTH MEASURED FROM V-NOTCH



**CCNPP 2008 Subsurface Investigation
Calvert County, MD**

GROUND WATER OBSERVATION
WELL CONSTRUCTION LOG

Bechtel Job No. 25237
Schnabel Project No. 06120048

GROUND WATER TABLE OBSERVATIONS		
DATE	DEPTH (FT) *	ELEVATION (FT)
8-27-08	Dry	Dry
9-10-08	Dry	Dry
11-25-08	Dry	Dry

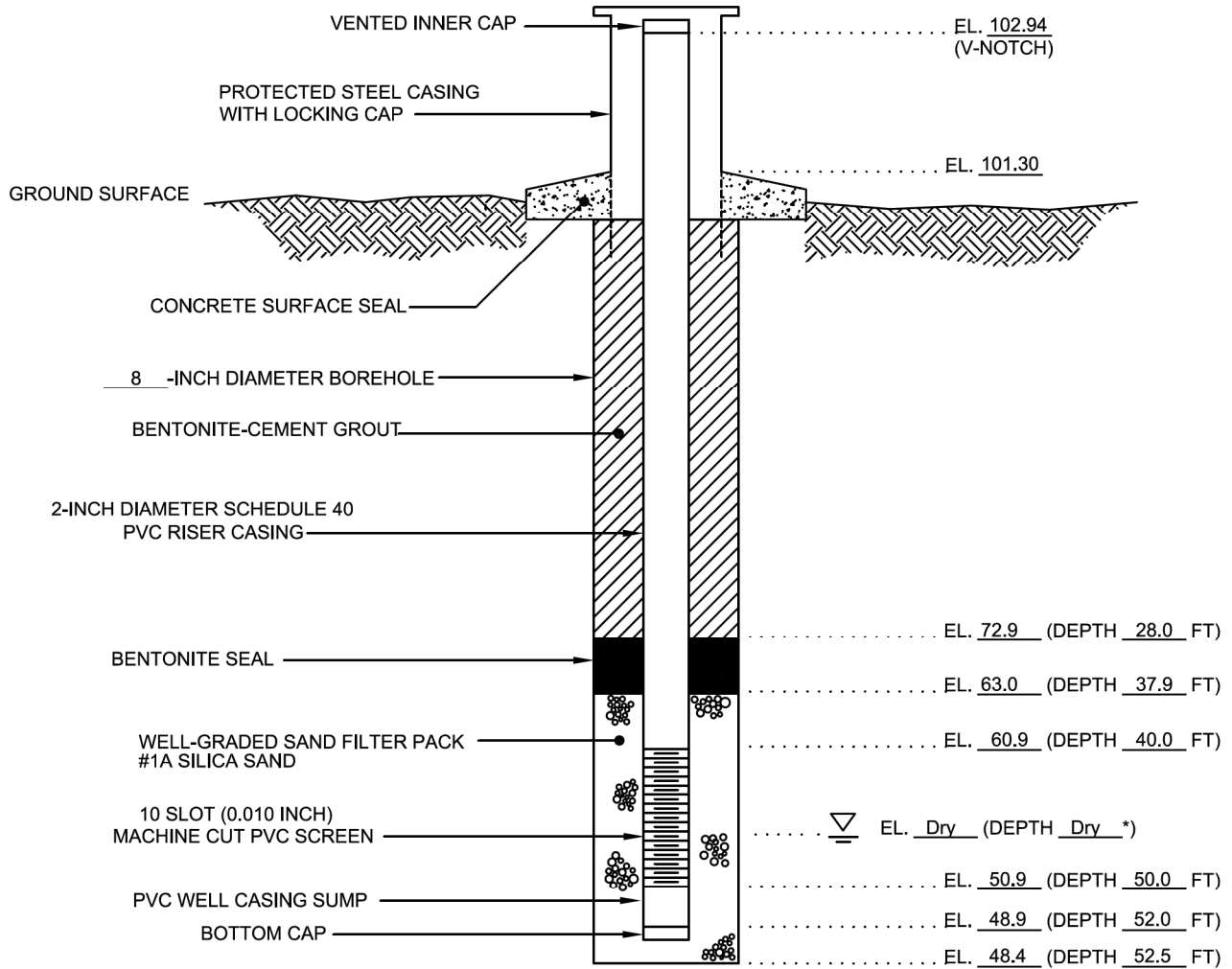
WELL NO. : OW-779

DATE COMPLETED : 08-27-08

NORTHING: 218958.70

EASTING: 960587.30

GROUND SURFACE ELEVATION: 100.9±



NOTES AND DRILLING OBSERVATIONS:

- 1) DRILLING METHOD AND DESCRIPTION:
 ADVANCED 4½" I.D. HOLLOW STEM AUGER (HSA) TO DEPTH OF 52.5 FT WITH A WOODEN PLUG IN THE LEAD AUGER TO PREVENT CUTTINGS FROM ENTERING THE AUGER. THE WOODEN PLUG WAS KNOCKED OUT PRIOR TO INSTALLING THE WELL.
- 2) DEVELOPMENT METHOD AND DESCRIPTION:
 THERE WAS NO WATER IN THE WELL FOR DEVELOPEMENT.
- 3) NO. CENTRALIZERS USED: 0
- 4) * = GROUND WATER DEPTH MEASURED FROM V-NOTCH



**CCNPP 2008 Subsurface Investigation
 Calvert County, MD**

**GROUND WATER OBSERVATION
 WELL CONSTRUCTION LOG**

Bechtel Job No. 25237
 Schnabel Project No. 06120048

GROUND WATER TABLE OBSERVATIONS		
DATE	DEPTH (FT) *	ELEVATION (FT)
7-30-08	10.7	2.17
10-1-08	10.1	2.77
11-26-08	10.8	2.11

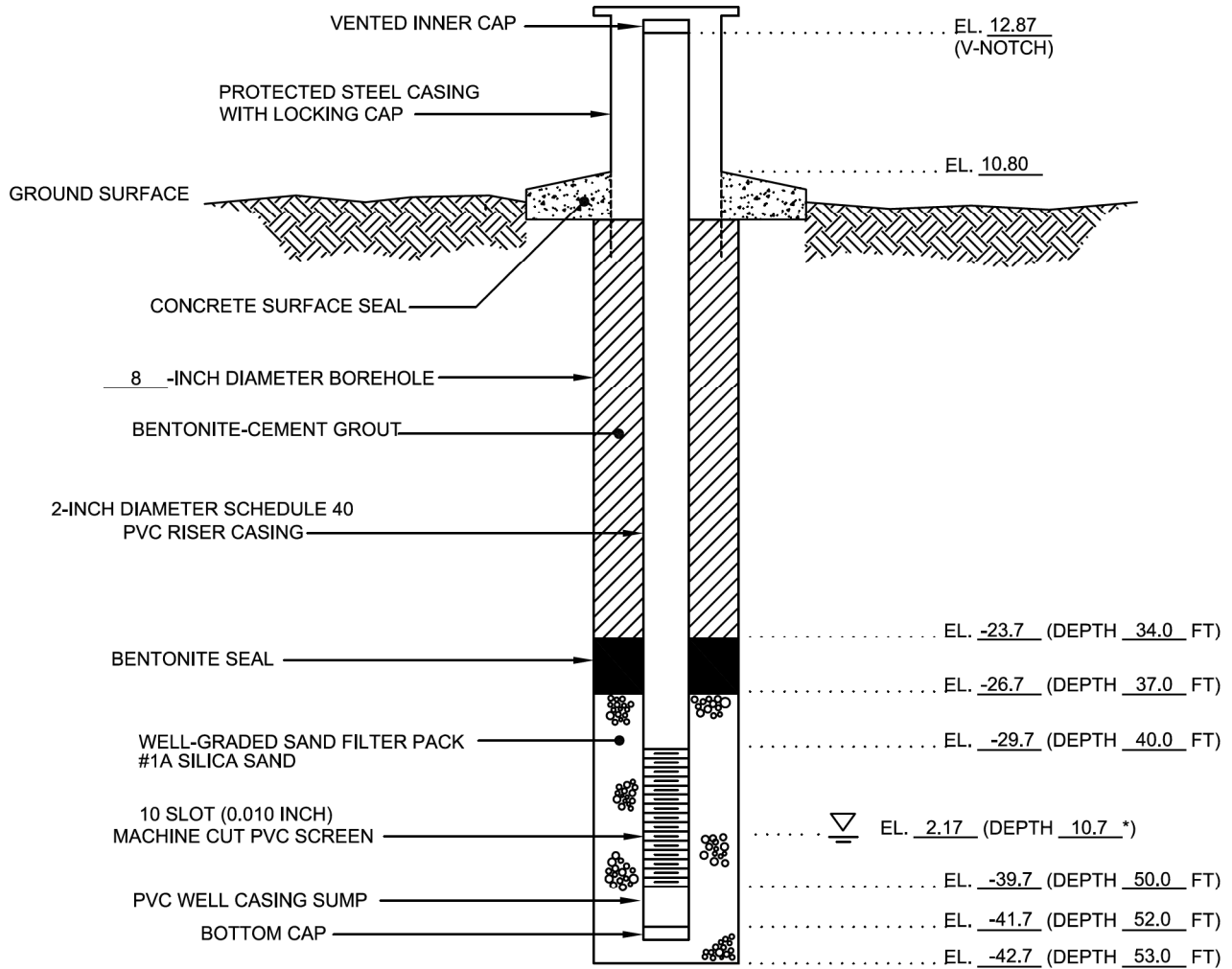
WELL NO. : OW-781

DATE COMPLETED : 07-29-08

NORTHING: 219421.30

EASTING: 960764.40

GROUND SURFACE ELEVATION: 10.3±



NOTES AND DRILLING OBSERVATIONS:

1) DRILLING METHOD AND DESCRIPTION:

ADVANCED 4½" I.D. HOLLOW STEM AUGER (HSA) TO DEPTH OF 53 FT. WOODEN PLUG INSERTED IN LEAD AUGER TO PREVENT CUTTINGS FROM ENTERING AUGERS. WOODEN PLUG REMOVED BEFORE PROCEEDING WITH WELL INSTALLATION.

2) DEVELOPMENT METHOD AND DESCRIPTION:

PLEASE REFER TO WELL DEVELOPMENT ATTACHMENT FOR WELL DEVELOPMENT DESCRIPTIONS AND METHODS.

3) NO. CENTRALIZERS USED: 0

4) * = GROUND WATER DEPTH MEASURED FROM V-NOTCH



**CCNPP 2008 Subsurface Investigation
Calvert County, MD**

**GROUND WATER OBSERVATION
WELL CONSTRUCTION LOG**

Bechtel Job No. 25237
Schnabel Project No. 06120048

Well Development Record
CCNPP 2008 Subsurface Investigation
Calvert County, MD

By: B. Glass
Chkd by:

Date: 8/01/08
Date:

Sheet No. 1 of 1
Job No.: 06120048

OW-781 - Well Development

Well developed on 7/31/08.

Development Method: Well water pumped and surged. Surging was conducted in the bottom 10 ft of the well by repeatedly lifting and dropping the pump through the bottom 10 ft of the well (pump used as surge block). Well development was conducted for 1 hour.

Pump Depth: 54.0 ft (from V-Notch) about 1.0 ft from the bottom of the well

Timeline:

- 1:10 – Water at 10.7 ft (from V-Notch)
- 1:45 – Begin pumping water, water is cloudy, dark gray
- 2:00 – Water at 48.7 ft (from V-Notch), water beginning to clear up
- 2:17 - Water clear
- 2:38 – Well pumped dry / turn off pump / allow well to recharge
- 2:43 – Attempt to pump water, but very little water in well
- 2:45 – Development complete / water at 52.0 ft (from V-Notch)

Well Development Record
CCNPP 2008 Subsurface Investigation
Calvert County, MD

By: B. Glass
Chkd by:

Date: 8/06/08
Date:

Sheet No. 1 of 1
Job No.: 06120048

OW-781 - Well Development

Well developed on 8/06/08.

Development Method: Well developed by pumping and surging. Surging was conducted by raising and dropping the pump through the filter pack interval. Well was surged by lowering the surge block (pump) through the filter pack starting at the top of the filter pack. Surging was conducted slowly because fine grained soils surround the filter pack. Developed for 28 minutes.

Pump Depth: 54.0 ft (from V-Notch)

Flow Rate: 1.67 gallons/minute

Timeline: 5:00 – Water at 11.4 ft (from V-Notch) / begin pumping / water pumped out is cloudy and gray / well surged

5:10 – Pump turned off to regulate the depth of water in well

5:13 – Well surged

5:15 – Pump on / water is cloudy and gray

5:18 – Pump turned off

5:20 – Water at 54.3 ft

5:23 – Well surged

5:25 – Pump turned on / water is cloudy and gray

5:28 – Well is dry

5:34 – Well is dry

Well Development Record
CCNPP 2008 Subsurface Investigation
Calvert County, MD

By: B. Glass
Chkd by:

Date: 8/07/08
Date:

Sheet No. 1 of 2
Job No.: 06120048

OW-781 - Well Development

Well developed on 8/07/08.

Development Method: Observation well was pumped and surged. Surging was performed by repeatedly lifting and lowering the pump through interval of the filter pack. Pump was used as surge block. Pump (surge block) was lowered slowly starting at the top of the filter pack and ending at the bottom of well. Surging was conducted slowly because fine grained soils surround the filter pack. Observation well was developed for 0.5 hour.

Pump Make / Model: Proactive Supertwister (Model No: P-10330)

Pump Depth: 54.5 ft (from V-Notch), about 0.5 ft from the bottom of the sump

Pump Rate: 2 gallons/minute

Timeline: 8:29 – Water at 11.3 ft (from V-Notch) / well surged / begin pumping / water is cloudy and gray

8:33 – Water is mostly clear

8:34 – Pump turned off to regulate pump rate

8:36 – Water at 25.7 ft

8:37 – Well surged

8:39 – Pump turned on

8:41 – Pump turned off

8:43 – Water at 49.0 ft

Well Development Record
CCNPP 2008 Subsurface Investigation
Calvert County, MD

By: B. Glass
Chkd by:

Date: 8/07/08
Date:

Sheet No. 2 of 2
Job No.: 06120048

8:50 – Pump turned on

8:51 – Well surged / water is slightly cloudy

8:55 – Pump off

8:57 – Pump on

8:59 – Development complete / water at 52.0 ft / water is mostly clear

Appendix D: Groundwater Observation Wells

**HYDRAULIC CONDUCTIVITY ANALYSIS
(25 Pages)**



SLUG TEST FIELD LOG

Project: Calvert Cliffs
Location: Camp Casey
Schnabel Project No.: 06120048

Well ID: OW-304
Date: 11/18/08 PP 11/14/08

Weather / Temperature: clear sky, ~40°F

Depth Reference (0.00ft): Notch in top of casing

Equipment (Make, Model, SN, and/or Description):
Transducer: 119329 In Situ Level Troll
Vented (circle one): Yes or No
Data Logger: Rugged Reader
Water Level Indicator: Solinst # 51787 12/12/08
Slug: Type (circle one): Mechanical or Water
Diameter (d): 1.625 in; Length (l): 60.25 in
Volume (V): 124.96 in³ = $l \times \pi (\frac{1}{2}d)^2$
129.3

Well Construction:
Inside Diameter (D): Casing 2 in; Screen 2 in
Total Well Length: 74.2 ft
Screen Depth: Top: 62.2 ft; Bottom: 72.2 ft

Pre-Test Setup Data:
Initial water level depth (manual): 37.51 ft
Initial head (transducer): 12.47 ft
Depth of pressure transducer: 48.9 ft
Pre-test data file name: OW304 Pretest
Pre-test data logger start time: 11:47 AM
Pre-test data logger end time: 12:30 PM 12:31 PM

Comments: For dimensions of slug see 774A
PP 11/19/08
Slug Dimensions:
Total length = 5.1 Ft
Length without caps = 4.8 Ft
Diameter (OD) = 1.625 in
Diameter of caps = 1.865 in

Pre-Test Check:
Planned depth of slug after insertion: Top: 14.9 ft; Bottom: 20 ft (NA for water slug)
Will top of mechanical slug be submerged below the pre-test ref. water level? (circle one): Yes or No or NA
Estimated water level rise immediately after slug insertion: 34.77 in ($= \sqrt{l \times \pi (\frac{1}{2}D)^2}$); 33.4 ft
Estimated water level depth immediately after slug insertion: 34.27 ft
Will water be discharged from the well upon slug insertion? (circle one): Yes or No

Test Data (Falling Head):
Head before slug insertion = 0.0 ft
Time of slug insertion: 12:40 PM
Head immed. after slug insertion (H): -2.40 ft
Falling head data file name: OW304 Slug In
Falling head data logger start time: 12:34 PM
Falling head data logger end time: 1:48 PM

Falling Head Measurements: (Recovery = $h/H \times 100$)

Time	Head (h)	Recovery
<u>1:46 PM</u>	<u>-0.06</u> ft	<u>98</u> %
_____	_____ ft	_____ %
_____	_____ ft	_____ %
_____	_____ ft	_____ %
_____	_____ ft	_____ %

Test Data (Rising Head):
Head before slug removal: 0.0 ft
Time of slug removal: 1:54 PM
Head immed. after slug removal (H): 2.20 ft
Rising head data file name: OW304 Slug Out
Rising head data logger start time: 1:52 PM
Rising head data logger end time: 2:40 PM

Rising Head Measurements: (Recovery = $h/H \times 100$)

Time	Head (h)	Recovery
<u>2:38 PM</u>	<u>0.0</u> ft	<u>100</u> %
_____	_____ ft	_____ %
_____	_____ ft	_____ %
_____	_____ ft	_____ %
_____	_____ ft	_____ %

Prepared by: Pamela Patrick
(signature)
Pamela Patrick
(print name)

Reviewed by: Anthony Harding
(signature)
Anthony Harding
(print name)

AQTESOLV INPUT PARAMETERS FOR SLUG TESTS

Well Analysis Title OW-304 SWG OUT Boring ID: OW-304

By: TAH Date: 12/12/08 rev. 2/13/09

Project Title: Calvert Cliffs Project Number: 06120048

Step 1: Project Info

AQTESOLV uses the project information to annotate plots and reports.

Company Name:	<u>Schnabel Engineering</u>	Test Well Name:	<u>OW-304</u>
Client Name:	<u>Bechtel</u>	Obs. Well Name:	<u>OW-304</u>
Project Number:	<u>06120048</u>	Date of Test:	<u>11/19/08</u>
Location:	<u>Calvert Cliffs</u>	Title:	<u>OW-304 SWG OUT</u>

Step 2: General

◆ **Initial Displacement, H₀:**

• Is the aquifer Confined or Unconfined: Confined

○ If the Aquifer is Confined:

Maximum displacement recorded in Data File = 2.192

○ If the Aquifer is Unconfined:

A: Maximum displacement recorded in Data File = N/A

B: Saturated Thickness of Aquifer = N/A

Enter the smaller value (either A or B) N/A

◆ **Static Water Column Height, H:** 34.72 ft
 (well detail) (pre-test slug level)
 = Depth to Bottom of Screen - Depth to Static Water Level
 (EL = 1.22) (EL 33.5)

◆ **Well Coordinates:**

AQTESOLV for Windows uses an x-y coordinate system to compute distances between the test well and observation wells.

X: Ø
 Y: Ø

Step 3: Aquifer Data

- ◆ **Aquifer Saturated Thickness, b:** (see page 1)
 Aquifer base (per B-304) = EL -9.0; Aquifer top = EL 13.0 22.0
- ◆ **Hydraulic Conductivity Anisotropy Ratio, k_v/k_h :** 1.0

Step 4: Well Construction


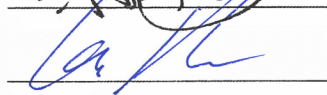
- ◆ **Depth to Top of Screen, d:**
 - Is the Screen Partially Penetrating or Fully Penetrating? Partially
 - Is the Aquifer Confined or Unconfined? Confined
 - ◆ If the Aquifer is **Confined:**
 (well constr. detail) (B-304)
 $d = \text{Depth to Top of Screen} - \text{Depth to Top of Aquifer}$
 (EL 8.78) (EL 13.0)
 $d =$ 4.22 ft
 - ◆ If the Aquifer is **Unconfined:**
 $d = \text{Depth to Top of Screen} - \text{Depth to Static Water Level}$
 $d =$ N/A
- ◆ **Length of Screen, L:** 10.0 ft
- ◆ **Transducer Depth, T:** ∅

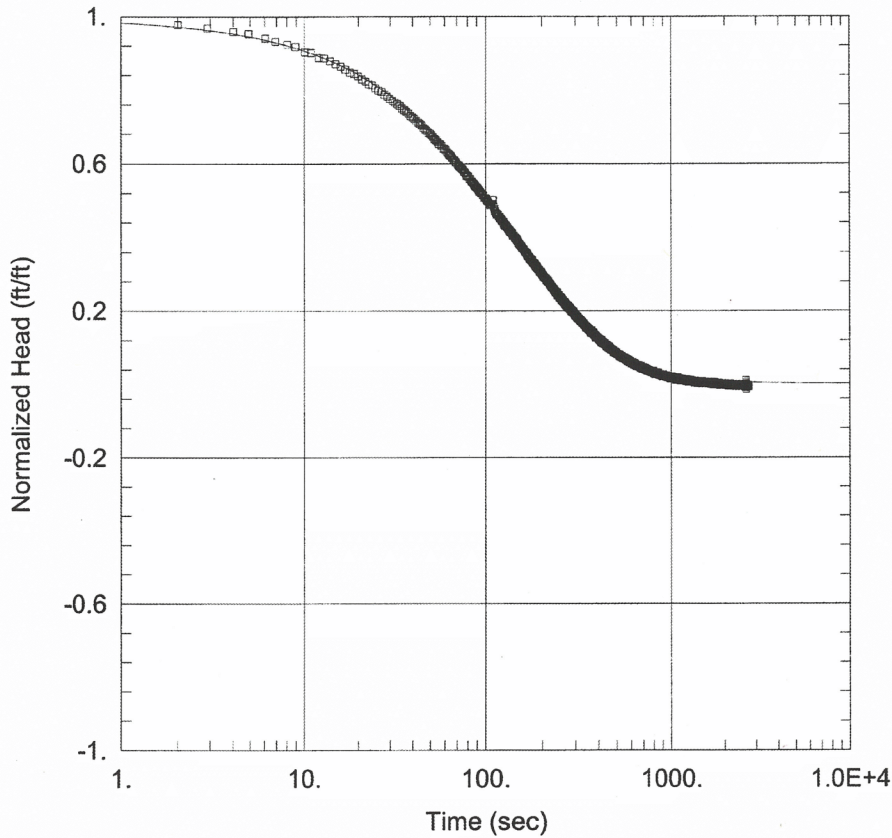
Step 5: Radius Data

- ◆ **Casing Radius, r(c):** (see page 1) 0.08 ft
- ◆ **Equipment Radius, r(eq):** 0.04 ft
- ◆ **Packer Radius, r(p):** ∅
- ◆ **Well Radius, r(w):** (see page 1) 0.33 ft
- ◆ **Well Skin Radius, r(sk):** 0.33 ft

Step 6: Well Corrections

None

Prepared by:  Date: 2/13/09
 Reviewed by:  Date: 2/18/09



OW304 SLUG OUT

Data Set: G:\...OW-304 Slug Out KGS rev.aqt
 Date: 02/16/09

Time: 12:32:45

PROJECT INFORMATION

Company: Schnabel
 Client: Bechtel
 Project: 06120048
 Location: Calvert Cliffs
 Test Well: OW304 Slug Out
 Test Date: 11/19/2008

Prepared by: _____

Date: 2/13/09

Reviewed by: _____

Date: 2/18/09

AQUIFER DATA

Saturated Thickness: 22. ft

WELL DATA (OW304)

Initial Displacement: 2.192 ft
 Total Well Penetration Depth: 14.22 ft
 Casing Radius: 0.08 ft

Static Water Column Height: 34.72 ft
 Screen Length: 10. ft
 Well Radius: 0.33 ft

SOLUTION

Aquifer Model: Confined
 Kr = 0.0001314 cm/sec
 Kz/Kr = 1.

Solution Method: KGS Model
 Ss = 9.338E-6 ft⁻¹

Diagnostic Statistics

Estimation complete! Parameter change criterion (ETOL) reached.

Aquifer Model: Confined
Solution Method: KGS Model

Estimated Parameters

Parameter	Estimate	Std. Error	Approx. C.I.	t-Ratio	
Kr	0.0001314	5.384E-7	+/- 1.056E-6	244.1	cm/sec
Ss	9.338E-6	4.532E-7	+/- 8.887E-7	20.61	ft ⁻¹
Kz/Kr	1.	not estimated			

C.I. is approximate 95% confidence interval for parameter
t-ratio = estimate/std. error
No estimation window

$$T = K*b = 0.08811 \text{ cm}^2/\text{sec}$$

Parameter Correlations

	Kr	Ss
Kr	1.00	-0.96
Ss	-0.96	1.00

Residual Statistics

for weighted residuals

Sum of Squares 0.6035 ft²
 Variance 0.0002228 ft²
 Std. Deviation 0.01493 ft
 Mean -0.01044 ft
 No. of Residuals. 2711
 No. of Estimates. 2



SLUG TEST FIELD LOG

Project: Calvert Cliffs
Location: Camp Canoe
Schnabel Project No.: 06120048

Well ID: OW-308
Date: 12/3/08

Weather / Temperature: Partially Cloudy - 35°

Depth Reference (0.00ft): V notch in top of casing

Equipment (Make, Model, SN, and/or Description):

Transducer: Level Telli 104213
Vented (circle one): Yes or No
Data Logger: Rugged Reader
Water Level Indicator: Stinst 317812
Slug: Type (circle one): Mechanical or Water
Diameter (d): 1.25 in; Length (l): 60.5 in
Volume (v): 74.24 in³ ($= l \times \pi (\frac{1}{2} d)^2$)

Well Construction:

Inside Diameter (D): Casing 2 in; Screen 2 in
Total Well Length: 104 ft
Screen Depth: Top: 92 ft; Bottom: 102 ft

Pre-Test Setup Data:

Initial water level depth (manual): 76.53 ft
Initial head (transducer): 21.46 ft
Depth of pressure transducer: 100 ft
Pre-test data file name: OW308 Pretest
Pre-test data logger start time: 8:23AM
Pre-test data logger end time: 9:35AM

Comments:

Pre-Test Check:

Planned depth of slug after insertion: Top: 85 ft; Bottom: 90 ft (NA for water slug)
Will top of mechanical slug be submerged below the pre-test ref. water level? (circle one) Yes or No or NA
Estimated water level rise immediately after slug insertion: 23.6 in ($= v / \pi (\frac{1}{2} D)^2$); 1.96 ft
Estimated water level depth immediately after slug insertion: 76.57 ft
Will water be discharged from the well upon slug insertion? (circle one): Yes or No

Test Data (Falling Head):

Head before slug insertion = 0.0 ft
Time of slug insertion: 9:48AM
Head immed. after slug insertion (H): -2.55 ft
Falling head data file name: OW308 Slug In
Falling head data logger start time: 9:48AM
Falling head data logger end time: 10:08AM

Falling Head Measurements: (Recovery = $h/H \times 100$)

Time	Head (h)	Recovery
<u>9:51AM</u>	<u>-0.29</u> ft	<u>88</u> %
<u>10:06AM</u>	<u>-0.04</u> ft	<u>98</u> %
_____	_____ ft	_____ %
_____	_____ ft	_____ %
_____	_____ ft	_____ %

Test Data (Rising Head):

Head before slug removal: 0.0 ft
Time of slug removal: 10:15AM
Head immed. after slug removal (H): 1.90 ft
Rising head data file name: OW308 Slug Out
Rising head data logger start time: 10:11AM
Rising head data logger end time: 7:03PM

Rising Head Measurements: (Recovery = $h/H \times 100$)

Time	Head (h)	Recovery
<u>10:50AM</u>	<u>0.06</u> ft	<u>96</u> %
<u>7:03PM</u>	<u>-0.01</u> ft	<u>100</u> %
_____	_____ ft	_____ %
_____	_____ ft	_____ %
_____	_____ ft	_____ %

Prepared by:

(signature) Pamela Patrick
(print name) Pamela Patrick

Reviewed by:

(signature) T. Anthony Harding
(print name) T. Anthony Harding

AQTESOLV INPUT PARAMETERS FOR SLUG TESTS

Well Analysis Title OW-308 SWG OUT Boring ID: OW-308

By: TAH Date: 12/15/08 rev. 2/13/09

Project Title: Covert Cliffs Project Number: 06120048

Step 1: Project Info

AQTESOLV uses the project information to annotate plots and reports.

Company Name:	<u>Schnabel Engineering</u>	Test Well Name:	<u>OW-308</u>
Client Name:	<u>Bechtel</u>	Obs. Well Name:	<u>OW-308</u>
Project Number:	<u>06120048</u>	Date of Test:	<u>12/3/08</u>
Location:	<u>Covert Cliffs</u>	Title:	<u>OW-308 SWG OUT</u>

Step 2: General

◆ **Initial Displacement, H0:**

• Is the aquifer Confined or Unconfined: Confined

○ If the Aquifer is Confined:

Maximum displacement recorded in Data File = -2.492

○ If the Aquifer is Unconfined:

A: Maximum displacement recorded in Data File = N/A

B: Saturated Thickness of Aquifer = N/A

Enter the smaller value (either A or B) N/A

◆ **Static Water Column Height, H:** 23.64 ft
 (well detail) (pre-test slug level)
 = Depth to Bottom of Screen - Depth to Static Water Level
 (EL 11.45) (EL 35.09)

◆ **Well Coordinates:**

AQTESOLV for Windows uses an x-y coordinate system to compute distances between the test well and observation wells.

X: Ø
 Y: Ø

Step 3: Aquifer Data

- ◆ **Aquifer Saturated Thickness, b:** (see page 1)
 Aquifer base (per B-308) = EL -5; top of Aquifer = $\frac{19.0}{14} = \text{EL } 14$
- ◆ **Hydraulic Conductivity Anisotropy Ratio, k_v/k_h :** 1

Step 4: Well Construction

- ◆ **Depth to Top of Screen, d:**

- Is the Screen Partially Penetrating or Fully Penetrating? Partially
- Is the Aquifer Confined on Unconfined? Confined

- ◆ If the Aquifer is **Confined:**

(well constr. detail) $d = \text{Depth to Top of Screen} - \text{Depth to Top of Aquifer}$
 (EL $\frac{21.45}{14}$) (B-308) (EL 14) = 7.45 ; however, 0.00 screened across aquitard
 $d =$ \emptyset

- ◆ If the Aquifer is **Unconfined:**

$d = \text{Depth to Top of Screen} - \text{Depth to Static Water Level}$

$d =$ N/A

- ◆ **Length of Screen, L:** (from base of screen to upper confining layer)
- ◆ **Transducer Depth, T:**

$\frac{2.55 \text{ ft} + 10.0 \text{ ft}}{\emptyset} = \text{parameter used}$

Step 5: Radius Data

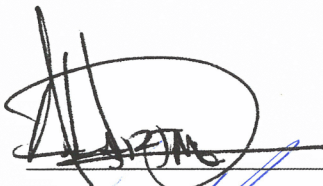
- ◆ **Casing Radius, r(c):** (see page 1)
- ◆ **Equipment Radius, r(eq):**
- ◆ **Packer Radius, r(p):**
- ◆ **Well Radius, r(w):** (see page 1)
- ◆ **Well Skin Radius, r(sk):**

0.08 ft
0.04 ft
 \emptyset
0.33 ft
0.33 ft

Step 6: Well Corrections

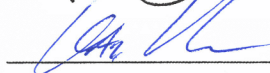
None

Prepared by:

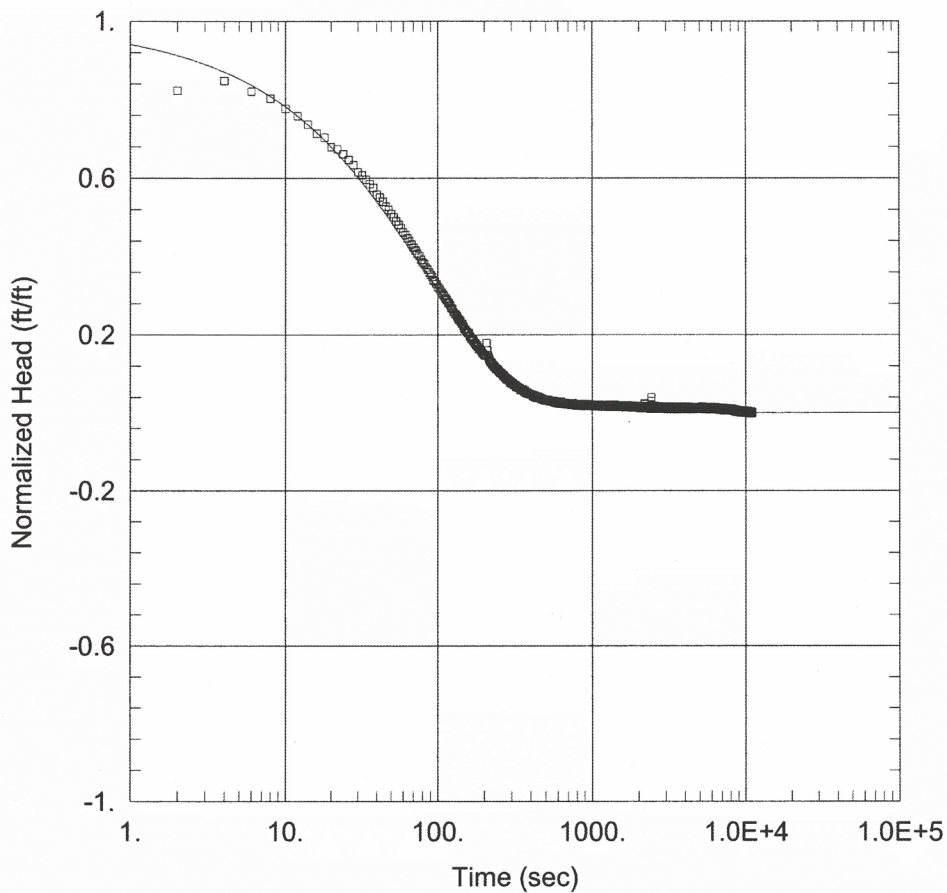


Date: 2/13/09

Reviewed by:



Date: 2/18/09



OW308 SLUG OUT

Data Set: G:\...\OW-308 Slug Out_KGS_rev.aqt

Date: 02/16/09

Time: 13:23:44

PROJECT INFORMATION

Company: Schnabel

Client: Bechtel

Project: 06120048

Location: Calvert Cliffs

Test Well: OW308 Slug Out

Test Date: 12/03/2008

Prepared by: _____

Date: 2/13/09

Reviewed by: _____

Date: 2/18/09

AQUIFER DATA

Saturated Thickness: 19 ft

WELL DATA (OW308 Slug Out)

Initial Displacement: -2.492 ft

Total Well Penetration Depth: 2.55 ft

Casing Radius: 0.08 ft

Static Water Column Height: 23.64 ft

Screen Length: 2.55 ft

Well Radius: 0.33 ft

SOLUTION

Aquifer Model: Confined

Kr = 0.0005711 cm/sec

Kz/Kr = 1

Solution Method: KGS Model

Ss = 0.0009179 ft⁻¹

Diagnostic Statistics

Estimation complete! Parameter change criterion (ETOL) reached.

Aquifer Model: Confined
 Solution Method: KGS Model

Estimated Parameters

Parameter	Estimate	Std. Error	Approx. C.I.	t-Ratio	
Kr	0.0005711	2.916E-6	+/- 5.714E-6	195.9	cm/sec
Ss	0.0009179	2.494E-5	+/- 4.888E-5	36.81	ft ⁻¹
Kz/Kr	1.	not estimated			

C.I. is approximate 95% confidence interval for parameter
 t-ratio = estimate/std. error
 No estimation window

$T = K*b = 0.3307 \text{ cm}^2/\text{sec}$

Parameter Correlations

	Kr	Ss
Kr	1.00	-0.74
Ss	-0.74	1.00

Residual Statistics

for weighted residuals

Sum of Squares	3.106 ft ²
Variance	0.0005648 ft ²
Std. Deviation	0.02377 ft
Mean	-0.01883 ft
No. of Residuals	5502
No. of Estimates	2



SLUG TEST FIELD LOG

Project: Calvert Cliffs

Well ID: 774A

Location: Intake Area

Date: 12/1/08

Schnabel Project No.: 06120048

Weather / Temperature: cloudy ~ 40°F

Depth Reference (0.00ft): V notch in top of casing

Equipment (Make, Model, SN, and/or Description):

Transducer: Level Trac 11700 119329

Vented (circle one): Yes or No

Data Logger: Reggel Reader

Water Level Indicator: Pressure Solinst #51787

Slug: Type (circle one): Mechanical or Water

Diameter (d): 1.25 in; Length (l): 60.5 in

Volume (v): 73.93 in³ (= $l \times \pi (\frac{1}{2}d)^2$) PP 12/1/08
PP 12/1/08 54.24

Well Construction:

Inside Diameter (D): Casing 2 in; Screen 2 in

Total Well Length: 24.4 ft

Screen Depth: Top: 12.4 ft; Bottom: 22.4 ft

Pre-Test Setup Data:

Initial water level depth (manual): 10.04 ft

Initial head (transducer): 10.30 ft

Depth of pressure transducer: 20 ft

Pre-test data file name: 0w774 Pre-test 2

Pre-test data logger start time: 8:24 AM 12/1/08

Pre-test data logger end time: 8:45 AM 12/2/08

Comments: Pre-test transducer to be left in hole overnight.

Pre-Test Check: 12/2/08

Planned depth of slug after insertion: Top: 13 ft; Bottom: 18 ft (NA for water slug)

Will top of mechanical slug be submerged below the pre-test ref. water level? (circle one): Yes or No or NA

Estimated water level rise immediately after slug insertion: 23.6 in (= $v / \pi (\frac{1}{2}D)^2$); 1.96 ft

Estimated water level depth immediately after slug insertion: 8.08 ft

Will water be discharged from the well upon slug insertion? (circle one): Yes or No

Test Data (Falling Head): 12/2/08

Head before slug insertion = 0.0 ft

Time of slug insertion: 9:01 AM

Head immed. after slug insertion (H): -1.17 ft

Falling head data file name: 0w774A Slug In 2

8:55 Falling head data logger start time: 0w774A Slug In 2

Falling head data logger end time: 10:06 AM PP 12/1/08

Falling Head Measurements: (Recovery = $h/H \times 100$)

Time	Head (h)	Recovery
<u>9:19 AM</u>	<u>0.03</u> ft	<u>102</u> %
<u>9:47 AM</u>	<u>0.05</u> ft	<u>104</u> %
<u>10:14 AM</u>	<u>0.05</u> ft	<u>104</u> %

Test Data (Rising Head):

Head before slug removal: 0.0 ft

Time of slug removal: 10:23 AM

Head immed. after slug removal (H): 1.32 ft

Rising head data file name: 0w774A Slug Out 2

Rising head data logger start time: 10:20 AM

Rising head data logger end time: 11:11 AM

Rising Head Measurements: (Recovery = $h/H \times 100$)

Time	Head (h)	Recovery
<u>10:27 AM</u>	<u>0.12</u> ft	<u>90</u> %
<u>10:56 AM</u>	<u>0.02</u> ft	<u>1098</u> %
<u>11:10 AM</u>	<u>0.04</u> ft	<u>97</u> %

Prepared by:

(signature) Pamela Patrick

(print name) Pamela Patrick

Reviewed by:

(signature) T. Anthony Harding

(print name) T. Anthony Harding

AQTESOLV INPUT PARAMETERS FOR SLUG TESTS

Well Analysis Title ow-774A Slug Out Boring ID: OW-774A

By: TAT Date: 12/15/08 ret. 2/13/09

Project Title: Calvert Cliffs Project Number: 06120048

Step 1: Project Info

AQTESOLV uses the project information to annotate plots and reports.

Company Name:	<u>Schnabel Engineering</u>	Test Well Name:	<u>ow-774A</u>
Client Name:	<u>Bechtel</u>	Obs. Well Name:	<u>ow-774A</u>
Project Number:	<u>06120048</u>	Date of Test:	<u>12/1/08</u>
Location:	<u>Calvert Cliffs</u>	Title:	<u>ow-774A Slug Out</u>

Step 2: General

◆ **Initial Displacement, H₀:**

• Is the aquifer Confined or Unconfined: Unconfined

○ If the Aquifer is Confined:

Maximum displacement recorded in Data File = N/A

○ If the Aquifer is Unconfined:

A: Maximum displacement recorded in Data File = -1.647

B: Saturated Thickness of Aquifer = 5.16 ft
 Aquifer base (per B-774) = EL -3.0; static pretest slug level = EL 2.16

Enter the smaller value (either A or B) _____

◆ **Static Water Column Height, H:**

(well constr. detail) (pre-test slug level) 5.16 ft
 = Depth to Bottom of Screen - Depth to Static Water Level
 (EL -3) (EL 2.16)

◆ **Well Coordinates:** note: bottom of screen is at EL -10.3; however bottom of aquifer is EL -3; ∴ H = 2.16 - (-3) = 5.16

AQTESOLV for Windows uses an x-y coordinate system to compute distances between the test well and observation wells.

X: _____
 Y: _____

Step 3: Aquifer Data

- ◆ Aquifer Saturated Thickness, b: (see page 1) 5.16 ft
- ◆ Hydraulic Conductivity Anisotropy Ratio, k_v/k_h : 1

Step 4: Well Construction

- ◆ Depth to Top of Screen, d:
 - Is the Screen Partially Penetrating or Fully Penetrating? Partially
 - Is the Aquifer Confined or Unconfined? Unconfined

◆ If the Aquifer is **Confined**:

d = Depth to Top of Screen - Depth to Top of Aquifer

d = N/A

◆ If the Aquifer is **Unconfined**:

d = Depth to Top of Screen (well constr. detail) - Depth to Static Water Level (pre-test slug level)
 (EL -0.3) (EL 2.16)

d = 2.46

◆ Length of Screen, L:

* 10.0 ft
~~* 2.7 ft = parameter used~~
∅

◆ Transducer Depth, T:

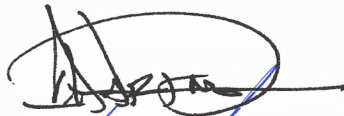
Step 5: Radius Data

- ◆ Casing Radius, r(c): (see page 1) 0.08 ft
- ◆ Equipment Radius, r(eq): 0.04 ft
- ◆ Packer Radius, r(p): ∅
- ◆ Well Radius, r(w): (see page 1) 0.33 ft
- ◆ Well Skin Radius, r(sk): 0.33 ft

Step 6: Well Corrections

None

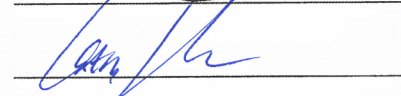
Prepared by:



Date:

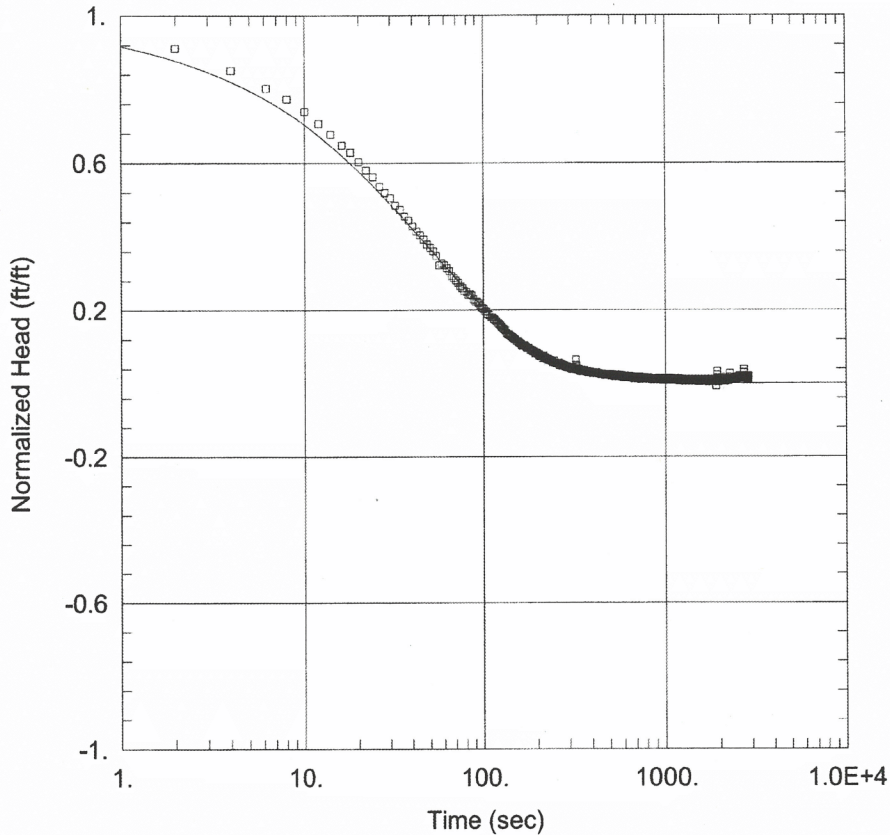
2/13/08

Reviewed by:



Date:

2/18/09



OW774A SLUG OUT

Data Set: G:\...\OW774A Slug Out KGS_rev.aqt

Date: 02/16/09

Time: 12:38:49

PROJECT INFORMATION

Company: Schnabel

Client: Bechtel

Project: 06120048

Location: Calvert Cliffs

Test Well: OW774A Slug Out

Test Date: 12/01/2008

Prepared by: _____

Date: 2/13/09

Reviewed by: _____

Date: 2/18/09

AQUIFER DATA

Saturated Thickness: 5.16 ft

WELL DATA (OW774A Slug Out 2 Uncorrected)

Initial Displacement: -1.647 ft

Total Well Penetration Depth: 5.16 ft

Casing Radius: 0.08 ft

Static Water Column Height: 5.16 ft

Screen Length: 2.7 ft

Well Radius: 0.33 ft

SOLUTION

Aquifer Model: Unconfined

Kr = 0.0008297 cm/sec

Kz/Kr = 1.

Solution Method: KGS Model

Ss = 0.001142 ft⁻¹

Diagnostic Statistics

Estimation complete! Parameter change criterion (ETOL) reached.

Aquifer Model: Unconfined
 Solution Method: KGS Model

Estimated Parameters

Parameter	Estimate	Std. Error	Approx. C.I.	t-Ratio	
Kr	0.0008297	5.339E-6	+/- 1.047E-5	155.4	cm/sec
Ss	0.001142	3.415E-5	+/- 6.7E-5	33.45	ft ⁻¹
Kz/Kr	1.	not estimated			

C.I. is approximate 95% confidence interval for parameter
 t-ratio = estimate/std. error
 No estimation window

$T = K*b = 0.1305 \text{ cm}^2/\text{sec}$

Parameter Correlations

	Kr	Ss
Kr	1.00	-0.66
Ss	-0.66	1.00

Residual Statistics

for weighted residuals

Sum of Squares	0.4241 ft ²
Variance	0.0002961 ft ²
Std. Deviation	0.01721 ft
Mean	-0.01301 ft
No. of Residuals	1434
No. of Estimates	2



SLUG TEST FIELD LOG

Project: Calvert Cliffs
Location: Intake Area
Schnabel Project No.: 06120048

Well ID: 0W774B

Date: 12/2/08

Weather / Temperature: mostly cloudy ~ 35°F

Depth Reference (0.00ft): Notch in top of casing

Equipment (Make, Model, SN, and/or Description):

Transducer: Level Trill 700 #119329
Vented (circle one): Yes or No
Data Logger: Rugged reader
Water Level Indicator: Solis #51787
Slug: Type (circle one): Mechanical or Water
Diameter (d): 1.25 in; Length (l): 61 in
Volume (v): 54.8 in³ (= $l \times \pi (\frac{1}{2}d)^2$)

Well Construction:

Inside Diameter (D): Casing 2 in; Screen 2 in
Total Well Length: 54.5 ft
Screen Depth: Top: 42.5 ft; Bottom: 52.5 ft

Pre-Test Setup Data:

Initial water level depth (manual): 10.15 ft
Initial head (transducer): 34.90 ft
Depth of pressure transducer: 45 ft
Pre-test data file name: 0W774B Pretest 3
Pre-test data logger start time: 11:54 AM 12/2/08
Pre-test data logger end time: 12:21 AM 12/3/08

Comments: Transducer to be left in hole over night for pretest and slug out

Pre-Test Check: 12/3/08

Planned depth of slug after insertion: Top: 20 ft; Bottom: 15 ft (NA for water slug)
Will top of mechanical slug be submerged below the pre-test ref. water level? (circle one): Yes or No or NA
Estimated water level rise immediately after slug insertion: 23.8 in (= $v / \pi (\frac{1}{2}D)^2$); 1.98 ft
Estimated water level depth immediately after slug insertion: 8.17 ft
Will water be discharged from the well upon slug insertion? (circle one): Yes or No

Test Data (Falling Head):

Head before slug insertion = 0.0 ft
Time of slug insertion: 12:37 PM
Head immed. after slug insertion (H): -2.10 ft
Falling head data file name: 0W774B Slug In 3
Falling head data logger start time: 12:33 PM
Falling head data logger end time: 5:40 PM

Falling Head Measurements: (Recovery = $h/H \times 100$)

Time	Head (h)	Recovery
<u>1:21 PM</u>	<u>-0.96</u> ft	<u>54</u> %
<u>4:08 PM</u>	<u>-0.19</u> ft	<u>91</u> %
<u>5:12 PM</u>	<u>-0.16</u> ft	<u>92</u> %
_____	_____ ft	_____ %
_____	_____ ft	_____ %

Test Data (Rising Head):

Head before slug removal: 0.0 ft
Time of slug removal: 5:49 PM
Head immed. after slug removal (H): 2.23 ft
Rising head data file name: 0W774B Slug Out 3
Rising head data logger start time: 5:44 PM 12/3/08
Rising head data logger end time: 9:03 PM 12/4/08

Rising Head Measurements: (Recovery = $h/H \times 100$)

Time	Head (h)	Recovery
<u>8:21 AM</u>	<u>0.05</u> ft	<u>98</u> %
<u>9:01 AM</u>	<u>0.06</u> ft	<u>97</u> %
_____	_____ ft	_____ %
_____	_____ ft	_____ %

Prepared by:

(signature) Paula Patrick
(print name) Pamela Patrick

Reviewed by:

(signature) T. Anthony Harding
(print name) T. Anthony Harding

AQTESOLV INPUT PARAMETERS FOR SLUG TESTS

Well Analysis Title OW-774B Slug Out Boring ID: OW-774B

By: TAH Date: 12/15/08 ret. 2/13/09

Project Title: Calvert Cliffs Project Number: 06120048

Step 1: Project Info

AQTESOLV uses the project information to annotate plots and reports.

Company Name:	<u>Schnabel Engineering</u>	Test Well Name:	<u>OW-774B</u>
Client Name:	<u>Bechtel</u>	Obs. Well Name:	<u>OW-774B</u>
Project Number:	<u>06120048</u>	Date of Test:	<u>12/2/08</u>
Location:	<u>Calvert Cliffs</u>	Title:	<u>OW-774B Slug Out</u>

Step 2: General

◆ **Initial Displacement, H0:**

• Is the aquifer Confined or Unconfined: Confined

○ If the Aquifer is Confined:

Maximum displacement recorded in Data File = 2.216 ft

○ If the Aquifer is Unconfined:

A: Maximum displacement recorded in Data File = N/A

B: Saturated Thickness of Aquifer = N/A

Enter the smaller value (either A or B) N/A

◆ **Static Water Column Height, H:** 42.3 ft
 (per well constr. detail) (pre-test slug level)
 = Depth to Bottom of Screen - Depth to Static Water Level
 (EL -39.9) (EL 2.4)

◆ **Well Coordinates:**

AQTESOLV for Windows uses an x-y coordinate system to compute distances between the test well and observation wells.

X: Ø
Y: Ø

Step 3: Aquifer Data

- ◆ Aquifer Saturated Thickness, h : (see page 1)
 Base of aquifer (EL -46.9); top of aquifer per B-774 (14.9) 32.0 ft
- ◆ Hydraulic Conductivity Anisotropy Ratio, k_v/k_h : 1

Step 4: Well Construction

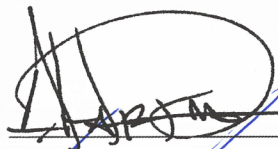

- ◆ Depth to Top of Screen, d :
 - Is the Screen Partially Penetrating or Fully Penetrating? Partially
 - Is the Aquifer Confined or Unconfined? Confined
 - ◆ If the Aquifer is **Confined**:
 (well constr. detail) (per B-774)
 $d = \text{Depth to Top of Screen} - \text{Depth to Top of Aquifer}$
 $(EL -29.9) (EL -14.9)$
 $d = \underline{15.0 \text{ ft}}$
 - ◆ If the Aquifer is **Unconfined**:
 $d = \text{Depth to Top of Screen} - \text{Depth to Static Water Level}$
 $d = \underline{N/A}$
- ◆ Length of Screen, L : 10.0 ft
- ◆ Transducer Depth, T : ∅

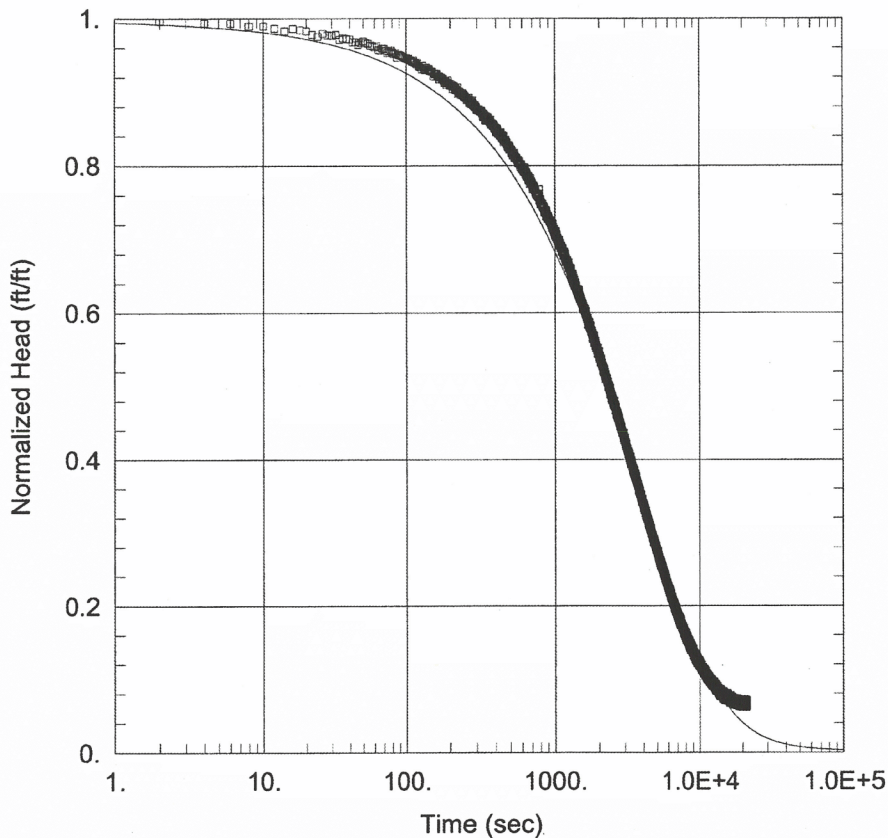
Step 5: Radius Data

- ◆ Casing Radius, $r(c)$: (see page 1) 0.08 ft
- ◆ Equipment Radius, $r(eq)$: 0.04 ft
- ◆ Packer Radius, $r(p)$: ∅
- ◆ Well Radius, $r(w)$: (see page 1) 0.33 ft
- ◆ Well Skin Radius, $r(sk)$: 0.33 ft

Step 6: Well Corrections

None

Prepared by:  Date: 2/13/08
 Reviewed by:  Date: 2/18/2009



OW-774B SLUG OUT

Data Set: G:\...\OW774B Slug Out KGS_rev.aqt

Date: 02/16/09

Time: 12:41:12

PROJECT INFORMATION

Company: Schnabel

Client: Bechtel

Project: 06120048

Location: Calvert Cliffs

Test Well: 774B Slug Out

Test Date: 11/17/2008

Prepared by:

Date:

2/13/09

Reviewed by:

Date:

2/18/09

AQUIFER DATA

Saturated Thickness: 32. ft

WELL DATA (OW-774B)

Initial Displacement: 2.216 ft

Total Well Penetration Depth: 25. ft

Casing Radius: 0.08 ft

Static Water Column Height: 42.3 ft

Screen Length: 10. ft

Well Radius: 0.33 ft

SOLUTION

Aquifer Model: Confined

Kr = 4.384E-6 cm/sec

Kz/Kr = 1.

Solution Method: KGS Model

Ss = 7.723E-5 ft⁻¹

Diagnostic Statistics

Estimation complete! Parameter change criterion (ETOL) reached.

Aquifer Model: Confined
 Solution Method: KGS Model

Estimated Parameters

Parameter	Estimate	Std. Error	Approx. C.I.	t-Ratio	
Kr	4.384E-6	6.844E-9	+/- 1.341E-8	640.6	cm/sec
Ss	7.723E-5	8.127E-7	+/- 1.593E-6	95.03	ft ⁻¹
Kz/Kr	1.	not estimated			

C.I. is approximate 95% confidence interval for parameter
 t-ratio = estimate/std. error
 No estimation window

$T = K*b = 0.004276 \text{ cm}^2/\text{sec}$

Parameter Correlations

	Kr	Ss
Kr	1.00	-0.84
Ss	-0.84	1.00

Residual Statistics

for weighted residuals

Sum of Squares	13.12 ft ²
Variance	0.001228 ft ²
Std. Deviation	0.03505 ft
Mean	0.01016 ft
No. of Residuals	10686
No. of Estimates	2



SLUG TEST FIELD LOG

Project: Calvert Cliffs
 Location: Intake Area
 Schnabel Project No.: 0612004B

Well ID: 781

Date: 12/1/08

Weather / Temperature: cloudy ~ 40°F

Depth Reference (0.00ft): ✓ notch in top of casing

Equipment (Make, Model, SN, and/or Description):

Transducer: Level Troll 700 # 104213
 Vented (circle one): Yes or No
 Data Logger: Rugged Reader
 Water Level Indicator: Solis + #51787
 Slug: Type (circle one) Mechanical or Water
 Diameter (d): 1.25 in; Length (l): 61 in
 Volume (v): 74.8 in³ (= $l \times \pi (\frac{1}{2}d)^2$)

Well Construction:

Inside Diameter (D): Casing 2 in; Screen 2 in
 Total Well Length: 54 ft
 Screen Depth: Top: 42 ft; Bottom: 52 ft

Pre-Test Setup Data:

Initial water level depth (manual): 10.19 ft
 Initial head (transducer): 45 ft 34.57
 Depth of pressure transducer: 45 ft
 Pre-test data file name: 06781 Pretest 2
 Pre-test data logger start time: 7:42 AM 12/1/08
 Pre-test data logger end time: 7:58 AM 12/2/08

Comments: pretest slug to be left in overnight

Slug Out test left in overnight

Pre-Test Check: 12/2/08

Planned depth of slug after insertion: Top: 15 ft; Bottom: 20 ft (NA for water slug)
 Will top of mechanical slug be submerged below the pre-test ref. water level? (circle one) Yes or No or NA
 Estimated water level rise immediately after slug insertion: 23.8 in (= $v / \pi (\frac{1}{2}D)^2$); 1.98 ft
 Estimated water level depth immediately after slug insertion: 8.2 ft
 Will water be discharged from the well upon slug insertion? (circle one): Yes or No

Test Data (Falling Head):

Head before slug insertion = 0.0 ft
 Time of slug insertion: 8:18 AM
 Head immed. after slug insertion (H): -2.04 ft
 Falling head data file name: 06781 Slug In 2
 Falling head data logger start time: 8:11 AM
 Falling head data logger end time: 10:40 AM

Falling Head Measurements: (Recovery = $h/H \times 100$)

Time	Head (h)	Recovery
<u>9:09 AM</u>	<u>-0.79</u> ft	<u>61</u> %
<u>9:39 AM</u>	<u>-0.48</u> ft	<u>76</u> %
<u>9:57 AM</u>	<u>-0.35</u> ft	<u>83</u> %
<u>10:32 AM</u>	<u>-0.19</u> ft	<u>91</u> %
<u>10:40 AM</u>	<u>-0.15</u> ft	<u>93</u> %

Test Data (Rising Head):

Head before slug removal: 0.0 ft
 Time of slug removal: 10:47 AM
 Head immed. after slug removal (H): 2.15 ft
 Rising head data file name: 06781 Slug Out 2
 Rising head data logger start time: 10:44 AM 12/2/08
 Rising head data logger end time: 6:55 AM 12/3/08

Rising Head Measurements: (Recovery = $h/H \times 100$)

Time	Head (h)	Recovery
<u>12:03 PM</u>	<u>0.80</u> ft	<u>62</u> %
<u>12:41 PM</u>	<u>0.61</u> ft	<u>72</u> %
<u>1:04 PM</u>	<u>0.55</u> ft	<u>74</u> %
<u>4:50 PM 0.32</u>	<u>0.33</u> ft	<u>85</u> %
<u>6:54 AM 12/3/08</u>	<u>0.38</u> ft	<u>82</u> %

Prepared by:

(signature) Paula Patrick

(print name) Pamela Patrick

Reviewed by:

(signature) T. Anthony Harding

(print name) T. Anthony Harding

AQTESOLV INPUT PARAMETERS FOR SLUG TESTS

Well Analysis Title OW-781 Slug In Boring ID: OW-781

By: TAT Date: 12/15/08 rev. 2/13/09

Project Title: Calvert Cliffs Project Number: 06120048

Step 1: Project Info

AQTESOLV uses the project information to annotate plots and reports.

Company Name:	<u>Schnabel Engineering</u>	Test Well Name:	<u>OW-781</u>
Client Name:	<u>Bechtel</u>	Obs. Well Name:	<u>OW-781</u>
Project Number:	<u>06120048</u>	Date of Test:	<u>12/1/08</u>
Location:	<u>Calvert Cliffs</u>	Title:	<u>OW-781 Slug In</u>

Step 2: General

◆ **Initial Displacement, H0:**

• Is the aquifer Confined or Unconfined: Confined

○ If the Aquifer is Confined:

Maximum displacement recorded in Data File = -2.06 ft

○ If the Aquifer is Unconfined:

A: Maximum displacement recorded in Data File = N/A

B: Saturated Thickness of Aquifer = N/A

Enter the smaller value (either A or B) N/A

◆ **Static Water Column Height, H:** 42.38 ft

(well constr. detail) (pre-test slug level)
 = Depth to Bottom of Screen - Depth to Static Water Level
 (EL -39.7) (EL 2.68)

◆ **Well Coordinates:**

AQTESOLV for Windows uses an x-y coordinate system to **compute distances between the test well and observation wells.**

X: _____
 Y: _____

Step 3: Aquifer Data

- ◆ Aquifer Saturated Thickness, b: (see page 1)
top of aquifer (EL -31.6); base of aquifer (-46.9) 15.3 ft
- ◆ Hydraulic Conductivity Anisotropy Ratio, k_v/k_h : 1

Step 4: Well Construction

- ◆ Depth to Top of Screen, d:
 - Is the Screen Partially Penetrating or Fully Penetrating? Partially
 - Is the Aquifer Confined on Unconfined? Confined
 - ◆ If the Aquifer is Confined:
 - (well constr. detail) (per B-78D)
 - d = Depth to Top of Screen - Depth to Top of Aquifer
(EL -29.7) (EL -31.6)
 - d = ∅
L_{screen} is above top of aquifer; therefore d = ∅
 - ◆ If the Aquifer is Unconfined:
 - d = Depth to Top of Screen - Depth to Static Water Level
 - d = N/A
- ◆ Length of Screen, L: 10.0 ft
(from base of screen to top of upper confining layer) * 8.0 ft = parameter used
- ◆ Transducer Depth, T: ∅
L_{normalized}, appx 45 ft

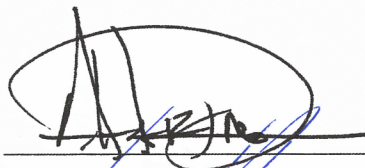
Step 5: Radius Data

- ◆ Casing Radius, r(c): (see page 1) 0.08 ft
- ◆ Equipment Radius, r(eq): 0.04 ft
- ◆ Packer Radius, r(p): ∅
- ◆ Well Radius, r(w): (see page 1) 0.33 ft
- ◆ Well Skin Radius, r(sk): 0.33 ft

Step 6: Well Corrections

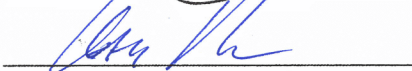
None

Prepared by:

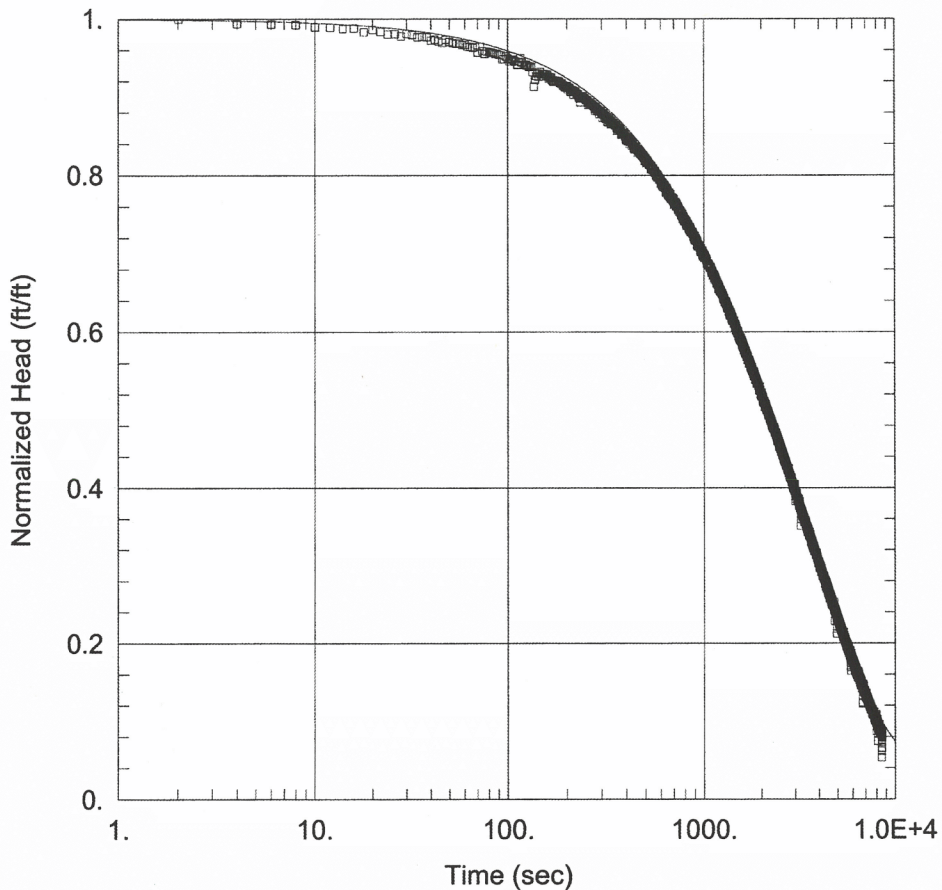


Date: 2/13/08

Reviewed by:



Date: 2/18/09



OW781 SLUG IN

Data Set: G:\...\OW781 Slug In_KGS_rev.aqt

Date: 02/16/09

Time: 12:43:23

PROJECT INFORMATION

Company: Schnabel

Client: Bechtel

Project: 06120048

Location: Calvert Cliffs

Test Well: OW781 Slug In

Test Date: 12/01/2008

Prepared by: _____

Date: _____

2/13/09

Reviewed by: _____

Date: _____

2/18/09

AQUIFER DATA

Saturated Thickness: 15.3 ft

WELL DATA (OW781 Slug In)

Initial Displacement: -2.06 ft

Total Well Penetration Depth: 8. ft

Casing Radius: 0.08 ft

Static Water Column Height: 42.38 ft

Screen Length: 8. ft

Well Radius: 0.33 ft

SOLUTION

Aquifer Model: Confined

Kr = 1.222E-5 cm/sec

Kz/Kr = 1.

Solution Method: KGS Model

Ss = 1.67E-7 ft⁻¹

Diagnostic Statistics

Estimation complete! Parameter change criterion (ETOL) reached.

Aquifer Model: Confined
Solution Method: KGS Model

Estimated Parameters

Parameter	Estimate	Std. Error	Approx. C.I.	t-Ratio	
Kr	1.222E-5	7.726E-8	+/- 1.514E-7	158.2	cm/sec
Ss	1.67E-7	1.652E-8	+/- 3.238E-8	10.11	ft ⁻¹
Kz/Kr	1.	not estimated			

C.I. is approximate 95% confidence interval for parameter
t-ratio = estimate/std. error
No estimation window

$T = K*b = 0.005701 \text{ cm}^2/\text{sec}$

Parameter Correlations

	Kr	Ss
Kr	1.00	-1.00
Ss	-1.00	1.00


Residual Statistics

for weighted residuals

Sum of Squares 1.117 ft²
 Variance 0.0002605 ft²
 Std. Deviation 0.01614 ft
 Mean 0.003402 ft
 No. of Residuals 4289
 No. of Estimates 2


Appendix D: Groundwater Observation Wells

**WELL SAMPLING RECORDS
(30 Pages)**

		PROJECT: Calvert Cliffs Power Plant		WELL NO.: OW-301					
WELL SAMPLING RECORD		JOB NO.: 016120048	SITE: Calvert Cliffs		PREPARED BY: M. Ker / K. Powell				
PURGE METHOD: Sub-pump	SAMPLING METHOD: Grab	PURGING CRITERIA: Volume & Stabilization							
PUMP TYPE: Proactive S.S. Mega Monsoon		PURGING DATE: 11/12/08 WEATHER: Overcast TEMPERATURE: 50° F INITIAL WATER LEVEL: 60.91 Ft FINAL WATER LEVEL: 61.09 Ft		DATE OF SAMPLING: 11/12/08 TIME OF SAMPLING: 17:15 SAMPLE MATRIX: Groundwater DEPTH PUMP SET: ND					
EQUIPMENT WITH SERIAL NUMBERS: In-Situ Troll 9500 (SN: 48272) Solnist Water Level Indicator (SN: 51787)									
PUMPING VOLUME CALCULATION									
		dw - well diameter (in)		$1 \text{ ft}^3 = 7.48 \text{ gal}$					
		h-well depths (ft)		$V_w = \frac{\pi (d_w)^2 h}{24} * 7.48$					
$V_w = 3.14 * (2/24)^2 * 19.09 * 7.48 = 3.11$		n-porosity							
		db - Boring diameter		$V_s = \frac{\pi (d_b - d_w)^2}{24} * 7.48 * n$					
$V_s = 3.14(4/24)^2 * 19 * (.3) * 7.48 = 3.71$									
$V_w + V_s = 6.82 \text{ gal}$		Checked by: <u> KP </u>							
FLOW RATE CALCULATION: 1 gal/151 sec*60 sec/min = 0.38 gal/min				COMMENTS					
Time Begin (hrs)	Time Finish (hrs)	Water Removal (gal)	Temperature (°F)	pH (± 0.1)	Conductivity (u sie/cm) (± 3%)	ORP (mV) (± 10mV)	DO (mg/L) (± 0.3mg/L)	Turbidity (NTU) (± 1 or 10%)	Comments
16:15	16:33	6.82	58.07	7.37	351.3	-114	0.01	8.2	
16:33	16:51	6.82	57.81	7.40	349.1	-133	0.01	8.21	
16:51	17:00	3.42	57.88	7.41	349.2	-137	0.01	8.11	
17:00	17:10	3.80	58.01	7.41	350.2	-141	0.01	9.32	


Equipment Calibration Performed By: K. Powell

Number of Sample Containers Collected: 4


		PROJECT: Calvert Cliffs Power Plant		WELL NO.: OW-304					
WELL SAMPLING RECORD		JOB NO.: 016120048	SITE: Calvert Cliffs		PREPARED BY: M. Ker / K. Powell				
PURGE METHOD: Sub-pump	SAMPLING METHOD: Grab	PURGING CRITERIA: Volume & Stabilization							
PUMP TYPE: Proactive S.S. Mega Monsoon		PURGING DATE: 11/13/08 WEATHER: Cloudy TEMPERATURE: 50° F INITIAL WATER LEVEL: 37.46 Ft FINAL WATER LEVEL: 42.83 Ft		DATE OF SAMPLING: 11/13/08 TIME OF SAMPLING: 10:00 SAMPLE MATRIX: Groundwater DEPTH PUMP SET: 55 Ft					
EQUIPMENT WITH SERIAL NUMBERS: In-Situ Troll 9500 (SN: 48272) Solnist Water Level Indicator (SN: 51787)									
PUMPING VOLUME CALCULATION									
		dw - well diameter (in)		1 ft ³ = 7.48 gal					
		h-well depths (ft)		$V_w = \frac{\pi (d_w)^2 h}{24} * 7.48$					
$V_w = 3.14(2/24)^2 * 35.34 * 7.48 = 5.76$		n-porosity							
		d _b - Boring diameter		$V_s = \frac{\pi [(d_b - d_w)^2 * 7.48 * n]}{24}$					
$V_s = 3.14(4/24)^2 * (15.3)(.3) * 7.48 = 2.99$									
$V_w + V_s = 8.75$ gal				Checked by: <u> KP </u>					
FLOW RATE CALCULATION: 1 gal/230 sec*60 sec/min = 0.26 gal/min				COMMENTS					
Time Begin (hrs)	Time Finish (hrs)	Water Removal (gal)	Temperature (°F)	pH (± 0.1)	Conductivity (u sie/cm) (± 3%)	ORP (mV) (± 10mV)	DO (mg/L) (± 0.3mg/L)	Turbidity (NTU) (± 1 or 10%)	Comments
7:53 AM	8:00 AM	1.82	57.90	9.59	312.5	-126	2.38	39.18	
8:00 AM	8:26 AM	6.76	58.25	7.69	366.9	-172	0.02	27.14	
8:26 AM	8:59 AM	8.75	58.30	70.72	381.2	-175	0.02	24.27	
8:59 AM	9:09 AM	2.6	58.37	7.65	386.7	-170	0.01	23.53	
9:09 AM	9:19 AM	2.6	58.35	7.68	387.8	-152	0.06	23.48	
9:19 AM	9:29 AM	2.6	58.43	7.66	390.9	-161	0.01	23.52	
9:29 AM	9:39 AM	2.6	58.42	7.65	391.5	-163	0.01	23.24	
9:39 AM	9:49 AM	2.6	58.39	7.72	387.3	-174	0.02	24.42	
9:49 AM	9:54 AM	1.3	58.39	7.78	391.7	-172	0.02	24.06	
9:54 AM	9:59 AM	1.3	58.36	7.75	390.4	-171	0.03	23.88	

Equipment Calibration Performed By: K. Powell / M. Ker


Number of Sample Containers Collected: 4

		PROJECT: Calvert Cliffs Power Plant			WELL NO.: OW-308				
WELL SAMPLING RECORD		JOB NO.: 016120048	SITE: Calvert Cliffs		PREPARED BY: M. Ker / K. Powell				
PURGE METHOD: Sub-pump	SAMPLING METHOD: Grab	PURGING CRITERIA: Volume & Stabilization							
PUMP TYPE: Proactive S.S. Mega Monsoon		PURGING DATE: 11/13/08 WEATHER: Raining TEMPERATURE: 50° F INITIAL WATER LEVEL: 78.35 Ft FINAL WATER LEVEL: ND		DATE OF SAMPLING: 11/13/08 TIME OF SAMPLING: 15:05 SAMPLE MATRIX: Groundwater DEPTH PUMP SET: ND					
EQUIPMENT WITH SERIAL NUMBERS: In-Situ Troll 9500 (SN: 48272) Solnist Water Level Indicator (SN: 51787)									
PUMPING VOLUME CALCULATION									
		d_w - well diameter (in)		$1 \text{ ft}^3 = 7.48 \text{ gal}$					
		h - well depths (ft)		$V_w = \pi \frac{(d_w)^2}{24} 2 h * 7.48$					
$V_w = \pi(2/24)^2(24.65)(7.48) = 4.02$		n - porosity							
		d_b - Boring diameter		$V_s = \pi \frac{(d_b - d_w)^2}{24} * 7.48 * n$					
$V_s = \pi(4/24)^2(15)(0.3)(7.48) = 2.93$									
$V_T = 6.95 \text{ gal}$		Checked by: <u> KP </u>							
FLOW RATE CALCULATION: 1 gal/186 sec*60 sec/min = 0.32 gal/min					COMMENTS				
Time Begin (hrs)	Time Finish (hrs)	Water Removal (gal)	Temperature (°F)	pH (± 0.1)	Conductivity (u sie/cm) (± 3%)	ORP (mV) (± 10mV)	DO (mg/L) (± 0.3mg/L)	Turbidity (NTU) (± 1 or 10%)	Comments
13:48	13:52	1.28	58.79	8.60	349.5	-240	0.02	40.35	
13:52	14:12	6.4	58.97	8.00	338.2	-210	0.01	33.33	
14:12	14:34	6.95	59.18	8.03	351.0	-210	0.01	34.46	
14:34	14:44	3.2	59.22	7.99	349.6	-206	0.01	29.25	
14:44	14:49	1.6	59.23	7.97	348.4	-206	0.01	28.11	
14:49	14:54	1.6	59.18	7.98	346.2	-207	0.01	28.9	
14:54	14:59	1.6	59.14	7.98	344.0	-208	0.01	27.7	


Equipment Calibration Performed By: K. Powell / M. Ker
 Number of Sample Containers Collected: 4

		PROJECT: Calvert Cliffs Power Plant		WELL NO.: OW-313A					
WELL SAMPLING RECORD		JOB NO.: 016120048	SITE: Calvert Cliffs	PREPARED BY: M. Ker / K. Powell					
PURGE METHOD: Sub-pump	SAMPLING METHOD: Grab	PURGING CRITERIA: Volume & Stabilization							
PUMP TYPE: Proactive S.S. Mega Monsoon		PURGING DATE: 11/13/08 WEATHER: Overcast TEMPERATURE: 50° F INITIAL WATER LEVEL: 21.76 Ft FINAL WATER LEVEL: ND	DATE OF SAMPLING: 11/13/08 TIME OF SAMPLING: SAMPLE MATRIX: Groundwater DEPTH PUMP SET: 35 Ft						
EQUIPMENT WITH SERIAL NUMBERS: In-Situ Troll 9500 (SN: 48272) Solnist Water Level Indicator (SN: 51787)									
PUMPING VOLUME CALCULATION									
		dw - well diameter (in)	1 ft ³ = 7.48 gal						
		h-well depths (ft)	$V_w = \frac{\pi (d_w)^2 h}{24} * 7.48$						
$V_w = 3.14 * (2/24)^2 * 35.54 * 7.48 = 5.79$		n-porosity							
		d _b - Boring diameter	$V_s = \frac{\pi (d_b - d_w)^2}{24} * 7.48 * n$						
$V_s = 3.14 * (4/24)^2 * 22.3 * .3 * 7.48 = 4.36$									
$V_w + V_s = 10.15$ gal				Checked by: <u> KP </u>					
FLOW RATE CALCULATION: 1 gal/192 sec*60 sec/min = 0.31 gal/min				COMMENTS					
Time Begin (hrs)	Time Finish (hrs)	Water Removal (gal)	Temperature (°F)	pH (± 0.1)	Conductivity (u sie/cm) (± 3%)	ORP (mV) (± 10mV)	DO (mg/L) (± 0.3mg/L)	Turbidity (NTU) (± 1 or 10%)	Comments
5:55	6:35	10.15	55.85	7.65	263.1	-106	0.71	44.31	
6:35	6:59	10.15	56.02	7.71	268.1	-166	0.01	35.48	
6:59	7:09	3.1	56.03	7.70	268.8	-170	0.01	36.20	
7:09	7:19	3.1	56.09	7.69	270.1	-172	0.01	34.90	
7:19	7:31	3.7	56.11	7.69	271.2	-174	0.01	34.90	

Equipment Calibration Performed By: K. Powell / M. Ker
 Number of Sample Containers Collected: 4


		PROJECT: Calvert Cliffs Power Plant		WELL NO.: OW-319A					
WELL SAMPLING RECORD		JOB NO.: 016120048	SITE: Calvert Cliffs	PREPARED BY: M. Ker / K. Powell					
PURGE METHOD: Sub-pump	SAMPLING METHOD: Grab	PURGING CRITERIA: Volume & Stabilization							
PUMP TYPE: Proactive S.S. Mega Monsoon		PURGING DATE: 11/11/08 WEATHER: Clear TEMPERATURE: 45° F INITIAL WATER LEVEL: 26.86 Ft FINAL WATER LEVEL: ND	DATE OF SAMPLING: 11/11/08 TIME OF SAMPLING: 11:50 SAMPLE MATRIX: Groundwater DEPTH PUMP SET: ND						
EQUIPMENT WITH SERIAL NUMBERS: In-Situ Troll 9500 (SN: 48272) Solnist Water Level Indicator (SN: 51787)									
PUMPING VOLUME CALCULATION									
		dw - well diameter (in)	1 ft ³ = 7.48 gal						
		h-well depths (ft)	$V_w = \frac{\pi (d_w)^2 h}{24} * 7.48$						
$V_w = 3.14 * (2/24)^2 * 8.14 * 7.48 = 1.33$		n-porosity							
		db - Boring diameter	$V_s = \frac{\pi [d_b - d_w]^2 * 7.48 * n}{24}$						
$V_s = 3.14 * (4/24)^2 * 8.14 * .3 * 7.48 = 1.59$									
$V_w + V_s = 2.92$ gal		Checked by: <u> KP </u>							
FLOW RATE CALCULATION: 1 gal/252 sec*60 sec/min = 0.24 gal/min				COMMENTS: Well pumped dry, allowed to recover and samples collected					
Time Begin (hrs)	Time Finish (hrs)	Water Removal (gal)	Temperature (°F)	pH (± 0.1)	Conductivity (u sie/cm) (± 3%)	ORP (mV) (± 10mV)	DO (mg/L) (± 0.3mg/L)	Turbidity (NTU) (± 1 or 10%)	Comments
11:00	11:15	3.57							
11:30	11:30	0.0	56.65	6.69	125.4	10	5.35	44.17	

Equipment Calibration Performed By: K. Powell
 Number of Sample Containers Collected: 4

		PROJECT: Calvert Cliffs Power Plant		WELL NO.: OW-319B					
WELL SAMPLING RECORD		JOB NO.: 016120048	SITE: Calvert Cliffs	PREPARED BY: M. Ker / K. Powell					
PURGE METHOD: Sub-pump	SAMPLING METHOD: Grab	PURGING CRITERIA: Volume & Stabilization							
PUMP TYPE: Proactive S.S. Mega Monsoon		PURGING DATE: 11/11/08 WEATHER: Clear TEMPERATURE: 38° F INITIAL WATER LEVEL: 69.72 Ft FINAL WATER LEVEL: ND	DATE OF SAMPLING: 11/11/08 TIME OF SAMPLING: 10:40 SAMPLE MATRIX: Groundwater DEPTH PUMP SET: 80 Ft						
EQUIPMENT WITH SERIAL NUMBERS: In-Situ Troll 9500 (SN: 48272) Solnist Water Level Indicator (SN: 51787)									
PUMPING VOLUME CALCULATION									
$V_w = (3.14)(2/24)^2(15.28)(7.48) = 2.49$		dw - well diameter (in) h-well depths (ft) n-porosity	$1 \text{ ft}^3 = 7.48 \text{ gal}$ $V_w = \pi \frac{(d_w)^2}{4} h * 7.48$ $V_s = \pi \frac{(d_b - d_w)^2}{4} * 7.48 * n$						
$V_s = 3.14(4/24)^2(15.28)(.3)(7.48) = 2.99$		d _b - Boring diameter							
$V_w + V_s = 5.48 \text{ gal}$		Checked by: <u> KP </u>							
FLOW RATE CALCULATION: 1 gal/265 sec*60 sec/min = 0.23 gal/min				COMMENTS					
Time Begin (hrs)	Time Finish (hrs)	Water Removal (gal)	Temperature (°F)	pH (± 0.1)	Conductivity (u sie/cm) (± 3%)	ORP (mV) (± 10mV)	DO (mg/L) (± 0.3mg/L)	Turbidity (NTU) (± 1 or 10%)	Comments
9:13	10:01	11.04	58.56	7.85	386.1	-164	0.04	11.37	
10:01	10:06	1.13	58.56	7.85	386.1	-164	0.04	11.37	
10:06	10:11	1.13	58.71	7.88	386.5	-164	0.03	3.94	
10:11	10:16	1.13	58.40	7.91	385.5	-166	0.02	7.853	
10:16	10:21	1.13	58.89	7.91	385.5	-166	0.02	8.383	
10:21	10:28	1.13	58.75	7.93	387.4	-166	0.02	8.655	
10:28	10:33	1.13	58.87	7.94	388.6	-166	0.03	10.55	
10:33	10:38	1.13	58.76	7.93	386.7	-166	0.03	11.13	


Equipment Calibration Performed By: K. Powell

Number of Sample Containers Collected: 4

		PROJECT: Calvert Cliffs Power Plant			WELL NO.: OW-323A				
		JOB NO.: 016120048		SITE: Calvert Cliffs	PREPARED BY: M. Ker / K. Powell				
PURGE METHOD: Sub-pump	SAMPLING METHOD: Grab	PURGING CRITERIA: Volume & Stabilization							
PUMP TYPE: Proactive S.S. Mega Monsoon		PURGING DATE: 11/11/08 WEATHER: Sunny TEMPERATURE: 40° F INITIAL WATER LEVEL: 29.51 Ft FINAL WATER LEVEL: ND		DATE OF SAMPLING: 11/11/08 TIME OF SAMPLING: 16:10 SAMPLE MATRIX: Groundwater DEPTH PUMP SET: 35 Ft					
EQUIPMENT WITH SERIAL NUMBERS: In-Situ Troll 9500 (SN: 48272) Solnist Water Level Indicator (SN: 51787)									
PUMPING VOLUME CALCULATION									
		dw - well diameter (in)		1 ft ³ = 7.48 gal					
		h-well depths (ft)		$V_w = \pi \frac{(d_w)^2}{24} h * 7.48$					
$V_w = 3.14 * (2/24)^2 * 14 * 7.48 = 2.28$		n-porosity							
		d _b - Boring diameter		$V_s = \pi \frac{(d_b - d_w)^2}{24} * 7.48 * n$					
$V_s = 3.14 * (4/24)^2 * 14 * .3 * 7.48 = 2.74$									
$V_w + V_s = 5.02 \text{ gal}$				Checked by: <u> KP </u>					
FLOW RATE CALCULATION: 1 gal/275 sec*60 sec/min = 0.22 gal/min					COMMENTS				
Time Begin (hrs)	Time Finish (hrs)	Water Removal (gal)	Temperature (°F)	pH (± 0.1)	Conductivity (u sie/cm) (± 3%)	ORP (mV) (± 10mV)	DO (mg/L) (± 0.3mg/L)	Turbidity (NTU) (± 1 or 10%)	Comments
14:43	15:29	10.12	57.10	5.45	50.71	-331	6.23	24.19	
15:29	15:34	1.1	57.69	5.45	50.57	-332	6.29	24.31	
15:34	15:39	1.1	57.66	5.45	50.40	-332	6.33	24.25	
15:39	15:44	1.1	57.63	5.45	50.22	-333	6.38	24.31	
15:44	15:49	1.1	57.58	5.46	50.01	-334	6.42	24.31	
15:49	15:54	1.1	57.61	5.46	50.10	-334	6.43	24.29	


Equipment Calibration Performed By: K. Powell

Number of Sample Containers Collected: 4


		PROJECT: Calvert Cliffs Power Plant			WELL NO.: OW-328				
WELL SAMPLING RECORD		JOB NO.: 016120048		SITE: Calvert Cliffs		PREPARED BY: M. Ker / K. Powell			
		PURGE METHOD: Sub-pump	SAMPLING METHOD: Grab	PURGING CRITERIA: Volume & Stabilization					
PUMP TYPE: Proactive S.S. Mega Monsoon		PURGING DATE: 11/13/08 WEATHER: Raining TEMPERATURE: 50° F INITIAL WATER LEVEL: 42.71 Ft FINAL WATER LEVEL: 50.39 Ft			DATE OF SAMPLING: 11/13/08 TIME OF SAMPLING: 13:30 SAMPLE MATRIX: Groundwater DEPTH PUMP SET: 60 Ft				
EQUIPMENT WITH SERIAL NUMBERS: In-Situ Troll 9500 (SN: 48272) Solnist Water Level Indicator (SN: 51787)									
PUMPING VOLUME CALCULATION									
$V_w = 3.14 * (2/24)^2 * 29.29 * 7.48 = 4.78$				dw - well diameter (in) h-well depths (ft) n-porosity		$1 \text{ ft}^3 = 7.48 \text{ gal}$ $V_w = \pi \frac{(d_w)^2}{24} 2 \text{ h} * 7.48$			
$V_s = 3.14 * (4/24)^2 * 15.5 * (.3) * (7.48) = 3.03$				d _b - Boring diameter		$V_s = \pi \frac{(d_b - d_w)^2}{24} * 7.48 * n$			
$V_w + V_s = 7.81 \text{ gal}$						Checked by: <u> KP </u>			
FLOW RATE CALCULATION: 1 gal/179 sec*60 sec/min = 0.34 gal/min						COMMENTS			
Time Begin (hrs)	Time Finish (hrs)	Water Removal (gal)	Temperature (°F)	pH (± 0.1)	Conductivity (u sie/cm) (± 3%)	ORP (mV) (± 10mV)	DO (mg/L) (± 0.3mg/L)	Turbidity (NTU) (± 1 or 10%)	Comments
11:43	13:52	7.48	56.63	7.55	295.4	-125	0.00	1794	
12:05	12:29	8.16	56.51	7.53	294.5	-132	0.01	400.0	
12:29	12:44	5.1	56.38	7.52	293.2	-132	0.01	238.8	
10:33	12:52	2.72	56.35	7.52	293.3	-133	0.01	141.0	
12:52	12:57	1.7	56.51	7.51	293.8	-130	0.01	95.66	
12:57	13:07	3.4	56.66	7.51	295.0	-133	0.01	55.73	
13:07	13:17	3.4	56.60	7.51	294.9	-133	0.01	50.95	
13:17	13:27	3.4	56.50	7.50	294.7	-134	0.01	53.28	

Equipment Calibration Performed By: K. Powell / M. Ker


Number of Sample Containers Collected: 4

		PROJECT: Calvert Cliffs Power Plant			WELL NO.: OW-336				
WELL SAMPLING RECORD		JOB NO.: 016120048		SITE: Calvert Cliffs		PREPARED BY: M. Ker / K. Powell			
PURGE METHOD: Sub-pump	SAMPLING METHOD: Grab	PURGING CRITERIA: Volume & Stabilization							
PUMP TYPE: Proactive S.S. Mega Monsoon		PURGING DATE: 11/12/08 WEATHER: Overcast TEMPERATURE: 45° F INITIAL WATER LEVEL: 62.95 Ft FINAL WATER LEVEL: 63.28 Ft			DATE OF SAMPLING: 11/12/08 TIME OF SAMPLING: 14:45 SAMPLE MATRIX: Groundwater DEPTH PUMP SET: ND				
EQUIPMENT WITH SERIAL NUMBERS: In-Situ Troll 9500 (SN: 48272) Solnist Water Level Indicator (SN: 51787)									
PUMPING VOLUME CALCULATION									
			d_w - well diameter (in)			$1 \text{ ft}^3 = 7.48 \text{ gal}$			
			h - well depths (ft)			$V_w = \pi \frac{(d_w)^2}{4} h * 7.48$			
$V_w = 3.14(2/24)^2 * 11.05 * 7.48 = 1.8$			n - porosity						
			d_b - Boring diameter			$V_s = \pi \frac{(d_b - d_w)^2}{24} * 7.48 * n$			
$V_s = 3.14 * (4/24)^2 * 11.05 * .3 * 7.48 = 2.16$									
$V_w + V_s = 3.96 \text{ gal}$						Checked by: <u> KP </u>			
FLOW RATE CALCULATION: 1 gal/179 sec*60 sec/min = 0.34 gal/min						COMMENTS			
Time Begin (hrs)	Time Finish (hrs)	Water Removal (gal)	Temperature (°F)	pH (± 0.1)	Conductivity (u sie/cm) (± 3%)	ORP (mV) (± 10mV)	DO (mg/L) (± 0.3mg/L)	Turbidity (NTU) (± 1 or 10%)	Comments
14:00	14:05	1.7	57.52	7.47	346	-79	1.07	720.4	
14:05	14:12	2.38	57.42	7.46	339.9	-114	0.05	115.5	
14:12	14:24	3.96	57.58	7.48	336.5	-134	0.02	6.53	
14:24	14:29	1.7	57.58	7.48	332.9	-140	0.02	6.09	
14:29	14:34	1.7	57.60	7.48	334.1	-140	0.02	6.45	
14:34	14:39	1.7	57.49	7.48	333.2	-140	0.03	6.12	

Equipment Calibration Performed By: K. Powell
 Number of Sample Containers Collected: 4


		PROJECT: Calvert Cliffs Power Plant		WELL NO.: OW-423					
WELL SAMPLING RECORD		JOB NO.: 016120048	SITE: Calvert Cliffs	PREPARED BY: M. Ker / K. Powell					
PURGE METHOD: Sub-pump	SAMPLING METHOD: Grab	PURGING CRITERIA: Volume & Stabilization							
PUMP TYPE: Proactive S.S. Mega Monsoon		PURGING DATE: 11/12/08 WEATHER: Overcast TEMPERATURE: 43°F INITIAL WATER LEVEL: 32.05 Ft FINAL WATER LEVEL: ND	DATE OF SAMPLING: 11/12/08 TIME OF SAMPLING: 7:10 SAMPLE MATRIX: Groundwater DEPTH PUMP SET: 40 Ft						
EQUIPMENT WITH SERIAL NUMBERS: In-Situ Troll 9500 (SN: 48272) Solnist Water Level Indicator (SN: 51787)									
PUMPING VOLUME CALCULATION									
		d_w - well diameter (in)	$1 \text{ ft}^3 = 7.48 \text{ gal}$						
		h - well depths (ft)	$V_w = \frac{\pi (d_w)^2 h}{24} * 7.48$						
$V_w = 3.14 * (2/24)^2 * 10.95 * 7.48 = 1.79$		n - porosity							
		d_b - Boring diameter	$V_s = \frac{\pi (d_b - d_w)^2}{24} * 7.48 * n$						
$V_s = 3.14 * (4/24)^2 * 10.95 * 3 * 7.48 = 2.14$									
$V_w + V_s = 3.93 \text{ gal}$		Checked by: <u> KP </u>							
FLOW RATE CALCULATION: 1 gal/210 sec*60 sec/min = 0.29 gal/min				COMMENTS					
Time Begin (hrs)	Time Finish (hrs)	Water Removal (gal)	Temperature (°F)	pH (± 0.1)	Conductivity (u sie/cm) (± 3%)	ORP (mV) (± 10mV)	DO (mg/L) (± 0.3mg/L)	Turbidity (NTU) (± 1 or 10%)	Comments
6:08	6:36	8.12	58.57	5.06	193.4	-290	5.82	16.53	
6:36	6:46	2.9	58.57	5.07	192.3	-295	5.83	19.88	
6:46	6:56	2.9	58.60	5.07	192.2	-298	5.83	20.53	
6:56	7:06	2.9	58.64	5.08	189.9	-297	5.80	21.29	

Equipment Calibration Performed By: K. Powell
 Number of Sample Containers Collected: 4

		PROJECT: Calvert Cliffs Power Plant		WELL NO.: OW-705					
WELL SAMPLING RECORD		JOB NO.: 016120048	SITE: Calvert Cliffs	PREPARED BY: M. Ker / K. Powell					
PURGE METHOD: Sub-pump	SAMPLING METHOD: Grab	PURGING CRITERIA: Volume & Stabilization							
PUMP TYPE: Proactive S.S. Mega Monsoon		PURGING DATE: 11/13/08 WEATHER: Raining TEMPERATURE: 55° F INITIAL WATER LEVEL: 22.43 Ft FINAL WATER LEVEL: 23.16 Ft	DATE OF SAMPLING: 11/13/08 TIME OF SAMPLING: 11:35 SAMPLE MATRIX: Groundwater DEPTH PUMP SET: 33 Ft						
EQUIPMENT WITH SERIAL NUMBERS: In-Situ Troll 9500 (SN: 48272) Solnist Water Level Indicator (SN: 51787)									
PUMPING VOLUME CALCULATION									
		d_w - well diameter (in)	$1 \text{ ft}^3 = 7.48 \text{ gal}$						
		h - well depths (ft)	$V_w = \frac{\pi (d_w)^2 h}{24} * 7.48$						
$V_w = 3.14(2/24)^2 * 29.57 * 7.48 = 4.82$		n - porosity							
		d_b - Boring diameter	$V_s = \frac{\pi (d_b - d_w)^2}{24} * 7.48 * n$						
$V_s = 3.14(4/24)^2 * 17 * (.3) * 7.48 = 3.33$									
$V_w + V_s = 8.15 \text{ gal}$		Checked by: <u> KP </u>							
FLOW RATE CALCULATION: 1 gal/167 sec*60 sec/min = 0.36 gal/min				COMMENTS					
Time Begin (hrs)	Time Finish (hrs)	Water Removal (gal)	Temperature (°F)	pH (± 0.1)	Conductivity (u sie/cm) (± 3%)	ORP (mV) (± 10mV)	DO (mg/L) (± 0.3mg/L)	Turbidity (NTU) (± 1 or 10%)	Comments
10:22	10:30	2.88	58.56	7.92	1.336	30	9.55	23.78	
10:30	10:45	5.4	58.56	7.92	1.336	30	9.55	23.75	
10:45	11:08	8.15	58.56	7.92	1.336	30	9.55	23.78	
11:08	11:18	3.6	58.56	7.92	1.336	30	9.55	23.70	
11:18	11:31	4.68	58.56	7.92	1.336	30	9.55	23.78	


Equipment Calibration Performed By: K. Powell / M. Ker

Number of Sample Containers Collected: 4

		PROJECT: Calvert Cliffs Power Plant			WELL NO.: OW-754				
WELL SAMPLING RECORD		JOB NO.: 016120048		SITE: Calvert Cliffs		PREPARED BY: M. Ker / K. Powell			
PURGE METHOD: Sub-pump	SAMPLING METHOD: Grab	PURGING CRITERIA: Volume & Stabilization							
PUMP TYPE: Proactive S.S. Mega Monsoon		PURGING DATE: 11/11/08 WEATHER: Clear TEMPERATURE: 40° F INITIAL WATER LEVEL: 33.14 Ft FINAL WATER LEVEL: ND			DATE OF SAMPLING: 11/11/08 TIME OF SAMPLING: 14:30 SAMPLE MATRIX: Groundwater DEPTH PUMP SET: 42 Ft				
EQUIPMENT WITH SERIAL NUMBERS: In-Situ Troll 9500 (SN: 48272) Solnist Water Level Indicator (SN: 51787)									
PUMPING VOLUME CALCULATION			d_w - well diameter (in)			$1 \text{ ft}^3 = 7.48 \text{ gal}$			
$V_w = 3.14 * (2/24)^2 * 10.86 * 7.48 = 1.77$			h - well depths (ft)			$V_w = \pi \frac{(d_w)^2}{24} * 2 h * 7.48$			
			n - porosity						
$V_s = 3.14 * (4/24)^2 * 10.86 * 7.48 * (0.3) = 2.13$			d_b - Boring diameter			$V_s = \pi \frac{(d_b - d_w)^2}{24} * 7.48 * n$			
$V_w + V_s = 3.90 \text{ gal}$			Checked by: <u> KP </u>						
FLOW RATE CALCULATION: 1 gal/295 sec*60 sec/min = 0.20 gal/min							COMMENTS		
Time Begin (hrs)	Time Finish (hrs)	Water Removal (gal)	Temperature (°F)	pH (± 0.1)	Conductivity (u sie/cm) (± 3%)	ORP (mV) (± 10mV)	DO (mg/L) (± 0.3mg/L)	Turbidity (NTU) (± 1 or 10%)	Comments
13:17	13:55	7.6	57.28	7.42	1393	26	1.42	19.76	
13:55	14:00	1.0	57.34	7.49	1396	20	1.41	20.10	
14:00	14:05	1.0	57.30	7.52	1397	21	1.24	21.52	
14:05	14:10	1.0	57.32	7.54	1398	22	1.43	21.77	
14:10	14:15	1.0	57.30	7.56	1396	21	1.50	21.34	
14:15	14:20	1.0	57.33	7.56	1403	22	1.40	20.27	
14:20	14:25	1.0	57.31	7.57	1402	20	1.55	21.40	


Equipment Calibration Performed By: K. Powell

Number of Sample Containers Collected: 4

		PROJECT: Calvert Cliffs Power Plant		WELL NO.: OW-756					
WELL SAMPLING RECORD		JOB NO.: 016120048	SITE: Calvert Cliffs		PREPARED BY: M. Ker / K. Powell				
PURGE METHOD: Sub-pump	SAMPLING METHOD: Grab	PURGING CRITERIA: Volume & Stabilization							
PUMP TYPE: Proactive S.S. Mega Monsoon		PURGING DATE: 11/12/08 WEATHER: Overcast TEMPERATURE: 45° F INITIAL WATER LEVEL: 31.88 Ft FINAL WATER LEVEL: 32.09 Ft		DATE OF SAMPLING: 11/12/08 TIME OF SAMPLING: 16:00 SAMPLE MATRIX: Groundwater DEPTH PUMP SET: ND					
EQUIPMENT WITH SERIAL NUMBERS: In-Situ Troll 9500 (SN: 48272) Solnist Water Level Indicator (SN: 51787)									
PUMPING VOLUME CALCULATION <div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> $V_w = 3.14 * (2/24)^2 * 10.12 * 7.68 = 1.69$ $V_s = 3.14 * (4/24)^2 * 10.12 * (.3)(7.68) = 2.03$ $V_w + V_s = 3.72 \text{ gal}$ </div> <div style="width: 45%;"> <p>dw - well diameter (in) $1 \text{ ft}^3 = 7.48 \text{ gal}$</p> <p>h-well depths (ft) $V_w = \pi \frac{(d_w)^2}{24} 2 \text{ h} * 7.48$</p> <p>n-porosity</p> <p>db - Boring diameter $V_s = \pi \frac{(d_b - d_w)^2}{24} * 7.48 * n$</p> </div> </div> <p style="text-align: right;">Checked by: <u> KP </u></p>									
FLOW RATE CALCULATION: 1 gal/192 sec*60 sec/min = 0.31 gal/min				COMMENTS					
Time Begin (hrs)	Time Finish (hrs)	Water Removal (gal)	Temperature (°F)	pH (± 0.1)	Conductivity (u sie/cm) (± 3%)	ORP (mV) (± 10mV)	DO (mg/L) (± 0.3mg/L)	Turbidity (NTU) (± 1 or 10%)	Comments
15:05	15:12	2.19	57.30	5.66	37.14	75	7.86	197.3	
15:12	15:17	1.55	57.30	5.41	37.00	118	7.77	25.35	
15:17	15:29	3.72	57.40	5.31	36.86	159	7.79	12.86	
15:29	15:41	3.72	57.34	5.29	36.74	195	7.81	16.11	
15:41	15:46	1.55	57.38	5.28	36.68	203	7.81	16.77	
15:46	15:51	1.55	57.39	5.29	36.69	213	7.81	16.25	
15:51	15:56	1.55	57.38	5.28	36.68	220	7.81	17.11	


Equipment Calibration Performed By: K. Powell

Number of Sample Containers Collected: 4

		PROJECT: Calvert Cliffs Power Plant		WELL NO.: OW-774A					
WELL SAMPLING RECORD		JOB NO.: 016120048	SITE: Calvert Cliffs		PREPARED BY: M. Ker / K. Powell				
PURGE METHOD: Sub-pump	SAMPLING METHOD: Grab	PURGING CRITERIA: Volume & Stabilization							
PUMP TYPE: Proactive S.S. Mega Monsoon		PURGING DATE: 11/12/08 WEATHER: Overcast TEMPERATURE: 45° F INITIAL WATER LEVEL: 10.45 Ft FINAL WATER LEVEL: 12.99 Ft		DATE OF SAMPLING: 11/12/08 TIME OF SAMPLING: 13:30 SAMPLE MATRIX: Groundwater DEPTH PUMP SET: 21 Ft					
EQUIPMENT WITH SERIAL NUMBERS: In-Situ Troll 9500 (SN: 48272) Solnist Water Level Indicator (SN: 51787)									
PUMPING VOLUME CALCULATION									
		dw - well diameter (in)		1 ft ³ = 7.48 gal					
		h-well depths (ft)		$V_w = \pi \frac{(d_w)^2}{24} \cdot 2 h \cdot 7.48$					
$V_w = 3.14 \cdot (2/24)^2 \cdot 12.55 \cdot 7.48 = 2.04$		n-porosity		24					
		d _b - Boring diameter		$V_s = \pi \frac{(d_b - d_w)^2}{24} \cdot 7.48 \cdot n$					
$V_s = 3.14 \cdot (4/24)^2 \cdot 12.55 \cdot 3 \cdot 7.48 = 2.46$				24					
$V_w + V_s = 4.5 \text{ gal}$		Checked by: <u> KP </u>							
FLOW RATE CALCULATION: 1 gal/169 sec*60 sec/min = 0.35 gal/min				COMMENTS					
Time Begin (hrs)	Time Finish (hrs)	Water Removal (gal)	Temperature (°F)	pH (± 0.1)	Conductivity (u sie/cm) (± 3%)	ORP (mV) (± 10mV)	DO (mg/L) (± 0.3mg/L)	Turbidity (NTU) (± 1 or 10%)	Comments
12:35	12:40	1.75	62.84	6.81	919.3	-60	0.14	1461	
12:40	12:53	4.55	62.93	6.76	990.8	-91	0.01	1.795	
12:53	13:06	4.55	63.07	6.75	1013	-97	0.01	11.22	
13:06	13:11	1.75	62.98	6.75	1017	-99	0.01	19.92	
13:11	13:16	1.75	62.80	6.76	1013	-101	0.01	19.71	
13:16	13:21	1.75	62.75	6.76	1014	-101	0.01	18.77	
13:21	13:26	1.75	62.76	6.76	1014	-102	0.01	18.62	


Equipment Calibration Performed By: K. Powell

Number of Sample Containers Collected: 4


		PROJECT: Calvert Cliffs Power Plant		WELL NO.: OW-774B					
WELL SAMPLING RECORD		JOB NO.: 016120048	SITE: Calvert Cliffs		PREPARED BY: M. Ker / K. Powell				
PURGE METHOD: Sub-pump	SAMPLING METHOD: Grab	PURGING CRITERIA: Volume & Stabilization							
PUMP TYPE: Proactive S.S. Mega Monsoon		PURGING DATE: 11/12/08 WEATHER: Overcast TEMPERATURE: 45° F INITIAL WATER LEVEL: 10.30 Ft FINAL WATER LEVEL: 36.10 Ft		DATE OF SAMPLING: 11/12/08 TIME OF SAMPLING: 12:30 SAMPLE MATRIX: Groundwater DEPTH PUMP SET: 37 Ft					
EQUIPMENT WITH SERIAL NUMBERS: In-Situ Troll 9500 (SN: 48272) Solnist Water Level Indicator (SN: 51787)									
PUMPING VOLUME CALCULATION									
		dw - well diameter (in)		1 ft ³ = 7.48 gal					
		h-well depths (ft)		$V_w = \pi \frac{(d_w)^2}{4} 2 h * 7.48$					
$V_w = 3.14(2/24)^2 * 42.5 * 7.48 = 6.93$		n-porosity							
		db - Boring diameter		$V_s = \pi \frac{(d_b - d_w)^2}{4} * 7.48 * n$					
$V_s = 3.14(4/24)^2 * 15.3 * .3 * 7.48 = 2.99$									
$V_w + V_s = 9.92$ gal		Checked by: <u> KP </u>							
FLOW RATE CALCULATION: 1 gal/348 sec*60 sec/min = 0.17 gal/min				COMMENTS					
Time Begin (hrs)	Time Finish (hrs)	Water Removal (gal)	Temperature (°F)	pH (± 0.1)	Conductivity (u sie/cm) (± 3%)	ORP (mV) (± 10mV)	DO (mg/L) (± 0.3mg/L)	Turbidity (NTU) (± 1 or 10%)	Comments
9:35	11:24	19.84	58.17	7.49	420.5	-145	1.11	21.21	
11:24	11:34	1.7	58.66	7.40	447.2	-164	0.16	15.10	
11:34	11:44	1.7	58.37	7.38	447.6	-170	0.82	5.72	
11:44	11:54	1.7	58.48	7.37	449.5	-181	0.10	3.93	
11:54	12:04	1.7	58.53	7.37	448.5	-187	0.09	7.85	
12:04	12:14	1.7	58.54	7.36	447.0	-192	0.08	14.68	
12:14	12:19	0.85	58.67	7.36	446.2	-194	0.05	14.99	
12:19	12:26	1.19	58.69	7.36	448.0	-195	0.04	15.79	

Equipment Calibration Performed By: K. Powell


Number of Sample Containers Collected: 4

		PROJECT: Calvert Cliffs Power Plant				WELL NO.: OW-301			
WELL SAMPLING RECORD		JOB NO.: 06120048		SITE: Calvert Cliffs		PREPARED BY: K. Powell			
PURGE METHOD: Sub-pump	SAMPLING METHOD: Grab	PURGING CRITERIA: Volume & Stabilization							
PUMP TYPE: Proactive S.S. Mega Monsoon		PURGING DATE: 1/20/09 WEATHER: Cold-overcast TEMPERATURE: 20° INITIAL WATER LEVEL: 59.60' FINAL WATER LEVEL: 60.02'			DATE OF SAMPLING: 1/20/09 TIME OF SAMPLING: 06:40 SAMPLE MATRIX: Groundwater DEPTH PUMP SET: ~73'				
EQUIPMENT WITH SERIAL NUMBERS: In-Situ Troll 9500 (SN: 47272) Solnist Water Level Indicator (SN: 51787)									
PUMPING VOLUME CALCULATION									
$V_w = \pi (2/24)^2 [80-59.60](7.48)$ =3.3 gal			dw - well diameter (in) h-well depths (ft) n-porosity (0.3)			$1 \text{ ft}^3 = 7.48 \text{ gal}$ $V_w = \pi (dw/24)^2 * h * 7.48$			
$V_s = \pi [(4/24)^2 - (2/24)^2] [80-61](7.48)(0.3)$ =2.79gal			d _b - Boring diameter			$V_s = \pi [(db/24)^2 - (dw/24)^2] * h * 7.48 * n$ $V_t = V_w + V_s$			
Vt=6gal			Checked by: <u> KMP </u>						
FLOW RATE CALCULATION: (1gal/7.5 min) = 0.667 gal/min						COMMENTS			
Time Begin (hrs)	Time Finish (hrs)	Water Removal (gal)	Temperature (°F)	pH (± 0.1)	Conductivity (u sie/cm) (± 3%)	ORP (mV) (± 10mV)	DO (mg/L) (± 0.3mg/L)	Turbidity (NTU) (± 1 or 10%)	Comments
6:00	6:20	13.3	57.67	7.49	361.6	-121.0	0.02	9.882	
6:20	6:30	6.7	57.67	7.48	361.8	-129.0	0.03	3.055	
6:30	6:35	3.3	57.77	7.48	362.4	-131.0	0.03	3.805	
6:35	6:40	3.3	57.78	7.48	362.7	-131.0	0.03	3.627	


Equipment Calibration Performed By: Kibby Powell For DO, pH, turbidity, conductivity and ORP
 Number of Sample Containers Collected: 4

		PROJECT: Calvert Cliffs Power Plant			WELL NO.: OW-304				
WELL SAMPLING RECORD		JOB NO.: 06120048	SITE: Calvert Cliffs		PREPARED BY: K. Powell				
PURGE METHOD: Sub-pump	SAMPLING METHOD: Grab	PURGING CRITERIA: Volume & Stabilization							
PUMP TYPE: Proactive S.S. Mega Monsoon		PURGING DATE: 1/19/09 WEATHER: Cold-cloudy TEMPERATURE: 35° INITIAL WATER LEVEL: 36.43' FINAL WATER LEVEL: 41.41'			DATE OF SAMPLING: 1/19/09 TIME OF SAMPLING: 13:30 SAMPLE MATRIX: Groundwater DEPTH PUMP SET: ~ 56'				
EQUIPMENT WITH SERIAL NUMBERS: In-Situ Troll 9500 (SN: 47272) Solnist Water Level Indicator (SN: 51787)									
PUMPING VOLUME CALCULATION			dw - well diameter (in)			$1 \text{ ft}^3 = 7.48 \text{ gal}$			
$V_w = \pi (2/24)^2 [72.8-36.43](7.48)$			h-well depths (ft)			$V_w = \pi (dw/24)^2 * h * 7.48$			
=5.9 gal			n-porosity (0.3)			$V_s = \pi [(db/24)^2 - (dw/24)^2] * h * 7.48 * n$			
$V_s = \pi [(4/24)^2 - (2/24)^2] [72.8-57.5] (7.48) (0.3) = 2.24$			d_b - Boring diameter			$V_t = V_w + V_s$			
$V_t = 8.1 \text{ gal}$			Checked by: <u> KMP </u>						
FLOW RATE CALCULATION: (5gal/11min) = 0.45gal/min						COMMENTS			
Time Begin (hrs)	Time Finish (hrs)	Water Removal (gal)	Temperature (°F)	pH (± 0.1)	Conductivity (u sie/cm) (± 3%)	ORP (mV) (± 10mV)	DO (mg/L) (± 0.3mg/L)	Turbidity (NTU) (± 1 or 10%)	Comments
9:10	10:23	32.9	56.55	9.26	304.5	-76	2.38	2782	
10:23	11:36	32.9	57.58	7.63	389.6	-166	0.04	10.37	
11:36	12:13	16.7	57.76	7.61	381.7	-165	0.02	2.776	
12:13	12:50	16.7	57.66	7.61	382.2	-165	0.02	3.012	
12:50	13:27	16.7	57.60	7.61	379.5	-165	0.02	2.719	


Equipment Calibration Performed By: Kibby Powell For DO, pH, turbidity, conductivity and ORP
 Number of Sample Containers Collected: 4

		PROJECT: Calvert Cliffs Power Plant		WELL NO.: OW-308					
WELL SAMPLING RECORD		JOB NO.: 06120048	SITE: Calvert Cliffs		PREPARED BY: K. Powell				
PURGE METHOD: Sub-pump	SAMPLING METHOD: Grab	PURGING CRITERIA: Volume & Stabilization							
PUMP TYPE: Proactive S.S. Mega Monsoon		PURGING DATE: 1/20/09 WEATHER: Cold/windy/overcast TEMPERATURE: 25° INITIAL WATER LEVEL: 77.23' FINAL WATER LEVEL: 79.46'		DATE OF SAMPLING: 1/20/09 TIME OF SAMPLING: 07:45 SAMPLE MATRIX: Groundwater DEPTH PUMP SET: ~88'					
EQUIPMENT WITH SERIAL NUMBERS: In-Situ Troll 9500 (SN: 47272) Solnist Water Level Indicator (SN: 51787)									
PUMPING VOLUME CALCULATION		dw - well diameter (in)		1 ft ³ = 7.48 gal					
V _w = π (2/24) ² [103-77.23](7.48)		h - well depths (ft)		V _w = π (dw/24) ² * h * 7.48					
= 4.20 gal		n - porosity (0.3)		V _s = π [(db/24) ² - (dw/24) ²] * h * 7.48 * n					
V _s = π [(4/24) ² - (2/24) ²] [103-88] (.03) (7.48)		d _b - Boring diameter		V _t = V _w + V _s					
= 2.20 gal		V _t = 6.4 gal		Checked by: <u>KMP</u>					
FLOW RATE CALCULATION: (1gal/1.5min) = 0.667gal/min				COMMENTS					
Time Begin (hrs)	Time Finish (hrs)	Water Removal (gal)	Temperature (°F)	pH (± 0.1)	Conductivity (u sie/cm) (± 3%)	ORP (mV) (± 10mV)	DO (mg/L) (± 0.3mg/L)	Turbidity (NTU) (± 1 or 10%)	Comments
6:55	7:15	13.3	58.65	7.89	310.8	-171	0.01	67.33	
7:15	7:25	6.7	58.75	7.78	314.9	-170	0.02	31.11	
7:30	7:35	3.3	58.66	7.77	313.9	-172	0.02	31.54	
7:35	7:40	3.3	58.66	7.76	313.6	-173	0.02	31.07	


Equipment Calibration Performed By: Kibby Powell For DO, pH, turbidity, conductivity and ORP
Number of Sample Containers Collected: 4

		PROJECT: Calvert Cliffs Power Plant		WELL NO.: OW-313A					
WELL SAMPLING RECORD		JOB NO.: 06120048	SITE: Calvert Cliffs		PREPARED BY: K. Powell				
PURGE METHOD: Sub-pump	SAMPLING METHOD: Grab	PURGING CRITERIA: Volume & Stabilization							
PUMP TYPE: Proactive S.S. Mega Monsoon		PURGING DATE: 1/19/09 WEATHER: Cold-clear TEMPERATURE: 35° INITIAL WATER LEVEL: 20.55' FINAL WATER LEVEL: 27.78		DATE OF SAMPLING: 1/19/09 TIME OF SAMPLING: 08:50 SAMPLE MATRIX: Groundwater DEPTH PUMP SET: ~38'					
EQUIPMENT WITH SERIAL NUMBERS: In-Situ Troll 9500 (SN: 47272) Solnist Water Level Indicator (SN: 51787)									
PUMPING VOLUME CALCULATION		dw - well diameter (in)		1 ft ³ = 7.48 gal					
$V_w = \pi (2/24)^2 [57.5-20.55](7.48)$		h-well depths (ft)		$V_w = \pi (dw/24)^2 * h * 7.48$					
=6.0 gal		n-porosity (0.3)		$V_s = \pi [(db/24)^2 - (dw/24)^2] * h * 7.48 * n$					
$V_s = \pi [(4/24)^2 - (2/24)^2][57.5-35](0.3)(7.48)$		d _b - Boring diameter		$V_t = V_w + V_s$					
=3.3gal		V _t =9.3gal		Checked by: <u> KMP </u>					
FLOW RATE CALCULATION: (5gal/575s)(60s/1min) = 0.52gal/min				COMMENTS					
Time Begin (hrs)	Time Finish (hrs)	Water Removal (gal)	Temperature (°F)	pH (± 0.1)	Conductivity (u sie/cm) (± 3%)	ORP (mV) (± 10mV)	DO (mg/L) (± 0.3mg/L)	Turbidity (NTU) (± 1 or 10%)	Comments
7:45	8:10	13	55.33	7.73	249.5	-89	2.63	ND	
8:10	8:27	8.8	56.14	7.71	273.6	-159	0.01	2.126	
8:27	8:37	5.2	56.19	7.69	276.4	-170	0.01	0.0104	
8:37	8:47	5.2	56.20	7.68	276.7	-176	0.01	0.0281	
8:47	8:50	1.56	56.18	7.68	278.4	-174	0.00	0.1264	


Equipment Calibration Performed By: Kibby Powell For DO, pH, turbidity, conductivity and ORP
Number of Sample Containers Collected: 4

		PROJECT: Calvert Cliffs Power Plant		WELL NO.: 319A					
WELL SAMPLING RECORD		JOB NO.: 06120048	SITE: Calvert Cliffs		PREPARED BY: K. Powell				
PURGE METHOD: Sub-pump	SAMPLING METHOD: Grab	PURGING CRITERIA: Volume & Stabilization							
PUMP TYPE: Proactive S.S. Mega Monsoon		PURGING DATE: 1/20/09 WEATHER: Cold-clear TEMPERATURE: 35° INITIAL WATER LEVEL: 26.25' FINAL WATER LEVEL: ND			DATE OF SAMPLING: 1/20/09 TIME OF SAMPLING: 14:00 SAMPLE MATRIX: Groundwater DEPTH PUMP SET: ~32'				
EQUIPMENT WITH SERIAL NUMBERS: In-Situ Troll 9500 (SN: 47272) Solnist Water Level Indicator (SN: 51787)									
PUMPING VOLUME CALCULATION			dw - well diameter (in)			1 ft ³ = 7.48 gal			
$V_w = \pi (2/24)^2 [35-26.25] (7.48)$			h-well depths (ft)			$V_w = \pi (dw/24)^2 * h * 7.48$			
=1.4 gal			n-porosity (0.3)			$V_s = \pi [(db/24)^2 - (dw/24)^2] * h * 7.48 * n$			
$V_s = \pi [(4/24)^2 - (2/24)^2] [35-26.25] (0.3) (7.48)$			d _b - Boring diameter			$V_t = V_w + V_s$			
=1.3gal			V _t =2.8gal			Checked by: <u>KMP</u>			
FLOW RATE CALCULATION: Could not calculate, well would not stabilize							COMMENTS		
Time Begin (hrs)	Time Finish (hrs)	Water Removal (gal)	Temperature (°F)	pH (± 0.1)	Conductivity (u sie/cm) (± 3%)	ORP (mV) (± 10mV)	DO (mg/L) (± 0.3mg/L)	Turbidity (NTU) (± 1 or 10%)	Comments
13:40	13:43	ND	57.69	6.86	111.7	-32	6.38	2341	*Well pumped dry, could not maintain flow rate


Equipment Calibration Performed By: Kibby Powell For DO, pH, turbidity, conductivity and ORP
Number of Sample Containers Collected: 4

		PROJECT: Calvert Cliffs Power Plant		WELL NO.: OW-319B					
WELL SAMPLING RECORD		JOB NO.: 06120048	SITE: Calvert Cliffs		PREPARED BY: K. Powell				
PURGE METHOD: Sub-pump	SAMPLING METHOD: Grab	PURGING CRITERIA: Volume & Stabilization							
PUMP TYPE: Proactive S.S. Mega Monsoon		PURGING DATE: 1/20/09 WEATHER: Cold-clear TEMPERATURE: 35° INITIAL WATER LEVEL: 68.38' FINAL WATER LEVEL: 68.85'		DATE OF SAMPLING: 1/20/09 TIME OF SAMPLING: 13:30 SAMPLE MATRIX: Groundwater DEPTH PUMP SET: ~75'					
EQUIPMENT WITH SERIAL NUMBERS: In-Situ Troll 9500 (SN: 47272) Solnist Water Level Indicator (SN: 51787)									
PUMPING VOLUME CALCULATION			dw - well diameter (in)	1 ft ³ = 7.48 gal					
$V_w = \pi [(2/24)^2][85-68.38] (7.48)$			h-well depths (ft)	$V_w = \pi (dw/24)^2 * h * 7.48$					
=2.71 gal			n-porosity (0.3)						
$V_s = \pi [(4/24)^2 - (2/24)^2][85-68.38](0.3)(7.48)$			d _b - Boring diameter	$V_s = \pi [(db/24)^2 - (dw/24)^2] * h * 7.48 * n$					
=2.44gal				$V_t = V_w + V_s$					
Vt=5.15gal			Checked by: <u>KMP</u>						
FLOW RATE CALCULATION: (1gal/110s)(60s/1min) = 0.54gal/min							COMMENTS		
Time Begin (hrs)	Time Finish (hrs)	Water Removal (gal)	Temperature (°F)	pH (± 0.1)	Conductivity (u sie/cm) (± 3%)	ORP (mV) (± 10mV)	DO (mg/L) (± 0.3mg/L)	Turbidity (NTU) (± 1 or 10%)	Comments
12:45	13:07	12.00	56.46	6.62	364.70	37	3.51	869.1	
13:07	13:13	3.30	57.58	7.17	370.60	-137	0.02	7.152	
13:13	13:19	3.30	57.56	7.17	371.60	-138	0.02	7.457	
13:19	13:25	3.30	57.69	7.18	371.90	-139	0.02	7.168.	


Equipment Calibration Performed By: Kibby Powell For DO,pH, turbidity, conductivity and ORP
Number of Sample Containers Collected: 4

		PROJECT: Calvert Cliffs Power Plant			WELL NO.: OW-323A				
WELL SAMPLING RECORD		JOB NO.: 16120048	SITE: Calvert Cliffs		PREPARED BY: K. Powell				
PURGE METHOD: Sub-pump	SAMPLING METHOD: Grab	PURGING CRITERIA: Volume & Stabilization							
PUMP TYPE: Proactive S.S. Mega Monsoon		PURGING DATE: 1/20/09 WEATHER: Cold-sunny TEMPERATURE: 25° INITIAL WATER LEVEL: 29.54' FINAL WATER LEVEL: 30.05'		DATE OF SAMPLING: 1/20/09 TIME OF SAMPLING: 09:50 SAMPLE MATRIX: Groundwater DEPTH PUMP SET: ~35'					
EQUIPMENT WITH SERIAL NUMBERS: In-Situ Troll 9500 (SN: 47272) Solnist Water Level Indicator (SN: 51787)									
PUMPING VOLUME CALCULATION							$1 \text{ ft}^3 = 7.48 \text{ gal}$		
$V_w = \pi [(2/24)^2][43.5-29.54] (7.48)$		dw - well diameter (in)				$V_w = \pi (dw/24)^2 * h * 7.48$			
$= 2.3 \text{ gal}$		h - well depths (ft)				$V_s = \pi [(db/24)^2 - (dw/24)^2] * h * 7.48 * n$			
$V_s = \pi [(4/24)^2 - (2/24)^2][43.5-29.542](0.3)(7.48)$		n - porosity (0.3)				$V_t = V_w + V_s$			
$= 2.05 \text{ gal}$		d_b - Boring diameter				Checked by: <u>KMP</u>			
$V_t = 4.3$									
FLOW RATE CALCULATION: (1gal/1 min40s) = 0.6gal/min					COMMENTS				
Time Begin (hrs)	Time Finish (hrs)	Water Removal (gal)	Temperature (°F)	pH (± 0.1)	Conductivity (u sie/cm) (± 3%)	ORP (mV) (± 10mV)	DO (mg/L) (± 0.3mg/L)	Turbidity (NTU) (± 1 or 10%)	Comments
9:15	9:31	9.6	57.02	4.81	48.47	289	6.19	0.000	
9:31	9:36	3.0	57.01	4.80	48.42	293	6.22	0.030	
9:36	9:41	3.0	56.99	4.81	48.16	300	6.28	0.2364	
9:41	9:46	3.0	56.99	4.81	48.22	303	6.30	0.2126	


Equipment Calibration Performed By: Kibby Powell For DO, pH, turbidity, conductivity and ORP
 Number of Sample Containers Collected: 4

		PROJECT: Calvert Cliffs Power Plant		WELL NO.: OW-328					
WELL SAMPLING RECORD		JOB NO.: 06120048	SITE: Calvert Cliffs		PREPARED BY: K. Powell				
PURGE METHOD: Sub-pump	SAMPLING METHOD: Grab	PURGING CRITERIA: Volume & Stabilization							
PUMP TYPE: Proactive S.S. Mega Monsoon		PURGING DATE: 1/19/09 WEATHER: Cold-overcast TEMPERATURE: 35° INITIAL WATER LEVEL: 49.52' FINAL WATER LEVEL: 52.50'		DATE OF SAMPLING: 1/19/09 TIME OF SAMPLING: 15:05 SAMPLE MATRIX: Groundwater DEPTH PUMP SET: ~60'					
EQUIPMENT WITH SERIAL NUMBERS: In-Situ Troll 9500 (SN: 47272) Solnist Water Level Indicator (SN: 51787)									
PUMPING VOLUME CALCULATION			dw - well diameter (in)		$1 \text{ ft}^3 = 7.48 \text{ gal}$				
$V_w = \pi (2/24)^2 [72-49.52](7.48)$			h-well depths (ft)		$V_w = \pi (dw/24)^2 * h * 7.48$				
=3.7 gal			n-porosity (0.3)		$V_s = \pi [(db/24)^2 - (dw/24)^2] * h * 7.48 * n$				
$V_s = \pi [(4/24)^2 - (2/24)^2][72-56.5](7.48)(0.3)$			d _b - Boring diameter		$V_t = V_w + V_s$				
=2.276gal			V _t =5.8gal		Checked by: <u>KMP</u>				
FLOW RATE CALCULATION: (5gal/8.5min)=0.588gal/min							COMMENTS		
Time Begin (hrs)	Time Finish (hrs)	Water Removal (gal)	Temperature (°F)	pH (± 0.1)	Conductivity (u sie/cm) (± 3%)	ORP (mV) (± 10mV)	DO (mg/L) (± 0.3mg/L)	Turbidity (NTU) (± 1 or 10%)	Comments
14:25	14:35	5.9	57.40	7.73	298.7	-92	0.11	58.94	
14:35	14:45	5.9	57.66	7.54	300.3	-130	0.01	58.77	
14:45	14:50	3.0	57.79	7.53	301.3	-110	0.00	51.00	
14:50	14:55	3.0	57.79	7.53	301.4	-114	0.00	51.5	
14:55	15:00	3.0	57.79	7.53	301.6	-116	0.01	50.83	


Equipment Calibration Performed By: Kibby Powell For DO, pH, turbidity, conductivity and ORP
Number of Sample Containers Collected: 4

		PROJECT: Calvert Cliffs Power Plant		WELL NO.: OW-336					
WELL SAMPLING RECORD		JOB NO.: 06120048	SITE: Calvert Cliffs		PREPARED BY: K. Powell				
PURGE METHOD: Sub-pump	SAMPLING METHOD: Grab	PURGING CRITERIA: Volume & Stabilization							
PUMP TYPE: Proactive S.S. Mega Monsoon		PURGING DATE: 1/20/09 WEATHER: Cold-clear TEMPERATURE: 25° INITIAL WATER LEVEL: 61.82' FINAL WATER LEVEL: 62.45'		DATE OF SAMPLING: 1/20/09 TIME OF SAMPLING: 08:45 SAMPLE MATRIX: Groundwater DEPTH PUMP SET: ND					
EQUIPMENT WITH SERIAL NUMBERS: In-Situ Troll 9500 (SN: 47272) Solnist Water Level Indicator (SN: 51787)									
PUMPING VOLUME CALCULATION		dw - well diameter (in)		1 ft ³ = 7.48 gal					
$V_w = \pi (2/24)^2 [74-61.82] (7.48)$		h-well depths (ft)		$V_w = \pi (dw/24)^2 * h * 7.48$					
=1.98 gal		n-porosity (0.3)		$V_s = \pi [(db/24)^2 - (dw/24)^2] * h * 7.48 * n$					
$V_s = \pi [(4/24)^2 - (2/24)^2] [74-61.82] (0.3) (7.48)$		d_b - Boring diameter		$V_t = V_w + V_s$					
=1.78gal		Vt=3.6		Checked by: <u>KMP</u>					
FLOW RATE CALCULATION: 1gal/1 min 25s = 0.705gal/min						COMMENTS			
Time Begin (hrs)	Time Finish (hrs)	Water Removal (gal)	Temperature (°F)	pH (± 0.1)	Conductivity (u sie/cm) (± 3%)	ORP (mV) (± 10mV)	DO (mg/L) (± 0.3mg/L)	Turbidity (NTU) (± 1 or 10%)	Comments
8:00	8:20	14.1	57.49	7.63	306.3	-95	0.15	816.5	
8:20	8:30	7.1	57.57	7.56	308.5	-123	0.08	8.721	
8:30	8:35	3.5	57.58	7.56	309.3	-124	0.10	8.725	
8:35	8:40	3.5	57.58	7.56	309.1	-124	0.11	8.727	


Equipment Calibration Performed By: Kibby Powell For DO, pH, turbidity, conductivity and ORP
Number of Sample Containers Collected: 4 @ well and 4 samples for duplicate

		PROJECT: Calvert Cliffs Power Plant		WELL NO.: OW-423					
WELL SAMPLING RECORD		JOB NO.: 06120048	SITE: Calvert Cliffs	PREPARED BY: K. Powell					
PURGE METHOD: Sub-pump	SAMPLING METHOD: Grab	PURGING CRITERIA: Volume & Stabilization							
PUMP TYPE: Proactive S.S. Mega Monsoon		PURGING DATE: 1/20/09 WEATHER: Cold-clear TEMPERATURE: 35° INITIAL WATER LEVEL: 32.05' FINAL WATER LEVEL: 32.73	DATE OF SAMPLING: 1/20/09 TIME OF SAMPLING: 15:00 SAMPLE MATRIX: Groundwater DEPTH PUMP SET: ~40'						
EQUIPMENT WITH SERIAL NUMBERS: In-Situ Troll 9500 (SN: 47272) Solnist Water Level Indicator (SN: 51787)									
PUMPING VOLUME CALCULATION									
$V_w = \pi [43-32.05](2/24)^2 (7.48)$ $= 1.79 \text{ gal}$ $V_s = \pi [(4/24)^2 - (2/24)^2] [43-32.05] (0.3) (7.48)$ $= 1.6 \text{ gal}$		dw - well diameter (in) h - well depths (ft) n - porosity (0.3) d _b - Boring diameter		$1 \text{ ft}^3 = 7.48 \text{ gal}$ $V_w = \pi (\underline{dw/24})^2 * h * 7.48$ $V_s = \pi [(db/24)^2 - (dw/24)^2] * h * 7.48 * n$ $V_t = V_w + V_s$					
$V_t = 3.4 \text{ gal}$				Checked by: <u> KMP </u>					
FLOW RATE CALCULATION: (1gal/102s)(60s/min) = 0.588gal/min				COMMENTS					
Time Begin (hrs)	Time Finish (hrs)	Water Removal (gal)	Temperature (°F)	pH (± 0.1)	Conductivity (u sie/cm) (± 3%)	ORP (mV) (± 10mV)	DO (mg/L) (± 0.3mg/L)	Turbidity (NTU) (± 1 or 10%)	Comments
14:15	14:29	8.2	56.89	5.67	252.7	102	10.84	834.5	
14:29	14:36	4.1	59.17	5.15	175.0	247	5.45	13.96	
14:36	14:43	4.1	59.25	5.15	178.8	251	5.46	13.93	
14:43	14:50	4.1	59.47	5.15	178.6	254	5.45	13.02	


Equipment Calibration Performed By: Kibby Powell For DO, pH, turbidity, conductivity and ORP
 Number of Sample Containers Collected: 4

		PROJECT: Calvert Cliffs Power Plant		WELL NO.: OW-705					
WELL SAMPLING RECORD		JOB NO.: 06120048	SITE: Calvert Cliffs	PREPARED BY: K. Powell					
PURGE METHOD: Sub-pump	SAMPLING METHOD: Grab	PURGING CRITERIA: Volume & Stabilization							
PUMP TYPE: Proactive S.S. Mega Monsoon		PURGING DATE: 1/19/09 WEATHER: Cold-overcast TEMPERATURE: 35° INITIAL WATER LEVEL: 21.02' FINAL WATER LEVEL: 29.75'	DATE OF SAMPLING: 1/19/09 TIME OF SAMPLING: 14:15 SAMPLE MATRIX: Groundwater DEPTH PUMP SET: ~35'						
EQUIPMENT WITH SERIAL NUMBERS: In-Situ Troll 9500 (SN: 47272) Solnist Water Level Indicator (SN: 51787)									
PUMPING VOLUME CALCULATION									
$V_w = \pi (2/24)^2 [52-21.02](7.48)$ $= 5.1 \text{ gal}$ $V_s = \pi [(4/24)^2 - (2/24)^2] [52-35](7.48)(0.3)$ $= 2.5 \text{ gal}$		dw - well diameter (in) h - well depths (ft) n - porosity (0.3) d _b - Boring diameter		$1 \text{ ft}^3 = 7.48 \text{ gal}$ $V_w = \pi (dw/24)^2 * h * 7.48$ $V_s = \pi [(db/24)^2 - (dw/24)^2] * h * 7.48 * n$ $V_t = V_w + V_s$					
		$V_t = 7.5 \text{ gal}$		Checked by: <u> KMP </u>					
FLOW RATE CALCULATION: (5gal/8min) = 0.625gal/min				COMMENTS					
Time Begin (hrs)	Time Finish (hrs)	Water Removal (gal)	Temperature (°F)	pH (± 0.1)	Conductivity (u sie/cm) (± 3%)	ORP (mV) (± 10mV)	DO (mg/L) (± 0.3mg/L)	Turbidity (NTU) (± 1 or 10%)	Comments
13:40	13:50	6.25	56.13	7.52	378.2	-75	3.39	269.7	
13:50	14:00	6.25	56.70	7.47	374.2	-125	0.01	140.3	
14:00	14:05	3.13	56.73	7.47	375.0	-128	0.02	80.77	
14:05	14:10	3.13	56.68	7.46	379.1	-129	0.01	83.49	
14:10	14:15	3.13	56.68	7.46	378.7	-129	0.01	81.48	


Equipment Calibration Performed By: Kibby Powell For DO, pH, turbidity, conductivity and ORP
 Number of Sample Containers Collected: A 4

		PROJECT: Calvert Cliffs Power Plant			WELL NO.: OW-754				
WELL SAMPLING RECORD		JOB NO.: 06120048	SITE: Calvert Cliffs		PREPARED BY: K. Powell				
PURGE METHOD: Sub-pump	SAMPLING METHOD: Grab	PURGING CRITERIA: Volume & Stabilization							
PUMP TYPE: Proactive S.S. Mega Monsoon		PURGING DATE: 1/20/09 WEATHER: Cold-clear TEMPERATURE: 30° INITIAL WATER LEVEL: 37.03' FINAL WATER LEVEL: 34.52'		DATE OF SAMPLING: 1/20/09 TIME OF SAMPLING: 10:50 SAMPLE MATRIX: Groundwater DEPTH PUMP SET: ~41'					
EQUIPMENT WITH SERIAL NUMBERS: In-Situ Troll 9500 (SN: 47272) Solnist Water Level Indicator (SN: 51787)									
PUMPING VOLUME CALCULATION							$1 \text{ ft}^3 = 7.48 \text{ gal}$		
$V_w = \pi (2/24)^2 [44-37.03] (7.48)$		dw - well diameter (in)				$V_w = \pi (dw/24)^2 * h * 7.48$			
$= 1.1 \text{ gal}$		h - well depths (ft)				$V_s = \pi [(db/24)^2 - (dw/24)^2] * h * 7.48 * n$			
$V_s = \pi [(4/24)^2 - (2/24)^2] [44-37.03] (0.3) (7.48)$		n - porosity (0.3)				$V_t = V_w + V_s$			
$= 1.0 \text{ gal}$		d_b - Boring diameter				Checked by: <u>KMP</u>			
$V_t = 2.16 \text{ gal}$									
FLOW RATE CALCULATION: (1gal/168s)(60s/1min) = 0.357gal/min					COMMENTS				
Time Begin (hrs)	Time Finish (hrs)	Water Removal (gal)	Temperature (°F)	pH (± 0.1)	Conductivity (u sie/cm) (± 3%)	ORP (mV) (± 10mV)	DO (mg/L) (± 0.3mg/L)	Turbidity (NTU) (± 1 or 10%)	Comments
10:15	10:21	2.1	53.98	6.65	1365	69	2.23	440.6	
10:21	10:27	2.1	56.26	7.81	1398	-151	0.38	361.6	
									* Well pumped dry


Equipment Calibration Performed By: Kibby Powell For DO, pH, turbidity, conductivity and ORP
 Number of Sample Containers Collected: 4

		PROJECT: Calvert Cliffs Power Plant		WELL NO.: OW-774A					
WELL SAMPLING RECORD		JOB NO.: 016120048	SITE: Calvert Cliffs	PREPARED BY: Kibby Powell					
PURGE METHOD: Sub-pump	SAMPLING METHOD: Grab	PURGING CRITERIA: Volume & Stabilization							
PUMP TYPE: Proactive S.S. Mega Monsoon		PURGING DATE: 1/26/09 WEATHER: Cold-overcast TEMPERATURE: 30° INITIAL WATER LEVEL: 10.53' FINAL WATER LEVEL: N/A	DATE OF SAMPLING: 1/26/09 TIME OF SAMPLING: 11:30 SAMPLE MATRIX: Groundwater DEPTH PUMP SET: 18'						
EQUIPMENT WITH SERIAL NUMBERS: In-Situ Troll 9500 (SN: 47272) Solnist Water Level Indicator (SN: 51787)									
PUMPING VOLUME CALCULATION									
$V_w = \pi (2/24)^2 [23 - 10.53] (7.48)$ $= 2.0 \text{ gal}$ $V_s = \pi [(4/24)^2 - (2/24)^2] [23 - 10.53] (0.3) (7.48)$ $= 1.8 \text{ gal}$		dw - well diameter (in) h - well depths (ft) n - porosity (0.3) d _b - Boring diameter		$1 \text{ ft}^3 = 7.48 \text{ gal}$ $V_w = \pi (dw/24)^2 * h * 7.48$ $V_s = \pi [(db/24)^2 - (dw/24)^2] * h * 7.48 * n$ $V_t = V_w + V_s$					
				Checked by: <u>KMP</u>					
FLOW RATE CALCULATION: Well would not stabilize long enough to calculate				COMMENTS					
Time Begin (hrs)	Time Finish (hrs)	Water Removal (gal)	Temperature (°F)	pH (± 0.1)	Conductivity (u sie/cm) (± 3%)	ORP (mV) (± 10mV)	DO (mg/L) (± 0.3mg/L)	Turbidity (NTU) (± 1 or 10%)	Comments
10:15	10:18	ND	52.36	6.87	951.5	-14	0.32	2411	
10:25	10:30	ND	53.16	6.85	975.0	-38	0.09	92.01	Well pumped dry/ lowered pump rate
10:56	11:15	ND	53.68	6.83	992.3	-43	0.02	24.90	Pumped dry

Equipment Calibration Performed By: Kibby Powell For DO, pH, turbidity, conductivity and ORP
 Number of Sample Containers Collected: 4

		PROJECT: Calvert Cliffs Power Plant			WELL NO.: OW-774B				
WELL SAMPLING RECORD		JOB NO.: 06120048		SITE: Calvert Cliffs		PREPARED BY: Kibby Powell			
PURGE METHOD: Sub-pump	SAMPLING METHOD: Grab	PURGING CRITERIA: Volume & Stabilization							
PUMP TYPE: Proactive S.S. Mega Monsoon		PURGING DATE: 1/26/09 WEATHER: Cold-overcast TEMPERATURE: 30° INITIAL WATER LEVEL: 10.45' FINAL WATER LEVEL: N/A			DATE OF SAMPLING: 1/26/09 TIME OF SAMPLING: 10:00 SAMPLE MATRIX: Groundwater DEPTH PUMP SET: 45'				
EQUIPMENT WITH SERIAL NUMBERS: In-Situ Troll 9500 (SN: 47272) Solnist Water Level Indicator (SN: 51787)									
PUMPING VOLUME CALCULATION									
$V_w = \pi (2/24)^2 [52.8 - 10.45] (7.48)$ =6.9 gal			dw - well diameter (in) h - well depths (ft) n - porosity (0.3)			$1 \text{ ft}^3 = 7.48 \text{ gal}$ $V_w = \pi (dw/24)^2 * h * 7.48$			
$V_s = \pi [(4/24)^2 - (2/24)^2] [52.8 - 37.5] (0.3) (7.48)$ =2.2gal			d _b - Boring diameter			$V_s = \pi [(db/24)^2 - (dw/24)^2] * h * 7.48 * n$ $V_t = V_w + V_s$			
Vt=9.1gal			Checked by: <u> KMP </u>						
FLOW RATE CALCULATION: Would not stabilize long enough to calculate						COMMENTS			
Time Begin (hrs)	Time Finish (hrs)	Water Removal (gal)	Temperature (°F)	pH (± 0.1)	Conductivity (u sie/cm) (± 3%)	ORP (mV) (± 10mV)	DO (mg/L) (± 0.3mg/L)	Turbidity (NTU) (± 1 or 10%)	Comments
08:30	08:45	ND	51.24	7.50	384.8	-67	2.67	156.3	* Well pump dry, would
08:55	09:03	ND	55.10	7.44	420.4	-88	1.33	42.95	not maintain a flow rate
09:15	09:18	ND	52.21	7.46	406.3	-91	0.70	41.22	* Dry

Equipment Calibration Performed By: Kibby Powell For DO, pH, turbidity, conductivity and ORP
 Number of Sample Containers Collected: 4

		PROJECT: Calvert Cliffs Power Plant			WELL NO.: OW-756				
WELL SAMPLING RECORD		JOB NO.: 06120048	SITE: Calvert Cliffs		PREPARED BY: K. Powell				
PURGE METHOD: Sub-pump	SAMPLING METHOD: Grab	PURGING CRITERIA: Volume & Stabilization							
PUMP TYPE: Proactive S.S. Mega Monsoon		PURGING DATE: 1/20/09 WEATHER: Cold-clear TEMPERATURE: 32° INITIAL WATER LEVEL: 31.99' FINAL WATER LEVEL: 32.30'		DATE OF SAMPLING: 1/20/09 TIME OF SAMPLING: 13:17 SAMPLE MATRIX: Groundwater DEPTH PUMP SET: ~39'					
EQUIPMENT WITH SERIAL NUMBERS: In-Situ Troll 9500 (SN: 47272) Solnist Water Level Indicator (SN: 51787)									
PUMPING VOLUME CALCULATION							$1 \text{ ft}^3 = 7.48 \text{ gal}$		
$V_w = \pi (2/24)^2 [42 - 31.99] (7.48)$		dw - well diameter (in)					$V_w = \pi (dw/24)^2 * h * 7.48$		
$= 1.63 \text{ gal}$		h - well depths (ft)					$V_s = \pi [(db/24)^2 - (dw/24)^2] * h * 7.48 * n$		
$V_s = \pi [(4/24)^2 - (2/24)^2] [42 - 31.99] (0.3) (7.48)$		n - porosity (0.3)					$V_t = V_w + V_s$		
$= 1.47 \text{ gal}$		d_b - Boring diameter					Checked by: <u>KMP</u>		
$V_t = 3.1 \text{ gal}$									
FLOW RATE CALCULATION: (1gal/92s)(60s/min) = 0.65gal/min					COMMENTS				
Time Begin (hrs)	Time Finish (hrs)	Water Removal (gal)	Temperature (°F)	pH (± 0.1)	Conductivity (u sie/cm) (± 3%)	ORP (mV) (± 10mV)	DO (mg/L) (± 0.3mg/L)	Turbidity (NTU) (± 1 or 10%)	Comments
11:45	11:55	6.5	55.06	8.12	40.34	36	7.70	2755	
11:55	12:00	3.3	57.36	5.63	36.69	163	7.41	29.7	
12:00	12:05	3.3	57.29	5.38	36.38	228	7.46	2.579	
12:05	12:10	3.3	57.26	5.38	36.33	232	7.46	2.215	
12:10	12:15	3.3	57.37	5.37	36.35	238	7.47	2.274	

Equipment Calibration Performed By: Kibby Powell For DO, pH, turbidity, conductivity and ORP
 Number of Sample Containers Collected: 4

Appendix D: Groundwater Observation Wells

**TRACEABILITY RECORDS
(17 Pages)**

TRACEABILITY RECORD

Project: Calvert Cliffs Project No. _____
 Shipped By: Kibby Powell Hazardous Materials
 Shipped To: Ivan Vania Suspected? (Yes/No) (No)

Sampling Point	Location	Field I.D.	Date	Sample Type	No. of Containers	Test(s) Required
DW-319B	Calvert Cliff	DW-319B	11/11/08	GW	4	TDS, ALK, Ammonia, Metals, BOD/COD/Bio carb/Cation
DW-319A	Calvert Cliff	DW-319A	11/11/08	GW	4	
DW-754	Calvert Cliff	DW-754	11/11/08	GW	4	
DW-323	Calvert Cliff	DW-323	11/11/08	GW	4	
DW-323 Dup	Calvert Cliff	DW-323	11/11/08	GW	4	

Field I.D.	Relinquished By: (Signature)	Date	Time	Received By: (Signature)	Date	Time
	<i>[Signature]</i>	11/11/08				

Shipment Prepared By: K. Powell Date/Time: 11/11/08 5:30 pm
 Signature: *[Signature]*

Received for Lab By: *[Signature]* Date/Time: 11.12.08 0915
 Signature: _____

Comments: _____

Note: Receiving lab – return original form after signing for receipt of samples.

Chain of Custody Record

cut 5

Temperature on Receipt _____

Drinking Water? Yes No

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

TAL-4124 (1007)

Client Schnabel			Project Manager K. bby Powell			Date 11/11/08		Chain of Custody Number 101532	
Address 656 Quince Orchard Road, Suite 700			Telephone Number (Area Code)/Fax Number 240-793-5683			Lab Number		Page 1 of 1	
City Guthrieburg	State MD	Zip Code 20878	Site Contact		Lab Contact Ivan Vania		Analysis (Attach list if more space is needed)		
Project Name and Location (State) Calvert Cliff Maryland			Carrier/Waybill Number						Special Instructions/ Conditions of Receipt
Contract/Purchase Order/Quote No.									

Sample I.D. No. and Description (Containers for each sample may be combined on one line)	Date	Time	Matrix				Containers & Preservatives						Sulfide	Amion	Alk	TDS	Alth	Acetals	
			Air	Aqueous	Sed.	Soil	Unpres.	H2SO4	HNO3	HCl	NaOH	ZnAc2							
OW-319 B	11/11/08	10:40	X				X	X			X	✓	✓	✓	✓	✓	✓	✓	2x570P, 2x250P
OW-319 A	11/11/08	11:50	X				X	X			X	✓	✓	✓	✓	✓	✓		
OW-754	11/11/08	2:30	X				X	X			X	✓	✓	✓	✓	✓	✓		
OW-323	11/11/08	4:10	X				X	X			X	✓	✓	✓	✓	✓	✓		
OW-323 Dup	11/11/08	4:10	X				X	X			X	✓	✓	✓	✓	✓	✓		

Possible Hazard Identification: Non-Hazard Flammable Skin Irritant Poison B Unknown

Sample Disposal: Return To Client Disposal By Lab Archive For _____ Months (A fee may be assessed if samples are retained longer than 1 month)

Turn Around Time Required: 24 Hours 48 Hours 7 Days 14 Days 21 Days Other standard

QC Requirements (Specify)

1. Relinquished By <i>[Signature]</i>	Date 11/11/08	Time 5:30pm	1. Received By <i>[Signature]</i>	Date 11/12/08	Time 0915
2. Relinquished By	Date	Time	2. Received By	Date	Time
3. Relinquished By	Date	Time	3. Received By	Date	Time

Comments

TRACEABILITY RECORD

Project: Calvert Cliff Project No. _____
 Shipped By: Kobby Powell, Schnabel Hazardous Materials
 Shipped To: Irah Vania Suspected? (Yes/No) (No)

Sampling Point	Location	Field I.D.	Date	Sample Type	No. of Containers	Test(s) Required
OW-423	CLIFF	OW-423	11/12/08	GW	4	Metals, Anions, Alk, TDS Sub Pils, Ammonia
OW-774B	CLIFF	OW-774B	11/13/08	GW	4	
OW-777A	CLIFF	OW-777A	11/12/08	GW	4	
OW-336	C CLIFF	OW-336	11/12/08	GW	4	
OW-756	C CLIFF	OW-756	11/12/08	GW	4	
OW-301	C CLIFF	OW-301	11/12/08	GW	4	
EB	C CLIFF	EB	11/12/08	GW	4	

Field I.D.	Relinquished By: (Signature)	Date	Time	Received By: (Signature)	Date	Time

Shipment Prepared By: K. Powell Date/Time: 11/12/08 17:40
 Signature: _____
 Received for Lab By: Angela Bean Date/Time: 11/13/08 9:30
 Signature: _____

Comments: _____

Note: Receiving lab – return original form after signing for receipt of samples.

Chain of Custody Record

Temperature on Receipt _____

Drinking Water? Yes No

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

TAL-4124 (1007)

Client: Schnabel Project Manager: K. bby Powell Date: 11/12/08 Chain of Custody Number: 101533

Address: 656 Quince Orchard Road, suite 700 Telephone Number (Area Code)/Fax Number: 240-799-5683 Lab Number: _____

City: Gaithersburg State: MD Zip Code: 20878 Site Contact: _____ Lab Contact: Ivan Varia

Project Name and Location (State): Galvert Cliff Carrier/Waybill Number: FedEx

Contract/Purchase Order/Quote No. _____

Sample I.D. No. and Description (Containers for each sample may be combined on one line)	Date	Time	Matrix				Containers & Preservatives						Metals	Anions	AIK	TDS	Su/Edc	NH3	Analysis (Attach list if more space is needed)	Special Instructions/ Conditions of Receipt	
			Air	Aqueous	Sed.	Soil	Unpres.	H2SO4	HNO3	HCl	NaOH	ZnAc/ NaOH									
OW-423	11/12/08	7:10		X				X	X			X	X	✓	✓	✓	✓	✓	✓	2K506	2K506 11/13/08 60 vials in included
OW-774 A	11/12/08	13:30		X				X	X			X	Y	✓	✓	✓	✓	✓	✓		
OW-774 B	11/12/08	12:30		X				X	X			X	Y	✓	✓	✓	✓	✓	✓		
OW-336	11/12/08	14:45		X				X	X			X	Y	✓	✓	✓	✓	✓	✓		
OW-756	11/12/08	16:00		X				X	X			X	Y	✓	✓	✓	✓	✓	✓		
OW-301	11/12/08	17:15		X				X	X			X	X	✓	✓	✓	✓	✓	✓		
EB	11/12/08	17:30		X				X	X			X	Y	✓	✓	✓	✓	✓	✓		

Possible Hazard Identification: Non-Hazard Flammable Skin Irritant Poison B Unknown

Sample Disposal: Return To Client Disposal By Lab Archive For _____ Months (A fee may be assessed if samples are retained longer than 1 month)

Turn Around Time Required: 24 Hours 48 Hours 7 Days 14 Days 21 Days Other standard

QC Requirements (Specify) _____

1. Relinquished By: <u>[Signature]</u>	Date: <u>11/12/08</u>	Time: <u>17:40</u>	1. Received By: <u>Angie Boon</u>	Date: <u>11/13/08</u>	Time: <u>9:30</u>
2. Relinquished By: _____	Date: _____	Time: _____	2. Received By: _____	Date: _____	Time: _____
3. Relinquished By: _____	Date: _____	Time: _____	3. Received By: _____	Date: _____	Time: _____

Comments _____

TRACEABILITY RECORD

Project: Calvert Cliff Project No. _____
 Shipped By: Kibby Powell / Schnabel Engin Hazardous Materials
 Shipped To: Juan Vania / Test America Suspected? (Yes/No) (No)

Sampling Point	Location	Field I.D.	Date	Sample Type	No. of Containers	Test(s) Required
<u>DW-313A</u>	<u>Calvert Cliff</u>	<u>DW-313A</u>	<u>11/13/08</u>	<u>GW</u>	<u>4</u>	<u>Metals, Anions, Nitrate, TDS, Sulfid, Amoi</u>
<u>OW-304</u>	<u>Calvert Cliff</u>	<u>OW-304</u>	<u>11/13/08</u>	<u>GW</u>	<u>4</u>	
<u>OW-705</u>	<u>Calvert Cliff</u>	<u>OW-705</u>	<u>11/13/08</u>	<u>GW</u>	<u>4</u>	
<u>DW-328</u>	<u>Calvert Cliff</u>	<u>DW-328</u>	<u>11/13/08</u>	<u>GW</u>	<u>4</u>	
<u>DW-308</u>	<u>Calvert Cliff</u>	<u>OW-308</u>	<u>11/13/08</u>	<u>GW</u>	<u>4</u>	

Atk, Nitrate, Nitrite, TDS, Sulfid, Amoi

Field I.D.	Relinquished By: (Signature)	Date	Time	Received By: (Signature)	Date	Time

Shipment Prepared By: K. Powell / M. Ker Date/Time: 11/13/08 16:30
 Signature: [Signature]

Received for Lab By: Angelo Barr Date/Time: 11/14/08 9:15
 Signature: _____

Comments: _____

Note: Receiving lab - return original form after signing for receipt of samples.

Chain of Custody Record

18

Temperature on Receipt _____

Drinking Water? Yes No

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

TAL-4124 (1007)

Client Schnabel Engineering	Project Manager Kibby Powell	Date 11/13/08	Chain of Custody Number 101534
Address 656 Quince Orchard Rd, Suite 700	Telephone Number (Area Code)/Fax Number 240-793-5683 / 301-417-2400	Lab Number	Page 1 of 1

City Gaithersburg	State MD	Zip Code 20878	Site Contact	Lab Contact Ivan Vanica	Analysis (Attach list if more space is needed)	Special Instructions/ Conditions of Receipt
Project Name and Location (State) Calvert Cliff, Lusby, MD			Carrier/Waybill Number Fed Ex			

Sample I.D. No. and Description (Containers for each sample may be combined on one line)	Date	Time	Matrix				Containers & Preservatives						Metals	Anions	ALK	TDS	Sulfides	Ammonia/Nitrate	Nitrite
			Air	Aqueous	Sed.	Sol.	Unpres.	H2SO4	HNO3	HCl	NaOH	ZnAc/NaOH							
DW-313A	11/13/08	07:35	X				X	X	X	X	X	X	X	X	X	X	X	X	X
DW-304	11/13/08	10:00	X				X	X	X	X	X	X	X	X	X	X	X	X	X
OW-705	11/13/08	11:55	X				X	X	X	X	X	X	X	X	X	X	X	X	X
DW-328	11/13/08	13:30	X				X	X	X	X	X	X	X	X	X	X	X	X	X
DW-308	11/13/08	15:05	X				X	X	X	X	X	X	X	X	X	X	X	X	X

Possible Hazard Identification <input type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown	Sample Disposal <input type="checkbox"/> Return To Client <input checked="" type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months	(A fee may be assessed if samples are retained longer than 1 month)
--	--	---

Turn Around Time Required <input type="checkbox"/> 24 Hours <input type="checkbox"/> 48 Hours <input type="checkbox"/> 7 Days <input type="checkbox"/> 14 Days <input type="checkbox"/> 21 Days <input checked="" type="checkbox"/> Other std	QC Requirements (Specify)
---	---------------------------

1. Relinquished By	Date 11/13/08	Time 16:30	1. Received By	Date 11/14/08	Time 9:15
2. Relinquished By	Date	Time	2. Received By	Date	Time
3. Relinquished By	Date	Time	3. Received By	Date	Time

Comments

Chain of Custody Record

CUR268

Temperature on Receipt _____

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

TAL-4124 (1007)

Client Bechtel Corporation		Project Manager David Murphy		Date	Chain of Custody Number 101820
Address 5275 Westview Dr		Telephone Number (Area Code)/Fax Number 301-228-6587		Lab Number	
City Frederick	State MD	Zip Code 21703	Site Contact Kobby Powell	Lab Contact Ivan	Page 2 of 2

Project Name and Location (State) Calvert Cliffs		Carrier/Waybill Number		Analysis (Attach list if more space is needed)		Special Instructions/ Conditions of Receipt
Contract/Purchase Order/Quote No.						

Sample I.D. No. and Description (Containers for each sample may be combined on one line)	Date	Time	Matrix				Containers & Preservatives							Sulfide	Anions	ALK/IDS	NH3	Metals	
			Air	Aqueous	Sed.	Soil	Unpres.	H2SO4	HNO3	HCl	NaOH	ZnAc/NaOH							
DW-328-1	4/19/09	1505		X				X										X	X
DW-328-2	4/19/09	1505		X									X	X					
DW-328-3	4/19/09	1505		X					X									X	
DW-328-4	4/19/09	1505		X						X									X

Possible Hazard Identification <input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown			Sample Disposal <input type="checkbox"/> Return To Client <input checked="" type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months			(A fee may be assessed if samples are retained longer than 1 month)
---	--	--	--	--	--	---

Turn Around Time Required <input type="checkbox"/> 24 Hours <input type="checkbox"/> 48 Hours <input type="checkbox"/> 7 Days <input type="checkbox"/> 14 Days <input type="checkbox"/> 21 Days <input type="checkbox"/> Other _____			QC Requirements (Specify)		
---	--	--	---------------------------	--	--

1. Relinquished By	Date	Time	1. Received By Leia Dwyer	Date 01/20/09	Time 9:15
2. Relinquished By	Date	Time	2. Received By	Date	Time
3. Relinquished By	Date	Time	3. Received By	Date	Time

Comments

Traceability Record

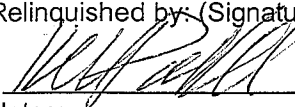
CCNPP 2008 Subsurface Investigation

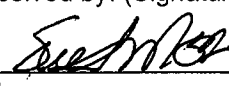
Bechtel Job No. 25237

Schnabel Project No. 06120048

Sample ID	Sample Location Description	Sample Type	No. of Containers	Notes
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OW-301-2	OW-301	GW	1	
OW-301-3	OW-301	GW	1	
OW-301-4	OW-301	GW	1	
OW-308-1	OW-308	GW	1	
OW-308-2	OW-308	GW	1	
OW-308-3	OW-308	GW	1	
OW-308-4	OW-308	GW	1	
OW-336-1	OW-336	GW	1	
OW-336-2	OW-336	GW	1	
OW-336-3	OW-336	GW	1	
OW-336-4	OW-336	GW	1	
OW-336-1-DUP	OW-336	GW	1	
OW-336-2-DUP	OW-336	GW	1	
OW-336-3-DUP	OW-336	GW	1	
OW-336-4-DUP	OW-336	GW	1	
OW-323-1	OW-323	GW	1	
OW-323-2	OW-323	GW	1	
OW-323-3	OW-323	GW	1	
OW-323-4	OW-323	GW	1	

Notes: _____

Relinquished by: (Signature/Date)
 1/20/09
 Notes: _____

Received by: (Signature/Date)
 01-21-09 0930
 Notes: _____

Relinquished by: (Signature/Date)

 Notes: _____

Received by: (Signature/Date)

 Notes: _____

Relinquished by: (Signature/Date)

 Notes: _____

Received by: (Signature/Date)

 Notes: _____

Relinquished by: (Signature/Date)

 Notes: _____

Received by: (Signature/Date)

 Notes: _____

Traceability Record

CCNPP 2008 Subsurface Investigation

Bechtel Job No. 25237

Schnabel Project No. 06120048

Sample ID	Sample Location Description	Sample Type	No. of Containers	Notes
OW-754-1	OW-754	GW	1	
OW-754-2	OW-754	GW	1	
OW-754-3	OW-754	GW	1	
OW-754-4	OW-754	GW	1	
OW-756-1	OW-756	GW	1	
OW-756-2	OW-756	GW	1	
OW-756-3	OW-756	GW	1	
OW-756-4	OW-756	GW	1	
OW-319B-1	OW-319 B	GW	1	
OW-319B-2	OW-319 B	GW	1	
OW-319B-3	OW-319 B	GW	1	
OW-319B-4	OW-319 B	GW	1	
OW-319A-1	OW-319 A	GW	1	
OW-319A-2	OW-319 A	GW	1	
OW-319A-3	OW-319 A	GW	1	
OW-319A-4	OW-319 A	GW	1	
OW-423-1	OW-423	GW	1	
OW-423-2	OW-423	GW	1	
OW-423-3	OW-423	GW	1	
OW-423-4	OW-423	GW	1	

Notes: _____

Relinquished by: (Signature/Date) 1/20/09 Notes: _____	Received by: (Signature/Date) 01.21.09 0930 Notes: _____
Relinquished by: (Signature/Date) _____ Notes: _____	Received by: (Signature/Date) _____ Notes: _____
Relinquished by: (Signature/Date) _____ Notes: _____	Received by: (Signature/Date) _____ Notes: _____
Relinquished by: (Signature/Date) _____ Notes: _____	Received by: (Signature/Date) _____ Notes: _____

Chain of Custody Record

cur 260

Temperature on Receipt _____

Drinking Water? Yes No

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

TAL-4124 (1007)

Client Bechtel Corporation		Project Manager David Murphy		Date 1/20/09	Chain of Custody Number 101818
Address 5275 Westview Dr		Telephone Number (Area Code)/Fax Number 301-228-6587		Lab Number	

City Frederick	State MD	Zip Code 21703	Site Contact Schubert Kibby Powell	Lab Contact Ivan	Analysis (Attach list if more space is needed)
Project Name and Location (State) Calvert Cliffs, Lusby, MD			Carrier/Waybill Number		

Sample I.D. No. and Description (Containers for each sample may be combined on one line)	Date	Time	Matrix				Containers & Preservatives						Sulfide	Amion5	ALK/TDS	NH3	Metals	Special Instructions/ Conditions of Receipt	
			Air	Aqueous	Sed.	Soil	Unpres.	H2SO4	HNO3	HCl	NaOH	ZnAc/ NaOH							
DW-301-1	1/20/09	0640	X				X							X	X				500P ea. in w/c
DW-301-2	1/20/09	0640	X							X			X						
DW-301-3	1/20/09	0640	X						X							X			
DW-301-4	1/20/09	0640	X					X							X				
DW-308-1	1/20/09	0745	X				X						X	X					
DW-308-2	1/20/09	0745	X							X			X						
DW-308-3	1/20/09	0745	X						X							X			
DW-308-4	1/20/09	0745	X					X							X				
DW-336-1	1/20/09	0845	X				X						X	X					
DW-336-2	1/20/09	0845	X							X			X						
DW-336-3	1/20/09	0845	X							X						X			
DW-336-4	1/20/09	0845	X					X							X				

Possible Hazard Identification: Non-Hazard Flammable Skin Irritant Poison B Unknown

Sample Disposal: Return To Client Disposal By Lab Archive For _____ Months (A fee may be assessed if samples are retained longer than 1 month)

Turn Around Time Required: 24 Hours 48 Hours 7 Days 14 Days 21 Days Other _____

QC Requirements (Specify)

1. Relinquished By <i>[Signature]</i>	Date 1/20/09	Time 1615	1. Received By <i>[Signature]</i>	Date 01-21-09	Time 0930
2. Relinquished By	Date	Time	2. Received By	Date	Time
3. Relinquished By	Date	Time	3. Received By	Date	Time

Comments

Chain of Custody Record

Temperature on Receipt _____

Drinking Water? Yes No

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

TAL-4124 (1007)

Client Bechtel Corporation		Project Manager David Murphy		Date	Chain of Custody Number 101819
Address 5275 Westview Dr		Telephone Number (Area Code)/Fax Number 301-228-6587		Lab Number	Page 2 of 4

City Frederick	State MD	Zip Code 21703	Site Contact Kibby Powell	Lab Contact Juan	Analysis (Attach list if more space is needed)
Project Name and Location (State) Calvert Cliff, Lusby, MD			Carrier/Waybill Number		

Sample I.D. No. and Description (Containers for each sample may be combined on one line)	Date	Time	Matrix				Containers & Preservatives						Sulfide	Anions	Alk/IDS	NH3	Metals	Special Instructions/ Conditions of Receipt	
			Air	Aqueous	Sed.	Soil	Unpres.	H2SO4	HNO3	HCl	NaOH	ZnAc/ NaOH							
DW-336-1-Dup	1/20/09	0845		X				X						X	X				
DW-336-2-Dup	1/20/09	0845		X								X		X					
DW-336-3-Dup	1/20/09	0845		X					X							X			
DW-336-4-Dup	1/20/09	0845		X				X							X				
DW-323-1	1/20/09	0950		X				X						X	X				
DW-323-2	1/20/09	0950		X								X		X					
DW-323-3	1/20/09	0950		X					X							X			
DW-323-4	1/20/09	0950		X				X							X				
DW-754-1	1/20/09	1050		X				X						X	X				
DW-754-2	1/20/09	1050		X								X		X					
DW-754-3	1/20/09	1050		X					X							X			
DW-754-4	1/20/09	1050		X				X	X						X				

Possible Hazard Identification
 Non-Hazard Flammable Skin Irritant Poison B Unknown

Sample Disposal
 Return To Client Disposal By Lab Archive For _____ Months (A fee may be assessed if samples are retained longer than 1 month)

Turn Around Time Required
 24 Hours 48 Hours 7 Days 14 Days 21 Days Other _____

QC Requirements (Specify)

1. Relinquished By 	Date 1/20/09	Time 1615	1. Received By 	Date 01-21-09	Time 0930
2. Relinquished By	Date	Time	2. Received By	Date	Time
3. Relinquished By	Date	Time	3. Received By	Date	Time

Comments

Chain of Custody Record

Temperature on Receipt _____

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

Drinking Water? Yes No

TAL-4124 (1007)

Client Bechtel Corporation		Project Manager David Murphy		Date 1/20/09	Chain of Custody Number 101819
Address 5275 Westview Dr		Telephone Number (Area Code)/Fax Number 301-228-6587		Lab Number	Page 3 of 4
City Frederick	State MD	Zip Code 21703	Site Contact Schnabel Kibby Powell	Lab Contact Ivan	Analysis (Attach list if more space is needed)
Project Name and Location (State)			Carrier/Waybill Number		

Sample I.D. No. and Description (Containers for each sample may be combined on one line)	Date	Time	Matrix				Containers & Preservatives						Sulfide	Amion 5	Alk/TDS	NH3	Metals	Special Instructions/ Conditions of Receipt	
			Air	Aqueous	Sed.	Soil	Unpres.	H2SO4	HNO3	HCl	NaOH	ZnAc/NaOH							
OW-756-1	1/20/09	1217	X				X							X	X				
OW-756-2	1/20/09	1217	X								X			X					
OW-756-3	1/20/09	1217	X						X							X			
OW-756-4	1/20/09	1217	X					X							X				
OW-319B-1	1/20/09	1330	X					X						X	X				
OW-319B-2	1/20/09	1330	X								X			X					
OW-319B-3	1/20/09	1330	X						X							X			
OW-319B-4	1/20/09	1330	X					X							X				
OW-319A-1	1/20/09	1400	X					X						X	X				
OW-319A-2	1/20/09	1400	X								X			X					
OW-319A-3	1/20/09	1400	X						X							X			
OW-319A-4	1/20/09	1400	X					X							X				

Possible Hazard Identification: Non-Hazard Flammable Skin Irritant Poison B Unknown

Sample Disposal: Return To Client Disposal By Lab Archive For _____ Months (A fee may be assessed if samples are retained longer than 1 month)

Turn Around Time Required: 24 Hours 48 Hours 7 Days 14 Days 21 Days Other _____

QC Requirements (Specify)

1. Relinquished By 	Date 1/20/09	Time 1415	1. Received By 	Date 01-21-09	Time 0930
2. Relinquished By	Date	Time	2. Received By	Date	Time
3. Relinquished By	Date	Time	3. Received By	Date	Time

Comments

Chain of Custody Record

Temperature on Receipt _____

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

Drinking Water? Yes No

TAL-4124 (1007)

Client Bechtel Corporation			Project Manager David Murphy			Date	Chain of Custody Number 101819
Address 5275 Westview Dr			Telephone Number (Area Code)/Fax Number 301-228-6587			Lab Number	Page 4 of 4
City Frederick	State MD	Zip Code 21703	Site Contact Schnabel Kibby Powell		Lab Contact Ivan	Analysis (Attach list if more space is needed)	
Project Name and Location (State) Calvert Cliffs, Lusby, MD			Carrier/Waybill Number		Special Instructions/ Conditions of Receipt		
Contract/Purchase Order/Quote No.							

Sample I.D. No. and Description (Containers for each sample may be combined on one line)	Date	Time	Matrix				Containers & Preservatives						Sulfide	Anions	A1K/TDS	NH3	Metals	
			Air	Aqueous	Sed.	Soil	Unpres.	H2SO4	HNO3	HCl	NaOH	ZnAc/NaOH						
OW-423-1	1/20/09	1500		X				X						X	X			
OW-423-2	1/20/09	1500		X								X		X				
OW-423-3	1/20/09	1500		X					X							X		
OW-423-4	1/20/09	1500		X				X							X			

Possible Hazard Identification: Non-Hazard Flammable Skin Irritant Poison B Unknown

Sample Disposal: Return To Client Disposal By Lab Archive For _____ Months (A fee may be assessed if samples are retained longer than 1 month)

Turn Around Time Required: 24 Hours 48 Hours 7 Days 14 Days 21 Days Other _____

QC Requirements (Specify)

1. Relinquished By 	Date 1/20/09	Time 1615	1. Received By 	Date 01.21.09	Time 0930
2. Relinquished By	Date	Time	2. Received By	Date	Time
3. Relinquished By	Date	Time	3. Received By	Date	Time

Comments

APPENDIX E

CONE PENETRATION TESTING (CPT)

CPT Report

Appendix E: Cone Penetration Testing (CPT)

CPT REPORT

Presentation of In Situ Testing Program Results (COL), Revision 1

ConeTec, Inc.

February 10, 2009

PRESENTATION OF IN SITU TESTING PROGRAM RESULTS
Revision 1

**Calvert Cliffs Nuclear Power Plant- Unit 3
Combined Operating License (COL)
Calvert County, Maryland
August 4 through 21, 2008**

Prepared for:

**Schnabel Engineering
Gaithersburg, MD**

Prepared by:



**ConeTec Inc.
Charles City, Virginia**

February 10, 2009

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2.1 CONE PENETRATION TESTING	4
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TABLE 1	Sounding Information Table
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FIGURE 1	Typical Cone Penetrometer
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APPENDIX A	CPT Plots
APPENDIX B	Shear Wave Velocity Test Data
APPENDIX C	Pore Pressure Dissipation Tests
APPENDIX D	CPT Interpretation Methods

1.0 INTRODUCTION

This report presents the results of a peizo cone penetrometer testing (CPTU) program carried out at the site of the proposed nuclear power plant structure adjacent to the existing Calvert Cliffs Nuclear Power Plant. The work was performed under subcontract to Schnabel Engineering, Inc. of Gaithersburg, Maryland. The CPTU program took place during the period of August 4th through 21st, 2008.

CPTU and SCPTU soundings were completed at eleven selected locations. The majority of the CPT soundings encountered refusal conditions before the target termination depth was achieved. In those locations, pre-drilling operations were conducted and the CPT was continued below the refusal depths. The CPT testing was performed to evaluate in situ geotechnical as well as seismic criteria. CPT sounding locations were selected and numbered under the direction of Mr. Kenneth Megginson of Schnabel Engineering.

2.0 FIELD EQUIPMENT AND PROCEDURES

2.1 CONE PENETRATION TESTING

The cone penetrometer tests were carried out using an integrated electronic seismic piezo cone. The piezo cone used was a compression model cone penetrometer with a 15 cm² tip and a 225 cm² friction sleeve. The cone is designed with an equal end area friction sleeve and a tip end area ratio of 0.80. The piezo cone dimensions and the operating procedure were in accordance with ASTM Standard D-5778-07. A diagram of the cone penetrometer used for this project is shown as Figure 1.

Pore pressure filter elements, made of porous plastic, were saturated under a vacuum using silicone oil as the saturating fluid. The pore pressure element was six millimeters thick and was located immediately behind the tip (the U₂ location) for all soundings.

The cone was advanced using a 25-ton truck mounted- and a 15-ton track mounted CPT rig. The following data were recorded every five centimeters (approximately every 2 inches) as the cone was advanced into the ground:

- Tip Resistance (qc)
- Sleeve Friction (fs)
- Dynamic Pore Pressure (U)

The field data recorded is included on the attached CD.

Before each sounding a complete set of analog baseline readings are taken with an integrated multi-meter and compared with the digitized value on the computer screen. This provides a check on the analog to digital conversion board.

Evaluation of the analog baselines is key to consistent readings. The baseline data should be stable and should not wander excessively during the course of a sounding. Baseline data can be used to apply corrections to the cone data where necessary. For this project, the baseline shift from sounding to sounding was small, typically less than 0.1% of full scale, and no data corrections were applied.

During seismic testing, the seismic signals were recorded using a geophone mounted in the cone as shown in Figure 1 and an up-hole integrated digital oscilloscope. A sledge hammer hit against a beam was used for the seismic source. Normal reaction for the beam was provided by the dead weight of the rig placed upon the beam. A schematic of the shear wave testing configuration is shown in Figure 2.

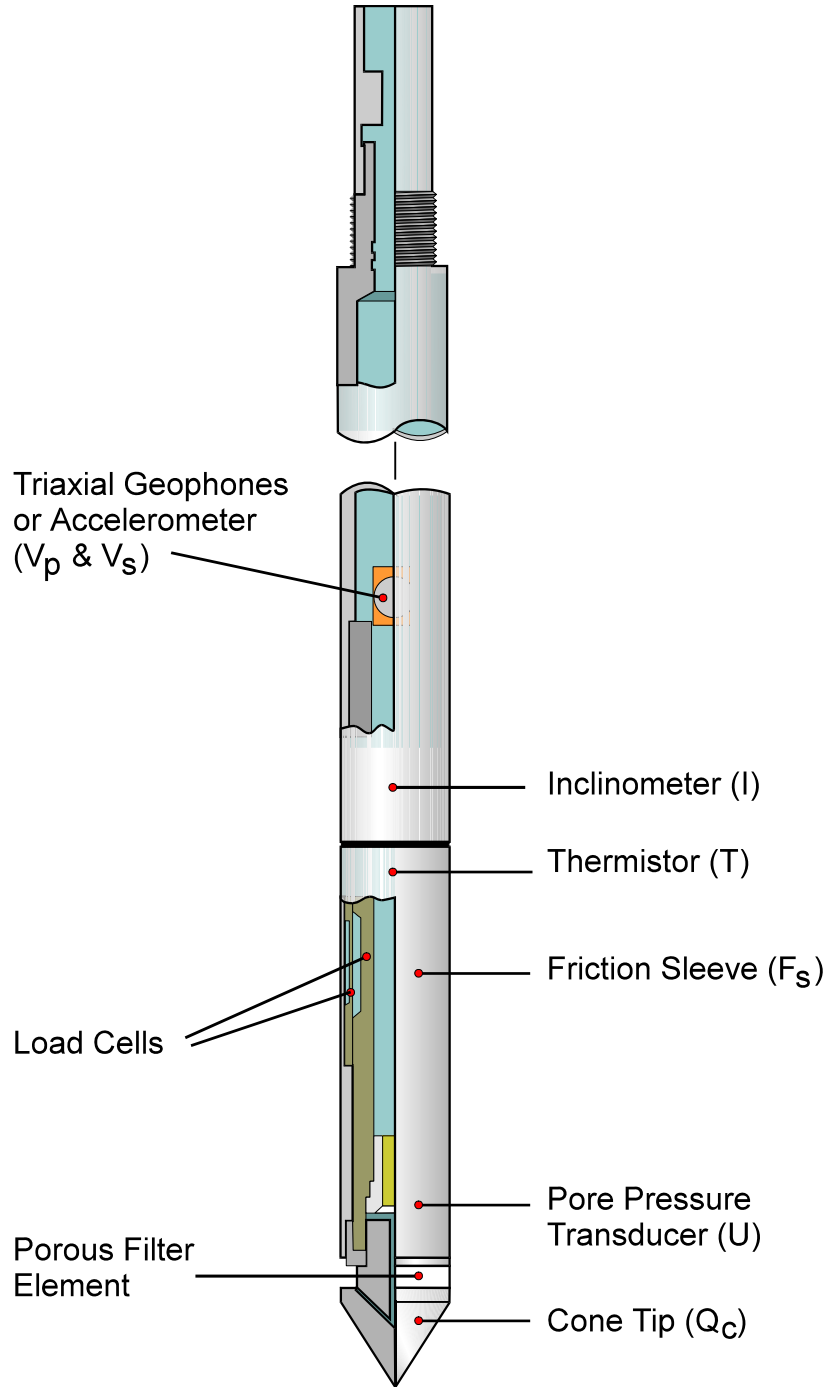


FIGURE 1 - TYPICAL CONE PENETROMETER

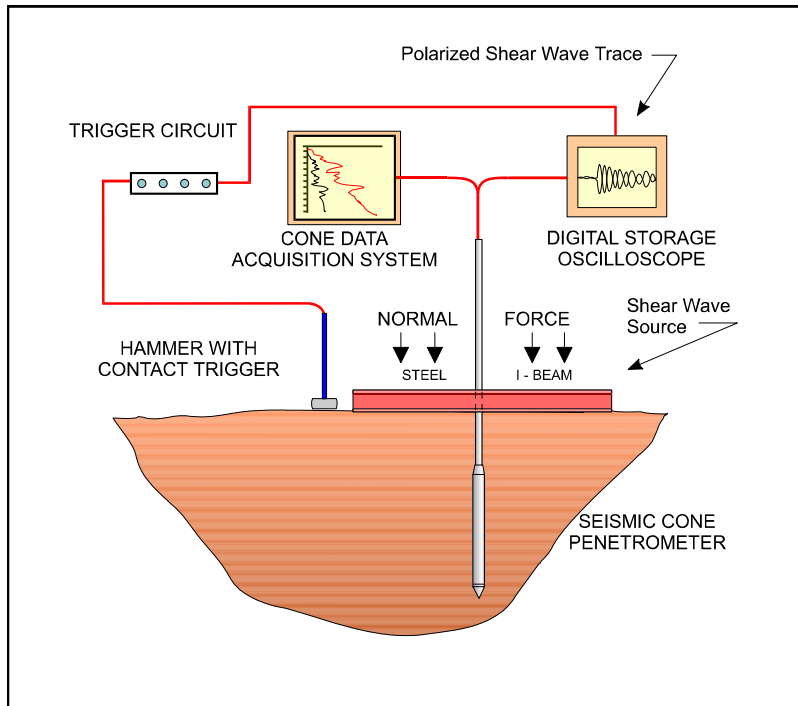


FIGURE 2 - SCHEMATIC OF SHEAR WAVE TESTING CONFIGURATION

2.2 PORE PRESSURE DISSIPATION TESTS

When cone penetration is stopped, the piezo cone essentially becomes a piezometer. While stopped, pore water pressures are automatically recorded at five-second intervals and the readings are stored in a dissipation file. Dissipation data can then be plotted onto a dissipation curve consisting of pore water pressure (U) versus time (t). The shapes of dissipation curves are very useful in evaluating soil type, drainage and in situ static water level.

A flat curve that stabilizes quickly (i.e. less than 30 seconds) is typical of a free draining sand. In this case, the final measured pore water pressure is the static in situ water pressure.

Soils that generate excess dynamic pore water pressure during penetration will dissipate this excess pressure when penetration stops. The shape of the dissipation curve and the time of dissipation can be used to estimate c_h , the coefficient of consolidation that can in turn be used to calculate K_h , the horizontal permeability.

Figure 3 shows some idealized shapes of various pore water pressure dissipation curves. The reader is referred Robertson et. al., 1992 to reference dissipation test data analytical techniques.

Estimation of Ground Water Table from CPT Dissipation Tests

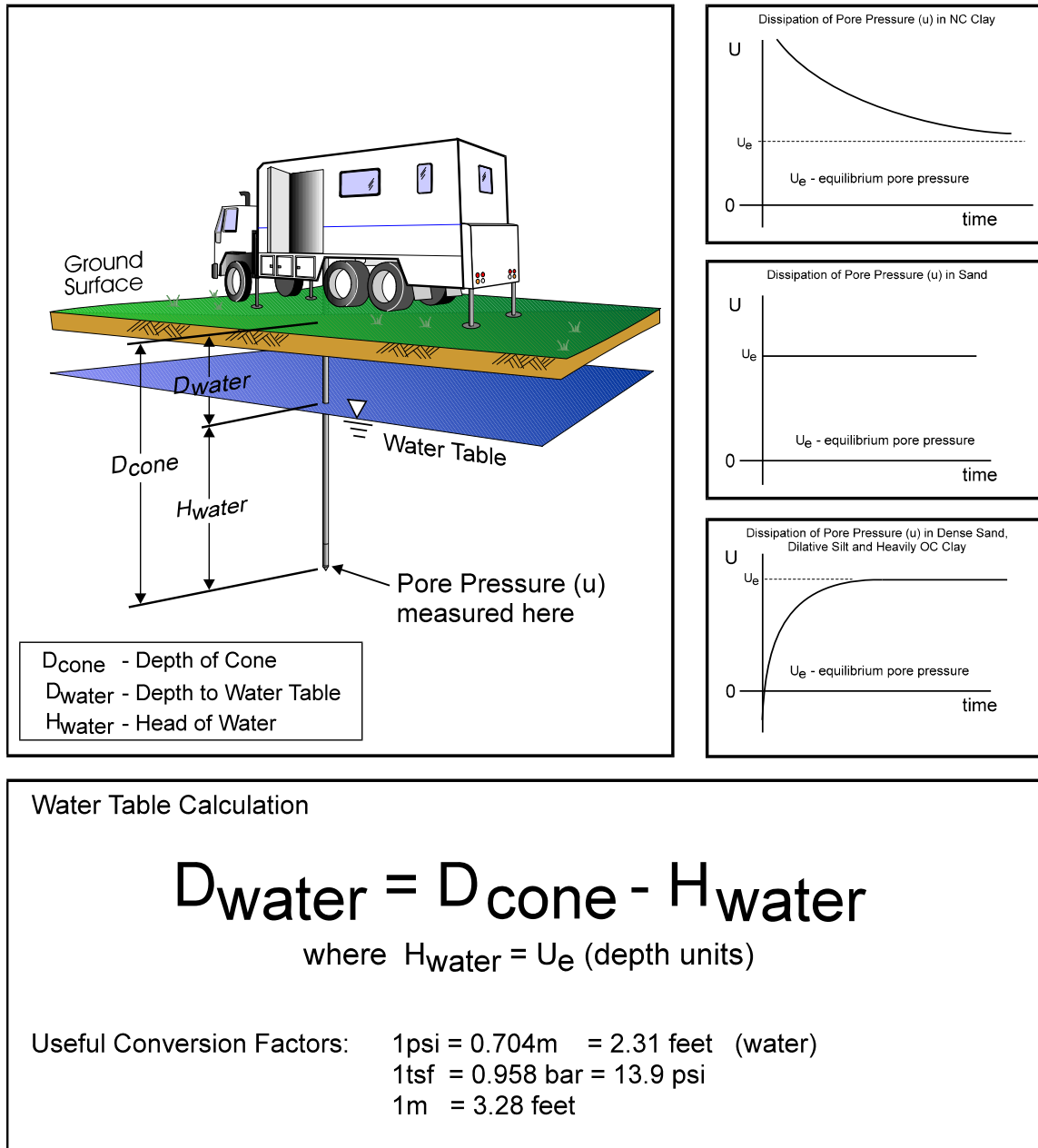


FIGURE 3 - TYPICAL DISSIPATION TESTS

3.0 CONE PENETRATION TEST DATA AND INTERPRETATION

3.1 ANALYSIS OF PIEZOCONE DATA - GENERAL

A total of eight CPTU test locations and three SCPTU test locations were completed to depths up to approximately 150 ft below existing grade. Several of the test locations required drill outs to be performed when the CPT rig encountered refusal conditions. Once the drill out was completed, the CPT rig was repositioned over the sounding location and a separate data file was created for the next interval of penetration. The sounding number was given a numerical identifier to indicate the drill out sequence. For example, the interval after the first drill out was labeled with a -1 and the interval after the second drill out was labeled with a -2. For soundings performed at a location offset from the original proposed location, an "a" designation was added to the sounding number.

The interpretation of cone data is based on the relationship between cone bearing, q_c , sleeve friction, f_s , and penetration pore water pressure, U . The friction ratio, R_f , (sleeve friction divided by cone bearing) is a calculated parameter which is used to infer soil behavior type. Generally, saturated cohesive soils have low tip resistance, high friction ratios and generate large excess pore water pressures. Cohesionless soils have higher tip resistances, lower friction ratios and do not generate significant excess pore water pressure.

The interpretation of soils encountered on this project was carried out using established correlations presented in Appendix D. It should be noted that it is not always possible to clearly identify a soil type based on q_c , f_s and U . Occasionally soils will fall within different soil categories on the classification charts. In these situations, experience and judgment and an assessment of the pore pressure dissipation data should be used to infer the soil behavior type. Computer tabulations of the interpreted soil types along with certain other geotechnical parameters for each cone hole is presented in the .xls files on the data CD.

Each of the parameters measured in the sounding is discussed briefly below. A detailed explanation of CPTU testing and interpretation of the results can be found in Robertson et. al. 1992.

TIP RESISTANCE (q_c): The resistance to penetration, measured at the cone tip, provides an accurate profile of subsurface strata. The recorded tip resistance is a composite of the penetration resistance of the soils located five to ten cone diameters (8 to 18 inches) in front of and behind the tip. The actual resistance "sensed" by the tip depends on the soil properties and on the relative stiffness of the layers encountered. Tip resistance is often corrected for pore pressure effects when testing in soft saturated cohesive soils.

For this project the correction was made and the tip resistance shown, q_t is the corrected

tip resistance.

The correction used is: $q_t = q_c + (1-a)U$

Where: q_t = corrected tip resistance
 q_c = measured tip resistance
 a = net area ratio for cone (0.80 for this project)
 U = dynamic pore water pressure measured behind tip

SLEEVE FRICTION (f_s) The resistance recorded on the friction sleeve, is a measure of the remolded strength of the soil. Values of sleeve friction in very soft soils (such as peat) may fluctuate due to the measured force being small relative to the capacity of the measuring load cell.

FRICTION RATIO (R_f) The ratio of sleeve friction to tip resistance expressed as a percentage, is an indicator of soil type. Cohesive soils generally have friction ratios that are greater than two, while sands and non-plastic silts have friction ratios that are lower than two.

PORE PRESSURE (U) Dynamic pore water pressure is measured during penetration. Dynamic pore water pressure data can be found in the .cor and .xls files. Static pore water pressure is measured when cone penetration is stopped. The measured dynamic pore water pressure changes with the location of the porous filter and negative readings are possible when the filter is located behind the tip.

It is important to note that the CPT classifies soil by physical behavior, not by grain size; therefore, the CPT classification should be verified against samples obtained from a conventional drilling program. While the CPT soil classification may not always be accurate in terms of the actual label it applies to a particular soil, it is very accurate in grouping soils with similar mechanical properties.

Table 1 in Appendix A presents a summary of the CPT soundings, including sounding depth and estimated depth of ground water table.

3.2 CONE PLOTS

The data from the soundings was plotted using the computer program ScreenZW. The CPT plots are included in Appendix A. ScreenZW was developed by ConeTec Inc. and it incorporates soil behavior type (SBT) classification as part of the plot. The soil classification is based on the classification chart reproduced chart in Appendix D.

3.3 PORE PRESSURE DISSIPATION TEST RESULTS

When conducting CPT investigations, pore water pressure dissipations are automatically

recorded during pauses in penetration. The pore water pressure data is recorded at five second intervals. In sounding C-727, several pore pressure dissipation tests were conducted at depths specified by the Schnabel representative on site. Pore pressure dissipation test plots are included in Appendix C. The water table depths used in the data interpretation are derived from the pore water pressure dissipation tests below the water table.

3.4 SHEAR WAVE VELOCITY MEASUREMENTS

Shear wave velocity measurements were conducted in three CPT locations. The shear wave measurements were taken on approximately 1-meter intervals in the soundings. Tabular summaries of the results, shear wave velocity plots and plots of the individual traces are presented in Appendix B.

Calculation of the interval velocities are performed by picking a common feature on all of the recorded wave sets and taking the difference in ray path divided by the difference in time to feature. Typically, this feature is either the first arrival, first peak (or trough), or first crossover. For this project, we preferred using the first crossover in our calculations. Ray path is defined as the distance from the seismic source to the geophone mounted inside the cone. To calculate the ray path, the cone tip depth, the geophone offset (0.2 meters for the cones used on this project) and the source offset is required. The ray path equals the hypotenuse of the triangle created by the source, the entry point of the cone into the ground and the geophone.

For the test locations that required drill outs, the interval shear wave velocity was not calculated for the drill out interval.

3.5 CPT DATA PROCESSING

The electronic data files were processed using the program ScreenZW. ScreenZW is a program developed by ConeTec to calculate common engineering parameters from CPT data. The processed data files are included on the data CD. The calculations used are summarized in the table in Appendix D. Each calculation is derived according to the referenced article.

For this project, a piezometric surface depths used in the data interpretation calculations are given in Appendix A on Table 1, as well as in the header of each .xls file.

Several pore pressure dissipation tests were conducted at this site. The dissipation test summary is presented in Appendix A on Table 2, and the plots are presented in Appendix C.

5.0 REFERENCES

Houlsby, G.T. and Teh, C.I., 1988, ISPOPT-1, Volume 2 pp 777-784

Lunne, T., Robertson, P.K., and Powell, J.J.M., 1997, Cone penetration Testing in Geotechnical Practice, Spon Press. NY

Mayne, P.W., 1995, "Profiling Yield Stresses in Clays by In Situ Tests", TRR No. 1479. National Academy Press, Washington D.C.

Mayne, P.W., Christopher, B. R., DeJong, J., (2001), Manual on Subsurface Exploration, National Highway Institute Publication # FHWA NHI-01-031, Washington D.C.

Robertson, P.K., 1989, "Soil Classification using the Cone Penetration Test", Canadian Geotechnical Journal, vol. 27, pages 151-158.

Robertson, P.K., Sully, J., Woeller, D.G., Lunne, T., Powell, J.M., and Gillespie, D.J., 1992, "Estimating Coefficient of Consolidation from Piezocone Tests", Canadian Geotechnical Journal, vol. 29, pages 539-550.

APPENDIX A

CPT Plots



Table 1: Sounding Information Table

Sounding	Filename	Depth (ft)	Estimated GWT (ft)	Northing (ft)	Easting (ft)	Elevation (ft)	Date	Comments
C-724	965CP10	13.29	8	219309.8	960973.5	7.9	08/06/08	Seismic
C-724-1	965CP17	85.30	8	219309.8	960973.5	7.9	08/07/08	Drillout, Seismic
C-724-2	965CP18	113.68	8	219309.8	960973.5	7.9	08/07/08	Drillout, Seismic
C-724-3	965CP19	152.23	8	219309.8	960973.5	7.9	08/08/08	Drillout, Seismic
C-724a	965CP14	12.63	8	219309.3	960973.9	7.9	08/06/08	Seismic
C-725	965CP03	131.72	8	219157.7	961143.9	8.2	08/05/08	Seismic
C-725-1	965CP16	152.39	8	219157.7	961143.9	8.2	08/07/08	Drillout, Seismic
C-726	965CP09	52.49	8	219479.9	960691.8	9.2	08/06/08	
C-727	965CP08	91.70	6	219368.3	960914.9	8.2	08/06/08	PPD
C-727-1	965CP20	101.05	6	219368.3	960914.9	8.2	08/11/08	Drillout, PPD
C-728	965CP02	52.82	8	218975.5	961193	10	08/05/08	
C-747	965CP01	17.72	5	218860.2	961248.5	9.1	08/04/08	
C-747-1	965CP15	52.82	5	218860.2	961248.5	9.1	08/06/08	Drillout
C-748	965CP33	41.34	19	218521.4	960909.8	32.4	08/20/08	
C-748a	965CP34	52.00	19	218518.9	960908.7	32.3	08/21/08	
C-749	965CP32	18.37	8	218344.5	960737.8	62.3	08/20/08	
C-749a	965CP36	18.04	8	218346.4	960740	62.3	08/21/08	
C-749a-1	965CP37	41.17	8	218346.4	960740	62.3	08/21/08	Drillout

Table 2: Dissipation Test Summary

Sounding	Depth (ft)	Duration (sec)	ch* (cm ² /min)
C-727	15.1	535	**
C-727	20.0	480	**
C-727	30.5	1625	29.6
C-727	35.1	595	30.2
C-727	40.0	630	11.9
C-727	45.3	865	40.8
C-727	50.2	600	46.5
C-727	70.1	370	12.1
C-727	75.1	1180	3.73
C-727	80.1	315	4.38
C-727	85.1	295	4.30
C-727	90.1	305	3.23
C-727	100.1	295	4.32

*Using $I_r = 100$ and GWT depths given in Table 1

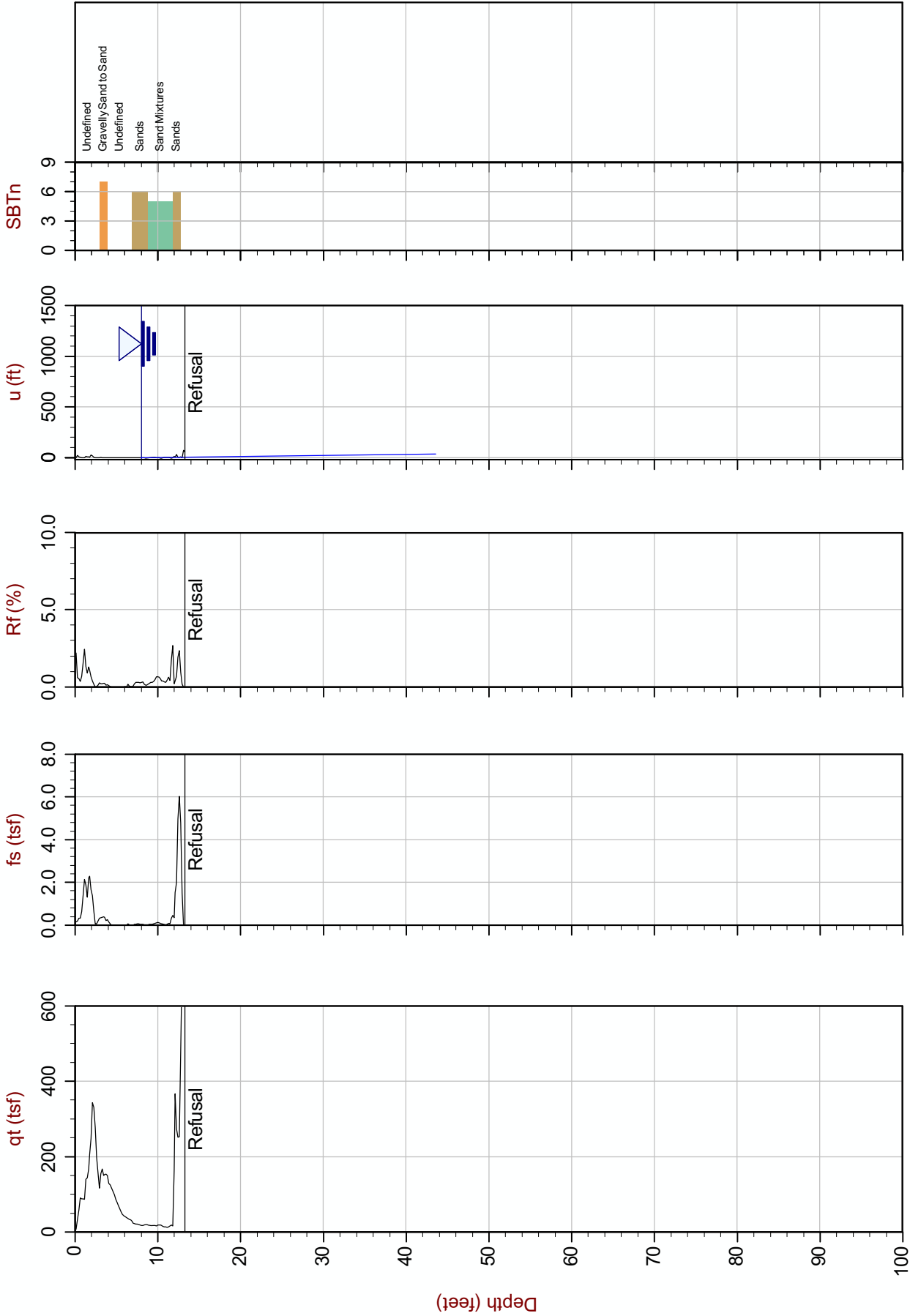
** Pore pressure dissipation test performed in a relatively freely draining layer



Schnabel

Job No: 08-965
Date: 08:06:08 15:17
Site: CCNPP

Sounding: C-724
Cone: STD 20T AD214



Max Depth: 4.050 m / 13.29 ft
Depth Inc: 0.050 m / 0.164 ft
Avg Int: 0.300 m

File: 965CP10.COR
Unit Wt: SBT Chart Soil Zones

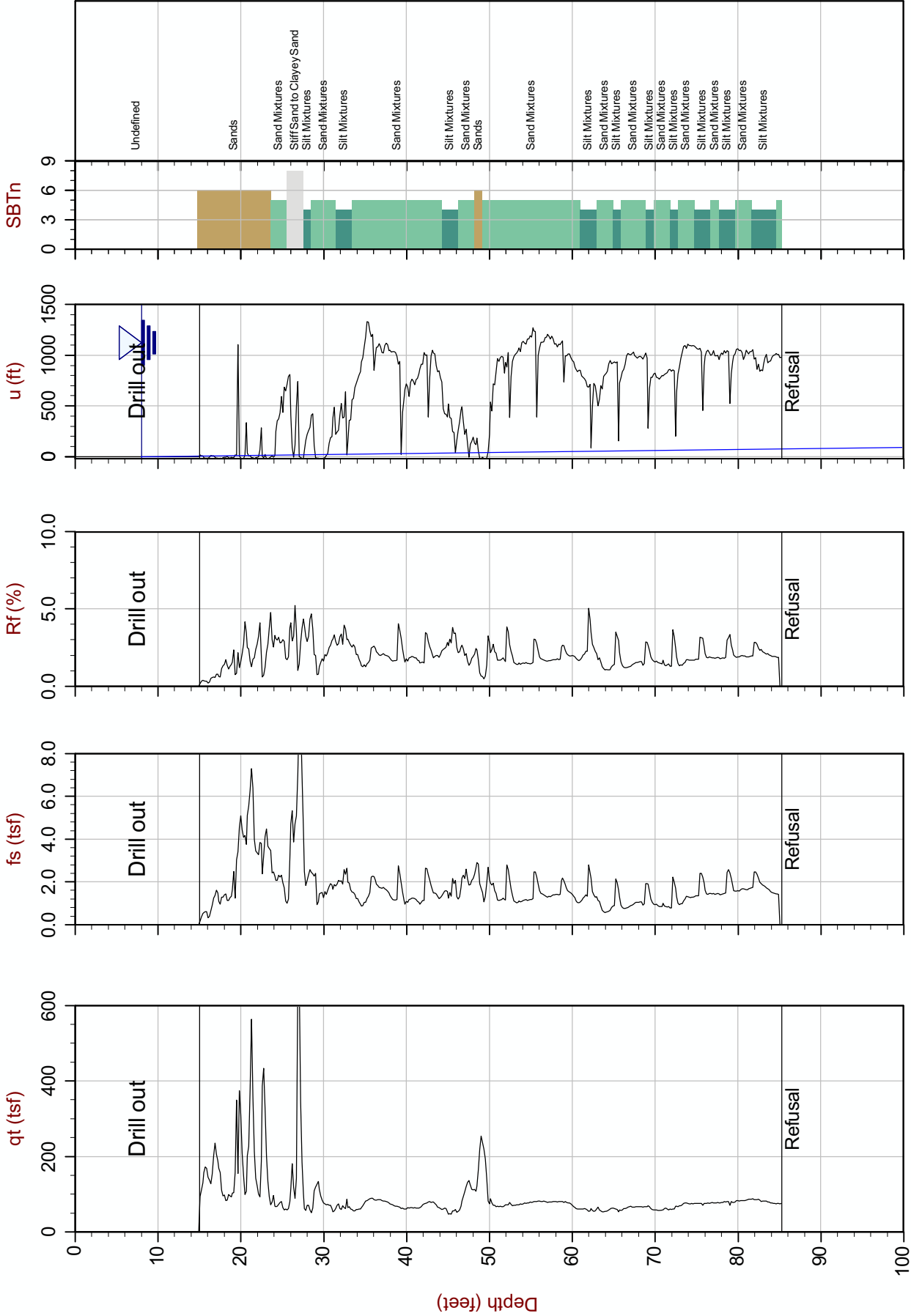
SBT: Lunne, Robertson and Powell, 1997
Coords: N: 219309.80 E: 960973.50 Elev: 7.90
Page No: 1 of 1



Schnabel

Sounding: C-724-1
Cone: STD 20T AD214

Job No: 08-965
Date: 08:07:08 12:25
Site: CCNPP



Max Depth: 26.000 m / 85.30 ft
Depth Inc: 0.050 m / 0.164 ft
Avg Int: 0.300 m

File: 965CP17.COR
Unit Wt: SBT Chart Soil Zones

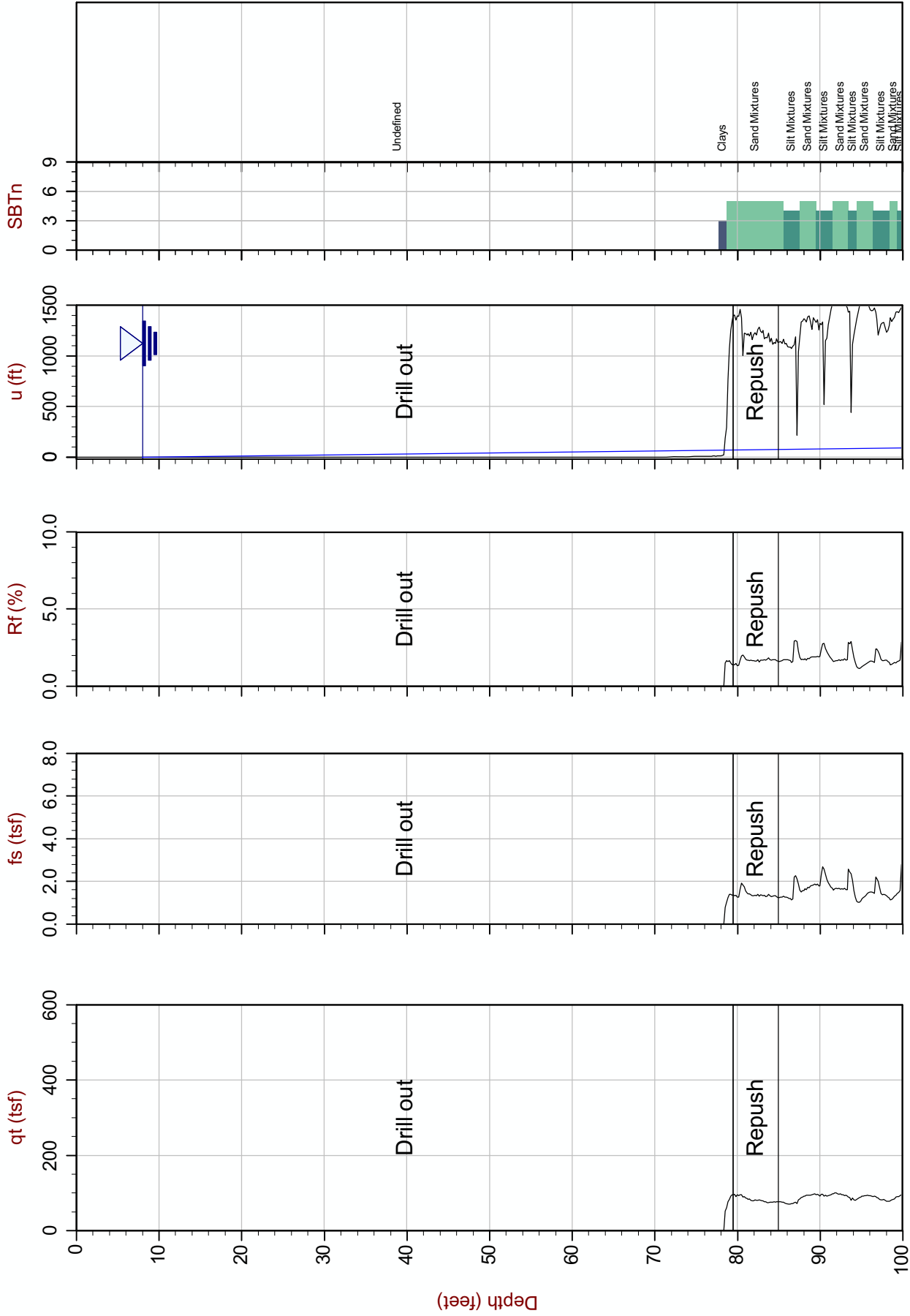
SBT: Lunne, Robertson and Powell, 1997
Coords: N: 219309.80 E: 960973.50 Elev: 7.90
Page No: 1 of 1



Schnabel

Sounding: C-724-2
Cone: STD 20T AD214

Job No: 08-965
Date: 08:07:08 16:10
Site: CCNPP

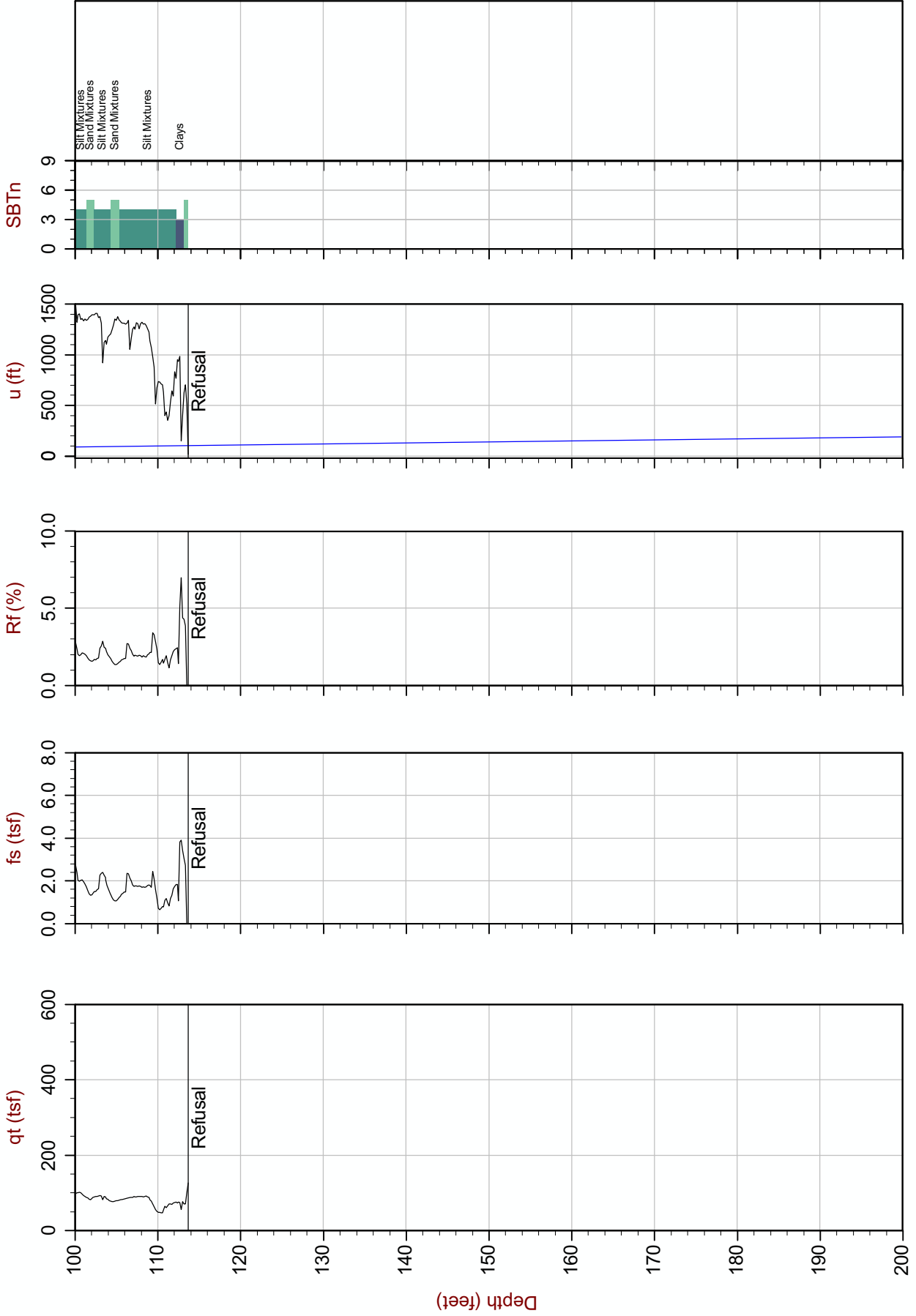




Schnabel

Job No: 08-965
Date: 08:07:08 16:10
Site: CCNPP

Sounding: C-724-2
Cone: STD 20T AD214

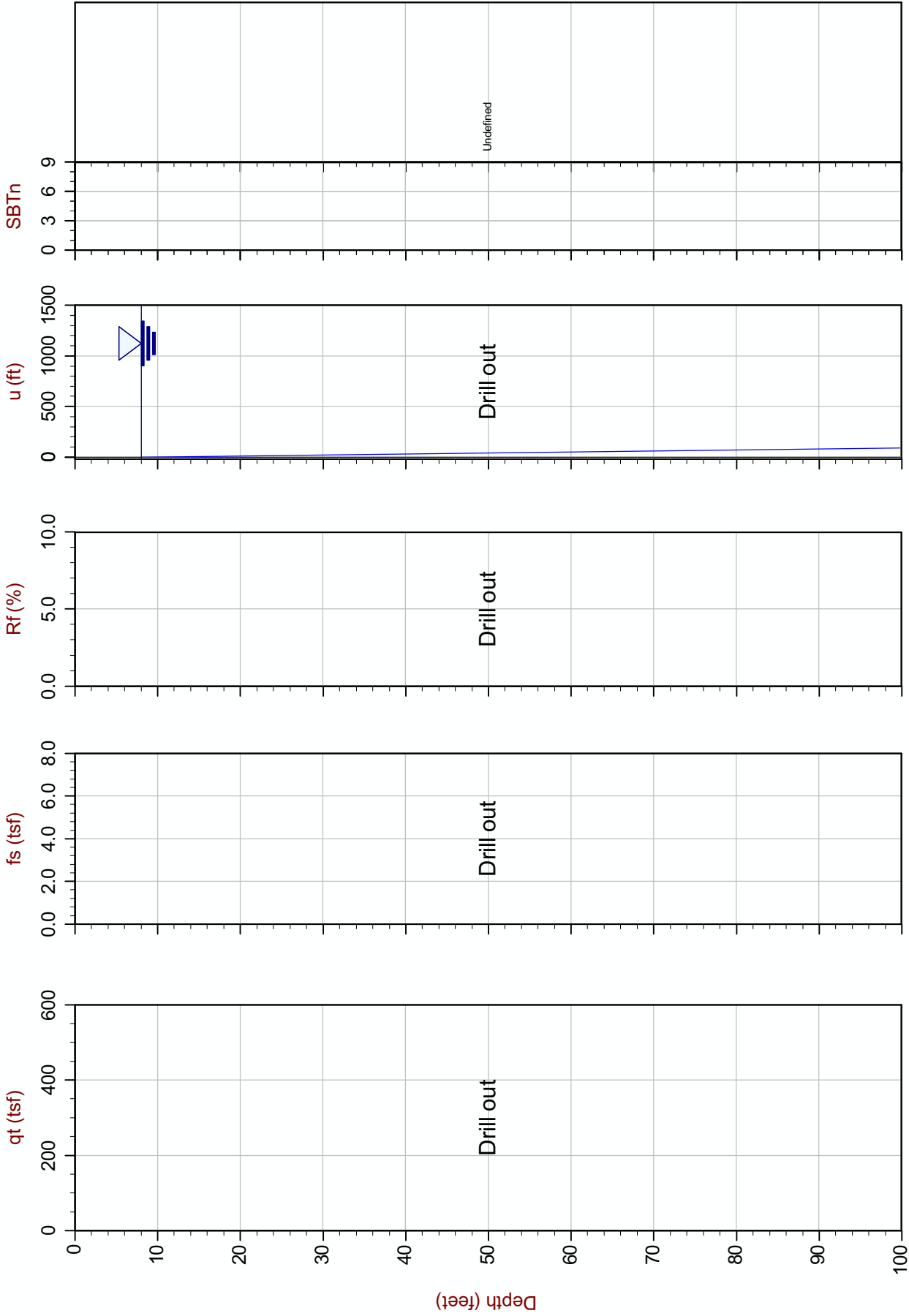




Schnabel

Job No: 08-965
Date: 08:08:08 08:35
Site: CCNPP

Sounding: C-724-3
Cone: STD 20T AD214

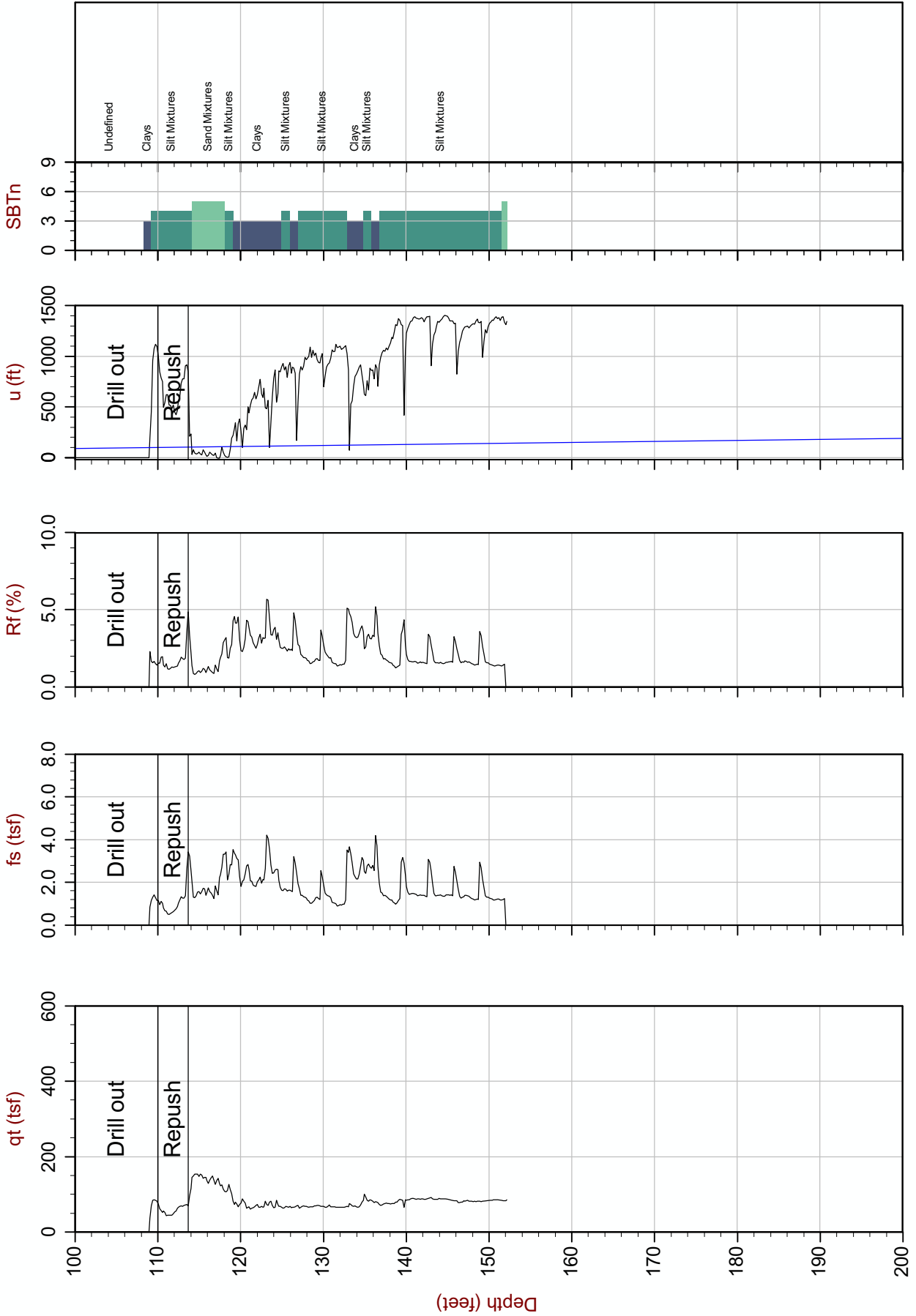




Schnabel

Job No: 08-965
Date: 08:08:08 08:35
Site: CCNPP

Sounding: C-724-3
Cone: STD 20T AD214

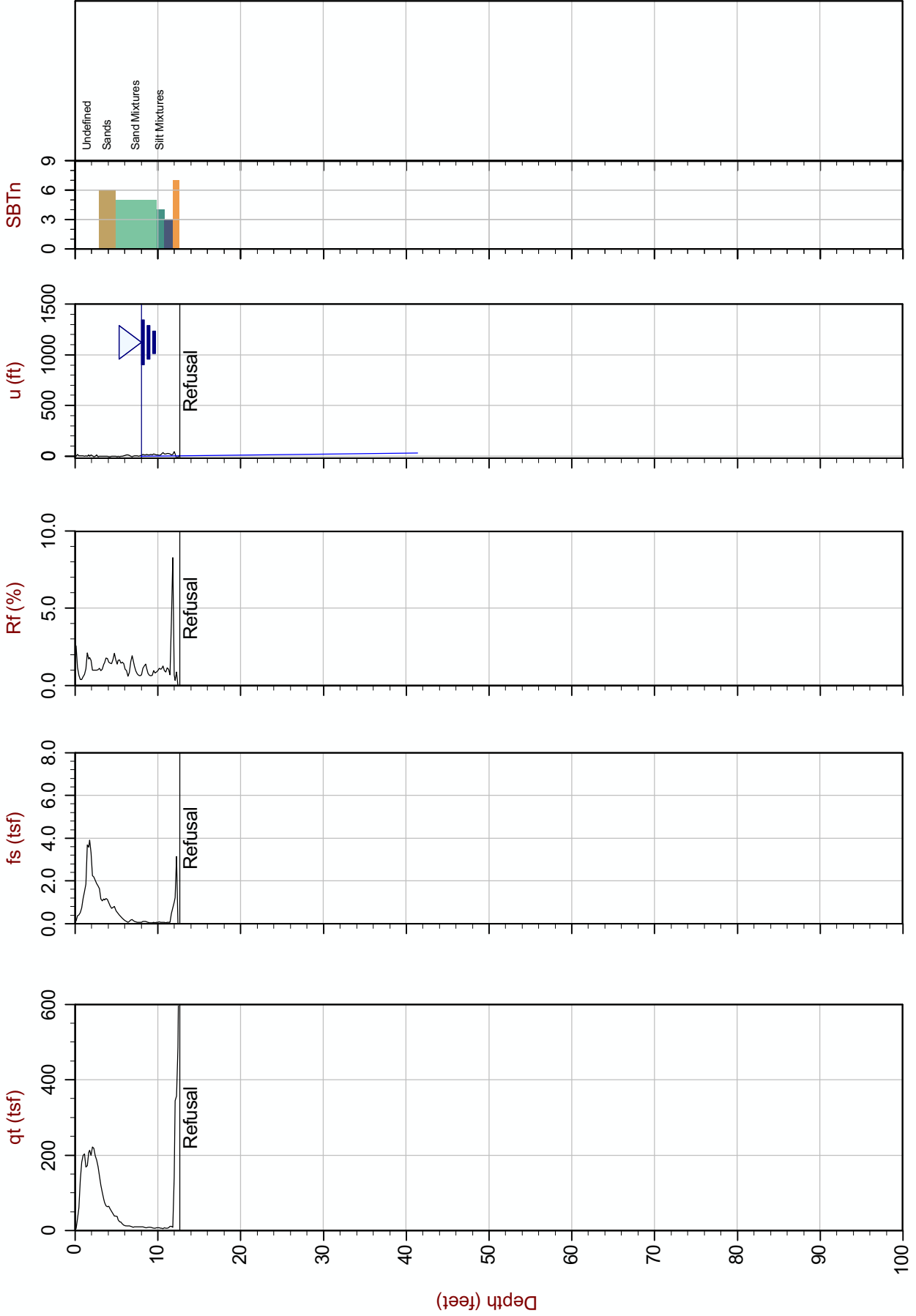




Schnabel

Job No: 08-965
Date: 08:06:08 16:23
Site: CCNPP

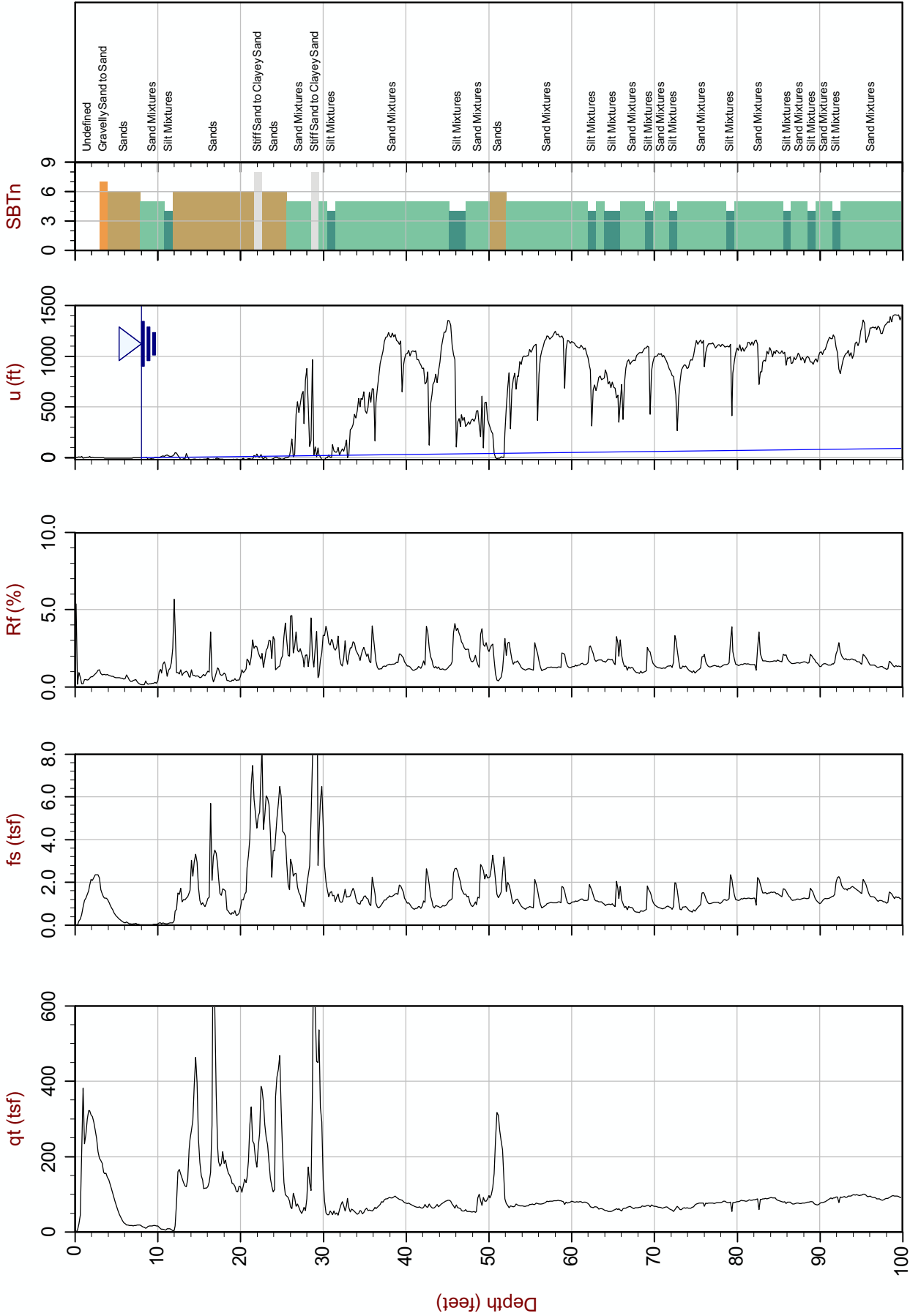
Sounding: C-724a
Cone: STD 20T AD214



Max Depth: 3.850 m / 12.63 ft
Depth Inc: 0.050 m / 0.164 ft
Avg Int: 0.300 m

File: 965CP14.COR
Unit Wt: SBT Chart Soil Zones

SBT: Lunne, Robertson and Powell, 1997
Coords: N: 219309.30 E: 960973.90 Elev: 7.90
Page No: 1 of 1

