



RESOLUTION No. 2018-26

OF THE BOARD OF DIRECTORS OF THE NEVADA IRRIGATION DISTRICT

**SIERRA YUBA RIVER CITIZENS LEAGUE'S REQUEST TO CEASE
ALL EXPENDITURES AND ACTIVITIES RELATED TO THE FURTHERANCE OF
THE PROPOSED CENTENNIAL WATER STORAGE PROJECT OR ANY OTHER
WATER STORAGE PROJECT ON THE BEAR RIVER**

NOW, THEREFORE BE IT RESOLVED, The Board hereby directs staff to cease, to the extent legally possible, all actions, expenditures, analysis, promotion, further information dissemination, or discussion in the furtherance of the proposed Centennial Water Storage Project, or any other water storage project involving the Bear River until the Raw Water Master Plan, authorized on April 25, 2018 under resolution 2018-09, is complete and accepted by vote of the Board.

PASSED AND ADOPTED by the Board of Directors of the Nevada Irrigation District at a special meeting held on the 9th day of October 2018, by the following vote:

AYES: Directors:
NOES: Directors:
ABSENT: Directors:
ABSTAINS: Directors:

President of the Board of Directors

Attest:

Secretary to the Board of Directors



SOUTH YUBA RIVER CITIZENS LEAGUE

August 27, 2018

William Morebeck, Division IV, President, Board of Directors
Nancy Weber, Division I Board Member
John H. Drew, Division II Board Member
Dr. Scott Miller, MD, Division III Board Member
Nick Wilcox, Division V Board Member
Mr. Remleh Scherzinger, General Manager

Nevada Irrigation District
1036 West Main Street
Grass Valley, CA 95945

Re: Placing a Vote to Cease Centennial Expenditures on the September 12, 2018 Nevada Irrigation District (NID) Board agenda

Dear President Morebeck, NID Board Members and Mr. Scherzinger,

The South Yuba River Citizens League (SYRCL) was pleased to provide comment on the Raw Water Master Plan Update (FATR #2135), item number 7, on the April 25, 2018 Board agenda. As stated, SYRCL is cautiously optimistic about this new direction and approach to engaging the public in objectively evaluating future water supply needs for the District. Again, SYRCL was pleased when we established open communication with Mr. Scherzinger and were assured a response to our original letter sent on April 26, 2018 with similar content to this one. SYRCL was also pleased when Mr. Scherzinger and Director Wilcox attended SYRCL's education event on July 13, 2018 *Water Management for the Yuba-Bear Watershed: A Roundtable Discussion*. We believe it was a step in the right direction for our community, and still believe that we can move in a positive direction with the update to the Raw Water Master Plan (RWMP). Now after four months waiting for a response, SYRCL is disappointed that we have to reiterate our concerns and resubmit our official agenda request to the Nevada Irrigation District (NID) Board.

Agenda Item Request

The purpose of this letter is to request that the NID Board vote on whether to cease, where legally possible, work on the Centennial Project. One of SYRCL's greatest concerns, as expressed in our public comments at the April 25 and July 25, 2018 Board meetings, and most recently at the August 22, 2018 Board meeting, is that expenditures, including property acquisitions, legal analysis, planning, engineering, promotion, study, and all field work related to Centennial Dam cease while the RWMP update process proceeds and comes to its objective conclusion. SYRCL hopes and intends to continue lending its extensive experience in stakeholder processes and scientific and policy analysis to assure a successful and objective outcome of the RWMP update process.

To this end, we respectfully ask General Manager Mr. Scherzinger and the Board Directors to place a resolution on the Board agenda, that if so moved and voted in favor of by a majority of the Board Directors, would direct staff to cease, to the extent legally possible, all expenditures and activities related to the furtherance of the Centennial project or any other water storage project on the Bear River until the RWMP process is complete and the Board accepts its conclusions and recommendations. A litany of reasons and rationales for this request are listed in the attached supporting memorandum, but the following single point is summarized in this letter to focus the attention of the NID Board and management on this most critical action.¹

Lack of Public Trust for RWMP Process

As a result of its premature and continued activities in furtherance of Centennial, NID begins the RWMP update process with a deficit of public trust. Stakeholder processes are delicate and require constant vigilance to the risks of failure and their concerted mitigation. A single wrong turn can result in substantial avoidable effort to recapture the trust necessary for success. Most important among these are actions and decisions taken in establishing and launching the process.

James Creighton's seminal treatise, *The Public Participation Handbook*, articulates this concern.² Mr. Creighton's handbook is extensive, and contains numerous recommendations relevant to our concerns and the RWMP update process. Mr. Creighton found that there are numerous benefits of public participation in the decision-making process, including improved quality of decisions, minimizing cost and delay, consensus building, increased ease of implementation, *avoiding worst-case confrontations, maintaining credibility and legitimacy, anticipating public concerns and attitudes, and developing a civil society.*³

Today, NID's single greatest risk of failure of the RWMP update process is that continued activity in support or furtherance of the Centennial project will be taken by the public as NID's bias within the RWMP process. In the four months between the first request letter and this agenda request, NID's lack of response to SYRCL and Foothill Water Network's requests, continuance of property acquisition, release of the Centennial audit, and two demolitions have already damaged the RWMP process before it has even begun.⁴ Because of the existing trust deficit, your public is very informed and engaged, and will immediately discount the RWMP process and seek to undermine it if NID continues work on Centennial. Further evidence of this lack of trust was shown by the hour-long public comment period at the Board meeting on July 25, 2018 and the extensive public comments given in response to the re-release of the independent Centennial audit. If this continues, the implementation of any update to the RWMP will fail, and the public and other state agencies will take on a deeper and more pervasive examination of NID's actions and lack of transparency.

¹ As required by NID Board Policy § 5020.

² See Mr. Remleh Scherzinger's RWMP proposal to the NID Board, April 26, 2018.

³ Creighton, James. *The Public Participation Handbook*. Jossey-Bass (2005), p. 18-19 (emphasis added).

⁴ At the NID Board Meeting July 25, 2018 NID Staff reported in the June warrants two demolitions and a total spending of over \$1 million out of the \$4 million budgeted for Centennial project this year. Independent Audit for Centennial published in July confirmed an additional \$2 million budgeted for the project next year, 2019.

Requested Resolution

To prevent public disenchantment with the RWMP process and re-engage the proper stakeholders and the public, SYRCL strongly recommends that the NID Board at its September 12, 2018 meeting move and deliberate the following resolution:

“The Board hereby directs staff to cease, to the extent legally possible, all actions, expenditures, analysis, promotion, further information dissemination, or discussion in the furtherance of the Centennial Water Storage Project or any other water storage project involving the Bear River until the Raw Water Master Plan, authorized on April 25, 2018 under resolution 2018-09, is complete and accepted by vote of the Board.”

This language is repeated in a supporting memorandum to this letter, as required by the NID Board Policy Manual.⁵

Be assured that this formal agenda item request is offered in the spirit of engagement and support of re-building trust between NID and its constituents to the end of a collaborative and enriching future for NID and its important mission to, “provide a dependable, quality water supply; continue to be good stewards of the watersheds, while conserving the available resources in our care.”⁶

NID Policy Code § 5020 – Formal Agenda Item Request

The following are the requirements from the relevant code sections from NID’s Board Policy Manual, Section 5020 policy for the public to agendize, responses to which are included in this letter and packet:

“5020.2 Any member of the public may request that a matter directly related to District business be considered for placement on the agenda of a regularly scheduled meeting of the Board of Directors, subject to the following conditions:

5020.2.1 The request *must be in writing and be submitted to the General Manager together with supporting documents and information, if any, at least seven business days prior to the close of the agenda for the meeting where the item is to be considered.* If the General Manager decides the request should be placed on a Board agenda, General Manager may exercise his/her discretion in including the item on the next, or a subsequent meeting, agenda depending on the press of other business before the Board.”

Oral guidance from Mr. Scherzinger, conveyed and confirmed by electronic mail dated June 27, 2018, responses to which are included in this letter and packet:

“In order to submit a formal 5020 request, SYRCL would have to ‘rework’ the letter to:

1. Address the Board only, not NID Staff.

⁵ As required by NID Policy § 5020.

⁶ Please see NID mission statement at <https://nidwater.com/>.

2. Include supporting documents, e.g. draft resolution language, technical support for agenda item request, letters of support and copies of other communications (such as this one), etc.
3. Send the letter plus necessary documents as a packet to you, along with the Board President, for consideration.”

After Mr. Scherzinger’s clarification, we have addressed this letter to the NID Board members *and* Mr. Scherzinger because section 5020 says to address it to the General Manager, and the General Manager has said to address it to the Board. We fully expect that this request will not be denied because we have done our best to conform to the conflicting information the District has provided.

SYRCL believes our original agenda request letter of April 26, 2018 conformed to NID policy section 5020, if not in letter, certainly in spirit, intent, and good faith. Now nearly four months later and after numerous assurances that we would receive a written response, we now re-submit the request in our best effort to comply to the absolute letter of NID policy and to additional, if contradictory, suggestions and interpretations by the General Manager and also to exercise the option to include supporting documentation, suggested and allowed, but not required by section 5020.

According to NID policy section 5020, the only manner by which a compliant request to agendize an item may be denied is for the General Manager to determine that the request does not directly relate to District business.⁷ This matter and request certainly relates directly to District business and, therefore, SYRCL expects to see the matter agendized and submitted to the NID Board for consideration at their September 12 or September 26, 2018 regularly scheduled meetings. If this compliant request is denied or delayed beyond that date, we expect a timely written communication to the affect and the reasons for it as a reflection of the good faith and effort SYRCL and the community have shown by our sincere interest and patience.

We look forward to the deliberations of the Board and their vote so the community can improve its understanding of the Board’s thoughts and positions on the matter, and so the RWMP process might still be embraced. Considering eliminating the inherent bias of continued premature work on the Centennial project while the need for it is being ‘objectively’ studied in the RWMP update process would be a notable act of good faith offered by NID toward the re-building of now lost public trust.

Respectfully,



Melinda Booth
Executive Director

⁷ See NID Policy Code § 5020.2.2 “The General Manager shall be the sole judge of whether the request is or is not a ‘matter directly related to District business’ in determining whether to place the matter on a meeting agenda.”

cc: Mr. Remleh Scherzinger, General Manager, Nevada Irrigation District
Traci Sheehan, Foothills Water Network

DRAFT RESOLUTION LANGUAGE

“The Board hereby directs staff to cease, to the extent legally possible, all actions, expenditures, analysis, promotion, further information dissemination, or discussion in the furtherance of the Centennial Water Storage Project or any other water storage project involving the Bear River until the Raw Water Master Plan, authorized on April 25, 2018 under resolution 2018-09, is complete and accepted by vote of the Board.”

SUPPORTING EVIDENCE FOR SYRCL PROPOSAL FOR A VOTE TO CEASE CENTENNIAL EXPENDITURES

1. Liability from poorly purchased properties that now have to be demolished while waiting for Dam project approval. *See* copy of NID June Warrants in Attachment A.
2. Lack of proof to the public that scientifically accurate hydrology for the Yuba-Bear Rivers justifies an additional dam, and no recent demonstration that accurate hydrology is the basis for its water management decisions. As this is one of the most complex dam and hydropower systems in the country, experts must be involved in this evaluation. How can “multiple pathways” be objectively evaluated for a RWMP if NID has already decided the preferred one is another dam?
3. Lack of updated District projections since 2011 for water demand, i.e., accurate population increases. *Please see* NID’s publicly available Water Management Plans available on their website.
4. Lack of updated District projections since 2011 for water supply, i.e, detailed modeling for actual effects of climate change on water supply, and details of predicted differentiations from annual precipitation of snow versus rainfall. *Please see* NID’s publicly available Water Management Plans available on their website.
5. NID has not demonstrated any consideration for potential California Bay-Delta Water Quality Control Plan or California WaterFix flow implementations, and their effect on water supply in the district, i.e., increase of unimpaired flows.
6. NID has not secured the water rights necessary for the project and spending additional NID customer-paid resources for water rights legal assistance (i.e., hiring outside counsel) and additional work on the Draft Environmental Impact Report (DEIR) at this point is predecisional. *See* copy of Water Rights Petition in Attachment B and recent Centennial Project Staff Report Update from NID Engineering Committee Meeting 8-21 in Attachment H.
7. Lack of fiscal transparency and history of irresponsible spending, as evidenced by a poor audit of the project released in July and a second version released in August. *See* copy of Audit Version 1 in Attachment C and a copy of Audit Version 2 in Attachment D.
8. The California Water Commission (CWC) declared that the proposed Centennial Dam does not give any public benefit and denied funding under Proposition 1 Water Storage Funding program. *See* final California Water Commission Decision in Attachment E.
9. NID and the community still do not know how much the project will cost, or who will pay for it. The CWC said the original NID project cost estimate was wrong, placing the cost at ~\$450 million, taking into consideration only construction costs. Most of this cost would be placed on this community’s shoulders. *See* Attachment F.
10. In addition, there is a distinct risk that the water in the Dam would need to be sold outside this community in order to fund the project, which again would fundamentally undermine the RWMP and solidify the lack of trust the community already harbors towards NID. *See* American River Watershed Institute’s *Opinion Paper on Potential Centennial Project Costs and Revenues* by Otis Wollan in Attachment G.

Additional Resources:

- *See* Attachment I, copies of relevant local articles detailing lack of public support and trust surrounding the proposed Centennial Dam.

- *See* Attachment J, The Foothills Water Network's Comments on NID's Centennial Water Supply Project application to the California Water Commission.
- *See* Attachment K, NID's Policy Code section 5020.
- *See* Attachment L, General Manager Mr. Scherzinger's Email Communication to Melinda Booth.

Table of Contents

Attachments

- A. NID June Warrants.
- B. NID Water Rights Petition and Application.
- C. NID Independent Centennial Audit July Version 1.
- D. NID Independent Centennial Audit August Version 2.
- E. California Water Commission's public benefit and cost estimate analysis.
- F. California Water Commission's ineligible determination.
- G. American River Watershed Institute's *Opinion Paper on Potential Centennial Project Costs and Revenues* by Otis Wollan.
- H. Centennial Project Staff Report Update from NID Engineering Committee Meeting August 21, 2018.
- I. The Foothill Water Network's Comments on NID's Centennial Water Supply Project to California Water Commission.
- J. Press articles detailing lack of public support and trust surrounding Centennial Dam.
- K. NID's Policy Code § 5020.
- L. General Manager Rem Scherzinger's Email Communication to Melinda Booth.

Attachment

A

PAYROLL FUND

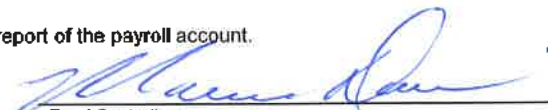
WARRANT NUMBERS: 80926-80935
VOUCHER NUMBERS: V82926-83118
VOIDED VOUCHER/CHECKS: V83109
MANUAL CHECKS: 80936

TO: The Board of Directors

The following is a report of disbursements of the Payroll Fund for the period:
4/30/2018 THROUGH 5/13/2018 PAID 5/18/2018

DISBURSEMENTS	WATER	RECREATION	HYDRO	TOTAL
Gross Payroll	470,654.03	21,480.81	100,759.63	592,894.47
Less: PERS Def Comp Adj	(216.03)			(216.03)
Plus: Waived Medical	-			
Less: Voluntary Deductions	(62,642.36)	(2,282.19)	(14,832.14)	(79,756.69)
Less: Withholding Taxes	(65,518.20)	(3,090.15)	(15,891.59)	(84,499.94)
Net Pay	342,277.44	16,108.47	70,035.90	428,421.81
Add: FIT	43,756.48	2,061.46	10,383.72	56,201.66
SIT	15,008.18	714.17	4,050.06	19,772.41
FICA (employee share)	-			-
FICA (employer share)	-			-
Medicare (employee share)	6,753.54	314.52	1,457.81	8,525.87
Medicare (employer share)	6,753.42	314.52	1,457.81	8,525.75
Total Payroll Taxes	72,271.62	3,404.67	17,349.40	93,025.69
Amount Deducted from Payroll Account	414,549.06	19,513.14	87,385.30	521,447.50
Other Adjustments:				
Voluntary Deductions	62,642.36	2,282.19	14,832.14	79,756.69
PERS- (Employer Share)	39,474.75	1,852.06	8,566.72	49,893.53
Deferred Compensation 1% Match (BOD)	-	-	-	-
Rent	-	-	(16.00)	(16.00)
Medical - EMPLOYEE	(7,273.34)	-	(925.62)	(8,198.96)
NET PAYROLL PAID	509,392.83	23,647.39	109,842.54	642,882.76

I declare under penalty of perjury that the foregoing is a correct report of the payroll account.


 Fund Custodian

PAYROLL FUND

WARRANT NUMBERS: 80937-80947
 VOUCHER NUMBERS: V83119-83315

VOIDED VOUCHER/CHECKS:

TO: The Board of Directors MANUAL CHECKS

The following is a report of disbursements of the Payroll Fund for the period:
 5/14/2018 THROUGH 5/27/2018 PAID 6/1/2018

DISBURSEMENTS	WATER	RECREATION	HYDRO	TOTAL
Gross Payroll	474,854.36	22,182.62	103,389.52	600,426.50
Less: PERS Def Comp Refund	216.03			216.03
Plus: Waived Medical	5,994.87		1,712.62	7,707.69
Less: Voluntary Deductions	(59,844.51)	(2,241.07)	(14,980.63)	(77,066.21)
Less: Withholding Taxes	(66,391.47)	(3,201.49)	(16,518.42)	(86,111.38)
Net Pay	354,829.28	16,740.06	73,603.29	445,172.63
Add: FIT	44,121.40	2,138.00	10,786.82	57,046.22
SIT	15,043.45	741.84	4,223.83	20,009.12
FICA (employee share)	375.58			375.58
FICA (employer share)	375.55			375.55
Medicare (employee share)	6,851.04	321.65	1,507.77	8,680.46
Medicare (employer share)	6,851.04	321.65	1,507.77	8,680.46
Total Payroll Taxes	73,618.06	3,523.14	18,026.19	95,167.39
Amount Deducted from Payroll Account	428,447.34	20,263.20	91,629.48	540,340.02
Other Adjustments:				
Voluntary Deductions	59,844.51	2,241.07	14,980.63	77,066.21
PERS- (Employer Share)	39,487.07	1,867.58	8,776.43	50,131.08
Deferred Compensation 1% Match (BOD)	49.52	-	-	49.52
Rent	-	-	(16.00)	(16.00)
Medical - EMPLOYEE	(7,415.87)	-	(925.62)	(8,341.49)
NET PAYROLL PAID	520,412.57	24,371.85	114,444.92	659,229.34

I declare under penalty of perjury that the foregoing is a correct report of the payroll account.


 Fund Custodian

PAYROLL FUND

WARRANT NUMBERS: 80948-80960
VOUCHER NUMBERS: V83316-83507
VOIDED VOUCHER/CHECKS: 80961
MANUAL CHECKS: 80961

TO: The Board of Directors

The following is a report of disbursements of the Payroll Fund for the period:
5/28/2018 THROUGH 6/10/2018 PAID 6/15/2018

DISBURSEMENTS	WATER	RECREATION	HYDRO	TOTAL
Gross Payroll	474,624.06	23,015.53	106,111.24	603,750.83
Less: PERS Def Comp Refund	-	-	-	-
Plus: Waived Medical	-	-	-	-
Less: Voluntary Deductions	(63,004.00)	(2,357.11)	(15,602.69)	(80,963.80)
Less: Withholding Taxes	(66,530.18)	(3,397.15)	(16,720.42)	(86,647.75)
Net Pay	345,089.88	17,261.27	73,788.13	436,139.28
Add: FIT	44,412.76	2,264.12	10,911.73	57,588.61
SIT	15,307.02	796.39	4,273.18	20,376.59
FICA (employee share)	-	-	-	-
FICA (employer share)	-	-	-	-
Medicare (employee share)	6,810.40	336.64	1,535.51	8,682.55
Medicare (employer share)	6,810.31	336.64	1,535.51	8,682.46
Total Payroll Taxes	73,340.49	3,733.79	18,255.93	95,330.21
Amount Deducted from Payroll Account	418,430.37	20,995.06	92,044.06	531,469.49
Other Adjustments:				
Voluntary Deductions	63,004.00	2,357.11	15,602.69	80,963.80
PERS- (Employer Share)	39,842.78	1,935.01	8,783.27	50,561.06
Deferred Compensation 1% Match (BOD)	-	-	-	-
Rent	-	-	(16.00)	(16.00)
Medical - EMPLOYEE	(7,273.34)	-	(925.62)	(8,198.96)
NET PAYROLL PAID	514,003.81	25,287.18	115,488.40	654,779.39

I declare under penalty of perjury that the foregoing is a correct report of the payroll account.


 Fund Custodian

Nevada Irrigation District
Check Register Report
Check Date: 5/16/18 thru 6/15/18

Vendor	Check #	Account	Project/Facility	Description	Total
17th District Agricultural Asn					
	86102	52711 - Education/Training/Meals	Operating Expense	Fair Booth Rental Agrmnt	\$1,300.00
					Vendor Subtotal: \$1,300.00
17th District Agricultural Asn					
A & A Ready Mix Concrete Inc					
	86103	52504 - Materials	10230 - Main Office	Retainer Blocks	\$262.76
		52504 - Materials	10230 - Main Office	Retainer Blocks	\$396.83
		52504 - Materials	10230 - Main Office	50/50 Blend	\$4,026.34
	86354	52504 - Materials	10230 - Main Office	50/50 Blend	\$2,644.38
	86502	52504 - Materials	10230 - Main Office	50/50 Blend	\$2,017.44
					Vendor Subtotal: \$9,347.75
A & A Ready Mix Concrete Inc					
A Door Store					
	86289	52504 - Materials	10308 - North Auburn Trmt Plt	Weatherstrip	\$19.46
		52504 - Materials	10308 - North Auburn Trmt Plt	Hinge/Metal/Bolts	\$1,858.67
					Vendor Subtotal: \$1,878.13
A Door Store					
A Teichert & Son, Inc.					
	86209	52504 - Materials	10433 - Camp Far West Canal	Misc Rock	\$1,502.88
		52504 - Materials	10493 - Auburn Ravine Canal II	Backing #2	\$2,601.08
	86428	13108 - N-8 Cement and Aggregates	Inventory Stocking	3/4 AB2/Enviro Fee	\$1,586.73
		52504 - Materials	10493 - Auburn Ravine Canal II	Backing 2/Enviro Fee	\$2,574.01
					Vendor Subtotal: \$8,264.70
A Teichert & Son, Inc.					
A To Z Supply					
	86104	52504 - Materials	10367 - Clear Creek Canal	#50 Bentonite Return	(\$57.70)
		52504 - Materials	Operating Expense	Spring Ext	\$4.83

Nevada Irrigation District
Check Register Report
Check Date: 5/16/18 thru 6/15/18

Vendor	Check #	Account	Project/Facility	Description	Total
A To Z Supply					
	86104				
		52504 - Materials	Operating Expense	Spring Ext	\$9.65
		52504 - Materials	10343 - Rattlesnake Canal	Pipe Thread/Cutting Chrg	\$12.34
		52504 - Materials	10230 - Main Office	Chalk Marking/Paint Spray	\$23.84
		52503 - Equipment Maintenance	30253 - Scotts Flat - Rec	Waterpump Pressure Switch	\$27.94
		52915 - Proj Bud: Non-Programmatic	1071 - Meade Canal Encasement	Seed Tall Fescue Blend 50#	\$30.48
		52504 - Materials	10390 - Portuguese Canal	Bentonite	\$38.46
		52504 - Materials	10383 - Newtown Canal	Box Service Parts	\$42.32
		52503 - Equipment Maintenance	10303 - E. George Trmt Plt	Tube/Compression Nut/Slv	\$45.16
		52504 - Materials	10308 - North Auburn Trmt Plt	DC Solenoid/Elec Valve 50#	\$58.24
		52504 - Materials	10367 - Clear Creek Canal	Bentonite	\$76.93
		52504 - Materials	10230 - Main Office	Pipe Threading/Galv Pipe	\$114.23
		52504 - Materials	10343 - Rattlesnake Canal	Pipe Parts	\$186.41
		52504 - Materials	10230 - Main Office	Various Materials	\$324.16
	86355				
		52504 - Materials	Operating Expense	Pipe Return Credit	(\$147.30)
		52504 - Materials	10230 - Main Office	Painters Tape	\$10.94
		52503 - Equipment Maintenance	10306 - Smartville Trmt Plt	Pipe Nipples	\$16.21
		52504 - Materials	Operating Expense	Strainer	\$17.19
		52504 - Materials	10230 - Main Office	Filter	\$20.41
		52504 - Materials	10365 - Tarr Canal	Drain Shower Liner	\$27.80
		52504 - Materials	10230 - Main Office	Painters Tape/Paper	\$29.30
		52504 - Materials	10306 - Smartville Trmt Plt	Galv Pipe/Threading	\$34.50
		52506 - Small Tools	Operating Expense	Cord	\$96.74
		52504 - Materials	Operating Expense	Pipe/Threading	\$147.30
	86503				
		52504 - Materials	Operating Expense	Rope Clip/Hook Eye	\$12.98
		52504 - Materials	10303 - E. George Trmt Plt	Union PVC	\$18.88
		52504 - Materials	10307 - Lake Of The Pines Trmt PI	Drain Opener	\$29.01
		52504 - Materials	Operating Expense	Hole Saw/Screwdriver/Cylinder	\$31.14

A To Z Supply

Vendor Subtotal: \$1,282.39

Nevada Irrigation District
Check Register Report
Check Date: 5/16/18 thru 6/15/18

Vendor	Check #	Account	Project/Facility	Description	Total
A&P Helicopters, Inc					
	86105	52603 - Consulting/Contractor Fee	57013 - Upper Division Waterways	4/25 Snow Survey	\$3,415.00
		52603 - Consulting/Contractor Fee	57111 - Bowman Transmission Line	Repair BWMN TL	\$8,061.00
	86504	52603 - Consulting/Contractor Fee	57106 - French Lake	5/24 French Lake Flow Rec	\$1,980.00
A&P Helicopters, Inc					Vendor Subtotal: \$13,456.00
ABB Inc. C/O Pacific Utilities					
	86444	52504 - Materials	57111 - Bowman Transmission Line	ABB Test Switch FT1	\$186.62
ABB Inc. C/O Pacific Utilities					Vendor Subtotal: \$186.62
ABT Plumbing & Drain Service Inc					
	86505	52503 - Equipment Maintenance	10230 - Main Office	Leak Fix In Closet	\$289.00
ABT Plumbing & Drain Service Inc					Vendor Subtotal: \$289.00
Accountemps					
	86106	52609 - Temporary Labor	Operating Expense	W/E 4/20 HRS 40	\$2,212.00
		52609 - Temporary Labor	Operating Expense	W/E 4/27 HRS 40	\$2,212.00
	86193	52609 - Temporary Labor	Operating Expense	W/E 4/27 HRS 24	\$1,410.00
	86356	52609 - Temporary Labor	Operating Expense	W/E 5/4 HRS 16	\$884.80
		52609 - Temporary Labor	Operating Expense	W/E 5/14 HRS 16	\$884.80
		52609 - Temporary Labor	Operating Expense	W/E 5/11 HRS 24	\$1,327.20
		52609 - Temporary Labor	Operating Expense	W/E 5/21 Conversion Fee	\$3,120.00
	86417	52609 - Temporary Labor	Operating Expense	W/E 5/4 HRS 40	\$2,350.00
		52609 - Temporary Labor	Operating Expense	W/E 5/11 HRS 40	\$2,350.00
	86575	52609 - Temporary Labor	Operating Expense	W/E 5/18 HRS 40	\$2,350.00

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Vendor	Check #	Account	Project/Facility	Description	Total
Accountemps					Vendor Subtotal: \$19,100.80
Aecom Technical Services, Inc	86290	52603 - Consulting/Contractor Fee	57211 - Dutch Flat #2 Forebay	TO3 Time History Update	\$2,193.50
Aecom Technical Services, Inc					Vendor Subtotal: \$2,193.50
Afman Supply	86445	52611 - Discount	Discount	Discount	(\$55.89)
		52611 - Discount	Discount	Discount	(\$50.26)
		13111 - N-11 Miscellaneous	Inventory Stocking	B Lock 5530 American Lock	\$5,025.89
		52902 - Vehicle Purchases	Operating Expense	Weather Guard 175-3-01	\$5,588.57
Afman Supply					Vendor Subtotal: \$10,508.31
AFSCME	86226	24452 - Union Dues	Withholding	Union Dues PR809 & PR810	\$3,823.43
		24452 - Union Dues	Withholding	Union Dues PR809 & PR810	\$121.37
		24452 - Union Dues	Withholding	Union Dues PR809 & PR810	\$692.76
AFSCME					Vendor Subtotal: \$4,637.56
Airgas Inc DBA Airgas USA LLC	86107	52504 - Materials	57100 - Bowman Powerhouse	Nitrogen Lg Cyl	\$136.45
	86227	52504 - Materials	57100 - Bowman Powerhouse	Nitrogen BWPH	\$139.72
		52504 - Materials	57100 - Bowman Powerhouse	Nitrogen Cyl Rental BWPH	\$275.00
	86357	52506 - Small Tools	Operating Expense	Hqv Generic	\$1,087.34
	86446	52504 - Materials	Operating Expense	Freight	(\$34.25)
		52504 - Materials	Operating Expense	Freight	\$34.25
		13111 - N-11 Miscellaneous	Inventory Stocking	Glasses Safety V30 Nemesi	\$514.77
		52504 - Materials	Operating Expense	Internal Adjustment	\$0.01

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Vendor	Check #	Account	Project/Facility	Description	Total
Airgas Inc DBA Airgas USA LLC					
	86446	52505 - Safety	Operating Expense	Lacrosse Style 00101110	\$851.99
		52505 - Safety	Operating Expense	Lacrosse Style 00101110	\$851.99
		52505 - Safety	Operating Expense	Lacrosse Style 00109050	\$772.93
		52505 - Safety	Operating Expense	Lacrosse Style 00109050	\$1,159.40
		52505 - Safety	Operating Expense	Lacrosse Style 00109050	\$1,159.40
		52505 - Safety	Operating Expense	Lacrosse Style 00109050	\$1,159.40
Airgas Inc DBA Airgas USA LLC					Vendor Subtotal: \$8,108.40
Alhambra and Sierra Springs					
	86108	52710 - Office Supplies	10232 - Placer Yard	Cooler Rental	\$229.46
	86291	52713 - Utilities	Operating Expense	Potable Water	\$9.99
	86507	52710 - Office Supplies	10230 - Main Office	Cooler Rental	\$175.39
Alhambra and Sierra Springs					Vendor Subtotal: \$414.84
Amazon.Com LLC					
	86358	52506 - Small Tools	Operating Expense	Staples/Tape/Stapler/Label	\$8.47
		52710 - Office Supplies	Operating Expense	USB Cables	\$9.71
		52710 - Office Supplies	Operating Expense	Stamp	\$9.78
		52504 - Materials	30253 - Scotts Flat - Rec	Adapter	\$14.00
		52710 - Office Supplies	Operating Expense	Powerline USB	\$16.19
		52710 - Office Supplies	Operating Expense	Laminated Tape	\$26.70
		52710 - Office Supplies	Operating Expense	Badge Clips/Cardholder	\$31.30
		52710 - Office Supplies	Operating Expense	Paper	\$32.06
		52504 - Materials	Operating Expense	Air Fresheners	\$36.45
		52710 - Office Supplies	Operating Expense	Standing Mat/Dispenser	\$53.97
		52506 - Small Tools	Operating Expense	Wire Marking Sleeves	\$55.00
		52505 - Safety	Operating Expense	Waste Bags	\$61.02
		52505 - Safety	Operating Expense	Biohazard Stickers	\$61.90
		52506 - Small Tools	Operating Expense	Crimpalls	\$75.66

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Vendor	Check #	Account	Project/Facility	Description	Total
Amazon.Com LLC					
	86358				
		52506 - Small Tools	Operating Expense	Pipe Wrenches	\$89.52
		52710 - Office Supplies	Operating Expense	Motion Sensor Light	\$83.94
		52506 - Small Tools	Operating Expense	Tool Bag	\$96.49
		52506 - Small Tools	Operating Expense	Reciprocating Saw	\$106.92
		52603 - Consulting/Contractor Fee	2135 - Combie Res DWR Grant-Merc	Digital Hook Scale	\$130.57
		52710 - Office Supplies	Operating Expense	Documents Frames	\$134.90
		52506 - Small Tools	Operating Expense	Wire Marking Sleeves	\$164.29
		52506 - Small Tools	Operating Expense	Drill Bit/Microwave Pens	\$179.23
		52710 - Office Supplies	Operating Expense	Pencils	\$200.56
		52506 - Small Tools	Operating Expense	Ion Battery	\$323.98
		52710 - Office Supplies	Operating Expense	Gift Cards	\$650.00
		52506 - Small Tools	Operating Expense	Drill Bit Set	\$19.90
		52710 - Office Supplies	Operating Expense	Staples/Tape/Stapler/Label	\$75.83
Amazon.Com LLC					Vendor Subtotal: \$2,748.34
Amerigas Propane, LP					
	86110				
		52503 - Equipment Maintenance	10320 - Cascade Canal	Tank Rental	\$146.31
	86508				
		52503 - Equipment Maintenance	10232 - Placer Yard	Tank Rental	\$112.61
Amerigas Propane, LP					Vendor Subtotal: \$258.92
Anderson's Sierra Pipe Co Inc					
	86292				
		52504 - Materials	57108 - Sawmill Lake	Materials-Sawmill	\$132.48
		52611 - Discount	Discount	Discount	(\$2.47)
	86359				
		52503 - Equipment Maintenance	10308 - North Auburn Trmt Plt	PVC Nipple	\$1.09
		52504 - Materials	57013 - Upper Division Waterways	Maint Materials	\$58.48
		52504 - Materials	57900 - Scotts Flat Powerhouse	Maint Materials	\$180.50
		52611 - Discount	Discount	Discount	(\$3.37)
		52611 - Discount	Discount	Discount	(\$1.09)

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Vendor	Check #	Account	Project/Facility	Description	Total
Anderson's Sierra Pipe Co Inc					
	86359	52611 - Discount	Discount	Discount	(\$0.02)
					Vendor Subtotal: \$365.60
Anderson's Sierra Pipe Co Inc					
Andrew's Paving & Excavating, Inc.					
	86509	52915 - Proj Bud: Non-Programmatic	30253 - Scotts Flat - Rec	SF Septic Tank Replacement	\$6,400.00
					Vendor Subtotal: \$6,400.00
Andrew's Paving & Excavating, Inc.					
Arkadin, Inc.					
	86112	52713 - Utilities	Operating Expense	Conference Calls	\$10.94
	86112	52713 - Utilities	Operating Expense	Conference Calls	\$17.83
	86510	52710 - Office Supplies	Operating Expense	Conference Call	\$11.33
					Vendor Subtotal: \$40.10
Arkadin, Inc.					
Armorcast Products Company, Inc					
	86111	52504 - Materials	Operating Expense	Internal Adjustment	\$0.02
	86111	13118 - N-18 Wtr Mtr Valve Boxes	Inventory Stocking	B16 Polymer Lid	\$8,905.67
					Vendor Subtotal: \$8,905.69
Armorcast Products Company, Inc					
AT&T					
	86113	52713 - Utilities	57200 - Dutch Flat Powerhouse	3/19-4/18 ISO Circuit	\$54.33
	86113	52713 - Utilities	57400 - Rollins Powerhouse	3/19-4/18 ISO Circuit	\$54.34
	86113	52713 - Utilities	57300 - Chicago Park Powerhouse	3/19-4/18 ISO Circuit	\$54.33
	86114	52713 - Utilities	57300 - Chicago Park Powerhouse	4/1-4/30 CPPH 2472	\$18.56
	86114	52713 - Utilities	57100 - Bowman Powerhouse	4/1-4/30 BWMN PH	\$34.62
	86114	52713 - Utilities	57209 - Bear Valley House	4/1-4/30 BV House 2002	\$20.22
	86114	52713 - Utilities	57112 - Bowman House	4/1-4/30 BWMN House	\$34.37
	86114	52713 - Utilities	57010 - Hydro Field Office	4/1-4/30 Hydro	\$99.84

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Vendor	Check #	Account	Project/Facility	Description	Total
AT&T	86114	52713 - Utilities	57010 - Hydro Field Office	4/1-4/30 Alarm 8633	\$39.33
	86228	52713 - Utilities	57300 - Chicago Park Powerhouse	05/01-5/31 CAISO Circuit	\$224.45
	86229	52713 - Utilities	30253 - Scotts Flat - Rec	04/04-05/03 SFL Phone	\$595.54
		52713 - Utilities	30253 - Scotts Flat - Rec	04/04-05/03 SFL Phone	\$39.14
	86230	52713 - Utilities	57200 - Dutch Flat Powerhouse	4/7-5/6 DF#2 Phone	\$20.25
	86231	52713 - Utilities	57700 - Combie South Powerhouse	4/10-5/9 CSPH Phone	\$40.19
	86232	52713 - Utilities	57010 - Hydro Field Office	4/7-5/6 Hydro Fiber Connection	\$728.07
	86293	52713 - Utilities	30257 - Peninsula - Rec	4/10-5/9 PC Phones	\$398.92
	86353	52713 - Utilities	Operating Expense	May 2018 YP Listing	\$14.50
	86360	52713 - Utilities	10354 - D/S (Deer Creek So Canal)	4/7-5/6 Service	\$20.25
	86361	52713 - Utilities	Operating Expense	4/9-5/8 Service	\$43.01
	86362	52713 - Utilities	Operating Expense	4/13-5/12 Service	\$1,677.63
	86511	52713 - Utilities	57300 - Chicago Park Powerhouse	4/19-5/18 ISO Circuit	\$54.33
		52713 - Utilities	57400 - Rollins Powerhouse	4/19-5/18 ISO Circuit	\$54.34
		52713 - Utilities	57200 - Dutch Flat Powerhouse	4/19-5/18 ISO Circuit	\$54.33
	86512	52713 - Utilities	30257 - Peninsula - Rec	4/25-5/24 Service	\$84.26
52713 - Utilities		30253 - Scotts Flat - Rec	4/25-5/24 Service	\$533.58	

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Vendor	Check #	Account	Project/Facility	Description	Total
AT&T					
	86512	52713 - Utilities	30253 - Scotts Flat - Rec	4/25-5/24 Service	\$29.20
	86513	52713 - Utilities	57010 - Hydro Field Office	5/16-6/15 Hydro Phone Service	\$824.33
AT&T					Vendor Subtotal: \$5,846.26
AT&T Mobility II, LLC					
	86294	52713 - Utilities	Operating Expense	4/9-5/8 IT Ipad	\$12.51
		52713 - Utilities	Operating Expense	4/9-5/8 Hydro Cell Service	\$1,043.14
		52713 - Utilities	Operating Expense	BOD Cell Service Ipad	\$25.02
AT&T Mobility II, LLC					Vendor Subtotal: \$1,080.67
Auburn Chrysler Dodge Jeep Ram					
	86115	52503 - Equipment Maintenance	Operating Expense	#H5460 Fluidaft	\$47.28
Auburn Chrysler Dodge Jeep Ram					Vendor Subtotal: \$47.28
Authnet Gateway Billing					
	2018231	52804 - Bank Fees	Operating Expense	Authnet Gateway Fee	\$20.00
Authnet Gateway Billing					Vendor Subtotal: \$20.00
Automated Valve Services Inc.					
	86116	52904 - Equipment Purchases	10305 - Lake Wildwood Trmt Plt	Internal Adjustment	\$0.01
		52904 - Equipment Purchases	10305 - Lake Wildwood Trmt Plt	Freight	\$316.50
		52904 - Equipment Purchases	10305 - Lake Wildwood Trmt Plt	12 Inch Pratt Wafer Style	\$17,724.20
		52904 - Equipment Purchases	10305 - Lake Wildwood Trmt Plt	12 Inch Pratt Wafer Style	\$18,372.20
Automated Valve Services Inc.					Vendor Subtotal: \$36,412.91
B & C Ace Home Center					
	86233	52506 - Small Tools	30253 - Scotts Flat - Rec	Power Painter Sprayer	\$82.07

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B & C Ace Home Center					
	86295	52504 - Materials	30252 - Orchard Springs - Rec	Twine/Wheelbarrow/Stakes	\$165.29
	86363	52504 - Materials	30253 - Scotts Flat - Rec	Bracket/Screws/Aerosal	\$88.82
	86514	52504 - Materials	30253 - Scotts Flat - Rec	Soil/Plants	\$43.78
		52506 - Small Tools	30254 - Upper Division - Rec	JM Small Tool	\$564.29
B & C Ace Home Center					Vendor Subtotal: \$944.25
Babcock Laboratories, Inc					
	86117	52608 - Fed/St/Co Fees	10304 - Loma Rica Trmt Plt	Water Samples	\$1,170.00
Babcock Laboratories, Inc					Vendor Subtotal: \$1,170.00
BAE Urban Economics, Inc.					
	86234	52603 - Consulting/Contractor Fee	Operating Expense	Rollins Rec Eco Study	\$9,202.00
BAE Urban Economics, Inc.					Vendor Subtotal: \$9,202.00
Banner Communications & Electronics					
	86296	52504 - Materials	57108 - Sawmill Lake	Materials-Sawmill	\$73.98
	86447	52902 - Vehicle Purchases	Operating Expense	Item #4626 TK-7360HVK	\$1,641.28
		52902 - Vehicle Purchases	Operating Expense	Item #30757	\$210.60
		52902 - Vehicle Purchases	Operating Expense	Item #31345 FP	\$27.00
		52902 - Vehicle Purchases	Operating Expense	Item # 92 Radio Programming	\$250.00
		52902 - Vehicle Purchases	Operating Expense	Item #4794 QW152	\$51.30
		52504 - Materials	57010 - Hydro Field Office	Coax Switch #ASC-4B	\$145.80
		52504 - Materials	57010 - Hydro Field Office	PE3455-24 RG142 Coax	\$97.20
	86515	52504 - Materials	57900 - Scotts Flat Powerhouse	Materials-YB314-DC125	\$62.53
Banner Communications & Electronics					Vendor Subtotal: \$2,559.69

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Bartel Associates, LLC	86448	52603 - Consulting/Contractor Fee	Operating Expense	GASB 45 OPEB Actuarial	\$10,573.00
Bartel Associates, LLC					Vendor Subtotal: \$10,573.00
Baskin Engineering, Inc	86516	52603 - Consulting/Contractor Fee	Operating Expense	TO1-On-Call Electrical	\$4,437.50
Baskin Engineering, Inc					Vendor Subtotal: \$4,437.50
Beam Security Systems Inc.	86364	52713 - Utilities	Operating Expense	Semi Annual Fire Inspection	\$702.35
Beam Security Systems Inc.					Vendor Subtotal: \$702.35
Bear Yuba Land Trust	86297	52711 - Education/Training/Meals	Operating Expense	Booth 2018 BYLT Trails Work	\$50.00
Bear Yuba Land Trust					Vendor Subtotal: \$50.00
Bender Rosenthal, Inc	86235	52915 - Proj Bud: Non-Programmatic	2083 - Rollins No 2 Powerhouse	Acquisition Services	\$1,057.50
Bender Rosenthal, Inc					Vendor Subtotal: \$1,057.50
Bennett Engineering Services, Inc.	86236	52915 - Proj Bud: Non-Programmatic	6971 - Alta Sierra Tank Replcmnt	6971 TO1-Alta Sierra Tank	\$850.00
		52915 - Proj Bud: Non-Programmatic	6971 - Alta Sierra Tank Replcmnt	6971 TO2-Extended Environmental	\$22,036.79
Bennett Engineering Services, Inc.					Vendor Subtotal: \$22,886.79
Best Trailer, Inc.	86118	52503 - Equipment Maintenance	Operating Expense	Dust Cap/Seal	\$15.23
	86365	52503 - Equipment Maintenance	Operating Expense	Breakaway Kit/Seal	\$148.15
		52503 - Equipment Maintenance	Operating Expense	Led Kit/Plug/Cable	\$227.03

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Best Trailer, Inc.					
	86517	52503 - Equipment Maintenance	Operating Expense	Seal	\$6.48
Best Trailer, Inc.					Vendor Subtotal: \$396.89
Big Valley Divers, Inc.					
	86298	52603 - Consulting/Contractor Fee	57102 - Milton Reservoir	Milton Dam LLO Valve Repair	\$8,312.00
Big Valley Divers, Inc.					Vendor Subtotal: \$8,312.00
Bill Litchfield Construction Inc.					
	86237	52915 - Proj Bud: Non-Programmatic	2023 - Orch Sprgs Building Rpl	2023 Orchard Springs Camp	\$92,234.22
		24310 - Retention Payable	2023 - 5% Retention Withholding	2023 5% Retention Withholding	(\$4,611.71)
Bill Litchfield Construction Inc.					Vendor Subtotal: \$87,622.51
Blue Ribbon Personnel Service					
	86119	52609 - Temporary Labor	30252 - Orchard Springs - Rec	W/E 4/29 HRS 133	\$2,509.94
		52609 - Temporary Labor	30257 - Peninsula - Rec	W/E 4/29 HRS 156	\$2,812.00
		52609 - Temporary Labor	30256 - Long Ravine - Rec	W/E 4/29 HRS 155	\$2,845.05
		52609 - Temporary Labor	30253 - Scotts Flat - Rec	W/E 4/29 HRS 256.50	\$4,842.89
	86238	52609 - Temporary Labor	30256 - Long Ravine - Rec	W/E 5/6 HRS 132.50	\$2,470.82
		52609 - Temporary Labor	30252 - Orchard Springs - Rec	W/E 5/6 HRS 147	\$2,797.75
		52609 - Temporary Labor	30257 - Peninsula - Rec	W/E 5/6 HRS 160	\$2,882.40
		52609 - Temporary Labor	30253 - Scotts Flat - Rec	W/E 5/6 HRS 292	\$5,502.76
	86366	52609 - Temporary Labor	30252 - Orchard Springs - Rec	W/E 5/13 HRS 148.50	\$2,821.40
		52609 - Temporary Labor	30257 - Peninsula - Rec	W/E 5/13 HRS 160	\$2,882.40
		52609 - Temporary Labor	30252 - Orchard Springs - Rec	W/E 5/20 HRS 160	\$2,882.40
		52609 - Temporary Labor	30252 - Orchard Springs - Rec	W/E 5/20 HRS 167.50	\$3,172.08
		52609 - Temporary Labor	30254 - Upper Division - Rec	W/E 5/20 HRS 169.50	\$3,237.70
		52609 - Temporary Labor	30256 - Long Ravine - Rec	W/E 5/20 HRS 199.25	\$3,651.19
		52609 - Temporary Labor	30256 - Long Ravine - Rec	W/E 5/13 HRS 242.50	\$4,439.28

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Blue Ribbon Personnel Service					
	86366	52609 - Temporary Labor	30253 - Scotts Flat - Rec	W/E 5/13 HRS 331.50	\$6,312.46
		52609 - Temporary Labor	30253 - Scotts Flat - Rec	W/E 5/20 HRS 349.50	\$6,662.65
Blue Ribbon Personnel Service					Vendor Subtotal: \$62,725.17
Brewer Refrigeration Heating & Air					
	86120	52504 - Materials	10230 - Main Office	Service Request	\$105.00
	86367	52504 - Materials	10230 - Main Office	Service On A/C	\$3,172.73
Brewer Refrigeration Heating & Air					Vendor Subtotal: \$3,277.73
BSK Analytical Laboratories					
	86368	52603 - Consulting/Contractor Fee	8017 - Aquatic Herbicide Monitor	Dissolved Copper	\$30.00
		52603 - Consulting/Contractor Fee	8017 - Aquatic Herbicide Monitor	Copper Testing Soil	\$60.00
		52608 - Fed/St/Co Fees	10303 - E. George Trmt Plt	Asbestos Testing	\$130.00
		52608 - Fed/St/Co Fees	10360 - Lafayette Canal	Alkalinity/TOC-Smartsville	\$155.00
		52608 - Fed/St/Co Fees	10306 - Smartville Trmt Plt	Asbestos Testing	\$130.00
		52608 - Fed/St/Co Fees	10308 - North Auburn Trmt Plt	Asbestos Testing	\$130.00
	86518	52608 - Fed/St/Co Fees	10303 - E. George Trmt Plt	Alkalinity/ TOC	\$95.00
		52608 - Fed/St/Co Fees	10304 - Loma Rica Trmt Plt	Alkalinity/ TOC	\$95.00
		52608 - Fed/St/Co Fees	10305 - Lake Wildwood Trmt Plt	Alkalinity/ TOC	\$95.00
		52608 - Fed/St/Co Fees	10306 - Smartville Trmt Plt	Alkalinity/ TOC	\$155.00
		52608 - Fed/St/Co Fees	10307 - Lake Of The Pines Trmt Pl	Alkalinity/ TOC	\$95.00
		52608 - Fed/St/Co Fees	10308 - North Auburn Trmt Plt	Alkalinity/ TOC	\$95.00
BSK Analytical Laboratories					Vendor Subtotal: \$1,265.00
Buckmaster Business Machines					
	86449	52503 - Equipment Maintenance	Operating Expense	Ricoh C5200s Copier	\$215.90
		52503 - Equipment Maintenance	Operating Expense	Ricoh C5200s Copier	\$363.57
Buckmaster Business Machines					Vendor Subtotal: \$579.47

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Vendor	Check #	Account	Project/Facility	Description	Total
C&D Contractors Inc					
	86121	52915 - Proj Bud: Non-Programmatic	1081 - Brewer Rd Improvements	1081 Brewer Rd Extension,	\$215,009.00
		24310 - Retention Payable	1081 - 5% Retention Withholding	1081 5% Retention Withholding	(\$10,750.45)
		52915 - Proj Bud: Non-Programmatic	2132 - Fay Rd Pipeline Ext	2132 Fay Rd Pipeline	\$192,145.73
		24310 - Retention Payable	2132 - 5% Retention Withholding	2132 5% Retention Withholding	(\$9,607.29)
	86450	52915 - Proj Bud: Non-Programmatic	6947 - Loma Rica Hydroelectric	6947 48" Pipe Extension	\$69,844.50
		24310 - Retention Payable	6947 - 5% Retention Withholding	6947 5% Retention Withholding	(\$3,492.23)
		52915 - Proj Bud: Non-Programmatic	1081 - Brewer Rd Improvements	1081 Brewer Rd Extension	\$17,842.50
		24310 - Retention Payable	1081 - 5% Retention Withholding	1081 5% Retention Withholding	(\$892.13)
		52915 - Proj Bud: Non-Programmatic	2132 - Fay Rd Pipeline Ext	2132 Fay Rd Pipeline	\$387,124.50
		24310 - Retention Payable	2132 - 5% Retention Withholding	2132 5% Retention Withholding	(\$19,356.22)
C&D Contractors Inc					Vendor Subtotal: \$837,867.91
CA Dept Of Child Support Services					
	2018196	24490 - Withholding Orders	Withholding	Child Support PR-809	\$677.06
		24490 - Withholding Orders	Withholding	Child Support PR-809	\$127.84
	2018202	24490 - Withholding Orders	Withholding	Child Support PR-810	\$677.06
		24490 - Withholding Orders	Withholding	Child Support PR-810	\$127.84
	2018232	24490 - Withholding Orders	Withholding	Child Support PR-811	\$677.06
		24490 - Withholding Orders	Withholding	Child Support PR-811	\$127.84
CA Dept Of Child Support Services					Vendor Subtotal: \$2,414.70
CA Dept Of Public Health					
	86273	52608 - Fed/St/Co Fees	Operating Expense	Radioactive License Fee	\$1,990.00
CA Dept Of Public Health					Vendor Subtotal: \$1,990.00
CA Dept Of Water Resources					
	86122	52608 - Fed/St/Co Fees	57109 - Bowman Lake	Bowman	\$41,026.00

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Vendor	Check #	Account	Project/Facility	Description	Total
CA Dept Of Water Resources					
	86122	52608 - Fed/St/Co Fees	57701 - Lake Combie	Combie	\$18,466.00
		52608 - Fed/St/Co Fees	57211 - Dutch Flat #2 Forebay	DF#2 Forebay	\$17,996.00
		52608 - Fed/St/Co Fees	57301 - Dutch Flat #2 Afterbay	DF#2 Afterbay	\$36,326.00
		52608 - Fed/St/Co Fees	57107 - Faucherie Lake	Faucherie	\$10,711.00
		52608 - Fed/St/Co Fees	57106 - French Lake	French Lake	\$23,166.00
		52608 - Fed/St/Co Fees	57105 - Jackson Lake	Jackson Lake	\$6,481.00
		52608 - Fed/St/Co Fees	57101 - Jackson Meadows Reservoir	Jackson Meadows	\$44,786.00
		52608 - Fed/St/Co Fees	57102 - Milton Reservoir	Milton Diversion Dam	\$8,361.00
		52608 - Fed/St/Co Fees	57401 - Rollins Reservoir	Rollins	\$53,951.00
		52608 - Fed/St/Co Fees	57108 - Sawmill Lake	Sawmill	\$10,946.00
		52608 - Fed/St/Co Fees	57901 - Scotts Flat Reservoir	Scotts Flat	\$39,616.00
		52608 - Fed/St/Co Fees	10353 - Lower Scotts Flat Res	Deer Creek	\$21,286.00
		52608 - Fed/St/Co Fees	10330 - Loma Rica Reservoir	Loma Rica	\$9,301.00
CA Dept Of Water Resources					Vendor Subtotal: \$342,419.00
CA Franchise Tax Board					
	86251	24490 - Withholding Orders	Withholding	Tax Withholding PR-810	\$186.05
	86377	24490 - Withholding Orders	Withholding	Tax Withholding PR-811	\$186.05
CA Franchise Tax Board					Vendor Subtotal: \$372.10
Cal.Net-CVB					
	86123	52713 - Utilities	Operating Expense	5/3-6/3 Wireless SVC	\$59.95
		52713 - Utilities	Operating Expense	5/3-6/3 CVB Static IP	\$10.00
Cal.Net-CVB					Vendor Subtotal: \$69.95
California Steam					
	86519	52504 - Materials	57010 - Hydro Field Office	PM SVC/Supplies	\$320.38
California Steam					Vendor Subtotal: \$320.38

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Vendor	Check #	Account	Project/Facility	Description	Total
CaIPERS					
	2018224				
		20024 - PR Clearing-Medical	Operating Expense	5/18 EE Med Ben	\$21,413.00
		24440 - Health Ins Prem-Employee	Withholding	5/18 EE HRA Ben	\$227,078.01
		24441 - Reimb Medical Ins Premium	Withholding	5/18 EE Receivable	\$14,267.70
		51312 - Health Insurance	Operating Expense	5/18 EE Admin Fees	\$20.42
		51312 - Health Insurance	Operating Expense	5/18 EE Admin Fees	\$49.95
		51312 - Health Insurance	Operating Expense	5/18 EE Admin Fees	\$6.87
		51312 - Health Insurance	Operating Expense	5/18 EE Admin Fees	\$16.16
		51312 - Health Insurance	Operating Expense	5/18 EE Admin Fees	\$11.53
		51312 - Health Insurance	Operating Expense	5/18 EE Admin Fees	\$11.30
		51312 - Health Insurance	Operating Expense	5/18 EE Admin Fees	\$33.35
		51312 - Health Insurance	Operating Expense	5/18 EE Admin Fees	\$25.22
		51312 - Health Insurance	Operating Expense	5/18 EE Admin Fees	\$98.37
		51312 - Health Insurance	Operating Expense	5/18 EE Admin Fees	\$245.56
		51312 - Health Insurance	Operating Expense	5/18 EE Admin Fees	\$313.38
		51312 - Health Insurance	Operating Expense	5/18 EE Admin Fees	\$24.30
		51312 - Health Insurance	Operating Expense	5/18 EE Admin Fees	\$10.69
		20024 - PR Clearing-Medical	Operating Expense	5/18 EE Med Ben	\$1,064.00
		24440 - Health Ins Prem-Employee	Withholding	5/18 EE HRA Ben	\$7,019.05
		51312 - Health Insurance	Operating Expense	5/18 EE Admin Fees	\$23.84
		51312 - Health Insurance	Operating Expense	5/18 EE Admin Fees	\$2.83
		20024 - PR Clearing-Medical	Operating Expense	5/18 EE Med Ben	\$3,192.00
		24440 - Health Ins Prem-Employee	Withholding	5/18 EE HRA Ben	\$33,432.81
		24441 - Reimb Medical Ins Premium	Withholding	5/18 EE Med Receivable	\$1,851.24
		51312 - Health Insurance	Operating Expense	5/18 EE Admin Fees	\$23.07
		51312 - Health Insurance	Operating Expense	EE Admin Fees	\$57.59
		51312 - Health Insurance	Operating Expense	5/18 EE Admin Fees	\$46.31
		51321 - Health Benefit-Retirees	Operating Expense	5/18 REE Med Prem	\$19,577.94
		51321 - Health Benefit-Retirees	Operating Expense	5/18 REE Admin Fees	\$296.28
		51321 - Health Benefit-Retirees	Operating Expense	5/18 REE Med Perm	\$2,660.00
		51321 - Health Benefit-Retirees	Operating Expense	5/18 5/18 REE Admin Fees	\$42.25
		51321 - Health Benefit-Retirees	Operating Expense	5/18 REE Med Prem	\$133.00
		51321 - Health Benefit-Retirees	Operating Expense	5/185 REE Admin Fees	\$5.65

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Vendor	Check #	Account	Project/Facility	Description	Total
CalPERS					
	2018225	51312 - Health Insurance	Operating Expense	4/18 CalPERS Medical	\$260,212.47
		51321 - Health Benefit-Retirees	Operating Expense	4/18 REE Med Ben	\$19,577.94
		51321 - Health Benefit-Retirees	Operating Expense	4/18 REE Admin Fee	\$296.87
		51312 - Health Insurance	Operating Expense	4/18 CalPERS Medical	\$7,250.49
		51321 - Health Benefit-Retirees	Operating Expense	4/18 REE Med Ben	\$133.00
		51321 - Health Benefit-Retirees	Operating Expense	4/18 REE Admin Fee	\$5.65
		51312 - Health Insurance	Operating Expense	4/18 CalPERS Medical	\$38,603.02
		51321 - Health Benefit-Retirees	Operating Expense	4/18 CalPERS Medical	\$2,660.00
		51321 - Health Benefit-Retirees	Operating Expense	4/18 REE Admin Fee	\$42.25
	86520	51324 - OPEB Net ARC	Operating Expense	18/19 OPEB Prefunding	\$421,065.00
		51324 - OPEB Net ARC	Operating Expense	18/19 OPEB Prefunding	\$7,689.00
		51324 - OPEB Net ARC	Operating Expense	18/19 OPEB Prefunding	\$61,246.00
CalPERS					Vendor Subtotal: \$1,151,835.36
CalPERS 457					
	2018197	24464 - Water-Defrd Comp Deducts	Withholding	PERS 457- PR-809	\$3,919.30
		24465 - Hydro-Defrd Comp Deducts	Withholding	PERS 457- PR-809	\$999.06
	2018203	24464 - Water-Defrd Comp Deducts	Withholding	PERS 457 PR-810	\$3,749.06
		24465 - Hydro-Defrd Comp Deducts	Withholding	PERS 457 PR-810	\$968.30
	2018233	24464 - Water-Defrd Comp Deducts	Withholding	PERS 457 PR-811	\$3,904.59
		24465 - Hydro-Defrd Comp Deducts	Withholding	PERS 457 PR-811	\$954.16
CalPERS 457					Vendor Subtotal: \$14,494.47
Capital Rubber Company LTD					
	86451	13122 - N-22 Trmnt Plt Spare Prts	Inventory Stocking	5/8" Id X 7/8" OD Braided	\$405.00
Capital Rubber Company LTD					Vendor Subtotal: \$405.00

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Vendor	Check #	Account	Project/Facility	Description	Total
Caston Land Surveying	86240	52915 - Proj Bud: Non-Programmatic	8464 - Deer Crk/So Yuba Cnl ACQ	8464 Surveying SY Canal	\$12,000.00
					Vendor Subtotal: \$12,000.00
Cb&T/ACWA-JPIA	86225	20025 - PR Clearing-Dental/Vision	Operating Expense	Dental/Vision June 2018	\$18,928.02
		11692 - EE/REE Visn/Dent Receivbl	Operating Expense	Dental/Vision June 2018	\$134.07
		51314 - Dental Insurance	Operating Expense	Dental/Vision June 2018	\$122.90
		51315 - Vision Insurance	Operating Expense	Dental/Vision June 2018	\$15.63
		20025 - PR Clearing-Dental/Vision	Operating Expense	Dental/Vision June 2018	\$505.37
		20025 - PR Clearing-Dental/Vision	Operating Expense	Dental/Vision June 2018	\$2,903.76
	86506	20025 - PR Clearing-Dental/Vision	Operating Expense	Dental/Vision July 2018	\$18,861.74
		11692 - EE/REE Visn/Dent Receivbl	Operating Expense	Dental/Vision July 2018	\$232.77
		51314 - Dental Insurance	Operating Expense	Dental/Vision July 2018	\$122.90
		51315 - Vision Insurance	Operating Expense	Dental/Vision July 2018	\$15.63
		20025 - PR Clearing-Dental/Vision	Operating Expense	Dental/Vision July 2018	\$604.07
		20025 - PR Clearing-Dental/Vision	Operating Expense	Dental/Vision July 2018	\$3,042.29
				Vendor Subtotal: \$45,489.15	
Certex USA, Inc	86241	52915 - Proj Bud: Non-Programmatic	2190 - LR Dock/Slip/Slide Rplcmn	Equipment Maintenance	\$311.91
		52915 - Proj Bud: Non-Programmatic	2189 - OS Dock/Slip Rplcmnt	Equipment Maintenance	\$311.90
				Vendor Subtotal: \$623.81	
Chemtrade Chemicals US LLC	86124	52501 - Chemicals	10307 - Lake Of The Pines Trmt Pl	LOP TP, Alum Sulfate 2018	\$2,594.67
	86453	52501 - Chemicals	10303 - E. George Trmt Plt	E George TP, Alum Sulfate	\$2,584.80
		52501 - Chemicals	10304 - Loma Rica Trmt Plt	Loma Rica TP, Alum Sulfate	\$2,660.44
		52501 - Chemicals	10308 - North Auburn Trmt Plt	N Auburn TP, Alum Sulfate	\$2,591.38

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Vendor	Check #	Account	Project/Facility	Description	Total
Chemtrade Chemicals US LLC					Vendor Subtotal: \$10,431.29
Cintas First Aid & Safety, Loc #169					
	86125	52505 - Safety	Operating Expense	First Aid Cabinet	\$81.42
	86521	52505 - Safety	Operating Expense	First Aid Supplies	\$77.96
Cintas First Aid & Safety, Loc #169					Vendor Subtotal: \$159.38
City Of Grass Valley Utilities					
	86147	52713 - Utilities	Operating Expense	2/15-4/17 Sewer Service	\$441.09
City Of Grass Valley Utilities					Vendor Subtotal: \$441.09
Clark Pest Control					
	86126	52603 - Consulting/Contractor Fee	57600 - Combie North Powerhouse	CNPH Pest Control	\$56.00
		52603 - Consulting/Contractor Fee	57900 - Scotts Flat Powerhouse	SFPH Pest Control	\$112.00
		52603 - Consulting/Contractor Fee	57700 - Combie South Powerhouse	CSPH Pest Control	\$56.00
		52603 - Consulting/Contractor Fee	10304 - Loma Rica Trmt Plt	13786 Loma Rica Drive	\$115.00
	86243	52603 - Consulting/Contractor Fee	57600 - Combie North Powerhouse	CNPH Pest Control	\$56.00
		52603 - Consulting/Contractor Fee	57700 - Combie South Powerhouse	CSPH Pest Control	\$56.00
	86369	52603 - Consulting/Contractor Fee	30253 - Scotts Flat - Rec	SFL Pest Away Service	\$120.00
		52603 - Consulting/Contractor Fee	30253 - Scotts Flat - Rec	SFL Pest Away Service	\$185.00
	86454	52603 - Consulting/Contractor Fee	10230 - Main Office	1036 West Main Street	\$806.00
		52603 - Consulting/Contractor Fee	10320 - Cascade Canal	Cascade Canal Station-174	\$112.00
		52603 - Consulting/Contractor Fee	10308 - North Auburn Trmt Plt	12200 Locksley Lane Auburn	\$75.00
	86522	52603 - Consulting/Contractor Fee	57900 - Scotts Flat Powerhouse	Pest Control SFPH	\$112.00
		52603 - Consulting/Contractor Fee	57900 - Scotts Flat Powerhouse	Pest Control SFPH	\$112.00
Clark Pest Control					Vendor Subtotal: \$1,973.00

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Vendor	Check #	Account	Project/Facility	Description	Total
Cody's Concrete Pumping	86127	52504 - Materials	10230 - Main Office	35 Yards/4 Hours	\$640.00
Cody's Concrete Pumping					Vendor Subtotal: \$640.00
Comcast Holding Corporation	86300	52713 - Utilities	Operating Expense	5/20-6/19 Service	\$260.34
	86523	52713 - Utilities	10303 - E. George Trmt Plt	6/01-6/30 Service	\$105.97
Comcast Holding Corporation					Vendor Subtotal: \$366.31
Computer Discount Warehouse	86452	52503 - Equipment Maintenance	Operating Expense	Adobe Acrobat Pro 2017	\$3,251.40
		52710 - Office Supplies	Operating Expense	Acrobat Standard 2017	\$244.90
Computer Discount Warehouse					Vendor Subtotal: \$3,496.30
Consolidated Electrical Dist. Inc	86128	52503 - Equipment Maintenance	10317 - Lake Of The Pines System	Gentex	\$136.08
	86370	52504 - Materials	10304 - Loma Rica Trmt Plt	Outlet/Cord Grip	\$14.59
		52504 - Materials	30253 - Scotts Flat - Rec	Flush/Raised Cover	\$26.50
		52504 - Materials	30253 - Scotts Flat - Rec	Fluor Fix/Lamp	\$81.68
		52504 - Materials	30253 - Scotts Flat - Rec	Fluor Fix	\$88.56
		52504 - Materials	30253 - Scotts Flat - Rec	Circuit Breakers	\$210.25
		52504 - Materials	30256 - Long Ravine - Rec	Wire	\$344.91
		52611 - Discount	Discount	Discount	(\$6.39)
		52611 - Discount	Discount	Discount	(\$1.95)
		52611 - Discount	Discount	Discount	(\$0.86)
		52611 - Discount	Discount	Discount	(\$0.82)
		52611 - Discount	Discount	Discount	(\$0.48)
		52611 - Discount	Discount	Discount	(\$0.28)
Consolidated Electrical Dist. Inc					Vendor Subtotal: \$891.79

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Corix Water Products					
	86129				
		52611 - Discount	Discount	Discount	(\$64.40)
		52611 - Discount	Discount	Discount	(\$20.52)
		52611 - Discount	Discount	Discount	(\$14.16)
		13118 - N-18 Wtr Mtr Valve Boxes	Inventory Stocking	B48m2 Concrete Lid	\$764.64
		52504 - Materials	Operating Expense	Internal Adjustment	\$0.01
		13116 - N-16 Pipe Fittings	Inventory Stocking	2" Hymax Coupling 2.10-3	\$1,108.08
		52504 - Materials	Operating Expense	Internal Adjustment	\$0.03
		13119 - N-19 Brass Pipe Fittings	Inventory Stocking	1-1/4" 90 Deg Elbow Brass	\$745.20
		13119 - N-19 Brass Pipe Fittings	Inventory Stocking	3/4" X 2" Nipple Brass NI	\$172.80
		13119 - N-19 Brass Pipe Fittings	Inventory Stocking	3/4" X 6" Nipple Brass NI	\$464.40
		13119 - N-19 Brass Pipe Fittings	Inventory Stocking	2" X 12" Brass Nipple NI	\$1,404.00
		13119 - N-19 Brass Pipe Fittings	Inventory Stocking	2" X 1-1/2" Bell Reducer	\$361.80
		13119 - N-19 Brass Pipe Fittings	Inventory Stocking	1" Tee Brass NI	\$329.40
	86455				
		52611 - Discount	Discount	Discount	(\$126.28)
		52611 - Discount	Discount	Discount	(\$96.96)
		52611 - Discount	Discount	Discount	(\$92.64)
		52611 - Discount	Discount	Discount	(\$51.91)
		52611 - Discount	Discount	Discount	(\$46.50)
		52611 - Discount	Discount	Discount	(\$35.30)
		52611 - Discount	Discount	Discount	(\$31.60)
		52611 - Discount	Discount	Discount	(\$23.30)
		52611 - Discount	Discount	Discount	(\$19.80)
		52611 - Discount	Discount	Discount	(\$7.80)
		52611 - Discount	Discount	Discount	(\$7.25)
		52611 - Discount	Discount	Discount	(\$6.67)
		52611 - Discount	Discount	Discount	(\$6.60)
		52611 - Discount	Discount	Discount	(\$3.12)
		52611 - Discount	Discount	Discount	(\$1.07)
		52504 - Materials	Operating Expense	Internal Adjustment	\$0.01
		13116 - N-16 Pipe Fittings	Inventory Stocking	4" Full Circle 3.95-4.20 X	\$356.40
		52504 - Materials	Operating Expense	Internal Adjustment	\$0.01

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Vendor	Check #	Account	Project/Facility	Description	Total
Corix Water Products	86455				
		13116 - N-16 Pipe Fittings	Inventory Stocking	2" WYE Strainer Brass NI	\$421.20
		52504 - Materials	Operating Expense	Internal Adjustment	\$0.01
		13105 - N-5 Valves	Inventory Stocking	3/4" Watts PRV LF25AUB-Z3	\$1,069.20
		13118 - N-18 Wtr Mtr Valve Boxes	Inventory Stocking	B24-61D Traffic Lid-Steel	\$2,511.00
		52504 - Materials	Operating Expense	Internal Adjustment	\$0.01
		13119 - N-19 Brass Pipe Fittings	Inventory Stocking	1-1/2" X 4" Nipple Brass	\$391.50
		52504 - Materials	Operating Expense	Internal Adjustment	\$0.03
		52504 - Materials	Operating Expense	Internal Adjustment	\$0.02
		13105 - N-5 Valves	Inventory Stocking	3/4" Watts 007 LF007M3-QT	\$3,272.40
		13105 - N-5 Valves	Inventory Stocking	1" Watts 007 LF007M1-QT	\$1,438.56
		13110 - N-10 Meters	Inventory Stocking	1-1/2" Meter Companion	\$291.60
		13120 - N-20 Cst Irm Pipe Fitting	Inventory Stocking	12" X 12" X 8" Tee Flag 12	\$1,172.88
		13120 - N-20 Cst Irm Pipe Fitting	Inventory Stocking	8" MJ Cap With 2" Ipt 125	\$168.48
		13116 - N-16 Pipe Fittings	Inventory Stocking	8" Hymax Coupling 8.54-9	\$1,602.72
		13116 - N-16 Pipe Fittings	Inventory Stocking	12" Hymax FCA 13.15-14.41	\$2,041.20
		13116 - N-16 Pipe Fittings	Inventory Stocking	8" Hymax FCA 8.54-9.84	\$708.48
		13105 - N-5 Valves	Inventory Stocking	12" Gate Valve Flag 2" Hub	\$1,293.84
		13105 - N-5 Valves	Inventory Stocking	1" Swing Check Valve	\$360.29
		13119 - N-19 Brass Pipe Fittings	Inventory Stocking	1" X 12" Nipple Brass NI	\$1,258.20
		13116 - N-16 Pipe Fittings	Inventory Stocking	6" Hymax FCA 6.42-7.68	\$1,301.40
		13120 - N-20 Cst Irm Pipe Fitting	Inventory Stocking	6" Tee Flag 125#	\$604.80
		52504 - Materials	Operating Expense	Internal Adjustment	\$0.01
		13105 - N-5 Valves	Inventory Stocking	4" Gate Valve Flag 125#	\$1,995.84
		13116 - N-16 Pipe Fittings	Inventory Stocking	3" Hymax FCA 3.46 - 4.33	\$807.30
		52504 - Materials	10387 - Riffle Box Canal	40 FT Continuous X 18"	\$2,764.80
		52504 - Materials	10387 - Riffle Box Canal	20 FT Continuous X 18"	\$1,382.40
		52504 - Materials	10387 - Riffle Box Canal	18" O.D. Slip On Weld On	\$1,088.64
		52503 - Equipment Maintenance	10303 - E. George Trmt Plt	1/2"Union PVC T X T SCH80	\$57.51
		13116 - N-16 Pipe Fittings	Inventory Stocking	8" Saddle 8.63-9.80 X 1-1	\$1,706.40

Corix Water Products

Vendor Subtotal: \$34,761.62

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Vendor	Check #	Account	Project/Facility	Description	Total
County Of Nevada					
	86402	52608 - Fed/St/Co Fees	Operating Expense	Encroachment Permit	\$247.12
					Vendor Subtotal: \$247.12
County Of Nevada					
County Of Sierra					
	86130	52608 - Fed/St/Co Fees	30254 - Upper Division - Rec	2017-18 Property Taxes	\$5,907.76
					Vendor Subtotal: \$5,907.76
County Of Sierra					
CPS Temp Power Supply					
	86524	52713 - Utilities	30256 - Long Ravine - Rec	Waste Removal	\$100.00
		52713 - Utilities	30253 - Scotts Flat - Rec	Waste Removal	\$600.00
		52713 - Utilities	30256 - Long Ravine - Rec	Waste Removal	\$1,775.80
		52713 - Utilities	30252 - Orchard Springs - Rec	Waste Removal	\$1,824.40
		52713 - Utilities	30253 - Scotts Flat - Rec	Waste Removal	\$3,299.80
					Vendor Subtotal: \$7,600.00
CPS Temp Power Supply					
Cranmer Engineering Inc.					
	86131	52608 - Fed/St/Co Fees	30253 - Scotts Flat - Rec	Wastewater Testing	\$100.00
		52608 - Fed/St/Co Fees	30252 - Orchard Springs - Rec	Wastewater Testing	\$100.00
		52608 - Fed/St/Co Fees	30257 - Peninsula - Rec	Wastewater Testing	\$100.00
	86244	52608 - Fed/St/Co Fees	30256 - Long Ravine - Rec	Wastewater Testing	\$100.00
	86301	52608 - Fed/St/Co Fees	30257 - Peninsula - Rec	PC Courier Charges	\$30.00
	86372	52608 - Fed/St/Co Fees	10307 - Lake Of The Pines Trmt Pl	Chem Testing	\$200.00
		52608 - Fed/St/Co Fees	10307 - Lake Of The Pines Trmt Pl	Chem Testing	\$280.00
		52608 - Fed/St/Co Fees	10303 - E. George Trmt Plt	Chem Testing	\$1,500.00
	86525	52608 - Fed/St/Co Fees	30256 - Long Ravine - Rec	LR Courier Charge	\$30.00

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Vendor	Check #	Account	Project/Facility	Description	Total
Cranmer Engineering Inc.					Vendor Subtotal: \$2,440.00
Crop Production Services, Inc	86456	13121 - N-21 Chemical Weed Cntrls	Inventory Stocking	Captain, Delivered In 275	\$6,929.01
Crop Production Services, Inc					Vendor Subtotal: \$6,929.01
Customer Refunds					
	84054	20037 - ACIS - Unapplied Credit	Voided Check	UB RFND - Gentine	(\$74.23)
	86288	20037 - ACIS - Unapplied Credit	Operating Expense	UB RFND - Roederer	\$36.00
	86299	20037 - ACIS - Unapplied Credit	Operating Expense	UB RFND-Gentine	\$74.23
Customer Refunds					Vendor Subtotal: \$36.00
Cygnnet Enterprises West, Inc.					
	86457	13121 - N-21 Chemical Weed Cntrls	Inventory Stocking	Cutrine-Plus Herbicide	\$5,598.45
		13121 - N-21 Chemical Weed Cntrls	Inventory Stocking	Cutrine-Ultra Herbicide,	\$5,824.17
		13121 - N-21 Chemical Weed Cntrls	Inventory Stocking	Phycomycin, Aquatic Algae	\$648.00
Cygnnet Enterprises West, Inc.					Vendor Subtotal: \$12,070.62
Daniel R. Ketcham					
	86132	52901 - Land/Easement Purchases	10469 - Valley View Reservoir	Appraisal Services	\$5,000.00
	86302	52915 - Proj Bud: Non-Programmatic	7013 - Centennial Water Supply	7013 Brokerage Services	\$3,300.00
	86526	52908 - Proj Bud: PRV Program	2101 - PRV Rplcmnt Brewer #2	2101 Appraisal Services	\$2,500.00
Daniel R. Ketcham					Vendor Subtotal: \$10,800.00
Danisti DBA Top This					
	86495	52503 - Equipment Maintenance	Operating Expense	Grip Step Running Boards	\$430.92

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Danisti DBA Top This	86588	52503 - Equipment Maintenance	Operating Expense	Inverter	\$539.99
Danisti DBA Top This					Vendor Subtotal: \$970.91
Data Tree, LLC	86458	52706 - Dues, Publctns, Spnsrshp	Operating Expense	Monthly Document Service	\$260.26
Data Tree, LLC					Vendor Subtotal: \$260.26
Del Paso Pipe & Steel Inc.	86459	13103 - N-3 Pipe and Culvert	Inventory Stocking	4" OD Steel Pipe 10GA	\$982.04
Del Paso Pipe & Steel Inc.					Vendor Subtotal: \$982.04
Dell Marketing LP	86460	52710 - Office Supplies	Operating Expense	Optiplex 7050MFF, Dell	\$817.00
Dell Marketing LP					Vendor Subtotal: \$817.00
D'Heurle Systems, Incorporated	86133	52915 - Proj Bud: Non-Programmatic 52921 - Proj Bud: Reserv, Dam	8464 - Deer Crk/So Yuba Cnl ACQ 2076 - Rollins LLO Hb Valve	8464 TO5 Deer Creek 2076 TO1 Rollins PH	\$6,970.00 \$13,947.48
D'Heurle Systems, Incorporated					Vendor Subtotal: \$20,917.48
Dyer Corp DBA Dyer All Terrain Excv	86134	52603 - Consulting/Contractor Fee	57200 - Dutch Flat Powerhouse	DF#2 Penstock	\$9,750.00
	86245	52603 - Consulting/Contractor Fee	57200 - Dutch Flat Powerhouse	DF#2 Penstock Drain	\$7,995.00
Dyer Corp DBA Dyer All Terrain Excv					Vendor Subtotal: \$17,745.00
Easement Acquisition Customers	86239	52910 - Proj Bud: Raw Water Rplc	2074 - Magnolia 3 Canal Easement	Apn:11-720-08 ESMT ACQ	\$1,150.00

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Vendor	Check #	Account	Project/Facility	Description	Total
Easement Acquisition Customers					
	86319	52911 - Proj Bud: Backbone Ext	1089 - Rattlesnake Rd Bep	Reimb-Notary Charge	\$60.00
Easement Acquisition Customers					Vendor Subtotal: \$1,210.00
Employee Reimbursements					
	86246	52608 - Fed/St/Co Fees	Operating Expense	DMV Physical Exam	\$75.00
		52608 - Fed/St/Co Fees	Operating Expense	DMV Class A Exam	\$73.00
	86258	52711 - Education/Training/Meals	Operating Expense	WDO D2 Exam Fee	\$45.00
		52711 - Education/Training/Meals	Operating Expense	WDO D2 CRS Materials	\$50.00
	86279	52711 - Education/Training/Meals	Operating Expense	WDO D4 Cert Exam Fee	\$130.00
	86303	52711 - Education/Training/Meals	Operating Expense	PHL/320 CRS Fee	\$597.00
		52711 - Education/Training/Meals	Operating Expense	PHL/320 CRS Materials	\$85.00
	86341	52711 - Education/Training/Meals	Operating Expense	Reimb WDO 4 License Fees	\$250.55
	86345	52711 - Education/Training/Meals	Operating Expense	Reimb- Exams Fees	\$215.00
	86392	52711 - Education/Training/Meals	Operating Expense	Reimb Fees WDO D3 Lic	\$215.55
	86551	52711 - Education/Training/Meals	Operating Expense	Refreshments Reimbursment	\$25.25
		52711 - Education/Training/Meals	Operating Expense	Proff Develp Reimbursement	\$500.00
		52711 - Education/Training/Meals	Operating Expense	Refreshments Reimbursment	\$18.86
Employee Reimbursements					Vendor Subtotal: \$2,280.21
Employment Development Dept.					
	86135	51318 - Unemployment Insurance	Operating Expense	Q1-18 Unemployment Charges	\$1,050.00
Employment Development Dept.					Vendor Subtotal: \$1,050.00

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Employment Screening Services, Inc	86527	52603 - Consulting/Contractor Fee	Operating Expense	Background Check	\$75.00
		52603 - Consulting/Contractor Fee	Operating Expense	Background Check	\$75.00
					Vendor Subtotal: \$150.00
Employment Screening Services, Inc					
Energy & Environmental Economics	86247	52915 - Proj Bud: Non-Programmatic	2083 - Rollins No 2 Powerhouse	2083 TO1-Rollins 2 PH	\$2,560.00
Energy & Environmental Economics					
Fastenal Company	86136	52504 - Materials	Operating Expense	Washer/Nut/Saw Blade	\$48.36
		52504 - Materials	10307 - Lake Of The Pines Trmt Pl	Crimp Pins/Bit Holder	\$67.76
		52504 - Materials	Operating Expense	Connectors/Nut/Drill	\$311.01
		52503 - Equipment Maintenance	Operating Expense	Truck Box	\$636.54
	86304	52504 - Materials	57102 - Milton Reservoir	Milton Valve Stem	\$42.71
		52921 - Proj Bud: Reserv, Dam	2053 - DFAB LLO Valve Repl	2053-Materials	\$899.71
	86373	52504 - Materials	Operating Expense	Cap Screw	\$3.23
		52504 - Materials	Operating Expense	Drilling Screws	\$3.51
		52504 - Materials	30252 - Orchard Springs - Rec	Cap Screws	\$6.45
		52505 - Safety	Operating Expense	Safety Glasses	\$16.31
		52504 - Materials	30252 - Orchard Springs - Rec	Cap Screws/Duster	\$22.80
		52504 - Materials	10232 - Placer Yard	Pitch Roller Chain	\$26.37
		52504 - Materials	Operating Expense	Quick Align/Pellets/Conne	\$29.19
		52504 - Materials	Operating Expense	Tape Roll	\$72.89
		52504 - Materials	10303 - E. George Trmt Plt	Brush/Boot/Cord Sets	\$92.76
		52504 - Materials	Operating Expense	Fiber Disc	\$99.03
		52504 - Materials	10303 - E. George Trmt Plt	Screws/Washers/Lock Nut	\$105.95
		52504 - Materials	Operating Expense	Gloves/Fitting	\$120.47
		52504 - Materials	10230 - Main Office	Rivet/Fiber Disc	\$153.72
		52504 - Materials	Operating Expense	Flare Holder	\$226.91

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Fastenal Company					
	86373	52504 - Materials	Operating Expense	Marking Paints/Enamel	\$649.81
		52505 - Safety	Operating Expense	Skylotec Rescue Pro 2.0	\$2,754.00
	86528	52504 - Materials	Operating Expense	Compartment Box	\$30.07
		52504 - Materials	Operating Expense	Connectors	\$40.23
		52504 - Materials	Operating Expense	Washers/Drill	\$68.19
		52504 - Materials	Operating Expense	Connectors/Rings/Washers	\$337.02
				Vendor Subtotal: \$6,865.00	
Fastenal Company					
FDGL Lease Pymt					
	2018204	52710 - Office Supplies	30256 - Long Ravine - Rec	LR CC Machine Lease	\$42.90
	2018234	52710 - Office Supplies	30256 - Long Ravine - Rec	LR CC Machine Lease	\$37.81
				Vendor Subtotal: \$80.71	
FDGL Lease Pymt					
Federal Express Corporation					
	86137	52710 - Office Supplies	Operating Expense	Express Shipment	\$24.65
	86374	52915 - Proj Bud: Non-Programmatic	6947 - Loma Rica Hydroelectric	Express Shipment	\$22.81
		52608 - Fed/St/Co Fees	Operating Expense	Express Shipment	\$221.24
	86529	52608 - Fed/St/Co Fees	Operating Expense	Express Shipment	\$139.33
				Vendor Subtotal: \$408.03	
Federal Express Corporation					
Federal Licensing, Inc					
	86305	52706 - Dues, Publctns, Spnsrshp	Operating Expense	CFR Title 47 Part 90	\$119.00
				Vendor Subtotal: \$119.00	
Federal Licensing, Inc					

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Felix Gillet Institute					
	86306	52504 - Materials	57010 - Hydro Field Office	Fruit Trees Hydro	\$140.00
Felix Gillet Institute					Vendor Subtotal: \$140.00
Ferguson Ent, DBA Groeniger Company					
	86466	52611 - Discount	Discount	Discount	(\$71.17)
		52611 - Discount	Discount	Discount	(\$40.18)
		52611 - Discount	Discount	Discount	(\$29.88)
		52611 - Discount	Discount	Discount	(\$15.44)
		52611 - Discount	Discount	Discount	(\$0.82)
		13116 - N-16 Pipe Fittings	Inventory Stocking	18" Full Circle Band 17.8	\$833.76
		13119 - N-19 Brass Pipe Fittings	Inventory Stocking	2" X 18" Brass Nipple NI	\$44.28
		13119 - N-19 Brass Pipe Fittings	Inventory Stocking	2" X 18" Brass Nipple NI	\$2,169.72
		13122 - N-22 Trmnt Plt Spare Prts	Inventory Stocking	1/2" Pres Relief Valve PRM0	\$829.44
		13122 - N-22 Trmnt Plt Spare Prts	Inventory Stocking	1/2" Back Pres Valve BPM050	\$784.08
		52504 - Materials	Operating Expense	Internal Adjustment	\$0.13
		13105 - N-5 Valves	Inventory Stocking	3/4" Watts LF009M3-QT	\$2,709.94
		13105 - N-5 Valves	Inventory Stocking	1" Watts LF009M2-QT	\$716.04
		13105 - N-5 Valves	Inventory Stocking	1-1/2" Watts LF009M2-QT	\$416.88
Ferguson Ent, DBA Groeniger Company					Vendor Subtotal: \$8,346.78
Ferguson Ent, DBA Pollard Water					
	86461	52504 - Materials	Operating Expense	Freight	\$43.26
		52504 - Materials	Operating Expense	Phipps and Bird Part #779	\$682.56
Ferguson Ent, DBA Pollard Water					Vendor Subtotal: \$725.82
Ferguson Enterprises, Inc.					
	86138	52503 - Equipment Maintenance	30257 - Peninsula - Rec	Equipment Maintenance	\$23.33
		52503 - Equipment Maintenance	30257 - Peninsula - Rec	Equipment Maintenance	\$56.01
		52503 - Equipment Maintenance	30257 - Peninsula - Rec	Equipment Maintenance	\$148.28

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Ferguson Enterprises, Inc.					
	86248	52503 - Equipment Maintenance	30253 - Scotts Flat - Rec	Equipment Maintenance	\$139.55
	86307	52504 - Materials	30253 - Scotts Flat - Rec	Materials	\$79.38
	86530	52503 - Equipment Maintenance	30254 - Upper Division - Rec	Equipment Maintenance	\$37.79
		52503 - Equipment Maintenance	30254 - Upper Division - Rec	Equipment Maintenance	\$231.05
		52503 - Equipment Maintenance	30254 - Upper Division - Rec	Equipment Maintenance	\$354.89
Ferguson Enterprises, Inc.					Vendor Subtotal: \$1,070.28
First American Title Company					
	86249	52901 - Land/Easement Purchases	10469 - Valley View Reservoir	ESMT ACQ 1796 Kilaga Springs	\$12,851.00
		52901 - Land/Easement Purchases	10470 - Kilaga Springs Canal	ESMT ACQ 1796 Kilaga Springs	\$2,249.00
	86250	52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	2177 Klove Prelims	\$2,000.00
	86308	52911 - Proj Bud: Backbone Ext	1089 - Rattlesnake Rd Bep	Easement/Grant/Title	\$7,000.00
	86375	52603 - Consulting/Contractor Fee	10425 - Lone Star Canal	Consulting Fee	\$75.00
First American Title Company					Vendor Subtotal: \$24,175.00
Fletcher's Autoglass					
	86531	52503 - Equipment Maintenance	Operating Expense	Chip Repair V# 10688	\$25.00
		52503 - Equipment Maintenance	Operating Expense	Tint V# 10906	\$352.11
Fletcher's Autoglass					Vendor Subtotal: \$377.11
FLW, Inc					
	86462	52504 - Materials	57200 - Dutch Flat Powerhouse	Hydraulic Gauge, Ashcroft	\$173.40
		52504 - Materials	57200 - Dutch Flat Powerhouse	Freight	\$18.86
FLW, Inc					Vendor Subtotal: \$192.26

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Vendor	Check #	Account	Project/Facility	Description	Total
Flying W Ranch					
	86532	52504 - Materials	30253 - Scotts Flat - Rec	Resale Inventory	\$700.00
		52504 - Materials	30256 - Long Ravine - Rec	Resale Inventory	\$780.00
		52504 - Materials	30252 - Orchard Springs - Rec	Resale Inventory	\$700.00
		52504 - Materials	30257 - Peninsula - Rec	Resale Inventory	\$460.00
Flying W Ranch					Vendor Subtotal: \$2,640.00
Foster & Son Trucking Inc					
	86139	52504 - Materials	Operating Expense	Air Tank Plumbing	\$36.49
		52503 - Equipment Maintenance	Operating Expense	Pressure Washer Hose	\$129.59
		52504 - Materials	10493 - Auburn Ravine Canal II	April Trucking	\$1,290.94
	86376	52503 - Equipment Maintenance	Operating Expense	Oring/Boss	\$12.07
		52503 - Equipment Maintenance	Operating Expense	Coupling/Hose /Crimp	\$50.51
	86533	52504 - Materials	Operating Expense	Washers	\$17.28
Foster & Son Trucking Inc					Vendor Subtotal: \$1,536.88
Frank Dial Logging					
	86141	52603 - Consulting/Contractor Fee	2174 - SF Timber Harvest Plan	2174 SF Tree Removal	\$28,922.40
	86534	52603 - Consulting/Contractor Fee	30254 - Upper Division - Rec	Hazard Tree Removal	\$15,000.00
Frank Dial Logging					Vendor Subtotal: \$43,922.40
Frontier California Inc					
	86309	52713 - Utilities	30252 - Orchard Springs - Rec	5/4-6/3-OS Phones	\$133.99
	86378	52713 - Utilities	57400 - Rollins Powerhouse	5/16-6/15 Rollins PH Phone	\$50.62
	86535	52713 - Utilities	57400 - Rollins Powerhouse	5/19-6/18 Rollins PH	\$55.14

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Frontier California Inc	86535	52713 - Utilities	30256 - Long Ravine - Rec	5/16-6/15 LR Phones	\$175.30
				Vendor Subtotal: \$415.05	
Frontier California Inc					
Future Ford Lincoln	86536	52503 - Equipment Maintenance	Operating Expense	Core Return Credit	(\$107.88)
		52503 - Equipment Maintenance	Operating Expense	Break Pads Return Credit	(\$33.61)
		52503 - Equipment Maintenance	Operating Expense	Kit	\$12.30
		52503 - Equipment Maintenance	Operating Expense	Scrren Assembly	\$18.39
		52503 - Equipment Maintenance	Operating Expense	Bolt/Nut	\$31.50
		52503 - Equipment Maintenance	Operating Expense	Bracket	\$48.72
		52503 - Equipment Maintenance	Operating Expense	Coil Assembly	\$49.44
		52503 - Equipment Maintenance	Operating Expense	Pipe	\$80.53
		52503 - Equipment Maintenance	Operating Expense	Fan and Motor	\$120.64
		52503 - Equipment Maintenance	Operating Expense	Tank Asy/Hose Asy/Filter	\$256.85
		52503 - Equipment Maintenance	Operating Expense	Filter/Tube	\$260.61
		52503 - Equipment Maintenance	Operating Expense	Hose/Kit/Elements	\$266.71
		52503 - Equipment Maintenance	Operating Expense	Battery	\$298.58
		52503 - Equipment Maintenance	Operating Expense	Seal/Hose/Connector/Pump	\$487.62
		52503 - Equipment Maintenance	Operating Expense	Rotor Assembly/Kits	\$516.29
		52503 - Equipment Maintenance	Operating Expense	Seal/Gasket/Bolt/Nut/Filt	\$546.82
		52503 - Equipment Maintenance	Operating Expense	Elements/Kit/Gasket/Seal	\$697.85
		52503 - Equipment Maintenance	Operating Expense	Speedometer Needle SRVC	\$2,440.93
				Vendor Subtotal: \$5,992.29	
Future Ford Lincoln					
G3 Engineering, Inc	86142	52504 - Materials	Operating Expense	Freight	\$12.83
		13122 - N-22 Trmnt Plt Spare Prts	Inventory Stocking	P/N Aic4339 1.375 Head	\$1,833.84
	86463	52904 - Equipment Purchases	2186 - Joe Day High Lift 3 Expsn	High Lift Pump #3, Floway	\$50,943.60
		52904 - Equipment Purchases	2186 - Joe Day High Lift 3 Expsn	Freight	\$303.00

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G3 Engineering, Inc	86464	52904 - Equipment Purchases	10305 - Lake Wildwood Trmt Plt	Flash Mixer Model XCEL-17	\$10,681.20
G3 Engineering, Inc					Vendor Subtotal: \$63,774.47
Gladding Mcbean - Lincoln	86379	52504 - Materials	10230 - Main Office	Clay Products	\$132.12
Gladding Mcbean - Lincoln					Vendor Subtotal: \$132.12
Globalstar USA	86380	52713 - Utilities	Operating Expense	4/16-5/16 Satelite Phone SR	\$260.55
Globalstar USA					Vendor Subtotal: \$260.55
Gold Country Distributors	86252	52504 - Materials	30253 - Scotts Flat - Rec	Resale Inventory	\$1,053.72
Gold Country Distributors					Vendor Subtotal: \$1,053.72
Gold Country Security	86143	52603 - Consulting/Contractor Fee	Operating Expense	FERC Security Standby	\$100.00
Gold Country Security					Vendor Subtotal: \$100.00
Gold Country Tractors, Inc	86144	52503 - Equipment Maintenance	Operating Expense	#8986 Sealkit/Belt	\$260.46
Gold Country Tractors, Inc					Vendor Subtotal: \$260.46
Gold Country Water	86145	52710 - Office Supplies	10321 - Snow Mountain Canal	Dispenser Rental	\$34.75
Gold Country Water					Vendor Subtotal: \$34.75
Gold Miner Pest Control	86146	52504 - Materials	57010 - Hydro Field Office	Pest Control	\$175.00

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Gold Miner Pest Control					
Gold Miner Pest Control					Vendor Subtotal: \$175.00
GovConnection, Inc					
	86465	52710 - Office Supplies	Operating Expense	HID Cards, Isoprox II, PR	\$708.48
		52710 - Office Supplies	Operating Expense	HID Cards, Isoprox II, PR	\$708.48
		52710 - Office Supplies	Operating Expense	HID Cards, Return Credit	(\$708.48)
		52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	27U Server Rack Cabinet	\$1,024.39
		52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	Fantray With 6 Fans	\$150.89
		52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	27U 4" Vertical Cable	\$48.93
		52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	Cage Nut Tool 106-1928	\$17.37
		52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	2U Filler Panels - 10 Pack	\$40.08
	86537	52710 - Office Supplies	Operating Expense	Color Ribbon	\$65.65
GovConnection, Inc					Vendor Subtotal: \$2,055.79
Grass Valley Glass Co					
	86538	52504 - Materials	10230 - Main Office	Shade Screens /Clips	\$238.75
Grass Valley Glass Co					Vendor Subtotal: \$238.75
Grass Valley Sign					
	86381	52504 - Materials	10230 - Main Office	NID Logo	\$624.58
	86539	52504 - Materials	30254 - Upper Division - Rec	Facility Signage	\$49.45
		52504 - Materials	10230 - Main Office	NID Logo	\$241.88
Grass Valley Sign					Vendor Subtotal: \$915.91
Gray Electric Co.					
	86148	52713 - Utilities	30253 - Scotts Flat - Rec	May-18 Alarm Monitoring	\$80.00
Gray Electric Co.					Vendor Subtotal: \$80.00

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Great Lakes Dredge & Dock Corp	86149	52603 - Consulting/Contractor Fee	2135 - Combie Res DWR Grant-Merc	2135 TO1 Develop Proj Work	\$8,600.00
Great Lakes Dredge & Dock Corp					Vendor Subtotal: \$8,600.00
Green Vista Holdings, LLC	86382	52611 - Discount	Discount	Discount	(\$7.44)
		52504 - Materials	10425 - Lone Star Canal	4" Drain	\$1,678.48
		52909 - Proj Bud: Minor System	2136 - Magnolia Rd Pipeline Ext	3/4 AB-2	\$742.57
Green Vista Holdings, LLC					Vendor Subtotal: \$2,413.61
GRIDSME	86150	52603 - Consulting/Contractor Fee	Operating Expense	TO3 NERC Compliance	\$1,062.50
GRIDSME					Vendor Subtotal: \$1,062.50
Guy Rents, DBA Rental Guys	86383	52915 - Proj Bud: Non-Programmatic	7013 - Centennial Water Supply	Trailer/Concrete	\$358.06
	86540	52504 - Materials	57900 - Scotts Flat Powerhouse	Post Drive	\$116.00
Guy Rents, DBA Rental Guys					Vendor Subtotal: \$474.06
Hach Company	86467	52504 - Materials	Operating Expense	Internal Adjustment	\$0.01
		52504 - Materials	Operating Expense	Freight	\$43.75
		13122 - N-22 Trmnt Plt Spare Prts	Inventory Stocking	Hach, SB-R1SV PH Salt	\$662.77
		52504 - Materials	Operating Expense	Freight	\$31.27
		13122 - N-22 Trmnt Plt Spare Prts	Inventory Stocking	Hach #9261200 Color Disc	\$164.46
		52504 - Materials	Operating Expense	Internal Adjustment	\$0.80
		52504 - Materials	Operating Expense	Handling Fee	\$9.98
		52504 - Materials	Operating Expense	Pocket Chlorimeter II	\$456.57
		52504 - Materials	Operating Expense	Speccheck Secondary Gel	\$359.10
		52504 - Materials	Operating Expense	Freight	\$43.75

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Hach Company					
	86467	52504 - Materials	Operating Expense	Hach 2662105 Calibration	\$467.86
Hach Company					Vendor Subtotal: \$2,240.32
Hansen Bros Enterprises					
	86151	52504 - Materials	10317 - Lake Of The Pines System	2' X 4' Cmr (Rr)	\$87.42
		52504 - Materials	10317 - Lake Of The Pines System	1" X 2" Cmr (Rr)	\$100.62
		13108 - N-8 Cement and Aggregates	Inventory Stocking	Crushed Sand	\$293.59
		13108 - N-8 Cement and Aggregates	Inventory Stocking	Crushed Sand	\$298.32
		52504 - Materials	10230 - Main Office	Drain Rock	\$369.91
		52504 - Materials	10365 - Tarr Canal	6 Sack 50/50 Qty: 10	\$1,263.13
Hansen Bros Enterprises					Vendor Subtotal: \$2,412.99
Harris Industrial Gases					
	86253	52504 - Materials	Operating Expense	SF6 Gas Cyl Rntl Transformer	\$12.96
	86384	52504 - Materials	Operating Expense	Tow Hooks	\$14.91
		52504 - Materials	Operating Expense	Welding Wire	\$40.80
		52504 - Materials	Operating Expense	Wire Gun Mig Welder	\$421.08
	86541	52504 - Materials	Operating Expense	Welding Supplies	\$14.51
		52504 - Materials	Operating Expense	Gloves	\$23.56
		52504 - Materials	10232 - Placer Yard	Forklift Propane	\$33.70
		52504 - Materials	10230 - Main Office	Forklift Propane	\$61.78
		52504 - Materials	10230 - Main Office	Forklift Propane	\$61.78
		52504 - Materials	10230 - Main Office	Forklift Propane	\$93.77
		52504 - Materials	Operating Expense	Spool	\$114.61
		52504 - Materials	Operating Expense	Excalibur	\$473.22
Harris Industrial Gases					Vendor Subtotal: \$1,366.68

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Haulaway Storage Containers	86310	52503 - Equipment Maintenance	30252 - Orchard Springs - Rec	OS Storage Container	\$253.75
Haulaway Storage Containers					Vendor Subtotal: \$253.75
HBE Rentals	86152	52504 - Materials	30256 - Long Ravine - Rec	Trencher/Trailer	\$120.00
		52503 - Equipment Maintenance	30256 - Long Ravine - Rec	Rotary Hammar/Bits	\$142.00
	86385	52907 - Proj Bud: Pipeline Rplc	1037 - Penn Vly Pipeln Rplcmt	Spray Paint	\$43.77
		52504 - Materials	10230 - Main Office	Boomlift/Harness	\$1,091.40
HBE Rentals					Vendor Subtotal: \$1,397.17
HDR Engineering, Inc.	86153	52603 - Consulting/Contractor Fee	8144 - FERC Relicensing	8144 TO1 YB Relic	\$1,549.65
	86254	52915 - Proj Bud: Non-Programmatic	6947 - Loma Rica Hydroelectric	6947-2 TO1-Power Unit	\$7,572.31
		52603 - Consulting/Contractor Fee	Operating Expense	TO3-Declaratory Order	\$2,478.00
	86542	52603 - Consulting/Contractor Fee	1041 - Raw Wtr Master PI-Ph2	1041-2 AB AGRMT-White Pap	\$6,184.50
HDR Engineering, Inc.					Vendor Subtotal: \$17,784.46
Helix Environmental Planning, Inc	86255	52915 - Proj Bud: Non-Programmatic	7032 - Hemphill Diversion/Fish	7032 Consulting Services	\$4,439.53
		52910 - Proj Bud: Raw Water Rplc	8099 - Maben Canal Rehabilitatio	8099 Consulting Services	\$2,000.00
	86469	52915 - Proj Bud: Non-Programmatic	7032 - Hemphill Diversion/Fish	7032 Consulting Services	\$1,420.00
Helix Environmental Planning, Inc					Vendor Subtotal: \$7,859.53
Herc Rentals, Inc. FKA Hertz Equip	86154	52503 - Equipment Maintenance	30253 - Scotts Flat - Rec	Boom Articulated 60ft	\$1,598.74

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Herc Rentals, Inc. FKA Hertz Equip				Vendor Subtotal: \$1,598.74	
Hills Flat Lumber Co Inc					
	86155				
		52504 - Materials	57010 - Hydro Field Office	Screws	\$2.87
		52504 - Materials	57013 - Upper Division Waterways	Blue Reflector	\$3.85
		52504 - Materials	57010 - Hydro Field Office	Orange Spray Paint	\$8.57
		52504 - Materials	57400 - Rollins Powerhouse	Screws/Nuts/Washers	\$10.17
		52504 - Materials	57013 - Upper Division Waterways	Orange Spray Paint	\$11.74
		52504 - Materials	57701 - Lake Combie	Bolts/Paint Tray	\$12.60
		52503 - Equipment Maintenance	Operating Expense	Clevis Slip Hook W/Latch	\$12.86
		52504 - Materials	57013 - Upper Division Waterways	Blue Reflector	\$15.40
		52504 - Materials	Operating Expense	4/18 Finance Charges	\$17.15
		52504 - Materials	57014 - Lower Division Waterways	Chain Proof Coil	\$17.25
		52504 - Materials	Operating Expense	5/8" Drill Bit	\$21.44
		52504 - Materials	57111 - Bowman Transmission Line	Bolts/Washers/Nuts	\$23.78
		52504 - Materials	57010 - Hydro Field Office	Nipple/Locknut	\$23.93
		52504 - Materials	57901 - Scotts Flat Reservoir	Washers/Machine Screws	\$24.65
		52504 - Materials	57701 - Lake Combie	Aluminum Enamel	\$36.19
		52504 - Materials	57010 - Hydro Field Office	Forstner Bit	\$37.53
		52504 - Materials	57202 - Bowman-Spaulding Canal	2" Brass Padlock-Word	\$42.88
		52504 - Materials	57010 - Hydro Field Office	CAT5 Cable/Elec Tape	\$49.28
		52504 - Materials	Operating Expense	Chainsaw Supplies	\$54.89
		52504 - Materials	57701 - Lake Combie	Paint & Paint Supplies	\$55.44
		52504 - Materials	57014 - Lower Division Waterways	Chainsaw Supplies	\$59.78
		52504 - Materials	Operating Expense	Led Flashlights Qty: 2	\$60.04
		52504 - Materials	57200 - Dutch Flat Powerhouse	Marathon Tire	\$61.12
		52504 - Materials	Operating Expense	50' Extension Cord	\$80.43
		52611 - Discount	Discount	Chain Loop/Flat File	\$92.19
		52504 - Materials	57014 - Lower Division Waterways	100' Hose/Nozzle	\$96.49
		52504 - Materials	57010 - Hydro Field Office	Nuts/Screws/Couplers	\$103.53
		52921 - Proj Bud: Reserv, Dam	2053 - DFAB LLO Valve Repl	4" Hole Saw/Mandrel/Drill	\$127.58
		52504 - Materials	57701 - Lake Combie	Paint Supplies	\$138.83
		52611 - Discount	Discount	Discount	(\$9.63)
		52611 - Discount	Discount	Discount	(\$9.39)

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Vendor	Check #	Account	Project/Facility	Description	Total
Hills Flat Lumber Co Inc	86155	52611 - Discount	Discount	Discount	(\$4.60)
		52611 - Discount	Discount	Discount	(\$4.15)
		52611 - Discount	Discount	Discount	(\$4.10)
		52611 - Discount	Discount	Discount	(\$4.00)
		52611 - Discount	Discount	Discount	(\$3.30)
		52611 - Discount	Discount	Discount	(\$2.23)
		52611 - Discount	Discount	Discount	(\$2.16)
		52611 - Discount	Discount	Discount	(\$2.00)
		52611 - Discount	Discount	Discount	(\$1.61)
		52611 - Discount	Discount	Discount	(\$1.44)
		52611 - Discount	Discount	Discount	(\$1.20)
		52611 - Discount	Discount	Discount	(\$1.00)
		52611 - Discount	Discount	Discount	(\$0.80)
		52611 - Discount	Discount	Discount	(\$0.70)
		52611 - Discount	Discount	Discount	(\$0.70)
		52611 - Discount	Discount	Discount	(\$0.36)
	86543	52504 - Materials	Operating Expense	Pallet Return Credit	(\$69.12)
		52504 - Materials	30254 - Upper Division - Rec	Stepping Stone Return Credit	(\$68.77)
		52611 - Discount	Discount	Discount	(\$0.90)
		52505 - Safety	Operating Expense	K615-011 16PW - Class A	\$801.90
		52611 - Discount	Discount	Discount	(\$0.60)
		52504 - Materials	10230 - Main Office	Door Stopper	\$9.71
		52611 - Discount	Discount	Discount	(\$1.80)
		52611 - Discount	Discount	Discount	(\$1.50)
		52611 - Discount	Discount	Discount	(\$1.30)
		52611 - Discount	Discount	Discount	(\$39.31)
		52506 - Small Tools	Operating Expense	Wheelbarrows/Flat Free	\$953.05
		52611 - Discount	Discount	Discount	(\$12.57)
		52611 - Discount	Discount	Discount	(\$8.29)
		52611 - Discount	Discount	Discount	(\$5.40)
		52611 - Discount	Discount	Discount	(\$3.00)

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Vendor	Check #	Account	Project/Facility	Description	Total
Hills Flat Lumber Co Inc	86543				
		52611 - Discount	Discount	Discount	(\$3.00)
		52611 - Discount	Discount	Discount	(\$2.66)
		52611 - Discount	Discount	Discount	(\$2.60)
		52611 - Discount	Discount	Discount	(\$2.40)
		52504 - Materials	10308 - North Auburn Trmt Plt	Sand Paper	\$6.52
		52504 - Materials	Operating Expense	Survey Supplies	\$8.28
		52504 - Materials	10375 - B Canal	Cable Clamp/Anchor	\$14.01
		52504 - Materials	30253 - Scotts Flat - Rec	Led Bulb	\$14.03
		52603 - Consulting/Contractor Fee	2135 - Combie Res DWR Grant-Merc	Trespass Signs	\$16.15
		52504 - Materials	10317 - Lake Of The Pines System	Ant Bait	\$19.42
		52504 - Materials	Operating Expense	Seal	\$25.70
		52504 - Materials	10317 - Lake Of The Pines System	Blade	\$25.90
		52603 - Consulting/Contractor Fee	2135 - Combie Res DWR Grant-Merc	Traps	\$28.06
		52504 - Materials	10308 - North Auburn Trmt Plt	Fertilizer	\$29.15
		52504 - Materials	10230 - Main Office	Dripper	\$32.37
		52504 - Materials	10230 - Main Office	Dripper	\$32.37
		52504 - Materials	10230 - Main Office	Tape	\$37.75
		52504 - Materials	10230 - Main Office	Primer Spray	\$38.82
		52504 - Materials	10230 - Main Office	Rake/Lumber	\$59.24
		52504 - Materials	10230 - Main Office	Wood Stake	\$90.13
		52504 - Materials	10232 - Placer Yard	Eye Bolts	\$105.57
		52504 - Materials	Operating Expense	Buckets	\$228.81
		52505 - Safety	10230 - Main Office	Hinged Roof Anchor	\$161.95
		52504 - Materials	10375 - B Canal	Clamp/Anchor/Bolts/Nut	\$499.72
	86544				
		52503 - Equipment Maintenance	30254 - Upper Division - Rec	Chainsaw/Faucet/Oil	\$561.61
		52504 - Materials	30253 - Scotts Flat - Rec	Concrete/Doug Fir/Clamp	\$815.05
		52504 - Materials	30256 - Long Ravine - Rec	Paint	\$216.71
		52504 - Materials	30253 - Scotts Flat - Rec	Dogwood/Glue	\$274.09
		52504 - Materials	30253 - Scotts Flat - Rec	Anchor	\$367.69
		52504 - Materials	30256 - Long Ravine - Rec	Lumber	\$373.98
		52503 - Equipment Maintenance	30252 - Orchard Springs - Rec	Plunger/Pail/Kink Hose Bib	\$116.29

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Vendor	Check #	Account	Project/Facility	Description	Total
Hills Flat Lumber Co Inc	86544	52503 - Equipment Maintenance	30253 - Scotts Flat - Rec	Brush/Torch Mapp Gas Kit	\$138.30
		52503 - Equipment Maintenance	30253 - Scotts Flat - Rec	Tray/Fence/Paint	\$150.55
		52504 - Materials	30256 - Long Ravine - Rec	Lumber	\$151.66
		52504 - Materials	30253 - Scotts Flat - Rec	Spary Bottle/Hand Soap	\$59.67
		52503 - Equipment Maintenance	30257 - Peninsula - Rec	Hacksaw/Coupling/Elbow	\$66.55
		52504 - Materials	30252 - Orchard Springs - Rec	Rope/Brush/Tape	\$83.89
		52504 - Materials	30253 - Scotts Flat - Rec	Broom/Dust Pan/Handle	\$87.01
		52504 - Materials	30257 - Peninsula - Rec	Bait/ Wasp Killer	\$87.96
		52504 - Materials	30252 - Orchard Springs - Rec	Lotion Hand Soap	\$51.51
		52504 - Materials	30256 - Long Ravine - Rec	Padlock	\$53.72
		52503 - Equipment Maintenance	30253 - Scotts Flat - Rec	Chain	\$53.74
		52503 - Equipment Maintenance	30257 - Peninsula - Rec	Kit	\$33.84
		52503 - Equipment Maintenance	30257 - Peninsula - Rec	Stackable/Faucet	\$26.85
		52611 - Discount	Discount	Discount	(\$2.00)
		52611 - Discount	Discount	Discount	(\$2.50)
		52611 - Discount	Discount	Discount	(\$2.88)
		52611 - Discount	Discount	Discount	(\$5.00)
		52611 - Discount	Discount	Discount	(\$6.19)
		52503 - Equipment Maintenance	30253 - Scotts Flat - Rec	Lumber	\$1,567.06
		52915 - Proj Bud: Non-Programmatic	30252 - Orchard Springs - Rec	Posts/Rail/Forklift	\$3,867.69
		52611 - Discount	Discount	Discount	(\$34.49)
		52611 - Discount	Discount	Discount	(\$31.42)
		52611 - Discount	Discount	Discount	(\$25.50)
		52611 - Discount	Discount	Discount	(\$20.00)
		52504 - Materials	Operating Expense	Discount	(\$13.98)
		52611 - Discount	Discount	Discount	(\$0.90)
		52611 - Discount	Discount	Discount	(\$0.60)
		52504 - Materials	30253 - Scotts Flat - Rec	Tray/Fence/Paint	\$215.20
		52504 - Materials	30253 - Scotts Flat - Rec	Key Cut	\$4.28
		52504 - Materials	30256 - Long Ravine - Rec	Sealnt	\$6.44

Hills Flat Lumber Co Inc

Vendor Subtotal: \$13,550.36

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Hinman & Associates Consulting, Inc	86470	52603 - Consulting/Contractor Fee	8514 - CABY DWR Drought Grant	8514-TO1-Grant Administration	\$1,955.00
Hinman & Associates Consulting, Inc				Vendor Subtotal: \$1,955.00	
Hoblit Chrysler Jeep Dodge	86471	52902 - Vehicle Purchases	Operating Expense	2018 Dodge Ram 3500 Trade	\$63,925.15
Hoblit Chrysler Jeep Dodge				Vendor Subtotal: \$63,925.15	
Holdrege & Kull	86156	52603 - Consulting/Contractor Fee	10313 - E George System	Density Testing	\$778.75
	86256	52915 - Proj Bud: Non-Programmatic	6746 - Combie Phase 1 Bypass	6746-004 TO3 Resident Ins	\$25,225.00
		52603 - Consulting/Contractor Fee	2135 - Combie Res DWR Grant-Merc	2135 TO1 Combie Sediment	\$12,703.58
Holdrege & Kull				Vendor Subtotal: \$38,707.33	
Holt Of California	86157	52503 - Equipment Maintenance	Operating Expense	#10771 Veh Oil Filter	\$30.27
		52503 - Equipment Maintenance	Operating Expense	#10848 Veh Oil Filter	\$30.27
		52503 - Equipment Maintenance	Operating Expense	#10103 Veh Parts	\$95.74
		52503 - Equipment Maintenance	Operating Expense	#10750 Veh Parts	\$106.61
		52503 - Equipment Maintenance	Operating Expense	#10666 Veh Parts	\$216.89
		52504 - Materials	57014 - Lower Division Waterways	Excavator/Rd Maint CP	\$2,103.17
	86472	52904 - Equipment Purchases	Operating Expense	Caterpillar 301.7d Mini	\$38,777.40
Holt Of California				Vendor Subtotal: \$41,360.35	
Home Depot Credit Services	86386	52506 - Small Tools	Operating Expense	Tool Chest Credit	(\$64.35)
		52504 - Materials	10303 - E. George Trmt Plt	Clip Box/Flip Box	\$15.21
		52504 - Materials	10432 - Gold Hill I	Flashing/Wet Patch	\$39.22

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Vendor	Check #	Account	Project/Facility	Description	Total
Home Depot Credit Services					
	86386	52504 - Materials	10232 - Placer Yard	Coupling/Rack/Adapter	\$47.96
		52503 - Equipment Maintenance	10317 - Lake Of The Pines System	4 FT TLED T8 DI 10 Packs	\$105.04
		52506 - Small Tools	Operating Expense	Tool Chest	\$1,068.21
Home Depot Credit Services					Vendor Subtotal: \$1,211.29
Hughes Communications Inc					
	86545	52713 - Utilities	57100 - Bowman Powerhouse	Internet SVC BWMN PH	\$104.42
Hughes Communications Inc					Vendor Subtotal: \$104.42
Idexx Distribution Inc.					
	86473	52504 - Materials	10319 - NID Water Laboratory	Freight	\$6.09
		52504 - Materials	10319 - NID Water Laboratory	Catalog # WP104 Colilert	\$14.73
		52504 - Materials	10319 - NID Water Laboratory	Catalog # WQT2KC Colilert	\$28.12
Idexx Distribution Inc.					Vendor Subtotal: \$48.94
IDModeling, Inc.					
	86257	52603 - Consulting/Contractor Fee	2099 - Eg-LR-CS Hydraulic Calib	2099-TO1-E George/Loma Rica	\$13,756.58
IDModeling, Inc.					Vendor Subtotal: \$13,756.58
Industrial Scientific Corporation					
	86387	52504 - Materials	Operating Expense	Calibration Gas	\$307.77
	86475	52503 - Equipment Maintenance	10231 - Placer Office	N Auburn-Gas Detecting	\$200.97
		52503 - Equipment Maintenance	10232 - Placer Yard	Placer Yd-Gas Detecting	\$200.97
		52503 - Equipment Maintenance	10230 - Main Office	Ops_Main-Gas Detecting	\$432.03
		52503 - Equipment Maintenance	10230 - Main Office	Mntnc_Main-Gas Detecting	\$296.15
		52503 - Equipment Maintenance	57010 - Hydro Field Office	Hydro_Main-Gas Detecting	\$200.97
		52503 - Equipment Maintenance	57400 - Rollins Powerhouse	Hydro_RlIns PH-Gas Detect	\$195.78
Industrial Scientific Corporation					Vendor Subtotal: \$1,834.64

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Vendor	Check #	Account	Project/Facility	Description	Total
Integrated Engineers & Contractors					
	86158	52603 - Consulting/Contractor Fee	Operating Expense	2018 TO1 Electrical	\$27,444.38
		52921 - Proj Bud: Reserv, Dam	2076 - Rollins LLO Hb Valve	2076 TO1 Rollins PH	\$6,180.01
	86474	52603 - Consulting/Contractor Fee	Operating Expense	TO1-2018 Electrical Engineering	\$29,172.20
Integrated Engineers & Contractors					Vendor Subtotal: \$62,796.59
Interstate Sales					
	86388	52504 - Materials	10317 - Lake Of The Pines System	Hot Tape Roll	\$109.40
		52504 - Materials	Operating Expense	Hot Tape Rolls	\$860.00
Interstate Sales					Vendor Subtotal: \$969.40
Jackson Lewis P.C.					
	86389	52604 - Legal Fees	Operating Expense	April Prof Service	\$70.00
Jackson Lewis P.C.					Vendor Subtotal: \$70.00
Jennifer L. Harrison					
	86159	52915 - Proj Bud: Non-Programmatic	2113 - Main Office Bldg Expnsn	Public Outreach	\$570.00
Jennifer L. Harrison					Vendor Subtotal: \$570.00
Jifco, Inc.					
	86476	52921 - Proj Bud: Reserv, Dam	2053 - DFAB LLO Valve Repl	Carboline Plasite 4500 Co	\$3,419.53
		52921 - Proj Bud: Reserv, Dam	2053 - DFAB LLO Valve Repl	Freight	\$240.35
Jifco, Inc.					Vendor Subtotal: \$3,659.88
Joan Clayburgh					
	86547	52603 - Consulting/Contractor Fee	Operating Expense	Workshop CABY IRWM	\$1,100.00
Joan Clayburgh					Vendor Subtotal: \$1,100.00

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Vendor	Check #	Account	Project/Facility	Description	Total
John F. Mahaney Co.					
	86548	52506 - Small Tools	Operating Expense	File	\$68.04
		52506 - Small Tools	Operating Expense	Manure	\$309.10
		52611 - Discount	Discount	Discount	(\$2.86)
		52611 - Discount	Discount	Discount	(\$0.63)
John F. Mahaney Co.					Vendor Subtotal: \$373.65
John L Sullivan Dodge Chrysler Jeep					
	86160	52902 - Vehicle Purchases	Operating Expense	(1) Dodge Ram 1500 Quad Cab	\$25,946.99
John L Sullivan Dodge Chrysler Jeep					Vendor Subtotal: \$25,946.99
Johnny On The Spot					
	86390	52907 - Proj Bud: Pipeline Rplc	1037 - Penn Vly Pipeln Rplcmt	Rental Portable Toilet	\$99.33
Johnny On The Spot					Vendor Subtotal: \$99.33
Johnson Controls, Inc					
	86477	52915 - Proj Bud: Non-Programmatic	2113 - Main Office Bldg Expnsn	2113 Supply, Install & Co	\$26,450.00
Johnson Controls, Inc					Vendor Subtotal: \$26,450.00
Johnson Petroleum Construction					
	86391	52503 - Equipment Maintenance	10230 - Main Office	Gasoline Hose Test	\$315.00
Johnson Petroleum Construction					Vendor Subtotal: \$315.00
Jorgensen & Sons Inc					
	86549	52503 - Equipment Maintenance	Operating Expense	Fire Ext Maint	\$298.80
Jorgensen & Sons Inc					Vendor Subtotal: \$298.80
Keri Rinne					
	86161	52603 - Consulting/Contractor Fee	2167 - Veg Mgmt Prg-Grant	2167 TO1 Prjct Spprt	\$1,395.00

