

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|------------------------------|---------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| AMEA Sylacauga Plant | Alabama | 56018 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| AMEA Sylacauga Plant | Alabama | 56018 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Barry | Alabama | 3 | 1 | 2,595 | 2,643 | 2,558 | 2,558 | 2,558 | 2,558 | 2,602 |
| Barry | Alabama | 3 | 2 | 2,553 | 2,600 | 2,516 | 2,516 | 2,516 | 2,516 | 2,560 |
| Barry | Alabama | 3 | 3 | 4,374 | 4,454 | 4,311 | 4,311 | 4,311 | 4,311 | 4,386 |
| Barry | Alabama | 3 | 4 | 5,721 | 5,826 | 5,639 | 5,639 | 5,639 | 5,639 | 5,737 |
| Barry | Alabama | 3 | 5 | 12,704 | 12,936 | 12,521 | 12,521 | 12,521 | 12,521 | 12,738 |
| Barry | Alabama | 3 | 6A | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Barry | Alabama | 3 | 6B | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Barry | Alabama | 3 | 7A | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Barry | Alabama | 3 | 7B | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Calhoun Power Company I, LLC | Alabama | 55409 | CT1 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Calhoun Power Company I, LLC | Alabama | 55409 | CT2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Calhoun Power Company I, LLC | Alabama | 55409 | CT3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Calhoun Power Company I, LLC | Alabama | 55409 | CT4 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Charles R Lowman | Alabama | 56 | 1 | 1,733 | 1,765 | 1,708 | 1,708 | 1,708 | 1,708 | 1,738 |
| Charles R Lowman | Alabama | 56 | 2 | 4,576 | 4,660 | 4,511 | 4,511 | 4,511 | 4,511 | 4,589 |
| Charles R Lowman | Alabama | 56 | 3 | 5,093 | 5,186 | 5,019 | 5,019 | 5,019 | 5,019 | 5,106 |
| Colbert | Alabama | 47 | 1 | 3,539 | 3,333 | 3,488 | 3,488 | 3,488 | 3,488 | 3,295 |
| Colbert | Alabama | 47 | 2 | 3,394 | 3,196 | 3,345 | 3,345 | 3,345 | 3,345 | 3,160 |
| Colbert | Alabama | 47 | 3 | 3,473 | 3,270 | 3,424 | 3,424 | 3,424 | 3,424 | 3,235 |
| Colbert | Alabama | 47 | 4 | 3,384 | 3,187 | 3,335 | 3,335 | 3,335 | 3,335 | 3,151 |
| Colbert | Alabama | 47 | 5 | 6,859 | 6,459 | 6,760 | 6,760 | 6,760 | 6,760 | 6,386 |
| Colbert | Alabama | 47 | CCT1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Colbert | Alabama | 47 | CCT2 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Colbert | Alabama | 47 | CCT3 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Colbert | Alabama | 47 | CCT4 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Colbert | Alabama | 47 | CCT5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Colbert | Alabama | 47 | CCT6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Colbert | Alabama | 47 | CCT7 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Colbert | Alabama | 47 | CCT8 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Decatur Energy Center | Alabama | 55292 | CTG-1 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Decatur Energy Center | Alabama | 55292 | CTG-2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Decatur Energy Center | Alabama | 55292 | CTG-3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Discover | Alabama | 55138 | 1A | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Discover | Alabama | 55138 | 1B | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Discover | Alabama | 55138 | 2A | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

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|-----------------------------|---------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Discover | Alabama | 55138 | 2B | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| E B Harris Generating Plant | Alabama | 7897 | 1A | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| E B Harris Generating Plant | Alabama | 7897 | 1B | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| E B Harris Generating Plant | Alabama | 7897 | 2A | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| E B Harris Generating Plant | Alabama | 7897 | 2B | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| E C Gaston | Alabama | 26 | 1 | 3,986 | 4,058 | 3,928 | 3,928 | 3,928 | 3,928 | 3,996 |
| E C Gaston | Alabama | 26 | 2 | 3,857 | 3,927 | 3,801 | 3,801 | 3,801 | 3,801 | 3,867 |
| E C Gaston | Alabama | 26 | 3 | 4,223 | 4,300 | 4,162 | 4,162 | 4,162 | 4,162 | 4,234 |
| E C Gaston | Alabama | 26 | 4 | 3,944 | 4,016 | 3,888 | 3,888 | 3,888 | 3,888 | 3,955 |
| E C Gaston | Alabama | 26 | 5 | 15,693 | 15,980 | 15,467 | 15,467 | 15,467 | 15,467 | 15,736 |
| Gadsden | Alabama | 7 | 1 | 990 | 1,008 | 975 | 975 | 975 | 975 | 992 |
| Gadsden | Alabama | 7 | 2 | 924 | 941 | 911 | 911 | 911 | 911 | 926 |
| Gorgas | Alabama | 8 | 10 | 12,426 | 12,653 | 12,247 | 12,247 | 12,247 | 12,247 | 12,460 |
| Gorgas | Alabama | 8 | 6 | 1,487 | 1,515 | 1,466 | 1,466 | 1,466 | 1,466 | 1,491 |
| Gorgas | Alabama | 8 | 7 | 1,750 | 1,782 | 1,725 | 1,725 | 1,725 | 1,725 | 1,755 |
| Gorgas | Alabama | 8 | 8 | 2,703 | 2,752 | 2,664 | 2,664 | 2,664 | 2,664 | 2,710 |
| Gorgas | Alabama | 8 | 9 | 2,748 | 2,799 | 2,709 | 2,709 | 2,709 | 2,709 | 2,756 |
| Greene County | Alabama | 10 | 1 | 5,104 | 5,197 | 5,030 | 5,030 | 5,030 | 5,030 | 5,118 |
| Greene County | Alabama | 10 | 2 | 5,287 | 5,384 | 5,211 | 5,211 | 5,211 | 5,211 | 5,301 |
| Greene County | Alabama | 10 | CT10 | 33 | 33 | 33 | 33 | 33 | 33 | 33 |
| Greene County | Alabama | 10 | CT2 | 31 | 31 | 31 | 31 | 31 | 31 | 31 |
| Greene County | Alabama | 10 | CT3 | 30 | 30 | 30 | 30 | 30 | 30 | 30 |
| Greene County | Alabama | 10 | CT4 | 22 | 22 | 22 | 22 | 22 | 22 | 22 |
| Greene County | Alabama | 10 | CT5 | 34 | 34 | 34 | 34 | 34 | 34 | 34 |
| Greene County | Alabama | 10 | CT6 | 32 | 32 | 32 | 32 | 32 | 32 | 32 |
| Greene County | Alabama | 10 | CT7 | 34 | 34 | 34 | 34 | 34 | 34 | 34 |
| Greene County | Alabama | 10 | CT8 | 34 | 34 | 34 | 34 | 34 | 34 | 34 |
| Greene County | Alabama | 10 | CT9 | 36 | 36 | 36 | 36 | 36 | 36 | 36 |
| Hillabee Energy Center | Alabama | 55411 | CT1 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Hillabee Energy Center | Alabama | 55411 | CT2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Hog Bayou Energy Center | Alabama | 55241 | COG01 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| James H Miller Jr | Alabama | 6002 | 1 | 15,581 | 15,866 | 15,357 | 15,357 | 15,357 | 15,357 | 15,624 |
| James H Miller Jr | Alabama | 6002 | 2 | 14,956 | 15,230 | 14,741 | 14,741 | 14,741 | 14,741 | 14,997 |
| James H Miller Jr | Alabama | 6002 | 3 | 15,305 | 15,305 | 15,305 | 15,305 | 15,305 | 15,305 | 15,305 |
| James H Miller Jr | Alabama | 6002 | 4 | 14,234 | 14,494 | 14,029 | 14,029 | 14,029 | 14,029 | 14,273 |
| McIntosh (7063) | Alabama | 7063 | **1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| McIntosh (7063) | Alabama | 7063 | **2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|--|----------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| McIntosh (7063) | Alabama | 7063 | **3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| McWilliams | Alabama | 533 | **4 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| McWilliams | Alabama | 533 | **V1 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| McWilliams | Alabama | 533 | **V2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Morgan Energy Center | Alabama | 55293 | CT-1 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Morgan Energy Center | Alabama | 55293 | CT-2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Morgan Energy Center | Alabama | 55293 | CT-3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Plant H. Allen Franklin | Alabama | 7710 | 1A | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Plant H. Allen Franklin | Alabama | 7710 | 1B | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Plant H. Allen Franklin | Alabama | 7710 | 2A | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Plant H. Allen Franklin | Alabama | 7710 | 2B | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Plant H. Allen Franklin | Alabama | 7710 | 3A | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Plant H. Allen Franklin | Alabama | 7710 | 3B | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| SABIC Innovative Plastics - Burkville | Alabama | 7698 | CC1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Tenaska Central Alabama Gen Station | Alabama | 55440 | CTGDB1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Tenaska Central Alabama Gen Station | Alabama | 55440 | CTGDB2 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Tenaska Central Alabama Gen Station | Alabama | 55440 | CTGDB3 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Tenaska Lindsay Hill | Alabama | 55271 | CT1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Tenaska Lindsay Hill | Alabama | 55271 | CT2 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Tenaska Lindsay Hill | Alabama | 55271 | CT3 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Theodore Cogeneration | Alabama | 7721 | CC1 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Washington County Cogen (Olin) | Alabama | 7697 | CC1 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Widows Creek | Alabama | 50 | 1 | 1,881 | 1,771 | 1,854 | 1,854 | 1,854 | 1,854 | 1,752 |
| Widows Creek | Alabama | 50 | 2 | 1,815 | 1,709 | 1,789 | 1,789 | 1,789 | 1,789 | 1,690 |
| Widows Creek | Alabama | 50 | 3 | 1,958 | 1,844 | 1,930 | 1,930 | 1,930 | 1,930 | 1,823 |
| Widows Creek | Alabama | 50 | 4 | 2,040 | 1,921 | 2,011 | 2,011 | 2,011 | 2,011 | 1,900 |
| Widows Creek | Alabama | 50 | 5 | 1,776 | 1,672 | 1,750 | 1,750 | 1,750 | 1,750 | 1,653 |
| Widows Creek | Alabama | 50 | 6 | 2,054 | 1,934 | 2,024 | 2,024 | 2,024 | 2,024 | 1,912 |
| Widows Creek | Alabama | 50 | 7 | 7,735 | 7,284 | 7,624 | 7,624 | 7,624 | 7,624 | 7,204 |
| Widows Creek | Alabama | 50 | 8 | 6,863 | 6,463 | 6,863 | 6,863 | 6,863 | 6,863 | 6,484 |
| Carl Bailey | Arkansas | 202 | 01 | | | | | | | |
| Cecil Lynch | Arkansas | 167 | 2 | | | | | | | |
| Cecil Lynch | Arkansas | 167 | 3 | | | | | | | |
| City Water & Light - City of Jonesboro | Arkansas | 56505 | SN04 | | | | | | | |
| City Water & Light - City of Jonesboro | Arkansas | 56505 | SN06 | | | | | | | |
| City Water & Light - City of Jonesboro | Arkansas | 56505 | SN07 | | | | | | | |
| Dell Power Plant | Arkansas | 55340 | 1 | | | | | | | |

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|-------------------------------|----------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Dell Power Plant | Arkansas | 55340 | 2 | | | | | | | |
| Flint Creek Power Plant | Arkansas | 6138 | 1 | | | | | | | |
| Fulton | Arkansas | 7825 | CT1 | | | | | | | |
| Hamilton Moses | Arkansas | 168 | 1 | | | | | | | |
| Hamilton Moses | Arkansas | 168 | 2 | | | | | | | |
| Harry D. Mattison Power Plant | Arkansas | 56328 | 1 | | | | | | | |
| Harry D. Mattison Power Plant | Arkansas | 56328 | 2 | | | | | | | |
| Harry D. Mattison Power Plant | Arkansas | 56328 | 3 | | | | | | | |
| Harry D. Mattison Power Plant | Arkansas | 56328 | 4 | | | | | | | |
| Harvey Couch | Arkansas | 169 | 1 | | | | | | | |
| Harvey Couch | Arkansas | 169 | 2 | | | | | | | |
| Hot Spring Energy Facility | Arkansas | 55418 | CT-1 | | | | | | | |
| Hot Spring Energy Facility | Arkansas | 55418 | CT-2 | | | | | | | |
| Hot Spring Power Co., LLC | Arkansas | 55714 | SN-01 | | | | | | | |
| Hot Spring Power Co., LLC | Arkansas | 55714 | SN-02 | | | | | | | |
| Independence | Arkansas | 6641 | 1 | | | | | | | |
| Independence | Arkansas | 6641 | 2 | | | | | | | |
| Lake Catherine | Arkansas | 170 | 1 | | | | | | | |
| Lake Catherine | Arkansas | 170 | 2 | | | | | | | |
| Lake Catherine | Arkansas | 170 | 3 | | | | | | | |
| Lake Catherine | Arkansas | 170 | 4 | | | | | | | |
| McClellan | Arkansas | 203 | 01 | | | | | | | |
| Oswald Generating Station | Arkansas | 55221 | G1 | | | | | | | |
| Oswald Generating Station | Arkansas | 55221 | G2 | | | | | | | |
| Oswald Generating Station | Arkansas | 55221 | G3 | | | | | | | |
| Oswald Generating Station | Arkansas | 55221 | G4 | | | | | | | |
| Oswald Generating Station | Arkansas | 55221 | G5 | | | | | | | |
| Oswald Generating Station | Arkansas | 55221 | G6 | | | | | | | |
| Oswald Generating Station | Arkansas | 55221 | G7 | | | | | | | |
| Pine Bluff Energy Center | Arkansas | 55075 | CT-1 | | | | | | | |
| Robert E Ritchie | Arkansas | 173 | 2 | | | | | | | |
| Thomas Fitzhugh | Arkansas | 201 | 2 | | | | | | | |
| Union Power Station | Arkansas | 55380 | CTG-1 | | | | | | | |
| Union Power Station | Arkansas | 55380 | CTG-2 | | | | | | | |
| Union Power Station | Arkansas | 55380 | CTG-3 | | | | | | | |
| Union Power Station | Arkansas | 55380 | CTG-4 | | | | | | | |
| Union Power Station | Arkansas | 55380 | CTG-5 | | | | | | | |

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|----------------------------------|----------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Union Power Station | Arkansas | 55380 | CTG-6 | | | | | | | |
| Union Power Station | Arkansas | 55380 | CTG-7 | | | | | | | |
| Union Power Station | Arkansas | 55380 | CTG-8 | | | | | | | |
| White Bluff | Arkansas | 6009 | 1 | | | | | | | |
| White Bluff | Arkansas | 6009 | 2 | | | | | | | |
| Anclote | Florida | 8048 | 1 | | | | | | | |
| Anclote | Florida | 8048 | 2 | | | | | | | |
| Arvah B Hopkins | Florida | 688 | 1 | | | | | | | |
| Arvah B Hopkins | Florida | 688 | 2A | | | | | | | |
| Arvah B Hopkins | Florida | 688 | HC2 | | | | | | | |
| Arvah B Hopkins | Florida | 688 | HC3 | | | | | | | |
| Arvah B Hopkins | Florida | 688 | HC4 | | | | | | | |
| Auburndale Cogeneration Facility | Florida | 54658 | 1 | | | | | | | |
| Auburndale Peaker Energy Center | Florida | 55833 | 6 | | | | | | | |
| Avon Park | Florida | 624 | P1 | | | | | | | |
| Avon Park | Florida | 624 | P2 | | | | | | | |
| Bayboro | Florida | 627 | 1A | | | | | | | |
| Bayboro | Florida | 627 | 1B | | | | | | | |
| Bayboro | Florida | 627 | 2A | | | | | | | |
| Bayboro | Florida | 627 | 2B | | | | | | | |
| Bayboro | Florida | 627 | 3A | | | | | | | |
| Bayboro | Florida | 627 | 3B | | | | | | | |
| Bayboro | Florida | 627 | 4A | | | | | | | |
| Bayboro | Florida | 627 | 4B | | | | | | | |
| Bayside Power Station | Florida | 7873 | CT1A | | | | | | | |
| Bayside Power Station | Florida | 7873 | CT1B | | | | | | | |
| Bayside Power Station | Florida | 7873 | CT1C | | | | | | | |
| Bayside Power Station | Florida | 7873 | CT2A | | | | | | | |
| Bayside Power Station | Florida | 7873 | CT2B | | | | | | | |
| Bayside Power Station | Florida | 7873 | CT2C | | | | | | | |
| Bayside Power Station | Florida | 7873 | CT2D | | | | | | | |
| Bayside Power Station | Florida | 7873 | CT3A | | | | | | | |
| Bayside Power Station | Florida | 7873 | CT3B | | | | | | | |
| Bayside Power Station | Florida | 7873 | CT4A | | | | | | | |
| Bayside Power Station | Florida | 7873 | CT4B | | | | | | | |
| Bayside Power Station | Florida | 7873 | CT5A | | | | | | | |
| Bayside Power Station | Florida | 7873 | CT5B | | | | | | | |

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|-------------------------------------|---------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Bayside Power Station | Florida | 7873 | CT6A | | | | | | | |
| Bayside Power Station | Florida | 7873 | CT6B | | | | | | | |
| Big Bend | Florida | 645 | BB01 | | | | | | | |
| Big Bend | Florida | 645 | BB02 | | | | | | | |
| Big Bend | Florida | 645 | BB03 | | | | | | | |
| Big Bend | Florida | 645 | BB04 | | | | | | | |
| Big Bend | Florida | 645 | CT4A | | | | | | | |
| Big Bend | Florida | 645 | CT4B | | | | | | | |
| Brandy Branch | Florida | 7846 | 1 | | | | | | | |
| Brandy Branch | Florida | 7846 | 2 | | | | | | | |
| Brandy Branch | Florida | 7846 | 3 | | | | | | | |
| C D McIntosh Jr Power Plant | Florida | 676 | 1 | | | | | | | |
| C D McIntosh Jr Power Plant | Florida | 676 | 2 | | | | | | | |
| C D McIntosh Jr Power Plant | Florida | 676 | 3 | | | | | | | |
| C D McIntosh Jr Power Plant | Florida | 676 | 5 | | | | | | | |
| Cane Island | Florida | 7238 | **1 | | | | | | | |
| Cane Island | Florida | 7238 | 2 | | | | | | | |
| Cane Island | Florida | 7238 | 3 | | | | | | | |
| Cape Canaveral | Florida | 609 | PCC1 | | | | | | | |
| Cape Canaveral | Florida | 609 | PCC2 | | | | | | | |
| Cedar Bay Generating Co. LP | Florida | 10672 | CBA | | | | | | | |
| Cedar Bay Generating Co. LP | Florida | 10672 | CBB | | | | | | | |
| Cedar Bay Generating Co. LP | Florida | 10672 | CBC | | | | | | | |
| Central Power & Lime | Florida | 10333 | 1 | | | | | | | |
| Charles Larsen Memorial Power Plant | Florida | 675 | **8 | | | | | | | |
| Crist Electric Generating Plant | Florida | 641 | 4 | | | | | | | |
| Crist Electric Generating Plant | Florida | 641 | 5 | | | | | | | |
| Crist Electric Generating Plant | Florida | 641 | 6 | | | | | | | |
| Crist Electric Generating Plant | Florida | 641 | 7 | | | | | | | |
| Crystal River | Florida | 628 | 1 | | | | | | | |
| Crystal River | Florida | 628 | 2 | | | | | | | |
| Crystal River | Florida | 628 | 4 | | | | | | | |
| Crystal River | Florida | 628 | 5 | | | | | | | |
| Curtis H. Stanton Energy Center | Florida | 564 | 1 | | | | | | | |
| Curtis H. Stanton Energy Center | Florida | 564 | 2 | | | | | | | |
| Curtis H. Stanton Energy Center | Florida | 564 | CCB | | | | | | | |
| Cutler | Florida | 610 | PCU5 | | | | | | | |

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|---------------------------|---------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Cutler | Florida | 610 | PCU6 | | | | | | | |
| Debary | Florida | 6046 | **10 | | | | | | | |
| Debary | Florida | 6046 | **7 | | | | | | | |
| Debary | Florida | 6046 | **8 | | | | | | | |
| Debary | Florida | 6046 | **9 | | | | | | | |
| Debary | Florida | 6046 | P1 | | | | | | | |
| Debary | Florida | 6046 | P2 | | | | | | | |
| Debary | Florida | 6046 | P3 | | | | | | | |
| Debary | Florida | 6046 | P4 | | | | | | | |
| Debary | Florida | 6046 | P5 | | | | | | | |
| Debary | Florida | 6046 | P6 | | | | | | | |
| Deerhaven | Florida | 663 | B1 | | | | | | | |
| Deerhaven | Florida | 663 | B2 | | | | | | | |
| Deerhaven | Florida | 663 | CT3 | | | | | | | |
| Desoto County Energy Park | Florida | 55422 | CT1 | | | | | | | |
| Desoto County Energy Park | Florida | 55422 | CT2 | | | | | | | |
| Fort Myers | Florida | 612 | FMCT2A | | | | | | | |
| Fort Myers | Florida | 612 | FMCT2B | | | | | | | |
| Fort Myers | Florida | 612 | FMCT2C | | | | | | | |
| Fort Myers | Florida | 612 | FMCT2D | | | | | | | |
| Fort Myers | Florida | 612 | FMCT2E | | | | | | | |
| Fort Myers | Florida | 612 | FMCT2F | | | | | | | |
| Fort Myers | Florida | 612 | GFM01 | | | | | | | |
| Fort Myers | Florida | 612 | GFM02 | | | | | | | |
| Fort Myers | Florida | 612 | GFM03 | | | | | | | |
| Fort Myers | Florida | 612 | GFM04 | | | | | | | |
| Fort Myers | Florida | 612 | GFM05 | | | | | | | |
| Fort Myers | Florida | 612 | GFM06 | | | | | | | |
| Fort Myers | Florida | 612 | GFM07 | | | | | | | |
| Fort Myers | Florida | 612 | GFM08 | | | | | | | |
| Fort Myers | Florida | 612 | GFM09 | | | | | | | |
| Fort Myers | Florida | 612 | GFM10 | | | | | | | |
| Fort Myers | Florida | 612 | GFM11 | | | | | | | |
| Fort Myers | Florida | 612 | GFM12 | | | | | | | |
| Fort Myers | Florida | 612 | PFM3A | | | | | | | |
| Fort Myers | Florida | 612 | PFM3B | | | | | | | |
| G E Turner | Florida | 629 | P3 | | | | | | | |

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|-----------------------------|---------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| G E Turner | Florida | 629 | P4 | | | | | | | |
| Hardee Power Station | Florida | 50949 | CT1A | | | | | | | |
| Hardee Power Station | Florida | 50949 | CT1B | | | | | | | |
| Hardee Power Station | Florida | 50949 | CT2A | | | | | | | |
| Hardee Power Station | Florida | 50949 | CT2B | | | | | | | |
| Higgins | Florida | 630 | P1 | | | | | | | |
| Higgins | Florida | 630 | P2 | | | | | | | |
| Higgins | Florida | 630 | P3 | | | | | | | |
| Higgins | Florida | 630 | P4 | | | | | | | |
| Hines Energy Complex | Florida | 7302 | 1A | | | | | | | |
| Hines Energy Complex | Florida | 7302 | 1B | | | | | | | |
| Hines Energy Complex | Florida | 7302 | 2A | | | | | | | |
| Hines Energy Complex | Florida | 7302 | 2B | | | | | | | |
| Hines Energy Complex | Florida | 7302 | 3A | | | | | | | |
| Hines Energy Complex | Florida | 7302 | 3B | | | | | | | |
| Hines Energy Complex | Florida | 7302 | 4A | | | | | | | |
| Hines Energy Complex | Florida | 7302 | 4B | | | | | | | |
| Indian River (55318) | Florida | 55318 | 1 | | | | | | | |
| Indian River (55318) | Florida | 55318 | 2 | | | | | | | |
| Indian River (55318) | Florida | 55318 | 3 | | | | | | | |
| Indian River (683) | Florida | 683 | **C | | | | | | | |
| Indian River (683) | Florida | 683 | **D | | | | | | | |
| Indian River (683) | Florida | 683 | A | | | | | | | |
| Indian River (683) | Florida | 683 | B | | | | | | | |
| Indiantown Cogeneration, LP | Florida | 50976 | 01 | | | | | | | |
| Intercession City | Florida | 8049 | **10 | | | | | | | |
| Intercession City | Florida | 8049 | **11 | | | | | | | |
| Intercession City | Florida | 8049 | **12 | | | | | | | |
| Intercession City | Florida | 8049 | **13 | | | | | | | |
| Intercession City | Florida | 8049 | **14 | | | | | | | |
| Intercession City | Florida | 8049 | **7 | | | | | | | |
| Intercession City | Florida | 8049 | **8 | | | | | | | |
| Intercession City | Florida | 8049 | **9 | | | | | | | |
| Intercession City | Florida | 8049 | 1A | | | | | | | |
| Intercession City | Florida | 8049 | 1B | | | | | | | |
| Intercession City | Florida | 8049 | 2A | | | | | | | |
| Intercession City | Florida | 8049 | 2B | | | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|--------------------------------|---------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Intercession City | Florida | 8049 | 3A | | | | | | | |
| Intercession City | Florida | 8049 | 3B | | | | | | | |
| Intercession City | Florida | 8049 | 4A | | | | | | | |
| Intercession City | Florida | 8049 | 4B | | | | | | | |
| Intercession City | Florida | 8049 | 5A | | | | | | | |
| Intercession City | Florida | 8049 | 5B | | | | | | | |
| Intercession City | Florida | 8049 | 6A | | | | | | | |
| Intercession City | Florida | 8049 | 6B | | | | | | | |
| J D Kennedy | Florida | 666 | 7 | | | | | | | |
| J D Kennedy | Florida | 666 | CT8 | | | | | | | |
| J R Kelly | Florida | 664 | CC1 | | | | | | | |
| Lake Cogeneration | Florida | 54423 | EU003 | | | | | | | |
| Lake Cogeneration | Florida | 54423 | EU004 | | | | | | | |
| Lansing Smith Generating Plant | Florida | 643 | 1 | | | | | | | |
| Lansing Smith Generating Plant | Florida | 643 | 2 | | | | | | | |
| Lansing Smith Generating Plant | Florida | 643 | 4 | | | | | | | |
| Lansing Smith Generating Plant | Florida | 643 | 5 | | | | | | | |
| Lansing Smith Generating Plant | Florida | 643 | AA | | | | | | | |
| Lansing Smith Generating Plant | Florida | 643 | AB | | | | | | | |
| Lauderdale | Florida | 613 | 4GT1 | | | | | | | |
| Lauderdale | Florida | 613 | 4GT2 | | | | | | | |
| Lauderdale | Florida | 613 | 5GT1 | | | | | | | |
| Lauderdale | Florida | 613 | 5GT2 | | | | | | | |
| Lauderdale | Florida | 613 | GFL01 | | | | | | | |
| Lauderdale | Florida | 613 | GFL02 | | | | | | | |
| Lauderdale | Florida | 613 | GFL03 | | | | | | | |
| Lauderdale | Florida | 613 | GFL04 | | | | | | | |
| Lauderdale | Florida | 613 | GFL05 | | | | | | | |
| Lauderdale | Florida | 613 | GFL06 | | | | | | | |
| Lauderdale | Florida | 613 | GFL07 | | | | | | | |
| Lauderdale | Florida | 613 | GFL08 | | | | | | | |
| Lauderdale | Florida | 613 | GFL09 | | | | | | | |
| Lauderdale | Florida | 613 | GFL10 | | | | | | | |
| Lauderdale | Florida | 613 | GFL11 | | | | | | | |
| Lauderdale | Florida | 613 | GFL12 | | | | | | | |
| Lauderdale | Florida | 613 | GFL13 | | | | | | | |
| Lauderdale | Florida | 613 | GFL14 | | | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|----------------------------|---------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Lauderdale | Florida | 613 | GFL15 | | | | | | | |
| Lauderdale | Florida | 613 | GFL16 | | | | | | | |
| Lauderdale | Florida | 613 | GFL17 | | | | | | | |
| Lauderdale | Florida | 613 | GFL18 | | | | | | | |
| Lauderdale | Florida | 613 | GFL19 | | | | | | | |
| Lauderdale | Florida | 613 | GFL20 | | | | | | | |
| Lauderdale | Florida | 613 | GFL21 | | | | | | | |
| Lauderdale | Florida | 613 | GFL22 | | | | | | | |
| Lauderdale | Florida | 613 | GFL23 | | | | | | | |
| Lauderdale | Florida | 613 | GFL24 | | | | | | | |
| Manatee | Florida | 6042 | MTCT3A | | | | | | | |
| Manatee | Florida | 6042 | MTCT3B | | | | | | | |
| Manatee | Florida | 6042 | MTCT3C | | | | | | | |
| Manatee | Florida | 6042 | MTCT3D | | | | | | | |
| Manatee | Florida | 6042 | PMT1 | | | | | | | |
| Manatee | Florida | 6042 | PMT2 | | | | | | | |
| Martin | Florida | 6043 | HRSG3A | | | | | | | |
| Martin | Florida | 6043 | HRSG3B | | | | | | | |
| Martin | Florida | 6043 | HRSG4A | | | | | | | |
| Martin | Florida | 6043 | HRSG4B | | | | | | | |
| Martin | Florida | 6043 | PMR1 | | | | | | | |
| Martin | Florida | 6043 | PMR2 | | | | | | | |
| Martin | Florida | 6043 | PMR8A | | | | | | | |
| Martin | Florida | 6043 | PMR8B | | | | | | | |
| Martin | Florida | 6043 | PMR8C | | | | | | | |
| Martin | Florida | 6043 | PMR8D | | | | | | | |
| Midulla Generating Station | Florida | 7380 | 1 | | | | | | | |
| Midulla Generating Station | Florida | 7380 | 2 | | | | | | | |
| Midulla Generating Station | Florida | 7380 | 4A | | | | | | | |
| Midulla Generating Station | Florida | 7380 | 4B | | | | | | | |
| Midulla Generating Station | Florida | 7380 | 5A | | | | | | | |
| Midulla Generating Station | Florida | 7380 | 5B | | | | | | | |
| Midulla Generating Station | Florida | 7380 | 6A | | | | | | | |
| Midulla Generating Station | Florida | 7380 | 6B | | | | | | | |
| Midulla Generating Station | Florida | 7380 | 7A | | | | | | | |
| Midulla Generating Station | Florida | 7380 | 7B | | | | | | | |
| Midulla Generating Station | Florida | 7380 | 8A | | | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|--------------------------------|---------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Midulla Generating Station | Florida | 7380 | 8B | | | | | | | |
| Mulberry Cogeneration Facility | Florida | 54426 | 1 | | | | | | | |
| Northside | Florida | 667 | 1A | | | | | | | |
| Northside | Florida | 667 | 2A | | | | | | | |
| Northside | Florida | 667 | 3 | | | | | | | |
| Northside | Florida | 667 | GT3 | | | | | | | |
| Northside | Florida | 667 | GT4 | | | | | | | |
| Northside | Florida | 667 | GT5 | | | | | | | |
| Northside | Florida | 667 | GT6 | | | | | | | |
| Oleander Power Project | Florida | 55286 | O-1 | | | | | | | |
| Oleander Power Project | Florida | 55286 | O-2 | | | | | | | |
| Oleander Power Project | Florida | 55286 | O-3 | | | | | | | |
| Oleander Power Project | Florida | 55286 | O-4 | | | | | | | |
| Oleander Power Project | Florida | 55286 | O-5 | | | | | | | |
| Orange Cogeneration Facility | Florida | 54365 | 1 | | | | | | | |
| Orange Cogeneration Facility | Florida | 54365 | 2 | | | | | | | |
| Orlando CoGen | Florida | 54466 | 1 | | | | | | | |
| Osceola | Florida | 55192 | OSC1 | | | | | | | |
| Osceola | Florida | 55192 | OSC2 | | | | | | | |
| Osceola | Florida | 55192 | OSC3 | | | | | | | |
| Osprey Energy Center | Florida | 55412 | CT1 | | | | | | | |
| Osprey Energy Center | Florida | 55412 | CT2 | | | | | | | |
| P L Bartow | Florida | 634 | 4A | | | | | | | |
| P L Bartow | Florida | 634 | 4B | | | | | | | |
| P L Bartow | Florida | 634 | 4C | | | | | | | |
| P L Bartow | Florida | 634 | 4D | | | | | | | |
| P L Bartow | Florida | 634 | P1 | | | | | | | |
| P L Bartow | Florida | 634 | P2 | | | | | | | |
| P L Bartow | Florida | 634 | P3 | | | | | | | |
| P L Bartow | Florida | 634 | P4 | | | | | | | |
| Pasco Cogeneration | Florida | 54424 | EU001 | | | | | | | |
| Pasco Cogeneration | Florida | 54424 | EU002 | | | | | | | |
| Polk | Florida | 7242 | **1 | | | | | | | |
| Polk | Florida | 7242 | **2 | | | | | | | |
| Polk | Florida | 7242 | **3 | | | | | | | |
| Polk | Florida | 7242 | **4 | | | | | | | |
| Polk | Florida | 7242 | **5 | | | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|--------------------------|---------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Port Everglades | Florida | 617 | GPE01 | | | | | | | |
| Port Everglades | Florida | 617 | GPE02 | | | | | | | |
| Port Everglades | Florida | 617 | GPE03 | | | | | | | |
| Port Everglades | Florida | 617 | GPE04 | | | | | | | |
| Port Everglades | Florida | 617 | GPE05 | | | | | | | |
| Port Everglades | Florida | 617 | GPE06 | | | | | | | |
| Port Everglades | Florida | 617 | GPE07 | | | | | | | |
| Port Everglades | Florida | 617 | GPE08 | | | | | | | |
| Port Everglades | Florida | 617 | GPE09 | | | | | | | |
| Port Everglades | Florida | 617 | GPE10 | | | | | | | |
| Port Everglades | Florida | 617 | GPE11 | | | | | | | |
| Port Everglades | Florida | 617 | GPE12 | | | | | | | |
| Port Everglades | Florida | 617 | PPE1 | | | | | | | |
| Port Everglades | Florida | 617 | PPE2 | | | | | | | |
| Port Everglades | Florida | 617 | PPE3 | | | | | | | |
| Port Everglades | Florida | 617 | PPE4 | | | | | | | |
| Putnam | Florida | 6246 | HRSG11 | | | | | | | |
| Putnam | Florida | 6246 | HRSG12 | | | | | | | |
| Putnam | Florida | 6246 | HRSG21 | | | | | | | |
| Putnam | Florida | 6246 | HRSG22 | | | | | | | |
| Reedy Creek | Florida | 7254 | 32432 | | | | | | | |
| Ridge Generating Station | Florida | 54529 | 001 | | | | | | | |
| Riviera | Florida | 619 | PRV3 | | | | | | | |
| Riviera | Florida | 619 | PRV4 | | | | | | | |
| Roy E Hansel Power Plant | Florida | 672 | CT21 | | | | | | | |
| S O Purdom | Florida | 689 | 7 | | | | | | | |
| S O Purdom | Florida | 689 | 8 | | | | | | | |
| Sanford | Florida | 620 | PSN3 | | | | | | | |
| Sanford | Florida | 620 | SNCT4A | | | | | | | |
| Sanford | Florida | 620 | SNCT4B | | | | | | | |
| Sanford | Florida | 620 | SNCT4C | | | | | | | |
| Sanford | Florida | 620 | SNCT4D | | | | | | | |
| Sanford | Florida | 620 | SNCT5A | | | | | | | |
| Sanford | Florida | 620 | SNCT5B | | | | | | | |
| Sanford | Florida | 620 | SNCT5C | | | | | | | |
| Sanford | Florida | 620 | SNCT5D | | | | | | | |
| Santa Rosa Energy Center | Florida | 55242 | CT-1 | | | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|----------------------------------|---------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Scholz Electric Generating Plant | Florida | 642 | 1 | | | | | | | |
| Scholz Electric Generating Plant | Florida | 642 | 2 | | | | | | | |
| Seminole (136) | Florida | 136 | 1 | | | | | | | |
| Seminole (136) | Florida | 136 | 2 | | | | | | | |
| Shady Hills | Florida | 55414 | GT101 | | | | | | | |
| Shady Hills | Florida | 55414 | GT201 | | | | | | | |