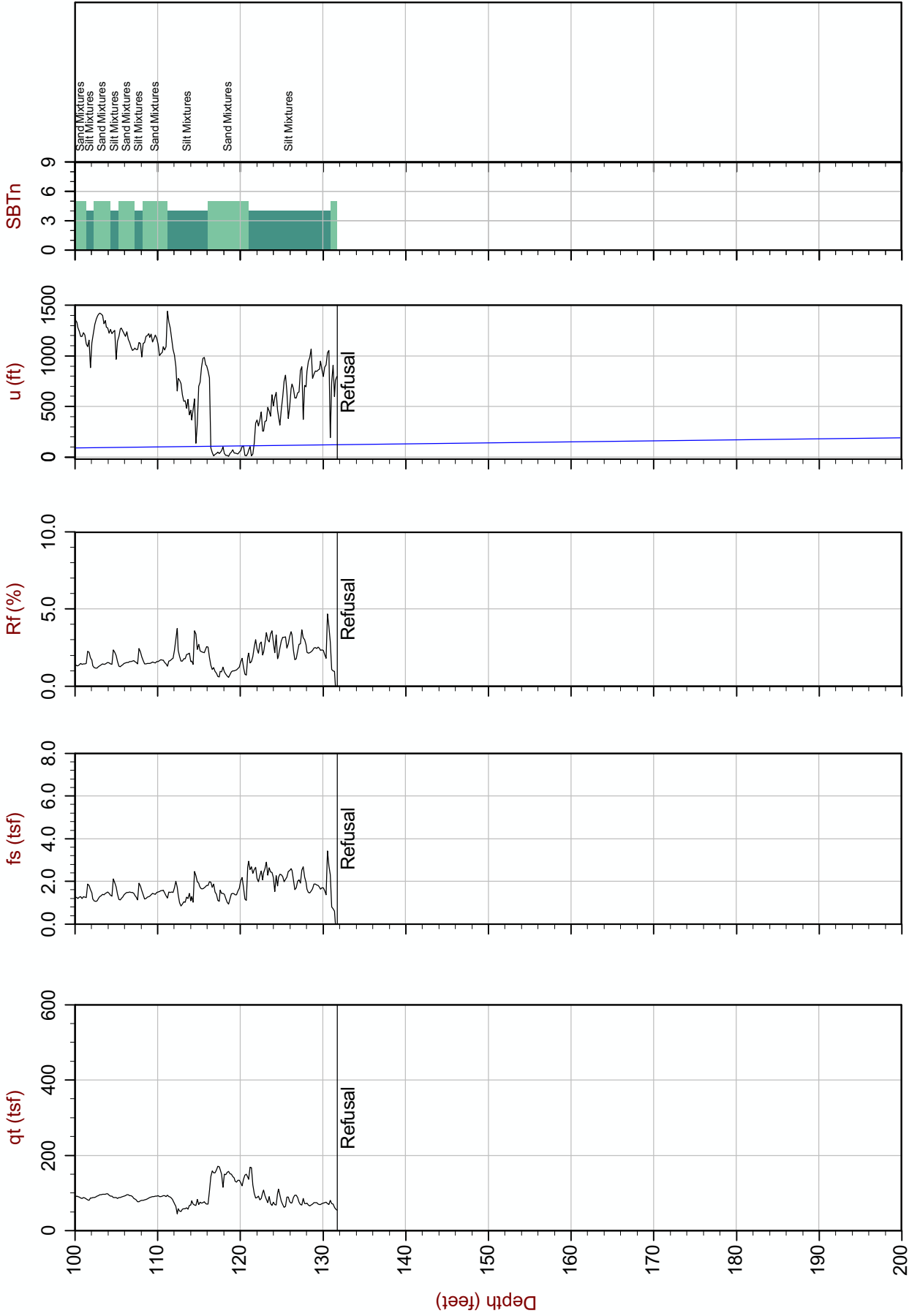




Schnabel

Job No: 08-965
Date: 08:05:08 08:30
Site: CCNPP

Sounding: C-725
Cone: STD 20T AD184

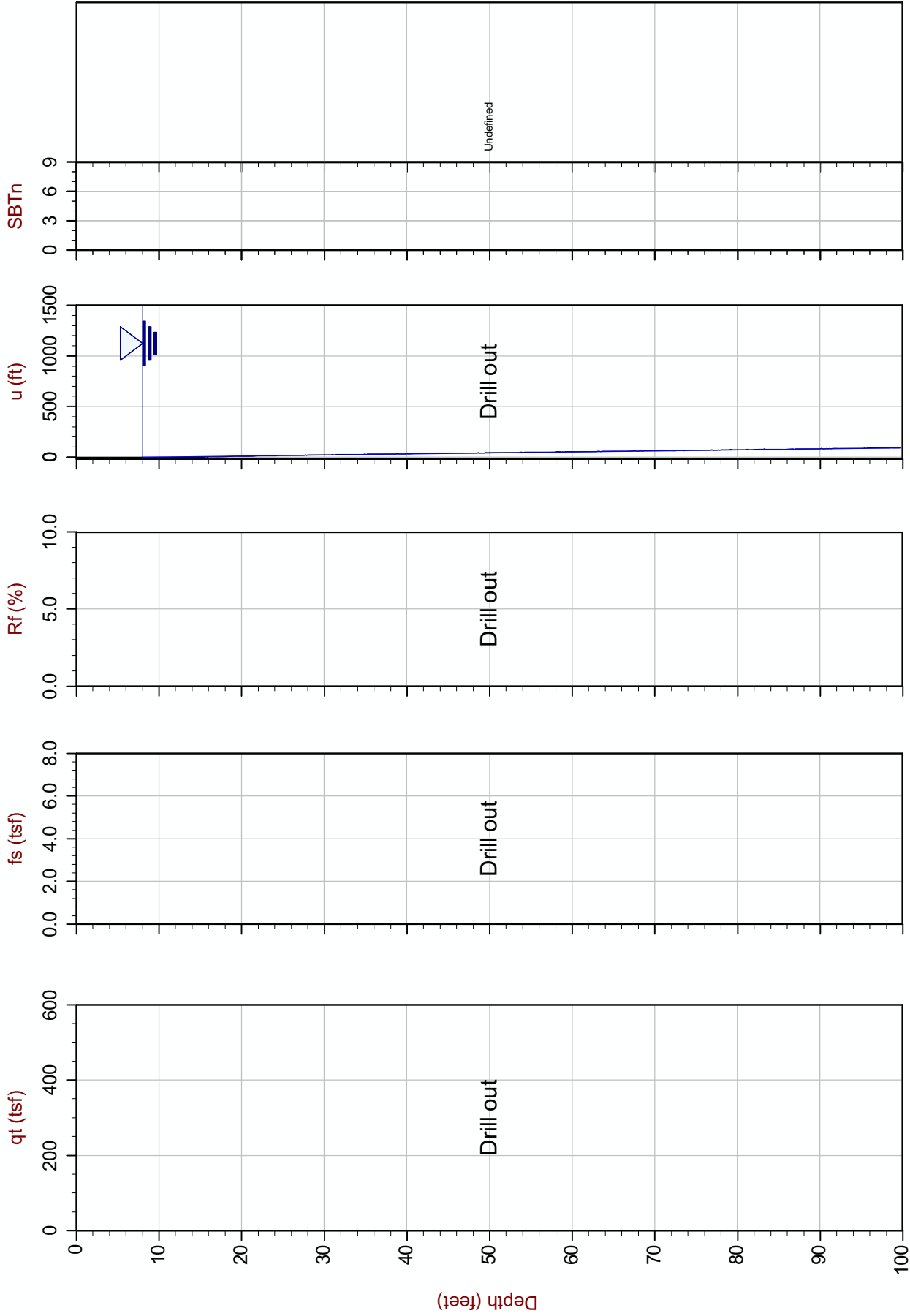


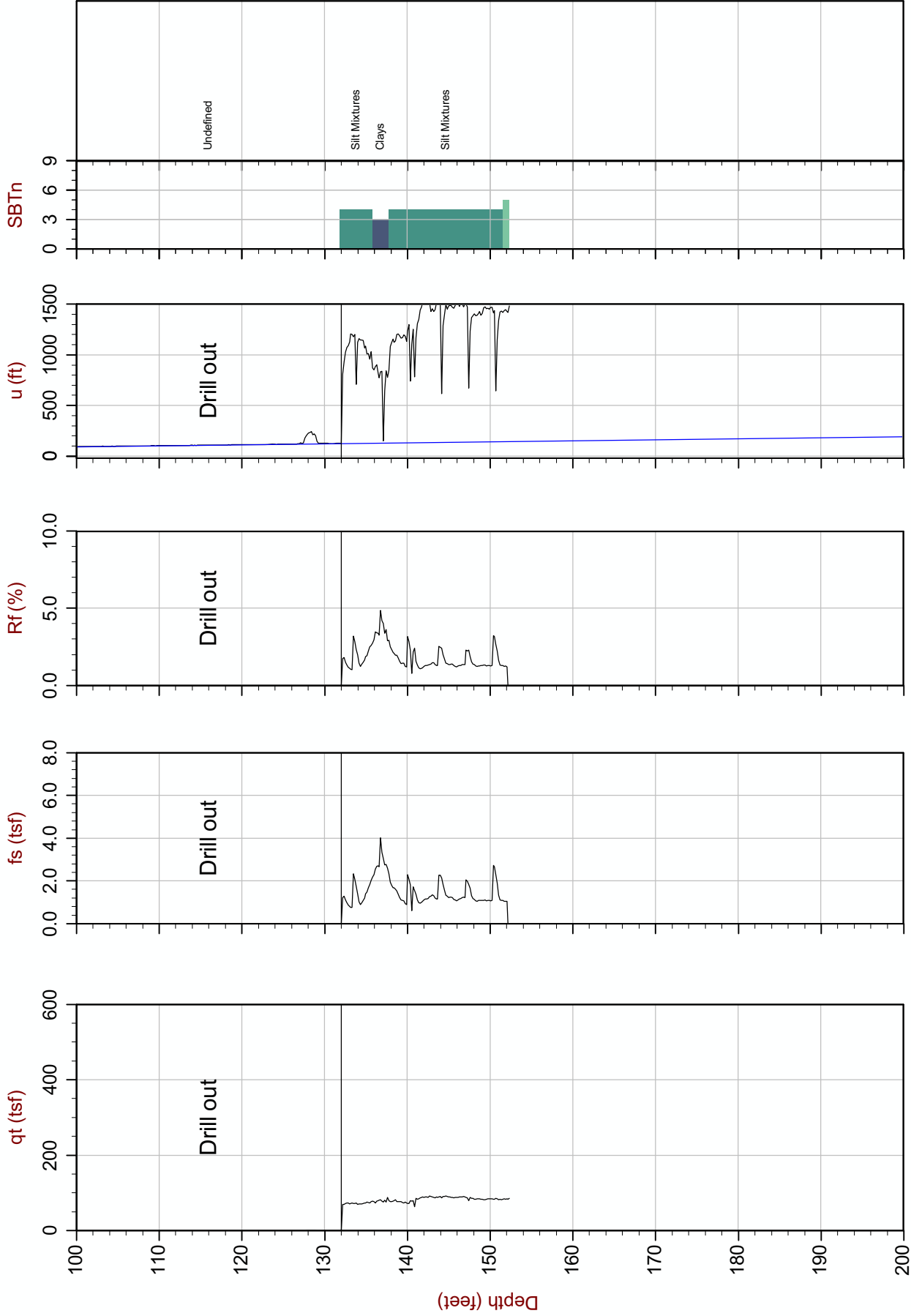


Schnabel

Job No: 08-965
Date: 08:07:08 07:49
Site: CCNPP

Sounding: C-725-1
Cone: STD 20T AD214



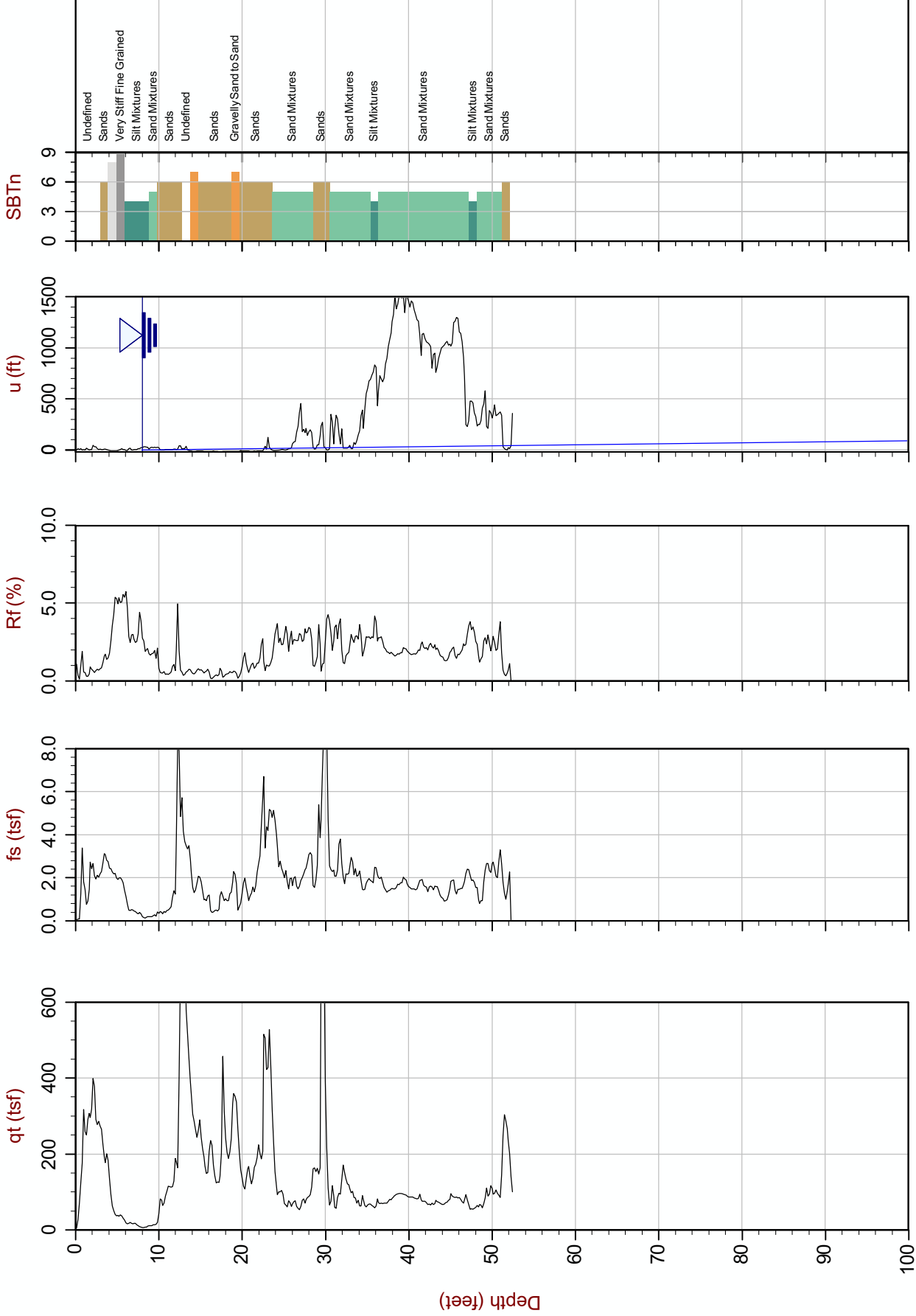




Schnabel

Job No: 08-965
Date: 08:06:08 13:30
Site: CCNPP

Sounding: C-726
Cone: STD 20T AD214



Max Depth: 16.000 m / 52.49 ft
Depth Inc: 0.050 m / 0.164 ft
Avg Int: 0.300 m

File: 965CP09.COR
Unit Wt: SBT Chart Soil Zones

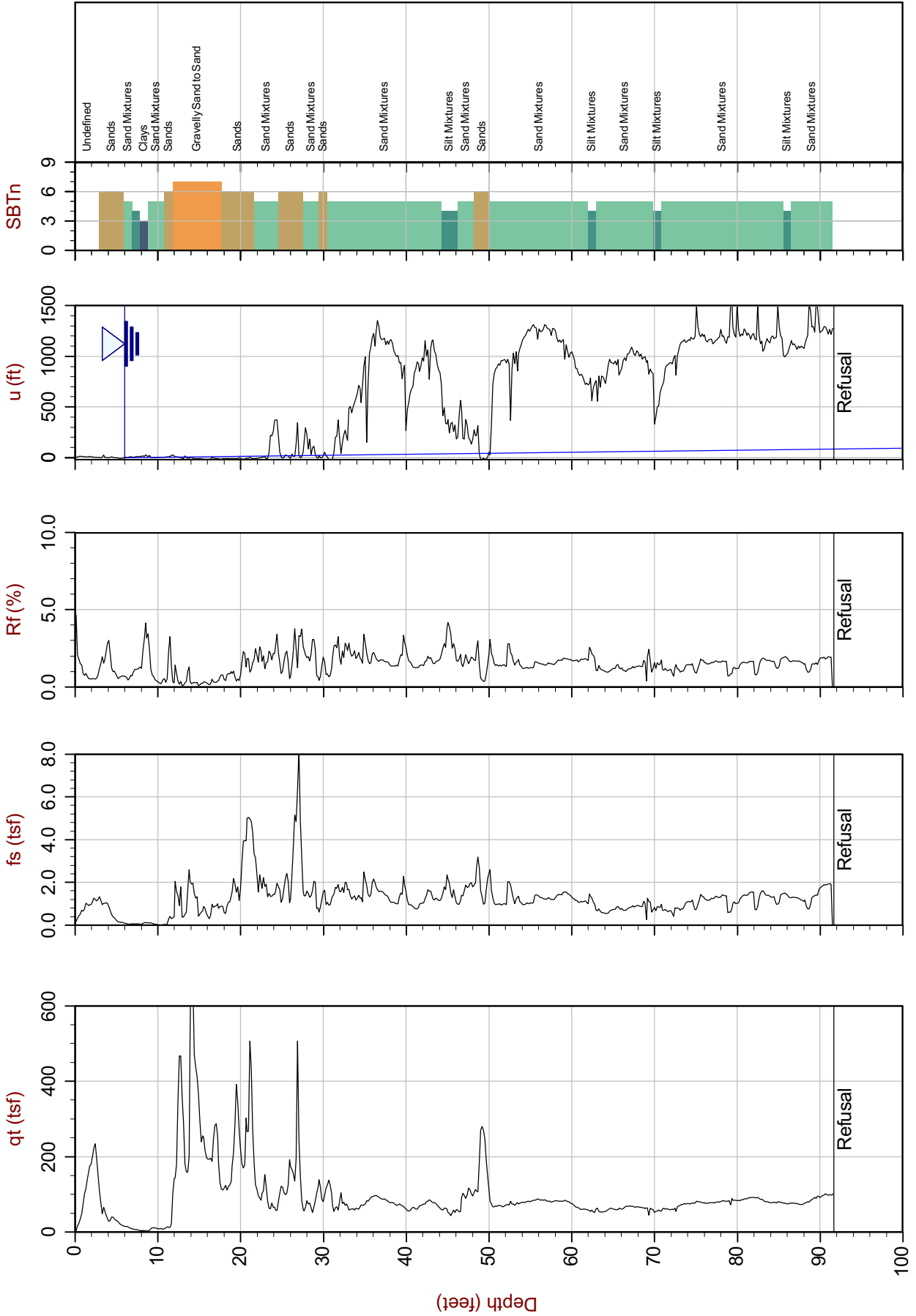
SBT: Lunne, Robertson and Powell, 1997
Coords: N: 219479.90 E: 960691.80 Elev: 9.20
Page No: 1 of 1



Schnabel

Job No: 08-965
Date: 08:06:08 09:50
Site: CCNPP

Sounding: C-727
Cone: STD 20T AD214



Max Depth: 27.950 m / 91.70 ft
Depth Inc: 0.050 m / 0.164 ft
Avg Int: 0.300 m

File: 965CP08.COR
Unit Wt: SBT Chart Soil Zones

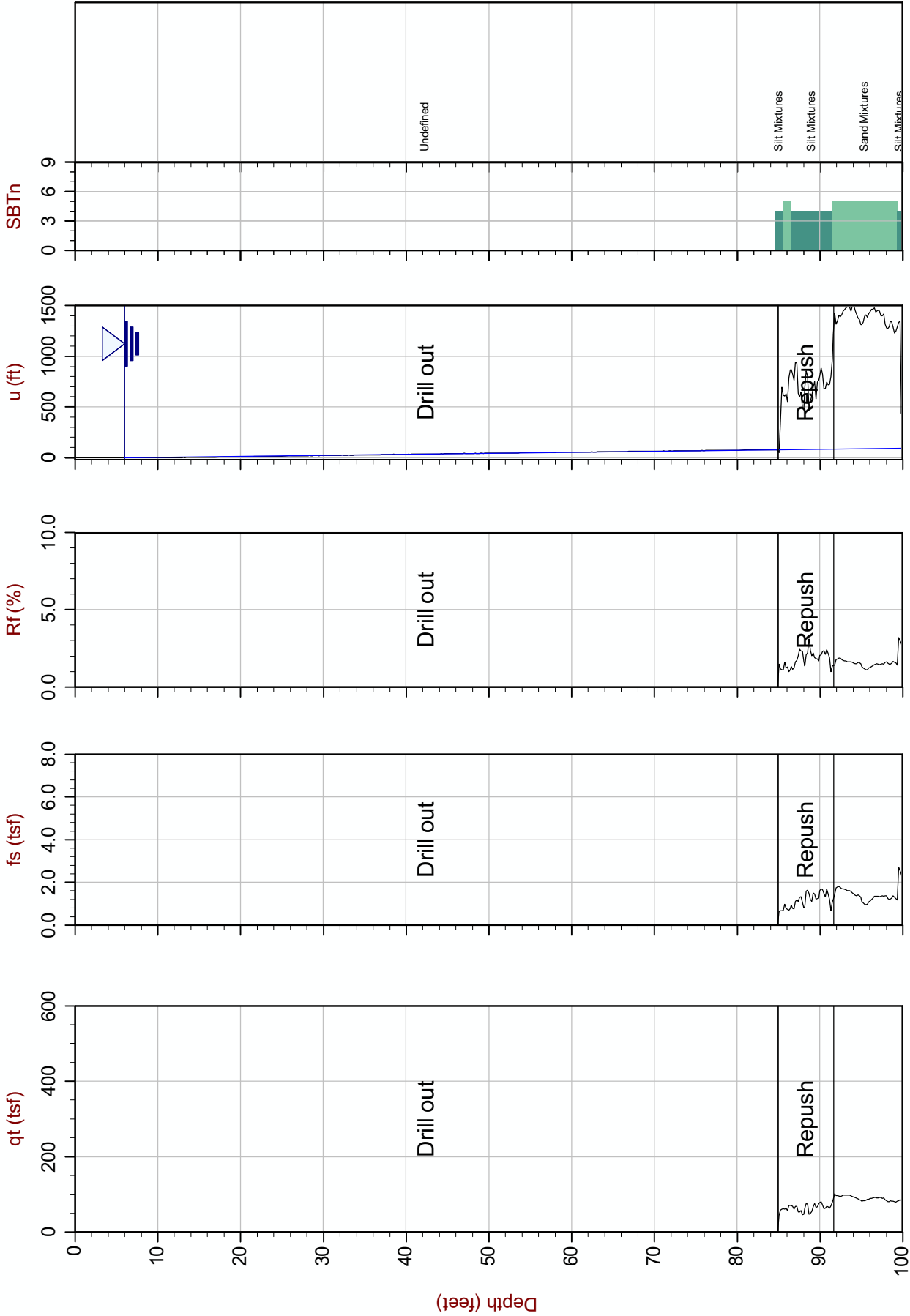
SBT: Lunne, Robertson and Powell, 1997
Coords: N: 219368.30 E: 960914.90 Elev: 8.20
Page No: 1 of 1



Schnabel

Job No: 08-965
Date: 08:11:08 11:46
Site: CCNPP

Sounding: C-727-1
Cone: STD 20T AD214

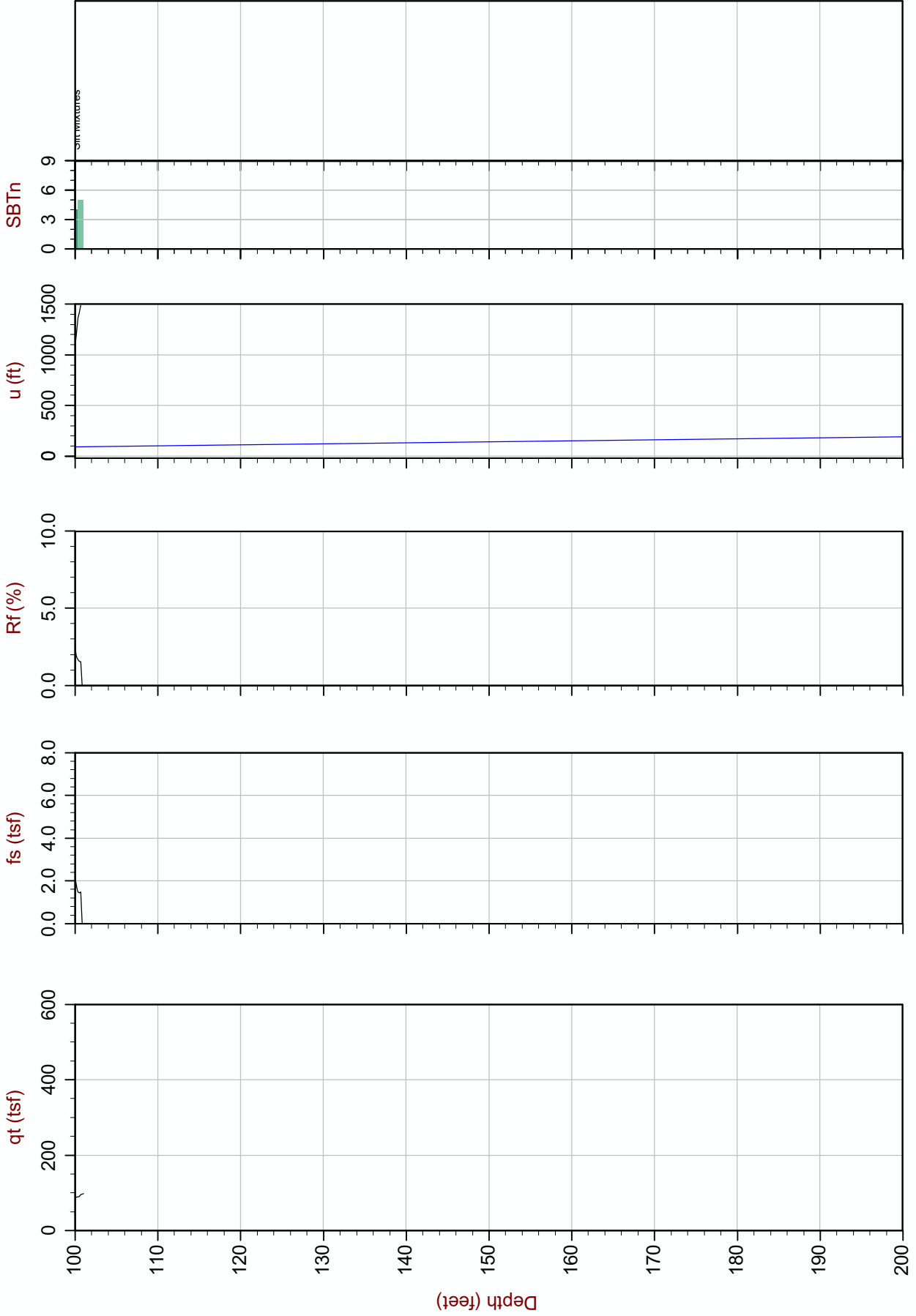




Schnabel

Job No: 08-965
Date: 08:11:08 11:46
Site: CCNPP

Sounding: C-727-1
Cone: STD 20T AD214



Max Depth: 30.800 m / 101.05 ft
Depth Inc: 0.050 m / 0.164 ft
Avg Int: 0.300 m

File: 965CP20.COR
Unit Wt: SBT Chart Soil Zones

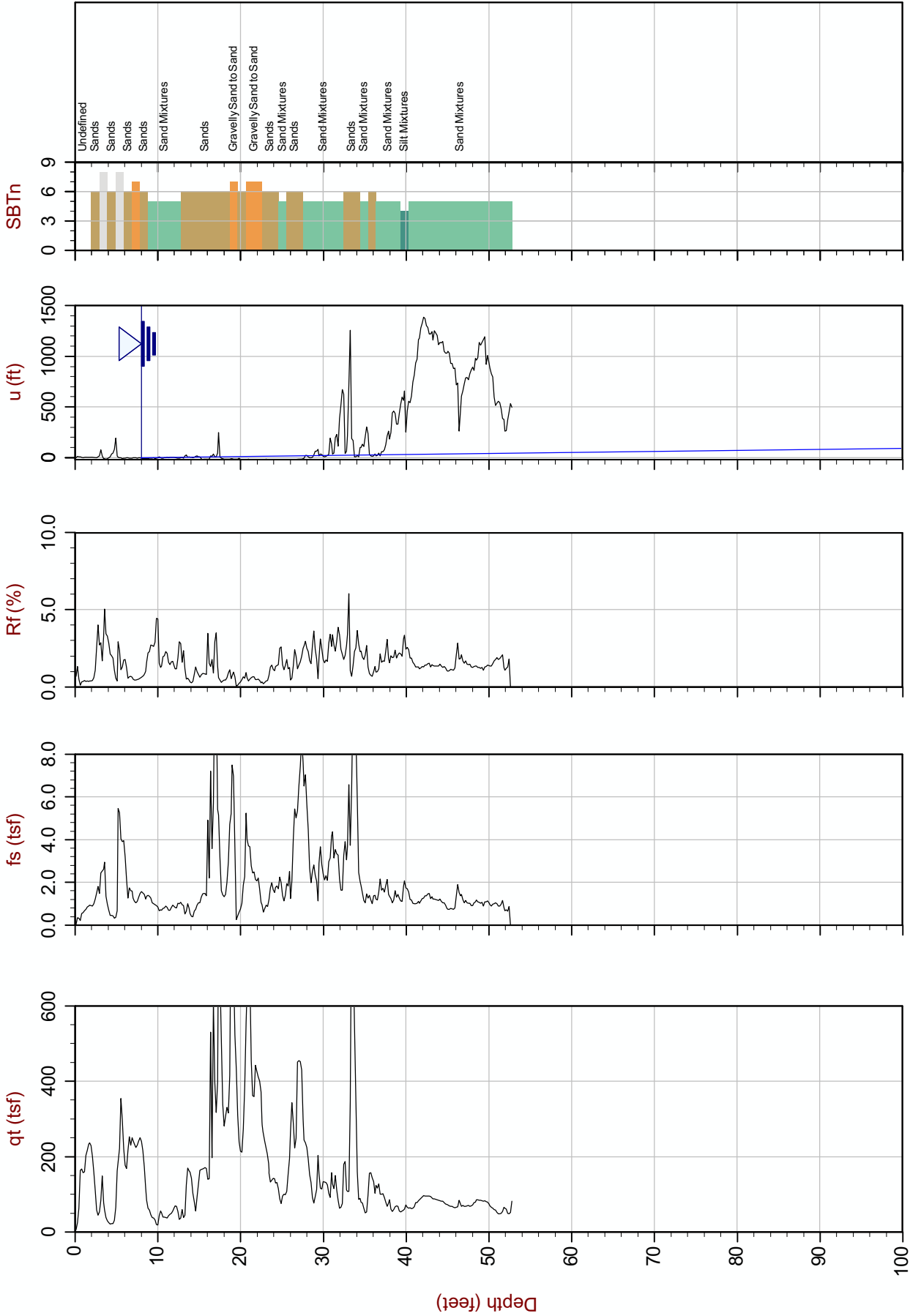
SBT: Lunne, Robertson and Powell, 1997
Coords: N: 219368.30 E: 960914.90 Elev: 8.20
Page No: 2 of 2



Schnabel

Job No: 08-965
Date: 08:05:08 07:37
Site: CCNPP

Sounding: C-728
Cone: STD 20T AD184



SBT: Lunne, Robertson and Powell, 1997
Coords: N: 218975.50 E: 961193.00 Elev: 10.00
Page No: 1 of 1

File: 965CP02.COR
Unit Wt: SBT Chart Soil Zones

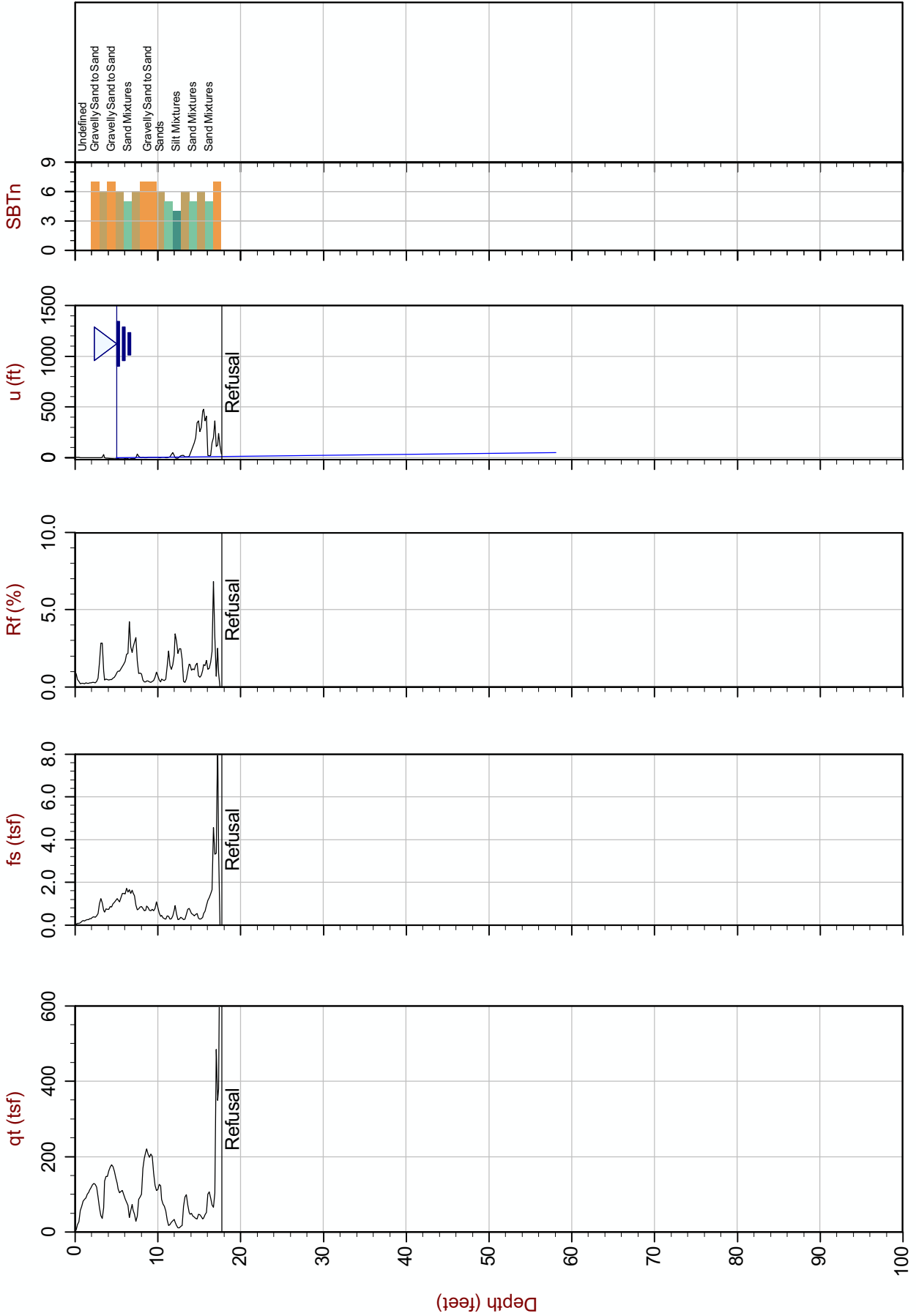
Max Depth: 16.100 m / 52.82 ft
Depth Inc: 0.050 m / 0.164 ft
Avg Int: 0.300 m



Schnabel

Sounding: C-747
Cone: STD 20T AD184

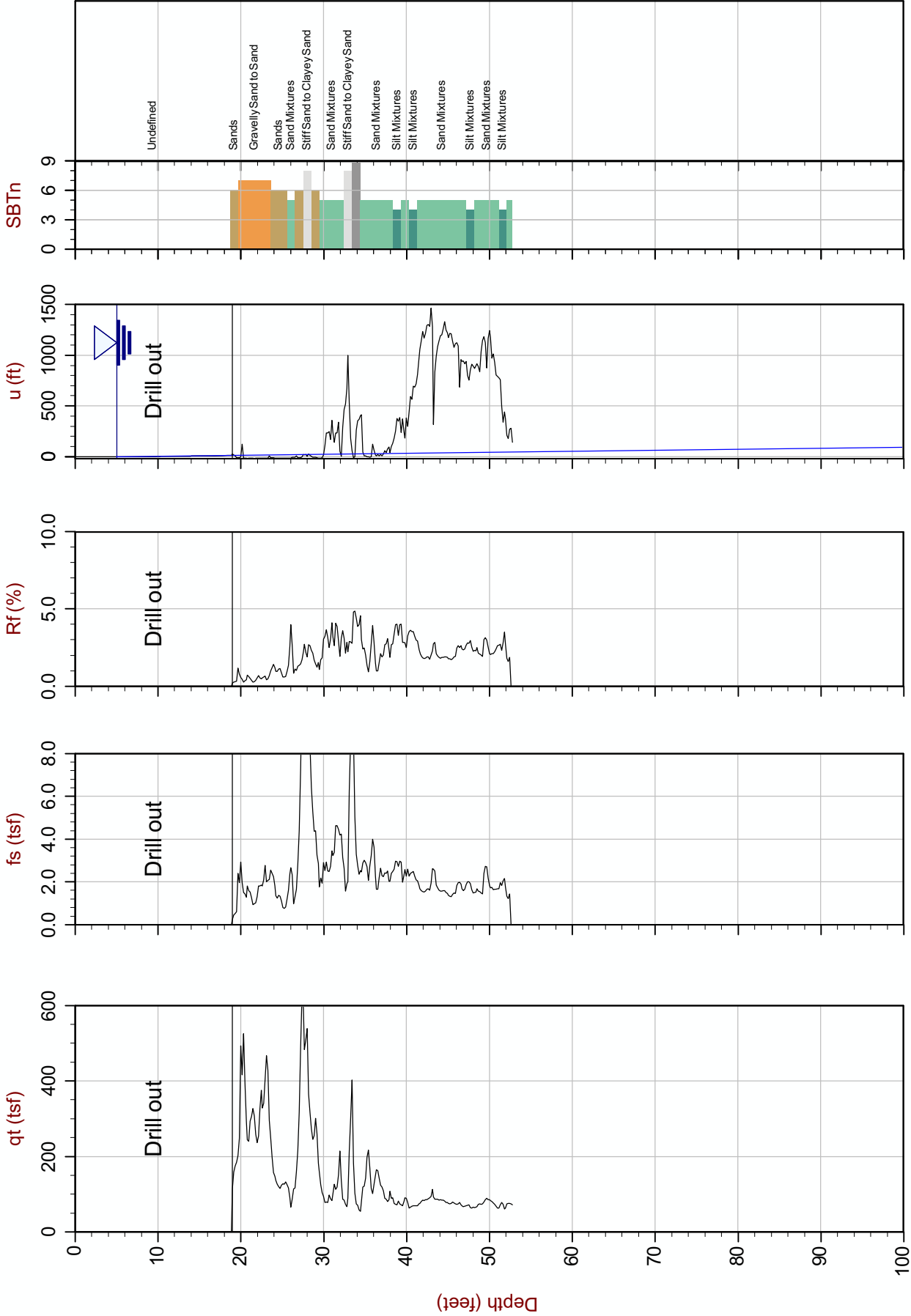
Job No: 08-965
Date: 08:04:08 17:43
Site: CCNPP



Max Depth: 5.400 m / 17.72 ft
Depth Inc: 0.050 m / 0.164 ft
Avg Int: 0.300 m

File: 965CP01.COR
Unit Wt: SBT Chart Soil Zones

SBT: Lunne, Robertson and Powell, 1997
Coords: N: 218860.20 E: 961248.50 Elev: 9.10
Page No: 1 of 1

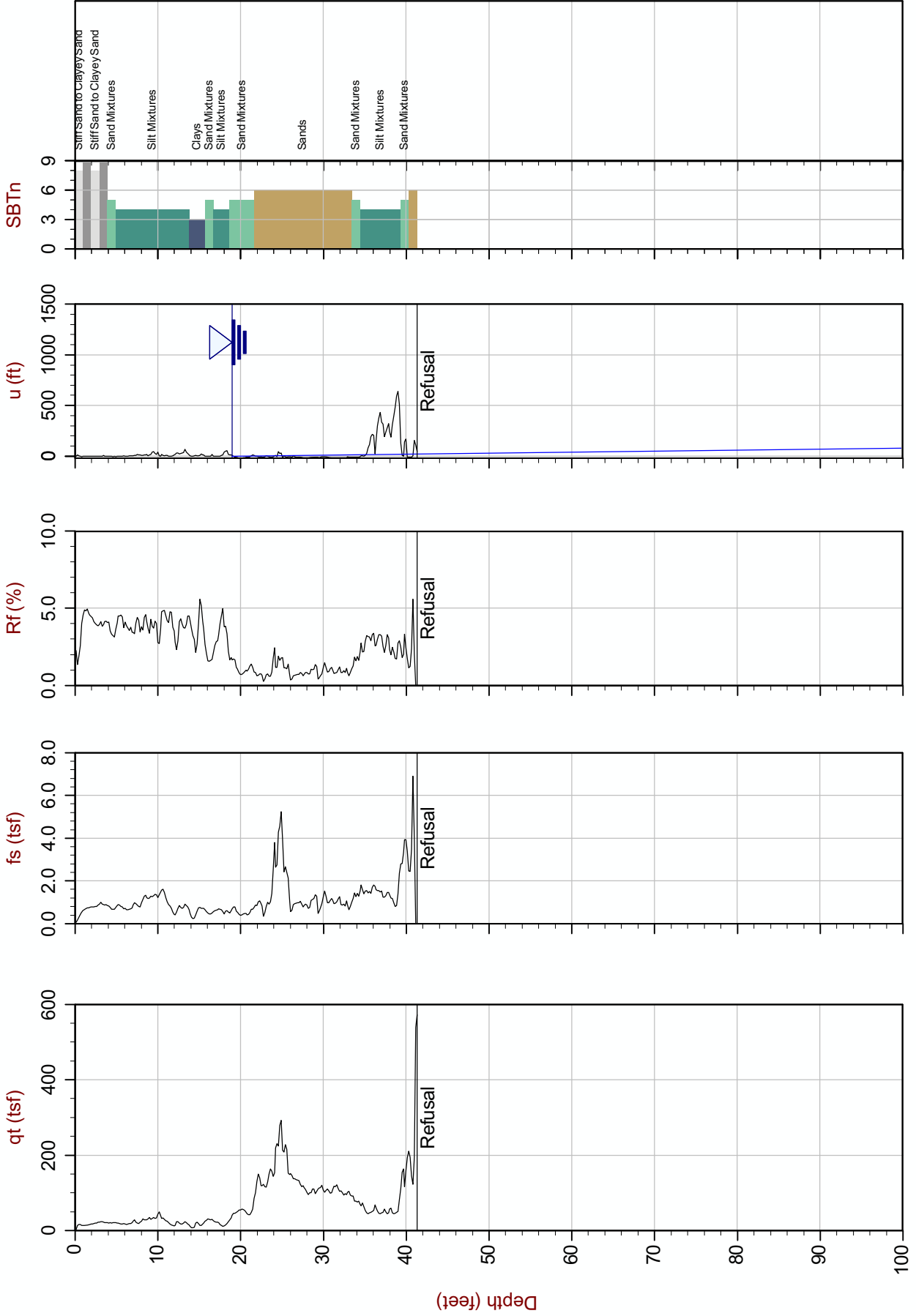




Schnabel

Sounding: C-748
Cone: STD 20T AD-214

Job No: 08-965
Date: 08:20:08 13:16
Site: CCNPP

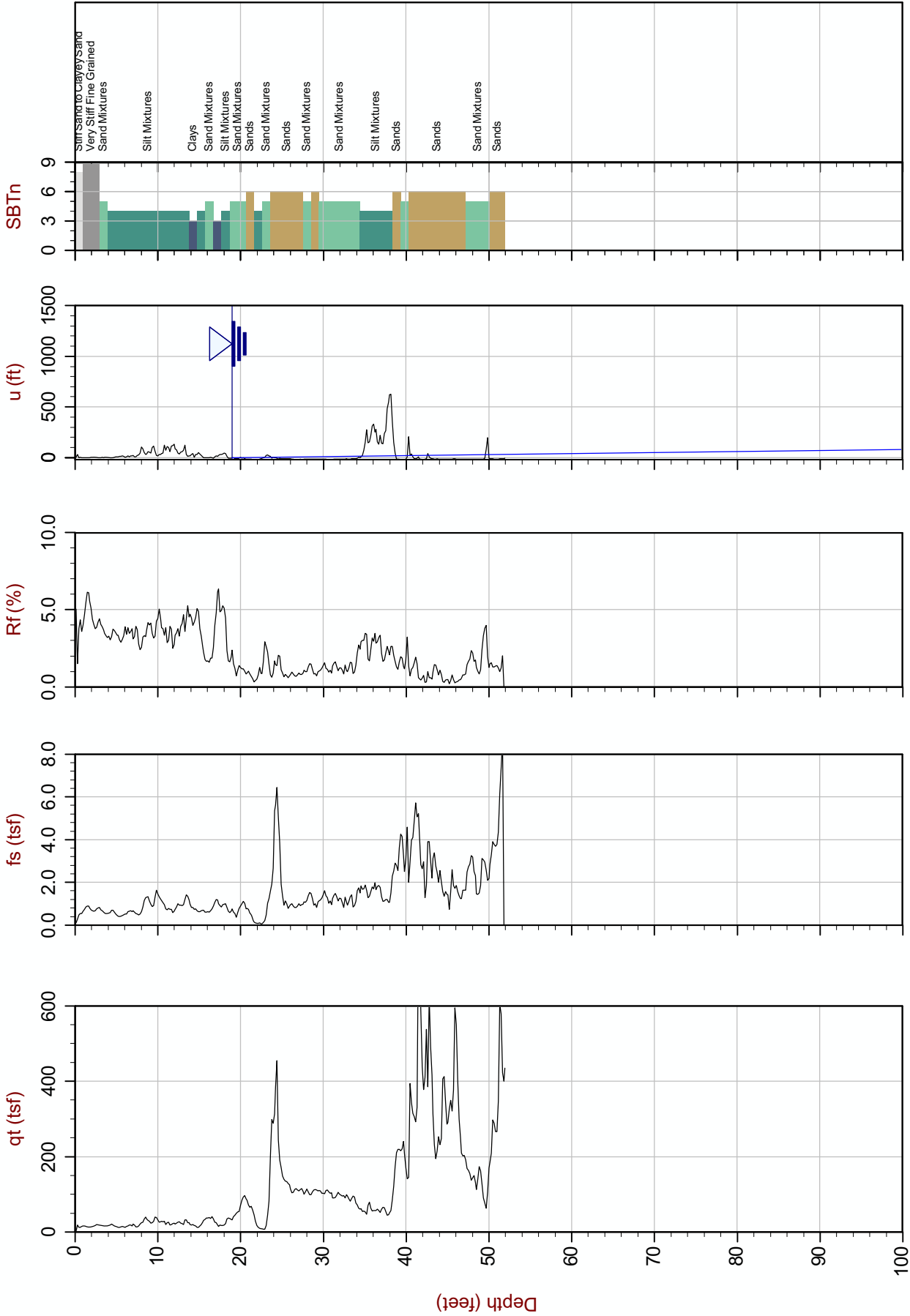




Schnabel

Sounding: C-748a
Cone: STD 20T AD-214

Job No: 08-965
Date: 08:21:08 10:44
Site: CCNPP

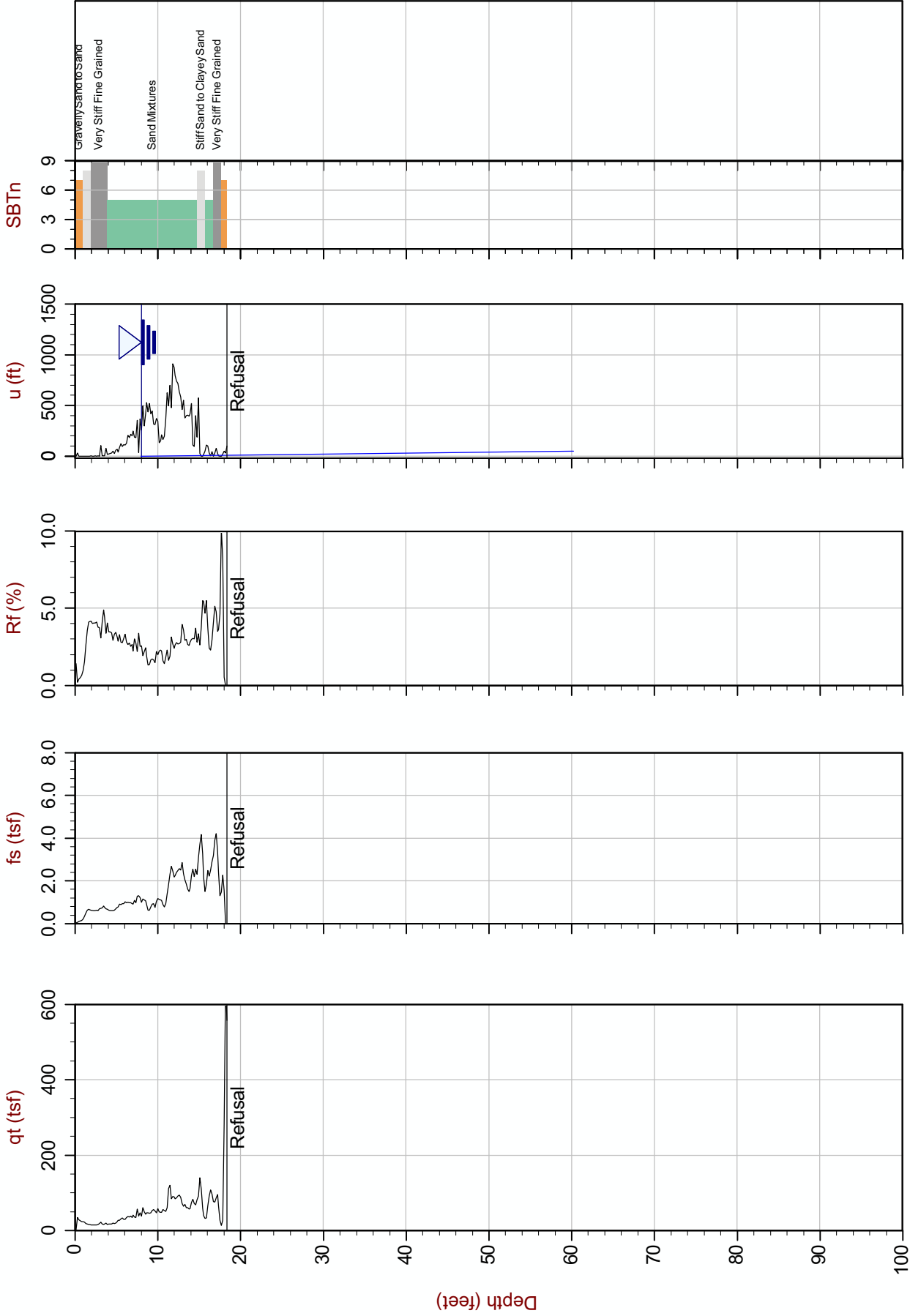




Schnabel

Job No: 08-965
Date: 08:20:08 12:32
Site: CCNPP

Sounding: C-749
Cone: STD 20T AD-214



Max Depth: 5.600 m / 18.37 ft
Depth Inc: 0.050 m / 0.164 ft
Avg Int: 0.300 m

File: 965CP32.COR
Unit Wt: SBT Chart Soil Zones

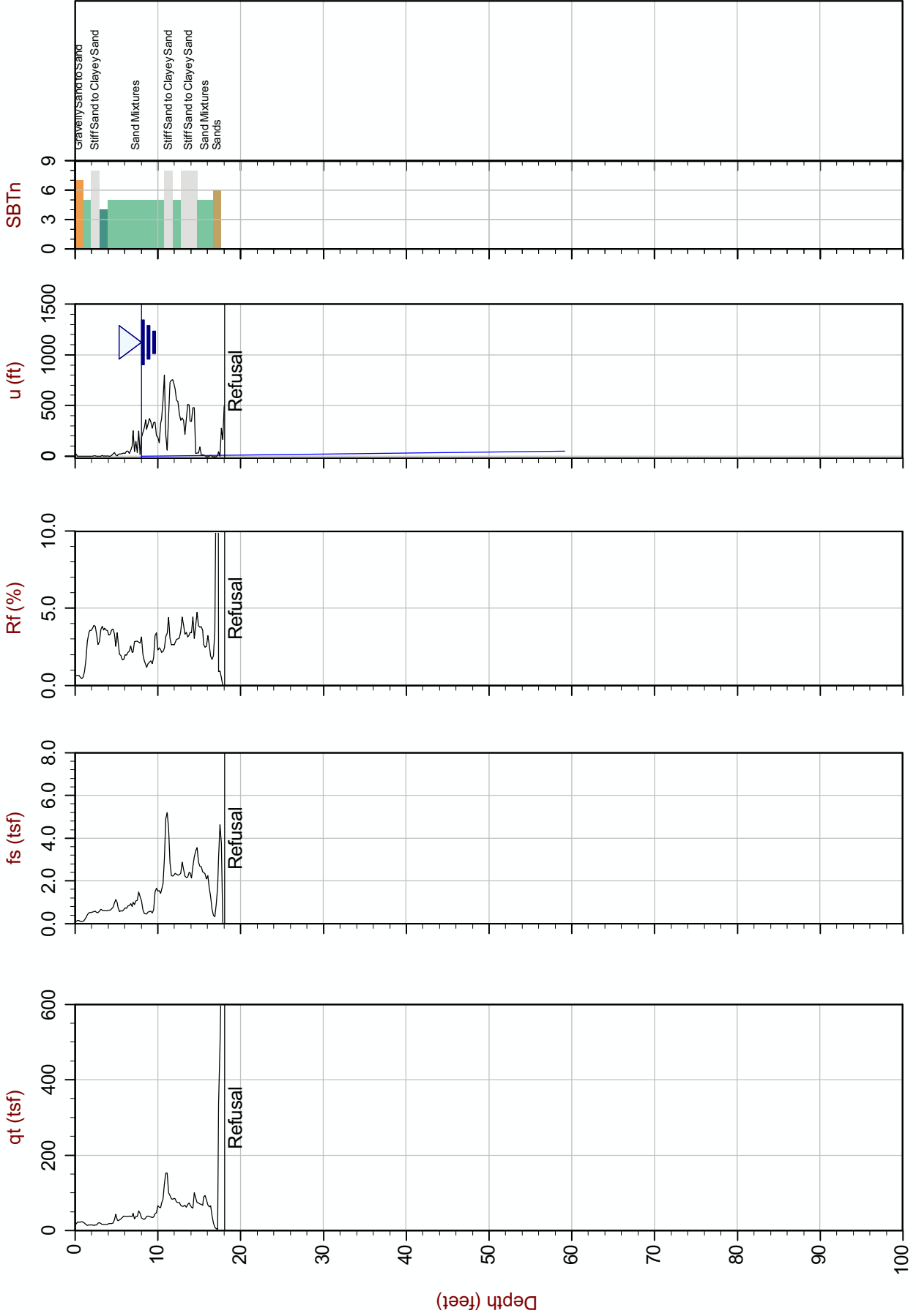
SBT: Lunne, Robertson and Powell, 1997
Coords: N: 218344.50 E: 960737.80 Elev: 62.30
Page No: 1 of 1



Schnabel

Job No: 08-965
Date: 08:21:08 11:57
Site: CCNPP

Sounding: C-749a
Cone: STD 20T AD-214



Max Depth: 5.500 m / 18.04 ft
Depth Inc: 0.050 m / 0.164 ft
Avg Int: 0.300 m

File: 965CP36.COR
Unit Wt: SBT Chart Soil Zones

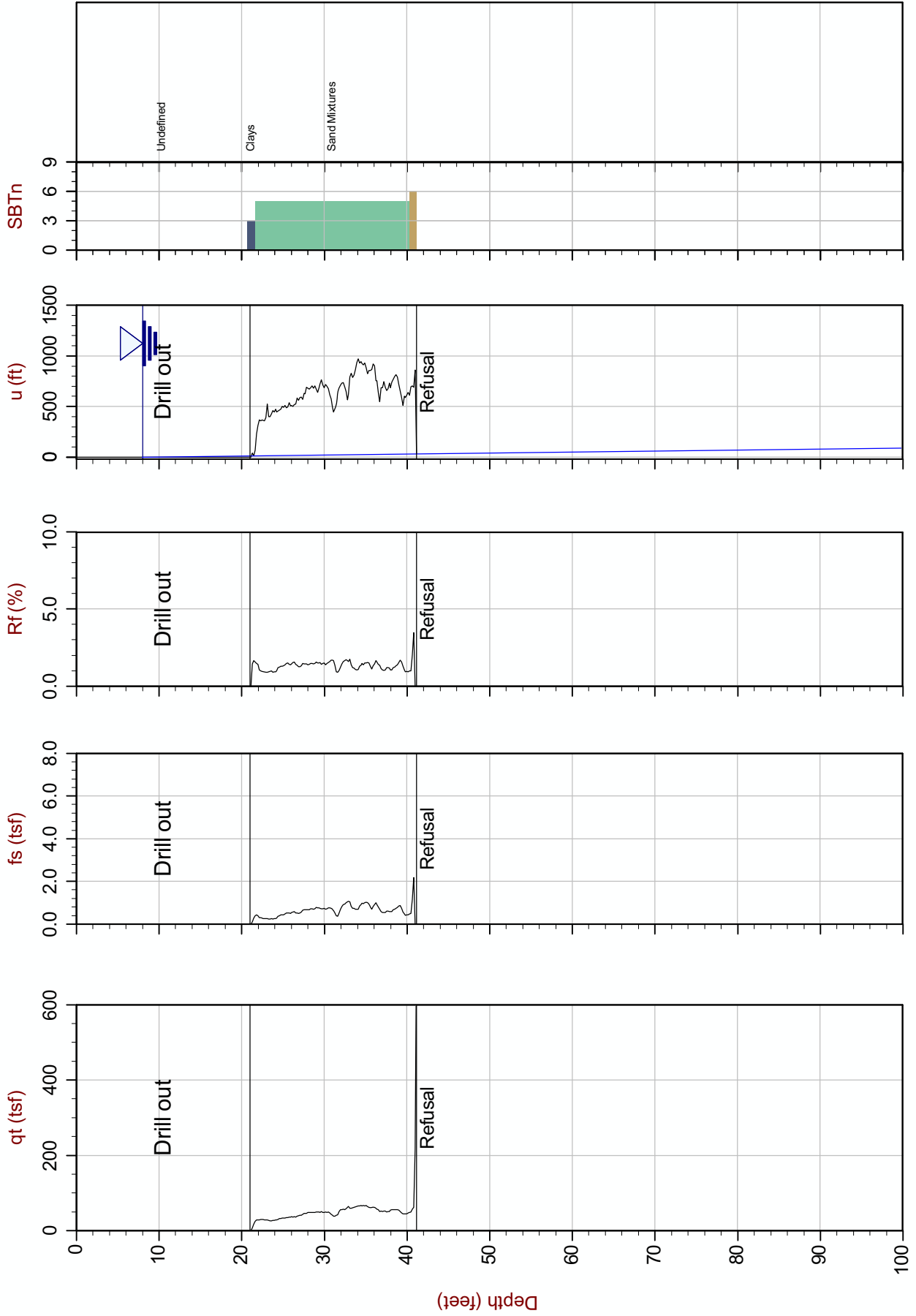
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Coords: N: 218346.40 E: 960740.00 Elev: 62.30
Page No: 1 of 1



Schnabel

Job No: 08-965
Date: 08:21:08 13:17
Site: CCNPP

Sounding: C-749a-1
Cone: STD 20T AD-214

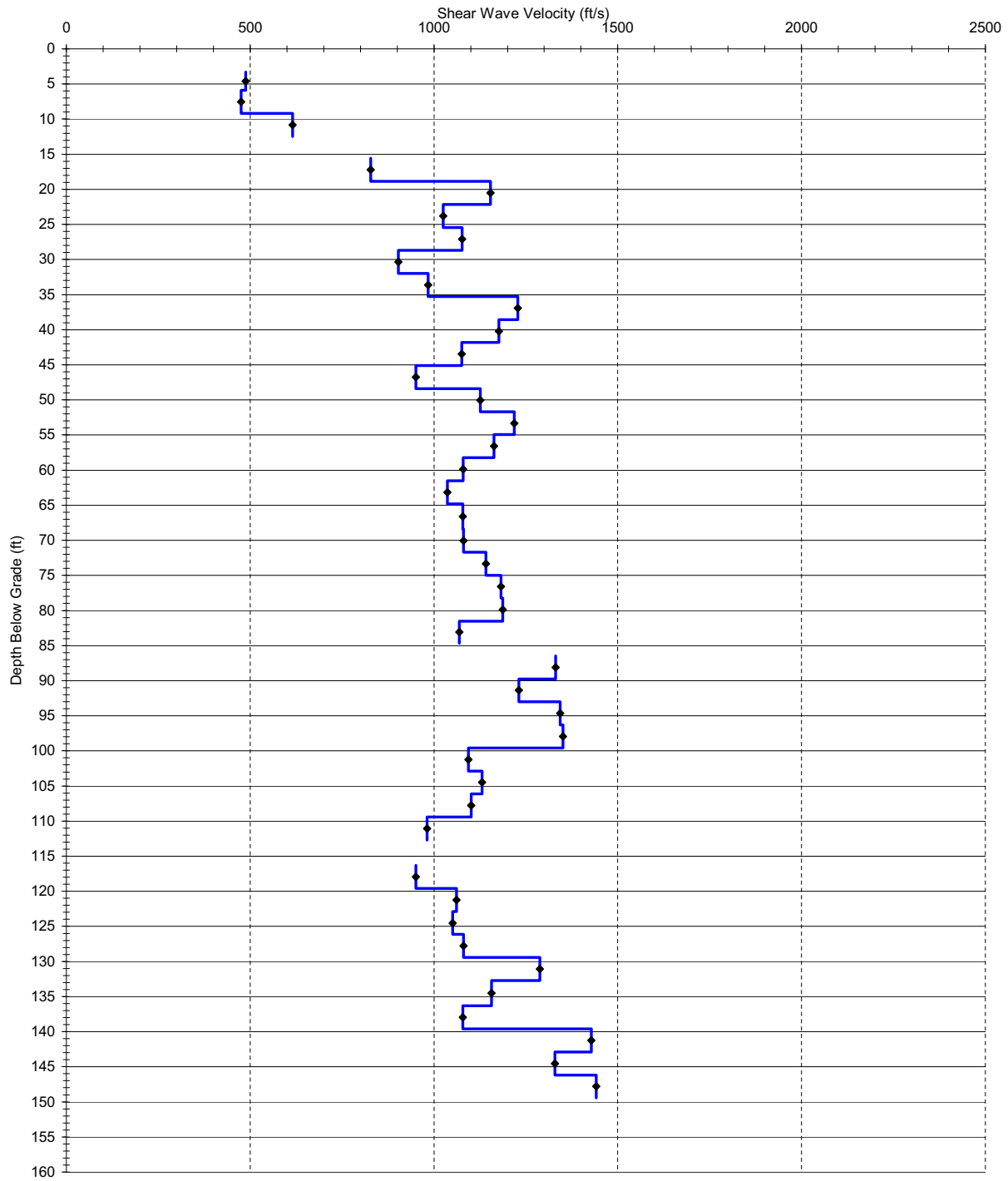


APPENDIX B

Shear Wave Velocity Test Data



Shear Wave Velocity- C-724
Calvert Cliffs Nuclear Power Plant
08-965
August 6 through 8, 2008





ConeTec Shear Wave Velocity Data Reduction Sheet

Hole: C-724
Location: Calvert Cliffs Nuclear Power Plant
Cone: AD214
Date: August 6 through 8, 2008
Source: Beam

Source Depth	0.00 m
Source Offset	1.45 m

Tip Depth (m)	Geophone Depth(m)	Travel Path (m)	Interval time (ms)	Velocity (m/s)	Velocity (ft/s)	Interval Depth (m)	Interval Depth (ft)
0.00							
1.20	1.00	1.76					
2.00	1.80	2.31	3.70	148.6	487.6	1.40	4.59
3.00	2.80	3.15	5.81	144.8	475.0	2.30	7.55
4.00	3.80	4.07	4.87	187.7	615.8	3.30	10.83
4.95	4.75	4.97					
5.95	5.75	5.93	3.82	252.3	827.7	5.25	17.22
6.95	6.75	6.90	2.77	351.7	1153.9	6.25	20.50
7.95	7.75	7.88	3.14	312.4	1025.1	7.25	23.79
8.95	8.75	8.87	3.00	328.2	1076.8	8.25	27.07
9.95	9.75	9.86	3.59	275.3	903.3	9.25	30.35
10.95	10.75	10.85	3.30	300.0	984.2	10.25	33.63
11.95	11.75	11.84	2.65	374.2	1227.6	11.25	36.91
12.95	12.75	12.83	2.77	358.6	1176.5	12.25	40.19
13.95	13.75	13.83	3.03	327.9	1075.7	13.25	43.47
14.95	14.75	14.82	3.43	289.9	951.1	14.25	46.75
15.95	15.75	15.82	2.90	343.3	1126.2	15.25	50.03
16.95	16.75	16.81	2.68	371.4	1218.4	16.25	53.31
17.95	17.75	17.81	2.81	354.6	1163.5	17.25	56.59
18.95	18.75	18.81	3.03	329.1	1079.8	18.25	59.87
19.95	19.75	19.80	3.16	315.9	1036.3	19.25	63.16
21.05	20.85	20.90	3.34	328.7	1078.3	20.30	66.60
22.05	21.85	21.90	3.03	329.4	1080.8	21.35	70.04
23.05	22.85	22.90	2.87	347.8	1141.0	22.35	73.33
24.05	23.85	23.89	2.77	360.4	1182.4	23.35	76.61
25.05	24.85	24.89	2.76	361.7	1186.6	24.35	79.89
26.00	25.80	25.84	2.91	325.9	1069.1	25.32	83.09
26.55	26.35	26.39					
27.55	27.35	27.39	2.46	405.8	1331.4	26.85	88.09
28.55	28.35	28.39	2.66	375.2	1231.0	27.85	91.37
29.55	29.35	29.39	2.44	409.5	1343.6	28.85	94.65
30.55	30.35	30.38	2.43	411.9	1351.3	29.85	97.93
31.55	31.35	31.38	3.00	333.3	1093.5	30.85	101.21
32.55	32.35	32.38	2.90	344.8	1131.3	31.85	104.49
33.55	33.35	33.38	2.98	335.7	1101.3	32.85	107.77
34.55	34.35	34.38	3.34	299.1	981.1	33.85	111.05
35.65	35.45	35.48					
36.65	36.45	36.48	3.45	289.8	950.7	35.95	117.94
37.65	37.45	37.48	3.09	323.4	1061.0	36.95	121.23
38.65	38.45	38.48	3.12	320.4	1051.2	37.95	124.51
39.65	39.45	39.48	3.03	329.4	1080.8	38.95	127.79
40.65	40.45	40.48	2.55	392.5	1287.8	39.95	131.07
41.75	41.55	41.58	3.12	352.5	1156.4	41.00	134.51
42.75	42.55	42.57	3.04	328.8	1078.7	42.05	137.96
43.75	43.55	43.57	2.30	435.3	1428.2	43.05	141.24
44.75	44.55	44.57	2.47	405.0	1328.7	44.05	144.52
45.75	45.55	45.57	2.28	439.3	1441.3	45.05	147.80



Job No: 08-965

Client: Schriabel

Project Title: CONNPP

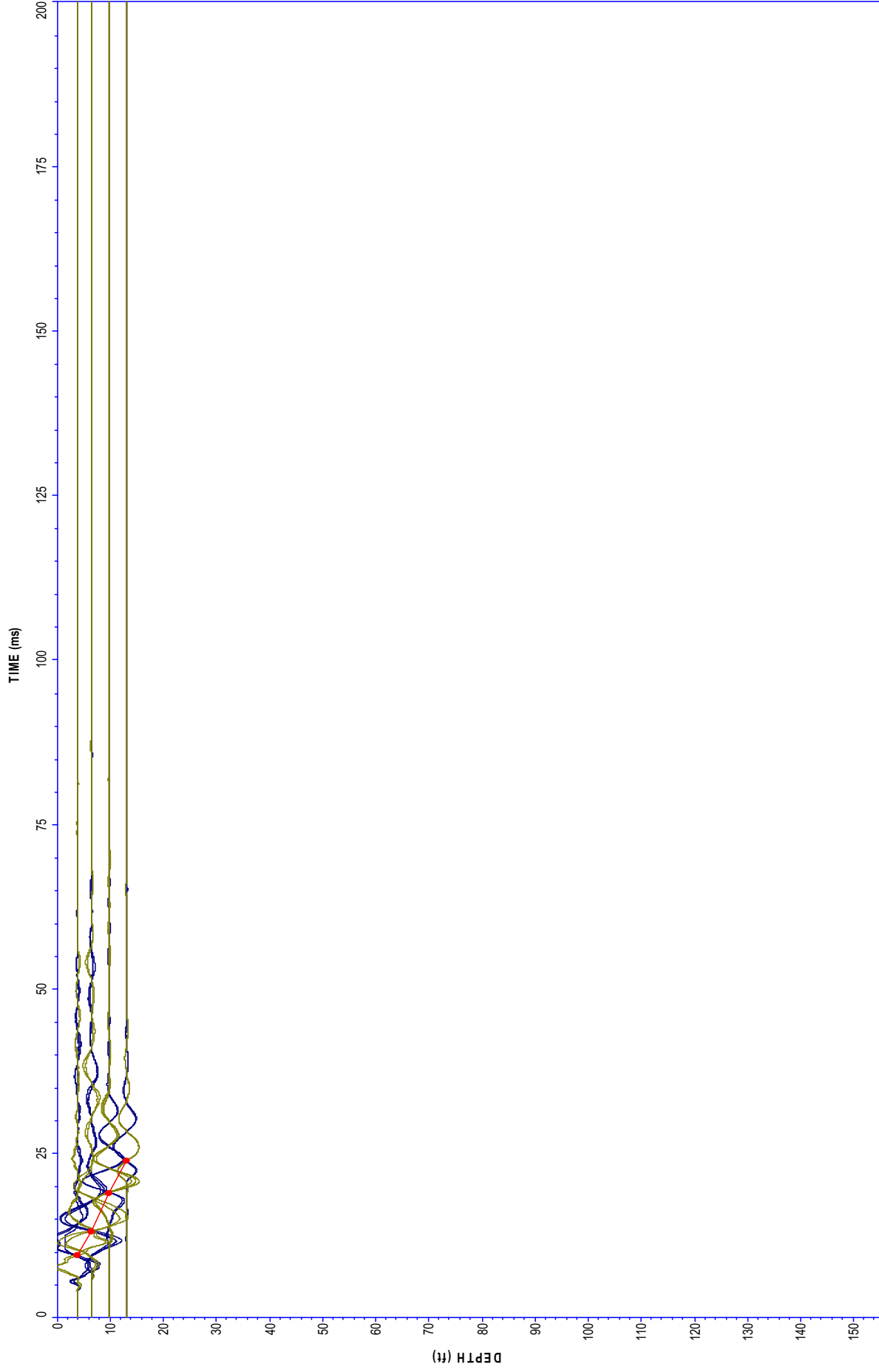
Operator: BH-RH-JE

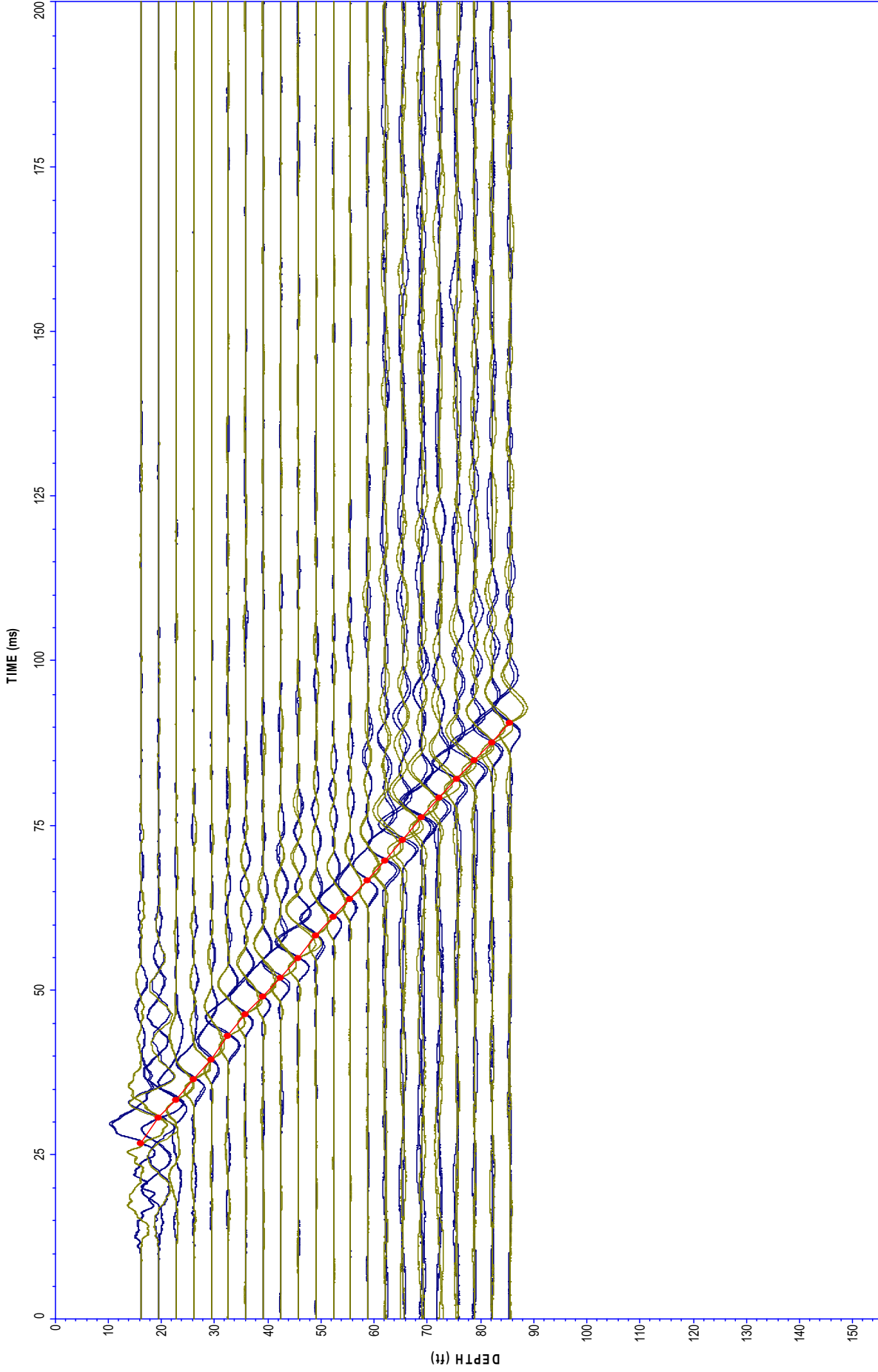
Hole: C-724

Site: CONNPP

Date: 08/06/08 15:17

Over-site: STD 20T AD214







Job No: 08-965

Client: Schriabel

Project Title: CONNPP

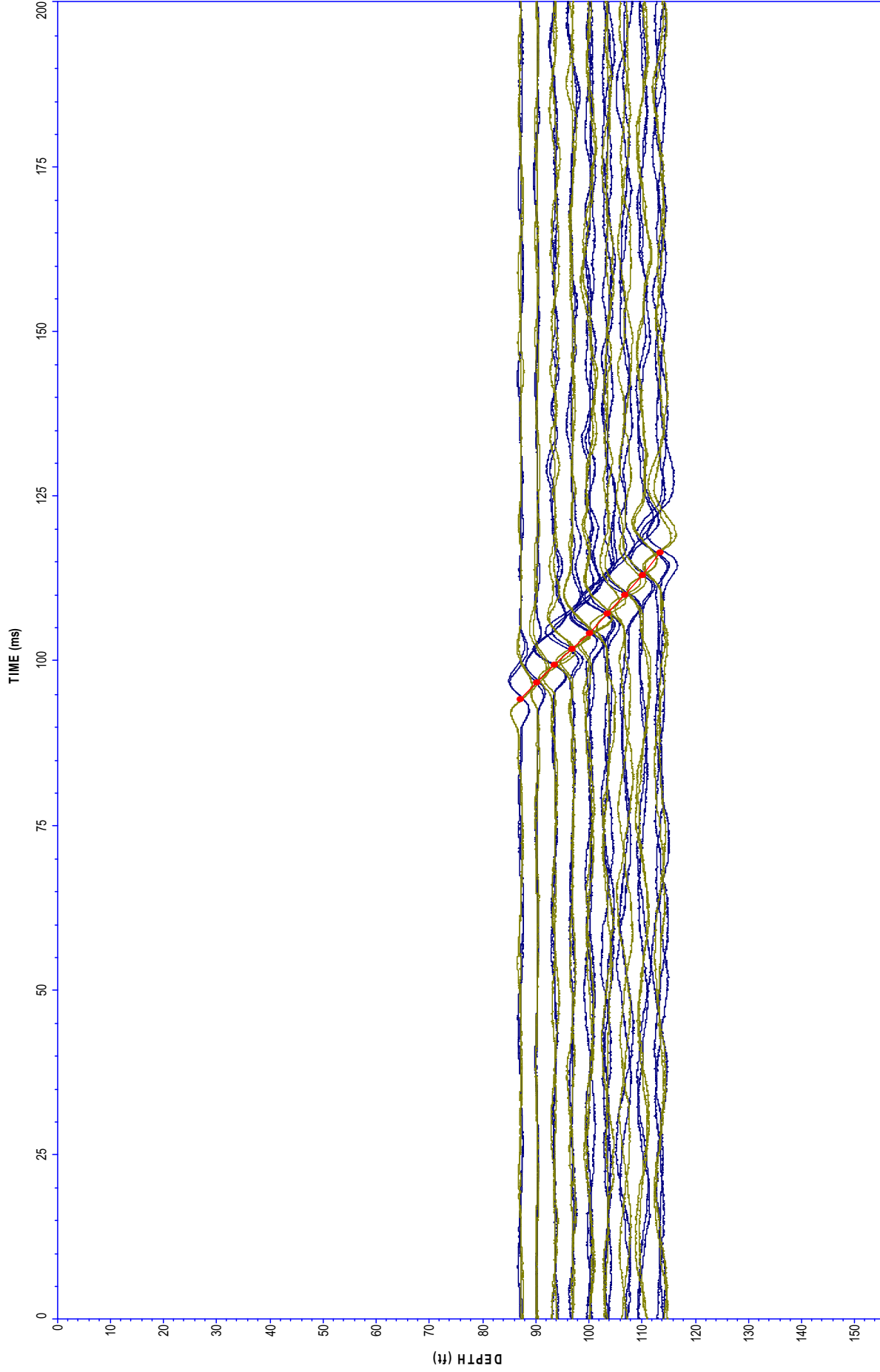
Operator: BH-RH-JE

Hole: C-724

Site: CONNPP

Date: 08/07/08 16:10

Over-site: STD 20T AD214





Job No: 08-965

Client: Schriabel

Project Title: CONNPP

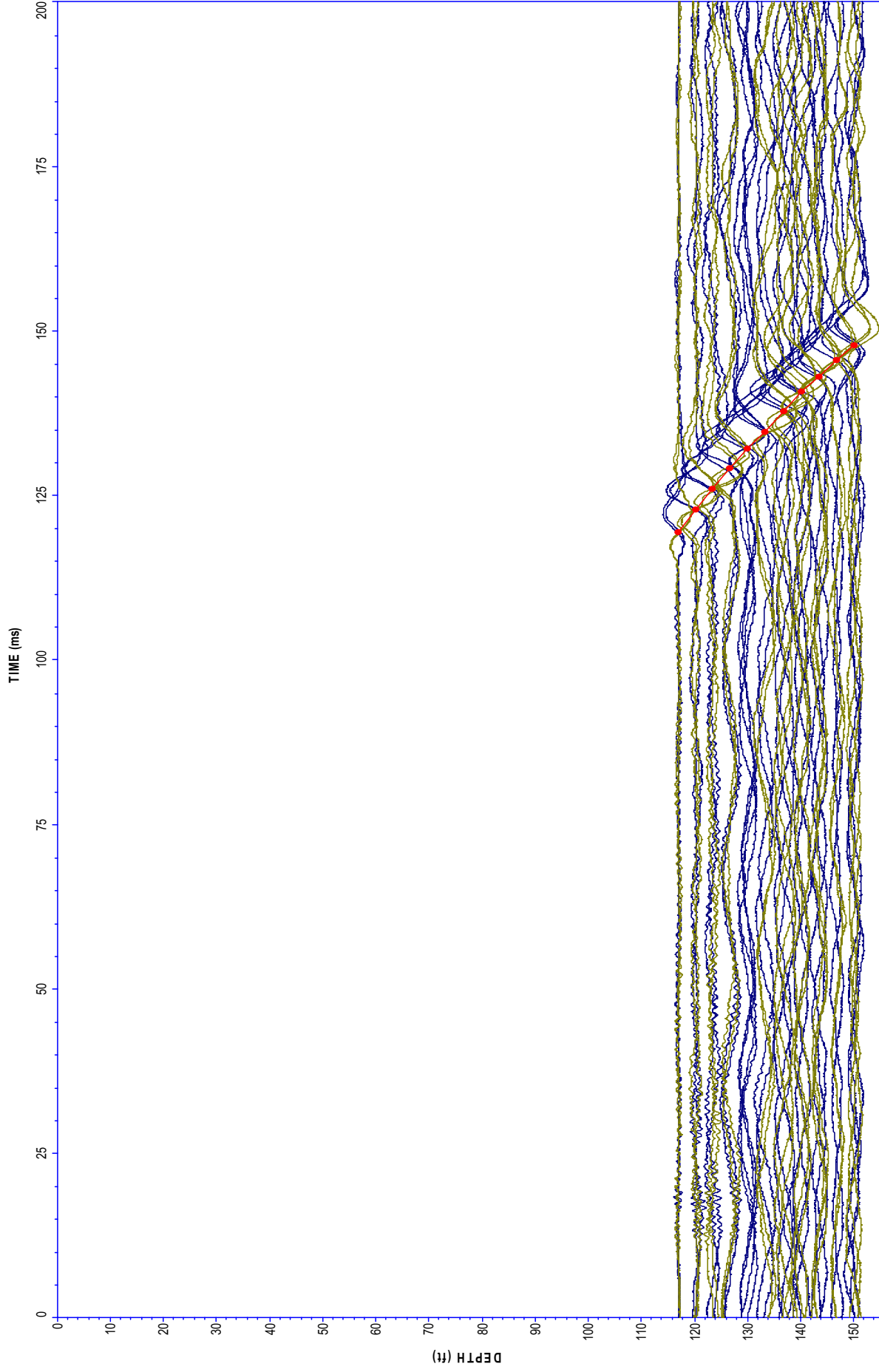
Operator: BH-RH-JE

Hole: C-724

Site: CONNPP

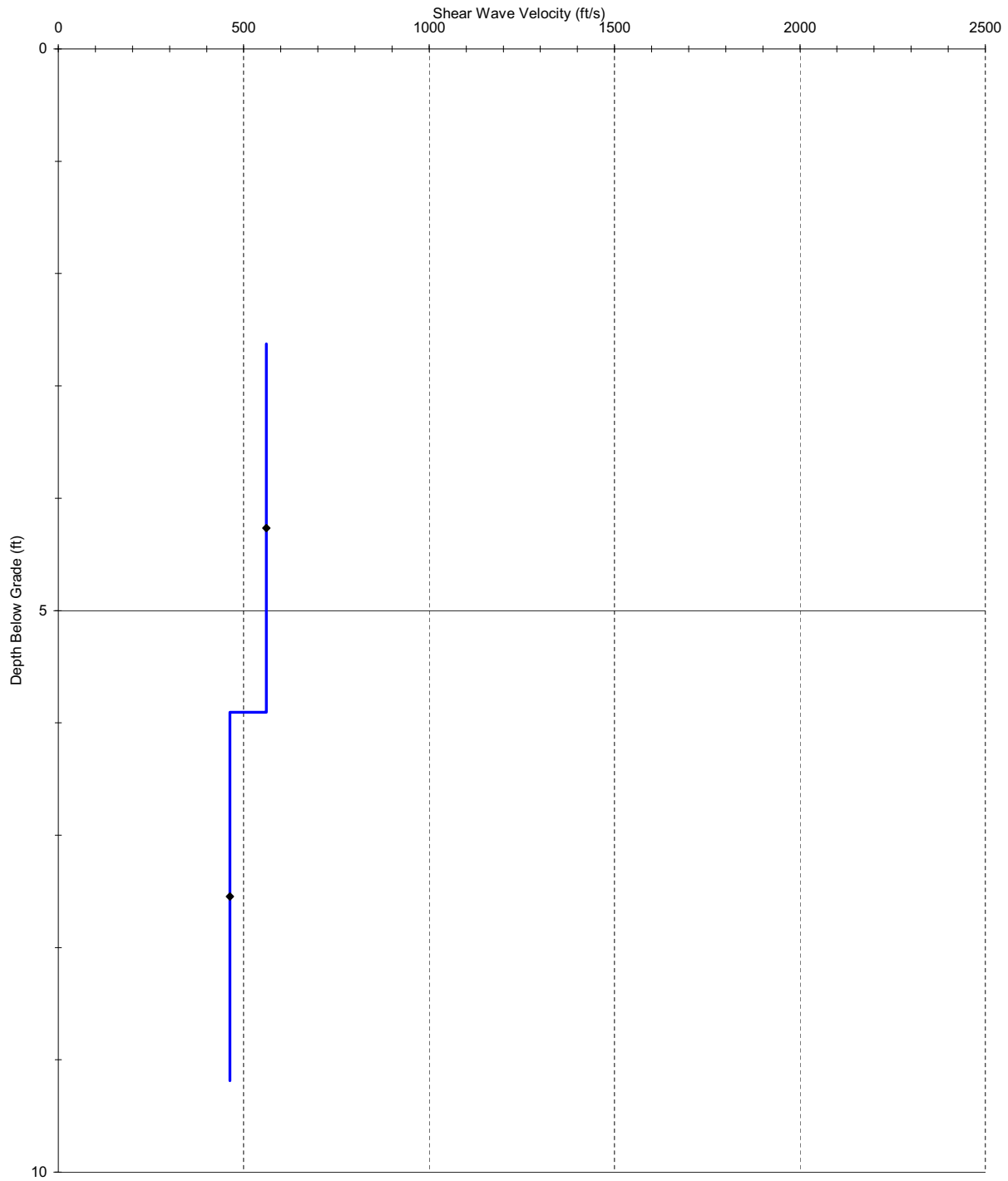
Date: 08/08/08 08:35

Over-site: STD 20T AD214





Shear Wave Velocity- C-724a
Calvert Cliffs Nuclear Power Plant
08-965
August 6, 2008





ConeTec Shear Wave Velocity Data Reduction Sheet

Hole: C-724a
Location: Calvert Cliffs Nuclear Power Plant
Cone: AD214
Date: 6-Aug-08
Source: Beam

Source Depth	0.00 m
Source Offset	1.45 m

Tip Depth (m)	Geophone Depth(m)	Travel Path (m)	Interval time (ms)	Velocity (m/s)	Velocity (ft/s)	Interval Depth (m)	Interval Depth (ft)
0.00							
1.00	0.80	1.66					
2.00	1.80	2.31	3.83	171.0	561.1	1.30	4.27
3.00	2.80	3.15	5.96	141.2	463.1	2.30	7.55



Job No: 08-965

Client: Schnabel

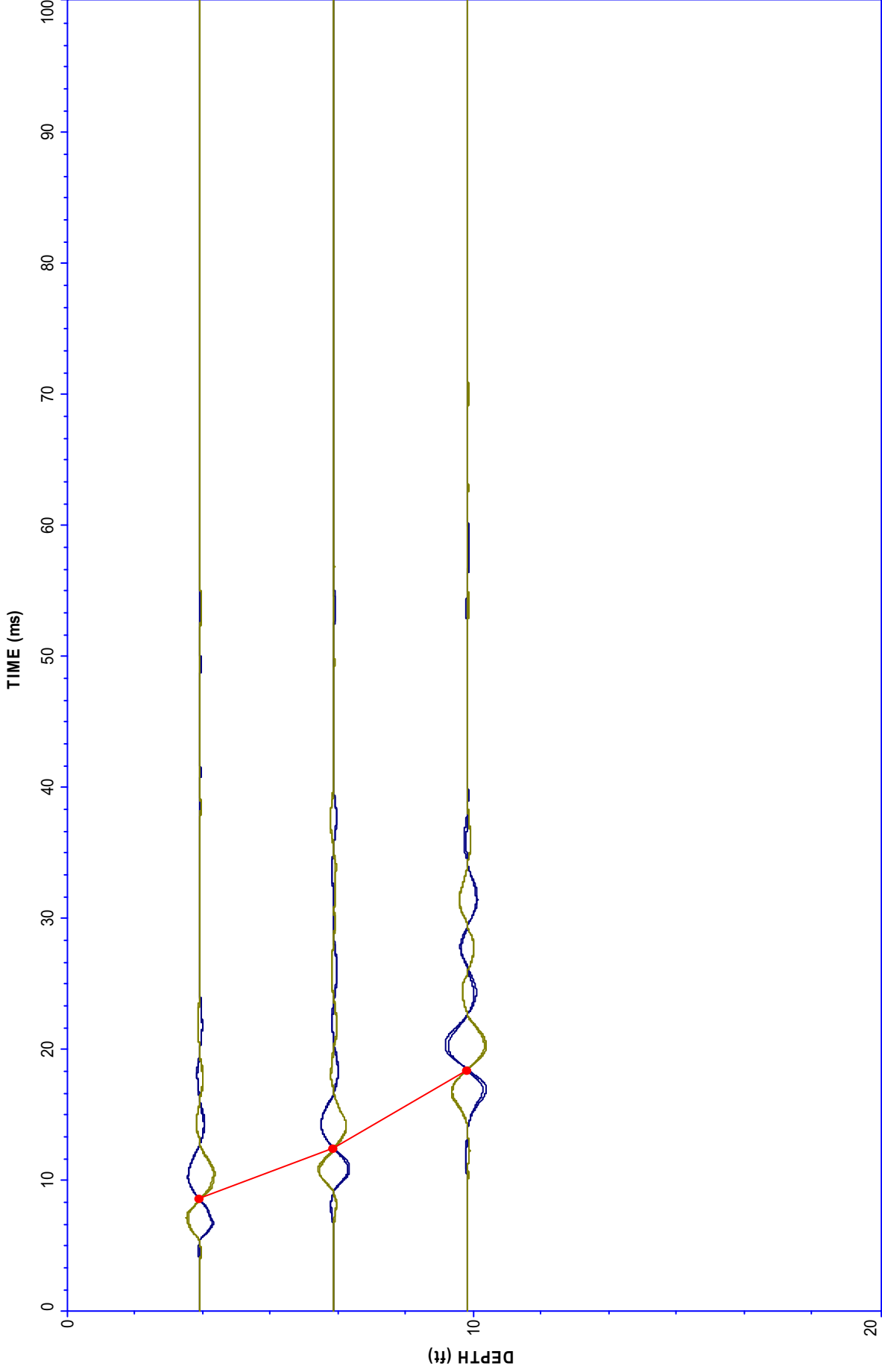
Project Title: CCNPP

Operator: BH-RH-JE

Hole: C-724a

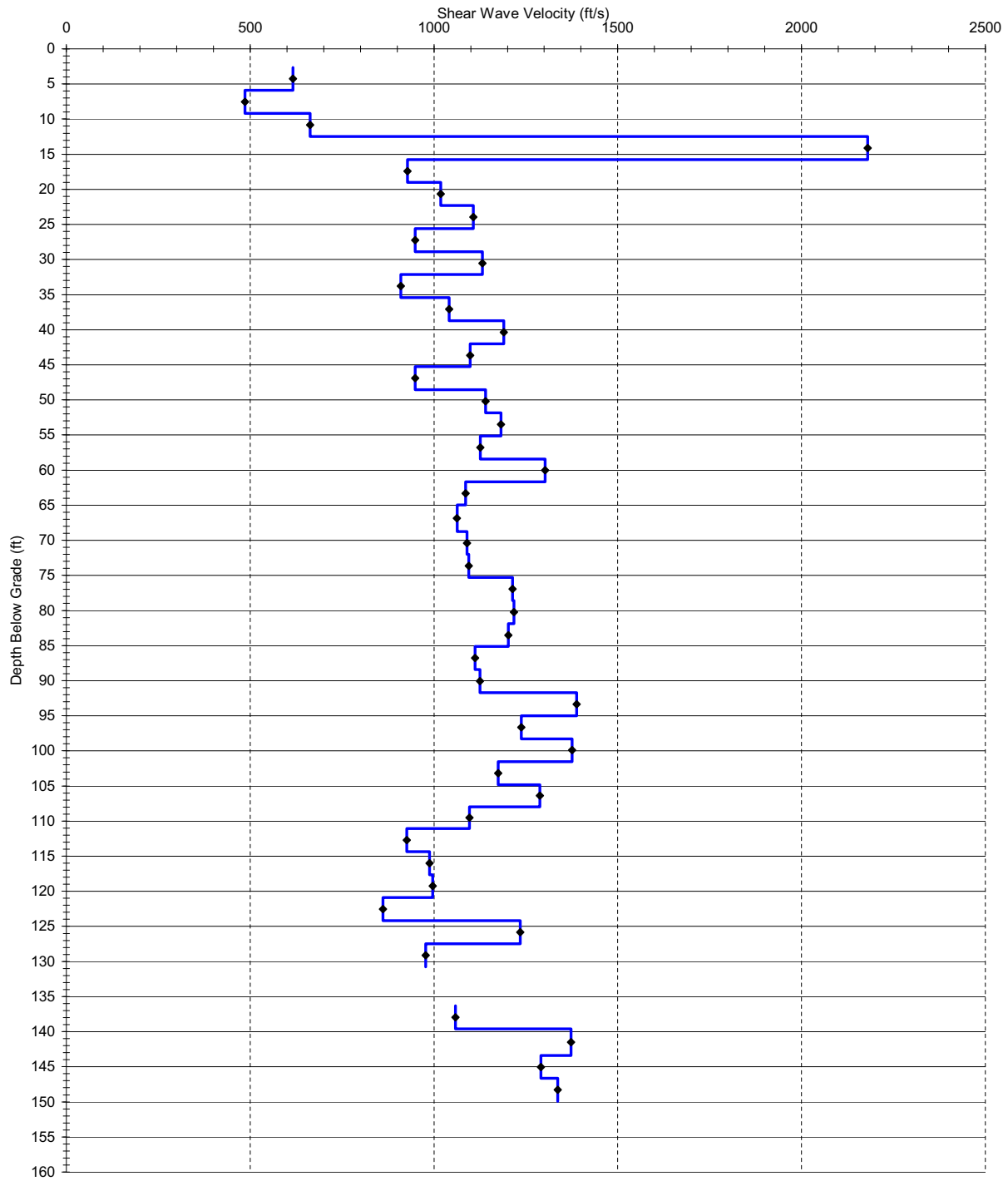
Site: CCNPP

Date: 08:06:08 16:23 Cone: STD 20T AD214





Shear Wave Velocity- C-725
Calvert Cliffs Nuclear Power Plant
08-965
August 5 through 7, 2008



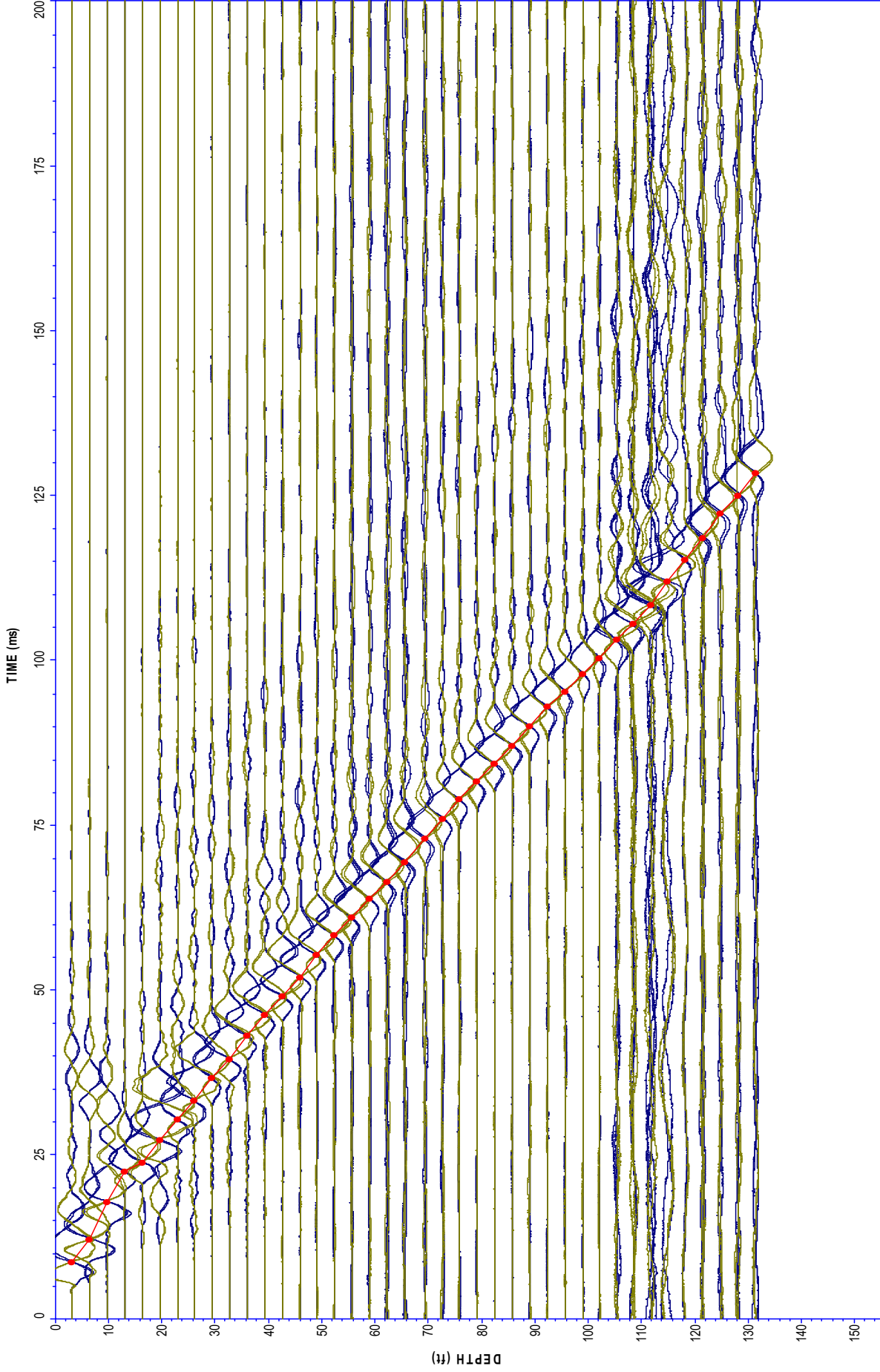


ConeTec Shear Wave Velocity Data Reduction Sheet

Hole: C-725
 Location: Calvert Cliffs Nuclear Power Plant
 Cone: AD214
 Date: August 5 through 7, 2008
 Source: Beam

Source Depth	0.00 m
Source Offset	1.45 m

Tip Depth (m)	Geophone Depth(m)	Travel Path (m)	Interval time (ms)	Velocity (m/s)	Velocity (ft/s)	Interval Depth (m)	Interval Depth (ft)
0.00							
1.00	0.80	1.66					
2.00	1.80	2.31	3.49	187.9	616.4	1.30	4.27
3.00	2.80	3.15	5.69	148.0	485.5	2.30	7.55
4.00	3.80	4.07	4.52	202.1	663.1	3.30	10.83
5.00	4.80	5.01	1.43	664.4	2179.9	4.30	14.11
6.00	5.80	5.98	3.41	282.8	927.7	5.30	17.39
7.00	6.80	6.95	3.14	310.5	1018.7	6.30	20.67
8.00	7.80	7.93	2.91	337.4	1107.0	7.30	23.95
9.00	8.80	8.92	3.41	289.1	948.6	8.30	27.23
10.00	9.80	9.91	2.86	345.1	1132.2	9.30	30.51
11.00	10.80	10.90	3.57	277.4	910.1	10.30	33.79
12.00	11.80	11.89	3.13	317.3	1041.1	11.30	37.07
13.00	12.80	12.88	2.74	362.7	1189.9	12.30	40.35
14.00	13.80	13.88	2.97	334.8	1098.4	13.30	43.63
15.00	14.80	14.87	3.44	289.4	949.4	14.30	46.92
16.00	15.80	15.87	2.86	347.7	1140.8	15.30	50.20
17.00	16.80	16.86	2.76	360.3	1182.1	16.30	53.48
18.00	17.80	17.86	2.90	343.1	1125.7	17.30	56.76
19.00	18.80	18.86	2.51	397.1	1302.7	18.30	60.04
20.00	19.80	19.85	3.01	331.1	1086.3	19.30	63.32
21.15	20.95	21.00	3.54	323.9	1062.8	20.37	66.85
22.15	21.95	22.00	3.00	332.1	1089.6	21.45	70.37
23.15	22.95	23.00	2.99	333.8	1095.1	22.45	73.65
24.15	23.95	23.99	2.70	370.1	1214.1	23.45	76.93
25.15	24.95	24.99	2.69	371.1	1217.6	24.45	80.22
26.15	25.95	25.99	2.73	366.4	1202.0	25.45	83.50
27.15	26.95	26.99	2.95	338.8	1111.6	26.45	86.78
28.15	27.95	27.99	2.91	343.0	1125.2	27.45	90.06
29.15	28.95	28.99	2.36	423.1	1388.1	28.45	93.34
30.15	29.95	29.98	2.65	377.3	1237.9	29.45	96.62
31.15	30.95	30.98	2.38	419.5	1376.1	30.45	99.90
32.15	31.95	31.98	2.79	358.1	1174.9	31.45	103.18
33.10	32.90	32.93	2.42	392.5	1287.7	32.42	106.38
34.05	33.85	33.88	2.84	334.2	1096.5	33.37	109.50
35.05	34.85	34.88	3.54	282.2	925.8	34.35	112.70
36.05	35.85	35.88	3.32	301.1	987.7	35.35	115.98
37.05	36.85	36.88	3.29	303.6	996.2	36.35	119.26
38.05	37.85	37.88	3.81	262.6	861.5	37.35	122.54
39.05	38.85	38.88	2.65	376.5	1235.2	38.35	125.82
40.05	39.85	39.88	3.35	297.9	977.4	39.35	129.10
41.75	41.55	41.58					
42.75	42.55	42.57	3.10	322.7	1058.7	42.05	137.96
43.90	43.70	43.72	2.75	418.4	1372.7	43.13	141.48
44.90	44.70	44.72	2.54	393.5	1291.1	44.20	145.01
45.90	45.70	45.72	2.45	407.4	1336.6	45.20	148.29





Job No: 08-965

Client: Schriabel

Project Title: CCNPP

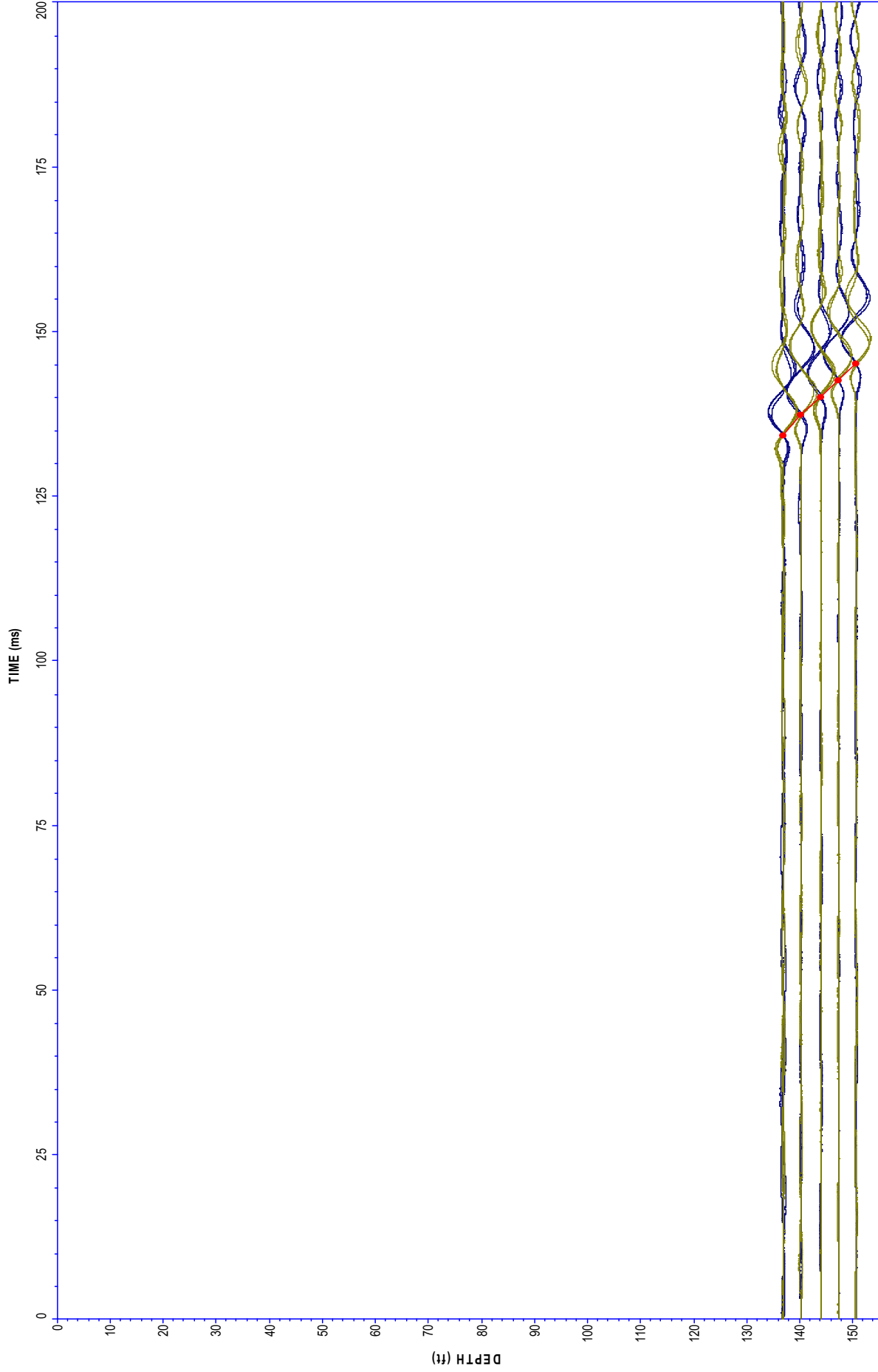
Operator: BHRH-JE

Hole: C-725

Site: CCNPP

Date: 08/07/08 07:49

Over-site: STD 20T AD214



APPENDIX C

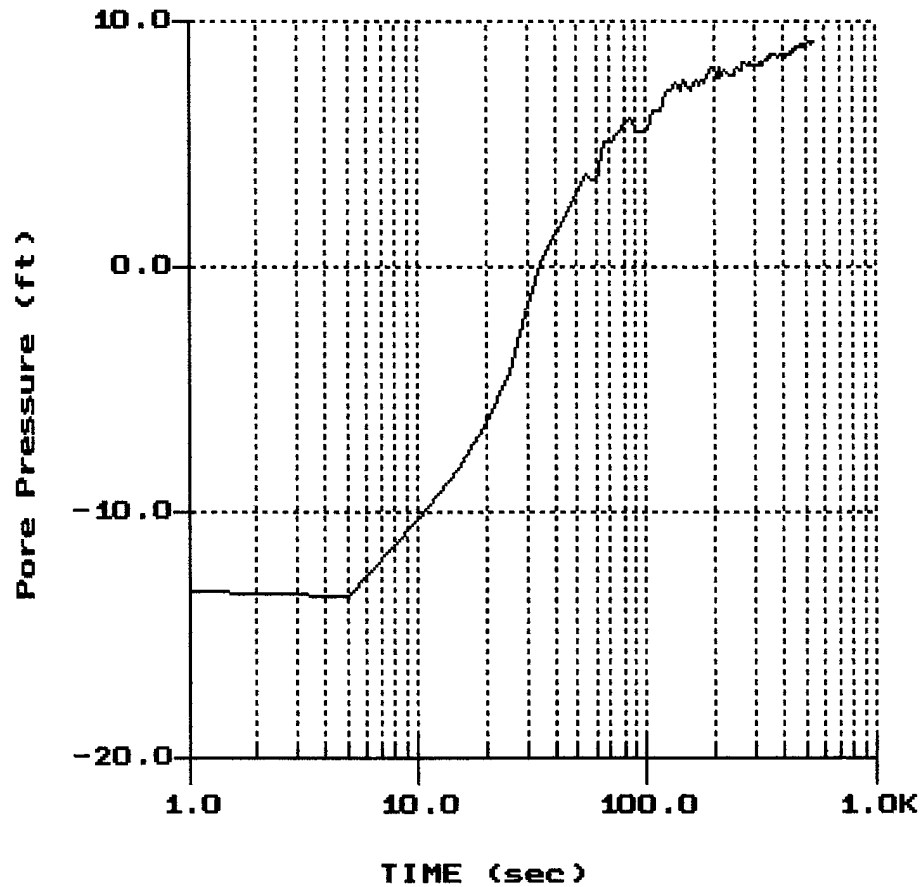
Pore Pressure Dissipation Tests

Schnabel

Hole: C-727
Location: CCNPP

Cone: STD 20T AD214
Date: 08:06:08 09:50

PORE PRESSURE DISSIPATION RECORD



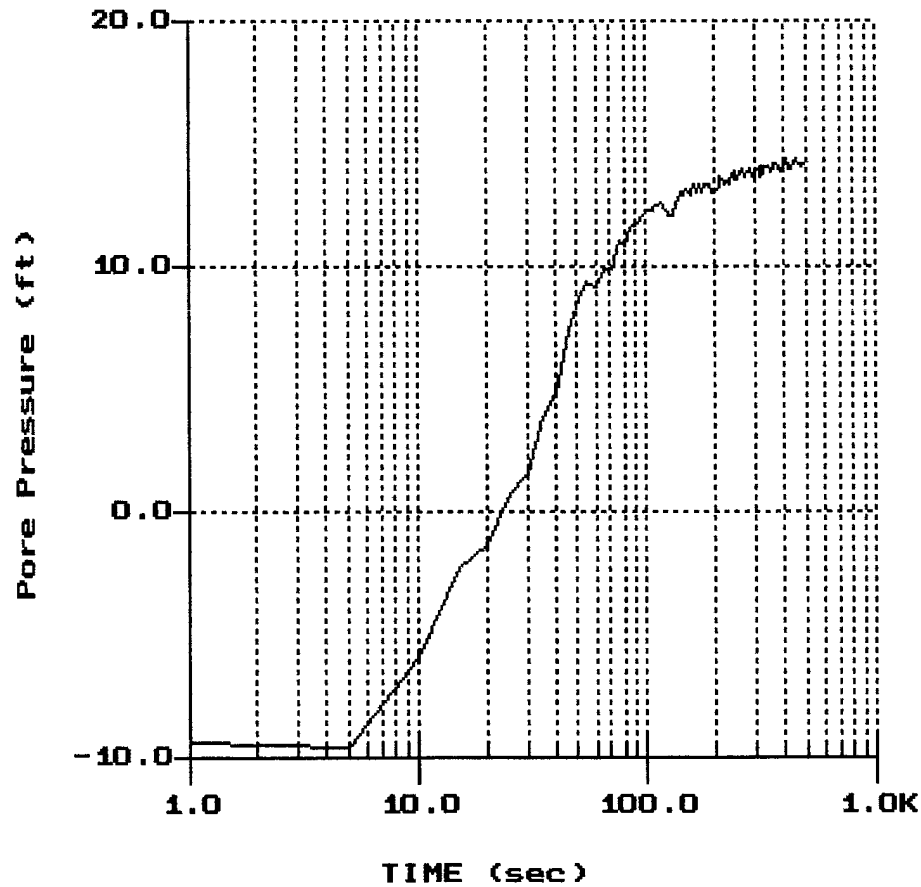
File: 965CP08.PPD
Depth (m): 4.60
(ft): 15.09
Duration: 535.0s
U-min: -13.46 5.0s
U-max: 9.20 535.0s

Schnabel

Hole: C-727
Location: CCNPP

Cone: STD 20T AD214
Date: 08:06:08 09:50

PORE PRESSURE DISSIPATION RECORD



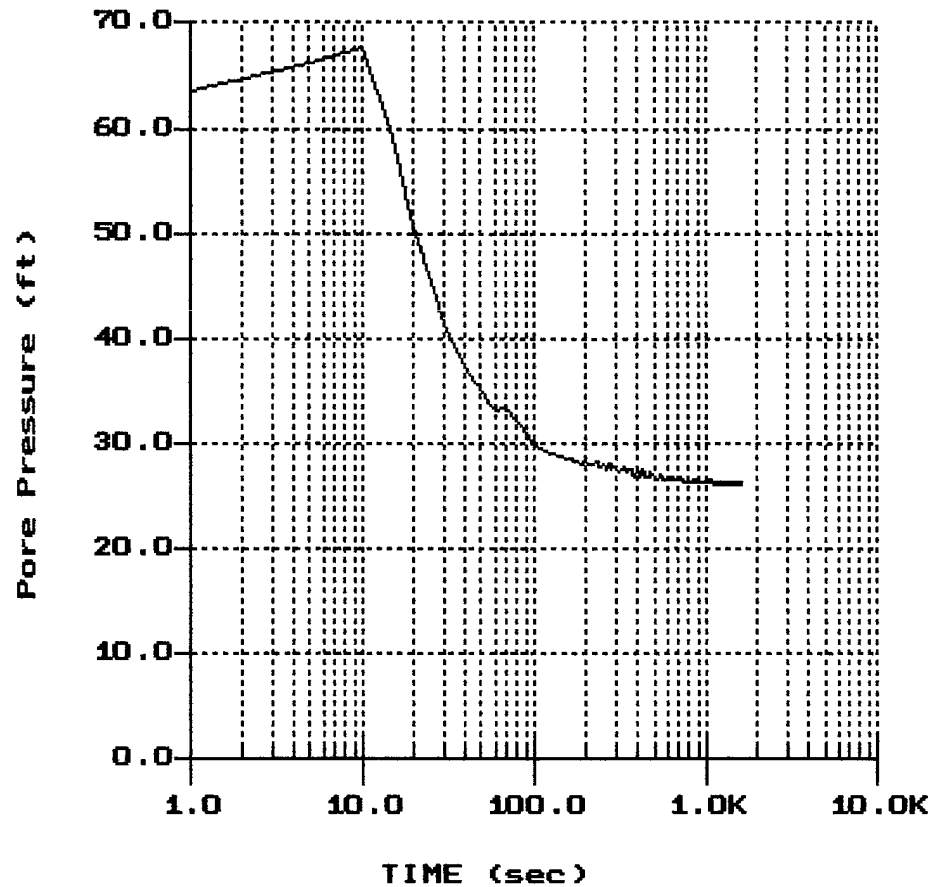
File: 965CP08.PPD
Depth (m): 6.10
(ft): 20.01
Duration: 480.0s
U-min: -9.53 5.0s
U-max: 14.38 445.0s

Schnabel

Hole: C-727
Location: CCNPP

Cone: STD 20T AD214
Date: 08:06:08 09:50

PORE PRESSURE DISSIPATION RECORD



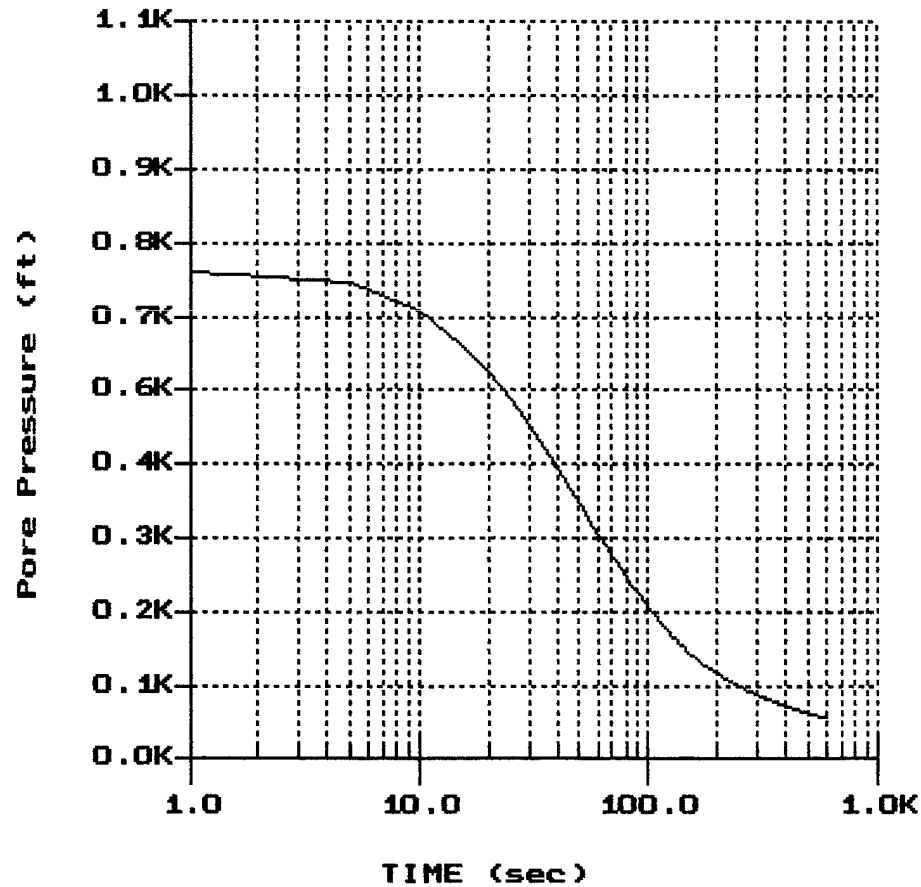
File: 965CP08.PPD
Depth (m): 9.30
(ft): 30.51
Duration: 1625.0s
U-min: 6.67 0.0s
U-max: 67.58 10.0s

Schnabel

Hole: C-727
Location: CCNPP

Cone: STD 20T AD214
Date: 08:06:08 09:50

PORE PRESSURE DISSIPATION RECORD



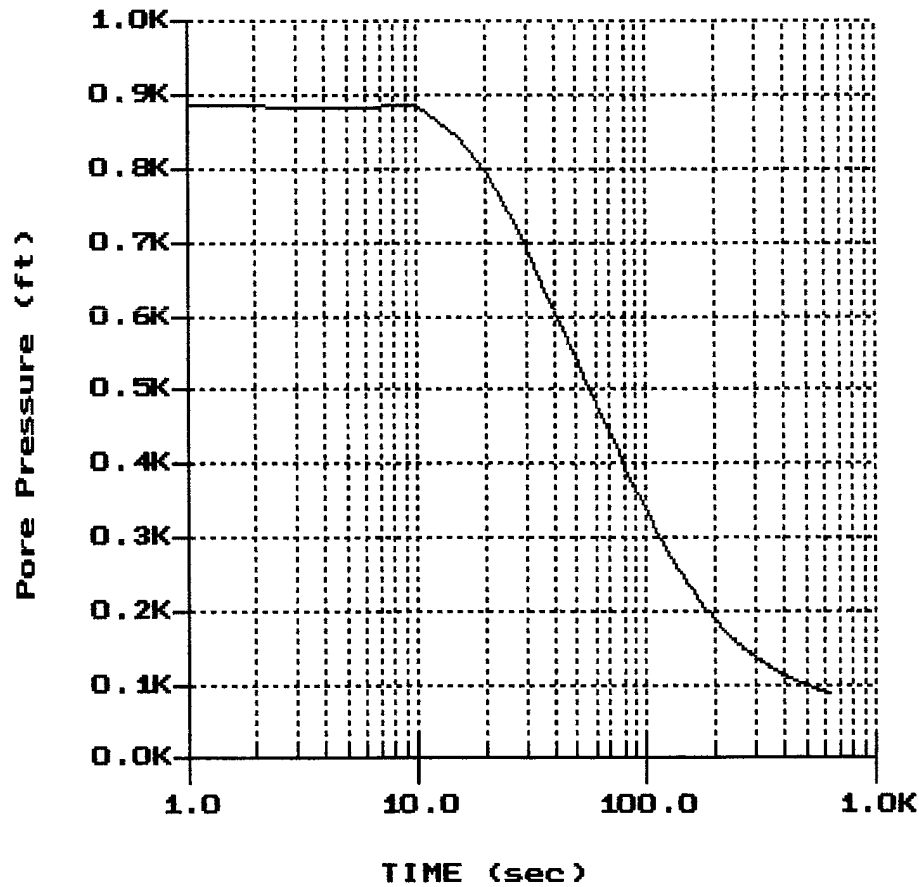
File: 965CP08.PPD
Depth (m): 10.70
(ft): 35.10
Duration : 595.0s
U-min: 59.97 595.0s
U-max: 1061.56 0.0s

Schnabel

Hole: C-727
Location: CCNPP

Cone: STD 20T AD214
Date: 08:06:08 09:50

PORE PRESSURE DISSIPATION RECORD



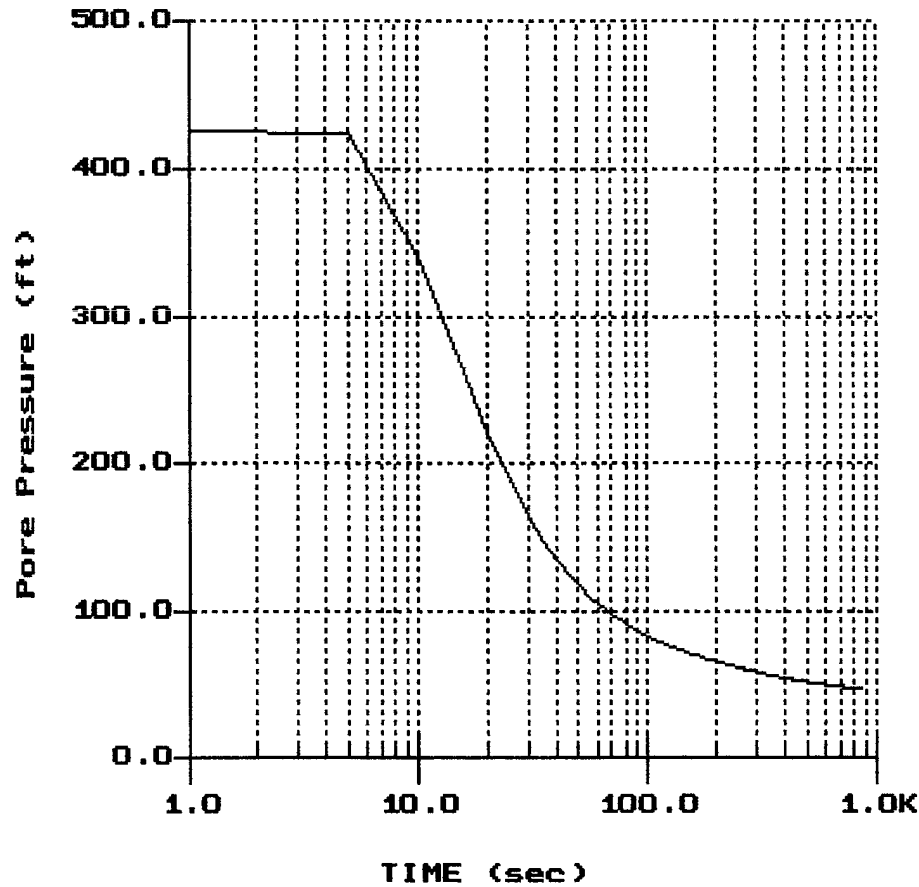
File: 965CP08.PPD
Depth (m): 12.20
(ft): 40.03
Duration: 630.0s
U-min: 86.37 630.0s
U-max: 919.48 0.0s

Schnabel

Hole: C-727
Location: CCNPP

Cone: STD 20T AD214
Date: 08:06:08 09:50

PORE PRESSURE DISSIPATION RECORD



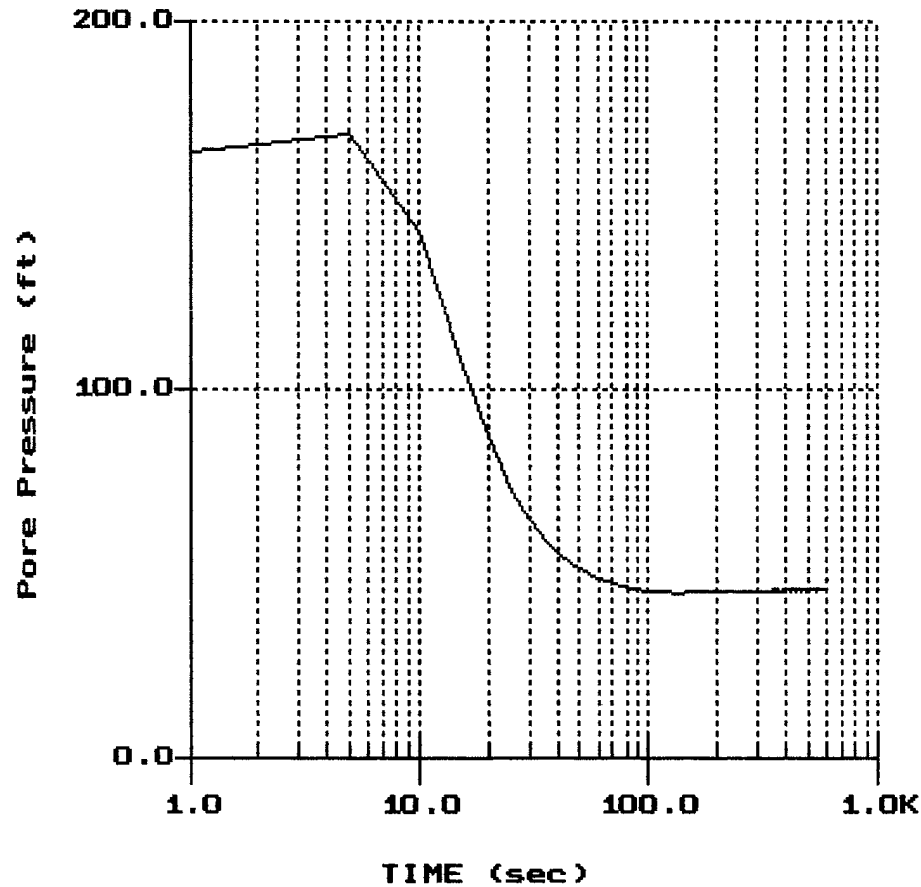
File: 965CP08.PPD
Depth (m): 13.80
(ft): 45.28
Duration: 865.0s
U-min: 46.32 865.0s
U-max: 450.80 0.0s

Schnabel

Hole: C-727
Location: CCNPP

Cone: STD 20T AD214
Date: 08:06:08 09:50

PORE PRESSURE DISSIPATION RECORD



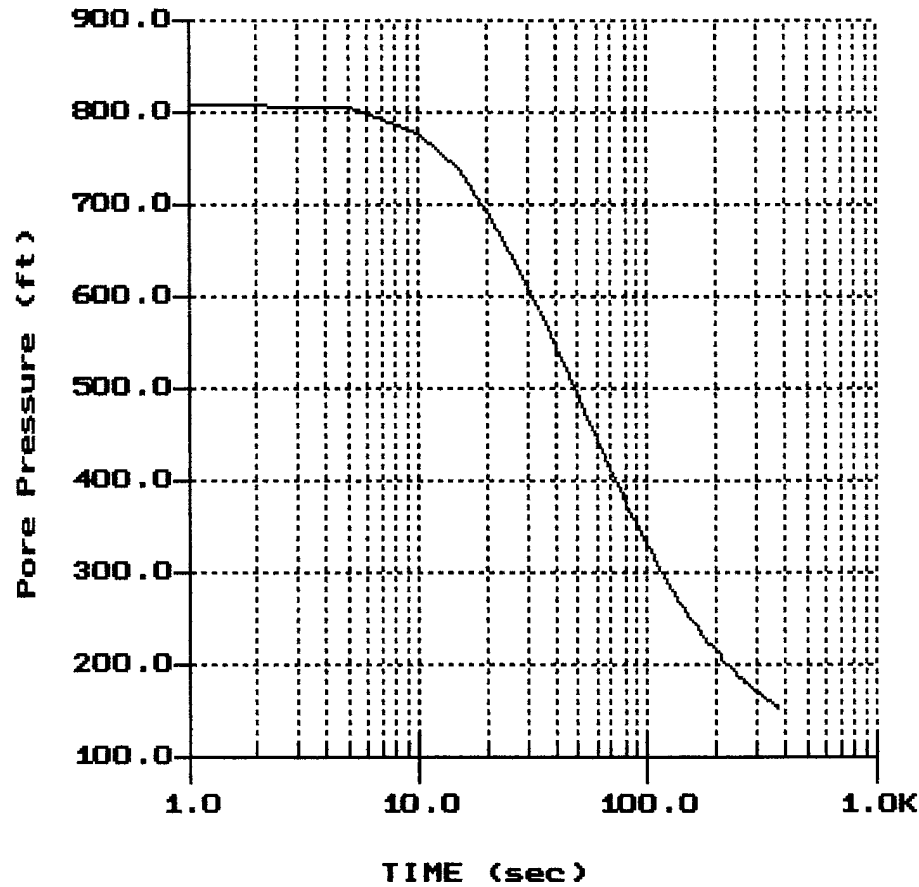
File: 965CP08.PPD
Depth (m): 15.30
 (ft): 50.20
Duration : 600.0s
U-min: 44.75 140.0s
U-max: 169.65 5.0s

Schnabel

Hole: C-727
Location: CCNPP

Cone: STD 20T AD214
Date: 08:06:08 09:50

PORE PRESSURE DISSIPATION RECORD



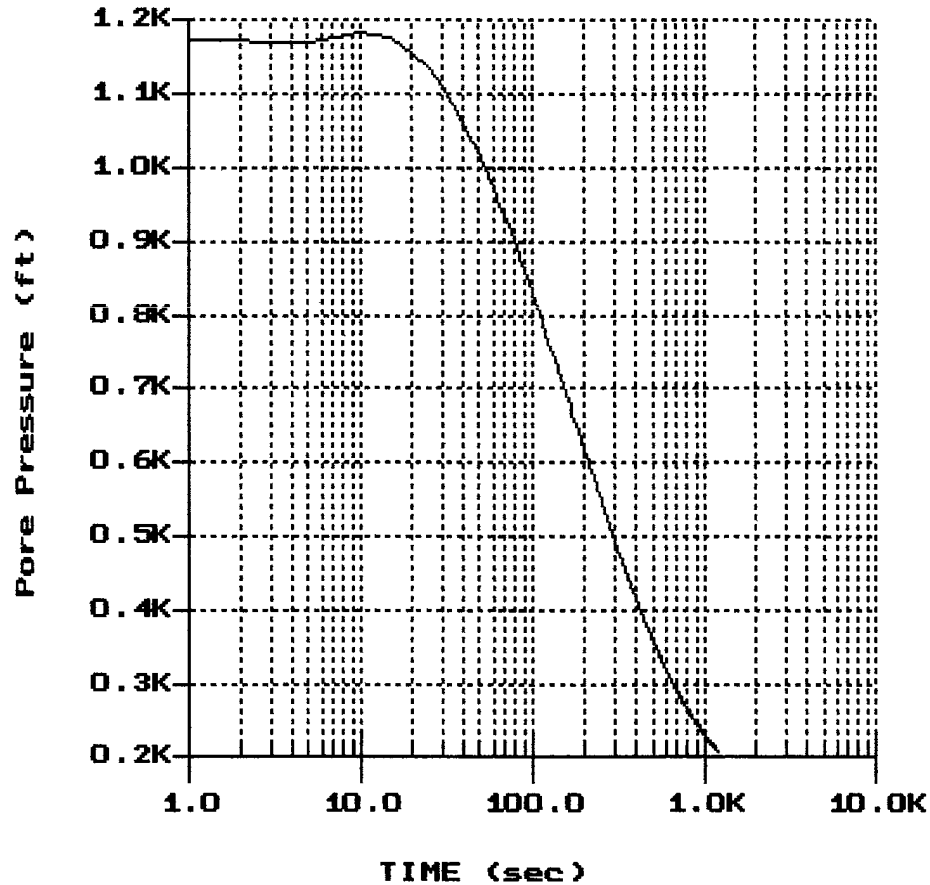
File: 965CP08.PPD
Depth (m): 21.35
 (ft): 70.05
Duration : 370.0s
U-min: 153.60 370.0s
U-max: 831.78 0.0s

Schnabel

Hole: C-727
Location:CCNPP

Cone:STD 20T AD214
Date:08:06:08 09:50

PORE PRESSURE DISSIPATION RECORD



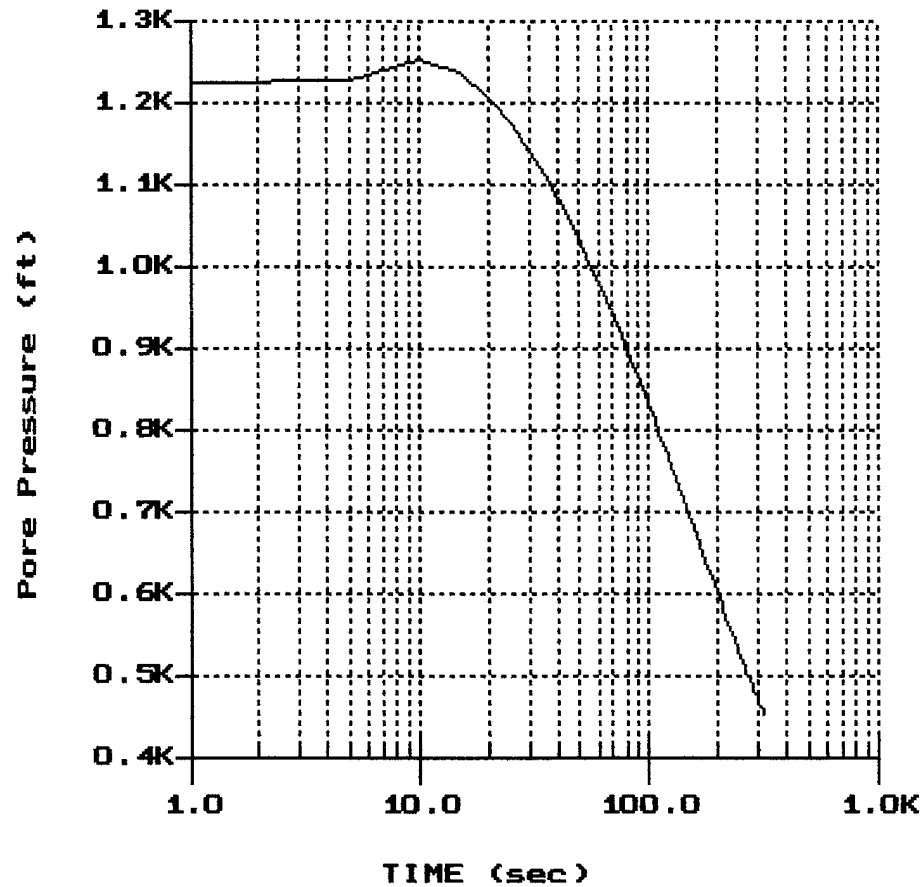
File: 965CP08.PPD
Depth (m): 22.90
(ft): 75.13
Duration : 1180.0s
U-min: 207.30 1180.0s
U-max: 1188.33 0.0s

Schnabel

Hole: C-727
Location: CCNPP

Cone: STD 20T AD214
Date: 08:06:08 09:50

PORE PRESSURE DISSIPATION RECORD



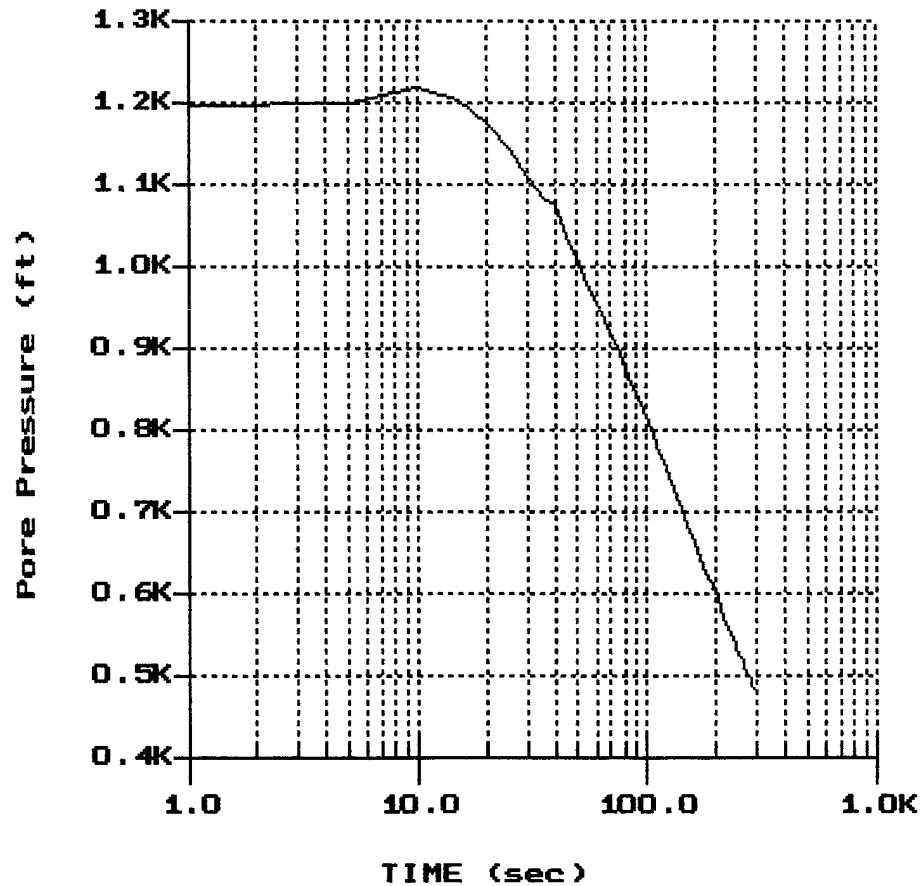
File: 965CP08.PPD
Depth (m): 24.40
(ft): 80.05
Duration : 315.0s
U-min: 452.83 315.0s
U-max: 1252.51 10.0s

Schnabel

Hole: C-727
Location: CCNPP

Cone: STD 20T AD214
Date: 08:06:08 09:50

PORE PRESSURE DISSIPATION RECORD



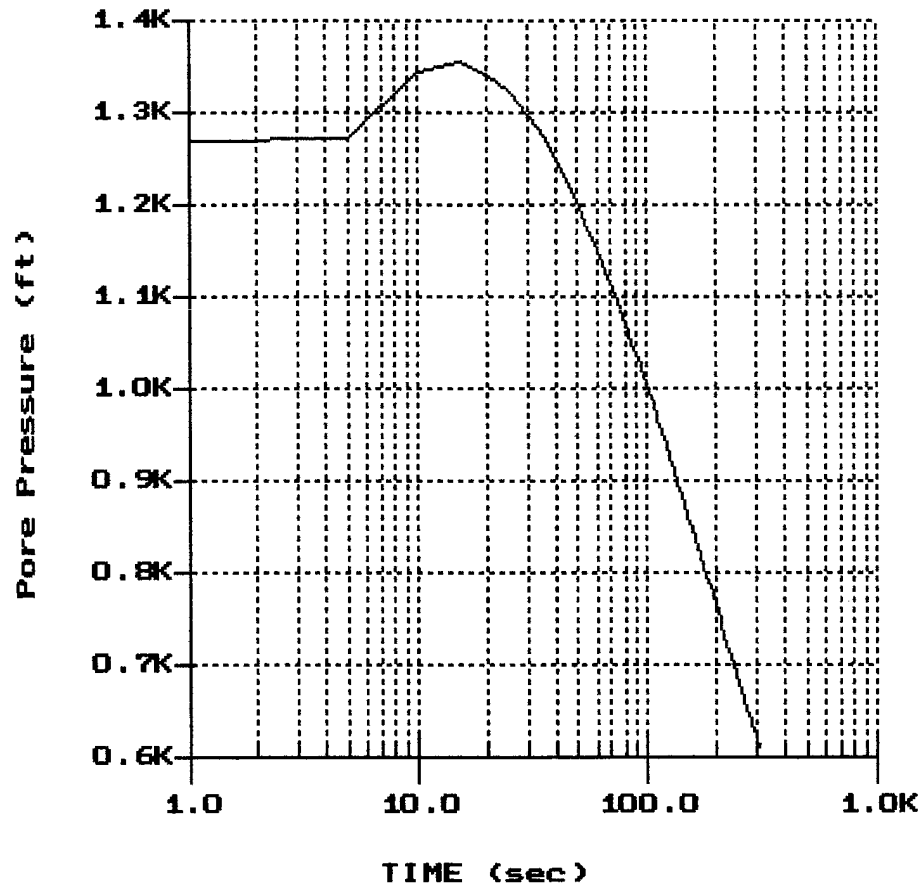
File: 965CP08.PPD
Depth (m): 25.95
(ft): 85.14
Duration : 295.0s
U-min: 479.21 295.0s
U-max: 1220.21 10.0s

Schnabel

Hole: C-727
Location: CCNPP

Cone: STD 20T AD214
Date: 08:06:08 09:50

PORE PRESSURE DISSIPATION RECORD



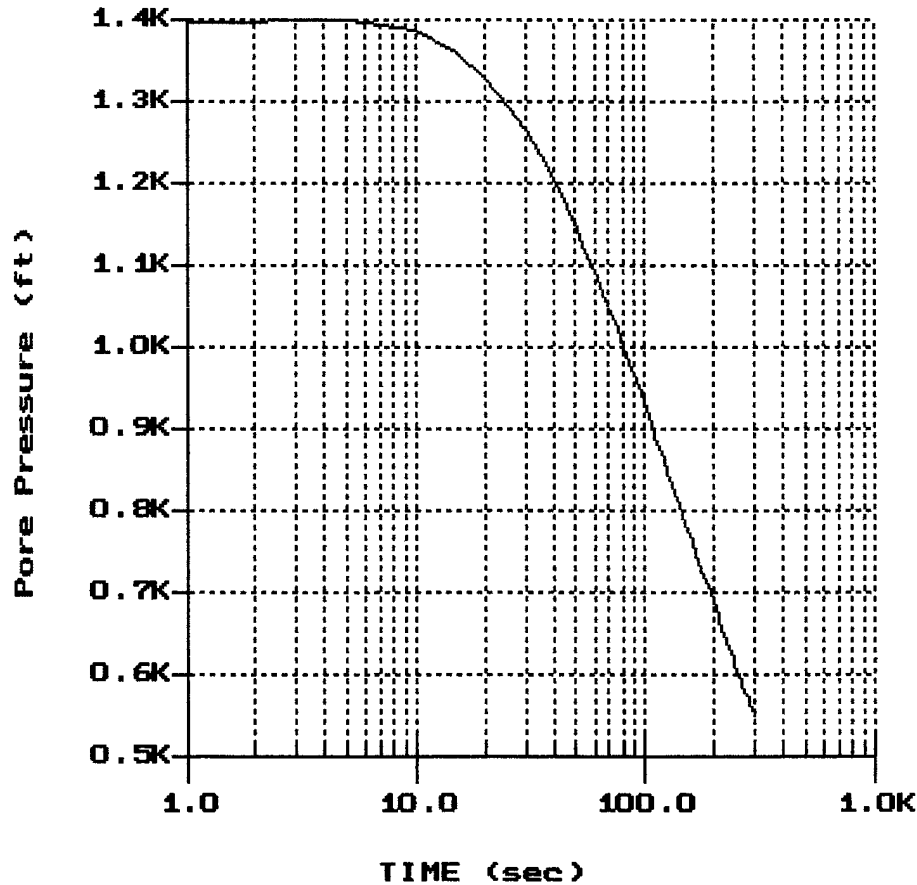
File: 965CP08.PPD
Depth (m): 27.45
 (ft): 90.06
Duration : 305.0s
U-min: 610.40 305.0s
U-max: 1356.13 15.0s

Schnabel

Hole: C-727
Location:CCNPP

Cone:STD 20T AD214
Date:08:11:08 11:46

PORE PRESSURE DISSIPATION RECORD



File: 965CP20.PPD
Depth (m): 30.50
 (ft): 100.07
Duration : 295.0s
U-min: 551.11 295.0s
U-max: 1398.45 5.0s

APPENDIX D

CPT Interpretation Methods

CONETEC INTERPRETATION METHODS

A Detailed Description of the Methods Used in ConeTec's CPT Interpretation and Plotting Software



Revision SZW-Rev 03-EC
February 10, 2009

Prepared by Jim Greig



ConeTec Interpretations as of March 12, 2008 (revised text February 10, 2009)

ConeTec's interpretation routine provides a tabular output of geotechnical parameters based on current published CPT correlations and is subject to change to reflect the current state of practice. The interpreted values are not considered valid for all soil types. The interpretations are presented only as a guide for geotechnical use and should be carefully scrutinized for consideration in any geotechnical design. Reference to current literature is strongly recommended. ConeTec does not warranty the applicability of any of the geotechnical parameters interpreted by the program and does not assume liability for any use of the results in any design or review. Representative hand calculations should be made for any parameter that is critical for design purposes. The end user of the interpreted output should also be fully aware of the techniques and the limitations of any method used in this program. The purpose of this document is to inform the user as to which methods were used and what the appropriate papers and/or publications are for further reference.

The CPT interpretations are based on values of tip, sleeve friction and pore pressure averaged over a user specified interval (e.g. 0.20m). Note that q_t is the tip resistance corrected for pore pressure effects and q_c is the recorded tip resistance. Since all ConeTec cones have equal end area friction sleeves, pore pressure corrections to sleeve friction, f_s , are not required.

The tip correction is: $q_t = q_c + (1-a) \cdot u_2$

where: q_t is the corrected tip resistance

q_c is the recorded tip resistance

u_2 is the recorded dynamic pore pressure behind the tip (u_2 position)

a is the Net Area Ratio for the cone (typically 0.80 for ConeTec cones)

The total stress calculations are based on soil unit weights that have been assigned to the Soil Behavior Type zones, from a user defined unit weight profile or by using a single value throughout the profile. Effective vertical overburden stresses are calculated based on a hydrostatic distribution of equilibrium pore pressures below the water table or from a user defined equilibrium pore pressure profile (this can be obtained from CPT dissipation tests). For over water projects the effects of the column of water have been taken into account as has the appropriate unit weight of water. How this is done depends on where the instruments were zeroed (i.e. on deck or at mud line).

Details regarding the interpretation methods for all of the interpreted parameters are provided in Table 1. The appropriate references cited in Table 1 are listed in Table 2. Where methods are based on charts or techniques that are too complex to describe in this summary the user should refer to the cited material.

The estimated Soil Behavior Types (normalized and non-normalized) are based on the charts developed by Robertson and Campanella shown in Figures 1 and 2. The Bq classification charts are not reproduced in this document but can be reviewed in Lunne, Robertson and Powell (1997) or Robertson (1990).

Where the results of a calculation/interpretation are declared 'invalid' the value will be represented by the text strings "-9999" or "-9999.0". In some cases the value 0 will be used. Invalid results will occur because of (and not limited to) one or a combination of:

1. Invalid or undefined CPT data (e.g. drilled out section or data gap).
2. Where the interpretation method is inappropriate, for example, drained parameters in an undrained material (and vice versa).
3. Where interpretation input values are beyond the range of the referenced charts or specified limitations of the interpretation method.
4. Where pre-requisite or intermediate interpretation calculations are invalid.

The parameters selected for output from the program are often specific to a particular project. As such, not all of the interpreted parameters listed in Table 1 may be included in the output files delivered with this report.

The output files are provided in Microsoft Excel XLS format. The ConeTec software has several options for output depending on the number or types of interpreted parameters desired. Each output file will be named using the original COR file basename followed by a three or four letter indicator of the interpretation set selected (e.g. BSC, TBL, NLI or IFI) and possibly followed by an operator selected suffix identifying the characteristics of the particular interpretation run.

Table 1
CPT Interpretation Methods

Interpreted Parameter	Description	Equation	Ref
Depth	Mid Layer Depth <i>(where interpretations are done at each point then Mid Layer Depth = Recorded Depth)</i>	$Depth (Layer Top) + Depth (Layer Bottom) / 2.0$	
Elevation	Elevation of Mid Layer based on sounding collar elevation supplied by client	Elevation = Collar Elevation - Depth	
Avgqc	Averaged recorded tip value (q_c)	$Avgqc = \frac{1}{n} \sum_{i=1}^n q_c$ <i>n=1 when interpretations are done at each point</i>	
Avgqt	Averaged corrected tip (q_t) where: $q_t = q_c + (1 - a) \cdot u$	$Avgqt = \frac{1}{n} \sum_{i=1}^n q_t$ <i>n=1 when interpretations are done at each point</i>	
Avgfs	Averaged sleeve friction (f_s)	$Avgfs = \frac{1}{n} \sum_{i=1}^n f_s$ <i>n=1 when interpretations are done at each point</i>	
AvgRf	Averaged friction ratio (Rf) where friction ratio is defined as: $Rf = 100\% \cdot \frac{f_s}{qt}$	$AvgRf = 100\% \cdot \frac{Avgfs}{Avgqt}$ <i>n=1 when interpretations are done at each point</i>	
Avgu	Averaged dynamic pore pressure (u)	$Avgu = \frac{1}{n} \sum_{i=1}^n u_i$ <i>n=1 when interpretations are done at each point</i>	
AvgRes	Averaged Resistivity (this data is not always available since it is a specialized test requiring an additional module)	$Avgu = \frac{1}{n} \sum_{i=1}^n RESISTIVITY_i$ <i>n=1 when interpretations are done at each point</i>	
AvgUVIF	Averaged UVIF ultra-violet induced fluorescence (this data is not always available since it is a specialized test requiring an additional module)	$Avgu = \frac{1}{n} \sum_{i=1}^n UVIF_i$ <i>n=1 when interpretations are done at each point</i>	
AvgTemp	Averaged Temperature (this data is not always available since it is a specialized test)	$Avgu = \frac{1}{n} \sum_{i=1}^n TEMPERATURE_i$ <i>n=1 when interpretations are done at each point</i>	
AvgGamma	Averaged Gamma Counts (this data is not always available since it is a specialized test requiring an additional module)	$Avgu = \frac{1}{n} \sum_{i=1}^n GAMMA_i$ <i>n=1 when interpretations are done at each point</i>	
SBT	Soil Behavior Type as defined by Robertson and Campanella	See Figure 1	2, 5

Interpreted Parameter	Description	Equation	Ref
U.Wt.	Unit Weight of soil determined from one of the following user selectable options: 1) uniform value 2) value assigned to each SBT zone 3) user supplied unit weight profile	See references	5
T. Stress σ_v	Total vertical overburden stress at Mid Layer Depth. <i>A layer is defined as the averaging interval specified by the user. For data interpreted at each point the Mid Layer Depth is the same as the recorded depth.</i>	$TStress = \sum_{i=1}^n \gamma_i h_i$ where γ_i is layer unit weight h_i is layer thickness	
E. Stress σ_v	Effective vertical overburden stress at Mid Layer Depth	$Estress = Tstress - u_{eq}$	
Ueq	Equilibrium pore pressure determined from one of the following user selectable options: 1) hydrostatic from water table depth 2) user supplied profile	For hydrostatic option: $u_{eq} = \gamma_w \cdot (D - D_{wt})$ where u_{eq} is equilibrium pore pressure γ_w is unit weight of water D is the current depth D_{wt} is the depth to the water table	
Cn	SPT N_{60} overburden correction factor	$Cn = (\sigma_v')^{-0.5}$ where σ_v' is in tsf $0.5 < Cn < 2.0$	
N_{60}	SPT N value at 60% energy calculated from qt/N ratios assigned to each SBT zone. This method has abrupt N value changes at zone boundaries.	See Figure 1	4, 5
$(N_1)_{60}$	SPT N_{60} value corrected for overburden pressure	$(N_1)_{60} = Cn \cdot N_{60}$	4
N_{60lc}	SPT N_{60} values based on the lc parameter	$(qt/pa) / N_{60} = 8.5 (1 - lc/4.6)$	5
$(N_1)_{60lc}$	SPT N_{60} value corrected for overburden pressure (using N_{60lc}). User has 2 options.	1) $(N_1)_{60lc} = Cn \cdot (N_{60lc})$ 2) $q_{c1n} / (N_1)_{60lc} = 8.5 (1 - lc/4.6)$	4 5
$(N_1)_{60cslc}$	Clean sand equivalent SPT $(N_1)_{60lc}$. User has 3 options.	1) $(N_1)_{60cslc} = \alpha + \beta((N_1)_{60lc})$ 2) $(N_1)_{60cslc} = K_{SPT} * ((N_1)_{60lc})$ 3) $q_{c1ncs} / (N_1)_{60cslc} = 8.5 (1 - lc/4.6)$ FC \leq 5%: $\alpha = 0, \beta = 1.0$ FC \geq 35%: $\alpha = 5.0, \beta = 1.2$ 5% < FC < 35%: $\alpha = \exp[1.76 - (190/FC^2)]$ $\beta = [0.99 + (FC^{1.5}/1000)]$	10 10 5
Su	Undrained shear strength - N_{kt} is user selectable	$Su = \frac{qt - \sigma_v}{N_{kt}}$	1, 5
k	Coefficient of permeability (assigned to each SBT zone)		5
Bq	Pore pressure parameter	$Bq = \frac{\Delta u}{qt - \sigma_v}$ where: $\Delta u = u - u_{eq}$ and u = dynamic pore pressure u_{eq} = equilibrium pore pressure	1, 5
Q_t	Normalized q_t for Soil Behavior Type classification as defined by Robertson, 1990	$Q_t = \frac{qt - \sigma_v}{\sigma_v}$	2, 5

Interpreted Parameter	Description	Equation	Ref
F_r	Normalized Friction Ratio for Soil Behavior Type classification as defined by Robertson, 1990	$F_r = 100\% \cdot \frac{f_s}{qt - \sigma_v}$	2, 5
SBTn	Normalized Soil Behavior Type as defined by Robertson and Campanella	See Figure 2	2, 5
SBT-BQ	Non-normalized soil behavior type based on the Bq parameter	See Figure 5.7 (reference 5)	2, 5
SBT-BQn	Normalized Soil Behavior base on the Bq parameter	See Figure 5.8 (reference 5) or Figure 3 (reference 2)	2, 5
I_c	Soil index for estimating grain characteristics	$I_c = [(3.47 - \log_{10} Q)^2 + (\log_{10} Fr + 1.22)^2]^{0.5}$ <p>Where: $Q = \left(\frac{qt - \sigma_v}{P_{a2}} \right) \left(\frac{P_a}{\sigma_v} \right)^n$</p> <p>And Fr is in percent P_a = atmospheric pressure P_{a2} = atmospheric pressure n varies from 0.5 to 1.0 and is selected in an iterative manner based on the resulting I_c</p>	3, 8
FC	Apparent fines content (%)	$FC = 1.75(I_c^{3.25}) - 3.7$ $FC = 100 \text{ for } I_c > 3.5$ $FC = 0 \text{ for } I_c < 1.26$ $FC = 5\% \text{ if } 1.64 < I_c < 2.6 \text{ AND } F_r < 0.5$	3
I_c Zone	This parameter is the Soil Behavior Type zone based on the I_c parameter (valid for zones 2 through 7 on SBTn chart)	$I_c < 1.31$ Zone = 7 $1.31 < I_c < 2.05$ Zone = 6 $2.05 < I_c < 2.60$ Zone = 5 $2.60 < I_c < 2.95$ Zone = 4 $2.95 < I_c < 3.60$ Zone = 3 $I_c > 3.60$ Zone = 2	3
PHI ϕ	Friction Angle determined from one of the following user selectable options: a) Campanella and Robertson b) Durgunoglu and Mitchel c) Janbu d) Kulhawy and Mayne	See reference	5 5 5 11
Dr	Relative Density determined from one of the following user selectable options: a) Ticino Sand b) Hokksund Sand c) Schmertmann 1976 d) Jamiolkowski - All Sands	See reference	5
OCR	Over Consolidation Ratio	a) Based on Schmertmann's method involving a plot of $S_u/\sigma_v' / (S_u/\sigma_v')_{NC}$ and OCR where the S_u/p' ratio for NC clay is user selectable	9
State Parameter	The state parameter is used to describe whether a soil is contractive (SP is positive) or dilative (SP is negative) at large strains based on the work by Been and Jefferies	See reference	8, 6, 5
Es/qt	Intermediate parameter for calculating Young's Modulus, E, in sands. It is the Y axis of the reference chart.	Based on Figure 5.59 in the reference	5

Interpreted Parameter	Description	Equation	Ref
Young's Modulus E	<p>Young's Modulus based on the work done in Italy. There are three types of sands considered in this technique. The user selects the appropriate type for the site from:</p> <p>a) OC Sands b) Aged NC Sands c) Recent NC Sands</p> <p>Each sand type has a family of curves that depend on mean normal stress. The program calculates mean normal stress and linearly interpolates between the two extremes provided in the Es/qt chart.</p>	<p>Mean normal stress is evaluated from:</p> $\sigma'_m = \frac{1}{3} \cdot (\sigma'_v + \sigma'_h + \sigma'_h)$ <p>where σ'_v = vertical effective stress σ'_h = horizontal effective stress</p> <p>and $\sigma'_h = K_o \cdot \sigma'_v$ with K_o assumed to be 0.5</p>	5
q _{c1}	q _t normalized for overburden stress used for seismic analysis	$q_{c1} = q_t \cdot (Pa/\sigma'_v)^{0.5}$ <p>where: Pa = atm. Pressure q_t is in Mpa</p>	3
q _{c1n}	q _{c1} in dimensionless form used for seismic analysis	$q_{c1n} = (q_{c1} / Pa)(Pa/\sigma'_v)$ <p>where: Pa = atm. Pressure and n ranges from 0.5 to 0.75 based on I_c.</p>	3
K _{SPT}	Equivalent clean sand factor for (N ₁) ₆₀	$K_{SPT} = 1 + ((0.75/30) * (FC - 5))$	10
K _{CPT}	Equivalent clean sand correction for q _{c1n}	$K_{cpt} = 1.0 \text{ for } I_c \leq 1.64$ $K_{cpt} = f(I_c) \text{ for } I_c > 1.64 \text{ (see reference)}$	10
q _{c1ncs}	Clean sand equivalent q _{c1n}	$q_{c1ncs} = q_{c1n} \cdot K_{cpt}$	3
CRR	Cyclic Resistance Ratio (for Magnitude 7.5)	$CRR_{7.5} = 0.833 [(q_{c1ncs}/1000) + 0.05]$ $CRR_{7.5} = 93 [(q_{c1ncs}/1000)^3 + 0.08]$	10
CSR	Cyclic Stress Ratio	$CSR = (\tau_{av}/\sigma'_v) = 0.65 (a_{max} / g) (\sigma_v / \sigma'_v) r_d$ <p> $r_d = 1.0 - 0.00765 z \quad z \leq 9.15m$ $r_d = 1.174 - 0.0267 z \quad 9.15 < z \leq 23m$ $r_d = 0.744 - 0.008 z \quad 23 < z \leq 30m$ $r_d = 0.50 \quad z > 30m$ </p>	10
MSF	Magnitude Scaling Factor	See Reference	10
FofS	Factor of Safety against Liquefaction	$FS = (CRR_{7.5} / CSR) MSF$	10
Liquefaction Status	Statement indicating possible liquefaction	Takes into account FofS and limitations based I _c and q _{c1ncs} .	10

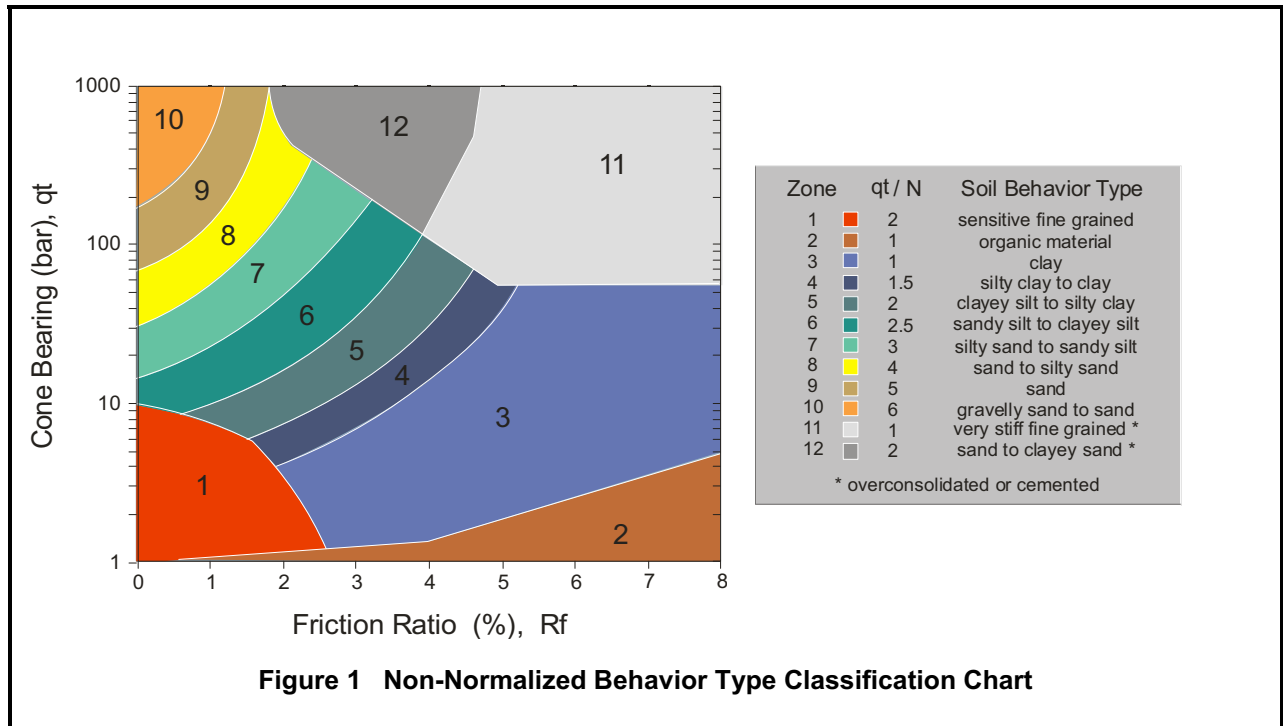


Figure 1 Non-Normalized Behavior Type Classification Chart

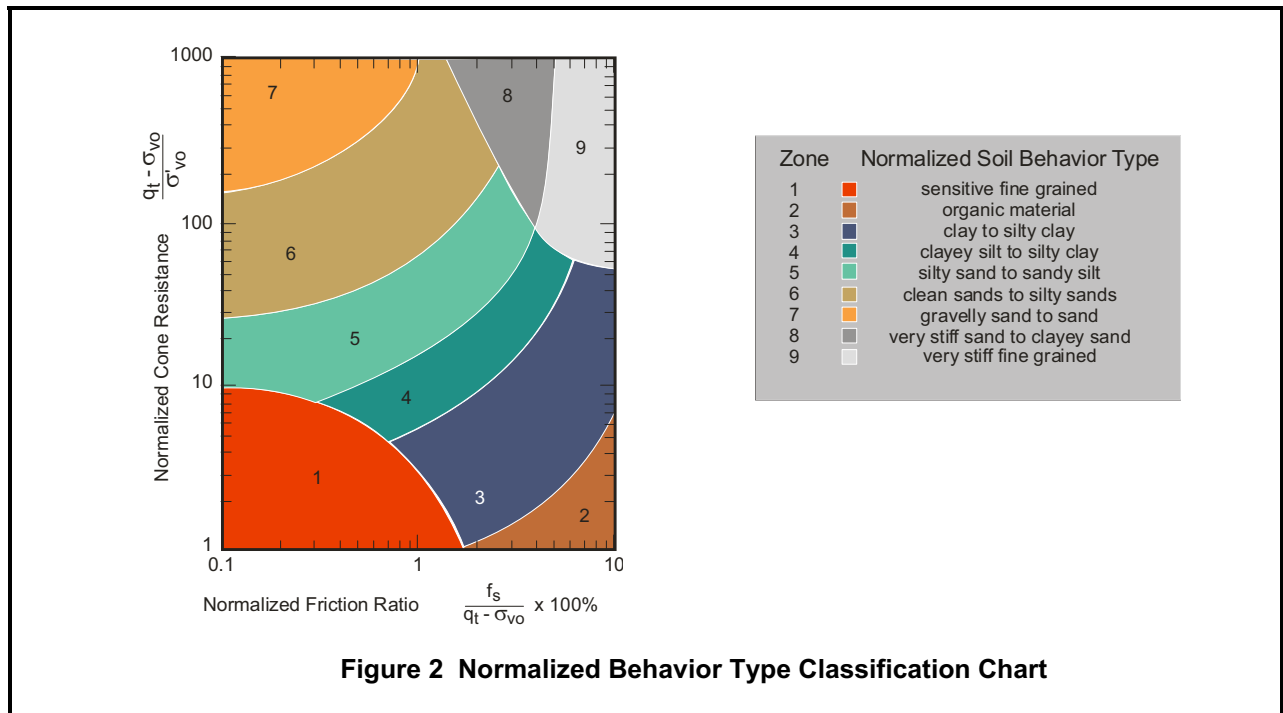


Figure 2 Normalized Behavior Type Classification Chart

Table 2 References

No.	References
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APPENDIX F

PRESSUREMETER TESTING (PM)

PM Report

Appendix F: Pressuremeter Testing (PM)

PM REPORT

Final Report of In Situ Pressuremeter Geotechnical Testing (COL)

InSitu Engineering

February 13, 2009

Final Report of In Situ Pressuremeter Geotechnical Testing

Conducted at the

Calvert Cliffs Nuclear Power Plant for the

Combined Operating License (COL)

2008 Subsurface Investigation.

Submitted to

Schnabel Engineering LLC.

In Situ Engineering Project Number 765

February 13, 2009

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APPENDICES

I Calibration of Pressuremeter

II Data and Interpretation



Fig. 1. Drilling Crew Holding Instrument after Completion of Test

1.0 INTRODUCTION

This report presents the results of a pressuremeter study, conducted from August 26, 2008 to September 18, 2008 in two test holes PM701 and PM301. The pressuremeter testing (PMT) was conducted by In Situ Engineering, Snohomish, WA under contract to Schnabel Engineering LLC, Gaithersburg, MD. The drilling and deployment of the pressuremeter was accomplished by GeoServices, Inc., Forestville, MD, using a CME 75 truck mounted, mud rotary rig for both test holes (Figure 1). In PM701 which was completed first, 29 tests were completed. In PM301, 67 tests were completed. All the tests produced some useful data, although not all tests could be completely analyzed for all possible parameters. In instances where not all parameters could be determined, this was due to borehole disturbance or uneven expansion of the instrument resulting in less than complete information on the soil. The borehole name, test depths and preliminary material descriptions are presented in Table 1A and 1B.

The pressuremeter used was a digital electronic instrument of the Cambridge design and is a much more sensitive instrument than the Menard type as specified by ASTM. A standard procedure was submitted by In Situ Engineering for this instrument prior to field work.

The pressuremeter data was analyzed to determine the pressuremeter modulus and limit pressure as determined by ASTM D4719. These analyses are further discussed in Sections 8 and 9 of this report. Additional analyses were performed to determine the unload/reload modulus which usually included one to three cycles per tests at various strain levels. Strength parameters were determined using modeling techniques. Modeling techniques are discussed in Section 10.

2.0 PURPOSE

The purpose of this study was to evaluate the *in-situ* material properties of the soil materials on the site of the proposed Calvert Cliffs Nuclear Power project under the reactor (Hole PM301) and the water intake (Hole PM701). The material consists primarily of clays and sands. Some of these zones are cemented. The work was performed in support of engineering submittals for the Combined Operating License (COL).

3.0 PRESSUREMETER

The pressuremeter used for this study was a prebored monocell pressuremeter. Three electronic displacement sensors, spaced 120 degrees apart are located at the center of the pressuremeter. The flexible membrane is placed over the sensors, and is clamped at each end. The membrane is covered by a protective shield of stainless steel strips. The unit is pressurized using compressed nitrogen to deform the adjacent material. The electronic signals from displacement sensors and the pressure sensor are transmitted by cable to the surface. During the test, the average expansion strain versus pressure is displayed on a computer screen. The pressuremeter is expanded by regulating the flow of compressed nitrogen to the PMT unit. Prior to the project the pressuremeter, No 6, which was used throughout the project, was calibrated in our office for pressure and displacement. The results of this calibration are presented in Appendix 1. Figure 2 presents the essential details of the pressuremeter.

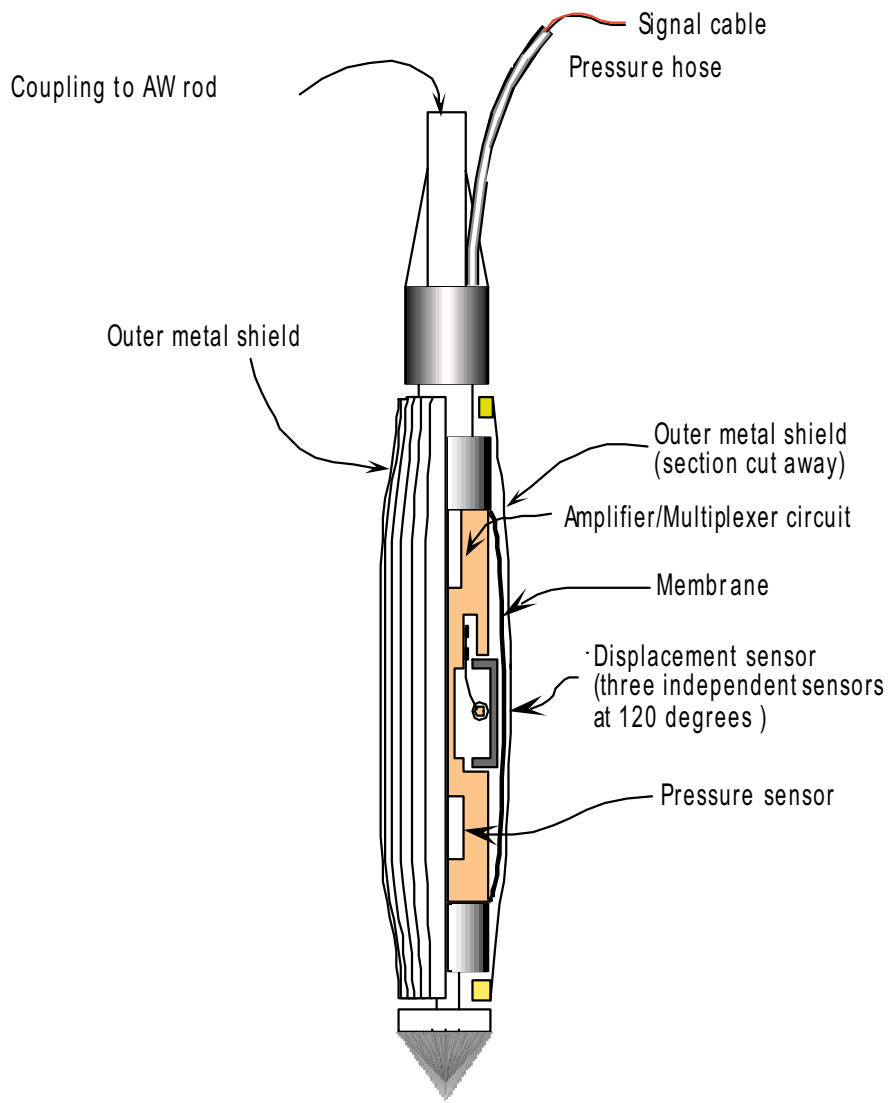


Fig. 2. Schematic details of the pressuremeter

4.0 HOLE FORMATION

At the top of each hole a 5 inch ID casing was set through the surface materials ranging from approximately 9 ft to 14 ft depending on the particular hole and material encountered. The hole was advanced to just above the pressuremeter test pocket level using a five inch tricone bit or 5 inch wing bit dependant upon the material encountered. The test pocket for the pressuremeter was then drilled, five to six feet long, using a 2 ¹⁵/₁₆ inch tricone bit. For most of the locations this method of drilling the pilot hole produced a satisfactory hole for the pressuremeter. Although in a few instances the holes were slightly oversize, particularly in the sands, as a result of washing out from the drilling mud. In instances where the hole was oversize, the test had to be terminated before a complete data curve could be developed which limited the analysis. Examination of test cc59 in the appendix of this report shows a test where the oversize hole allowed the instrument to expand to approximately 13% before the sidewall was engaged. In this test we could determine a modulus, but insufficient information was available to perform either ASTM or modeling strength analyses. Further discussion of the limitations of disturbed borehole analysis is included in Section 10.

The drillers were particularly careful with the bentonite drilling mud. It was changed regularly and kept thick which provided good sidewall stability in boreholes PM-301 and PM-701 which were advanced to 360 ft and 150 ft respectively.

Table 1A and 1B below lists the details of the test depth and the estimated sample description. The sample descriptions are based on the drilling of the borehole, not direct sampling.

Table 1A Pressuremeter Test depth and Material Description: PM701

Date	Test	Depth (ft)	Material
8/26/2008	CC01	8	fill, silty, sandy
8/26/2008	CC02	11.2	fill, sandy, gravels
8/26/2008	none	-	interbedded silts, sand, some gravel
8/26/2008	CC03	23.5	interbedded silts, sand, some gravel
8/26/2008	CC04	30.7	silty sand, trace clay, shell fragments
8/26/2008	CC05	29.2	silty sand, trace clay, shell fragments
8/26/2008	CC06	40.9	sandy clay, silt
8/26/2008	CC07	39.3	sandy clay, silt
8/27/2008	CC08	51	silty sand, shell fragments
8/27/2008	CC09	49.5	silty sand, shell fragments
8/27/2008	CC10	60.5	elastic silt, clay + sand
8/27/2008	CC11	59	elastic silt, clay + sand
8/27/2008	CC12	70.5	silty sand, trace clay, shell fragments
8/27/2008	CC13	69	silty sand, trace clay, shell fragments
8/27/2008	CC14	80.7	sandy silt, some clay
8/27/2008	CC15	79.2	sandy silt, some clay
8/27/2008	CC16	90.6	elastic silt, clay + sand
8/27/2008	CC17	89.1	elastic silt, clay + sand
8/28/2008	CC18	100.5	silty sand, trace clay, shell fragments
8/28/2008	CC19	99	silty sand, trace clay, shell fragments
8/28/2008	CC20	110.7	sandy elastic silt, clay
8/28/2008	CC21	109.2	sandy elastic silt, clay
8/28/2008	CC22	120.1	silty sand, some clay
8/28/2008	CC23	118.6	silty sand, some clay
8/28/2008	CC24	130.8	silty sand
8/28/2008	CC25	129.3	silty sand
8/29/2008	CC26	140.8	silty sand to sandy silt, some clay

Table 1A (cont) Pressuremeter Test depth and Material Description: PM701

Date	Test	Depth (ft)	Material
8/29/2008	CC27	139.3	silty sand to sandy silt, some clay
8/29/2008	CC28	150.9	sandy elastic silt
8/29/2008	CC29	149.4	sandy elastic silt

Table 1-B Pressuremeter Test depth and Material Description: PM 301

Date	Test	Depth (ft)	Material
9/2/2008	CC30	9	sand, some gravels
9/2/2008	CC31	18	sand, some gravels
9/2/2008	CC32	29.5	clayey sand, silt
9/2/2008	CC33	28	clayey sand, silt
9/3/2008	CC34	41	sandy clay, lean clay
9/3/2008	CC35	39.5	sandy clay, lean clay
9/3/2008	CC36	51	interbedded fat clay with silty sand
9/3/2008	CC37	49.5	interbedded fat clay with silty sand
9/3/2008	CC38	60.8	clayey sand, some cementation
9/3/2008	CC39	59.3	clayey sand to sand
9/3/2008	CC40	70.4	interbedded cemented sand, silt
9/3/2008	CC41	68.9	interbedded cemented sand, silt
9/4/2008	CC42	80.9	interbedded sand and clay
9/4/2008	CC43	79.4	interbedded sand and clay
9/4/2008	CC44	91	interbedded cemented sand, silt
9/4/2008	CC45	89.5	interbedded cemented sand, silt
9/5/2008	CC46	101	silty sand, some cementation
9/5/2008	CC47	99.5	silty sand
9/5/2008	CC48	111	silty sand, trace clay, cementation
9/5/2008	CC49	109.5	silty sand, trace clay
9/5/2008	CC50	120.8	interbedded silty sand, sandy clay
9/5/2008	CC51	119.3	interbedded cemented sand, silt
9/5/2008	CC52	131	sandy clay, clayey sand, silt
9/5/2008	CC53	129.5	sandy clay, clayey sand, silt
9/8/2008	CC54	141	clayey sand, sandy clay
9/8/2008	CC55	139.5	clayey sand, sandy clay
9/8/2008	CC56	151	sandy clay
9/8/2008	CC57	149.5	sandy clay
9/8/2008	CC58	161	interbedded silty sand, sandy clay
9/8/2008	CC59	159.5	interbedded silty sand, sandy clay
9/9/2008	CC60	171	clayey sand, sandy clay
9/9/2008	CC61	169.5	clayey sand, sandy clay
9/9/2008	CC62	181	sandy elastic silt, trace clay
9/9/2008	CC63	179.5	sandy elastic silt, trace clay
9/9/2008	CC64	191	sandy elastic silt
9/9/2008	CC65	189.5	sandy elastic silt
9/10/2008	CC66	201	sandy elastic silt, clay
9/10/2008	CC67	199.5	sandy elastic silt, clay
9/10/2008	CC68	210.9	interbedded clayey sand, silty sand
9/10/2008	CC69	209.4	interbedded clayey sand, silty sand
9/10/2008	CC70	221	clayey sand to sandy clay
9/10/2008	CC71	219.5	clayey sand to sandy clay
9/11/2008	CC72	231	clayey sand to sandy clay
9/11/2008	CC73	229.5	clayey sand to sandy clay
9/11/2008	CC74	241	clayey sand
9/11/2008	CC75	239.5	clayey sand
9/11/2008	CC76	251	clay to sandy clay
9/11/2008	CC77	249.5	clay to sandy clay
9/12/2008	CC78	261	interbedded clay and sandy silt

Table 1-B (cont.) Pressuremeter Test depth and Material Description: PM 301

Date	Test	Depth (ft)	Material
9/12/2008	CC79	259.5	interbedded clay and sandy silt
9/12/2008	CC80	271	interbedded clay and sandy silt
9/12/2008	CC81	269.5	interbedded clay and sandy silt
9/15/2008	CC82	281	elastic silt, trace sand
9/15/2008	CC83	279.5	elastic silt, trace sand
9/15/2008	CC84	291	interbedded elastic silt and clay
9/15/2008	CC85	289.5	interbedded elastic silt and clay
9/15/2008	CC86	301	interbedded elastic silt and clay
9/15/2008	CC87	299.5	interbedded elastic silt and clay
9/16/2008	CC88	310.7	cemented sand, behaved like rock
9/16/2008	CC89	321	interbedded clayey sand, clay
9/16/2008	CC90	319.5	interbedded clayey sand, clay
9/17/2008	CC91	328.5	cemented sand, behaved like rock
9/17/2008	CC92	338.5	clayey sand
9/18/2008	CC93	350	clayey sand
9/18/2008	CC94	348.5	clayey sand
9/18/2008	CC95	361	clayey sand
9/18/2008	CC96	359.5	clayey sand

5.0 TEST PROCEDURE

The membrane was expanded by controlling the flow of compressed nitrogen into the pressuremeter, increasing the pressure in small steps until the membrane starts to expand against the borehole wall. Once the average strain of the wall was greater than about 1.5% the pressure is reduced to no more than 40% of the maximum past pressure, then increased again.

The resulting unload-reload loop can be used to evaluate the elastic behavior of the material. In materials which behave in a linear manner such as sands and cemented materials, the loops will exhibit little hysteretic behavior. That is, the linear unloading path will follow the reloading path. The loops will be very tight. In soft cohesive materials hysteretic effects are usually present; as a result the unload reload loops exhibit a non linear behavior.

The pressure is then advanced in steps until the strain is increased a further 3% or the pressure has increased over 200 psi before completing a second unload-reload cycle. In many tests the procedure is repeated until a third or fourth unload reload loop is completed. If the disturbance is small, the slope of the loops will tend to be parallel. Figure 3, Test CC91, is a typical example.

In some tests the pressure is held constant for three minutes prior to the unloading phase. In Figure 3 this has occurred immediately before the second unload reload loop. The purpose of the holding phase it to give a qualitative indication of any creep or consolidation effects. This is used later on in analysis to qualitatively estimate the validity of which model is appropriate for analysis.

After the strain exceeds 12%, (or the pressure is at the limit of the gas bottle pressure at the time of the test, usually in excess of 1,400 psi) the pressure is reduced to zero. In some tests the pressure is reduced if the strain on one of the arms is much more than the other two arms. The maximum pressure that is applied is a judgment call, based on the operator's experience of the variation of material types at the location of the test.

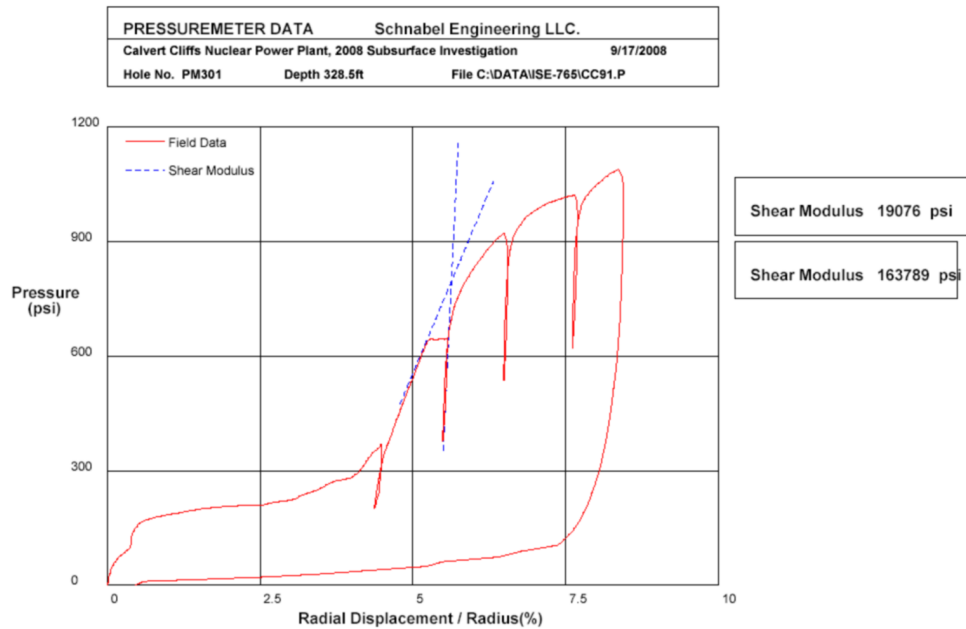


Fig. 3. Test CC91 in hole PM301 at 328.5 ft

6.0 QUALITY OF THE DATA

In general, the pressuremeter testing should reflect the material being tested. Tests should not be influenced by significant disturbance effects as a result of the hole formation. In an attempt to get a qualitative idea of the reliability of the material properties an attempt was made to obtain tests in pairs, in each five to six foot long pilot hole. The tests within a pilot hole were 1.5 ft apart, as close as possible without interfering with each other.

An ideal test will probably have a form similar to that shown in Figure 3. After the pressuremeter is pushed to the desired depth the membrane starts to expand against the slough in the hole as the pressure is applied. The borehole wall is not influenced by the membrane until the membrane has expanded about 4%. The general shape of the curve should follow a smooth curve with decreasing curvature. The slope of successive unload reload loops should then be parallel. In most instances the slope of the first loop is usually a little softer as a result of initial disturbance as evidenced in Figure 3.

If the materials are relatively uniform, then adjacent tests in the same test pocket should be similar in form. If adjacent tests are distinctly different it is likely that there is a material change or there is a problem with the test.

Hence in a qualitative manner the results can be assessed as to whether the data reflects the *in-situ* material properties. In Figure 4 are two adjacent tests at 130.8 and 129.3 ft in Hole PM701, in the same test pocket. The data shown in the left hand figure was obtained at the bottom of the test pocket. The right hand data was obtained 1.5 ft higher up the hole. This second test was conducted approximately 30 minutes after the first test. In that time the material surrounding the hole could have changed properties as it swelled and took on additional water.

The maximum pressure reached in both tests is similar in the order of 400 psi. Hence the “Limit Pressure”, the pressure at which large expansion can occur, at both test locations is of the same order. The shear modulus values are remarkably similar. Both these pieces of data would suggest the material at both locations is probably the same; therefore the data reflects the behavior of the material at that depth. In contrast consider the tests shown in Figure 5. The deepest test shown on the left is definitely much weaker and softer than the upper test at 1.5 ft. higher. Hence there is probably a material change between these two tests.

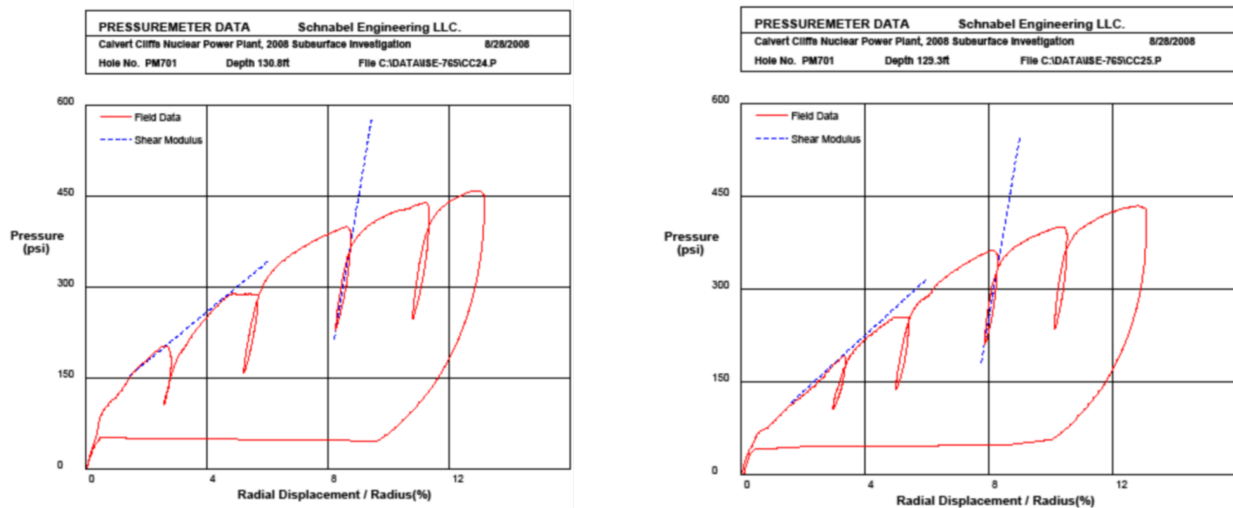


Fig. 4. Adjacent pressuremeter tests in same pilot hole at 130 ft
(CC24 at 130.8 ft and CC25 at 129.3 ft in Hole PM701)

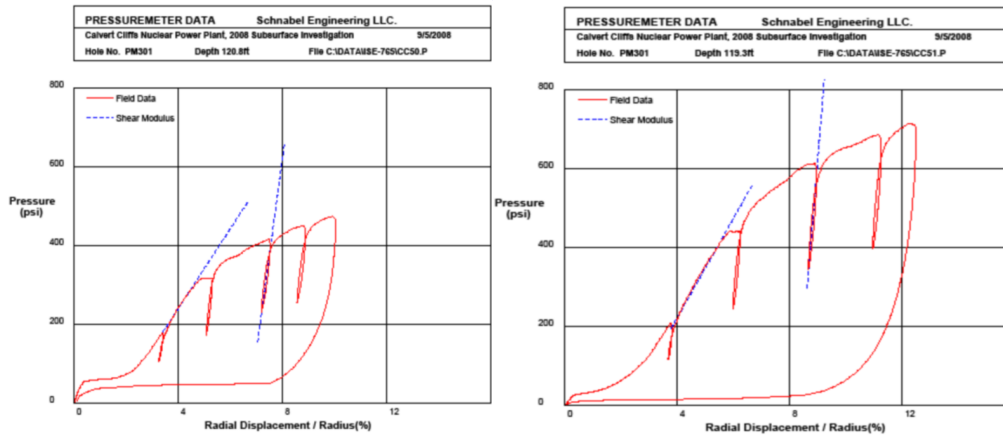


Fig. 5. Adjacent pressuremeter tests in same pilot hole at 120 ft
(CC50 at 120.8 ft and CC51 at 119.3 ft in Hole PM301)

7.0 FORMS OF PRESSUREMETER DATA

In this testing program essentially two typical pressuremeter test shapes can be seen. These typical forms of pressuremeter tests are shown in Figures 6 and 7.

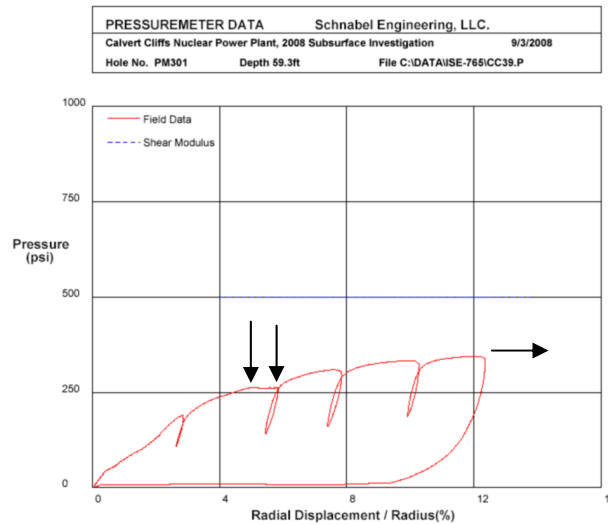


Fig. 6. Test in cohesive materials
(Test CC39 at 59.3 ft in hole PM 301)

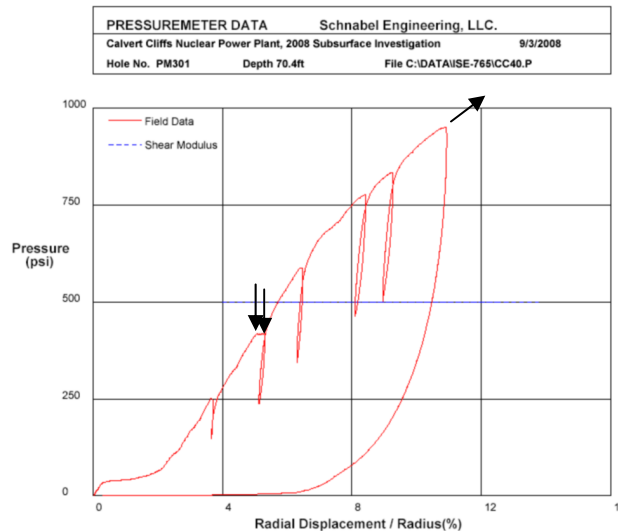


Fig. 7. Test in cemented sands/clays
(Test CC40 at 70.4 ft in hole PM 301)

The test shown in Figure 6 is a typical test in cohesive material. As the pressure increases, the strain rate increases, and the curvature of the pressure expansion curve decreases. Hence there is a clear limit to the pressure that can be applied to the material. A “Limit Pressure” can be established at which the strains tend to infinity. If the pressure is held constant at some point during the test the strains will increase under constant pressure as the material creeps or consolidates. Just prior to the second unload-reload loop the pressure is held constant for three minutes. (see vertical down arrows in Figure 6) In that time about 1% strain occurred. The unload-reload loops tend to show hysteretic behavior, that is the loops have a width to them. In contrast the test shown in Figure 7 is typical of a frictional or cemented material. As the pressure increases the effective stress increases in the surrounding material, and as a result the material becomes stronger. In that situation the pressure does not tend to a limiting condition as rapidly as a cohesive material. The creep components are small. (The creep movement before the second unload-reload loop is less than 0.2%). The slope of the unload-reload loops are steeper than in cohesive materials.

8.0 STANDARD METHOD OF ANALYSIS OF THE SHEAR MODULUS

If the material surrounding the pressuremeter is assumed to extend to infinity, and assumed to behave as an idealized linear elastic, homogeneous material, which does not fail under shear or tension, then the displacement on the boundary of the pressuremeter, u_a , for a given pressure, P , is given by:

$$u_a = P(a) (1+\mu) / E \quad 1)$$

where “E” is the Young’s Modulus, “a” the radius of the pressuremeter cavity, and “μ” the Poisson’s ratio. As the shear modulus, “G”, and the Young’s modulus, “E”, are related by the following relationship:

$$E=2(G)(1+\mu) \quad 2)$$

Equation 1 reduces to:

$$u_a = 0.5P(a) / G \quad 3)$$

Hence, the shear modulus G is given by:

$$G = 0.5 * \Delta \text{ Pressure} / \Delta(\text{radial displacement}/\text{radius}) \quad 4)$$

The modulus for the average slope of the initial part of the pressuremeter curve (**A** in Fig.8) expressed as a Young’s modulus (assuming a Poisson's ratio of 0.33) is the same as the “pressuremeter modulus” defined in the American Society for Testing and Materials (ASTM) D4719, Section 9.5. In many tests a straight section in this part of the curve is not well defined enough to enable the modulus to be determined. However, the modulus determined from the unload-reload loops (**B** in Fig. 8), which is often higher than the initial loading modulus, is more accurately defined and is probably more representative of the modulus for the *in-situ* material.

This data is summarized in Tables 2-A and 2-B.

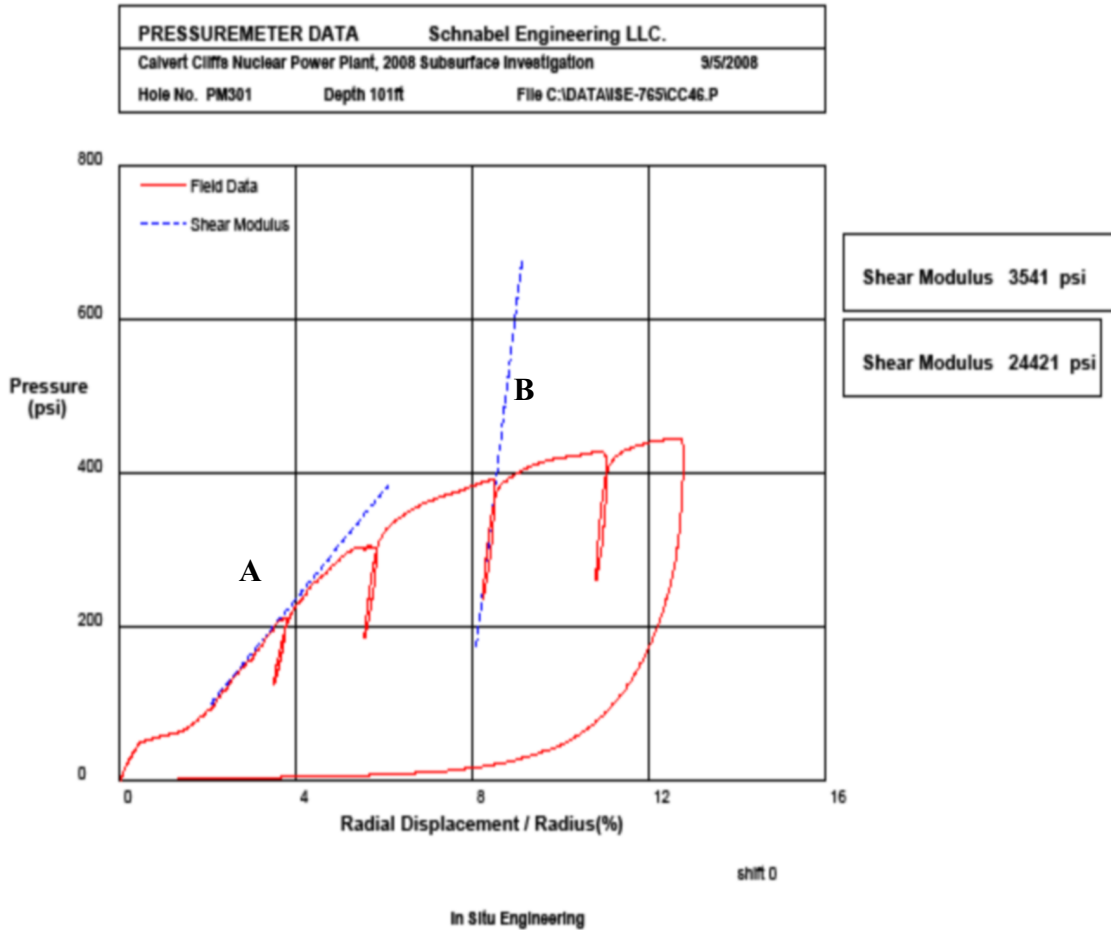


Fig. 8. Modulus determination for Test CC46 at 101 ft in Hole PM301

9.0 DETERMINATION OF THE LIMIT PRESSURE

From a visual inspection of the typical pressuremeter curve of the clay shown in Fig. 8, the pressure tends to a limit. For Test CC46 this limit pressure is in the range of 450 psi. However, to make this limit pressure a quantitative measurement, the limit pressure is defined in ASTM D4719 as that pressure which occurs when the volume of the pressuremeter has doubled, which is a strain of approximately 41%. However, few pressuremeter tests ever actually expand this far before reaching the limit of the strain sensing system. The pressuremeters used in this investigation will only expand to about 20% strain before the displacement limit is reached.

If the material being tested is assumed to behave as an elastic cohesive material, then the equation governing the pressure-displacement curve is given by:

$$P = P_L + (c) \log_e (u_a/a) \quad 5)$$

$$P_L = P_o + c + (c) \log_e [G/c] \quad 6)$$

Where:

P_L is the theoretical limit pressure at infinite expansion

“c” is the undrained cohesive strength,

“ P_o ” is the total *in-situ* lateral stress, and “G” is the shear modulus.

From Equation 5, a plot of pressure P against the log of u_a/a will be a straight line, provided the shear strength remains constant with strain. The slope of this line will provide a measure of the undrained shear strength, c. The Limit Pressure, as defined by the ASTM code D4719, Section 10.6, is the pressure at which the cavity has doubled in size. This doubling in size occurs when u_a/a is equal to 41%. (The origin of the strain used in the log/normal plots is the assumed origin at the *in-situ* stress state). If any disturbance is present, the above method of determining the cohesive strength usually provides an overly optimistic value of the shear strength. In Fig. 9, Test CC46 is plotted in the above manner with a value of the strain origin at 1%.

The above method applies to cohesive materials. However it can be used in granular materials to give an indication of the maximum or limit pressure that can be applied to the ground for the design of foundations. In some instances the pressure at 10% strain might be a more useful parameter as this is a pressure that can almost always be directly read from the graph and is more directly related to the bearing pressure of a footing. (It can be also calculated from the Limit Pressure and the shear strength determined by the log method $P_{10} = P_L - 1.411*c$)

The shear strength determined by this method is not appropriate in granular materials.

In estimating the origin of the pressuremeter curve to allow for the *in-situ* stress state judgment is required. From an examination of the basis data as shown in Figure 8 for test cc46, the pressure at which the membrane starts to move the soil is about 1 % strain (i.e. between 50 and 70 psi). In Figure 9 which is the log plot of the same test, the strain origin is taken as 1% and provides a Limit Pressure of 612 psi. The strain origin does not have a significant influence on the value of the Limit Pressure. However it is more significant on the derived shear strength. The values derived from the ASTM method are tabulated in Tables 2-A and 2-B.

PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/5/2008
Hole No. PM301	Depth 101ft	File C:\DATA\ISE-765\CC46.P	

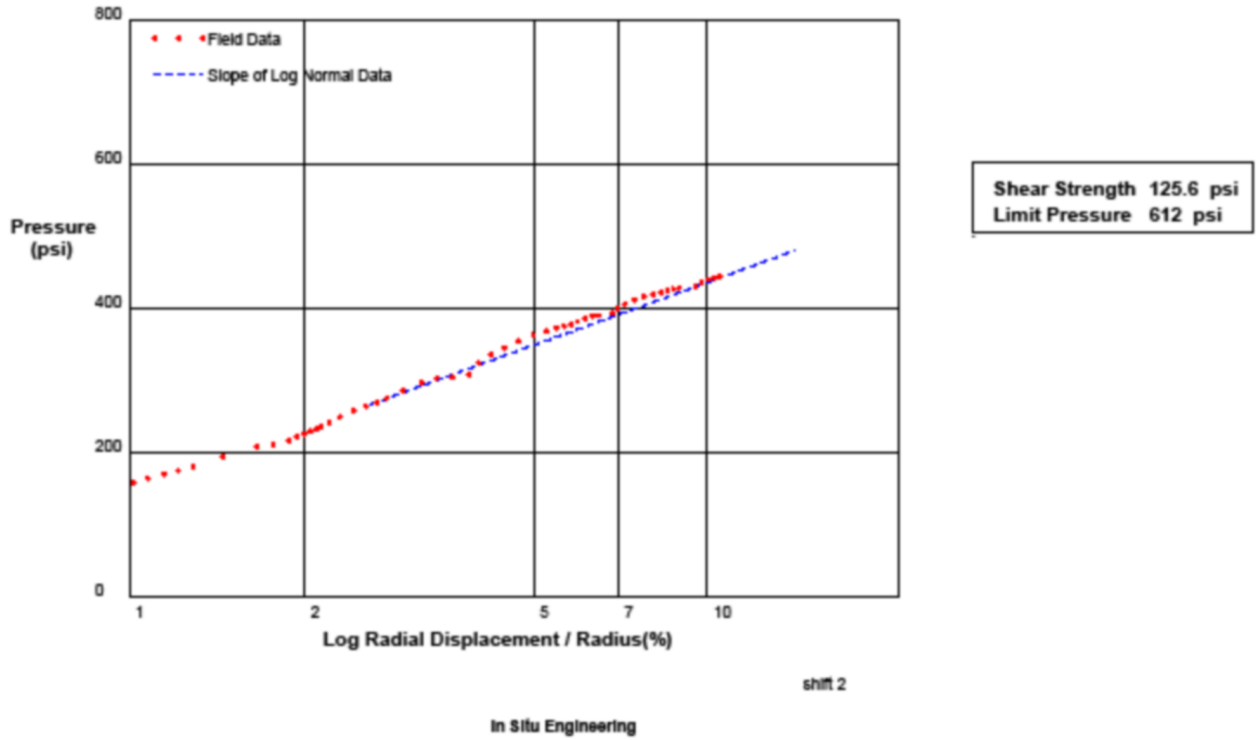


Fig. 9. Limit Pressure determination for CC46 (1% Zero shift)

Table 2-A Limit Pressure Shear Modulus and Shear Strength (log method) PM701

Name	Depth	Shear Modulus (Menard Method) (initial modulus)	Unload-reload Shear Modulus M1	Unload-reload Shear Modulus M2	Limit Pressure	Shear strength (Log Method)
	ft	psi	psi	psi	psi	psi
CC01	8	N/A	400	763	31	4.4
CC02	11.2	N/A	63	N/A	N/A	N/A
CC03	23.5	4013	27500	N/A	704	152.9
CC04	30.7	3428	27500	N/A	632	126.2
CC05	29.2	2656	16388	N/A	502	102.8
CC06	40.9	2656	11283	N/A	612	111.8
CC07	39.3	4234	18316	N/A	829	170.7
CC08	51	2400	13437	N/A	417	82.0
CC09	49.5	2400	23653	N/A	510	102.8
CC10	60.5	5295	14788	N/A	766	164.6
CC11	59	6339	23653	N/A	708	126.2
CC12	70.5	2282	12723	N/A	619	136.4
CC13	69	2525	16388	N/A	621	136.4
CC14	80.7	2794	11283	N/A	682	136.4
CC15	79.2	5295	12282	N/A	674	121.3
CC16	90.6	2656	8960	N/A	578	102.8
CC17	89.1	5614	11283	N/A	687	126.2
CC18	100.5	1959	13437	N/A	771	136.4
CC19	99	6339	18316	N/A	779	141.8
CC20	110.7	4471	13437	N/A	774	141.8
CC21	109.2	3255	11283	N/A	582	111.8
CC22	120.1	4234	10411	N/A	424	63.5
CC23	118.6	2656	12282	N/A	453	82.0
CC24	130.8	2062	14788	N/A	637	141.8
CC25	129.3	2282	14788	N/A	617	147.2
CC26	140.8	2062	10411	N/A	603	121.3
CC27	139.3	4013	13437	N/A	599	116.5
CC28	150.9	3428	14221	N/A	713	126.2
CC29	149.4	2939	14788	N/A	785	197.0

N/A indicates that this test analysis was not performed, was inappropriate or not applicable due to poor quality of results.

Table 2-B Limit Pressure shear modulus and Shear strength (log method): PM301

Name	Depth	Shear Modulus (Menard Method) (initial modulus)	Unload-reload Shear Modulus M1	Limit Pressure	Shear strength (Log Method)
	ft	psi	psi	psi	psi
CC30	9	265	437	54	8.3
CC31	18	1031	6893	294	72.9
CC32	29.5	559	5462	159	34.2
CC33	28	723	6893	156	30.0
CC34	41	1521	4298	288	42.3
CC35	39.5	1600	4047	300	57.3
CC36	51	3530	12210	456	90.9
CC37	49.5	3150	6940	343	60.0
CC38	60.8	5962	24421	899	137.1
CC39	59.3	3974	13787	462	87.5
CC40	70.4	6688	66666	1719	499.1
CC41	68.9	4424	45833	1529	465.5
CC42	80.9	4471	32672	639	136.4
CC43	79.4	1770	21781	428	74.5
CC44	91	4341	36666	775	168.3
CC45	89.5	5074	68245	918	196.3
CC46	101	3541	24421	612	125.6
CC47	99.5	3530	15769	498	94.5
CC48	111	7060	43563	801	155.3
CC49	109.5	5074	19717	583	104.3
CC50	120.8	5074	24421	671	114.7
CC51	119.3	6301	43563	1044	227.6
CC52	131	3541	16376	579	99.2
CC53	129.5	3150	13787	584	126.7
CC54	141	2893	17916	779	175.0
CC55	139.5	3541	13881	650	131.3
CC56	151	3919	17916	733	131.3
CC57	149.5	3201	13881	631	114.7
CC58	161	5137	15769	707	136.0
CC59	159.5	5137	12210	N/A	N/A
CC60	171	3541	16376	666	114.7
CC61	169.5	4341	15045	762	161.7
CC62	181	5350	16376	811	143.0
CC63	179.5	4814	15821	827	155.3
CC64	191	6301	17916	952	168.3
CC65	189.5	4814	13881	744	120.1
CC66	201	4814	13881	744	120.1
CC67	199.5	5074	15045	700	99.2
CC68	210.9	5074	12857	804	131.3
CC69	209.4	5350	13881	847	149.1
CC70	221	2893	21851	546	89.5
CC71	219.5	2612	15045	576	104.3
CC72	231	2481	12857	622	94.3
CC73	229.5	2481	13881	634	120.1
CC74	241	3201	12857	661	104.3
CC75	239.5	2893	11947	716	137.1
CC76	251	3541	12857	828	155.3
CC77	249.5	4814	13881	787	131.3
CC78	261	2749	15045	861	181.9
CC79	259.5	2749	11947	817	168.3
CC80	271	2893	11134	839	175.0
CC81	269.5	4814	16376	853	143.0
CC82	281	3541	11947	802	125.6

N/A indicates that this test analysis was not performed, was inappropriate or not applicable due to poor quality of results.

Table 2-B (cont) Limit Pressure shear modulus and Shear strength (log method): PM301

Name	Depth	Shear Modulus (Menard Method) (initial modulus)	Unload-reload Shear Modulus M1	Limit Pressure	Shear strength (Log Method)
	ft	psi	psi	psi	psi
CC83	279.5	4341	12857	899	175.0
CC84	291	3201	11947	742	131.3
CC85	289.5	3725	10404	736	114.7
CC86	301	4124	17916	911	161.7
CC87	299.5	3201	16376	877	168.3
CC88	310.7	50714	409473	N/A	N/A
CC89	321	7611	26875	1210	214.5
CC90	319.5	8469	32777	1296	283.6
CC91	328.5	19076	163789	1726	272.9
CC92	338.5	8026	24565	849	148.9
CC93	350	5603	24780	995	164.1
CC94	348.5	5330	27564	913	171.4
CC95	360.7	6872	22446	867	136.8
CC96	359.2	4828	24780	876	143.4

N/A indicates that this test analysis was not performed, was inappropriate or not applicable due to poor quality of results.

10.0 DETERMINATION OF THE STRENGTH PROPERTIES

The PMT data can some times be used directly to determine the *in-situ* material properties such as the cohesive strength and the friction angle. To do so, a material model and failure mechanism must be assumed. If it is assumed that the material behaves in an ideal manner, in that the material deforms at constant volume throughout the test, i.e. it does not consolidate or dilate, and the shear strength remains constant, the pressuremeter curve can be interpreted by simple analytical means. The slope of the plot of pressure against the log of the strain can be used to give a direct measure of the shear strength, as discussed in Section 8. Unfortunately, real materials do not quite behave in this manner, and the shear strength determined by this method may not be accurate, particularly in disturbed material, in materials which degrade or partial tests in an enlarged hole. The user of this report may compare the shear strength results derived from the log method as presented in Tables 2-A and 2-B with the shear strength (cohesion) results presented in Tables 3-A and 3-B. Where significant discrepancies occur, this could be attributed to borehole disturbance having an effect on the log method of strength analysis. The shear strength determined by plotting on a log scale is not appropriate in frictional materials. However, this method of analysis often forms a basis of rating all materials.

A more realistic method of determining the shear strength in clays is to compare the field PMT data with an ideal model pressuremeter curve based on an assumed set of material parameters. If, for instance, the material is assumed to be cohesive and fails at constant shear strength and volume, then the material parameters required for this model are the shear strength, total horizontal lateral stress, and shear modulus. Adjustments can be made to those three parameters until a mathematical curve can be fitted to the field data. (Fig. 10 is an example for test CC46)

Judgment is required to adjust these three parameters to determine the best fit to the data, particularly if there is disturbance present.

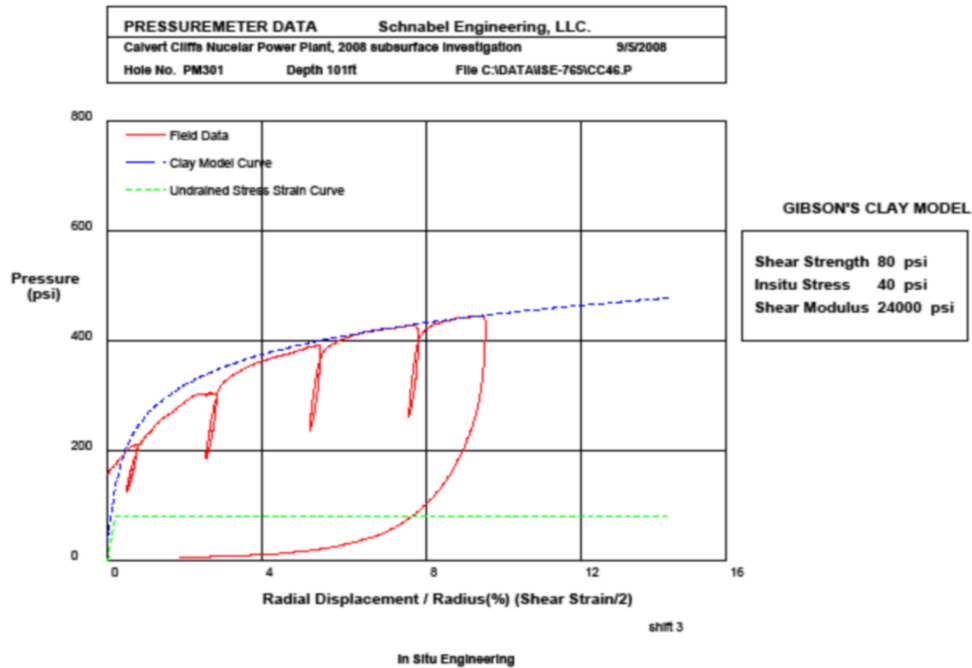


Fig. 10. Simple constant shear strength model analysis for test CC46
 Zero shift of 3%

In the frictional materials if it is assumed that the material has a constant friction angle and no cohesion then a simple model can be used to compare the data. Test CC40 at 70.4 ft depth in hole PM301, shown in Figure 11, is a typical example of a frictional model analysis. This model uses water pressure, friction angle, critical friction angle, total horizontal lateral stress and shear modulus as inputs.

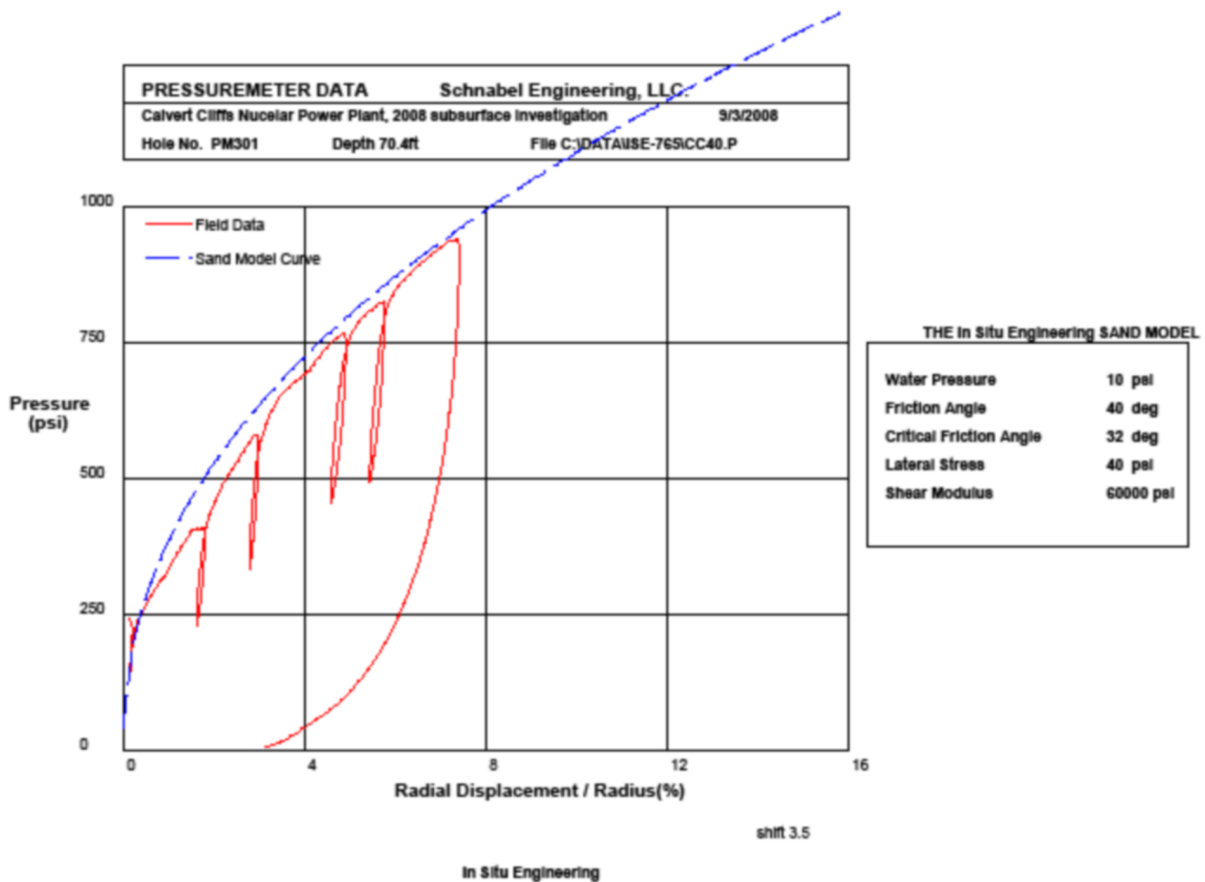


Fig. 11. Ideal friction model compared with Test CC40

Modeling analysis identifies a set of parameters for an ideal model (we have used a Gibson cohesive model and the In Situ Engineering sand friction model) that when overlaid on quality pressuremeter data yield a reasonable result. It should be noted that by varying the parameters, another set of data could also match the pressuremeter curve and yield reasonable results. In both Figures 10 and 11 the lateral stress has been roughly estimated from the pressuremeter curve. In Figure 11, the data is plotted in terms of effective stress where the water pressure has been “guessed” based on the return pressure (the final unloading of the pressuremeter curve, assuming it is a free draining material). A purely friction material is then superimposed on the data; the parameters used are “guessed”. The result is a set of parameters which were combined in a frictional model to match the field data. It must be stressed that the value of any one of the parameters might not be correct but the set will be appropriate. Improved analysis of data can be achieved once other methods of testing provide a more comprehensive picture of the material properties. In this way, one of the variables can be provided as a given (or known constant) which then provides better confidence in the other variables. This “second look” at the pressuremeter data is not within the scope of this task order.

In our modeling analysis, we input the modulus based upon the unload-reload cycles and estimate and adjust the in situ stress from what we know of the water table and soil stratigraphy. After reviewing the initial overlay, we then adjust the various parameters to achieve a “best” fit. This method gives us reasonable confidence in strength parameters. Less weight should be placed on lateral stress derived from this process, particularly in cohesive materials.

In Table 3-A and 3-B are tabulated the cohesion and friction angles derived from the model analysis. In tests where both a friction angle and cohesion are shown, it should be noted that both do not apply. In one case we modeled the soil as a frictional material with no cohesion, and in the other case as a cohesive material with no friction. In some cases, the cohesion is noted with a greater than (>) symbol in front of the value. The > symbol is indicative that due to washout or hole disturbance, the instrument could not be expanded sufficiently to measure the complete strength envelope of the soil. In these cases, our modeling strength is limited to analyzing the data collected and we can say “it has at least this much” cohesion.

Table 3-A Material strength properties from Model Analysis PM701

Name	Depth	Model cohesion	Model Friction
	ft	psi	degrees
CC01	8	5	
CC02	11.2	70	
CC03	23.5	70	44
CC04	30.7	60	42
CC05	29.2	50	42
CC06	40.9	110	
CC07	39.3	120	
CC08	51	50	42
CC09	49.5	60	40
CC10	60.5	110	
CC11	59	100	36
CC12	70.5	100	
CC13	69	90	
CC14	80.7	120	
CC15	79.2	120	
CC16	90.6	110	
CC17	89.1	110	
CC18	100.5	130	
CC19	99	120	
CC20	110.7	130	
CC21	109.2	70	40
CC22	120.1	65	32
CC23	118.6	65	
CC24	130.8	85	
CC25	129.3	80	
CC26	140.8	90	
CC27	139.3	85	
CC28	150.9	110	
CC29	149.4	110	

Table 3-B Material properties from Model Analysis PM301

Name	Depth	Model Cohesion	Model Friction
	ft	psi	Degrees
CC30	9	10	
CC31	18	>45	42
CC32	29.5	>25	36
CC33	28	>20	36
CC34	41	55	
CC35	39.5	50	
CC36	51	75	
CC37	49.5	60	
CC38	60.8	150	
CC39	59.3	65	
CC40	70.4	>180	40
CC41	68.9	>170	40
CC42	80.9	75	
CC43	79.4	>50	36
CC44	91	100	
CC45	89.5	110	
CC46	101	80	
CC47	99.5	65	
CC48	111	100	
CC49	109.5	85	
CC50	120.8	90	
CC51	119.3	135	
CC52	131	90	
CC53	129.5	80	
CC54	141	120	
CC55	139.5	100	
CC56	151	110	
CC57	149.5	100	
CC58	161	100	
CC59	159.5		
CC60	171	100	
CC61	169.5	110	
CC62	181	125	
CC63	179.5	125	
CC64	191	160	
CC65	189.5	130	
CC66	201	130	
CC67	199.5	125	
CC68	210.9	140	
CC69	209.4	150	
CC70	221	70	
CC71	219.5	80	
CC72	231	100	
CC73	229.5	90	
CC74	241	105	
CC75	239.5	125	
CC76	251	105	
CC77	249.5	115	
CC78	261	105	

Table 3-B (cont) Material properties from Model Analysis PM301

Name	Depth	Model Cohesion	Model Friction
	ft	psi	Degrees
CC79	259.5	120	
CC80	271	130	
CC81	269.5	130	
CC82	281	140	
CC83	279.5	140	
CC84	291	110	
CC85	289.5	110	
CC86	301	115	
CC87	299.5	115	
CC88	310.7	500	
CC89	321	190	
CC90	319.5	170	
CC91	328.5	220	
CC92	338.5	100	
CC93	350	130	
CC94	348.5	110	
CC95	360.7	115	
CC96	359.2	115	

11.0 CONCLUSIONS

The material tested are sands and clays with varying amounts of cementation. In some zones the cementation is particularly high. However these high strength zones are of a very limited extent. There are a few zones which are dominated by sands. These sand zones are thicker than the highly cemented zones. The friction angle is in the range of 40 degrees. In general, the overall material strength is governed by the properties of the weakly cemented material clays and silts.

12.0 REFERENCES

Mair, R.J. and Wood, D.M. 1987. Pressuremeter testing: methods and interpretation. CIRIA Ground Engineering Report. Butterworths, London.

ASTM D4719. 2007. Standard test method for pressuremeter testing in soils.

Appendix 1

Calibration of membrane

In this investigation two membranes were used. One was used for the first 170 tests and the other for the last 28 tests. The initial calibration of the first membrane was done in the office prior to the start of the project. The second membrane was calibrated in the field after installation.

The membrane has to be calibrated for two effects: air calibration and rigid tube calibration.

Air Calibration.

The first effect is the strength of the membrane. This effect influences the pressure that is applied to the soil. This calibration is undertaken by expanding the pressuremeter in air as shown in Figure A1.

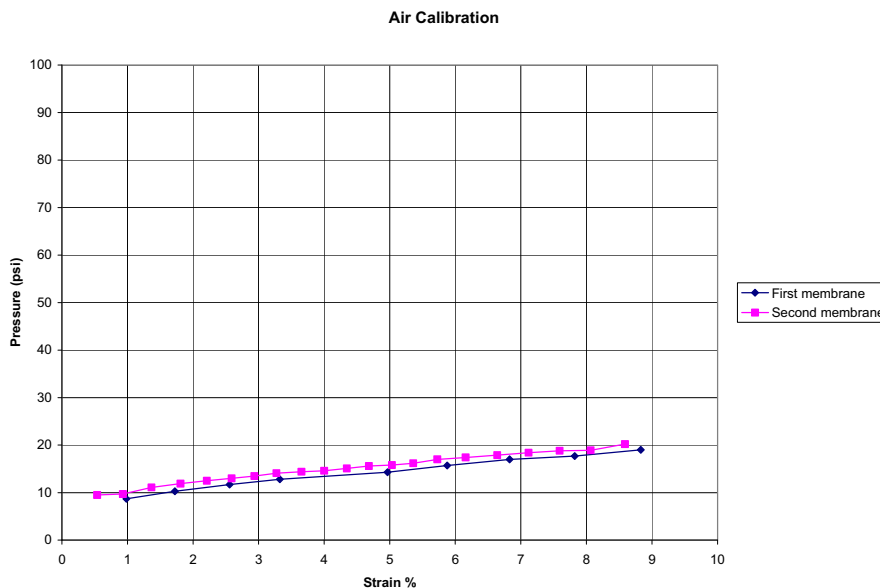


Figure A1 Calibration of membranes in Air.

The pressure on the soil P_c is given by:

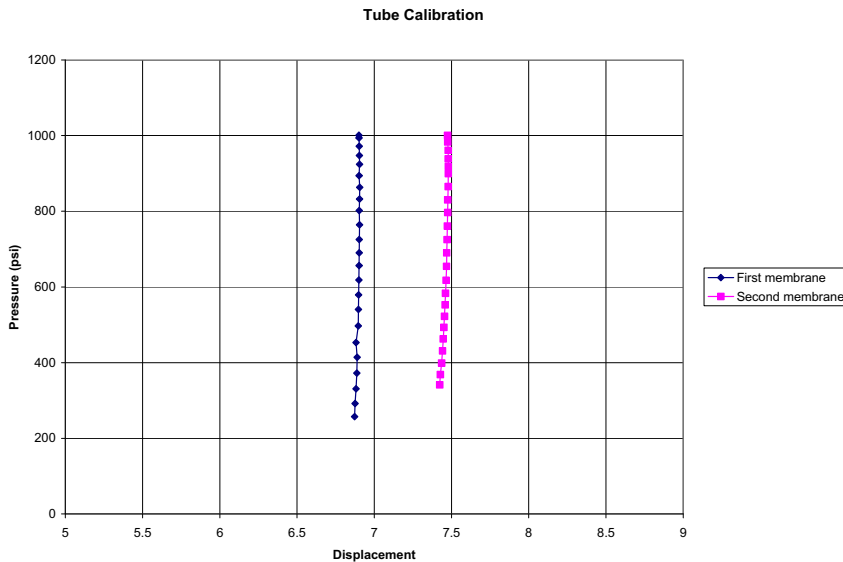
$$P_c = P_m - 6 - 1.15 * (\text{strain } \%)$$

$$P_c = P_m - 10 - 1.15 * (\text{strain } \%)$$

Where P_m is the measured pressure inside the pressuremeter.

The Rigid Tube Calibration

The second calibration is to determine the compressibility of the membrane. To do this the membrane is blown up inside a thick walled steel tube (0.5 inches thick) as shown in Figure A2.



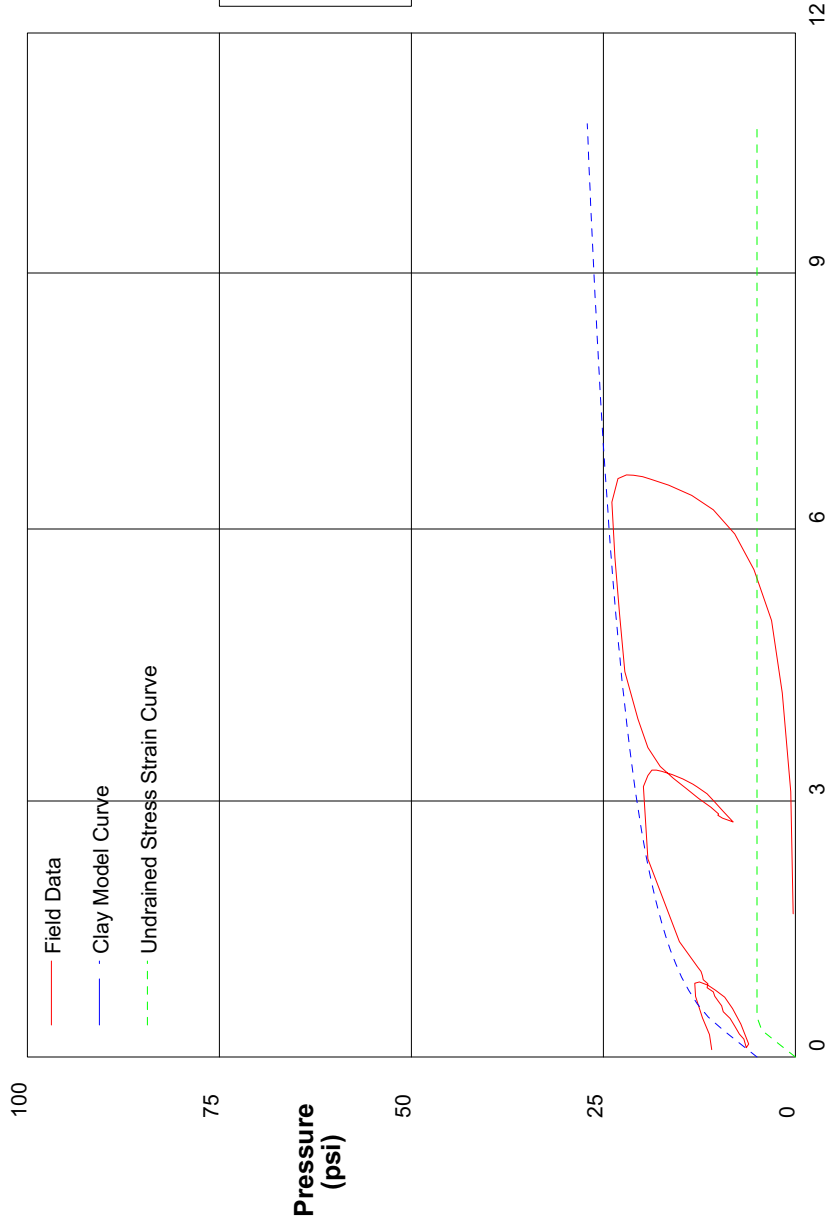
1000 psi pressure (Pm) compresses the membrane 0.034 % for both membranes

Instrument Calibration

The instruments three displacement arms and its pressure transducer were calibrated in In Situ Engineering's shop prior to mobilization the site. The instrument sensors output were compared against reference instruments which are NIST traceable. Following is the results our shop calibration and documents for the calibration of the NIST traceable reference instruments.