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Keri Rinne					Vendor Subtotal: \$1,395.00
Kiewit Infrastructure West Co					
	86259	52915 - Proj Bud: Non-Programmatic	6746 - Combie Phase 1 Bypass	6746 Bear River Sipon	\$2,433,200.00
		24310 - Retention Payable	6746 - 5% Retention Withholding	6746 5% Retention Withholding	(\$121,660.00)
Kiewit Infrastructure West Co					Vendor Subtotal: \$2,311,540.00
Kilroy's					
	86162	52503 - Equipment Maintenance	Operating Expense	#10647 Vehicle Tow	\$120.00
Kilroy's					Vendor Subtotal: \$120.00
Kirk Christman, DBA CME Services					
	86163	52603 - Consulting/Contractor Fee	7013 - Centennial Water Supply	14438 Magnolia Dumpster Fee	\$482.94
Kirk Christman, DBA CME Services					Vendor Subtotal: \$482.94
Knights Paint Store					
	86164	52504 - Materials	10230 - Main Office	Xylene 5 Gallon	\$72.35
		52504 - Materials	10230 - Main Office	Tape/Paper/Film/Paint	\$240.18
		52504 - Materials	10230 - Main Office	Strainer/Paint/Measure	\$283.15
		52611 - Discount	Discount	Discount	(\$5.66)
		52611 - Discount	Discount	Discount	(\$4.80)
		52611 - Discount	Discount	Discount	(\$1.45)
	86393	52504 - Materials	10230 - Main Office	Airless Return Credit	(\$59.40)
		52611 - Discount	Discount	Discount	(\$3.37)
		52504 - Materials	10230 - Main Office	Foam Roller	\$10.78
		52504 - Materials	10230 - Main Office	Xylene	\$43.18
		52504 - Materials	10230 - Main Office	Bucket/Paint	\$45.09
		52504 - Materials	10230 - Main Office	Paint	\$53.87
		52504 - Materials	10230 - Main Office	Paint	\$131.75
		52504 - Materials	10230 - Main Office	Paper/Tape/Film	\$168.67
		52504 - Materials	10230 - Main Office	Oring/Filter/Rod/Kit	\$328.99

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Knights Paint Store					
	86393	52611 - Discount	Discount	Discount	(\$6.58)
		52611 - Discount	Discount	Discount	(\$2.64)
		52611 - Discount	Discount	Discount	(\$1.08)
		52611 - Discount	Discount	Discount	(\$0.90)
		52611 - Discount	Discount	Discount	(\$0.86)
		52611 - Discount	Discount	Discount	(\$0.22)
		52611 - Discount	Discount	Discount	\$1.19
	86550	52611 - Discount	Discount	Discount	(\$0.22)
		52504 - Materials	10230 - Main Office	Masking Tape/Film	\$23.18
		52504 - Materials	10303 - E. George Trmt Plt	Paint	\$37.44
		52611 - Discount	Discount	Discount	(\$0.75)
		52611 - Discount	Discount	Discount	(\$0.46)
		52504 - Materials	10230 - Main Office	Finish	\$10.78
Knights Paint Store					Vendor Subtotal: \$1,362.21
Lake Of The Pines Ace Hardware, Inc					
	86552	52504 - Materials	10307 - Lake Of The Pines Trmt PI	Materials	\$15.04
		52909 - Proj Bud: Minor System	2136 - Magnolia Rd Pipeline Ext	Concrete	\$17.16
		52909 - Proj Bud: Minor System	2136 - Magnolia Rd Pipeline Ext	Concrete	\$25.74
Lake Of The Pines Ace Hardware, Inc					Vendor Subtotal: \$57.94
Lhoist North America Of AZ, Inc.					
	86478	52501 - Chemicals	10303 - E. George Trmt Plt	Fuel Surcharge-Truck	\$125.93
		52501 - Chemicals	10303 - E. George Trmt Plt	Hydrated Lime-Hi Cal/Bulk	\$5,625.00
		52501 - Chemicals	10303 - E. George Trmt Plt	Minimum Freight (Per Load)	\$572.40
Lhoist North America Of AZ, Inc.					Vendor Subtotal: \$6,323.33
Marich Enterprises DBA Mr Rooter					
	86553	52503 - Equipment Maintenance	10307 - Lake Of The Pines Trmt PI	Sewage Pump - LOP T.P.	\$1,906.89

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Vendor	Check #	Account	Project/Facility	Description	Total
Marich Enterprises DBA Mr Rooter					Vendor Subtotal: \$1,906.89
Maubeni, DBA Helena Agri-Enterprise	86468	13121 - N-21 Chemical Weed Cntrls	Inventory Stocking	Roundup Custom, 2 X 2.5	\$4,163.40
Maubeni, DBA Helena Agri-Enterprise					Vendor Subtotal: \$4,163.40
MCI	86260	52713 - Utilities	57400 - Rollins Powerhouse	4/1-5/1 Rollins PH Phone	\$10.96
MCI					Vendor Subtotal: \$10.96
McMaster - Carr Supply Company	86165	52504 - Materials	57400 - Rollins Powerhouse	Adhesive Backstrip	\$44.06
		52504 - Materials	Operating Expense	Band Saw Blade	\$138.50
		52504 - Materials	57202 - Bowman-Spaulding Canal	Ball Bearings	\$199.98
	86261	52504 - Materials	Operating Expense	Electrical Stock Material	\$428.95
	86312	52504 - Materials	Operating Expense	Maint Material	\$329.91
	86395	52504 - Materials	57100 - Bowman Powerhouse	Bowman PH	\$315.57
	86554	52504 - Materials	Operating Expense	Tech Shop Materials	\$79.99
McMaster - Carr Supply Company					Vendor Subtotal: \$1,536.96
Minasian, Meith Et Al	86262	52604 - Legal Fees	Operating Expense	Legal Fees 2/18	\$6,340.50
		52604 - Legal Fees	Operating Expense	Legal Fees 2/18	\$3,393.00
		52921 - Proj Bud: Reserv, Dam	201307 - BWMN-Spaulding Land ACQ	201307 Legal Fees 2/18	\$514.97
		52920 - Proj Bud: PH Improvements	2006 - Chiago PK PH Switch/Relay	2006 Legal Fees 2/18	\$884.50
		52915 - Proj Bud: Non-Programmatic	1071 - Meade Canal Encasement	1071 Legal Fees 2/18	\$652.50
		52604 - Legal Fees	2135 - Combie Res DWR Grant-Merc	2135 Legal Fees 2/18	\$1,566.00

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Minasian, Meith Et Al					
	86262				
		52604 - Legal Fees	2141 - Legislative Advocacy	2141 Legal Fees 2/18	\$3,063.54
		52604 - Legal Fees	2145 - Mike Pasner Pra Requests	2145 Legal Fees 2/18	\$609.00
		52915 - Proj Bud: Non-Programmatic	6877 - CP Pwrhse Access Road	6877 Legal Fees 2/18	\$689.00
		52915 - Proj Bud: Non-Programmatic	6898 - Raw Wtr Intertie W/ PCWA	6898 Legal Fees 2/18	\$1,160.00
		52915 - Proj Bud: Non-Programmatic	6947 - Loma Rica Hydroelectric	6947 Legal Fees 2/18	\$393.65
		52915 - Proj Bud: Non-Programmatic	7013 - Centennial Water Supply	7013 Legal Fees 2/18	\$1,479.00
		52910 - Proj Bud: Raw Water Rplc	8099 - Maben Canal Rehabilitatio	8099 Legal Fees 2/18	\$261.00
		52915 - Proj Bud: Non-Programmatic	8464 - Deer Crk/So Yuba Cnl ACQ	8265 Legal Fees 2/18	\$8,265.00
					Vendor Subtotal: \$29,271.66
Misita Tree & Land Inc.					
	86313				
		52915 - Proj Bud: Non-Programmatic	2102 - Pwr To Ditch Tender House	2102 Tree Removal	\$1,500.00
	86479				
		52603 - Consulting/Contractor Fee	30253 - Scotts Flat - Rec	SF Tree Rmvl/Clean Up	\$14,000.00
		52915 - Proj Bud: Non-Programmatic	30253 - Scotts Flat - Rec	SF Tree Rmvl/Clean Up	\$2,800.00
	86555				
		52915 - Proj Bud: Non-Programmatic	2102 - Pwr To Ditch Tender House	2102 Casci Rd. Power Line	\$9,000.00
					Vendor Subtotal: \$27,300.00
Misita Tree & Land Inc.					
Mission Linen Supply					
	86396				
		52504 - Materials	Operating Expense	Sample Coats	\$250.00
	86557				
		52710 - Office Supplies	10230 - Main Office	May Uniform Service	\$0.58
		52710 - Office Supplies	10230 - Main Office	May Uniform Service	\$18.37
		52710 - Office Supplies	10230 - Main Office	May Uniform Service	\$22.36
		52710 - Office Supplies	10232 - Placer Yard	May Uniform Service	\$51.41
		52710 - Office Supplies	10232 - Placer Yard	May Uniform Service	\$51.41
		52710 - Office Supplies	10232 - Placer Yard	May Uniform Service	\$51.41
		52710 - Office Supplies	10232 - Placer Yard	May Uniofrm Service	\$51.41
		52611 - Discount	Discount	Discount	(\$2.57)

Nevada Irrigation District
Check Register Report
Check Date: 5/16/18 thru 6/15/18

Vendor	Check #	Account	Project/Facility	Description	Total
Mission Linen Supply	86557	52611 - Discount	Discount	Discount	(\$2.57)
		52611 - Discount	Discount	Discount	(\$2.57)
		52611 - Discount	Discount	Discount	(\$2.57)
		52611 - Discount	Discount	Discount	(\$1.12)
		52611 - Discount	Discount	Discount	(\$0.92)
		52611 - Discount	Discount	Discount	(\$0.03)
		52710 - Office Supplies	30252 - Orchard Springs - Rec	May Uniform Service	\$2.31
		52710 - Office Supplies	30252 - Orchard Springs - Rec	May Uniform Service	\$2.31
		52710 - Office Supplies	30252 - Orchard Springs - Rec	May Uniform Service	\$2.31
		52710 - Office Supplies	30252 - Orchard Springs - Rec	May Uniform Service	\$2.31
		52710 - Office Supplies	30252 - Orchard Springs - Rec	May Uniform Service	\$2.31
		52710 - Office Supplies	30253 - Scotts Flat - Rec	May Uniform Service	\$2.31
		52710 - Office Supplies	30253 - Scotts Flat - Rec	May Uniform Service	\$2.31
		52710 - Office Supplies	30253 - Scotts Flat - Rec	May Uniform Service	\$2.31
		52710 - Office Supplies	30253 - Scotts Flat - Rec	May Uniform Service	\$2.31
		52710 - Office Supplies	30253 - Scotts Flat - Rec	May Uniform Service	\$2.31
		52710 - Office Supplies	30256 - Long Ravine - Rec	May Uniform Service	\$2.29
		52710 - Office Supplies	30256 - Long Ravine - Rec	May Uniform Service	\$2.29
		52710 - Office Supplies	30256 - Long Ravine - Rec	May Uniform Service	\$2.29
		52710 - Office Supplies	30256 - Long Ravine - Rec	May Uniform Service	\$2.29
		52710 - Office Supplies	30256 - Long Ravine - Rec	May Uniform Service	\$2.29
		52611 - Discount	Discount	Discount	(\$33.95)
		52611 - Discount	Discount	Discount	(\$30.48)
		52611 - Discount	Discount	Discount	(\$0.35)
		52611 - Discount	Discount	Discount	(\$0.34)
		52611 - Discount	Discount	Discount	(\$0.34)
		52611 - Discount	Discount	Discount	(\$37.82)
		52611 - Discount	Discount	Discount	(\$37.04)
		52611 - Discount	Discount	Discount	(\$30.48)
		52611 - Discount	Discount	Discount	(\$0.35)
		52611 - Discount	Discount	Discount	(\$0.34)
		52710 - Office Supplies	10232 - Placer Yard	May Uniform Service	\$98.15

Nevada Irrigation District
Check Register Report
Check Date: 5/16/18 thru 6/15/18

Vendor	Check #	Account	Project/Facility	Description	Total
Mission Linen Supply					
	86557	52710 - Office Supplies	10232 - Placer Yard	May Uniform Service	\$98.15
		52710 - Office Supplies	10232 - Placer Yard	May Uniform Service	\$98.15
		52710 - Office Supplies	10232 - Placer Yard	May Uniform Service	\$98.15
		52710 - Office Supplies	10230 - Main Office	May Uniform Service	\$609.56
		52710 - Office Supplies	10230 - Main Office	May Uniform Service	\$609.76
		52710 - Office Supplies	10230 - Main Office	May Uniform Service	\$678.92
		52710 - Office Supplies	10230 - Main Office	May Uniform Service	\$740.84
		52710 - Office Supplies	10230 - Main Office	May Uniform Service	\$756.39
		52611 - Discount	Discount	Discount	(\$4.91)
		52611 - Discount	Discount	Discount	(\$4.91)
		52611 - Discount	Discount	Discount	(\$4.91)
		52611 - Discount	Discount	Discount	(\$4.91)
	86558	52611 - Discount	Discount	Discount	(\$3.05)
		52611 - Discount	Discount	Discount	(\$3.05)
		52611 - Discount	Discount	Discount	(\$3.05)
		52611 - Discount	Discount	Discount	(\$3.05)
		52611 - Discount	Discount	Discount	(\$3.05)
		52603 - Consulting/Contractor Fee	Operating Expense	May Uniform Service	\$61.01
		52603 - Consulting/Contractor Fee	Operating Expense	May Uniform Service	\$61.01
		52603 - Consulting/Contractor Fee	Operating Expense	May Uniform Service	\$61.01
		52603 - Consulting/Contractor Fee	Operating Expense	May Uniform Service	\$61.01
		52603 - Consulting/Contractor Fee	Operating Expense	May Uniform Service	\$61.01
Mission Linen Supply					Vendor Subtotal: \$4,405.89
Morrison Structures, Inc.					
	86559	52920 - Proj Bud: PH Improvements	2163 - Combie So. PH Trash Rack	2163 TO1 Consulting Services	\$22,026.36
Morrison Structures, Inc.					Vendor Subtotal: \$22,026.36
Motor Electric Service Company					
	86166	52503 - Equipment Maintenance	Operating Expense	Power Tool/Cord Repair	\$186.95

Nevada Irrigation District
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Vendor	Check #	Account	Project/Facility	Description	Total
Motor Electric Service Company					Vendor Subtotal: \$186.95
Moule Paint & Glass, Inc.					
	86263	52503 - Equipment Maintenance	30253 - Scotts Flat - Rec	Equipment Maintenance	\$22.74
	86397	52503 - Equipment Maintenance	30253 - Scotts Flat - Rec	Clear Insulated	\$271.69
	86560	52503 - Equipment Maintenance	30253 - Scotts Flat - Rec	Equipment Maintenance	\$7.00
Moule Paint & Glass, Inc.					Vendor Subtotal: \$301.43
Mountain Counties Water Res Assoc					
	86398	52706 - Dues, Publctns, Spnsrshp	Operating Expense	2018 Membership Dues	\$8,375.00
		14030 - Prepaid - Other	Operating Expense	2019 Prepaid	\$8,375.00
Mountain Counties Water Res Assoc					Vendor Subtotal: \$16,750.00
MSC Industrial Supply Co Inc					
	86480	52504 - Materials	10387 - Riffle Box Canal	1-1/2" Kee Klamp L15-8	\$60.31
MSC Industrial Supply Co Inc					Vendor Subtotal: \$60.31
MSDSOnline Inc DBA Velocityehs					
	86561	52706 - Dues, Publctns, Spnsrshp	Operating Expense	Account Renewal	\$100.00
MSDSOnline Inc DBA Velocityehs					Vendor Subtotal: \$100.00
MTC Distributing					
	86314	52504 - Materials	30253 - Scotts Flat - Rec	Re-Sale Inventory	\$2,944.45
		52504 - Materials	30256 - Long Ravine - Rec	Re-Sale Inventory	\$1,472.22
		52504 - Materials	30252 - Orchard Springs - Rec	Re-Sale Inventory	\$588.89
		52504 - Materials	30257 - Peninsula - Rec	Re-Sale Inventory	\$883.33
MTC Distributing					Vendor Subtotal: \$5,888.89

Nevada Irrigation District
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Vendor	Check #	Account	Project/Facility	Description	Total
Mussetter Distributing, Inc					
	86315	52504 - Materials	30252 - Orchard Springs - Rec	Re-Sale Inventory	\$487.85
		52504 - Materials	30256 - Long Ravine - Rec	Re-Sale Inventory	\$1,054.10
		52504 - Materials	30253 - Scotts Flat - Rec	Re-Sale Inventory	\$1,633.45
Mussetter Distributing, Inc					Vendor Subtotal: \$3,175.40
Mutual Of Omaha Insurance Company					
	86399	24445 - Short Term Disability-EE	Withholding	Jun-18	\$1,830.68
		20021 - Short Term Disability-Er	Operating Expense	Jun-18	\$1,830.68
		20021 - Short Term Disability-Er	Operating Expense	Jun-18	\$33.13
		20026 - PR Clearing-LTD	Operating Expense	Jun-18	\$1,980.80
		20021 - Short Term Disability-Er	Operating Expense	Jun-18	\$288.12
		20027 - PR Clearing-Life Ins	Operating Expense	Jun-18	\$11,458.74
		24445 - Short Term Disability-EE	Withholding	Jun-18	\$33.12
		20026 - PR Clearing-LTD	Operating Expense	Jun-18	\$88.78
		20027 - PR Clearing-Life Ins	Operating Expense	Jun-18	\$392.28
		24445 - Short Term Disability-EE	Withholding	Jun-18	\$288.12
		20026 - PR Clearing-LTD	Operating Expense	Jun-18	\$344.07
		20027 - PR Clearing-Life Ins	Operating Expense	Jun-18	\$2,348.20
Mutual Of Omaha Insurance Company					Vendor Subtotal: \$20,916.72
N.I.D. Employee's Fund					
	86264	24470 - Employee Relations Fund	Withholding	EE Social Fund PR-810	\$160.00
		24470 - Employee Relations Fund	Withholding	EE Social Fund PR-810	\$5.00
		24470 - Employee Relations Fund	Withholding	EE Social Fund PR-810	\$30.00
	86400	24470 - Employee Relations Fund	Withholding	EE Social Fund PR-811	\$160.00
		24470 - Employee Relations Fund	Withholding	EE Social Fund PR-811	\$5.00
		24470 - Employee Relations Fund	Withholding	EE Social Fund PR-811	\$30.00
N.I.D. Employee's Fund					Vendor Subtotal: \$390.00

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Vendor	Check #	Account	Project/Facility	Description	Total
N.I.D. Recreation Petty Cash Fund					
	86265	10210 - JM Cash Register Tills	Operating Expense	JM Cash Tills	\$300.00
N.I.D. Recreation Petty Cash Fund					Vendor Subtotal: \$300.00
N.I.D. Small Claims Payment Fund					
	86222	52704 - Insurance	Operating Expense	Claim - Indoor Plumbing	\$674.62
N.I.D. Small Claims Payment Fund					Vendor Subtotal: \$674.62
Navia Benefit Solutions					
	2018205	24444 - Flex Dependent Care Plan	Withholding	Daycare FSA Disb	\$193.84
		24443 - Flex Healthcare Plan	Withholding	Healthcare FSA Disb	\$130.74
		24444 - Flex Dependent Care Plan	Withholding	Daycare FSA Disb	\$192.31
	2018206	20055 - HRA Reimbursement	Operating Expense	Active EE HRA Disb	\$12,223.02
	2018207	20055 - HRA Reimbursement	Operating Expense	Retiree HRA Disb	\$3,090.69
	2018208	24443 - Flex Healthcare Plan	Withholding	Healthcare FSA Disb	\$10.00
		24444 - Flex Dependent Care Plan	Withholding	Daycare FSA Disb	\$192.31
		24444 - Flex Dependent Care Plan	Withholding	Daycare FSA Disb	\$192.31
	2018226	51321 - Health Benefit-Retirees	Operating Expense	REE HRA Admn Fee 4/18	\$11.30
		51312 - Health Insurance	Operating Expense	HRA Admn Fee 4/18	\$42.00
		51321 - Health Benefit-Retirees	Operating Expense	REE HRA Admin Fee 4/18	\$876.00
		51321 - Health Benefit-Retirees	Operating Expense	REE HRA Admn Fee 4/18	\$6.00
		51321 - Health Benefit-Retirees	Operating Expense	REE HRA Admn Fee 4/18	\$7.30
		51312 - Health Insurance	Operating Expense	REE Sd HRA Admin Fee 4/18	\$60.00
		51321 - Health Benefit-Retirees	Operating Expense	REE HRA Admn Fee 4/18	\$4.34
		51312 - Health Insurance	Operating Expense	SEP HRA Admn Fee 4/18	\$72.00
		51321 - Health Benefit-Retirees	Operating Expense	REE HRA Admn Fee 4/18	\$4.22
		51312 - Health Insurance	Operating Expense	HRA Admn Fee 4/18	\$30.00

Nevada Irrigation District
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Vendor	Check #	Account	Project/Facility	Description	Total
Navia Benefit Solutions	2018226	51312 - Health Insurance	Operating Expense	HRA Admn Fee 4/18	\$48.00
		51321 - Health Benefit-Retirees	Operating Expense	REE HRA Admn Fee 4/18	\$61.48
		51312 - Health Insurance	Operating Expense	HRA Admn Fee 4/18	\$6.00
		51312 - Health Insurance	Operating Expense	HRA Admn Fee 4/18	\$35.00
		51312 - Health Insurance	Operating Expense	HRA Admn Fee 4/18	\$6.49
		51312 - Health Insurance	Operating Expense	HRA Admn Fee 4/18	\$12.00
		51312 - Health Insurance	Operating Expense	HRA Admn Fee 4/18	\$11.38
		51312 - Health Insurance	Operating Expense	HRA/FSA Admn Fee 4/18	\$23.00
		51312 - Health Insurance	Operating Expense	HRA Admn Fee 4/18	\$5.23
		51312 - Health Insurance	Operating Expense	HRA Admn Fee 4/18	\$12.00
		51312 - Health Insurance	Operating Expense	HRA Admn Fee 4/18	\$7.80
		51312 - Health Insurance	Operating Expense	HRA Admn Fee 4/18	\$36.00
		51312 - Health Insurance	Operating Expense	HRA Admn Fee 4/18	\$3.61
		51312 - Health Insurance	Operating Expense	HRA Admn Fee 4/18	\$30.00
		51312 - Health Insurance	Operating Expense	HRA Admn Fee 4/18	\$2.83
		51312 - Health Insurance	Operating Expense	HRA/FSA Admn Fee 4/18	\$107.00
		51312 - Health Insurance	Operating Expense	HRA Admn Fee 4/18	\$4.22
		51312 - Health Insurance	Operating Expense	HRA/FSA Admn Fee 4/18	\$283.00
		51312 - Health Insurance	Operating Expense	HRA Admn Fee 4/18	\$24.44
		51312 - Health Insurance	Operating Expense	HRA/FSA Admn Fee 4/18	\$365.00
		51312 - Health Insurance	Operating Expense	HRA Admn Fee 4/18	\$1.31
		51312 - Health Insurance	Operating Expense	HRA/FSA Admn Fee 4/18	\$35.00
		51312 - Health Insurance	Operating Expense	HRA Admn Fee 4/18	\$12.00
		51312 - Health Insurance	Operating Expense	HRA Admn Fee 4/18	\$16.57
		51312 - Health Insurance	Operating Expense	HRA Admn Fee 4/18	\$4.60
		20031 - Health Ins Claims	Operating Expense	HRA Admn Fee 4/18	\$24.00
		51312 - Health Insurance	Operating Expense	HRA Admn Fee 4/18	\$6.12
		51312 - Health Insurance	Operating Expense	HRA Admn Fee 4/18	\$5.16
		51312 - Health Insurance	Operating Expense	HRA Admn Fee 4/18	\$2.49
		51312 - Health Insurance	Operating Expense	HRA Admn Fee 4/18	\$1.17
		51321 - Health Benefit-Retirees	Operating Expense	REE HRA Admn Fee 4/18	\$6.04
		51321 - Health Benefit-Retirees	Operating Expense	REE HRA Admn Fee 4/18	\$23.28

Nevada Irrigation District
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Vendor	Check #	Account	Project/Facility	Description	Total
Navia Benefit Solutions					
	2018226	51321 - Health Benefit-Retirees	Operating Expense	REE HRA Admn Fee 4/18	\$8.04
		51312 - Health Insurance	Operating Expense	HRA Admn Fee 4/18	\$22.58
	2018235	20055 - HRA Reimbursement	Operating Expense	Active EE HRA Disb	\$6,520.18
	2018236	20055 - HRA Reimbursement	Operating Expense	Retiree HRA Disb	\$69,271.25
	2018237	20055 - HRA Reimbursement	Operating Expense	Active EE HRA Disb	\$3,508.72
	2018238	24444 - Flex Dependent Care Plan	Withholding	Daycare FSA Disb	\$192.31
		24444 - Flex Dependent Care Plan	Withholding	Daycare FSA Disb	\$192.31
	2018239	20055 - HRA Reimbursement	Operating Expense	HRA Spend Down Disb	\$240.00
Navia Benefit Solutions					Vendor Subtotal: \$98,515.99
Navo & Sons Inc					
	86401	52713 - Utilities	57100 - Bowman Powerhouse	Pump Septic-BWMN PH	\$850.00
Navo & Sons Inc					Vendor Subtotal: \$850.00
Nelson Engineering					
	86316	52913 - Proj Bud: Extended CEQA	8371 - Realign/Encase-NwtN Canal	8371 TO1-Grading Plans	\$8,650.00
Nelson Engineering					Vendor Subtotal: \$8,650.00
Nevada City Chamber Of Commerce					
	86242	52709 - Advertising/Legal Notices	30253 - Scotts Flat - Rec	April-June Advertising	\$45.00
Nevada City Chamber Of Commerce					Vendor Subtotal: \$45.00
Nevada County Answering Service					
	86167	52713 - Utilities	Operating Expense	May-18 Answering Service	\$719.85

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Vendor	Check #	Account	Project/Facility	Description	Total
Nevada County Answering Service					
Nevada County Answering Service					Vendor Subtotal: \$719.85
Nevada County Clerk-Recorder					
	86563	52608 - Fed/St/Co Fees	Operating Expense	District Elections	\$35.00
Nevada County Clerk-Recorder					Vendor Subtotal: \$35.00
Nevada County Farm Bureau					
	86266	52706 - Dues, Publctns, Spnsrshp	Operating Expense	Ag Tour Sponsorship	\$500.00
	86317	52711 - Education/Training/Meals	Operating Expense	NC Ag Tour 2018	\$120.00
Nevada County Farm Bureau					Vendor Subtotal: \$620.00
Nevada County Farm Supply					
	86168	52504 - Materials	10230 - Main Office	Soil Compost	\$1,533.64
Nevada County Farm Supply					Vendor Subtotal: \$1,533.64
Nevada County Sheriff Office					
	86267	24490 - Withholding Orders	Withholding	Withholding PR-809	\$50.00
		24490 - Withholding Orders	Withholding	Withholding PR-810	\$50.00
Nevada County Sheriff Office					Vendor Subtotal: \$100.00
Nevada County Tax Collector					
	86562	52915 - Proj Bud: Non-Programmatic	7013 - Centennial Water Supply	21030 Home Camp Rd	\$616.31
Nevada County Tax Collector					Vendor Subtotal: \$616.31
Nevada Irrigation District					
	86268	52713 - Utilities	30252 - Orchard Springs - Rec	OS H20 3/13-5/08	\$73.44
Nevada Irrigation District					Vendor Subtotal: \$73.44

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Vendor	Check #	Account	Project/Facility	Description	Total
No. Calif Angler Pub., Inc					
	86346				
		52709 - Advertising/Legal Notices	30256 - Long Ravine - Rec	SFL Advertising	\$64.67
		52709 - Advertising/Legal Notices	30253 - Scotts Flat - Rec	SFL Advertising	\$194.00
		52709 - Advertising/Legal Notices	30252 - Orchard Springs - Rec	SFL Advertising	\$64.67
		52709 - Advertising/Legal Notices	30257 - Peninsula - Rec	SFL Advertising	\$64.66
No. Calif Angler Pub., Inc					Vendor Subtotal: \$388.00
Nor Cal Backflow Prevention Assn					
	86269				
		52711 - Education/Training/Meals	Operating Expense	NCBPA MTG - N. Allen	\$40.00
Nor Cal Backflow Prevention Assn					Vendor Subtotal: \$40.00
Norcal Kenworth - Sacramento					
	86169				
		52503 - Equipment Maintenance	Operating Expense	Latch-Hoold Holddown	\$59.31
		52503 - Equipment Maintenance	Operating Expense	Kit-Door Kinematic	\$103.99
		52503 - Equipment Maintenance	Operating Expense	Assy-Wtr Valve/Actuator	\$234.02
	86564				
		52503 - Equipment Maintenance	Operating Expense	Knob	\$6.57
		52503 - Equipment Maintenance	Operating Expense	Filter	\$8.82
		52503 - Equipment Maintenance	Operating Expense	Louver	\$40.00
		52503 - Equipment Maintenance	Operating Expense	Valve	\$76.43
		52503 - Equipment Maintenance	Operating Expense	Hose	\$98.26
		52503 - Equipment Maintenance	Operating Expense	Hardline Assy	\$304.05
		52503 - Equipment Maintenance	Operating Expense	Filter/Hose/Gasket/Coolan	\$557.80
		52503 - Equipment Maintenance	Operating Expense	Seat/Hose/Cap/Sensor/Jump	\$832.62
		52503 - Equipment Maintenance	Operating Expense	HVAC/Dryer/Seat	\$982.09
Norcal Kenworth - Sacramento					Vendor Subtotal: \$3,303.96
Nordic Industries Inc					
	86170				
		52915 - Proj Bud: Non-Programmatic	1071 - Meade Canal Encasement	Cal Trans Class 2	\$267.90
		13108 - N-8 Cement and Aggregates	Inventory Stocking	Cal Trans Class 2	\$873.89
		52504 - Materials	10230 - Main Office	3/4" Clean Crushed	\$201.51

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Vendor	Check #	Account	Project/Facility	Description	Total
Nordic Industries Inc					
	86170	52504 - Materials	10230 - Main Office	3/4" Clean Crushed	\$187.45
	86403	52504 - Materials	30253 - Scotts Flat - Rec	Cal Trans Class 2	\$360.47
		13108 - N-8 Cement and Aggregates	Inventory Stocking	Cal Trans Class 2	\$2,105.86
Nordic Industries Inc					Vendor Subtotal: \$3,997.08
North Valley Building Systems, Inc.					
	86404	60110 - Interest Expense	Operating Expense	2116 Retention Interest	\$46.68
		24310 - Retention Payable	2116 - Retention Payoff	2116 - Retention Payoff	\$8,033.00
North Valley Building Systems, Inc.					Vendor Subtotal: \$8,079.68
Northam Distributing					
	86405	52504 - Materials	30253 - Scotts Flat - Rec	Resale Inventory	\$105.52
		52504 - Materials	30256 - Long Ravine - Rec	Resale Inventory	\$129.18
		52504 - Materials	30252 - Orchard Springs - Rec	Resale Inventory	\$176.30
		52504 - Materials	30257 - Peninsula - Rec	Resale Inventory	\$212.90
		52504 - Materials	30256 - Long Ravine - Rec	Re-Sale Inventory	\$213.92
		52504 - Materials	30253 - Scotts Flat - Rec	Re-Sale Inventory	\$544.15
	86565	52504 - Materials	30257 - Peninsula - Rec	Resale Inventory	\$247.10
Northam Distributing					Vendor Subtotal: \$1,629.07
Northern Sierra Air Quality					
	86270	52608 - Fed/St/Co Fees	10304 - Loma Rica Trmt Plt	LR WTP Permit Fee	\$135.42
		52608 - Fed/St/Co Fees	10317 - Lake Of The Pines System	Rodeo Flat P.S. Permit Fee	\$135.46
		52608 - Fed/St/Co Fees	10303 - E. George Trmt Plt	E. George TWP Permit Fee	\$135.47
		52608 - Fed/St/Co Fees	10307 - Lake Of The Pines Trmt PI	LOP WTP Permit Fee	\$139.07
		52608 - Fed/St/Co Fees	10305 - Lake Wildwood Trmt Plt	LWW WTP Permit Fee	\$143.90
Northern Sierra Air Quality					Vendor Subtotal: \$689.32

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Vendor	Check #	Account	Project/Facility	Description	Total
Northern Sierra Propane Inc					
	86171	52713 - Utilities	30256 - Long Ravine - Rec	Propane	\$153.64
		52713 - Utilities	30256 - Long Ravine - Rec	Propane	\$207.71
		52713 - Utilities	30252 - Orchard Springs - Rec	Propane	\$304.64
	86271	52713 - Utilities	30253 - Scotts Flat - Rec	SF Propane	\$64.27
		52713 - Utilities	30253 - Scotts Flat - Rec	SF Propane	\$144.28
		52713 - Utilities	30253 - Scotts Flat - Rec	SF Propane	\$178.97
	86318	52713 - Utilities	30257 - Peninsula - Rec	Propane	\$39.97
		52713 - Utilities	30257 - Peninsula - Rec	Propane	\$54.86
		52713 - Utilities	30257 - Peninsula - Rec	Propane	\$80.60
		52713 - Utilities	30257 - Peninsula - Rec	Propane	\$116.23
		52713 - Utilities	30253 - Scotts Flat - Rec	Propane	\$145.12
		52713 - Utilities	30253 - Scotts Flat - Rec	Propane	\$206.42
Northern Sierra Propane Inc				Vendor Subtotal: \$1,696.71	
Office Depot Business Services					
	86406	52710 - Office Supplies	Operating Expense	Award Plaque	\$120.85
		52710 - Office Supplies	Operating Expense	Office Chair	\$2,349.99
Office Depot Business Services				Vendor Subtotal: \$2,470.84	
Olin Corporation					
	86172	52501 - Chemicals	10308 - North Auburn Trmt Plt	N Auburn TP, 5.25% Sodium	\$2,543.23
Olin Corporation				Vendor Subtotal: \$2,543.23	
O'Reilly Auto Parts					
	86173	52503 - Equipment Maintenance	Operating Expense	Oil Filter	\$16.19
		52503 - Equipment Maintenance	Operating Expense	Battery	\$160.63
O'Reilly Auto Parts				Vendor Subtotal: \$176.82	

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Vendor	Check #	Account	Project/Facility	Description	Total
Pace Supply Corp.					
	86174				
		52611 - Discount	Discount	Discount	(\$38.56)
		52611 - Discount	Discount	Discount	(\$6.57)
		13103 - N-3 Pipe and Culvert	Inventory Stocking	3" PVC Pipe	\$328.32
		13105 - N-5 Valves	Inventory Stocking	2" Gate Valve	\$1,927.80
	86481				
		52611 - Discount	Discount	Discount	(\$7.02)
		52611 - Discount	Discount	Discount	(\$6.20)
		52611 - Discount	Discount	Discount	(\$6.05)
		13119 - N-19 Brass Pipe Fittings	Inventory Stocking	Ford C08-33 Ford Coupling	\$302.40
		52504 - Materials	Operating Expense	6" Red Rubber Full Faced	\$64.80
		52504 - Materials	Operating Expense	8" Red Rubber Full Faced	\$118.26
		52504 - Materials	Operating Expense	12" Red Rubber Full Faced	\$167.94
		13113 - N-13 Fittings, Plastic	Inventory Stocking	1/2" Cap PVC S SCH40	\$7.56
		13116 - N-16 Pipe Fittings	Inventory Stocking	WYE Strainer Return Credit	(\$172.80)
		13116 - N-16 Pipe Fittings	Inventory Stocking	3\4" WYE Strainer Watts	\$172.80
		13116 - N-16 Pipe Fittings	Inventory Stocking	3\4" WYE Strainer Watts	\$172.80
		13122 - N-22 Trmnt Plt Spare Prts	Inventory Stocking	28-BFV-07N 3/4" Float Valve	\$129.60
Pace Supply Corp.					Vendor Subtotal: \$3,155.08
Pacific Coast Building Supply LLC					
	86407				
		52611 - Discount	Discount	Discount	(\$2.97)
		52504 - Materials	10230 - Main Office	Grout	\$216.56
		52910 - Proj Bud: Raw Water Rplc	2074 - Magnolia 3 Canal Easement	STD/BTR	\$300.22
		52910 - Proj Bud: Raw Water Rplc	2074 - Magnolia 3 Canal Easement	Screw/Impact Bit/STD	\$345.24
		52611 - Discount	Discount	Discount	(\$3.42)
		52611 - Discount	Discount	Discount	(\$2.17)
Pacific Coast Building Supply LLC					Vendor Subtotal: \$853.46
Pacific Coatings Consultants					
	86140				
		52915 - Proj Bud: Non-Programmatic	2192 - Penn Valley Tank Painting	25% Tax Withholding	\$2,650.00

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Pacific Coatings Consultants					
	86175	52915 - Proj Bud: Non-Programmatic	2192 - Penn Valley Tank Painting	2192 M2018-01 Paint	\$10,600.00
		52915 - Proj Bud: Non-Programmatic	2192 - Penn Valley Tank Painting	25% Tax Withholding	(\$2,650.00)
				Vendor Subtotal: \$10,600.00	
Pacific Gas & Electric Company					
	86176	52713 - Utilities	57400 - Rollins Powerhouse	3/23-4/23 Electric Microwave	\$129.99
	86177	52713 - Utilities	10308 - North Auburn Trmt Plt	3/26-4/24 Solar	\$5,565.42
	86178	52607 - Franchise Fees	57200 - Dutch Flat Powerhouse	Ownership Cost - DF#2	\$197.60
	86179	52607 - Franchise Fees	57300 - Chicago Park Powerhouse	Ownership Cost - CPPH	\$296.40
	86180	52607 - Franchise Fees	57400 - Rollins Powerhouse	Ownership Cost - Rollins	\$1,523.80
	86181	52607 - Franchise Fees	57900 - Scotts Flat Powerhouse	Ownership Cost - SFPH	\$493.30
	86182	52607 - Franchise Fees	57600 - Combie North Powerhouse	Ownership Cost - CNPH	\$151.66
	86183	52607 - Franchise Fees	57700 - Combie South Powerhouse	Ownership Cost - CSPH	\$514.48
	86184	52607 - Franchise Fees	57111 - Bowman Transmission Line	Ownership Cost - BWMN TL	\$336.96
	86272	52713 - Utilities	57100 - Bowman Powerhouse	4/1-4/30 Electricity BWPH	\$259.24
	86320	52607 - Franchise Fees	57200 - Dutch Flat Powerhouse	Ownership Cost DF#2	\$197.60
	86321	52607 - Franchise Fees	57300 - Chicago Park Powerhouse	Ownership Cost- CPPH	\$296.40

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Pacific Gas & Electric Company	86322	52607 - Franchise Fees	57400 - Rollins Powerhouse	Ownership Cost- Rollins	\$1,523.80
	86323	52607 - Franchise Fees	57900 - Scotts Flat Powerhouse	Ownership Cost -SFPH	\$493.30
	86324	52607 - Franchise Fees	57600 - Combie North Powerhouse	Ownership Cost- CNPH	\$151.66
	86325	52607 - Franchise Fees	57111 - Bowman Transmission Line	Ownership Cost-BWMN TL	\$336.96
	86326	52607 - Franchise Fees	57700 - Combie South Powerhouse	Ownership Cost- CSPH	\$514.48
	86327	52713 - Utilities	57400 - Rollins Powerhouse	4/6-5/7 Electric Rollins	\$206.75
	86328	52713 - Utilities	57200 - Dutch Flat Powerhouse	4/5-5/4 Electric DF#2	\$648.07
	86329	52713 - Utilities	57300 - Chicago Park Powerhouse	4/6-5/8 Electric CPPH	\$223.89
	86330	52713 - Utilities	57900 - Scotts Flat Powerhouse	4/10-5/9 Electric SFPH	\$136.55
	86331	52713 - Utilities	57010 - Hydro Field Office	4/5-5/6 Electric Hydro	\$1,246.92
	86332	52713 - Utilities	7013 - Centennial Water Supply	4/20-5/20 Service	\$20.37
	86333	52713 - Utilities	57209 - Bear Valley House	4/9-5/8 Electric BV House	\$175.99
	86334	52713 - Utilities	57014 - Lower Division Waterways	4/6-5/8 Electric Drum Abay	\$217.02
	86335	52713 - Utilities	57111 - Bowman Transmission Line	4/10-5/9 Electric Intertie	\$32.77

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Pacific Gas & Electric Company	86336	52713 - Utilities	57300 - Chicago Park Powerhouse	4/6-5/7 Electric CPPH	\$185.42	
	86408	52713 - Utilities	57700 - Combie South Powerhouse	4/17-5/15 Electric CSPH	\$358.09	
	86409	52713 - Utilities	Operating Expense	4/10-5/9 Service	\$4,908.20	
		52713 - Utilities	Operating Expense	4/10-5/9 Service	\$9,165.03	
		52713 - Utilities	Operating Expense	4/10-5/9 Service	\$392.22	
		52713 - Utilities	Operating Expense	4/10-5/9 Service	\$2,003.09	
		52713 - Utilities	10301 - Cascade Shores Trmt Plt	4/10-5/9 Service	\$130.02	
		52713 - Utilities	10302 - Snow Mountain Trmt Plt	4/10-5/9 Service	\$958.12	
		52713 - Utilities	10303 - E. George Trmt Plt	4/10-5/9 Service	\$8,174.03	
		52713 - Utilities	10304 - Loma Rica Trmt Plt	4/10-5/9 Service	\$1,316.40	
		52713 - Utilities	10305 - Lake Wildwood Trmt Plt	4/10-5/9 Service	\$1,309.52	
		52713 - Utilities	10306 - Smartville Trmt Plt	4/10-5/9 Service	\$424.92	
		52713 - Utilities	10307 - Lake Of The Pines Trmt Pl	4/10-5/9 Service	\$9,668.56	
		52713 - Utilities	10308 - North Auburn Trmt Plt	4/10-5/9 Service	\$707.56	
		52713 - Utilities	10311 - Cascade Shores System	4/10-5/9 Service	\$716.95	
		52713 - Utilities	10313 - E George System	4/10-5/9 Service	\$3,336.56	
		52713 - Utilities	10314 - Loma Rica System	4/10-5/9 Service	\$3,305.98	
		52713 - Utilities	10315 - Lake Wildwood System	4/10-5/9 Service	\$2,428.60	
		52713 - Utilities	10317 - Lake Of The Pines System	4/10-5/9 Service	\$23.33	
		52713 - Utilities	10320 - Cascade Canal	4/10-5/9 Service	\$477.57	
		52713 - Utilities	10354 - D/S (Deer Creek So Canal)	4/10-5/9 Service	\$5,180.07	
		52713 - Utilities	10414 - Magnolia III Canal	4/10-5/9 Service	\$9,471.43	
		52713 - Utilities	10489 - Edgewood Canal	4/10-5/9 Service	\$349.36	
		86410	52713 - Utilities	57600 - Combie North Powerhouse	4/17-5/15 Electric CNPH	\$81.69
		86566	52713 - Utilities	30256 - Long Ravine - Rec	4/6-5/7 Service	\$82.74
			52713 - Utilities	30256 - Long Ravine - Rec	4/5-5/6 Service	\$175.74
			52713 - Utilities	30257 - Peninsula - Rec	4/5-5/4 Service	\$278.80

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Pacific Gas & Electric Company					
	86566				
		52713 - Utilities	30257 - Peninsula - Rec	4/24-5/22 Service	\$696.02
		52713 - Utilities	30253 - Scotts Flat - Rec	4/24-5/22 Service	\$2,019.93
		52713 - Utilities	30252 - Orchard Springs - Rec	4/24-5/22 Service	\$295.12
		52713 - Utilities	30256 - Long Ravine - Rec	4/17-5/15 Service	\$19.17
		52713 - Utilities	30256 - Long Ravine - Rec	4/5-5/6 Service	\$57.13
		52713 - Utilities	30256 - Long Ravine - Rec	4/5-5/6 Service	\$60.70
	86567				
		52713 - Utilities	57400 - Rollins Powerhouse	4/24-5/22 Electric Microwave	\$77.60
Pacific Gas & Electric Company					Vendor Subtotal: \$84,727.05
Paul N Wilcox					
	86337				
		52711 - Education/Training/Meals	Operating Expense	1/8-2/20 Mileage Reimb	\$99.44
		52711 - Education/Training/Meals	Operating Expense	2/28-5/23 Mileage Reimb	\$99.44
		52711 - Education/Training/Meals	Operating Expense	5/9 Mileage Reimb-ACWA	\$73.03
Paul N Wilcox					Vendor Subtotal: \$271.91
PDM Steel Service Centers, Inc.					
	86482				
		52504 - Materials	Operating Expense	Internal Adjustment	\$0.01
		52504 - Materials	Operating Expense	Internal Adjustment	\$0.01
		13102 - N-2 Sheet Plate Bar Stock	Inventory Stocking	1/2 X 1/2 X 1/8 Angle HR	\$123.48
		13102 - N-2 Sheet Plate Bar Stock	Inventory Stocking	1-1/4 X 1-1/4 X 1/8 Angle	\$58.20
		13102 - N-2 Sheet Plate Bar Stock	Inventory Stocking	1-1/2 X 1-1/2 X 3/16 Angl	\$122.14
		13102 - N-2 Sheet Plate Bar Stock	Inventory Stocking	2 X 2 X 3/16 Angle HR X 2	\$135.56
		13102 - N-2 Sheet Plate Bar Stock	Inventory Stocking	1/8 X 3 Flat Steel HR X 2	\$100.26
		13102 - N-2 Sheet Plate Bar Stock	Inventory Stocking	1/4 X 1 Flat Steel HR X	\$50.55
		13102 - N-2 Sheet Plate Bar Stock	Inventory Stocking	1/4 X 2 Flat Steel HR X 2	\$98.43
		13102 - N-2 Sheet Plate Bar Stock	Inventory Stocking	1/4 X 3 Flat Steel HR X 2	\$141.66
		13102 - N-2 Sheet Plate Bar Stock	Inventory Stocking	1/4 X 6 Flat Steel HR X 2	\$57.28
		13102 - N-2 Sheet Plate Bar Stock	Inventory Stocking	1/4 X 6 Flat Steel HR X 2	\$229.13
		13102 - N-2 Sheet Plate Bar Stock	Inventory Stocking	1/2 X 6 Flat Steel HR X 2	\$566.77
		13102 - N-2 Sheet Plate Bar Stock	Inventory Stocking	Channel 1/4" X 4" X 1-1/2	\$376.98

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PDM Steel Service Centers, Inc.					
	86482	52504 - Materials	Operating Expense	Fuel Surcharge-Truck	\$0.72
		52504 - Materials	Operating Expense	Fuel Surcharge-Truck	\$2.43
		52504 - Materials	Operating Expense	Fuel Surcharge-Truck	\$10.34
		52504 - Materials	10354 - D/S (Deer Creek So Canal)	Fuel Surcharge-Truck	\$0.50
		52504 - Materials	10354 - D/S (Deer Creek So Canal)	4ft X 8ft X 1/2" #18	\$366.82
		52504 - Materials	Operating Expense	Internal Adjustment	\$0.01
		52504 - Materials	Operating Expense	Fuel Surcharge-Truck	\$3.22
		13102 - N-2 Sheet Plate Bar Stock	Inventory Stocking	3/8" CF Round Steel 20FT	\$40.83
		13102 - N-2 Sheet Plate Bar Stock	Inventory Stocking	3 X 2 X 3/16 HR Angle 20FT	\$229.79
		13102 - N-2 Sheet Plate Bar Stock	Inventory Stocking	1/4 X 2-1/2 HR Flat Steel	\$146.92
		13102 - N-2 Sheet Plate Bar Stock	Inventory Stocking	1/8 X 2 HR Flat Steel 20	\$80.62
		13102 - N-2 Sheet Plate Bar Stock	Inventory Stocking	1/8 X 1-1/2 HR Flat Steel	\$50.45
PDM Steel Service Centers, Inc.					Vendor Subtotal: \$2,993.11
Penn Valley True Value Hardware					
	86411	52504 - Materials	10305 - Lake Wildwood Trmt Plt	Ball Vavle/Nipple/Bid	\$34.91
Penn Valley True Value Hardware					Vendor Subtotal: \$34.91
Peters Drilling & Pump Service					
	86568	52915 - Proj Bud: Non-Programmatic	2087 - SF Cmpgrnd 1 Pipe Rplcmnt	SF Gate 1 Pumps	\$4,893.00
Peters Drilling & Pump Service					Vendor Subtotal: \$4,893.00
Placer Co Dept Of Public Works					
	86412	52608 - Fed/St/Co Fees	10318 - North Auburn System	Encroachment Permits	\$55.00
Placer Co Dept Of Public Works					Vendor Subtotal: \$55.00
Placer Co Facility Services					
	86371	52713 - Utilities	10308 - North Auburn Trmt Plt	Sewer Service	\$5,662.90
Placer Co Facility Services					Vendor Subtotal: \$5,662.90

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Placer Title Company					
	2018209	52915 - Proj Bud: Non-Programmatic	7013 - Centennial Water Supply	1540 Dog Bar Road	\$470,372.73
	86185	52921 - Proj Bud: Reserv, Dam	6927 - Hyd Lwr Div Prop ACQ	Litigation Guarantee PG&E	\$550.00
Placer Title Company					Vendor Subtotal: \$470,922.73
Plaza Tire & Auto Service, LLC					
	86186	52503 - Equipment Maintenance	Operating Expense	2 Tubes	\$29.92
		52503 - Equipment Maintenance	Operating Expense	3 Towmax Tires	\$155.76
		52503 - Equipment Maintenance	Operating Expense	1 Goodyear Tire	\$194.75
		52503 - Equipment Maintenance	Operating Expense	4 Carlisle Tires	\$250.03
		52503 - Equipment Maintenance	Operating Expense	2 Goodyear Tires	\$368.49
		52503 - Equipment Maintenance	Operating Expense	4 Goodyear Tires	\$726.00
		52503 - Equipment Maintenance	Operating Expense	4 Goodyear Tires	\$726.00
		52503 - Equipment Maintenance	Operating Expense	4 Goodyear Tires	\$869.20
		52503 - Equipment Maintenance	Operating Expense	4 Goodyear Tires	\$869.20
		52503 - Equipment Maintenance	Operating Expense	4 Goodrich Tires	\$1,032.22
		52503 - Equipment Maintenance	Operating Expense	6 Goodyear Tires	\$1,105.48
		52503 - Equipment Maintenance	Operating Expense	2 Goodyear Steer Tires	\$1,432.01
		52503 - Equipment Maintenance	Operating Expense	8 Goodrich Tires	\$3,075.34
Plaza Tire & Auto Service, LLC					Vendor Subtotal: \$10,834.40
Plumas Sanitation, Inc.					
	86569	52503 - Equipment Maintenance	30254 - Upper Division - Rec	Dam Vault Pumping	\$275.00
		52503 - Equipment Maintenance	30254 - Upper Division - Rec	Aspen Day Use Vault Pump	\$500.00
		52503 - Equipment Maintenance	30254 - Upper Division - Rec	E. Meadow Vault Pumping	\$590.00
		52503 - Equipment Maintenance	30254 - Upper Division - Rec	Pass Creek Vault Pumping	\$1,000.00
		52503 - Equipment Maintenance	30254 - Upper Division - Rec	Dump Station Pass Ck Pump	\$2,570.00
Plumas Sanitation, Inc.					Vendor Subtotal: \$4,935.00

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Prezler Consulting Inc, DBA Zanjero					
	86287				
		52603 - Consulting/Contractor Fee	Operating Expense	TO1 Hydro Cmms Implement	\$8,000.00
		52603 - Consulting/Contractor Fee	57900 - Scotts Flat Powerhouse	TO2 SFPH Optimization	\$8,300.00
		52603 - Consulting/Contractor Fee	Operating Expense	TO1 Functional Desc	\$720.00
		52603 - Consulting/Contractor Fee	Operating Expense	TO1 Capital Improvement	\$2,000.00
		52603 - Consulting/Contractor Fee	Operating Expense	TO2 Project Manager	\$7,400.00
		52603 - Consulting/Contractor Fee	Operating Expense	AB AGRMT-Groundwater Bank	\$7,992.00
Prezler Consulting Inc, DBA Zanjero					Vendor Subtotal: \$34,412.00
Public Employees Retirement Sys					
	2018198				
		24410 - PERS-Employee Contrib	Withholding	PERS PR-809	\$35,089.81
		20023 - PR Clearing-PERS Er	Operating Expense	PERS PR-809	\$39,218.17
		24420 - PERS-Survivor Benefit	Withholding	PERS PR-809	\$152.52
		24410 - PERS-Employee Contrib	Withholding	PERS PR-809	\$1,705.02
		20023 - PR Clearing-PERS Er	Operating Expense	PERS PR-809	\$1,771.36
		24420 - PERS-Survivor Benefit	Withholding	PERS PR-809	\$8.37
		24410 - PERS-Employee Contrib	Withholding	PERS PR-809	\$7,852.42
		20023 - PR Clearing-PERS Er	Operating Expense	PERS PR-809	\$8,706.61
		24420 - PERS-Survivor Benefit	Withholding	PERS PR-809	\$26.04
	2018210				
		20033 - PR Clearing - Uaal	Operating Expense	May Unfunded Acc Liab	\$40,388.58
		20033 - PR Clearing - Uaal	Operating Expense	May Unfunded Acc Liab	\$175,017.18
		20033 - PR Clearing - Uaal	Operating Expense	May Unfunded Acc Liab	\$8,975.24
	2018211				
		20023 - PR Clearing-PERS Er	Operating Expense	PERS-PR 810	\$39,474.75
		24420 - PERS-Survivor Benefit	Withholding	PERS-PR 810	\$153.45
		24410 - PERS-Employee Contrib	Withholding	PERS-PR 810	\$1,768.20
		20023 - PR Clearing-PERS Er	Operating Expense	PERS-PR 810	\$1,852.06
		24420 - PERS-Survivor Benefit	Withholding	PERS-PR 810	\$8.37
		24410 - PERS-Employee Contrib	Withholding	PERS-PR 810	\$7,726.15
		20023 - PR Clearing-PERS Er	Operating Expense	PERS-PR 810	\$8,566.72
		24420 - PERS-Survivor Benefit	Withholding	PERS-PR 810	\$26.04

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Public Employees Retirement Sys					
	2018211	24410 - PERS-Employee Contrib	Withholding	PERS-PR 810	\$35,304.73
	2018240	24410 - PERS-Employee Contrib	Withholding	CalPERS Adj	\$182.21
		20023 - PR Clearing-PERS Er	Operating Expense	CalPERS Adj	\$196.37
	2018241	24410 - PERS-Employee Contrib	Withholding	PERS-PR-811	\$35,312.27
		20023 - PR Clearing-PERS Er	Operating Expense	PERS-PR-811	\$39,487.07
		24420 - PERS-Survivor Benefit	Withholding	PERS-PR-811	\$153.45
		24410 - PERS-Employee Contrib	Withholding	PERS-PR-811	\$1,782.60
		20023 - PR Clearing-PERS Er	Operating Expense	PERS-PR-811	\$1,867.58
		24420 - PERS-Survivor Benefit	Withholding	PERS-PR-811	\$8.37
		24410 - PERS-Employee Contrib	Withholding	PERS-PR-811	\$7,901.78
		20023 - PR Clearing-PERS Er	Operating Expense	PERS-PR-811	\$8,776.43
		24420 - PERS-Survivor Benefit	Withholding	PERS-PR-811	\$26.04
Public Employees Retirement Sys				Vendor Subtotal: \$509,485.96	
Quest Structures, Inc.					
	86338	52603 - Consulting/Contractor Fee	57701 - Lake Combie	TO1-Static & Seismic Stab	\$37,312.60
Quest Structures, Inc.				Vendor Subtotal: \$37,312.60	
Quick Response Septic & Port Toilet					
	86339	52713 - Utilities	57900 - Scotts Flat Powerhouse	Portable Toilet-SFPH	\$80.75
		52713 - Utilities	57701 - Lake Combie	Portable Toilet-Combie Lake	\$90.75
Quick Response Septic & Port Toilet				Vendor Subtotal: \$171.50	
R&B Company					
	86187	52504 - Materials	Operating Expense	Freight Credit Freight	(\$10.91)
		52504 - Materials	Operating Expense	4" MJ Mega Restraint	\$10.91
		13120 - N-20 Cst Irr Pipe Fitting	Inventory Stocking	8" PVC Pipe C-900	\$145.80
		13103 - N-3 Pipe and Culvert	Inventory Stocking		\$5,556.60

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R&B Company					
	86187	13120 - N-20 Cst Irr Pipe Fitting	Inventory Stocking	8" MJ Megalug Restraint	\$619.65
		52909 - Proj Bud: Minor System	2136 - Magnolia Rd Pipeline Ext	8" PVC Pipe C-900	\$5,675.67
	86483	13105 - N-5 Valves	Inventory Stocking	A-301 Safety Flag Kit	\$576.45
		13119 - N-19 Brass Pipe Fittings	Inventory Stocking	1-1/4" Plug Brass NI	\$37.26
		13113 - N-13 Fittings, Plastic	Inventory Stocking	3" Cap PVC S SCH40 Spears	\$15.12
		13116 - N-16 Pipe Fittings	Inventory Stocking	3/4" X 2" Nipple-Galvanized	\$27.00
		13105 - N-5 Valves	Inventory Stocking	Mueller 12" Ext Kit 5-1/4	\$1,717.20
R&B Company					Vendor Subtotal: \$14,370.75
Ray Morgan Company ,Inc.					
	86484	52503 - Equipment Maintenance	Operating Expense	Maint Agr, Main Office Copier	\$1,292.29
		52503 - Equipment Maintenance	57010 - Hydro Field Office	Maint Agr, Hydro Copier	\$383.55
		52503 - Equipment Maintenance	30253 - Scotts Flat - Rec	Maint Agr, Recreation Copier	\$49.76
		52503 - Equipment Maintenance	10308 - North Auburn Trmt Plt	Maint Agr, Auburn Office	\$4.23
		52503 - Equipment Maintenance	10232 - Placer Yard	Maint Agr, Placer YD Copier	\$9.16
Ray Morgan Company ,Inc.					Vendor Subtotal: \$1,738.99
Recology Auburn Placer					
	86413	52713 - Utilities	10232 - Placer Yard	April Waste Service	\$180.25
Recology Auburn Placer					Vendor Subtotal: \$180.25
Recology Environ Solutions, Inc					
	86414	52713 - Utilities	10230 - Main Office	Asbestos Waste	\$20.00
Recology Environ Solutions, Inc					Vendor Subtotal: \$20.00
Recreation Customer Refunds					
	86109	52795 - Rec-Customer Refunds	30254 - Upper Division - Rec	Adv Res RFND - Harris	\$263.00
	86394	52795 - Rec-Customer Refunds	30254 - Upper Division - Rec	Refund Faucherie Loop	\$380.00

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Recreation Customer Refunds					
Recreation Customer Refunds					Vendor Subtotal: \$643.00
Rexel USA, Inc DBA Platt Electric					
	86188				
		52504 - Materials	57600 - Combie North Powerhouse	UPS Outlet CNPH	\$57.36
		52504 - Materials	57010 - Hydro Field Office	Server Room Materials	\$60.92
		52504 - Materials	57010 - Hydro Field Office	Conduit-Server Room	\$68.60
		52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	Hoffman Panels	\$70.37
		52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	Hoffman Panels	\$133.12
		52504 - Materials	57600 - Combie North Powerhouse	CNPH Wire/UPS Panel	\$274.96
	86340				
		52504 - Materials	57111 - Bowman Transmission Line	Switchboard Wire-BWMN	\$337.79
		52504 - Materials	57111 - Bowman Transmission Line	Switch Board Wire-BWMN	\$379.08
		52504 - Materials	Operating Expense	Ring Terminals	\$600.67
	86486				
		52504 - Materials	Operating Expense	1A, 250VAC / 250 VDC	\$52.89
		52504 - Materials	Operating Expense	3A, 250VAC / 250 VDC	\$52.89
		52504 - Materials	Operating Expense	10A, 250VAC / 250 VDC	\$63.64
		52504 - Materials	Operating Expense	15A, 250VAC / 250 VDC	\$39.99
		52504 - Materials	Operating Expense	60A, 250VAC / 250 VDC	\$9.20
		52504 - Materials	Operating Expense	Fuse, 10a, 600VAC / 500VDC	\$91.91
		52504 - Materials	Operating Expense	5A, 600VAC / 500VDC, CCMR	\$91.91
		52504 - Materials	Operating Expense	1A, 600VAC / 500VDC, CCMR	\$91.91
		52504 - Materials	Operating Expense	Fuse, 5A, 250VAC / 125VDC	\$94.82
		52504 - Materials	Operating Expense	50A, 600VAC / 300VDC, Class	\$49.73
	86570				
		52504 - Materials	30256 - Long Ravine - Rec	Conduit Return Credit	(\$67.80)
		52504 - Materials	30253 - Scotts Flat - Rec	Conduit Return Credit	(\$66.95)
		52504 - Materials	30253 - Scotts Flat - Rec	Misc Parts Return Credit	(\$54.15)
		52504 - Materials	10232 - Placer Yard	Conduit Return Credit	(\$39.21)
		52504 - Materials	30253 - Scotts Flat - Rec	Modular Plug	\$9.83
		52504 - Materials	30256 - Long Ravine - Rec	Screwdriver	\$10.26
		52504 - Materials	10232 - Placer Yard	Gasket/Device/Form	\$11.44

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Vendor	Check #	Account	Project/Facility	Description	Total
Rexel USA, Inc DBA Platt Electric	86570				
		52504 - Materials	30257 - Peninsula - Rec	Pipe Clamp	\$15.92
		52504 - Materials	30253 - Scotts Flat - Rec	Snap In Bushing	\$16.03
		52503 - Equipment Maintenance	10317 - Lake Of The Pines System	Toggle	\$20.02
		52504 - Materials	30253 - Scotts Flat - Rec	Electrical Gate House	\$20.07
		52504 - Materials	30253 - Scotts Flat - Rec	Switch	\$20.07
		52504 - Materials	30256 - Long Ravine - Rec	Neutral Bar	\$21.23
		52504 - Materials	10232 - Placer Yard	Conduit/Nipple/Box	\$23.09
		52504 - Materials	10232 - Placer Yard	Gasket/Nipple/Bush	\$28.26
		52503 - Equipment Maintenance	10305 - Lake Wildwood Trmt Plt	Liqtite	\$37.97
		52504 - Materials	30253 - Scotts Flat - Rec	Covers/Strap/Receptacle	\$45.03
		52503 - Equipment Maintenance	10306 - Smartville Trmt Plt	Liqtite	\$52.63
		52504 - Materials	57900 - Scotts Flat Powerhouse	Materials DC125	\$54.21
		52504 - Materials	10304 - Loma Rica Trmt Plt	Accessories	\$56.84
		52503 - Equipment Maintenance	10306 - Smartville Trmt Plt	Reels	\$58.29
		52504 - Materials	30253 - Scotts Flat - Rec	Conduit/ Emt Comp Fishtape	\$59.54
		52506 - Small Tools	Operating Expense	Wall Mount/Switch	\$59.66
		52504 - Materials	30256 - Long Ravine - Rec	Cover/Strap/Metal/Flex	\$60.72
		52504 - Materials	30253 - Scotts Flat - Rec	Cover/Strap/Nipple/Test	\$79.66
		52504 - Materials	30256 - Long Ravine - Rec	Materials YB314	\$104.34
		52504 - Materials	57202 - Bowman-Spaulding Canal	Electrical Gatehouse	\$137.94
		52504 - Materials	30253 - Scotts Flat - Rec	Conduit/Bracket/Screw Pan	\$145.40
		52504 - Materials	30253 - Scotts Flat - Rec	Box/Flush Mount/Wraper	\$275.86
		52504 - Materials	30253 - Scotts Flat - Rec	Gasket/Locknut/Adapter	\$305.13
		52504 - Materials	10232 - Placer Yard	Cover/Steel/Nipple/Strap	\$315.04
		52504 - Materials	30256 - Long Ravine - Rec	Cover/Brush/Nipple/Pipe	\$520.54
		52504 - Materials	30257 - Peninsula - Rec	Locknut/Wrapround	\$565.92
		52504 - Materials	30253 - Scotts Flat - Rec	Port/Nipple/Locknut/Elbow	\$591.76
		52504 - Materials	30256 - Long Ravine - Rec		\$678.86

Rexel USA, Inc DBA Platt Electric

Vendor Subtotal: \$6,795.21

Ridge Rock Quarry

	86571				
		13108 - N-8 Cement and Aggregates	Inventory Stocking	Rock 12.38 Tons	\$212.94

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Vendor	Check #	Account	Project/Facility	Description	Total
Ridge Rock Quarry					
	86571	13108 - N-8 Cement and Aggregates	Inventory Stocking	Rock 12.42 Tons	\$213.62
		13108 - N-8 Cement and Aggregates	Inventory Stocking	Rock 12.68 Tons	\$218.10
Ridge Rock Quarry					Vendor Subtotal: \$644.66
Riebes Auburn-Bart Industries					
	86189	52504 - Materials	Operating Expense	Dual 12V USB Adaptor	\$4.58
		52504 - Materials	Operating Expense	4/18 Service Charge	\$6.13
		52504 - Materials	Operating Expense	2pack Lithium Battery	\$6.23
		52504 - Materials	57201 - Canyon Creek Diversion	Socket	\$7.07
		52504 - Materials	Operating Expense	Ring	\$7.72
		52503 - Equipment Maintenance	Operating Expense	JCAS Fuse	\$8.47
		52506 - Small Tools	Operating Expense	Spider Bungee	\$9.42
		52504 - Materials	Operating Expense	Wiper Blade Veh #H5435	\$11.73
		52504 - Materials	Operating Expense	Relay Veh #H5438	\$13.11
		52503 - Equipment Maintenance	Operating Expense	H16 Bulb Veh #H5448	\$14.84
		52504 - Materials	57900 - Scotts Flat Powerhouse	V-Belt	\$21.86
		52503 - Equipment Maintenance	Operating Expense	Fog Light Kit-Snow Plow	\$22.28
		52504 - Materials	Operating Expense	Chains Veh #H5411	\$25.47
		52504 - Materials	Operating Expense	Wipers Veh #H5435	\$26.27
		52504 - Materials	57300 - Chicago Park Powerhouse	Sil-Glyde/Ptex	\$29.72
		52503 - Equipment Maintenance	Operating Expense	Oil For Forklift	\$33.33
		52504 - Materials	57300 - Chicago Park Powerhouse	58x11 Kit	\$34.31
		52504 - Materials	57900 - Scotts Flat Powerhouse	Hydraulic Filter/V-Belt	\$39.81
		52504 - Materials	57900 - Scotts Flat Powerhouse	Hydraulic Filters	\$53.47
		52504 - Materials	57211 - Dutch Flat #2 Forebay	Hose Clamp/Hyd FI 5g	\$55.19
		52504 - Materials	Operating Expense	Strap/Bungee/O-Ring	\$56.08
		52503 - Equipment Maintenance	Operating Expense	Battery	\$227.42
		52504 - Materials	Operating Expense	4/18 Service Charge	\$5.69
		52504 - Materials	57102 - Milton Reservoir	Socket	\$7.07
	86415	52504 - Materials	Operating Expense	Fluid Pump	\$87.20

Nevada Irrigation District
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Vendor	Check #	Account	Project/Facility	Description	Total
Riebes Auburn-Bart Industries				Vendor Subtotal: \$814.47	
Riebes GV-Bart Industries					
	86191				
		52503 - Equipment Maintenance	Operating Expense	Fan/Bayonet Adapter Return	(\$262.14)
		52503 - Equipment Maintenance	Operating Expense	Return Overstock Inventory	(\$202.77)
		52503 - Equipment Maintenance	Operating Expense	Return Overstock Inventory	(\$98.15)
		52503 - Equipment Maintenance	Operating Expense	Air Fuel Filter Return Core	(\$52.90)
		52503 - Equipment Maintenance	Operating Expense	Deposit Credit	(\$51.84)
		52503 - Equipment Maintenance	Operating Expense	Oil Filter/Rad Cap Return	(\$45.13)
		52503 - Equipment Maintenance	Operating Expense	Returned Oil Filter	(\$4.37)
		52503 - Equipment Maintenance	Operating Expense	Oil Filter Veh #H5185	\$3.93
		52503 - Equipment Maintenance	Operating Expense	Oil Filter Veh #10462	\$3.93
		52503 - Equipment Maintenance	Operating Expense	Oil Filter Veh #10015	\$4.09
		52503 - Equipment Maintenance	Operating Expense	Oil Filter Veh #10256	\$4.26
		52503 - Equipment Maintenance	Operating Expense	Oil Filter Veh #9740	\$4.35
		52503 - Equipment Maintenance	Operating Expense	Oil Filter Veh #10819	\$4.37
		52503 - Equipment Maintenance	Operating Expense	Oil Filter Veh #10499	\$4.37
		52503 - Equipment Maintenance	Operating Expense	Oil Filter Veh #10718	\$4.37
		52503 - Equipment Maintenance	Operating Expense	Oil Filter Veh #10656	\$4.37
		52503 - Equipment Maintenance	Operating Expense	Oil Filter Veh #10692	\$4.37
		52503 - Equipment Maintenance	Operating Expense	Oil Filter Veh #10418	\$4.37
		52504 - Materials	Operating Expense	Prussian Blue	\$4.73
		52503 - Equipment Maintenance	Operating Expense	Prussian Blue Veh #9980	\$4.73
		52503 - Equipment Maintenance	Operating Expense	Oil Filter Veh #H5436	\$4.97
		52503 - Equipment Maintenance	Operating Expense	Fuel Filter Veh #10585	\$9.60
		52503 - Equipment Maintenance	Operating Expense	Tube Clamp Veh #10887	\$10.63
		52503 - Equipment Maintenance	Operating Expense	Crtsy Lht/Led UTL Oblg	\$11.07
		52503 - Equipment Maintenance	Operating Expense	Air Filter Veh #10818	\$12.13
		52503 - Equipment Maintenance	Operating Expense	Screw/Washer Veh#9980	\$14.52
		52503 - Equipment Maintenance	Operating Expense	Governor	\$15.36
		52503 - Equipment Maintenance	Operating Expense	Oil/Air Filter Veh #10736	\$16.29
		52503 - Equipment Maintenance	Operating Expense	Oil/Air Filter Veh #10255	\$16.34
		52503 - Equipment Maintenance	Operating Expense	Oil/Air Filter Veh #10254	\$16.34
		52503 - Equipment Maintenance	Operating Expense	Oil/Air Filter Veh #10408	\$16.46

Nevada Irrigation District
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Vendor	Check #	Account	Project/Facility	Description	Total
Riebes GV-Bart Industries	86191	52503 - Equipment Maintenance	Operating Expense	Oil Filter Veh #H5241	\$16.71
		52503 - Equipment Maintenance	Operating Expense	Wiper Blades Veh #9996	\$24.95
		52503 - Equipment Maintenance	10303 - E. George Trmt Plt	Anti-Seize Libricant	\$26.32
		52503 - Equipment Maintenance	Operating Expense	Radiator Cap/Reservoir	\$27.37
		52503 - Equipment Maintenance	Operating Expense	Oil/Fuel/Air Filters	\$32.75
		52503 - Equipment Maintenance	Operating Expense	Radiator Cap/Reservoir	\$34.10
		52503 - Equipment Maintenance	Operating Expense	Drain Valve Veh #10495	\$34.96
		52503 - Equipment Maintenance	Operating Expense	Hoses/M6hc Veh #6757	\$39.42
		52503 - Equipment Maintenance	Operating Expense	Oil Filter Veh #10820	\$42.24
		52503 - Equipment Maintenance	Operating Expense	Oil Filter/Oil Veh #10823	\$42.24
		52503 - Equipment Maintenance	Operating Expense	Oil Filter/Oil Veh #H5445	\$45.08
		52503 - Equipment Maintenance	Operating Expense	Fuel Filter Veh #10495	\$45.67
		52506 - Small Tools	Operating Expense	4000 LB Floor Jack	\$51.29
		52505 - Safety	Operating Expense	Wheel Chock	\$52.66
		52503 - Equipment Maintenance	Operating Expense	Oil Filter/Oil Veh #10724	\$55.85
		52503 - Equipment Maintenance	Operating Expense	Eng Cooling Fan Clutch	\$58.10
		52503 - Equipment Maintenance	Operating Expense	Oil/Air Filter Veh #10283	\$62.01
		52503 - Equipment Maintenance	Operating Expense	4" Round Stop	\$67.05
		52501 - Chemicals	Operating Expense	Pwr Steering Fluid	\$75.30
		52503 - Equipment Maintenance	Operating Expense	Fuel Filters	\$75.73
		52503 - Equipment Maintenance	Operating Expense	Oil/Fuel Filter Veh #9998	\$84.22
		52503 - Equipment Maintenance	Operating Expense	Fuel/Oil/Air Filters	\$87.20
		52503 - Equipment Maintenance	Operating Expense	Radiator Veh #H5185	\$101.51
		52503 - Equipment Maintenance	Operating Expense	Slack Adjuster Veh #8561	\$115.23
		52503 - Equipment Maintenance	Operating Expense	Primary Wire/Cable	\$131.76
		52504 - Materials	Operating Expense	Gasket Maker & Seal	\$151.15
		52503 - Equipment Maintenance	Operating Expense	Alternator/Oil Filter	\$159.89
		52503 - Equipment Maintenance	Operating Expense	Fan/Bayonet Adapter	\$160.63
		52503 - Equipment Maintenance	Operating Expense	Oil/Air/Fuel Filters	\$180.46
		52503 - Equipment Maintenance	Operating Expense	Brake Pads/Rotors/Filter	\$196.85
		52503 - Equipment Maintenance	Operating Expense	Bat/Cabl Veh #10791	\$235.98
		52503 - Equipment Maintenance	Operating Expense	Brake Pads/Rotors/Filters	\$239.03

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Vendor	Check #	Account	Project/Facility	Description	Total
Riebes GV-Bart Industries	86191	52506 - Small Tools	Operating Expense	22 Ton/4Ton Veh Stands	\$578.84
	86573	52503 - Equipment Maintenance	Operating Expense	Battery Return Credit	(\$300.51)
		52503 - Equipment Maintenance	Operating Expense	Valve Return Credit	(\$143.80)
		52504 - Materials	Operating Expense	Circuit Breaker Return Credit	(\$39.11)
		52503 - Equipment Maintenance	Operating Expense	Core Dep Return Credit	(\$27.00)
		52503 - Equipment Maintenance	Operating Expense	Wheel Nut Return Credit	(\$24.19)
		52503 - Equipment Maintenance	Operating Expense	Fuel Filter	(\$13.19)
		52503 - Equipment Maintenance	Operating Expense	Wheel Nut Return Credit	(\$6.59)
		52503 - Equipment Maintenance	Operating Expense	Oil Filter	\$4.06
		52503 - Equipment Maintenance	Operating Expense	Oil Filter	\$4.16
		52503 - Equipment Maintenance	Operating Expense	Oil Filter	\$4.26
		52503 - Equipment Maintenance	Operating Expense	Oil Filter	\$4.26
		52503 - Equipment Maintenance	Operating Expense	Oil Filter	\$4.26
		52503 - Equipment Maintenance	Operating Expense	Oil Filter	\$4.37
		52503 - Equipment Maintenance	Operating Expense	Oil Filter	\$4.37
		52503 - Equipment Maintenance	Operating Expense	Oil Filter	\$4.37
		52503 - Equipment Maintenance	Operating Expense	Oil Filter	\$4.37
		52503 - Equipment Maintenance	Operating Expense	Oil Filter	\$4.37
		52503 - Equipment Maintenance	Operating Expense	Oil Filter	\$4.37
		52503 - Equipment Maintenance	30253 - Scotts Flat - Rec	Electronic Cleaner	\$5.93
		52503 - Equipment Maintenance	Operating Expense	Wheel Nut	\$6.59
	52503 - Equipment Maintenance	Operating Expense	Oil Filter	\$11.30	
	52503 - Equipment Maintenance	10303 - E. George Trmt Plt	Snap Ring	\$12.34	
	52503 - Equipment Maintenance	Operating Expense	Fuel Filter	\$13.19	
	52503 - Equipment Maintenance	10303 - E. George Trmt Plt	Precision Tubing Bend	\$15.38	
	52504 - Materials	10304 - Loma Rica Trmt Plt	Cable Lug	\$16.03	
	52503 - Equipment Maintenance	Operating Expense	Wheel Nut	\$17.60	
	52504 - Materials	Operating Expense	Grease	\$20.51	

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Vendor	Check #	Account	Project/Facility	Description	Total
Riebes GV-Bart Industries	86573	52504 - Materials	Operating Expense	Fuse	\$20.51
		52503 - Equipment Maintenance	Operating Expense	Oil / Air Filter	\$20.90
		52503 - Equipment Maintenance	Operating Expense	Gauge	\$20.93
		52503 - Equipment Maintenance	Operating Expense	Oil/Air Filter	\$20.93
		52503 - Equipment Maintenance	Operating Expense	Air Filter/Cap/Fitting	\$22.03
		52503 - Equipment Maintenance	Operating Expense	Saftey Valve	\$23.75
		52503 - Equipment Maintenance	Operating Expense	Wheel Nut	\$24.19
		52503 - Equipment Maintenance	Operating Expense	Mud Flap	\$26.03
		52503 - Equipment Maintenance	Operating Expense	Oil Filtler/Oil	\$28.48
		52503 - Equipment Maintenance	Operating Expense	Oil Filter/Oil	\$29.89
		52503 - Equipment Maintenance	Operating Expense	Oil Filter/Oil	\$31.61
		52503 - Equipment Maintenance	Operating Expense	Oil Filter/Oil	\$31.61
		52503 - Equipment Maintenance	Operating Expense	Oil/Air Filter	\$32.95
		52503 - Equipment Maintenance	Operating Expense	Oil/Air Filter	\$36.03
		52503 - Equipment Maintenance	Operating Expense	Oil/Air Filter	\$36.13
		52503 - Equipment Maintenance	Operating Expense	Gear Wrench	\$36.56
		52503 - Equipment Maintenance	Operating Expense	Seat Cover/Solid	\$37.17
		52503 - Equipment Maintenance	Operating Expense	Wheel Nut	\$46.55
		52503 - Equipment Maintenance	10307 - Lake Of The Pines Trmt PI	V-Belt/Bearing	\$48.30
		52503 - Equipment Maintenance	Operating Expense	Warning Triangles	\$57.69
		52503 - Equipment Maintenance	Operating Expense	Radiator Hose	\$59.77
		52503 - Equipment Maintenance	Operating Expense	Dexcool Pre Mix	\$62.53
		52503 - Equipment Maintenance	10307 - Lake Of The Pines Trmt PI	Alternator/Bearing/Snap	\$62.91
		52503 - Equipment Maintenance	Operating Expense	Global 50.50	\$63.83
		52504 - Materials	Operating Expense	Break Cleaner	\$68.82
		52503 - Equipment Maintenance	Operating Expense	Rotor	\$77.51
		52504 - Materials	Operating Expense	Circuit Breaker	\$78.21
		52503 - Equipment Maintenance	Operating Expense	Pulley/Belt/Tensioner Kit	\$99.77
		52501 - Chemicals	Operating Expense	Oil	\$106.79
		52503 - Equipment Maintenance	Operating Expense	Batttery	\$108.17
		52503 - Equipment Maintenance	Operating Expense	Seal/Reman/BS	\$113.93
		52503 - Equipment Maintenance	Operating Expense	Repl/Con/Freight	\$114.47

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Vendor	Check #	Account	Project/Facility	Description	Total
Riebes GV-Bart Industries					
	86573	52503 - Equipment Maintenance	Operating Expense	Misc Belts	\$116.01
		52504 - Materials	10304 - Loma Rica Trmt Pit	Battery Cable/Lug	\$122.47
		52503 - Equipment Maintenance	Operating Expense	Monitoring System	\$129.57
		52503 - Equipment Maintenance	Operating Expense	Brake Rotor/Pads/Filter	\$132.03
		52503 - Equipment Maintenance	Operating Expense	Water Pump/Belt	\$141.08
		52503 - Equipment Maintenance	Operating Expense	Valve	\$143.80
		52503 - Equipment Maintenance	Operating Expense	Valve	\$143.85
		52503 - Equipment Maintenance	Operating Expense	Battery	\$150.26
		52504 - Materials	Operating Expense	Circuit Breaker	\$156.43
		52503 - Equipment Maintenance	Operating Expense	Alternator	\$161.97
		52503 - Equipment Maintenance	Operating Expense	Oil Filter/Break Pads	\$197.91
		52503 - Equipment Maintenance	Operating Expense	Oil Filter/Brake Rotor	\$207.38
		52503 - Equipment Maintenance	Operating Expense	Battery	\$300.51
		52504 - Materials	10314 - Loma Rica System	Battery	\$324.89
		52504 - Materials	10314 - Loma Rica System	Battery/Wire /Cable	\$353.06
		52503 - Equipment Maintenance	Operating Expense	Battery	\$410.37
		52503 - Equipment Maintenance	Operating Expense	Bearing/Hub Assembly	\$556.78
Riebes GV-Bart Industries					Vendor Subtotal: \$7,837.33
Ritz Safety DBA Slate Rock Safety					
	86274	52505 - Safety	Operating Expense	2018 FR Clothing	\$709.88
	86574	52505 - Safety	Operating Expense	2018 FR Clothing	\$1,090.94
Ritz Safety DBA Slate Rock Safety					Vendor Subtotal: \$1,800.82
River City Rentals					
	86192	52503 - Equipment Maintenance	10232 - Placer Yard	Roller 3-5 Ton	\$300.00
		52503 - Equipment Maintenance	10317 - Lake Of The Pines System	Roller 3-5 Ton	\$900.00
	86416	52504 - Materials	10503 - Doty North Canal	Mixer Trailer/Concrete	\$199.76

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Vendor	Check #	Account	Project/Facility	Description	Total
River City Rentals					Vendor Subtotal: \$1,399.76
Robert M Cantisano-Organic Ag	86194	52603 - Consulting/Contractor Fee	2167 - Veg Mgmt Prg-Grant	April Consulting Services	\$787.50
		52603 - Consulting/Contractor Fee	2167 - Veg Mgmt Prg-Grant	Feb/March Consulting Services	\$1,487.50
Robert M Cantisano-Organic Ag					Vendor Subtotal: \$2,275.00
Robinson Enterprises Investment Co	86418	52504 - Materials	Operating Expense	Cable/Snap Rings	\$14.82
		52503 - Equipment Maintenance	Operating Expense	Crimp/Hose/Battery	\$544.76
Robinson Enterprises Investment Co					Vendor Subtotal: \$559.58
Robinson Enterprises, Inc.	86419	52503 - Equipment Maintenance	10305 - Lake Wildwood Trmt Plt	Low Bed	\$505.00
		86576	52504 - Materials	Operating Expense	Nozzle
Robinson Enterprises, Inc.					Vendor Subtotal: \$775.18
Rollys Body Shop	86195	52503 - Equipment Maintenance	Operating Expense	V#10720 Service	\$774.74
		52503 - Equipment Maintenance	Operating Expense	V#10412 Service	\$3,601.37
Rollys Body Shop					Vendor Subtotal: \$4,376.11
Roto Rooter - Grass Valley	86577	52503 - Equipment Maintenance	30257 - Peninsula - Rec	Equipment Maintenance	\$600.00
Roto Rooter - Grass Valley					Vendor Subtotal: \$600.00
Rush Personnel Services Inc	86420	52609 - Temporary Labor	Operating Expense	W/E 5/19 HRS 4.50	\$92.75
		52609 - Temporary Labor	Operating Expense	W/E 5/12 HRS 10	\$206.10
		52609 - Temporary Labor	Operating Expense	W/E 5/5 HRS 27	\$856.17

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Vendor	Check #	Account	Project/Facility	Description	Total
Rush Personnel Services Inc					
	86420				
		52609 - Temporary Labor	Operating Expense	W/E 5/5 HRS 40	\$982.80
		52609 - Temporary Labor	Operating Expense	W/E 5/19 HRS 36	\$1,141.56
		52609 - Temporary Labor	Operating Expense	W/E 5/12 HRS 48.50	\$1,177.15
		52609 - Temporary Labor	Operating Expense	W/E 5/12 HRS 44	\$1,395.24
		52609 - Temporary Labor	Operating Expense	W/E 5/19 HRS 60	\$1,429.60
		52609 - Temporary Labor	Operating Expense	W/E 5/19 HRS 217	\$3,957.12
		52609 - Temporary Labor	Operating Expense	W/E 5/12 HRS 284	\$5,853.24
		52609 - Temporary Labor	Operating Expense	W/E 5/5 HRS 324	\$6,687.96
		52907 - Proj Bud: Pipeline Rplc	1037 - Penn Vly Pipeln Rplcmt	W/E 5/12 HRS 2	\$41.22
		52910 - Proj Bud: Raw Water Rplc	2074 - Magnolia 3 Canal Easement	W/E 5/19 HRS 3	\$123.66
		52609 - Temporary Labor	Operating Expense	W/E 5/5 HRS 76	\$1,819.96
		52609 - Temporary Labor	8017 - Aquatic Herbicide Monitor	W/E 5/12 HRS 4	\$82.44
		52909 - Proj Bud: Minor System	2136 - Magnolia Rd Pipeline Ext	W/E 5/19 HRS 2	\$144.27
		52907 - Proj Bud: Pipeline Rplc	1037 - Penn Vly Pipeln Rplcmt	W/E 5/19 HRS 38	\$1,133.55
		52609 - Temporary Labor	Operating Expense	W/E 5/12 HRS 73	\$1,726.43
		52609 - Temporary Labor	Operating Expense	W/E 5/19 HRS 74.75	\$1,762.50
	86578				
		52603 - Consulting/Contractor Fee	Operating Expense	Background Check	\$45.00
		52609 - Temporary Labor	Operating Expense	W/E 5/26 HRS 36	\$1,141.56
		52609 - Temporary Labor	Operating Expense	W/E 5/26 HRS 20	\$446.80
		52609 - Temporary Labor	Operating Expense	W/E 5/26 HRS 47.75	\$1,190.50
		52609 - Temporary Labor	Operating Expense	W/E 5/26 HRS 201.50	\$4,152.92
		52907 - Proj Bud: Pipeline Rplc	1037 - Penn Vly Pipeln Rplcmt	W/E 5/26 HRS 40	\$824.40
		52909 - Proj Bud: Minor System	2136 - Magnolia Rd Pipeline Ext	W/E 5/26 HRS 30	\$618.30
		52609 - Temporary Labor	Operating Expense	W/E 5/26 HRS 67.50	\$1,616.25
Rush Personnel Services Inc				Vendor Subtotal: \$40,649.45	
Sacramento Truck Center					
	86197				
		52503 - Equipment Maintenance	Operating Expense	Steering Wheel/Filters	\$76.74
		52503 - Equipment Maintenance	Operating Expense	Horn Contact & Wire	\$119.84
		52503 - Equipment Maintenance	Operating Expense	Steering Wheel/Horn	\$234.46

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Vendor	Check #	Account	Project/Facility	Description	Total
Sacramento Truck Center					Vendor Subtotal: \$431.04
Sage Engineers, Inc.					
	86421	52603 - Consulting/Contractor Fee	2051 - FERC Part 12d Inspections	TO1-FERC Part 12D	\$2,991.50
		52603 - Consulting/Contractor Fee	57202 - Bowman-Spaulding Canal	TO1-BS Canal Safety Plan	\$14,235.00
		52603 - Consulting/Contractor Fee	57202 - Bowman-Spaulding Canal	TO1-BS Canal Safety Plan	\$3,768.75
		52603 - Consulting/Contractor Fee	Operating Expense	TO1-Seismic Stability Assmt	\$6,191.25
Sage Engineers, Inc.					Vendor Subtotal: \$27,186.50
Sanistar LLC					
	86579	52503 - Equipment Maintenance	30254 - Upper Division - Rec	Service Fee May 2018	\$150.00
Sanistar LLC					Vendor Subtotal: \$150.00
Scofield & Associates					
	86580	52603 - Consulting/Contractor Fee	Operating Expense	Consultation Eng Dept	\$200.00
Scofield & Associates					Vendor Subtotal: \$200.00
Scope Landscape Management Inc.					
	86581	52603 - Consulting/Contractor Fee	57010 - Hydro Field Office	Hydro Landscaping	\$169.00
Scope Landscape Management Inc.					Vendor Subtotal: \$169.00
Sepro Corp.					
	86487	13121 - N-21 Chemical Weed Cntrls	Inventory Stocking	Nautique	\$17,954.56
Sepro Corp.					Vendor Subtotal: \$17,954.56
SHI International Corp					
	86488	52710 - Office Supplies	Operating Expense	Switch, Managed	\$583.33
		52710 - Office Supplies	Operating Expense	Adapter, TP-Link P/N TL-P	\$37.93
		52504 - Materials	57010 - Hydro Field Office	Patchlink Front Horizontal	\$81.51
		52504 - Materials	57010 - Hydro Field Office	Patchlink Front Horizontal	\$75.08
		52503 - Equipment Maintenance	57901 - Scotts Flat Reservoir	Battery Charger 12V 12A	\$610.85

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Vendor	Check #	Account	Project/Facility	Description	Total
SHI International Corp					
	86488	52503 - Equipment Maintenance	57901 - Scotts Flat Reservoir	Freight	\$20.00
		52503 - Equipment Maintenance	57901 - Scotts Flat Reservoir	Internal Adjustment	\$1.45
					Vendor Subtotal: \$1,410.15
SHI International Corp					
Sierra Controls, LLC					
	86489	52504 - Materials	57014 - Lower Division Waterways	Fuse, 1/4 Amp	\$69.71
		52504 - Materials	57014 - Lower Division Waterways	Fuse, 1/4 Amp	\$80.44
		52504 - Materials	57014 - Lower Division Waterways	Freight	\$11.63
					Vendor Subtotal: \$161.78
Sierra Controls, LLC					
Sierra Metal Fabricators Inc.					
	86198	52504 - Materials	10230 - Main Office	Fb 1/4 X 1 1/2 - 13'	\$12.37
		52504 - Materials	10303 - E. George Trmt Plt	Roll OD Ez Way	\$36.00
		52921 - Proj Bud: Reserv, Dam	2053 - DFAB LLO Valve Repl	2053 1/2" Plate - DFAB	\$697.94
					Vendor Subtotal: \$746.31
Sierra Metal Fabricators Inc.					
Sierra Motor Sports					
	86199	52503 - Equipment Maintenance	Operating Expense	Oil Dipstick Veh #10809	\$13.22
					Vendor Subtotal: \$13.22
Sierra Motor Sports					
Sierra Pacific Industries					
	86422	52713 - Utilities	57013 - Upper Division Waterways	Repeater Site Lease	\$1,544.00
					Vendor Subtotal: \$1,544.00
Sierra Pacific Industries					
Sierra Plumbing Supply Inc					
	86200	52504 - Materials	10230 - Main Office	Air Release Valve	\$3.24
	86490	13105 - N-5 Valves	Inventory Stocking	3/4" Watts PRV LF25AUB-Z3	\$1,876.61
		13105 - N-5 Valves	Inventory Stocking	3/4" Watts PRV LF223S-HP	\$3,447.55

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Vendor	Check #	Account	Project/Facility	Description	Total
Sierra Plumbing Supply Inc					
	86490	13105 - N-5 Valves	Inventory Stocking	3/4" Gate Valve T-408 104-7	\$688.61
		13105 - N-5 Valves	Inventory Stocking	1" Gate Valve T-408 104-705	\$834.62
		13105 - N-5 Valves	Inventory Stocking	1-1/2" Gate Valve T-408 104	\$727.06
		13105 - N-5 Valves	Inventory Stocking	2" Gate Valve T-408 104-708	\$854.84
		13105 - N-5 Valves	Inventory Stocking	3" Gate Valve T-408 104-7	\$582.42
		13105 - N-5 Valves	Inventory Stocking	4" Gate Valve Legend T-408	\$675.95
Sierra Plumbing Supply Inc					Vendor Subtotal: \$9,690.90
Sierra Trench Protection					
	86491	52504 - Materials	Operating Expense	6'X10'X1" Steel Plate W/C	\$20,607.75
		52504 - Materials	Operating Expense	1" Lift Tool	\$698.75
		52504 - Materials	Operating Expense	Double Skid Resistant Coat	\$750.00
Sierra Trench Protection					Vendor Subtotal: \$22,056.50
Sierrans For Responsible Resource					
	86275	52914 - Proj Bud: Sediment Removl	6963 - Orr Creek Resvr Cleaning	6963-3 AB AGRMT 2018 Peer	\$5,200.00
Sierrans For Responsible Resource					Vendor Subtotal: \$5,200.00
Simply Country					
	86201	52504 - Materials	10308 - North Auburn Trmt Plt	Rice Straw	\$96.64
		52504 - Materials	10308 - North Auburn Trmt Plt	Rice Straw	\$154.63
Simply Country					Vendor Subtotal: \$251.27
Slakey Brothers Inc					
	86423	52504 - Materials	10230 - Main Office	Furn Pipe	\$30.44
Slakey Brothers Inc					Vendor Subtotal: \$30.44
Snap-On Industrial, Div-Idsc Hldgs					
	86202	52503 - Equipment Maintenance	Operating Expense	4PC Adj Pin Spnr	\$247.89
		52904 - Equipment Purchases	Operating Expense	AC Evacuate & Recharge	\$516.57

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Vendor	Check #	Account	Project/Facility	Description	Total
Snap-On Industrial, Div-Idsc Hldgs					
	86202	52904 - Equipment Purchases	Operating Expense	AC Evacuate & Recharge	\$6,212.05
		52904 - Equipment Purchases	Operating Expense	AC Evacuate & Recharge	\$462.13
		52904 - Equipment Purchases	Operating Expense	Freight	\$140.00
					Vendor Subtotal: \$7,578.64
SPD Saw Shop Inc					
	86342	52503 - Equipment Maintenance	Operating Expense	Chain Saw Tank Replace	\$70.44
					Vendor Subtotal: \$70.44
SPD Saw Shop Inc					
Stantec Architecture, Inc.					
	86492	52915 - Proj Bud: Non-Programmatic	2084 - Hydro Hdqtr Prop ACQ	2084 TO1 Needs Assessment	\$10,603.92
					Vendor Subtotal: \$10,603.92
Stantec Architecture, Inc.					
Stantec Consulting Services, Inc.					
	86203	52915 - Proj Bud: Non-Programmatic	6746 - Combie Phase 1 Bypass	6746 TO6 Eng Consulting	\$2,206.00
		52915 - Proj Bud: Non-Programmatic	6746 - Combie Phase 1 Bypass	Added TO7 Executed On 5/4	\$1,090.50
		52915 - Proj Bud: Non-Programmatic	6746 - Combie Phase 1 Bypass	Added TO7 Executed On 5/4	\$3,116.50
	86582	52910 - Proj Bud: Raw Water Rplc	1031 - Doty N.Canal Repl Siphon1	1031 TO1 Environmental	\$8,191.25
		52603 - Consulting/Contractor Fee	10428 - Oest Canal	TO1 Environmental Desktop	\$8,599.00
					Vendor Subtotal: \$23,203.25
Stantec Consulting Services, Inc.					
Staples Contract & Commercial, Inc.					
	86204	52710 - Office Supplies	Operating Expense	Hydro Office Supplies	\$29.87
		52710 - Office Supplies	Operating Expense	Hydro Office Supplies	\$130.05
	86276	52710 - Office Supplies	Operating Expense	Hydro Office Supplies	\$65.57
	86343	52710 - Office Supplies	Operating Expense	Inkjet Photo Cart	\$62.16

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Vendor	Check #	Account	Project/Facility	Description	Total
Staples Contract & Commercial, Inc.					
	86343	52710 - Office Supplies	Operating Expense	Misc Inkjet/Trashbags	\$431.47
	86424	52710 - Office Supplies	Operating Expense	Punched Metal Business Card	\$3.21
		52710 - Office Supplies	Operating Expense	Pencils	\$7.68
		52710 - Office Supplies	Operating Expense	Pens	\$28.06
		52710 - Office Supplies	Operating Expense	Vehicle Mileage Journal	\$28.96
		52710 - Office Supplies	Operating Expense	Erase/Trash Bags/Steno	\$63.60
		52710 - Office Supplies	Operating Expense	Spoons/Pressboard	\$124.06
		52710 - Office Supplies	Operating Expense	Post-Its/Shredder Bags	\$154.83
		52710 - Office Supplies	Operating Expense	Planners	\$177.98
		52710 - Office Supplies	Operating Expense	Eraser/Planners/Desk Pad	\$390.99
		52710 - Office Supplies	Operating Expense	Batteries/Toners	\$425.85
Staples Contract & Commercial, Inc.					Vendor Subtotal: \$2,124.34
State Board Of Equalization					
	2018223	20015 - Accrued Sales Tax Payable	Operating Expense	CA Dept Tax Fee	\$85.00
State Board Of Equalization					Vendor Subtotal: \$85.00
State Of Oklahoma Agency					
	2018212	24490 - Withholding Orders	Withholding	Child Support PR-810	\$132.92
	2018242	24490 - Withholding Orders	Withholding	Child Support PR-811	\$132.92
State Of Oklahoma Agency					Vendor Subtotal: \$265.84
State Water Res. Control Board					
	86205	52711 - Education/Training/Meals	Operating Expense	WD Grade 3 License	\$120.00
	86277	52711 - Education/Training/Meals	Operating Expense	WDO D4 Fee - Haack	\$140.00
	86344	52711 - Education/Training/Meals	Operating Expense	Haacks-WTO T2 License	\$60.00

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Vendor	Check #	Account	Project/Facility	Description	Total
State Water Res. Control Board					
	86425	52711 - Education/Training/Meals	Operating Expense	Renew WDO D3 Lic	\$120.00
	86583	52711 - Education/Training/Meals	Operating Expense	WDO D3 License-White	\$120.00
	86584	52703 - Debt Service	Operating Expense	Principal & Interest Pymt	\$305,590.23
State Water Res. Control Board				Vendor Subtotal: \$306,150.23	
STB Electrical Test Equipment, Inc.					
	86278	52505 - Safety	Operating Expense	Rubber Testing Gloves	\$9.75
	86426	52505 - Safety	Operating Expense	Gloves	\$10.02
	86585	52504 - Materials	57600 - Combie North Powerhouse	Gloves	\$9.75
		52506 - Small Tools	Operating Expense	Gloves	\$30.90
STB Electrical Test Equipment, Inc.				Vendor Subtotal: \$60.42	
Suds Bros Car Wash					
	86206	52503 - Equipment Maintenance	Operating Expense	April Car Washes	\$72.00
Suds Bros Car Wash				Vendor Subtotal: \$72.00	
Sutherland Oil Co., Inc.					
	86207	52501 - Chemicals	Operating Expense	Motor Oil	\$614.15
		13195 - Fuel 3 and 4 Placer	Inventory Stocking	600 Gals Diesel	\$1,325.98
		13194 - Fuel 1 and 2, Nevada	Inventory Stocking	1490 Gals Regular	\$4,089.26
		13195 - Fuel 3 and 4 Placer	Inventory Stocking	435 Gals Regular	\$1,924.89
		13194 - Fuel 1 and 2, Nevada	Inventory Stocking	818 Gals Diesel	\$2,454.07
		52503 - Equipment Maintenance	Operating Expense	Compliance Fee	\$7.74
		52503 - Equipment Maintenance	Operating Expense	Compliance Fee	\$7.76

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Vendor	Check #	Account	Project/Facility	Description	Total
Sutherland Oil Co., Inc.	86280	52501 - Chemicals	57010 - Hydro Field Office	300 Gals Unleaded	\$915.67
		52501 - Chemicals	Operating Expense	340 Gals Unleaded	\$1,027.05
		52501 - Chemicals	Operating Expense	165 Gals Diesel	\$524.64
		52501 - Chemicals	57010 - Hydro Field Office	200 Gals Diesel	\$644.68
		52501 - Chemicals	57010 - Hydro Field Office	Compliance Fee	\$7.75
		52501 - Chemicals	Operating Expense	Compliance Fee	\$7.75
	86311	20015 - Accrued Sales Tax Payable	Operating Expense	Re-Sale Inventory	\$43.00
		52501 - Chemicals	30256 - Long Ravine - Rec	171 Gals Unleaded	\$557.93
		52501 - Chemicals	30252 - Orchard Springs - Rec	200 Gals Unleaded	\$618.02
		52504 - Materials	30256 - Long Ravine - Rec	Re-Sale Inventory	\$2,744.19
		52501 - Chemicals	30256 - Long Ravine - Rec	Compliance Fee	\$7.75
		52501 - Chemicals	30252 - Orchard Springs - Rec	Compliance Fee	\$7.75
	86427	52501 - Chemicals	Operating Expense	Oil	\$800.79
		52501 - Chemicals	Operating Expense	332 Gals Unleaded	\$1,017.68
		52501 - Chemicals	57208 - Fuller Lake Building	400 Gals Unleaded	\$1,240.37
		13195 - Fuel 3 and 4 Placer	Inventory Stocking	740 Gals Unleaded	\$2,268.34
		13194 - Fuel 1 and 2, Nevada	Inventory Stocking	1000 Gals Unleaded	\$3,056.80
		13194 - Fuel 1 and 2, Nevada	Inventory Stocking	1078 Gals Unleaded	\$3,323.54
		13194 - Fuel 1 and 2, Nevada	Inventory Stocking	1515 Gals Unleaded	\$4,658.05
		52501 - Chemicals	Operating Expense	75 Gals Diesel	\$252.85
		52501 - Chemicals	57208 - Fuller Lake Building	170 Gals Diesel	\$563.28
		13195 - Fuel 3 and 4 Placer	Inventory Stocking	425 Gals Diesel	\$1,432.82
		13194 - Fuel 1 and 2, Nevada	Inventory Stocking	700 Gals Diesel	\$2,269.69
		13194 - Fuel 1 and 2, Nevada	Inventory Stocking	700 Gals Diesel	\$2,272.32
		13194 - Fuel 1 and 2, Nevada	Inventory Stocking	774 Gals Diesel	\$2,604.97
		52503 - Equipment Maintenance	Operating Expense	Compliance Fee	\$7.74
		52503 - Equipment Maintenance	Operating Expense	Compliance Fee	\$7.74
	52503 - Equipment Maintenance	Operating Expense	Compliance Fee	\$7.74	
	52501 - Chemicals	57208 - Fuller Lake Building	Compliance Fee	\$7.75	
	52501 - Chemicals	Operating Expense	Compliance Fee	\$7.75	

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Sutherland Oil Co., Inc.	86427	52503 - Equipment Maintenance	Operating Expense	Compliance Fee	\$7.76	
	86546	52504 - Materials	30256 - Long Ravine - Rec	Re-sale Inventory	\$1,675.83	
		20015 - Accrued Sales Tax Payable	Operating Expense	Re-sale Inventory	\$26.05	
	86586	52501 - Chemicals	Operating Expense	45 Gals Unleaded	\$139.86	
		52501 - Chemicals	Operating Expense	162 Gals Unleaded	\$504.12	
		52501 - Chemicals	Operating Expense	78 Gals Diesel	\$264.88	
		52501 - Chemicals	Operating Expense	88 Gals Diesel	\$300.61	
		13195 - Fuel 3 and 4 Placer	Inventory Stocking	480 Gals Diesel	\$1,625.13	
		13194 - Fuel 1 and 2, Nevada	Inventory Stocking	811 Gals Diesel	\$2,688.46	
		13194 - Fuel 1 and 2, Nevada	Inventory Stocking	825 Glas Diesel	\$2,818.29	
		52503 - Equipment Maintenance	Operating Expense	Compliance Fee	\$7.75	
		52501 - Chemicals	Operating Expense	Compliance Fee	\$7.75	
		52501 - Chemicals	Operating Expense	Compliance Fee	\$7.75	
		52503 - Equipment Maintenance	Operating Expense	Compliance Fee	\$7.75	
		52503 - Equipment Maintenance	Operating Expense	Compliance Fee	\$7.75	
		13195 - Fuel 3 and 4 Placer	Inventory Stocking	830 Gals Unleaded	\$2,591.99	
		13194 - Fuel 1 and 2, Nevada	Inventory Stocking	1487 Gals Unleaded	\$4,580.69	
		13194 - Fuel 1 and 2, Nevada	Inventory Stocking	1518 Gals Unleaded	\$4,752.33	
	Sutherland Oil Co., Inc.				Vendor Subtotal: \$65,345.00	
	T&S Construction Co, Inc	86196	52911 - Proj Bud: Backbone Ext	1089 - Rattlesnake Rd Bep	1089 5% Retention WithHolding	\$23,847.96
		24311 - Retainage Escrow Account	1089 - 5% Retention WithHolding	1089 5% Retention WithHolding	(\$23,847.96)	
		18150 - Restricted Cash & Investm	1089 - 5% Retention WithHolding	1089 5% Retention WithHolding	\$23,847.96	
86208		52911 - Proj Bud: Backbone Ext	1089 - Rattlesnake Rd Bep	1089 Rattlesnake Road Bac	\$453,111.30	
T&S Construction Co, Inc				Vendor Subtotal: \$476,959.26		

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Vendor	Check #	Account	Project/Facility	Description	Total
Tahoe Truckee Sierra Disposal Inc	86281	52713 - Utilities	57100 - Bowman Powerhouse	5/1 Disposal SVC BWMN	\$33.00
		52713 - Utilities	57010 - Hydro Field Office	5/1 Disposal SVC Hydro	\$353.12

Tahoe Truckee Sierra Disposal Inc **Vendor Subtotal: \$386.12**

Teledesign Systems, Inc.