| Shady Hills | Florida | 55414 | GT301 | | | | | | | |
| St. Johns River Power | Florida | 207 | 1 | | | | | | | |
| St. Johns River Power | Florida | 207 | 2 | | | | | | | |
| Stanton A | Florida | 55821 | 25 | | | | | | | |
| Stanton A | Florida | 55821 | 26 | | | | | | | |
| Stock Island | Florida | 6584 | CT4 | | | | | | | |
| Suwannee River | Florida | 638 | 1 | | | | | | | |
| Suwannee River | Florida | 638 | 1A | | | | | | | |
| Suwannee River | Florida | 638 | 1B | | | | | | | |
| Suwannee River | Florida | 638 | 2 | | | | | | | |
| Suwannee River | Florida | 638 | 2A | | | | | | | |
| Suwannee River | Florida | 638 | 2B | | | | | | | |
| Suwannee River | Florida | 638 | 3 | | | | | | | |
| Suwannee River | Florida | 638 | 3A | | | | | | | |
| Suwannee River | Florida | 638 | 3B | | | | | | | |
| Tiger Bay | Florida | 7699 | 1 | | | | | | | |
| Tom G Smith | Florida | 673 | GT1 | | | | | | | |
| Tom G Smith | Florida | 673 | S-3 | | | | | | | |
| Treasure Coast Energy Center | Florida | 56400 | 1 | | | | | | | |
| Turkey Point | Florida | 621 | PTP1 | | | | | | | |
| Turkey Point | Florida | 621 | PTP2 | | | | | | | |
| Turkey Point | Florida | 621 | TPCT5A | | | | | | | |
| Turkey Point | Florida | 621 | TPCT5B | | | | | | | |
| Turkey Point | Florida | 621 | TPCT5C | | | | | | | |
| Turkey Point | Florida | 621 | TPCT5D | | | | | | | |
| University of Florida | Florida | 7345 | 1 | | | | | | | |
| Vandolah Power Project | Florida | 55415 | GT101 | | | | | | | |
| Vandolah Power Project | Florida | 55415 | GT201 | | | | | | | |
| Vandolah Power Project | Florida | 55415 | GT301 | | | | | | | |
| Vandolah Power Project | Florida | 55415 | GT401 | | | | | | | |
| Vero Beach Municipal | Florida | 693 | **5 | | | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|------------------------------------|---------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Vero Beach Municipal | Florida | 693 | 3 | | | | | | | |
| Vero Beach Municipal | Florida | 693 | 4 | | | | | | | |
| West County Energy Center | Florida | 56407 | WCCT1A | | | | | | | |
| West County Energy Center | Florida | 56407 | WCCT1B | | | | | | | |
| West County Energy Center | Florida | 56407 | WCCT1C | | | | | | | |
| West County Energy Center | Florida | 56407 | WCCT2A | | | | | | | |
| West County Energy Center | Florida | 56407 | WCCT2B | | | | | | | |
| West County Energy Center | Florida | 56407 | WCCT2C | | | | | | | |
| A B Brown Generating Station | Indiana | 6137 | 1 | 3,761 | 3,805 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 |
| A B Brown Generating Station | Indiana | 6137 | 2 | 3,889 | 3,934 | 2,174 | 2,174 | 2,174 | 2,174 | 2,174 |
| A B Brown Generating Station | Indiana | 6137 | 3 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| A B Brown Generating Station | Indiana | 6137 | 4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Alcoa Allowance Management Inc | Indiana | 6705 | 4 | 5,605 | 5,670 | 3,134 | 3,134 | 3,134 | 3,134 | 3,134 |
| Anderson | Indiana | 7336 | ACT1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Anderson | Indiana | 7336 | ACT2 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Anderson | Indiana | 7336 | ACT3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Bailly Generating Station | Indiana | 995 | 10 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Bailly Generating Station | Indiana | 995 | 7 | 2,613 | 2,644 | 1,461 | 1,461 | 1,461 | 1,461 | 1,461 |
| Bailly Generating Station | Indiana | 995 | 8 | 4,486 | 4,539 | 2,509 | 2,509 | 2,509 | 2,509 | 2,509 |
| Broadway Avenue Generating Station | Indiana | 1011 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Broadway Avenue Generating Station | Indiana | 1011 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Cayuga | Indiana | 1001 | 1 | 7,064 | 7,147 | 3,950 | 3,950 | 3,950 | 3,950 | 3,950 |
| Cayuga | Indiana | 1001 | 2 | 6,966 | 7,047 | 3,895 | 3,895 | 3,895 | 3,895 | 3,895 |
| Cayuga | Indiana | 1001 | 4 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Clifty Creek | Indiana | 983 | 1 | 2,993 | 3,028 | 1,674 | 1,674 | 1,674 | 1,674 | 1,674 |
| Clifty Creek | Indiana | 983 | 2 | 3,222 | 3,259 | 1,801 | 1,801 | 1,801 | 1,801 | 1,801 |
| Clifty Creek | Indiana | 983 | 3 | 3,072 | 3,107 | 1,718 | 1,718 | 1,718 | 1,718 | 1,718 |
| Clifty Creek | Indiana | 983 | 4 | 2,995 | 3,029 | 1,674 | 1,674 | 1,674 | 1,674 | 1,674 |
| Clifty Creek | Indiana | 983 | 5 | 3,220 | 3,258 | 1,801 | 1,801 | 1,801 | 1,801 | 1,801 |
| Clifty Creek | Indiana | 983 | 6 | 3,073 | 3,109 | 1,718 | 1,718 | 1,718 | 1,718 | 1,718 |
| Connersville Peaking Station | Indiana | 1002 | 1A | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Connersville Peaking Station | Indiana | 1002 | 1B | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Connersville Peaking Station | Indiana | 1002 | 2A | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Connersville Peaking Station | Indiana | 1002 | 2B | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Dean H Mitchell Generating Station | Indiana | 996 | 11 | | | | | | | |
| Dean H Mitchell Generating Station | Indiana | 996 | 4 | | | | | | | |
| Dean H Mitchell Generating Station | Indiana | 996 | 5 | | | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|------------------------------------|---------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Dean H Mitchell Generating Station | Indiana | 996 | 6 | | | | | | | |
| Duke Energy Vermillion, II LLC | Indiana | 55111 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Duke Energy Vermillion, II LLC | Indiana | 55111 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Duke Energy Vermillion, II LLC | Indiana | 55111 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Duke Energy Vermillion, II LLC | Indiana | 55111 | 4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Duke Energy Vermillion, II LLC | Indiana | 55111 | 5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Duke Energy Vermillion, II LLC | Indiana | 55111 | 6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Duke Energy Vermillion, II LLC | Indiana | 55111 | 7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Duke Energy Vermillion, II LLC | Indiana | 55111 | 8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Edwardsport | Indiana | 1004 | 6-1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Edwardsport | Indiana | 1004 | 7-1 | 240 | 243 | 134 | 134 | 134 | 134 | 134 |
| Edwardsport | Indiana | 1004 | 7-2 | 205 | 208 | 115 | 115 | 115 | 115 | 115 |
| Edwardsport | Indiana | 1004 | 8-1 | 248 | 251 | 139 | 139 | 139 | 139 | 139 |
| F B Culley Generating Station | Indiana | 1012 | 2 | 1,488 | 1,488 | 935 | 935 | 935 | 935 | 935 |
| F B Culley Generating Station | Indiana | 1012 | 3 | 2,923 | 2,923 | 2,829 | 2,829 | 2,829 | 2,829 | 2,829 |
| Frank E Ratts | Indiana | 1043 | 1SG1 | 1,959 | 1,982 | 1,096 | 1,096 | 1,096 | 1,096 | 1,096 |
| Frank E Ratts | Indiana | 1043 | 2SG1 | 2,058 | 2,082 | 1,151 | 1,151 | 1,151 | 1,151 | 1,151 |
| Georgetown Substation | Indiana | 7759 | GT1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Georgetown Substation | Indiana | 7759 | GT2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Georgetown Substation | Indiana | 7759 | GT3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Georgetown Substation | Indiana | 7759 | GT4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Gibson | Indiana | 6113 | 1 | 9,850 | 9,965 | 5,508 | 5,508 | 5,508 | 5,508 | 5,508 |
| Gibson | Indiana | 6113 | 2 | 9,728 | 9,842 | 5,440 | 5,440 | 5,440 | 5,440 | 5,440 |
| Gibson | Indiana | 6113 | 3 | 10,521 | 10,643 | 5,883 | 5,883 | 5,883 | 5,883 | 5,883 |
| Gibson | Indiana | 6113 | 4 | 9,178 | 9,178 | 5,431 | 5,431 | 5,431 | 5,431 | 5,431 |
| Gibson | Indiana | 6113 | 5 | 8,346 | 8,443 | 4,667 | 4,667 | 4,667 | 4,667 | 4,667 |
| Harding Street Station (EW Stout) | Indiana | 990 | 10 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Harding Street Station (EW Stout) | Indiana | 990 | 50 | 1,503 | 1,521 | 841 | 841 | 841 | 841 | 841 |
| Harding Street Station (EW Stout) | Indiana | 990 | 60 | 1,434 | 1,451 | 802 | 802 | 802 | 802 | 802 |
| Harding Street Station (EW Stout) | Indiana | 990 | 70 | 5,665 | 5,731 | 3,168 | 3,168 | 3,168 | 3,168 | 3,168 |
| Harding Street Station (EW Stout) | Indiana | 990 | 9 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Harding Street Station (EW Stout) | Indiana | 990 | GT4 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Harding Street Station (EW Stout) | Indiana | 990 | GT5 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Harding Street Station (EW Stout) | Indiana | 990 | GT6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Henry County Generating Station | Indiana | 7763 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Henry County Generating Station | Indiana | 7763 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Henry County Generating Station | Indiana | 7763 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|-------------------------------------|---------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Hoosier Energy Lawrence Co Station | Indiana | 7948 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Hoosier Energy Lawrence Co Station | Indiana | 7948 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Hoosier Energy Lawrence Co Station | Indiana | 7948 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Hoosier Energy Lawrence Co Station | Indiana | 7948 | 4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Hoosier Energy Lawrence Co Station | Indiana | 7948 | 5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Hoosier Energy Lawrence Co Station | Indiana | 7948 | 6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| IPL Eagle Valley Generating Station | Indiana | 991 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| IPL Eagle Valley Generating Station | Indiana | 991 | 2 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| IPL Eagle Valley Generating Station | Indiana | 991 | 3 | 506 | 512 | 283 | 283 | 283 | 283 | 283 |
| IPL Eagle Valley Generating Station | Indiana | 991 | 4 | 815 | 824 | 456 | 456 | 456 | 456 | 456 |
| IPL Eagle Valley Generating Station | Indiana | 991 | 5 | 682 | 690 | 381 | 381 | 381 | 381 | 381 |
| IPL Eagle Valley Generating Station | Indiana | 991 | 6 | 1,270 | 1,285 | 710 | 710 | 710 | 710 | 710 |
| Lawrenceburg Energy Facility | Indiana | 55502 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Lawrenceburg Energy Facility | Indiana | 55502 | 2 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Lawrenceburg Energy Facility | Indiana | 55502 | 3 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Lawrenceburg Energy Facility | Indiana | 55502 | 4 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Merom | Indiana | 6213 | 1SG1 | 8,483 | 8,582 | 4,743 | 4,743 | 4,743 | 4,743 | 4,743 |
| Merom | Indiana | 6213 | 2SG1 | 8,381 | 8,479 | 4,686 | 4,686 | 4,686 | 4,686 | 4,686 |
| Michigan City Generating Station | Indiana | 997 | 12 | 6,249 | 6,321 | 3,494 | 3,494 | 3,494 | 3,494 | 3,494 |
| Michigan City Generating Station | Indiana | 997 | 4 | | | | | | | |
| Michigan City Generating Station | Indiana | 997 | 5 | | | | | | | |
| Michigan City Generating Station | Indiana | 997 | 6 | | | | | | | |
| Montpelier Electric Gen Station | Indiana | 55229 | G1CT1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Montpelier Electric Gen Station | Indiana | 55229 | G1CT2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Montpelier Electric Gen Station | Indiana | 55229 | G2CT1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Montpelier Electric Gen Station | Indiana | 55229 | G2CT2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Montpelier Electric Gen Station | Indiana | 55229 | G3CT1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Montpelier Electric Gen Station | Indiana | 55229 | G3CT2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Montpelier Electric Gen Station | Indiana | 55229 | G4CT1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Montpelier Electric Gen Station | Indiana | 55229 | G4CT2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Noblesville | Indiana | 1007 | CT3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Noblesville | Indiana | 1007 | CT4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Noblesville | Indiana | 1007 | CT5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Petersburg | Indiana | 994 | 1 | 3,722 | 3,766 | 2,081 | 2,081 | 2,081 | 2,081 | 2,081 |
| Petersburg | Indiana | 994 | 2 | 2,358 | 2,358 | 2,358 | 2,358 | 2,358 | 2,358 | 2,358 |
| Petersburg | Indiana | 994 | 3 | 9,479 | 9,589 | 5,300 | 5,300 | 5,300 | 5,300 | 5,300 |
| Petersburg | Indiana | 994 | 4 | 9,144 | 9,251 | 5,113 | 5,113 | 5,113 | 5,113 | 5,113 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|------------------------------------|---------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Portside Energy | Indiana | 55096 | GT | 8 | 8 | 8 | 8 | 8 | 8 | 8 |
| R Gallagher | Indiana | 1008 | 1 | 1,452 | 0 | 0 | 0 | 0 | 0 | 0 |
| R Gallagher | Indiana | 1008 | 2 | 1,639 | 1,658 | 917 | 917 | 917 | 917 | 917 |
| R Gallagher | Indiana | 1008 | 3 | 1,535 | 0 | 0 | 0 | 0 | 0 | 0 |
| R Gallagher | Indiana | 1008 | 4 | 1,569 | 1,587 | 877 | 877 | 877 | 877 | 877 |
| R M Schahfer Generating Station | Indiana | 6085 | 14 | 6,700 | 6,778 | 3,746 | 3,746 | 3,746 | 3,746 | 3,746 |
| R M Schahfer Generating Station | Indiana | 6085 | 15 | 7,903 | 7,995 | 4,419 | 4,419 | 4,419 | 4,419 | 4,419 |
| R M Schahfer Generating Station | Indiana | 6085 | 16A | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| R M Schahfer Generating Station | Indiana | 6085 | 16B | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| R M Schahfer Generating Station | Indiana | 6085 | 17 | 6,289 | 6,362 | 3,516 | 3,516 | 3,516 | 3,516 | 3,516 |
| R M Schahfer Generating Station | Indiana | 6085 | 18 | 6,439 | 6,514 | 3,600 | 3,600 | 3,600 | 3,600 | 3,600 |
| Richmond (IN) | Indiana | 7335 | RCT1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Richmond (IN) | Indiana | 7335 | RCT2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Rockport | Indiana | 6166 | MB1 | 21,292 | 21,539 | 11,905 | 11,905 | 11,905 | 11,905 | 11,905 |
| Rockport | Indiana | 6166 | MB2 | 19,923 | 20,154 | 11,140 | 11,140 | 11,140 | 11,140 | 11,140 |
| State Line Generating Station (IN) | Indiana | 981 | 3 | 3,020 | 3,056 | 1,689 | 1,689 | 1,689 | 1,689 | 1,689 |
| State Line Generating Station (IN) | Indiana | 981 | 4 | 4,793 | 4,848 | 2,680 | 2,680 | 2,680 | 2,680 | 2,680 |
| Sugar Creek Generating Station | Indiana | 55364 | CT11 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Sugar Creek Generating Station | Indiana | 55364 | CT12 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Tanners Creek | Indiana | 988 | U1 | 1,980 | 2,003 | 1,107 | 1,107 | 1,107 | 1,107 | 1,107 |
| Tanners Creek | Indiana | 988 | U2 | 1,920 | 1,942 | 1,073 | 1,073 | 1,073 | 1,073 | 1,073 |
| Tanners Creek | Indiana | 988 | U3 | 2,634 | 2,664 | 1,473 | 1,473 | 1,473 | 1,473 | 1,473 |
| Tanners Creek | Indiana | 988 | U4 | 5,819 | 5,887 | 3,254 | 3,254 | 3,254 | 3,254 | 3,254 |
| Wabash River Gen Station | Indiana | 1010 | 1 | 1,112 | 1,112 | 1,112 | 1,112 | 1,112 | 1,112 | 1,112 |
| Wabash River Gen Station | Indiana | 1010 | 2 | 1,299 | 1,314 | 727 | 727 | 727 | 727 | 727 |
| Wabash River Gen Station | Indiana | 1010 | 3 | 1,257 | 1,272 | 703 | 703 | 703 | 703 | 703 |
| Wabash River Gen Station | Indiana | 1010 | 4 | 1,452 | 1,469 | 812 | 812 | 812 | 812 | 812 |
| Wabash River Gen Station | Indiana | 1010 | 5 | 1,332 | 1,348 | 745 | 745 | 745 | 745 | 745 |
| Wabash River Gen Station | Indiana | 1010 | 6 | 4,942 | 4,999 | 2,763 | 2,763 | 2,763 | 2,763 | 2,763 |
| Wheatland Generating Facility LLC | Indiana | 55224 | EU-01 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Wheatland Generating Facility LLC | Indiana | 55224 | EU-02 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Wheatland Generating Facility LLC | Indiana | 55224 | EU-03 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Wheatland Generating Facility LLC | Indiana | 55224 | EU-04 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Whitewater Valley | Indiana | 1040 | 1 | 294 | 298 | 165 | 165 | 165 | 165 | 165 |
| Whitewater Valley | Indiana | 1040 | 2 | 829 | 839 | 464 | 464 | 464 | 464 | 464 |
| Whiting Clean Energy, Inc. | Indiana | 55259 | CT1 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Whiting Clean Energy, Inc. | Indiana | 55259 | CT2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|--|---------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Worthington Generation | Indiana | 55148 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Worthington Generation | Indiana | 55148 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Worthington Generation | Indiana | 55148 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Worthington Generation | Indiana | 55148 | 4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Abilene Energy Center Combustion Turbine | Kansas | 1251 | GT1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Chanute 2 | Kansas | 1268 | 14 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Cimarron River | Kansas | 1230 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Clifton | Kansas | 8037 | T1 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Coffeyville | Kansas | 1271 | 4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| East 12th Street | Kansas | 7013 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Emporia Energy Center | Kansas | 56502 | EEC1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Emporia Energy Center | Kansas | 56502 | EEC2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Emporia Energy Center | Kansas | 56502 | EEC3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Emporia Energy Center | Kansas | 56502 | EEC4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Emporia Energy Center | Kansas | 56502 | EEC5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Emporia Energy Center | Kansas | 56502 | EEC6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Emporia Energy Center | Kansas | 56502 | EEC7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Fort Dodge aka Judson Large | Kansas | 1233 | 4 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Garden City | Kansas | 1336 | S-2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Garden City | Kansas | 1336 | S4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Garden City | Kansas | 1336 | S5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Gordon Evans Energy Center | Kansas | 1240 | 1 | 321 | 321 | 321 | 321 | 321 | 321 | 321 |
| Gordon Evans Energy Center | Kansas | 1240 | 2 | 701 | 701 | 701 | 701 | 701 | 701 | 701 |
| Gordon Evans Energy Center | Kansas | 1240 | E1CT | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Gordon Evans Energy Center | Kansas | 1240 | E2CT | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Gordon Evans Energy Center | Kansas | 1240 | E3CT | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Great Bend Station aka Arthur Mullergren | Kansas | 1235 | 3 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Holcomb | Kansas | 108 | SGU1 | 2,228 | 2,228 | 2,228 | 2,228 | 2,228 | 2,228 | 2,228 |
| Hutchinson Energy Center | Kansas | 1248 | 4 | 336 | 336 | 336 | 336 | 336 | 336 | 336 |
| Hutchinson Energy Center | Kansas | 1248 | GT1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Hutchinson Energy Center | Kansas | 1248 | GT2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Hutchinson Energy Center | Kansas | 1248 | GT3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Hutchinson Energy Center | Kansas | 1248 | GT4 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Jeffrey Energy Center | Kansas | 6068 | 1 | 2,270 | 2,270 | 2,270 | 2,270 | 2,270 | 2,270 | 2,270 |
| Jeffrey Energy Center | Kansas | 6068 | 2 | 2,197 | 2,197 | 2,197 | 2,197 | 2,197 | 2,197 | 2,197 |
| Jeffrey Energy Center | Kansas | 6068 | 3 | 2,133 | 2,133 | 2,133 | 2,133 | 2,133 | 2,133 | 2,133 |
| La Cygne | Kansas | 1241 | 1 | 8,041 | 8,041 | 8,041 | 8,041 | 8,041 | 8,041 | 8,041 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|-----------------------------------|----------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| La Cygne | Kansas | 1241 | 2 | 7,908 | 7,908 | 7,908 | 7,908 | 7,908 | 7,908 | 7,908 |
| Lawrence Energy Center | Kansas | 1250 | 3 | 727 | 727 | 727 | 727 | 727 | 727 | 727 |
| Lawrence Energy Center | Kansas | 1250 | 4 | 619 | 619 | 619 | 619 | 619 | 619 | 619 |
| Lawrence Energy Center | Kansas | 1250 | 5 | 4,028 | 4,028 | 4,028 | 4,028 | 4,028 | 4,028 | 4,028 |
| McPherson 2 | Kansas | 1305 | GT1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| McPherson 2 | Kansas | 1305 | GT2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| McPherson 2 | Kansas | 1305 | GT3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| McPherson 3 | Kansas | 7515 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Murray Gill Energy Center | Kansas | 1242 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Murray Gill Energy Center | Kansas | 1242 | 2 | 44 | 44 | 44 | 44 | 44 | 44 | 44 |
| Murray Gill Energy Center | Kansas | 1242 | 3 | 231 | 231 | 231 | 231 | 231 | 231 | 231 |
| Murray Gill Energy Center | Kansas | 1242 | 4 | 165 | 165 | 165 | 165 | 165 | 165 | 165 |
| Nearman Creek | Kansas | 6064 | CT4 | 7 | 7 | 7 | 7 | 7 | 7 | 7 |
| Nearman Creek | Kansas | 6064 | N1 | 2,935 | 2,935 | 2,935 | 2,935 | 2,935 | 2,935 | 2,935 |
| Neosho Energy Center | Kansas | 1243 | 7 | 11 | 11 | 11 | 11 | 11 | 11 | 11 |
| Osawatomie Generating Station | Kansas | 7928 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Quindaro | Kansas | 1295 | 1 | 934 | 934 | 934 | 934 | 934 | 934 | 934 |
| Quindaro | Kansas | 1295 | 2 | 1,193 | 1,193 | 1,193 | 1,193 | 1,193 | 1,193 | 1,193 |
| Quindaro | Kansas | 1295 | GT2 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| Quindaro | Kansas | 1295 | GT3 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| Riverton | Kansas | 1239 | 12 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Riverton | Kansas | 1239 | 39 | 394 | 394 | 394 | 394 | 394 | 394 | 394 |
| Riverton | Kansas | 1239 | 40 | 667 | 667 | 667 | 667 | 667 | 667 | 667 |
| Tecumseh Energy Center | Kansas | 1252 | 10 | 1,593 | 1,593 | 1,593 | 1,593 | 1,593 | 1,593 | 1,593 |
| Tecumseh Energy Center | Kansas | 1252 | 9 | 987 | 987 | 987 | 987 | 987 | 987 | 987 |
| West Gardner Generating Station | Kansas | 7929 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| West Gardner Generating Station | Kansas | 7929 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| West Gardner Generating Station | Kansas | 7929 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| West Gardner Generating Station | Kansas | 7929 | 4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Big Sandy | Kentucky | 1353 | BSU1 | 3,399 | 3,482 | 1,462 | 1,462 | 1,462 | 1,462 | 1,491 |
| Big Sandy | Kentucky | 1353 | BSU2 | 11,926 | 12,220 | 5,131 | 5,131 | 5,131 | 5,131 | 5,232 |
| Bluegrass Generation Company, LLC | Kentucky | 55164 | GTG1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Bluegrass Generation Company, LLC | Kentucky | 55164 | GTG2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Bluegrass Generation Company, LLC | Kentucky | 55164 | GTG3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Cane Run | Kentucky | 1363 | 4 | 2,540 | 2,603 | 1,093 | 1,093 | 1,093 | 1,093 | 1,115 |
| Cane Run | Kentucky | 1363 | 5 | 2,553 | 2,616 | 1,098 | 1,098 | 1,098 | 1,098 | 1,120 |
| Cane Run | Kentucky | 1363 | 6 | 3,281 | 3,361 | 1,411 | 1,411 | 1,411 | 1,411 | 1,439 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|-----------------|----------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Coleman | Kentucky | 1381 | C1 | 2,672 | 2,738 | 1,150 | 1,150 | 1,150 | 1,150 | 1,172 |
| Coleman | Kentucky | 1381 | C2 | 2,673 | 2,739 | 1,150 | 1,150 | 1,150 | 1,150 | 1,173 |
| Coleman | Kentucky | 1381 | C3 | 2,850 | 2,920 | 1,226 | 1,226 | 1,226 | 1,226 | 1,250 |
| D B Wilson | Kentucky | 6823 | W1 | 8,400 | 8,606 | 3,614 | 3,614 | 3,614 | 3,614 | 3,685 |
| E W Brown | Kentucky | 1355 | 1 | 1,243 | 1,273 | 535 | 535 | 535 | 535 | 545 |
| E W Brown | Kentucky | 1355 | 10 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| E W Brown | Kentucky | 1355 | 11 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| E W Brown | Kentucky | 1355 | 2 | 2,329 | 2,386 | 1,002 | 1,002 | 1,002 | 1,002 | 1,022 |
| E W Brown | Kentucky | 1355 | 3 | 5,387 | 5,519 | 2,318 | 2,318 | 2,318 | 2,318 | 2,363 |
| E W Brown | Kentucky | 1355 | 5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| E W Brown | Kentucky | 1355 | 6 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| E W Brown | Kentucky | 1355 | 7 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| E W Brown | Kentucky | 1355 | 8 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| E W Brown | Kentucky | 1355 | 9 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| East Bend | Kentucky | 6018 | 2 | 10,100 | 10,349 | 4,346 | 4,346 | 4,346 | 4,346 | 4,431 |
| Elmer Smith | Kentucky | 1374 | 1 | 2,366 | 2,425 | 1,018 | 1,018 | 1,018 | 1,018 | 1,038 |
| Elmer Smith | Kentucky | 1374 | 2 | 3,973 | 4,070 | 1,709 | 1,709 | 1,709 | 1,709 | 1,743 |
| Ghent | Kentucky | 1356 | 1 | 6,046 | 6,046 | 3,500 | 3,500 | 3,500 | 3,500 | 3,569 |
| Ghent | Kentucky | 1356 | 2 | 7,276 | 7,455 | 3,130 | 3,130 | 3,130 | 3,130 | 3,192 |
| Ghent | Kentucky | 1356 | 3 | 7,951 | 8,147 | 3,421 | 3,421 | 3,421 | 3,421 | 3,488 |
| Ghent | Kentucky | 1356 | 4 | 6,849 | 7,017 | 2,947 | 2,947 | 2,947 | 2,947 | 3,005 |
| Green River | Kentucky | 1357 | 4 | 1,066 | 1,093 | 459 | 459 | 459 | 459 | 468 |
| Green River | Kentucky | 1357 | 5 | 1,376 | 1,409 | 592 | 592 | 592 | 592 | 603 |
| H L Spurlock | Kentucky | 6041 | 1 | 4,891 | 5,012 | 2,104 | 2,104 | 2,104 | 2,104 | 2,146 |
| H L Spurlock | Kentucky | 6041 | 2 | 8,730 | 8,944 | 3,756 | 3,756 | 3,756 | 3,756 | 3,830 |
| H L Spurlock | Kentucky | 6041 | 3 | 1,539 | 1,539 | 1,539 | 1,539 | 1,539 | 1,539 | 1,539 |
| H L Spurlock | Kentucky | 6041 | 4 | 1,024 | 1,024 | 1,024 | 1,024 | 1,024 | 1,024 | 1,024 |
| HMP&L Station 2 | Kentucky | 1382 | H1 | 2,518 | 2,518 | 1,251 | 1,251 | 1,251 | 1,251 | 1,276 |
| HMP&L Station 2 | Kentucky | 1382 | H2 | 2,997 | 3,036 | 1,289 | 1,289 | 1,289 | 1,289 | 1,315 |
| John S. Cooper | Kentucky | 1384 | 1 | 1,471 | 1,507 | 633 | 633 | 633 | 633 | 645 |
| John S. Cooper | Kentucky | 1384 | 2 | 2,783 | 2,851 | 1,197 | 1,197 | 1,197 | 1,197 | 1,221 |
| Marshall | Kentucky | 55232 | CT1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Marshall | Kentucky | 55232 | CT2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Marshall | Kentucky | 55232 | CT3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Marshall | Kentucky | 55232 | CT4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Marshall | Kentucky | 55232 | CT5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Marshall | Kentucky | 55232 | CT6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|------------------------------|----------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Marshall | Kentucky | 55232 | CT7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Marshall | Kentucky | 55232 | CT8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Mill Creek | Kentucky | 1364 | 1 | 4,531 | 4,643 | 1,950 | 1,950 | 1,950 | 1,950 | 1,988 |
| Mill Creek | Kentucky | 1364 | 2 | 4,892 | 5,012 | 2,105 | 2,105 | 2,105 | 2,105 | 2,146 |
| Mill Creek | Kentucky | 1364 | 3 | 6,769 | 6,935 | 2,912 | 2,912 | 2,912 | 2,912 | 2,969 |
| Mill Creek | Kentucky | 1364 | 4 | 7,964 | 8,160 | 3,427 | 3,427 | 3,427 | 3,427 | 3,494 |
| Paddy's Run | Kentucky | 1366 | 12 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Paddy's Run | Kentucky | 1366 | 13 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Paradise | Kentucky | 1378 | 1 | 10,059 | 9,472 | 4,328 | 4,328 | 4,328 | 4,328 | 4,089 |
| Paradise | Kentucky | 1378 | 2 | 10,644 | 10,023 | 4,579 | 4,579 | 4,579 | 4,579 | 4,326 |
| Paradise | Kentucky | 1378 | 3 | 14,307 | 13,474 | 6,156 | 6,156 | 6,156 | 6,156 | 5,816 |
| R D Green | Kentucky | 6639 | G1 | 2,078 | 2,078 | 1,964 | 1,964 | 1,964 | 1,964 | 2,002 |
| R D Green | Kentucky | 6639 | G2 | 1,771 | 1,771 | 1,771 | 1,771 | 1,771 | 1,771 | 1,771 |
| Riverside Generating Company | Kentucky | 55198 | GTG101 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Riverside Generating Company | Kentucky | 55198 | GTG201 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Riverside Generating Company | Kentucky | 55198 | GTG301 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Riverside Generating Company | Kentucky | 55198 | GTG401 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Riverside Generating Company | Kentucky | 55198 | GTG501 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Robert Reid | Kentucky | 1383 | R1 | 508 | 521 | 219 | 219 | 219 | 219 | 223 |
| Robert Reid | Kentucky | 1383 | RT | 11 | 11 | 9 | 9 | 9 | 9 | 9 |
| Shawnee | Kentucky | 1379 | 1 | 2,357 | 2,220 | 1,014 | 1,014 | 1,014 | 1,014 | 958 |
| Shawnee | Kentucky | 1379 | 10 | 2,015 | 1,897 | 867 | 867 | 867 | 867 | 819 |
| Shawnee | Kentucky | 1379 | 2 | 2,379 | 2,240 | 1,024 | 1,024 | 1,024 | 1,024 | 967 |
| Shawnee | Kentucky | 1379 | 3 | 2,393 | 2,253 | 1,029 | 1,029 | 1,029 | 1,029 | 972 |
| Shawnee | Kentucky | 1379 | 4 | 2,275 | 2,142 | 979 | 979 | 979 | 979 | 925 |
| Shawnee | Kentucky | 1379 | 5 | 2,362 | 2,224 | 1,016 | 1,016 | 1,016 | 1,016 | 960 |
| Shawnee | Kentucky | 1379 | 6 | 2,333 | 2,197 | 1,004 | 1,004 | 1,004 | 1,004 | 949 |
| Shawnee | Kentucky | 1379 | 7 | 2,464 | 2,320 | 1,060 | 1,060 | 1,060 | 1,060 | 1,001 |
| Shawnee | Kentucky | 1379 | 8 | 2,369 | 2,231 | 1,019 | 1,019 | 1,019 | 1,019 | 963 |
| Shawnee | Kentucky | 1379 | 9 | 2,295 | 2,161 | 987 | 987 | 987 | 987 | 932 |
| Smith Generating Facility | Kentucky | 54 | SCT1 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Smith Generating Facility | Kentucky | 54 | SCT10 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Smith Generating Facility | Kentucky | 54 | SCT2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Smith Generating Facility | Kentucky | 54 | SCT3 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Smith Generating Facility | Kentucky | 54 | SCT4 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Smith Generating Facility | Kentucky | 54 | SCT5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Smith Generating Facility | Kentucky | 54 | SCT6 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|--------------------------------|-----------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Smith Generating Facility | Kentucky | 54 | SCT7 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Smith Generating Facility | Kentucky | 54 | SCT9 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Trimble County | Kentucky | 6071 | 1 | 5,945 | 5,945 | 3,743 | 3,743 | 3,743 | 3,743 | 3,816 |