Appendix II Data and Interpretation

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			8/26/2008		
Hole No. PM701	Depth 8ftft	File C:\DATA\ISE-765\CC01.P			



GIBSON'S CLAY MODEL

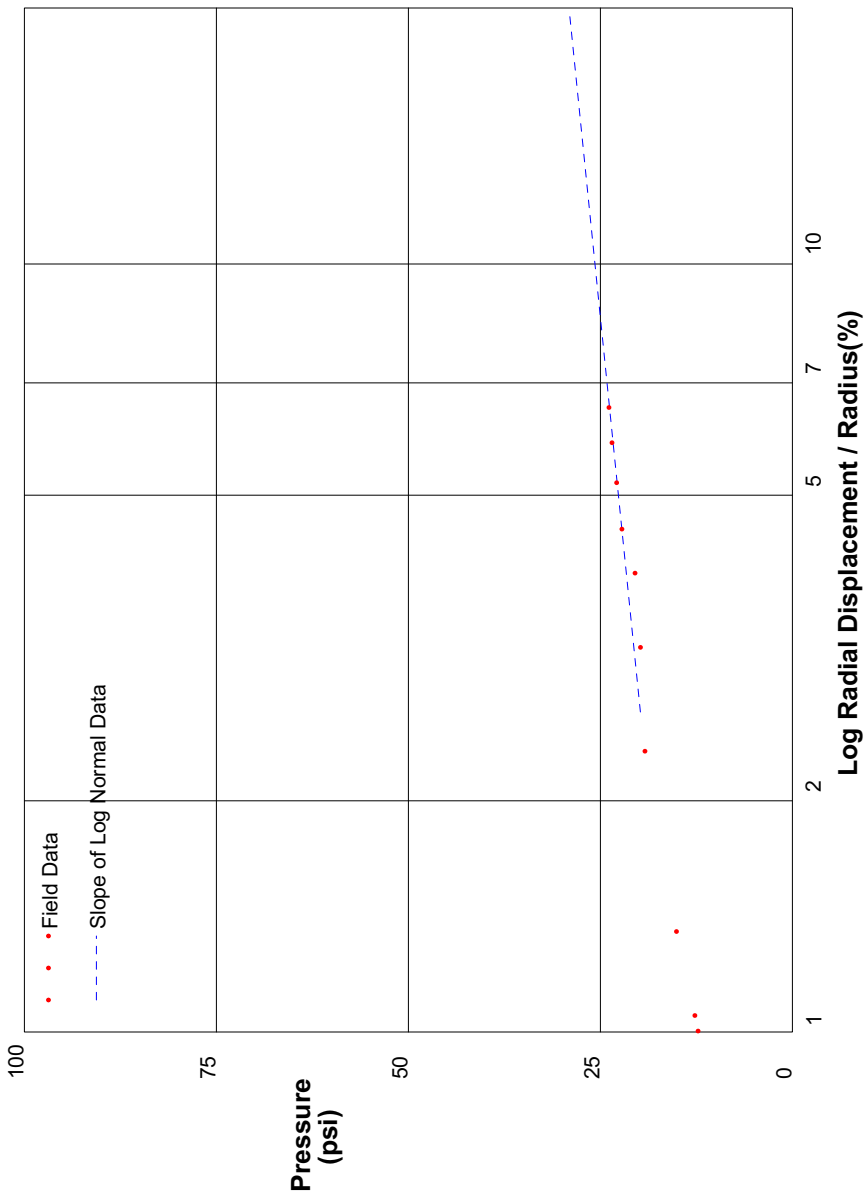
Shear Strength 5 psi
 Insitu Stress 5 psi
 Shear Modulus 700 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 6

In Situ Engineering

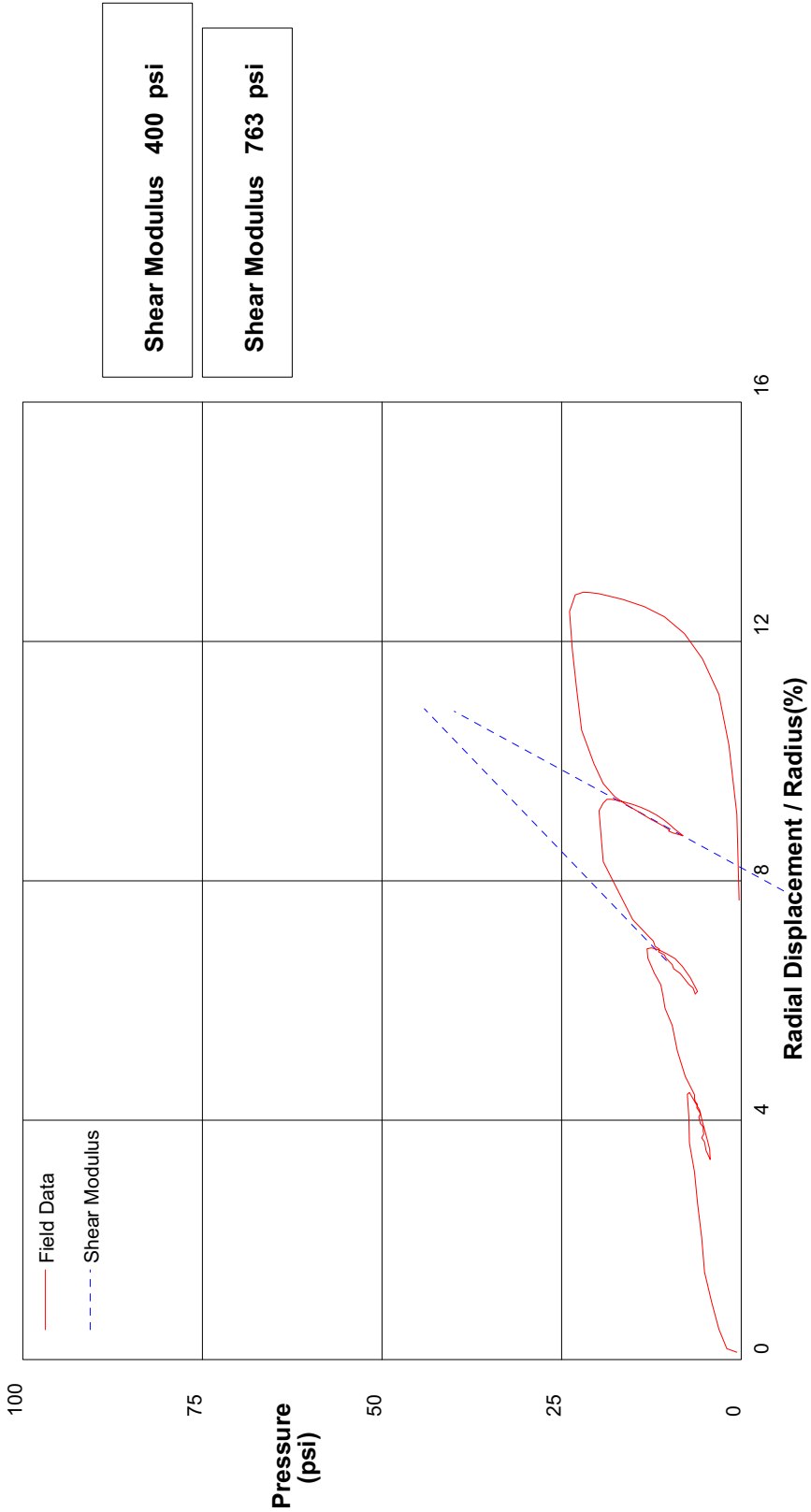
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		8/26/2008	
Hole No. PM701	Depth 8ftft	File C:\DATA\ISE-765\CC01.P	



shift 6

In Situ Engineering

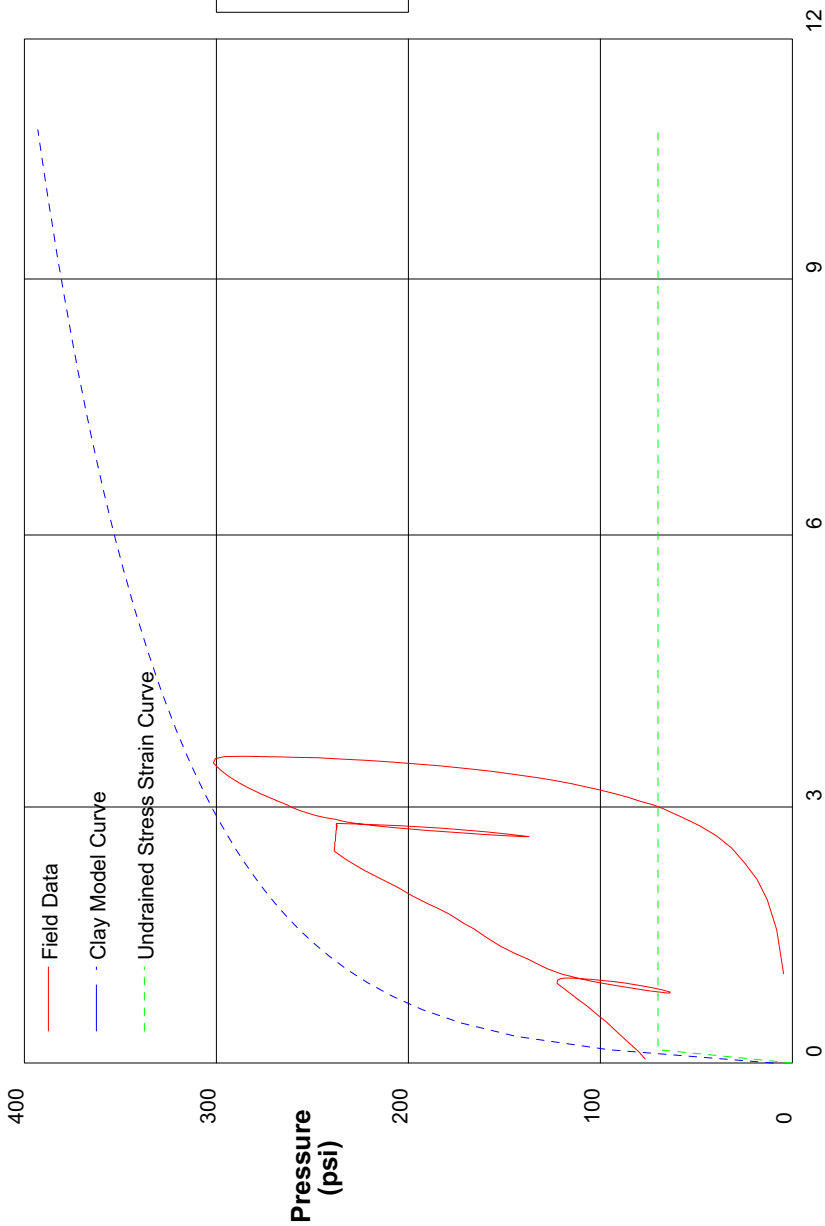
PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			8/26/2008		
Hole No. PM701	Depth 8ftft	File C:\DATA\ISE-765\CC01.P			



shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation		8/26/2008			
Hole No. PM701	Depth 23.5ft	File C:\DATA\ISE-765\CC03.P			



GIBSON'S CLAY MODEL

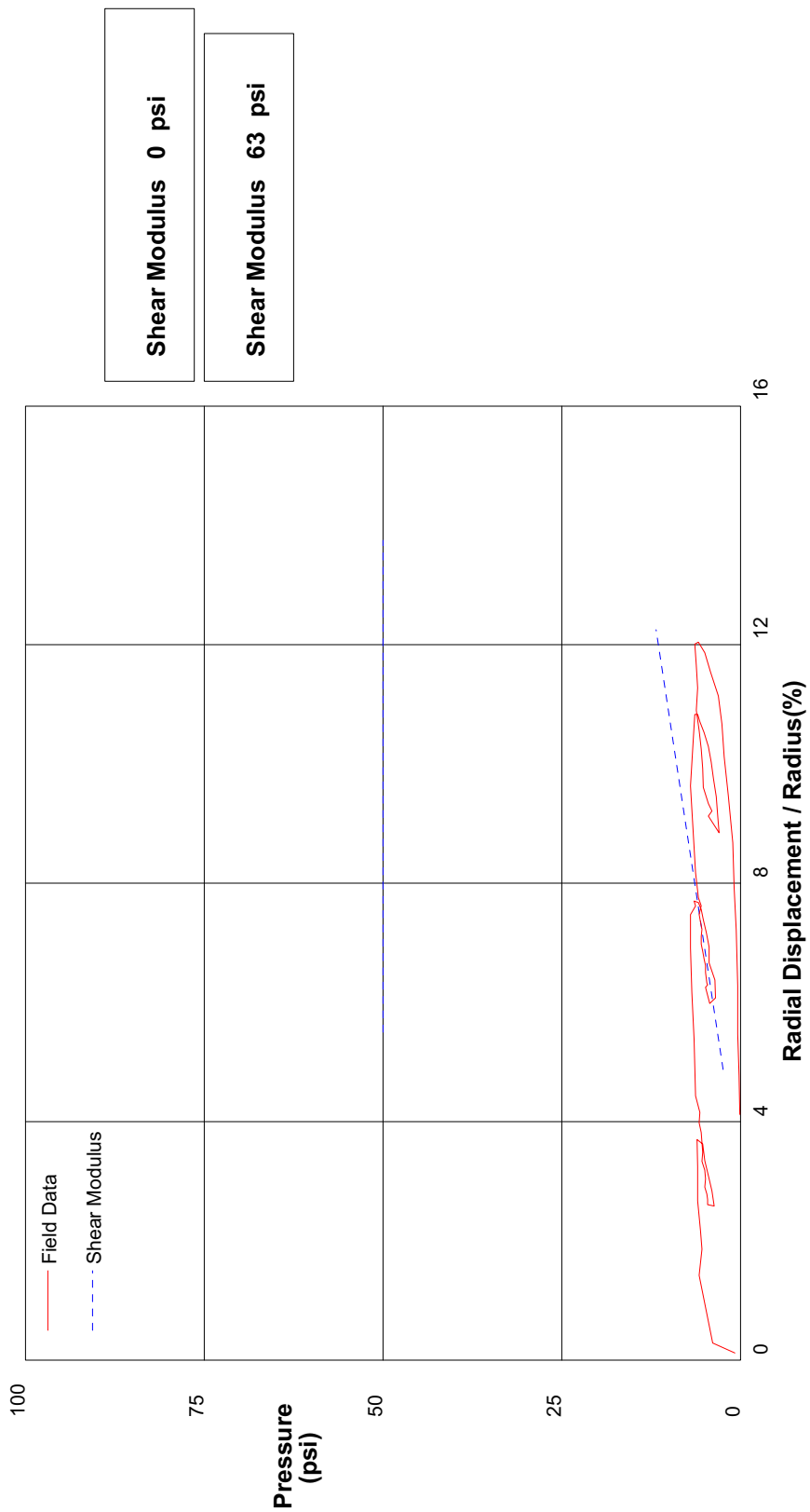
Shear Strength 70 psi
 Insitu Stress 10 psi
 Shear Modulus 28000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 4

In Situ Engineering

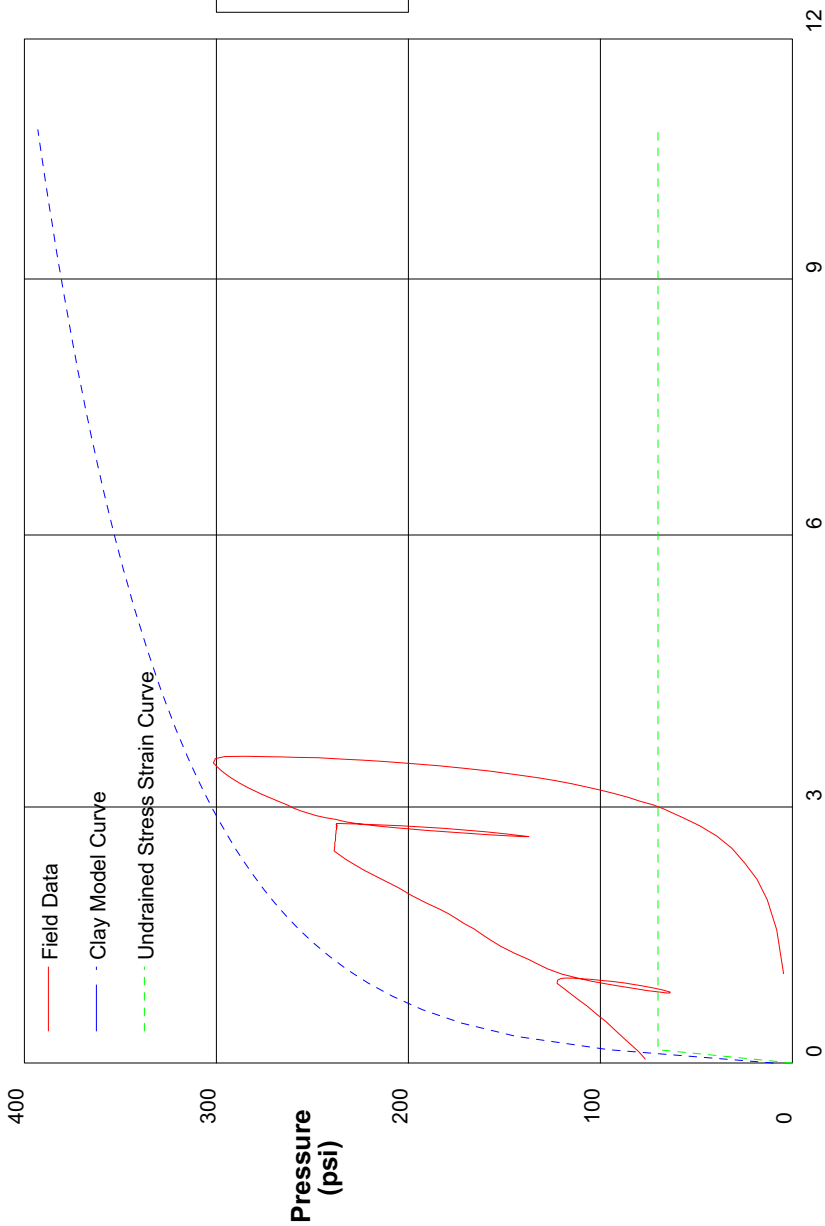
PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			8/26/2008		
Hole No. PM701	Depth 11.2ft	File C:\DATA\ISE-765\CC02.P			



shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation		8/26/2008			
Hole No. PM701	Depth 23.5ft	File C:\DATA\ISE-765\CC03.P			



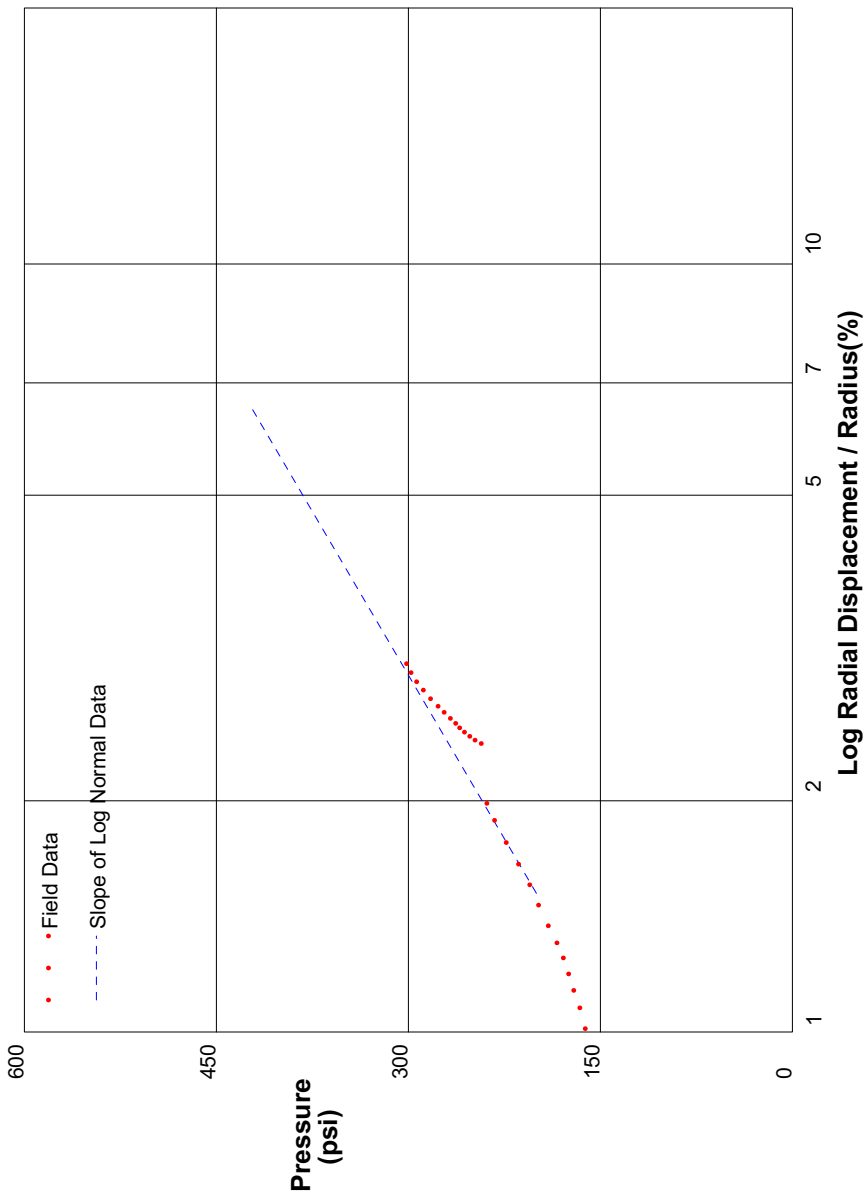
GIBSON'S CLAY MODEL

Shear Strength 70 psi
 Insitu Stress 10 psi
 Shear Modulus 28000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 4

PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		8/26/2008	
Hole No. PM701	Depth 23.5ft	File C:\DATA\ISE-765\CC03.P	

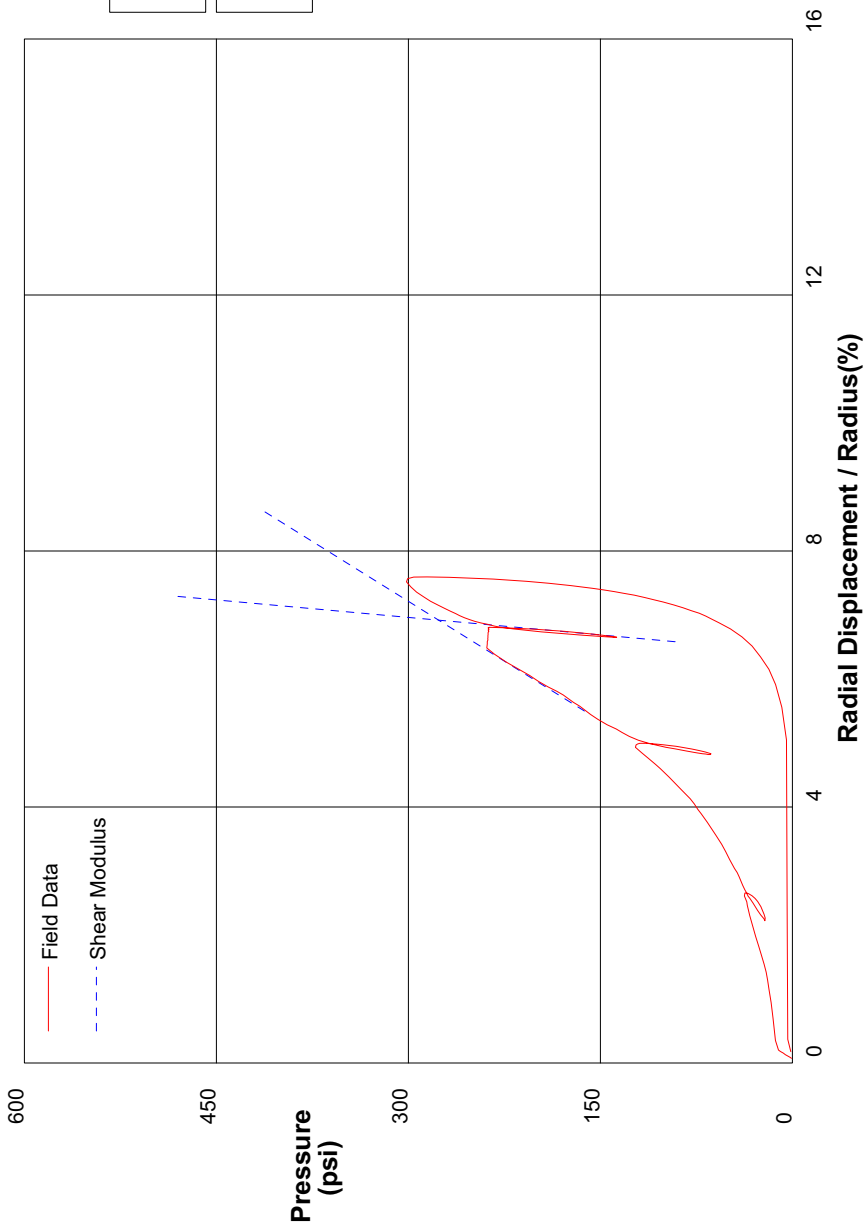


Shear Strength 152.9 psi
Limit Pressure 704 psi

shift 4.5

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			8/26/2008		
Hole No. PM701	Depth 23.5ft	File C:\DATA\ISE-765\CC03.P			



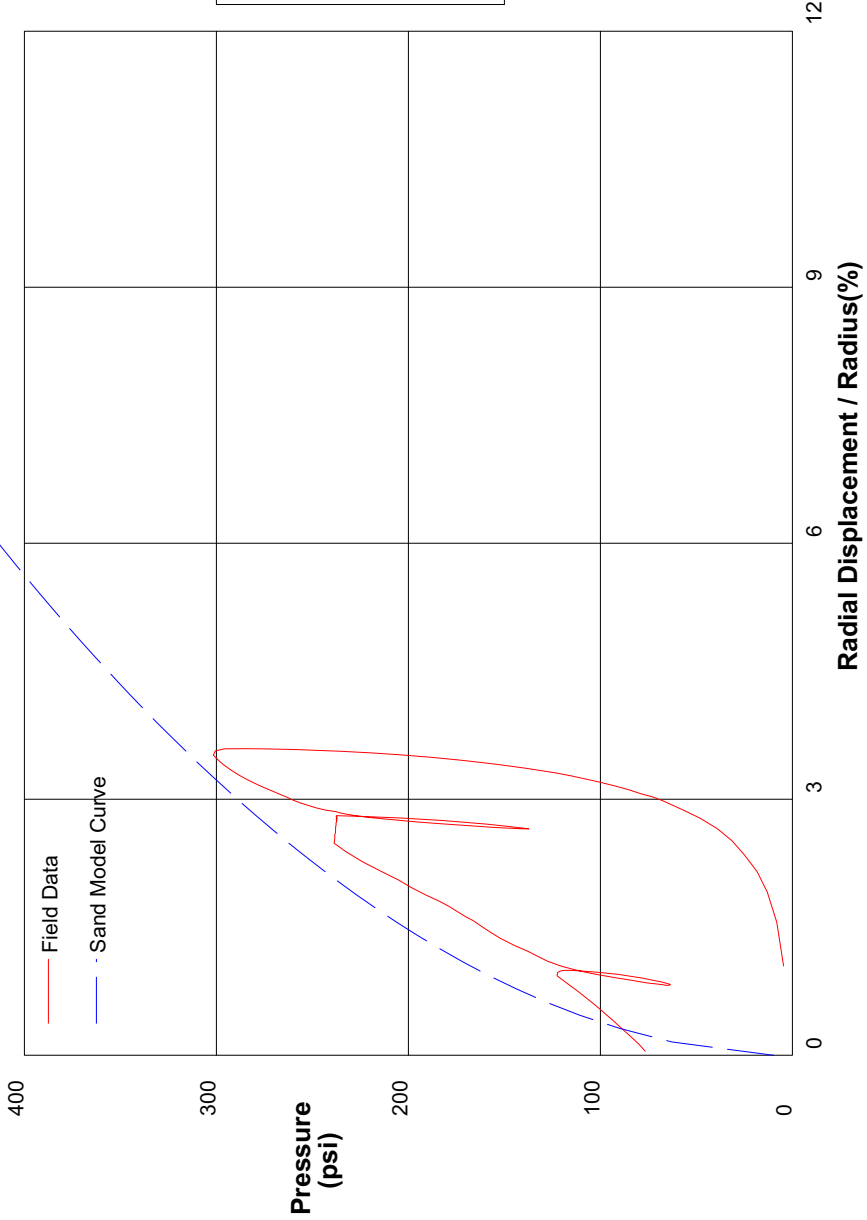
Shear Modulus 4013 psi

Shear Modulus 27500 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA	Schnabel Engineering, LLC.
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation	8/26/2008
Hole No. PM701	Depth 23.5ft
	File C:\DATA\ISE-765\CC03.P



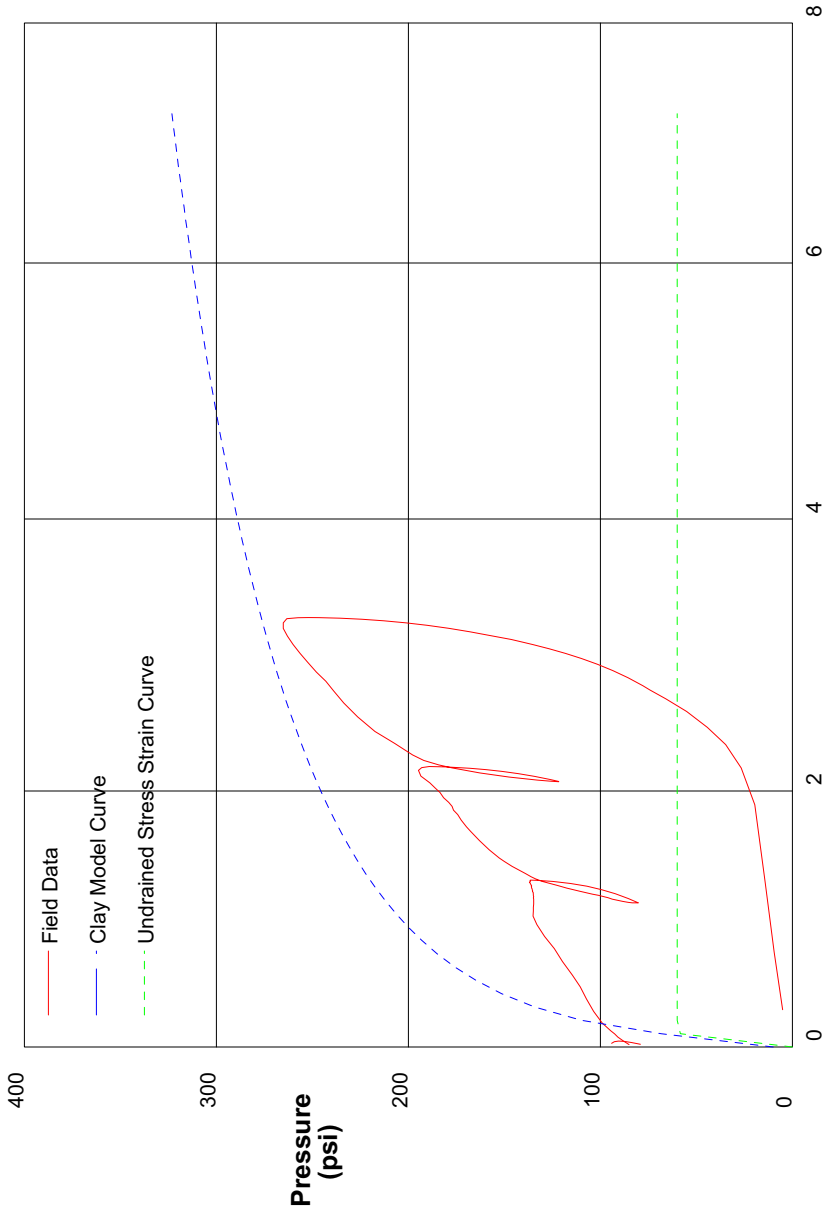
THE In Situ Engineering SAND MODEL

Water Pressure	0 psi
Friction Angle	44 deg
Critical Friction Angle	32 deg
Lateral Stress	10 psi
Shear Modulus	28000 psi

shift 4

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			8/26/2008		
Hole No. PM701	Depth 30.7ft	File C:\DATA\ISE-765\CC04.P			



GIBSON'S CLAY MODEL

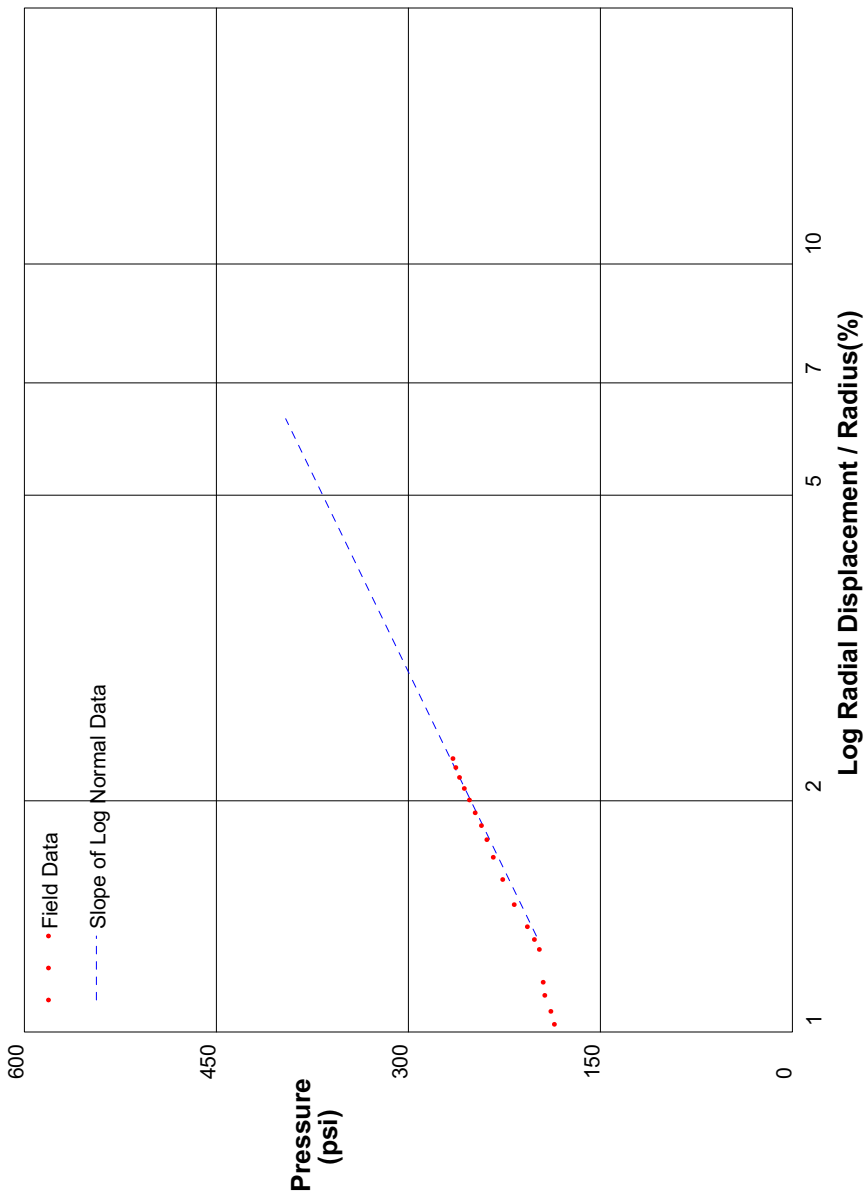
Shear Strength 60 psi
 Insitu Stress 10 psi
 Shear Modulus 28000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 8

In Situ Engineering

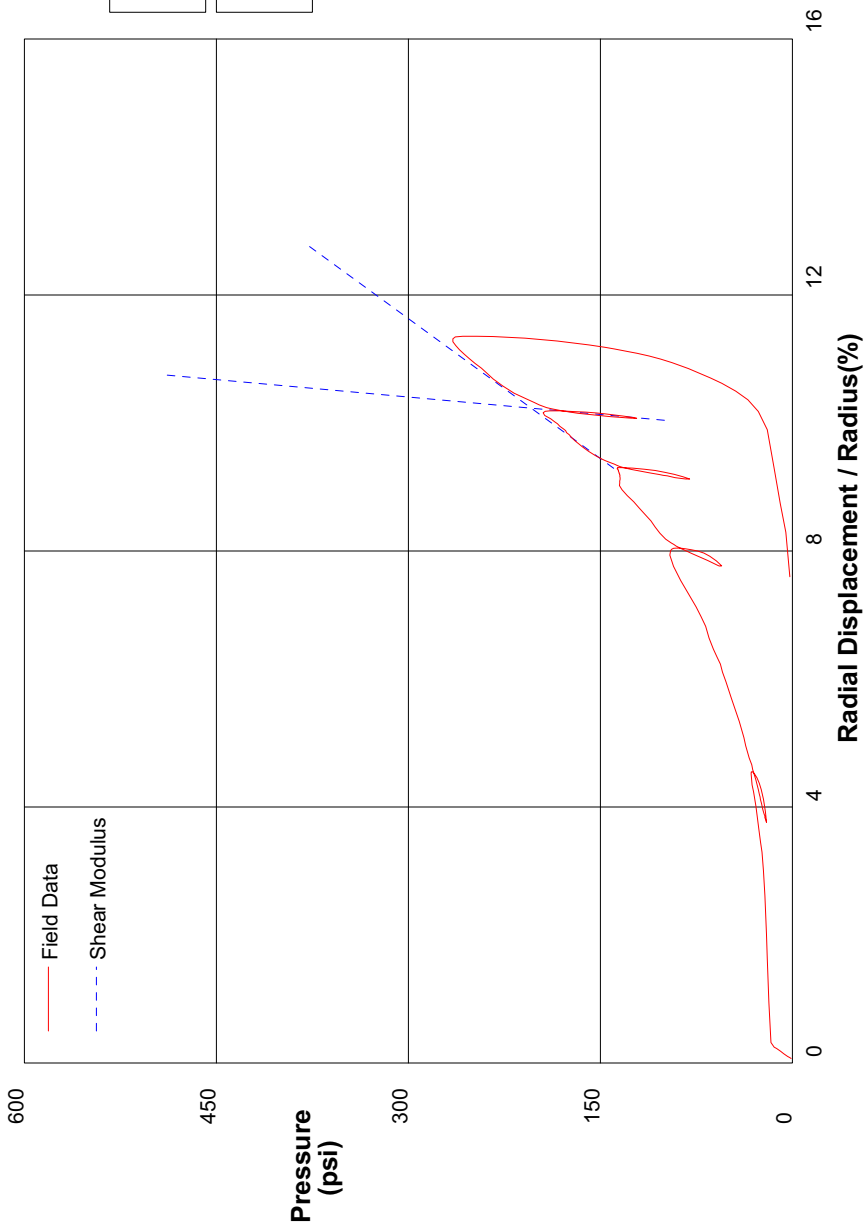
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		8/26/2008	
Hole No. PM701	Depth 30.7ft	File C:\DATA\ISE-765\CC04.P	



shift 9

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			8/26/2008		
Hole No. PM701	Depth 30.7ft	File C:\DATA\ISE-765\CC04.P			



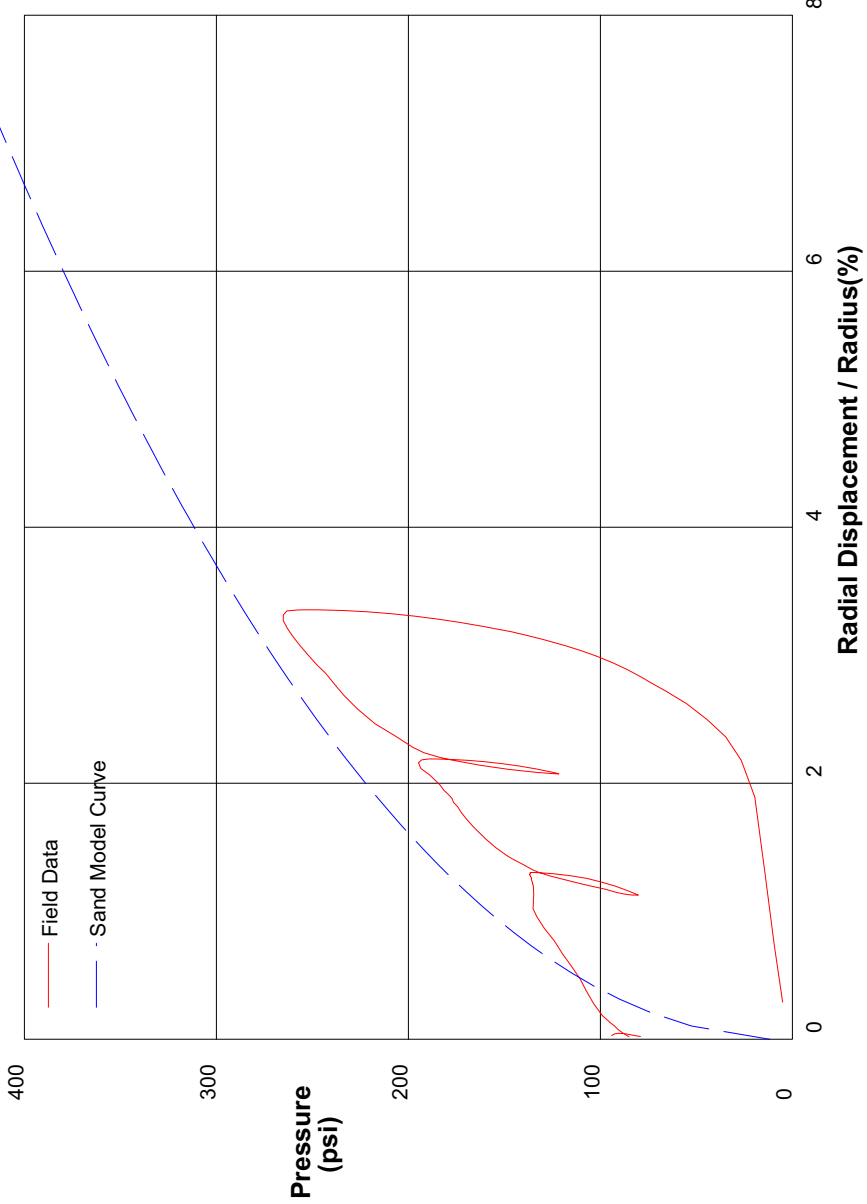
Shear Modulus 3428 psi

Shear Modulus 27500 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			8/26/2008		
Hole No. PM701	Depth 30.7ft	File C:\DATA\ISE-765\CC04.P			



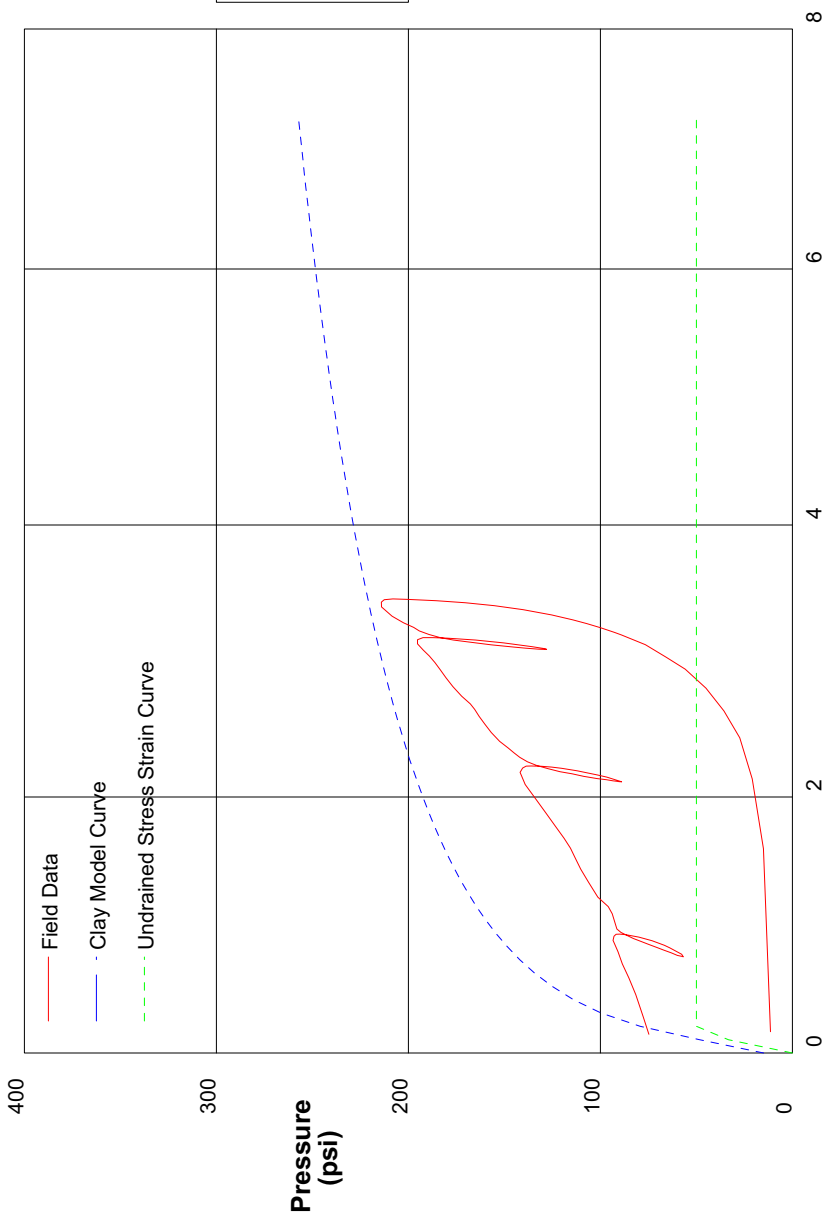
THE In Situ Engineering SAND MODEL

Water Pressure	0 psi
Friction Angle	42 deg
Critical Friction Angle	32 deg
Lateral Stress	12 psi
Shear Modulus	28000 psi

shift 8

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			8/26/2008		
Hole No. PM701	Depth 29.2ft	File C:\DATA\ISE-765\CC05.P			



GIBSON'S CLAY MODEL

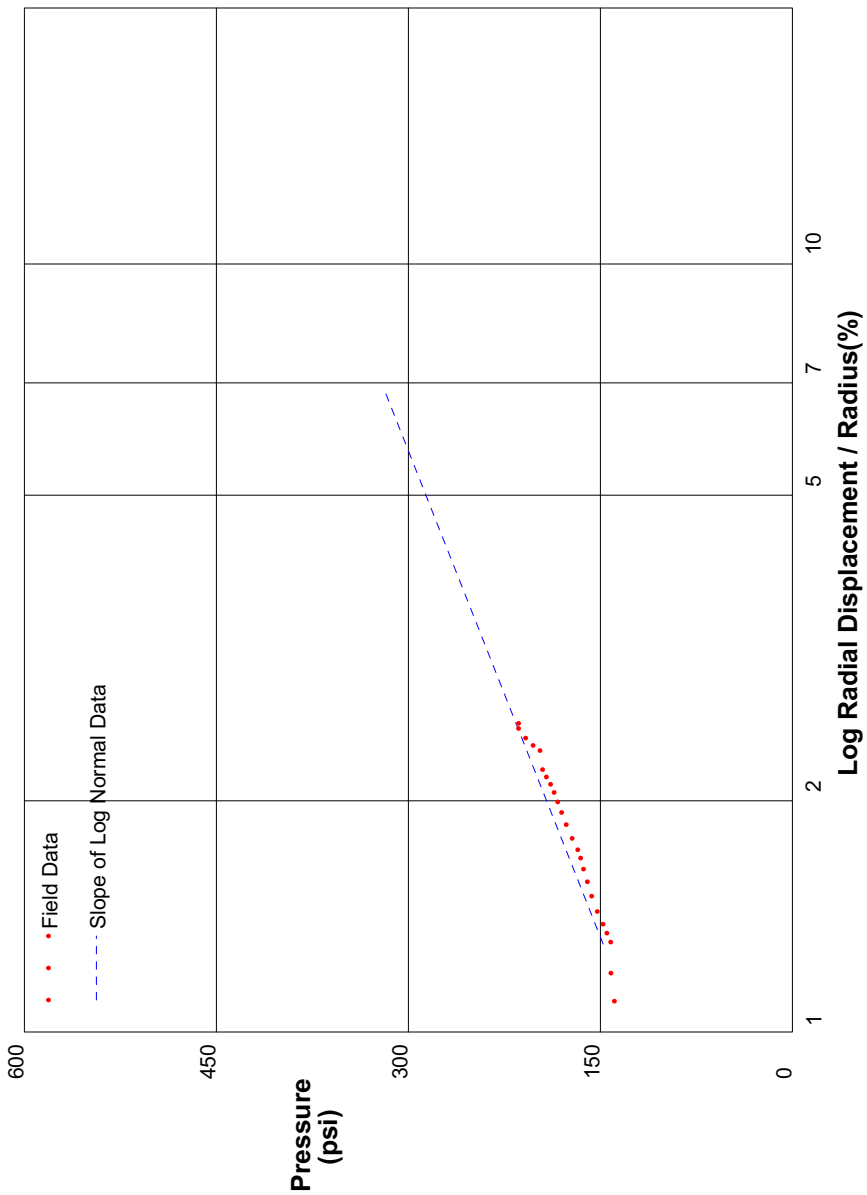
Shear Strength 50 psi
 Insitu Stress 15 psi
 Shear Modulus 16000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 7

In Situ Engineering

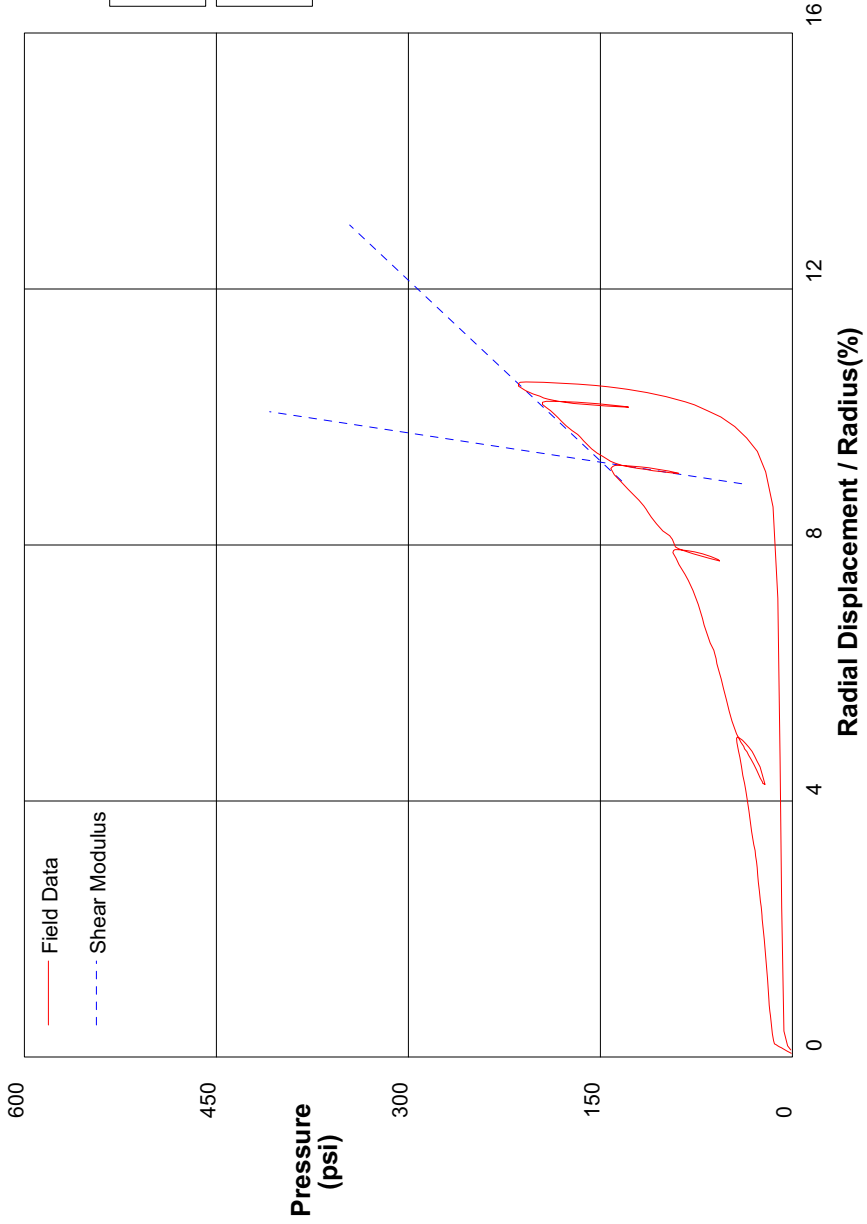
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		8/26/2008	
Hole No. PM701	Depth 29.2ft	File C:\DATA\ISE-765\CC05.P	



shift 8

In Situ Engineering

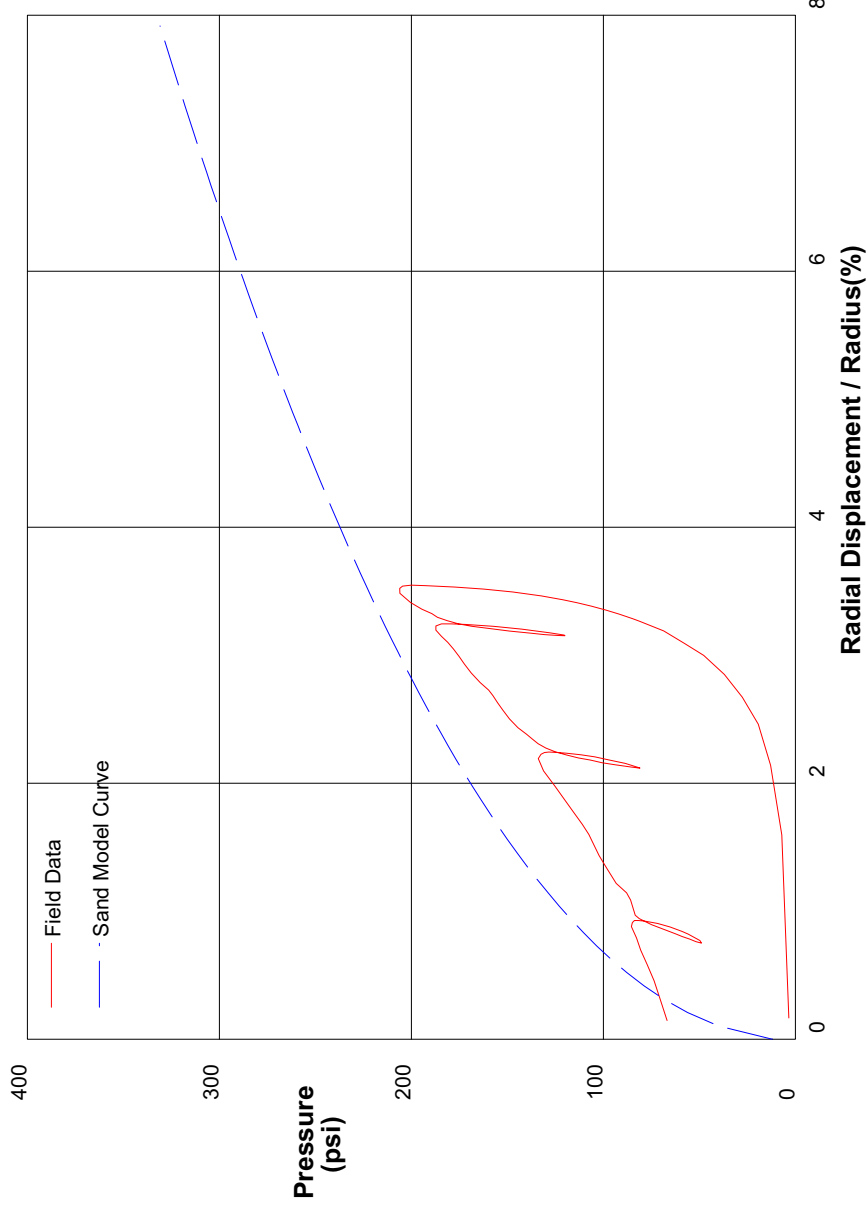
PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			8/26/2008		
Hole No. PM701	Depth 29.2ft	File C:\DATA\ISE-765\CC05.P			



shift 0

In Situ Engineering

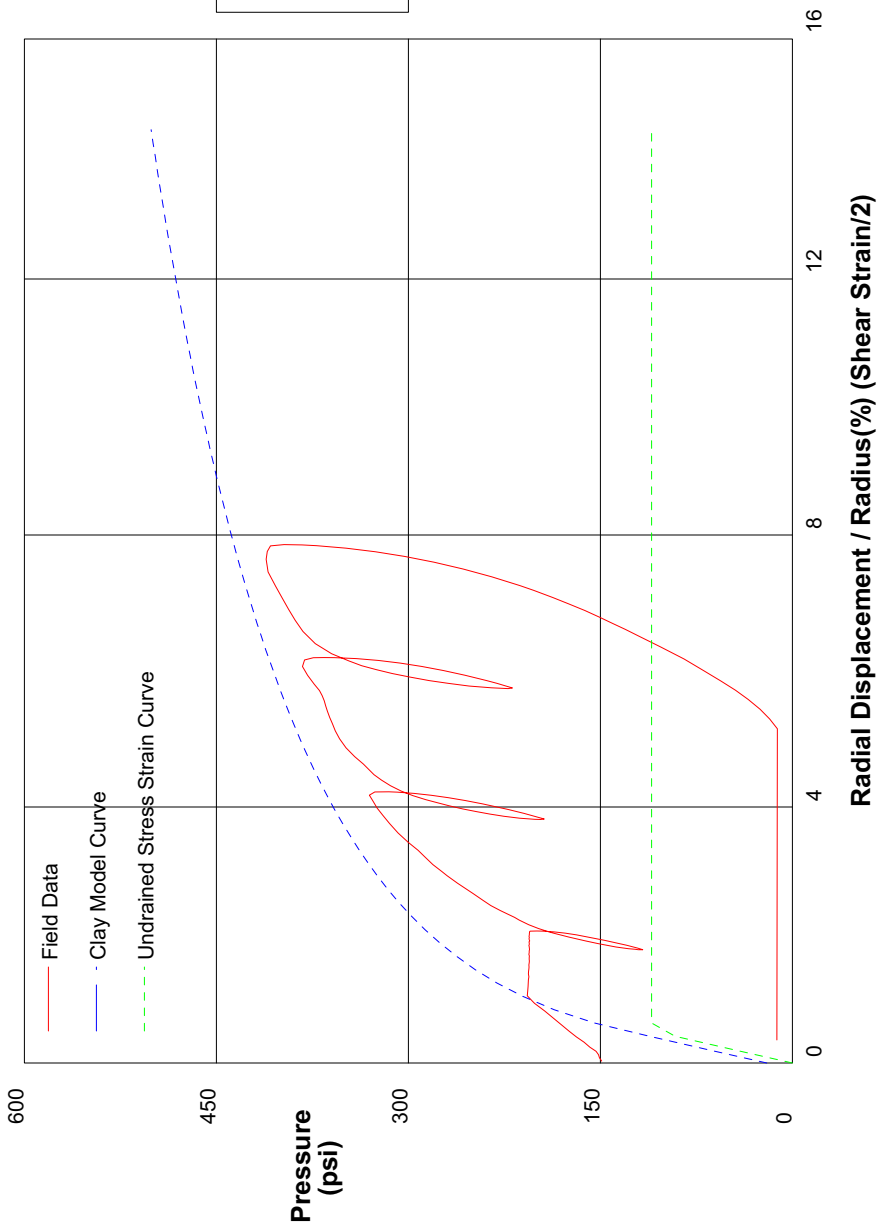
PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			8/26/2008		
Hole No. PM701	Depth 29.2ft	File C:\DATA\ISE-765\CC05.P			



shift 7

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			8/26/2008		
Hole No. PM701	Depth 40.9ft	File C:\DATA\ISE-765\CC06.P			



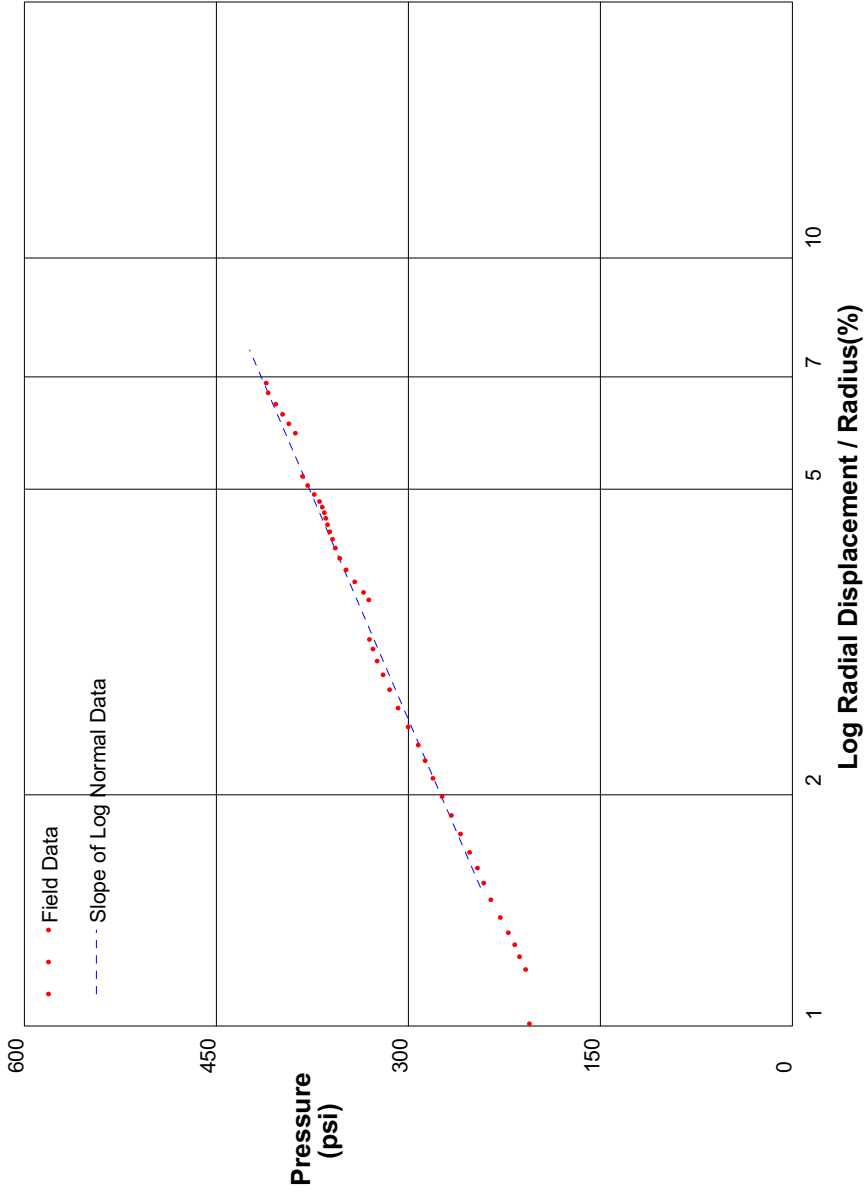
GIBSON'S CLAY MODEL

Shear Strength 110 psi
 Insitu Stress 20 psi
 Shear Modulus 11000 psi

shift 3

In Situ Engineering

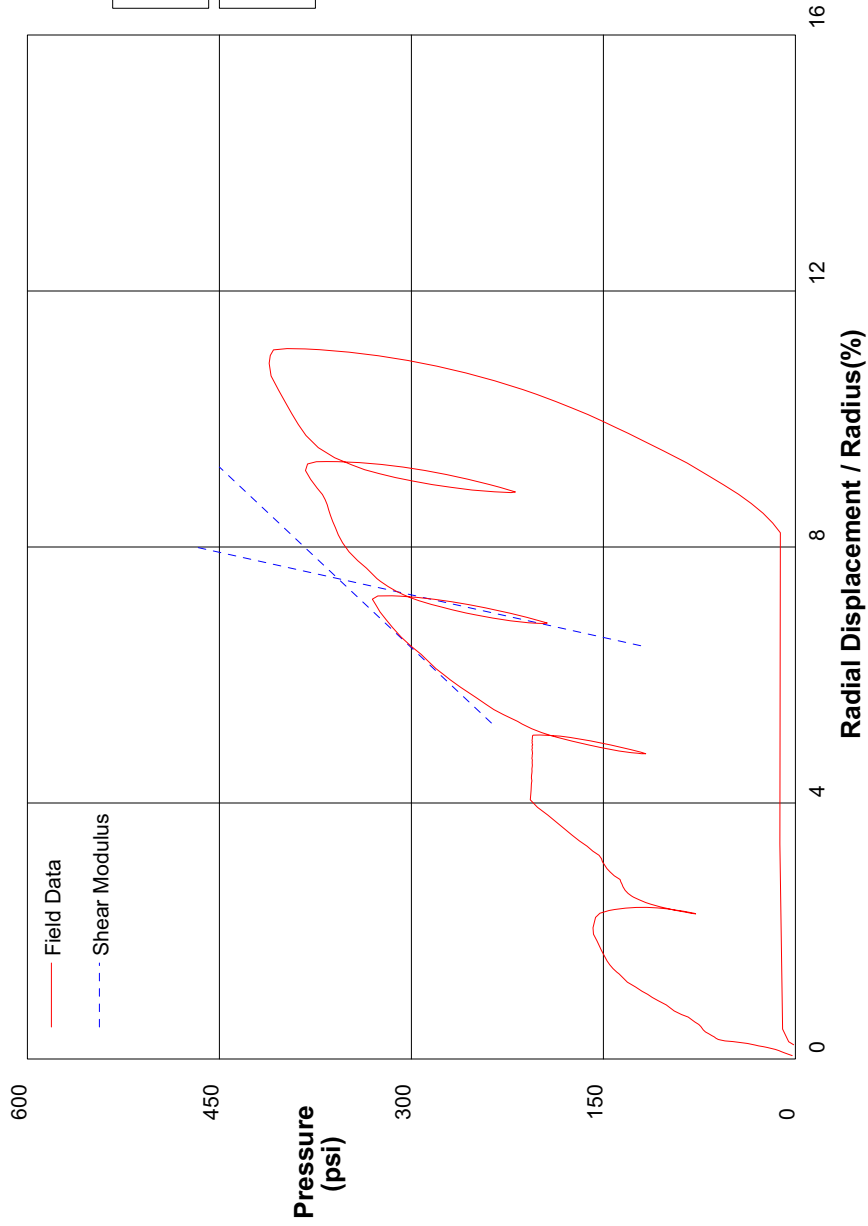
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		8/26/2008	
Hole No. PM701	Depth 40.9ft	File C:\DATA\ISE-765\CC06.P	



shift 4

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			8/26/2008		
Hole No. PM701	Depth 40.9ft	File C:\DATA\ISE-765\CC06.P			



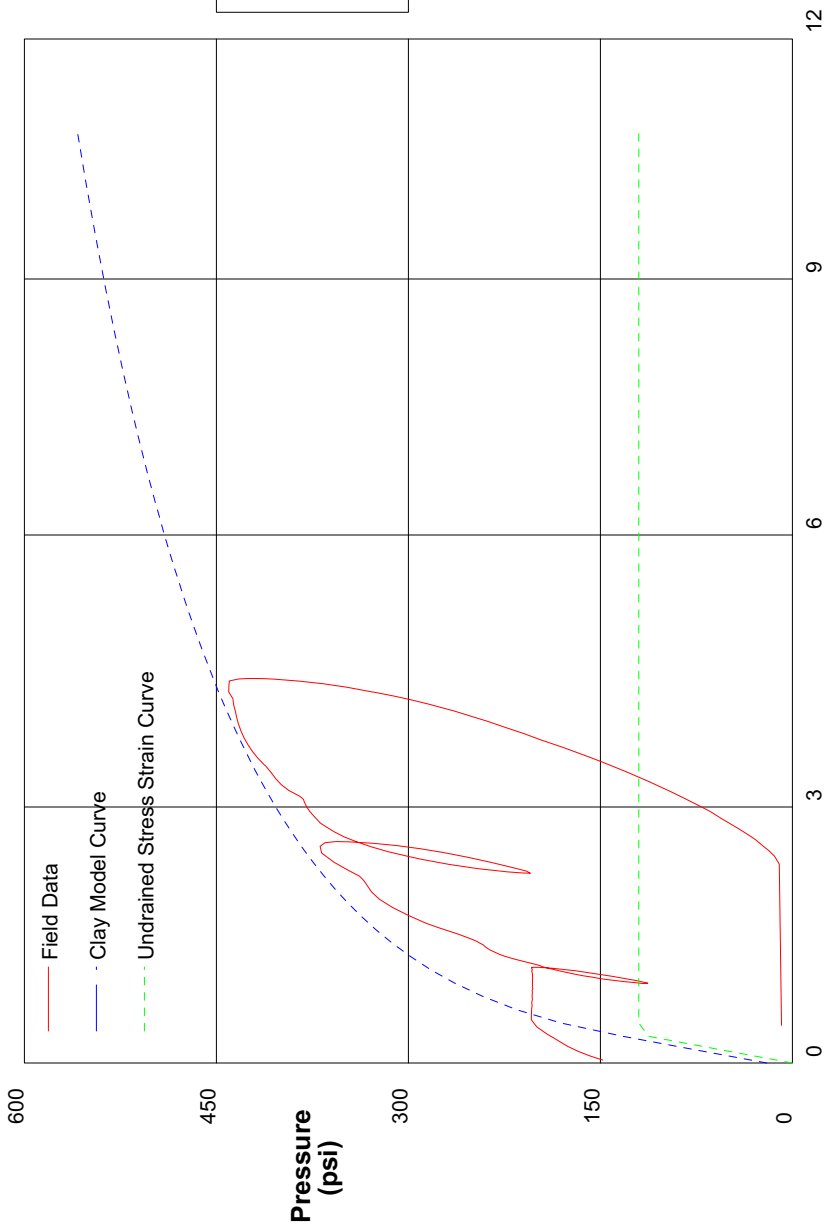
Shear Modulus 2656 psi

Shear Modulus 11283 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			8/26/2008		
Hole No. PM701	Depth 39.3ft	File C:\DATA\ISE-765\CC07.P			



GIBSON'S CLAY MODEL

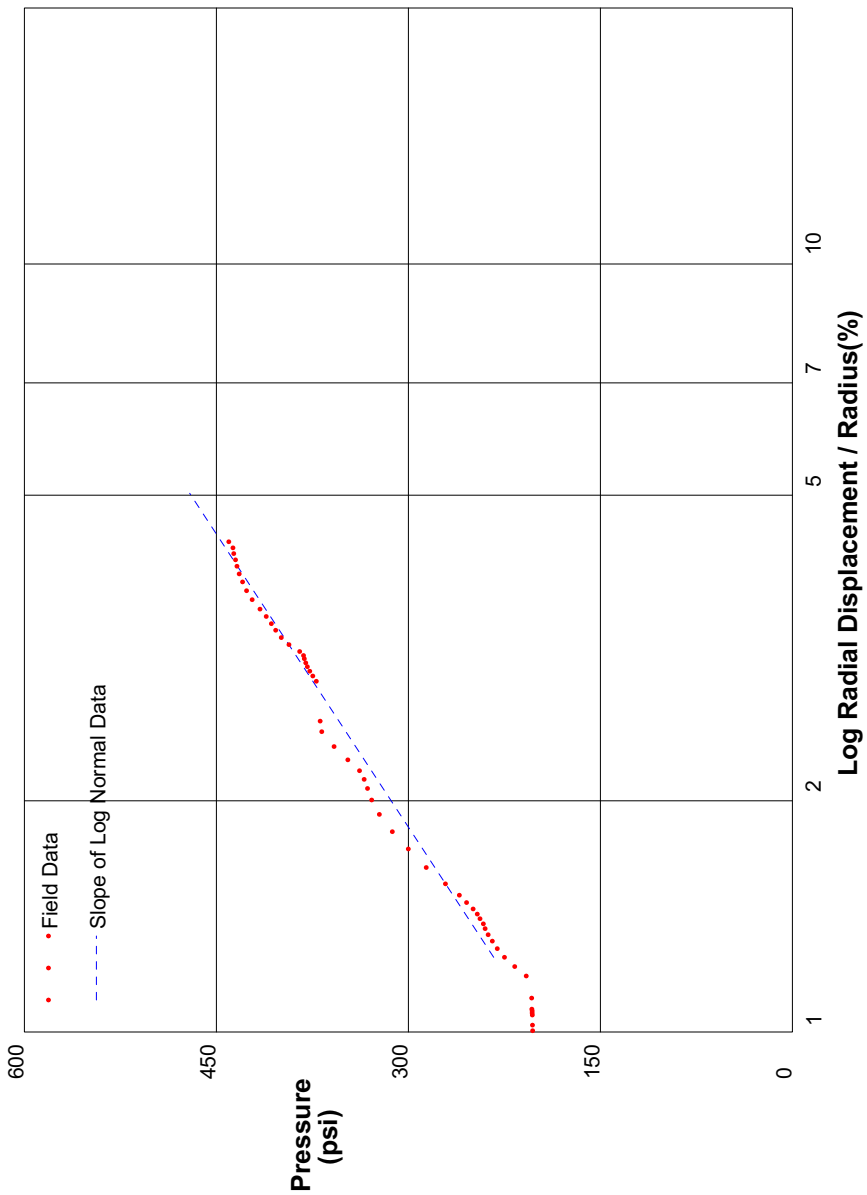
Shear Strength 120 psi
 Insitu Stress 20 psi
 Shear Modulus 18000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 8

In Situ Engineering

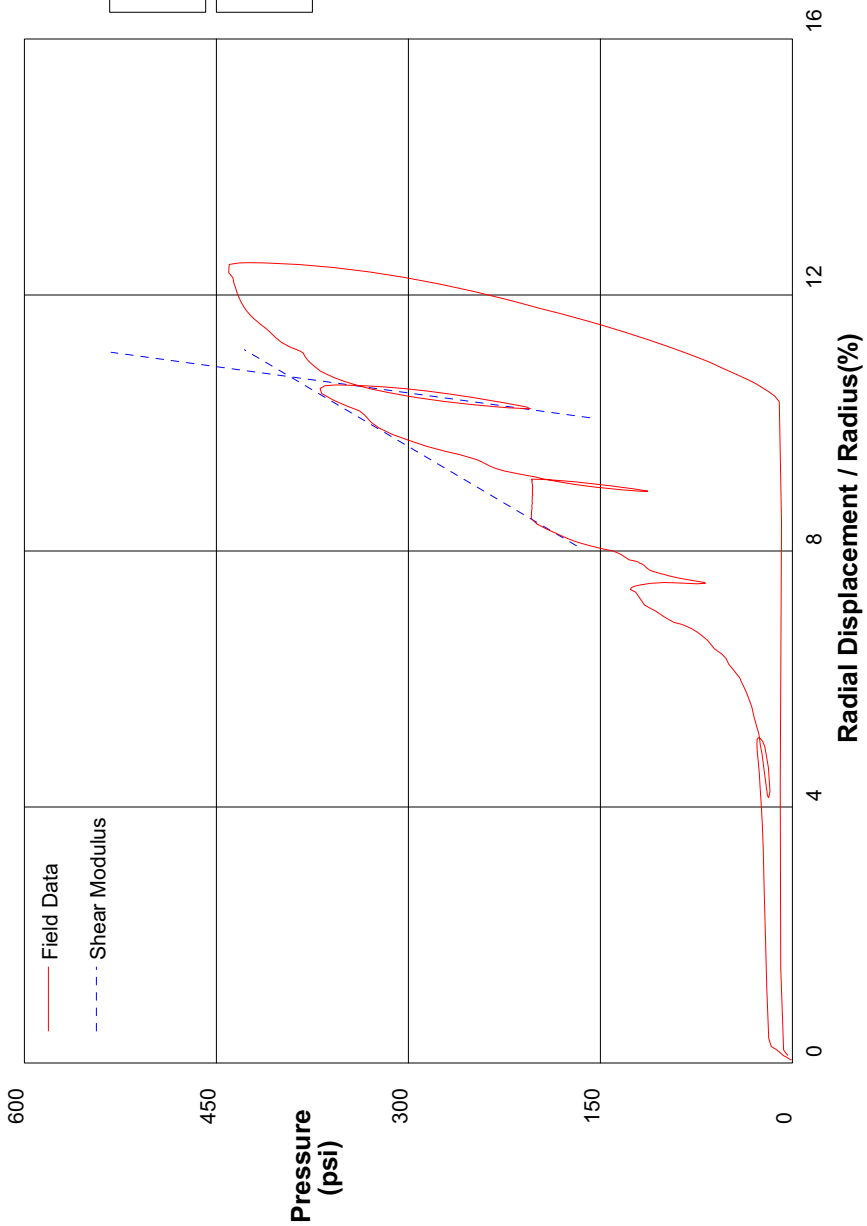
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		8/26/2008	
Hole No. PM701	Depth 39.3ft	File C:\DATA\ISE-765\CC07.P	



shift 8

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			8/26/2008		
Hole No. PM701	Depth 39.3ft	File C:\DATA\ISE-765\CC07.P			



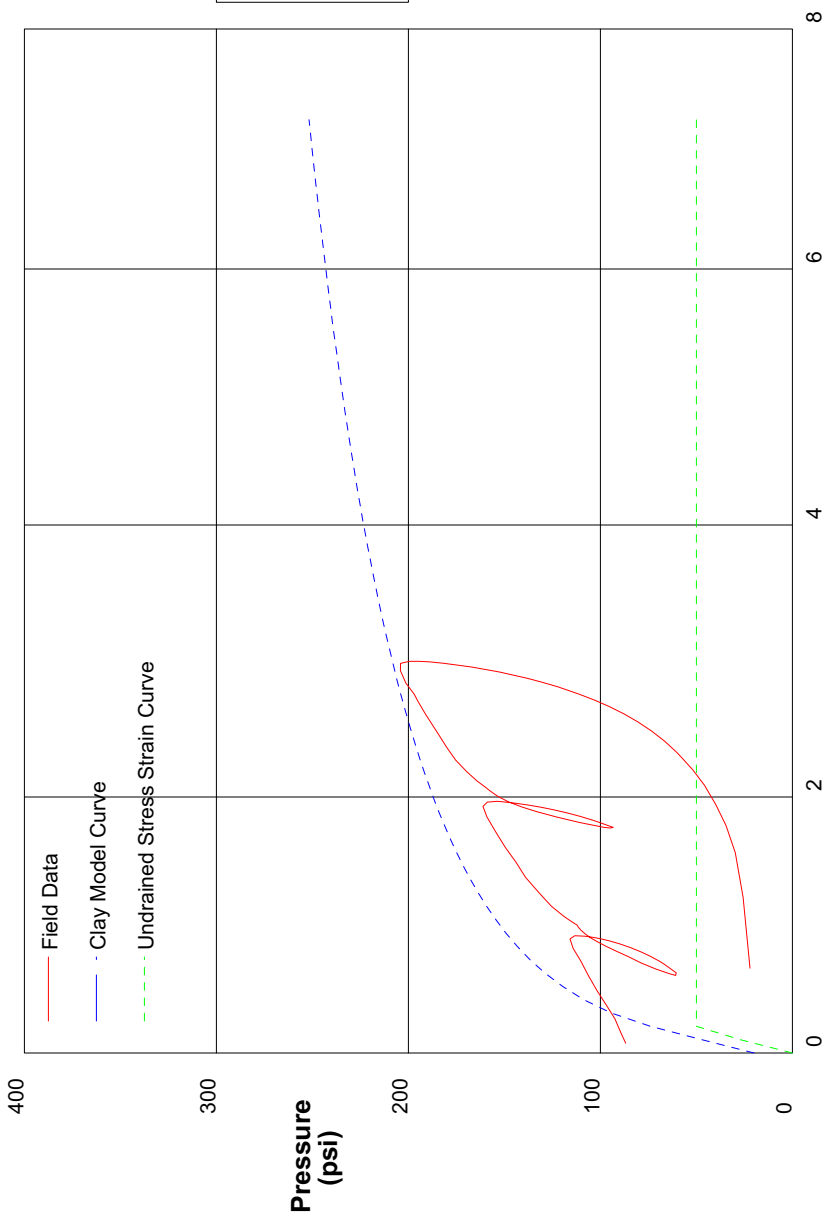
Shear Modulus 4234 psi

Shear Modulus 18316 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			8/27/2008		
Hole No. PM701	Depth 51ft	File C:\DATA\ISE-765\CC08.P			



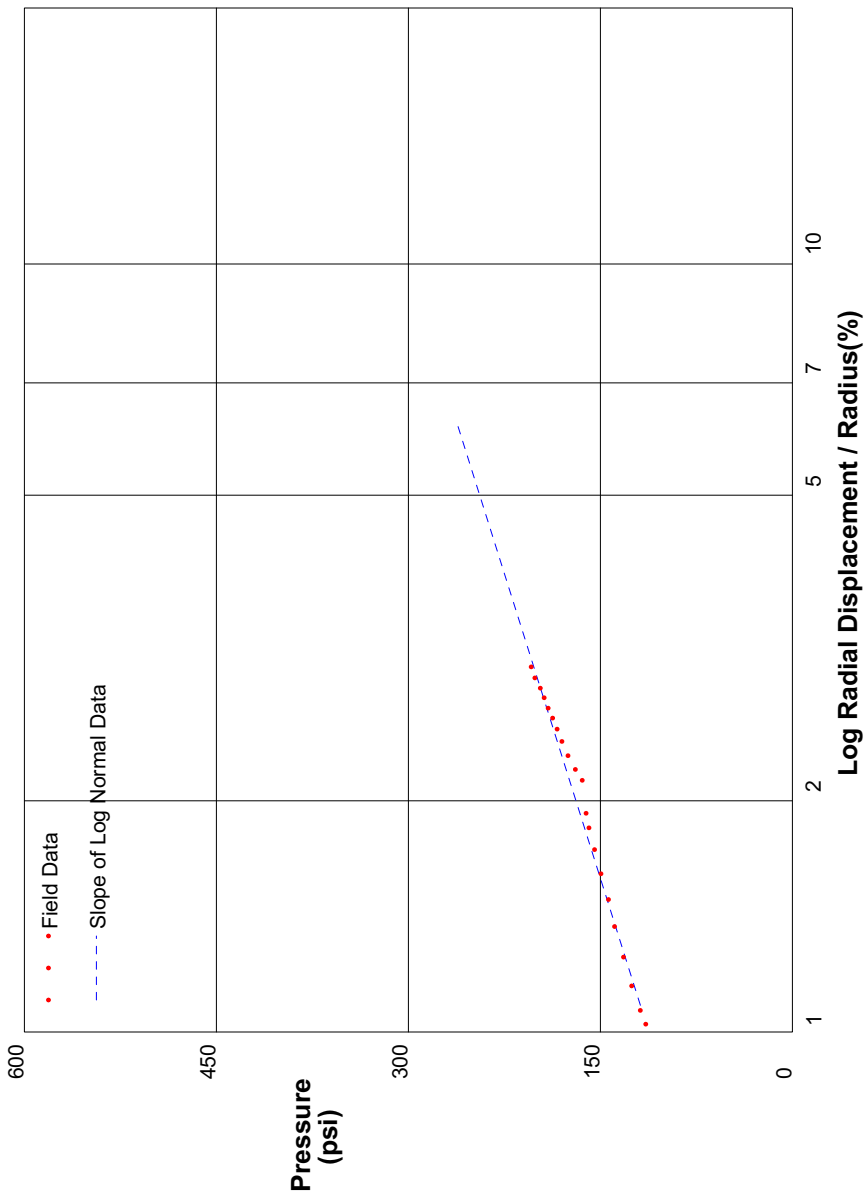
GIBSON'S CLAY MODEL

Shear Strength 50 psi
 Insitu Stress 20 psi
 Shear Modulus 13000 psi

shift 8

In Situ Engineering

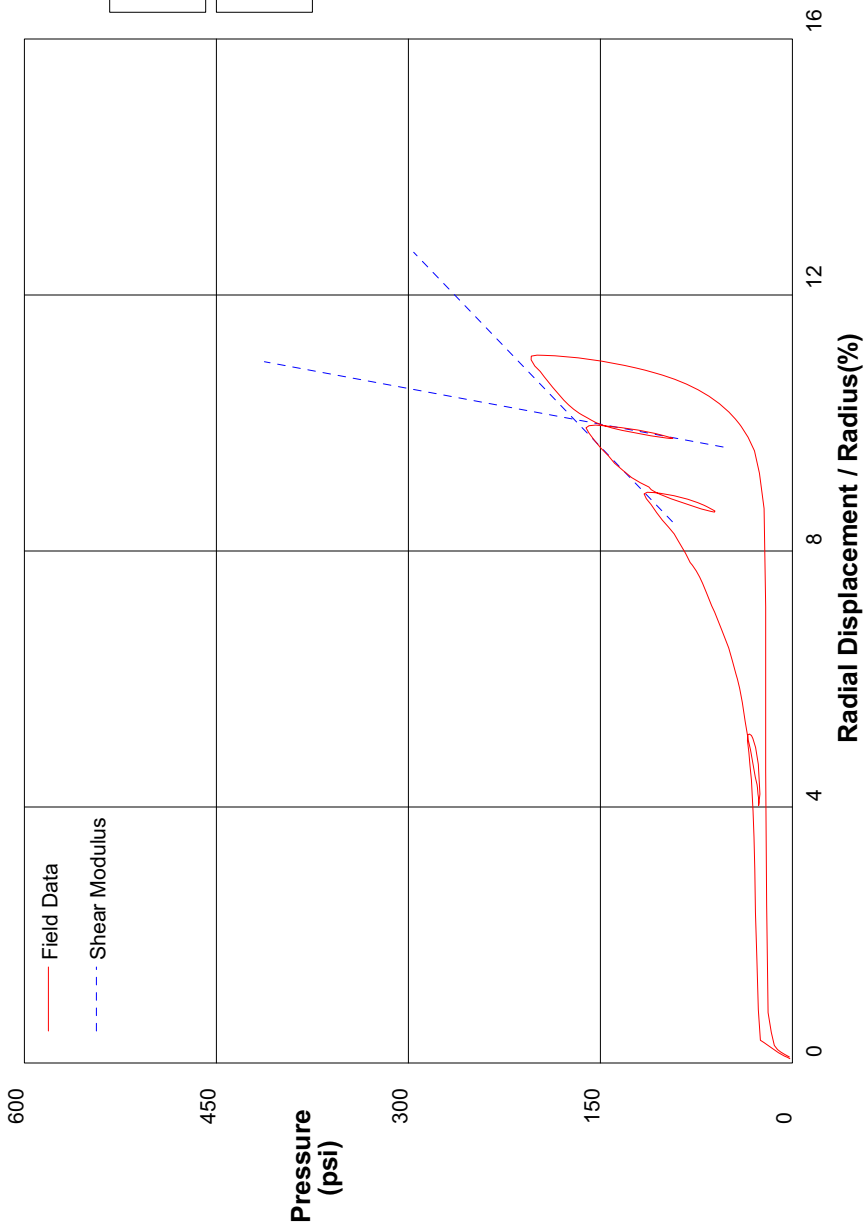
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		8/27/2008	
Hole No. PM701	Depth 51ft	File C:\DATA\ISE-765\CC08.P	



shift 8

In Situ Engineering

PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		8/27/2008	
Hole No. PM701	Depth 51ft	File C:\DATA\ISE-765\CC08.P	



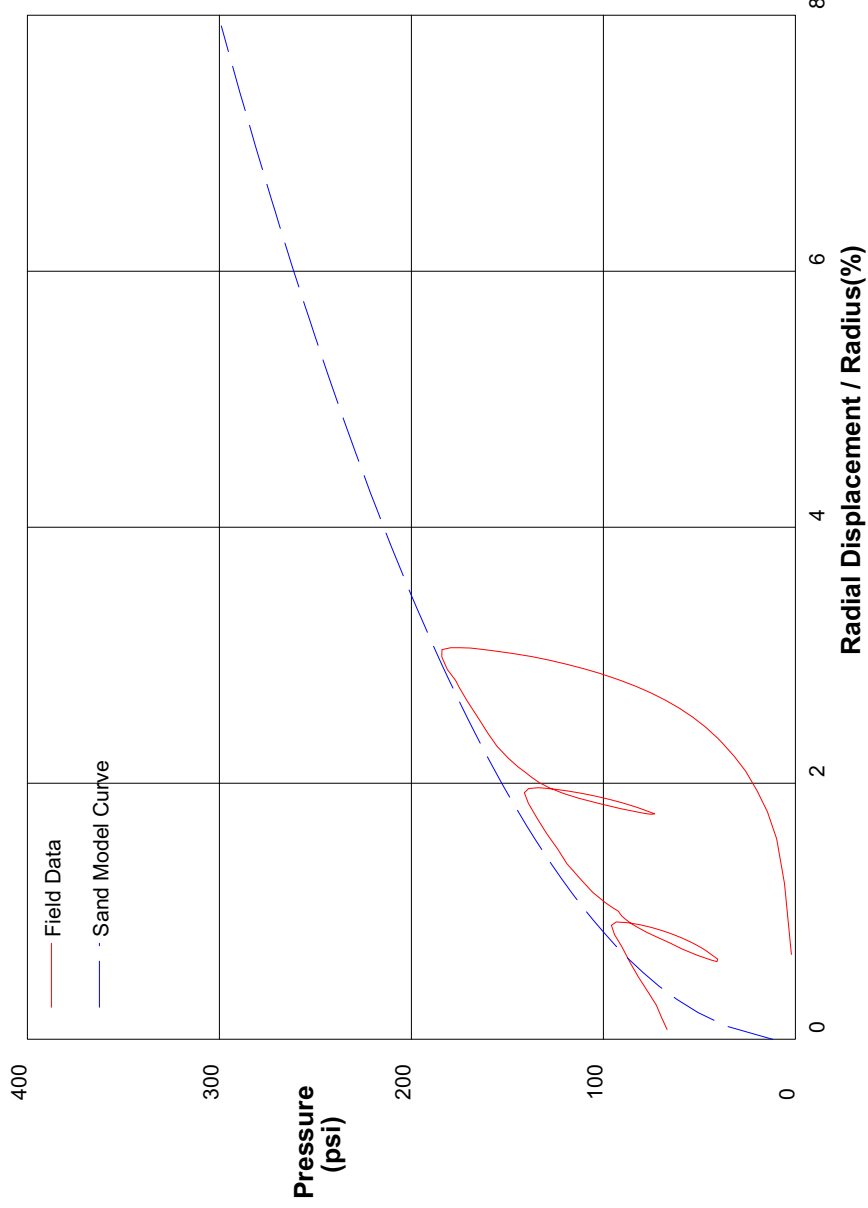
Shear Modulus 2400 psi

Shear Modulus 13437 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			8/27/2008		
Hole No. PM701	Depth 51ft	File C:\DATA\ISE-765\CC08.P			



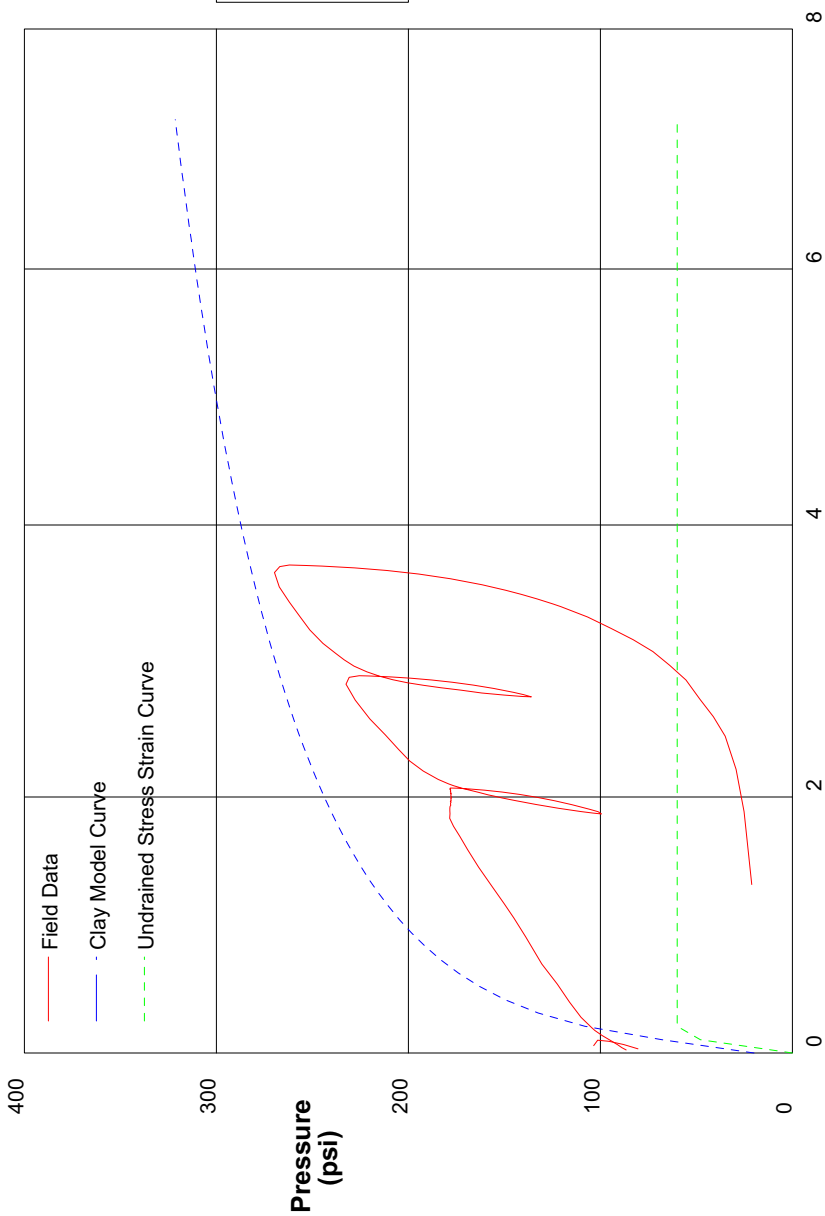
THE In Situ Engineering SAND MODEL

Water Pressure	20 psi
Friction Angle	42 deg
Critical Friction Angle	32 deg
Lateral Stress	12 psi
Shear Modulus	13000 psi

shift 8

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			8/27/2008		
Hole No. PM701	Depth 49.5ft	File C:\DATA\ISE-765\CC09.P			



GIBSON'S CLAY MODEL

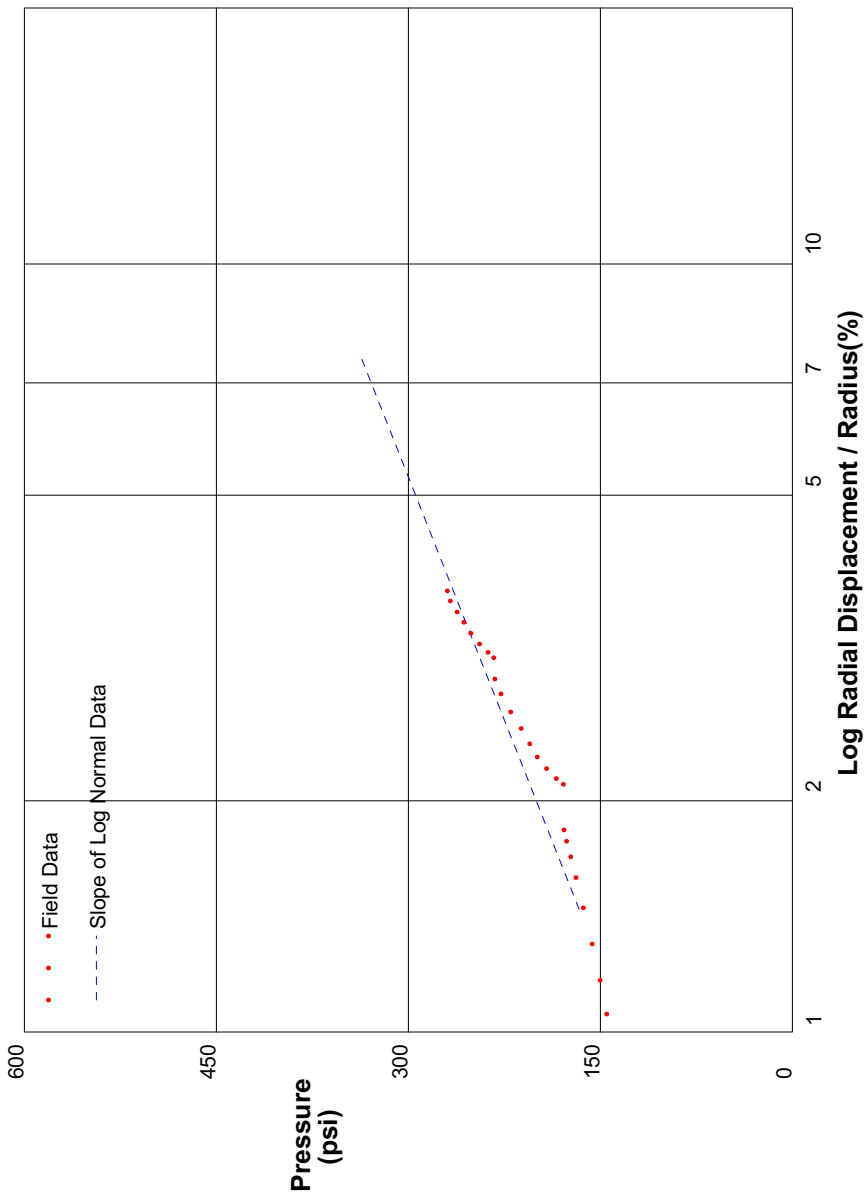
Shear Strength 60 psi
 Insitu Stress 20 psi
 Shear Modulus 23000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 9

In Situ Engineering

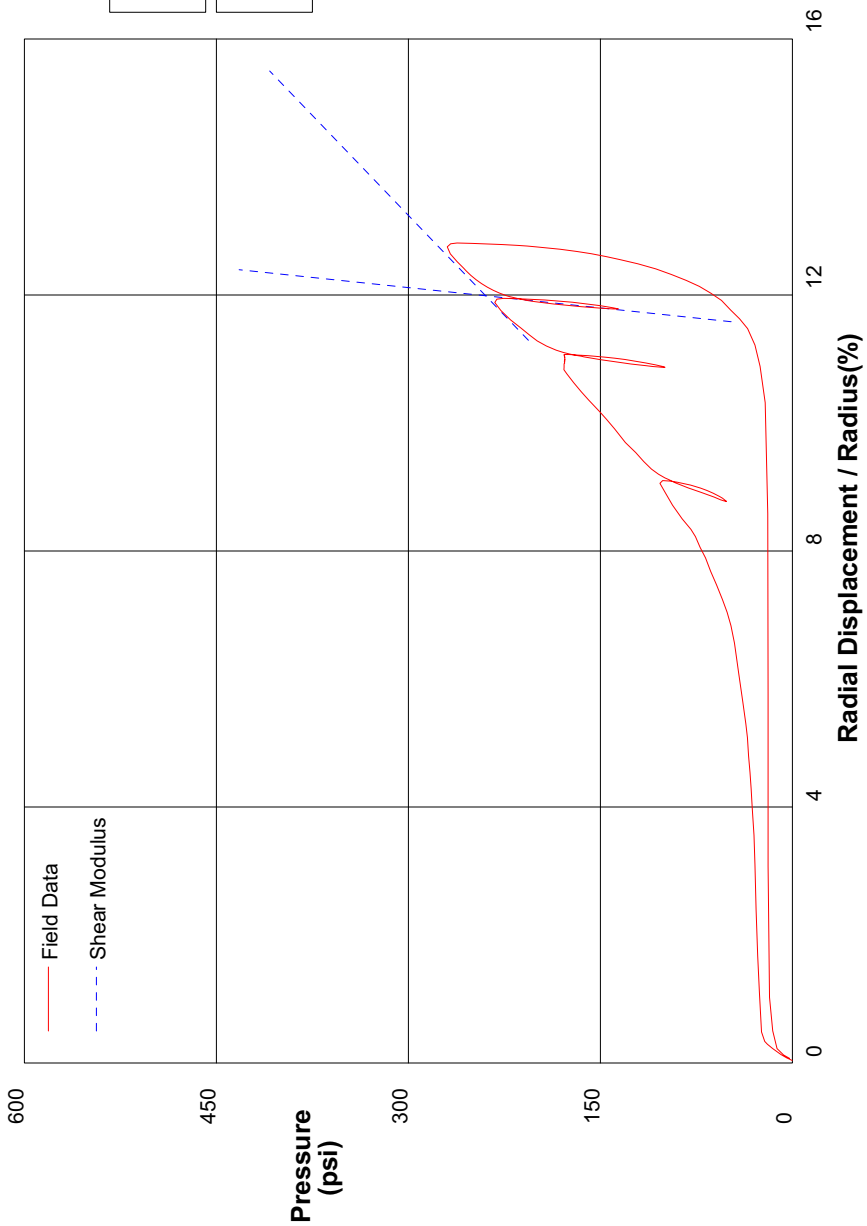
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		8/27/2008	
Hole No. PM701	Depth 49.5ft	File C:\DATA\ISE-765\CC09.P	



shift 9

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			8/27/2008		
Hole No. PM701	Depth 49.5ft	File C:\DATA\ISE-765\CC09.P			



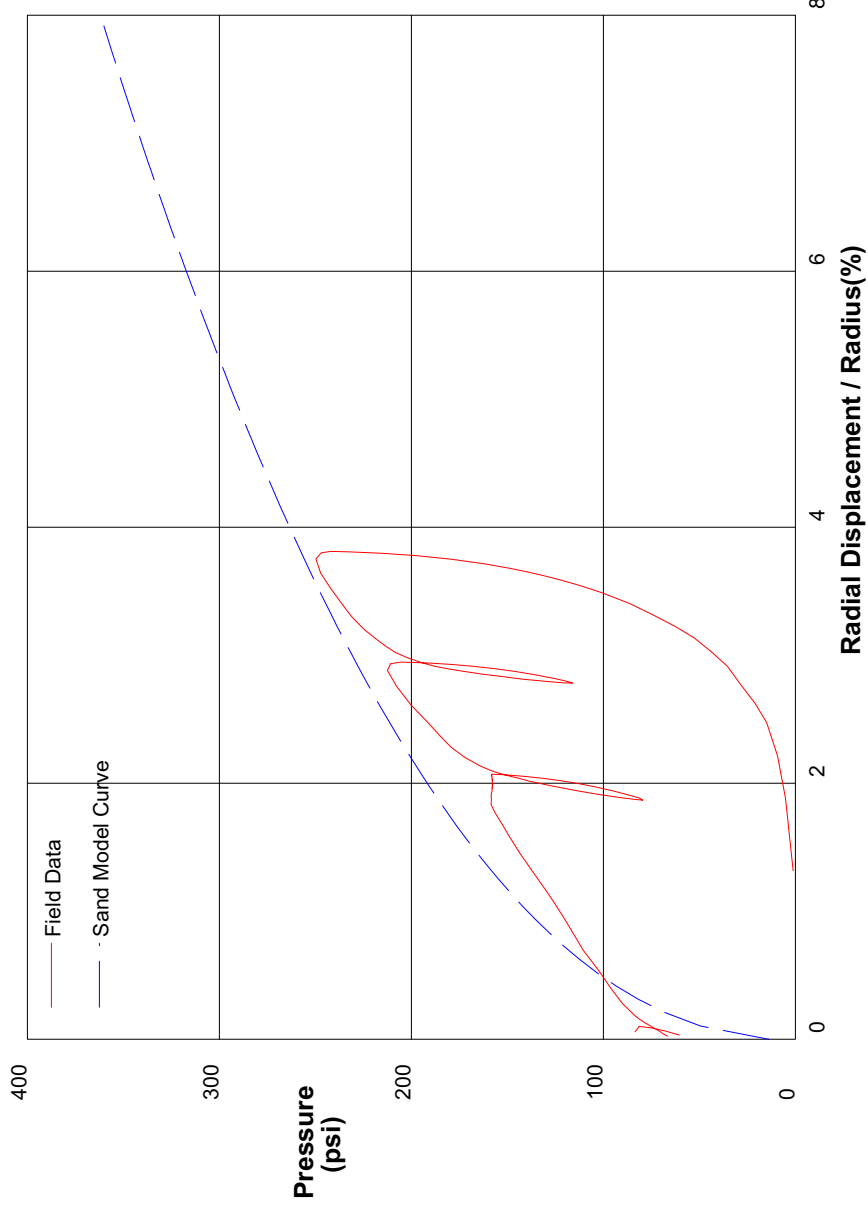
Shear Modulus 2400 psi

Shear Modulus 23653 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			8/27/2008		
Hole No. PM701	Depth 49.5ft	File C:\DATA\ISE-765\CC09.P			



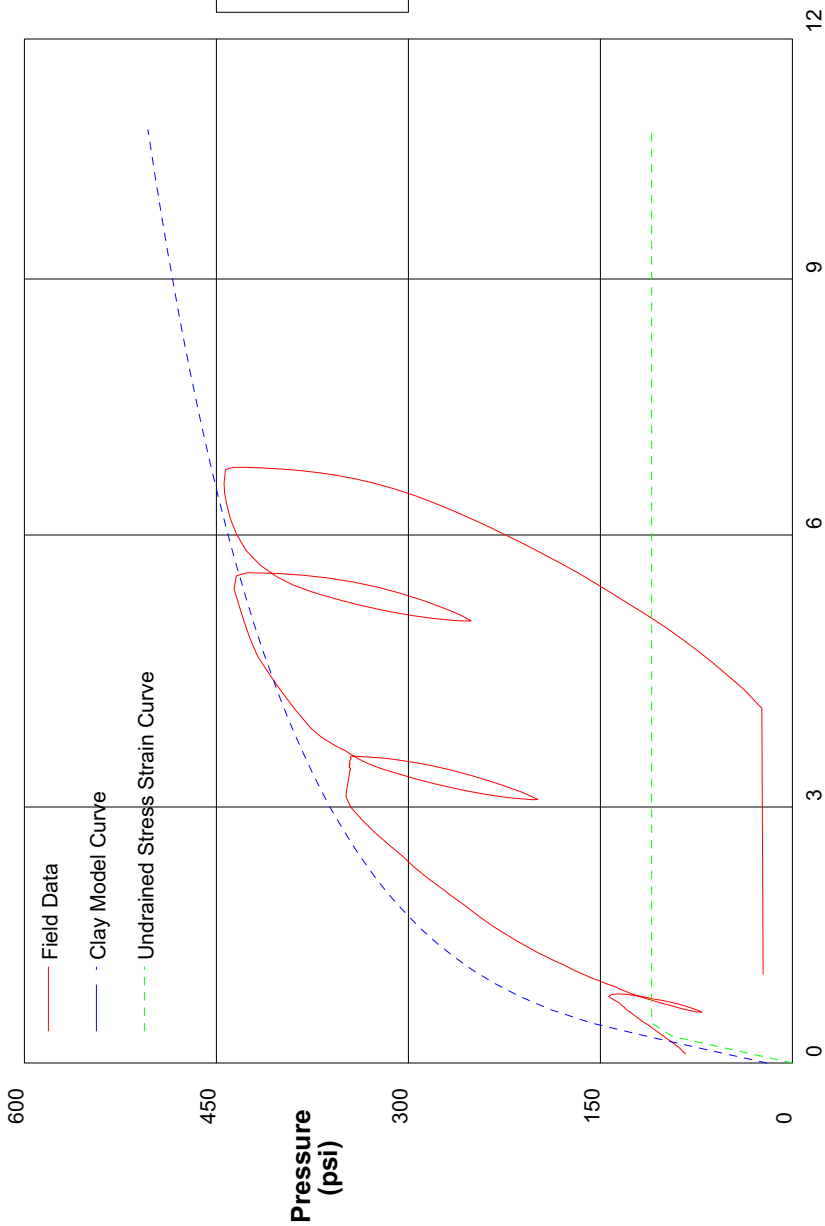
THE In Situ Engineering SAND MODEL

Water Pressure	20 psi
Friction Angle	40 deg
Critical Friction Angle	32 deg
Lateral Stress	14 psi
Shear Modulus	23000 psi

shift 9

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			8/27/2008		
Hole No. PM701	Depth 60.5ft	File C:\DATA\ISE-765\CC10.P			



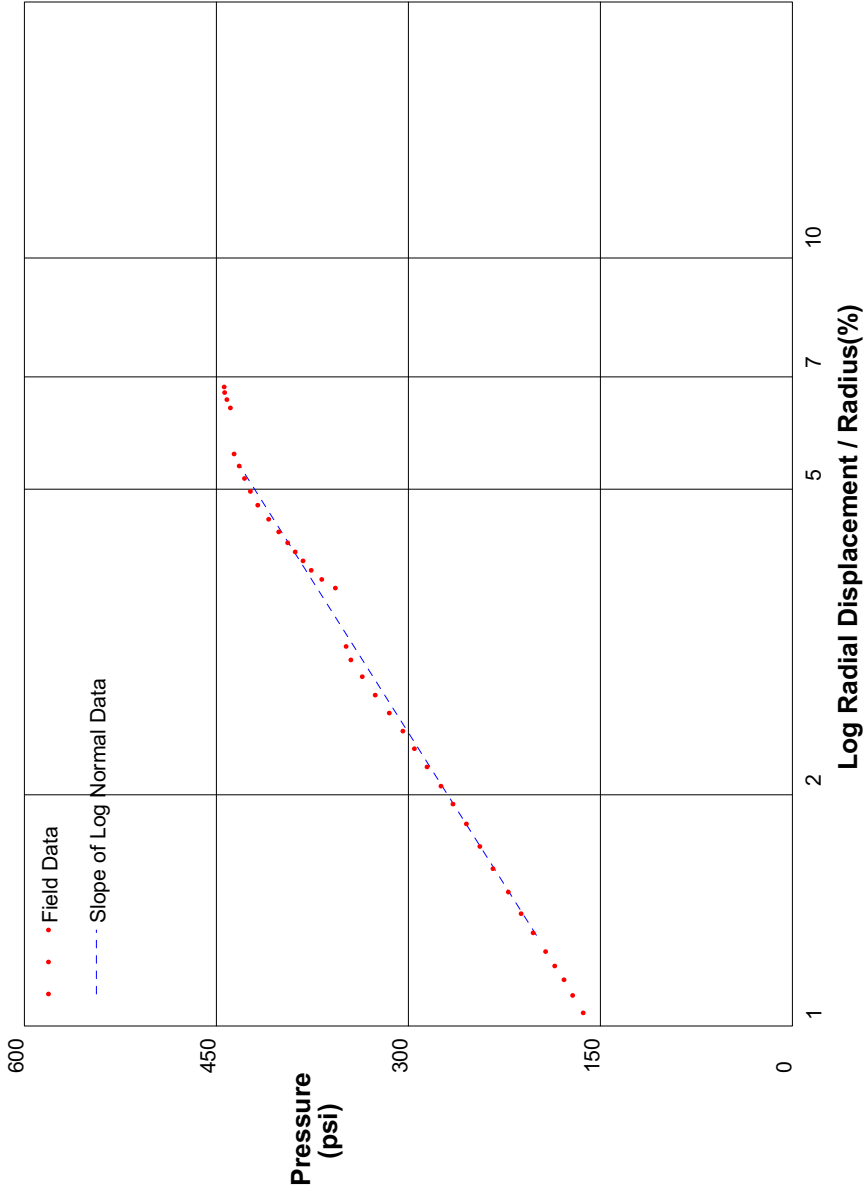
GIBSON'S CLAY MODEL

Shear Strength 110 psi
 Insitu Stress 20 psi
 Shear Modulus 15000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 5

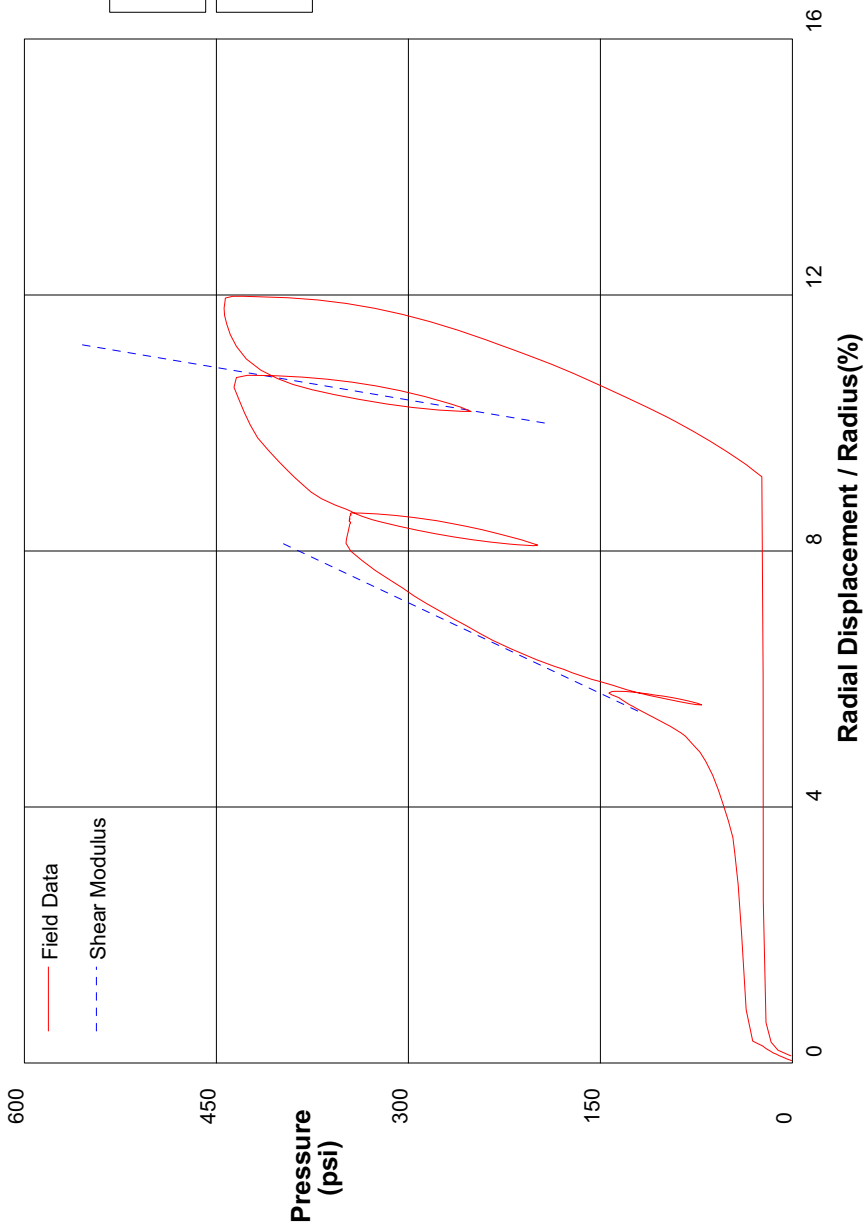
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		8/27/2008	
Hole No. PM701	Depth 60.5ft	File C:\DATA\ISE-765\CC10.P	



shift 5

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			8/27/2008		
Hole No. PM701	Depth 60.5ft	File C:\DATA\ISE-765\CC10.P			



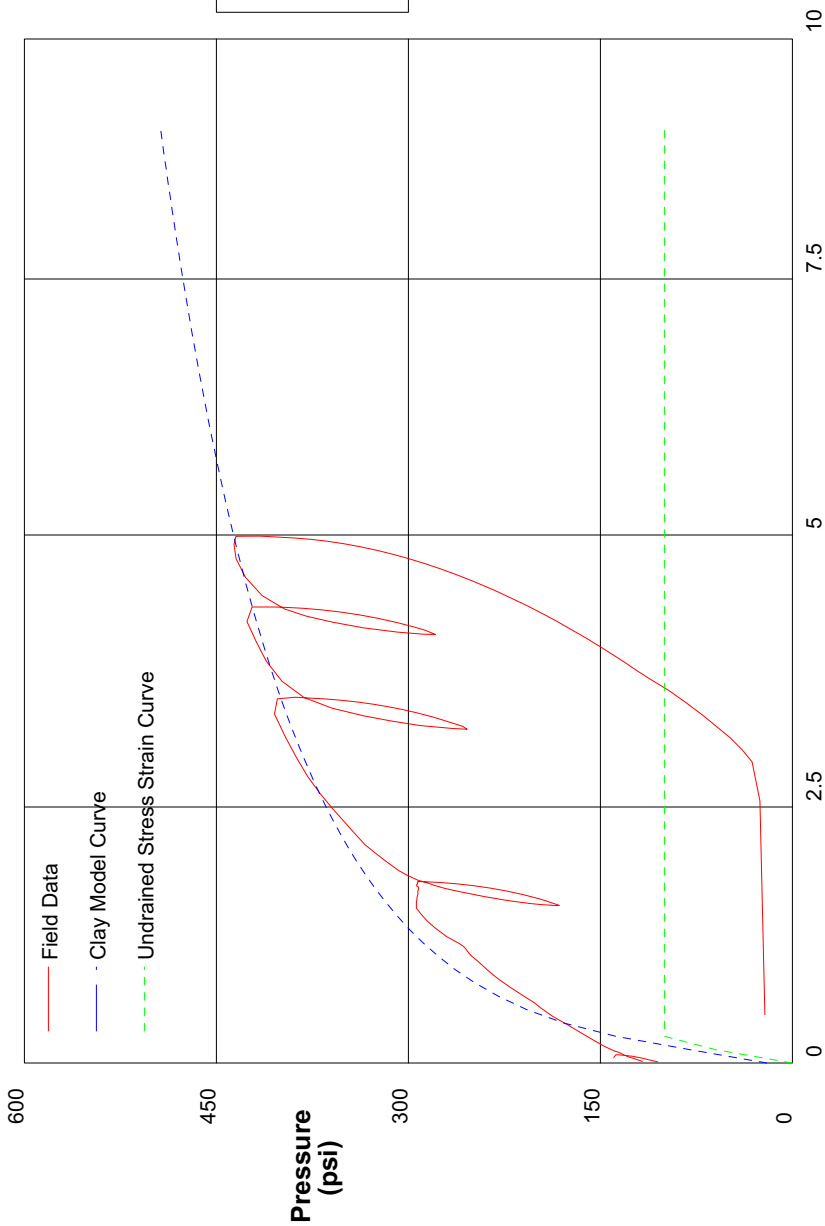
Shear Modulus 5295 psi

Shear Modulus 14788 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			8/27/2008		
Hole No. PM701	Depth 59ft	File C:\DATA\ISE-765\CC11.P			



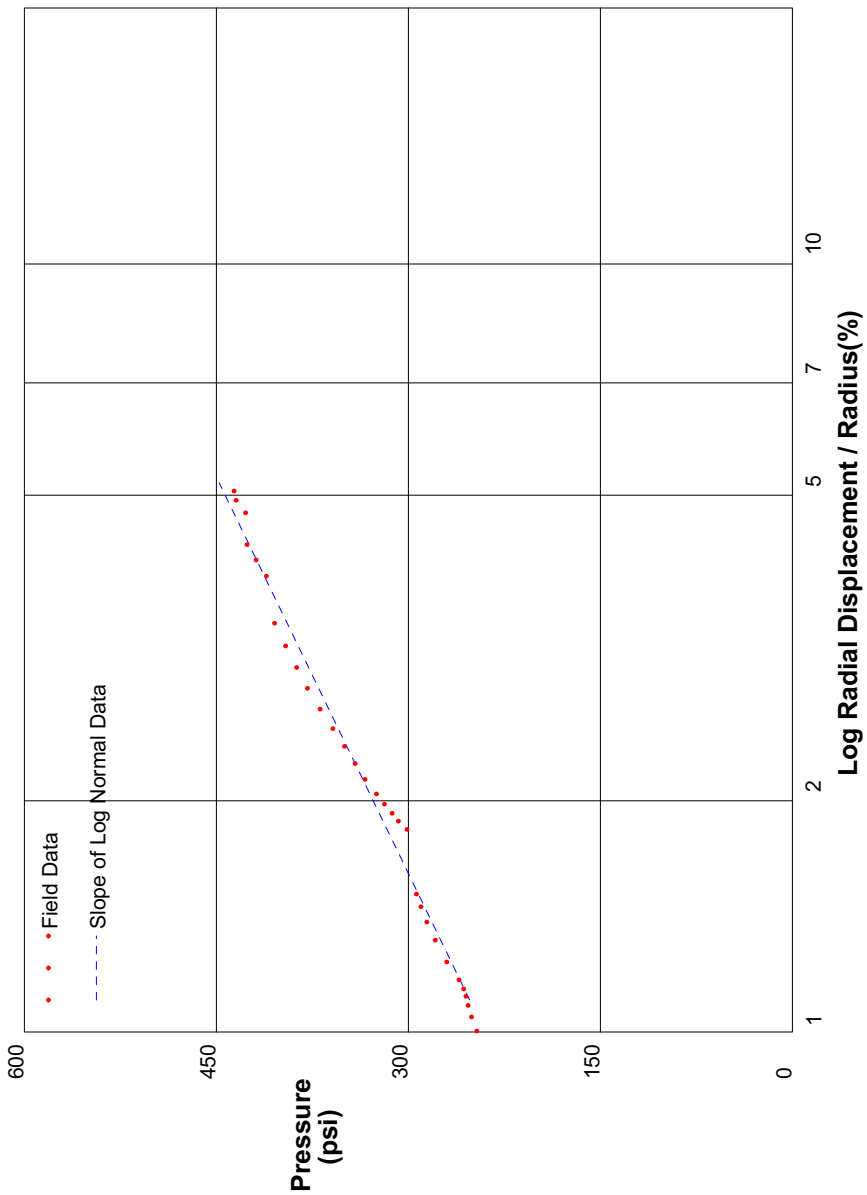
GIBSON'S CLAY MODEL

Shear Strength 100 psi
 Insitu Stress 20 psi
 Shear Modulus 23000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 8

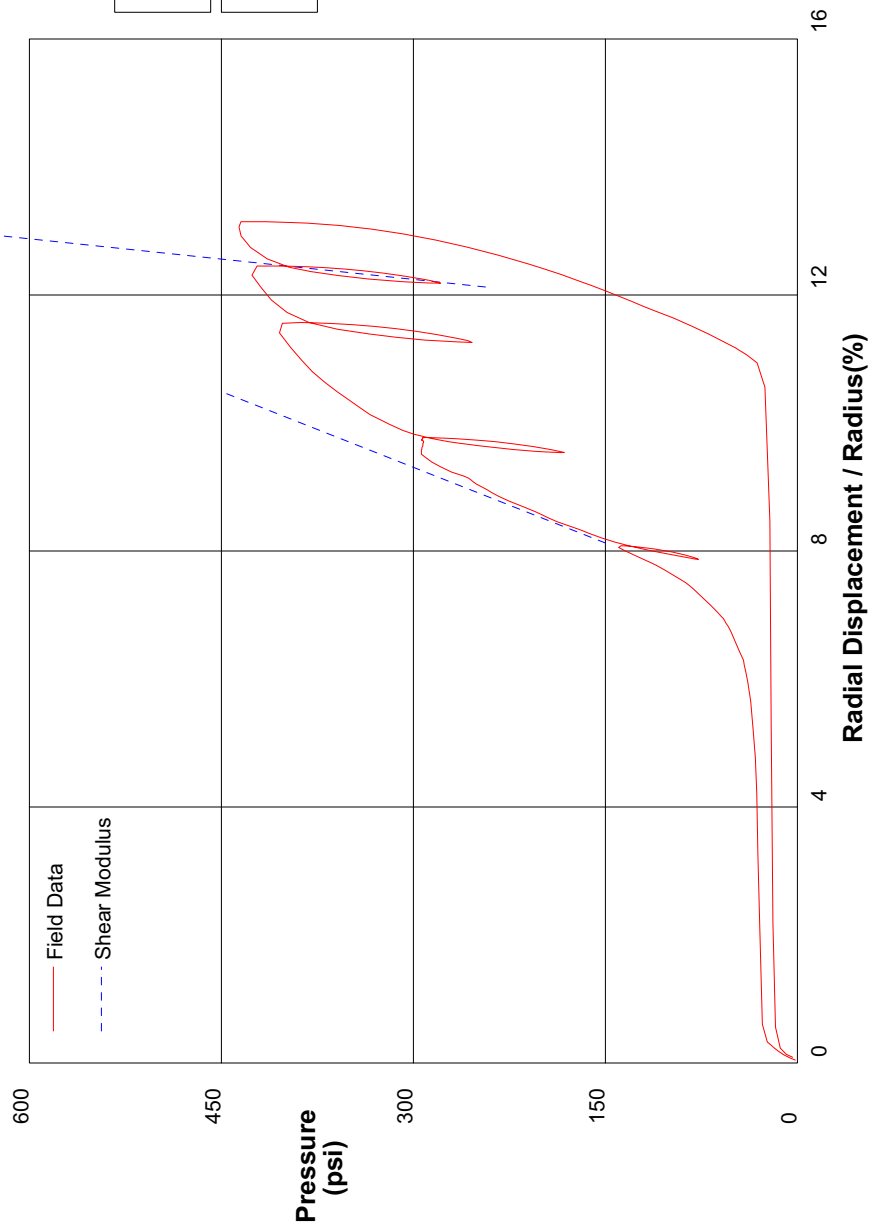
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		8/27/2008	
Hole No. PM701	Depth 59ft	File C:\DATA\ISE-765\CC11.P	



shift 8

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			8/27/2008		
Hole No. PM701	Depth 59ft	File C:\DATA\ISE-765\CC11.P			



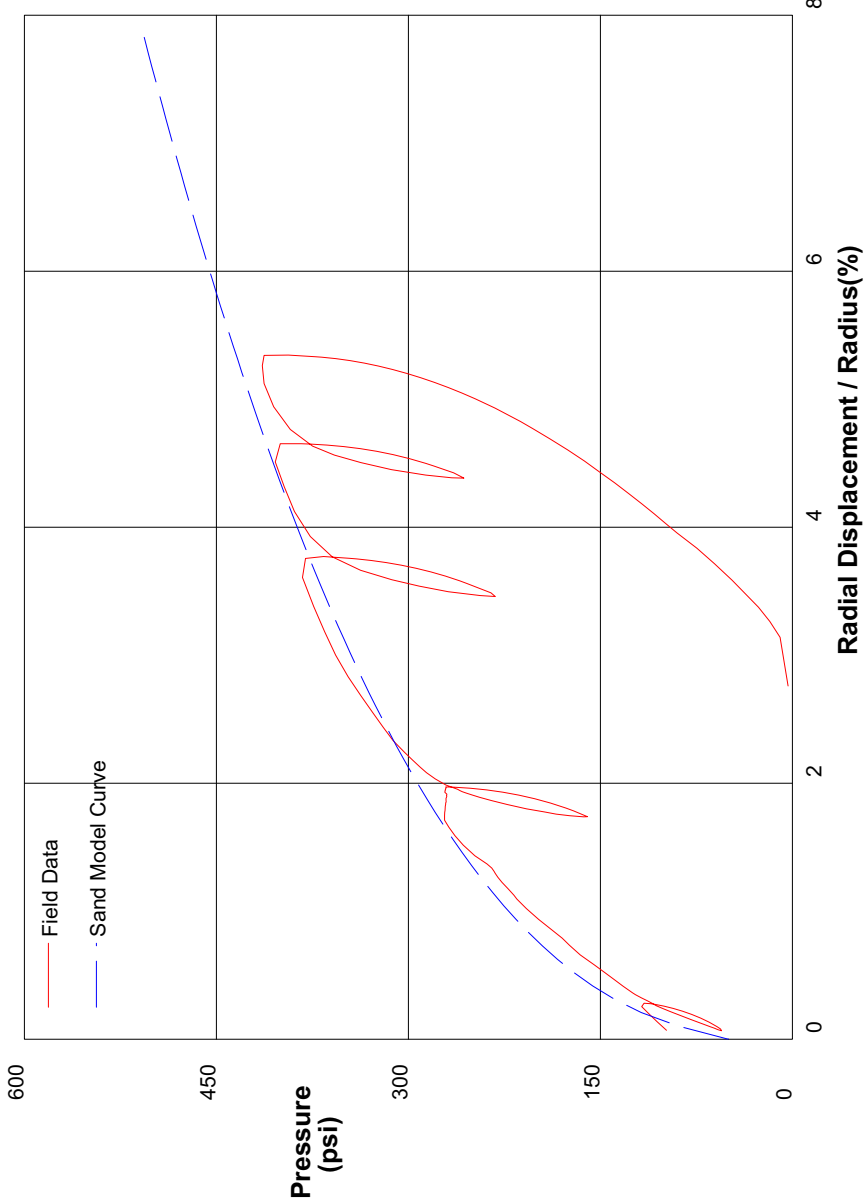
Shear Modulus 6339 psi

Shear Modulus 23653 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC		
Calvert Cliffs Nuclear Power Plant, 2008 Sunsurface Investigation			8/27/2008		
Hole No. PM701	Depth 59ft	File C:\DATA\ISE-765\CC11.P			



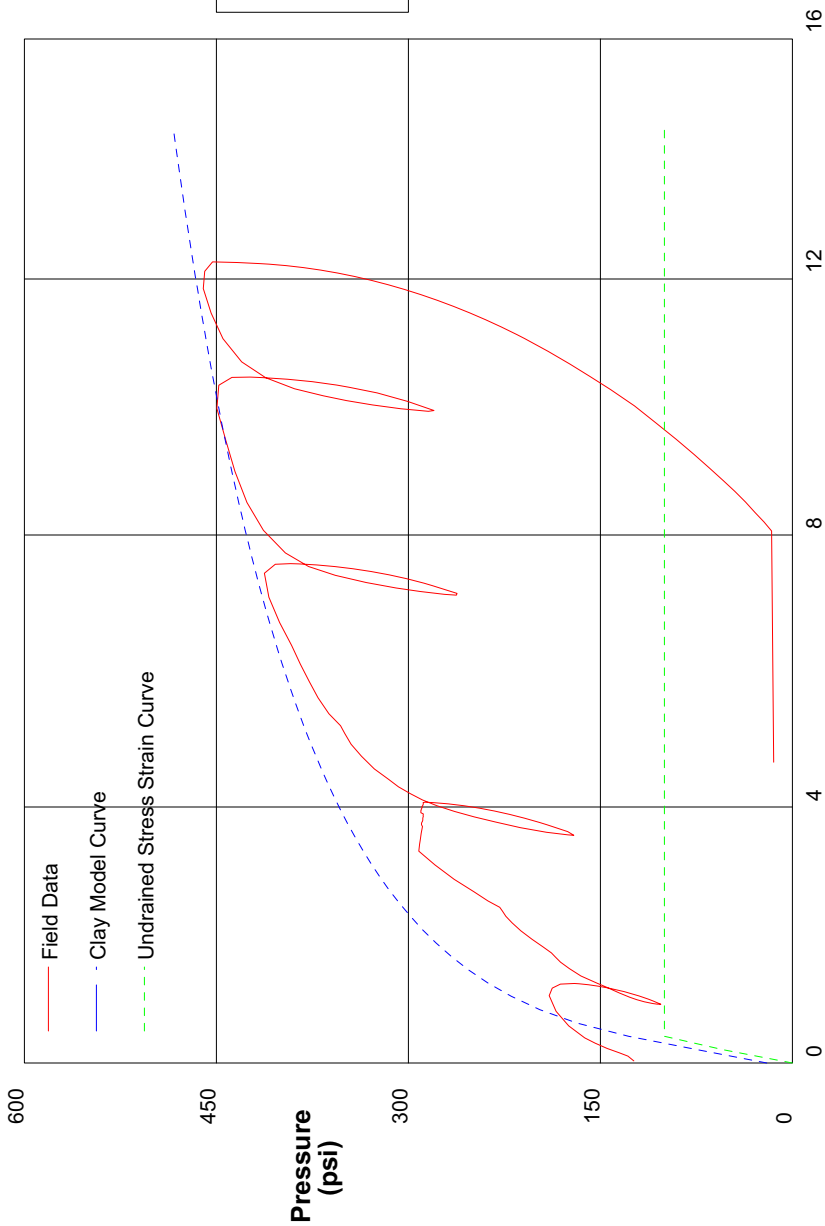
THE In Situ Engineering SAND MODEL

Water Pressure	22 psi
Friction Angle	36 deg
Critical Friction Angle	32 deg
Lateral Stress	50 psi
Shear Modulus	19000 psi

shift 7.8

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			8/27/2008		
Hole No. PM701	Depth 70.5ft	File C:\DATA\ISE-765\CC12.P			



GIBSON'S CLAY MODEL

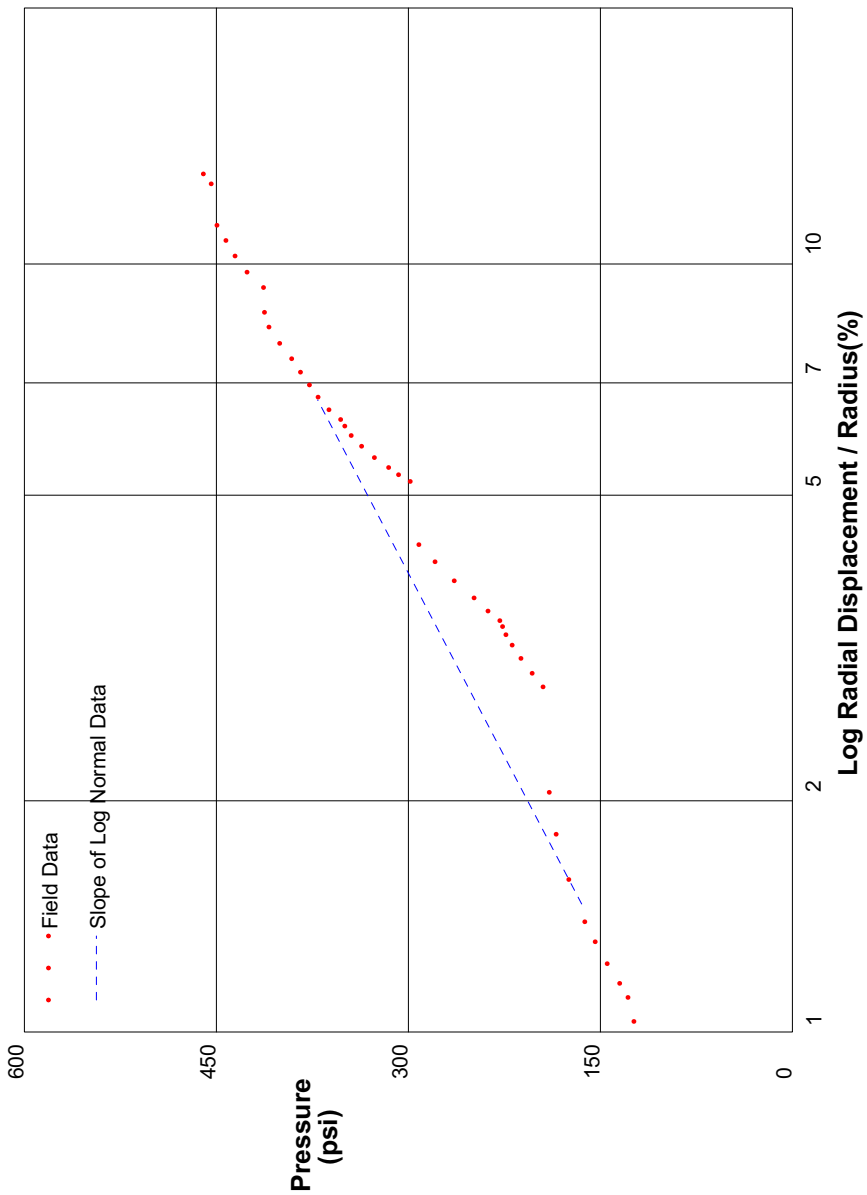
Shear Strength 100 psi
 Insitu Stress 20 psi
 Shear Modulus 13000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 1

In Situ Engineering

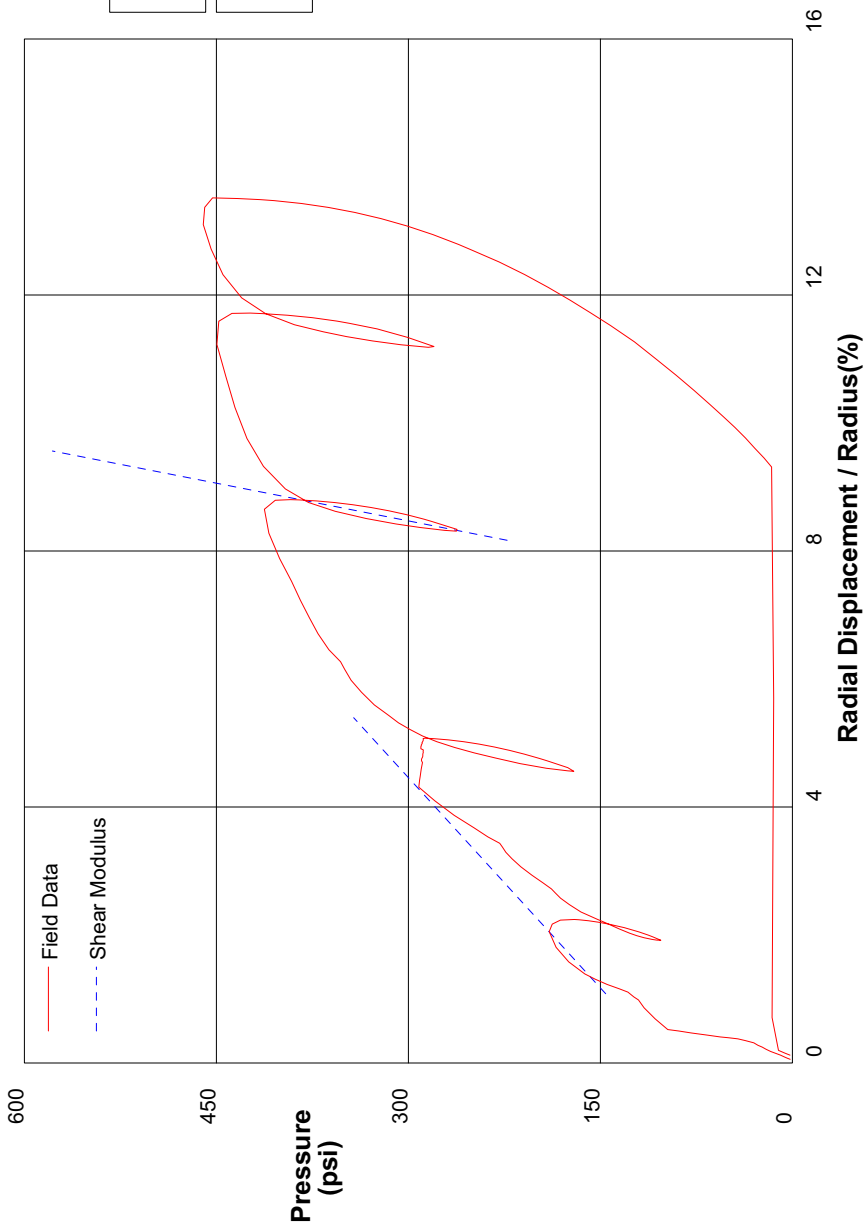
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		8/27/2008	
Hole No. PM701	Depth 70.5ft	File C:\DATA\ISE-765\CC12.P	



shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			8/27/2008		
Hole No. PM701	Depth 70.5ft	File C:\DATA\AISE-765\CC12.P			



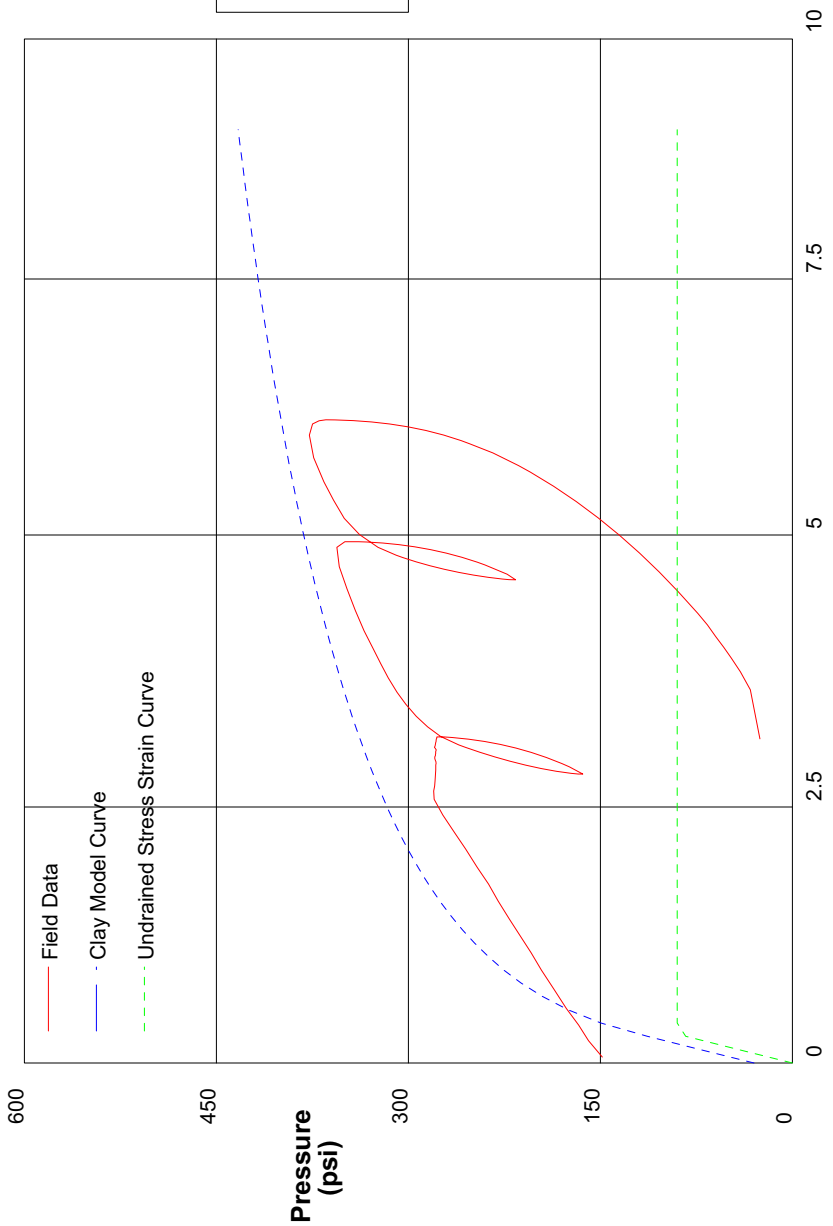
Shear Modulus 2282 psi

Shear Modulus 12723 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			8/27/2008		
Hole No. PM701	Depth 69ft	File C:\DATA\ISE-765\CC13.P			



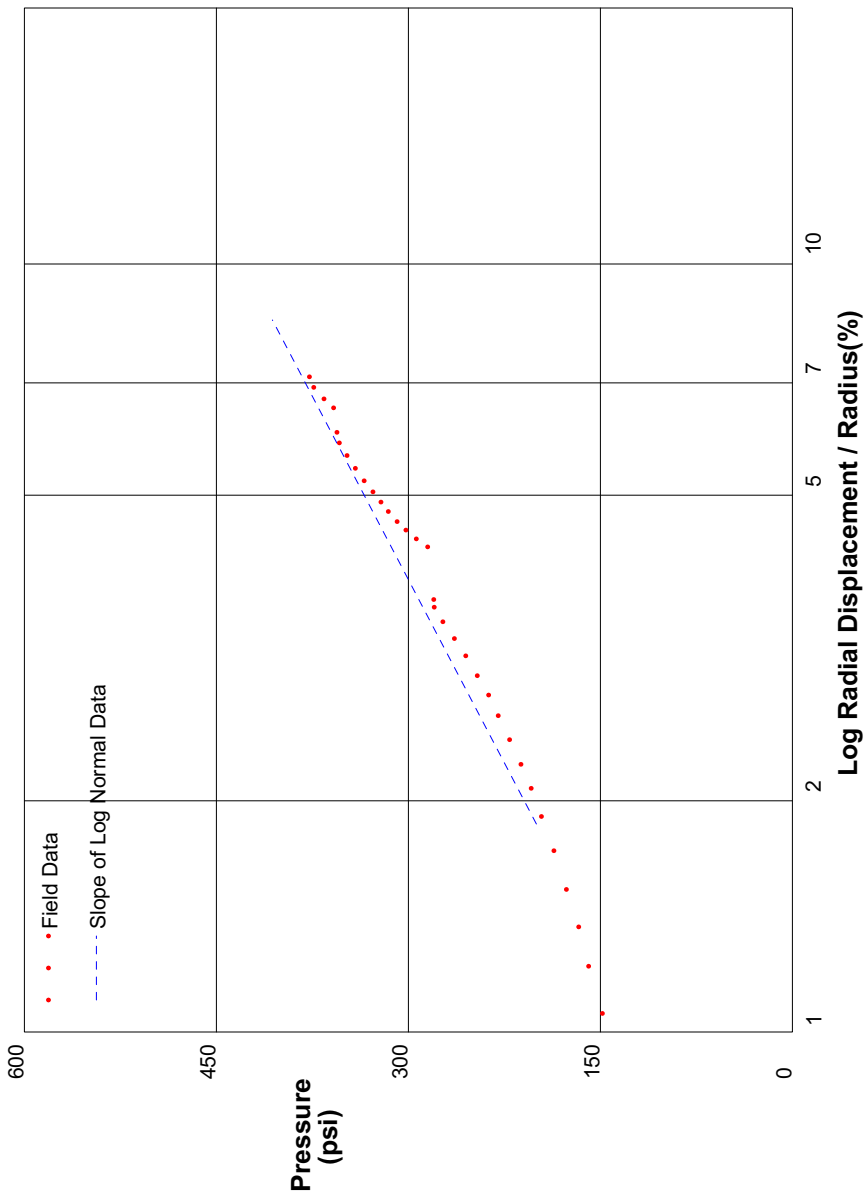
GIBSON'S CLAY MODEL

Shear Strength 90 psi
 Insitu Stress 30 psi
 Shear Modulus 16000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 7

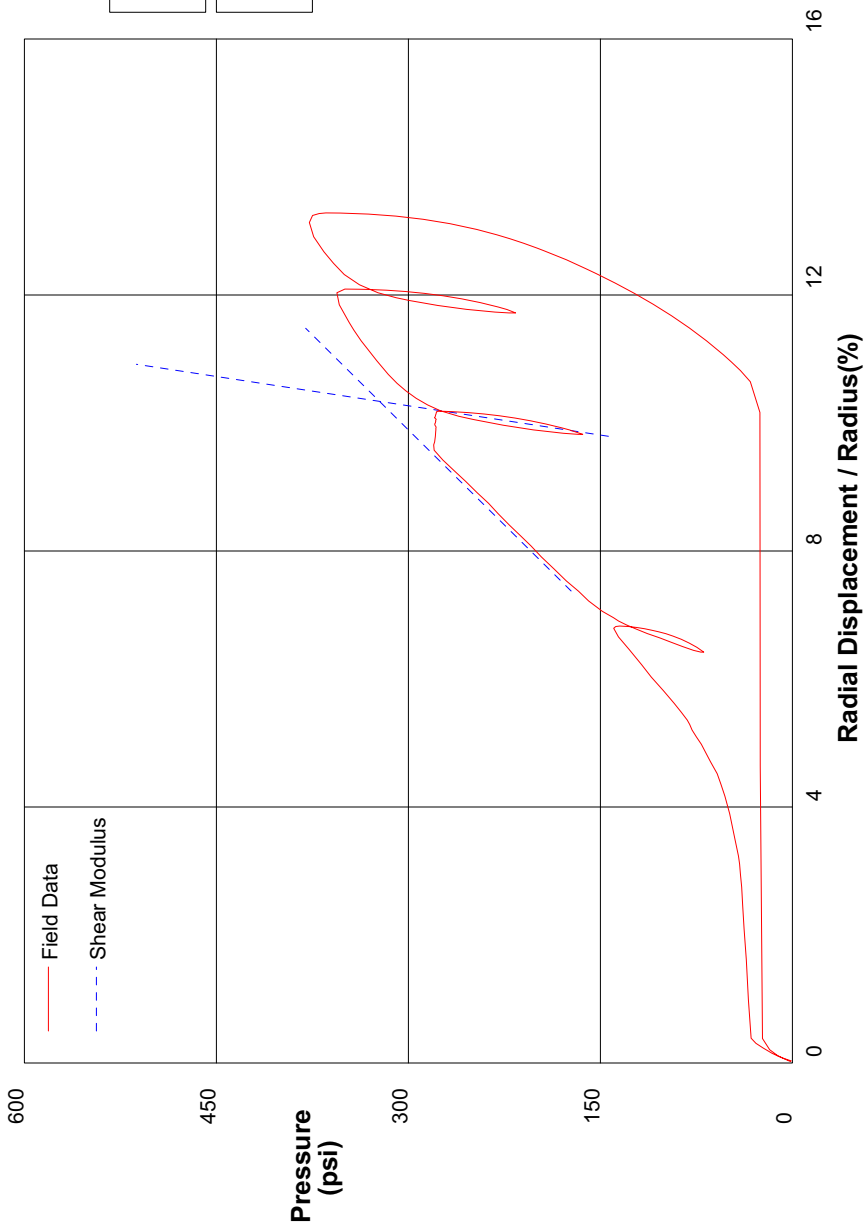
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		8/27/2008	
Hole No. PM701	Depth 69ft	File C:\DATA\ISE-765\CC13.P	



shift 6

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			8/27/2008		
Hole No. PM701	Depth 69ft	File C:\DATA\ISE-765\CC13.P			



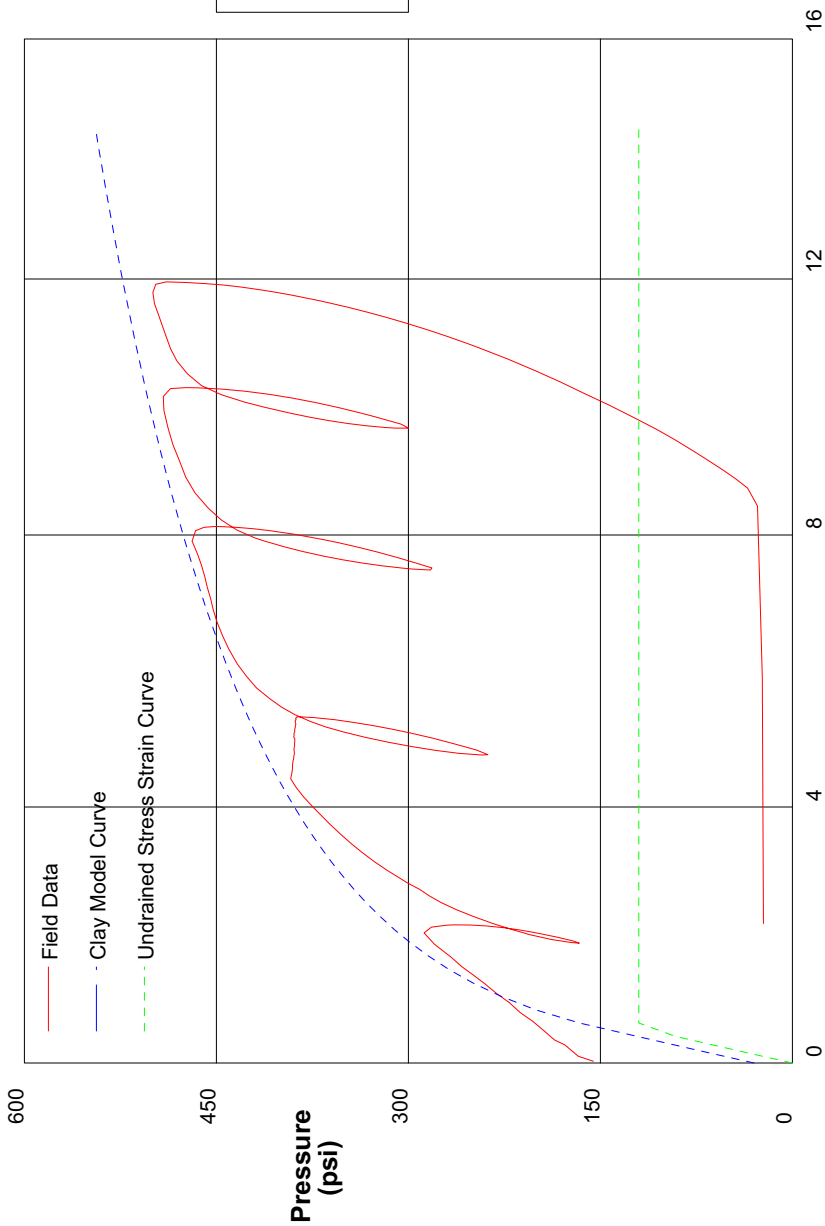
Shear Modulus 2525 psi

Shear Modulus 16388 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			8/27/2008		
Hole No. PM701	Depth 80.7ftft	File C:\DATA\ISE-765\CC14.P			



GIBSON'S CLAY MODEL

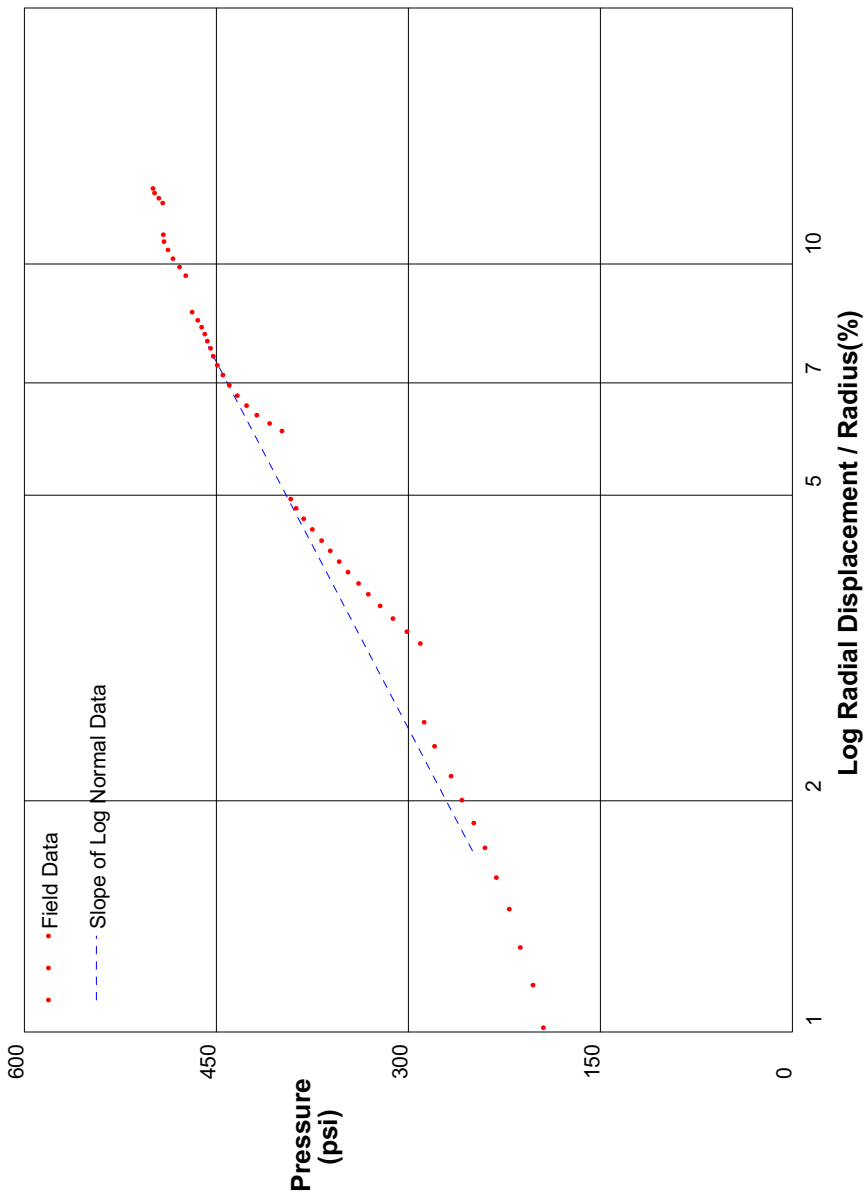
Shear Strength 120 psi
 Insitu Stress 30 psi
 Shear Modulus 11000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift .5

In Situ Engineering

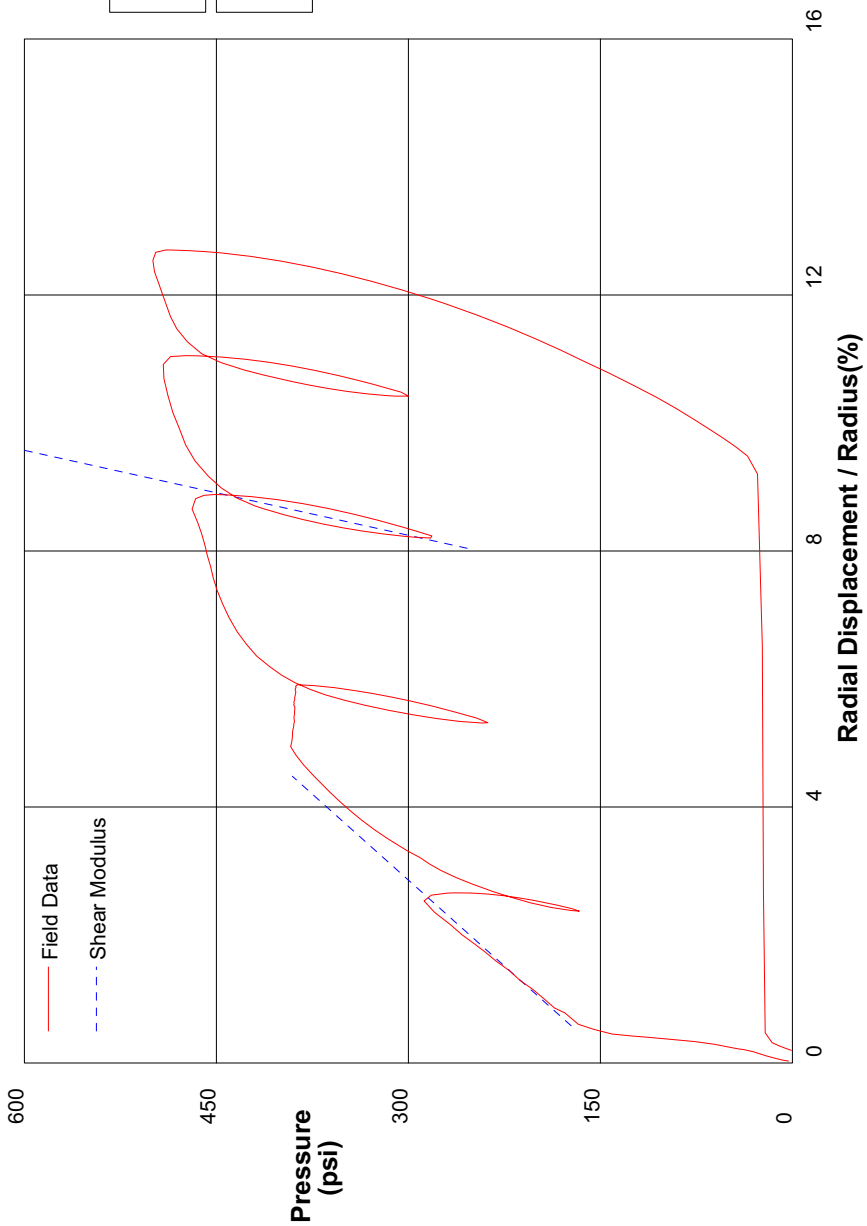
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		8/27/2008	
Hole No. PM701	Depth 80.7ftft	File C:\DATA\ISE-765\CC14.P	



shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			8/27/2008		
Hole No. PM701	Depth 80.7ftft	File C:\DATA\ISE-765\CC14.P			



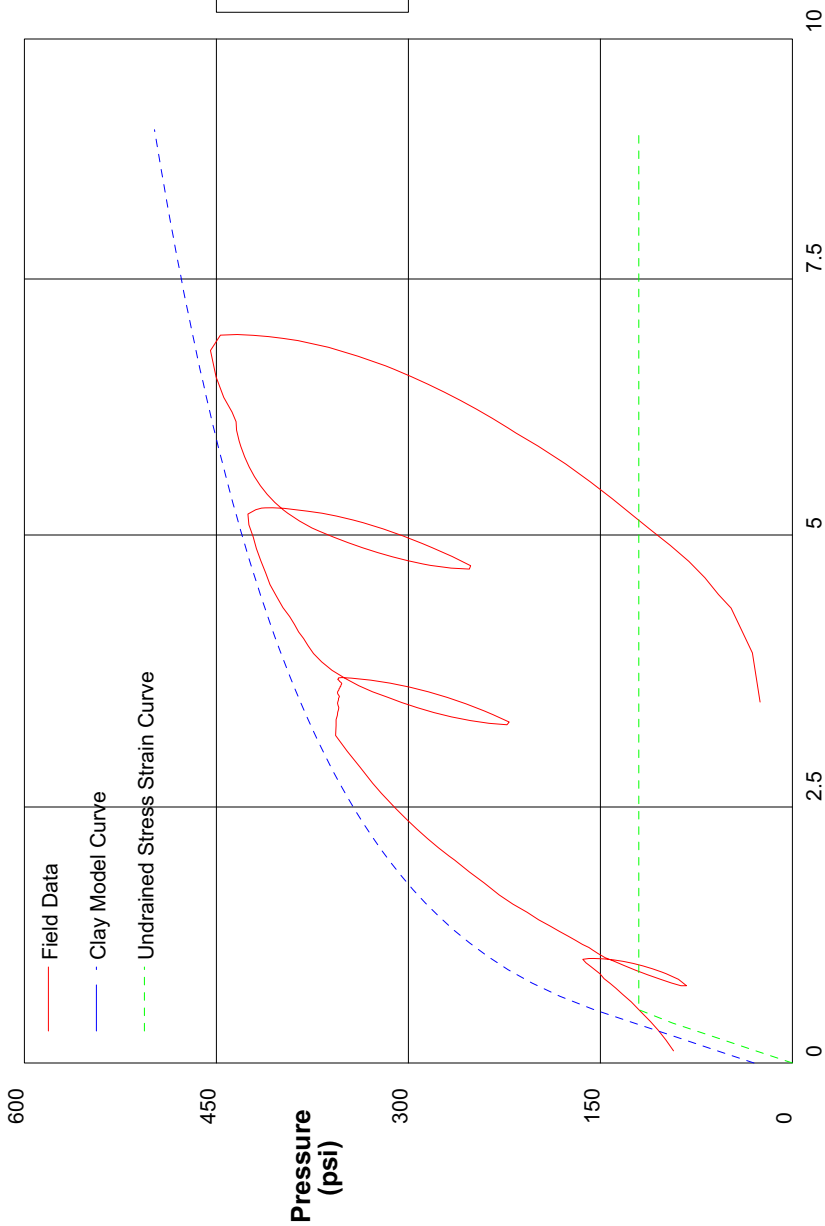
Shear Modulus 2794 psi

Shear Modulus 11283 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			8/27/2008		
Hole No. PM701	Depth 79.2ft	File C:\DATA\ISE-765\CC15.P			



GIBSON'S CLAY MODEL

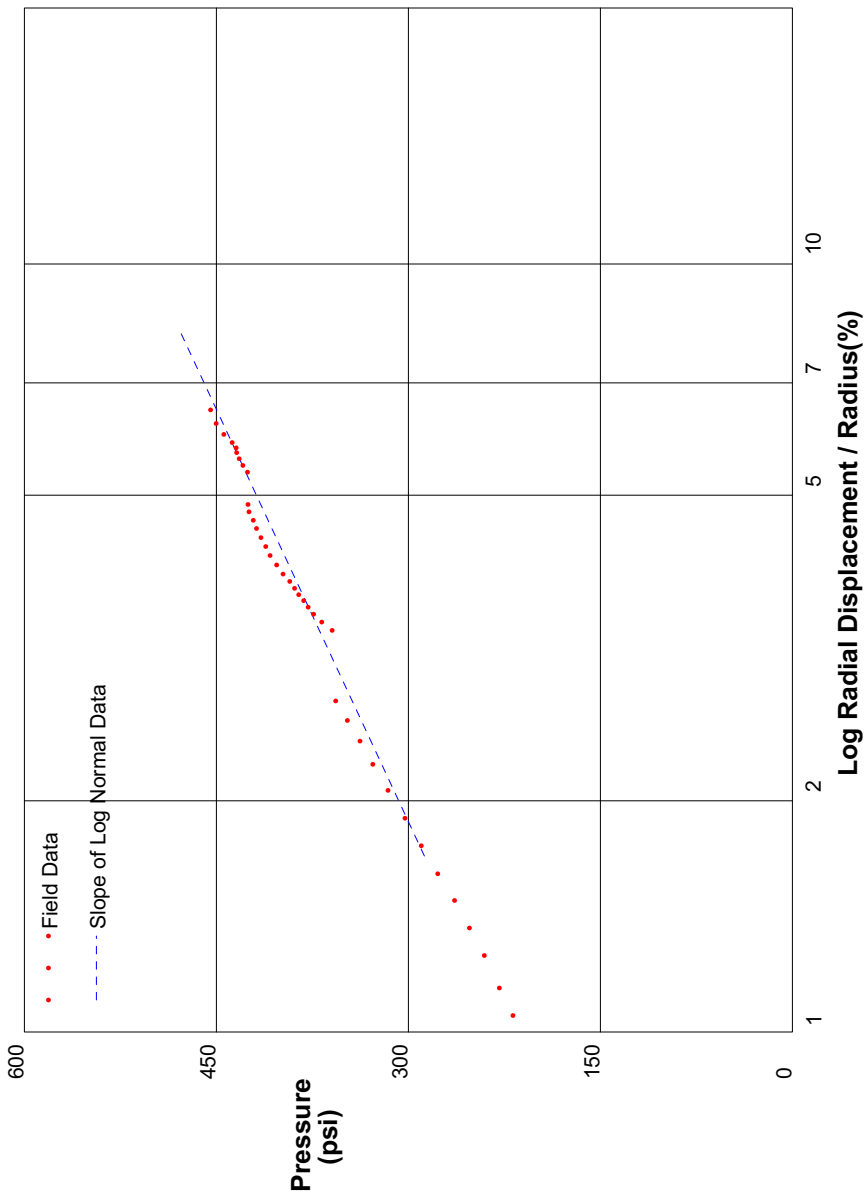
Shear Strength 120 psi
 Insitu Stress 30 psi
 Shear Modulus 12000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 5

In Situ Engineering

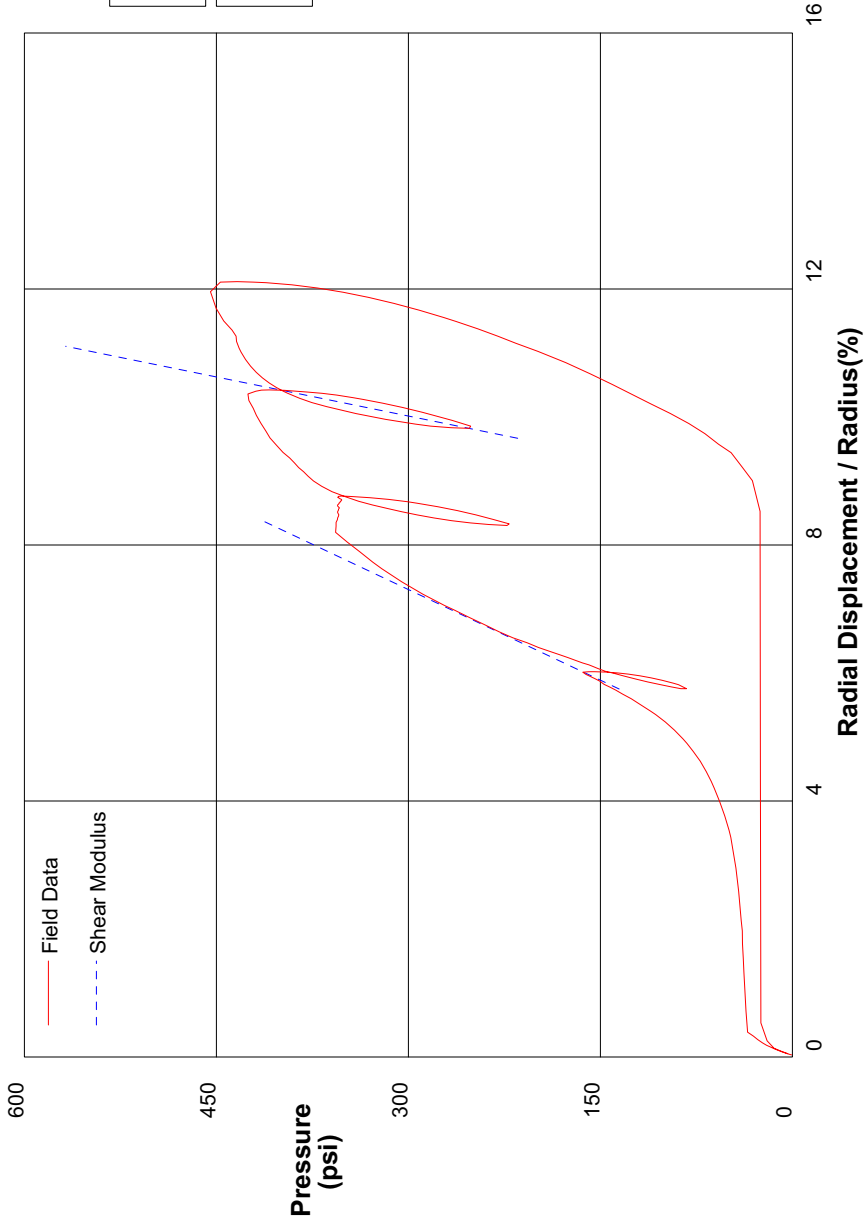
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		8/27/2008	
Hole No. PM701	Depth 79.2ft	File C:\DATA\ISE-765\CC15.P	



shift 5.5

In Situ Engineering

PRESSUREMETER DATA Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation	8/27/2008	
Hole No. PM701	Depth 79.2ft	File C:\DATA\ISE-765\CC15.P



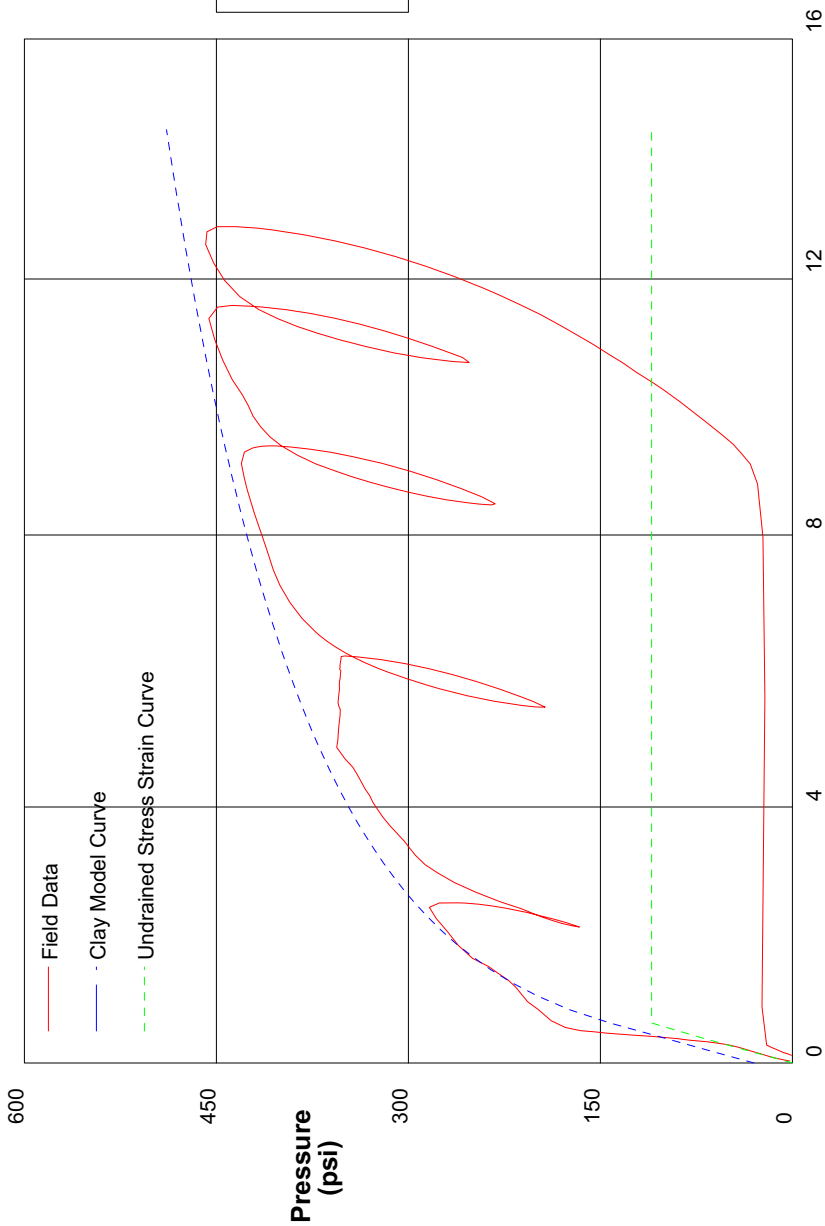
Shear Modulus 5295 psi

Shear Modulus 12282 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation		8/27/2008			
Hole No. PM701	Depth 90.6ft	File C:\DATA\ISE-765\CC16.P			



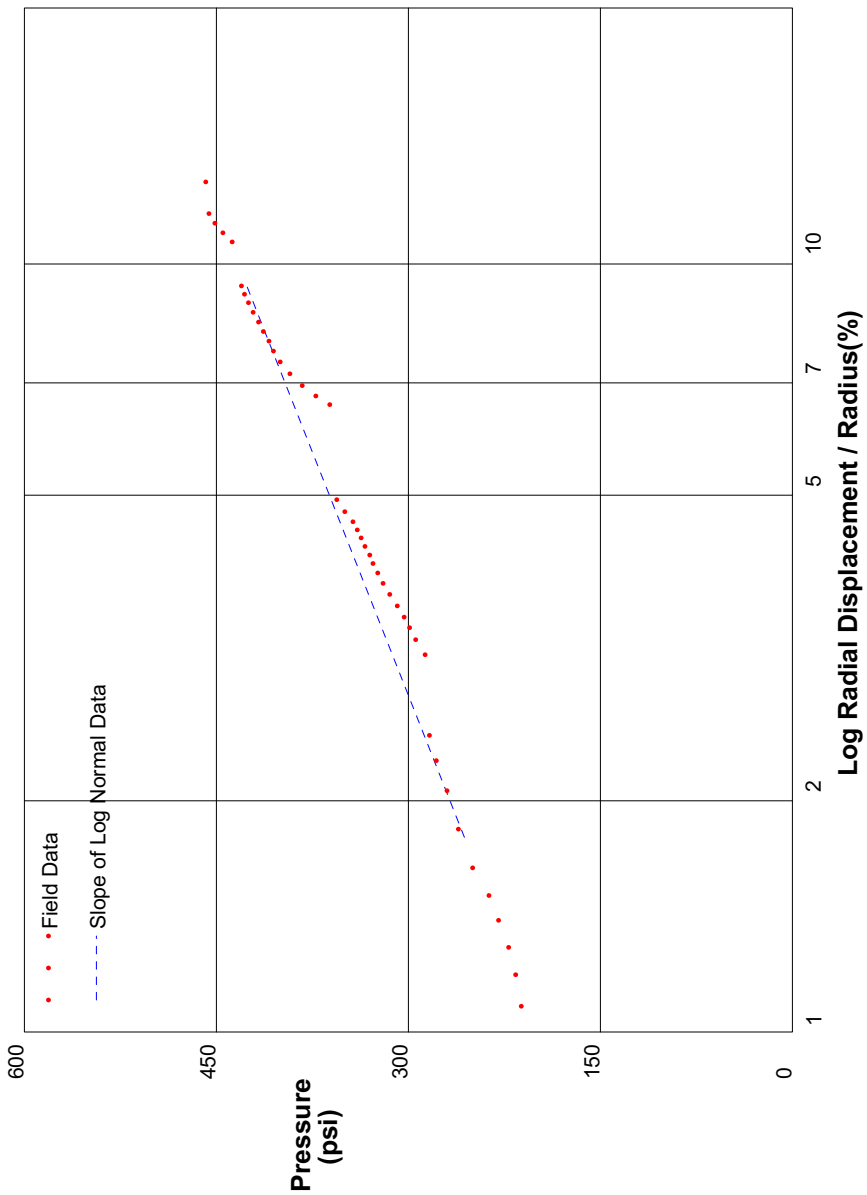
GIBSON'S CLAY MODEL

Shear Strength 110 psi
 Insitu Stress 30 psi
 Shear Modulus 9000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 0

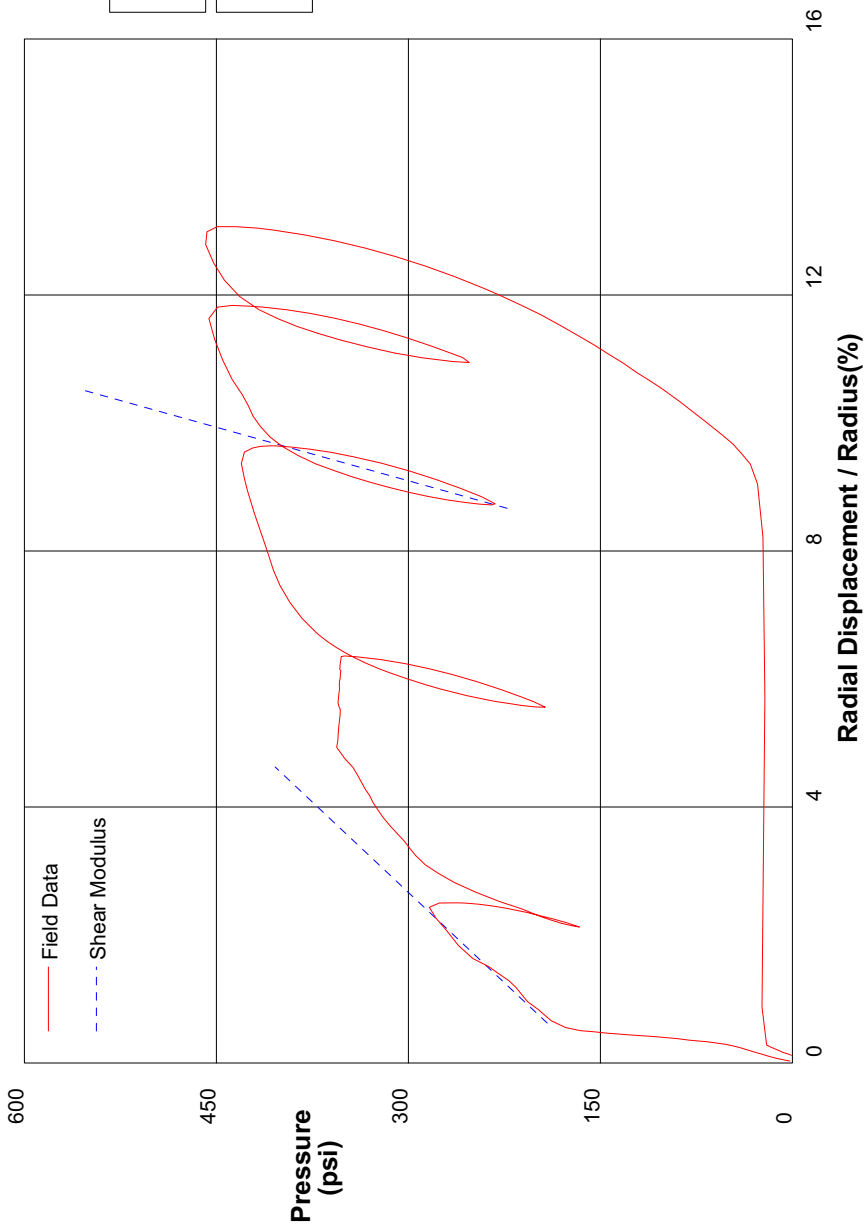
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		8/27/2008	
Hole No. PM701	Depth 90.6ft	File C:\DATA\ISE-765\CC16.P	



shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			8/27/2008		
Hole No. PM701	Depth 90.6ft	File C:\DATA\ISE-765\CC16.P			



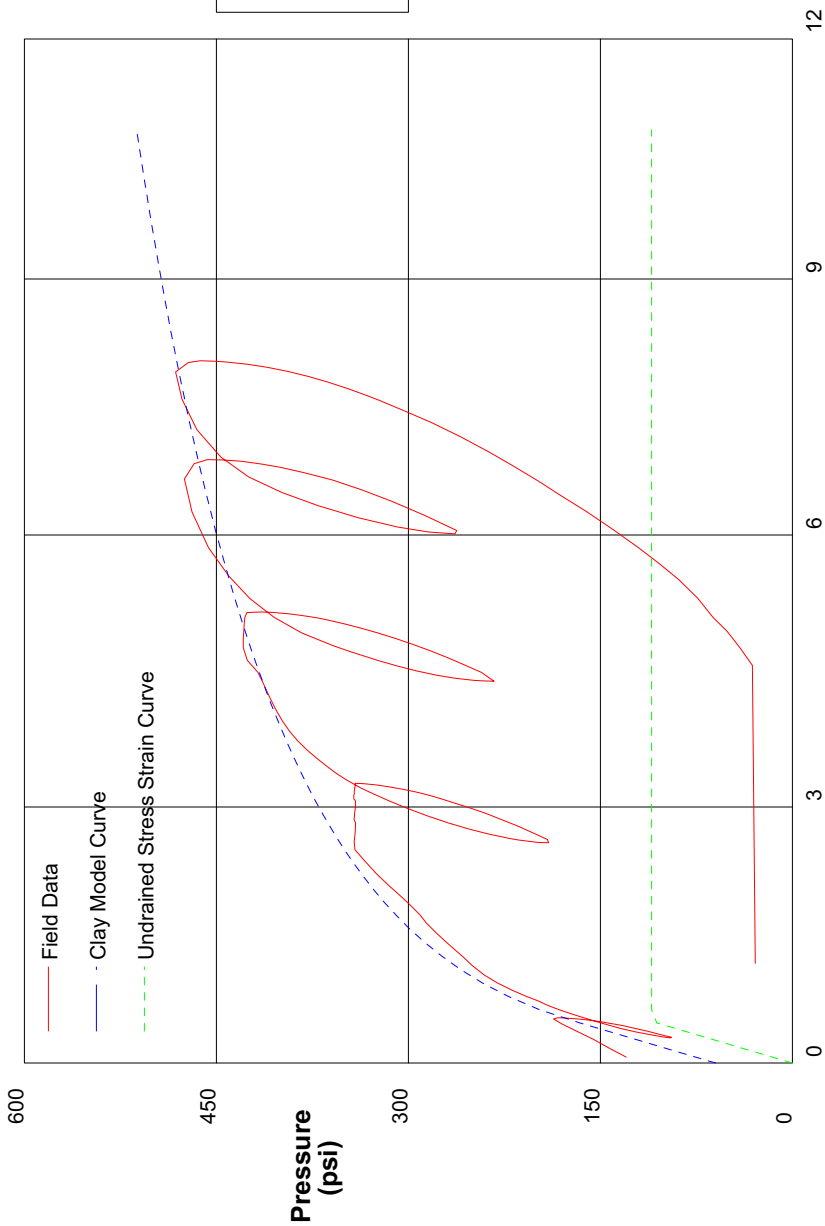
Shear Modulus 2656 psi

Shear Modulus 8960 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			8/27/2008		
Hole No. PM701	Depth 89.1ft	File C:\DATA\ISE-765\CC17.P			



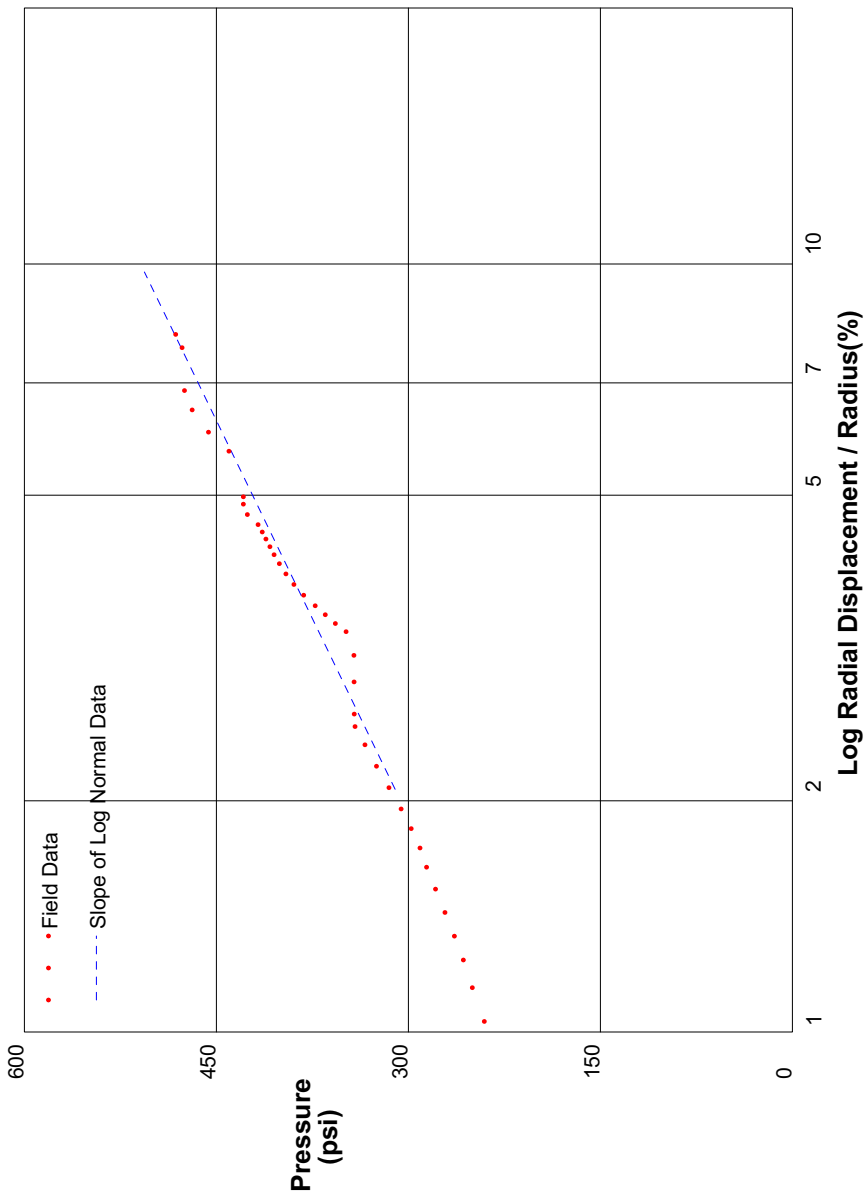
GIBSON'S CLAY MODEL

Shear Strength 110 psi
 Insitu Stress 60 psi
 Shear Modulus 11300 psi

shift 4

In Situ Engineering

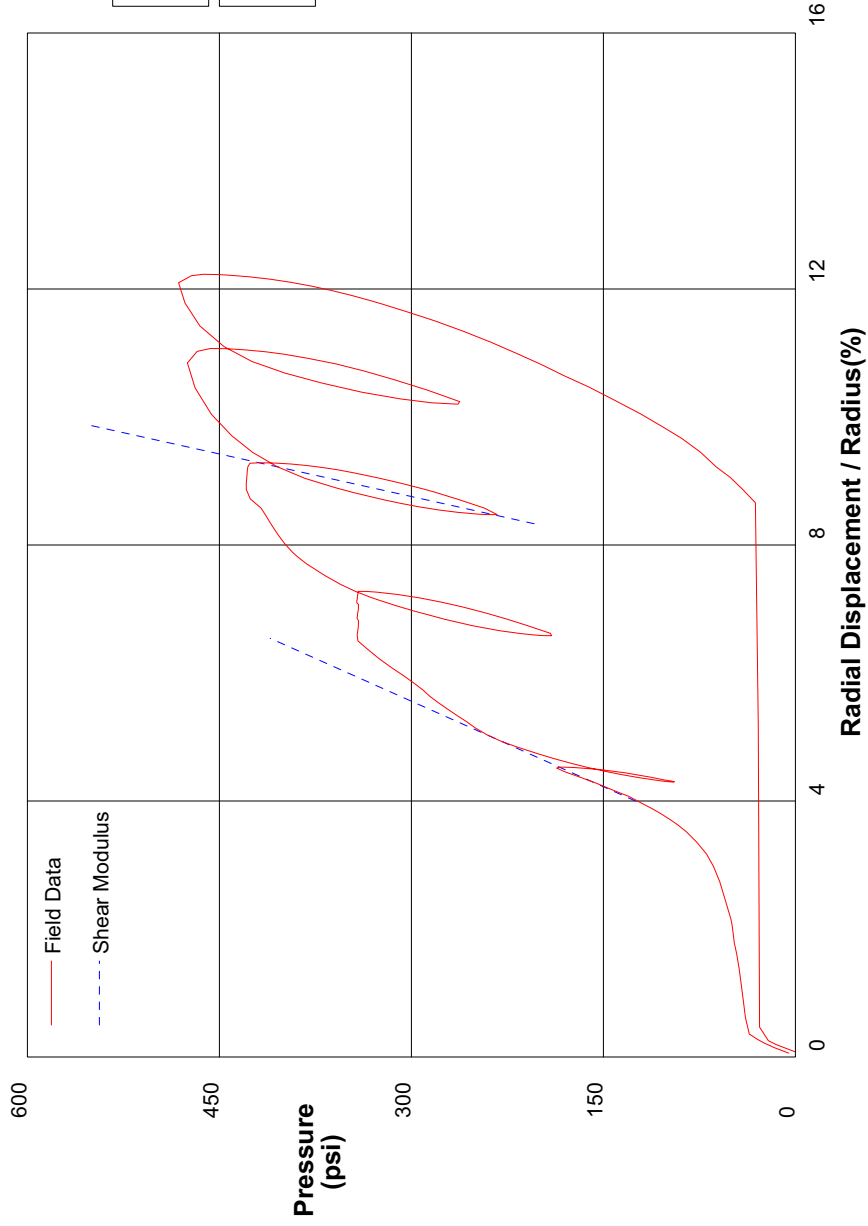
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		8/27/2008	
Hole No. PM701	Depth 89.1ft	File C:\DATA\ISE-765\CC17.P	



shift 4

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			8/27/2008		
Hole No. PM701	Depth 89.1ft	File C:\DATA\ISE-765\CC17.P			



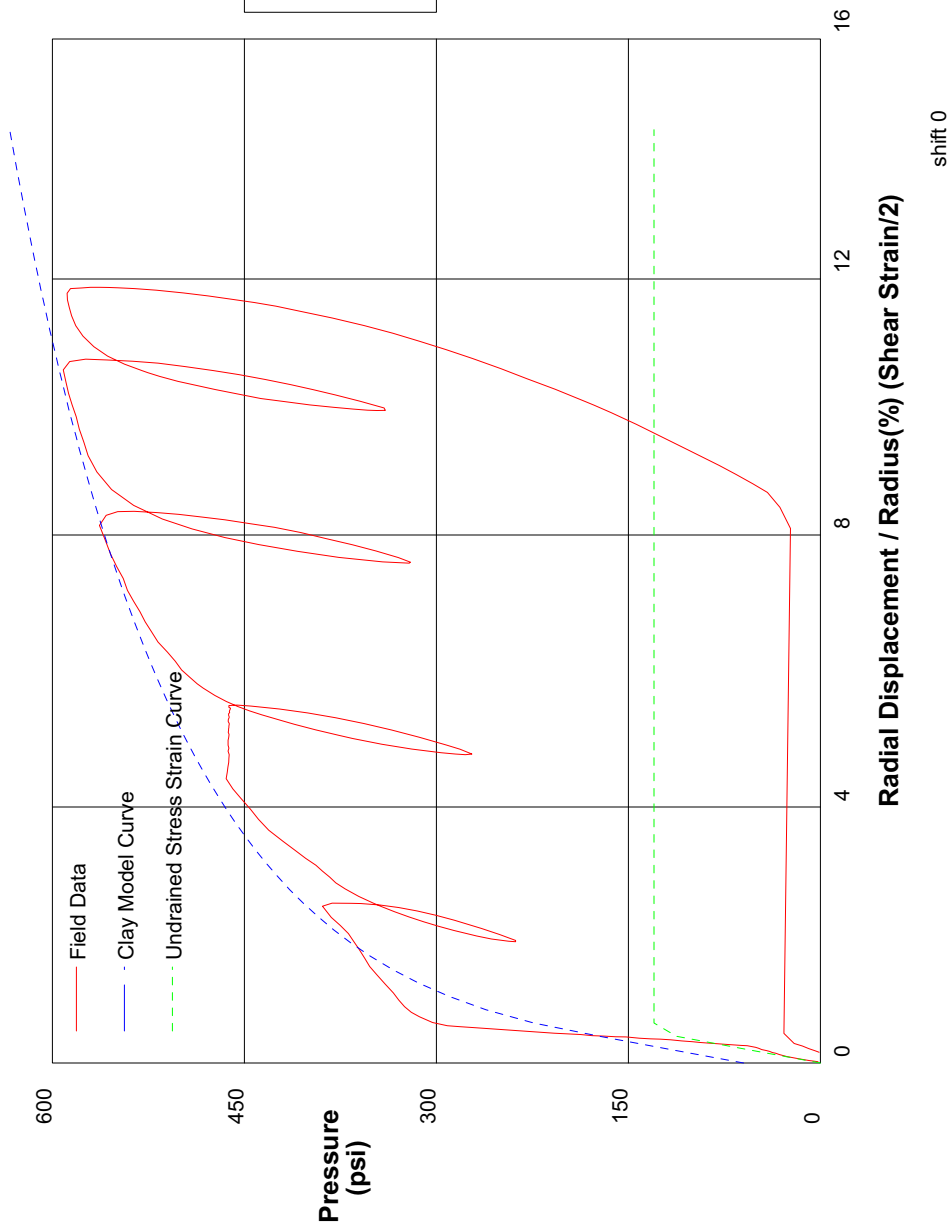
Shear Modulus 5614 psi

Shear Modulus 11283 psi

shift 0

In Situ Engineering

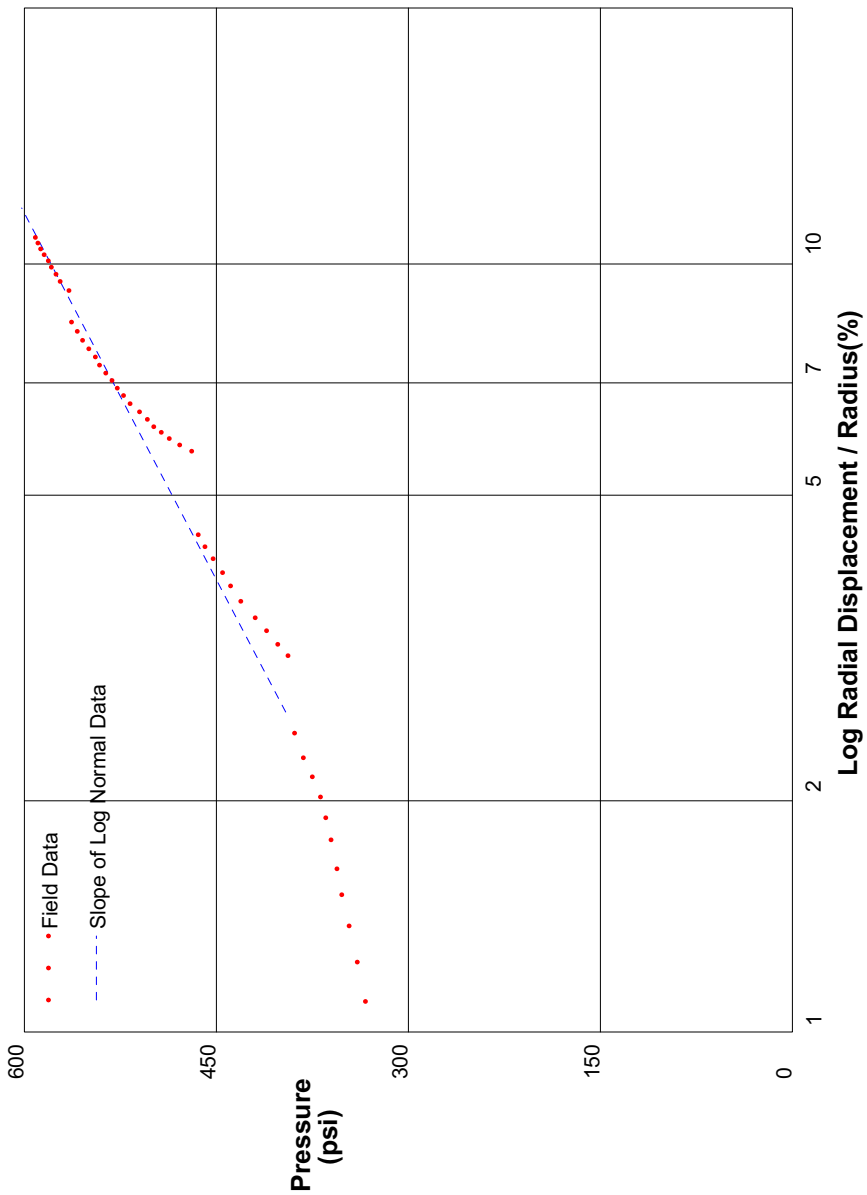
PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			8/28/2008		
Hole No. PM701	Depth 100.5ft	File C:\DATA\ISE-765\CC18.P			



GIBSON'S CLAY MODEL

Shear Strength 130 psi
 Insitu Stress 60 psi
 Shear Modulus 13500 psi

PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		8/28/2008	
Hole No. PM701	Depth 100.5ft	File C:\DATA\ISE-765\CC18.P	

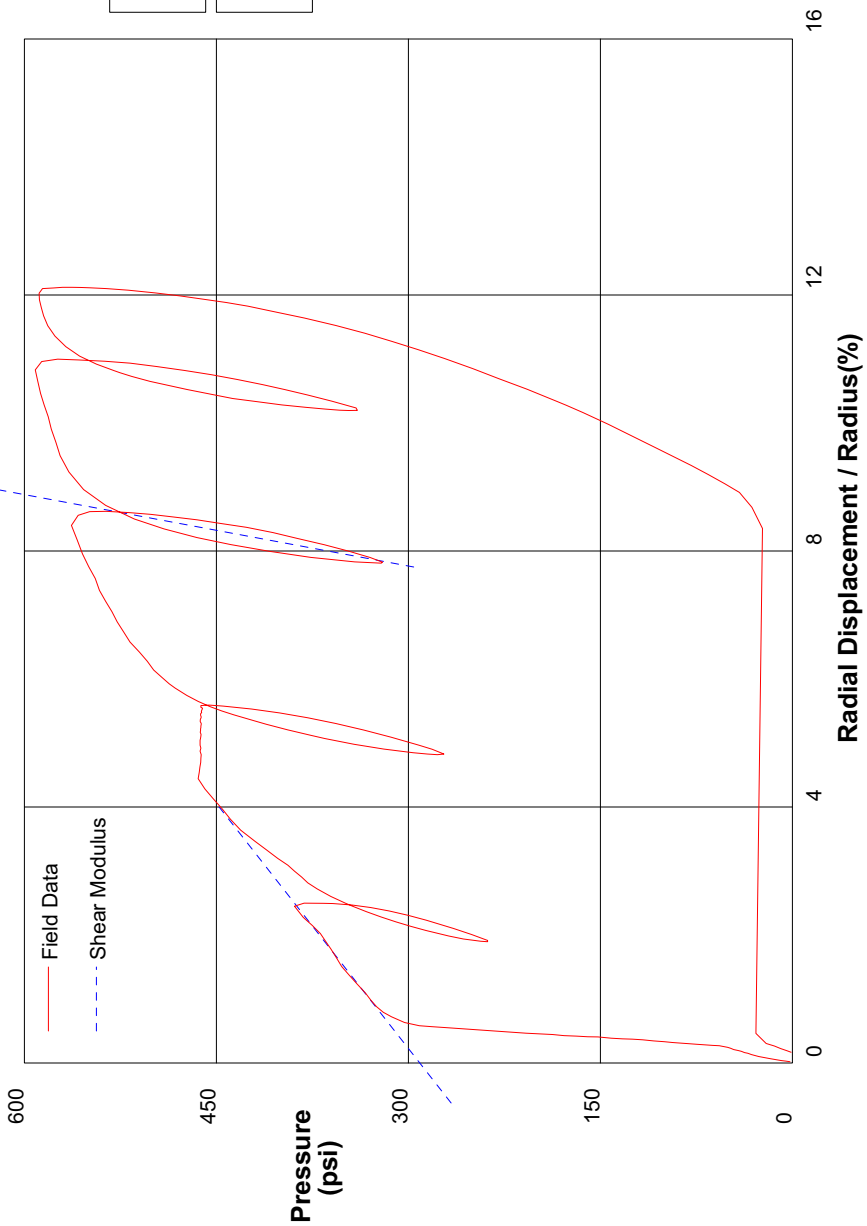


Shear Strength 136.4 psi
Limit Pressure 771 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			8/28/2008		
Hole No. PM701	Depth 100.5ft	File C:\DATA\ISE-765\CC18.P			



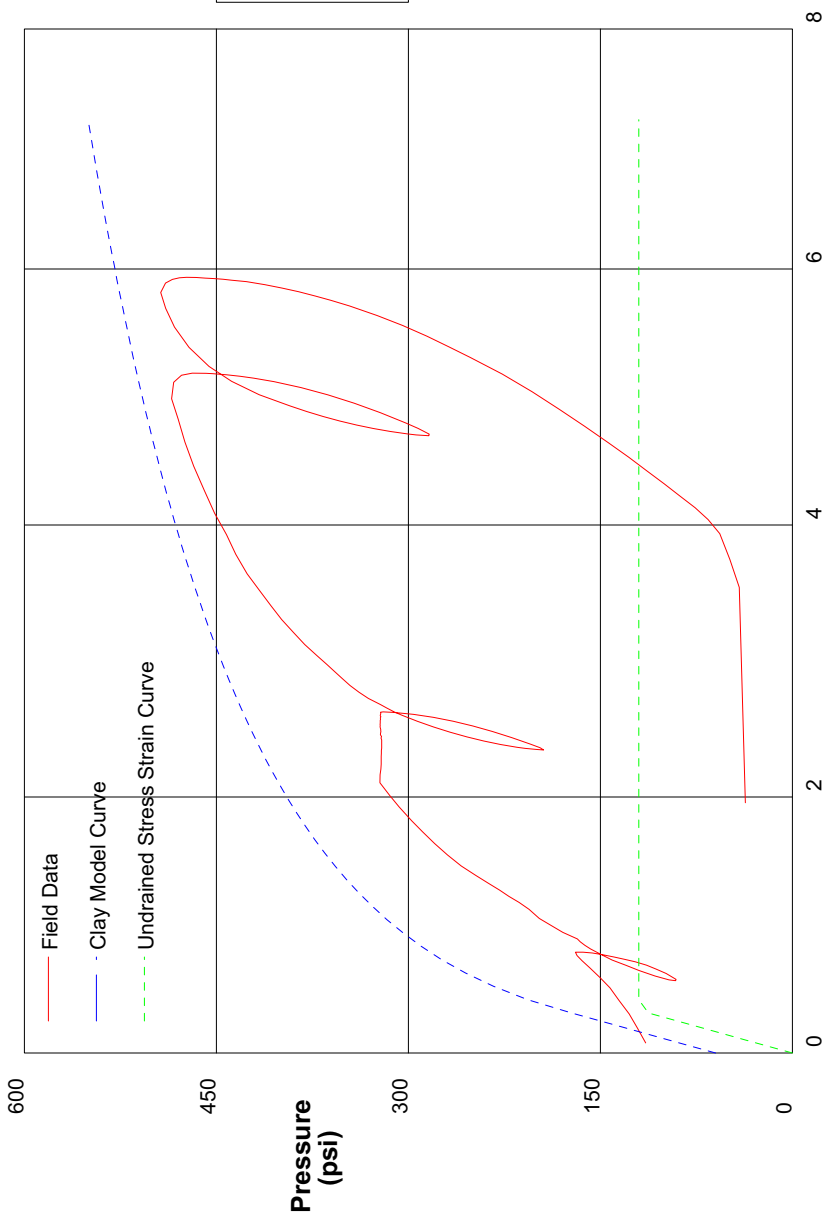
Shear Modulus 1959 psi

Shear Modulus 13437 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation		8/28/2008			
Hole No. PM701	Depth 99ft	File C:\DATA\ISE-765\CC19.P			



GIBSON'S CLAY MODEL

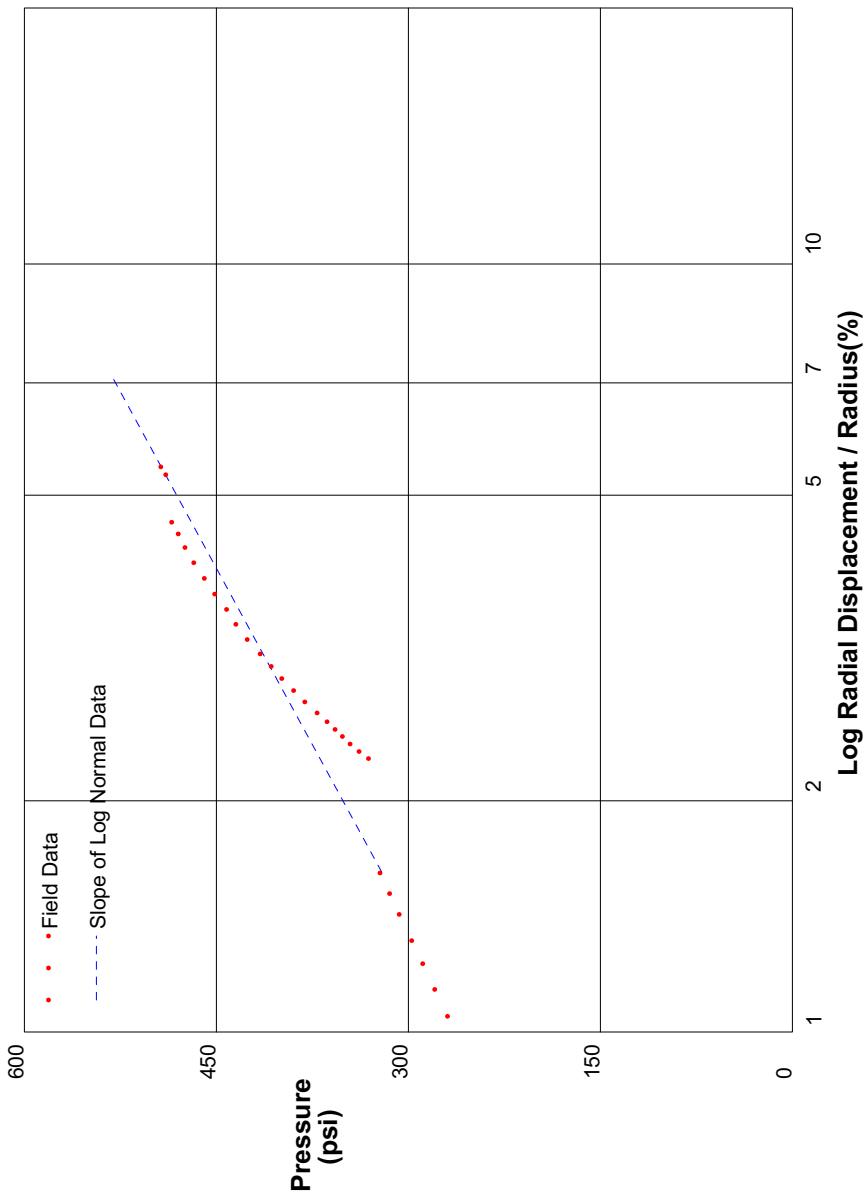
Shear Strength 120 psi
 Insitu Stress 60 psi
 Shear Modulus 18000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 8

In Situ Engineering

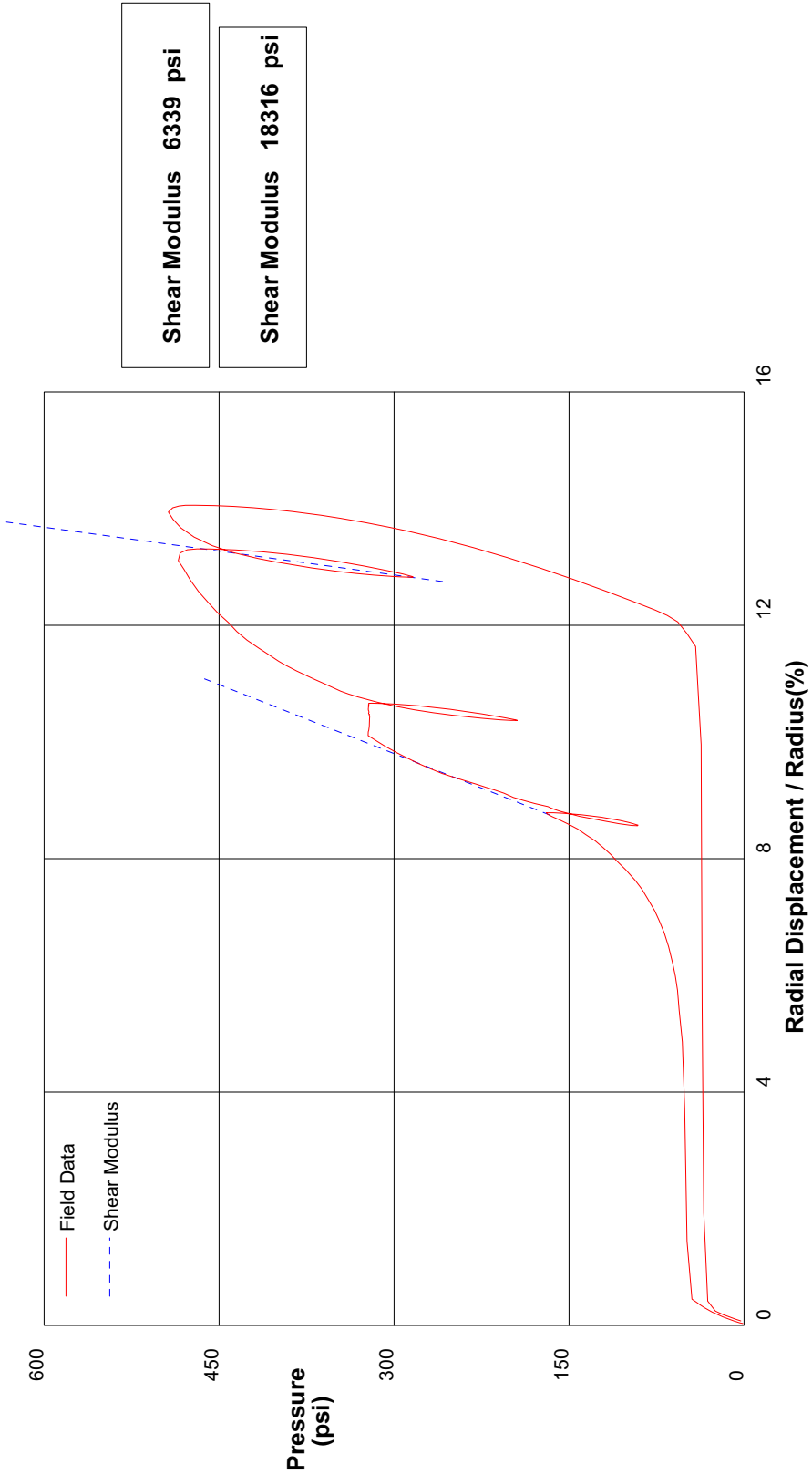
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		8/28/2008	
Hole No. PM701	Depth 99ft	File C:\DATA\ISE-765\CC19.P	



shift 8.5

In Situ Engineering

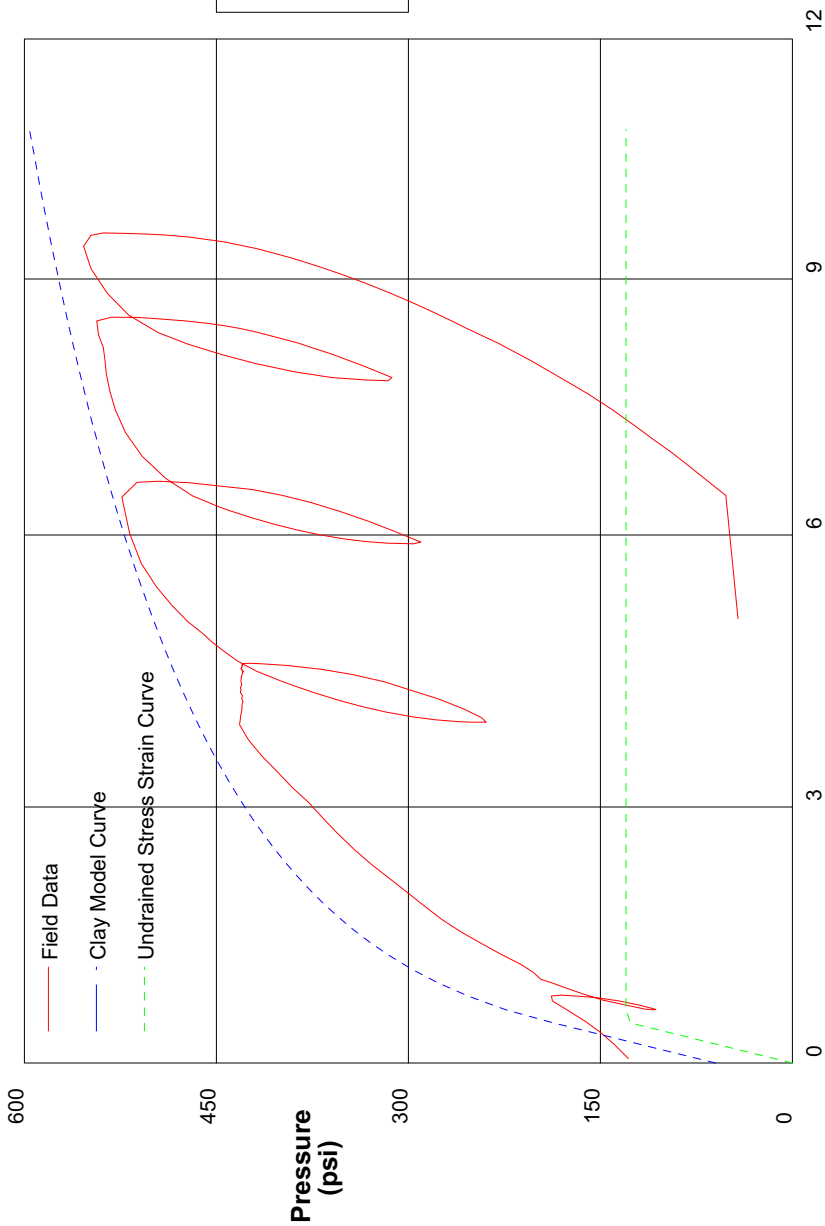
PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			8/28/2008		
Hole No. PM701	Depth 99ft	File C:\DATA\ISE-765\CC19.P			



shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			8/28/2008		
Hole No. PM701	Depth 110.7ft	File C:\DATA\ISE-765\CC20.P			



GIBSON'S CLAY MODEL

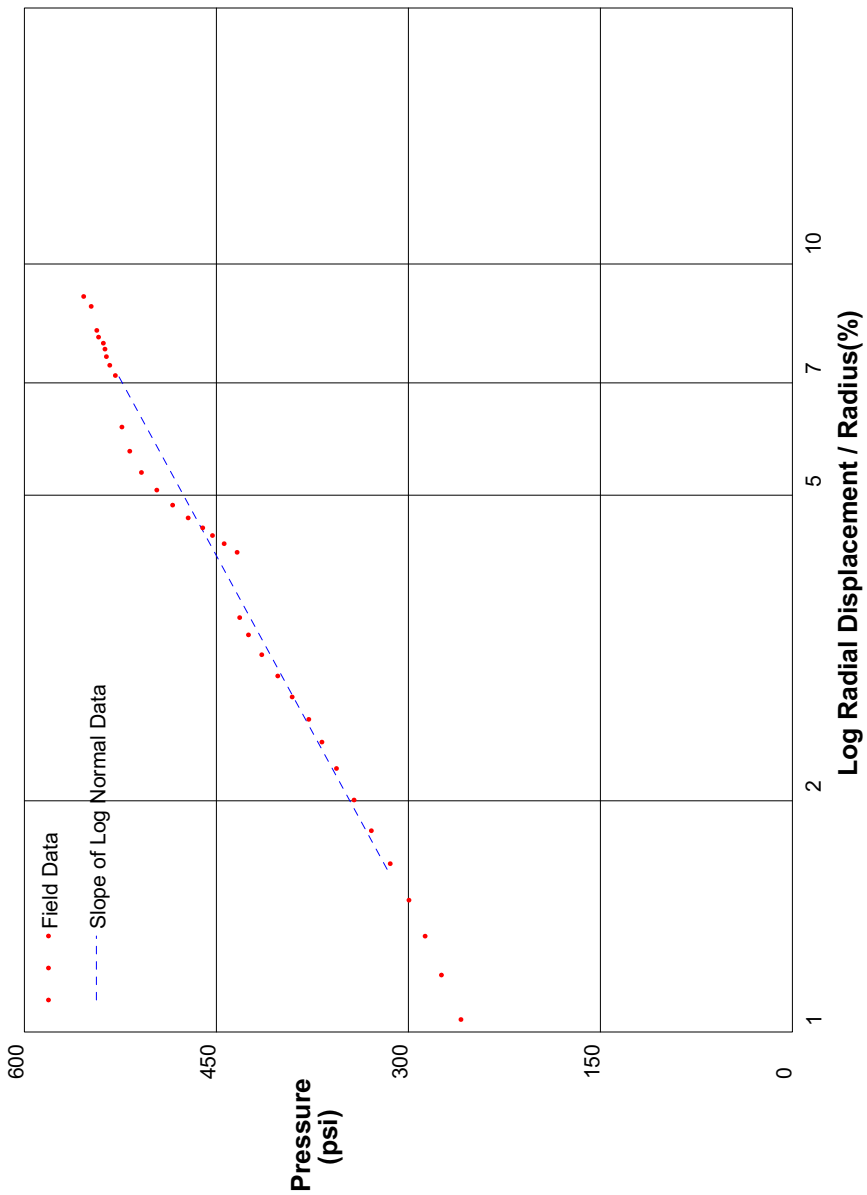
Shear Strength 130 psi
 Insitu Stress 60 psi
 Shear Modulus 13500 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 4

In Situ Engineering

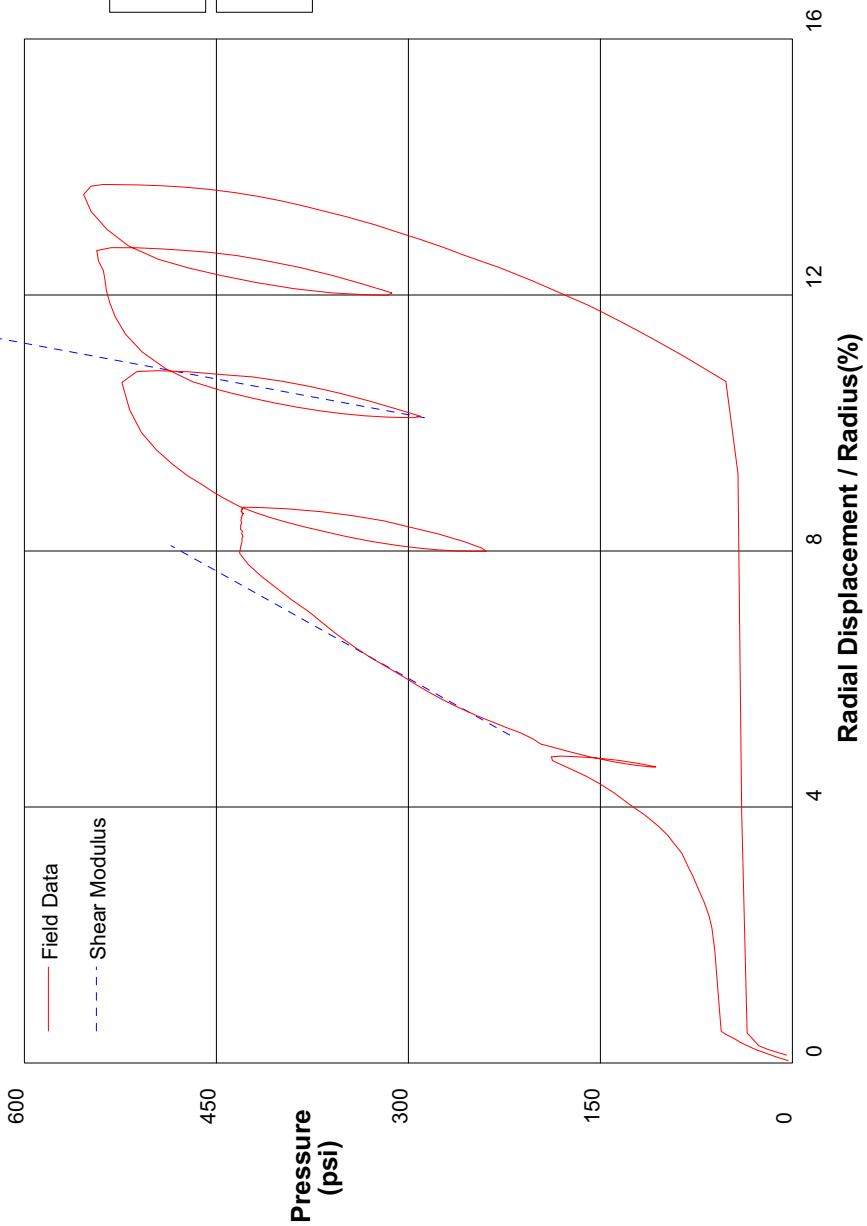
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		8/28/2008	
Hole No. PM701	Depth 110.7ft	File C:\DATA\ISE-765\CC20.P	



shift 4.5

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			8/28/2008		
Hole No. PM701	Depth 110.7ft	File C:\DATA\ISE-765\CC20.P			



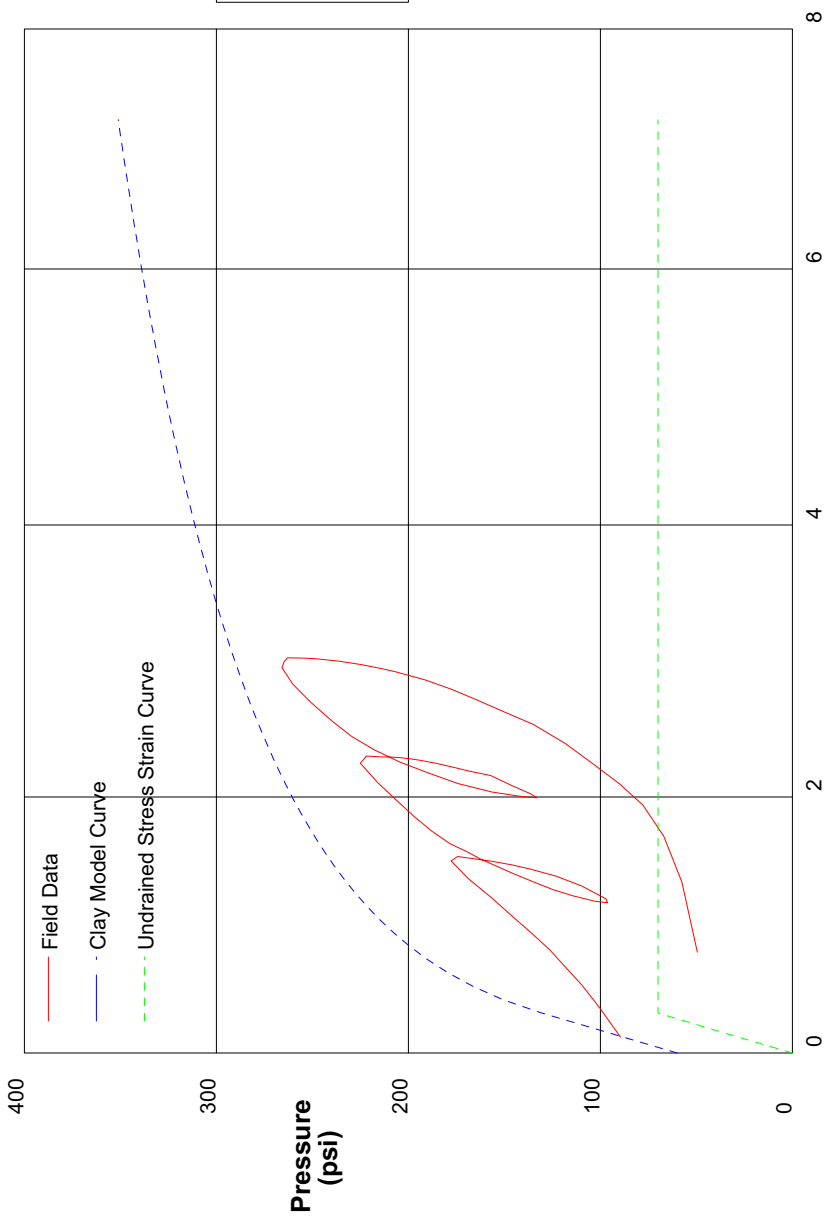
Shear Modulus 4471 psi

Shear Modulus 13437 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			8/28/2008		
Hole No. PM701	Depth 109.2ft	File C:\DATA\ISE-765\CC21.P			



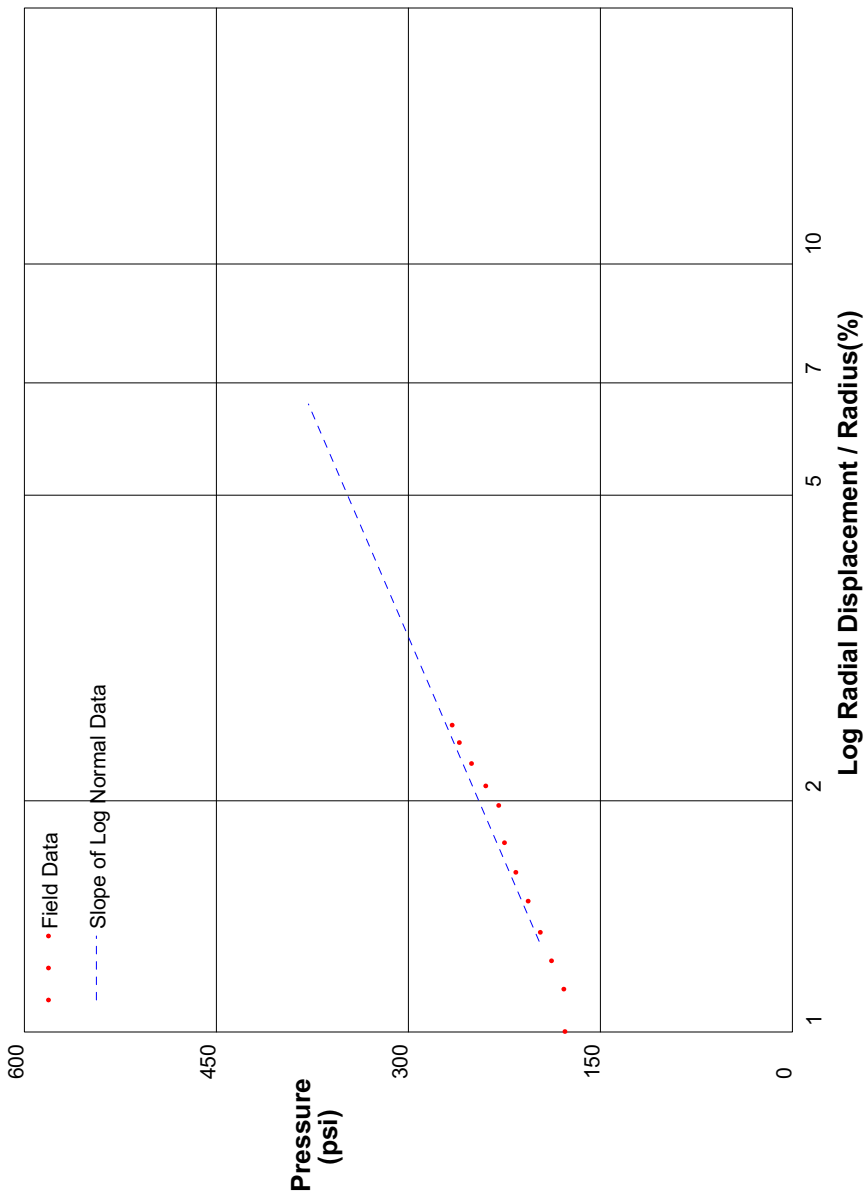
GIBSON'S CLAY MODEL

Shear Strength 70 psi
 Insitu Stress 60 psi
 Shear Modulus 11300 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 8

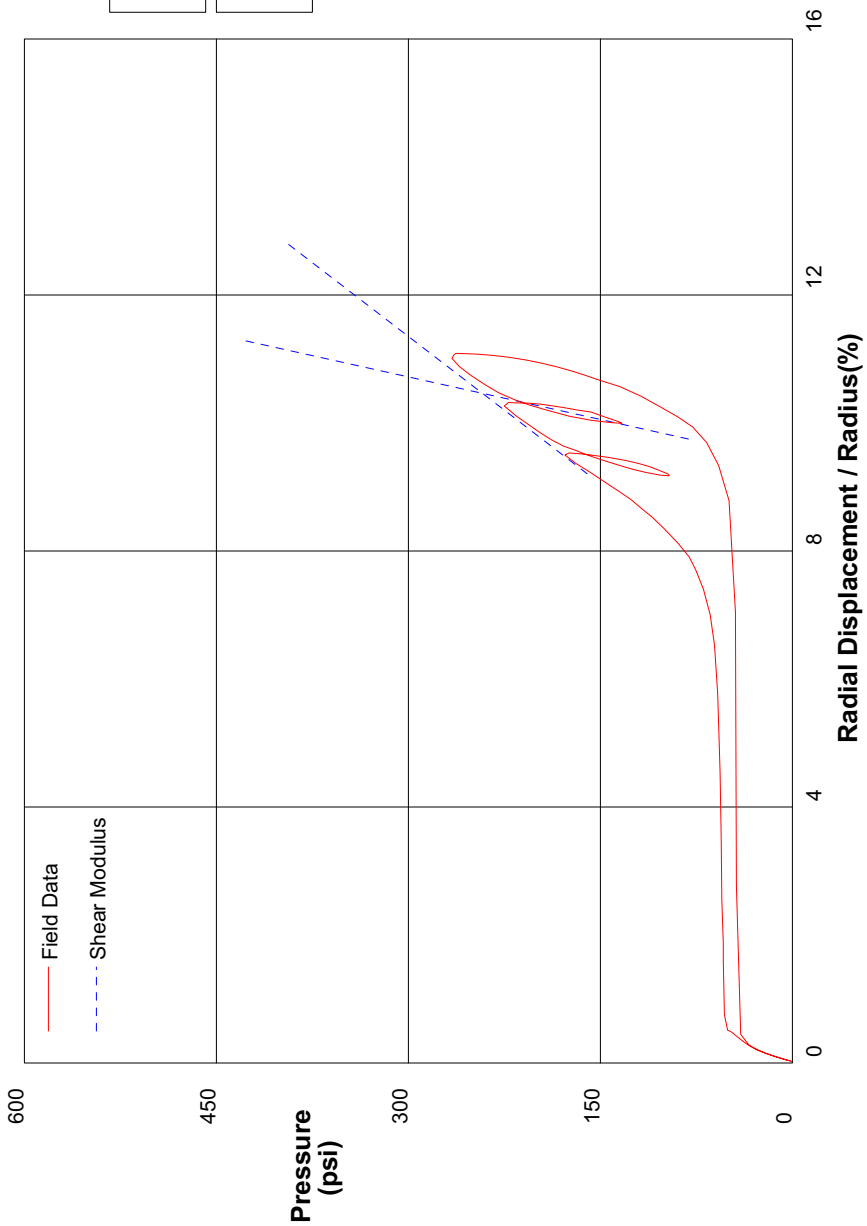
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		8/28/2008	
Hole No. PM701	Depth 109.2ft	File C:\DATA\ISE-765\CC21.P	



shift 8.5

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			8/28/2008		
Hole No. PM701	Depth 109.2ft	File C:\DATA\ISE-765\CC21.P			



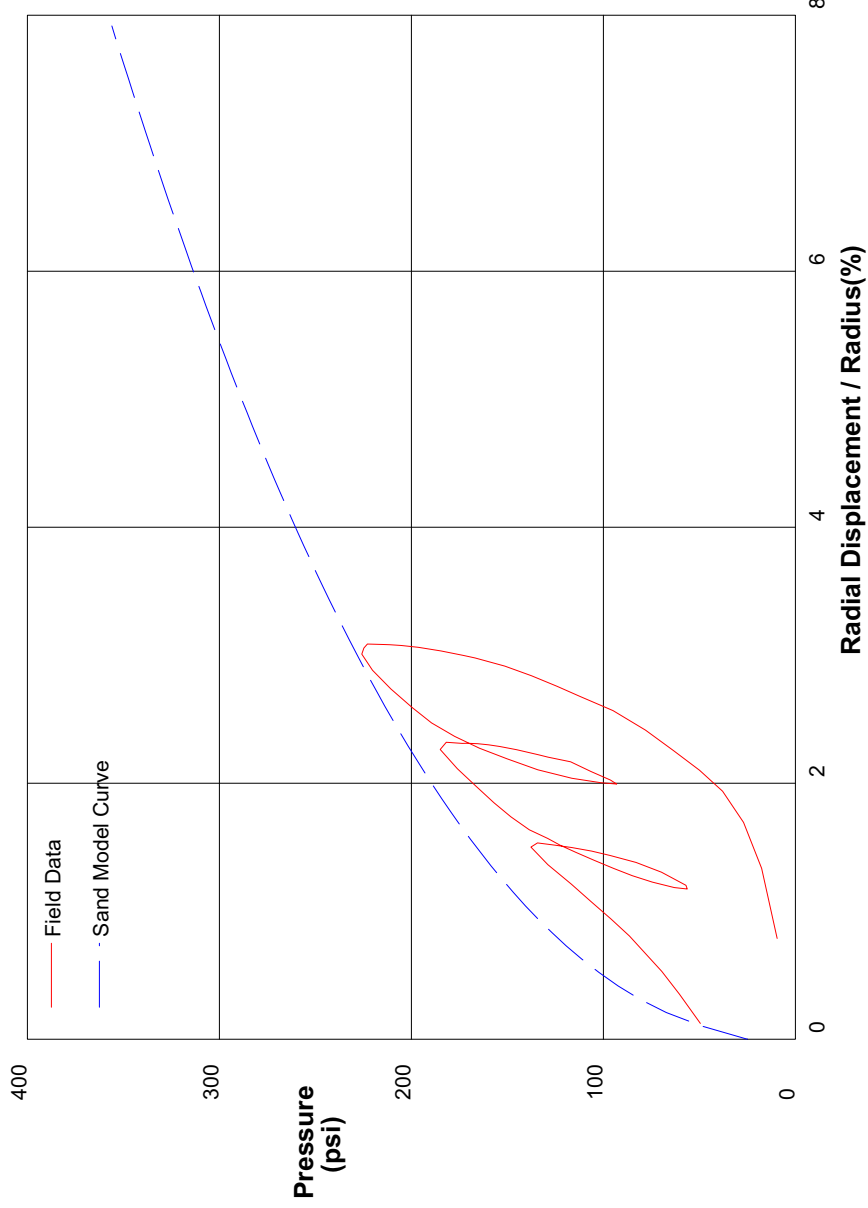
Shear Modulus 3255 psi

Shear Modulus 11283 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			8/28/2008		
Hole No. PM701	Depth 109.2ft	File C:\DATA\ISE-765\CC21.P			



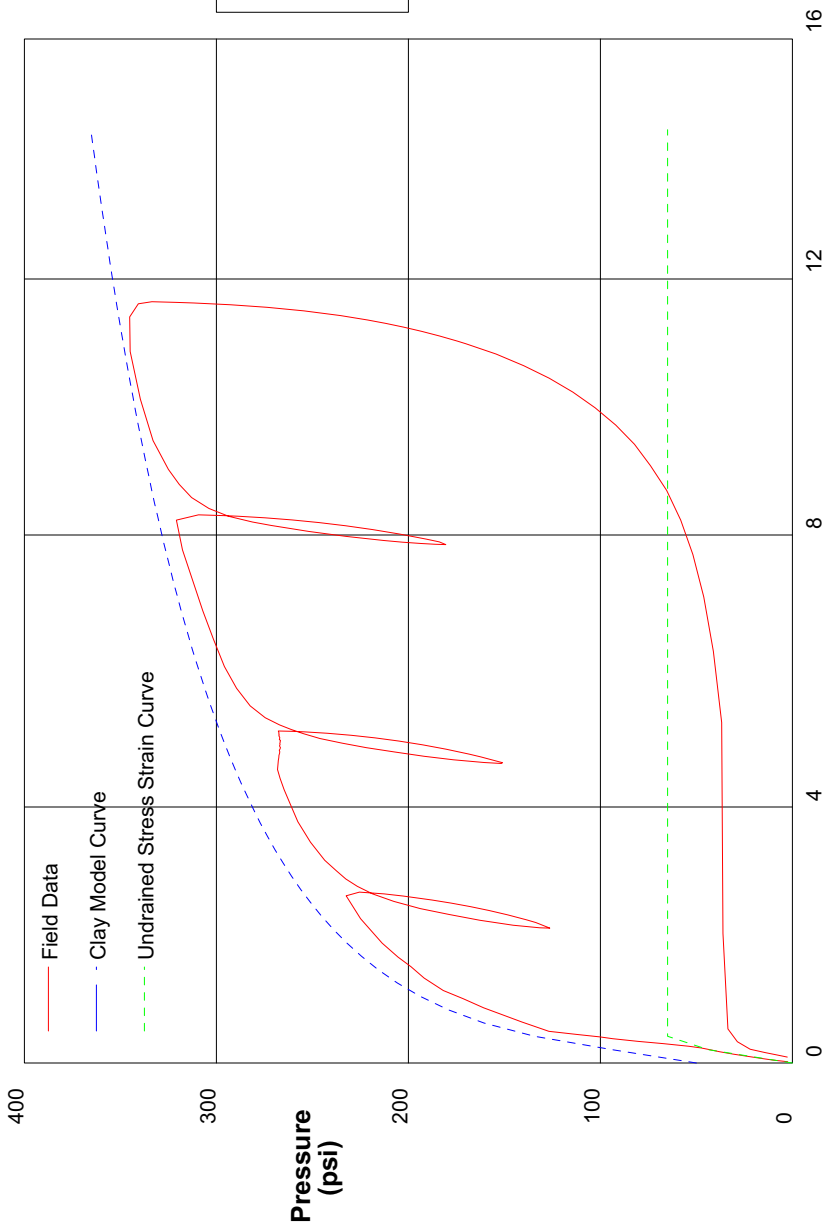
THE In Situ Engineering SAND MODEL

Water Pressure	40 psi
Friction Angle	40 deg
Critical Friction Angle	32 deg
Lateral Stress	25 psi
Shear Modulus	11300 psi

shift 8

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			8/28/2008		
Hole No. PM701	Depth 120.1ft	File C:\DATA\ISE-765\CC22.P			



GIBSON'S CLAY MODEL

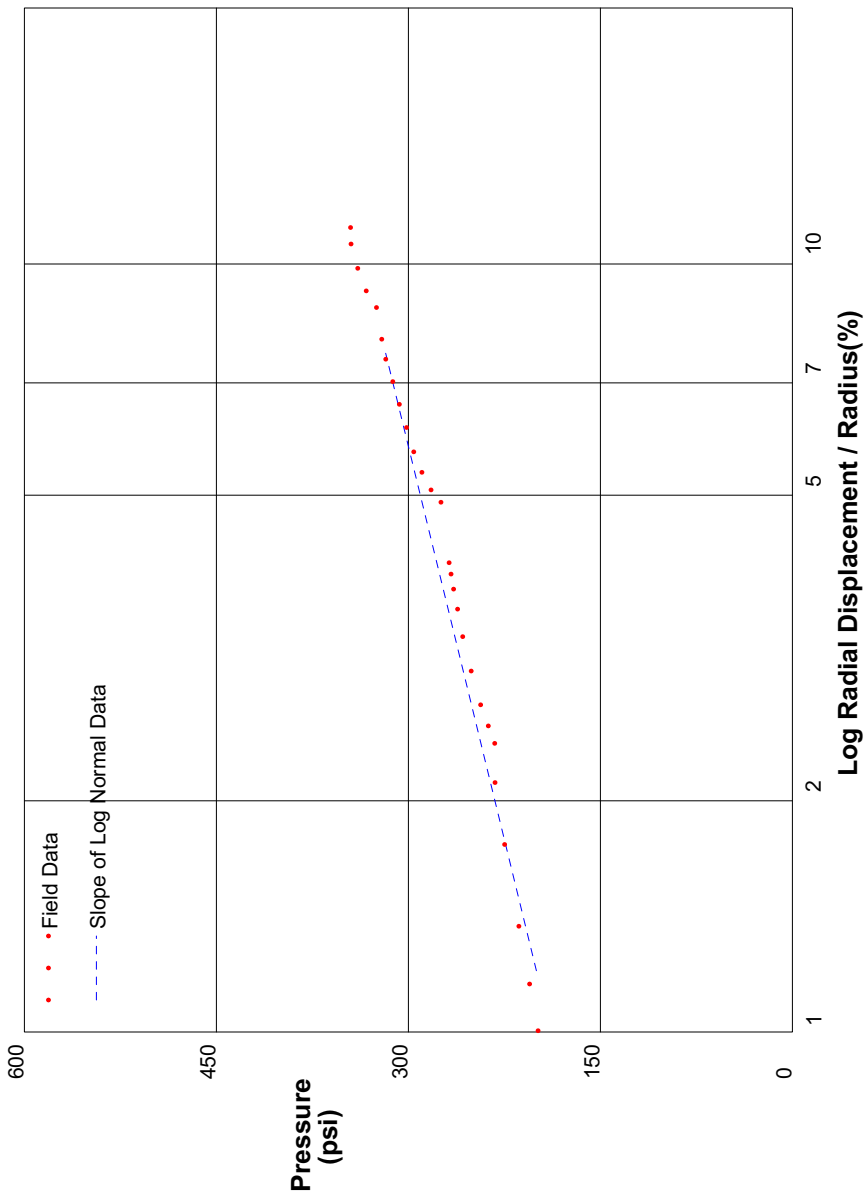
Shear Strength 65 psi
 Insitu Stress 50 psi
 Shear Modulus 10500 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 0

In Situ Engineering

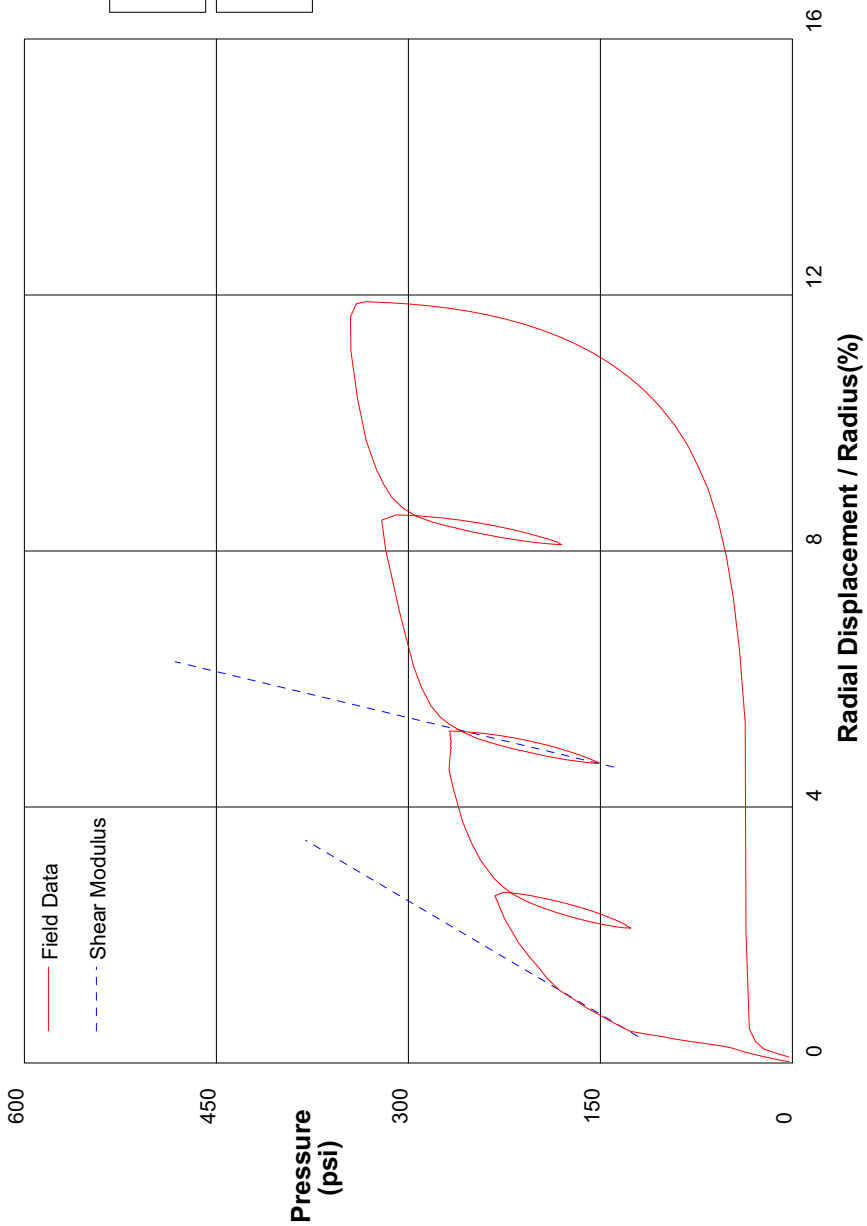
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		8/28/2008	
Hole No. PM701	Depth 120.1ft	File C:\DATA\ISE-765\CC22.P	



shift .5

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			8/28/2008		
Hole No. PM701	Depth 120.1ft	File C:\DATA\ISE-765\CC22.P			