86493	52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	RF Antenna Cable, LMR-400	\$284.43
	52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	Antenna Cable Connector	\$98.46
	52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	Antenna Connector	\$38.29
	52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	Antenna Cable Lightning	\$396.56
	52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	Antenna Cable Lightning	\$251.61
	52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	RF Antenna Cable, RG-400	\$196.91
	52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	Antenna Support Mast	\$415.70
	52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	Antenna/Mast Sidearm Mount	\$782.93
	52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	Antenna/Mast Sidearm Mount	\$611.33
	52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	RF Antenna Cable, LDF4-50	\$689.19
	52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	Antenna Connector Adapter	\$13.67
	52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	Antenna Cable Connector	\$65.64
	52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	Antenna Connector	\$12.76
	52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	LDF4 Antenna Cable Ground	\$83.87
	52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	Antenna Cable Lightning	\$123.07
	52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	Antenna Cable Lightning	\$83.87
	52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	RF Antenna Cable, Rg-400	\$125.80
	52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	Dual-Bay Folded Dipole	\$1,476.83
	52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	Universal Ring Mount Antenna	\$839.77
	52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	Antenna/Mast Sidearm Mount	\$391.46
52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	Freight	\$23.28	
52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	Freight	\$32.87	
52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	Freight	\$202.66	
52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	Freight	\$202.66	
52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	Freight	\$272.00	
52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	Internal Adjustment	(\$0.01)	

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Vendor	Check #	Account	Project/Facility	Description	Total
Teledesign Systems, Inc.	86493	52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	Internal Adjustment	(\$0.01)
				Vendor Subtotal: \$7,715.60	
Teledesign Systems, Inc.					
TengolInternet, Inc.	86210	46302 - Expense Reimbursements	Operating Expense	April 2018 Tengo Internet	(\$36.19)
	86587	52713 - Utilities	30253 - Scotts Flat - Rec	May 2018 Network Assurance	\$225.00
	86587	46190 - Miscellaneous	Operating Expense	Tengo Internet Fees	(\$150.73)
	86587	52713 - Utilities	30253 - Scotts Flat - Rec	June 2018 Network Assurance	\$225.00
				Vendor Subtotal: \$263.08	
TengolInternet, Inc.					
The Sierra Fund	86282	52603 - Consulting/Contractor Fee	2135 - Combie Res DWR Grant-Merc	2135 TO1-CSMR Project Out	\$4,198.05
				Vendor Subtotal: \$4,198.05	
The Sierra Fund					
The Truck Lighthouse Inc	86494	52902 - Vehicle Purchases	Operating Expense	ECCO ED0002a	\$1,155.60
	86494	52902 - Vehicle Purchases	Operating Expense	Whelen L32LAF LED 360	\$248.40
	86494	52902 - Vehicle Purchases	Operating Expense	ECCO ECC-3410A LED	\$1,754.73
	86494	52902 - Vehicle Purchases	Operating Expense	Light K/F 19-133 Fuse Block	\$37.69
	86494	52902 - Vehicle Purchases	Operating Expense	K/F 19-133 Fuse Block	\$75.38
				Vendor Subtotal: \$3,271.80	
The Truck Lighthouse Inc					
The Union	86432	52709 - Advertising/Legal Notices	Operating Expense	Union Ads	\$675.00
	86432	52709 - Advertising/Legal Notices	Operating Expense	Union Ads	\$675.00
				Vendor Subtotal: \$1,350.00	
The Union					

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Vendor	Check #	Account	Project/Facility	Description	Total
TNC Industries, Inc DBA RCP					
	86485	52504 - Materials	Operating Expense	Freight	\$11.12
		13122 - N-22 Trmnt Plt Spare Prts	Inventory Stocking	Marking Pen, Purple, 82-3	\$45.36
					Vendor Subtotal: \$56.48
TNC Industries, Inc DBA RCP					
Towne & Country Locksmith Service					
	86429	52713 - Utilities	Operating Expense	Main Building Ent.	\$175.00
	86589	52504 - Materials	10230 - Main Office	Crash Bar Parts	\$254.90
					Vendor Subtotal: \$429.90
Towne & Country Locksmith Service					
Trigon DBA Sunrise Environmental					
	86211	52501 - Chemicals	Operating Expense	Bombshell/Power Shot	\$371.25
		52501 - Chemicals	Operating Expense	Citra Slide	\$687.49
					Vendor Subtotal: \$1,058.74
Trigon DBA Sunrise Environmental					
Truckee Tahoe Propane					
	86430	52713 - Utilities	57100 - Bowman Powerhouse	Propane BPH	\$5,154.66
					Vendor Subtotal: \$5,154.66
Truckee Tahoe Propane					
Tucker Sno CAT Corporation					
	86212	52503 - Equipment Maintenance	Operating Expense	Brakes Veh #H5456	\$1,345.61
					Vendor Subtotal: \$1,345.61
Tucker Sno CAT Corporation					
U.S. Pipe Fabrication, LLC					
	86431	52910 - Proj Bud: Raw Water Rplc	2074 - Magnolia 3 Canal Easement	Coupling/Wall Ring	\$1,608.75
					Vendor Subtotal: \$1,608.75
U.S. Pipe Fabrication, LLC					
Uline Inc					
	86347	52505 - Safety	30253 - Scotts Flat - Rec	Janitorial Saftey Suplie	\$89.36

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Uline Inc					
	86347	52505 - Safety	30256 - Long Ravine - Rec	Janitorial Saftey Supplies	\$55.85
		52505 - Safety	30252 - Orchard Springs - Rec	Janitorial Saftey Supplies	\$22.35
		52505 - Safety	30257 - Peninsula - Rec	Janitorial Saftey Supplies	\$22.34
		52505 - Safety	30254 - Upper Division - Rec	Janitorial Saftey Supplies	\$33.51
Uline Inc					Vendor Subtotal: \$223.41
Under The Trees					
	86213	52603 - Consulting/Contractor Fee	2038 - G Sflat Fire Reduction	SF Timber Harvest	\$280.00
	86283	52603 - Consulting/Contractor Fee	2174 - SF Timber Harvest Plan	TO1-Hazard Tree Rmvl	\$2,310.00
	86348	52603 - Consulting/Contractor Fee	Operating Expense	Task 1- Misc Forestry	(\$2,960.00)
		52603 - Consulting/Contractor Fee	Operating Expense	Task 1- Misc Forestry	\$2,240.00
		52603 - Consulting/Contractor Fee	2038 - G Sflat Fire Reduction	TO3-Scotts Flat Res-Fuel	\$2,960.00
Under The Trees					Vendor Subtotal: \$4,830.00
United Parcel Service					
	86433	52710 - Office Supplies	Operating Expense	Mail Pkgs To YS.1	\$16.01
United Parcel Service					Vendor Subtotal: \$16.01
United Rentals North America, Inc					
	86434	52603 - Consulting/Contractor Fee	Operating Expense	Excavation Safety CPT	\$2,125.00
United Rentals North America, Inc					Vendor Subtotal: \$2,125.00
Univar USA Inc					
	86496	52501 - Chemicals	10305 - Lake Wildwood Trmt Plt	LWW TP, 25% Sodium Hydrox	\$3,702.71
		52501 - Chemicals	10305 - Lake Wildwood Trmt Plt	LWW TP, 25% Sodium Hydrox	\$3,752.06
Univar USA Inc					Vendor Subtotal: \$7,454.77

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Vendor	Check #	Account	Project/Facility	Description	Total
Valic					
	2018199	24464 - Water-Defrd Comp Deducts	Withholding	Valic 457 Roth PR-809	\$90.50
		24465 - Hydro-Defrd Comp Deducts	Withholding	Valic 457 Roth PR-809	\$50.00
	2018200	24464 - Water-Defrd Comp Deducts	Withholding	Valic 457 PR-809	\$2,030.10
		24465 - Hydro-Defrd Comp Deducts	Withholding	Valic 457 PR-809	\$1,200.00
	2018213	24464 - Water-Defrd Comp Deducts	Withholding	Valic 457 Ropth PR-810	\$90.50
		24465 - Hydro-Defrd Comp Deducts	Withholding	Valic 457 Ropth PR-810	\$50.00
	2018214	24464 - Water-Defrd Comp Deducts	Withholding	Valic 457 PR-810	\$2,037.28
		24465 - Hydro-Defrd Comp Deducts	Withholding	Valic 457 PR-810	\$1,200.00
	2018243	24464 - Water-Defrd Comp Deducts	Withholding	Valic 457 Roth PR-811	\$86.15
		24465 - Hydro-Defrd Comp Deducts	Withholding	Valic 457 Roth PR-811	\$50.00
	2018244	24464 - Water-Defrd Comp Deducts	Withholding	Valic 457 PR-811	\$1,990.10
		24465 - Hydro-Defrd Comp Deducts	Withholding	Valic 457 PR-811	\$1,240.00
Valic					Vendor Subtotal: \$10,114.63
Van Ness Feldman, LLP					
	86435	52915 - Proj Bud: Non-Programmatic	8464 - Deer Crk/So Yuba Cnl ACQ	8464-Prof SRVC 4/2018	\$522.57
Van Ness Feldman, LLP					Vendor Subtotal: \$522.57
Vantagepoint Transfer Agents					
	2018201	24464 - Water-Defrd Comp Deducts	Withholding	ICMA 457 PR-809	\$6,863.14
		24465 - Hydro-Defrd Comp Deducts	Withholding	ICMA 457 PR-809	\$390.00
		24465 - Hydro-Defrd Comp Deducts	Withholding	ICMA 457 PR-809	\$2,642.28
	2018215	24464 - Water-Defrd Comp Deducts	Withholding	ICMA 457 PR-810	\$6,641.52

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Vendor	Check #	Account	Project/Facility	Description	Total
Vantagepoint Transfer Agents					
	2018215	24465 - Hydro-Defrd Comp Deducts	Withholding	ICMA 457 PR-810	\$390.00
		24465 - Hydro-Defrd Comp Deducts	Withholding	ICMA 457 PR-810	\$2,642.28
	2018245	24464 - Water-Defrd Comp Deducts	Withholding	ICMA 457 PR-811	\$6,877.23
		24465 - Hydro-Defrd Comp Deducts	Withholding	ICMA 457 PR-811	\$390.00
		24465 - Hydro-Defrd Comp Deducts	Withholding	ICMA 457 PR-811	\$3,142.28
Vantagepoint Transfer Agents					Vendor Subtotal: \$29,978.73
Verizon Wireless					
	86349	52713 - Utilities	Operating Expense	4/2-5/1 Wireless Service	\$114.03
		52713 - Utilities	Operating Expense	4/2-5/1 Wireless Service	\$109.90
		52713 - Utilities	Operating Expense	4/2-5/1 Wireless Service	\$26.22
		52713 - Utilities	Operating Expense	4/2-5/1 Wireless Service	\$71.23
		52713 - Utilities	Operating Expense	4/2-5/1 Wireless Service	\$36.30
		52713 - Utilities	Operating Expense	4/2-5/1 Wireless Service	\$72.85
		52713 - Utilities	Operating Expense	4/2-5/1 Wireless Service	\$381.06
		52713 - Utilities	Operating Expense	4/2-5/1 Wireless Service	\$120.43
		52713 - Utilities	Operating Expense	4/2-5/1 Wireless Service	\$0.44
		52713 - Utilities	Operating Expense	4/2-5/1 Wireless Service	\$34.42
		52713 - Utilities	Operating Expense	4/2-5/1 Wireless Service	\$38.01
	86436	52713 - Utilities	Operating Expense	4/2-5/1 Service	\$355.00
Verizon Wireless					Vendor Subtotal: \$1,359.89
Verux, Inc.					
	86214	52912 - Proj Bud: Community Inves	2059 - Table Meadows Opt3 Pipeln	Storm Inspections	\$1,530.00
Verux, Inc.					Vendor Subtotal: \$1,530.00
Vista Net Inc					
	86497	52504 - Materials	Operating Expense	Shoretel 230 IP Phone	\$188.76

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Vendor	Check #	Account	Project/Facility	Description	Total
Vista Net Inc					
	86497	52503 - Equipment Maintenance	Operating Expense	Shoretel Mailbox Only Lic	\$58.50
		52504 - Materials	Operating Expense	Freight	\$17.44
					Vendor Subtotal: \$264.70
Vista Net Inc					
Vista Springs Bottled Water					
	86215	52710 - Office Supplies	10232 - Placer Yard	Dispenser Rental	\$235.55
					Vendor Subtotal: \$235.55
Vista Springs Bottled Water					
Vulcan Materials Company					
	86216	52504 - Materials	10317 - Lake Of The Pines System	ST 3/8 Typ A PG64-16	\$617.57
		52504 - Materials	10317 - Lake Of The Pines System	ST 3/8 Typ A PG64-16	\$1,209.89
		52504 - Materials	10230 - Main Office	Cold Mix/Agg Asphalt	\$1,280.30
		52504 - Materials	10318 - North Auburn System	ST 1/2 Type A PG64-16	\$1,677.06
	86437	52504 - Materials	Operating Expense	Bucket	\$50.53
		52504 - Materials	30253 - Scotts Flat - Rec	St 1/2/Agg Asphalt	\$112.04
		52907 - Proj Bud: Pipeline Rplc	1037 - Penn Vly PipelN Rplcmt	Cold Mix/Agg Asphalt	\$1,246.77
		52907 - Proj Bud: Pipeline Rplc	1037 - Penn Vly PipelN Rplcmt	Cold Mix/Agg Asphalt	\$1,357.51
					Vendor Subtotal: \$7,551.67
Vulcan Materials Company					
W. W. Grainger Inc.					
	86217	52504 - Materials	Operating Expense	Blue Marking Flags Crdt	(\$8.82)
		52506 - Small Tools	Operating Expense	Socket	\$4.75
		52504 - Materials	Operating Expense	Blue Marking Flags	\$8.82
		52504 - Materials	Operating Expense	Marking Flags	\$61.76
		52504 - Materials	Operating Expense	Marking Flags	\$105.89
		52506 - Small Tools	Operating Expense	Adj Wrench 10" Crdt	(\$137.28)
		52506 - Small Tools	Operating Expense	Adj Wrench 10"	\$137.28
	86284	52504 - Materials	57701 - Lake Combie	Transformer Combie Gage Station	\$168.20

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Vendor	Check #	Account	Project/Facility	Description	Total
W. W. Grainger Inc.					
	86284	52506 - Small Tools	Operating Expense	Crimper	\$323.76
	86438	52504 - Materials	Operating Expense	Brush/Broom	\$61.30
		52506 - Small Tools	Operating Expense	Maint Tech Tools	\$68.16
		52504 - Materials	Operating Expense	Battery/Hose	\$94.56
		52506 - Small Tools	Operating Expense	Wrench	\$137.28
		52506 - Small Tools	Operating Expense	Maint Tech Tools	\$1,117.64
W. W. Grainger Inc.					Vendor Subtotal: \$2,143.30
Walker's Office Supplies Inc					
	86590	52504 - Materials	30257 - Peninsula - Rec	Janitorial Supplies	\$37.63
		52504 - Materials	30252 - Orchard Springs - Rec	Janitorial Supplies	\$111.26
		52504 - Materials	30253 - Scotts Flat - Rec	Janitorial Supplies	\$174.62
		52504 - Materials	30253 - Scotts Flat - Rec	Janitorial Supplies	\$231.02
		52504 - Materials	30253 - Scotts Flat - Rec	Janitorial Supplies	\$511.25
		52504 - Materials	30256 - Long Ravine - Rec	Janitorial Supplies	\$69.85
		52504 - Materials	30256 - Long Ravine - Rec	Janitorial Supplies	\$92.41
		52504 - Materials	30256 - Long Ravine - Rec	Janitorial Supplies	\$204.50
		52504 - Materials	30252 - Orchard Springs - Rec	Janitorial Supplies	\$34.92
		52504 - Materials	30252 - Orchard Springs - Rec	Janitorial Supplies	\$46.21
		52504 - Materials	30252 - Orchard Springs - Rec	Janitorial Supplies	\$102.25
		52504 - Materials	30257 - Peninsula - Rec	Janitorial Supplies	\$34.92
		52504 - Materials	30257 - Peninsula - Rec	Janitorial Supplies	\$46.20
		52504 - Materials	30257 - Peninsula - Rec	Janitorial Supplies	\$102.24
		52504 - Materials	30254 - Upper Division - Rec	Janitorial Supplies	\$34.93
		52504 - Materials	30254 - Upper Division - Rec	Janitorial Supplies	\$46.21
		52504 - Materials	30254 - Upper Division - Rec	Janitorial Supplies	\$102.25
Walker's Office Supplies Inc					Vendor Subtotal: \$1,982.67
Wallis Design Studio					
	86218	52915 - Proj Bud: Non-Programmatic	2023 - Orch Sprgs Building Rpl	2023-TO3-OS Bldg Rplc	\$539.89

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Vendor	Check #	Account	Project/Facility	Description	Total
Wallis Design Studio					
	86285	52915 - Proj Bud: Non-Programmatic	2113 - Main Office Bldg Expnsn	2113-001 TO3-Main Bldg Exp	\$1,960.00
		52915 - Proj Bud: Non-Programmatic	2113 - Main Office Bldg Expnsn	2113-002 TO1- Phase 2 Design	\$9,523.75
	86350	52915 - Proj Bud: Non-Programmatic	2113 - Main Office Bldg Expnsn	2113-002 TO1- Phase 2 Design	\$1,050.00
	86591	52915 - Proj Bud: Non-Programmatic	2023 - Orch Sprgs Building Rpl	2023-TO3-Orchard Springs	\$219.48
		52915 - Proj Bud: Non-Programmatic	2023 - Orch Sprgs Building Rpl	2023-TO4-Orchard Springs	\$1,061.77
		52915 - Proj Bud: Non-Programmatic	2113 - Main Office Bldg Expnsn	2113-002 TO1- Phase 2 Design	\$1,824.49
		52915 - Proj Bud: Non-Programmatic	2113 - Main Office Bldg Expnsn	2113-002 TO2-Board RM Adj	\$7,780.92
Wallis Design Studio					Vendor Subtotal: \$23,960.30
Warehouse Paint					
	86219	52504 - Materials	10230 - Main Office	Paint Mixer/Hose	\$121.79
	86439	52504 - Materials	10230 - Main Office	Trim Paint	\$181.87
Warehouse Paint					Vendor Subtotal: \$303.66
Waste Management Of Nevada County					
	86220	52713 - Utilities	10357 - Alta Hill Reservoir	April-18 Waste Service	\$15.60
		52504 - Materials	10230 - Main Office	April-18 Waste Service	\$36.62
		52504 - Materials	10230 - Main Office	April-18 Waste Service	\$54.29
		52713 - Utilities	10354 - D/S (Deer Creek So Canal)	April-18 Waste Service	\$68.95
		52713 - Utilities	10354 - D/S (Deer Creek So Canal)	April-18 Waste Service	\$68.95
		52504 - Materials	10230 - Main Office	April-18 Waste Service	\$77.02
	86592	52713 - Utilities	10230 - Main Office	June Waste Service	\$1,473.33
Waste Management Of Nevada County					Vendor Subtotal: \$1,794.76

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Vendor	Check #	Account	Project/Facility	Description	Total
Waste Recovery West, Inc.	86593	52713 - Utilities	10230 - Main Office	Tire Disposal	\$106.50
				Vendor Subtotal: \$106.50	
Waste Recovery West, Inc.					
Waterman Valve LLC	86221	13105 - N-5 Valves	Inventory Stocking	Lift Assembly 488933712	\$1,551.96
		13105 - N-5 Valves	Inventory Stocking	4951215312" Handwheel	\$171.36
		52504 - Materials	Operating Expense	Internal Adjustment	\$0.01
		52504 - Materials	Operating Expense	Freight	\$42.58
				Vendor Subtotal: \$1,765.91	
Waterman Valve LLC					
Wave Broadband	86594	52713 - Utilities	Operating Expense	6/9-7/8 Internet Service	\$119.85
				Vendor Subtotal: \$119.85	
Wave Broadband					
Weidaw Bait & Wholesale	86440	52504 - Materials	30256 - Long Ravine - Rec	SFL Resale	\$61.94
		52504 - Materials	30257 - Peninsula - Rec	SFL Resale	\$81.70
		52504 - Materials	30253 - Scotts Flat - Rec	SFL Resale	\$120.04
	86595	52504 - Materials	30257 - Peninsula - Rec	PC Resale	\$42.94
		52504 - Materials	30256 - Long Ravine - Rec	LR Resale	\$66.79
		52504 - Materials	30253 - Scotts Flat - Rec	SFL Resale	\$121.88
				Vendor Subtotal: \$495.29	
Weidaw Bait & Wholesale					
Wells Fargo Bank	2018216	52804 - Bank Fees	Operating Expense	4/18 Client Analysis	\$3,574.85
	2018217	52804 - Bank Fees	Operating Expense	4/18 CS Merch Fee	\$1,125.08

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Vendor	Check #	Account	Project/Facility	Description	Total
Wells Fargo Bank	2018218	52804 - Bank Fees	Operating Expense	4/18 FD Merch Fee	\$349.29
	2018219	52804 - Bank Fees	30256 - Long Ravine - Rec	4/18 LR Merch Fee	\$589.05
	2018220	52804 - Bank Fees	30252 - Orchard Springs - Rec	4/18 OS Merch Fee	\$205.37
	2018221	52804 - Bank Fees	30257 - Peninsula - Rec	4/18 PC Merch Fee	\$166.58
	2018222	52804 - Bank Fees	30253 - Scotts Flat - Rec	4/18 SF Merch Fee	\$593.52
	2018227	52504 - Materials	Operating Expense	Stream Gauge	\$330.11
		52504 - Materials	57010 - Hydro Field Office	Ethernet Patch Cabel Return	(\$58.05)
		52711 - Education/Training/Meals	Operating Expense	Meal Expense	\$34.50
		52710 - Office Supplies	57010 - Hydro Field Office	Framing For Map	\$273.74
		52504 - Materials	Operating Expense	Auth Vehicles Signs	\$21.98
		52710 - Office Supplies	Operating Expense	Batteries	\$116.94
		52504 - Materials	10314 - Loma Rica System	Deep Cycle AMG Batteries	\$1,661.54
		52710 - Office Supplies	Operating Expense	Shipping	\$7.63
		52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	Shipping	\$26.80
		52504 - Materials	10232 - Placer Yard	Post For New Gate	\$304.64
		52710 - Office Supplies	Operating Expense	Date Stamp/Approval Stamp	\$113.69
		52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	Extension Cables	\$49.03
		52504 - Materials	30256 - Long Ravine - Rec	Fence Privacy Screen Mesh	\$122.49
		52504 - Materials	30257 - Peninsula - Rec	Fence Privacy Screen Mesh	\$81.65
		52504 - Materials	30253 - Scotts Flat - Rec	Fence Privacy Screen Mesh	\$122.49
		52504 - Materials	30253 - Scotts Flat - Rec	Resale Inventory	\$194.21
		52504 - Materials	30256 - Long Ravine - Rec	Resale Inventory	\$194.21
		52504 - Materials	30252 - Orchard Springs - Rec	Resale Inventory	\$194.21
	52504 - Materials	30253 - Scotts Flat - Rec	Potting Soil/Plants/Sign	\$83.85	
	52711 - Education/Training/Meals	Operating Expense	Lodging ACWA 2018 Conf	\$265.20	
	52711 - Education/Training/Meals	Operating Expense	Lodging ACWA 2018 Conf	\$512.40	

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Vendor	Check #	Account	Project/Facility	Description	Total
Wells Fargo Bank					
	2018227				
		52711 - Education/Training/Meals	Operating Expense	Table Covers/Chairs/Table	\$528.60
		52711 - Education/Training/Meals	Operating Expense	Safety Meeting Sodas	\$100.90
		52711 - Education/Training/Meals	Operating Expense	Safety Meeting Cupcakes	\$143.82
		52711 - Education/Training/Meals	Operating Expense	Safety Meeting Lunch	\$2,050.00
		52710 - Office Supplies	2106 - Boardroom Live Recording	Auphonic Monthly Fee	\$11.00
		52711 - Education/Training/Meals	Operating Expense	Lodging-Efficiency Conf	\$584.78
		52504 - Materials	Operating Expense	Trowels Pasture Giveaway	\$113.24
		52711 - Education/Training/Meals	Operating Expense	Interview Panel Lunch	\$56.75
	2018228				
		52504 - Materials	57010 - Hydro Field Office	Patch Cable	\$302.47
		52504 - Materials	10319 - NID Water Laboratory	Cyanobacteria Test Kit	\$614.40
		52902 - Vehicle Purchases	Operating Expense	Led Light Bars	\$703.23
		52710 - Office Supplies	Operating Expense	Sheet Protectors	\$55.68
		52504 - Materials	10230 - Main Office	Liftmaster Beam Photo Eye	\$213.52
		52504 - Materials	10232 - Placer Yard	Liftmaster Beam Photo Eye	\$213.52
		52711 - Education/Training/Meals	Operating Expense	Hydrovision 2018 Registration	\$675.00
		52711 - Education/Training/Meals	Operating Expense	Hydrovision 2018 Registration	\$675.00
		52503 - Equipment Maintenance	Operating Expense	Install Loose Tire	\$119.12
		52710 - Office Supplies	Operating Expense	Nevada County Map	\$33.98
		52710 - Office Supplies	10354 - D/S (Deer Creek So Canal)	Ground Shipment	\$29.47
		52608 - Fed/St/Co Fees	Operating Expense	Water Sample Shipment	\$10.84
		52711 - Education/Training/Meals	Operating Expense	Parking Fee	\$24.00
		52711 - Education/Training/Meals	Operating Expense	Realty Course Materials	\$79.50
		52711 - Education/Training/Meals	Operating Expense	MCWRE Water Symposium	\$35.00
		52711 - Education/Training/Meals	Operating Expense	MCWRE Water Symposium	\$35.00
		52711 - Education/Training/Meals	Operating Expense	Training Meal Expense	\$10.45
		52711 - Education/Training/Meals	Operating Expense	Training Meal Expense	\$7.99
		52503 - Equipment Maintenance	10304 - Loma Rica Trmt Plt	Priority Mail Shipment	\$3.69
		52711 - Education/Training/Meals	Operating Expense	AWWA Cert	\$2,000.00
		52711 - Education/Training/Meals	Operating Expense	Peer To Peer 2018 Event	\$300.00
		52711 - Education/Training/Meals	Operating Expense	ACCT II Interview Lunch	\$57.02
		52711 - Education/Training/Meals	Operating Expense	Parking ACWA Conference	\$30.00

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Vendor	Check #	Account	Project/Facility	Description	Total
Wells Fargo Bank	2018228	52711 - Education/Training/Meals	Operating Expense	Parking ACWA Conf	\$30.00
		52711 - Education/Training/Meals	Operating Expense	Eng Staff Meeting	\$61.91
	2018229	52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	Shipment	\$6.55
		52603 - Consulting/Contractor Fee	8144 - FERC Relicensing	Share Point Online SRVC	\$33.55
		52505 - Safety	Operating Expense	Safety Glasses	\$194.37
		52711 - Education/Training/Meals	Operating Expense	Airfare Hydrovision-Keane	\$962.10
		52711 - Education/Training/Meals	Operating Expense	Airfare Hydrovision-Phil Meal	\$962.10
		52711 - Education/Training/Meals	Operating Expense	Expense	\$12.00
		52711 - Education/Training/Meals	Operating Expense	Water Treatment Review	\$700.00
		52711 - Education/Training/Meals	Operating Expense	Meal Expense	\$12.00
		52504 - Materials	Operating Expense	Stakes	\$10.34
		52709 - Advertising/Legal Notices	Operating Expense	Accountant II Job Posting	\$173.54
		11615 - Miscellaneous A/R	Operating Expense	Fraud Return Credit	(\$1,000.00)
		52503 - Equipment Maintenance	Operating Expense	Monthly Subscription	\$20.00
		52706 - Dues, Publctns, Spnsrshp	Operating Expense	Membership Dues-King	\$159.00
		52710 - Office Supplies	10469 - Valley View Reservoir	Priority Mail Shipment	\$6.70
		52608 - Fed/St/Co Fees	Operating Expense	Supplement Fees	\$90.00
		52608 - Fed/St/Co Fees	Operating Expense	Registration Program	\$570.00
		52710 - Office Supplies	30256 - Long Ravine - Rec	Toner/Envelopes	\$98.26
		52504 - Materials	30253 - Scotts Flat - Rec	Starter Kit/Diffuser/Oil	\$139.33
		52804 - Bank Fees	30253 - Scotts Flat - Rec	April Reservation Fees SF	\$702.40
		52804 - Bank Fees	30257 - Peninsula - Rec	April Reservation Fees PC	\$337.77
		52713 - Utilities	30257 - Peninsula - Rec	Monthly Fee	\$69.00
52713 - Utilities	30256 - Long Ravine - Rec	Monthly Fee	\$69.00		
52504 - Materials	30253 - Scotts Flat - Rec	Fence Privacy Screen Cover	\$163.31		
52504 - Materials	30256 - Long Ravine - Rec	Fence Privacy Screen Cover	\$81.66		
52504 - Materials	30257 - Peninsula - Rec	Fence Privacy Screen Cover	\$81.66		
52503 - Equipment Maintenance	30252 - Orchard Springs - Rec	Detent Valve	\$239.98		
52804 - Bank Fees	30257 - Peninsula - Rec	Monthly Fee	\$30.00		
52804 - Bank Fees	30253 - Scotts Flat - Rec	Monthly Fee	\$30.00		
52711 - Education/Training/Meals	Operating Expense	CABY Meeting Lunch	\$52.93		

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Vendor	Check #	Account	Project/Facility	Description	Total	
Wells Fargo Bank	2018229					
		52710 - Office Supplies	Operating Expense	Dvd Nc Resource Conv Dist	\$120.00	
		52504 - Materials	10354 - D/S (Deer Creek So Canal)	Part	\$131.38	
		52504 - Materials	Operating Expense	Ziploc Bags	\$54.60	
		52603 - Consulting/Contractor Fee	2135 - Combie Res DWR Grant-Merc	Ziploc Bags-Fish Capture	\$27.84	
		2018230				
		52504 - Materials	30253 - Scotts Flat - Rec	Re-Sale Inventory	\$182.39	
		52504 - Materials	30256 - Long Ravine - Rec	Re-Sale Inventory	\$91.20	
		52504 - Materials	30252 - Orchard Springs - Rec	Re-Sale Inventory	\$36.47	
		52504 - Materials	30257 - Peninsula - Rec	Re-Sale Inventory	\$54.72	
		52503 - Equipment Maintenance	30253 - Scotts Flat - Rec	Buoy/Barrier Floaters	\$910.31	
		52503 - Equipment Maintenance	30253 - Scotts Flat - Rec	Buoy/Barrier Floaters	\$476.84	
		52504 - Materials	30253 - Scotts Flat - Rec	Re-Sale Inventory	\$174.90	
		52504 - Materials	30256 - Long Ravine - Rec	Re-Sale Inventory	\$87.45	
		52504 - Materials	30252 - Orchard Springs - Rec	Re-Sale Inventory	\$34.98	
		52504 - Materials	30257 - Peninsula - Rec	Re-Sale Inventory	\$52.47	
		52503 - Equipment Maintenance	30254 - Upper Division - Rec	Sign/Brush/Paint	\$105.74	
		52504 - Materials	30254 - Upper Division - Rec	Trail Markr/Decals	\$956.97	
		52504 - Materials	30253 - Scotts Flat - Rec	Misc Sodas	\$88.45	
		52504 - Materials	30252 - Orchard Springs - Rec	Volleyball Set	\$75.59	
		52503 - Equipment Maintenance	30253 - Scotts Flat - Rec	Signs/Oils	\$115.45	
		52710 - Office Supplies	Operating Expense	Shipping	\$7.38	
		52504 - Materials	Operating Expense	Shipping	\$17.15	
		52915 - Proj Bud: Non-Programmatic	2177 - Klove Tower Upgrades	Shipping	\$6.27	
		52504 - Materials	Operating Expense	Signs	\$300.90	
		52504 - Materials	Operating Expense	Cartridges and Boosters	\$299.54	
		52711 - Education/Training/Meals	Operating Expense	CALCPA Membership	\$410.00	
	52504 - Materials	57010 - Hydro Field Office	Tail Cable Ties	\$84.70		
	52504 - Materials	Operating Expense	Membrane Disc Filters	\$277.20		
	52504 - Materials	10232 - Placer Yard	Warning Sign	\$25.50		
	52503 - Equipment Maintenance	57901 - Scotts Flat Reservoir	Battery Charger	\$119.93		
	52504 - Materials	10230 - Main Office	Warning Sign	\$25.50		
	52711 - Education/Training/Meals	Operating Expense	Interview Panel Lunch	\$58.37		

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Wells Fargo Bank					
	2018230	52711 - Education/Training/Meals	Operating Expense	Ag Tour Reservation	\$60.00
		52709 - Advertising/Legal Notices	Operating Expense	Temp Utility Worker Ad	\$10.00
		52713 - Utilities	Operating Expense	Cross Border Fee	\$0.26
		52713 - Utilities	Operating Expense	Kitestring Monthly Fee	\$26.00
		52504 - Materials	Operating Expense	Notary Carry All Kit	\$43.39
		52711 - Education/Training/Meals	Operating Expense	ACWA Presentation	\$1,187.58
		52711 - Education/Training/Meals	Operating Expense	BOD Meeting Lunch	\$117.82
		52711 - Education/Training/Meals	Operating Expense	CSDA Leadership Academy	\$600.00
		52711 - Education/Training/Meals	Operating Expense	HR Boot Camp Special Dist	\$150.00
		52504 - Materials	Operating Expense	Wire Marking Sleeves	\$59.93
		52504 - Materials	Operating Expense	Wire Marking Sleeves	\$94.56
		52504 - Materials	30254 - Upper Division - Rec	Wall Mount Mailbox	\$128.72
		52710 - Office Supplies	30253 - Scotts Flat - Rec	Binder Clips/Poster Board	\$183.82
		52915 - Proj Bud: Non-Programmatic	7032 - Hemphill Diversion/Fish	Meeting Lunch	\$26.79
		52913 - Proj Bud: Extended CEQA	8371 - Realign/Encase-Nwtn Canal	Mosquito Floating Dunks	\$26.99
		52711 - Education/Training/Meals	Operating Expense	Lunch Meeting	\$50.50
Wells Fargo Bank					Vendor Subtotal: \$34,350.98
Wells Fargo Vendor Financial Svcs					
	86351	52710 - Office Supplies	Operating Expense	Xerox Copier 6/14/18	\$884.26
Wells Fargo Vendor Financial Svcs					Vendor Subtotal: \$884.26
Western Electricity Coordinating Co					
	86286	52608 - Fed/St/Co Fees	57100 - Bowman Powerhouse	BWPH Renew Enrg Cert	\$3.78
		52608 - Fed/St/Co Fees	57200 - Dutch Flat Powerhouse	DF#2 Renew Enrg Cert	\$78.14
		52608 - Fed/St/Co Fees	57400 - Rollins Powerhouse	Rollins PH Renew Enrg Cert	\$79.07
		52608 - Fed/St/Co Fees	57600 - Combie North Powerhouse	CNPH Renew Enrg Cert	\$2.12
		52608 - Fed/St/Co Fees	57700 - Combie South Powerhouse	CSPH Renew Enrg Cert	\$7.13
		52608 - Fed/St/Co Fees	57900 - Scotts Flat Powerhouse	SFPH Renew Enrg Cert	\$0.40
Western Electricity Coordinating Co					Vendor Subtotal: \$170.64

Nevada Irrigation District
Check Register Report
Check Date: 5/16/18 thru 6/15/18

Vendor	Check #	Account	Project/Facility	Description	Total
Western Supply, Inc.	86441	52504 - Materials	Operating Expense	Buffer/Valve/Seal/Nipple	\$287.53
Western Supply, Inc.					Vendor Subtotal: \$287.53
Wilbur-Ellis Company	86498	13121 - N-21 Chemical Weed Cntrls	Inventory Stocking	Syl-Tac EA Adjuvant	\$1,539.00
Wilbur-Ellis Company					Vendor Subtotal: \$1,539.00
Wilcor International, Inc.	86352	52504 - Materials	30253 - Scotts Flat - Rec	Lift Gate Charge	\$75.00
		52504 - Materials	30253 - Scotts Flat - Rec	Resale Inventory	\$75.36
		52504 - Materials	30253 - Scotts Flat - Rec	Resale Inventory	\$5,433.41
		52504 - Materials	30256 - Long Ravine - Rec	Resale Inventory	\$37.68
		52504 - Materials	30256 - Long Ravine - Rec	Resale Inventory	\$2,716.71
		52504 - Materials	30257 - Peninsula - Rec	Resale Inventory	\$22.61
		52504 - Materials	30252 - Orchard Springs - Rec	Resale Inventory	\$1,358.35
		52504 - Materials	30252 - Orchard Springs - Rec	Resale Inventory	\$15.07
		52504 - Materials	30257 - Peninsula - Rec	Resale Inventory	\$1,358.36
Wilcor International, Inc.					Vendor Subtotal: \$11,092.55
Winner Chevrolet Inc	86223	52503 - Equipment Maintenance	Operating Expense	Thermostat/Coolant	\$237.00
		52503 - Equipment Maintenance	Operating Expense	Hoses/Battery	\$280.79
	86499	52902 - Vehicle Purchases	Operating Expense	2018 Chevy Colorado V-6 3	\$30,073.35
		52902 - Vehicle Purchases	Operating Expense	2018 Chevy Colorado V-6 3	\$30,073.35
		52902 - Vehicle Purchases	Operating Expense	2018 Chevy Colorado V-6 3	\$30,073.35
	86500	52902 - Vehicle Purchases	Operating Expense	2018 Chevy Colorado V-6 3	\$30,073.35
Winner Chevrolet Inc					Vendor Subtotal: \$120,811.19

Nevada Irrigation District
Check Register Report
Check Date: 5/16/18 thru 6/15/18

Vendor	Check #	Account	Project/Facility	Description	Total
World Oil Environmental Services					
	86442	52501 - Chemicals	10230 - Main Office	USSD Oil Service	\$120.00
World Oil Environmental Services					Vendor Subtotal: \$120.00
Zep Manufacturing Company					
	86596	52504 - Materials	57010 - Hydro Field Office	Absorb Rolls Drm Covers	\$689.39
Zep Manufacturing Company					Vendor Subtotal: \$689.39
Zoro Tools, Inc.					
	86224	52506 - Small Tools	Operating Expense	Impact Socket	\$26.61
		52504 - Materials	Operating Expense	Kneeling Pads	\$143.77
		52505 - Safety	Operating Expense	Misc Safety Gear	\$274.83
		52506 - Small Tools	Operating Expense	Misc Small Tools	\$161.57
	86443	52506 - Small Tools	Operating Expense	Grit Reciprocating Blade	\$241.50
		52504 - Materials	Operating Expense	Hose Nozzle/Tape	\$295.36
	86501	52504 - Materials	Operating Expense	Internal Adjustment	(\$0.01)
		52504 - Materials	Operating Expense	Internal Adjustment	\$0.01
		13111 - N-11 Miscellaneous	Inventory Stocking	Safety Glasses, Tint, Nem	\$145.98
		13111 - N-11 Miscellaneous	Inventory Stocking	Safety Glasses, Clear	\$124.83
		52504 - Materials	Operating Expense	Pumice Hand Cleaner, 7.5	\$24.04
		52504 - Materials	Operating Expense	Extension Cord, 15', 16/3	\$18.68
		52504 - Materials	Operating Expense	Sunscreen, Lotion, 0.25	\$81.55
		52504 - Materials	Operating Expense	Sunscreen, Lotion + Wipe	\$47.91
		52504 - Materials	Operating Expense	Hand Stretch Wrap, Clear	\$72.40
		52504 - Materials	Operating Expense	Sqwincher, 0.11 Oz Pwd	\$40.11
		52504 - Materials	Operating Expense	Internal Adjustment	(\$0.03)
		52504 - Materials	Operating Expense	No Trespassing Sign, Mfg	\$56.70
		13122 - N-22 Trmnt Plt Spare Prts	Inventory Stocking	3/8 Tb X 1/8 Mnpt Conn	\$88.94
		52506 - Small Tools	Operating Expense	8" Wrench, Adj., Stanley	\$66.10
		52504 - Materials	Operating Expense	Knee Pads, Dewalt P/N DG5	\$65.49

**Nevada Irrigation District
Check Register Report
Check Date: 5/16/18 thru 6/15/18**

Vendor	Check #	Account	Project/Facility	Description	Total
Zoro Tools, Inc.					
	86501				
		52504 - Materials	Operating Expense	Handheld Sprayer, 1.0 Gal	\$60.75
		52504 - Materials	Operating Expense	Paint Marker, Yellow, Dyken	\$60.85
		52504 - Materials	Operating Expense	Paint Marker, White, Dyken	\$63.37
		52504 - Materials	Operating Expense	Paint Marker, Red, Dyken	\$57.54
		52506 - Small Tools	Operating Expense	Quick Square, 7", Stanley	\$53.56
		52504 - Materials	Operating Expense	Aerosol Duster, 17 Oz.	\$10.63
		52506 - Small Tools	Operating Expense	1/2" Impact Wrench W/ Hog	\$209.22
Zoro Tools, Inc.				Vendor Subtotal: \$2,492.26	
Grand Total					\$8,574,040.02

Project & Facility Balances

For Fiscal Year: 2018 as of 6/15/2018

Includes Capital and Operating Budgeted Amounts (Includes Labor & Non-Labor)

Project/Facility Description	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	YTD Total
1009 - BRUNSWICK @174 PRV RPLMT	35	0	0	0	0	0	35
1010 - SILVER WAY PRV RPLMT PROG	35	0	0	0	0	0	35
1018 - OLSON EV23/EP604 CULV RPL	0	0	308	0	0	0	308
1020 - SHALE RIDGE TANK 24" PLIN	4,519	138,564	10,981	2,990	197	0	157,252
1026 - EV652 COSTA CULVERT REPLM	334	0	0	0	0	0	334
1028 - RINCON DEL RIO HDN MDW PL	0	165	0	0	0	0	165
1031 - DOTY N.CANAL REPL SIPHON1	172	0	0	0	0	8,191	8,364
1034 - URBAN AG WTR MGMT PLAN	0	200	0	0	0	0	200
1037 - PENN VLY PIPELN RPLCMT	7,911	2,270	81,556	8,814	9,214	4,747	114,511
1039 - SCADA UPGRADE STDY 201502	0	141	0	35	51	0	227
1041 - RAW WTR MASTER PL-PH2	2,439	9,991	3,226	(3,162)	1,192	6,185	19,870
1042 - TABLE MDW RD DFWL INSTALL	134	131	0	0	100	0	365
1071 - MEADE CANAL ENCASEMENT	4,157	874	2,782	372	2,848	0	11,033
1074 - WATER WISE LNDSCP FR LWN	0	0	35	0	0	0	35
1079 - LOMA RICA RES 24" PIPE	1,390	0	33	10,032	49	0	11,503
1080 - LODESTAR/CONESTOGA PIPE	31	0	0	65	46,296	0	46,393
1081 - BREWER RD IMPROVEMENTS	3,642	1,201	665	(271)	217,172	17,843	240,253
1089 - RATTLESNAKE RD BEP	4,372	2,059	7,285	76,680	492,874	0	583,270
2001 - AUBURN-HIDDEN VLY RD PLN	0	0	179	6,464	1,359	0	8,003
2003 - MT VERNON-CEQA EXT REQ	1,519	179	0	(1,398)	1,250	0	1,550
2004 - MULCH GIVE-AWAY	0	0	0	0	50	0	50
2006 - CHI PK PH SWITCH/RELAY	1,713	84,481	14,872	(14,493)	(67,638)	0	18,935
2007 - HYDRO GAGING STN DESIGN	2,159	320	2,984	1,761	1,907	0	9,130
2011 - LOADSTAR/VICTORA DR DFWLE	0	0	393	0	0	0	393
201307 - BWMN-SPAULDING LAND ACQ	1,000	3,304	58	(2,238)	515	0	2,639
201502 - SCADA UPGRADE	8,769	3,286	22,789	4,459	5,260	0	44,562
201504 - ROLLINS PENSTOCK PAINTING	1,100	0	0	(600)	0	0	500
2018 - SPHERE OF INFLUENCE-LAFCO	0	1,360	0	(335)	0	0	1,024
2023 - ORCH SPRGS BUILDING RPL	1,654	5,163	2,370	37,742	165,994	1,281	214,204
2024 - ARMSTRONG ROAD WLE	(200)	163	424	(223)	0	0	165
2033 - ROCK CREEK ROAD DFWLE	0	0	0	33	0	0	33
2038 - G SFLAT FIRE REDUCTION	1,282	16,560	373	1,897	3,660	0	23,772
2039 - ENGLISH MEADOWS RSTRTN	103	13,581	4,703	(13,581)	220	0	5,025
2041 - AMER HILL DEVELOPER PROJ	0	57,293	0	0	0	0	57,293
2049 - SEWER LINE REPAIR	33	0	0	0	0	0	33
2051 - FERC PART 12D INSPECTIONS	9,611	6,066	2,428	(6,836)	0	2,992	14,260
2053 - DFAB LLO VALVE REPL	6,285	435	10,198	(1,255)	4,187	3,660	23,509
2059 - TABLE MEADOWS OPT3 PIPELN	968	3,648	480	(248)	1,530	0	6,378
2060 - RODEO FL PUMP STN UPGRD	0	0	162	0	0	0	162

Project & Facility Balances

For Fiscal Year: 2018 as of 6/15/2018

Includes Capital and Operating Budgeted Amounts (Includes Labor & Non-Labor)

Project/Facility Description	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	YTD Total
2062 - SPRAY SHED/BLDG EXT	4,670	4,333	0	(8,948)	0	0	55
2067 - DMV GV PRIVATE FIRE SERV	348	0	0	0	0	0	348
2070 - BOREHAM RD & GAYLE LN PIP	128	0	462	159	542	0	1,290
2071 - LIDSTER/COUNTRY CLUB	0	0	0	295	0	0	295
2074 - MAGNOLIA 3 CANAL EASEMENT	275	65,715	262	191	5,471	2,378	74,292
2076 - ROLLINS LLO HB VALVE	928	2,563	4,988	4,928	26,107	0	39,515
2078 - 2017 CANAL LINING RPR	134	0	412	35	215	0	796
2079 - REPLC VOLT REG-DF2PH	0	0	37,888	0	0	0	37,888
2083 - ROLLINS NO 2 POWERHOUSE	2,009	18,163	10,337	(7,796)	5,912	0	28,626
2084 - HYDRO HDQTR PROP ACQ	0	0	0	120	0	10,604	10,724
2086 - GOLD HILL MEASURING STN	284	0	653	1,049	0	0	1,986
2087 - SF CMPGRND 1 PIPE RPLCMNT	991	0	0	0	0	4,893	5,884
2088 - CULVERT RPLCMNT - COMBIE	0	0	9,084	12,131	1,060	0	22,276
2090 - LOMA RICA RES SDMNT RMVL	8,774	199,849	0	(208,406)	673	0	889
2094 - SF SPILLWAY REPAIR	15,148	4,831	1,611	(17,294)	3,561	0	7,857
2096 - BURNETT RD CULVERT RPLCMN	0	18,207	0	(13,481)	0	0	4,726
2099 - EG-LR-CS HYDRAULIC CALIB	375	1,532	6,700	4,249	14,023	0	26,879
2100 - QUAGGA/ZEBRA MUSSEL STUDY	373	0	594	1,919	472	0	3,358
2101 - PRV RPLCMNT BREWER #2	164	0	408	800	457	2,500	4,329
2102 - PWR TO DITCH TENDER HOUSE	14,306	806	38,897	(14,349)	6,308	9,000	54,968
2106 - BOARDROOM LIVE RECORDING	0	11	11	11	11	0	44
2110 - TUCKER FAMILY WTRLN EXT	2,179	1,876	374	0	0	0	4,428
2111 - KLOSE CULVERT RPLCMNT	0	1,800	371	0	0	0	2,171
2113 - MAIN OFFICE BLDG EXPNSN	2,516	2,150	210,603	(147,118)	16,710	36,055	120,916
2114 - HACIENDA/MAGNOLIA PRV STN	354	128	1,117	1,005	1,890	0	4,494
2116 - PLACER YARD BLDG RPLCMNT	129,891	108	145	(123,363)	0	0	6,781
2117 - TIMBERLINE @AUBURN PHASE2	791	1,266	953	1,501	0	0	4,512
2119 - WILLITS CNL CLVRT RPLCMT	0	0	5,119	0	129	0	5,248
2125 - IDAHO MARYLAND BEP	0	0	0	0	219	0	219
2126 - BLUE LGHT LN CULVERT RPLC	0	0	0	0	4,463	0	4,463
2127 - GIN MILL RD CULVERT RPLC	0	0	1,747	52	0	0	1,799
2128 - YUBA RIVER WTR LINE EXT	486	844	950	0	0	0	2,279
2131 - TIMBERWOOD WTR LINE EXT	708	0	0	1,159	4,101	0	5,967
2132 - FAY RD PIPELINE EXT	1,118	0	444	1,409	195,319	387,125	585,414
2133 - CPPH ROUGH OPERATING ZONE	9,676	188,416	8,642	(3,676)	0	0	203,057
2135 - COMBIE RES DWR GRANT-MERC	2,185	102,869	4,804	8,732	36,724	175	155,489
2136 - MAGNOLIA RD PIPELINE EXT	260	605	0	1,253	6,386	1,548	10,053
2137 - E GEORGE CNCRT TANK SLAB	600	348	1,534	63,583	195	0	66,260
2141 - LEGISLATIVE ADVOCACY	0	6,408	2,788	(5,175)	3,064	0	7,085

Project & Facility Balances

For Fiscal Year: 2018 as of 6/15/2018

Includes Capital and Operating Budgeted Amounts (Includes Labor & Non-Labor)

Project/Facility Description	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	YTD Total
2143 - MYSTERY LN CLVRT RPLCMNT	1,576	0	0	0	0	0	1,576
2145 - MIKE PASNER PRA REQUESTS	92	851	0	(725)	609	0	827
2146 - B-S CANAL LINING PROJECT	534	712	1,219	604	312	0	3,381
2147 - WILLITS CANAL SPILL STRCT	0	0	47,613	0	0	0	47,613
2148 - N. AUBURN LIME SILO RMVL	0	0	6,274	(3,137)	0	0	3,137
2149 - OS IRRIGATION INSTALL	106	0	17,876	(17,843)	0	0	139
2154 - TRACTOR SUPPLY FIRE SVC	1,227	1,342	1,501	799	421	0	5,290
2156 - LSC STORM WTR CRSNG	0	0	0	33,237	0	0	33,237
2163 - COMBIE SO. PH TRASH RACK	2,082	256	2,061	26,848	28,751	22,026	82,025
2164 - CPPH FIRE SUPPRESSION UPG	644	658	2,539	71	0	0	3,912
2165 - CPPH BALANCE OF PLANT PLC	0	0	0	793	1,482	0	2,275
2167 - VEG MGMT PRG-GRANT	0	0	1,825	4,735	3,797	0	10,356
2168 - COMBIE SO. PH ELEC UPGRDS	0	0	0	1,032	113	0	1,145
2169 - WISE RD CLVRT RPLCMNT	0	13,950	0	0	0	0	13,950
2170 - RIVER VALLEY COM BANK WLE	148	237	0	0	0	0	386
2172 - RIFFLE BOX STORM WTR IMP	284	0	0	0	0	0	284
2173 - SF GATE 2 WTR MAIN&ELECTR	33,793	45,913	4,387	(273)	0	0	83,820
2174 - SF TIMBER HARVEST PLAN	771	127,442	325,089	46,947	102,960	0	603,210
2175 - TIMBERLINE-LOT 20 DEV PRJ	165	318	86	0	0	0	568
2176 - FUEL TANKER SPILL HWY 20	3,789	8,943	720	0	16,094	0	29,546
2177 - KLOVE TOWER UPGRADES	950	1,962	5,583	160	4,036	8,997	21,689
2178 - LATERAL 1 CULVERT RPLCMT	0	0	0	13,122	0	0	13,122
2179 - BOGDANOFF CULVERT RPLCMT	0	0	0	13,122	0	0	13,122
2180 - TABLE MEADOW DFWLE PH 2	0	0	0	0	219	0	219
2183 - TRUCK #10696 DAMAGE REIMB	0	0	1,332	0	0	0	1,332
2186 - JOE DAY HIGH LIFT 3 EXPSN	0	0	7,691	93	0	51,247	59,030
2187 - I-80/RLLNS RD OIL SPILL	0	0	3,001	0	0	0	3,001
2189 - OS DOCK/SLIP RPLCMNT	0	0	0	30,492	312	0	30,804
2190 - LR DOCK/SLIP/SLIDE RPLCMN	0	0	9,256	18,828	312	0	28,395
2191 - PC DOCK/SLIP RPLCMNT	0	0	0	34,003	0	0	34,003
2192 - PENN VALLEY TANK PAINTING	0	0	0	68,500	105,100	0	173,600
2193 - SF SPILLWAY FENCE UPGRADE	0	0	0	0	404	0	404
2195 - JOEGER RD MAINLINE REPAIR	0	0	0	632	0	0	632
2196 - TIERRA RD CULVERT RPLCMNT	0	0	0	3,601	1,832	0	5,434
6108 - RAW WTR OPERATION MAPPING	6,019	2,052	4,333	4,219	5,598	0	22,221
6593-2 - BANNER CASCADE EXT CEQA	23,572	229	0	(23,616)	102	0	287
6746 - COMBIE PHASE 1 BYPASS	7,360	510,511	164,088	(236,583)	2,466,304	0	2,911,679
6774 - PLAN PHASE-LINCOLN TP	0	580	64	(580)	0	0	64
6852 - TIMBERLINE SUBDIVISION	33	52	0	0	0	0	85

Project & Facility Balances

For Fiscal Year: 2018 as of 6/15/2018

Includes Capital and Operating Budgeted Amounts (Includes Labor & Non-Labor)

Project/Facility Description	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	YTD Total
6877 - CP PWRHSE ACCESS ROAD	168	6,011	1,951	(5,228)	4,543	0	7,445
6898 - RAW WTR INTERTIE W/ PCWA	943	1,122	1,987	3,436	1,182	0	8,669
6913 - BWMN-SPAUDLING LAND ACQ	1,609	206	0	0	79	0	1,895
6927 - HYD LWR DIV PROP ACQ	0	0	299	2,666	1,973	0	4,938
6943 - COMBIE SO ACCESS RD	784	231	1,441	2,154	1,485	0	6,095
6947 - LOMA RICA HYDROELECTRIC	23,953	10,717	75,413	(180,159)	21,172	69,867	20,964
6958 - NEWTOWN RESERVR CLEANING	0	0	0	0	386	0	386
6962 - H49/CHRISTIANLIFE PLN RPL	0	0	0	0	4,293	0	4,293
6963 - ORR CREEK RESVR CLEANING	0	35	7,343	92	5,358	0	12,829
6966 - OSBORNE HILL INLET PIPE	186	0	0	0	0	0	186
6967 - NEWTOWN CANAL HDWORKS	20,564	7,404	6,430	(15,945)	0	0	18,452
6971 - ALTA SIERRA TANK REPLCMNT	4,808	3,732	13,111	13,836	25,201	0	60,688
6996 - LWW TRTMT PL EXPNSN	0	0	258	1,989	0	0	2,246
7013 - CENTENNIAL WATER SUPPLY	475,478	106,913	24,048	339,166	541,454	974	1,488,032
7032 - HEMPHILL DIVERSION/FISH	446	24,871	8,915	(10,740)	8,207	1,420	33,119
7033 - WILLOW CREEK PLINE	\$462	\$43,664	\$182	(\$43,437)	\$0	\$0	871
8017 - AQUATIC HERBICIDE MONITOR	0	0	1,261	90	576	172	2,100
8099 - MABEN CANAL REHABILITATIO	6,397	1,990	1,196	1,682	7,916	0	19,181
8144 - FERC RELICENSING	0	10,253	8,856	(8,268)	1,583	0	12,424
8217 - COMMUNITY RELATION-WTRSHD	0	308	0	0	140	0	448
8280 - GILLETT SPILL-TARR CANAL	134	0	0	0	0	0	134
8301 - MERCURY REMOVAL DEMO	857	80,164	0	(72,760)	652	0	8,912
8371 - REALIGN/ENCASE-NW/TN CANAL	175	165	8,086	(3,521)	10,186	0	15,092
8464 - DEER CRK/SO YUBA CNL ACQ	2,163	13,398	34,027	29,323	28,426	523	107,859
8514 - CABY DWR DROUGHT GRANT	741	163	2,637	457,198	584	1,955	463,278
8515 - GHORN CRK SEDIMENT REMV	0	0	4,076	(3,821)	0	0	256
10230 - MAIN OFFICE	39,137	49,663	32,645	(3,982)	68,364	19,968	205,796
10231 - PLACER OFFICE	257	368	402	20	0	201	1,247
10232 - PLACER YARD	6,720	4,401	25,770	44,314	26,711	1,653	109,570
10233 - PROPERTY MGMT-GENERAL	0	0	0	285	0	0	285
10251 - ROLLINS RECREATION	0	0	0	0	146	0	146
10253 - SCOTTS FLAT RECREATION	128	90	52	0	0	0	269
10301 - CASCADE SHORES TRMT PLT	202	220	317	399	0	130	1,268
10302 - SNOW MOUNTAIN TRMT PLT	1,277	1,051	1,928	1,718	483	958	7,415
10303 - E. GEORGE TRMT PLT	46,512	25,609	33,005	15,978	18,483	19,269	158,856
10304 - LOMA RICA TRMT PLT	38,595	24,256	15,590	2,258	15,986	4,282	100,966
10305 - LAKE WILDWOOD TRMT PLT	48,960	22,383	18,969	(4,954)	55,940	20,118	161,416
10306 - SMARTVILLE TRMT PLT	8,565	5,250	9,393	8,675	8,419	872	41,174
10307 - LAKE OF THE PINES TRMT PL	31,916	25,507	30,575	9,188	26,641	12,306	136,133

Project & Facility Balances

For Fiscal Year: 2018 as of 6/15/2018

Includes Capital and Operating Budgeted Amounts (Includes Labor & Non-Labor)

Project/Facility Description	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	YTD Total
10308 - NORTH AUBURN TRMT PLT	107,498	47,546	30,252	(25,781)	32,044	9,303	200,862
10311 - CASCADE SHORES SYSTEM	2,150	2,136	4,922	722	1,174	717	11,821
10312 - SNOW MOUNTAIN SYSTEM	530	0	993	5,426	2,886	0	9,834
10313 - E GEORGE SYSTEM	44,107	64,949	147,293	10,222	37,912	3,337	307,820
10314 - LOMA RICA SYSTEM	34,705	69,384	169,512	50,502	51,723	3,984	379,809
10315 - LAKE WILDWOOD SYSTEM	43,415	28,516	53,414	15,769	29,468	2,429	173,012
10316 - SMARTVILLE SYSTEM	106	89	9,244	2,620	588	0	12,647
10317 - LAKE OF THE PINES SYSTEM	29,925	32,239	27,676	11,692	31,328	303	133,162
10318 - NORTH AUBURN SYSTEM	33,678	26,318	140,514	89,534	31,194	55	321,293
10319 - NID WATER LABORATORY	1,801	366	3,551	8,201	4,772	49	18,741
10320 - CASCADE CANAL	16,751	3,761	14,574	1,578	5,830	590	43,085
10321 - SNOW MOUNTAIN CANAL	3,666	598	4,570	11,071	5,981	0	25,887
10322 - WILLOW VALLEY CANAL	632	0	0	649	933	0	2,213
10323 - CEMENT HILL CANAL	5,339	282	1,071	587	934	0	8,212
10326 - RED HILL CANAL	3,641	287	5,723	9,420	761	0	19,832
10327 - RED HILL RESERVOIR/PIPE	0	199	86	0	0	0	285
10329 - UPPER GRASS VALLEY CANAL	2,017	0	0	141	877	0	3,036
10330 - LOMA RICA RESERVOIR	244	219	518	0	9,391	0	10,372
10331 - CHICAGO PARK CANAL	6,801	3,265	7,613	8,112	7,453	0	33,243
10332 - SUNSHINE VALLEY CANAL	0	1,353	0	120	429	0	1,902
10333 - SONTAG CANAL	0	0	333	519	607	0	1,459
10334 - RIPKIN CANAL	0	81	0	169	0	0	250
10335 - RUESS RESERVOIR	0	103	0	324	111	0	538
10336 - CHICAGO PARK EAST CANAL	41	451	1,810	1,142	475	0	3,919
10338 - CHICAGO PARK WEST CANAL	0	716	282	637	240	0	1,875
10340 - BLUM PIPE	171	484	0	0	369	0	1,024
10341 - SMITH MOULTON RES & PIPE	0	0	0	0	639	0	639
10342 - JOHN HENRY MEYERS CANAL	0	240	179	816	0	0	1,235
10343 - RATTLESNAKE CANAL	8,646	7,884	7,267	10,460	15,554	0	49,811
10344 - WOODPECKER CANAL	0	1,548	341	1,123	2,482	0	5,494
10345 - FOREST SPRINGS CANAL	17,727	22,452	14,130	1,328	216	0	55,852
10346 - MABEN CANAL	365	0	472	1,885	611	0	3,332
10347 - KYLER CANAL	0	1,744	3,188	876	50	0	5,858
10349 - CUNNINGHAM RESERVOIR	0	136	114	0	0	0	250
10350 - GROVE CANAL	3,555	155	(1)	1,670	1,031	0	6,410
10351 - CHERRY CREEK CANAL	0	0	0	70	91	0	161
10352 - SCOTTS FLAT RESERVOIR	5,398	605	642	0	1,114	0	7,758
10353 - LOWER SCOTTS FLAT RES	0	0	0	0	21,286	0	21,286
10354 - D/S (DEER CREEK SO CANAL)	11,212	4,911	15,736	16,066	5,746	5,568	59,239

Project & Facility Balances

For Fiscal Year: 2018 as of 6/15/2018

Includes Capital and Operating Budgeted Amounts (Includes Labor & Non-Labor)

Project/Facility Description	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	YTD Total
10355 - RED DOG CANAL	1,863	503	0	0	0	0	2,367
10356 - LOWER GRASS VALLEY CANAL	2,126	359	759	1,292	551	0	5,087
10357 - ALTA HILL RESERVOIR	0	0	202	715	9,034	0	9,951
10358 - ALLISON RANCH CANAL	2,974	859	1,616	1,947	2,725	0	10,121
10359 - COREY CANAL	178	0	1,920	676	198	0	2,973
10360 - LAFAYETTE CANAL	1,065	0	456	0	0	155	1,676
10361 - ROUGH & READY CANAL	621	109	1,722	3,338	2,329	0	8,119
10362 - SAZARAC CANAL	0	0	0	191	0	0	191
10363 - ROUGH & READY RESERVOIR	0	0	113	231	261	0	605
10365 - TARR CANAL	5,482	3,524	9,382	18,328	27,915	28	64,658
10366 - BRECKENRIDGE CANAL	121	0	0	0	0	0	121
10367 - CLEAR CREEK CANAL	0	0	2,562	666	1,933	0	5,161
10368 - BEYERS CANAL	201	0	924	39	4,211	0	5,375
10369 - SMITH GORDON CANAL	2,098	886	1,105	1,200	1,237	0	6,526
10370 - CASEY LONEY CANAL	1,432	0	384	93	183	0	2,092
10372 - PET HILL CANAL	895	615	6,907	548	559	0	9,524
10373 - PET HILL CANAL EXTENSION	1,884	0	84	63	0	0	2,032
10374 - BALD HILL CANAL	0	0	554	279	91	0	924
10375 - B CANAL	714	0	1,365	2,618	1,218	514	6,429
10376 - COLE VIET CANAL	507	123	417	1,022	167	0	2,236
10377 - MILLER CANAL	0	64	3,347	1,605	0	0	5,017
10378 - WOLF CANAL	296	0	253	813	2,190	0	3,552
10379 - PEARL BARNES CANAL	178	0	1,368	0	176	0	1,721
10380 - CARPENTER CANAL	28	0	0	961	103	0	1,092
10381 - COLE CANAL	0	392	0	402	125	0	920
10382 - DEER CREEK NATURAL	178	92	0	0	284	0	554
10383 - NEWTOWN CANAL	7,290	2,465	11,755	(23,573)	7,676	0	5,612
10384 - NEWTOWN RESERVOIR	125	0	0	93	0	0	217
10385 - LESTER CANAL	156	0	714	331	0	0	1,201
10386 - TUNNEL CANAL	7,230	2,008	5,065	5,257	4,144	0	23,704
10387 - RIFFLE BOX CANAL	5,682	0	328	1,043	515	5,296	12,865
10388 - TUNNEL CANAL EXTENSION	423	0	862	290	1,268	0	2,843
10389 - REX CANAL	582	0	1,415	147	248	0	2,393
10390 - PORTUGUESE CANAL	0	0	825	491	267	0	1,582
10391 - REX RESERVOIR	186	0	0	18	183	0	387
10392 - QUINCY CANAL	749	0	476	234	0	0	1,458
10395 - CHINA/UNION CANAL	7,041	3,738	6,204	7,655	6,619	0	31,258
10396 - SPENCEVILLE CANAL	1,574	0	388	1,749	111	0	3,822
10397 - MEADE CANAL	432	0	4,789	3,808	2,148	0	11,176

Project & Facility Balances

For Fiscal Year: 2018 as of 6/15/2018

Includes Capital and Operating Budgeted Amounts (Includes Labor & Non-Labor)

Project/Facility Description	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	YTD Total
10398 - UNION RESERVOIR	0	0	0	36	274	0	310
10399 - OUSLEY BAR CANAL	565	0	359	893	1,833	0	3,650
10400 - TOWN CANAL	670	0	0	591	0	0	1,261
10401 - FARM CANAL	2,482	0	679	0	283	0	3,444
10402 - SMARTVILLE IRRIGATION	0	0	0	198	0	0	198
10403 - KEYSTONE CANAL	277	0	471	2,216	872	0	3,837
10410 - COMBIE RESERVOIR	508	0	0	128	0	0	636
10411 - COMBIE PHASE I	465	266	727	292	526	0	2,275
10412 - MAGNOLIA III PUMPS	49	0	50	0	129	0	228
10414 - MAGNOLIA III CANAL	2,651	3,137	3,359	2,795	1,336	9,471	22,750
10415 - MAGNOLIA III CANAL EXT	123	0	0	487	0	0	609
10416 - COMBIE PHASE II & III	4,768	4,332	5,591	2,892	7,333	0	24,916
10417 - MAGNOLIA I CANAL	0	70	0	74	96	0	240
10418 - WEEKS CANAL	0	0	0	757	616	0	1,373
10419 - MAGNOLIA II SOUTH CANAL	0	0	178	188	167	0	534
10420 - MAGNOLIA II NORTH CANAL	601	0	253	254	404	0	1,511
10421 - MARKWELL CANAL	3,274	505	4,119	1,298	88	0	9,285
10422 - WOLF HANNAMAN CANAL I&II	869	0	924	4,172	2,340	0	8,305
10423 - SANFORD STRUCKMAN CANAL	2,690	0	3,135	2,469	508	0	8,801
10424 - COMBIE OPHIR I	3,211	1,368	1,225	69	0	0	5,872
10425 - LONE STAR CANAL	2,677	611	15,203	18,217	4,173	1,753	42,635
10426 - RUUD CANAL	341	0	44	0	0	0	385
10427 - RAINEY CANAL	381	0	44	0	0	0	425
10428 - OEST CANAL	1,655	944	7,939	246	549	8,599	19,931
10429 - WILLITS CANAL	0	0	866	87	160	0	1,113
10431 - ORR CREEK RESERVOIR	0	123	0	0	319	0	442
10432 - GOLD HILL I	3,052	530	4,182	5,398	7,842	39	21,043
10433 - CAMP FAR WEST CANAL	6,911	1,452	10,009	5,760	8,571	0	32,703
10434 - LATERAL 5 CANAL (CFW)	565	0	866	16	174	0	1,621
10435 - LATERAL 4 CANAL (CFW)	1,490	188	543	40	290	0	2,551
10436 - LATERAL 2 CANAL (CFW)	99	0	192	8	0	0	299
10437 - LATERAL 1 CANAL (CFW)	822	395	628	686	612	0	3,142
10438 - WISWELL GLADDING CANAL	303	0	330	64	264	0	961
10439 - CHURCH CANAL	802	190	202	40	0	0	1,233
10440 - FORBES CANAL	676	0	887	32	0	0	1,595
10441 - RENKEN CANAL	1,156	0	1,376	24	0	0	2,556
10442 - BOGDANOFF CANAL	245	0	1,144	137	554	0	2,079
10443 - CAMP FAR WEST CANAL EXT	4,224	1,735	2,417	3,476	1,523	0	13,374
10444 - COMBIE OPHIR II	2,045	204	12,936	5,345	7,814	0	28,344

Project & Facility Balances

For Fiscal Year: 2018 as of 6/15/2018

Includes Capital and Operating Budgeted Amounts (Includes Labor & Non-Labor)

Project/Facility Description	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	YTD Total
10445 - PICKETT CANAL	2,561	1,086	1,934	620	822	0	7,023
10446 - BECK CANAL	0	0	0	93	97	0	190
10447 - PICKETT RESERVOIR	0	0	0	332	183	0	515
10448 - PICKETT NORTH CANAL	0	0	0	623	0	0	623
10449 - PICKETT SOUTH CANAL	285	227	0	156	91	0	760
10450 - ROCK CREEK/GOLD HILL I	0	112	0	19	0	0	131
10451 - COMBIE OPHIR III	5,444	368	316	33	1,194	0	7,355
10452 - COLUMBIA EAST	1,367	0	168	157	103	0	1,795
10453 - COLUMBIA WEST	751	233	162	161	347	0	1,654
10454 - COMBIE OPHIR IV	11,648	3,418	7,443	4,926	8,559	0	35,994
10455 - VERNON CANAL	0	0	1,220	862	462	0	2,544
10456 - ROHR SHANLEY PIPE	71	0	0	166	1,736	0	1,974
10458 - DUDLEY CANAL	20,402	17,685	8,594	993	3,228	0	50,902
10459 - GOLD BLOSSON CANAL	680	112	3,613	1,941	2,467	0	8,813
10460 - ST PATRICKS CANAL	0	0	1,574	197	0	0	1,771
10461 - LITTLE OPHIR CANAL	0	360	183	23	567	0	1,133
10462 - HYMAS CANAL	0	77	37	0	0	0	114
10463 - GOLD HILL II	3,962	293	1,671	12,149	1,826	0	19,901
10464 - DEADMANS RAVINE CANAL	0	125	0	76	0	0	201
10465 - WHISKEY DIGGINS CANAL	0	1,893	1,061	0	3,726	0	6,681
10466 - OLD WHISKEY DIGGINS CANAL	0	0	1,779	0	0	0	1,779
10467 - VALLEY VIEW CANAL	6,765	6,345	9,394	7,261	6,542	0	36,306
10468 - FILES CANAL	0	106	106	0	0	0	212
10469 - VALLEY VIEW RESERVOIR	1,409	1,066	990	469	24,874	0	28,808
10470 - KILAGA SPRINGS CANAL	767	973	776	994	5,866	0	9,377
10471 - NICKLAS CANAL	0	432	149	0	0	0	580
10472 - LIVINGSTON CANAL	260	1,269	561	0	544	0	2,635
10473 - RIELLI CANAL	0	0	1,643	0	0	0	1,643
10474 - IRON CANYON CANAL	0	284	451	785	1,249	0	2,768
10475 - THOMAS CANAL	115	1,115	110	0	514	0	1,853
10476 - STRINGHAM CANAL	0	0	1,273	0	0	0	1,273
10481 - ROCK CREEK RESERVOIR	0	0	0	0	87	0	87
10482 - OPHIR CANAL	382	0	132	44	0	0	558
10483 - KEMPER CANAL	0	155	198	19	0	0	373
10484 - KEMPER EAST CANAL	0	0	0	26	0	0	26
10485 - KEMPER WEST CANAL	0	697	0	44	0	0	741
10486 - BEAN CULLERS CANAL	332	174	429	865	302	0	2,101
10487 - EDGEWOOD PUMP & PIPE	92	0	0	127	0	0	219
10488 - EDGEWOOD RESERVOIR	0	0	0	36	0	0	36

Project & Facility Balances

For Fiscal Year: 2018 as of 6/15/2018

Includes Capital and Operating Budgeted Amounts (Includes Labor & Non-Labor)

Project/Facility Description	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	YTD Total
10489 - EDGEWOOD CANAL	1,488	573	936	513	298	349	4,158
10490 - AUBURN RAVINE NATURAL	130	87	264	1,703	363	0	2,548
10491 - AUBURN RAVINE CANAL I	7,440	998	4,512	3,170	4,987	0	21,108
10492 - CHEVALLIER PIPE	2,567	861	36	407	56	0	3,927
10493 - AUBURN RAVINE CANAL II	9,987	7,947	37,026	16,217	15,384	2,574	89,135
10494 - LINCOLN CANAL	2,717	1,118	1,324	1,077	679	0	6,915
10495 - MUSSER CANAL	87	0	0	121	0	0	208
10496 - MARKELL CANAL	1,438	405	256	288	712	0	3,100
10497 - FRUITVALE CANAL	1,201	0	184	120	341	0	1,846
10498 - SOHIER AHART CANAL	158	0	33	411	486	0	1,088
10499 - HAYT CANAL EXTENSION	3,020	70	54	1,315	1,323	0	5,782
10500 - DOTY CANAL	0	0	0	0	120	0	120
10501 - DOTY NATURAL	0	0	296	921	259	0	1,476
10502 - DOTY SO CANAL	3,620	607	1,085	4,493	4,547	0	14,352
10503 - DOTY NORTH CANAL	2,755	3,857	3,510	8,921	4,416	200	23,659
10504 - COMSTOCK GLADDING CANAL	1,453	329	960	494	0	0	3,235
10505 - CLARK JORSTAD CANAL	4,002	0	1,223	121	0	0	5,346
10506 - HEMPHILL CANAL	1,173	0	0	1,049	1,191	0	3,413
30250 - GENERAL RECREATION	0	0	43	0	0	0	43
30251 - ROLLINS RECREATION	2,507	484	593	(843)	1,358	0	4,099
30252 - ORCHARD SPRINGS - REC	13,163	7,030	9,472	23,562	23,684	16,327	93,237
30253 - SCOTTS FLAT - REC	50,369	27,936	37,383	93,136	84,112	52,262	345,198
30254 - UPPER DIVISION - REC	2,024	19,957	3,389	(7,265)	6,110	25,616	49,830
30256 - LONG RAVINE - REC	12,396	38,432	15,692	19,827	35,863	16,386	138,596
30257 - PENINSULA - REC	5,706	3,582	17,355	20,796	16,968	6,604	71,011
57010 - HYDRO FIELD OFFICE	24,724	16,593	33,865	7,102	17,949	2,987	103,221
57011 - TRAININGS & SEMINARS	0	0	218	0	599	0	817
57013 - UPPER DIVISION WATERWAYS	23,965	25,530	11,676	25,844	22,559	1,602	111,176
57014 - LOWER DIVISION WATERWAYS	43,495	45,699	25,231	(5,271)	39,932	162	149,247
57100 - BOWMAN POWERHOUSE	11,259	6,463	19,536	26,620	8,888	6,425	79,192
57101 - JACKSON MEADOWS RESERVOIR	153	508	3,600	(508)	46,230	0	49,983
57102 - MILTON RESERVOIR	0	0	4,250	47	16,723	0	21,020
57103 - MILTON-BOWMAN CONDUIT	0	0	4,250	0	0	0	4,250
57105 - JACKSON LAKE	0	0	4,450	0	6,481	0	10,931
57106 - FRENCH LAKE	166	0	4,450	0	23,166	1,980	29,762
57107 - FAUCHERIE LAKE	0	0	4,450	0	10,856	0	15,306
57108 - SAWMILL LAKE	257	0	4,450	0	15,562	0	20,269
57109 - BOWMAN LAKE	563	0	7,850	0	41,171	0	49,584
57110 - HAYPRESS INTERTIE	107	1	0	(0)	0	0	108

Project & Facility Balances

For Fiscal Year: 2018 as of 6/15/2018

Includes Capital and Operating Budgeted Amounts (Includes Labor & Non-Labor)

Project/Facility Description	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	YTD Total
57111 - BOWMAN TRANSMISSION LINE	1,350	1,899	374	2,264	12,796	187	18,870
57112 - BOWMAN HOUSE	1,149	0	69	(1,062)	34	0	191
57200 - DUTCH FLAT POWERHOUSE	28,619	19,846	27,489	49,236	68,019	247	193,455
57201 - CANYON CREEK DIVERSION	0	0	195	893	273	0	1,361
57202 - BOWMAN-SPAULDING CANAL	8,099	3,721	8,781	3,580	594	18,142	42,916
57203 - TEXAS CREEK DIVERSION	0	0	0	0	1,866	0	1,866
57204 - CLEAR CREEK DIVERSION	0	310	0	0	0	0	310
57208 - FULLER LAKE BUILDING	0	72	0	45	0	1,811	1,928
57209 - BEAR VALLEY HOUSE	341	27	389	742	196	0	1,694
57210 - DUTCH FLAT #2 FLUME	140	1,419	6,534	1,130	1,135	0	10,358
57211 - DUTCH FLAT #2 FOREBAY	0	600	4,540	(571)	20,245	0	24,814
57300 - CHICAGO PARK POWERHOUSE	32,262	14,651	12,055	70,678	9,487	54	139,188
57301 - DUTCH FLAT #2 AFTERBAY	529	2,680	4,311	(1,020)	36,503	0	43,003
57302 - CHICAGO PARK FLUME	2,558	576	5,083	6,018	86	0	14,322
57303 - LITTLE YORK BASIN	416	0	0	0	0	0	416
57304 - CHICAGO PARK FOREBAY	0	0	248	0	0	0	248
57400 - ROLLINS POWERHOUSE	22,080	11,016	29,143	20,028	24,524	433	107,225
57401 - ROLLINS RESERVOIR	1,252	4,344	7,717	385	58,064	0	71,763
57600 - COMBIE NORTH POWERHOUSE	7,370	5,218	18,203	9,593	16,190	91	56,666
57700 - COMBIE SOUTH POWERHOUSE	11,010	6,523	22,369	10,583	9,782	358	60,625
57701 - LAKE COMBIE	3,117	8,716	6,317	3,181	56,281	0	77,612
57900 - SCOTTS FLAT POWERHOUSE	17,488	23,180	18,752	21,020	16,177	637	97,254
57901 - SCOTTS FLAT RESERVOIR	200	16,713	1,215	(15,521)	40,611	632	43,850
Total for 2018 Report	\$2,065,339	\$2,900,596	\$2,796,689	\$1,000,853	\$6,173,861	\$944,370	\$15,881,709

Note: Changes to prior month project balances are a result of subsequent postings to the initial report

NEVADA IRRIGATION DISTRICT

INVESTMENT TRANSACTIONS

For Period: 5/16/2018 - 6/15/2018

<u>Transaction Date</u>	<u>Description</u>	<u>Account #</u>	<u>Type</u>	<u>Interest Rate</u>	<u>Maturity Date</u>	<u>CUSIP</u>	<u>Principal Amount</u>
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No Reportable Investment Transactions for this period

Total Purchased: \$0

Total Matured/Call: \$0

Note: CUSIP (Committee on Uniform Securities Identification Procedures) is the security identifier

Source: Union Bank

PAYROLL FUND

WARRANT NUMBERS: 80978-80990
VOUCHER NUMBERS: V83701-83899
VOIDED VOUCHER/CHECKS:

TO: The Board of Directors MANUAL CHECKS

The following is a report of disbursements of the Payroll Fund for the period:
6/25/2018 THROUGH 7/8/2018 PAID 7/13/2018

DISBURSEMENTS	WATER	RECREATION	HYDRO	TOTAL
Gross Payroll	482,118.78	23,817.10	104,983.78	610,919.66
Less:	-			
Plus: Waived Medical	5,994.87		1,712.82	7,707.69
Less: Voluntary Deductions	(61,532.08)	(2,389.40)	(14,167.62)	(78,089.10)
Less: Withholding Taxes	(67,381.93)	(3,273.84)	(16,986.19)	(87,641.96)
Net Pay	359,199.64	18,153.86	75,542.79	452,896.29
Add: FIT	44,729.00	2,177.87	11,118.98	58,025.85
SIT	15,322.07	750.61	4,335.77	20,408.45
FICA (employee share)	375.58			375.58
FICA (employer share)	375.55			375.55
Medicare (employee share)	6,955.28	345.36	1,531.44	8,832.08
Medicare (employer share)	6,955.20	345.36	1,531.44	8,832.00
Total Payroll Taxes	74,712.68	3,619.20	18,517.63	96,849.51
Amount Deducted from Payroll Account	433,912.32	21,773.06	94,060.42	549,745.80
Other Adjustments:				
Voluntary Deductions	61,532.08	2,389.40	14,167.62	78,089.10
PERS- (Employer Share)	42,872.90	2,191.37	9,420.38	54,484.65
Deferred Compensation 1% Match (BOD)	49.52	-	-	49.52
Rent	-	-	(16.00)	(16.00)
Medical - EMPLOYEE	(7,493.62)	-	(925.62)	(8,419.24)
NET PAYROLL PAID	530,873.20	26,353.83	116,706.80	673,933.83

I declare under penalty of perjury that the foregoing is a correct report of the payroll account.


 Fund Custodian

PAYROLL FUND

WARRANT NUMBERS: 80964-80977
VOUCHER NUMBERS: V83508-83700

VOIDED VOUCHER/CHECKS:
MANUAL CHECKS 80962-80963

TO: The Board of Directors

The following is a report of disbursements of the Payroll Fund for the period:
6/11/2018 THROUGH 6/24/2018 PAID 6/29/2018

DISBURSEMENTS	WATER	RECREATION	HYDRO	TOTAL
Gross Payroll	494,816.49	23,670.29	122,820.24	641,307.02
Less:	-	-	-	-
Plus: Waived Medical	-	-	-	-
Less: Voluntary Deductions	(55,205.48)	(2,385.24)	(14,496.69)	(72,087.41)
Less: Withholding Taxes	(73,233.16)	(3,222.36)	(16,831.48)	(93,287.00)
Net Pay	366,377.85	18,062.69	91,492.07	475,932.61
Add: FIT	48,653.19	2,142.68	10,725.22	61,521.09
SIT	17,327.84	736.45	4,302.31	22,366.60
FICA (employee share)	-	-	-	-
FICA (employer share)	-	-	-	-
Medicare (employee share)	7,252.13	343.23	1,803.95	9,399.31
Medicare (employer share)	7,252.06	343.23	1,803.95	9,399.24
Total Payroll Taxes	80,485.22	3,565.59	18,635.43	102,686.24
Amount Deducted from Payroll Account	446,863.07	21,628.28	110,127.50	578,618.85
Other Adjustments:				
Voluntary Deductions	55,205.48	2,385.24	14,496.69	72,087.41
PERS- (Employer Share)	39,496.34	2,040.85	8,876.15	50,413.34
Deferred Compensation 1% Match (BOD)	-	-	-	-
Rent	-	-	(16.00)	(16.00)
Medical - EMPLOYEE	-	-	-	-
NET PAYROLL PAID	541,564.89	26,054.37	133,484.34	701,103.60

I declare under penalty of perjury that the foregoing is a correct report of the payroll account.


 Fund Custodian

Nevada Irrigation District
Check Register Report
Check Date: 6/16/2018 thru 6/30/2018

Vendor	Check #	Account	Project/Facility	Description	Total
Top Building Maintenance					
	86711	52603 - Consulting/Contractor Fee	Operating Expense	Janitorial Maintenance Svc	\$2,322.00
		52603 - Consulting/Contractor Fee	Operating Expense	Janitorial Maintenance Svc	\$220.00
		52603 - Consulting/Contractor Fee	Operating Expense	Janitorial Maintenance Svc	\$220.00
		52603 - Consulting/Contractor Fee	Operating Expense	Janitorial Maintenance Svc	\$525.00
(Disc) Top Building Maintenance					Vendor Subtotal: \$3,287.00
ABT Plumbing & Drain Service Inc					
	86597	52503 - Equipment Maintenance	10230 - Main Office	Cleared Clog	\$289.00
		52503 - Equipment Maintenance	Voided Check - Main Office	Cleared Clog	(\$289.00)
ABT Plumbing & Drain Service Inc					Vendor Subtotal: \$0.00
Accountemps					
	86690	52609 - Temporary Labor	Operating Expense	W/E 6/1 HRS 17.50	\$1,028.13
		52609 - Temporary Labor	Operating Expense	W/E 5/25 HRS 40	\$2,350.00
Accountemps					Vendor Subtotal: \$3,378.13
Advanced Concrete Cutting					
	86874	52915 - Proj Bud Non-Programmatic	2137 - E George Cncrt Tank Slab	Core Drill	\$400.00
Advanced Concrete Cutting					Vendor Subtotal: \$400.00
Airgas Inc DBA Airgas USA LLC					
	86598	52506 - Small Tools	Operating Expense	Diamond Saw Blade	\$1,911.54
	86760	52504 - Materials	57100 - Bowman Powerhouse	Nitrogen-BPH	\$133.17
	86875	52503 - Equipment Maintenance	57200 - Dutch Flat Powerhouse	Nitrogen-DF #2	\$244.60
Airgas Inc DBA Airgas USA LLC					Vendor Subtotal: \$2,289.31

Nevada Irrigation District
Check Register Report
Check Date: 6/16/2018 thru 6/30/2018

Vendor	Check #	Account	Project/Facility	Description	Total
Alhambra and Sierra Springs					
	86599	52713 - Utilities	Operating Expense	Potable Water	\$474.87
Alhambra and Sierra Springs					Vendor Subtotal: \$474.87
All Electric Motors Inc.					
	86762	52504 - Materials	Operating Expense	Bandsaw Pump For Shop	\$195.02
		52504 - Materials	57900 - Scotts Flat Powerhouse	Contractor-SFPH	\$506.76
All Electric Motors Inc.					Vendor Subtotal: \$701.78
All Seasons Weed Control, Inc					
	86600	52603 - Consulting/Contractor Fee	57401 - Rollins Reservoir	RIIns Dam, Veg Cntrl Spry	\$2,500.00
		52603 - Consulting/Contractor Fee	57901 - Scotts Flat Reservoir	Scotts Flt Dam,Veg Cntrl	\$2,000.00
		24310 - Retention Payable	5% Retention Withholding	5% Retention Withholding	(\$125.00)
		24310 - Retention Payable	5% Retention Withholding	5% Retention Withholding	(\$100.00)
	86876	52603 - Consulting/Contractor Fee	57111 - Bowman Transmission Line	BWMN TL Intertie, Veg Cnt	\$425.00
		24310 - Retention Payable	5% Retention Withholding	5% Retention Withholding	(\$21.25)
All Seasons Weed Control, Inc					Vendor Subtotal: \$4,678.75
Amazon.Com LLC					
	86763	52506 - Small Tools	Operating Expense	Light/Knife/Driver Return	(\$177.37)
		52710 - Office Supplies	Operating Expense	Brochure Holder	\$16.98
		52710 - Office Supplies	Operating Expense	Pen	\$21.02
		52710 - Office Supplies	Operating Expense	Back Cushion	\$23.94
		52710 - Office Supplies	Operating Expense	Graphic Pen	\$28.99
		52710 - Office Supplies	Operating Expense	Digital Adapter	\$42.12
		52710 - Office Supplies	Operating Expense	Markers/Post-Its	\$47.42
		52710 - Office Supplies	Operating Expense	Journal/File Pocket	\$52.57
		52504 - Materials	Operating Expense	Painter Tape	\$52.88
		52710 - Office Supplies	Operating Expense	Presentation Remote	\$61.31
		52506 - Small Tools	Operating Expense	Wrench Set/Test Lead Kit	\$75.42

Nevada Irrigation District
Check Register Report
Check Date: 6/16/2018 thru 6/30/2018

Vendor	Check #	Account	Project/Facility	Description	Total
Amazon.Com LLC					
	86763	52710 - Office Supplies	Operating Expense	Label Dividers	\$87.98
		52710 - Office Supplies	Operating Expense	Dividers/Sharpie/Pencil	\$89.48
		52506 - Small Tools	Operating Expense	Light/Knife/Screwdriver	\$95.44
		52710 - Office Supplies	Operating Expense	Foot Pedal Bundle	\$99.95
		52710 - Office Supplies	Operating Expense	Folders	\$122.94
		52506 - Small Tools	Operating Expense	Ratcheting Combo Wrench	\$190.93
		52506 - Small Tools	Operating Expense	Level/Needle Nose Pliers	\$191.76
		52504 - Materials	Operating Expense	Commercial Hoses	\$243.54
		52505 - Safety	Operating Expense	Chain Saw Chaps	\$583.12
		52506 - Small Tools	Operating Expense	Tool Combo Kit	\$602.64
		52506 - Small Tools	Operating Expense	Screwdriver Set	\$42.89
Amazon.Com LLC					Vendor Subtotal: \$2,595.95
Anderson's Septic & Sewer					
	86601	52503 - Equipment Maintenance	30254 - Upper Division - Rec	JM Pumped Septic Tanks	\$3,500.00
		52503 - Equipment Maintenance	30254 - Upper Division - Rec	JM Pumped Septic Tanks	\$3,875.00
Anderson's Septic & Sewer					Vendor Subtotal: \$7,375.00
Anderson's Sierra Pipe Co Inc					
	86602	52504 - Materials	10308 - North Auburn Trmt Plt	PVC Plug	\$5.35
		52504 - Materials	10303 - E. George Trmt Plt	PVC Union	\$12.99
Anderson's Sierra Pipe Co Inc					Vendor Subtotal: \$18.34
Appraising Gold Country, Inc					
	86764	52915 - Proj Bud Non-Programmatic	7013 - Centennial Water Supply	7013-15330 Magnolia Rd	\$1,700.00
Appraising Gold Country, Inc					Vendor Subtotal: \$1,700.00
Armorcast Products Company, Inc					
	86603	13118 - N-18 Wtr Mtr Valve Boxes	Inventory Stocking	B24 Polymer Lid W/ Amr	\$15,422.40
Armorcast Products Company, Inc					Vendor Subtotal: \$15,422.40

Nevada Irrigation District
Check Register Report
Check Date: 6/16/2018 thru 6/30/2018

Vendor	Check #	Account	Project/Facility	Description	Total
AT&T					
	86604	52713 - Utilities	57300 - Chicago Park Powerhouse	6/1-6/30 CAISO Circuit CP	\$224.45
	86765	52713 - Utilities	30253 - Scotts Flat - Rec	5/10-6/9 SFL Phone Service	\$79.62
		52713 - Utilities	30253 - Scotts Flat - Rec	5/1-5/31 SFL Phone Service	\$106.49
	86766	52713 - Utilities	Operating Expense	5/9-6/8 Service	\$43.94
	86767	52713 - Utilities	Operating Expense	5/13-6/12 Service	\$1,677.63
	86872	52713 - Utilities	Operating Expense	June 2018 YP Listing	\$14.50
AT&T					Vendor Subtotal: \$2,146.63
AT&T Mobility II, LLC					
	86877	52713 - Utilities	Operating Expense	5/9-6/8 IT Ipad	\$13.24
		52713 - Utilities	Operating Expense	5/9-6/8 BOD Cell/Ipad	\$116.71
		52713 - Utilities	Operating Expense	5/9-6/8 Wireless Hydro	\$981.41
AT&T Mobility II, LLC					Vendor Subtotal: \$1,111.36
Atlas Polar Company LTD					
	86605	52920 - Proj Bud: PH Improvements	2163 - Combie So. PH Trash Rack	2163 Trash Rack Repl, ST9	\$13,701.19
Atlas Polar Company LTD					Vendor Subtotal: \$13,701.19
B & C Ace Home Center					
	86768	52504 - Materials	Operating Expense	Belt Poly Adj	\$6.40
		52504 - Materials	30253 - Scotts Flat - Rec	Hanger Storage/Bins	\$25.40
		52504 - Materials	10303 - E. George Trmt Plt	Copper/Supply Water Heater	\$45.64
B & C Ace Home Center					Vendor Subtotal: \$77.44

Nevada Irrigation District
Check Register Report
Check Date: 6/16/2018 thru 6/30/2018

Vendor	Check #	Account	Project/Facility	Description	Total
Babcock Laboratories, Inc					
	86606	52608 - Fed/St/Co Fees	10307 - Lake Of The Pines Trmt PI	Micro/Cyanotoxins	\$525.00
	86769	52608 - Fed/St/Co Fees	10317 - Lake Of The Pines System	Bear River HS Lead Testing	\$72.00
	86878	52608 - Fed/St/Co Fees	10304 - Loma Rica Trmt Plt	Union Hill Lead Testing	\$168.00
Babcock Laboratories, Inc					Vendor Subtotal: \$765.00
Badger Meter DBA National Meter					
	86770	13110 - N-10 Meters	Inventory Stocking	NIDLF25 5/8 X 3/4 Brz Mtr	\$42,461.63
		13110 - N-10 Meters	Inventory Stocking	Orion LTE Cellular Endpoint	\$43,483.39
		52504 - Materials	Operating Expense	3" Fire Hydrant Meter	\$3,088.80
Badger Meter DBA National Meter					Vendor Subtotal: \$89,033.82
BAE Urban Economics, Inc.					
	86607	52603 - Consulting/Contractor Fee	Operating Expense	TO1 Rollins Recreation	\$2,664.00
BAE Urban Economics, Inc.					Vendor Subtotal: \$2,664.00
Banner Communications & Electronics					
	86771	52506 - Small Tools	30254 - Upper Division - Rec	Portable Radio	\$3,553.20
Banner Communications & Electronics					Vendor Subtotal: \$3,553.20
Bartel Associates, LLC					
	86772	52603 - Consulting/Contractor Fee	Operating Expense	Consulting SRVC OPEB	\$3,855.00
Bartel Associates, LLC					Vendor Subtotal: \$3,855.00
Bender Rosenthal, Inc					
	86773	52915 - Proj Bud Non-Programmatic	2083 - Rollins No 2 Powerhouse	2083 TO2-Escrow Support	\$85.00
		52915 - Proj Bud Non-Programmatic	2083 - Rollins No 2 Powerhouse	2083 TO2-Acquisition Support	\$140.00
Bender Rosenthal, Inc					Vendor Subtotal: \$225.00

Nevada Irrigation District
Check Register Report
Check Date: 6/16/2018 thru 6/30/2018

Vendor	Check #	Account	Project/Facility	Description	Total
Ben's Door & Gate Co					
	86774	52603 - Consulting/Contractor Fee	10230 - Main Office	AB AGRMT Furnish & Install	\$12,100.00
Ben's Door & Gate Co					Vendor Subtotal: \$12,100.00
Best Trailer, Inc.					
	86608	52503 - Equipment Maintenance	Operating Expense	Washer/Seal/Cable	\$19.33
		52504 - Materials	Operating Expense	Chain Hook	\$30.41
		52503 - Equipment Maintenance	Operating Expense	Cap/Seal/Equalizer	\$249.73
	86775	52504 - Materials	Operating Expense	Top Wind Hub Mount	\$32.35
		52504 - Materials	57100 - Bowman Powerhouse	Winch Strap-BWMN PH	\$37.03
Best Trailer, Inc.					Vendor Subtotal: \$368.85
Bill Litchfield Construction Inc.					
	86776	52915 - Proj Bud Non-Programmatic	2023 - Orch Sprgs Building Rpl	2023 Orchard Springs Camp	\$57,694.26
		24310 - Retention Payable	2023 5% Retention Withholding	2023 5% Retention Withholding	(\$2,884.71)
Bill Litchfield Construction Inc.					Vendor Subtotal: \$54,809.55
Blue Ribbon Personnel Service					
	86609	52609 - Temporary Labor	30254 - Upper Division - Rec	W/E 5/27 HRS 160	\$2,804.70
		52609 - Temporary Labor	30257 - Peninsula - Rec	W/E 5/27 HRS 209	\$3,815.61
		52609 - Temporary Labor	30252 - Orchard Springs - Rec	W/E 5/27 HRS 205	\$3,863.96
		52609 - Temporary Labor	30256 - Long Ravine - Rec	W/E 5/27 HRS 305.50	\$5,564.04
		52609 - Temporary Labor	30253 - Scotts Flat - Rec	W/E 5/27 HRS 496.50	\$9,303.14
	86777	52609 - Temporary Labor	30254 - Upper Division - Rec	W/E 6/10 HRS 80	\$1,423.20
		52609 - Temporary Labor	30252 - Orchard Springs - Rec	W/E 6/10 HRS 176.50	\$3,356.74
		52609 - Temporary Labor	30257 - Peninsula - Rec	W/E 6/10 HRS 218	\$3,981.06
		52609 - Temporary Labor	30256 - Long Ravine - Rec	W/E 6/10 HRS 264	\$4,838.02
		52609 - Temporary Labor	30253 - Scotts Flat - Rec	W/E 6/10 HRS 508.75	\$9,401.89
		52609 - Temporary Labor	30254 - Upper Division - Rec	W/E 6/10 HRS 120	\$2,223.60

Nevada Irrigation District
Check Register Report
Check Date: 6/16/2018 thru 6/30/2018

Vendor	Check #	Account	Project/Facility	Description	Total
Blue Ribbon Personnel Service				Vendor Subtotal: \$50,575.96	
Brian Charles Mckillip	86778	52603 - Consulting/Contractor Fee	10469 - Valley View Reservoir	Reimb Appraisal Reports	\$800.00
Brian Charles Mckillip				Vendor Subtotal: \$800.00	
BSK Analytical Laboratories	86611	52608 - Fed/St/Co Fees	10304 - Loma Rica Trmt Plt	Lead-CA School Rule	\$15.00
		52603 - Consulting/Contractor Fee	8017 - Aquatic Herbicide Monitor	Dissolved Copper-Livingston	\$15.00
		52603 - Consulting/Contractor Fee	8017 - Aquatic Herbicide Monitor	Dissolved Copper-Gold Hill	\$15.00
		52603 - Consulting/Contractor Fee	8017 - Aquatic Herbicide Monitor	Dissolved Copper-Riffle	\$15.00
		52603 - Consulting/Contractor Fee	8017 - Aquatic Herbicide Monitor	Dissolved Copper-Gold Hill	\$30.00
		52603 - Consulting/Contractor Fee	8017 - Aquatic Herbicide Monitor	Dissolved Copper-Livingston	\$30.00
		52608 - Fed/St/Co Fees	10303 - E. George Trmt Plt	Lead-CA School Rule	\$180.00
		52608 - Fed/St/Co Fees	10306 - Smartville Trmt Plt	Thms/Haloacetic Acid	\$280.00
		52608 - Fed/St/Co Fees	10305 - Lake Wildwood Trmt Plt	Thms/Haloacetic Acid	\$735.00
		52608 - Fed/St/Co Fees	10307 - Lake Of The Pines Trmt Pl	Thms/Haloacetic Acid	\$485.00
		52608 - Fed/St/Co Fees	10308 - North Auburn Trmt Plt	Thms/Haloacetic Acid	\$485.00
		52608 - Fed/St/Co Fees	10303 - E. George Trmt Plt	Thms/Haloacetic Acid	\$250.00
	86879	52603 - Consulting/Contractor Fee	8017 - Aquatic Herbicide Monitor	Dissolved Copper	\$30.00
		52603 - Consulting/Contractor Fee	8017 - Aquatic Herbicide Monitor	Dissolved Copper	\$30.00
BSK Analytical Laboratories				Vendor Subtotal: \$2,595.00	
C&D Contractors Inc	86450	52915 - Proj Bud Non-Programmatic	Voided Check - Loma Rica Hydroelectric	6947 48" Pipe Extension	(\$69,844.50)
		24310 - Retention Payable	Voided Check	6947 5% Retention Withholding	\$3,492.23
		52915 - Proj Bud Non-Programmatic	Voided Check - Brewer Rd Improvements	1081 Brewer Rd Extension	(\$17,842.50)
		24310 - Retention Payable	Voided Check	1081 5% Retention Withholding	\$892.13
		52915 - Proj Bud Non-Programmatic	Voided Check - Fay Rd Pipeline Ext	2132 Fay Rd Pipeline	(\$387,124.50)
		24310 - Retention Payable	Voided Check	2132 5% Retention Withholding	\$19,356.22

Nevada Irrigation District
Check Register Report
Check Date: 6/16/2018 thru 6/30/2018

Vendor	Check #	Account	Project/Facility	Description	Total
C&D Contractors Inc					
	86759	60110 - Interest Expense	Operating Expense	2156 Reten Interest	\$4.22
		52915 - Proj Bud Non-Programmatic	6947 Loma Rica Hydroelectric	6947 48" Pipe Extension	\$69,844.50
		24310 - Retention Payable	6947 5% Retention Withholding	6947 5% Retention Withholding	(\$3,492.23)
		24310 - Retention Payable	2156 Retention Payoff	2156 Retention Payoff	\$1,659.05
		52915 - Proj Bud Non-Programmatic	1081 Brewer Rd Improvements	1081 Brewer Rd Extension	\$17,842.50
		24310 - Retention Payable	1081 5% Retention Withholding	1081 5% Retention Withholding	(\$892.13)
		52915 - Proj Bud Non-Programmatic	2132 Fay Rd Pipeline Ext	2132 Fay Rd Pipeline	\$330,694.77
		52915 - Proj Bud Non-Programmatic	2132 Fay Rd Pipeline Ext	2132 Fay Rd Pipeline	\$387,124.50
		24310 - Retention Payable	2132 5% Retention Withholding	2132 5% Retention Withholding	(\$19,356.22)
		24310 - Retention Payable	2132 5% Retention Withholding	2132 5% Retention Withholding	(\$16,534.74)
C&D Contractors Inc					Vendor Subtotal: \$315,823.30
CA Dept Of Child Support Services					
	2018255	24490 - Withholding Orders	Withholding	Child Support PR-812	\$677.06
		24490 - Withholding Orders	Withholding	Child Support PR-812	\$127.84
CA Dept Of Child Support Services					Vendor Subtotal: \$804.90
CA Franchise Tax Board					
	86627	24490 - Withholding Orders	Withholding	Withholding PR-812	\$186.05
	86880	52608 - Fed/St/Co Fees	2174 - SF Timber Harvest Plan	Timber Tax Retrun 2nd Qtr	\$999.92
CA Franchise Tax Board					Vendor Subtotal: \$1,185.97
Cal.Net-CVB					
	86881	52713 - Utilities	Operating Expense	6/3-7/3 CVB Static IP	\$10.00
		52713 - Utilities	Operating Expense	6/3-7/3 Wireless Service	\$59.95
Cal.Net-CVB					Vendor Subtotal: \$69.95
CalPERS					
	2018270	20024 - PR Clearing-Medical	Operating Expense	6/2018 Medical Premium	\$341,092.90

Nevada Irrigation District
Check Register Report
Check Date: 6/16/2018 thru 6/30/2018

Vendor	Check #	Account	Project/Facility	Description	Total
CaIPERS					
					Vendor Subtotal: \$341,092.90
CaIPERS 457					
	2018256	24464 - Water-Defrd Comp Deducts	Withholding	PERS 457 PR-812	\$3,759.95
		24465 - Hydro-Defrd Comp Deducts	Withholding	PERS 457 PR-812	\$982.55
					Vendor Subtotal: \$4,742.50
Campbell Scientific Inc					
	86612	52504 - Materials	10424 - Combie Ophir I	Freight	\$12.44
		52504 - Materials	10424 - Combie Ophir I	Datalogger, Mfg P/N Cr310	\$945.00
		52504 - Materials	10424 - Combie Ophir I	Datalogger Support Software	\$702.00
					Vendor Subtotal: \$1,659.44
Carpet II Inc DBA Premier Floors					
	86779	52504 - Materials	10230 - Main Office	Consultant Tile	\$298.17
					Vendor Subtotal: \$298.17
Caston Land Surveying					
	86613	52921 - Proj Bud: Res, Dam, Wtrwy	201308 - Hyd Lwr Div Prop ACQ	201308 Survey Lwr Div Wtr	\$500.00
		52915 - Proj Bud Non-Programmatic	8464 - Deer Crk/So Yuba Cnl ACQ	8464-Survey DCPH/SY Canal	\$5,250.00
					Vendor Subtotal: \$5,750.00
Certex USA, Inc					
	86780	52503 - Equipment Maintenance	30256 - Long Ravine - Rec	Wire Rope/Clips/Shackles	\$374.96
		52503 - Equipment Maintenance	30252 - Orchard Springs - Rec	Wire Rope/Clips/Shackles	\$374.95
					Vendor Subtotal: \$749.91
Chemtrade Chemicals US LLC					
	86614	52501 - Chemicals	10303 - E. George Trmt Plt	E George TP, Alum Sulfate	\$2,543.15

Nevada Irrigation District
Check Register Report
Check Date: 6/16/2018 thru 6/30/2018

Vendor	Check #	Account	Project/Facility	Description	Total
Chemtrade Chemicals US LLC					
	86882	52501 - Chemicals	10305 - Lake Wildwood Trmt Plt	LWW TP, Alum Sulfate 2018	\$2,536.57
		52501 - Chemicals	10308 - North Auburn Trmt Plt	N Auburn TP, Alum Sulfate	\$2,653.86
Chemtrade Chemicals US LLC					Vendor Subtotal: \$7,733.58
Clark Pest Control					
	86615	52603 - Consulting/Contractor Fee	57600 - Combie North Powerhouse	Pest Control CNPH	\$56.00
		52603 - Consulting/Contractor Fee	57900 - Scotts Flat Powerhouse	Pest Control SFPH	\$112.00
		52603 - Consulting/Contractor Fee	57700 - Combie South Powerhouse	Pest Control CSPH	\$56.00
		52603 - Consulting/Contractor Fee	10304 - Loma Rica Trmt Plt	13786 Loma Rica Drive	\$115.00
		52603 - Consulting/Contractor Fee	10320 - Cascade Canal	Cascade Canal Station-174	\$112.00
	86781	52603 - Consulting/Contractor Fee	30253 - Scotts Flat - Rec	SFL Pest Away Service	\$120.00
		52603 - Consulting/Contractor Fee	30253 - Scotts Flat - Rec	SFL Pest Away Service	\$185.00
		52603 - Consulting/Contractor Fee	10230 - Main Office	1036 West Main Street	\$806.00
		52603 - Consulting/Contractor Fee	10308 - North Auburn Trmt Plt	12200 Locksley Lane	\$75.00
Clark Pest Control					Vendor Subtotal: \$1,637.00
Comcast Holding Corporation					
	86782	52713 - Utilities	10313 - E George System	5/19-6/18 Service	\$86.02
		52713 - Utilities	10313 - E George System	6/19-7/18 Service	\$96.02
	86883	52713 - Utilities	Operating Expense	6/20-7/19 Service	\$260.34
Comcast Holding Corporation					Vendor Subtotal: \$442.38
Consolidated Electrical Dist. Inc					
	86884	52504 - Materials	10303 - E. George Trmt Plt	Breaker/ 2p-120	\$33.53
		52504 - Materials	30256 - Long Ravine - Rec	EL LPPL/Subpanel	\$1,163.26
Consolidated Electrical Dist. Inc					Vendor Subtotal: \$1,196.79

Nevada Irrigation District
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Vendor	Check #	Account	Project/Facility	Description	Total
Corix Water Products					
	86616	52611 - Discount	Discount	Discount	(\$48.50)
		13105 - N-5 Valves	Inventory Stocking	Jones J344 Wharf Hydrant	\$2,619.00
	86783	52611 - Discount	Discount	Discount	(\$71.52)
		52611 - Discount	Discount	Discount	(\$34.07)
		52611 - Discount	Discount	Discount	(\$12.15)
		52611 - Discount	Discount	Discount	(\$11.10)
		52611 - Discount	Discount	Discount	(\$1.04)
		13105 - N-5 Valves	Inventory Stocking	Bolt/Nut	\$466.56
		52611 - Discount	Discount	Discount	(\$8.64)
		52503 - Equipment Maintenance	Operating Expense	Internal Adjustment	\$0.07
		52503 - Equipment Maintenance	Operating Expense	4" Disc Guide, Cla-Val	\$596.16
		52503 - Equipment Maintenance	Operating Expense	4" Disc Retainer, Cla-Va	\$554.04
		52503 - Equipment Maintenance	Operating Expense	4" Rebuild Kit, Cla-Val	\$142.56
		52503 - Equipment Maintenance	Operating Expense	2" Seat, Cla-Val P/N C413	\$367.20
		52503 - Equipment Maintenance	Operating Expense	2" Stem, Cla-Val P/N V549	\$244.08
		52503 - Equipment Maintenance	Operating Expense	2" Disc Guides, Cla-Val P	\$209.52
		52503 - Equipment Maintenance	Operating Expense	3" Seat, Cla-Val P/N C152	\$308.88
		52503 - Equipment Maintenance	Operating Expense	3" Disc Retainer, Cla-Val	\$153.36
		52503 - Equipment Maintenance	Operating Expense	2-1/2" Seat, Cla-Val P/N	\$277.56
		52503 - Equipment Maintenance	Operating Expense	2-1/2" Disc Retainer	\$149.04
		52503 - Equipment Maintenance	Operating Expense	3/8 Speed Controls, Cla-V	\$347.76
		52503 - Equipment Maintenance	Operating Expense	Crd's Complete, P/N 71943	\$511.92
		52504 - Materials	Operating Expense	Internal Adjustment	\$0.01
		13113 - N-13 Fittings, Plastic	Inventory Stocking	1/2" Union PVC S X S Sch8	\$55.89
		52504 - Materials	Operating Expense	Internal Adjustment	\$0.01
		13119 - N-19 Brass Pipe Fittings	Inventory Stocking	3/4" 90 Deg St Elbow Brass	\$599.40
		52504 - Materials	Operating Expense	Internal Adjustment	\$0.03
		13105 - N-5 Valves	Inventory Stocking	3/4" Ball Valve Full Port B	\$238.46
		13105 - N-5 Valves	Inventory Stocking	1/2" Ball Chk Valve PVC	\$602.64
		13111 - N-11 Miscellaneous	Inventory Stocking	2" X 100ft 20 Mil Pipe	\$200.88
		13119 - N-19 Brass Pipe Fittings	Inventory Stocking	1-1/2" 45 Deg Elbow Brass	\$797.85

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Vendor	Check #	Account	Project/Facility	Description	Total
Corix Water Products					
	86783	52504 - Materials	Operating Expense	Internal Adjustment Dixon	\$0.02
		13119 - N-19 Brass Pipe Fittings	Inventory Stocking	HA2510T 2-1/2" FNS	\$116.10
		13119 - N-19 Brass Pipe Fittings	Inventory Stocking	1-1/2" X Close Nipple	\$405.00
		13119 - N-19 Brass Pipe Fittings	Inventory Stocking	1" X 3/4" Bushing Brass	\$135.00
	86885	52611 - Discount	Discount	Discount	(\$55.96)
		52611 - Discount	Discount	Discount	(\$5.65)
		52611 - Discount	Discount	Discount	(\$4.48)
		52504 - Materials	Operating Expense	Internal Adjustment	\$0.02
		13116 - N-16 Pipe Fittings	Inventory Stocking	3" FCA Std 3.30-3.51 Roma	\$133.92
		13116 - N-16 Pipe Fittings	Inventory Stocking	3" X 2-1/2" Bushing Galv	\$36.99
		13116 - N-16 Pipe Fittings	Inventory Stocking	4" X 3" Bushing Galv	\$71.55
		13116 - N-16 Pipe Fittings	Inventory Stocking	3" X Close Nipple Galv	\$26.73
		13116 - N-16 Pipe Fittings	Inventory Stocking	3" X 4" Nipple-Black	\$35.91
		52504 - Materials	Operating Expense	Internal Adjustment	\$0.01
		13116 - N-16 Pipe Fittings	Inventory Stocking	6" Hymax FCA 6.42-7.68	\$1,561.68
		13118 - N-18 Wtr Mtr Valve Boxes	Inventory Stocking	8 B24 X 12 Concrete Ext	\$1,105.92
		13120 - N-20 Cst Irn Pipe Fitting	Inventory Stocking	6" 45 Deg El Flg X Flg 12	\$354.24
		13120 - N-20 Cst Irn Pipe Fitting	Inventory Stocking	8" Mj X Flg Adapter 125#	\$241.92
Corix Water Products					Vendor Subtotal: \$13,414.78
Country Copy Print Shop					
	86784	52504 - Materials	Operating Expense	NID Form WA-2	\$124.20
Country Copy Print Shop					Vendor Subtotal: \$124.20
County Of Nevada					
	86821	52608 - Fed/St/Co Fees	Operating Expense	Encroachment-11436 Squirrel	\$247.12
	86822	52608 - Fed/St/Co Fees	Operating Expense	Encroachment-11591 Mcctny	\$247.12
County Of Nevada					Vendor Subtotal: \$494.24

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Vendor	Check #	Account	Project/Facility	Description	Total
Craig Soward					
	85673	52704 - Insurance	Voided Check	Settlement#15-28109	(\$24,022.64)
	86757	52704 - Insurance	Operating Expense	Settlement#15-28109	\$24,022.64
Craig Soward					Vendor Subtotal: \$0.00
Cranmer Engineering Inc.					
	86786	52608 - Fed/St/Co Fees	30253 - Scotts Flat - Rec	Wastewater Reporting	\$100.00
		52608 - Fed/St/Co Fees	30256 - Long Ravine - Rec	Wastewater Reporting	\$100.00
		52608 - Fed/St/Co Fees	30257 - Peninsula - Rec	Wastewater Reporting	\$100.00
		52608 - Fed/St/Co Fees	30252 - Orchard Springs - Rec	Wastewater Reporting	\$100.00
Cranmer Engineering Inc.					Vendor Subtotal: \$400.00
Crop Production Services, Inc					
	86618	13121 - N-21 Chemical Weed Cntrl	Inventory Stocking	Captain, Delivered In 275	\$6,929.01
		13121 - N-21 Chemical Weed Cntrl	Inventory Stocking	Capstone Specialty Herbicide	\$216.00
	86887	13121 - N-21 Chemical Weed Cntrl	Inventory Stocking	Capstone	\$432.00
Crop Production Services, Inc					Vendor Subtotal: \$7,577.01
Customer Refunds					
	86731	20037 - ACIS - Unapplied Credit	Operating Expense	UB RFND - Saunders	\$198.70
	86732	20037 - ACIS - Unapplied Credit	Operating Expense	UB RFND - Jarnagin/Laue	\$100.32
	86733	20037 - ACIS - Unapplied Credit	Operating Expense	UB RFND - Fighter	\$336.54
	86734	20037 - ACIS - Unapplied Credit	Operating Expense	UB RFND - O'Connor	\$125.61
	86735	20037 - ACIS - Unapplied Credit	Operating Expense	UB RFND - Munt	\$172.01

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Vendor	Check #	Account	Project/Facility	Description	Total
Customer Refunds					
	86736	20037 - ACIS - Unapplied Credit	Operating Expense	UB RFND - Carlin	\$66.04
	86737	20037 - ACIS - Unapplied Credit	Operating Expense	UB RFND - Wise	\$456.60
	86738	20037 - ACIS - Unapplied Credit	Operating Expense	UB RFND - Peyronel	\$76.80
	86739	20037 - ACIS - Unapplied Credit	Operating Expense	UB RFND - Mccune	\$54.18
	86740	20037 - ACIS - Unapplied Credit	Operating Expense	UB RFND - Placer County	\$174.23
	86741	20037 - ACIS - Unapplied Credit	Operating Expense	UB RFND - Jacobson	\$200.00
	86742	20037 - ACIS - Unapplied Credit	Operating Expense	UB RFND - Dailey	\$2,151.61
	86743	20037 - ACIS - Unapplied Credit	Operating Expense	UB RFND - Henry	\$604.10
	86744	20037 - ACIS - Unapplied Credit	Operating Expense	UB RFND - Deer Ridge	\$263.89
	86745	20037 - ACIS - Unapplied Credit	Operating Expense	UB RFND - Guerra	\$213.60
	86746	20037 - ACIS - Unapplied Credit	Operating Expense	UB RFND - Dailey	\$74.29
	86747	20037 - ACIS - Unapplied Credit	Operating Expense	UB RFND - Atkinson	\$396.98
	86748	20037 - ACIS - Unapplied Credit	Operating Expense	UB RFND - Mccaffrey	\$71.08
	86749	20037 - ACIS - Unapplied Credit	Operating Expense	UB RFND - Leedham	\$81.12

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Vendor	Check #	Account	Project/Facility	Description	Total
Customer Refunds					
	86750	20037 - ACIS - Unapplied Credit	Operating Expense	UB RFND - Maday	\$567.18
	86751	20037 - ACIS - Unapplied Credit	Operating Expense	UB RFND - Mann	\$148.69
	86752	20037 - ACIS - Unapplied Credit	Operating Expense	UB RFND - Mendes Ranch	\$97.75
	86753	20037 - ACIS - Unapplied Credit	Operating Expense	UB RFND - Trondsen	\$86.83
	86754	20037 - ACIS - Unapplied Credit	Operating Expense	UB RFND - Flores	\$87.81
	86755	20037 - ACIS - Unapplied Credit	Operating Expense	UB RFND - PTC	\$1,478.93
	86756	20039 - Misc AR-Unapplied Credit	Operating Expense	AR RFND - Towne Realty	\$2,803.98
Customer Refunds					Vendor Subtotal: \$11,088.87
Cygnnet Enterprises West, Inc.					
	86888	13121 - N-21 Chemical Weed Cntrls	Inventory Stocking	Cutrine-Plus Herbicide	\$5,598.45
		13121 - N-21 Chemical Weed Cntrls	Inventory Stocking	Cutrine-Ultra Herbicide	\$11,648.34
Cygnnet Enterprises West, Inc.					Vendor Subtotal: \$17,246.79
Daniel Nicholson					
	86889	52603 - Consulting/Contractor Fee	2167 - Veg Mgmt Prg-Grant	Consulting Service	\$3,315.00
Daniel Nicholson					Vendor Subtotal: \$3,315.00
Daniel R. Ketcham					
	86619	52915 - Proj Bud Non-Programmatic	7013 - Centennial Water Supply	7013 TO1-Brokerage SRVC	\$200.00
	86787	52921 - Proj Bud: Res, Dam, Wtrwy	6927 - Hyd Lwr Div Prop ACQ	6927-Valuation Data Rprt	\$100.00

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Daniel R. Ketcham	86787	52907 - Proj Bud: Pipeline Rplc	1037 - Penn Vly Pipeln Rplcmt	1037 AB AGRMT-Appraisals	\$2,500.00
					Vendor Subtotal: \$2,800.00
Daniel R. Ketcham					
Danisti DBA Top This	86712	52503 - Equipment Maintenance	Operating Expense	Ram Laptop Mount	\$253.80
					Vendor Subtotal: \$253.80
Danisti DBA Top This					
DataProse	86620	52710 - Office Supplies	Operating Expense	May 2018 Billing Package	\$5,722.31
					Vendor Subtotal: \$5,722.31
DataProse					
Del Paso Pipe & Steel Inc.	86621	52504 - Materials	10387 - Riffle Box Canal	1-1/2" Galvanized Pipe	\$521.64
	86788	13103 - N-3 Pipe and Culvert	Inventory Stocking	5" X 5" X .180 SQ Tubing	\$1,279.15
		52504 - Materials	10230 - Main Office	5/8" X 2" HR Flat Bar 20F	\$1,451.13
		52504 - Materials	10230 - Main Office	2 1/2" X 2 1/2" X 1/4"	\$374.54
		52504 - Materials	10230 - Main Office	4" X 13lb Per Foot Wide	\$668.02
	86890	13103 - N-3 Pipe and Culvert	Inventory Stocking	5" X 5" X .180 SQ Tubing	\$1,279.15
					Vendor Subtotal: \$5,573.63
Del Paso Pipe & Steel Inc.					
D'Heurle Systems, Incorporated	86622	52920 - Proj Bud: PH Improvements	2165 - CPPH Balance Of Plant PLC	2165 TO1 Chicago Park PH	\$33,996.30
					Vendor Subtotal: \$33,996.30
D'Heurle Systems, Incorporated					
Employee Reimbursements	86610	52711 - Education/Training/Meals	Operating Expense	Mileage Reimbursement	\$95.49

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Vendor	Check #	Account	Project/Facility	Description	Total
Employee Reimbursements					
	86697	52711 - Education/Training/Meals	Operating Expense	QAC Exam Fee	\$190.00
		52711 - Education/Training/Meals	Operating Expense	Supplemental Cert Fee	\$30.00
		52711 - Education/Training/Meals	Operating Expense	Mileage Reimbursement	\$79.79
	86854	52711 - Education/Training/Meals	Operating Expense	Remib-Test Fees WT GD5	\$120.00
	86900	52711 - Education/Training/Meals	Operating Expense	Mileage Reimb 6/4-6/14	\$136.88
		52711 - Education/Training/Meals	Operating Expense	Meal Reimb 6/4-6/14	\$115.53
	86929	52711 - Education/Training/Meals	Operating Expense	Reimb-WTO T3 Test Fees	\$100.00
Employee Reimbursements					Vendor Subtotal: \$867.69
Employment Screening Services, Inc					
	86789	52603 - Consulting/Contractor Fee	Operating Expense	Background Check	\$176.00
	86892	52603 - Consulting/Contractor Fee	Operating Expense	Background Check	\$75.00
Employment Screening Services, Inc					Vendor Subtotal: \$251.00
Express Service, Inc.					
	86790	52609 - Temporary Labor	Operating Expense	W/E 6/3 HRS 4	\$102.40
		52609 - Temporary Labor	Operating Expense	W/E 6/10 HRS 20	\$529.00
Express Service, Inc.					Vendor Subtotal: \$631.40
Fastenal Company					
	86624	52504 - Materials	57202 - Bowman-Spaulding Canal	Wedge Anchor Return Credit	(\$86.24)
		52504 - Materials	Operating Expense	Drilling Screws	\$11.85
		52504 - Materials	10387 - Riffle Box Canal	Washer/Hex Nut	\$13.40
		52504 - Materials	10230 - Main Office	Nail In Anchor	\$14.61
		52504 - Materials	10387 - Riffle Box Canal	Washer/Cap Screw	\$21.93

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Vendor	Check #	Account	Project/Facility	Description	Total
Fastenal Company	86624	52504 - Materials	Operating Expense	Cable Ties	\$22.75
		52504 - Materials	10304 - Loma Rica Trmt Plt	Blade/Grinding Wheel	\$23.15
		52504 - Materials	Operating Expense	Spray Paint	\$32.72
		52504 - Materials	10303 - E. George Trmt Plt	Screw/Washer/Lock Nut	\$80.15
		52504 - Materials	57100 - Bowman Powerhouse	Screw/Hex Nut	\$90.94
		52504 - Materials	57202 - Bowman-Spauldng Canal	Anchor/Wire/Washers	\$196.09
		52504 - Materials	Operating Expense	Wire/Adhesive/Ring/Tape	\$298.72
		13117 - N-17 Bolts Screws Washers	Inventory Stocking	1-1/8" X 4" Hex Bolt Grd	\$551.29
		86791	52504 - Materials	Operating Expense	Carriage Bolt
	52504 - Materials		30254 - Upper Division - Rec	Hammer Bit	\$5.63
	52504 - Materials		10303 - E. George Trmt Plt	Metal Screw	\$10.54
	52504 - Materials		10314 - Loma Rica System	Threaded Rod	\$11.97
	52504 - Materials		30254 - Upper Division - Rec	Fastener	\$12.08
	52504 - Materials		7013 - Centennial Water Supply	Drill Bit	\$18.35
	52504 - Materials		10305 - Lake Wildwood Trmt Plt	Nut/Screws/Washers	\$25.80
	52504 - Materials		57205 - Fall Creek Diversion	Cap Screw/Bolt/Nut/Washer	\$30.10
	52504 - Materials		10303 - E. George Trmt Plt	Hole Corner/Crimps	\$33.80
	52504 - Materials		Operating Expense	Cutting Wheel	\$46.40
	52504 - Materials		10305 - Lake Wildwood Trmt Plt	Cap Screw	\$75.60
	52504 - Materials		10303 - E. George Trmt Plt	Fork Terminal/Spring/Nut	\$110.70
	52504 - Materials		Operating Expense	Ring/Gauge/Clamp/Spool	\$373.43
	52504 - Materials		10303 - E. George Trmt Plt	Base/Washer/Struts	\$487.93
	86893	52504 - Materials	30253 - Scotts Flat - Rec	Bend U Bolt	\$11.02
		52921 - Proj Bud: Res, Dam, Wtrwy	2053 - DFAB LLO Valve Repl	2053-DFAB Fish Rls Valves	\$77.84
		52504 - Materials	10303 - E. George Trmt Plt	Clamps/Nut/Washer	\$81.94
		52504 - Materials	10303 - E. George Trmt Plt	Anchor/Bolt/Spring	\$109.18
		52504 - Materials	10303 - E. George Trmt Plt	Slot Strut Channel	\$164.38
		52921 - Proj Bud: Res, Dam, Wtrwy	2053 - DFAB LLO Valve Repl	2053-DFAB Fish Rls Valves	\$288.23
		52506 - Small Tools	Operating Expense	Drill Driver Kit	\$667.42

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Fastenal Company					Vendor Subtotal: \$3,915.86
FDGL Lease Pymt					
	2018266	52710 - Office Supplies	30256 - Long Ravine - Rec	LR CC Machine Lease	\$42.90
FDGL Lease Pymt					Vendor Subtotal: \$42.90
Federal Express Corporation					
	86792	52710 - Office Supplies	10469 - Valley View Reservoir	Express Shipment	\$16.57
		52915 - Proj Bud Non-Programmatic	2177 - Klove Tower Upgrades	Express Shipment	\$16.57
		52911 - Proj Bud: Backbone Ext	1089 - Rattlesnake Rd Bep	Express Shipment	\$16.65
		52921 - Proj Bud: Res, Dam, Wtrwy	6927 - Hyd Lwr Div Prop ACQ	Express Shipment	\$16.57
Federal Express Corporation					Vendor Subtotal: \$66.36
Ferguson Ent, DBA Groeniger Company					
	86638	52611 - Discount	Discount	Discount	(\$15.44)
		13116 - N-16 Pipe Fittings	Inventory Stocking	18" Full Circle Band 17.8	\$833.76
		13105 - N-5 Valves	Inventory Stocking	1" Watts LF009M2-QT	\$1,909.44
Ferguson Ent, DBA Groeniger Company					Vendor Subtotal: \$2,727.76
Ferguson Enterprises, Inc.					
	86625	52503 - Equipment Maintenance	30254 - Upper Division - Rec	Equipment Maintenance	\$117.66
Ferguson Enterprises, Inc.					Vendor Subtotal: \$117.66
First American Title Company					
	86793	52603 - Consulting/Contractor Fee	10469 - Valley View Reservoir	Updated Title Report	\$75.00
First American Title Company					Vendor Subtotal: \$75.00
Fluid Manufacturing					
	86794	52503 - Equipment Maintenance	30252 - Orchard Springs - Rec	Equipment Maintenance	\$84.16
Fluid Manufacturing					Vendor Subtotal: \$84.16

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Flying W Ranch					
	86795	52504 - Materials	30253 - Scotts Flat - Rec	Firewood Resale	\$700.00
		52504 - Materials	30257 - Peninsula - Rec	Firewood Resale	\$256.00
		52504 - Materials	30252 - Orchard Springs - Rec	Firewood Resale	\$708.00
		52504 - Materials	30256 - Long Ravine - Rec	Firewood Resale	\$564.00
Flying W Ranch					Vendor Subtotal: \$2,228.00
Foster & Son Trucking Inc					
	86626	52503 - Equipment Maintenance	Operating Expense	Hose/Coupling	\$117.04
		52504 - Materials	30253 - Scotts Flat - Rec	Materials Trucking	\$281.25
		52909 - Proj Bud: Minor System	2136 - Magnolia Rd Pipeline Ext	May Trucking	\$1,006.25
	86796	52504 - Materials	57100 - Bowman Powerhouse	Hoses-BWMN PH	\$189.00
	86894	52504 - Materials	Operating Expense	Wire Hose/Coupling	\$224.83
Foster & Son Trucking Inc					Vendor Subtotal: \$1,818.37
Frank Dial Logging					
	86797	52603 - Consulting/Contractor Fee	2038 - G Sflat Fire Reduction	2038-TO1-SF Forest Reduction	\$5,000.00
Frank Dial Logging					Vendor Subtotal: \$5,000.00
Frontier California Inc					
	86629	52713 - Utilities	30252 - Orchard Springs - Rec	6/4-7/3-OS Phones	\$129.70
Frontier California Inc					Vendor Subtotal: \$129.70
Full Spectrum Computer Service					
	86895	52713 - Utilities	Operating Expense	DSL Quarterly Fees	\$98.85
Full Spectrum Computer Service					Vendor Subtotal: \$98.85

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Vendor	Check #	Account	Project/Facility	Description	Total
Gemini Group LLC	86630	52608 - Fed/St/Co Fees	Operating Expense	CCR Mngmt Program	\$2,617.00
					Vendor Subtotal: \$2,617.00
Gemini Group LLC					
Gladding Mcbean - Lincoln	86631	52504 - Materials	10230 - Main Office	Clay Products	\$124.55
					Vendor Subtotal: \$124.55
Gladding Mcbean - Lincoln					
Gold Country Security	86632	52603 - Consulting/Contractor Fee	Operating Expense	FERC Security Standby	\$100.00
		52603 - Consulting/Contractor Fee	Operating Expense	May-Pickup Deposits	\$1,020.00
	86896	52603 - Consulting/Contractor Fee	Operating Expense	FERC Security Standby	\$100.00
					Vendor Subtotal: \$1,220.00
Gold Country Security					
Gold Country Water	86798	52710 - Office Supplies	10231 - Placer Office	5 Gal Water/Rental	\$34.75
					Vendor Subtotal: \$34.75
Gold Country Water					
GovConnection, Inc	86633	52915 - Proj Bud Non-Programmatic	2177 - Klove Tower Upgrades	Freight	\$375.00
					Vendor Subtotal: \$375.00
GovConnection, Inc					
Grass Valley Glass Co	86634	52504 - Materials	10230 - Main Office	Sun Shades	\$238.75
		52504 - Materials	Voided Check - Main Office	Sun Shades	(\$238.75)
					Vendor Subtotal: \$0.00
Grass Valley Glass Co					
Grass Valley Sign	86799	52504 - Materials	2100 - Quagga/Zebra Mussel Study	Aluminum Panel	\$774.00

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Vendor	Check #	Account	Project/Facility	Description	Total
Grass Valley Sign					
Grass Valley Sign					Vendor Subtotal: \$774.00
Gray Electric Co.					
	86635	52713 - Utilities	30253 - Scotts Flat - Rec	SFL Alarm Monitoring	\$80.00
	86897	52915 - Proj Bud Non-Programmatic	2102 - Pwr To Ditch Tender House	Meter Main Electrical Pan	\$15,500.00
		24310 - Retention Payable	5% Retention Withholding	5% Retention Withholding	(\$775.00)
Gray Electric Co.					Vendor Subtotal: \$14,805.00
Great Lakes Dredge & Dock Corp					
	86898	52915 - Proj Bud Non-Programmatic	2135 - Combie Res DWR Grant-Merc	2135 TO1 Develop Proj	\$18,641.00
Great Lakes Dredge & Dock Corp					Vendor Subtotal: \$18,641.00
Green Vista Holdings, LLC					
	86636	52909 - Proj Bud: Minor System	2136 - Magnolia Rd Pipeline Ext	3/4 AB-2	\$191.90
		52909 - Proj Bud: Minor System	2136 - Magnolia Rd Pipeline Ext	3/4 AB-2	\$566.99
		52909 - Proj Bud: Minor System	2136 - Magnolia Rd Pipeline Ext	Crushed Sand	\$753.50
		52611 - Discount	Discount	Discount	(\$7.52)
		52611 - Discount	Discount	Discount	(\$1.92)
	86800	52504 - Materials	10317 - Lake Of The Pines System	3/4 AB-2	\$183.50
		52909 - Proj Bud: Minor System	2136 - Magnolia Rd Pipeline Ext	3/4 AB-2	\$184.60
		52611 - Discount	Discount	Discount	(\$1.84)
		52611 - Discount	Discount	Discount	(\$1.83)
	86899	52611 - Discount	Discount	Discount	(\$1.90)
		52909 - Proj Bud: Minor System	2136 - Magnolia Rd Pipeline Ext	3/4 AB-2	\$187.71
		52909 - Proj Bud: Minor System	2136 - Magnolia Rd Pipeline Ext	3/4 AB-2	\$189.89
		52611 - Discount	Discount	Discount	(\$1.88)
Green Vista Holdings, LLC					Vendor Subtotal: \$2,241.20

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Vendor	Check #	Account	Project/Facility	Description	Total
GRIDSME					
	86637	52603 - Consulting/Contractor Fee	Operating Expense	TO3 NERC Compliance Servi	\$2,602.50
					Vendor Subtotal: \$2,602.50
GRIDSME					
Guy Rents, DBA Rental Guys					
	86639	52504 - Materials	10387 - Riffle Box Canal	Trailer/Concrete	\$147.40
					Vendor Subtotal: \$147.40
Guy Rents, DBA Rental Guys					
Hach Company					
	86640	52504 - Materials	Operating Expense	Freight	\$31.27
		52504 - Materials	Operating Expense	Hach #013610hy Conductivi	\$63.09
		52504 - Materials	Operating Expense	Hach #2660249 Stabcal Std	\$171.53
					Vendor Subtotal: \$265.89
Hach Company					
Hansen Bros Enterprises					
	86641	52504 - Materials	30252 - Orchard Springs - Rec	Blocks	\$301.00
		13108 - N-8 Cement and Aggregates	Inventory Stocking	Crushed Sand	\$301.00
		13108 - N-8 Cement and Aggregates	Inventory Stocking	Crushed Sand	\$303.05
		13108 - N-8 Cement and Aggregates	Inventory Stocking	Crushed Sand	\$315.98
		52907 - Proj Bud: Pipeline Rplc	1037 - Penn Vly Pipeln Rplcmt	Crushed Sand	\$587.31
		52907 - Proj Bud: Pipeline Rplc	1037 - Penn Vly Pipeln Rplcmt	Slurry/Pub Wrks/Carb/Load	\$621.35
		52909 - Proj Bud: Minor System	2136 - Magnolia Rd Pipeline Ext	Slurry/Pub Wrks/Carb	\$763.25
		52909 - Proj Bud: Minor System	2136 - Magnolia Rd Pipeline Ext	Slurry/Pub Wrks/Carb	\$763.25
		52909 - Proj Bud: Minor System	2136 - Magnolia Rd Pipeline Ext	Slurry/Pub Wrks/Carb	\$763.25
		52909 - Proj Bud: Minor System	2136 - Magnolia Rd Pipeline Ext	Fill Sand	\$880.04
		52907 - Proj Bud: Pipeline Rplc	1037 - Penn Vly Pipeln Rplcmt	Crushed Sand	\$888.06
		52907 - Proj Bud: Pipeline Rplc	1037 - Penn Vly Pipeln Rplcmt	Crushed Sand	\$897.90
		52907 - Proj Bud: Pipeline Rplc	1037 - Penn Vly Pipeln Rplcmt	Crushed Sand	\$1,205.93
		52907 - Proj Bud: Pipeline Rplc	1037 - Penn Vly Pipeln Rplcmt	Slurry/Pub Wrks/Carb	\$1,302.90
		52907 - Proj Bud: Pipeline Rplc	1037 - Penn Vly Pipeln Rplcmt	Slurry/Carb	\$1,390.60
		52909 - Proj Bud: Minor System	2136 - Magnolia Rd Pipeline Ext	Slurry/Pub Wrks/Carb	\$1,569.51
		52907 - Proj Bud: Pipeline Rplc	1037 - Penn Vly Pipeln Rplcmt	Slurry/Pub Wrks/Carb	\$1,638.30