| Trimble County | Kentucky | 6071 | 10 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Trimble County | Kentucky | 6071 | 5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Trimble County | Kentucky | 6071 | 6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Trimble County | Kentucky | 6071 | 7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Trimble County | Kentucky | 6071 | 8 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Trimble County | Kentucky | 6071 | 9 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Tyrone | Kentucky | 1361 | 5 | 972 | 996 | 418 | 418 | 418 | 418 | 427 |
| William C. Dale | Kentucky | 1385 | 1 | 343 | 351 | 147 | 147 | 147 | 147 | 150 |
| William C. Dale | Kentucky | 1385 | 2 | 343 | 352 | 148 | 148 | 148 | 148 | 151 |
| William C. Dale | Kentucky | 1385 | 3 | 1,071 | 1,097 | 461 | 461 | 461 | 461 | 470 |
| William C. Dale | Kentucky | 1385 | 4 | 1,015 | 1,040 | 437 | 437 | 437 | 437 | 445 |
| Acadia Power Station | Louisiana | 55173 | CT1 | | | | | | | |
| Acadia Power Station | Louisiana | 55173 | CT2 | | | | | | | |
| Acadia Power Station | Louisiana | 55173 | CT3 | | | | | | | |
| Acadia Power Station | Louisiana | 55173 | CT4 | | | | | | | |
| Arsenal Hill Power Plant | Louisiana | 1416 | 5A | | | | | | | |
| Bayou Cove Peaking Power Plant | Louisiana | 55433 | CTG-1 | | | | | | | |
| Bayou Cove Peaking Power Plant | Louisiana | 55433 | CTG-2 | | | | | | | |
| Bayou Cove Peaking Power Plant | Louisiana | 55433 | CTG-3 | | | | | | | |
| Bayou Cove Peaking Power Plant | Louisiana | 55433 | CTG-4 | | | | | | | |
| Big Cajun 1 | Louisiana | 1464 | 1B1 | | | | | | | |
| Big Cajun 1 | Louisiana | 1464 | 1B2 | | | | | | | |
| Big Cajun 1 | Louisiana | 1464 | CTG1 | | | | | | | |
| Big Cajun 1 | Louisiana | 1464 | CTG2 | | | | | | | |
| Big Cajun 2 | Louisiana | 6055 | 2B1 | | | | | | | |
| Big Cajun 2 | Louisiana | 6055 | 2B2 | | | | | | | |
| Big Cajun 2 | Louisiana | 6055 | 2B3 | | | | | | | |
| Brame Energy Center | Louisiana | 6190 | 1 | | | | | | | |
| Brame Energy Center | Louisiana | 6190 | 2 | | | | | | | |
| Brame Energy Center | Louisiana | 6190 | 3-1 | | | | | | | |
| Brame Energy Center | Louisiana | 6190 | 3-2 | | | | | | | |
| Calcasieu Plant | Louisiana | 55165 | GTG1 | | | | | | | |
| Calcasieu Plant | Louisiana | 55165 | GTG2 | | | | | | | |
| Carville Energy Center | Louisiana | 55404 | COG01 | | | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|--|-----------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Carville Energy Center | Louisiana | 55404 | COG02 | | | | | | | |
| Coughlin Power Station | Louisiana | 1396 | 6-1 | | | | | | | |
| Coughlin Power Station | Louisiana | 1396 | 7-1 | | | | | | | |
| Coughlin Power Station | Louisiana | 1396 | 7-2 | | | | | | | |
| D G Hunter | Louisiana | 6558 | 3 | | | | | | | |
| D G Hunter | Louisiana | 6558 | 4 | | | | | | | |
| Doc Bonin | Louisiana | 1443 | 1 | | | | | | | |
| Doc Bonin | Louisiana | 1443 | 2 | | | | | | | |
| Doc Bonin | Louisiana | 1443 | 3 | | | | | | | |
| Dolet Hills Power Station | Louisiana | 51 | 1 | | | | | | | |
| Hargis-Hebert Electric Generating Statio | Louisiana | 56283 | U-1 | | | | | | | |
| Hargis-Hebert Electric Generating Statio | Louisiana | 56283 | U-2 | | | | | | | |
| Houma | Louisiana | 1439 | 15 | | | | | | | |
| Houma | Louisiana | 1439 | 16 | | | | | | | |
| Lieberman Power Plant | Louisiana | 1417 | 3 | | | | | | | |
| Lieberman Power Plant | Louisiana | 1417 | 4 | | | | | | | |
| Little Gypsy | Louisiana | 1402 | 1 | | | | | | | |
| Little Gypsy | Louisiana | 1402 | 2 | | | | | | | |
| Little Gypsy | Louisiana | 1402 | 3 | | | | | | | |
| Louisiana 1 | Louisiana | 1391 | 1A | | | | | | | |
| Louisiana 1 | Louisiana | 1391 | 2A | | | | | | | |
| Louisiana 1 | Louisiana | 1391 | 3A | | | | | | | |
| Louisiana 1 | Louisiana | 1391 | 4A | | | | | | | |
| Louisiana 1 | Louisiana | 1391 | 5A | | | | | | | |
| Michoud | Louisiana | 1409 | 1 | | | | | | | |
| Michoud | Louisiana | 1409 | 2 | | | | | | | |
| Michoud | Louisiana | 1409 | 3 | | | | | | | |
| Morgan City Electrical Gen Facility | Louisiana | 1449 | 4 | | | | | | | |
| Natchitoches | Louisiana | 1450 | 10 | | | | | | | |
| Nelson Industrial Steam Company | Louisiana | 50030 | 1A | | | | | | | |
| Nelson Industrial Steam Company | Louisiana | 50030 | 2A | | | | | | | |
| Ninemile Point | Louisiana | 1403 | 1 | | | | | | | |
| Ninemile Point | Louisiana | 1403 | 2 | | | | | | | |
| Ninemile Point | Louisiana | 1403 | 3 | | | | | | | |
| Ninemile Point | Louisiana | 1403 | 4 | | | | | | | |
| Ninemile Point | Louisiana | 1403 | 5 | | | | | | | |
| Ouachita Plant | Louisiana | 55467 | CTGEN1 | | | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|---------------------------------------|-----------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Ouachita Plant | Louisiana | 55467 | CTGEN2 | | | | | | | |
| Ouachita Plant | Louisiana | 55467 | CTGEN3 | | | | | | | |
| Perryville Power Station | Louisiana | 55620 | 1-1 | | | | | | | |
| Perryville Power Station | Louisiana | 55620 | 1-2 | | | | | | | |
| Perryville Power Station | Louisiana | 55620 | 2-1 | | | | | | | |
| Plaquemine Cogen Facility | Louisiana | 55419 | 500 | | | | | | | |
| Plaquemine Cogen Facility | Louisiana | 55419 | 600 | | | | | | | |
| Plaquemine Cogen Facility | Louisiana | 55419 | 700 | | | | | | | |
| Plaquemine Cogen Facility | Louisiana | 55419 | 800 | | | | | | | |
| R S Cogen | Louisiana | 55117 | RS-5 | | | | | | | |
| R S Cogen | Louisiana | 55117 | RS-6 | | | | | | | |
| R S Nelson | Louisiana | 1393 | 3 | | | | | | | |
| R S Nelson | Louisiana | 1393 | 4 | | | | | | | |
| R S Nelson | Louisiana | 1393 | 6 | | | | | | | |
| Sterlington | Louisiana | 1404 | 10 | | | | | | | |
| Sterlington | Louisiana | 1404 | 7AB | | | | | | | |
| Sterlington | Louisiana | 1404 | 7C | | | | | | | |
| T J Labbe Electric Generating Station | Louisiana | 56108 | U-1 | | | | | | | |
| T J Labbe Electric Generating Station | Louisiana | 56108 | U-2 | | | | | | | |
| Taft Cogeneration Facility | Louisiana | 55089 | CT1 | | | | | | | |
| Taft Cogeneration Facility | Louisiana | 55089 | CT2 | | | | | | | |
| Taft Cogeneration Facility | Louisiana | 55089 | CT3 | | | | | | | |
| Teche Power Station | Louisiana | 1400 | 2 | | | | | | | |
| Teche Power Station | Louisiana | 1400 | 3 | | | | | | | |
| Waterford 1 & 2 | Louisiana | 8056 | 1 | | | | | | | |
| Waterford 1 & 2 | Louisiana | 8056 | 2 | | | | | | | |
| Waterford 1 & 2 | Louisiana | 8056 | 4 | | | | | | | |
| Willow Glen | Louisiana | 1394 | 1 | | | | | | | |
| Willow Glen | Louisiana | 1394 | 2 | | | | | | | |
| Willow Glen | Louisiana | 1394 | 3 | | | | | | | |
| Willow Glen | Louisiana | 1394 | 4 | | | | | | | |
| Willow Glen | Louisiana | 1394 | 5 | | | | | | | |
| 48th Street Peaking Station | Michigan | 7258 | **7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 48th Street Peaking Station | Michigan | 7258 | **8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 48th Street Peaking Station | Michigan | 7258 | 9 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| B C Cobb | Michigan | 1695 | 4 | 2,941 | 2,941 | 1,830 | 1,830 | 1,830 | 1,830 | 1,830 |
| B C Cobb | Michigan | 1695 | 5 | 3,397 | 3,397 | 2,114 | 2,114 | 2,114 | 2,114 | 2,114 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|--------------------------------|----------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Belle River | Michigan | 6034 | 1 | 13,230 | 13,230 | 8,234 | 8,234 | 8,234 | 8,234 | 8,234 |
| Belle River | Michigan | 6034 | 2 | 13,913 | 13,913 | 8,659 | 8,659 | 8,659 | 8,659 | 8,659 |
| Belle River | Michigan | 6034 | CTG121 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Belle River | Michigan | 6034 | CTG122 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Belle River | Michigan | 6034 | CTG131 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Cadillac Renewable Energy | Michigan | 54415 | EUBLR | 87 | 87 | 87 | 87 | 87 | 87 | 87 |
| Connors Creek | Michigan | 1726 | 15 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Connors Creek | Michigan | 1726 | 16 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Connors Creek | Michigan | 1726 | 17 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Connors Creek | Michigan | 1726 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DTE East China | Michigan | 55718 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DTE East China | Michigan | 55718 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DTE East China | Michigan | 55718 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DTE East China | Michigan | 55718 | 4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DTE Pontiac North LLC | Michigan | 10111 | EUBHB9 | 598 | 598 | 372 | 372 | 372 | 372 | 372 |
| Dan E Karn | Michigan | 1702 | 1 | 5,190 | 5,190 | 3,230 | 3,230 | 3,230 | 3,230 | 3,230 |
| Dan E Karn | Michigan | 1702 | 2 | 5,443 | 5,443 | 3,388 | 3,388 | 3,388 | 3,388 | 3,388 |
| Dan E Karn | Michigan | 1702 | 3 | 553 | 553 | 344 | 344 | 344 | 344 | 344 |
| Dan E Karn | Michigan | 1702 | 4 | 516 | 516 | 321 | 321 | 321 | 321 | 321 |
| Dearborn Industrial Generation | Michigan | 55088 | BL1100 | 88 | 88 | 88 | 88 | 88 | 88 | 88 |
| Dearborn Industrial Generation | Michigan | 55088 | BL2100 | 72 | 72 | 72 | 72 | 72 | 72 | 72 |
| Dearborn Industrial Generation | Michigan | 55088 | BL3100 | 85 | 85 | 85 | 85 | 85 | 85 | 85 |
| Dearborn Industrial Generation | Michigan | 55088 | GT2100 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Dearborn Industrial Generation | Michigan | 55088 | GT3100 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Dearborn Industrial Generation | Michigan | 55088 | GTP1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Delray | Michigan | 1728 | CTG111 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Delray | Michigan | 1728 | CTG121 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Eckert Station | Michigan | 1831 | 1 | 805 | 805 | 529 | 529 | 529 | 529 | 529 |
| Eckert Station | Michigan | 1831 | 2 | 846 | 846 | 530 | 530 | 530 | 530 | 530 |
| Eckert Station | Michigan | 1831 | 3 | 835 | 835 | 525 | 525 | 525 | 525 | 525 |
| Eckert Station | Michigan | 1831 | 4 | 1,427 | 1,427 | 888 | 888 | 888 | 888 | 888 |
| Eckert Station | Michigan | 1831 | 5 | 1,656 | 1,656 | 1,048 | 1,048 | 1,048 | 1,048 | 1,048 |
| Eckert Station | Michigan | 1831 | 6 | 1,540 | 1,540 | 973 | 973 | 973 | 973 | 973 |
| Endicott Generating | Michigan | 4259 | 1 | 1,542 | 1,542 | 1,155 | 1,155 | 1,155 | 1,155 | 1,155 |
| Erickson | Michigan | 1832 | 1 | 3,770 | 3,770 | 2,346 | 2,346 | 2,346 | 2,346 | 2,346 |
| Genesee Power Station | Michigan | 54751 | 01 | 193 | 193 | 193 | 193 | 193 | 193 | 193 |
| Grayling Generating Station | Michigan | 10822 | 1 | 21 | 21 | 21 | 21 | 21 | 21 | 21 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|------------------------------------|----------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Greenwood | Michigan | 6035 | 1 | 1,317 | 1,317 | 819 | 819 | 819 | 819 | 819 |
| Greenwood | Michigan | 6035 | CTG111 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Greenwood | Michigan | 6035 | CTG112 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Greenwood | Michigan | 6035 | CTG121 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Hancock Peakers | Michigan | 1730 | CTG121 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Hancock Peakers | Michigan | 1730 | CTG122 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Harbor Beach | Michigan | 1731 | 1 | 677 | 677 | 421 | 421 | 421 | 421 | 421 |
| J B Sims | Michigan | 1825 | 3 | 1,052 | 1,052 | 772 | 772 | 772 | 772 | 772 |
| J C Weadock | Michigan | 1720 | 7 | 2,859 | 2,859 | 1,780 | 1,780 | 1,780 | 1,780 | 1,780 |
| J C Weadock | Michigan | 1720 | 8 | 2,930 | 2,930 | 1,823 | 1,823 | 1,823 | 1,823 | 1,823 |
| J H Campbell | Michigan | 1710 | 1 | 6,007 | 6,007 | 3,739 | 3,739 | 3,739 | 3,739 | 3,739 |
| J H Campbell | Michigan | 1710 | 2 | 7,040 | 7,040 | 4,382 | 4,382 | 4,382 | 4,382 | 4,382 |
| J H Campbell | Michigan | 1710 | 3 | 19,163 | 19,163 | 11,927 | 11,927 | 11,927 | 11,927 | 11,927 |
| J R Whiting | Michigan | 1723 | 1 | 2,459 | 2,459 | 1,531 | 1,531 | 1,531 | 1,531 | 1,531 |
| J R Whiting | Michigan | 1723 | 2 | 2,516 | 2,516 | 1,566 | 1,566 | 1,566 | 1,566 | 1,566 |
| J R Whiting | Michigan | 1723 | 3 | 3,075 | 3,075 | 1,914 | 1,914 | 1,914 | 1,914 | 1,914 |
| Jackson MI Facility | Michigan | 55270 | 7EA | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Jackson MI Facility | Michigan | 55270 | LM1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Jackson MI Facility | Michigan | 55270 | LM2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Jackson MI Facility | Michigan | 55270 | LM3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Jackson MI Facility | Michigan | 55270 | LM4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Jackson MI Facility | Michigan | 55270 | LM5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Jackson MI Facility | Michigan | 55270 | LM6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| James De Young | Michigan | 1830 | 5 | 493 | 493 | 307 | 307 | 307 | 307 | 307 |
| Kalamazoo River Generating Station | Michigan | 55101 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Kalkaska Ct Project #1 | Michigan | 7984 | 1A | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Kalkaska Ct Project #1 | Michigan | 7984 | 1B | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Livingston Generating Station | Michigan | 55102 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Livingston Generating Station | Michigan | 55102 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Livingston Generating Station | Michigan | 55102 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Livingston Generating Station | Michigan | 55102 | 4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Michigan Power Limited Partnership | Michigan | 54915 | 1 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Midland Cogeneration Venture | Michigan | 10745 | 003 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Midland Cogeneration Venture | Michigan | 10745 | 004 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Midland Cogeneration Venture | Michigan | 10745 | 005 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Midland Cogeneration Venture | Michigan | 10745 | 006 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Midland Cogeneration Venture | Michigan | 10745 | 007 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|-------------------------------|----------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Midland Cogeneration Venture | Michigan | 10745 | 008 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Midland Cogeneration Venture | Michigan | 10745 | 009 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Midland Cogeneration Venture | Michigan | 10745 | 010 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Midland Cogeneration Venture | Michigan | 10745 | 011 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Midland Cogeneration Venture | Michigan | 10745 | 012 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Midland Cogeneration Venture | Michigan | 10745 | 013 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Midland Cogeneration Venture | Michigan | 10745 | 014 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Midland Cogeneration Venture | Michigan | 10745 | 016 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Midland Cogeneration Venture | Michigan | 10745 | 017 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Midland Cogeneration Venture | Michigan | 10745 | 018 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Midland Cogeneration Venture | Michigan | 10745 | 019 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Midland Cogeneration Venture | Michigan | 10745 | 020 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Midland Cogeneration Venture | Michigan | 10745 | 021 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Mistersky | Michigan | 1822 | 5 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Mistersky | Michigan | 1822 | 6 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Mistersky | Michigan | 1822 | 7 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Mistersky | Michigan | 1822 | GT-1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Monroe | Michigan | 1733 | 1 | 14,967 | 14,967 | 9,315 | 9,315 | 9,315 | 9,315 | 9,315 |
| Monroe | Michigan | 1733 | 2 | 13,480 | 13,480 | 8,390 | 8,390 | 8,390 | 8,390 | 8,390 |
| Monroe | Michigan | 1733 | 3 | 14,702 | 14,702 | 9,151 | 9,151 | 9,151 | 9,151 | 9,151 |
| Monroe | Michigan | 1733 | 4 | 14,979 | 14,979 | 9,323 | 9,323 | 9,323 | 9,323 | 9,323 |
| New Covert Generating Project | Michigan | 55297 | 001 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| New Covert Generating Project | Michigan | 55297 | 002 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| New Covert Generating Project | Michigan | 55297 | 003 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Presque Isle | Michigan | 1769 | 5 | 1,664 | 1,664 | 1,035 | 1,035 | 1,035 | 1,035 | 1,035 |
| Presque Isle | Michigan | 1769 | 6 | 1,709 | 1,709 | 1,064 | 1,064 | 1,064 | 1,064 | 1,064 |
| Presque Isle | Michigan | 1769 | 7 | 1,877 | 1,877 | 1,202 | 1,202 | 1,202 | 1,202 | 1,202 |
| Presque Isle | Michigan | 1769 | 8 | 1,878 | 1,878 | 1,306 | 1,306 | 1,306 | 1,306 | 1,306 |
| Presque Isle | Michigan | 1769 | 9 | 1,997 | 1,997 | 1,325 | 1,325 | 1,325 | 1,325 | 1,325 |
| Renaissance Power | Michigan | 55402 | CT1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Renaissance Power | Michigan | 55402 | CT2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Renaissance Power | Michigan | 55402 | CT3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Renaissance Power | Michigan | 55402 | CT4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| River Rouge | Michigan | 1740 | 1 | | | | | | | |
| River Rouge | Michigan | 1740 | 2 | 5,219 | 5,219 | 3,248 | 3,248 | 3,248 | 3,248 | 3,248 |
| River Rouge | Michigan | 1740 | 3 | 5,370 | 5,370 | 3,342 | 3,342 | 3,342 | 3,342 | 3,342 |
| Shiras | Michigan | 1843 | 3 | 259 | 259 | 259 | 259 | 259 | 259 | 259 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|--------------------------------|-------------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| St. Clair | Michigan | 1743 | 1 | 2,678 | 2,678 | 1,667 | 1,667 | 1,667 | 1,667 | 1,667 |
| St. Clair | Michigan | 1743 | 2 | 2,703 | 2,703 | 1,682 | 1,682 | 1,682 | 1,682 | 1,682 |
| St. Clair | Michigan | 1743 | 3 | 2,863 | 2,863 | 1,782 | 1,782 | 1,782 | 1,782 | 1,782 |
| St. Clair | Michigan | 1743 | 4 | 2,808 | 2,808 | 1,748 | 1,748 | 1,748 | 1,748 | 1,748 |
| St. Clair | Michigan | 1743 | 6 | 5,121 | 5,121 | 3,187 | 3,187 | 3,187 | 3,187 | 3,187 |
| St. Clair | Michigan | 1743 | 7 | 7,106 | 7,106 | 4,422 | 4,422 | 4,422 | 4,422 | 4,422 |
| Sumpter Plant | Michigan | 7972 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Sumpter Plant | Michigan | 7972 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Sumpter Plant | Michigan | 7972 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Sumpter Plant | Michigan | 7972 | 4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| TES Filer City Station | Michigan | 50835 | 1 | 322 | 322 | 322 | 322 | 322 | 322 | 322 |
| TES Filer City Station | Michigan | 50835 | 2 | 352 | 352 | 352 | 352 | 352 | 352 | 352 |
| Thetford | Michigan | 1719 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Thetford | Michigan | 1719 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Thetford | Michigan | 1719 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Thetford | Michigan | 1719 | 4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Trenton Channel | Michigan | 1745 | 16 | 1,164 | 1,164 | 725 | 725 | 725 | 725 | 725 |
| Trenton Channel | Michigan | 1745 | 17 | 1,123 | 1,123 | 699 | 699 | 699 | 699 | 699 |
| Trenton Channel | Michigan | 1745 | 18 | 1,123 | 1,123 | 699 | 699 | 699 | 699 | 699 |
| Trenton Channel | Michigan | 1745 | 19 | 1,104 | 1,104 | 687 | 687 | 687 | 687 | 687 |
| Trenton Channel | Michigan | 1745 | 9A | 8,364 | 8,364 | 5,205 | 5,205 | 5,205 | 5,205 | 5,205 |
| Wyandotte | Michigan | 1866 | 5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Wyandotte | Michigan | 1866 | 7 | 930 | 930 | 579 | 579 | 579 | 579 | 579 |
| Wyandotte | Michigan | 1866 | 8 | 481 | 481 | 348 | 348 | 348 | 348 | 348 |
| Zeeland Generating Station | Michigan | 55087 | CC1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Zeeland Generating Station | Michigan | 55087 | CC2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Zeeland Generating Station | Michigan | 55087 | CC3 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Zeeland Generating Station | Michigan | 55087 | CC4 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Attala Generating Plant | Mississippi | 55220 | A01 | | | | | | | |
| Attala Generating Plant | Mississippi | 55220 | A02 | | | | | | | |
| Batesville Generation Facility | Mississippi | 55063 | 1 | | | | | | | |
| Batesville Generation Facility | Mississippi | 55063 | 2 | | | | | | | |
| Batesville Generation Facility | Mississippi | 55063 | 3 | | | | | | | |
| Baxter Wilson | Mississippi | 2050 | 1 | | | | | | | |
| Baxter Wilson | Mississippi | 2050 | 2 | | | | | | | |
| Caledonia | Mississippi | 55197 | AA-001 | | | | | | | |
| Caledonia | Mississippi | 55197 | AA-002 | | | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|------------------------------------|-------------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Caledonia | Mississippi | 55197 | AA-003 | | | | | | | |
| Chevron Cogenerating Station | Mississippi | 2047 | 5 | | | | | | | |
| Choctaw County Gen | Mississippi | 55706 | CTG1 | | | | | | | |
| Choctaw County Gen | Mississippi | 55706 | CTG2 | | | | | | | |
| Choctaw County Gen | Mississippi | 55706 | CTG3 | | | | | | | |
| Choctaw Gas Generation, LLC | Mississippi | 55694 | AA-001 | | | | | | | |
| Choctaw Gas Generation, LLC | Mississippi | 55694 | AA-002 | | | | | | | |
| Crossroads Energy Center (CPU) | Mississippi | 55395 | CT01 | | | | | | | |
| Crossroads Energy Center (CPU) | Mississippi | 55395 | CT02 | | | | | | | |
| Crossroads Energy Center (CPU) | Mississippi | 55395 | CT03 | | | | | | | |
| Crossroads Energy Center (CPU) | Mississippi | 55395 | CT04 | | | | | | | |
| Daniel Electric Generating Plant | Mississippi | 6073 | 1 | | | | | | | |
| Daniel Electric Generating Plant | Mississippi | 6073 | 2 | | | | | | | |
| Daniel Electric Generating Plant | Mississippi | 6073 | 3A | | | | | | | |
| Daniel Electric Generating Plant | Mississippi | 6073 | 3B | | | | | | | |
| Daniel Electric Generating Plant | Mississippi | 6073 | 4A | | | | | | | |
| Daniel Electric Generating Plant | Mississippi | 6073 | 4B | | | | | | | |
| Delta | Mississippi | 2051 | 1 | | | | | | | |
| Delta | Mississippi | 2051 | 2 | | | | | | | |
| Gerald Andrus | Mississippi | 8054 | 1 | | | | | | | |
| Hinds Energy Facility | Mississippi | 55218 | H01 | | | | | | | |
| Hinds Energy Facility | Mississippi | 55218 | H02 | | | | | | | |
| Kemper County | Mississippi | 7960 | KCT1 | | | | | | | |
| Kemper County | Mississippi | 7960 | KCT2 | | | | | | | |
| Kemper County | Mississippi | 7960 | KCT3 | | | | | | | |
| Kemper County | Mississippi | 7960 | KCT4 | | | | | | | |
| Magnolia Facility | Mississippi | 55451 | CTG-1 | | | | | | | |
| Magnolia Facility | Mississippi | 55451 | CTG-2 | | | | | | | |
| Magnolia Facility | Mississippi | 55451 | CTG-3 | | | | | | | |
| Moselle Generating Plant | Mississippi | 2070 | **4 | | | | | | | |
| Moselle Generating Plant | Mississippi | 2070 | 1 | | | | | | | |
| Moselle Generating Plant | Mississippi | 2070 | 2 | | | | | | | |
| Moselle Generating Plant | Mississippi | 2070 | 3 | | | | | | | |
| Moselle Generating Plant | Mississippi | 2070 | 5 | | | | | | | |
| R D Morrow Senior Generating Plant | Mississippi | 6061 | 1 | | | | | | | |
| R D Morrow Senior Generating Plant | Mississippi | 6061 | 2 | | | | | | | |
| Red Hills Generation Facility | Mississippi | 55076 | AA001 | | | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|----------------------------------|-------------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Red Hills Generation Facility | Mississippi | 55076 | AA002 | | | | | | | |
| Rex Brown | Mississippi | 2053 | 3 | | | | | | | |
| Rex Brown | Mississippi | 2053 | 4 | | | | | | | |
| Silver Creek Generating Plant | Mississippi | 7988 | 1 | | | | | | | |
| Silver Creek Generating Plant | Mississippi | 7988 | 2 | | | | | | | |
| Silver Creek Generating Plant | Mississippi | 7988 | 3 | | | | | | | |
| Southaven Combined Cycle | Mississippi | 55269 | AA-001 | | | | | | | |
| Southaven Combined Cycle | Mississippi | 55269 | AA-002 | | | | | | | |
| Southaven Combined Cycle | Mississippi | 55269 | AA-003 | | | | | | | |
| Sweatt Electric Generating Plant | Mississippi | 2048 | 1 | | | | | | | |
| Sweatt Electric Generating Plant | Mississippi | 2048 | 2 | | | | | | | |
| Sweatt Electric Generating Plant | Mississippi | 2048 | CTA | | | | | | | |
| Sweatt Electric Generating Plant | Mississippi | 2048 | CTB | | | | | | | |
| Sylvarena Generating Plant | Mississippi | 7989 | 1 | | | | | | | |
| Sylvarena Generating Plant | Mississippi | 7989 | 2 | | | | | | | |
| Sylvarena Generating Plant | Mississippi | 7989 | 3 | | | | | | | |
| Watson Electric Generating Plant | Mississippi | 2049 | 1 | | | | | | | |
| Watson Electric Generating Plant | Mississippi | 2049 | 2 | | | | | | | |
| Watson Electric Generating Plant | Mississippi | 2049 | 3 | | | | | | | |
| Watson Electric Generating Plant | Mississippi | 2049 | 4 | | | | | | | |
| Watson Electric Generating Plant | Mississippi | 2049 | 5 | | | | | | | |
| Watson Electric Generating Plant | Mississippi | 2049 | CTA | | | | | | | |
| Watson Electric Generating Plant | Mississippi | 2049 | CTB | | | | | | | |
| Beatrice | Nebraska | 8000 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Beatrice | Nebraska | 8000 | 2 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| C W Burdick | Nebraska | 2241 | B-3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| C W Burdick | Nebraska | 2241 | GT-2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| C W Burdick | Nebraska | 2241 | GT-3 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Canaday | Nebraska | 2226 | 1 | 82 | 82 | 82 | 82 | 82 | 82 | 82 |
| Cass County Station | Nebraska | 55972 | CT1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Cass County Station | Nebraska | 55972 | CT2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Gerald Gentleman Station | Nebraska | 6077 | 1 | 13,116 | 13,116 | 13,116 | 13,116 | 13,116 | 13,116 | 13,116 |
| Gerald Gentleman Station | Nebraska | 6077 | 2 | 14,387 | 14,387 | 14,387 | 14,387 | 14,387 | 14,387 | 14,387 |
| Gerald Whelan Energy Center | Nebraska | 60 | 1 | 1,639 | 1,639 | 1,639 | 1,639 | 1,639 | 1,639 | 1,639 |
| Hallam | Nebraska | 2265 | 1 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Hebron | Nebraska | 2266 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| J Street | Nebraska | 2250 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|--------------------------------|------------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Jones Street | Nebraska | 2290 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Jones Street | Nebraska | 2290 | 2 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Lon D Wright Power Plant | Nebraska | 2240 | 50T | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Lon D Wright Power Plant | Nebraska | 2240 | 8 | 1,285 | 1,285 | 1,285 | 1,285 | 1,285 | 1,285 | 1,285 |
| McCook | Nebraska | 2271 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Nebraska City Station | Nebraska | 6096 | 1 | 11,720 | 11,720 | 11,720 | 11,720 | 11,720 | 11,720 | 11,720 |
| Nebraska City Station | Nebraska | 6096 | 2 | 3,377 | 3,377 | 3,377 | 3,377 | 3,377 | 3,377 | 3,377 |
| North Omaha Station | Nebraska | 2291 | 1 | 1,247 | 1,247 | 1,247 | 1,247 | 1,247 | 1,247 | 1,247 |
| North Omaha Station | Nebraska | 2291 | 2 | 1,698 | 1,698 | 1,698 | 1,698 | 1,698 | 1,698 | 1,698 |
| North Omaha Station | Nebraska | 2291 | 3 | 1,698 | 1,698 | 1,698 | 1,698 | 1,698 | 1,698 | 1,698 |
| North Omaha Station | Nebraska | 2291 | 4 | 1,965 | 1,965 | 1,965 | 1,965 | 1,965 | 1,965 | 1,965 |
| North Omaha Station | Nebraska | 2291 | 5 | 3,469 | 3,469 | 3,469 | 3,469 | 3,469 | 3,469 | 3,469 |
| Platte | Nebraska | 59 | 1 | 2,113 | 2,113 | 2,113 | 2,113 | 2,113 | 2,113 | 2,113 |
| Rokeby | Nebraska | 6373 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Rokeby | Nebraska | 6373 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Rokeby | Nebraska | 6373 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Sarpy County | Nebraska | 2292 | 1 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| Sarpy County | Nebraska | 2292 | 2 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| Sarpy County Station | Nebraska | 2292 | CT3 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Sarpy County Station | Nebraska | 2292 | CT4A | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Sarpy County Station | Nebraska | 2292 | CT4B | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Sarpy County Station | Nebraska | 2292 | CT5A | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Sarpy County Station | Nebraska | 2292 | CT5B | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Sheldon | Nebraska | 2277 | 1 | 2,198 | 2,198 | 2,198 | 2,198 | 2,198 | 2,198 | 2,198 |
| Sheldon | Nebraska | 2277 | 2 | 2,422 | 2,422 | 2,422 | 2,422 | 2,422 | 2,422 | 2,422 |
| Terry Bundy Generating Station | Nebraska | 7887 | SVGS2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Terry Bundy Generating Station | Nebraska | 7887 | SVGS3 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Terry Bundy Generating Station | Nebraska | 7887 | SVGS4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| AES Red Oak | New Jersey | 55239 | 1 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| AES Red Oak | New Jersey | 55239 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| AES Red Oak | New Jersey | 55239 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| B L England | New Jersey | 2378 | 1 | 355 | 355 | 244 | 244 | 244 | 244 | 244 |
| B L England | New Jersey | 2378 | 2 | 493 | 493 | 338 | 338 | 338 | 338 | 338 |
| B L England | New Jersey | 2378 | 3 | 49 | 49 | 34 | 34 | 34 | 34 | 34 |
| Bayonne Plant Holding, LLC | New Jersey | 50497 | 001001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Bayonne Plant Holding, LLC | New Jersey | 50497 | 002001 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Bayonne Plant Holding, LLC | New Jersey | 50497 | 004001 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|-------------------------------|------------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Bergen | New Jersey | 2398 | 1101 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| Bergen | New Jersey | 2398 | 1201 | 6 | 6 | 6 | 6 | 6 | 6 | 6 |