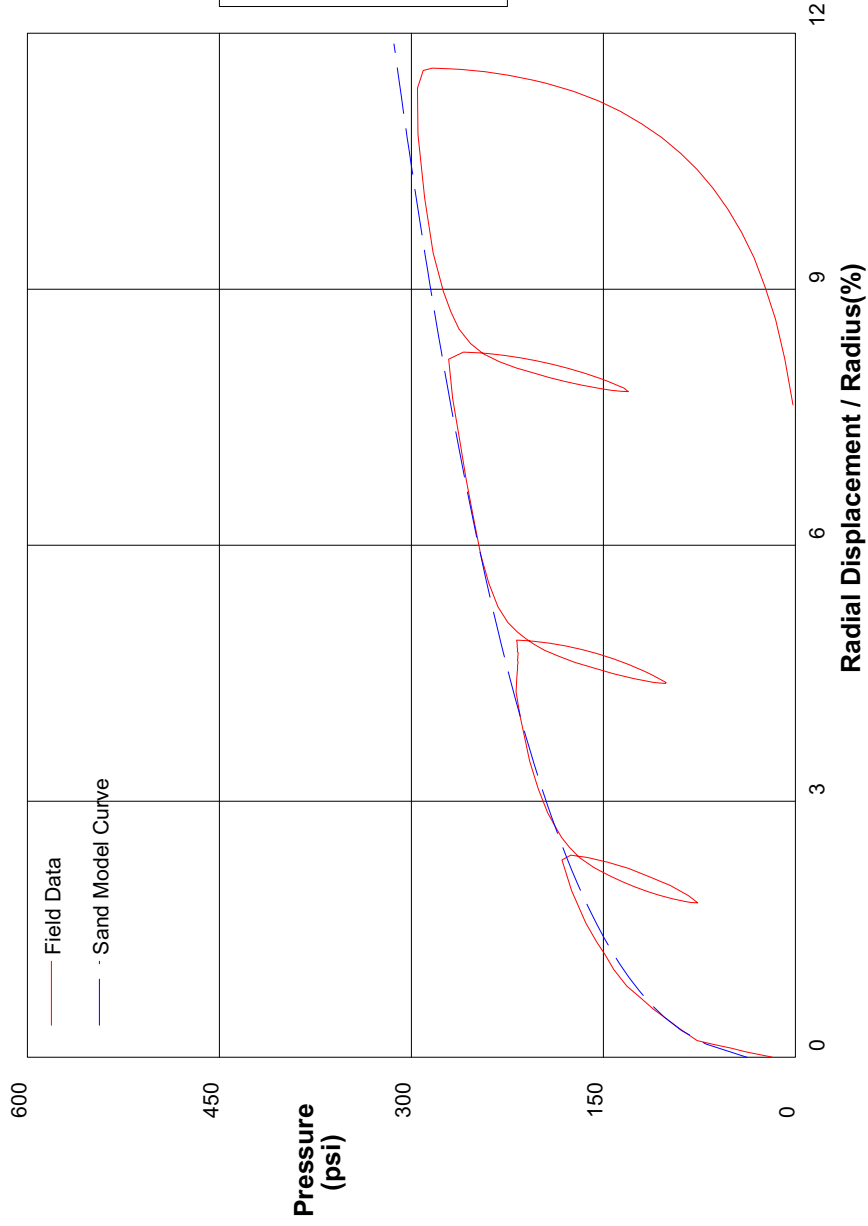
Shear Modulus 4234 psi

Shear Modulus 10411 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC
Calvert Cliffs Nuclear Power Plant, 2008 Sunsurface Investigation			8/28/2008
Hole No. PM701	Depth 120.1ft	File C:\DATA\ISE-765\CC22.P	



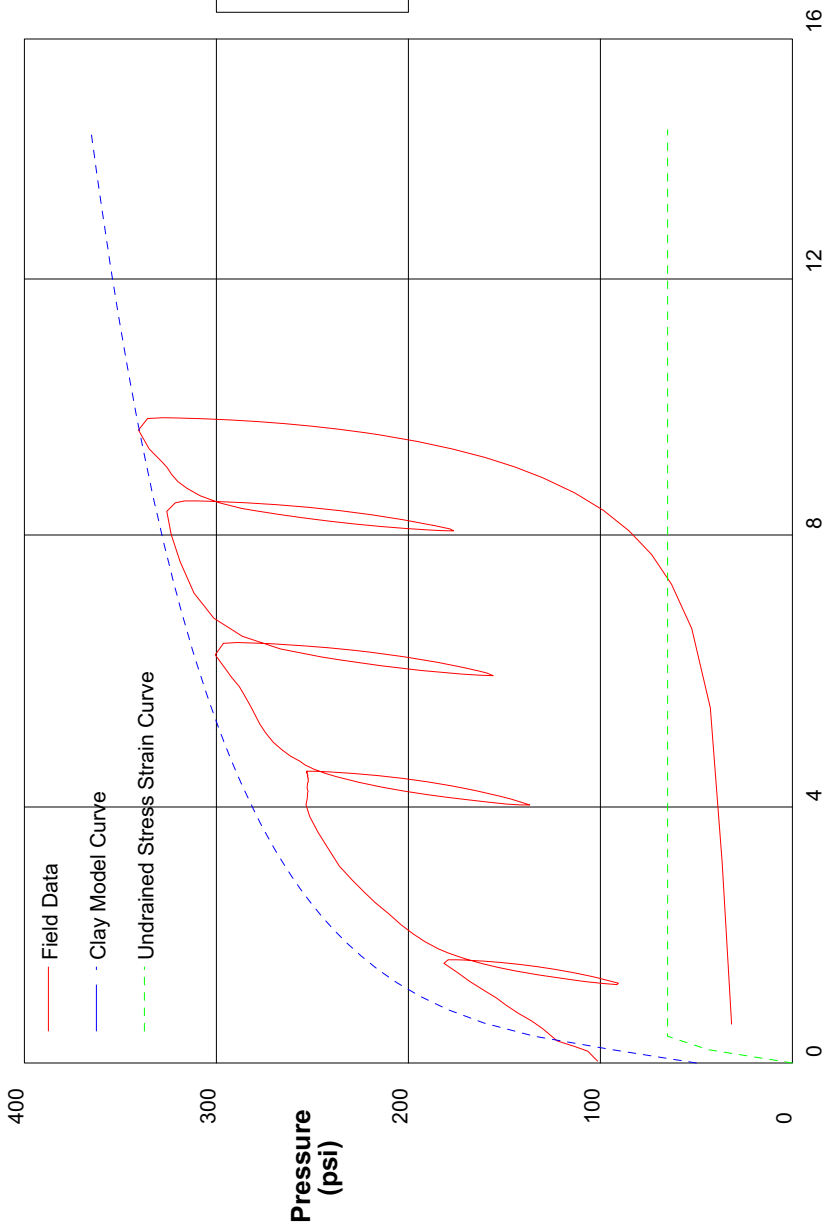
THE In Situ Engineering SAND MODEL

Water Pressure	50 psi
Friction Angle	32 deg
Critical Friction Angle	32 deg
Lateral Stress	38 psi
Shear Modulus	11000 psi

shift .3

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			8/28/2008		
Hole No. PM701	Depth 118.6ft	File C:\DATA\ISE-765\CC23.P			



GIBSON'S CLAY MODEL

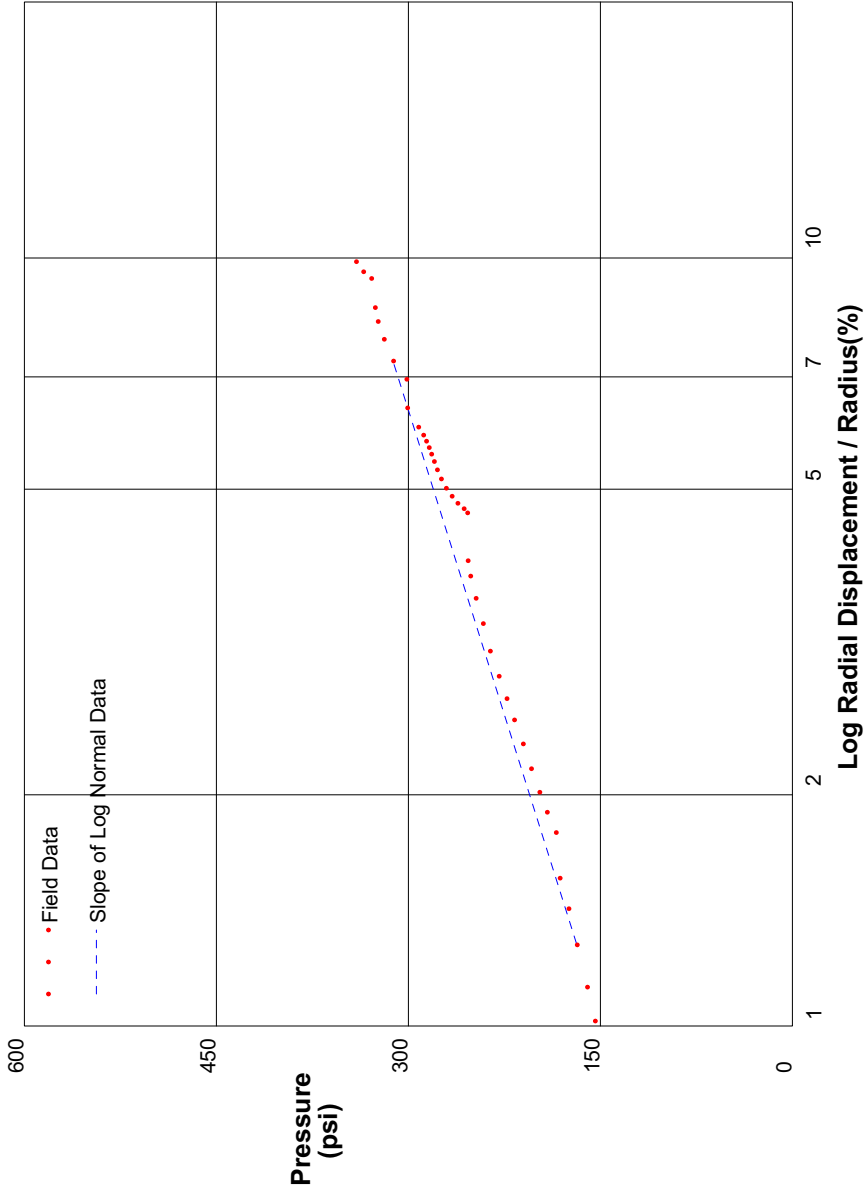
Shear Strength 65 psi
 Insitu Stress 50 psi
 Shear Modulus 10500 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 1

In Situ Engineering

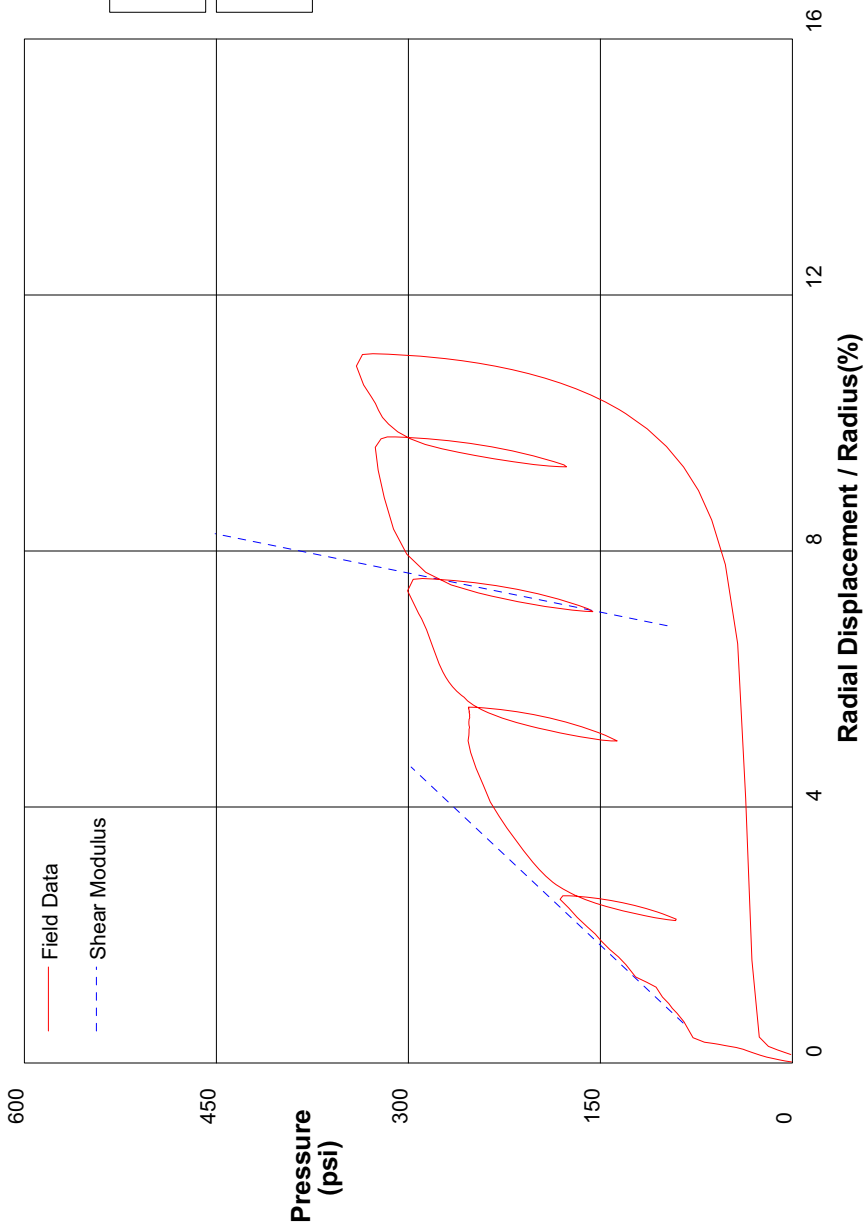
PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			8/28/2008		
Hole No. PM701	Depth 118.6ft	File C:\DATA\ISE-765\CC23.P			



shift 1

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			8/28/2008		
Hole No. PM701	Depth 118.6ft	File C:\DATA\ISE-765\CC23.P			



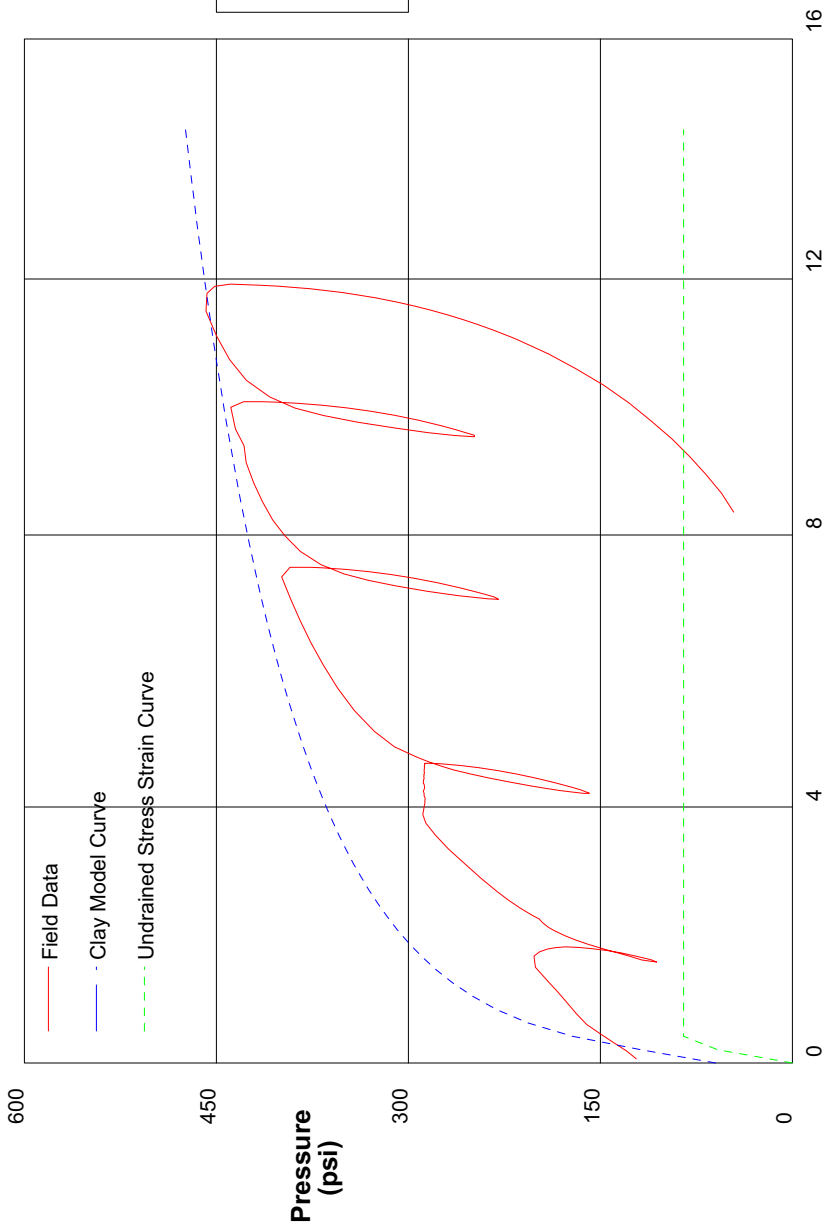
Shear Modulus 2656 psi

Shear Modulus 12282 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			8/28/2008		
Hole No. PM701	Depth 130.8ft	File C:\DATA\ISE-765\CC24.P			



GIBSON'S CLAY MODEL

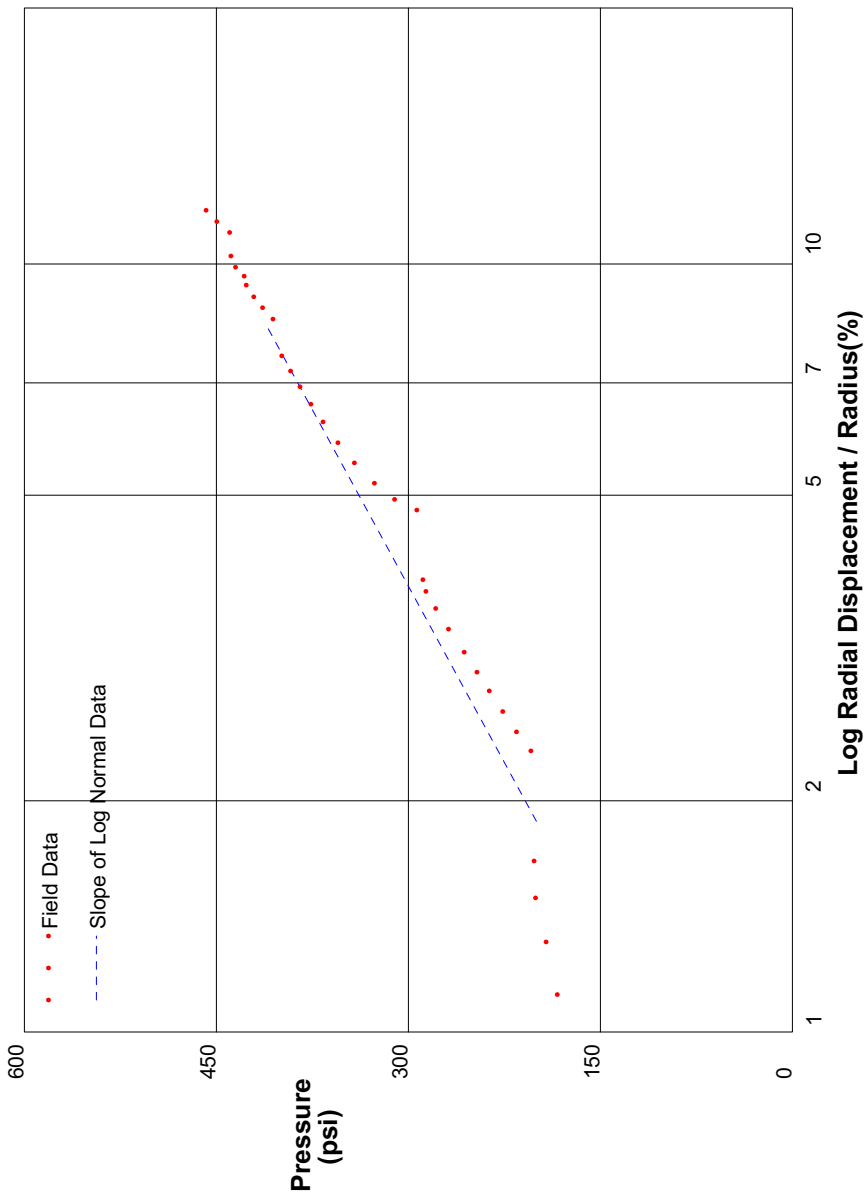
Shear Strength 85 psi
 Insitu Stress 60 psi
 Shear Modulus 14000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 1

In Situ Engineering

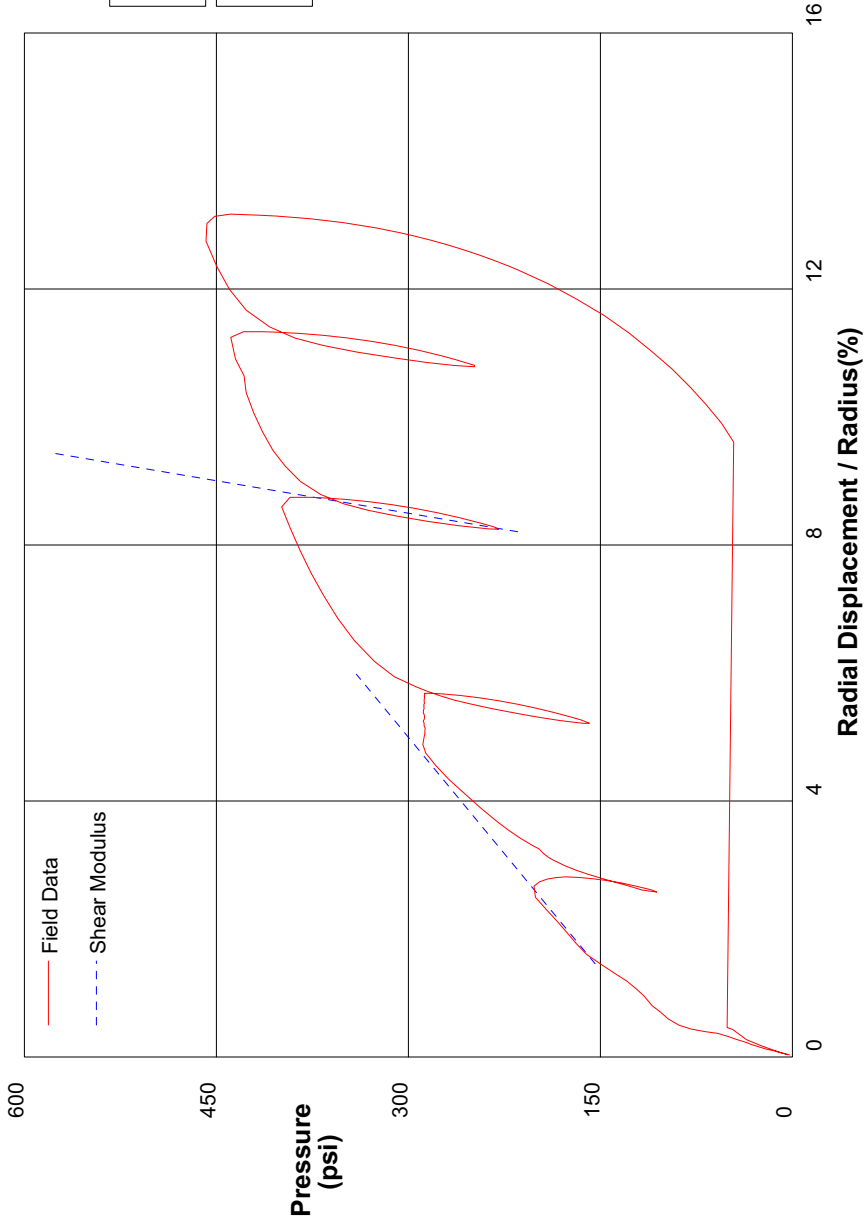
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		8/28/2008	
Hole No. PM701	Depth 130.8ft	File C:\DATA\ISE-765\CC24.P	



shift 1

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		8/28/2008			
Hole No. PM701	Depth 130.8ft	File C:\DATA\ISE-765\CC24.P			



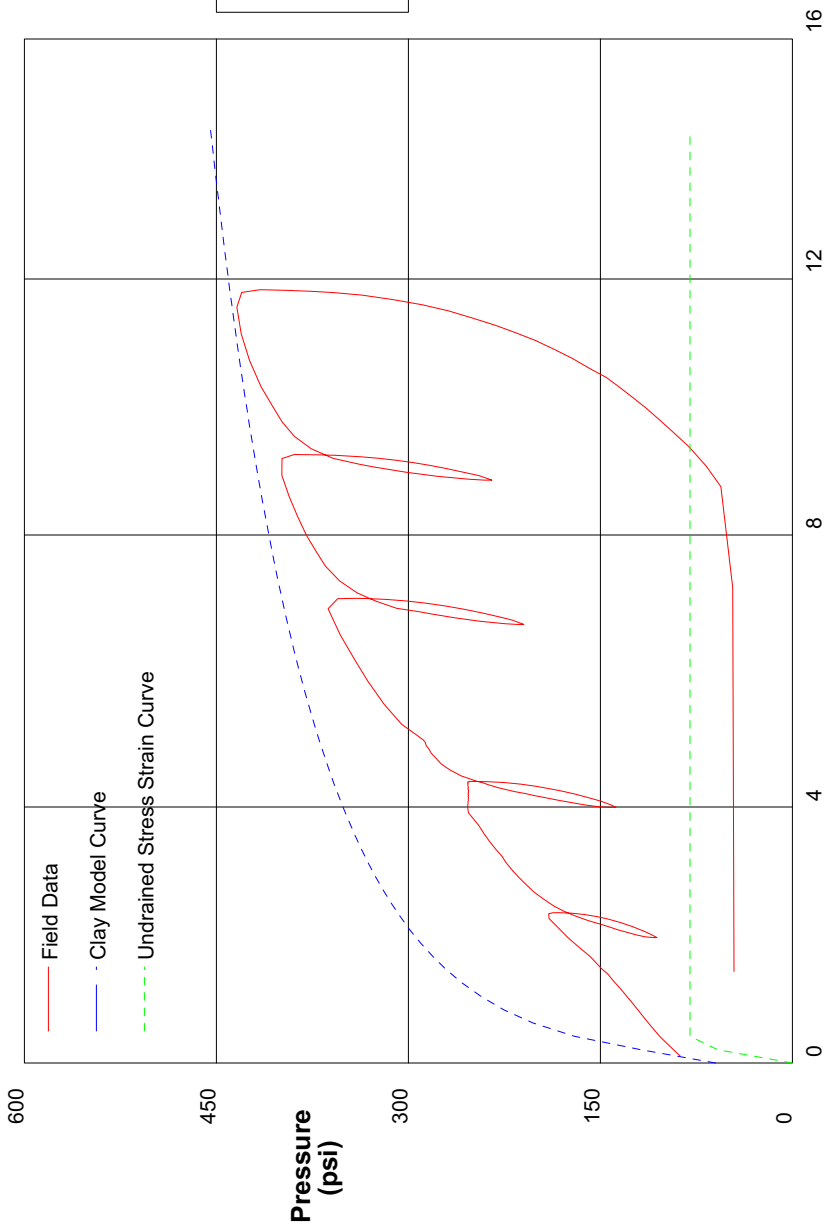
Shear Modulus 2062 psi

Shear Modulus 14788 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation		8/28/2008			
Hole No. PM701	Depth 129.3ft	File C:\DATA\ISE-765\CC25.P			



GIBSON'S CLAY MODEL

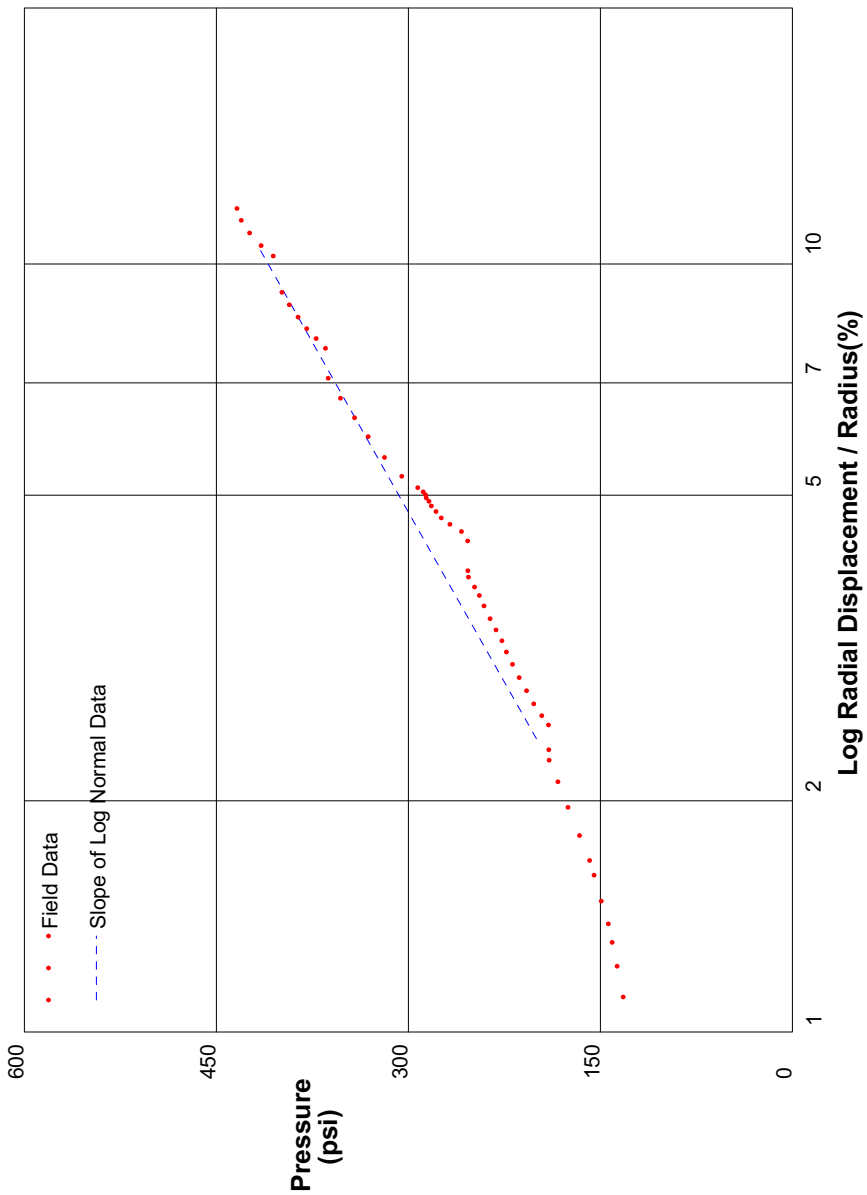
Shear Strength 80 psi
 Insitu Stress 60 psi
 Shear Modulus 14000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 1

In Situ Engineering

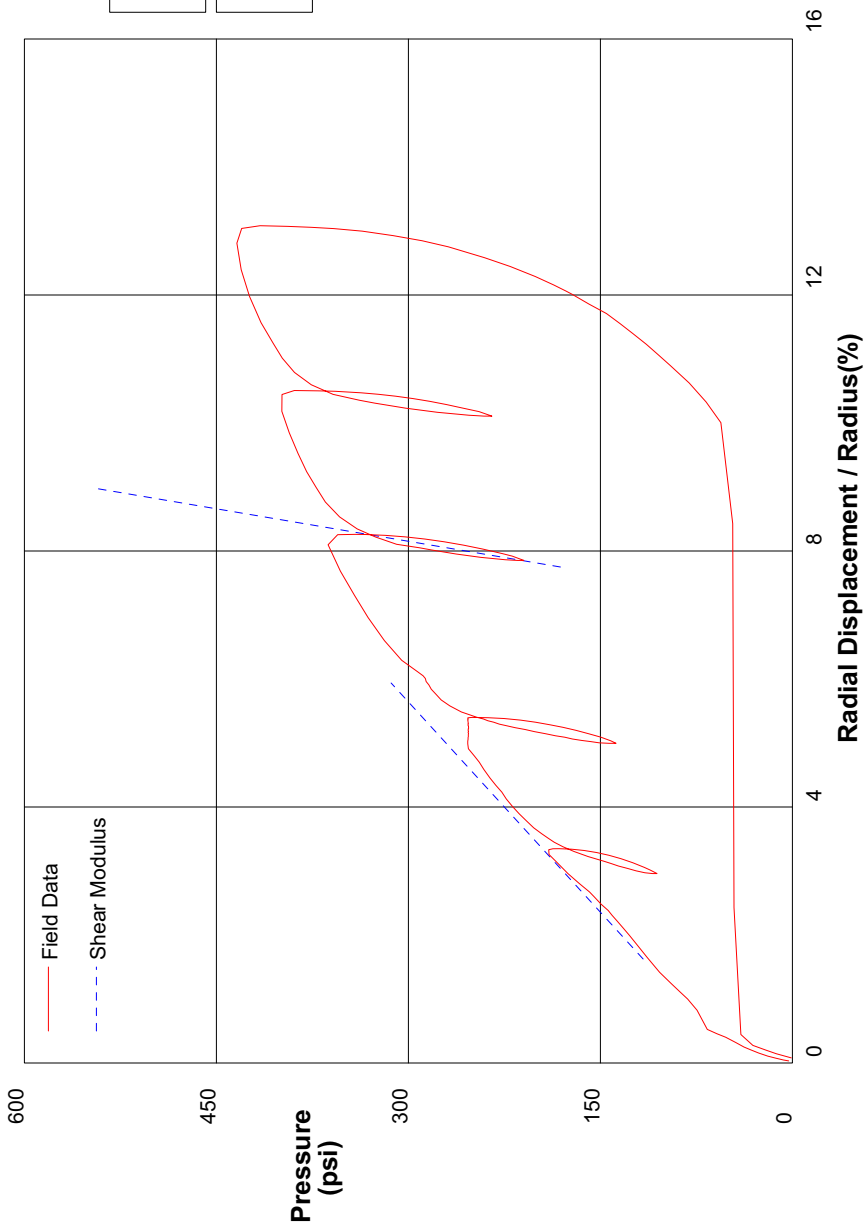
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		8/28/2008	
Hole No. PM701	Depth 129.3ft	File C:\DATA\ISE-765\CC25.P	



shift 1

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			8/28/2008		
Hole No. PM701	Depth 129.3ft	File C:\DATA\ISE-765\CC25.P			



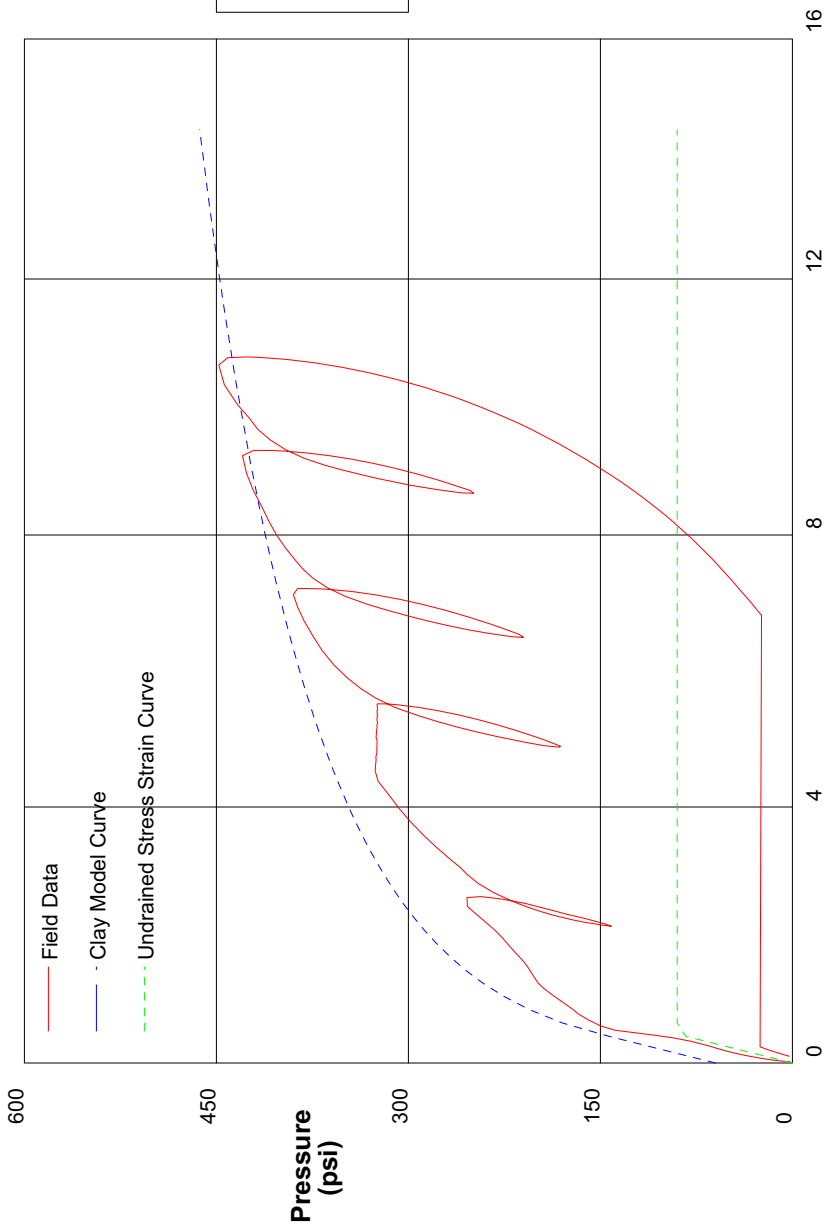
Shear Modulus 2282 psi

Shear Modulus 14788 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation		8/29/2008			
Hole No. PM701	Depth 140.8ft	File C:\DATA\ISE-765\CC26.P			



GIBSON'S CLAY MODEL

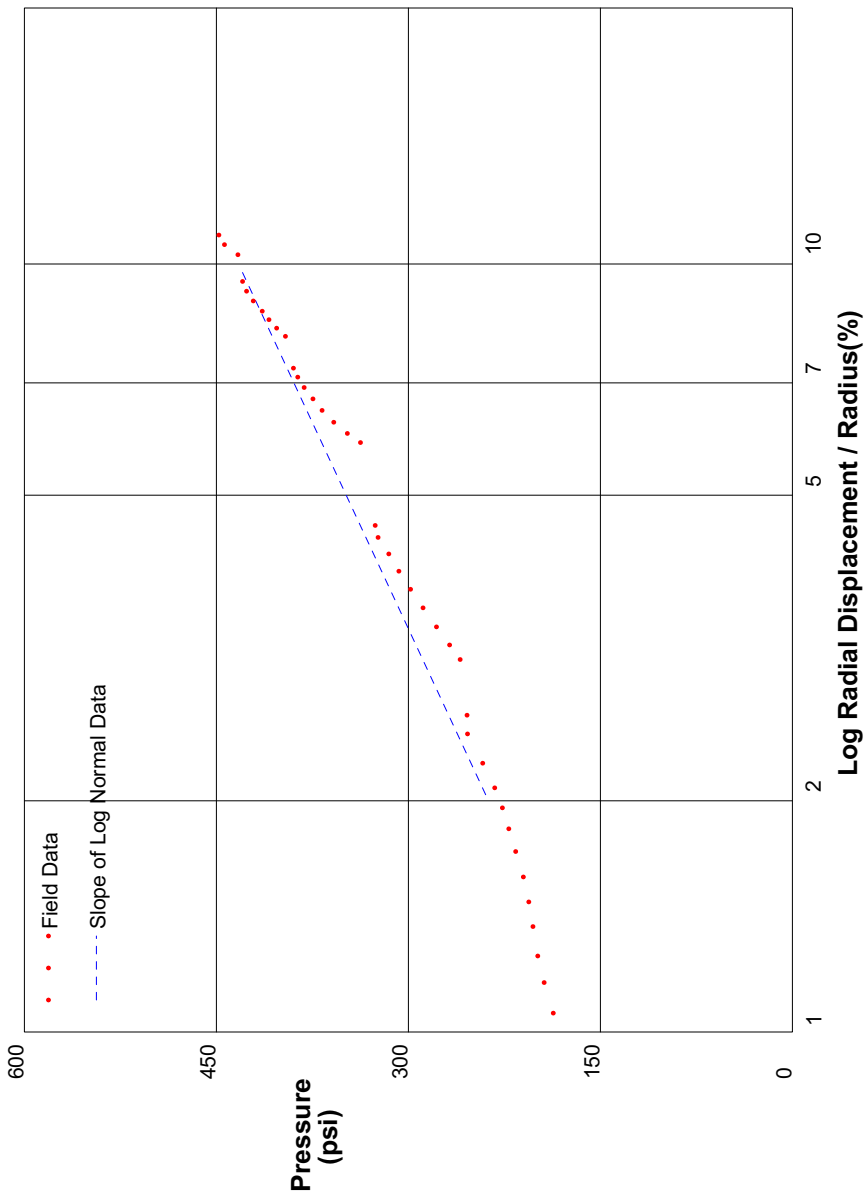
Shear Strength 90 psi
 Insitu Stress 60 psi
 Shear Modulus 10000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 0

In Situ Engineering

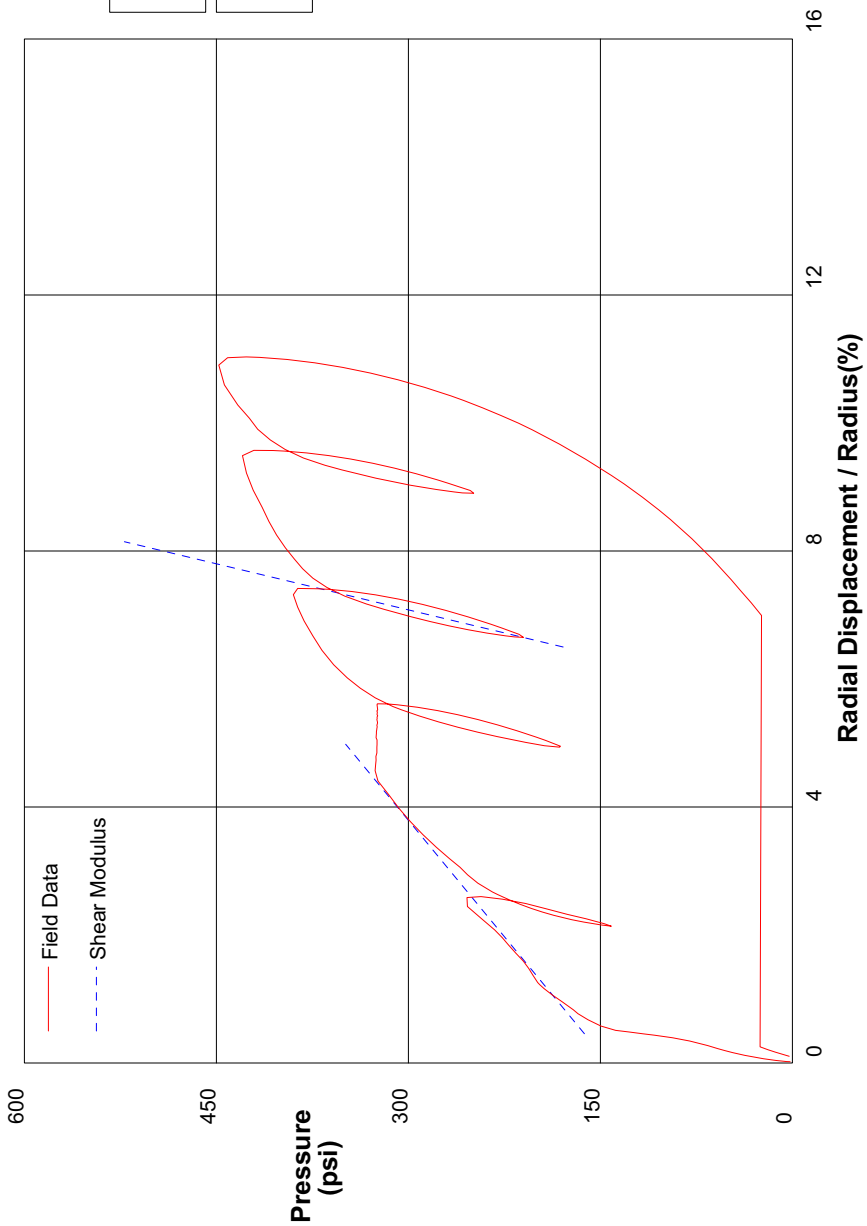
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		8/29/2008	
Hole No. PM701	Depth 140.8ft	File C:\DATA\ISE-765\CC26.P	



shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			8/29/2008		
Hole No. PM701	Depth 140.8ft	File C:\DATA\ISE-765\CC26.P			



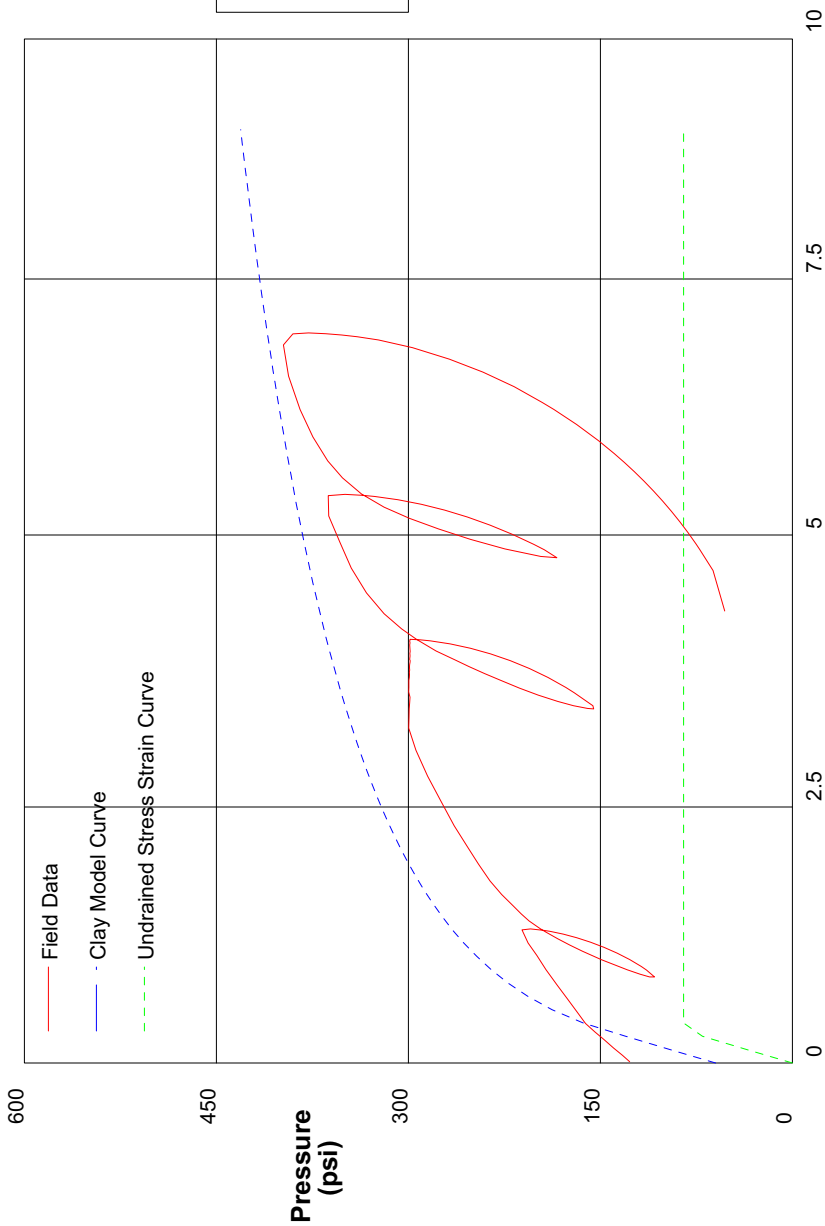
Shear Modulus 2062 psi

Shear Modulus 10411 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			8/29/2008		
Hole No. PM701	Depth 139.3ft	File C:\DATA\ISE-765\CC27.P			



GIBSON'S CLAY MODEL

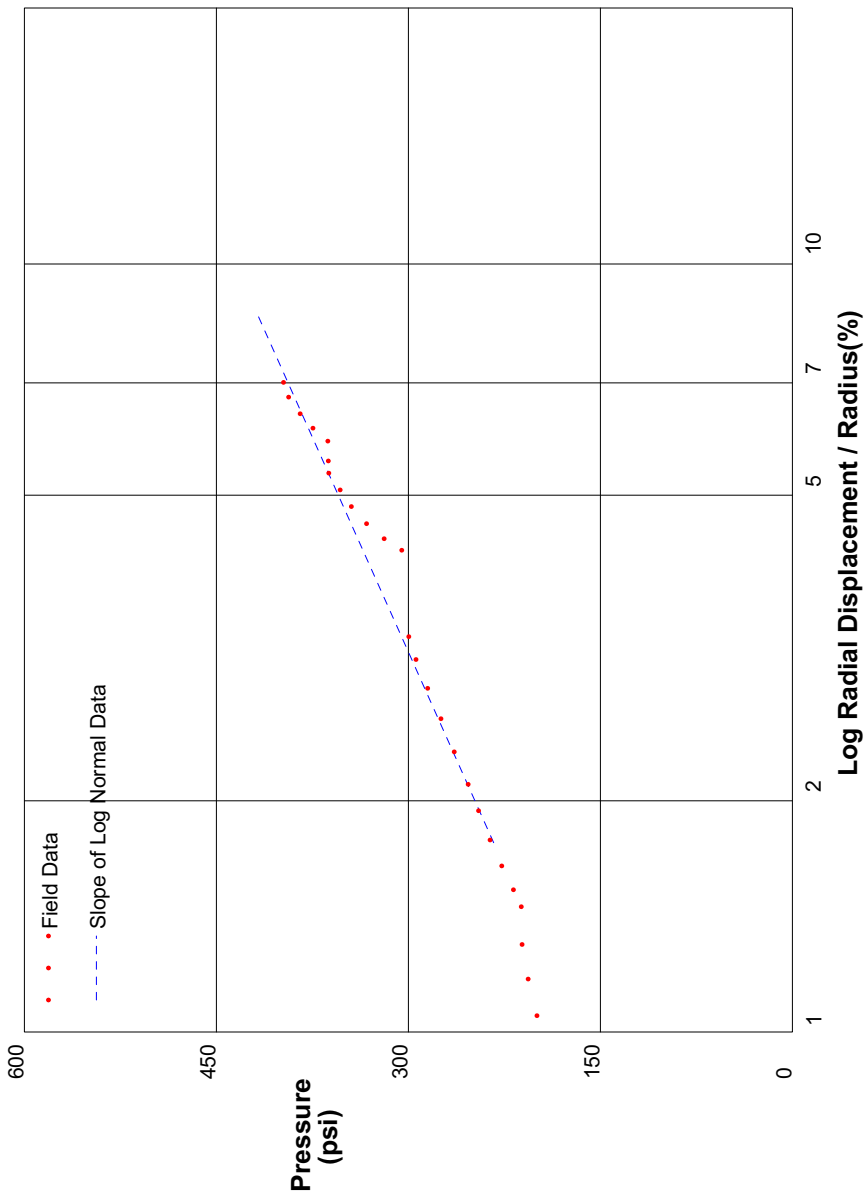
Shear Strength 85 psi
 Insitu Stress 60 psi
 Shear Modulus 13500 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 3

In Situ Engineering

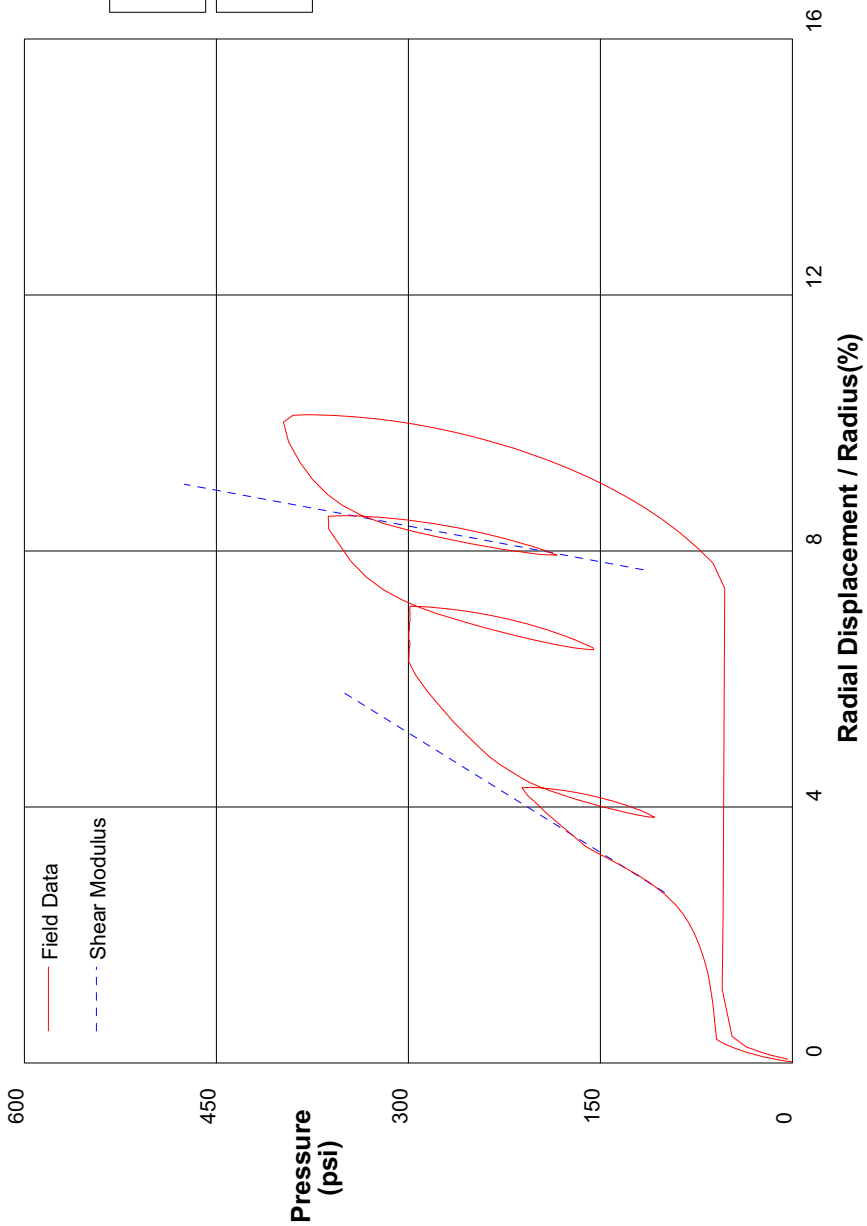
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		8/29/2008	
Hole No. PM701	Depth 139.3ft	File C:\DATA\ISE-765\CC27.P	



shift 3

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			8/29/2008		
Hole No. PM701	Depth 139.3ft	File C:\DATA\ISE-765\CC27.P			



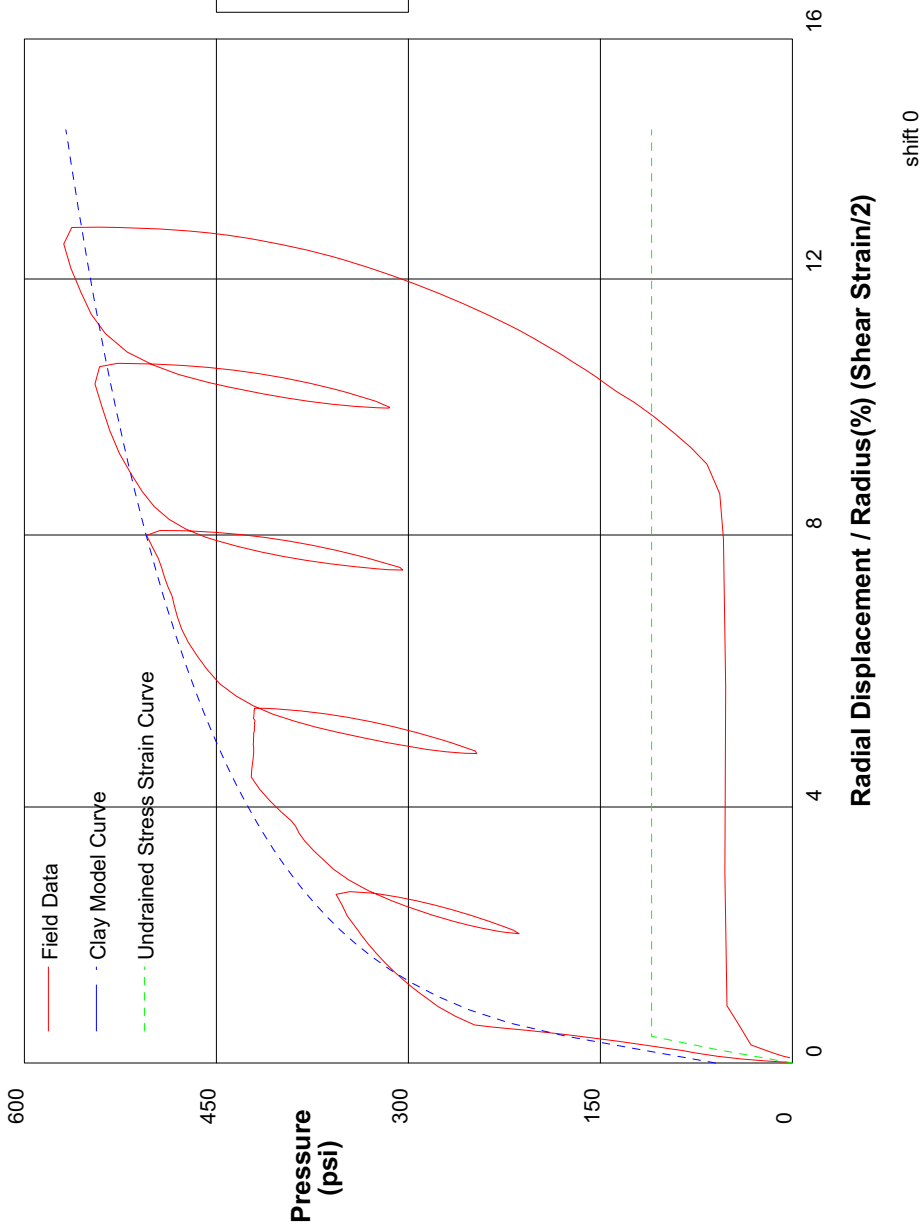
Shear Modulus 4013 psi

Shear Modulus 13437 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			8/29/2008		
Hole No. PM701	Depth 150.9ft	File C:\DATA\ISE-765\CC28.P			

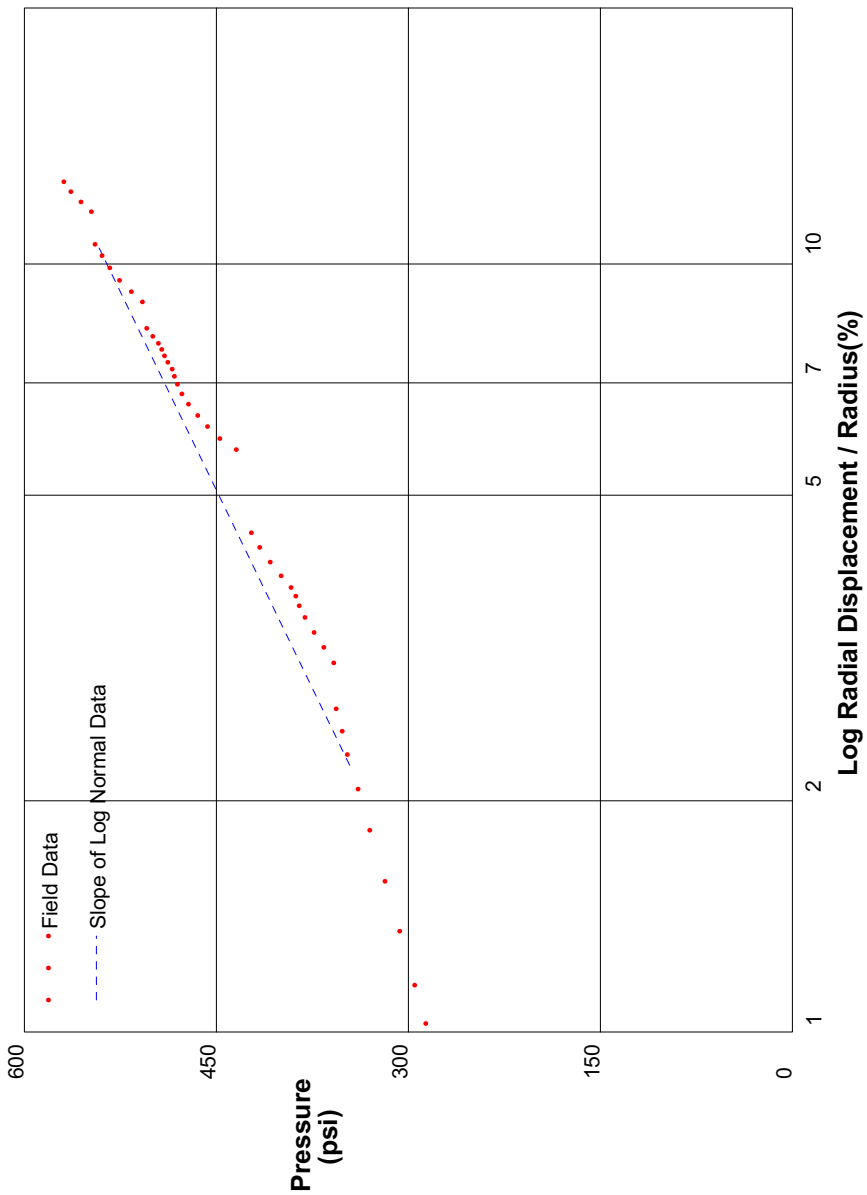


GIBSON'S CLAY MODEL

Shear Strength 110 psi
 Insitu Stress 60 psi
 Shear Modulus 14000 psi

In Situ Engineering

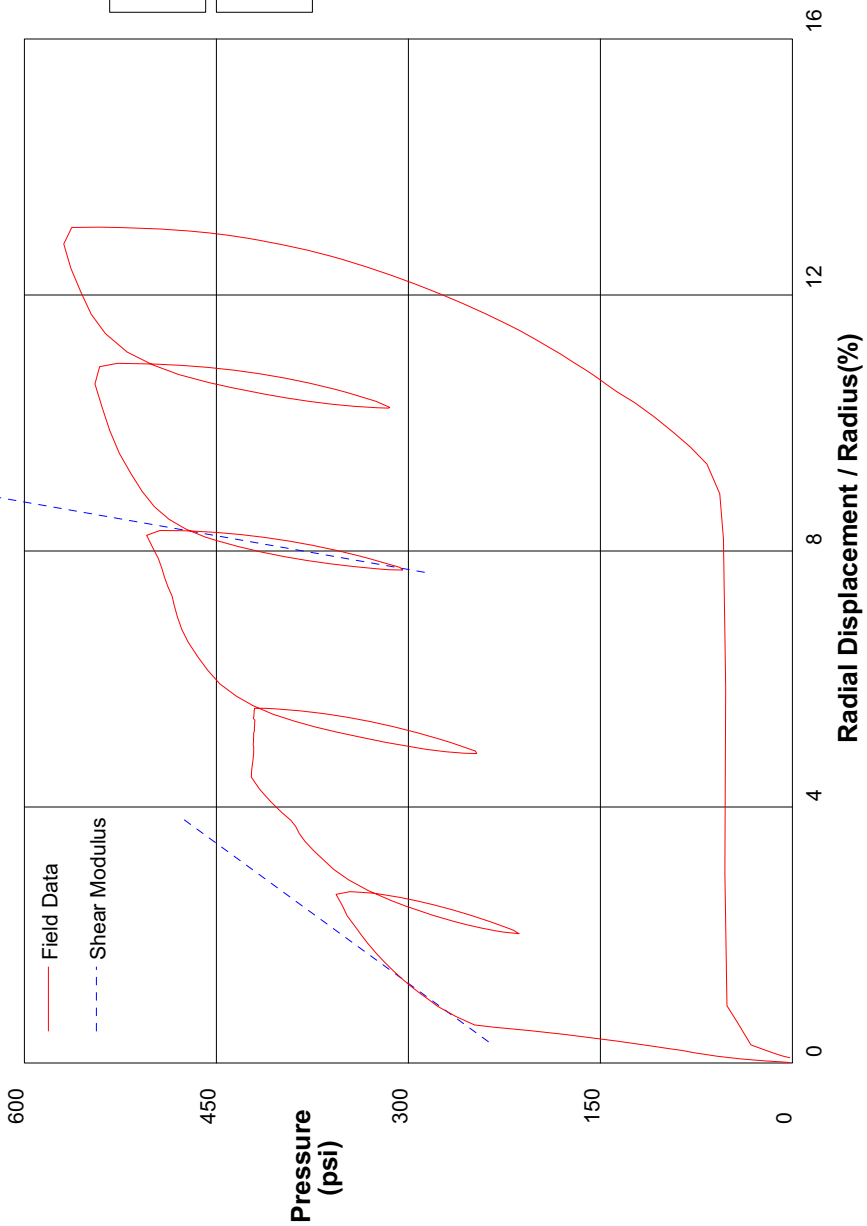
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		8/29/2008	
Hole No. PM701	Depth 150.9ft	File C:\DATA\ISE-765\CC28.P	



shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			8/29/2008		
Hole No. PM701	Depth 150.9ft	File C:\DATA\ISE-765\CC28.P			



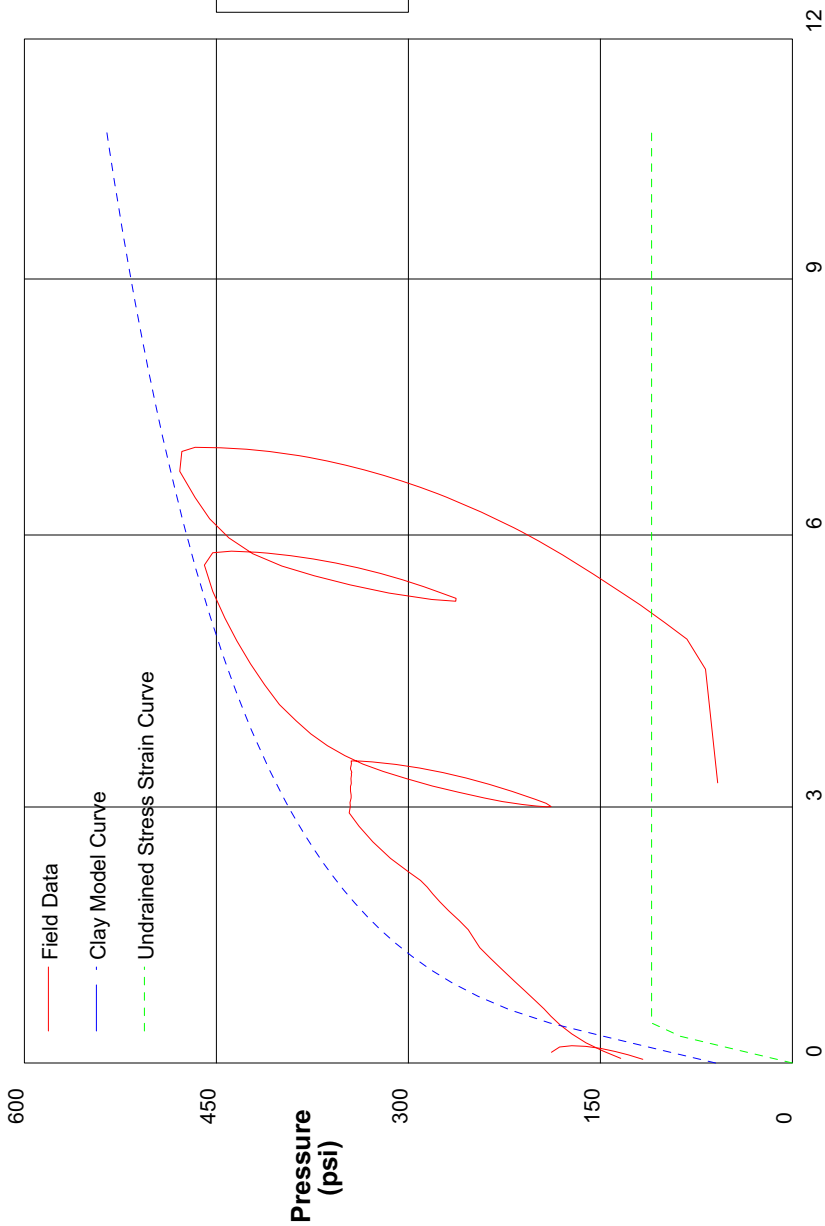
Shear Modulus 3428 psi

Shear Modulus 14221 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			8/29/2008		
Hole No. PM701	Depth 149.4ft	File C:\DATA\ISE-765\CC29.P			



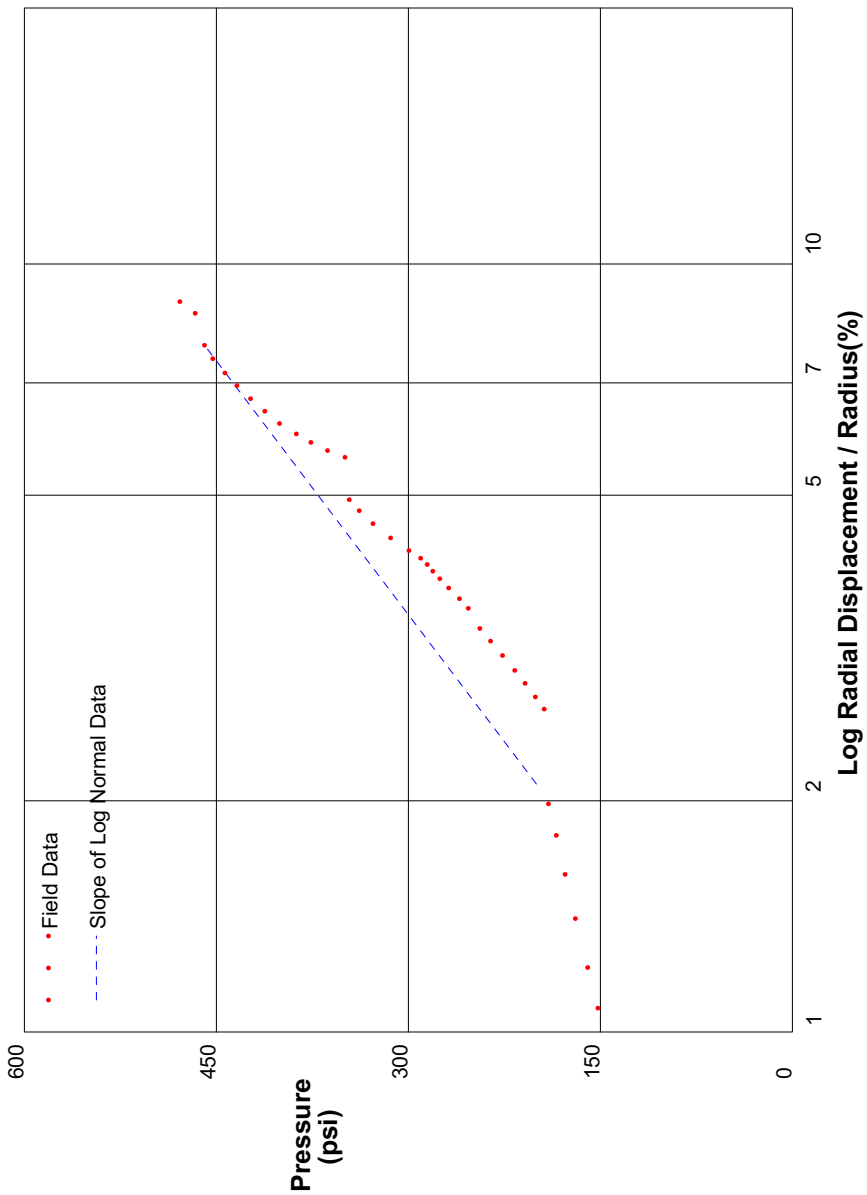
GIBSON'S CLAY MODEL

Shear Strength 110 psi
 Insitu Stress 60 psi
 Shear Modulus 14000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 4

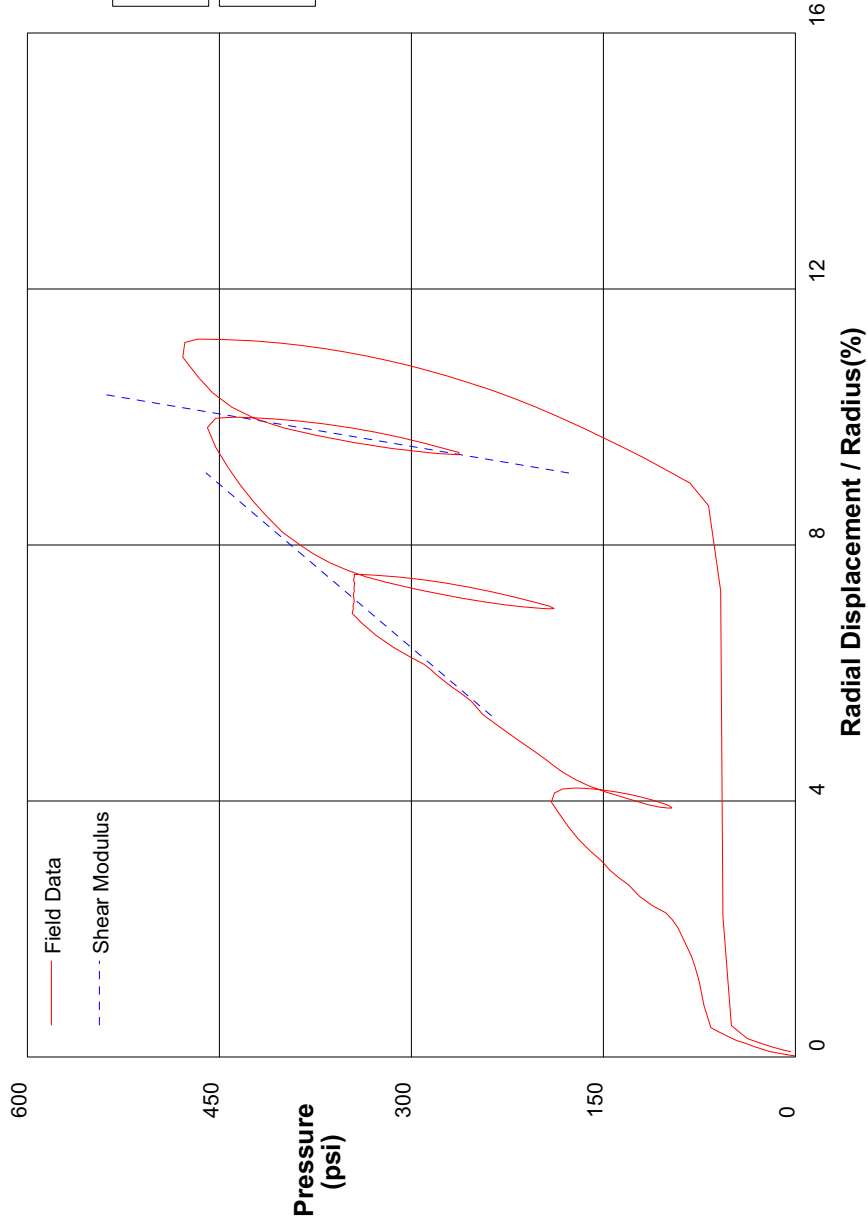
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		8/29/2008	
Hole No. PM701	Depth 149.4ft	File C:\DATA\ISE-765\CC29.P	



shift 2

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			8/29/2008		
Hole No. PM701	Depth 149.4ft	File C:\DATA\ISE-765\CC29.P			



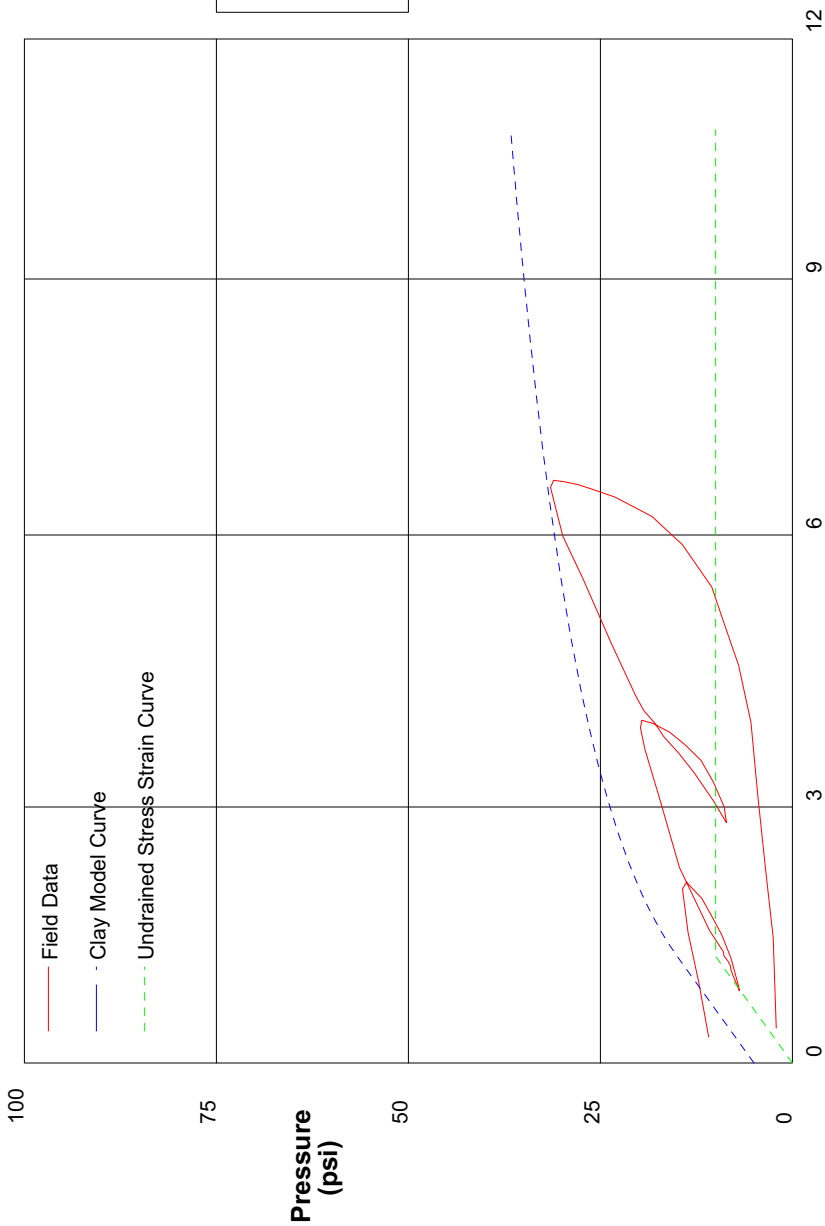
Shear Modulus 2939 psi

Shear Modulus 14788 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/2/2008		
Hole No. PM301	Depth 9ft	File C:\DATA\ISE-765\CC30.P			



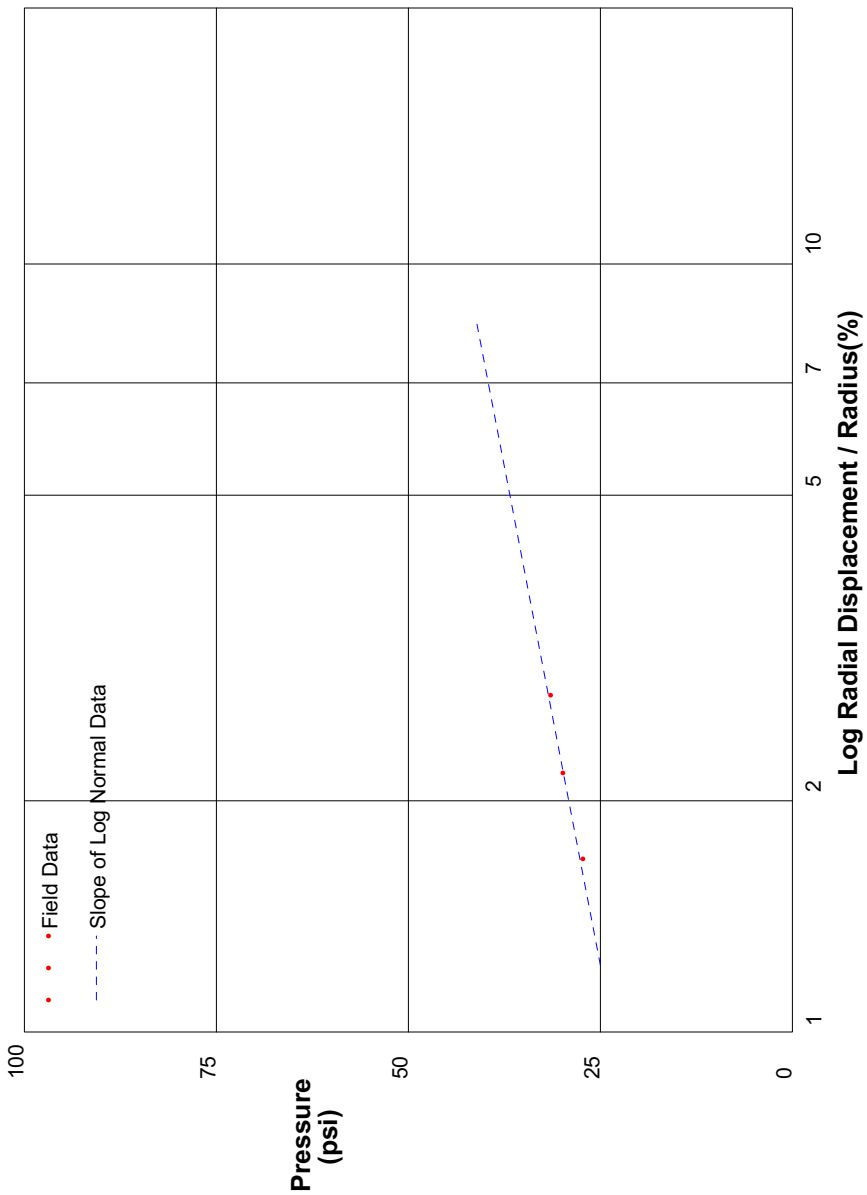
GIBSON'S CLAY MODEL

Shear Strength 10 psi
 Insitu Stress 5 psi
 Shear Modulus 400 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 4

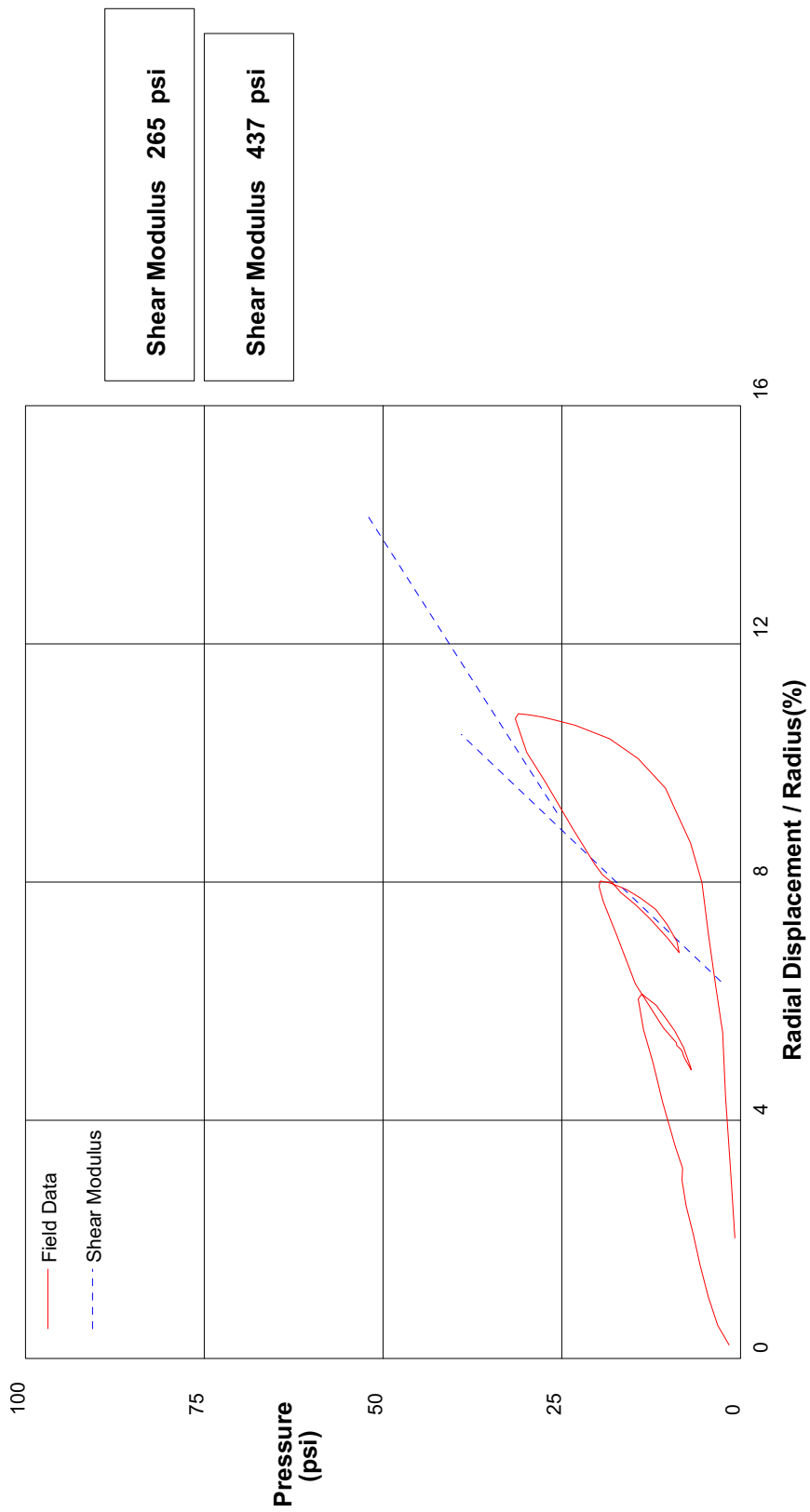
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/2/2008	
Hole No. PM301	Depth 9ft	File C:\DATA\ISE-765\CC30.P	



shift 8

In Situ Engineering

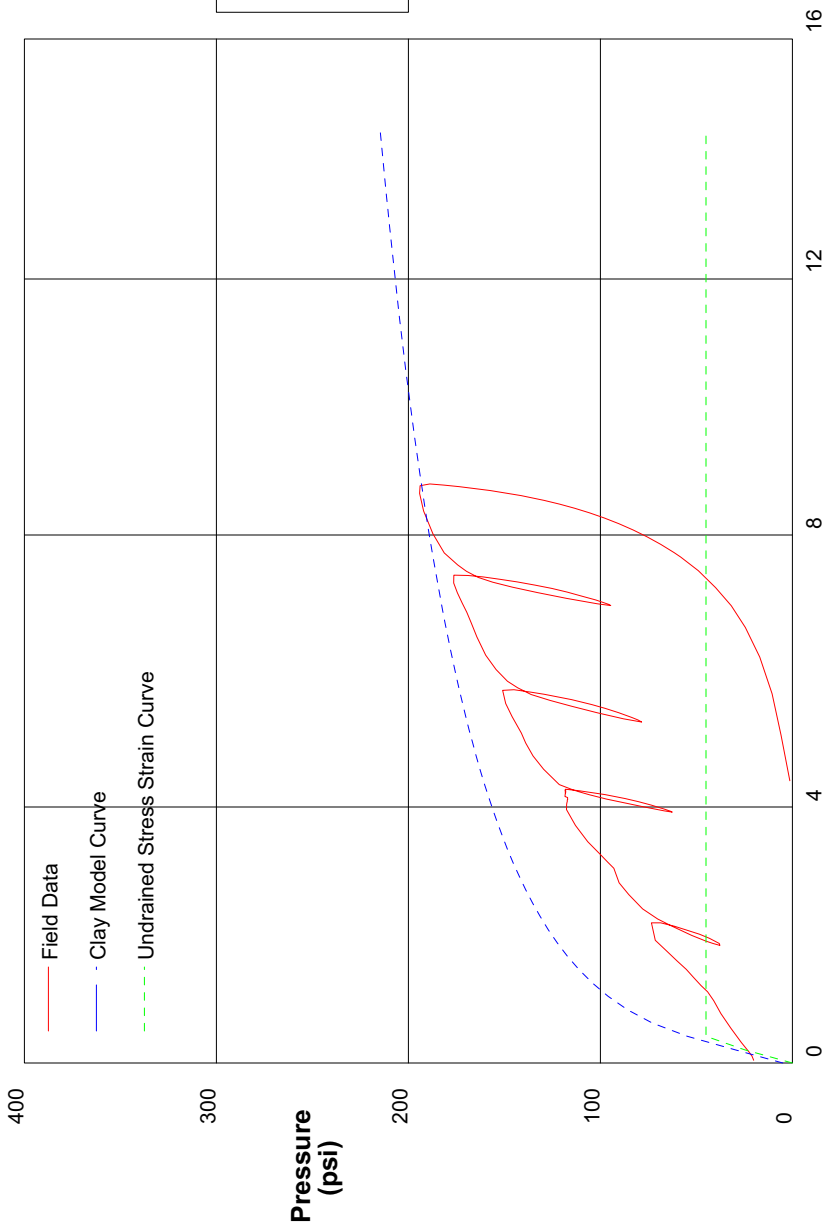
PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/2/2008		
Hole No. PM301	Depth 9ft	File C:\DATA\ISE-765\CC30.P			



shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/2/2008		
Hole No. PM301	Depth 18ft	File C:\DATA\ISE-765\CC31.P			



GIBSON'S CLAY MODEL

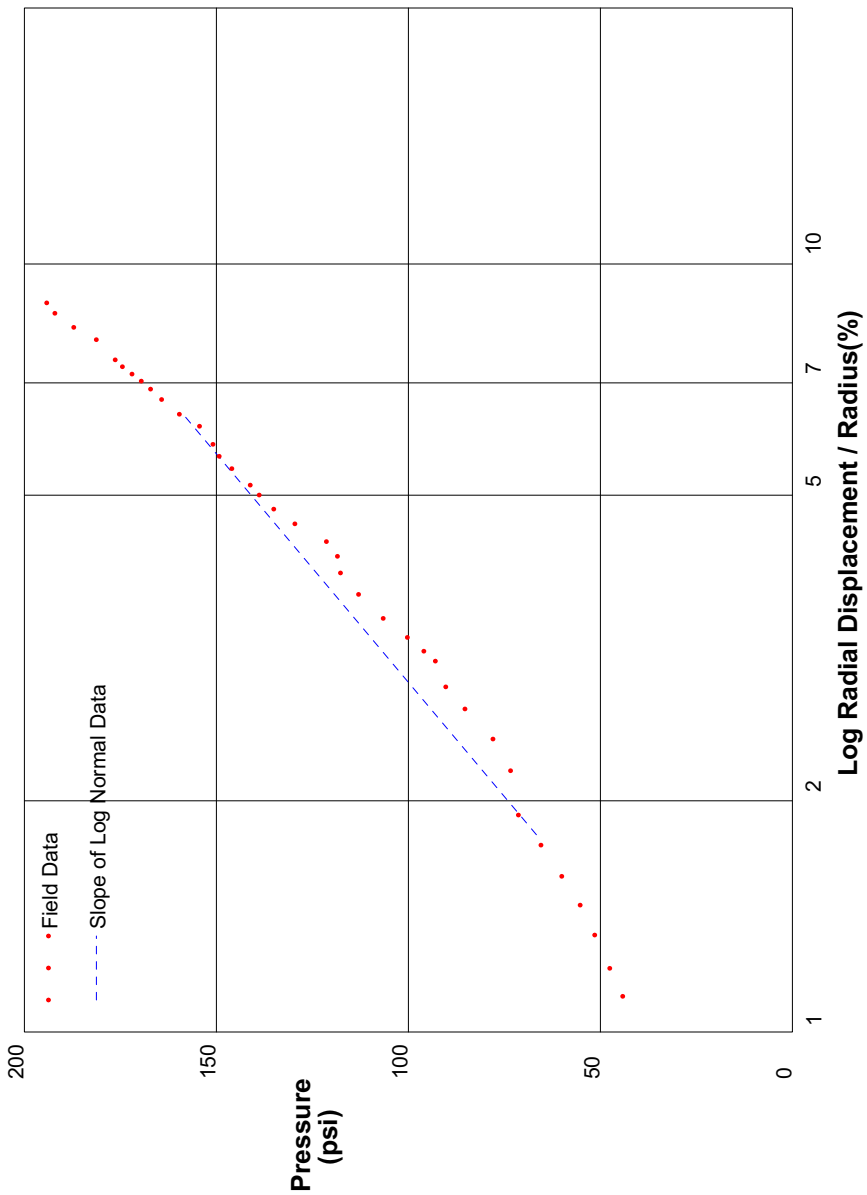
Shear Strength 45 psi
 Insitu Stress 5 psi
 Shear Modulus 6000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 1

In Situ Engineering

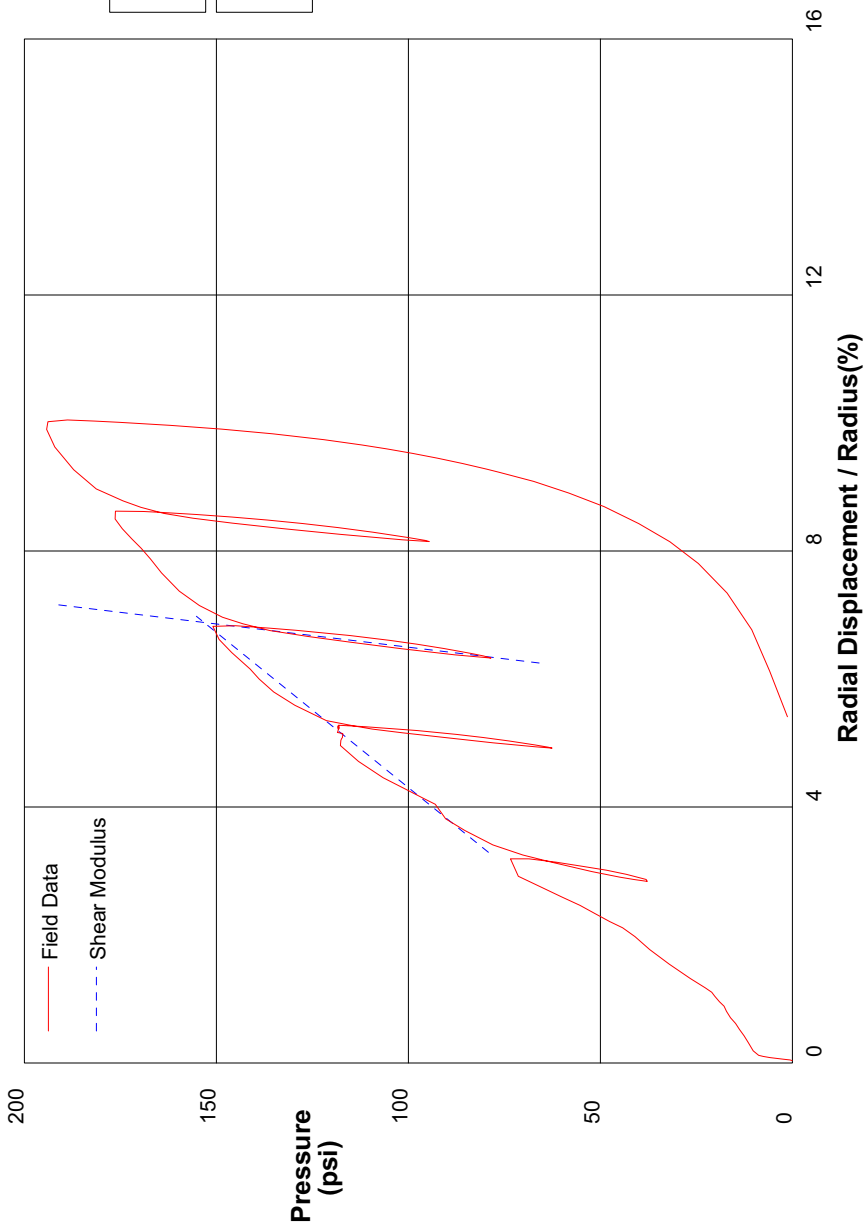
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/2/2008	
Hole No. PM301	Depth 18ft	File C:\DATA\ISE-765\CC31.P	



shift 1

In Situ Engineering

PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/2/2008	
Hole No. PM301	Depth 18ft	File C:\DATA\ISE-765\CC31.P	



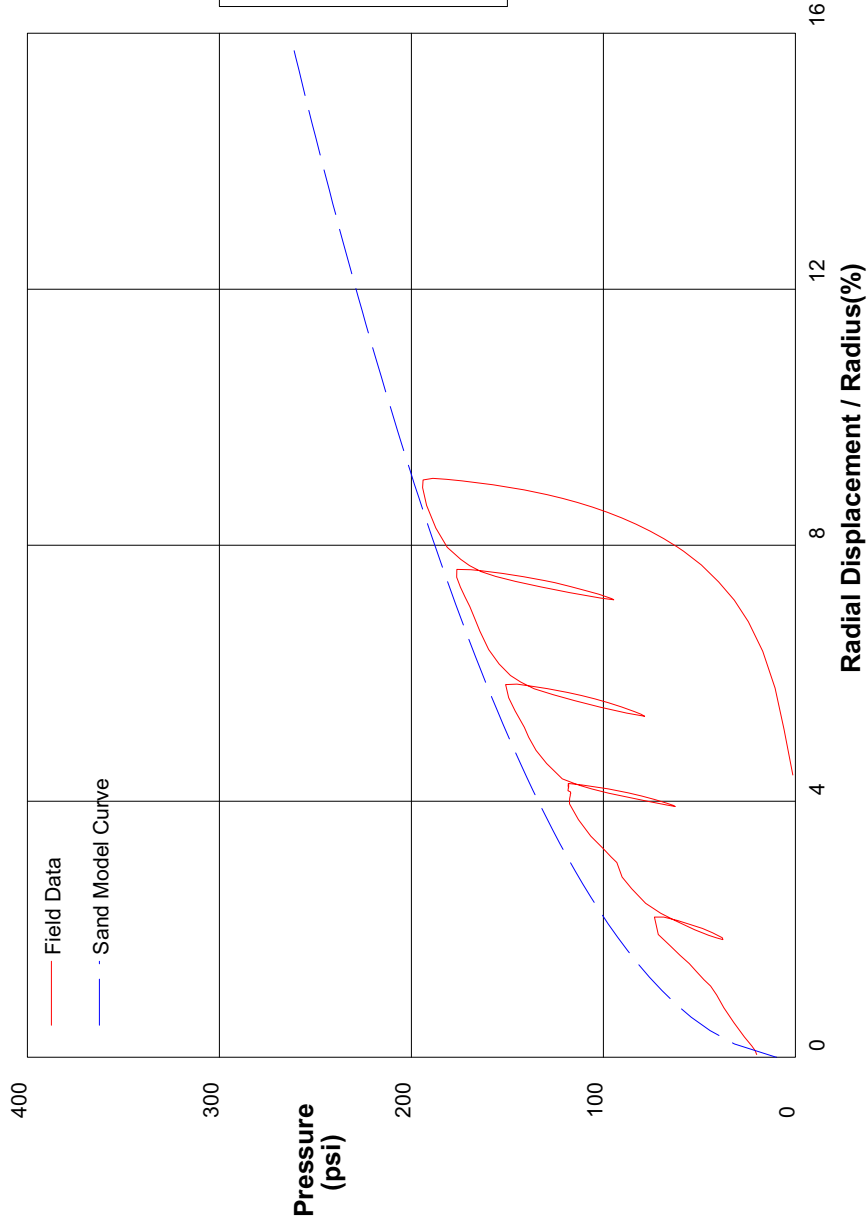
Shear Modulus 1031 psi

Shear Modulus 6893 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/2/2008		
Hole No. PM301	Depth 18ft	File C:\DATA\ISE-765\CC31.P			



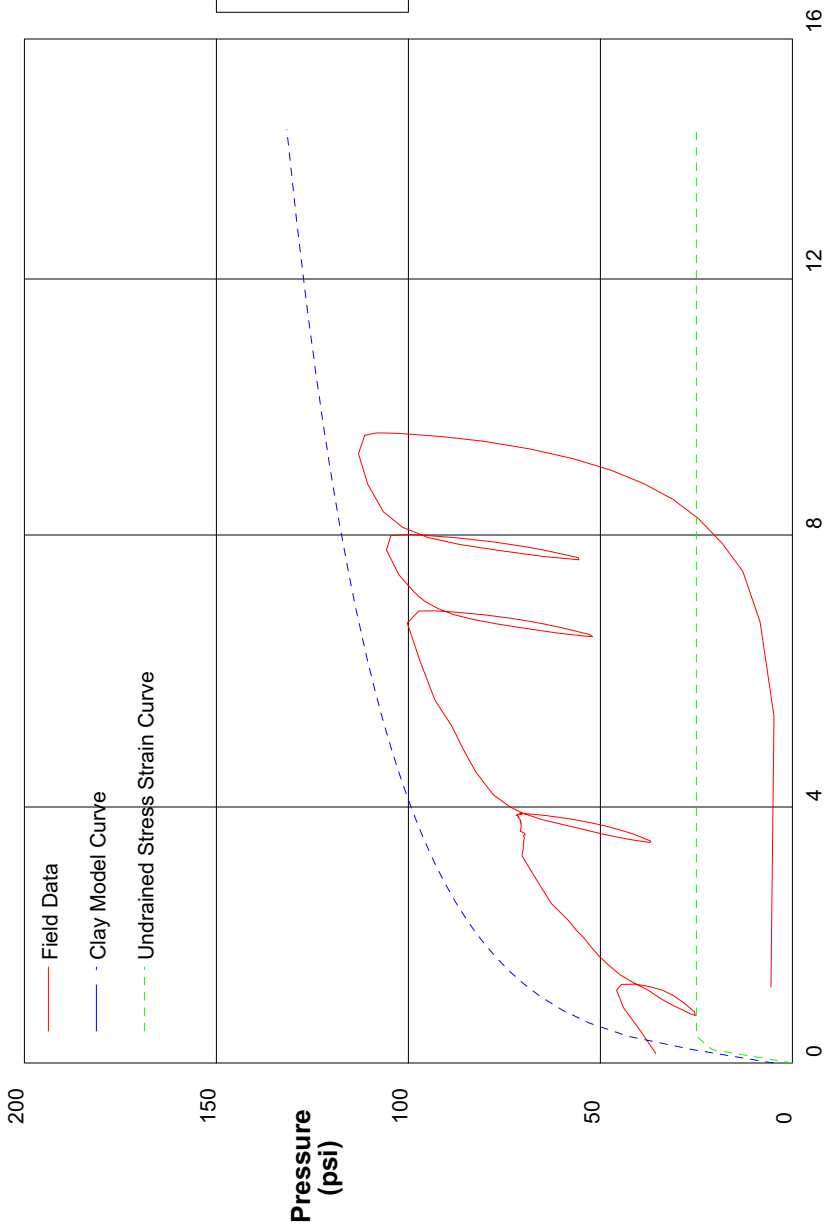
THE In Situ Engineering SAND MODEL

Water Pressure	0 psi
Friction Angle	42 deg
Critical Friction Angle	32 deg
Lateral Stress	10 psi
Shear Modulus	6000 psi

shift 1

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/2/2008		
Hole No. PM301	Depth 29.5ft	File C:\DATA\ISE-765\CC32.P			



GIBSON'S CLAY MODEL

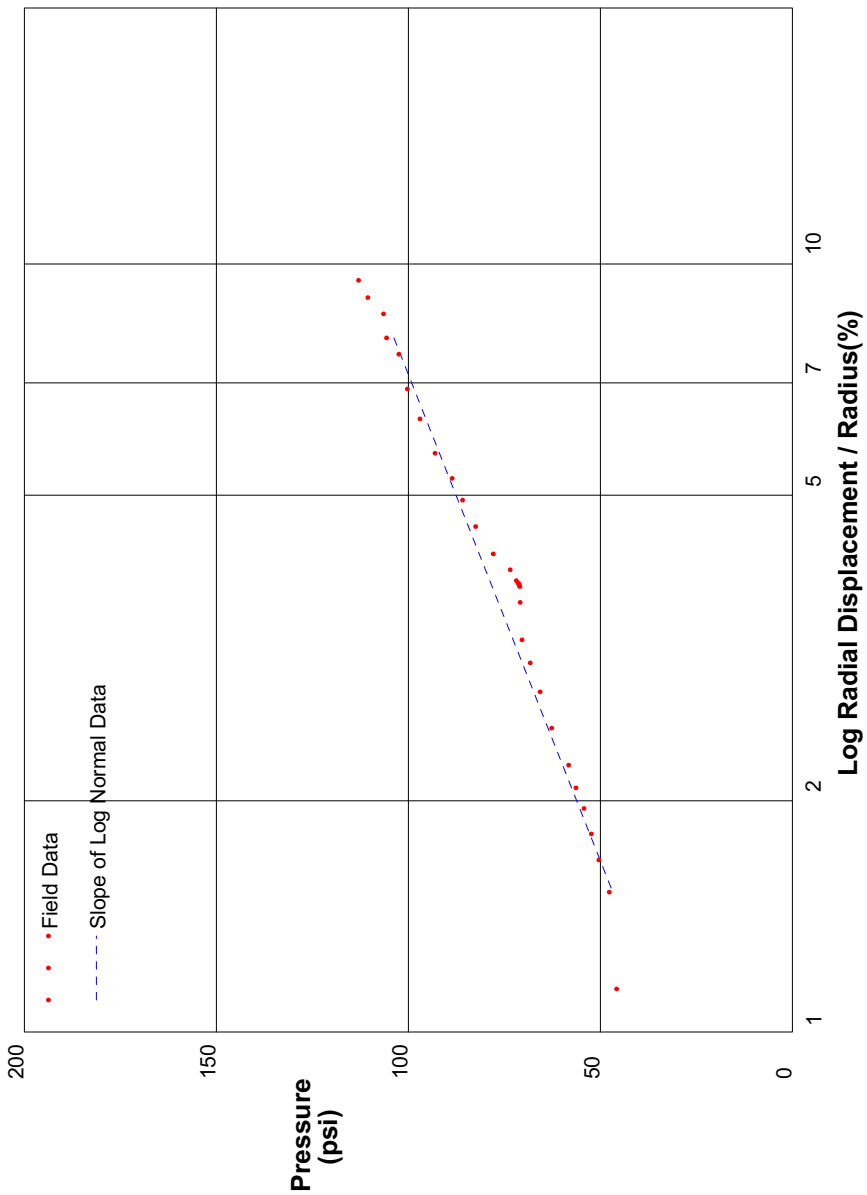
Shear Strength 25 psi
 Insitu Stress 5 psi
 Shear Modulus 5000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 3

In Situ Engineering

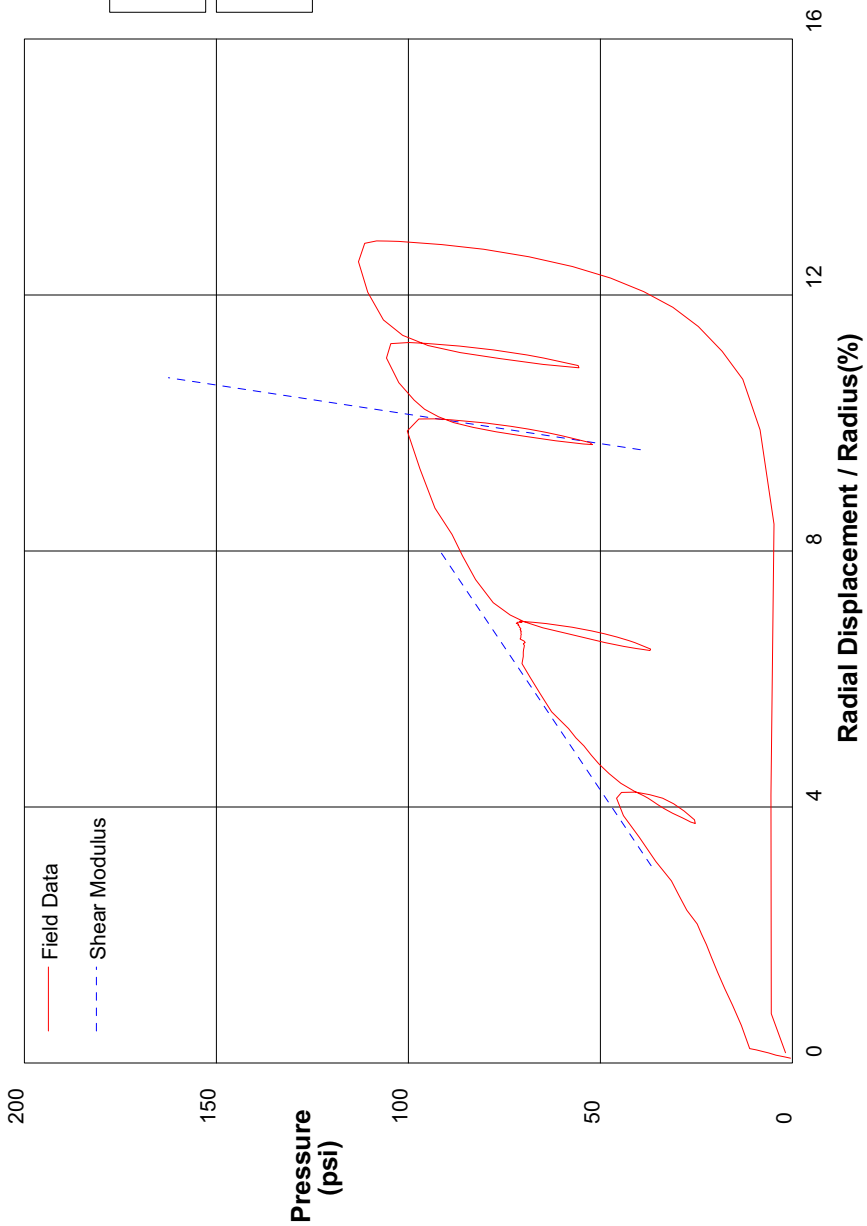
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/2/2008	
Hole No. PM301	Depth 29.5ft	File C:\DATA\ISE-765\CC32.P	



shift 3

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/2/2008		
Hole No. PM301	Depth 29.5ft	File C:\DATA\ISE-765\CC32.P			



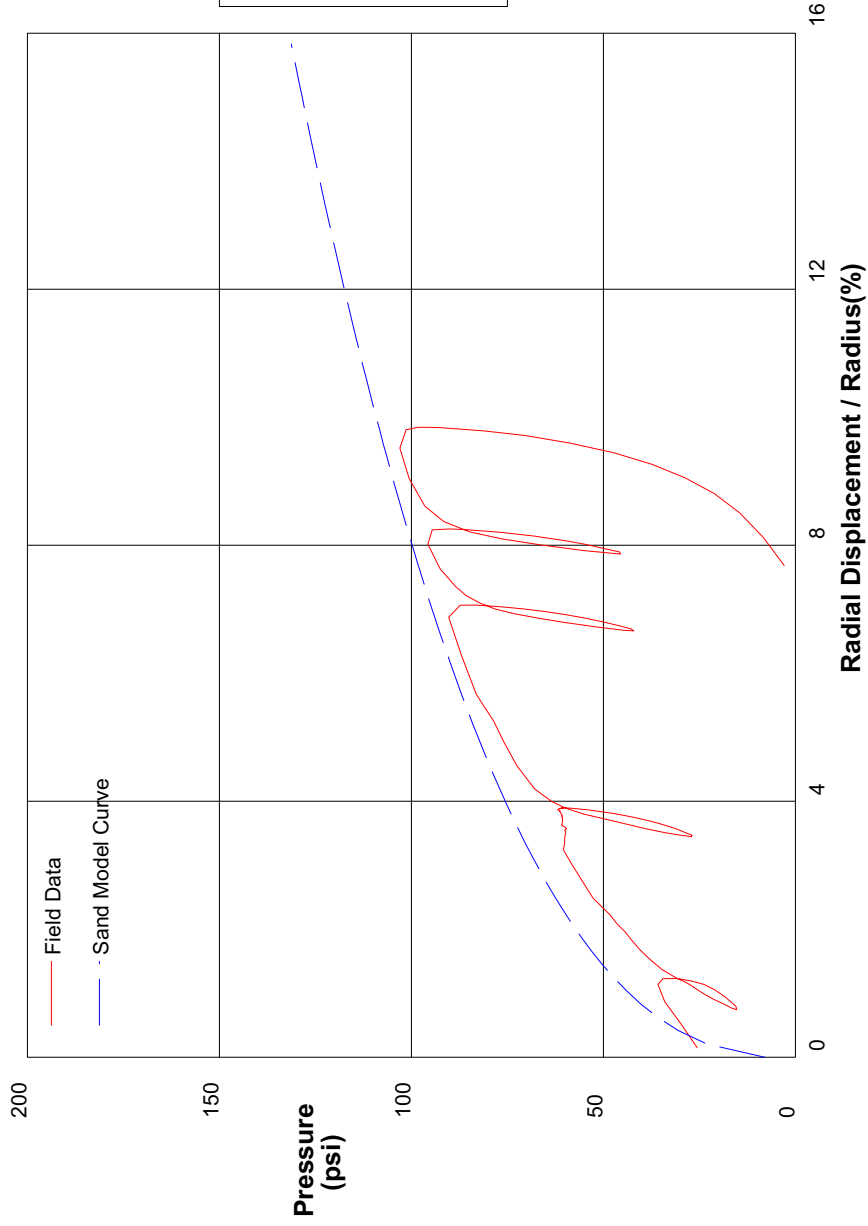
Shear Modulus 559 psi

Shear Modulus 5462 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/2/2008		
Hole No. PM301	Depth 29.5ft	File C:\DATA\ISE-765\CC32.P			



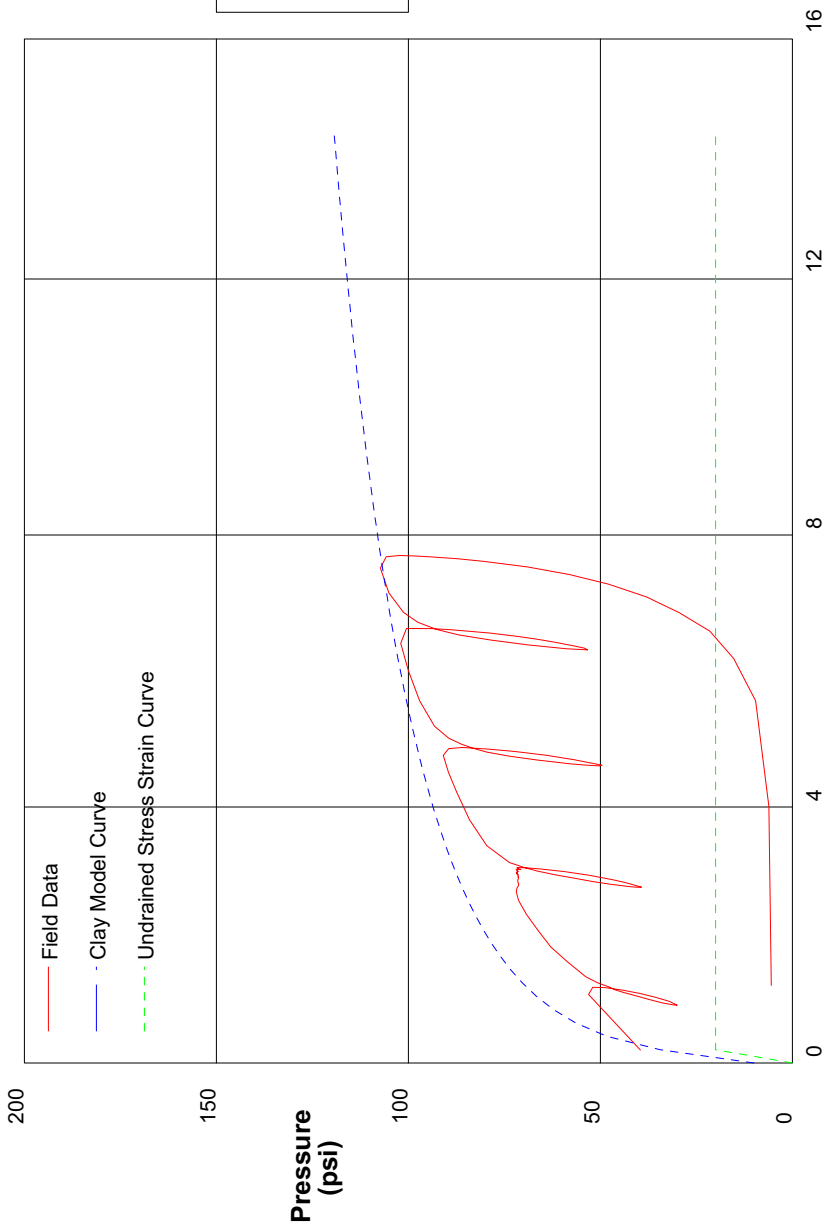
THE In Situ Engineering SAND MODEL

Water Pressure	10 psi
Friction Angle	36 deg
Critical Friction Angle	32 deg
Lateral Stress	8 psi
Shear Modulus	5000 psi

shift 3

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/2/2008		
Hole No. PM301	Depth 28ft	File C:\DATA\ISE-765\CC33.P			



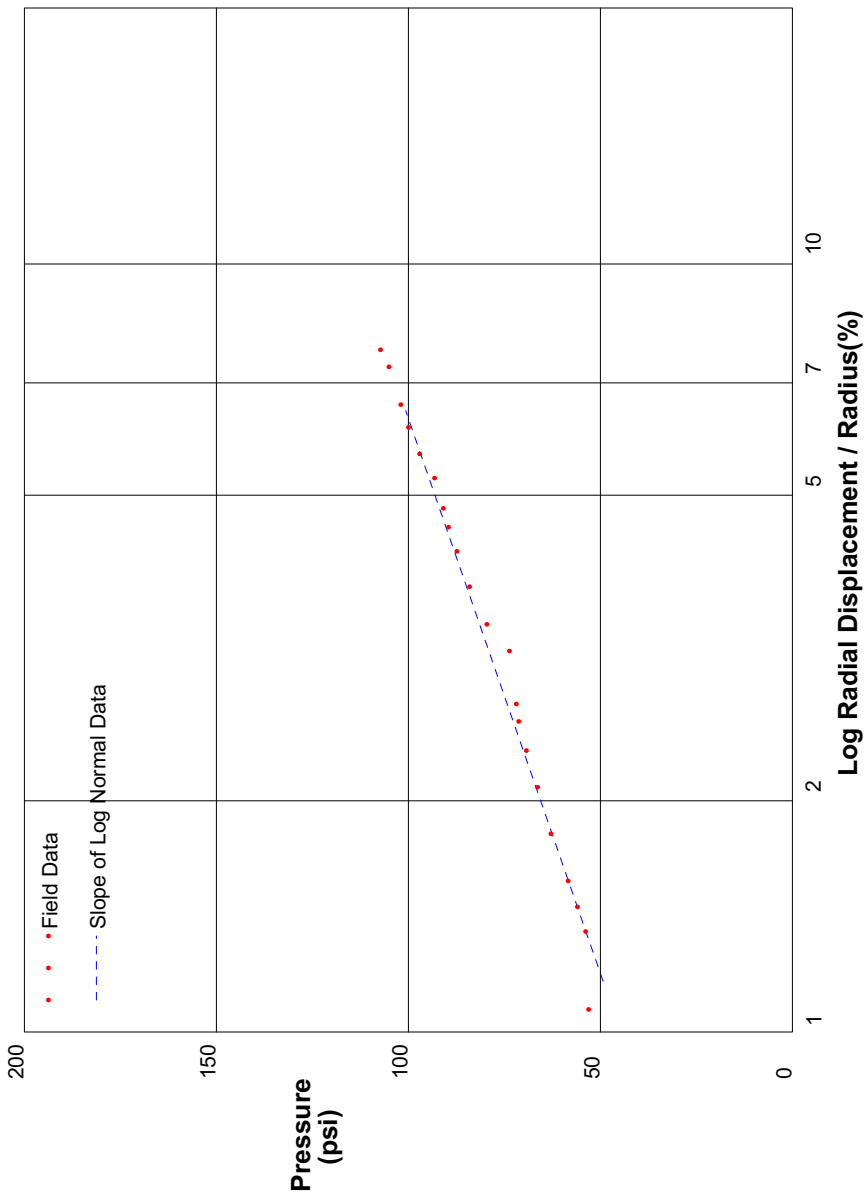
GIBSON'S CLAY MODEL

Shear Strength 20 psi
 Insitu Stress 10 psi
 Shear Modulus 6000 psi

shift 3

In Situ Engineering

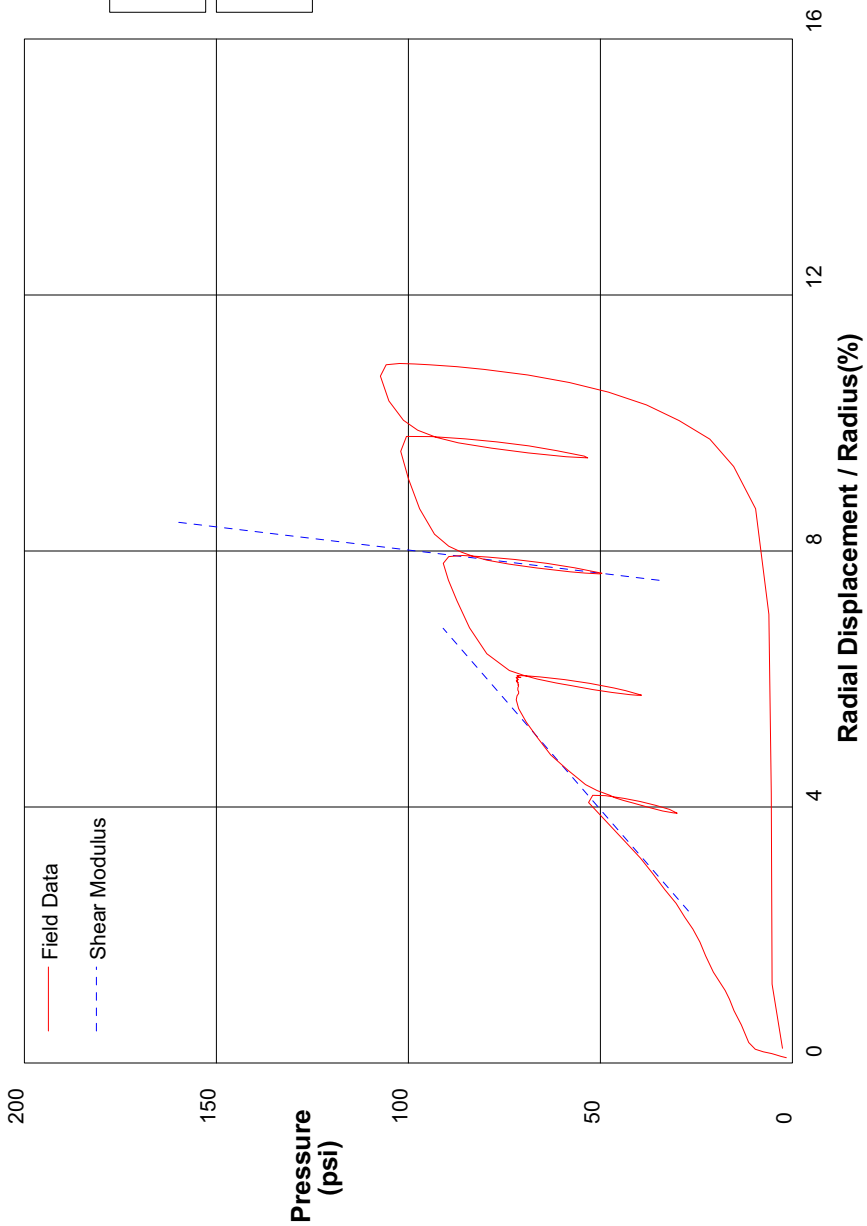
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/2/2008	
Hole No. PM301	Depth 28ft	File C:\DATA\ISE-765\CC33.P	



shift 3

In Situ Engineering

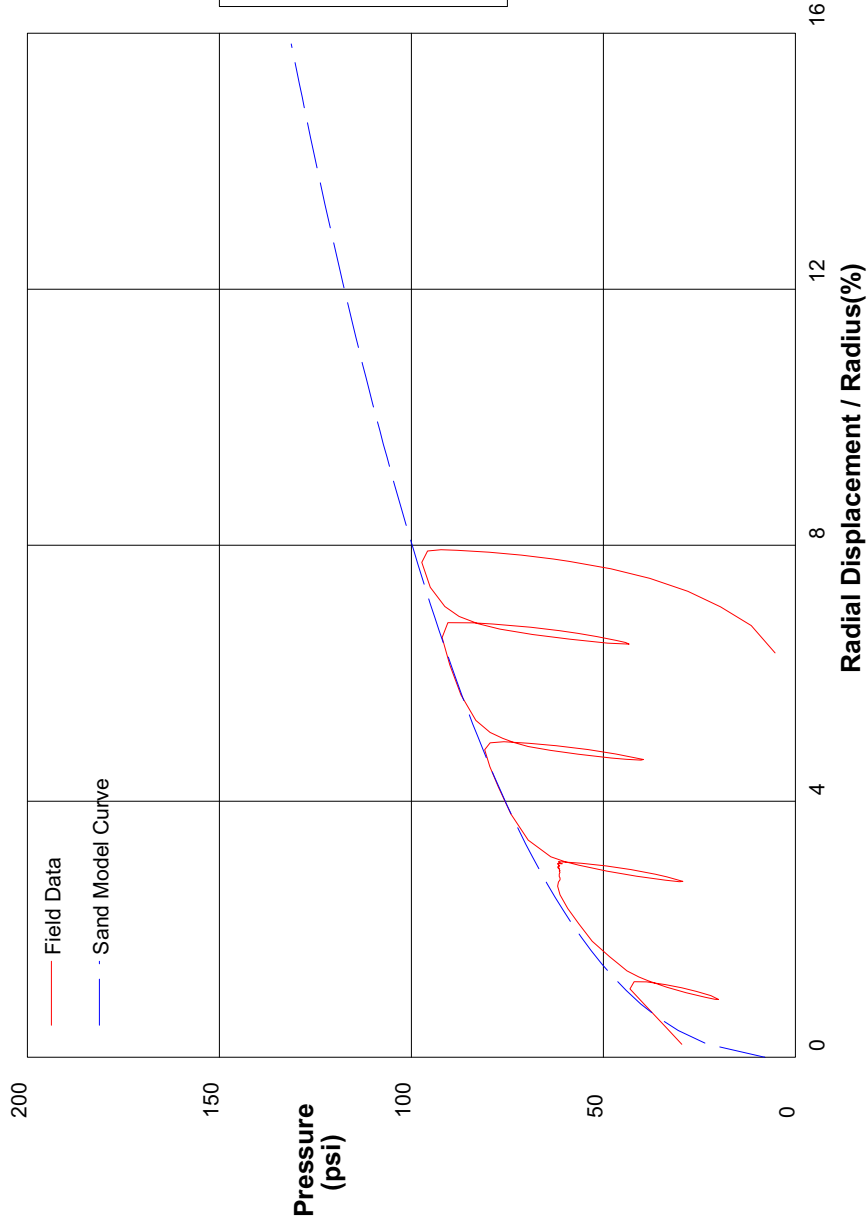
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/2/2008	
Hole No. PM301	Depth 28ft	File C:\DATA\ISE-765\CC33.P	



shift 0

In Situ Engineering

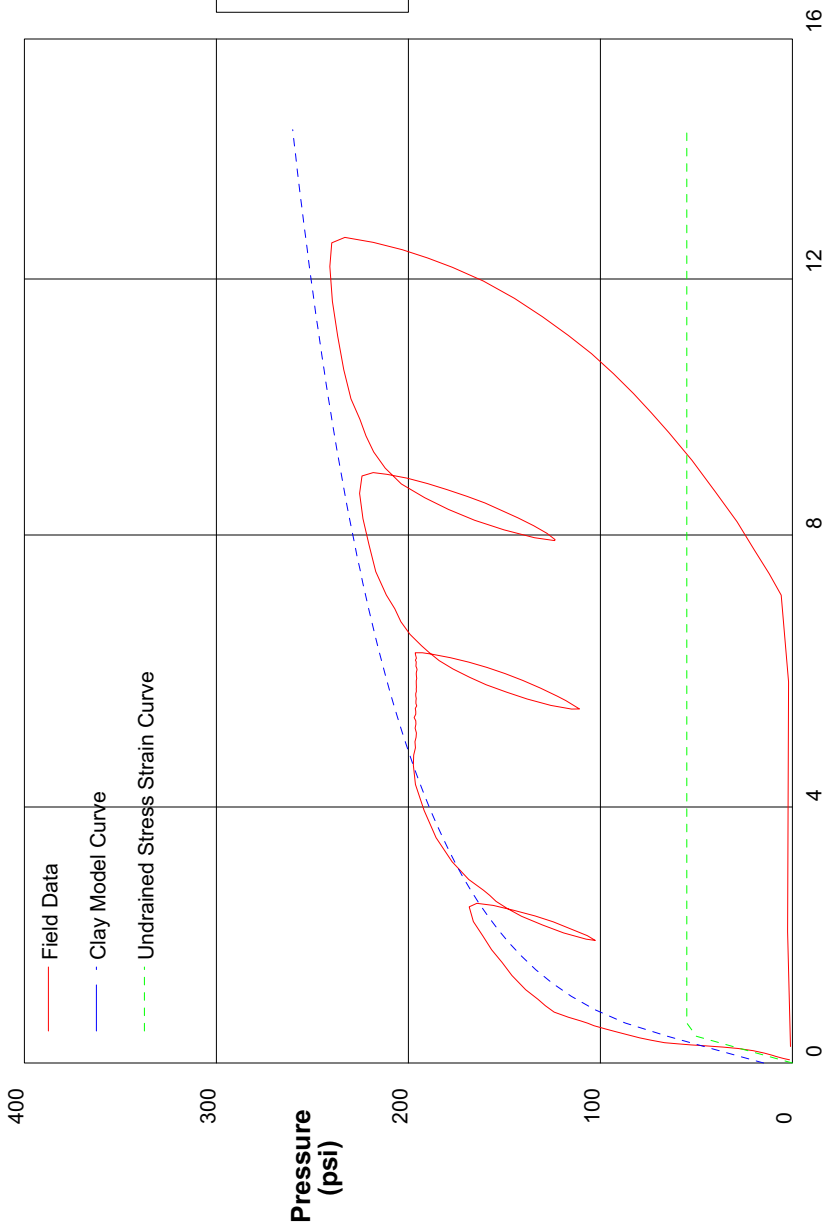
PRESSUREMETER DATA Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation		9/2/2008
Hole No. PM301	Depth 28ft	File C:\DATA\ISE-765\CC33.P



shift 3

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/3/2008		
Hole No. PM301	Depth 41ft	File C:\DATA\ISE-765\CC34.P			



GIBSON'S CLAY MODEL

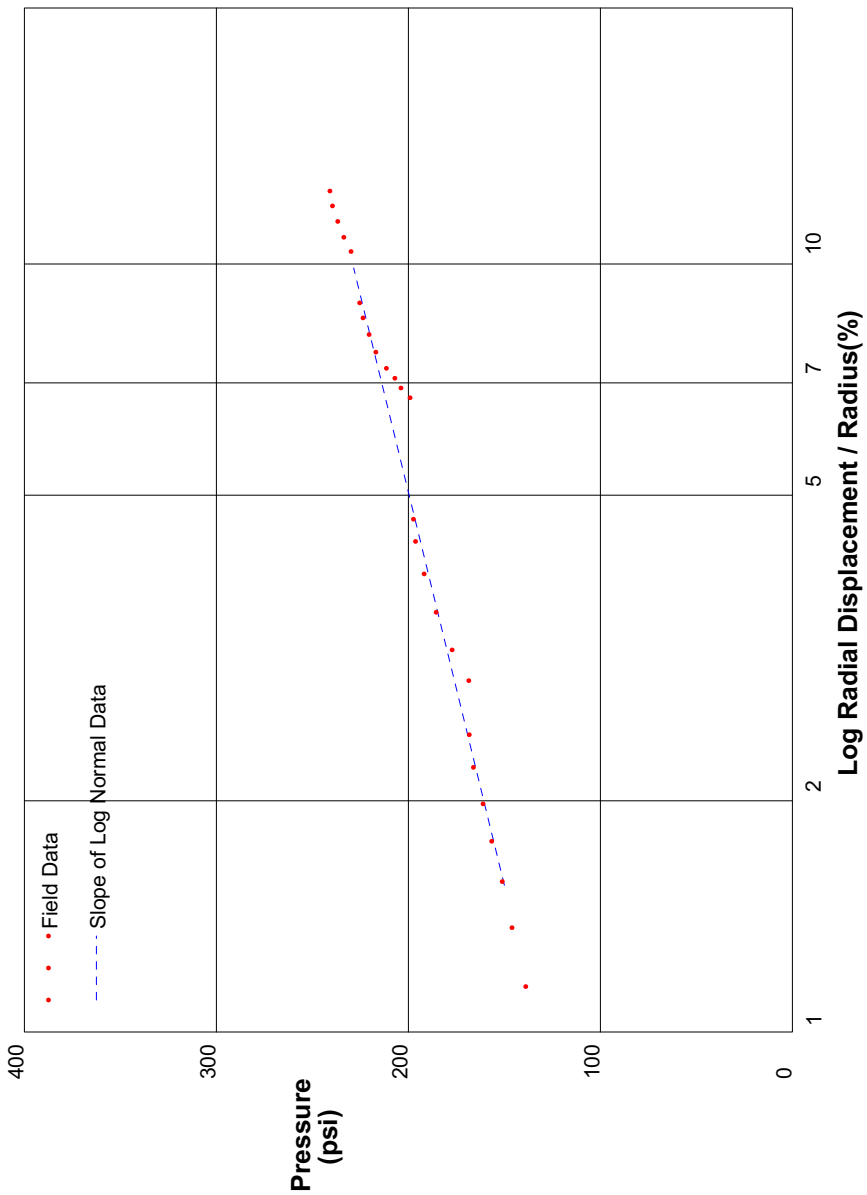
Shear Strength 55 psi
 Insitu Stress 15 psi
 Shear Modulus 6000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 0

In Situ Engineering

PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/3/2008	
Hole No. PM301	Depth 41ft	File C:\DATA\ISE-765\CC34.P	

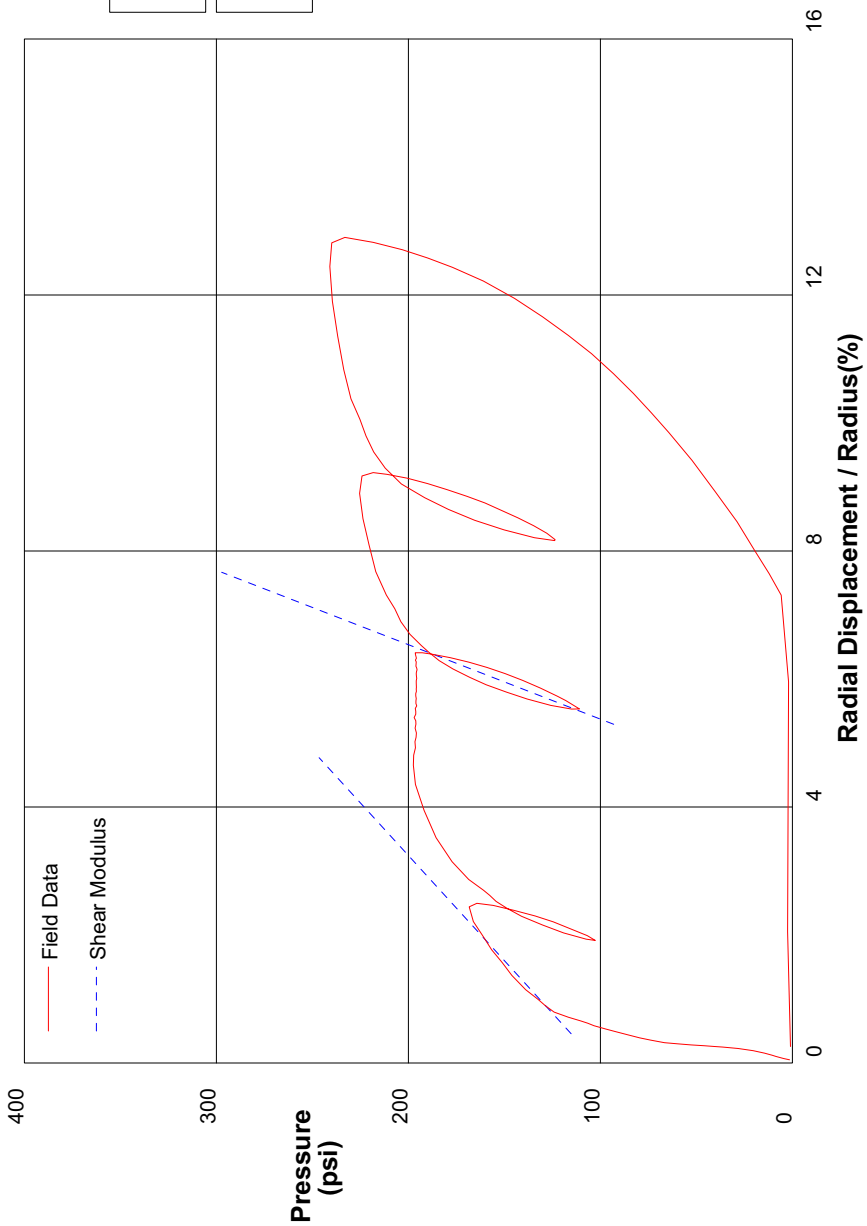


Shear Strength 42.3 psi
Limit Pressure 288 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/3/2008	
Hole No. PM301	Depth 41ft	File C:\DATA\ISE-765\CC34.P	



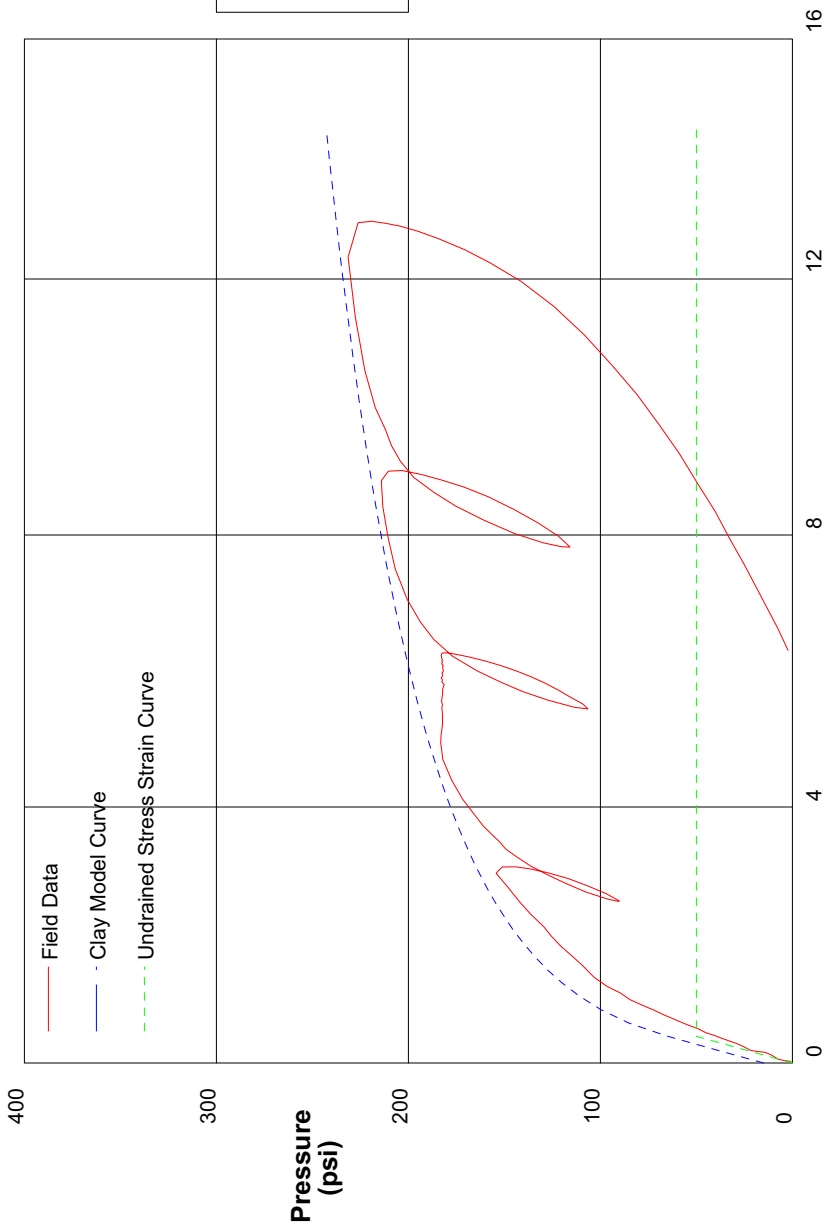
Shear Modulus 1521 psi

Shear Modulus 4298 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/3/2008		
Hole No. PM301	Depth 39.5ft	File C:\DATA\ISE-765\CC35.P			



GIBSON'S CLAY MODEL

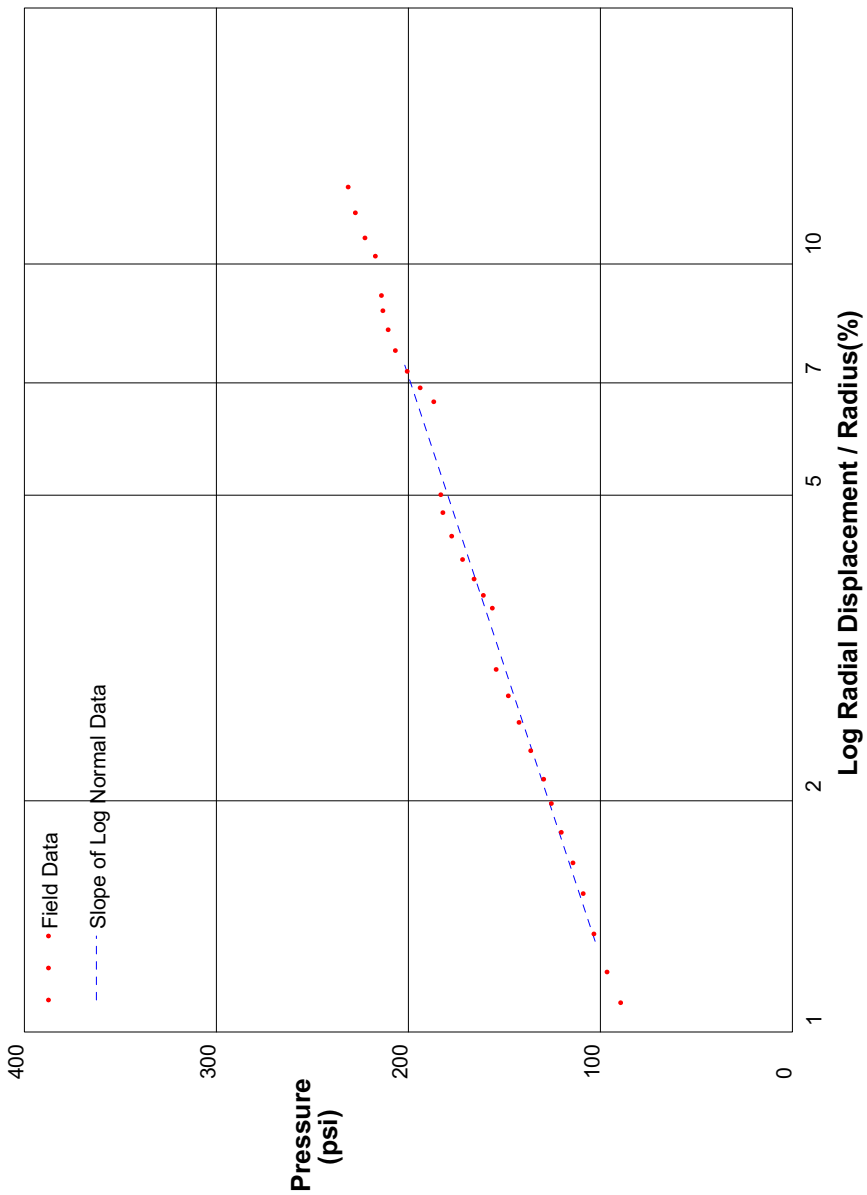
Shear Strength 50 psi
 Insitu Stress 15 psi
 Shear Modulus 6000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 0

In Situ Engineering

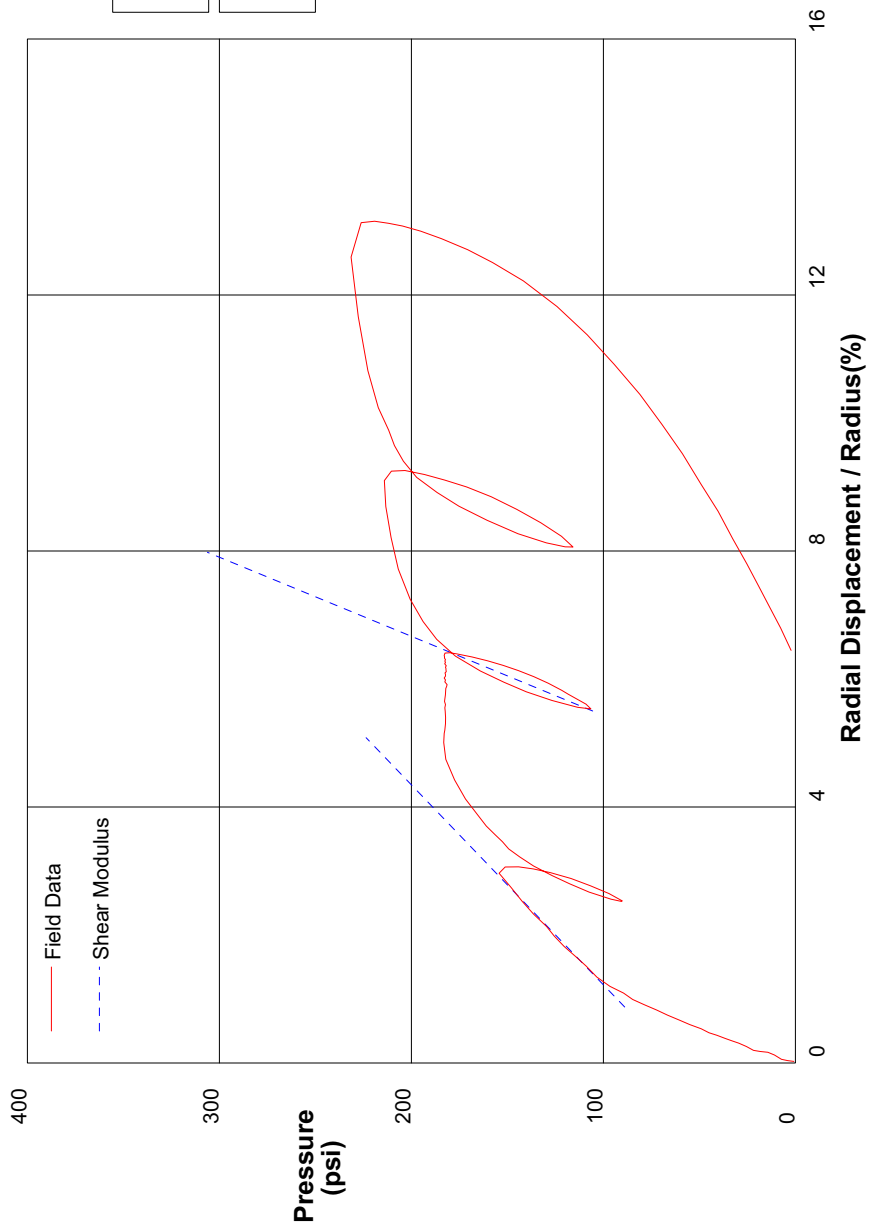
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/3/2008	
Hole No. PM301	Depth 39.5ft	File C:\DATA\ISE-765\CC35.P	



shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/3/2008		
Hole No. PM301	Depth 39.5ft	File C:\DATA\ISE-765\CC35.P			



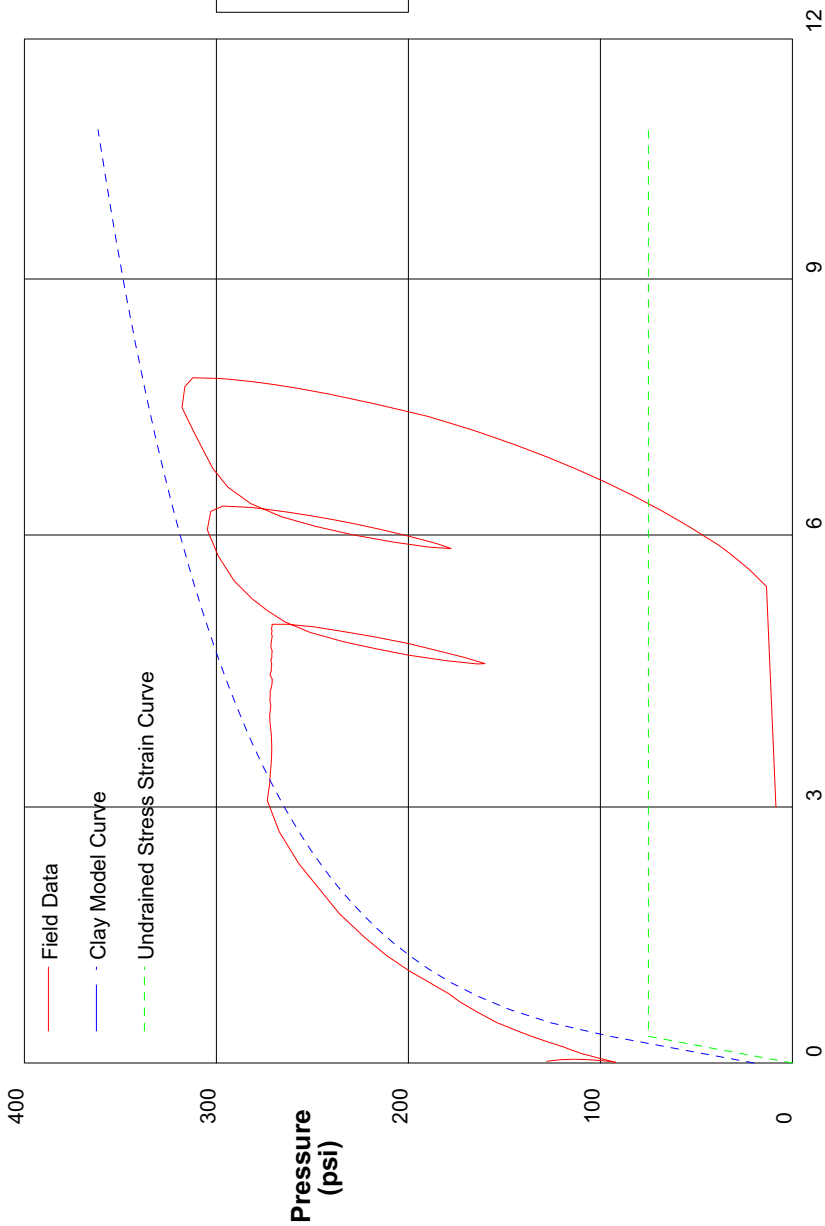
Shear Modulus 1600 psi

Shear Modulus 4047 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/3/2008		
Hole No. PM301	Depth 51ft	File C:\DATA\ISE-765\CC36.P			



GIBSON'S CLAY MODEL

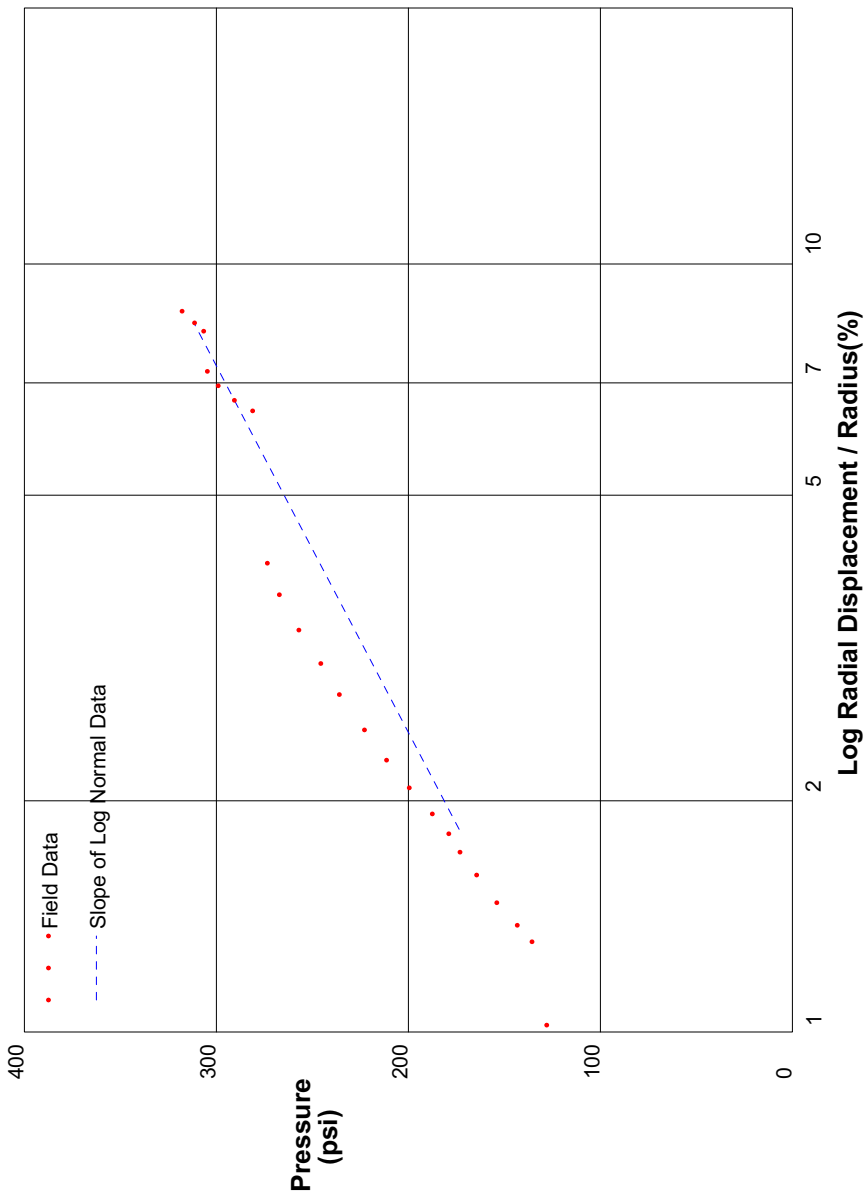
Shear Strength 75 psi
 Insitu Stress 20 psi
 Shear Modulus 12000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 5

In Situ Engineering

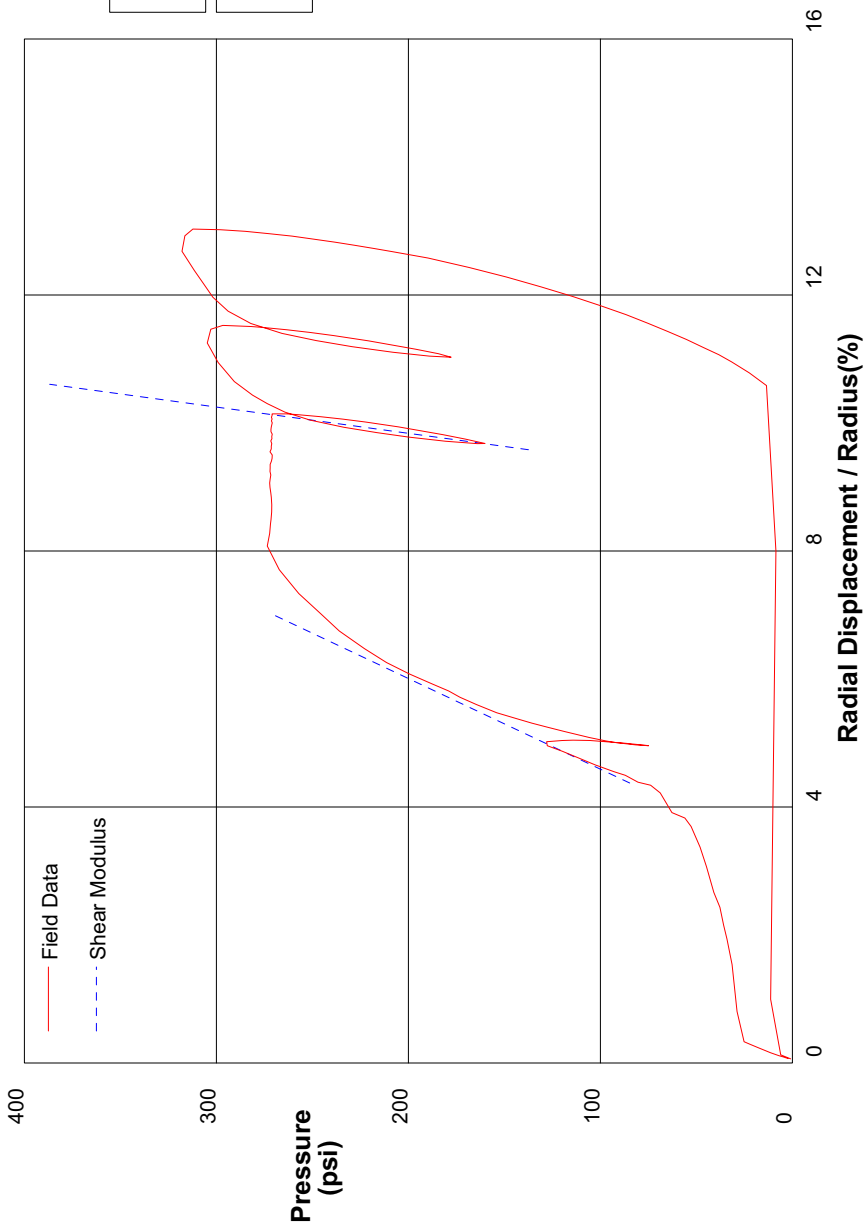
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/3/2008	
Hole No. PM301	Depth 51ft	File C:\DATA\ISE-765\CC36.P	



shift 4

In Situ Engineering

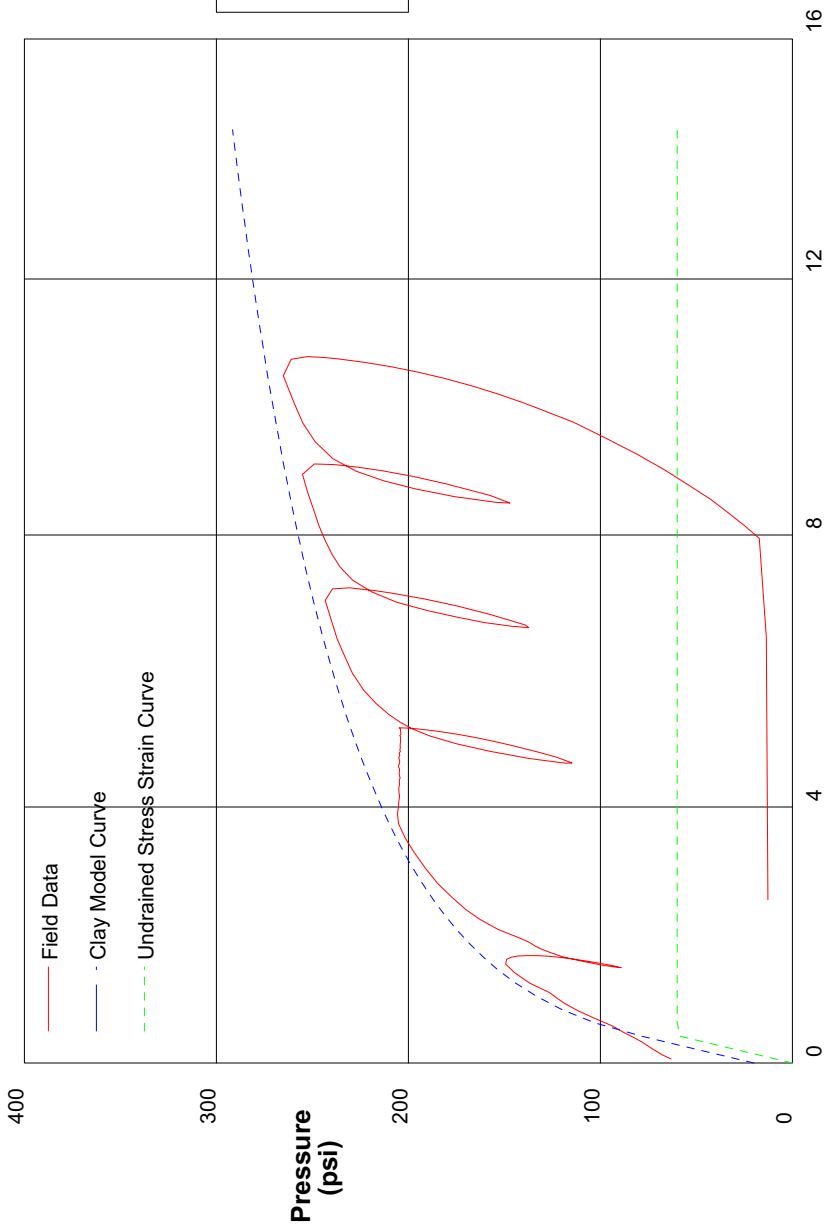
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/3/2008	
Hole No. PM301	Depth 51ft	File C:\DATA\ISE-765\CC36.P	



shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/3/2008		
Hole No. PM301	Depth 49.5ft	File C:\DATA\ISE-765\CC37.P			



GIBSON'S CLAY MODEL

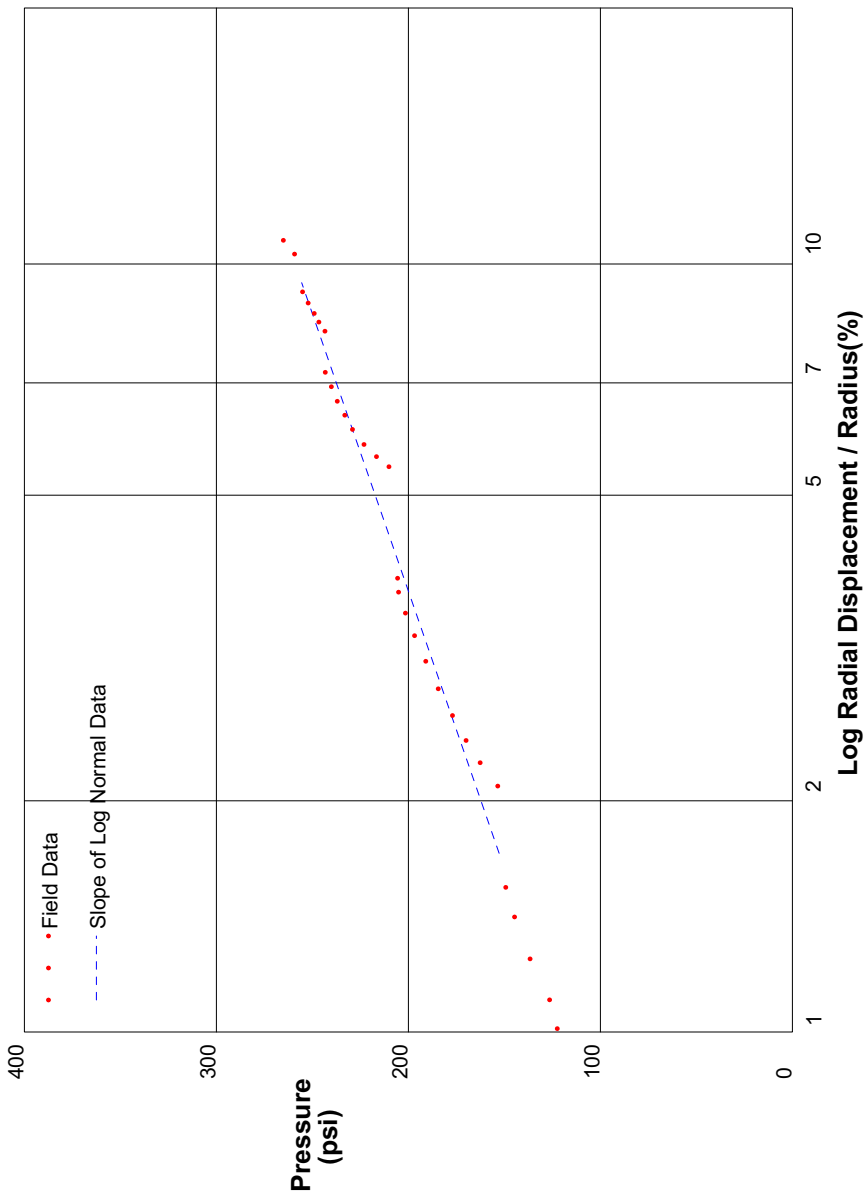
Shear Strength 60 psi
 Insitu Stress 20 psi
 Shear Modulus 7000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 2

In Situ Engineering

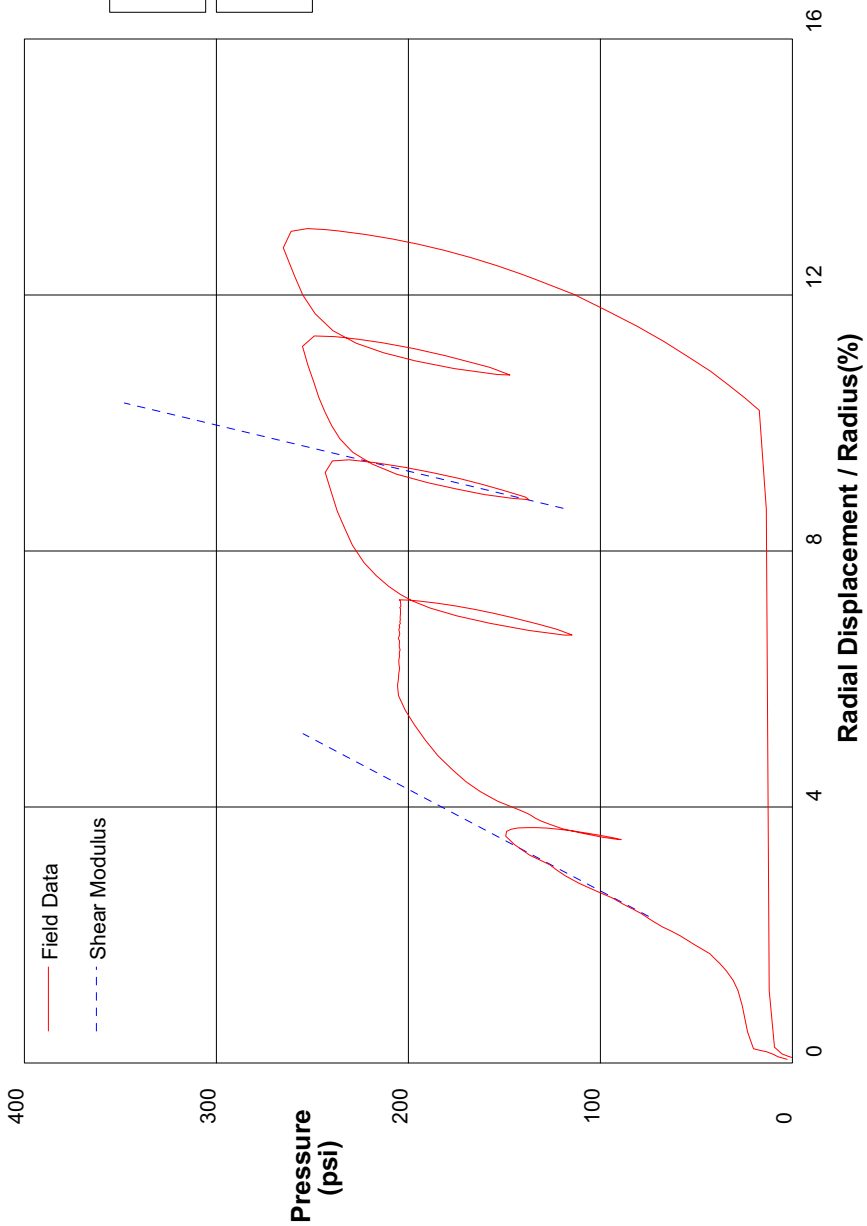
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/3/2008	
Hole No. PM301	Depth 49.5ft	File C:\DATA\ISE-765\CC37.P	



shift 2

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/3/2008		
Hole No. PM301	Depth 49.5ft	File C:\DATA\ISE-765\CC37.P			



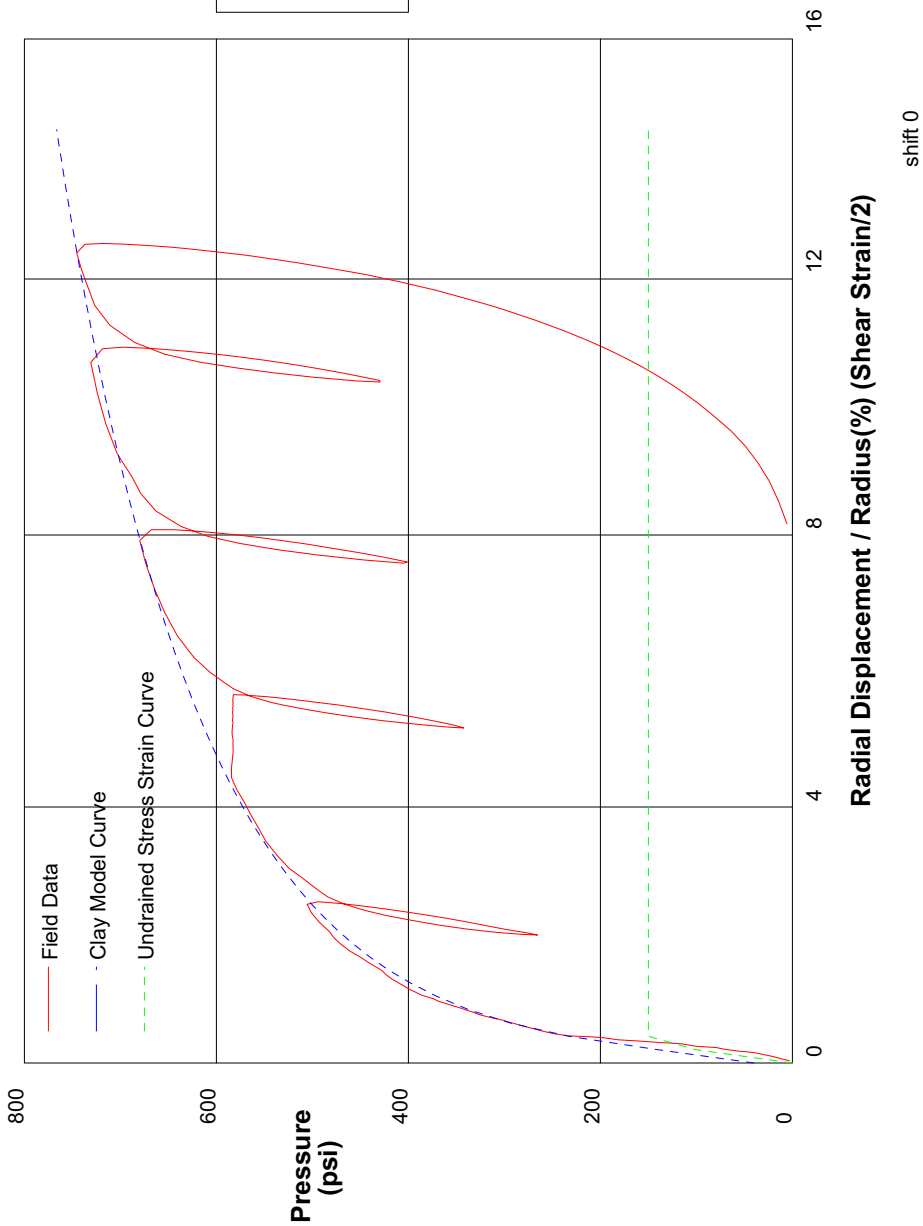
Shear Modulus 3150 psi

Shear Modulus 6940 psi

shift 0

In Situ Engineering

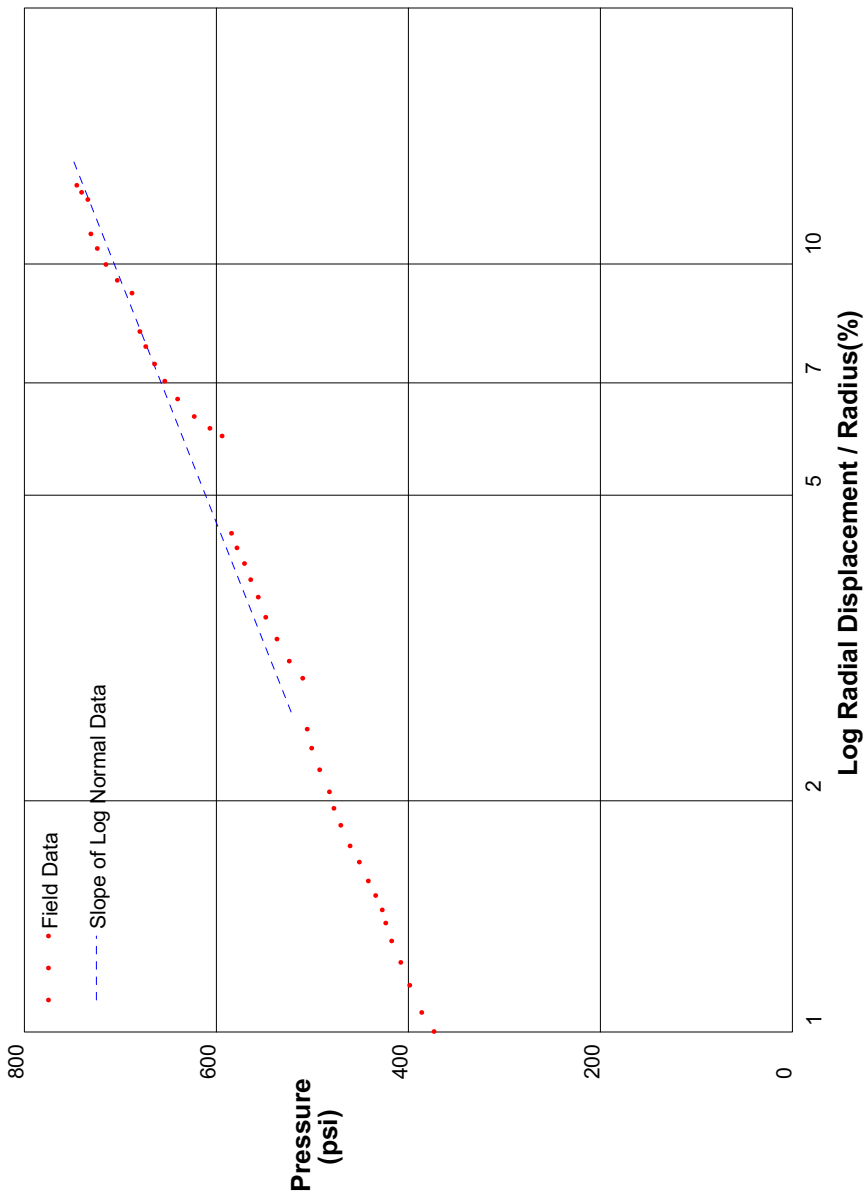
PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/3/2008		
Hole No. PM301	Depth 60.8ft	File C:\DATA\ISE-765\CC38.P			



GIBSON'S CLAY MODEL

Shear Strength 150 psi
 Insitu Stress 40 psi
 Shear Modulus 24000 psi

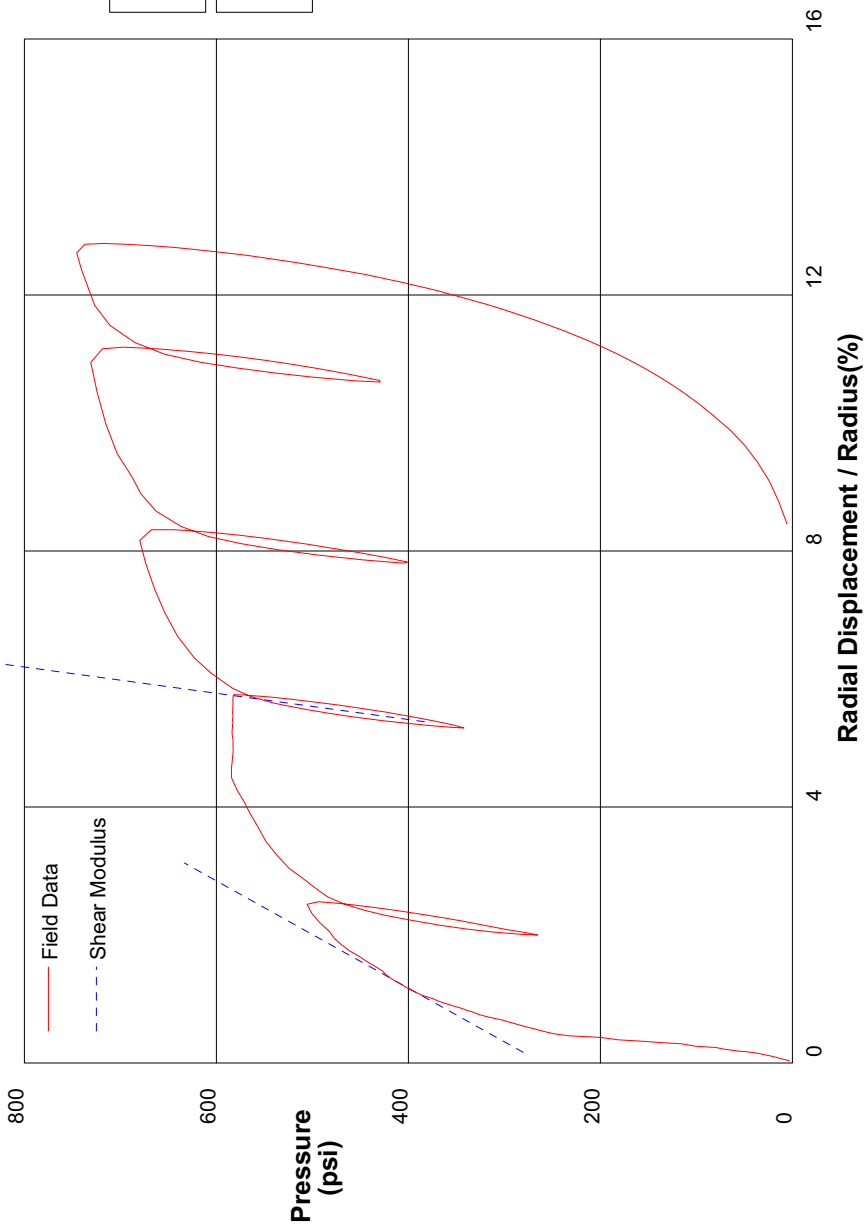
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/3/2008	
Hole No. PM301	Depth 60.8ft	File C:\DATA\ISE-765\CC38.P	



shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/3/2008		
Hole No. PM301	Depth 60.8ft	File C:\DATA\ISE-765\CC38.P			



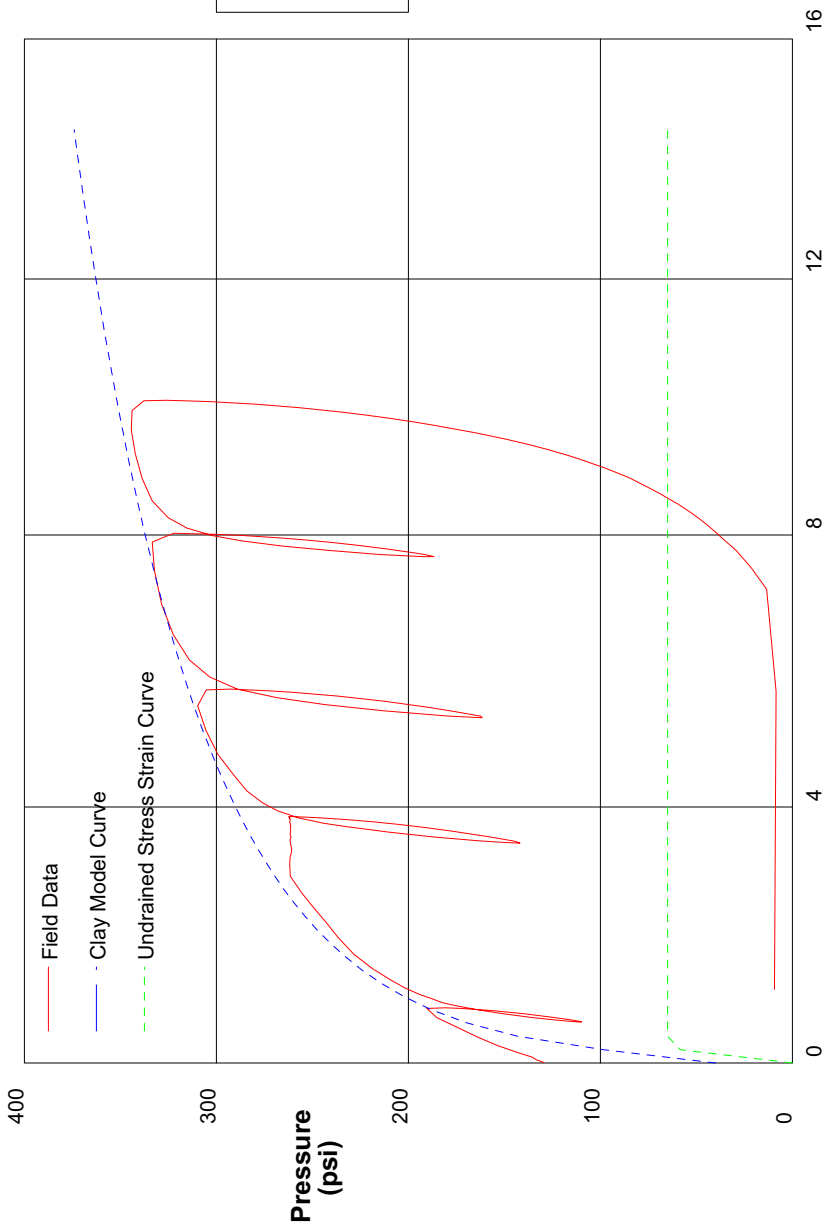
Shear Modulus 5962 psi

Shear Modulus 24421 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/3/2008		
Hole No. PM301	Depth 59.3ft	File C:\DATA\ISE-765\CC39.P			



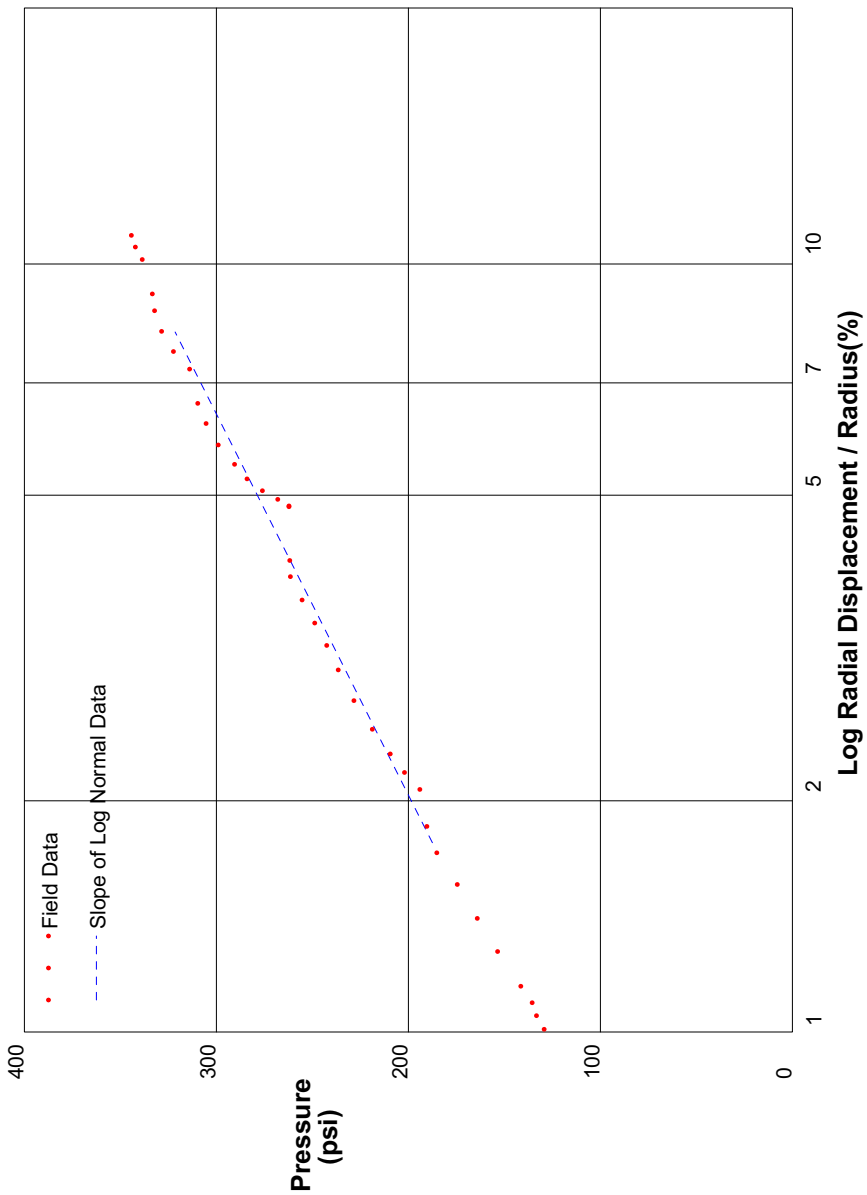
GIBSON'S CLAY MODEL

Shear Strength 65 psi
 Insitu Stress 40 psi
 Shear Modulus 14000 psi

shift 2

In Situ Engineering

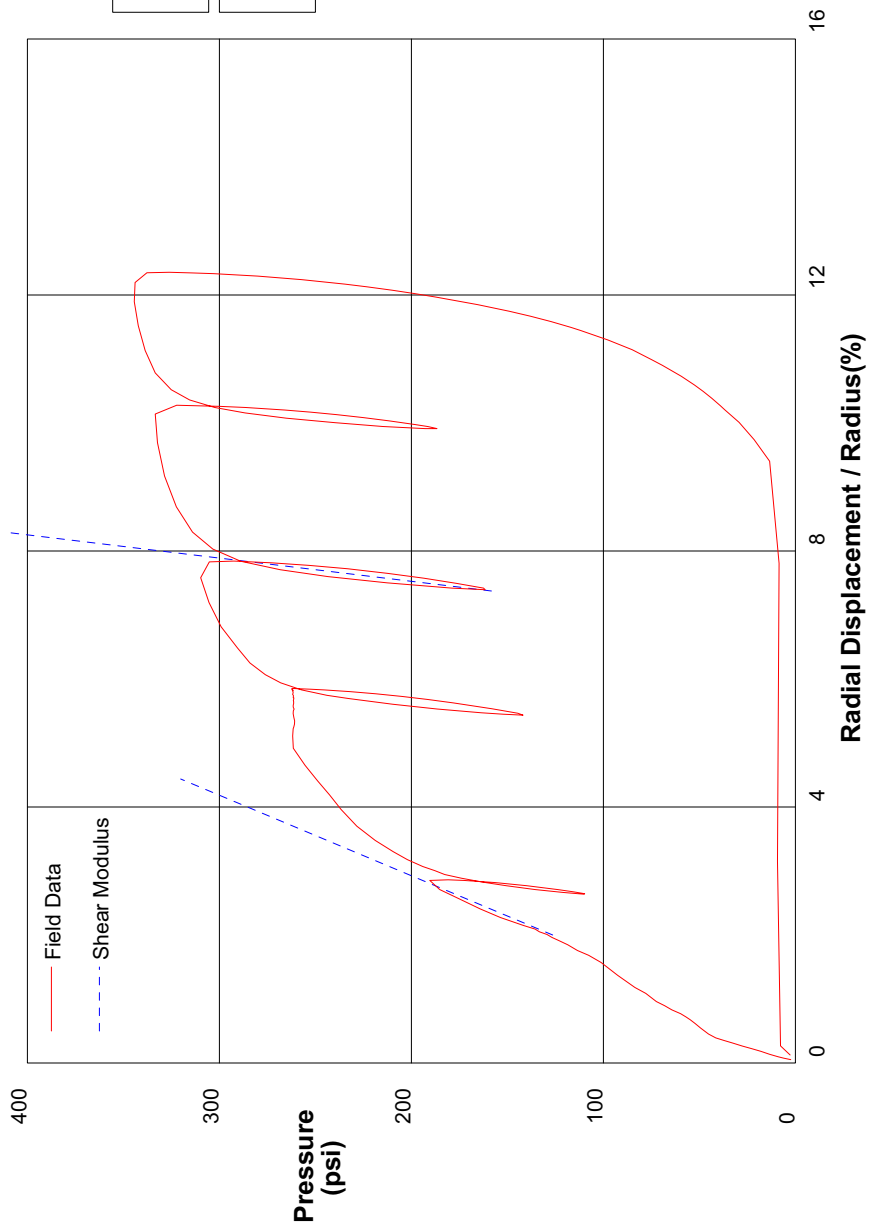
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/3/2008	
Hole No. PM301	Depth 59.3ft	File C:\DATA\ISE-765\CC39.P	



shift 1

In Situ Engineering

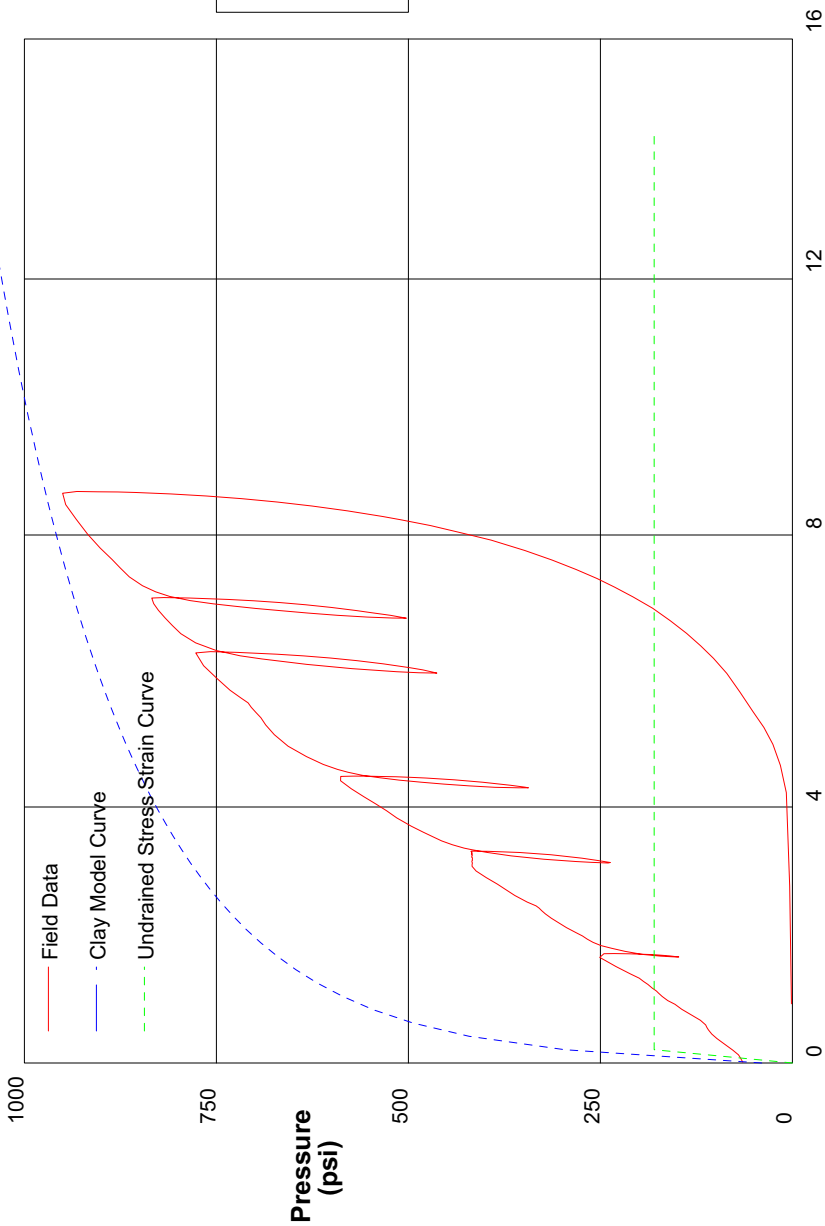
PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/3/2008		
Hole No. PM301	Depth 59.3ft	File C:\DATA\ISE-765\CC39.P			



shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/3/2008		
Hole No. PM301	Depth 70.4ft	File C:\DATA\ISE-765\CC40.P			



GIBSON'S CLAY MODEL

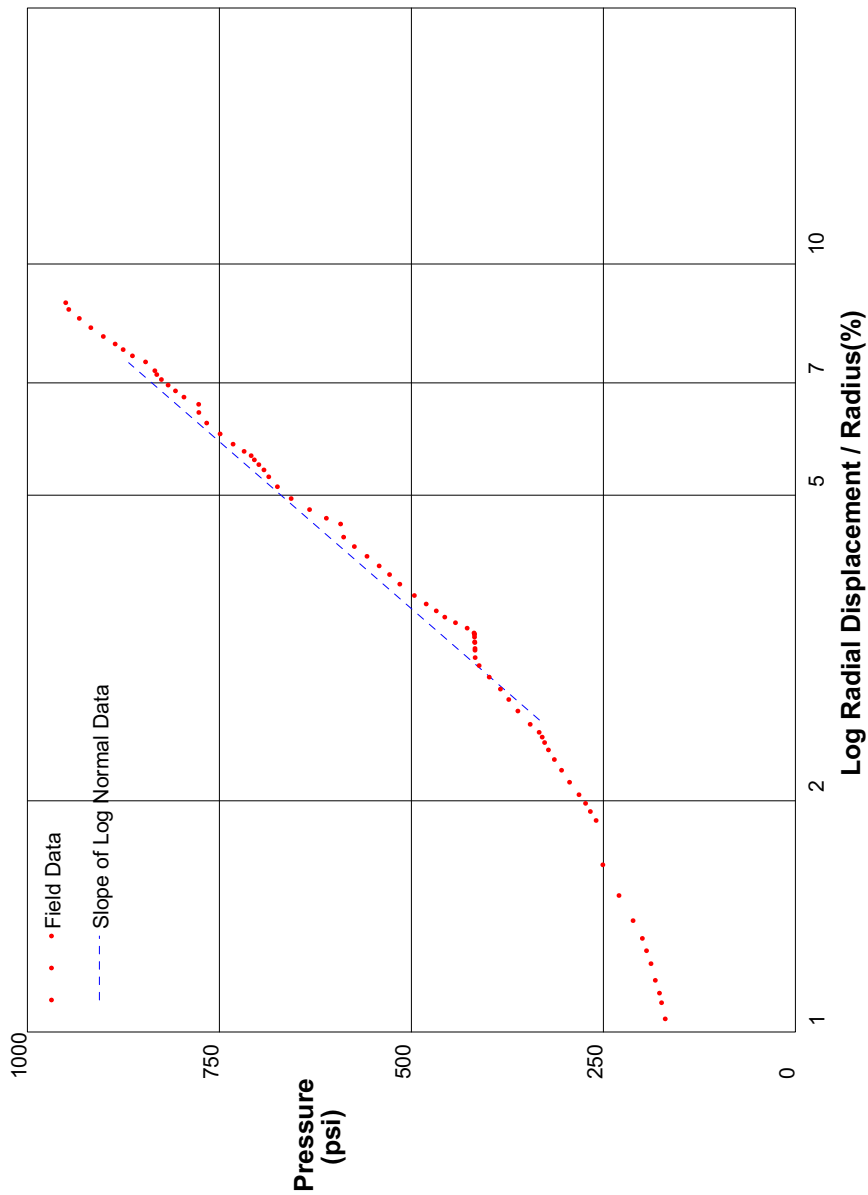
Shear Strength 180 psi
 Insitu Stress 40 psi
 Shear Modulus 66000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 2

In Situ Engineering

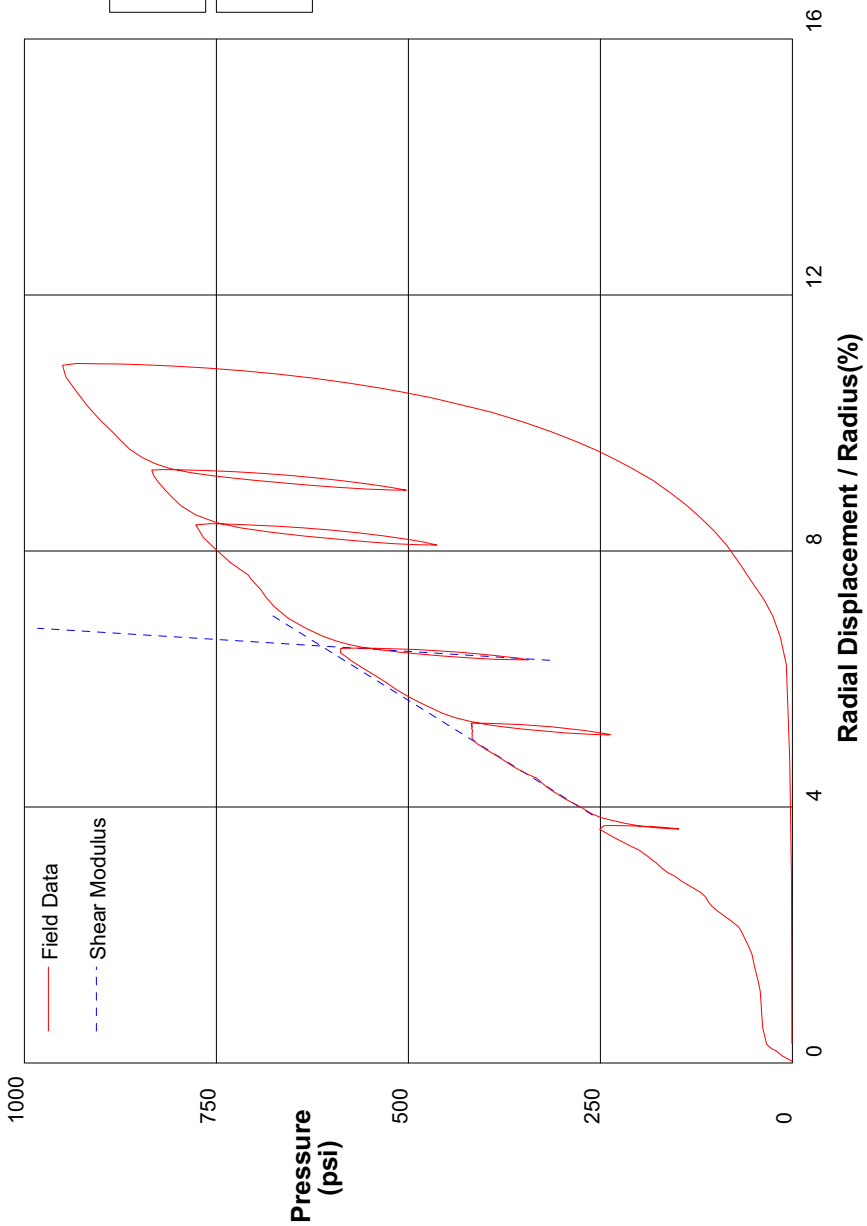
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/3/2008	
Hole No. PM301	Depth 70.4ft	File C:\DATA\ISE-765\CC40.P	



shift 2

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/3/2008		
Hole No. PM301	Depth 70.4ft	File C:\DATA\ISE-765\CC40.P			



Shear Modulus 6688 psi

Shear Modulus 66666 psi

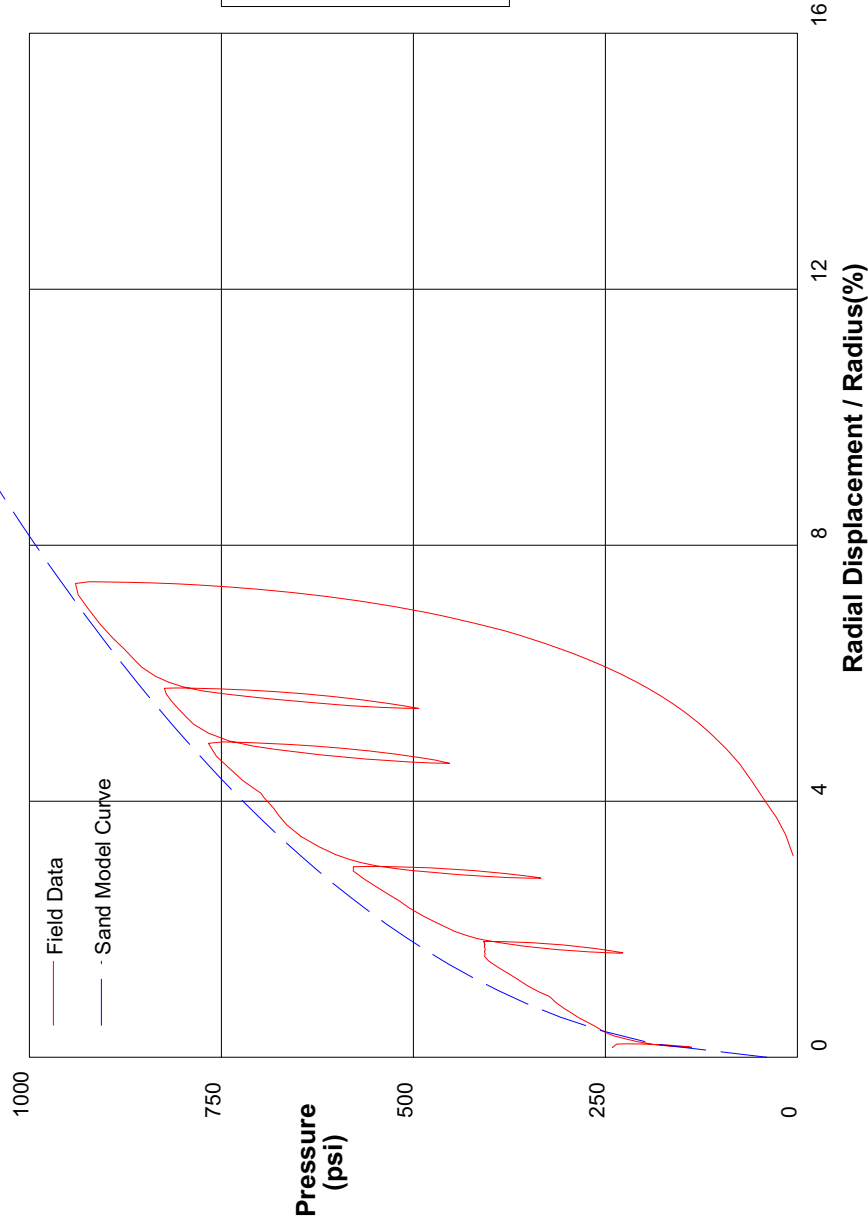
shift 0

In Situ Engineering

PRESSUREMETER DATA Schnabel Engineering, LLC.

Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation 9/3/2008

Hole No. PM301 Depth 70.4ft File C:\DATA\ISE-765\CC40.P



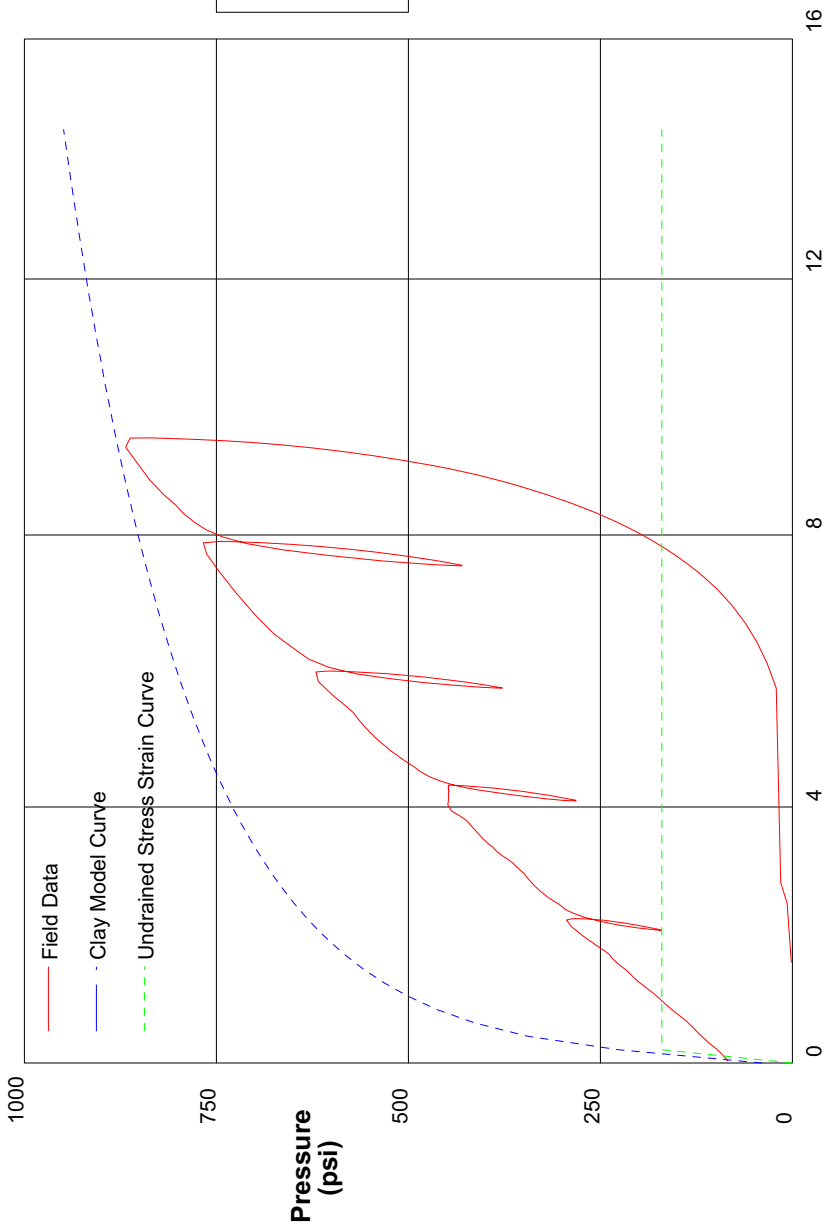
THE In Situ Engineering SAND MODEL

Water Pressure	10 psi
Friction Angle	40 deg
Critical Friction Angle	32 deg
Lateral Stress	40 psi
Shear Modulus	60000 psi

shift 3.5

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/3/2008		
Hole No. PM301	Depth 68.9ft	File C:\DATA\ISE-765\CC41.P			



GIBSON'S CLAY MODEL

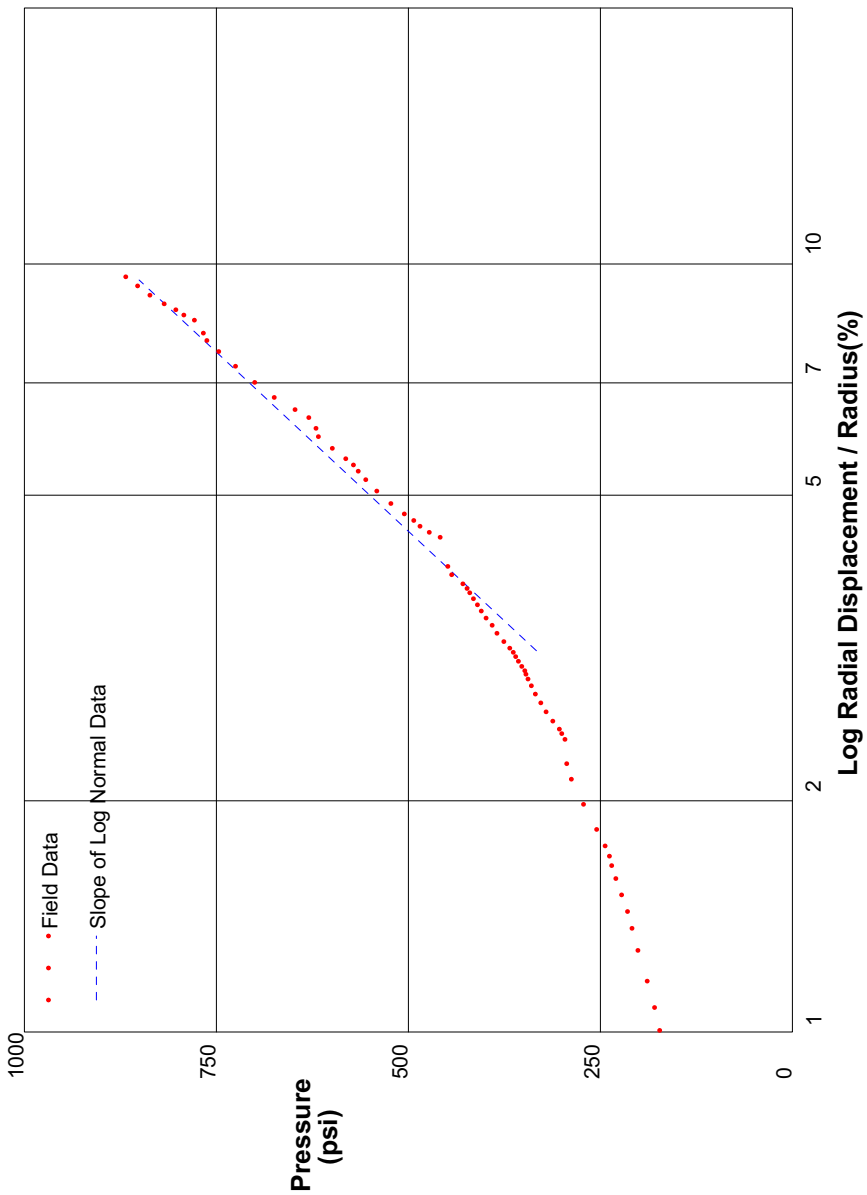
Shear Strength 170 psi
 Insitu Stress 40 psi
 Shear Modulus 45000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 3

In Situ Engineering

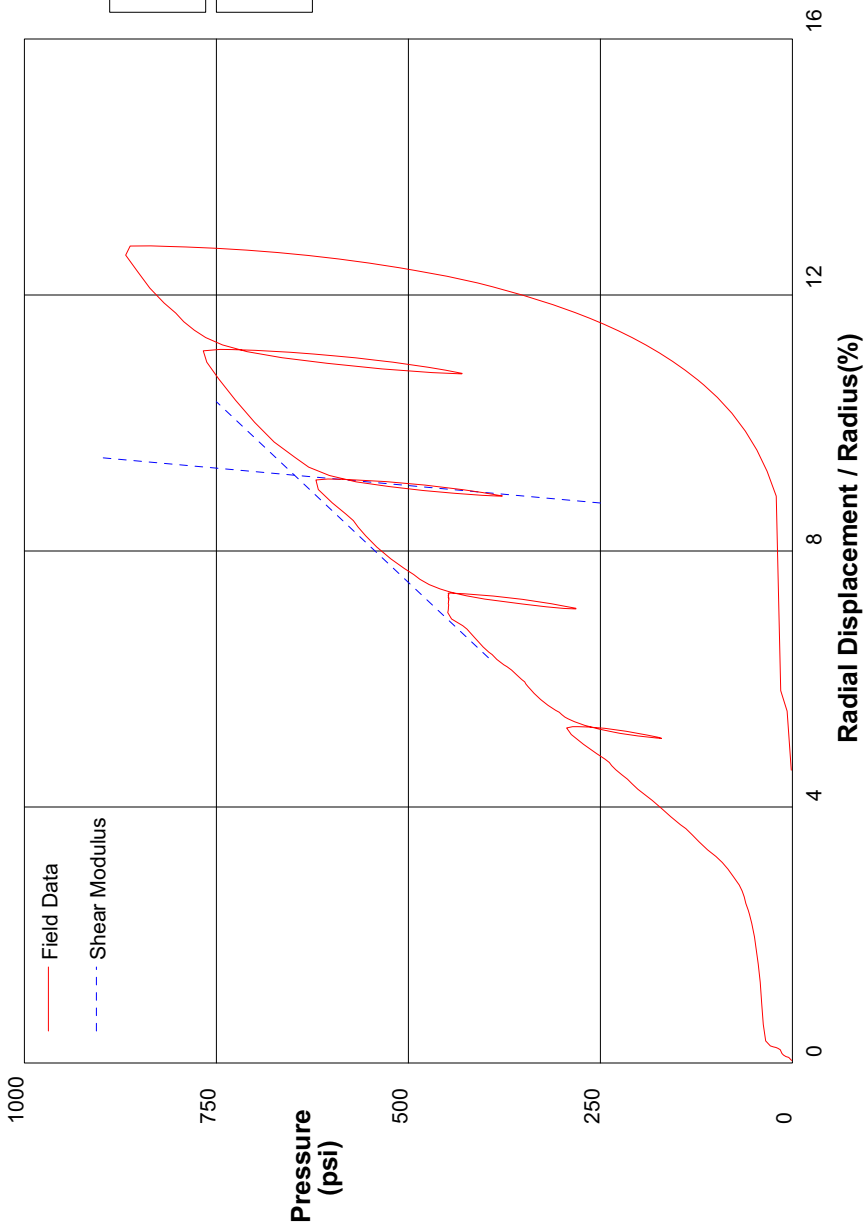
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/3/2008	
Hole No. PM301	Depth 68.9ft	File C:\DATA\ISE-765\CC41.P	



shift 3

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/3/2008		
Hole No. PM301	Depth 68.9ft	File C:\DATA\ISE-765\CC41.P			



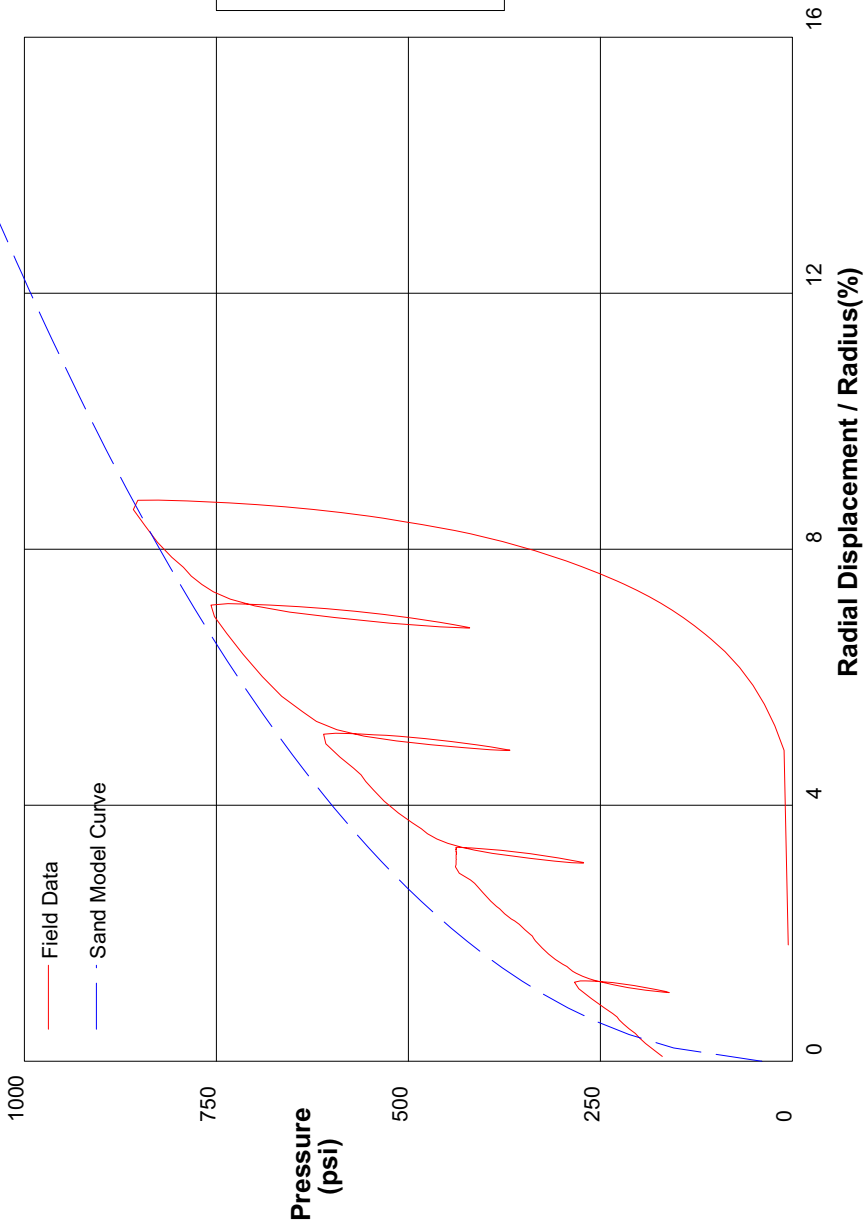
Shear Modulus 4427 psi

Shear Modulus 45833 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/3/2008		
Hole No. PM301	Depth 68.9ft	File C:\DATA\ISE-765\CC41.P			



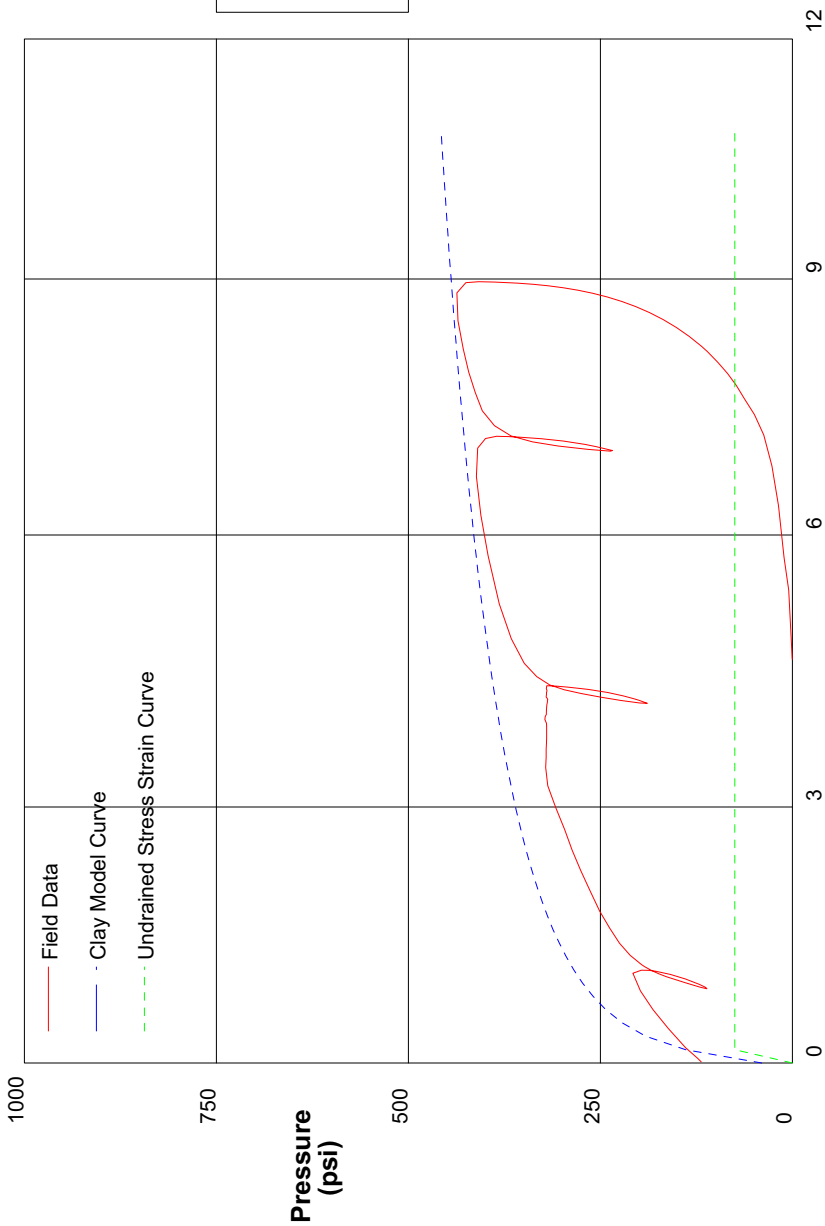
THE In Situ Engineering SAND MODEL

Water Pressure	10 psi
Friction Angle	40 deg
Critical Friction Angle	32 deg
Lateral Stress	40 psi
Shear Modulus	40000 psi

shift 4

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/4/2008		
Hole No. PM301	Depth 80.9ft	File C:\DATA\ISE-765\CC42.P			



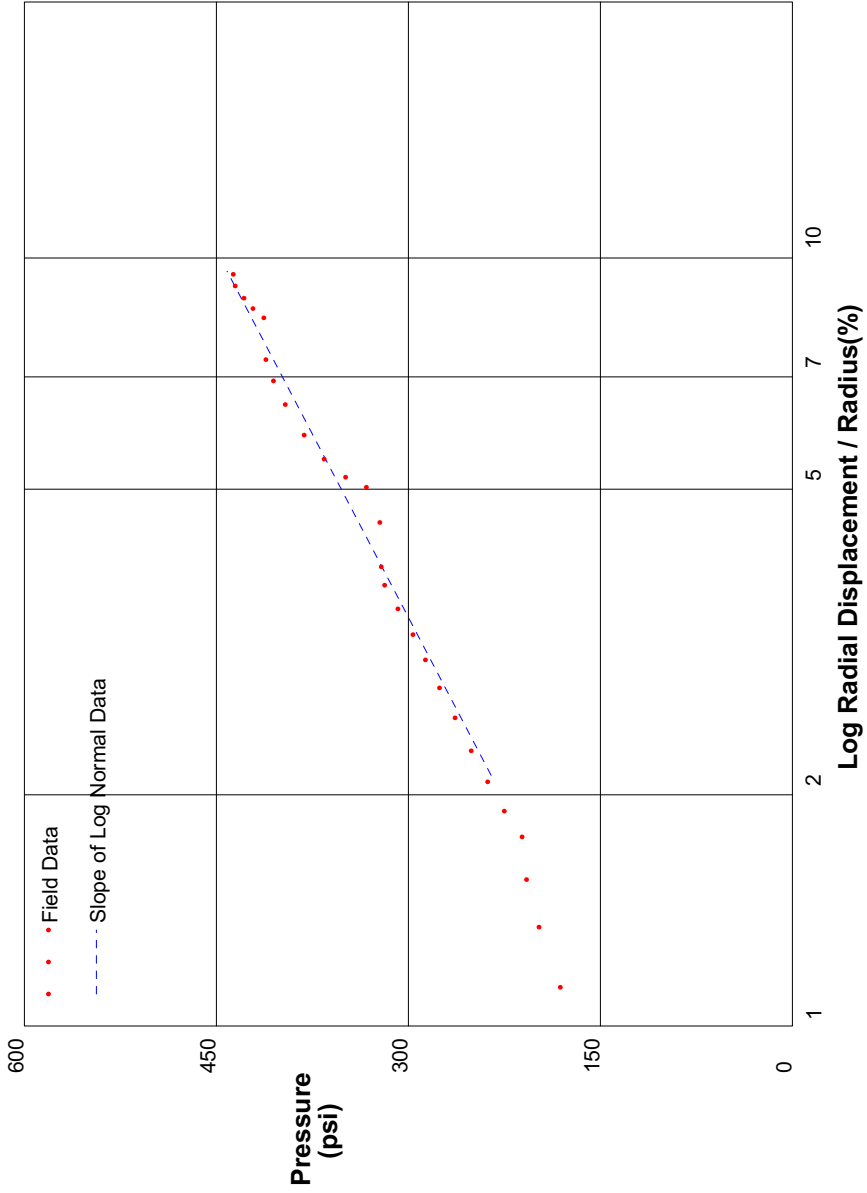
GIBSON'S CLAY MODEL

Shear Strength 75 psi
 Insitu Stress 40 psi
 Shear Modulus 33000 psi

shift 4

In Situ Engineering

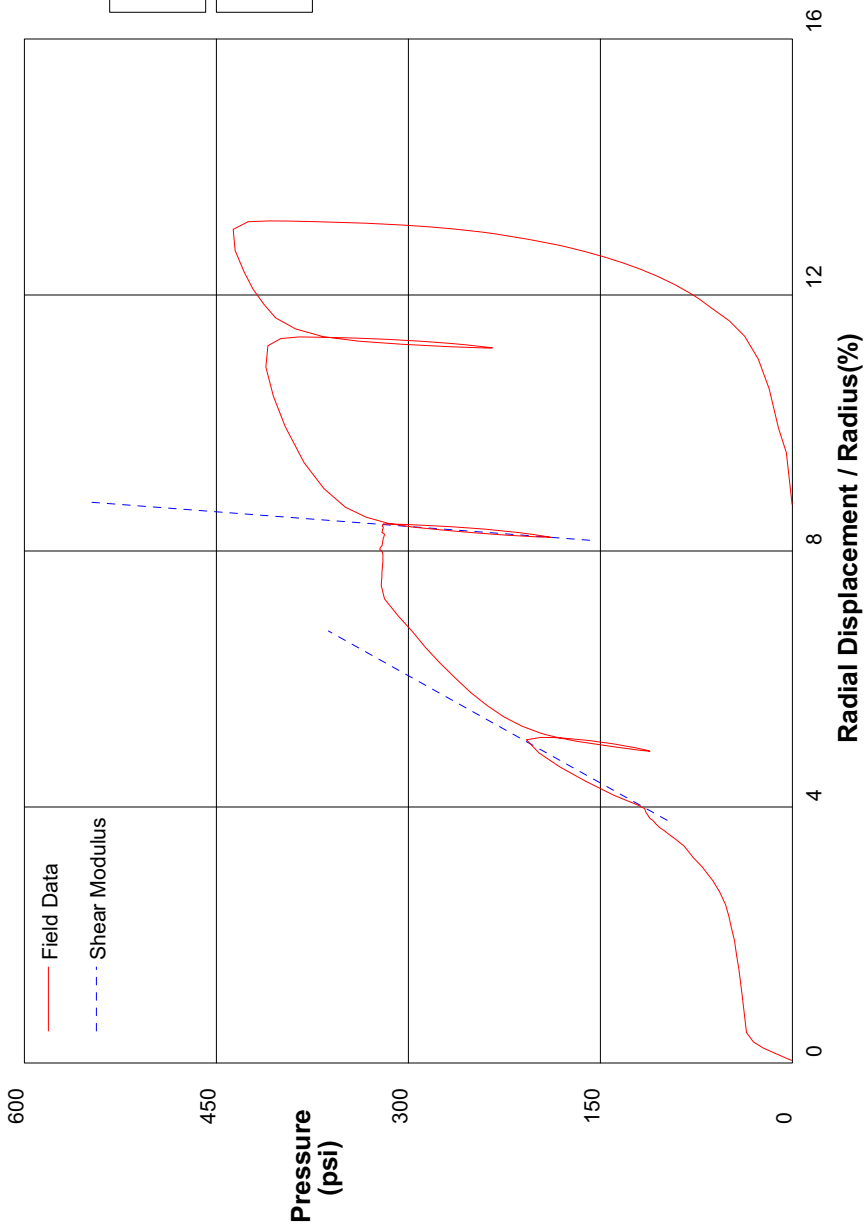
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/4/2008	
Hole No. PM301	Depth 80.9ft	File C:\DATA\ISE-765\CC42.P	



shift 3.5

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/4/2008		
Hole No. PM301	Depth 80.9ft	File C:\DATA\ISE-765\CC42.P			



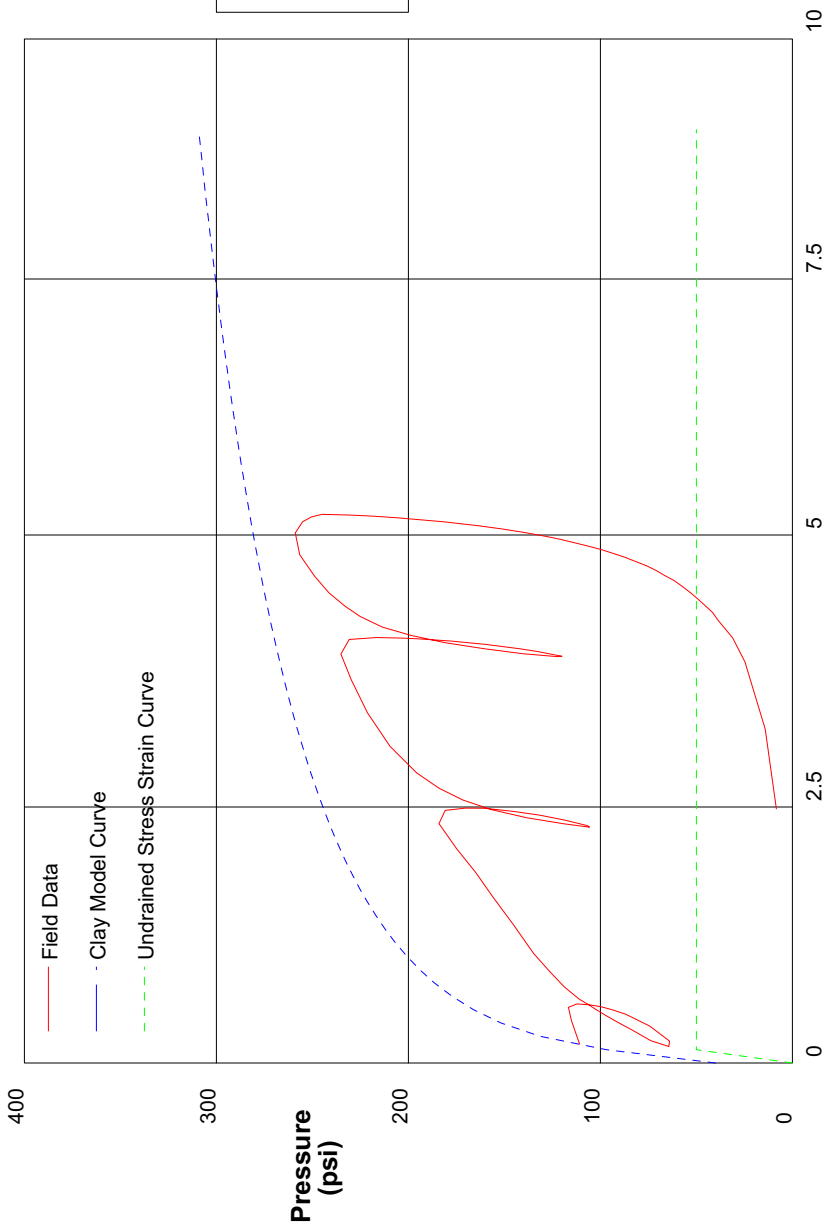
Shear Modulus 4471 psi

Shear Modulus 32672 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/4/2008		
Hole No. PM301	Depth 79.4ft	File C:\DATA\ISE-765\CC43.P			



GIBSON'S CLAY MODEL

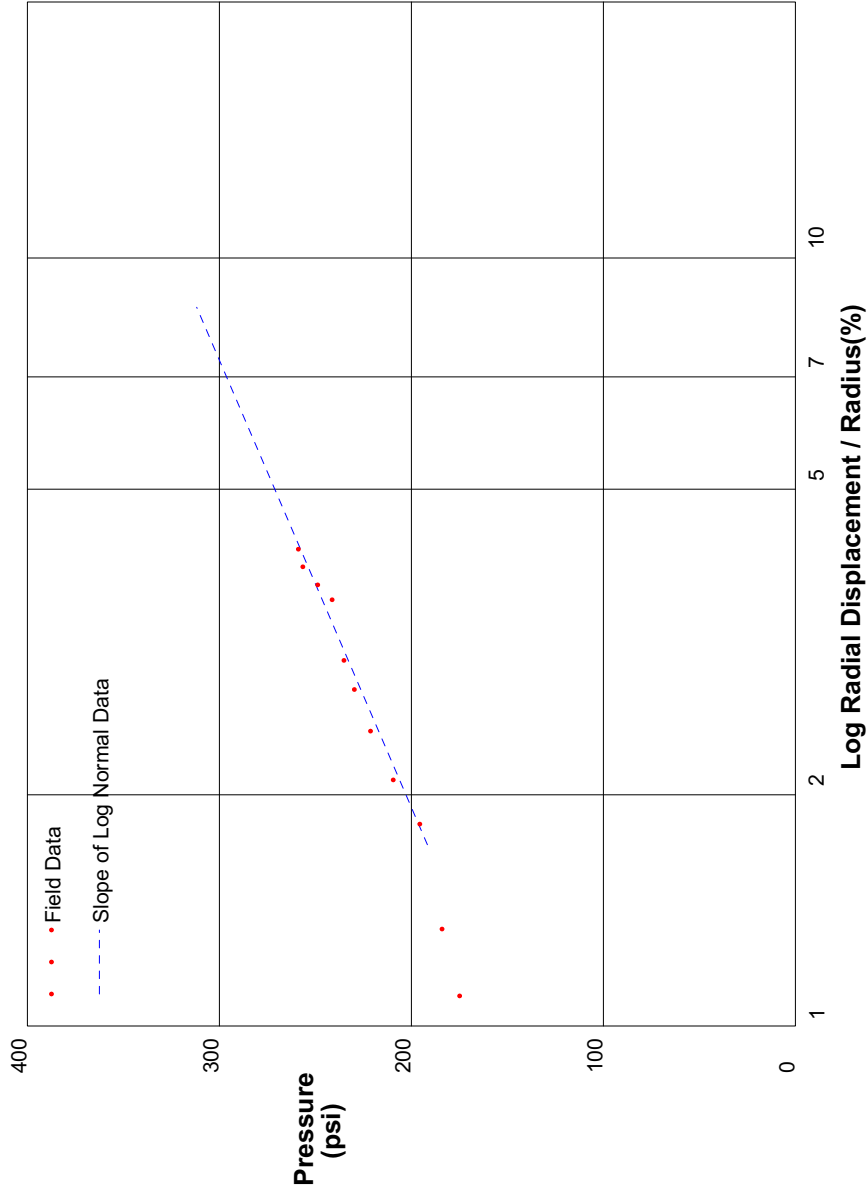
Shear Strength 50 psi
 Insitu Stress 40 psi
 Shear Modulus 22000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 7

In Situ Engineering

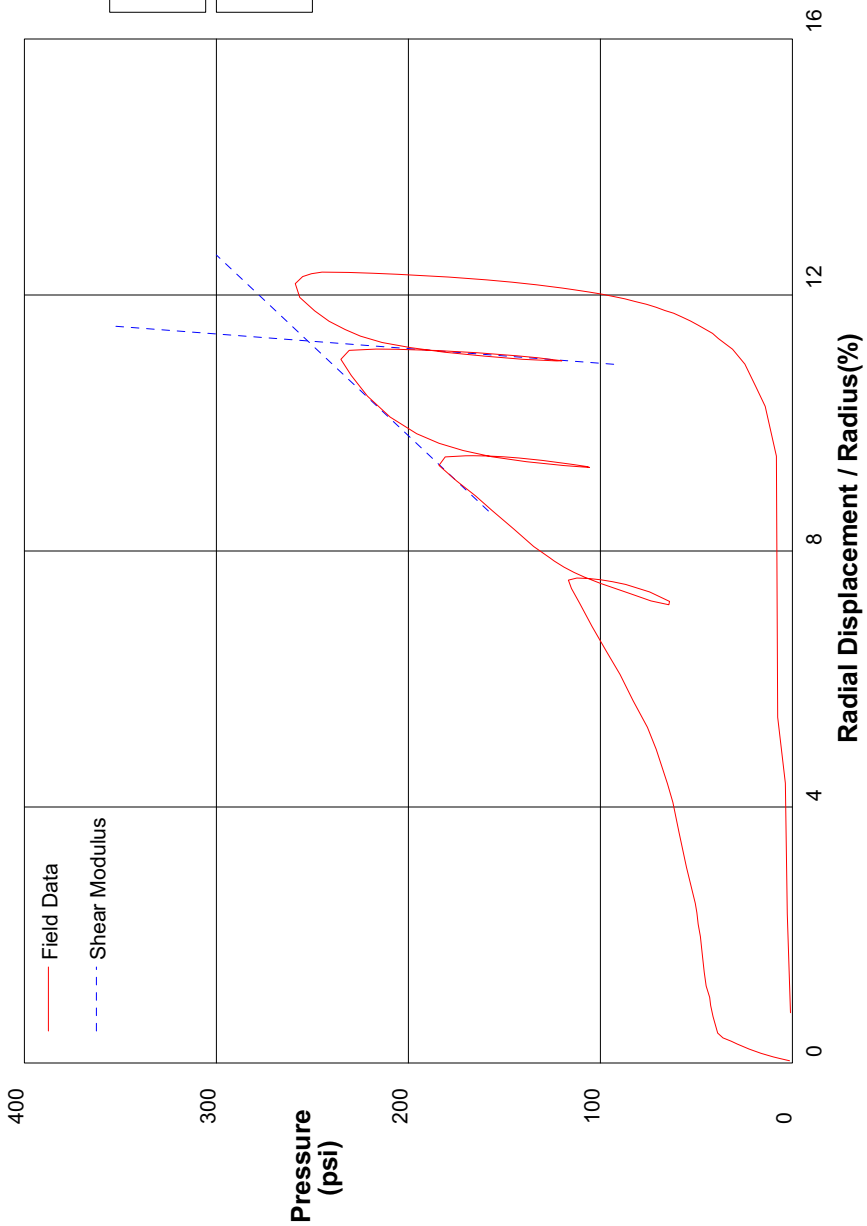
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/4/2008	
Hole No. PM301	Depth 79.4ft	File C:\DATA\ISE-765\CC43.P	



shift 8

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/4/2008		
Hole No. PM301	Depth 79.4ft	File C:\DATA\ISE-765\CC43.P			



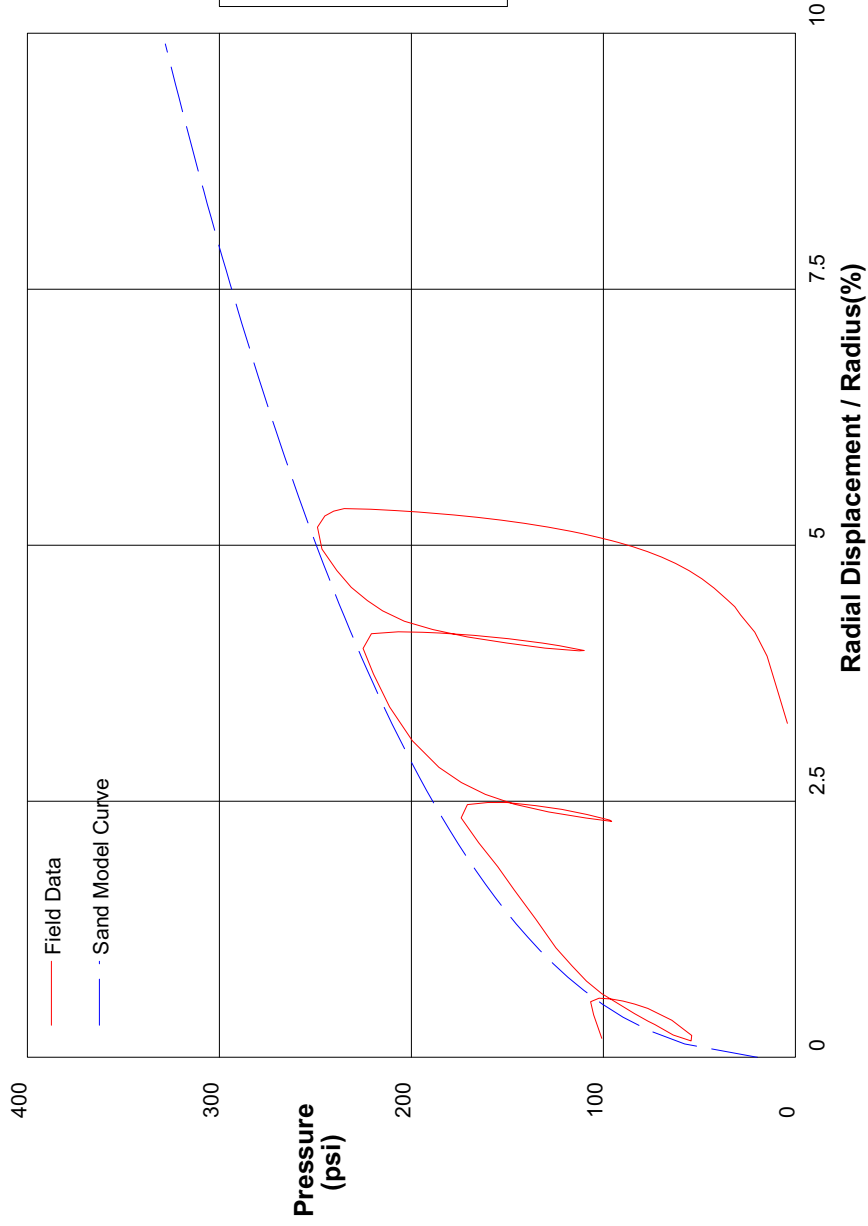
Shear Modulus 1770 psi

Shear Modulus 21781 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/4/2008		
Hole No. PM301	Depth 79.4ft	File C:\DATA\ISE-765\CC43.P			



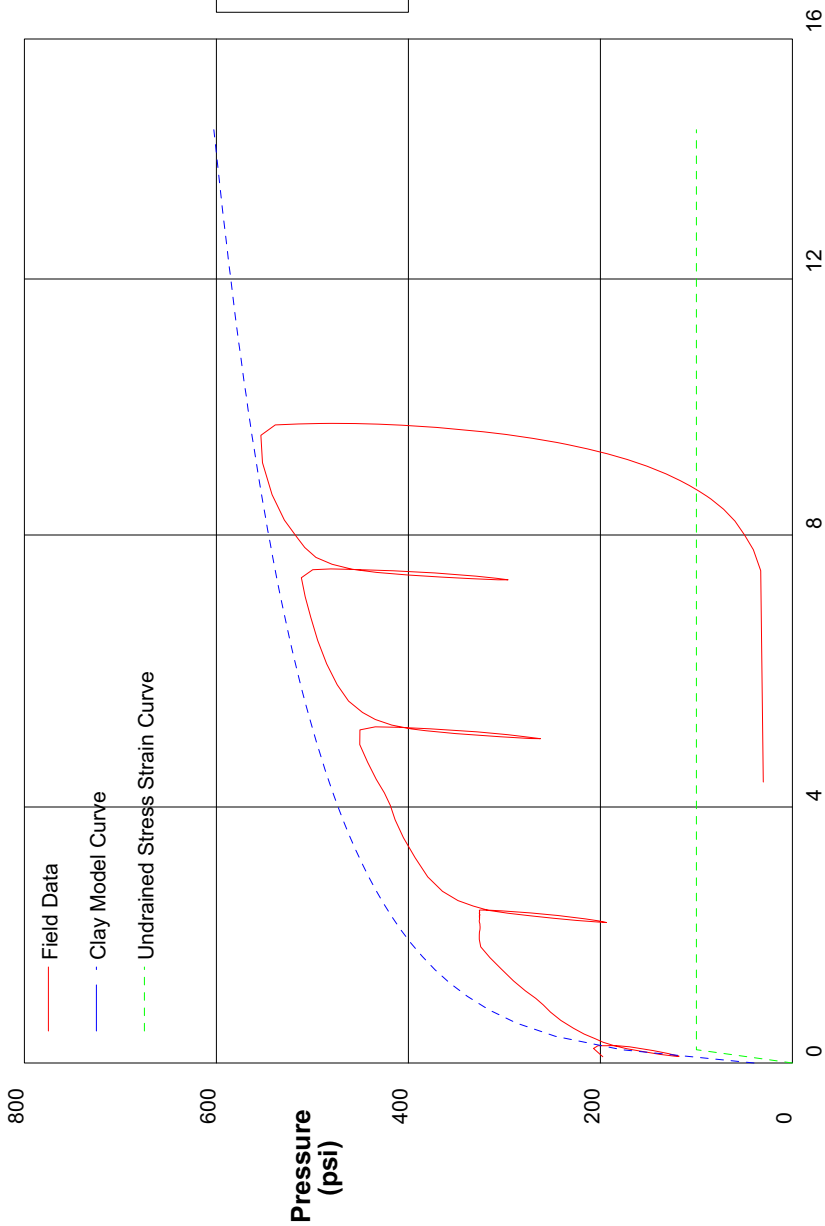
THE In Situ Engineering SAND MODEL

Water Pressure	10 psi
Friction Angle	36 deg
Critical Friction Angle	32 deg
Lateral Stress	20 psi
Shear Modulus	20000 psi

shift 7

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/4/2008		
Hole No. PM301	Depth 91ft	File C:\DATA\ISE-765\CC44.P			



GIBSON'S CLAY MODEL

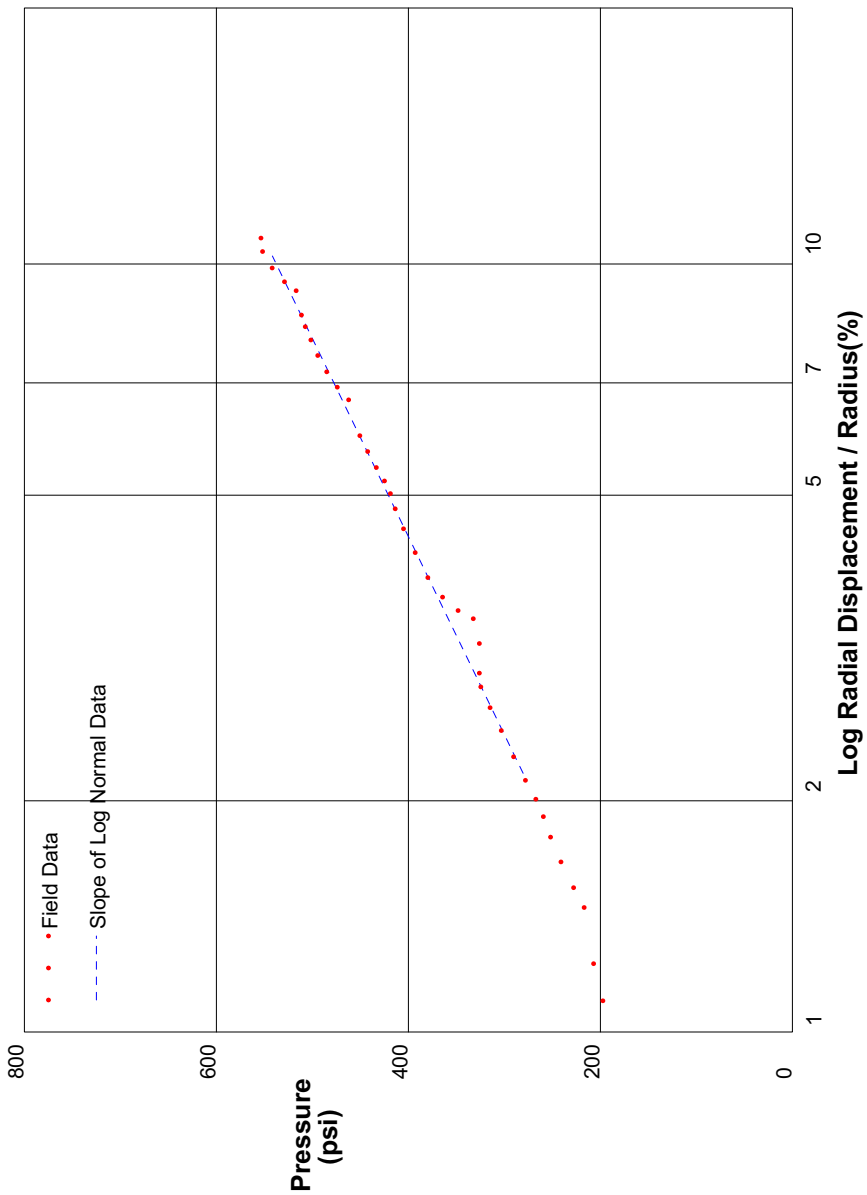
Shear Strength 100 psi
 Insitu Stress 40 psi
 Shear Modulus 35000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 3

In Situ Engineering

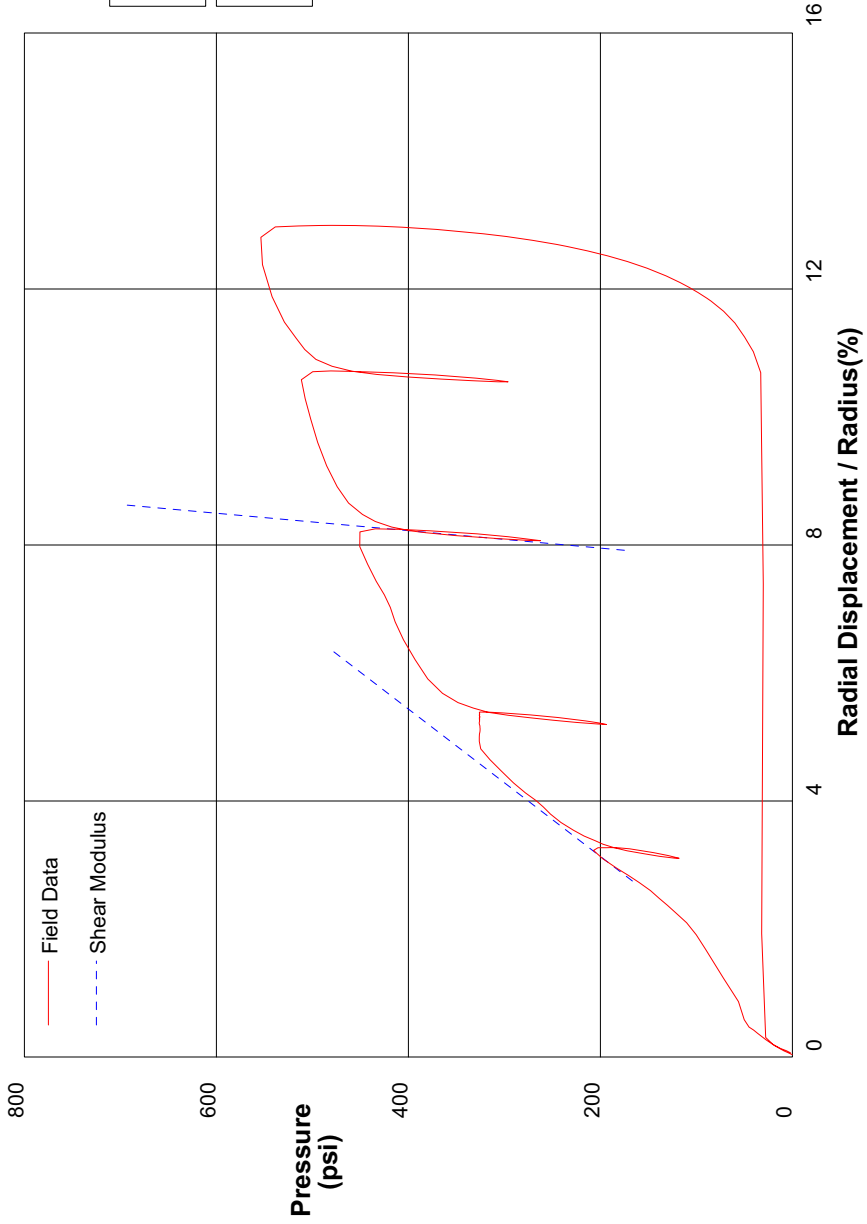
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/4/2008	
Hole No. PM301	Depth 91ft	File C:\DATA\ISE-765\CC44.P	



shift 2

In Situ Engineering

PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/4/2008	
Hole No. PM301	Depth 91ft	File C:\DATA\ISE-765\CC44.P	



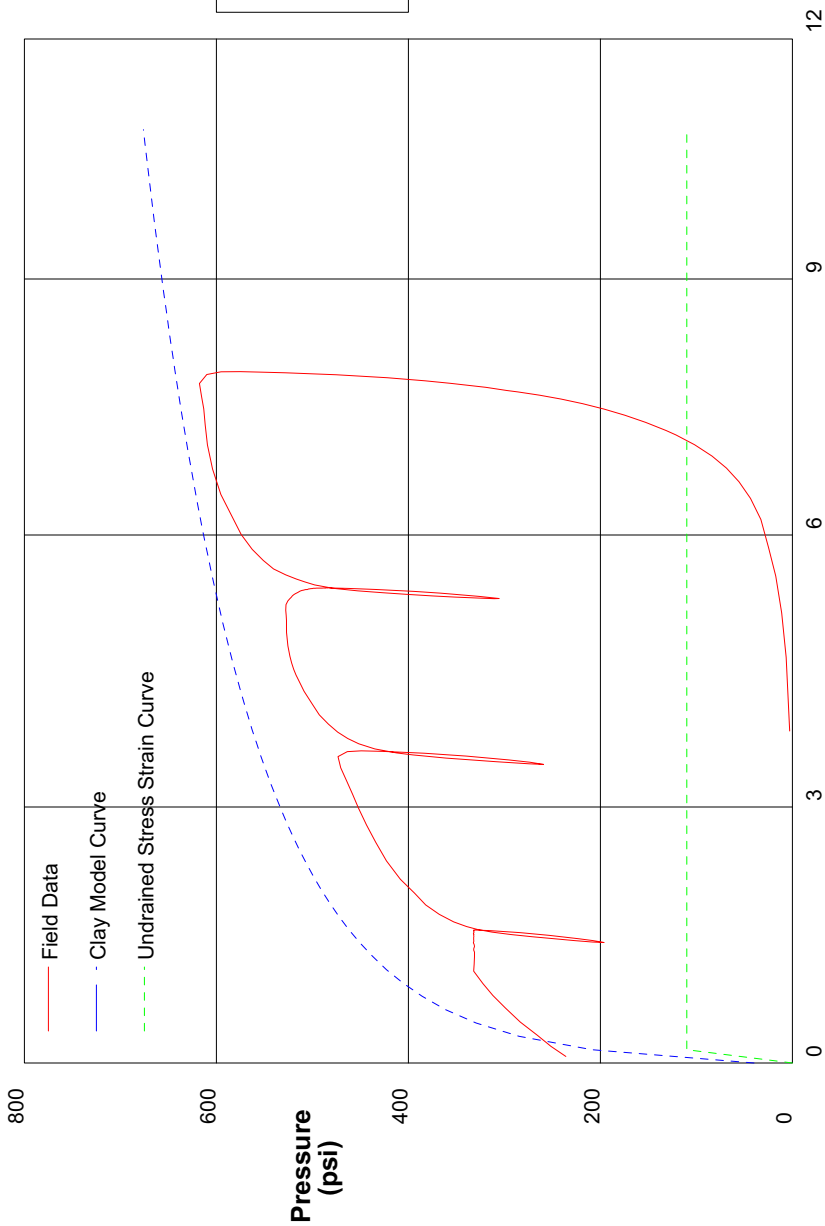
Shear Modulus 4341 psi

Shear Modulus 36666 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/4/2008		
Hole No. PM301	Depth 89.5ft	File C:\DATA\ISE-765\CC45.P			



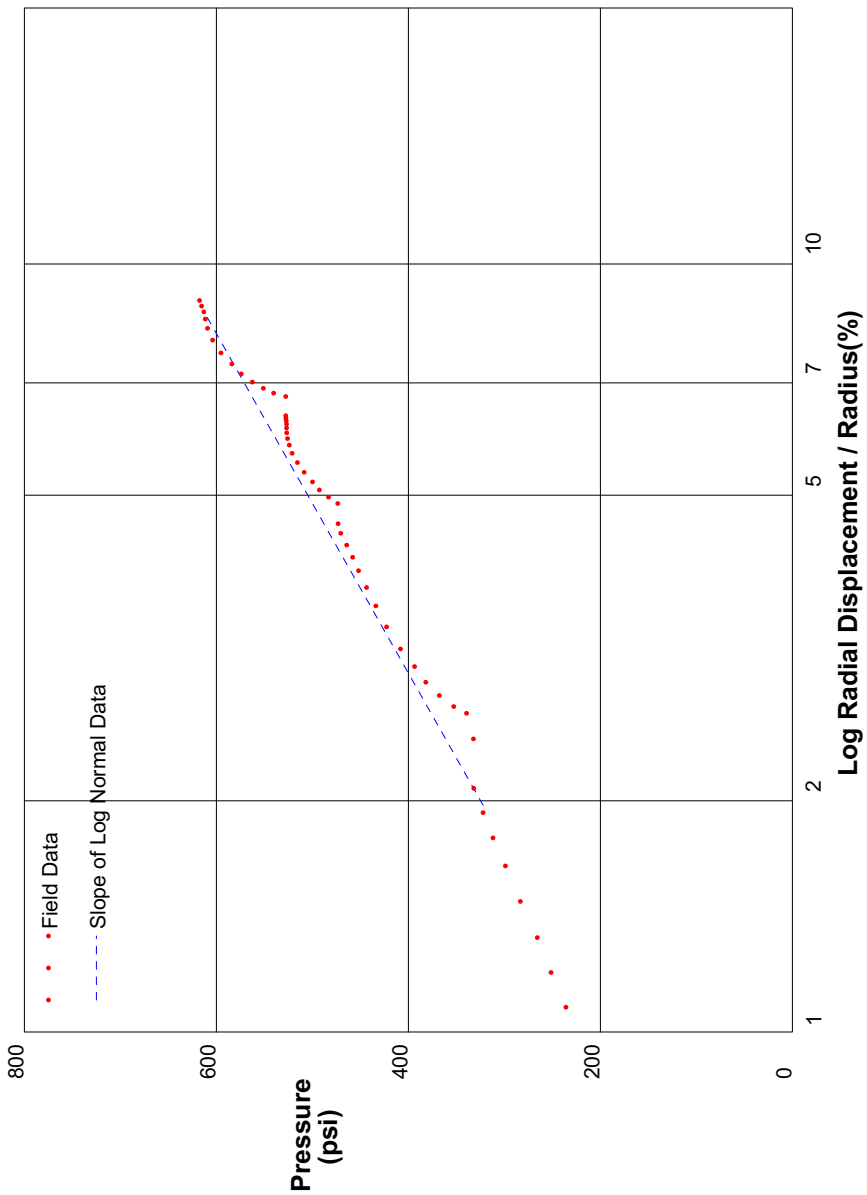
GIBSON'S CLAY MODEL

Shear Strength 110 psi
 Insitu Stress 40 psi
 Shear Modulus 60000 psi

shift 4

In Situ Engineering

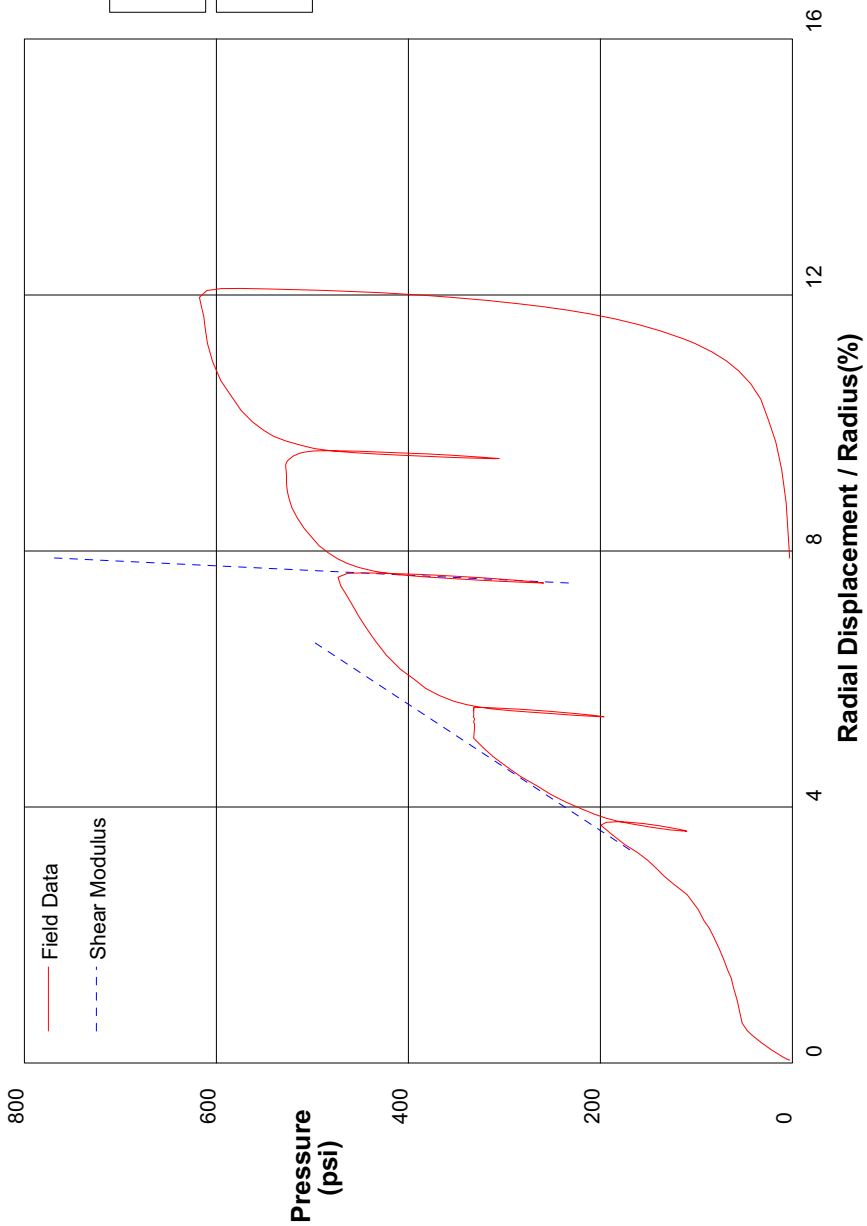
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/4/2008	
Hole No. PM301	Depth 89.5ft	File C:\DATA\ISE-765\CC45.P	



shift 3

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/4/2008		
Hole No. PM301	Depth 89.5ft	File C:\DATA\ISE-765\CC45.P			



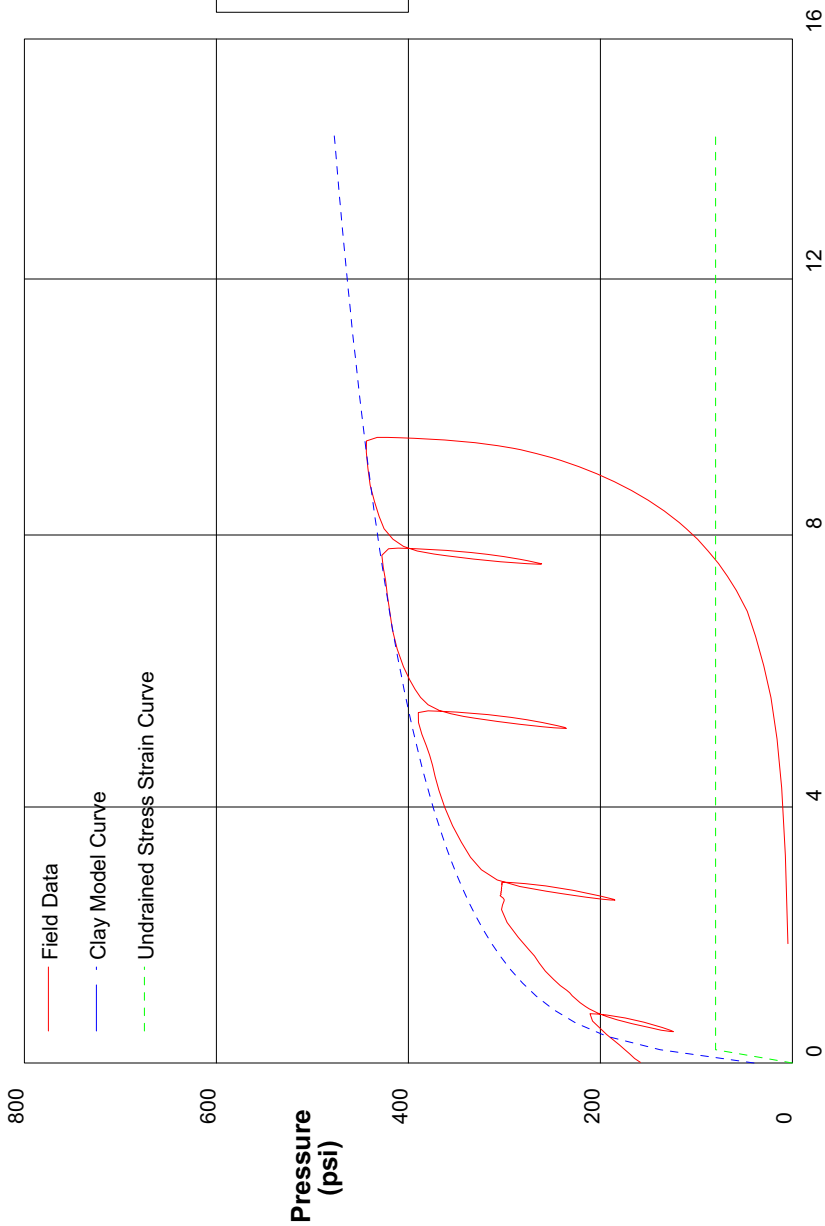
Shear Modulus 5074 psi

Shear Modulus 68245 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/5/2008		
Hole No. PM301	Depth 101ft	File C:\DATA\ISE-765\CC46.P			



GIBSON'S CLAY MODEL

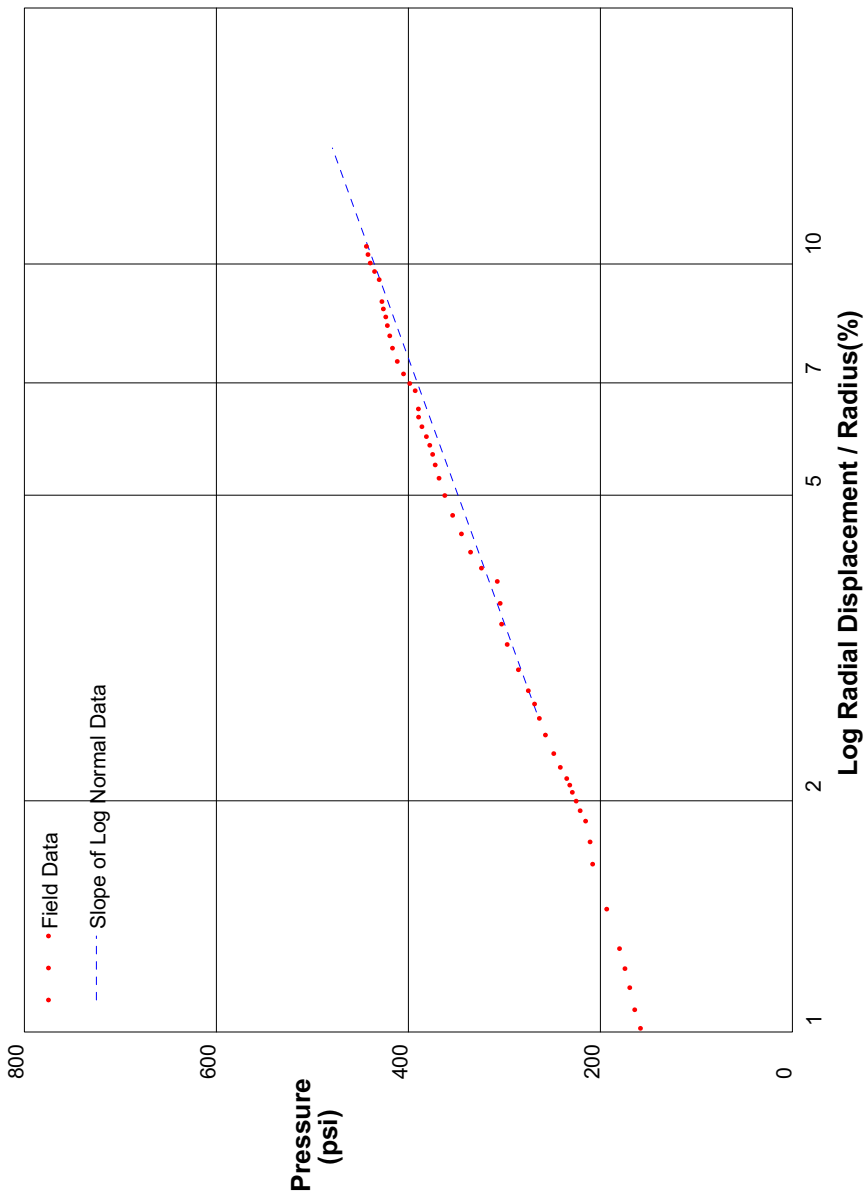
Shear Strength 80 psi
 Insitu Stress 40 psi
 Shear Modulus 24000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 3

In Situ Engineering

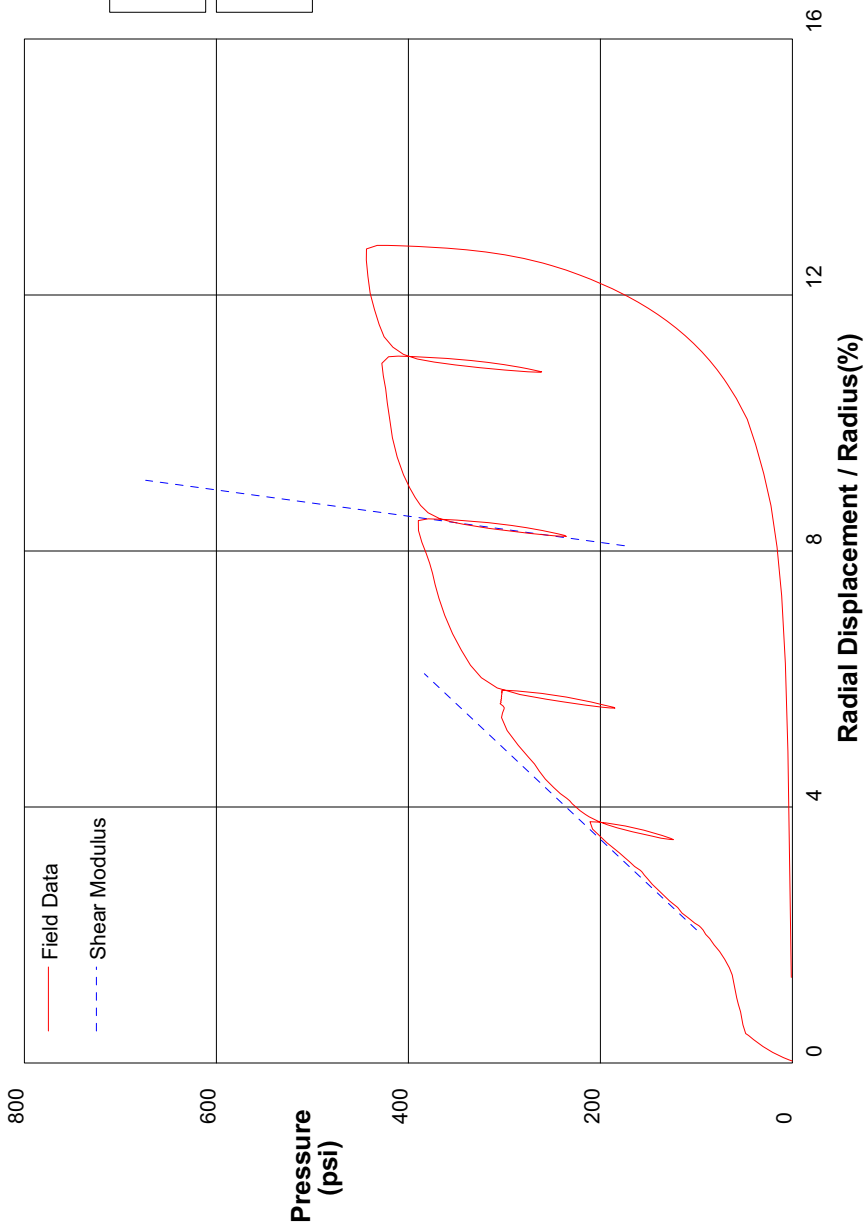
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/5/2008	
Hole No. PM301	Depth 101ft	File C:\DATA\ISE-765\CC46.P	



shift 2

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/5/2008		
Hole No. PM301	Depth 101ft	File C:\DATA\ISE-765\CC46.P			



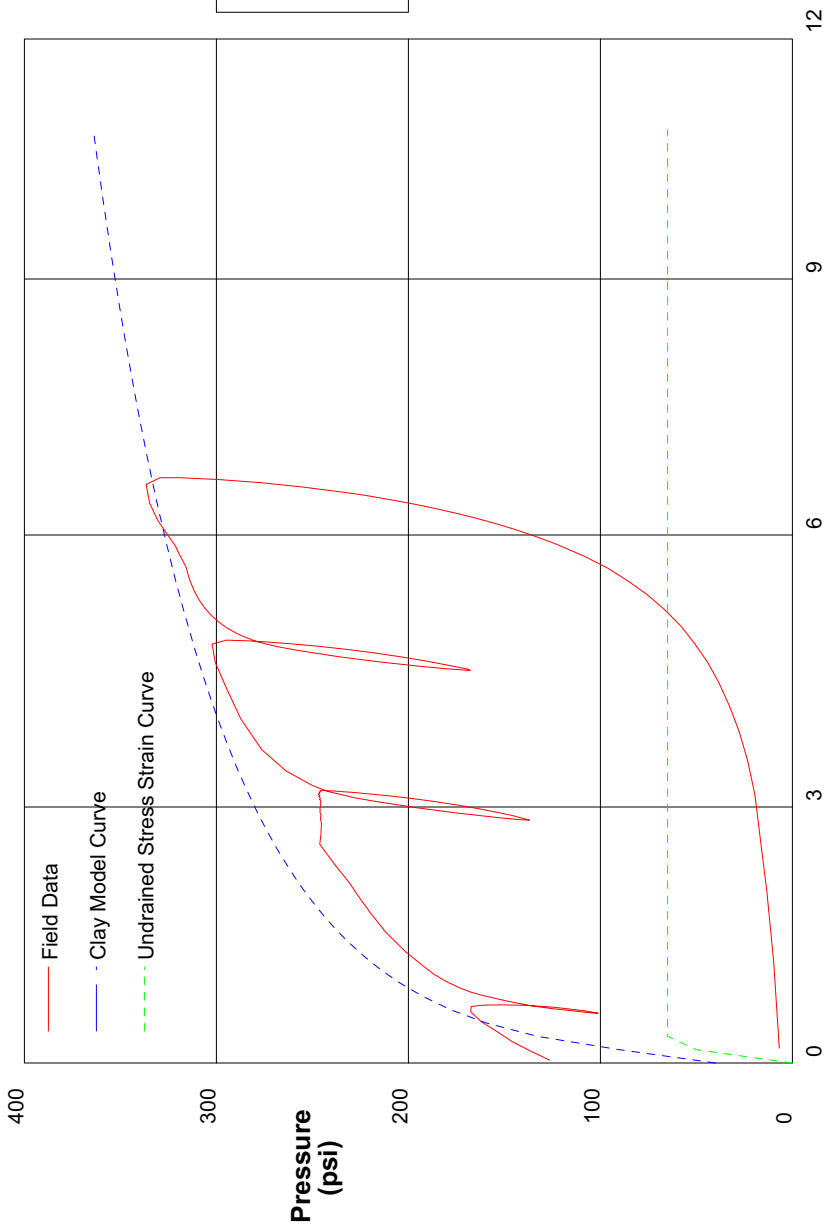
Shear Modulus 3541 psi

Shear Modulus 24421 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/5/2008		
Hole No. PM301	Depth 99.5ft	File C:\DATA\ISE-765\CC47.P			



GIBSON'S CLAY MODEL

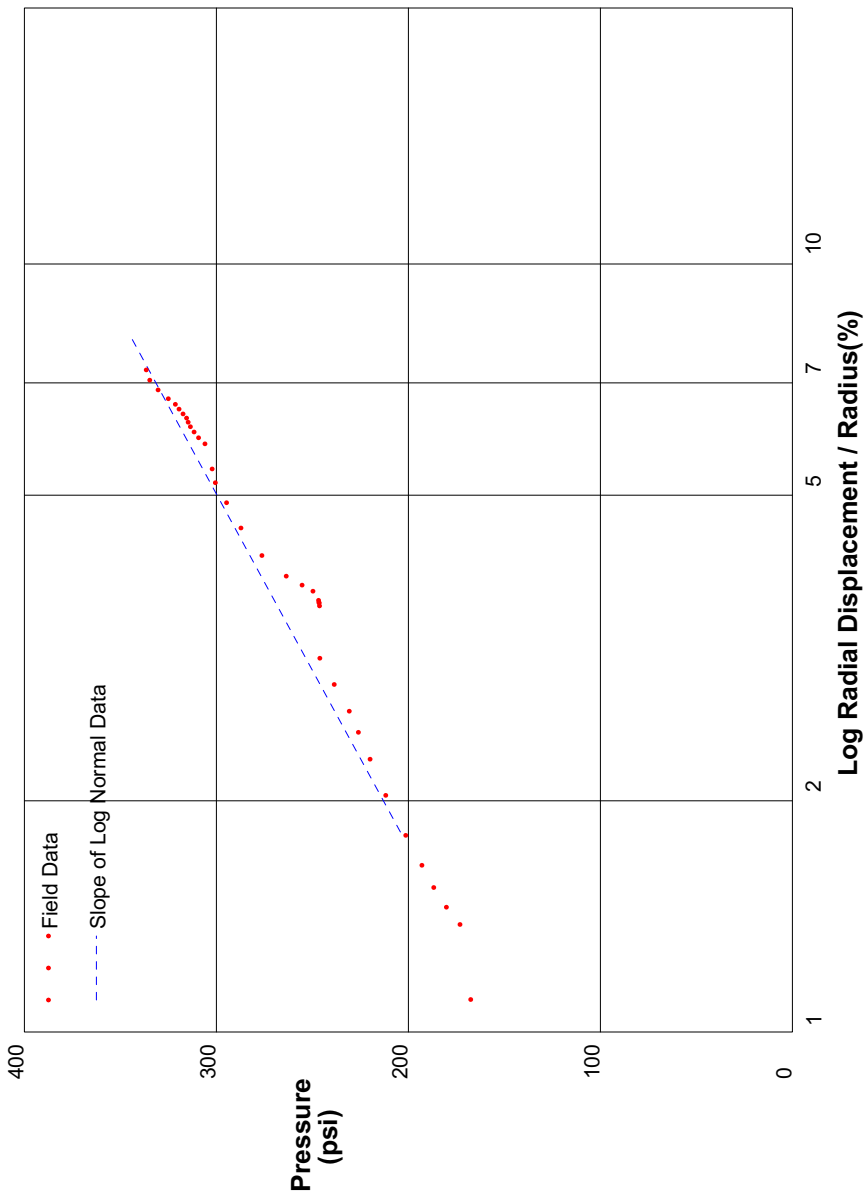
Shear Strength 65 psi
 Insitu Stress 40 psi
 Shear Modulus 16000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 4

In Situ Engineering

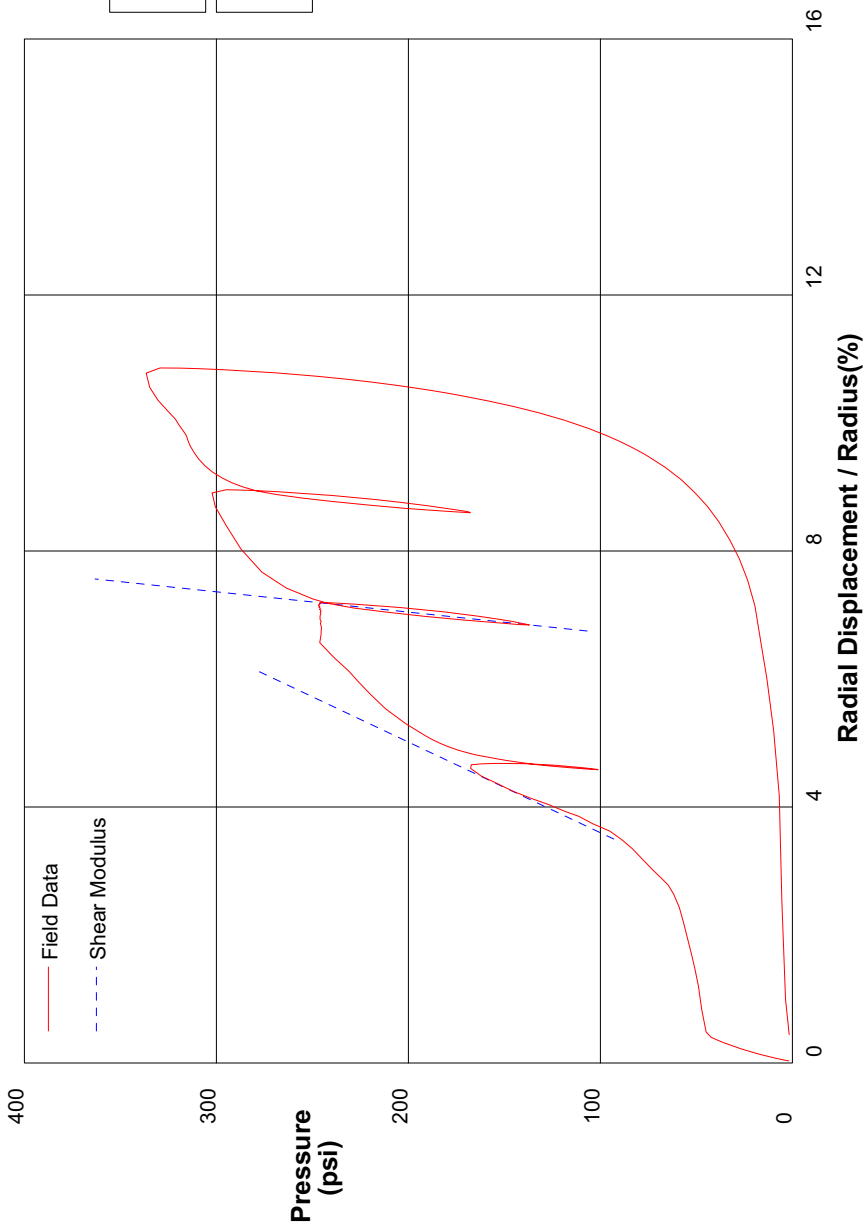
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/5/2008	
Hole No. PM301	Depth 99.5ft	File C:\DATA\ISE-765\CC47.P	



shift 3.5

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/5/2008		
Hole No. PM301	Depth 99.5ft	File C:\DATA\ISE-765\CC47.P			



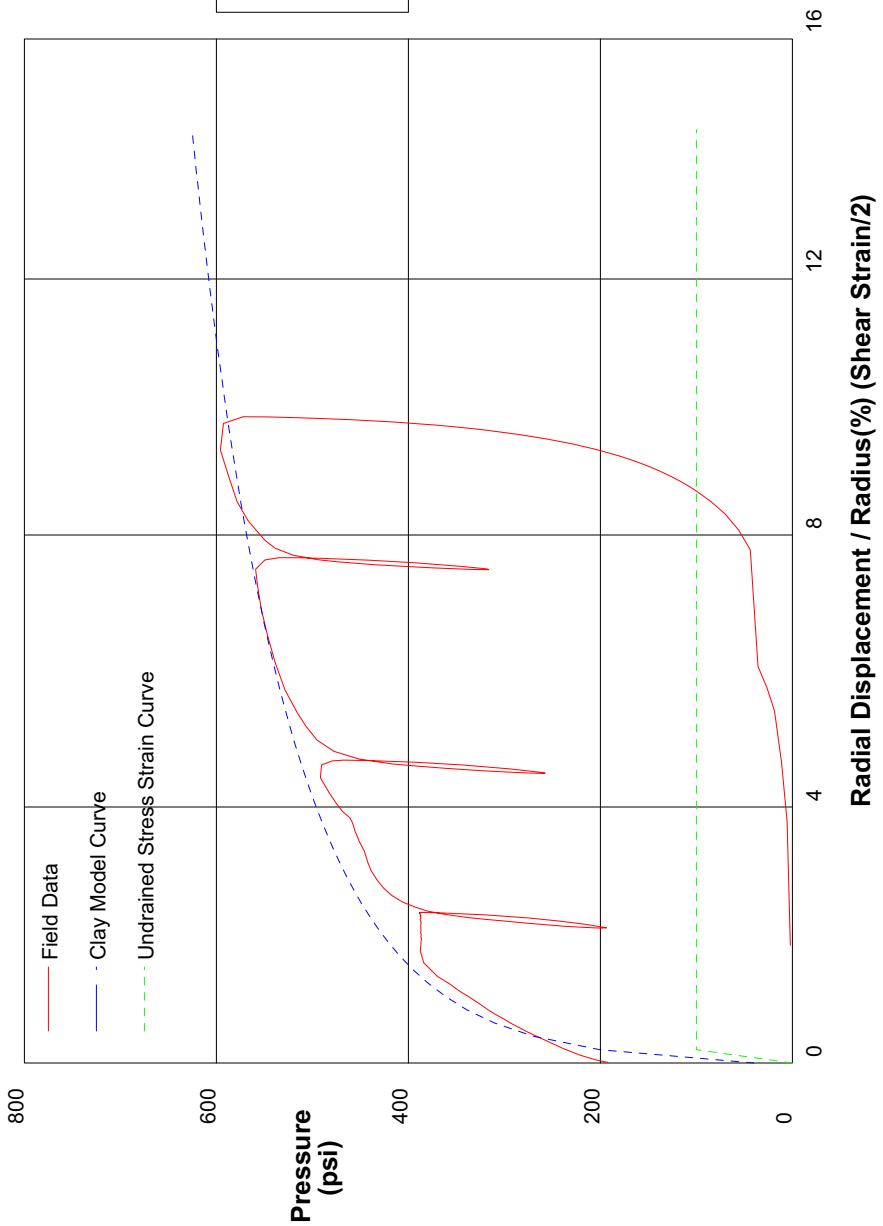
Shear Modulus 3530 psi

Shear Modulus 15769 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/5/2008		
Hole No. PM301	Depth 111ft	File C:\DATA\ISE-765\CC48.P			



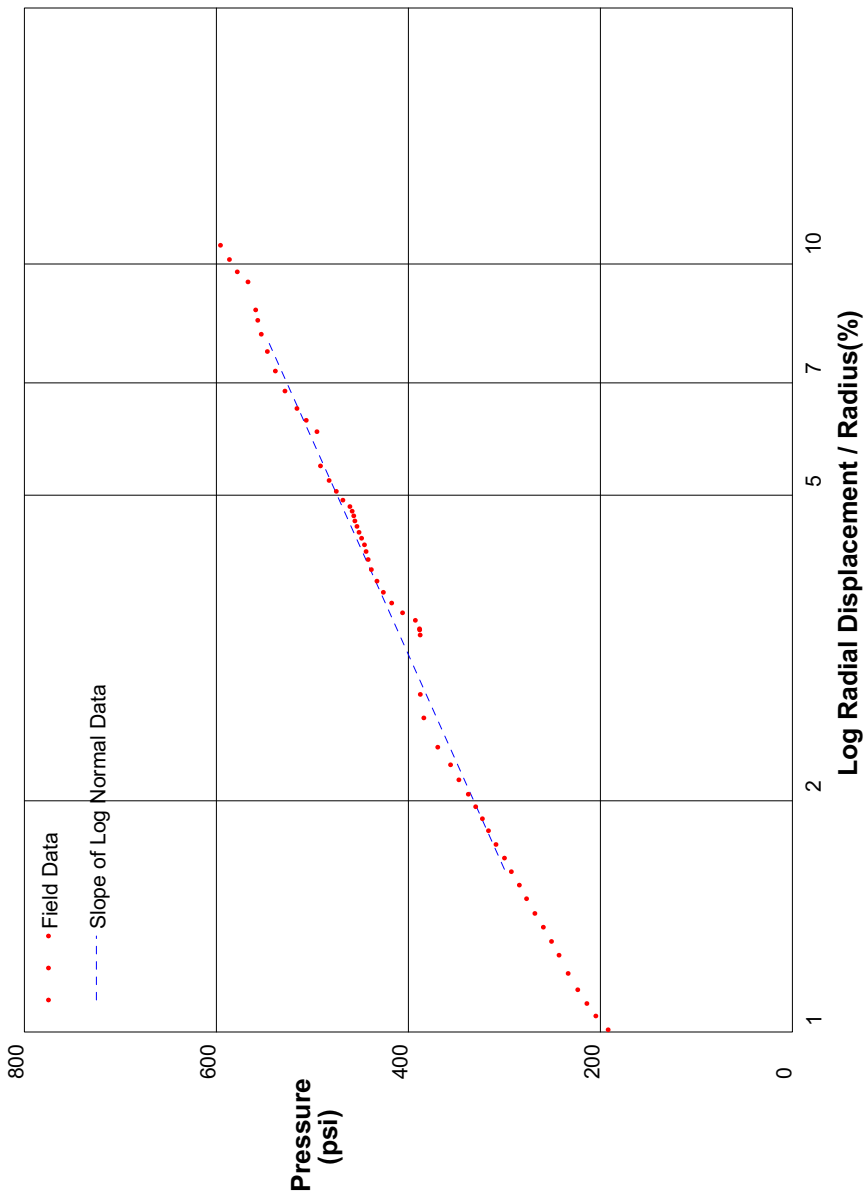
GIBSON'S CLAY MODEL

Shear Strength 100 psi
 Insitu Stress 40 psi
 Shear Modulus 44000 psi

shift 3

In Situ Engineering

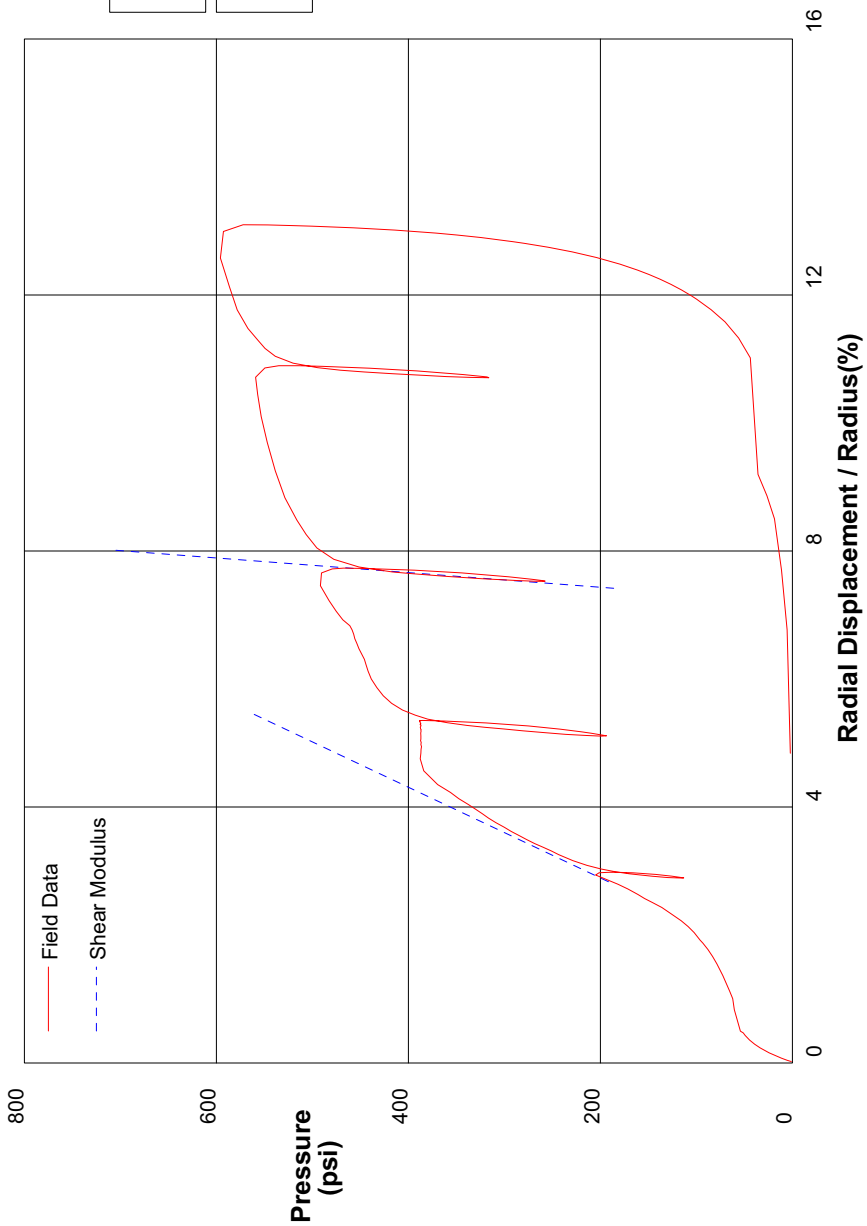
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/5/2008	
Hole No. PM301	Depth 111ft	File C:\DATA\ISE-765\CC48.P	



shift 2

In Situ Engineering

PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/5/2008	
Hole No. PM301	Depth 111ft	File C:\DATA\ISE-765\CC48.P	



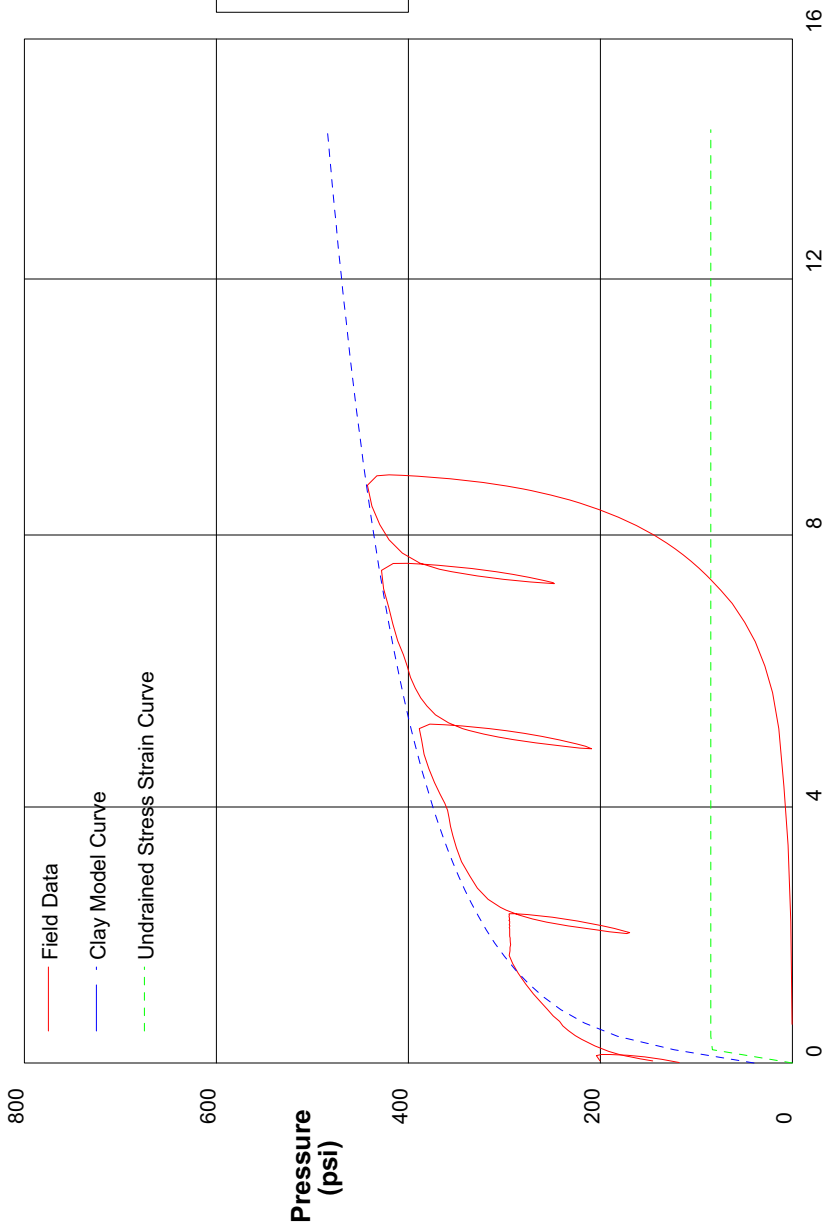
Shear Modulus 7060 psi

Shear Modulus 43563 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/5/2008		
Hole No. PM301	Depth 109.5ft	File C:\DATA\ISE-765\CC49.P			



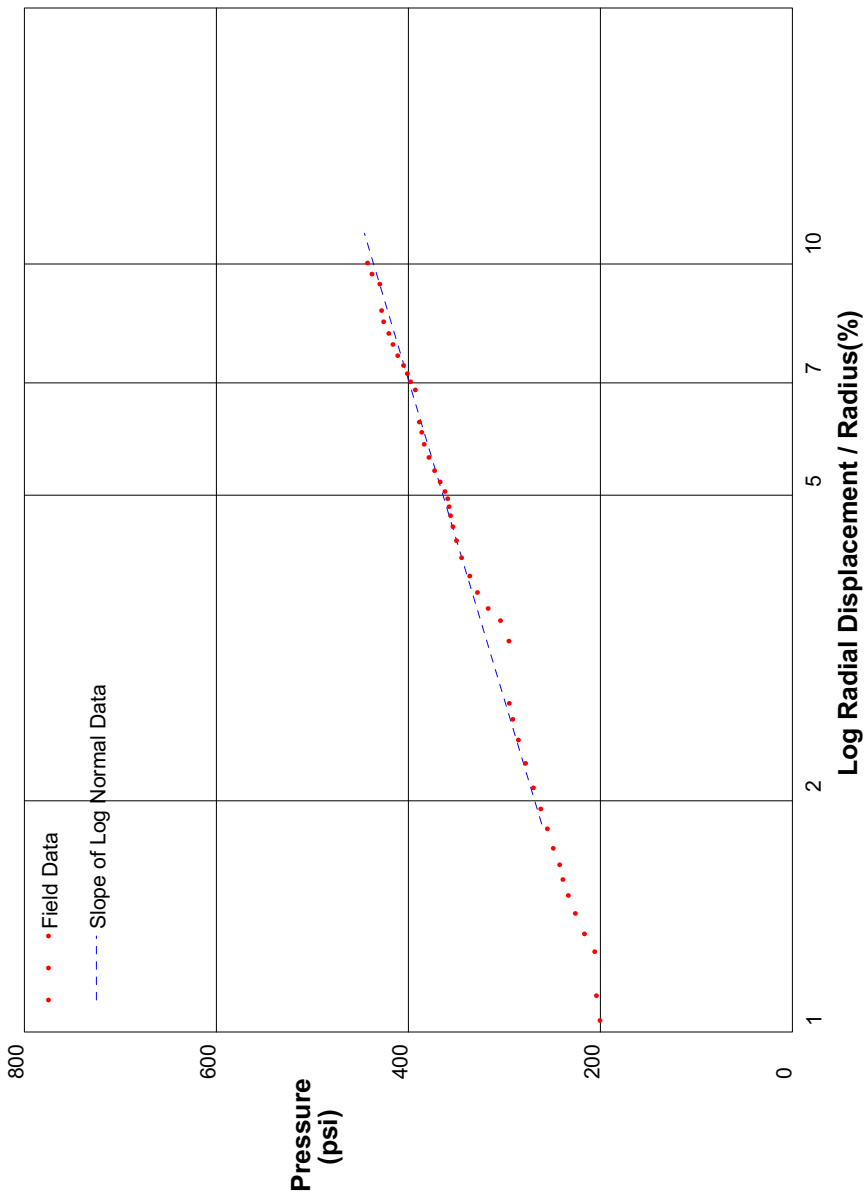
GIBSON'S CLAY MODEL

Shear Strength 85 psi
 Insitu Stress 40 psi
 Shear Modulus 20000 psi

shift 3

In Situ Engineering

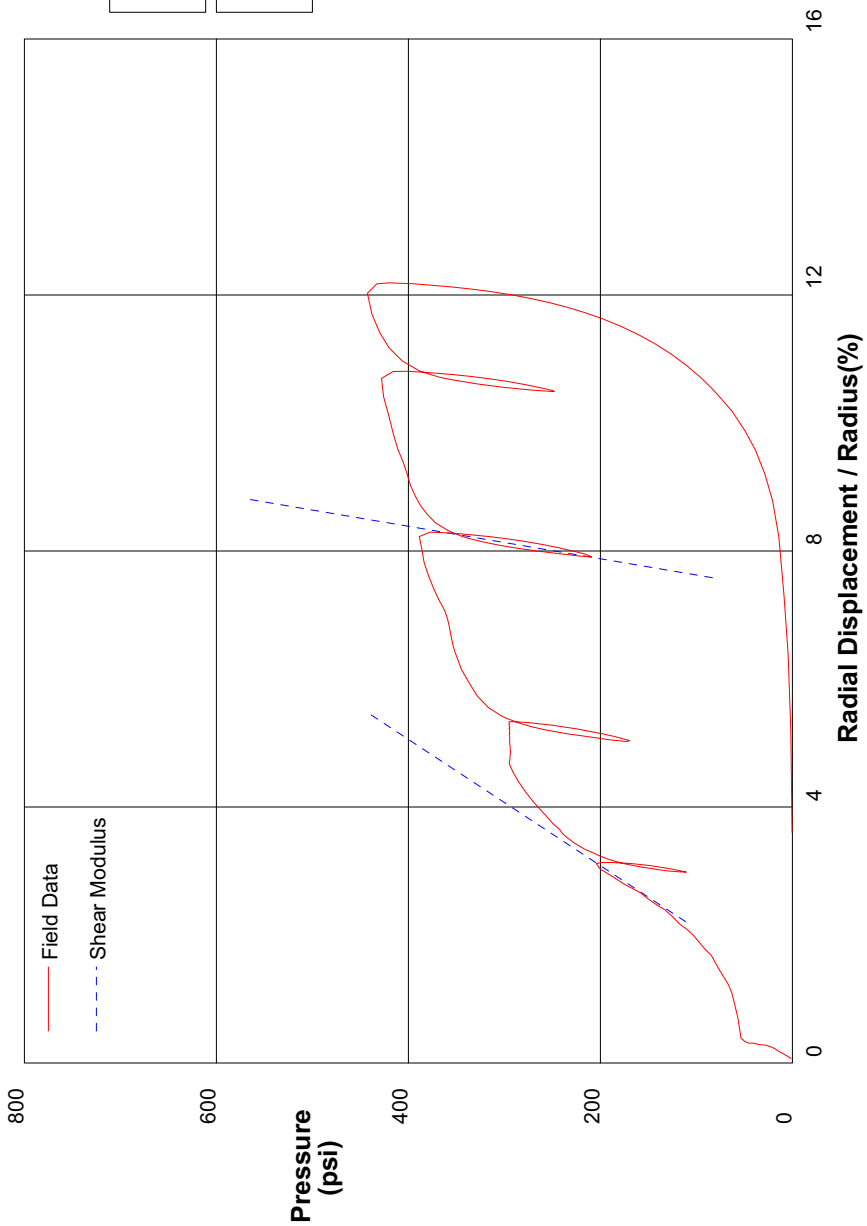
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/5/2008	
Hole No. PM301	Depth 109.5ft	File C:\DATA\ISE-765\CC49.P	



shift 2

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/5/2008		
Hole No. PM301	Depth 109.5ft	File C:\DATA\ISE-765\CC49.P			



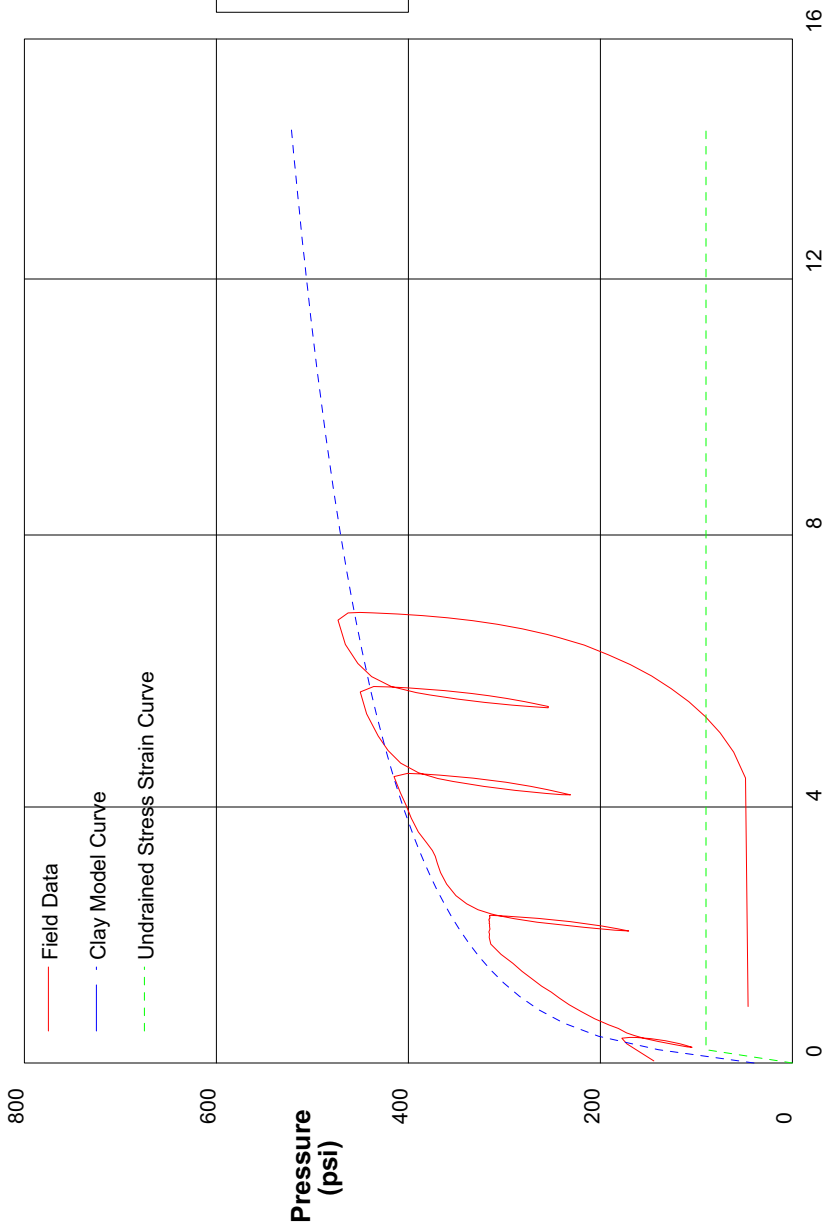
Shear Modulus 5074 psi

Shear Modulus 19717 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/5/2008		
Hole No. PM301	Depth 120.8ft	File C:\DATA\ISE-765\CC50.P			



GIBSON'S CLAY MODEL

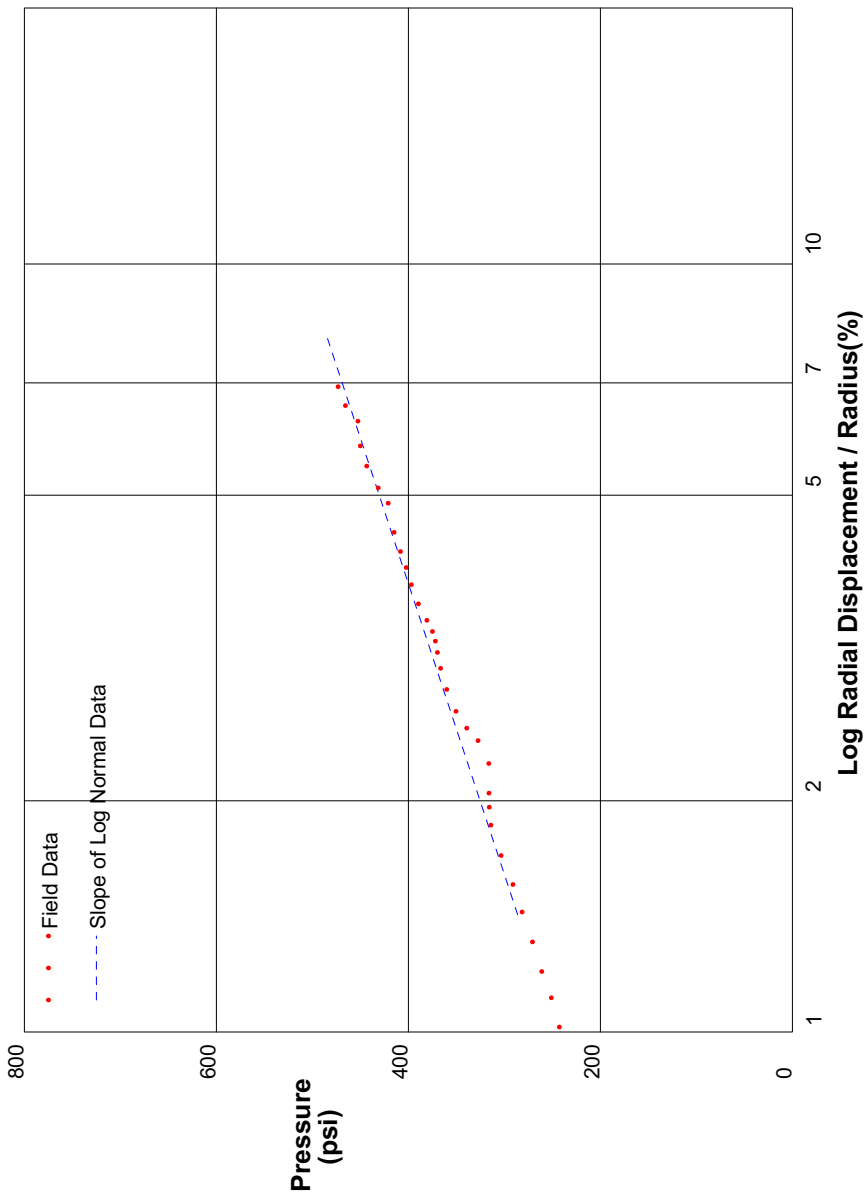
Shear Strength 90 psi
 Insitu Stress 40 psi
 Shear Modulus 24000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 3

In Situ Engineering

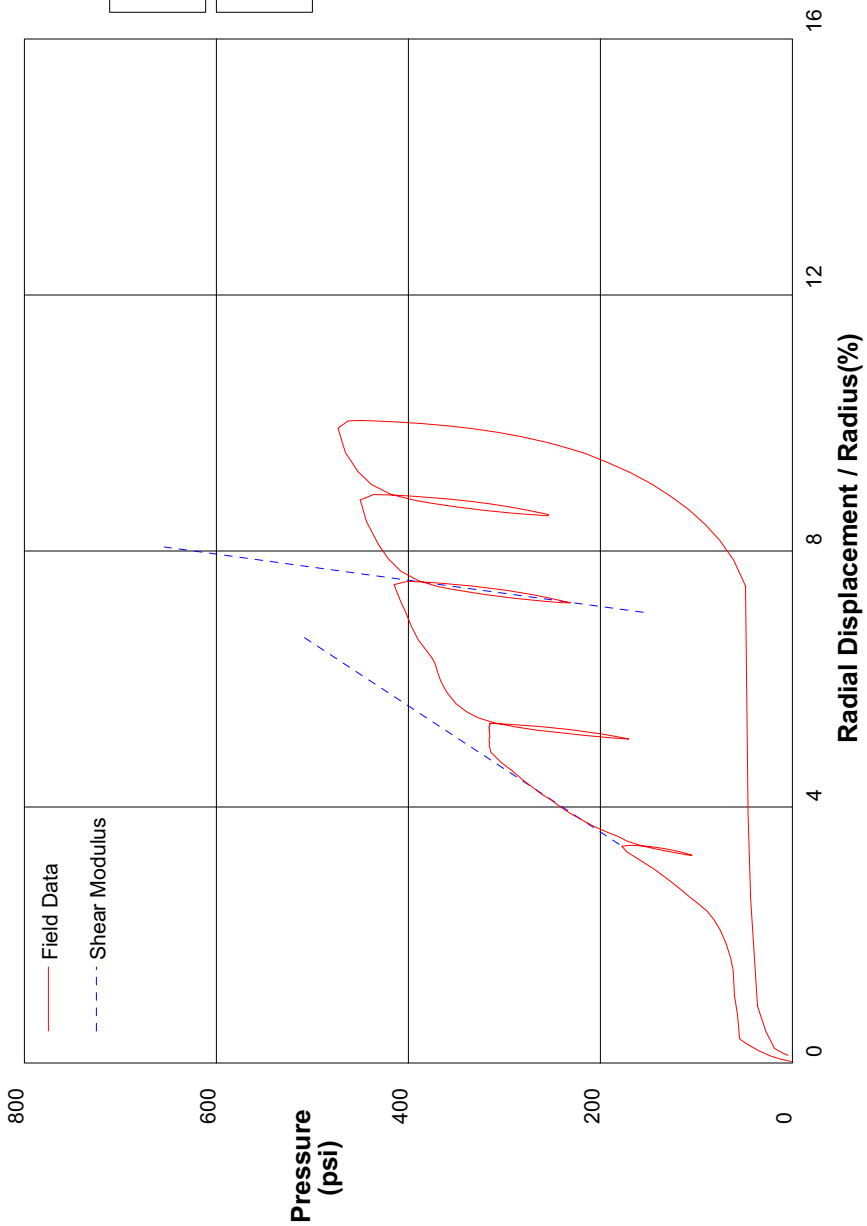
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/5/2008	
Hole No. PM301	Depth 120.8ft	File C:\DATA\ISE-765\CC50.P	



shift 3

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/5/2008		
Hole No. PM301	Depth 120.8ft	File C:\DATA\ISE-765\CC50.P			



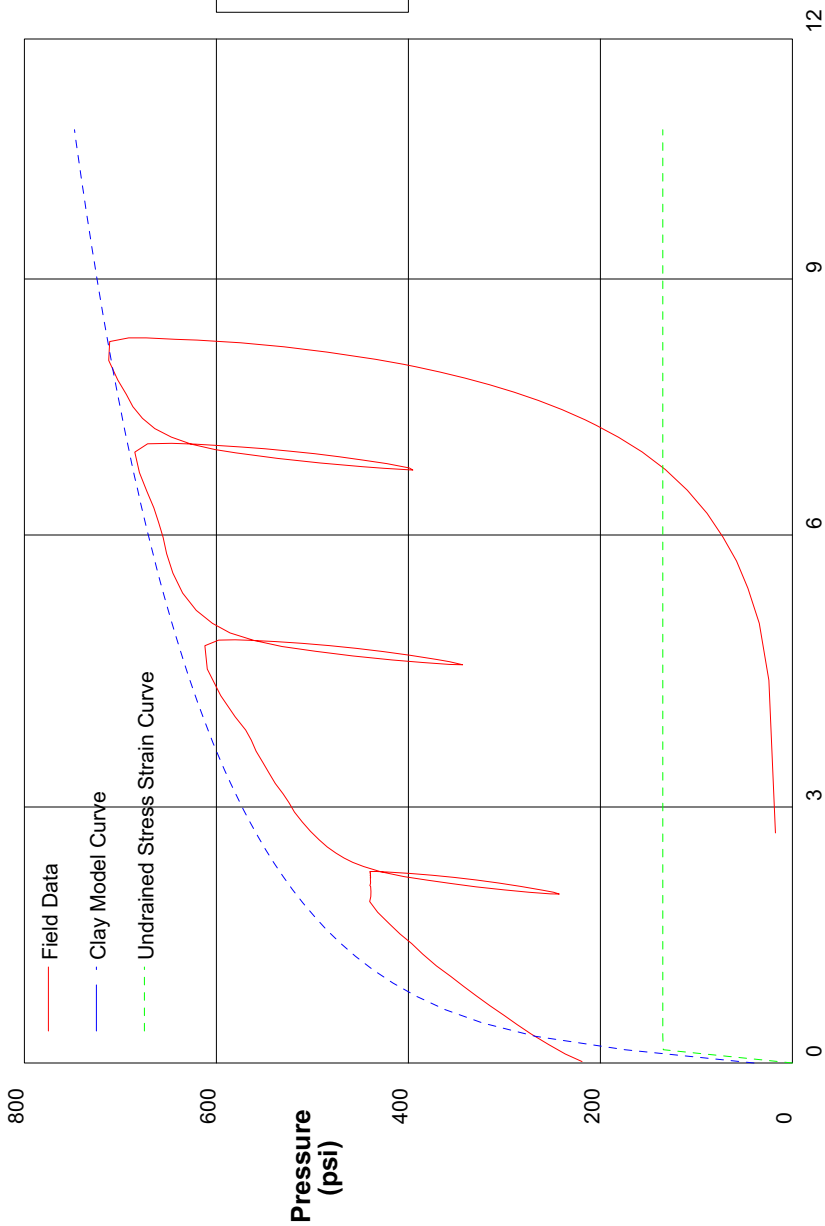
Shear Modulus 5074 psi

Shear Modulus 24421 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/5/2008		
Hole No. PM301	Depth 119.3ft	File C:\DATA\ISE-765\CC51.P			



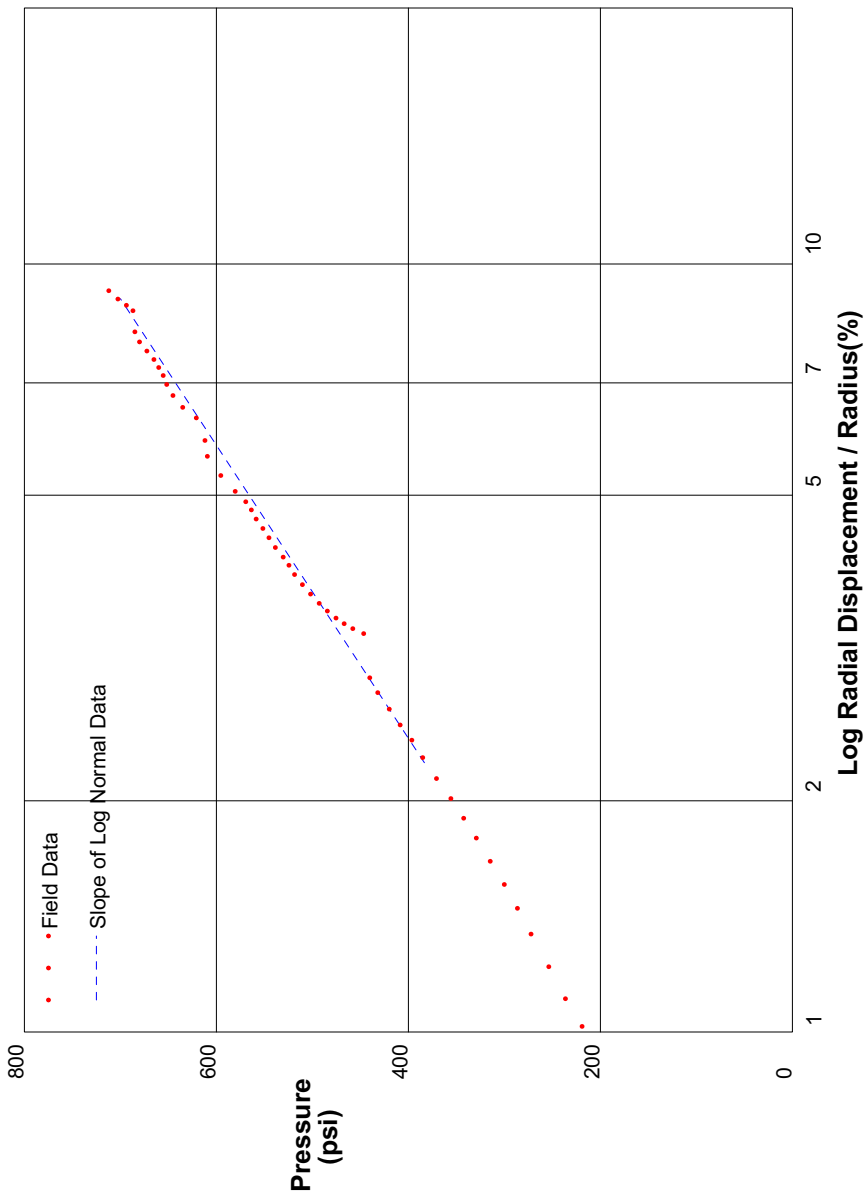
GIBSON'S CLAY MODEL

Shear Strength 135 psi
 Insitu Stress 40 psi
 Shear Modulus 43000 psi

shift 4

In Situ Engineering

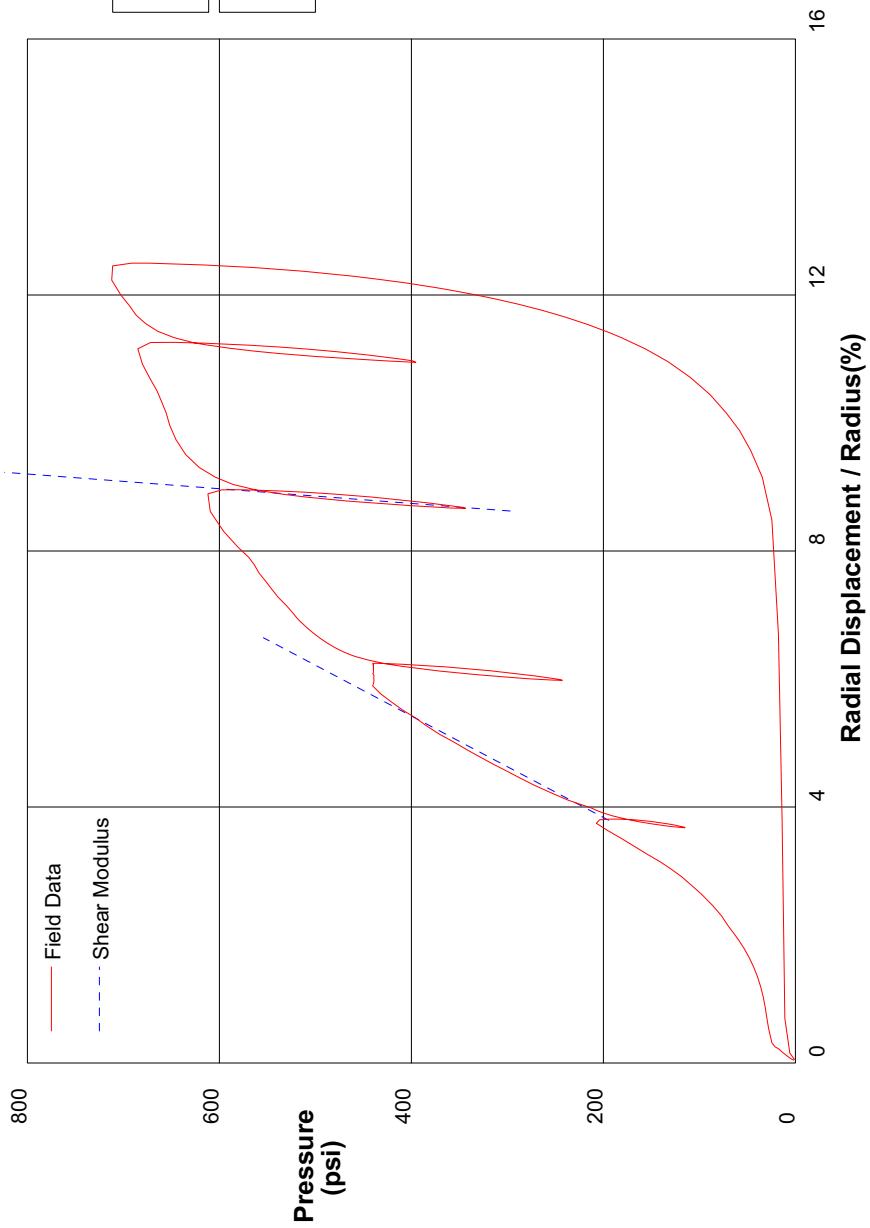
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/5/2008	
Hole No. PM301	Depth 119.3ft	File C:\DATA\ISE-765\CC51.P	



shift 3

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/5/2008		
Hole No. PM301	Depth 119.3ft	File C:\DATA\ISE-765\CC51.P			



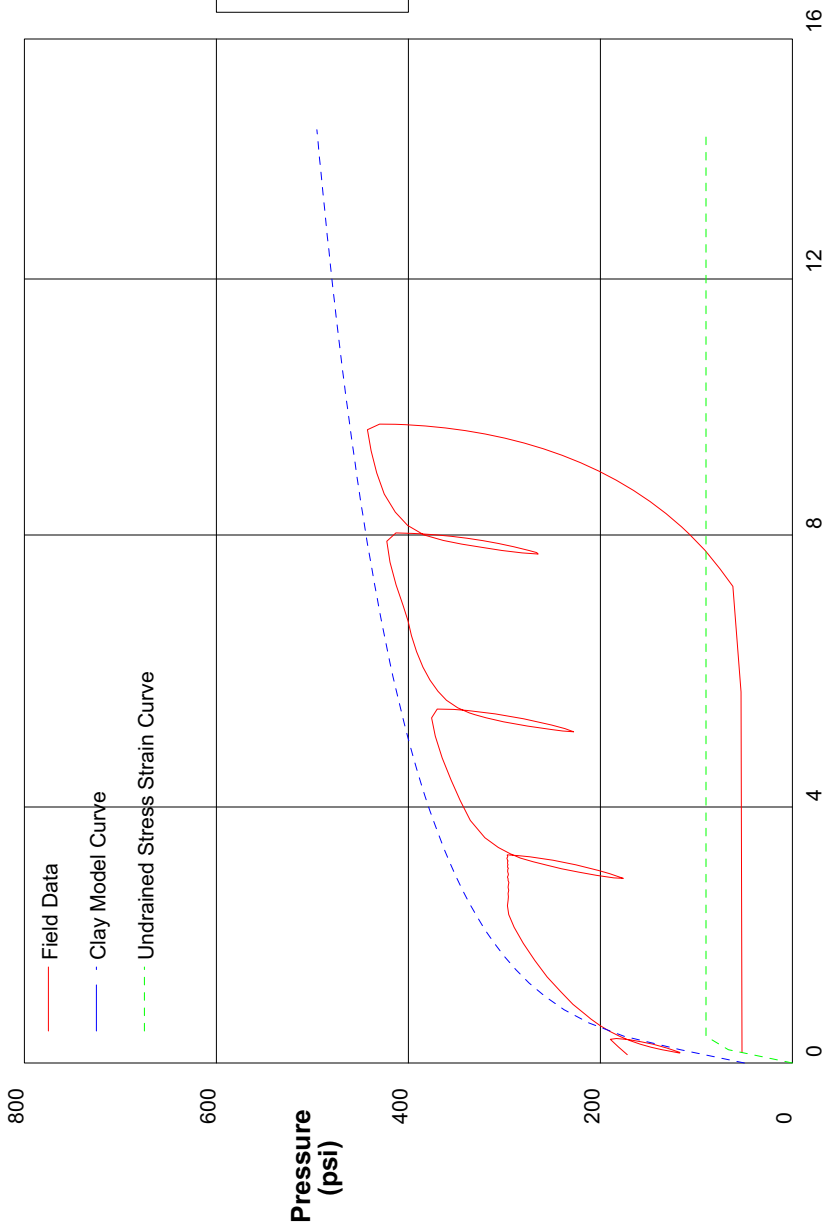
Shear Modulus 6301 psi

Shear Modulus 43563 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/5/2008		
Hole No. PM301	Depth 131ft	File C:\DATA\ISE-765\CC52.P			



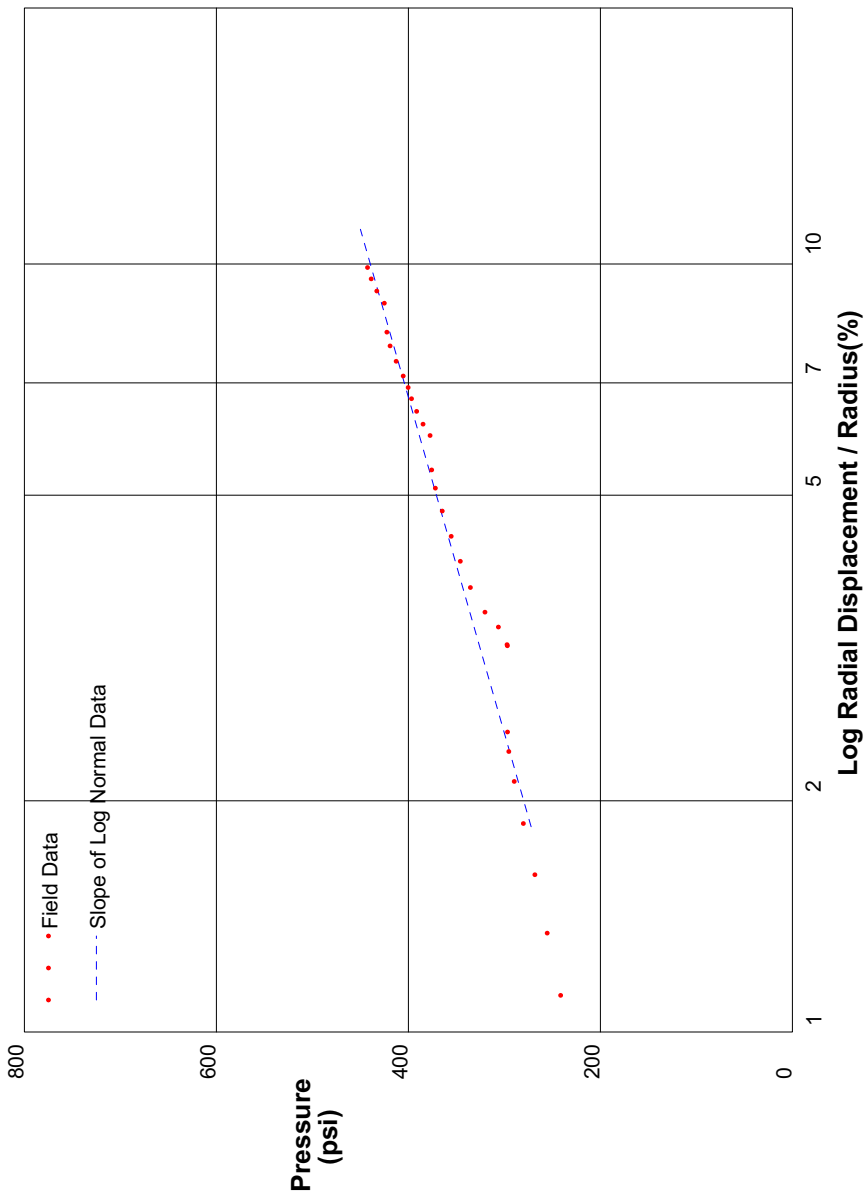
GIBSON'S CLAY MODEL

Shear Strength 90 psi
 Insitu Stress 50 psi
 Shear Modulus 16000 psi

shift 3

In Situ Engineering

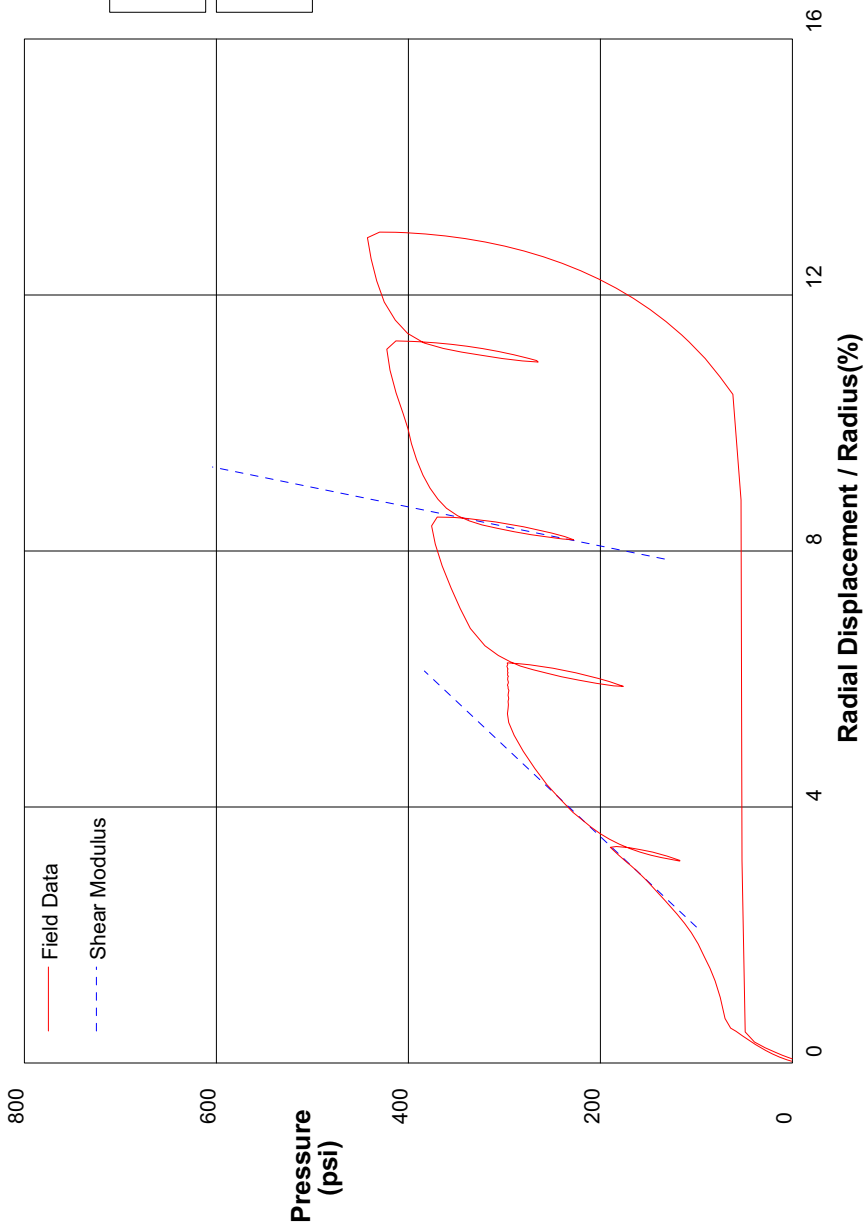
PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/5/2008		
Hole No. PM301	Depth 131ft	File C:\DATA\ISE-765\CC52.P			



shift 3

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/5/2008		
Hole No. PM301	Depth 131ft	File C:\DATA\ISE-765\CC52.P			



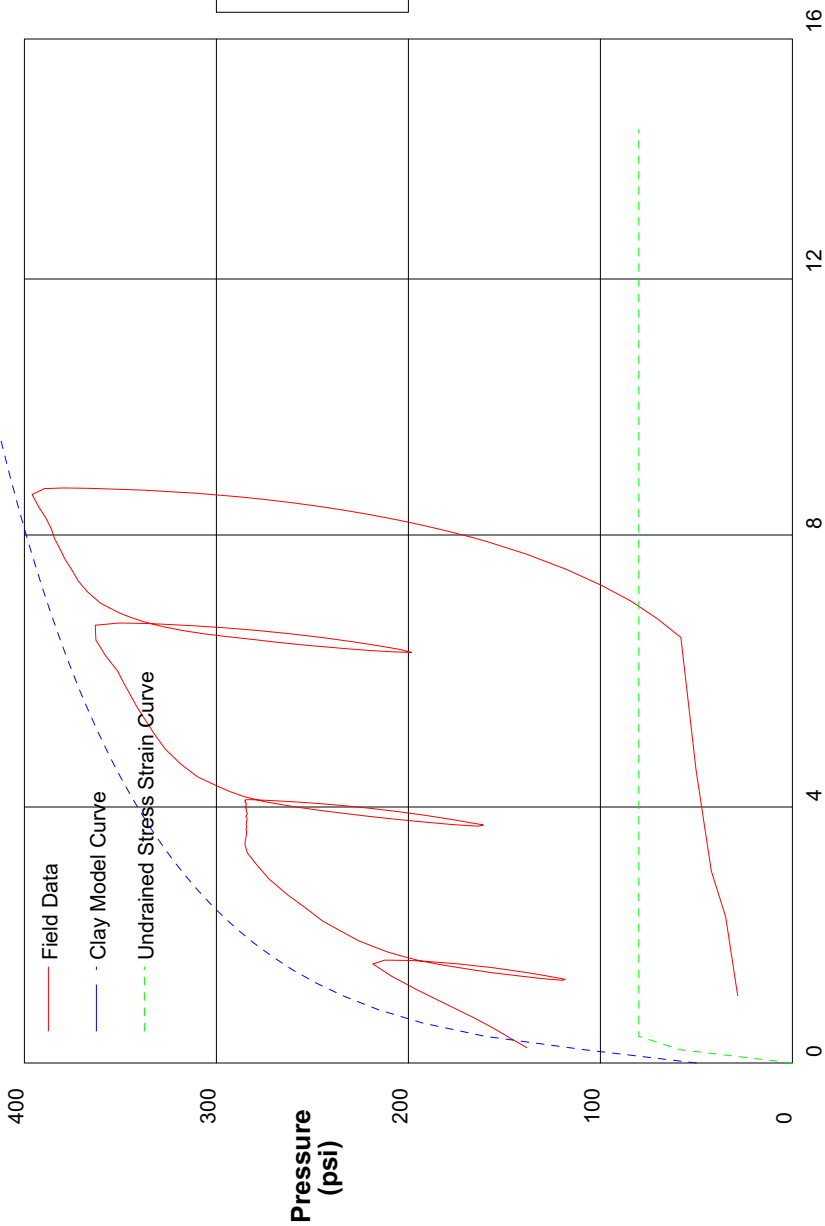
Shear Modulus 3541 psi

Shear Modulus 16376 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/5/2008		
Hole No. PM301	Depth 129.5ft	File C:\DATA\ISE-765\CC53.P			



GIBSON'S CLAY MODEL

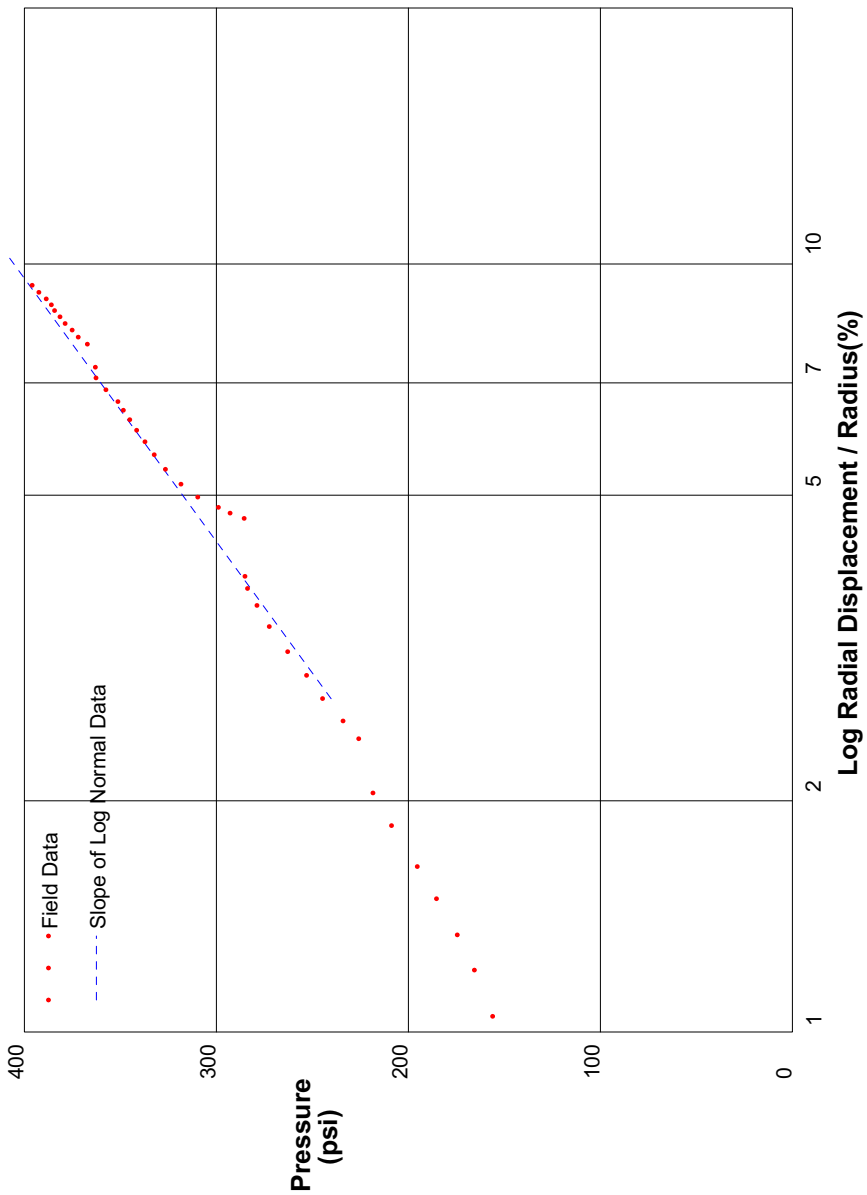
Shear Strength 80 psi
 Insitu Stress 50 psi
 Shear Modulus 14000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 4

In Situ Engineering

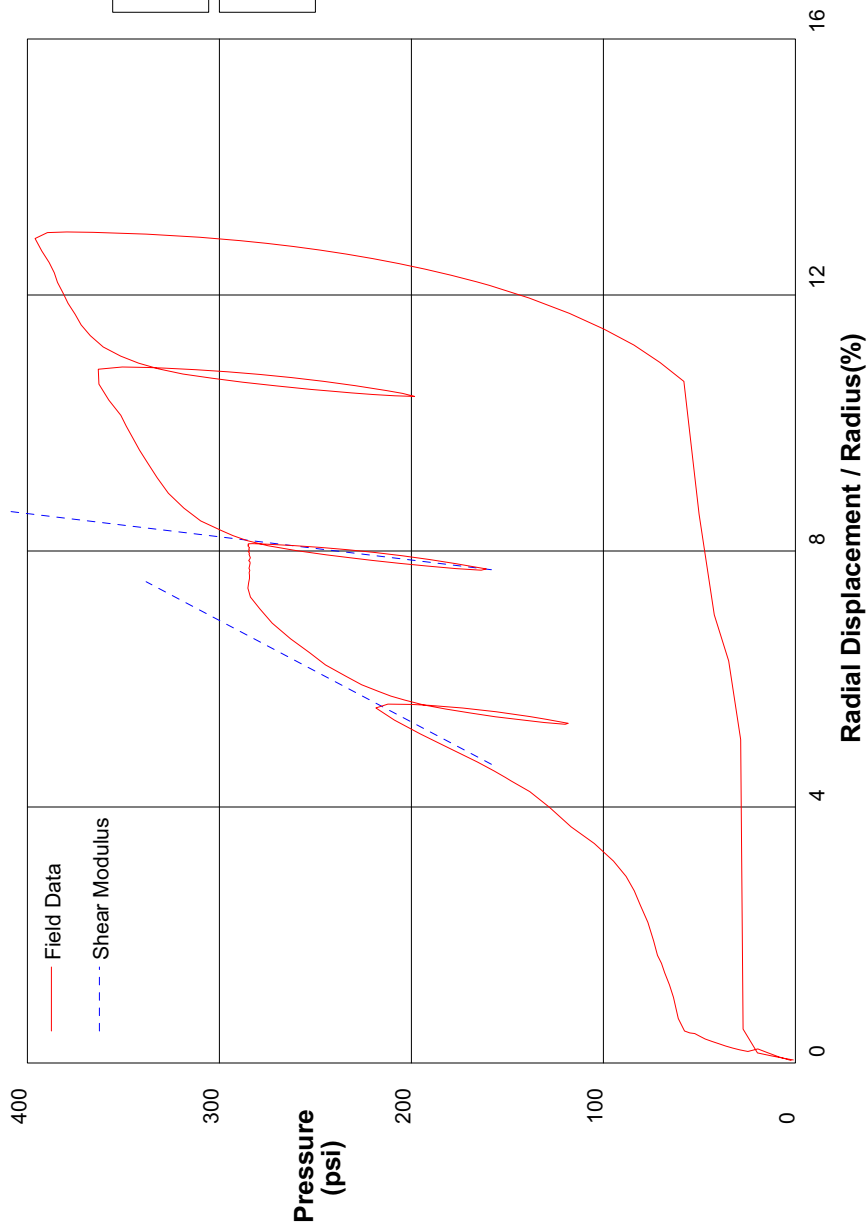
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/5/2008	
Hole No. PM301	Depth 129.5ft	File C:\DATA\ISE-765\CC53.P	



shift 3.5

In Situ Engineering

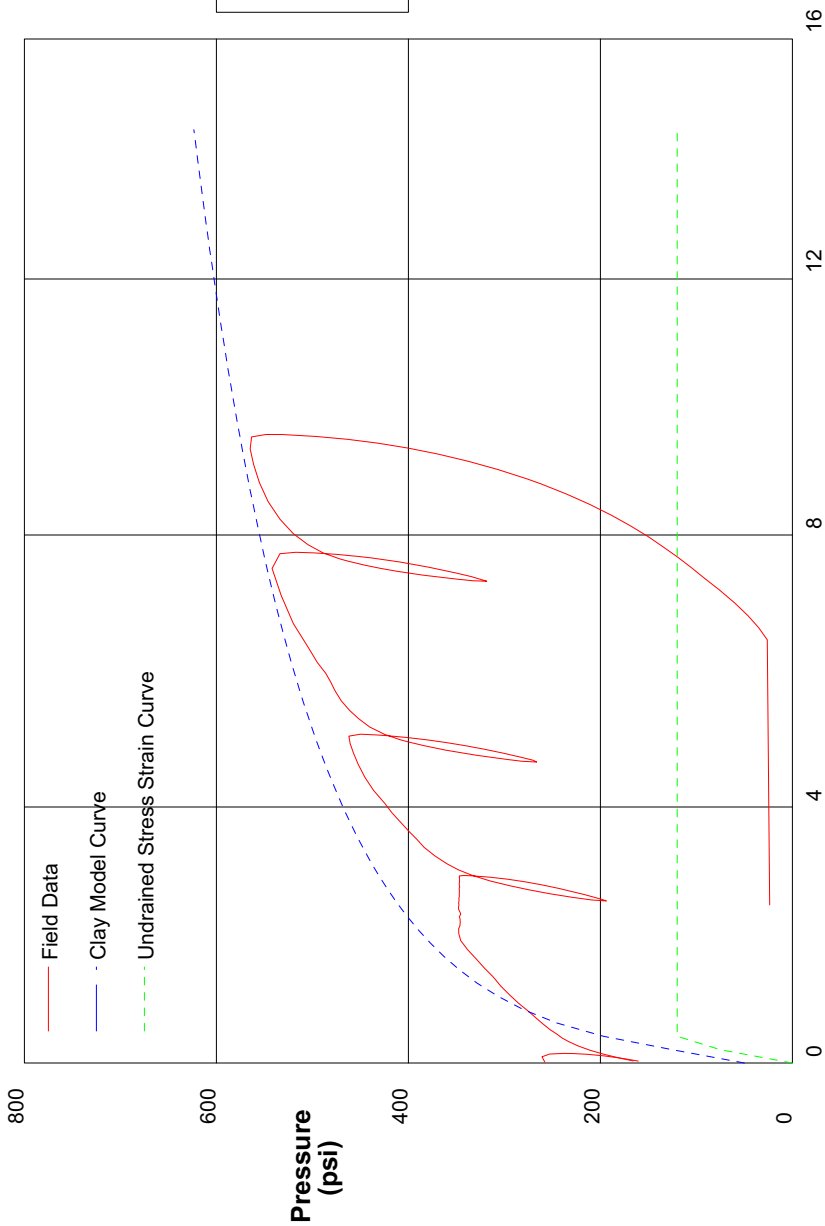
PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/5/2008		
Hole No. PM301	Depth 129.5ft	File C:\DATA\ISE-765\CC53.P			



shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/8/2008		
Hole No. PM301	Depth 141ft	File C:\DATA\ISE-765\CC54.P			



GIBSON'S CLAY MODEL

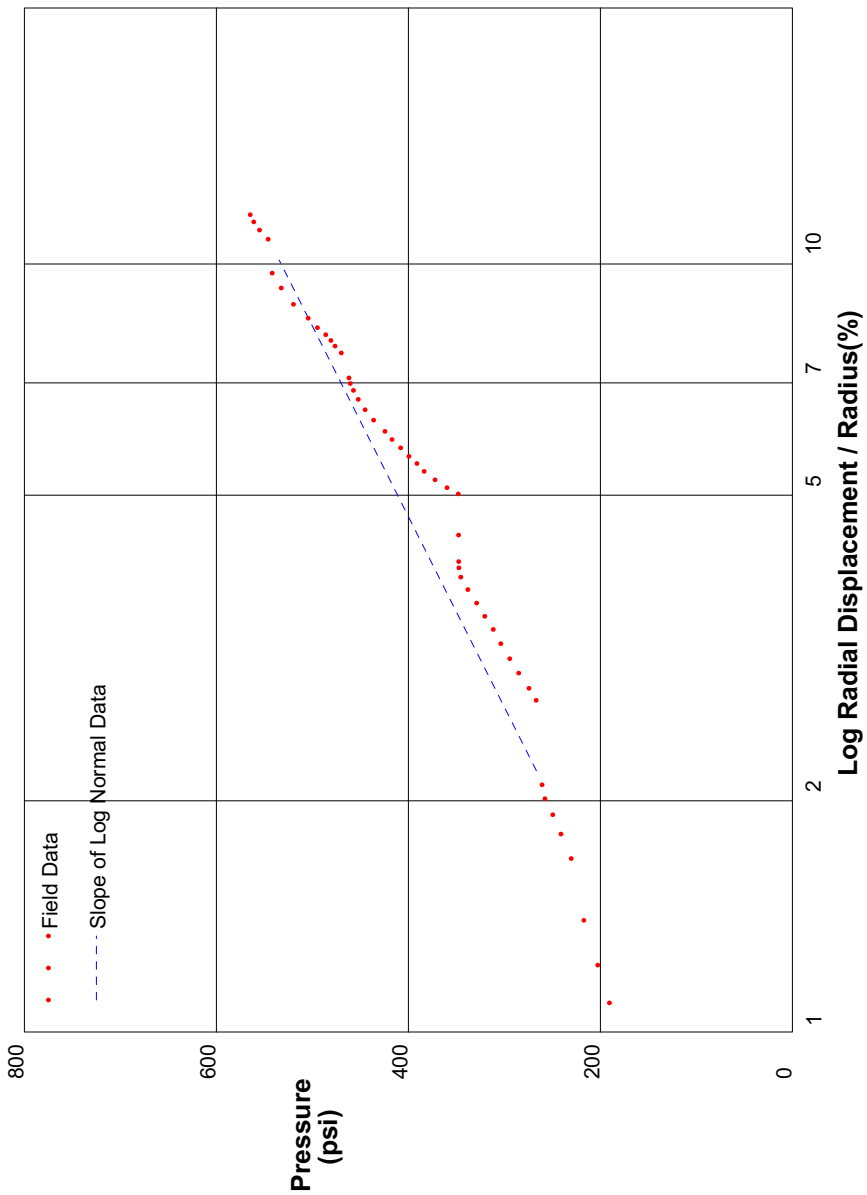
Shear Strength 120 psi
 Insitu Stress 50 psi
 Shear Modulus 18000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 2

In Situ Engineering

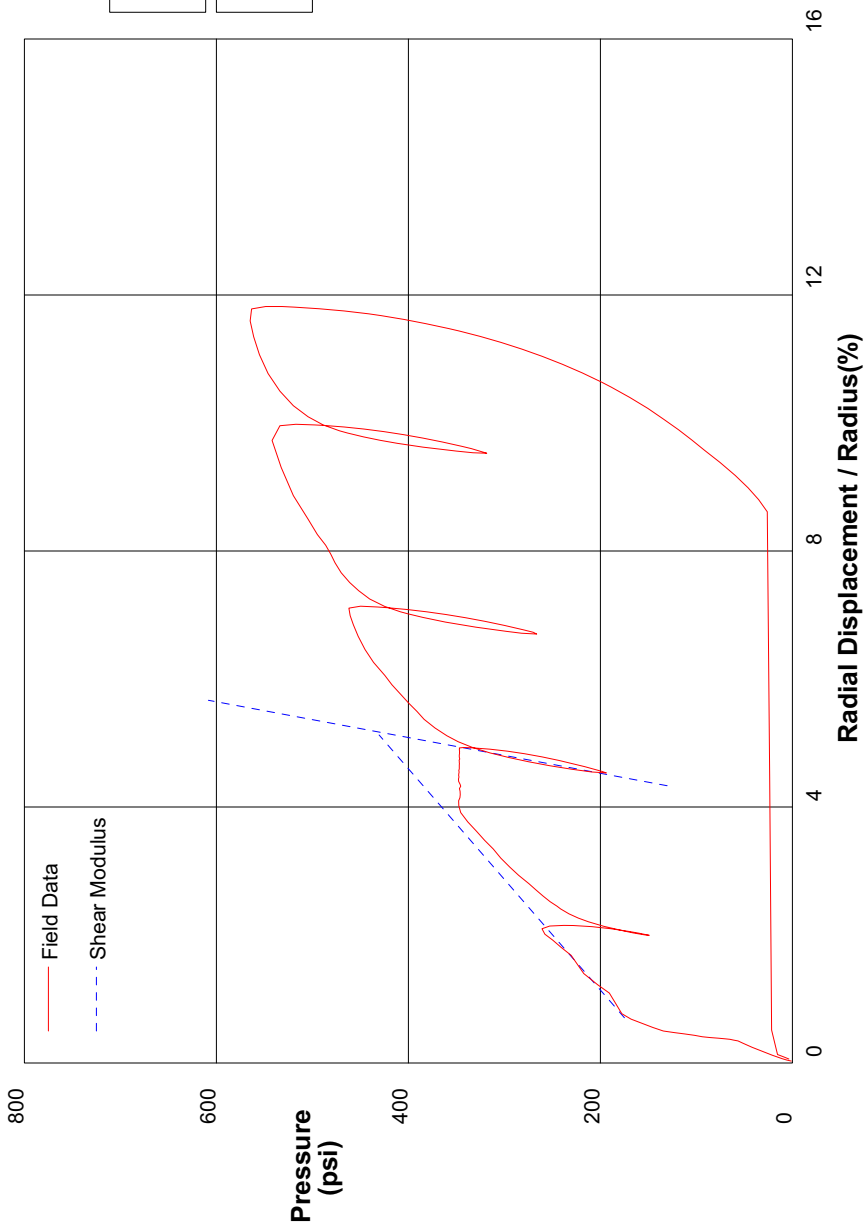
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/8/2008	
Hole No. PM301	Depth 141ft	File C:\DATA\ISE-765\CC54.P	



shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/8/2008		
Hole No. PM301	Depth 141ft	File C:\DATA\ISE-765\CC54.P			



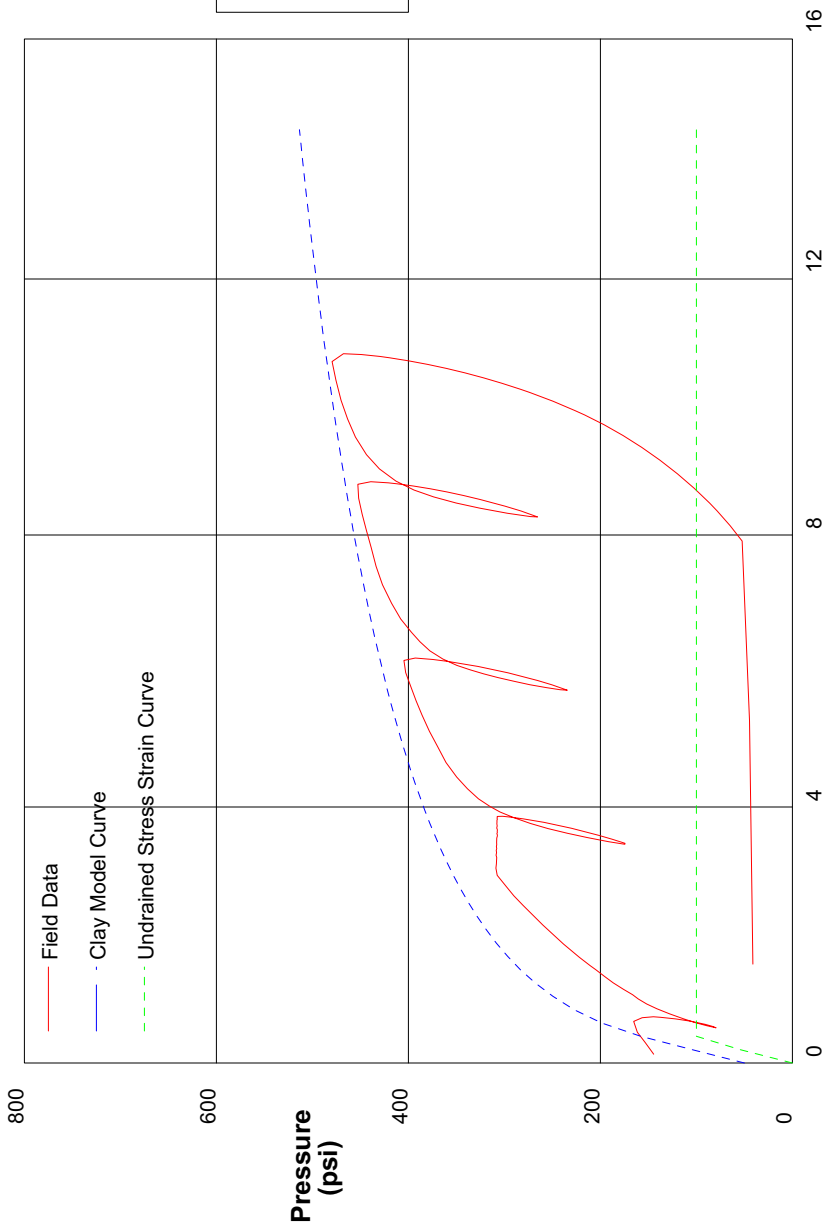
Shear Modulus 2893 psi

Shear Modulus 17916 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/8/2008		
Hole No. PM301	Depth 139.5ft	File C:\DATA\ISE-765\CC55.P			



GIBSON'S CLAY MODEL

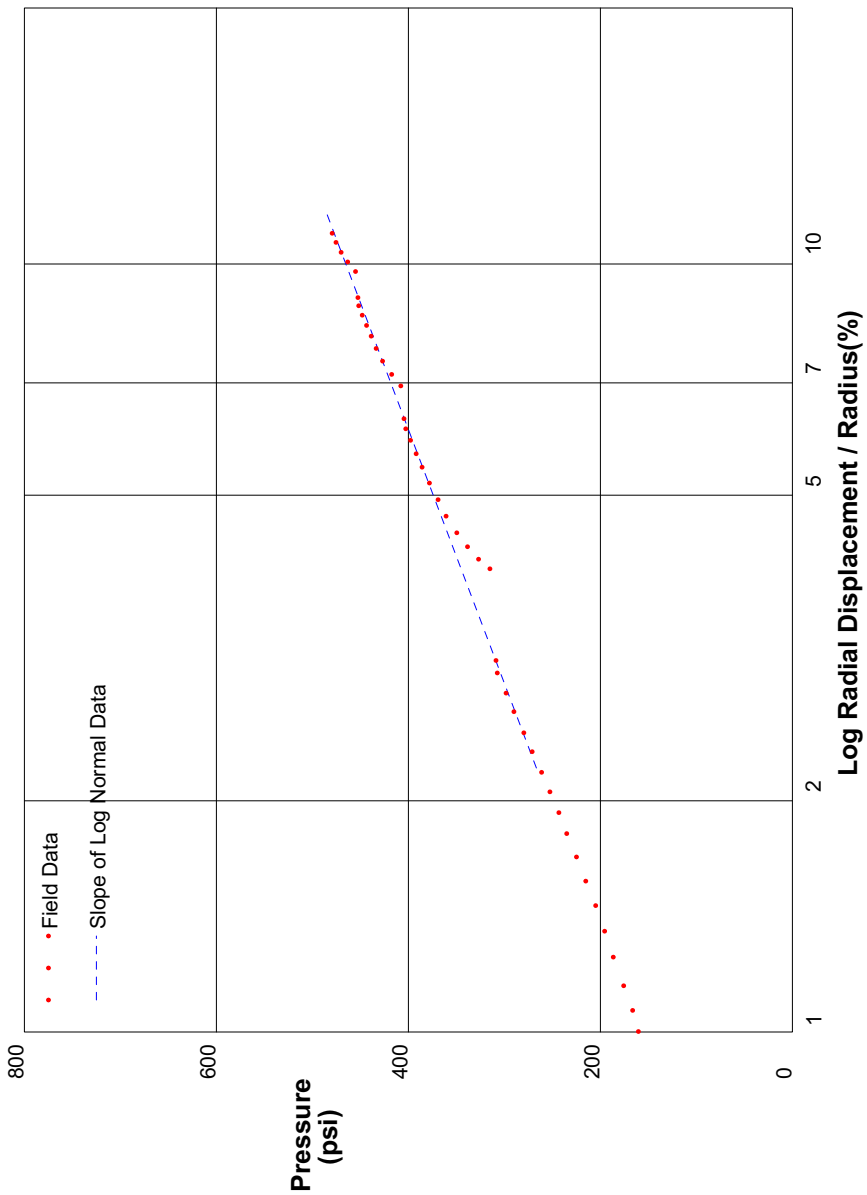
Shear Strength 100 psi
 Insitu Stress 50 psi
 Shear Modulus 13000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 2

In Situ Engineering

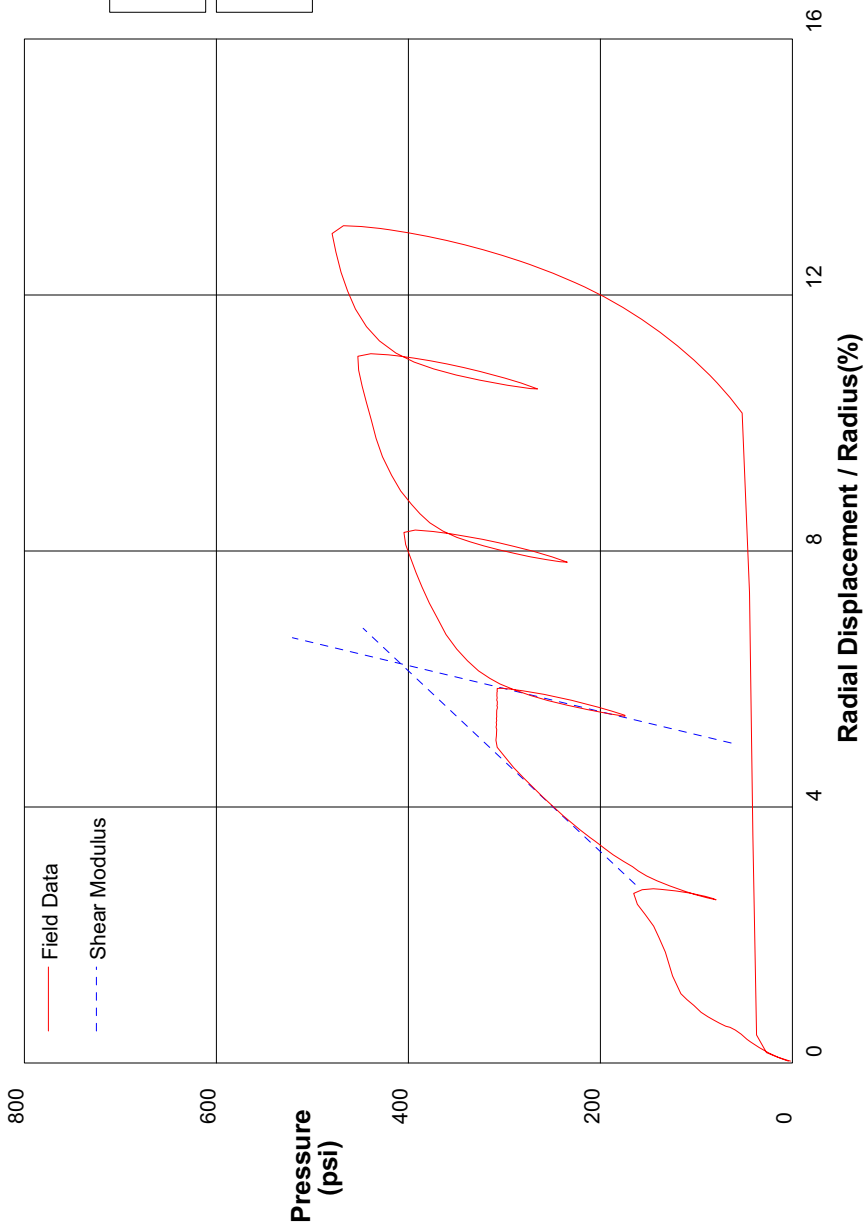
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/8/2008	
Hole No. PM301	Depth 139.5ft	File C:\DATA\ISE-765\CC55.P	



shift 2

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/8/2008		
Hole No. PM301	Depth 139.5ft	File C:\DATA\ISE-765\CC55.P			



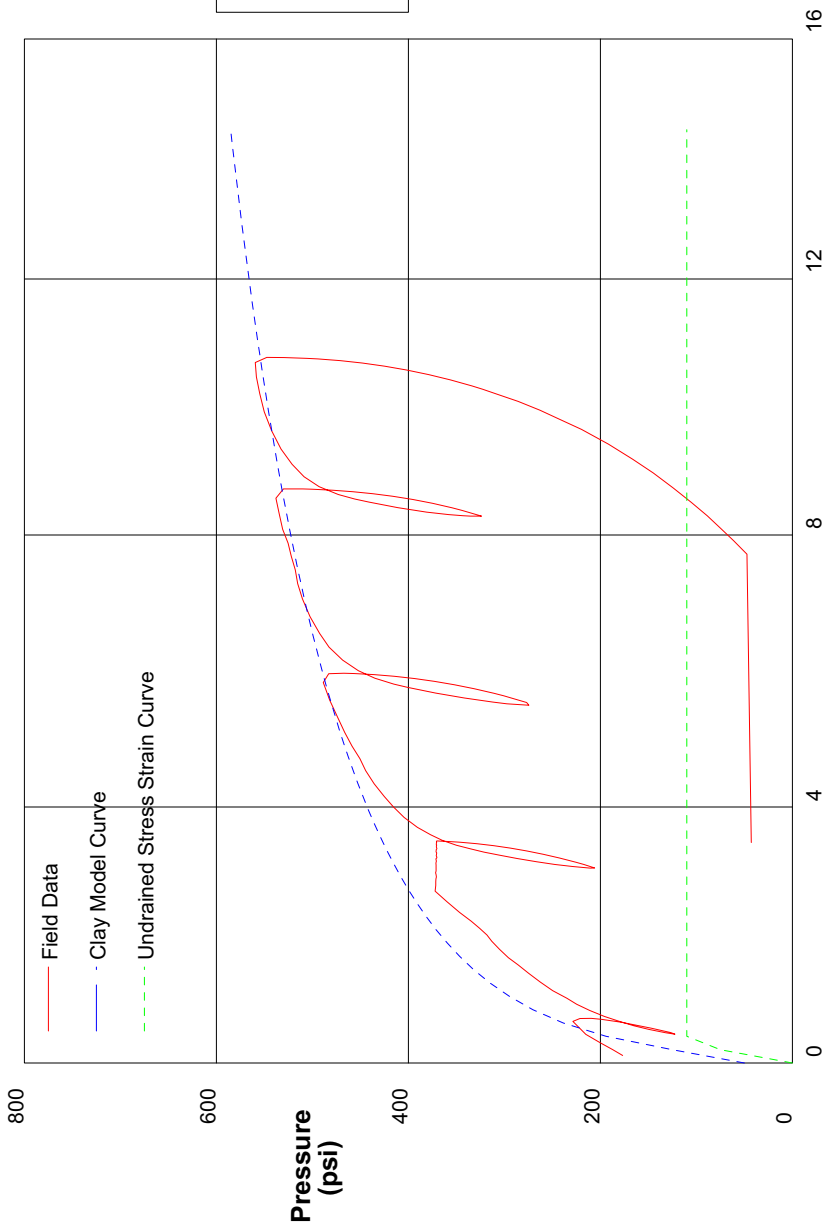
Shear Modulus 3541 psi

Shear Modulus 13881 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/8/2008		
Hole No. PM301	Depth 151ft	File C:\DATA\ISE-765\CC56.P			



GIBSON'S CLAY MODEL

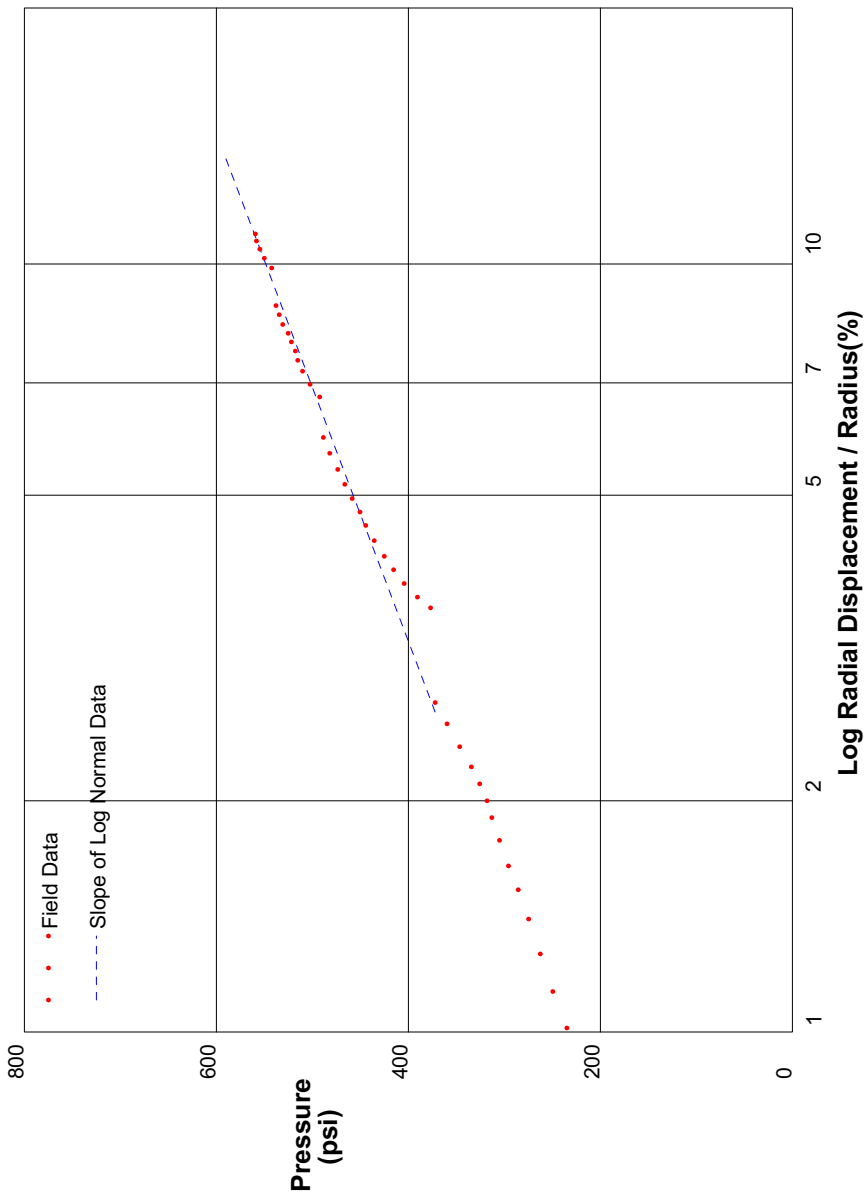
Shear Strength 110 psi
 Insitu Stress 50 psi
 Shear Modulus 18000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 2

In Situ Engineering

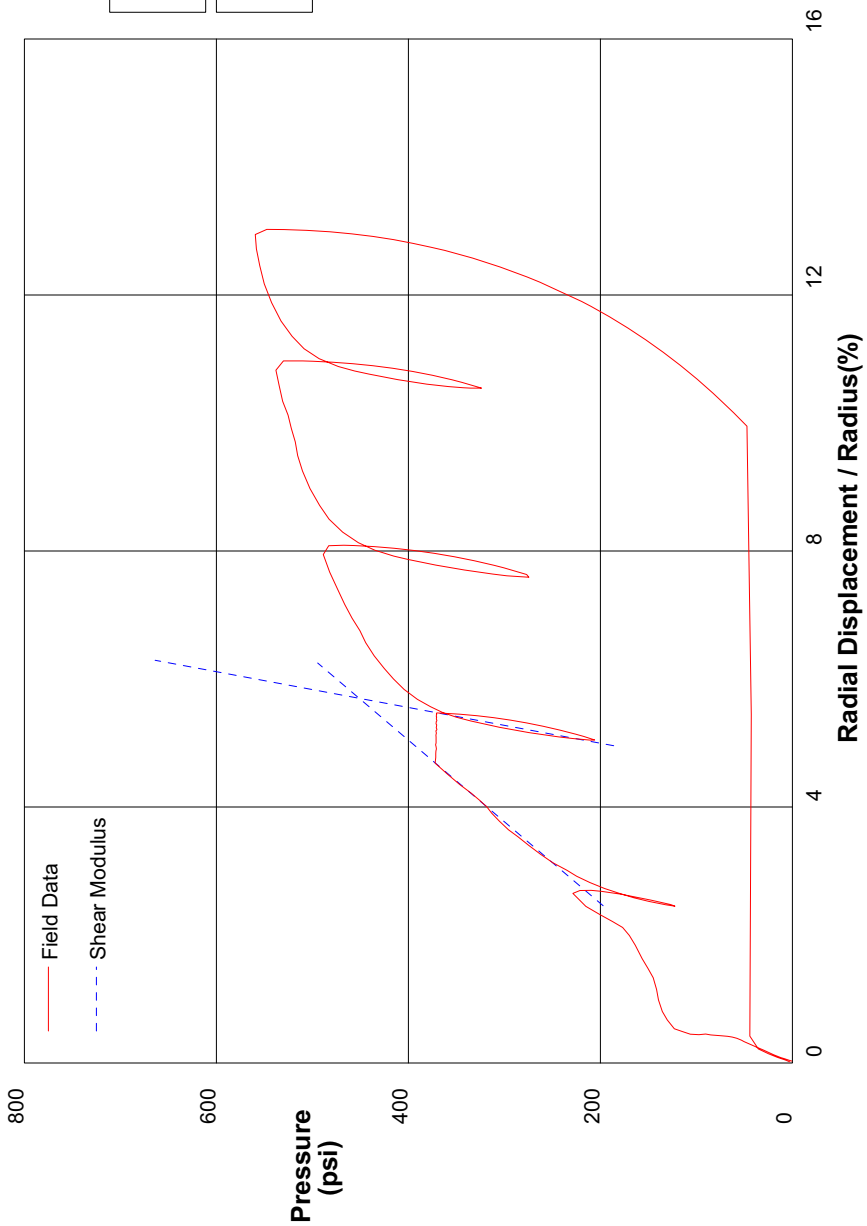
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/8/2008	
Hole No. PM301	Depth 151ft	File C:\DATA\ISE-765\CC56.P	



shift 2

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/8/2008		
Hole No. PM301	Depth 151ft	File C:\DATA\ISE-765\CC56.P			



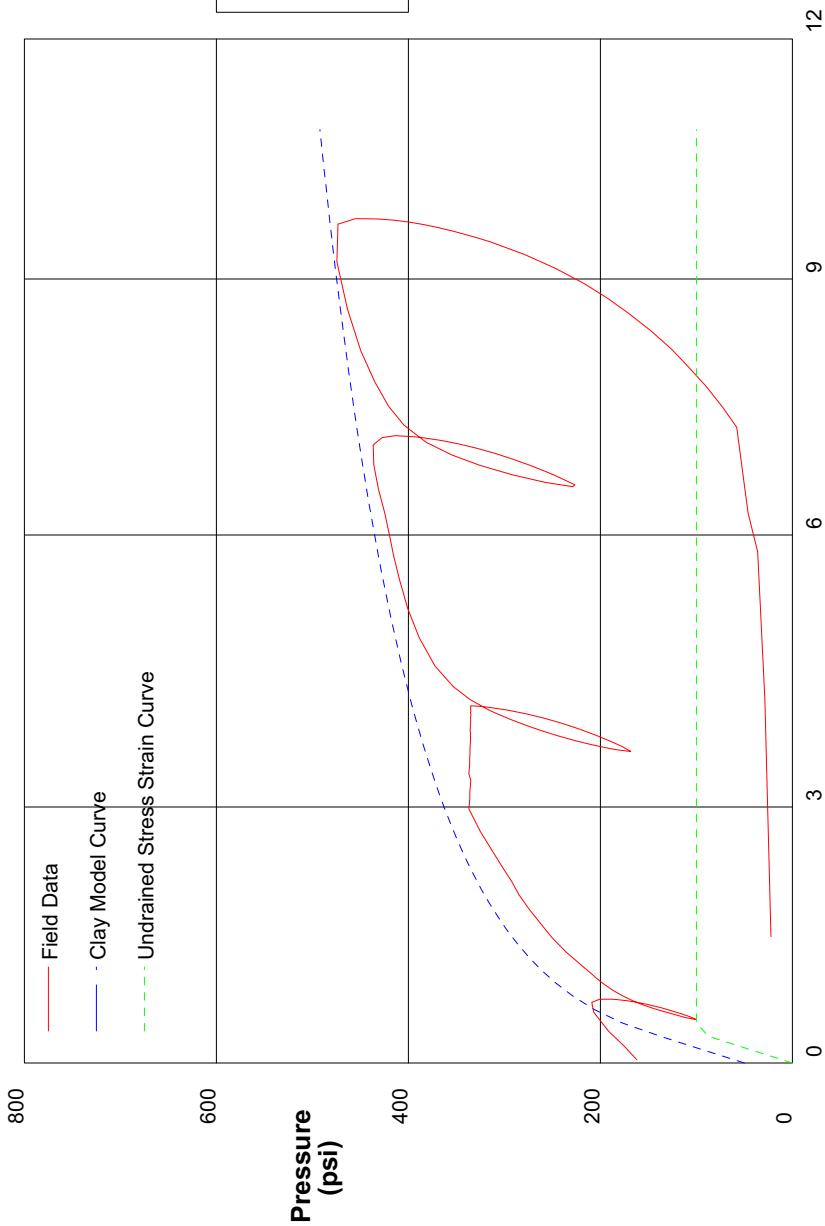
Shear Modulus 3919 psi

Shear Modulus 17916 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/8/2008		
Hole No. PM301	Depth 149.5ft	File C:\DATA\ISE-765\CC57.P			



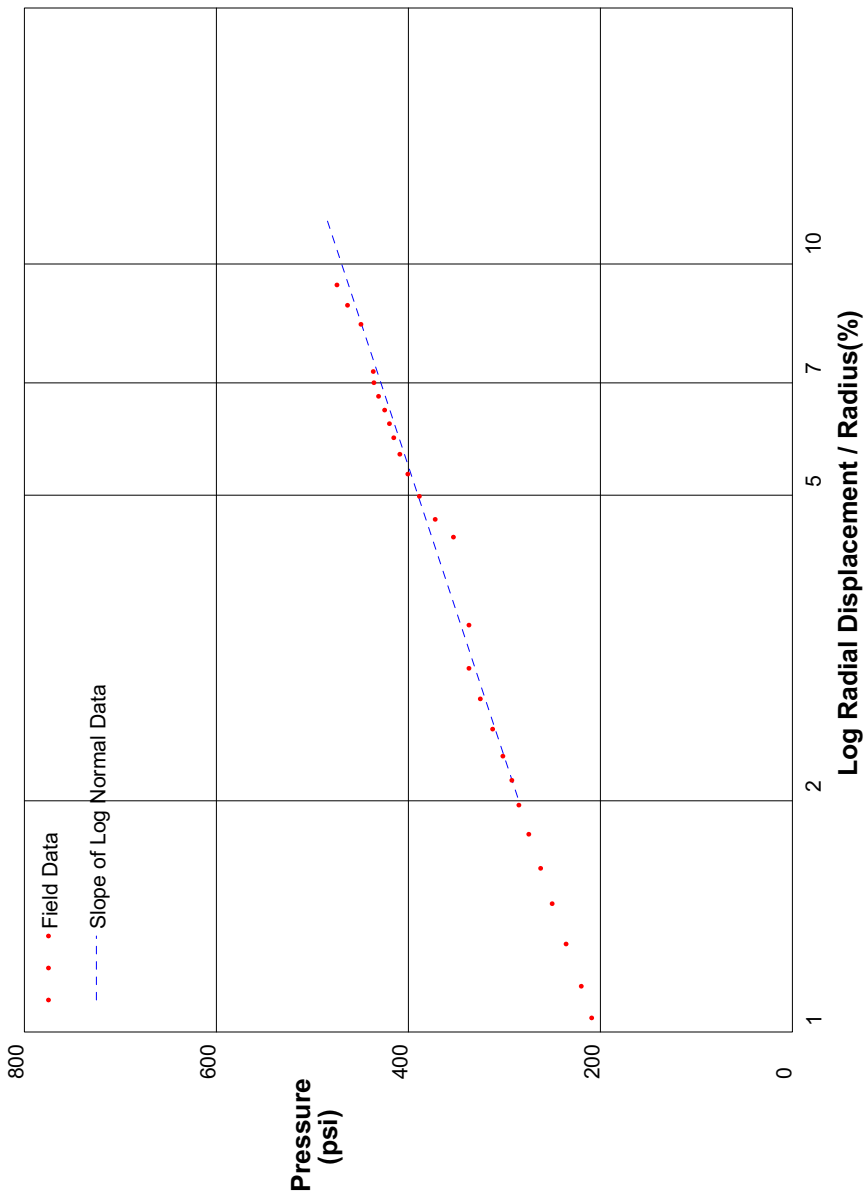
GIBSON'S CLAY MODEL

Shear Strength 100 psi
 Insitu Stress 50 psi
 Shear Modulus 14000 psi

shift 4

In Situ Engineering

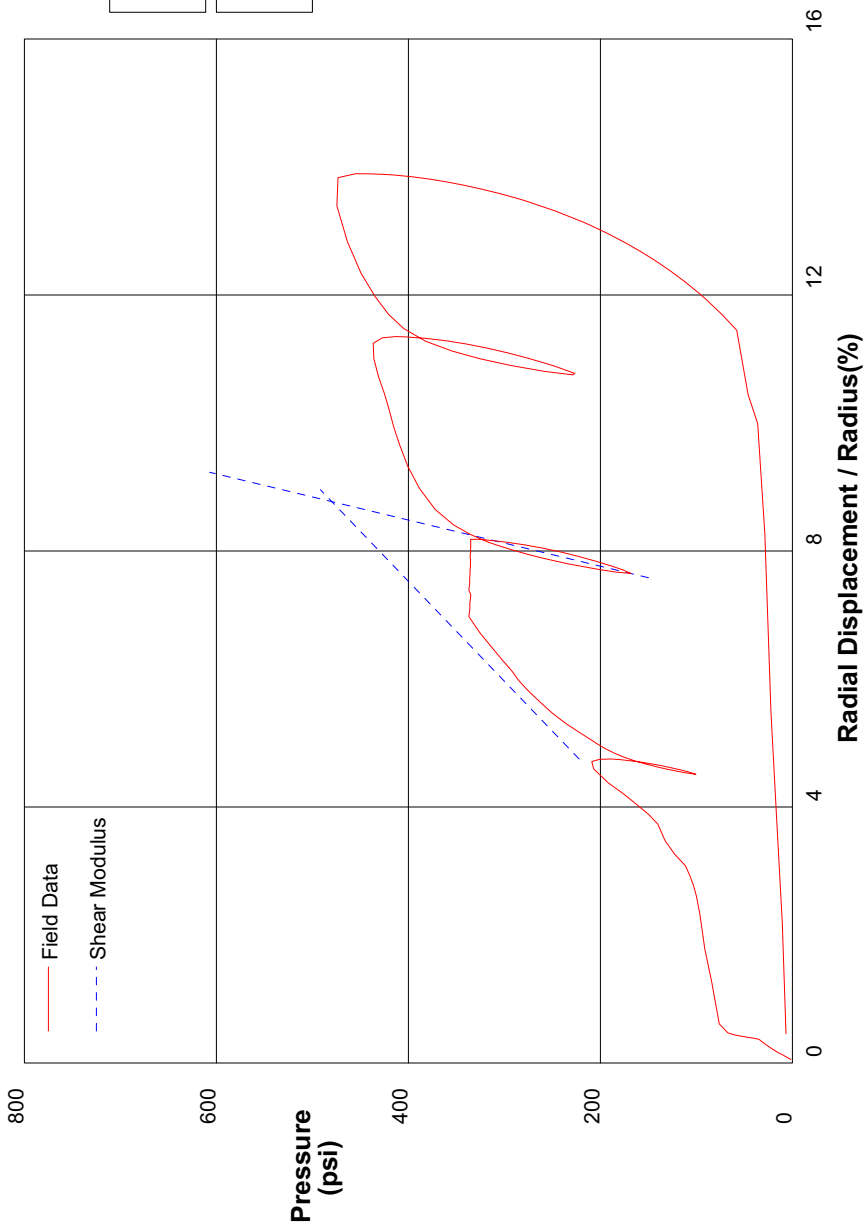
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/8/2008	
Hole No. PM301	Depth 149.5ft	File C:\DATA\ISE-765\CC57.P	



shift 4

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/8/2008		
Hole No. PM301	Depth 149.5ft	File C:\DATA\ISE-765\CC57.P			



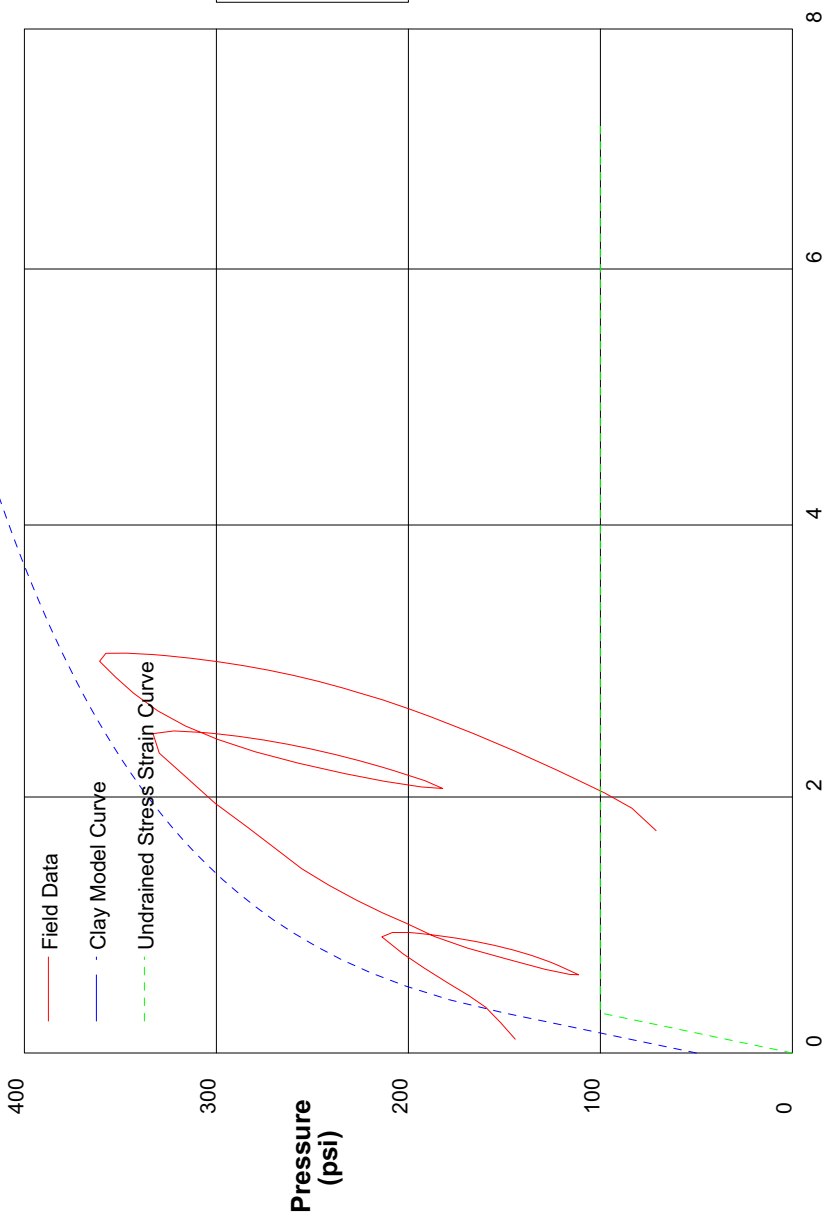
Shear Modulus 3201 psi

Shear Modulus 13881 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/8/2008		
Hole No. PM301	Depth 161ft	File C:\DATA\ISE-765\CC58.P			



GIBSON'S CLAY MODEL

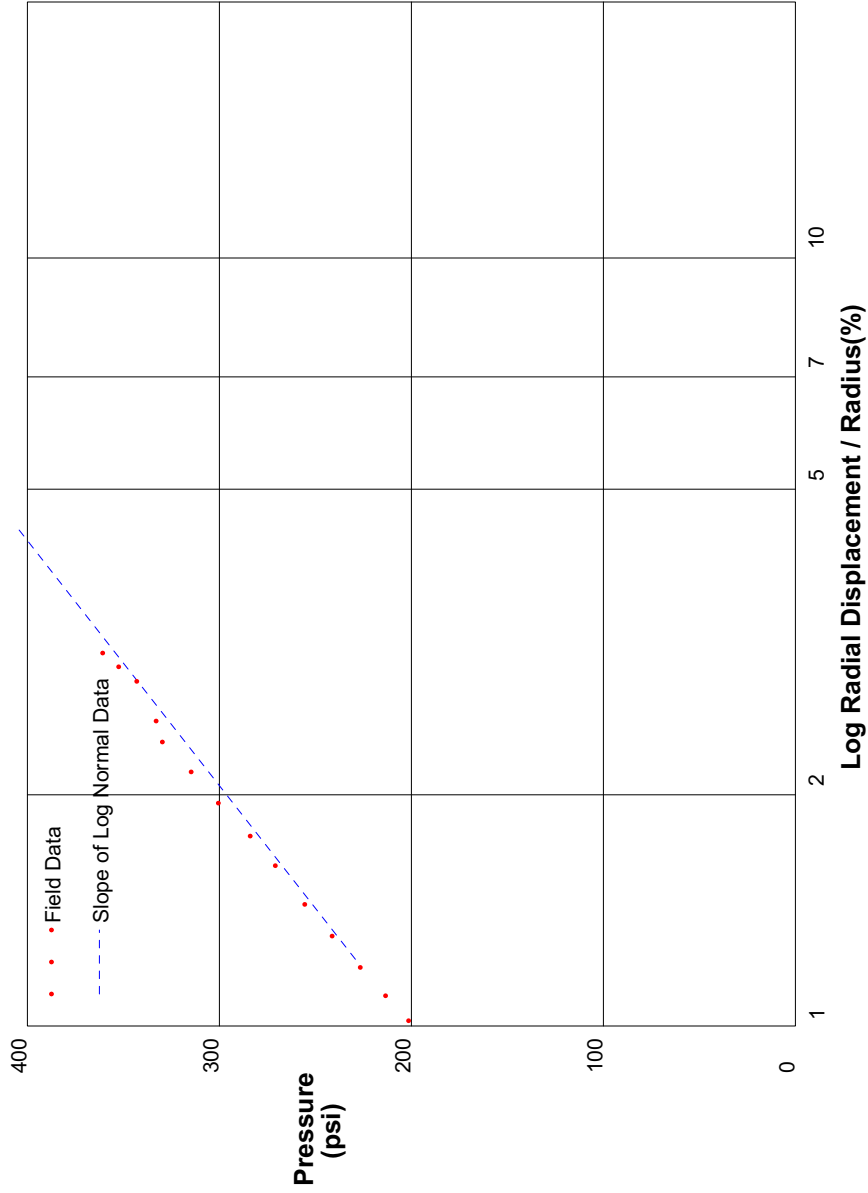
Shear Strength 100 psi
 Insitu Stress 50 psi
 Shear Modulus 16000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 9

In Situ Engineering

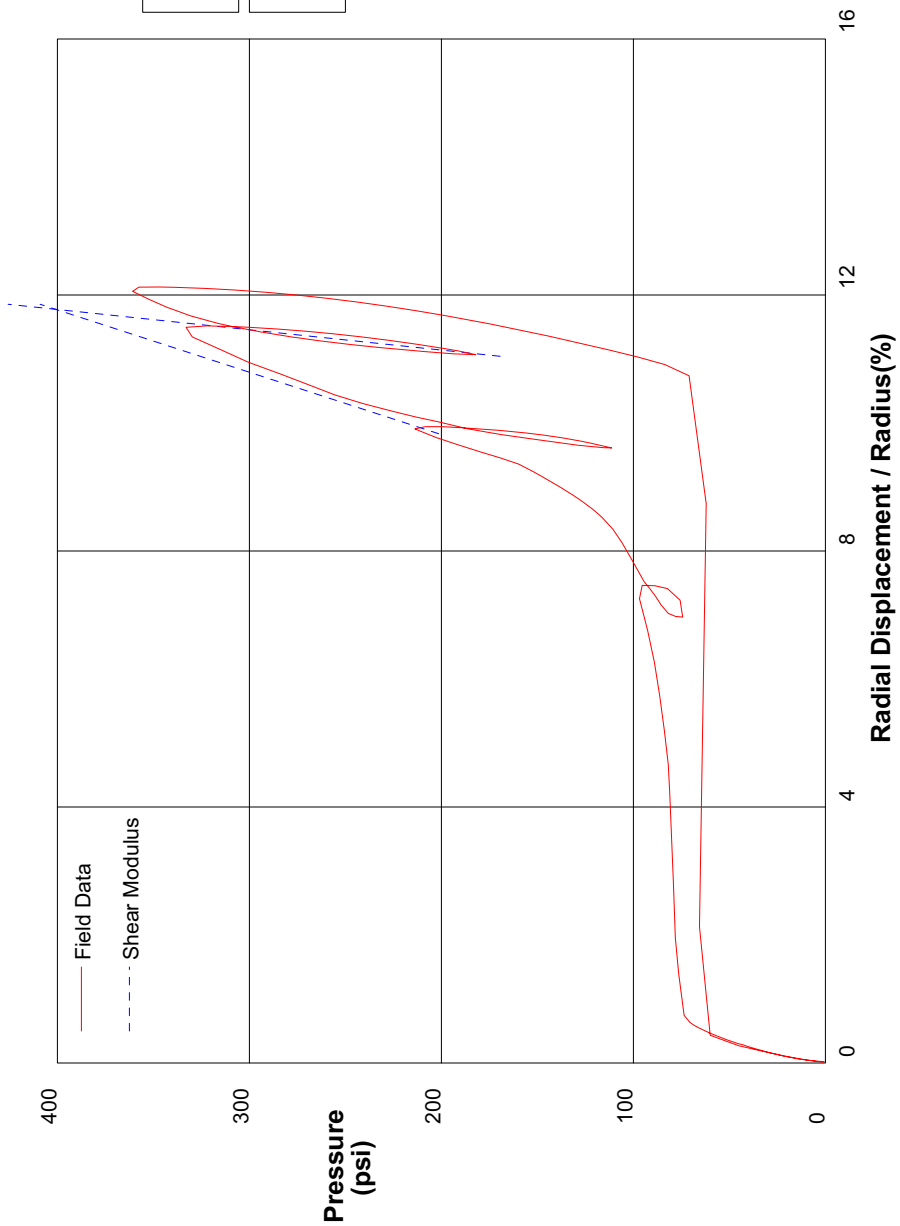
PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/8/2008		
Hole No. PM301	Depth 161ft	File C:\DATA\ISE-765\CC58.P			



shift 9

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/8/2008		
Hole No. PM301	Depth 161ft	File C:\DATA\ISE-765\CC58.P			



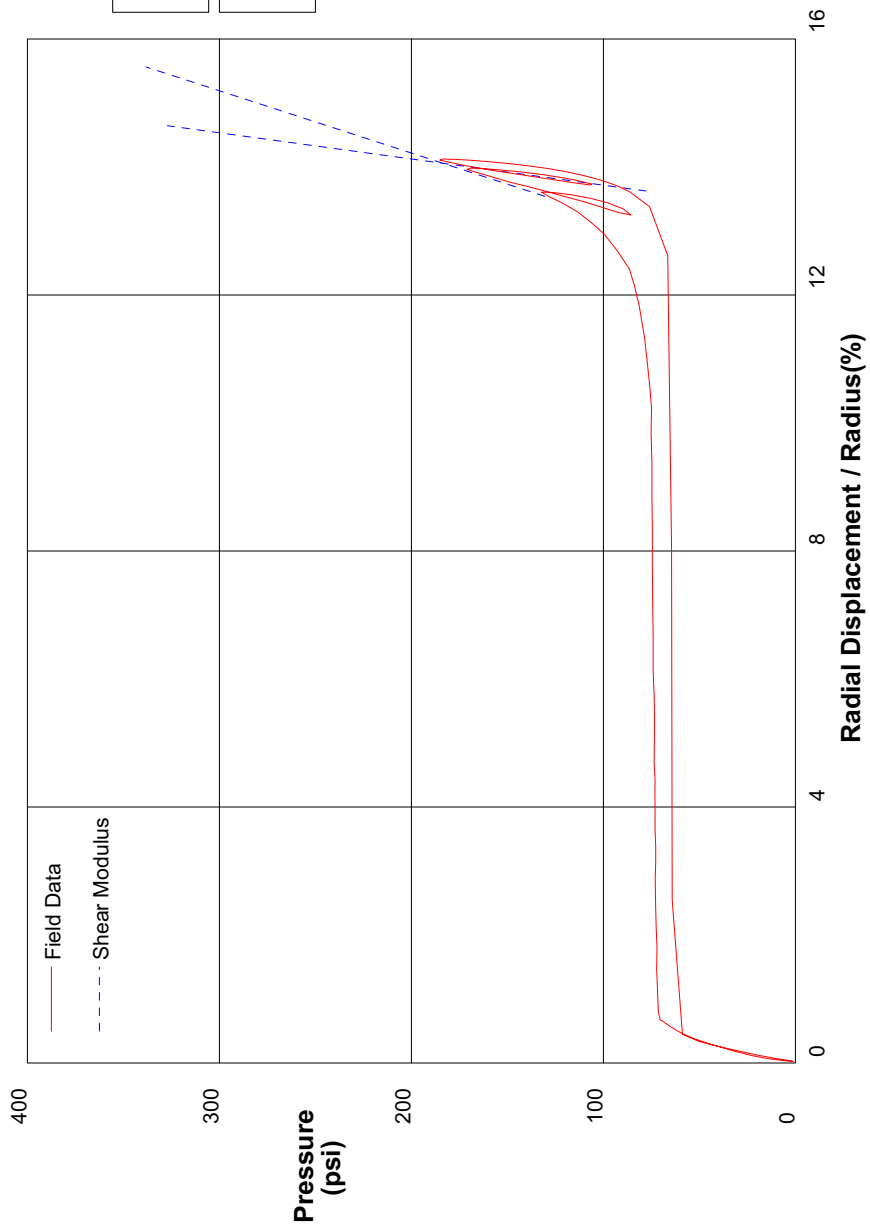
Shear Modulus 5137 psi

Shear Modulus 15769 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/8/2008		
Hole No. PM301	Depth 159.5ft	File C:\DATA\ISE-765\CC59.P			



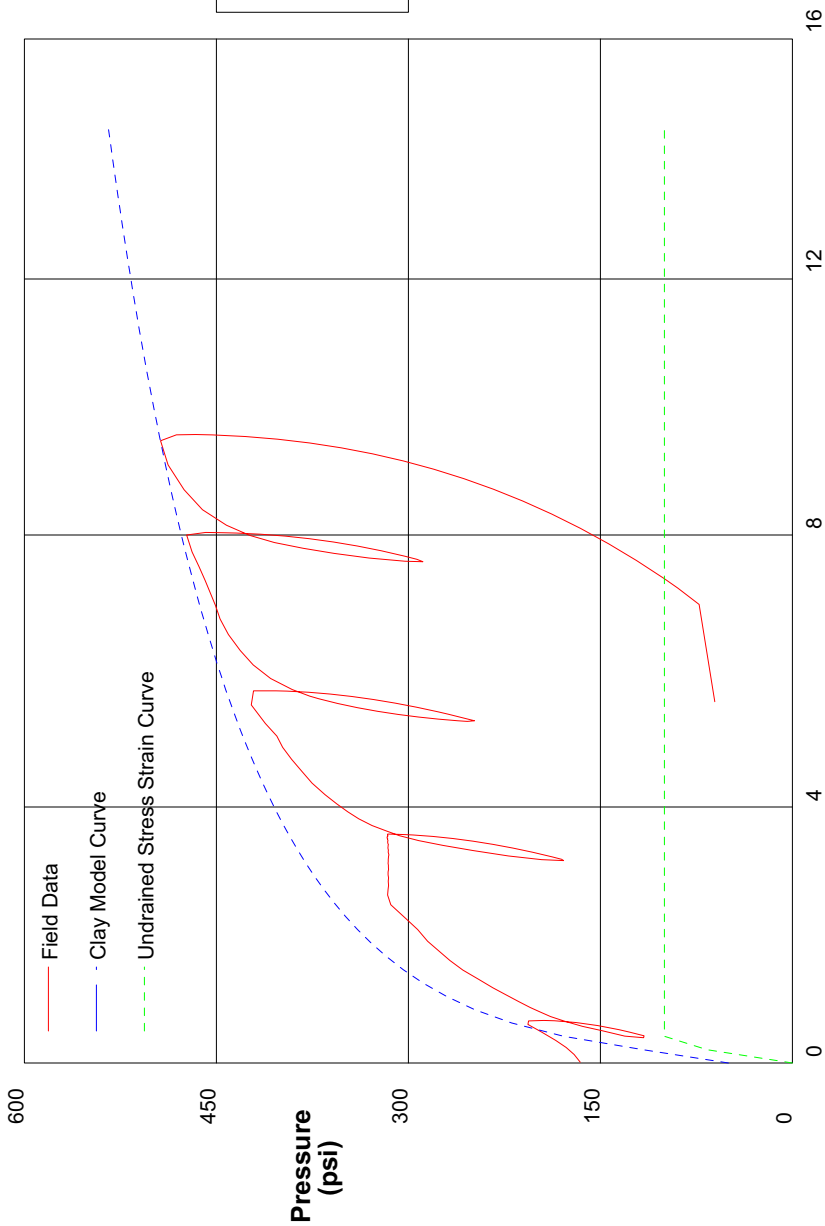
Shear Modulus 5137 psi

Shear Modulus 12210 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/9/2008		
Hole No. PM301	Depth 171ft	File C:\DATA\ISE-765\CC60.P			



GIBSON'S CLAY MODEL

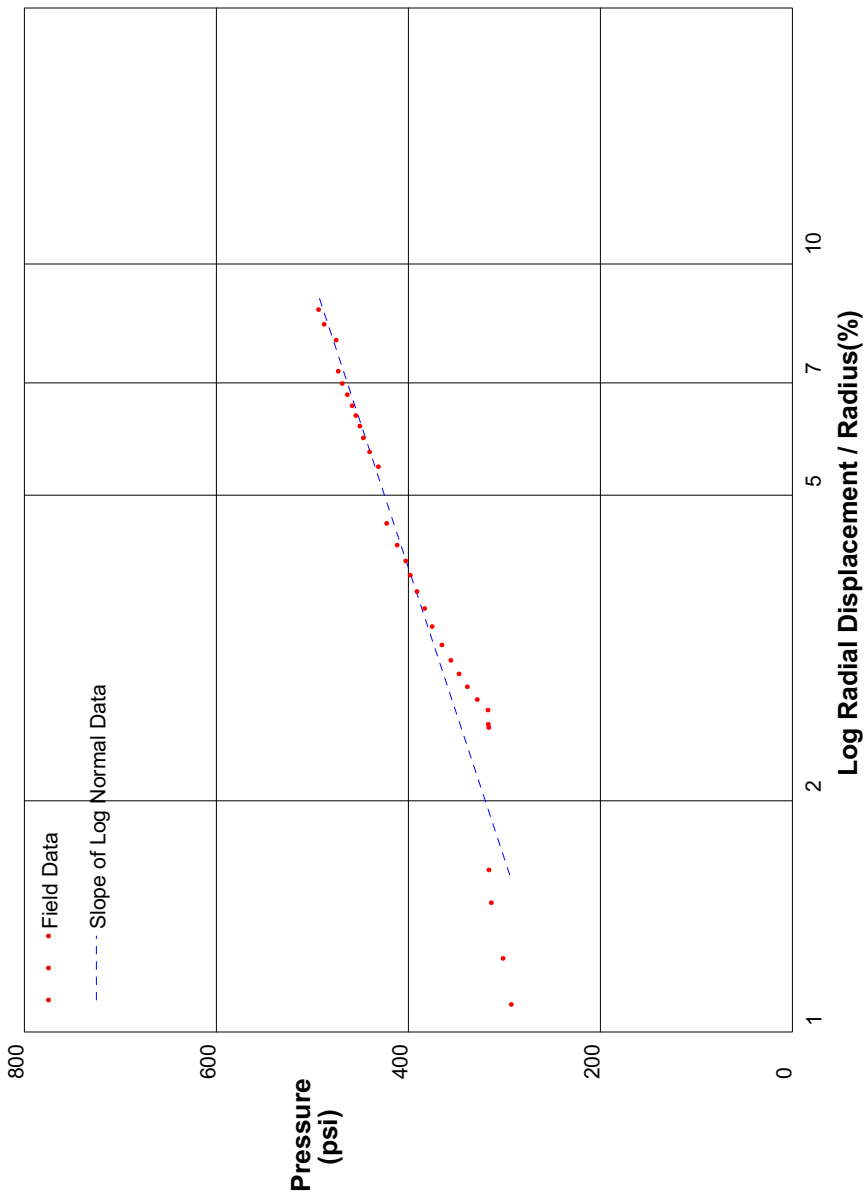
Shear Strength 100 psi
 Insitu Stress 50 psi
 Shear Modulus 16000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 3

In Situ Engineering

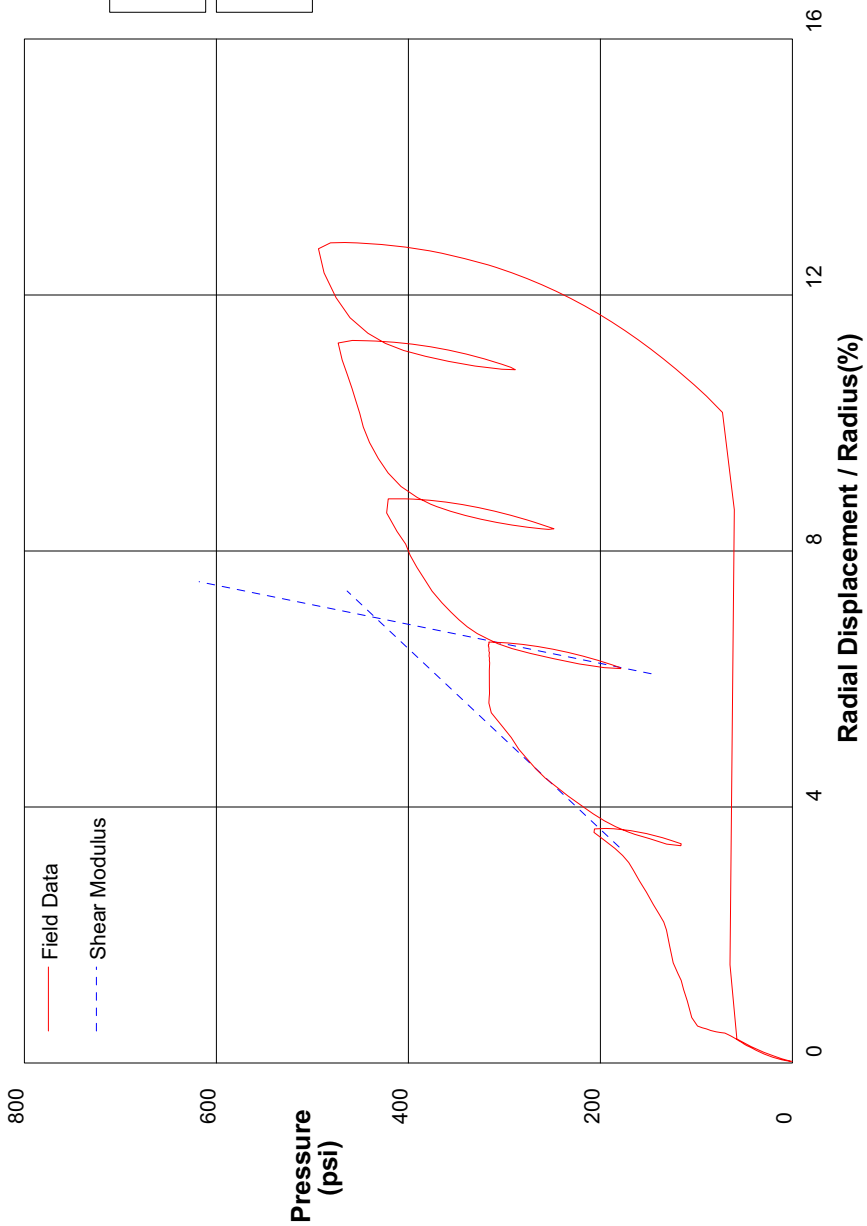
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/9/2008	
Hole No. PM301	Depth 171ft	File C:\DATA\ISE-765\CC60.P	



shift 4

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/9/2008		
Hole No. PM301	Depth 171ft	File C:\DATA\ISE-765\CC60.P			



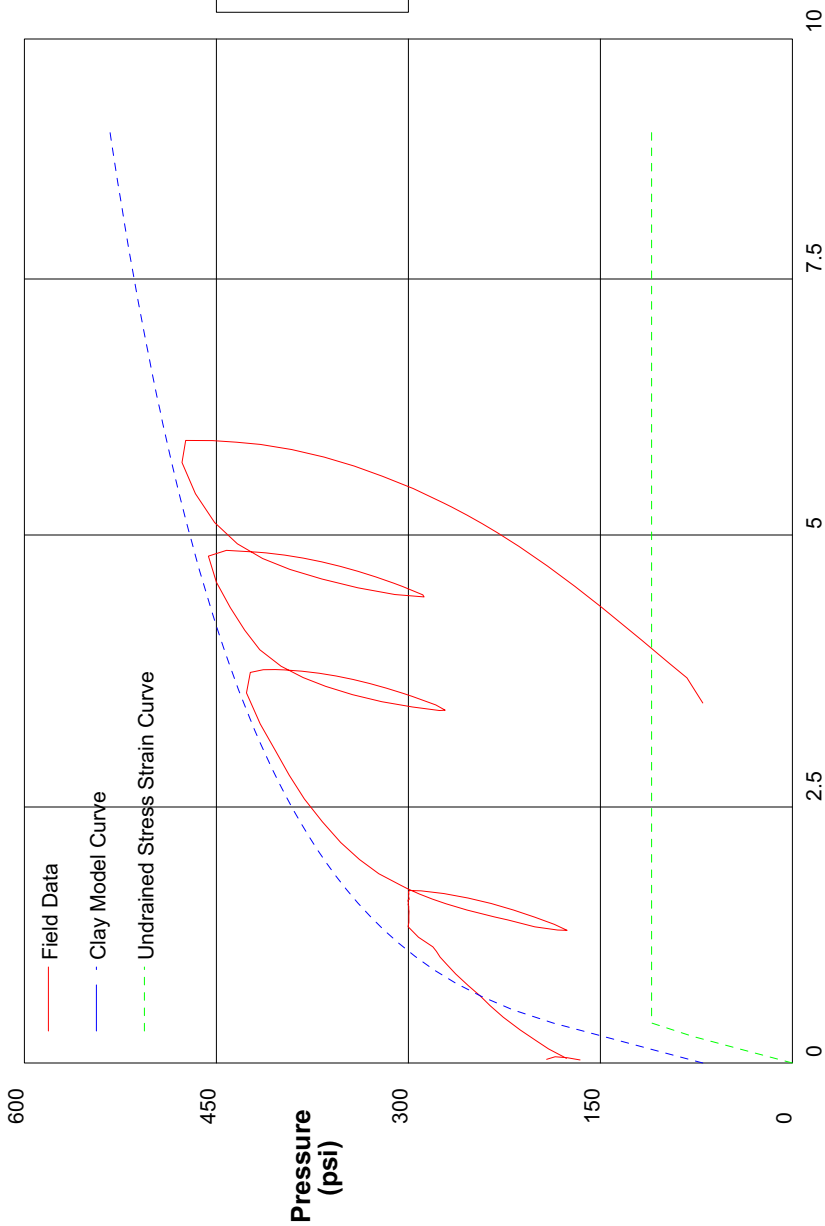
Shear Modulus 3541 psi

Shear Modulus 16376 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/9/2008		
Hole No. PM301	Depth 169.5ft	File C:\DATA\ISE-765\CC61.P			



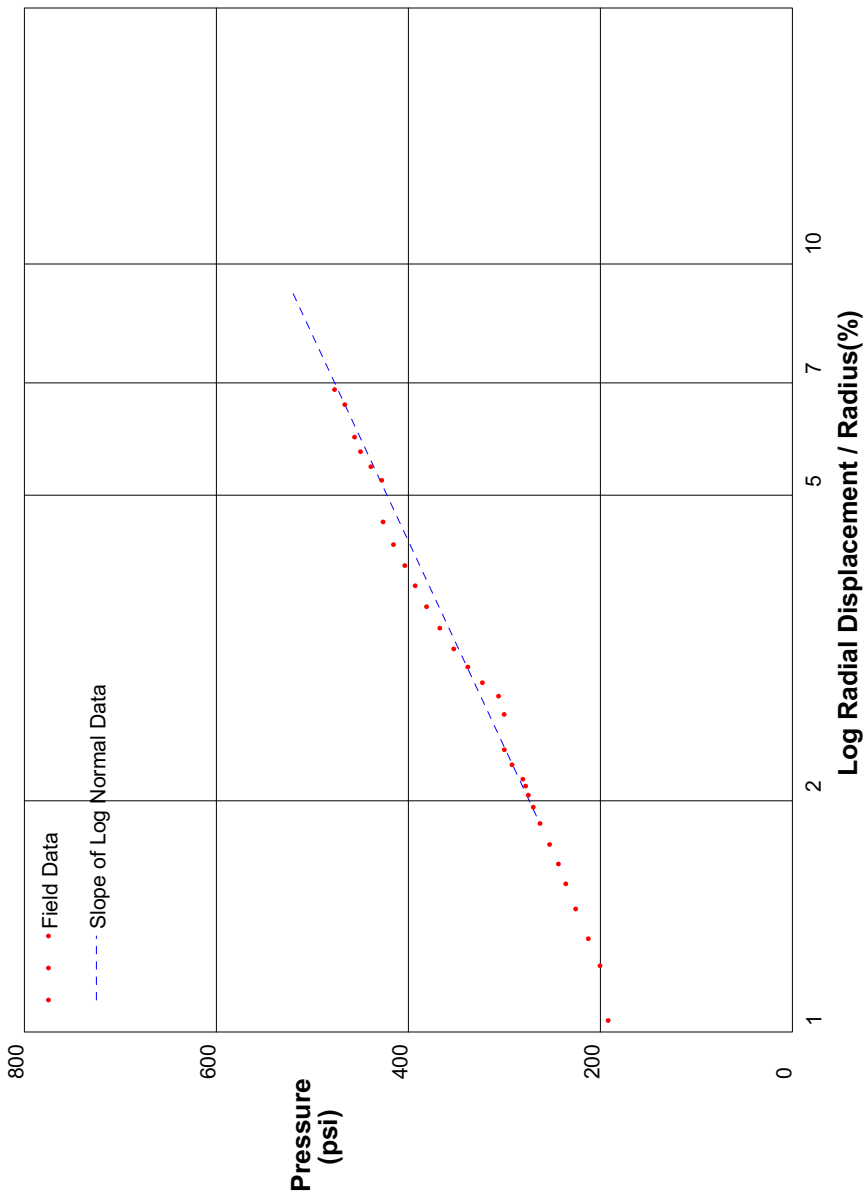
GIBSON'S CLAY MODEL

Shear Strength 110 psi
 Insitu Stress 70 psi
 Shear Modulus 15000 psi

shift 7

In Situ Engineering

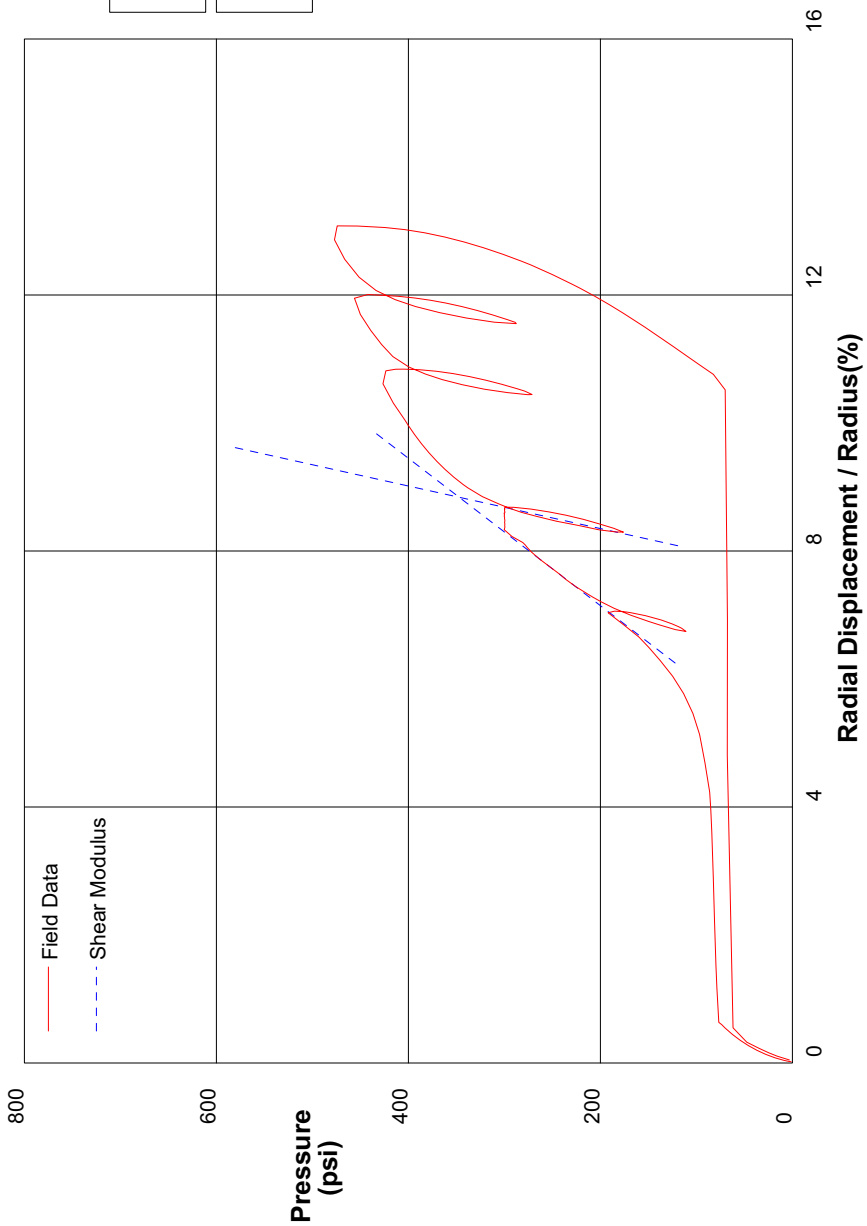
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/9/2008	
Hole No. PM301	Depth 169.5ft	File C:\DATA\ISE-765\CC61.P	



shift 6

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/9/2008		
Hole No. PM301	Depth 169.5ft	File C:\DATA\ISE-765\CC61.P			



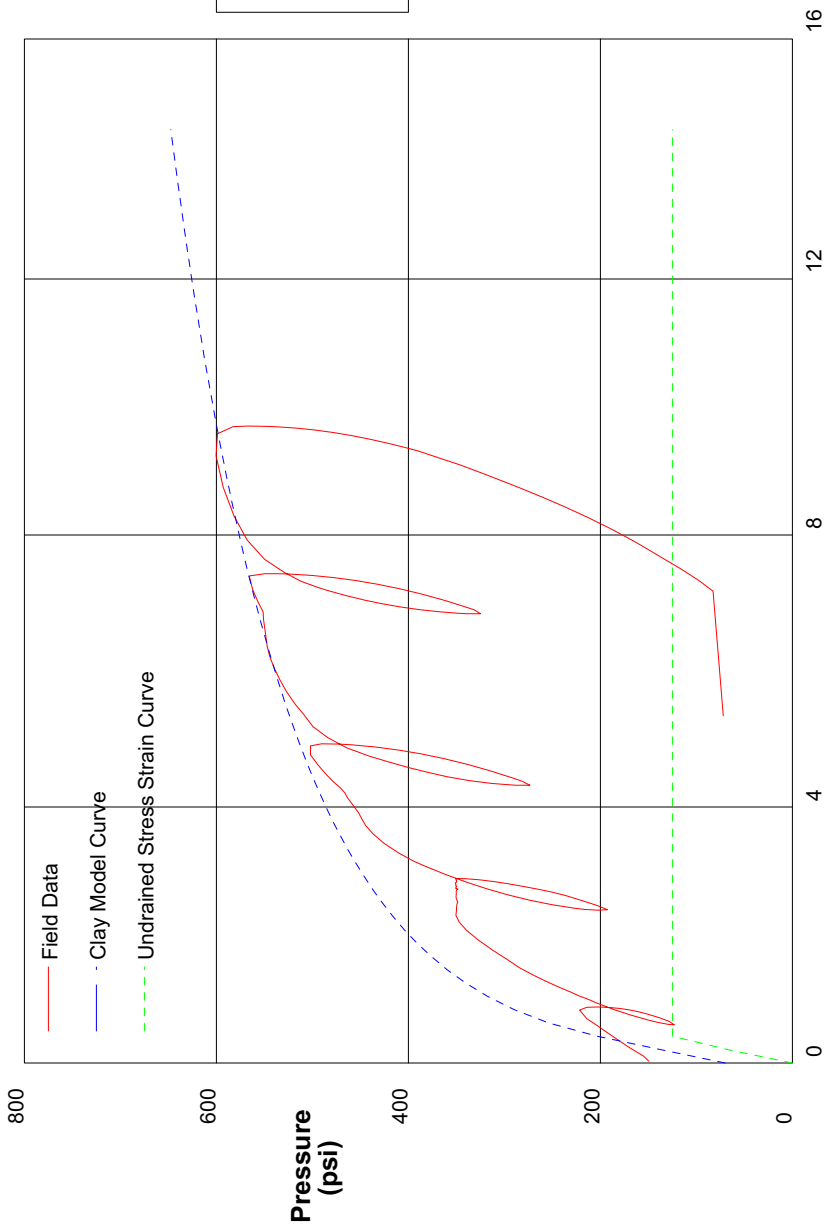
Shear Modulus 4341 psi

Shear Modulus 15045 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/9/2008		
Hole No. PM301	Depth 181ft	File C:\DATA\ISE-765\CC62.P			



GIBSON'S CLAY MODEL

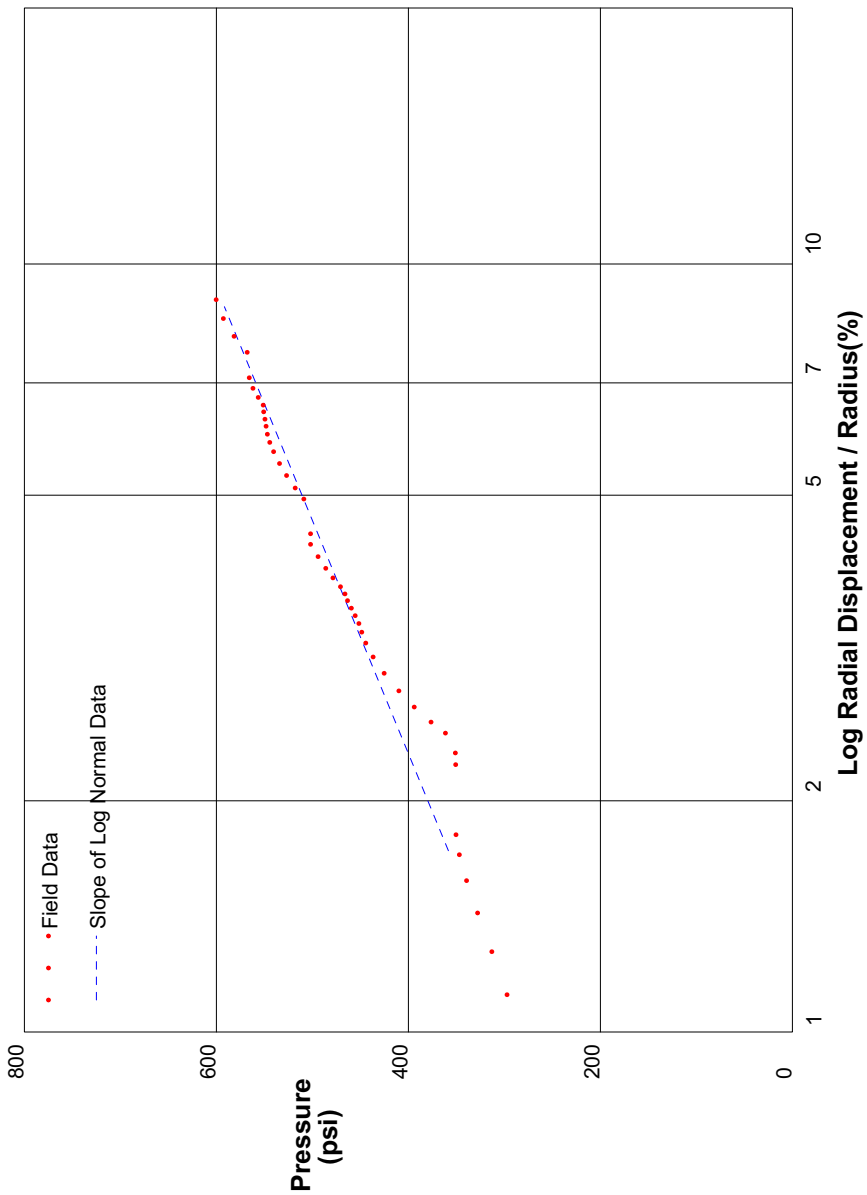
Shear Strength 125 psi
 Insitu Stress 70 psi
 Shear Modulus 16000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 3

In Situ Engineering

PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/9/2008	
Hole No. PM301	Depth 181ft	File C:\DATA\ISE-765\CC62.P	

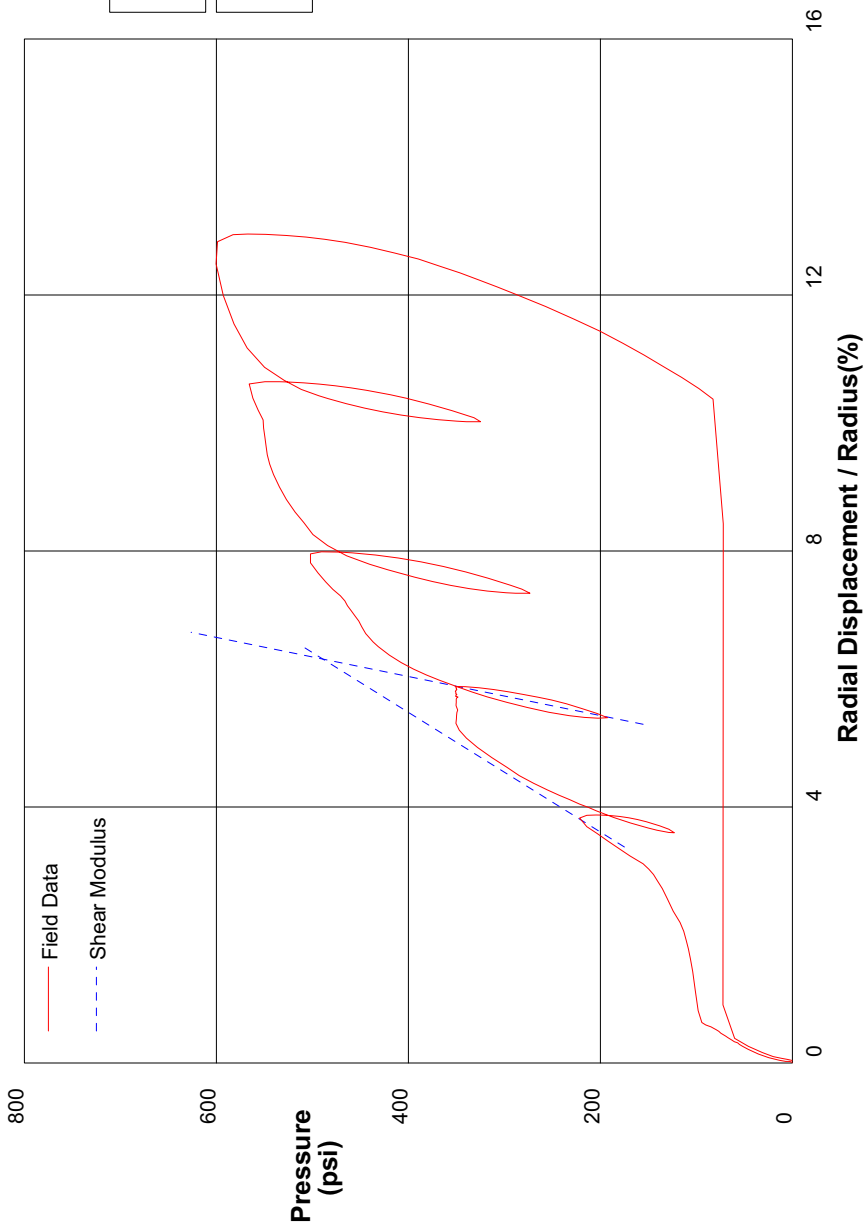


Shear Strength 143 psi
Limit Pressure 811 psi

shift 3.5

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/9/2008		
Hole No. PM301	Depth 181ft	File C:\DATA\ISE-765\CC62.P			



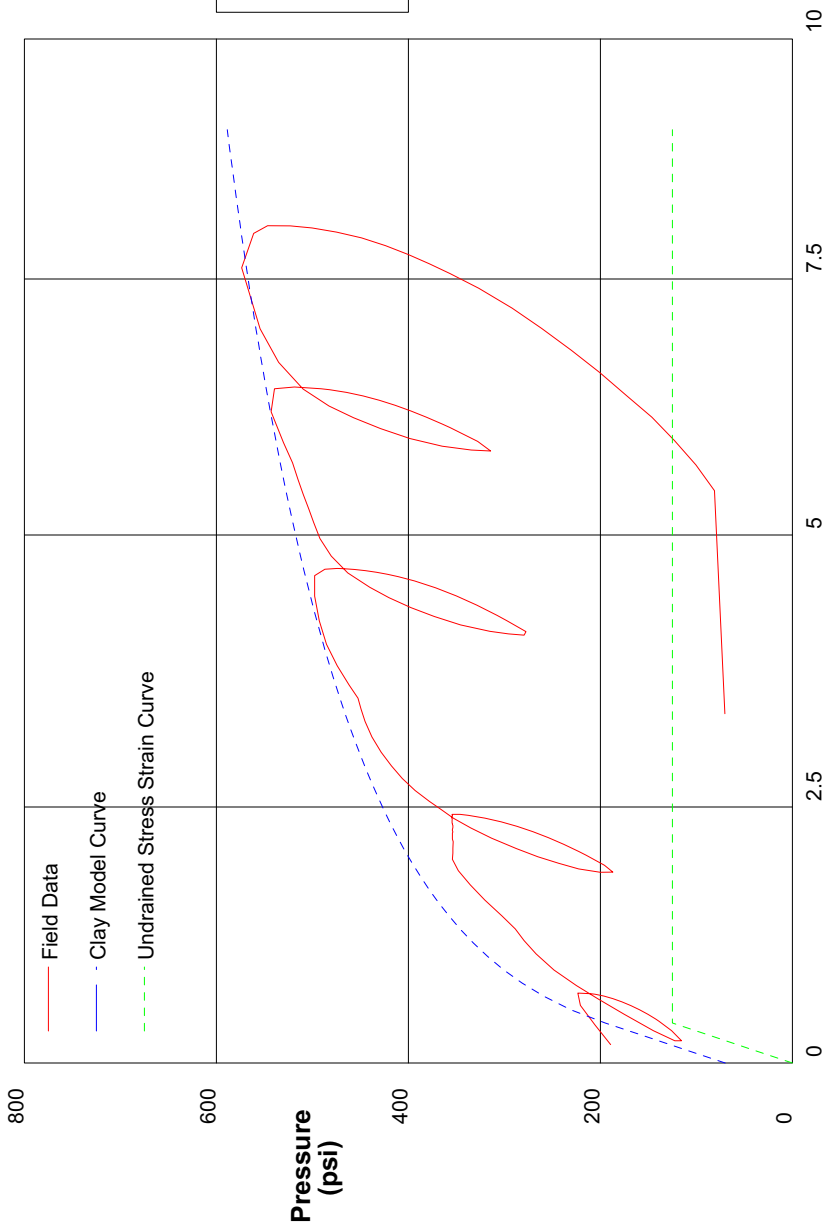
Shear Modulus 5350 psi

Shear Modulus 16376 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/9/2008		
Hole No. PM301	Depth 179.5ft	File C:\DATA\ISE-765\CC63.P			



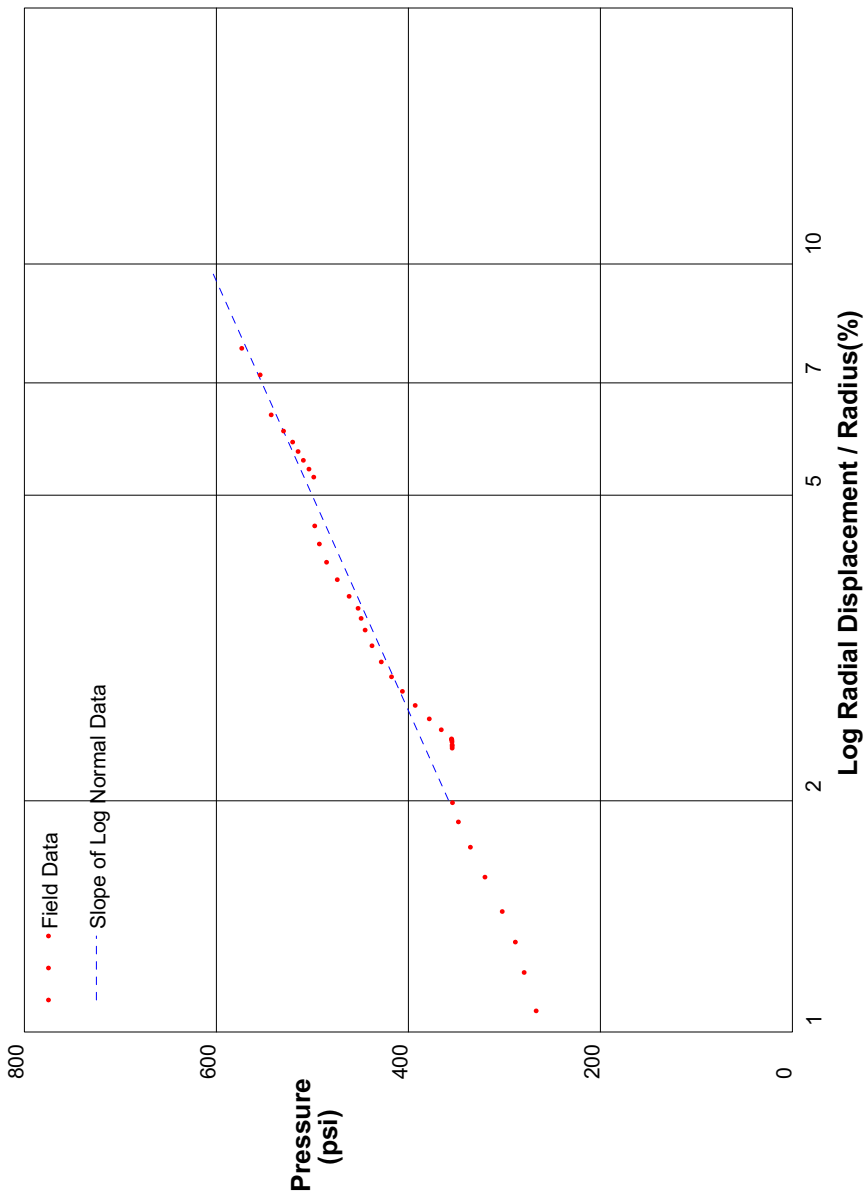
GIBSON'S CLAY MODEL

Shear Strength 125 psi
 Insitu Stress 70 psi
 Shear Modulus 16000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 6

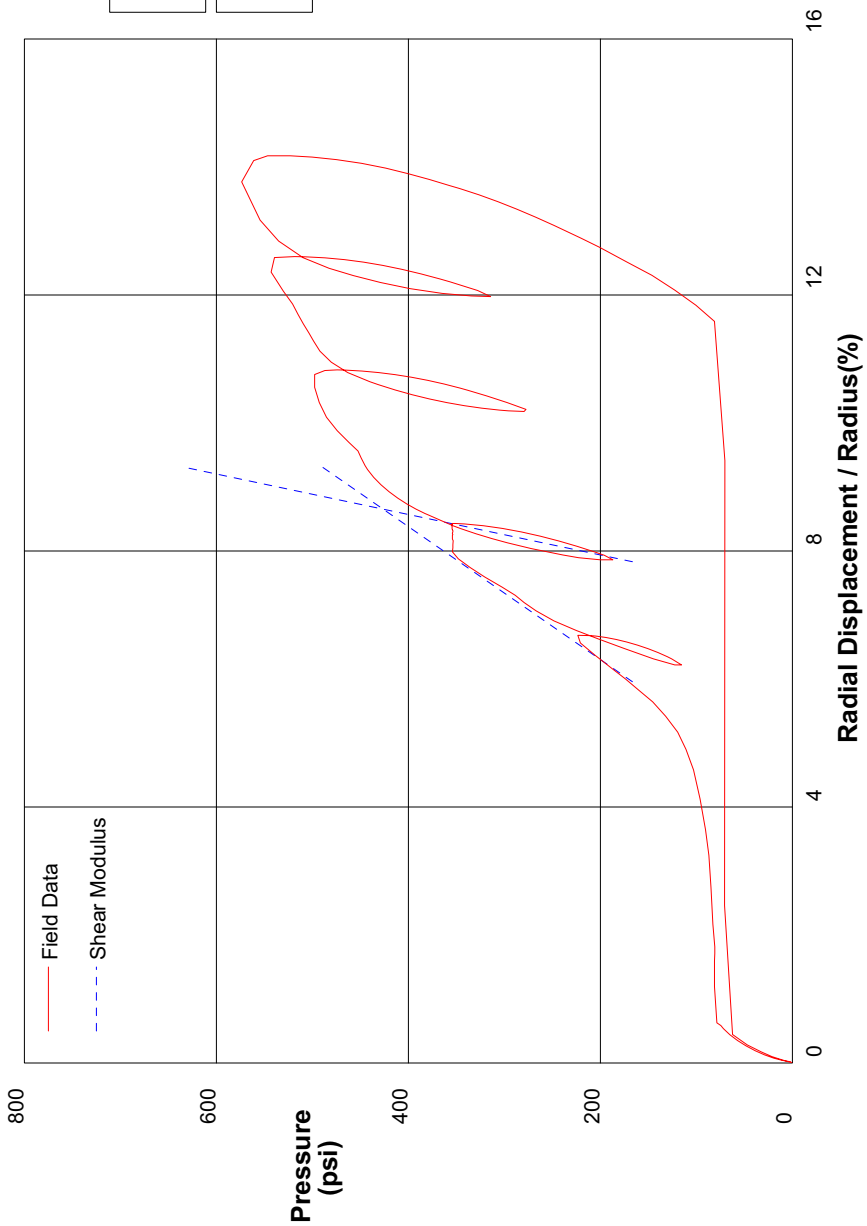
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/9/2008	
Hole No. PM301	Depth 179.5ft	File C:\DATA\ISE-765\CC63.P	



shift 6

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/9/2008		
Hole No. PM301	Depth 179.5ft	File C:\DATA\ISE-765\CC63.P			



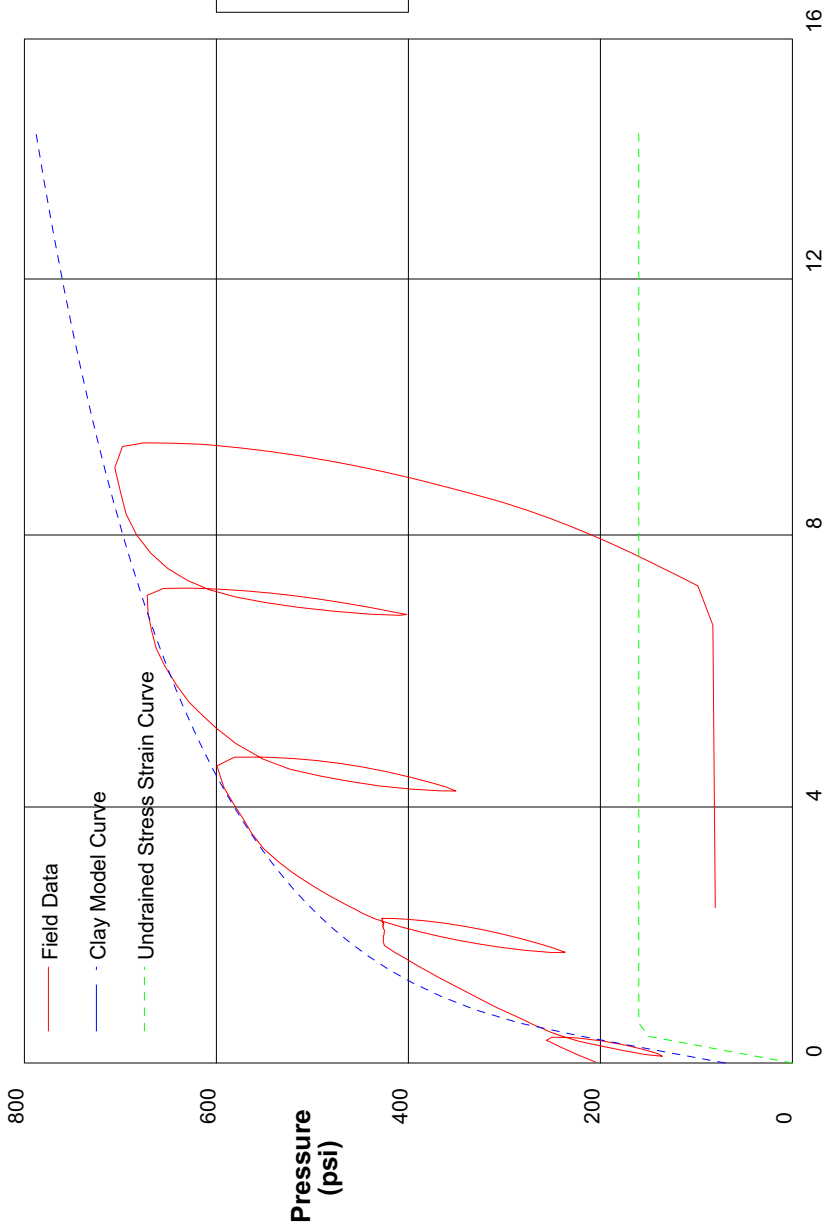
Shear Modulus 4814 psi

Shear Modulus 15821 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/9/2008		
Hole No. PM301	Depth 191ft	File C:\DATA\ISE-765\CC64.P			



GIBSON'S CLAY MODEL

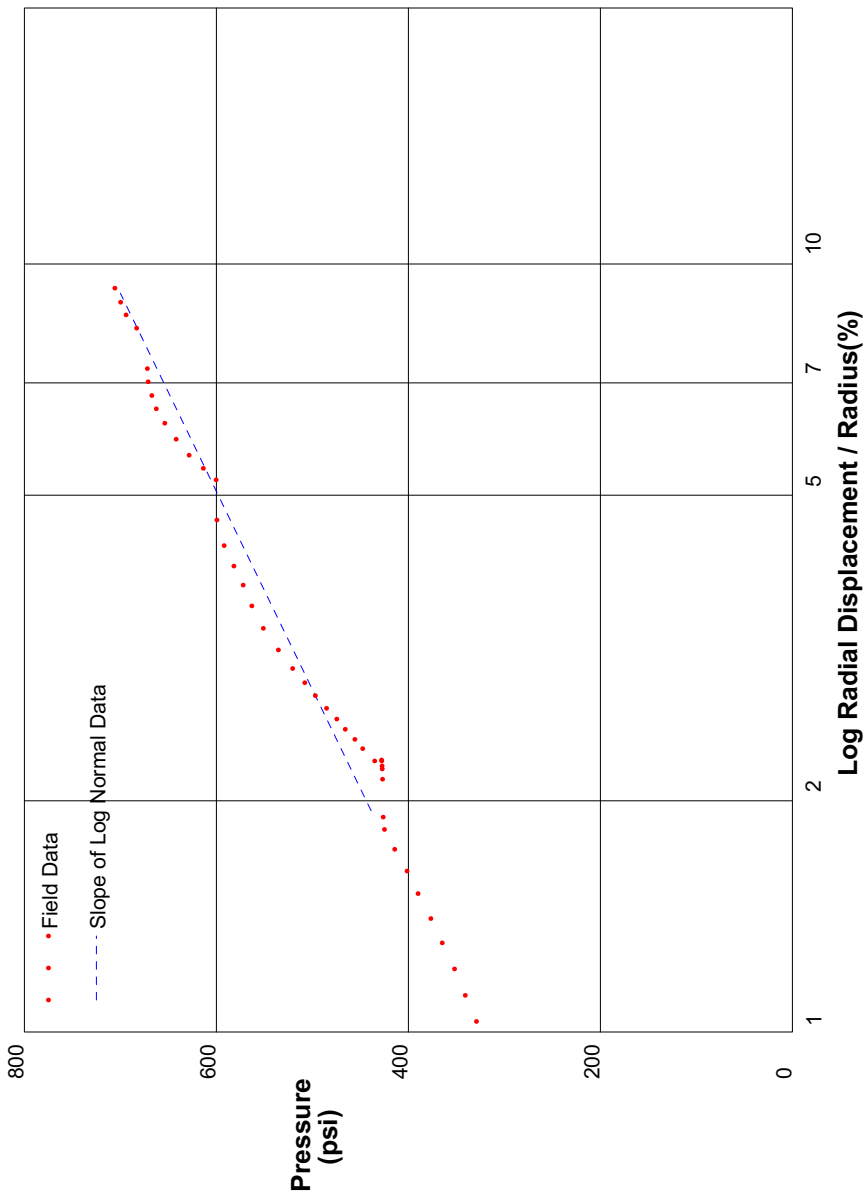
Shear Strength 160 psi
 Insitu Stress 70 psi
 Shear Modulus 18000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 3

In Situ Engineering

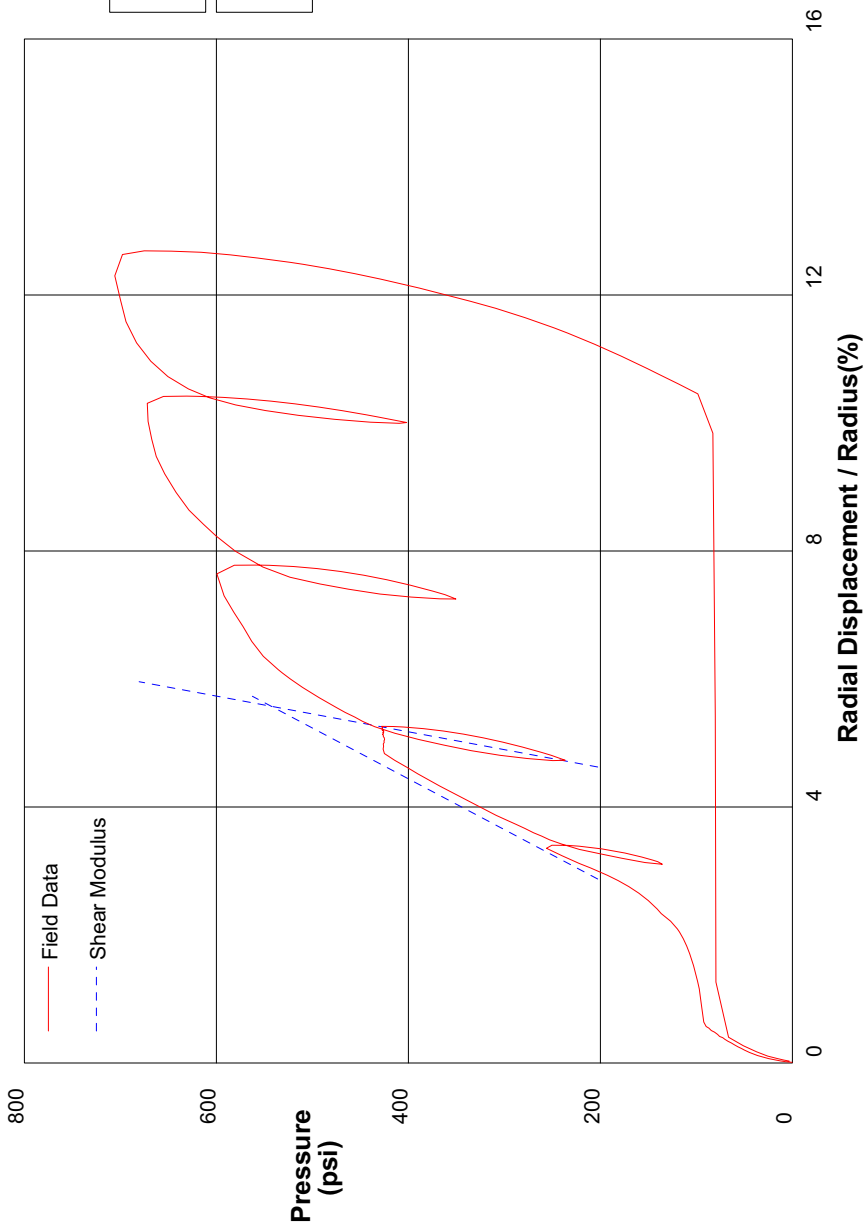
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/9/2008	
Hole No. PM301	Depth 191ft	File C:\DATA\ISE-765\CC64.P	



shift 3

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/9/2008		
Hole No. PM301	Depth 191ft	File C:\DATA\ISE-765\CC64.P			



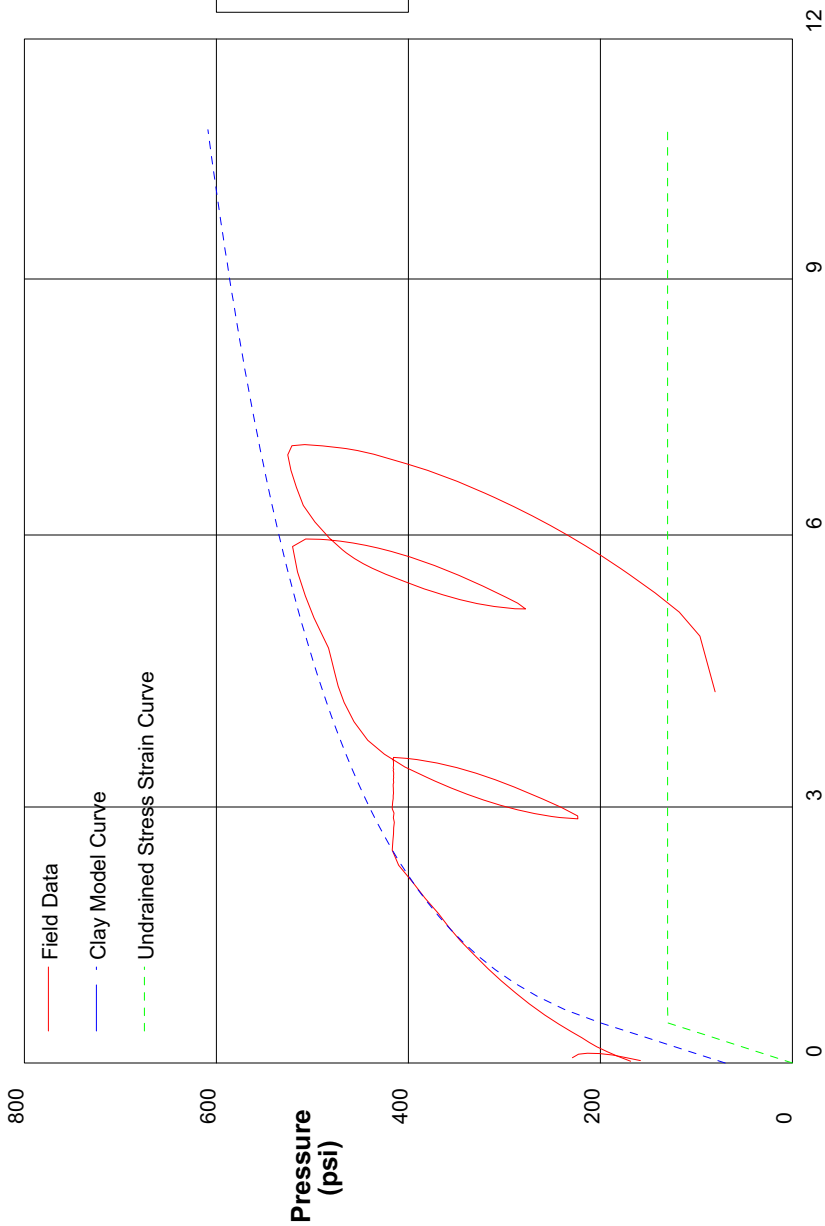
Shear Modulus 6301 psi

Shear Modulus 17916 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/9/2008		
Hole No. PM301	Depth 189.5ft	File C:\DATA\ISE-765\CC65.P			



GIBSON'S CLAY MODEL

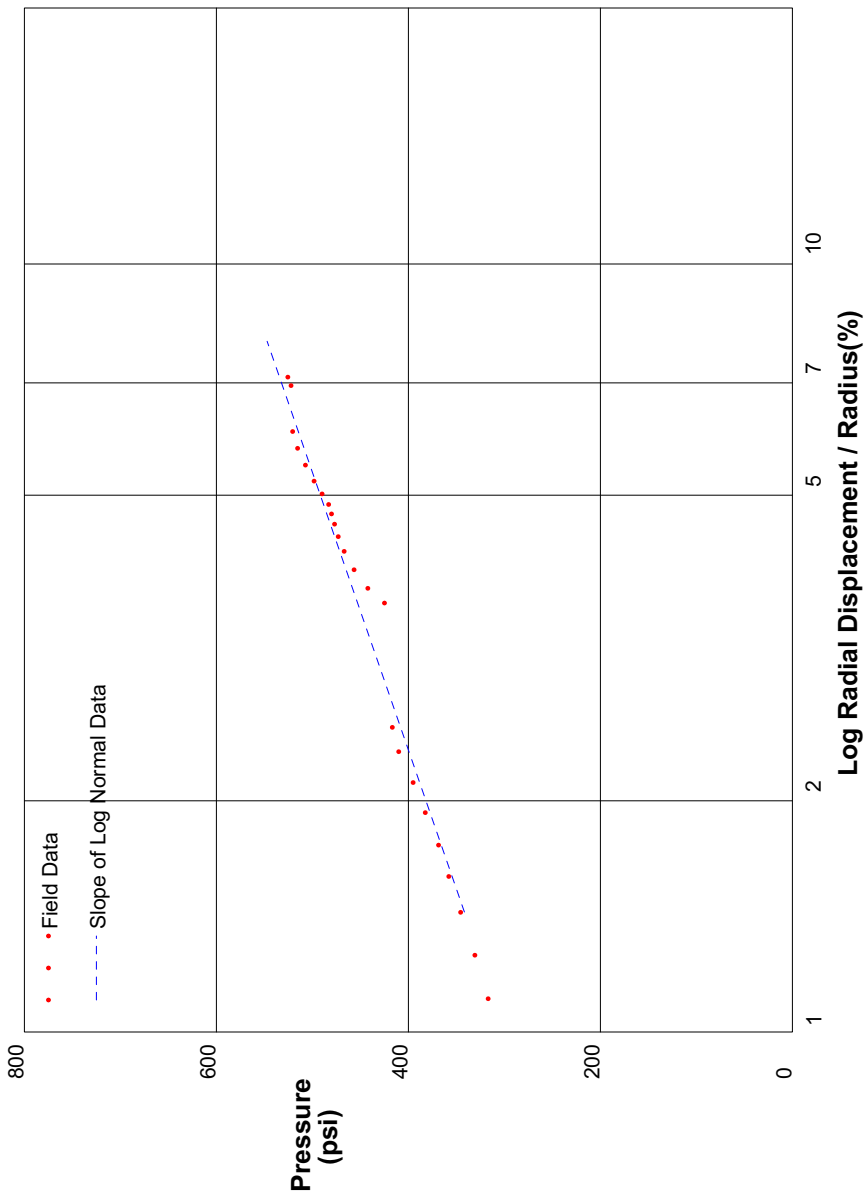
Shear Strength 130 psi
 Insitu Stress 70 psi
 Shear Modulus 13800 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 5

In Situ Engineering

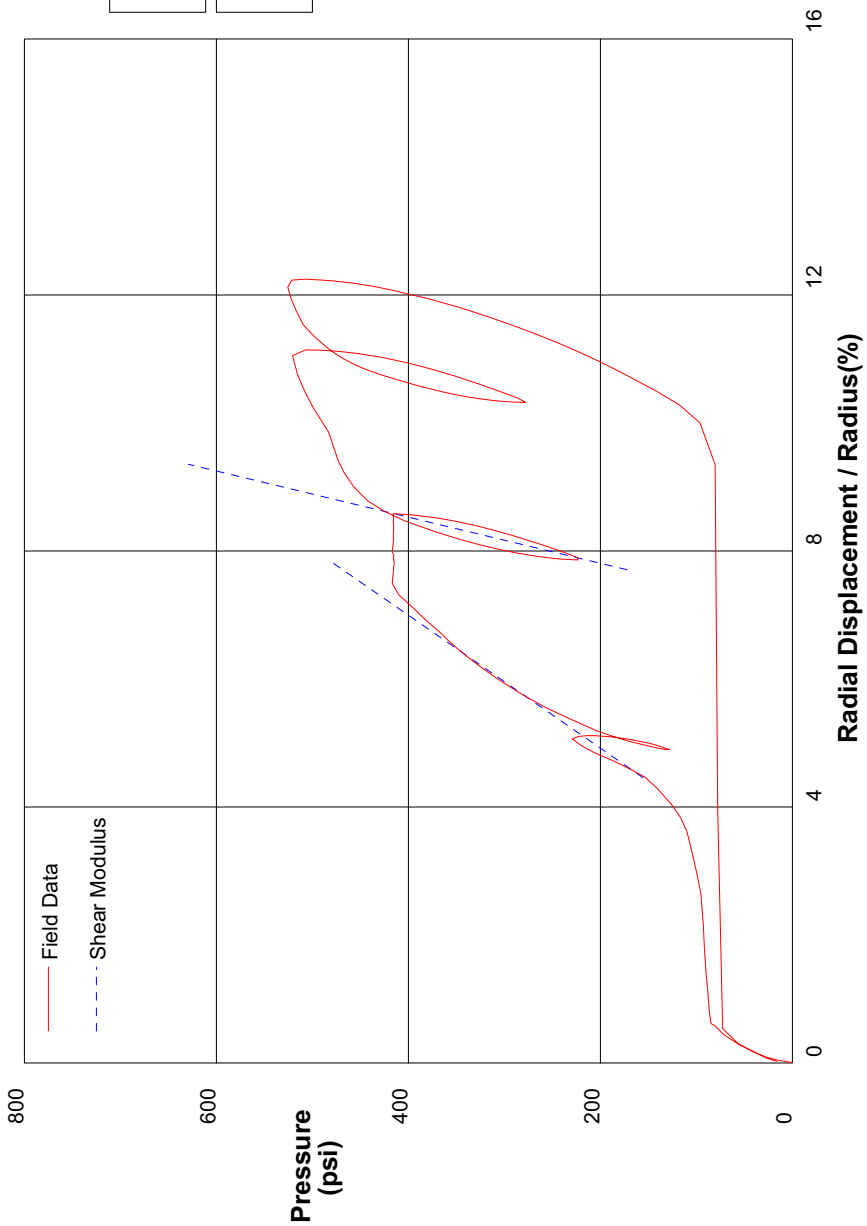
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/9/2008	
Hole No. PM301	Depth 189.5ft	File C:\DATA\ISE-765\CC65.P	



shift 5

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/9/2008		
Hole No. PM301	Depth 189.5ft	File C:\DATA\ISE-765\CC65.P			



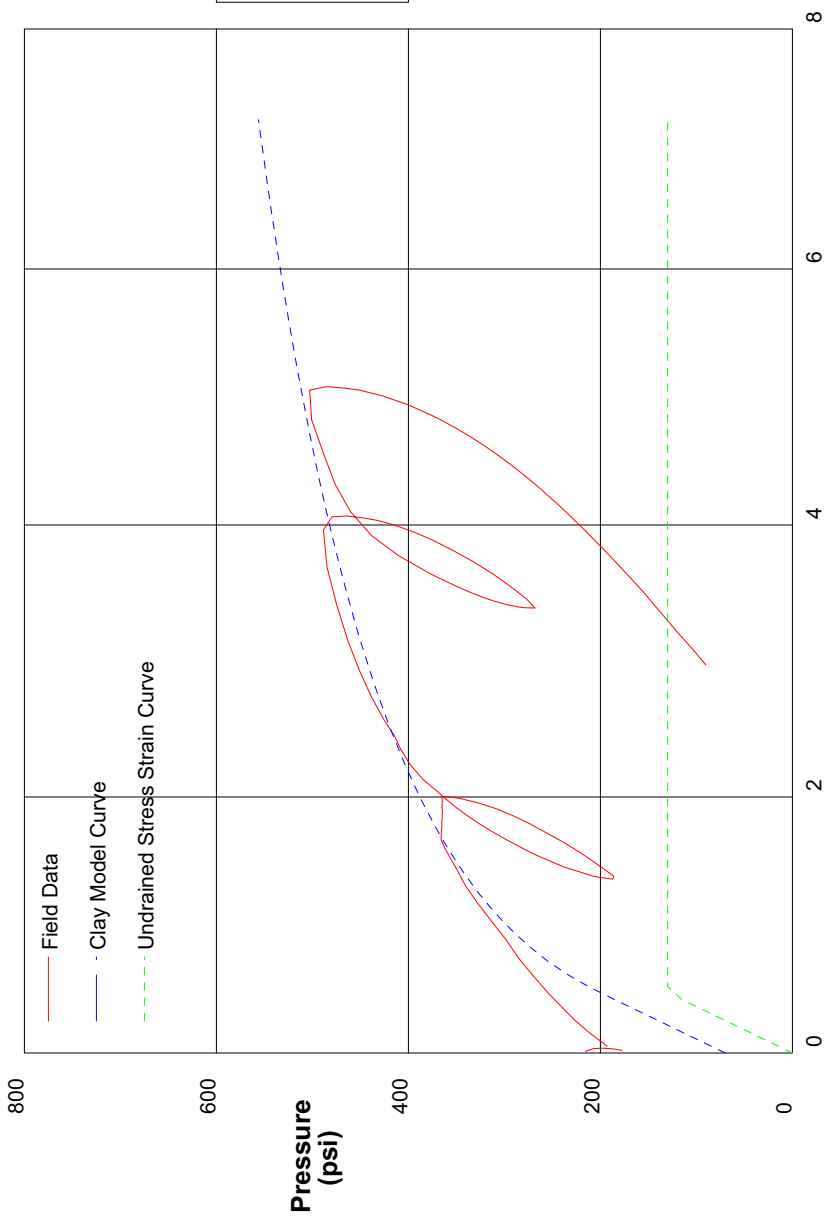
Shear Modulus 4814 psi

Shear Modulus 13881 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/10/2008		
Hole No. PM301	Depth 201ft	File C:\DATA\ISE-765\CC66.P			



GIBSON'S CLAY MODEL

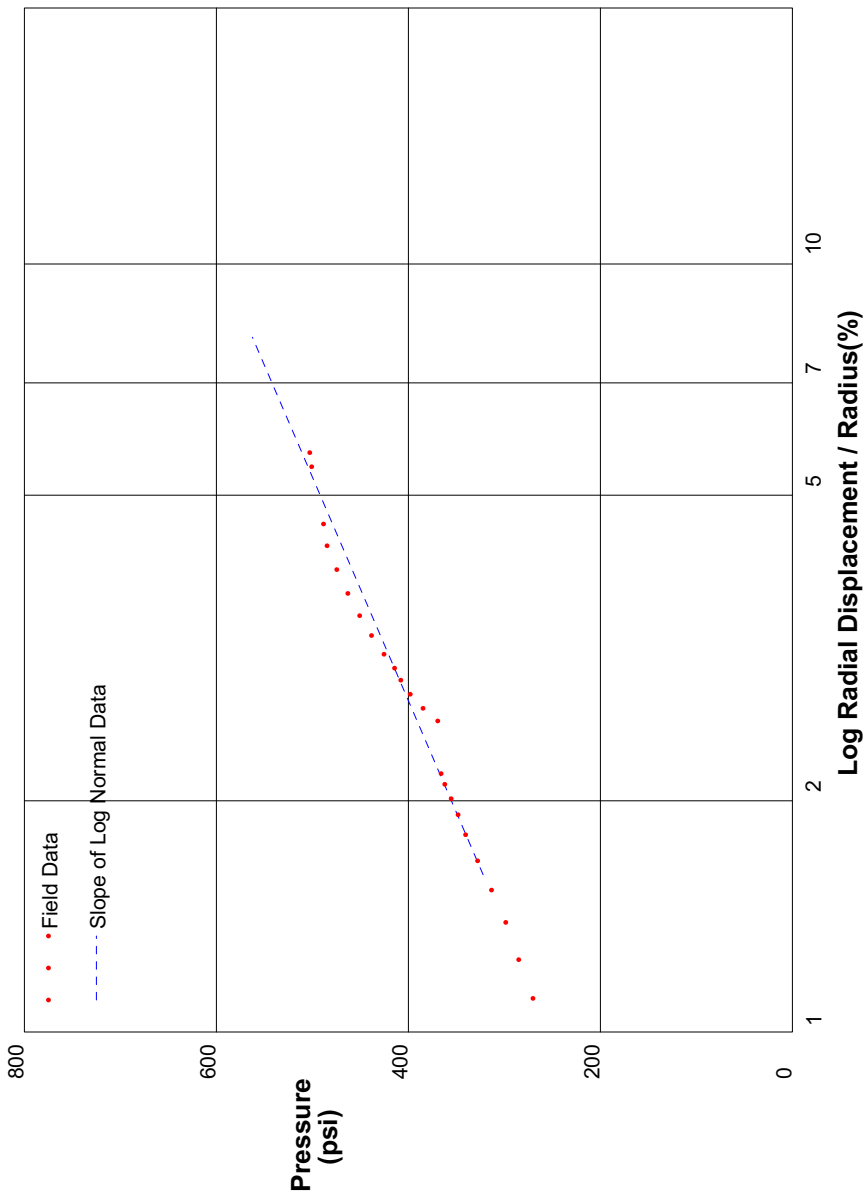
Shear Strength 130 psi
 Insitu Stress 70 psi
 Shear Modulus 13800 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 8

In Situ Engineering

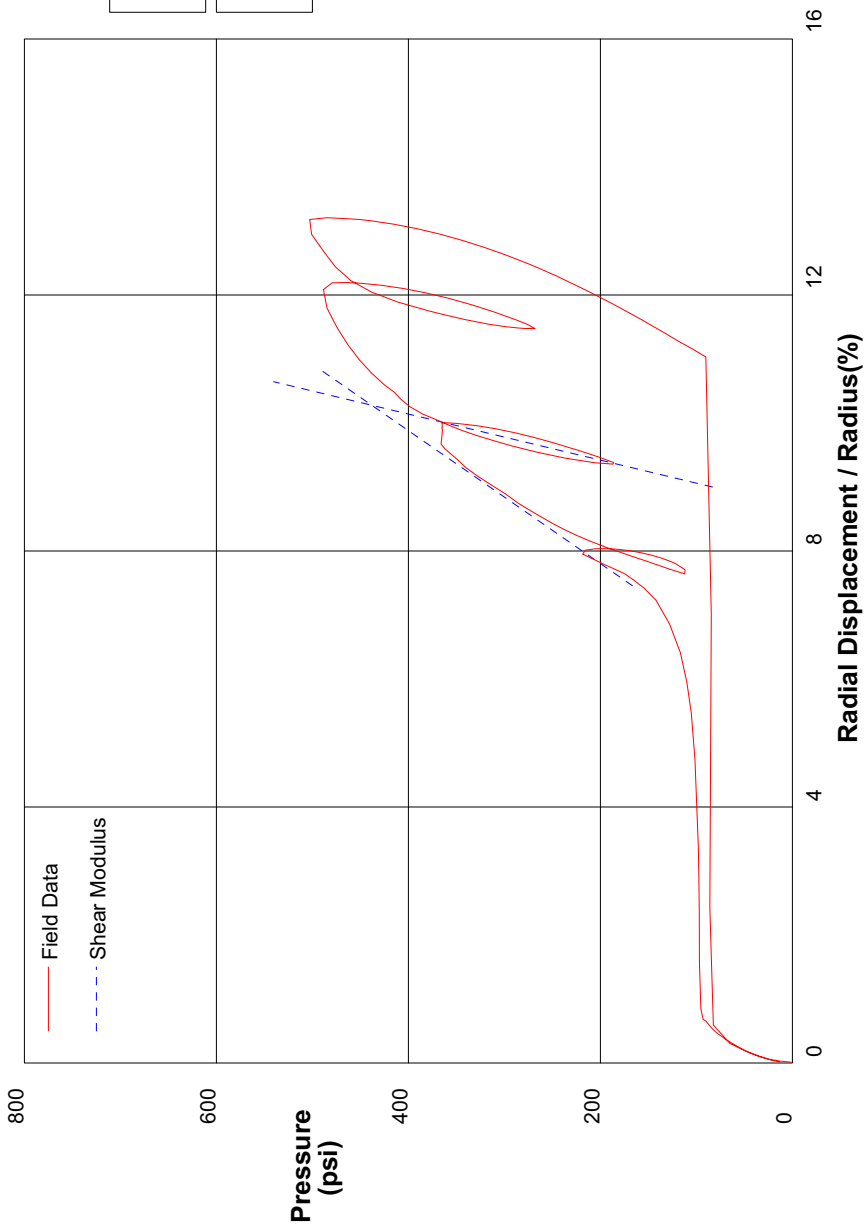
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/10/2008	
Hole No. PM301	Depth 201ft	File C:\DATA\ISE-765\CC66.P	



shift 7.5

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/10/2008		
Hole No. PM301	Depth 201ft	File C:\DATA\ISE-765\CC66.P			