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Hansen Bros Enterprises					
	86641	52907 - Proj Bud: Pipeline Rplc	1037 - Penn Vly Pipeln Rplcmt	Concrete/Crushed Sand	\$1,683.75
		52907 - Proj Bud: Pipeline Rplc	1037 - Penn Vly Pipeln Rplcmt	Slurry/Pub Wrks/Carb	\$1,806.00
		52907 - Proj Bud: Pipeline Rplc	1037 - Penn Vly Pipeln Rplcmt	Slurry/Pub Wrks/Carb	\$1,806.00
		52907 - Proj Bud: Pipeline Rplc	1037 - Penn Vly Pipeln Rplcmt	Slurry/Pub Wrks/Carb	\$1,806.00
		52907 - Proj Bud: Pipeline Rplc	1037 - Penn Vly Pipeln Rplcmt	Slurry/Pub Wrks/Carb	\$2,709.00
		52907 - Proj Bud: Pipeline Rplc	1037 - Penn Vly Pipeln Rplcmt	Slurry/Public Wrks/Carb	\$2,769.00
		52907 - Proj Bud: Pipeline Rplc	1037 - Penn Vly Pipeln Rplcmt	Slurry/Pub Wrks/Carb	\$3,612.00
		52907 - Proj Bud: Pipeline Rplc	1037 - Penn Vly Pipeln Rplcmt	Slurry/Pub Wrks/Carb	\$4,347.30
	86901	52921 - Proj Bud: Res, Dam, Wtrwy	2146 - B-S Canal Lining Project	2146 Bowman-Spaulding	\$445,931.80
		24310 - Retention Payable	2146 5% Retention Withholding	2146 5% Retention Withholding	(\$22,296.59)
Hansen Bros Enterprises				Vendor Subtotal: \$458,666.94	
Harris Industrial Gases					
	86642	52504 - Materials	Operating Expense	SF 6 Gas Bottle	\$13.39
Harris Industrial Gases				Vendor Subtotal: \$13.39	
Haulaway Storage Containers					
	86802	52503 - Equipment Maintenance	30252 - Orchard Springs - Rec	OS Storage Container	\$105.00
Haulaway Storage Containers				Vendor Subtotal: \$105.00	
HBE Rentals					
	86643	52503 - Equipment Maintenance	10230 - Main Office	Rental Equipment	\$870.00
	86902	52504 - Materials	10230 - Main Office	Boom Lift Rental	\$1,212.57
HBE Rentals				Vendor Subtotal: \$2,082.57	
HDR Engineering, Inc.					
	86644	52603 - Consulting/Contractor Fee	8144 - FERC Relicensing	8144 TO1 General Relicense	\$887.72

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HDR Engineering, Inc.	86903	52915 - Proj Bud Non-Programmatic	6947 - Loma Rica Hydroelectric	6947 TO1-Power Unit	\$16,859.40
		52915 - Proj Bud Non-Programmatic	7013 - Centennial Water Supply	7013 TO1-Operations	\$236.06
				Vendor Subtotal: \$17,983.18	
HDR Engineering, Inc.					
Hills Flat Lumber Co Inc	86646	52504 - Materials	57202 - Bowman-Spaulding Canal	Padlock Return Credit	(\$42.88)
		52504 - Materials	57010 - Hydro Field Office	Strap	\$1.92
		52504 - Materials	57010 - Hydro Field Office	Coupler	\$6.41
		52504 - Materials	57010 - Hydro Field Office	Stakes/Coupling	\$7.05
		52503 - Equipment Maintenance	Operating Expense	Tank Vent/Screws	\$16.07
		52504 - Materials	57400 - Rollins Powerhouse	Bolts/Washers/Bit	\$16.19
		52503 - Equipment Maintenance	Operating Expense	Single Key Cut	\$17.07
		52504 - Materials	Operating Expense	Ext Cord	\$18.20
		52504 - Materials	57014 - Lower Division Waterways	Seal	\$18.22
		52506 - Small Tools	Operating Expense	Handle/Tool/Files	\$21.13
		52506 - Small Tools	Operating Expense	Scraper/File	\$26.79
		52504 - Materials	57900 - Scotts Flat Powerhouse	Key Cut/Washer	\$30.51
		52504 - Materials	Operating Expense	Shovel/Tie Down	\$32.15
		52504 - Materials	57202 - Bowman-Spaulding Canal	Clamp/Self Drilling	\$32.65
		52504 - Materials	57700 - Combie South Powerhouse	Cinch/Sanitizer/Broom	\$34.18
		52504 - Materials	57010 - Hydro Field Office	Locknut/Seal/Flashlight	\$37.57
		52503 - Equipment Maintenance	Operating Expense	Maint Kit	\$42.89
		52504 - Materials	57014 - Lower Division Waterways	Level/Nuts	\$49.60
		52504 - Materials	57200 - Dutch Flat Powerhouse	Hinge	\$54.67
		52504 - Materials	57302 - Chicago Park Flume	Paint	\$55.73
		52504 - Materials	57100 - Bowman Powerhouse	Battery/Hook/Plier/Flares	\$56.76
	52504 - Materials	57202 - Bowman-Spaulding Canal	Painting Supplies	\$57.16	
	52504 - Materials	57300 - Chicago Park Powerhouse	Combo Resettable Lock	\$60.04	
	52504 - Materials	57010 - Hydro Field Office	Mulch/Flag/Hose/Punch	\$67.25	
	52504 - Materials	Operating Expense	Chain/Oil	\$68.61	
	52504 - Materials	57202 - Bowman-Spaulding Canal	Bolts/Washers/Nuts	\$89.32	
	52504 - Materials	57100 - Bowman Powerhouse	Shovel/Tube/Lantern	\$97.52	

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Hills Flat Lumber Co Inc					
	86646				
		52504 - Materials	57014 - Lower Division Waterways	Pallet/Cement/Blacktop	\$209.43
		52504 - Materials	57014 - Lower Division Waterways	Blacktop/Pallet	\$557.10
		52611 - Discount	Discount	Discount	(\$5.60)
		52611 - Discount	Discount	Discount	(\$5.20)
		52611 - Discount	Discount	Discount	(\$5.10)
		52611 - Discount	Discount	Discount	(\$4.40)
		52611 - Discount	Discount	Discount	(\$4.20)
		52611 - Discount	Discount	Discount	(\$4.00)
		52611 - Discount	Discount	Discount	(\$3.30)
		52611 - Discount	Discount	Discount	(\$2.50)
		52611 - Discount	Discount	Discount	(\$1.90)
		52611 - Discount	Discount	Discount	(\$1.75)
		52611 - Discount	Discount	Discount	(\$1.70)
		52611 - Discount	Discount	Discount	(\$1.20)
		52611 - Discount	Discount	Discount	(\$1.15)
		52611 - Discount	Discount	Discount	(\$1.01)
		52611 - Discount	Discount	Discount	(\$1.00)
		52611 - Discount	Discount	Discount	(\$0.80)
		52611 - Discount	Discount	Discount	(\$0.60)
		52611 - Discount	Discount	Discount	(\$0.40)
		52611 - Discount	Discount	Discount	(\$0.18)
		52611 - Discount	Discount	Discount	\$4.00
Hills Flat Lumber Co Inc					Vendor Subtotal: \$1,697.32
Holdrege & Kull					
	86803				
		52915 - Proj Bud Non-Programmatic	6746 - Combie Phase 1 Bypass	6746 TO3 Resident Ins	\$39,775.00
	86904				
		52603 - Consulting/Contractor Fee	Operating Expense	Task Order 1 - Spill Prev	\$2,104.50
Holdrege & Kull					Vendor Subtotal: \$41,879.50

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Holt Of California					
	86647	52503 - Equipment Maintenance	Operating Expense	Hose Sleeves	\$243.00
					Vendor Subtotal: \$243.00
Home Depot Credit Services					
	86905	52504 - Materials	10318 - North Auburn System	Concrete Mix	\$9.36
		52504 - Materials	10318 - North Auburn System	Concrete Mix/Sod	\$19.40
		52504 - Materials	57014 - Lower Division Waterways	Shackles	\$31.47
		52504 - Materials	10490 - Auburn Ravine Natural	Concrete Mix/Hammer Bit	\$68.29
					Vendor Subtotal: \$128.52
Hydrotex Partners, LTD					
	86906	52501 - Chemicals	Operating Expense	Ultra#2 36/14 Oz	\$570.06
					Vendor Subtotal: \$570.06
IDModeling, Inc.					
	86805	52603 - Consulting/Contractor Fee	2099 - EG-LR-CS Hydraulic Calib	2099-TO1-E George/Loma Rica	\$11,954.43
					Vendor Subtotal: \$11,954.43
IEH-Biovir Laboratories					
	86650	52608 - Fed/St/Co Fees	10303 - E. George Trmt Plt	Giardia/Cryptosporidium	\$350.00
		52608 - Fed/St/Co Fees	10305 - Lake Wildwood Trmt Plt	Giardia/Cryptosporidium	\$350.00
		52608 - Fed/St/Co Fees	10306 - Smartville Trmt Plt	Giardia/Cryptosporidium	\$350.00
		52608 - Fed/St/Co Fees	10304 - Loma Rica Trmt Plt	Giardia/Cryptosporidium	\$350.00
		52608 - Fed/St/Co Fees	10308 - North Auburn Trmt Plt	Giardia/Cryptosporidium	\$350.00
		52608 - Fed/St/Co Fees	10307 - Lake Of The Pines Trmt PI	Giardia/Cryptosporidium	\$365.00
					Vendor Subtotal: \$2,115.00
Industrial Scientific Corporation					
	86649	52504 - Materials	Operating Expense	Cylinder Calibration Gas	\$305.11

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Industrial Scientific Corporation					
	86806				
		52503 - Equipment Maintenance	10231 - Placer Office	N Auburn-Gas Detecting	\$200.97
		52503 - Equipment Maintenance	10232 - Placer Yard	Placer Yard-Gas Detecting	\$200.97
		52503 - Equipment Maintenance	10230 - Main Office	Ops_Main-Gas Detecting	\$432.03
		52503 - Equipment Maintenance	10230 - Main Office	Mntnc_Main-Gas Detecting	\$296.15
		52503 - Equipment Maintenance	57010 - Hydro Field Office	Hydro_Main-Gas Detecting	\$200.97
		52503 - Equipment Maintenance	57400 - Rollins Powerhouse	Hydro_RlIns PH-Gas Detecting	\$195.78
Industrial Scientific Corporation					Vendor Subtotal: \$1,831.98
Insego North America, LLC					
	86807				
		52504 - Materials	30256 - Long Ravine - Rec	Skyus DS VZW Item #FWAS4	\$290.63
		52504 - Materials	30257 - Peninsula - Rec	Skyus DS VZW Item #FWAS4	\$290.63
		52504 - Materials	30256 - Long Ravine - Rec	SIM-00004	\$10.80
		52504 - Materials	30257 - Peninsula - Rec	SIM-00004	\$10.80
		52504 - Materials	30256 - Long Ravine - Rec	ACC-00003	\$11.34
		52504 - Materials	30257 - Peninsula - Rec	ACC-00003	\$11.34
		52504 - Materials	30256 - Long Ravine - Rec	SVC-00004 Basic Provision	\$21.60
		52504 - Materials	30257 - Peninsula - Rec	SVC-00004 Basic Provision	\$21.60
		52504 - Materials	30256 - Long Ravine - Rec	Freight	\$9.89
		52504 - Materials	30257 - Peninsula - Rec	Freight	\$9.89
		52504 - Materials	30256 - Long Ravine - Rec	Handling Charges - Taxable	\$2.70
		52504 - Materials	30257 - Peninsula - Rec	Handling Charges - Taxable	\$2.70
Insego North America, LLC					Vendor Subtotal: \$693.92
Interline Brands DBA Supplyworks					
	86651				
		52504 - Materials	Operating Expense	Janitorial Supplies	\$1,151.04
	86808				
		52504 - Materials	Operating Expense	Degreaser	\$254.25
Interline Brands DBA Supplyworks					Vendor Subtotal: \$1,405.29

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Intermountain Disposal Sierra Dispo					
	86856	52713 - Utilities	30254 - Upper Division - Rec	Waste Removal	\$840.68
		52713 - Utilities	30254 - Upper Division - Rec	Waste Removal	\$2,093.44
					Vendor Subtotal: \$2,934.12
Interstate Sales					
	86809	13111 - N-11 Miscellaneous	Inventory Stocking	Valve Marker Post U-Notch	\$2,469.43
					Vendor Subtotal: \$2,469.43
Jackson Lewis P.C.					
	86810	52604 - Legal Fees	Operating Expense	May 2018 Professional Service	\$4,602.15
					Vendor Subtotal: \$4,602.15
Jackson Lewis P.C.					
Janelle Nolan & Associates Env Cons					
	86811	52914 - Proj Bud: Sediment Removl	8515 - Ghorn Crk Sediment Remv	8515-EIR For Greenhorn	\$13,636.25
	86907	52914 - Proj Bud: Sediment Removl	8515 - Ghorn Crk Sediment Remv	8515-EIR For Greenhorn	\$10,610.50
					Vendor Subtotal: \$24,246.75
Janelle Nolan & Associates Env Cons					
Jay Patt					
	86652	52603 - Consulting/Contractor Fee	Operating Expense	4/5-5/23 Drug Screens	\$450.00
					Vendor Subtotal: \$450.00
Jay Patt					
John F. Mahaney Co.					
	86812	52504 - Materials	Operating Expense	Degreaser	\$64.26
		52506 - Small Tools	Operating Expense	Tine Manure	\$309.10
		52506 - Small Tools	Operating Expense	Bulldozer/Pruner/Shovel	\$593.76
		52611 - Discount	Discount	Discount	(\$5.50)
		52611 - Discount	Discount	Discount	(\$2.86)
		52611 - Discount	Discount	Discount	(\$0.60)

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John F. Mahaney Co.					Vendor Subtotal: \$958.16
John H Drew	86813	52711 - Education/Training/Meals	Operating Expense	Parking Fee Reimbursement	\$30.00
John H Drew					Vendor Subtotal: \$30.00
Johnny On The Spot	86814	52907 - Proj Bud: Pipeline Rplc	1037 - Penn Vly Pipeln Rplcmt	Portable Toilet	\$28.38
		52504 - Materials	2004 - Mulch Give-Away	Portable Toilet	\$212.85
Johnny On The Spot					Vendor Subtotal: \$241.23
Johnson Petroleum Construction	86908	52504 - Materials	Operating Expense	Freight	\$86.40
		52504 - Materials	Operating Expense	Aim 2.4 Foss Modules	\$2,192.40
		52504 - Materials	Operating Expense	Foss Wire - Wake Up Wire	\$248.40
		52504 - Materials	Operating Expense	RFID Interface Module	\$326.59
		52504 - Materials	Operating Expense	Pass Thru OBD 2 Harness	\$329.40
		52504 - Materials	Operating Expense	FM 941B0153C Filler Neck	\$219.40
Johnson Petroleum Construction					Vendor Subtotal: \$3,402.59
Johnson's Design & Upholstery	86909	52503 - Equipment Maintenance	Operating Expense	T#10016 Seat Repair	\$150.00
Johnson's Design & Upholstery					Vendor Subtotal: \$150.00
Joseph Buhowsky	86653	52711 - Education/Training/Meals	Operating Expense	Safety Traning - NFPA 70E	\$4,490.04
Joseph Buhowsky					Vendor Subtotal: \$4,490.04
KasI Consulting Engineers, Inc.	86815	52911 - Proj Bud: Backbone Ext	2114 - Hacienda/Magnolia PRV Stn	2114 TO1 E Hacienda Valve	\$6,474.00
KasI Consulting Engineers, Inc.					Vendor Subtotal: \$6,474.00

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Keri Rinne					
	86910	52603 - Consulting/Contractor Fee	2167 - Veg Mgmt Prg-Grant	2167 -Project Coord	\$1,530.00
Keri Rinne					Vendor Subtotal: \$1,530.00
Kiewit Infrastructure West Co					
	86654	52915 - Proj Bud Non-Programmatic	6746 - Combie Phase 1 Bypass	6746 Bear River Siphon	\$429,461.00
		24310 - Retention Payable	6746 5% Retention Withholding	6746 5% Retention Withholding	(\$21,473.05)
Kiewit Infrastructure West Co					Vendor Subtotal: \$407,987.95
Kirk Christman, DBA CME Services					
	86655	60110 - Interest Expense	Operating Expense	2137 Reten Interest/CME	\$6.22
		52915 - Proj Bud Non-Programmatic	7013 - Centennial Water Supply	14438 Magnolia Disposals	\$4,127.43
		52915 - Proj Bud Non-Programmatic	7013 - Centennial Water Supply	1540 Dog Bar Rd Demo	\$5,400.00
		24310 - Retention Payable	2137 5% Retention Withholding	2137 5% Retention Withholding	\$3,113.70
Kirk Christman, DBA CME Services					Vendor Subtotal: \$12,647.35
Knights Paint Store					
	86656	52504 - Materials	10230 - Main Office	Gal Strainer	\$10.28
		52504 - Materials	10230 - Main Office	Bucket/Tape/Paint	\$28.86
		52504 - Materials	10230 - Main Office	Brushes/Bucket	\$45.61
		52503 - Equipment Maintenance	10230 - Main Office	Pick Up Tube/Labor	\$262.59
		52611 - Discount	Discount	Discount	(\$5.25)
		52611 - Discount	Discount	Discount	(\$0.91)
		52611 - Discount	Discount	Discount	(\$0.58)
		52611 - Discount	Discount	Discount	(\$0.21)
	86816	52611 - Discount	Discount	Discount	(\$5.18)
		13107 - N-7 Paints	Inventory Stocking	Ironclad Alkyd Enamel Grey	\$258.77
Knights Paint Store					Vendor Subtotal: \$593.98

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Lake Of The Pines Ace Hardware, Inc	86657	52504 - Materials	10307 - Lake Of The Pines Trmt PI	Nipple 1/8" Close Brass	\$6.00
Lake Of The Pines Ace Hardware, Inc					Vendor Subtotal: \$6.00
Marich Ent Inc.DBA Mr Rooter Of N.C	86911	52503 - Equipment Maintenance	10230 - Main Office	Clear Drain Clogg	\$345.00
Marich Ent Inc.DBA Mr Rooter Of N.C					Vendor Subtotal: \$345.00
Marich Enterprises DBA Mr Rooter	86817	52503 - Equipment Maintenance	10230 - Main Office	Camera Surveyed	\$444.26
Marich Enterprises DBA Mr Rooter					Vendor Subtotal: \$444.26
McCrometer Inc	86912	52503 - Equipment Maintenance	Operating Expense	Meter 10" Bolt-On Saddle	\$1,414.63
		52503 - Equipment Maintenance	Operating Expense	W/Overrun Brg Brs 'A' Lg	\$64.35
		52503 - Equipment Maintenance	Operating Expense	Prop 10" Tested	\$233.81
		52503 - Equipment Maintenance	Operating Expense	Cable Drive 13.19" +1	\$10.05
		52503 - Equipment Maintenance	Operating Expense	Freight	\$55.71
McCrometer Inc					Vendor Subtotal: \$1,778.55
MCI	86658	52713 - Utilities	57400 - Rollins Powerhouse	Rollins PH Phone	\$13.14
MCI					Vendor Subtotal: \$13.14
McMaster - Carr Supply Company	86659	52504 - Materials	57100 - Bowman Powerhouse	Bowman PH Materials	\$296.45
	86818	52504 - Materials	57100 - Bowman Powerhouse	Threaded Rod BPH	\$15.08
		52504 - Materials	57900 - Scotts Flat Powerhouse	Parts For TSV Motor	\$17.38
		52504 - Materials	57100 - Bowman Powerhouse	Nitrogen-BWMN PH	\$169.93

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McMaster - Carr Supply Company					Vendor Subtotal: \$498.84
Misita Tree & Land Inc.	86660	52603 - Consulting/Contractor Fee	57900 - Scotts Flat Powerhouse	SFPH Tree Removal	\$8,000.00
Misita Tree & Land Inc.					Vendor Subtotal: \$8,000.00
Moore Plumbing Construction & SVC	86661	52503 - Equipment Maintenance	30257 - Peninsula - Rec	PC Equipment Maintenance	\$165.00
Moore Plumbing Construction & SVC					Vendor Subtotal: \$165.00
MSC Industrial Supply Co Inc	86662	52504 - Materials	10387 - Riffle Box Canal	1-1/2" Railing Flange	\$75.43
MSC Industrial Supply Co Inc					Vendor Subtotal: \$75.43
N.I.D. Employee's Fund	86663	24470 - Employee Relations Fund	Withholding	PR812 EE Social Fund Cont	\$160.00
		24470 - Employee Relations Fund	Withholding	PR812 EE Social Fund Cont	\$5.00
		24470 - Employee Relations Fund	Withholding	PR812 EE Social Fund Cont	\$30.00
N.I.D. Employee's Fund					Vendor Subtotal: \$195.00
N.I.D. General Petty Cash Fund	86664	52710 - Office Supplies	Operating Expense	Nev Co. Recorder	\$4.00
		52711 - Education/Training/Meals	Operating Expense	Ot Lunch Reimb-MacDonald	\$48.58
		52711 - Education/Training/Meals	Operating Expense	Tip For BOD MTG Lunch	\$10.00
		52711 - Education/Training/Meals	Operating Expense	Mileage Reimb-M. Baker	\$6.65
		52711 - Education/Training/Meals	Operating Expense	Mileage Reimb-R. Graham	\$11.23
		52710 - Office Supplies	Operating Expense	Nev Co. Recorder	\$12.00
		52505 - Safety	Operating Expense	Copy Of CHP Report Survey	\$10.00
		52711 - Education/Training/Meals	Operating Expense	Conv Lunch Reimb Steam	\$18.00
		52504 - Materials	Operating Expense	Expo Supplies Notary	\$8.62
		52711 - Education/Training/Meals	Operating Expense	Renwal-M. Bailey Meal	\$45.00
		52711 - Education/Training/Meals	Operating Expense	Reimb-B. Scicluna	\$20.00

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N.I.D. General Petty Cash Fund					
	86664	52710 - Office Supplies	Operating Expense	Copies From Nevada Co.	\$12.45
		52711 - Education/Training/Meals	Operating Expense	Mileage Reimb-L. Martin	\$14.17
		52711 - Education/Training/Meals	Operating Expense	Mileage Reimb-T. Rowe	\$12.67
		52711 - Education/Training/Meals	Operating Expense	Mileage Reimb-R. Graham	\$11.23
		52711 - Education/Training/Meals	Operating Expense	Mileage Reimb-C. Friedman	\$8.39
		52711 - Education/Training/Meals	Operating Expense	Mileage Reimb-C. Friedman	\$8.39
		52711 - Education/Training/Meals	Operating Expense	Mileage Reimb-L. Adams	\$8.17
		52711 - Education/Training/Meals	Operating Expense	Mileage Reimb-S. Peden	\$3.05
		52711 - Education/Training/Meals	Operating Expense	Mileage Reimb-McConnehey	\$14.72
		52711 - Education/Training/Meals	Operating Expense	Mileage Reimb-C. Cookson	\$1.02
		52711 - Education/Training/Meals	Operating Expense	Mileage Reimb-R. Pool	\$13.08
		52711 - Education/Training/Meals	Operating Expense	Mileage Reimb-R. Pool	\$13.08
		52711 - Education/Training/Meals	Operating Expense	CABY Snacks	\$16.90
		52711 - Education/Training/Meals	Operating Expense	Meal Reimb-L. Adams	\$30.99
		52711 - Education/Training/Meals	Operating Expense	Meal Reimb-K. Early	\$40.75
		52711 - Education/Training/Meals	Operating Expense	Meal Reimb-E. Barton	\$30.97
		52711 - Education/Training/Meals	Operating Expense	Mileage Reimb-J. Gates	\$4.86
		52711 - Education/Training/Meals	Operating Expense	Mileage Reimb-J. Gates	\$4.86
		52711 - Education/Training/Meals	Operating Expense	Mileage Reimb-A. Adams	\$10.25
		52711 - Education/Training/Meals	Operating Expense	Meal Reimb-B. Parker	\$22.72
		52711 - Education/Training/Meals	Operating Expense	Mileage Reimb-S. Chittock	\$51.23
N.I.D. General Petty Cash Fund					Vendor Subtotal: \$528.03
N.I.D. Hydro Petty Cash Fund					
	86819	52711 - Education/Training/Meals	Operating Expense	Crew Meal RL HB Valve Con	\$63.93
		52711 - Education/Training/Meals	Operating Expense	ASDSO Training Lunch	\$61.99
		52711 - Education/Training/Meals	Operating Expense	Mileage Reimbursement	\$30.84
N.I.D. Hydro Petty Cash Fund					Vendor Subtotal: \$156.76
N.I.D. Recreation Petty Cash Fund					
	86820	52504 - Materials	30253 - Scotts Flat - Rec	Resale Inventory	\$15.98

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Vendor	Check #	Account	Project/Facility	Description	Total
N.I.D. Recreation Petty Cash Fund					
	86820	52710 - Office Supplies	30253 - Scotts Flat - Rec	Office Supplies	\$16.19
		52713 - Utilities	30253 - Scotts Flat - Rec	Propane	\$31.37
		52503 - Equipment Maintenance	30254 - Upper Division - Rec	Equipment Maintenance	\$63.56
		52503 - Equipment Maintenance	30254 - Upper Division - Rec	Equipment Maintenance	\$96.85
		52503 - Equipment Maintenance	30254 - Upper Division - Rec	Equipment Maintenance	\$17.47
		52501 - Chemicals	30254 - Upper Division - Rec	Maintenance Fuel	\$30.00
		52501 - Chemicals	30254 - Upper Division - Rec	Maintenance Fuel	\$30.00
		52501 - Chemicals	30254 - Upper Division - Rec	Maintenance Fuel	\$75.00
		52504 - Materials	30253 - Scotts Flat - Rec	Resale Inventory	\$15.27
		52504 - Materials	30253 - Scotts Flat - Rec	Resale Inventory	\$81.90
		52504 - Materials	30256 - Long Ravine - Rec	Resale Inventory	\$49.14
		52504 - Materials	30257 - Peninsula - Rec	Resale Inventory	\$32.76
N.I.D. Recreation Petty Cash Fund					Vendor Subtotal: \$555.49
N.I.D. Small Claims Payment Fund					
	86623	52603 - Consulting/Contractor Fee	Operating Expense	Prevent Hill Slide	\$13,654.76
	86891	52603 - Consulting/Contractor Fee	Operating Expense	Prevent Hill Slide	\$10,328.13
	86913	52704 - Insurance	Operating Expense	Claim-Vehicle Damage	\$970.02
N.I.D. Small Claims Payment Fund					Vendor Subtotal: \$24,952.91
Navia Benefit Solutions					
	2018254	20055 - HRA Reimbursement	Operating Expense	Active EE HRA Disb	\$81.50
	2018257	20055 - HRA Reimbursement	Operating Expense	Active EE HRA Disb	\$11,251.17
	2018258	20055 - HRA Reimbursement	Operating Expense	Retiree HRA Disb	\$2,426.79
	2018259	24444 - Flex Dependent Care Plan	Withholding	Daycare FSA Disb	\$192.31

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Vendor	Check #	Account	Project/Facility	Description	Total
Navia Benefit Solutions					
	2018259	24444 - Flex Dependent Care Plan	Withholding	Daycare FSA Disb	\$192.31
		24443 - Flex Healthcare Plan	Withholding	Health Care FSA Disb	\$160.00
	2018271	20024 - PR Clearing-Medical	Operating Expense	5/2018 HRA Admn Fee	\$2,384.00
	2018272	20055 - HRA Reimbursement	Operating Expense	Retiree EE HRA Disb	\$66,573.10
Navia Benefit Solutions					Vendor Subtotal: \$83,261.18
NBS Government Finance Group					
	86665	52603 - Consulting/Contractor Fee	Operating Expense	WTR Rate Study, Capacity	\$5,840.00
	86914	52603 - Consulting/Contractor Fee	Operating Expense	Admin Srvc, Cement Hill	\$1,445.85
		52603 - Consulting/Contractor Fee	Operating Expense	Admin Srvc, Rodeo Flat	\$794.50
NBS Government Finance Group					Vendor Subtotal: \$8,080.35
Neopost USA "Don't Use"-New-V15259					
	86666	52710 - Office Supplies	Operating Expense	6/5/18 Postage Refill	\$4,000.00
		52710 - Office Supplies	Operating Expense	Finance Charge Credit	(\$160.33)
Neopost USA "Don't Use"-New-V15259					Vendor Subtotal: \$3,839.67
Nev Co Assn Of Realtors					
	86667	52706 - Dues, Publctns, Spnsrshp	Operating Expense	MLS Quarterly Fees	\$120.00
Nev Co Assn Of Realtors					Vendor Subtotal: \$120.00
Nevada County Answering Service					
	86823	52713 - Utilities	Operating Expense	June 2018 Answering SRVC	\$765.75
Nevada County Answering Service					Vendor Subtotal: \$765.75

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Vendor	Check #	Account	Project/Facility	Description	Total
Nevada County Environmental Health					
	86785	52608 - Fed/St/Co Fees	10354 - D/S (Deer Creek So Canal)	Station Fees-Siphon Lane	\$195.78
		52608 - Fed/St/Co Fees	10319 - NID Water Laboratory	Station Fees-Cascade Shores	\$195.78
		52608 - Fed/St/Co Fees	10319 - NID Water Laboratory	Station Fees-Headworks CS	\$195.78
	86824	52608 - Fed/St/Co Fees	10313 - E George System	Permit-Banner Ridge Pump	\$195.78
		52608 - Fed/St/Co Fees	10317 - Lake Of The Pines System	Permit-Darkhorse Pump	\$195.78
		52608 - Fed/St/Co Fees	10317 - Lake Of The Pines System	Permit-Serene Hill Pump	\$195.78
		52608 - Fed/St/Co Fees	10314 - Loma Rica System	Permit-Intertie Pump Stat	\$195.78
		52608 - Fed/St/Co Fees	10317 - Lake Of The Pines System	Permit-Rodeo Flat Pump	\$195.78
		52608 - Fed/St/Co Fees	10314 - Loma Rica System	Permit-Alta Sierra Pump	\$195.78
		52608 - Fed/St/Co Fees	10315 - Lake Wildwood System	Permit-Blackledge Pump	\$195.78
		52608 - Fed/St/Co Fees	10315 - Lake Wildwood System	Permit-Song Sparrow Pump	\$195.78
	86886	52608 - Fed/St/Co Fees	10313 - E George System	Station Fee-Snow Mountain	\$195.78
		52608 - Fed/St/Co Fees	10314 - Loma Rica System	Station Fees-David Way	\$195.78
Nevada County Environmental Health				Vendor Subtotal: \$2,545.14	
Nicolas Montiel					
	86668	52915 - Proj Bud Non-Programmatic	2192 - Penn Valley Tank Painting	2192 PV Tank Painting	\$82,000.00
		24310 - Retention Payable	2192 5% Retention Withholding	2192 5% Retention Withholding	(\$4,100.00)
Nicolas Montiel				Vendor Subtotal: \$77,900.00	
No. Calif Angler Pub., Inc					
	86865	52709 - Advertising/Legal Notices	30253 - Scotts Flat - Rec	Marketing SFL	\$194.00
No. Calif Angler Pub., Inc				Vendor Subtotal: \$194.00	
Nordic Industries Inc					
	86669	13108 - N-8 Cement and Aggregates	Inventory Stocking	Cal Trans Class 2	\$3,008.52
Nordic Industries Inc				Vendor Subtotal: \$3,008.52	

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Vendor	Check #	Account	Project/Facility	Description	Total
Northam Distributing					
	86670	52504 - Materials	30253 - Scotts Flat - Rec	Resale Inventory	\$102.28
		52504 - Materials	30256 - Long Ravine - Rec	Resale Inventory	\$194.07
		52504 - Materials	30253 - Scotts Flat - Rec	Resale Inventory	\$378.01
	86825	52504 - Materials	30257 - Peninsula - Rec	Resale Inventory	\$159.48
		52504 - Materials	30256 - Long Ravine - Rec	Resale Inventory	\$212.74
Northam Distributing					Vendor Subtotal: \$1,046.58
Office Depot Business Services					
	86671	52710 - Office Supplies	Operating Expense	Office Supplies	\$16.80
		52710 - Office Supplies	Operating Expense	Office Supplies	\$22.10
		52710 - Office Supplies	Operating Expense	Office Supplies	\$165.07
		52710 - Office Supplies	Operating Expense	Office Supplies	\$32.33
	86826	52710 - Office Supplies	Operating Expense	Pens	\$15.26
		52710 - Office Supplies	Operating Expense	Envelopes	\$60.10
		52710 - Office Supplies	Operating Expense	Pens/Paper Rolls/Clock	\$263.22
	86915	52710 - Office Supplies	Operating Expense	Blades	\$3.12
		52710 - Office Supplies	Operating Expense	Post-Its/File/Label	\$97.87
Office Depot Business Services					Vendor Subtotal: \$675.87
Olin Corporation					
	86672	52501 - Chemicals	10304 - Loma Rica Trmt Plt	Loma Rica TP 5.25% Sodium	\$2,791.29
		52501 - Chemicals	10303 - E. George Trmt Plt	E George TP, 12.5% Sodium	\$2,467.08
	86916	52501 - Chemicals	10305 - Lake Wildwood Trmt Plt	LWW TP, 5.25% Sodium Hypo	\$2,795.02
Olin Corporation					Vendor Subtotal: \$8,053.39

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Vendor	Check #	Account	Project/Facility	Description	Total
O'Reilly Auto Parts					
	86673				
		52504 - Materials	10230 - Main Office	Window Film	\$12.95
		52503 - Equipment Maintenance	Operating Expense	Oil Filter	\$16.19
		52503 - Equipment Maintenance	Operating Expense	Oil Filter	\$16.19
		52504 - Materials	10230 - Main Office	Window Film/EZ Install	\$47.49
		52504 - Materials	10230 - Main Office	Window Film/EZ Install	\$51.81
O'Reilly Auto Parts					Vendor Subtotal: \$144.63
Pace Supply Corp.					
	86674				
		52611 - Discount	Discount	Discount	(\$133.30)
		52611 - Discount	Discount	Discount	(\$58.58)
		52611 - Discount	Discount	Discount	(\$19.44)
		52611 - Discount	Discount	Discount	(\$10.48)
		52611 - Discount	Discount	Discount	(\$3.83)
		52611 - Discount	Discount	Discount	(\$1.89)
		13105 - N-5 Valves	Inventory Stocking	Mueller 6" Hyd Aquagrip	\$2,928.96
		13119 - N-19 Brass Pipe Fittings	Inventory Stocking	Ford C66-33 Coupling 3/4"	\$972.00
		52504 - Materials	Operating Expense	18" Red Rubber Full Faced	\$191.70
		52504 - Materials	Operating Expense	3/4" Meter Washers	\$280.80
		13118 - N-18 Wtr Mtr Valve Boxes	Inventory Stocking	1" Grade Ring C.I.	\$243.00
		13103 - N-3 Pipe and Culvert	Inventory Stocking	1-1/2" Type K Soft Copper	\$1,185.84
		13105 - N-5 Valves	Inventory Stocking	1" Ford F500-4-NI Corp St	\$829.44
		13119 - N-19 Brass Pipe Fittings	Inventory Stocking	C86-66-IDR7 Ford Coupling	\$4,293.00
		13119 - N-19 Brass Pipe Fittings	Inventory Stocking	Ford C84-66-NI Coupling	\$356.83
		13119 - N-19 Brass Pipe Fittings	Inventory Stocking	3/4" Plug Square Head	\$94.50
	86827				
		52611 - Discount	Discount	Discount	(\$19.44)
		52611 - Discount	Discount	Discount	(\$5.62)
		52611 - Discount	Discount	Discount	(\$3.46)
		13103 - N-3 Pipe and Culvert	Inventory Stocking	1-1/2" Poly Pipe Sidr7 IP	\$972.00
		13119 - N-19 Brass Pipe Fittings	Inventory Stocking	Ford C84-33-NI Coup 3/4"	\$280.80
		13116 - N-16 Pipe Fittings	Inventory Stocking	3/4" Wye Strainer Watts	\$172.80

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Vendor	Check #	Account	Project/Facility	Description	Total
Pace Supply Corp.					
	86917	52611 - Discount	Discount	Discount	(\$1.12)
		13103 - N-3 Pipe and Culvert	Inventory Stocking	1/2" PVC Pipe SCH80	\$56.16
				Vendor Subtotal: \$12,600.67	
Pace Supply Corp.					
Pacific Coast Building Supply LLC					
	86828	52504 - Materials	10230 - Main Office	Non Shrink Grout	\$18.05
		52915 - Proj Bud Non-Programmatic	7032 - Hemphill Diversion/Fish	Std/Btr Treated	\$35.54
		52611 - Discount	Discount	Discount	(\$0.35)
		52611 - Discount	Discount	Discount	(\$0.18)
				Vendor Subtotal: \$53.06	
Pacific Coast Building Supply LLC					
Pacific Coatings Consultants					
	86628	52603 - Consulting/Contractor Fee	10311 - Cascade Shores System	TO1 Summit Ridge Tank Paint	\$1,437.50
	86675	52603 - Consulting/Contractor Fee	10311 - Cascade Shores System	Summit Ridge Tank Paint	\$5,750.00
		52603 - Consulting/Contractor Fee	10311 - Cascade Shores System	25% Franchise Tax WH	(\$1,437.50)
				Vendor Subtotal: \$5,750.00	
Pacific Coatings Consultants					
Pacific Gas & Electric Company					
	86676	52713 - Utilities	10308 - North Auburn Trmt Plt	4/25-5/23 Solar	\$11,642.16
	86677	52713 - Utilities	30253 - Scotts Flat - Rec	4/25-5/23 Utilities	\$13.11
		52713 - Utilities	30252 - Orchard Springs - Rec	4/25-5/23 Utilities	\$410.42
	86758	52915 - Proj Bud Non-Programmatic	2113 - Main Office Bldg Expnsn	#2113 50% Discount Option	\$29,298.42
	86829	52713 - Utilities	30256 - Long Ravine - Rec	5/8-6/6 Utilities	\$88.45
		52713 - Utilities	30257 - Peninsula - Rec	5/5-6/5 Utilities	\$420.56

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Vendor	Check #	Account	Project/Facility	Description	Total
Pacific Gas & Electric Company	86830	52607 - Franchise Fees	57200 - Dutch Flat Powerhouse	Ownrshp Cost-DF #2	\$197.60
	86831	52607 - Franchise Fees	57300 - Chicago Park Powerhouse	Ownrshp Cost-CPPH	\$296.40
	86832	52607 - Franchise Fees	57400 - Rollins Powerhouse	Ownrshp-RIIns	\$1,523.80
	86833	52607 - Franchise Fees	57900 - Scotts Flat Powerhouse	Ownership-SFPH	\$493.30
	86834	52607 - Franchise Fees	57600 - Combie North Powerhouse	Ownership-CNPH	\$151.66
	86835	52607 - Franchise Fees	57700 - Combie South Powerhouse	Ownrshp-CSPH	\$514.48
	86836	52607 - Franchise Fees	57111 - Bowman Transmission Line	Ownrshp BWMN TL	\$336.96
	86837	52713 - Utilities	Operating Expense	5/10-6/10 Service	\$4,916.45
		52713 - Utilities	Operating Expense	5/10-6/10 Service	\$690.40
		52713 - Utilities	Operating Expense	5/10-6/10 Service	\$458.24
		52713 - Utilities	Operating Expense	5/10-6/10 Service	\$2,405.42
		52713 - Utilities	10301 - Cascade Shores Trmt Plt	5/10-6/10 Service	\$119.47
		52713 - Utilities	10302 - Snow Mountain Trmt Plt	5/10-6/10 Service	\$1,265.02
		52713 - Utilities	10303 - E. George Trmt Plt	5/10-6/10 Service	\$11,837.69
		52713 - Utilities	10304 - Loma Rica Trmt Plt	5/10-6/10 Service	\$5,872.86
		52713 - Utilities	10305 - Lake Wildwood Trmt Plt	5/10-6/10 Service	\$1,567.69
		52713 - Utilities	10306 - Smartville Trmt Plt	5/10-6/10 Service	\$482.52
		52713 - Utilities	10307 - Lake Of The Pines Trmt PI	5/10-6/10 Service	\$14,878.84
		52713 - Utilities	10308 - North Auburn Trmt Plt	5/10-6/10 Service	\$332.75
		52713 - Utilities	10311 - Cascade Shores System	5/10-6/10 Service	\$743.25
	52713 - Utilities	10313 - E George System	5/10-6/10 Service	\$4,946.86	
	52713 - Utilities	10314 - Loma Rica System	5/10-6/10 Service	\$4,461.20	
	52713 - Utilities	10315 - Lake Wildwood System	5/10-6/10 Service	\$2,644.58	

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Vendor	Check #	Account	Project/Facility	Description	Total
Pacific Gas & Electric Company	86837	52713 - Utilities	10317 - Lake Of The Pines System	5/10-6/10 Service	\$25.00
		52713 - Utilities	10320 - Cascade Canal	5/10-6/10 Service	\$471.81
		52713 - Utilities	10354 - D/S (Deer Creek So Canal)	5/10-6/10 Service	\$34.68
		52713 - Utilities	10414 - Magnolia III Canal	5/10-6/10 Service	\$11,523.63
		52713 - Utilities	10489 - Edgewood Canal	5/10-6/10 Service	\$612.69
	86838	52713 - Utilities	57010 - Hydro Field Office	5/9-6/7 Service Hydro	\$223.14
	86839	52713 - Utilities	57900 - Scotts Flat Powerhouse	5/10-6/10 Electricity SFPH	\$189.35
	86840	52713 - Utilities	57010 - Hydro Field Office	5/7-6/5 Electricity-Hydro	\$1,272.60
	86841	52713 - Utilities	57209 - Bear Valley House	5/9-6/7 SRVC BV House	\$63.64
	86842	52713 - Utilities	57100 - Bowman Powerhouse	5/1-5/31 Electric BPH	\$62.85
	86843	52713 - Utilities	57111 - Bowman Transmission Line	5/10-6/7 Electricity-Intertie	\$35.96
	86918	52713 - Utilities	57700 - Combie South Powerhouse	5/16-6/14 Elect-CSPH	\$688.66
	86919	52713 - Utilities	57200 - Dutch Flat Powerhouse	5/5-6/4 Elect-DF#2	\$293.46
	86920	52713 - Utilities	57600 - Combie North Powerhouse	5/16-6/14 Elct-CNPH	\$68.37
	86921	52713 - Utilities	7013 - Centennial Water Supply	5/21-6/19 Service	\$19.71
Pacific Gas & Electric Company				Vendor Subtotal: \$118,596.11	
Pape Machinery Exchange	86678	52503 - Equipment Maintenance	10307 - Lake Of The Pines Trmt PI	Excavator Rental	\$6,546.75

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Pape Machinery Exchange					
	86681	52503 - Equipment Maintenance	Operating Expense	Pressure Part	\$103.28
		52503 - Equipment Maintenance	Operating Expense	Handle Parts	\$123.54
		52503 - Equipment Maintenance	Operating Expense	Fender Parts	\$132.74
		52503 - Equipment Maintenance	Operating Expense	Vehicle Parts	\$196.93
		52503 - Equipment Maintenance	Operating Expense	Street Pads	\$339.49
		52503 - Equipment Maintenance	Operating Expense	Fenders/Axles/Parts	\$3,487.98
Pape Machinery Exchange					Vendor Subtotal: \$10,930.71
Penn Valley True Value Hardware					
	86922	52504 - Materials	10305 - Lake Wildwood Trmt Plt	Z Bar	\$3.21
		52611 - Discount	Discount	Discount	(\$0.06)
Penn Valley True Value Hardware					Vendor Subtotal: \$3.15
Placer Co Dept Of Public Works					
	86679	52608 - Fed/St/Co Fees	Operating Expense	Encroachment Permits	\$165.00
Placer Co Dept Of Public Works					Vendor Subtotal: \$165.00
Placer County Planning Dept					
	86617	52915 - Proj Bud Non-Programmatic	1020 - Shale Ridge Tank 24" Pline	1020 Inspection Details	\$1,331.00
Placer County Planning Dept					Vendor Subtotal: \$1,331.00
Placer Title Company					
	86844	52915 - Proj Bud Non-Programmatic	2083 - Rollins No 2 Powerhouse	Processing Fee-955 Old Br	\$135.10
Placer Title Company					Vendor Subtotal: \$135.10
Plaza Tire & Auto Service, LLC					
	86680	52503 - Equipment Maintenance	Operating Expense	Oil Change & Service	\$54.07
		52503 - Equipment Maintenance	Operating Expense	2 Wheel Alignment	\$64.95
		52503 - Equipment Maintenance	Operating Expense	Flat Repair	\$75.00
		52503 - Equipment Maintenance	Operating Expense	Trailer King	\$126.56

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Vendor	Check #	Account	Project/Facility	Description	Total
Plaza Tire & Auto Service, LLC					
	86680	52503 - Equipment Maintenance	Operating Expense	Goodyear Tires	\$168.47
		52503 - Equipment Maintenance	Operating Expense	New Tire Low Bed Trailer	\$190.07
		52503 - Equipment Maintenance	Operating Expense	White Mod Wheels	\$254.66
		52503 - Equipment Maintenance	Operating Expense	Firestone Tires	\$428.58
		52503 - Equipment Maintenance	Operating Expense	Goodyear Tires	\$464.19
		52503 - Equipment Maintenance	Operating Expense	Goodyear Tires	\$645.74
		52503 - Equipment Maintenance	Operating Expense	Goodyear Tires	\$649.00
		52503 - Equipment Maintenance	Operating Expense	Goodyear Tires	\$649.00
		52503 - Equipment Maintenance	Operating Expense	Goodyear Tires	\$869.20
		52503 - Equipment Maintenance	Operating Expense	Goodyear Tires	\$869.20
		52503 - Equipment Maintenance	Operating Expense	Goodyear Tires	\$869.20
		52503 - Equipment Maintenance	Operating Expense	Goodyear Tires	\$869.20
		52503 - Equipment Maintenance	Operating Expense	Bf Goodrich Tires	\$3,075.34
Plaza Tire & Auto Service, LLC					Vendor Subtotal: \$10,322.43
Prezler Consulting Inc, DBA Zanjero					
	86729	52603 - Consulting/Contractor Fee	Operating Expense	TO1 Hydro CMMS Implement	\$3,360.00
		52603 - Consulting/Contractor Fee	57900 - Scotts Flat Powerhouse	TO1 SFPH Optimization Mod	\$4,340.00
		52603 - Consulting/Contractor Fee	Operating Expense	Capital Improvement Plan	\$5,400.00
		52603 - Consulting/Contractor Fee	1041 - Raw Wtr Master PI-Ph2	1041 Program Management	\$7,040.00
		52603 - Consulting/Contractor Fee	Operating Expense	2018 Project Management	\$8,840.00
Prezler Consulting Inc, DBA Zanjero					Vendor Subtotal: \$28,980.00
Public Employees Retirement Sys					
	2018267	20033 - PR Clearing - Uaal	Operating Expense	PERS-Unfunded Acc Liab	\$177,260.99
		20033 - PR Clearing - Uaal	Operating Expense	PERS-Unfunded Acc Liab	\$8,975.24
		20033 - PR Clearing - Uaal	Operating Expense	PERS-Unfunded Acc Liab	\$38,144.77
	2018269	24410 - PERS-Employee Contrib	Withholding	PERS PR-812	\$35,518.84
		20023 - PR Clearing-PERS Er	Operating Expense	PERS PR-812	\$39,744.60
		24420 - PERS-Survivor Benefit	Withholding	PERS PR-812	\$154.38

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Vendor	Check #	Account	Project/Facility	Description	Total
Public Employees Retirement Sys					
	2018269	24410 - PERS-Employee Contrib	Withholding	PERS PR-812	\$1,834.55
		20023 - PR Clearing-PERS Er	Operating Expense	PERS PR-812	\$1,935.01
		24420 - PERS-Survivor Benefit	Withholding	PERS PR-812	\$9.30
		24410 - PERS-Employee Contrib	Withholding	PERS PR-812	\$7,906.10
		20023 - PR Clearing-PERS Er	Operating Expense	PERS PR-812	\$8,783.27
		24420 - PERS-Survivor Benefit	Withholding	PERS PR-812	\$26.97
Public Employees Retirement Sys					Vendor Subtotal: \$320,294.02
Quest Structures, Inc.					
	86845	52603 - Consulting/Contractor Fee	57701 - Lake Combie	TO1-Static & Seismic Stab	\$8,600.00
Quest Structures, Inc.					Vendor Subtotal: \$8,600.00
Quick Response Septic & Port Toilet					
	86846	52713 - Utilities	57900 - Scotts Flat Powerhouse	Portable Toilet SFPH	\$161.50
		52713 - Utilities	30253 - Scotts Flat - Rec	4/18-5/18 SFL Pumping	\$271.76
Quick Response Septic & Port Toilet					Vendor Subtotal: \$433.26
Quincy Engineering, Inc					
	86847	52915 - Proj Bud Non-Programmatic	7013 - Centennial Water Supply	7013 TO1-Engineering	\$3,275.00
		52915 - Proj Bud Non-Programmatic	6746 - Combie Phase 1 Bypass	6746 TO1- Engineering	\$22,308.75
	86923	52915 - Proj Bud Non-Programmatic	6746 - Combie Phase 1 Bypass	6746 TO1- Engineering	\$3,796.25
Quincy Engineering, Inc					Vendor Subtotal: \$29,380.00
Rare Earth Landscape Materials					
	86848	52504 - Materials	2004 - Mulch Give-Away	Shredded Redwood	\$4,515.00
Rare Earth Landscape Materials					Vendor Subtotal: \$4,515.00

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Vendor	Check #	Account	Project/Facility	Description	Total
Ray Morgan Company ,Inc.					
	86682	52503 - Equipment Maintenance	Operating Expense	Maint Agr, Main Office	\$931.15
		52503 - Equipment Maintenance	57010 - Hydro Field Office	Maint Agr, Hydro	\$166.25
		52503 - Equipment Maintenance	30253 - Scotts Flat - Rec	Maint Agr, Recreation	\$117.70
		52503 - Equipment Maintenance	10308 - North Auburn Trmt Plt	Maint Agr, Auburn Office	\$5.50
					Vendor Subtotal: \$1,220.60
Ray Morgan Company ,Inc.					
Ray's Radio Shop, Inc.					
	86924	52603 - Consulting/Contractor Fee	Operating Expense	AB AGRMT District Mobile	\$6,873.08
					Vendor Subtotal: \$6,873.08
Ray's Radio Shop, Inc.					
Recology Auburn Placer					
	86683	52713 - Utilities	10232 - Placer Yard	May Waste Service	\$180.25
					Vendor Subtotal: \$180.25
Recology Auburn Placer					
Recreation Customer Refunds					
	86761	52795 - Rec-Customer Refunds	30254 - Upper Division - Rec	Refund-Resvtion-6/18-6/20	\$382.00
	86801	46190 - Miscellaneous	Operating Expense	Cancellation Fee	(\$25.00)
		46190 - Miscellaneous	Operating Expense	Reservation Fees	(\$10.00)
		52795 - Rec-Customer Refunds	30254 - Upper Division - Rec	Refund-Resrvation 9/14-15	\$370.00
	86861	52795 - Rec-Customer Refunds	30256 - Long Ravine - Rec	Refund-Season Pass	\$206.00
					Vendor Subtotal: \$923.00
Recreation Customer Refunds					
Reeds Locksmithing Inc					
	86684	52504 - Materials	Operating Expense	Single Sided Cut Key	\$19.44
	86925	52504 - Materials	Operating Expense	Cut Key-V#10345/Tic#1008	\$4.32
					Vendor Subtotal: \$23.76
Reeds Locksmithing Inc					

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Vendor	Check #	Account	Project/Facility	Description	Total
Rexel USA, Inc DBA Platt Electric	86685	52504 - Materials	57100 - Bowman Powerhouse	BPH Materials	\$112.48
		52504 - Materials	57600 - Combie North Powerhouse	1/2" Imc Conduit, Galv	\$565.12
		52504 - Materials	57600 - Combie North Powerhouse	3/4" Conduit Body, Type T	\$15.72
		52504 - Materials	57600 - Combie North Powerhouse	3/4" Conduit Body Gasket	\$1.91
		52504 - Materials	57600 - Combie North Powerhouse	3/4" Conduit Body Cover	\$7.06
		52504 - Materials	57600 - Combie North Powerhouse	Corrosion Protect Tape	\$90.69
		52504 - Materials	57600 - Combie North Powerhouse	1/2" Conduit Hanger	\$1.67
		52504 - Materials	57600 - Combie North Powerhouse	1/2" Conduit Body, LR	\$31.51
		52504 - Materials	57600 - Combie North Powerhouse	1" Beam Clamp, Malleable	\$8.51
		52504 - Materials	57600 - Combie North Powerhouse	1/2" Conduit Body Cover	\$43.85
		52504 - Materials	57600 - Combie North Powerhouse	1/2" Conduit Body Gasket	\$17.25
		52504 - Materials	57600 - Combie North Powerhouse	1/2" Conduit Body, LB	\$31.51
		52504 - Materials	57600 - Combie North Powerhouse	1/2" Conduit Body, LL	\$21.01
		52504 - Materials	57600 - Combie North Powerhouse	1/2" Conduit Body	\$21.01
		52504 - Materials	57600 - Combie North Powerhouse	1/2" Clamp Back, Rigid	\$32.19
		52504 - Materials	57600 - Combie North Powerhouse	1/2" Rigid Conduit Strap	\$16.72
		52504 - Materials	57600 - Combie North Powerhouse	1/2" Rigid 3-PC Coupling	\$50.19
		52504 - Materials	57600 - Combie North Powerhouse	Copper Wire, Black, 10 AW	\$123.31
		52504 - Materials	57600 - Combie North Powerhouse	Copper Wire, Green, 10 AW	\$123.31
		52504 - Materials	57600 - Combie North Powerhouse	Cooper Wire, White, 10 AW	\$123.31
		52504 - Materials	57600 - Combie North Powerhouse	Internal Adjustment	\$0.06
	86849	52504 - Materials	57100 - Bowman Powerhouse	Bowman PH	\$5.62
	86926	52504 - Materials	10303 - E. George Trmt Plt	Fuse Return Credit	(\$22.98)
		52504 - Materials	10303 - E. George Trmt Plt	Rainproof Conduit Plate	\$9.40
		52504 - Materials	10230 - Main Office	Latch/Elbow	\$9.94
		52504 - Materials	10303 - E. George Trmt Plt	Twine Spiral Wrap	\$13.21
		52504 - Materials	10303 - E. George Trmt Plt	Screw Cover	\$20.49
		52504 - Materials	10303 - E. George Trmt Plt	Box With Cover	\$20.49
		52503 - Equipment Maintenance	10305 - Lake Wildwood Trmt Plt	Knockout Seal Steel	\$21.04
		52504 - Materials	10230 - Main Office	Amp/Coupling/Connector	\$25.93

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Rexel USA, Inc DBA Platt Electric					
	86926	52504 - Materials	10230 - Main Office	Steel/Box/Cover/Strap	\$26.64
		52504 - Materials	10303 - E. George Trmt Plt	Conduits/Bushing	\$28.27
		52503 - Equipment Maintenance	30253 - Scotts Flat - Rec	Roof Flashing	\$29.14
		52504 - Materials	10303 - E. George Trmt Plt	Strut Strap	\$34.54
		52504 - Materials	10303 - E. George Trmt Plt	Strut Straps/Channel	\$75.95
		52504 - Materials	30256 - Long Ravine - Rec	Washer/Bolt/Spring Nut	\$79.86
		52504 - Materials	10303 - E. George Trmt Plt	Strut Strap/Connector	\$80.12
		52504 - Materials	30257 - Peninsula - Rec	AMP/Breakers/Bar Kit	\$141.50
		52504 - Materials	10303 - E. George Trmt Plt	Duty Safety Switch	\$147.84
		52504 - Materials	10303 - E. George Trmt Plt	Conduit/Fuse/Cover/ZDC	\$155.94
		52504 - Materials	10303 - E. George Trmt Plt	Strut Straps	\$186.88
		52503 - Equipment Maintenance	10305 - Lake Wildwood Trmt Plt	Reel/Conduit/Connector	\$267.64
		52504 - Materials	10303 - E. George Trmt Plt	Conduits/Nipple/Connector	\$361.87
		52504 - Materials	10303 - E. George Trmt Plt	Locknut/Clamps/Steel/Con	\$665.10
Rexel USA, Inc DBA Platt Electric					Vendor Subtotal: \$3,822.82
Rexel USA, Inc.					
	86686	52503 - Equipment Maintenance	Operating Expense	Studio 5000 Professional	\$8,260.00
Rexel USA, Inc.					Vendor Subtotal: \$8,260.00
Richardson & Company, LLP					
	86927	52603 - Consulting/Contractor Fee	Operating Expense	Prof SRVC Dec 2017 Audit	\$12,460.00
Richardson & Company, LLP					Vendor Subtotal: \$12,460.00
Riebes Auburn-Bart Industries					
	86687	52504 - Materials	Operating Expense	Flange Nut/Bushings	\$9.57
		52504 - Materials	Operating Expense	Aarmorall Protectant 32oz	\$11.43
		52504 - Materials	Operating Expense	Red Rags 25pk	\$13.51
		52503 - Equipment Maintenance	Operating Expense	Lift Support	\$19.69
		52503 - Equipment Maintenance	Operating Expense	Headlight Bulb/Manifest	\$38.69

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Riebes Auburn-Bart Industries	86687	52504 - Materials	57100 - Bowman Powerhouse	Air Accessory Kit/Teflon	\$152.48
Riebes Auburn-Bart Industries				Vendor Subtotal: \$245.37	
Riebes GV-Bart Industries	86689	52504 - Materials	Operating Expense	Drain Plug	\$2.38
		52503 - Equipment Maintenance	Operating Expense	Oil Filter	\$4.06
		52503 - Equipment Maintenance	Operating Expense	Oil Filter	\$4.13
		52503 - Equipment Maintenance	Operating Expense	Oil Filter	\$4.42
		52503 - Equipment Maintenance	Operating Expense	Oil Filter	\$4.42
		52503 - Equipment Maintenance	Operating Expense	Oil Filter	\$4.42
		52503 - Equipment Maintenance	Operating Expense	Oil Filter	\$4.42
		52503 - Equipment Maintenance	Operating Expense	Oil Filter	\$4.42
		52504 - Materials	Operating Expense	Stop Tail	\$4.92
		52503 - Equipment Maintenance	Operating Expense	Oil Filter	\$4.98
		52504 - Materials	Operating Expense	Washer/Lockwash	\$5.40
		52504 - Materials	Operating Expense	1.2in Dr 15.16in 6pt	\$5.64
		52503 - Equipment Maintenance	Operating Expense	Brass Tee	\$6.97
		52504 - Materials	Operating Expense	Drain Plug	\$9.50
		52503 - Equipment Maintenance	Operating Expense	Clamp	\$10.24
		52506 - Small Tools	Operating Expense	1.2in Dr 1-1.14in DW	\$10.25
		52503 - Equipment Maintenance	Operating Expense	Oil/Air Filter	\$16.72
		52503 - Equipment Maintenance	Operating Expense	Oil Filter	\$16.75
		52503 - Equipment Maintenance	Operating Expense	Hose/Hose Clamp	\$17.00
		52503 - Equipment Maintenance	Operating Expense	Oil/Air Filter	\$17.32
		52504 - Materials	Operating Expense	Terminal	\$17.88
		52503 - Equipment Maintenance	Operating Expense	Fittings	\$18.86
		52503 - Equipment Maintenance	Operating Expense	Hose End/Terminal	\$18.96
		52503 - Equipment Maintenance	Operating Expense	Val/Knob	\$19.21
		52504 - Materials	10230 - Main Office	Bondo For Warehouse Doors	\$20.34
		52503 - Equipment Maintenance	Operating Expense	Air Filter	\$21.49
		52503 - Equipment Maintenance	Operating Expense	Black Spray Paint/Primer	\$24.60
		52503 - Equipment Maintenance	Operating Expense	Black Spray Paint/Primer	\$24.60

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Riebes GV-Bart Industries					
	86689	52503 - Equipment Maintenance	Operating Expense	5W30 Synthetic Oil	\$25.63
		52503 - Equipment Maintenance	Operating Expense	Mud Flap	\$26.03
		52503 - Equipment Maintenance	Operating Expense	Hub Cap	\$27.53
		52503 - Equipment Maintenance	Operating Expense	Oil/Air Filters	\$29.40
		52504 - Materials	10230 - Main Office	Tint Midnight 2.5	\$35.60
		52503 - Equipment Maintenance	Operating Expense	Oil Filter/Synthetic Oil	\$37.17
		52503 - Equipment Maintenance	Operating Expense	Oil/Air Filters	\$43.69
		52504 - Materials	Operating Expense	Grease Guns	\$48.57
		52501 - Chemicals	Operating Expense	AC Dye 8oz	\$50.63
		52503 - Equipment Maintenance	Operating Expense	Synthetic 0W20	\$55.60
		52501 - Chemicals	Operating Expense	Global 50.50	\$63.83
		52501 - Chemicals	Operating Expense	Brake Cleaner	\$68.82
		52504 - Materials	10230 - Main Office	Window Tint/Film Solution	\$70.72
		52503 - Equipment Maintenance	Operating Expense	Reman/VI/Core Deposit	\$72.67
		52503 - Equipment Maintenance	Operating Expense	Battery	\$97.37
		52503 - Equipment Maintenance	Operating Expense	Battery	\$106.01
		52503 - Equipment Maintenance	Operating Expense	Brake Pad/Rotor	\$106.89
		52503 - Equipment Maintenance	Operating Expense	Extension/Receiver Lock	\$115.20
		52503 - Equipment Maintenance	Operating Expense	Shocks/Oil Filter	\$161.46
		52503 - Equipment Maintenance	Operating Expense	Brake Pads/Rotors	\$197.95
		52501 - Chemicals	Operating Expense	Dura Flush/Uv Quart	\$202.31
		52503 - Equipment Maintenance	Operating Expense	Battery	\$206.11
		52503 - Equipment Maintenance	Operating Expense	Battery Cable/Connector	\$309.98
		52503 - Equipment Maintenance	Operating Expense	Oil/Air Filter	\$325.57
		52503 - Equipment Maintenance	Operating Expense	Brake Pads/Rotors/Shocks	\$469.07
Riebes GV-Bart Industries					Vendor Subtotal: \$3,278.11
River City Rentals					
	86928	52909 - Proj Bud: Minor System	2136 - Magnolia Rd Pipeline Ext	Rental Trailer	\$366.32
River City Rentals					Vendor Subtotal: \$366.32

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Robinson Enterprises, Inc.	86691	52503 - Equipment Maintenance	Operating Expense	Lowbed	\$265.00
Robinson Enterprises, Inc.					Vendor Subtotal: \$265.00
Rocker Road Association	86850	52706 - Dues, Publctns, Spnsrshp	Operating Expense	7/1-12/31 Annual Dues	\$50.00
Rocker Road Association					Vendor Subtotal: \$50.00
Rocklin Hydraulics	86930	52921 - Proj Bud: Res, Dam, Wtrwy	2053 - DFAB LLO Valve Repl	2053-DFAB Fish Resale Val	\$398.26
Rocklin Hydraulics					Vendor Subtotal: \$398.26
Rollys Body Shop	86692	52503 - Equipment Maintenance	2183 - Truck #10696 Damage Reimb	#10696 Claim Damage	\$1,167.73
		52503 - Equipment Maintenance	Operating Expense	#H5448 Claim Damage	\$5,896.30
Rollys Body Shop					Vendor Subtotal: \$7,064.03
Rush Personnel Services Inc	86693	52603 - Consulting/Contractor Fee	Operating Expense	Background Check	\$45.00
		52609 - Temporary Labor	30253 - Scotts Flat - Rec	W/E 5/19 HRS 38	\$695.56
		52609 - Temporary Labor	Operating Expense	W/E 6/2 HRS 29	\$741.52
		52609 - Temporary Labor	Operating Expense	W/E 6/2 HRS 174	\$3,524.31
		52907 - Proj Bud: Pipeline Rplc	1037 - Penn Vly Pipeln Rplcmt	W/E 6/2 HRS 28	\$577.08
		52909 - Proj Bud: Minor System	2136 - Magnolia Rd Pipeline Ext	W/E 6/2 HRS 27	\$556.47
		52609 - Temporary Labor	Operating Expense	W/E 6/2 HRS 61.5	\$1,467.62
		52609 - Temporary Labor	Operating Expense	W/E 6/2 HRS 8	\$178.72
		52609 - Temporary Labor	Operating Expense	W/E 6/2 HRS 3	\$61.83
	86851	52603 - Consulting/Contractor Fee	Operating Expense	Background Checks	\$90.00
		52609 - Temporary Labor	30253 - Scotts Flat - Rec	W/E 6/2 HRS 17	\$318.92
		52609 - Temporary Labor	30253 - Scotts Flat - Rec	W/E 6/9 HRS 34	\$582.08

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Vendor	Check #	Account	Project/Facility	Description	Total
Rush Personnel Services Inc					
	86851	52609 - Temporary Labor	Operating Expense	W/E 6/9 HRS 39.50	\$1,059.22
		52609 - Temporary Labor	30254 - Upper Division - Rec	W/E 6/2 HRS 37.25	\$637.72
		52609 - Temporary Labor	Operating Expense	W/E 6/9 HRS 223	\$4,601.19
		52909 - Proj Bud: Minor System	2136 - Magnolia Rd Pipeline Ext	W/E 6/9 HRS 40	\$824.40
		52907 - Proj Bud: Pipeline Rplc	1037 - Penn Vly Pipeln Rplcmt	W/E 6/9 HRS 40	\$824.40
		52609 - Temporary Labor	Operating Expense	W/E 6/9 HRS 65.5	\$1,552.84
	86931	52603 - Consulting/Contractor Fee	Operating Expense	Background Check	\$45.00
		52603 - Consulting/Contractor Fee	Operating Expense	Background Checks	\$90.00
		52609 - Temporary Labor	Operating Expense	W/E 4/21 HRS 7.5	\$154.58
		52609 - Temporary Labor	Operating Expense	W/E 6/16 HRS 60	\$1,572.96
		52609 - Temporary Labor	Operating Expense	W/E 6/16 HRS 29.5	\$754.92
		52609 - Temporary Labor	Operating Expense	W/E 6/16 HRS 210.5	\$4,492.99
		52907 - Proj Bud: Pipeline Rplc	1037 - Penn Vly Pipeln Rplcmt	W/E 6/16 HRS 40	\$824.40
		52909 - Proj Bud: Minor System	2136 - Magnolia Rd Pipeline Ext	W/E 6/16 HRS 40	\$824.40
		52609 - Temporary Labor	7013 - Centennial Water Supply	W/E 6/16 HRS 6	\$123.66
		52609 - Temporary Labor	Operating Expense	W/E 6/16 HRS 39	\$822.81
Rush Personnel Services Inc					Vendor Subtotal: \$28,044.60
Sac Ice					
	86932	52503 - Equipment Maintenance	Operating Expense	Service Call Ice Maker	\$302.50
		52505 - Safety	Operating Expense	Ice Machine, Air Cooled	\$3,016.60
		52505 - Safety	Operating Expense	Ice Storage Bin, 510 LB	\$1,076.09
Sac Ice					Vendor Subtotal: \$4,395.19
Sacramento Truck Center					
	86694	52503 - Equipment Maintenance	Operating Expense	Seat Belt-Fld Air Seat	\$103.34
		52503 - Equipment Maintenance	Operating Expense	Cart Kit/Repair Kit/Belt	\$1,034.70
Sacramento Truck Center					Vendor Subtotal: \$1,138.04

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Sage Engineers, Inc.					
	86853	52603 - Consulting/Contractor Fee	Operating Expense	TO1-Seismic Stability Ass	\$1,102.50
	86933	52603 - Consulting/Contractor Fee	2051 - FERC Part 12d Inspections	TO1-FERC Part 12D Indepen	\$7,260.00
Sage Engineers, Inc.					Vendor Subtotal: \$8,362.50
SDRMA					
	86695	14010 - Prepaid Wc Insurance	Operating Expense	Fy 18/19 Wc Premium	\$378,937.18
		14010 - Prepaid Wc Insurance	Operating Expense	Fy 18/19 Wc Premium	\$25,336.81
		14010 - Prepaid Wc Insurance	Operating Expense	Fy 18/19 Wc Premium	\$47,169.71
SDRMA					Vendor Subtotal: \$451,443.70
Securetech Systems, Inc.					
	86696	52710 - Office Supplies	Operating Expense	Mushroom Button For Wave	\$3,402.00
Securetech Systems, Inc.					Vendor Subtotal: \$3,402.00
Sepro Corp.					
	86934	13121 - N-21 Chemical Weed Cntrls	Inventory Stocking	Nautique	\$17,954.56
Sepro Corp.					Vendor Subtotal: \$17,954.56
SHI International Corp					
	86855	52504 - Materials	30257 - Peninsula - Rec	Z1 Cloud Managed Telework	\$260.45
		52504 - Materials	30256 - Long Ravine - Rec	Z1 Cloud Managed Telework	\$260.46
		52504 - Materials	30256 - Long Ravine - Rec	License, Z1 Enterprise	\$128.21
		52504 - Materials	30257 - Peninsula - Rec	License, Z1 Enterprise	\$128.21
SHI International Corp					Vendor Subtotal: \$777.33
Sierra Metal Fabricators Inc.					
	85855	52921 - Proj Bud: Res, Dam, Wtrwy	Voided Check - DFAB LLO Valve Repl	2053 DFAB Valve Parts	(\$46.00)
Sierra Metal Fabricators Inc.					Vendor Subtotal: (\$46.00)

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Sierra Motor Sports					
	86698	52503 - Equipment Maintenance	Operating Expense	Oil Dipstick	\$13.22
Sierra Motor Sports					Vendor Subtotal: \$13.22
Sierra Plumbing Supply Inc					
	86699	52504 - Materials	10303 - E. George Trmt Plt	Pan/Straps/Flex/Wtr Htr	\$518.53
	86857	52504 - Materials	10303 - E. George Trmt Plt	Water Flex /Tee/Elbow	\$1.40
		52504 - Materials	10303 - E. George Trmt Plt	Adapter/Tee/Elbow/Flex	\$235.93
		52504 - Materials	Operating Expense	Internal Adjustment	(\$0.01)
		13105 - N-5 Valves	Inventory Stocking	RK LF007M1-QT 1" Ck1 Watt	\$208.66
		13105 - N-5 Valves	Inventory Stocking	RK LF007M1-Qt 1" Ck2 Watt	\$208.66
		13105 - N-5 Valves	Inventory Stocking	RK 009 M3 Ck 1 Watts 0888	\$116.64
		13105 - N-5 Valves	Inventory Stocking	RK LF009M2-QT 1" Ck1 Watt	\$177.82
		13105 - N-5 Valves	Inventory Stocking	RK LF009M2-QT 1" Ck2 Watt	\$161.57
		13105 - N-5 Valves	Inventory Stocking	RK Lf009M2-QT 1" RV Watt	\$93.57
		13105 - N-5 Valves	Inventory Stocking	RK LF009M2-QT 1" RV Watt	\$187.14
		13105 - N-5 Valves	Inventory Stocking	RK LF009M2-QT 1" RC Watts	\$79.32
		13105 - N-5 Valves	Inventory Stocking	RK 009M3-RV 3/4 Watts 088	\$158.82
Sierra Plumbing Supply Inc					Vendor Subtotal: \$2,148.05
Sierra Trench Protection					
	86700	52907 - Proj Bud: Pipeline Rplc	1037 - Penn Vly Pipeln Rplcmt	Equipment Rental	\$1,972.00
	86935	52909 - Proj Bud: Minor System	2136 - Magnolia Rd Pipeline Ext	Steel Plates	\$64.00
		52909 - Proj Bud: Minor System	2136 - Magnolia Rd Pipeline Ext	Steel Plates/Tool	\$1,057.60
Sierra Trench Protection					Vendor Subtotal: \$3,093.60
Simply Country					
	86701	52504 - Materials	10385 - Lester Canal	Wheat Straw	\$70.89

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Vendor	Check #	Account	Project/Facility	Description	Total
Simply Country					
	86858	52504 - Materials	10326 - Red Hill Canal	Rice Straw	\$28.99
		52504 - Materials	10387 - Riffle Box Canal	Wheat Straw	\$82.70
Simply Country					Vendor Subtotal: \$182.58
Simpson & Simpson, Inc					
	86936	60110 - Interest Expense	Operating Expense	#2178 Reten Interest	\$1.67
		60110 - Interest Expense	Operating Expense	#2179 Reten Interest	\$1.67
		24310 - Retention Payable	2178 5% Retention Withholding	2178 5% Retention Withholding	\$656.10
		24310 - Retention Payable	2179 5% Retention Withholding	2179 5% Retention Withholding	\$656.10
Simpson & Simpson, Inc					Vendor Subtotal: \$1,315.54
SPD Saw Shop Inc					
	86937	52503 - Equipment Maintenance	Operating Expense	Mod	\$74.93
		52503 - Equipment Maintenance	Operating Expense	42" Bar	\$150.08
SPD Saw Shop Inc					Vendor Subtotal: \$225.01
SR Diversified LLC					
	86702	52921 - Proj Bud: Res, Dam, Wtrwy	2076 - Rollins LLO Hb Valve	2076 TO3 Rollins Bypass	\$3,600.00
SR Diversified LLC					Vendor Subtotal: \$3,600.00
Staples Contract & Commercial, Inc.					
	86703	52710 - Office Supplies	Operating Expense	Yellow Paper Refund	(\$28.99)
		52710 - Office Supplies	Operating Expense	Office Supplies	\$4.74
		52710 - Office Supplies	Operating Expense	Office Supplies	\$5.93
		52710 - Office Supplies	Operating Expense	Office Supplies	\$11.19
		52710 - Office Supplies	Operating Expense	Bankers Boxes	\$16.72
		52710 - Office Supplies	Operating Expense	Stapler/Sharpies	\$21.49
		52710 - Office Supplies	Operating Expense	Office Supplies	\$35.18
		52710 - Office Supplies	Operating Expense	Desk Stapler	\$40.04
		52710 - Office Supplies	Operating Expense	Office Supplies	\$47.42

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Staples Contract & Commercial, Inc.					
	86703	52710 - Office Supplies	Operating Expense	Offise Supplies	\$49.45
		52710 - Office Supplies	Operating Expense	Folder/Files	\$55.74
		52710 - Office Supplies	Operating Expense	Office Supplies	\$75.17
		52710 - Office Supplies	Operating Expense	Office Supplies	\$26.96
		52710 - Office Supplies	Operating Expense	Office Supplies	\$98.46
	86859	52710 - Office Supplies	Operating Expense	Glue Stick	\$16.04
		52710 - Office Supplies	Operating Expense	Notes/File/Eraser/Folder	\$76.56
		52710 - Office Supplies	Operating Expense	Calculators	\$314.00
Staples Contract & Commercial, Inc.					Vendor Subtotal: \$866.10
State Of Oklahoma Agency					
	2018260	24490 - Withholding Orders	Withholding	Child Support PR-812	\$132.92
	2018273	24490 - Withholding Orders	Withholding	Child Support PR-813	\$132.92
State Of Oklahoma Agency					Vendor Subtotal: \$265.84
State Water Res. Control Board					
	86704	52711 - Education/Training/Meals	Operating Expense	WDO D2 - A. Chidley	\$60.00
		52711 - Education/Training/Meals	Operating Expense	WDO D1 - S. Davis	\$55.00
		52711 - Education/Training/Meals	Operating Expense	WDO D2 - G. Nunnink	\$110.00
		52711 - Education/Training/Meals	Operating Expense	WDO D2 - T. Warmerdam	\$60.00
		52711 - Education/Training/Meals	Operating Expense	WDO D2 - A. Browning	\$80.00
		52711 - Education/Training/Meals	Operating Expense	WDO D2 - C. Garvey	\$80.00
		52711 - Education/Training/Meals	Operating Expense	WDO D2 - J. Green	\$80.00
		52711 - Education/Training/Meals	Operating Expense	WDO T2 - K. Hugg	\$60.00
	86860	52711 - Education/Training/Meals	Operating Expense	WTO T3 Lic Fee- Gobert	\$90.00
	86938	52711 - Education/Training/Meals	Operating Expense	WTO T5 License-Chittock	\$105.00

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Vendor	Check #	Account	Project/Facility	Description	Total
State Water Res. Control Board					
	86939	52711 - Education/Training/Meals	Operating Expense	Renew WD D3 License-Pitts	\$120.00
State Water Res. Control Board					Vendor Subtotal: \$900.00
STB Electrical Test Equipment, Inc.					
	86705	52504 - Materials	57400 - Rollins Powerhouse	Rubber Gloves - RlIns PH	\$9.75
STB Electrical Test Equipment, Inc.					Vendor Subtotal: \$9.75
Suds Bros Car Wash					
	86706	52503 - Equipment Maintenance	Operating Expense	May Car Washes	\$96.00
Suds Bros Car Wash					Vendor Subtotal: \$96.00
Sutherland Oil Co., Inc.					
	86648	52501 - Chemicals	30256 - Long Ravine - Rec	Own Use Fuel	\$399.32
		52501 - Chemicals	30252 - Orchard Springs - Rec	Own Use Fuel	\$600.29
		52608 - Fed/St/Co Fees	30253 - Scotts Flat - Rec	Compliance Fee	\$7.75
		52608 - Fed/St/Co Fees	30252 - Orchard Springs - Rec	Compliance Fee	\$7.75
		52608 - Fed/St/Co Fees	30256 - Long Ravine - Rec	Compliance Fee	\$7.75
		52608 - Fed/St/Co Fees	30253 - Scotts Flat - Rec	Compliance Fee	\$7.75
		52608 - Fed/St/Co Fees	30253 - Scotts Flat - Rec	Compliance Fee	\$7.75
		20015 - Accrued Sales Tax Payable	Operating Expense	Prepaid Sales Tax	\$25.00
		20015 - Accrued Sales Tax Payable	Operating Expense	Prepaid Sales Tax	\$30.00
		52504 - Materials	30253 - Scotts Flat - Rec	Resale Fuel	\$1,026.98
		20015 - Accrued Sales Tax Payable	Operating Expense	Prepaid Sales Tax	\$15.90
		52504 - Materials	30253 - Scotts Flat - Rec	Resale Fuel	\$1,687.48
		52504 - Materials	30253 - Scotts Flat - Rec	Resale Fuel	\$1,988.26
	86707	52501 - Chemicals	Operating Expense	Oil	\$614.15
		52501 - Chemicals	Operating Expense	230 Gals Unleaded	\$722.59
		52501 - Chemicals	Operating Expense	245 Gals Unleaded	\$733.56
		52501 - Chemicals	Operating Expense	240 Gals Unleaded	\$739.01

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Sutherland Oil Co., Inc.	86707	52713 - Utilities	10304 - Loma Rica Trmt Plt	Compliance Fee	\$7.75	
		52501 - Chemicals	Operating Expense	85 Gals Diesel	\$276.39	
		52501 - Chemicals	Operating Expense	110 Gals Diesel	\$367.59	
		52501 - Chemicals	Operating Expense	145 Gals Diesel	\$494.27	
		52501 - Chemicals	Operating Expense	Compliance Fee	\$7.75	
		52501 - Chemicals	Operating Expense	Compliance Fee	\$7.75	
		52501 - Chemicals	Operating Expense	Compliance Fee	\$7.75	
		52713 - Utilities	10304 - Loma Rica Trmt Plt	400 Gals Diesel	\$1,245.03	
		52501 - Chemicals	Operating Expense	Diesel Exhaust Fluid	\$166.16	
		86804	52504 - Materials	30253 - Scotts Flat - Rec	Resale Fuel	\$1,622.26
			14030 - Prepaid - Other	Operating Expense	Prepaid	\$25.00
			52501 - Chemicals	30253 - Scotts Flat - Rec	Diesel	\$142.23
			52608 - Fed/St/Co Fees	30253 - Scotts Flat - Rec	Compliance Fee	\$7.75
		86862	13195 - Fuel 3 and 4 Placer	Inventory Stocking	1513 Gals Unleaded	\$4,572.26
			13194 - Fuel 1 and 2, Nevada	Inventory Stocking	2325 Gals Unleaded	\$7,027.31
			52501 - Chemicals	Operating Expense	100 Gals Diesel	\$323.07
			52501 - Chemicals	Operating Expense	115 Gals Diesel	\$375.97
			52501 - Chemicals	Operating Expense	175 Gals Diesel	\$568.05
			13195 - Fuel 3 and 4 Placer	Inventory Stocking	400 Gals Diesel	\$1,292.26
			13195 - Fuel 3 and 4 Placer	Inventory Stocking	832 Gals Diesel	\$2,736.12
			13194 - Fuel 1 and 2, Nevada	Inventory Stocking	1360 Glas Diesel	\$4,440.62
			52503 - Equipment Maintenance	Operating Expense	Compliance Fee	\$7.74
			52501 - Chemicals	Operating Expense	Compliance Fee	\$7.75
			52501 - Chemicals	Operating Expense	Compliance Fee	\$7.75
			52501 - Chemicals	Operating Expense	Compliance Fee	\$7.75
			52503 - Equipment Maintenance	Operating Expense	Compliance Fee	\$7.76
			52503 - Equipment Maintenance	Operating Expense	Compliance Fee	\$7.76
			52501 - Chemicals	Operating Expense	Diesel Exhaust Fluid	\$187.15
			52501 - Chemicals	Operating Expense	118 Gals Unleaded	\$354.71
			52501 - Chemicals	Operating Expense	170 Gals Unleaded	\$509.99

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Vendor	Check #	Account	Project/Facility	Description	Total
Sutherland Oil Co., Inc.					
	86862	52501 - Chemicals	Operating Expense	285 Gals Unleaded	\$855.14
		13195 - Fuel 3 and 4 Placer	Inventory Stocking	475 Gals Unleaded	\$1,427.85
	86940	13194 - Fuel 1 and 2, Nevada	Inventory Stocking	1518 Gals Unleaded	\$4,490.59
		13194 - Fuel 1 and 2, Nevada	Inventory Stocking	838 Gals Diesel	\$2,685.87
		52503 - Equipment Maintenance	Operating Expense	Compliance Fee	\$7.75
Sutherland Oil Co., Inc.					Vendor Subtotal: \$44,900.19
Swagelok Northern California					
	86708	52504 - Materials	57100 - Bowman Powerhouse	Pipe Fittings BWMN PH	\$334.83
Swagelok Northern California					Vendor Subtotal: \$334.83
T&S Construction Co, Inc					
	86852	52911 - Proj Bud: Backbone Ext	1089 - Rattlesnake Rd Bep	1089 Rattlesnake Road	\$36,300.18
		24311 - Retainage Escrow Account	Withholding	1089 5% Retention Withholding	(\$36,300.18)
		18150 - Restricted Cash & Investm	Operating Expense	1089 5% Retention Withholding	\$36,300.18
	86863	52911 - Proj Bud: Backbone Ext	1089 - Rattlesnake Rd Bep	1089 Rattlesnake Road Bac	\$689,703.32
T&S Construction Co, Inc					Vendor Subtotal: \$726,003.50
Tahoe Truckee Sierra Disposal Inc					
	86709	52713 - Utilities	57100 - Bowman Powerhouse	6/1 Disposal SVC BWMN	\$340.96
		52713 - Utilities	57010 - Hydro Field Office	6/1 Disposal SVC Hydro	\$353.12
		52713 - Utilities	57200 - Dutch Flat Powerhouse	6/1 Disposal SVC DFPH	\$366.97
Tahoe Truckee Sierra Disposal Inc					Vendor Subtotal: \$1,061.05
Teledesign Systems, Inc.					
	86710	52915 - Proj Bud Non-Programmatic	2177 - Klove Tower Upgrades	TS4000 Radio Modem, 1-5	\$3,828.83
		52915 - Proj Bud Non-Programmatic	2177 - Klove Tower Upgrades	TS4000 DC Power Cable	\$54.70
		52915 - Proj Bud Non-Programmatic	2177 - Klove Tower Upgrades	SAE To Power Supply Terminal	\$65.64

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Vendor	Check #	Account	Project/Facility	Description	Total
Teledesign Systems, Inc.					
	86710				
		52915 - Proj Bud Non-Programmatic	2177 - Klove Tower Upgrades	TS4000 Din Rail Mounting	\$185.97
		52915 - Proj Bud Non-Programmatic	2177 - Klove Tower Upgrades	DC To DC Switching Power	\$233.27
		52915 - Proj Bud Non-Programmatic	2177 - Klove Tower Upgrades	Directional Yagi Antenna	\$3,197.39
		52915 - Proj Bud Non-Programmatic	2177 - Klove Tower Upgrades	Rack Mount Bandpass Filter	\$2,898.97
		52915 - Proj Bud Non-Programmatic	2177 - Klove Tower Upgrades	Freight	\$98.57
		52915 - Proj Bud Non-Programmatic	2177 - Klove Tower Upgrades	Freight	\$769.37
		52504 - Materials	57013 - Upper Division Waterways	Solar Power Bus To TS4000	\$1,399.61
		52504 - Materials	57013 - Upper Division Waterways	TS4000 Radio Modem DC	\$109.40
		52504 - Materials	57013 - Upper Division Waterways	Freight	\$26.87
	86864				
		52915 - Proj Bud Non-Programmatic	2177 - Klove Tower Upgrades	AC To DC Switching Power	\$565.21
		52915 - Proj Bud Non-Programmatic	2177 - Klove Tower Upgrades	Freight	\$17.87
	86941				
		52915 - Proj Bud Non-Programmatic	2177 - Klove Tower Upgrades	TS4000 Radio Modem, 1-5	\$1,276.28
		52915 - Proj Bud Non-Programmatic	2177 - Klove Tower Upgrades	Rack Mount Power Supply	\$2,753.11
		52915 - Proj Bud Non-Programmatic	2177 - Klove Tower Upgrades	Klove TS4000 Rack Mount	\$713.21
		52915 - Proj Bud Non-Programmatic	2177 - Klove Tower Upgrades	Freight	\$77.93
Teledesign Systems, Inc.				Vendor Subtotal: \$18,272.20	
The Goat Works					
	86942				
		52603 - Consulting/Contractor Fee	Operating Expense	Vegetation Reduction	\$13,260.00
The Goat Works				Vendor Subtotal: \$13,260.00	
U.S. Pipe Fabrication, LLC					
	86713				
		52910 - Proj Bud: Raw Water Rplc	2074 - Magnolia 3 Canal Easement	Pipe Spool/Wall Ring	\$1,823.25
U.S. Pipe Fabrication, LLC				Vendor Subtotal: \$1,823.25	
Uline Inc					
	86714				
		52505 - Safety	30253 - Scotts Flat - Rec	Janitorial Supplies	\$116.59
		52505 - Safety	30256 - Long Ravine - Rec	Janitorial Supplies	\$43.72

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Vendor	Check #	Account	Project/Facility	Description	Total
Uline Inc					
	86714	52505 - Safety	30252 - Orchard Springs - Rec	Janitorial Supplies	\$43.72
		52505 - Safety	30257 - Peninsula - Rec	Janitorial Supplies	\$43.72
		52505 - Safety	30254 - Upper Division - Rec	Janitorial Supplies	\$43.72
					Vendor Subtotal: \$291.47
Under The Trees					
	86866	52603 - Consulting/Contractor Fee	Operating Expense	TO1 Consultations & Devel	\$4,200.00
					Vendor Subtotal: \$4,200.00
Univar USA Inc					
	86943	52501 - Chemicals	10304 - Loma Rica Trmt Plt	Loma Rica TP, 25% Sodium	\$3,562.06
					Vendor Subtotal: \$3,562.06
University Enterprises, Inc.					
	86715	52603 - Consulting/Contractor Fee	2039 - English Meadows Rstrtn	2039 TO2-Hydro Assmt	\$5,288.00
	86867	52603 - Consulting/Contractor Fee	2039 - English Meadows Rstrtn	2039-TO1-Initial Hyd Assmnt	\$2,605.99
		52603 - Consulting/Contractor Fee	2039 - English Meadows Rstrtn	2039 TO2-Secondary Hyd Assmnt	\$4,700.33
					Vendor Subtotal: \$12,594.32
Valic					
	2018261	24464 - Water-Defrd Comp Deducts	Withholding	Valic 457 Roth PR-812	\$90.50
		24465 - Hydro-Defrd Comp Deducts	Withholding	Valic 457 Roth PR-812	\$50.00
	2018262	24464 - Water-Defrd Comp Deducts	Withholding	Valic 457 PR-812	\$1,990.10
		24465 - Hydro-Defrd Comp Deducts	Withholding	Valic 457 PR-812	\$1,240.00
					Vendor Subtotal: \$3,370.60

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Vendor	Check #	Account	Project/Facility	Description	Total
Van Ness Feldman, LLP	86716	52915 - Proj Bud Non-Programmatic	8464 - Deer Crk/So Yuba Cnl ACQ	8464 Prof Svcs May-18	\$929.29
Van Ness Feldman, LLP					Vendor Subtotal: \$929.29
Vantagepoint Transfer Agents	2018263	24464 - Water-Defrd Comp Deducts	Withholding	ICMA 457 PR-812	\$6,649.87
		24465 - Hydro-Defrd Comp Deducts	Withholding	ICMA 457 PR-812	\$390.00
		24465 - Hydro-Defrd Comp Deducts	Withholding	ICMA 457 PR-812	\$3,142.28
	2018274	24464 - Water-Defrd Comp Deducts	Withholding	ICMA 457 PR-813	\$8,072.15
		24465 - Hydro-Defrd Comp Deducts	Withholding	ICMA 457 PR-813	\$390.00
		24465 - Hydro-Defrd Comp Deducts	Withholding	ICMA 457 PR-813	\$3,151.43
Vantagepoint Transfer Agents					Vendor Subtotal: \$21,795.73
Varied Product Lines	86717	52504 - Materials	57010 - Hydro Field Office	TP/Hand Towels	\$380.33
Varied Product Lines					Vendor Subtotal: \$380.33
Verizon Wireless	86718	52713 - Utilities	Operating Expense	4/24-5/23 Service	\$1,689.46
		52713 - Utilities	Operating Expense	4/24-5/23 Service	\$170.30
	86719	52713 - Utilities	Operating Expense	6/2-7/1 Service	\$354.84
	86868	52713 - Utilities	Operating Expense	4/2-5/1 Wireless Service	\$114.03
		52713 - Utilities	Operating Expense	4/2-5/1 Wireless Service	\$101.19
		52713 - Utilities	Operating Expense	4/2-5/1 Wireless Service	\$27.49
		52713 - Utilities	Operating Expense	4/2-5/1 Wireless Service	\$70.75
		52713 - Utilities	Operating Expense	4/2-5/1 Wireless Service	\$30.49
		52713 - Utilities	Operating Expense	4/2-5/1 Wireless Service	\$55.56
		52713 - Utilities	Operating Expense	4/2-5/1 Wireless Service	\$383.88

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Verizon Wireless					
	86868	52713 - Utilities	Operating Expense	4/2-5/1 Wireless Service	\$111.14
		52713 - Utilities	Operating Expense	4/2-5/1 Wireless Service	\$0.44
		52713 - Utilities	Operating Expense	4/2-5/1 Wireless Service	\$50.55
		52713 - Utilities	Operating Expense	4/2-5/1 Wireless Service	\$38.01
Verizon Wireless					Vendor Subtotal: \$3,198.13
Vista Springs Bottled Water					
	86720	52710 - Office Supplies	10232 - Placer Yard	Water/Disp Rntl	\$313.20
Vista Springs Bottled Water					Vendor Subtotal: \$313.20
Volvo Construction Equipment					
	86721	52503 - Equipment Maintenance	Operating Expense	Nozzle/Gasket	\$178.44
		52503 - Equipment Maintenance	Operating Expense	Pump/Nozzle/Cap/Gasket	\$843.36
Volvo Construction Equipment					Vendor Subtotal: \$1,021.80
Vulcan Materials Company					
	86722	52504 - Materials	10317 - Lake Of The Pines System	St 3/8 Asphalt	\$2,025.26
	86944	52909 - Proj Bud: Minor System	2136 - Magnolia Rd Pipeline Ext	St 1/2/Agg & Asphalt	\$1,180.09
Vulcan Materials Company					Vendor Subtotal: \$3,205.35
W. W. Grainger Inc.					
	86723	52504 - Materials	30256 - Long Ravine - Rec	V-Belt Pulley	\$29.67
		52505 - Safety	Operating Expense	Hard Hats	\$534.39
	86869	13119 - N-19 Brass Pipe Fittings	Inventory Stocking	Adapter	\$12.42
		52504 - Materials	57100 - Bowman Powerhouse	Nitrogen-BPH	\$35.97
		52504 - Materials	30254 - Upper Division - Rec	Pipe/Ladder	\$70.93
		52506 - Small Tools	Operating Expense	Portable Generator	\$2,239.96

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W. W. Grainger Inc.					
	86869	52504 - Materials	30253 - Scotts Flat - Rec	Pipe/Ladder	\$929.81
	86945	52710 - Office Supplies	Operating Expense	Pallet Racks	\$1,040.91
W. W. Grainger Inc.					Vendor Subtotal: \$4,894.06
Wallis Design Studio Architects Inc					
	86724	52915 - Proj Bud Non-Programmatic	2113 - Main Office Bldg Expnsn	2113-001 TO3-Main Bldg Ex	\$40.00
		52915 - Proj Bud Non-Programmatic	2113 - Main Office Bldg Expnsn	2113 TO3-Main Office	\$2,163.50
Wallis Design Studio Architects Inc					Vendor Subtotal: \$2,203.50
Warehouse Paint					
	86725	52504 - Materials	10230 - Main Office	Paint/Rollers	\$178.85
Warehouse Paint					Vendor Subtotal: \$178.85
Weidaw Bait & Wholesale					
	86870	52504 - Materials	30256 - Long Ravine - Rec	Resale Inventory	\$118.87
		52504 - Materials	30253 - Scotts Flat - Rec	Resale Inventory	\$177.73
Weidaw Bait & Wholesale					Vendor Subtotal: \$296.60
Wells Fargo Bank					
	2018246	52804 - Bank Fees	Operating Expense	5/2018 Wfb Bank Fees	\$3,044.15
	2018247	52711 - Education/Training/Meals	Operating Expense	Meal Crew Nfpa 70E Train	\$103.39
		52711 - Education/Training/Meals	Operating Expense	Bles Wrkshp 6/5 Register	\$464.30
		52711 - Education/Training/Meals	Operating Expense	Bles Wrkshp 6/4 Register	\$48.30
		52711 - Education/Training/Meals	Operating Expense	Meal Crew Nfpa 70E Train	\$162.53
		52711 - Education/Training/Meals	Operating Expense	Irrigation Seminar Meal	\$14.53
		52711 - Education/Training/Meals	Operating Expense	Irrigation Seminar Meal	\$9.50
		52711 - Education/Training/Meals	Operating Expense	Irrigation Seminar Meal	\$29.96

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Vendor	Check #	Account	Project/Facility	Description	Total
Wells Fargo Bank					
	2018247				
		52504 - Materials	10230 - Main Office	Microwave	\$370.43
		52504 - Materials	Operating Expense	Vacuum Filtration Filter	\$1,300.00
		52506 - Small Tools	Operating Expense	Adapters/Connectors	\$1,436.45
		52901 - Land/Easement Purchases	Operating Expense	Flat Rate Shipment	\$6.70
		52910 - Proj Bud: Raw Water Rplc	2074 - Magnolia 3 Canal Easement	Flat Rate Shipment	\$6.70
		52504 - Materials	30253 - Scotts Flat - Rec	Panel Signs	\$659.88
		52504 - Materials	30254 - Upper Division - Rec	Staple Gun/Staples	\$24.88
		52713 - Utilities	30256 - Long Ravine - Rec	Mail Box Renewal	\$58.00
		52713 - Utilities	30252 - Orchard Springs - Rec	Mail Box Renewal	\$29.00
		52713 - Utilities	30257 - Peninsula - Rec	Mail Box Renewal	\$29.00
		52504 - Materials	30256 - Long Ravine - Rec	Cordless Phone	\$48.59
		52710 - Office Supplies	30253 - Scotts Flat - Rec	Printer Ink Cartridges	\$63.70
		52503 - Equipment Maintenance	30257 - Peninsula - Rec	Waterproof Mattress Protector	\$48.11
		52503 - Equipment Maintenance	Operating Expense	Carwash	\$16.99
		52710 - Office Supplies	Operating Expense	Shipping	\$3.69
		52504 - Materials	Operating Expense	Shipping	\$4.02
		52710 - Office Supplies	Operating Expense	Office Phones	\$260.02
		52915 - Proj Bud Non-Programmatic	8464 - Deer Crk/So Yuba Cnl ACQ	Share Point	\$30.00
	2018248				
		52804 - Bank Fees	Operating Expense	5/2018 CS Merch Fee	\$1,121.29
	2018249				
		52804 - Bank Fees	Operating Expense	5/2018 Merch Fee FD	\$151.80
	2018250				
		52804 - Bank Fees	30256 - Long Ravine - Rec	5/18 Merch Fee LR	\$914.40
	2018251				
		52804 - Bank Fees	30252 - Orchard Springs - Rec	5/2018 Merch Fee OS	\$431.29
	2018252				
		52804 - Bank Fees	30257 - Peninsula - Rec	5/2018 Merch Fee PC	\$170.20
	2018253				
		52804 - Bank Fees	30253 - Scotts Flat - Rec	5/2018 Merch Fee SF	\$801.28

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Wells Fargo Bank					
	2018264				
		52504 - Materials	57901 - Scotts Flat Reservoir	Camera/Sd Card	\$221.76
		52504 - Materials	57900 - Scotts Flat Powerhouse	Contactora/Interlock	\$89.00
		52710 - Office Supplies	Operating Expense	USB Cable	\$7.95
		52711 - Education/Training/Meals	Operating Expense	Meal Expense OCT Class	\$16.23
		52503 - Equipment Maintenance	Operating Expense	Monthly Subscription Fee	\$20.00
		52505 - Safety	Operating Expense	Alta Hill Reservoir Clean	\$80.32
		52711 - Education/Training/Meals	Operating Expense	Lodging-Irrigation Seminar	\$141.36
		52711 - Education/Training/Meals	Operating Expense	Meal-Irrigation Seminar	\$8.70
		52711 - Education/Training/Meals	Operating Expense	Lab Analyst I Workshop	\$390.00
		52711 - Education/Training/Meals	Operating Expense	Flight Reservation-Chittock	\$181.96
		52711 - Education/Training/Meals	Operating Expense	Flight Reservation-McCoy	\$181.96
		52506 - Small Tools	Operating Expense	Cable Prep Tool	\$112.82
		52711 - Education/Training/Meals	Operating Expense	Parking Fee	\$9.00
		52710 - Office Supplies	30256 - Long Ravine - Rec	Toner	\$159.82
		52713 - Utilities	30256 - Long Ravine - Rec	Monthly Fee	\$69.00
		52713 - Utilities	30257 - Peninsula - Rec	Monthly Fee	\$69.00
		52804 - Bank Fees	30253 - Scotts Flat - Rec	Reservation Fee	\$1,022.74
		52804 - Bank Fees	30257 - Peninsula - Rec	Reservation Fee	\$404.16
		52804 - Bank Fees	30257 - Peninsula - Rec	Monthly Fee	\$30.00
		52804 - Bank Fees	30253 - Scotts Flat - Rec	Monthly Fee	\$30.00
		52503 - Equipment Maintenance	30253 - Scotts Flat - Rec	Jim Buoy Barrier Floats	\$1,679.92
		52711 - Education/Training/Meals	Operating Expense	Fuel V# 10808	\$61.52
		52711 - Education/Training/Meals	Operating Expense	Fuel V# 10808	\$41.95
		52711 - Education/Training/Meals	Operating Expense	Meal-Local Energy Symp	\$16.92
		52711 - Education/Training/Meals	Operating Expense	Parking-Local Energy Symp	\$24.00
		52711 - Education/Training/Meals	Operating Expense	Parking-Local Energy Symp	\$30.00
		52506 - Small Tools	Operating Expense	Impact Wrench Kit	\$329.39
		52506 - Small Tools	Operating Expense	Battery/Tool/Combo Kit	\$429.84
		52710 - Office Supplies	Operating Expense	Barcode Reader	\$96.14
	2018265				
		52804 - Bank Fees	30253 - Scotts Flat - Rec	5/2018 Adj Fee SF	\$6.36

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Wells Fargo Bank					
	2018268				
		52711 - Education/Training/Meals	Operating Expense	WDMR Training-Vander Meer	\$25.00
		52711 - Education/Training/Meals	Operating Expense	WDMR Training-Larsen Power	\$25.00
		52504 - Materials	57010 - Hydro Field Office	Supply	\$17.15
		52710 - Office Supplies	Operating Expense	Priority Mail Shipping	\$6.70
		52710 - Office Supplies	Operating Expense	Priority Mail Shipping	\$6.70
		52711 - Education/Training/Meals	Operating Expense	WDMR Training- Sindt	\$25.00
		52706 - Dues, Publctns, Spnsrshp	Operating Expense	Confrence Member Fee	\$350.00
		52711 - Education/Training/Meals	Operating Expense	Confrence Registration Fee	\$695.00
		52711 - Education/Training/Meals	Operating Expense	HR Quatley Meeting Lunch	\$73.99
		52504 - Materials	30256 - Long Ravine - Rec	Power Supply/Block/HMI	\$551.25
		52504 - Materials	30257 - Peninsula - Rec	Power Supply/Block/HMI	\$551.25
		52504 - Materials	10319 - NID Water Laboratory	Calibration-Thermometer	\$96.00
		52504 - Materials	57111 - Bowman Transmission Line	24 Pack Switch	\$439.13
		52504 - Materials	Operating Expense	50 Pack Beakers	\$79.92
		52504 - Materials	10230 - Main Office	Microwave Return Credit	(\$370.43)
		52504 - Materials	10230 - Main Office	Microwave Replacement	\$431.99
		52711 - Education/Training/Meals	Operating Expense	PCWA Launch Meeting	\$38.00
		52711 - Education/Training/Meals	Operating Expense	Lunch Meeting	\$63.58
		52711 - Education/Training/Meals	10313 - E George System	OT Crew Dinner Repair Line	\$152.77
		52504 - Materials	30253 - Scotts Flat - Rec	Resale Inventory	\$273.00
		52504 - Materials	30256 - Long Ravine - Rec	Resale Inventory	\$163.80
		52504 - Materials	30257 - Peninsula - Rec	Resale Inventory	\$109.20
		52506 - Small Tools	30254 - Upper Division - Rec	Log Splitter	\$2,165.33
		52711 - Education/Training/Meals	Operating Expense	Gasoline V # 10808	\$43.00
		52711 - Education/Training/Meals	Operating Expense	Gasoline V # 10808	\$49.81
		52711 - Education/Training/Meals	Operating Expense	Lodging NMS Event	\$266.86
		52711 - Education/Training/Meals	Operating Expense	Drinks For Staff at Bowman	\$16.20
		52608 - Fed/St/Co Fees	Operating Expense	Mail Shipping	\$9.37
	2018275				
		52711 - Education/Training/Meals	Operating Expense	NCPA Registration Fee	\$785.00
		52504 - Materials	57900 - Scotts Flat Powerhouse	Inverter	\$155.00
		52710 - Office Supplies	2106 - Boardroom Live Recording	Monthly Service Fee	\$11.00

Nevada Irrigation District
Check Register Report
Check Date: 6/16/2018 thru 6/30/2018

Vendor	Check #	Account	Project/Facility	Description	Total
Wells Fargo Bank					
	2018275				
		52710 - Office Supplies	Operating Expense	Mail Shipping	\$9.25
		52710 - Office Supplies	Operating Expense	Mail Shipping	\$9.25
		52713 - Utilities	Operating Expense	Monthly Service Fee	\$26.00
		52713 - Utilities	Operating Expense	Cross Border Trans Fee	\$0.26
		52709 - Advertising/Legal Notices	Operating Expense	GIS Assistant Temp Post	\$10.00
		52506 - Small Tools	Operating Expense	Standard Duo Socket Set	\$273.49
		52710 - Office Supplies	30256 - Long Ravine - Rec	Thermal Receipt Paper	\$27.98
		52711 - Education/Training/Meals	Operating Expense	Carwash	\$16.99
		52711 - Education/Training/Meals	Operating Expense	NCJUSD Intern Meeting	\$56.98
		52504 - Materials	Operating Expense	Drone/ Warranty	\$3,132.00
		52504 - Materials	Operating Expense	Cross Border Trans Fee	\$31.32
		52504 - Materials	Operating Expense	Phone Charging Cables	\$48.62
		52710 - Office Supplies	Operating Expense	Mail Shipping	\$11.45
		52710 - Office Supplies	Operating Expense	Mail Shipping	\$6.47
		52504 - Materials	Operating Expense	Mail Shipping	\$4.29
		52505 - Safety	Operating Expense	Auto/Manual Pfd Life Jckt	\$322.95
		52504 - Materials	Operating Expense	Condenser Motor	\$250.01
		52504 - Materials	Operating Expense	Condenser Motor Return	(\$250.01)
Wells Fargo Bank				Vendor Subtotal: \$29,117.77	
Western Electricity Coordinating Co					
	86726				
		52608 - Fed/St/Co Fees	57100 - Bowman Powerhouse	Renew Enrg Cert BWMN PH	\$2.66
		52608 - Fed/St/Co Fees	57200 - Dutch Flat Powerhouse	Renew Enrg Cert DF#2	\$35.89
		52608 - Fed/St/Co Fees	57400 - Rollins Powerhouse	Renew Enrg Cert RlIns PH	\$50.65
		52608 - Fed/St/Co Fees	57600 - Combie North Powerhouse	Renew Enrg Cert CNPH	\$1.13
		52608 - Fed/St/Co Fees	57700 - Combie South Powerhouse	Renew Enrg Cert CSPH	\$5.26
		52608 - Fed/St/Co Fees	57900 - Scotts Flat Powerhouse	Renew Enrg Cert SFPH	\$2.92
Western Electricity Coordinating Co				Vendor Subtotal: \$98.51	
Western Placer Waste Management					
	86727				
		52713 - Utilities	10232 - Placer Yard	C&D Mrf	\$25.38

Nevada Irrigation District
Check Register Report
Check Date: 6/16/2018 thru 6/30/2018

Vendor	Check #	Account	Project/Facility	Description	Total
Western Placer Waste Management					
	86871	52713 - Utilities	30252 - Orchard Springs - Rec	C&D Landfill	\$78.96
Western Placer Waste Management					Vendor Subtotal: \$104.34
Winner Chevrolet Inc					
	86728	52503 - Equipment Maintenance	Operating Expense	Core/Valve	\$14.60
		52503 - Equipment Maintenance	Operating Expense	Hose	\$116.66
Winner Chevrolet Inc					Vendor Subtotal: \$131.26
Zoro Tools, Inc.					
	86730	52506 - Small Tools	Operating Expense	Socket Hex	\$14.41
		52506 - Small Tools	Operating Expense	Breaker Bar	\$27.83
		52506 - Small Tools	Operating Expense	Socket Extension	\$51.43
		52506 - Small Tools	Operating Expense	Tool Box	\$60.47
		52504 - Materials	Operating Expense	Filter Cartridge Rplcmnt	\$113.37
		52505 - Safety	Operating Expense	Belt Mount	\$1,185.82
		52503 - Equipment Maintenance	Operating Expense	Socket Hex	\$32.27
		52505 - Safety	Operating Expense	Eye Wash	\$172.04
		52505 - Safety	Operating Expense	Absorbent Boom	\$342.14
		52506 - Small Tools	Operating Expense	Hex Key Set	\$69.36
		52506 - Small Tools	Operating Expense	Tool Boxes/Rachets	\$138.31
		52505 - Safety	Operating Expense	Insect Repellent	\$93.11
	86873	52505 - Safety	Operating Expense	Eyewash First Aid	\$22.10
		52504 - Materials	10303 - E. George Trmt Plt	Pipe Thread	\$39.50
		52504 - Materials	Operating Expense	Organizer Box	\$318.82
		52506 - Small Tools	Operating Expense	Utility Knives	\$33.70
		52504 - Materials	Operating Expense	Extension Cord	\$265.62
	86946	52506 - Small Tools	Operating Expense	Drive Socket	\$28.78
Zoro Tools, Inc.					Vendor Subtotal: \$3,009.08

Nevada Irrigation District
Check Register Report
Check Date: 6/16/2018 thru 6/30/2018

Grand Total	\$4,395,986.58
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Project & Facility Balances

For Fiscal Year: 2018 as of 7/15/2018 (First Check Run Posting 7/17/2018)
Includes Capital and Operating Budgeted Amounts (Includes Labor & Non-Labor)

Project/Facility Description	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	YTD Total
1009 - BRUNSWICK @174 PRV RPLMT	35	0	0	0	0	0	0	35
1010 - SILVER WAY PRV RPLMT PROG	35	0	0	0	0	1,374	0	1,410
1018 - OLSON EV23/EP604 CULV RPL	0	0	308	0	0	1,191	0	1,499
1020 - SHALE RIDGE TANK 24" PLIN	4,519	138,564	10,981	2,990	197	1,572	0	158,824
1026 - EV652 COSTA CULVERT REPLM	334	0	0	0	0	0	0	334
1028 - RINCON DEL RIO HDN MDW PL	0	165	0	0	0	0	0	165
1031 - DOTY N.CANAL REPL SIPHON1	172	0	0	0	0	8,191	0	8,364
1034 - URBAN AG WTR MGMT PLAN	0	200	0	0	0	0	0	200
1037 - PENN VLY PIPELN RPLCMT	7,911	2,270	81,556	8,814	9,214	118,281	0	228,045
1039 - SCADA UPGRADE STDY 201502	0	141	0	35	51	0	0	227
1041 - RAW WTR MASTER PL-PH2	2,439	9,991	3,226	(3,162)	1,192	14,113	0	27,798
1042 - TABLE MDW RD DFWL INSTALL	134	131	0	0	100	428	0	793
1071 - MEADE CANAL ENCASEMENT	4,157	874	2,782	372	2,848	2,649	0	13,682
1074 - WATER WISE LNDSCP FR LWN	0	0	35	0	0	0	0	35
1079 - LOMA RICA RES 24" PIPE	1,390	0	33	10,032	49	0	0	11,503
1080 - LODESTAR/CONESTOGA PIPE	31	0	0	65	46,296	260	0	46,652
1081 - BREWER RD IMPROVEMENTS	3,642	1,201	665	(271)	217,172	17,991	0	240,401
1089 - RATTLESNAKE RD BEP	4,372	2,059	7,285	76,680	492,874	736,464	0	1,319,733
2001 - AUBURN-HIDDEN VLY RD PLN	0	0	179	6,464	1,359	353	0	8,357
2003 - MT VERNON-CEQA EXT REQ	1,519	179	0	(1,398)	1,250	279	0	1,829
2004 - MULCH GIVE-AWAY	0	0	0	0	50	5,830	0	5,880
2006 - CHI PK PH SWITCH/RELAY	1,713	84,481	14,872	(14,493)	(67,638)	199	0	19,135
2007 - HYDRO GAGING STN DESIGN	2,159	320	2,984	1,761	1,907	3,010	0	12,140
2010 - MARANTHA PLACE DFWLE	0	0	0	0	0	162	0	162
2011 - LOADSTAR/VICTORA DR DFWLE	0	0	393	0	0	0	0	393
201307 - BWMN-SPAUDLING LAND ACQ	1,000	3,304	58	(2,238)	515	0	0	2,639
201308 - HYD LWR DIV PROP ACQ	0	1,508	0	(1,508)	0	500	0	500
201502 - SCADA UPGRADE	8,769	3,286	22,789	4,459	5,260	8,082	0	52,645
201504 - ROLLINS PENSTOCK PAINTING	1,100	0	0	(600)	0	0	0	500
2018 - SPHERE OF INFLUENCE-LAFCO	0	1,360	0	(335)	0	0	0	1,024
2020 - DMG WTR MAIN-GAYLE LANE	0	0	0	0	0	48	0	48
2023 - ORCH SPRGS BUILDING RPL	1,654	5,163	2,370	37,742	165,994	59,357	0	272,280
2024 - ARMSTRONG ROAD WLE	(200)	163	424	(223)	0	0	0	165
2033 - ROCK CREEK ROAD DFWLE	0	0	0	33	0	0	0	33
2038 - G SFLAT FIRE REDUCTION	1,282	16,560	373	1,897	3,660	5,146	0	28,918
2039 - ENGLISH MEADOWS RSTRTN	103	13,581	4,703	(13,581)	220	15,478	0	20,503
2041 - AMER HILL DEVELOPER PROJ	0	57,293	0	0	0	0	0	57,293
2049 - SEWER LINE REPAIR	33	0	0	0	0	0	0	33
2051 - FERC PART 12D INSPECTIONS	9,611	6,066	2,428	(6,836)	0	10,252	0	21,520
2053 - DFAB LLO VALVE REPL	6,285	435	10,198	(1,255)	4,187	16,068	0	35,918
2059 - TABLE MEADOWS OPT3 PIPELN	968	3,648	480	(248)	1,530	428	0	6,806

Project & Facility Balances

For Fiscal Year: 2018 as of 7/15/2018 (First Check Run Posting 7/17/2018)
Includes Capital and Operating Budgeted Amounts (Includes Labor & Non-Labor)

Project/Facility Description	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	YTD Total
2060 - RODEO FL PUMP STN UPGRD	0	0	162	0	0	0	0	162
2062 - SPRAY SHED/BLDG EXT	4,670	4,333	0	(8,948)	0	0	0	55
2067 - DMV GV PRIVATE FIRE SERV	348	0	0	0	0	0	0	348
2070 - BOREHAM RD & GAYLE LN PIP	128	0	462	159	542	499	0	1,789
2071 - LIDSTER/COUNTRY CLUB	0	0	0	295	0	346	0	642
2074 - MAGNOLIA 3 CANAL EASEMENT	275	65,715	262	191	5,471	6,269	0	78,183
2076 - ROLLINS LLO HB VALVE	928	2,563	4,988	4,928	26,107	6,330	0	45,845
2078 - 2017 CANAL LINING RPR	134	0	412	35	215	124	0	920
2079 - REPLC VOLT REG-DF2PH	0	0	37,888	0	0	0	0	37,888
2083 - ROLLINS NO 2 POWERHOUSE	2,009	18,163	10,337	(7,796)	5,912	3,858	0	32,484
2084 - HYDRO HDQTR PROP ACQ	0	0	0	120	0	10,604	0	10,724
2086 - GOLD HILL MEASURING STN	284	0	653	1,049	0	0	0	1,986
2087 - SF CMPGRND 1 PIPE RPLCMNT	991	0	0	0	0	4,893	0	5,884
2088 - CULVERT RPLCMNT - COMBIE	0	0	9,084	12,131	1,060	0	0	22,276
2090 - LOMA RICA RES SDMNT RMVL	8,774	199,849	0	(208,406)	673	650	0	1,539
2094 - SF SPILLWAY REPAIR	15,148	4,831	1,611	(17,294)	3,561	1,945	0	9,802
2096 - BURNETT RD CULVERT RPLCMN	0	18,207	0	(13,481)	0	0	0	4,726
2099 - EG-LR-CS HYDRAULIC CALIB	375	1,532	6,700	4,249	14,023	11,991	0	38,870
2100 - QUAGGA/ZEBRA MUSSEL STUDY	373	0	594	1,919	472	2,120	0	5,478
2101 - PRV RPLCMNT BREWER #2	164	0	408	800	457	3,747	0	5,576
2102 - PWR TO DITCH TENDER HOUSE	14,306	806	38,897	(14,349)	6,308	26,335	0	72,303
2106 - BOARDROOM LIVE RECORDING	0	11	11	11	11	11	0	55
2110 - TUCKER FAMILY WTRLN EXT	2,179	1,876	374	0	0	0	0	4,428
2111 - KLOSE CULVERT RPLCMNT	0	1,800	371	0	0	0	0	2,171
2113 - MAIN OFFICE BLDG EXPNSN	2,516	2,150	210,603	(147,118)	16,710	69,839	0	154,700
2114 - HACIENDA/MAGNOLIA PRV STN	354	128	1,117	1,005	1,890	8,581	0	13,076
2116 - PLACER YARD BLDG RPLCMNT	129,891	108	145	(123,363)	0	0	0	6,781
2117 - TIMBERLINE @AUBURN PHASE2	791	1,266	953	1,501	0	0	0	4,512
2119 - WILLITS CNL CLVRT RPLCMT	0	0	5,119	0	129	0	0	5,248
2125 - IDAHO MARYLAND BEP	0	0	0	0	219	0	0	219
2126 - BLUE LGHT LN CULVERT RPLC	0	0	0	0	4,463	0	0	4,463
2127 - GIN MILL RD CULVERT RPLC	0	0	1,747	52	0	0	0	1,799
2128 - YUBA RIVER WTR LINE EXT	486	844	950	0	0	0	0	2,279
2131 - TIMBERWOOD WTR LINE EXT	708	0	0	1,159	4,101	0	0	5,967
2132 - FAY RD PIPELINE EXT	1,118	0	444	1,409	195,319	725,031	0	923,320
2133 - CPPH ROUGH OPERATING ZONE	9,676	188,416	8,642	(3,676)	0	0	0	203,057
2135 - COMBIE RES DWR GRANT-MERC	2,185	102,869	4,804	8,732	36,724	22,928	0	178,242
2136 - MAGNOLIA RD PIPELINE EXT	260	605	0	1,253	6,386	67,737	0	76,241
2137 - E GEORGE CNCRT TANK SLAB	600	348	1,534	63,583	195	503	0	66,763
2141 - LEGISLATIVE ADVOCACY	0	6,408	2,788	(5,175)	3,064	0	0	7,085
2143 - MYSTERY LN CLVRT RPLCMNT	1,576	0	0	0	0	0	0	1,576

Project & Facility Balances

For Fiscal Year: 2018 as of 7/15/2018 (First Check Run Posting 7/17/2018)
Includes Capital and Operating Budgeted Amounts (Includes Labor & Non-Labor)

Project/Facility Description	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	YTD Total
2145 - MIKE PASNER PRA REQUESTS	92	851	0	(725)	609	51	0	878
2146 - B-S CANAL LINING PROJECT	534	712	1,219	604	312	449,550	0	452,931
2147 - WILLITS CANAL SPILL STRCT	0	0	47,613	0	0	0	0	47,613
2148 - N. AUBURN LIME SILO RMLV	0	0	6,274	(3,137)	0	0	0	3,137
2149 - OS IRRIGATION INSTALL	106	0	17,876	(17,843)	0	51	0	190
2154 - TRACTOR SUPPLY FIRE SVC	1,227	1,342	1,501	799	421	450	0	5,740
2156 - LSC STORM WTR CRSNG	0	0	0	33,237	0	0	0	33,237
2163 - COMBIE SO. PH TRASH RACK	2,082	256	2,061	26,848	28,751	38,932	0	98,931
2164 - CPPH FIRE SUPPRESSION UPG	644	658	2,539	71	0	0	0	3,912
2165 - CPPH BALANCE OF PLANT PLC	0	0	0	793	1,482	35,083	0	37,358
2167 - VEG MGMT PRG-GRANT	0	0	1,825	4,735	3,797	4,845	0	15,201
2168 - COMBIE SO. PH ELEC UPGRDS	0	0	0	1,032	113	170	0	1,315
2169 - WISE RD CLVRT RPLCMNT	0	13,950	0	0	0	0	0	13,950
2170 - RIVER VALLEY COM BANK WLE	148	237	0	0	0	180	0	566
2172 - RIFFLE BOX STORM WTR IMP	284	0	0	0	0	0	0	284
2173 - SF GATE 2 WTR MAIN&ELECTR	33,793	45,913	4,387	(273)	0	473	0	84,293
2174 - SF TIMBER HARVEST PLAN	771	127,442	325,089	46,947	102,960	1,566	0	604,776
2175 - TIMBERLINE-LOT 20 DEV PRJ	165	318	86	0	0	0	0	568
2176 - FUEL TANKER SPILL HWY 20	3,789	8,943	720	0	16,094	0	0	29,546
2177 - KLOVE TOWER UPGRADES	950	1,962	5,583	160	4,036	28,076	0	40,768
2178 - LATERAL 1 CULVERT RPLCMT	0	0	0	13,122	0	0	0	13,122
2179 - BOGDANOFF CULVERT RPLCMT	0	0	0	13,122	0	0	0	13,122
2180 - TABLE MEADOW DFWLE PH 2	0	0	0	0	219	0	0	219
2182 - N DAY RD PIPELINE RPLCMNT	0	0	0	0	0	6,077	0	6,077
2183 - TRUCK #10696 DAMAGE REIMB	0	0	1,332	0	0	1,168	0	2,500
2185 - OEST SIPHON REPLACEMENT	0	0	0	0	0	300	0	300
2186 - JOE DAY HIGH LIFT 3 EXPSN	0	0	7,691	93	0	51,247	0	59,030
2187 - I-80/RLNS RD OIL SPILL	0	0	3,001	0	0	0	0	3,001
2189 - OS DOCK/SLIP RPLCMNT	0	0	0	30,492	312	0	0	30,804
2190 - LR DOCK/SLIP/SLIDE RPLCMN	0	0	9,256	18,828	312	0	0	28,395
2191 - PC DOCK/SLIP RPLCMNT	0	0	0	34,003	0	0	0	34,003
2192 - PENN VALLEY TANK PAINTING	0	0	0	68,500	105,100	82,000	0	255,600
2193 - SF SPILLWAY FENCE UPGRADE	0	0	0	0	404	573	0	977
2195 - JOEGER RD MAINLINE REPAIR	0	0	0	632	0	0	0	632
2196 - TIERRA RD CULVERT RPLCMNT	0	0	0	3,601	1,832	0	0	5,434
2198 - MAG II N. S/W CROSS OVER	0	0	0	0	0	1,393	0	1,393
2200 - COMMITTEE MEETINGS	0	0	0	0	0	5,593	0	5,593
2201 - BOARD MEETINGS	0	0	0	0	0	6,427	0	6,427
2202 - TRUCK ACCIDENT HWY 20@R&R	0	0	0	0	0	2,465	0	2,465
2204 - HIGGINS MARKETPLACE WLE	0	0	0	0	0	245	0	245
2206 - YUBA HEADWATERS FORESTRY	0	0	0	0	0	289	0	289