| Bergen | New Jersey | 2398 | 1301 | 13 | 13 | 13 | 13 | 13 | 13 | 13 |
| Bergen | New Jersey | 2398 | 1401 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Bergen | New Jersey | 2398 | 2101 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| Bergen | New Jersey | 2398 | 2201 | 6 | 6 | 6 | 6 | 6 | 6 | 6 |
| Burlington Generating Station | New Jersey | 2399 | 12001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Burlington Generating Station | New Jersey | 2399 | 121 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| Burlington Generating Station | New Jersey | 2399 | 122 | 6 | 6 | 6 | 6 | 6 | 6 | 6 |
| Burlington Generating Station | New Jersey | 2399 | 123 | 7 | 7 | 7 | 7 | 7 | 7 | 7 |
| Burlington Generating Station | New Jersey | 2399 | 124 | 8 | 8 | 8 | 8 | 8 | 8 | 8 |
| Burlington Generating Station | New Jersey | 2399 | 14001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Burlington Generating Station | New Jersey | 2399 | 16001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Burlington Generating Station | New Jersey | 2399 | 18001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Burlington Generating Station | New Jersey | 2399 | 28001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Burlington Generating Station | New Jersey | 2399 | 30001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Burlington Generating Station | New Jersey | 2399 | 32001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Burlington Generating Station | New Jersey | 2399 | 34001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Camden Plant Holding, LLC | New Jersey | 10751 | 002001 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Carlls Corner Energy Center | New Jersey | 2379 | 002001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Carlls Corner Energy Center | New Jersey | 2379 | 003001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Carneys Point | New Jersey | 10566 | 1001 | 757 | 757 | 519 | 519 | 519 | 519 | 519 |
| Carneys Point | New Jersey | 10566 | 1002 | 708 | 708 | 531 | 531 | 531 | 531 | 531 |
| Cedar Energy Station | New Jersey | 2380 | 002001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Cedar Energy Station | New Jersey | 2380 | 003001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Cedar Energy Station | New Jersey | 2380 | 004001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Cumberland Energy Center | New Jersey | 5083 | 004001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Cumberland Energy Center | New Jersey | 5083 | 05001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Deepwater | New Jersey | 2384 | 1 | 7 | 7 | 5 | 5 | 5 | 5 | 5 |
| Deepwater | New Jersey | 2384 | 8 | 250 | 250 | 171 | 171 | 171 | 171 | 171 |
| EFS Parlin Holdings, LLC | New Jersey | 50799 | 001001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EFS Parlin Holdings, LLC | New Jersey | 50799 | 003001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Edison | New Jersey | 2400 | 1001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Edison | New Jersey | 2400 | 11001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Edison | New Jersey | 2400 | 13001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Edison | New Jersey | 2400 | 15001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Edison | New Jersey | 2400 | 17001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|----------------------------|------------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Edison | New Jersey | 2400 | 19001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Edison | New Jersey | 2400 | 21001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Edison | New Jersey | 2400 | 23001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Edison | New Jersey | 2400 | 3001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Edison | New Jersey | 2400 | 5001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Edison | New Jersey | 2400 | 7001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Edison | New Jersey | 2400 | 9001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Elmwood Park Power - LLC | New Jersey | 50852 | 002001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Essex | New Jersey | 2401 | 10001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Essex | New Jersey | 2401 | 12001 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Essex | New Jersey | 2401 | 14001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Essex | New Jersey | 2401 | 16001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Essex | New Jersey | 2401 | 18001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Essex | New Jersey | 2401 | 20001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Essex | New Jersey | 2401 | 2001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Essex | New Jersey | 2401 | 22001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Essex | New Jersey | 2401 | 24001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Essex | New Jersey | 2401 | 26001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Essex | New Jersey | 2401 | 28001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Essex | New Jersey | 2401 | 35001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Essex | New Jersey | 2401 | 4001 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Forked River | New Jersey | 7138 | 002001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Forked River | New Jersey | 7138 | 003001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Gilbert Generating Station | New Jersey | 2393 | 04 | 8 | 8 | 6 | 6 | 6 | 6 | 6 |
| Gilbert Generating Station | New Jersey | 2393 | 05 | 7 | 7 | 5 | 5 | 5 | 5 | 5 |
| Gilbert Generating Station | New Jersey | 2393 | 06 | 7 | 7 | 5 | 5 | 5 | 5 | 5 |
| Gilbert Generating Station | New Jersey | 2393 | 07 | 7 | 7 | 5 | 5 | 5 | 5 | 5 |
| Gilbert Generating Station | New Jersey | 2393 | 9 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Hudson Generating Station | New Jersey | 2403 | 1 | 53 | 53 | 37 | 37 | 37 | 37 | 37 |
| Hudson Generating Station | New Jersey | 2403 | 2 | 1,792 | 1,792 | 1,230 | 1,230 | 1,230 | 1,230 | 1,230 |
| Kearny Generating Station | New Jersey | 2404 | 121 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Kearny Generating Station | New Jersey | 2404 | 122 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Kearny Generating Station | New Jersey | 2404 | 123 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Kearny Generating Station | New Jersey | 2404 | 124 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Kearny Generating Station | New Jersey | 2404 | 16001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Kearny Generating Station | New Jersey | 2404 | 17001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Lakewood Cogeneration | New Jersey | 54640 | 001001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|--------------------------------|------------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Lakewood Cogeneration | New Jersey | 54640 | 002001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Linden Cogeneration Facility | New Jersey | 50006 | 004001 | 14 | 14 | 14 | 14 | 14 | 14 | 14 |
| Linden Cogeneration Facility | New Jersey | 50006 | 005001 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Linden Cogeneration Facility | New Jersey | 50006 | 006001 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Linden Cogeneration Facility | New Jersey | 50006 | 007001 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Linden Cogeneration Facility | New Jersey | 50006 | 008001 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Linden Cogeneration Facility | New Jersey | 50006 | 009001 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Linden Generating Station | New Jersey | 2406 | 1101 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Linden Generating Station | New Jersey | 2406 | 1201 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Linden Generating Station | New Jersey | 2406 | 2101 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Linden Generating Station | New Jersey | 2406 | 2201 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Linden Generating Station | New Jersey | 2406 | 5 | 9 | 9 | 9 | 9 | 9 | 9 | 9 |
| Linden Generating Station | New Jersey | 2406 | 6 | 10 | 10 | 10 | 10 | 10 | 10 | 10 |
| Linden Generating Station | New Jersey | 2406 | 7 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Linden Generating Station | New Jersey | 2406 | 8 | 11 | 11 | 11 | 11 | 11 | 11 | 11 |
| Logan Generating Plant | New Jersey | 10043 | 1001 | 769 | 769 | 725 | 725 | 725 | 725 | 725 |
| Mercer Generating Station | New Jersey | 2408 | 1 | 1,034 | 1,034 | 709 | 709 | 709 | 709 | 709 |
| Mercer Generating Station | New Jersey | 2408 | 2 | 866 | 866 | 594 | 594 | 594 | 594 | 594 |
| Mercer Generating Station | New Jersey | 2408 | 7001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Mickleton Energy Center | New Jersey | 8008 | 001001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Middle Energy Center | New Jersey | 2382 | 005001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Newark Bay Cogen | New Jersey | 50385 | 1001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Newark Bay Cogen | New Jersey | 50385 | 2001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| North Jersey Energy Associates | New Jersey | 10308 | 1001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| North Jersey Energy Associates | New Jersey | 10308 | 1002 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Ocean Peaking Power, LP | New Jersey | 55938 | OPP3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Ocean Peaking Power, LP | New Jersey | 55938 | OPP4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Pedricktown Cogeneration Plant | New Jersey | 10099 | 001001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Salem | New Jersey | 2410 | 2001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Sayreville | New Jersey | 2390 | 012001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Sayreville | New Jersey | 2390 | 014001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Sayreville | New Jersey | 2390 | 015001 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Sayreville | New Jersey | 2390 | 016001 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Sewaren Generating Station | New Jersey | 2411 | 1 | 19 | 19 | 13 | 13 | 13 | 13 | 13 |
| Sewaren Generating Station | New Jersey | 2411 | 12001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Sewaren Generating Station | New Jersey | 2411 | 2 | 22 | 22 | 15 | 15 | 15 | 15 | 15 |
| Sewaren Generating Station | New Jersey | 2411 | 3 | 35 | 35 | 24 | 24 | 24 | 24 | 24 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|------------------------------|------------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Sewaren Generating Station | New Jersey | 2411 | 4 | 55 | 55 | 38 | 38 | 38 | 38 | 38 |
| Sherman Avenue | New Jersey | 7288 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Sunoco Power Generation, LLC | New Jersey | 50561 | 0001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Sunoco Power Generation, LLC | New Jersey | 50561 | 0002 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Werner | New Jersey | 2385 | 009001 | 2 | 2 | 1 | 1 | 1 | 1 | 1 |
| Werner | New Jersey | 2385 | 010001 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Werner | New Jersey | 2385 | 011001 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Werner | New Jersey | 2385 | 012001 | 2 | 2 | 1 | 1 | 1 | 1 | 1 |
| West Station | New Jersey | 6776 | 002001 | 9 | 9 | 6 | 6 | 6 | 6 | 6 |
| 23rd and 3rd | New York | 7910 | 2301 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23rd and 3rd | New York | 7910 | 2302 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 74th Street | New York | 2504 | 120 | 116 | 116 | 80 | 80 | 80 | 80 | 80 |
| 74th Street | New York | 2504 | 121 | 132 | 132 | 91 | 91 | 91 | 91 | 91 |
| 74th Street | New York | 2504 | 122 | 120 | 120 | 83 | 83 | 83 | 83 | 83 |
| AES Cayuga, LLC | New York | 2535 | 1 | 974 | 974 | 673 | 673 | 673 | 673 | 673 |
| AES Cayuga, LLC | New York | 2535 | 2 | 966 | 966 | 667 | 667 | 667 | 667 | 667 |
| AES Greenidge | New York | 2527 | 4 | 48 | 48 | 33 | 33 | 33 | 33 | 33 |
| AES Greenidge | New York | 2527 | 5 | 42 | 42 | 29 | 29 | 29 | 29 | 29 |
| AES Greenidge | New York | 2527 | 6 | 558 | 558 | 385 | 385 | 385 | 385 | 385 |
| AES Somerset (Kintigh) | New York | 6082 | 1 | 4,278 | 4,278 | 2,953 | 2,953 | 2,953 | 2,953 | 2,953 |
| AES Westover (Goudey) | New York | 2526 | 13 | 413 | 413 | 285 | 285 | 285 | 285 | 285 |
| AG - Energy | New York | 10803 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| AG - Energy | New York | 10803 | 2 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Allegany Station No. 133 | New York | 10619 | 00001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Arthur Kill | New York | 2490 | 20 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Arthur Kill | New York | 2490 | 30 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Astoria Energy | New York | 55375 | CT1 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| Astoria Energy | New York | 55375 | CT2 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| Astoria Gas Turbine Power | New York | 55243 | CT2-1A | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT2-1B | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT2-2A | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Astoria Gas Turbine Power | New York | 55243 | CT2-2B | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Astoria Gas Turbine Power | New York | 55243 | CT2-3A | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT2-3B | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT2-4A | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Astoria Gas Turbine Power | New York | 55243 | CT2-4B | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Astoria Gas Turbine Power | New York | 55243 | CT3-1A | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|----------------------------------|----------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Astoria Gas Turbine Power | New York | 55243 | CT3-1B | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Astoria Gas Turbine Power | New York | 55243 | CT3-2A | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT3-2B | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT3-3A | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Astoria Gas Turbine Power | New York | 55243 | CT3-3B | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Astoria Gas Turbine Power | New York | 55243 | CT3-4A | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT3-4B | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT4-1A | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT4-1B | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT4-2A | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT4-2B | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT4-3A | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT4-3B | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT4-4A | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Astoria Gas Turbine Power | New York | 55243 | CT4-4B | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Astoria Generating Station | New York | 8906 | 20 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Astoria Generating Station | New York | 8906 | 31RH | 60 | 60 | 60 | 60 | 60 | 60 | 60 |
| Astoria Generating Station | New York | 8906 | 32SH | 58 | 58 | 58 | 58 | 58 | 58 | 58 |
| Astoria Generating Station | New York | 8906 | 41SH | 57 | 57 | 57 | 57 | 57 | 57 | 57 |
| Astoria Generating Station | New York | 8906 | 42RH | 56 | 56 | 56 | 56 | 56 | 56 | 56 |
| Astoria Generating Station | New York | 8906 | 51RH | 44 | 44 | 44 | 44 | 44 | 44 | 44 |
| Astoria Generating Station | New York | 8906 | 52SH | 43 | 43 | 43 | 43 | 43 | 43 | 43 |
| Athens Generating Company | New York | 55405 | 1 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| Athens Generating Company | New York | 55405 | 2 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Athens Generating Company | New York | 55405 | 3 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| Batavia Energy | New York | 54593 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Bayswater Peaking Facility | New York | 55699 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Bayswater Peaking Facility | New York | 55699 | 2 | 7 | 7 | 7 | 7 | 7 | 7 | 7 |
| Bethlehem Energy Center (Albany) | New York | 2539 | 10001 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Bethlehem Energy Center (Albany) | New York | 2539 | 10002 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Bethlehem Energy Center (Albany) | New York | 2539 | 10003 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Bethpage Energy Center | New York | 50292 | GT1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Bethpage Energy Center | New York | 50292 | GT2 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Bethpage Energy Center | New York | 50292 | GT3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Bethpage Energy Center | New York | 50292 | GT4 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Binghamton Cogen Plant | New York | 55600 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Black River Generation, LLC | New York | 10464 | E0001 | 91 | 91 | 91 | 91 | 91 | 91 | 91 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|-------------------------------------|----------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Black River Generation, LLC | New York | 10464 | E0002 | 90 | 90 | 90 | 90 | 90 | 90 | 90 |
| Black River Generation, LLC | New York | 10464 | E0003 | 90 | 90 | 90 | 90 | 90 | 90 | 90 |
| Bowline Generating Station | New York | 2625 | 1 | 298 | 298 | 206 | 206 | 206 | 206 | 206 |
| Bowline Generating Station | New York | 2625 | 2 | 116 | 116 | 80 | 80 | 80 | 80 | 80 |
| Brentwood | New York | 7912 | BW01 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Brooklyn Navy Yard Cogeneration | New York | 54914 | 1 | 14 | 14 | 14 | 14 | 14 | 14 | 14 |
| Brooklyn Navy Yard Cogeneration | New York | 54914 | 2 | 13 | 13 | 13 | 13 | 13 | 13 | 13 |
| Caithness Long Island Energy Center | New York | 56234 | 0001 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Carr Street Generating Station | New York | 50978 | A | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Carr Street Generating Station | New York | 50978 | B | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Carthage Energy | New York | 10620 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Castleton Power, LLC | New York | 10190 | 1 | 8 | 8 | 8 | 8 | 8 | 8 | 8 |
| Charles Poletti | New York | 2491 | 001 | 1,610 | 1,610 | 1,265 | 1,265 | 1,265 | 1,265 | 1,265 |
| Dynegy Danskammer | New York | 2480 | 1 | 23 | 23 | 16 | 16 | 16 | 16 | 16 |
| Dynegy Danskammer | New York | 2480 | 2 | 20 | 20 | 14 | 14 | 14 | 14 | 14 |
| Dynegy Danskammer | New York | 2480 | 3 | 803 | 803 | 554 | 554 | 554 | 554 | 554 |
| Dynegy Danskammer | New York | 2480 | 4 | 1,380 | 1,380 | 953 | 953 | 953 | 953 | 953 |
| Dynegy Roseton | New York | 8006 | 1 | 265 | 265 | 183 | 183 | 183 | 183 | 183 |
| Dynegy Roseton | New York | 8006 | 2 | 372 | 372 | 257 | 257 | 257 | 257 | 257 |
| E F Barrett | New York | 2511 | 10 | 316 | 316 | 316 | 316 | 316 | 316 | 316 |
| E F Barrett | New York | 2511 | 20 | 376 | 376 | 376 | 376 | 376 | 376 | 376 |
| E F Barrett | New York | 2511 | U00012 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| E F Barrett | New York | 2511 | U00013 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| E F Barrett | New York | 2511 | U00014 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| E F Barrett | New York | 2511 | U00015 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| E F Barrett | New York | 2511 | U00016 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| E F Barrett | New York | 2511 | U00017 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| E F Barrett | New York | 2511 | U00018 | 6 | 6 | 6 | 6 | 6 | 6 | 6 |
| E F Barrett | New York | 2511 | U00019 | 6 | 6 | 6 | 6 | 6 | 6 | 6 |
| East River | New York | 2493 | 1 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| East River | New York | 2493 | 2 | 8 | 8 | 8 | 8 | 8 | 8 | 8 |
| East River | New York | 2493 | 60 | 427 | 427 | 367 | 367 | 367 | 367 | 367 |
| East River | New York | 2493 | 70 | 202 | 202 | 202 | 202 | 202 | 202 | 202 |
| Edgewood Energy | New York | 55786 | CT01 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Edgewood Energy | New York | 55786 | CT02 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Equus Power I | New York | 56032 | 0001 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Far Rockaway | New York | 2513 | 40 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|--------------------------------|----------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Fortistar North Tonawanda Inc | New York | 54131 | NTCT1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Freeport Power Plant No. 2 | New York | 2679 | 5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Glenwood | New York | 2514 | 40 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Glenwood | New York | 2514 | 50 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Glenwood | New York | 2514 | U00020 | 3 | 3 | 2 | 2 | 2 | 2 | 2 |
| Glenwood | New York | 2514 | U00021 | 4 | 4 | 2 | 2 | 2 | 2 | 2 |
| Glenwood Landing Energy Center | New York | 7869 | UGT012 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Glenwood Landing Energy Center | New York | 7869 | UGT013 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Harlem River Yard | New York | 7914 | HR01 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Harlem River Yard | New York | 7914 | HR02 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Hawkeye Energy Greenport, LLC | New York | 55969 | U-01 | 17 | 17 | 17 | 17 | 17 | 17 | 17 |
| Hell Gate | New York | 7913 | HG01 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Hell Gate | New York | 7913 | HG02 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Hillburn | New York | 2628 | 001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Holtsville Facility | New York | 8007 | U00001 | 3 | 3 | 2 | 2 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00002 | 3 | 3 | 2 | 2 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00003 | 3 | 3 | 2 | 2 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00004 | 3 | 3 | 2 | 2 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00005 | 3 | 3 | 2 | 2 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00006 | 3 | 3 | 2 | 2 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00007 | 4 | 4 | 3 | 3 | 3 | 3 | 3 |
| Holtsville Facility | New York | 8007 | U00008 | 4 | 4 | 3 | 3 | 3 | 3 | 3 |
| Holtsville Facility | New York | 8007 | U00009 | 3 | 3 | 2 | 2 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00010 | 3 | 3 | 2 | 2 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00011 | 6 | 6 | 4 | 4 | 4 | 4 | 4 |
| Holtsville Facility | New York | 8007 | U00012 | 6 | 6 | 4 | 4 | 4 | 4 | 4 |
| Holtsville Facility | New York | 8007 | U00013 | 7 | 7 | 5 | 5 | 5 | 5 | 5 |
| Holtsville Facility | New York | 8007 | U00014 | 7 | 7 | 5 | 5 | 5 | 5 | 5 |
| Holtsville Facility | New York | 8007 | U00015 | 5 | 5 | 4 | 4 | 4 | 4 | 4 |
| Holtsville Facility | New York | 8007 | U00016 | 5 | 5 | 4 | 4 | 4 | 4 | 4 |
| Holtsville Facility | New York | 8007 | U00017 | 7 | 7 | 5 | 5 | 5 | 5 | 5 |
| Holtsville Facility | New York | 8007 | U00018 | 7 | 7 | 5 | 5 | 5 | 5 | 5 |
| Holtsville Facility | New York | 8007 | U00019 | 5 | 5 | 3 | 3 | 3 | 3 | 3 |
| Holtsville Facility | New York | 8007 | U00020 | 5 | 5 | 3 | 3 | 3 | 3 | 3 |
| Huntley Power | New York | 2549 | 67 | 1,125 | 1,125 | 776 | 776 | 776 | 776 | 776 |
| Huntley Power | New York | 2549 | 68 | 1,097 | 1,097 | 757 | 757 | 757 | 757 | 757 |
| Indeck-Corinth Energy Center | New York | 50458 | 1 | 6 | 6 | 6 | 6 | 6 | 6 | 6 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|-------------------------------------|----------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Indeck-Olean Energy Center | New York | 54076 | 1 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| Indeck-Oswego Energy Center | New York | 50450 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Indeck-Silver Springs Energy Center | New York | 50449 | 1 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Indeck-Yerkes Energy Center | New York | 50451 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Independence | New York | 54547 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Independence | New York | 54547 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Independence | New York | 54547 | 3 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Independence | New York | 54547 | 4 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| KIAC Cogeneration | New York | 54114 | GT1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| KIAC Cogeneration | New York | 54114 | GT2 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Lockport | New York | 54041 | 011854 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Lockport | New York | 54041 | 011855 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Lockport | New York | 54041 | 011856 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Massena Energy Facility | New York | 54592 | 001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| NRG Dunkirk Power | New York | 2554 | 1 | 563 | 563 | 389 | 389 | 389 | 389 | 389 |
| NRG Dunkirk Power | New York | 2554 | 2 | 596 | 596 | 412 | 412 | 412 | 412 | 412 |
| NRG Dunkirk Power | New York | 2554 | 3 | 993 | 993 | 686 | 686 | 686 | 686 | 686 |
| NRG Dunkirk Power | New York | 2554 | 4 | 936 | 936 | 646 | 646 | 646 | 646 | 646 |
| Nassau Energy Corporation | New York | 52056 | 00004 | 8 | 8 | 8 | 8 | 8 | 8 | 8 |
| Niagara Generation, LLC | New York | 50202 | 1 | 322 | 322 | 222 | 222 | 222 | 222 | 222 |
| Nissequogue Cogen | New York | 54149 | 1 | 11 | 11 | 11 | 11 | 11 | 11 | 11 |
| North 1st | New York | 7915 | NO1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Northport | New York | 2516 | 1 | 1,387 | 1,387 | 957 | 957 | 957 | 957 | 957 |
| Northport | New York | 2516 | 2 | 1,211 | 1,211 | 836 | 836 | 836 | 836 | 836 |
| Northport | New York | 2516 | 3 | 1,220 | 1,220 | 842 | 842 | 842 | 842 | 842 |
| Northport | New York | 2516 | 4 | 1,166 | 1,166 | 805 | 805 | 805 | 805 | 805 |
| Oswego Harbor Power | New York | 2594 | 5 | 93 | 93 | 64 | 64 | 64 | 64 | 64 |
| Oswego Harbor Power | New York | 2594 | 6 | 71 | 71 | 49 | 49 | 49 | 49 | 49 |
| Pinelawn Power | New York | 56188 | 00001 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Poletti 500 MW CC | New York | 56196 | CTG7A | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Poletti 500 MW CC | New York | 56196 | CTG7B | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| Port Jefferson Energy Center | New York | 2517 | 3 | 520 | 520 | 359 | 359 | 359 | 359 | 359 |
| Port Jefferson Energy Center | New York | 2517 | 4 | 509 | 509 | 351 | 351 | 351 | 351 | 351 |
| Port Jefferson Energy Center | New York | 2517 | UGT002 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Port Jefferson Energy Center | New York | 2517 | UGT003 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Pouch Terminal | New York | 8053 | PT01 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Project Orange Facility | New York | 54425 | 001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|----------------------------------|----------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Project Orange Facility | New York | 54425 | 002 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Ravenswood Generating Station | New York | 2500 | 10 | 731 | 731 | 505 | 505 | 505 | 505 | 505 |
| Ravenswood Generating Station | New York | 2500 | 20 | 560 | 560 | 387 | 387 | 387 | 387 | 387 |
| Ravenswood Generating Station | New York | 2500 | 30 | 1,388 | 1,388 | 958 | 958 | 958 | 958 | 958 |
| Ravenswood Generating Station | New York | 2500 | CT02-1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Ravenswood Generating Station | New York | 2500 | CT02-2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Ravenswood Generating Station | New York | 2500 | CT02-3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Ravenswood Generating Station | New York | 2500 | CT02-4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Ravenswood Generating Station | New York | 2500 | CT03-1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Ravenswood Generating Station | New York | 2500 | CT03-2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Ravenswood Generating Station | New York | 2500 | CT03-3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Ravenswood Generating Station | New York | 2500 | CT03-4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Ravenswood Generating Station | New York | 2500 | UCC001 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| Rensselaer Cogen | New York | 54034 | 1GTDBS | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Richard M Flynn (Holtsville) | New York | 7314 | 001 | 94 | 94 | 94 | 94 | 94 | 94 | 94 |
| S A Carlson | New York | 2682 | 10 | 28 | 28 | 19 | 19 | 19 | 19 | 19 |
| S A Carlson | New York | 2682 | 11 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| S A Carlson | New York | 2682 | 12 | 108 | 108 | 74 | 74 | 74 | 74 | 74 |
| S A Carlson | New York | 2682 | 20 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| S A Carlson | New York | 2682 | 9 | 86 | 86 | 59 | 59 | 59 | 59 | 59 |
| Saranac Power Partners, LP | New York | 54574 | 00001 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Saranac Power Partners, LP | New York | 54574 | 00002 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Selkirk Cogen Partners | New York | 10725 | CTG101 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Selkirk Cogen Partners | New York | 10725 | CTG201 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Selkirk Cogen Partners | New York | 10725 | CTG301 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Shoemaker | New York | 2632 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Shoreham Energy | New York | 55787 | CT01 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Shoreham Energy | New York | 55787 | CT02 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Sterling Power Plant | New York | 50744 | 00001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Syracuse Energy Corporation | New York | 50651 | BLR1 | 115 | 115 | 79 | 79 | 79 | 79 | 79 |
| Syracuse Energy Corporation | New York | 50651 | BLR2 | 117 | 117 | 81 | 81 | 81 | 81 | 81 |
| Syracuse Energy Corporation | New York | 50651 | BLR3 | 110 | 110 | 76 | 76 | 76 | 76 | 76 |
| Syracuse Energy Corporation | New York | 50651 | BLR4 | 79 | 79 | 55 | 55 | 55 | 55 | 55 |