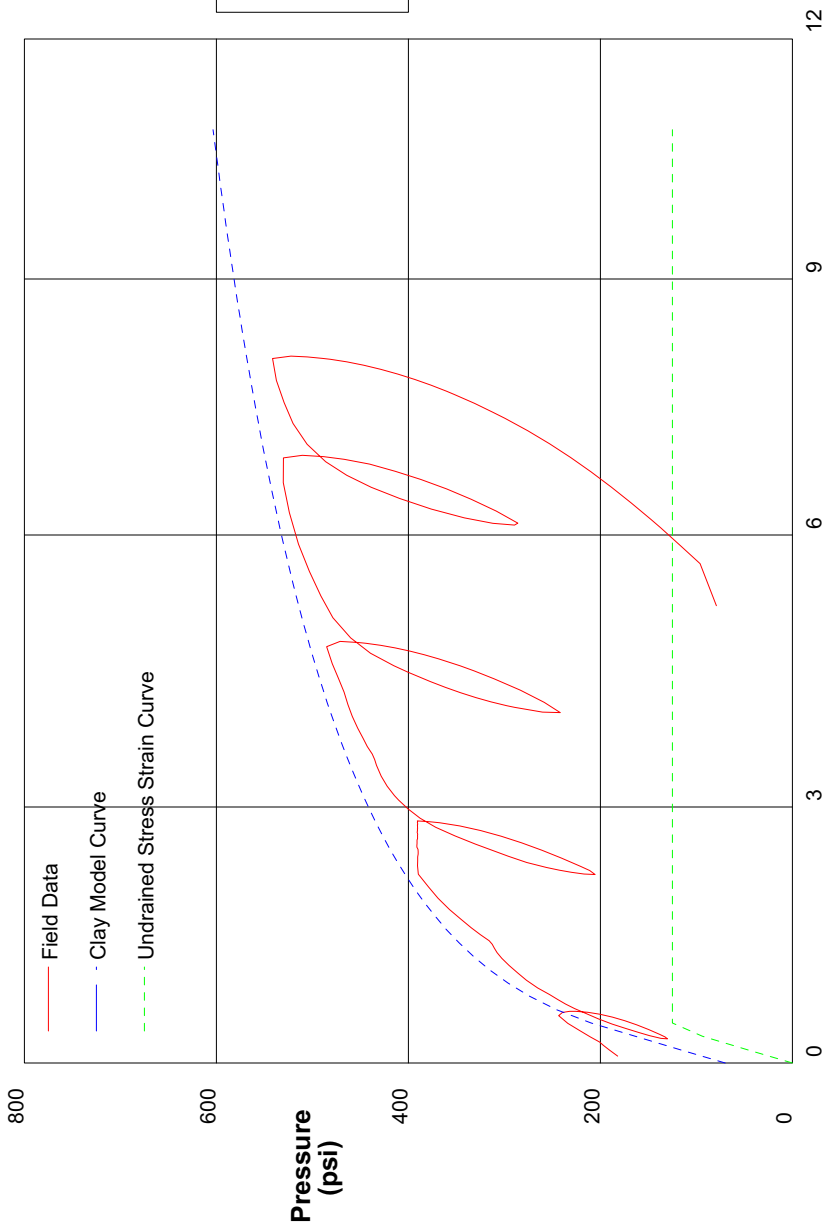
Shear Modulus 4814 psi

Shear Modulus 13881 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/10/2008		
Hole No. PM301	Depth 199.5ft	File C:\DATA\ISE-765\CC67.P			



GIBSON'S CLAY MODEL

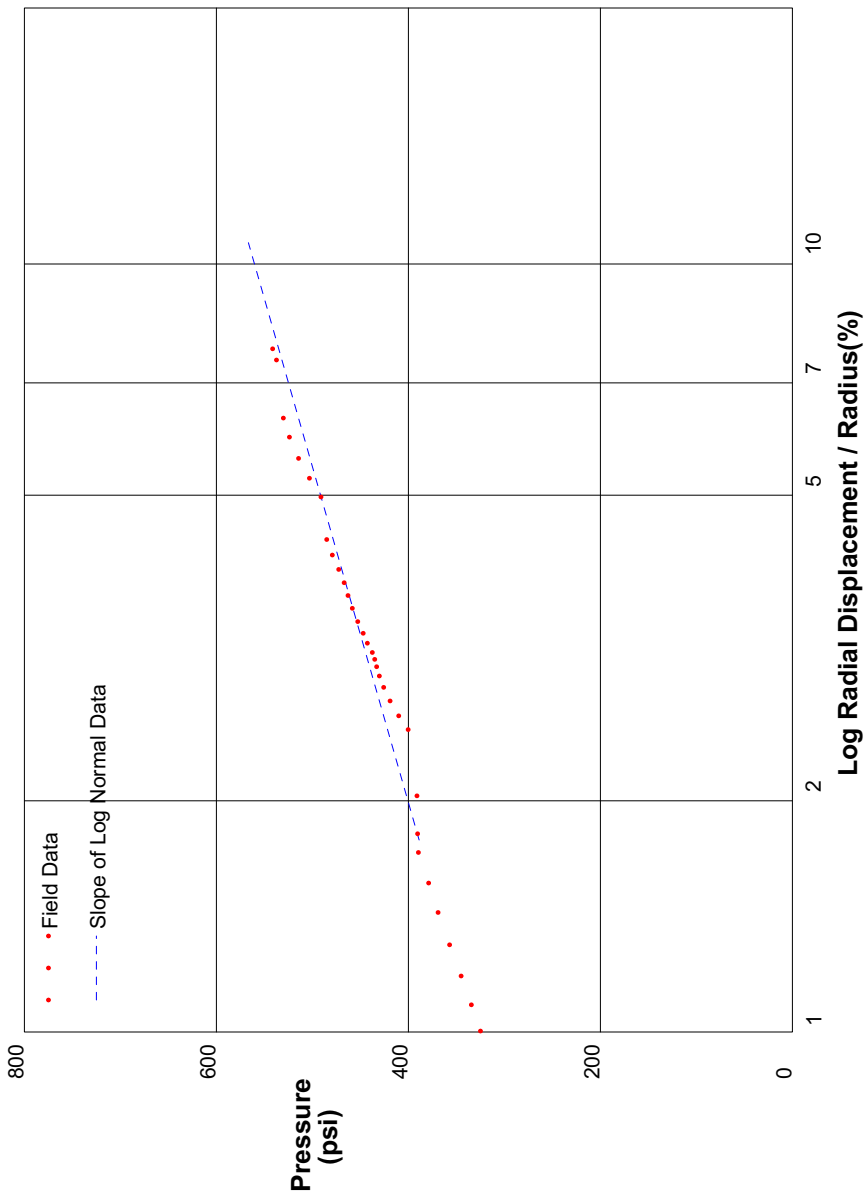
Shear Strength 125 psi
 Insitu Stress 70 psi
 Shear Modulus 15000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 5.5

In Situ Engineering

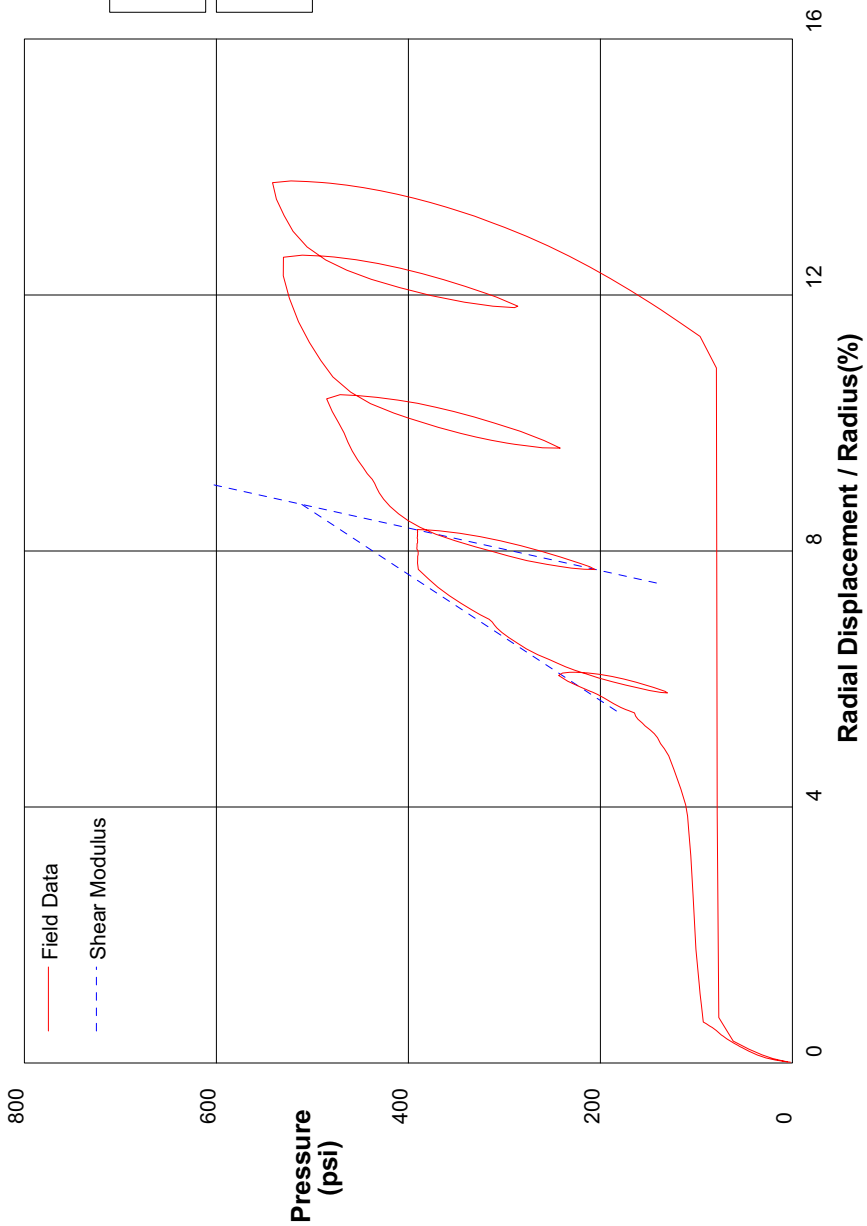
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/10/2008	
Hole No. PM301	Depth 199.5ft	File C:\DATA\ISE-765\CC67.P	



shift 6

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/10/2008		
Hole No. PM301	Depth 199.5ft	File C:\DATA\ISE-765\CC67.P			



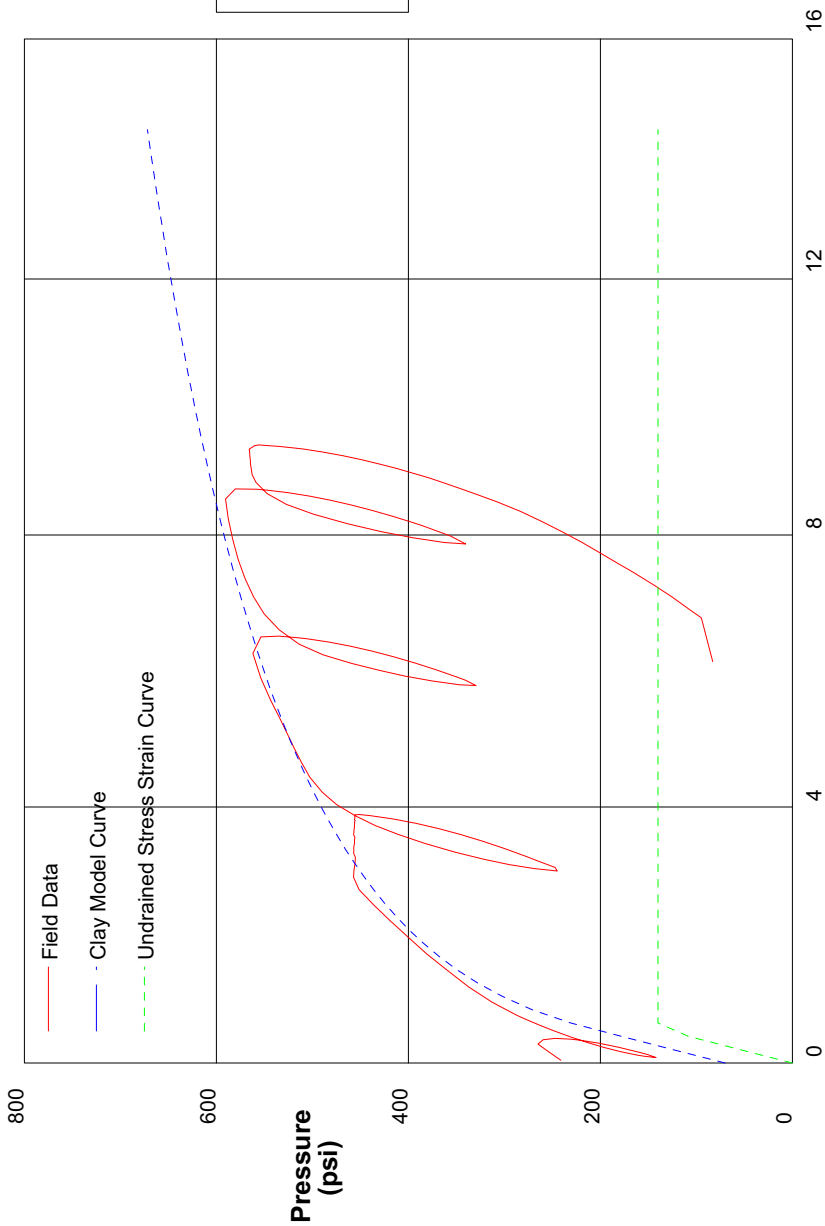
Shear Modulus 5074 psi

Shear Modulus 15045 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/10/2008		
Hole No. PM301	Depth 210.9ft	File C:\DATA\ISE-765\CC68.P			



GIBSON'S CLAY MODEL

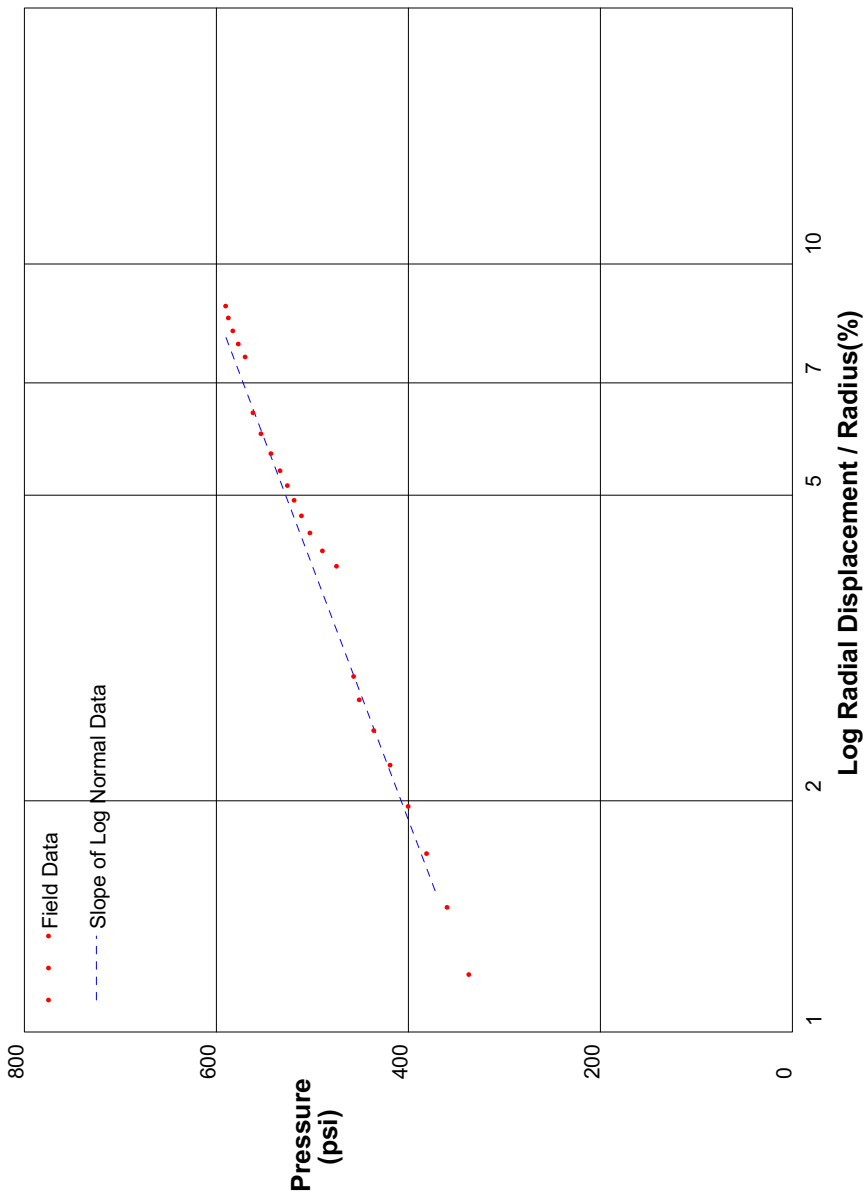
Shear Strength 140 psi
 Insitu Stress 70 psi
 Shear Modulus 13000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 2

In Situ Engineering

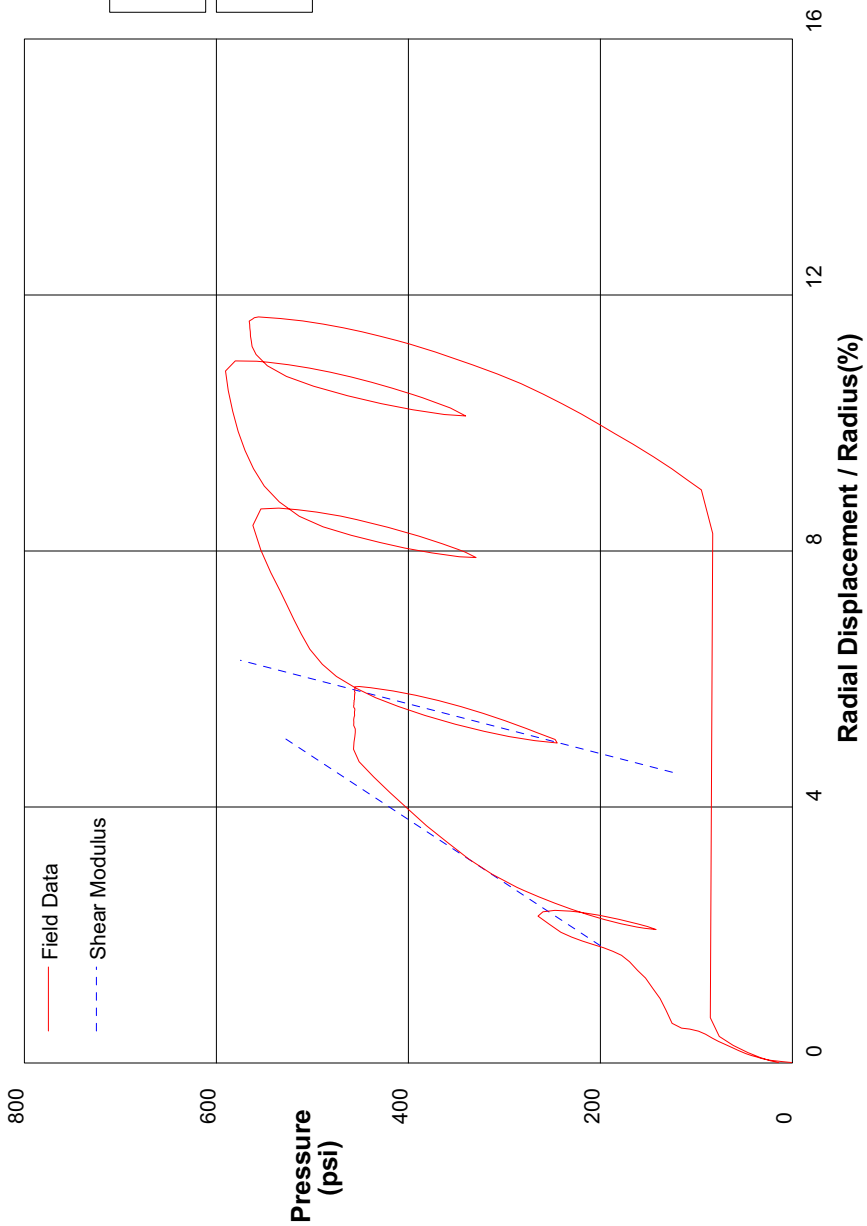
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/10/2008	
Hole No. PM301	Depth 210.9ft	File C:\DATA\ISE-765\CC68.P	



shift 2

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/10/2008		
Hole No. PM301	Depth 210.9ft	File C:\DATA\ISE-765\CC68.P			



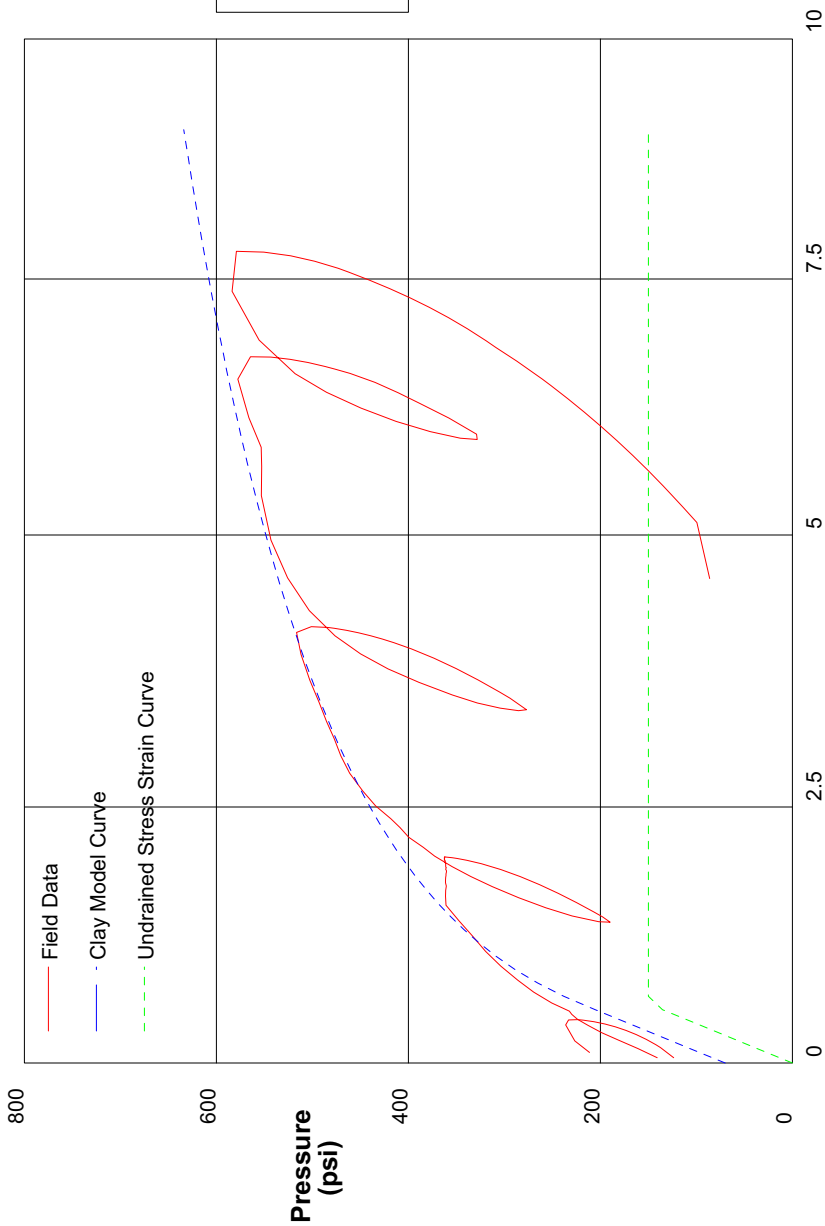
Shear Modulus 5074 psi

Shear Modulus 12857 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/10/2008		
Hole No. PM301	Depth 209.4ft	File C:\DATA\ISE-765\CC69.P			



GIBSON'S CLAY MODEL

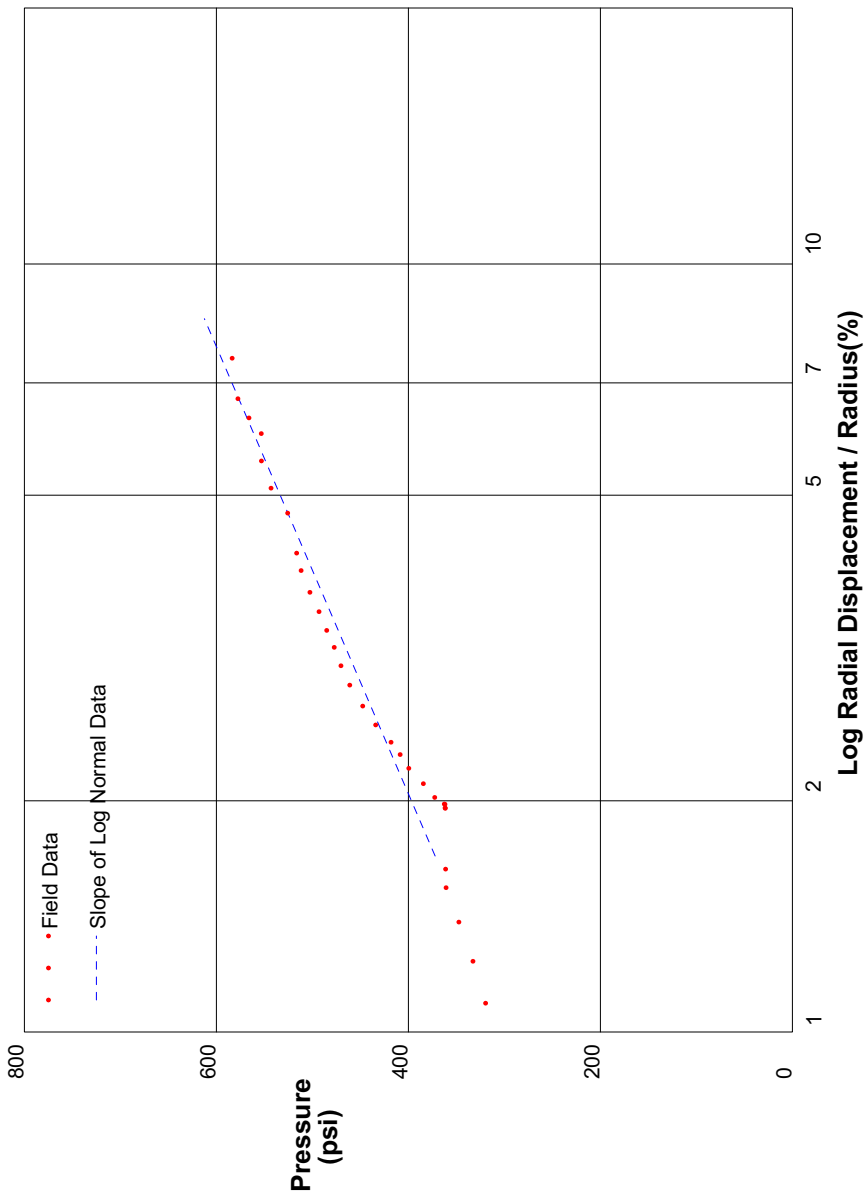
Shear Strength 150 psi
 Insitu Stress 70 psi
 Shear Modulus 13000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 6

In Situ Engineering

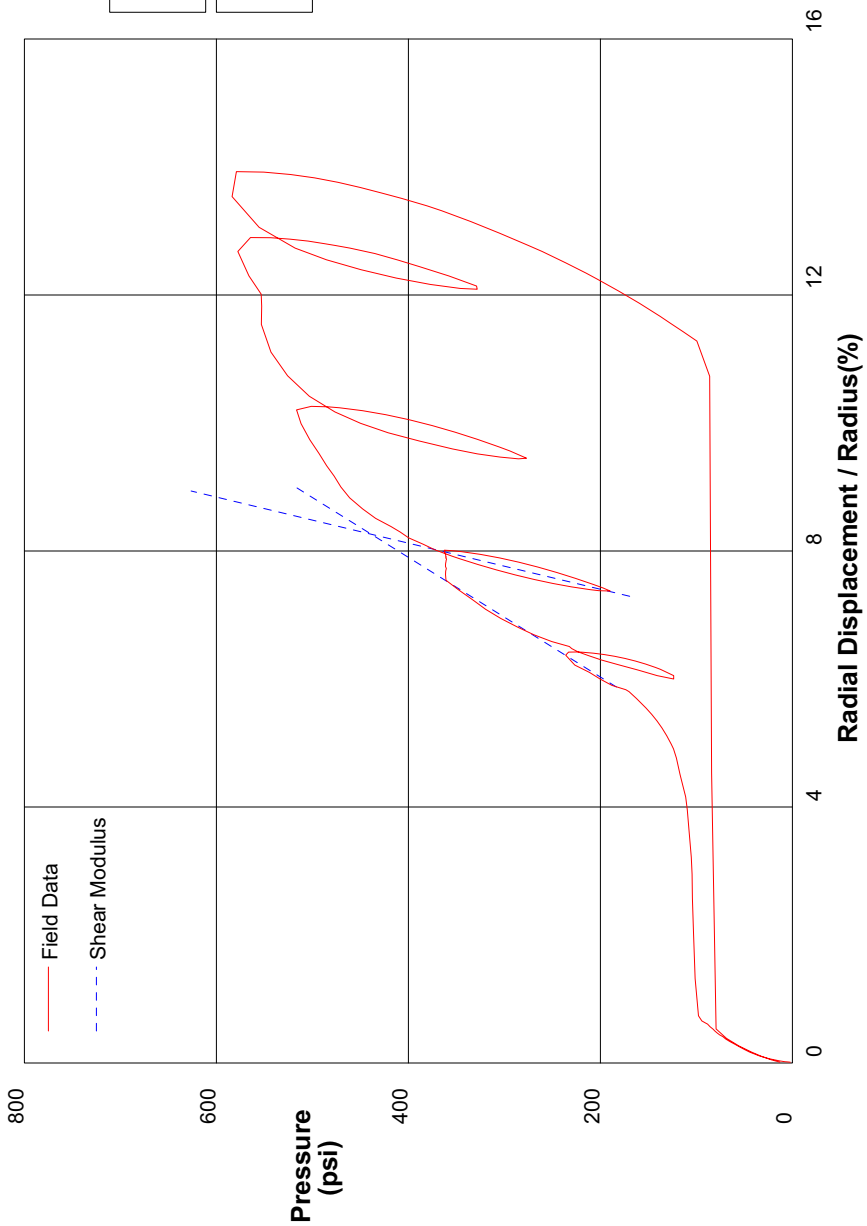
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/10/2008	
Hole No. PM301	Depth 209.4ft	File C:\DATA\ISE-765\CC69.P	



shift 6

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/10/2008		
Hole No. PM301	Depth 209.4ft	File C:\DATA\ISE-765\CC69.P			



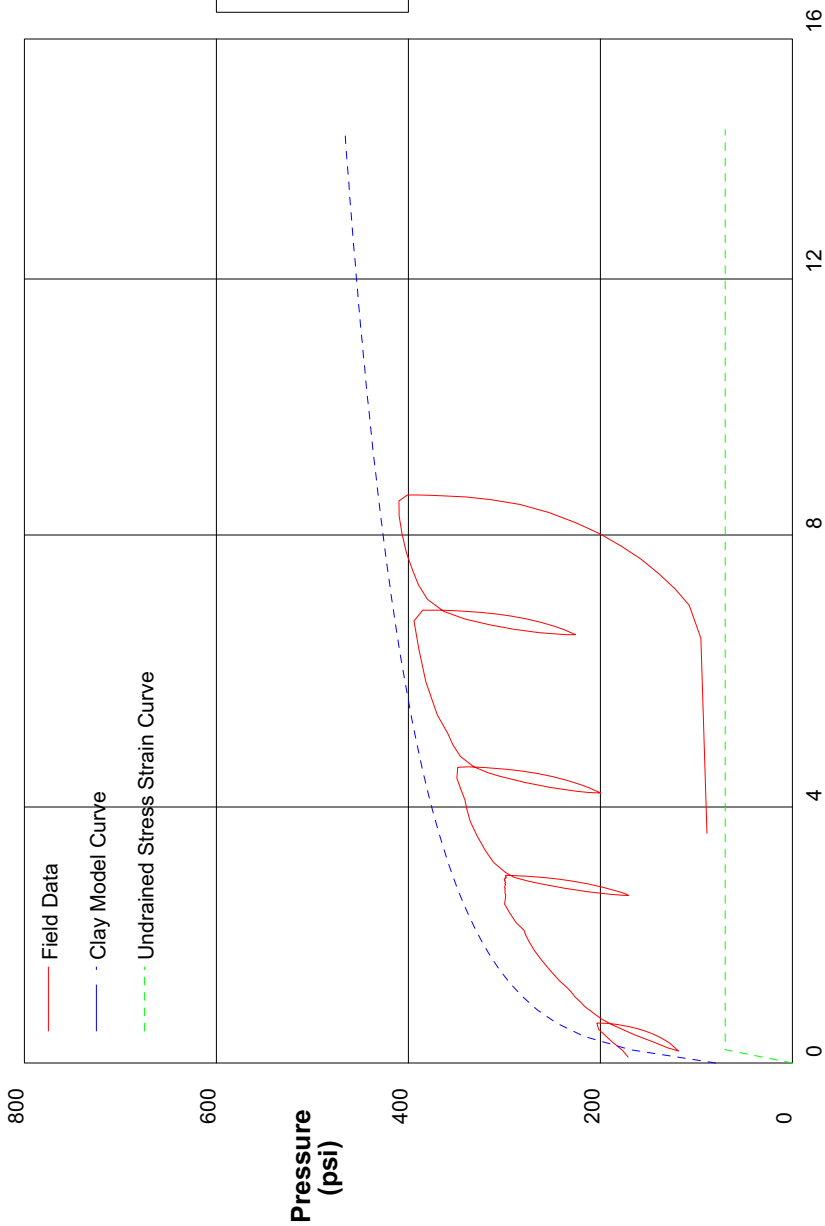
Shear Modulus 5350 psi

Shear Modulus 13881 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/10/2008		
Hole No. PM301	Depth 221ft	File C:\DATA\ISE-765\CC70.P			



GIBSON'S CLAY MODEL

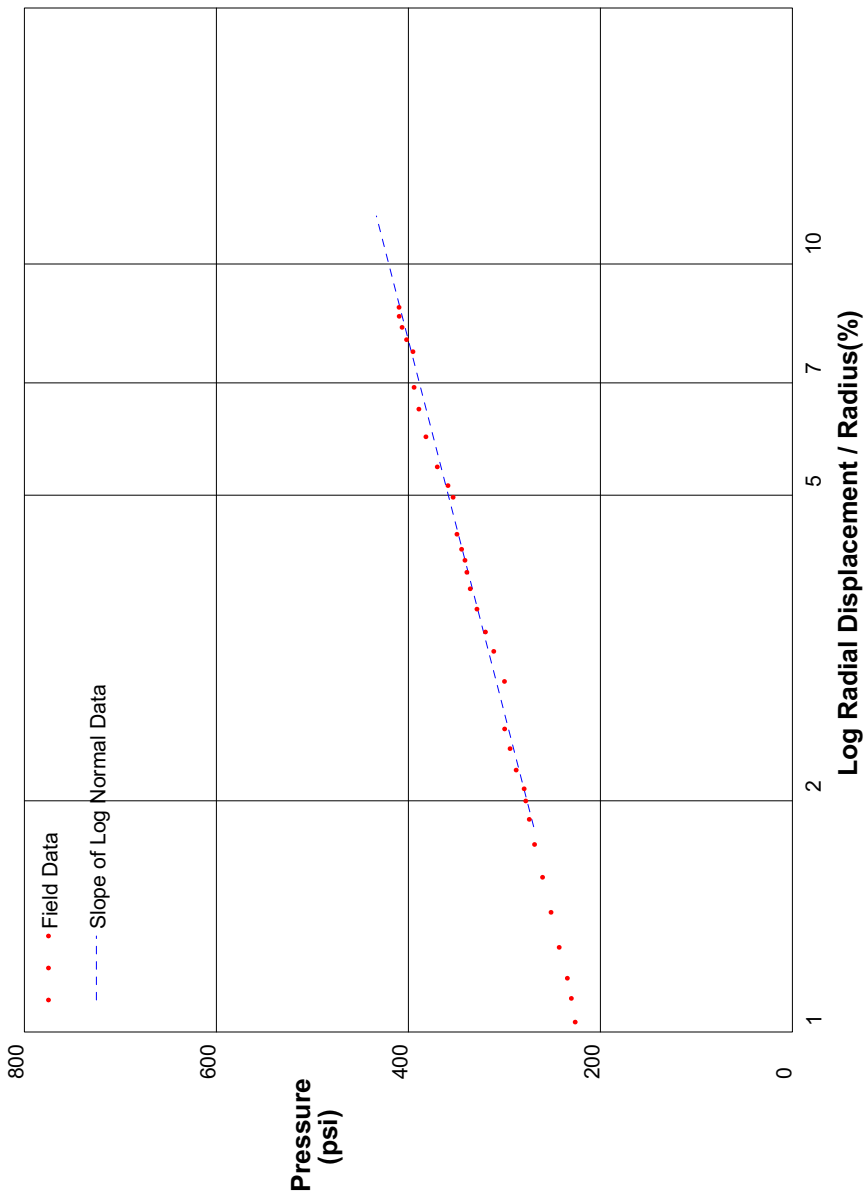
Shear Strength 70 psi
 Insitu Stress 80 psi
 Shear Modulus 22000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 2

In Situ Engineering

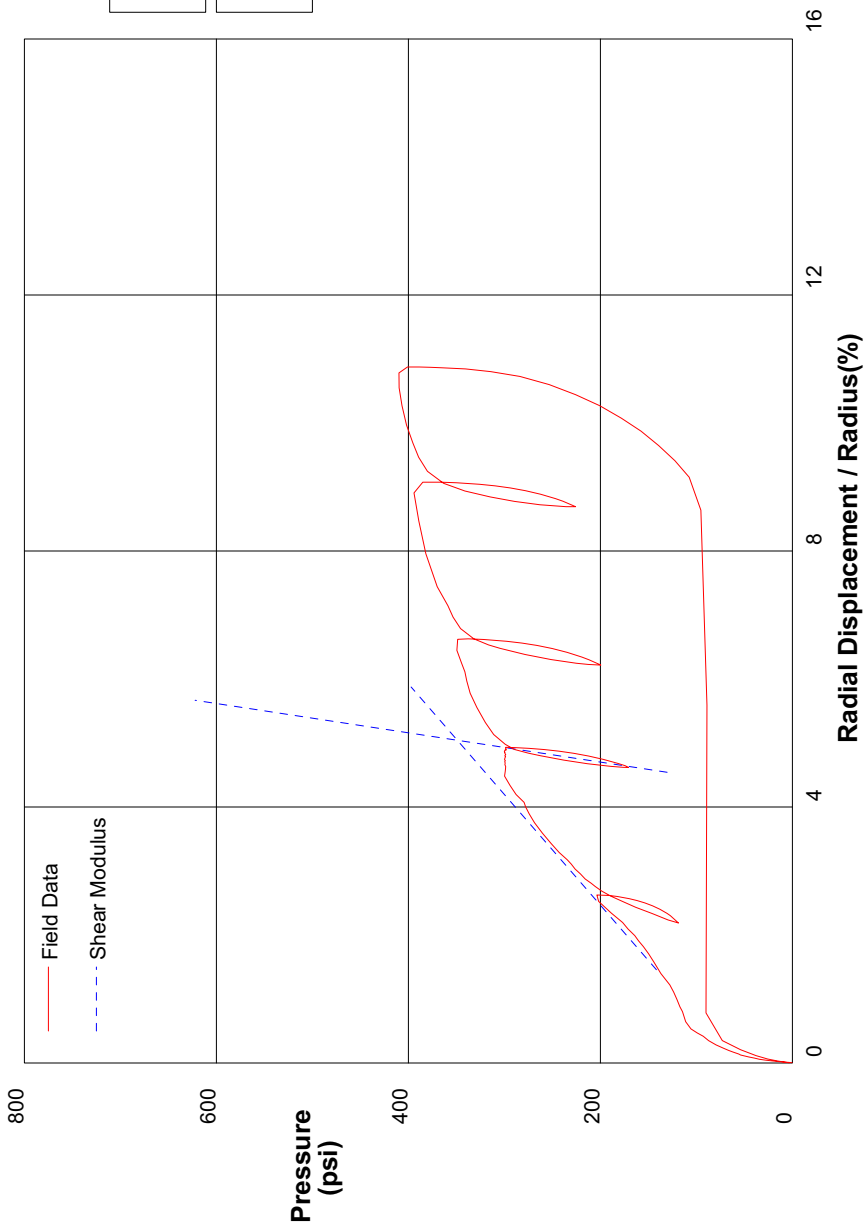
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/10/2008	
Hole No. PM301	Depth 221ft	File C:\DATA\ISE-765\CC70.P	



shift 2

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/10/2008		
Hole No. PM301	Depth 221ft	File C:\DATA\ISE-765\CC70.P			



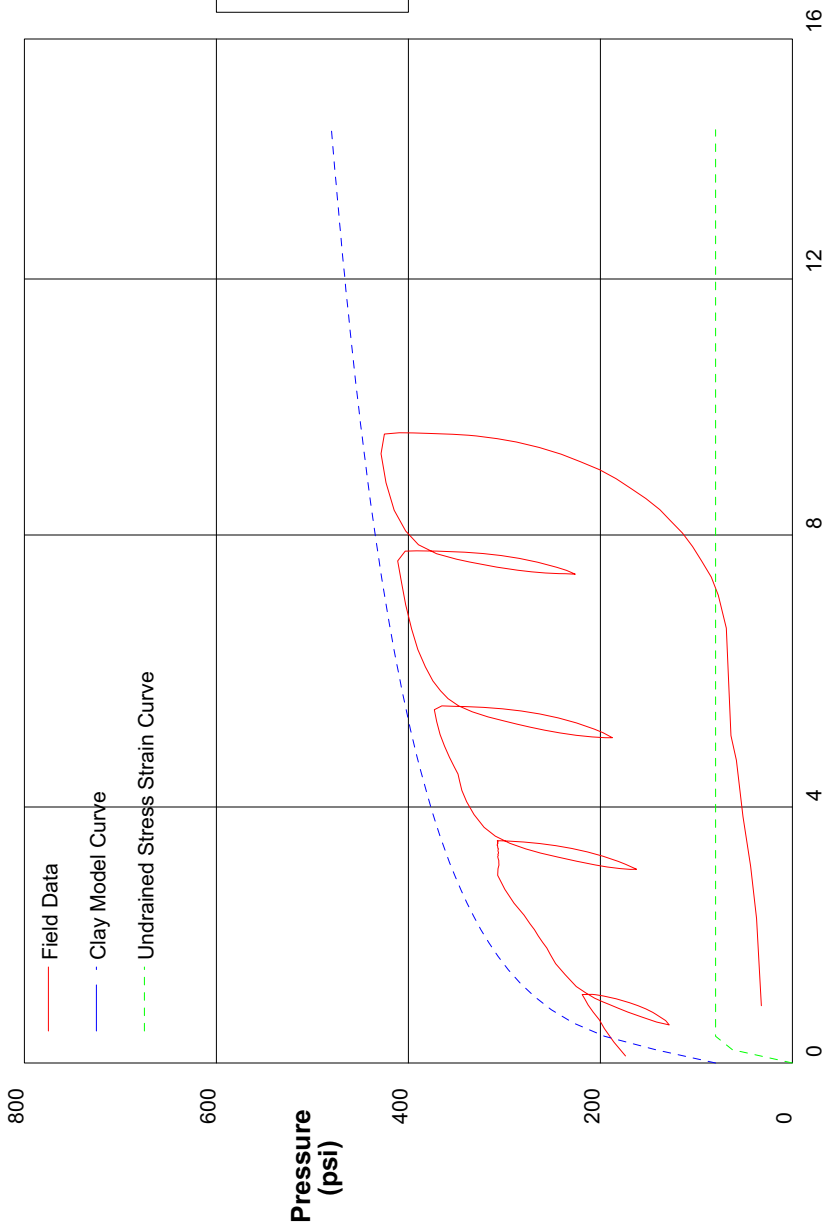
Shear Modulus 2893 psi

Shear Modulus 21851 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/10/2008		
Hole No. PM301	Depth 219.5ft	File C:\DATA\ISE-765\CC71.P			



GIBSON'S CLAY MODEL

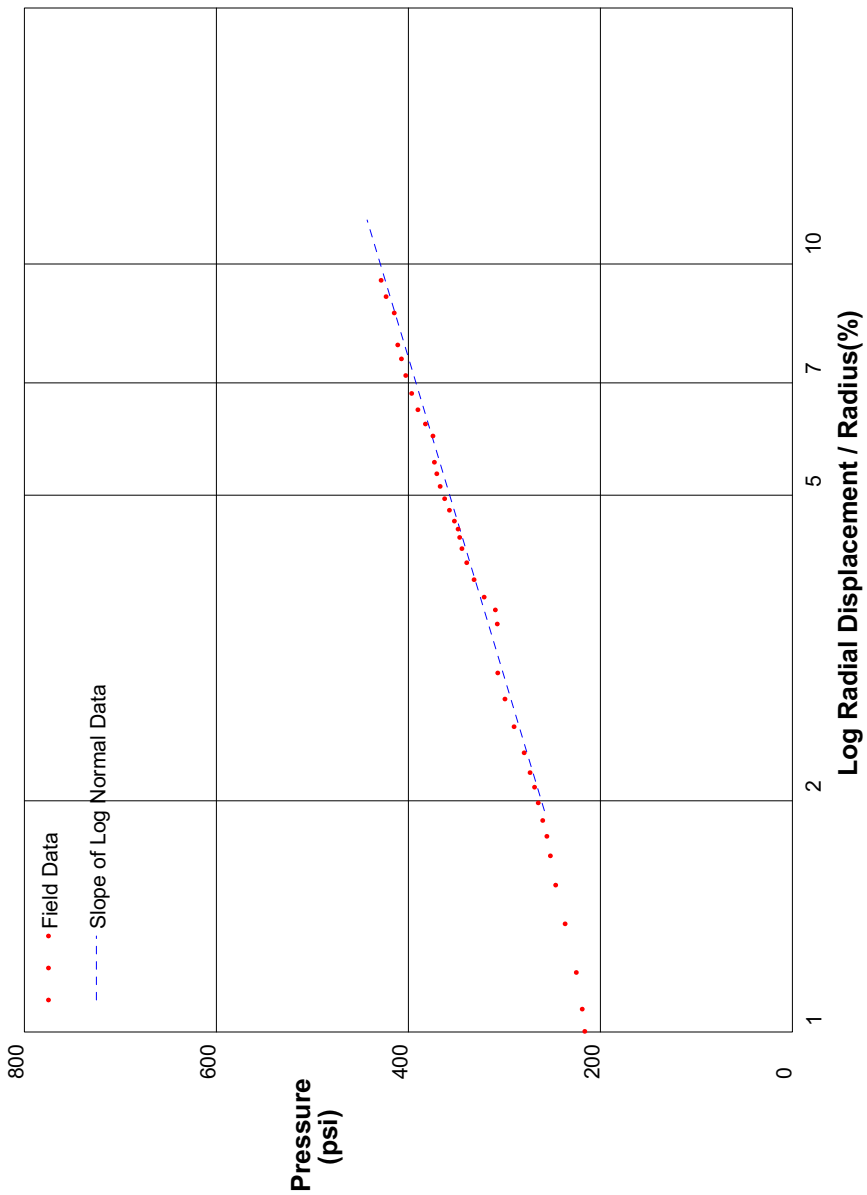
Shear Strength 80 psi
 Insitu Stress 80 psi
 Shear Modulus 15000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 2

In Situ Engineering

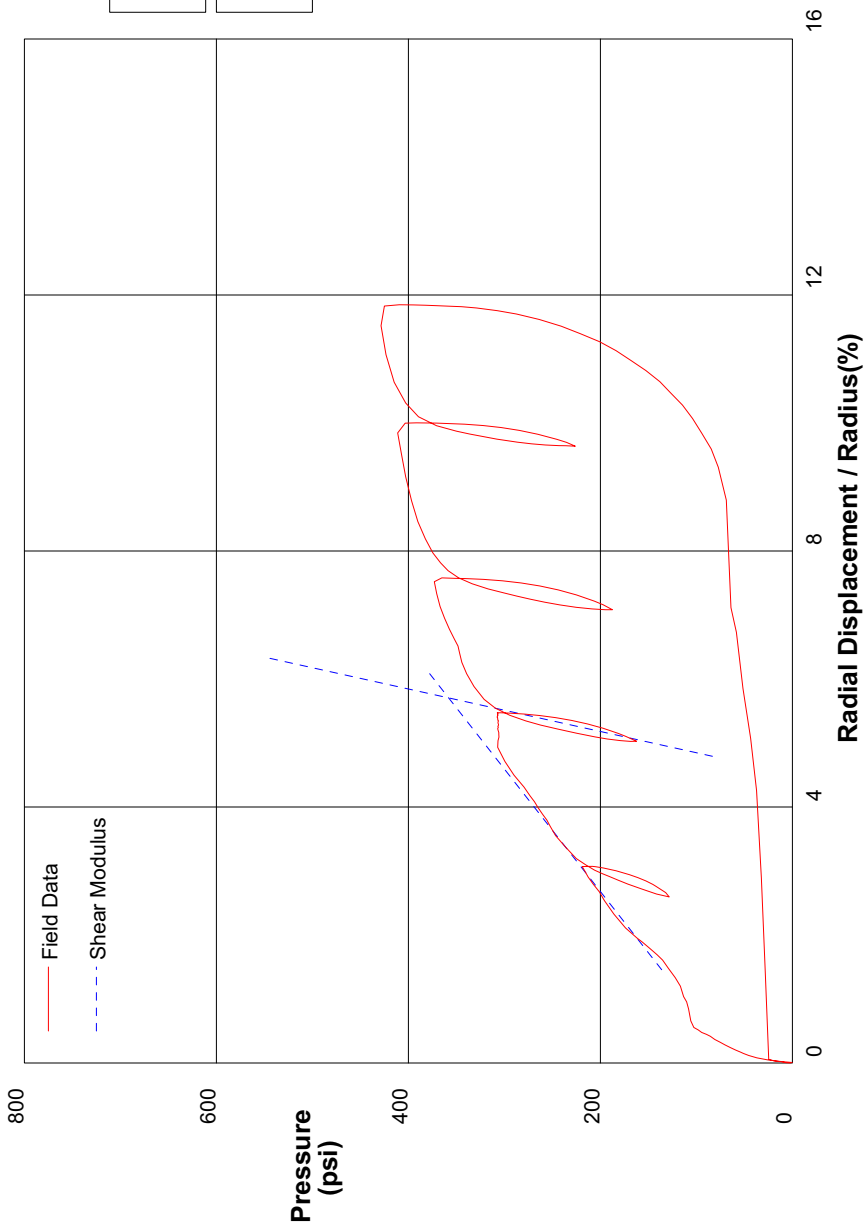
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/10/2008	
Hole No. PM301	Depth 219.5ft	File C:\DATA\ISE-765\CC71.P	



shift 2

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/10/2008		
Hole No. PM301	Depth 219.5ft	File C:\DATA\ISE-765\CC71.P			



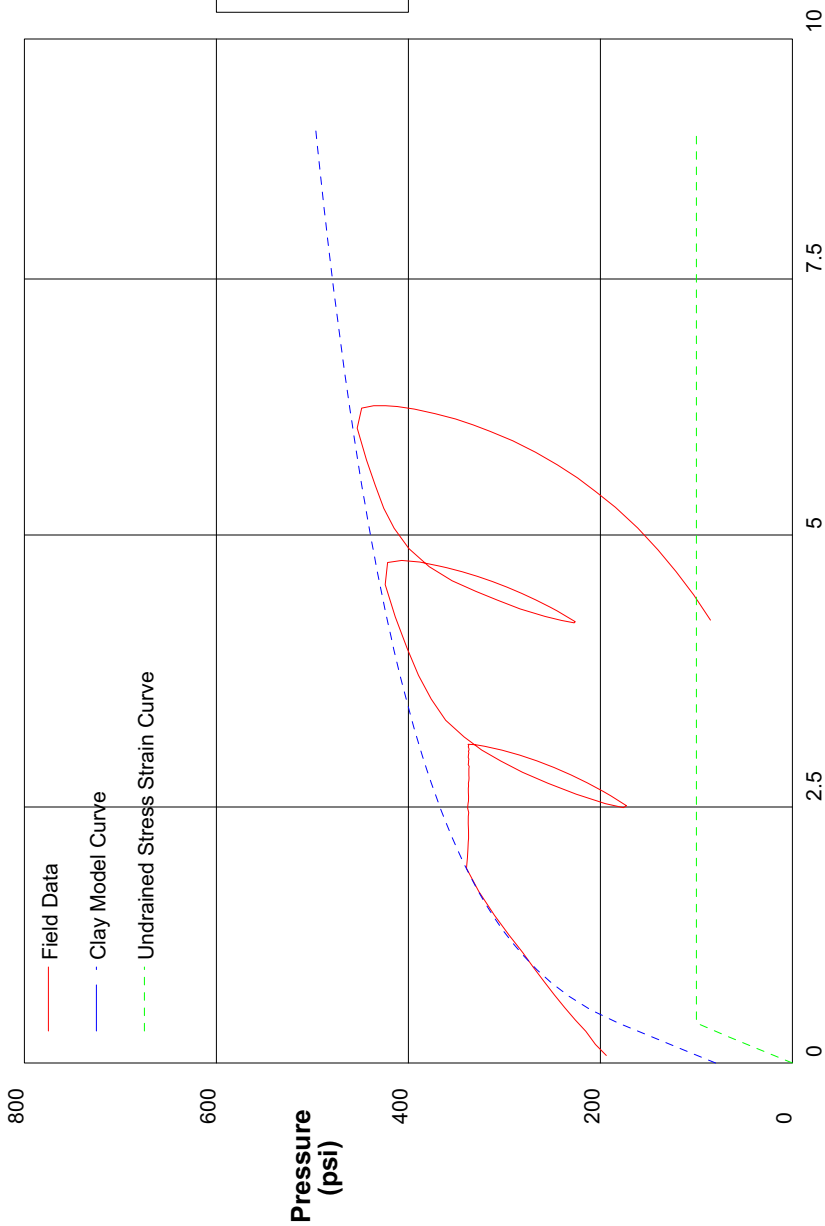
Shear Modulus 2612 psi

Shear Modulus 15045 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/11/2008		
Hole No. PM301	Depth 231ft	File C:\DATA\ISE-765\CC72.P			



GIBSON'S CLAY MODEL

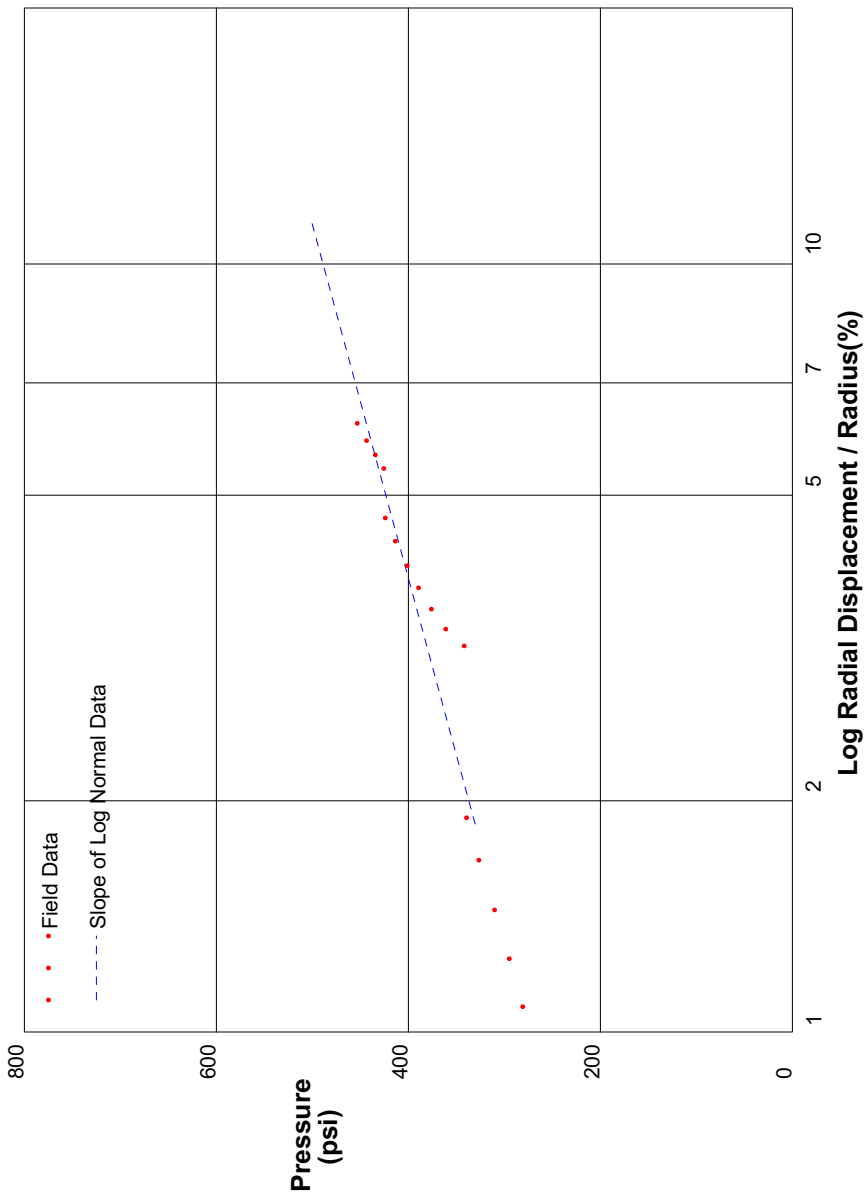
Shear Strength 100 psi
 Insitu Stress 80 psi
 Shear Modulus 13000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 7

In Situ Engineering

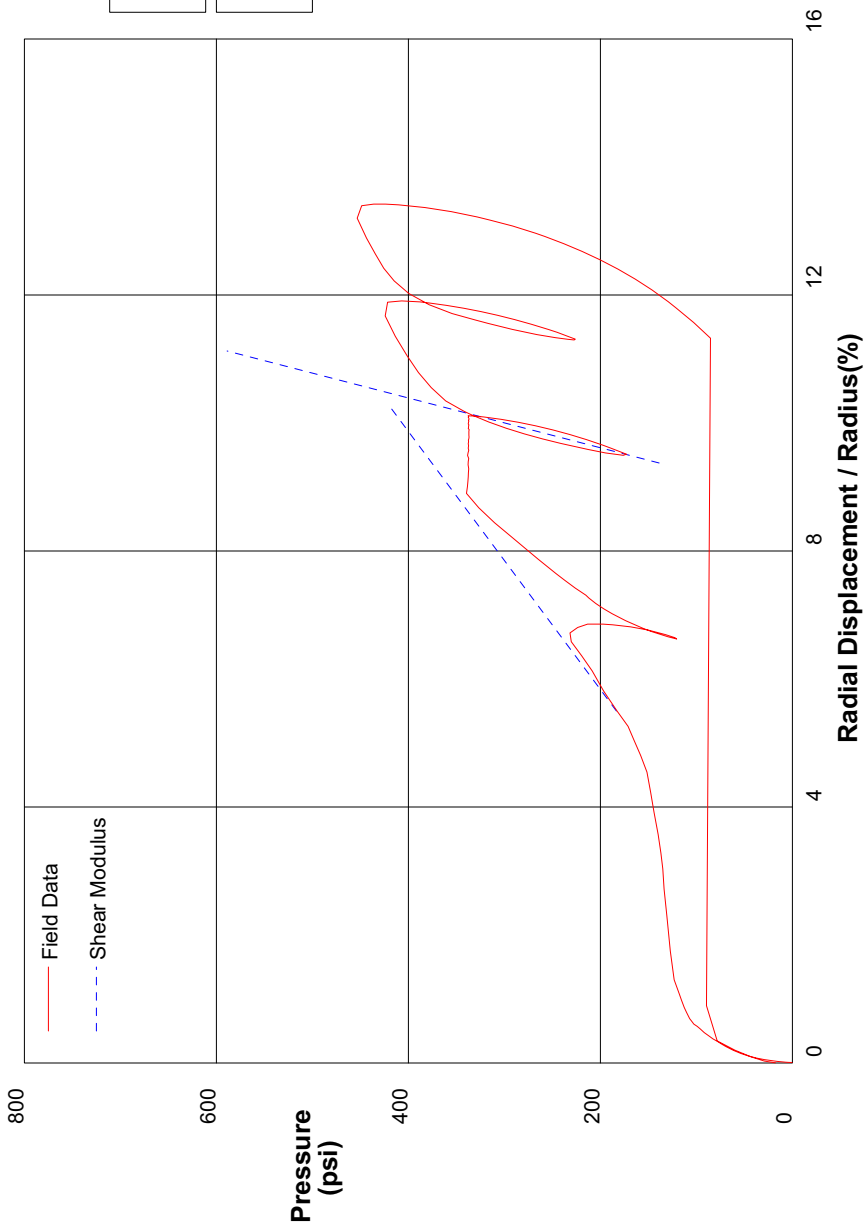
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/11/2008	
Hole No. PM301	Depth 231ft	File C:\DATA\ISE-765\CC72.P	



shift 7

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/11/2008		
Hole No. PM301	Depth 231ft	File C:\DATA\ISE-765\CC72.P			



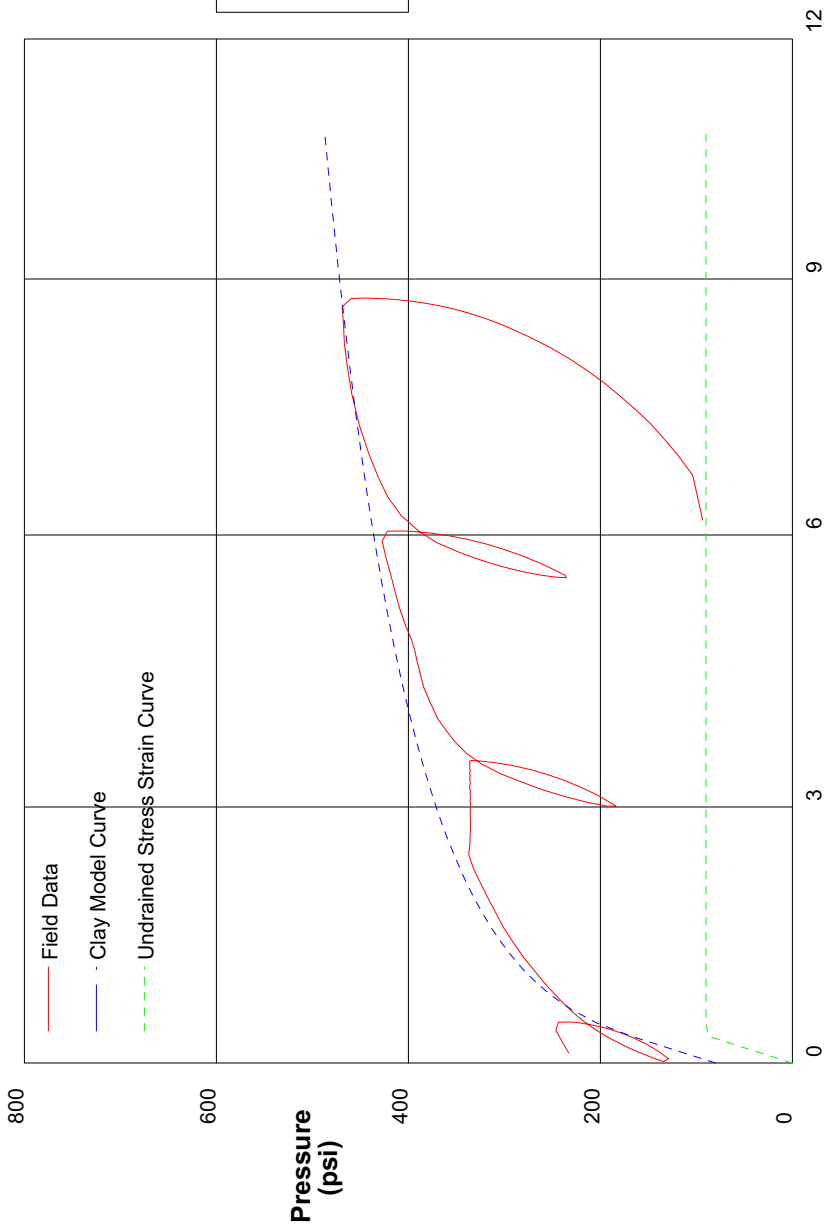
Shear Modulus 2481 psi

Shear Modulus 12857 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/11/2008		
Hole No. PM301	Depth 229.5ft	File C:\DATA\ISE-765\CC73.P			



GIBSON'S CLAY MODEL

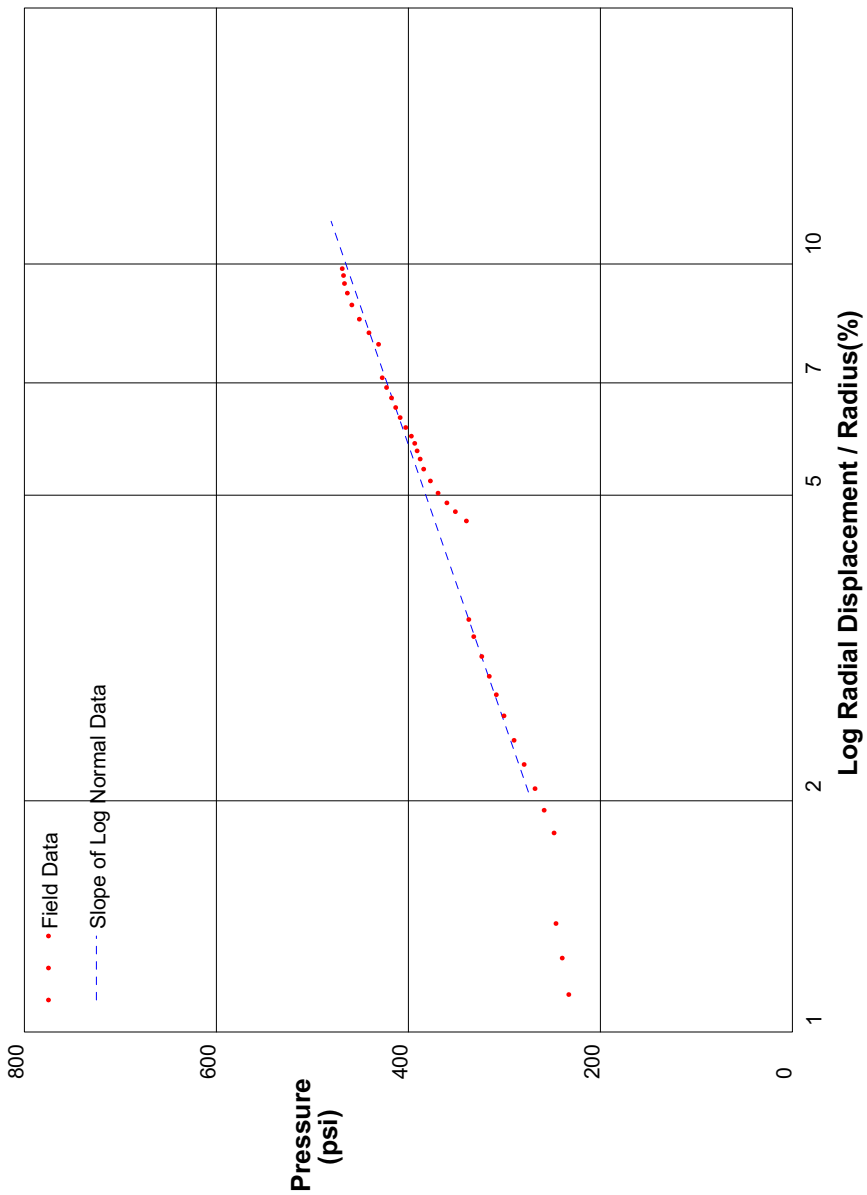
Shear Strength 90 psi
 Insitu Stress 80 psi
 Shear Modulus 14000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 4

In Situ Engineering

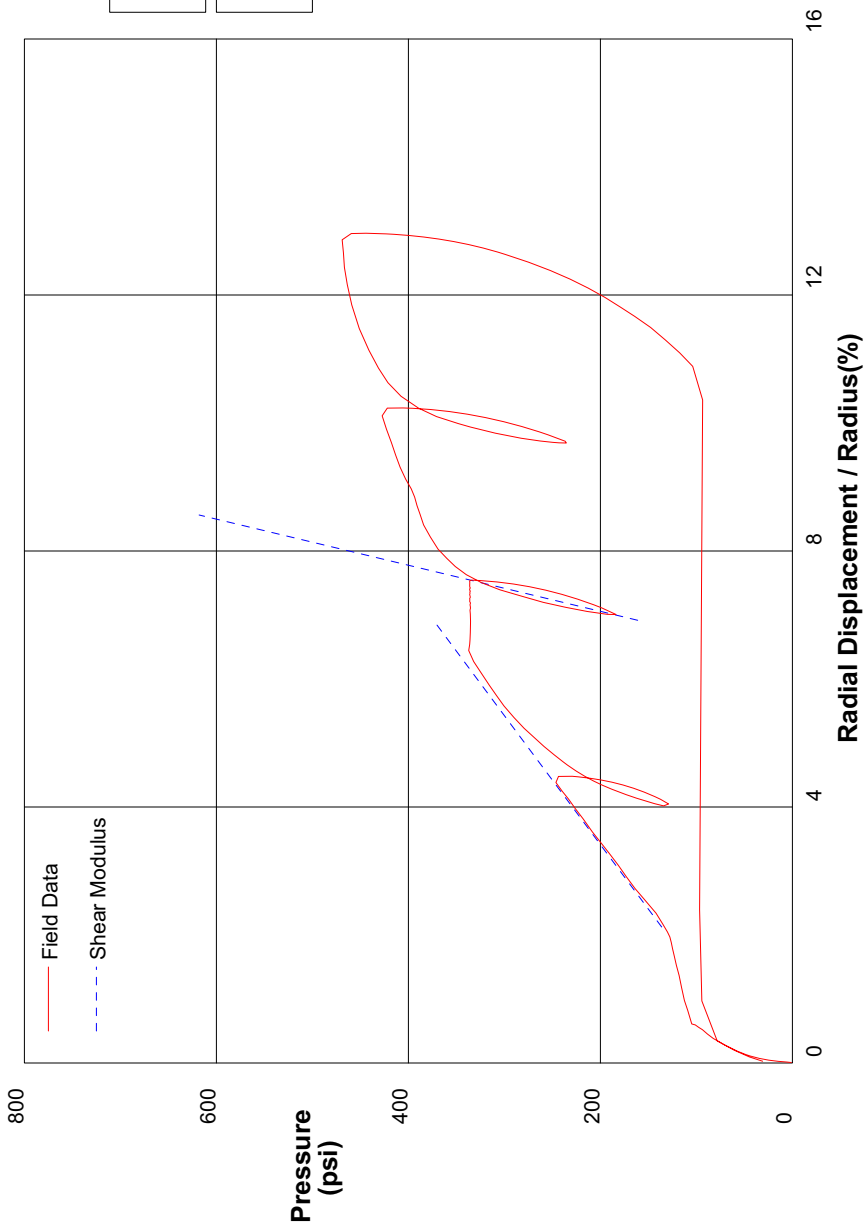
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/11/2008	
Hole No. PM301	Depth 229.5ft	File C:\DATA\ISE-765\CC73.P	



shift 3

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/11/2008		
Hole No. PM301	Depth 229.5ft	File C:\DATA\ISE-765\CC73.P			



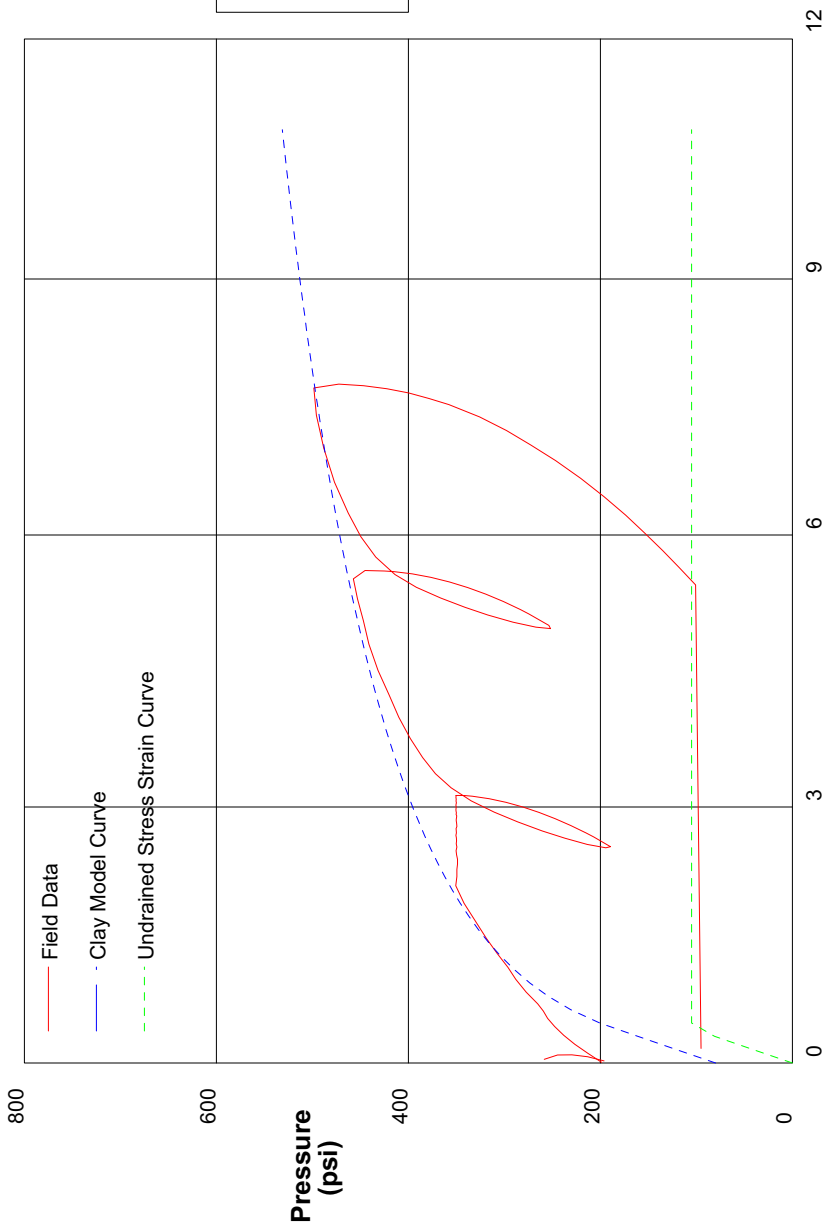
Shear Modulus 2481 psi

Shear Modulus 13881 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/11/2008		
Hole No. PM301	Depth 241ft	File C:\DATA\ISE-765\CC74.P			



GIBSON'S CLAY MODEL

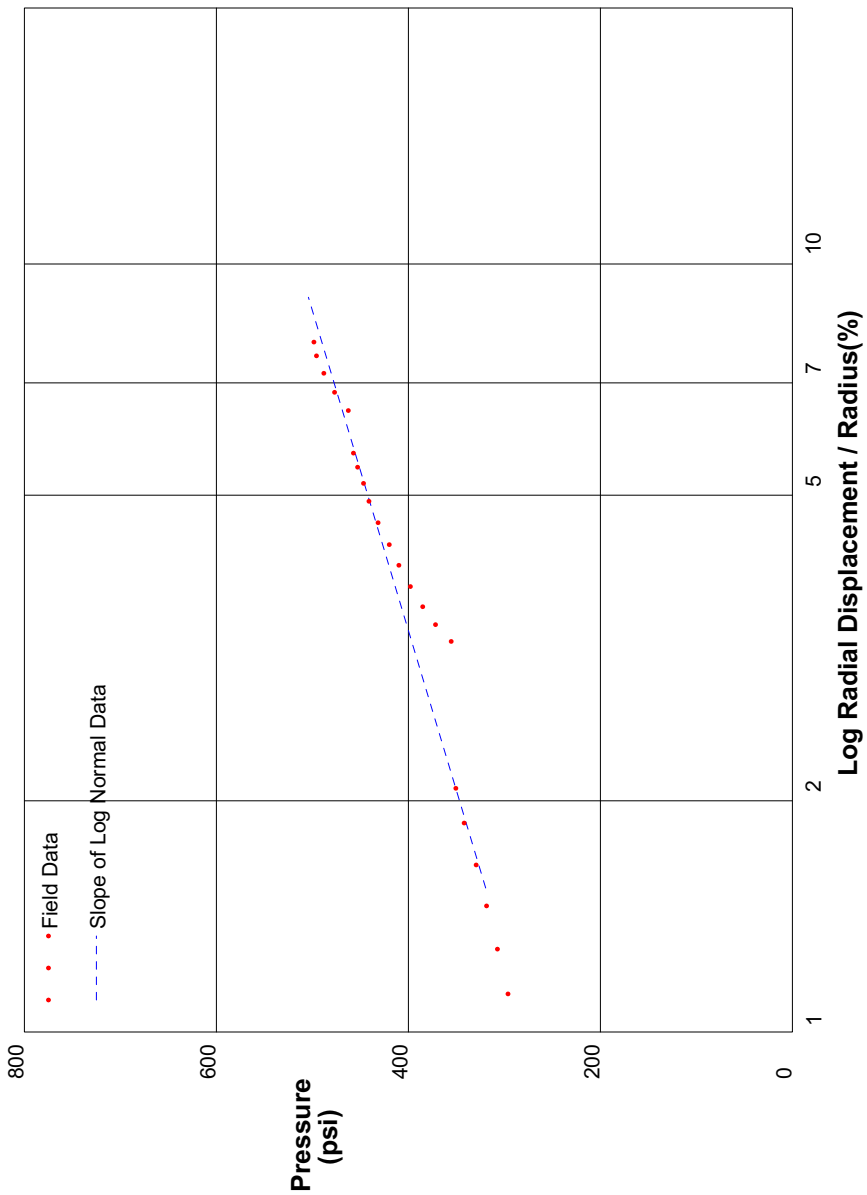
Shear Strength 105 psi
 Insitu Stress 80 psi
 Shear Modulus 13000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 5

In Situ Engineering

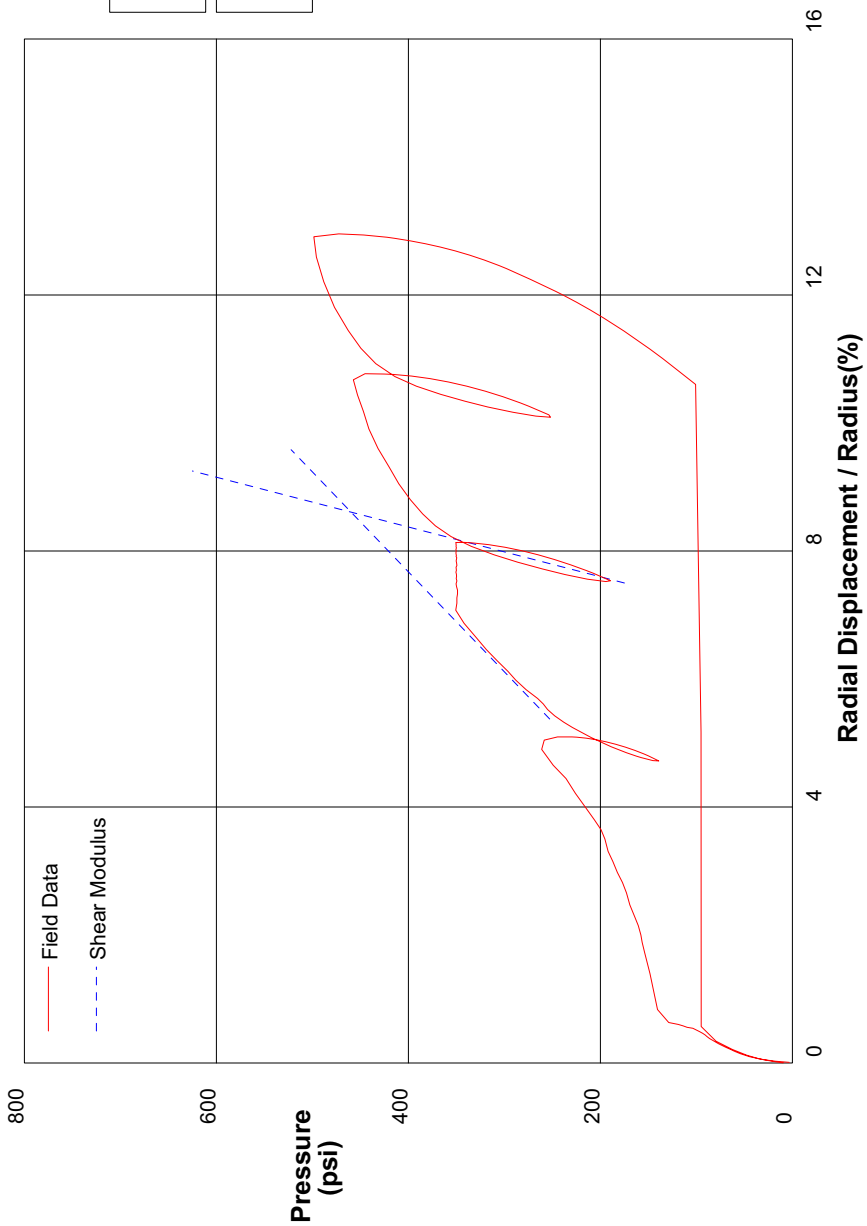
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/11/2008	
Hole No. PM301	Depth 241ft	File C:\DATA\ISE-765\CC74.P	



shift 5

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/11/2008		
Hole No. PM301	Depth 241ft	File C:\DATA\ISE-765\CC74.P			



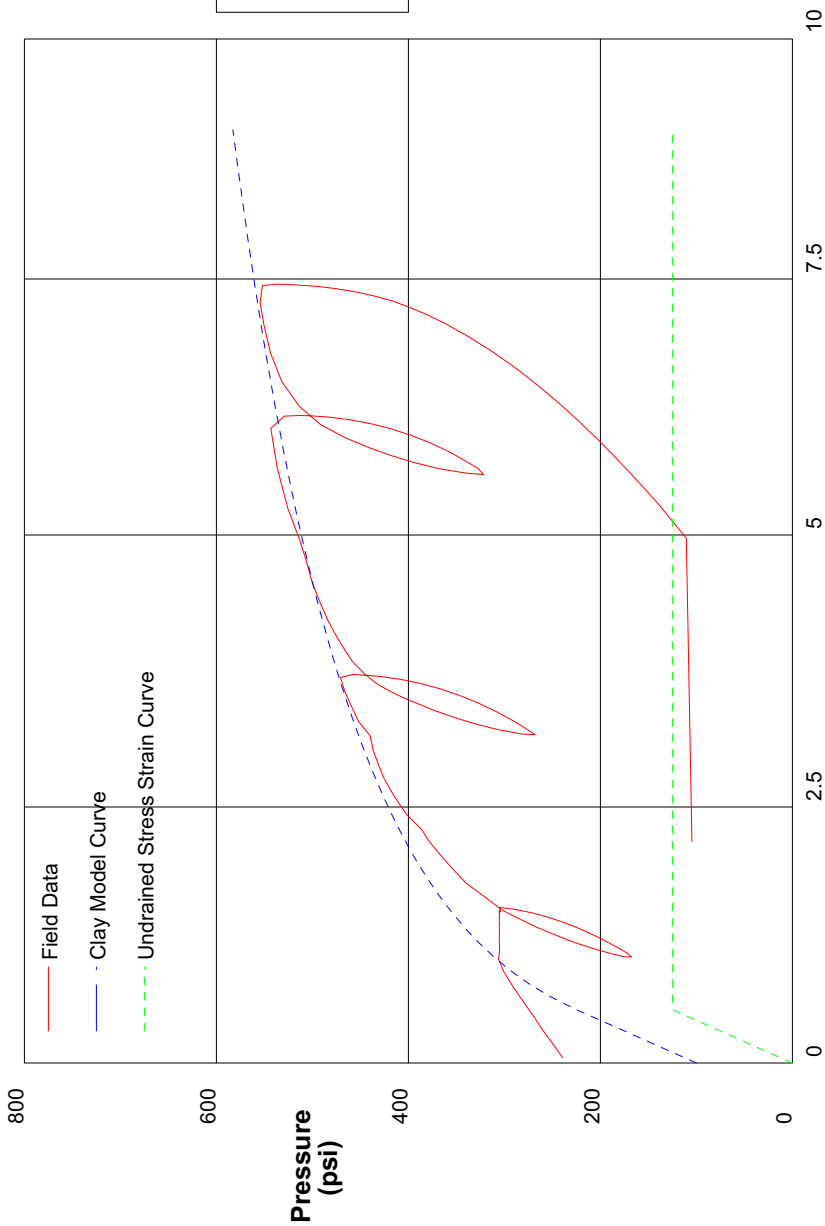
Shear Modulus 3201 psi

Shear Modulus 12857 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/11/2008		
Hole No. PM301	Depth 251ft	File C:\DATA\ISE-765\CC76.P			



GIBSON'S CLAY MODEL

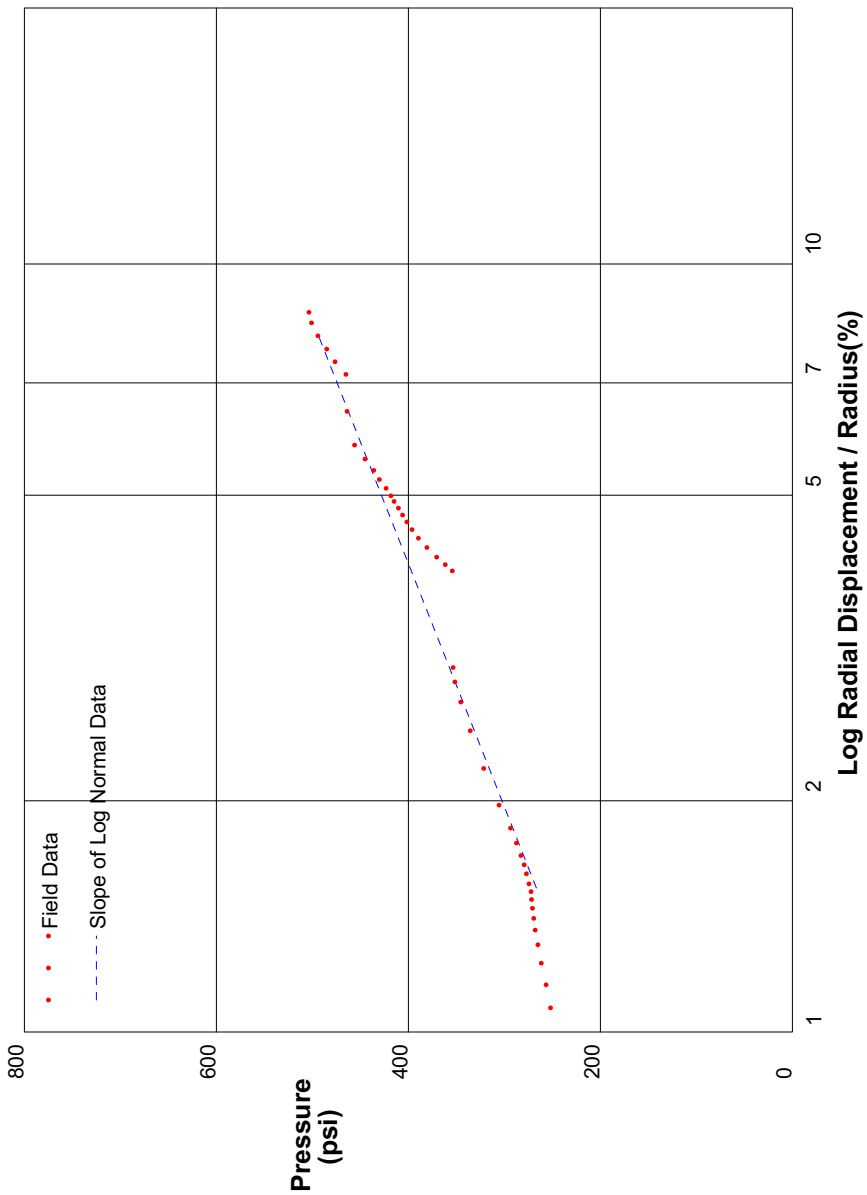
Shear Strength 125 psi
 Insitu Stress 100 psi
 Shear Modulus 12000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 6

In Situ Engineering

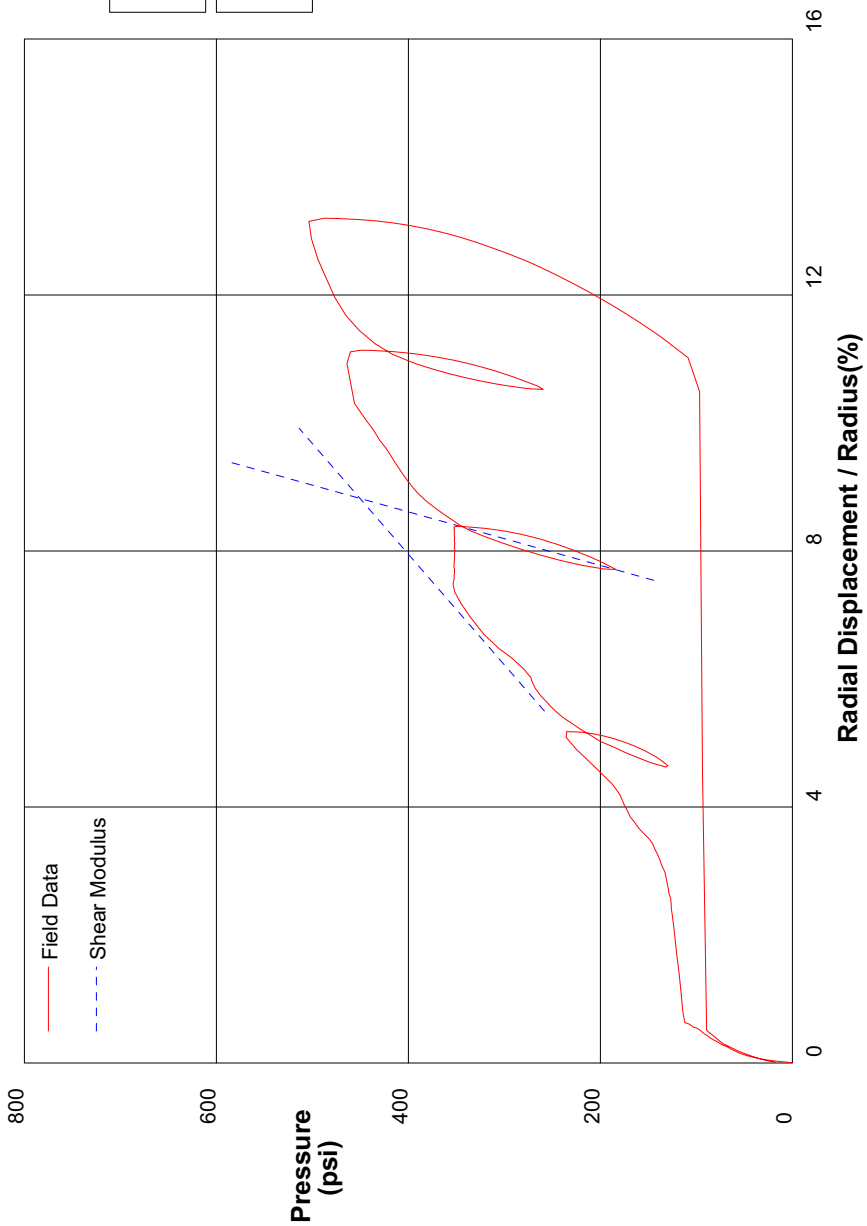
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/11/2008	
Hole No. PM301	Depth 239.5ft	File C:\DATA\ISE-765\CC75.P	



shift 4.5

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/11/2008		
Hole No. PM301	Depth 239.5ft	File C:\DATA\ISE-765\CC75.P			



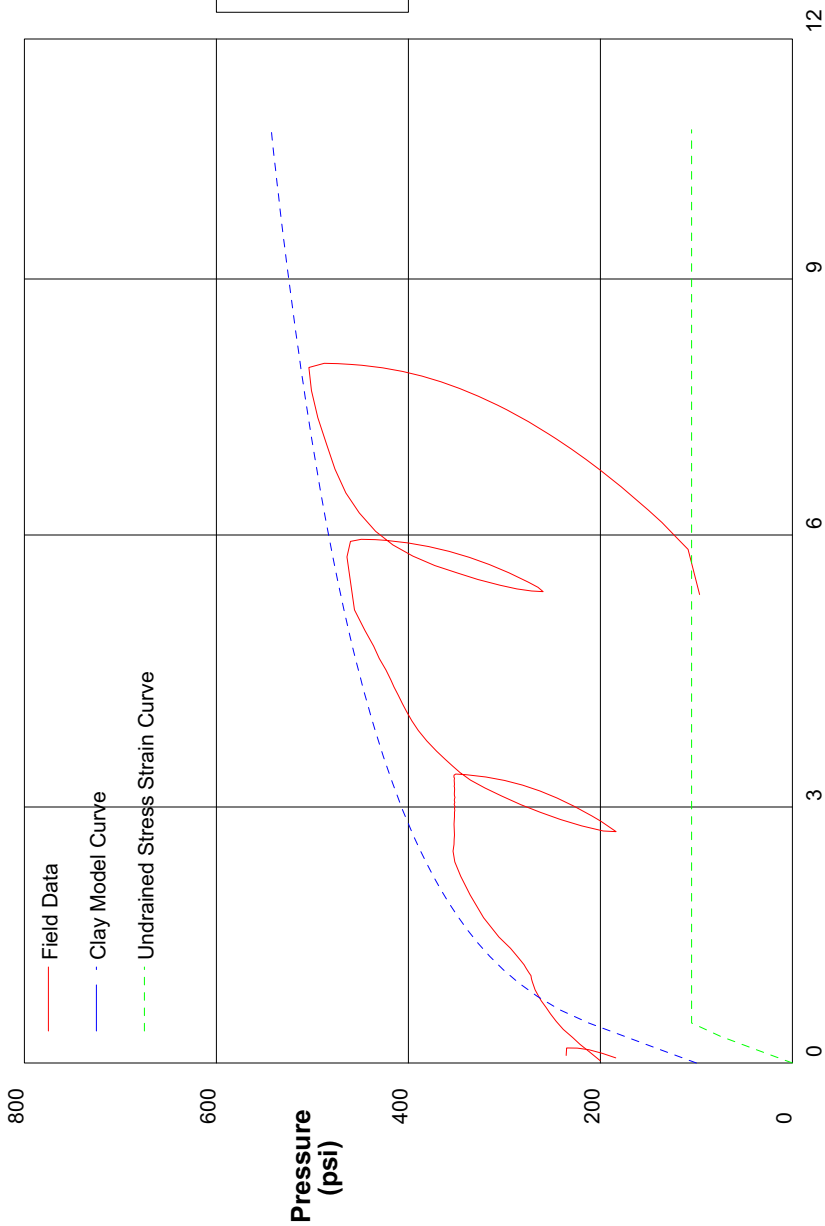
Shear Modulus 2893 psi

Shear Modulus 11947 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/11/2008		
Hole No. PM301	Depth 239.5ft	File C:\DATA\ISE-765\CC75.P			



GIBSON'S CLAY MODEL

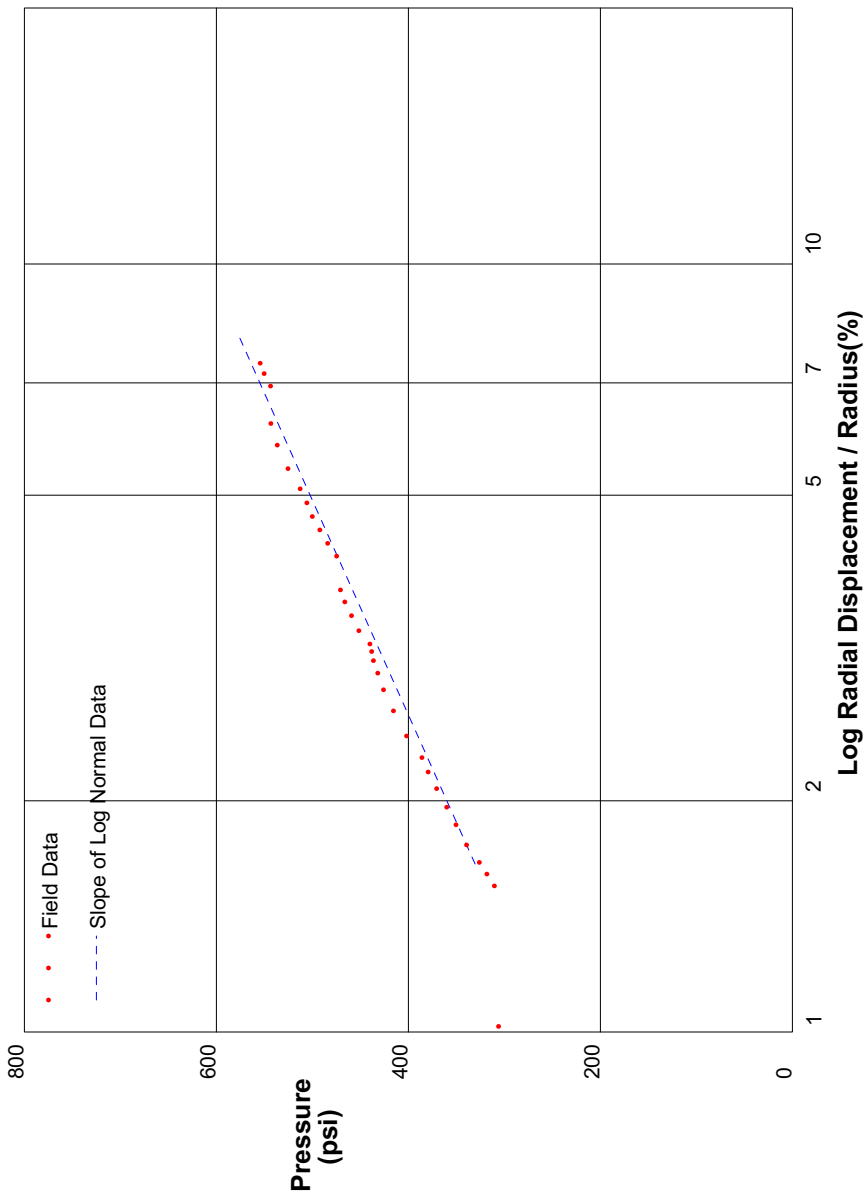
Shear Strength 105 psi
 Insitu Stress 100 psi
 Shear Modulus 12000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 5

In Situ Engineering

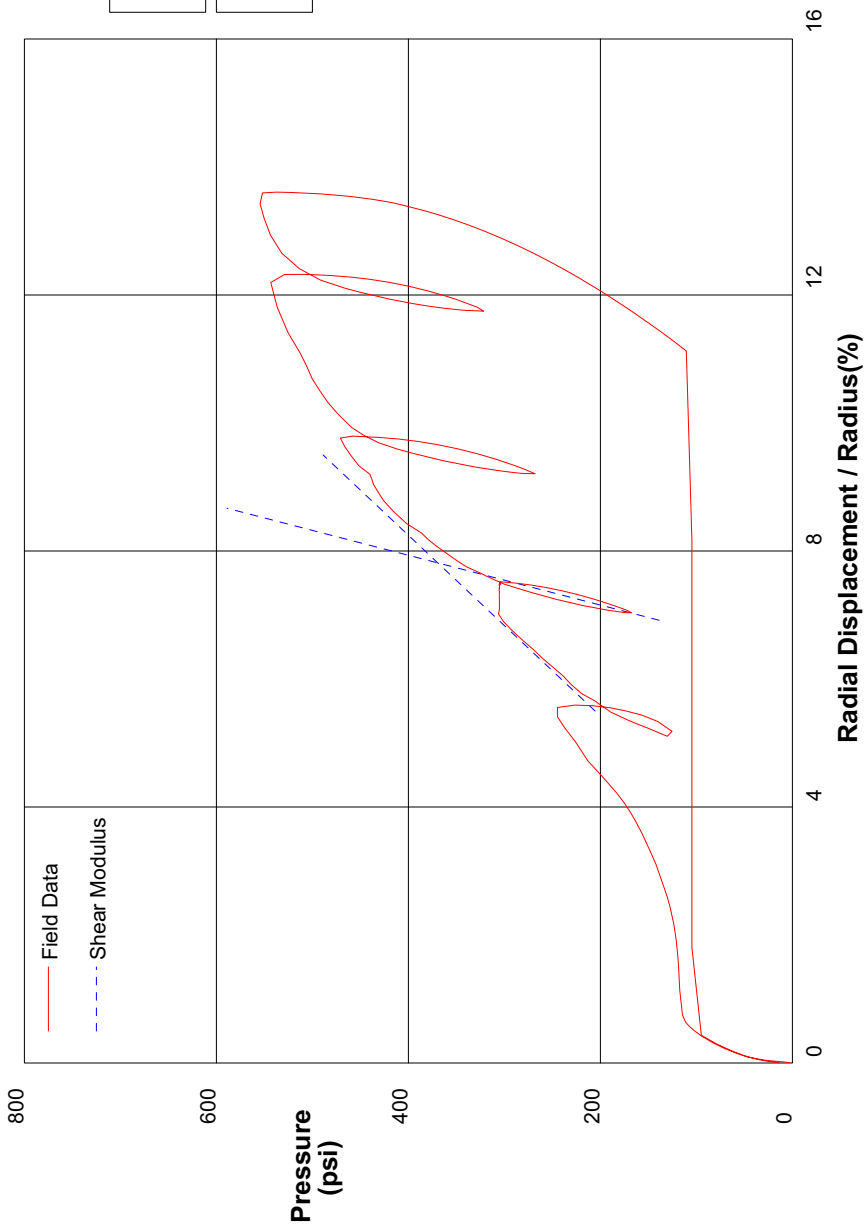
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/11/2008	
Hole No. PM301	Depth 251ft	File C:\DATA\ISE-765\CC76.P	



shift 6

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/11/2008		
Hole No. PM301	Depth 251ft	File C:\DATA\ISE-765\CC76.P			



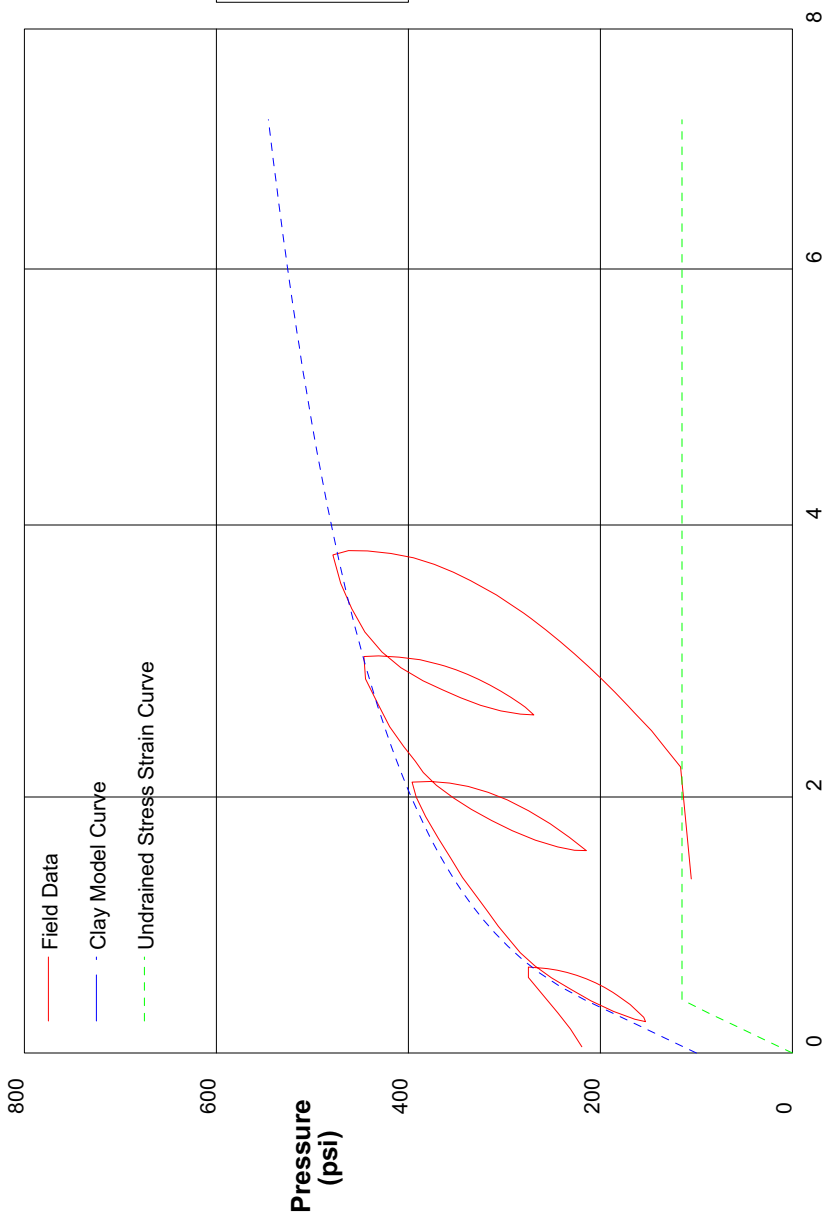
Shear Modulus 3541 psi

Shear Modulus 12857 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/11/2008		
Hole No. PM301	Depth 249.5ft	File C:\DATA\ISE-765\CC77.P			



GIBSON'S CLAY MODEL

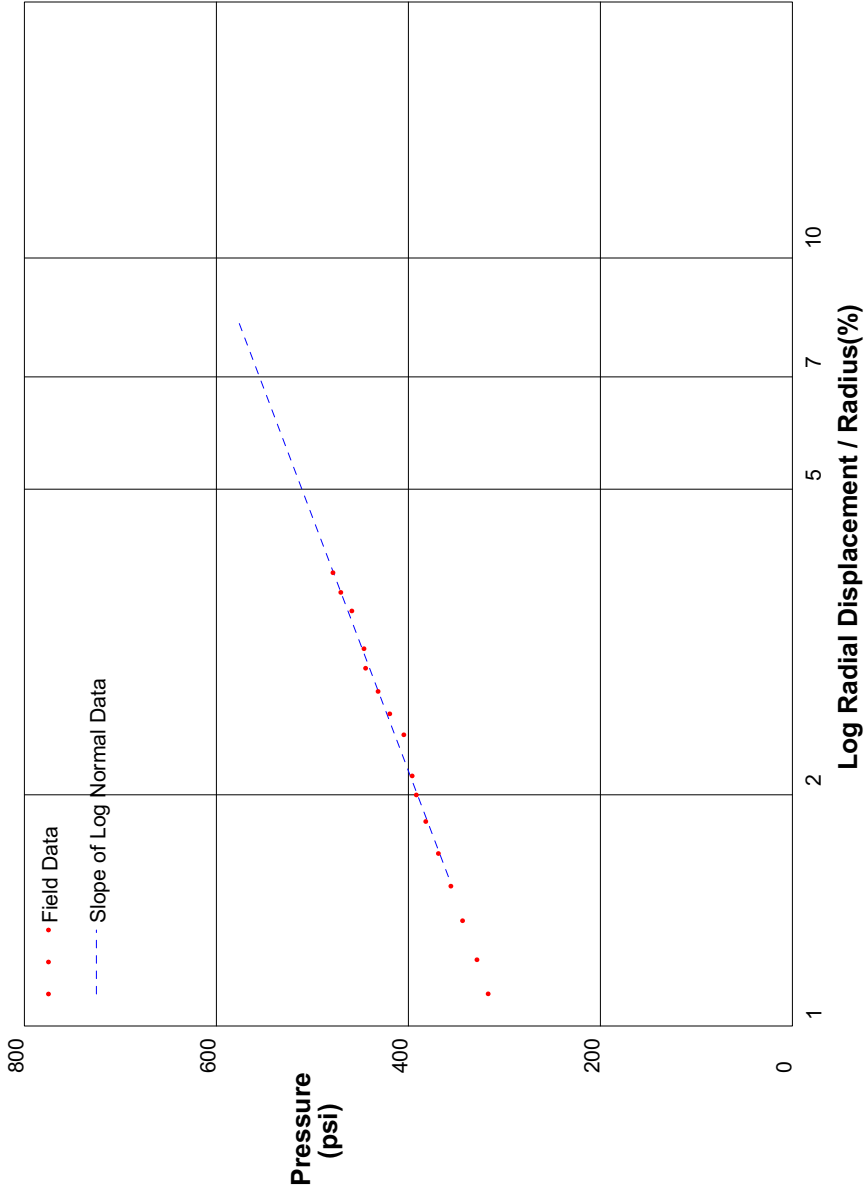
Shear Strength 115 psi
 Insitu Stress 100 psi
 Shear Modulus 14000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 10

In Situ Engineering

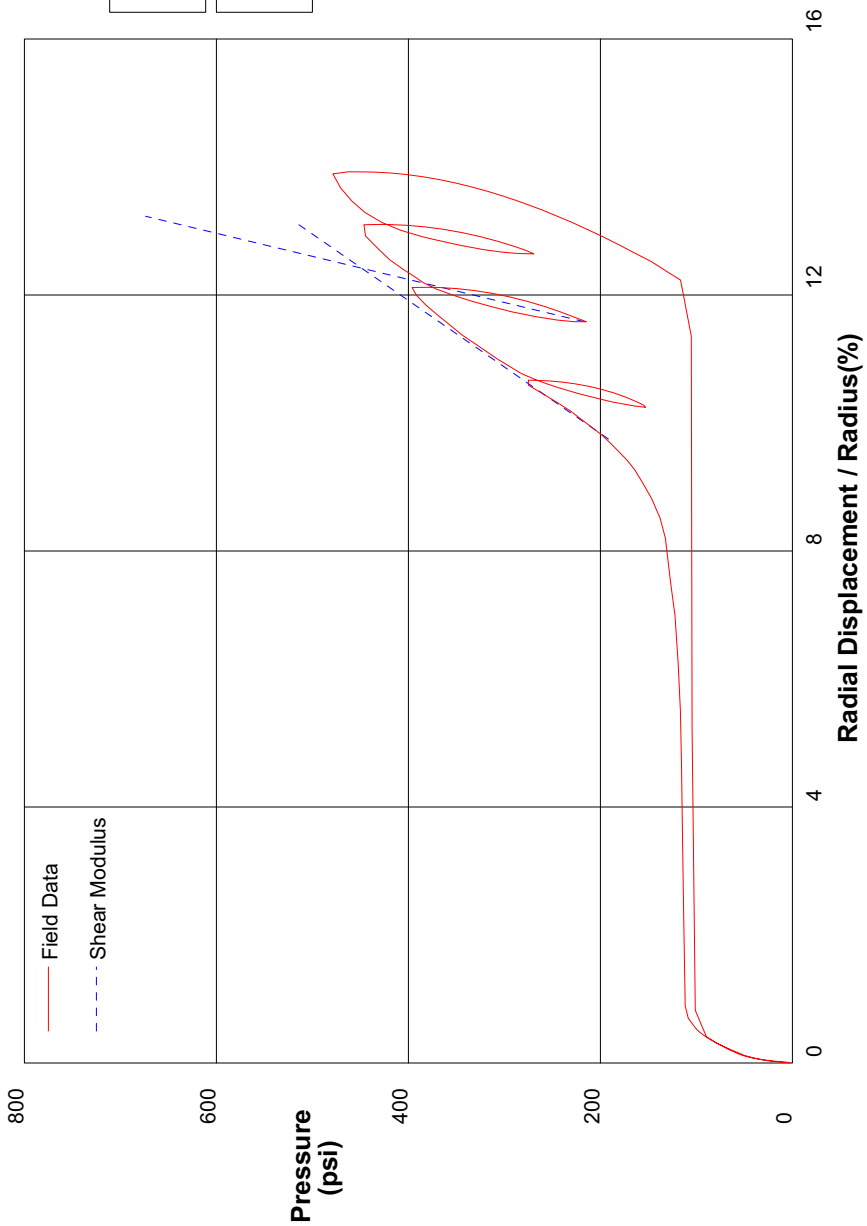
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/11/2008	
Hole No. PM301	Depth 249.5ft	File C:\DATA\ISE-765\CC77.P	



shift 10

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/11/2008		
Hole No. PM301	Depth 249.5ft	File C:\DATA\ISE-765\CC77.P			



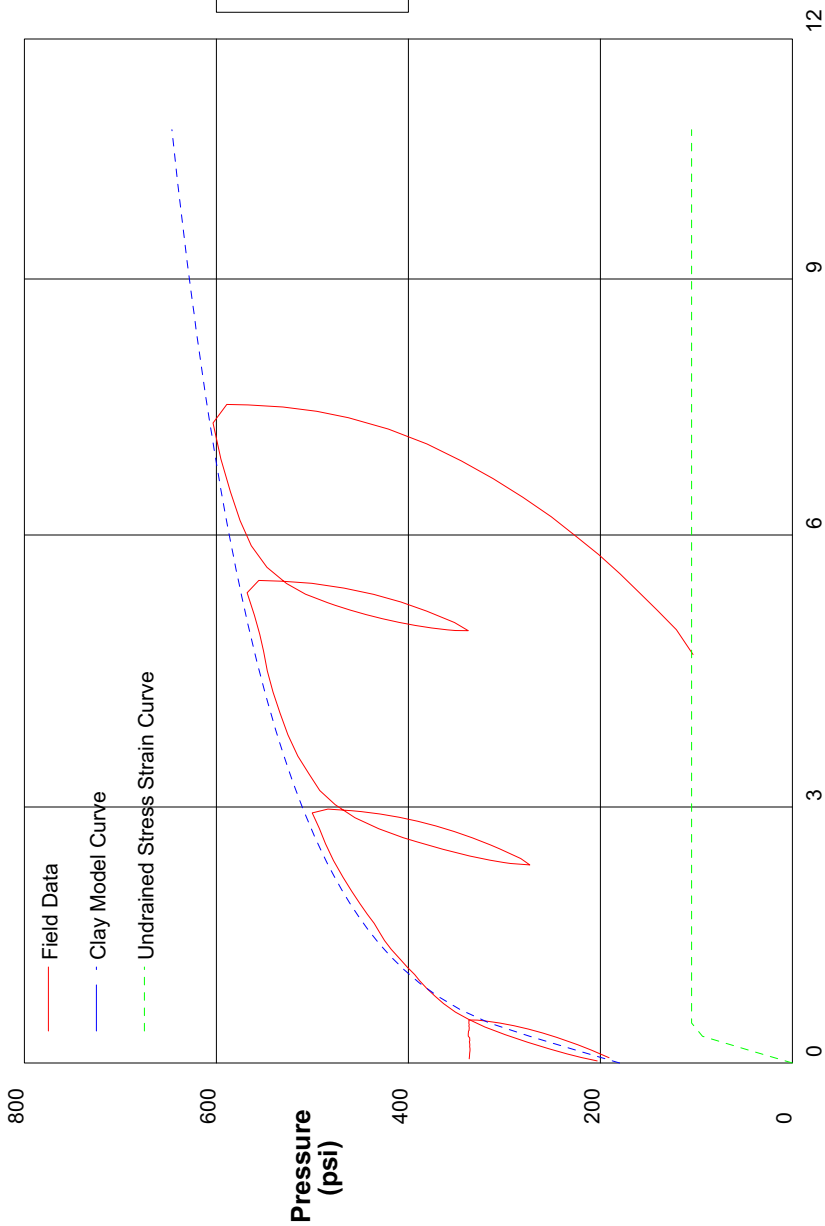
Shear Modulus 4814 psi

Shear Modulus 13881 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/12/2008			
Hole No. PM301	Depth 261ft	File C:\DATA\ISE-765\CC78.P			



GIBSON'S CLAY MODEL

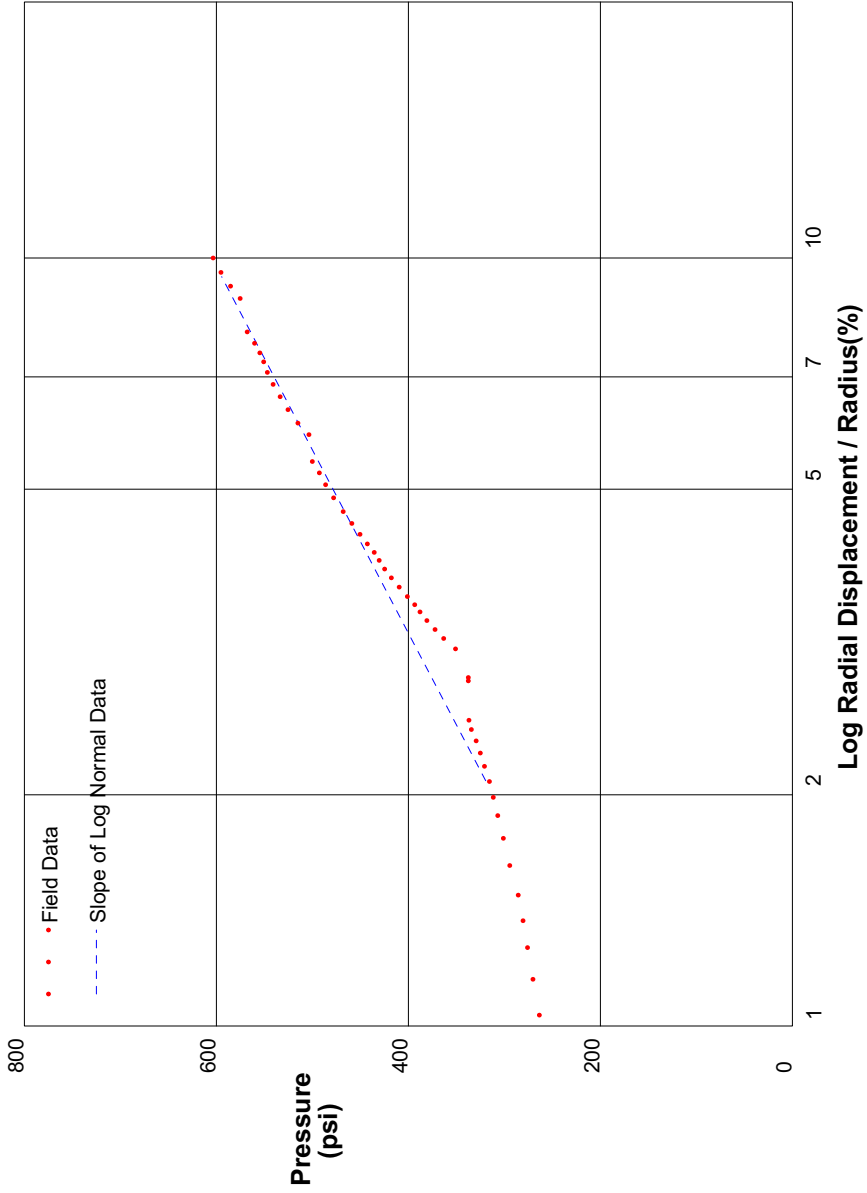
Shear Strength 105 psi
 Insitu Stress 180 psi
 Shear Modulus 15000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 5.5

In Situ Engineering

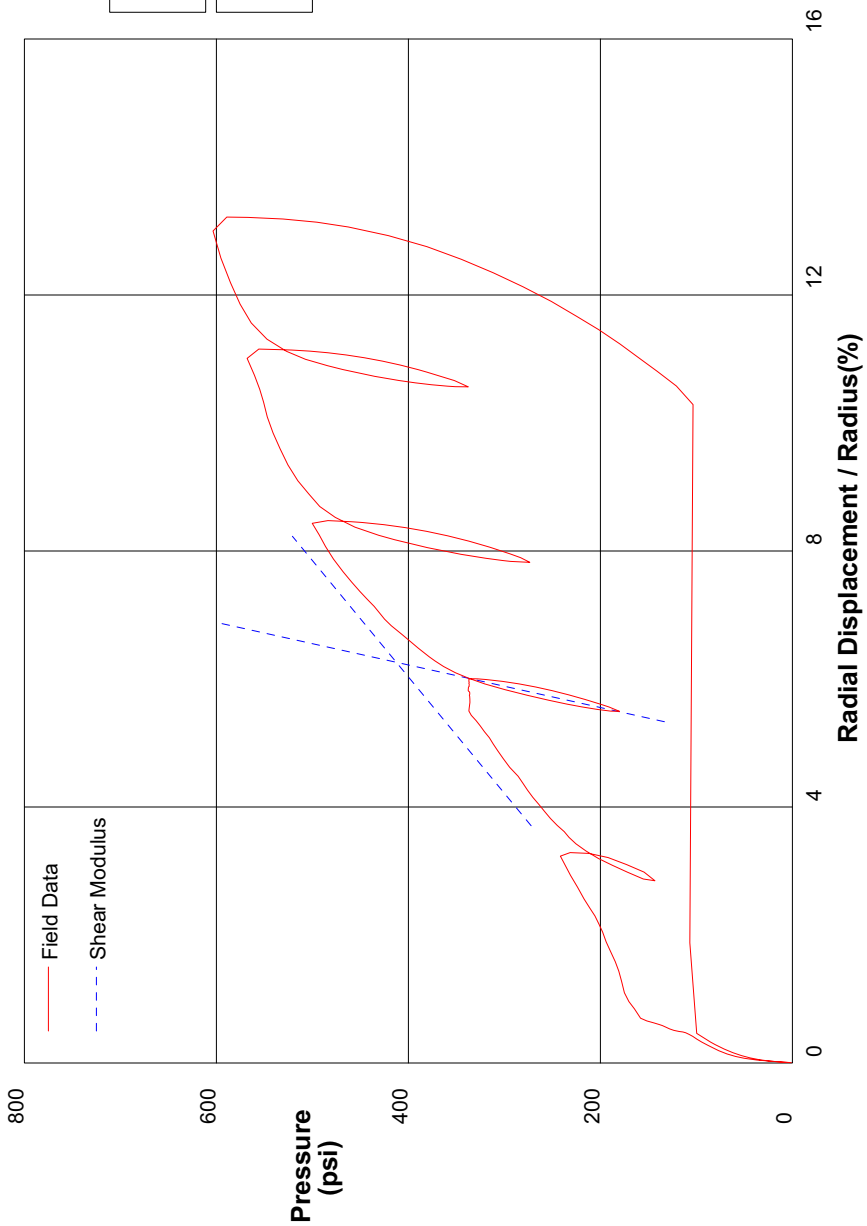
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/12/2008	
Hole No. PM301	Depth 261ft	File C:\DATA\ISE-765\CC78.P	



shift 3

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/12/2008		
Hole No. PM301	Depth 261ft	File C:\DATA\ISE-765\CC78.P			



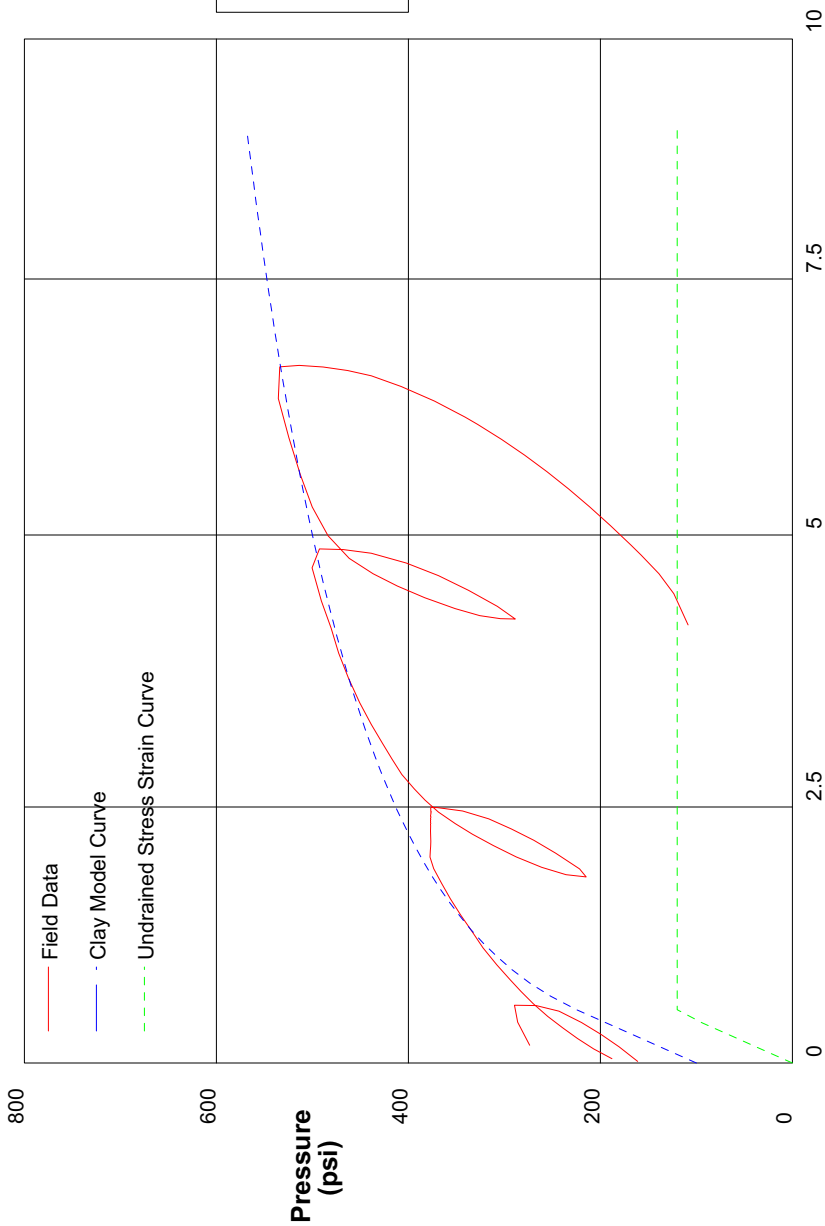
Shear Modulus 2749 psi

Shear Modulus 15045 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/12/2008		
Hole No. PM301	Depth 259.5ft	File C:\DATA\ISE-765\CC79.P			



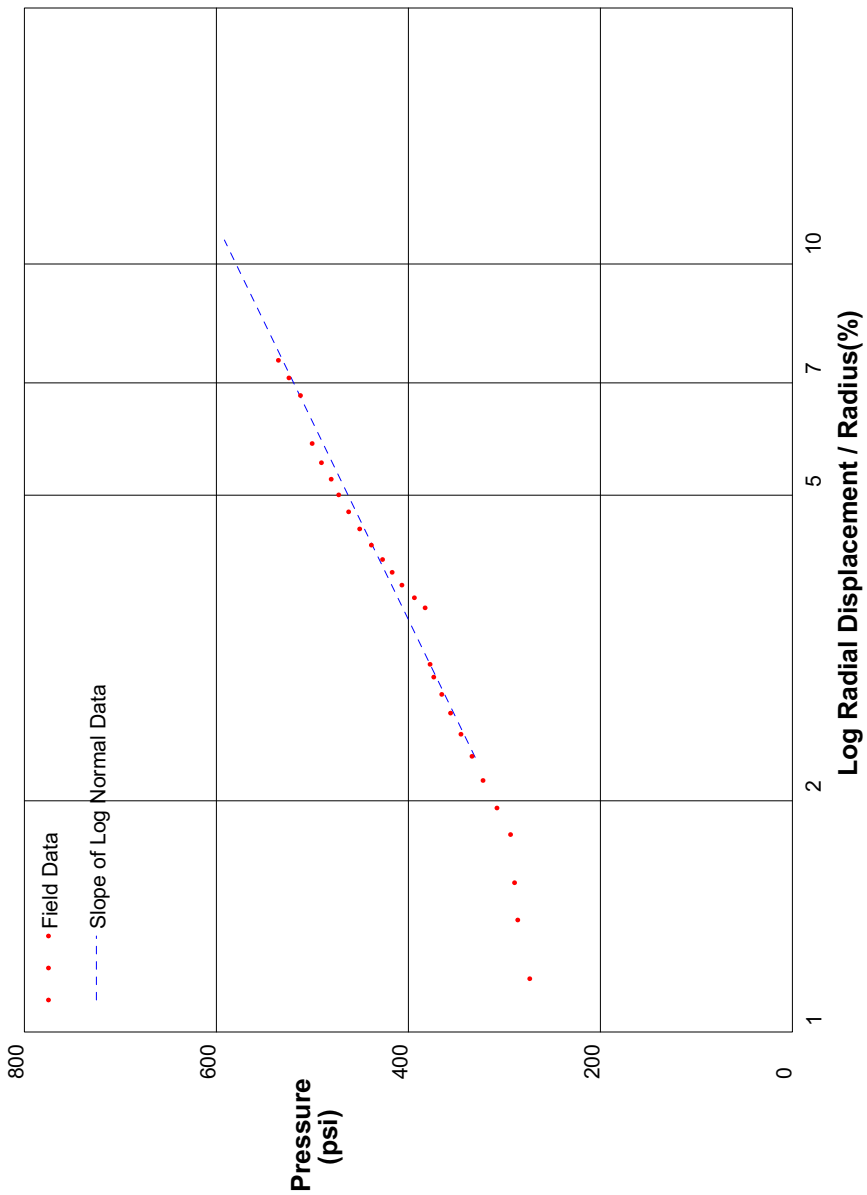
GIBSON'S CLAY MODEL

Shear Strength 120 psi
 Insitu Stress 100 psi
 Shear Modulus 12000 psi

shift 7

In Situ Engineering

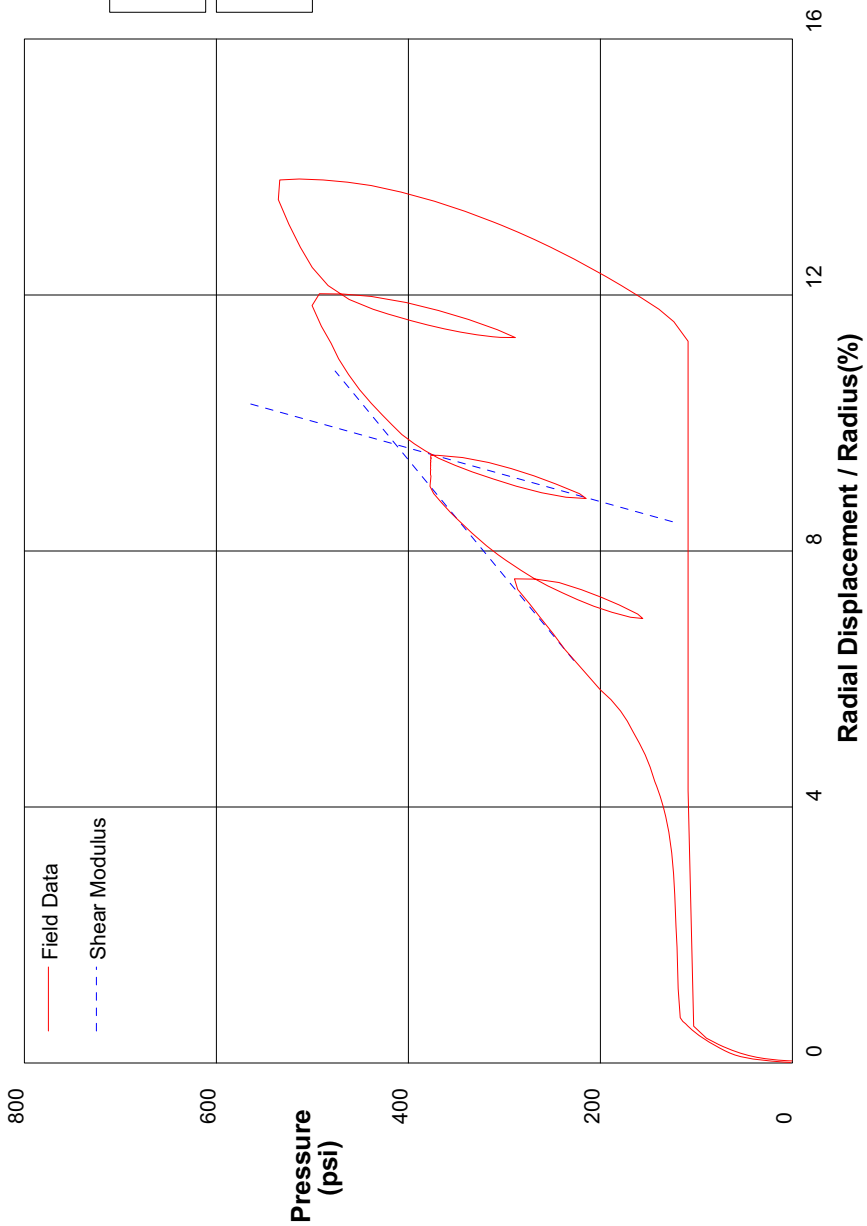
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/12/2008	
Hole No. PM301	Depth 259.5ft	File C:\DATA\ISE-765\CC79.P	



shift 6

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/12/2008		
Hole No. PM301	Depth 259.5ft	File C:\DATA\ISE-765\CC79.P			



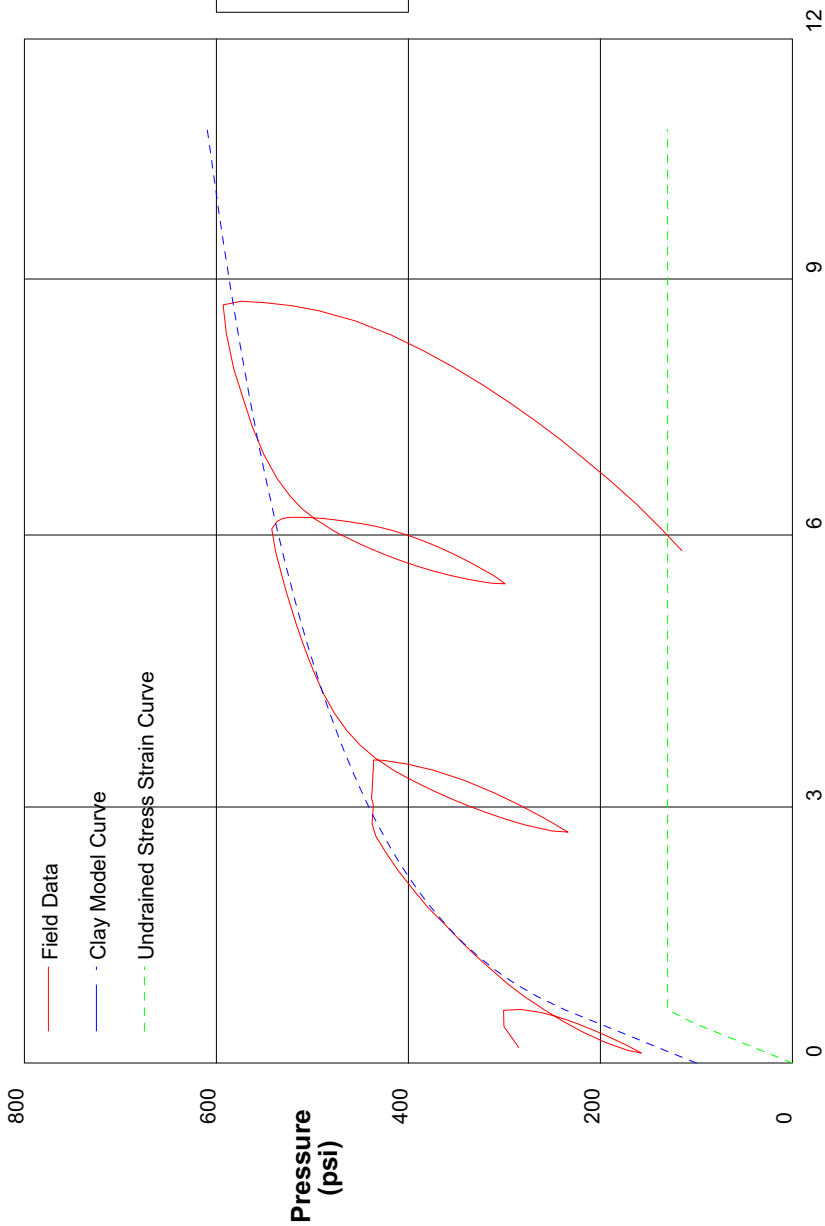
Shear Modulus 2749 psi

Shear Modulus 11947 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/12/2008		
Hole No. PM301	Depth 271ft	File C:\DATA\ISE-765\CC80.P			



GIBSON'S CLAY MODEL

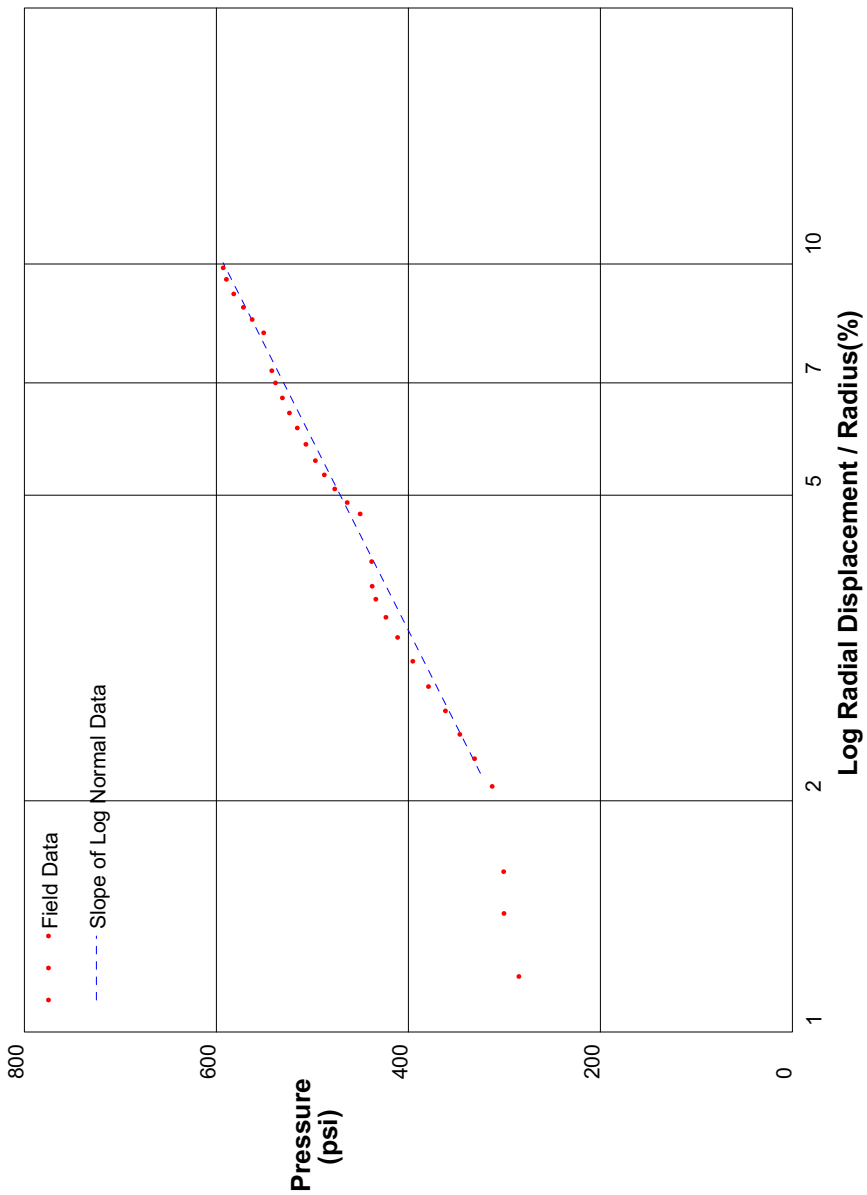
Shear Strength 130 psi
 Insitu Stress 100 psi
 Shear Modulus 11000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 4

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/12/2008		
Hole No. PM301	Depth 271ft	File C:\DATA\ISE-765\CC80.P			

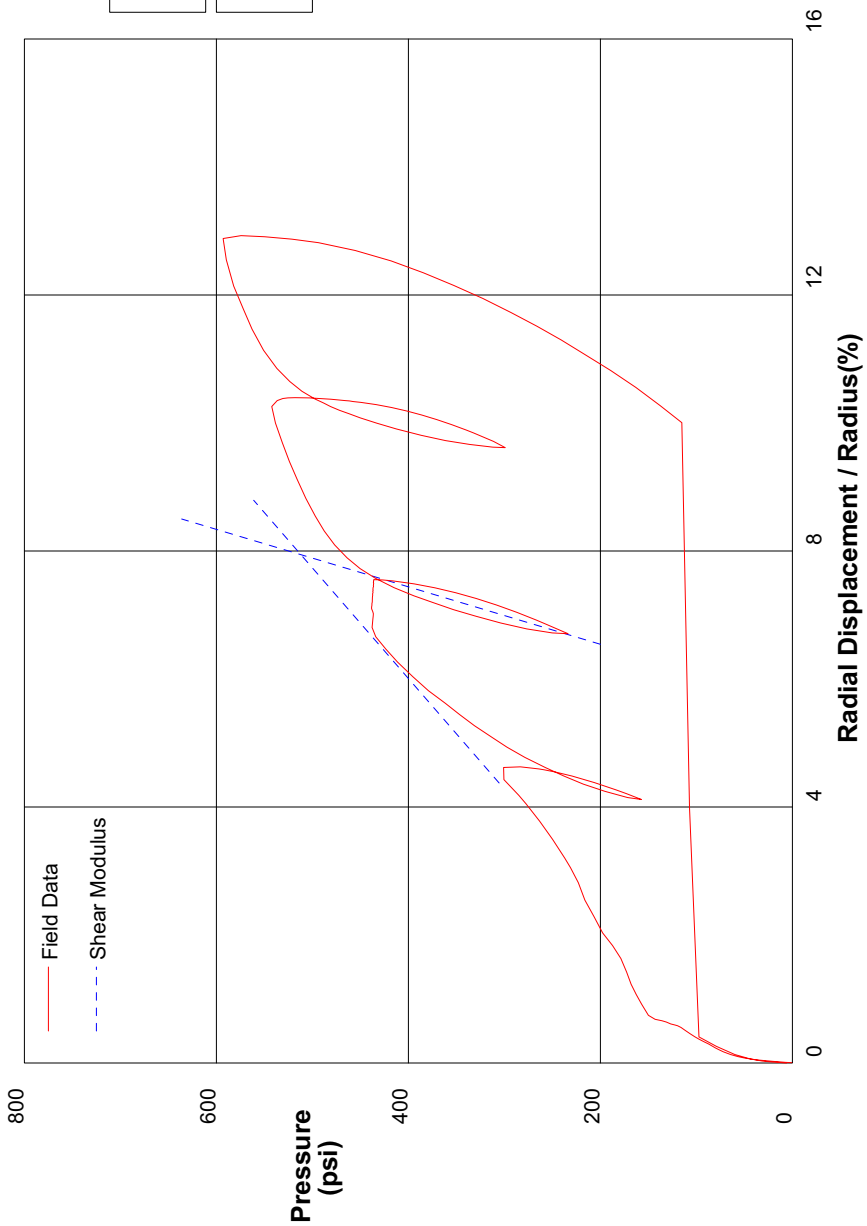


Shear Strength 175 psi
Limit Pressure 839 psi

shift 3

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/12/2008		
Hole No. PM301	Depth 271ft	File C:\DATA\ISE-765\CC80.P			



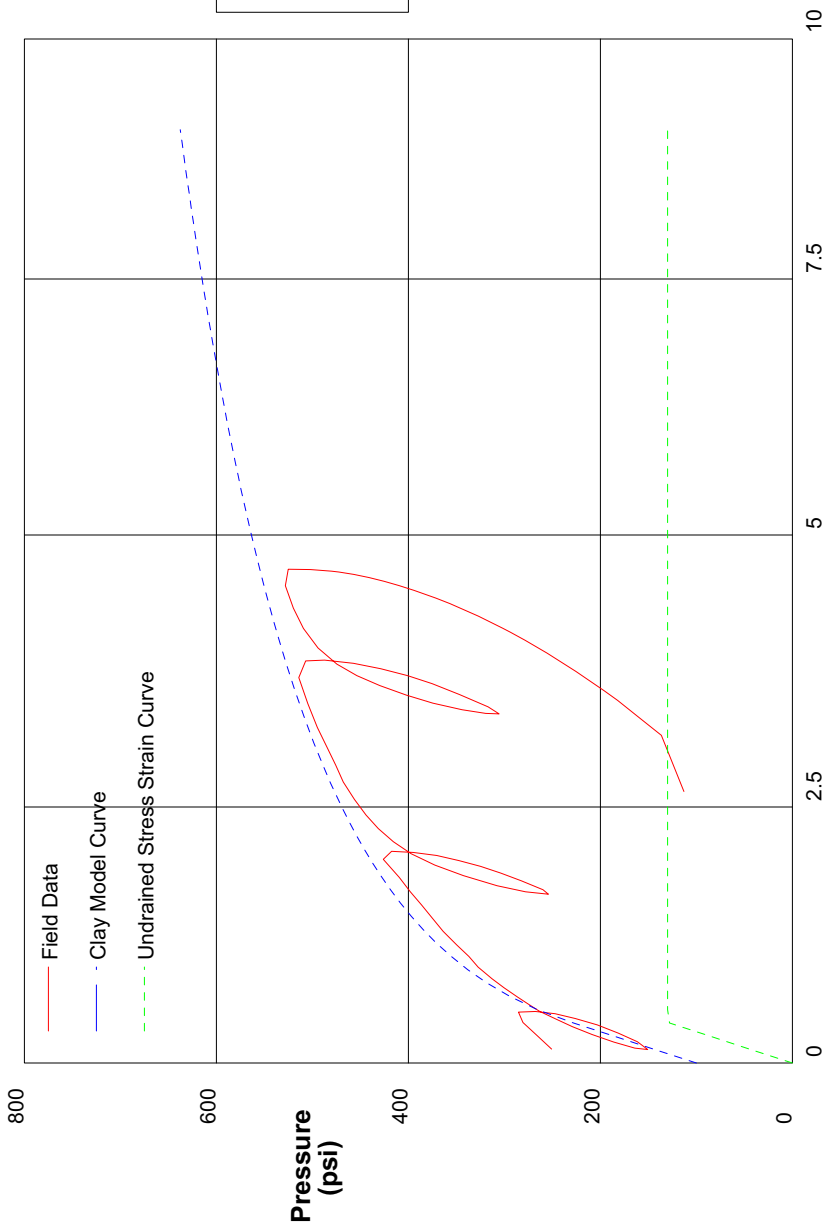
Shear Modulus 2893 psi

Shear Modulus 11134 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/12/2008		
Hole No. PM301	Depth 269.5ft	File C:\DATA\ISE-765\CC81.P			



GIBSON'S CLAY MODEL

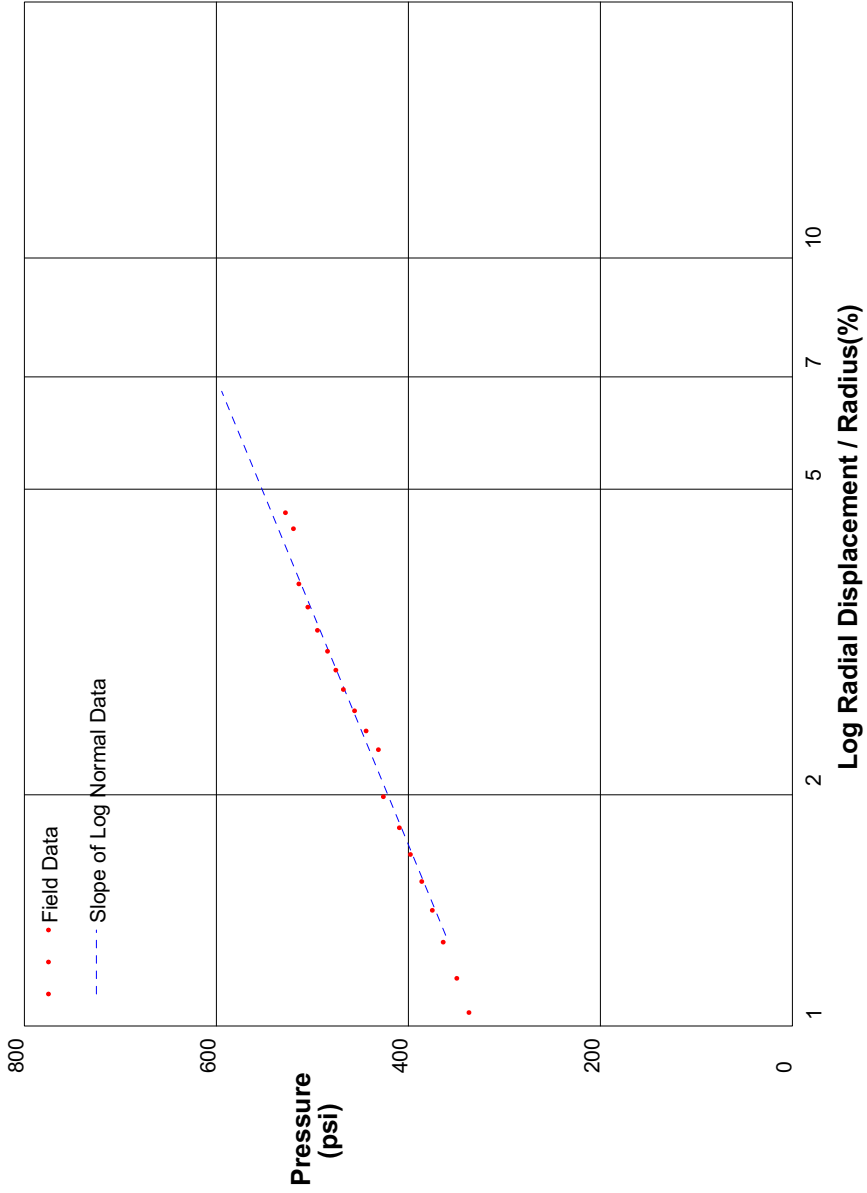
Shear Strength 130 psi
 Insitu Stress 100 psi
 Shear Modulus 16400 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 9

In Situ Engineering

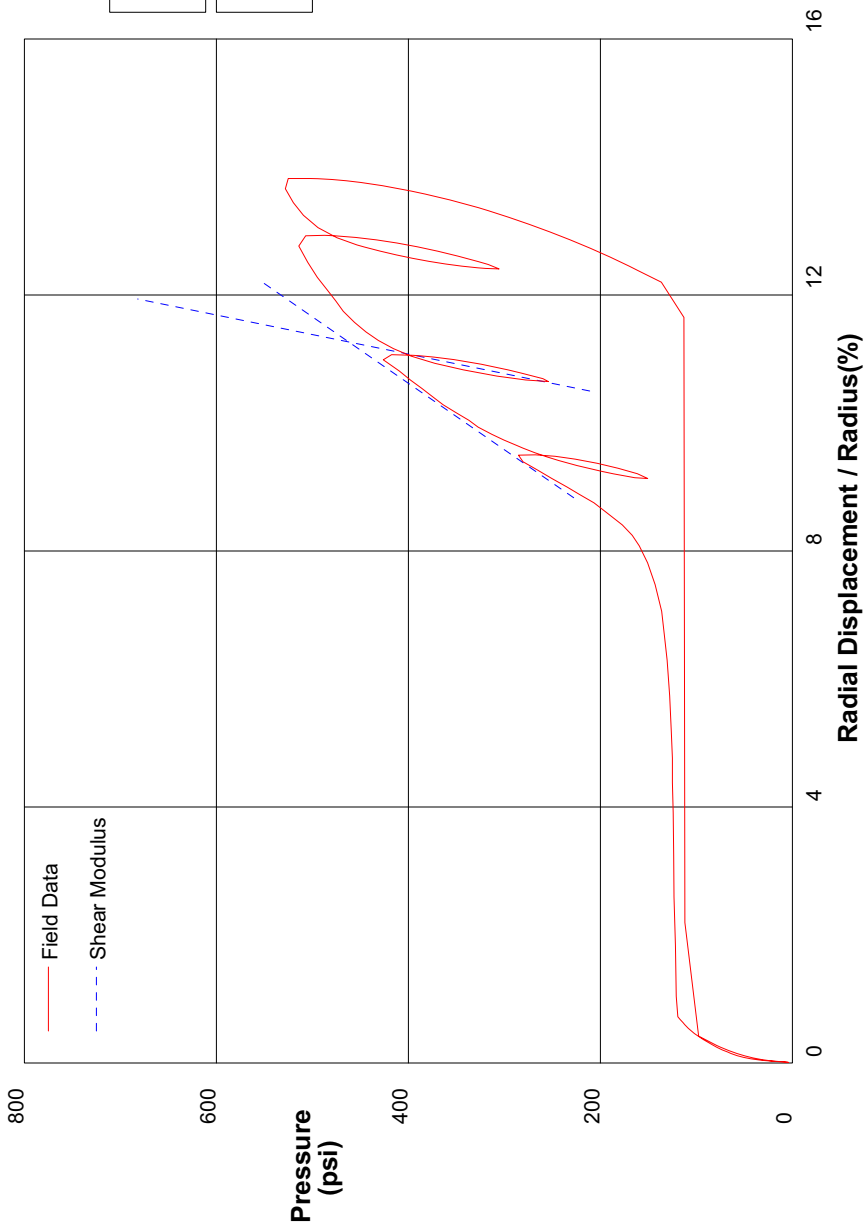
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/12/2008	
Hole No. PM301	Depth 269.5ft	File C:\DATA\ISE-765\CC81.P	



shift 9

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/12/2008		
Hole No. PM301	Depth 269.5ft	File C:\DATA\ISE-765\CC81.P			



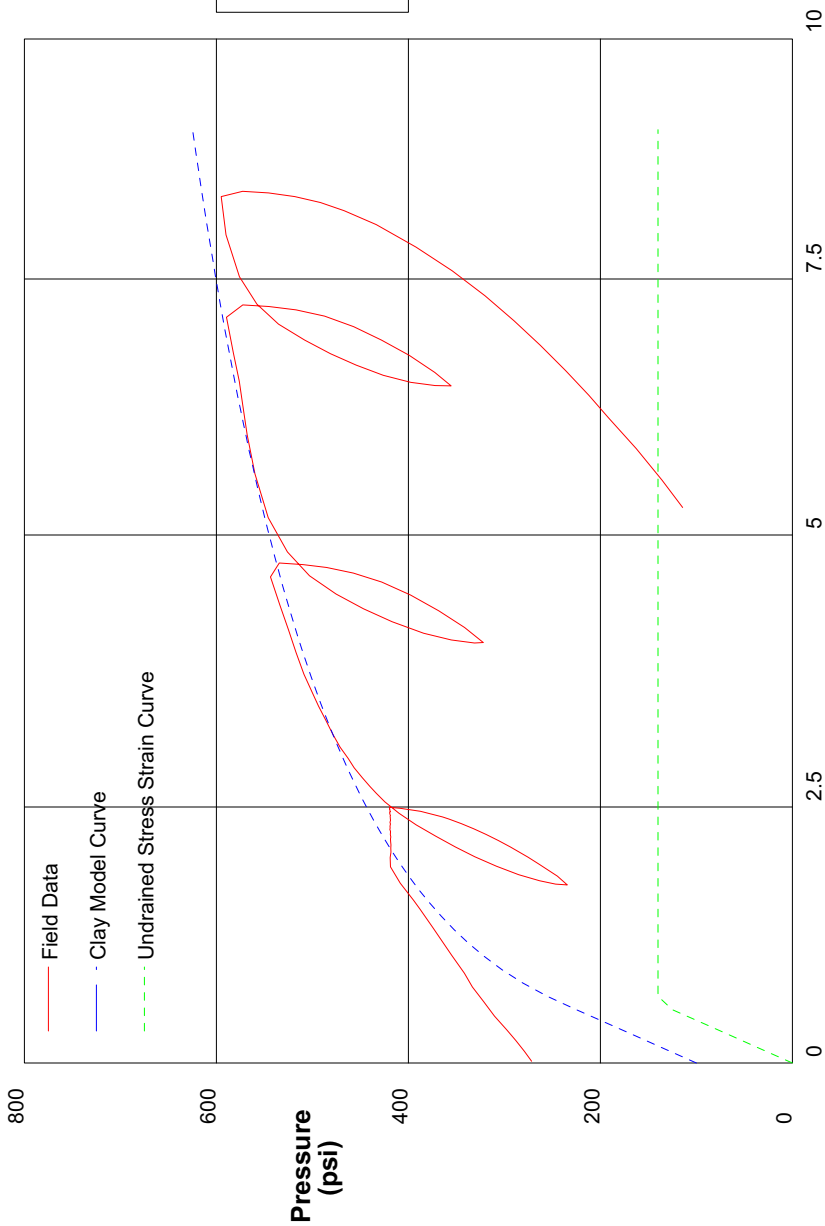
Shear Modulus 4814 psi

Shear Modulus 16376 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/15/2008		
Hole No. PM301	Depth 281ft	File C:\DATA\ISE-765\CC82.P			



GIBSON'S CLAY MODEL

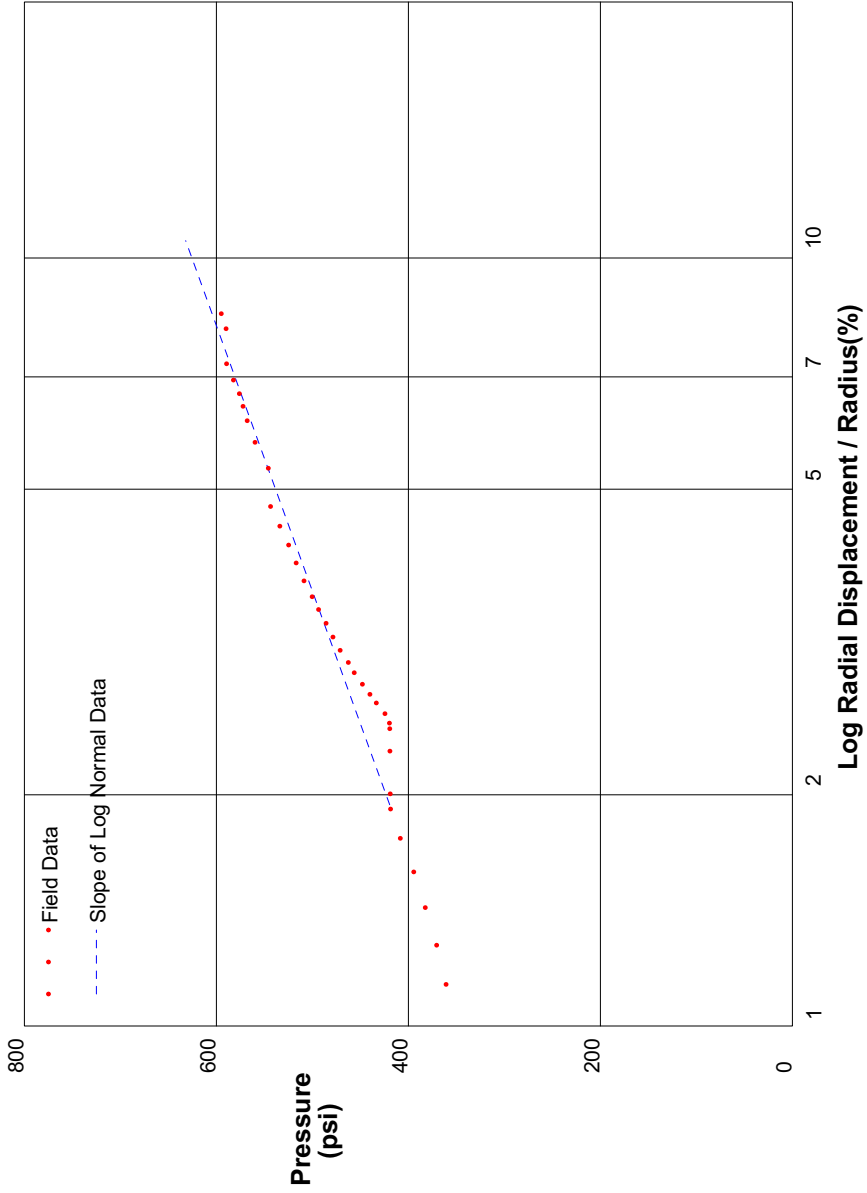
Shear Strength 140 psi
 Insitu Stress 100 psi
 Shear Modulus 12000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 5

In Situ Engineering

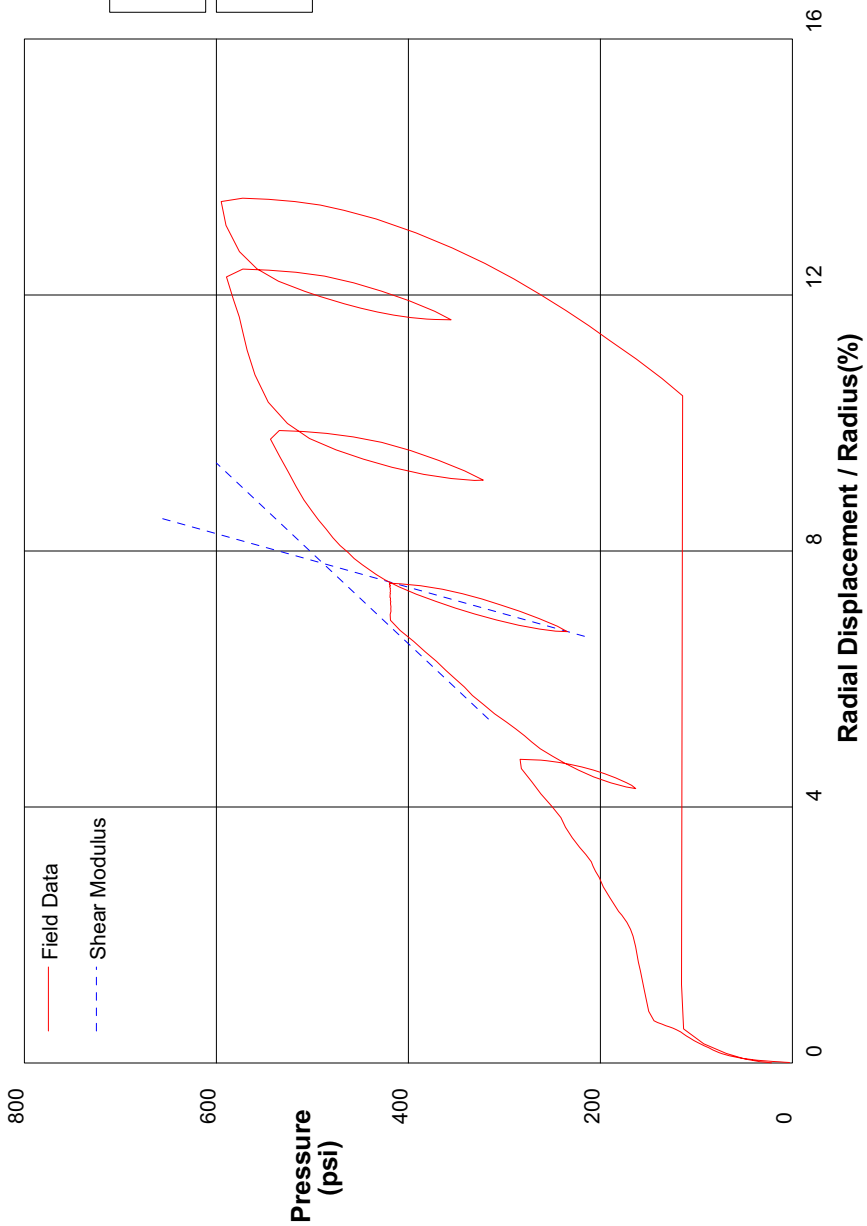
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/15/2008	
Hole No. PM301	Depth 281ft	File C:\DATA\ISE-765\CC82.P	



shift 5

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/15/2008		
Hole No. PM301	Depth 281ft	File C:\DATA\ISE-765\CC82.P			



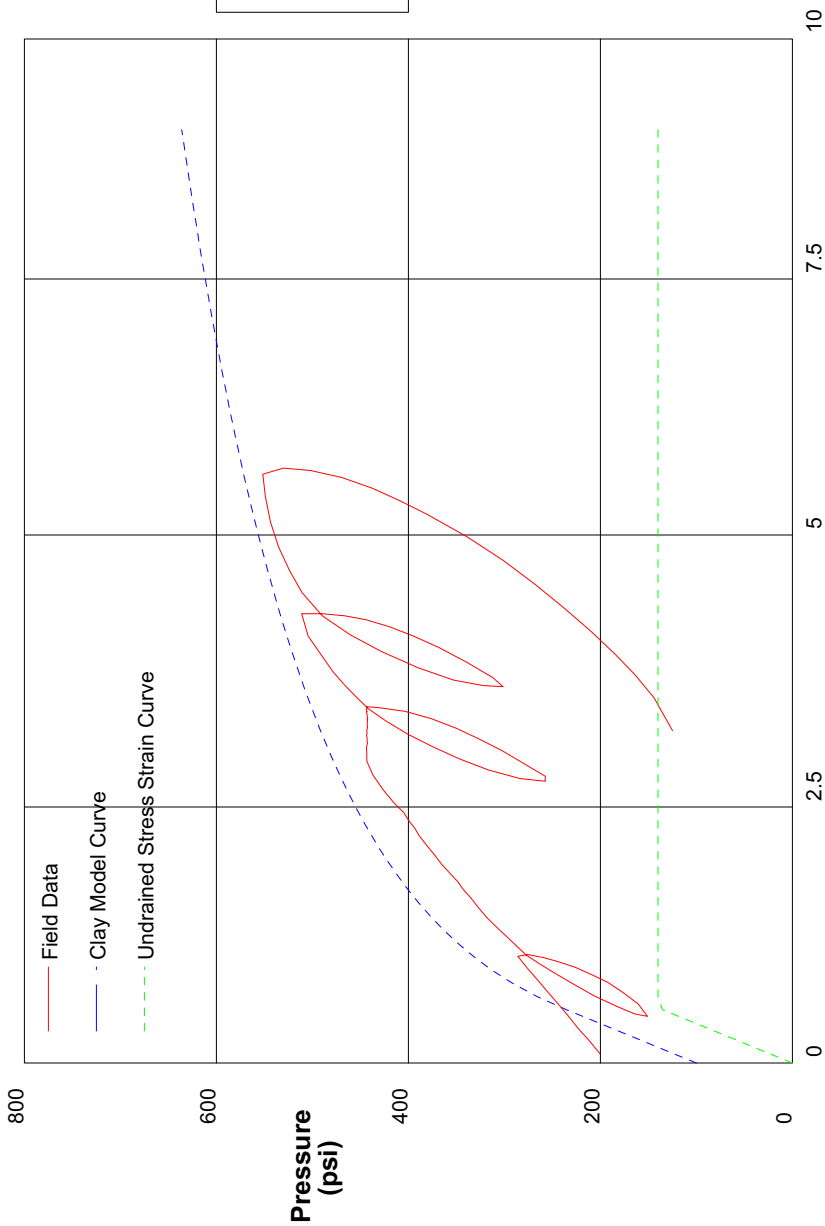
Shear Modulus 3541 psi

Shear Modulus 11947 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/15/2008		
Hole No. PM301	Depth 279.5ft	File C:\DATA\ISE-765\CC83.P			



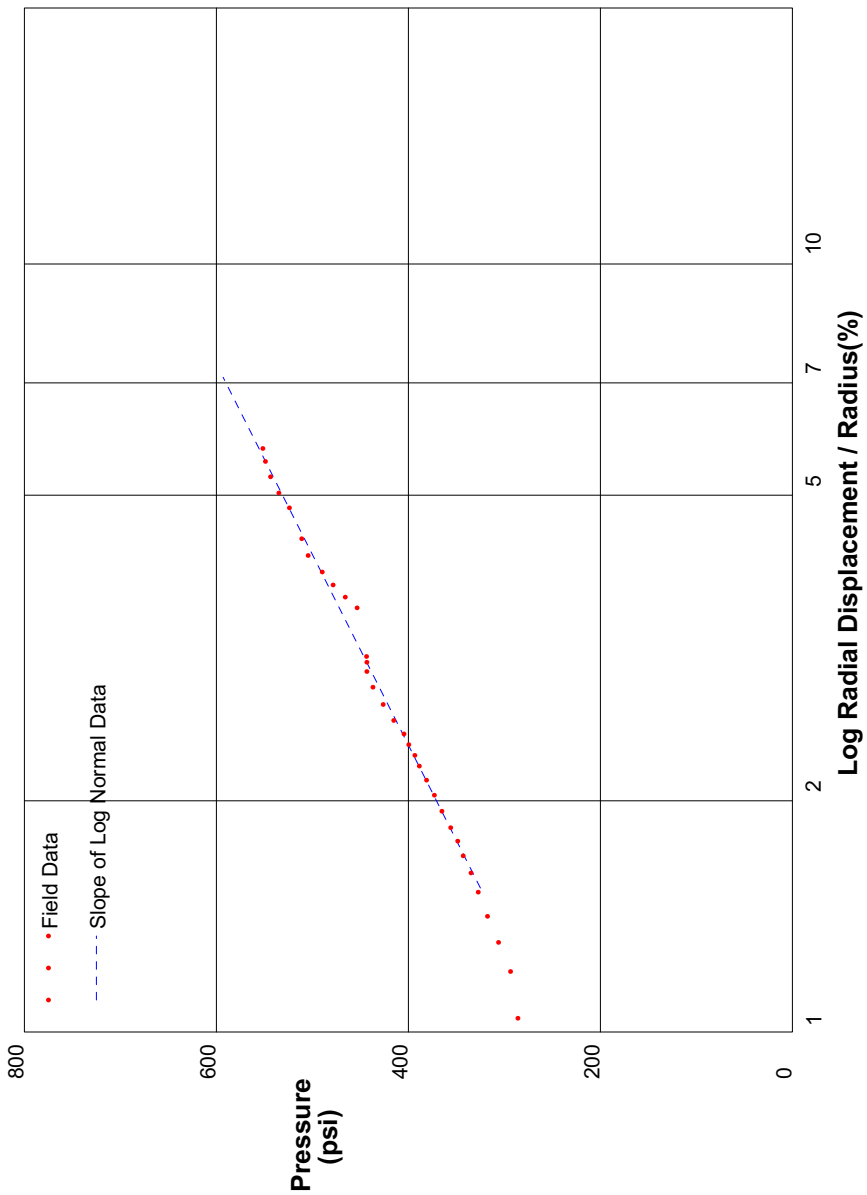
GIBSON'S CLAY MODEL

Shear Strength 140 psi
 Insitu Stress 100 psi
 Shear Modulus 13000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 7

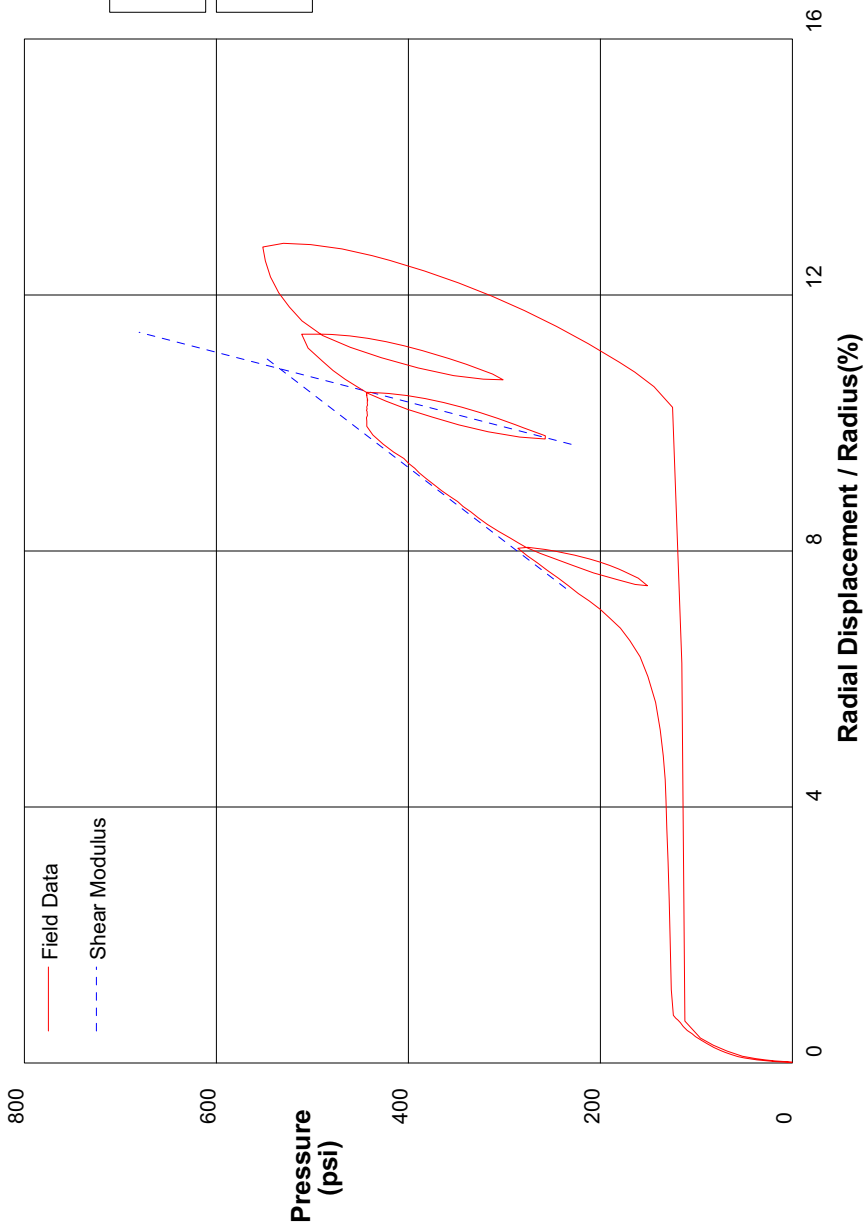
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/15/2008	
Hole No. PM301	Depth 279.5ft	File C:\DATA\ISE-765\CC83.P	



shift 7

In Situ Engineering

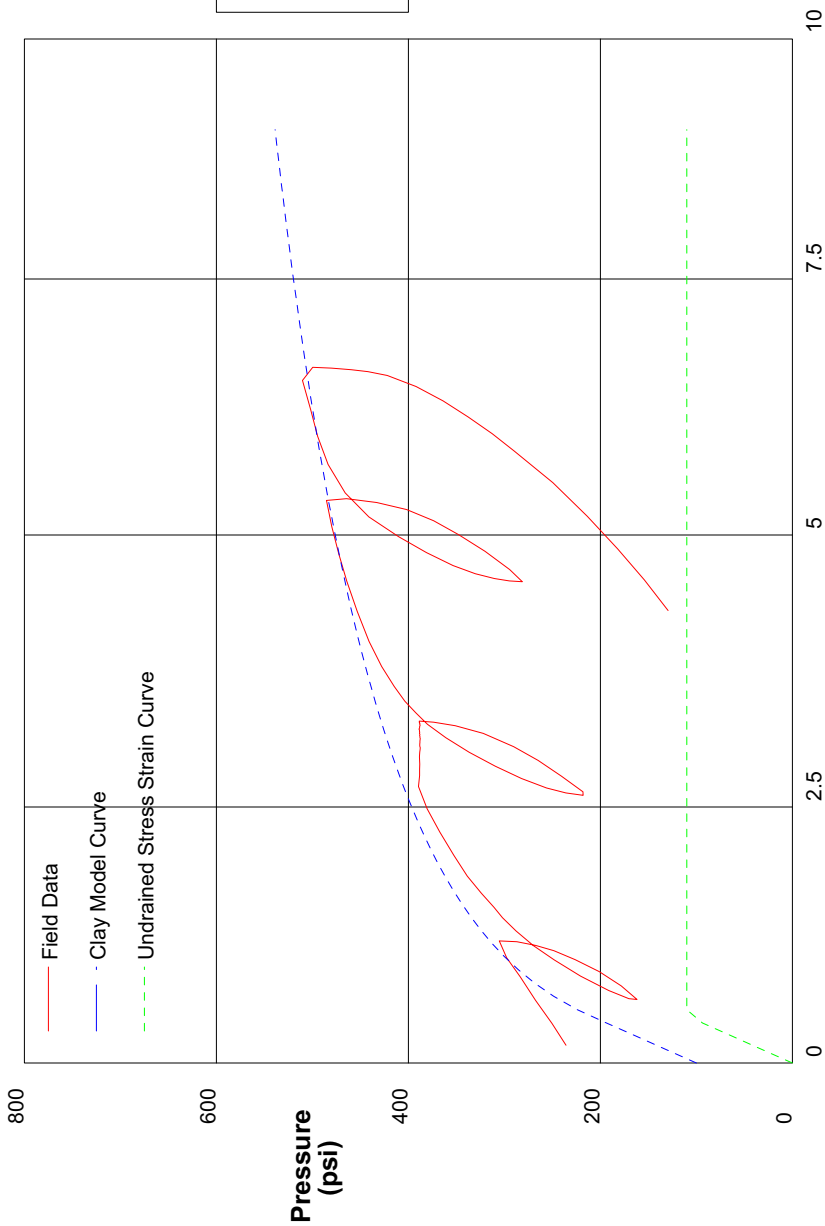
PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/15/2008		
Hole No. PM301	Depth 279.5ft	File C:\DATA\ISE-765\CC83.P			



shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/15/2008		
Hole No. PM301	Depth 291ft	File C:\DATA\ISE-765\CC84.P			



GIBSON'S CLAY MODEL

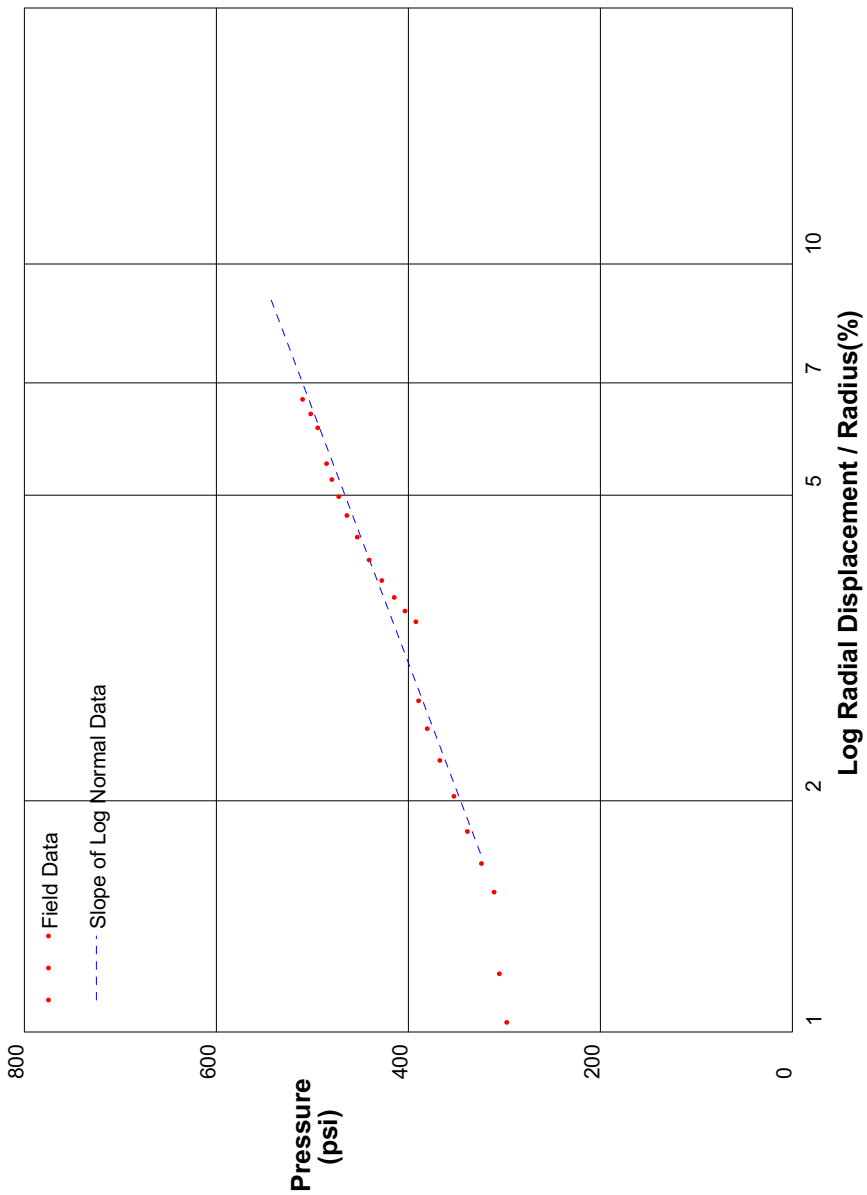
Shear Strength 110 psi
 Insitu Stress 100 psi
 Shear Modulus 12000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 7

In Situ Engineering

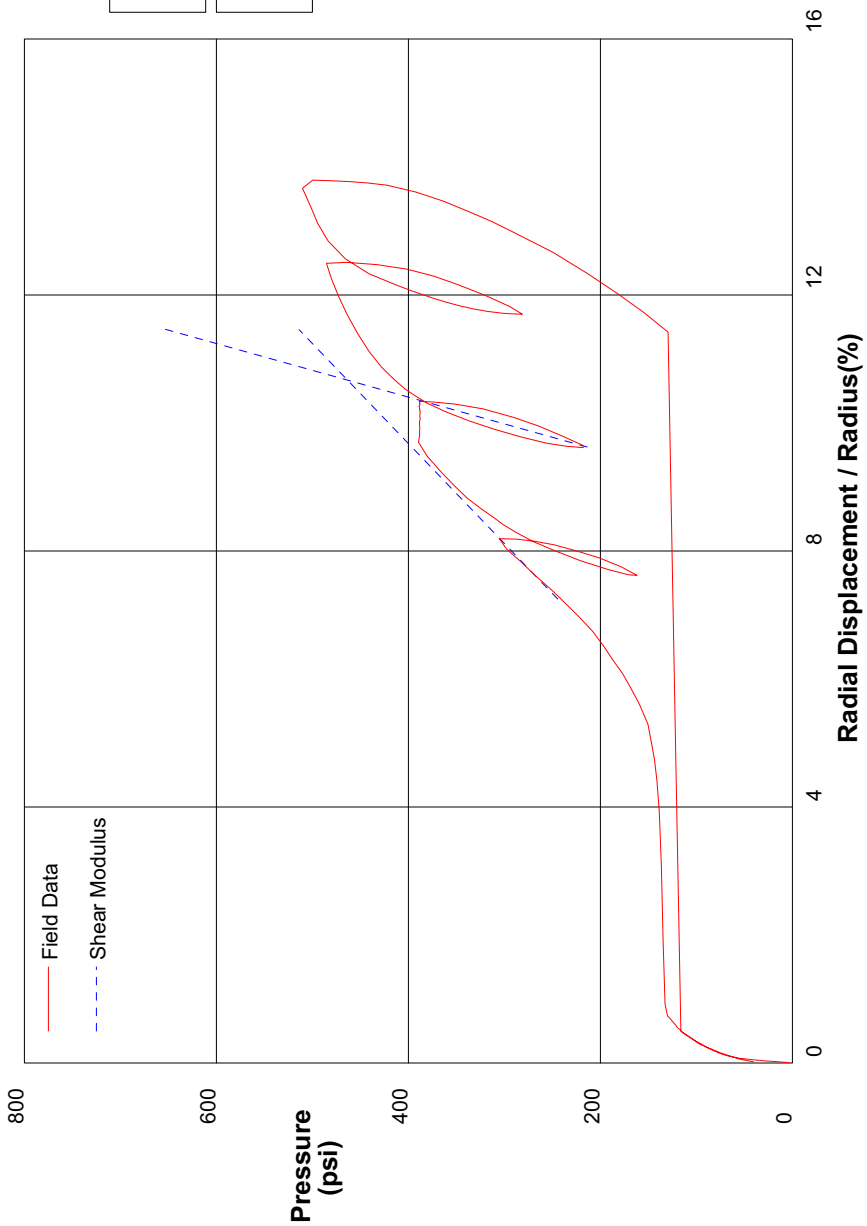
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/15/2008	
Hole No. PM301	Depth 291ft	File C:\DATA\ISE-765\CC84.P	



shift 7

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/15/2008		
Hole No. PM301	Depth 291ft	File C:\DATA\ISE-765\CC84.P			



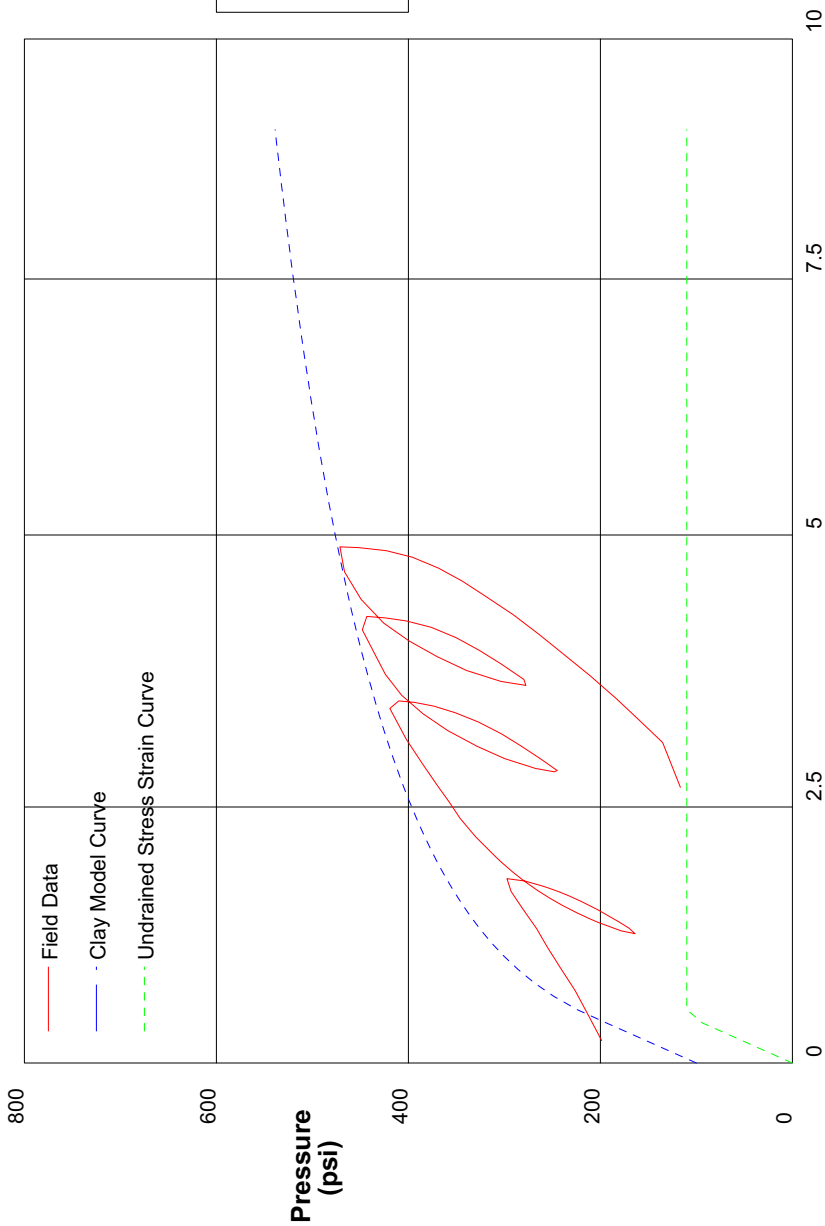
Shear Modulus 3201 psi

Shear Modulus 11947 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/15/2008		
Hole No. PM301	Depth 289.5ft	File C:\DATA\ISE-765\CC85.P			



GIBSON'S CLAY MODEL

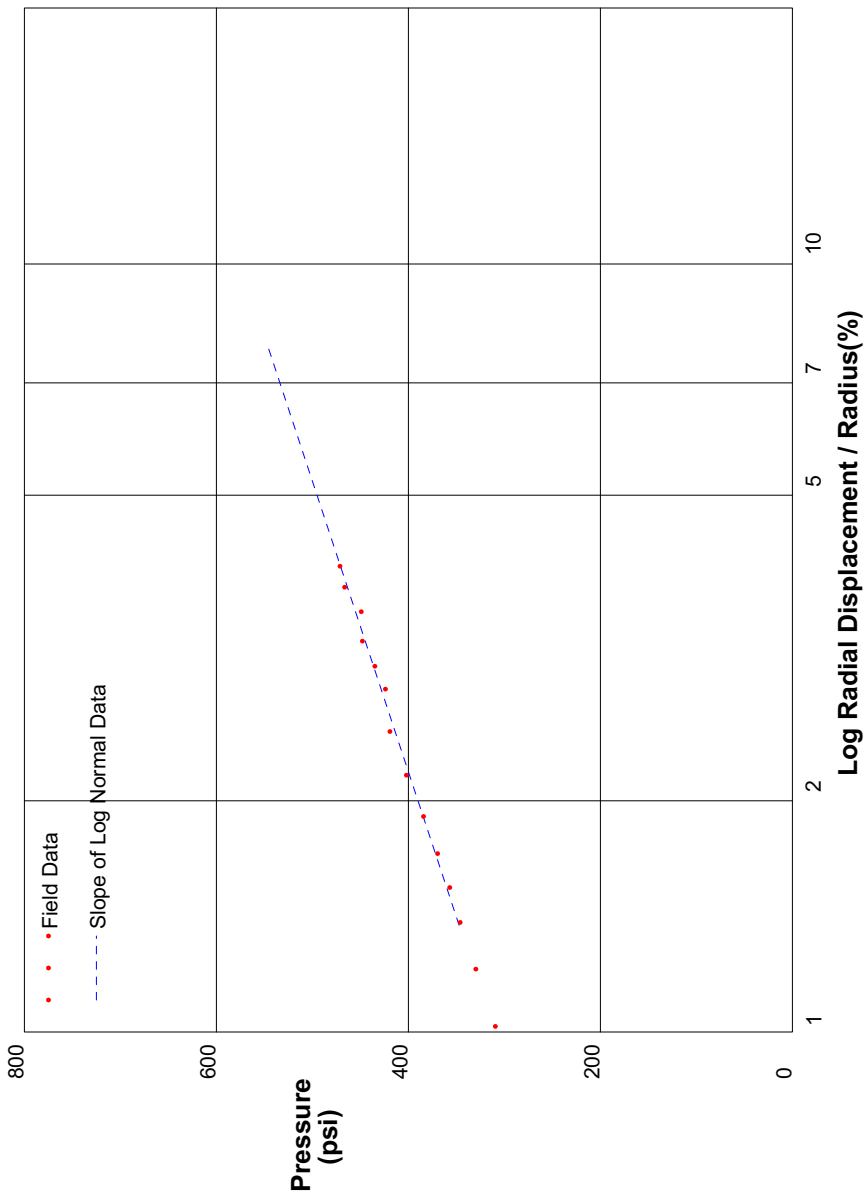
Shear Strength 110 psi
 Insitu Stress 100 psi
 Shear Modulus 12000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 9

In Situ Engineering

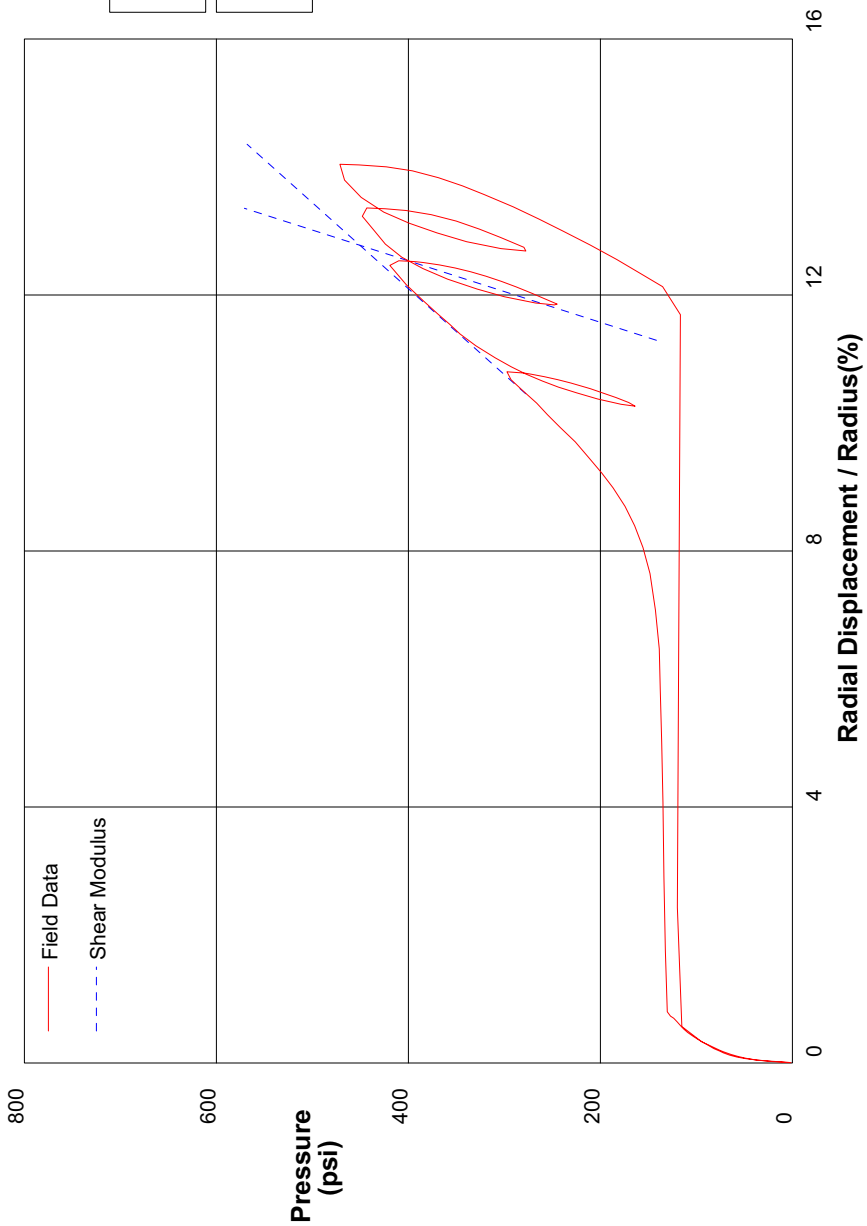
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/15/2008	
Hole No. PM301	Depth 289.5ft	File C:\DATA\ISE-765\CC85.P	



shift 10

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/15/2008		
Hole No. PM301	Depth 289.5ft	File C:\DATA\ISE-765\CC85.P			



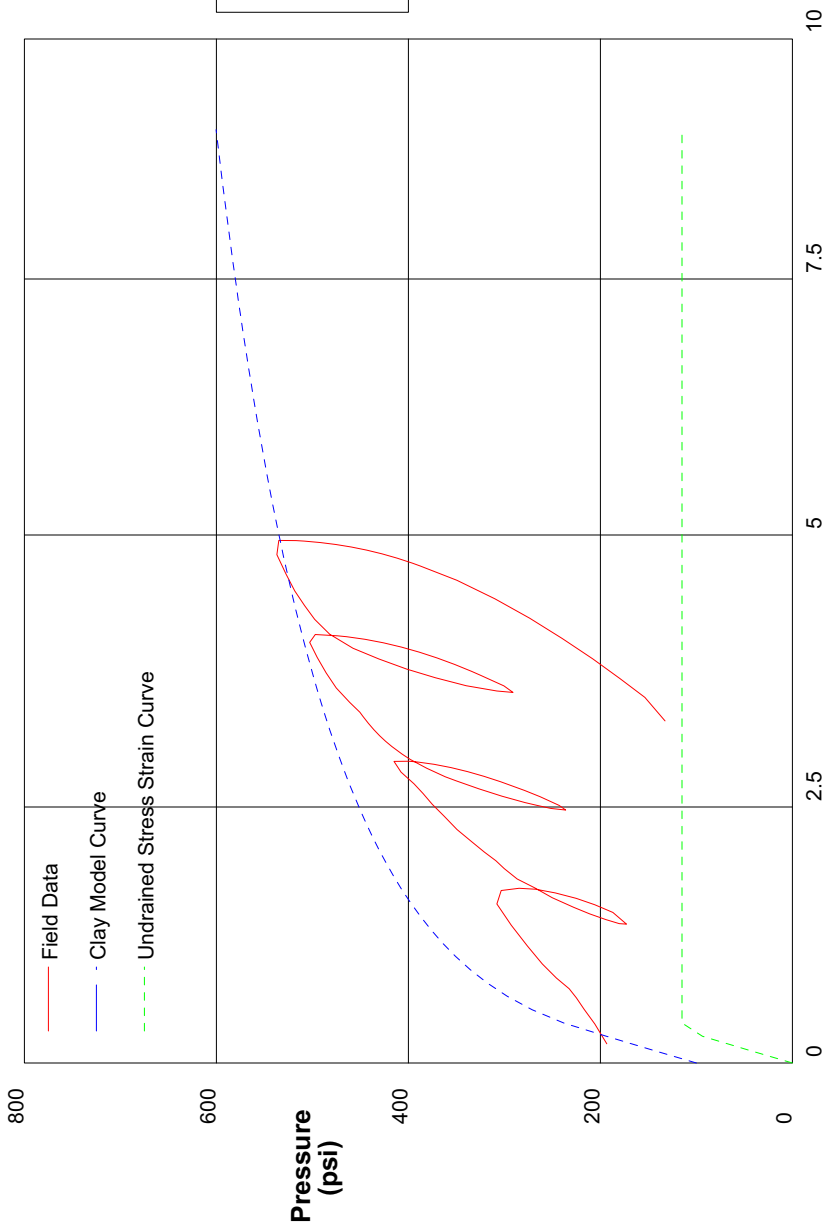
Shear Modulus 3725 psi

Shear Modulus 10404 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/15/2008		
Hole No. PM301	Depth 301ft	File C:\DATA\ISE-765\CC86.P			



GIBSON'S CLAY MODEL

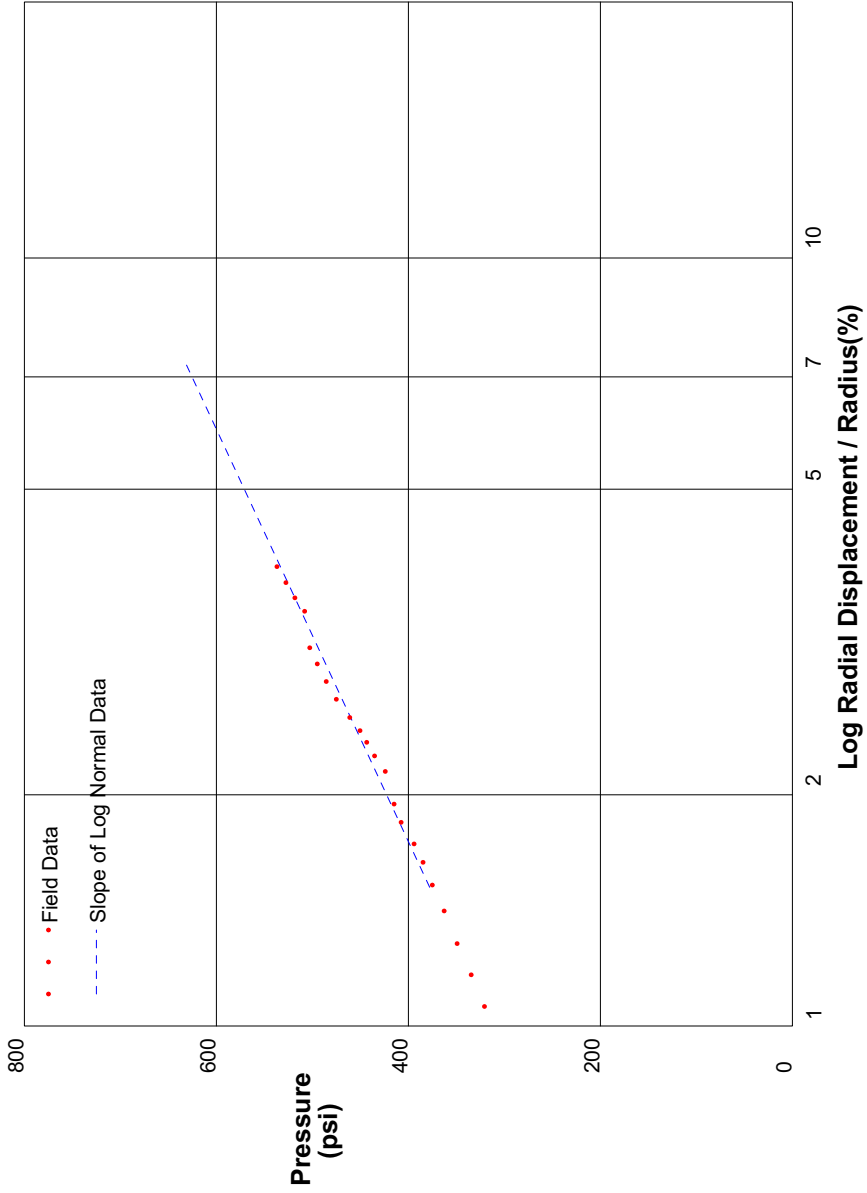
Shear Strength 115 psi
 Insitu Stress 100 psi
 Shear Modulus 18000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 9

In Situ Engineering

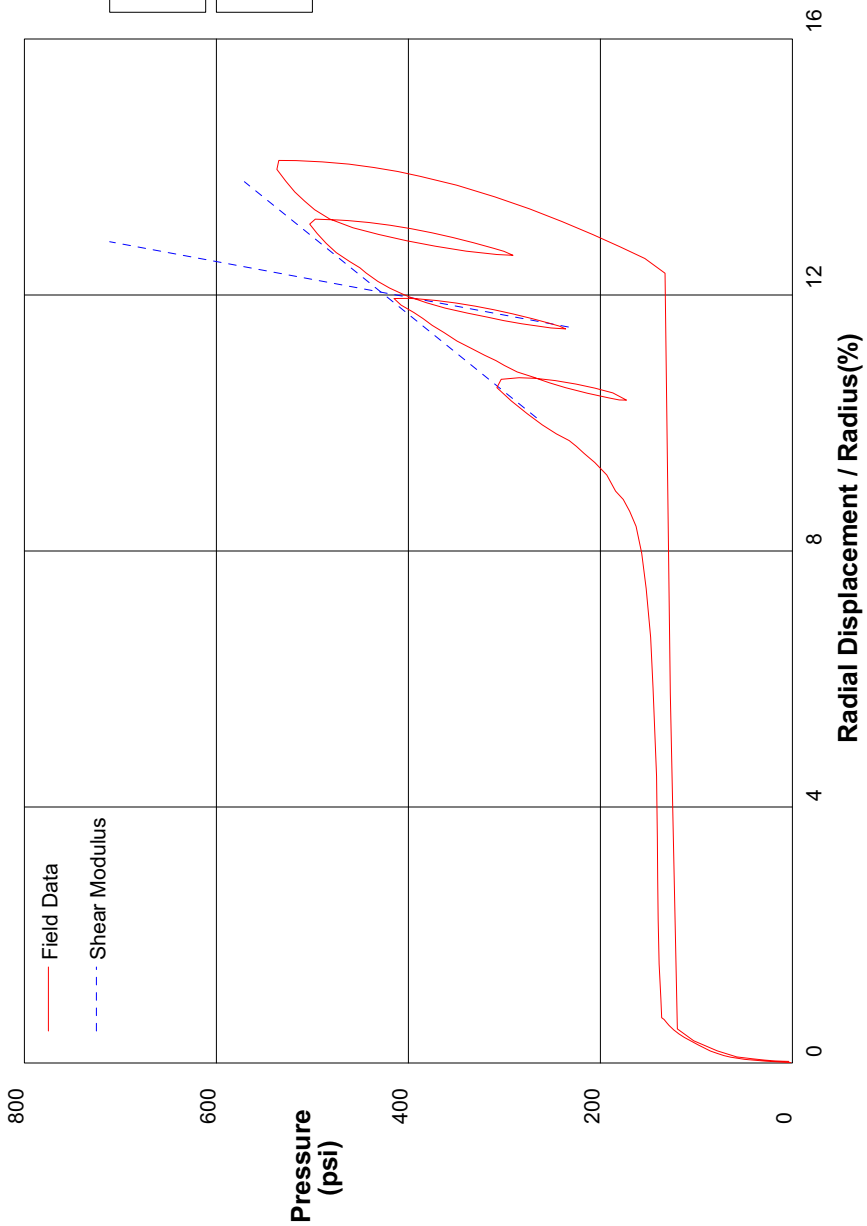
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/15/2008	
Hole No. PM301	Depth 301ft	File C:\DATA\ISE-765\CC86.P	



shift 10

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/15/2008		
Hole No. PM301	Depth 301ft	File C:\DATA\ISE-765\CC86.P			



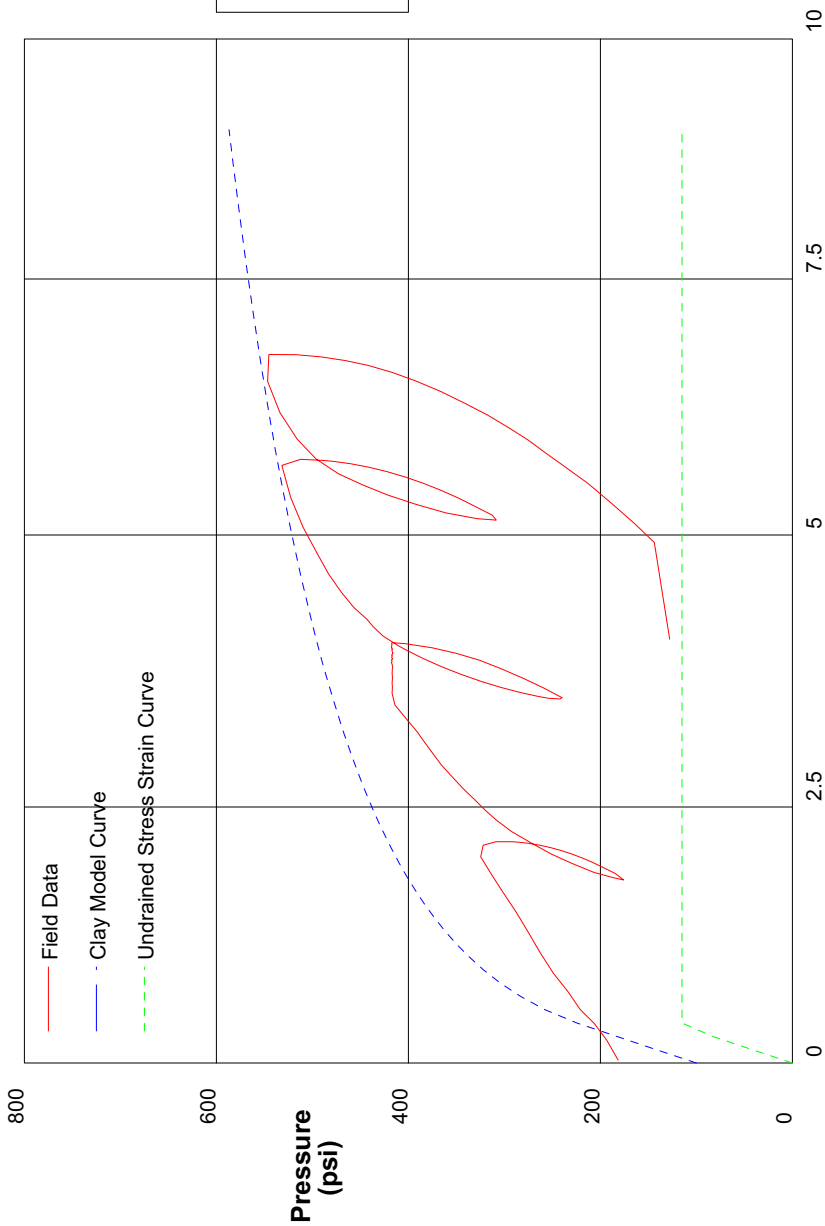
Shear Modulus 4124 psi

Shear Modulus 17916 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/15/2008		
Hole No. PM301	Depth 299.5ft	File C:\DATA\ISE-765\CC87.P			



GIBSON'S CLAY MODEL

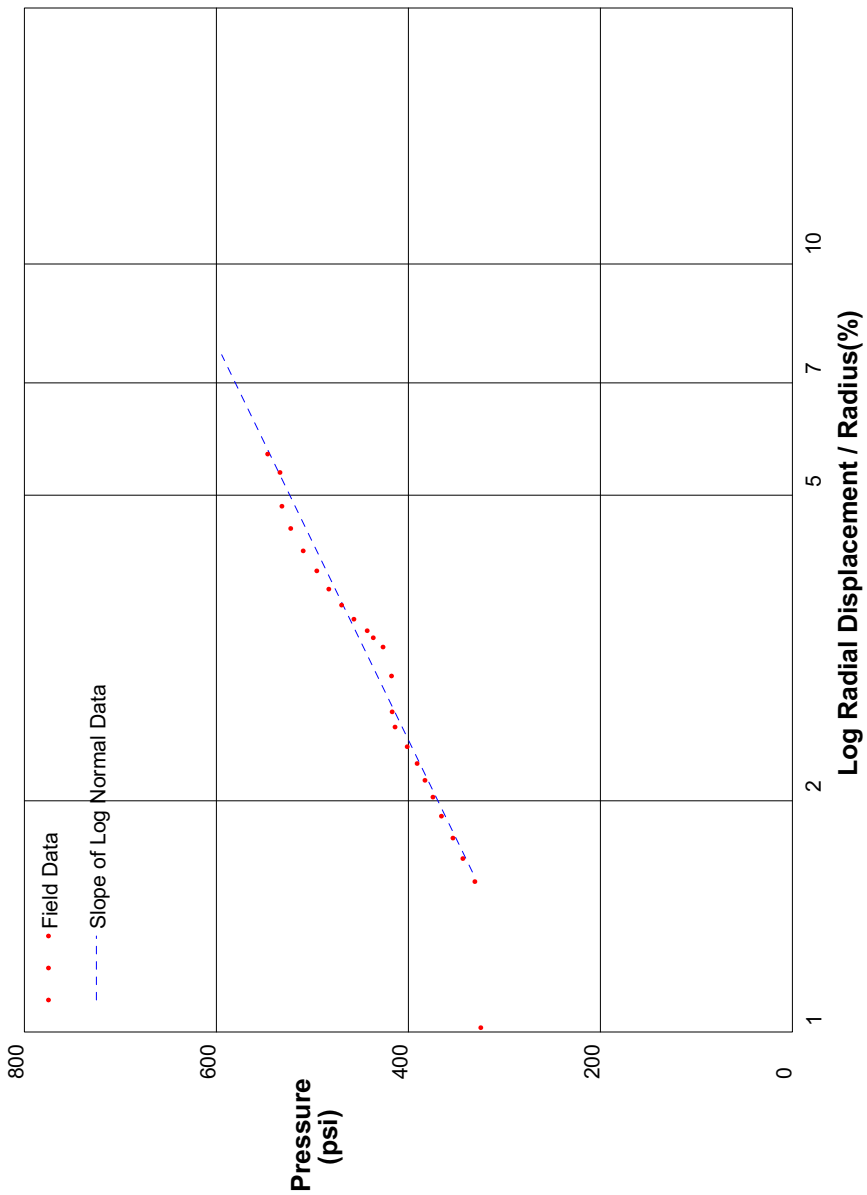
Shear Strength 115 psi
 Insitu Stress 100 psi
 Shear Modulus 16000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 7

In Situ Engineering

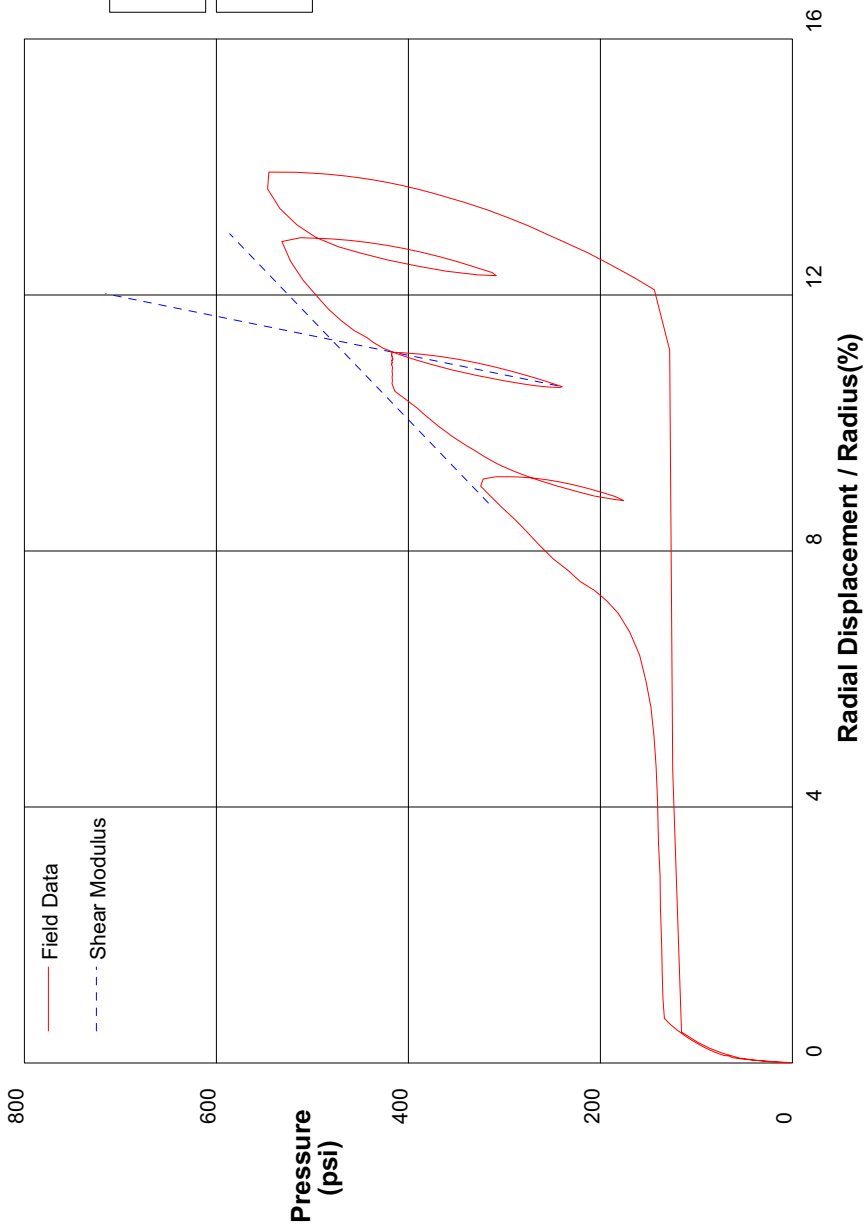
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/15/2008	
Hole No. PM301	Depth 299.5ft	File C:\DATA\ISE-765\CC87.P	



shift 8

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/15/2008		
Hole No. PM301	Depth 299.5ft	File C:\DATA\ISE-765\CC87.P			



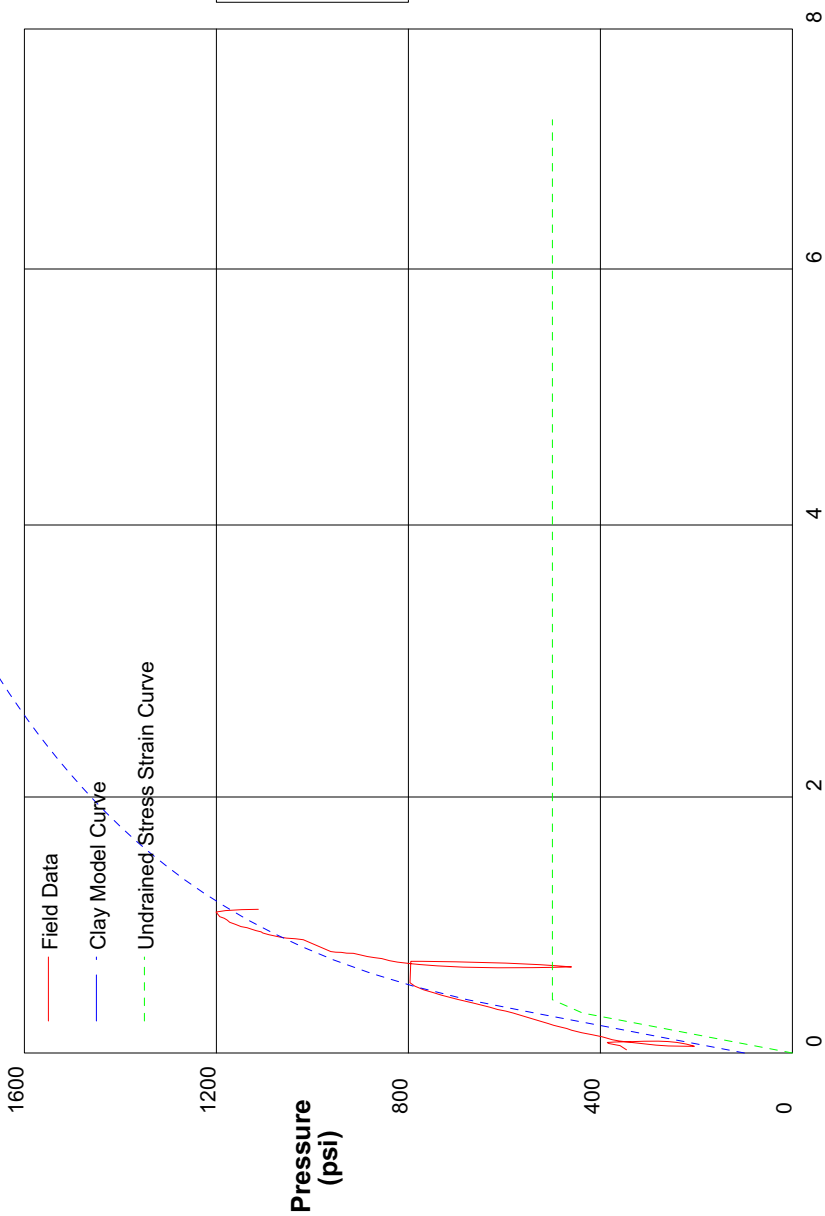
Shear Modulus 3201 psi

Shear Modulus 16376 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/16/2008		
Hole No. PM301	Depth 310.7ft	File C:\DATA\ISE-765\CC88.P			



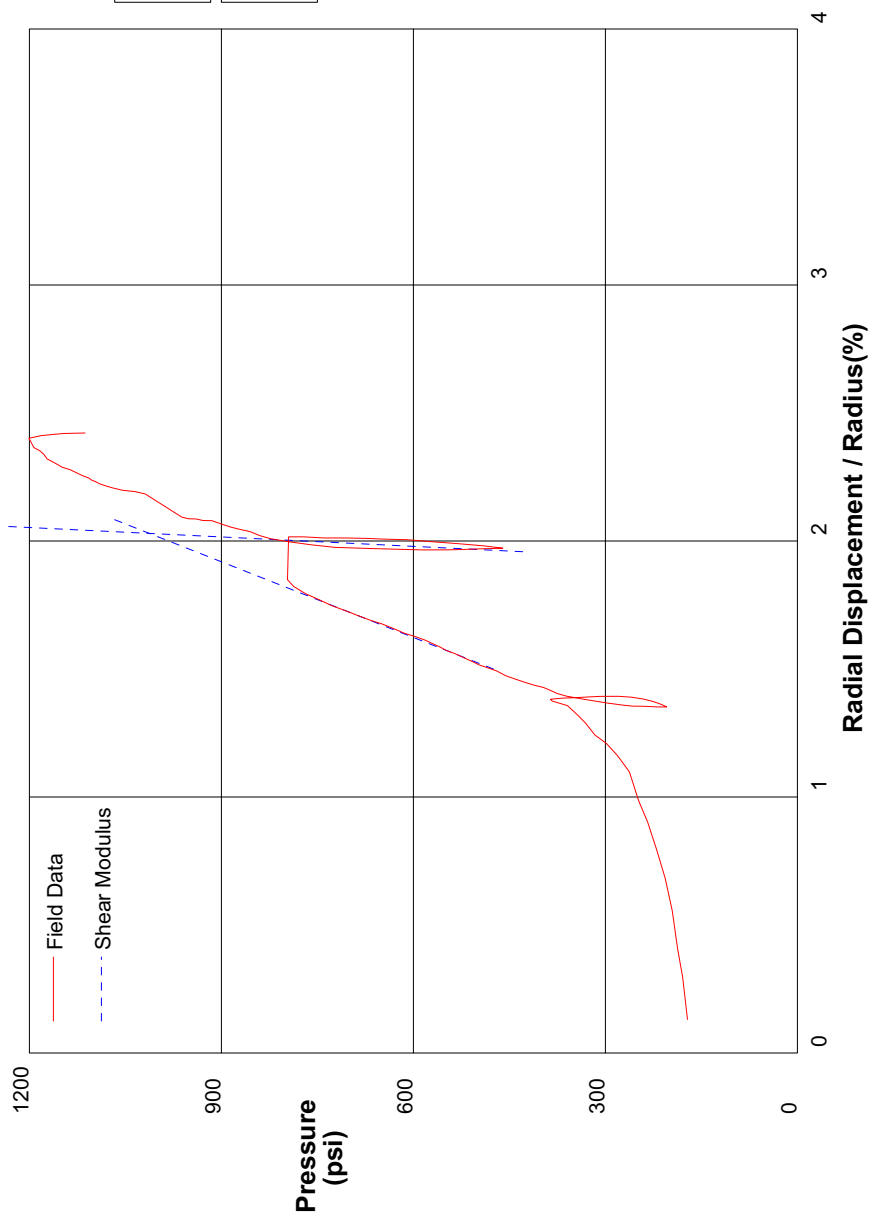
GIBSON'S CLAY MODEL

Shear Strength 500 psi
 Insitu Stress 100 psi
 Shear Modulus 70000 psi

shift 5.3

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/16/2008		
Hole No. PM301	Depth 310.7ft	File C:\DATA\ISE-765\CC88.P			



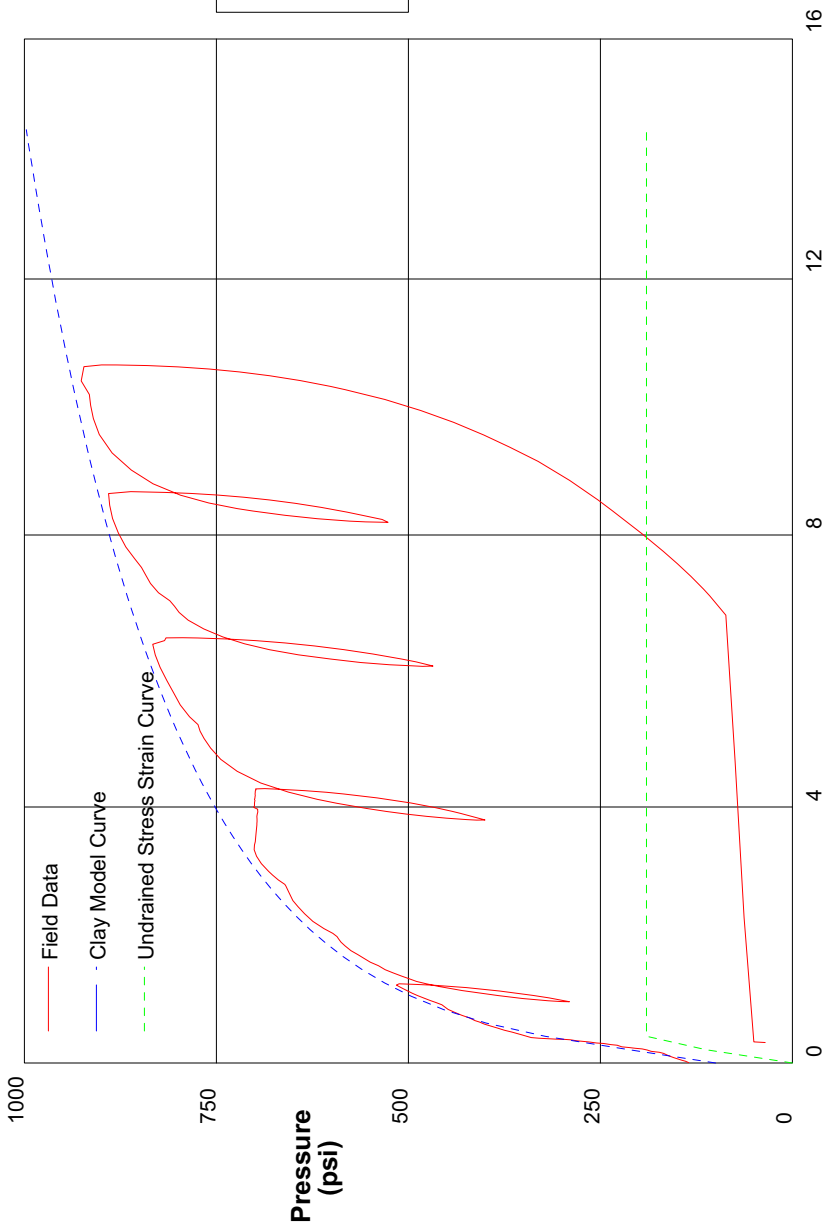
Shear Modulus 50714 psi

Shear Modulus 409473 psi

shift 4

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/16/2008		
Hole No. PM301	Depth 321ft	File C:\DATA\ISE-765\CC89.P			



GIBSON'S CLAY MODEL

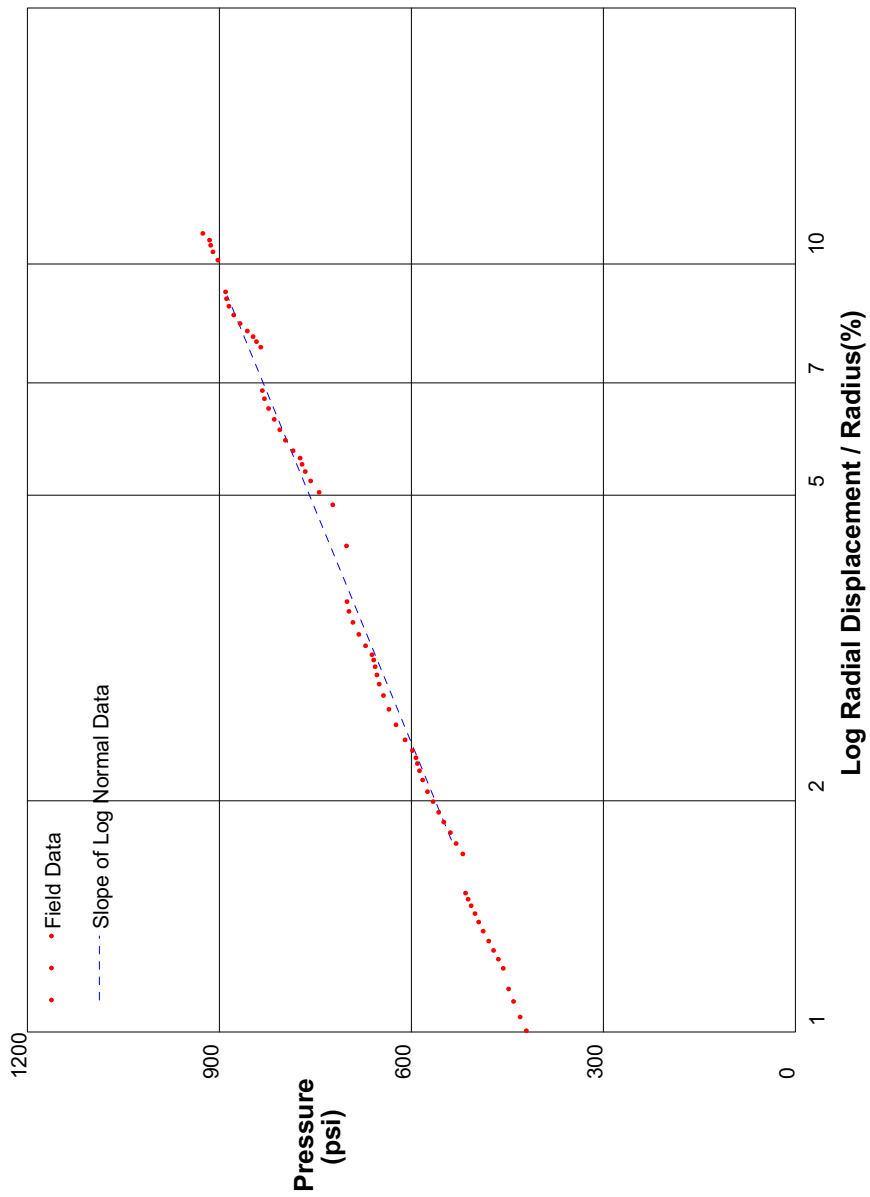
Shear Strength 190 psi
 Insitu Stress 100 psi
 Shear Modulus 27000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift .3

In Situ Engineering

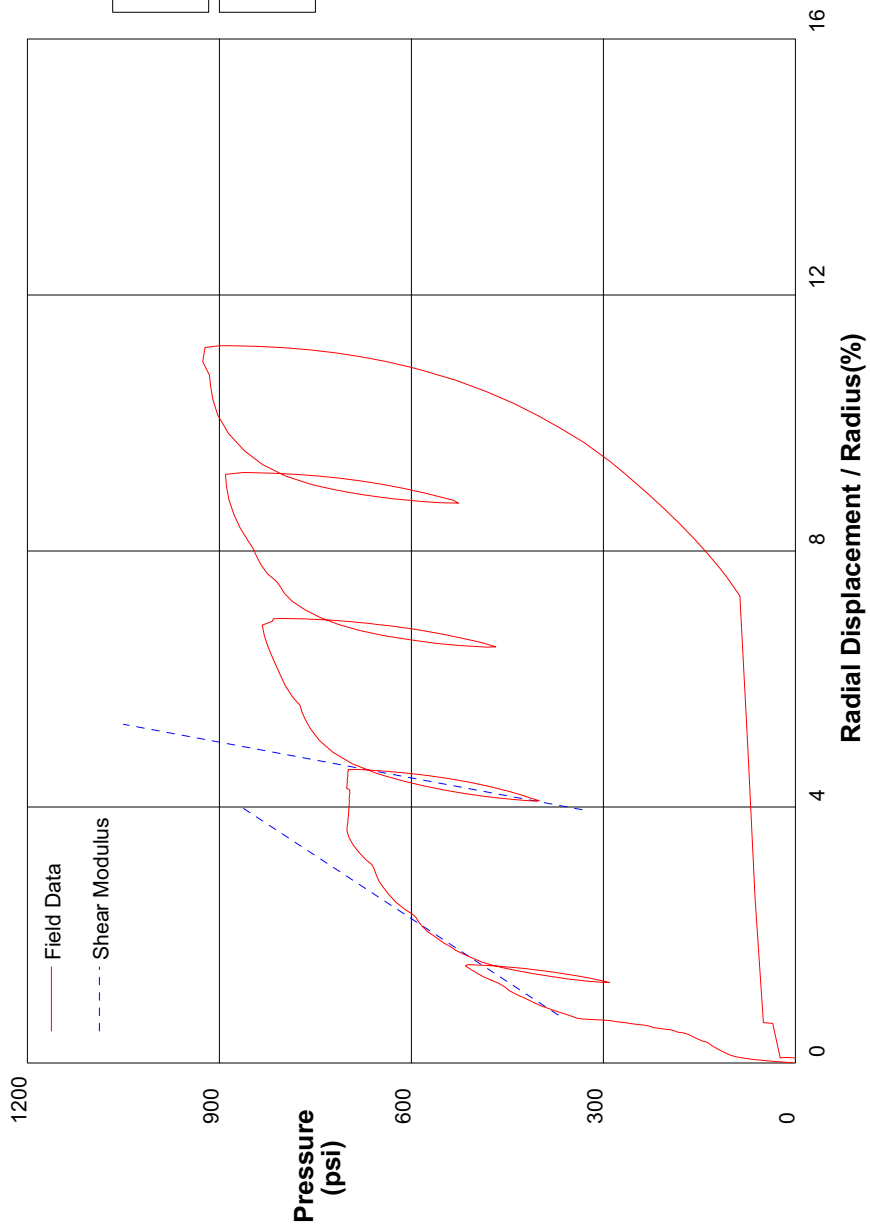
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/16/2008	
Hole No. PM301	Depth 321ft	File C:\DATA\ISE-765\CC89.P	



shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/16/2008		
Hole No. PM301	Depth 321ft	File C:\DATA\ISE-765\CC89.P			



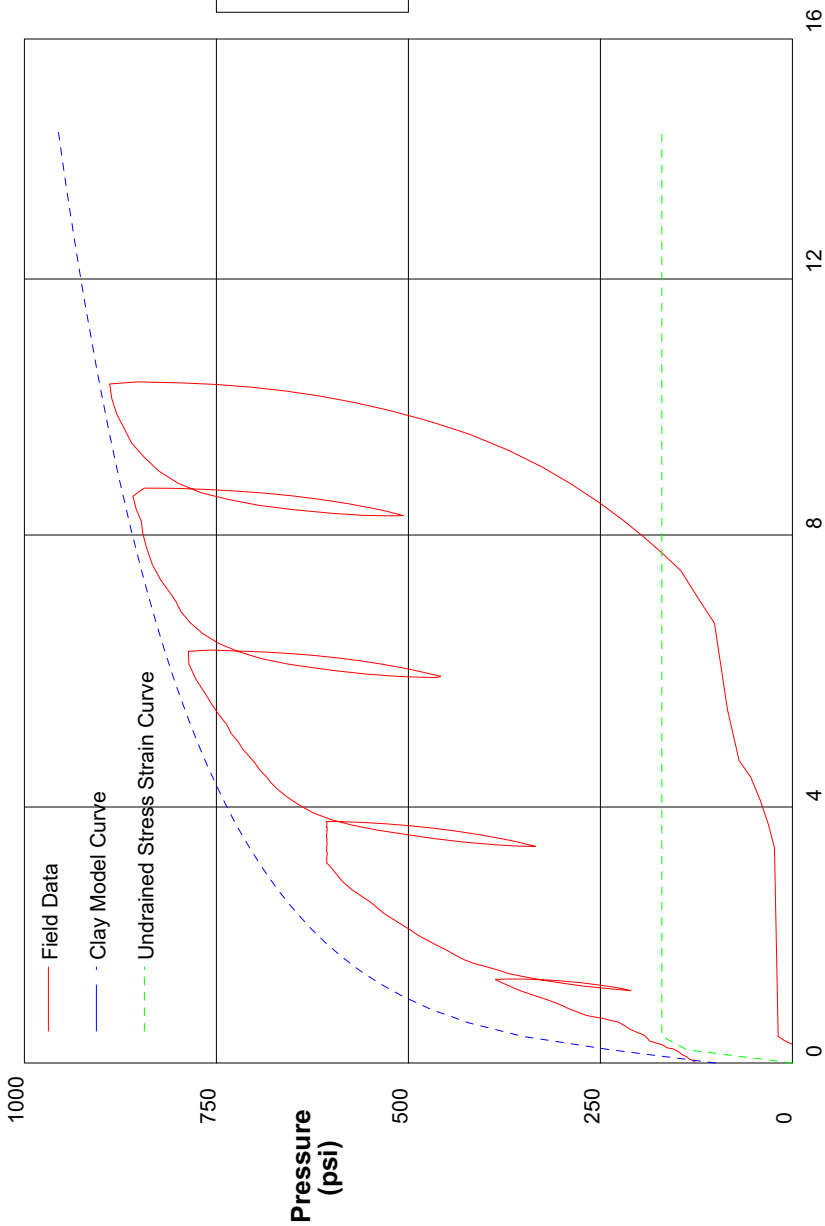
Shear Modulus 7611 psi

Shear Modulus 26875 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/16/2008		
Hole No. PM301	Depth 319.5ft	File C:\DATA\ISE-765\CC90.P			