Project & Facility Balances

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Project/Facility Description	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	YTD Total
6108 - RAW WTR OPERATION MAPPING	6,019	2,052	4,333	4,219	5,598	7,675	0	29,896
6593-2 - BANNER CASCADE EXT CEQA	23,572	229	0	(23,616)	102	36	0	324
6746 - COMBIE PHASE 1 BYPASS	7,360	510,511	164,088	(236,583)	2,466,304	507,029	0	3,418,708
6774 - PLAN PHASE-LINCOLN TP	0	580	64	(580)	0	0	0	64
6852 - TIMBERLINE SUBDIVISION	33	52	0	0	0	0	0	85
6877 - CP PWRHSE ACCESS ROAD	168	6,011	1,951	(5,228)	4,543	1,095	0	8,540
6898 - RAW WTR INTERTIE W/ PCWA	943	1,122	1,987	3,436	1,182	1,140	0	9,809
6913 - BWMN-SPAULDING LAND ACQ	1,609	206	0	0	79	153	0	2,048
6927 - HYD LWR DIV PROP ACQ	0	0	299	2,666	1,973	1,051	0	5,989
6943 - COMBIE SO ACCESS RD	784	231	1,441	2,154	1,485	68	0	6,163
6947 - LOMA RICA HYDROELECTRIC	23,953	10,717	75,413	(180,159)	21,172	88,579	0	39,676
6958 - NEWTOWN RESERVR CLEANING	0	0	0	0	386	1,988	0	2,374
6962 - H49/CHRISTIANLIFE PLN RPL	0	0	0	0	4,293	608	0	4,901
6963 - ORR CREEK RESVR CLEANING	0	35	7,343	92	5,358	322	0	13,151
6966 - OSBORNE HILL INLET PIPE	186	0	0	0	0	0	0	186
6967 - NEWTOWN CANAL HDWORKS	20,564	7,404	6,430	(15,945)	0	0	0	18,452
6971 - ALTA SIERRA TANK REPLCMNT	4,808	3,732	13,111	13,836	25,201	1,413	0	62,101
6996 - LWW TRTMT PL EXPNSN	0	0	258	1,989	0	799	0	3,046
7013 - CENTENNIAL WATER SUPPLY	475,478	106,913	24,048	339,166	541,454	25,637	0	1,512,695
7032 - HEMPHILL DIVERSION/FISH	446	24,871	8,915	(10,740)	8,207	2,311	0	34,010
7033 - WILLOW CREEK PLINE	462	43,664	182	(43,437)	0	77	0	948
7038 - LWW DSCHG RECORDER	0	0	0	0	0	1,063	0	1,063
8017 - AQUATIC HERBICIDE MONITOR	0	0	1,261	90	576	1,045	0	2,972
8099 - MABEN CANAL REHABILITATIO	6,397	1,990	1,196	1,682	7,916	2,200	0	21,381
8144 - FERC RELICENSING	0	10,253	8,856	(8,268)	1,583	888	0	13,312
8217 - COMMUNITY RELATION-WTRSHD	0	308	0	0	140	709	0	1,157
8280 - GILLETT SPILL-TARR CANAL	134	0	0	0	0	0	0	134
8301 - MERCURY REMOVAL DEMO	857	80,164	0	(72,760)	652	0	0	8,912
8371 - REALIGN/ENCASE-NWTN CANAL	175	165	8,086	(3,521)	10,186	1,796	0	16,888
8464 - DEER CRK/SO YUBA CNL ACQ	2,163	13,398	34,027	29,323	28,426	9,931	0	117,268
8514 - CABY DWR DROUGHT GRANT	741	163	2,637	457,198	584	2,540	0	463,863
8515 - GHORN CRK SEDIMENT REMV	0	0	4,076	(3,821)	0	26,198	0	26,454
10230 - MAIN OFFICE	39,137	49,663	32,645	(3,982)	68,364	82,287	0	268,115
10231 - PLACER OFFICE	257	368	402	20	0	567	0	1,614
10232 - PLACER YARD	6,720	4,401	25,770	44,314	26,711	10,123	0	118,040
10233 - PROPERTY MGMT-GENERAL	0	0	0	285	0	0	0	285
10251 - ROLLINS RECREATION	0	0	0	0	146	435	0	581
10252 - ORCHARD SPRINGS RECREATIO	0	0	0	0	0	1,161	0	1,161
10253 - SCOTTS FLAT RECREATION	128	90	52	0	0	0	0	269
10301 - CASCADE SHORES TRMT PLT	202	220	317	399	0	249	0	1,387
10302 - SNOW MOUNTAIN TRMT PLT	1,277	1,051	1,928	1,718	483	2,289	0	8,746

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10303 - E. GEORGE TRMT PLT	46,512	25,609	33,005	15,978	18,483	77,149	0	216,736
10304 - LOMA RICA TRMT PLT	38,595	24,256	15,590	2,258	15,986	35,557	0	132,241
10305 - LAKE WILDWOOD TRMT PLT	48,960	22,383	18,969	(4,954)	55,940	57,177	0	198,474
10306 - SMARTVILLE TRMT PLT	8,565	5,250	9,393	8,675	8,419	12,027	0	52,329
10307 - LAKE OF THE PINES TRMT PL	31,916	25,507	30,575	9,188	26,641	50,952	0	174,779
10308 - NORTH AUBURN TRMT PLT	107,498	47,546	30,252	(25,781)	32,044	36,665	0	228,224
10311 - CASCADE SHORES SYSTEM	2,150	2,136	4,922	722	1,174	8,444	0	19,548
10312 - SNOW MOUNTAIN SYSTEM	530	0	993	5,426	2,886	352	0	10,187
10313 - E GEORGE SYSTEM	44,107	64,949	147,293	10,222	37,912	47,618	0	352,101
10314 - LOMA RICA SYSTEM	34,705	69,384	169,512	50,502	51,723	48,779	0	424,604
10315 - LAKE WILDWOOD SYSTEM	43,415	28,516	53,414	15,769	29,468	48,228	0	218,811
10316 - SMARTVILLE SYSTEM	106	89	9,244	2,620	588	190	0	12,837
10317 - LAKE OF THE PINES SYSTEM	29,925	32,239	27,676	11,692	31,328	37,449	0	170,308
10318 - NORTH AUBURN SYSTEM	33,678	26,318	140,514	89,534	31,194	34,248	0	355,486
10319 - NID WATER LABORATORY	1,801	366	3,551	8,201	4,772	7,370	0	26,062
10320 - CASCADE CANAL	16,751	3,761	14,574	1,578	5,830	6,635	0	49,131
10321 - SNOW MOUNTAIN CANAL	3,666	598	4,570	11,071	5,981	2,371	0	28,258
10322 - WILLOW VALLEY CANAL	632	0	0	649	933	0	0	2,213
10323 - CEMENT HILL CANAL	5,339	282	1,071	587	934	1,326	0	9,538
10324 - LAKE VERA PIPE	0	0	0	0	0	514	0	514
10325 - SUGAR LOAF RESERVOIR/PIPE	0	0	0	0	0	97	0	97
10326 - RED HILL CANAL	3,641	287	5,723	9,420	761	3,807	0	23,640
10327 - RED HILL RESERVOIR/PIPE	0	199	86	0	0	0	0	285
10329 - UPPER GRASS VALLEY CANAL	2,017	0	0	141	877	0	0	3,036
10330 - LOMA RICA RESERVOIR	244	219	518	0	9,391	6,581	0	16,953
10331 - CHICAGO PARK CANAL	6,801	3,265	7,613	8,112	7,453	10,752	0	43,995
10332 - SUNSHINE VALLEY CANAL	0	1,353	0	120	429	0	0	1,902
10333 - SONTAG CANAL	0	0	333	519	607	0	0	1,459
10334 - RIPKIN CANAL	0	81	0	169	0	0	0	250
10335 - RUESS RESERVOIR	0	103	0	324	111	0	0	538
10336 - CHICAGO PARK EAST CANAL	41	451	1,810	1,142	475	0	0	3,919
10337 - CHICAGO PARK PIPE	0	0	0	0	0	314	0	314
10338 - CHICAGO PARK WEST CANAL	0	716	282	637	240	57	0	1,932
10339 - MEYER-BIERWAGEN PIPE	0	0	0	0	0	296	0	296
10340 - BLUM PIPE	171	484	0	0	369	184	0	1,208
10341 - SMITH MOULTON RES & PIPE	0	0	0	0	639	0	0	639
10342 - JOHN HENRY MEYERS CANAL	0	240	179	816	0	250	0	1,485
10343 - RATTLESNAKE CANAL	8,646	7,884	7,267	10,460	15,554	12,212	0	62,022
10344 - WOODPECKER CANAL	0	1,548	341	1,123	2,482	29	0	5,523
10345 - FOREST SPRINGS CANAL	17,727	22,452	14,130	1,328	216	159	0	56,011
10346 - MABEN CANAL	365	0	472	1,885	611	261	0	3,593

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10347 - KYLER CANAL	0	1,744	3,188	876	50	240	0	6,098
10349 - CUNNINGHAM RESERVOIR	0	136	114	0	0	0	0	250
10350 - GROVE CANAL	3,555	155	(1)	1,670	1,031	122	0	6,532
10351 - CHERRY CREEK CANAL	0	0	0	70	91	0	0	161
10352 - SCOTTS FLAT RESERVOIR	5,398	605	642	0	1,114	237	0	7,995
10353 - LOWER SCOTTS FLAT RES	0	0	0	0	21,286	287	0	21,573
10354 - D/S (DEER CREEK SO CANAL)	11,212	4,911	15,736	16,066	5,746	15,939	0	69,610
10355 - RED DOG CANAL	1,863	503	0	0	0	199	0	2,566
10356 - LOWER GRASS VALLEY CANAL	2,126	359	759	1,292	551	1,348	0	6,435
10357 - ALTA HILL RESERVOIR	0	0	202	715	9,034	9,454	0	19,406
10358 - ALLISON RANCH CANAL	2,974	859	1,616	1,947	2,725	1,596	0	11,717
10359 - COREY CANAL	178	0	1,920	676	198	287	0	3,260
10360 - LAFAYETTE CANAL	1,065	0	456	0	0	155	0	1,676
10361 - ROUGH & READY CANAL	621	109	1,722	3,338	2,329	3,838	0	11,957
10362 - SAZARAC CANAL	0	0	0	191	0	0	0	191
10363 - ROUGH & READY RESERVOIR	0	0	113	231	261	0	0	605
10364 - WOLF CREEK NATURAL	0	0	0	0	0	97	0	97
10365 - TARR CANAL	5,482	3,524	9,382	18,328	27,915	22,686	0	87,317
10366 - BRECKENRIDGE CANAL	121	0	0	0	0	0	0	121
10367 - CLEAR CREEK CANAL	0	0	2,562	666	1,933	309	0	5,470
10368 - BEYERS CANAL	201	0	924	39	4,211	309	0	5,684
10369 - SMITH GORDON CANAL	2,098	886	1,105	1,200	1,237	766	0	7,292
10370 - CASEY LONEY CANAL	1,432	0	384	93	183	990	0	3,081
10371 - STINSON PIPE	0	0	0	0	0	74	0	74
10372 - PET HILL CANAL	895	615	6,907	548	559	976	0	10,501
10373 - PET HILL CANAL EXTENSION	1,884	0	84	63	0	0	0	2,032
10374 - BALD HILL CANAL	0	0	554	279	91	763	0	1,688
10375 - B CANAL	714	0	1,365	2,618	1,218	2,225	0	8,140
10376 - COLE VIET CANAL	507	123	417	1,022	167	461	0	2,697
10377 - MILLER CANAL	0	64	3,347	1,605	0	274	0	5,291
10378 - WOLF CANAL	296	0	253	813	2,190	1,482	0	5,033
10379 - PEARL BARNES CANAL	178	0	1,368	0	176	0	0	1,721
10380 - CARPENTER CANAL	28	0	0	961	103	0	0	1,092
10381 - COLE CANAL	0	392	0	402	125	717	0	1,637
10382 - DEER CREEK NATURAL	178	92	0	0	284	61	0	615
10383 - NEWTOWN CANAL	7,290	2,465	11,755	(23,573)	7,676	12,931	0	18,543
10384 - NEWTOWN RESERVOIR	125	0	0	93	0	97	0	314
10385 - LESTER CANAL	156	0	714	331	0	16,264	0	17,464
10386 - TUNNEL CANAL	7,230	2,008	5,065	5,257	4,144	5,016	0	28,720
10387 - RIFFLE BOX CANAL	5,682	0	328	1,043	515	20,035	0	27,604
10388 - TUNNEL CANAL EXTENSION	423	0	862	290	1,268	1,131	0	3,974

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10389 - REX CANAL	582	0	1,415	147	248	14,931	0	17,324
10390 - PORTUGUESE CANAL	0	0	825	491	267	48	0	1,630
10391 - REX RESERVOIR	186	0	0	18	183	197	0	584
10392 - QUINCY CANAL	749	0	476	234	0	633	0	2,091
10394 - SQUIRREL CREEK NATURAL	0	0	0	0	0	162	0	162
10395 - CHINA/UNION CANAL	7,041	3,738	6,204	7,655	6,619	9,810	0	41,068
10396 - SPENCEVILLE CANAL	1,574	0	388	1,749	111	0	0	3,822
10397 - MEADE CANAL	432	0	4,789	3,808	2,148	0	0	11,176
10398 - UNION RESERVOIR	0	0	0	36	274	162	0	472
10399 - OUSLEY BAR CANAL	565	0	359	893	1,833	399	0	4,049
10400 - TOWN CANAL	670	0	0	591	0	361	0	1,622
10401 - FARM CANAL	2,482	0	679	0	283	691	0	4,135
10402 - SMARTVILLE IRRIGATION	0	0	0	198	0	0	0	198
10403 - KEYSTONE CANAL	277	0	471	2,216	872	349	0	4,186
10410 - COMBIE RESERVOIR	508	0	0	128	0	385	0	1,021
10411 - COMBIE PHASE I	465	266	727	292	526	1,525	0	3,801
10412 - MAGNOLIA III PUMPS	49	0	50	0	129	0	0	228
10413 - MAGNOLIA III RESERVOIR	0	0	0	0	0	53	0	53
10414 - MAGNOLIA III CANAL	2,651	3,137	3,359	2,795	1,336	21,531	0	34,810
10415 - MAGNOLIA III CANAL EXT	123	0	0	487	0	523	0	1,132
10416 - COMBIE PHASE II & III	4,768	4,332	5,591	2,892	7,333	8,249	0	33,165
10417 - MAGNOLIA I CANAL	0	70	0	74	96	242	0	482
10418 - WEEKS CANAL	0	0	0	757	616	0	0	1,373
10419 - MAGNOLIA II SOUTH CANAL	0	0	178	188	167	299	0	833
10420 - MAGNOLIA II NORTH CANAL	601	0	253	254	404	1,775	0	3,286
10421 - MARKWELL CANAL	3,274	505	4,119	1,298	88	430	0	9,714
10422 - WOLF HANNAMAN CANAL I&II	869	0	924	4,172	2,340	1,684	0	9,989
10423 - SANFORD STRUCKMAN CANAL	2,690	0	3,135	2,469	508	385	0	9,186
10424 - COMBIE OPHIR I	3,211	1,368	1,225	69	0	1,831	0	7,703
10425 - LONE STAR CANAL	2,677	611	15,203	18,217	4,173	10,938	0	51,820
10426 - RUUD CANAL	341	0	44	0	0	0	0	385
10427 - RAINEY CANAL	381	0	44	0	0	0	0	425
10428 - OEST CANAL	1,655	944	7,939	246	549	8,673	0	20,005
10429 - WILLITS CANAL	0	0	866	87	160	1,117	0	2,230
10431 - ORR CREEK RESERVOIR	0	123	0	0	319	0	0	442
10432 - GOLD HILL I	3,052	530	4,182	5,398	7,842	7,837	0	28,841
10433 - CAMP FAR WEST CANAL	6,911	1,452	10,009	5,760	8,571	6,523	0	39,226
10434 - LATERAL 5 CANAL (CFW)	565	0	866	16	174	0	0	1,621
10435 - LATERAL 4 CANAL (CFW)	1,490	188	543	40	290	1,884	0	4,435
10436 - LATERAL 2 CANAL (CFW)	99	0	192	8	0	0	0	299
10437 - LATERAL 1 CANAL (CFW)	822	395	628	686	612	498	0	3,640

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10438 - WISWELL GLADDING CANAL	303	0	330	64	264	0	0	961
10439 - CHURCH CANAL	802	190	202	40	0	110	0	1,344
10440 - FORBES CANAL	676	0	887	32	0	165	0	1,760
10441 - RENKEN CANAL	1,156	0	1,376	24	0	215	0	2,772
10442 - BOGDANOFF CANAL	245	0	1,144	137	554	305	0	2,384
10443 - CAMP FAR WEST CANAL EXT	4,224	1,735	2,417	3,476	1,523	6,026	0	19,400
10444 - COMBIE OPHIR II	2,045	204	12,936	5,345	7,814	5,594	0	33,938
10445 - PICKETT CANAL	2,561	1,086	1,934	620	822	532	0	7,555
10446 - BECK CANAL	0	0	0	93	97	0	0	190
10447 - PICKETT RESERVOIR	0	0	0	332	183	106	0	620
10448 - PICKETT NORTH CANAL	0	0	0	623	0	985	0	1,608
10449 - PICKETT SOUTH CANAL	285	227	0	156	91	0	0	760
10450 - ROCK CREEK/GOLD HILL I	0	112	0	19	0	0	0	131
10451 - COMBIE OPHIR III	5,444	368	316	33	1,194	3,498	0	10,853
10452 - COLUMBIA EAST	1,367	0	168	157	103	139	0	1,934
10453 - COLUMBIA WEST	751	233	162	161	347	0	0	1,654
10454 - COMBIE OPHIR IV	11,648	3,418	7,443	4,926	8,559	11,364	0	47,357
10455 - VERNON CANAL	0	0	1,220	862	462	545	0	3,088
10456 - ROHR SHANLEY PIPE	71	0	0	166	1,736	1,457	0	3,431
10457 - HERKOMER PIPE	0	0	0	0	0	96	0	96
10458 - DUDLEY CANAL	20,402	17,685	8,594	993	3,228	2,829	0	53,731
10459 - GOLD BLOSSON CANAL	680	112	3,613	1,941	2,467	4,304	0	13,117
10460 - ST PATRICKS CANAL	0	0	1,574	197	0	652	0	2,423
10461 - LITTLE OPHIR CANAL	0	360	183	23	567	0	0	1,133
10462 - HYMAS CANAL	0	77	37	0	0	183	0	297
10463 - GOLD HILL II	3,962	293	1,671	12,149	1,826	1,043	0	20,944
10464 - DEADMANS RAVINE CANAL	0	125	0	76	0	0	0	201
10465 - WHISKEY DIGGINS CANAL	0	1,893	1,061	0	3,726	488	0	7,169
10466 - OLD WHISKEY DIGGINS CANAL	0	0	1,779	0	0	527	0	2,306
10467 - VALLEY VIEW CANAL	6,765	6,345	9,394	7,261	6,542	10,459	0	46,765
10468 - FILES CANAL	0	106	106	0	0	0	0	212
10469 - VALLEY VIEW RESERVOIR	1,409	1,066	990	469	24,874	2,412	0	31,220
10470 - KILAGA SPRINGS CANAL	767	973	776	994	5,866	0	0	9,377
10471 - NICKLAS CANAL	0	432	149	0	0	0	0	580
10472 - LIVINGSTON CANAL	260	1,269	561	0	544	574	0	3,209
10473 - RIELLI CANAL	0	0	1,643	0	0	0	0	1,643
10474 - IRON CANYON CANAL	0	284	451	785	1,249	0	0	2,768
10475 - THOMAS CANAL	115	1,115	110	0	514	0	0	1,853
10476 - STRINGHAM CANAL	0	0	1,273	0	0	203	0	1,476
10481 - ROCK CREEK RESERVOIR	0	0	0	0	87	0	0	87
10482 - OPHIR CANAL	382	0	132	44	0	0	0	558

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10483 - KEMPER CANAL	0	155	198	19	0	0	0	373
10484 - KEMPER EAST CANAL	0	0	0	26	0	315	0	341
10485 - KEMPER WEST CANAL	0	697	0	44	0	0	0	741
10486 - BEAN CULLERS CANAL	332	174	429	865	302	0	0	2,101
10487 - EDGEWOOD PUMP & PIPE	92	0	0	127	0	157	0	377
10488 - EDGEWOOD RESERVOIR	0	0	0	36	0	234	0	270
10489 - EDGEWOOD CANAL	1,488	573	936	513	298	1,459	0	5,268
10490 - AUBURN RAVINE NATURAL	130	87	264	1,703	363	875	0	3,423
10491 - AUBURN RAVINE CANAL I	7,440	998	4,512	3,170	4,987	6,432	0	27,540
10492 - CHEVALLIER PIPE	2,567	861	36	407	56	0	0	3,927
10493 - AUBURN RAVINE CANAL II	9,987	7,947	37,026	16,217	15,384	13,471	0	100,031
10494 - LINCOLN CANAL	2,717	1,118	1,324	1,077	679	641	0	7,556
10495 - MUSSER CANAL	87	0	0	121	0	2,604	0	2,811
10496 - MARKELL CANAL	1,438	405	256	288	712	445	0	3,544
10497 - FRUITVALE CANAL	1,201	0	184	120	341	127	0	1,973
10498 - SOHIER AHART CANAL	158	0	33	411	486	84	0	1,172
10499 - HAYT CANAL EXTENSION	3,020	70	54	1,315	1,323	262	0	6,044
10500 - DOTY CANAL	0	0	0	0	120	1,052	0	1,171
10501 - DOTY NATURAL	0	0	296	921	259	1,229	0	2,705
10502 - DOTY SO CANAL	3,620	607	1,085	4,493	4,547	3,726	0	18,079
10503 - DOTY NORTH CANAL	2,755	3,857	3,510	8,921	4,416	5,643	0	29,103
10504 - COMSTOCK GLADDING CANAL	1,453	329	960	494	0	84	0	3,319
10505 - CLARK JORSTAD CANAL	4,002	0	1,223	121	0	301	0	5,646
10506 - HEMPHILL CANAL	1,173	0	0	1,049	1,191	266	0	3,679
30250 - GENERAL RECREATION	0	0	43	0	0	0	0	43
30251 - ROLLINS RECREATION	2,507	484	593	(843)	1,358	3,347	0	7,445
30252 - ORCHARD SPRINGS - REC	13,163	7,030	9,472	23,562	23,684	40,518	0	117,429
30253 - SCOTTS FLAT - REC	50,369	27,936	37,383	93,136	84,112	132,331	0	425,266
30254 - UPPER DIVISION - REC	2,024	19,957	3,389	(7,265)	6,110	79,329	0	103,543
30256 - LONG RAVINE - REC	12,396	38,432	15,692	19,827	35,863	51,933	0	174,143
30257 - PENINSULA - REC	5,706	3,582	17,355	20,796	16,968	20,661	0	85,067
57010 - HYDRO FIELD OFFICE	24,724	16,593	33,865	7,102	17,949	12,560	0	112,793
57011 - TRAININGS & SEMINARS	0	0	218	0	599	0	0	817
57013 - UPPER DIVISION WATERWAYS	23,965	25,530	11,676	25,844	22,559	32,475	0	142,049
57014 - LOWER DIVISION WATERWAYS	43,495	45,699	25,231	(5,271)	39,932	23,313	0	172,399
57100 - BOWMAN POWERHOUSE	11,259	6,463	19,536	26,620	8,888	67,707	0	140,474
57101 - JACKSON MEADOWS RESERVOIR	153	508	3,600	(508)	46,230	(746)	0	49,237
57102 - MILTON RESERVOIR	0	0	4,250	47	16,723	(1,063)	0	19,957
57103 - MILTON-BOWMAN CONDUIT	0	0	4,250	0	0	(947)	0	3,303
57104 - WILSON CREEK DIVERSION	0	0	0	0	0	154	0	154
57105 - JACKSON LAKE	0	0	4,450	0	6,481	(733)	0	10,198

Project & Facility Balances

For Fiscal Year: 2018 as of 7/15/2018 (First Check Run Posting 7/17/2018)
Includes Capital and Operating Budgeted Amounts (Includes Labor & Non-Labor)

Project/Facility Description	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	YTD Total
57106 - FRENCH LAKE	166	0	4,450	0	23,166	868	0	28,649
57107 - FAUCHERIE LAKE	0	0	4,450	0	10,856	(1,036)	0	14,271
57108 - SAWMILL LAKE	257	0	4,450	0	15,562	6,438	0	26,707
57109 - BOWMAN LAKE	563	0	7,850	0	41,171	(1,963)	0	47,622
57110 - HAYPRESS INTERTIE	107	1	0	(0)	0	0	0	108
57111 - BOWMAN TRANSMISSION LINE	1,350	1,899	374	2,264	12,796	6,466	0	25,149
57112 - BOWMAN HOUSE	1,149	0	69	(1,062)	34	0	0	191
57200 - DUTCH FLAT POWERHOUSE	28,619	19,846	27,489	49,236	68,019	11,853	0	205,061
57201 - CANYON CREEK DIVERSION	0	0	195	893	273	294	0	1,654
57202 - BOWMAN-SPALDING CANAL	8,099	3,721	8,781	3,580	594	34,863	0	59,638
57203 - TEXAS CREEK DIVERSION	0	0	0	0	1,866	0	0	1,866
57204 - CLEAR CREEK DIVERSION	0	310	0	0	0	0	0	310
57205 - FALL CREEK DIVERSION	0	0	0	0	0	1,032	0	1,032
57208 - FULLER LAKE BUILDING	0	72	0	45	0	1,811	0	1,928
57209 - BEAR VALLEY HOUSE	341	27	389	742	196	64	0	1,758
57210 - DUTCH FLAT #2 FLUME	140	1,419	6,534	1,130	1,135	1,051	0	11,409
57211 - DUTCH FLAT #2 FOREBAY	0	600	4,540	(571)	20,245	0	0	24,814
57300 - CHICAGO PARK POWERHOUSE	32,262	14,651	12,055	70,678	9,487	19,295	0	158,429
57301 - DUTCH FLAT #2 AFTERBAY	529	2,680	4,311	(1,020)	36,503	(739)	0	42,264
57302 - CHICAGO PARK FLUME	2,558	576	5,083	6,018	86	(919)	0	13,403
57303 - LITTLE YORK BASIN	416	0	0	0	0	0	0	416
57304 - CHICAGO PARK FOREBAY	0	0	248	0	0	743	0	991
57400 - ROLLINS POWERHOUSE	22,080	11,016	29,143	20,028	24,524	11,795	0	118,586
57401 - ROLLINS RESERVOIR	1,252	4,344	7,717	385	58,064	2,086	0	73,848
57600 - COMBIE NORTH POWERHOUSE	7,370	5,218	18,203	9,593	16,190	10,428	0	67,002
57700 - COMBIE SOUTH POWERHOUSE	11,010	6,523	22,369	10,583	9,782	10,016	0	70,283
57701 - LAKE COMBIE	3,117	8,716	6,317	3,181	56,281	10,661	0	88,273
57900 - SCOTTS FLAT POWERHOUSE	17,488	23,180	18,752	21,020	16,177	26,584	0	123,201
57901 - SCOTTS FLAT RESERVOIR	200	16,713	1,215	(15,521)	40,611	10,509	0	53,727
Total for 2018 Report	\$2,065,339	\$2,900,596	\$2,796,689	\$1,000,853	\$6,173,861	\$4,993,510	\$0	\$19,930,849

NEVADA IRRIGATION DISTRICT

INVESTMENT TRANSACTIONS

For Period: 6/16/2018 - 6/30/2018

<u>Transaction Date</u>	<u>Description</u>	<u>Account #</u>	<u>Type</u>	<u>Interest Rate</u>	<u>Maturity Date</u>	<u>CUSIP</u>	<u>Principal Amount</u>
20-Jun-2018	Sales	1581	FANNIE MAE NATIONAL MORTGAGE	1.55%	7/28/2020	3136G3LG8	\$4,876,000.00
20-Jun-2018	Sales	1581	FEDERAL HOME LOAN MORTGAGE CORP	1.63%	11/25/2020	3134G9HL4	\$2,692,717.00

Total Purchased: \$0

Total Matured/Call: \$0

Note: CUSIP (Committee on Uniform Securities Identification Procedures) is the security identifier

Source: Union Bank

NEVADA IRRIGATION DISTRICT

INVESTMENT TRANSACTIONS

For Period: 7/1/2018 - 7/15/2018

<u>Transaction Date</u>	<u>Description</u>	<u>Account #</u>	<u>Type</u>	<u>Interest Rate</u>	<u>Maturity Date</u>	<u>CUSIP</u>	<u>Principal Amount</u>
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No reportable investment transactions for this period

Total Purchased: \$0

Total Matured/Call: \$0

Note: CUSIP (Committee on Uniform Securities Identification Procedures) is the security identifier

Source: Union Bank

Attachment

B



NEVADA IRRIGATION DISTRICT

KMG
A005634

1036 W. Main Street, Grass Valley, CA 95945-5424 ~ www.nidwater.com
(530) 273-6185 ~ Fax: (530) 477-2646 ~ Toll Free: (800) 222-4102

September 26, 2014

State Water Resources Control Board
Division of Water Rights
P.O. Box 2000
Sacramento, CA 95812

2014 SEP 26 PM 2:01
RECEIVED

RE: PETITION FOR CHANGE OF PLACE OF USE AND PURPOSE OF USE OF APPLICATION 5634

To Whom It May Concern:

On August 13, 2014, the Nevada Irrigation District (NID) petitioned the State Water Resources Control Board (SWRCB) for assignment of Application 5634. As part of the assignment of Application 5634, NID is required to file a Petition for Change with the SWRCB to change the Place of Use and Purposes of Use currently identified under Application 5634. As per discussions with SWRCB staff, NID hereby requests that this letter be considered NID's Petition for Change for Application 5634.

The purposes of this Petition for Change is to (1) request that the current Place of Use be changed to reflect the place of use map identified as Attachment No. 3 of NID's petition for assignment of Application 5634, and (2) request that the current Purposes of Use be changed to reflect the purposes of use identified in NID's application as submitted in NID's petition for assignment of Application 5634.

Enclosed is the check for the petition for change fee in the amount of \$6,062 payable to the SWRCB.

Per discussions with SWRCB staff, enclosed is additional clarification/information for Attachment No. 1 of the application submitted as part of the petition for assignment of Application 5634.

Please feel free to call if you require any additional information.

Sincerely,

Nevada Irrigation District

Remleh Scherzinger, P.E.
General Manager

Rec'd Chk # 66361
\$6,062.00
9/26/14
MS

Addendum to Attachment No. 1

7. PLACE OF USE

There are 198,205 acres identified within the place of use map for the District's application. There is approximately 17,535 acres currently being irrigated within the District's Bear River service area and the RWMP 2032 projection has an additional 4,830 irrigated acres. Based on soil types, slopes, aspect etc, there is an estimated 30,625 acres within the District's Bear River service area that can be irrigated. In addition, there is the acreage within the place of use authorized under License 11118 held by SSWD. During the permit stage, the District will be maximizing the amount of acres served under this application. At the time of licensing, the acreage served within the place of use will be identified as a net acreage within the gross 198,205 acres.

9. JUSTIFICATION OF AMOUNTS REQUESTED

(b) Domestic

Presently in the Bear River service area the District has 4,941 service connections that serve approximately 13,835 people, with the current demand necessary to those services being 3,375 Acre Feet/Year. Based on that, the average use per person is 218 gallons per day. Current projection is for service to increase by an additional 15,000 people. Based on the current average use of 218 gallons per day per person, an additional 3,663 Acre Feet/Year would be needed. Future demand may increase even further depending on county general plan updates and growth. Population growth projections prepared by Demographic Research Unit of the California Department of Finance in January 2013 has Nevada County population increasing by almost 22% by 2035 and Placer County population increasing by almost 34%.

(e) Municipal

POPULATION		MAXIMUM MONTH		ANNUAL USE		
List for 5 year periods and users completed						
Period	Population	Average daily use (gallons per capita)	Rate of diversion (cfs)	Average daily use (gallons per capita)	Acre-foot (per capita)	Total (acre feet)
Present	9,472	225	3.3	157	.176	1,665
2019	23,872	225	8.3	157	.176	4,196
2024	38,273	225	13.2	157	.176	6,728
2029	52,674	225	18.2	157	.176	9,259
2034	67,074	225	23.2	157	.176	11,790

*Population based on 2.8 persons per connection.

TYPE OR PRINT
IN BLACK INK
(For instructions, see
booklet: "How to File an
Application to
Appropriate Water in
California")



California Environmental Protection Agency

State Water Resources Control Board
Division of Water Rights
P.O. Box 2000, Sacramento, CA 95812-2000
Tel: (916) 341-5300 Fax: (916) 341-5400
www.waterboards.ca.gov/waterrights

APPLICATION NO. _____

APPLICATION TO APPROPRIATE WATER

1. APPLICANT/AGENT

	APPLICANT	ASSIGNED AGENT (if any)
Name	Nevada Irrigation District	Remleh Scherzinger, General Manager
Mailing Address	1036 W. Main Street	1036 W. Main Street
City, State & Zip	Grass Valley, CA 95945	Grass Valley, CA 95945
Telephone	(530) 273-6185	(530) 271-6824
Fax	(530) 477-2646	(530) 477-2646
E-mail	admindepartment@nidwater.com	schertzinger@nidwater.com

2. OWNERSHIP INFORMATION (Please check type of ownership.)

- Sole Owner Limited Liability Company (LLC) General Partnership*
 Limited Partnership* Business Trust Husband/Wife Co-Ownership
 Corporation Joint Venture Other California Irrigation District

*Please identify the names, addresses and phone numbers of all partners.

3. PROJECT DESCRIPTION (Provide a detailed description of your project, including, but not limited to, type of construction activity, area to be graded or excavated, and how the water will be used.) Add additional pages if needed and check box below and label as an attachment.

See Attachment 1, Section 3 for the project description

For continuation, see Attachment No. 1, Section 3

4. PURPOSE OF USE, DIVERSION/STORAGE AMOUNT AND SEASON

a. PURPOSE OF USE (irrigation, domestic, etc.)	DIRECT DIVERSION				STORAGE		
	AMOUNT		SEASON OF DIVERSION		AMOUNT	SEASON OF COLLECTION	
	Rate (cfs or gpd)*	Acre-feet per annum	Beginning date (month & day)	Ending date (month & day)	Acre-feet per annum	Beginning date (month & day)	Ending date (month & day)
See Attachment 1, Section 4							
	Total afa		Total afa				

x See Attachment No. 1, Section 4a If rate is less than 0.025 cubic feet per second (cfs), use gallons per day (gpd).

b. Total combined amount taken by direct diversion and storage during any one year will be 221,400 acre-feet.

c. Reservoir storage is: onstream offstream underground (If underground storage, attach Underground Storage Form.)

d. County in which diversion is located: Nevada and Placer County in which water will be used: Nevada and Placer

5. SOURCES AND POINTS OF DIVERSION/REDIVERSION

a. Sources and Points of Diversion (POD)/Points of Rediversion (PORD):

- POD / PORD # _____ tributary to _____ thence _____
- POD / PORD # _____ tributary to _____ thence _____
- POD / PORD # _____ tributary to _____ thence _____
- POD / PORD # _____ tributary to _____ thence _____

If needed, attach additional pages, check box below and label attachment

x See Attachment No. 1, Section 5a

b. State Planar and Public Land Survey Coordinate Description:

POD/ PORD #	CALIFORNIA COORDINATES (NAD 83)	ZONE	POINT IS WITHIN (40-acre subdivision)	SECTION	TOWN- SHIP	RANGE	BASE AND MERIDIAN
			¼ of ¼				
			¼ of ¼				
			¼ of ¼				
			¼ of ¼				

If needed, attach additional pages, check box below and label attachment

x See Attachment No. 1, Section 5b

c. Name of the post office most often used by those living near the proposed point(s) of diversion: Lake of the Pines, 10556 Combie Road, Auburn, CA

6. WATER AVAILABILITY

- a. Have you attached a water availability analysis for this project? YES NO
 If NO, provide sufficient information to demonstrate that there is reasonable likelihood that unappropriated water is available for the proposed appropriation: If needed, attach additional pages, check box below and label attachment.
 See Attachment No. 1, Section 6a

See Attachment No. 1, Section 6a

- b. Is your project located on a stream system declared to be fully appropriated by the State Water Resources Control Board (State Water Board) during your proposed season of diversion?
 YES NO See Attachment No. 1, Section 6b
- c. In an average year, does the stream dry up at any point downstream of your project? YES NO If YES, during which months? Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec
- d. What alternate sources of water are available if a portion of your requested diversion season must be excluded because water is not available for appropriation? (e.g., percolating groundwater, purchased water, etc.) If needed, attach additional pages, check box below and label attachment
 None
 See Attachment No. _____

7. PLACE OF USE

a.

USE IS WITHIN (40-acre subdivision)	SECTION*	TOWNSHIP	RANGE	BASE & MERIDIAN	IF IRRIGATED	
					Acres	Presently cultivated?
¼ of ¼						<input type="checkbox"/> YES <input type="checkbox"/> NO
¼ of ¼						<input type="checkbox"/> YES <input type="checkbox"/> NO
¼ of ¼						<input type="checkbox"/> YES <input type="checkbox"/> NO
¼ of ¼						<input type="checkbox"/> YES <input type="checkbox"/> NO
¼ of ¼						<input type="checkbox"/> YES <input type="checkbox"/> NO
¼ of ¼						<input type="checkbox"/> YES <input type="checkbox"/> NO
¼ of ¼						<input type="checkbox"/> YES <input type="checkbox"/> NO
¼ of ¼						<input type="checkbox"/> YES <input type="checkbox"/> NO
Total Acres:						

*Please indicate if section is projected with a "(P)" following the section number.

- See Attachment No. 1, Section 7 Please provide the Assessor's Parcel Number(s) for the place of use:
 See Attached Place of Use Map _____

8. PROJECT SCHEDULE

Project is: proposed, partially complete or complete (Year completed - _____).

Extent of completion: _____

Estimated amount of time in years it will take for construction to be completed: 10 Years

Estimated amount of time in years it will take for water to be put to full beneficial use: 25 Years after construction

9. JUSTIFICATION OF AMOUNTS REQUESTED

a. IRRIGATION: Maximum area to be irrigated in any one year: _____ acres.

CROP	ACRES	METHOD OF IRRIGATION (sprinklers, flooding, etc.)	WATER USE (Acre-foot/Yr.)	SEASON OF WATER USE	
				Beginning date (month & day)	Ending date (month & day)

x See Attachment No. 1, Section 9a

b. DOMESTIC: Number of residences to be served: _____ Separately owned?
 YES NO Number of people to be served: _____ Estimated daily use per person is:
 _____ gallons per day Area of domestic lawns and gardens: _____ square feet
 Incidental domestic uses: See Attachment No. 1, Section 9b

_____ (dust control area, number and kind of domestic animals, etc.)

a. STOCKWATERING: Kind of stock: _____ Maximum number: _____
 Describe type of operation: See Attachment No. 1, Section 9c
 (feedlot, dairy, range, etc.)

d. RECREATIONAL: Type of recreation: Fishing Swimming Boating Other Camping
 See Attachment No. 1, Section 9d

e. MUNICIPAL:

POPULATION List for 5-year periods until use is completed		MAXIMUM MONTH		ANNUAL USE		
Period	Population	Average daily use (gallons per capita)	Rate of diversion (cfs)	Average daily use (gallons per capita)	Acre-foot (per capita)	Total (acre-feet)
Present						
See Attachment No. 1, Section 9e						

x See Attachment No. 1, Section 9e

Month of maximum use during year: _____
 Month of minimum use during year: _____

f. HEAT CONTROL: Area to be heat controlled: _____ net acres
 Type of crops protected: _____
 Rate at which water is applied to use: _____ gpm per acre
 Heat protection season will begin _____ and end _____
 (month and day) (month and day)

g. FROST PROTECTION: Area to be frost protected: _____ net acres
 Type of crops protected: _____
 Rate at which water is applied to use: _____ gpm per acre
 The frost protection season will begin _____ and end _____
 (month & day) (month & day)

h. INDUSTRIAL: Type of industry: Light Manufacturing

Basis for determination of amount of water needed: _____

- i. MINING: Name of the claim: _____ Patented Unpatented
 Nature of the mine: _____ Mineral(s) to be mined: _____
 Type of milling or processing: _____
 After use, the water will be discharged into _____ (watercourse)
 in _____ ¼ of _____ ¼ of Section _____, T _____, R _____, _____ B. & M.
- j. POWER: Total head to be utilized: _____ feet
 Maximum flow through the penstock: _____ cfs Maximum theoretical horsepower capable of
 being generated by the works (cfs x fall ÷ 8.8): _____
 Electrical capacity (hp x 0.746 x efficiency): _____ kilowatts at: _____ % efficiency
 After use, the water will be discharged into _____ (watercourse)
 in _____ ¼ of _____ ¼ of Section _____, T _____, R _____, _____ B&M. FERC No.: _____
- k. FISH AND WILDLIFE PRESERVATION AND/OR ENHANCEMENT: List specific species and
 habitat type that will be preserved or enhanced: _____
- l. OTHER: Describe use: Incidental Power. Power generated under this application is incidental to the
 beneficial uses.

10. DIVERSION AND DISTRIBUTION METHOD

- a. Diversion will be by gravity by means of: Dam and penstock, See Attachment No. 1, Section 10
 (dam, pipe in unobstructed channel, pipe through dam, siphon, weir, gate, etc.)
- b. Diversion will be by pumping from: _____
 (sump, offset well, channel, reservoir, etc)
 Pump discharge rate: _____ cfs or gpd Horsepower: _____
 Pump Efficiency: _____
- c. Conduit from diversion point to first lateral or to offstream storage reservoir:

CONDUIT (pipe or channel)	MATERIAL (type of pipe or channel lining; indicate if pipe is buried or not)	CROSS-SECTION (pipe diameter, or ditch depth and top and bottom width) (inches or feet)	LENGTH (feet)	TOTAL LIFT OR FALL		CAPACITY (cfs, gpd or gpm)
				feet	+ or -	

See Attachment No. _____

- d. Storage reservoirs: (For underground storage, complete and attach underground storage form)

RESERVOIR NAME OR NUMBER	DAM				RESERVOIR		
	Vertical height from downstream toe of slope to spillway level (feet)	Construction material	Length (feet)	Freeboard: dam height above spillway crest (feet)	Surface area when full (acres)	Capacity (acre-feet)	Maximum water depth (feet)
Parker	255 ft	Concrete	1300	10 ft	1,280	110,000	255 ft
<u>CENTENNIAL</u>							

See Attachment No. _____

*KMG
8/23/14*

e. Outlet pipe: Complete for storage reservoirs having a capacity of 10 acre-feet or more.

RESERVOIR NAME OR NUMBER	OUTLET PIPE				
	Diameter in inches	Length in feet	Fall: Vertical distance between entrance and exit of outlet pipe in feet	Head: Vertical distance from spillway to entrance of outlet pipe in feet	Dead Storage: Storage below entrance of outlet pipe in acre-feet
Parker CENTENNIAL	96	1500	10	255	5,000

KMG
8/23/16

See Attachment No. ____

e. If water will be stored and the reservoir is not at the point of diversion, the maximum rate of diversion to off-stream storage will be _____ cfs. Diversion to offstream storage will be made by:

Pumping Gravity

11. CONSERVATION AND MONITORING

a. What methods will you use to conserve water? Explain.

See Attachment No. 1, Section 11a

b. How will you monitor your diversion to be sure you are within the limits of your water right and you are not wasting water? Weir Meter Periodic sampling Other (describe)

See Attachment No. 1, Section 11b

12. RIGHT OF ACCESS

a. Does the applicant own all the land where the water will be diverted, transported and used?

YES NO

If NO, I do do not have a recorded easement or written authorization allowing me access.

b. List the names and mailing addresses of all affected landowners and state what steps are being taken to obtain access:

See Attachment No. 1, Section 12

13. EXISTING WATER RIGHTS AND RELATED FILINGS

a. Do you claim an existing right for the use of all or part of the water sought by this application?

YES NO

If YES, please specify: Riparian Pre-1914 Registration Permit License

Percolating groundwater Adjudicated Other (specify) State Filing A005634

b. For each existing right claimed, state the source, year of first use, purpose, season and location of the point of diversion (to within quarter-quarter section). Include number of registration, permit, license, or statement of water diversion and use, if applicable.

See Attachment No. 1, Section 13

See Attachment No. 1, Section 13

c. List any related applications, registrations, permits, or licenses located in the proposed place of use or that utilize the same point(s) of diversion.

See Attachment No. 1, Section 13

x See Attachment No. 1, Section 13

14. OTHER SOURCES OF WATER

Are you presently using, or do you intend to use, purchased water or water supplied by contract in connection with this project? Yes No If yes, please explain: _____

15. MAP REQUIREMENTS

The Division cannot process your application without accurate information showing the source of water and location of water use. You must include a map with this application form that clearly indicates the quarter/quarter, section, township, range, and meridian of (1) the proposed points of diversion and (2) the place of use. A copy of a U.S.G.S. quadrangle/topographic map of your project area is preferred, and can be obtained from sporting goods stores or through the Internet at <http://topomaps.usgs.gov>. A certified engineering map is required when (1) appropriating more than three cubic feet per second by direct diversion, (2) constructing a dam which will be under the jurisdiction of the Division of Safety of Dams, (3) creating a reservoir with a surface area in excess of ten acres or (4) appropriating more than 1,000 acre-feet per annum by underground storage. See the instruction booklet for more information.

x See Attachment No. 2, POD/PORD and POU Map

ENVIRONMENTAL INFORMATION

Note: Before a water right permit may be issued for your project, the State Water Board must consider the information contained in an environmental document prepared in compliance with the California Environmental Quality Act (CEQA). This form is not a CEQA document. If a CEQA document has not yet been prepared for your project, a determination must be made of who is responsible for its preparation. If the State Water Board is determined to be responsible for preparing the CEQA document, the applicant will be required to pay all costs associated with the environmental evaluation and preparation of the required documents. Please answer the following questions to the best of your ability and submit with this application any studies that have been conducted regarding the environmental evaluation of your project.

16. COUNTY PERMITS

a. Contact your county planning or public works department and provide the following information:

Person contacted: _____ Date of contact: _____

Department: _____ Telephone: (____) _____

County Zoning Designation: _____

Are any county permits required for your project? YES NO If YES, check appropriate box below:

- Grading permit Use permit Watercourse Obstruction permit Change of zoning
- General plan change Other (explain): _____

b. Have you obtained any of the required permits described above? YES NO
If YES, provide a complete copy of each permit obtained.

See Attachment No. 1, Section 16

17. STATE/FEDERAL PERMITS AND REQUIREMENTS

- a. Check any additional state or federal permits required for your project:
 Federal Energy Regulatory Commission U.S. Forest Service U.S. Bureau of Land Management U.S. Corps of Engineers U.S. Natural Res. Conservation Service Calif. Dept. of Fish and Game State Lands Commission Calif. Dept. of Water Resources (Div. of Safety of Dams) Calif. Coastal Commission State Reclamation Board Other (specify)
 See Attachment No. 1, Section 17a

b. For each agency from which a permit is required, provide the following information:

AGENCY	PERMIT TYPE	PERSON(S) CONTACTED	CONTACT DATE	TELEPHONE NO.

See Attachment No. 1, Section 17b

- c. Does your proposed project involve any construction or grading-related activity that has significantly altered or would significantly alter the bed, bank, or riparian habitat of any stream or lake? YES NO
 If YES, explain:

See Attachment No. 1, Section 17c

See Attachment No. 1, Section 17c

- b. Have you contacted the California Department of Fish and Game concerning your project?
 YES NO If YES, name, telephone number and date of contact:

18. ENVIRONMENTAL DOCUMENT

- a. Has any California public agency prepared an environmental document for your project?
 YES NO
- b. If YES, submit a copy of the latest environmental document(s) prepared, including a copy of the notice of determination adopted by the California public agency. Public agency: _____
- c. If NO, check the appropriate box and explain below, if necessary:
 The applicant is a California public agency and will be preparing the environmental document.*
 I expect that the State Water Board will be preparing the environmental document.**
 I expect that a California public agency other than the State Water Board will be preparing the environmental document.* Public agency: _____

See Attachment No. 1, Section 18

* **Note:** When completed, submit a copy of the final environmental document (including notice of determination) or notice of exemption to the State Water Board, Division of Water Rights and proof of payment of the State Clearinghouse filing fee. Processing of your application cannot be completed until these documents are submitted.

** **Note:** CEQA requires that the State Water Board, as Lead Agency, prepare the environmental document. The information contained in the environmental document must be developed by the applicant and at the applicant's expense under the direction of the State Water Board, Division of Water Rights.

19. WASTE/WASTEWATER

- a. Will your project, during construction or operation, (1) generate waste or wastewater containing such things as sewage, industrial chemicals, metals, or agricultural chemicals, or (2) cause erosion, turbidity or sedimentation? YES NO
 If YES, or you are unsure of your answer, explain below and contact your local Regional Water Quality Control Board for the following information (See instruction booklet for address and telephone no.):

See Attachment No. ____

- b. Will a waste discharge permit be required for your project? YES NO
 Person contacted: _____ Date of contact: _____

- c. What method of treatment and disposal will be used? _____

See Attachment No. ____

20. ARCHEOLOGY

- a. Have any archeological reports been prepared on this project? YES NO
- b. Will you be preparing an archeological report to satisfy another public agency? YES NO
- c. Do you know of any archeological or historic sites located within the general project area?
 YES NO If YES, explain:

See Attachment No. 1, Section 20

See Attachment No. 1, Section 20

21. ENVIRONMENTAL SETTING

Attach **two complete sets of color photographs**, clearly dated and labeled, showing the vegetation that exists at the following three locations:

- Along the stream channel immediately downstream from the proposed point(s) of diversion.
- Along the stream channel immediately upstream from the proposed point(s) of diversion.
- At the place(s) where the water is to be used.
- See Attachment No. 1, Section 21 and Attachment No. 3

SUBMITTAL FEES

Calculate your application filing fee using the "Water Right Fee Schedule Summary" that was enclosed in the application packet. The "Water Right Fee Schedule Summary" can also be viewed at the Division of Water Rights' website (www.waterrights.ca.gov).

A check for the application filing fee, payable to the "Division of Water Rights" and an \$850 check for the Streamflow Protection Standards review fee [Pub. Resources Code § 10005(a)], payable to the "California Department of Fish and Game," must accompany this application. All applicable fees are required at the time of filing. If the application fees are not received, your application will not be accepted and will be returned to you. Please check the fee schedule for any fee changes prior to submitting the application.

DECLARATION AND SIGNATURE

I declare under penalty of perjury that all information provided is true and correct to the best of my knowledge and belief. I authorize my agent, if I have designated one above, to act on my behalf regarding this water right application.

	<i>General Manager</i>	<i>8/18/14</i>
Signature of Applicant	Title or Relationship	Date

Signature of Co-Applicant (if any)	Title or Relationship	Date

Applications that are not completely filled out and/or do not have the appropriate fees will not be accepted. In the event that the Division has to return the application because it is incomplete, a portion of the application submittal fee will be charged for the initial review.

“APPLICATION TO APPROPRIATE WATER” CHECKLIST

Before you submit your application, be sure to:

- Answer each question completely.
- Number, label and include all necessary attachments.
- Include a legible map that meets the requirements discussed in the instruction booklet.
- Include the Water Availability Analysis or sufficient information to demonstrate that there is reasonable likelihood that unappropriated water is available for the proposed appropriation.
- Include two complete sets of color photographs of the project site.
- Enclose a check for the required fee, payable to the Division of Water Rights.
- Enclose an \$850 check for the Streamflow Protection Standards review fee, payable to the Department of Fish and Game.
- Sign and date the application.

Send the original and one copy of the entire application to:

State Water Resources Control Board
 Division of Water Rights
 P.O. Box 2000
 Sacramento, CA 95812-2000

Attachment

C

Staff Report

for the Regular Meeting of the Board of Directors July 11, 2018

TO: Board of Directors

FROM: Marvin Davis, MBA, CPA, Finance Manager/Treasurer
Debbie Martin, CPA (Inactive), Controller
Gary D. King, PE, PhD, Engineering Manager
Doug Roderick, PE, Senior Engineer

DATE: July 3, 2018

SUBJECT: Centennial Audit Report

FINANCE

RECOMMENDATION:

Review and receive the independent CPA audit report, and review Board and public questions.

BACKGROUND:

Staff presented progress reports on the project's cost March 23, 2016, December 9, 2016 and December 6, 2017 in a summary format. The most recent update presented a comprehensive analysis of budget vs actual spending from inception. Staff's internal audit consisted of a review of financial statements, reserve and budget amendment policies, detailed expenditure transactions with sufficient source documentation, adopted budgets and amendments.

At the December 6, 2017 update, the Board and public requested additional information, along with an independent audit. The District contracted with Richardson and Company, an independent CPA Accounting Firm to perform the audit. Attached is the engagement letter and agreed upon procedures for this assignment.

Staff provides the following responses to the board and public, along with independent auditor's report and welcomes additional inquires.

- 1) The December 6, 2017 staff report mentions budget amendments, what is the source of the transferred funds, timing of the transfers and use of funds?

- a. The District's budget amendment policy 3100, adopted February 11, 2015 is required when requesting expenditures over the annually adopted budget. The District is cognizant that project progression and unplanned emergencies occur and therefore provides spending flexibility through this policy.
 - b. Funding for Centennial's use of internal labor is through operating revenue and capital budget is through non-operating revenue consisting of property taxes and 2016A revenue bonds. The 2016A revenue bonds allocated \$3,200,000 for Centennial design, engineering and planning costs.
 - c. Timing of the attached amendments occurred in fiscal years 2014 and 2015. As previously mentioned, in 2015 there was an oversight and a \$525,000 amendment approved at the March 25, 2015 closed session meeting went unrecorded. Subsequently, staff created the attached budget amendment procedure increasing internal control over the process.
- 2) The same report mentions a missed 2015-2016 encumbrance carryover, what is the amount and use of this carryover? The statement does not refer to a specific amount but the practice of how the District accounted for encumbrances and carryovers during 2015 and 2016. Since 2016, staff adopted the attached Encumbrance and Budget Rollover Procedure strengthening internal controls over fiscal management.
 - 3) Regarding the report itself, provide additional detail, what is the source of all funds? Please see the attached auditor's report. The answer to question one indicates the source of funds for the project.
 - 4) What are the purposes and what vendors received funds? Please see Attachment F within the auditor's report.
 - 5) Where is funding for environmental consultants noted, the amount and to whom? Please see Attachment F and answer for question one.
 - 6) What are legal fees? Please see Attachment F within the auditor's report.
 - 7) Where did funding overage from budget projections come from? Please see answer provided for question one.
 - 8) There are discrepancies in Centennial budget over three reporting times (3/23/16, 12/9/16 and 12/6/2017), please explain discrepancies? The December 6, 2017 report provides a comprehensive analysis of the project's budget along with expenditures thus it provides additional information above the prior reports.

- 9) The warrants for Centennial in today's package total \$516,828.43. According to the project balance submitted, considering the warrants, there is \$383,447 left to spend in this year's budget. There is a closed session property acquisition for a property in the proposed Centennial Reservoir area. Where is funding to cover today's warrants and any property acquisition?

As previously mentioned, funding for staff and legal costs is through operating revenue and capital costs property acquisition is through property tax revenue.

- 10) What will AECOM's involvement be in the future with project and how much will it cost to construct Dog Bar Bridge? AECOM is currently the Geotechnical and preliminary design consultant. The costs to construct the Dog Bar bridge is currently unknown.

- 11) Of the 25 parcel purchases, how many are located within Placer County?
Of the 25 parcels, 7 are located with Placer County. Since the December Board meeting, the District has acquired 5 parcels through three separate transactions. Of those 5 newly acquired parcels, 3 are located with Placer County and were acquired as a single transaction.

- 12) Who provides authority to purchase parcels? The Board

- 13) Please explain why the Draft Environmental Impact Report (DEIR) is being postponed? What will be the anticipated costs for the delay? Since NID has already spent over \$5,000,000 on engineering consultants, I assume a one year delay will increase the costs. Please indicate which consulting firm will be responsible for the DEIR?

The DEIR is moving forward at a slower pace due to the focus being placed on the update of the Raw Water Master Plan. Current work on the DEIR is utilizing existing approved contracts and it is not anticipated that additional contracts will be necessary this year. HDR Inc. is the consultant responsible for developing the DEIR.

- 14) For 2018, the Centennial Budget is \$4,000,000. Will the increased costs for the delay and engineering consultants for the DEIR require a budget amendment to cover those increased costs? If so, where will the money be taken from? At this point, staff does not anticipate a need for increasing the 2018 budget. Funding for the project is addressed in question one.

- 15) Please indicate which real estate brokerage firms received the reported \$111,578 in payments and how much each firm received? Please see Attachment F within the auditor's report.

- 16) Please explain the process for choosing a real estate brokerage firm. Was it put to bid in keeping with your policies? If not, why? Contracting for goods and services is in accordance with policy 3080.
- 17) Please itemize by address and APN# each property acquired in the Bear River Canyon since 2013 and the price paid for each property? Please see Attachment G within the auditor's report.
- 18) The itemized report of expenses in the staff report used a heading of Project 7013 for dates 8/25/14 through 10/30/2017. Were there expenses attributable to Centennial prior to 8/25/2014? If so, what are they and why was the 8/25/2014 date used as a starting point for the report? There are no costs attributable to the project prior to 8/25/2014 because this is when the project was initiated within the accounting system. Attachment H of the auditor's report indicates several properties purchased in the 1920s and 1930s without available costs.
- 19) The itemized report indicates "Budget Amendments" in the following amounts: 2014 = \$1,290,581, 2015 = \$450,000
- a. Did the full board vote to approve those budget amendments, if so when? Yes, please see the attached budget amendments.
 - b. What budget category did those monies come from?
The budget amendments authorize additional capital expenses for design, engineering, planning and property acquisitions. Please see the answer to question one regarding funding for the project.
 - c. In taking those monies from one budget category, what was the impact for lessening the monies dedicated to the intended budget category? Aggregate project budget authorization occurs rather than specific account or expenditure categories. In addition, the District maintains detailed engineering estimates.
 - d. What services, maintenance or capital improvements were postponed in 2014/2015 in order to increase the Centennial Budget? A delay in planned service or maintenance work did not occur as the District maintains sufficient cash reserves.
 - e. Was the full board informed of the specific impact of any postponements? Yes
- 20) The staff report indicates total project expenses in 2017 of \$3,255,930 as of 10/31/2017. However, the warrants paid in November 2017 when added to the total exceed the budget of \$3,500,000. What is the plan to make up the shortfall between the budget and the true expenses? Where will the money be taken from? Please see the auditor's response for number 5 along with the Summary of Project Costs by Classification.

21) Additionally, if the District has received a report, such as a biologic report or hydrology report, then can the public get that information or see a copy of that report? These documents will be part of the DEIR and will be made available when the DEIR is released for public review and comment.

22) How long will it take to recoup all of the costs for Centennial? Currently, the project lacks aggregate cost revenue potential and financing options, therefore payback cannot be determined at this time.

23) Were the people properties purchased required to sign a non-disclosure agreement? No

BUDGETARY IMPACT:

MD, DM, GK, DR

Attachment:

- Auditor Engagement Letter
- Independent Auditor Report
- Budget Amendment Procedure
- Encumbrance & Budget Rollover Procedure



550 Howe Avenue, Suite 210
Sacramento, California 95825

Telephone: (916) 564-8727
FAX: (916) 564-8728

January 12, 2018

Remleh Scherzinger, MBA, PE
General Manager
Nevada Irrigation District
1036 West Main Street
Grass Valley, California 95945-5424

Dear Remleh,

We are pleased to confirm our understanding of the nature and limitations of the services we are to provide for the Nevada Irrigation District.

We will apply the agreed-upon audit procedures listed in the attached schedule that were specified and agreed to by the District on the costs related to the Centennial Reservoirs Project incurred from inception in 2014 through 2017. Our engagement to apply agreed-upon procedures will be conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants. The sufficiency of the procedures to be performed is solely the responsibility of the District and we will require an acknowledgement in writing of that responsibility. Consequently, we make no representation regarding the sufficiency of the procedures described in the attached schedule either for the purpose for which the agreed upon procedures report has been requested or for any other purpose.

Because the agreed-upon procedures listed in the attached schedule do not constitute an examination or review, we will not express an opinion or conclusion as a result of this engagement. In addition, we have no obligation to perform any procedures beyond those listed in the attached schedule.

We will issue a written report upon completion of our engagement that lists the procedures performed and our findings. Our report will be addressed to the Board of Directors. If, for any reason, we are unable to complete any of the procedures, we will describe in our report any restrictions on the performance of the procedures, or not issue a report and withdraw from this engagement. You understand that the report is intended solely for the information and use of the District, and should not be used by anyone other than these specified parties. Our report will contain a paragraph indicating that had we performed additional procedures, other matters might have come to our attention that would have been reported to you.

An agreed-upon procedures engagement is not designed to detect instances of fraud or noncompliance with laws or regulations; however, we will communicate to you any known and suspected fraud and noncompliance with laws or regulations affecting the Centennial Reservoir

project expenditures that come to our attention. In addition, if, in connection with this engagement, matters come to our attention that contradict the report on Centennial Reservoir Expenditures, we will disclose those matters in our report. Such disclosures, if any, may not necessarily include all matters that might have come to our attention had we performed additional procedures or an examination or review.

You are responsible for the report on Centennial Reservoir Expenditures; and for selecting the criteria and procedures and determining that such criteria and procedures are appropriate for your purposes. You are also responsible for, and agree to provide us with, a written assertion about the report on Centennial Reservoir Expenditures. In addition, you are responsible for providing us with (1) access to all information of which you are aware that is relevant to the performance of the agreed-upon procedures on the subject matter, (2) additional information that we may request for the purpose of performing the agreed-upon procedures, and (3) unrestricted access to persons within the entity from whom we determine it necessary to obtain evidence relating to performing those procedures.

Ingrid Shepline is the engagement partner and is responsible for supervising the engagement and signing the report or authorizing another individual to sign it.

The workpapers for this engagement are the property of Richardson & Company, LLP and constitute confidential information. The workpapers for this or any engagement for you will be retained for a minimum of seven years after the date the auditor's report is issued, or longer if required by generally accepted auditing standards. The firm will make available its workpapers and respond to all reasonable inquiries of successor auditors and others to review the workpapers upon your written request or consent. Access to such workpapers will be provided under the supervision of Richardson & Company, LLP personnel at a location designated by our Firm. Furthermore, upon your request or consent, we may provide photocopies of selected workpapers to the successor auditors or others. All professional and administrative services and expenses relating to such access will be charged as an additional fee at the rates quoted below.

In the event we are requested or authorized by you or required by government regulation, subpoena, or other legal process to produce our workpapers or our personnel to respond to inquiries or serve as witnesses with respect to this or any engagement for you, you will, reimburse us for our professional time and expenses, as well as the fees and expenses of our counsel, incurred in responding to such a request. If such a request is made, and unless we are obligated by law or legal process to the contrary, we will inform you prior to providing such access.

At the conclusion of our engagement, we will require certain written representations in the form of a representation letter from management that, among other things, will confirm management's responsibility for the report on Centennial Reservoir expenditures.

Professional Fees

We estimate our fees for these services will range from \$78,320 to \$104,660 which includes expenses. We will bill you based on actual time incurred at the following billing rates:

<u>Classification</u>	<u>Rate Per Hour</u>
Principal/Audit Director/Tax Director	\$ 160
Senior Manager	150
Managers	130
Supervisors	120
Seniors	100
Staff	85
Administrative Staff	60

* * * * *

We appreciate the opportunity to assist you and believe this letter accurately summarized the significant terms of our engagement. If you have any questions, please let us know. If you agree with the terms of our engagement as described in this letter, please sign the enclosed copy and return it to us. If the need for additional services arises, our agreement with you will need to be revised. It is customary for us to enumerate these revisions in an addendum to this letter. If additional specified parties of the report are added, we will require that they acknowledge in writing their responsibility for the sufficiency of procedures.

Very truly yours,

RICHARDSON & COMPANY, LLP



Ingrid Sheipline, CPA
Managing Partner

RESPONSE:

This letter correctly sets forth our understanding.

By: 

Date: 2/6/18

Nevada Irrigation District
Centennial Reservoir Cost Audit
Tasks and Budget

1.	Planning / Sample Section Selection	35
2.	Completeness testing:	
a.	Test all consultant and property purchase costs from 2014 through 2017 and agree to supporting invoice to determine cost if cost relates to the Centennial Reservoir project that it is properly assigned to that project in the accounting system. (Sort all District expenditures by vendor to narrow down the completeness test to only District consultant costs and property purchases for coding to the proper project in the accounting system.) (Total population of 2,660 vendor payments will be tested.)	
	Low	350
	High	665
b.	Agree costs in March 2016, December 2016 and December 2017 staff reports to project costs in the project accounting system.	12
3.	Review requisitions for reimbursement of 2016A bond proceeds for the Centennial Reservoir to ensure only those project costs were reimbursed with bond proceeds. (Total population is 4 remittances.)	5
4.	Determine that budget amendments were properly reflected in the project system and the staff reports. Evaluate the impact of encumbrances on amounts budgeted. (Total population is 6 budget amendments.)	20
5.	Prepare a comparison of budgeted to actual expenditures for each year of the project and project to date.	20
6.	Prepare written report and complete documentation of work performed	30
7.	Preparation for and presentation to Board	<u>15</u>
	Total hours--low end of range	<u>487</u>
	Total hours--high end of range	<u>802</u>
	Total fees--low end of range	<u>\$ 78,320</u>
	Total fees--high end of range	<u>\$ 104,660</u>



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INDEPENDENT ACCOUNTANT'S REPORT ON APPLYING AGREED-UPON PROCEDURES

To the Board of Directors
Nevada Irrigation District
Grass Valley, California

We have performed the procedures enumerated below, which were agreed to by the Board of Directors of the Nevada Irrigation District (the District), on the costs related to the Centennial Water Supply Project incurred from inception in 2014 through 2017. The District's management is responsible for the proper accounting and reporting of the Centennial Water Supply Project costs. The sufficiency of these procedures is solely the responsibility of District's Board of Directors. Consequently, we make no representation regarding the sufficiency of the procedures described below either for the purpose for which this report has been requested or for any other purpose.

The procedures and associated findings are as follows:

1. **Procedure:** Test all consultant and property purchase costs from 2014 through 2017 and agree to supporting invoice to determine that if cost relates to the Centennial Water Supply project is properly assigned to that project in the accounting system. This testing was performed to determine that the District properly identified and assigned costs to the Centennial Water Supply Project in their project cost accounting system. A sort of all District expenditure by vendor was performed to narrow down the completeness test to only District consultant costs, legal and property purchases for coding to the proper project in the accounting system. A total population of 3,589 vendor payments and 44 journal entries were tested.

Finding: We examined invoices and other supporting documentation for 100% of the narrowed down population to determine the completeness of the costs assigned to the Centennial Water Supply Project in the accounting system. We determined that wire transfers were not included in the original disbursement list provided by the District for us to perform the completeness testing, so we examined bank statements for wire transfers to include in our scope of testing. We then compared the Centennial costs in the completeness test to those costs assigned by the District to the Centennial project and noted additional costs and journal entries included within the project accounting system, which we tested as well for proper charging to the Centennial project. A summary of the number and total dollar amount of items tested is presented in Attachment A. The District was able to locate all of the invoices for our testing except for one invoice in 2014 in the amount of \$240 for an excavator rental that was misplaced, but this invoice was not charged to the Centennial project. There was also one invoice missing in the amount of \$9.73 to PG&E that was charged to the Centennial project, but we determined the PG&E account number was for a property that was purchased for the project. See below for a further discussion of property-related expenses. As demonstrated in Attachment B, we tested 89% to

98% of the costs charged to the Centennial Project. District salaries charged to the project were not tested, as they were deemed to be costs incurred by the District regardless of the Centennial project. The following exceptions were noted in our testing of expenditures, as summarized on Attachments C and D:

Centennial costs not charged to project

- a. In 2015, an adjustment was made that reduced the cost of the Centennial Project by \$387,862.03 representing the estimated cost of a building (house) that was on land purchased for the Centennial project, which was reclassified to a depreciable asset account in the District's general ledger. Since the house was part of the land that was purchased for the project, rather than it being purchased as investment property, the building should be recorded as part of the cost of the land and not be depreciated. In addition, the District should be recording the cost of land separate from construction in progress in its accounting records at the time the land is purchased. The District will need to adjust its accounting records for these costs.
- b. Also noted in 2015 was one invoice for the purchase of property through Fidelity National Title of \$173,490 as well as two title searches for \$2,500 each for property in the Centennial project area that were excluded from project costs.
- c. Repair and improvements totaling \$8,000 on a project area property that has a house that is being rented were not included in project costs. See further discussion below related to rental property on project area property, and related costs.
- d. In 2016 and 2017, the first installment of the property taxes on Centennial area property totaling \$2,412.36 and \$5,112.47, respectively and were excluded from project costs. Costs incurred while the project is under development are to be capitalized as part of the project costs.
- e. During 2016, the District incurred legal fees of \$16,660.50 related to the issuance of bonds, a portion of which were issued to fund the Centennial project. Bonds with a par value of totaling \$20,210,000 were issued, of which \$3,200,000 were used for the Centennial project, or 15.834%. Based on this proportion, we believe \$2,637.98 of these costs are allocable to the Centennial project.
- f. The amount of legal expenses the District allocated to the Centennial project differed from the amounts we identified by reviewing the invoices. The differences were a \$416 and \$7,962.94 understatement in 2014 and 2016, respectively, and overstatement of \$5,743 in 2015.
- g. The District paid consulting fees to Fieldman, Rolapp & Associates Inc. in 2017 for \$20,586.25 of which \$1,131 was not charged to the project.
- h. Expenditures totaling \$117.33 for fire protection for a project area property were not charged to the project.

Costs charged to Centennial project not related to project

- i. Included in project costs in 2015 that did not appear to be project costs were two invoices for a sound bar and computer equipment. An invoice to Capital Rubber Co with 8 items totaling \$1,257.82 for the purchase of nozzles was charged to the Centennial project that did not appear to be project-related. Additional costs for a water treatment class of \$500 and office supplies of \$70.52 also do not appear to be project costs but had been charged to the project.

- j. Costs for 2016 included three invoices for equipment rentals, stakes and delivery charges for \$458.03, \$86.50 and \$16.22 that were identified as Combie project expenditures that were incorrectly charged to the Centennial project.
- k. In 2017, we also noted the District's Mail Chimp membership, a service used to assist with getting information out to customers and interested parties, was \$10 a month and increased to \$20 a month due to the increased usage for the Centennial project. However, the District charged the full \$20 per month to the project, not just the increase of \$10, over charging the project by \$110. Additionally, a Go Daddy membership that the District has had for many years that allows them to get a discounted price on web domains of \$119.88 was charged in full to the project, although this is a District-wide cost.
- l. Several of the properties purchased for the Centennial project have existing houses on them. Some of these houses are being rented until the land is needed for the project, at which time the houses would be demolished. The District has been recording rental income, net of rental expenses incurred by the property management company, as revenue rather than reflecting these net revenues as a reduction of project costs. For 2014 to 2017 gross revenues are \$16,990, \$72,216, \$136,150 and gross expenses are \$19,619, \$39,234, \$32,888 respectively. See Attachment D for a summary of the rental income and expenses by property. Accounting pronouncements require that rental income considered incidental to project operations, generated while holding property during the development period, be offset against the project costs. Any expenses related to this incidental activity is offset against this revenue as well, except if these incidental expenses in a given year are higher than the rental income, then this excess of expenses over revenue is recorded as a separate expense, not part of the project cost. Project costs should be reduced by a total of \$192,059 when these net rental income amounts are reclassified.

District-wide costs allocable to Centennial

- m. We noted costs related to the District's asset management software and to the vegetation field guide management that could be partially allocable to the Centennial project.

We understand that the District purchased property prior to 2014 for the Centennial Water Supply project that is not included in the project costs that have been reported to the Board. The list on Attachment G includes property purchased in 2014 and later. District records show other properties owned by the District identified as Centennial project property that was purchased and sold in the 1920's and 1930's. The properties remaining are included on Attachment H. Cost data is not available for these properties.

- 2. Procedure: Agree costs in March 2016, December 2016 and December 2017 staff reports to project costs in the project accounting system.

Finding: The project costs reported in the staff reports dated March 2016, December 2016 and December 2017 agreed to the project costs in the project accounting system with only minor differences due to timing of \$939.32 in December 2016. No differences were noted in the March 2016 and December 2017 staff reports. See Item 1 of this report, where we discuss adjustments noted to these project costs as a result of our testing of invoices.

- 3. Procedure: Review requisitions for reimbursement of 2016A bond proceeds for the Centennial Water Supply to ensure only those project costs were reimbursed with bond proceeds. (Total population of 4 remittances).

Finding: The 4 remittances to request reimbursement for Centennial expenses totaled \$3.2 million and were tested without exceptions noted. This \$3.2 million of costs reimbursed with bond proceeds are included in the summary of costs in Attachment E. Centennial costs reimbursed with bond proceeds appear to represent the proper use of these funds.

4. Procedure: Determine that budget amendments were properly supported and accurately reflected in staff reports. Evaluate the impact of encumbrances on amounts budgeted. (Total population of 6 budget amendments).

Finding: We noted that the budget and budget amendment amounts reported to the Board in staff reports were in agreement with the budget documents approved by the board. These budgeted amounts are included on the bottom of Attachment E to this report. The District brought to our attention an additional \$525,000 budget amendment in 2015; however, the District has not provided Board minutes or other documents to support that this budget amendment was approved by the Board. The District's accounting system was not set up to account for the carryover of budgeted amounts prior to 2017.

5. Procedure: Prepare a comparison of budgeted to actual expenditures for each year of the project and project to date.

Finding: Attachment E to this report contains a summary of actual expenditures related to the Centennial Project by cost classification, and a comparison of the costs to the amounts budgeted, including budget amendments. The expenditure amounts reflect adjustments for amounts included on the questioned cost schedule in Attachment C and net rental income included in Attachment D of this report. Expenditures, excluding legal, payroll and equipment charges that are budgeted in other line items, exceeded the capital budget for the project on a cumulative basis by \$674,992. Most of this over budget situation occurred in 2015, when multiple properties were purchased in the amount of \$1,291,537, when only \$725,000 of budget amendments were approved by the Board.

We also noted prior to 2016, the District was not utilizing an encumbrance system for tracking unexpended purchase orders or contractual obligations. In 2014 and 2015, the District entered into contracts totaling \$5.2 million for studies and other non-property purchase related expenditures, but had only budgeted \$750,000. Perhaps the District was budgeting based on when the expenditures were expected to be made, rather than budgeting the entire amount of the contract when entering into the agreement. As a result, as of December 31, 2016, when the District summarized open purchase orders, the District had \$1,399,250 of unexpended purchase orders that were not budgeted for in prior fiscal years. This amount was reduced to \$960,057 as of December 31, 2017. The District believes the \$4 million budgeted in 2018 is sufficient to cover these prior year unbudgeted commitments, but if not, additional budget amendments would be warranted. We recommend as the District enters into contracts and establishes encumbrances, sufficient budget exists to cover these commitments.

A further breakdown of the expenditures by vendor can be found on Attachment F.

6. Procedure: Compare Centennial Project consultant expenditures to the corresponding contracts to ensure contracts were not exceeded by project expenditures.

Finding: Based on our testing, consultant expenditure equaled or were less than the contract amounts. Thus, District appears to be in compliance with contract limits on expenditures.

This agreed-upon procedures engagement was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants. We were not engaged to and did not conduct an examination or review, the objective of which would be the expression of an opinion or conclusion, respectively, on Centennial Water Supply Project costs. Accordingly, we do not express such

an opinion or conclusion. Had we performed additional procedures, other matters might have come to our attention that would have been reported to you.

This report is intended solely for the information and use of the District and is not intended to be and should not be used by anyone other than those specified parties.

Richardson & Company, LLP

June 15, 2018

**Centennial Water Supply Project
Summary of Tested Items**

	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>Total</u>
Number of invoices tested	381	781	1119	1308	3,589
Number of Journal Entries Tested	1	13	12	18	44
Centennial Costs tested	\$ 1,351,448.57	\$ 1,605,192.95	\$ 4,697,905.06	\$ 3,600,384.71	\$ 11,254,931.29
Rental expense		17,118.83	4,973.00	18,205.21	40,297.04
Rental income		(16,990.00)	(79,215.76)	(136,150.00)	(232,355.76)
Questioned Costs	416.00	556,011.36	20,452.53	6,130.92	583,010.81
Adjusted Centennial Cost tested	<u>1,351,864.57</u>	<u>2,161,333.14</u>	<u>4,644,114.83</u>	<u>3,488,570.84</u>	<u>11,645,883.38</u>
Non Centennial Expenses tested	2,541,448.90	3,447,719.35	5,536,845.52	10,461,001.77	21,987,015.54
Total Tested	<u><u>\$ 3,893,313.47</u></u>	<u><u>\$ 5,609,052.49</u></u>	<u><u>\$ 10,180,960.35</u></u>	<u><u>\$ 13,949,572.61</u></u>	<u><u>\$ 33,632,898.92</u></u>
Lost or missing invoices	1	-	-	1	
\$ amount of lost invoices	240.00			9.73	

**Centennial Water Supply Project
Percentage of Coverage of Centennial Expenditures**

	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>Total</u>
Centennial Cost tested (before adjustments)	\$ 1,351,448.57	\$ 1,605,192.95	\$ 4,697,905.06	\$ 3,600,384.71	\$ 11,254,931.29
Equipment and inventory adjustments (not tested)	2,758.31	13,614.32	4,226.51	281.31	20,880.45
Salary & Benefits (not tested)	60,031.99	189,086.68	123,014.02	64,691.75	436,824.44
	<u>1,414,238.87</u>	<u>1,807,893.95</u>	<u>4,825,145.59</u>	<u>3,665,357.77</u>	<u>11,712,636.18</u>
Project Costs from accounting system	<u>1,414,238.87</u>	<u>1,807,893.95</u>	<u>4,825,145.59</u>	<u>3,877,762.59</u>	<u>11,925,041.00</u>
Percentage tested	95.56%	88.79%	97.36%	92.85%	94.38%

**Centennial Water Supply Project
Questioned Costs**

	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>
Centennial Cost not charged to project :				
Houses on project area properties removed from project and capitalized		\$ 387,862.03		
Property purchase and title searches		178,490.00		
Repairs and improvements on rental properties in project area			\$ 8,000.00	
Centennial property taxes			2,412.36	\$ 5,112.47
Bond issuance legal costs (allocated in proportion of Centennial proceeds)			2,637.98	
Legal costs excluded (overstated)	\$ 416.00	(5,743.00)	7,962.94	
Centennial Financial Plan				1,131.00
Fire protection for project area rental property				117.33
Costs Charged to Centennial not related to project:				
Computer		(2,769.33)		
Nozzles		(1,257.82)		
Water treatment prep class		(500.00)		
Equipment rentals for Combie project			(458.03)	
Domain membership				(119.88)
MailChimp base membership				(110.00)
Stakes			(86.50)	
Office supplies		(70.52)		
Delivery fee			(16.22)	
Total questioned costs	<u>\$ 416.00</u>	<u>\$ 556,011.36</u>	<u>\$ 20,452.53</u>	<u>\$ 6,130.92</u>
District Wide Costs that could be allocable to Centennial:				
Asset management software used system wide			\$ 73,565.00	\$ 39,002.50
Vegetation field guide management for nesting birds				2,818.00

Note that this list includes costs to be assigned to the project, but not necessarily capitalized

Centennial Water Supply Project
Summary of Properties Purchased 2014 and Later and Related Rental Income and Expenses

	2015		2016		2017	
	Rev	Exp	Rev	Exp	Rev	Exp
15241 Magnolia	\$ 7,500.00	\$ 887.00	\$ 19,500.00	\$ 600.00	\$ 16,000.00	\$ 1,500.00
15052 Magnolia & 20903 Clifford Road	2,350.00	14,470.43	12,350.00	439.00	11,400.00	1,655.25
22788 Dog Bar and 15139 Taylor Crossing	7,140.00	1,761.40	18,200.00	500.00	16,800.00	1,310.00
1900 Peaceful Valley			13,472.43	600.00	19,200.00	1,940.00
22529 Dog Bar			5,658.33	1,535.00	15,000.00	1,200.00
15178 Magnolia			10,035.00	1,299.00	19,500.00	2,087.55
20791 Woodbury Drive and 20973 Woodbury Drive					26,750.00	5,637.41
1451 Dog Bar					7,600.00	2,125.00
21030 Home Camp					3,900.00	375.00
Other expense not identified by property		2,500.00		34,260.67		14,682.44
	<u>\$ 16,990.00</u>	<u>\$ 19,618.83</u>	<u>\$ 79,215.76</u>	<u>\$ 39,233.67</u>	<u>\$ 136,150.00</u>	<u>\$ 32,887.65</u>

**Centennial Water Supply Project
Summary of Project Costs by Classification**

	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>Total</u>
Appraisal Services and Property Acquisitions	\$ 791,910.69	\$ 1,306,987.04	\$ 2,331,169.54	\$ 1,717,030.91	\$ 6,147,098.18
Consultants	65,826.29	725,268.43	2,111,777.76	1,959,008.93	4,861,881.41
Water Rights	498,671.00			16,227.31	514,898.31
Payroll Charges	60,031.99	189,086.68	123,014.02	64,691.75	436,824.44
Public Outreach		134,788.35	147,489.21	681.29	282,958.85
Legal	9,438.00	23,807.28	33,519.70	101,744.81	168,509.79
Road to site and erosion control		11,382.96	65,865.95	1,874.29	79,123.20
Rental Property Expense		19,618.83	39,233.67	33,320.39	92,172.89
Less Rental Property Income		(16,990.00)	(79,215.76)	(136,150.00)	(232,355.76)
Inventory and equipment charge	2,758.31	13,614.32	4,226.51	281.31	20,880.45
Miscellaneous Expenses	978.59	2,542.73	2,170.68	1,380.12	7,072.12
Miscellaneous Adjustments	(14,960.00)	(46,072.48)	(7,895.92)	5,857.61	(63,070.79)
Total Expenses	<u>1,414,654.87</u>	<u>2,364,034.14</u>	<u>4,771,355.36</u>	<u>3,765,948.72</u>	<u>12,315,993.09</u>
Less expenses budgeted in other areas:					
Legal	(9,428.00)	(23,807.28)	(33,519.70)	(101,744.81)	(168,499.79)
Payroll Inventory and Equipment Charges	(62,790.00)	(202,701.00)	(127,240.51)	(64,973.06)	(457,704.57)
	<u>1,342,436.87</u>	<u>2,137,525.86</u>	<u>4,610,595.15</u>	<u>3,599,230.85</u>	<u>11,689,788.73</u>
Original Capital Budget		500,000.00	4,500,000.00	3,500,000.00	8,500,000.00
Budget Amendment	500,000.00	200,000.00			700,000.00
Budget Amendment	250,000.00	250,000.00			500,000.00
Budget Amendment	790,331.00	525,000.00 ⁽¹⁾			1,315,331.00
Total Approved Budget (including amendments)	<u>1,540,331.00</u>	<u>1,475,000.00</u>	<u>4,500,000.00</u>	<u>3,500,000.00</u>	<u>11,015,331.00</u>
Over (under) budget	<u>\$ (197,894.13)</u>	<u>\$ 662,525.86</u>	<u>\$ 110,595.15</u>	<u>\$ 99,230.85</u>	<u>\$ 674,457.73</u>

⁽¹⁾ The District has indicated that this budget amendment was authorized but has not provided Board minutes or other documents to support this conclusion.

**Centennial Water Supply Project
Costs by Vendor and Classification**

Vendor	2014	2015	2016	2017	Total
APPRAISIAL SERVICES AND ACQUISITIONS					
APPRAISING GOLD COUNTRY, INC				\$ 1,250.00	\$ 1,250.00
BENDER ROSENTHAL, INC			\$ 9,600.00	6,500.00	16,100.00
DANIEL R. KETCHAM		\$ 15,450.00	53,488.00	37,435.00	106,373.00
FIRST AMERICAN TITLE COMPANY	\$ 1,580.00	695,888.00	1,696,169.68	1,671,845.91	4,065,483.59
PLACER TITLE COMPANY	790,330.69		80,562.94		870,893.63
PRESTIGE DEFAULT SERVICES			79,500.00		79,500.00
ORANGE COAST TITLE COMPANY			411,848.92		411,848.92
TITLE COMPANY FOR PROPERTY PURCHASES		417,159.04			
FIDELITY NATIONAL TITLE		178,490.00			178,490.00
CONSULTANTS					
AECOM TECHNICAL SERVICES, INC		548,926.12	1,073,674.91	285,190.46	1,907,791.49
QUINCY ENGINEERING, INC			128,857.50	41,825.00	170,682.50
ECORP CONSULTING, INC.	54,289.00	36,511.00			90,800.00
FIELDMAN, ROLAPP & ASSOCIATES, INC.				19,896.25	19,896.25
HDR ENGINEERING, INC.	11,537.29	136,371.31	909,245.35	1,574,153.02	2,631,306.97
HOLDREGE & KULL		3,460.00			3,460.00
ENVIRONMENTAL SCIENCE ASSOCIATES				37,944.20	
WATER RIGHTS					
CHURCHWELL WHITE LLP				16,227.31	16,227.31
STATE WATER RES CONTROL	498,671.00				498,671.00
PUBLIC OUTREACH					
SRC PARTY RENTALS		295.00	457.50		752.50
THE REAL GRAPHIC SOURCE		249.18			249.18
THE UNION			1,410.92		1,410.92
GOLD MINERS INN			600.00		600.00
GO DADDY		4,472.17	500.30	471.29	5,443.76
PERRY COMMUNICATIONS GROUP, INC.		128,767.51	144,492.49		273,260.00
MOUNTAIN EVENT PRODUCTIONS, INC.		690.00			690.00
MAIL CHIMP				210.00	
MISCELLANEOUS SUPPLIES FOR SITE WALK MEETING		314.49	28.00		342.49
LEGAL					
MINASIAN, MEITH ET AL	9,438.00	23,807.28	33,519.70	101,744.81	168,509.79
ROAD TO SITE AND EROSION CONTROL					
PLACER FARM SUPPLY			326.76		326.76
SIERRA TRENCH PROTECTION		2,709.19			2,709.19
HANSEN BROS ENTERPRISES		8,528.64	51,909.47	3,352.85	63,790.96
SIMPLY COUNTRY		145.13	3,623.47	(1,478.56)	2,290.04
NEVADA COUNTY FARM SUPPLY			10,006.25		10,006.25
RENTAL PROPERTY EXPENSE					
DEPT OF FORESTRY & FIRE PROTECTION				504.51	504.51
DIANNE FISHER WOODBURY DR RD ASSOC				200.00	200.00
PACIFIC GAS & ELECTRIC COMPANY			1,798.06	1,218.04	3,016.10
PLACER COUNTY TAX COLLECTOR			3,918.19	6,079.71	9,997.90
WASTE MANAGEMENT OF NEVADA COUNTY			6,269.01		6,269.01
SELECT PROPERTY MANAGEMENT, INC.		19,618.83	12,973.00	18,205.21	50,797.04
JOURNAL ENTRY				1,400.00	1,400.00
NEVADA COUNTY TAX COLLECTOR			14,275.41	5,712.92	19,988.33
RENTAL INCOME		(16,990.00)	(79,215.76)	(136,150.00)	(232,355.76)

**Centennial Water Supply Project
Costs by Vendor and Classification (Continued)**

Vendor	2014	2015	2016	2017	Total
MISCELLANEOUS EXPENSE					
FEDERAL EXPRESS		\$ 70.80	\$ 130.41	\$ 125.00	\$ 326.21
HORIZON DISTRIBUTORS INC.			102.72		102.72
FASTENAL COMPANY	\$ 18.43				18.43
HILLS FLAT LUMBER CO INC	110.16				110.16
HOLT OF CALIFORNIA		2,997.36			2,997.36
POOL OASIS INC				1,425.00	1,425.00
GOLD-N-GREEN EQUIPMENT RENTALS			623.59		623.59
ECHO VALLEY RANCH		45.09			45.09
PETERS DRILLING & PUMP SERVICE			1,874.71		1,874.71
DELL MARKETING LP		2,769.33			2,769.33
CAPITAL RUBBER COMPANY LTD		1,257.82			1,257.82
FISH AND WILDLIFE STREAM FLOW	850.00				850.00
CAMPORA PROPANE SERVICE				60.00	
PAYROLL INVENTORY & EQUIPMENT CHARGES	62,790.30	202,701.00	127,240.53	64,973.06	457,704.89
MISCELLANEOUS ADJUSTMENT	(14,960.00)	(46,072.48)	(7,895.92)	5,857.61	(63,070.79)
AUDIT ADJUSTMENTS		(4,597.67)	(560.75)	(229.88)	(5,388.30)
TOTAL COSTS	<u>\$ 1,414,654.87</u>	<u>\$ 2,364,034.14</u>	<u>\$ 4,771,355.36</u>	<u>\$ 3,765,948.72</u>	<u>\$ 12,315,993.09</u>

**Centennial Water Supply Project
Properties Purchased**

Property Address	APN	County	Date Acquired	Acq cost
15241 Magnolia Road, Grass Valley, CA 95949	27-130-41-000	Nevada	12/23/2014	\$ 340,086.00
20903 Clifford Road, Grass Valley, CA 95949	27-090-04-000 - 20903 Clifford Road	Nevada	12/24/2014	450,144.85
15052 Magnolia Road, Grass Valley, CA 95949	27-130-08-000 - 15052 Magnolia Road	Nevada	3/4/2015	175,677.65
15536 Magnolia Road, Grass Valley, CA 95949	27-090-07-000	Nevada	4/22/2015	240,863.50
22788 Dog Bar Road, Grass Valley, CA 95949	27-120-02-000	Nevada		
14789, 14895, 14940, 15137, and 15139 Taylor Crossing Road, Grass Valley, CA	28-370-02 - Nevada - 14789 Taylor Crossing 28-370-03 - Nevada - 14940 Taylor Crossing 28-450-02 - Nevada - 15139 Taylor Crossing 28-450-03 - Nevada - 14895 Taylor Crossing 28-450-04 - Nevada - 15137 Taylor Crossing 100-200-001-000 - Placer 100-200-003-000 - Placer	Nevada & Placer	10/1/2015	426,270.50
Vacant Land on Peaceful Valley Road, Colfax, CA 95713	071-020-024-510 071-020-025-510 071-020-023-000	Placer	12/11/2015	241,145.00
11952 Aspen Gold Drive, Grass Valley,	27-040-27	Nevada	2/26/2016	90,000.00
15037 Leiter Way, Grass Valley, CA 95949	27-070-27	Nevada	2/28/2016	
1900 Peaceful Valley Road, Weimar, CA 95713	71-020-33	Placer	5/6/2016	412,000.00
22529 Dog Bar Road, Grass Valley, CA 95949	27-110-03	Nevada	6/21/2016	177,539.35
15178 Magnolia Road, Grass Valley, CA 95949	27-130-09	Nevada	6/30/2016	346,120.00
22707 Rambling Oaks Drive, Grass Valley, CA 95949	27-160-06	Nevada	7/25/2016	80,584.00
14438 Magnolia Road, Grass Valley, CA 95949	27-150-04	Nevada	11/10/2016	
20791 & 20793 Woodburry Drive, Grass Valley, CA 95949	27-070-041	Nevada	12/30/2016	902,866.00
1451 Dog Bar Road, Colfax, CA 95713	071-090-063-000	Placer	8/25/2017	1,202,199.50
21030 Home Camp Road, Grass Valley, CA 95949	27-130-11-000	Nevada	9/26/2017	
22684 Dog Bar Road	27-090-27	Nevada	1/8/2018	361,332.00
14975 Deerwood Place, Grass Valley, CA 95949	27-070-16	Nevada	4/23/2018	456,409.00
1540 Dog Bar Road	071-090-003-000 071-100-004-000 071-090-072-000	Placer	5/15/2018	480,230.50

\$ 6,043,381.85

Green shading means funding has occurred, but there are no final settlement statements to confirm cost

Yellow shading means the District needs to locate payments and settlement statements

**Centennial Water Supply Project
Other Property Owned**

APN #	County
071-020-001-000	Placer County
071-020-002-000	Placer County
071-020-017-000	Placer County
071-041-001-000	Placer County
071-100-001-000	Placer County
072-010-038-000	Placer County
072-010-039-000	Placer County
074-250-008-000	Placer County
074-260-002-000	Placer County
11-221-17	Nevada County
27-040-12	Nevada County
27-050-18	Nevada County
27-140-01	Nevada County
27-140-05	Nevada County
27-150-02	Nevada County
28-310-05	Nevada County
28-310-13	Nevada County

Note: These properties were likely purchased in the 1920's and 1930's so no cost data available.

Nevada Irrigation District

Budget Amendment Procedure

Date Effective: 12/5/2016

Purpose:

The new procedure documents budget amendments in an auto tracking system requiring final approval by Finance prior to recording in the accounting system. The procedure ensures no duplicates or budget amendments without appropriate approvals.

Definitions:

Budget Transfer – A budget amendment that does not increase the overall (Operating & Non-Operating) District adopted revenue or expenditure budget.

Budget Increase – A budget amendment that increases the overall (Operating & Non-Operating) District adopted revenue or expenditure budget.

Budget Amendment Creation Steps:

- Open Budget Amendment Master Form, if read-only just close for a few seconds as someone is using
- Click Request Number button and file will assign next available number
- The Sheet is protected so you can only complete below fields before printing out form
- Close Excel and select save, otherwise application can duplicate numbers

Budget Transfer or Increase Steps:

- From Field – Enter Department Manager(s) responsible for initialing request
- Department Field – Select according to adjustment to that Manager's budget
- Object/Account Field – Select according to adjustment to that account
- Increase / (Decrease) Field – Increases to accounts are positive and decreases are negative
- Explanation Field – Enter brief narrative explaining reason for amendment
- Division Fund Field - For increases, select Fund (10, 30, 50) covering the increase
- Funding Account – For increases, select cash account from list (operating, reserve, etc.)
- Printout amendment, obtain the necessary approvals, and forward hardcopy to Finance Analyst

Finance Completion Steps:

- Finance Analyst reviews amendment, approves or explains to department manager why request is returned
- If corrections are needed and after completed, Finance scans in completed form
- At month end, Analyst generates report and compare to hardcopy amendments
- Journals amendments into accounting system thus adjusting budget at month end
- All budget amendments will be listed on Monthly Financial Report

Location of Budget Amendment Database:

- <E:\Public\Budget Amendments\Budget Amendment Master Form.xlsx>

Nevada Irrigation District

Encumbrance & Budget Rollover Procedure

Date Effective: After FY 2016

Purpose:

The purpose of the procedure is to document the process used by staff to account for encumbrances spanning several fiscal years along with associated adopted budgets. Encumbrances can obligate the District in prior fiscal years while General Accepted Accounting Principles (GAAP) prohibits liquidation of those encumbrances back to those fiscal years.

GAAP rules require recording expenses in the period services are rendered rather than the period they are contracted. However, fiscal management requires staff to ensure authorized spending (budgets) are within actual spending (liquidated encumbrances). Therefore, staff follows the below practice to move certain encumbrances along with associated budgets into future fiscal periods.

Definitions:

Budget Transaction – The annual amount of authorized spending adopted by the District’s Board of Directors for any given account number. The Board does not adopt multiple fiscal year budgets, however, encumbrances can create a multiple year financial obligation.

Encumbrance Transaction – Creation of a District purchase order that places a financial obligation against reserves. Certain encumbrances representing underlying contracts exist until the agreed upon scope of work is completed regardless of annual fiscal years.

Liquidated Transaction – The actual amount of invoices paid which liquates an associated encumbrance and consumes a portion of the authorized budget. Again, GAAP requires recording liquidated encumbrances (expenses) in the period services are rendered.

Encumbrance & Budget Rollover Steps:

- 1) Beginning each fiscal year, roll over all open encumbrances into the new fiscal year. From January to April, prior fiscal year encumbrances are liquidated against the newly adopted budget as GAAP rules prevent cash disbursements to a prior period.
- 2) After April, determine actual services rendered against the prior fiscal year paid in the current fiscal year and accrued those expenses back.
- 3) After accruing the appropriate fiscal expenses back to the prior year in accordance with GAAP, analyze the remaining prior year budget. This step determines if there is sufficient budget to roll forward covering rolled encumbrances or has the budget been overspent.
- 4) After April, record a budget transaction to increase the current budget for prior approved budgets. This final step ensures prior District obligations remain within prior authorized budgets not consuming current fiscal budgets.



Centennial Water Supply Project

Agreed-Upon Procedures Report
July 11, 2018

Richardson & Company, LLP
Ingrid Sheipline

Scope of Work

- Determine all project costs were properly assigned to project (completeness test)
- Examine invoices for project expenses
- Agree costs in staff reports to Board to project accounting system
- Review reimbursements of project costs with bond proceeds
- Determine proper support for budget amendments identified in staff reports
- Prepare budget to actual comparison of project costs
- Compare consultant expenditures to contracts

Definition of Completeness Test

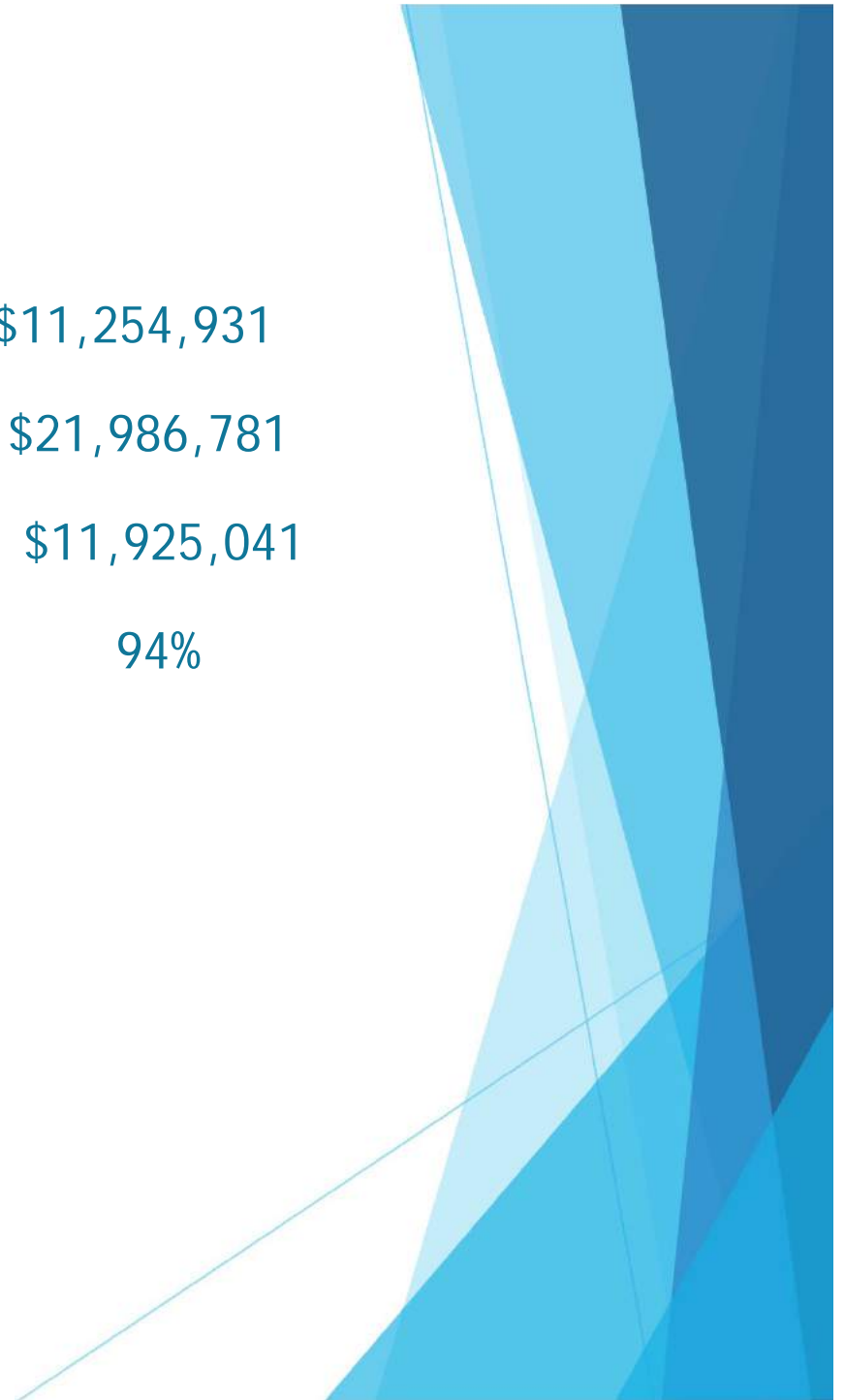
- Tested all expenses not coded to the project to determine if they relate to project
- Started with list of checks written, sorted by vendor
- Narrowed down population of expenditures
 - Consultant and property purchases 2014 to 2017
 - Eliminated vendors not related to these activities
- Board requested 100% testing of narrowed down population

Summary of Testing

- Tested 3,589 vendor payments and 44 journal entries
- Testing included checks and wire transfers
- Did not test salaries, equipment and inventory charges to project (totaling \$457,705)
- Tested all vendor invoices charged to project
- All invoices were located except for 2 for small amounts

Summary of Testing

- Centennial costs tested \$11,254,931
- Non-Centennial costs tested \$21,986,781
- Total Centennial project costs \$11,925,041
- Percentage of project costs tested 94%



Questioned Costs

Centennial costs found, not charged to project:

Houses capitalized, removed from project	\$387,862
Property purchase/title search	\$178,490
Rental property repairs	\$8,000
Property Taxes	\$7,525
Other	\$5,391

Questioned Costs

Costs charged to Centennial, not related to project:

Computer	\$2,769
Nozzles	\$1,258
Other	\$1,361

Property Rental Income and Expenses

- Properties purchased with homes are being rented
- Attachment D of report summarizes rental income/expenses
- Rental income/net of expenses recorded as revenue
- Accounting rules require offsetting against project costs
- Reclassification needed in accounting system, reducing project costs by \$192,059

Results of Staff Report Testing

- Staff reports reviewed: March 2016, December 2016, December 2017
- Project costs in staff report agreed to costs in the project accounting system

Results of Bond Reimbursement Review

- Reimbursements received from bond proceeds total \$3.2 million
- Reimbursements were for eligible project costs
- Reimbursed costs included in total project costs reported

Results of Budget Amendment Review

- Budget amendments reported in staff report were approved by Board
- 2015 amendment for \$525,000 was excluded from report
- District was unable to provide documentation of Board approval for this amendment

Budget to Actual Comparison

Centennial Water Supply Project Summary of Project Costs by Classification

	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>Total</u>
Appraisal Services and Property Acquisitions	\$ 791,910.69	\$ 1,306,987.04	\$ 2,331,169.54	\$ 1,717,030.91	\$ 6,147,098.18
Consultants	65,826.29	725,268.43	2,111,777.76	1,959,008.93	4,861,881.41
Water Rights	498,671.00			6,227.31	514,898.31
Payroll Charges	60,031.99	189,086.68	123,014.02	64,691.75	436,824.44
Public Outreach		134,788.25	147,489.21	681.29	282,958.85
Legal	9,438.00	23,807.28	33,519.70	101,744.81	168,509.79
Road to site and erosion control		11,382.96	65,865.95	1,874.29	79,123.20
Rental Property Expense		19,618.83	39,233.67	33,320.39	92,172.89
Less Rental Property Income		(16,990.00)	(79,215.76)	(136,150.00)	(232,355.76)
Inventory and equipment charge	2,758.31	13,614.32	4,226.51	281.31	20,880.45
Miscellaneous Expenses	978.59	2,542.73	2,170.68	1,380.12	7,072.12
Miscellaneous Adjustments	<u>(14,960.00)</u>	<u>(46,072.48)</u>	<u>(7,895.92)</u>	<u>5,857.61</u>	<u>(63,070.79)</u>
Total Expenses	1,414,654.87	2,364,034.14	4,771,355.36	3,765,948.72	12,315,993.09

Budget to Actual Comparison

Centennial Water Supply Project Summary of Project Costs by Classification

	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>Total</u>
Less expenses budgeted in other areas:					
Legal	\$ (9,428.00)	\$ (23,807.28)	\$ (33,519.70)	\$ (101,744.81)	\$ (168,499.79)
Payroll Inventory and Equipment Charges	<u>(62,790.00)</u>	<u>(202,701.00)</u>	<u>(127,240.51)</u>	<u>(64,973.06)</u>	<u>(457,704.57)</u>
Total capital costs	<u>1,342,436.87</u>	<u>2,137,525.86</u>	<u>4,610,595.15</u>	<u>3,599,230.85</u>	<u>11,689,788.73</u>
Original Capital Budget		500,000.00	4,500,000.00	3,500,000.00	8,500,000.00
Budget Amendment	500,000.00	200,000.00			700,000.00
Budget Amendment	250,000.00	250,000.00			500,000.00
Budget Amendment	<u>790,331.00</u>	<u>525,000.00⁽¹⁾</u>			<u>1,315,331.00</u>
Total Approved Budget (including amendments)	<u>1,540,331.00</u>	<u>1,475,000.00</u>	<u>4,500,000.00</u>	<u>3,500,000.00</u>	<u>11,015,331.00</u>
Over (under) budget	<u>\$ (197,894.13)</u>	<u>\$ 662,525.86</u>	<u>\$ 110,595.15</u>	<u>\$ 99,230.85</u>	<u>\$ 674,457.73</u>

⁽¹⁾ The District has indicated that this budget amendment was authorized but has not provided Board minutes or other documents to support this conclusion.

Budget to Actual Comparison

- Cumulative costs exceeded budget by \$674,992
- Mostly occurred in 2015
 - Property purchases were \$1.3 million, only \$725,000 was budgeted
- Changed to encumbrance accounting in 2016
 - Prior budgeting on a cash outflow basis vs full commitment when entering contract
 - Contracts entered into in 2015 not budgeted for full amount of contract
 - Additional amounts budgeted in 2017 and 2018
- Budget for 2018 to be evaluated to cover remaining contractual commitments
- Currently \$4 million is budgeted for 2018

Comparison of Costs to Contracts

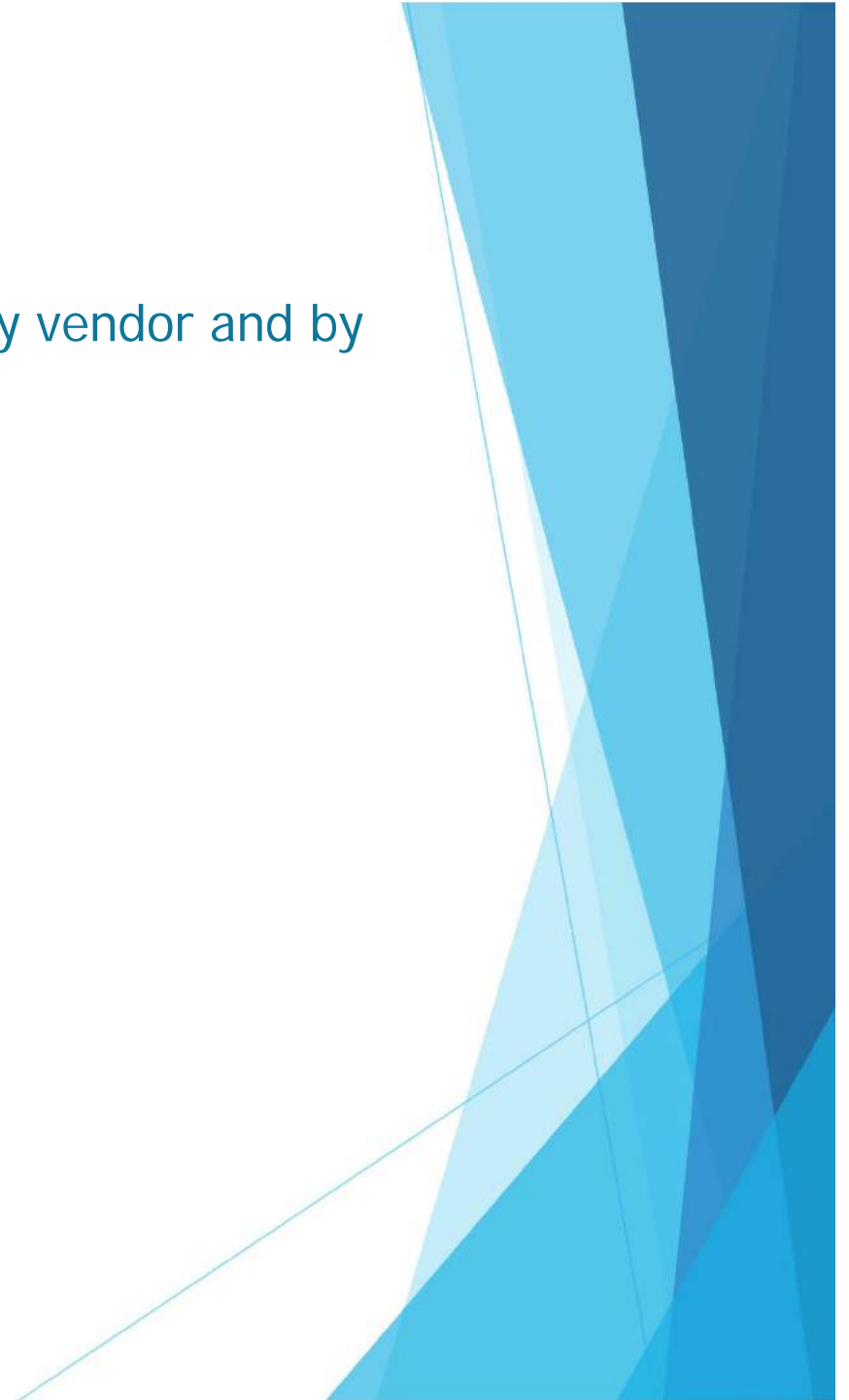
- Costs incurred compared to contract amounts for following vendors/contracts:

HDR Engineering	\$3,239,969
Aecom Technical Services	\$1,994,806
Quincy Engineering	\$89,850
Daniel R. Ketcham	\$282,007
Hansen Brothers	\$47,379

- Consultant expenditures were within contract amounts

Costs by Vendor

- Attachment F of report shows costs by vendor and by classification



Properties Owned

- Attachment G of report shows properties purchased since 2014 for project
- Attachment H shows properties acquired prior to 2014
 - Likely purchased in the 1920's and 1930's
 - No cost information available

Attachment

D

Staff Report

for the Regular Meeting of the Board of Directors August 22, 2018

TO: Board of Directors

FROM: Marvin Davis, MBA, CPA, Finance Manager/Treasurer
Debbie Martin, CPA *(Inactive)*, Controller
Gary D. King, PE, PhD, Engineering Manager
Doug Roderick, PE, Senior Engineer

DATE: August 15, 2018

SUBJECT: Centennial Audit Report

FINANCE

RECOMMENDATION:

Review and receive the independent CPA audit report, and review Board and public questions.

BACKGROUND:

Staff presented progress reports on the project's cost March 23, 2016, December 9, 2016 and December 6, 2017 in a summary format. The most recent update presented a comprehensive analysis of budget vs actual spending from inception. Staff's internal audit consisted of a review of financial statements, reserve and budget amendment policies, detailed expenditure transactions with sufficient source documentation, adopted budgets and amendments.

At the December 6, 2017 update, the Board and public requested additional information, along with an independent audit. The District contracted with Richardson and Company, an independent CPA Accounting Firm to perform the audit. Attached is the engagement letter and agreed upon procedures for this assignment.

Auditor's Report Centennial Costs Not Charged to Project:

- Regarding these findings, items A through E related to purchased properties, repairs, taxes and legal fee charges is a result of different accounting practices between District staff and auditors. As the auditors

have provided sufficient Generally Accepted Accounting Principles (GAAP) references, the District concurs and adjustments have been made.

- Items F through H are clerical errors in the absolute amount of \$15,370.27 from 2014 to 2017 representing .1% of the \$12M spent on the project.

Auditor's Report Centennial Costs Not Related to Project:

- Items I through K, a total of \$2,618.97 charged to the project over the audit period are related to a difference in District accounting practice. Again, the auditors provided sufficient GAAP references improving the District's accounting practices.
- Item L related to offsetting project expenses with rental income associated with the project is related to a difference in District accounting practice and the District has aligned its' practice with GAAP.

Procedure 2: Agree staff reports to accounting system:

The audit demonstrates, as expected, the information presented to the Board is consistent with the underlying accounting system.

Procedure 3: Ensure 2016A bond proceeds are used appropriately:

The audit demonstrates, as expected the Finance Department is managing bond proceeds in accordance with covenants.

Procedure 4: Ensure budget amendments are authorized:

Staff implemented the attached budget amendment procedure to strengthen internal controls preventing these types of errors in the future. However, the purchase of the underlying properties resulting from the unrecorded budget amendment of \$525K is supported by the attached approved minutes and warrants. The General Manager provided the attached memo to Finance indicating the Assisted GM would process the budget amendment.

Procedure 5: Budget vs Actual Analysis & Encumbrance Accounting:

The approach to budgeting is different from accounting as the Governmental Accounting Standards Board (GASB) does not issue standards. However, the ultimate test is whether cumulative spending is within authorized amounts. The audit reveals that current project spending overage is \$661,457.73. This amount will not require a budget amendment as it is covered in the 2018 budget. However, please see the attached encumbrance rollover procedure to strengthen internal controls preventing these types of errors in the future.

Staff provides the following responses to the board and public, along with independent auditor's report.

- 1) The December 6, 2017 staff report mentions budget amendments, what is the source of the transferred funds, timing of the transfers and use of funds?
 - a. The District's budget amendment policy 3100, adopted February 11, 2015 is required when requesting expenditures over the annually adopted budget. The District is cognizant that project progression and unplanned emergencies occur and therefore provides spending flexibility through this policy.
 - b. Funding for Centennial's use of internal labor is through operating revenue and capital budget is through non-operating revenue consisting of property taxes and 2016A revenue bonds. The 2016A revenue bonds allocated \$3,200,000 for Centennial design, engineering and planning costs.
 - c. Timing of the attached amendments occurred in fiscal years 2014 and 2015. As previously mentioned, in 2015 there was an oversight and a \$525,000 amendment approved at the March 25, 2015 closed session meeting went unrecorded. Please see attached minutes, subsequent approval of minutes and associated warrant. Subsequently, staff created the attached budget amendment procedure increasing internal control over the process.
- 2) The same report mentions a missed 2015-2016 encumbrance carryover, what is the amount and use of this carryover? The statement does not refer to a specific amount but the practice of how the District accounted for encumbrances and carryovers during 2015 and 2016. Since 2016, staff adopted the attached Encumbrance and Budget Rollover Procedure strengthening internal controls over fiscal management.
- 3) Regarding the report itself, provide additional detail, what is the source of all funds? Please see the attached auditor's report. The answer to question one indicates the source of funds for the project.
- 4) What are the purposes and what vendors received funds? Please see Attachment F within the auditor's report.
- 5) Where is funding for environmental consultants noted, the amount and to whom? Please see Attachment F and answer for question one.
- 6) What are legal fees? Please see Attachment F within the auditor's report.
- 7) Where did funding overage from budget projections come from? Please see answer provided for question one.

- 8) There are discrepancies in Centennial budget over three reporting times (3/23/16, 12/9/16 and 12/6/2017), please explain discrepancies? The December 6, 2017 report provides a comprehensive analysis of the project's budget along with expenditures thus it provides additional information above the prior reports.
- 9) The warrants for Centennial in today's package total \$516,828.43. According to the project balance submitted, considering the warrants, there is \$383,447 left to spend in this year's budget. There is a closed session property acquisition for a property in the proposed Centennial Reservoir area. Where is funding to cover today's warrants and any property acquisition?

As previously mentioned, funding for staff and legal costs is through operating revenue and capital costs property acquisition is through property tax revenue.

- 10) What will AECOM's involvement be in the future with project and how much will it cost to construct Dog Bar Bridge? AECOM is currently the Geotechnical and preliminary design consultant. The costs to construct the Dog Bar bridge is currently unknown.
- 11) Of the 25 parcel purchases, how many are located within Placer County?
Of the 25 parcels, 7 are located with Placer County. Since the December Board meeting, the District has acquired 5 parcels through three separate transactions. Of those 5 newly acquired parcels, 3 are located with Placer County and were acquired as a single transaction.
- 12) Who provides authority to purchase parcels? The Board
- 13) Please explain why the Draft Environmental Impact Report (DEIR) is being postponed? What will be the anticipated costs for the delay? Since NID has already spent over \$5,000,000 on engineering consultants, I assume a one year delay will increase the costs. Please indicate which consulting firm will be responsible for the DEIR?

The DEIR is moving forward at a slower pace due to the focus being placed on the update of the Raw Water Master Plan. Current work on the DEIR is utilizing existing approved contracts and it is not anticipated that additional contracts will be necessary this year. HDR Inc. is the consultant responsible for developing the DEIR.

- 14) For 2018, the Centennial Budget is \$4,000,000. Will the increased costs for the delay and engineering consultants for the DEIR require a budget amendment to cover those increased costs? If so, where will the money be taken from? At this point, staff does not anticipate a need for increasing the 2018 budget. Funding for the project is addressed in question one.

- 15) Please indicate which real estate brokerage firms received the reported \$111,578 in payments and how much each firm received? Please see Attachment F within the auditor's report.
- 16) Please explain the process for choosing a real estate brokerage firm. Was it put to bid in keeping with your policies? If not, why? Contracting for goods and services is in accordance with policy 3080.
- 17) Please itemize by address and APN# each property acquired in the Bear River Canyon since 2013 and the price paid for each property? Please see Attachment G within the auditor's report.
- 18) The itemized report of expenses in the staff report used a heading of Project 7013 for dates 8/25/14 through 10/30/2017. Were there expenses attributable to Centennial prior to 8/25/2014? If so, what are they and why was the 8/25/2014 date used as a starting point for the report? There are no costs attributable to the project prior to 8/25/2014 because this is when the project was initiated within the accounting system. Attachment H of the auditor's report indicates several properties purchased in the 1920s and 1930s without available costs.
- 19) The itemized report indicates "Budget Amendments" in the following amounts: 2014 = \$1,290,581, 2015 = \$450,000
 - a. Did the full board vote to approve those budget amendments, if so when? Yes, please see the attached budget amendments.
 - b. What budget category did those monies come from?
The budget amendments authorize additional capital expenses for design, engineering, planning and property acquisitions. Please see the answer to question one regarding funding for the project.
 - c. In taking those monies from one budget category, what was the impact for lessening the monies dedicated to the intended budget category? Aggregate project budget authorization occurs rather than specific account or expenditure categories. In addition, the District maintains detailed engineering estimates.
 - d. What services, maintenance or capital improvements were postponed in 2014/2015 in order to increase the Centennial Budget? A delay in planned service or maintenance work did not occur as the District maintains sufficient cash reserves.
 - e. Was the full board informed of the specific impact of any postponements? Yes
- 20) The staff report indicates total project expenses in 2017 of \$3,255,930 as of 10/31/2017. However, the warrants paid in November 2017 when added to

the total exceed the budget of \$3,500,000. What is the plan to make up the shortfall between the budget and the true expenses? Where will the money be taken from? Please see the auditor's response for number 5 along with the Summary of Project Costs by Classification.