| Syracuse Energy Corporation | New York | 50651 | BLR5 | 84 | 84 | 58 | 58 | 58 | 58 | 58 |
| Vernon Boulevard | New York | 7909 | VB01 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Vernon Boulevard | New York | 7909 | VB02 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| WPS Beaver Falls Generation, LLC | New York | 10617 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|-------------------------------------|----------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| WPS Syracuse Generation, LLC | New York | 10621 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Wading River Facility | New York | 7146 | UGT007 | 31 | 31 | 21 | 21 | 21 | 21 | 21 |
| Wading River Facility | New York | 7146 | UGT008 | 32 | 32 | 22 | 22 | 22 | 22 | 22 |
| Wading River Facility | New York | 7146 | UGT009 | 33 | 33 | 23 | 23 | 23 | 23 | 23 |
| Wading River Facility | New York | 7146 | UGT013 | 3 | 3 | 2 | 2 | 2 | 2 | 2 |
| West Babylon Facility | New York | 2521 | UGT001 | 3 | 3 | 2 | 2 | 2 | 2 | 2 |
| AMP-Ohio Gas Turbines Bowling Green | Ohio | 55262 | CT1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| AMP-Ohio Gas Turbines Galion | Ohio | 55263 | CT1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| AMP-Ohio Gas Turbines Napoleon | Ohio | 55264 | CT1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Ashtabula | Ohio | 2835 | 7 | 3,696 | 3,748 | 1,620 | 1,620 | 1,620 | 1,620 | 1,620 |
| Avon Lake Power Plant | Ohio | 2836 | 10 | 784 | 795 | 344 | 344 | 344 | 344 | 344 |
| Avon Lake Power Plant | Ohio | 2836 | 12 | 6,566 | 6,659 | 2,879 | 2,879 | 2,879 | 2,879 | 2,879 |
| Avon Lake Power Plant | Ohio | 2836 | CT10 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Bay Shore | Ohio | 2878 | 1 | 3,015 | 3,015 | 1,453 | 1,453 | 1,453 | 1,453 | 1,453 |
| Bay Shore | Ohio | 2878 | 2 | 2,139 | 2,170 | 938 | 938 | 938 | 938 | 938 |
| Bay Shore | Ohio | 2878 | 3 | 2,224 | 2,255 | 975 | 975 | 975 | 975 | 975 |
| Bay Shore | Ohio | 2878 | 4 | 3,496 | 3,545 | 1,533 | 1,533 | 1,533 | 1,533 | 1,533 |
| Cardinal | Ohio | 2828 | 1 | 7,348 | 7,451 | 3,222 | 3,222 | 3,222 | 3,222 | 3,222 |
| Cardinal | Ohio | 2828 | 2 | 7,636 | 7,744 | 3,348 | 3,348 | 3,348 | 3,348 | 3,348 |
| Cardinal | Ohio | 2828 | 3 | 9,576 | 9,711 | 4,199 | 4,199 | 4,199 | 4,199 | 4,199 |
| Conesville | Ohio | 2840 | 3 | 1,551 | 1,572 | 680 | 680 | 680 | 680 | 680 |
| Conesville | Ohio | 2840 | 4 | 9,071 | 9,199 | 3,977 | 3,977 | 3,977 | 3,977 | 3,977 |
| Conesville | Ohio | 2840 | 5 | 6,231 | 6,319 | 2,732 | 2,732 | 2,732 | 2,732 | 2,732 |
| Conesville | Ohio | 2840 | 6 | 5,849 | 5,932 | 2,565 | 2,565 | 2,565 | 2,565 | 2,565 |
| Darby Electric Generating Station | Ohio | 55247 | CT1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Darby Electric Generating Station | Ohio | 55247 | CT2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Darby Electric Generating Station | Ohio | 55247 | CT3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Darby Electric Generating Station | Ohio | 55247 | CT4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Darby Electric Generating Station | Ohio | 55247 | CT5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Darby Electric Generating Station | Ohio | 55247 | CT6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Dicks Creek Station | Ohio | 2831 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Duke Energy Hanging Rock, II LLC | Ohio | 55736 | CTG1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Duke Energy Hanging Rock, II LLC | Ohio | 55736 | CTG2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Duke Energy Hanging Rock, II LLC | Ohio | 55736 | CTG3 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Duke Energy Hanging Rock, II LLC | Ohio | 55736 | CTG4 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Duke Energy Washington, II LLC | Ohio | 55397 | CT1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Duke Energy Washington, II LLC | Ohio | 55397 | CT2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|---------------------------------|-------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Eastlake | Ohio | 2837 | 1 | 1,809 | 1,834 | 793 | 793 | 793 | 793 | 793 |
| Eastlake | Ohio | 2837 | 2 | 1,974 | 2,002 | 866 | 866 | 866 | 866 | 866 |
| Eastlake | Ohio | 2837 | 3 | 1,914 | 1,941 | 839 | 839 | 839 | 839 | 839 |
| Eastlake | Ohio | 2837 | 4 | 3,710 | 3,762 | 1,627 | 1,627 | 1,627 | 1,627 | 1,627 |
| Eastlake | Ohio | 2837 | 5 | 8,409 | 8,528 | 3,687 | 3,687 | 3,687 | 3,687 | 3,687 |
| Eastlake | Ohio | 2837 | 6 | 5 | 5 | 2 | 2 | 2 | 2 | 2 |
| Frank M Tait Station | Ohio | 2847 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Frank M Tait Station | Ohio | 2847 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Frank M Tait Station | Ohio | 2847 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Gen J M Gavin | Ohio | 8102 | 1 | 16,439 | 16,439 | 9,529 | 9,529 | 9,529 | 9,529 | 9,529 |
| Gen J M Gavin | Ohio | 8102 | 2 | 21,024 | 21,024 | 9,380 | 9,380 | 9,380 | 9,380 | 9,380 |
| Greenville Electric Gen Station | Ohio | 55228 | G1CT1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Greenville Electric Gen Station | Ohio | 55228 | G1CT2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Greenville Electric Gen Station | Ohio | 55228 | G2CT1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Greenville Electric Gen Station | Ohio | 55228 | G2CT2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Greenville Electric Gen Station | Ohio | 55228 | G3CT1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Greenville Electric Gen Station | Ohio | 55228 | G3CT2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Greenville Electric Gen Station | Ohio | 55228 | G4CT1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Greenville Electric Gen Station | Ohio | 55228 | G4CT2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Hamilton Municipal Power Plant | Ohio | 2917 | 9 | 785 | 796 | 344 | 344 | 344 | 344 | 344 |
| J M Stuart | Ohio | 2850 | 1 | 8,666 | 8,789 | 3,800 | 3,800 | 3,800 | 3,800 | 3,800 |
| J M Stuart | Ohio | 2850 | 2 | 8,858 | 8,983 | 3,884 | 3,884 | 3,884 | 3,884 | 3,884 |
| J M Stuart | Ohio | 2850 | 3 | 8,793 | 8,917 | 3,855 | 3,855 | 3,855 | 3,855 | 3,855 |
| J M Stuart | Ohio | 2850 | 4 | 8,163 | 8,278 | 3,579 | 3,579 | 3,579 | 3,579 | 3,579 |
| Killen Station | Ohio | 6031 | 2 | 9,880 | 10,019 | 4,332 | 4,332 | 4,332 | 4,332 | 4,332 |
| Kyger Creek | Ohio | 2876 | 1 | 3,104 | 3,148 | 1,361 | 1,361 | 1,361 | 1,361 | 1,361 |
| Kyger Creek | Ohio | 2876 | 2 | 3,114 | 3,158 | 1,365 | 1,365 | 1,365 | 1,365 | 1,365 |
| Kyger Creek | Ohio | 2876 | 3 | 3,059 | 3,102 | 1,341 | 1,341 | 1,341 | 1,341 | 1,341 |
| Kyger Creek | Ohio | 2876 | 4 | 3,210 | 3,255 | 1,407 | 1,407 | 1,407 | 1,407 | 1,407 |
| Kyger Creek | Ohio | 2876 | 5 | 3,207 | 3,252 | 1,406 | 1,406 | 1,406 | 1,406 | 1,406 |
| Lake Shore | Ohio | 2838 | 18 | 2,691 | 2,729 | 1,180 | 1,180 | 1,180 | 1,180 | 1,180 |
| Mad River | Ohio | 2860 | A | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Mad River | Ohio | 2860 | B | 3 | 3 | 2 | 2 | 2 | 2 | 2 |
| Madison Generating Station | Ohio | 55110 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Madison Generating Station | Ohio | 55110 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Madison Generating Station | Ohio | 55110 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Madison Generating Station | Ohio | 55110 | 4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|-------------------------------|-------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Madison Generating Station | Ohio | 55110 | 5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Madison Generating Station | Ohio | 55110 | 6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Madison Generating Station | Ohio | 55110 | 7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Madison Generating Station | Ohio | 55110 | 8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Miami Fort Generating Station | Ohio | 2832 | 6 | 2,393 | 2,426 | 1,049 | 1,049 | 1,049 | 1,049 | 1,049 |
| Miami Fort Generating Station | Ohio | 2832 | 7 | 8,600 | 8,722 | 3,771 | 3,771 | 3,771 | 3,771 | 3,771 |
| Miami Fort Generating Station | Ohio | 2832 | 8 | 7,687 | 7,795 | 3,371 | 3,371 | 3,371 | 3,371 | 3,371 |
| Muskingum River | Ohio | 2872 | 1 | 2,402 | 2,436 | 1,053 | 1,053 | 1,053 | 1,053 | 1,053 |
| Muskingum River | Ohio | 2872 | 2 | 2,376 | 2,410 | 1,042 | 1,042 | 1,042 | 1,042 | 1,042 |
| Muskingum River | Ohio | 2872 | 3 | 2,458 | 2,492 | 1,078 | 1,078 | 1,078 | 1,078 | 1,078 |
| Muskingum River | Ohio | 2872 | 4 | 2,305 | 2,338 | 1,011 | 1,011 | 1,011 | 1,011 | 1,011 |
| Muskingum River | Ohio | 2872 | 5 | 8,215 | 8,331 | 3,602 | 3,602 | 3,602 | 3,602 | 3,602 |
| Niles | Ohio | 2861 | 1 | 1,410 | 1,430 | 618 | 618 | 618 | 618 | 618 |
| Niles | Ohio | 2861 | 2 | 982 | 996 | 431 | 431 | 431 | 431 | 431 |
| Niles | Ohio | 2861 | CTA | 1 | 1 | 0 | 0 | 0 | 0 | 0 |
| O H Hutchings | Ohio | 2848 | H-1 | 33 | 34 | 15 | 15 | 15 | 15 | 15 |
| O H Hutchings | Ohio | 2848 | H-2 | 33 | 34 | 15 | 15 | 15 | 15 | 15 |
| O H Hutchings | Ohio | 2848 | H-3 | 265 | 268 | 116 | 116 | 116 | 116 | 116 |
| O H Hutchings | Ohio | 2848 | H-4 | 325 | 329 | 142 | 142 | 142 | 142 | 142 |
| O H Hutchings | Ohio | 2848 | H-5 | 308 | 313 | 135 | 135 | 135 | 135 | 135 |
| O H Hutchings | Ohio | 2848 | H-6 | 303 | 307 | 133 | 133 | 133 | 133 | 133 |
| O H Hutchings | Ohio | 2848 | H-7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Omega JV2 Bowling Green | Ohio | 7783 | P001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Omega JV2 Hamilton | Ohio | 7782 | P001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Picway | Ohio | 2843 | 9 | 944 | 958 | 414 | 414 | 414 | 414 | 414 |
| R E Burger | Ohio | 2864 | 5 | 44 | 44 | 19 | 19 | 19 | 19 | 19 |
| R E Burger | Ohio | 2864 | 6 | 42 | 42 | 18 | 18 | 18 | 18 | 18 |
| R E Burger | Ohio | 2864 | 7 | 2,062 | 2,091 | 904 | 904 | 904 | 904 | 904 |
| R E Burger | Ohio | 2864 | 8 | 2,017 | 2,046 | 884 | 884 | 884 | 884 | 884 |
| Richard Gorsuch | Ohio | 7253 | 1 | 922 | 0 | 0 | 0 | 0 | 0 | 0 |
| Richard Gorsuch | Ohio | 7253 | 2 | 956 | 0 | 0 | 0 | 0 | 0 | 0 |
| Richard Gorsuch | Ohio | 7253 | 3 | 898 | 0 | 0 | 0 | 0 | 0 | 0 |
| Richard Gorsuch | Ohio | 7253 | 4 | 887 | 0 | 0 | 0 | 0 | 0 | 0 |
| Richland Peaking Station | Ohio | 2880 | CTG4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Richland Peaking Station | Ohio | 2880 | CTG5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Richland Peaking Station | Ohio | 2880 | CTG6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Robert P Mone | Ohio | 7872 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|--------------------------------------|-------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Robert P Mone | Ohio | 7872 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Robert P Mone | Ohio | 7872 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Rolling Hills Generating LLC | Ohio | 55401 | CT-1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Rolling Hills Generating LLC | Ohio | 55401 | CT-2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Rolling Hills Generating LLC | Ohio | 55401 | CT-3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Rolling Hills Generating LLC | Ohio | 55401 | CT-4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Rolling Hills Generating LLC | Ohio | 55401 | CT-5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Tait Electric Generating Station | Ohio | 55248 | CT4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Tait Electric Generating Station | Ohio | 55248 | CT5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Tait Electric Generating Station | Ohio | 55248 | CT6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Tait Electric Generating Station | Ohio | 55248 | CT7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Troy Energy, LLC | Ohio | 55348 | 1 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Troy Energy, LLC | Ohio | 55348 | 2 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Troy Energy, LLC | Ohio | 55348 | 3 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Troy Energy, LLC | Ohio | 55348 | 4 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| W H Sammis | Ohio | 2866 | 1 | 2,752 | 2,791 | 1,207 | 1,207 | 1,207 | 1,207 | 1,207 |
| W H Sammis | Ohio | 2866 | 2 | 2,756 | 2,795 | 1,208 | 1,208 | 1,208 | 1,208 | 1,208 |
| W H Sammis | Ohio | 2866 | 3 | 2,539 | 2,575 | 1,113 | 1,113 | 1,113 | 1,113 | 1,113 |
| W H Sammis | Ohio | 2866 | 4 | 2,388 | 2,422 | 1,047 | 1,047 | 1,047 | 1,047 | 1,047 |
| W H Sammis | Ohio | 2866 | 5 | 4,340 | 4,402 | 1,903 | 1,903 | 1,903 | 1,903 | 1,903 |
| W H Sammis | Ohio | 2866 | 6 | 9,632 | 9,768 | 4,223 | 4,223 | 4,223 | 4,223 | 4,223 |
| W H Sammis | Ohio | 2866 | 7 | 9,430 | 9,563 | 4,135 | 4,135 | 4,135 | 4,135 | 4,135 |
| W H Zimmer Generating Station | Ohio | 6019 | 1 | 19,493 | 19,768 | 8,547 | 8,547 | 8,547 | 8,547 | 8,547 |
| Walter C Beckjord Generating Station | Ohio | 2830 | 1 | 978 | 992 | 429 | 429 | 429 | 429 | 429 |
| Walter C Beckjord Generating Station | Ohio | 2830 | 2 | 1,005 | 1,019 | 441 | 441 | 441 | 441 | 441 |
| Walter C Beckjord Generating Station | Ohio | 2830 | 3 | 1,486 | 1,507 | 652 | 652 | 652 | 652 | 652 |
| Walter C Beckjord Generating Station | Ohio | 2830 | 4 | 2,117 | 2,146 | 928 | 928 | 928 | 928 | 928 |
| Walter C Beckjord Generating Station | Ohio | 2830 | 5 | 2,560 | 2,596 | 1,123 | 1,123 | 1,123 | 1,123 | 1,123 |
| Walter C Beckjord Generating Station | Ohio | 2830 | 6 | 5,647 | 5,727 | 2,476 | 2,476 | 2,476 | 2,476 | 2,476 |
| Walter C Beckjord Generating Station | Ohio | 2830 | CT1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Walter C Beckjord Generating Station | Ohio | 2830 | CT2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Walter C Beckjord Generating Station | Ohio | 2830 | CT3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Walter C Beckjord Generating Station | Ohio | 2830 | CT4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Waterford Plant | Ohio | 55503 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Waterford Plant | Ohio | 55503 | 2 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Waterford Plant | Ohio | 55503 | 3 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| West Lorain | Ohio | 2869 | 1A | 1 | 1 | 1 | 1 | 1 | 1 | 1 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|----------------|-----------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| West Lorain | Ohio | 2869 | 1B | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| West Lorain | Ohio | 2869 | 2 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| West Lorain | Ohio | 2869 | 3 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| West Lorain | Ohio | 2869 | 4 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| West Lorain | Ohio | 2869 | 5 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| West Lorain | Ohio | 2869 | 6 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Woodsdale | Ohio | 7158 | **GT1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Woodsdale | Ohio | 7158 | **GT2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Woodsdale | Ohio | 7158 | **GT3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Woodsdale | Ohio | 7158 | **GT4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Woodsdale | Ohio | 7158 | **GT5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Woodsdale | Ohio | 7158 | **GT6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Allen | Tennessee | 3393 | 1 | 5,540 | 5,217 | 1,785 | 1,785 | 1,785 | 1,785 | 1,686 |
| Allen | Tennessee | 3393 | 2 | 5,293 | 4,984 | 1,705 | 1,705 | 1,705 | 1,705 | 1,611 |
| Allen | Tennessee | 3393 | 3 | 5,336 | 5,025 | 1,719 | 1,719 | 1,719 | 1,719 | 1,624 |
| Allen | Tennessee | 3393 | ACT17 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Allen | Tennessee | 3393 | ACT18 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Allen | Tennessee | 3393 | ACT19 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Allen | Tennessee | 3393 | ACT20 | 6 | 6 | 2 | 2 | 2 | 2 | 6 |
| Brownsville CT | Tennessee | 55081 | AA-001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Brownsville CT | Tennessee | 55081 | AA-002 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Brownsville CT | Tennessee | 55081 | AA-003 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Brownsville CT | Tennessee | 55081 | AA-004 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Bull Run | Tennessee | 3396 | 1 | 15,274 | 14,384 | 4,921 | 4,921 | 4,921 | 4,921 | 4,649 |
| Cumberland | Tennessee | 3399 | 1 | 8,814 | 8,300 | 8,498 | 8,498 | 8,498 | 8,498 | 8,029 |
| Cumberland | Tennessee | 3399 | 2 | 10,264 | 9,665 | 8,467 | 8,467 | 8,467 | 8,467 | 7,999 |
| Gallatin | Tennessee | 3403 | 1 | 5,306 | 4,997 | 1,710 | 1,710 | 1,710 | 1,710 | 1,615 |
| Gallatin | Tennessee | 3403 | 2 | 5,437 | 5,120 | 1,752 | 1,752 | 1,752 | 1,752 | 1,655 |
| Gallatin | Tennessee | 3403 | 3 | 6,056 | 5,703 | 1,951 | 1,951 | 1,951 | 1,951 | 1,843 |
| Gallatin | Tennessee | 3403 | 4 | 6,267 | 5,901 | 2,019 | 2,019 | 2,019 | 2,019 | 1,907 |
| Gallatin | Tennessee | 3403 | GCT1 | 16 | 16 | 9 | 9 | 9 | 9 | 16 |
| Gallatin | Tennessee | 3403 | GCT2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Gallatin | Tennessee | 3403 | GCT3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Gallatin | Tennessee | 3403 | GCT4 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| Gallatin | Tennessee | 3403 | GCT5 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Gallatin | Tennessee | 3403 | GCT6 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Gallatin | Tennessee | 3403 | GCT7 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|-----------------------------|-----------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Gallatin | Tennessee | 3403 | GCT8 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Gleason Generating Facility | Tennessee | 55251 | CTG-1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Gleason Generating Facility | Tennessee | 55251 | CTG-2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Gleason Generating Facility | Tennessee | 55251 | CTG-3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| John Sevier | Tennessee | 3405 | 1 | 3,545 | 3,338 | 1,142 | 1,142 | 1,142 | 1,142 | 1,079 |
| John Sevier | Tennessee | 3405 | 2 | 3,560 | 3,352 | 1,147 | 1,147 | 1,147 | 1,147 | 1,084 |
| John Sevier | Tennessee | 3405 | 3 | 3,622 | 3,411 | 1,167 | 1,167 | 1,167 | 1,167 | 1,102 |
| John Sevier | Tennessee | 3405 | 4 | 3,573 | 3,365 | 1,151 | 1,151 | 1,151 | 1,151 | 1,087 |
| Johnsonville | Tennessee | 3406 | 1 | 2,473 | 2,329 | 797 | 797 | 797 | 797 | 753 |
| Johnsonville | Tennessee | 3406 | 10 | 2,825 | 2,660 | 910 | 910 | 910 | 910 | 860 |
| Johnsonville | Tennessee | 3406 | 2 | 2,520 | 2,373 | 812 | 812 | 812 | 812 | 767 |
| Johnsonville | Tennessee | 3406 | 3 | 2,623 | 2,470 | 845 | 845 | 845 | 845 | 798 |
| Johnsonville | Tennessee | 3406 | 4 | 2,336 | 2,200 | 753 | 753 | 753 | 753 | 711 |
| Johnsonville | Tennessee | 3406 | 5 | 2,266 | 2,134 | 730 | 730 | 730 | 730 | 690 |
| Johnsonville | Tennessee | 3406 | 6 | 2,412 | 2,271 | 777 | 777 | 777 | 777 | 734 |
| Johnsonville | Tennessee | 3406 | 7 | 2,615 | 2,462 | 842 | 842 | 842 | 842 | 795 |
| Johnsonville | Tennessee | 3406 | 8 | 2,863 | 2,696 | 923 | 923 | 923 | 923 | 872 |
| Johnsonville | Tennessee | 3406 | 9 | 2,776 | 2,614 | 894 | 894 | 894 | 894 | 845 |
| Johnsonville | Tennessee | 3406 | JCT1 | 5 | 5 | 3 | 3 | 3 | 3 | 5 |
| Johnsonville | Tennessee | 3406 | JCT10 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Johnsonville | Tennessee | 3406 | JCT11 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Johnsonville | Tennessee | 3406 | JCT12 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Johnsonville | Tennessee | 3406 | JCT13 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Johnsonville | Tennessee | 3406 | JCT14 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Johnsonville | Tennessee | 3406 | JCT15 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Johnsonville | Tennessee | 3406 | JCT16 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Johnsonville | Tennessee | 3406 | JCT17 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Johnsonville | Tennessee | 3406 | JCT18 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Johnsonville | Tennessee | 3406 | JCT19 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Johnsonville | Tennessee | 3406 | JCT2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Johnsonville | Tennessee | 3406 | JCT20 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Johnsonville | Tennessee | 3406 | JCT3 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Johnsonville | Tennessee | 3406 | JCT4 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Johnsonville | Tennessee | 3406 | JCT5 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Johnsonville | Tennessee | 3406 | JCT6 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Johnsonville | Tennessee | 3406 | JCT7 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Johnsonville | Tennessee | 3406 | JCT8 | 2 | 2 | 1 | 1 | 1 | 1 | 2 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|----------------------------------|-----------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Johnsonville | Tennessee | 3406 | JCT9 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Kingston | Tennessee | 3407 | 1 | 2,841 | 2,675 | 915 | 915 | 915 | 915 | 864 |
| Kingston | Tennessee | 3407 | 2 | 2,835 | 2,670 | 913 | 913 | 913 | 913 | 863 |
| Kingston | Tennessee | 3407 | 3 | 3,047 | 2,869 | 982 | 982 | 982 | 982 | 928 |
| Kingston | Tennessee | 3407 | 4 | 2,873 | 2,705 | 926 | 926 | 926 | 926 | 875 |
| Kingston | Tennessee | 3407 | 5 | 4,101 | 3,862 | 1,321 | 1,321 | 1,321 | 1,321 | 1,248 |
| Kingston | Tennessee | 3407 | 6 | 3,967 | 3,736 | 1,278 | 1,278 | 1,278 | 1,278 | 1,207 |
| Kingston | Tennessee | 3407 | 7 | 3,912 | 3,684 | 1,260 | 1,260 | 1,260 | 1,260 | 1,190 |
| Kingston | Tennessee | 3407 | 8 | 3,924 | 3,695 | 1,264 | 1,264 | 1,264 | 1,264 | 1,194 |
| Kingston | Tennessee | 3407 | 9 | 3,986 | 3,754 | 1,284 | 1,284 | 1,284 | 1,284 | 1,213 |
| Lagoon Creek | Tennessee | 7845 | LCT1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Lagoon Creek | Tennessee | 7845 | LCT10 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Lagoon Creek | Tennessee | 7845 | LCT11 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Lagoon Creek | Tennessee | 7845 | LCT12 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Lagoon Creek | Tennessee | 7845 | LCT2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Lagoon Creek | Tennessee | 7845 | LCT3 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Lagoon Creek | Tennessee | 7845 | LCT4 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Lagoon Creek | Tennessee | 7845 | LCT5 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Lagoon Creek | Tennessee | 7845 | LCT6 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Lagoon Creek | Tennessee | 7845 | LCT7 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Lagoon Creek | Tennessee | 7845 | LCT8 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Lagoon Creek | Tennessee | 7845 | LCT9 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| AES Deepwater, Inc. | Texas | 10670 | 01001 | 2,620 | 2,620 | 2,620 | 2,620 | 2,620 | 2,620 | 2,620 |
| Air Products Port Arthur | Texas | 55309 | GEN1 | 6 | 6 | 6 | 6 | 6 | 6 | 6 |
| Air Products Port Arthur | Texas | 55309 | GEN4 | 12 | 12 | 12 | 12 | 12 | 12 | 12 |
| Alex Ty Cooke Generating Station | Texas | 3602 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Alex Ty Cooke Generating Station | Texas | 3602 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Barney M. Davis | Texas | 4939 | 1 | 248 | 248 | 248 | 248 | 248 | 248 | 248 |
| Barney M. Davis | Texas | 4939 | 3 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Barney M. Davis | Texas | 4939 | 4 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Bastrop Clean Energy Center | Texas | 55168 | CTG-1A | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Bastrop Clean Energy Center | Texas | 55168 | CTG-1B | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Bayou Cogeneration Plant | Texas | 10298 | CG801 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Bayou Cogeneration Plant | Texas | 10298 | CG802 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Bayou Cogeneration Plant | Texas | 10298 | CG803 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Bayou Cogeneration Plant | Texas | 10298 | CG804 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Baytown Energy Center | Texas | 55327 | CTG-1 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|-----------------------------------|-------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Baytown Energy Center | Texas | 55327 | CTG-2 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Baytown Energy Center | Texas | 55327 | CTG-3 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Big Brown | Texas | 3497 | 1 | 9,072 | 9,072 | 9,072 | 9,072 | 9,072 | 9,072 | 9,072 |
| Big Brown | Texas | 3497 | 2 | 9,177 | 9,177 | 9,177 | 9,177 | 9,177 | 9,177 | 9,177 |
| Blackhawk Station | Texas | 55064 | 001 | 28 | 28 | 28 | 28 | 28 | 28 | 28 |
| Blackhawk Station | Texas | 55064 | 002 | 31 | 31 | 31 | 31 | 31 | 31 | 31 |
| Bosque County Power Plant | Texas | 55172 | GT-1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Bosque County Power Plant | Texas | 55172 | GT-2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Bosque County Power Plant | Texas | 55172 | GT-3 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Brazos Valley Energy, LP | Texas | 55357 | CTG1 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Brazos Valley Energy, LP | Texas | 55357 | CTG2 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| C E Newman | Texas | 3574 | BW5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| C. R. Wing Cogeneration Plant | Texas | 52176 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| C. R. Wing Cogeneration Plant | Texas | 52176 | 2 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Calpine Hidalgo Energy Center | Texas | 7762 | HRSG1 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Calpine Hidalgo Energy Center | Texas | 7762 | HRSG2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Cedar Bayou | Texas | 3460 | CBY1 | 103 | 103 | 103 | 103 | 103 | 103 | 103 |
| Cedar Bayou | Texas | 3460 | CBY2 | 417 | 417 | 417 | 417 | 417 | 417 | 417 |
| Cedar Bayou 4 | Texas | 56806 | CBY41 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Cedar Bayou 4 | Texas | 56806 | CBY42 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Channel Energy Center | Texas | 55299 | CTG1 | 11 | 11 | 11 | 11 | 11 | 11 | 11 |
| Channel Energy Center | Texas | 55299 | CTG2 | 10 | 10 | 10 | 10 | 10 | 10 | 10 |
| Channelview Cogeneration Facility | Texas | 55187 | CHV1 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Channelview Cogeneration Facility | Texas | 55187 | CHV2 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Channelview Cogeneration Facility | Texas | 55187 | CHV3 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Channelview Cogeneration Facility | Texas | 55187 | CHV4 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| Clear Lake Cogeneration | Texas | 10741 | G102 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Clear Lake Cogeneration | Texas | 10741 | G103 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Clear Lake Cogeneration | Texas | 10741 | G104 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Coleto Creek | Texas | 6178 | 1 | 9,711 | 9,711 | 9,711 | 9,711 | 9,711 | 9,711 | 9,711 |
| Colorado Bend Energy Center | Texas | 56350 | CT1A | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Colorado Bend Energy Center | Texas | 56350 | CT1B | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Colorado Bend Energy Center | Texas | 56350 | CT2A | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Colorado Bend Energy Center | Texas | 56350 | CT2B | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Copper Station | Texas | 9 | CTG-1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Corpus Christi | Texas | 50475 | GEN1 | 8 | 8 | 8 | 8 | 8 | 8 | 8 |
| Corpus Christi Energy Center | Texas | 55206 | CU1 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|-----------------------------------|-------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Corpus Christi Energy Center | Texas | 55206 | CU2 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Cottonwood Energy Project | Texas | 55358 | CT1 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Cottonwood Energy Project | Texas | 55358 | CT2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Cottonwood Energy Project | Texas | 55358 | CT3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Cottonwood Energy Project | Texas | 55358 | CT4 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Decker Creek | Texas | 3548 | 1 | 10 | 10 | 10 | 10 | 10 | 10 | 10 |
| Decker Creek | Texas | 3548 | 2 | 10 | 10 | 10 | 10 | 10 | 10 | 10 |
| Decker Creek | Texas | 3548 | GT-1A | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Decker Creek | Texas | 3548 | GT-1B | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Decker Creek | Texas | 3548 | GT-2A | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Decker Creek | Texas | 3548 | GT-2B | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Decker Creek | Texas | 3548 | GT-3A | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Decker Creek | Texas | 3548 | GT-3B | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Decker Creek | Texas | 3548 | GT-4A | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Decker Creek | Texas | 3548 | GT-4B | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Decordova | Texas | 8063 | 1 | 9 | 9 | 9 | 9 | 9 | 9 | 9 |
| Decordova | Texas | 8063 | CT1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Decordova | Texas | 8063 | CT2 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Decordova | Texas | 8063 | CT3 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Decordova | Texas | 8063 | CT4 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Deer Park Energy Center | Texas | 55464 | CTG1 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| Deer Park Energy Center | Texas | 55464 | CTG2 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| Deer Park Energy Center | Texas | 55464 | CTG3 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| Deer Park Energy Center | Texas | 55464 | CTG4 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| EG178 Facility | Texas | 56233 | CT02 | 6 | 6 | 6 | 6 | 6 | 6 | 6 |
| EG178 Facility | Texas | 56233 | CTG1 | 6 | 6 | 6 | 6 | 6 | 6 | 6 |
| Eastman Cogeneration Facility | Texas | 55176 | 1 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Eastman Cogeneration Facility | Texas | 55176 | 2 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Ennis Power Company, LLC | Texas | 55223 | GT-1 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Exelon Laporte Generating Station | Texas | 55365 | GT-1 | 7 | 7 | 7 | 7 | 7 | 7 | 7 |