GIBSON'S CLAY MODEL

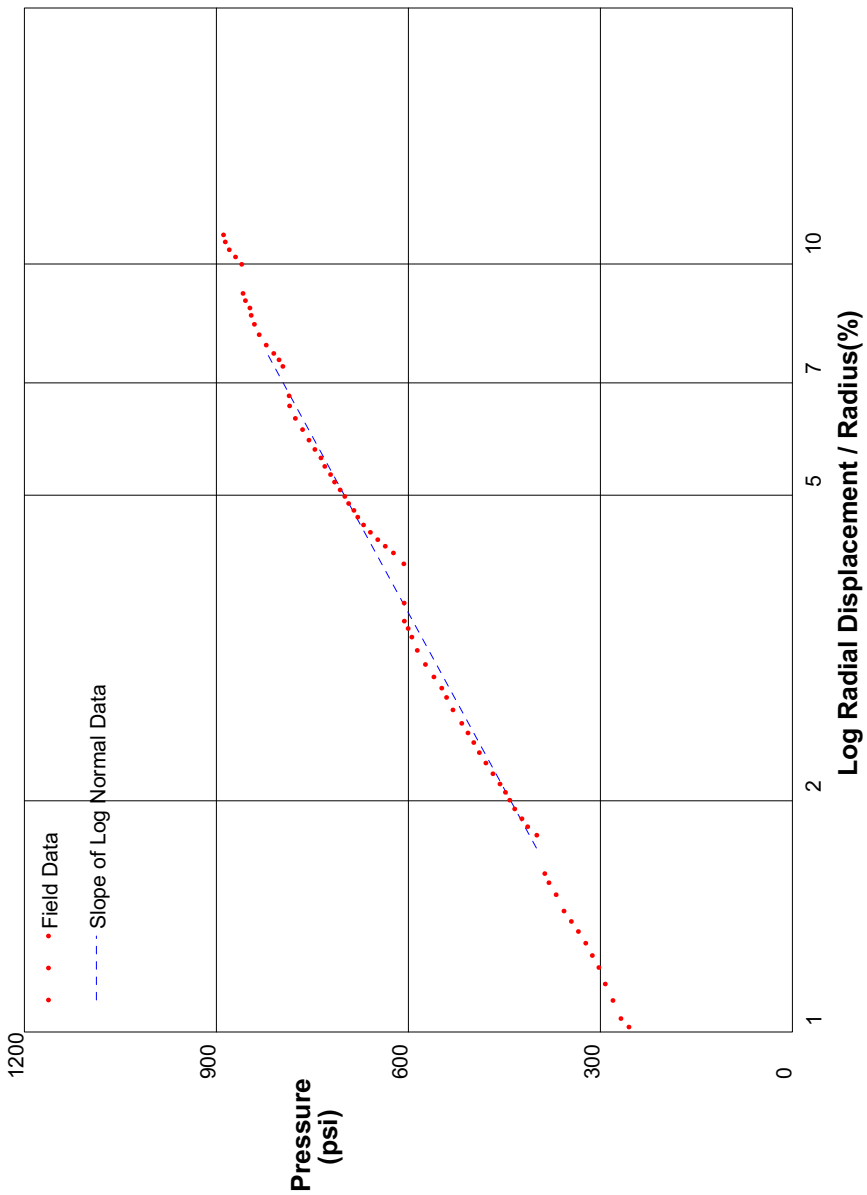
Shear Strength 170 psi
 Insitu Stress 100 psi
 Shear Modulus 33000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift .3

In Situ Engineering

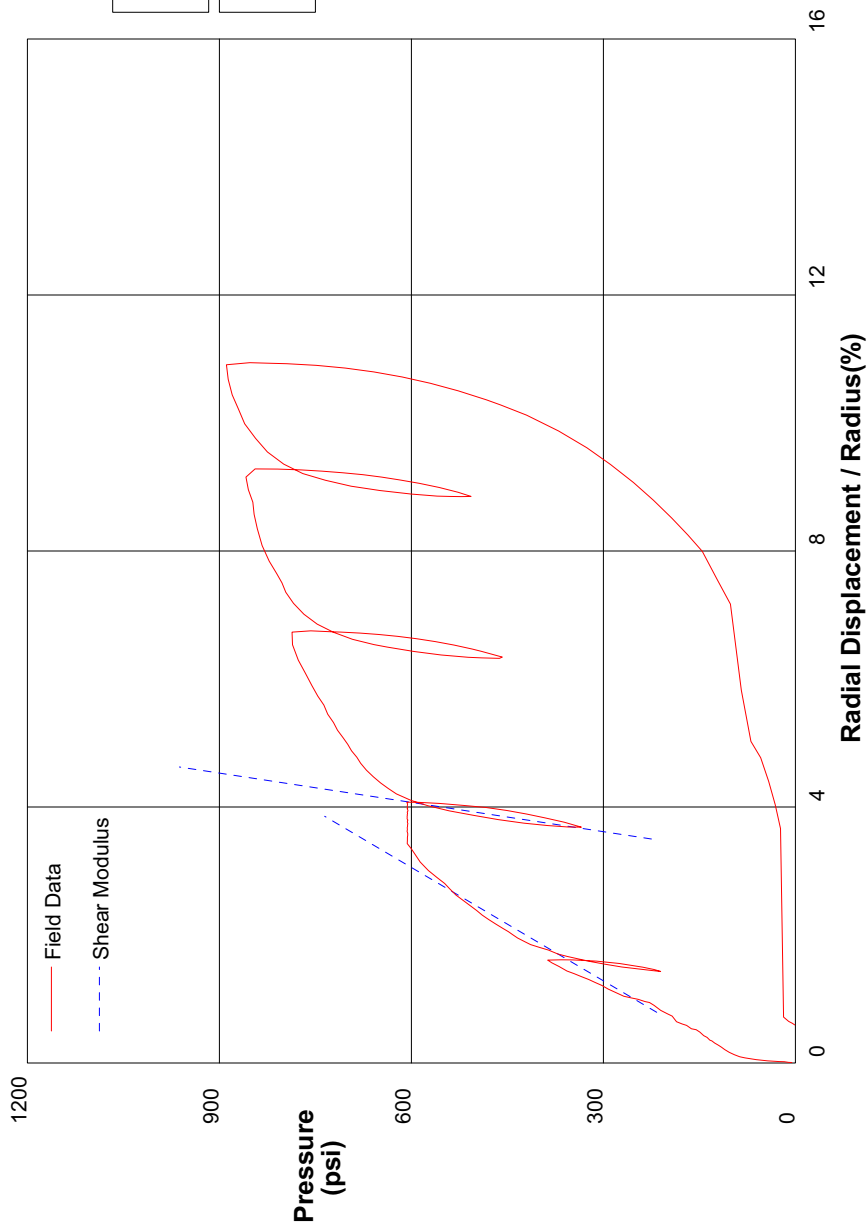
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/16/2008	
Hole No. PM301	Depth 319.5ft	File C:\DATA\ISE-765\CC90.P	



shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/16/2008		
Hole No. PM301	Depth 319.5ft	File C:\DATA\ISE-765\CC90.P			



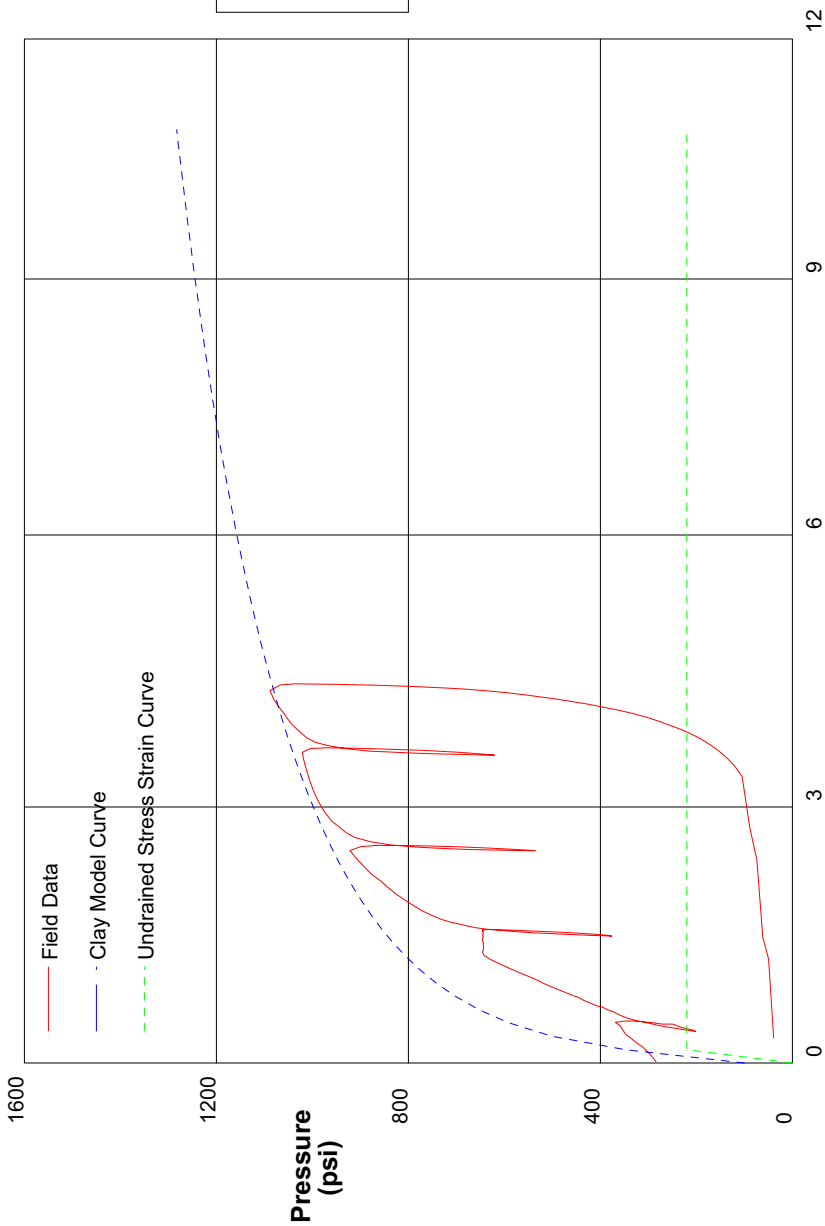
Shear Modulus 8469 psi

Shear Modulus 32777 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/17/2008		
Hole No. PM301	Depth 328.5ft	File C:\DATA\ISE-765\CC91.P			



GIBSON'S CLAY MODEL

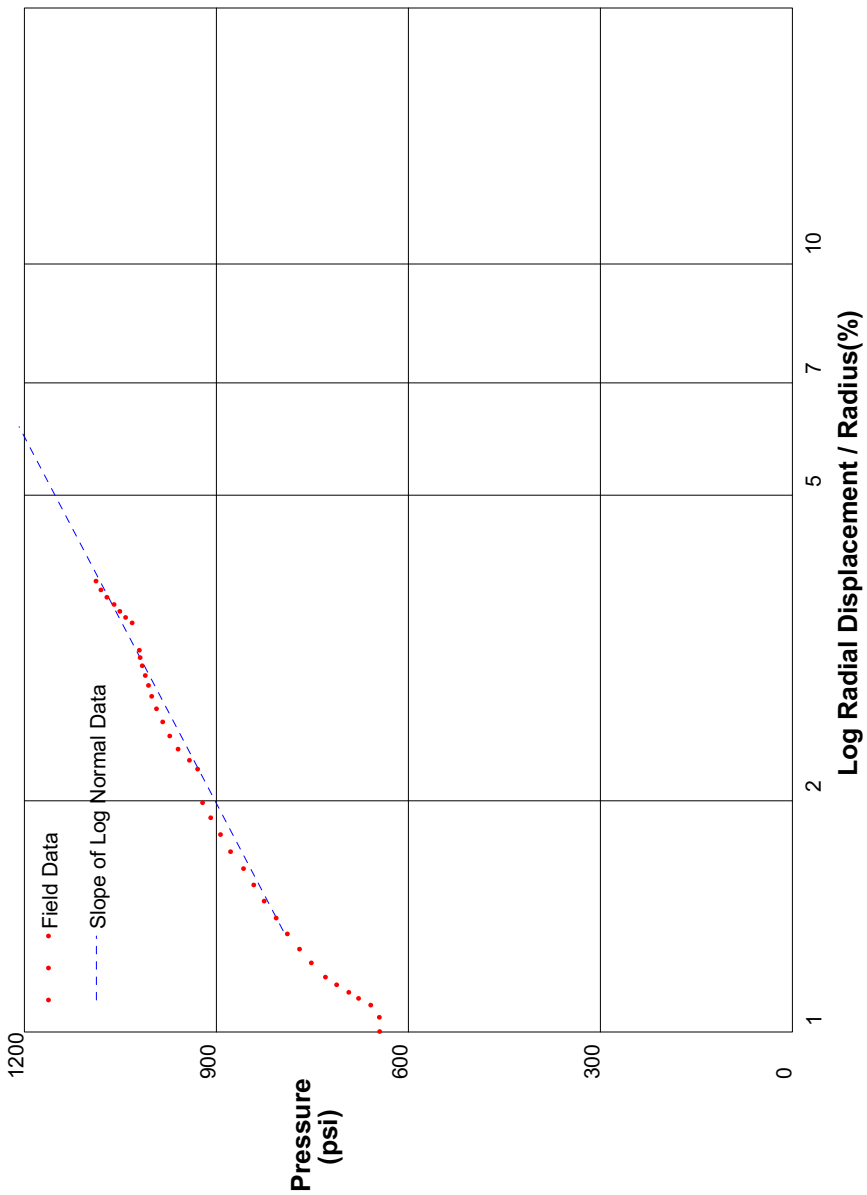
Shear Strength 220 psi
 Insitu Stress 100 psi
 Shear Modulus 80000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 4

In Situ Engineering

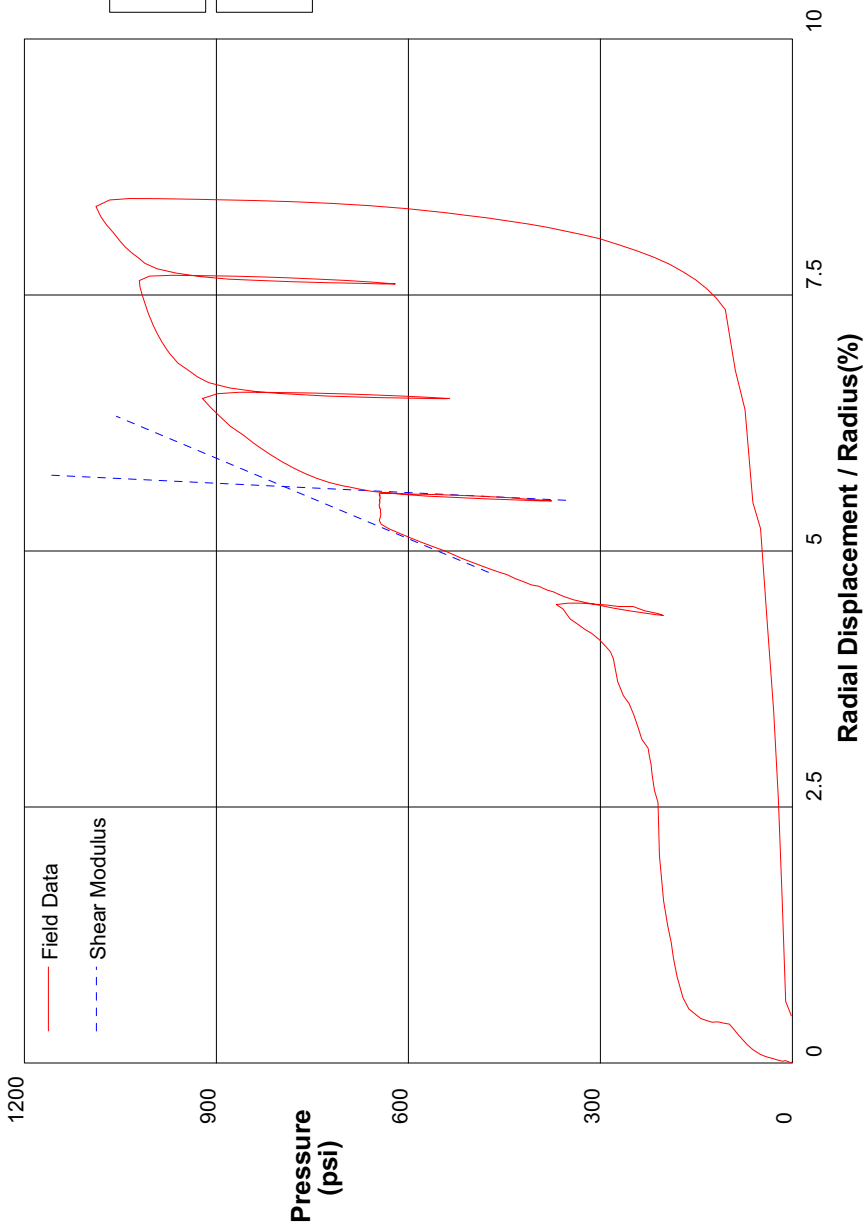
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/17/2008	
Hole No. PM301	Depth 328.5ft	File C:\DATA\ISE-765\CC91.P	



shift 4.5

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/17/2008		
Hole No. PM301	Depth 328.5ft	File C:\DATA\ISE-765\CC91.P			



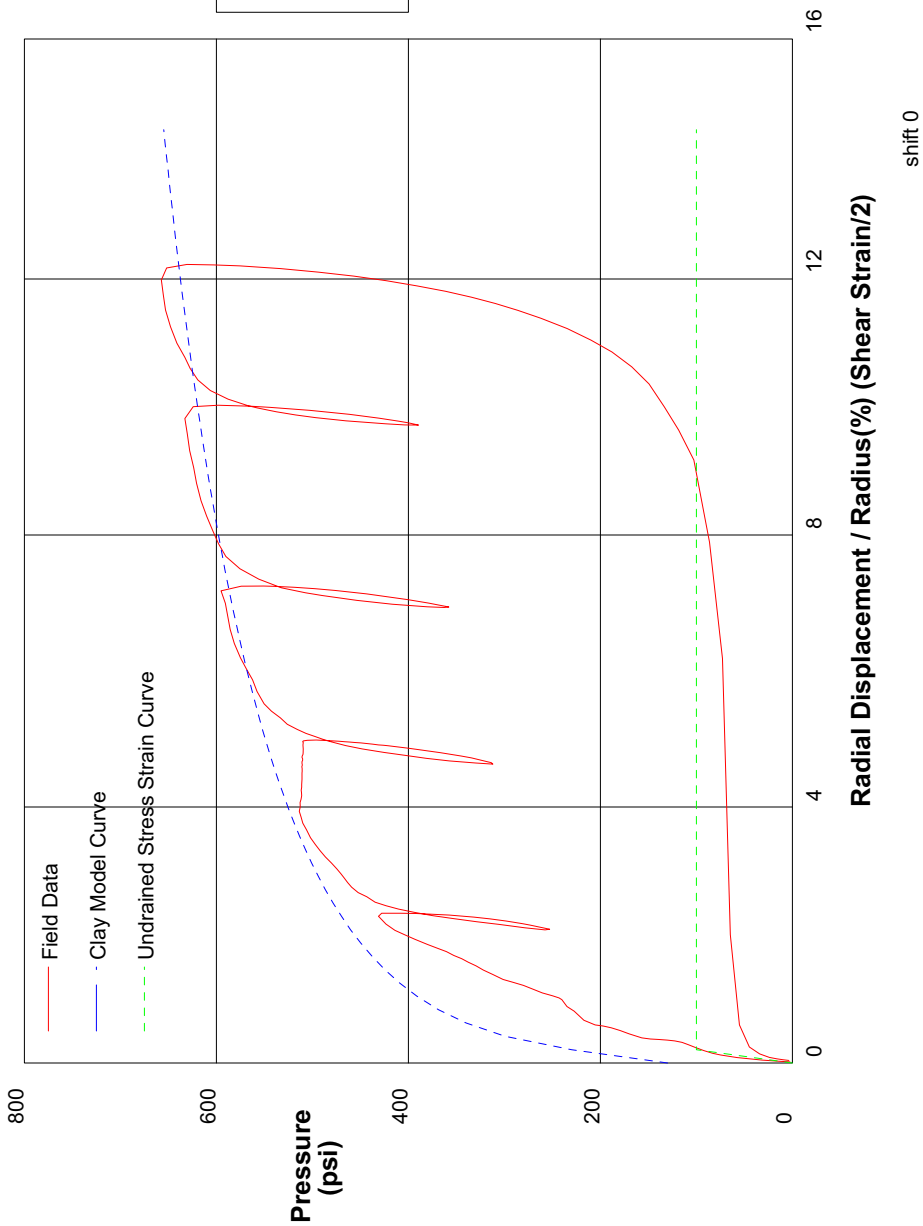
Shear Modulus 19076 psi

Shear Modulus 163789 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/17/2008		
Hole No. PM301	Depth 338.5ft	File C:\DATA\ISE-765\CC92.P			



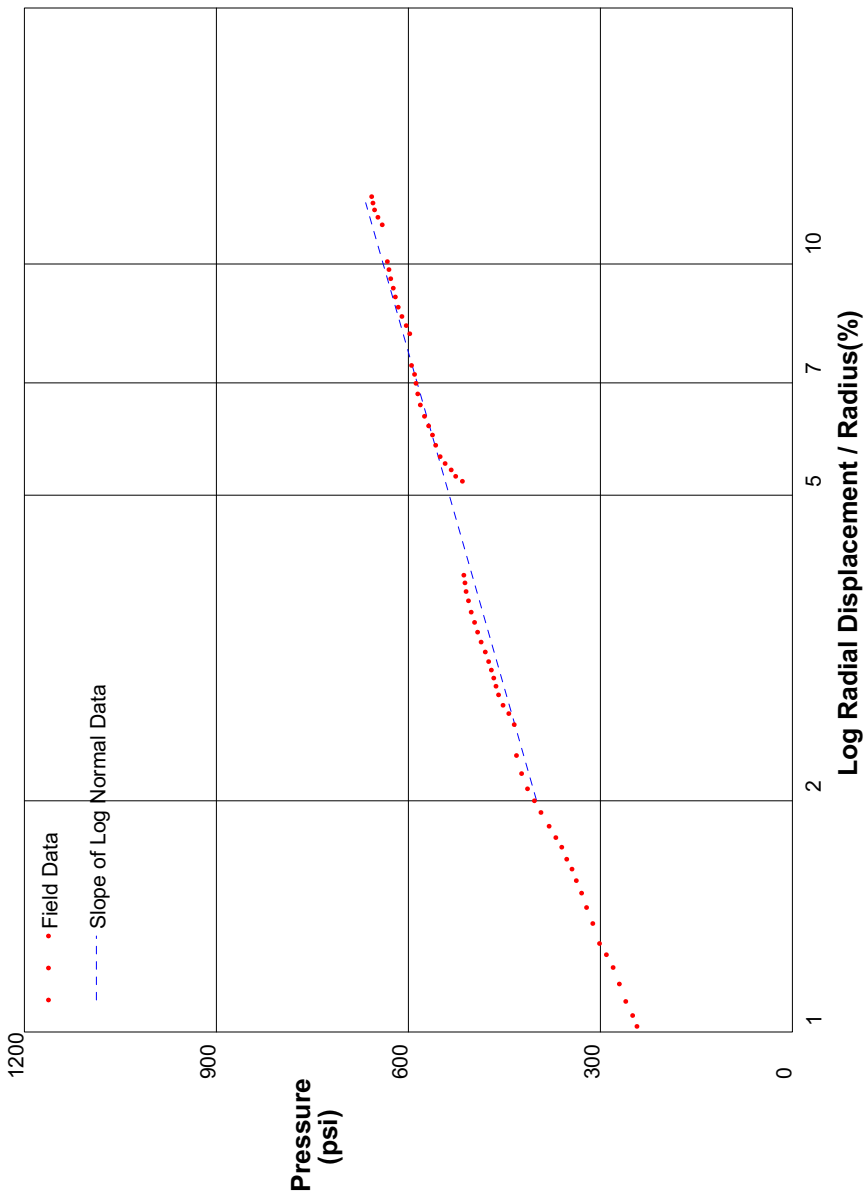
GIBSON'S CLAY MODEL

Shear Strength 100 psi
 Insitu Stress 130 psi
 Shear Modulus 24000 psi

In Situ Engineering

shift 0

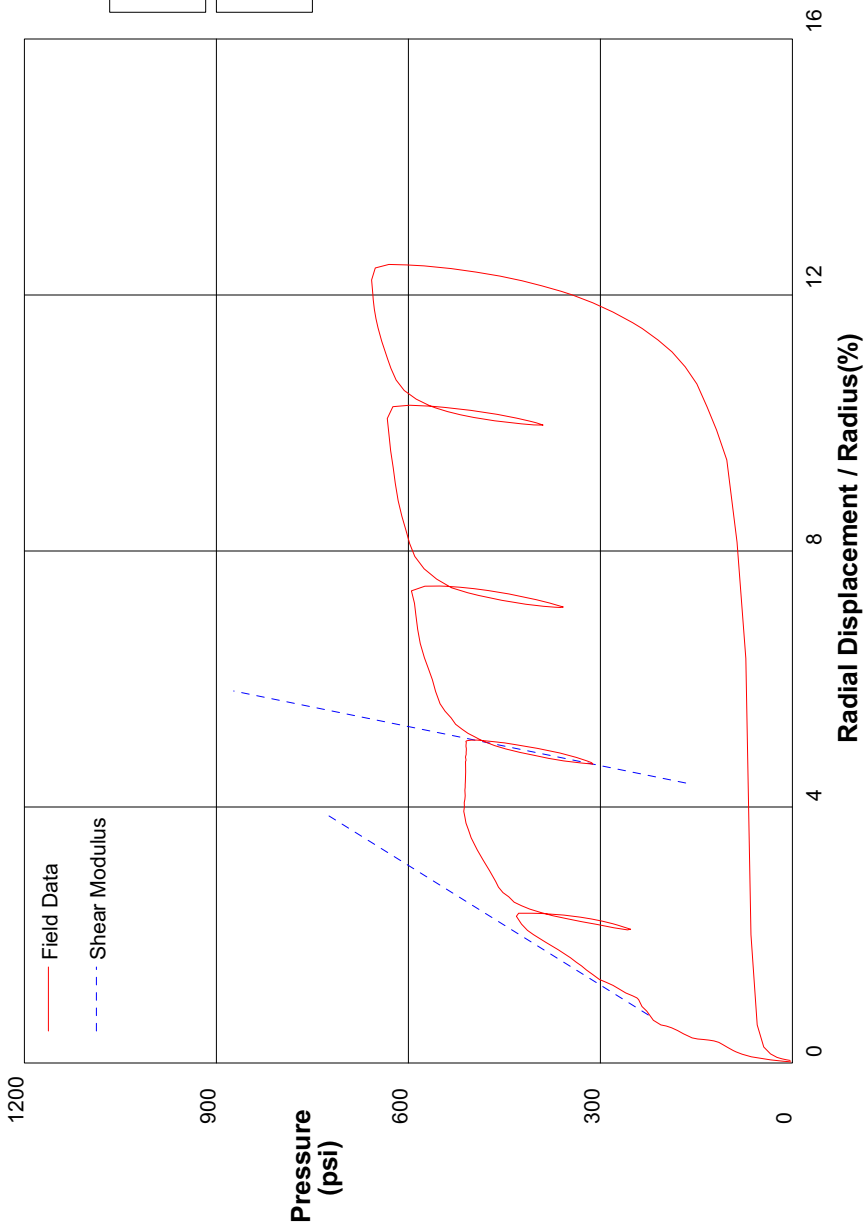
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/17/2008	
Hole No. PM301	Depth 338.5ft	File C:\DATA\ISE-765\CC92.P	



shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/17/2008		
Hole No. PM301	Depth 338.5ft	File C:\DATA\ISE-765\CC92.P			



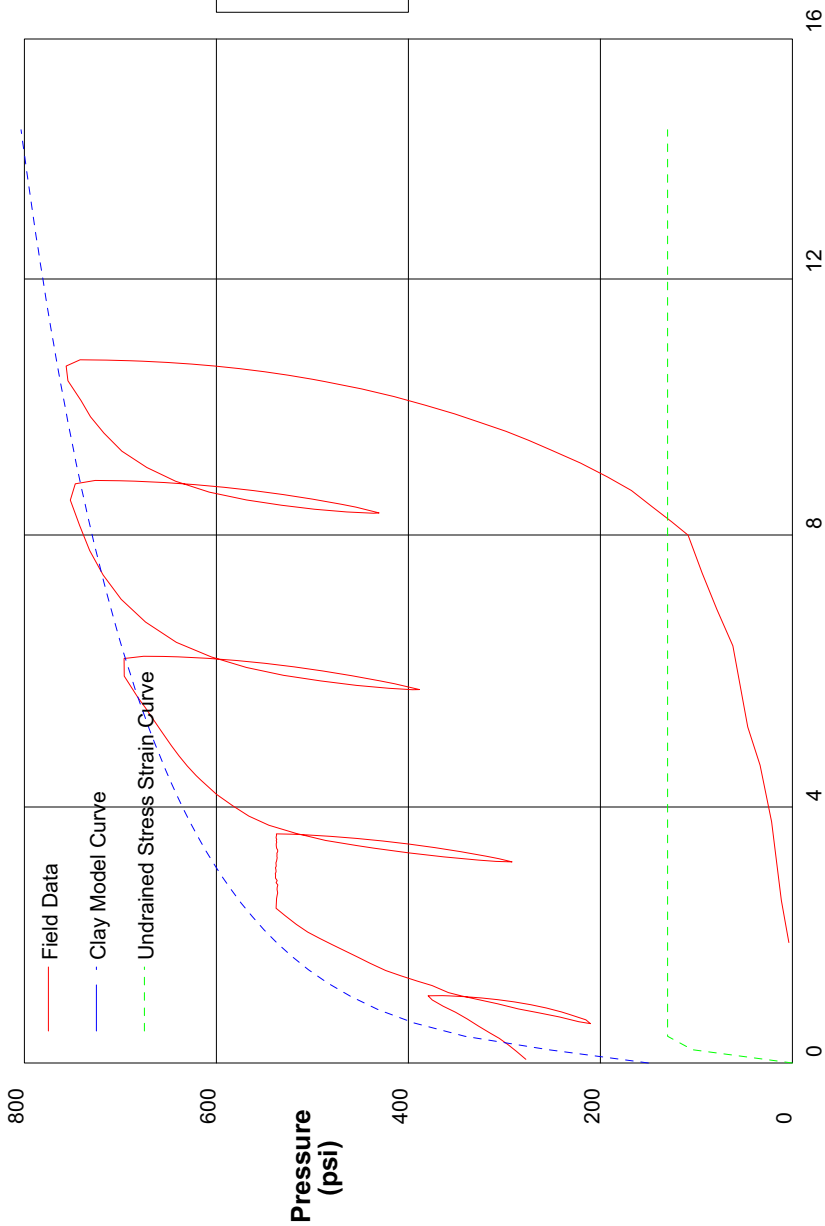
Shear Modulus 8026 psi

Shear Modulus 24565 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/18/2008		
Hole No. PM301	Depth 350ft	File C:\DATA\ISE-765\CC93.P			



GIBSON'S CLAY MODEL

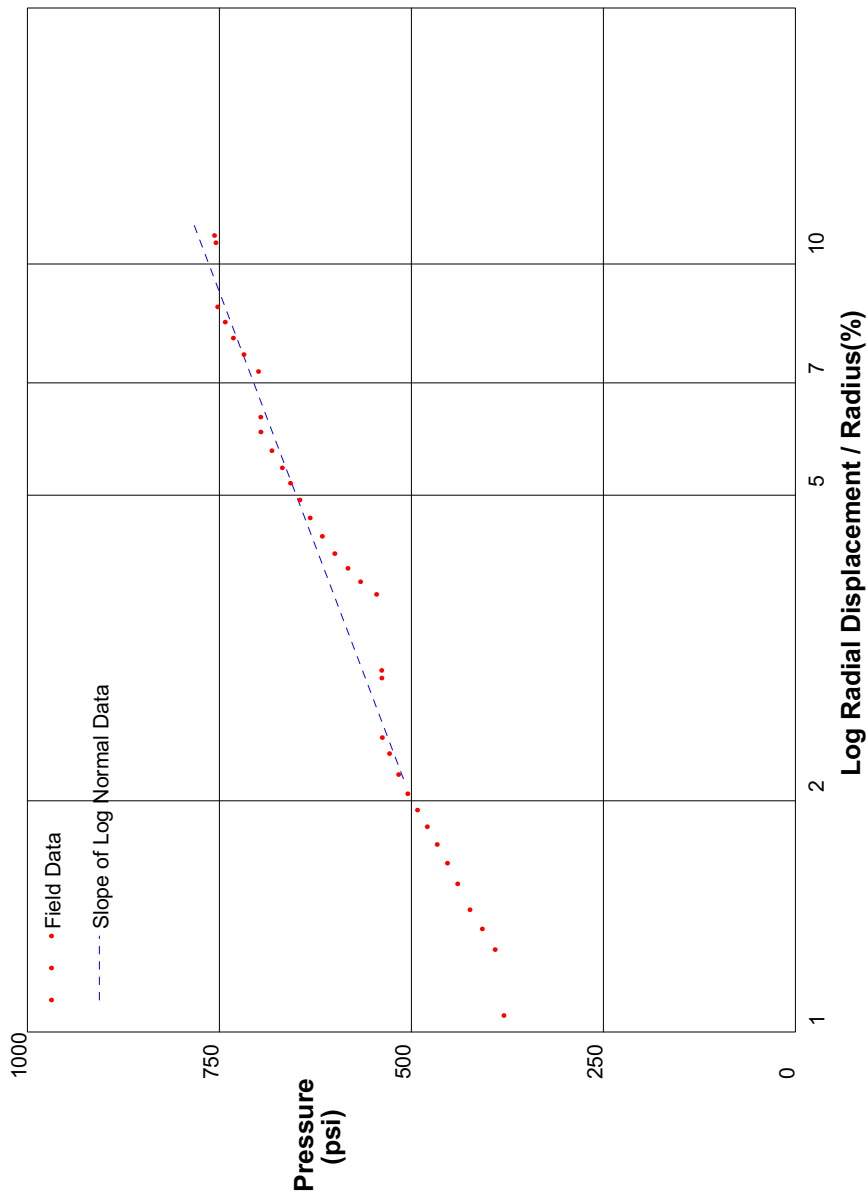
Shear Strength 130 psi
 Insitu Stress 150 psi
 Shear Modulus 25000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 2

In Situ Engineering

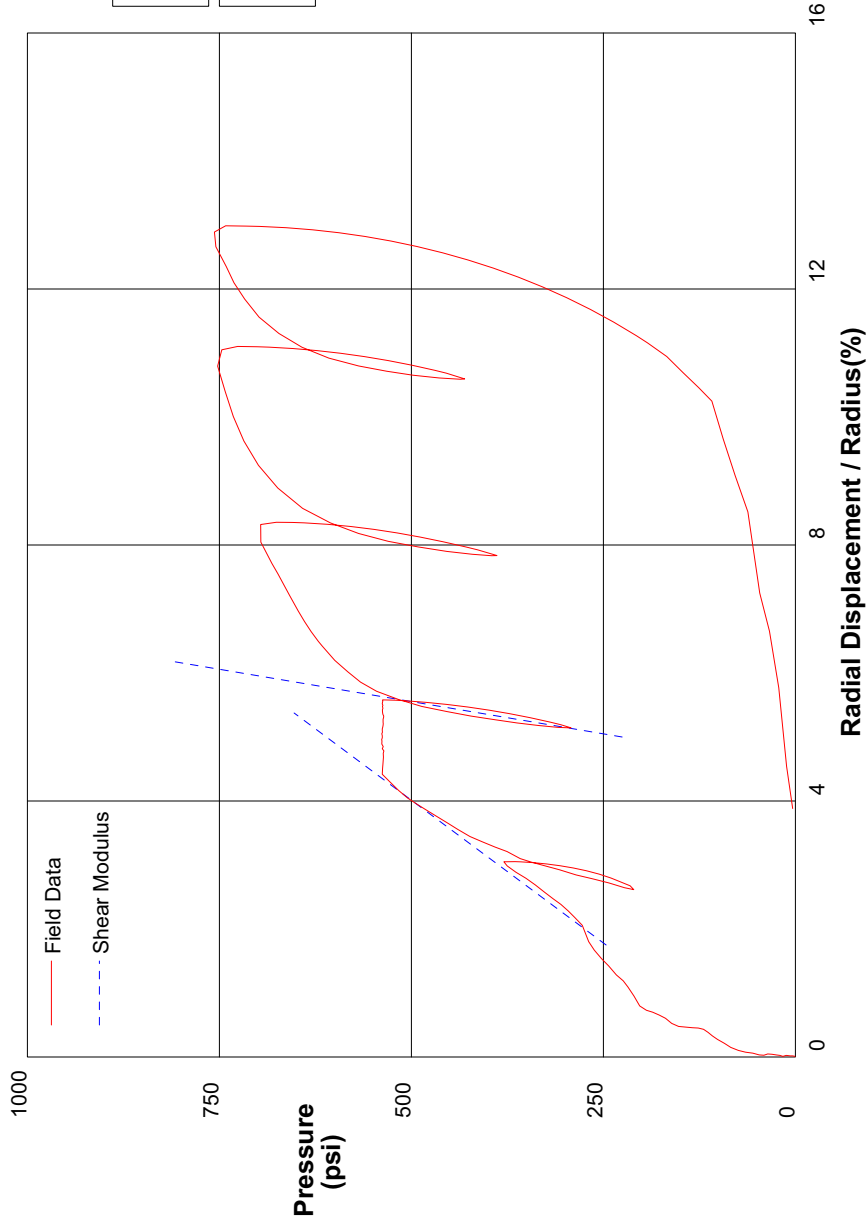
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/18/2008	
Hole No. PM301	Depth 350ft	File C:\DATA\ISE-765\CC93.P	



shift 2

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/18/2008		
Hole No. PM301	Depth 350ft	File C:\DATA\AISE-765\CC93.P			



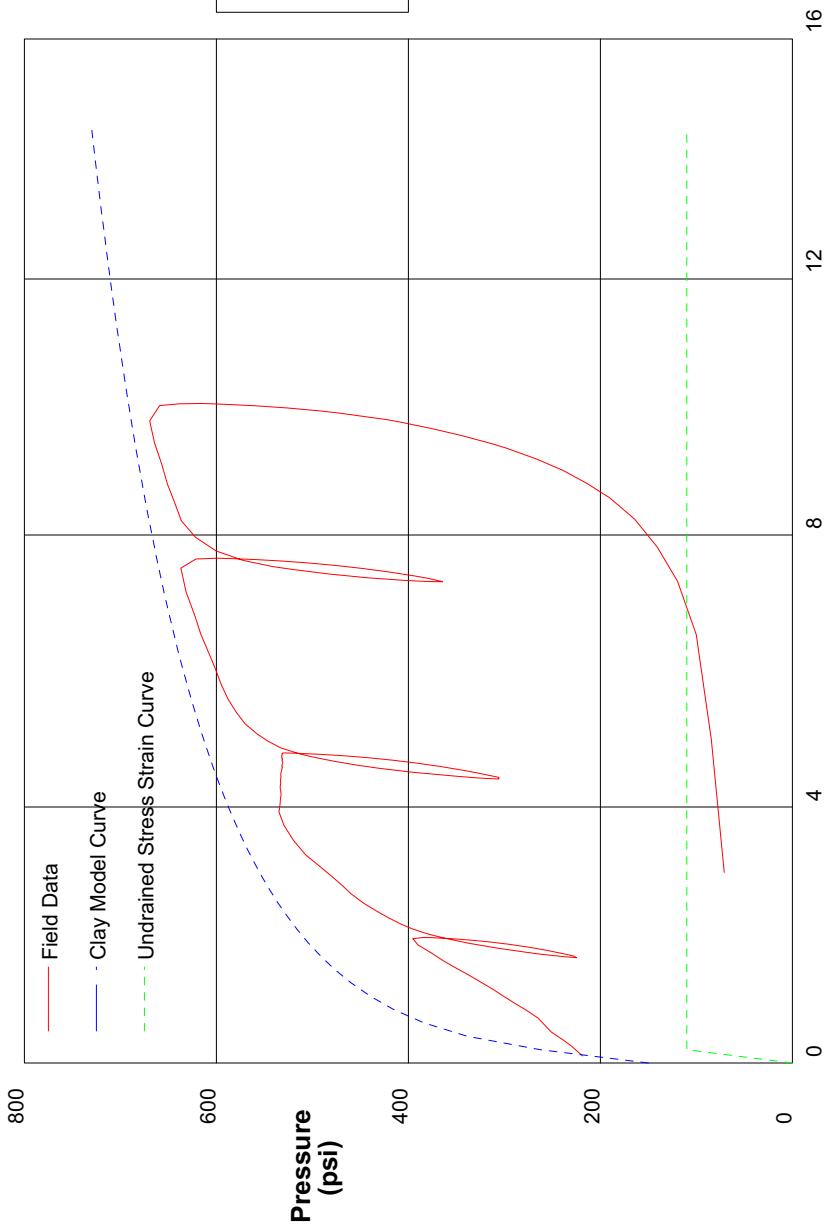
Shear Modulus 24780 psi

Shear Modulus 5603 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/18/2008		
Hole No. PM301	Depth 348.5ft	File C:\DATA\ISE-765\CC94.P			



GIBSON'S CLAY MODEL

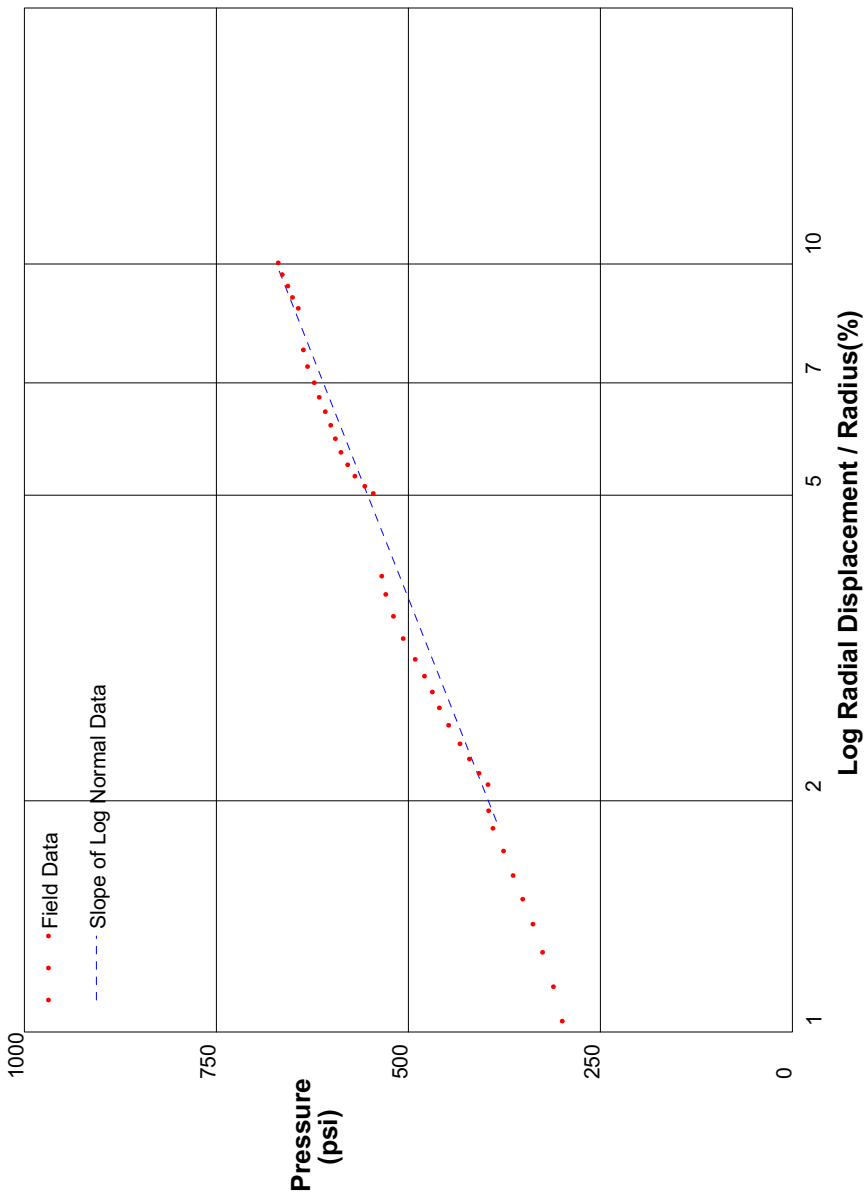
Shear Strength 110 psi
 Insitu Stress 150 psi
 Shear Modulus 27000 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 3

In Situ Engineering

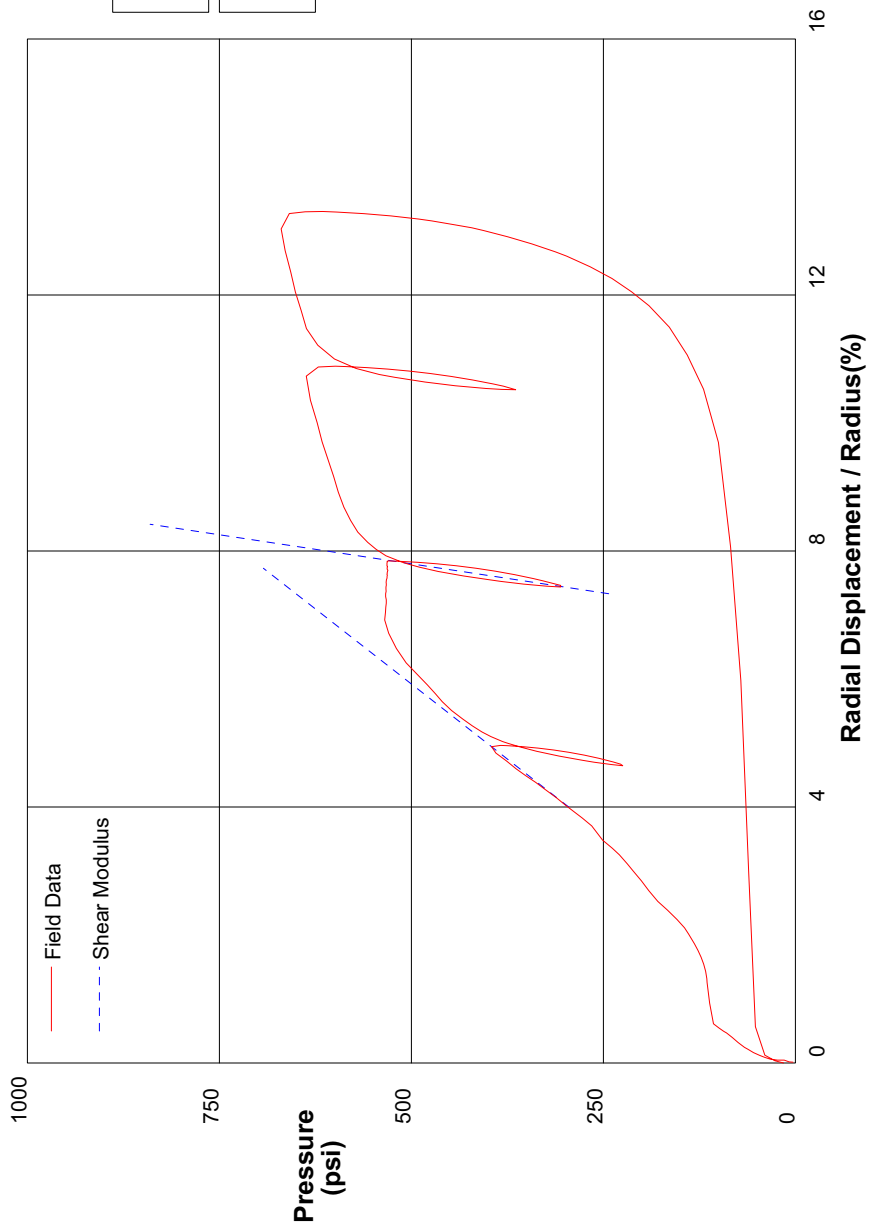
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/18/2008	
Hole No. PM301	Depth 348.5ft	File C:\DATA\ISE-765\CC94.P	



shift 3

In Situ Engineering

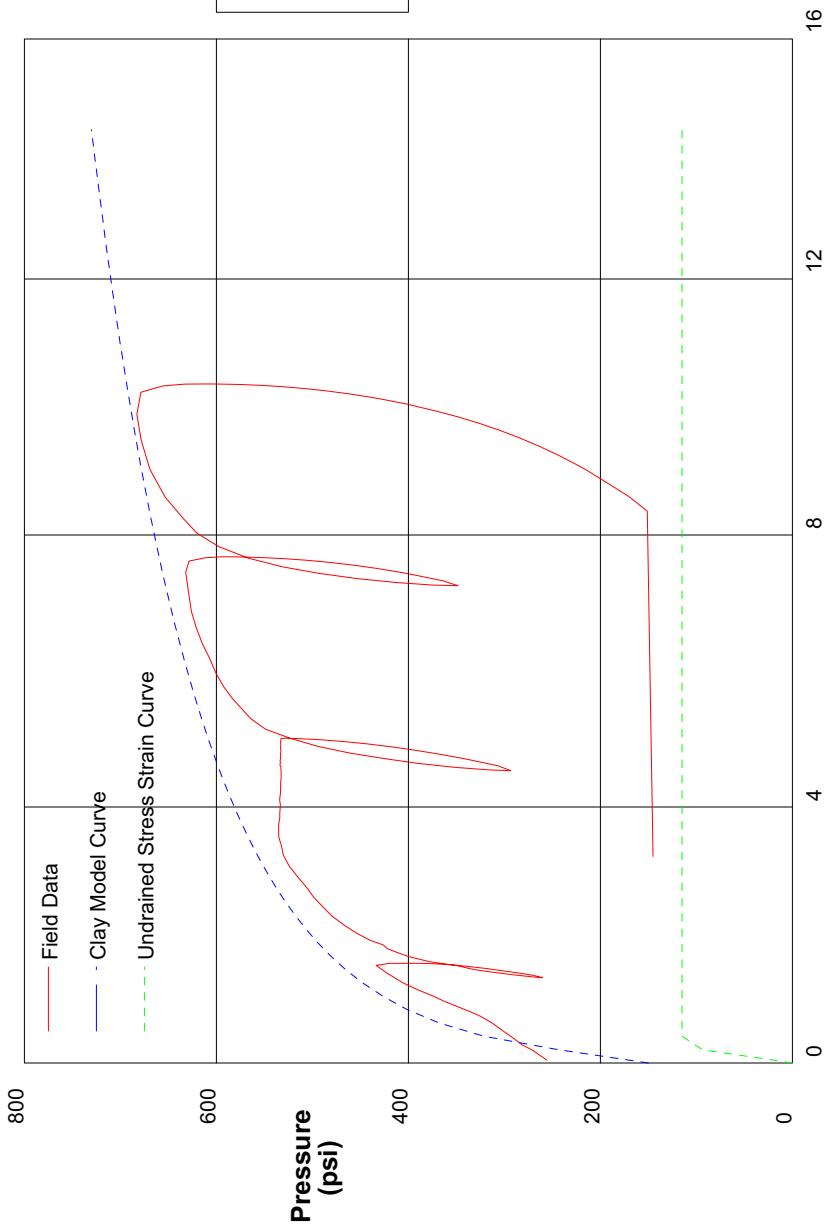
PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/18/2008		
Hole No. PM301	Depth 348.5ft	File C:\DATA\ISE-765\CC94.P			



shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/18/2008		
Hole No. PM301	Depth 360.7ft	File C:\DATA\ISE-765\CC95.P			



GIBSON'S CLAY MODEL

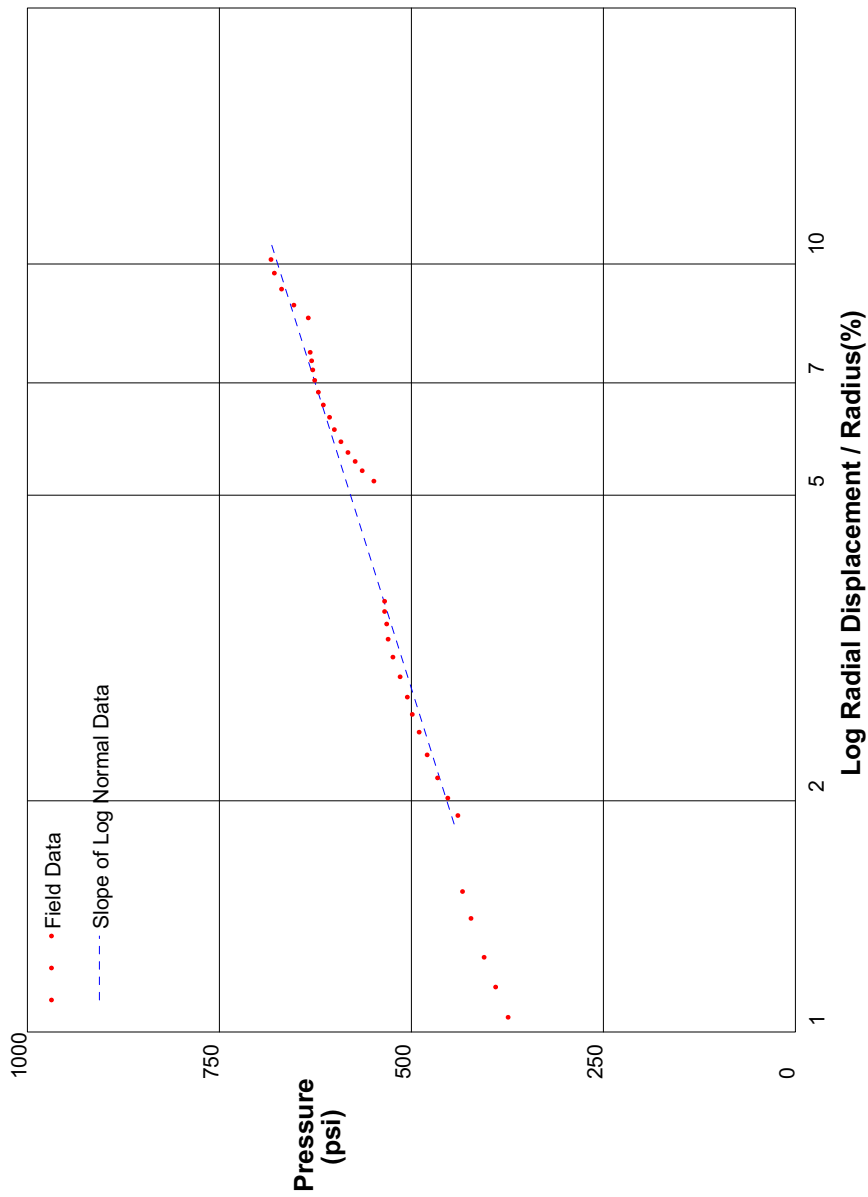
Shear Strength 115 psi
 Insitu Stress 150 psi
 Shear Modulus 22500 psi

Radial Displacement / Radius (%) (Shear Strain/2)

shift 2

In Situ Engineering

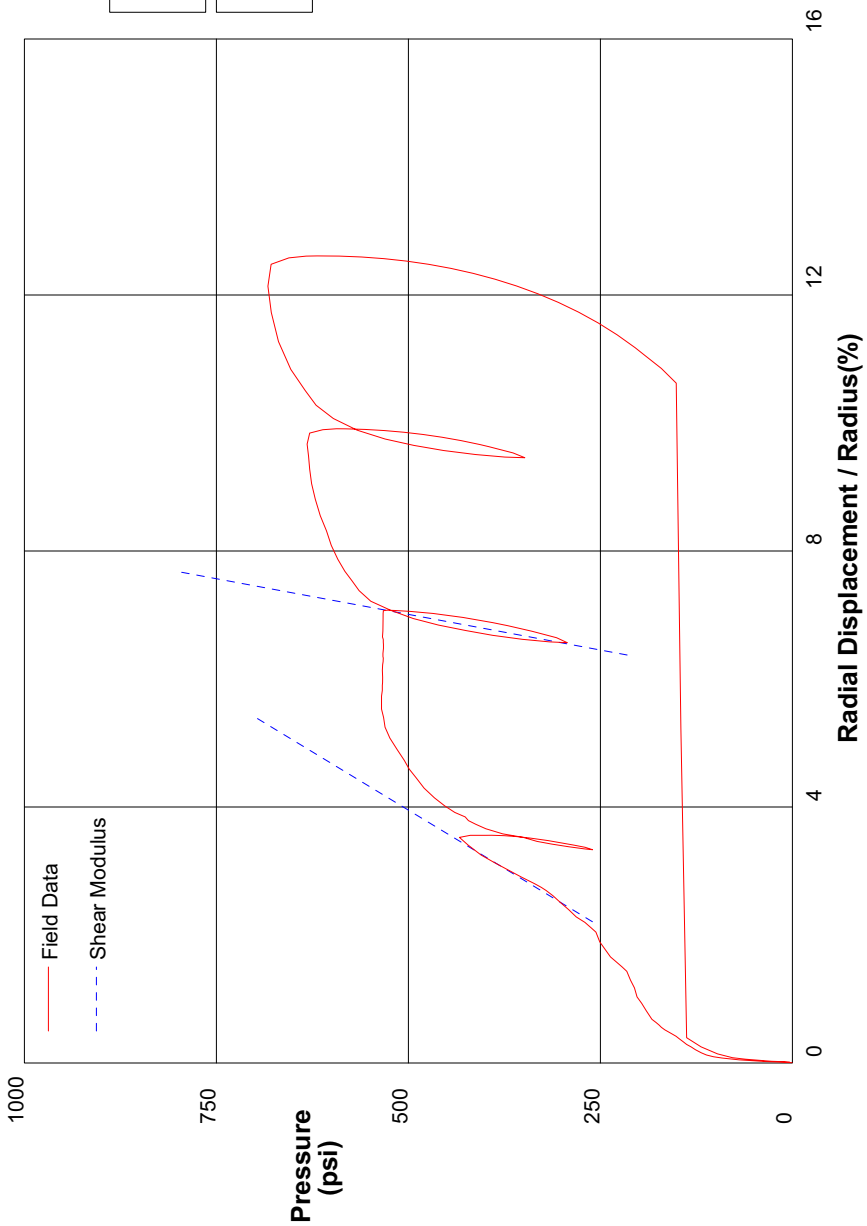
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/18/2008	
Hole No. PM301	Depth 360.7ft	File C:\DATA\ISE-765\CC95.P	



shift 2

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/18/2008		
Hole No. PM301	Depth 360.7ft	File C:\DATA\ISE-765\CC95.P			



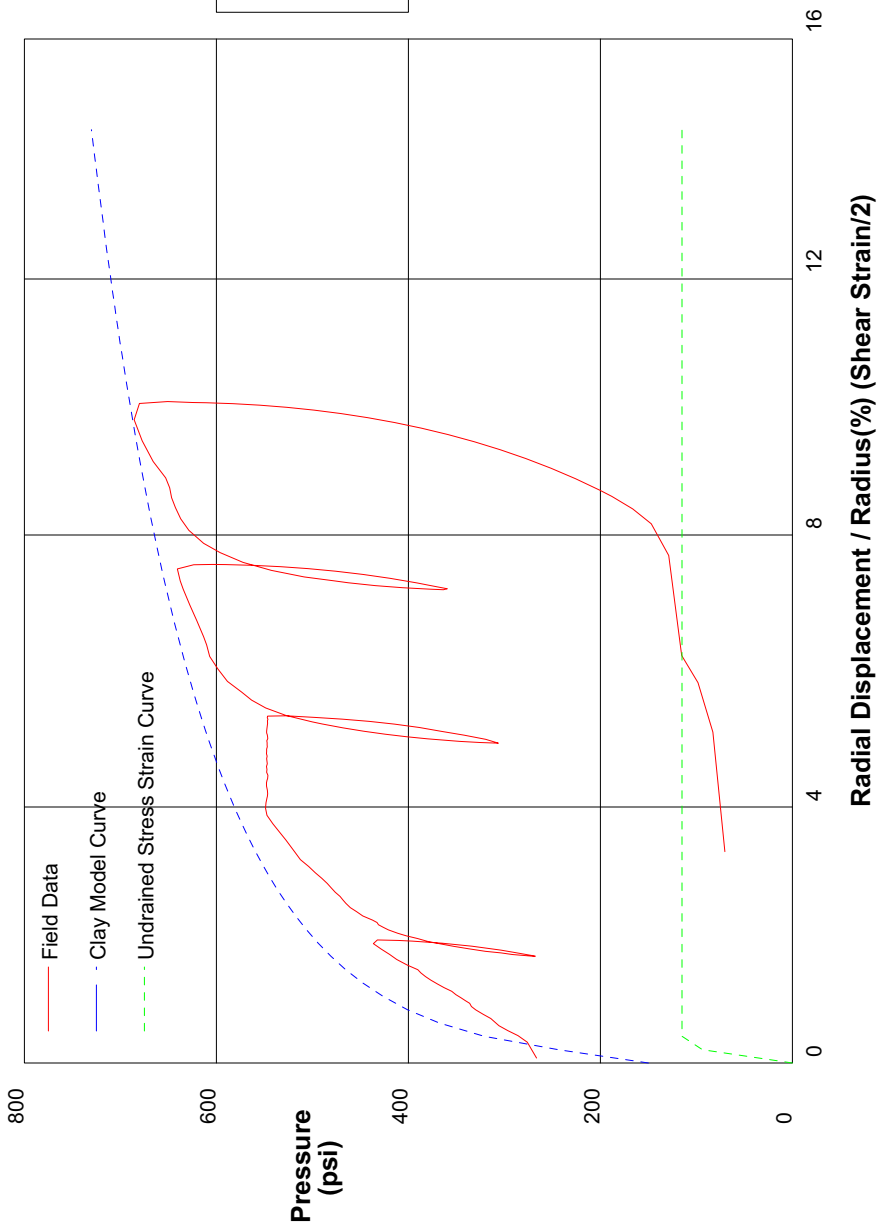
Shear Modulus 22446 psi

Shear Modulus 6872 psi

shift 0

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering, LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 subsurface investigation			9/18/2008		
Hole No. PM301	Depth 359.2ft	File C:\DATA\ISE-765\CC96.P			



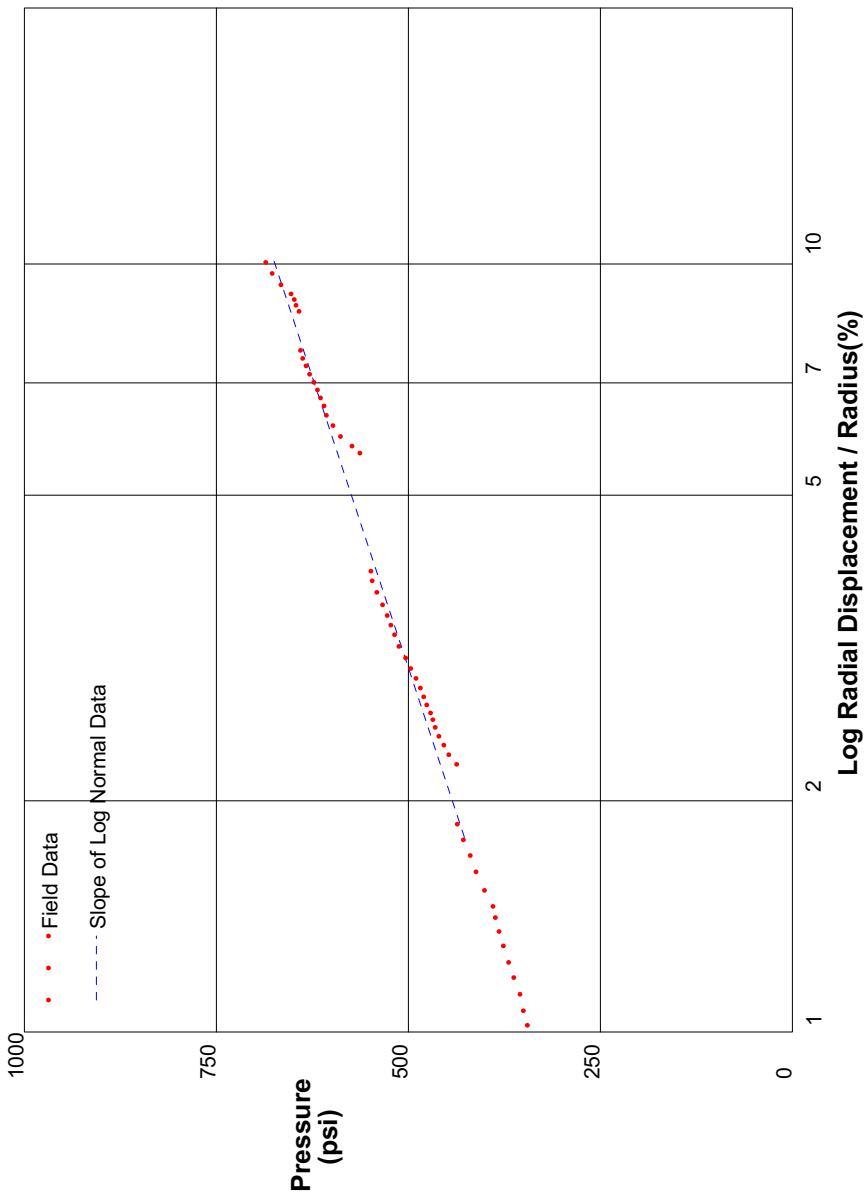
GIBSON'S CLAY MODEL

Shear Strength 115 psi
 Insitu Stress 150 psi
 Shear Modulus 22500 psi

shift 3

In Situ Engineering

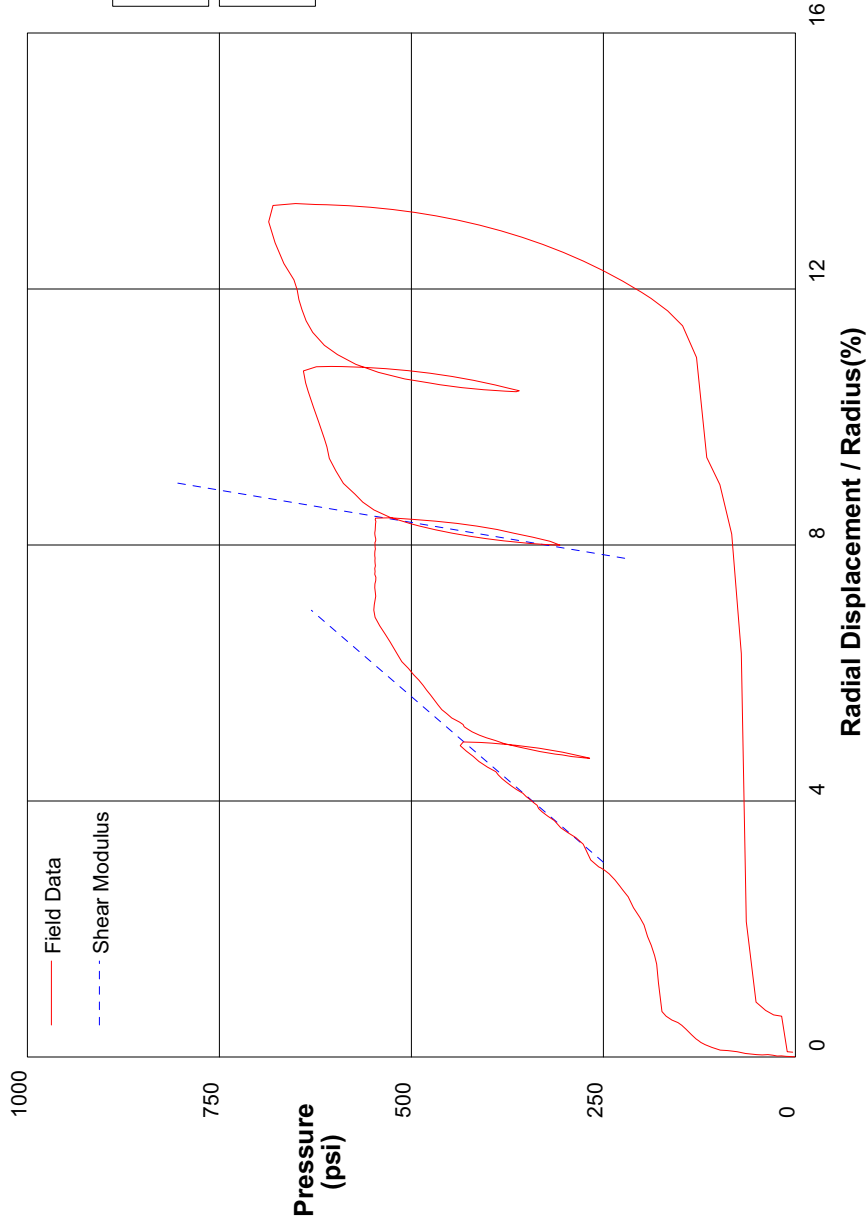
PRESSUREMETER DATA		Schnabel Engineering LLC.	
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation		9/18/2008	
Hole No. PM301	Depth 359.2ft	File C:\DATA\ISE-765\CC96.P	



shift 3

In Situ Engineering

PRESSUREMETER DATA			Schnabel Engineering LLC.		
Calvert Cliffs Nuclear Power Plant, 2008 Subsurface Investigation			9/18/2008		
Hole No. PM301	Depth 359.2ft	File C:\DATA\ISE-765\CC96.P			



Shear Modulus 24780 psi

Shear Modulus 4828 psi

shift 0

In Situ Engineering

APPENDIX G

DILATOMETER TESTING (DMT)

Dilatometer Testing Data

Appendix G: Dilatometer Testing (DMT)

DILATOMETER TESTING DATA
Provided by In-Situ Soil Testing

Variables

In order to maintain consistency between versions, variables used in WinDMT are similar to those used in the DOS version of DMT data reduction program. Input Data File Format are very similar also except Line 13 from previous DOS version is replaced with two new variables, plotting options are no longer required due to Windows environment. Line 14 and Line 15 are cards for additional calibration change for Blade and control unit. Line 14 (Test Reading Card) from previous version become Line 16 and Options Cards are no longer support (replaced by Line 13 to Line 15 cards).

Table 1 - Variables and Units Summary

Parameter	Units	Description
Z	meters	Test reading depth
ELEV	meters	Test reading elevation
THRUST	kgf	Total thrust force needed to advance the blade
A	bars	Dilatometer control unit "A" reading
B	bars	Dilatometer control unit "B" reading
C	bars	Dilatometer control unit "C" reading
DA	bars	Dilatometer A-calibration
DB	bars	Dilatometer B-calibration
ZMRNG	bars	Maximum control unit reading on low range gage
ZMLO	bars	Gage zero for low range gage
ZMHI	bars	Gage zero for high range gage
ZMCAL	bars	Gage zero for calibration gage
P0	bars	Corrected A-reading, p0
P1	bars	Corrected B-reading, p1
P2	bars	Corrected C-reading, p2
U0	bars	Porewater pressure
GAMMA	t/m3	Total unit weight of soil (1 t/m3 = 1000 kgf/m3) (equivalent to specific gravity)
SVP	bars	Effective vertical stress
KD	-	Dilatometer horizontal stress index
ID	-	Dilatometer material index
UD	-	Proposed pore pressure index
ED	bars	Dilatometer modulus
K0	-	Insitu coefficient of lateral earth pressure
SU	bars	Undrained shear strength for ID < 0.6
QD	bars	DMT bearing capacity from PHI calculation
PHI	degrees	The soil's drained plane strain friction angle for ID > 1.2
SIGFF	bars	Failure plane stress used to calculate PHIO
PHI0	degrees	PHI normalized to 2.72 bars, Baligh's theory
PC	bars	Preconsolidation pressure
OCR	-	Overconsolidation ratio
M	bars	Tangent drained constrained modulus
SOIL TYPE	-	Type of soil (clay, sand, etc.)

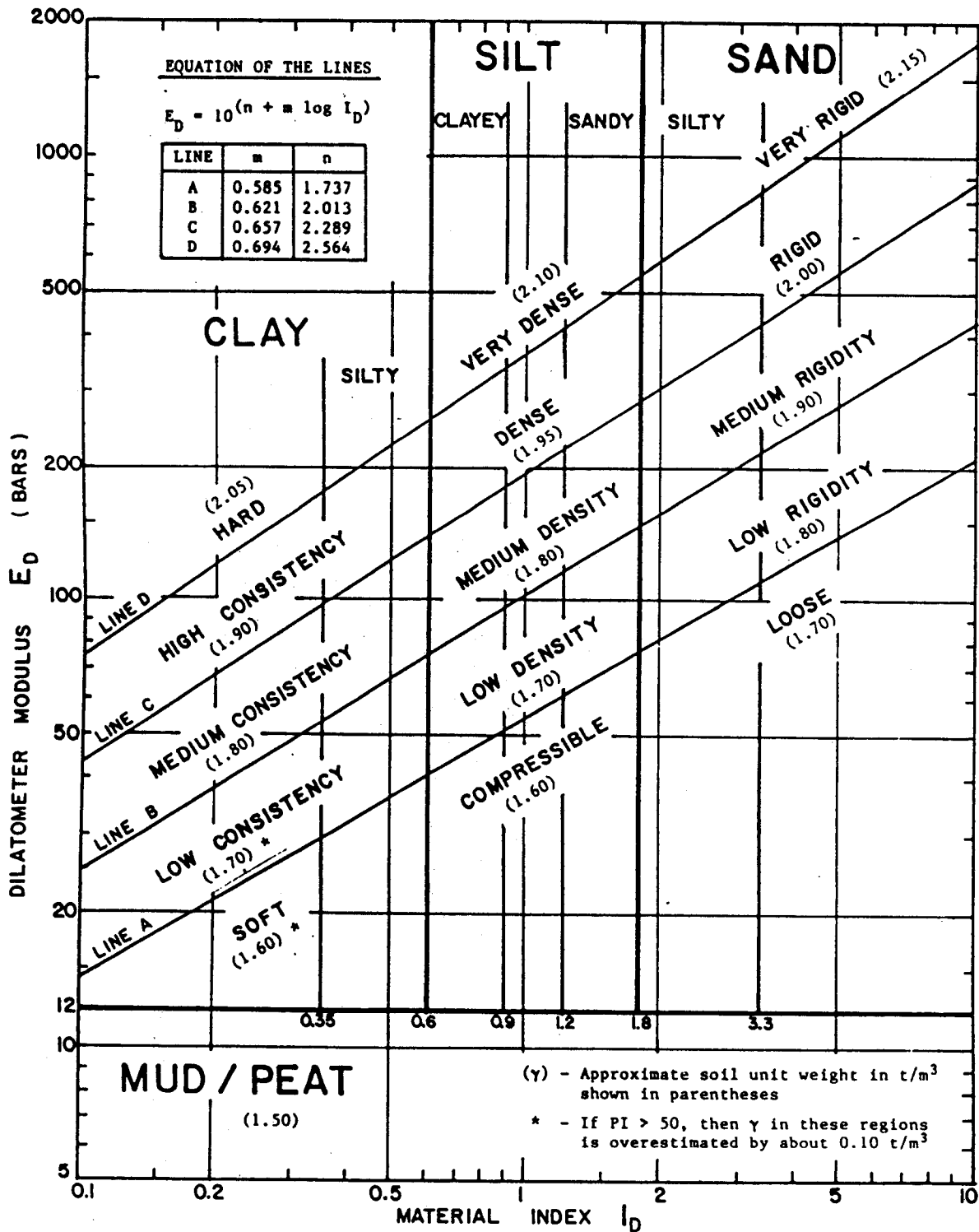


FIGURE 4.13 CHART FOR DETERMINATION OF SOIL DESCRIPTION AND UNIT WEIGHT.

(Marchetti & Crapps, 1981)

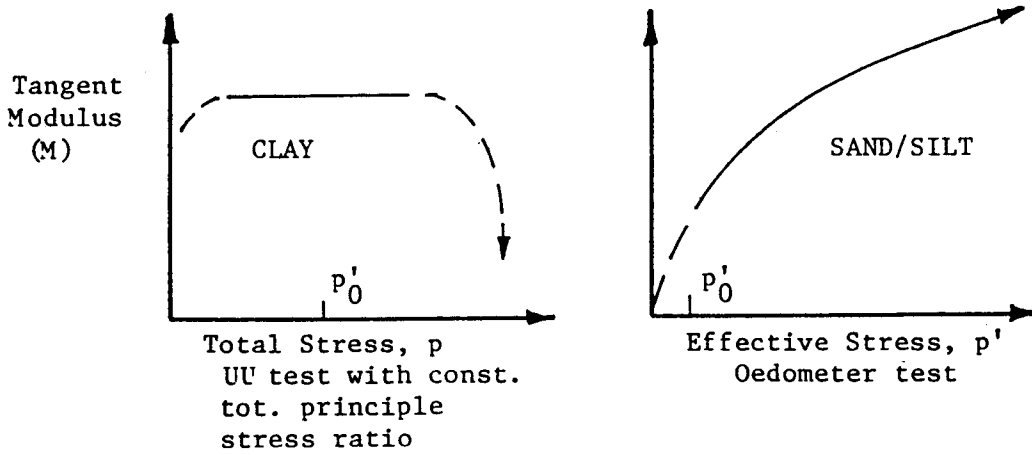


FIGURE 4.14 COMPARISON OF MODULUS BEHAVIOR IN UNDRAINED CLAYS AND DRAINED SANDS OR SILTS (Janbu, 1967)

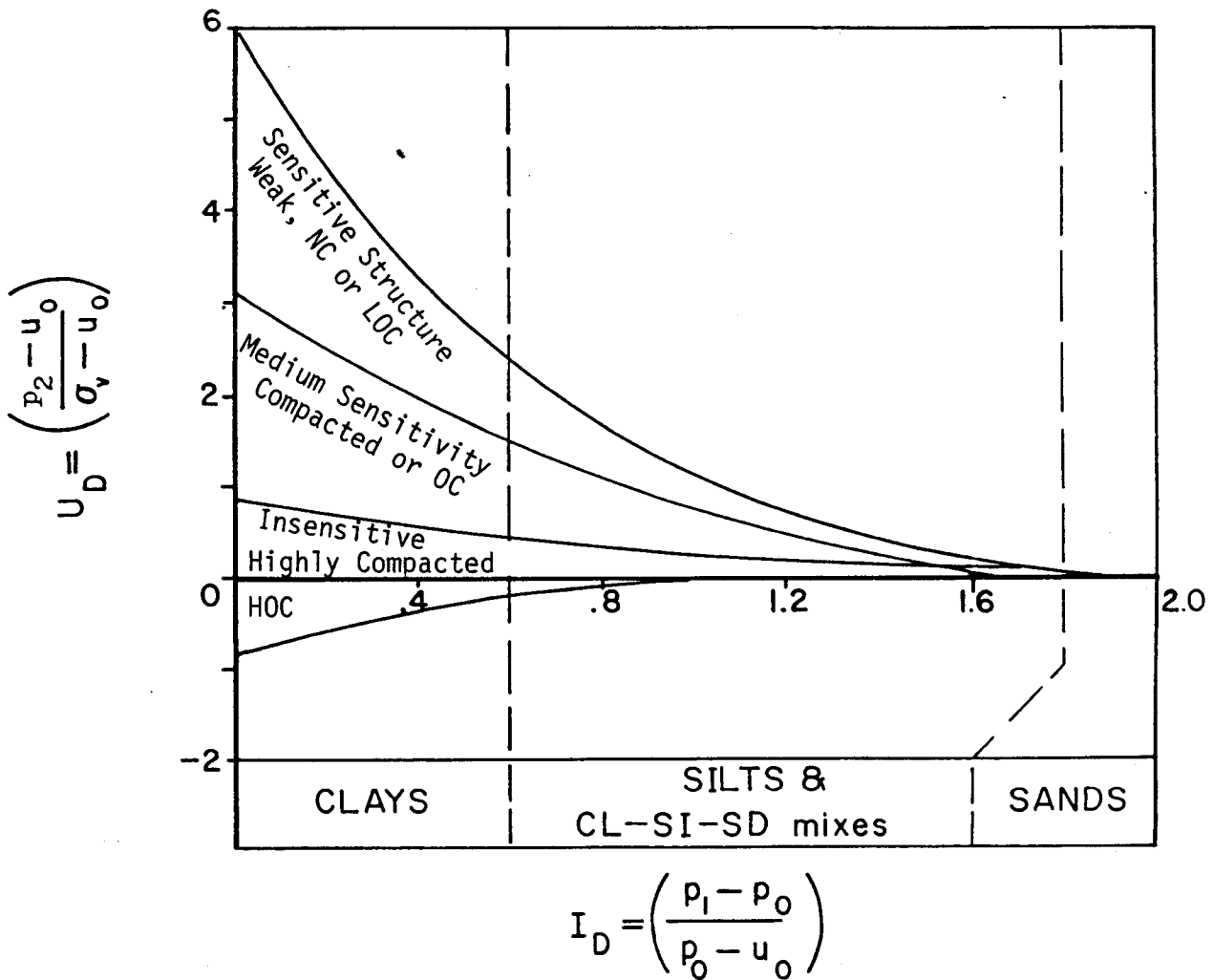


FIGURE 4.15 PROPOSED FORM OF I_D vs. U_D SOIL TYPE CORRELATION

In-Situ Soil Testing, L.C.

Page 1a

JOB FILE: Calvert Cliffs Nuclear Power Plant 2008 Investigations

FILE NO. : 2008-48

LOCATION: Calvert County, Maryland

SNDG. DATE: 8/18/08

SNDG.BY : R. Failmezger

ANAL. DATE: 8/22/08

ANAL.BY : Roger Failmezger, P.E.

ANALYSIS PARAMETERS: LO RANGE = 5.74 TSF ROD DIAM. = 1.73 IN BL.THICK. = 0.59 IN SU FACTOR = 1
SURF.ELEV. = 7.9 FT LO GAGE 0 = 0.05 TSF FR.RED.DIA. = 2.01 IN BL.WIDTH = 3.78 IN PHI FACTOR = 1
WATER DEPTH = 5.9 FT HI GAGE 0 = 0.00 TSF LIN.ROD WT. = 5.4 LBF/FT DELTA-A = 0.21 TSF OCR FACTOR = 1
SP.GR.WATER = 1.000 CAL GAGE 0 = 0.00 TSF DELTA/PHI = 0.5 DELTA-B = 0.34 TSF M FACTOR = 1
MAX SU ID = 0.6 SU OPTION = 0 MIN PHI ID = 1.8 OCR OPTION = 0 K0 FACTOR = 1
UNIT CONVERSIONS: 1 BAR = 1.019 KGF/CM2 = 100 KPA = 1.044 TSF = 14.51 PSI 1 M = 3.2808 FT

Table with columns: Z (FT), ELEV (FT), THRUST (LBF), A (TSF), B (TSF), C (TSF), DA (TSF), DB (TSF), ZMRNG (TSF), ZMLO (TSF), ZMHI (TSF), ZMCAL (TSF), P0 (TSF), P1 (TSF), P2 (TSF), U0 (TSF), GAMMA (PCF), SVP (TSF). Rows contain numerical data for each parameter across various depths.

DILATOMETER DATA LISTING & INTERPRETATION (BASED ON THE 1988 DILATOMETER MANUAL)
 In-Situ Soil Testing, L.C.
 JOB FILE: Calvert Cliffs Nuclear Power Plant 2008 Investigations
 LOCATION: Calvert County, Maryland
 SNDG.BY : R. Failmezger
 ANAL.BY : Roger Failmezger, P.E.

SNDG. NO. : DMT-701
 Page 2
 FILE NO. :2008-48
 SNDG. DATE: 8/18/08
 ANAL. DATE: 8/22/08

ANALYSIS PARAMETERS: LO RANGE = 5.74 TSF ROD DIAM. = 1.73 IN BL.THICK. = 0.59 IN SU FACTOR = 1
 SURF.ELEV. = 7.9 FT LO GAGE 0 = 0.05 TSF FR.RED.DIA. = 2.01 IN BL.WIDTH = 3.78 IN PHI FACTOR = 1
 WATER DEPTH = 5.9 FT HI GAGE 0 = 0.00 TSF LIN.ROD WT. = 5.4 LBF/FTDELTA-A = 0.21 TSF OCR FACTOR = 1
 SP.GR.WATER = 1.000 CAL GAGE 0 = 0.00 TSF;
 DELTA / PHI = 0.5 DELTA - B = 0.34 TSF M FACTOR = 1
 MAX SU ID = 0.6 SU OPTION = 0 MIN PHI ID = 1.8 OCR OPTION = 0 K0 FACTOR = 1
 UNIT CONVERSIONS: 1 BAR = 1.019 KGF/CM2 = 100 KPA = 1.044 TSF = 14.51 PSI 1 M = 3.2808 FT

Z (FT)	ELEV (FT)	KD	ID	UD	ED (TSF)	K0	SU (TSF)	QD (TSF)	PHI (DEG)	SIGFF (TSF)	PHIO (DEG)	PC (TSF)	OCR	M (TSF)	SOIL TYPE
3.9	3.9	9.12	4.99		347	0.89		73.8	46.4	0.38	43.8	1.38	6.3	837	SAND
4.6	3.3	5.27	5.37		253	0.62		44.5	43.5	0.44	40.8	0.73	2.8	491	SAND
5.2	2.6	4.45	2.45		112	0.70		24.1	38.9	0.48	35.9	0.92	3.1	197	SILTY SAND
5.9	2.0	2.11	1.98		48	0.38		28.0	40.0	0.54	37.3	0.30	0.9	50	SILTY SAND
6.6	1.3	2.03	2.59		63	0.39		26.2	39.3	0.56	36.6	0.33	1.0	67	SILTY SAND
7.2	0.7	1.46	1.77		32	0.39						0.22	0.6	27	SANDY SILT
7.9	0.0	1.25	1.78		28	0.32						0.18	0.5	24	SANDY SILT
8.5	-0.7	1.38	1.84		33	0.44		14.3	34.3	0.60	31.4	0.38	1.0	29	SILTY SAND
9.2	-1.3	0.99	1.33		18	0.22						0.14	0.3	16	SANDY SILT
9.8	-2.0	1.06	0.46		7	0.25	0.04					0.15	0.4	6	MUD
10.5	-2.6	1.75	0.41		10	0.47	0.07					0.33	0.8	8	MUD
11.2	-3.3	1.82	0.44		11	0.50	0.08					0.37	0.9	10	MUD
17.1	-9.2	2.49	7.64		362	0.14		108.3	45.8	0.94	44.3	0.10	0.2	469	SAND
17.7	-9.8	11.90	4.45		1041	1.31		205.0	45.3	0.97	43.8	7.26	12.8	2774	SAND
18.4	-10.5	16.72	2.62		897	2.03		164.3	42.7	0.99	41.2	17.27	29.3	2678	SILTY SAND
19.0	-11.2	13.11	2.24		622	1.65		116.4	41.4	1.01	39.9	11.81	19.3	1716	SILTY SAND
19.7	-11.8	13.84	2.45		744	1.71		142.8	42.2	1.05	40.7	13.14	20.8	2090	SILTY SAND
20.3	-12.5	14.21	2.38		772	1.69		193.7	43.6	1.11	42.2	13.45	20.5	2184	SILTY SAND
23.6	-15.7	13.48	1.73		624	2.21						15.14	19.6	1736	SANDY SILT
24.3	-16.4	13.78	2.54		966	1.85		83.5	37.8	1.28	36.5	19.29	24.3	2709	SILTY SAND
24.9	-17.1	16.07	1.10		502	2.45						21.09	25.8	1480	SILT
25.6	-17.7	12.79	1.69		632	2.14						15.18	18.1	1726	SANDY SILT
26.2	-18.4	16.01	0.91	-0.02	437	2.44						22.13	25.7	1288	SILT
26.9	-19.0	18.75	0.64	0.01	369	2.68						29.05	32.8	1142	CLAYEY SILT
27.2	-19.4	17.30	0.88	0.04	472	2.56						25.95	28.9	1424	CLAYEY SILT
30.2	-22.3	5.24	2.67		483	0.92		40.4	33.7	1.55	32.6	5.00	5.0	930	SILTY SAND
30.8	-23.0	11.94	1.44	0.00	604	2.05						16.48	16.2	1614	SANDY SILT
31.5	-23.6	9.56	2.62	0.00	902	1.32		104.8	38.5	1.68	37.7	12.37	11.9	2217	SILTY SAND
32.2	-24.3	10.14	1.36	-0.03	506	1.85						13.34	12.6	1272	SANDY SILT
32.8	-24.9	13.32	1.25	0.01	627	2.19						20.86	19.3	1739	SANDY SILT
33.5	-25.6	11.42	1.08	-0.04	475	2.00						16.76	15.2	1249	SILT
34.1	-26.2	12.32	0.93	-0.01	449	2.09						19.24	17.0	1211	SILT
34.8	-26.9	11.52	1.13	0.02	521	2.01						17.67	15.4	1373	SILT
35.4	-27.6	13.45	1.04	-0.02	571	2.20						22.94	19.5	1587	SILT
36.1	-28.2	19.46	0.71	0.02	574	2.74						41.60	34.8	1798	CLAYEY SILT
36.7	-28.9	26.82	0.69	0.04	780	3.28						69.92	57.4	2678	CLAYEY SILT
37.4	-29.5	30.06	0.46	0.13	601	3.49	8.08					85.03	68.5	2129	SILTY CLAY
38.1	-30.2	25.18	0.64	0.14	711	3.16						65.66	52.0	2400	CLAYEY SILT
38.7	-30.8	25.99	0.58	0.27	678	3.22	6.97					70.18	54.6	2305	SILTY CLAY
39.4	-31.5	22.16	0.55	0.28	551	2.95	5.80					55.65	42.6	1795	SILTY CLAY
40.0	-32.2	19.96	0.54	0.14	495	2.77	5.18					48.04	36.2	1560	SILTY CLAY
40.7	-32.8	16.66	0.57	0.09	442	2.50	4.20					36.83	27.3	1316	SILTY CLAY
41.3	-33.5	13.89	0.74	0.13	491	2.25						28.20	20.6	1379	CLAYEY SILT
42.0	-34.1	14.13	0.78	0.09	537	2.27						29.43	21.1	1516	CLAYEY SILT
42.7	-34.8	15.28	0.63	0.10	475	2.38						33.78	23.8	1379	CLAYEY SILT
43.3	-35.4	16.37	0.72	0.11	590	2.47						38.21	26.6	1749	CLAYEY SILT
44.0	-36.1	16.13	0.86	0.13	704	2.45						37.96	26.0	2078	CLAYEY SILT
44.6	-36.7	18.97	0.49	0.12	483	2.70	5.43					49.60	33.4	1500	SILTY CLAY
45.9	-38.1	7.43	1.17	0.02	461	1.52						11.83	7.7	1017	SILT
46.6	-38.7	7.08	1.27	0.03	483	1.47						11.15	7.2	1046	SANDY SILT
47.2	-39.4	6.83	1.32	0.01	492	1.44						10.68	6.8	1045	SANDY SILT
47.9	-40.0	9.45	2.00	-0.05	1047	1.36		115.0	36.5	2.55	36.3	20.01	12.5	2561	SILTY SAND
48.6	-40.7	9.48	1.42	-0.05	758	1.78						18.34	11.3	1855	SANDY SILT
49.2	-41.3	7.25	2.54	-0.05	1047	1.00		188.0	39.9	2.69	39.8	11.17	6.8	2315	SILTY SAND
51.8	-44.0	12.52	0.72	-0.01	541	2.11						30.32	17.5	1468	CLAYEY SILT
52.5	-44.6	14.06	0.47	0.09	404	2.26	4.43					36.81	21.0	1140	SILTY CLAY
53.1	-45.3	13.45	0.43	0.15	358	2.20	4.24					34.74	19.5	996	SILTY CLAY
53.8	-45.9	14.16	0.47	0.17	411	2.27	4.57					38.13	21.2	1164	SILTY CLAY
54.5	-46.6	15.52	0.44	0.29	427	2.40	5.19					44.51	24.4	1244	SILTY CLAY
55.1	-47.2	15.65	0.45	0.33	450	2.41	5.30					45.62	24.8	1314	SILTY CLAY
55.8	-47.9	16.65	0.47	0.25	503	2.50	5.79					50.85	27.3	1500	SILTY CLAY
56.4	-48.6	17.65	0.39	0.40	453	2.59	6.31					56.32	29.9	1377	SILTY CLAY
57.1	-49.2	19.12	0.38	0.37	483	2.71	7.05					64.52	33.8	1506	SILTY CLAY
57.7	-49.9	18.77	0.40	0.39	499	2.68	6.97					63.42	32.9	1545	SILTY CLAY
58.4	-50.5	17.04	0.46	0.38	529	2.53	6.24					55.11	28.3	1591	SILTY CLAY
59.7	-51.8	19.11	0.49	0.40	650	2.71	7.36					67.39	33.8	2026	SILTY CLAY
60.4	-52.5	18.63	0.44	0.45	578	2.67	7.21					65.49	32.5	1787	SILTY CLAY
61.0	-53.1	15.74	0.41	0.36	453	2.42	5.91					50.87	25.0	1327	SILTY CLAY
61.7	-53.8	11.11	0.45	0.14	358	1.96	3.86					29.87	14.5	930	SILTY CLAY
62.3	-54.5	9.42	0.55	0.12	377	1.77	3.17					23.32	11.2	920	SILTY CLAY
63.0	-55.1	8.75	0.63	0.16	400	1.69						21.01	10.0	945	CLAYEY SILT
63.6	-55.8	8.42	0.61	0.10	377	1.65						19.98	9.4	876	CLAYEY SILT

DILATOMETER DATA LISTING & INTERPRETATION (BASED ON THE 1988 DILATOMETER MANUAL)

SNDG. NO. :DMT-701

In-Situ Soil Testing, L.C.

Page 2a

JOB FILE: Calvert Cliffs Nuclear Power Plant 2008 Investigations

FILE NO. : 2008-48

LOCATION: Calvert County, Maryland

SNDG. DATE: 8/18/08

SNDG.BY : R. Failmezger

ANAL. DATE: 8/22/08

ANAL.BY : Roger Failmezger, P.E.

ANALYSIS PARAMETERS: LO RANGE = 5.99 TSF ROD DIAM. = 0.68 IN BL.THICK. = 0.02 IN SU FACTOR = 1
 SURF.ELEV. = 7.9 FT LO GAGE 0 = 0.05 TSF FR.RED.DIA. = 0.79 IN BL.WIDTH = 0.15 IN PHI FACTOR = 1
 WATER DEPTH = 5.9 FT HI GAGE 0 = 0.00 TSF LIN.ROD WT. = 3.6 LBF/FT DELTA-A = 0.22 TSF OCR FACTOR = 1
 SP.GR.WATER = 1.000 CAL GAGE 0 = 0.00 TSF DELTA/PHI = 0.5 DELTA-B = 0.35 TSF M FACTOR = 1
 MAX SU ID = 0.6 SU OPTION = 0 MIN PHI ID = 1.8 OCR OPTION = 0 K0 FACTOR = 1
 UNIT CONVERSIONS: 1 BAR = 1.019 KGF/CM2 = 100 KPA = 1.044 TSF = 14.51 PSI 1 M = 3.2808 FT

Z (FT)	ELEV (FT)	THRUST (LBF)	A (TSF)	B (TSF)	C (TSF)	DA (TSF)	DB (TSF)	ZMRNG (TSF)	ZMLO (TSF)	ZMHI (TSF)	ZMCAL (TSF)	P0 (TSF)	P1 (TSF)	P2 (TSF)	U0 (TSF)	GAMMA (PCF)	SVP (TSF)
64.3	-56.4	8004	19.42	30.59	2.98	0.15	0.37	5.74	0.05	0.00	0.00	19.03	30.22	3.07	1.824	131.0	2.145
65.0	-57.1	10275	20.98	30.07	5.80	0.15	0.37	5.74	0.05	0.00	0.00	20.70	29.70	5.95	1.844	127.9	2.168
65.6	-57.7	10584	26.62	36.85	10.54	0.15	0.37	5.74	0.05	0.00	0.00	26.28	36.49	10.69	1.865	127.9	2.189
66.3	-58.4	10871	27.87	37.48	13.78	0.15	0.37	5.74	0.05	0.00	0.00	27.56	37.11	13.93	1.885	127.9	2.211
66.9	-59.1	13120	28.29	39.25	12.01	0.15	0.37	5.74	0.05	0.00	0.00	27.92	38.89	12.15	1.905	127.9	2.232
67.6	-59.7	10716	28.50	38.84	14.09	0.15	0.37	5.74	0.05	0.00	0.00	28.16	38.47	14.24	1.926	127.9	2.254
68.2	-60.4	13054	31.63	42.07	16.39	0.15	0.37	5.74	0.05	0.00	0.00	31.28	41.71	16.54	1.947	127.9	2.276
68.9	-61.0	12965	34.35	45.73	16.39	0.15	0.37	5.74	0.05	0.00	0.00	33.95	45.36	16.54	1.967	127.9	2.297
69.6	-61.7	12965	32.99	44.16	16.50	0.15	0.37	5.74	0.05	0.00	0.00	32.60	43.80	16.64	1.988	127.9	2.319
70.2	-62.3	13010	31.22	42.18	14.30	0.15	0.37	5.74	0.05	0.00	0.00	30.84	41.81	14.45	2.008	127.9	2.340
70.9	-63.0	13781	27.04	38.42	8.56	0.15	0.37	5.74	0.05	0.00	0.00	26.64	38.05	8.71	2.028	127.9	2.362
71.5	-63.6	14002	24.85	36.44	7.62	0.15	0.37	5.74	0.05	0.00	0.00	24.44	36.07	7.77	2.049	127.9	2.383
72.2	-64.3	4123	23.91	35.91	4.91	0.17	0.37	5.74	0.05	0.00	0.00	23.50	35.55	5.02	2.069	127.9	2.404
72.8	-65.0	4873	24.74	35.18	10.13	0.17	0.37	5.74	0.05	0.00	0.00	24.42	34.82	10.29	2.090	127.9	2.426
73.5	-65.6	4697	27.25	37.79	11.38	0.17	0.37	5.74	0.05	0.00	0.00	26.91	37.43	11.55	2.111	127.9	2.447
74.1	-66.3	5138	34.24	45.94	16.29	0.17	0.37	5.74	0.05	0.00	0.00	33.86	45.57	16.45	2.131	127.9	2.469
74.8	-66.9	5843	36.23	48.34	18.90	0.17	0.37	5.74	0.05	0.00	0.00	35.82	47.97	19.06	2.152	127.9	2.491
75.5	-67.6	6174	34.97	47.61	17.54	0.17	0.37	5.74	0.05	0.00	0.00	34.54	47.24	17.71	2.172	127.9	2.512
76.1	-68.2	7784	37.38	50.53	19.11	0.17	0.37	5.74	0.05	0.00	0.00	36.92	50.16	19.27	2.192	127.9	2.534
76.8	-68.9	9548	36.85	50.84	17.02	0.17	0.37	5.74	0.05	0.00	0.00	36.35	50.48	17.18	2.213	127.9	2.555
77.4	-69.6	8644	38.42	51.89	19.21	0.17	0.37	5.74	0.05	0.00	0.00	37.94	51.52	19.38	2.233	127.9	2.577
78.1	-70.2	9173	37.90	51.78	18.48	0.17	0.37	5.74	0.05	0.00	0.00	37.40	51.42	18.65	2.254	127.9	2.599
78.7	-70.9	10187	39.05	52.83	17.85	0.17	0.37	5.74	0.05	0.00	0.00	38.55	52.46	18.02	2.275	127.9	2.619
79.4	-71.5	12304	40.40	54.18	17.64	0.17	0.37	5.74	0.05	0.00	0.00	39.91	53.82	17.81	2.295	127.9	2.641
80.1	-72.2	12965	39.88	54.91	16.50	0.17	0.37	5.74	0.05	0.00	0.00	39.33	54.55	16.66	2.316	127.9	2.663
80.7	-72.8	13781	41.03	54.60	19.73	0.17	0.37	5.74	0.05	0.00	0.00	40.55	54.24	19.90	2.335	127.9	2.684
81.4	-73.5	13759	44.79	60.34	20.46	0.17	0.37	5.74	0.05	0.00	0.00	44.20	59.98	20.63	2.356	127.9	2.706
82.0	-74.1	13847	41.34	61.60	13.15	0.17	0.37	5.74	0.05	0.00	0.00	40.53	61.23	13.32	2.377	127.9	2.727
82.7	-74.8	13737	44.68	62.22	15.56	0.17	0.37	5.74	0.05	0.00	0.00	44.00	61.86	15.72	2.397	127.9	2.749
83.3	-75.5	13737	44.79	63.79	15.97	0.17	0.37	5.74	0.05	0.00	0.00	44.04	63.42	16.14	2.418	127.9	2.771
84.0	-76.1	13737	44.79	61.49	18.06	0.17	0.37	5.74	0.05	0.00	0.00	44.15	61.13	18.23	2.439	127.9	2.792
84.6	-76.8	4785	40.72	56.38	18.69	0.18	0.37	5.74	0.05	0.00	0.00	40.14	56.01	18.87	2.459	127.9	2.814
85.3	-77.4	5535	39.88	55.54	19.73	0.18	0.37	5.74	0.05	0.00	0.00	39.31	55.18	19.91	2.480	127.9	2.834
86.0	-78.1	3925	37.90	51.99	17.75	0.18	0.37	5.74	0.05	0.00	0.00	37.40	51.63	17.93	2.500	127.9	2.856
86.6	-78.7	5623	39.46	52.51	21.51	0.18	0.37	5.74	0.05	0.00	0.00	39.01	52.15	21.68	2.520	127.9	2.878
87.3	-79.4	6791	38.42	52.30	22.34	0.18	0.37	5.74	0.05	0.00	0.00	37.93	51.94	22.52	2.541	127.9	2.899
87.9	-80.1	7343	41.24	55.33	22.34	0.18	0.37	5.74	0.05	0.00	0.00	40.74	54.97	22.52	2.561	127.9	2.921
88.6	-80.7	7475	36.44	49.38	19.21	0.18	0.37	5.74	0.05	0.00	0.00	36.00	49.02	19.39	2.582	127.9	2.942
89.2	-81.4	9283	34.87	49.28	13.68	0.18	0.37	5.74	0.05	0.00	0.00	34.36	48.91	13.85	2.603	127.9	2.964
89.9	-82.0	9614	41.13	55.96	17.43	0.18	0.37	5.74	0.05	0.00	0.00	40.60	55.59	17.61	2.623	127.9	2.986
90.6	-82.7	10782	43.64	62.33	17.43	0.18	0.37	5.74	0.05	0.00	0.00	42.91	61.96	17.61	2.643	127.9	3.007
91.2	-83.3	13010	46.77	64.31	19.94	0.18	0.37	5.74	0.05	0.00	0.00	46.10	63.95	20.12	2.664	127.9	3.029
91.9	-84.0	12899	49.49	66.09	20.15	0.18	0.37	5.74	0.05	0.00	0.00	48.86	65.72	20.33	2.684	127.9	3.050
92.5	-84.6	12943	46.77	65.56	19.63	0.18	0.37	5.74	0.05	0.00	0.00	46.04	65.20	19.80	2.705	127.9	3.071
93.2	-85.3	13693	50.11	66.50	21.09	0.18	0.37	5.74	0.05	0.00	0.00	49.50	66.14	21.27	2.725	127.9	3.093
93.8	-86.0	13605	49.49	65.46	22.86	0.18	0.37	5.74	0.05	0.00	0.00	48.89	65.09	23.04	2.746	127.9	3.114
94.5	-86.6	13671	47.82	63.48	23.07	0.18	0.37	5.74	0.05	0.00	0.00	47.24	63.11	23.25	2.767	127.9	3.136
95.1	-87.3	13671	47.92	65.25	22.45	0.18	0.37	5.74	0.05	0.00	0.00	47.26	64.88	22.62	2.786	127.9	3.158
95.8	-87.9	13671	46.98	64.41	21.82	0.18	0.37	5.74	0.05	0.00	0.00	46.31	64.05	22.00	2.807	127.9	3.179
96.5	-88.6	14046	43.22	58.57	19.42	0.18	0.37	5.74	0.05	0.00	0.00	42.66	58.20	19.60	2.828	127.9	3.201
97.1	-89.2	14046	40.72	55.96	17.54	0.18	0.37	5.74	0.05	0.00	0.00	40.16	55.59	17.72	2.848	127.9	3.222
97.8	-89.9	5535	48.86	64.10	26.31	0.18	0.37	5.74	0.05	0.00	0.00	48.31	63.74	26.49	2.869	127.9	3.244
98.4	-90.6	5909	52.10	66.40	29.86	0.18	0.37	5.74	0.05	0.00	0.00	51.58	66.03	30.04	2.889	127.9	3.266
99.1	-91.2	5336	47.19	62.12	28.81	0.18	0.37	5.74	0.05	0.00	0.00	46.65	61.75	28.99	2.910	127.9	3.287
99.7	-91.9	6637	41.55	55.33	24.74	0.18	0.37	5.74	0.05	0.00	0.00	41.07	54.97	24.92	2.931	127.9	3.308
100.4	-92.5	8467	41.86	56.69	22.34	0.18	0.37	5.74	0.05	0.00	0.00	41.33	56.32	22.52	2.950	127.9	3.329
101.0	-93.2	8644	41.45	54.81	23.80	0.18	0.37	5.74	0.05	0.00	0.00	40.99	54.44	23.98	2.971	127.9	3.351
101.7	-93.8	9459	45.73	60.24	21.19	0.18	0.37	5.74	0.05	0.00	0.00	45.21	59.87	21.37	2.992	127.9	3.373
102.4	-94.5	10474	47.29	64.00	22.76	0.18	0.37	5.74	0.05	0.00	0.00	46.67	63.63	22.94	3.012	127.9	3.394
103.0	-95.1	12569	48.96	67.55	23.91	0.18	0.37	5.74	0.05	0.00	0.00	48.24	67.18	24.09	3.033	127.9	3.416
103.7	-95.8	12150	51.05	65.77	23.80	0.18	0.37	5.74	0.05	0.00	0.00	50.52	65.41	23.98	3.053	127.9	3.437
104.3	-96.5	12436	45.10	60.34	23.18	0.18	0.37	5.74	0.05	0.00	0.00	44.55	59.98	23.35	3.074	127.9	3.459
105.0	-97.1	13252	45.21	60.87	24.53	0.18	0.37	5.74	0.05	0.00	0.00	44.63	60.50	24.71	3.094	127.9	3.481
105.6	-97.8	12833	47.19	62.43	24.64	0.18	0.37	5.74	0.05	0.00	0.00	46.64	62.0				

In-Situ Soil Testing, L.C.

Page 2

JOB FILE: Calvert Cliffs Nuclear Power Plant 2008 Investigations

FILE NO. :2008-48

LOCATION: Calvert County, Maryland

SNDG. DATE: 8/18/08

SNDG.BY : R. Failmezger

ANAL. DATE: 8/22/08

ANAL.BY : Roger Failmezger, P.E.

ANALYSIS PARAMETERS: LO RANGE = 5.99 TSF ROD DIAM. = 0.68 IN BL.THICK. = 0.02 IN SU FACTOR = 1
 SURF.ELEV. = 7.9 FT LO GAGE 0 = 0.05 TSF FR.RED.DIA. = 0.79 IN BL.WIDTH = 0.15 IN PHI FACTOR = 1
 WATER DEPTH = 5.9 FT HI GAGE 0 = 0.00 TSF LIN.ROD WT. = 3.6 LBF/FTDELTA-A = 0.22 TSF OCR FACTOR = 1
 SP.GR.WATER = 1.000 CAL GAGE 0 = 0.00 TSF;

MAX SU ID = 0.6 SU OPTION = 0 DELTA / PHI = 0.5 DELTA - B = 0.35 TSF M FACTOR = 1
 UNIT CONVERSIONS: 1 BAR = 1.019 KGF/CM2 = 100 KPA = 1.044 TSF = 14.51 PSI 1 M = 3.2808 FT
 MIN PHI ID = 1.8 OCR OPTION = 0 K0 FACTOR = 1

Z (FT)	ELEV (FT)	KD	ID	UD	ED (TSF)	K0	SU (TSF)	QD (TSF)	PHI (DEG)	SIGFF (TSF)	PHIO (DEG)	PC (TSF)	OCR	M (TSF)	SOIL TYPE
64.3	-56.4	8.02	0.65	0.07	388	1.60						18.73	8.7	883	CLAYEY SILT
65.0	-57.1	8.70	0.48	0.22	312	1.68	3.00					21.48	9.9	736	SILTY CLAY
65.6	-57.7	11.15	0.42	0.36	354	1.97	4.12					31.96	14.6	922	SILTY CLAY
66.3	-58.4	11.62	0.37	0.47	331	2.02	4.38					34.39	15.6	875	SILTY CLAY
66.9	-59.1	11.65	0.42	0.39	381	2.02	4.45					34.89	15.6	1007	SILTY CLAY
67.6	-59.7	11.64	0.39	0.47	358	2.02	4.48					35.16	15.6	946	SILTY CLAY
68.2	-60.4	12.89	0.36	0.50	361	2.15	5.15					41.65	18.3	992	SILTY CLAY
68.9	-61.0	13.92	0.36	0.46	396	2.25	5.71					47.41	20.6	1114	SILTY CLAY
69.6	-61.7	13.21	0.37	0.48	388	2.18	5.40					44.05	19.0	1073	SILTY CLAY
70.2	-62.3	12.32	0.38	0.43	381	2.09	5.00					39.90	17.1	1027	SILTY CLAY
70.9	-63.0	10.42	0.46	0.27	396	1.89	4.09					31.02	13.1	1005	SILTY CLAY
71.5	-63.6	9.40	0.52	0.26	404	1.77	3.62					26.62	11.2	983	SILTY CLAY
72.2	-64.3	8.91	0.56	0.14	418	1.71	3.42					24.74	10.3	996	SILTY CLAY
72.8	-65.0	9.20	0.47	0.37	361	1.75	3.59					26.24	10.8	872	SILTY CLAY
73.5	-65.6	10.13	0.42	0.38	364	1.85	4.09					30.78	12.6	917	SILTY CLAY
74.1	-66.3	12.85	0.37	0.45	406	2.14	5.55					44.94	18.2	1113	SILTY CLAY
74.8	-66.9	13.52	0.36	0.50	422	2.21	5.97					49.07	19.7	1175	SILTY CLAY
75.5	-67.6	12.88	0.39	0.48	441	2.15	5.67					45.93	18.3	1208	SILTY CLAY
76.1	-68.2	13.70	0.38	0.49	459	2.23	6.18					51.00	20.1	1287	SILTY CLAY
76.8	-68.9	13.36	0.41	0.44	491	2.19	6.03					49.43	19.3	1360	SILTY CLAY
77.4	-69.6	13.86	0.38	0.48	471	2.24	6.37					52.78	20.5	1324	SILTY CLAY
78.1	-70.2	13.53	0.40	0.47	487	2.21	6.23					51.25	19.7	1355	SILTY CLAY
78.7	-70.9	13.85	0.38	0.43	482	2.24	6.47					53.60	20.5	1355	SILTY CLAY
79.4	-71.5	14.24	0.37	0.41	482	2.28	6.75					56.46	21.4	1369	SILTY CLAY
80.1	-72.2	13.90	0.41	0.39	528	2.25	6.61					54.80	20.6	1486	SILTY CLAY
80.7	-72.8	14.23	0.36	0.46	475	2.28	6.87					57.34	21.4	1347	SILTY CLAY
81.4	-73.5	15.47	0.38	0.44	547	2.39	7.67					65.78	24.3	1594	SILTY CLAY
82.0	-74.1	13.99	0.54	0.29	718	2.26	6.83					56.68	20.8	2024	SILTY CLAY
82.7	-74.8	15.13	0.43	0.32	620	2.36	7.59					64.61	23.5	1793	SILTY CLAY
83.3	-75.5	15.02	0.47	0.33	673	2.35	7.58					64.35	23.2	1942	SILTY CLAY
84.0	-76.1	14.94	0.41	0.38	589	2.35	7.58					64.30	23.0	1697	SILTY CLAY
84.6	-76.8	13.39	0.42	0.44	551	2.20	6.67					54.64	19.4	1529	SILTY CLAY
85.3	-77.4	12.99	0.43	0.47	551	2.16	6.46					52.49	18.5	1514	SILTY CLAY
86.0	-78.1	12.22	0.41	0.44	494	2.08	6.03					48.08	16.8	1328	SILTY CLAY
86.6	-78.7	12.68	0.36	0.53	455	2.13	6.37					51.33	17.8	1241	SILTY CLAY
87.3	-79.4	12.21	0.40	0.56	487	2.08	6.12					48.72	16.8	1307	SILTY CLAY
87.9	-80.1	13.07	0.37	0.52	494	2.17	6.71					54.61	18.7	1359	SILTY CLAY
88.6	-80.7	11.35	0.39	0.50	452	1.99	5.67					44.17	15.0	1184	SILTY CLAY
89.2	-81.4	10.71	0.46	0.35	505	1.92	5.31					40.63	13.7	1296	SILTY CLAY
89.9	-82.0	12.72	0.39	0.39	520	2.13	6.63					53.51	17.9	1420	SILTY CLAY
90.6	-82.7	13.39	0.47	0.37	661	2.20	7.12					58.39	19.4	1835	SILTY CLAY
91.2	-83.3	14.34	0.41	0.40	619	2.29	7.82					65.46	21.6	1759	SILTY CLAY
91.9	-84.0	15.14	0.37	0.38	585	2.36	8.43					71.72	23.5	1692	SILTY CLAY
92.5	-84.6	14.11	0.44	0.39	665	2.27	7.77					64.70	21.1	1879	SILTY CLAY
93.2	-85.3	15.12	0.36	0.40	577	2.36	8.53					72.60	23.5	1669	SILTY CLAY
93.8	-86.0	14.82	0.35	0.44	563	2.33	8.37					70.81	22.7	1615	SILTY CLAY
94.5	-86.6	14.18	0.36	0.46	551	2.27	7.99					66.59	21.2	1559	SILTY CLAY
95.1	-87.3	14.08	0.40	0.45	612	2.27	7.97					66.34	21.0	1728	SILTY CLAY
95.8	-87.9	13.68	0.41	0.44	616	2.23	7.74					63.86	20.1	1722	SILTY CLAY
96.5	-88.6	12.44	0.39	0.42	540	2.10	6.92					55.44	17.3	1461	SILTY CLAY
97.1	-89.2	11.58	0.41	0.40	536	2.01	6.37					49.87	15.5	1414	SILTY CLAY
97.8	-89.9	14.01	0.34	0.52	536	2.26	8.13					67.57	20.8	1510	CLAY
98.4	-90.6	14.91	0.30	0.56	501	2.34	8.85					75.00	23.0	1443	CLAY
99.1	-91.2	13.31	0.35	0.60	524	2.19	7.73					63.20	19.2	1452	CLAY
99.7	-91.9	11.53	0.36	0.58	482	2.01	6.50					50.85	15.4	1271	SILTY CLAY
100.4	-92.5	11.53	0.39	0.51	520	2.01	6.55					51.17	15.4	1371	SILTY CLAY
101.0	-93.2	11.34	0.35	0.55	467	1.99	6.45					50.23	15.0	1224	SILTY CLAY
101.7	-93.8	12.52	0.35	0.44	509	2.11	7.35					58.94	17.5	1380	CLAY
102.4	-94.5	12.86	0.39	0.46	589	2.15	7.64					61.88	18.2	1612	SILTY CLAY
103.0	-95.1	13.23	0.42	0.47	658	2.18	7.98					65.12	19.1	1818	SILTY CLAY
103.7	-95.8	13.81	0.31	0.44	517	2.24	8.47					70.03	20.4	1449	CLAY
104.3	-96.5	11.99	0.37	0.49	536	2.06	7.14					56.52	16.3	1431	SILTY CLAY
105.0	-97.1	11.93	0.38	0.52	551	2.05	7.14					56.46	16.2	1469	SILTY CLAY
105.6	-97.8	12.43	0.35	0.50	536	2.10	7.56					60.52	17.3	1449	SILTY CLAY
106.3	-98.4	11.20	0.38	0.52	520	1.97	6.67					51.74	14.7	1356	SILTY CLAY
107.0	-99.1	10.45	0.39	0.57	505	1.89	6.16					46.75	13.2	1284	SILTY CLAY
107.6	-99.7	10.56	0.38	0.51	501	1.90	6.27					47.80	13.4	1279	SILTY CLAY
108.3	-100.4	10.22	0.40	0.53	513	1.86	6.07					45.73	12.7	1292	SILTY CLAY
108.9	-101.0	11.32	0.40	0.45	573	1.99	6.93					53.92	14.9	1501	SILTY CLAY
109.6	-101.7	10.98	0.49	0.38	677	1.95	6.71					51.72	14.2	1751	SILTY CLAY
110.2	-102.4	11.74	0.40	0.43	600	2.03	7.34					57.73	15.8	1592	SILTY CLAY
110.9	-103.0	12.46	0.38	0.44	597	2.10	7.96					63.75	17.4	1616	SILTY CLAY

In-Situ Soil Testing, L.C.

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JOB FILE: Calvert Cliffs Nuclear Power Plant 2008 Investigations

FILE NO. : 2008-48

LOCATION: Calvert County, Maryland

SNDG. DATE: 8/18/08

SNDG.BY : R. Failmezger

ANAL. DATE: 8/22/08

ANAL.BY : Roger Failmezger, P.E.

ANALYSIS PARAMETERS: LO RANGE = 6.25 TSF ROD DIAM. = 0.27 IN BL.THICK. = 0.00 IN SU FACTOR = 1
 SURF.ELEV. = 7.9 FT LO GAGE 0 = 0.05 TSF FR.RED.DIA. = 0.31 IN BL.WIDTH = 0.01 IN PHI FACTOR = 1
 WATER DEPTH = 5.9 FT HI GAGE 0 = 0.00 TSF LIN.ROD WT. = 2.4 LBF/FT DELTA-A = 0.23 TSF OCR FACTOR = 1
 SP.GR.WATER = 1.000 CAL GAGE 0 = 0.00 TSF DELTA/PHI = 0.5 DELTA-B = 0.37 TSF M FACTOR = 1
 MAX SU ID = 0.6 SU OPTION = 0 MIN PHI ID = 1.8 OCR OPTION = 0 K0 FACTOR = 1
 UNIT CONVERSIONS: 1 BAR = 1.019 KGF/CM2 = 100 KPA = 1.044 TSF = 14.51 PSI 1 M = 3.2808 FT

Z (FT)	ELEV (FT)	THRUST (LBF)	A (TSF)	B (TSF)	C (TSF)	DA (TSF)	DB (TSF)	ZMRNG (TSF)	ZMLO (TSF)	ZMHI (TSF)	ZMCAL (TSF)	P0 (TSF)	P1 (TSF)	P2 (TSF)	U0 (TSF)	GAMMA (PCF)	SVP (TSF)
111.5	-103.7	5535	43.64	59.61	21.30	0.18	0.35	5.74	0.05	0.00	0.00	43.04	59.26	21.48	3.299	127.9	3.696
112.2	-104.3	5049	27.77	37.79	12.53	0.18	0.35	5.74	0.05	0.00	0.00	27.48	37.44	12.71	3.320	127.9	3.717
112.9	-105.0	5777	22.97	31.11	3.67	0.18	0.35	5.74	0.05	0.00	0.00	22.77	30.76	3.80	3.340	127.9	3.739
113.5	-105.6	7409	14.93	24.53	2.75	0.18	0.35	5.74	0.05	0.00	0.00	14.66	24.18	2.87	3.361	121.7	3.759
114.2	-106.3	8820	17.64	29.55	2.80	0.18	0.35	5.74	0.05	0.00	0.00	17.26	29.19	2.92	3.380	131.0	3.780
114.8	-107.0	9790	21.92	35.91	2.96	0.18	0.35	5.74	0.05	0.00	0.00	21.43	35.56	3.09	3.401	131.0	3.802
115.5	-107.6	10297	21.30	35.70	2.79	0.18	0.35	5.74	0.05	0.00	0.00	20.79	35.35	2.91	3.422	131.0	3.825
116.1	-108.3	12789	16.60	40.51	2.84	0.18	0.35	5.74	0.05	0.00	0.00	15.61	40.15	2.96	3.442	134.2	3.848
116.8	-108.9	12833	17.02	39.36	2.81	0.18	0.35	5.74	0.05	0.00	0.00	16.11	39.00	2.93	3.463	134.2	3.872
117.5	-109.6	12855	15.97	38.84	2.91	0.18	0.35	5.74	0.05	0.00	0.00	15.03	38.48	3.04	3.484	134.2	3.895
118.1	-110.2	12855	15.87	40.30	2.95	0.18	0.35	5.74	0.05	0.00	0.00	14.86	39.94	3.08	3.504	134.2	3.919
118.8	-110.9	13649	15.35	34.35	2.95	0.18	0.35	5.74	0.05	0.00	0.00	14.61	33.99	3.08	3.525	131.0	3.942
119.4	-111.5	12833	15.03	32.47	2.96	0.18	0.35	5.74	0.05	0.00	0.00	14.37	32.11	3.09	3.544	131.0	3.964
120.1	-112.2	12833	16.29	31.63	2.98	0.18	0.35	5.74	0.05	0.00	0.00	15.72	31.28	3.10	3.565	131.0	3.987
120.7	-112.9	12877	15.97	24.74	2.69	0.18	0.35	5.74	0.05	0.00	0.00	15.74	24.39	2.82	3.586	121.7	4.008
121.4	-113.5	12833	13.99	23.18	2.86	0.18	0.35	5.74	0.05	0.00	0.00	13.74	22.82	2.99	3.606	121.7	4.028
122.0	-114.2	13649	15.56	32.68	3.06	0.18	0.35	5.74	0.05	0.00	0.00	14.91	32.32	3.18	3.627	131.0	4.049
122.7	-114.8	3506	17.43	36.23	2.94	0.19	0.34	5.74	0.05	0.00	0.00	16.71	35.88	3.08	3.648	131.0	4.071
123.4	-115.5	6350	17.64	29.23	2.85	0.19	0.34	5.74	0.05	0.00	0.00	17.28	28.89	2.99	3.668	131.0	4.094
124.0	-116.1	6858	18.06	31.01	3.08	0.19	0.34	5.74	0.05	0.00	0.00	17.63	30.66	3.22	3.688	131.0	4.116
124.7	-116.8	7122	18.69	29.34	2.96	0.19	0.34	5.74	0.05	0.00	0.00	18.37	28.99	3.10	3.709	131.0	4.138
125.3	-117.5	9592	18.48	29.44	3.01	0.19	0.34	5.74	0.05	0.00	0.00	18.14	29.10	3.14	3.729	131.0	4.161
126.0	-118.1	7651	19.94	31.32	3.11	0.19	0.34	5.74	0.05	0.00	0.00	19.59	30.98	3.25	3.750	131.0	4.183
126.6	-118.8	7850	20.88	32.99	3.74	0.19	0.34	5.74	0.05	0.00	0.00	20.49	32.65	3.87	3.770	131.0	4.206
127.3	-119.4	8092	20.46	32.26	3.52	0.19	0.34	5.74	0.05	0.00	0.00	20.09	31.92	3.65	3.791	131.0	4.229
128.0	-120.1	8181	22.55	32.99	4.67	0.19	0.34	5.74	0.05	0.00	0.00	22.25	32.65	4.80	3.812	127.9	4.251
128.6	-120.7	8533	23.80	33.93	4.88	0.19	0.34	5.74	0.05	0.00	0.00	23.51	33.59	5.01	3.831	127.9	4.272
129.3	-121.4	8710	24.01	33.83	6.79	0.19	0.34	5.74	0.05	0.00	0.00	23.74	33.48	6.97	3.852	127.9	4.294
129.9	-122.0	10341	23.80	35.91	7.73	0.19	0.34	5.74	0.05	0.00	0.00	23.42	35.57	7.91	3.873	131.0	4.316
130.6	-122.7	12833	23.80	35.81	6.68	0.19	0.34	5.74	0.05	0.00	0.00	23.42	35.46	6.87	3.893	131.0	4.339
131.2	-123.4	12017	25.26	36.02	7.10	0.19	0.34	5.74	0.05	0.00	0.00	24.94	35.67	7.29	3.914	127.9	4.361
131.9	-124.0	11091	26.52	36.85	6.79	0.19	0.34	5.74	0.05	0.00	0.00	26.21	36.51	6.97	3.934	127.9	4.382
135.2	-127.3	1455	23.70	38.84	3.92	0.15	0.49	5.74	0.05	0.00	0.00	23.12	38.35	4.01	4.037	131.0	4.492
135.8	-128.0	5601	27.35	40.72	4.01	0.15	0.49	5.74	0.05	0.00	0.00	26.86	40.23	4.10	4.057	127.9	4.514
136.5	-128.6	8754	22.97	36.33	3.99	0.15	0.49	5.74	0.05	0.00	0.00	22.48	35.84	4.08	4.078	131.0	4.536
137.1	-129.3	9173	23.39	36.02	4.29	0.15	0.49	5.74	0.05	0.00	0.00	22.94	35.53	4.38	4.098	131.0	4.559
137.8	-129.9	9217	25.79	37.17	4.72	0.15	0.49	5.74	0.05	0.00	0.00	25.40	36.68	4.81	4.119	127.9	4.581
138.4	-130.6	9923	26.94	39.99	4.56	0.15	0.49	5.74	0.05	0.00	0.00	26.47	39.49	4.66	4.139	127.9	4.602
139.1	-131.2	10297	26.52	38.73	5.62	0.15	0.49	5.74	0.05	0.00	0.00	26.09	38.24	5.71	4.159	127.9	4.624
139.8	-131.9	10584	27.56	43.12	4.26	0.15	0.49	5.74	0.05	0.00	0.00	26.97	42.63	4.35	4.180	131.0	4.646
140.4	-132.5	4741	27.67	42.80	3.58	0.15	0.49	5.74	0.05	0.00	0.00	27.09	42.31	3.67	4.201	131.0	4.669
141.1	-133.2	4851	31.11	45.41	4.77	0.15	0.49	5.74	0.05	0.00	0.00	30.58	44.92	4.87	4.221	127.9	4.691
141.7	-133.9	5402	41.97	55.85	10.96	0.15	0.49	5.74	0.05	0.00	0.00	41.46	55.36	11.11	4.242	127.9	4.712
142.4	-134.5	6284	37.69	52.72	7.73	0.15	0.49	5.74	0.05	0.00	0.00	37.11	52.23	7.87	4.262	127.9	4.733
143.0	-135.2	7232	38.94	52.83	12.11	0.15	0.49	5.74	0.05	0.00	0.00	38.43	52.34	12.26	4.282	127.9	4.754
143.7	-135.8	8181	40.51	53.56	12.95	0.15	0.49	5.74	0.05	0.00	0.00	40.04	53.07	13.09	4.303	127.9	4.776
144.4	-136.5	9415	37.17	51.78	10.75	0.15	0.49	5.74	0.05	0.00	0.00	36.61	51.29	10.90	4.323	127.9	4.798
145.0	-137.1	10341	36.85	50.95	11.59	0.15	0.49	5.74	0.05	0.00	0.00	36.33	50.46	11.73	4.344	127.9	4.819
145.7	-137.8	11047	41.76	53.97	13.89	0.15	0.49	5.74	0.05	0.00	0.00	41.33	53.48	14.03	4.365	127.9	4.841
146.3	-138.4	12591	40.82	53.04	14.20	0.15	0.49	5.74	0.05	0.00	0.00	40.39	52.54	14.34	4.385	127.9	4.862
147.0	-139.1	12745	40.40	53.66	13.36	0.15	0.49	5.74	0.05	0.00	0.00	39.92	53.17	13.51	4.406	127.9	4.884
147.6	-139.8	13561	34.97	47.19	10.96	0.15	0.49	5.74	0.05	0.00	0.00	34.55	46.70	11.11	4.426	127.9	4.906
148.3	-140.4	13561	36.64	49.17	9.71	0.15	0.49	5.74	0.05	0.00	0.00	36.20	48.68	9.86	4.446	127.9	4.927
148.9	-141.1	13561	34.66	50.11	4.46	0.15	0.49	5.74	0.05	0.00	0.00	34.07	49.62	4.55	4.467	127.9	4.949

DILATOMETER DATA LISTING & INTERPRETATION (BASED ON THE 1988 DILATOMETER MANUAL)
 In-Situ Soil Testing, L.C.
 JOB FILE: Calvert Cliffs Nuclear Power Plant 2008 Investigations
 LOCATION: Calvert County, Maryland
 SNDG.BY : R. Failmezger
 ANAL.BY : Roger Failmezger, P.E.

SNDG. NO. : DMT-701
 Page 2
 FILE NO. :2008-48
 SNDG. DATE: 8/18/08
 ANAL. DATE: 8/22/08

ANALYSIS PARAMETERS: LO RANGE = 6.25 TSF ROD DIAM. = 0.27 IN BL.THICK. = 0.00 IN SU FACTOR = 1
 SURF.ELEV. = 7.9 FT LO GAGE 0 = 0.05 TSF FR.RED.DIA. = 0.31 IN BL.WIDTH = 0.01 IN PHI FACTOR = 1
 WATER DEPTH = 5.9 FT HI GAGE 0 = 0.00 TSF LIN.ROD WT. = 2.4 LBF/FTDELTA-A = 0.23 TSF OCR FACTOR = 1
 SP.GR.WATER = 1.000 CAL GAGE 0 = 0.00 TSF;
 DELTA / PHI = 0.5 DELTA - B = 0.37 TSF M FACTOR = 1
 MAX SU ID = 0.6 SU OPTION = 0 MIN PHI ID = 1.8 OCR OPTION = 0 KO FACTOR = 1
 UNIT CONVERSIONS: 1 BAR = 1.019 KGF/CM2 = 100 KPA = 1.044 TSF = 14.51 PSI 1 M = 3.2808 FT

Z (FT)	ELEV (FT)	KD	ID	UD	ED (TSF)	K0	SU (TSF)	QD (TSF)	PHI (DEG)	SIGFF (TSF)	PHIO (DEG)	PC (TSF)	OCR	M (TSF)	SOIL TYPE
111.5	-103.7	10.76	0.41	0.46	563	1.92	6.66					50.98	13.8	1445	SILTY CLAY
112.2	-104.3	6.50	0.41	0.39	346	1.39	3.57					23.36	6.3	712	SILTY CLAY
112.9	-105.0	5.20	0.41	0.02	278	1.19	2.71					16.58	4.4	507	SILTY CLAY
113.5	-105.6	3.00	0.84	-0.04	331	0.79						7.09	1.9	425	CLAYEY SILT
114.2	-106.3	3.67	0.86	-0.03	414	0.92						9.74	2.6	617	CLAYEY SILT
114.8	-107.0	4.74	0.78	-0.02	491	1.12						14.62	3.8	855	CLAYEY SILT
115.5	-107.6	4.54	0.84	-0.03	505	1.08						13.73	3.6	860	CLAYEY SILT
116.1	-108.3	3.16	2.02	-0.04	852	0.64		177.6	35.2	6.07	36.5	8.79	2.3	1214	SILTY SAND
116.8	-108.9	3.27	1.81	-0.04	794	0.65		176.6	35.1	6.10	36.4	9.28	2.4	1145	SILTY SAND
117.5	-109.6	2.97	2.03	-0.04	813	0.61		181.1	35.3	6.15	36.6	8.13	2.1	1113	SILTY SAND
118.1	-110.2	2.90	2.21	-0.04	871	0.60		182.1	35.3	6.18	36.7	7.92	2.0	1184	SILTY SAND
118.8	-110.9	2.81	1.75	-0.04	673	0.74						6.70	1.7	871	SANDY SILT
119.4	-111.5	2.73	1.64	-0.04	616	0.72						6.44	1.6	775	SANDY SILT
120.1	-112.2	3.05	1.28	-0.04	540	0.80						7.69	1.9	720	SANDY SILT
120.7	-112.9	3.03	0.71	-0.06	300	0.79						7.67	1.9	386	CLAYEY SILT
121.4	-113.5	2.51	0.90	-0.06	315	0.67						5.75	1.4	351	CLAYEY SILT
122.0	-114.2	2.79	1.54	-0.04	604	0.74						6.79	1.7	766	SANDY SILT
122.7	-114.8	3.21	1.47	-0.04	665	0.83						8.51	2.1	931	SANDY SILT
123.4	-115.5	3.32	0.85	-0.05	403	0.85						9.05	2.2	560	CLAYEY SILT
124.0	-116.1	3.39	0.93	-0.03	452	0.87						9.36	2.3	640	SILT
124.7	-116.8	3.54	0.72	-0.04	369	0.90						10.10	2.4	532	CLAYEY SILT
125.3	-117.5	3.46	0.76	-0.04	380	0.88						9.80	2.4	542	CLAYEY SILT
126.0	-118.1	3.79	0.72	-0.03	396	0.95						11.32	2.7	597	CLAYEY SILT
126.6	-118.8	3.97	0.73	0.01	422	0.98						12.28	2.9	659	CLAYEY SILT
127.3	-119.4	3.85	0.73	-0.01	410	0.96						11.77	2.8	628	CLAYEY SILT
128.0	-120.1	4.34	0.56	0.05	361	1.05	2.46					14.22	3.3	593	SILTY CLAY
128.6	-120.7	4.61	0.51	0.06	350	1.09	2.66					15.70	3.7	596	SILTY CLAY
129.3	-121.4	4.63	0.49	0.16	338	1.10	2.69					15.91	3.7	578	SILTY CLAY
129.9	-122.0	4.53	0.62	0.21	422	1.08						15.44	3.6	712	CLAYEY SILT
130.6	-122.7	4.50	0.62	0.15	418	1.08						15.38	3.5	704	CLAYEY SILT
131.2	-123.4	4.82	0.51	0.16	373	1.13	2.88					17.22	3.9	653	SILTY CLAY
131.9	-124.0	5.08	0.46	0.14	357	1.17	3.09					18.78	4.3	645	SILTY CLAY
135.2	-127.3	4.25	0.80	0.00	528	1.03						14.55	3.2	863	CLAYEY SILT
135.8	-128.0	5.05	0.59	0.00	464	1.17	3.16					19.16	4.2	835	SILTY CLAY
136.5	-128.6	4.06	0.73	0.00	464	1.00						13.67	3.0	734	CLAYEY SILT
137.1	-129.3	4.13	0.67	0.02	437	1.01						14.14	3.1	698	CLAYEY SILT
137.8	-129.9	4.64	0.53	0.03	392	1.10	2.89					17.05	3.7	671	SILTY CLAY
138.4	-130.6	4.85	0.58	0.02	452	1.14	3.06					18.33	4.0	796	SILTY CLAY
139.1	-131.2	4.74	0.55	0.07	422	1.12	3.00					17.78	3.8	732	SILTY CLAY
139.8	-131.9	4.90	0.69	0.01	544	1.14						18.82	4.1	964	CLAYEY SILT
140.4	-132.5	4.90	0.67	-0.02	528	1.14						18.91	4.0	936	CLAYEY SILT
141.1	-133.2	5.62	0.54	0.02	498	1.26	3.75					23.50	5.0	951	SILTY CLAY
141.7	-133.9	7.90	0.37	0.18	482	1.58	5.77					40.15	8.5	1090	SILTY CLAY
142.4	-134.5	6.94	0.46	0.11	524	1.45	4.93					32.97	7.0	1115	SILTY CLAY
143.0	-135.2	7.18	0.41	0.23	482	1.49	5.17					34.92	7.3	1043	SILTY CLAY
143.7	-135.8	7.48	0.36	0.25	452	1.53	5.47					37.40	7.8	996	SILTY CLAY
144.4	-136.5	6.73	0.45	0.20	509	1.42	4.81					31.85	6.6	1067	SILTY CLAY
145.0	-137.1	6.64	0.44	0.23	491	1.41	4.75					31.30	6.5	1020	SILTY CLAY
145.7	-137.8	7.64	0.33	0.26	422	1.55	5.68					39.13	8.1	938	CLAY
146.3	-138.4	7.40	0.34	0.28	422	1.52	5.49					37.47	7.7	925	CLAY
147.0	-139.1	7.27	0.37	0.26	459	1.50	5.40					36.58	7.5	999	SILTY CLAY
147.6	-139.8	6.14	0.40	0.22	422	1.34	4.38					28.22	5.8	844	SILTY CLAY
148.3	-140.4	6.44	0.39	0.17	433	1.38	4.68					30.57	6.2	888	SILTY CLAY
148.9	-141.1	5.98	0.53	0.00	540	1.32	4.28					27.33	5.5	1065	SILTY CLAY

PROJECT: Calvert Cliffs NPP -- 2008 Subsurface Investigations
 LOCATION: Calvert County, Maryland

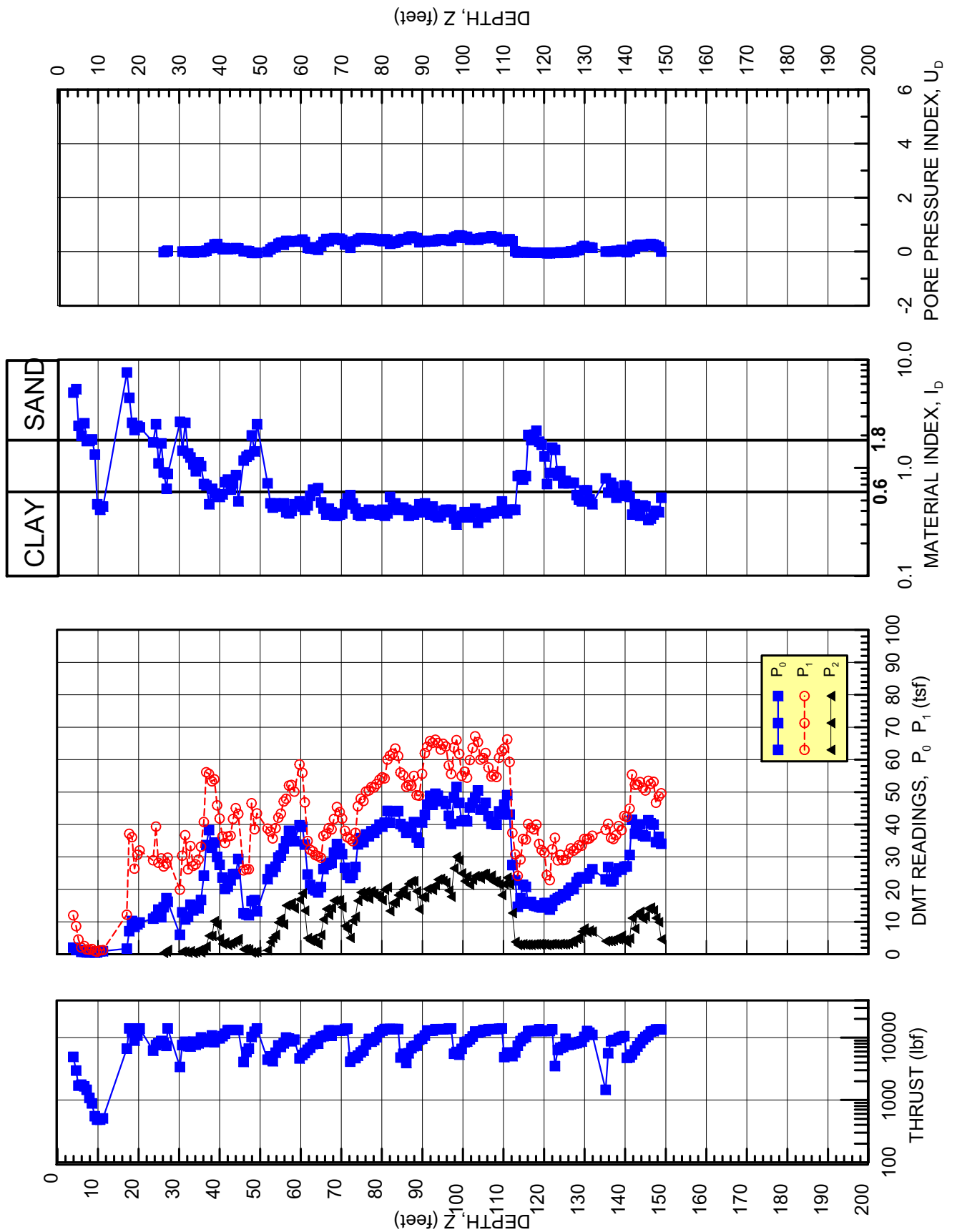
IN-SITU SOIL TESTING, L.C.
 ENGINEER: R. Failmezger
 SOUNDING DATE: 8/18/08

SOUNDING

DILATOMETER RESULTS

DMT-701

Ground Surface Elev.: ~ 8.0 Ft
 Water Depth: ~ 6.0 Ft



PROJECT: Calvert Cliffs NPP -- 2008 Subsurface Investigations
 LOCATION: Calvert County, Maryland

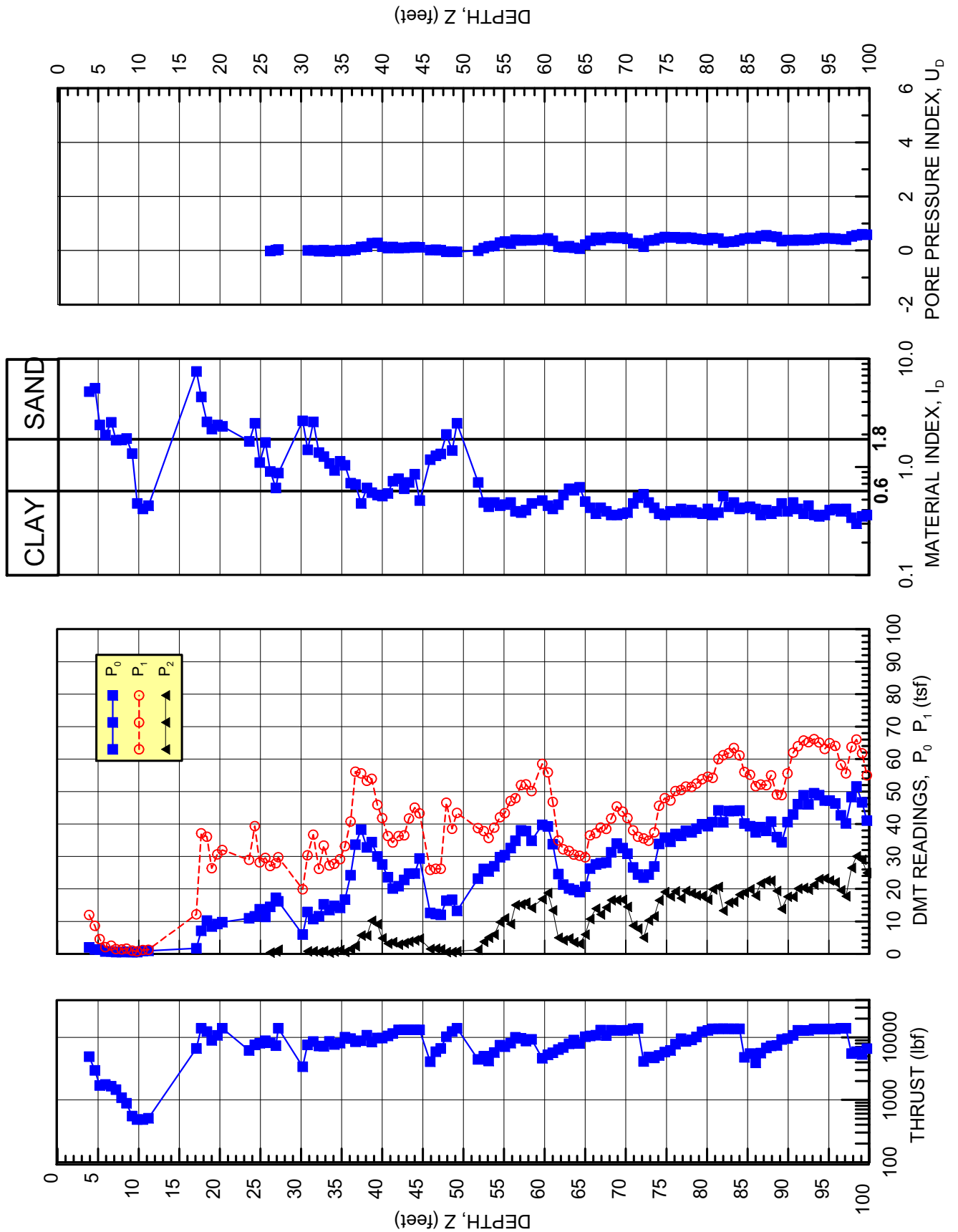
IN-SITU SOIL TESTING, L.C.
 ENGINEER: R. Failmezger
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SOUNDING

DILATOMETER RESULTS

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 LOCATION: Calvert County, Maryland

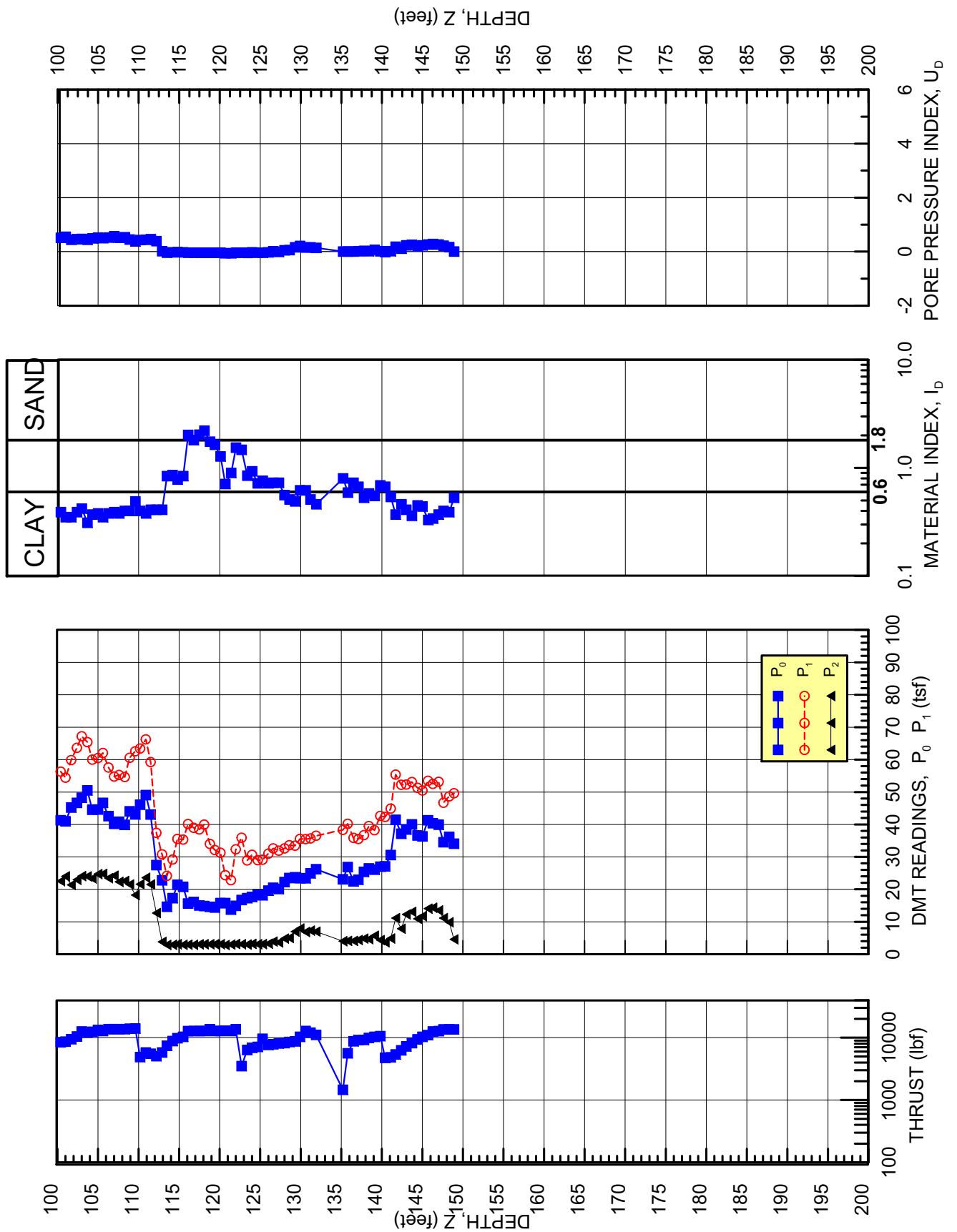
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SOUNDING

DMT-701

DILATOMETER RESULTS

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 Water Depth: ~ 6.0 Ft



PROJECT: Calvert Cliffs NPP -- 2008 Subsurface Investigations
 LOCATION: Calvert County, Maryland

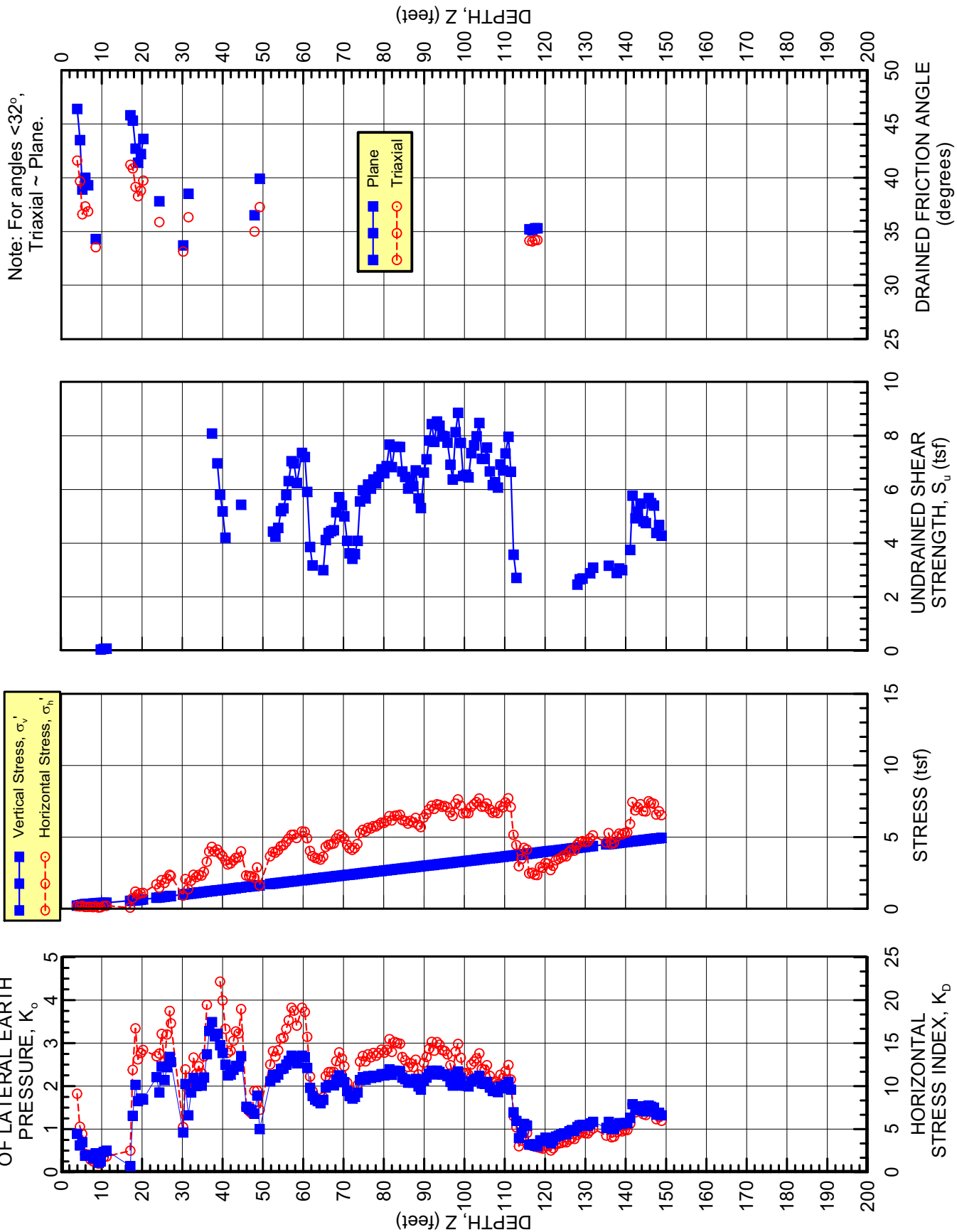
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 ENGINEER: R. Failmezger
 SOUNDING DATE: 8/18/08

SOUNDING

DMT-701

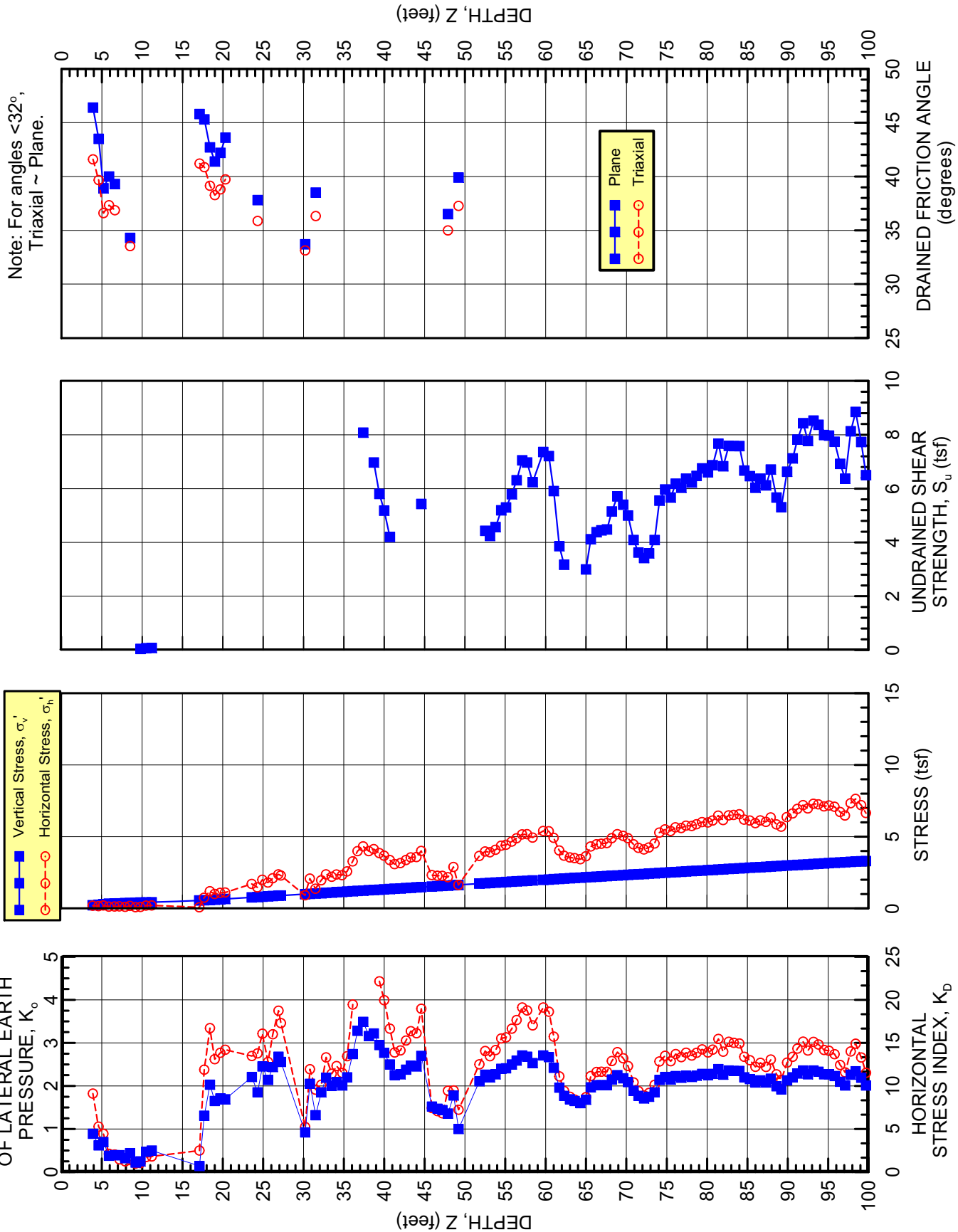
INTERPRETED DMT STRENGTH PARAMETERS

Ground Surface Elev: ~ 8.0 Ft
 Water Depth: ~ 6.0 Ft



INTERPRETED DMT STRENGTH PARAMETERS

Ground Surface Elev: ~ 8.0 Ft
 Water Depth: ~ 6.0 Ft



PROJECT: Calvert Cliffs NPP -- 2008 Subsurface Investigations
 LOCATION: Calvert County, Maryland

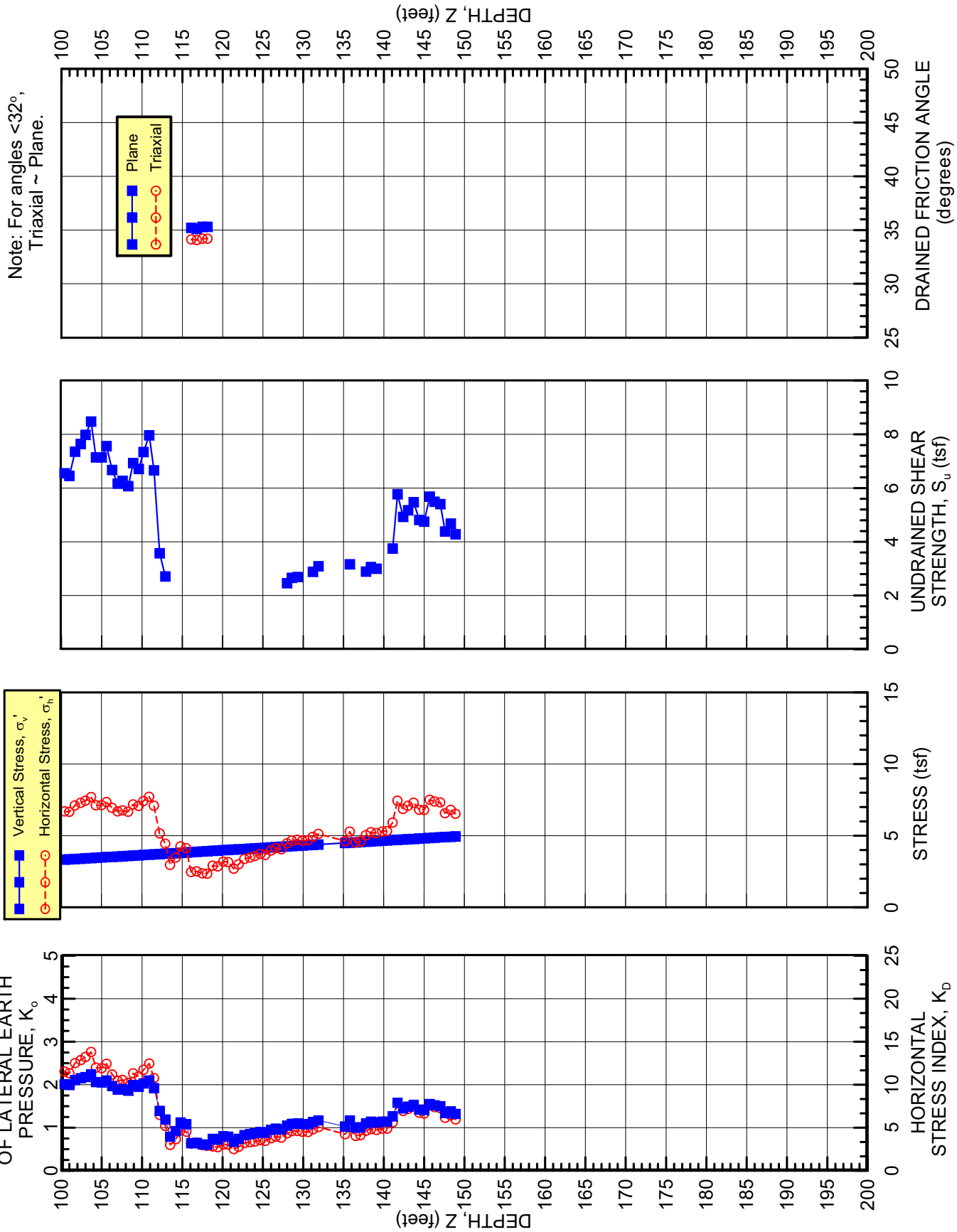
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 ENGINEER: R. Failmezger
 SOUNDING DATE: 8/18/08

SOUNDING

DMT-701

INTERPRETED DMT STRENGTH PARAMETERS

Ground Surface Elev: ~ 8.0 Ft
 Water Depth: ~ 6.0 Ft



PROJECT: Calvert Cliffs NPP -- 2008 Subsurface Investigations
 LOCATION: Calvert County, Maryland

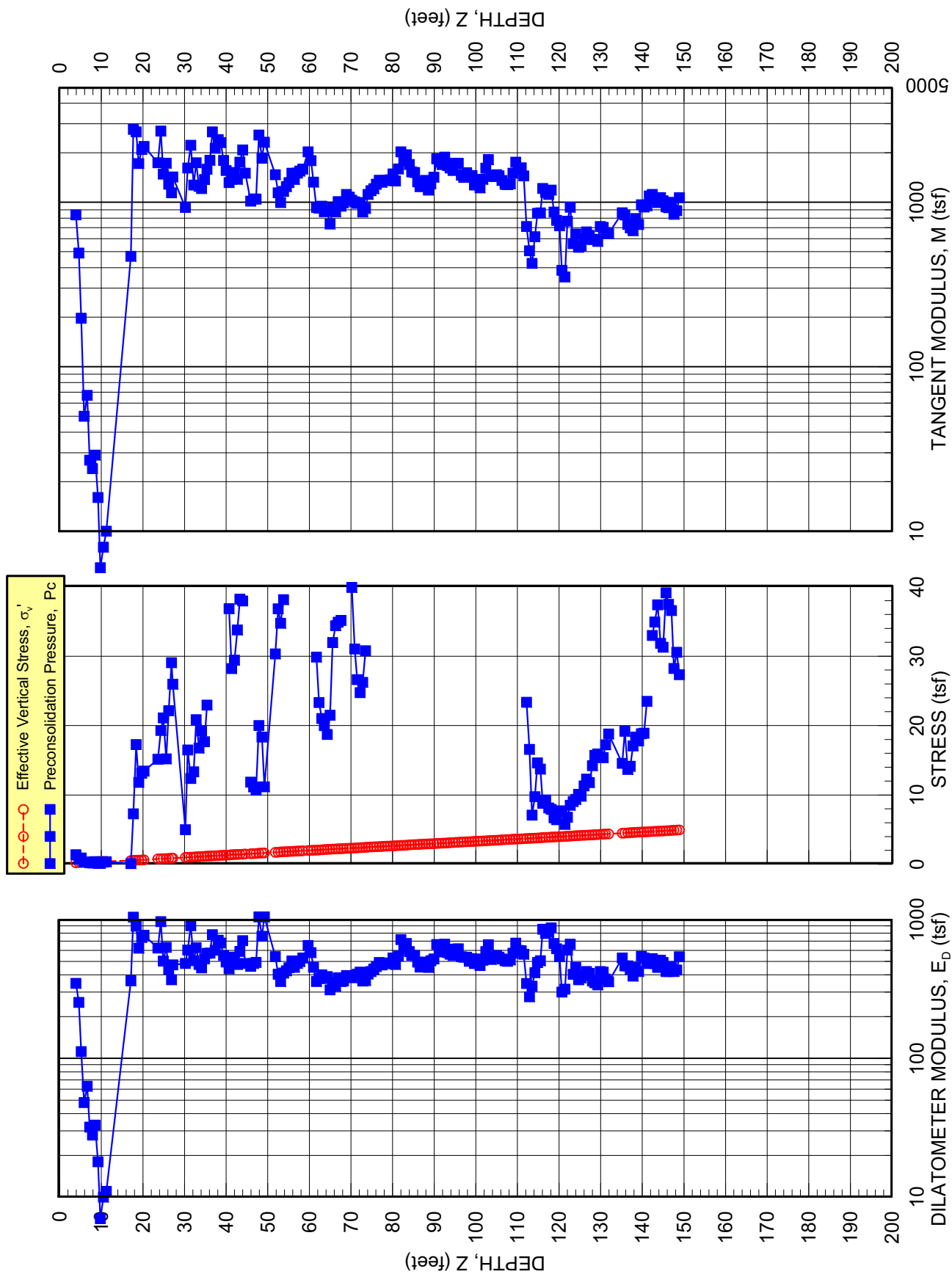
IN-SITU SOIL TESTING, L.C.
 ENGINEER: R. Failmezger
 SOUNDING DATE: 8/18/08

SOUNDING

DMT-701

INTERPRETED DMT DEFORMATION PARAMETERS

Ground Surface Elev.: ~ 8.0 Ft
 Water Depth: ~ 6.0 Ft



PROJECT: Calvert Cliffs NPP -- 2008 Subsurface Investigations
 LOCATION: Calvert County, Maryland

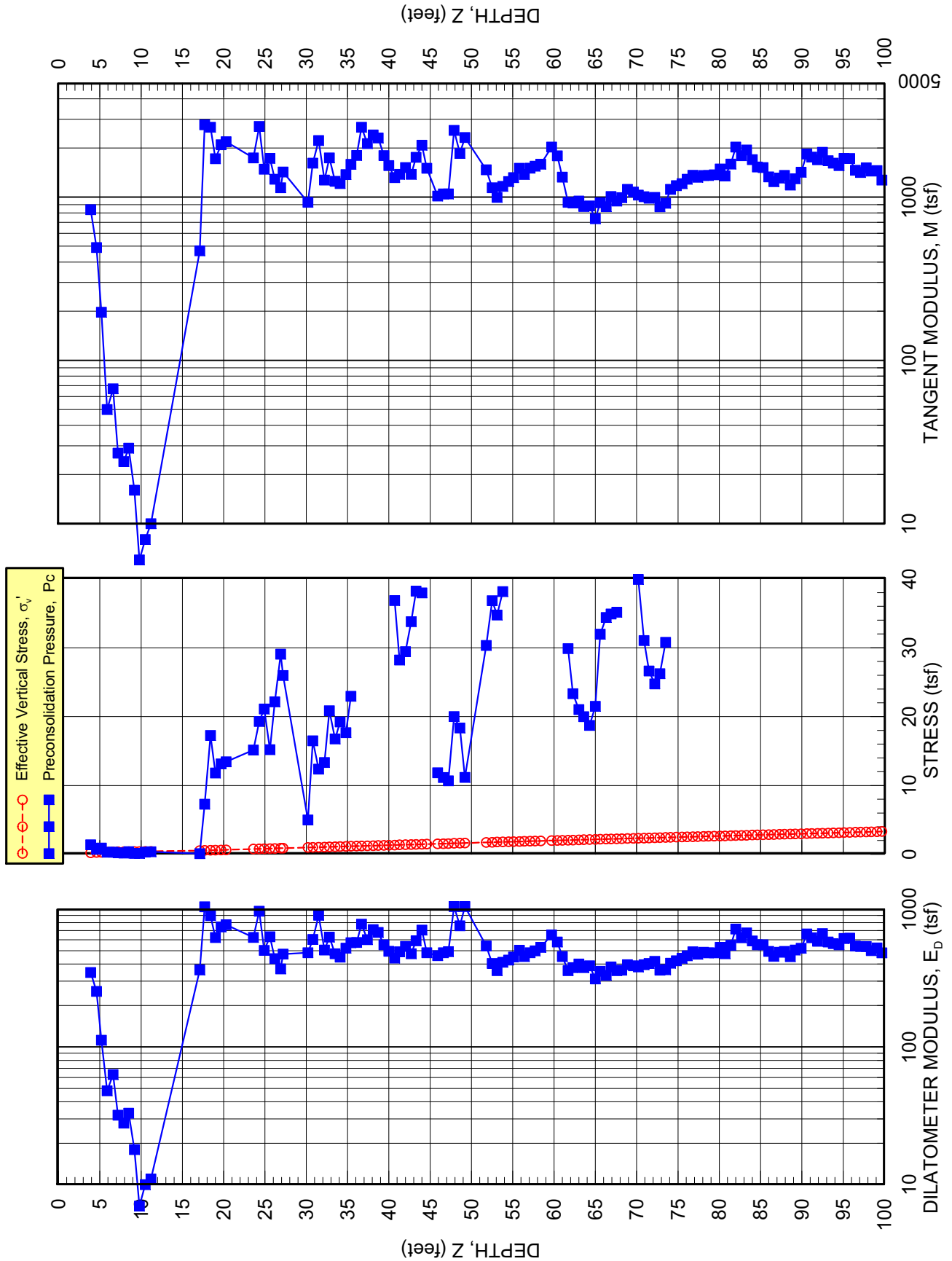
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 ENGINEER: R. Failmezger
 SOUNDING DATE: 8/18/08

SOUNDING

DMT-701

INTERPRETED DMT DEFORMATION PARAMETERS

Ground Surface Elev.: ~ 8.0 Ft
 Water Depth: ~ 6.0 Ft



PROJECT: Calvert Cliffs NPP -- 2008 Subsurface Investigations
 LOCATION: Calvert County, Maryland

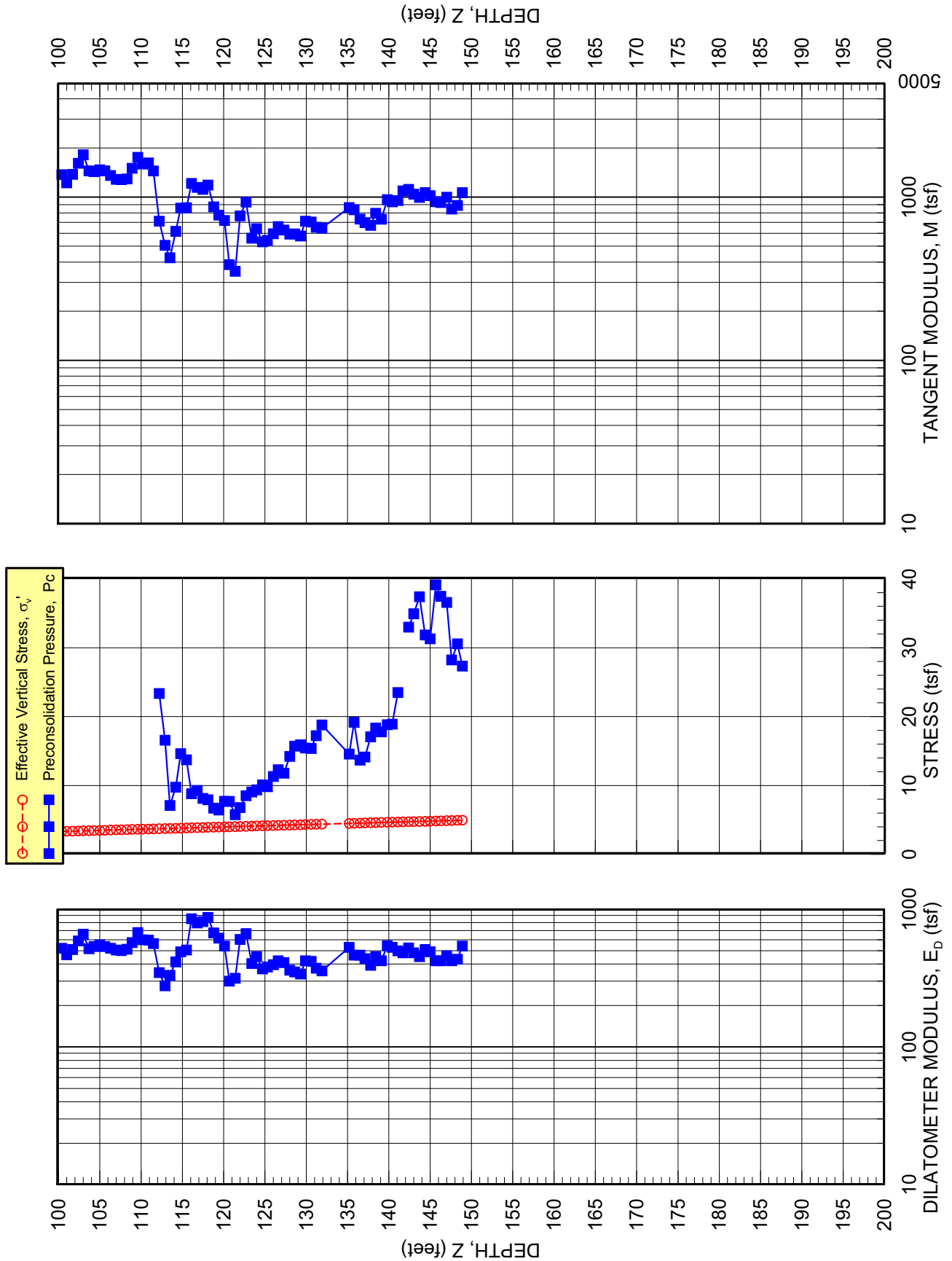
IN-SITU SOIL TESTING, L.C.
 ENGINEER: R. Failmezger
 SOUNDING DATE: 8/18/08

SOUNDING

DMT-701

INTERPRETED DMT DEFORMATION PARAMETERS

Ground Surface Elev.: ~ 8.0 Ft
 Water Depth: ~ 6.0 Ft



DMT-701 - Tabular data: Vs, Go, Ed, Vs Repeatability

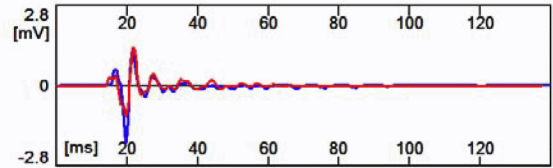
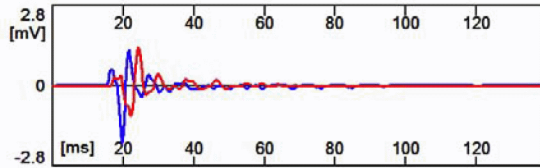
Each Vs value in the 'VS Repeatability' column corresponds to a distinct energization.

Z	Vs	Go	Rho	Ed	Go/Ed	Id	Kd	Vs Repeatability	Var Coeff.
[m]	[m/s]	[MPa]	[kg/m ³]	[MPa]				[m/s]	[%]
1.80	182	53.0	1600	4.63	11.45	1.76	2.4	179,180,186	1.71
3.00	51	3.9	1500	0.69	5.64	0.32	1.2	51,51	0.00
10.20	299	192	2150	0.00	0.00	0.00	0.0	298,296,302	0.84
11.20	404	351	2150	0.00	0.00	0.00	0.0	398,402,411	1.35
12.20	385	319	2150	0.00	0.00	0.00	0.0	375,390,390	1.84
13.10	316	215	2150	0.00	0.00	0.00	0.0	320,315,312	1.05
16.60	386	320	2150	0.00	0.00	0.00	0.0	387,389,383	0.65
17.40	404	351	2150	0.00	0.00	0.00	0.0	405,403,405	0.25
18.80	335	241	2150	0.00	0.00	0.00	0.0	336,334,334	0.30
19.80	337	244	2150	0.00	0.00	0.00	0.0	342,334,336	1.01
21.00	366	288	2150	0.00	0.00	0.00	0.0	370,367,362	0.91
22.80	398	341	2150	0.00	0.00	0.00	0.0	381,405,409	3.11
23.80	349	262	2150	0.00	0.00	0.00	0.0	346,351,351	0.68
24.80	412	365	2150	0.00	0.00	0.00	0.0	409,413,415	0.61
26.60	363	283	2150	0.00	0.00	0.00	0.0	359,362,367	0.91
27.60	420	379	2150	0.00	0.00	0.00	0.0	423,422,415	0.85
28.60	444	424	2150	0.00	0.00	0.00	0.0	449,444,440	0.83
30.80	412	365	2150	0.00	0.00	0.00	0.0	405,402,429	2.93
31.80	398	341	2150	0.00	0.00	0.00	0.0	402,393,398	0.93
32.80	365	286	2150	0.00	0.00	0.00	0.0	367,366,361	0.72
34.60	316	215	2150	0.00	0.00	0.00	0.0	307,324,316	2.20
35.60	381	312	2150	0.00	0.00	0.00	0.0	377,379,387	1.13
36.80	334	240	2150	0.00	0.00	0.00	0.0	334,332,336	0.49
38.20	374	301	2150	0.00	0.00	0.00	0.0	364,374,384	2.18
39.20	370	294	2150	0.00	0.00	0.00	0.0	371,374,364	1.14

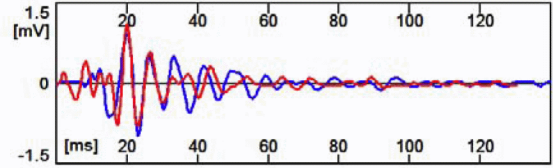
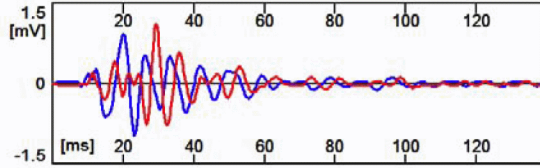
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RE-PHASED

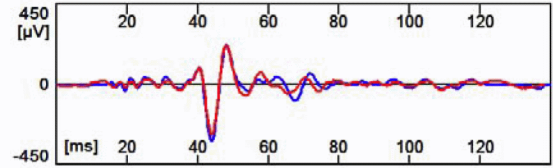
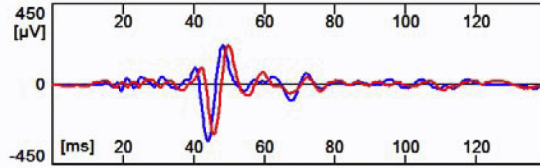
Z = 1.80 m
 Ds = 0.44 m
 Dt = 2.44 ms
 Vs = 179 m/s



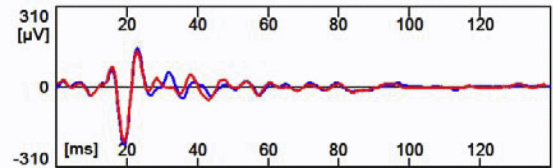
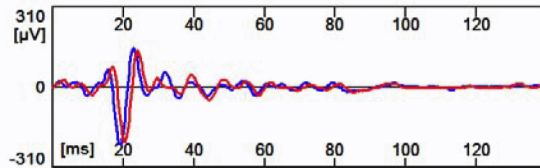
Z = 3.00 m
 Ds = 0.47 m
 Dt = 9.31 ms
 Vs = 51 m/s



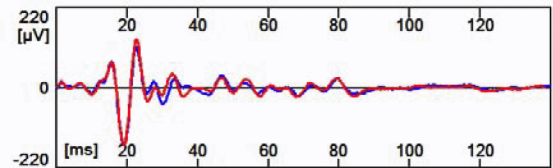
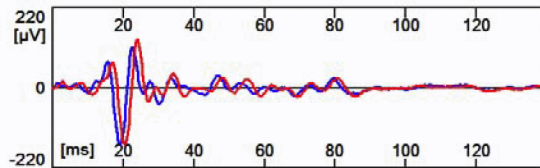
Z = 10.20 m
 Ds = 0.50 m
 Dt = 1.67 ms
 Vs = 298 m/s



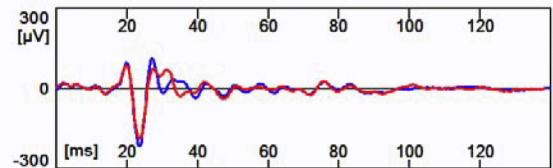
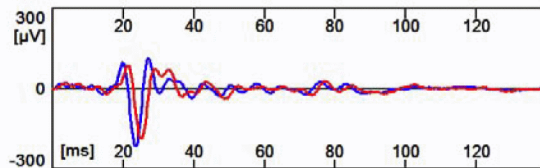
Z = 11.20 m
 Ds = 0.50 m
 Dt = 1.25 ms
 Vs = 398 m/s



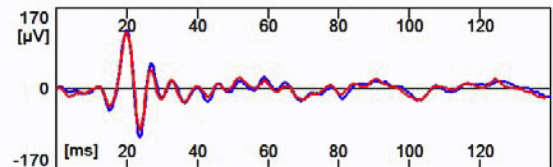
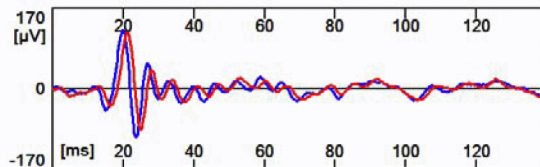
Z = 12.20 m
 Ds = 0.50 m
 Dt = 1.33 ms
 Vs = 375 m/s



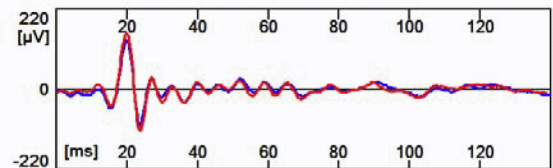
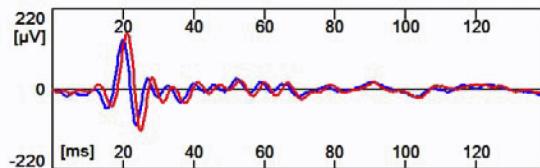
Z = 13.10 m
 Ds = 0.50 m
 Dt = 1.56 ms
 Vs = 320 m/s



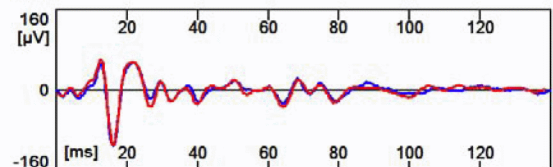
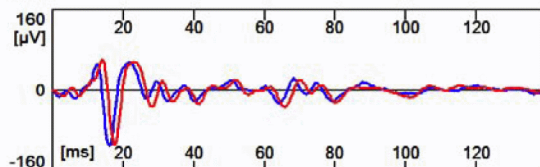
Z = 16.60 m
 Ds = 0.50 m
 Dt = 1.29 ms
 Vs = 387 m/s



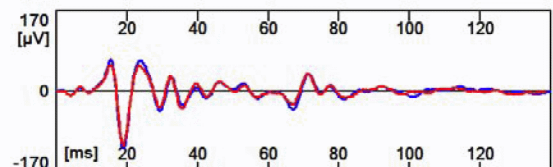
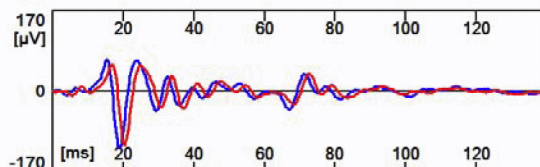
Z = 17.40 m
 Ds = 0.50 m
 Dt = 1.23 ms
 Vs = 405 m/s



Z = 18.80 m
 Ds = 0.50 m
 Dt = 1.49 ms
 Vs = 336 m/s



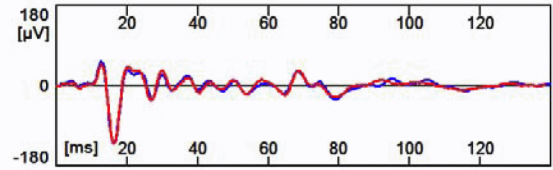
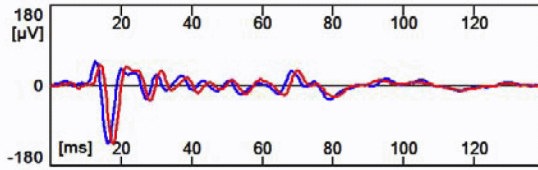
Z = 19.80 m
 Ds = 0.50 m
 Dt = 1.46 ms
 Vs = 342 m/s



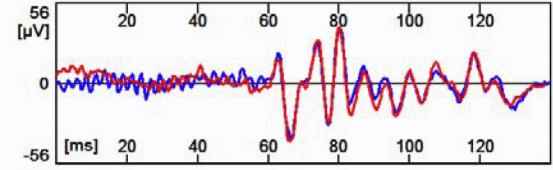
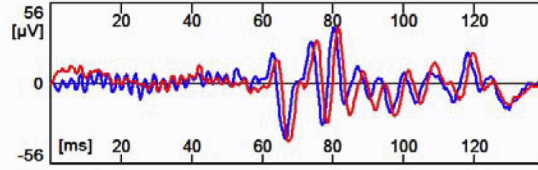
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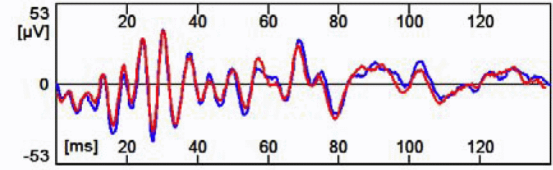
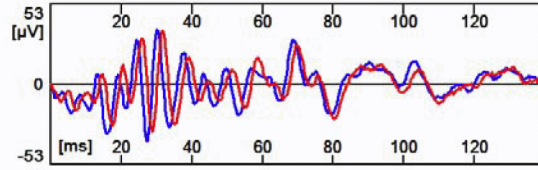
Z = 21.00 m
 Ds = 0.50 m
 Dt = 1.35 ms
 Vs = 370 m/s



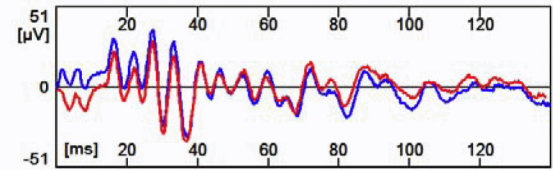
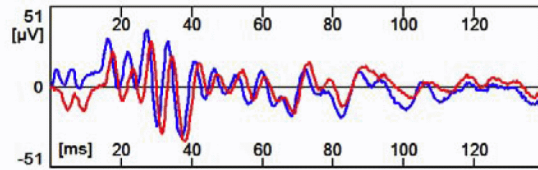
Z = 22.80 m
 Ds = 0.50 m
 Dt = 1.31 ms
 Vs = 381 m/s



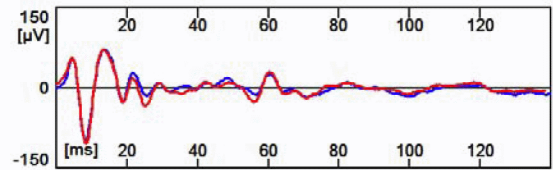
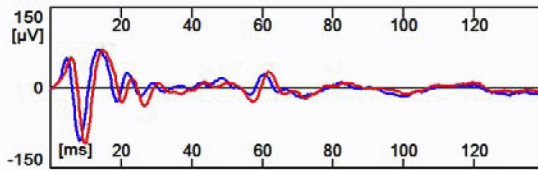
Z = 23.80 m
 Ds = 0.50 m
 Dt = 1.44 ms
 Vs = 346 m/s



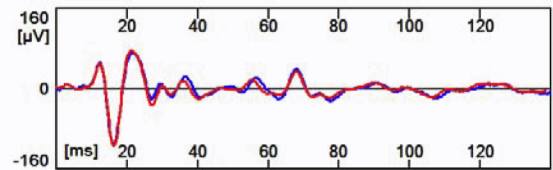
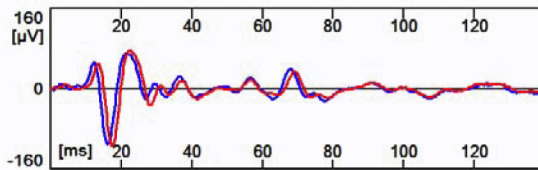
Z = 24.80 m
 Ds = 0.50 m
 Dt = 1.22 ms
 Vs = 409 m/s



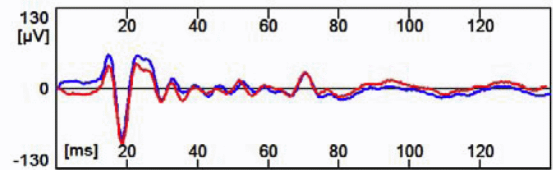
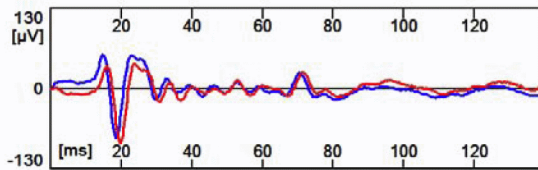
Z = 26.60 m
 Ds = 0.50 m
 Dt = 1.39 ms
 Vs = 359 m/s



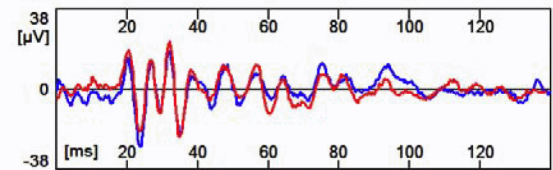
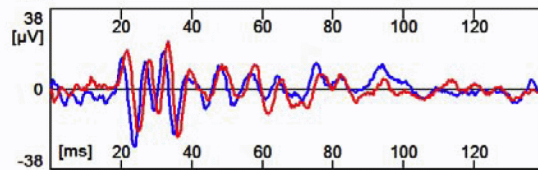
Z = 27.60 m
 Ds = 0.50 m
 Dt = 1.18 ms
 Vs = 423 m/s



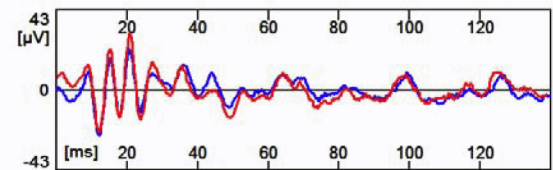
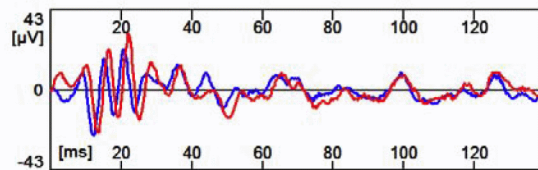
Z = 28.60 m
 Ds = 0.50 m
 Dt = 1.11 ms
 Vs = 449 m/s



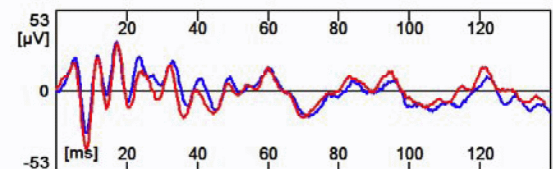
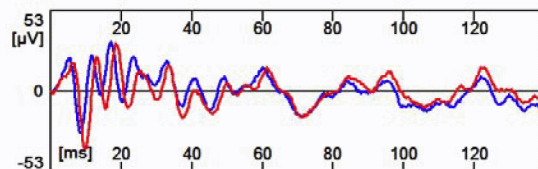
Z = 30.80 m
 Ds = 0.50 m
 Dt = 1.23 ms
 Vs = 405 m/s



Z = 31.80 m
 Ds = 0.50 m
 Dt = 1.24 ms
 Vs = 402 m/s



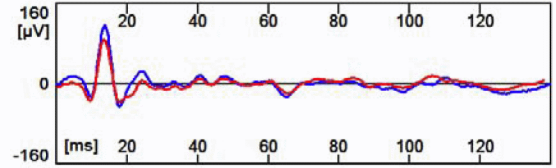
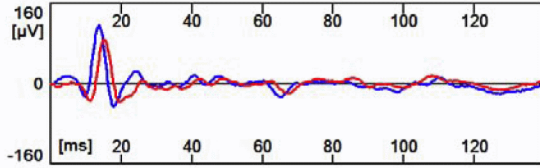
Z = 32.80 m
 Ds = 0.50 m
 Dt = 1.36 ms
 Vs = 367 m/s



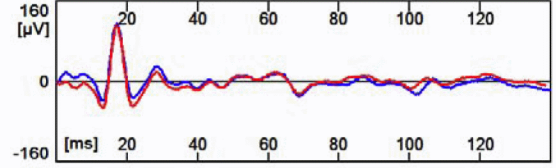
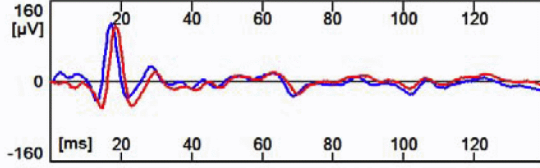
RECORDED

RE-PHASED

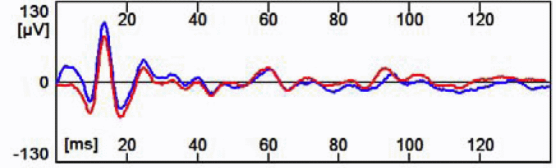
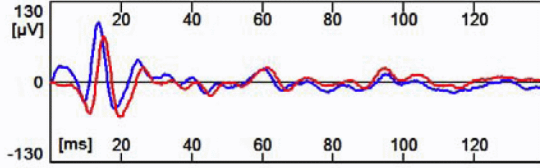
Z = 34.60 m
Ds = 0.50 m
Dt = 1.63 ms
Vs = 307 m/s



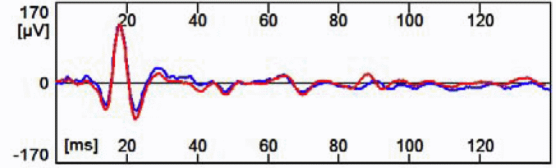
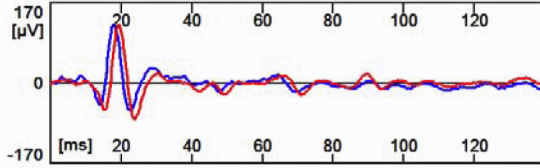
Z = 35.60 m
Ds = 0.50 m
Dt = 1.33 ms
Vs = 377 m/s



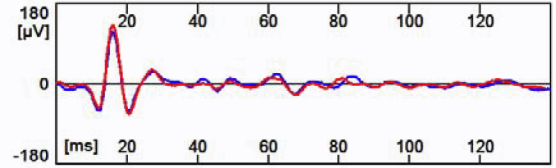
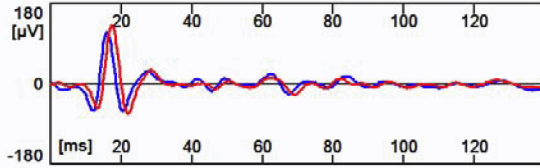
Z = 36.80 m
Ds = 0.50 m
Dt = 1.50 ms
Vs = 334 m/s



Z = 38.20 m
Ds = 0.50 m
Dt = 1.37 ms
Vs = 364 m/s



Z = 39.20 m
Ds = 0.50 m
Dt = 1.35 ms
Vs = 371 m/s



PROJECT: CCNPP -- 2008 Subsurface Investigations
 LOCATION: Calvert County, Maryland

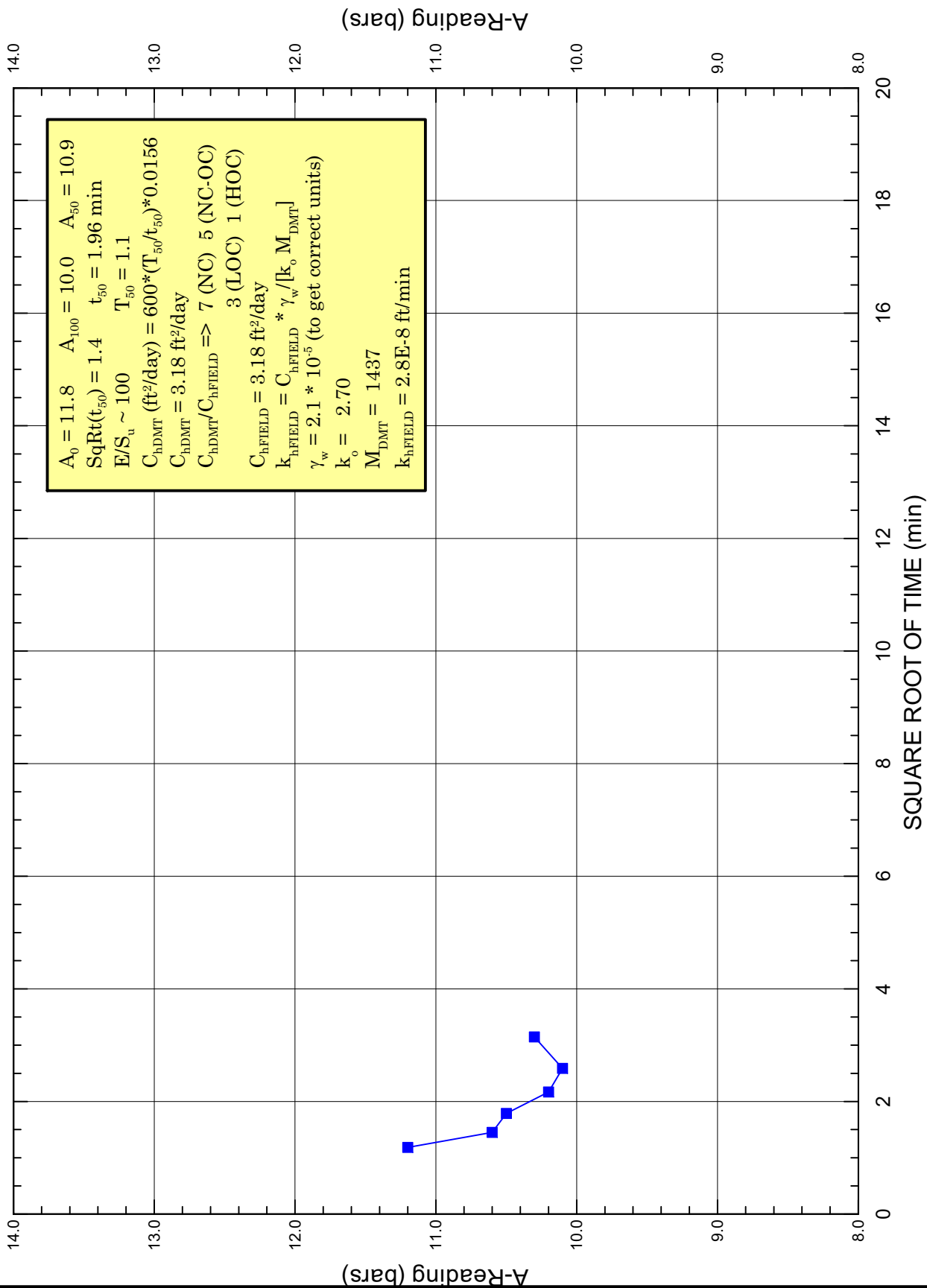
IN-SITU SOIL TESTING, L.C.
 ENGINEER: R. Failmezger
 SOUNDING DATE: 8-19-08

SOUNDING

DMT-701

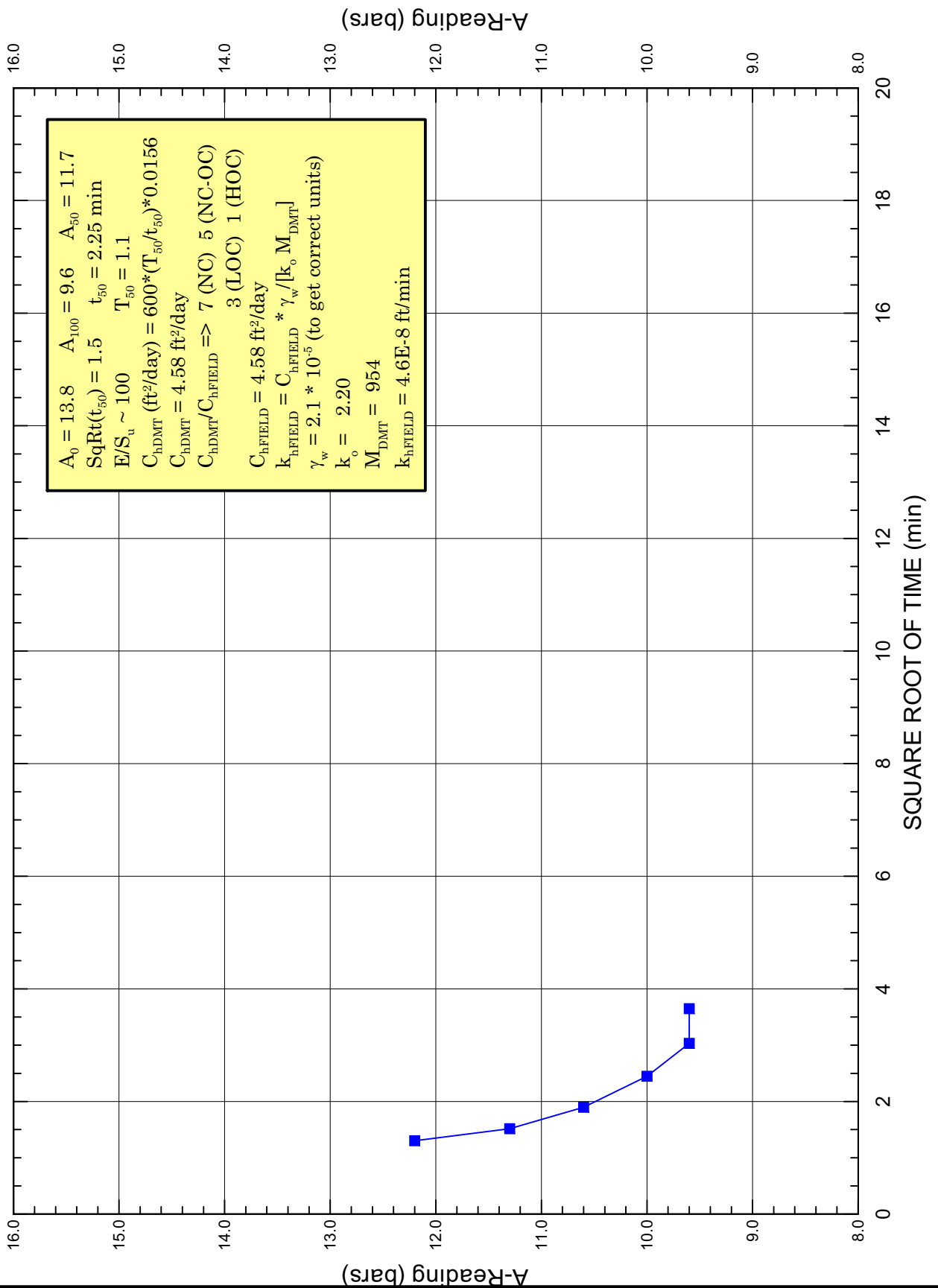
DILATOMETER "A2" DISSIPATION RESULTS

Depth = 13.6 m



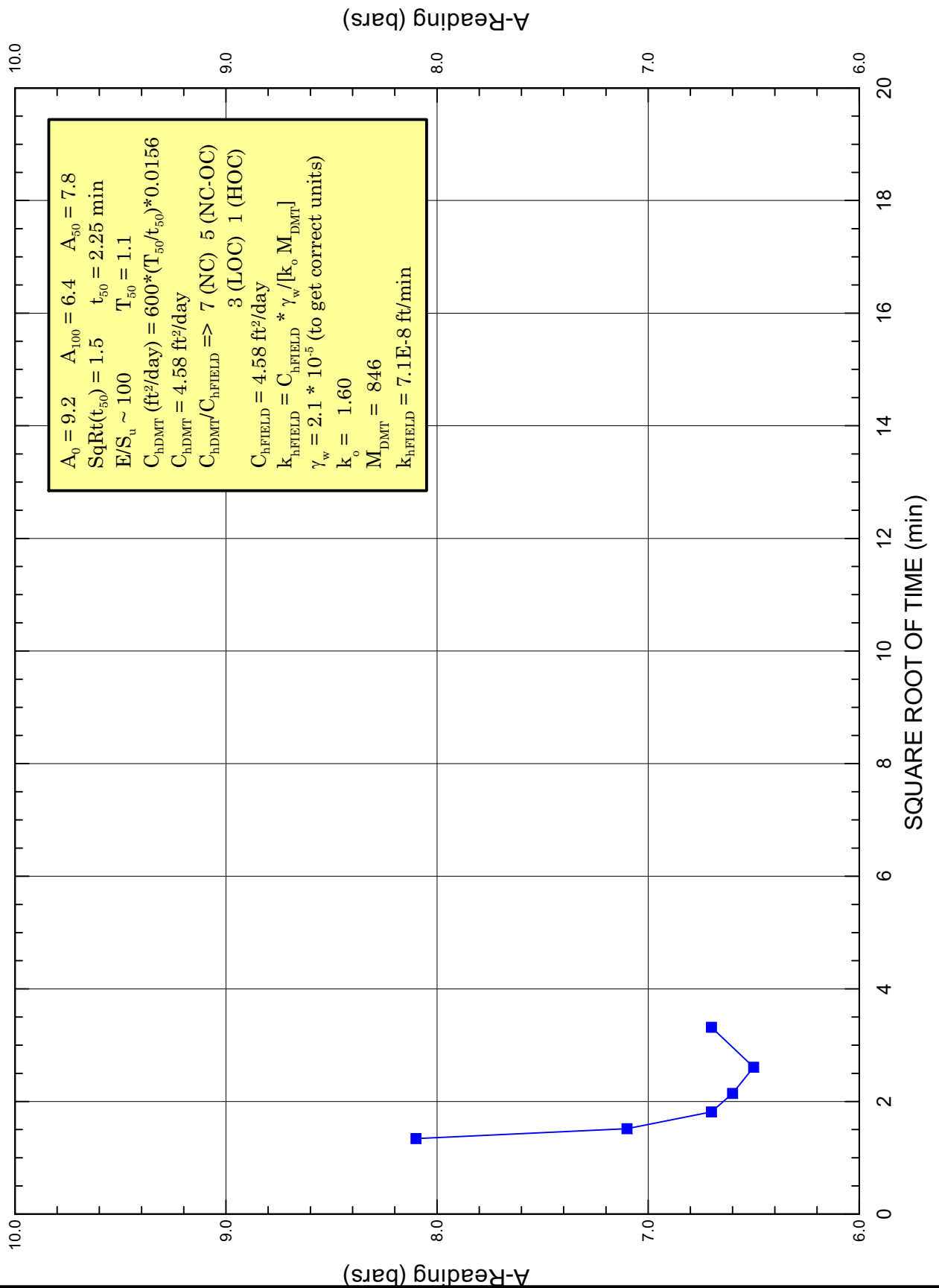
DILATOMETER "A2" DISSIPATION RESULTS

Depth = 16.2 m



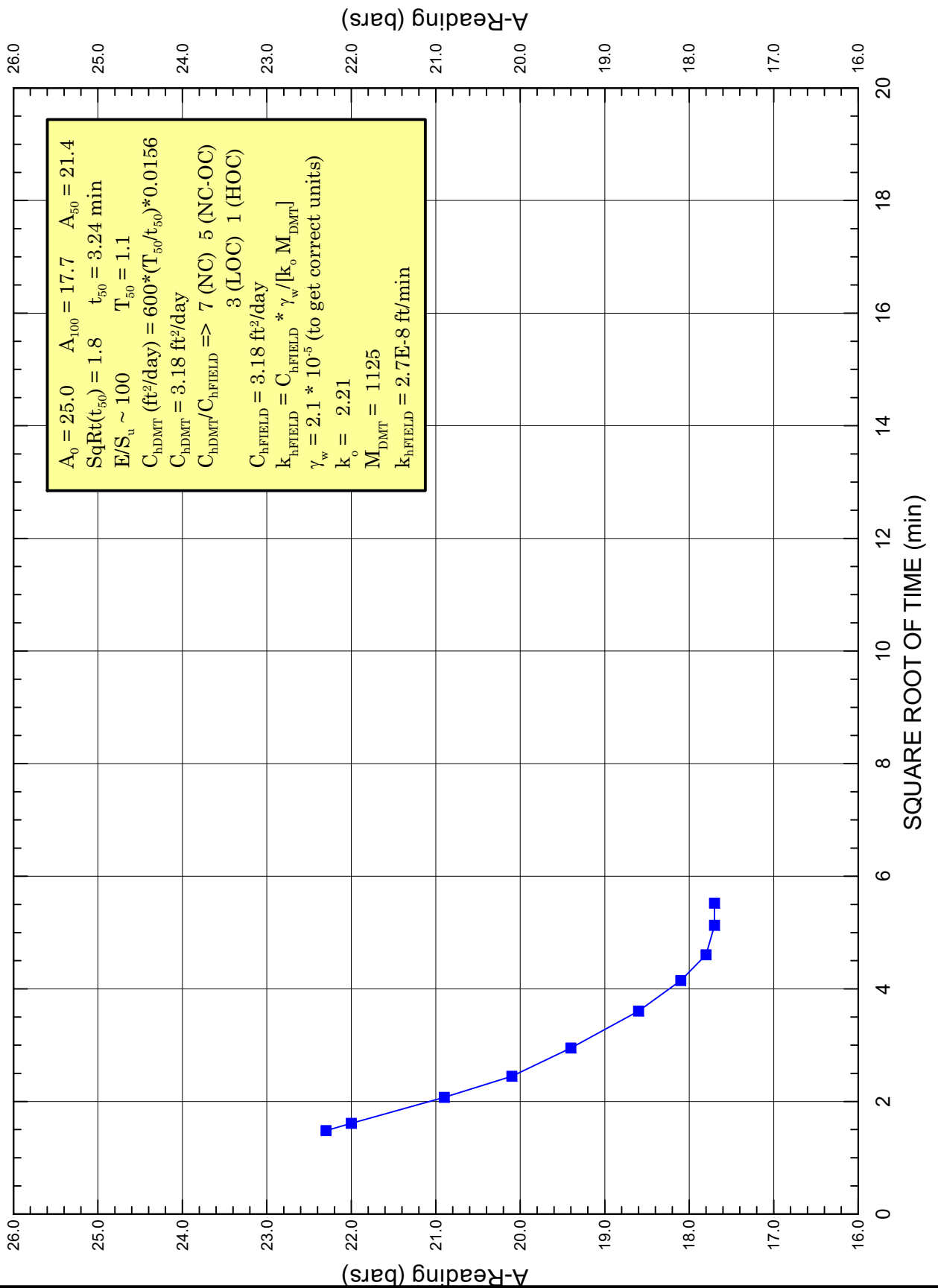
DILATOMETER "A2" DISSIPATION RESULTS

Depth = 19.6 m



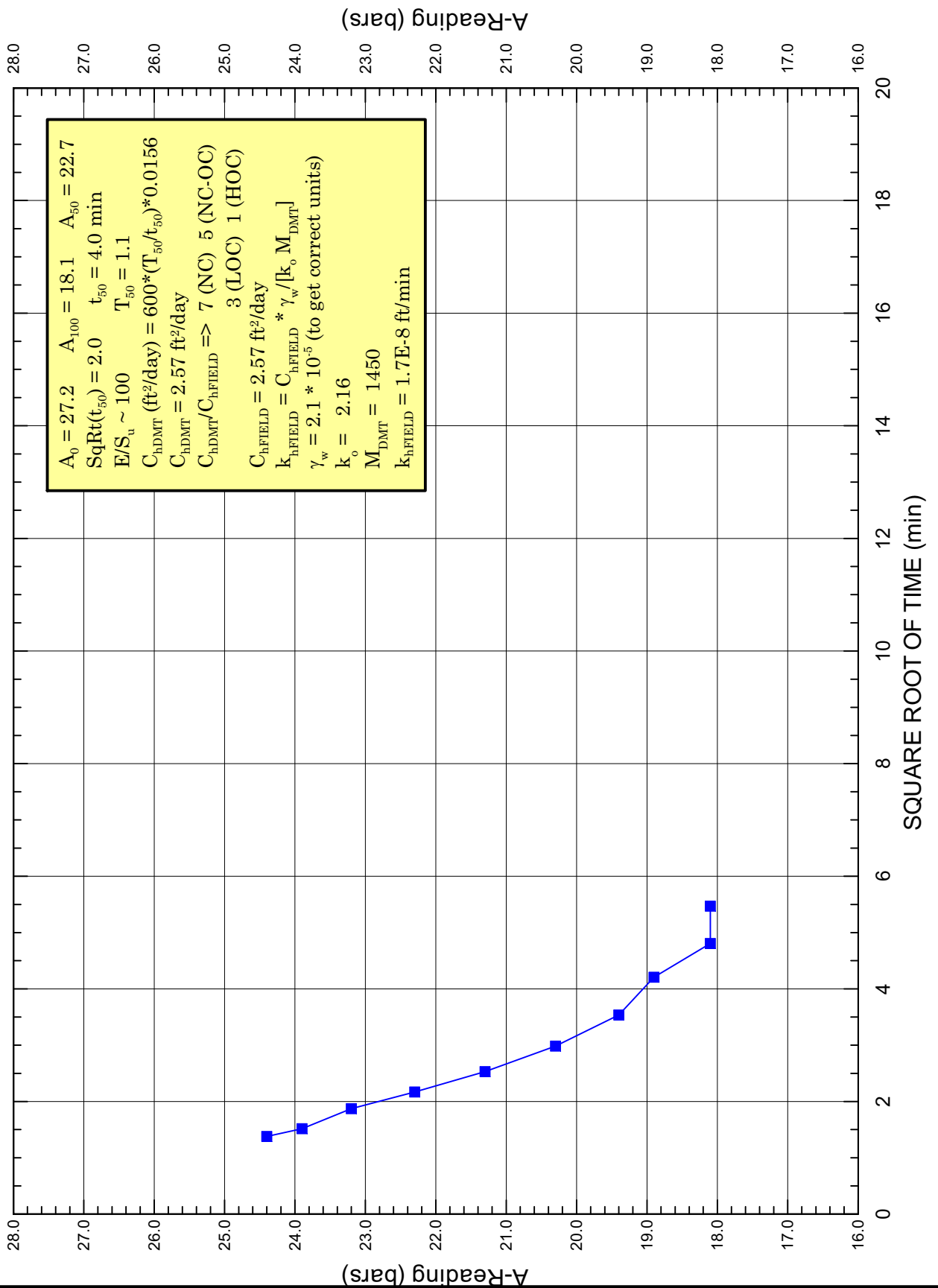
DILATOMETER "A2" DISSIPATION RESULTS

Depth = 22.8 m



DILATOMETER "A2" DISSIPATION RESULTS

Depth = 26.0 m



PROJECT: CCNPP -- 2008 Subsurface Investigations
 LOCATION: Calvert County, Maryland

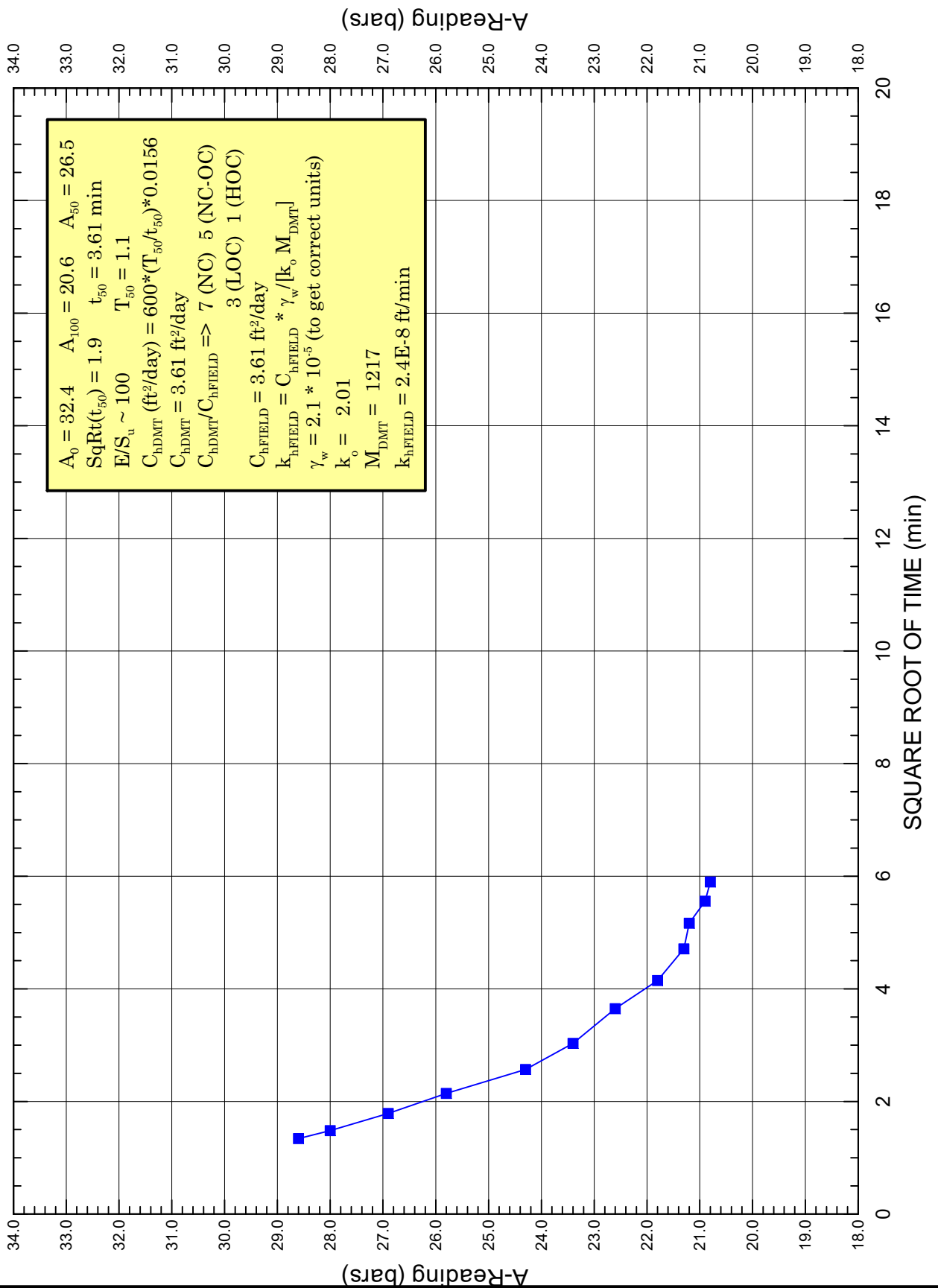
IN-SITU SOIL TESTING, L.C.
 ENGINEER: R. Failmezger
 SOUNDING DATE: 8-21-08

SOUNDING

DMT-701

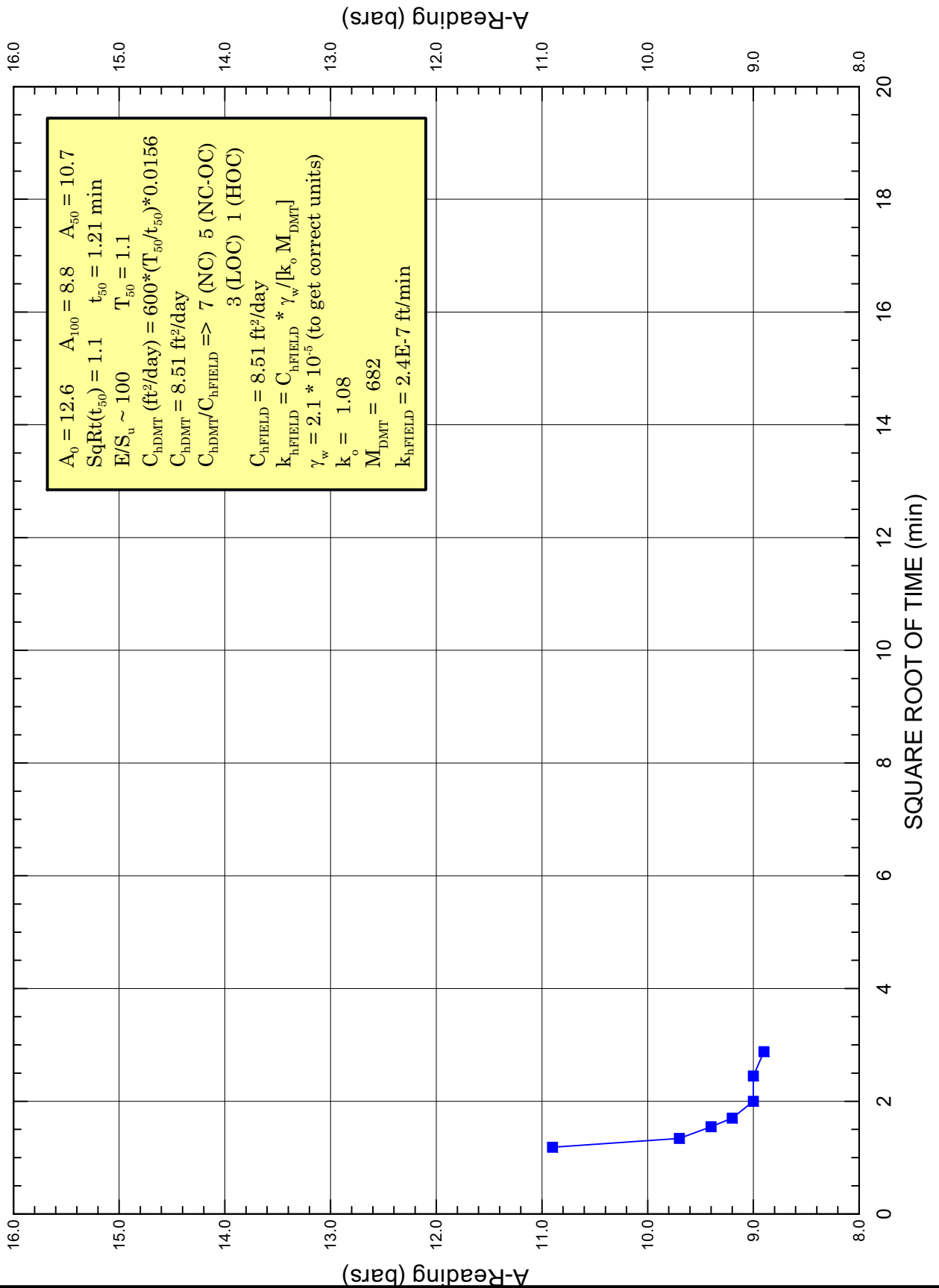
DILATOMETER "A2" DISSIPATION RESULTS

Depth = 30.4 m



DILATOMETER "A2" DISSIPATION RESULTS

Depth = 39.6 m



In-Situ Soil Testing, L.C.

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JOB FILE: Calvert Cliffs Nuclear Power Plant 2008 Investigations

FILE NO. : 2008-48

LOCATION: Calvert County, Maryland

SNDG. DATE: 11/20/08

SNDG.BY : R. Failmezger

ANAL. DATE: 12/15/08

ANAL.BY : Roger Failmezger, P.E.

ANALYSIS PARAMETERS: LO RANGE = 11.65 TSF ROD DIAM. = 0.02 IN BL.THICK. = 0.00 IN SU FACTOR = 1
SURF.ELEV. = 97.0 FT
LO GAGE 0 = 0.00 TSF FR.RED.DIA. = 0.02 IN BL.WIDTH = 0.00 IN PHI FACTOR = 1
WATER DEPTH = 63.0 FT HI GAGE 0 = 0.26 TSF LIN.ROD WT. = 0.7 LBF/FT DELTA-A = 0.20 TSF OCR FACTOR = 1
SP.GR.WATER = 1.000 CAL GAGE 0 = 0.00 TSF DELTA/PHI = 0.5 DELTA-B = 0.29 TSF M FACTOR = 1
MAX SU ID = 0.6 SU OPTION = 0 MIN PHI ID = 1.8 OCR OPTION = 0 KO FACTOR = 1
UNIT CONVERSIONS: 1 BAR = 1.019 KGF/CM2 = 100 KPA = 1.044 TSF = 14.51 PSI 1 M = 3.2808 FT

Table with columns: Z (FT), ELEV (FT), THRUST (LBF), A (TSF), B (TSF), C (TSF), DA (TSF), DB (TSF), ZMRNG (TSF), ZMLO (TSF), ZMHI (TSF), ZMCAL (TSF), P0 (TSF), P1 (TSF), P2 (TSF), U0 (TSF), GAMMA (PCF), SVP (TSF). Rows contain numerical data for each parameter across various depths.

DILATOMETER DATA LISTING & INTERPRETATION (BASED ON THE 1988 DILATOMETER MANUAL)
 In-Situ Soil Testing, L.C.
 JOB FILE: Calvert Cliffs Nuclear Power Plant 2008 Investigations
 LOCATION: Calvert County, Maryland
 SNDG.BY : R. Failmezger
 ANAL.BY : Roger Failmezger, P.E.

SNDG. NO. : DMT-301
 Page 2
 FILE NO. :2008-48
 SNDG. DATE: 11/20/08
 ANAL. DATE: 12/15/08

ANALYSIS PARAMETERS: LO RANGE = 11.65 TSF ROD DIAM. = 0.02 IN BL.THICK. = 0.00 IN SU FACTOR = 1
 SURF.ELEV. = 97.0 FT
 LO GAGE 0 = 0.00 TSF FR.RED.DIA. = 0.02 IN BL.WIDTH = 0.00 IN PHI FACTOR = 1
 WATER DEPTH = 63.0 FT HI GAGE 0 = 0.26 TSF LIN.ROD WT. = 0.7 LBF/FTDELTA-A = 0.20 TSF OCR FACTOR = 1
 SP.GR.WATER = 1.000 CAL GAGE 0 = 0.00 TSF;
 DELTA / PHI = 0.5 DELTA - B = 0.29 TSF M FACTOR = 1
 MAX SU ID = 0.6 SU OPTION = 0 MIN PHI ID = 1.8 OCR OPTION = 0 K0 FACTOR = 1
 UNIT CONVERSIONS: 1 BAR = 1.019 KGF/CM2 = 100 KPA = 1.044 TSF = 14.51 PSI 1 M = 3.2808 FT

Z (FT)	ELEV (FT)	KD	ID	UD	ED (TSF)	K0	SU (TSF)	QD (TSF)	PHI (DEG)	SIGFF (TSF)	PHIO (DEG)	PC (TSF)	OCR	M (TSF)	SOIL TYPE
1.0	95.8	35.45	1.75		112	3.82						4.62	88.7	414	SANDY SILT
1.3	95.5	28.71	2.30		161	3.39		23.9	44.3	0.11	39.8	5.56	79.4	563	SILTY SAND
2.0	94.8	24.00	2.17		195	3.04		17.0	39.2	0.18	34.5	7.39	68.4	649	SILTY SAND
2.6	94.2	37.27	0.61		115	3.93						13.99	95.9	429	CLAYEY SILT
3.3	93.5	53.76	1.46		507	4.78						31.57	169.8	2075	SANDY SILT
3.9	92.8	55.04	1.52		663	4.84						40.32	176.1	2728	SANDY SILT
4.6	92.2	59.34	1.06		594	5.03						53.87	198.1	2489	SILT
5.2	91.5	34.46	2.47		933	4.10		178.1	44.1	0.53	41.7	36.29	115.0	3425	SILTY SAND
6.2	90.6	29.75	1.87		735	3.53		202.2	44.2	0.65	42.2	32.65	85.5	2597	SILTY SAND
6.6	90.2	27.24	1.63		621	3.31						23.71	58.8	2142	SANDY SILT
7.2	89.6	18.15	1.65		461	2.63						13.89	31.2	1414	SANDY SILT
7.9	88.9	24.68	1.54		640	3.13						24.51	50.4	2149	SANDY SILT
8.5	88.3	21.41	1.51		594	2.89						21.38	40.4	1915	SANDY SILT
9.2	87.6	18.35	1.63		594	2.64						18.17	31.7	1828	SANDY SILT
9.8	86.9	16.99	1.72		625	2.53						17.33	28.2	1876	SANDY SILT
10.5	86.3	17.47	1.57		625	2.57						19.36	29.4	1893	SANDY SILT
11.2	85.6	15.33	1.72		640	2.38						16.82	24.0	1859	SANDY SILT
11.8	85.0	14.91	1.79		690	2.34						17.10	23.0	1985	SANDY SILT
12.5	84.3	14.40	1.88		739	1.80		158.3	41.5	1.31	40.3	18.21	23.1	2103	SILTY SAND
13.1	83.7	12.98	2.01		755	1.62		170.2	41.9	1.39	40.8	15.47	18.6	2072	SILTY SAND
13.8	83.0	15.09	1.64		751	2.36						20.48	23.4	2168	SANDY SILT
14.4	82.3	11.85	1.63		617	2.04						14.74	16.0	1642	SANDY SILT
15.1	81.7	9.14	1.58		480	1.74						10.28	10.7	1160	SANDY SILT
15.7	81.0	6.19	5.00		1074	0.76		168.7	42.7	1.68	42.0	4.24	4.2	2236	SAND
16.4	80.4	7.37	1.96		522	0.99		131.3	40.5	1.72	39.8	7.09	6.8	1157	SILTY SAND
17.4	79.4	8.40	2.83		911	1.11		148.9	40.6	1.83	39.9	9.52	8.6	2138	SILTY SAND
17.7	79.1	8.13	2.90		923	1.13		117.2	39.1	1.84	38.4	9.78	8.7	2139	SILTY SAND
18.4	78.4	6.01	1.13		277	1.32						6.50	5.6	551	SILT
19.0	77.8	6.04	0.86		219	1.33						6.79	5.6	436	CLAYEY SILT
19.7	77.1	5.50	0.68		162	1.24						6.04	4.8	306	CLAYEY SILT
20.3	76.4	2.52	2.72		306	0.65		33.9	31.2	1.95	30.5	2.64	2.1	390	SILTY SAND
21.0	75.8	2.67	1.73		212	0.71						2.08	1.6	264	SANDY SILT
21.7	75.1	2.32	1.95		214	0.61		38.0	31.7	2.08	31.1	2.50	1.8	242	SILTY SAND
22.3	74.5	2.70	1.08		142	0.72						2.23	1.6	170	SILT
23.0	73.8	3.06	0.98		150	0.80						2.79	1.9	197	SILT
23.6	73.2	3.59	0.78		144	0.91						3.69	2.5	210	CLAYEY SILT
24.3	72.5	4.61	0.34		82	1.10	0.95					5.56	3.7	140	CLAY
24.9	71.8	4.76	0.35	0.38	90	1.12	1.01					6.00	3.9	157	SILTY CLAY
25.6	71.2	5.64	0.28	0.45	86	1.26	1.27					8.01	5.0	165	CLAY
26.2	70.5	5.68	0.34	0.52	109	1.27	1.32					8.29	5.1	209	CLAY
26.9	69.9	5.93	0.32	0.53	109	1.31	1.42					9.06	5.4	214	CLAY
27.6	69.2	5.92	0.30	0.51	105	1.31	1.45					9.25	5.4	206	CLAY
28.2	68.6	6.29	0.39	0.56	147	1.36	1.61					10.41	6.0	298	SILTY CLAY
28.9	67.9	5.46	0.62	0.30	208	1.24						8.54	4.8	390	CLAYEY SILT
29.5	67.3	5.67	0.43	0.44	155	1.27	1.47					9.25	5.1	296	SILTY CLAY
30.2	66.6	5.41	0.34	0.47	120	1.23	1.42					8.78	4.7	224	CLAY
30.8	65.9	6.47	0.39	0.57	166	1.39	1.82					11.86	6.2	340	SILTY CLAY
31.5	65.3	6.40	0.38	0.61	162	1.38	1.83					11.89	6.1	331	SILTY CLAY
32.2	64.6	7.26	0.37	0.65	185	1.50	2.18					14.77	7.5	402	SILTY CLAY
32.8	64.0	6.97	0.38	0.60	185	1.46	2.11					14.11	7.0	394	SILTY CLAY
33.5	63.3	3.64	2.44	0.02	634	0.70		94.3	35.0	3.24	35.2	5.73	2.8	1004	SILTY SAND
34.1	62.7	6.40	0.56	0.45	261	1.38	1.97					12.86	6.1	532	SILTY CLAY
34.8	62.0	7.41	0.56	0.49	307	1.52	2.42					16.52	7.7	672	SILTY CLAY
35.4	61.4	8.01	0.45	0.57	272	1.60	2.71					19.00	8.7	619	SILTY CLAY
36.1	60.7	7.90	0.45	0.58	277	1.58	2.72					18.96	8.5	624	SILTY CLAY
36.7	60.0	7.34	0.47	0.42	272	1.51	2.54					17.23	7.6	595	SILTY CLAY
37.4	59.4	8.52	0.40	0.49	272	1.66	3.11					22.13	9.6	636	SILTY CLAY
38.1	58.7	9.48	0.36	0.59	280	1.78	3.61					26.60	11.3	685	SILTY CLAY
38.7	58.1	10.18	0.34	0.59	284	1.86	4.02					30.28	12.7	714	CLAY
39.4	57.4	9.39	0.39	0.54	307	1.77	3.70					27.16	11.2	746	SILTY CLAY
40.0	56.8	9.07	0.39	0.53	303	1.73	3.60					26.15	10.6	727	SILTY CLAY
40.7	56.1	7.97	0.42	0.39	291	1.59	3.11					21.75	8.6	661	SILTY CLAY
41.3	55.4	5.03	0.79	0.06	352	1.17						10.78	4.2	636	CLAYEY SILT
42.0	54.8	4.03	2.61		949	0.60		268.5	40.4	4.29	41.0	6.21	2.4	1601	SILTY SAND
42.7	54.1	4.17	2.03	0.03	778	0.59		305.0	41.0	4.38	41.7	6.32	2.4	1311	SILTY SAND
43.3	53.5	9.10	0.39	0.42	333	1.73	3.94					28.61	10.6	801	SILTY CLAY
44.0	52.8	11.41	0.38	0.48	413	1.99	5.29					41.30	15.1	1084	SILTY CLAY
44.6	52.2	12.11	0.39	0.50	458	2.07	5.79					46.07	16.6	1230	SILTY CLAY
45.3	51.5	12.99	0.33	0.53	417	2.16	6.42					52.16	18.5	1145	CLAY
45.9	50.9	14.28	0.33	0.45	467	2.28	7.34					61.31	21.5	1323	CLAY
46.6	50.2	15.28	0.27	0.49	409	2.38	8.10					69.21	23.9	1188	CLAY
47.2	49.5	14.90	0.31	0.44	467	2.34	7.97					67.45	22.9	1342	CLAY

DILATOMETER DATA LISTING & INTERPRETATION (BASED ON THE 1988 DILATOMETER MANUAL)

SNDG. NO. :DMT-301

In-Situ Soil Testing, L.C.