21) Additionally, if the District has received a report, such as a biologic report or hydrology report, then can the public get that information or see a copy of that report? These documents will be part of the DEIR and will be made available when the DEIR is released for public review and comment.

22) How long will it take to recoup all of the costs for Centennial? Currently, the project lacks aggregate cost revenue potential and financing options, therefore payback cannot be determined at this time.

23) Were the people properties purchased required to sign a non-disclosure agreement? No

BUDGETARY IMPACT:

MD, DM, GK, DR

Attachment:

- Auditor Engagement Letter
- Independent Auditor Report
- Budget Amendment Procedure
- Encumbrance Rollover Procedure
- Closed session minutes, warrants, approval of minutes and memo
- Presentation Slides



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January 12, 2018

Remleh Scherzinger, MBA, PE
General Manager
Nevada Irrigation District
1036 West Main Street
Grass Valley, California 95945-5424

Dear Remleh,

We are pleased to confirm our understanding of the nature and limitations of the services we are to provide for the Nevada Irrigation District.

We will apply the agreed-upon audit procedures listed in the attached schedule that were specified and agreed to by the District on the costs related to the Centennial Reservoirs Project incurred from inception in 2014 through 2017. Our engagement to apply agreed-upon procedures will be conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants. The sufficiency of the procedures to be performed is solely the responsibility of the District and we will require an acknowledgement in writing of that responsibility. Consequently, we make no representation regarding the sufficiency of the procedures described in the attached schedule either for the purpose for which the agreed upon procedures report has been requested or for any other purpose.

Because the agreed-upon procedures listed in the attached schedule do not constitute an examination or review, we will not express an opinion or conclusion as a result of this engagement. In addition, we have no obligation to perform any procedures beyond those listed in the attached schedule.

We will issue a written report upon completion of our engagement that lists the procedures performed and our findings. Our report will be addressed to the Board of Directors. If, for any reason, we are unable to complete any of the procedures, we will describe in our report any restrictions on the performance of the procedures, or not issue a report and withdraw from this engagement. You understand that the report is intended solely for the information and use of the District, and should not be used by anyone other than these specified parties. Our report will contain a paragraph indicating that had we performed additional procedures, other matters might have come to our attention that would have been reported to you.

An agreed-upon procedures engagement is not designed to detect instances of fraud or noncompliance with laws or regulations; however, we will communicate to you any known and suspected fraud and noncompliance with laws or regulations affecting the Centennial Reservoir

project expenditures that come to our attention. In addition, if, in connection with this engagement, matters come to our attention that contradict the report on Centennial Reservoir Expenditures, we will disclose those matters in our report. Such disclosures, if any, may not necessarily include all matters that might have come to our attention had we performed additional procedures or an examination or review.

You are responsible for the report on Centennial Reservoir Expenditures; and for selecting the criteria and procedures and determining that such criteria and procedures are appropriate for your purposes. You are also responsible for, and agree to provide us with, a written assertion about the report on Centennial Reservoir Expenditures. In addition, you are responsible for providing us with (1) access to all information of which you are aware that is relevant to the performance of the agreed-upon procedures on the subject matter, (2) additional information that we may request for the purpose of performing the agreed-upon procedures, and (3) unrestricted access to persons within the entity from whom we determine it necessary to obtain evidence relating to performing those procedures.

Ingrid Shepline is the engagement partner and is responsible for supervising the engagement and signing the report or authorizing another individual to sign it.

The workpapers for this engagement are the property of Richardson & Company, LLP and constitute confidential information. The workpapers for this or any engagement for you will be retained for a minimum of seven years after the date the auditor's report is issued, or longer if required by generally accepted auditing standards. The firm will make available its workpapers and respond to all reasonable inquiries of successor auditors and others to review the workpapers upon your written request or consent. Access to such workpapers will be provided under the supervision of Richardson & Company, LLP personnel at a location designated by our Firm. Furthermore, upon your request or consent, we may provide photocopies of selected workpapers to the successor auditors or others. All professional and administrative services and expenses relating to such access will be charged as an additional fee at the rates quoted below.

In the event we are requested or authorized by you or required by government regulation, subpoena, or other legal process to produce our workpapers or our personnel to respond to inquiries or serve as witnesses with respect to this or any engagement for you, you will, reimburse us for our professional time and expenses, as well as the fees and expenses of our counsel, incurred in responding to such a request. If such a request is made, and unless we are obligated by law or legal process to the contrary, we will inform you prior to providing such access.

At the conclusion of our engagement, we will require certain written representations in the form of a representation letter from management that, among other things, will confirm management's responsibility for the report on Centennial Reservoir expenditures.

Professional Fees

We estimate our fees for these services will range from \$78,320 to \$104,660 which includes expenses. We will bill you based on actual time incurred at the following billing rates:

<u>Classification</u>	<u>Rate Per Hour</u>
Principal/Audit Director/Tax Director	\$ 160
Senior Manager	150
Managers	130
Supervisors	120
Seniors	100
Staff	85
Administrative Staff	60

* * * * *

We appreciate the opportunity to assist you and believe this letter accurately summarized the significant terms of our engagement. If you have any questions, please let us know. If you agree with the terms of our engagement as described in this letter, please sign the enclosed copy and return it to us. If the need for additional services arises, our agreement with you will need to be revised. It is customary for us to enumerate these revisions in an addendum to this letter. If additional specified parties of the report are added, we will require that they acknowledge in writing their responsibility for the sufficiency of procedures.

Very truly yours,

RICHARDSON & COMPANY, LLP

Ingrid M. Sheipline

Ingrid Sheipline, CPA
Managing Partner

RESPONSE:

This letter correctly sets forth our understanding.

By: 

Date: 2/6/18

Nevada Irrigation District
Centennial Reservoir Cost Audit
Tasks and Budget

1.	Planning / Sample Section Selection	35
2.	Completeness testing:	
a.	Test all consultant and property purchase costs from 2014 through 2017 and agree to supporting invoice to determine cost if cost relates to the Centennial Reservoir project that it is properly assigned to that project in the accounting system. (Sort all District expenditures by vendor to narrow down the completeness test to only District consultant costs and property purchases for coding to the proper project in the accounting system.) (Total population of 2,660 vendor payments will be tested.)	
	Low	350
	High	665
b.	Agree costs in March 2016, December 2016 and December 2017 staff reports to project costs in the project accounting system.	12
3.	Review requisitions for reimbursement of 2016A bond proceeds for the Centennial Reservoir to ensure only those project costs were reimbursed with bond proceeds. (Total population is 4 remittances.)	5
4.	Determine that budget amendments were properly reflected in the project system and the staff reports. Evaluate the impact of encumbrances on amounts budgeted. (Total population is 6 budget amendments.)	20
5.	Prepare a comparison of budgeted to actual expenditures for each year of the project and project to date.	20
6.	Prepare written report and complete documentation of work performed	30
7.	Preparation for and presentation to Board	<u>15</u>
	Total hours--low end of range	<u>487</u>
	Total hours--high end of range	<u>802</u>
	Total fees--low end of range	<u>\$ 78,320</u>
	Total fees--high end of range	<u>\$ 104,660</u>



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INDEPENDENT ACCOUNTANT'S REPORT ON APPLYING AGREED-UPON PROCEDURES

To the Board of Directors
Nevada Irrigation District
Grass Valley, California

We have performed the procedures enumerated below, which were agreed to by the Board of Directors of the Nevada Irrigation District (the District), on the costs related to the Centennial Water Supply Project incurred from inception in 2014 through 2017. The District's management is responsible for the proper accounting and reporting of the Centennial Water Supply Project costs. The sufficiency of these procedures is solely the responsibility of District's Board of Directors. Consequently, we make no representation regarding the sufficiency of the procedures described below either for the purpose for which this report has been requested or for any other purpose.

The procedures and associated findings are as follows:

1. **Procedure:** Test all consultant and property purchase costs from 2014 through 2017 and agree to supporting invoice to determine that if cost relates to the Centennial Water Supply project is properly assigned to that project in the accounting system. This testing was performed to determine that the District properly identified and assigned costs to the Centennial Water Supply Project in their project cost accounting system. A sort of all District expenditure by vendor was performed to narrow down the completeness test to only District consultant costs, legal and property purchases for coding to the proper project in the accounting system. A total population of 3,589 vendor payments and 44 journal entries were tested.

Finding: We examined invoices and other supporting documentation for 100% of the narrowed down population to determine the completeness of the costs assigned to the Centennial Water Supply Project in the accounting system. We determined that wire transfers were not included in the original disbursement list provided by the District for us to perform the completeness testing, so we examined bank statements for wire transfers to include in our scope of testing. We then compared the Centennial costs in the completeness test to those costs assigned by the District to the Centennial project and noted additional costs and journal entries included within the project accounting system, which we tested as well for proper charging to the Centennial project. A summary of the number and total dollar amount of items tested is presented in Attachment A. The District was able to locate all of the invoices for our testing except for one invoice in 2014 in the amount of \$240 for an excavator rental that was misplaced, but this invoice was not charged to the Centennial project. There was also one invoice missing in the amount of \$9.73 to PG&E that was charged to the Centennial project, but we determined the PG&E account number was for a property that was purchased for the project. See below for a further discussion of property-related expenses. As demonstrated in Attachment B, we tested 89% to

97% of the costs charged to the Centennial Project each year. District salaries charged to the project were not tested, as they were deemed to be costs incurred by the District regardless of the Centennial project. The following exceptions were noted in our testing of expenditures, as summarized on Attachments C and D:

Centennial costs not charged to project

- a. In 2015, an adjustment was made that reduced the cost of the Centennial Project by \$387,862.03 representing the estimated cost of a building (house) that was on land purchased for the Centennial project, which was reclassified to a depreciable asset account in the District's general ledger. Since the house was part of the land that was purchased for the project, rather than it being purchased as investment property, the building should be recorded as part of the cost of the land and not be depreciated. In addition, the District should be recording the cost of land separate from construction in progress in its accounting records at the time the land is purchased. The District will need to adjust its accounting records for these costs.
- b. Also noted in 2015 was one invoice for the purchase of property through Fidelity National Title of \$175,990 as well as two title searches for \$2,500 each for property in the Centennial project area that were excluded from project costs.
- c. Repair and improvements totaling \$8,000 on a project area property that has a house that is being rented were not included in project costs. See further discussion below related to rental property on project area property, and related costs.
- d. In 2016 and 2017, the first installment of the property taxes on Centennial area property totaling \$2,412.36 and \$5,112.47, respectively and were excluded from project costs. Costs incurred while the project is under development are to be capitalized as part of the project costs.
- e. During 2016, the District incurred legal fees of \$16,660.50 related to the issuance of bonds, a portion of which were issued to fund the Centennial project. Bonds with a par value of totaling \$20,210,000 were issued, of which \$3,200,000 were used for the Centennial project, or 15.834%. Based on this proportion, we believe \$2,637.98 of these costs are allocable to the Centennial project.
- f. The amount of legal expenses the District allocated to the Centennial project differed from the amounts we identified by reviewing the invoices. The differences were a \$416 and \$7,962.94 understatement in 2014 and 2016, respectively, and overstatement of \$5,743 in 2015.
- g. The District paid consulting fees to Fieldman, Rolapp & Associates Inc. in 2017 for \$20,586.25 of which \$1,131 was not charged to the project.
- h. Expenditures totaling \$117.33 for fire protection for a project area property were not charged to the project.

Costs charged to Centennial project not related to project

- i. Included in project costs in 2015 that did not appear to be project costs were two invoices for a sound bar and computer equipment. An invoice to Capital Rubber Co with 8 items totaling \$1,257.82 for the purchase of nozzles was charged to the Centennial project that did not appear to be project-related. Additional costs for a water treatment class of \$500 and office supplies of \$70.52 also do not appear to be project costs but had been charged to the project.

- j. Costs for 2016 included three invoices for equipment rentals, stakes and delivery charges for \$458.03, \$86.50 and \$16.22 that were identified as Combie project expenditures that were incorrectly charged to the Centennial project.
- k. In 2017, we also noted the District's Mail Chimp membership, a service used to assist with getting information out to customers and interested parties, was \$10 a month and increased to \$20 a month due to the increased usage for the Centennial project. However, the District charged the full \$20 per month to the project, not just the increase of \$10, over charging the project by \$110. Additionally, a Go Daddy membership that the District has had for many years that allows them to get a discounted price on web domains of \$119.88 was charged in full to the project, although this is a District-wide cost.
- l. Several of the properties purchased for the Centennial project have existing houses on them. Some of these houses are being rented until the land is needed for the project, at which time the houses would be demolished. The District has been recording rental income, net of rental expenses incurred by the property management company, as revenue rather than reflecting these net revenues as a reduction of project costs. For 2015 to 2017 gross revenues are \$16,990, \$79,216, \$136,150 and gross expenses are \$6,619, \$39,234, \$33,320 respectively. See Attachment D for a summary of the rental income and expenses by property. Accounting pronouncements require that rental income considered incidental to project operations, generated while holding property during the development period, be offset against the project costs. Any expenses related to this incidental activity is offset against this revenue as well, except if these incidental expenses in a given year are higher than the rental income, then this excess of expenses over revenue is recorded as a separate expense, not part of the project cost. Project costs should be reduced by a total of \$204,626 when these net rental income amounts are reclassified.

District-wide costs allocable to Centennial

- m. We noted costs related to the District's asset management software and to the vegetation field guide management that could be partially allocable to the Centennial project.

We understand that the District purchased property prior to 2014 for the Centennial Water Supply project that is not included in the project costs that have been reported to the Board. The list on Attachment G includes property purchased in 2014 and later. District records show other properties owned by the District identified as Centennial project property that were purchased and sold in the 1920's and 1930's. The properties remaining are included on Attachment H. Cost data is not available for these properties.

- 2. Procedure: Agree costs in March 2016, December 2016 and December 2017 staff reports to project costs in the project accounting system.

Finding: The project costs reported in the staff reports dated March 2016, December 2016 and December 2017 agreed to the project costs in the project accounting system with only minor differences due to timing of \$939.32 in December 2016. No differences were noted in the March 2016 and December 2017 staff reports. See Item 1 of this report, where we discuss adjustments noted to these project costs as a result of our testing of invoices.

- 3. Procedure: Review requisitions for reimbursement of 2016A bond proceeds for the Centennial Water Supply to ensure only those project costs were reimbursed with bond proceeds. (Total population of 4 remittances).

Finding: The 4 remittances to request reimbursement for Centennial expenses totaled \$3.2 million and were tested without exceptions noted. This \$3.2 million of costs reimbursed with bond proceeds are included in the summary of costs in Attachment E. Centennial costs reimbursed with bond proceeds appear to represent the proper use of these funds.

4. Procedure: Determine that budget amendments were properly supported and accurately reflected in staff reports. Evaluate the impact of encumbrances on amounts budgeted. (Total population of 6 budget amendments).

Finding: We noted that the budget and budget amendment amounts reported to the Board in staff reports were in agreement with the budget documents approved by the board. These budgeted amounts are included on the bottom of Attachment E to this report. The District brought to our attention an additional \$525,000 budget amendment in 2015 that was omitted from the staff report. The District was not able to locate an official budget amendment document approved by the Board, but staff provided closed session minutes approving purchase of the property, approval of these minutes by the Board and approval of warrant to purchase the properties associated with this amendment. A memo was provided that a budget amendment would be prepared for Board approval but it appears this did not happen. The District amended its procedures on December 5, 2016 to improve controls, to minimize these types of clerical errors.

5. Procedure: Prepare a comparison of budgeted to actual expenditures for each year of the project and project to date.

Finding: Attachment E to this report contains a summary of actual expenditures related to the Centennial Project by cost classification, and a comparison of the costs to the amounts budgeted, including budget amendments. The expenditure amounts reflect adjustments for amounts included on the questioned cost schedule in Attachment C and net rental income included in Attachment D of this report. Expenditures, excluding legal, payroll and equipment charges that are budgeted in other line items, exceeded the capital budget for the project on a cumulative basis by \$661,458. Most of this over budget situation occurred in 2015, when multiple properties were purchased in the amount of \$1,291,537, when only \$725,000 of budget amendments were approved by the Board.

We also noted prior to 2016, the District was not utilizing an encumbrance system for tracking unexpended purchase orders or contractual obligations. In 2014 and 2015, the District entered into contracts totaling \$5.2 million for studies and other non-property purchase related expenditures, but had only budgeted \$750,000. Perhaps the District was budgeting based on when the expenditures were expected to be made, rather than budgeting the entire amount of the contract when entering into the agreement. As a result, as of December 31, 2016, when the District summarized open purchase orders, the District had \$1,399,250 of unexpended purchase orders that were not budgeted for in prior fiscal years. This amount was reduced to \$960,057 as of December 31, 2017. The District believes the \$4 million budgeted in 2018 is sufficient to cover these prior year unbudgeted commitments, but if not, additional budget amendments would be warranted. As of June 30, 2018, the District expended \$1,381,372 for 2018 and had unexpended commitments on the project of \$889,067, so after the overage as of December 31, 2017 of \$661,458, a budget of \$1,054,569 remains. The District's accounting system was not set up to account for the carryover of budgeted amounts prior to 2017. We recommend as the District enters into contracts and establishes encumbrances, sufficient budget exists to cover these commitments.

A further breakdown of the expenditures by vendor can be found on Attachment F.

6. Procedure: Compare Centennial Project consultant expenditures to the corresponding contracts to ensure contracts were not exceeded by project expenditures.

Finding: Based on our testing, consultant expenditure equaled or were less than the contract amounts. Thus, District appears to be in compliance with contract limits on expenditures.

This agreed-upon procedures engagement was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants. We were not engaged to and did not conduct an examination or review, the objective of which would be the expression of an opinion or conclusion, respectively, on Centennial Water Supply Project costs. Accordingly, we do not express such an opinion or conclusion. Had we performed additional procedures, other matters might have come to our attention that would have been reported to you.

This report is intended solely for the information and use of the District and is not intended to be and should not be used by anyone other than those specified parties.

Richardson & Company, LLP

June 15, 2018

**Centennial Water Supply Project
Summary of Tested Items**

	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>Total</u>
Number of invoices tested	381	781	1119	1308	3,589
Number of Journal Entries Tested	1	13	12	18	44
Centennial Costs tested	\$ 1,351,448.87	\$ 1,605,192.95	\$ 4,697,905.08	\$ 3,600,384.71	\$ 11,254,931.61
Rental expense		4,118.83	4,973.00	18,205.21	27,297.04
Rental income		(16,990.00)	(79,215.76)	(136,150.00)	(232,355.76)
Questioned Costs	416.00	556,011.36	20,452.53	6,130.92	583,010.81
Adjusted Centennial Cost tested	<u>1,351,864.87</u>	<u>2,148,333.14</u>	<u>4,644,114.85</u>	<u>3,488,570.84</u>	<u>11,632,883.70</u>
Non Centennial Expenses tested	2,541,448.60	3,460,719.35	5,536,845.50	10,461,001.77	22,000,015.22
Total Tested	<u><u>\$ 3,893,313.47</u></u>	<u><u>\$ 5,609,052.49</u></u>	<u><u>\$ 10,180,960.35</u></u>	<u><u>\$ 13,949,572.61</u></u>	<u><u>\$ 33,632,898.92</u></u>
Lost or missing invoices	1	-	-	1	
\$ amount of lost invoices	240.00			9.73	

**Centennial Water Supply Project
Percentage of Coverage of Centennial Expenditures**

	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>Total</u>
Centennial Cost tested (before adjustments)	\$ 1,351,448.87	\$ 1,605,192.95	\$ 4,697,905.08	\$ 3,600,384.71	\$ 11,254,931.61
Equipment and inventory adjustments (not tested)	2,758.31	13,614.32	4,226.51	281.31	20,880.45
Salary & Benefits (not tested)	60,031.99	189,086.68	123,014.02	64,691.75	436,824.44
	<u>1,414,239.17</u>	<u>1,807,893.95</u>	<u>4,825,145.61</u>	<u>3,665,357.77</u>	<u>11,712,636.50</u>
Project Costs from accounting system	<u>1,414,238.87</u>	<u>1,807,893.95</u>	<u>4,825,145.59</u>	<u>3,877,762.59</u>	<u>11,925,041.00</u>
Percentage tested	95.56%	88.79%	97.36%	92.85%	94.38%

**Centennial Water Supply Project
Questioned Costs**

	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>
Centennial Cost not charged to project :				
Houses on project area properties removed from project and capitalized		\$ 387,862.03		
Property purchase and title searches		178,490.00		
Repairs and improvements on rental properties in project area			\$ 8,000.00	
Centennial property taxes			2,412.36	\$ 5,112.47
Bond issuance legal costs (allocated in proportion of Centennial proceeds)			2,637.98	
Legal costs excluded (overstated)	\$ 416.00	(5,743.00)	7,962.94	
Centennial Financial Plan				1,131.00
Fire protection for project area rental property				117.33
Costs Charged to Centennial not related to project:				
Computer		(2,769.33)		
Nozzles		(1,257.82)		
Water treatment prep class		(500.00)		
Equipment rentals for Combie project			(458.03)	
Domain membership				(119.88)
MailChimp base membership				(110.00)
Stakes			(86.50)	
Office supplies		(70.52)		
Delivery fee			(16.22)	
Total questioned costs	<u>\$ 416.00</u>	<u>\$ 556,011.36</u>	<u>\$ 20,452.53</u>	<u>\$ 6,130.92</u>
District Wide Costs that could be allocable to Centennial:				
Asset management software used system wide			\$ 73,565.00	\$ 39,002.50
Vegetation field guide management for nesting birds				2,818.00

Note that this list includes costs to be assigned to the project, but not necessarily capitalized

Centennial Water Supply Project
Summary of Properties Purchased 2014 and Later and Related Rental Income and Expenses

	2015		2016		2017	
	Rev	Exp	Rev	Exp	Rev	Exp
15241 Magnolia	\$ 7,500.00	\$ 887.00	\$ 19,500.00	\$ 600.00	\$ 16,000.00	\$ 1,500.00
15052 Magnolia & 20903 Clifford Road	2,350.00	1,470.43	12,350.00	439.00	11,400.00	1,655.25
22788 Dog Bar and 15139 Taylor Crossing	7,140.00	1,761.40	18,200.00	500.00	16,800.00	1,310.00
1900 Peaceful Valley			13,472.43	600.00	19,200.00	1,940.00
22529 Dog Bar			5,658.33	1,535.00	15,000.00	1,200.00
15178 Magnolia			10,035.00	1,299.00	19,500.00	2,087.55
20791 Woodbury Drive and 20973 Woodbury Drive					26,750.00	5,637.41
1451 Dog Bar					7,600.00	2,125.00
21030 Home Camp					3,900.00	375.00
Other expense not identified by property		2,500.00		34,260.67		15,115.18
	<u>\$ 16,990.00</u>	<u>\$ 6,618.83</u>	<u>\$ 79,215.76</u>	<u>\$ 39,233.67</u>	<u>\$ 136,150.00</u>	<u>\$ 33,320.39</u>

**Centennial Water Supply Project
Summary of Project Costs by Classification**

	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>Total</u>
Appraisal Services and Property Acquisitions	\$ 791,910.69	\$ 1,306,987.04	\$ 2,331,169.54	\$ 1,717,030.91	\$ 6,147,098.18
Consultants	65,826.29	725,268.43	2,111,777.76	1,959,008.93	4,861,881.41
Water Rights	498,671.00			16,227.31	514,898.31
Payroll Charges	60,031.99	189,086.68	123,014.02	64,691.75	436,824.44
Public Outreach		134,788.35	147,489.21	681.29	282,958.85
Legal	9,438.00	23,807.28	33,519.70	101,744.81	168,509.79
Road to site and erosion control		11,382.96	65,865.95	1,874.29	79,123.20
Rental Property Expense		6,618.83	39,233.67	33,320.39	79,172.89
Less Rental Property Income		(16,990.00)	(79,215.76)	(136,150.00)	(232,355.76)
Inventory and equipment charge	2,758.31	13,614.32	4,226.51	281.31	20,880.45
Miscellaneous Expenses	978.59	2,542.73	2,170.68	1,380.12	7,072.12
Miscellaneous Adjustments	(14,960.00)	(46,072.48)	(7,895.92)	5,857.61	(63,070.79)
Total Expenses	1,414,654.87	2,351,034.14	4,771,355.36	3,765,948.72	12,302,993.09
Less expenses budgeted in other areas:					
Legal	(9,428.00)	(23,807.28)	(33,519.70)	(101,744.81)	(168,499.79)
Payroll, Inventory and Equipment Charges	(62,790.00)	(202,701.00)	(127,240.51)	(64,973.06)	(457,704.57)
	<u>1,342,436.87</u>	<u>2,124,525.86</u>	<u>4,610,595.15</u>	<u>3,599,230.85</u>	<u>11,676,788.73</u>
Original Capital Budget		500,000.00	4,500,000.00	3,500,000.00	8,500,000.00
Budget Amendment	500,000.00	200,000.00			700,000.00
Budget Amendment	250,000.00	250,000.00			500,000.00
Budget Amendment	790,331.00	525,000.00 ⁽¹⁾			1,315,331.00
Total Approved Budget (including amendments)	<u>1,540,331.00</u>	<u>1,475,000.00</u>	<u>4,500,000.00</u>	<u>3,500,000.00</u>	<u>11,015,331.00</u>
Over (under) budget	<u>\$ (197,894.13)</u>	<u>\$ 649,525.86</u>	<u>\$ 110,595.15</u>	<u>\$ 99,230.85</u>	<u>\$ 661,457.73</u>

⁽¹⁾ The District has indicated that this budget amendment was authorized but has not provided Board minutes or other documents to support this conclusion.

**Centennial Water Supply Project
Costs by Vendor and Classification**

Vendor	2014	2015	2016	2017	Total
APPRAISAL SERVICES AND ACQUISITIONS					
APPRAISING GOLD COUNTRY, INC				\$ 1,250.00	\$ 1,250.00
BENDER ROSENTHAL, INC			\$ 9,600.00	6,500.00	16,100.00
DANIEL R. KETCHAM		\$ 15,450.00	53,488.00	37,435.00	106,373.00
FIRST AMERICAN TITLE COMPANY	\$ 1,580.00	695,888.00	1,696,169.68	1,671,845.91	4,065,483.59
PLACER TITLE COMPANY	790,330.69		80,562.94		870,893.63
PRESTIGE DEFAULT SERVICES			79,500.00		79,500.00
ORANGE COAST TITLE COMPANY			411,848.92		411,848.92
TITLE COMPANY FOR PROPERTY PURCHASES		417,159.04			
FIDELITY NATIONAL TITLE		178,490.00			178,490.00
CONSULTANTS					
AECOM TECHNICAL SERVICES, INC		548,926.12	1,073,674.91	285,190.46	1,907,791.49
QUINCY ENGINEERING, INC			128,857.50	41,825.00	170,682.50
ECORP CONSULTING, INC.	54,289.00	36,511.00			90,800.00
FIELDMAN, ROLAPP & ASSOCIATES, INC.				19,896.25	19,896.25
HDR ENGINEERING, INC.	11,537.29	136,371.31	909,245.35	1,574,153.02	2,631,306.97
HOLDREGE & KULL		3,460.00			3,460.00
ENVIRONMENTAL SCIENCE ASSOCIATES				37,944.20	
WATER RIGHTS					
CHURCHWELL WHITE LLP				16,227.31	16,227.31
STATE WATER RES CONTROL	498,671.00				498,671.00
PUBLIC OUTREACH					
SRC PARTY RENTALS		295.00	457.50		752.50
THE REAL GRAPHIC SOURCE		249.18			249.18
THE UNION			1,410.92		1,410.92
GOLD MINERS INN			600.00		600.00
GO DADDY		4,472.17	500.30	471.29	5,443.76
PERRY COMMUNICATIONS GROUP, INC.		128,767.51	144,492.49		273,260.00
MOUNTAIN EVENT PRODUCTIONS, INC.		690.00			690.00
MAIL CHIMP				210.00	
MISCELLANEOUS SUPPLIES FOR SITE WALK MEETING		314.49	28.00		342.49
LEGAL					
MINASIAN, MEITH ET AL	9,438.00	23,807.28	33,519.70	101,744.81	168,509.79
ROAD TO SITE AND EROSION CONTROL					
PLACER FARM SUPPLY			326.76		326.76
SIERRA TRENCH PROTECTION		2,709.19			2,709.19
HANSEN BROS ENTERPRISES		8,528.64	51,909.47	3,352.85	63,790.96
SIMPLY COUNTRY		145.13	3,623.47	(1,478.56)	2,290.04
NEVADA COUNTY FARM SUPPLY			10,006.25		10,006.25
RENTAL PROPERTY EXPENSE					
DEPT OF FORESTRY & FIRE PROTECTION				504.51	504.51
DIANNE FISHER WOODBURY DR RD ASSOC				200.00	200.00
PACIFIC GAS & ELECTRIC COMPANY			1,798.06	1,218.04	3,016.10
PLACER COUNTY TAX COLLECTOR			3,918.19	6,079.71	9,997.90
WASTE MANAGEMENT OF NEVADA COUNTY			6,269.01		6,269.01
SELECT PROPERTY MANAGEMENT, INC.		6,618.83	12,973.00	18,205.21	37,797.04
JOURNAL ENTRY				1,400.00	1,400.00
NEVADA COUNTY TAX COLLECTOR			14,275.41	5,712.92	19,988.33
RENTAL INCOME		(16,990.00)	(79,215.76)	(136,150.00)	(232,355.76)

Centennial Water Supply Project
Costs by Vendor and Classification (Continued)

<u>Vendor</u>	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>Total</u>
MISCELLANEOUS EXPENSE					
FEDERAL EXPRESS		\$ 70.80	\$ 130.41	\$ 125.00	\$ 326.21
HORIZON DISTRIBUTORS INC.			102.72		102.72
FASTENAL COMPANY	\$ 18.43				18.43
HILLS FLAT LUMBER CO INC	110.16				110.16
HOLT OF CALIFORNIA		2,997.36			2,997.36
POOL OASIS INC				1,425.00	1,425.00
GOLD-N-GREEN EQUIPMENT RENTALS			623.59		623.59
ECHO VALLEY RANCH		45.09			45.09
PETERS DRILLING & PUMP SERVICE			1,874.71		1,874.71
DELL MARKETING LP		2,769.33			2,769.33
CAPITAL RUBBER COMPANY LTD		1,257.82			1,257.82
FISH AND WILDLIFE STREAM FLOW	850.00				850.00
CAMPORA PROPANE SERVICE				60.00	
PAYROLL INVENTORY & EQUIPMENT CHARGES	62,790.30	202,701.00	127,240.53	64,973.06	457,704.89
MISCELLANEOUS ADJUSTMENT	(14,960.00)	(46,072.48)	(7,895.92)	5,857.61	(63,070.79)
AUDIT ADJUSTMENTS		(4,597.67)	(560.75)	(229.88)	(5,388.30)
TOTAL COSTS	<u>\$ 1,414,654.87</u>	<u>\$ 2,351,034.14</u>	<u>\$ 4,771,355.36</u>	<u>\$ 3,765,948.72</u>	<u>\$ 12,302,993.09</u>

**Centennial Water Supply Project
Properties Purchased**

Property Address	APN	County	Date Acquired	Acq cost
15241 Magnolia Road, Grass Valley, CA 95949	27-130-41-000	Nevada	12/23/2014	\$ 340,086.00
20903 Clifford Road, Grass Valley, CA 95949	27-090-04-000 - 20903 Clifford Road	Nevada	12/24/2014	450,144.85
15052 Magnolia Road, Grass Valley, CA 95949	27-130-08-000 - 15052 Magnolia Road	Nevada	3/4/2015	175,677.65
15536 Magnolia Road, Grass Valley, CA 95949	27-090-07-000	Nevada	4/22/2015	240,863.50
22788 Dog Bar Road, Grass Valley, CA 95949	27-120-02-000	Nevada		
14789, 14895, 14940, 15137, and 15139 Taylor Crossing Road, Grass Valley, CA	28-370-02 - Nevada - 14789 Taylor Crossing 28-370-03 - Nevada - 14940 Taylor Crossing 28-450-02 - Nevada - 15139 Taylor Crossing 28-450-03 - Nevada - 14895 Taylor Crossing 28-450-04 - Nevada - 15137 Taylor Crossing 100-200-001-000 - Placer 100-200-003-000 - Placer	Nevada & Placer	10/1/2015	426,270.50
Vacant Land on Peaceful Valley Road, Colfax, CA 95713	071-020-024-510 071-020-025-510 071-020-023-000	Placer	12/11/2015	241,145.00
11952 Aspen Gold Drive, Grass Valley,	27-040-27	Nevada	2/26/2016	90,000.00
15037 Leiter Way, Grass Valley, CA 95949	27-070-27	Nevada	2/28/2016	101,000.00
1900 Peaceful Valley Road, Weimar, CA 95713	71-020-33	Placer	5/6/2016	412,000.00
22529 Dog Bar Road, Grass Valley, CA 95949	27-110-03	Nevada	6/21/2016	177,539.35
15178 Magnolia Road, Grass Valley, CA 95949	27-130-09	Nevada	6/30/2016	346,120.00
22707 Rambling Oaks Drive, Grass Valley, CA 95949	27-160-06	Nevada	7/25/2016	80,584.00
14438 Magnolia Road, Grass Valley, CA 95949	27-150-04	Nevada	11/10/2016	166,600.00
20791 & 20793 Woodburry Drive, Grass Valley, CA 95949	27-070-041	Nevada	12/30/2016	902,866.00
1451 Dog Bar Road, Colfax, CA 95713	071-090-063-000	Placer	8/25/2017	1,202,199.50
21030 Home Camp Road, Grass Valley, CA 95949	27-130-11-000	Nevada	9/26/2017	466,418.50
			Through December 2017	\$ 5,819,514.85
22684 Dog Bar Road	27-090-27	Nevada	1/8/2018	\$ 361,332.00
14975 Deerwood Place, Grass Valley, CA 95949	27-070-16	Nevada	4/23/2018	456,409.00
1540 Dog Bar Road	071-090-003-000 071-100-004-000 071-090-072-000	Placer	5/15/2018	480,230.50

Through May 2018 \$ 7,117,486.35

Green shading means funding has occurred, but there are no final settlement statements to confirm cost

**Centennial Water Supply Project
Other Property Owned**

APN #	County
071-020-001-000	Placer County
071-020-002-000	Placer County
071-020-017-000	Placer County
071-041-001-000	Placer County
071-100-001-000	Placer County
072-010-038-000	Placer County
072-010-039-000	Placer County
074-250-008-000	Placer County
074-260-002-000	Placer County
11-221-17	Nevada County
27-040-12	Nevada County
27-050-18	Nevada County
27-140-01	Nevada County
27-140-05	Nevada County
27-150-02	Nevada County
28-310-05	Nevada County
28-310-13	Nevada County

Note: These properties were likely purchased in the 1920's and 1930's so no cost data available.

Nevada Irrigation District

Budget Amendment Procedure

Date Effective: 12/5/2016

Purpose:

The new procedure documents budget amendments in an auto tracking system requiring final approval by Finance prior to recording in the accounting system. The procedure ensures no duplicates or budget amendments without appropriate approvals.

Definitions:

Budget Transfer – A budget amendment that does not increase the overall (Operating & Non-Operating) District adopted revenue or expenditure budget.

Budget Increase – A budget amendment that increases the overall (Operating & Non-Operating) District adopted revenue or expenditure budget.

Budget Amendment Creation Steps:

- Open Budget Amendment Master Form, if read-only just close for a few seconds as someone is using
- Click Request Number button and file will assign next available number
- The Sheet is protected so you can only complete below fields before printing out form
- Close Excel and select save, otherwise application can duplicate numbers

Budget Transfer or Increase Steps:

- From Field – Enter Department Manager(s) responsible for initialing request
- Department Field – Select according to adjustment to that Manager's budget
- Object/Account Field – Select according to adjustment to that account
- Increase / (Decrease) Field – Increases to accounts are positive and decreases are negative
- Explanation Field – Enter brief narrative explaining reason for amendment
- Division Fund Field - For increases, select Fund (10, 30, 50) covering the increase
- Funding Account – For increases, select cash account from list (operating, reserve, etc.)
- Printout amendment, obtain the necessary approvals, and forward hardcopy to Finance Analyst

Finance Completion Steps:

- Finance Analyst reviews amendment, approves or explains to department manager why request is returned
- If corrections are needed and after completed, Finance scans in completed form
- At month end, Analyst generates report and compare to hardcopy amendments
- Journals amendments into accounting system thus adjusting budget at month end
- All budget amendments will be listed on Monthly Financial Report

Location of Budget Amendment Database:

- <E:\Public\Budget Amendments\Budget Amendment Master Form.xlsx>

Nevada Irrigation District

Encumbrance Rollover Procedure

Date Effective: After FY 2016

Purpose:

The purpose of the procedure is to document the process used by staff to account for encumbrances spanning several fiscal years along with associated adopted budgets. Encumbrances can obligate the District in prior fiscal years while General Accepted Accounting Principles (GAAP) prohibits liquidation of those encumbrances back to those fiscal years.

GAAP rules require recording expenses in the period services are rendered rather than the period they are contracted. However, fiscal management requires staff to ensure authorized spending (budgets) are within actual spending (liquidated encumbrances). Therefore, staff follows the below practice to move certain encumbrances along with authorized spending into future fiscal periods.

Definitions:

Budget Transaction – The annual amount of authorized spending adopted by the District’s Board of Directors for any given account number. The Board does not adopt multiple fiscal year budgets, however, encumbrances can create a multiple year financial obligation.

Encumbrance Transaction – Creation of a District purchase order that places a financial obligation against reserves. Certain encumbrances representing underlying contracts exist until the agreed upon scope of work is completed regardless of annual fiscal years.

Liquidated Transaction – The actual amount of invoices paid which liquates an associated encumbrance and consumes a portion of the authorized budget. Again, GAAP requires recording liquidated encumbrances (expenses) in the period services are rendered.

Encumbrance Rollover Steps:

- 1) Beginning each fiscal year, roll over all open encumbrances into the new fiscal year. From January to April, prior fiscal year encumbrances are liquidated against the newly adopted budget as GAAP rules prevent cash disbursements to a prior period.
- 2) After April, determine actual services rendered against the prior fiscal year paid in the current fiscal year and accrued those expenses back.
- 3) After accruing the appropriate fiscal expenses back to the prior year in accordance with GAAP, analyze the remaining prior year budget. This step determines if there is sufficient budget to cover rolled encumbrances or has the budget been overspent.
- 4) After April, record a journal entry to ensure rolled encumbrances are within the prior approved plan. This final step ensures prior District obligations remain within prior authorized budgets not consuming current fiscal budgets.

NEVADA IRRIGATION DISTRICT
BOARD OF DIRECTORS / JOINT POWERS AUTHORITY

MINUTES

March 25, 2015

The Board of Directors of the Nevada Irrigation District and the Nevada Irrigation District Joint Powers Authority convened in regular session at the District's main office located at 1036 W. Main Street, Grass Valley, on the 25th day of March 2015 at 9:00 a.m.

Present were W. Scott Miller, President (Division III); Nancy Weber, Vice-President (Division I); John H. Drew (Division II), Jim Bachman (Division IV) and Nick Wilcox (Division V), Directors.

Staff members present included Rem Scherzinger, General Manager; Tim Crough, Assistant General Manager; Mary A. Morris, Finance Manager; Chip Close, Operations Manager; Gary King, Engineering Manager; Brian Powell, Maintenance Manager; Karen Gillespie, Human Resources Manager; Dustin Cooper, District Counsel; and Lisa Francis Tassone, Board Secretary.

MINUTES – March 11, 2015 Regular Meeting

Approved the minutes of the regular meeting on March 11, 2015. M/S/C Wilcox/Miller, unanimously approved

WARRANTS

Approved the following warrants: Yuba-Bear Revolving Fund Nos. 27317 through 27357 and 28500 through 28503, Nos. 27358 through 28499 being void; General Fund Revolving Account Nos. 68012 through 68178, Nos. 68034 and 68080 being void; Recreation Fund Nos. 4765 through 4777, inclusive; and Payroll Direct Deposit and Warrant Nos. 71052 through 71062 and V4681 through V4859, inclusive. M/S/C Wilcox/Miller, unanimously approved

MONTHLY INVESTMENT TRANSACTION REPORT – January and February

Director Weber asked that this item be removed from the consent agenda because she has some questions. She has not seen a report like this before in the agenda packet, and does not know what a CUSIP is.

March 25, 2015

Mary Morris, Finance Manager, stated that in accordance with the District's Investment Policy, a monthly investment transaction report will be provided to the Board of Directors as an item on the agenda. The report lists the investments that have been purchased or sold during the past month. The CUSIP is the identification number of the security.

Received and filed Monthly Investment Transaction Report. M/S/C Drew/Weber, unanimously approved

WILLOW CREEK RETAIL SUBDIVISION WATERLINE EXTENSION – Conveyance Agreement

Shannon Matteoni, Business Services Technician, presented a conveyance agreement for three vacant parcels in Placer County. The developer will be creating five parcels for a new retail shopping center. The center would be located on Highway 49 in Auburn (in front of the Home Depot store). When reviewing the improvement plans, the Engineering Department determined that it would be beneficial for the District to upsize the pipe from 8-inches (minimum requirement) to 16-inches. The Engineering Committee has reviewed the proposed project. According to the District's 2014 capacity fee study, when there is a 16-inch pipe, 75 percent of the pipe is committed to transmission. Therefore, the District would be participating at a level of 75 percent of the cost for the pipe. The Engineering Committee concurred with Staff's recommendation to upsize the pipe and to participate at the 75 percent level. District participation would be applied to the developer in the form of a credit to their capacity fees. The developer will be paying for 41.51 5/8-inch Equivalent Residential Units (ERUs) for three buildings. The developer will pay \$395,009 in capacity fees. The District will credit these capacity fees in the amount \$236,423, for a net amount to the District of \$158,586. Additionally, there are two buildings that will be developed at some point in the future. At the time of connection, the District will be collecting the appropriate capacity fees.

Ms. Matteoni stated that there is one modification to the Conveyance Agreement. The Trust that was executing the Agreement has grant deeded to a Limited Liability Company (LLC). She has modified the Agreement to reflect the change.

President Miller asked if the credit of capacity fees was the developer's choice.

Ms. Matteoni responded affirmatively.

Director Weber asked if the District will be collecting taxes on these parcels.

Ms. Matteoni stated that the parcels are within the District and the District will receive its portion of the taxes.

Director Weber asked what the arrangement is for fire flow.

March 25, 2015

Gary King, Engineering Manager, distributed a map indicating the District's plan in this region with regard to fire flow. The development for consideration has adequate fire flow using an 8-inch pipeline.

The District has requested upsizing the pipe to 16 inches in the Willow Creek Development, and this upsizing will provide improved fire flows for the region. In addition, the District is planning to extend from the end of the proposed Willow Creek pipeline and install a 16-inch waterline on Willow Creek Avenue to 1st Street and travel south on 1st Street and connect to the existing District pipeline at Atwood Road. The extension travels through a small exclusion area in the District, but the predominance of the pipeline is in the District. The timing of construction of this pipeline is dependent on the tax sharing agreement with Placer County. Staff is currently working with Placer County on a tax sharing agreement.

Director Weber stated that she is happy to see that Staff is looking ahead on a region-wide basis as opposed to one waterline project at a time.

Approved Conveyance Agreement with Willow Creek Center, LLC, for the Willow Creek Retail Subdivision Waterline Extension project which consists of the installation of approximately 1,469 feet of 16-inch pipe and all appurtenances to serve Placer County Assessor Parcel Nos. 052-041-004, 052-041-005 and 052-041-006, which will be subdivided into five (5) lots. M/S/C Weber/Wilcox, unanimously approved

AWARD OF CONTRACT – Rock Creek Siphon Project

Adrian Schneider, Senior Associate Engineer, stated that in April 2011, Pacific Gas and Electric Company's (PG&E) Bear River Canal failed downstream of Rollins Reservoir. It was flowing at about 450 cfs. The Canal was back in service on June 7, 2011. After this occurrence, Staff felt it would be prudent to have a back-up plan, and this would be the Rock Creek Siphon Project. The District will be directing water from the Combie Canal to the Rock Creek Reservoir. The Project is approximately 3,500 feet long, and within the Project, Staff would like to co-locate a 24-inch treated water line. The small section of 24-inch pipe will feed the District's Shale Ridge Tanks from the North Auburn Water Treatment Plant.

Requests for quotes were sent to eight contractors, and three quotes were submitted:

Contractor	Base Project	Additive Project	Total Quote
Koch & Koch	\$1,679,602	\$421,830	\$2,101,432
Hansen Bros.	\$2,462,403	\$512,177	\$2,974,580
Lorang Brothers	\$2,738,023	\$392,080	\$3,130,103

Within three days, Koch & Koch sent a letter to the District asking to rescind their quote due to an input error. Therefore, Staff is asking the Board to reject this quote. The second highest quote was received from Hansen Bros.

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Mr. Schneider explained that a portion of the Project will be funded by a grant. The grant was awarded in November 2014 in the amount of \$1,656,503. The grant stipulates that the Project must be awarded by April 2015.

Staff is negotiating with PG&E for easements and anticipates that the Project will commence during the summer or early fall.

Director Weber asked about the benefit that Placer County Water Agency (PCWA) will receive from this Project.

Mr. Schneider stated that PCWA is a partner in this Project. PCWA will likely share the costs for the Project that will not be funded by the grant.

Rem Scherzinger, General Manager, stated that PG&E and PCWA recognize that this Project is a significant reliability component to their operations.

Director Bachman stated that he noticed that there are different phases on the map that was included with the Staff Report. He asked if Staff is planning on completing all phases, or just a portion.

Mr. Schneider explained that the phases are for the 24-inch line. The Rock Creek Siphon Project is for the Board's consideration at this time. As part of the Rock Creek Project, Phase I consists of the co-location of 24-inch pipe. The next phases will be to complete the connection of the 24-inch line.

Director Wilcox pointed out that the error by Koch & Koch was in the amount of approximately \$500,000. Because of the error, the quote has to be rejected pursuant to State law.

Rejected bid from Koch & Koch, awarded construction contract to Hansen Bros. Enterprises in the amount of \$2,974,580 for the Rock Creek Siphon Project, approved the associated budget amendments, and authorized the General Manager to execute the necessary documents. M/S/C Drew/Bachman, unanimously approved

Cody Curtis, member of the audience, asked about the amount of the grant.

Mr. Schneider stated that the amount of the grant is \$1,656,503.

PROPOSED WATER STORAGE PROJECT – Preliminary Geotechnical Investigation and Feasibility Study

Doug Roderick, Senior Engineer, is asking the Board to award a contract for the Preliminary Geotechnical Investigation and Feasibility Study for the District's proposed Water Storage Project. There are two phases. The first phase will consist of desk top and site reconnaissance studies. The second phase will consist of the sub-surface investigation. A final report will be generated which will identify a number of components related to five different dam structures – earth filled, rock filled, gravity

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concrete, arch concrete, and concrete face rock filled dams. Also being evaluated will be the feasibility, constructability, risk during construction, overall costs, etc. The work should take about four months to complete, as long as there are no permits to obtain for drilling purposes. Otherwise, the time frame for the work to be completed may be extended. He pointed out that in the sub-surface phase, Staff set the drilling and the test pit at a fixed rate of \$150,000. There were a number of variations from the consulting firms as to what type of work would be involved and the cost associated with this work.

Mr. Roderick sent a Request for Proposals to ten firms and received six proposals that were reviewed by six Staff members:

Consultant	Proposal Only Points	Total Overall Points (Includes Cost)	Cost
AECOM	53.0	84.0	\$356,810
Blackburn/Schnabel	45.5	85.5	\$275,000
GEI Consultants	45.7	77.5	\$343,118
MWH Americas, Inc.	50.5	86.0	\$308,966
Stantec	39.0	64.5	\$432,605
HDR Engineering, Inc.	50.0	86.0	\$306,157

Part of the Blackburn/Schnabel team included a team that had not done any work on the west coast. Most of their work is done on the east coast and Midwest. The review committee felt that this was a concern, so this quote was eliminated.

Three teams were brought back for interviews: 1) AECOM, 2) MWH Americas, Inc. and 3) HDR Engineering, Inc. After interviews and continued discussions, it was determined that AECOM is the best fit based on their experience and expertise. They were the highest in cost, so Staff asked AECOM to review their numbers. They decreased their costs to \$330,760 from \$356,810.

Director Drew asked what dam design would be used if the roller compacted concrete method was selected.

Mr. Roderick stated that the dam design would be straight.

Director Wilcox stated that the District has worked with HDR in the past, and he does not recall the District having worked with AECOM.

Mr. Roderick stated that AECOM was formerly URS.

Director Wilcox stated that this information satisfies his concern.

Director Drew requested that AECOM be introduced to the Board and for them to provide an overview of the work that they will perform. Staff should also provide the Board with regular updates.

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Lily Marie-Mora, District customer, asked where the money will come from to pay for this work.

Rem Scherzinger, General Manager, stated that the funds have been budgeted for in the District's Capital Budget.

Awarded Consulting Contract to AECOM in the amount of \$330,760 for Geotechnical Investigation and Feasibility Study for the Proposed Water Storage Project, and authorized the General Manager to execute the necessary documents. M/S/C Drew/Wilcox, unanimously approved

DECLARATION OF CONTINUED DROUGHT (Res. No. 2015-08)

Chip Close, Operations Manager, stated that he is asking the Board to consider adopting Resolution No. 2015-08, which declares a continuation of the existing drought.

Sue Sindt, Operations Administrator, provided a water supply update:

Bowman Precipitation as of March 21, 2015:

- 39.81 inches which is 73 percent of average

March 1 Snow Survey Results (Water Content in Inches):

	Bowman Lake	Findley Peak	English Mountain	Webber Peak	Webber Lake
2015	0	0.7	5.7	11.3	5.9
Average	19.6	27.0	37.0	32.6	27.6

Historical Average = 28.8 inches

2015 Average = 4.7 inches; 16 percent of average

Current Estimate for April 1 Snow Survey = 2 inches of water content

Department of Water Resources Water Supply Forecast – Yuba River Near Smartsville (1,000 acre feet):

	March 1	% of Average	March 10	% of Average	March 17	% of Average
90% Exceedance	160	16%	160	16%	150	15%
50% Exceedance	360	36%	320	32%	280	28%
10% Exceedance	910	91%	820	82%	740	74%

Drought Monitor:

- 2014 = Severe Drought
- 2015 = Exceptional Drought

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Reservoir Storage as of March 21, 2015:

- 214,927 Acre Feet which is 122 percent of average and 81 percent of capacity (once irrigation season begins, the capacity will start to decrease because capacity will not be supplemented by snow pack)

Scotts Flat Reservoir:

- Projected draw down is significantly less than average which will result in an impact to recreation

Status:

- April 1 Availability = 230,000 acre feet
- Carryover storage estimated at 103,000 acre feet (70 percent of average); average carryover is 146,000 acre feet
- Potential recreation impacts due to lower storage levels
- Available PG&E water = 20,000 to 25,000 acre feet

Storage Projection – 2015:

- With the purchase of PG&E water and continued conservation by water users, the District can increase storage, which is approximately 103,000 acre feet of carry over

Mr. Close provided the following information:

Statewide Conditions:

- Reservoir storage statewide continues to lag
- Governor extended drought declaration to March 2016

State Board Actions:

- Water Right Curtailments
 - State sent out notification of pending curtailments
 - Order for Information on pre-1914 Water Rights
 - To aid in real time demand analysis
 - Curtailments to be controlled by real time demand information
 - Once Curtailments are enacted, 270 day clock is started
 - Could affect early storm capture

State Board Regulations for Water Users:

- March 17 Emergency Water Conservation Measures
 - No watering 48 hours after rain
 - No watering that creates runoff
 - Use of automatic shut off nozzle on hoses required
 - Fountains must recycle water
 - No drinking water in restaurants unless requested
 - No washing down sidewalks
 - Hotels and Motels provide an option of not washing towels and linens daily
- Violation of above is subject to a \$500 fine (implemented by local water purveyors)

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State Board Regulations for Water Purveyors:

- March 17 Emergency Water Conservation Measures
 - Must turn on contingency plan that limits days of outdoor watering
 - If no plan, outdoor watering is limited to two days a week
 - Must provide customers with notification of possible leak
 - Must provide the following information to the State Board monthly:
 - Amount of potable water produced
 - Compare usage to 2013 totals
 - Demonstrate conservation compliance and enforcement efforts
 - List number of days outdoor watering is allowed
 - Estimate the number of gallons per day per residential customer

Staff Recommendations:

- District storage supply conditions at Stage II levels
 - Goal remains a 20 percent reduction in overall usage
 - Recommending implementation of a modified Stage II for Irrigation Water customers
 - Recommending implementation of Stage III for Treated Water customers
 - Difference is to comply with State regulation
 - Recommending purchase of PG&E water to achieve carryover targets

Stage II Actions (Irrigation Water):

- Asking for voluntary reductions of service
 - Customers will receive their previous allotment in 2016 if water is available
- New or increased irrigation water sales shall be limited to the smallest amount of water necessary for the customer's beneficial use
- Encourage customers to implement efficient irrigation practices
- Additional conservation actions can be implemented, as necessary, at the discretion of the General Manager

Stage III Actions (Treated Water):

- Restaurants – Water served upon request
- Limit fire drills
- Limit District flushing program (only flush as needed for public health and safety needs)
- No outdoor watering during heat of day (10:00 a.m. to 6:00 p.m.)
- Outdoor watering allowed three days a week maximum
- Require large landscapes to reduce usage by 20 percent
- Discourage planting of new lawns
- Implement conservation pricing

District Actions:

- Continue to be conservative with releases from storage
- Closely monitor canal ends for excess water
- Secure irrigation boxes with seals
- Place increased priority on leak repair

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- Set up meeting with local agencies to coordinate message
 - Looking to include Nevada City, Grass Valley, Lincoln and Placer County Water Agency
- Continue to respond to water waste reports
- Will establish purchased water and conservation pricing through Proposition 218 process

District Public Outreach:

- Update District drought web page
- Utilize local radio and newspapers to communicate District message
- Set up irrigation efficiency demonstration workshops
- Communicate watering restrictions to local landscape companies
- Continue attendance at local agency meetings
- Continue support of Great Water Mystery in schools

Director Wilcox expressed concern about the 45 day noticing period for a Proposition 218 notice. If the notice is mailed tomorrow, a hearing to consider conservation pricing could not be scheduled until after the 45 day period expires. He asked if the District has any discretion as to when the water can be purchased from PG&E so that the purchase falls within a period that the District can recover these costs. Timing is very important.

Mr. Close explained that per the contract with PG&E, water can be purchased in allotments by month, and the District will be billed for the purchased water at the end of the year.

Director Wilcox asked if the Drought Hardship Committee will need to reconvene.

Mr. Close stated that in the past the Drought Hardship Committee did not convene unless there were mandatory water use reductions for irrigation customers. At this point, there are no mandatory reductions for irrigation customers. He has had some feedback that the Committee would like to meet to discuss additional water sales. He suggested inviting the Committee members to the next Water and Hydroelectric Operations (WHO) Committee meeting.

Director Weber stated that she has been asked if the Drought Hardship Committee can be reconvened. This Committee is the interface with the community and needs to be aware of current conditions.

Mr. Close stated that a meeting with the Drought Hardship Committee can be scheduled.

President Miller reiterated that the Committee members be invited to the next WHO Committee meeting.

Director Weber stated that the broader community needs the information on current conditions, other than through the media. A meeting should be scheduled.

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Director Wilcox asked if another Water Summit should be scheduled. The Summit was well attended and well received. There is a great deal more to report this year.

Rem Scherzinger, General Manager, concurred and stated that he believes this is where Director Weber is headed with her comments.

Director Weber stated that she is concerned that this is the first time that treated water customers will have limitations. There are many customers who have gardens that they eat from, and these gardens are irrigated with treated water. She thinks that efficiency measures should be provided via a workshop for treated water customers that garden. A vegetable garden cannot be successful with only two days of watering per week. Being able to water three days a week is much better.

Lily Marie-Mora, District customer, stated she is concerned about the comment made by Director Wilcox regarding the 45 day notice period. She asked if this could coincide with the Water Summit.

Mr. Scherzinger stated that the Water Summit and Proposition 218 hearing will run on separate tracks.

Ms. Mora thanked the Board for providing coverage about the drought. She suggested that the District speak to large churches about the District's water supply issues in order to spread the message.

Cody Curtis, member of the audience, suggested that a workshop be scheduled with leaders of a number of the organizations in the community, so that these leaders can spread the word to their organizations. He stated that a Water Summit should be held sooner rather than later.

Mr. Close stated that the District has provided outreach to the Farm Bureaus and the Agriculture Commissions, and this has helped get the message out. Also, outreach has been done with homeowners associations. The District's Water Efficiency Technician participated in a television interview for the Lake Wildwood subdivision. He stated that he appreciates the input provided by the audience members.

Adopted Resolution No. 2015-08 (Declaring Continued Drought within the District's Service Boundaries, and Implementing Drought Contingency Plan Procedures), and authorized the General Manager to implement the necessary conservation measures. M/S/C Drew/Wilcox, unanimously approved

CHILI CRAWL – Champion

Rem Scherzinger, General Manager, announced that Will Barker has won first place for the best chili during the Chili Crawl that was held on March 18. There were 20 entries. He thanked Director Wilcox for participating as a judge, and Director Drew and Director Weber for attending the event.

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PROPOSITION 1 / PROPOSITION 84 – Funds for Drought Relief

Rem Scherzinger, General Manager, reported that the Governor has fast-tracked \$1 billion of Proposition 1 and Proposition 84 funds for drought relief. The District has projects that will clearly meet the requirements of these grant opportunities.

GRANT ADMINISTRATOR – Neysa King

Rem Scherzinger, General Manager, announced that the District has retained Neysa King as a Grant Administrator under contract. Ms. King will assist in the administration of CABY grants and will support other grant opportunities. She will be reporting to Tim Crough, Assistant General Manager. Previously, she was the Executive Officer of the Tomales Bay Watershed Council.

DEPARTMENT OF PARKS AND RECREATIONS – Grant

Rem Scherzinger, General Manager, reported that the District has received a grant in the amount of \$55,000 from the Department of Parks and Recreation for a quagga mussel control program at the District's Scotts Flat, Rollins and Combie facilities. The District will share information from the program with Lake Wildwood and Lake of the Pines subdivisions.

ASSOCIATION OF CALIFORNIA WATER AGENCIES (ACWA) – Drought Briefing

Rem Scherzinger, General Manager, announced that ACWA will provide a Drought Briefing on April 9 in Sacramento.

ASSOCIATION OF CALIFORNIA WATER AGENCIES (ACWA) – Headwaters Policy Work Group

Rem Scherzinger, General Manager, reported that he has been asked to participate on ACWA's Headwaters Policy Work Group that will be discussing policy and principles and positioning the Sierras as it relates to legislation and water improvements in the Sierra watersheds. Also, ACWA has recently become involved with the California Forest Watershed Alliance (CFWA) which advocates for watersheds.

MERCURY EQUIPMENT – Demonstration

Rem Scherzinger, General Manager, reported that the mercury equipment will be in operation at Combie Reservoir on April 20. He encouraged those Directors that have not seen the equipment in operation to attend a site visit. He demonstrated a vial of mercury and a small vial of gold that has been removed from samples. This is proof positive that the District's ambitions to become the leader in mercury removal in the watersheds is working, and this is shaping how the State of California and the nation will address mercury removal in the reservoirs.

PROJECTS – Update

Rem Scherzinger, General Manager, provided an update on the following projects:

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- Caroline Lane / Winter Moon Way Waterline Extension – Project is now complete.
- E. Hacienda / Lake of the Pines Interconnect – A post-construction debrief will be scheduled for the Engineering Committee.

NEVADA COUNTY FOOD POLICY COUNCIL

Director Weber reported that on March 23, 2015, she attended the first meeting of the Nevada County Food Policy Council. The Sierra Harvest organization led the meeting, and representatives from the Bear Yuba Land Trust, Agriculture Commission, Food Bank, Briar Patch, Grass Valley City Council, etc. were in attendance. The purpose of the Food Policy Council is to support local farms, to protect farm land and to support local sustainability (Farm to Fork movement, large and small farmers). The Food Policy Council will eventually be a part of the California Food Policy Council which influences legislation. The local Food Policy Council will focus on local needs.

NEW MELONES RESERVOIR

Director Drew reported that New Melones Reservoir's flows will be increased from 200 cfs to 1,000 cfs in order to flush the salmon and steelhead smelt out into the Delta and the Bay to satisfy the striped bass.

SPEAKING ENGAGEMENTS – Director Wilcox

Director Wilcox reported that in the past week, he spoke at the Rough and Ready Farm Forum meeting and the Lake Wildwood Board of Directors meeting about current water related issues and the impacts to the District. He encouraged all Directors to get out on the speaking circuit in order to interface with the public.

SPECIAL DISTRICT RISK MANAGEMENT AUTHORITY – Safety / Claims Education Day

Director Wilcox reported that he attended the annual Safety / Claims Education Day event on March 24, 2015 sponsored by the Special District Risk Management Authority. Due to his attendance, SDRMA will issue the District incentive points which will reduce the amount of the District's insurance premium.

SPEAKING ENGAGEMENTS – President Miller

President Miller stated that he attended the Gold Oaks Road Association meeting on March 21, 2015. The attendees are pleased and engaged about the District's waterline projects. He stated that it is nice to have Shannon Matteoni, Business Services Technician, available to the neighborhood groups by providing education and assistance with District water service programs.

President Miller will also be speaking to the Lake of the Pines Pinesmen group to discuss the drought.

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CLOSED SESSION was declared at 10:36 a.m. pursuant to Government Code Section 54956.8 to confer with Real Property Negotiators Scherzinger and/or Meith regarding price and terms of payment; properties subject to negotiation are Nevada County Assessor's Parcel Nos. 28-370-02, 28-450-03, 28-450-04, 28-370-03, 28-450-02 and Placer County Assessor's Parcel Nos. 100-200-001 and 100-200-03.

MEETING RECONVENED in regular session at 11:50 a.m.

REAL PROPERTY ACQUISITION – Approval for Negotiations

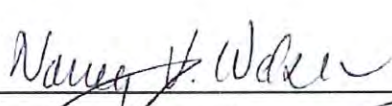
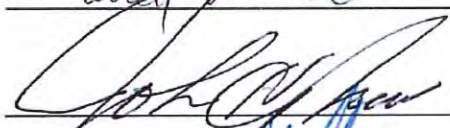
Authorized Remleh Scherzinger, General Manager, and/or Jeffrey A. Meith, District Counsel, to negotiate for the purchase of Nevada County Assessor's Parcel Nos. 28-370-02, 28-450-03, 28-450-04, 28-370-03, 28-450-02 and Placer County Assessor's Parcel Nos. 100-200-001 and 100-200-03, and authorized Remleh Scherzinger to execute the necessary documents. M/S/C Wilcox/Drew, unanimously approved

MEETING ADJOURNED at 11:52 a.m. to reconvene in regular session on April 8, 2015, at 9:00 a.m. at the District's main office located at 1036 W. Main Street, Grass Valley, California.



Board Secretary

Attest a true record of actions
had and taken at the above and
foregoing meeting our presence
thereat and our consent thereto.

 _____	Director Division I
 _____	Division II
 _____	Division III

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Division IV



Division V

**WATER DIVISION
WARRANT LIST**

PENTAMATION
 DATE: 09/21/2015
 TIME: 16:53:24

SELECTION CRITERIA: transact.batch='09-00.3W' and transact.yr='15' and transact.ck_date='20150918 00:00:00. 0'
 ACCOUNTING PERIOD: 9/15

NEVADA IRRIGATION DISTRICT
 CHECK REGISTER - BY FUND

FUND - 10 - GENERAL FUND

CASH ACCT	CHECK NO	ISSUE DT	VENDOR	BUDGET UNIT	ACCT	DESCRIPTION	SALES TAX	AMOUNT
10202	70094	09/18/15	A & A STEPPING STON	10318	52606	CONCRETE CART RNTL	0.00	175.13
10202	70095	09/18/15	A TO Z SUPPLY COMPA	10990	52504	5 GALLON PAINT	0.00	146.84
10202	70095	09/18/15	A TO Z SUPPLY COMPA	10303	52504	ALUM WINDOW SCREEN	0.00	1.44
10202	70095	09/18/15	A TO Z SUPPLY COMPA	10230	52502	PICTURE HANGER	0.00	5.37
10202	70095	09/18/15	A TO Z SUPPLY COMPA	10191	52504	NIPPLE	0.00	8.38
10202	70095	09/18/15	A TO Z SUPPLY COMPA	10193	52504	CHAIN	0.00	8.60
10202	70095	09/18/15	A TO Z SUPPLY COMPA	10115	52801	BUSHING, CLAMP	0.00	11.46
10202	70095	09/18/15	A TO Z SUPPLY COMPA	10990	52909	7021-BLEACH	0.00	12.90
10202	70095	09/18/15	A TO Z SUPPLY COMPA	10115	52801	SILICON CAULKING	0.00	12.94
10202	70095	09/18/15	A TO Z SUPPLY COMPA	10115	52801	VINYL TUBING, VALVE	0.00	14.62
10202	70095	09/18/15	A TO Z SUPPLY COMPA	10305	52504	DRIP FILTER	0.00	16.13
10202	70095	09/18/15	A TO Z SUPPLY COMPA	10313	52504	SHREDDED MULCH	0.00	18.80
10202	70095	09/18/15	A TO Z SUPPLY COMPA	10320	52504	TUBING, COUPLING	0.00	19.11
10202	70095	09/18/15	A TO Z SUPPLY COMPA	10345	52504	BENTONITE	0.00	38.08
TOTAL	CHECK						0.00	314.67
10202	70096	09/18/15	CB&T/ACWA-JPIA	10	20025	10/2015 VISION	0.00	2,375.76
10202	70096	09/18/15	CB&T/ACWA-JPIA	10	24442	10/2015 VISION	0.00	96.48
10202	70096	09/18/15	CB&T/ACWA-JPIA	10171	51315	10/2015 VISION	0.00	15.63
10202	70096	09/18/15	CB&T/ACWA-JPIA	10	46140	10/2015 VISION	0.00	-2.70
10202	70096	09/18/15	CB&T/ACWA-JPIA	10	20025	10/2015 DENTAL	0.00	15,410.86
10202	70096	09/18/15	CB&T/ACWA-JPIA	10	24442	10/2015 DENTAL	0.00	422.78
10202	70096	09/18/15	CB&T/ACWA-JPIA	10171	51314	10/2015 DENTAL	0.00	34.33
10202	70096	09/18/15	CB&T/ACWA-JPIA	10	46140	10/2015 DENTAL	0.00	-8.30
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10202	70097	09/18/15	ALHAMBRA AND SIERRA	10114	52710	08/15 WTR RNTL SVC	0.00	216.20
10202	70098	09/18/15	ASBURY ENVIRONMENTA	10195	52503	GAS FILTER/DRUM	0.00	147.45
10202	70099	09/18/15	AT&T	10308	52712	7/20-8/19 CALNET 2	0.00	31.20
10202	70099	09/18/15	AT&T	10304	52712	7/20-8/19 CALNET 2	0.00	31.20
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10202	70099	09/18/15	AT&T	10301	52712	7/20-8/19 CALNET 2	0.00	58.87
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10202	70099	09/18/15	AT&T	10303	52712	7/20-8/19 CALNET 2	0.00	58.87
10202	70099	09/18/15	AT&T	10304	52712	7/20-8/19 CALNET 2	0.00	58.87
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PENTAMATION
 DATE: 09/21/2015
 TIME: 16:53:24

NEVADA IRRIGATION DISTRICT
 CHECK REGISTER - BY FUND

PAGE NUMBER: 2
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SELECTION CRITERIA: transact.batch='09-00.3W' and transact.yr='15' and transact.ck_date='20150918 00:00:00. 0'
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FUND - 10 - GENERAL FUND

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10202	70102	09/18/15	BEST TRAILER, INC.	10	20033	V#6950- BACKNG PLAT	0.00	592.14
10202	70102	09/18/15	BEST TRAILER, INC.	10	20033	V#6950- NUT,WASHER	0.00	18.12
10202	70102	09/18/15	BEST TRAILER, INC.	10305	52504	V#10172-PWDR COATING	0.00	81.09
TOTAL CHECK							0.00	691.35
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10202	70103	09/18/15	BSK ANALYTICAL LABO	10304	52608	LEAD/COPPER	0.00	780.00
10202	70103	09/18/15	BSK ANALYTICAL LABO	10303	52608	LEAD/ COPPER	0.00	780.00
10202	70103	09/18/15	BSK ANALYTICAL LABO	10306	52608	ALKALINITY	0.00	155.00
10202	70103	09/18/15	BSK ANALYTICAL LABO	10301	52608	EPA/ PERCHLORATE	0.00	185.00
10202	70103	09/18/15	BSK ANALYTICAL LABO	10306	52608	THM'S	0.00	205.00
10202	70103	09/18/15	BSK ANALYTICAL LABO	10307	52608	ALKALINITY, MANGANE	0.00	15.00
10202	70103	09/18/15	BSK ANALYTICAL LABO	10303	52608	EPA/ PERCHLORATE	0.00	185.00
10202	70103	09/18/15	BSK ANALYTICAL LABO	10308	52608	THM'S	0.00	410.00
10202	70103	09/18/15	BSK ANALYTICAL LABO	10308	52608	ALKALINITY	0.00	820.00
10202	70103	09/18/15	BSK ANALYTICAL LABO	10304	52608	EPA/ PERCHLORATE	0.00	185.00
10202	70103	09/18/15	BSK ANALYTICAL LABO	10305	52608	EPA/ PERCHLORATE	0.00	410.00
10202	70103	09/18/15	BSK ANALYTICAL LABO	10307	52608	THM'S	0.00	185.00
10202	70103	09/18/15	BSK ANALYTICAL LABO	10306	52608	EPA/ PERCHLORATE	0.00	410.00
10202	70103	09/18/15	BSK ANALYTICAL LABO	10305	52608	THM'S	0.00	410.00
10202	70103	09/18/15	BSK ANALYTICAL LABO	10307	52608	EPA/ PERCHLORATE	0.00	185.00
10202	70103	09/18/15	BSK ANALYTICAL LABO	10301	52608	THM'S	0.00	26.00
10202	70103	09/18/15	BSK ANALYTICAL LABO	10304	52608	EPA/ PERCHLORATE	0.00	185.00
10202	70103	09/18/15	BSK ANALYTICAL LABO	10308	52608	EPA/ PERCHLORATE	0.00	30.00
TOTAL CHECK					52603	8017-COPPER	0.00	5,881.00
10202	70104	09/18/15	CA DEPT OF GENERAL	10171	52801	2015 BANNER MTN LAN	0.00	131.00
10202	70105	09/18/15	CA DEPT OF WATER RE	10	12104	2015 PRIN-LAKE VERA	0.00	14,460.90
10202	70105	09/18/15	CA DEPT OF WATER RE	10	12104	2015 INT- LAKE VERA	0.00	450.29
10202	70105	09/18/15	CA DEPT OF WATER RE	10	12104	2016 PRIN-LAKE VERA	0.00	14,684.57
TOTAL CHECK							0.00	29,595.76
10202	70106	09/18/15	CHS BUSINESS SYSTEM	10135	52710	OVERNIGHT FREIGHT C	0.00	40.52
10202	70106	09/18/15	CHS BUSINESS SYSTEM	10135	52710	NEVADA IRRIGATION D	0.00	689.30
TOTAL CHECK							0.00	729.82
10202	70107	09/18/15	CHEMTRADE CHEMICALS	10303	52501	ALUM SULFATE LIQ ST	0.00	3,239.19
10202	70108	09/18/15	CLARK PEST CONTROL	10304	52502	MONTHLY PEST CONTRO	0.00	115.00
10202	70109	09/18/15	CORIX WATER PRODUCT	10193	52504	INTERNAL ADJUSTMENT	0.00	0.01
10202	70109	09/18/15	CORIX WATER PRODUCT	10	13116	12" SADDLE 12-00-13	0.00	102.72
10202	70109	09/18/15	CORIX WATER PRODUCT	10	13116	12" SADDLE 12.00-13	0.00	205.44
10202	70109	09/18/15	CORIX WATER PRODUCT	10193	52504	INTERNAL ADJUSTMENT	0.00	0.01
10202	70109	09/18/15	CORIX WATER PRODUCT	10	13103	3/4" POLY PIPE IPS	0.00	113.53
10202	70109	09/18/15	CORIX WATER PRODUCT	10	13113	2"45 DEG EL PVC S X	0.00	38.93
10202	70109	09/18/15	CORIX WATER PRODUCT	10	13116	8" HYMAX 2000 COUPL	0.00	860.68
10202	70109	09/18/15	CORIX WATER PRODUCT	10990	52909	8" PVC PIPE C-900 D	0.00	6,033.38

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CASH ACCT	CHECK NO	ISSUE DT	VENDOR	BUDGET UNIT	ACCNT	DESCRIPTION	SALES TAX	AMOUNT
10202	70109	09/18/15	CORIX WATER PRODUCT	10990	52909	8" 45 DEG EL MJ X M	0.00	369.79
10202	70109	09/18/15	CORIX WATER PRODUCT	10990	52909	8" 22-1/2 DEG EL MJ	0.00	121.10
10202	70109	09/18/15	CORIX WATER PRODUCT	10	46110	DISCOUNT	0.00	-139.42
10202	70109	09/18/15	CORIX WATER PRODUCT	10	46110	DISCOUNT	0.00	-5.70
TOTAL CHECK							0.00	7,700.47
10202	70110	09/18/15	COUNTRY COPY PRINT	10171	52504	NID FORM WA-12 NEVA	0.00	582.79
10202	70111	09/18/15	DELTA WIRELESS INC.	10193	52605	10/2015 SVC AGREEME	0.00	721.00
10202	70112	09/18/15	D-FENCE	10313	52504	FENCE ENCLOSURE E-G	0.00	3,321.00
10202	70113	09/18/15	ELITE COOLING & HEA	10115	52504	MINI SPLIT HEAT PUM	0.00	3,090.00
10202	70113	09/18/15	ELITE COOLING & HEA	10115	52504	LABOR COST TO INSTA	0.00	860.00
TOTAL CHECK							0.00	3,950.00
10202	70114	09/18/15	ELLEN EVERS	10	11301	CUSTOMER REFUND- EV	0.00	27.42
10202	70115	09/18/15	FASTENAL	10193	52504	INTERNAL ADJUSTMENT	0.00	0.01
10202	70115	09/18/15	FASTENAL	10193	52504	MARKING PAINT, CAUT	0.00	160.24
10202	70115	09/18/15	FASTENAL	10193	52504	MARKING PAINT, ORAN	0.00	96.14
10202	70115	09/18/15	FASTENAL	10193	52504	MARKING PAINT, WHITE	0.00	160.24
10202	70115	09/18/15	FASTENAL	10193	52504	MARKING PAINT, BLAC	0.00	62.03
10202	70115	09/18/15	FASTENAL	10195	52503	BLK HVY HST	0.00	11.35
TOTAL CHECK							0.00	490.01
10202	70116	09/18/15	FLETCHER'S AUTOGLAS	10	20033	V#10622-TINT/ADHESI	0.00	259.14
10202	70116	09/18/15	FLETCHER'S AUTOGLAS	10	20033	V#10344-TINT/ADHESI	0.00	259.14
10202	70116	09/18/15	FLETCHER'S AUTOGLAS	10	20033	V#10596-TINT/ADHESI	0.00	299.46
10202	70116	09/18/15	FLETCHER'S AUTOGLAS	10	20033	V#10106-WINDSHIELD R	0.00	25.00
10202	70116	09/18/15	FLETCHER'S AUTOGLAS	10	20033	V#10015-WINDSHIELD	0.00	25.00
10202	70116	09/18/15	FLETCHER'S AUTOGLAS	10	20033	V#10105-WINDSHIELD	0.00	50.00
TOTAL CHECK							0.00	917.74
10202	70117	09/18/15	FOSTER & SON TRUCKI	10990	52606	7021-08/15 TRUCKING	0.00	1,775.00
10202	70117	09/18/15	FOSTER & SON TRUCKI	10	13108	ROCK	0.00	4,221.81
10202	70117	09/18/15	FOSTER & SON TRUCKI	10	20033	V#9466-AIR VALVE	0.00	192.67
10202	70117	09/18/15	FOSTER & SON TRUCKI	10	20033	V#9466-TUBE, CONNCT	0.00	207.68
10202	70117	09/18/15	FOSTER & SON TRUCKI	10318	52504	08/15 TRUCKING	0.00	1,066.93
10202	70117	09/18/15	FOSTER & SON TRUCKI	10383	52504	08/15 TRUCKING	0.00	803.22
10202	70117	09/18/15	FOSTER & SON TRUCKI	10990	52909	7021- 08/15 TRUCKIN	0.00	200.00
10202	70117	09/18/15	FOSTER & SON TRUCKI	10	20033	V#9466-MISC PARTS	0.00	26.86
10202	70117	09/18/15	FOSTER & SON TRUCKI	10	20033	V#9466-ELBOW	0.00	48.87
10202	70117	09/18/15	FOSTER & SON TRUCKI	10	20033	V#9895-HOSE, CLAMP	0.00	82.89
10202	70117	09/18/15	FOSTER & SON TRUCKI	10	20033	V#9895-HOSE, CLAMP	0.00	83.91
TOTAL CHECK							0.00	8,709.84
10202	70118	09/18/15	G3 ENGINEERING, INC	10173	52504	INTERNAL ADJUSTMENT	0.00	0.82
10202	70118	09/18/15	G3 ENGINEERING, INC	10173	52504	W2T434207-HOUSING,	8.53	113.53
10202	70118	09/18/15	G3 ENGINEERING, INC	10173	52504	W2T8203-SEAT, CHECK	8.53	113.53
10202	70118	09/18/15	G3 ENGINEERING, INC	10173	52504	W2T376714-O-RING, S	0.16	2.16
10202	70118	09/18/15	G3 ENGINEERING, INC	10173	52504	W2T8706-O-RING, HOU	0.16	2.16

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CASH ACCT	CHECK NO	ISSUE DT	VENDOR	BUDGET UNIT	ACCT	DESCRIPTION	SALES TAX	AMOUNT
10202	70118	09/18/15	G3 ENGINEERING, INC	10173	52504	W2T12028-O-RING, VI	0.16	2.16
10202	70118	09/18/15	G3 ENGINEERING, INC	10173	52504	W2T1255-BALL 1/2M-T CE	3.41	45.41
10202	70118	09/18/15	G3 ENGINEERING, INC	10173	52504	W2T8992-GUIDE, 1/2M-T B	10.16	135.16
10202	70118	09/18/15	G3 ENGINEERING, INC	10173	52504	FREIGHT	0.00	9.09
TOTAL CHECK							31.11	424.02
10202	70119	09/18/15	THE GEWEKE COMPANY	10191	52903	2016 FORD F350 4X4	0.00	62,958.71
10202	70120	09/18/15	GOLD & GREEN EQUIP.	10230	52606	STUMP GRINDER RNTL	0.00	250.00
10202	70120	09/18/15	GOLD & GREEN EQUIP.	10230	52606	STUMP GRINDER RNTL	0.00	250.00
10202	70120	09/18/15	GOLD & GREEN EQUIP.	10230	52606	STUMP GRINDER RNTL	0.00	250.00
TOTAL CHECK							0.00	750.00
10202	70121	09/18/15	GOLDEN STATE FLOW M 10		13110	4" OMNI C2 SRH METE	0.00	6,065.81
10202	70122	09/18/15	GRATING PACIFIC INC 10		13102	LADDER RUNG TRACTIO	0.00	432.50
10202	70123	09/18/15	HANSEN BROS ENTERPR	10990	52909	8504-CONCRETE	0.00	669.97
10202	70123	09/18/15	HANSEN BROS ENTERPR	10990	52504	CONCRETE BLOCKS	0.00	753.38
10202	70123	09/18/15	HANSEN BROS ENTERPR	10990	52909	7021- CONCRETE	0.00	887.91
10202	70123	09/18/15	HANSEN BROS ENTERPR	10990	52909	7021-CONCRETE	0.00	909.43
10202	70123	09/18/15	HANSEN BROS ENTERPR	10354	52504	CONCRETE	0.00	1,039.66
10202	70123	09/18/15	HANSEN BROS ENTERPR	10990	52909	7021-CONCRETE	0.00	1,463.26
10202	70123	09/18/15	HANSEN BROS ENTERPR	10990	52909	7021- CONCRETE	0.00	1,487.53
10202	70123	09/18/15	HANSEN BROS ENTERPR	10990	52909	7021-FILL SAND	0.00	1,563.67
10202	70123	09/18/15	HANSEN BROS ENTERPR	10990	52909	7021-FILL SAND	0.00	1,567.38
10202	70123	09/18/15	HANSEN BROS ENTERPR	10990	52909	7021- CONCRETE	0.00	2,317.17
10202	70123	09/18/15	HANSEN BROS ENTERPR	10990	52909	7021-CONCRETE	0.00	2,317.17
10202	70123	09/18/15	HANSEN BROS ENTERPR	10990	52909	7021-CONCRETE	0.00	2,317.17
10202	70123	09/18/15	HANSEN BROS ENTERPR	10990	52909	8513-SHOTCRETE	0.00	2,765.96
10202	70123	09/18/15	HANSEN BROS ENTERPR	10990	52504	7021- CONCRETE	0.00	3,551.64
10202	70123	09/18/15	HANSEN BROS ENTERPR	10990	52909	7021- CONCRETE	0.00	4,092.99
10202	70123	09/18/15	HANSEN BROS ENTERPR	10191	52504	CONCRETE BLOCKS	0.00	215.25
10202	70123	09/18/15	HANSEN BROS ENTERPR	10318	52504	FILL SAND	0.00	218.41
10202	70123	09/18/15	HANSEN BROS ENTERPR	10318	52504	FILL SAND	0.00	236.94
10202	70123	09/18/15	HANSEN BROS ENTERPR	10318	46110	DISCOUNT	0.00	-1,012.00
TOTAL CHECK							0.00	27,362.89
10202	70124	09/18/15	HOLT OF CALIFORNIA	10990	52606	8301-EXCAVATOR RNTL	0.00	4,593.00
10202	70125	09/18/15	SUTHERLAND OIL CO.,	10195	52503	EXHAULST FLUID	0.00	837.09
10202	70125	09/18/15	SUTHERLAND OIL CO.,	10	13195	785 GALS UNLEADED	0.00	1,818.33
10202	70125	09/18/15	SUTHERLAND OIL CO.,	10	13194	1110 GALS UNLEADED	0.00	2,612.33
10202	70125	09/18/15	SUTHERLAND OIL CO.,	10	13194	2012 GALS UNLEADED	0.00	4,628.93
10202	70125	09/18/15	SUTHERLAND OIL CO.,	10	13191	MOTOR OIL	0.00	707.68
10202	70125	09/18/15	SUTHERLAND OIL CO.,	10	13195	465 GALS DIESEL	0.00	1,035.52
10202	70125	09/18/15	SUTHERLAND OIL CO.,	10	13194	792 GALS DIESEL	0.00	1,761.14
10202	70125	09/18/15	SUTHERLAND OIL CO.,	10	13194	833 GALS DIESEL	0.00	1,868.05
10202	70125	09/18/15	SUTHERLAND OIL CO.,	10195	52503	COMPLIANCE FEE	0.00	7.75
10202	70125	09/18/15	SUTHERLAND OIL CO.,	10195	52503	COMPLIANCE FEE	0.00	7.75
10202	70125	09/18/15	SUTHERLAND OIL CO.,	10195	52503	COMPLIANCE FEE	0.00	7.75
TOTAL CHECK							0.00	15,292.32

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10202	70126	09/18/15	KNIFE RIVER CONSTRU	10990	52909	7021-WET PATCH	0.00	3,639.09
10202	70127	09/18/15	MINASIAN, MEITH ET	10114	52604	08/15 MINASIAN	0.00	39,012.17
10202	70128	09/18/15	NEVADA COUNTY ANSWE	10171	52712	08/15 ANSWERING SVC	0.00	674.25
10202	70129	09/18/15	NEVADA COUNTY DEPT	10313	52608	ENCRCH PRMT-PITSRG	0.00	185.00
10202	70130	09/18/15	NORDIC INDUSTRIES I	10383	52504	RIPRAP	0.00	2,821.74
10202	70131	09/18/15	NORTHERN CALIFORNIA	10193	52505	LACROSSE HIP BOOTS	0.00	1,141.80
10202	70131	09/18/15	NORTHERN CALIFORNIA	10193	52505	RUBBER KNEE BOOTS,	0.00	830.40
TOTAL CHECK							0.00	1,972.20
10202	70132	09/18/15	OCT ACADEMY, INC	10191	52707	WDO EXAM-EARLY/ROWE	0.00	600.00
10202	70133	09/18/15	OFFICE DEPOT BUSINE	10151	52710	OTTLITE, SLIMLINE T	0.00	44.59
10202	70133	09/18/15	OFFICE DEPOT BUSINE	10135	52710	CANON P170-DH PRINT	0.00	30.80
10202	70133	09/18/15	OFFICE DEPOT BUSINE	10113	52710	CROSS PEN REFILL, B	0.00	9.93
10202	70133	09/18/15	OFFICE DEPOT BUSINE	10114	52710	1 BX INTROFFICE ENV	0.00	14.91
TOTAL CHECK							0.00	100.23
10202	70134	09/18/15	O'REILLY AUTO PARTS	10	20033	V#6175-EWR BELT	0.00	10.70
10202	70135	09/18/15	PARCEL QUEST	10118	52710	50 WRKSTN LICENSE	0.00	2,789.64
10202	70136	09/18/15	PDM STEEL SERVICE C	10193	52504	INTERNAL ADJUSTMENT	0.00	-0.02
10202	70136	09/18/15	PDM STEEL SERVICE C	10193	52504	FREIGHT/FUEL SURCHA	0.87	11.52
10202	70136	09/18/15	PDM STEEL SERVICE C	10	13102	PLATE 1/4" HR	39.29	522.84
10202	70136	09/18/15	PDM STEEL SERVICE C	10	13102	ANGLE 1/8" X 1" X	6.89	91.65
10202	70136	09/18/15	PDM STEEL SERVICE C	10	13102	ANGLE 1/8" X 1-1/4"	8.69	115.65
10202	70136	09/18/15	PDM STEEL SERVICE C	10	13102	ANGLE 3/16" X 2-1/2	12.46	165.80
10202	70136	09/18/15	PDM STEEL SERVICE C	10	13102	ANGLE 3/16" X 3" X	14.98	199.38
10202	70136	09/18/15	PDM STEEL SERVICE C	10	13102	2" X 2" X .120 SQ.	23.38	311.08
10202	70136	09/18/15	PDM STEEL SERVICE C	10	46110	DISCOUNT	0.00	-6.50
TOTAL CHECK							106.56	1,411.40
10202	70137	09/18/15	PERRY COMMUNICATION	10990	52908	7013CONSULTING CONT	0.00	18,251.25
10202	70138	09/18/15	PLACER CO DEPT OF P	10318	52608	ENCRCHMNT PRMT-JONE	0.00	55.00
10202	70138	09/18/15	PLACER CO DEPT OF P	10318	52608	ENCRHMNT PRMT-VILIA	0.00	55.00
TOTAL CHECK							0.00	110.00
10202	70139	09/18/15	PLAZA TIRE & AUTO S	10	20033	V#10354- TIRES	0.00	597.78
10202	70139	09/18/15	PLAZA TIRE & AUTO S	10	20033	TIRES	0.00	619.68
10202	70139	09/18/15	PLAZA TIRE & AUTO S	10	20033	V#9502- TIRES	0.00	760.30
10202	70139	09/18/15	PLAZA TIRE & AUTO S	10	20033	V#10254- TIRES	0.00	806.37
10202	70139	09/18/15	PLAZA TIRE & AUTO S	10	20033	V#10611- TIRES	0.00	806.37
10202	70139	09/18/15	PLAZA TIRE & AUTO S	10	20033	V#10348- TIRES	0.00	806.37
10202	70139	09/18/15	PLAZA TIRE & AUTO S	10	20033	V#10252- TIRES	0.00	806.37
10202	70139	09/18/15	PLAZA TIRE & AUTO S	10	20033	V#10610-TIRES	0.00	806.37

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10202	70139	09/18/15	PLAZA TIRE & AUTO S 10	20033	V#10400- FORKLIFT T	0.00	1,230.08	
10202	70139	09/18/15	PLAZA TIRE & AUTO S 10	13191	TIRES	0.00	194.01	
10202	70139	09/18/15	PLAZA TIRE & AUTO S 10	20033	V#5950-TIRES	0.00	84.32	
TOTAL	CHECK					0.00	7,518.02	
10202	70140	09/18/15	QUILL CORPORATION 10193	52710	HANDLING / AP ADJ	0.00	6.48	
10202	70140	09/18/15	QUILL CORPORATION 10193	52710	STICK PENS, MED, BL	0.00	0.02	
10202	70140	09/18/15	QUILL CORPORATION 10193	52710	FULL ADHESIVE NOTES	0.00	0.02	
10202	70140	09/18/15	QUILL CORPORATION 10193	52710	WHITE ADDRESS LABEL	0.00	0.02	
10202	70140	09/18/15	QUILL CORPORATION 10193	52710	STAPLES, BOX	0.00	0.02	
10202	70140	09/18/15	QUILL CORPORATION 10193	52710	SHARPIES, BLACK	0.00	7.56	
10202	70140	09/18/15	QUILL CORPORATION 10193	52710	PERMANENT MARKERS,	0.00	8.64	
10202	70140	09/18/15	QUILL CORPORATION 10115	52710	WIRELESS WAVE KEYBO	0.00	64.85	
TOTAL	CHECK					0.00	87.61	
10202	70141	09/18/15	RANDALL FRIZZELL & 10990	52908	8371 NEWTOWN CANAL	0.00	875.00	
10202	70142	09/18/15	RAY MORGAN COMPANY 10191	52503	BW USAGE 8/1/15 - 8	0.00	89.69	
10202	70142	09/18/15	RAY MORGAN COMPANY 10193	52503	BW USAGE 8/5/15 - 9	0.00	38.60	
10202	70142	09/18/15	RAY MORGAN COMPANY 10171	52503	BW USAGE 8/5/15 - 9	0.00	66.07	
TOTAL	CHECK					0.00	194.36	
10202	70143	09/18/15	ROCKLIN HYDRAULICS 10	20033	V#9895-PUMPS	0.00	984.85	
10202	70143	09/18/15	ROCKLIN HYDRAULICS 10	20033	V#10103-TWO WIRE BR	0.00	113.69	
TOTAL	CHECK					0.00	1,098.54	
10202	70144	09/18/15	RUSH PERSONNEL SERV 10191	52609	TEMP @ 5 HRS	0.00	98.15	
10202	70144	09/18/15	RUSH PERSONNEL SERV 10195	52609	TEMP @ 40 HRS	0.00	785.20	
10202	70144	09/18/15	RUSH PERSONNEL SERV 10230	52609	TEMP @ 10 HRS	0.00	196.30	
10202	70144	09/18/15	RUSH PERSONNEL SERV 10308	52609	TEMP @ 3 HRS	0.00	58.89	
10202	70144	09/18/15	RUSH PERSONNEL SERV 10313	52609	TEMP @ 20 HRS	0.00	392.60	
10202	70144	09/18/15	RUSH PERSONNEL SERV 10314	52609	TEMP @ 20 HRS	0.00	392.60	
10202	70144	09/18/15	RUSH PERSONNEL SERV 10315	52609	TEMP @ 50 HRS	0.00	981.50	
10202	70144	09/18/15	RUSH PERSONNEL SERV 10317	52609	TEMP @20 HRS	0.00	392.60	
10202	70144	09/18/15	RUSH PERSONNEL SERV 10331	52609	TEMP @ 4 HRS	0.00	78.52	
10202	70144	09/18/15	RUSH PERSONNEL SERV 10346	52609	TEMP @ 2 HRS	0.00	39.26	
10202	70144	09/18/15	RUSH PERSONNEL SERV 10358	52609	TEMP @ 4 HRS	0.00	78.52	
10202	70144	09/18/15	RUSH PERSONNEL SERV 10365	52609	TEMP @ 3 HRS	0.00	58.89	
10202	70144	09/18/15	RUSH PERSONNEL SERV 10372	52609	TEMP @ 7 HRS	0.00	137.41	
10202	70144	09/18/15	RUSH PERSONNEL SERV 10374	52609	TEMP @ 2 HRS	0.00	39.26	
10202	70144	09/18/15	RUSH PERSONNEL SERV 10378	52609	TEMP @ 2 HRS	0.00	39.26	
10202	70144	09/18/15	RUSH PERSONNEL SERV 10388	52609	TEMP @ 3 HRS	0.00	58.89	
10202	70144	09/18/15	RUSH PERSONNEL SERV 10395	52609	TEMP @ 5 HRS	0.00	98.15	
10202	70144	09/18/15	RUSH PERSONNEL SERV 10414	52609	TEMP @ 2 HRS	0.00	39.26	
10202	70144	09/18/15	RUSH PERSONNEL SERV 10416	52609	TEMP @ 2 HRS	0.00	39.26	
10202	70144	09/18/15	RUSH PERSONNEL SERV 10420	52609	TEMP @ 2 HRS	0.00	39.26	
10202	70144	09/18/15	RUSH PERSONNEL SERV 10421	52609	TEMP @ 2 HRS	0.00	39.26	
10202	70144	09/18/15	RUSH PERSONNEL SERV 10422	52609	TEMP @ 2 HRS	0.00	39.26	
10202	70144	09/18/15	RUSH PERSONNEL SERV 10425	52609	TEMP @ 3 HRS	0.00	58.89	
10202	70144	09/18/15	RUSH PERSONNEL SERV 10432	52609	TEMP @ 10 HRS	0.00	196.30	
10202	70144	09/18/15	RUSH PERSONNEL SERV 10453	52609	TEMP @ 7 HRS	0.00	137.41	
10202	70144	09/18/15	RUSH PERSONNEL SERV 10454	52609	TEMP @ 15 HRS	0.00	294.45	

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FUND - 10 - GENERAL FUND

CASH ACCT	CHECK NO	ISSUE DT	VENDOR	BUDGET UNIT	ACCT	DESCRIPTION	SALES TAX	AMOUNT
10202	70144	09/18/15	RUSH PERSONNEL SERV	10458	52609	TEMP @ 5 HRS	0.00	98.15
10202	70144	09/18/15	RUSH PERSONNEL SERV	10460	52609	TEMP @ 3 HRS	0.00	58.89
10202	70144	09/18/15	RUSH PERSONNEL SERV	10463	52609	TEMP @ 2 HRS	0.00	39.26
10202	70144	09/18/15	RUSH PERSONNEL SERV	10465	52609	TEMP @ 2 HRS	0.00	39.26
10202	70144	09/18/15	RUSH PERSONNEL SERV	10466	52609	TEMP @ 2 HRS	0.00	39.26
10202	70144	09/18/15	RUSH PERSONNEL SERV	10467	52609	TEMP @ 2 HRS	0.00	39.26
10202	70144	09/18/15	RUSH PERSONNEL SERV	10473	52609	TEMP @ 2 HRS	0.00	39.26
10202	70144	09/18/15	RUSH PERSONNEL SERV	10474	52609	TEMP @ 2 HRS	0.00	39.26
10202	70144	09/18/15	RUSH PERSONNEL SERV	10502	52609	TEMP @ 6 HRS	0.00	117.78
10202	70144	09/18/15	RUSH PERSONNEL SERV	10990	52609	8017-TEMP @ 4 HRS	0.00	78.52
10202	70144	09/18/15	RUSH PERSONNEL SERV	10990	52609	8486- TEMP @ 25 HRS	0.00	490.75
10202	70144	09/18/15	RUSH PERSONNEL SERV	10990	52609	7021- TEMP @ 50 HRS	0.00	981.50
10202	70144	09/18/15	RUSH PERSONNEL SERV	10191	52708	BCKGRND CHK- COOK	0.00	45.00
TOTAL CHECK							0.00	6,915.00
10202	70145	09/18/15	SACRAMENTO FOR TRAC	10	20033	V#8559-MISC PARTS	0.00	652.32
10202	70145	09/18/15	SACRAMENTO FOR TRAC	10	20033	V#8986- MISC PARTS	0.00	154.49
10202	70145	09/18/15	SACRAMENTO FOR TRAC	10	20033	KEY KIT	0.00	207.27
10202	70145	09/18/15	SACRAMENTO FOR TRAC	10	20033	V#8986- SEAL	0.00	19.55
10202	70145	09/18/15	SACRAMENTO FOR TRAC	10	20033	V#8559- KIT LABEL	0.00	52.65
TOTAL CHECK							0.00	1,086.28
10202	70146	09/18/15	SEPRO CORP.	10	13121	NAUTIQUE	0.00	8,453.67
10202	70146	09/18/15	SEPRO CORP.	10	13121	CAPTAIN	0.00	6,268.55
TOTAL CHECK							0.00	14,722.22
10202	70147	09/18/15	SIERRA CHEMICAL CO	10	13109	CHLORINE	0.00	177.12
10202	70147	09/18/15	SIERRA CHEMICAL CO	10193	52504	CONTAINER DEPOSIT	0.00	108.00
TOTAL CHECK							0.00	285.12
10202	70148	09/18/15	SIERRA METAL FABRIC	10191	52504	ALUM CHEMICAL BOXES	0.00	439.10
10202	70149	09/18/15	SIERRA SAFETY CO. I	10232	52504	PUBLIC RESTROOM SIG	0.00	15.96
10202	70150	09/18/15	SIERRA TRENCH PROTE	10990	52606	7021- STEEL PLATE	0.00	1,768.00
10202	70151	09/18/15	STANTEC CONSULTING	10990	52908	6746 COMBIE PH #1 E	0.00	3,611.50
10202	70152	09/18/15	STANTEC CONSULTING	10990	52908	6898 ROCK CRK SIPHO	0.00	6,244.50
10202	70153	09/18/15	STANTEC CONSULTING	10990	52908	8371 NEWTON CANAL P	0.00	8,001.00
10202	70154	09/18/15	STAPLES ADVANTAGE	10151	52710	HP 727 PHOT BLACK D	0.00	77.84
10202	70154	09/18/15	STAPLES ADVANTAGE	10151	52710	HP 727 YELLOW DESIG	0.00	77.84
10202	70154	09/18/15	STAPLES ADVANTAGE	10151	52710	RED PENS, PILOT G2,	0.00	11.88
TOTAL CHECK							0.00	167.56
10202	70155	09/18/15	SUDS BROS CAR WASH	10195	52503	BRONZE CAR WASH (11	0.00	88.00
10202	70156	09/18/15	TT TECHNOLOGIES INC	10	20033	V#9784-MISC PARTS	0.00	911.75
10202	70157	09/18/15	THE UNION	10115	52801	FAIR GUIDE-INSIDE C	0.00	1,595.00

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FUND - 10 - GENERAL FUND

CASH ACCT	CHECK NO	ISSUE DT	-----VENDOR-----	BUDGET UNIT	ACCT	----DESCRIPTION----	SALES TAX	AMOUNT
10202	70158	09/18/15	13290 WEISS LANDSCAPING,	10171	52801	DESIGN WORK	0.00	1,500.00
TOTAL CASH ACCOUNT							137.67	335,106.28
TOTAL FUND							137.67	335,106.28
TOTAL REPORT							137.67	335,106.28

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CHECK NUMBER	CASH ACCT	DATE ISSUED	VENDOR	ACCT	DESCRIPTION	QTY	AMOUNT
70159	10202	09/24/15	12494	FIRST AMERICAN TITLE COMP	52905	7013 - PROP ACQ CENT	426,988.00
TOTAL FUND							426,988.00
TOTAL REPORT							426,988.00

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FUND - 10 - GENERAL FUND

CHECK NUMBER	CASH ACCT	DATE ISSUED	VENDOR	ACCT	DESCRIPTION	QTY	AMOUNT
70160	10202	09/25/15	AECOM TECHNICAL SERVICES,	52908	7013 GEOTECH SVCS CONSULT		52,980.00
70161	10202	09/25/15	AFSCME	24452	AFSCME UNION DUES #19		1,178.46
70161	10202	09/25/15	AFSCME	24452	AFSCME UNION DUES #20		1,181.02
70161	10202	09/25/15	AFSCME	12110	HYD AFSCME UNION DUES #19		219.30
70161	10202	09/25/15	AFSCME	12110	HYD AFSCME UNION DUES #20		254.54
			TOTAL CHECK				2,833.32
70162	10202	09/25/15	AMAZON.COM LLC	52504	CULLIGAN P5-D 4 5 MICRON SEDIMENT		23.91
70162	10202	09/25/15	AMAZON.COM LLC	52504	AVERY SELF-ADHESIVE REINF ORCEMENT		7.98
70162	10202	09/25/15	AMAZON.COM LLC	52504	HP LASERJET PRO MFP M277D W PRINTER		345.99
70162	10202	09/25/15	AMAZON.COM LLC	52504	HP201X (CF400X) BLACK HIG H YIELD		91.88
70162	10202	09/25/15	AMAZON.COM LLC	52504	HP201X 9CF401X) CYAN HIGH YIELD LASERJET		106.47
70162	10202	09/25/15	AMAZON.COM LLC	52504	HP201X (CF402X) YELLOW HI GH YIELD		116.76
70162	10202	09/25/15	AMAZON.COM LLC	52504	HP 201A CF403A MAGENTA O RIGINAL		85.41
70162	10202	09/25/15	AMAZON.COM LLC	20033	AGPTEK BACKUP LICENSE PLA TE CMOS WIDE	2	73.98
70162	10202	09/25/15	AMAZON.COM LLC	52801	PROPLUS 158696 DRINKING W ATER FAUCET,		162.90
70162	10202	09/25/15	AMAZON.COM LLC	52504	KOMELON 6611 OPEN REEL FI BERGLASS TAPE		18.22
70162	10202	09/25/15	AMAZON.COM LLC	52801	NOMARE DOCUMENT FRAME 8-1 /2" X 11"		77.94
70162	10202	09/25/15	AMAZON.COM LLC	52504	HP COLOR LASERJET PRO MFP M277DW PRINTER		341.64
70162	10202	09/25/15	AMAZON.COM LLC	52504	HP201A 9CF402A) YELLOW OR IGINAL LASERJET		85.41
70162	10202	09/25/15	AMAZON.COM LLC	52504	HP CF403A 201A MAGENTA OR IGINAL		85.41
70162	10202	09/25/15	AMAZON.COM LLC	52504	HP CF401A 201A CYAN ORIGI NAL LASERJET		85.41
70162	10202	09/25/15	AMAZON.COM LLC	52504	HP CF400A 201A BLACK ORIG INAL LASERJET		72.43
70162	10202	09/25/15	AMAZON.COM LLC	52801	SAFETY AWARD - AMAZON GIF T CARD \$150.00		150.00
70162	10202	09/25/15	AMAZON.COM LLC	52801	SAFETY AWARD-AMAZON GIFT CARD -		150.00
70162	10202	09/25/15	AMAZON.COM LLC	52801	SAFETY AWARD-AMAZON GIFT		150.00
70162	10202	09/25/15	AMAZON.COM LLC	52801	SAFETY AWARD-AMAZON GIFT		150.00
70162	10202	09/25/15	AMAZON.COM LLC	52801	SAFETY AWARD-AMAZON GIFT		150.00
70162	10202	09/25/15	AMAZON.COM LLC	52801	SAFETY AWARD-AMAZON GIFT		200.00
70162	10202	09/25/15	AMAZON.COM LLC	52801	SAFETY AWARD-AMAZON GIFT		200.00
70162	10202	09/25/15	AMAZON.COM LLC	52801	SAFETY AWARD-AMAZON GIFT		150.00
70162	10202	09/25/15	AMAZON.COM LLC	52710	E-PORT PLUS ADVANCED PORT REPLICATOR W/ CABLE		400.20
70162	10202	09/25/15	AMAZON.COM LLC	52504	BUNGEE CORDS / SM TOOLS		243.64
70162	10202	09/25/15	AMAZON.COM LLC	52710	REFUND CREDIT		-7.00
70162	10202	09/25/15	AMAZON.COM LLC	20033	RVIEW PARKING CAMERA		6.39
70162	10202	09/25/15	AMAZON.COM LLC	52710	VELCRO FOR IT		10.62

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70162	10202	09/25/15	AMAZON.COM LLC	52505	ONXX CO2		20.14
70162	10202	09/25/15	AMAZON.COM LLC	52710	AUTOMATIC PENCIL		38.82
70162	10202	09/25/15	AMAZON.COM LLC	52504	2-24PK MASTER LOCK BUNGEE		41.96
70162	10202	09/25/15	AMAZON.COM LLC	52710	DISPLAY PORT DVI ADPTR		42.00
70162	10202	09/25/15	AMAZON.COM LLC	52801	PROPLUS WATER FAUCET		54.30
70162	10202	09/25/15	AMAZON.COM LLC	52710	PORTABLE HARD DRIVE		92.77
70162	10202	09/25/15	AMAZON.COM LLC	52710	DAX DOCUMENT FRAME		167.97
			TOTAL CHECK				4,193.55
70163	10202	09/25/15	ASBURY ENVIRONMENTAL SERV	52503	USED OIL		45.00
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		68.95
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		68.95
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		53.46
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		98.25
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		98.25
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		36.46
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		19.67
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		283.53
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		195.13
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		70.74
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		53.74
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		36.97
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		36.96
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		19.38
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		315.53
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		19.33
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		36.30
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		19.58
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		54.24
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		36.63
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		36.40
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		55.36
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		51.73
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		55.74
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		68.95
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		87.54
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		185.11
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		87.54
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		33.20
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		137.30
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		87.54
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		122.33
70164	10202	09/25/15	AT&T	52712	7/20-8/19 CALNET 2		87.54
			TOTAL CHECK				2,816.58
70165	10202	09/25/15	AUTOMATIONDIRECT.COM INC.	52504	LEVEL TRANSMITTER, SUBMER SIBLE, 0-15		344.00
70166	10202	09/25/15	BAVCO	52504	FREIGHT		7.70
70166	10202	09/25/15	BAVCO	52504	#1 CHECK VALVE RUBBER KIT FOR RP-1, SER		139.48
			TOTAL CHECK				147.18
70167	10202	09/25/15	BLUE RIBBON PERSONNEL SER	52609	TEMP @ 38 HRS		845.12

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CHECK NUMBER	CASH ACCT	ACCT	DATE ISSUED	VENDOR	DESCRIPTION	QTY	AMOUNT
70167	10202	52609	09/25/15	BLUE RIBBON PERSONNEL SER	TEMP @ 40 HRS		889.60
	TOTAL CHECK						1,734.72
70168	10202	52801	09/25/15	BROOKS RAND LABS, LLC	8301- HG DEMO		1,612.24
70169	10202	52908	09/25/15	BROWN AND CALDWELL	6947 LOMA RICA HYDRO STN		2,074.01
70170	10202	52603	09/25/15	BROWN AND CALDWELL	1034 URBAN & AG MGWT PLAN		3,316.47
70171	10202	52608	09/25/15	BSK ANALYTICAL LABORATORI	MANGANESE		15.00
70171	10202	52608	09/25/15	BSK ANALYTICAL LABORATORI	ALKALINITY/CARBON		95.00
70171	10202	52608	09/25/15	BSK ANALYTICAL LABORATORI	EPA/ THM'S		820.00
70171	10202	52608	09/25/15	BSK ANALYTICAL LABORATORI	ALKALINITY		155.00
70171	10202	52608	09/25/15	BSK ANALYTICAL LABORATORI	ALKALINITY/CARBON		155.00
70171	10202	52608	09/25/15	BSK ANALYTICAL LABORATORI	MANGANESE		15.00
70171	10202	52608	09/25/15	BSK ANALYTICAL LABORATORI	ALKALINITY/CARBON		95.00
70171	10202	52608	09/25/15	BSK ANALYTICAL LABORATORI	ALKALINITY/CARBON		95.00
70171	10202	52608	09/25/15	BSK ANALYTICAL LABORATORI	ALKALINITY/CARBON		95.00
70171	10202	52608	09/25/15	BSK ANALYTICAL LABORATORI	ALKALINITY/CARBON		95.00
70171	10202	52608	09/25/15	BSK ANALYTICAL LABORATORI	ALKALINITY/CARBON		95.00
	TOTAL CHECK						1,730.00
70172	10202	12110	09/25/15	CA DEPT OF CHILD SUPPORT	SUPPORT ORDER		127.84
70172	10202	24490	09/25/15	CA DEPT OF CHILD SUPPORT	SUPPORT ORDER		137.53
70172	10202	24490	09/25/15	CA DEPT OF CHILD SUPPORT	SUPPORT ORDER		73.84
70172	10202	24490	09/25/15	CA DEPT OF CHILD SUPPORT	SUPPORT ORDER		253.84
	TOTAL CHECK						593.05
70173	10202	52615	09/25/15	CALIFORNIA CONSERVATION C	CCC CONTRACT FOR BRUSH WO		18,328.91
70174	10202	52506	09/25/15	CALIFORNIA SURVEYING & DR	FREIGHT		8.71
70174	10202	52506	09/25/15	CALIFORNIA SURVEYING & DR	BUBBLE VIAL, 20 MINUTE, S		64.88
	TOTAL CHECK						73.59
70175	10202	51312	09/25/15	CALPERS	10/15 CALPERS MED PREM		275,032.06
70176	10202	52801	09/25/15	CARDINAL PROFESSIONAL PRO	FREIGHT		45.00
70176	10202	52801	09/25/15	CARDINAL PROFESSIONAL PRO	VNM4 SIGNMAKER-PRINTS 1-4		1,496.45
70176	10202	52801	09/25/15	CARDINAL PROFESSIONAL PRO	" SIGNS,		993.08
	TOTAL CHECK						2,534.53
70177	10202	52712	09/25/15	CENTRAL VALLEY BROADBAND,	10/10 WIRELESS SVC		69.95
70178	10202	52505	09/25/15	CINTAS FIRST AID & SAFETY	MISC SAFETY SUPPLIES		96.93
70179	10202	52606	09/25/15	CODY'S CONCRETE PUMPING	8486-CNCRTE PMPNG		488.00
70179	10202	52606	09/25/15	CODY'S CONCRETE PUMPING	8486- CNCRTE PMPNG		638.00
	TOTAL CHECK						1,126.00
70180	10202	52712	09/25/15	COMCAST	9/20-10/19 HIGH SPD INTRT		147.01
70181	10202	52710	09/25/15	COMPUCOM SYSTEMS, INC.	LATE PYMT CHARGE		3.63
70181	10202	52710	09/25/15	COMPUCOM SYSTEMS, INC.	ESD-AADOBE ACROBAT STANDAR		242.27
	TOTAL CHECK						D DC

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CHECK NUMBER	CASH ACCT	DATE ISSUED	VENDOR	ACCT	DESCRIPTION	QTY	AMOUNT
70181	10202	09/25/15	COMPUCOM SYSTEMS, INC.	52503	OFFICEPROPLUS 269-05704		15,462.30
70181	10202	09/25/15	COMPUCOM SYSTEMS, INC.	52503	EXCHGSRVSTD 312-02257		105.67
70181	10202	09/25/15	COMPUCOM SYSTEMS, INC.	52503	PRJCT 076-01912		682.99
70181	10202	09/25/15	COMPUCOM SYSTEMS, INC.	52503	PRJCTPRO H30-00238		162.62
70181	10202	09/25/15	COMPUCOM SYSTEMS, INC.	52503	SQL CAL USER 359-00961		1,559.50
70181	10202	09/25/15	COMPUCOM SYSTEMS, INC.	52503	SOLSVRSTD 228-04433		133.98
70181	10202	09/25/15	COMPUCOM SYSTEMS, INC.	52503	VSPRO W/MSDN 77D-00111		561.00
70181	10202	09/25/15	COMPUCOM SYSTEMS, INC.	52503	WINSVRSTD P73-05898		922.32
			TOTAL CHECK				19,836.28
70182	10202	09/25/15	COMPUTER DISCOUNT WAREHOU	52503	HP 1-YEAR POST WARRANTY N BD DL580 G5		780.80
70183	10202	09/25/15	CORIX WATER PRODUCTS	13103	1-1/2" POLY PIPE IPS PE 3	500	513.59
70183	10202	09/25/15	CORIX WATER PRODUCTS	13113	608 200PSI- 1" FEMALE ADAPT PVC 435-0	10	2.60
70183	10202	09/25/15	CORIX WATER PRODUCTS	13116	10 SCH40 8" HYMAX FCA 8.54-9.84 21	2	666.05
70183	10202	09/25/15	CORIX WATER PRODUCTS	13116	00-0984-175 8" FCA STD/C900 8.50-9.06	2	458.45
70183	10202	09/25/15	CORIX WATER PRODUCTS	13119	1-1/2"X1" BELL REDUCER BR ASS	15	150.02
70183	10202	09/25/15	CORIX WATER PRODUCTS	52909	INTERNAL ADJUSTMENT		.01
70183	10202	09/25/15	CORIX WATER PRODUCTS	52506	GEOPHONE P512 LEAK DETECT OR (COPHER)		370.87
70183	10202	09/25/15	CORIX WATER PRODUCTS	52504	INTERNAL ADJUSTMENT		.01
70183	10202	09/25/15	CORIX WATER PRODUCTS	13116	12" SADDLE 13.20-14.38 1"	2	216.25
70183	10202	09/25/15	CORIX WATER PRODUCTS	13116	IPT ROMAC		
70183	10202	09/25/15	CORIX WATER PRODUCTS	13116	12" SADDLE 12-00-13.20 1-	2	216.25
70183	10202	09/25/15	CORIX WATER PRODUCTS	13118	1/2" IPT ROMAC		
70183	10202	09/25/15	CORIX WATER PRODUCTS	46110	B24X12 CONCRETE EXTENSION FOR B24 BOX	5	124.34
			TOTAL CHECK				-50.28
			TOTAL CHECK				2,668.16
70184	10202	09/25/15	RER ENTERPRISES INC	52504	INTERNAL ADJUSTMENT		.02
70184	10202	09/25/15	RER ENTERPRISES INC	52504	GX440 LTE, SIERRA WIRELES S, W/ FALLBACK		734.17
70184	10202	09/25/15	RER ENTERPRISES INC	52504	BASIC PROVISIONING OF GX4 40, PROVIDES A		37.84
			TOTAL CHECK				772.03
70185	10202	09/25/15	DEARBORN NATIONAL LIFE IN	51313	REE LIFE INS 9/15		1,325.95
70185	10202	09/25/15	DEARBORN NATIONAL LIFE IN	20027	LIFE/AD&D INS 9/15		7,403.22
70185	10202	09/25/15	DEARBORN NATIONAL LIFE IN	20027	LIFE/AD&D RETRO 9/15		-54.49
			TOTAL CHECK				8,674.68
70186	10202	09/25/15	DELL MARKETING L.P.	52504	INTERNAL ADJUSTMENT		.01
70186	10202	09/25/15	DELL MARKETING L.P.	52504	DELL MICRO 9020M DESKTOP COMPUTER W/5		978.32
			TOTAL CHECK				978.33
70187	10202	09/25/15	EMPLOYMENT SCREENING SERV	52708	BCKGRND CHKS		289.00
70187	10202	09/25/15	EMPLOYMENT SCREENING SERV	52708	BCKGRND CHKS		232.50
70187	10202	09/25/15	EMPLOYMENT SCREENING SERV	52708	BCKGRND CHKS		137.00
			TOTAL CHECK				658.50

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70188	10202	09/25/15	FASTENAL	52503	MECHANICS SHOP		175.45
70188	10202	09/25/15	FASTENAL	52504	WELDING SHOP SUPPLIES		65.33
70188	10202	09/25/15	FASTENAL	20033	BNC ANCHR SHKLE		82.61
70188	10202	09/25/15	FASTENAL	52504	RETURN		-22.13
70188	10202	09/25/15	FASTENAL	52504	ENCORE PUMP		3.64
70188	10202	09/25/15	FASTENAL	52504	E GEORGE MATERIALS		7.22
70188	10202	09/25/15	FASTENAL	52504	4-5X16-8/4 SHCS 316SS		22.13
70188	10202	09/25/15	FASTENAL	52503	MECHANICS SHOP		235.25
70188	10202	09/25/15	FASTENAL	52504	SHOP SUPPLIES		212.56
70188	10202	09/25/15	FASTENAL	52504	WELDING SHOP SUPPLIES		196.92
70188	10202	09/25/15	FASTENAL	52504	MARKING PAINT, BLACK INVE		31.01
70188	10202	09/25/15	FASTENAL	13115	RTED, SOLVENT, BELT PACK - TIE WIRE 16 G AUGE	40	121.25
			TOTAL CHECK				1,131.24
70189	10202	09/25/15	JOSEPH K. FERREIRA	52603	8301-SECURITY SVCS		200.00
70189	10202	09/25/15	JOSEPH K. FERREIRA	52603	8301-SECURITY SVCS		200.00
70189	10202	09/25/15	JOSEPH K. FERREIRA	52603	8301-SECURITY SVCS		200.00
			TOTAL CHECK				600.00
70190	10202	09/25/15	GOLDEN STATE FLOW MEASURE	52503	TOUCH PAD REPAIR		439.11
70190	10202	09/25/15	GOLDEN STATE FLOW MEASURE	52507	CRDT-MXUS		-2,735.56
70190	10202	09/25/15	GOLDEN STATE FLOW MEASURE	52507	CRDT-MXU'S		-501.68
70190	10202	09/25/15	GOLDEN STATE FLOW MEASURE	13110	DUAL PORT MXU METER TRANS CEIVER UNIT 520	45	3,619.10
			TOTAL CHECK				820.97
70191	10202	09/25/15	GRAINGER INC.	52710	INTERNAL ADJUSTMENT		- .01
70191	10202	09/25/15	GRAINGER INC.	52710	CLEANING TISSUES, BAUSCH & LOMB, PK OF		8.56
70191	10202	09/25/15	GRAINGER INC.	52504	CHAINS AW FILE, AMERICAN, 8", 3 PK, 4PKE6		21.14
70191	10202	09/25/15	GRAINGER INC.	52504	CHAINS AW FILE, AMERICAN, 8", 3 PK, 4PKE8		21.14
70191	10202	09/25/15	GRAINGER INC.	52504	HEADLAMP, 1LEE1		82.07
70191	10202	09/25/15	GRAINGER INC.	52710	METALSISTEM BOLTLESS SHEL VING ADD-ON		1,594.84
70191	10202	09/25/15	GRAINGER INC.	52710	INTERNAL ADJUSTMENT		.01
70191	10202	09/25/15	GRAINGER INC.	52801	GRAINGER/PLASTIC CARBOY 5 GAL. W/HANDLE		82.18
70191	10202	09/25/15	GRAINGER INC.	52503	SOLENOID VALVE, 2/2, 1/2"		492.49
70191	10202	09/25/15	GRAINGER INC.	52503	NC, 120V, ASCO		79.04
70191	10202	09/25/15	GRAINGER INC.	52504	GREASE, MOTOR, MOBIL 1053 30, 5XB54		24.13
70191	10202	09/25/15	GRAINGER INC.	52504	6 QTY - CAULK GUN		138.53
70191	10202	09/25/15	GRAINGER INC.	52504	4 QTY - STRAP WRENCH		2,544.12
			TOTAL CHECK				40,000.00
70192	10202	09/25/15	HANSEN BROS ENTERPRISES	52904	JOB DIESEL TANK, PUMP AND CONTAINMENT		60,000.00
70192	10202	09/25/15	HANSEN BROS ENTERPRISES	52904	CLASS S STEEL FRAME BUILD ING, METAL		100,000.00
			TOTAL CHECK				100,000.00