| Exelon Laporte Generating Station | Texas | 55365 | GT-2 | 10 | 10 | 10 | 10 | 10 | 10 | 10 |
| Exelon Laporte Generating Station | Texas | 55365 | GT-3 | 8 | 8 | 8 | 8 | 8 | 8 | 8 |
| Exelon Laporte Generating Station | Texas | 55365 | GT-4 | 9 | 9 | 9 | 9 | 9 | 9 | 9 |
| ExxonMobil Beaumont Refinery | Texas | 50625 | 33 | 7 | 7 | 7 | 7 | 7 | 7 | 7 |
| ExxonMobil Beaumont Refinery | Texas | 50625 | 34 | 7 | 7 | 7 | 7 | 7 | 7 | 7 |
| Exxonmobil Beaumont Refinery | Texas | 50625 | 61STK1 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Exxonmobil Beaumont Refinery | Texas | 50625 | 61STK2 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|--------------------------------------|-------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Exxonmobil Beaumont Refinery | Texas | 50625 | 61STK3 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| FPLE Forney, LP | Texas | 55480 | U1 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| FPLE Forney, LP | Texas | 55480 | U2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| FPLE Forney, LP | Texas | 55480 | U3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| FPLE Forney, LP | Texas | 55480 | U4 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| FPLE Forney, LP | Texas | 55480 | U5 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| FPLE Forney, LP | Texas | 55480 | U6 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Freestone Power Generation | Texas | 55226 | GT1 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Freestone Power Generation | Texas | 55226 | GT2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Freestone Power Generation | Texas | 55226 | GT3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Freestone Power Generation | Texas | 55226 | GT4 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Frontera Generation Facility | Texas | 55098 | 1 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Frontera Generation Facility | Texas | 55098 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Gibbons Creek Steam Electric Station | Texas | 6136 | 1 | 6,770 | 6,770 | 6,770 | 6,770 | 6,770 | 6,770 | 6,770 |
| Graham | Texas | 3490 | 1 | 8 | 8 | 8 | 8 | 8 | 8 | 8 |
| Graham | Texas | 3490 | 2 | 226 | 226 | 226 | 226 | 226 | 226 | 226 |
| Greens Bayou | Texas | 3464 | GBY5 | 36 | 36 | 36 | 36 | 36 | 36 | 36 |
| Greens Bayou | Texas | 3464 | GBY73 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Greens Bayou | Texas | 3464 | GBY74 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Greens Bayou | Texas | 3464 | GBY81 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Greens Bayou | Texas | 3464 | GBY82 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Greens Bayou | Texas | 3464 | GBY83 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Greens Bayou | Texas | 3464 | GBY84 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Gregory Power Facility | Texas | 55086 | 101 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| Gregory Power Facility | Texas | 55086 | 102 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| Guadalupe Generating Station | Texas | 55153 | CTG-1 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Guadalupe Generating Station | Texas | 55153 | CTG-2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Guadalupe Generating Station | Texas | 55153 | CTG-3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Guadalupe Generating Station | Texas | 55153 | CTG-4 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| H W Pirkey Power Plant | Texas | 7902 | 1 | 9,523 | 9,523 | 9,523 | 9,523 | 9,523 | 9,523 | 9,523 |
| Handley Generating Station | Texas | 3491 | 3 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Handley Generating Station | Texas | 3491 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Handley Generating Station | Texas | 3491 | 5 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Hardin County Peaking Facility | Texas | 56604 | HCCT1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Hardin County Peaking Facility | Texas | 56604 | HCCT2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Harrington Station | Texas | 6193 | 061B | 5,749 | 5,749 | 5,749 | 5,749 | 5,749 | 5,749 | 5,749 |
| Harrington Station | Texas | 6193 | 062B | 5,634 | 5,634 | 5,634 | 5,634 | 5,634 | 5,634 | 5,634 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|--|-------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Harrington Station | Texas | 6193 | 063B | 5,420 | 5,420 | 5,420 | 5,420 | 5,420 | 5,420 | 5,420 |
| Harrison County Power Project | Texas | 55664 | GT-1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Harrison County Power Project | Texas | 55664 | GT-2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Hays Energy Project | Texas | 55144 | STK1 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Hays Energy Project | Texas | 55144 | STK2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Hays Energy Project | Texas | 55144 | STK3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Hays Energy Project | Texas | 55144 | STK4 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| J K Spruce | Texas | 7097 | **1 | 4,133 | 4,133 | 4,133 | 4,133 | 4,133 | 4,133 | 4,133 |
| J K Spruce | Texas | 7097 | **2 | 158 | 158 | 158 | 158 | 158 | 158 | 158 |
| J Robert Massengale Generating Station | Texas | 3604 | GT1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| J T Deely | Texas | 6181 | 1 | 6,616 | 6,616 | 6,616 | 6,616 | 6,616 | 6,616 | 6,616 |
| J T Deely | Texas | 6181 | 2 | 6,521 | 6,521 | 6,521 | 6,521 | 6,521 | 6,521 | 6,521 |
| JCO Oxides Olefins Plant | Texas | 54637 | GCG1 | 6 | 6 | 6 | 6 | 6 | 6 | 6 |
| JCO Oxides Olefins Plant | Texas | 54637 | GCG2 | 6 | 6 | 6 | 6 | 6 | 6 | 6 |
| Jack County Generation Facility | Texas | 55230 | CT-1 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Jack County Generation Facility | Texas | 55230 | CT-2 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Johnson County Generation Facility | Texas | 54817 | EAST | 6 | 6 | 6 | 6 | 6 | 6 | 6 |
| Jones Station | Texas | 3482 | 151B | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Jones Station | Texas | 3482 | 152B | 7 | 7 | 7 | 7 | 7 | 7 | 7 |
| Knox Lee Power Plant | Texas | 3476 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Knox Lee Power Plant | Texas | 3476 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Knox Lee Power Plant | Texas | 3476 | 4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Knox Lee Power Plant | Texas | 3476 | 5 | 89 | 89 | 89 | 89 | 89 | 89 | 89 |
| Lake Creek | Texas | 3502 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Lake Creek | Texas | 3502 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Lake Hubbard | Texas | 3452 | 1 | 22 | 22 | 22 | 22 | 22 | 22 | 22 |
| Lake Hubbard | Texas | 3452 | 2 | 24 | 24 | 24 | 24 | 24 | 24 | 24 |
| Lamar Power (Paris) | Texas | 55097 | 1 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Lamar Power (Paris) | Texas | 55097 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Lamar Power (Paris) | Texas | 55097 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Lamar Power (Paris) | Texas | 55097 | 4 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Laredo | Texas | 3439 | 4 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Laredo | Texas | 3439 | 5 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Leon Creek | Texas | 3609 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Leon Creek | Texas | 3609 | 4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Leon Creek | Texas | 3609 | CGT1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Leon Creek | Texas | 3609 | CGT2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|-----------------------------------|-------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Leon Creek | Texas | 3609 | CGT3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Leon Creek | Texas | 3609 | CGT4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Lewis Creek | Texas | 3457 | 1 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Lewis Creek | Texas | 3457 | 2 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Limestone | Texas | 298 | LIM1 | 12,954 | 12,954 | 12,954 | 12,954 | 12,954 | 12,954 | 12,954 |
| Limestone | Texas | 298 | LIM2 | 13,164 | 13,164 | 13,164 | 13,164 | 13,164 | 13,164 | 13,164 |
| Lone Star Power Plant | Texas | 3477 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Lost Pines 1 | Texas | 55154 | 1 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Lost Pines 1 | Texas | 55154 | 2 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Magic Valley Generating Station | Texas | 55123 | CTG-1 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Magic Valley Generating Station | Texas | 55123 | CTG-2 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Martin Lake | Texas | 6146 | 1 | 12,893 | 12,893 | 12,893 | 12,893 | 12,893 | 12,893 | 12,893 |
| Martin Lake | Texas | 6146 | 2 | 12,416 | 12,416 | 12,416 | 12,416 | 12,416 | 12,416 | 12,416 |
| Martin Lake | Texas | 6146 | 3 | 13,120 | 13,120 | 13,120 | 13,120 | 13,120 | 13,120 | 13,120 |
| Midlothian Energy | Texas | 55091 | STK1 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Midlothian Energy | Texas | 55091 | STK2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Midlothian Energy | Texas | 55091 | STK3 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Midlothian Energy | Texas | 55091 | STK4 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Midlothian Energy | Texas | 55091 | STK5 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Midlothian Energy | Texas | 55091 | STK6 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Monticello | Texas | 6147 | 1 | 9,219 | 9,219 | 9,219 | 9,219 | 9,219 | 9,219 | 9,219 |
| Monticello | Texas | 6147 | 2 | 9,430 | 9,430 | 9,430 | 9,430 | 9,430 | 9,430 | 9,430 |
| Monticello | Texas | 6147 | 3 | 13,098 | 13,098 | 13,098 | 13,098 | 13,098 | 13,098 | 13,098 |
| Moore County Station | Texas | 3483 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Morgan Creek | Texas | 3492 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| Morgan Creek | Texas | 3492 | 6 | | | | | | | |
| Morgan Creek | Texas | 3492 | CT1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Morgan Creek | Texas | 3492 | CT2 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Morgan Creek | Texas | 3492 | CT3 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Morgan Creek | Texas | 3492 | CT4 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Morgan Creek | Texas | 3492 | CT5 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Morgan Creek | Texas | 3492 | CT6 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Mountain Creek Generating Station | Texas | 3453 | 6 | 8 | 8 | 8 | 8 | 8 | 8 | 8 |
| Mountain Creek Generating Station | Texas | 3453 | 7 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Mountain Creek Generating Station | Texas | 3453 | 8 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Mustang Station | Texas | 55065 | 1 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Mustang Station | Texas | 55065 | 2 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|--|-------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Mustang Station Units 4 and 5 | Texas | 56326 | GEN1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Mustang Station Units 4 and 5 | Texas | 56326 | GEN2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| NAFTA Region Olefins Complex Cogen Fac | Texas | 55122 | UN1 | 9 | 9 | 9 | 9 | 9 | 9 | 9 |
| NAFTA Region Olefins Complex Cogen Fac | Texas | 55122 | UN2 | 9 | 9 | 9 | 9 | 9 | 9 | 9 |
| New Gulf Power Facility | Texas | 50137 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Newman | Texas | 3456 | **4 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Newman | Texas | 3456 | **5 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Newman | Texas | 3456 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Newman | Texas | 3456 | 2 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Newman | Texas | 3456 | 3 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Newman | Texas | 3456 | GT-6A | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Newman | Texas | 3456 | GT-6B | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Nichols Station | Texas | 3484 | 141B | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Nichols Station | Texas | 3484 | 142B | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Nichols Station | Texas | 3484 | 143B | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Nueces Bay | Texas | 3441 | 8 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Nueces Bay | Texas | 3441 | 9 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| O W Sommers | Texas | 3611 | 1 | 55 | 55 | 55 | 55 | 55 | 55 | 55 |
| O W Sommers | Texas | 3611 | 2 | 7 | 7 | 7 | 7 | 7 | 7 | 7 |
| Oak Grove | Texas | 6180 | 1 | 1,665 | 1,665 | 1,665 | 1,665 | 1,665 | 1,665 | 1,665 |
| Odessa-Ector Generating Station | Texas | 55215 | GT1 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Odessa-Ector Generating Station | Texas | 55215 | GT2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Odessa-Ector Generating Station | Texas | 55215 | GT3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Odessa-Ector Generating Station | Texas | 55215 | GT4 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Oklaunion Power Station | Texas | 127 | 1 | 4,386 | 4,386 | 4,386 | 4,386 | 4,386 | 4,386 | 4,386 |
| Optim Energy Altura Cogen, LLC | Texas | 50815 | ENG101 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Optim Energy Altura Cogen, LLC | Texas | 50815 | ENG201 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Optim Energy Altura Cogen, LLC | Texas | 50815 | ENG301 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Optim Energy Altura Cogen, LLC | Texas | 50815 | ENG401 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Optim Energy Altura Cogen, LLC | Texas | 50815 | ENG501 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Optim Energy Altura Cogen, LLC | Texas | 50815 | ENG601 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Oyster Creek Unit VIII | Texas | 54676 | G81 | 17 | 17 | 17 | 17 | 17 | 17 | 17 |
| Oyster Creek Unit VIII | Texas | 54676 | G82 | 17 | 17 | 17 | 17 | 17 | 17 | 17 |
| Oyster Creek Unit VIII | Texas | 54676 | G83 | 17 | 17 | 17 | 17 | 17 | 17 | 17 |
| Pampa Power Plant | Texas | 7678 | BL09A1 | | | | | | | |
| Pampa Power Plant | Texas | 7678 | BL10A1 | | | | | | | |
| Pampa Power Plant | Texas | 7678 | BL11A1 | | | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|-------------------------------|-------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Paris Energy Center | Texas | 50109 | HRSG1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Paris Energy Center | Texas | 50109 | HRSG2 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Pasadena Power Plant | Texas | 55047 | CG-1 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Pasadena Power Plant | Texas | 55047 | CG-2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Pasadena Power Plant | Texas | 55047 | CG-3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Permian Basin | Texas | 3494 | 5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Permian Basin | Texas | 3494 | 6 | 563 | 563 | 563 | 563 | 563 | 563 | 563 |
| Permian Basin | Texas | 3494 | CT1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Permian Basin | Texas | 3494 | CT2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Permian Basin | Texas | 3494 | CT3 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Permian Basin | Texas | 3494 | CT4 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Permian Basin | Texas | 3494 | CT5 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Plant X | Texas | 3485 | 111B | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Plant X | Texas | 3485 | 112B | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Plant X | Texas | 3485 | 113B | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Plant X | Texas | 3485 | 114B | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Port Neches Plant | Texas | 54748 | G1 | 7 | 7 | 7 | 7 | 7 | 7 | 7 |
| Power Lane Steam Plant | Texas | 4195 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Power Lane Steam Plant | Texas | 4195 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Quail Run Energy Center | Texas | 56349 | CT1A | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Quail Run Energy Center | Texas | 56349 | CT1B | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Quail Run Energy Center | Texas | 56349 | CT2A | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Quail Run Energy Center | Texas | 56349 | CT2B | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| R W Miller | Texas | 3628 | **4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| R W Miller | Texas | 3628 | **5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| R W Miller | Texas | 3628 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| R W Miller | Texas | 3628 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| R W Miller | Texas | 3628 | 3 | 6 | 6 | 6 | 6 | 6 | 6 | 6 |
| Ray Olinger | Texas | 3576 | BW2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Ray Olinger | Texas | 3576 | BW3 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Ray Olinger | Texas | 3576 | CE1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Ray Olinger | Texas | 3576 | GE4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Rio Nogales Power Project, LP | Texas | 55137 | CTG-1 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Rio Nogales Power Project, LP | Texas | 55137 | CTG-2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Rio Nogales Power Project, LP | Texas | 55137 | CTG-3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Roland C. Dansby Power Plant | Texas | 6243 | 1 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Roland C. Dansby Power Plant | Texas | 6243 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|-------------------------------------|-------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| SRW Cogen Limited Partnership | Texas | 55120 | CTG-1 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| SRW Cogen Limited Partnership | Texas | 55120 | CTG-2 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| Sabine | Texas | 3459 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Sabine | Texas | 3459 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Sabine | Texas | 3459 | 3 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Sabine | Texas | 3459 | 4 | 6 | 6 | 6 | 6 | 6 | 6 | 6 |
| Sabine | Texas | 3459 | 5 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Sabine Cogeneration Facility | Texas | 55104 | SAB-1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Sabine Cogeneration Facility | Texas | 55104 | SAB-2 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Sam Bertron | Texas | 3468 | SRB1 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Sam Bertron | Texas | 3468 | SRB2 | 9 | 9 | 9 | 9 | 9 | 9 | 9 |
| Sam Bertron | Texas | 3468 | SRB3 | 23 | 23 | 23 | 23 | 23 | 23 | 23 |
| Sam Bertron | Texas | 3468 | SRB4 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Sam Rayburn Plant | Texas | 3631 | CT7 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Sam Rayburn Plant | Texas | 3631 | CT8 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Sam Rayburn Plant | Texas | 3631 | CT9 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Sam Seymour | Texas | 6179 | 1 | 8,555 | 8,555 | 8,555 | 8,555 | 8,555 | 8,555 | 8,555 |
| Sam Seymour | Texas | 6179 | 2 | 8,598 | 8,598 | 8,598 | 8,598 | 8,598 | 8,598 | 8,598 |
| Sam Seymour | Texas | 6179 | 3 | 2,955 | 2,955 | 2,955 | 2,955 | 2,955 | 2,955 | 2,955 |
| San Jacinto County Peaking Facility | Texas | 56603 | SJCCT1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| San Jacinto County Peaking Facility | Texas | 56603 | SJCCT2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| San Jacinto Steam Electric Station | Texas | 7325 | SJS1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| San Jacinto Steam Electric Station | Texas | 7325 | SJS2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| San Miguel | Texas | 6183 | SM-1 | 6,724 | 6,724 | 6,724 | 6,724 | 6,724 | 6,724 | 6,724 |
| Sand Hill Energy Center | Texas | 7900 | SH1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Sand Hill Energy Center | Texas | 7900 | SH2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Sand Hill Energy Center | Texas | 7900 | SH3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Sand Hill Energy Center | Texas | 7900 | SH4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Sand Hill Energy Center | Texas | 7900 | SH5 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Sandow | Texas | 6648 | 4 | 8,975 | 8,975 | 8,975 | 8,975 | 8,975 | 8,975 | 8,975 |
| Sandow Station | Texas | 52071 | 5A | 773 | 773 | 773 | 773 | 773 | 773 | 773 |
| Sandow Station | Texas | 52071 | 5B | 725 | 725 | 725 | 725 | 725 | 725 | 725 |
| Silas Ray | Texas | 3559 | 10 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Silas Ray | Texas | 3559 | 9 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Sim Gideon | Texas | 3601 | 1 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Sim Gideon | Texas | 3601 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Sim Gideon | Texas | 3601 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|-------------------------------------|-------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| South Houston Green Power Site | Texas | 55470 | EPN801 | 41 | 41 | 41 | 41 | 41 | 41 | 41 |
| South Houston Green Power Site | Texas | 55470 | EPN802 | 51 | 51 | 51 | 51 | 51 | 51 | 51 |
| South Houston Green Power Site | Texas | 55470 | EPN803 | 47 | 47 | 47 | 47 | 47 | 47 | 47 |
| Spencer | Texas | 4266 | 4 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Spencer | Texas | 4266 | 5 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Stryker Creek | Texas | 3504 | 1 | 11 | 11 | 11 | 11 | 11 | 11 | 11 |
| Stryker Creek | Texas | 3504 | 2 | 145 | 145 | 145 | 145 | 145 | 145 | 145 |
| Sweeny Cogeneration Facility | Texas | 55015 | 1 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Sweeny Cogeneration Facility | Texas | 55015 | 2 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Sweeny Cogeneration Facility | Texas | 55015 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Sweeny Cogeneration Facility | Texas | 55015 | 4 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Sweetwater Generating Plant | Texas | 50615 | GT01 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Sweetwater Generating Plant | Texas | 50615 | GT02 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Sweetwater Generating Plant | Texas | 50615 | GT03 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| T C Ferguson Power Plant | Texas | 4937 | 1 | 19 | 19 | 19 | 19 | 19 | 19 | 19 |
| T H Wharton | Texas | 3469 | THW31 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| T H Wharton | Texas | 3469 | THW32 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| T H Wharton | Texas | 3469 | THW33 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| T H Wharton | Texas | 3469 | THW34 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| T H Wharton | Texas | 3469 | THW41 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| T H Wharton | Texas | 3469 | THW42 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| T H Wharton | Texas | 3469 | THW43 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| T H Wharton | Texas | 3469 | THW44 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| T H Wharton | Texas | 3469 | THW51 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| T H Wharton | Texas | 3469 | THW52 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| T H Wharton | Texas | 3469 | THW53 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| T H Wharton | Texas | 3469 | THW54 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| T H Wharton | Texas | 3469 | THW55 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| T H Wharton | Texas | 3469 | THW56 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Tenaska Frontier Generation Station | Texas | 55062 | 1 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Tenaska Frontier Generation Station | Texas | 55062 | 2 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Tenaska Frontier Generation Station | Texas | 55062 | 3 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Tenaska Gateway Generating Station | Texas | 55132 | OGTDB1 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Tenaska Gateway Generating Station | Texas | 55132 | OGTDB2 | 9 | 9 | 9 | 9 | 9 | 9 | 9 |
| Tenaska Gateway Generating Station | Texas | 55132 | OGTDB3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Texas City Cogeneration | Texas | 52088 | GT-A | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Texas City Cogeneration | Texas | 52088 | GT-B | 3 | 3 | 3 | 3 | 3 | 3 | 3 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|------------------------------|-------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Texas City Cogeneration | Texas | 52088 | GT-C | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Texas Petrochemicals | Texas | 50229 | TPCBLR | 31 | 31 | 31 | 31 | 31 | 31 | 31 |
| Tolk Station | Texas | 6194 | 171B | 7,398 | 7,398 | 7,398 | 7,398 | 7,398 | 7,398 | 7,398 |
| Tolk Station | Texas | 6194 | 172B | 7,572 | 7,572 | 7,572 | 7,572 | 7,572 | 7,572 | 7,572 |
| Tradinghouse | Texas | 3506 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Tradinghouse | Texas | 3506 | 2 | 21 | 21 | 21 | 21 | 21 | 21 | 21 |
| Trinidad | Texas | 3507 | 9 | 97 | 97 | 97 | 97 | 97 | 97 | 97 |
| Twin Oaks | Texas | 7030 | U1 | 2,494 | 2,494 | 2,494 | 2,494 | 2,494 | 2,494 | 2,494 |
| Twin Oaks | Texas | 7030 | U2 | 2,434 | 2,434 | 2,434 | 2,434 | 2,434 | 2,434 | 2,434 |
| Union Carbide Seadrift Cogen | Texas | 50150 | GE11 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Union Carbide Seadrift Cogen | Texas | 50150 | GEN6 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| Union Carbide Seadrift Cogen | Texas | 50150 | GEN8 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| V H Braunig | Texas | 3612 | 1 | 35 | 35 | 35 | 35 | 35 | 35 | 35 |
| V H Braunig | Texas | 3612 | 2 | 20 | 20 | 20 | 20 | 20 | 20 | 20 |
| V H Braunig | Texas | 3612 | 3 | 52 | 52 | 52 | 52 | 52 | 52 | 52 |
| V H Braunig | Texas | 3612 | CT01 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| V H Braunig | Texas | 3612 | CT02 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Valley (TXU) | Texas | 3508 | 1 | 10 | 10 | 10 | 10 | 10 | 10 | 10 |
| Valley (TXU) | Texas | 3508 | 2 | 20 | 20 | 20 | 20 | 20 | 20 | 20 |
| Valley (TXU) | Texas | 3508 | 3 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Victoria Power Station | Texas | 3443 | 9 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| W A Parish | Texas | 3470 | WAP1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| W A Parish | Texas | 3470 | WAP2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| W A Parish | Texas | 3470 | WAP3 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| W A Parish | Texas | 3470 | WAP4 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| W A Parish | Texas | 3470 | WAP5 | 10,271 | 10,271 | 10,271 | 10,271 | 10,271 | 10,271 | 10,271 |
| W A Parish | Texas | 3470 | WAP6 | 9,543 | 9,543 | 9,543 | 9,543 | 9,543 | 9,543 | 9,543 |
| W A Parish | Texas | 3470 | WAP7 | 8,205 | 8,205 | 8,205 | 8,205 | 8,205 | 8,205 | 8,205 |
| W A Parish | Texas | 3470 | WAP8 | 4,071 | 4,071 | 4,071 | 4,071 | 4,071 | 4,071 | 4,071 |
| W B Tuttle | Texas | 3613 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| W B Tuttle | Texas | 3613 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| W B Tuttle | Texas | 3613 | 4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Welsh Power Plant | Texas | 6139 | 1 | 6,965 | 6,965 | 6,965 | 6,965 | 6,965 | 6,965 | 6,965 |
| Welsh Power Plant | Texas | 6139 | 2 | 7,560 | 7,560 | 7,560 | 7,560 | 7,560 | 7,560 | 7,560 |
| Welsh Power Plant | Texas | 6139 | 3 | 7,728 | 7,728 | 7,728 | 7,728 | 7,728 | 7,728 | 7,728 |
| Wilkes Power Plant | Texas | 3478 | 1 | 14 | 14 | 14 | 14 | 14 | 14 | 14 |
| Wilkes Power Plant | Texas | 3478 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|-----------------------------------|-----------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Wilkes Power Plant | Texas | 3478 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Winchester Power Park | Texas | 56674 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Winchester Power Park | Texas | 56674 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Winchester Power Park | Texas | 56674 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Winchester Power Park | Texas | 56674 | 4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Wise County Power Company, LLC | Texas | 55320 | GT-1 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Wise County Power Company, LLC | Texas | 55320 | GT-2 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| Wolf Hollow I, LP | Texas | 55139 | CTG1 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Wolf Hollow I, LP | Texas | 55139 | CTG2 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Alma | Wisconsin | 4140 | B4 | 479 | 479 | 285 | 285 | 285 | 285 | 285 |
| Alma | Wisconsin | 4140 | B5 | 707 | 707 | 421 | 421 | 421 | 421 | 421 |
| Bay Front | Wisconsin | 3982 | 1 | 278 | 278 | 166 | 166 | 166 | 166 | 166 |
| Bay Front | Wisconsin | 3982 | 2 | 266 | 266 | 158 | 158 | 158 | 158 | 158 |
| Bay Front | Wisconsin | 3982 | 5 | 298 | 298 | 178 | 178 | 178 | 178 | 178 |
| Blount Street | Wisconsin | 3992 | 3 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Blount Street | Wisconsin | 3992 | 5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Blount Street | Wisconsin | 3992 | 6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Blount Street | Wisconsin | 3992 | 7 | 37 | 37 | 22 | 22 | 22 | 22 | 22 |
| Blount Street | Wisconsin | 3992 | 8 | 203 | 203 | 121 | 121 | 121 | 121 | 121 |
| Blount Street | Wisconsin | 3992 | 9 | 191 | 191 | 114 | 114 | 114 | 114 | 114 |
| Columbia | Wisconsin | 8023 | 1 | 6,504 | 6,504 | 3,872 | 3,872 | 3,872 | 3,872 | 3,872 |
| Columbia | Wisconsin | 8023 | 2 | 6,492 | 6,492 | 3,865 | 3,865 | 3,865 | 3,865 | 3,865 |
| Combined Locks Energy Center, LLC | Wisconsin | 55558 | B06 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Concord | Wisconsin | 7159 | **1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Concord | Wisconsin | 7159 | **2 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Concord | Wisconsin | 7159 | **3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Concord | Wisconsin | 7159 | **4 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| DTE Stoneman, LLC | Wisconsin | 4146 | B1 | 52 | 52 | 31 | 31 | 31 | 31 | 31 |