Page 2a

JOB FILE: Calvert Cliffs Nuclear Power Plant 2008 Investigations

FILE NO. : 2008-48

LOCATION: Calvert County, Maryland

SNDG. DATE: 11/20/08

SNDG.BY : R. Failmezger

ANAL. DATE: 12/15/08

ANAL.BY : Roger Failmezger, P.E.

ANALYSIS PARAMETERS: LO RANGE = 12.16 TSF ROD DIAM. = 0.01 IN BL.THICK. = 0.00 IN SU FACTOR = 1
 SURF.ELEV. = 97.0 FT
 LO GAGE 0 = 0.00 TSF FR.RED.DIA. = 0.01 IN BL.WIDTH = 0.00 IN PHI FACTOR = 1
 WATER DEPTH = 63.0 FT HI GAGE 0 = 0.27 TSF LIN.ROD WT. = 0.5 LBF/FT DELTA-A = 0.21 TSF OCR FACTOR = 1
 SP.GR.WATER = 1.000 CAL GAGE 0 = 0.00 TSF DELTA/PHI = 0.5 DELTA-B = 0.30 TSF M FACTOR = 1
 MAX SU ID = 0.6 SU OPTION = 0 MIN PHI ID = 1.8 OCR OPTION = 0 KO FACTOR = 1
 UNIT CONVERSIONS: 1 BAR = 1.019 KGF/CM2 = 100 KPA = 1.044 TSF = 14.51 PSI 1 M = 3.2808 FT

Z (FT)	ELEV (FT)	THRUST (LBF)	A (TSF)	B (TSF)	C (TSF)	DA (TSF)	DB (TSF)	ZMRNG (TSF)	ZMLO (TSF)	ZMHI (TSF)	ZMCAL (TSF)	P0 (TSF)	P1 (TSF)	P2 (TSF)	U0 (TSF)	GAMMA (PCF)	SVP (TSF)
47.9	48.9	11554	45.00	62.12	22.24	0.09	0.57	9.40	0.00	0.21	0.00	44.06	61.34	22.12	0.000	127.9	2.984
48.6	48.2	12260	50.95	66.82	22.86	0.09	0.57	9.40	0.00	0.21	0.00	50.07	66.03	22.75	0.000	127.9	3.026
49.2	47.6	12348	39.78	53.45	18.48	0.09	0.57	9.40	0.00	0.21	0.00	39.01	52.67	18.36	0.000	127.9	3.068
49.9	46.9	12128	31.11	43.64	10.13	0.09	0.57	9.40	0.00	0.21	0.00	30.40	42.86	10.01	0.000	127.9	3.110
50.5	46.3	12238	21.92	36.85	3.06	0.09	0.57	9.40	0.00	0.21	0.00	21.10	36.07	3.15	0.000	131.0	3.153
51.2	45.6	12304	17.54	36.23	0.55	0.09	0.57	9.40	0.00	0.21	0.00	16.53	35.44	0.65	0.000	131.0	3.196
51.8	44.9	13428	15.87	39.15		0.09	0.57	9.40	0.00	0.21	0.00	14.63	38.37		0.000	131.0	3.238
52.5	44.3	15104	41.76	71.31	5.85	0.09	0.57	9.40	0.00	0.21	0.00	40.20	70.52	5.94	0.000	131.0	3.281
53.1	43.6	17023	39.67	75.27	3.96	0.09	0.57	9.40	0.00	0.21	0.00	37.81	74.49	4.05	0.000	131.0	3.324
53.8	43.0	18897	45.73	83.52		0.09	0.57	9.40	0.00	0.21	0.00	43.75	82.74		0.000	131.0	3.368
54.5	42.3	25027	52.30	102.31		0.09	0.57	9.40	0.00	0.21	0.00	49.73	101.53		0.000	131.0	3.411
55.1	41.7	41586	77.78	146.16	49.07	0.09	0.57	9.40	0.00	0.21	0.00	74.28	145.38	48.95	0.000	131.0	3.454
66.3	30.5	35280	27.98	93.65	0.16	0.18	0.43	9.40	0.00	0.21	0.00	24.69	93.01	0.33	0.102	134.2	4.091
84.6	12.1	11444	13.42	43.17	0.47	0.18	0.43	9.40	0.00	0.21	0.00	11.92	42.53	0.65	0.677	134.2	4.751
85.3	11.5	17464	18.79	53.77	0.37	0.18	0.43	9.40	0.00	0.21	0.00	17.04	53.13	0.54	0.696	134.2	4.775
86.0	10.8	19801	16.70	54.34	0.64	0.18	0.43	9.40	0.00	0.21	0.00	14.82	53.70	0.81	0.717	134.2	4.798
86.6	10.2	21631	17.96	56.12	0.43	0.18	0.43	9.40	0.00	0.21	0.00	16.05	55.48	0.61	0.738	134.2	4.822
87.3	9.5	21653	16.91	57.11	0.60	0.18	0.43	9.40	0.00	0.21	0.00	14.90	56.47	0.77	0.758	134.2	4.845
87.9	8.9	18169	18.37	47.82	0.35	0.18	0.43	9.40	0.00	0.21	0.00	16.90	47.18	0.53	0.779	134.2	4.869
88.6	8.2	15700	12.11	40.72	0.41	0.18	0.43	9.40	0.00	0.21	0.00	10.68	40.08	0.58	0.799	134.2	4.892
89.2	7.5	18081	15.92	51.42	0.63	0.18	0.43	9.40	0.00	0.21	0.00	14.15	50.78	0.80	0.820	134.2	4.916
89.9	6.9	25291	14.82	50.53	0.69	0.18	0.43	9.40	0.00	0.21	0.00	13.04	49.89	0.87	0.840	134.2	4.940
90.6	6.2	25666	21.72	62.95	0.76	0.18	0.43	9.40	0.00	0.21	0.00	19.65	62.32	0.94	0.860	134.2	4.963
91.2	5.6	24983	18.06	55.02	0.74	0.18	0.43	9.40	0.00	0.21	0.00	16.21	54.38	0.92	0.881	134.2	4.987
91.9	4.9	22689	21.98	59.40	0.70	0.18	0.43	9.40	0.00	0.21	0.00	20.11	58.77	0.88	0.902	134.2	5.010
92.5	4.3	21036	21.45	59.51	0.70	0.18	0.43	9.40	0.00	0.21	0.00	19.55	58.87	0.88	0.922	134.2	5.034
93.2	3.6	18654	17.07	46.98	0.69	0.18	0.43	9.40	0.00	0.21	0.00	15.58	46.34	0.87	0.943	134.2	5.057
93.8	3.0	16692	15.03	44.89	0.75	0.18	0.43	9.40	0.00	0.21	0.00	13.54	44.26	0.93	0.963	134.2	5.081
94.5	2.3	16097	16.50	48.86	0.64	0.18	0.43	9.40	0.00	0.21	0.00	14.88	48.22	0.81	0.983	134.2	5.105
95.1	1.6	11025	11.80	38.00	0.42	0.18	0.43	9.40	0.00	0.21	0.00	10.48	37.36	0.60	1.004	134.2	5.128
95.8	1.0	12635	13.36	39.05	0.68	0.18	0.43	9.40	0.00	0.21	0.00	12.08	38.41	0.86	1.024	134.2	5.152
96.5	0.3	11951	12.53	33.93	0.58	0.18	0.43	9.40	0.00	0.21	0.00	11.45	33.29	0.76	1.045	134.2	5.175
97.1	-0.3	12061	11.43	37.01	0.67	0.18	0.43	9.40	0.00	0.21	0.00	10.15	36.37	0.85	1.066	134.2	5.199
97.8	-1.0	10716	10.60	35.08	0.74	0.18	0.43	9.40	0.00	0.21	0.00	9.38	34.44	0.92	1.086	134.2	5.222
98.4	-1.6	9459	13.36	37.90	0.84	0.18	0.43	9.40	0.00	0.21	0.00	12.13	37.26	1.01	1.107	134.2	5.246
99.1	-2.3	8974	14.36	32.57	0.73	0.18	0.43	9.40	0.00	0.21	0.00	13.45	31.94	0.91	1.126	131.0	5.269
99.7	-3.0	6924	15.19	32.89	0.85	0.18	0.43	9.40	0.00	0.21	0.00	14.30	32.25	1.02	1.147	131.0	5.292
100.4	-3.6	6924	17.07	31.69	0.96	0.18	0.43	9.40	0.00	0.21	0.00	16.34	31.05	1.14	1.168	131.0	5.314
101.0	-4.3	5557	19.16	31.53	2.11	0.18	0.43	9.40	0.00	0.21	0.00	18.54	30.89	2.29	1.188	131.0	5.337
101.7	-4.9	10165	16.65	44.27	0.80	0.18	0.43	9.40	0.00	0.21	0.00	15.27	43.63	0.98	1.209	134.2	5.360
102.4	-5.6	17420	19.11	58.67	1.00	0.18	0.43	9.40	0.00	0.21	0.00	17.12	58.04	1.18	1.230	134.2	5.383
103.0	-6.2	18853	13.47	50.11	0.93	0.18	0.43	9.40	0.00	0.21	0.00	11.63	49.48	1.11	1.250	134.2	5.407
103.7	-6.9	16912	13.00	46.35	0.46	0.18	0.43	9.40	0.00	0.21	0.00	11.33	45.72	0.64	1.271	134.2	5.431
104.3	-7.5	23902	27.14	67.86	1.36	0.18	0.43	9.40	0.00	0.21	0.00	25.11	67.22	1.53	1.291	131.0	5.454
105.0	-8.2	27122	25.21	63.37	1.32	0.18	0.43	9.40	0.00	0.21	0.00	23.30	62.73	1.49	1.311	131.0	5.476
105.6	-8.9	44100	29.02	104.40	0.95	0.18	0.43	9.40	0.00	0.21	0.00	25.25	103.76	1.13	1.332	134.2	5.499
108.6	-11.8	11775	27.56	69.43	0.91	0.18	0.43	9.40	0.00	0.21	0.00	25.46	68.79	1.09	1.424	134.2	5.605
108.9	-12.1	18897	13.36	50.84	1.14	0.18	0.43	9.40	0.00	0.21	0.00	11.48	50.21	1.32	1.434	134.2	5.617
109.6	-12.8	42138	38.63	90.51	1.50	0.18	0.43	9.40	0.00	0.21	0.00	36.03	89.88	1.68	1.455	131.0	5.640
112.2	-15.4	28400	29.44	58.05	1.51	0.18	0.43	9.40	0.00	0.21	0.00	28.01	57.41	1.69	1.537	131.0	5.731
112.9	-16.1	21631	21.04	49.28	1.70	0.18	0.43	9.40	0.00	0.21	0.00	19.63	48.64	1.88	1.558	131.0	5.752
113.5	-16.7	21631	22.50	50.11	1.63	0.18	0.43	9.40	0.00	0.21	0.00	21.12	49.48	1.81	1.577	131.0	5.775
114.2	-17.4	20705	24.74	51.99	1.11	0.18	0.43	9.40	0.00	0.21	0.00	23.38	51.35	1.28	1.598	131.0	5.797
114.8	-18.0	14156	18.17	37.85	0.84	0.18	0.43	9.40	0.00	0.21	0.00	17.18	37.21	1.01	1.619	131.0	5.820
115.5	-18.7	10077	21.09	36.49	1.47	0.18	0.43	9.40	0.00	0.21	0.00	20.32	35.85	1.65	1.639	131.0	5.843
116.1	-19.4	9526	19.94	32.36	1.79	0.18	0.43	9.40	0.00	0.21	0.00	19.31	31.73	1.96	1.660	131.0	5.865
116.8	-20.0	10143	19.89	35.76	1.38	0.18	0.43	9.40	0.00	0.21	0.00	19.09	35.12	1.56	1.680	131.0	5.888
117.5	-20.7	11819	18.48	44.37	1.42	0.18	0.43	9.40	0.00	0.21	0.00	17.18	43.73	1.60	1.701	131.0	5.910
118.1	-21.3	12855	18.32	34.30	0.31	0.18	0.43	9.40	0.00	0.21	0.00	17.52	33.66	0.49	1.722	131.0	5.933
118.8	-22.0	16317	16.44	50.74	1.27	0.18	0.43	9.40	0.00	0.21	0.00	14.73	50.10	1.45	1.741	134.2	5.956
119.4	-22.6	22734	25.26	56.95	1.81	0.18	0.43	9.40	0.00	0.21	0.00	23.68	56.31	1.98	1.762	131.0	5.979
120.1	-23.3	18037	21.87	50.53	1.82	0.18	0.43	9.40	0.00	0.21	0.00	20.44	49.89	1.99	1.783	131.0	6.002
120.7	-23.9	15016	22.55	46.67	1.42	0.18	0.43	9.40	0.00	0.21	0.00	21.34	46.03	1.60	1.803	131.0	6.024
121.4	-24.6	11113	20.15	34.24	1.48	0.18	0.43	9.40	0.00	0.21	0.00	19.44	33.61	1.66	1.824	131.0	6.047
122.0	-25.3	11003	19.21	33.41	0.17	0.18											

DILATOMETER DATA LISTING & INTERPRETATION (BASED ON THE 1988 DILATOMETER MANUAL)
 In-Situ Soil Testing, L.C.
 JOB FILE: Calvert Cliffs Nuclear Power Plant 2008 Investigations
 LOCATION: Calvert County, Maryland
 SNDG.BY : R. Failmezger
 ANAL.BY : Roger Failmezger, P.E.

SNDG. NO. : DMT-301
 Page 2
 FILE NO. :2008-48
 SNDG. DATE: 11/20/08
 ANAL. DATE: 12/15/08

ANALYSIS PARAMETERS: LO RANGE = 12.16 TSF ROD DIAM. = 0.01 IN BL.THICK. = 0.00 IN SU FACTOR = 1
 SURF.ELEV. = 97.0 FT
 LO GAGE 0 = 0.00 TSF FR.RED.DIA. = 0.01 IN BL.WIDTH = 0.00 IN PHI FACTOR = 1
 WATER DEPTH = 63.0 FT HI GAGE 0 = 0.27 TSF LIN.ROD WT. = 0.5 LBF/FTDELTA-A = 0.21 TSF OCR FACTOR = 1
 SP.GR.WATER = 1.000 CAL GAGE 0 = 0.00 TSF;
 DELTA / PHI = 0.5 DELTA - B = 0.30 TSF M FACTOR = 1
 MAX SU ID = 0.6 SU OPTION = 0 MIN PHI ID = 1.8 OCR OPTION = 0 K0 FACTOR = 1
 UNIT CONVERSIONS: 1 BAR = 1.019 KGF/CM2 = 100 KPA = 1.044 TSF = 14.51 PSI 1 M = 3.2808 FT

Z (FT)	ELEV (FT)	KD	ID	UD	ED (TSF)	K0	SU (TSF)	QD (TSF)	PHI (DEG)	SIGFF (TSF)	PHIO (DEG)	PC (TSF)	OCR	M (TSF)	SOIL TYPE
*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
47.9	48.9	14.77	0.39	0.50	599	2.33	7.99					67.48	22.6	1719	SILTY CLAY
48.6	48.2	16.55	0.32	0.45	553	2.49	9.34					81.75	27.0	1648	CLAY
49.2	47.6	12.72	0.35	0.47	474	2.13	6.82					54.96	17.9	1292	SILTY CLAY
49.9	46.9	9.78	0.41	0.33	432	1.81	4.97					36.97	11.9	1070	SILTY CLAY
50.5	46.3	6.69	0.71	0.15	520	1.42						20.74	6.6	1087	CLAYEY SILT
51.2	45.6	5.17	1.15	0.04	657	1.19						14.06	4.4	1213	SILT
51.8	44.9	4.52	1.62		824	1.08						11.54	3.6	1432	SANDY SILT
52.5	44.3	12.25	0.75	0.15	1052	2.08						55.47	16.9	2832	CLAYEY SILT
53.1	43.6	11.37	0.97	0.11	1273	1.99						50.04	15.1	3337	SILT
53.8	43.0	12.99	0.89		1353	2.16						62.39	18.5	3717	CLAYEY SILT
54.5	42.3	14.58	1.04		1798	2.31						75.62	22.2	5135	SILT
55.1	41.7	21.51	0.96	0.66	2467	2.90						140.44	40.7	7956	SILT
66.3	30.5	6.01	2.78	0.01	2371	0.83		491.1	40.6	6.75	41.9	19.19	4.7	4861	SILTY SAND
84.6	12.1	2.37	2.72	0.00	1062	0.59		159.9	33.1	7.35	34.8	8.34	1.8	1299	SILTY SAND
85.3	11.5	3.42	2.21	-0.01	1252	0.66		237.8	35.7	7.56	37.3	11.89	2.5	1895	SILTY SAND
86.0	10.8	2.94	2.76	0.01	1349	0.56		284.8	37.1	7.69	38.7	9.01	1.9	1912	SILTY SAND
86.6	10.2	3.18	2.58	-0.01	1369	0.58		310.1	37.5	7.76	39.1	9.79	2.0	2014	SILTY SAND
87.3	9.5	2.92	2.94	0.00	1443	0.54		315.4	37.7	7.81	39.3	8.64	1.8	2057	SILTY SAND
87.9	8.9	3.31	1.88	-0.02	1050	0.64		250.6	35.9	7.73	37.6	11.44	2.3	1533	SILTY SAND
88.6	8.2	2.02	2.98	-0.02	1020	0.48		234.9	35.9	7.76	37.6	6.23	1.3	1131	SILTY SAND
89.2	7.5	2.71	2.75	0.00	1272	0.55		260.4	36.3	7.83	38.0	8.67	1.8	1709	SILTY SAND
89.9	6.9	2.47	3.02	0.00	1279	0.45		384.2	39.1	8.06	40.7	6.25	1.3	1643	SILTY SAND
90.6	6.2	3.79	2.27	0.00	1480	0.64		362.3	38.2	8.03	39.8	12.54	2.5	2383	SILTY SAND
91.2	5.6	3.07	2.49	0.00	1325	0.54		365.7	38.5	8.09	40.1	9.07	1.8	1902	SILTY SAND
91.9	4.9	3.83	2.01	0.00	1342	0.67		312.4	37.1	8.03	38.8	13.70	2.7	2154	SILTY SAND
92.5	4.3	3.70	2.11	0.00	1365	0.67		287.9	36.5	8.03	38.2	13.44	2.7	2155	SILTY SAND
93.2	3.6	2.89	2.10	-0.01	1068	0.58		265.2	36.2	8.05	37.9	9.77	1.9	1442	SILTY SAND
93.8	3.0	2.48	2.44	0.00	1066	0.54		241.3	35.6	8.04	37.4	8.32	1.6	1318	SILTY SAND
94.5	2.3	2.72	2.40	-0.01	1157	0.59		226.5	35.1	8.04	36.8	9.68	1.9	1526	SILTY SAND
95.1	1.6	1.85	2.83	-0.04	932	0.53		160.9	32.8	7.90	34.6	7.06	1.4	947	SILTY SAND
95.8	1.0	2.15	2.38	-0.02	914	0.55		181.3	33.5	8.00	35.4	7.97	1.5	1006	SILTY SAND
96.5	0.3	2.01	2.10	-0.03	758	0.54		172.7	33.2	8.01	35.0	7.61	1.5	767	SILTY SAND
97.1	-0.3	1.75	2.89	-0.02	910	0.50		179.5	33.5	8.07	35.4	6.54	1.3	884	SILTY SAND
97.8	-1.0	1.59	3.03	-0.02	870	0.50		160.5	32.7	8.04	34.6	6.26	1.2	784	SILTY SAND
98.4	-1.6	2.10	2.28	-0.01	872	0.61		130.9	30.9	7.94	32.8	9.03	1.7	934	SILTY SAND
99.1	-2.3	2.34	1.50	-0.02	642	0.63						6.72	1.3	703	SANDY SILT
99.7	-3.0	2.49	1.36	-0.01	622	0.67						7.43	1.4	712	SANDY SILT
100.4	-3.6	2.85	0.97	0.00	511	0.75						9.26	1.7	636	SILT
101.0	-4.3	3.25	0.71	0.06	429	0.84						11.39	2.1	582	CLAYEY SILT
101.7	-4.9	2.62	2.02	-0.02	984	0.68		132.7	30.7	8.09	32.7	11.82	2.2	1232	SILTY SAND
102.4	-5.6	2.95	2.57	0.00	1420	0.61		241.6	35.1	8.48	36.9	11.32	2.1	1997	SILTY SAND
103.0	-6.2	1.92	3.64	-0.01	1313	0.45		286.8	36.6	8.63	38.4	6.18	1.1	1401	SAND
103.7	-6.9	1.85	3.42	-0.06	1193	0.46		256.1	35.8	8.60	37.7	6.33	1.2	1235	SAND
104.3	-7.5	4.37	1.77	0.01	1462	1.05						18.44	3.4	2505	SANDY SILT
105.0	-8.2	4.02	1.79	0.01	1369	0.99						16.24	3.0	2238	SANDY SILT
105.6	-8.9	4.35	3.28	-0.01	2724	0.61		646.5	41.1	9.11	42.8	14.08	2.6	4841	SILTY SAND
108.6	-11.8	4.29	1.80	-0.01	1503	0.90		127.9	29.6	8.37	31.7	24.40	4.4	2554	SILTY SAND
108.9	-12.1	1.79	3.85	-0.01	1344	0.44		289.6	36.5	8.96	38.4	6.02	1.1	1351	SAND
109.6	-12.8	6.13	1.56	0.01	1869	1.34						32.37	5.7	3791	SANDY SILT
112.2	-15.4	4.62	1.11	0.01	1020	1.10						21.15	3.7	1770	SILT
112.9	-16.1	3.14	1.61	0.02	1006	0.82						11.63	2.0	1398	SANDY SILT
113.5	-16.7	3.38	1.45	0.01	984	0.87						13.11	2.3	1426	SANDY SILT
114.2	-17.4	3.76	1.28	-0.01	971	0.94						15.50	2.7	1495	SANDY SILT
114.8	-18.0	2.67	1.29	-0.04	695	0.71						9.16	1.6	838	SANDY SILT
115.5	-18.7	3.20	0.83	0.00	539	0.83						12.14	2.1	727	CLAYEY SILT
116.1	-19.4	3.01	0.70	0.02	430	0.79						11.10	1.9	550	CLAYEY SILT
116.8	-20.0	2.96	0.92	-0.01	556	0.78						10.84	1.8	710	SILT
117.5	-20.7	2.62	1.71	-0.01	921	0.70						9.00	1.5	1128	SANDY SILT
118.1	-21.3	2.66	1.02	-0.08	560	0.71						9.27	1.6	661	SILT
118.8	-22.0	2.18	2.72	-0.02	1228	0.53		237.0	34.4	9.32	36.5	8.97	1.5	1411	SILTY SAND
119.4	-22.6	3.67	1.49	0.01	1133	0.92						15.39	2.6	1732	SANDY SILT
120.1	-23.3	3.11	1.58	0.01	1022	0.81						11.94	2.0	1407	SANDY SILT
120.7	-23.9	3.24	1.26	-0.01	857	0.84						12.81	2.1	1194	SANDY SILT
121.4	-24.6	2.91	0.80	-0.01	492	0.77						10.88	1.8	616	CLAYEY SILT
122.0	-25.3	2.74	0.86	-0.09	495	0.73						9.94	1.6	592	CLAYEY SILT
123.0	-26.2	2.22	1.25	-0.09	590	0.60						7.20	1.2	603	SANDY SILT
123.4	-26.6	2.86	1.27	0.01	769	0.75						10.69	1.7	978	SANDY SILT
124.0	-27.2	3.00	0.99	0.00	636	0.79						11.58	1.9	826	SILT
124.7	-27.9	3.50	0.90	0.05	672	0.89						14.74	2.4	971	CLAYEY SILT
125.3	-28.5	4.30	0.84	0.04	777	1.04						20.43	3.3	1281	CLAYEY SILT
126.0	-29.2	5.61	0.59	0.08	714	1.26	4.96					31.02	5.0	1362	SILTY CLAY
126.6	-29.9	6.11	0.55	0.26	729	1.34	5.53					35.58	5.7	1455	SILTY CLAY

In-Situ Soil Testing, L.C.

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JOB FILE: Calvert Cliffs Nuclear Power Plant 2008 Investigations

FILE NO. : 2008-48

LOCATION: Calvert County, Maryland

SNDG. DATE: 11/20/08

SNDG.BY : R. Failmezger

ANAL. DATE: 12/15/08

ANAL.BY : Roger Failmezger, P.E.

ANALYSIS PARAMETERS: LO RANGE = 12.70 TSF ROD DIAM. = 0.00 IN BL.THICK. = 0.00 IN SU FACTOR = 1
 SURF.ELEV. = 97.0 FT
 LO GAGE 0 = 0.00 TSF FR.RED.DIA. = 0.00 IN BL.WIDTH = 0.00 IN PHI FACTOR = 1
 WATER DEPTH = 63.0 FT HI GAGE 0 = 0.28 TSF LIN.ROD WT. = 0.3 LBF/FT DELTA-A = 0.22 TSF OCR FACTOR = 1
 SP.GR.WATER = 1.000 CAL GAGE 0 = 0.00 TSF DELTA/PHI = 0.5 DELTA-B = 0.31 TSF M FACTOR = 1
 MAX SU ID = 0.6 SU OPTION = 0 MIN PHI ID = 1.8 OCR OPTION = 0 K0 FACTOR = 1
 UNIT CONVERSIONS: 1 BAR = 1.019 KGF/CM2 = 100 KPA = 1.044 TSF = 14.51 PSI 1 M = 3.2808 FT

Z (FT)	ELEV (FT)	THRUST (LBF)	A (TSF)	B (TSF)	C (TSF)	DA (TSF)	DB (TSF)	ZMRNG (TSF)	ZMLO (TSF)	ZMHI (TSF)	ZMCAL (TSF)	P0 (TSF)	P1 (TSF)	P2 (TSF)	U0 (TSF)	GAMMA (PCF)	SVP (TSF)
127.3	-30.5	8644	42.18	62.12	14.20	0.18	0.43	9.40	0.00	0.21	0.00	41.18	61.48	14.17	2.008	127.9	6.247
128.0	-31.2	8688	40.30	57.94	12.53	0.18	0.43	9.40	0.00	0.21	0.00	39.41	57.31	12.50	2.028	127.9	6.268
128.6	-31.8	8908	34.97	51.94	12.58	0.18	0.43	9.40	0.00	0.21	0.00	34.13	51.30	12.55	2.049	127.9	6.290
129.3	-32.5	10099	32.57	49.38	11.33	0.18	0.43	9.40	0.00	0.21	0.00	31.73	48.74	11.30	2.069	127.9	6.312
129.9	-33.1	9856	27.72	43.64	7.26	0.18	0.43	9.40	0.00	0.21	0.00	26.92	43.00	7.43	2.090	131.0	6.334
130.6	-33.8	11664	23.75	38.89	5.14	0.18	0.43	9.40	0.00	0.21	0.00	22.99	38.25	5.31	2.111	131.0	6.356
131.2	-34.4	12216	25.26	39.36	5.52	0.18	0.43	9.40	0.00	0.21	0.00	24.55	38.72	5.70	2.131	131.0	6.379
131.9	-35.1	12613	25.32	38.31	6.35	0.18	0.43	9.40	0.00	0.21	0.00	24.67	37.68	6.53	2.152	127.9	6.401
132.5	-35.8	12789	27.77	46.77	6.47	0.18	0.43	9.40	0.00	0.21	0.00	26.82	46.13	6.65	2.172	131.0	6.423
133.2	-36.4	6020	32.10	37.90	0.15	0.18	0.43	9.40	0.00	0.21	0.00	31.81	37.26	0.32	2.192	127.9	6.445
133.9	-37.1	6350	31.22	46.14	9.66	0.18	0.43	9.40	0.00	0.21	0.00	30.46	45.51	9.63	2.213	127.9	6.467
134.5	-37.7	7387	26.05	44.58	4.25	0.18	0.43	9.40	0.00	0.21	0.00	25.12	43.94	4.43	2.233	131.0	6.488
135.2	-38.4	8952	20.15	37.79	1.61	0.18	0.43	9.40	0.00	0.21	0.00	19.26	37.16	1.79	2.254	131.0	6.510
135.8	-39.0	7651	17.80	31.32	2.10	0.18	0.43	9.40	0.00	0.21	0.00	17.12	30.68	2.28	2.275	131.0	6.533
136.5	-39.7	7475	16.39	30.48	2.42	0.18	0.43	9.40	0.00	0.21	0.00	15.68	29.85	2.60	2.295	131.0	6.556
137.1	-40.4	10540	23.28	43.48	0.96	0.18	0.43	9.40	0.00	0.21	0.00	22.27	42.85	1.14	2.316	131.0	6.578
137.8	-41.0	14377	21.40	50.27	1.41	0.18	0.43	9.40	0.00	0.21	0.00	19.96	49.63	1.59	2.335	131.0	6.601
138.4	-41.7	17993	26.36	57.73	1.46	0.18	0.43	9.40	0.00	0.21	0.00	24.80	57.10	1.64	2.356	131.0	6.623
139.1	-42.3	22932	16.70	43.69	1.64	0.18	0.43	9.40	0.00	0.21	0.00	15.36	43.05	1.82	2.377	134.2	6.646
139.8	-43.0	22425	20.15	45.15	0.82	0.18	0.43	9.40	0.00	0.21	0.00	18.90	44.52	1.00	2.397	131.0	6.670
140.4	-43.6	15744	18.17	41.97	0.87	0.18	0.43	9.40	0.00	0.21	0.00	16.98	41.33	1.04	2.418	131.0	6.692
141.1	-44.3	11400	22.13	37.69	2.05	0.18	0.43	9.40	0.00	0.21	0.00	21.35	37.05	2.22	2.439	131.0	6.715
141.7	-44.9	9482	26.73	40.09	5.62	0.18	0.43	9.40	0.00	0.21	0.00	26.06	39.45	5.79	2.459	127.9	6.737
142.4	-45.6	8754	27.25	40.40	6.89	0.18	0.43	9.40	0.00	0.21	0.00	26.59	39.77	7.07	2.480	127.9	6.758
143.0	-46.3	8754	31.48	44.53	10.02	0.18	0.43	9.40	0.00	0.21	0.00	30.82	43.89	9.99	2.500	127.9	6.780
144.0	-47.2	4675	29.02	44.47	5.19	0.06	0.57	9.40	0.00	0.21	0.00	28.14	43.69	5.25	2.531	131.0	6.813
144.4	-47.6	6174	30.64	44.47	7.58	0.06	0.57	9.40	0.00	0.21	0.00	29.84	43.69	7.64	2.541	127.9	6.824
145.0	-48.2	5799	30.59	43.64	9.14	0.06	0.57	9.40	0.00	0.21	0.00	29.83	42.86	9.20	2.561	127.9	6.846
145.7	-48.9	6725	32.99	47.76	11.43	0.06	0.57	9.40	0.00	0.21	0.00	32.13	46.98	11.29	2.582	127.9	6.866
146.3	-49.5	7409	33.83	47.71	12.84	0.06	0.57	9.40	0.00	0.21	0.00	33.02	46.93	12.70	2.603	127.9	6.888
147.0	-50.2	8688	37.11	51.94	13.83	0.06	0.57	9.40	0.00	0.21	0.00	36.26	51.16	13.69	2.623	127.9	6.910
147.6	-50.9	9085	35.34	49.33	12.58	0.06	0.57	9.40	0.00	0.21	0.00	34.53	48.55	12.43	2.643	127.9	6.931
148.3	-51.5	9393	34.77	49.85	12.63	0.06	0.57	9.40	0.00	0.21	0.00	33.90	49.07	12.49	2.664	127.9	6.953
148.9	-52.2	9482	38.31	52.83	16.29	0.06	0.57	9.40	0.00	0.21	0.00	37.48	52.04	16.14	2.684	127.9	6.975
149.6	-52.8	10231	37.38	53.61	17.17	0.06	0.57	9.40	0.00	0.21	0.00	36.45	52.83	17.03	2.705	127.9	6.996
150.3	-53.5	10275	37.58	53.82	17.12	0.06	0.57	9.40	0.00	0.21	0.00	36.65	53.04	16.98	2.725	127.9	7.018
150.9	-54.1	10672	39.88	56.79	19.42	0.06	0.57	9.40	0.00	0.21	0.00	38.92	56.01	19.27	2.746	127.9	7.039
151.6	-54.8	11312	39.36	56.32	19.21	0.06	0.57	9.40	0.00	0.21	0.00	38.40	55.54	19.06	2.767	127.9	7.061
152.2	-55.4	12260	37.79	52.15	16.70	0.06	0.57	9.40	0.00	0.21	0.00	36.96	51.36	16.56	2.786	127.9	7.082
152.9	-56.1	12789	31.63	44.68	9.66	0.06	0.57	9.40	0.00	0.21	0.00	30.87	43.90	9.51	2.807	127.9	7.103
153.5	-56.8	4631	24.43	41.34	1.61	0.06	0.57	9.40	0.00	0.21	0.00	23.47	40.56	1.67	2.828	131.0	7.125
154.2	-57.4	5755	25.73	38.63	3.25	0.06	0.57	9.40	0.00	0.21	0.00	24.97	37.85	3.31	2.848	127.9	7.147
154.9	-58.1	6461	25.73	39.10	4.94	0.06	0.57	9.40	0.00	0.21	0.00	24.95	38.31	5.00	2.869	131.0	7.169
155.5	-58.7	7166	23.75	35.50	5.63	0.06	0.57	9.40	0.00	0.21	0.00	23.05	34.71	5.69	2.889	127.9	7.192
156.2	-59.4	7299	22.45	34.19	6.20	0.06	0.57	9.40	0.00	0.21	0.00	21.75	33.41	6.26	2.910	131.0	7.214
156.8	-60.0	7607	27.61	38.84	10.28	0.06	0.57	9.40	0.00	0.21	0.00	26.94	38.05	10.14	2.931	127.9	7.236
157.5	-60.7	7299	34.24	46.46	15.45	0.06	0.57	9.40	0.00	0.21	0.00	33.52	45.68	15.31	2.950	127.9	7.257
158.1	-61.4	7343	34.03	45.31	17.12	0.06	0.57	9.40	0.00	0.21	0.00	33.36	44.53	16.98	2.971	127.9	7.279
158.8	-62.0	7563	30.28	42.33	14.25	0.06	0.57	9.40	0.00	0.21	0.00	29.56	41.55	14.10	2.992	127.9	7.301
159.4	-62.7	8379	32.16	44.58	14.46	0.06	0.57	9.40	0.00	0.21	0.00	31.42	43.80	14.31	3.012	127.9	7.322
160.1	-63.3	10121	34.87	47.40	11.85	0.06	0.57	9.40	0.00	0.21	0.00	34.13	46.61	11.70	3.033	127.9	7.343
160.8	-64.0	9967	36.07	48.23	16.50	0.06	0.57	9.40	0.00	0.21	0.00	35.35	47.45	16.35	3.053	127.9	7.364
161.4	-64.6	9923	33.20	45.52	15.82	0.06	0.57	9.40	0.00	0.21	0.00	32.47	44.74	15.67	3.074	127.9	7.386
162.1	-65.3	10275	33.98	46.25	17.33	0.06	0.57	9.40	0.00	0.21	0.00	33.25	45.47	17.18	3.094	127.9	7.408
162.7	-65.9	10650	31.79	43.59	15.66	0.06	0.57	9.40	0.00	0.21	0.00	31.09	42.80	15.51	3.114	127.9	7.429
163.4	-66.6	11422	26.52	39.99	7.49	0.06	0.57	9.40	0.00	0.21	0.00	25.73	39.20	7.55	3.135	127.9	7.451

DILATOMETER DATA LISTING & INTERPRETATION (BASED ON THE 1988 DILATOMETER MANUAL)
 In-Situ Soil Testing, L.C.
 JOB FILE: Calvert Cliffs Nuclear Power Plant 2008 Investigations
 LOCATION: Calvert County, Maryland
 SNDG.BY : R. Failmezger
 ANAL.BY : Roger Failmezger, P.E.

SNDG. NO. : DMT-301
 Page 2
 FILE NO. :2008-48
 SNDG. DATE: 11/20/08
 ANAL. DATE: 12/15/08

ANALYSIS PARAMETERS: LO RANGE = 12.70 TSF ROD DIAM. = 0.00 IN BL.THICK. = 0.00 IN SU FACTOR = 1
 SURF.ELEV. = 97.0 FT
 LO GAGE 0 = 0.00 TSF FR.RED.DIA. = 0.00 IN BL.WIDTH = 0.00 IN PHI FACTOR = 1
 WATER DEPTH = 63.0 FT HI GAGE 0 = 0.28 TSF LIN.ROD WT. = 0.3 LBF/FTDELTA-A = 0.22 TSF OCR FACTOR = 1
 SP.GR.WATER = 1.000 CAL GAGE 0 = 0.00 TSF;
 DELTA / PHI = 0.5 DELTA - B = 0.31 TSF M FACTOR = 1
 MAX SU ID = 0.6 SU OPTION = 0 MIN PHI ID = 1.8 OCR OPTION = 0 K0 FACTOR = 1
 UNIT CONVERSIONS: 1 BAR = 1.019 KGF/CM2 = 100 KPA = 1.044 TSF = 14.51 PSI 1 M = 3.2808 FT

Z (FT)	ELEV (FT)	KD	ID	UD	ED (TSF)	K0	SU (TSF)	QD (TSF)	PHI (DEG)	SIGFF (TSF)	PHIO (DEG)	PC (TSF)	OCR	M (TSF)	SOIL TYPE
127.3	-30.5	6.27	0.52	0.31	705	1.36	5.73					37.15	5.9	1424	SILTY CLAY
128.0	-31.2	5.96	0.48	0.28	621	1.31	5.41					34.47	5.5	1224	SILTY CLAY
128.6	-31.8	5.10	0.54	0.33	596	1.18	4.46					27.09	4.3	1078	SILTY CLAY
129.3	-32.5	4.70	0.57	0.31	590	1.11	4.04					23.93	3.8	1019	SILTY CLAY
129.9	-33.1	3.92	0.65	0.22	559	0.97						18.10	2.9	861	CLAYEY SILT
130.6	-33.8	3.29	0.73	0.15	529	0.85						13.79	2.2	725	CLAYEY SILT
131.2	-34.4	3.52	0.63	0.16	492	0.89						15.38	2.4	704	CLAYEY SILT
131.9	-35.1	3.52	0.58	0.19	451	0.89	2.85					15.44	2.4	645	SILTY CLAY
132.5	-35.8	3.84	0.78	0.18	670	0.96						17.75	2.8	1025	CLAYEY SILT
133.2	-36.4	4.60	0.18	-0.06	189	1.09	4.01					23.59	3.7	322	CLAY
133.9	-37.1	4.37	0.53	0.26	522	1.05	3.78					21.88	3.4	862	SILTY CLAY
134.5	-37.7	3.53	0.82	0.10	654	0.89						15.72	2.4	945	CLAYEY SILT
135.2	-38.4	2.61	1.05	-0.03	621	0.70						9.88	1.5	722	SILT
135.8	-39.0	2.27	0.91	0.00	471	0.62						7.98	1.2	476	SILT
136.5	-39.7	2.04	1.06	0.02	492	0.56						6.78	1.0	452	SILT
137.1	-40.4	3.03	1.03	-0.06	714	0.79						12.60	1.9	935	SILT
137.8	-41.0	2.67	1.68	-0.04	1029	0.71						10.36	1.6	1277	SANDY SILT
138.4	-41.7	3.39	1.44	-0.03	1121	0.87						15.06	2.3	1626	SANDY SILT
139.1	-42.3	1.95	2.13	-0.04	962	0.46		348.1	36.5	10.61	38.7	7.80	1.2	951	SILTY SAND
139.8	-43.0	2.47	1.55	-0.08	888	0.67						9.29	1.4	1027	SANDY SILT
140.4	-43.6	2.18	1.67	-0.09	846	0.59						7.63	1.1	882	SANDY SILT
141.1	-44.3	2.82	0.83	-0.01	545	0.74						11.45	1.7	665	CLAYEY SILT
141.7	-44.9	3.50	0.57	0.14	465	0.89	2.99					16.15	2.4	662	SILTY CLAY
142.4	-45.6	3.57	0.55	0.19	457	0.90	3.07					16.67	2.5	660	SILTY CLAY
143.0	-46.3	4.18	0.46	0.26	453	1.02	3.75					21.39	3.2	728	SILTY CLAY
144.0	-47.2	3.76	0.61	0.11	540	0.94						18.23	2.7	808	CLAYEY SILT
144.4	-47.6	4.00	0.51	0.19	481	0.99	3.57					20.12	2.9	751	SILTY CLAY
145.0	-48.2	3.98	0.48	0.24	452	0.98	3.56					20.04	2.9	704	SILTY CLAY
145.7	-48.9	4.30	0.50	0.29	515	1.04	3.94					22.70	3.3	843	SILTY CLAY
146.3	-49.5	4.42	0.46	0.33	482	1.06	4.08					23.70	3.4	802	SILTY CLAY
147.0	-50.2	4.87	0.44	0.33	517	1.14	4.62					27.68	4.0	911	SILTY CLAY
147.6	-50.9	4.60	0.44	0.31	487	1.09	4.32					25.41	3.7	829	SILTY CLAY
148.3	-51.5	4.49	0.49	0.31	526	1.07	4.21					24.57	3.5	884	SILTY CLAY
148.9	-52.2	4.99	0.42	0.39	505	1.16	4.81					29.02	4.2	903	SILTY CLAY
149.6	-52.8	4.82	0.49	0.42	568	1.13	4.62					27.62	3.9	996	SILTY CLAY
150.3	-53.5	4.84	0.48	0.42	568	1.13	4.66					27.81	4.0	997	SILTY CLAY
150.9	-54.1	5.14	0.47	0.46	593	1.18	5.04					30.68	4.4	1078	SILTY CLAY
151.6	-54.8	5.05	0.48	0.46	595	1.17	4.94					29.91	4.2	1070	SILTY CLAY
152.2	-55.4	4.83	0.42	0.40	500	1.13	4.69					27.98	4.0	876	SILTY CLAY
152.9	-56.1	3.95	0.46	0.24	452	0.98	3.65					20.54	2.9	701	SILTY CLAY
153.5	-56.8	2.90	0.83	-0.06	593	0.76						12.71	1.8	740	CLAYEY SILT
154.2	-57.4	3.10	0.58	0.02	447	0.81	2.71					14.13	2.0	579	SILTY CLAY
154.9	-58.1	3.08	0.61	0.10	464	0.80						14.06	2.0	599	CLAYEY SILT
155.5	-58.7	2.80	0.58	0.14	405	0.74	2.41					12.17	1.7	484	SILTY CLAY
156.2	-59.4	2.61	0.62	0.18	405	0.70						10.93	1.5	455	CLAYEY SILT
156.8	-60.0	3.32	0.46	0.30	385	0.85	3.00					15.94	2.2	528	SILTY CLAY
157.5	-60.7	4.21	0.40	0.40	422	1.02	4.05					23.20	3.2	681	SILTY CLAY
158.1	-61.4	4.17	0.37	0.46	387	1.02	4.02					22.94	3.2	622	SILTY CLAY
158.8	-62.0	3.64	0.45	0.42	417	0.92	3.39					18.57	2.5	610	SILTY CLAY
159.4	-62.7	3.88	0.44	0.40	429	0.96	3.69					20.59	2.8	657	SILTY CLAY
160.1	-63.3	4.23	0.40	0.28	433	1.03	4.12					23.67	3.2	702	SILTY CLAY
160.8	-64.0	4.38	0.37	0.41	420	1.06	4.32					25.07	3.4	695	SILTY CLAY
161.4	-64.6	3.98	0.42	0.43	426	0.98	3.84					21.61	2.9	662	SILTY CLAY
162.1	-65.3	4.07	0.40	0.47	424	1.00	3.97					22.46	3.0	669	SILTY CLAY
162.7	-65.9	3.76	0.42	0.44	406	0.94	3.60					19.93	2.7	610	SILTY CLAY
163.4	-66.6	3.03	0.60	0.20	468	0.79	2.76					14.26	1.9	597	SILTY CLAY

In-Situ Soil Testing, L.C.

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JOB FILE: Calvert Cliffs Nuclear Power Plant 2008 Investigations

FILE NO. : 2008-48

LOCATION: Calvert County, Maryland

SNDG. DATE: 11/20/08

SNDG.BY : R. Failmezger

ANAL. DATE: 12/15/08

ANAL.BY : Roger Failmezger, P.E.

ANALYSIS PARAMETERS: LO RANGE = 9.39 TSF ROD DIAM. = 1.73 IN BL.THICK. = 0.59 IN SU FACTOR = 1
 SURF.ELEV. = 97.0 FT LO GAGE 0 = 0.00 TSF FR.RED.DIA. = 2.01 IN BL.WIDTH = 3.78 IN PHI FACTOR = 1
 WATER DEPTH = 63.0 FT HI GAGE 0 = 0.21 TSF LIN.ROD WT. = 5.4 LBF/FT DELTA-A = 0.06 TSF OCR FACTOR = 1
 SP.GR.WATER = 1.000 CAL GAGE 0 = 0.00 TSF DELTA/PHI = 0.5 DELTA-B = 0.57 TSF M FACTOR = 1
 MAX SU ID = 0.6 SU OPTION = 0 MIN PHI ID = 1.8 OCR OPTION = 0 K0 FACTOR = 1
 UNIT CONVERSIONS: 1 BAR = 1.019 KGF/CM2 = 100 KPA = 1.044 TSF = 14.51 PSI 1 M = 3.2808 FT

Z (FT)	ELEV (FT)	THRUST (LBF)	A (TSF)	B (TSF)	C (TSF)	DA (TSF)	DB (TSF)	ZMRNG (TSF)	ZMLO (TSF)	ZMHI (TSF)	ZMCAL (TSF)	P0 (TSF)	P1 (TSF)	P2 (TSF)	U0 (TSF)	GAMMA (PCF)	SVP (TSF)
*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
164.0	-66.9	5027	21.92	37.38	2.55	0.06	0.57	9.39	0.00	0.21	0.00	21.04	36.59	2.61	3.156	131.0	7.475
164.7	-67.6	6064	31.69	43.64	10.70	0.06	0.57	9.39	0.00	0.21	0.00	30.98	42.86	10.55	3.176	127.9	7.497
165.4	-68.2	6196	28.50	41.66	7.28	0.06	0.57	9.39	0.00	0.21	0.00	27.73	40.87	7.34	3.197	127.9	7.519
166.0	-68.9	6218	32.05	43.85	11.22	0.06	0.57	9.39	0.00	0.21	0.00	31.35	43.07	11.08	3.217	127.9	7.540
166.7	-69.6	6417	37.95	50.90	17.28	0.06	0.57	9.39	0.00	0.21	0.00	37.19	50.11	17.13	3.237	127.9	7.562
167.3	-70.2	6858	38.00	51.57	19.00	0.06	0.57	9.39	0.00	0.21	0.00	37.21	50.79	18.85	3.258	127.9	7.584
168.0	-70.9	7078	39.36	53.61	18.32	0.06	0.57	9.39	0.00	0.21	0.00	38.53	52.83	18.18	3.278	127.9	7.604
168.6	-71.5	7718	37.90	53.82	17.70	0.06	0.57	9.39	0.00	0.21	0.00	36.99	53.04	17.55	3.299	127.9	7.626
169.3	-72.2	7916	41.03	56.64	19.05	0.06	0.57	9.39	0.00	0.21	0.00	40.13	55.85	18.91	3.320	127.9	7.647
169.9	-72.8	8952	40.30	56.38	17.33	0.06	0.57	9.39	0.00	0.21	0.00	39.38	55.59	17.18	3.340	127.9	7.669
170.6	-73.5	9636	42.33	58.73	15.92	0.06	0.57	9.39	0.00	0.21	0.00	41.41	57.94	15.77	3.361	127.9	7.691
171.3	-74.1	9592	41.76	58.10	18.58	0.06	0.57	9.39	0.00	0.21	0.00	40.83	57.32	18.44	3.380	127.9	7.712
171.9	-74.8	10165	42.33	59.30	15.76	0.06	0.57	9.39	0.00	0.21	0.00	41.37	58.52	15.62	3.401	127.9	7.734
172.6	-75.5	10760	43.22	60.60	15.45	0.06	0.57	9.39	0.00	0.21	0.00	42.24	59.82	15.31	3.422	127.9	7.755
173.2	-76.1	11841	42.07	60.55	14.09	0.06	0.57	9.39	0.00	0.21	0.00	41.04	59.77	13.95	3.442	127.9	7.777
173.9	-76.8	12392	41.76	60.34	13.73	0.06	0.57	9.39	0.00	0.21	0.00	40.72	59.56	13.58	3.463	127.9	7.799
174.5	-77.4	3396	40.66	58.15	12.16	0.06	0.57	9.39	0.00	0.21	0.00	39.67	57.37	12.02	3.484	127.9	7.820
175.2	-78.1	4895	41.29	56.58	16.44	0.06	0.57	9.39	0.00	0.21	0.00	40.41	55.80	16.30	3.504	127.9	7.841
175.9	-78.7	5358	39.10	54.91	19.52	0.06	0.57	9.39	0.00	0.21	0.00	38.19	54.13	19.38	3.525	127.9	7.862
176.5	-79.4	5777	37.32	51.63	18.06	0.06	0.57	9.39	0.00	0.21	0.00	36.50	50.84	17.92	3.544	127.9	7.884
177.2	-80.1	5954	36.02	50.58	16.29	0.06	0.57	9.39	0.00	0.21	0.00	35.17	49.80	16.14	3.565	127.9	7.906
177.8	-80.7	6350	35.81	49.69	16.76	0.06	0.57	9.39	0.00	0.21	0.00	35.01	48.91	16.61	3.586	127.9	7.927
178.5	-81.4	6659	36.70	50.95	16.86	0.06	0.57	9.39	0.00	0.21	0.00	35.87	50.16	16.71	3.606	127.9	7.949
179.1	-82.0	7056	37.85	52.83	18.11	0.06	0.57	9.39	0.00	0.21	0.00	36.98	52.04	17.97	3.627	127.9	7.970
179.8	-82.7	7607	37.95	51.57	19.21	0.06	0.57	9.39	0.00	0.21	0.00	37.16	50.79	19.06	3.648	127.9	7.992
180.4	-83.3	10275	33.09	47.14	11.01	0.06	0.57	9.39	0.00	0.21	0.00	32.28	46.35	10.87	3.668	127.9	8.014
181.1	-84.0	10738	36.12	50.16	14.98	0.06	0.57	9.39	0.00	0.21	0.00	35.31	49.38	14.84	3.688	127.9	8.035
181.8	-84.6	11929	41.13	57.47	19.42	0.06	0.57	9.39	0.00	0.21	0.00	40.20	56.69	19.27	3.709	127.9	8.057
182.4	-85.3	12965	42.60	63.48	13.52	0.06	0.57	9.39	0.00	0.21	0.00	41.44	62.69	13.37	3.729	127.9	8.078
183.1	-86.0	13715	44.58	63.37	14.62	0.06	0.57	9.39	0.00	0.21	0.00	43.52	62.59	14.47	3.750	127.9	8.099
183.7	-86.6	14156	46.93	62.43	15.56	0.06	0.57	9.39	0.00	0.21	0.00	46.04	61.65	15.41	3.770	127.9	8.121
184.4	-87.3	14685	45.31	62.33	12.42	0.06	0.57	9.39	0.00	0.21	0.00	44.35	61.54	12.28	3.791	127.9	8.142
185.0	-87.9	5138	43.74	62.22	16.44	0.05	0.62	9.39	0.00	0.21	0.00	42.70	61.40	16.29	3.812	127.9	8.164
185.7	-88.6	6240	46.93	63.48	17.90	0.05	0.62	9.39	0.00	0.21	0.00	45.98	62.65	17.75	3.831	127.9	8.186
186.3	-89.2	6350	43.38	60.76	17.75	0.05	0.62	9.39	0.00	0.21	0.00	42.39	59.94	17.59	3.852	127.9	8.207
187.0	-89.9	7012	40.92	56.58	18.58	0.05	0.62	9.39	0.00	0.21	0.00	40.02	55.76	18.43	3.873	127.9	8.229
187.7	-90.6	7321	39.88	54.60	17.17	0.05	0.62	9.39	0.00	0.21	0.00	39.02	53.78	17.02	3.893	127.9	8.250
188.3	-91.2	7695	35.65	49.49	15.50	0.05	0.62	9.39	0.00	0.21	0.00	34.84	48.66	15.35	3.914	127.9	8.272
189.0	-91.9	8048	42.33	57.73	18.95	0.05	0.62	9.39	0.00	0.21	0.00	41.44	56.91	18.79	3.934	127.9	8.294
189.6	-92.5	8533	43.95	59.09	22.60	0.05	0.62	9.39	0.00	0.21	0.00	43.08	58.27	22.45	3.955	127.9	8.314
190.3	-93.2	10055	45.94	60.34	22.39	0.05	0.62	9.39	0.00	0.21	0.00	45.09	59.52	22.24	3.976	127.9	8.336
190.9	-93.8	10209	41.76	56.27	20.51	0.05	0.62	9.39	0.00	0.21	0.00	40.91	55.45	20.36	3.995	127.9	8.357
191.6	-94.5	10849	39.88	52.93	20.31	0.05	0.62	9.39	0.00	0.21	0.00	39.11	52.11	20.15	4.016	127.9	8.379
192.3	-95.1	11069	36.85	51.89	16.29	0.05	0.62	9.39	0.00	0.21	0.00	35.98	51.06	16.13	4.037	127.9	8.401
192.9	-95.8	11598	34.03	47.29	14.20	0.05	0.62	9.39	0.00	0.21	0.00	33.25	46.47	14.04	4.057	127.9	8.422
193.6	-96.5	12591	39.05	54.55	15.35	0.05	0.62	9.39	0.00	0.21	0.00	38.15	53.72	15.19	4.078	127.9	8.444
194.2	-97.1	13892	44.47	59.40	15.29	0.05	0.62	9.39	0.00	0.21	0.00	43.61	58.58	15.14	4.098	127.9	8.465
194.9	-97.8	15082	43.64	61.28	11.80	0.05	0.62	9.39	0.00	0.21	0.00	42.64	60.46	11.64	4.119	127.9	8.487
195.5	-98.4	3330	26.94	49.59	5.46	0.05	0.62	9.39	0.00	0.21	0.00	25.68	48.77	5.51	4.139	131.0	8.509
196.2	-99.1	5027	43.59	58.15	19.26	0.05	0.62	9.39	0.00	0.21	0.00	42.73	57.33	19.11	4.159	127.9	8.531
196.8	-99.7	5557	44.27	59.51	19.26	0.05	0.62	9.39	0.00	0.21	0.00	43.38	58.68	19.11	4.180	127.9	8.552
197.5	-100.4	6417	44.21	60.50	16.55	0.05	0.62	9.39	0.00	0.21	0.00	43.27	59.68	16.39	4.201	127.9	8.574
198.2	-101.0	6703	40.04	54.91	18.32	0.05	0.62	9.39	0.00	0.21	0.00	39.17	54.09	18.17	4.221	127.9	8.595
198.8	-101.7	6813	39.15	53.51	19.42	0.05	0.62	9.39	0.00	0.21	0.00	38.30	52.68	19.26	4.242	127.9	8.617
199.5	-102.4	7210	40.09	54.65	18.64	0.05	0.62	9.39	0.00	0.21	0.00	39.23	53.83	18.48	4.262	127.9	8.638
200.1	-103.0	7629	42.02	57.32	19.05	0.05	0.62	9.39	0.00	0.21	0.00	41.13	56.49	18.90	4.282	127.9	8.660
200.8	-103.7	8313	41.19	57.99	19.21	0.05	0.62	9.39	0.00	0.21	0.00	40.23	57.17	19.05	4.303	127.9	8.682
201.4	-104.3	9129	41.92	57.79	18.17	0.05	0.62	9.39	0.00	0.21	0.00	41.00	56.96	18.01	4.323	127.9	8.703
202.1	-105.0	11400	41.08	57.89	14.62	0.05	0.62	9.39	0.00	0.21	0.00	40.12	57.07	14.46	4.344	127.9	8.725
202.8	-105.6	12061	41.86	58.26	16.76	0.05	0.62	9.39	0.00	0.21	0.00	40.92	57.43	16.60	4.365	127.9	8.746
203.4	-106.3	12524	35.18	47.76	12.48	0.05	0.62	9.39	0.00	0.21	0.00	34.43	46.94	12.32	4.385	127.9	8.768
204.1	-107.0	12436	22.29	32.16	4.59	0.05	0.62	9.39	0.00	0.21	0.00	21.67	31.33	4.65	4.406	127.9	8.789
204.7	-107.6	13759	20.88	34.35	2.41	0.05	0.62	9.39	0.00	0.21	0.00						

DILATOMETER DATA LISTING & INTERPRETATION (BASED ON THE 1988 DILATOMETER MANUAL)
 In-Situ Soil Testing, L.C.
 JOB FILE: Calvert Cliffs Nuclear Power Plant 2008 Investigations
 LOCATION: Calvert County, Maryland
 SNDG.BY : R. Failmezger
 ANAL.BY : Roger Failmezger, P.E.

SNDG. NO. : DMT-301
 Page 2
 FILE NO. :2008-48
 SNDG. DATE: 11/20/08
 ANAL. DATE: 12/15/08

ANALYSIS PARAMETERS: LO RANGE = 9.39 TSF ROD DIAM. = 1.73 IN BL.THICK. = 0.59 IN SU FACTOR = 1
 SURF.ELEV. = 97.0 FT LO GAGE 0 = 0.00 TSF FR.RED.DIA. = 2.01 IN BL.WIDTH = 3.78 IN PHI FACTOR = 1
 WATER DEPTH = 63.0 FT HI GAGE 0 = 0.21 TSF LIN.ROD WT. = 5.4 LBF/FTDELTA-A = 0.06 TSF OCR FACTOR = 1
 SP.GR.WATER = 1.000 CAL GAGE 0 = 0.00 TSF;
 DELTA / PHI = 0.5 DELTA - B = 0.57 TSF M FACTOR = 1
 MAX SU ID = 0.6 SU OPTION = 0 MIN PHI ID = 1.8 OCR OPTION = 0 K0 FACTOR = 1
 UNIT CONVERSIONS: 1 BAR = 1.019 KGF/CM2 = 100 KPA = 1.044 TSF = 14.51 PSI 1 M = 3.2808 FT

Z (FT)	ELEV (FT)	KD	ID	UD	ED (TSF)	K0	SU (TSF)	QD (TSF)	PHI (DEG)	SIGFF (TSF)	PHIO (DEG)	PC (TSF)	OCR	M (TSF)	SOIL TYPE
*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
164.0	-66.9	2.39	0.87	-0.03	540	0.65						9.89	1.3	572	CLAYEY SILT
164.7	-67.6	3.71	0.43	0.27	412	0.93	3.57					19.64	2.6	612	SILTY CLAY
165.4	-68.2	3.26	0.54	0.17	456	0.84	3.05					16.13	2.1	617	SILTY CLAY
166.0	-68.9	3.73	0.42	0.28	406	0.93	3.61					19.94	2.6	606	SILTY CLAY
166.7	-69.6	4.49	0.38	0.41	449	1.07	4.57					26.70	3.5	753	SILTY CLAY
167.3	-70.2	4.48	0.40	0.46	471	1.07	4.57					26.65	3.5	790	SILTY CLAY
168.0	-70.9	4.64	0.41	0.42	496	1.10	4.78					28.22	3.7	849	SILTY CLAY
168.6	-71.5	4.42	0.48	0.42	556	1.06	4.52					26.26	3.4	926	SILTY CLAY
169.3	-72.2	4.81	0.43	0.42	545	1.13	5.04					30.10	3.9	955	SILTY CLAY
169.9	-72.8	4.70	0.45	0.38	563	1.11	4.91					29.08	3.8	971	SILTY CLAY
170.6	-73.5	4.95	0.43	0.33	574	1.15	5.25					31.58	4.1	1021	SILTY CLAY
171.3	-74.1	4.86	0.44	0.40	572	1.14	5.15					30.77	4.0	1006	SILTY CLAY
171.9	-74.8	4.91	0.45	0.32	595	1.15	5.23					31.39	4.1	1053	SILTY CLAY
172.6	-75.5	5.01	0.45	0.31	610	1.16	5.37					32.44	4.2	1092	SILTY CLAY
173.2	-76.1	4.83	0.50	0.28	650	1.13	5.16					30.81	4.0	1141	SILTY CLAY
173.9	-76.8	4.78	0.51	0.27	654	1.12	5.09					30.33	3.9	1140	SILTY CLAY
174.5	-77.4	4.63	0.49	0.24	614	1.10	4.91					28.95	3.7	1050	SILTY CLAY
175.2	-78.1	4.71	0.42	0.35	535	1.11	5.03					29.80	3.8	923	SILTY CLAY
175.9	-78.7	4.41	0.46	0.46	553	1.06	4.65					26.99	3.4	919	SILTY CLAY
176.5	-79.4	4.18	0.44	0.44	498	1.02	4.35					24.89	3.2	800	SILTY CLAY
177.2	-80.1	4.00	0.46	0.40	507	0.99	4.13					23.29	2.9	791	SILTY CLAY
177.8	-80.7	3.96	0.44	0.41	482	0.98	4.10					23.04	2.9	749	SILTY CLAY
178.5	-81.4	4.06	0.44	0.41	496	1.00	4.24					23.98	3.0	782	SILTY CLAY
179.1	-82.0	4.18	0.45	0.43	523	1.02	4.42					25.21	3.2	840	SILTY CLAY
179.8	-82.7	4.19	0.41	0.46	473	1.02	4.44					25.36	3.2	761	SILTY CLAY
180.4	-83.3	3.57	0.49	0.25	489	0.90	3.63					19.79	2.5	706	SILTY CLAY
181.1	-84.0	3.94	0.45	0.35	489	0.97	4.12					23.09	2.9	754	SILTY CLAY
181.8	-84.6	4.53	0.45	0.43	572	1.08	4.93					28.85	3.6	966	SILTY CLAY
182.4	-85.3	4.67	0.56	0.26	737	1.11	5.13					30.31	3.8	1268	SILTY CLAY
183.1	-86.0	4.91	0.48	0.27	662	1.15	5.48					32.89	4.1	1171	SILTY CLAY
183.7	-86.6	5.20	0.37	0.28	542	1.19	5.91					36.11	4.4	992	SILTY CLAY
184.4	-87.3	4.98	0.42	0.21	597	1.16	5.61					33.79	4.2	1066	SILTY CLAY
185.0	-87.9	4.76	0.48	0.32	649	1.12	5.31					31.61	3.9	1129	SILTY CLAY
185.7	-88.6	5.15	0.40	0.33	578	1.19	5.87					35.79	4.4	1052	SILTY CLAY
186.3	-89.2	4.70	0.46	0.36	609	1.11	5.25					31.07	3.8	1050	SILTY CLAY
187.0	-89.9	4.39	0.44	0.40	546	1.06	4.84					28.08	3.4	905	SILTY CLAY
187.7	-90.6	4.26	0.42	0.37	512	1.03	4.67					26.82	3.3	832	SILTY CLAY
188.3	-91.2	3.74	0.45	0.37	479	0.94	3.98					21.94	2.7	715	SILTY CLAY
189.0	-91.9	4.52	0.41	0.40	537	1.08	5.06					29.62	3.6	905	SILTY CLAY
189.6	-92.5	4.70	0.39	0.47	527	1.11	5.32					31.58	3.8	910	SILTY CLAY
190.3	-93.2	4.93	0.35	0.44	500	1.15	5.67					34.09	4.1	888	SILTY CLAY
190.9	-93.8	4.42	0.39	0.44	504	1.06	4.95					28.76	3.4	838	SILTY CLAY
191.6	-94.5	4.19	0.37	0.46	451	1.02	4.65					26.54	3.2	726	SILTY CLAY
192.3	-95.1	3.80	0.47	0.38	523	0.95	4.12					22.88	2.7	789	SILTY CLAY
192.9	-95.8	3.47	0.45	0.34	458	0.88	3.69					19.86	2.4	648	SILTY CLAY
193.6	-96.5	4.03	0.46	0.33	541	0.99	4.47					25.23	3.0	849	SILTY CLAY
194.2	-97.1	4.67	0.38	0.28	520	1.10	5.37					31.75	3.8	894	SILTY CLAY
194.9	-97.8	4.54	0.46	0.20	618	1.08	5.20					30.47	3.6	1045	SILTY CLAY
195.5	-98.4	2.53	1.07	0.06	801	0.68						12.29	1.4	908	SILT
196.2	-99.1	4.52	0.38	0.39	506	1.08	5.20					30.45	3.6	854	SILTY CLAY
196.8	-99.7	4.58	0.39	0.38	531	1.09	5.30					31.18	3.6	903	SILTY CLAY
197.5	-100.4	4.56	0.42	0.31	569	1.09	5.28					30.99	3.6	965	SILTY CLAY
198.2	-101.0	4.07	0.43	0.40	518	1.00	4.59					26.00	3.0	816	SILTY CLAY
198.8	-101.7	3.95	0.42	0.44	499	0.98	4.45					24.95	2.9	773	SILTY CLAY
199.5	-102.4	4.05	0.42	0.41	506	0.99	4.59					25.95	3.0	797	SILTY CLAY
200.1	-103.0	4.26	0.42	0.40	532	1.03	4.90					28.13	3.2	865	SILTY CLAY
200.8	-103.7	4.14	0.47	0.41	588	1.01	4.74					26.99	3.1	939	SILTY CLAY
201.4	-104.3	4.21	0.44	0.37	553	1.03	4.87					27.83	3.2	894	SILTY CLAY
202.1	-105.0	4.10	0.47	0.28	588	1.00	4.71					26.74	3.1	933	SILTY CLAY
202.8	-105.6	4.18	0.45	0.33	573	1.02	4.83					27.62	3.2	920	SILTY CLAY
203.4	-106.3	3.43	0.42	0.26	434	0.87	3.78					20.31	2.3	609	SILTY CLAY
204.1	-107.0	1.96	0.56	0.01	335	0.54	1.89					8.55	1.0	285	SILTY CLAY
204.7	-107.6	1.78	0.86	-0.13	467	0.48						7.33	0.8	397	CLAYEY SILT
205.4	-108.3	2.09	1.35	-0.15	862	0.57						9.44	1.1	836	SANDY SILT
206.0	-108.9	1.29	3.04	-0.25	1208	0.46		272.7	32.8	13.66	35.6	8.92	1.0	1027	SILTY SAND
206.7	-109.6	1.47	2.99	-0.17	1353	0.44		364.7	34.9	13.97	37.6	8.74	1.0	1149	SILTY SAND
207.3	-110.2	1.62	2.21	-0.12	1108	0.46		351.2	34.6	13.96	37.3	9.83	1.1	942	SILTY SAND
208.0	-110.9	1.76	2.36	-0.10	1290	0.49		341.1	34.3	13.96	37.0	10.86	1.2	1187	SILTY SAND
208.7	-111.5	1.91	2.19	-0.11	1298	0.50		365.5	34.7	14.05	37.4	11.49	1.3	1262	SILTY SAND
209.3	-112.2	1.51	2.78	-0.15	1305	0.44		371.5	35.0	14.11	37.7	9.03	1.0	1110	SILTY SAND
210.0	-112.9	2.11	1.88	-0.09	1238	0.53		352.2	34.3	14.07	37.1	13.18	1.5	1284	SILTY SAND
210.6	-113.5	1.80	2.31	-0.11	1300	0.50		337.9	34.1	14.08	36.9	11.29	1.3	1211	SILTY SAND

In-Situ Soil Testing, L.C.

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JOB FILE: Calvert Cliffs Nuclear Power Plant 2008 Investigations

FILE NO. : 2008-48

LOCATION: Calvert County, Maryland

SNDG. DATE: 11/20/08

SNDG.BY : R. Failmezger

ANAL. DATE: 12/15/08

ANAL.BY : Roger Failmezger, P.E.

ANALYSIS PARAMETERS: LO RANGE = 9.80 TSF ROD DIAM. = 0.68 IN BL.THICK. = 0.02 IN SU FACTOR = 1
SURF.ELEV. = 97.0 FT LO GAGE 0 = 0.00 TSF FR.RED.DIA. = 0.79 IN BL.WIDTH = 0.15 IN PHI FACTOR = 1
WATER DEPTH = 63.0 FT HI GAGE 0 = 0.22 TSF LIN.ROD WT. = 3.6 LBF/FT DELTA-A = 0.06 TSF OCR FACTOR = 1
SP.GR.WATER = 1.000 CAL GAGE 0 = 0.00 TSF DELTA/PHI = 0.5 DELTA-B = 0.60 TSF M FACTOR = 1
MAX SU ID = 0.6 SU OPTION = 0 MIN PHI ID = 1.8 OCR OPTION = 0 K0 FACTOR = 1
UNIT CONVERSIONS: 1 BAR = 1.019 KGF/CM2 = 100 KPA = 1.044 TSF = 14.51 PSI 1 M = 3.2808 FT

Table with columns: Z (FT), ELEV (FT), THRUST (LBF), A (TSF), B (TSF), C (TSF), DA (TSF), DB (TSF), ZMRNG (TSF), ZMLO (TSF), ZMHI (TSF), ZMCAL (TSF), P0 (TSF), P1 (TSF), P2 (TSF), U0 (TSF), GAMMA (PCF), SVP (TSF). Rows contain numerical data for each parameter across various depths.

DILATOMETER DATA LISTING & INTERPRETATION (BASED ON THE 1988 DILATOMETER MANUAL)
 In-Situ Soil Testing, L.C.
 JOB FILE: Calvert Cliffs Nuclear Power Plant 2008 Investigations
 LOCATION: Calvert County, Maryland
 SNDG.BY : R. Failmezger
 ANAL.BY : Roger Failmezger, P.E.

SNDG. NO. : DMT-301
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 FILE NO. :2008-48
 SNDG. DATE: 11/20/08
 ANAL. DATE: 12/15/08

ANALYSIS PARAMETERS: LO RANGE = 9.80 TSF ROD DIAM. = 0.68 IN BL.THICK. = 0.02 IN SU FACTOR = 1
 SURF.ELEV. = 97.0 FT LO GAGE 0 = 0.00 TSF FR.RED.DIA. = 0.79 IN BL.WIDTH = 0.15 IN PHI FACTOR = 1
 WATER DEPTH = 63.0 FT HI GAGE 0 = 0.22 TSF LIN.ROD WT. = 3.6 LBF/FTDELTA-A = 0.06 TSF OCR FACTOR = 1
 SP.GR.WATER = 1.000 CAL GAGE 0 = 0.00 TSF;
 DELTA / PHI = 0.5 DELTA - B = 0.60 TSF M FACTOR = 1
 MAX SU ID = 0.6 SU OPTION = 0 MIN PHI ID = 1.8 OCR OPTION = 0 K0 FACTOR = 1
 UNIT CONVERSIONS: 1 BAR = 1.019 KGF/CM2 = 100 KPA = 1.044 TSF = 14.51 PSI 1 M = 3.2808 FT

Z (FT)	ELEV (FT)	KD	ID	UD	ED (TSF)	K0	SU (TSF)	QD (TSF)	PHI (DEG)	SIGFF (TSF)	PHIO (DEG)	PC (TSF)	OCR	M (TSF)	SOIL TYPE
*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
211.3	-114.2	1.56	2.44	-0.11	1194	0.50		280.3	32.8	13.94	35.6	10.63	1.2	1016	SILTY SAND
211.9	-114.8	1.41	2.13	-0.15	940	0.49		257.1	32.1	13.90	35.0	10.07	1.1	799	SILTY SAND
212.6	-115.5	1.58	2.22	-0.13	1108	0.54		223.4	30.9	13.77	33.9	11.99	1.3	942	SILTY SAND
213.3	-116.1	1.47	1.39	-0.17	647	0.39						5.65	0.6	550	SANDY SILT
213.9	-116.8	1.48	1.40	-0.16	657	0.39						5.69	0.6	559	SANDY SILT
214.6	-117.5	1.44	1.11	-0.21	508	0.38						5.49	0.6	432	SILT
215.2	-118.1	1.65	1.14	-0.18	599	0.45						6.80	0.7	509	SILT
215.9	-118.8	1.81	0.96	-0.16	553	0.49						7.86	0.9	471	SILT
216.5	-119.4	2.16	1.00	-0.11	694	0.59						10.40	1.1	673	SILT
217.2	-120.1	1.49	1.12	-0.17	535	0.40						5.86	0.6	454	SILT
217.8	-120.7	1.71	0.93	-0.13	516	0.46						7.30	0.8	438	SILT
218.5	-121.4	2.01	0.67	-0.11	434	0.55						9.34	1.0	374	CLAYEY SILT
219.2	-122.0	2.06	0.64	-0.09	428	0.56						9.77	1.0	380	CLAYEY SILT
219.8	-122.7	2.14	0.50	-0.06	349	0.58	2.23					10.38	1.1	321	SILTY CLAY
220.5	-123.4	2.07	0.61	-0.06	413	0.56						9.90	1.1	367	CLAYEY SILT
221.1	-124.0	2.12	0.50	-0.04	345	0.58	2.22					10.27	1.1	313	SILTY CLAY
221.8	-124.7	2.10	0.60	-0.02	411	0.57						10.14	1.1	370	CLAYEY SILT
222.4	-125.3	2.36	0.55	0.00	428	0.64	2.55					12.20	1.3	436	SILTY CLAY
223.1	-126.0	2.28	0.54	0.01	402	0.62	2.45					11.62	1.2	397	SILTY CLAY
223.8	-126.6	2.27	0.52	0.03	386	0.61	2.44					11.53	1.2	378	SILTY CLAY
224.4	-127.3	1.99	0.65	-0.05	425	0.54						9.43	1.0	361	CLAYEY SILT
225.1	-128.0	2.22	0.55	0.00	404	0.60	2.39					11.22	1.2	387	SILTY CLAY
225.7	-128.6	2.61	0.48	0.00	411	0.70	2.93					14.48	1.5	462	SILTY CLAY
226.4	-129.3	1.88	0.69	-0.01	432	0.51						8.70	0.9	367	CLAYEY SILT
227.0	-129.9	2.48	0.45	0.05	372	0.67	2.77					13.44	1.4	398	SILTY CLAY
227.7	-130.6	2.63	0.47	0.09	411	0.70	2.98					14.70	1.5	465	SILTY CLAY
228.3	-131.2	2.67	0.44	0.12	388	0.71	3.04					15.13	1.6	446	SILTY CLAY
229.0	-131.9	2.58	0.44	0.11	379	0.69	2.91					14.34	1.5	421	SILTY CLAY
229.7	-132.5	2.80	0.40	0.15	377	0.74	3.24					16.32	1.7	450	SILTY CLAY
230.3	-133.2	2.63	0.38	0.26	337	0.70	3.01					14.89	1.5	382	SILTY CLAY
231.0	-133.9	2.47	0.47	0.23	388	0.66	2.78					13.48	1.4	414	SILTY CLAY
231.6	-134.5	2.46	0.43	0.28	354	0.66	2.78					13.44	1.4	376	SILTY CLAY
232.3	-135.2	2.58	0.47	0.27	411	0.69	2.95					14.54	1.5	457	SILTY CLAY
232.9	-135.8	2.76	0.38	0.23	360	0.73	3.22					16.15	1.7	425	SILTY CLAY
233.6	-136.5	2.85	0.50	0.24	483	0.75	3.35					16.99	1.7	586	SILTY CLAY
234.2	-137.1	2.73	0.55	0.18	512	0.72	3.18					15.92	1.6	598	SILTY CLAY
234.9	-137.8	2.91	0.55	0.20	546	0.76	3.46					17.61	1.8	673	SILTY CLAY
235.6	-138.4	3.20	0.43	0.18	470	0.83	3.90					20.51	2.1	626	SILTY CLAY
236.2	-139.1	2.94	0.50	0.18	499	0.77	3.52					18.00	1.8	620	SILTY CLAY
237.2	-140.1	3.25	0.42	0.34	470	0.84	4.00					21.14	2.1	634	SILTY CLAY
237.5	-140.4	3.41	0.45	0.28	525	0.87	4.26					22.83	2.3	734	SILTY CLAY
238.2	-141.1	3.32	0.39	0.29	443	0.85	4.12					21.91	2.2	607	SILTY CLAY
238.8	-141.7	3.41	0.37	0.22	433	0.87	4.27					22.92	2.3	606	SILTY CLAY
239.5	-142.4	3.31	0.35	0.22	401	0.85	4.12					21.88	2.2	548	SILTY CLAY
240.2	-143.0	3.40	0.30	0.18	359	0.87	4.28					22.93	2.3	501	CLAY
240.8	-143.7	3.09	0.36	0.23	388	0.80	3.80					19.74	2.0	502	SILTY CLAY
241.5	-144.4	3.06	0.36	0.19	384	0.80	3.76					19.49	1.9	494	SILTY CLAY
242.1	-145.0	2.92	0.33	0.09	338	0.77	3.55					18.13	1.8	419	CLAY
242.8	-145.7	2.83	0.44	0.17	437	0.75	3.42					17.32	1.7	527	SILTY CLAY
243.4	-146.3	2.91	0.48	0.17	491	0.77	3.56					18.21	1.8	607	SILTY CLAY
244.1	-147.0	2.92	0.45	0.17	466	0.77	3.59					18.35	1.8	577	SILTY CLAY
244.7	-147.6	2.67	0.60	-0.06	561	0.71	3.22					15.97	1.6	644	SILTY CLAY
245.4	-148.3	2.81	0.54	0.12	539	0.74	3.43					17.33	1.7	645	SILTY CLAY
246.1	-148.9	2.45	0.72	0.04	627	0.66						14.00	1.4	671	CLAYEY SILT
246.7	-149.6	3.02	0.44	0.10	468	0.79	3.77					19.50	1.9	596	SILTY CLAY
247.7	-150.6	2.36	0.82	0.03	690	0.64						13.25	1.3	717	CLAYEY SILT
248.0	-150.9	3.36	0.37	0.19	437	0.86	4.32					23.04	2.2	604	SILTY CLAY
248.7	-151.6	3.27	0.36	0.27	417	0.84	4.20					22.22	2.2	565	SILTY CLAY
249.3	-152.2	3.26	0.38	0.34	445	0.84	4.19					22.13	2.1	601	SILTY CLAY
250.0	-152.9	2.93	0.41	0.28	433	0.77	3.66					18.72	1.8	538	SILTY CLAY
250.7	-153.5	2.91	0.42	0.23	435	0.77	3.64					18.57	1.8	538	SILTY CLAY
251.3	-154.2	2.89	0.41	0.22	428	0.76	3.61					18.40	1.8	525	SILTY CLAY
252.0	-154.9	2.84	0.40	0.22	412	0.75	3.55					17.98	1.7	499	SILTY CLAY
252.6	-155.5	2.64	0.45	0.20	433	0.71	3.25					16.11	1.5	493	SILTY CLAY
253.3	-156.2	2.78	0.39	0.22	396	0.74	3.47					17.48	1.7	470	SILTY CLAY
253.9	-156.8	2.75	0.47	0.24	466	0.73	3.42					17.19	1.6	548	SILTY CLAY
254.6	-157.5	2.69	0.42	0.21	412	0.72	3.34					16.65	1.6	476	SILTY CLAY
255.2	-158.1	2.53	0.45	0.07	410	0.68	3.10					15.15	1.4	448	SILTY CLAY
255.9	-158.8	2.52	0.47	0.08	432	0.68	3.09					15.09	1.4	469	SILTY CLAY
256.6	-159.4	2.45	0.51	0.09	454	0.66	2.99					14.47	1.4	481	SILTY CLAY
257.2	-160.1	2.57	0.53	0.02	498	0.69	3.18					15.63	1.5	552	SILTY CLAY
257.9	-160.8	2.58	0.50	0.02	470	0.69	3.21					15.77	1.5	522	SILTY CLAY

In-Situ Soil Testing, L.C.

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JOB FILE: Calvert Cliffs Nuclear Power Plant 2008 Investigations

FILE NO. : 2008-48

LOCATION: Calvert County, Maryland

SNDG. DATE: 11/20/08

SNDG.BY : R. Failmezger

ANAL. DATE: 12/15/08

ANAL.BY : Roger Failmezger, P.E.

ANALYSIS PARAMETERS: LO RANGE = 10.23 TSF ROD DIAM. = 0.27 IN BL.THICK. = 0.00 IN SU FACTOR = 1
 SURF.ELEV. = 97.0 FTLO GAGE 0 = 0.00 TSF FR.RED.DIA. = 0.31 IN BL.WIDTH = 0.01 IN PHI FACTOR = 1
 WATER DEPTH = 63.0 FT HI GAGE 0 = 0.23 TSF LIN.ROD WT. = 2.4 LBF/FTDELTA-A = 0.06 TSF OCR FACTOR = 1
 SP.GR.WATER = 1.000 CAL GAGE 0 = 0.00 TSF DELTA/PHI = 0.5 DELTA-B = 0.63 TSF M FACTOR = 1
 MAX SU ID = 0.6 SU OPTION = 0 MIN PHI ID = 1.8 OCR OPTION = 0 K0 FACTOR = 1
 UNIT CONVERSIONS: 1 BAR = 1.019 KGF/CM2 = 100 KPA = 1.044 TSF = 14.51 PSI 1 M = 3.2808 FT

Z (FT)	ELEV (FT)	THRUST (LBF)	A (TSF)	B (TSF)	C (TSF)	DA (TSF)	DB (TSF)	ZMRNG (TSF)	ZMLO (TSF)	ZMHI (TSF)	ZMCAL (TSF)	P0 (TSF)	P1 (TSF)	P2 (TSF)	U0 (TSF)	GAMMA (PCF)	SVP (TSF)
*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
258.5	-161.4	4608	30.28	48.55	2.92	0.09	0.48	9.39	0.00	0.21	0.00	29.27	47.86	3.02	6.106	131.0	10.616
259.2	-162.1	5777	39.67	51.57	8.77	0.09	0.48	9.39	0.00	0.21	0.00	38.99	50.88	8.86	6.126	127.9	10.638
259.8	-162.7	6218	37.17	50.84	11.95	0.09	0.48	9.39	0.00	0.21	0.00	36.39	50.15	11.84	6.147	127.9	10.660
260.5	-163.4	7519	38.16	52.36	10.81	0.09	0.48	9.39	0.00	0.21	0.00	37.36	51.67	10.69	6.168	127.9	10.681
261.2	-164.0	7585	36.54	49.49	12.37	0.09	0.48	9.39	0.00	0.21	0.00	35.81	48.80	12.26	6.188	127.9	10.703
261.8	-164.7	7916	35.91	51.78	10.70	0.09	0.48	9.39	0.00	0.21	0.00	35.04	51.09	10.59	6.209	127.9	10.724
262.5	-165.4	8070	39.88	54.60	10.49	0.09	0.48	9.39	0.00	0.21	0.00	39.06	53.91	10.38	6.230	127.9	10.746
263.1	-166.0	8864	33.62	46.98	7.69	0.09	0.48	9.39	0.00	0.21	0.00	32.87	46.29	7.79	6.249	127.9	10.768
263.8	-166.7	9327	34.19	48.18	7.16	0.09	0.48	9.39	0.00	0.21	0.00	33.41	47.49	7.26	6.270	127.9	10.789
264.4	-167.3	9834	32.57	46.20	6.94	0.09	0.48	9.39	0.00	0.21	0.00	31.81	45.51	7.04	6.291	127.9	10.811
265.1	-168.0	11268	33.56	47.76	9.07	0.09	0.48	9.39	0.00	0.21	0.00	32.77	47.07	9.17	6.311	127.9	10.832
265.7	-168.6	11554	36.28	51.00	8.05	0.09	0.48	9.39	0.00	0.21	0.00	35.45	50.31	8.14	6.332	127.9	10.853
266.4	-169.3	12569	35.24	50.11	8.23	0.09	0.48	9.39	0.00	0.21	0.00	34.41	49.42	8.32	6.352	127.9	10.875
267.1	-169.9	13384	36.12	50.90	6.22	0.09	0.48	9.39	0.00	0.21	0.00	35.30	50.21	6.32	6.373	127.9	10.896
267.7	-170.6	14333	32.05	47.71	6.65	0.09	0.48	9.39	0.00	0.21	0.00	31.18	47.02	6.74	6.393	131.0	10.918
268.4	-171.3	15876	38.94	52.30	8.00	0.09	0.48	9.39	0.00	0.21	0.00	38.19	51.62	8.09	6.413	127.9	10.940
269.0	-171.9	3793	32.63	48.86	5.75	0.09	0.47	9.39	0.00	0.21	0.00	31.73	48.18	5.85	6.434	131.0	10.963
269.7	-172.6	5645	38.11	50.53	5.99	0.09	0.47	9.39	0.00	0.21	0.00	37.40	49.85	6.09	6.455	127.9	10.985
270.3	-173.2	6858	39.25	50.74	7.12	0.09	0.47	9.39	0.00	0.21	0.00	38.60	50.06	7.21	6.475	127.9	11.006
271.0	-173.9	7740	36.17	47.66	7.10	0.09	0.47	9.39	0.00	0.21	0.00	35.52	46.98	7.19	6.496	127.9	11.028
271.7	-174.5	8511	34.24	49.38	4.45	0.09	0.47	9.39	0.00	0.21	0.00	33.40	48.70	4.54	6.516	127.9	11.049
272.3	-175.2	9371	36.91	51.36	5.54	0.09	0.47	9.39	0.00	0.21	0.00	36.09	50.69	5.64	6.536	127.9	11.071
273.0	-175.9	10871	35.91	50.11	6.27	0.09	0.47	9.39	0.00	0.21	0.00	35.12	49.43	6.37	6.557	127.9	11.093
273.6	-176.5	10540	32.89	48.02	5.47	0.09	0.47	9.39	0.00	0.21	0.00	32.04	47.35	5.56	6.577	131.0	11.114
274.3	-177.2	11069	35.29	50.53	6.89	0.09	0.47	9.39	0.00	0.21	0.00	34.44	49.85	6.98	6.598	127.9	11.136
274.9	-177.8	11642	33.93	47.61	7.03	0.09	0.47	9.39	0.00	0.21	0.00	33.16	46.93	7.12	6.619	127.9	11.157
275.6	-178.5	12855	35.65	49.49	6.24	0.09	0.47	9.39	0.00	0.21	0.00	34.87	48.81	6.34	6.639	127.9	11.179
276.2	-179.1	13406	34.82	49.17	6.97	0.09	0.47	9.39	0.00	0.21	0.00	34.01	48.49	7.07	6.660	127.9	11.201
276.9	-179.8	13869	32.57	46.35	6.72	0.09	0.47	9.39	0.00	0.21	0.00	31.80	45.68	6.82	6.680	127.9	11.222
277.6	-180.4	14663	35.91	49.07	7.06	0.09	0.47	9.39	0.00	0.21	0.00	35.17	48.39	7.15	6.700	127.9	11.244
278.2	-181.1	15347	34.66	47.19	7.29	0.09	0.47	9.39	0.00	0.21	0.00	33.95	46.51	7.38	6.721	127.9	11.266
278.9	-181.8	12679	35.70	49.22	7.02	0.09	0.47	9.39	0.00	0.21	0.00	34.94	48.55	7.11	6.741	127.9	11.287
279.5	-182.4	3638	24.74	43.17	4.52	0.13	0.44	9.39	0.00	0.21	0.00	23.76	42.52	4.65	6.762	131.0	11.309
280.2	-183.1	5998	34.03	46.72	5.73	0.13	0.44	9.39	0.00	0.21	0.00	33.35	46.07	5.86	6.783	127.9	11.331
280.8	-183.7	5380	34.97	47.76	5.96	0.13	0.44	9.39	0.00	0.21	0.00	34.27	47.12	6.09	6.803	127.9	11.352
281.5	-184.4	5931	34.19	48.75	6.75	0.13	0.44	9.39	0.00	0.21	0.00	33.41	48.11	6.88	6.824	127.9	11.374
282.1	-185.0	6637	31.01	42.60	7.15	0.13	0.44	9.39	0.00	0.21	0.00	30.37	41.95	7.28	6.843	127.9	11.395
282.8	-185.7	7784	30.17	43.01	6.92	0.13	0.44	9.39	0.00	0.21	0.00	29.47	42.37	7.05	6.864	127.9	11.417
283.5	-186.3	8467	31.11	42.86	7.07	0.13	0.44	9.39	0.00	0.21	0.00	30.46	42.21	7.19	6.885	127.9	11.438
284.1	-187.0	9415	30.64	43.01	7.23	0.13	0.44	9.39	0.00	0.21	0.00	29.96	42.37	7.36	6.905	127.9	11.460
284.8	-187.7	10231	30.38	43.07	7.53	0.13	0.44	9.39	0.00	0.21	0.00	29.69	42.42	7.65	6.926	127.9	11.482
285.4	-188.3	11047	30.28	42.54	10.65	0.13	0.44	9.39	0.00	0.21	0.00	29.61	41.90	10.57	6.947	127.9	11.503
286.1	-189.0	11025	31.79	43.85	7.69	0.13	0.44	9.39	0.00	0.21	0.00	31.13	43.20	7.82	6.967	127.9	11.525
286.7	-189.6	11444	30.48	45.47	7.26	0.13	0.44	9.39	0.00	0.21	0.00	29.68	44.82	7.38	6.987	131.0	11.547
287.4	-190.3	12216	34.77	48.34	6.75	0.13	0.44	9.39	0.00	0.21	0.00	34.03	47.69	6.88	7.007	127.9	11.569
288.1	-190.9	11775	34.87	48.81	7.41	0.13	0.44	9.39	0.00	0.21	0.00	34.12	48.16	7.54	7.028	127.9	11.590
288.7	-191.6	12348	36.33	50.06	8.04	0.13	0.44	9.39	0.00	0.21	0.00	35.59	49.41	8.16	7.049	127.9	11.611
289.4	-192.3	13384	37.32	50.69	7.94	0.13	0.44	9.39	0.00	0.21	0.00	36.60	50.04	8.07	7.069	127.9	11.633
290.7	-193.6	5248	35.34	52.20	7.93	0.13	0.44	9.39	0.00	0.21	0.00	34.44	51.55	8.06	7.111	131.0	11.677
291.3	-194.2	5865	36.70	52.51	7.98	0.13	0.44	9.39	0.00	0.21	0.00	35.85	51.87	8.10	7.131	127.9	11.699
292.0	-194.9	6791	36.91	51.73	8.16	0.13	0.44	9.39	0.00	0.21	0.00	36.11	51.08	8.29	7.151	127.9	11.721
292.6	-195.5	7673	36.80	52.93	7.22	0.13	0.44	9.39	0.00	0.21	0.00	35.93	52.28	7.35	7.171	127.9	11.742
293.3	-196.2	9195	38.58	53.82	7.76	0.13	0.44	9.39	0.00	0.21	0.00	37.76	53.17	7.88	7.192	127.9	11.764
294.0	-196.8	10253	35.50	55.18	7.33	0.13	0.44	9.39	0.00	0.21	0.00	34.45	54.53	7.45	7.213	131.0	11.786
294.6	-197.5	10341	39.15	53.87	6.93	0.13	0.44	9.39	0.00	0.21	0.00	38.36	53.22	7.06	7.233	127.9	11.808
295.3	-198.2	11268	39.20	54.65	7.63	0.13	0.44	9.39	0.00	0.21	0.00	38.38	54.01	7.76	7.254	127.9	11.830

DILATOMETER DATA LISTING & INTERPRETATION (BASED ON THE 1988 DILATOMETER MANUAL)
 In-Situ Soil Testing, L.C.
 JOB FILE: Calvert Cliffs Nuclear Power Plant 2008 Investigations
 LOCATION: Calvert County, Maryland
 SNDG.BY : R. Failmezger
 ANAL.BY : Roger Failmezger, P.E.

SNDG. NO. : DMT-301
 Page 2
 FILE NO. :2008-48
 SNDG. DATE: 11/20/08
 ANAL. DATE: 12/15/08

ANALYSIS PARAMETERS: LO RANGE = 10.23 TSF ROD DIAM. = 0.27 IN BL.THICK. = 0.00 IN SU FACTOR = 1
 SURF.ELEV. = 97.0 FTLO GAGE 0 = 0.00 TSF FR.RED.DIA. = 0.31 IN BL.WIDTH = 0.01 IN PHI FACTOR = 1
 WATER DEPTH = 63.0 FT HI GAGE 0 = 0.23 TSF LIN.ROD WT. = 2.4 LBF/FTDELTA-A = 0.06 TSF OCR FACTOR = 1
 SP.GR.WATER = 1.000 CAL GAGE 0 = 0.00 TSF;
 DELTA / PHI = 0.5 DELTA - B = 0.63 TSF M FACTOR = 1
 MAX SU ID = 0.6 SU OPTION = 0 MIN PHI ID = 1.8 OCR OPTION = 0 K0 FACTOR = 1
 UNIT CONVERSIONS: 1 BAR = 1.019 KGF/CM2 = 100 KPA = 1.044 TSF = 14.51 PSI 1 M = 3.2808 FT

Z (FT)	ELEV (FT)	KD	ID	UD	ED (TSF)	K0	SU (TSF)	QD (TSF)	PHI (DEG)	SIGFF (TSF)	PHIO (DEG)	PC (TSF)	OCR	M (TSF)	SOIL TYPE
*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
258.5	-161.4	2.18	0.80	-0.13	645	0.59						12.16	1.1	619	CLAYEY SILT
259.2	-162.1	3.09	0.36	0.08	412	0.80	4.03					20.96	2.0	535	SILTY CLAY
259.8	-162.7	2.84	0.45	0.19	477	0.75	3.63					18.40	1.7	577	SILTY CLAY
260.5	-163.4	2.92	0.46	0.14	496	0.77	3.77					19.28	1.8	615	SILTY CLAY
261.2	-164.0	2.77	0.44	0.20	451	0.73	3.53					17.76	1.7	533	SILTY CLAY
261.8	-164.7	2.69	0.56	0.15	557	0.72	3.41					17.01	1.6	643	SILTY CLAY
262.5	-165.4	3.06	0.45	0.13	516	0.80	4.02					20.81	1.9	662	SILTY CLAY
263.1	-166.0	2.47	0.50	0.06	466	0.66	3.09					14.98	1.4	497	SILTY CLAY
263.8	-166.7	2.52	0.52	0.04	489	0.67	3.16					15.43	1.4	530	SILTY CLAY
264.4	-167.3	2.36	0.54	0.03	475	0.64	2.92					14.00	1.3	485	SILTY CLAY
265.1	-168.0	2.44	0.54	0.11	496	0.66	3.06					14.79	1.4	524	SILTY CLAY
265.7	-168.6	2.68	0.51	0.06	516	0.71	3.45					17.17	1.6	594	SILTY CLAY
266.4	-169.3	2.58	0.54	0.07	521	0.69	3.29					16.17	1.5	579	SILTY CLAY
267.1	-169.9	2.65	0.52	0.00	518	0.71	3.41					16.94	1.6	590	SILTY CLAY
267.7	-170.6	2.27	0.64	0.01	549	0.62						13.31	1.2	541	CLAYEY SILT
268.4	-171.3	2.90	0.42	0.05	466	0.76	3.83					19.58	1.8	574	SILTY CLAY
269.0	-171.9	2.31	0.65	-0.02	571	0.62						13.70	1.2	572	CLAYEY SILT
269.7	-172.6	2.82	0.40	-0.01	432	0.74	3.71					18.74	1.7	519	SILTY CLAY
270.3	-173.2	2.92	0.36	0.02	398	0.77	3.88					19.85	1.8	493	SILTY CLAY
271.0	-173.9	2.63	0.40	0.02	398	0.70	3.41					16.92	1.5	450	SILTY CLAY
271.7	-174.5	2.43	0.57	-0.07	531	0.66	3.10					15.00	1.4	559	SILTY CLAY
272.3	-175.2	2.67	0.49	-0.03	506	0.71	3.50					17.37	1.6	580	SILTY CLAY
273.0	-175.9	2.57	0.50	-0.01	497	0.69	3.35					16.45	1.5	551	SILTY CLAY
273.6	-176.5	2.29	0.60	-0.04	531	0.62						13.74	1.2	525	CLAYEY SILT
274.3	-177.2	2.50	0.55	0.01	535	0.67	3.24					15.77	1.4	577	SILTY CLAY
274.9	-177.8	2.38	0.52	0.02	478	0.64	3.05					14.63	1.3	492	SILTY CLAY
275.6	-178.5	2.53	0.49	-0.01	483	0.68	3.29					16.09	1.4	527	SILTY CLAY
276.2	-179.1	2.44	0.53	0.01	502	0.66	3.16					15.29	1.4	530	SILTY CLAY
276.9	-179.8	2.24	0.55	0.01	481	0.61	2.84					13.37	1.2	465	SILTY CLAY
277.6	-180.4	2.53	0.46	0.02	458	0.68	3.32					16.24	1.4	501	SILTY CLAY
278.2	-181.1	2.42	0.46	0.02	436	0.65	3.14					15.14	1.3	455	SILTY CLAY
278.9	-181.8	2.50	0.48	0.01	472	0.67	3.28					15.97	1.4	509	SILTY CLAY
279.5	-182.4	1.50	1.10	-0.12	650	0.40						7.25	0.6	553	SILT
280.2	-183.1	2.34	0.48	-0.03	442	0.63	3.04					14.51	1.3	448	SILTY CLAY
280.8	-183.7	2.42	0.47	-0.03	446	0.65	3.17					15.28	1.3	466	SILTY CLAY
281.5	-184.4	2.34	0.55	0.00	511	0.63	3.04					14.50	1.3	516	SILTY CLAY
282.1	-185.0	2.06	0.49	0.02	402	0.56	2.61					11.97	1.1	355	SILTY CLAY
282.8	-185.7	1.98	0.57	0.01	447	0.54	2.48					11.24	1.0	380	SILTY CLAY
283.5	-186.3	2.06	0.50	0.01	407	0.56	2.61					12.00	1.0	359	SILTY CLAY
284.1	-187.0	2.01	0.54	0.02	430	0.55	2.54					11.57	1.0	369	SILTY CLAY
284.8	-187.7	1.98	0.56	0.03	442	0.54	2.50					11.33	1.0	376	SILTY CLAY
285.4	-188.3	1.97	0.54	0.16	426	0.54	2.48					11.23	1.0	362	SILTY CLAY
286.1	-189.0	2.10	0.50	0.04	419	0.57	2.69					12.40	1.1	377	SILTY CLAY
286.7	-189.6	1.97	0.67	0.02	525	0.54						11.23	1.0	447	CLAYEY SILT
287.4	-190.3	2.34	0.51	0.00	474	0.63	3.09					14.74	1.3	478	SILTY CLAY
288.1	-190.9	2.34	0.52	0.02	488	0.63	3.10					14.78	1.3	492	SILTY CLAY
288.7	-191.6	2.46	0.48	0.04	479	0.66	3.31					16.01	1.4	509	SILTY CLAY
289.4	-192.3	2.54	0.46	0.03	467	0.68	3.45					16.87	1.5	511	SILTY CLAY
290.7	-193.6	2.34	0.63	0.03	594	0.63						14.92	1.3	602	CLAYEY SILT
291.3	-194.2	2.45	0.56	0.03	555	0.66	3.33					16.11	1.4	589	SILTY CLAY
292.0	-194.9	2.47	0.52	0.04	520	0.66	3.36					16.30	1.4	554	SILTY CLAY
292.6	-195.5	2.45	0.57	0.01	567	0.66	3.33					16.12	1.4	600	SILTY CLAY
293.3	-196.2	2.60	0.50	0.02	535	0.69	3.59					17.70	1.5	598	SILTY CLAY
294.0	-196.8	2.31	0.74	0.01	696	0.63						14.77	1.3	705	CLAYEY SILT
294.6	-197.5	2.64	0.48	-0.01	516	0.70	3.66					18.17	1.5	585	SILTY CLAY
295.3	-198.2	2.63	0.50	0.02	543	0.70	3.66					18.14	1.5	614	SILTY CLAY

DILATOMETER DATA LISTING & INTERPRETATION (BASED ON THE 1988 DILATOMETER MANUAL)

SNDG. NO. :DMT-301

In-Situ Soil Testing, L.C.

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JOB FILE: Calvert Cliffs Nuclear Power Plant 2008 Investigations

FILE NO. : 2008-48

LOCATION: Calvert County, Maryland

SNDG. DATE: 11/20/08

SNDG.BY : R. Failmezger

ANAL. DATE: 12/15/08

ANAL.BY : Roger Failmezger, P.E.

ANALYSIS PARAMETERS: LO RANGE = 9.40 TSF ROD DIAM. = 1.73 IN BL.THICK. = 0.59 IN SU FACTOR = 1
 SURF.ELEV. = 97.0 FT LO GAGE 0 = 0.00 TSF FR.RED.DIA. = 2.01 IN BL.WIDTH = 3.78 IN PHI FACTOR = 1
 WATER DEPTH = 63.0 FT HI GAGE 0 = 0.21 TSF LIN.ROD WT. = 5.4 LBF/FTDELTA-A = 0.13 TSF OCR FACTOR = 1
 SP.GR.WATER = 1.000 CAL GAGE 0 = 0.00 TSF DELTA/PHI = 0.5 DELTA-B = 0.44 TSF M FACTOR = 1
 MAX SU ID = 0.6 SU OPTION = 0 MIN PHI ID = 1.8 OCR OPTION = 0 K0 FACTOR = 1
 UNIT CONVERSIONS: 1 BAR = 1.019 KGF/CM2 = 100 KPA = 1.044 TSF = 14.51 PSI 1 M = 3.2808 FT

Z (FT)	ELEV (FT)	THRUST (LBF)	A (TSF)	B (TSF)	C (TSF)	DA (TSF)	DB (TSF)	ZMRNG (TSF)	ZMLO (TSF)	ZMHI (TSF)	ZMCAL (TSF)	P0 (TSF)	P1 (TSF)	P2 (TSF)	U0 (TSF)	GAMMA (PCF)	SVP (TSF)
*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
295.9	-199.1	11312	37.22	52.15	8.51	0.13	0.44	9.40	0.00	0.21	0.00	36.41	51.50	8.63	7.275	127.9	11.849
296.6	-199.8	11753	39.05	60.87	1.58	0.13	0.44	9.40	0.00	0.21	0.00	37.90	60.22	1.70	7.294	131.0	11.871
297.2	-200.5	12877	37.85	53.45	8.10	0.13	0.44	9.40	0.00	0.21	0.00	37.01	52.81	8.23	7.315	127.9	11.893
297.9	-201.1	13715	37.32	51.42	8.61	0.13	0.44	9.40	0.00	0.21	0.00	36.56	50.77	8.74	7.335	127.9	11.915
298.6	-201.8	14377	35.81	51.73	9.55	0.13	0.44	9.40	0.00	0.21	0.00	34.95	51.08	9.47	7.356	127.9	11.936
299.2	-202.4	15237	35.18	50.90	10.18	0.13	0.44	9.40	0.00	0.21	0.00	34.34	50.25	10.10	7.377	127.9	11.958
299.9	-203.1	15722	34.56	50.11	10.60	0.13	0.44	9.40	0.00	0.21	0.00	33.72	49.46	10.51	7.397	127.9	11.980
300.5	-203.7	2161	35.50	55.07	8.40	0.13	0.44	9.40	0.00	0.21	0.00	34.46	54.42	8.53	7.418	131.0	12.002
301.2	-204.4	4167	38.84	53.71	11.28	0.13	0.44	9.40	0.00	0.21	0.00	38.03	53.07	11.19	7.439	127.9	12.024
301.8	-205.1	4013	32.78	44.27	11.95	0.13	0.44	9.40	0.00	0.21	0.00	32.16	43.62	11.87	7.458	127.9	12.045
302.5	-205.7	6263	30.64	42.54	13.57	0.13	0.44	9.40	0.00	0.21	0.00	29.99	41.90	13.49	7.479	127.9	12.067
302.8	-206.0	40352	52.93	79.66	6.31	0.13	0.44	9.40	0.00	0.21	0.00	51.54	79.01	6.43	7.490	131.0	12.078
305.8	-209.0	8555	37.69	81.54	2.04	0.13	0.44	9.40	0.00	0.21	0.00	35.44	80.89	2.16	7.582	131.0	12.179
306.4	-209.6	8445	33.56	47.76	6.50	0.13	0.44	9.40	0.00	0.21	0.00	32.80	47.12	6.63	7.602	127.9	12.201
307.1	-210.3	8092	24.74	58.67	4.64	0.13	0.44	9.40	0.00	0.21	0.00	22.99	58.03	4.76	7.622	134.2	12.223
307.7	-211.0	14774	25.26	51.36	2.78	0.13	0.44	9.40	0.00	0.21	0.00	23.91	50.72	2.90	7.643	131.0	12.247
308.4	-211.6	12392	35.08	60.55	12.53	0.13	0.44	9.40	0.00	0.21	0.00	33.75	59.90	12.44	7.664	131.0	12.269
309.7	-212.9	5380	34.19	63.27	7.19	0.13	0.44	9.40	0.00	0.21	0.00	32.68	62.62	7.32	7.705	131.0	12.314
310.4	-213.6	9526	38.84	60.55	8.63	0.13	0.44	9.40	0.00	0.21	0.00	37.70	59.90	8.76	7.725	131.0	12.337
311.0	-214.2	8577	48.39	64.10	20.67	0.13	0.44	9.40	0.00	0.21	0.00	47.54	63.45	20.59	7.745	127.9	12.359
311.7	-214.9	6902	48.86	65.77	21.66	0.13	0.44	9.40	0.00	0.21	0.00	47.96	65.12	21.58	7.766	127.9	12.381
312.3	-215.5	7740	49.07	66.09	22.97	0.13	0.44	9.40	0.00	0.21	0.00	48.16	65.44	22.88	7.786	127.9	12.402
313.0	-216.2	8908	50.84	68.38	24.27	0.13	0.44	9.40	0.00	0.21	0.00	49.91	67.73	24.19	7.807	127.9	12.424
313.6	-216.9	9724	51.31	68.07	26.94	0.13	0.44	9.40	0.00	0.21	0.00	50.41	67.42	26.85	7.828	127.9	12.444
314.3	-217.5	11466	39.36	58.05	8.35	0.13	0.44	9.40	0.00	0.21	0.00	38.37	57.40	8.48	7.848	131.0	12.467
315.0	-218.2	12326	33.41	48.44	7.82	0.13	0.44	9.40	0.00	0.21	0.00	32.60	47.79	7.94	7.869	131.0	12.489
315.6	-218.8	19669	30.02	60.55	5.47	0.13	0.44	9.40	0.00	0.21	0.00	28.43	59.90	5.60	7.888	131.0	12.512
316.3	-219.5	25468	30.07	63.58	5.66	0.13	0.44	9.40	0.00	0.21	0.00	28.33	62.93	5.78	7.909	131.0	12.534
316.9	-220.1	22028	30.48	56.12	4.92	0.13	0.44	9.40	0.00	0.21	0.00	29.15	55.47	5.04	7.930	131.0	12.557
317.6	-220.8	17001	34.09	63.06	5.83	0.13	0.44	9.40	0.00	0.21	0.00	32.58	62.41	5.95	7.950	131.0	12.579
318.2	-221.5	18875	32.16	61.49	4.66	0.13	0.44	9.40	0.00	0.21	0.00	30.63	60.84	4.78	7.971	131.0	12.602
318.9	-222.1	19669	34.24	60.45	5.49	0.13	0.44	9.40	0.00	0.21	0.00	32.88	59.80	5.62	7.992	131.0	12.625
319.5	-222.8	20330	26.88	48.39	4.58	0.13	0.44	9.40	0.00	0.21	0.00	25.76	47.74	4.71	8.012	131.0	12.647
320.2	-223.4	28290	24.01	72.66	6.53	0.13	0.44	9.40	0.00	0.21	0.00	21.53	72.02	6.65	8.033	134.2	12.670
320.9	-224.1	12061	40.09	89.05	8.25	0.13	0.44	9.40	0.00	0.21	0.00	37.58	88.41	8.37	8.052	131.0	12.693
321.5	-224.7	23968	45.83	92.29	11.69	0.13	0.44	9.40	0.00	0.21	0.00	43.45	91.64	11.61	8.073	131.0	12.716
321.8	-225.1	39911	45.73	94.90	12.95	0.13	0.44	9.40	0.00	0.21	0.00	43.21	94.25	12.86	8.084	131.0	12.727
324.1	-227.4	4101	35.08	56.01	5.68	0.13	0.44	9.40	0.00	0.21	0.00	33.97	55.36	5.80	8.156	131.0	12.806
324.8	-228.0	5490	43.12	56.74	8.06	0.13	0.44	9.40	0.00	0.21	0.00	42.38	56.09	8.18	8.176	127.9	12.828
325.5	-228.7	6505	44.84	62.01	8.04	0.13	0.44	9.40	0.00	0.21	0.00	43.92	61.37	8.16	8.196	127.9	12.850
326.1	-229.3	8247	42.18	58.46	9.25	0.13	0.44	9.40	0.00	0.21	0.00	41.31	57.82	9.38	8.216	127.9	12.871
326.8	-230.0	9063	45.21	61.60	10.91	0.13	0.44	9.40	0.00	0.21	0.00	44.33	60.95	10.83	8.237	127.9	12.892
327.4	-230.6	10099	41.55	57.11	11.69	0.13	0.44	9.40	0.00	0.21	0.00	40.72	56.46	11.61	8.258	127.9	12.914
328.1	-231.3	13428	34.66	60.76	6.59	0.13	0.44	9.40	0.00	0.21	0.00	33.30	60.11	6.71	8.278	131.0	12.936
328.7	-232.0	14487	41.50	54.71	16.29	0.13	0.44	9.40	0.00	0.21	0.00	40.78	54.06	16.20	8.299	127.9	12.958
329.4	-232.6	9349	40.51	53.66	16.44	0.13	0.44	9.40	0.00	0.21	0.00	39.80	53.01	16.36	8.320	127.9	12.980
330.0	-233.3	10782	32.99	48.75	15.29	0.13	0.44	9.40	0.00	0.21	0.00	32.14	48.11	15.21	8.339	131.0	13.002
330.7	-233.9	13428	35.39	60.34	4.36	0.13	0.44	9.40	0.00	0.21	0.00	34.09	59.70	4.49	8.360	131.0	13.024
331.4	-234.6	16273	32.52	51.89	3.37	0.13	0.44	9.40	0.00	0.21	0.00	31.50	51.24	3.50	8.380	131.0	13.047
332.0	-235.2	18081	34.19	49.69	5.37	0.13	0.44	9.40	0.00	0.21	0.00	33.36	49.05	5.49	8.401	131.0	13.070
332.7	-235.9	19206	30.75	57.11	2.81	0.13	0.44	9.40	0.00	0.21	0.00	29.37	56.46	2.93	8.422	131.0	13.092
333.3	-236.5	20043	32.89	47.61	2.53	0.13	0.44	9.40	0.00	0.21	0.00	32.09	46.96	2.65	8.442	131.0	13.115
334.0	-237.2	24542	27.72	62.85	3.98	0.13	0.44	9.40	0.00	0.21	0.00	25.90	62.20	4.10	8.463	134.2	13.138
334.6	-237.9	27364	31.32	56.06	4.17	0.13	0.44	9.40	0.00	0.21	0.00	30.03	55.42	4.29	8.484	131.0	13.161
335.3	-238.5	7210	40.09	54.65	18.64	0.13	0.44	9.40	0.00	0.21	0.00	39.31	54.01	18.55	8.503	127.9	13.183
336.0	-239.2	7629	42.02	57.32	19.05	0.13	0.44	9.40	0.00	0.21	0.00	41.20	56.67	18.97	8.524	127.9	13.205
336.6	-239.8	8313	41.19	57.99	19.21	0.13	0.44	9.40	0.00	0.21	0.00	40.29	57.35	19.13	8.544	127.9	13.225
337.3	-240.5	9129	41.92	57.79	18.17	0.13	0.44	9.40	0.00	0.21	0.00	41.07	57.14	18.08	8.565	127.9	13.247
337.9	-241.1	11400	41.08	57.89	14.62	0.13	0.44	9.40	0.00	0.21	0.00	40.18	57.24	14.53	8.586	127.9	13.268
338.6	-241.8	12061	41.86	58.26	16.76	0.13	0.44	9.40	0.00	0.21	0.00	40.99	57.61	16.67	8.606	127.9	13.290
339.2	-242.5	12524	35.18	47.76	12.48	0.13	0.44	9.40	0.00	0.21	0.00	34.49	47.12	12.39	8.627	127.9	13.312
339.9	-243.1	12436	22.29	32.16	4.59	0.13	0.44	9.40	0.00	0.21	0.00	21.74	31.51	4.72	8.647	131.0	13.334
340.5	-243.8	13759	20.88	34.35													

DILATOMETER DATA LISTING & INTERPRETATION (BASED ON THE 1988 DILATOMETER MANUAL)
 In-Situ Soil Testing, L.C.
 JOB FILE: Calvert Cliffs Nuclear Power Plant 2008 Investigations
 LOCATION: Calvert County, Maryland
 SNDG.BY : R. Failmezger
 ANAL.BY : Roger Failmezger, P.E.

SNDG. NO. : DMT-301
 Page 2
 FILE NO. :2008-48
 SNDG. DATE: 11/20/08
 ANAL. DATE: 12/15/08

ANALYSIS PARAMETERS: LO RANGE = 9.40 TSF ROD DIAM. = 1.73 IN BL.THICK. = 0.59 IN SU FACTOR = 1
 SURF.ELEV. = 97.0 FT LO GAGE 0 = 0.00 TSF FR.RED.DIA. = 2.01 IN BL.WIDTH = 3.78 IN PHI FACTOR = 1
 WATER DEPTH = 63.0 FT HI GAGE 0 = 0.21 TSF LIN.ROD WT. = 5.4 LBF/FTDELTA-A = 0.13 TSF OCR FACTOR = 1
 SP.GR.WATER = 1.000 CAL GAGE 0 = 0.00 TSF;
 DELTA / PHI = 0.5 DELTA - B = 0.44 TSF M FACTOR = 1
 MAX SU ID = 0.6 SU OPTION = 0 MIN PHI ID = 1.8 OCR OPTION = 0 KO FACTOR = 1
 UNIT CONVERSIONS: 1 BAR = 1.019 KGF/CM2 = 100 KPA = 1.044 TSF = 14.51 PSI 1 M = 3.2808 FT

Z (FT)	ELEV (FT)	KD	ID	UD	ED (TSF)	K0	SU (TSF)	QD (TSF)	PHI (DEG)	SIGFF (TSF)	PHIO (DEG)	PC (TSF)	OCR	M (TSF)	SOIL TYPE
295.9	-199.1	2.46	0.52	0.05	523	0.66	3.37					16.36	1.4	556	SILTY CLAY
296.6	-199.8	2.58	0.73	-0.18	775	0.69						17.64	1.5	869	CLAYEY SILT
297.2	-200.5	2.50	0.53	0.03	548	0.67	3.46					16.81	1.4	591	SILTY CLAY
297.9	-201.1	2.45	0.49	0.05	493	0.66	3.38					16.38	1.4	522	SILTY CLAY
298.6	-201.8	2.31	0.58	0.08	560	0.63	3.15					14.97	1.3	560	SILTY CLAY
299.2	-202.4	2.25	0.59	0.10	552	0.61	3.06					14.42	1.2	538	SILTY CLAY
299.9	-203.1	2.20	0.60	0.12	546	0.60	2.96					13.87	1.2	517	SILTY CLAY
300.5	-203.7	2.25	0.74	0.04	692	0.61						14.46	1.2	683	CLAYEY SILT
301.2	-204.4	2.54	0.49	0.12	522	0.68	3.57					17.51	1.5	572	SILTY CLAY
301.8	-205.1	2.05	0.46	0.18	398	0.56	2.74					12.52	1.0	349	SILTY CLAY
302.5	-205.7	1.87	0.53	0.27	413	0.51	2.43					10.83	0.9	351	SILTY CLAY
302.8	-206.0	3.65	0.62	-0.02	953	0.92						30.83	2.6	1399	CLAYEY SILT
305.8	-209.0	2.29	1.63	-0.19	1577	0.62						15.01	1.2	1714	SANDY SILT
306.4	-209.6	2.07	0.57	-0.04	497	0.56	2.80					12.83	1.1	438	SILTY CLAY
307.1	-210.3	1.26	2.28	-0.19	1215	0.69		121.4	23.4	17.08	27.2	18.49	1.5	1034	SILTY SAND
307.7	-211.0	1.33	1.65	-0.29	930	0.34						6.46	0.5	791	SANDY SILT
308.4	-211.6	2.13	1.00	0.18	907	0.58						13.50	1.1	865	SILT
309.7	-212.9	2.03	1.20	-0.02	1039	0.55						12.59	1.0	963	SILT
310.4	-213.6	2.43	0.74	0.03	770	0.65						16.71	1.4	820	CLAYEY SILT
311.0	-214.2	3.22	0.40	0.32	552	0.83	4.93					25.99	2.1	739	SILTY CLAY
311.7	-214.9	3.25	0.43	0.34	596	0.84	4.99					26.36	2.1	803	SILTY CLAY
312.3	-215.5	3.26	0.43	0.37	599	0.84	5.02					26.52	2.1	809	SILTY CLAY
313.0	-216.2	3.39	0.42	0.39	618	0.87	5.28					28.28	2.3	860	SILTY CLAY
313.6	-216.9	3.42	0.40	0.45	590	0.87	5.36					28.77	2.3	827	SILTY CLAY
314.3	-217.5	2.45	0.62	0.02	661	0.66						17.09	1.4	699	CLAYEY SILT
315.0	-218.2	1.98	0.61	0.00	527	0.54						12.30	1.0	448	CLAYEY SILT
315.6	-218.8	1.64	1.53	-0.11	1092	0.44						9.20	0.7	928	SANDY SILT
316.3	-219.5	1.63	1.69	-0.10	1201	0.44						9.10	0.7	1020	SANDY SILT
316.9	-220.1	1.69	1.24	-0.14	914	0.46						9.66	0.8	777	SANDY SILT
317.6	-220.8	1.96	1.21	-0.08	1035	0.53						12.17	1.0	925	SANDY SILT
318.2	-221.5	1.80	1.33	-0.14	1048	0.49						10.68	0.8	892	SANDY SILT
318.9	-222.1	1.97	1.08	-0.10	934	0.54						12.34	1.0	828	SILT
319.5	-222.8	1.40	1.24	-0.19	763	0.37						7.28	0.6	648	SANDY SILT
320.2	-223.4	1.06	3.74	-0.10	1752	0.41		455.3	34.1	19.76	37.4	10.22	0.8	1489	SAND
320.9	-224.1	2.33	1.72	0.01	1763	0.63						16.07	1.3	1961	SANDY SILT
321.5	-224.7	2.78	1.36	0.10	1672	0.74						21.29	1.7	2094	SANDY SILT
321.8	-225.1	2.76	1.45	0.14	1771	0.73						21.04	1.7	2217	SANDY SILT
324.1	-227.4	2.02	0.83	-0.09	742	0.55						12.97	1.0	655	CLAYEY SILT
324.8	-228.0	2.67	0.40	0.00	476	0.71	4.04					20.09	1.6	545	SILTY CLAY
325.5	-228.7	2.78	0.49	0.00	606	0.74	4.27					21.49	1.7	719	SILTY CLAY
326.1	-229.3	2.57	0.50	0.04	573	0.69	3.87					19.04	1.5	635	SILTY CLAY
326.8	-230.0	2.80	0.46	0.07	576	0.74	4.32					21.79	1.7	689	SILTY CLAY
327.4	-230.6	2.51	0.48	0.10	546	0.67	3.78					18.45	1.4	593	SILTY CLAY
328.1	-231.3	1.93	1.07	-0.06	930	0.53						12.28	0.9	806	SILT
328.7	-232.0	2.51	0.41	0.24	460	0.67	3.78					18.44	1.4	498	SILTY CLAY
329.4	-232.6	2.42	0.42	0.26	458	0.65	3.63					17.53	1.4	480	SILTY CLAY
330.0	-233.3	1.83	0.67	0.29	553	0.50						11.33	0.9	471	CLAYEY SILT
330.7	-233.9	1.98	1.00	-0.15	888	0.54						12.78	1.0	782	SILT
331.4	-234.6	1.77	0.85	-0.21	685	0.48						10.79	0.8	583	CLAYEY SILT
332.0	-235.2	1.91	0.63	-0.12	544	0.52						12.16	0.9	462	CLAYEY SILT
332.7	-235.9	1.60	1.29	-0.26	940	0.43						9.25	0.7	799	SANDY SILT
333.3	-236.5	1.80	0.63	-0.24	516	0.49						11.16	0.9	438	CLAYEY SILT
334.0	-237.2	1.33	2.08	-0.25	1259	0.48		380.1	32.3	20.16	35.8	13.83	1.1	1070	SILTY SAND
334.6	-237.9	1.64	1.18	-0.19	881	0.44						9.63	0.7	749	SILT
335.3	-238.5	2.34	0.48	0.33	511	0.63	3.52					16.80	1.3	515	SILTY CLAY
336.0	-239.2	2.47	0.47	0.32	537	0.67	3.79					18.41	1.4	573	SILTY CLAY
336.6	-239.8	2.40	0.54	0.33	592	0.65	3.65					17.58	1.3	614	SILTY CLAY
337.3	-240.5	2.45	0.49	0.29	557	0.66	3.76					18.22	1.4	591	SILTY CLAY
337.9	-241.1	2.38	0.54	0.19	592	0.64	3.63					17.42	1.3	610	SILTY CLAY
338.6	-241.8	2.44	0.51	0.25	576	0.66	3.74					18.08	1.4	608	SILTY CLAY
339.2	-242.5	1.94	0.49	0.15	437	0.53	2.83					12.73	1.0	372	SILTY CLAY
339.9	-243.1	0.98	0.75	-0.30	339	0.22						4.40	0.3	288	CLAYEY SILT
340.5	-243.8	0.86	1.18	-0.53	470	0.17						3.58	0.3	400	SILT
341.2	-244.4	1.07	1.75	-0.49	865	0.25						5.01	0.4	736	SANDY SILT
341.9	-245.1	0.54	4.79	-0.97	1212	0.43		300.9	30.5	20.20	34.1	9.70	0.7	1030	SAND
342.5	-245.7	0.66	4.42	-0.72	1356	0.39		394.4	32.6	20.67	36.2	8.98	0.7	1153	SAND
343.2	-246.4	0.76	3.12	-0.58	1111	0.41		381.2	32.3	20.64	35.9	9.87	0.7	945	SILTY SAND
343.8	-247.0	0.86	3.23	-0.50	1294	0.43		371.1	32.1	20.63	35.6	10.70	0.8	1099	SILTY SAND
344.5	-247.7	0.95	2.91	-0.46	1301	0.43		396.3	32.5	20.75	36.1	11.13	0.8	1106	SILTY SAND
345.1	-248.4	0.69	4.03	-0.66	1309	0.39		401.3	32.7	20.83	36.2	9.22	0.7	1113	SAND
345.8	-249.0	1.10	2.41	-0.39	1242	0.45		383.1	32.2	20.77	35.8	12.45	0.9	1055	SILTY SAND
346.5	-249.7	0.89	3.12	-0.49	1303	0.43		368.1	31.9	20.74	35.5	11.08	0.8	1108	SILTY SAND

In-Situ Soil Testing, L.C.

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JOB FILE: Calvert Cliffs Nuclear Power Plant 2008 Investigations

FILE NO. : 2008-48

LOCATION: Calvert County, Maryland

SNDG. DATE: 11/20/08

SNDG.BY : R. Failmezger

ANAL. DATE: 12/15/08

ANAL.BY : Roger Failmezger, P.E.

ANALYSIS PARAMETERS: LO RANGE = 9.81 TSF ROD DIAM. = 0.68 IN BL.THICK. = 0.02 IN SU FACTOR = 1
 SURF.ELEV. = 97.0 FT LO GAGE 0 = 0.00 TSF FR.RED.DIA. = 0.79 IN BL.WIDTH = 0.15 IN PHI FACTOR = 1
 WATER DEPTH = 63.0 FT HI GAGE 0 = 0.22 TSF LIN.ROD WT. = 3.6 LBF/FTDELTA-A = 0.14 TSF OCR FACTOR = 1
 SP.GR.WATER = 1.000 CAL GAGE 0 = 0.00 TSF DELTA/PHI = 0.5 DELTA-B = 0.46 TSF M FACTOR = 1
 MAX SU ID = 0.6 SU OPTION = 0 MIN PHI ID = 1.8 OCR OPTION = 0 K0 FACTOR = 1
 UNIT CONVERSIONS: 1 BAR = 1.019 KGF/CM2 = 100 KPA = 1.044 TSF = 14.51 PSI 1 M = 3.2808 FT

Z (FT)	ELEV (FT)	THRUST (LBF)	A (TSF)	B (TSF)	C (TSF)	DA (TSF)	DB (TSF)	ZMRNG (TSF)	ZMLO (TSF)	ZMHI (TSF)	ZMCAL (TSF)	P0 (TSF)	P1 (TSF)	P2 (TSF)	U0 (TSF)	GAMMA (PCF)	SVP (TSF)
347.1	-250.3	18544	20.51	53.97	3.03	0.13	0.44	9.40	0.00	0.21	0.00	18.78	53.33	3.15	8.873	134.2	13.591
347.8	-251.0	16824	18.84	45.31	2.67	0.13	0.44	9.40	0.00	0.21	0.00	17.47	44.66	2.80	8.893	134.2	13.614
348.4	-251.6	15082	20.72	51.78	2.81	0.13	0.44	9.40	0.00	0.21	0.00	19.12	51.14	2.93	8.914	134.2	13.638
349.1	-252.3	14553	19.16	37.58	2.34	0.13	0.44	9.40	0.00	0.21	0.00	18.18	36.94	2.46	8.934	134.2	13.661
349.7	-252.9	12745	19.26	37.95	2.45	0.13	0.44	9.40	0.00	0.21	0.00	18.27	37.30	2.58	8.954	134.2	13.685
350.4	-253.6	9856	18.79	33.41	1.95	0.13	0.44	9.40	0.00	0.21	0.00	18.01	32.76	2.08	8.975	121.7	13.706

In-Situ Soil Testing, L.C.

Page 2

JOB FILE: Calvert Cliffs Nuclear Power Plant 2008 Investigations

FILE NO. :2008-48

LOCATION: Calvert County, Maryland

SNDG. DATE: 11/20/08

SNDG.BY : R. Failmezger

ANAL. DATE: 12/15/08

ANAL.BY : Roger Failmezger, P.E.

ANALYSIS PARAMETERS: LO RANGE = 9.81 TSF ROD DIAM. = 0.68 IN BL.THICK. = 0.02 IN SU FACTOR = 1
 SURF.ELEV. = 97.0 FT LO GAGE 0 = 0.00 TSF FR.RED.DIA. = 0.79 IN BL.WIDTH = 0.15 IN PHI FACTOR = 1
 WATER DEPTH = 63.0 FT HI GAGE 0 = 0.22 TSF LIN.ROD WT. = 3.6 LBF/FTDELTA-A = 0.14 TSF OCR FACTOR = 1
 SP.GR.WATER = 1.000 CAL GAGE 0 = 0.00 TSF;
 DELTA / PHI = 0.5 DELTA - B = 0.46 TSF M FACTOR = 1
 MAX SU ID = 0.6 SU OPTION = 0 MIN PHI ID = 1.8 OCR OPTION = 0 K0 FACTOR = 1
 UNIT CONVERSIONS: 1 BAR = 1.019 KGF/CM2 = 100 KPA = 1.044 TSF = 14.51 PSI 1 M = 3.2808 FT

Z (FT)	ELEV (FT)	KD	ID	UD	ED (TSF)	K0	SU (TSF)	QD (TSF)	PHI (DEG)	SIGFF (TSF)	PHIO (DEG)	PC (TSF)	OCR	M (TSF)	SOIL TYPE
347.1	-250.3	0.73	3.48	-0.58	1199	0.45	309.2	30.6	20.50	34.2	11.09	0.8	1019	SAND	
347.8	-251.0	0.63	3.17	-0.71	944	0.46	285.3	29.9	20.40	33.6	10.85	0.8	802	SILTY SAND	
348.4	-251.6	0.75	3.14	-0.59	1111	0.50	251.3	28.8	20.21	32.6	12.48	0.9	945	SILTY SAND	
349.1	-252.3	0.68	2.03	-0.70	650	0.50	245.7	28.6	20.20	32.4	12.07	0.9	553	SILTY SAND	
349.7	-252.9	0.68	2.04	-0.68	661	0.52	215.9	27.5	20.00	31.4	12.77	0.9	562	SILTY SAND	
350.4	-253.6	0.66	1.63	-0.76	512	0.08					2.42	0.2	435	SANDY SILT	

PROJECT: Calvert Cliffs NPP -- 2008 Subsurface Investigations
 LOCATION: Calvert County, Maryland

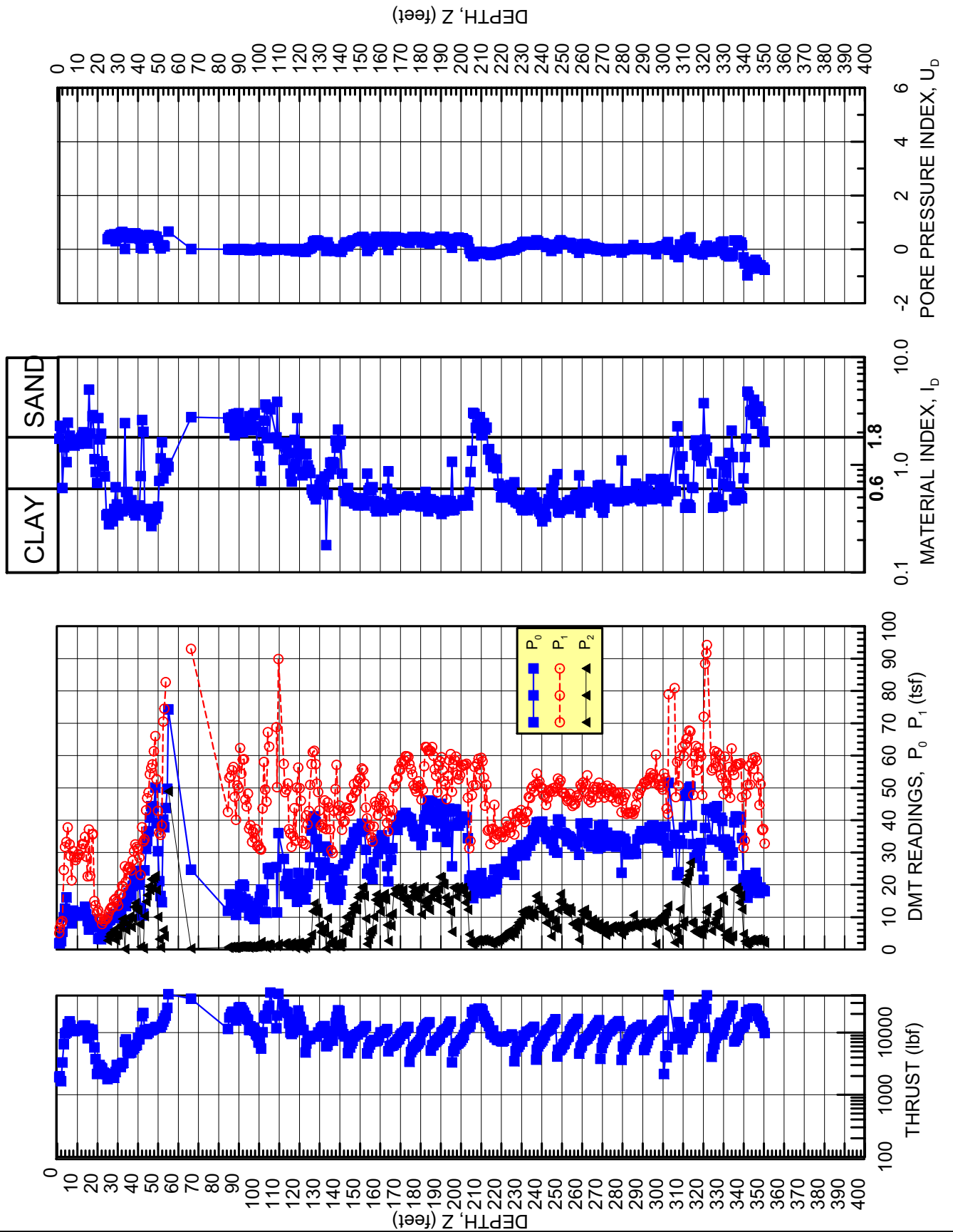
IN-SITU SOIL TESTING, L.C.
 ENGINEER: R. Failmezger
 SOUNDING DATE: 11/20/08

SOUNDING

DILATOMETER RESULTS

DMT-301

Ground Surface Elev.: ~ 97.0 Ft
 Water Depth: ~ 63.0 Ft



PROJECT: Calvert Cliffs NPP -- 2008 Subsurface Investigations
 LOCATION: Calvert County, Maryland

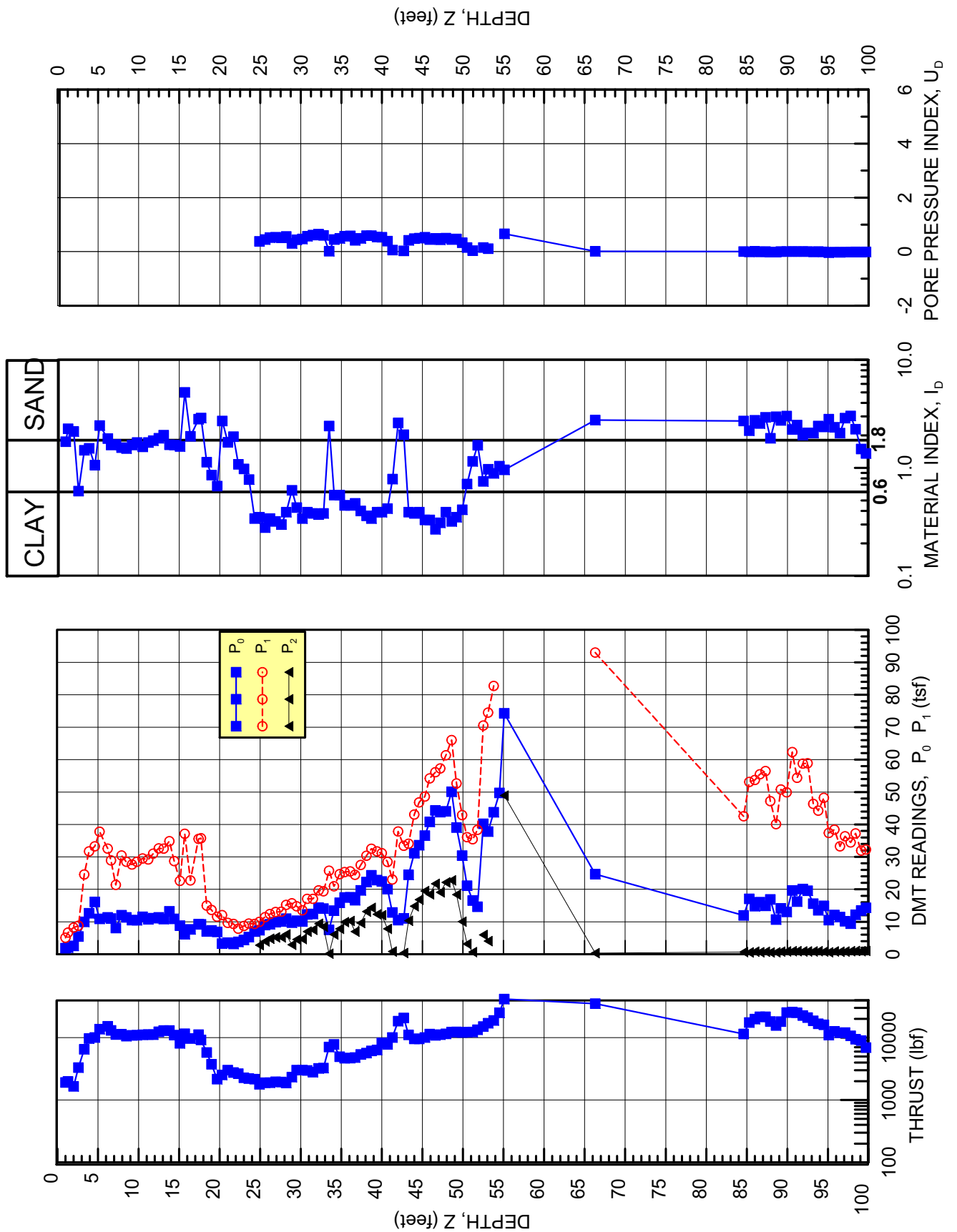
IN-SITU SOIL TESTING, L.C.
 ENGINEER: R. Failmezger
 SOUNDING DATE: 11/20/08

SOUNDING

DILATOMETER RESULTS

DMT-301

Ground Surface Elev.: ~ 97.0 Ft
 Water Depth: ~ 63.0 Ft



PROJECT: Calvert Cliffs NPP -- 2008 Subsurface Investigations
 LOCATION: Calvert County, Maryland

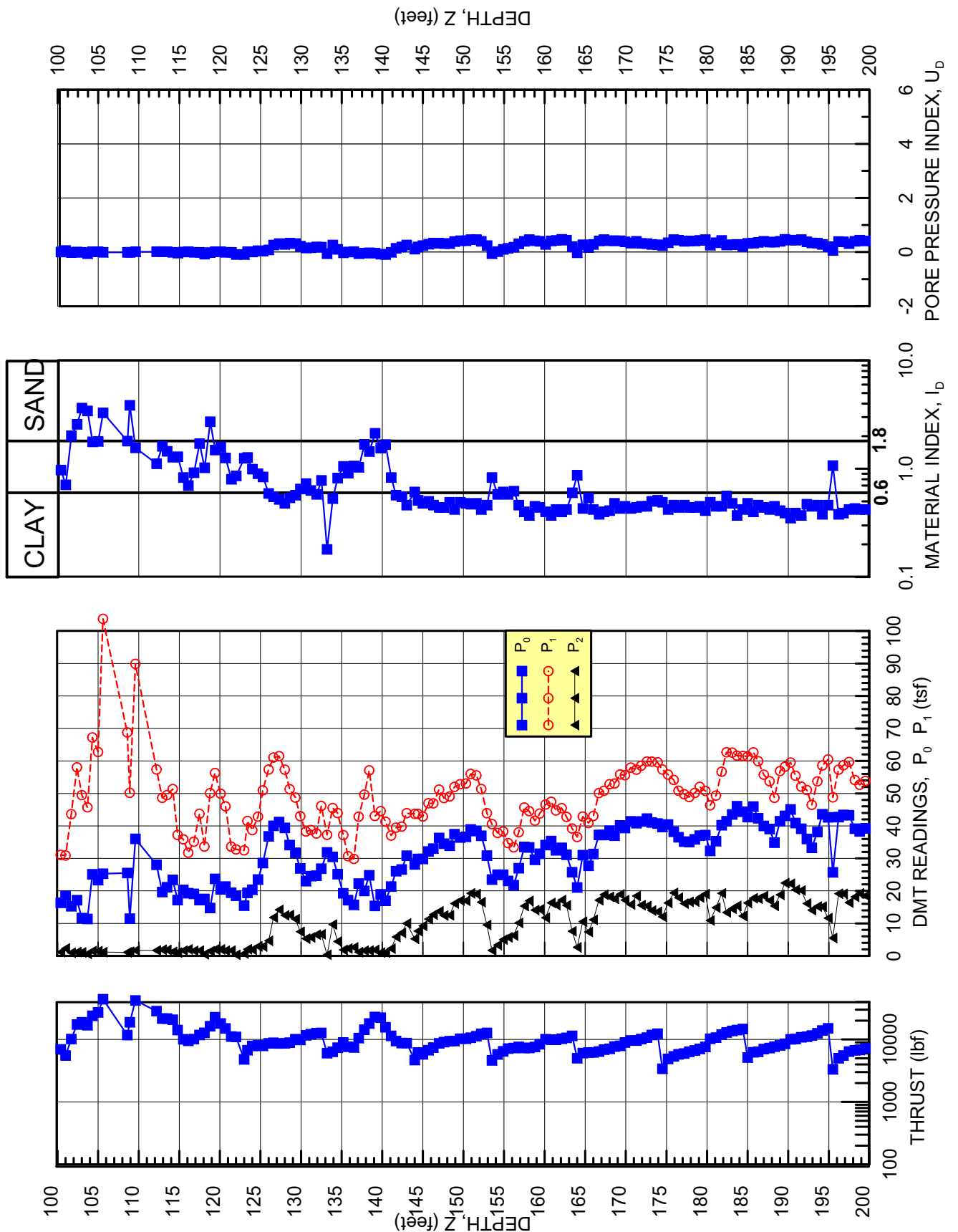
IN-SITU SOIL TESTING, L.C.
 ENGINEER: R. Failmezger
 SOUNDING DATE: 11/20/08

SOUNDING

DILATOMETER RESULTS

DMT-301

Ground Surface Elev.: ~ 97.0 Ft
 Water Depth: ~ 63.0 Ft



PROJECT: Calvert Cliffs NPP -- 2008 Subsurface Investigations
 LOCATION: Calvert County, Maryland

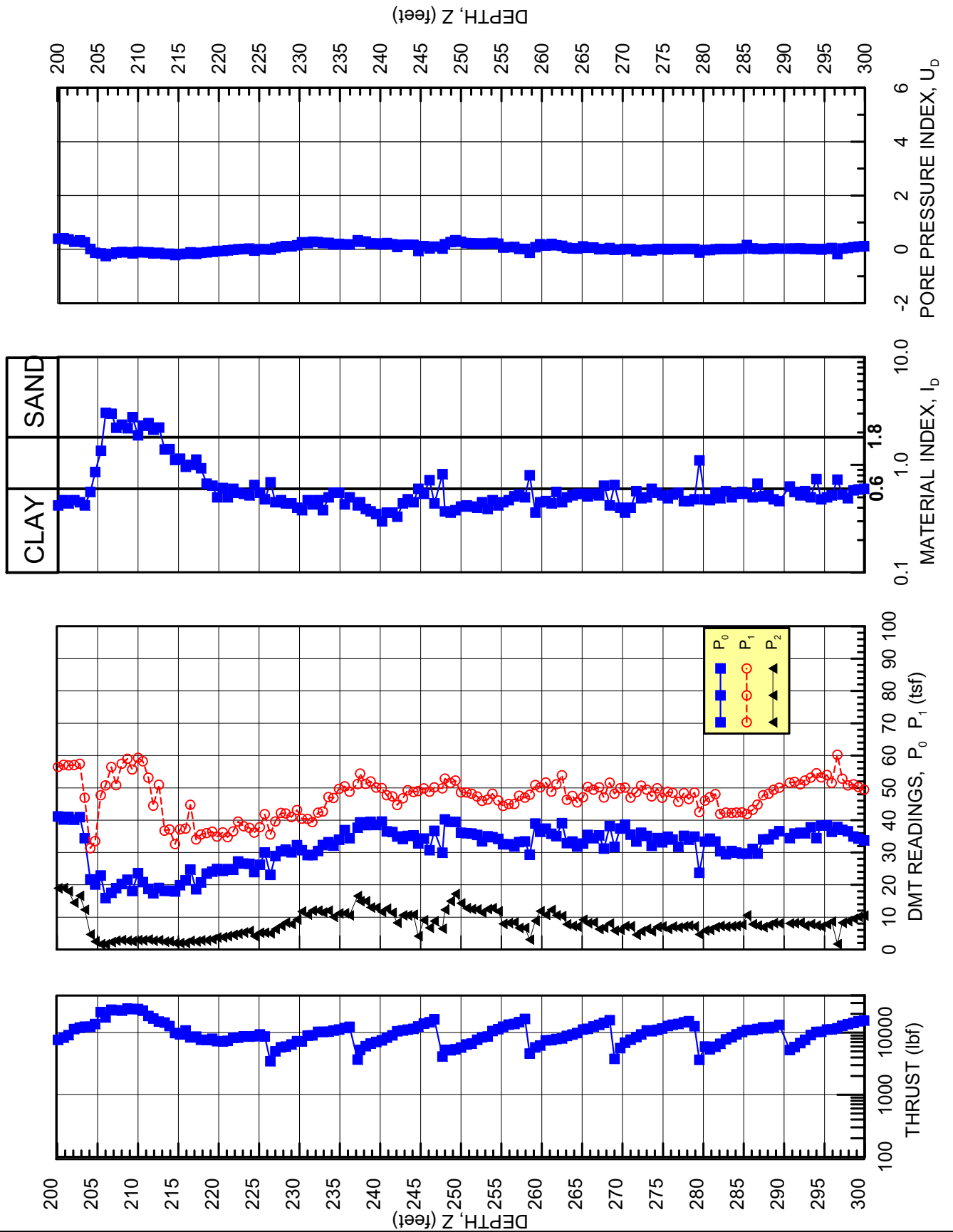
IN-SITU SOIL TESTING, L.C.
 ENGINEER: R. Failmezger
 SOUNDING DATE: 11/20/08

SOUNDING

DILATOMETER RESULTS

DMT-301

Ground Surface Elev.: ~ 97.0 Ft
 Water Depth: ~ 63.0 Ft



PROJECT: Calvert Cliffs NPP -- 2008 Subsurface Investigations
 LOCATION: Calvert County, Maryland

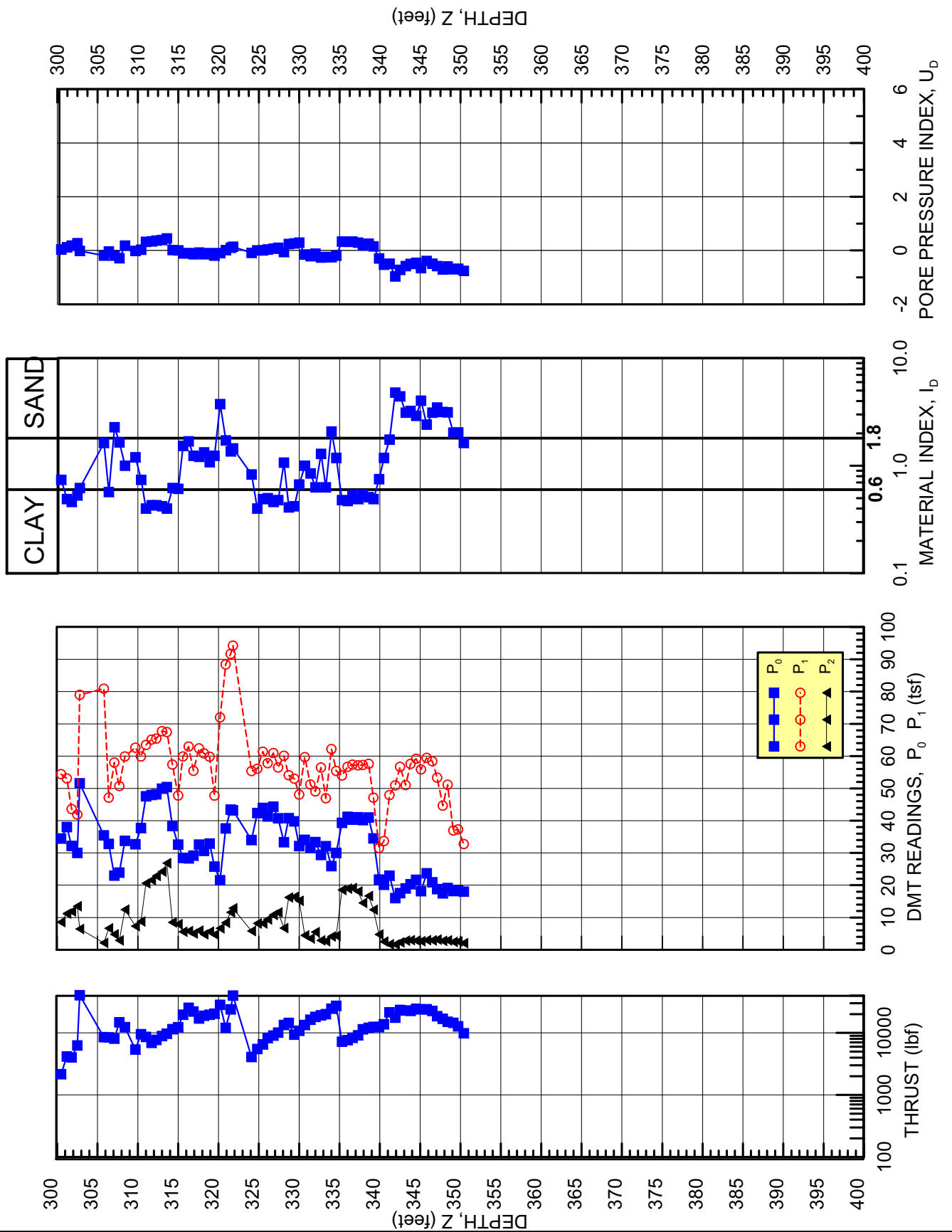
IN-SITU SOIL TESTING, L.C.
 ENGINEER: R. Failmezger
 SOUNDING DATE: 11/20/08

SOUNDING

DILATOMETER RESULTS

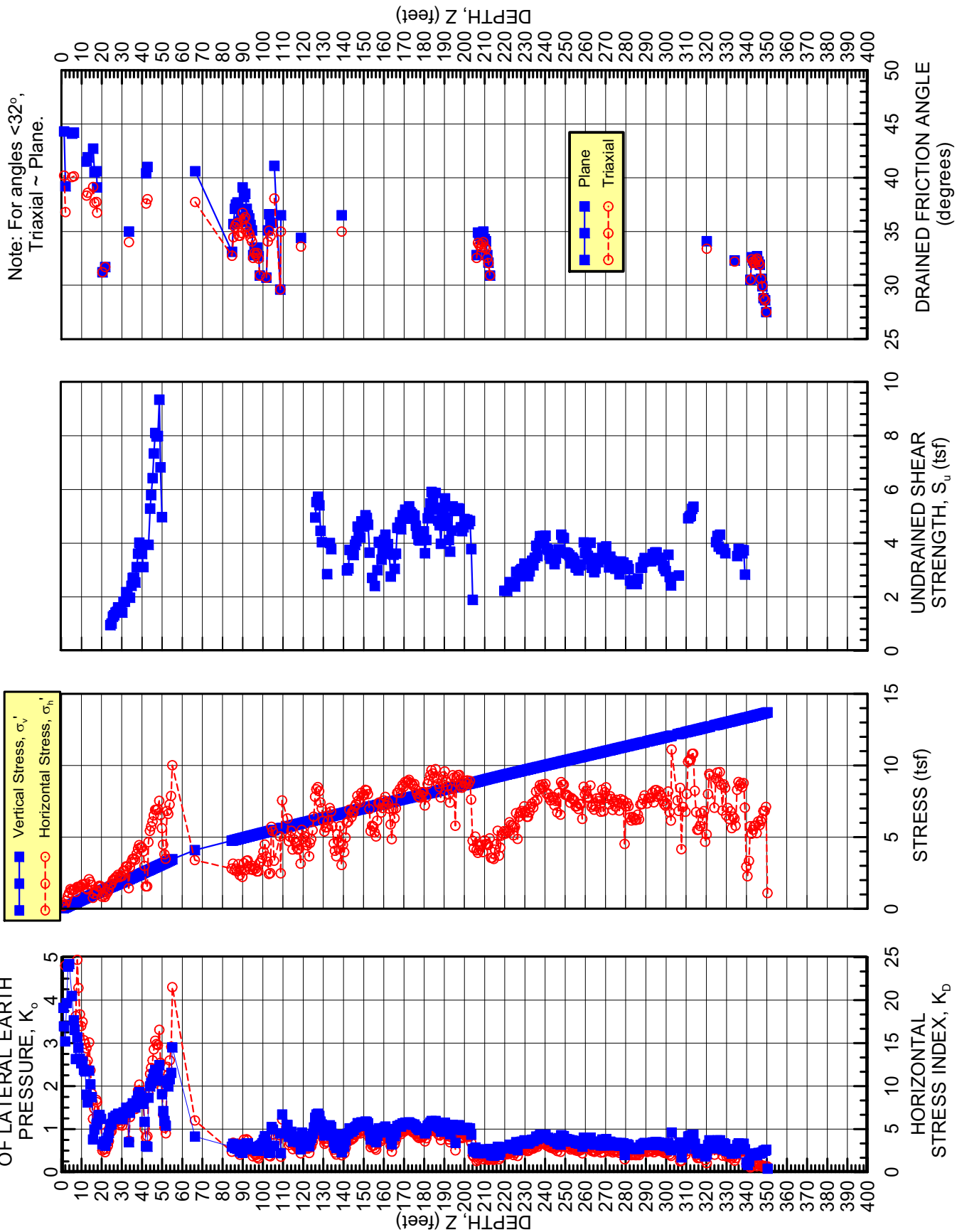
DMT-301

Ground Surface Elev.: ~ 97.0 Ft
 Water Depth: ~ 63.0 Ft



INTERPRETED DMT STRENGTH PARAMETERS

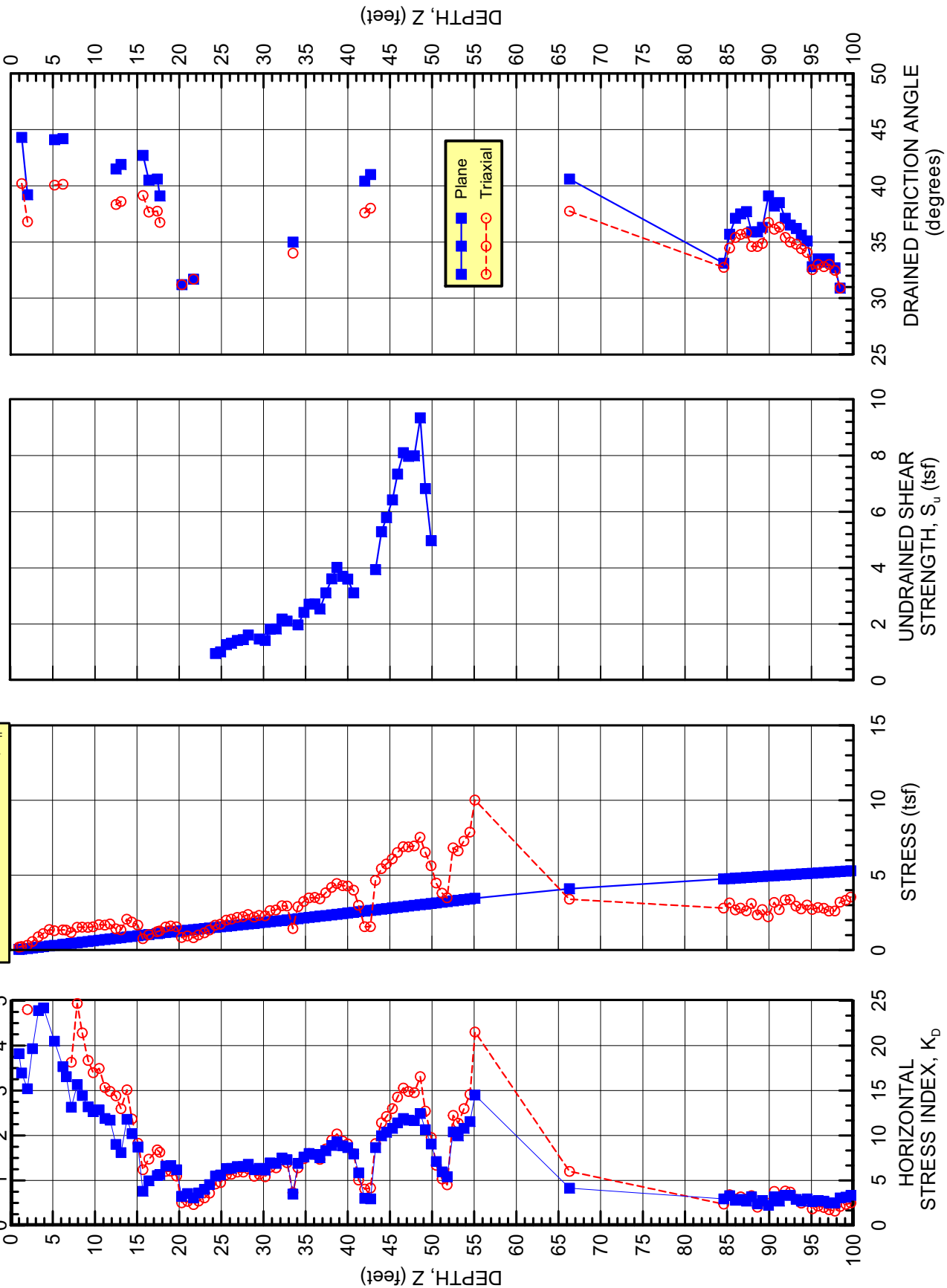
Ground Surface Elev: ~ 97.0 Ft
 Water Depth: ~ 63.0 Ft



INTERPRETED DMT STRENGTH PARAMETERS

Ground Surface Elev: ~ 97.0 Ft
 Water Depth: ~ 63.0 Ft

Note: For angles 32°, Triaxial ~ Plane.



IN-SITU COEFF. OF LATERAL EARTH PRESSURE, K_0

Vertical Stress, σ_v
 Horizontal Stress, σ_h

Plane
 Triaxial

K_p
 K_0

DEPTH, Z (feet)

DEPTH, Z (feet)

DRAINED FRICTION ANGLE (degrees)

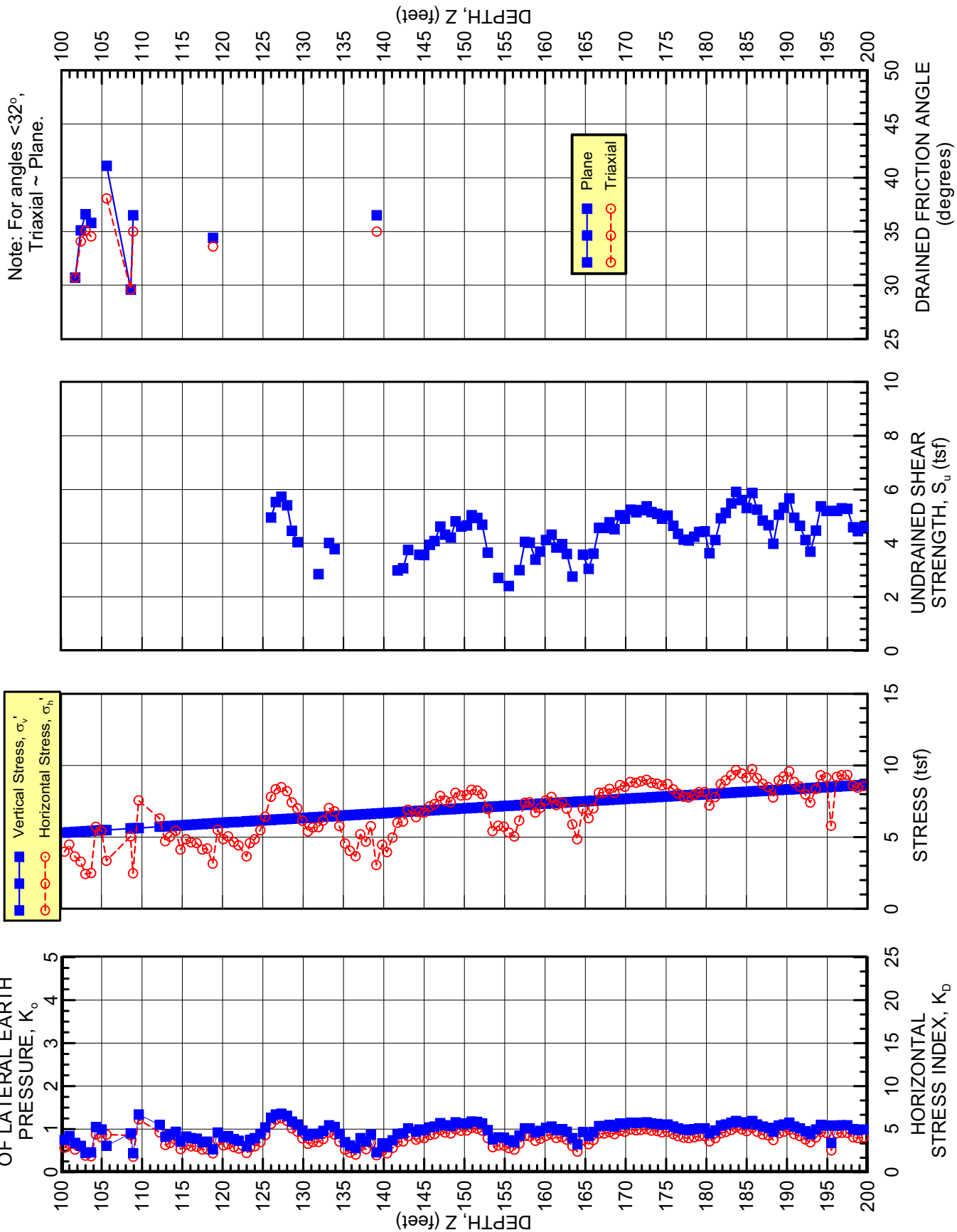
UNDRAINED SHEAR STRENGTH, S_u (tsf)

STRESS (tsf)

HORIZONTAL STRESS INDEX, K_p

INTERPRETED DMT STRENGTH PARAMETERS

Ground Surface Elev: ~ 97.0 Ft
 Water Depth: ~ 63.0 Ft



PROJECT: Calvert Cliffs NPP -- 2008 Subsurface Investigations
 LOCATION: Calvert County, Maryland

IN-SITU SOIL TESTING, L.C.
 ENGINEER: R. Failmezger
 SOUNDING DATE: 11/20/08

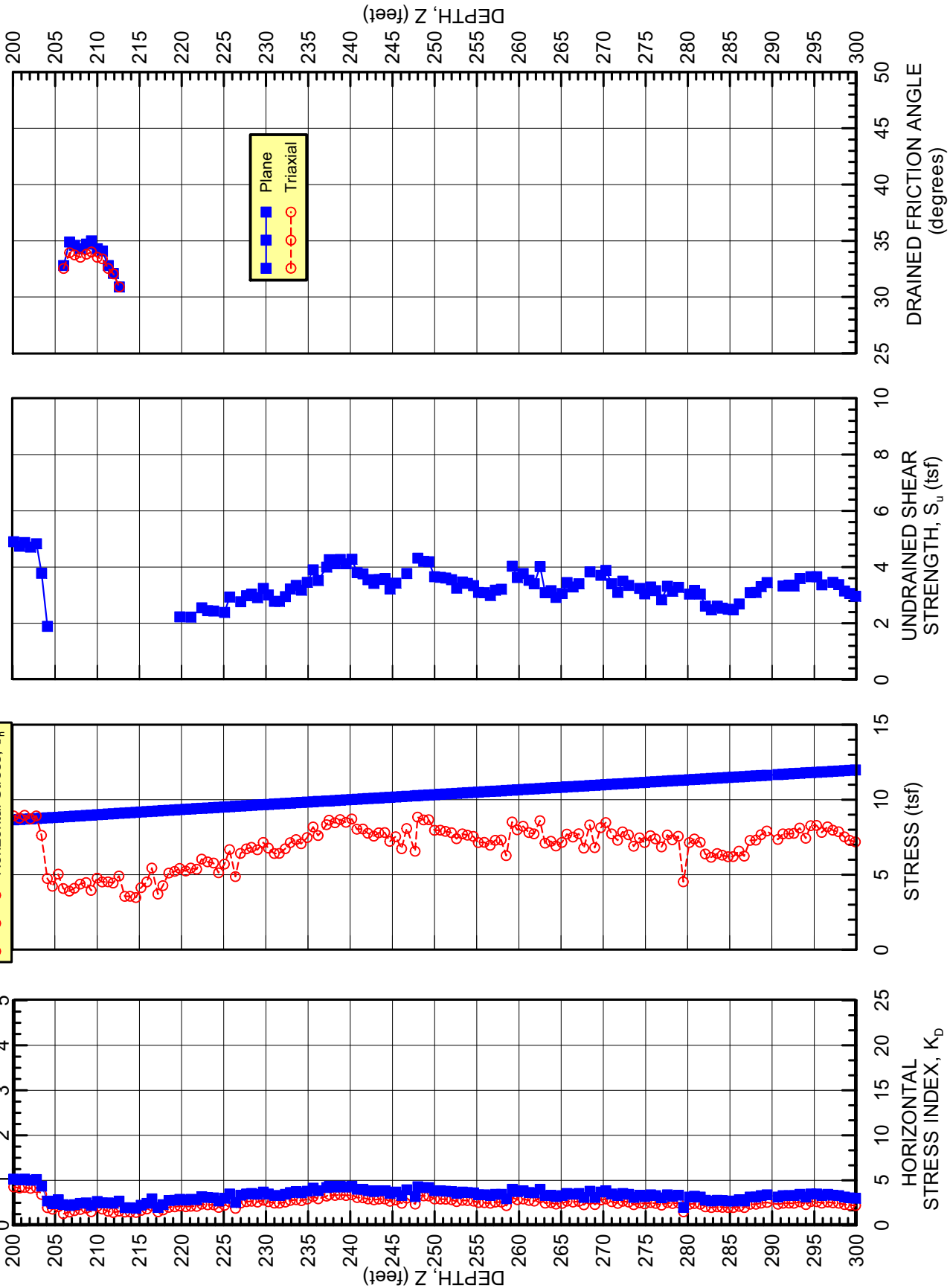
SOUNDING

DMT-301

INTERPRETED DMT STRENGTH PARAMETERS

Ground Surface Elev: ~ 97.0 Ft
 Water Depth: ~ 63.0 Ft

Note: For angles <math>< 32^\circ</math>, Triaxial ~ Plane.



K_p (red circle)
 K_0 (blue square)

IN-SITU COEFF.
 OF LATERAL EARTH
 PRESSURE, K_0

Vertical Stress, σ_v'
 Horizontal Stress, σ_h'

DEPTH, Z (feet)

HORIZONTAL STRESS INDEX, K_p

STRESS (tsf)

UNDRAINED SHEAR STRENGTH, S_u (tsf)

DRAINED FRICTION ANGLE (degrees)

PROJECT: Calvert Cliffs NPP -- 2008 Subsurface Investigations
 LOCATION: Calvert County, Maryland

IN-SITU SOIL TESTING, L.C.
 ENGINEER: R. Failmezger
 SOUNDING DATE: 11/20/08

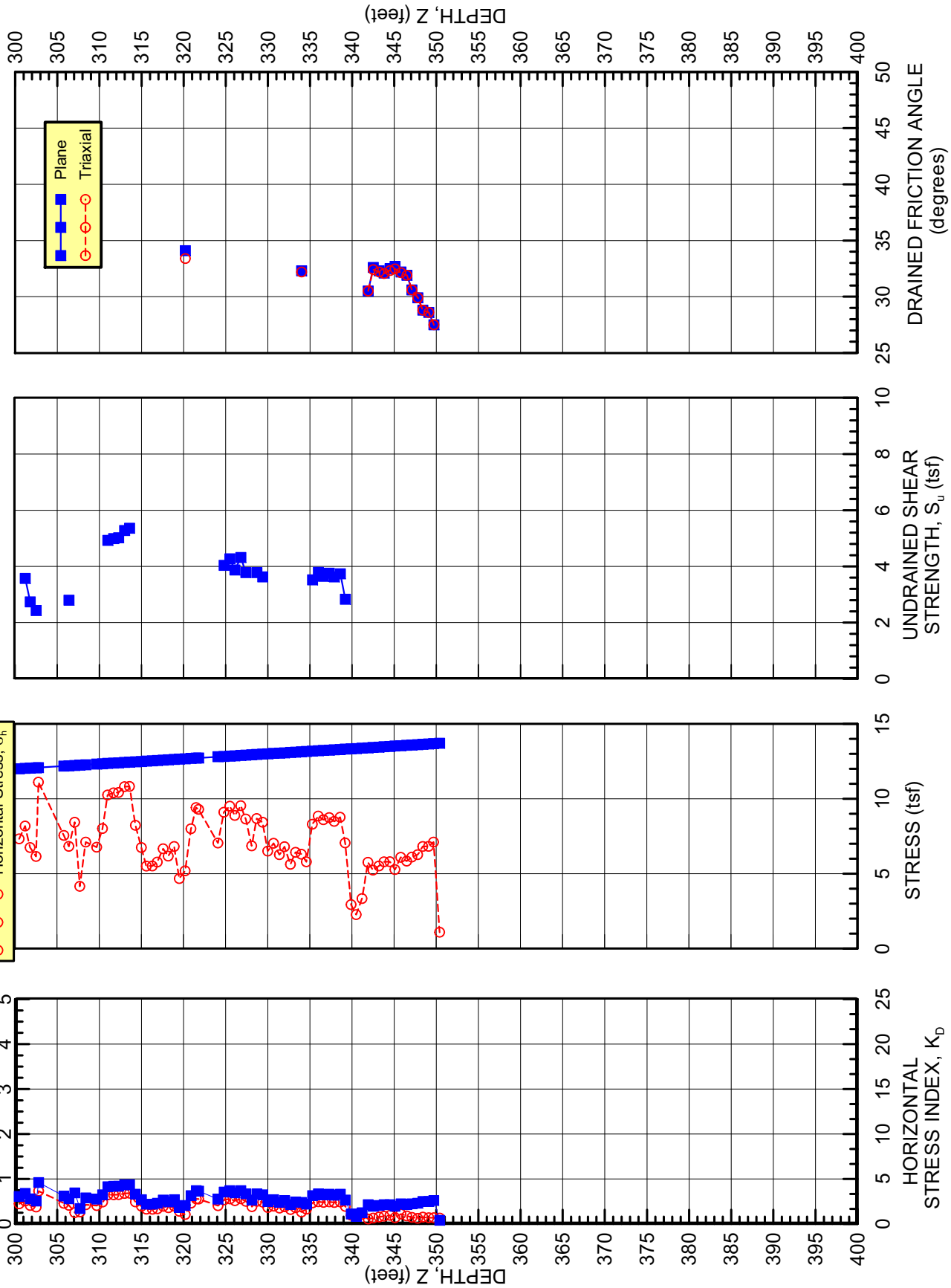
SOUNDING

DMT-301

INTERPRETED DMT STRENGTH PARAMETERS

Ground Surface Elev: ~ 97.0 Ft
 Water Depth: ~ 63.0 Ft

Note: For angles <math>< 32^\circ</math>, Triaxial ~ Plane.



PROJECT: Calvert Cliffs NPP -- 2008 Subsurface Investigations
 LOCATION: Calvert County, Maryland

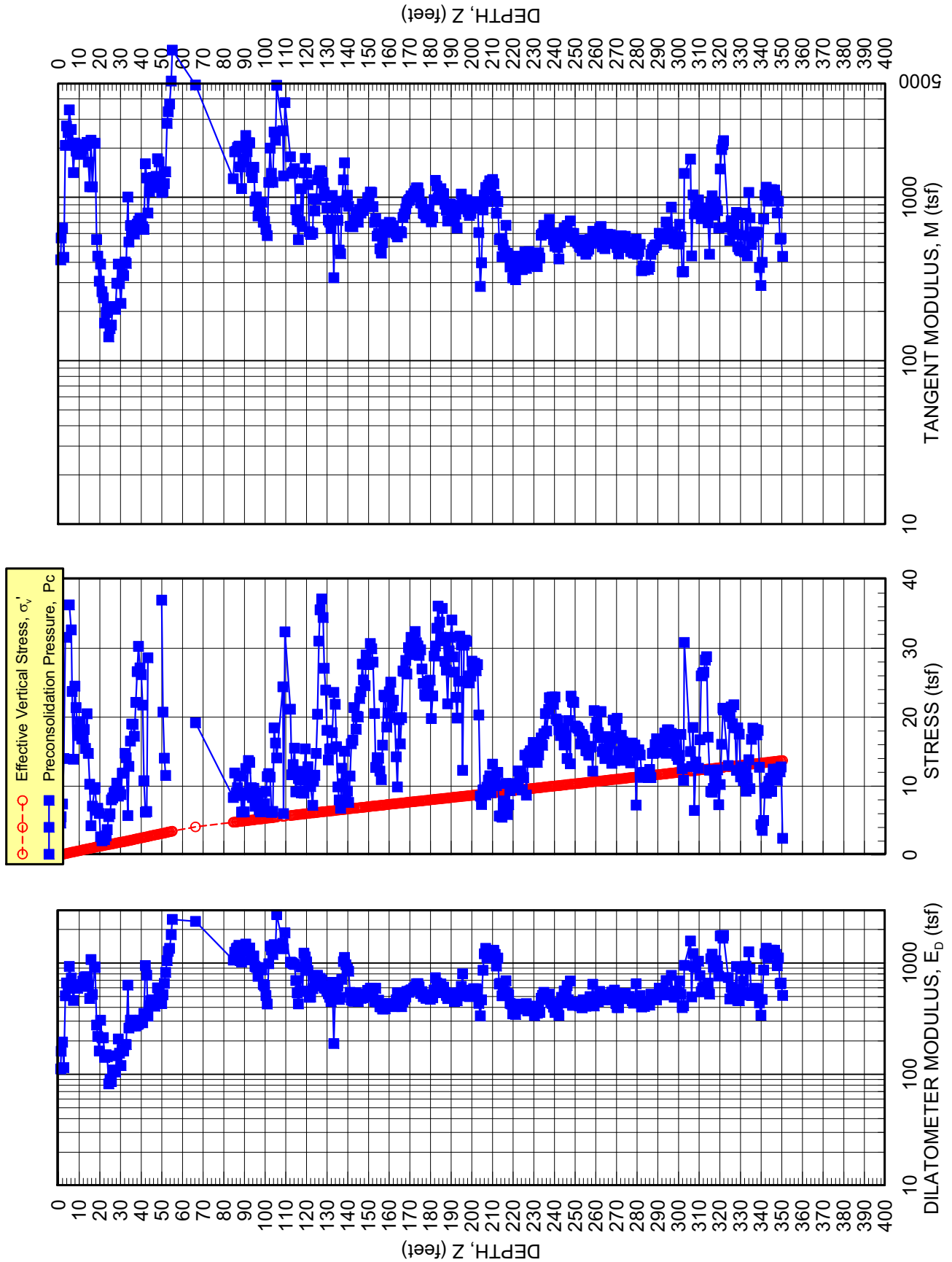
IN-SITU SOIL TESTING, L.C.
 ENGINEER: R. Failmezger
 SOUNDING DATE: 11/20/08

SOUNDING

DMT-301

INTERPRETED DMT DEFORMATION PARAMETERS

Ground Surface Elev.: ~ 97.0 Ft
 Water Depth: ~ 63.0 Ft



PROJECT: Calvert Cliffs NPP -- 2008 Subsurface Investigations
 LOCATION: Calvert County, Maryland

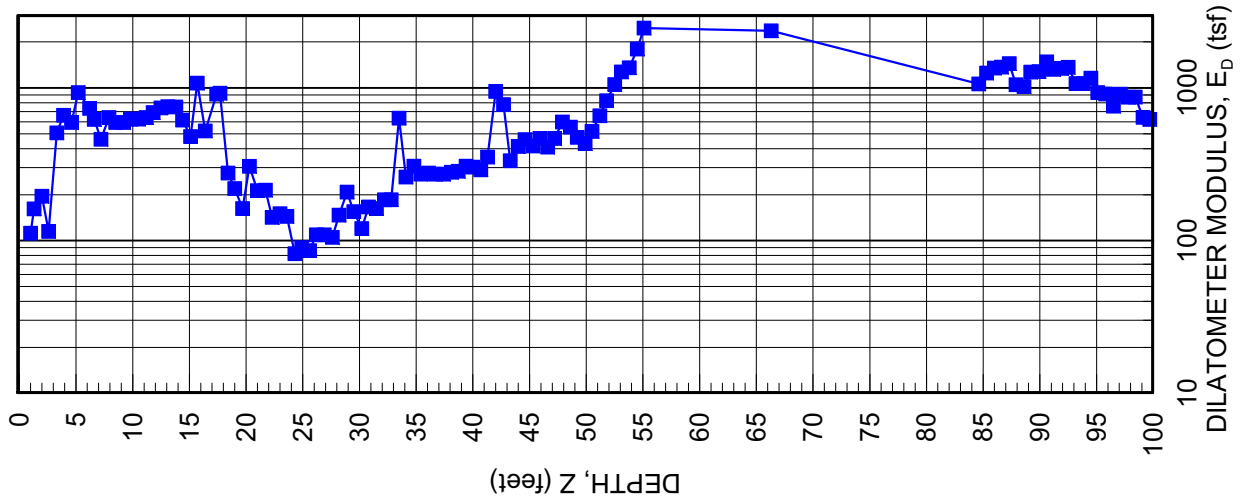
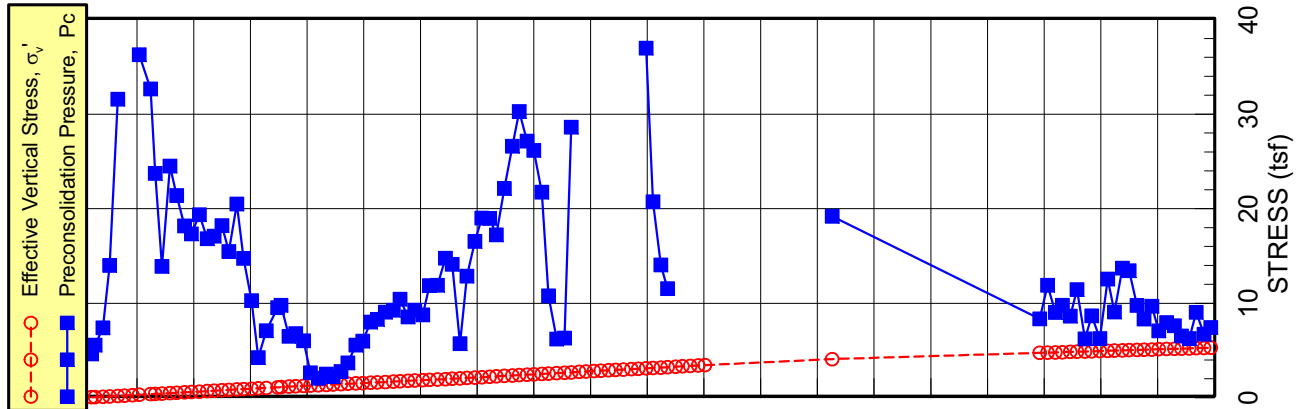
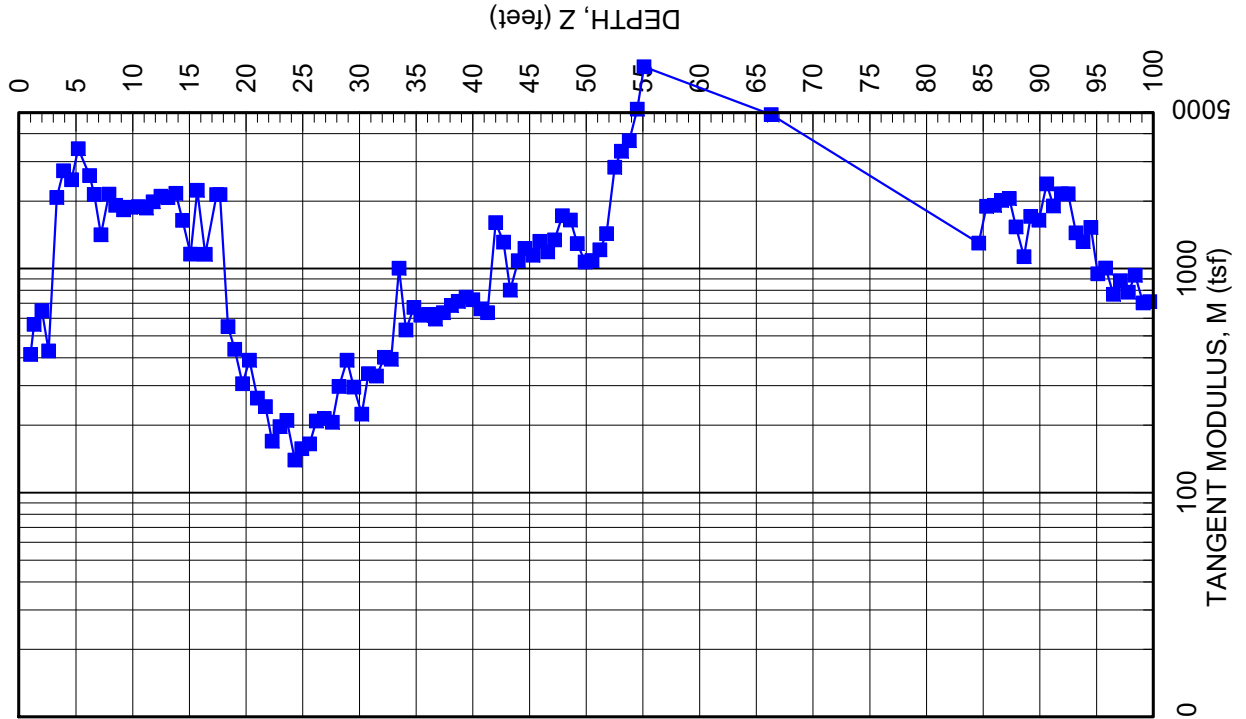
IN-SITU SOIL TESTING, L.C.
 ENGINEER: R. Failmezger
 SOUNDING DATE: 11/20/08

SOUNDING

DMT-301

INTERPRETED DMT DEFORMATION PARAMETERS

Ground Surface Elev.: ~ 97.0 Ft
 Water Depth: ~ 63.0 Ft



PROJECT: Calvert Cliffs NPP -- 2008 Subsurface Investigations
 LOCATION: Calvert County, Maryland

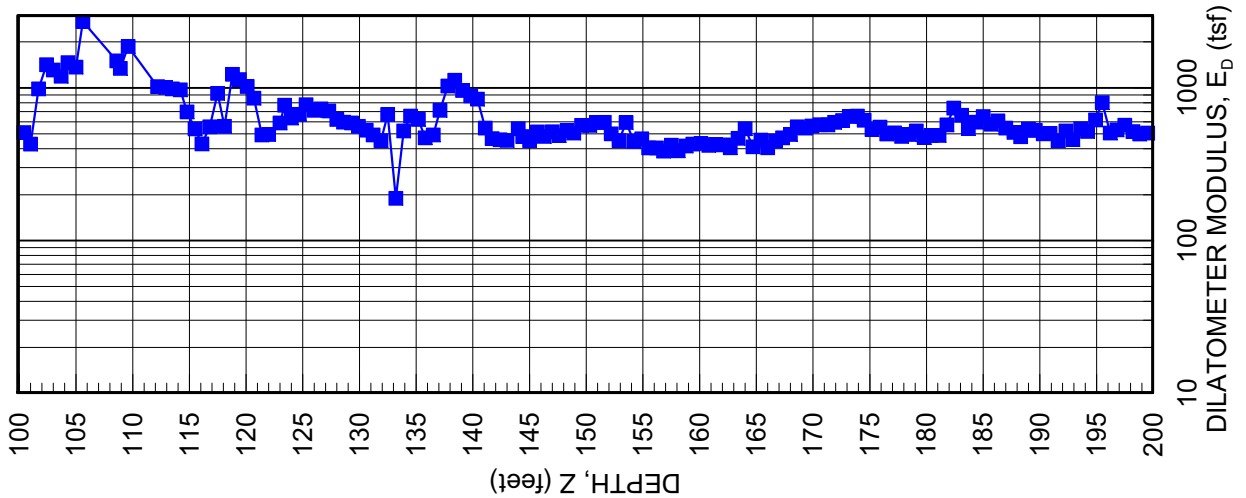
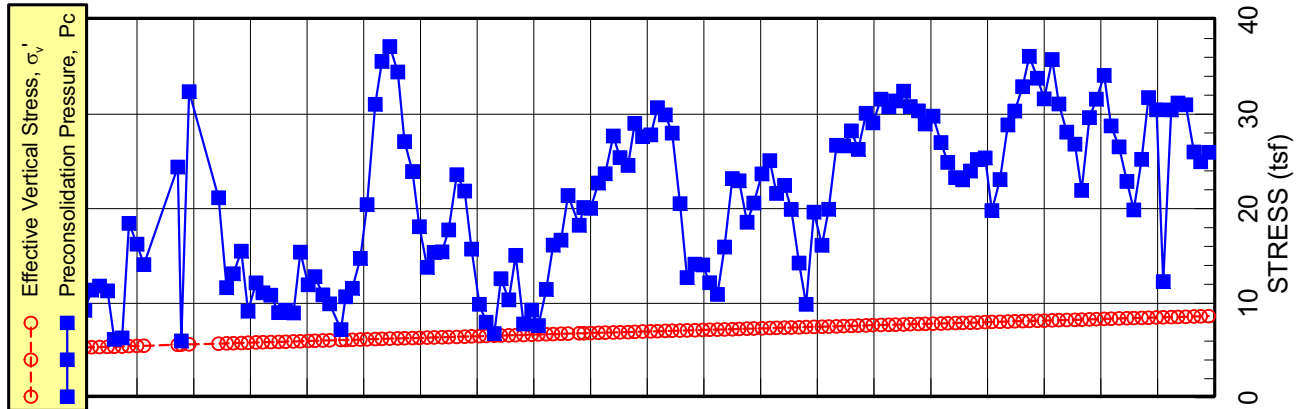
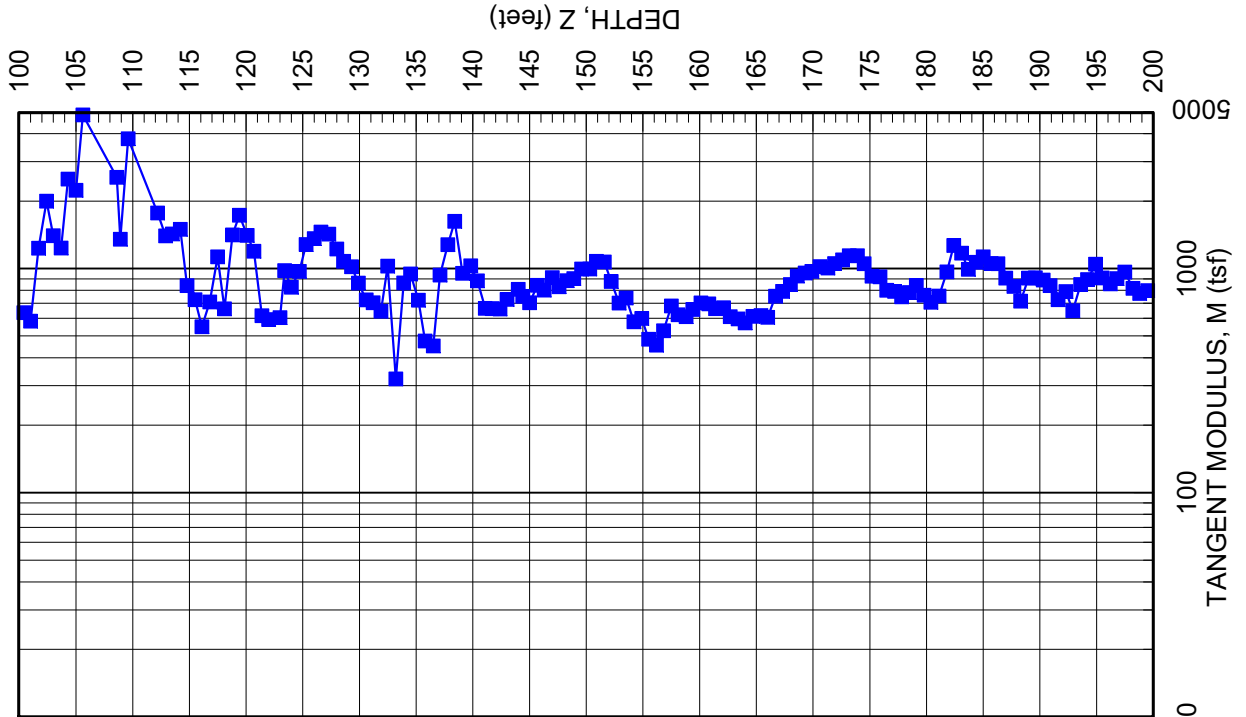
IN-SITU SOIL TESTING, L.C.
 ENGINEER: R. Failmezger
 SOUNDING DATE: 11/20/08

SOUNDING

DMT-301

INTERPRETED DMT DEFORMATION PARAMETERS

Ground Surface Elev.: ~ 97.0 Ft
 Water Depth: ~ 63.0 Ft



PROJECT: Calvert Cliffs NPP -- 2008 Subsurface Investigations
 LOCATION: Calvert County, Maryland

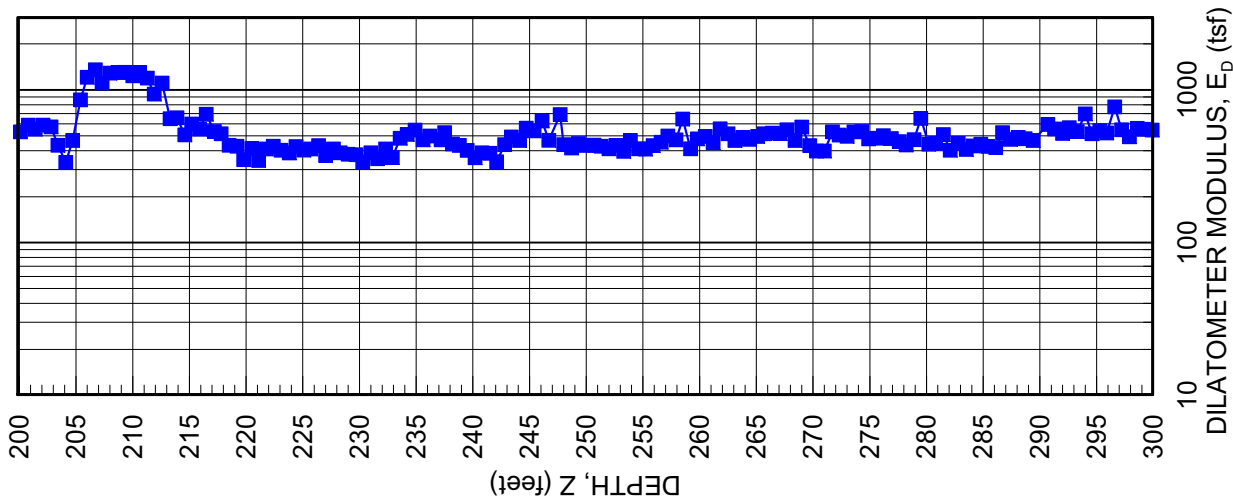
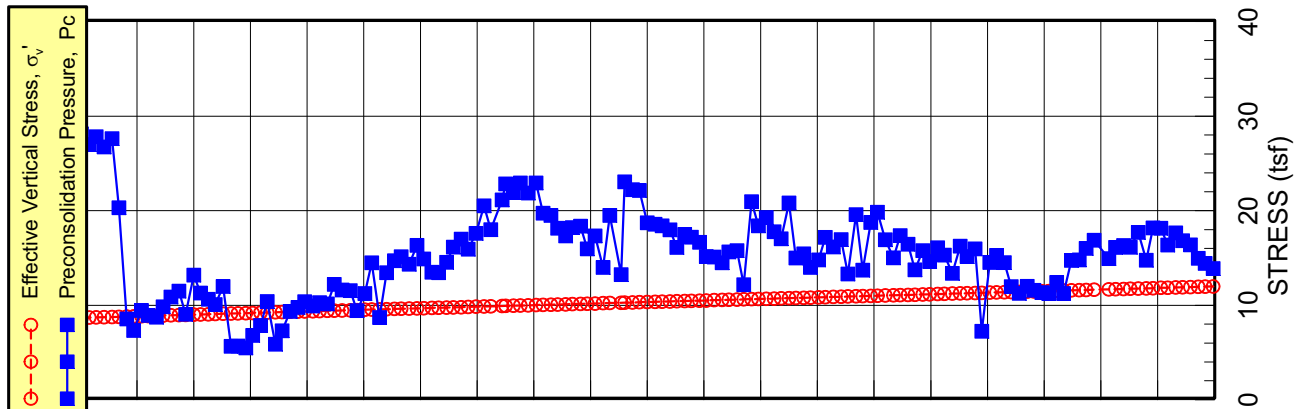
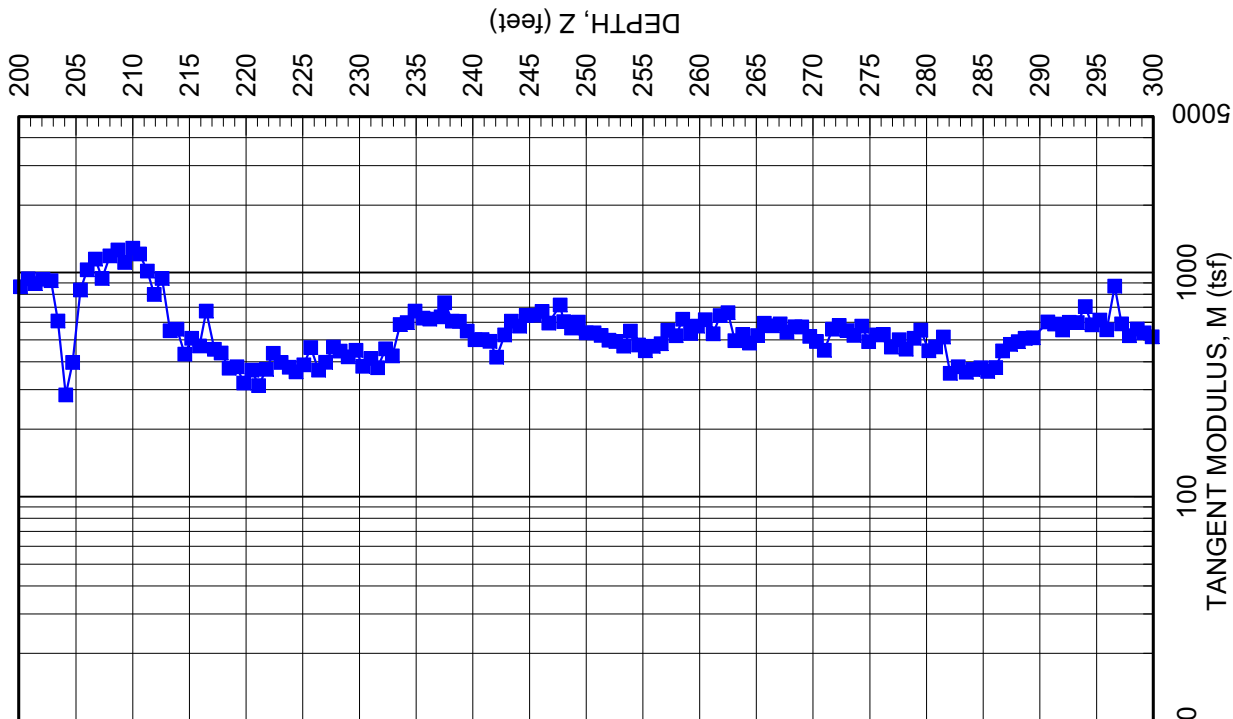
IN-SITU SOIL TESTING, L.C.
 ENGINEER: R. Failmezger
 SOUNDING DATE: 11/20/08

SOUNDING

DMT-301

INTERPRETED DMT DEFORMATION PARAMETERS

Ground Surface Elev.: ~ 97.0 Ft
 Water Depth: ~ 63.0 Ft



PROJECT: Calvert Cliffs NPP -- 2008 Subsurface Investigations
 LOCATION: Calvert County, Maryland

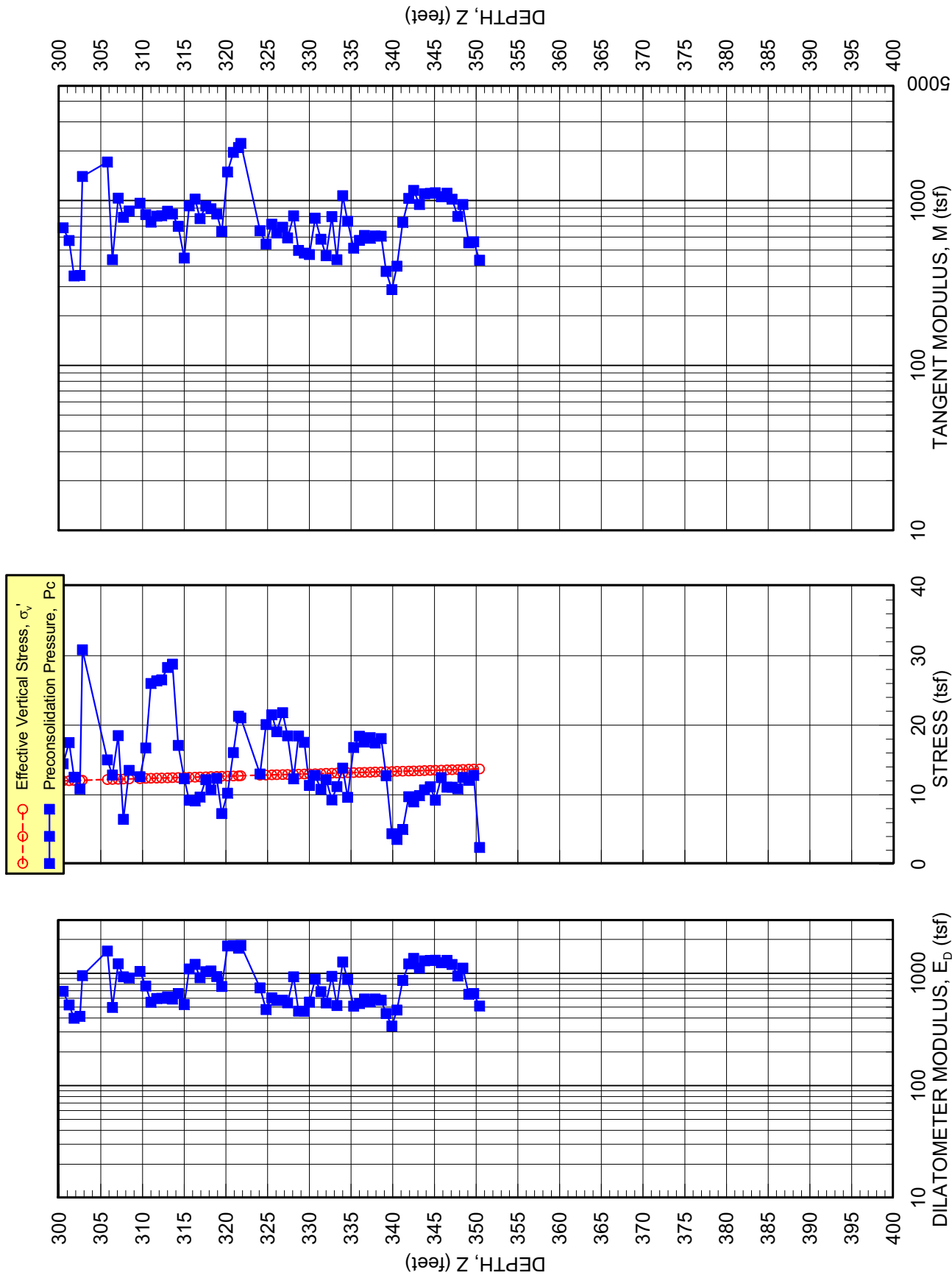
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 ENGINEER: R. Failmezger
 SOUNDING DATE: 11/20/08

SOUNDING

DMT-301

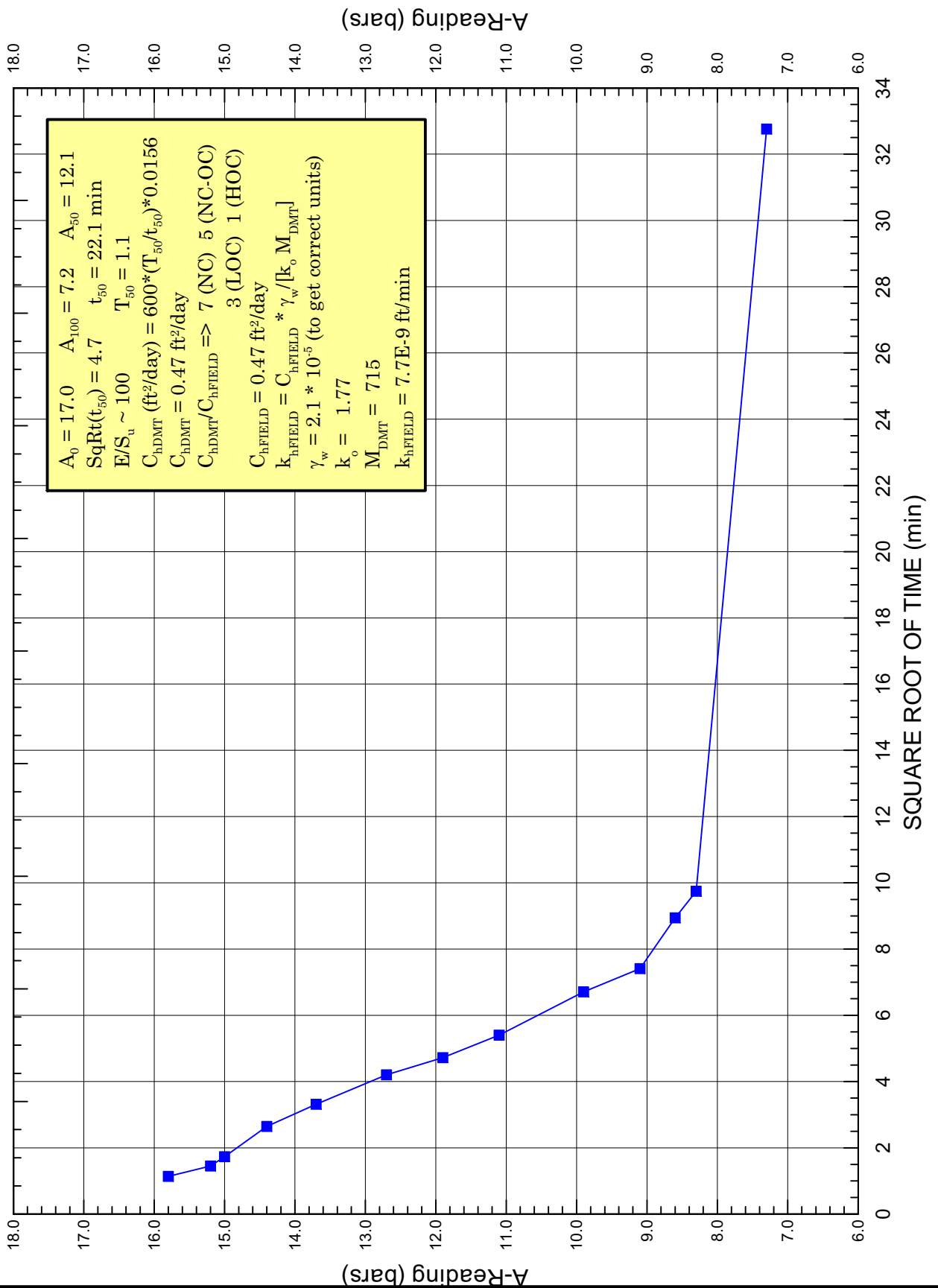
INTERPRETED DMT DEFORMATION PARAMETERS

Ground Surface Elev.: ~ 97.0 Ft
 Water Depth: ~ 63.0 Ft



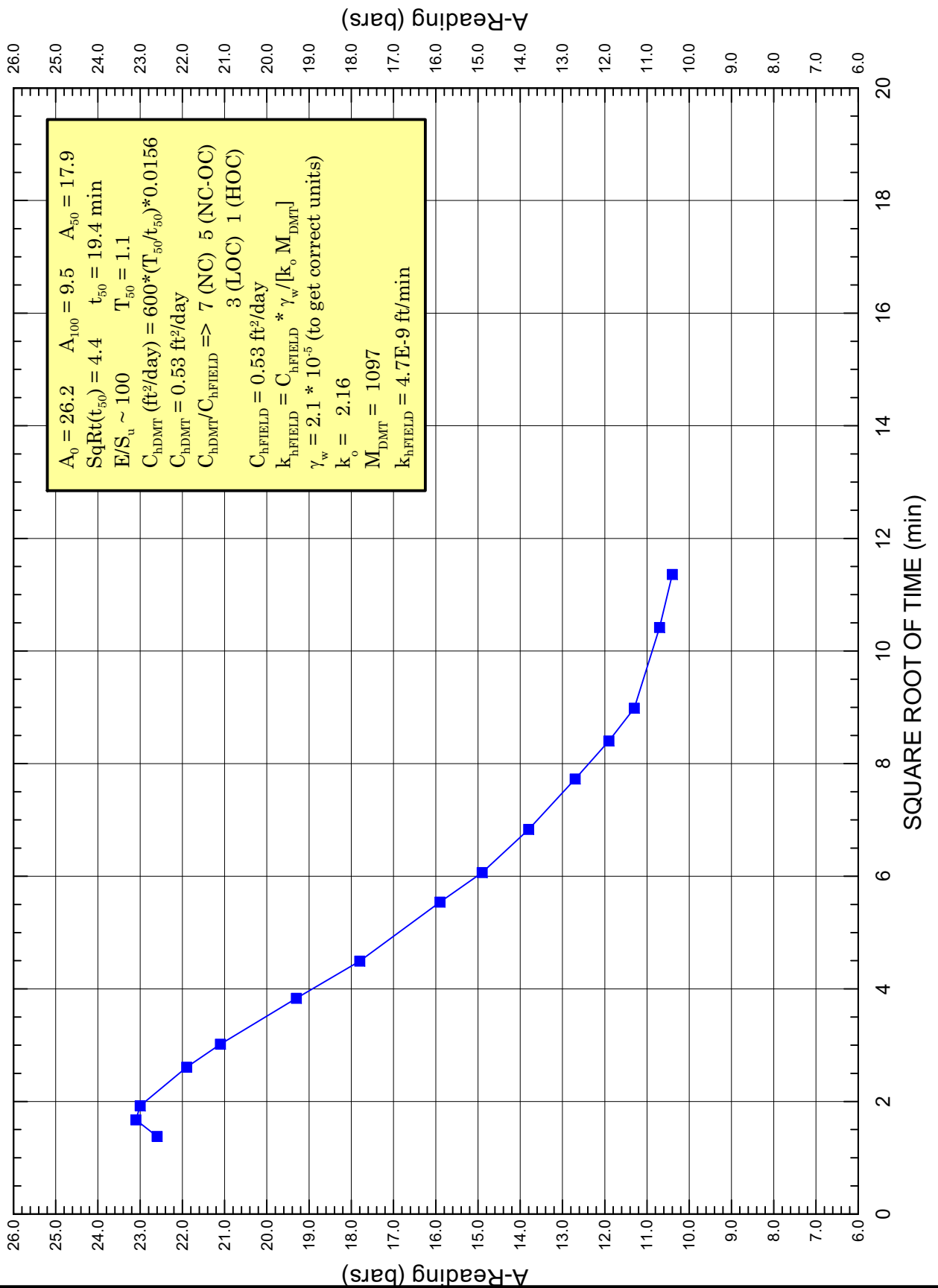
DILATOMETER "A2" DISSIPATION RESULTS

Depth = 12.0 m



DILATOMETER "A2" DISSIPATION RESULTS

Depth = 13.8 m



PROJECT: CCNPP -- 2008 Subsurface Investigations
 LOCATION: Calvert County, Maryland

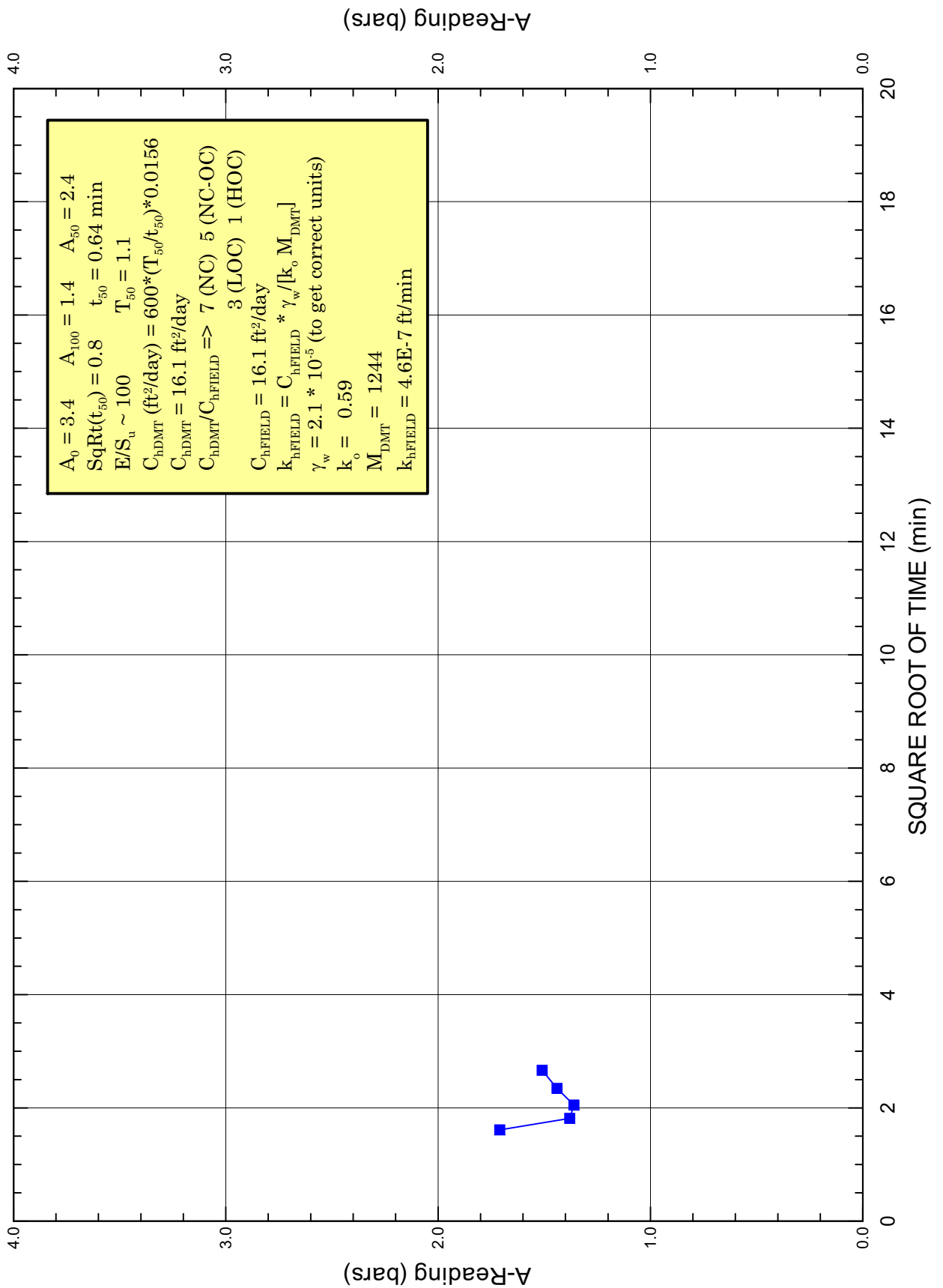
IN-SITU SOIL TESTING, L.C.
 ENGINEER: R. Failmezger
 SOUNDING DATE: 11-24-08

SOUNDING

DMT-301

DILATOMETER "A2" DISSIPATION RESULTS

Depth = 25.8 m



PROJECT: CCNPP -- 2008 Subsurface Investigations
LOCATION: Calvert County, Maryland

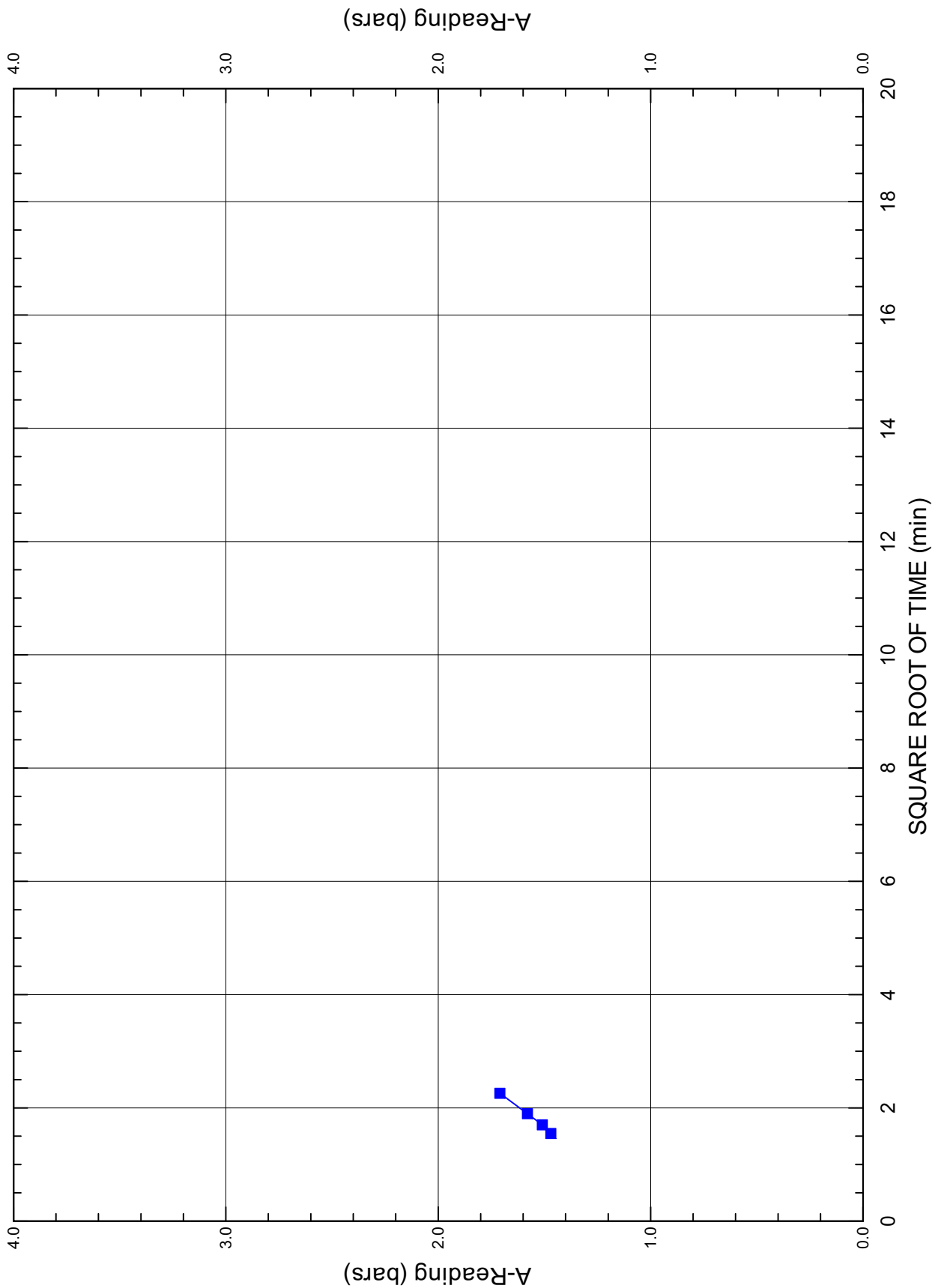
IN-SITU SOIL TESTING, L.C.
ENGINEER: R. Failmezger
SOUNDING DATE: 11-24-08

SOUNDING

DMT-301

DILATOMETER "A2" DISSIPATION RESULTS

Depth = 27.4 m



PROJECT: CCNPP -- 2008 Subsurface Investigations
LOCATION: Calvert County, Maryland

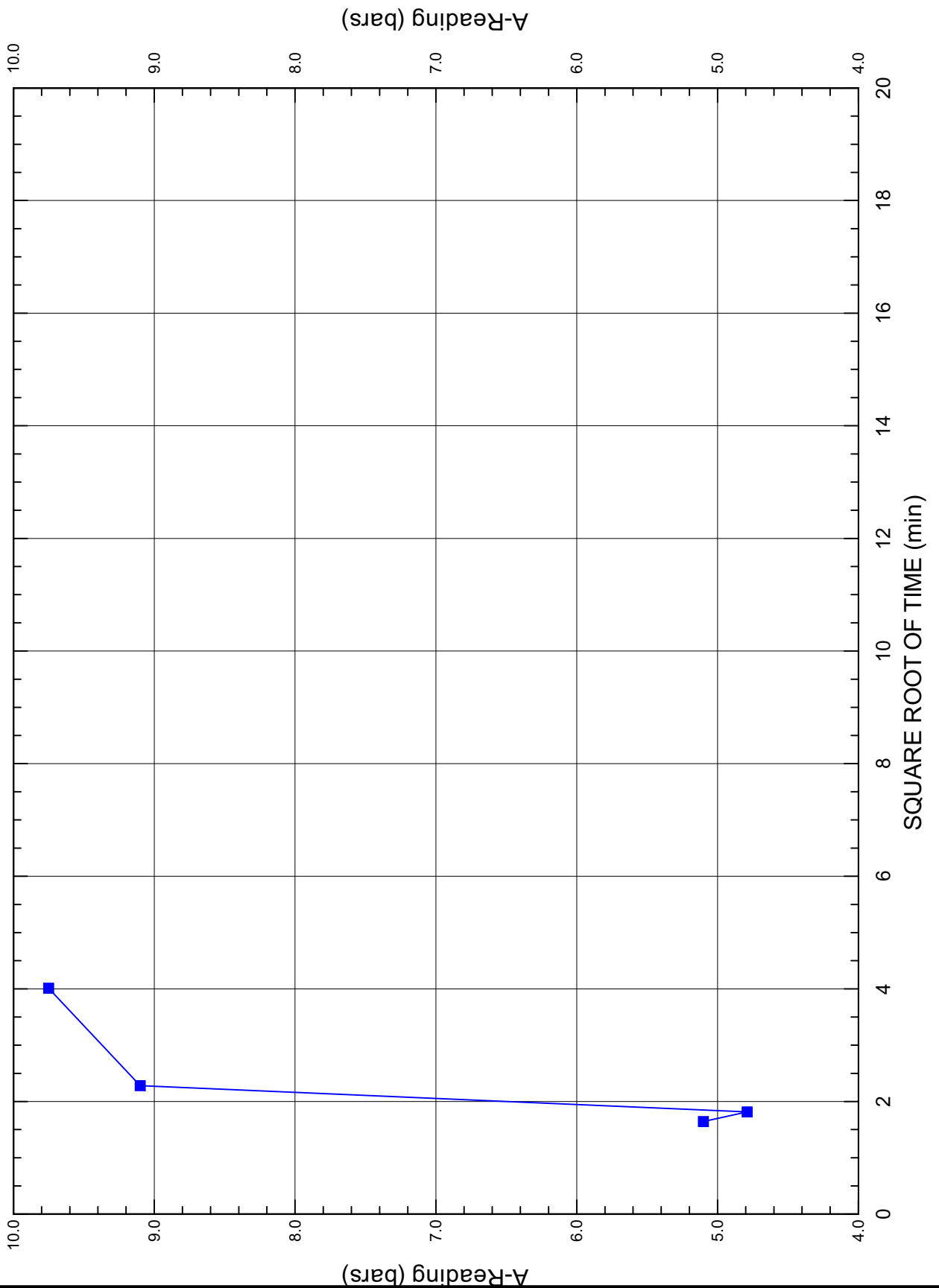
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ENGINEER: R. Failmezger
SOUNDING DATE: 11-26-08

SOUNDING

DMT-301

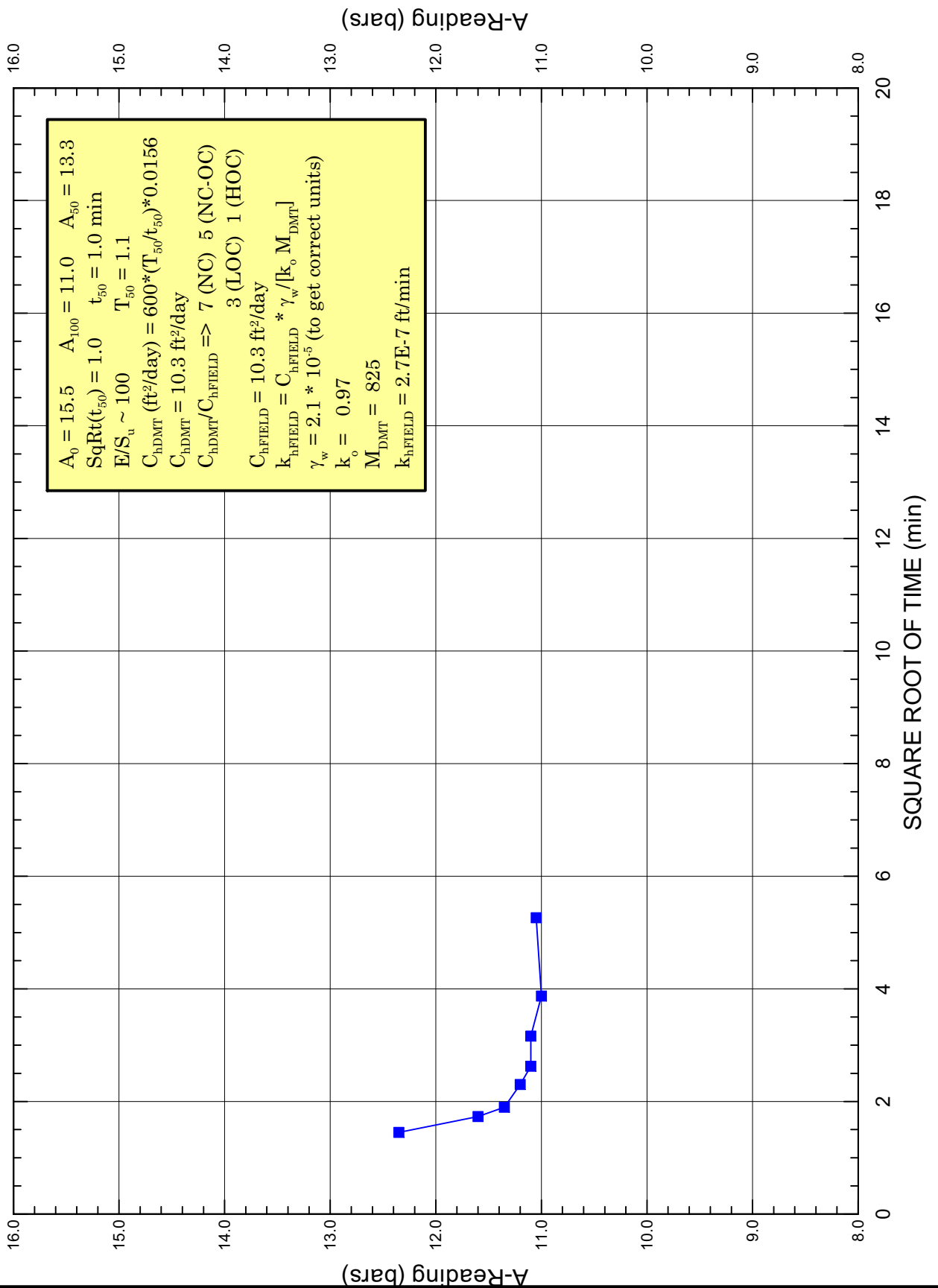
DILATOMETER "A2" DISSIPATION RESULTS

Depth = 34.2 m



DILATOMETER "A2" DISSIPATION RESULTS

Depth = 39.6 m



PROJECT: CCNPP -- 2008 Subsurface Investigations
LOCATION: Calvert County, Maryland

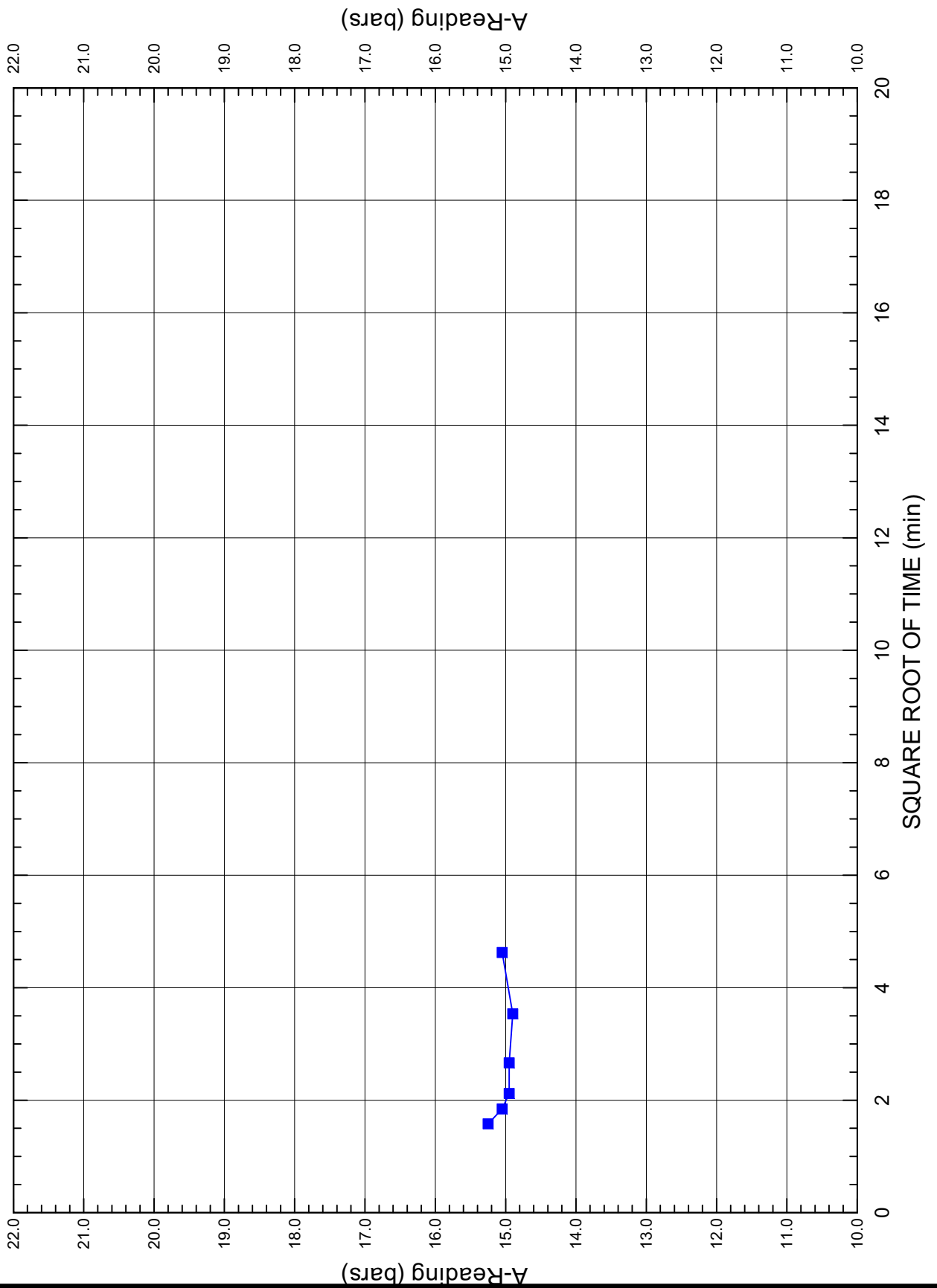
IN-SITU SOIL TESTING, L.C.
ENGINEER: R. Failmezger
SOUNDING DATE: 12-8-08

SOUNDING

DMT-301

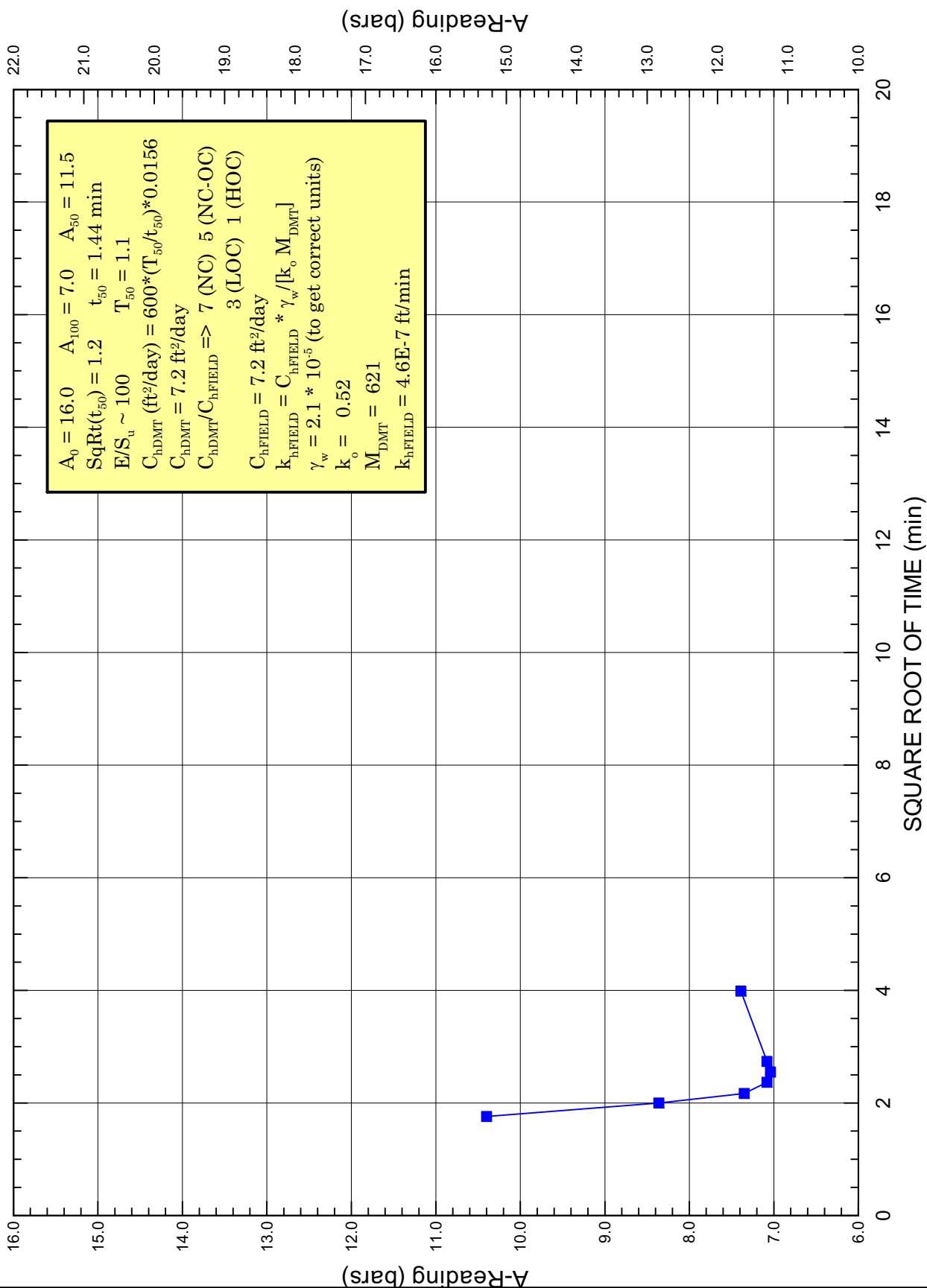
DILATOMETER "A2" DISSIPATION RESULTS

Depth = 85.0 m



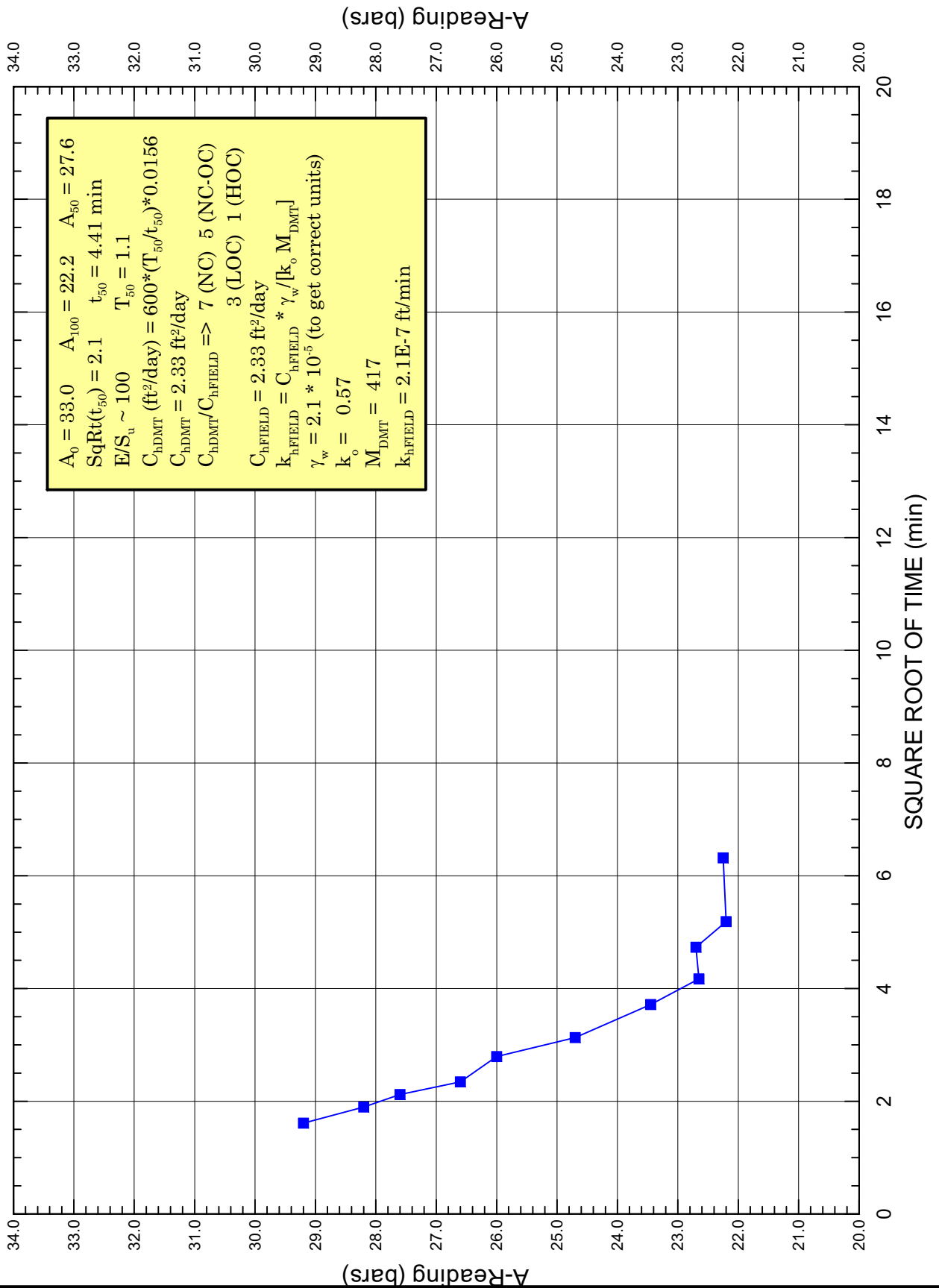
DILATOMETER "A2" DISSIPATION RESULTS

Depth = 97.4 m



DILATOMETER "A2" DISSIPATION RESULTS

Depth = 106.8 m



APPENDIX H

BOREHOLE GEOPHYSICS

Borehole Geophysics Report