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70193	10202	09/25/15	HARDEY / ASSOCIATES, INC.	52603	6898 ROCK CREEK APPRAISAL		5,000.00
70194	10202	09/25/15	HD SUPPLY WHITE CAP CONST	52909	REBAR #4 1/2" GRADE 40, 2 0' STICKS		4,238.50
70194	10202	09/25/15	HD SUPPLY WHITE CAP CONST	52909	REBAR #4 1/2" GRADE 40, 2 0'		2,119.25
70194	10202	09/25/15	HD SUPPLY WHITE CAP CONST	52909	8" SNAP TIES, LE HEX HEAD W/ 1" CONE		562.25
			TOTAL CHECK				6,920.00
70195	10202	09/25/15	HOME DEPOT CREDIT SERVICE	52504	8301- T POSTS		113.61
70195	10202	09/25/15	HOME DEPOT CREDIT SERVICE	52504	LIQUID BAIT, TRIPLE 16		48.22
70195	10202	09/25/15	HOME DEPOT CREDIT SERVICE	52504	8301-T POST		57.00
70195	10202	09/25/15	HOME DEPOT CREDIT SERVICE	52504	EXP JOINT		13.64
			TOTAL CHECK				232.47
70196	10202	09/25/15	SUTHERLAND OIL CO., INC.	52503	COMPLIANCE FEE		7.75
70196	10202	09/25/15	SUTHERLAND OIL CO., INC.	13195	1683 GALS UNLEADED		3,681.73
70196	10202	09/25/15	SUTHERLAND OIL CO., INC.	13195	700 GALS DIESEL		1,465.04
			TOTAL CHECK				5,154.52
70197	10202	09/25/15	IDEXX LABORATORIES INC.	52504	INTERNAL ADJUSTMENT		-.01
70197	10202	09/25/15	IDEXX LABORATORIES INC.	52504	COLILERT 200 PACK FOR 100 ML SAMPLE ALOG		1,618.89
70197	10202	09/25/15	IDEXX LABORATORIES INC.	52504	FREIGHT		13.01
70197	10202	09/25/15	IDEXX LABORATORIES INC.	52504	GAMMA IRRAD COLLILERT		1,624.40
70197	10202	09/25/15	IDEXX LABORATORIES INC.	52504	GAMMA IRRAD COLLILERT		-1,624.40
			TOTAL CHECK				1,631.89
70198	10202	09/25/15	IDMODELING, INC.	52603	CONSULTING CONTRACT TASK		1,227.50
70199	10202	09/25/15	IDMODELING, INC.	52603	CONSULTING CONTRACT TASK		2,767.50
70200	10202	09/25/15	INDUSTRIAL SCIENTIFIC COR	52505	CALIBRATION GAS		2,136.30
70201	10202	09/25/15	JAMES MARTA & COMPANY LLP	52603	MASTER AGREEMENT W/ TASK		19,841.25
70201	10202	09/25/15	JAMES MARTA & COMPANY LLP	52603	TASK ORDER NO. 2 TO EXIST		13,998.75
			TOTAL CHECK				33,840.00
70202	10202	09/25/15	JANI-KING OF CALIFORNIA,	52502	09/15 JANT SVCS		1,582.51
70202	10202	09/25/15	JANI-KING OF CALIFORNIA,	52502	09/15 JANT SVCS		195.00
70202	10202	09/25/15	JANI-KING OF CALIFORNIA,	52502	09/15 JANT SVCS		195.00
			TOTAL CHECK				1,972.51
70203	10202	09/25/15	KEVIN MARTIN	24210	MAINT BOND REFUND		2,796.00
70204	10202	09/25/15	LADONNA CROWE	24490	SUPPORT ORDER		371.54
70205	10202	09/25/15	MISSION UNIFORM SERVICE	52505	08/15 UNIFORM SVC		332.57
70205	10202	09/25/15	MISSION UNIFORM SERVICE	52505	08/15 UNIFORM		332.57
70205	10202	09/25/15	MISSION UNIFORM SERVICE	52505	08/15 UNIFORM SVC		336.42
70205	10202	09/25/15	MISSION UNIFORM SERVICE	52505	08/15 UNIFORM SVC		344.81
70205	10202	09/25/15	MISSION UNIFORM SERVICE	52502	08/15 OFFICE MAT/JANIT		5.50
70205	10202	09/25/15	MISSION UNIFORM SERVICE	52502	08/15 OFFICE MAT/JANIT		5.50
70205	10202	09/25/15	MISSION UNIFORM SERVICE	52502	08/15 OFFICE MAT/JANIT		5.50
70205	10202	09/25/15	MISSION UNIFORM SERVICE	52502	08/15 OFFICE MAT/JANIT		5.50

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70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52502	08/15 OFFICE MAT/JANIT		5.50
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52502	08/15 OFFICE MAT		17.00
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52502	08/15 OFFICE MAT		17.00
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52502	08/15 OFFICE MAT		17.00
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52502	08/15 OFFICE MAT		17.00
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52505	08/15 COVERALLS		8.40
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52505	08/15 COVERALLS		14.00
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52505	08/15 COVERALLS		14.00
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52502	08/15 JANITORIAL SUPPL		19.45
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52502	08/15 JANITORIAL SUPPL		19.45
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52502	08/15 JANITORIAL SUPPL		19.45
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52502	08/15 JANITORIAL SUPPL		19.45
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52502	08/15 JANITORIAL SUPPL		19.45
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52502	08/15 JANITORIAL SVC		137.90
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52502	08/15 JANITORIAL SVC		137.90
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52502	08/15 JANITORIAL SVC		137.90
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52505	08/15 UNIFORM SVC		58.18
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52505	08/15 UNIFORM SVC		58.18
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52505	08/15 UNIFORM SVC		58.18
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52505	08/15 UNIFORM SVC		58.18
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	46110	DISCOUNT		135.56
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52505	08/15 UNIFORM SVC		45.83
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52505	08/15 UNIFORM SVC		45.83
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52505	08/15 UNIFORM SVC		45.83
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52505	08/15 UNIFORM SVC		45.83
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52505	08/15 UNIFORM SVC		47.83
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52505	08/15 UNIFORM CALDWELL		2.20
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52505	08/15 UNIFORM CALDWELL		2.20
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52505	08/15 UNIFORM CALDWELL		2.20
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52505	08/15 UNIFORM CALDWELL		2.20
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52505	08/15 UNIFORM CALD/DRAKE		5.58
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52505	08/15 UNIFORM CALD/DRAKE		5.58
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52505	08/15 UNIFORM CALD/DRAKE		5.58
70205	10202	09/25/15	01351	MISSION UNIFORM SERVICE	52505	08/15 UNIFORM CALD/DRAKE		5.58
				TOTAL CHECK		2,575.73		
70206	10202	09/25/15	02645	N.I.D. EMPLOYEE'S FUND	24470	EMPLOYEES SOCIAL FUND		148.00
70206	10202	09/25/15	02645	N.I.D. EMPLOYEE'S FUND	12110	HYD EMPLOYEE SOCIAL FD		20.00
				TOTAL CHECK		168.00		
70207	10202	09/25/15	02786	NEVADA COUNTY SHERIFF	24490	WITHHOLDING ORDER #20		150.00
70207	10202	09/25/15	02786	NEVADA COUNTY SHERIFF	24490	WITHHOLDING ORDER #20		75.00
70207	10202	09/25/15	02786	NEVADA COUNTY SHERIFF	24490	WITHHOLDING ORDER #19		150.00
70207	10202	09/25/15	02786	NEVADA COUNTY SHERIFF	24490	WITHHOLDING ORDER #19		75.00
				TOTAL CHECK		450.00		
70208	10202	09/25/15	12243	NEW PIG CORPORATION	52505	FREIGHT	54.91	225.00
70208	10202	09/25/15	12243	NEW PIG CORPORATION	52505	PIG ABSORBENT MAT PADS ME DIUM 100 PAD		
				TOTAL CHECK		279.91		
70209	10202	09/25/15	14109	NEYSA KING	52603	7032 GRANT SVCS	4,600.00	

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70209	10202	09/25/15	14109 NEYSA KING	52603 MISC GRANT SVCS		1,120.00	
	TOTAL CHECK						5,720.00
70210	10202	09/25/15	10066 OCT ACADEMY, INC	52707 WDO EXAM HYRIE		150.00	
70211	10202	09/25/15	00659 OFFICE DEPOT BUSINESS SER	52710 OFFICE SUPPLIES		54.91	
70211	10202	09/25/15	00659 OFFICE DEPOT BUSINESS SER	52710 FREIGHT CREDIT		79.99	
70211	10202	09/25/15	00659 OFFICE DEPOT BUSINESS SER	52710 OFFICE SUPPLIES		28.60	
70211	10202	09/25/15	00659 OFFICE DEPOT BUSINESS SER	52710 FREIGHT		79.99	
70211	10202	09/25/15	00659 OFFICE DEPOT BUSINESS SER	52710 OFFICE SUPPLIES		14.92	
70211	10202	09/25/15	00659 OFFICE DEPOT BUSINESS SER	52710 QUARTET DRY ERASE BOARD W /PLASTIC FRAME		97.30	
70211	10202	09/25/15	00659 OFFICE DEPOT BUSINESS SER	52710 INTERNAL ADJUSTMENT		.01	
70211	10202	09/25/15	00659 OFFICE DEPOT BUSINESS SER	52710 OFFICE DEPOT BRAND CLEAN SEAL CATALOG		10.04	
70211	10202	09/25/15	00659 OFFICE DEPOT BUSINESS SER	52710 AVERY READY INDEX TRANSLU		8.64	
70211	10202	09/25/15	00659 OFFICE DEPOT BUSINESS SER	52710 AVERY READY INDEX TRANSLU		8.64	
70211	10202	09/25/15	00659 OFFICE DEPOT BUSINESS SER	52710 AVERY READY INDEX TRANSLU		9.61	
70211	10202	09/25/15	00659 OFFICE DEPOT BUSINESS SER	52710 POST IT 2" X 2" STICKY NO		4.70	
70211	10202	09/25/15	00659 OFFICE DEPOT BUSINESS SER	52710 AT A GLANCE CALENDAR SEPT 2015 DEC. 2016		19.02	
	TOTAL CHECK						256.39
70212	10202	09/25/15	12444 OLYMPUS & ASSOCIATES, INC	52615 SNOW MNTN TANK PAINTING		36,320.00	
70212	10202	09/25/15	12444 OLYMPUS & ASSOCIATES, INC	24310 SNOWMNTN TANK PAINT OLYMP		1,816.00	
	TOTAL CHECK						34,504.00
70213	10202	09/25/15	14218 ORO INDUSTRIES INC	52606 RENTAL, MULTI HELIX SPIRA		1,200.00	
70214	10202	09/25/15	12364 PACE SUPPLY CORP.	13118 B24E CONCRETE LID W/VIEW LID	5	76.77	
70214	10202	09/25/15	12364 PACE SUPPLY CORP.	13105 1 1/4" FB500 5 NL FORD BA	8	813.10	
70214	10202	09/25/15	12364 PACE SUPPLY CORP.	13110 C-3823 1.625 (SPM2S) 3/4"	23	174.08	
70214	10202	09/25/15	12364 PACE SUPPLY CORP.	52909 6" DI PIPE CL350/50	424.28	4,022.25	
70214	10202	09/25/15	12364 PACE SUPPLY CORP.	52909 MLR 6" HYD AQUAGRIP A423			
70214	10202	09/25/15	12364 PACE SUPPLY CORP.	13119 C86 33 FORD COUP 3/4"PJ X	5	76.50	
70214	10202	09/25/15	12364 PACE SUPPLY CORP.	3/4"WIP BR NL		.01	
70214	10202	09/25/15	12364 PACE SUPPLY CORP.	52504 INTERNAL ADJUSTMENT		181.65	
70214	10202	09/25/15	12364 PACE SUPPLY CORP.	13116 1 1/2" FL CRCL RPR CLMP S	6		
70214	10202	09/25/15	12364 PACE SUPPLY CORP.	CC 190 X 3			
70214	10202	09/25/15	12364 PACE SUPPLY CORP.	13118 CARSON VLV BOX #910 4B W/	28	317.88	
70214	10202	09/25/15	12364 PACE SUPPLY CORP.	LID			
70214	10202	09/25/15	12364 PACE SUPPLY CORP.	46110 DISCOUNT	121.73		
	TOTAL CHECK						5,964.79
70215	10202	09/25/15	13245 PACIFIC COATINGS CONSULTA	52603 SNW MTN TANK PROJ		1,350.00	
70216	10202	09/25/15	11614 PAPE MACHINERY EXCHANGE	20033 PIN V#9980		570.98	
70216	10202	09/25/15	11614 PAPE MACHINERY EXCHANGE	20033 SEAT BELT V# 9980		247.39	

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70216	10202	09/25/15	11614 PAPE' MACHINERY EXCHANGE	20033	AIR FILTER V#9711		122.41
70216	10202	09/25/15	11614 PAPE' MACHINERY EXCHANGE	20033	MISC PARTS V#9711		146.63
			TOTAL CHECK				1,087.41
70217	10202	09/25/15	12424 PAPER PLUS, A DIVISION OF	52710	8 1/2" X 11" 20# COPY PAP	1,366.70	
70217	10202	09/25/15	12424 PAPER PLUS, A DIVISION OF	52710	8 1/2" X 11" 28# NAVIGATO	962.75	
			TOTAL CHECK				2,329.45
70218	10202	09/25/15	02755 PBM SUPPLY & MFG. INC.	52506	FREIGHT	51.00	
70218	10202	09/25/15	02755 PBM SUPPLY & MFG. INC.	52506	SOLO 475 B DELUXE 475 PRO	515.97	
			TOTAL CHECK				566.97
70219	10202	09/25/15	02745 PERS LONG TERM CARE PROGR	24430	PERS LONG TERM CARE	40.76	
70220	10202	09/25/15	10263 PLACER LAND TRUST	52801	MEMBERSHIP RENEWAL	500.00	
70221	10202	09/25/15	02746 PUBLIC EMPLOYEES RETIREME	24410	PERS BUYBACK	200.16	
70221	10202	09/25/15	02746 PUBLIC EMPLOYEES RETIREME	24410	PERS DEF BUYBACK 8%	225.51	
70221	10202	09/25/15	02746 PUBLIC EMPLOYEES RETIREME	12106	REC PERS ER	4,690.27	
70221	10202	09/25/15	02746 PUBLIC EMPLOYEES RETIREME	24410	PERS DEF BUYBACK 7%	6.51	
70221	10202	09/25/15	02746 PUBLIC EMPLOYEES RETIREME	24410	PERS DEF BUYBACK 7%	752.68	
70221	10202	09/25/15	02746 PUBLIC EMPLOYEES RETIREME	24410	PERS TDMC 7%	1,752.76	
70221	10202	09/25/15	02746 PUBLIC EMPLOYEES RETIREME	24410	PERS TDMC 8%	21,926.36	
70221	10202	09/25/15	02746 PUBLIC EMPLOYEES RETIREME	24410	PERS TDMC 6.75%	6,725.95	
70221	10202	09/25/15	02746 PUBLIC EMPLOYEES RETIREME	20023	PERS ER	111,282.84	
70221	10202	09/25/15	02746 PUBLIC EMPLOYEES RETIREME	12110	HYD TDMC 6.75%	320.17	
70221	10202	09/25/15	02746 PUBLIC EMPLOYEES RETIREME	12110	HYD TDMC 7%	403.42	
70221	10202	09/25/15	02746 PUBLIC EMPLOYEES RETIREME	12110	HYD TDMC 8%	4,386.51	
70221	10202	09/25/15	02746 PUBLIC EMPLOYEES RETIREME	24420	PERS SURVIVOR	149.73	
70221	10202	09/25/15	02746 PUBLIC EMPLOYEES RETIREME	12106	REC PERS TDMC 6.75%	311.48	
70221	10202	09/25/15	02746 PUBLIC EMPLOYEES RETIREME	12106	REC PERS TDMC 7	116.59	
70221	10202	09/25/15	02746 PUBLIC EMPLOYEES RETIREME	12106	REC PERS TDMC 8%	842.15	
70221	10202	09/25/15	02746 PUBLIC EMPLOYEES RETIREME	12110	HYD ER	18,233.87	
70221	10202	09/25/15	02746 PUBLIC EMPLOYEES RETIREME	12110	HYD PERS SURVIVOR	18.60	
			TOTAL CHECK				172,345.56
70222	10202	09/25/15	00607 RAY MORGAN COMPANY ,INC.	52503	BW USAGE 8/19/15 9/18/15	83.50	
70223	10202	09/25/15	00912 THE REAL GRAPHIC SOURCE	52710	7014 24X36 SCANS	31.50	
70224	10202	09/25/15	12471 SEPRO CORP.	52501	INTERNAL ADJUSTMENT	.02	
70224	10202	09/25/15	12471 SEPRO CORP.	13121	NAUTIQUE 275	8,453.65	
70224	10202	09/25/15	12471 SEPRO CORP.	13121	CAPTAIN 275	6,268.55	
			TOTAL CHECK				14,722.22
70225	10202	09/25/15	10571 SIERRA TRENCH PROTECTION	52606	7021 LIFTING TOOL RNTL	40.00	
70226	10202	09/25/15	12285 SMART PRODUCTS	52504	FREIGHT	400.00	
70226	10202	09/25/15	12285 SMART PRODUCTS	13111	T SHIRT, NID LOGO, ROYAL, 110	874.19	
70226	10202	09/25/15	12285 SMART PRODUCTS	13111	T SHIRT, NID LOGO, ROYAL, 50	451.42	
70226	10202	09/25/15	12285 SMART PRODUCTS	13111	T SHIRT, NID LOGO, ROYAL, 12	114.83	

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FUND 10 GENERAL FUND

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70226	10202	09/25/15	3XL SMART PRODUCTS HORT, 60 L, 75,	13111	T SHIRT, NID LOGO, ASH, S	135	985.29	
70226	10202	09/25/15	SMART PRODUCTS HORT, 2XL	13111	T SHIRT, NID LOGO, ASH, S	75	628.48	
70226	10202	09/25/15	SMART PRODUCTS HORT 3XL	13111	T SHIRT, NID LOGO, ASH, S	10	89.20	
70226	10202	09/25/15	SMART PRODUCTS LONG, 15 MED,	13111	T SHIRT, NID LOGO, ROYAL,	96	986.10	
70226	10202	09/25/15	SMART PRODUCTS LONG, 2XL	13111	T SHIRT, NID LOGO, ROYAL,	60	681.19	
70226	10202	09/25/15	SMART PRODUCTS 3XL	13111	T SHIRT, NID LOGO, ROYAL,	12	142.73	
70226	10202	09/25/15	SMART PRODUCTS ONG, 60 L, 75	13111	T SHIRT, NID LOGO, ASH, L	135	1,386.70	
70226	10202	09/25/15	SMART PRODUCTS XL	13111	T SHIRT, NID LOGO, ASH, 2	75	851.48	
70226	10202	09/25/15	SMART PRODUCTS ONG, 3XL	13111	T SHIRT, NID LOGO, ASH, L	10	118.94	
70226	10202	09/25/15	SMART PRODUCTS NID LETTERS,	52504	FLEX FIT HAT, MESH BACK,		214.09	
70226	10202	09/25/15	SMART PRODUCTS (24 W/ NID	52504	FLEX FIT HAT W/ LOGO, S/M		1,012.05	
70226	10202	09/25/15	SMART PRODUCTS L (72 W/ NID	52504	FLEX FIT HAT W/ LOGO, L/X		1,507.53	
TOTAL CHECK							10,444.22	
70227	10202	09/25/15	11210 STANTEC CONSULTING SERVIC	52603	CONSULTING CONTRACT WITH		1,955.50	
70228	10202	09/25/15	12366 STAPLES ADVANTAGE	52710	PERMANENT MARKERS		79.87	
70229	10202	09/25/15	11205 STATE OF CALIFORNIA	52603	PACIFIC COATINGS SNW MTN		450.00	
70230	10202	09/25/15	00110 TRIGON CORPORATION DBA	52503	MISC FLUID CLEANER		675.64	
70231	10202	09/25/15	12051 TIMOTHY A. CROUGH	52711	05/15 MILEAGE REIMB		46.17	
70231	10202	09/25/15	12051 TIMOTHY A. CROUGH	52711	09/15 MILEAGE REIMB		70.15	
70231	10202	09/25/15	12051 TIMOTHY A. CROUGH	52711	04/15 MILEAGE REIMB		34.33	
TOTAL CHECK							150.65	
70232	10202	09/25/15	12129 TT TECHNOLOGIES INC	52506	CABLY ASSY	17.78		
70233	10202	09/25/15	14215 VARIDESK LLC	52710	FREIGHT	216.25		
70233	10202	09/25/15	14215 VARIDESK LLC	52710	CUBE CORNER 48, ADJUSTABL		865.00	
TOTAL CHECK							1,081.25	
70234	10202	09/25/15	01117 WOLF MOUNTAIN ROAD ASSN	52706	2015 RD MAINT FEES		26.50	
70235	10202	09/25/15	00655 YP	52712	09/15 YELLOW PAGES	14.50		
70236	10202	09/25/15	13418 ZORO TOOLS, INC.	52504	RECIP SAW BLADE		15.07	
70236	10202	09/25/15	13418 ZORO TOOLS, INC.	52504	RECIP SAW BLADE		15.07	
70236	10202	09/25/15	13418 ZORO TOOLS, INC.	52506	SCREWDRIVERS		13.15	
70236	10202	09/25/15	13418 ZORO TOOLS, INC.	52506	PLIERS	50.69		
70236	10202	09/25/15	13418 ZORO TOOLS, INC.	52504	WAREHOUSE	29.35		

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FUND 10 GENERAL FUND

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70236	10202	09/25/15	13418 ZORO TOOLS, INC.	52506 WAREHOUSE			
70236	10202	09/25/15	13418 ZORO TOOLS, INC.	13111 7 1/2" HINGE HASPS STANLE	20	292.06	255.35
70236	10202	09/25/15	13418 ZORO TOOLS, INC.	Y #941SP 517600			
70236	10202	09/25/15	13418 ZORO TOOLS, INC.	13105 LOK BOX MODEL #1 W/LOCKIN	1		606.45
70236	10202	09/25/15	13418 ZORO TOOLS, INC.	52504 EXTENSION CORD, 2', 16 GA			3.30

TOTAL CHECK

1,280.49

TOTAL FUND

835,887.03

TOTAL REPORT

835,887.03

HYDRO DIVISION

WARRANT LIST

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FUND - 50 - HYDRO PLANTS

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29046	10202	09/18/15	CB&T/ACWA-JPIA	20025	10/2015 VISION		265.71
29046	10202	09/18/15	CB&T/ACWA-JPIA	20025	10/2015 DENTAL		1,832.71
					TOTAL CHECK		2,098.42
29047	10202	09/18/15	HANSEN BROS ENTERPRISES	24310	RET PAYOFF		19,122.57
29047	10202	09/18/15	HANSEN BROS ENTERPRISES	47610	INTEREST PAYOFF		13.22
					TOTAL CHECK		19,135.79
29048	10202	09/18/15	PLAZA TIRE & AUTO SERVICE	53108	YUBA BEAR EQUIP #H5181		570.30
29049	10202	09/18/15	RUSH PERSONNEL SERVICES I	56100	TEMP @ 44 HRS - LATHURAS		937.20
29049	10202	09/18/15	RUSH PERSONNEL SERVICES I	56100	TEMP @ 80 HRS - LATHURAS		1,704.00
29049	10202	09/18/15	RUSH PERSONNEL SERVICES I	53100	TEMP @ 71 HRS - MAIN		1,576.20
29049	10202	09/18/15	RUSH PERSONNEL SERVICES I	53100	TEMP @ 80 HRS - MAIN		1,776.00
29049	10202	09/18/15	RUSH PERSONNEL SERVICES I	53100	TEMP @ 1.5 OT HRS - MAIN		49.95
29049	10202	09/18/15	RUSH PERSONNEL SERVICES I	53100	TEMP @ 71 HRS - VANDENBER		1,576.20
29049	10202	09/18/15	RUSH PERSONNEL SERVICES I	53100	BKGRND CHECK - MAIN		45.00
29049	10202	09/18/15	RUSH PERSONNEL SERVICES I	53100	TEMP @ 71 HRS - VANDENBER		1,576.20
29049	10202	09/18/15	RUSH PERSONNEL SERVICES I	53100	TEMP @ 1 HR OT - VANDENBER		33.30
29049	10202	09/18/15	RUSH PERSONNEL SERVICES I	53100	BKGRND CHECK - VANDENBERG		45.00
					TOTAL CHECK		9,319.05

TOTAL FUND

31,123.56

TOTAL REPORT

31,123.56

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FUND - 50 - HYDRO PLANTS

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29050	10202	09/25/15	BUSINESS MANAGEMENT DAILY	56123	ADMIN PROF SUBSCRIPTION		89.00
29051	10202	09/25/15	ADVANCED CHEMICAL TRANSPO	56128	HAZARDOUS WASTE REMOVAL		2,014.65
29052	10202	09/25/15	ALHAMBRA AND SIERRA SPRIN	55105	POTABLE WATER		262.99
29053	10202	09/25/15	ANDERSON'S SIERRA PIPE CO	53101	JACKSON MEADOWS		447.80
29053	10202	09/25/15	ANDERSON'S SIERRA PIPE CO	53101	JACKSON MEADOWS		-293.15
			TOTAL CHECK				154.65
29054	10202	09/25/15	AT&T MOBILITY II, LLC	55103	CELL SVC 08/09 TO 9/8/15		692.53
29055	10202	09/25/15	AT&T	56128	ALARM 8633		36.54
29055	10202	09/25/15	AT&T	55103	BWMN PH 8152/8232		113.62
29055	10202	09/25/15	AT&T	55103	BV HOUSE 2002		36.82
29055	10202	09/25/15	AT&T	55103	BWMN HSE 2009		54.92
29055	10202	09/25/15	AT&T	55103	CPFH 2472		18.75
29055	10202	09/25/15	AT&T	55103	CSPH PHONE		35.45
29055	10202	09/25/15	AT&T	56128	HYDRO 8571/8409		89.26
			TOTAL CHECK				385.36
29056	10202	09/25/15	AUBURN FORD	53108	YB73 ENGINE INSP		135.00
29057	10202	09/25/15	BANNER COMMUNICATIONS & E	53107	VHF PREMIUM PACKAGE TK-21		2,956.25
29058	10202	09/25/15	CASTON LAND SURVEYING	52907	201307 B/S CANAL LAND ACQ		405.00
29058	10202	09/25/15	CASTON LAND SURVEYING	52907	201308 LWR DIV PROP ACQ		2,610.00
			TOTAL CHECK				3,015.00
29059	10202	09/25/15	CLARK PEST CONTROL	53101	PEST CONTROL - CNPH		56.00
29059	10202	09/25/15	CLARK PEST CONTROL	53101	PEST CONTROL - CSPH		56.00
			TOTAL CHECK				112.00
29060	10202	09/25/15	WESTERN ELECTRICITY COORD	56128	DF#2 - RENEW ENRG CERT		4.37
29060	10202	09/25/15	WESTERN ELECTRICITY COORD	56128	ROLLINS - RENEW ENRG CERT		11.75
29060	10202	09/25/15	WESTERN ELECTRICITY COORD	56128	CNPH - RENEW ENRG CERT		1.51
29060	10202	09/25/15	WESTERN ELECTRICITY COORD	56128	SFPH - RENEW ENRG CERT		4.29
			TOTAL CHECK				21.92
29061	10202	09/25/15	DEARBORN NATIONAL LIFE IN	20027	HYDRO LIFE/AED& 9/15		1,258.46
29061	10202	09/25/15	DEARBORN NATIONAL LIFE IN	56203	HYDRO REE LIFE 9/15		226.32
			TOTAL CHECK				1,484.78
29062	10202	09/25/15	D'HEURLE SYSTEMS, INC	52907	MASTER AGREEMENT W/ TASK		58.85
29062	10202	09/25/15	D'HEURLE SYSTEMS, INC	52907	MASTER AGREEMENT W/ TASK		4,977.62
			TOTAL CHECK				5,036.47
29063	10202	09/25/15	DISCOVERY DOOR, INC.	53101	41B SERIES PADLOCKS		1,490.33
29064	10202	09/25/15	FASTENAL	53102	MISC PARTS		97.54
29065	10202	09/25/15	GOLD MINER PEST CONTROL	53101	HYDRO HQ PEST CONTROL		175.00
29066	10202	09/25/15	HARRIS INDUSTRIAL GASES,	53101	YB70 4TT HOLDER		81.93
29067	10202	09/25/15	HD SUPPLY WHITE CAP CONST	53102	SIKA FLEX SEALANT		474.72

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29067	10202	09/25/15	HD SUPPLY WHITE CAP CONST	53102	STD MESH PARAX BWMN S ARC		116.74
	TOTAL	CHECK					591.46
29068	10202	09/25/15	SUTHERLAND OIL CO., INC.	56127	130 GALS UNLEADED		280.16
29068	10202	09/25/15	SUTHERLAND OIL CO., INC.	56127	210 GALS UNLEADED		486.43
29068	10202	09/25/15	SUTHERLAND OIL CO., INC.	56127	100 GALS UNLEADED		233.56
29068	10202	09/25/15	SUTHERLAND OIL CO., INC.	56127	COMPLIANCE FEE		7.75
29068	10202	09/25/15	SUTHERLAND OIL CO., INC.	56127	COMPLIANCE FEE		7.75
29068	10202	09/25/15	SUTHERLAND OIL CO., INC.	56127	100 GALS UNLEADED		221.18
29068	10202	09/25/15	SUTHERLAND OIL CO., INC.	56127	175 GALS UNLEADED		420.48
29068	10202	09/25/15	SUTHERLAND OIL CO., INC.	56127	COMPLIANCE FEE		7.75
29068	10202	09/25/15	SUTHERLAND OIL CO., INC.	56127	COMPLIANCE FEE		7.75
29068	10202	09/25/15	SUTHERLAND OIL CO., INC.	56127	450 GALS DEISEL		100.21
	TOTAL	CHECK					1,773.02
29069	10202	09/25/15	J. CROWLEY GROUP, INC.	56125	CPPH ASSET MGMT PLAN		7,140.00
29070	10202	09/25/15	JANI-KING OF CALIFORINA,	56125	MONTHLY BILLING		555.46
29071	10202	09/25/15	MCI	55103	530-346-2151		12.79
29071	10202	09/25/15	MCI	55103	530-389-8255		6.71
	TOTAL	CHECK					19.50
29072	10202	09/25/15	PACIFIC GAS & ELECTRIC CO	55103	ELECTRICITY - DF #2		700.42
29072	10202	09/25/15	PACIFIC GAS & ELECTRIC CO	56128	ELECTRICITY - HYDRO		1,539.32
29072	10202	09/25/15	PACIFIC GAS & ELECTRIC CO	55103	ELECTRICITY - INTERTIE		46.28
29072	10202	09/25/15	PACIFIC GAS & ELECTRIC CO	55103	ELECTRICITY - SFPH		79.10
29072	10202	09/25/15	PACIFIC GAS & ELECTRIC CO	55103	ELECTRICITY - CP OFFICE		276.35
29072	10202	09/25/15	PACIFIC GAS & ELECTRIC CO	55103	ELECTRICITY - DRUM ABAV		276.57
29072	10202	09/25/15	PACIFIC GAS & ELECTRIC CO	55103	ELECTRICITY - BV HOUSE		233.66
	TOTAL	CHECK					3,151.70
29073	10202	09/25/15	PLATT ELECTRIC SUPPLY INC	53109	PLUGS, RECPT / CPPH		598.55
29073	10202	09/25/15	PLATT ELECTRIC SUPPLY INC	53104	3M NONIN RING / CPPH		1.05
	TOTAL	CHECK					599.60
29074	10202	09/25/15	QUICK RESPONSE SEPTIC & P	53101	PORTA POTTY		80.75
29074	10202	09/25/15	QUICK RESPONSE SEPTIC & P	53101	PORTA POTTY		80.75
	TOTAL	CHECK					161.50
29075	10202	09/25/15	RAY MORGAN COMPANY, INC.	56128	USAGE 8/15 - 9/14/15		195.19
29076	10202	09/25/15	S P D SAW SHOP	53110	CHAIN SAW HUSKY MAINT.		15.73
29077	10202	09/25/15	SIERRA CONTROLS, LLC	53107	FUSES - COMM EQUIP		165.51
29078	10202	09/25/15	STAPLES ADVANTAGE	56122	HYDRO OFFICE SUPPLIES		31.25
29078	10202	09/25/15	STAPLES ADVANTAGE	56122	HYDRO OFFICE SUPPLIES		137.89
	TOTAL	CHECK					169.14
29079	10202	09/25/15	SWAGelok NORTHERN CALIFOR	53102	QUICK COUPLERS FOR TUBING		249.94
29079	10202	09/25/15	SWAGelok NORTHERN CALIFOR	53102	QUICK COUPLERS FOR TUBING		362.51
29079	10202	09/25/15	SWAGelok NORTHERN CALIFOR	53102	FREIGHT		14.97
	TOTAL	CHECK					627.42
29080	10202	09/25/15	TAHOE TRUCKEE SIERRA DISP	55103	DISPOSAL SVC - BWMN		230.96

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FUND - 50 - HYDRO PLANTS

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29080	10202	09/25/15	TAHOE TRUCKEE SIERRA DISP	56128	DISPOSAL SVC - HYDRO		353.12
							584.08
29081	10202	09/25/15	TYNDALE ENTERPRISES, INC.	55105	CLOTHING / HART		369.01
29081	10202	09/25/15	TYNDALE ENTERPRISES, INC.	55105	CLOTHING / HART		123.63
							492.64
29082	10202	09/25/15	VARIDESK LLC	55105	HANDLING TAX		7.50
29082	10202	09/25/15	VARIDESK LLC	55105	VARIDESK PRO PLUS 48, ITE		430.00
29082	10202	09/25/15	VARIDESK LLC	55105	FREIGHT		100.00
							537.50
TOTAL FUND							34,984.85
TOTAL REPORT							34,984.85

RECREATION DIVISION

WARRANT LIST

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FUND - 30 - RECREATION

CHECK NUMBER	CASH ACCT	DATE ISSUED	VENDOR	ACCT	DESCRIPTION	QTY	AMOUNT	
5443	10202	09/25/15	12529	DEARBORN NATIONAL LIFE IN 20027	REC LIFE/AD&D 9/15	257.82		
5444	10202	09/25/15	10232	VERIZON WIRELESS	52712 08/15 CELL PHONE	36.93		
5444	10202	09/25/15	10232	VERIZON WIRELESS	52712 08/15 CELL PHONE	1.43		
5444	10202	09/25/15	10232	VERIZON WIRELESS	52712 08/15 CELL PHONE	.22		
TOTAL CHECK							38.58	

TOTAL FUND

296.40

TOTAL REPORT

296.40

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FUND - 30 - RECREATION

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CHECK NUMBER	CASH ACCT	DATE ISSUED	VENDOR	ACCT	DESCRIPTION	QTY	AMOUNT
5423	10202	09/18/15	CB&T/ACWA-JPIA	20025	10/2015 VISION		93.78
5423	10202	09/18/15	CB&T/ACWA-JPIA	20025	10/2015 DENTAL		495.78
			TOTAL CHECK				589.56
5424	10202	09/18/15	AT&T	52712	PHONE SVC - SCOTTS FLAT		640.33
5425	10202	09/18/15	BLUE RIBBON PERSONNEL SER	52609	WK END 8/30/15 - PC		2,839.45
5425	10202	09/18/15	BLUE RIBBON PERSONNEL SER	52609	WK END 8/23/15 - PC		2,846.83
5425	10202	09/18/15	BLUE RIBBON PERSONNEL SER	52609	WK END 8/30/15 - OS		3,440.19
5425	10202	09/18/15	BLUE RIBBON PERSONNEL SER	52609	WK END 8/23/15 - OS		4,029.18
5425	10202	09/18/15	BLUE RIBBON PERSONNEL SER	52609	WK END 8/30/15 - LR		5,765.37
5425	10202	09/18/15	BLUE RIBBON PERSONNEL SER	52609	WK END 8/23/15 - LR		5,984.09
5425	10202	09/18/15	BLUE RIBBON PERSONNEL SER	52609	WK END 8/30/15 - SF		7,622.03
5425	10202	09/18/15	BLUE RIBBON PERSONNEL SER	52609	WK END 8/23/15 - SF		8,302.73
			TOTAL CHECK				40,829.87
5426	10202	09/18/15	CRAMMER ENGINEERING INC.	52608	WASTEWATER REPORTING - SF		100.00
5426	10202	09/18/15	CRAMMER ENGINEERING INC.	52608	WASTEWATER REPORTING - LR		100.00
5426	10202	09/18/15	CRAMMER ENGINEERING INC.	52608	WASTEWATER REPORTING - OS		100.00
5426	10202	09/18/15	CRAMMER ENGINEERING INC.	52608	WASTEWATER REPORTING - PC		100.00
			TOTAL CHECK				400.00
5427	10202	09/18/15	FLYING W RANCH	52514	FIREWOOD BUNDLES - PC		350.00
5427	10202	09/18/15	FLYING W RANCH	52514	FIREWOOD BUNDLES - LR		525.00
			TOTAL CHECK				875.00
5428	10202	09/18/15	GRAY ELECTRIC CO.	52712	ALARM MONITORING - SF		80.00
5429	10202	09/18/15	HARDING'S HAULING	52510	OVER WEIGHT		5.40
5429	10202	09/18/15	HARDING'S HAULING	52510	OVER WEIGHT		10.80
5429	10202	09/18/15	HARDING'S HAULING	52510	50 YD BOX UP TO 3 TONS G1		250.00
5429	10202	09/18/15	HARDING'S HAULING	52510	50 YD BOX UP TO 3 TONS G1		250.00
5429	10202	09/18/15	HARDING'S HAULING	52510	EXTRA WEEK		250.00
5429	10202	09/18/15	HARDING'S HAULING	52510	EXTRA WEEK		250.00
5429	10202	09/18/15	HARDING'S HAULING	52510	50 YD BOX GATE 2		250.00
5429	10202	09/18/15	HARDING'S HAULING	52510	50 YD BOX UP TO 3 TONS		500.00
5429	10202	09/18/15	HARDING'S HAULING	52510	50 YD BOX UP TO 3 TONS		500.00
5429	10202	09/18/15	HARDING'S HAULING	52510	50 YD BOX UP TO 3 TONS		500.00
5429	10202	09/18/15	HARDING'S HAULING	52510	50 YD BOX GATE 2		500.00
5429	10202	09/18/15	HARDING'S HAULING	52510	50 YD BOX UP TO 3 TONS		500.00
5429	10202	09/18/15	HARDING'S HAULING	52510	50 YD BOX UP TO 3 TONS		500.00
5429	10202	09/18/15	HARDING'S HAULING	52510	EXTRA WEEK		250.00
5429	10202	09/18/15	HARDING'S HAULING	52510	50 YD BOX UP TO 3 TONS G1		500.00
			TOTAL CHECK				5,516.20
5430	10202	09/18/15	MOORE PLUMBING CONSTRUCTI	52510	FIX PLUGGED SEWER PUMP		300.00
5430	10202	09/18/15	MOORE PLUMBING CONSTRUCTI	52510	FIX 2 PUMP IMPELLERS		300.00
			TOTAL CHECK				600.00
5431	10202	09/18/15	NOR-CAL JANITORIAL SUPPLY	52510	JANITORIAL SUPPLIES		369.80
5431	10202	09/18/15	NOR-CAL JANITORIAL SUPPLY	52510	JANITORIAL SUPPLIES		647.15
5431	10202	09/18/15	NOR-CAL JANITORIAL SUPPLY	52510	JANITORIAL SUPPLIES		277.35
5431	10202	09/18/15	NOR-CAL JANITORIAL SUPPLY	52510	JANITORIAL SUPPLIES		554.70
			TOTAL CHECK				1,849.00

PENTAMATION
 DATE: 09/18/2015
 TIME: 11:09:27

NEVADA IRRIGATION DISTRICT
 CHECK REGISTER

PAGE NUMBER: 2
 VENCHK11
 ACCOUNTING PERIOD: 9/15

FUND - 30 - RECREATION

CHECK NUMBER	CASH ACCT	DATE ISSUED	VENDOR	ACCT	DESCRIPTION	QTY	AMOUNT
5432	10202	09/18/15	NORTHERN SIERRA PROPANE,	52713	80 GALLONS PROPANE		91.96
5432	10202	09/18/15	NORTHERN SIERRA PROPANE,	52713	102.7 GALLONS PROPANE		116.38
	TOTAL CHECK						208.34
5433	10202	09/18/15	PACIFIC GAS & ELECTRIC CO	52713	8/7 - 9/7/15 UTILITIES		202.88
5433	10202	09/18/15	PACIFIC GAS & ELECTRIC CO	52713	8/7 - 9/7/15 UTILITIES		209.53
5433	10202	09/18/15	PACIFIC GAS & ELECTRIC CO	52713	8/8 - 9/8/15 UTILITIES		93.48
5433	10202	09/18/15	PACIFIC GAS & ELECTRIC CO	52713	8/8 - 9/8/15 UTILITIES		19.04
5433	10202	09/18/15	PACIFIC GAS & ELECTRIC CO	52713	8/7 - 9/7/15 UTILITIES		708.69
5433	10202	09/18/15	PACIFIC GAS & ELECTRIC CO	52713	8/7 - 9/7/15 UTILITIES		851.57
	TOTAL CHECK						2,085.19
5434	10202	09/18/15	NORM PAUL WATER TRUCKS, I	52801	USFS WATER DELIVERY		955.00
5435	10202	09/18/15	PLAZA TIRE & AUTO SERVICE	52511	4 TIRES FOR VEH #9996		558.30
5436	10202	09/18/15	QUICK RESPONSE SEPTIC & P	52510	PORTABLE TOILET PUMPING		271.79
5436	10202	09/18/15	QUICK RESPONSE SEPTIC & P	52510	PORTABLE TOILET PUMPING		100.76
5436	10202	09/18/15	QUICK RESPONSE SEPTIC & P	52510	PORTABLE TOILET PUMPING		201.53
5436	10202	09/18/15	QUICK RESPONSE SEPTIC & P	52510	PORTABLE TOILET PUMPING		372.55
	TOTAL CHECK						946.63
5437	10202	09/18/15	REED'S LOCKSMITHING INC.	52513	LOCKSMITHING SERVICES		168.70
5438	10202	09/18/15	BART INDUSTRIES-RIEBES GV	52511	SPARK PLUG		11.63
5438	10202	09/18/15	BART INDUSTRIES-RIEBES GV	46110	2% DISCOUNT		- .23
	TOTAL CHECK						11.40
5439	10202	09/18/15	ROLLING FRITO LAY SALES,	52514	OS STORE INVENTORY		215.68
5440	10202	09/18/15	TONY UNGER CONSTRUCTION	52510	BUILD BACK DECK		4,178.00
5440	10202	09/18/15	TONY UNGER CONSTRUCTION	52510	REPLACE LOWER WALL		325.00
	TOTAL CHECK						4,503.00
5441	10202	09/18/15	VERIZON CALIFORNIA	52712	CELL PHONE 8/15		239.70
5442	10202	09/18/15	WEIDAW BAIT & WHOLESALE	52514	STORE INVENTORY		68.27
	TOTAL FUND						61,340.17
	TOTAL REPORT						61,340.17

I declare under penalty of perjury that the foregoing warrant lists dated 9/18/15 to 9/25/15 for checks #70094-70236, Hydro checks #29046-29082, Recreation checks #5423-5444, are correct reports of the NEVADA IRRIGATION DISTRICT General Fund, Hydro Fund, and Recreation Fund.



Signature

10/7/2015

Date

NEVADA IRRIGATION DISTRICT
BOARD OF DIRECTORS / JOINT POWERS AUTHORITY

MINUTES

April 8, 2015

The Board of Directors of the Nevada Irrigation District and the Nevada Irrigation District Joint Powers Authority convened in regular session at the District's main office located at 1036 W. Main Street, Grass Valley, on the 8th day of April 2015 at 9:00 a.m.

Present were W. Scott Miller, President (Division III); Nancy Weber, Vice-President (Division I); John H. Drew (Division II), Jim Bachman (Division IV) and Nick Wilcox (Division V), Directors.

Staff members present included Rem Scherzinger, General Manager; Tim Crough, Assistant General Manager; Mary A. Morris, Finance Manager; Chip Close, Operations Manager; Gary King, Engineering Manager; Keane Sommers, Hydroelectric Manager; Brian Powell, Maintenance Manager; Karen Gillespie, Human Resources Manager; Peggy Davidson, Recreation Manager; Jeff Meith, District Counsel; and Lisa Francis Tassone, Board Secretary.

EMPLOYEE RELATIONS – New Employee Introduction, Lundell

Jim Caldwell, Senior Facility Ranger, introduced Laurence “Larry” Lundell, Facility Ranger. Mr. Lundell has an extensive background in construction, plumbing and electrical work. He is a graduate of Nevada Union High School. Mr. Caldwell stated that he is pleased that Mr. Lundell is part of the Recreation Team.

The Board and Staff welcomed Mr. Lundell to the District.

MINUTES – March 25, 2015 Regular Meeting

Approved the minutes of the regular meeting on March 25, 2015. M/S/C Drew/Weber, unanimously approved

WARRANTS

Approved the following warrants: Yuba-Bear Revolving Fund Nos. 28504 through 28549, inclusive; General Fund Revolving Account Nos. 68254 through 68392,

April 8, 2015

Nos. 67275, and 68179 through 68253 being void; Recreation Fund Nos. 5100 through 5115, Nos. 4778 through 5099 being void; and Payroll Direct Deposit and Warrant Nos. 71063 through 71069 and V4860 through V5035, inclusive. M/S/C Drew/Weber, unanimously approved

DISTRICT'S DROUGHT BRIEFING – Schedule

Rem Scherzinger, General Manager, reported that the District's Drought Briefing will be held at the end of May at the Don Baggett Theater. There will be more details to follow.

Director Weber expressed concern about the District not having a strong enough outreach list for the Drought Briefing. The message needs to go beyond utilizing the media.

Mr. Scherzinger suggested that the Directors provide names and addresses of stakeholders to Lisa Francis Tassone, Board Secretary.

GOVERNOR'S EXECUTIVE ORDER – Drought

Rem Scherzinger, General Manager, reported that the Governor's Executive Order contains a number of items (31 in total). These items include 25 percent conservation, etc. There are two items of concern to the District. One item is Section 8 which has to do with conservation pricing. If the language is followed verbatim, he believes this violates Proposition 218. Another item is Section 30 which has to do with the suspension of the Administrative Practices Act. Currently, the Act requires that regulation be submitted to the Office of Administrative Law for review. This review process would be suspended under the proposed Order.

With regard to the 25 percent conservation section of the Order, Staff has been working to prepare this message for District customers and the community. It appears, however, that in the draft regulatory framework, the District will be required to conserve water by 35 percent. The State Water Resources Control Board (SWRCB) is trying to "share the pain." Some communities will be required to only conserve 10 percent, where others will have to conserve 35 percent. Based on September's data and usage on larger parcels, the District falls into the 35 percent group. If data is used for the entire season, the District is in the 25 percent group.

The Governor and the SWRCB has every intention of pursuing pre-1914 water right holders by issuing curtailments. He read a portion of a letter from the SWRCB, dated April 2, 2015 to all Water Right Holders: "If dry conditions persist through the spring, it is anticipated that all holders of post-1914 and many holders of pre-1914 water rights in certain watersheds will receive curtailment notices as soon as inflows due to snowmelt and possible future rainfall recede and the last opportunities to collect water to storage are past. Continuing dry conditions in some watersheds will also likely mean that riparian water right holders will be required to reduce their diversions and share what supplies of natural flow remain, if any."

April 8, 2015

Clearly, the Governor and the SWRCB are in a "sharing the pain" concept which is contrary to water rights law and practice.

The Mountain Counties Water Resources Association (MCWRA) is constructing a letter which will politically put pressure on the SWRCB regarding pre-1914 water rights and riparian rights being curtailed, and will state the MCWRA's position of disagreement on this matter.

Director Wilcox stated that he assumes that the conservation target of 35 percent is related to the fact that the District's per capita water use is higher than the State average.

Mr. Scherzinger concurred.

Director Wilcox asked what the District's per capita water use is per day.

Chip Close, Operations Manager, stated that on an annual average, the District is at 146 gallons per customer per day. The Governor's proposed regulation is based on 50 gallons per customer per day.

Director Wilcox asked which water treatment plants exceed the gallons per customer per day requirement.

Mr. Close stated that the North Auburn, E. George and Loma Rica Water Treatment Plants exceed the gallons per customer per day requirement. The Cascade Shores Plant has the least amount of use due to higher elevations, smaller lots, etc.

Director Wilcox reiterated his concern about implementing conservation pricing. He asked if the Governor has the authority to order the District to disobey the California Constitution.

Jeff Meith, District Counsel, responded that the Governor does not have that authority. He added that much more discussion needs to occur about the Governor's Order.

Director Weber stated that there are some quick fixes that the District could make and that would be to target water conservation at school districts and parks. Not much conservation is going on in these areas.

President Miller suggested stalling the opening of irrigation season by one week.

Mr. Close pointed out that the Executive Order is focused only on urban water usage.

Director Wilcox noted that any conservation that the District achieves will not help the rest of the state-wide water system because if the District conserves, the water will be held in NID reservoirs which will then increase the District's carryover storage. This will not help other water districts/agencies meet their goals or help the larger problem.

April 8, 2015

Mr. Scherzinger stated that if the District started to approach the agriculture system for conservation, the groundwater system will be affected. He is working on this matter with the Association of California Water Agencies (ACWA) and the MCWRA.

Director Wilcox stated that the rationale for exempting agriculture water from the Order is that the agriculture community has suffered enough. They in fact have not suffered as much as portrayed in the media. The number of acres fallowed is rather small. They are using groundwater fairly heavily and permanently damaging the groundwater supplies. The Order does not deal with the basic problem that the State is facing. Californians are essentially mortgaging the future of the State by allowing unrestrained groundwater pumping.

Director Weber stated that she hopes that the District can prevent what is happening in other areas. If there is money, or big corporate agriculture, water will be available. The District needs to stand up for all of its water users.

Mr. Scherzinger stated that the District needs to create a third tier and to figure out how to deal with the purchase of Pacific Gas & Electric Company water. This is not included in the rates at this time. Staff is currently working on this issue.

Lily Marie-Mora, District customer, stated that she is hearing that there is bad news from the State. She encouraged the Directors to be careful, and not to get into a fight with the State. We live in a complex world and need to work on building relationships with the State. The blame game does not work. We need to utilize the elected officials, and bring them close. Maybe this is impossible.

President Miller stated that the State is going to take the District's water and the water is for the District to protect. The Board is very protective of the District's water.

SPEAKING ENGAGEMENTS – General Manager

Rem Scherzinger, General Manager, reported that he will be providing a presentation to the Western Snow Conference and a presentation to the Sierra Fund's Reclaiming the Sierras event.

SOUTH SUTTER WATER DISTRICT (SSWD) – Meeting

Rem Scherzinger, General Manager, reported that he and Directors Drew and Wilcox met with SSWD to discuss District to District issues. The meeting was productive.

BEAR YUBA LAND TRUST – Meeting

Rem Scherzinger, General Manager, met with the Bear Yuba Land Trust as part of the Deer Creek Transfer to discuss the conservation easement. An attorney representing the Trust and several others participated in a tour of the site.

April 8, 2015

DEER CREEK – Outage

Rem Scherzinger, General Manager, reported that Staff has been working diligently on the Deer Creek outage.

PRECIPITATION – Update

Rem Scherzinger, General Manager, reported that the recent storm resulted in two inches of precipitation at the Deer Creek Gauge and 12 inches of snow at Bowman Lake.

LOCAL AGENCY FORMATION COMMISSION (LAFCo) – Mobile Workshop

Director Wilcox reported that the District is participating in the LAFCo Mobile Workshop and Rem Scherzinger, General Manager, will be providing a presentation and tour on April 15 of Scotts Flat and Scotts Flat Powerhouse. The workshop is for LAFCo staff members state-wide, and will be attended by representatives from many counties. Director Wilcox will also be in attendance.

LAKE WILDWOOD LAKE COMMITTEE – Presentation

Director Wilcox met with the Lake Wildwood Lake Committee to discuss quagga mussels. Peggy Davidson, Recreation Manager, was also in attendance. Information on the grant the District recently received was shared with the Committee. The first step in the process is to conduct a risk assessment.

PROPOSED WATER STORAGE PROJECT – Tour

Director Bachman thanked Rem Scherzinger, General Manager, for providing a tour of the Proposed Water Storage Project. Several agriculture customers also attended, and thoroughly enjoyed the tour.

PLACER COUNTY WATER AGENCY (PCWA) – Zone 5

Director Bachman stated that he understands PCWA has declared Zone 5 a permanent Zone. They are offering water for \$25 per acre foot. His friends are very happy that this was accomplished.

NEWSPAPER COLUMN – Fishing

Director Drew stated that Denis Pierce writes a column for The Union newspaper on fishing. Mr. Pierce says “that with all the salmon smolts on the Feather River, the incentive to leave the cafeteria line would not be that strong for the stripers.”

He stated that he has performed some initial calculations on salmon take since striped bass have been introduced into the Sacramento, San Joaquin and Delta Rivers. More than 1 billion salmon have been taken by the striped bass since their introduction.

April 8, 2015

ORCHARD SPRINGS – Easter Egg Hunt

Director Drew reported that he attended the Easter Egg Hunt at Orchard Springs on April 4. He shared a video of the festivities, and stated that the event was well attended.

LAKE OF THE PINES PINESMEN – Presentation

President Miller reported that he provided a presentation to the Lake of the Pines Pinesmen about the District's current water supply and drought situation. Some of the feedback included the District providing the previous year's water usage on the water bill, similar to Pacific Gas & Electric Company's way of billing. There was also some feedback that the District is not doing much about notifying customers about drought issues, etc. He suggested including information with the water bills.

Rem Scherzinger, General Manager, stated that the District has received requests to include prior water usage on the billing statements. At this time, the billing software does not have the capability to include this information on the statements. Once the audit is completed, Staff will begin the process of evaluating new software. Mr. Scherzinger agreed that this information has a conservation effect.

Mr. Scherzinger stated that Staff will continue to broadcast the conservation message. A new Water Efficiency Technician has been hired and will be working on this and many other issues.

CLOSED SESSION was declared at 9:50 a.m. pursuant to Government Code Section 54956.9 to confer with District Counsel regarding pending litigation – Claim of Rogue House Place Road Maintenance Committee.

MEETING RECONVENED in regular session at 10:18 a.m.

CLAIMS & SUITS – Rogue House Place Road Maintenance Committee

Rejected claim by the Rogue House Place Road Maintenance Committee and tendered defense to the contractor, T&S Construction Company, Inc. M/S/C Drew/Wilcox, unanimously approved

CLOSED SESSION was declared at 10:19 a.m. pursuant to Government Code Section 54956.8 to confer with Real Property Negotiators Scherzinger and/or Crowe regarding price and other terms of acquisition for property located at 11112 Bowman Lake Road, Nevada County; Negotiating parties: PG&E.

CLOSED SESSION was declared at 10:19 a.m. pursuant to Government Code Section 54956.9(4)(d) to confer with District Counsel regarding anticipated litigation; one potential case.

April 8, 2015


CLOSED SESSION was declared at 10:19 a.m. pursuant to Government Code Section 54956.8 to confer with Real Property Negotiators Scherzinger, Sommers, Sindt and/or Meith regarding price and terms of payment for acquisition and sale of rights in real property; properties subject to negotiations:

- South Yuba Canal, Chalk Bluff Canal, Deer Creek Powerhouse; flowage/wheeling rights in Drum Canal, Bear River Canal, Wise Canal, and South Canal (all owned by PG&E)
 - Flowage Rights in Bowman-Spaulding Canal, Fall Creek Flume, Dutch Flat Flume, and Chicago Park Flume; right to storage in Rollins Reservoir (all owned by NID)
- Persons with whom negotiations will be conducted: PG&E Management.

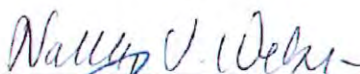
CLOSED SESSION was declared at 10:19 a.m. pursuant to Government Code Section 54956.9(2)(d) to confer with District Counsel regarding anticipated litigation; one potential case.


MEETING RECONVENED in regular session at 11:38 a.m.


MEETING ADJOURNED at 11:38 a.m. to reconvene in regular session on April 22, 2015, at 9:00 a.m. at the District's main office located at 1036 W. Main Street, Grass Valley, California.


Board Secretary

Attest a true record of actions had and taken at the above and foregoing meeting our presence thereat and our consent thereto.


Director
Division I


Division II


Division III

April 8, 2015

Absent

Division IV

Nick Wilcox

Division V

69716
8-14-15
08-20-26
12499 alt 2129
JW

Memo

To: Accounts Payable
From: Rem Scherzinger, P.E., General Manager
Date: August 6, 2015
Re: Escrow Deposit

Escrow # 4972061 **Engineering Dept.**

Please prepare a warrant in the amount of \$25,000 to cover the cost for a deposit into escrow for properties to be acquired at 14789 Taylor Cross Road, Grass Valley.

Please make the warrant payable to:

First American Title Company

Please return the check to Doug Roderick for mailing out.

There will be a budget transfer for the full price of \$525,000 that will be done by Tim Crough.

BUDGET CODE: 10151-7013

10990 - 52905 - 7013 = 25,000.00
B = 10151-7013 = 25,000.00

AUG 11 2015



Centennial Water Supply Project

Agreed-Upon Procedures Report
June 2018

Richardson & Company, LLP
Ingrid Sheipline

Scope of Work

- Determine all project costs were proper assigned to project (completeness test)
- Examine invoices for project expenses
- Verify costs in staff reports to Board tie to project accounting system
- Review reimbursements of project costs with bond proceeds
- Determine proper support for budget amendments identified in staff reports
- Prepare budget to actual comparison of project costs
- Compare consultant expenditures to contracts

Definition of Completeness Test

- Tested all expenses not coded to the project to determine if they relate to project
- Started with list of checks written, sorted by vendor
- Narrowed down population of expenditures
 - Consultant and property purchases 2014 to 2017
 - Eliminated vendors not related to these activities
- Board requested 100% testing of narrowed down population

Summary of Testing

- Tested 3,589 vendor payments and 44 journal entries
- Testing included checks and wire transfers
- Did not test salaries, equipment and inventory charges to project (totaling \$457,705)
- Tested all vendor invoices charged to project
- All invoices were located except for 2 for small amounts: \$240.00, \$9.73

Summary of Testing

- Centennial costs tested \$11,254,932
- Non-Centennial costs tested 22,000,015
- Total Centennial project costs 11,925,041
- Percentage of project costs tested 94%

Questioned Costs

Centennial costs found, not charged to project:

Houses capitalized, removed from project	\$ 387,862
Property purchase/title search	178,490
Rental property repairs	8,000
Property taxes	7,525
Other	5,391

Questioned Costs

Costs charged to Centennial, not related to project:

Computer	\$ 2,769
Nozzles	1,258
Other	1,361

Property Rental Income and Expenses

- Properties purchased with homes are being rented
- Attachment D of report summarizes rental income/expenses
- Rental income/net of expenses recorded as revenue
- Accounting rules require offsetting against project costs
- Reclassification needed in accounting system, reducing project costs by \$204,626

Results of Staff Report Testing

- Staff reports reviewed: March 2016, December 2016, December 2017
- Project costs in staff report agreed to costs in the project accounting system

Results of Bond Reimbursement Review

- Reimbursements received from bond proceeds total \$3.2 million
- Reimbursements were for eligible project costs
- Reimbursed costs included in total project costs reported

Results of Budget Amendment Review

- Budget amendments reported in staff report were approved by Board
- 2015 amendment for \$525,000 was excluded from report. However, staff provided closed session minutes, approval of minutes and approval of warrant to purchase the properties associated with this amendment.
- District amended the budget amendment procedure on December 5, 2016 to improve internal controls, minimizing clerical errors.

Budget to Actual Comparison

Centennial Water Supply Project Summary of Project Costs by Classification

	2014	2015	2016	2017	Total
Appraisal Services and Property Acquisitions	\$ 791,910.69	\$ 1,306,987.04	\$ 2,331,169.54	\$ 1,717,030.91	\$ 6,147,098.18
Consultants	65,826.29	725,268.43	2,111,777.76	1,959,008.93	4,861,881.41
Water Rights	498,671.00			6,227.31	514,898.31
Payroll Charges	60,031.99	189,086.68	123,014.02	64,691.75	436,824.44
Public Outreach		134,788.25	147,489.21	681.29	282,958.85
Legal	9,438.00	23,807.28	33,519.70	101,744.81	168,509.79
Road to site and erosion control		11,382.96	65,865.95	1,874.29	79,123.20
Rental Property Expense		6,618.83	39,233.67	33,320.39	79,172.89
Less Rental Property Income		(16,990.00)	(79,215.76)	(136,150.00)	(232,355.76)
Inventory and equipment charge	2,758.31	13,614.32	4,226.51	281.31	20,880.45
Miscellaneous Expenses	978.59	2,542.73	2,170.68	1,380.12	7,072.12
Miscellaneous Adjustments	(14,960.00)	(46,072.48)	(7,895.92)	5,857.61	(63,070.79)
Total Expenses	1,414,654.87	2,351,034.14	4,771,355.36	3,765,948.72	12,302,993.09

Budget to Actual Comparison

Centennial Water Supply Project Summary of Project Costs by Classification

	2014	2015	2016	2017	Total
Less expenses budgeted in other areas:					
Legal	\$ (9,428.00)	\$ (23,807.28)	\$ (33,519.70)	\$ (101,744.81)	\$ (168,499.79)
Payroll Inventory and Equipment Charges	(62,790.00)	(202,701.00)	(127,240.51)	(64,973.06)	(457,704.57)
Total capital costs	1,342,436.87	2,124,525.86	4,610,595.15	3,599,230.85	11,676,788.73
Original Capital Budget		500,000.00	4,500,000.00	3,500,000.00	8,500,000.00
Budget Amendment	500,000.00	200,000.00			700,000.00
Budget Amendment	250,000.00	250,000.00			500,000.00
Budget Amendment	790,331.00	525,000.00 ⁽¹⁾			1,315,331.00
Total Approved Budget (including amendments)	1,540,331.00	1,475,000.00	4,500,000.00	3,500,000.00	11,015,331.00
Over (under) budget	\$ (197,894.13)	\$ 649,525.86	\$ 110,595.15	\$ 99,230.85	\$ 661,457.73

(1) The District provided closed session minutes for approval of the underlying property purchase but a Board –approved amendment was not prepared.

Budget to Actual Comparison

- Cumulative costs exceeded budget by \$661,458
- Mostly occurred in 2015
 - Property purchases were \$1.3 million, only \$725,000 was budgeted
- Changed to encumbrance accounting in 2016
 - Prior budgeting on a cash outflow basis vs full commitment when entering contract
 - Contracts entered into in 2015 not budgeted for full amount of contract
 - Additional amounts budgeted in 2017 and 2018
- \$4 million budget for 2018 to cover prior overage of \$661,458. As of June 30, 2018 Centennial has expended/committed of \$2,270,439 plus prior overage of \$661,458 leaving a budget of \$1,068,103.

Comparison of Costs to Contracts

- Costs incurred compared to contract amounts for following vendors/contracts:

HDR Engineering \$3,239,969

Aecom Technical Services 1,994,806

Quincy Engineering 189,850

Daniel R. Ketcham 282,007

Hansen Brothers 47,379

- Consultant expenditures were within contract amounts

Costs by Vendor

- Attachment F of report shows costs by vendor and by classification

Properties Owned

- Attachment G of report shows properties purchased since 2014 for project
- Attachment H shows properties owned prior to 2014
 - Likely purchased in the 1920's and 1930's
 - No cost information available

Attachment

E

CALIFORNIA WATER COMMISSION

901 P STREET, P.O. BOX 942836
SACRAMENTO, CA 94236-0001
(916) 651-7501



Armando Quintero
Chair

February 1, 2018

Carol Baker
Vice-Chair

Doug Roderick, Senior Engineer
Centennial Water Supply Project

Andrew Ball
Member

VIA EMAIL

Daniel Curtin
Member

roderick@nidwater.com

Joseph Byrne
Member

Subject: Public Benefit Ratio Review

Joe Del Bosque
Member

Dear Mr. Roderick,

Maria Herrera
Member

As you know, the Water Storage Investment Program is an important opportunity to invest in California's water future. Staff from the California Water Commission, the California Department of Fish and Wildlife, the California Department of Water Resources and the State Water Resources Control Board are working diligently to meet the statutory requirements of Proposition 1 and move forward with funding projects that provide the best return on the public's investment.

Catherine Keig
Member

David Orth
Member

The enclosed packet includes the results of the initial technical review of information supplied in your application to quantify the public benefits associated with your proposed project. Please note that this represents the initial reviewer assessment and does not represent a Commission decision.

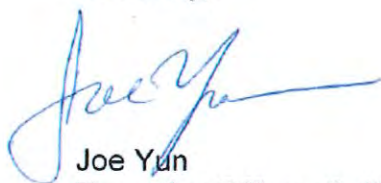
In many cases, technical reviewers found that additional supporting information is needed from applicants to properly verify the Public Benefit Ratio associated with their projects. Applicants have the opportunity over the next three weeks to provide additional clarifying information and address specific comments from the review process. It is anticipated that many recommendations from the technical staff review will change once the additional information is received and evaluated. The additional information must be received by 5 p.m. February 23. Specifics on how to submit the additional information can be found in the transmittal email to this packet.

In addition, Commission staff will be scheduling individual one-hour meetings with applicants on February 7 and 8 to answer clarifying questions related to the initial technical review. This step has been added in response to feedback received from many applicants and engaged stakeholders. These meetings will be open to the public. To schedule a meeting with Commission staff and technical reviewers on February 7 or 8, please consult the information included in the transmittal email to this packet.

This program is the first of its kind in California. In many respects, Commission staff, technical reviewers and applicants are navigating the rules and regulations together. We appreciate your continued participation and consider it critical to the success of the program.

Doug Roderick, Senior Engineer
Centennial Water Supply Project
February 1, 2018
Page 2

Sincerely,

A handwritten signature in blue ink, appearing to read "Joe Yun", with a long horizontal flourish extending to the right.

Joe Yun
Executive Officer, California Water Commission

Public Benefit Ratio Review Summary: Centennial Water Supply Project

Overview

This Public Benefit Ratio (PBR) review is the first component of the California Water Commission's (Commission's) technical assessment of applications for Water Storage Investment Program (WSIP) funding. This review serves as official notification to the applicant, and begins the appeal process. The reviewer-adjusted PBR indicates the need for additional information or clarification, which the applicant may submit in an appeal following the process described in the Commission's regulations section 6008(a)(2)¹ (also described below). The applicant may appeal any adjustments described in this review.

The reviewer-adjusted PBR does not reflect a Commission decision on this project's PBR; it is the result of the Commission's technical review team's assessment of the information provided in the application. The review team consists of Commission staff and consultants as well as agency staff from the California Department of Fish and Wildlife (CDFW), the California Department of Water Resources (DWR), and the State Water Resources Control Board (State Water Board). Commission staff ensured that reviews adhered to WSIP standards, as expressed in Proposition 1, Commission regulations, and the WSIP Technical Reference Document. Commission staff also coordinated independent agency reviews.

Applicants must submit their appeal to the Commission by 5:00 pm on February 23, 2018.

All appeals must:

- Include a written rebuttal that refers to the specific adjustments described in this PBR review; and
- Identify the PBR that the applicant believes to be correct or an alternative value or calculation with any new supporting information.

The Commission will not accept any revised or new information not directly related to the changes made by a reviewer, including changes to the project description and benefits claimed. The appeal may not exceed 20 pages in 12-point font (per regulations section 6008(a)(2)) and any referenced supporting information. The written rebuttal may refer to information that was submitted in the original application or additional information provided with the appeal. When citing information to support its rebuttal, the appeal should refer specifically to the location of the supporting information. All supporting information must be included with the appeal or in the application. If the applicant recalculates the PBR, the denominator must be the amount of funding requested in the application. Please refer to regulations section 6008 for complete details of what may be included in the appeal.

¹ Unless otherwise noted, all references to "regulation" are to the California Code of Regulations, Title 23, Section 6000 et seq.

The applicant should consult the Technical Reference (TR) for additional information regarding the reviews conducted by CDFW, DWR, and the State Water Board (as applicable) regarding the requirements to substantiate the physical changes claimed in the application or questions regarding modeling. For questions related to calculating physical changes and water operations generally, see Chapter 4 of the TR. Specifically:

Section 4.2	General Project Analysis
Section 4.3	Surface Water Operations Analysis
Section 4.4	Groundwater Analysis
Section 4.5	Riverine Hydrologic/Hydraulic Analysis
Section 4.6	Delta Hydrodynamics/Hydraulic Analysis
Section 4.7	Ecosystem Analysis
Section 4.8	Water Quality Analysis
Section 4.9	Flood Risk Reduction Analysis
Section 4.10	Recreation Analysis
Section 4.11	Emergency Response Analysis
Section 4.12	Water Supply Analysis
Section 4.13	Hydropower Analysis

Similarly, if reviewers have adjusted the monetization of public benefits, the applicant should consult the TR and sections 6000(a)(4)(F) and (G) of the regulations. The TR contains information about monetization methods in Chapter 5 and Appendices D-F. Descriptions of the three approaches to monetizing a benefit – avoided cost, alternative cost, and willingness to pay – are provided in section 5.3.1 of the TR.

The reviewers will evaluate each applicant's appeal and prepare a response. The response may include new recommendations based on the information in the appeal. The reviewers' response will include a recommended PBR for the Commission to consider at the May 1-3, 2018 Commission meeting.

Once the Commission has determined the PBR for each application, reviewers will prepare the initial application scores. Changes in the magnitude of physical public benefits or monetized value resulting from the Commission-determined PBRs will be incorporated, as applicable, into all review elements, and will be reflected in the initial application scores. Initial scores and staff comments will be released on May 25, 2018 for public review. The Commission will decide on application scores at the June 27-29, 2018 Commission meeting.

Summary

Reviewers have evaluated the WSIP application submitted by the Nevada Irrigation District (NID) for the Centennial Water Supply Project (Centennial project), and adjusted the applicant's PBR, as shown in Table 1. This document and its attachments explain the reasons for the adjustments.

Table 1. Summary of Adjustments to Public Benefit Ratio		
PBR Summary	As Submitted	As Adjusted
Total Public Benefit (\$ millions)	\$50.0	\$0.0
Program Funding Request (\$ millions)	\$12.0	
Public Benefit Ratio	4.2	0.0
Note: This table includes monetized benefits. Non-monetized benefits contained in the application were not evaluated to calculate the PBR but will be evaluated as part of the full technical review.		

This review summary incorporates the reviews conducted by the Commission’s economics consultants and water operations consultants, DWR, and CDFW. The following four reviews are attached to this summary:

- California Water Commission, Economics Review for Public Benefits Ratio (Economics Review)
- California Water Commission, Water Operations Review for Public Benefits Ratio (Water Operations Review)
- California Department Fish and Wildlife, Centennial Water Supply Project Monetized Ecosystem Benefits (CDFW Review)
- California Department of Water Resources, Public Benefits Ratio Recommendations (DWR Review)

The water operations and economics evaluations were conducted by teams of subject matter experts. Each team implemented careful internal review and quality control. The reviewers used standard checklists and templates to verify assumptions and results. Teams met weekly for four months to discuss preliminary findings, assure consistency, and identify issues for further evaluation. Each individual reviewer’s findings were discussed by the broader review team and specifically double-checked by a designated senior reviewer.

Some team members were excluded from reviewing certain applications due to potential conflict of interest. In these cases, review and quality control were assigned to others.

Adjustments to the PBR may have resulted from one or more of the following: adjustments to the physical benefits, adjustments to the monetization of those benefits, or adjustments to costs or a cost allocation. The attached reviews describe the specific reasons for changes to the benefits and monetized values based on the reviewers’ evaluation of supporting models, data, analytical methods, and/or calculated results.

The applicant should note that more than one adjustment may have been made to the same benefit or monetized value.

Monetized Public Benefits Summary

Table 2 shows the value of the benefits as submitted by the applicant and as adjusted by reviewers.

Table 2. Summary of Adjustments to Monetized Public Benefits		
Public Benefits	As Submitted (\$ millions)	As Adjusted (\$ millions)
Ecosystem	\$5.0	\$0.0
Water Quality	\$0.0	\$0.0
Flood Control	\$0.0	\$0.0
Emergency Response	\$0.0	\$0.0
Recreation	\$45.0	\$0.0
Total Public Benefits	\$50.0	\$0.0

Physical and Monetized Benefits

Below are some overarching water operations issues identified in the application, which are further explained in the attached water operations review:

- No operations model was provided;
- The application does not contain the HEC-ResSim model, the inputs and outputs, or the assumptions used during analysis. Therefore, reviewers cannot assess the quality of the analysis or the benefits claimed; and
- Reviewers cannot assess the effect of the project on tributaries or the State Water/Central Valley Project.

Table 3 summarizes reviewers' adjustments to claimed physical benefits and/or the economic valuation of those benefits, and refers to the applicable attached review.

Table 3. Physical Benefits and Economic Issues		
Benefit	Physical Benefit	Economics
Ecosystem – Shallow Water Habitat*	CDFW recommends removal from PBR calculation. See CDFW Review Page 1.	Value Removed: <ul style="list-style-type: none"> • Unsupported use of Benefit Transfer Toolkit method. • Applicant did not provide an alternative cost method. See Economics Review Page 3.
Recreation	DWR recommends removal from PBR calculation. Unable to verify physical benefit: <ul style="list-style-type: none"> • Without project visitation. • New visitation. See DWR Review Page 2.	Value Removed <ul style="list-style-type: none"> • Inadequate supporting information for using the user fees as benefit values. See Economics Review Page 4.
<p>Note: This table includes monetized benefits. Non-monetized benefits contained in the application were not evaluated to calculate the PBR but will be evaluated later as part of the full technical review that will be released on May 25.</p>		

*The applicant should note that the ecosystem benefit for shallow water habitat is the project’s measurable improvement to the Delta or to a tributary to the Delta, which is required by Water Code section 79752. If the applicant does not address the removal of this benefit through the appeal, staff will recommend the Commission make an eligibility determination at the May 1-3, 2018 meeting.

Eligible Program Funding

Per regulations section 6007(b)(1)(B), Table 4 shows eligible WSIP funding based on all adjustments to benefits and costs. Other changes affecting capital costs eligible for WSIP funding (e.g., changes to cost estimates, cost allocation, and other related calculations) are described on page 5 of the Economics Review.

Table 4. Summary of Adjustments to Eligible Program Funding		
Eligible Costs (\$ millions)	As Submitted (\$ millions)	As Adjusted (\$ millions)
Capital Cost	\$324.0	\$371.6
Program Funding Request	\$12.0	
Adjusted Program Cost Share**		\$0.00

**Water Code Section 79756(b) requires that the value of ecosystem benefits must constitute at least 50 percent of WSIP program cost share. The removal of ecosystem benefits (as shown in Table 3) results in an adjusted program cost share of \$0.

The applicant should address both the ecosystem physical benefit and monetization issues in its appeal to change the adjusted PBR and eligible funding amounts presented in this review.

Economics Review for Public Benefit Ratio: Centennial Water Supply Project

This technical review describes the public benefit ratio (PBR) results for the Centennial Water Supply Project (Centennial project), and adjusts the physical and monetary benefits and cost analysis. Changes to physical benefits show how all reviewer adjustments — to physical benefits, monetized benefits, and costs — affect benefits, PBR, and eligible funding.

Adjusted PBR and Eligible Funding

After review, the adjusted PBR is 0 and the adjusted eligible Water Storage Investment Program (WSIP) funding is \$0.0. Reviewer adjustments may be modified through the appeal process described in the review summary and in regulations section 6008(a).

Summary of Application and Reviewer Adjustments

Table 1 summarizes the applicant's cost and benefits analysis. The column titled "As Submitted" lists the applicant's benefits, costs, and PBR. The applicant estimates the present value of benefits (in 2015 dollars) at approximately \$271.5 million, of which \$50 million are public benefits eligible for funding and \$5 million of the public benefits are ecosystem benefits. The present value of Centennial project costs is \$421.2 million, of which \$324.0 million are capital costs eligible for WSIP funding. The applicant requests about \$12.0 million in WSIP funding. The PBR, the ratio of public benefits to the amount of WSIP funding requested, is 4.2.

In Table 1, the column titled "As Adjusted" lists the results of all recommended changes to physical benefits, monetized value of benefits, costs, and PBR. Economics reviewers found that about \$200,000 of capital cost is ineligible for bond funding. Economics reviewers recalculated costs using methods required by the *WSIP Technical Reference Document (TR)*¹, resulting in present value of total costs equal to \$490.0 million and eligible capital costs of \$371.6 million (in 2015 dollars). Reviewers concluded that no quantified and monetized public or non-public benefits were supported by the applicant's analysis and documentation. The California Department of Fish and Wildlife (CDFW) has reviewed the physical benefits and found that the shallow water habitat benefits were not supported by the analysis provided, and recommend removal. In addition, the California Department of Water Resources (DWR) recommended removing all recreation benefits.

Based on the applicant's funding request of about \$12.0 million, the adjusted PBR is 0.

¹ Access the TR online at <https://cwc.ca.gov/Documents/2017/WSIP/TechnicalReference.pdf>

Table 1. Applicant-Submitted and Reviewer-Adjusted Benefits, Costs, and PBR^a

	As Submitted			As Adjusted		
	Benefits	Allocated Capital Cost	Summary	Benefits	Allocated Capital Cost	Summary
WSIP Eligible Capital		\$324.0			\$371.6	
Public Benefits						
Ecosystem	\$5.0	\$6.0		\$0.0	\$0.0	
Water Quality	\$0.0	\$0.0		\$0.0	\$0.0	
Flood Control	\$0.0	\$0.0		\$0.0	\$0.0	
Emergency response	\$0.0	\$0.0		\$0.0	\$0.0	
Recreation	\$45.0	\$53.7		\$0.0	\$0.0	
Total Public Benefit (TPB)	\$50.0	\$59.7		\$0.0	\$0.0	
Non-Public	\$221.4	\$264.3		\$0.0	\$371.6	
Total	\$271.5	\$324.0		\$0.0	\$371.6	
Total Cost			\$421.2			\$490.0
Applicant Request			\$12.0			
PBR: TPB/Applicant Request			4.2			0.0
Eligible Funding						\$0.0

Notes:

^aDollar values are in millions of 2015 dollars of present value.

- Source for applicant estimates is the file named "CWC_Cost_Benefit_Analysis_NID.xlsx and Cost summary_NID.xlsx."
- Values are rounded to the nearest tenth of a million dollars for display purposes. Underlying calculations reflect the precision provided by the applicant, as will the final determinations of PBR and eligible funding.

Monetized Benefits

This section documents reviewer adjustments to the applicant’s monetary and physical benefits. Monetized benefits are shown in the applicant’s submitted file named “A.6 Monetization Table.pdf,” and calculations are provided in the applicant’s files named “CWC_Cost_Benefit_Analysis_NID.xlsx” and “NID_Centennial_Rec Use & Revenue Estimates_Rev5_2017-0801.xlsx,” which contains the recreation benefits calculations. The following discussion of benefits monetization provides economics reviewers’ conclusions regarding monetization even if other reviewing agencies recommended removal of the physical benefits.

Ecosystem

Benefits as Provided by the Applicant

The monetized ecosystem benefits are associated with shallow water habitat, and these are documented in the applicant’s submitted file named “A.6 Monetization Table.pdf,” and in the calculations shown in the file named “MFWetland1.xls.”

Benefits as Adjusted by Reviewers

Physical Benefits

CDFW considered the physical benefit associated with shallow water habitat to be insufficiently supported by the information in the application (see CDFW review, attached). Therefore, economics reviewers removed the physical benefits associated with shallow water habitat.

The discussion on benefits monetization below provides conclusions of the economics reviewers regarding monetization even though CDFW recommended removal of the physical benefits.

Monetization

The applicant uses the Benefit Transfer and Recreation Use Estimating Model Toolkit (Toolkit), described in the TR, to monetize the ecosystem benefit associated with shallow water habitat. The applicant assumes the Centennial project would create 201 acres of shallow water habitat and, at about \$1,071 per acre (in 2015 dollars), the applicant estimates total annual benefits of about \$215,000.

Economics reviewers removed the monetization of the shallow water habitat physical benefit for two reasons. First, the TR requires that applicants provide an alternative cost method for monetization of benefits, if applicable, which the applicant did not provide or discuss. Also, economics reviewers recommend removing monetization of the shallow water habitat ecosystem on the basis that the benefit transfer method used is not appropriate for the physical benefits described by the applicant. The applicant states, "For the proposed project, the Total Economic Value of Wetlands per Acre spreadsheet tool was used." The Toolkit defines wetland acres to include fresh/brackish marsh, swamps, bogs, and bottomland forests.² Even if CDFW accepted the physical benefit, economics reviewers cannot confirm that the shallow water habitat would qualify as wetlands for the purposes of the Toolkit, which the applicant uses to monetize this benefit.

The applicant also describes ecosystem benefits related to improved water quality related to water temperature, invasive species management, and habitat enhancements for native species. The applicant indicates that these would be quantified and potentially monetized in the future, but these benefits are not monetized in the application.

Water Quality

No water quality benefits are monetized.

Flood Control

No flood control benefits are monetized.

Emergency Response

No emergency response benefits are monetized.

² See page 26 of Loomis, J. and L. Richardson. 2008. Technical Documentation of Benefit Transfer and Visitor Use Estimating Models of Wildlife Recreation, Species and Habitats. National Council for Science and the Environment. 2006 Wildlife Habitat Policy Research Program Project Topic 1H: Development of an Operational Benefits Estimation Tool for the U.S. Dept. of Agricultural and Resource Economics, Colorado State University, Fort Collins, June.

Recreation

Benefits as Provided by the Applicant

The applicant monetizes recreation benefits associated with reservoir surface area and facilities provided by the new storage facility, with benefits totaling about \$45.0 million in present value.

Benefits as Adjusted by Reviewers

Physical Benefits

DWR recommended removal of the recreation physical benefit (see DWR Review, attached).

The discussion about benefits monetization below provides economics reviewers' conclusions regarding monetization even though DWR recommended removal of the physical benefits.

Monetization

Economics reviewers removed monetization of the recreation physical benefit. The applicant states that it bases its visitor use on comprehensive visitor survey data at Rollins Reservoir that was part of a Federal Energy Regulatory Commission (FERC) relicensing effort. However, this study was not submitted with the application. The applicant calculates recreation benefits using the visitor use data, assumed levels of use, and applicable fees for each of the recreation types provided in the file named "NID_Centennial_Rec Use & Revenue Estimates_Rev 5_2017-0801.xls." The applicant does not provide supporting documentation on user fees for the recreation types included. Economics reviewers noted that user fees are only part of the economic benefit from the State's perspective. Without the supporting documentation, reviewers were unable to confirm the accuracy of these fees and their applicability to the applicant's visitor use types. Therefore, economics reviewers removed the monetization of recreation benefits.

Non-Public Benefits

Benefits as Provided by the Applicant

The applicant quantifies and monetizes non-public water supply benefits at about 3.8 thousand acre-feet (TAF) under 2030 conditions, and about 11.2 TAF of water under 2070 conditions. Water supply benefits total about \$221.4 million in present value.

Benefits as Adjusted by Reviewers

Physical Benefits

No operations modeling is provided to support the water supply benefits, so water operations reviewers were unable to verify the physical quantities (see Water Operations Review, attached). Therefore, the water supply physical benefits were removed.

The discussion about benefits monetization below provides economic reviewers' conclusions regarding monetization even though water operations reviewers recommended removal of the physical benefits.

Monetization

Economics reviewers adjusted the monetization of the water supply physical benefit. Reviewers evaluated the water transfer pricing model and concluded it was unsuitable for predicting future water supply benefits as follows:

- The water transfer pricing model generates future unit values that are primarily driven by a time trend variable. There is no explanation regarding the causes of that time trend, and whether those causes might continue in the future.
- The model does not capture the severity of the 2014 to 2016 drought and causes some of the price effects of the drought to be attributed to the general time trend.
- The model provides no information about the effects of the Sustainable Groundwater Management Act (SGMA).
- The applicant filters 6,000 spot-market prices down to 678 spot market transactions that are used to estimate the water transfer pricing model's statistical parameters, but provides no documentation to demonstrate that the remaining sample is an unbiased sample.
- The applicant states that the water transfer pricing model is non-recursive, implying that price and quantity are simultaneously determined and therefore require two-stage least squares for statistically sound estimation. However, the model as described in the application is recursive. The price forecasts are derived from one equation and the quantity of water transferred is not used to forecast price.
- The applicant does not demonstrate that the model specification is justified for the unit values estimated using the model.

Therefore, economics reviewers did not accept the use of the water transfer pricing model for the purposes of the WSIP.

Economics reviewers adjusted the non-public water supply benefits using the TR unit water values instead of the unit values from the water transfer pricing model. Using the TR values and the long-term average water supply under 2030 and 2070 conditions provided by the applicant (see file named "CWC_Cost_Benefit_NID.xlsx"), reviewers calculated the annual water supply benefits to be \$1.2 million under 2030 conditions and \$3.43 million under 2070 conditions. Total adjusted water supply benefits would be \$57.7 million in present value. However, removal of the physical benefit results in zero monetary benefit.

Project Costs

Costs as Provided by the Applicant

Detailed costs are provided in the applicant's submitted files named "Cost summary_NID.xlsx" and "CWC_Cost_Benefit_Analysis_NID.xlsx." Costs consist of \$324.0 million in capital costs incurred from 2018 through 2020, \$17.1 million in interest during construction (IDC), and \$80.1 million in future operation and maintenance cost (O&M) in present value terms for a total of about \$421.2 million in present value.

Costs as Adjusted by Reviewers

Economics reviewers concluded that \$200,000 of the applicant's proposed capital costs are ineligible for WSIP funding as these are replacement costs occurring in future years. Reviewers have recalculated the O&M and replacement costs by applying the discount rate to the applicable years as specified in the TR. Additionally, reviewers calculated an appropriate IDC of about \$19.8 million, assuming that capital expenditures are evenly spread across the years of construction. These changes increase the Centennial

project's total cost to about \$490 million, of which \$118.4 million are non-capital costs. The remaining \$371.6 million in capital costs are eligible for WSIP funding.

Other Monetization Assumptions

The applicant discounts costs and benefits back to 2015 rather than to the start of Centennial project operations as required by the TR. Economics reviewers corrected these errors during adjustment of the monetized benefits and costs.

Water Operations Review for Public Benefits Ratio: Centennial Water Supply Project

Applicant: Nevada Irrigation District

Review of Water Operations Analysis Methodology

The proposed project, the Centennial Water Supply Project, is a new 110 thousand acre-feet (TAF) surface storage reservoir on the Bear River. According to the application, the HEC-ResSim model was used to analyze the proposed project. The application states that historical unimpaired hydrology data developed during the Federal Energy Regulatory Commission (FERC) relicensing of the Yuba-Bear Project for the period of water years 1976 to 2008 would be used to characterize the existing-condition hydrology. The applicant states that “For the 2030 and 2070 conditions model runs, existing condition unimpaired hydrology input data will be modified using the VIC model results” (see the file named “A.1 Project Conditions.pdf”). The application does not contain the HEC-ResSim model, the inputs and outputs, or the assumptions used during analysis. Therefore, reviewers cannot assess the quality of the analysis or the benefits claimed. In addition, reviewers cannot assess the effect of the proposed project on the lower Feather River, Sacramento River downstream of Feather River confluence, Delta, and the State Water Project and Central Valley Project system.

Water Operations Review Conclusions Related to Benefits

Water Supply

The applicant states that the proposed project would provide an average increase in water supply for agricultural and municipal and industrial users of 3.8 TAF per year under 2030 conditions and 11.2 TAF per year under 2070 conditions (see the file named “A.11 Physical and Economic Benefits Summary Tables.pdf”). No operations modeling is provided to support these water supply benefits.



State of California – Natural Resources Agency
DEPARTMENT OF FISH AND WILDLIFE
Director's Office
1416 Ninth Street, 12th Floor
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EDMUND G. BROWN JR., Governor
CHARLTON H. BONHAM, Director



January 29, 2018

Joseph Yun
Executive Officer
California Water Commission
P.O. Box 942836
Sacramento, CA 94236-0001

Dear Mr. Yun:

ANALYSIS OF MONETIZED ECOSYSTEM BENEFITS IN WATER STORAGE INVESTMENT PROGRAM PROJECTS' PUBLIC BENEFIT RATIOS

The California Department of Fish and Wildlife (Department) acknowledges the complexity of the task before the California Water Commission (Commission). The Department also appreciates that applicants to the Water Storage Investment Program (WSIP) are navigating rules and regulations for the evaluation of unique program aspects such as ecosystem benefits and public benefit ratios. The same is true for our Department.

Commission staff requested recommendations from the Department as to whether ecosystem benefits are sufficiently supported to factor into public benefit ratios calculated by applicants. (Cal. Code Regs., tit. 23, § 6007, subd. (b)(1)). Attached to this letter are concise summaries of the Department's analysis for monetized ecosystem benefits per proposed project. In addition, this cover letter provides: (a) a description of applicant responsibilities; (b) a summary of the analysis; (c) an acknowledgment of the iterative nature of this effort; and, (d) a commitment for next steps.

This cover letter is longer than a typical one because it is important to identify precisely what the Department is and is not doing at this moment in time pursuant to the Commission's WSIP process. First, the Department is not denying or rejecting any project. That is not the Department's role. Nor should anyone conflate the Department's analysis of benefits at this stage of your process with a denial or rejection of a project. It is simply not the case.

Instead, the Department conducted a technical review of the ecosystem benefits proposed by applicants requesting funding under the WSIP. Proposition 1, as set out in the Water Code, and the Commission's regulations require the Department to provide this review.

Applicant Responsibilities:

The WSIP regulations set forth the requirements for the quantification of physical changes and resulting ecosystem benefits of proposed projects. (Cal. Code Regs. tit. 23, § 6000 to 6015.) The Department reviewed the applicants' analyses using the standards established in the WSIP regulations. Section 6004, subdivision (a) requires an applicant to quantify the magnitude of the net public benefit using either an appropriate method identified in the Technical Reference, or an alternative method that is scientifically sound, appropriate for the project, and adequately documented. Further, Section 6004, subdivision (a)(3)(B) requires that an applicant shall disclose and quantify, where possible, any impacts or negative effects the proposed project would impose on the ecosystem to the extent that those impacts are less than fully mitigated.

Under Section 6007, staff shall rely on information supplied by the applicant. If an applicant claimed a benefit but did not supply information in the application to support the claim, then the Department's analysis was hindered. The application information controlled the Department's analysis related to reasonableness of assumptions, completeness and quality of analysis, and appropriate use of data and analytical methods to calculate public benefits.

Summary of Analysis:

The Department took each application and completed technical review under Section 6007. The Department identified the following general areas of concern across the applications: potentially unmitigated environmental impacts that were not disclosed or quantified in the "net benefit" determination; missing quantification or analysis of the proposed ecosystem benefits; and absence of supporting documentation.

Based on the information provided as well as separate independent calculations from the Commission's Water Operations Review, the attached project-specific summaries identify two basic results. The first basic result occurs where the application provided insufficient information or the supporting documentation is absent to support a claimed benefit at all at this time.

This outcome of absent supporting documentation is most pronounced where the Department received detailed input from the Water Operations Review, which is an expert modeling review facilitated by the Commission staff. In some instances, the Water Operations Review could not verify modeling results. As an example, if an application claimed to increase coldwater in a reservoir, but the water model experts could not identify any support in the application for that increase, the Department was simply unable to make assessments about ecosystem benefits.

In this situation, the WSIP regulations state that where staff could not adjust the public benefit ratio because of a lack of support, it must remove the benefit at this moment in the process. This occurred nine times across five of the eleven projects. The

Department believes the applicants may be able to cure these defects. For example, proposed delivery of wildlife refuge water could provide ecosystem benefit. However, failure of the application information to establish that water deliveries can and would occur as proposed means the Department cannot verify the refuge benefit. The Department points out that the appeals process can facilitate such corrections.

The other major result from the analysis is the possible overestimation of a claimed benefit. In most of the Department's analysis, this is more the situation than the scenario described above. Here, for example, an application's information may utilize models with a population figure for salmon that is many fold higher than actual data indicate is accurate. There are other examples of model discrepancies, data input inconsistencies, and other information in applications that create uncertainty about claimed benefits and possible overstatement of such benefits. However, there is not information in the application with which the Department could identify a recommended adjustment to the public benefit ratio. The Department's response to this situation is to acknowledge for Commission staff and the applicants those concerns that may cause a need for a benefit to be adjusted downwards but not removed. This second category is the majority of the Department's assessments.

Iterative Nature of Process:

Over a two-year period with extensive input from stakeholders and a broad spectrum of water interests, the Commission developed this process and these regulations to implement a voter-approved statute. All of this effort directs the Department to look closely at the information submitted by applicants. Ecosystem improvements are a key component of project applications because of statutory requirements that projects must provide ecosystem benefits. At the subsequent "additional eligibility" phase, the projects must also measurably improve the ecosystem of the Delta or its tributaries.

The Department's analytical summaries are the first step in the initial technical review of the applications, focused on quantifying the public benefits associated with proposed projects. No projects are out of the running because of this step. The Commission's frequently asked questions' document indicates they anticipate public benefit ratios will change based on the additional information. The appeals process provides the opportunity for applicants to underscore or add to the information in their applications, with another round of staff review and recommendations. The next step includes the opportunity for reinstatement or adjustment of public benefit values. The Commission anticipates holding hearings to consider revisions to the public benefit ratios in May.

In recognition of the iterative nature for the WSIP process, Commission staff scheduled a two-hour meeting with each project applicant and Department staff before the release of the full analysis so that no applicant team would be surprised by the Department's preliminary conclusions. Now with the submission of this cover letter and the release of the summaries, each applicant will have the opportunity over the following weeks to

Mr. Joseph Yun, Executive Officer
California Water Commission
January 29, 2018
Page 4

provide additional supporting information and address specific comments from the review process. The Department could only judge the information submitted previously in the applications. With additional information, the Department may be able to confirm a benefit should be added or that a benefit's value be increased.

Commitment for Next Steps:

The Department understands that some parties and the general public may be quick to judge this analysis as too focused on technical details at the expense of the bigger policy objective of improved storage in California. The Department knows that the WSIP represents an important opportunity to invest in California's water future.

The Department recognizes the value and importance of additional surface water and groundwater storage in California. As called for in the California Water Action Plan, water storage is needed for environmental benefits as well as water supply. The Department is hopeful that the explanations contained in the enclosed assessments will assist applicants in providing the necessary information to demonstrate to that the proposed projects will provide net ecosystem improvements.

The WSIP is complex and unique in that it is an investment program wherein, early in the application review process, the Department shares its assessments and uncertainties about anticipated ecosystem outcomes with the applicants. The Department is hopeful that sharing this information will ultimately resolve those uncertainties during the appeal process. With that in mind, the Department looks forward to continuing to work with the Commission in the evaluation of projects applying for funding under the WSIP.

Sincerely,



Charlton H. Bonham
Director

Enclosures: Public Benefit Ratio Assessments

cc: California Department of Fish and Wildlife

Kevin Hunting, Chief Deputy Director
Kevin.Hunting@wildlife.ca.gov

Tina Bartlett, Acting Deputy Director
Ecosystem Conservation Division
Tina.Bartlett@wildlife.ca.gov

Mr. Joseph Yun, Executive Officer
California Water Commission
January 29, 2018
Page 5

Scott Cantrell, Water Branch Chief
Scott.Cantrell@wildlife.ca.gov

Centennial Water Supply Project Monetized Ecosystem Benefit

In conducting the review as required by California Code of Regulations, title 23, section 6007, subdivision (b)(1), the California Department of Fish and Wildlife (Department) was unable to identify sufficient support in the methods used or values supplied in the application for certain monetized ecosystem benefits as discussed below. (Cal. Code Regs., tit. 23, § 6007, subd. (b)(1)(B).)

The discussion below identifies areas of concern regarding the application and information that was either not found in the application or did not have sufficient support.

The Department finds the monetized ecosystem benefit for the Centennial Water Supply Project for shallow water habitat insufficiently supported by the information because the information was not found in the application and, therefore, recommends removing this monetized ecosystem benefit from the public benefit ratio. Additional or modified information may enable the Department to recommend accepting or adjusting the magnitude of an ecosystem benefit.

Areas of concern regarding the application are as follows:

Shallow Water Habitat Monetized Ecosystem Benefit

- The applicant did not provide substantiating information on how operations of the proposed project would create shallow cove and shallow water habitat. The application did not address details of how wetland habitat would become established and maintained in the reservoir. In the application, it states riparian and wetland vegetation are expected to be established where the physical conditions such as the frequency of inundation and suitable soil saturation allow. However, an analysis of the presence of these physical conditions was not provided.
- The applicant did not provide an analysis demonstrating the relationship between the project operations and expected physical changes caused by the project, as required by California Code of Regulations, title 23, section 6004, subdivision (a)(3)(A)(2). The analysis is necessary to assess how often the proposed reservoir would be full. The applicant states that when the reservoir is full, 201 acres of shallow water habitat will be created. The applicant states, "operations would not be altered for the purpose of habitat development and maintenance." The applicant provides no documentation or modeling to suggest how the reservoir would vary seasonally, over different hydrologic years, or under different climate scenarios, and the resulting implications for the proposed habitat benefit.

DEPARTMENT OF WATER RESOURCES

1416 NINTH STREET, P.O. BOX 942836
SACRAMENTO, CA 94236-0001
(916) 653-5791



February 1, 2018

Joseph Yun
Executive Officer
California Water Commission
P.O. Box 942836
Sacramento, CA 94236-0001

**RE: Proposition 1 Water Storage Investment Program - Public Benefit Ratio
Recommendations**

Dear Mr. Yun:

Thank you for your efforts to date in implementing the Proposition 1 Water Storage Investment Program (WSIP). As you well know, WSIP is a unique and groundbreaking opportunity for California to invest precious financial resources in the public benefits of new storage projects.

As one of three agencies called out in the statute to assist in valuing the public benefits of WSIP projects, the Department of Water Resources (DWR) plays a critical role in providing technical review and support for the California Water Commission's (Commission) efforts to implement this program. DWR is sensitive to the complex nature of the regulations and supports the Commission's ongoing efforts to engage in full dialogue with applicants in a transparent, timely and fair way.

On December 20, 2017, DWR issued formal letters to the Commission offering our recommendations for adjustment of WSIP applicant claimed physical benefits from the public benefit ratio. The physical benefit categories reviewed by DWR include Flood Control, Emergency Response, and Recreation. As this is the first stage of the technical review, DWR's recommendations are offered with the expectation that the public benefit ratios will likely change after the appeals process during which time applicants may offer up additional or supporting information.

We hope the Commission continues to build off the extensive stakeholder engagement it encouraged during the two-year regulation development process. DWR will continue to support the Commission's important work to ensure the best return on public investment so California can realize the storage projects it needs for the future.

Sincerely,

A handwritten signature in blue ink, appearing to read "Karla A. Nemeth".

Karla A. Nemeth
Director

DEPARTMENT OF WATER RESOURCES

1416 Ninth Street, P.O. Box 942836
Sacramento, CA 94236-0001
(916) 653-5791



December 20, 2017

Armando Quintero, Chair
California Water Commission
P.O. Box 942836
Sacramento, California 94236-0001

RE: Water Storage Investment Program – Public Benefits Ratio Recommendations
Project: Centennial Water Supply Project
Applicant: Nevada Irrigation District

Dear Chair Quintero:

The purpose of this letter is to provide the California Water Commission with the Department of Water Resources (DWR) recommendation for adjustment or removal of the applicant's claimed physical benefits from the public benefits ratio (PBR) for the Water Storage Investment Program (WSIP) Proposition 1 grant application.

The physical benefit categories reviewed by DWR consisted of Flood Control, Emergency Response, and Recreation. The information provided by the applicant in support of each claimed physical benefit was reviewed in a consistent manner across all applications for the summary of recommendations listed below. DWR did not attempt to replicate or modify models, and did not evaluate the project's physical benefits outside the information provided in the application.

During the review, if a PBR component was not supported by the information submitted in the application, DWR staff had the option to recommend adjustments. If the methods used or values supplied were not supported, and DWR staff were not able to adjust the PBR, the physical benefits monetized public benefit value was recommended for removal from the total PBR calculation.

DWR's summary of recommendation for adjustment or removal of the applicant's claimed physical benefits from the total PBR for this project is listed below; if a benefit was verified or not claimed, it was not included.

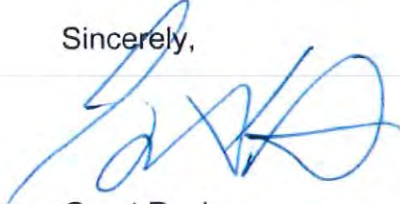
Summary of Recommendation:

Recreation:

DWR recommends the removal of this physical benefit from the PBR calculation. The Centennial Water Supply Project's recreation physical benefit cannot be verified with the information provided by the applicant for the reasons listed below:

- ❖ With-out project visitation numbers - a zero with-out project visitation in the A.11 Physical and Economic Benefits Summary Table is inconsistent with written statements of with-out project recreation discussed in the A.1 Recreation Benefits.
- ❖ No spreadsheet table with breakdown on with-out project visitation numbers for comparison with NID_Centennial_Rec Use & Revenue Estimates_Rev 5_2017-0801 Table REC-1. Estimate of recreational use at Centennial Reservoir recreation facilities. Staff is unable to evaluate the amount of new visitation for verification of the physical benefit.

Sincerely,



Grant Davis
Director

Attachment

F

CALIFORNIA WATER COMMISSION

901 P STREET, P.O. BOX 942836
SACRAMENTO, CA 94236-0001
(916) 651-7501



Armando Quintero
Chair

April 10, 2018

Carol Baker
Vice-Chair

Doug Roderick, Senior Engineer
Centennial Water Supply Project

Andrew Ball
Member

VIA EMAIL

Joseph Byrne
Member

roderick@nidwater.com

Daniel Curtin
Member

Subject: Centennial Water Supply Project: Public Benefit Ratio and Eligibility

Joe Del Bosque
Member

Dear Mr. Roderick,

Maria Herrera
Member

Catherine Keig
Member

We received Nevada Irrigation District's (NID) letter dated February 23, 2018, informing the Commission that the NID would not appeal the staff-adjusted Public Benefit Ratio (PBR) for the Centennial Water Supply Project (Centennial Project). The letter also requested the application be left in the program should program requirements change or additional funding become available. I am writing to clarify how staff will approach the Centennial Project application in the upcoming scheduled Commission meeting, May 1-3, 2018. Our February 1 PBR review of the Centennial Project could not verify the shallow water habitat public benefit contained in your application. The benefit was removed from the PBR calculation and staff indicated in the review that if the benefit was not addressed through the appeal, staff would seek an eligibility determination from the Commission in May.

Because NID did not submit an appeal, the staff will proceed as the review indicates and ask the Commission to find the project is ineligible at the May 1-3 Commission meeting, consistent with the regulations governing the Water Storage Investment Program (Cal. Code Regs. Title 23, section 6006). As the applicant, your agency will have an opportunity to address the Commission at the meeting before the Commission makes its decision.

If you have any questions, or wish to discuss the May meeting, please do not hesitate to call me at (916) 651-9220 or email me at joseph.yun@water.ca.gov.

Sincerely,

A handwritten signature in blue ink that reads "Joe Yun".

Joe Yun
Executive Officer, California Water Commission

Attachment

G

Opinion on Potential Centennial Project Costs and Revenues

Executive Summary.

This financial investigation of potential costs and revenues was undertaken because to date there is no full cost estimate for the project. The opinion paper is sponsored by the Bear River Awakening (www.bearriver.us), a project of the American River Watershed Institute (www.arwi.us). Otis Wollan is the principal author of the opinion paper, with input and feedback from many members of the community, the Foothills Water Network, and the water consulting community.

The study and opinion finds that financial information on the dam project provided by NID is inconsistent, lacking detail, and does not embrace the full potential extent of the project costs. Hence, current cost projections are unrealistically low, and NID's revenue projections are confusing and conflicting. NID has been inconsistent in statements of the need for and purpose of the project. All project purposes and operations may not be compatible. The financial viability of the project must be analyzed for each proposed project purpose or combination of purposes. In the case of Centennial, stated project purposes include hydropower generation, water supply for Lincoln growth, flood control, out-of-District water sales, protection from the impacts of Climate Change, operational flexibility, Delta ecosystem services, and recreation.

This full-cost analysis shows that project costs may reach or exceed one billion dollars, over three times NID's most recent project cost estimate posted on the website, and over seven times NID's total project cost estimate of \$160 million from just two years ago. An overview of revenue potential shows that NID has few revenue sources except its tax and ratepayer base and perhaps hydroelectric sales. Tax and ratepayers are ultimately responsible for project debt. The opinion paper profiles NID's current operating budgets and assesses the potential impact to ratepayers and the community.

Methods and sources include cross referencing NID reports and documents, public statements and budgets. Interviews with industry and stakeholder experts were conducted and cross referenced between sources. Industry standard line items were identified from NID reports and literature about similar projects.

The purpose of releasing this opinion paper is to demonstrate the need for a complete itemized cost and revenue analysis for the project life-cycle so tax and ratepayers and decision makers know how much the project will cost over time, how it will be paid for and specifically who will

benefit. Conducting a high level full cost and revenue estimate will inform NID tax and ratepayers and NID Board and staff decisions about the full financial risk of early project expenditures and actions. Evaluating the full range of alternatives to the project, and the purpose and need for the project is required in both the Environmental Impact Report and Environmental Impact Statement process.

How much will Centennial Dam cost?

NID has been inconsistent to date in its forecasts of project costs. In 2015 when the project was first proposed, NID General Manager Rem Scherzinger stated the total project cost was estimated to be \$160 million. In 2016 just weeks before the release of NID's cost study of the four dam options under consideration, Scherzinger stated the costs would not exceed \$200 million. The June 2016 cost study showed the costs of just the dam ranged from \$260 million to \$339 million and the studies identified specific cost items not included in the estimate. In the Fall of 2016, NID released the cost study of replacing the Dog Bar Bridge, which profiled four options ranging from \$45-75 million, with the preferred option being \$55 million. Thus costs had grown by November 2016 to minimally \$325 million. The NID website still states the cost will be between \$200-300 million.

In NID's cost estimates, many major cost items are missing, including:

- Numerous cost items noted as missing in NID's own cost estimate documents, including "NID project administration, reservoir clearing, land acquisition, legal, permitting, environmental review studies, and mitigation" (from Addendum, see page 18);
- Mitigation costs for environmental losses of the river and oak woodland canyonlands;
- Mitigation costs for the loss of Native American heritage sites, including village and burial sites;
- Construction costs in 2016 dollars need to be adjusted to 2022 construction start date, which California Water Commission has determined should be estimated at 3.5% per year;
- Cost of bond debt financing is the highest cost item of the project over time. NID does not have reserve funds for the project and issued \$30 million in bonds in early 2016 to pay for capital improvements, operations, and Centennial Dam studies and land acquisition. At the end of the spreadsheet, two scenarios are included for the cost of bond debt financing. Scenario 1 uses 4.5% 30-year AAA-rated municipal bond rates. Scenario two uses 5.5% 30-year AAA-rated municipal bond rates.

The following table of the projected costs, uses NID sources and estimates for many of the cost items that have not yet been provided by the District. The table includes a notes page which comments on each line item. The total project cost in 2016 dollars is then projected out to

2022, which is the estimated construction start date using the inflation cost escalator required by the California Water Commission. The project financing scenarios are then calculated based on the inflation adjusted 2022 project costs.

Opinion of Potential Costs of Centennial Reservoir Project		
Project element	cost	notes
Dam construction costs		from NID OPPC study: http://nidwater.com/wp-content/uploads/2016/07/071916_ENG_Item2.pdf
Dam Construction RCC, Axis 2	\$259,203,000	
Coffer dam/diversion works	\$500,000	
spillway	1,000,000	
reservoir clearing	750,000	
NID project admin & mgt	1,500,000	
land acquisition	23,000,000	
Hydroelectric Elements		Orange highlighted items are noted in NID's study as "excluded from this OPCC, but should be considered by NID", or "design elements that need to be considered and further developed by NID". Estimates derived from numerous sources (see full Opinion Paper "Notes on Spreadsheet" section).
FERC license	1,500,000	Environmental studies extended to Camp Far West
hydro diversion works	2,000,000	
hydroelectric facility	50,000,000	Hydroelectric generation was omitted in NID's latest OPPC study, but has consistently been cited as a revenue source; estimates provided.
transmission lines	1,000,000	
Dog Bar Bridge Replacement		
new Dog Bar Bridge	54,000,000	preferred option, from NID study
bridge right of way acquisition	2,000,000	estimate, noted missing in NID study
Permits and Reports		
Geotech report	2,000,000	includes need for further studies (from OPPC)
CEQA EIR	2,500,000	HDR consulting contract for CEQA EIR
NEPA EIS	2,500,000	ESA consulting costs through ACE for NEPA EIS
SWRCB water right permit	500,000	application in and paid
SWRCB power permit	500,000	application in, but not paid
Army Corps permitting	500,000	404, 401
Legal	2,500,000	EIR/EIS legal challenges; SWRCB protests/hearing
Mitigations		
Environmental mitigation	50,000,000	2200 acres @\$10k/acre with ratio 2:1 & 7 river miles
UAIC cultural mitigation	30,000,000	based on UAIC staff estimate, studies & site losses
Recreation mitigation	2,000,000	replace Placer County Campground + Dog Bar
Growth impact mitigation	2,000,000	project is growth inducing
Traffic impact mitigation	1,000,000	Bridge re-alignment commuter traffic mitigation
Misc: Public relations, media	1,000,000	\$300,000 spent in 2016
2016 subtotal	\$492,453,000	
2017 Subtotal	\$509,688,855	
2018 Subtotal	\$527,527,965	
2017 Subtotal	\$545,991,444	
2020 Subtotal	\$565,101,144	
2021 Subtotal	\$584,879,684	
Total Cost 2022	\$605,350,473	
Scenario 1 financing at 4.5%	\$ 498,849,418	AAA muni bonds 30-yr term interest at 4.5%
Scenario 1 TOTAL COST	\$ 1,104,199,891	Annual costs \$36,806,664
Scenario 2 financing at 5.5%	\$ 632,010,353	AAA muni bonds 30-yr term interest at 5.5%
Scenario 2 TOTAL COST	\$ 1,237,360,826	Annual costs \$41,245,356

Notes on the spreadsheet:

Dam Construction RCC, Axis 2	This is the lowest cost, preferred option from the NID cost study, called the Opinion of Projected Construction Cost study (OPCC) see page 18. http://nidwater.com/wp-content/uploads/2016/07/071916_ENG_Item2.pdf
Coffer dam/diversion works	Cofferdams and bypass tunnels are required to protect the dam during construction. A minimal coffer dam has been designed as sufficient for diversion into the bypass tunnel if the Roller Compacted Concrete (RCC) method is used. A minimal cost change is noted here, because it was noted as in the OPCC as needing to be “further developed.” If a different construction method is chosen, a substantial earthen dam would be constructed upstream of the damsite. Historically, the cofferdam for the Hell Hole dam on the Middle Fork American overtopped and failed in the 1960’s, causing huge cost increases to the project. In 1986, the cofferdam for Auburn Dam overtopped, flooding the construction site.
Spillway	Noted in the OPCC as unaddressed, needing cost estimate, see page 18
Reservoir clearing	Based on \$3000/acre, this does not include destruction and removal of 25 homes built in the take zone.
NID project admin & mgt	Noted in the OPCC as unaddressed, needing cost estimate, see page 18
Land acquisition	Costs were developed in collaboration with a real estate agent in the Meadow Vista area familiar with the neighborhoods that would be inundated. Costs estimated at 22 additional houses acquired at average cost of \$500,000 and 1200 acre private parcels acquired at \$10,000 per acre, plus eminent domain costs. \$3-4M already spent.

FERC license	<p>A FERC license will be required for the hydroelectric facility, requiring studies extending to Camp Far West. NID in 2014 described the recently revived Parker Dam Project (originally proposed in 1926) as having hydroelectric generation. In 2015, NID re-branded the project Centennial Reservoir and Power Project (with the odd acronym CRAPP) which also had water and power components as indicated in the project name. In early 2016 with the issuance of the Notice of Preparation for the CEQA Environmental Impact Report (EIR), NID again re-branded the project name to “Centennial Reservoir Project”, and in this iteration stripped the plan of its hydroelectric component. CEQA calls this “piecemealing” a project, and it is not legal. The EIR must address the entire project, and if it is planned, it must be addressed. The Centennial Dam would clearly be built to later receive turbines for hydropower. A FERC license will be needed for this project, and is included here estimating the area of study needed to complement NID existing FERC license for the Yuba-Bear project. Attempting to split the project and defer a FERC license at this time is risky for two reasons. First, there would be no guarantee that FERC would grant a license to NID in the future. Becoming licensed is the only sensible way to proceed. Second, attempting to defer the hydropower element risks legal challenge as “piecemealing”, with legal costs, and more importantly, implicit project delays.</p> <p>NID has more recently stated that their intention is to not have a hydroelectric component in Centennial Dam at all (no revenues), but to instead add capacity to Rollins. It is not clear if this will require a new license, or a re-negotiation of the existing license for Yuba-Bear facilities.</p>
Hydro diversion works	Noted in the OPCC as unaddressed, needing cost estimate, see page 18
Hydroelectric facility	<p>Noted in the OPCC as unaddressed, needing cost estimate, see page 18. This line item was provided in conversation with a hydro engineer from PG&E’s Drum Power system who offered the ball park estimate for the installation of two generators, as described in early NID documents. NID has also recently stated that hydropower capacity might be installed at Rollins either in addition to or instead of at Centennial.</p>
Transmission lines	Noted in the OPCC as unaddressed, needing cost estimate, see page 18
New Dog Bar Bridge and access roads	<p>This cost is taken directly from the NID study’s preferred option: http://www.centennialreservoir.org/wp-content/uploads/2015/10/Dog-Bar-Road-Realignment-Study-10-14-16.pdf</p>
Bridge right of way acquisition	<p>Estimate, noted missing in the NID study. NID owns the land on the Nevada County side, but all the land required for access, new roads, and widening for traffic mitigation on the Placer County side needs to be purchased.</p>

Geotech report	Substantial payments have been made already in this ongoing study
CEQA EIR	HDR is the consulting firm for the CEQA Environmental Impact Report
NEPA EIR	ESA is the consulting firm contracted by the Army Corps of Engineers, who are the lead agency for NEPA Environmental Impact Study. NID will pay the consulting contract costs.
SWRCB water rights permit	The application is filed by NID and this fee paid.
SWRCB power permit	The application is filed by NID, but the fee has not been paid.
Army Corps Permitting	This estimates further costs associated with permits
Legal	This is a very low estimate, anticipating eminent domain proceedings, EIR and EIS law suits challenging in court the efficacy of NID's environmental documents, water rights protests and hearings, and possible challenges through the initiative and/or referendum electoral processes.
Environmental mitigation	Mitigation will be required for the loss of riverine and woodland habitat. Los Vaqueros reservoir had mitigation ratio of 12:1, meaning 12 mitigation acres had to be purchased for each acre flooded. The Bear is high quality river habitat, and 2200 acres of high value oak woodlands and mixed oak/conifer forest. A modest 2:1 ratio was used here. Includes 7 miles river frontage both sides, and replacement acreage at a cost of \$10,000/acre.
UAIC cultural mitigation	The reservoir would inundate hundreds of Native American cultural sites, including over a dozen village sites and several burial sites. UAIC staff in conversation noted that projects of similar size and scale have cost upwards of \$30,000,000 for mitigations, with the required studies taking 3-4 years.
Recreation mitigation	Placer County's Bear River Campground, Bear River Day Use area, and Bear River Group Campgrounds, as well as the Dog Bar area and Ben Taylor area, would all be flooded, and will require recreational mitigations.
Growth impact mitigation	The impacts of growth from the North Auburn area to North Lincoln area will have to be assessed and mitigated.
Traffic impact mitigation	The new bridge will create a major commuter route between GV/Nevada City and Interstate 80 and the Higgins Corner to Interstate 80. These routes will pass schools at Higgins Corner, Weimar Cross Roads, and possibly Meadow Vista, which are already overloaded at school rush hours. This is a direct nexus to the project and will need to be mitigated.

Public relations	NID has already paid a third of a million dollars to a professional public relations firm to promote its project. It is expected that a lot more will need to be spent in the attempt to sell this project to ratepayers and taxpayers.
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The spreadsheet addresses two additional cost elements: an inflation cost escalator, and the cost of financing.

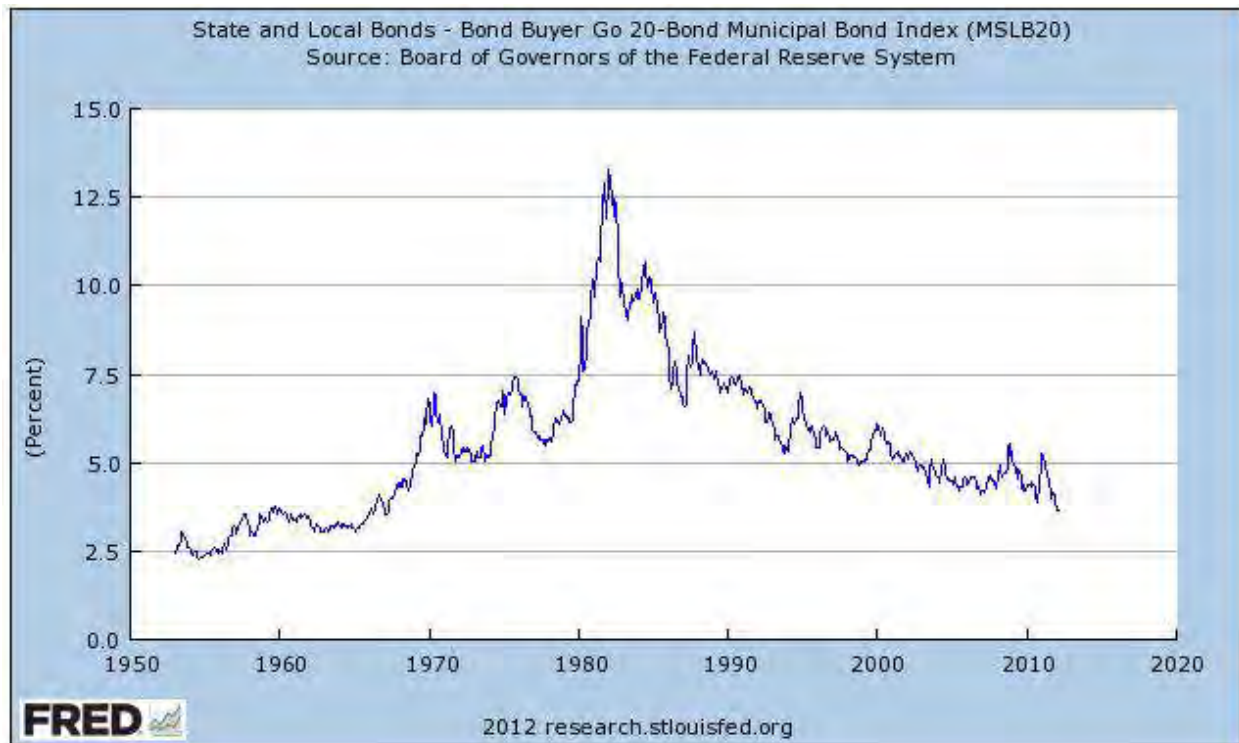
Inflation Cost Escalator. All the estimates, including the NID study costs noted from the OPCC and the Dog Bar Bridge study, are given in 2016 dollars. These costs need to be adjusted to the construction start in order to accurately reflect the project cost. The construction costs inflation escalator determined by the California Water Commission for all of its project applicants, including NID, was used. The rate of inflation for construction projects over the next ten years was determined by the Commission to be 3.5% per year. Construction costs differ from Consumer Price Index inflation, as labor and materials costs in construction have continued to rise even as the CPI hovers closer to zero. The standard is to apply inflation costs as compound costs so an inflation adjustment of 3.5% has been applied to the total for each previous year.

Cost of financing. The cost of financing is the biggest cost of the project. NID acquiring the highest AAA-rated bonds with the most favorable rates was assumed, though that is speculative. The cost of the project was calculated over 30 years, though again that is speculative, as shorter durations of debt are becoming the norm. Two scenarios were generated. Most financial analysts predict interest rates will rise slowly and steadily in the future, with interest rates in 2022 ranging from a low of 4.5% to 5.5%. Scenarios are generated for AAA-rated 30-year municipal bonds; bonds with a lower rating will have higher interest rates. Interest rates are at historic lows not seen since the 1950's. One scenario projects a 4.5% interest rate, which is an average of bonds issued in 2016. It is unlikely that current rates will remain this low into the future. It is unlikely that the rate in 2022 will be this low. The second scenario used 5.5% interest rate. Note that the difference between 4.5% and 5.5% is approximately \$125 million. A one point raise in the interest rate has significant impact on the affordability of a project.