| DTE Stoneman, LLC | Wisconsin | 4146 | B2 | 82 | 82 | 49 | 49 | 49 | 49 | 49 |
| Depere Energy Center | Wisconsin | 55029 | B01 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Edgewater (4050) | Wisconsin | 4050 | 3 | 716 | 716 | 426 | 426 | 426 | 426 | 426 |
| Edgewater (4050) | Wisconsin | 4050 | 4 | 3,542 | 3,542 | 2,109 | 2,109 | 2,109 | 2,109 | 2,109 |
| Edgewater (4050) | Wisconsin | 4050 | 5 | 4,067 | 4,067 | 2,421 | 2,421 | 2,421 | 2,421 | 2,421 |
| Elk Mound Generating Station | Wisconsin | 7863 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Elk Mound Generating Station | Wisconsin | 7863 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Elm Road Generating Station | Wisconsin | 56068 | 1 | 84 | 84 | 84 | 84 | 84 | 84 | 84 |
| Fitchburg Generating Station | Wisconsin | 3991 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|------------------------------------|-----------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Fitchburg Generating Station | Wisconsin | 3991 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Fox Energy Company LLC | Wisconsin | 56031 | CTG-1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Fox Energy Company LLC | Wisconsin | 56031 | CTG-2 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| French Island | Wisconsin | 4005 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| French Island | Wisconsin | 4005 | 4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Genoa | Wisconsin | 4143 | 1 | 3,599 | 3,599 | 2,143 | 2,143 | 2,143 | 2,143 | 2,143 |
| Germantown Power Plant | Wisconsin | 6253 | **5 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Germantown Power Plant | Wisconsin | 6253 | P30 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Germantown Power Plant | Wisconsin | 6253 | P31 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Germantown Power Plant | Wisconsin | 6253 | P32 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Germantown Power Plant | Wisconsin | 6253 | P33 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Germantown Power Plant | Wisconsin | 6253 | P34 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Germantown Power Plant | Wisconsin | 6253 | P35 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Germantown Power Plant | Wisconsin | 6253 | P36 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Germantown Power Plant | Wisconsin | 6253 | P37 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Island Street Peaking Plant | Wisconsin | 55836 | 1A | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Island Street Peaking Plant | Wisconsin | 55836 | 1B | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| J P Madgett | Wisconsin | 4271 | B1 | 4,524 | 4,524 | 2,693 | 2,693 | 2,693 | 2,693 | 2,693 |
| Manitowoc | Wisconsin | 4125 | 6 | 103 | 103 | 62 | 62 | 62 | 62 | 62 |
| Manitowoc | Wisconsin | 4125 | 7 | 107 | 107 | 64 | 64 | 64 | 64 | 64 |
| Manitowoc | Wisconsin | 4125 | 8 | 259 | 259 | 154 | 154 | 154 | 154 | 154 |
| Manitowoc | Wisconsin | 4125 | 9 | 599 | 599 | 389 | 389 | 389 | 389 | 389 |
| Neenah Energy Facility | Wisconsin | 55135 | CT01 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Neenah Energy Facility | Wisconsin | 55135 | CT02 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Nelson Dewey | Wisconsin | 4054 | 1 | 1,252 | 1,252 | 746 | 746 | 746 | 746 | 746 |
| Nelson Dewey | Wisconsin | 4054 | 2 | 1,459 | 1,459 | 869 | 869 | 869 | 869 | 869 |
| Paris | Wisconsin | 7270 | **1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Paris | Wisconsin | 7270 | **2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Paris | Wisconsin | 7270 | **3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Paris | Wisconsin | 7270 | **4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Pleasant Prairie | Wisconsin | 6170 | 1 | 7,739 | 7,739 | 4,607 | 4,607 | 4,607 | 4,607 | 4,607 |
| Pleasant Prairie | Wisconsin | 6170 | 2 | 7,652 | 7,652 | 4,556 | 4,556 | 4,556 | 4,556 | 4,556 |
| Port Washington Generating Station | Wisconsin | 4040 | 11 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Port Washington Generating Station | Wisconsin | 4040 | 12 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Port Washington Generating Station | Wisconsin | 4040 | 21 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Port Washington Generating Station | Wisconsin | 4040 | 22 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Pulliam | Wisconsin | 4072 | 32 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|---------------------------------|-----------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Pulliam | Wisconsin | 4072 | 5 | 616 | 616 | 366 | 366 | 366 | 366 | 366 |
| Pulliam | Wisconsin | 4072 | 6 | 886 | 886 | 528 | 528 | 528 | 528 | 528 |
| Pulliam | Wisconsin | 4072 | 7 | 1,025 | 1,025 | 610 | 610 | 610 | 610 | 610 |
| Pulliam | Wisconsin | 4072 | 8 | 1,604 | 1,604 | 955 | 955 | 955 | 955 | 955 |
| Riverside Energy Center | Wisconsin | 55641 | CT-01 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Riverside Energy Center | Wisconsin | 55641 | CT-02 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Rock River | Wisconsin | 4057 | 1 | 6 | 6 | 6 | 6 | 6 | 6 | 6 |
| Rock River | Wisconsin | 4057 | 2 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Rock River | Wisconsin | 4057 | CT3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Rock River | Wisconsin | 4057 | CT5A | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Rock River | Wisconsin | 4057 | CT5B | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Rock River | Wisconsin | 4057 | CT6A | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Rock River | Wisconsin | 4057 | CT6B | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Rockgen Energy Center | Wisconsin | 55391 | CT-1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Rockgen Energy Center | Wisconsin | 55391 | CT-2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Rockgen Energy Center | Wisconsin | 55391 | CT-3 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Sheboygan Falls Energy Facility | Wisconsin | 56166 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Sheboygan Falls Energy Facility | Wisconsin | 56166 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Sheepskin | Wisconsin | 4059 | CT1A | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Sheepskin | Wisconsin | 4059 | CT1B | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| South Fond Du Lac | Wisconsin | 7203 | **CT1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| South Fond Du Lac | Wisconsin | 7203 | **CT2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| South Fond Du Lac | Wisconsin | 7203 | **CT3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| South Fond Du Lac | Wisconsin | 7203 | **CT4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| South Oak Creek | Wisconsin | 4041 | 5 | 2,543 | 2,543 | 1,514 | 1,514 | 1,514 | 1,514 | 1,514 |
| South Oak Creek | Wisconsin | 4041 | 6 | 2,273 | 2,273 | 1,353 | 1,353 | 1,353 | 1,353 | 1,353 |
| South Oak Creek | Wisconsin | 4041 | 7 | 2,976 | 2,976 | 1,772 | 1,772 | 1,772 | 1,772 | 1,772 |
| South Oak Creek | Wisconsin | 4041 | 8 | 2,803 | 2,803 | 1,669 | 1,669 | 1,669 | 1,669 | 1,669 |
| Valley (WEPCO) | Wisconsin | 4042 | 1 | 741 | 741 | 441 | 441 | 441 | 441 | 441 |
| Valley (WEPCO) | Wisconsin | 4042 | 2 | 740 | 740 | 440 | 440 | 440 | 440 | 440 |
| Valley (WEPCO) | Wisconsin | 4042 | 3 | 737 | 737 | 439 | 439 | 439 | 439 | 439 |
| Valley (WEPCO) | Wisconsin | 4042 | 4 | 761 | 761 | 453 | 453 | 453 | 453 | 453 |
| West Marinette | Wisconsin | 4076 | **33 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| West Marinette | Wisconsin | 4076 | **34 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| West Marinette | Wisconsin | 4076 | 31A | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| West Marinette | Wisconsin | 4076 | 31B | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| West Marinette | Wisconsin | 4076 | 32A | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2012 (tons) | SO2 Allocation 2013 (tons) | SO2 Allocation 2014 (tons) | SO2 Allocation 2015 (tons) | SO2 Allocation 2016 (tons) | SO2 Allocation 2017 (tons) | SO2 Allocation 2018 (tons) |
|----------------------------------|-----------|---------|-----------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| West Marinette | Wisconsin | 4076 | 32B | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Weston | Wisconsin | 4078 | 1 | 641 | 641 | 382 | 382 | 382 | 382 | 382 |
| Weston | Wisconsin | 4078 | 2 | 1,105 | 1,105 | 658 | 658 | 658 | 658 | 658 |
| Weston | Wisconsin | 4078 | 3 | 4,380 | 4,380 | 2,608 | 2,608 | 2,608 | 2,608 | 2,608 |
| Weston | Wisconsin | 4078 | 32A | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Weston | Wisconsin | 4078 | 32B | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Weston | Wisconsin | 4078 | 4 | 1,120 | 1,120 | 1,120 | 1,120 | 1,120 | 1,120 | 1,120 |
| Wheaton Generating Plant | Wisconsin | 4014 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Wheaton Generating Plant | Wisconsin | 4014 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Wheaton Generating Plant | Wisconsin | 4014 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Wheaton Generating Plant | Wisconsin | 4014 | 4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Wheaton Generating Plant | Wisconsin | 4014 | 5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Wheaton Generating Plant | Wisconsin | 4014 | 6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Whitewater Cogeneration Facility | Wisconsin | 55011 | 01 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|------------------------------|---------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| AMEA Sylacauga Plant | Alabama | 56018 | 1 | 0 | 9 | 9 | 9 | 9 | 9 |
| AMEA Sylacauga Plant | Alabama | 56018 | 2 | 0 | 10 | 10 | 9 | 9 | 9 |
| Barry | Alabama | 3 | 1 | 2,675 | 834 | 834 | 825 | 825 | 825 |
| Barry | Alabama | 3 | 2 | 2,632 | 820 | 820 | 812 | 812 | 812 |
| Barry | Alabama | 3 | 3 | 4,509 | 1,405 | 1,405 | 1,391 | 1,391 | 1,391 |
| Barry | Alabama | 3 | 4 | 5,898 | 1,838 | 1,838 | 1,819 | 1,819 | 1,819 |
| Barry | Alabama | 3 | 5 | 13,096 | 4,082 | 4,082 | 4,039 | 4,039 | 4,039 |
| Barry | Alabama | 3 | 6A | 4 | 64 | 64 | 64 | 64 | 64 |
| Barry | Alabama | 3 | 6B | 4 | 63 | 63 | 63 | 63 | 63 |
| Barry | Alabama | 3 | 7A | 4 | 67 | 67 | 67 | 67 | 67 |
| Barry | Alabama | 3 | 7B | 4 | 65 | 65 | 65 | 65 | 65 |
| Calhoun Power Company I, LLC | Alabama | 55409 | CT1 | 3 | 20 | 20 | 20 | 20 | 20 |
| Calhoun Power Company I, LLC | Alabama | 55409 | CT2 | 2 | 20 | 20 | 20 | 20 | 20 |
| Calhoun Power Company I, LLC | Alabama | 55409 | CT3 | 3 | 23 | 23 | 23 | 23 | 23 |
| Calhoun Power Company I, LLC | Alabama | 55409 | CT4 | 3 | 22 | 22 | 22 | 22 | 22 |
| Charles R Lowman | Alabama | 56 | 1 | 1,787 | 557 | 557 | 551 | 551 | 551 |
| Charles R Lowman | Alabama | 56 | 2 | 4,718 | 1,470 | 1,470 | 1,455 | 1,455 | 1,455 |
| Charles R Lowman | Alabama | 56 | 3 | 5,250 | 1,636 | 1,636 | 1,619 | 1,619 | 1,619 |
| Colbert | Alabama | 47 | 1 | 2,978 | 1,137 | 1,137 | 1,125 | 1,125 | 1,125 |
| Colbert | Alabama | 47 | 2 | 2,856 | 1,090 | 1,090 | 1,079 | 1,079 | 1,079 |
| Colbert | Alabama | 47 | 3 | 2,924 | 1,116 | 1,116 | 1,104 | 1,104 | 1,104 |
| Colbert | Alabama | 47 | 4 | 2,848 | 1,087 | 1,087 | 1,076 | 1,076 | 1,076 |
| Colbert | Alabama | 47 | 5 | 5,772 | 2,204 | 2,204 | 2,181 | 2,181 | 2,181 |
| Colbert | Alabama | 47 | CCT1 | 3 | 1 | 1 | 1 | 1 | 1 |
| Colbert | Alabama | 47 | CCT2 | 1 | 0 | 0 | 0 | 0 | 0 |
| Colbert | Alabama | 47 | CCT3 | 1 | 0 | 0 | 0 | 0 | 0 |
| Colbert | Alabama | 47 | CCT4 | 1 | 0 | 0 | 0 | 0 | 0 |
| Colbert | Alabama | 47 | CCT5 | 0 | 0 | 0 | 0 | 0 | 0 |
| Colbert | Alabama | 47 | CCT6 | 0 | 0 | 0 | 0 | 0 | 0 |
| Colbert | Alabama | 47 | CCT7 | 1 | 0 | 0 | 0 | 0 | 0 |
| Colbert | Alabama | 47 | CCT8 | 1 | 0 | 0 | 0 | 0 | 0 |
| Decatur Energy Center | Alabama | 55292 | CTG-1 | 3 | 42 | 42 | 42 | 42 | 42 |
| Decatur Energy Center | Alabama | 55292 | CTG-2 | 3 | 40 | 40 | 40 | 40 | 40 |
| Decatur Energy Center | Alabama | 55292 | CTG-3 | 3 | 82 | 82 | 82 | 82 | 82 |
| Discover | Alabama | 55138 | 1A | 0 | 2 | 2 | 2 | 2 | 2 |
| Discover | Alabama | 55138 | 1B | 0 | 2 | 2 | 2 | 2 | 2 |
| Discover | Alabama | 55138 | 2A | 0 | 2 | 2 | 2 | 2 | 2 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|-----------------------------|---------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Discover | Alabama | 55138 | 2B | 0 | 2 | 2 | 2 | 2 | 2 |
| E B Harris Generating Plant | Alabama | 7897 | 1A | 2 | 46 | 46 | 46 | 46 | 46 |
| E B Harris Generating Plant | Alabama | 7897 | 1B | 2 | 59 | 59 | 59 | 59 | 59 |
| E B Harris Generating Plant | Alabama | 7897 | 2A | 2 | 53 | 53 | 53 | 53 | 53 |
| E B Harris Generating Plant | Alabama | 7897 | 2B | 2 | 47 | 47 | 47 | 47 | 47 |
| E C Gaston | Alabama | 26 | 1 | 4,109 | 1,280 | 1,280 | 1,267 | 1,267 | 1,267 |
| E C Gaston | Alabama | 26 | 2 | 3,976 | 1,239 | 1,239 | 1,226 | 1,226 | 1,226 |
| E C Gaston | Alabama | 26 | 3 | 4,353 | 1,357 | 1,357 | 1,343 | 1,343 | 1,343 |
| E C Gaston | Alabama | 26 | 4 | 4,066 | 1,267 | 1,267 | 1,254 | 1,254 | 1,254 |
| E C Gaston | Alabama | 26 | 5 | 16,177 | 5,042 | 5,042 | 4,990 | 4,990 | 4,990 |
| Gadsden | Alabama | 7 | 1 | 1,020 | 318 | 318 | 315 | 315 | 315 |
| Gadsden | Alabama | 7 | 2 | 952 | 297 | 297 | 294 | 294 | 294 |
| Gorgas | Alabama | 8 | 10 | 12,809 | 3,992 | 3,992 | 3,951 | 3,951 | 3,951 |
| Gorgas | Alabama | 8 | 6 | 1,533 | 478 | 478 | 473 | 473 | 473 |
| Gorgas | Alabama | 8 | 7 | 1,804 | 562 | 562 | 556 | 556 | 556 |
| Gorgas | Alabama | 8 | 8 | 2,786 | 868 | 868 | 859 | 859 | 859 |
| Gorgas | Alabama | 8 | 9 | 2,833 | 883 | 883 | 874 | 874 | 874 |
| Greene County | Alabama | 10 | 1 | 5,261 | 1,640 | 1,640 | 1,623 | 1,623 | 1,623 |
| Greene County | Alabama | 10 | 2 | 5,450 | 1,699 | 1,699 | 1,681 | 1,681 | 1,681 |
| Greene County | Alabama | 10 | CT10 | 33 | 19 | 19 | 19 | 19 | 19 |
| Greene County | Alabama | 10 | CT2 | 31 | 28 | 28 | 28 | 28 | 28 |
| Greene County | Alabama | 10 | CT3 | 30 | 21 | 21 | 21 | 21 | 21 |
| Greene County | Alabama | 10 | CT4 | 22 | 24 | 24 | 24 | 24 | 24 |
| Greene County | Alabama | 10 | CT5 | 34 | 21 | 21 | 21 | 21 | 21 |
| Greene County | Alabama | 10 | CT6 | 32 | 25 | 25 | 25 | 25 | 25 |
| Greene County | Alabama | 10 | CT7 | 34 | 23 | 23 | 23 | 23 | 23 |
| Greene County | Alabama | 10 | CT8 | 34 | 17 | 17 | 17 | 17 | 17 |
| Greene County | Alabama | 10 | CT9 | 36 | 22 | 22 | 22 | 22 | 22 |
| Hillabee Energy Center | Alabama | 55411 | CT1 | 3 | 50 | 50 | 50 | 50 | 50 |
| Hillabee Energy Center | Alabama | 55411 | CT2 | 3 | 41 | 41 | 41 | 41 | 41 |
| Hog Bayou Energy Center | Alabama | 55241 | COG01 | 1 | 29 | 29 | 29 | 29 | 29 |
| James H Miller Jr | Alabama | 6002 | 1 | 16,062 | 5,006 | 5,006 | 4,954 | 4,954 | 4,954 |
| James H Miller Jr | Alabama | 6002 | 2 | 15,418 | 4,805 | 4,805 | 4,755 | 4,755 | 4,755 |
| James H Miller Jr | Alabama | 6002 | 3 | 15,305 | 5,000 | 5,000 | 4,948 | 4,948 | 4,948 |
| James H Miller Jr | Alabama | 6002 | 4 | 14,673 | 4,573 | 4,573 | 4,526 | 4,526 | 4,526 |
| McIntosh (7063) | Alabama | 7063 | **1 | 0 | 14 | 14 | 14 | 14 | 14 |
| McIntosh (7063) | Alabama | 7063 | **2 | 0 | 8 | 8 | 8 | 8 | 8 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|--|----------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| McIntosh (7063) | Alabama | 7063 | **3 | 0 | 9 | 9 | 9 | 9 | 9 |
| McWilliams | Alabama | 533 | **4 | 1 | 115 | 115 | 114 | 114 | 114 |
| McWilliams | Alabama | 533 | **V1 | 3 | 72 | 72 | 72 | 72 | 72 |
| McWilliams | Alabama | 533 | **V2 | 3 | 53 | 53 | 53 | 53 | 53 |
| Morgan Energy Center | Alabama | 55293 | CT-1 | 4 | 83 | 83 | 83 | 83 | 83 |
| Morgan Energy Center | Alabama | 55293 | CT-2 | 3 | 112 | 112 | 112 | 112 | 112 |
| Morgan Energy Center | Alabama | 55293 | CT-3 | 3 | 159 | 159 | 159 | 159 | 159 |
| Plant H. Allen Franklin | Alabama | 7710 | 1A | 3 | 47 | 47 | 47 | 47 | 47 |
| Plant H. Allen Franklin | Alabama | 7710 | 1B | 3 | 44 | 44 | 44 | 44 | 44 |
| Plant H. Allen Franklin | Alabama | 7710 | 2A | 3 | 45 | 45 | 45 | 45 | 45 |
| Plant H. Allen Franklin | Alabama | 7710 | 2B | 3 | 42 | 42 | 42 | 42 | 42 |
| Plant H. Allen Franklin | Alabama | 7710 | 3A | 4 | 156 | 156 | 156 | 156 | 156 |
| Plant H. Allen Franklin | Alabama | 7710 | 3B | 4 | 111 | 111 | 111 | 111 | 111 |
| SABIC Innovative Plastics - Burkville | Alabama | 7698 | CC1 | 2 | 103 | 103 | 103 | 103 | 103 |
| Tenaska Central Alabama Gen Station | Alabama | 55440 | CTGDB1 | 1 | 23 | 23 | 23 | 23 | 23 |
| Tenaska Central Alabama Gen Station | Alabama | 55440 | CTGDB2 | 1 | 21 | 21 | 21 | 21 | 21 |
| Tenaska Central Alabama Gen Station | Alabama | 55440 | CTGDB3 | 1 | 20 | 20 | 20 | 20 | 20 |
| Tenaska Lindsay Hill | Alabama | 55271 | CT1 | 1 | 26 | 26 | 26 | 26 | 26 |
| Tenaska Lindsay Hill | Alabama | 55271 | CT2 | 1 | 17 | 17 | 17 | 17 | 17 |
| Tenaska Lindsay Hill | Alabama | 55271 | CT3 | 2 | 19 | 19 | 19 | 19 | 19 |
| Theodore Cogeneration | Alabama | 7721 | CC1 | 4 | 54 | 54 | 54 | 54 | 54 |
| Washington County Cogen (Olin) | Alabama | 7697 | CC1 | 3 | 280 | 280 | 280 | 280 | 280 |
| Widows Creek | Alabama | 50 | 1 | 1,583 | 604 | 604 | 598 | 598 | 598 |
| Widows Creek | Alabama | 50 | 2 | 1,528 | 583 | 583 | 577 | 577 | 577 |
| Widows Creek | Alabama | 50 | 3 | 1,648 | 629 | 629 | 622 | 622 | 622 |
| Widows Creek | Alabama | 50 | 4 | 1,717 | 656 | 656 | 649 | 649 | 649 |
| Widows Creek | Alabama | 50 | 5 | 1,494 | 571 | 571 | 565 | 565 | 565 |
| Widows Creek | Alabama | 50 | 6 | 1,728 | 660 | 660 | 653 | 653 | 653 |
| Widows Creek | Alabama | 50 | 7 | 6,511 | 2,485 | 2,485 | 2,459 | 2,459 | 2,459 |
| Widows Creek | Alabama | 50 | 8 | 5,860 | 2,770 | 2,770 | 2,741 | 2,741 | 2,741 |
| Carl Bailey | Arkansas | 202 | 01 | | | | | | |
| Cecil Lynch | Arkansas | 167 | 2 | | | | | | |
| Cecil Lynch | Arkansas | 167 | 3 | | | | | | |
| City Water & Light - City of Jonesboro | Arkansas | 56505 | SN04 | | | | | | |
| City Water & Light - City of Jonesboro | Arkansas | 56505 | SN06 | | | | | | |
| City Water & Light - City of Jonesboro | Arkansas | 56505 | SN07 | | | | | | |
| Dell Power Plant | Arkansas | 55340 | 1 | | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|-------------------------------|----------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Dell Power Plant | Arkansas | 55340 | 2 | | | | | | |
| Flint Creek Power Plant | Arkansas | 6138 | 1 | | | | | | |
| Fulton | Arkansas | 7825 | CT1 | | | | | | |
| Hamilton Moses | Arkansas | 168 | 1 | | | | | | |
| Hamilton Moses | Arkansas | 168 | 2 | | | | | | |
| Harry D. Mattison Power Plant | Arkansas | 56328 | 1 | | | | | | |
| Harry D. Mattison Power Plant | Arkansas | 56328 | 2 | | | | | | |
| Harry D. Mattison Power Plant | Arkansas | 56328 | 3 | | | | | | |
| Harry D. Mattison Power Plant | Arkansas | 56328 | 4 | | | | | | |
| Harvey Couch | Arkansas | 169 | 1 | | | | | | |
| Harvey Couch | Arkansas | 169 | 2 | | | | | | |
| Hot Spring Energy Facility | Arkansas | 55418 | CT-1 | | | | | | |
| Hot Spring Energy Facility | Arkansas | 55418 | CT-2 | | | | | | |
| Hot Spring Power Co., LLC | Arkansas | 55714 | SN-01 | | | | | | |
| Hot Spring Power Co., LLC | Arkansas | 55714 | SN-02 | | | | | | |
| Independence | Arkansas | 6641 | 1 | | | | | | |
| Independence | Arkansas | 6641 | 2 | | | | | | |
| Lake Catherine | Arkansas | 170 | 1 | | | | | | |
| Lake Catherine | Arkansas | 170 | 2 | | | | | | |
| Lake Catherine | Arkansas | 170 | 3 | | | | | | |
| Lake Catherine | Arkansas | 170 | 4 | | | | | | |
| McClellan | Arkansas | 203 | 01 | | | | | | |
| Oswald Generating Station | Arkansas | 55221 | G1 | | | | | | |
| Oswald Generating Station | Arkansas | 55221 | G2 | | | | | | |
| Oswald Generating Station | Arkansas | 55221 | G3 | | | | | | |
| Oswald Generating Station | Arkansas | 55221 | G4 | | | | | | |
| Oswald Generating Station | Arkansas | 55221 | G5 | | | | | | |
| Oswald Generating Station | Arkansas | 55221 | G6 | | | | | | |
| Oswald Generating Station | Arkansas | 55221 | G7 | | | | | | |
| Pine Bluff Energy Center | Arkansas | 55075 | CT-1 | | | | | | |
| Robert E Ritchie | Arkansas | 173 | 2 | | | | | | |
| Thomas Fitzhugh | Arkansas | 201 | 2 | | | | | | |
| Union Power Station | Arkansas | 55380 | CTG-1 | | | | | | |
| Union Power Station | Arkansas | 55380 | CTG-2 | | | | | | |
| Union Power Station | Arkansas | 55380 | CTG-3 | | | | | | |
| Union Power Station | Arkansas | 55380 | CTG-4 | | | | | | |
| Union Power Station | Arkansas | 55380 | CTG-5 | | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|----------------------------------|----------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Union Power Station | Arkansas | 55380 | CTG-6 | | | | | | |
| Union Power Station | Arkansas | 55380 | CTG-7 | | | | | | |
| Union Power Station | Arkansas | 55380 | CTG-8 | | | | | | |
| White Bluff | Arkansas | 6009 | 1 | | | | | | |
| White Bluff | Arkansas | 6009 | 2 | | | | | | |
| Anclote | Florida | 8048 | 1 | | | | | | |
| Anclote | Florida | 8048 | 2 | | | | | | |
| Arvah B Hopkins | Florida | 688 | 1 | | | | | | |
| Arvah B Hopkins | Florida | 688 | 2A | | | | | | |
| Arvah B Hopkins | Florida | 688 | HC2 | | | | | | |
| Arvah B Hopkins | Florida | 688 | HC3 | | | | | | |
| Arvah B Hopkins | Florida | 688 | HC4 | | | | | | |
| Auburndale Cogeneration Facility | Florida | 54658 | 1 | | | | | | |
| Auburndale Peaker Energy Center | Florida | 55833 | 6 | | | | | | |
| Avon Park | Florida | 624 | P1 | | | | | | |
| Avon Park | Florida | 624 | P2 | | | | | | |
| Bayboro | Florida | 627 | 1A | | | | | | |
| Bayboro | Florida | 627 | 1B | | | | | | |
| Bayboro | Florida | 627 | 2A | | | | | | |
| Bayboro | Florida | 627 | 2B | | | | | | |
| Bayboro | Florida | 627 | 3A | | | | | | |
| Bayboro | Florida | 627 | 3B | | | | | | |
| Bayboro | Florida | 627 | 4A | | | | | | |
| Bayboro | Florida | 627 | 4B | | | | | | |
| Bayside Power Station | Florida | 7873 | CT1A | | | | | | |
| Bayside Power Station | Florida | 7873 | CT1B | | | | | | |
| Bayside Power Station | Florida | 7873 | CT1C | | | | | | |
| Bayside Power Station | Florida | 7873 | CT2A | | | | | | |
| Bayside Power Station | Florida | 7873 | CT2B | | | | | | |
| Bayside Power Station | Florida | 7873 | CT2C | | | | | | |
| Bayside Power Station | Florida | 7873 | CT2D | | | | | | |
| Bayside Power Station | Florida | 7873 | CT3A | | | | | | |
| Bayside Power Station | Florida | 7873 | CT3B | | | | | | |
| Bayside Power Station | Florida | 7873 | CT4A | | | | | | |
| Bayside Power Station | Florida | 7873 | CT4B | | | | | | |
| Bayside Power Station | Florida | 7873 | CT5A | | | | | | |
| Bayside Power Station | Florida | 7873 | CT5B | | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|-------------------------------------|---------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Bayside Power Station | Florida | 7873 | CT6A | | | | | | |
| Bayside Power Station | Florida | 7873 | CT6B | | | | | | |
| Big Bend | Florida | 645 | BB01 | | | | | | |
| Big Bend | Florida | 645 | BB02 | | | | | | |
| Big Bend | Florida | 645 | BB03 | | | | | | |
| Big Bend | Florida | 645 | BB04 | | | | | | |
| Big Bend | Florida | 645 | CT4A | | | | | | |
| Big Bend | Florida | 645 | CT4B | | | | | | |
| Brandy Branch | Florida | 7846 | 1 | | | | | | |
| Brandy Branch | Florida | 7846 | 2 | | | | | | |
| Brandy Branch | Florida | 7846 | 3 | | | | | | |
| C D McIntosh Jr Power Plant | Florida | 676 | 1 | | | | | | |
| C D McIntosh Jr Power Plant | Florida | 676 | 2 | | | | | | |
| C D McIntosh Jr Power Plant | Florida | 676 | 3 | | | | | | |
| C D McIntosh Jr Power Plant | Florida | 676 | 5 | | | | | | |
| Cane Island | Florida | 7238 | **1 | | | | | | |
| Cane Island | Florida | 7238 | 2 | | | | | | |
| Cane Island | Florida | 7238 | 3 | | | | | | |
| Cape Canaveral | Florida | 609 | PCC1 | | | | | | |
| Cape Canaveral | Florida | 609 | PCC2 | | | | | | |
| Cedar Bay Generating Co. LP | Florida | 10672 | CBA | | | | | | |
| Cedar Bay Generating Co. LP | Florida | 10672 | CBB | | | | | | |
| Cedar Bay Generating Co. LP | Florida | 10672 | CBC | | | | | | |
| Central Power & Lime | Florida | 10333 | 1 | | | | | | |
| Charles Larsen Memorial Power Plant | Florida | 675 | **8 | | | | | | |
| Crist Electric Generating Plant | Florida | 641 | 4 | | | | | | |
| Crist Electric Generating Plant | Florida | 641 | 5 | | | | | | |
| Crist Electric Generating Plant | Florida | 641 | 6 | | | | | | |
| Crist Electric Generating Plant | Florida | 641 | 7 | | | | | | |
| Crystal River | Florida | 628 | 1 | | | | | | |
| Crystal River | Florida | 628 | 2 | | | | | | |
| Crystal River | Florida | 628 | 4 | | | | | | |
| Crystal River | Florida | 628 | 5 | | | | | | |
| Curtis H. Stanton Energy Center | Florida | 564 | 1 | | | | | | |
| Curtis H. Stanton Energy Center | Florida | 564 | 2 | | | | | | |
| Curtis H. Stanton Energy Center | Florida | 564 | CCB | | | | | | |
| Cutler | Florida | 610 | PCU5 | | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|---------------------------|---------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Cutler | Florida | 610 | PCU6 | | | | | | |
| Debary | Florida | 6046 | **10 | | | | | | |
| Debary | Florida | 6046 | **7 | | | | | | |
| Debary | Florida | 6046 | **8 | | | | | | |
| Debary | Florida | 6046 | **9 | | | | | | |
| Debary | Florida | 6046 | P1 | | | | | | |
| Debary | Florida | 6046 | P2 | | | | | | |
| Debary | Florida | 6046 | P3 | | | | | | |
| Debary | Florida | 6046 | P4 | | | | | | |
| Debary | Florida | 6046 | P5 | | | | | | |
| Debary | Florida | 6046 | P6 | | | | | | |
| Deerhaven | Florida | 663 | B1 | | | | | | |
| Deerhaven | Florida | 663 | B2 | | | | | | |
| Deerhaven | Florida | 663 | CT3 | | | | | | |
| Desoto County Energy Park | Florida | 55422 | CT1 | | | | | | |
| Desoto County Energy Park | Florida | 55422 | CT2 | | | | | | |
| Fort Myers | Florida | 612 | FMCT2A | | | | | | |
| Fort Myers | Florida | 612 | FMCT2B | | | | | | |
| Fort Myers | Florida | 612 | FMCT2C | | | | | | |
| Fort Myers | Florida | 612 | FMCT2D | | | | | | |
| Fort Myers | Florida | 612 | FMCT2E | | | | | | |
| Fort Myers | Florida | 612 | FMCT2F | | | | | | |
| Fort Myers | Florida | 612 | GFM01 | | | | | | |
| Fort Myers | Florida | 612 | GFM02 | | | | | | |
| Fort Myers | Florida | 612 | GFM03 | | | | | | |
| Fort Myers | Florida | 612 | GFM04 | | | | | | |
| Fort Myers | Florida | 612 | GFM05 | | | | | | |
| Fort Myers | Florida | 612 | GFM06 | | | | | | |
| Fort Myers | Florida | 612 | GFM07 | | | | | | |
| Fort Myers | Florida | 612 | GFM08 | | | | | | |
| Fort Myers | Florida | 612 | GFM09 | | | | | | |
| Fort Myers | Florida | 612 | GFM10 | | | | | | |
| Fort Myers | Florida | 612 | GFM11 | | | | | | |
| Fort Myers | Florida | 612 | GFM12 | | | | | | |
| Fort Myers | Florida | 612 | PFM3A | | | | | | |
| Fort Myers | Florida | 612 | PFM3B | | | | | | |
| G E Turner | Florida | 629 | P3 | | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|-----------------------------|---------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| G E Turner | Florida | 629 | P4 | | | | | | |
| Hardee Power Station | Florida | 50949 | CT1A | | | | | | |
| Hardee Power Station | Florida | 50949 | CT1B | | | | | | |
| Hardee Power Station | Florida | 50949 | CT2A | | | | | | |
| Hardee Power Station | Florida | 50949 | CT2B | | | | | | |
| Higgins | Florida | 630 | P1 | | | | | | |
| Higgins | Florida | 630 | P2 | | | | | | |
| Higgins | Florida | 630 | P3 | | | | | | |
| Higgins | Florida | 630 | P4 | | | | | | |
| Hines Energy Complex | Florida | 7302 | 1A | | | | | | |
| Hines Energy Complex | Florida | 7302 | 1B | | | | | | |
| Hines Energy Complex | Florida | 7302 | 2A | | | | | | |
| Hines Energy Complex | Florida | 7302 | 2B | | | | | | |
| Hines Energy Complex | Florida | 7302 | 3A | | | | | | |
| Hines Energy Complex | Florida | 7302 | 3B | | | | | | |
| Hines Energy Complex | Florida | 7302 | 4A | | | | | | |
| Hines Energy Complex | Florida | 7302 | 4B | | | | | | |
| Indian River (55318) | Florida | 55318 | 1 | | | | | | |
| Indian River (55318) | Florida | 55318 | 2 | | | | | | |
| Indian River (55318) | Florida | 55318 | 3 | | | | | | |
| Indian River (683) | Florida | 683 | **C | | | | | | |
| Indian River (683) | Florida | 683 | **D | | | | | | |
| Indian River (683) | Florida | 683 | A | | | | | | |
| Indian River (683) | Florida | 683 | B | | | | | | |
| Indiantown Cogeneration, LP | Florida | 50976 | 01 | | | | | | |
| Intercession City | Florida | 8049 | **10 | | | | | | |
| Intercession City | Florida | 8049 | **11 | | | | | | |
| Intercession City | Florida | 8049 | **12 | | | | | | |
| Intercession City | Florida | 8049 | **13 | | | | | | |
| Intercession City | Florida | 8049 | **14 | | | | | | |
| Intercession City | Florida | 8049 | **7 | | | | | | |
| Intercession City | Florida | 8049 | **8 | | | | | | |
| Intercession City | Florida | 8049 | **9 | | | | | | |
| Intercession City | Florida | 8049 | 1A | | | | | | |
| Intercession City | Florida | 8049 | 1B | | | | | | |
| Intercession City | Florida | 8049 | 2A | | | | | | |
| Intercession City | Florida | 8049 | 2B | | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|--------------------------------|---------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Intercession City | Florida | 8049 | 3A | | | | | | |
| Intercession City | Florida | 8049 | 3B | | | | | | |
| Intercession City | Florida | 8049 | 4A | | | | | | |
| Intercession City | Florida | 8049 | 4B | | | | | | |
| Intercession City | Florida | 8049 | 5A | | | | | | |
| Intercession City | Florida | 8049 | 5B | | | | | | |
| Intercession City | Florida | 8049 | 6A | | | | | | |
| Intercession City | Florida | 8049 | 6B | | | | | | |
| J D Kennedy | Florida | 666 | 7 | | | | | | |
| J D Kennedy | Florida | 666 | CT8 | | | | | | |
| J R Kelly | Florida | 664 | CC1 | | | | | | |
| Lake Cogeneration | Florida | 54423 | EU003 | | | | | | |
| Lake Cogeneration | Florida | 54423 | EU004 | | | | | | |
| Lansing Smith Generating Plant | Florida | 643 | 1 | | | | | | |
| Lansing Smith Generating Plant | Florida | 643 | 2 | | | | | | |
| Lansing Smith Generating Plant | Florida | 643 | 4 | | | | | | |
| Lansing Smith Generating Plant | Florida | 643 | 5 | | | | | | |
| Lansing Smith Generating Plant | Florida | 643 | AA | | | | | | |
| Lansing Smith Generating Plant | Florida | 643 | AB | | | | | | |
| Lauderdale | Florida | 613 | 4GT1 | | | | | | |
| Lauderdale | Florida | 613 | 4GT2 | | | | | | |
| Lauderdale | Florida | 613 | 5GT1 | | | | | | |
| Lauderdale | Florida | 613 | 5GT2 | | | | | | |
| Lauderdale | Florida | 613 | GFL01 | | | | | | |
| Lauderdale | Florida | 613 | GFL02 | | | | | | |
| Lauderdale | Florida | 613 | GFL03 | | | | | | |
| Lauderdale | Florida | 613 | GFL04 | | | | | | |
| Lauderdale | Florida | 613 | GFL05 | | | | | | |
| Lauderdale | Florida | 613 | GFL06 | | | | | | |