NID needs to analyze the cost of financing and make its assumptions clear. What interest rate in 2022 will make the project unaffordable? What duration of the debt instrument, 20-year or 30-year bonds, will make the cash flow demand unaffordable? Twenty year bonds while somewhat less expensive over the shorter course of the loan have significantly higher payments. Ratepayers and taxpayers can relate to these financial discussions, as most have purchased homes with mortgages, and have had to make these decisions of affordability for their own

family. NID needs to be transparent and inclusive of the cost of financing in its cost studies, as ultimately it will be the cost to the ratepayers.

A profile of interest costs for municipal bonds is shown below for a 70-year period. Note that the rates shown in the table are for 20-year bonds, which have a lower interest rate than 30-year bonds. Fifty year bonds are higher still. Scenarios used 30-year bonds after having generated scenarios based on 20-year bonds, on the assumption that the lower annual costs of the 30-year bonds would be more affordable for NID ratepayers.



Interest rates are presently at 70-year lows, and are expected to rise steadily over the next decade, according to financial market professionals. What will be the interest rate in 2022?

Additional cost elements NOT on the spreadsheet

There are several additional project cost elements not included in the spreadsheet. Although these items are very difficult to estimate, they need to be estimated by NID in order to determine the full cost of the project even if the uncertainty is large. These elements are:

- **Cost of making South Sutter Water District (SSWD) whole.** This is a major issue, and underlies why SSWD is protesting the NID water right application before the State Water Resources Control Board. In short, Camp Far West (CFW) reservoir (100,000 acre-feet

capacity is located downstream from the proposed Centennial Reservoir, and currently fills and spills in roughly half the water years. If Centennial (110,000 acre-feet capacity) is built upstream, it is obvious that there will be no Bear River water for Camp Far West (CFW) in half the water years, and CFW relies on Wolf Creek and neighboring creek catchment only, which will not fill the reservoir. NID is claiming it can divert this water, taking it from SSWD, because it has prior water rights based on the proposed 1926 Parker Dam. Making SSWD whole will cost NID a lot of water each year, which needs to be monetized and included in the cost of doing business at Centennial Reservoir. (See the white paper *Case Study: Camp Far West Reservoir Spill as an indicator of water supply availability in the Bear River system for Centennial Reservoir* available at:

http://www.savebearriver.com/uploads/4/7/3/8/47384675/otiswollan-parkerdam_campfarwestspills.pdf)

- **Costs of indirect effects.** NID diversion of Camp Far West water threatens to deplete groundwater in the American River Subbasin. Placer County and Placer County Water Agency filed protests to NID's application for water rights for this reason. Camp Far West was constructed in the 1960's to end the overdraft of the groundwater caused by agricultural well production exceeding groundwater recharge rates. By supplying farmers with Camp Far West surface water, sufficient well pumping was retired to stabilize the groundwater levels in the subbasin. The cities of Lincoln and Roseville, as well as many private parcels are supplied by wells. How will NID make the users of the American River Subbasin whole, when their reservoir diversion returns the Subbasin to an overdraft condition? This impact needs to be monetized and included in the NID cost analysis.
- **Unforeseen cost growth.** NID's OPCC cost study noted an additional element: "Potential cost growth during construction due to unexpected changes and unforeseen conditions is also excluded from this OPCC but should be considered in NID's future budget planning for the project." (see quotation from OPCC on page 1865b)
- **Opportunity costs of flood control.** NID listed "flood control" as a project benefit in its application for Proposition 1 funding. If the project has flood control benefits, it will be required to maintain a flood pool, that is, a low reservoir level, in order to capture peak flood flows. Flood control benefits come at the expense of water supply and hydropower. What is the loss of water supply and power supply benefit by the dedication of reservoir space to flood control? NID needs to evaluate the cost of providing flood control and other conflicting benefits in its financial analysis.
- **Total cost of site clearance.** In addition to land clearing of the reservoir site, 25 homes, many of which will have to be seized through eminent domain, will have to be demolished and removed. This presumably includes utilities like septic tanks and leach fields, and potentially toxic materials like former informal garbage dumping areas, buried fuel tanks, etc. The extent of potentially hazardous materials and debris removal needs to be identified in NID's cost analysis.

How will NID pay for Centennial Dam?

NID has not released a revenue plan; their collective comments to date on potential revenue streams are incomplete and inconsistent. NID has stated at various time that it will receive funds from a number of sources: hydro revenue, water sales, state funding from Proposition 1, recreation, “private investors,” state revolving loan funds, public funding through bonds, and most recently, federal infrastructure spending. Each of these sources of revenue raise different questions, have different implications, and determine how the reservoir will look and function.

Hydro revenue. While the previous concept plan was named the Centennial Reservoir and Power Project (CRAPP), the current design, rebranded simply Centennial Reservoir does not include hydroelectric generation. NID says it intends to retrofit the dam in the future with hydro power. But for now, not including hydroelectric generations means the dam will have no revenue from hydropower. If retrofitted, the dam would generate two 10 megawatt power generators as described in the CRAPP plan. The future of hydropower is not lucrative, as today it competes with solar power and alternative peaking technology which is growing rapidly as it becomes financially viable, and is eroding the peaking power price potential of hydropower. Twenty megawatts is a small amount of generation, and even if sold at the current market’s peak power prices, will pay for only a small fraction of the facility. A more recent proposal would add a 13 megawatt generator to Rollins Reservoir, and would generate peak power, using Centennial Reservoir as the plant’s afterbay. However, the market for newly constructed hydro projects has effectively collapsed, with PG&E even stopping progress on facilities that are currently on process. Placer County Water Agency’s (PCWA) current five year projection for revenues from their 245 megawatt peaking power facility is not encouraging, noting projections for continued low cost natural gas and growth in solar exceeding expectations by 140%. NID is proposing to enter the hydro market at a very risky time. Hydro revenues will cover only a small part of the billion dollar Centennial Reservoir project, and may not actually break even.

Water sales. NID has historically been vocally very proud of its policy not to sell water outside of the district boundaries. This long standing policy would have to change, which was based on a commitment that the water resources of the Yuba River and Bear River were reserved to serve NID customers, not downstate populations. Even if NID changed its long standing and popular policy, mountain county water sales are intermittent, sold mostly in the driest years during drought conditions to needy South Bay and Southern California water agencies. It is difficult to achieve a continuous and dependable revenue stream through out-of-District water sales. In addition, water sales can inhibit hydropower sales (and vice versa) in that the producer needs to demonstrate that the water in the sale is in addition to the water normally released in hydroelectric production; reserved water can be dedicated to one or the other sources of revenue, but rarely both.

State funding from Proposition 1. NID has applied for state grant monies under three sections of Proposition 1, totaling \$150 million. \$50 million of that application is for flood control for the Delta under extreme flows, and is a stretch as a legitimate state investment for flood control benefits, as the reserved amount is a very tiny fraction of the huge flood flows into the Delta. The balance of the grant requests have strong stipulations regarding the health of the Delta ecosystem, and even NID board members have said these funds likely have “too many strings attached” to be helpful grants to NID. The funds are highly competitive, with over \$12 billion in projects vying for \$2.7 billion in funds. This is an example of dam cross-purposes; if NID commits to providing flood control as stated in the CWC application, they will have to operate Centennial with a rule curve defining a flood reservation further reducing the water available to NID customers, or for water sales or hydro production.

State revolving loan funds. NID General Manager Rem Scherzinger has referred to potential funding for Centennial Dam from California State Revolving Funds. There are two State Revolving Funds: the California Water Recycling Fund and the Drinking Water State Revolving Fund. The California Water Recycling Fund is dedicated to wastewater projects, and Centennial Dam does not qualify for funding. The California Drinking Water State Revolving Fund states in its “Policy for Implementing the Drinking Water State Revolving Fund” in Part XI. Construction Financing Section B. Eligible Construction Costs Number 2. Ineligible Costs Item b.

“Construction of dams or rehabilitation of dams.” DWR staff reported the State Revolving Fund process is very prescriptive, and agencies interested in applying for funding have to be screened and put on an eligible project list before starting the long and detailed process of application. NID is not on the list, nor has NID ever submitted an application. There is no potential funding available to NID through State Revolving Funds, and NID should delete any reference to possible future funding from these sources.

Recreation. NID already loses roughly a quarter of a million dollars yearly in their existing recreation program. And, the NID recreation includes reservoirs like Faucherie with high value camping and Rollins with high quality speed boating. The NID Board has acknowledged that its recreation program is essentially a public service, and reliably loses money every year. Centennial, with its 5 mph boating speed limit (due to erosion on steep canyon sides) and extreme water level fluctuations of up to 130 feet annually, has very limited recreational potential, and no profit potential to help pay down debt. Surrounded by high quality recreational options, few if any will choose to visit Centennial with its draw down “bathtub ring” that will occur during the peak recreation season.

Private investors. The possibility of investors from the private sector has been put forward by NID’s management and board. It is unlikely that private funds will be in the form of a loan, as public bond funding traditionally has lower rates over longer time periods than private loan funding. In other words, private loans cost more than public funding mechanisms. So what are these “private investors” investing in? Are they purchasing the water right? Some kind of development rights? Private investment in public utility resources is a very tricky policy area,

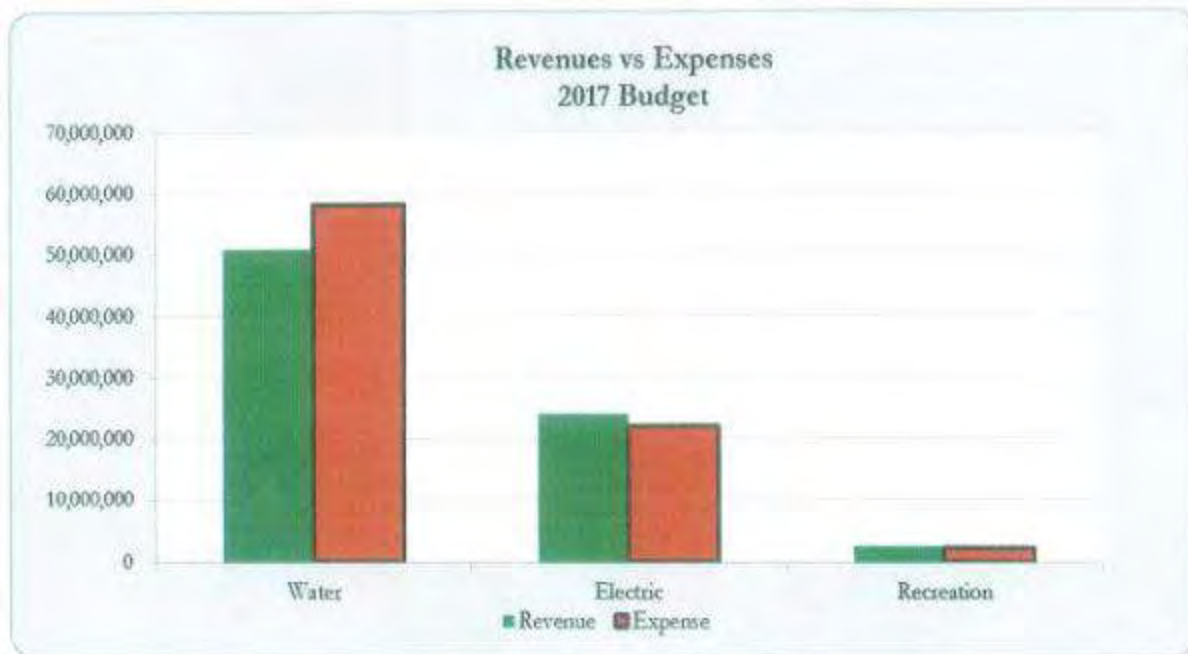
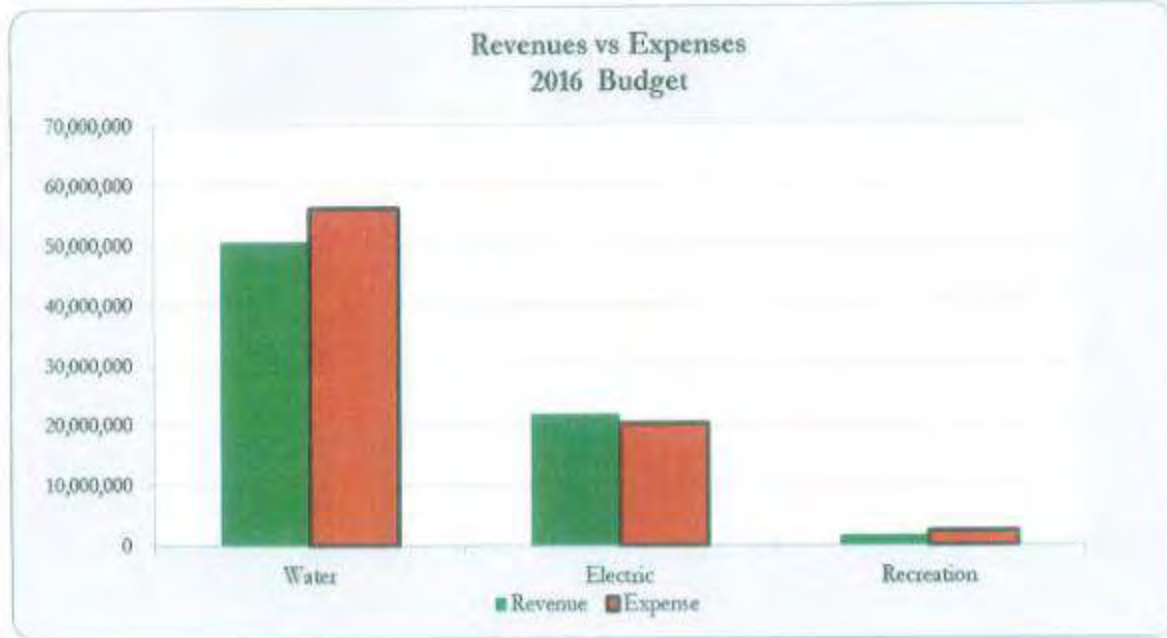
and demands public scrutiny. NID needs to be completely transparent with the public for any possibility of the use of private funding for the public asset of water supply.

Public funding. Traditionally, large-scale public utilities have used the sale of bonds to fund facility construction. Ultimately, it is the taxpayers and ratepayers who are responsible for the repayment of the debt. Under the sale of public bonds, board members are contractually obligated to raise rates to whatever level is required to retire the debt to the bankers issuing the bonds. How will NID customers repay a billion dollar debt?

Federal Infrastructure funding. Most recently, the idea of federal infrastructure funding is being floated. In the feeding frenzy of the first months of the new administration, it is difficult to assess how realistic this funding avenue is. Beyond the irony of the current majority's about face on infrastructure funding, it is difficult to imagine Washington investing in a climate change project in California. This source of funds is truly a wild card, and only time will tell.

What is affordable for NID?

A short profile of NID's financial condition is useful in evaluating what is affordable for this local utility district. As a public utility district, the budget for NID is quite stable, and simple enough to be understandable. NID has three divisions: water division, power division, and recreation division. A look at the three division budgets over two years shows how predictable these divisions are. Fundamentally, in the water division, there is a known amount of water delivered at minimally fluctuating prices to a stable number of customers who have pretty consistent patterns of consumption. In the power division, there is a known capacity of generation with a long-term stable purchasing contract with PG&E; fluctuations occur when there is drought and capacity is not reached. The recreation division is tiny by comparison at less than \$1.5 million, and dependably loses a quarter of a million dollars per year. Here is what two years looks like for the three divisions, from NID's November 9, 2016 Board budget presentation:



Note the stability of the budgets from year to year. In a thumbnail sketch of the three divisions: Water division hovers at roughly \$50 million, and loses \$3-6 million every year; Hydro division hovers at roughly \$20 million, and generates \$2-4 million per year; Recreation division reliably loses a quarter of a million dollars each year. Combined the entire three division operation loses several million dollars each year. Fortunately for NID, the District has a revenue stream from tax dollars that brings in \$10 million per year. Overall, the business is steady, sustainable, and predictable. Drought will reduce water

revenues, as it did in 2015, increasing water division deficit by \$3-4 million in one year. Spikes in the price of electricity can generate increased revenues by several million dollars. But over a few years, the push and pull of conditions evens out, with the help of tax revenue.

But, one has to ask, what would the impact of a one billion dollar project with annual additional costs of \$35-50 million have on this organization (depending on interest rates and term of debt)? The NID boat currently floats, but with that much new weight on the deck, there is a high risk that the boat will flip and the public enterprise goes upside down. The question of affordability is key to the sustainable future of the organization.

Additional considerations and priorities. NID is facing a much more complicated future than this over-simplified view. NID has a number of very high priority, high cost elements that need consideration before NID engages in an extremely high cost, high risk project like Centennial Reservoir. The list of high priority expenditures for NID include:

- NID has a \$300 million capital improvement plan. Study of this program reveals that the capital improvement plan from 2010 looks much the same as the current capital improvement plan. In other words, little progress was made in the past half decade in accomplishing capital improvement goals. The \$300 million needs to be firmly built into the overall NID business plan before making decisions on vastly expensive new projects like Centennial Dam.
- NID has an unfunded retirement liability of over \$50 million dollars. Addressing the liability of their retired employees has to take priority over new mega-expenditures.
- NID is now taking ownership of the South Yuba flume and canal system from PG&E, which delivers water from Spaulding Reservoir to Scotts Flat Reservoir and provides the water supply for Grass Valley and Nevada City area. This conveyance system has serious levels of deferred maintenance, and serious vulnerability to fire. Up to ten miles of the system needs to be replaced with a tunnel rather than the old flume hanging on the edge of the Bear River Canyon. Replacement tunneling will require tens of millions of dollars, with additional millions of dollars in addressing the deferred maintenance on the rest of the system.
- NID in cooperation with PCWA needs to anticipate PG&E's divestment of the Bear River Canal from Rollins to Western Placer County. Fifty-five percent of NID's water is delivered to Placer County. When PG&E divests this asset (PG&E is currently in the process of acquiring a separate FERC license for this lower section of the Drum Spaulding system to that end) NID and PCWA will need to have the resources to acquire the system. That system is in a state of deferred maintenance as well, and will require millions to repair. Sections of the delivery system should be replaced by tunneling, which would eliminate the most vulnerable sections. PG&E experienced canal failure in 2011 and spent \$20 million in emergency repairs to one several hundred foot long section of

canal that failed. In addition to acquisition costs, and replacement tunneling costs, NID and PCWA will need to have reserves of tens of millions of dollars in anticipation of canal failure.

- Thinking in a more strategic way, NID and PCWA should begin to prepare for acquisition of the entire Drum Spaulding system. The PG&E owned system purpose has changed paradigms, and is now critically important for water supply and reliability, rather than electrical generation and profitability. The entire Drum Spaulding system should be in the hands of a Joint Powers Authority (JPA) in an NID/PCWA collaboration. Reserves should be built up for this eventuality.
- NID's water division not so many years ago would consistently lose \$5-10 million annually. NID hired a consultant to do a rate study, and the result was a commitment to raise rates 6% per year for five years. The program is almost completed. But from such a circumstance, several conditions likely exist. A system that lost so much money over so many years clearly was under severe financial constraint, and without raising rates, the only way to balance the budget is to defer maintenance. NID should make a thorough study of its deferred maintenance, and commit to making its system safe, reliable, and sustainable first, before committing to expensive new projects. Further, after a series of such high annual rate hikes, the pressure on its customers leaves little room to do more extreme rate hikes for the purpose of generating new revenue. The strong medicine of continual high percentage rate hikes has been administered, and there will be little customer appetite for another round of rate hikes.
- Finally, if NID is serious about addressing climate change, one of the fundamental realizations will be that the cost of doing business will simply be more expensive. Drier periods will be drier, as we have seen in the past few years. Hotter temperatures will push system operations further toward limits, and under more stressful conditions. Wetter periods will be wetter and more turbulent, as we are seeing this winter of 2016-17. The change from snowpack where soils and facilities are protected by a blanket of snow, to bare earth with torrential rain will cost more to maintain. Culverts and waterbars at current snowpack elevations will be undersized in the future; mass wasting and landslide will be commonplace throughout the watershed. All of this will drive operations costs up.

The affordability of an enormously costly project needs to be done after a planning process that includes long term cost projections of all of these factors, which is a long term analysis that is lacking at NID. The transition from the steadily unfolding, pay-as-you-go past to the upheavals we will experience in the future need to be taken into account. Amid the predictable changes, the uncertainties of climate change bring a level of unpredictability that call for a cautious and frugal approach to the future.

Only after this level of rigorous analysis can NID truly define its actual needs, and its capacities to address those needs. This opinion paper has noted changing purposes for the dam project.

Early descriptions of the need for water for future rapid valley growth have been replaced with claims that existing agricultural water will supply future urban growth. Early descriptions of hydropower production have been dropped. Early descriptions of paying for the project from out-of-District water sales have been curtailed to reflect the long term policy of no out-of-District sale. At times this has looked like a project in search of a purpose. From the ground floor of thoroughly understanding fundamental interests and needs, project options can be defined with clear purpose. And, alternatives to that project can be developed.

Alternatives. Our community is fortunate to be located in one of the most water rich areas in California. Our water systems are robustly developed, with quite literally a million gallons of stored water per customer. The systems are old and inefficient, which provides plenty of opportunity for improvement. On both the supply side and the demand side, there are many ways to attain excellence in the service of delivering ample water to customers. Throughout the past three years, stakeholders have been inquiring whether these many alternatives would not be less costly, and less risky, while not in any way diminishing our quality of life. The federal and state environmental review processes are the appropriate (and legally mandated) time to fully explore these supply and demand side alternatives. The study of the alternatives will require the same rigor as the study of the dam option. And still, there is an additional level of financial analysis that can allow the NID Board and the community to understand the true costs and benefits of all the alternatives.

Maximizing community benefit. Typically our attention is drawn to the scale of the initial investment and revenues that fund solutions to our problems. But it is also important to consider how that money circulates within the community, and how to ensure that the money does not leak out of the local economy, and instead, to have more of it circulate locally. For example, NID has adopted a policy that 20% of the proposed dam project be contracted locally. That means $\frac{1}{5}$ of the \$500 million construction cost would circulate locally; the other half, the \$500 million in financing costs, would export to New York bankers. That means 90% of the billion dollar project would export out of the community.

On the other hand, conservation alternatives are virtually 100% local contractors. Investments in optimizing the existing water system are also close to 100% locally contracted. This approach to economics studies three cycles of money circulation in the community. Local conservation contractors may purchase materials at a locally owned family hardware supply, as we have in this community. Those purchases then go into the wages of the locally employed workers, who then spend their wages at local stores. Often in these local purchase scenarios, half or more of the money is circulated and then recirculated. The end effect is dramatically more economic wealth stays in the community, and is not exported as is done in large scale financed projects. NID, being a local government, should take this next step of studying the extended community benefits for each alternative, in order to truly understand the implications for local wealth from their choices. One tool that has been developed for this kind of analysis is called the “Local

Multiplier 3”, from the New Economics Foundation, a U.K. think tank. Information can be found at: http://b.3cdn.net/nefoundation/7c0985cd522f66fb75_o0m6boezu.pdf

Conclusions. The Opinion on Centennial Dam Project Cost and Revenue concludes that an objective and full cost project estimate that includes financing is in the \$0.9-1.2 billion range. The study and opinion also concludes that revenue opportunities are limited in large part due to the lack of clarity of purpose for dam operations and disqualifying features of the project.

The purpose of the dam needs to be systematically evaluated. A clear purpose statement meeting clearly defined interests is fundamental in defining and analyzing a proposed project and the broad range of alternatives to the proposed project that may also meet the fundamental interests. The purpose will also determine what the reservoir looks like--- for example, whether it is kept full or drawn down to low water mark on an annual basis. Purposes stated to date include protection from climate change, water supply, hydroelectric generation, out-of-district water sales, water supply for new valley growth, operational flexibility, flood control, recreation, and ecosystem benefits for the Delta. These purposes are often at cross-purposes, with some purposes achieved only at the expense of others.

NID has a host of choices and possibilities and needs to study alternatives and the fundamental interests underlying them. Supply and demand side alternatives include widespread adoption of best management practices to reduce costs, direct system investments to ensure existing infrastructure is sustainable, market incentives to help NID meet its current and projected water demand, and increasing groundwater recharge and wetlands, floodplain, and meadow restoration. Rate modifications should be considered as a component of an alternative to help NID meet its current and projected water demand and water should be priced to cover the full costs of water and to encourage efficiency.

The study and opinion also concludes that NID has a long and expensive list of priorities and needs to address current system conditions and a set of priorities for sensible next steps in its strategic future. The question needs to be asked: does a risky, high cost project like Centennial Dam realistically fit into this future?

About the author. Otis Wollan is President of the American River Watershed Institute (ARWI). He is a former five term Director on the Placer County Water Agency. As Executive Director of Public Officials for Water and Environmental Reform, he was project manager for the California Water Policy Conference for over twenty years. He served many years on the California Urban Water Conservation Council, serving a year as its Chair/Convenor. He was Executive Director of the Committee for Sustainable Agriculture in the 1980's. His private business is Otis Wollan Facilitation, which provides consulting services in facilitation, project management, and organizational development. He has lived in the Bear River watershed for almost fifty years with his wife Jane Mulder, small farming, and raising their three daughters and grandchildren.

Many thanks to the members of our community, the Foothills Water Network, and the many colleagues in the water community over decades for their kind input and feedback on this opinion paper, though the opinions expressed and recommendations are my own.

Addendum

The appended quotation below is taken directly from the NID cost study. These quotations indicate that these cost estimates are still preliminary. In the Network's draft spreadsheet, best estimates were made to complete the cost items specifically mentioned below that were NOT included in the OPCC: "NID project administration, reservoir clearing, land acquisition, legal, permitting, environmental review studies, and mitigation." Our spreadsheet did not attempt to address "potential cost growth during construction due to unexpected changes and unforeseen conditions" which the OPCC recommended that NID consider.

**NID Cost Estimates from: July 19, 2016 Memorandum summarizing AECOM consultant study
"Centennial Reservoir Project – Conceptual-Level Opinion of Probable Construction Cost (OPCC)"**

Table 6-1. Summary of Comparative Construction Costs

Dam/Axis	OPCC	Relative Cost
RCC Dam (Axis 2)	\$259M	1.00
RCC Dam (Axis 6)	\$284M	1.10
CFR Dam (Axis 2)	\$339M	1.31
CFR Dam (Axis 6)	\$325M	1.25

In addition to further development of the dam and foundation designs, other important design elements will need to be considered and further developed as the project is advanced. These design elements, which each significantly affect the overall project cost and schedule, include the following:

- The spillway and outlet works hydraulic designs and reservoir operational requirements.
- Diversion and cofferdam design requirements, including expected operations of Rollins Reservoir during construction. Diversion requirements will depend heavily on the dam type, since an RCC dam can normally withstand overtopping during construction but a CFR dam usually cannot.
- Construction material balance will need to be analyzed and confirmed. Material balance diagrams will need to be prepared for all material sources (on-site and off-site) and destinations within the dam and disposal areas. These analyses will assist in determining required volumes of borrow excavation, material disposal, and stockpile storage, and borrow area yield. The results will support development of a more detailed construction schedule estimate and OPCC.

Allowances are suggested for non-construction project costs including design engineering, construction management, and engineering services during construction. Other expected project costs, which are excluded from this OPCC, but should be considered by NID include NID project administration and management, reservoir clearing, land acquisition, legal, permitting, environmental review studies, and mitigation. Potential cost growth during construction due to unexpected changes and unforeseen conditions is also excluded from this OPCC but should be considered in NID's future budget planning for the project.

The relative OPCC's for the RCC and CFR dams, in 2016 dollars, are summarized below in Table 6-1. As indicated, the RCC dam at either axis has a lower OPCC than the CFR dam. The RCC dam at Axis 2 has the lowest OPCC of the alternatives considered. The CFR dam at Axis 2 has the highest OPCC.

The estimated costs for each alternative should be reviewed and updated as needed based on additional data gathered during the upcoming Phase III geotechnical investigation. Further design and engineering work should be carried out to select a preferred dam type and site and refine the conceptual layout. The OPCC's presented in this technical memorandum are expected to change once the dam foundation and rock borrow conditions are further defined.

Attachment

H

Staff Report

for the Engineering Committee Meeting of August 21, 2018

TO: Engineering Committee
FROM: Doug Roderick, PE, Senior Engineer
DATE: August 14, 2018
SUBJECT: Centennial Water Supply Project Update (FATR# 7013)

ENGINEERING

RECOMMENDATION:

The purpose of this item is to provide a status update on the Centennial Project.

BACKGROUND:

This item intends to review the current status of the Centennial Project.

California Environmental Quality Act (CEQA) Draft Environmental Impact Report (DEIR) – Draft alternatives analysis and project descriptions are being worked on. Consultants also performing field surveys including those that need to be done during specific times of the year.

Design Efforts – Currently no new geotechnical investigation or design work scheduled for the proposed site. Conceptual designs being considered for potential alternatives that will be part of the DEIR. No new work has been done regarding the proposed bridge and road crossing.

Water Rights – Filed quarterly update with State Water Resources Control Board (SWRCB) on June 29, 2018. Next update due at the end of September. Currently, no action involving protestants, waiting on the DEIR to be released before engaging in discussions with protestants.

Third Party Audit – Financial audit of project by Richardson & Company LLP has been completed. Staff will present the results of audit to the Board at the August 22, 2018 meeting.

Website – There has been no new documents added to the website since the June 18, 2018 Engineering Committee.

AB52 Consultation – Continuing tribal consultation with United Auburn Indian Community, Colfax-Todds Valley Consolidated Tribe and Nevada City Rancheria Nisenan Tribe. Met with Colfax-Todds Valley to discuss results of cultural resources report and to provide that data to them for review. Next meeting will be scheduled once Colfax-Todds Valley has had time to review the data.

Property Acquisition – Continuing to consider property acquisitions with property owners that come to the District within a willing seller-willing buyer transaction framework. No acquisitions have occurred since the June 18, 2018 Engineering Committee.

Meetings – Additional public meetings currently not scheduled as staff focuses on the RWMP.

BUDGETARY IMPACT:

Current budget expenditures for 2018 (as of 8-14-2018) are \$1,586,973.62. The breakdown of the expenditures is as follows:

2018	January-May	June/July	Totals
Consulting	\$94,236.16	\$149,920.13	\$244,156.29
Consulting Property	\$14,960.00	\$1,900.00	\$16,860.00
Staff	\$20,797.64	\$9,686.25	\$30,483.89
Property	\$1,295,473.44	0.00\$	\$1,295,473.44
Total	\$1,425,467.24	\$161,506.38	\$1,586,973.62

	2014*	2015*	2016*	2017*	2018
Budget	\$1,609,385	\$1,168,637	\$4,645,933	\$3,639,377	\$4,000,000.00
Expenses	\$1,414,239	\$1,807,895	\$4,825,146	\$3,255,930	\$1,586,973.62
Budget vs Actual	\$195,146	\$(639,258)	\$(179,213)	\$383,447	\$2,413,026.38

***NOTE:** This table was provided to the Board on December 13, 2017 (Item #11). Totals may be adjusted as a result of the audit.

DR

Attachment

I

Water district releases independent audit of Centennial Dam project

August 22, 2018

On Wednesday, the Nevada Irrigation District released an independent audit of its controversial Centennial Dam project that has been in the since 2014.

The outside audit came after Project Manager Doug Roderick said in December 2017 that the district had spent just over \$11.3 million to da proposed Centennial Reservoir project along the Bear River. In response to comments from board member Nancy Weber, who said the disti to be transparent and accurate, General Manager Rem Scherzinger opted to bring in an independent party to take a closer look at the mone the project.

During that December meeting, audience members asked dozens of questions on Centennial-related expenses, including where the money project is coming from.

Some of those questions were answered during the audit, with the auditors' findings presented at the board meeting Wednesday morning.

Ingrid Shepline of Richardson & Co. explained that the scope of the contract called for the audit to determine whether all the project costs w assigned to the project. To that end, her firm examined invoices for project expenses, reviewed reimbursements of project costs with bond p compared consultant expenditures to contracts.

The audit noted that costs exceeded the budget by nearly \$675,000, primarily due to property purchases of \$1.3 million in 2015. The district budgeted \$4 million for 2018, with \$3 million spent to date.

Some accounting issues were discovered, Shepline said. Some costs relating to property purchases — a little more than \$587,000 — had r charged to the project when they should have been, mostly. And, conversely, some minimal costs were charged to the project that should nc been.

"I don't believe any of the findings are significant or anything that was alarming," she said.

District board member Nick Wilcox asked if there were any areas in the audit that should raise a red flag.

"We looked at all the costs and determined they were appropriate," Shepline said. "There was no indication of inappropriate expenditures."

But many of the audience members in attendance continued to express frustration with the costs, and the project itself.

"I have more questions than answers for NID after reading this new audit report," said Melinda Booth, the executive director of South Yuba f Citizens League.

Booth noted that one of the many things her nonprofit has continually requested is transparency and a project cost estimate.

"This the first time in the four years of this project that the public has a report summarizing what has actually been spent on the Centennial c numbers are significant — \$13 million spent and \$1 million over budget," said Traci Sheehan of Foothills Water Network. "The bottom line is audit doesn't in any way explain how much Centennial will cost and how it will actually get paid for."

Booth, Sheehan and others raised questions about a \$500,000 budget amendment that was approved in closed session. According to water staff, the amendment dealt with a property negotiation, which are always discussed in closed session. If the board opted to authorize negotiations for a price range in closed session, it would come back to the board in the form of a warrant to be approved.

Several audience members also pressed for a project cost estimate.

"It was my understanding that a project cost estimate would accompany this audit," Booth said. "However, that request was not articulated in the contract with the independent auditors, therefore we are still left without an answer as to what this dam would cost our community."

According to Booth and Sheehan, independent cost analyses have ranged from \$500 million to \$1.2 billion, far in excess of the \$342 million projected by the water district.

District board members said that was not within the scope of the audit, however, and was not a topic for discussion Wednesday.

Contact reporter Liz Kellar at 530-477-4236 or by email at lizk@theunion.com (<mailto:lizk@theunion.com>).

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Otis Wollan: Just what are NID's intentions?

Other Voices Otis Wollan

September 1, 2017

Nevada Irrigation District can't have it both ways. The district simply can't promise locals that Centennial Dam water will be used within the district to secure the local water supply and then turn around and offer to sell the water to the Central Valley Project / State Water Project (CVP/SWP). But that is exactly what is happening.

Two recent actions by NID call to question their intentions for the water behind Centennial Dam.

At the Aug. 9 special board meeting, NID directors approved application for Proposition 1 funding for Centennial Dam with an Aug. 14 deadline, voting without any supporting information in their meeting packet or information available to the public. That state funding is expressly for ecosystem benefits for the Delta. Accepting state funds commits NID to California Water Commission requirements. For three years, NID has been promoting the dam for local water security, promising the water would be used locally, which is a proud, long-standing NID policy.

Also revealed by the public at the Aug. 9 meeting, and of even greater concern, NID is broadcasting a completely different message statewide than it delivers locally. NID co-funded with Metropolitan Water District of Southern California and others the "Storage Integration Study" released in June 2017 by the Association of California Water Agencies (<https://www.acwa.com/wp-content/uploads/2017/06/2017-06-05-ACWA-Integrated-Storage-Final-Report.pdf>) (See this story at TheUnion.com for a link to the study). NID Board members had not been informed of the details or conclusions of the report, which on pages 34-36 states that Centennial Dam will be integrated into the CVP/SWP system that delivers water to Southern California.

The study shows that Centennial water storage over 40,000 acre-feet — fully two thirds of the water behind the dam — is "available for [state] system-wide needs" and can be used to "augment American River supplies," "provide water supply reliability to urban water users," "enhance temperature conditions in the lower American River," "conserve storage in Shasta," "contribute water supply benefits to the CVP/SWP system ... including Delta exports," "augment the flow in the lower Bear below Camp Far West and the Feather river," and "conserve storage levels in Oroville Reservoir."

What in the world is going on here? Does this mean the water is ultimately for Southern California? As the venerable Placer County Water Agency attorney used to tell us on the Placer County Water Agency board, "Don't ever sell water to Southern California and let urban users become dependent on our water, because we'll never get it back when we need it."

What are NID's intentions here? Does this mean that our local NID board members are actually enabling the long-dreaded raid on Sierra Nevada county-of-origin water by Los Angeles and San Diego? This clearly undermines our local sustainable water supply. Is this what NID rate payers are going into debt for?

NID needs to be transparent — and that means more than just how to video stream their meetings. Transparency is not just a video selfie.

Once accessible to the public, the district needs to publicly debate these issues and have clear policies. And the public needs to follow the money.

NID is a public agency, and it is the public that owns the water and power. It is the public that ultimately will incur the debt. The board's responsibility is to frame the critical issues and policies, debate them in public, and make the issues crystal clear.

It's time to come clean ... because you can't have it both ways.

Otis Wollan lives in Colfax.

Peter Van Zant: Be skeptical of NID scare tactics

Other Voices Peter Van Zant

July 25, 2017

Nevada Irrigation District still hasn't dropped its ill-conceived plan to build Centennial Dam on the Bear River.

They have yet to demonstrate the need for the project or explained how they plan to pay for the dam's construction. And there is no assurance that the ratepayers won't get stuck with the \$1 billion tab either.

In the face of mounting public opposition, NID resorts to using scare tactics. The latest is NID's claim that someone is going to take our water if we don't "use" it. However, California water rights laws guarantee that NID will always have priority over any other water agency for the rights to the water needed in the NID service area.

NID ratepayers need to ask the following questions:

Will hydropower sales pay for the dam? NID no longer plans to install hydropower at Centennial. But premium hydro-power revenues will eventually dissipate due to the ongoing construction of alternative electric power storage like PG&E's recently commissioned Browns Valley battery installation and many others coming on line. Why do you think PG&E wants to sell its local hydro operations to NID?

How much more water do we need? According to NID's own reports and local general plans there is very little additional water needed locally (including Placer County). And there's really no new local water need if NID would just lead us to take the modest steps toward wiser water use being implemented elsewhere throughout the state. The number of new rate payers will not be enough to service a new \$1 billion debt for the dam.

How will the dam be paid for? Most likely NID will need to finance the \$1 billion dam project. So what will NID do? Sell water. That's right, the huge debt needed to build Centennial will require NID to sell our water out of the area to water the lush lawns of Los Angeles and other Southern California desert towns.

Without the dam debt our water will be safe. The real threat is if NID finances Centennial Dam with out of district water sales. A water sale contract automatically removes county of origin protections for the water sold. When it's gone, it is gone.

Our complex California water rights laws give NID first rights to this water. No one will ever "take" our water. NID has a variety of water rights, many of which are pre-1927 that cannot be affected by any other filings now or in the future.

Also, if a true local need for more water emerges in the future, NID gets first take because of laws passed after 1927 to protect watershed areas like NID's from out of area water grabs.

Don't be scared. Be skeptical.

Peter Van Zant is a former Nevada County supervisor, a former president of the SYRCL board of directors, and a SYRCL Dam Watchdog. He lives in Nevada City with his wife Mary and three goofy pets.

1 Comment

Sort by Top



Add a comment...



Todd Juvinall · Works at Retired, enjoying FREEDOM and loving it!!!

Hopefully the readers of this screed will toss it in the round file as propaganda. After five years of drought Mr. Van Zant thinks we all forgot the sacrifices we all made to conserve the water in our lives. It amazes me when people think we can't figure things out about such a basic thing like water. More storage is needed to supply us in times of drought. If Mr. Van Zant thought the dam would help his Delta Smelt minnow he would be all for it. But it is just for people and agriculture. He and his minions are responsible for the unemployment over the last few years of ag workers and businesses in the central valley as they were shut down to divert the water to the minnow. No help for all those men, women and children, but lawsuits to protect the water for the minnow. Amazing.

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Attachment

J

State of California
State Water Resources Control Board
DIVISION OF WATER RIGHTS
P.O. BOX 2000, Sacramento, Ca. 95812-2000
Info: (916) 341-5300, FAX: (916) 341-5400, Web: <http://www.waterrights.ca.gov>

PROTEST – (Applications & Petitions)

BASED ON ENVIRONMENTAL, PUBLIC INTEREST, or LAW CONSIDERATIONS
APPLICATION: 5634X01
PETITION FOR ASSIGNMENT OF STATE-FILED APPLICATION: 5634
PETITION TO CHANGE STATE-FILED APPLICATION: 5634

We, Foothills Water Network, Trout Unlimited, California Sportfishing Protection Alliance, South Yuba River Citizens League, Northern California Council Federation of Fly Fishers, Save Auburn Ravine Salmon and Steelhead, Friends of the River, Sierra Club, American Rivers, American Whitewater, Protect American River Canyons, Bob Center and Tributary Whitewater (collectively “FWN”) have read carefully the August 26, 2016 notice (Notice), Application 5634X01, Petition for Assignment of State Filed Application 5634, Petition to Change State Filed Application 5634 (collectively, “Application”), and supporting documents of Nevada Irrigation District (NID or Applicant) to divert water from the Bear River for storage at various points in the Bear River watershed within Placer and Nevada County, as given in the Notice. A copy of the Notice is appended to this protest.

FWN and its members protest the Application on environmental, public interest and legal grounds because to the best of our information and belief the Application for water will:

- (1) not be within the State Water Resources Control Board's (SWRCB) jurisdiction (X)**
- (2) not best serve the public interest (X)**
- (3) be contrary to law (X)**
- (4) have an adverse environmental impact (X)**

Facts Supporting the Foregoing Allegation

I. Foothills Water Network Description and Interest in Proceedings

The Foothills Water Network¹ (FWN) represents a broad group of non-governmental organizations and water resource stakeholders in the Yuba River, Bear River, and American River watersheds. The overall goal of the Foothills Water Network is to provide a forum that increases the effectiveness of non-profit conservation organizations to achieve river and

¹ FWN is comprised of American Rivers, American Whitewater, California Sportfishing Protection Alliance, Friends of the River, Gold Country Fly Fishers, Northern California Council Federation of Fly Fishers, Protect American River Canyons, Save Auburn Ravine Salmon and Steelhead, Sierra Club, South Yuba River Citizens League and Trout Unlimited. FWN was formed to help conservation and recreation stakeholders understand and create solutions for the simultaneous and interlinked hydropower relicensings affecting the Yuba, Bear, and American river watersheds. In addition to established members of FWN, the business organization "Tributary Whitewater" and individual Bob Center join in this protest.

watershed restoration and protection benefits for the Yuba, Bear, and American rivers. FWN is interested in this proceeding because the proposed Project's alleged benefits will not justify the financial and environmental cost. Additionally, the proposed Project will likely affect other processes in which FWN is currently engaged and the outcomes that FWN seeks. Such processes include protest resolution discussions with NID in a separate proceeding regarding several change petitions and petitions for extension of time filed in 2009.² These discussions have been ongoing for several years and concern many different river reaches, including the Bear River below Combie Reservoir. It remains unclear to what extent the Application affects the scope and timeline of that proceeding. Additionally, FWN is a participant in the Federal Energy Regulatory Commission (FERC) process to relicense the Yuba-Bear (FERC no. 2266) and Drum-Spaulding (FERC no. 2310) projects (collectively "YBDS"). After many years of negotiation, relicensing participants including FWN reached agreement on most key issues, culminating in final 4(e) mandatory conditions filed in 2013. Parts of these conditions could be lost if a transfer to NID of BLM lands located in the footprint of the proposed Centennial Reservoir were to move forward as a collateral consequence of the Project; NID is actively pursuing such a transfer. FWN has a particular interest in protecting the agreed-upon benefits produced in the YBDS negotiation process. Such benefits include minimum flows below Rollins Dam and habitat enhancements for Foothill Yellow-Legged Frogs and other sensitive species.

II. Background

A. The Application and Petition

NID seeks the assignment of State Filed Application 5634 in order to gain appropriative diversion and storage rights. NID also filed a petition to change the place and purpose of use of State Filed Application 5634 to conform to its proposed Project.

NID proposes to divert up to 221,400 afy, including the storage of up to 110,000 afy in a new onstream storage facility that it plans to construct (Centennial Dam and Reservoir or proposed Project). NID proposes to convey water diverted at Centennial Dam down the Bear River to rediversion points at Combie Dam and Camp Far West Dam (CFW). From Combie Dam, water would be diverted by gravity to the various points of rediversion as authorized under NID's existing permits and licenses. From CFW, South Sutter Water District (SSWD) could divert water by gravity to the place of use identified in SSWD's License 11118. Additionally, Centennial Dam would become a point of rediversion for many of NID's existing water rights.

B. Centennial Dam (formerly Parker Dam) water rights history

Centennial Dam (formerly referred to as Parker Dam) was identified as a point of diversion in State Filed Applications 5633 and 5634 filed by the Department of Finance in 1927. It was via Water Right Application 2652 however, that NID first sought water rights to develop the Parker project. Application 2652, filed in 1921, was originally filed to create a reservoir on South Wolf

² FWN's 2009 protest concerns petitions for change and extension of time for Nevada Irrigation District's Water Right Permits 1481, 11626, 13770, 5815, 13772, 13773, 16953, 18608 and 19158 (applications 1614, 26528, 5193, 8180, 20017, 20072, 24983, 27132, 27s59) and licenses 12795, 8808, 8809, and 12798 (applications 1270, 1615, 6229, and 2372) in Nevada, Placer, Sierra, and Yuba counties.

Creek (Nevada County), but was amended in 1941 in favor of the Parker site.³ Application 2652 was finally approved in 1958, concluding a 37-year process.⁴ In the context of Application 2652, NID failed to demonstrate that Parker Dam was necessary⁵ or that NID had plans to construct it.⁶ The State Water Rights Board (Board)⁷ held hearings that led to approval of application 2652. In these hearings, the Board considered that the then-current California State Water Plan (Plan)⁸ included features on the Bear River for either Rollins Reservoir (or a suitable alternate) on the middle reaches of Bear River with a gross storage capacity of 100,000 af, or an expansion of Camp Far West reservoir. However, the Board did not find that the then-current Plan included the Parker project. The Board determined that the Parker project was at variance with the Plan; however, the Board approved the application because it had the support of the Department of Water Resources (DWR).⁹ The Board issued Permit 11626, under Application 2652, to NID on December 4, 1958.

In 1962, NID requested to change Permit 11652 from the Parker site to the Rollins site. In hearings on whether NID had proceeded with due diligence to put Permit 11626 to beneficial use, it was noted that a report commissioned by NID in October 1958 indicated that the Parker project was "marginal" and no further planning on the project by NID was done past that time.¹⁰ In further testimony, an engineer for NID noted that the Parker site was abandoned because the "Rollins reservoir site lends itself to a multi-purpose development more than the Parker site...."¹¹ The same witness also noted that the Parker site was complicated by the fact that the Bear River Canal parallels and adjoins it.¹²

Around the same time (circa 1941) that NID amended Application 2652 to include the Parker site, DWR sought an amendment to Application 5634. The amendment to Application 5634 also added a point of diversion at the Camp Far West site. On May 27, 1941, the DWR noted that the 1930 State Water Plan decided to locate the "dam for the reservoir on the Bear River at the Camp Far West site instead of at the Parker site."¹³ The letter noted that the state was interested in preserving water for development "at the Parker and Camp Far West sites" or at the "Camp Far West site alone."¹⁴ Later drafts of the State Water Plan also omit any reference to Parker Dam.

³ D-474.

⁴ Id.

⁵ D-55.

⁶ D-474.

⁷ The State Water Resources Control Board was formed in 1967, incorporating the functions of the State Water Rights Board. "Board" in this document also refers to the State Water Resources Control Board for actions that occurred beginning in 1967.

⁸ D-914; *See also* Bulletin No. 3, Department of Water Resources, May 1957.

⁹ D-914.

¹⁰ *See* transcript of hearing before State Water Rights Board in the matter of Permit 11626, February 14, 1963 (hereinafter "Transcript") pp. 42-43, noting that the report was prepared by Ebasco consultants in 1960 and it concluded that Parker was marginal.

¹¹ Transcript, p. 13.

¹² Id.

¹³ May 27, 1941 letter from Frank Clark, Director of Public Works to Honorable George Killian, Department of Finance. *See also* Bulletin No. 25, Report to Legislature of 1931 on State Water Plan. (1930) p. 91 noting the proposed surface storage unit for the Bear River is Camp Far West.

¹⁴ Id.

From the time the Parker site was listed as a point of diversion in State Filed Application 5634 in 1927, through the time NID sought to amend permit 11626 to change its project site from Parker to Rollins in 1962, several parties expended significant resources to evaluate the suitability of the Parker site for a storage project. For instance, the Bureau of Reclamation (BOR) applied for a loan to complete core drillings and to purchase the Parker Dam site.¹⁵ In addition to the land purchase, BOR expended \$90,000 towards evaluating the project.¹⁶ In hearings held to determine whether or not NID had exercised due diligence in putting water to beneficial use under permit 11626, NID noted that it too expended resources acquiring most of the Parker site and evaluating its suitability for a reservoir.¹⁷ Despite this investment, no party ever pursued the Parker site, and NID actively abandoned it in 1962.

On September 17, 1959, DWR executed a release from priority of application 5634 in favor of application 14804 held by South Sutter Water District for the Camp Far West Project. NID had requested on August 14, 1958 that DWR not release any filings (including State Filed Application 5634) that could affect future development of projects on the Bear River, which at the time included Parker (soon to be changed to Rollins).¹⁸ The release was ultimately granted, subject to a reservation of water “as may be necessary for the development” of a county of origin.¹⁹ This general reservation was included by DWR on the recommendation of the California Water Commission to include a provision that reserves water for the “reasonable needs” of the counties of origin.²⁰

III. The Application and Petition should be Denied

Water Code §§ 1250-1258 set forth the general requirements for Board decisions regarding a water rights application. These code sections require in part that the Board determine that granting the application is in the public interest, and that the appropriation if granted will protect instream resources, will be consistent with applicable water quality control plans, and will be consistent with the California Water Plan.

The Water Code establishes a particular framework for how the Board must make decisions on applications for assignments of state filings. Water Code § 10504 states: “The board may release from priority or assign any portion of any application filed under this part when the release or assignment is for the purpose of development not in conflict with such general or coordinated plan or with water quality objectives established pursuant to law.”

At the heart of state filings is the concept that water should be reserved to the state to facilitate development that is consistent with coordinated plans. Water Code § 10500 states: “The department shall make and file applications for any water which in its judgment is or may be

¹⁵ See D-914 p. 6-7.

¹⁶ Id.

¹⁷ Transcript, pp. 39, 43.

¹⁸ Presentation of NID re Disposition of state filings number 5633, 5634, and 10221. August 14, 1958.

¹⁹ Release from Priority by the Department of Water Resources to the South Sutter Water District of Application Nos. 5633 and 5634 in Favor of Application No. 14804. September 17, 1959.

²⁰ Resolution No. 46. California Water Commission. October 3, 1958.

required in the development and completion of the whole or any part of a general or coordinated plan looking toward the development, utilization, or conservation of the water resources of the state.”

Water Code § 10505.5 geographically restricts the use of water assigned under a state filing:

Every application heretofore or hereafter made and filed pursuant to Section 10500, and held by the State Water Resources Control Board, shall be amended to provide, and any permit hereafter issued pursuant to such an application, and any license issued pursuant to such a permit, shall provide, that the application, permit, or license shall not authorize the use of any water outside of the county of origin which is necessary for the development of the county.

In addition, the standard of review for change petitions requires absence of harm to other legal users (and, we would argue, uses) of water. Section 1702 of the Water Code states: “Before permission to make such a change is granted the petitioner shall establish, to the satisfaction of the board, and it shall find, that the change will not operate to the injury of any legal user of the water involved.”

The California State Water Plan (Plan), since its first iteration in the 1920’s, has served as the state’s main document for recording its water management goals. Subsequent drafts of the Plan have shown the State’s evolving water management priorities. Recent versions have seen focus shift toward integrated projects that serve multiple purposes and produce better cost value. Watershed-wide management plans (such as integrated regional water management plans) have followed suit. State reports by DWR as early as 1974 note that “future large-scale surface water development...in California face significant obstacles,” that “[t]he number of desirable storage development sites is rapidly diminishing,” and that future demand in large part should be met by “more effective water management practices.”²¹ These statements ring even more true today. Updated plans recognize the challenges of a new era facing drought conditions, population growth and climate change, and also recognize the need to invest dollars wisely.²²

Approval of the assignment of State Filed Application 5634 would be at odds with the purpose behind the state filings and the direction of modern state water planning. NID has resurrected the long discarded, marginal Centennial Dam project, sheening it with false platitudes regarding its purported ability to address drought and climate change, and hoping to mask its large price tag and questionable benefits. In fact, the Centennial Dam project makes less sense now than it did in 1941 or 1958, or at any of the other instances over the last century when it was considered and ultimately rejected in favor of more beneficial projects.

A quick review of its history as described above shows that the Parker site was continually dismissed as a viable project. It was routinely omitted from state water planning documents.

²¹ Bulletin No. 160-74. Water Plan Outlook in 1974. Department of Water Resources. November 1974. p. 75.

²² See Bulletin 160-74 California Water Plan Update, Volume 3. 2013, p. 14-7 noting that new surface storage projects hold the greatest potential for locations that “have a shorter list of water management strategies available to meet local needs.” Additionally, it notes that “[m]ost of the best natural reservoir sites in California have already been developed...” p. 14-10.

The State Filed Application was amended in 1941 because the 1930 state water plan decided to locate the "dam for the reservoir on the Bear River at the Camp Far west site instead of at the Parker site." At that time, state officials noted the possibility that they would just proceed with the Camp Far West site in the Bear River.²³ The 1957 version of the State Water Plan (the most fully formed and ambitious version of the Plan) included as priorities for the Bear River only the Camp Far West expansion and the development of the Rollins project, but not the Parker project.²⁴ No subsequent version of the Plan has included the Parker site. On the contrary, all documents suggest that the DWR effectively abandoned the Parker reservoir idea. The Bureau of Reclamation followed suit in 1957 when it failed to move on the project after conducting some evaluation studies. And, of course, NID officially abandoned the project in 1962 following evidence that other sites on the Bear River were more suitable for multi-purpose projects and that the Parker project was marginal.

The fact is that the worthwhile reservoir sites on the Bear River have all been developed. The main surface storage projects for the Bear River that were envisioned in the California Water Plan have been constructed. Prior to the construction of Rollins, and during proceedings considering its expansion, there was significant debate surrounding whether or not there was sufficient water for both the Rollins project and to fully meet the needs of downstream water users.²⁵ And that was without an additional proposed reservoir in the mix.²⁶

Any additional reservoir on the Bear River utilizing State Filed Application 5634 would also be subject to the priority of SSWD's water right for the Camp Far West project unless it can be shown that it is necessary for the development of the county of origin. At present, this claim as it relates to the Centennial project is unsubstantiated. Available information suggests that the Centennial project may in fact be an expensive mechanism to maintain the existing discretionary decisions of Placer and Nevada counties, not to facilitate additional necessary development.

Yet, almost 55 years after NID rejected it, the Parker project is reborn with a new name and a shiny new justification. Alas, the previous realities remain. It is a marginal project. Its purported benefits could best be achieved by other means. It would significantly impact environmental resources and is against the public interest. It is contrary to law. It is inconsistent with modern water management planning strategies. It is not necessary for the development of any county of origin. It is not a viable strategy to combat the effects of climate change. For these reasons and others discussed more fully below, the Application and Petition should be denied.

²³ May 27, 1941 letter from Frank Clark, Director of Public Works to Honorable George Killian, Department of Finance.

²⁴ Bulletin No. 3, Department of Water Resources, May 1957.

²⁵ See Transcript p. 63 where NID expert testimony noted that if Rollins was subject to the priority of SSWD that "it would be extremely damaging to the yield at Rollins." SSWD witness testimony noted SSWD deficit would increase with Parker or with Rollins projects. Transcript pp. 129-135.

²⁶ It was noted in hearing that the "deficit" to SSWD was greater with a reservoir constructed at the Parker site as compared to the Rollins site. Transcript, p. 134.

IV. The Extent of Board Jurisdiction over the Project is Unclear

Currently, the Project description supplied by NID in its Application is vague. This makes it difficult to discern the extent to which the Project is jurisdictional to Federal Energy Regulatory Commission (FERC). Clearly this ambiguity extends to questions relating to the scope of the Board's jurisdiction over the Project. NID has been clear in its intent to add hydropower to the proposed project "at a later time," in which case the proposed Project would be jurisdictional to (FERC).²⁷ Since it is reasonably likely that NID would install hydropower facilities at the new Centennial Dam or on tunnels or other conduits that lead to or from this dam, the Application and supporting DEIR must describe these facilities now to ensure adequate analysis of the impacts of the proposed Project and to inform these jurisdictional questions.

Using information currently available, it appears that the proposed Project is likely to be jurisdictional to FERC under most scenarios. Even if NID plans to delay construction or opts not to construct new power facilities, the proposed Project is still jurisdictional to FERC if it is otherwise used to facilitate hydropower production at existing sites, including changes to the flow regime in the Bear River downstream of Rollins reservoir and the intake to the Bear River Canal, and/or the facilitation of peaking operations in this river reach. Statements made by NID to date support the assumption that the proposed Project would be used for these purposes.²⁸ In this case, a FERC license amendment to the Yuba-Bear Project would be required.

²⁷ NID engineer Doug Roderick on radio station KNCO on 2/9/15 saying the project has 2 hydro plants and that hydro would be the main funding source. <http://knco.com/nid-launches-centennial-reservoir-website/>

Remleh Scherzinger, presentation to Nevada County Board of Supervisors, November 10, 2015, item 18. For video, see http://nevco.granicus.com/MediaPlayer.php?view_id=3&clip_id=6448. In providing the project description, he stated there would be "... three power units – we anticipate two at Centennial and then building the second power unit at Rollins. That unit has been 30% designed. It was contemplated in the 80's and so we have a lot of that work already done, so we are going to bring that one forward." (Slide 18: "Project Description).

"NID plans on adding a second Rollins powerhouse and then putting in 30+ megawatts hydropower at a later date at Centennial Reservoir." Remleh Scherzinger, presentation to Placer County Water Agency Board of Directors, May 9, 2016. PCWA Board minutes May 9, 2016, p. 70. https://www.pcwa.net/files/Minutes/2016/05-09-2016_Minutes.pdf

Remleh Scherzinger, in NID Board Minutes for 12/10/14, p. 310. "With regard to the environmental document, he anticipates that the District will complete a National Environmental Policy Act (NEPA) document because the project "will have access to Federal funding and will involve hydroelectric power." <http://nidwater.com/wp-content/uploads/2015/01/Wk-Copy-of-Minutes-12-10-2014.pdf>

²⁸ NID General Manager Remleh Scherzinger interview Grass Valley Union, August 30, 2014: "NID officials say the advantage of building a new reservoir in the middle of two existing reservoirs is flexibility, both with water releases and with the hydroelectric power grid. For example, if the district needs more power to balance the grid at the hottest times of the summer day — from 1 to 4 p.m. — NID could release water from Rollins downstream to Parker. "We can dump from one to another and still not lose the water to Combie," Scherzinger said. "It's fantastic." <http://www.theunion.com/news/12801466-113/nid-parker-reservoir-scherzinger>

Remleh Scherzinger, NID General Manager, during Q& A with the Nevada County Board of Supervisors on 11/10/15 Item #18. Mr. Scherzinger explained he has been talking to the CA Water Commission about sediment removal being part of the regulations, and then stated he thinks inclusion of hydroelectric should also help: "...Is the installation of hydroelectric power on the facility. While chapter 8 does not specifically address hydroelectric energy as one of the boxes to be checked on whether a project should go or not go, or get funded or not get funded,

If the Project is jurisdictional to FERC, then some degree of federal preemption may apply. Application of state water right law to federally licensed hydropower projects is subject to preemption except as appropriate for regulation and protection of proprietary rights. *CA v. FERC*, 495 U.S. 490, 491 (1990); *Sayles Hydro Assocs. v. Maughan*, 985 F. 2d 451, 454-456. States are not preempted from regulating non-hydropower uses of water in multiple-use projects that also generate power under FERC licenses. *County of Amador v. El Dorado County Water Agency*, 76 Cal. App. 4th 931, 961-962 (1999). Additionally, state and federal agencies have defined jurisdiction over hydropower projects that qualify for FERC license “exemptions.” It is impossible for the Board (and all other interested parties) to understand their legal responsibilities and opportunities without resolution of the jurisdictional questions.

Whatever the extent of the Board’s jurisdiction over the Project may be, NID must apply to the Board for power rights if NID plans to construct power generation facilities attached to the new water supply facilities. If applicable, NID should submit a water rights application for power generation promptly.

V. The Proposed Application Does Not Best Serve the Public Interest

Notwithstanding whether NID can demonstrate that it has proper claim to State Filed Application 5634 as a county of origin, the Board still must consider whether assignment of the application and approval of the changes requested under NID’s associated petition will best develop, conserve, and utilize in the public interest the water being sought. Water Code §§ 1253, 1255, 1257. As discussed below, it is clear that the Centennial project will harm and will not best develop, conserve, and utilize in the public interest the water resources of the Bear River.

A. County of origin status is not carte blanche for granting assignment

The Board cannot assign a State Filed Application without finding that the requirements of Water Code § 10505 *et seq.* have been met. Section VI of this protest, *infra*, contains significant discussion concerning whether the Board can legally make the required findings for this Application.

The Board, however, has an obligation beyond the requirements enumerated in § 10505 *et seq.*: mainly to consider whether approval of the Application will best develop, conserve and utilize in the public interest the water being sought. The Board must consider not only whether Applicant has demonstrated county of origin status, but whether it has demonstrated that it has a worthwhile project that will further the public interest. NID’s application fails to pass this test.

given that the Governor just signed his 50% renewable goal by 2020, it should at least get a bell ring, you know we should get a gold star or something because projects like ours and honestly like Sites will generate additional hydroelectric energy. Now our project we anticipate generation under 30 megawatts so we’ll fall into the renewable power supply, so we are renewable which is again fantastic. The project brings so many benefits to the community and the district’s sphere which is Placer, Nevada and Yuba counties. This is a really good thing.”
http://nevco.granicus.com/MediaPlayer.php?view_id=3&clip_id=6448

Centennial Dam is a long-discarded marginal project that would do little to meaningfully address drought or climate change. It would, however, seriously harm environmental and public trust values. It is not in the public interest to assign a State Filed Application to an entity for a questionable project that is at odds with the purpose behind the state filings: broadly stated, to ensure coordinated development of the State's water resources. Sections II and III, *supra*, discuss in more detail how this Project has been repeatedly considered and rejected over the last century in favor of more beneficial projects. It is not in the public interest to assign priority water rights reserved for the coordinated development of the state's water resources to an entity for a subpar project that would do little to address the pressing water management challenges of today.

B. Approval of the Application would unravel substantial benefits achieved through FPA § 4(e) conditions in the Yuba-Bear/Drum-Spaulding relicensing

Approval of the Application would eliminate the benefit of the flow regime for the Bear River that FWN and numerous other parties negotiated in the YBDS relicensing. Most of the "Rollins Reach" of the Bear River would be inundated by Centennial Dam. In addition, Centennial Reservoir is likely to be used as an afterbay to facilitate peaking operations for the hydropower facilities at Rollins Dam. Such use is outside the scope of operations considered in the existing YBDS FERC license, the Federal Power Act section 4(e) conditions (16 U.S.C. § 797(e)) for the new YBDS FERC license, and the analysis in the FEIS for the relicensing of the Yuba-Bear, Deer Creek, Drum-Spaulding, and Lower Drum hydroelectric projects.

Additionally, NID has actively sought federal legislation that would mandate sale of Bureau of Land Management (BLM) land at the Centennial Dam site to NID. Such a change of ownership, if completed, could affect the regulatory authority of BLM over the Yuba-Bear Hydroelectric Project and would eliminate the potential section 4(e) conditioning authority of BLM over any new hydropower facilities attaching to the proposed Project.

It is not in the public interest for the Board to assign water rights to NID that would nullify eight years of work by diverse stakeholders insofar as they negotiated in good faith a flow regime in the Bear River downstream of Rollins Reservoir. It is also not in the public interest for the Board to assign water rights that would provide political impetus for the transfer of land from a public land management agency to facilitate a water development project. And it is not in the public interest for the Board to provide political impetus for NID to pre-emptively reduce its regulatory requirements for the proposed Project through the forced sale of BLM land.

C. The Project would unravel land use commitments of the Stewardship Council

Earlier this year, the Pacific Forest and Watershed Lands Stewardship Council (Stewardship Council) approved a conservation easement transaction that will conserve in perpetuity land adjacent to the Bear River "for beneficial public values (BPV)". NID's proposed Centennial Dam would flood the entire 50 acres of Parcels 871 and 879 covered by this conservation easement.

The goal of the Stewardship Council is to “preserve and/or enhance the existing environmental and economic benefits of the watershed lands... .” (Stewardship Council Land Conservation Plan Vol. 1, 1.2.4) At its September 21, 2016 meeting, the Pacific Forest and Watershed Lands Stewardship Council Board of Directors adopted the following resolution:

- That the board approve the proposed Land Conservation and Conveyance Plan (LCCP) for lands to be retained by PG&E at the Lower Drum (Upper Pineroft) planning unit, which LCCP describes how the proposed conservation easement transaction conforms to and fulfills the requirements of the 2003 Settlement Agreement and Stipulation.
- That the board approve the proposed conservation easement funding agreement between the Stewardship Council and Placer Land Trust.²⁹

As noted above, NID’s proposed Centennial Dam would flood the entire 50 acres of Parcels 871 and 879 covered by the conservation easement. In addition, the Project will impact remaining acres within the planning unit that have been recommended for donation to the Auburn Area Recreation District and to Placer County, would also be impacted. Rather than preserve and enhance the existing Bear River watershed lands and its designated “Beneficial Public Values,” NID’s Centennial project would destroy existing fish, wildlife and plants; the mixed woodland forests; the viewshed; the outdoor recreation, including portions of a heavily used public campground and trails; and numerous historical and tribal sites all native to this riverine reach and subject to the conservation easement.

D. The Board and NID should prioritize water use efficiency over new construction

Assignment of a state filing, like the granting of any water right application, requires that the applicant exercise diligence in constructing the project and putting water to beneficial use. It would create a regulatory requirement to develop water even when such development is not needed within the county of origin and is not cost efficient. It is likely to create competition for limited resources between new construction and responsible maintenance, use, and upgrades of existing facilities.

NID holds abundant supplies of surface water. NID currently holds water rights that allow diversion of over 400,000 acre-feet of water per year, yet NID uses this supply inefficiently. It is clearly in the public interest to maximize the use of existing resources and infrastructure before developing new sources of supply. The following sections highlight inefficiencies in NID’s current water management.

1. *Inefficient demand-side urban water use*

NID’s per capita consumption of urban water is one of the highest in the state, over 250 gallons per day. NID was subjected to the highest level of mandated conservation during the 2014-2015 drought emergency: a 36% mandated savings ceiling imposed by the Board. During the 2012-

²⁹ Stewardship Council September 21, 2016 Board Meeting Presentation available at http://www.stewardshipcouncil.org/public_information/board_meetings.htm#minutes.

2015 drought, NID did not implement active conservation programs such as toilet or washing machine rebates, landscape irrigation incentives or turf replacement, or modern advanced metering technologies, etc. NID instead relied on passive public education programs to meet the mandated goal. Unsurprisingly, NID did not meet its goal and paid the required fine for its water conservation deficiency. NID did not sign the California Urban Water Conservation Council Memorandum of Understanding and still has not fully implemented any active best management practices for urban water conservation, relying on its basic level of passive public education. With average rainfall last year, NID declared that it had a three-year supply on hand and ended any mandated requirements for conservation.

2. *Inefficient supply-side and demand-side agricultural water use*

NID currently delivers about 130,000 AF of water for consumptive purposes annually, of which “agricultural” demand makes up approximately 115,000 AF. NID delivers its raw water through a 400-mile-long network of open ditches. NID bills its raw water by the “miner’s inch.” This system of conveyance and measurement reaches back well over 150 years to the Gold Rush. In those 150-plus years, the culture has gone through major shifts, from mining to tree-and-vine agriculture until World War I, then from sheep and cattle grazing during much of the 20th century to today’s real estate market. During these major historical shifts, the system has changed little.

Today, NID delivery of untreated ditch water has multiple systemic inefficiencies, which include conveyance losses and evaporation, imprecise measurement and metering, and outdated customer profiles and rate structures. In addition, NID has failed to promote and invest in demand side-efficiencies for both commercial and non-commercial raw water customers.

a. *Conveyance losses*

While overall raw water delivery losses are estimated at close to 15%, canal leakage varies from 10-30% on any given reach of canal. NID’s canals are mostly unlined. Spills at the end of canals are not electronically monitored, but are regulated by ditch tenders in the same way as was done over a century ago. Additionally, evaporation is a significant source of water loss in open ditch systems.

b. *Measurement/metering.*

The only system of raw water metering in use by NID is sale by the miner’s inch, which from mid-April through mid-October delivers a steady flow of 11.22 gallons per minute, 16,157 gallons per day, or about 18.10 acre feet per year. With this system, customers have no incentive to even limit delivery flow to times of need, but instead allow full flow 24 hours a day/7 days a week.

c. *Customer profiling.*

NID considers the several thousand customers who draw from this block of 115,000 AF of water all to be “agricultural” customers. The District makes no distinction between commercial agriculture and non-commercial users whose needs are largely for recreational livestock and

rural landscaping. The vast majority of NID's raw water deliveries are to non-commercial customers.

d. Valuation of water.

The valuation of water is the same between the above disparate categories. No conservation pricing or incentives for best management practices are applied to the delivery of "agricultural" water, and no pricing distinctions are made between commercial and non-commercial uses.

e. Demand-side management.

NID has no program for water efficiency on the demand side of its agricultural ditch water system. No customer incentive program or conservation pricing exists for efficient irrigation. No program exists to limit water delivery to times of need or time of use.

f. Supply-side inefficiencies.

NID has not used its existing storage facilities to their maximum capacity, primarily due to sedimentation and subsequent loss of storage capacity. While NID has done a pilot sediment removal study using state-of-the-art mercury recovery in sediment removal, it has not implemented the program to scale for either Combie Reservoir or Rollins Reservoir on the Bear River. Supply enhancement opportunities may exist for Rollins Reservoir by raising the dam. NID has also studied raising other dams in its system, and further enhancements may be possible through partnerships to raise dams both upstream with PG&E and downstream with South Sutter Water District. Subject to positive environmental and feasibility review, it is in the public interest to evaluate optimization of existing storage facilities before developing new ones.

E. Recreation

It is not in the public interest to remove public access and recreational opportunities on one of the few remaining riverine reaches of the Bear River. Centennial Dam would inundate the Bear River Campground, resulting in a loss of 250 acres of public land that currently provide an extensive network of public hiking trails, free river access and family camping. Placer County residents and nearby low-income communities would no longer be able to have easy access to the river. A six-mile whitewater boating run would be destroyed, along with stream fishing and gold panning opportunities.

F. Climate Change

NID promotes Centennial Dam as a facility that will mitigate the effects of climate change. However, NID has been very selective and unscientific in its analysis supporting this claim. It is in the public interest to address climate change issues using the best available science when planning for the future.

NID's analysis that supports the hypothesis of project benefits under climate change is limited to the issue of snowpack. With increases in temperature, the Sierra snowpack will be reduced. NID asserts that it currently relies on snowpack for approximately 120,000 AF of storage, which it

uses in the summer for deliveries. Because that volume of water will fall as rain rather than snow in the globally warmed future, NID asserts that it needs a new reservoir to store that 120,000 AF of lost snowpack storage. However, NID currently has rights to over 400,000 AF of water, presently has 289,000 AF of reservoir capacity, and yet has annual demand of only 130,000 AF from its existing customer base. NID fails to establish that snowpack losses will affect its ability to fully meet its current demand.

NID states that the purpose of the reservoir would be to capture the rain that had previously fallen as snow. However, the water rights for which NID seeks assignment are Bear River water rights. The watershed of the Bear River is a low elevation watershed, narrowing as it reaches its highest elevation point of 4500 feet. United States Forest Service (USFS) has stated that snowline over the past several decades has receded from 3500 feet to 4500 feet. So, according to USFS, the entire Bear River watershed is below the snowline, and even in today's conditions does not develop a snowpack that lasts into late spring, much less the summer months. If NID is proposing Centennial Reservoir as a climate change mitigation for snowpack loss, it simply will not work, since there is no snowpack loss to mitigate.

It is not clear if NID intends to store Yuba River watershed snowpack offstream in Centennial Reservoir (which is, of course, onstream the Bear River). Currently, NID is limited at Rollins reservoir to storing no more than 18,000 AF of Yuba River water. NID has indicated in a number of public meetings that its intention is to move water from their upper system (Yuba watershed) for storage in Centennial in the lower system (Bear watershed). NID needs to clarify the purpose of Centennial Reservoir and identify the source(s) of water that may fill it.

NID has singled out one element of the effect that climate change may have on watershed yield. The NID prediction assumes that precipitation levels will not change in the future. Climate change scenarios, however, vary from 15-20% more precipitation to 15-20% less precipitation, with the most recent scenarios pointing toward the leaner side. Soil moisture content is emerging as equally important a variable as precipitation for watershed yield. Changes in the patterns of precipitation are now being predicted that dwarf predictions of reduced precipitation. Storm patterns are predicted to move further toward the poles, bringing semi-tropical arid climates further into Mediterranean and temperate climate zones, and resulting in mega-droughts with precipitation reduction of 40% and more. Tree ring historical analysis shows that this pattern occurred in the 35-year mega-drought referred to as the "medieval era anomaly." Other factors are now being understood that significantly affect watershed yield under conditions of global warming, such as snow sublimation, increases in evapotranspiration, reduction of dormant season and longer growing season, increased evaporation levels, increased levels of biomass, and amplification from yet-to-be-understood feedback loops. Until the full picture can be understood, it is unscientific and therefore not in the public interest to pick one element of climate change (like snowpack loss), make a prediction of conditions amid climate change uncertainty, and build a protection strategy around that single element.

VI. The Proposed Application is Contrary to Law

NID seeks an assignment and modification of State Filed Application 5634. The requested assignment and modification raises significant issues of law, discussed below. These issues cast

doubt over whether the Board can legally assign State Filed Application 5634 to NID for the Centennial project.

A. Source of water

NID seeks an assignment of State Filed Application 5634 for water sourced in the Bear River. However, it appears that Centennial Reservoir would primarily capture water that NID had previously exported from the Middle Yuba River or that PG&E had previously exported from the South Yuba River.³⁰ While use of Yuba River water may be necessary to fill an additional reservoir on the Bear River, Application 5634 lists only the Bear River as a source. State Filed Application 5634 was filed by the state prior to much of the infrastructure and authorizations that facilitated the now-extant export of Yuba River water to the Bear River. The State Filed Application does not authorize use of water imported to the Bear River even if modern infrastructure would physically allow such use.

NID needs to demonstrate that water from the Bear River will be available for appropriation. While NID claims that the mid-elevation location of the proposed Centennial Reservoir would capture locally sourced water from rain runoff events, NID has not quantified the amount of water from the Bear River that the proposed Project would capture under changed climate and future runoff conditions.

NID is currently undergoing a separate process involving petitions it filed in 2009 with the State Board to line up many of its existing water right permits with NID's actual uses and practices. FWN is a protestant to this separate process. FWN has not contested the propriety of NID's effort to line up its existing permits with actual practice.³¹ However, the Board has no legal basis to extend NID's 2009 effort that seeks in part to acknowledge NID's actual operations to NID's separate effort to assign a 1927 priority date to a wholly new facility whose source water would be different than the source that the state reservation specifies. If in fact water to fill Centennial Reservoir would be sourced in whole or in part from the Yuba River, the Board should deny assignment State Filed Application 5634, and require NID to file a new application with a present-day priority date.

B. County of Origin

Pursuant to county of origin statutes, the Board may assign Application 5634 to NID if such assignment is necessary for the development of the county(ies) in which the water originates (in this case Nevada and/or Placer). Water Code § 10505. However, NID's claim that assignment of State Filed Application 5634 to Centennial Reservoir is necessary for the development of the counties of origin lacks foundation. Available information suggests on the contrary that assignment to NID is not necessary for the development of the counties of origin. Rather, such

³⁰ This is consistent with a similar analysis that the Board conducted regarding Rollins reservoir. The Board file for Application 5634 contains staff communications noting that Don Kielen found in 1978 that a significant portion (40,000 acre/feet out of the total 60,000 acre/feet of capacity) of the water collected to storage in Rollins was sourced in the South Yuba River. This practice did not seem to be authorized at the time, because the only right to storage of South Yuba River in Rollins was via water right permit 13772 for 18000 afa.

³¹ FWN's protest of the 2009 petitions generally concerns impacts to public trust resources.

assignment would enable NID to maintain the existing discretionary social priorities attached to existing water use within the District while allowing equally discretionary development of the Lincoln area (Placer County).³² Development of the Lincoln area would attach at least as much to housing to support the workforce for the City of Sacramento as it would to the development of Placer County, let alone Nevada County. In addition, Lincoln is in the Auburn Ravine watershed, not the Bear River watershed.

If development of the Lincoln area were essential to Nevada and Placer counties, NID could easily make the choice to reduce existing raw water uses in favor of suburban or urban development. It could do so at a monetary and resource cost far less than the cost of building and operating a new reservoir on the Bear River. The fact is that large portions of Nevada and western Placer counties remain semi-rural as a lifestyle choice, and real estate in these semi-rural areas are marketed to meet this lifestyle choice. New water that might become available through construction of Centennial would be as much to maintain the viability and reliability of existing non-commercial raw water deliveries as it would be necessary for “development.” NID wants to build a new reservoir so that Nevada and western Placer counties can have their cake and eat it too.

NID relies on unsubstantiated demand projections of future growth. For example, NID projects agricultural water use to increase 50% by 2040. In contradistinction, the U.S. Geological Survey projects no increase in agricultural water use in Nevada and Placer counties through 2062. To estimate population growth, NID uses an annual growth rate of 2.5%, whereas historical average for years 2010-2015 was 0.5%.³³

NID has traditionally not sold surplus water to purchasers outside of NID’s service area other than South Sutter Water District (SSWD). However, NID is apparently contemplating selling water developed from the Project.³⁴ Recent NID plans note that “[t]he District is currently considering planned water exchanges on either a short term or long term basis.”³⁵ As quoted above in Section III above, Water Code § 10505.5 explicitly precludes use of water outside the county of origin.

³² “Now you can ask the question of whether or not it’s in the best interest to have development in the Lincoln area, as far as NID is concerned, NID is actually somewhat agnostic on that issue--we are neither pro-development or anti-development. That’s Lincoln’s problem. We have a duty to serve water to people within our district and that is what we intend to do. The question that I think is kind of implicit in that last question is that this will result in an increase in water deliveries and perhaps a reduction in water served in this area. And those are not true, so that the water balance remains the same and will Centennial water go to Lincoln? Of course it will because that’s the flow pattern. Is Centennial necessary to serve Lincoln? Absolutely not.” Nick Wilcox, NID Board Member, Presentation to Sierra College, February 19, 2016.

³³ See NID 2015 Urban Water Management Plan (UWMP) http://nidwater.com/wp-content/uploads/2016/06/NID2015_UWMP-6-01-16.pdf ; see also USGS agricultural water use projection <http://iopscience.iop.org/article/10.1088/1748-9326/11/5/054018/pdf> page 9; see also NID UWMP section 2.3 http://nidwater.com/wp-content/uploads/2016/06/NID2015_UWMP-6-01-16.pdf.

³⁴ NID 2015 Agricultural Water Management Plan; Brown and Caldwell, Section 4.3.4: Exchanges and Transfers http://nidwater.com/wp-content/uploads/2011/12/FINAL2015_Agricultural_Water_Mgmt_Plan_012916.pdf

³⁵ Id.

C. South Sutter Irrigation District Release from Priority

NID is seeking through this assignment water rights that would be senior to those of many major water rights on the Bear River. However, on September 17, 1959, DWR executed a release from priority of State Filed Application 5634 in favor of application 14804 held by South Sutter Water District (SSWD) for the Camp Far West Project expansion. The release was subject to reservation of water “as may be necessary for the development” of a county of origin. This general reservation was included by DWR at the recommendation of the California Water Commission to include a provision that reserves water for the “reasonable needs” of the counties of origin.

NID proposes that the Centennial project would serve the development of Placer and Nevada counties. As discussed above, the Centennial project should likely be viewed instead as an expensive mechanism whose primary purpose is to maintain the existing water uses in the counties, not to facilitate additional “necessary development.” Consequently, the proposed Project does not appear to serve a “reasonable” need. As discussed in the “Public Interest” section, *supra*, there are several other strategies that NID could employ with less environmental and fiscal consequences to serve the existing and reasonable future needs of the counties.

D. Water Quality Control Plan

A state filed application can be assigned when the release is for the “purpose of development not in conflict with water quality objectives established pursuant to law.” Water Code § 10504. The existing Bay-Delta Water Quality Control Plan (WQCP) currently requires only the release of 4,400 AF/yr in dry and critically dry years from Camp Far West Reservoir, over and above instream flow requirements specified in SSWD’s FERC license. This requirement was based on the understanding that there is unregulated water that flows from the watershed into the Feather River in the winter-spring period of many years. However, the proposed Project would affect downstream hydrology such that water captured by Centennial dam would not be available to downstream reaches. As a consequence, there would be less unregulated flow out of the lower Bear River, less frequent spills below Camp Far West Reservoir, and reduced magnitude and duration of spills that did occur.

Such reductions in unregulated flow would be significant. We base a first-cut analysis on MBK Engineers’ water balance model that they developed for the Pre-Application Document for the ongoing relicensing of the Camp Far West Hydroelectric Project, and on SSWD’s accompanying report. MBK examined a 38-year period of record from 1976-2014.³⁶ In that period under a “current conditions” scenario, the model shows eleven years when there would be no release (spill) from Camp Far West Reservoir beyond the minimum required instream flow. With Centennial in place, an additional four years would have no spill under current conditions.

³⁶ SSWD, Pre-Application Document for the relicensing of the Camp Far West Project, Appendix G. Due to the file size of the Operations Model it is not posted on the SSWD relicensing website, but a CD of the Ops Model and the Operations Model Documentation and Validation Report can be obtained by contacting Jim Lynch at HDR (Telephone 916-679-8740 or E-Mail james.lynch@hdrinc.com).

Projected to 2062 conditions (not factoring climate change), there would be an additional six years without spill from the Bear River watershed into the Feather River.³⁷

Construction and operation of the proposed Centennial Dam would mean that in 38% of all years, there would be no unregulated flow out of the Bear River watershed into the Feather River. By 2062, that frequency would balloon to 55% of all years. Stated differently, under the current instream flow requirements for Camp Far West Reservoir, construction of Centennial Dam would limit releases from the Bear River into the Feather River to 6% or less of the average unimpaired flow from the watershed in 38% of all years under current levels of use. By 2062, outflow from the Bear River to the Feather River would be 6% or less of the average unimpaired flow from the watershed 55% of all years.³⁸

The Board is in the process of updating the WQCP and should consider NID's Application in that context. Freshwater inflow to the Delta is a critical resource for maintaining ecosystem function in California's largest estuary. The proposed Project would lessen freshwater inflows to the Delta and change the timing of inflows. A potential consequence of this Project is a reduction in Delta inflow and outflow, both under current requirements and under reasonably foreseeable requirements enacted pursuant to the update of the WQCP. This would undoubtedly also result in a transfer of the burden for flow increases to other water users in other watersheds, contrary to the goals of the WQCP.

E. Coordinated Water Plan

A state filed application can be assigned when "the release or assignment is for the purpose of development not in conflict with such general or coordinated plan." Water Code § 10504. The California State Water Plan since its first iteration in the 1920s has served as the state's main document for recording its water management goals and subsequent drafts have shown the state's evolving water management priorities. One consistent item in the iterations of the Plan, however, has been a vision for the Bear River that does not include Centennial Dam. Previous iterations have suggested other storage projects, including the expansion of Camp Far West and Rollins Reservoir, but not Centennial Dam. The most recent Plan does not include Centennial Dam but does note that the potential of the Bear River to support a viable population of steelhead is low because of limited amount of habitat for spawning and rearing at suitable elevations and inadequate streamflow.³⁹ This appears to be a recognition of the significant effects of the dams that are currently on the Bear River as opposed to a desire for more of them. Otherwise, the Plan is bullish on integrated projects that are cost-effective and provide multiple benefits. The Centennial project, an expensive marginal project that provides little benefit and has great potential for harm, is not consistent with this approach.

³⁷ The 2062 conditions are based on projected increased demand within the NID service area, not on increased demand by SSWD.

³⁸ This reduction in unregulated flow will have environmental impacts in the Bear River and downstream of confluence with the Feather River, as discussed below.

³⁹ California Water Plan Update, Volume 2. P. SR-18. Department of Water Resources, 2013.

VII. The Proposed Project Would Have an Adverse Environmental Impact

A. Aquatic resources

1. Threatened and endangered species

Threatened and endangered species that are present in the Bear River in reaches potentially affected by the proposed project include Central Valley steelhead. NMFS has designated critical habitat for Central Valley steelhead on the Bear River from its mouth to Camp Far West Dam. As described more below, the Project has the potential to impact the anadromous resources downstream of Camp Far West, including rearing habitat, by altering the hydrologic and water quality conditions in the Bear River, the Feather River, the Sacramento River and the Sacramento-San Joaquin Bay-Delta estuary.

2. Impacts of hydrological changes on Bear River and downstream fisheries

It is virtually certain that non-natal rearing of anadromous salmonids and sturgeon takes place in the lower Bear River. Maslin (1996) documents non-natal rearing of salmonids in Sacramento River tributaries, many of them ephemeral.⁴⁰ As a professor at Chico State University, Maslin has directed student research into this phenomenon for many years. Healey (2013) documented non-natal rearing of salmon during 2012 in Auburn Ravine, whose outfall enters the Sacramento River just south of the confluence of the Feather and Sacramento rivers at Verona.⁴¹ Thomas Cannon, fisheries biologist who consults for the California Sportfishing Protection Alliance, personally surveyed Auburn Ravine in past years and documented non-natal rearing there, and states that the tributaries of the Feather including the lower Bear River also exhibit the non-native rearing phenomenon.⁴² The California Department of Fish and Wildlife has documented the presence of sturgeon in the lower Bear River during high flow events.⁴³ The Anadromous Fish Recovery Program Working Paper (USFWS, 1995) provided draft water allocation priorities for water on the Bear River, including flow and temperature recommendations in above normal and wet-water year types with the goal of providing habitat for sturgeon.⁴⁴

Juvenile salmon, steelhead and sturgeon have limited options for finding low velocity, food-rich habitat in most reaches of mainstem Sacramento Valley rivers, including the Sacramento and the

⁴⁰ See Maslin, Paul E., et. al, 1996. Intermittent Streams as Rearing Habitat for Sacramento River Chinook Salmon: 1996 Update. Available at: http://swrcb2.swrcb.ca.gov/waterrights/water_issues/programs/bay_delta/deltaflow/docs/exhibits/swrcb/swrcb_maslin1997.pdf

“Non-natal rearing” refers to the use of a river reach by the juveniles of migratory species when those juveniles were spawned in locations other than the river reach in which they rear.

⁴¹ Michael Healey, California Department of Fish and Wildlife (DFW), 2013: 2013 Auburn Ravine Rotary Screw Trap Monitoring Report. This report was filed as an attachment to DFW’s comments on the Final Environmental Impact Statement for the combined relicensing of the Yuba-Bear/Drum-Spaulding projects. See FERC e-Library 20150206-5016.

⁴² Thomas Cannon, pers. comm.

⁴³ Sean Hoobler, DFW, pers. comm.

⁴⁴ U.S. Fish and Wildlife Service, Anadromous Fish Restoration Program, Working Paper on Restoration Needs, vol 3, 1995, p. 3-xh-26. Available at:

https://www.fws.gov/lodi/anadromous_fish_restoration/documents/WorkingPaper_v3.pdf

Feather. Juveniles moving down such major rivers seek refuge and safe areas to feed and grow. Areas near the mouths of tributaries to mainstem rivers provide some of the best rearing opportunities for these juvenile fish. Juvenile migrants often enter the lower reaches of these tributaries for extended periods of time, often moving several miles upstream. Growth in this tributary habitat increases the likelihood of survival when these juvenile fish ultimately migrate further downstream to estuary and ocean habitats.

Dry Creek-Spenceville, a tributary to the Bear River, supports a small but consistent run of fall-run Chinook salmon. In high water years, fall-run Chinook spawning has also been documented in the Bear River downstream of SSWD's irrigation diversion located one mile downstream of Camp Far West Dam.⁴⁵

Inundated floodplain and low velocity edgewater habitat such as that provided in the lower Bear River during high flows are preferred by juvenile salmonids, whether these juveniles are natal to the Bear River or to other rivers in the Feather River system. Habitat created by the backwater effect when high flows in tributaries (such as the Bear) meet mainstem rivers such as the Feather provide excellent rearing habitat for juvenile sturgeon.

As described in Section VI(D), *supra*, the proposed Project would reduce unregulated flow in the lower Bear River, and thus reduce the frequency and magnitude of flows that provide rearing habitat for salmonids and sturgeon. At present, there are no required high flows in the lower Bear River pursuant to the FERC license for Camp Far West Project or the WQCP. Unregulated flow that occurs when Camp Far West Reservoir spills is the only source in the lower Bear River of good habitat for juvenile salmonids and sturgeon. Thus, the Centennial Project would have direct negative impacts on these species.

Additionally, the Centennial Project will have cumulative negative effects on fish species and ecosystem function in downstream stream reaches, in the Feather River, Sacramento River, and the Bay-Delta. The Bay Institute characterizes San Francisco Bay as being in a condition of "permanent drought," and reports that winter-spring inflow to the Bay from 1975-2014 averaged only 47% of the unimpaired flow in the watershed.⁴⁶ This dramatic reduction of freshwater inflow to the Bay has had severe negative consequences on fisheries and other elements of the aquatic ecosystem. Board staff, in its 2010 Delta Flow Criteria Report, extensively documented the negative impacts of excessively reduced inflow and outflow in the Delta. The proposed Project would further reduce freshwater inflows to the Delta and the Bay, and change the timing of inflows, further degrading aquatic habitat.

3. *Impacts to aquatic species in the Rollins reach of the Bear River*

Habitat for the aquatic resources in the portion of the Bear River immediately downstream of Rollins Reservoir would be almost completely eliminated by the construction of the proposed Project. The populations of foothill yellow-legged frogs and western pond turtles that are

⁴⁵ Pre-Application Document for the Camp Far West relicensing, *op. cit.*, pp. 3.2.3-3 to 3.2.3-4. Available at <http://sswdrelicensing.com/home/documents/ferc-filings-relicensing/> or FERC eLibrary no. 20160314-4003.

⁴⁶ See The Bay Institute, San Francisco Bay: The Freshwater-Starved Estuary, October, 2016, p. 12. Available at: <http://thebayinstitute.org/sf-bay-freshwater-starved-estuary>

present in the reach would be extirpated. The short portion of the river that remained between the new Centennial Reservoir and Rollins Reservoir upstream would likely be affected by fluctuating flows due to hydropower peaking, degrading the small amount of remaining riverine habitat.

4. *Yuba River watershed*

The proposed Project may result in increases in diversions from the Yuba River watershed to the Bear River system. It may also reduce instream flows in the Middle Yuba and South Yuba rivers. It may affect other operations in the Yuba-Bear/Drum-Spaulding water and power system that would affect aquatic resources.

5. *Impacts to groundwater in Sutter County*

The proposed Project is likely to reduce inflow to Camp Far West Reservoir in some years. This may lead to increased groundwater pumping in the SSWD service area, which may increase the likelihood of groundwater overdraft. Increased groundwater pumping may also negatively affect baseflows in the Bear River and nearby creeks, with potential impacts to aquatic species in these waterways

B. Terrestrial Resources

Centennial dam would inundate the last 6 miles of free-flowing river between the existing Rollins and Combie dams. The new reservoir would impact over 1,000 acres and would flood the river canyon and hundreds of acres of prime oak woodlands and riparian habitat.

Centennial Dam would substantially constrict animal migration corridors, especially for deer. The existing north/south crossing would be cut off creating a funneling effect for animals. This bottleneck would result in easy prey for predators.

Centennial Dam would inundate prime habitat for numerous bird species including warblers, buntings, woodpeckers and the Western Bluebird. The Black-throated Gray Warbler, a species of concern, has been observed in this area.

C. Growth-inducing impacts

Centennial Dam is likely to cause additional environmental impacts if it does, in fact, result in additional development.⁴⁷ NID officials and publications have clearly stated that a primary purpose of the Centennial Project is to serve projected growth.

⁴⁷ The DEIR for this Application must disclose and analyze growth-inducing impacts of the proposed Centennial Project, including a discussion of the environmental quality of life impacts on existing communities. An “EIR must discuss growth-inducing impacts even though those impacts are not themselves a part of the project under consideration, and even though the extent of the growth is difficult to calculate.” *Napa County Bd. of Supervisors (2001) 91 Cal. App. 4th 342, 368.*

“We need to be able to execute the project [Centennial] so that we can continue to make the deliveries to the community to meet the growth needs of the District....In particular, bedroom communities for commuters to Sacramento are expected to grow exponentially in Lincoln, parts of which are within NID service area.”⁴⁸

NID Waterways, an NID newsletter, stated in its Fall, 2015 issue: “Additional water storage capacity will allow the District to improve and expand water service within NID’s Nevada and Placer County Service Area.”⁴⁹

To the degree that it supported urban or suburban development in the Lincoln area, the Project would have both terrestrial and aquatic impacts. The terrestrial impacts would include loss of oak woodland and loss of habitat for terrestrial animals (in particular, birds). Urban development may also have impacts on Auburn Ravine, which passes through the Lincoln area and which supports a known run of fall-run Chinook salmon and a less well-quantified run of steelhead. Auburn Ravine through Lincoln serves as a migration corridor for these species. Auburn Ravine also has documented instances of non-natal rearing of other runs of Chinook salmon in its lower reaches, including ESA-listed winter-run and spring-run Chinook; these rearing species could be affected by water quality degradation brought about by the urbanization of the Lincoln area.

D. Aesthetic resources

The Board should consider the merits of this Project from the standpoint of a Bear River that has already been mostly converted to reservoirs. The extent of reservoirs on the Bear River places unique value on the six-mile stretch of river that would be converted to a yet another new reservoir by Centennial Dam. Centennial Dam would be sandwiched by existing reservoirs upstream and downstream. The six mile reach of the Bear River that would be transformed into a new reservoir is a natural ecosystem and provides significant habitat as well as migration corridors: north/south river crossing of terrestrial species, and upstream/downstream migration of aquatic species. If this last reach of river is converted to reservoir, the impact would be magnified because it would establish an almost unbroken 20-mile reservoir system from Combie Dam to Chicago Park Powerhouse above Rollins Reservoir.

The proposed Project would degrade the aesthetic characteristics of the area, including the visual character and quality of the existing site. Presently, the canyon where the dam would be located is steep and forested, and presents scenic canyon views. However, fluctuating reservoirs often result in an aesthetically unpleasing “bathtub ring” without vegetation. The Applicant has provided no information regarding the predicted extent of a bathtub ring effect throughout the year during high, low, and average water years or the impact of this ring on multiple user types, including local residents, passing motorists, and recreational users.

⁴⁸ NID General Manager Remleh Scherzinger, interview, Grass Valley Union, August 30, 2014, *op cit*.

⁴⁹ *NID Waterways*, Fall 2015, Vol 36 #3, p 1. <http://nidwater.com/2015/10/waterways-newsletter-fall-2015/>

VIII. Terms of Dismissal

For the reasons mentioned above, FWN and its member organizations recommend that NID withdraw the Application. If NID does not withdraw the application, the Board should deny the Application.

The Applicant must also address the issues raised in FWN's comment letter on NID's Notice of Preparation for the EIR that will analyze the proposed Project. This comment letter is attached for reference. FWN and its member organizations reserve the right to state appropriate dismissal terms after the DEIR has been reviewed.

All protests must be signed by the protestant or authorized representative:

Date: 25 October 2016

Traci Sheehan Van Thull, Coordinator
Foothills Water Network
PO Box 573
Coloma, CA 95613
traci@foothillswaternetwork.org



Chandra Ferrari, Water Policy Advisor/Attorney
Trout Unlimited
4221 Hollis St.
Emeryville, CA 94608
cferrari@tu.org



Chris Shutes, FERC Projects Director
California Sportfishing Protection Alliance
1608 Francisco St
Berkeley, CA 94703
blancapaloma@msn.com



Caleb Dardick, Executive Director
South Yuba River Citizens League
303 Railroad Avenue
Nevada City, CA 95959
caleb@syrcf.org



Dave Steindorf, CA Director
American Whitewater
4 Baroni Dr.
Chico, CA 95928
dave@amwhitewater.org



Steve Rothert, Director, California Field Office
American Rivers
432 Broad St.
Nevada City, CA 95959
srothert@americanrivers.org

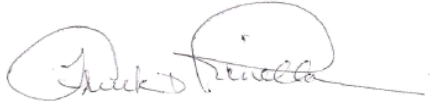


Allan Eberhart
24084 Clayton Road
Grass Valley, CA 95949
valliali@wildblue.net

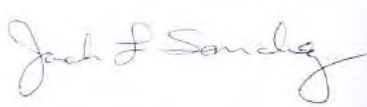


Frank Rinella

Northern California Council of Federation of Fly Fishers
303 Vista Ridge Dr.
Meadow Vista Ca. 95722
sierraguide@sbcglobal.net



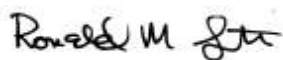
Jack Sanchez, President and Coordinator
Save Auburn Ravine Salmon and Steelhead
P.O. Box 4269
Auburn, CA 95604
alcamus39@hotmail.com



Eric Peach, Boardmember
Protect American River Canyons
P.O. Box 9312
Auburn, CA 95604
parc@jps.net

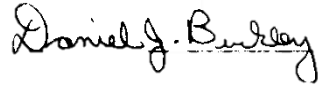


Ronald Stork, Senior Policy Advocate
Friends of the River
1418 20th Street, Suite 100
Sacramento, CA 95811-5206
rstork@friendsoftheriver.org



Daniel J. Buckley II, Owner

Tributary Whitewater
P.O. Box 747
Weimar, CA 95736
rafting@whitewatertours.com



Bob Center
10794 Arrowpoint Place
Grass Valley, CA 95949
Bcenter7210@att.net



All protests must be served on the petitioner. Provide the date served and method of service used: *This protest was served via e-mail on the parties identified below on 25 October 2016.*

Remleh Scherzinger, General Manager
Nevada Irrigation District
1036 W. Main Street
Grass Valley, CA 95945
5634x01comment@nidwater.com

State Water Resources Control Board
Division of Water Rights
Attn: Kate Gaffney
P.O. Box 2000
Sacramento, CA 95812-2000
Kathryn.gaffney@waterboards.ca.gov

Attachment

K

Nevada Irrigation District

POLICY MANUAL

POLICY TITLE: Board Meeting Agenda

POLICY NUMBER: 5020

- 5020.1** The General Manager, in consultation with the Board President, shall prepare an agenda meeting the requirements of the Ralph M. Brown Act for each regular and special meeting of the Board of Directors. Absent approval of the General Manager, the agenda will be “closed” to the addition of new items at 12:00 PM on the Wednesday preceding the regular meeting of the Board of Directors. Any Director may request that the General Manager place an item on the agenda no later than 5:00 PM on the Tuesday prior to the closing of the Agenda.
- 5020.2** Any member of the public may request that a matter directly related to District business be considered for placement on the agenda of a regularly scheduled meeting of the Board of Directors, subject to the following conditions:
- 5020.2.1** The request must be in writing and be submitted to the General Manager together with supporting documents and information, if any, at least seven business days prior to the close of the agenda for the meeting where the item is to be considered. If the General Manager decides the request should be placed on a Board agenda, General Manager may exercise his/her discretion in including the item on the next, or a subsequent meeting, agenda depending on the press of other business before the Board.
 - 5020.2.2** The General Manager shall be the sole judge of whether the request is or is not a "matter directly related to District business" in determining whether to place the matter on a meeting agenda. The person requesting the agenda addition may request that the Board of Directors reconsider the General Manager's adverse decision at the next regular meeting of the Board of Directors. Notwithstanding the determination of the General Manager, any Director may request that the item be placed on the agenda of a regularly scheduled Board regular meeting at the earliest feasible date.
 - 5020.2.3** No matter which is authorized for consideration by the Board in closed session will be accepted under this policy;
 - 5020.2.4** The Board of Directors may place limitations on the total time to be devoted to a public request issue at any meeting, and may limit the time allowed for any one person to speak on the issue at the meeting.

5020.3 This policy does not prevent the Board from taking public comment at regular meetings of the Board on matters which are not on the agenda which a member of the public may wish to bring before the Board. However, the Board shall not discuss or take action on such matters at that meeting.

5020.4 At least 72 hours prior to the time of all regular meetings, an agenda, which includes all matters on which there may be discussion and/or action by the Board, shall be posted conspicuously for public review at the District office. The agenda shall also post the agenda on the District's website for public information. All information made available to the Board of Directors (except confidential information allowed by State law per legal counsel authority) shall be available for public review at the time it is made available to the Board.

5020.4.1 The agenda for a special meeting shall be posted in the same location at least 24 hours before the meeting.

5020.5 NID Board Agendas for regular meetings shall be in the following format:

5020.5.1 **STANDING ORDERS:** Standing orders shall include the Call to Order, the Pledge of Allegiance and any introductions.

5020.5.2 **PUBLIC COMMENT ON ITEMS NOT ON THE AGENDA:** Members of the public shall be allowed to address the Board of Directors on items which are of interest to the public and which are within the jurisdiction of the Board, but which are not on the posted agenda; however, no action shall be taken on any item not appearing on the agenda unless otherwise authorized by the Board pursuant to Government Code Section 54954.3. The Board may limit public comment time.

5020.5.3 **CONSENT AGENDA:** The Consent Agenda consists of those items which are routine and/or should not be discussed; i.e., certain claims. The following items, if presented to the Board, would typically appear on the Consent Agenda:

Minutes

Acceptance of Routine Easements

Statement of Investment Policy

Treasurer's Quarterly Report of Investments

Advanced recommendations from the appropriate Committee

Other routine items of a non controversial nature: Annual Disclosure of Reimbursement to Employees and Directors and Declaration Regarding Receipt of Honoraria of Gifts
Variances recommended for approval by the Variance Committee

The Consent Agenda would be approved by one motion of the Board adopting the Consent Agenda and authorizing the appropriate and necessary actions. Should any member of the Board or public wish to discuss any item appearing thereon, the Board member should request that the item be removed from the Consent Agenda. At the direction of the President, the item will be removed and discussed immediately after the approval of the Consent Agenda, or as soon thereafter as practicable.

5020.5.4 **SPECIAL ORDERS:** Special Orders are those items of business which are set for consideration at a specific time during the meeting. Special Orders interrupt pending

business at the time fixed unless this rule is suspended by motion adopted by the Board. Board hearings shall be designated Special Orders for the times fixed therefore by the Board of Directors. If a special time on the agenda is needed for the appearance of a person or persons, the Board Secretary shall set the appointment.

5020.5.5 GENERAL ORDERS: General Orders include those items of regular District business which have not been referred to a Board committee and which will be presented to the Board with a recommendation or for consideration by the General Manager or District staff.

5020.5.6 GENERAL MANAGER'S REPORT: The Manager will provide a report on current activities within the District of interest to the public and the Board. Items to be discussed by the General Manager will be conditions of current water supply and water sales, legislative or regulatory items of interest not yet requiring action, and public affairs activities occurring within the District directly or indirectly involving District operations.

5020.5.7 BOARD OF DIRECTORS ITEMS/REPORTS: Directors may provide brief reports on meetings, conferences, and seminars attended by the Directors of interest to the District and the public. Directors may also report on community comments and activities of interest.

5020.5.8 INFORMATIONAL CORRESPONDENCE: Included in this section of the Board's agenda will be memos detailing actions taken pursuant to prior Board authorization, and all other items of correspondence directed to the Board of Directors, including those items which have been or will be directed to a Board committee.

5020.5.9 PUBLIC COMMENT ON ANY ITEM TO BE CONSIDERED IN CLOSED SESSION

5020.5.10 CLOSED SESSION: Closed Session may be held as set forth in the Government Code.

5020.5.11 ADJOURN

5020.6 Preparing NID Board Agendas

5020.6.1 The agenda for the regular meetings of the Board of Directors is mailed on or before the Thursday prior to the Board of Directors meetings, which are held on the second and fourth Wednesdays of each month. To allow sufficient time for preparation and assembly of the agenda, all agenda items must be given to the Board Secretary no later than noon on Wednesday preceding the meeting.

5020.6.2 A copy of the Board of Directors Meeting agenda and Board Committee Meeting agendas will be available for public review at the display cases located in the Board Room Lobby, the Business Center Lobby and at the East Annex on or before the Thursday preceding the meeting. A public review copy of the agenda packet also will be available in the Board Room Lobby on the day of the meeting.

5020.6.3 All Staff Reports to the Board shall be submitted to the Board Secretary prior to noon Wednesday preceding the meeting, to be placed on the Agenda. Staff Reports shall give a concise description of the subject matter and the specific action requested of the Board.

- 5020.6.4** When necessary, Department heads are to complete a budget transfer/amendment form and submit it to the Finance Manager for consideration by the Administrative Practices Committee. The Committee's recommendation will be noted on the form and presented with the Staff Report to the Board Secretary prior to noon Wednesday preceding the Board of Directors' meeting.
- 5020.6.5** The Agenda may include notices pertaining to District Policies, in effort to promote the District's commitment of providing a safe and violence-free workplace and to minimize disruptions in the Boardroom.

Adopted: October 13, 2010 via Resolution No. 2010-56
Revised: December 13, 2017 via Resolution No. 2017-34

Attachment

L

Ashley Overhouse

From: Melinda Booth
Sent: Thursday, June 28, 2018 9:45 PM
To: Ashley Overhouse
Subject: Fwd: 6/20 Mtg

FYI

Begin forwarded message:

From: Remleh Scherzinger <Scherzinger@nidwater.com>
Date: June 28, 2018 at 4:10:37 PM PDT
To: Melinda Booth <Melinda@yubariver.org>
Subject: RE: 6/20 Mtg

Melinda,

Thanks you for the email. Will work on the response to your letter.

With regard to the 5020 Process, I think you have the format right.

Regards,

Rem

From: Melinda Booth <Melinda@yubariver.org>
Sent: Wednesday, June 27, 2018 8:52 AM
To: Remleh Scherzinger <Scherzinger@nidwater.com>; Ashley Overhouse <ashley@yubariver.org>
Cc: Dustin Cooper (dcooper@minasianlaw.com) <dcooper@minasianlaw.com>
Subject: RE: 6/20 Mtg

Dear Rem,

Thank you as well for making the time to see us, and for clarifying the NID policy code section 5020. We will not be pursuing a 5020 agenda item request at this time. We would like you to continue pursuing the informal avenue of consulting the Board in a closed session to respond to our letter.

We just want to summarize what we discussed at the meeting, briefly, for future reference.

In order to submit a formal 5020 request, SYRCL would have to “rework” the letter to:

1. Address the Board only, not NID Staff.
2. Include supporting documents, e.g. draft resolution language, technical support for agenda item request, letters of support and copies of other communications (such as this one), etc.
3. Send the letter plus necessary documents as a packet to you, along with the Board President, for consideration.

Please let us know if we understood this correctly. Again, I want to encourage an open channel of communication between us so we can work together to address these important watershed issues for our community.

We look forward to NID's response to our letter, and involvement in the Raw Water Master Plan process. Thank you.

Best,
Melinda

From: Remleh Scherzinger <Scherzinger@nidwater.com>
Sent: Thursday, June 21, 2018 6:58 AM
To: Melinda Booth <Melinda@yubariver.org>; Ashley Overhouse <ashley@yubariver.org>
Cc: Dustin Cooper (dcooper@minasianlaw.com) <dcooper@minasianlaw.com>
Subject: 6/20 Mtg

Good Morning Melinda and Ashley

Thank you for taking the time to meet with us yesterday on such short notice. I know it isn't always easy to shuffle schedules quickly and I really appreciate your time and input.

I also appreciate your comments and questions about the RWMP. We are looking forward to your involvement in the RWMP process as it unfolds in the coming months.

Regards,

Rem

Remleh Scherzinger P.E., MBA
General Manager / Nevada Irrigation District
1036 W. Main St.
Grass Valley CA 95945





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Melinda Booth

Executive Director

South Yuba River Citizens League



About SYRCL





**Centennial Dam
on the Bear River
would be a
massive 275 ft
dam and a
110,000 ac-ft
reservoir.**

The Bear River



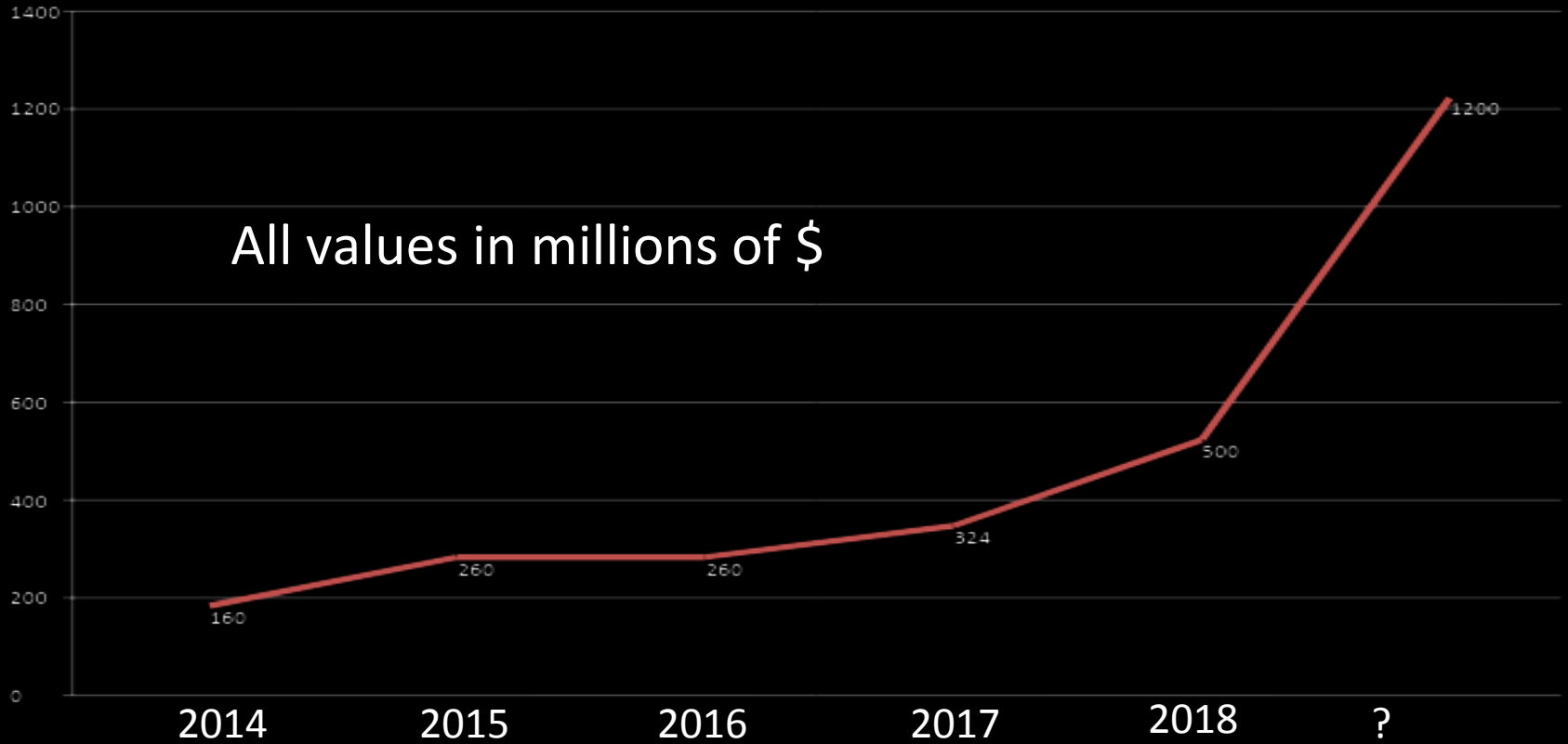


**It would drown
irreplaceable
Native American
cultural sites.**



The dam would flood at least 24 homes.

Centennial Dam Rising Cost Estimates



See SYRCL Resolution pg. 7, Supporting Evidence #9-10, Attachments F and G.

Raw Water Master Plan

The Raw Water Master Plan (RWMP) projects future water supply and demand conditions and develops alternatives to meet those needs.



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Raw Water



RWMP Concern

The biggest risk we can see is NID making uninformed decisions that will damage the watershed forever.



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SYRCL's Proposed Resolution

The Board hereby directs staff to cease, to the extent legally possible, all actions, expenditures, analysis, promotion, further information dissemination, or discussion in the furtherance of the Centennial Water Storage Project or any other water storage project involving the Bear River until the Raw Water Master Plan, authorized on April 25, 2018 under resolution 2018-09, is complete and accepted by vote of the Board.

What Resolution Asks For

- Stop work on a project we don't know we need
- Focus on an unbiased RWMP that includes all alternatives
- NID Board deliberation and vote on a large and costly water project



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What We're NOT Asking For

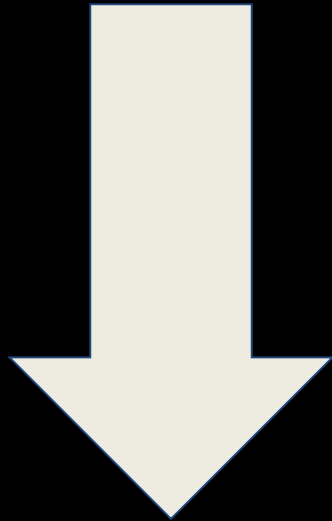
- For NID to give up any water rights
- SYRCL is not here to debate NID's Resolution 2014-43



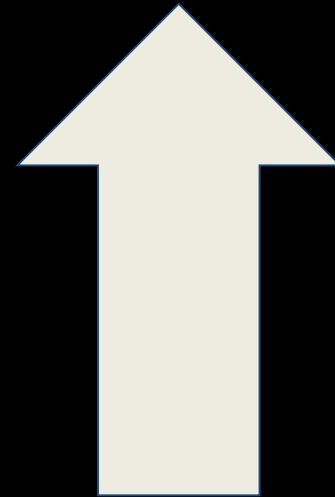
Photo by the Nevada Irrigation District, available online.

Fiscal Responsibility

Depleted Reserves



Increased Rates & Costs



See SYRCL Resolution pg. 7, Supporting Evidence #1, #7-10. Attachments A-G, H, J.

Regulatory Uncertainty



Photo Credit to the Tuolumne River Trust.



Water Rights



Water Rights

- NID needs to acquire water rights
- State currently holds those water rights
- SYRCL opposes water rights for Centennial Dam
- RWMP is sufficient diligence
- No danger of losing water rights

NID's Resolution 2014-43

NOW, THEREFORE, BE IT RESOLVED, that the Board of Directors of the Nevada Irrigation District does hereby authorize that application be made to the California State Water Resources Control Board for the rights necessary to construct diversion and storage facilities, and to divert, store, and use of appropriated and unappropriated water of the Bear River, including filing a petition for the assignment of available State filings on such River, to serve the needs of the counties in which said waters originate.

BE IT FURTHER RESOLVED, that the General Manager of the District is hereby authorized and directed to prepare the necessary data, conduct investigations, file such application, and execute the necessary studies and agreements with the California State Water Resources Control Board and related Agencies and professionals in order to process said application and petition to completion.

BE IT FURTHER RESOLVED, that the General Manager of the District is hereby authorized and directed to prepare the necessary reconnaissance studies to determine project feasibility which include but are not limited to preliminary design, financial feasibility, site surveys, hydrologic and geologic site suitability.

filling 

information 

 gaps.

Information Gaps

- A detailed water audit is needed to determine how water is being used and how much
- Updated comprehensive hydrologic, landscape, and climate model specific to our watershed

Information Gaps, cont.

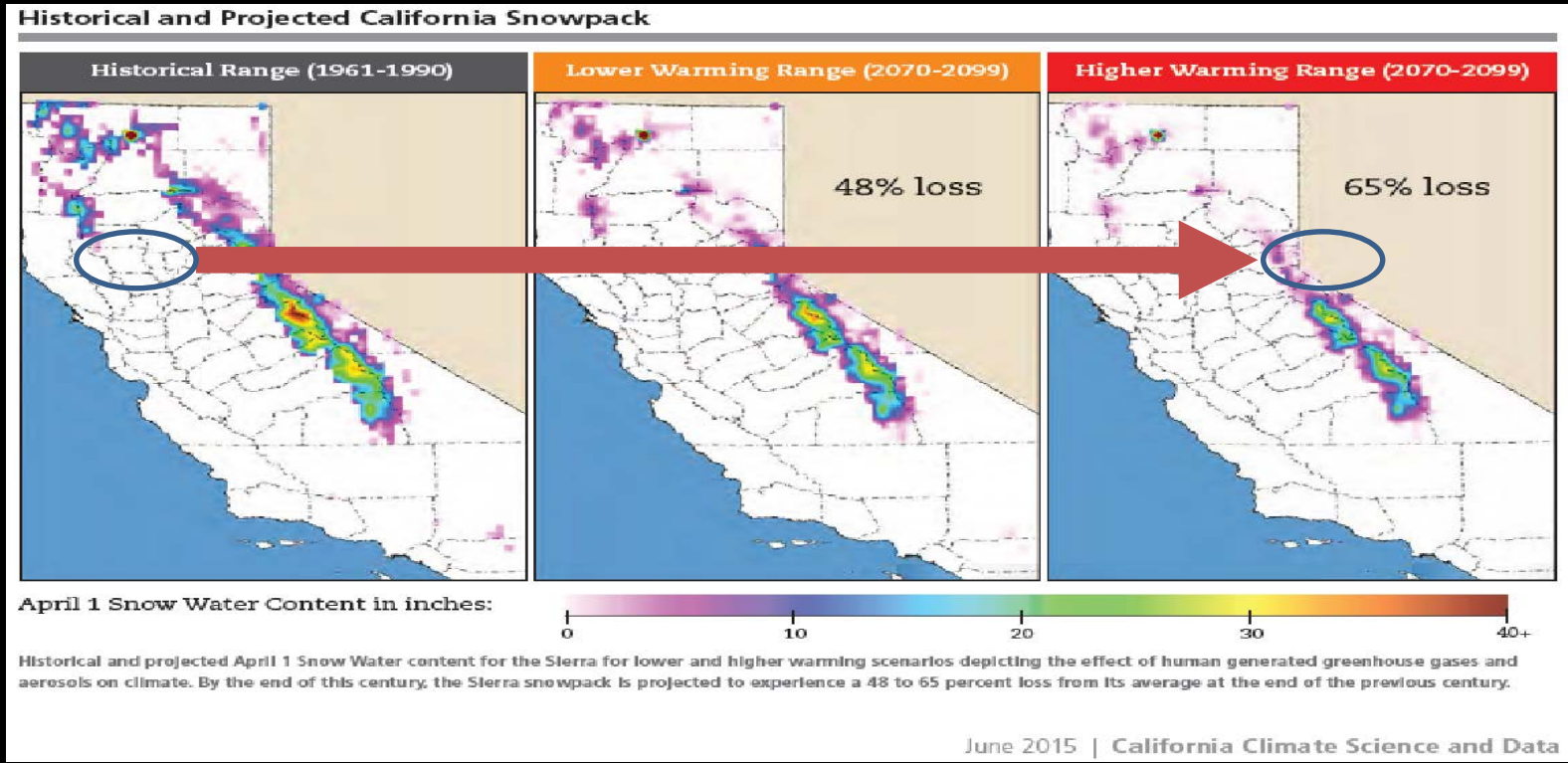
- Cost/Benefit analysis of strategies and alternatives
- Audit of NID's delivery systems and practices to improve overall efficiency

Agriculture

- SYRCL values our rural community that is reliant on agriculture for local food, open space, wildlife habitat and more
- SYRCL wants to keep our water local and affordable for farmers



Climate Change



See SYRCL letter pg. 7, Supporting Evidence #4. For more resources, please see Dettinger, Michael et al. (United States Geological Survey). 2018. Sierra Nevada Summary Report. California's Fourth Climate Change Assessment. Publication number: SUM-CCCA4-2018-004.

A Long Term Vision



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Questions?