| Lauderdale | Florida | 613 | GFL07 | | | | | | |
| Lauderdale | Florida | 613 | GFL08 | | | | | | |
| Lauderdale | Florida | 613 | GFL09 | | | | | | |
| Lauderdale | Florida | 613 | GFL10 | | | | | | |
| Lauderdale | Florida | 613 | GFL11 | | | | | | |
| Lauderdale | Florida | 613 | GFL12 | | | | | | |
| Lauderdale | Florida | 613 | GFL13 | | | | | | |
| Lauderdale | Florida | 613 | GFL14 | | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|----------------------------|---------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Lauderdale | Florida | 613 | GFL15 | | | | | | |
| Lauderdale | Florida | 613 | GFL16 | | | | | | |
| Lauderdale | Florida | 613 | GFL17 | | | | | | |
| Lauderdale | Florida | 613 | GFL18 | | | | | | |
| Lauderdale | Florida | 613 | GFL19 | | | | | | |
| Lauderdale | Florida | 613 | GFL20 | | | | | | |
| Lauderdale | Florida | 613 | GFL21 | | | | | | |
| Lauderdale | Florida | 613 | GFL22 | | | | | | |
| Lauderdale | Florida | 613 | GFL23 | | | | | | |
| Lauderdale | Florida | 613 | GFL24 | | | | | | |
| Manatee | Florida | 6042 | MTCT3A | | | | | | |
| Manatee | Florida | 6042 | MTCT3B | | | | | | |
| Manatee | Florida | 6042 | MTCT3C | | | | | | |
| Manatee | Florida | 6042 | MTCT3D | | | | | | |
| Manatee | Florida | 6042 | PMT1 | | | | | | |
| Manatee | Florida | 6042 | PMT2 | | | | | | |
| Martin | Florida | 6043 | HRSG3A | | | | | | |
| Martin | Florida | 6043 | HRSG3B | | | | | | |
| Martin | Florida | 6043 | HRSG4A | | | | | | |
| Martin | Florida | 6043 | HRSG4B | | | | | | |
| Martin | Florida | 6043 | PMR1 | | | | | | |
| Martin | Florida | 6043 | PMR2 | | | | | | |
| Martin | Florida | 6043 | PMR8A | | | | | | |
| Martin | Florida | 6043 | PMR8B | | | | | | |
| Martin | Florida | 6043 | PMR8C | | | | | | |
| Martin | Florida | 6043 | PMR8D | | | | | | |
| Midulla Generating Station | Florida | 7380 | 1 | | | | | | |
| Midulla Generating Station | Florida | 7380 | 2 | | | | | | |
| Midulla Generating Station | Florida | 7380 | 4A | | | | | | |
| Midulla Generating Station | Florida | 7380 | 4B | | | | | | |
| Midulla Generating Station | Florida | 7380 | 5A | | | | | | |
| Midulla Generating Station | Florida | 7380 | 5B | | | | | | |
| Midulla Generating Station | Florida | 7380 | 6A | | | | | | |
| Midulla Generating Station | Florida | 7380 | 6B | | | | | | |
| Midulla Generating Station | Florida | 7380 | 7A | | | | | | |
| Midulla Generating Station | Florida | 7380 | 7B | | | | | | |
| Midulla Generating Station | Florida | 7380 | 8A | | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|--------------------------------|---------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Midulla Generating Station | Florida | 7380 | 8B | | | | | | |
| Mulberry Cogeneration Facility | Florida | 54426 | 1 | | | | | | |
| Northside | Florida | 667 | 1A | | | | | | |
| Northside | Florida | 667 | 2A | | | | | | |
| Northside | Florida | 667 | 3 | | | | | | |
| Northside | Florida | 667 | GT3 | | | | | | |
| Northside | Florida | 667 | GT4 | | | | | | |
| Northside | Florida | 667 | GT5 | | | | | | |
| Northside | Florida | 667 | GT6 | | | | | | |
| Oleander Power Project | Florida | 55286 | O-1 | | | | | | |
| Oleander Power Project | Florida | 55286 | O-2 | | | | | | |
| Oleander Power Project | Florida | 55286 | O-3 | | | | | | |
| Oleander Power Project | Florida | 55286 | O-4 | | | | | | |
| Oleander Power Project | Florida | 55286 | O-5 | | | | | | |
| Orange Cogeneration Facility | Florida | 54365 | 1 | | | | | | |
| Orange Cogeneration Facility | Florida | 54365 | 2 | | | | | | |
| Orlando CoGen | Florida | 54466 | 1 | | | | | | |
| Osceola | Florida | 55192 | OSC1 | | | | | | |
| Osceola | Florida | 55192 | OSC2 | | | | | | |
| Osceola | Florida | 55192 | OSC3 | | | | | | |
| Osprey Energy Center | Florida | 55412 | CT1 | | | | | | |
| Osprey Energy Center | Florida | 55412 | CT2 | | | | | | |
| P L Bartow | Florida | 634 | 4A | | | | | | |
| P L Bartow | Florida | 634 | 4B | | | | | | |
| P L Bartow | Florida | 634 | 4C | | | | | | |
| P L Bartow | Florida | 634 | 4D | | | | | | |
| P L Bartow | Florida | 634 | P1 | | | | | | |
| P L Bartow | Florida | 634 | P2 | | | | | | |
| P L Bartow | Florida | 634 | P3 | | | | | | |
| P L Bartow | Florida | 634 | P4 | | | | | | |
| Pasco Cogeneration | Florida | 54424 | EU001 | | | | | | |
| Pasco Cogeneration | Florida | 54424 | EU002 | | | | | | |
| Polk | Florida | 7242 | **1 | | | | | | |
| Polk | Florida | 7242 | **2 | | | | | | |
| Polk | Florida | 7242 | **3 | | | | | | |
| Polk | Florida | 7242 | **4 | | | | | | |
| Polk | Florida | 7242 | **5 | | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|--------------------------|---------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Port Everglades | Florida | 617 | GPE01 | | | | | | |
| Port Everglades | Florida | 617 | GPE02 | | | | | | |
| Port Everglades | Florida | 617 | GPE03 | | | | | | |
| Port Everglades | Florida | 617 | GPE04 | | | | | | |
| Port Everglades | Florida | 617 | GPE05 | | | | | | |
| Port Everglades | Florida | 617 | GPE06 | | | | | | |
| Port Everglades | Florida | 617 | GPE07 | | | | | | |
| Port Everglades | Florida | 617 | GPE08 | | | | | | |
| Port Everglades | Florida | 617 | GPE09 | | | | | | |
| Port Everglades | Florida | 617 | GPE10 | | | | | | |
| Port Everglades | Florida | 617 | GPE11 | | | | | | |
| Port Everglades | Florida | 617 | GPE12 | | | | | | |
| Port Everglades | Florida | 617 | PPE1 | | | | | | |
| Port Everglades | Florida | 617 | PPE2 | | | | | | |
| Port Everglades | Florida | 617 | PPE3 | | | | | | |
| Port Everglades | Florida | 617 | PPE4 | | | | | | |
| Putnam | Florida | 6246 | HRSG11 | | | | | | |
| Putnam | Florida | 6246 | HRSG12 | | | | | | |
| Putnam | Florida | 6246 | HRSG21 | | | | | | |
| Putnam | Florida | 6246 | HRSG22 | | | | | | |
| Reedy Creek | Florida | 7254 | 32432 | | | | | | |
| Ridge Generating Station | Florida | 54529 | 001 | | | | | | |
| Riviera | Florida | 619 | PRV3 | | | | | | |
| Riviera | Florida | 619 | PRV4 | | | | | | |
| Roy E Hansel Power Plant | Florida | 672 | CT21 | | | | | | |
| S O Purdom | Florida | 689 | 7 | | | | | | |
| S O Purdom | Florida | 689 | 8 | | | | | | |
| Sanford | Florida | 620 | PSN3 | | | | | | |
| Sanford | Florida | 620 | SNCT4A | | | | | | |
| Sanford | Florida | 620 | SNCT4B | | | | | | |
| Sanford | Florida | 620 | SNCT4C | | | | | | |
| Sanford | Florida | 620 | SNCT4D | | | | | | |
| Sanford | Florida | 620 | SNCT5A | | | | | | |
| Sanford | Florida | 620 | SNCT5B | | | | | | |
| Sanford | Florida | 620 | SNCT5C | | | | | | |
| Sanford | Florida | 620 | SNCT5D | | | | | | |
| Santa Rosa Energy Center | Florida | 55242 | CT-1 | | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|----------------------------------|---------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Scholz Electric Generating Plant | Florida | 642 | 1 | | | | | | |
| Scholz Electric Generating Plant | Florida | 642 | 2 | | | | | | |
| Seminole (136) | Florida | 136 | 1 | | | | | | |
| Seminole (136) | Florida | 136 | 2 | | | | | | |
| Shady Hills | Florida | 55414 | GT101 | | | | | | |
| Shady Hills | Florida | 55414 | GT201 | | | | | | |
| Shady Hills | Florida | 55414 | GT301 | | | | | | |
| St. Johns River Power | Florida | 207 | 1 | | | | | | |
| St. Johns River Power | Florida | 207 | 2 | | | | | | |
| Stanton A | Florida | 55821 | 25 | | | | | | |
| Stanton A | Florida | 55821 | 26 | | | | | | |
| Stock Island | Florida | 6584 | CT4 | | | | | | |
| Suwannee River | Florida | 638 | 1 | | | | | | |
| Suwannee River | Florida | 638 | 1A | | | | | | |
| Suwannee River | Florida | 638 | 1B | | | | | | |
| Suwannee River | Florida | 638 | 2 | | | | | | |
| Suwannee River | Florida | 638 | 2A | | | | | | |
| Suwannee River | Florida | 638 | 2B | | | | | | |
| Suwannee River | Florida | 638 | 3 | | | | | | |
| Suwannee River | Florida | 638 | 3A | | | | | | |
| Suwannee River | Florida | 638 | 3B | | | | | | |
| Tiger Bay | Florida | 7699 | 1 | | | | | | |
| Tom G Smith | Florida | 673 | GT1 | | | | | | |
| Tom G Smith | Florida | 673 | S-3 | | | | | | |
| Treasure Coast Energy Center | Florida | 56400 | 1 | | | | | | |
| Turkey Point | Florida | 621 | PTP1 | | | | | | |
| Turkey Point | Florida | 621 | PTP2 | | | | | | |
| Turkey Point | Florida | 621 | TPCT5A | | | | | | |
| Turkey Point | Florida | 621 | TPCT5B | | | | | | |
| Turkey Point | Florida | 621 | TPCT5C | | | | | | |
| Turkey Point | Florida | 621 | TPCT5D | | | | | | |
| University of Florida | Florida | 7345 | 1 | | | | | | |
| Vandolah Power Project | Florida | 55415 | GT101 | | | | | | |
| Vandolah Power Project | Florida | 55415 | GT201 | | | | | | |
| Vandolah Power Project | Florida | 55415 | GT301 | | | | | | |
| Vandolah Power Project | Florida | 55415 | GT401 | | | | | | |
| Vero Beach Municipal | Florida | 693 | **5 | | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|------------------------------------|---------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Vero Beach Municipal | Florida | 693 | 3 | | | | | | |
| Vero Beach Municipal | Florida | 693 | 4 | | | | | | |
| West County Energy Center | Florida | 56407 | WCCT1A | | | | | | |
| West County Energy Center | Florida | 56407 | WCCT1B | | | | | | |
| West County Energy Center | Florida | 56407 | WCCT1C | | | | | | |
| West County Energy Center | Florida | 56407 | WCCT2A | | | | | | |
| West County Energy Center | Florida | 56407 | WCCT2B | | | | | | |
| West County Energy Center | Florida | 56407 | WCCT2C | | | | | | |
| A B Brown Generating Station | Indiana | 6137 | 1 | 2,103 | 1,419 | 1,454 | 1,438 | 1,458 | 1,458 |
| A B Brown Generating Station | Indiana | 6137 | 2 | 2,174 | 1,467 | 1,503 | 1,486 | 1,507 | 1,507 |
| A B Brown Generating Station | Indiana | 6137 | 3 | 1 | 20 | 20 | 20 | 20 | 20 |
| A B Brown Generating Station | Indiana | 6137 | 4 | 0 | 6 | 6 | 6 | 6 | 6 |
| Alcoa Allowance Management Inc | Indiana | 6705 | 4 | 3,134 | 2,115 | 2,167 | 2,143 | 2,173 | 2,173 |
| Anderson | Indiana | 7336 | ACT1 | 1 | 2 | 2 | 2 | 2 | 2 |
| Anderson | Indiana | 7336 | ACT2 | 1 | 2 | 2 | 2 | 2 | 2 |
| Anderson | Indiana | 7336 | ACT3 | 0 | 1 | 1 | 1 | 1 | 1 |
| Bailly Generating Station | Indiana | 995 | 10 | 0 | 0 | 0 | 0 | 0 | 0 |
| Bailly Generating Station | Indiana | 995 | 7 | 1,461 | 986 | 883 | 865 | 827 | 827 |
| Bailly Generating Station | Indiana | 995 | 8 | 2,509 | 1,693 | 1,517 | 1,485 | 1,419 | 1,419 |
| Broadway Avenue Generating Station | Indiana | 1011 | 1 | 0 | 4 | 4 | 4 | 4 | 4 |
| Broadway Avenue Generating Station | Indiana | 1011 | 2 | 0 | 27 | 27 | 27 | 27 | 27 |
| Cayuga | Indiana | 1001 | 1 | 3,950 | 2,666 | 2,731 | 2,700 | 2,738 | 2,738 |
| Cayuga | Indiana | 1001 | 2 | 3,895 | 2,628 | 2,693 | 2,663 | 2,700 | 2,700 |
| Cayuga | Indiana | 1001 | 4 | 1 | 8 | 8 | 8 | 8 | 8 |
| Clifty Creek | Indiana | 983 | 1 | 1,674 | 1,129 | 1,157 | 1,144 | 1,160 | 1,160 |
| Clifty Creek | Indiana | 983 | 2 | 1,801 | 1,216 | 1,246 | 1,231 | 1,249 | 1,249 |
| Clifty Creek | Indiana | 983 | 3 | 1,718 | 1,159 | 1,188 | 1,174 | 1,191 | 1,191 |
| Clifty Creek | Indiana | 983 | 4 | 1,674 | 1,130 | 1,158 | 1,145 | 1,161 | 1,161 |
| Clifty Creek | Indiana | 983 | 5 | 1,801 | 1,215 | 1,245 | 1,231 | 1,248 | 1,248 |
| Clifty Creek | Indiana | 983 | 6 | 1,718 | 1,160 | 1,188 | 1,175 | 1,191 | 1,191 |
| Connersville Peaking Station | Indiana | 1002 | 1A | 0 | 0 | 0 | 0 | 0 | 0 |
| Connersville Peaking Station | Indiana | 1002 | 1B | 0 | 0 | 0 | 0 | 0 | 0 |
| Connersville Peaking Station | Indiana | 1002 | 2A | 0 | 0 | 0 | 0 | 0 | 0 |
| Connersville Peaking Station | Indiana | 1002 | 2B | 0 | 0 | 0 | 0 | 0 | 0 |
| Dean H Mitchell Generating Station | Indiana | 996 | 11 | | | | | | |
| Dean H Mitchell Generating Station | Indiana | 996 | 4 | | | | | | |
| Dean H Mitchell Generating Station | Indiana | 996 | 5 | | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|------------------------------------|---------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Dean H Mitchell Generating Station | Indiana | 996 | 6 | | | | | | |
| Duke Energy Vermillion, II LLC | Indiana | 55111 | 1 | 0 | 5 | 5 | 5 | 5 | 5 |
| Duke Energy Vermillion, II LLC | Indiana | 55111 | 2 | 0 | 5 | 5 | 5 | 5 | 5 |
| Duke Energy Vermillion, II LLC | Indiana | 55111 | 3 | 0 | 4 | 4 | 4 | 4 | 4 |
| Duke Energy Vermillion, II LLC | Indiana | 55111 | 4 | 0 | 4 | 4 | 4 | 4 | 4 |
| Duke Energy Vermillion, II LLC | Indiana | 55111 | 5 | 0 | 5 | 5 | 5 | 5 | 5 |
| Duke Energy Vermillion, II LLC | Indiana | 55111 | 6 | 0 | 4 | 4 | 4 | 4 | 4 |
| Duke Energy Vermillion, II LLC | Indiana | 55111 | 7 | 0 | 4 | 4 | 4 | 4 | 4 |
| Duke Energy Vermillion, II LLC | Indiana | 55111 | 8 | 0 | 4 | 4 | 4 | 4 | 4 |
| Edwardsport | Indiana | 1004 | 6-1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Edwardsport | Indiana | 1004 | 7-1 | 134 | 91 | 93 | 92 | 93 | 93 |
| Edwardsport | Indiana | 1004 | 7-2 | 115 | 77 | 79 | 78 | 80 | 80 |
| Edwardsport | Indiana | 1004 | 8-1 | 139 | 93 | 96 | 95 | 96 | 96 |
| F B Culley Generating Station | Indiana | 1012 | 2 | 935 | 631 | 646 | 639 | 648 | 648 |
| F B Culley Generating Station | Indiana | 1012 | 3 | 2,829 | 1,909 | 1,956 | 1,934 | 1,961 | 1,961 |
| Frank E Ratts | Indiana | 1043 | 1SG1 | 1,096 | 550 | 506 | 506 | 451 | 451 |
| Frank E Ratts | Indiana | 1043 | 2SG1 | 1,151 | 578 | 532 | 532 | 473 | 473 |
| Georgetown Substation | Indiana | 7759 | GT1 | 0 | 3 | 3 | 3 | 3 | 3 |
| Georgetown Substation | Indiana | 7759 | GT2 | 0 | 4 | 4 | 4 | 4 | 4 |
| Georgetown Substation | Indiana | 7759 | GT3 | 0 | 4 | 4 | 4 | 4 | 4 |
| Georgetown Substation | Indiana | 7759 | GT4 | 0 | 5 | 5 | 5 | 5 | 5 |
| Gibson | Indiana | 6113 | 1 | 5,508 | 3,717 | 3,808 | 3,765 | 3,818 | 3,818 |
| Gibson | Indiana | 6113 | 2 | 5,440 | 3,671 | 3,761 | 3,719 | 3,771 | 3,771 |
| Gibson | Indiana | 6113 | 3 | 5,883 | 3,970 | 4,068 | 4,022 | 4,078 | 4,078 |
| Gibson | Indiana | 6113 | 4 | 5,431 | 3,665 | 3,755 | 3,713 | 3,765 | 3,765 |
| Gibson | Indiana | 6113 | 5 | 4,667 | 3,149 | 3,227 | 3,190 | 3,235 | 3,235 |
| Harding Street Station (EW Stout) | Indiana | 990 | 10 | 1 | 1 | 1 | 1 | 1 | 1 |
| Harding Street Station (EW Stout) | Indiana | 990 | 50 | 841 | 567 | 581 | 575 | 583 | 583 |
| Harding Street Station (EW Stout) | Indiana | 990 | 60 | 802 | 541 | 554 | 548 | 556 | 556 |
| Harding Street Station (EW Stout) | Indiana | 990 | 70 | 3,168 | 2,138 | 2,190 | 2,166 | 2,196 | 2,196 |
| Harding Street Station (EW Stout) | Indiana | 990 | 9 | 1 | 2 | 2 | 2 | 2 | 2 |
| Harding Street Station (EW Stout) | Indiana | 990 | GT4 | 2 | 15 | 15 | 15 | 15 | 15 |
| Harding Street Station (EW Stout) | Indiana | 990 | GT5 | 2 | 14 | 15 | 14 | 15 | 15 |
| Harding Street Station (EW Stout) | Indiana | 990 | GT6 | 0 | 9 | 9 | 9 | 9 | 9 |
| Henry County Generating Station | Indiana | 7763 | 1 | 0 | 16 | 16 | 16 | 16 | 16 |
| Henry County Generating Station | Indiana | 7763 | 2 | 0 | 16 | 16 | 16 | 16 | 16 |
| Henry County Generating Station | Indiana | 7763 | 3 | 0 | 17 | 17 | 17 | 17 | 17 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|-------------------------------------|---------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Hoosier Energy Lawrence Co Station | Indiana | 7948 | 1 | 0 | 8 | 8 | 8 | 8 | 8 |
| Hoosier Energy Lawrence Co Station | Indiana | 7948 | 2 | 0 | 8 | 8 | 8 | 8 | 8 |
| Hoosier Energy Lawrence Co Station | Indiana | 7948 | 3 | 0 | 8 | 8 | 8 | 8 | 8 |
| Hoosier Energy Lawrence Co Station | Indiana | 7948 | 4 | 0 | 7 | 7 | 7 | 7 | 7 |
| Hoosier Energy Lawrence Co Station | Indiana | 7948 | 5 | 0 | 6 | 6 | 6 | 6 | 6 |
| Hoosier Energy Lawrence Co Station | Indiana | 7948 | 6 | 0 | 6 | 7 | 7 | 7 | 7 |
| IPL Eagle Valley Generating Station | Indiana | 991 | 1 | 1 | 2 | 2 | 2 | 2 | 2 |
| IPL Eagle Valley Generating Station | Indiana | 991 | 2 | 1 | 2 | 2 | 2 | 2 | 2 |
| IPL Eagle Valley Generating Station | Indiana | 991 | 3 | 283 | 191 | 196 | 194 | 196 | 196 |
| IPL Eagle Valley Generating Station | Indiana | 991 | 4 | 456 | 308 | 315 | 312 | 316 | 316 |
| IPL Eagle Valley Generating Station | Indiana | 991 | 5 | 381 | 257 | 264 | 261 | 264 | 264 |
| IPL Eagle Valley Generating Station | Indiana | 991 | 6 | 710 | 479 | 491 | 486 | 492 | 492 |
| Lawrenceburg Energy Facility | Indiana | 55502 | 1 | 1 | 18 | 18 | 18 | 18 | 18 |
| Lawrenceburg Energy Facility | Indiana | 55502 | 2 | 1 | 16 | 16 | 16 | 16 | 16 |
| Lawrenceburg Energy Facility | Indiana | 55502 | 3 | 1 | 21 | 21 | 21 | 21 | 21 |
| Lawrenceburg Energy Facility | Indiana | 55502 | 4 | 1 | 19 | 19 | 19 | 19 | 19 |
| Merom | Indiana | 6213 | 1SG1 | 4,743 | 2,384 | 2,192 | 2,192 | 1,950 | 1,950 |
| Merom | Indiana | 6213 | 2SG1 | 4,686 | 2,357 | 2,165 | 2,165 | 1,926 | 1,926 |
| Michigan City Generating Station | Indiana | 997 | 12 | 3,494 | 2,358 | 2,112 | 2,068 | 1,977 | 1,977 |
| Michigan City Generating Station | Indiana | 997 | 4 | | | | | | |
| Michigan City Generating Station | Indiana | 997 | 5 | | | | | | |
| Michigan City Generating Station | Indiana | 997 | 6 | | | | | | |
| Montpelier Electric Gen Station | Indiana | 55229 | G1CT1 | 0 | 6 | 6 | 6 | 6 | 6 |
| Montpelier Electric Gen Station | Indiana | 55229 | G1CT2 | 0 | 7 | 7 | 7 | 7 | 7 |
| Montpelier Electric Gen Station | Indiana | 55229 | G2CT1 | 0 | 6 | 6 | 6 | 6 | 6 |
| Montpelier Electric Gen Station | Indiana | 55229 | G2CT2 | 0 | 5 | 5 | 5 | 5 | 5 |
| Montpelier Electric Gen Station | Indiana | 55229 | G3CT1 | 0 | 6 | 6 | 6 | 6 | 6 |
| Montpelier Electric Gen Station | Indiana | 55229 | G3CT2 | 0 | 5 | 5 | 5 | 5 | 5 |
| Montpelier Electric Gen Station | Indiana | 55229 | G4CT1 | 0 | 6 | 6 | 6 | 6 | 6 |
| Montpelier Electric Gen Station | Indiana | 55229 | G4CT2 | 0 | 6 | 6 | 6 | 6 | 6 |
| Noblesville | Indiana | 1007 | CT3 | 0 | 75 | 77 | 76 | 77 | 77 |
| Noblesville | Indiana | 1007 | CT4 | 0 | 79 | 81 | 81 | 82 | 82 |
| Noblesville | Indiana | 1007 | CT5 | 0 | 85 | 87 | 86 | 87 | 87 |
| Petersburg | Indiana | 994 | 1 | 2,081 | 1,405 | 1,439 | 1,423 | 1,443 | 1,443 |
| Petersburg | Indiana | 994 | 2 | 2,358 | 2,482 | 2,543 | 2,514 | 2,550 | 2,550 |
| Petersburg | Indiana | 994 | 3 | 5,300 | 3,576 | 3,665 | 3,623 | 3,674 | 3,674 |
| Petersburg | Indiana | 994 | 4 | 5,113 | 3,450 | 3,535 | 3,495 | 3,544 | 3,544 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|------------------------------------|---------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Portside Energy | Indiana | 55096 | GT | 8 | 200 | 200 | 200 | 200 | 200 |
| R Gallagher | Indiana | 1008 | 1 | 0 | 548 | 562 | 555 | 563 | 563 |
| R Gallagher | Indiana | 1008 | 2 | 917 | 618 | 634 | 627 | 635 | 635 |
| R Gallagher | Indiana | 1008 | 3 | 0 | 579 | 594 | 587 | 595 | 595 |
| R Gallagher | Indiana | 1008 | 4 | 877 | 592 | 607 | 600 | 608 | 608 |
| R M Schahfer Generating Station | Indiana | 6085 | 14 | 3,746 | 2,528 | 2,266 | 2,218 | 2,120 | 2,120 |
| R M Schahfer Generating Station | Indiana | 6085 | 15 | 4,419 | 2,982 | 2,671 | 2,616 | 2,501 | 2,501 |
| R M Schahfer Generating Station | Indiana | 6085 | 16A | 0 | 7 | 7 | 7 | 7 | 7 |
| R M Schahfer Generating Station | Indiana | 6085 | 16B | 0 | 11 | 11 | 11 | 11 | 11 |
| R M Schahfer Generating Station | Indiana | 6085 | 17 | 3,516 | 2,373 | 2,126 | 2,081 | 1,989 | 1,989 |
| R M Schahfer Generating Station | Indiana | 6085 | 18 | 3,600 | 2,430 | 2,177 | 2,131 | 2,037 | 2,037 |
| Richmond (IN) | Indiana | 7335 | RCT1 | 1 | 2 | 2 | 2 | 2 | 2 |
| Richmond (IN) | Indiana | 7335 | RCT2 | 0 | 2 | 2 | 2 | 2 | 2 |
| Rockport | Indiana | 6166 | MB1 | 11,905 | 8,034 | 8,232 | 8,139 | 8,252 | 8,252 |
| Rockport | Indiana | 6166 | MB2 | 11,140 | 7,517 | 7,703 | 7,615 | 7,722 | 7,722 |
| State Line Generating Station (IN) | Indiana | 981 | 3 | 1,689 | 1,140 | 1,168 | 1,155 | 1,171 | 1,171 |
| State Line Generating Station (IN) | Indiana | 981 | 4 | 2,680 | 1,808 | 1,853 | 1,832 | 1,858 | 1,858 |
| Sugar Creek Generating Station | Indiana | 55364 | CT11 | 2 | 189 | 189 | 189 | 189 | 189 |
| Sugar Creek Generating Station | Indiana | 55364 | CT12 | 2 | 101 | 101 | 101 | 101 | 101 |
| Tanners Creek | Indiana | 988 | U1 | 1,107 | 747 | 766 | 757 | 767 | 767 |
| Tanners Creek | Indiana | 988 | U2 | 1,073 | 724 | 742 | 734 | 744 | 744 |
| Tanners Creek | Indiana | 988 | U3 | 1,473 | 994 | 1,018 | 1,007 | 1,021 | 1,021 |
| Tanners Creek | Indiana | 988 | U4 | 3,254 | 2,196 | 2,250 | 2,224 | 2,255 | 2,255 |
| Wabash River Gen Station | Indiana | 1010 | 1 | 1,112 | 442 | 442 | 442 | 442 | 442 |
| Wabash River Gen Station | Indiana | 1010 | 2 | 727 | 490 | 502 | 497 | 504 | 504 |
| Wabash River Gen Station | Indiana | 1010 | 3 | 703 | 474 | 486 | 481 | 487 | 487 |
| Wabash River Gen Station | Indiana | 1010 | 4 | 812 | 548 | 561 | 555 | 563 | 563 |
| Wabash River Gen Station | Indiana | 1010 | 5 | 745 | 503 | 515 | 509 | 516 | 516 |
| Wabash River Gen Station | Indiana | 1010 | 6 | 2,763 | 1,865 | 1,911 | 1,889 | 1,915 | 1,915 |
| Wheatland Generating Facility LLC | Indiana | 55224 | EU-01 | 0 | 12 | 12 | 12 | 12 | 12 |
| Wheatland Generating Facility LLC | Indiana | 55224 | EU-02 | 0 | 11 | 11 | 11 | 11 | 11 |
| Wheatland Generating Facility LLC | Indiana | 55224 | EU-03 | 0 | 9 | 9 | 9 | 9 | 9 |
| Wheatland Generating Facility LLC | Indiana | 55224 | EU-04 | 0 | 10 | 10 | 10 | 10 | 10 |
| Whitewater Valley | Indiana | 1040 | 1 | 165 | 111 | 114 | 112 | 114 | 114 |
| Whitewater Valley | Indiana | 1040 | 2 | 464 | 313 | 321 | 317 | 321 | 321 |
| Whiting Clean Energy, Inc. | Indiana | 55259 | CT1 | 4 | 54 | 54 | 54 | 54 | 54 |
| Whiting Clean Energy, Inc. | Indiana | 55259 | CT2 | 3 | 48 | 48 | 48 | 48 | 48 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|--|---------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Worthington Generation | Indiana | 55148 | 1 | 0 | 7 | 7 | 7 | 7 | 7 |
| Worthington Generation | Indiana | 55148 | 2 | 0 | 7 | 7 | 7 | 7 | 7 |
| Worthington Generation | Indiana | 55148 | 3 | 0 | 5 | 5 | 5 | 5 | 5 |
| Worthington Generation | Indiana | 55148 | 4 | 0 | 7 | 7 | 7 | 7 | 7 |
| Abilene Energy Center Combustion Turbine | Kansas | 1251 | GT1 | 0 | 17 | 17 | 14 | 14 | 14 |
| Chanute 2 | Kansas | 1268 | 14 | 0 | 25 | 25 | 20 | 20 | 20 |
| Cimarron River | Kansas | 1230 | 1 | 1 | 114 | 114 | 95 | 95 | 95 |
| Clifton | Kansas | 8037 | T1 | 3 | 23 | 23 | 19 | 19 | 19 |
| Coffeyville | Kansas | 1271 | 4 | 0 | 7 | 7 | 6 | 6 | 6 |
| East 12th Street | Kansas | 7013 | 4 | 4 | 7 | 7 | 6 | 6 | 6 |
| Emporia Energy Center | Kansas | 56502 | EEC1 | 0 | 30 | 30 | 30 | 30 | 30 |
| Emporia Energy Center | Kansas | 56502 | EEC2 | 0 | 33 | 33 | 33 | 33 | 33 |
| Emporia Energy Center | Kansas | 56502 | EEC3 | 0 | 33 | 33 | 33 | 33 | 33 |
| Emporia Energy Center | Kansas | 56502 | EEC4 | 0 | 31 | 31 | 31 | 31 | 31 |
| Emporia Energy Center | Kansas | 56502 | EEC5 | 0 | 8 | 8 | 8 | 8 | 8 |
| Emporia Energy Center | Kansas | 56502 | EEC6 | 0 | 11 | 11 | 11 | 11 | 11 |
| Emporia Energy Center | Kansas | 56502 | EEC7 | 0 | 7 | 7 | 7 | 7 | 7 |
| Fort Dodge aka Judson Large | Kansas | 1233 | 4 | 2 | 354 | 354 | 294 | 294 | 294 |
| Garden City | Kansas | 1336 | S-2 | 0 | 57 | 57 | 48 | 48 | 48 |
| Garden City | Kansas | 1336 | S4 | 0 | 7 | 7 | 6 | 6 | 6 |
| Garden City | Kansas | 1336 | S5 | 0 | 7 | 7 | 6 | 6 | 6 |
| Gordon Evans Energy Center | Kansas | 1240 | 1 | 321 | 151 | 151 | 126 | 126 | 126 |
| Gordon Evans Energy Center | Kansas | 1240 | 2 | 701 | 330 | 330 | 275 | 275 | 275 |
| Gordon Evans Energy Center | Kansas | 1240 | E1CT | 0 | 4 | 4 | 4 | 4 | 4 |
| Gordon Evans Energy Center | Kansas | 1240 | E2CT | 0 | 5 | 5 | 5 | 5 | 5 |
| Gordon Evans Energy Center | Kansas | 1240 | E3CT | 0 | 12 | 12 | 12 | 12 | 12 |
| Great Bend Station aka Arthur Mullergren | Kansas | 1235 | 3 | 1 | 123 | 123 | 102 | 102 | 102 |
| Holcomb | Kansas | 108 | SGU1 | 2,228 | 2,074 | 2,074 | 1,724 | 1,724 | 1,724 |
| Hutchinson Energy Center | Kansas | 1248 | 4 | 336 | 159 | 159 | 132 | 132 | 132 |
| Hutchinson Energy Center | Kansas | 1248 | GT1 | 0 | 0 | 0 | 0 | 0 | 0 |
| Hutchinson Energy Center | Kansas | 1248 | GT2 | 0 | 0 | 0 | 0 | 0 | 0 |
| Hutchinson Energy Center | Kansas | 1248 | GT3 | 0 | 0 | 0 | 0 | 0 | 0 |
| Hutchinson Energy Center | Kansas | 1248 | GT4 | 1 | 0 | 0 | 0 | 0 | 0 |
| Jeffrey Energy Center | Kansas | 6068 | 1 | 2,270 | 3,965 | 3,965 | 3,295 | 3,295 | 3,295 |
| Jeffrey Energy Center | Kansas | 6068 | 2 | 2,197 | 3,838 | 3,838 | 3,189 | 3,189 | 3,189 |
| Jeffrey Energy Center | Kansas | 6068 | 3 | 2,133 | 3,726 | 3,726 | 3,096 | 3,096 | 3,096 |
| La Cygne | Kansas | 1241 | 1 | 8,041 | 3,790 | 3,790 | 3,149 | 3,149 | 3,149 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|-----------------------------------|----------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| La Cygne | Kansas | 1241 | 2 | 7,908 | 3,727 | 3,727 | 3,097 | 3,097 | 3,097 |
| Lawrence Energy Center | Kansas | 1250 | 3 | 727 | 343 | 343 | 285 | 285 | 285 |
| Lawrence Energy Center | Kansas | 1250 | 4 | 619 | 669 | 669 | 556 | 556 | 556 |
| Lawrence Energy Center | Kansas | 1250 | 5 | 4,028 | 1,979 | 1,979 | 1,645 | 1,645 | 1,645 |
| McPherson 2 | Kansas | 1305 | GT1 | 0 | 2 | 2 | 2 | 2 | 2 |
| McPherson 2 | Kansas | 1305 | GT2 | 0 | 2 | 2 | 2 | 2 | 2 |
| McPherson 2 | Kansas | 1305 | GT3 | 0 | 2 | 2 | 2 | 2 | 2 |
| McPherson 3 | Kansas | 7515 | 1 | 0 | 18 | 18 | 15 | 15 | 15 |
| Murray Gill Energy Center | Kansas | 1242 | 1 | 0 | 8 | 8 | 6 | 6 | 6 |
| Murray Gill Energy Center | Kansas | 1242 | 2 | 44 | 21 | 21 | 17 | 17 | 17 |
| Murray Gill Energy Center | Kansas | 1242 | 3 | 231 | 109 | 109 | 91 | 91 | 91 |
| Murray Gill Energy Center | Kansas | 1242 | 4 | 165 | 78 | 78 | 65 | 65 | 65 |
| Nearman Creek | Kansas | 6064 | CT4 | 7 | 29 | 29 | 24 | 24 | 24 |
| Nearman Creek | Kansas | 6064 | N1 | 2,935 | 1,383 | 1,383 | 1,149 | 1,149 | 1,149 |
| Neosho Energy Center | Kansas | 1243 | 7 | 11 | 7 | 7 | 6 | 6 | 6 |
| Osawatomie Generating Station | Kansas | 7928 | 1 | 0 | 2 | 2 | 2 | 2 | 2 |
| Quindaro | Kansas | 1295 | 1 | 934 | 440 | 440 | 366 | 366 | 366 |
| Quindaro | Kansas | 1295 | 2 | 1,193 | 562 | 562 | 467 | 467 | 467 |
| Quindaro | Kansas | 1295 | GT2 | 5 | 2 | 2 | 2 | 2 | 2 |
| Quindaro | Kansas | 1295 | GT3 | 5 | 2 | 2 | 2 | 2 | 2 |
| Riverton | Kansas | 1239 | 12 | 1 | 32 | 32 | 32 | 32 | 32 |
| Riverton | Kansas | 1239 | 39 | 394 | 186 | 186 | 154 | 154 | 154 |
| Riverton | Kansas | 1239 | 40 | 667 | 314 | 314 | 261 | 261 | 261 |
| Tecumseh Energy Center | Kansas | 1252 | 10 | 1,593 | 751 | 751 | 624 | 624 | 624 |
| Tecumseh Energy Center | Kansas | 1252 | 9 | 987 | 465 | 465 | 386 | 386 | 386 |
| West Gardner Generating Station | Kansas | 7929 | 1 | 0 | 4 | 4 | 4 | 4 | 4 |
| West Gardner Generating Station | Kansas | 7929 | 2 | 0 | 4 | 4 | 4 | 4 | 4 |
| West Gardner Generating Station | Kansas | 7929 | 3 | 0 | 4 | 4 | 4 | 4 | 4 |
| West Gardner Generating Station | Kansas | 7929 | 4 | 0 | 4 | 4 | 4 | 4 | 4 |
| Big Sandy | Kentucky | 1353 | BSU1 | 1,538 | 1,181 | 1,181 | 1,070 | 1,070 | 1,070 |
| Big Sandy | Kentucky | 1353 | BSU2 | 5,398 | 4,143 | 4,143 | 3,755 | 3,755 | 3,755 |
| Bluegrass Generation Company, LLC | Kentucky | 55164 | GTG1 | 0 | 12 | 12 | 12 | 12 | 12 |
| Bluegrass Generation Company, LLC | Kentucky | 55164 | GTG2 | 0 | 9 | 9 | 9 | 9 | 9 |
| Bluegrass Generation Company, LLC | Kentucky | 55164 | GTG3 | 0 | 8 | 8 | 8 | 8 | 8 |
| Cane Run | Kentucky | 1363 | 4 | 1,150 | 882 | 882 | 800 | 800 | 800 |
| Cane Run | Kentucky | 1363 | 5 | 1,155 | 887 | 887 | 804 | 804 | 804 |
| Cane Run | Kentucky | 1363 | 6 | 1,485 | 1,140 | 1,140 | 1,033 | 1,033 | 1,033 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|-----------------|----------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Coleman | Kentucky | 1381 | C1 | 1,209 | 928 | 928 | 841 | 841 | 841 |
| Coleman | Kentucky | 1381 | C2 | 1,210 | 928 | 928 | 842 | 842 | 842 |
| Coleman | Kentucky | 1381 | C3 | 1,290 | 990 | 990 | 898 | 898 | 898 |
| D B Wilson | Kentucky | 6823 | W1 | 3,802 | 2,918 | 2,918 | 2,645 | 2,645 | 2,645 |
| E W Brown | Kentucky | 1355 | 1 | 562 | 432 | 432 | 391 | 391 | 391 |
| E W Brown | Kentucky | 1355 | 10 | 0 | 13 | 13 | 12 | 12 | 12 |
| E W Brown | Kentucky | 1355 | 11 | 1 | 11 | 11 | 10 | 10 | 10 |
| E W Brown | Kentucky | 1355 | 2 | 1,054 | 809 | 809 | 733 | 733 | 733 |
| E W Brown | Kentucky | 1355 | 3 | 2,438 | 1,871 | 1,871 | 1,696 | 1,696 | 1,696 |
| E W Brown | Kentucky | 1355 | 5 | 0 | 23 | 23 | 21 | 21 | 21 |
| E W Brown | Kentucky | 1355 | 6 | 5 | 49 | 49 | 49 | 49 | 49 |
| E W Brown | Kentucky | 1355 | 7 | 2 | 62 | 62 | 57 | 57 | 57 |
| E W Brown | Kentucky | 1355 | 8 | 1 | 29 | 29 | 26 | 26 | 26 |
| E W Brown | Kentucky | 1355 | 9 | 1 | 18 | 18 | 16 | 16 | 16 |
| East Bend | Kentucky | 6018 | 2 | 4,571 | 3,508 | 3,508 | 3,180 | 3,180 | 3,180 |
| Elmer Smith | Kentucky | 1374 | 1 | 1,071 | 822 | 822 | 745 | 745 | 745 |
| Elmer Smith | Kentucky | 1374 | 2 | 1,798 | 1,380 | 1,380 | 1,251 | 1,251 | 1,251 |
| Ghent | Kentucky | 1356 | 1 | 3,682 | 2,826 | 2,826 | 2,562 | 2,562 | 2,562 |
| Ghent | Kentucky | 1356 | 2 | 3,293 | 2,527 | 2,527 | 2,291 | 2,291 | 2,291 |
| Ghent | Kentucky | 1356 | 3 | 3,599 | 2,762 | 2,762 | 2,504 | 2,504 | 2,504 |
| Ghent | Kentucky | 1356 | 4 | 3,100 | 2,379 | 2,379 | 2,157 | 2,157 | 2,157 |
| Green River | Kentucky | 1357 | 4 | 483 | 370 | 370 | 336 | 336 | 336 |
| Green River | Kentucky | 1357 | 5 | 623 | 478 | 478 | 433 | 433 | 433 |
| H L Spurlock | Kentucky | 6041 | 1 | 2,214 | 1,699 | 1,699 | 1,540 | 1,540 | 1,540 |
| H L Spurlock | Kentucky | 6041 | 2 | 3,951 | 3,032 | 3,032 | 2,749 | 2,749 | 2,749 |
| H L Spurlock | Kentucky | 6041 | 3 | 1,539 | 1,528 | 1,528 | 1,385 | 1,385 | 1,385 |
| H L Spurlock | Kentucky | 6041 | 4 | 1,024 | 664 | 664 | 664 | 664 | 664 |
| HMP&L Station 2 | Kentucky | 1382 | H1 | 1,316 | 1,010 | 1,010 | 916 | 916 | 916 |
| HMP&L Station 2 | Kentucky | 1382 | H2 | 1,356 | 1,041 | 1,041 | 944 | 944 | 944 |
| John S. Cooper | Kentucky | 1384 | 1 | 666 | 511 | 511 | 463 | 463 | 463 |
| John S. Cooper | Kentucky | 1384 | 2 | 1,259 | 967 | 967 | 876 | 876 | 876 |
| Marshall | Kentucky | 55232 | CT1 | 0 | 3 | 3 | 3 | 3 | 3 |
| Marshall | Kentucky | 55232 | CT2 | 0 | 4 | 4 | 4 | 4 | 4 |
| Marshall | Kentucky | 55232 | CT3 | 0 | 3 | 3 | 3 | 3 | 3 |
| Marshall | Kentucky | 55232 | CT4 | 0 | 4 | 4 | 4 | 4 | 4 |
| Marshall | Kentucky | 55232 | CT5 | 0 | 4 | 4 | 4 | 4 | 4 |
| Marshall | Kentucky | 55232 | CT6 | 0 | 4 | 4 | 4 | 4 | 4 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|------------------------------|----------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Marshall | Kentucky | 55232 | CT7 | 0 | 4 | 4 | 4 | 4 | 4 |
| Marshall | Kentucky | 55232 | CT8 | 0 | 4 | 4 | 4 | 4 | 4 |
| Mill Creek | Kentucky | 1364 | 1 | 2,051 | 1,574 | 1,574 | 1,427 | 1,427 | 1,427 |
| Mill Creek | Kentucky | 1364 | 2 | 2,214 | 1,699 | 1,699 | 1,540 | 1,540 | 1,540 |
| Mill Creek | Kentucky | 1364 | 3 | 3,063 | 2,351 | 2,351 | 2,131 | 2,131 | 2,131 |
| Mill Creek | Kentucky | 1364 | 4 | 3,605 | 2,766 | 2,766 | 2,508 | 2,508 | 2,508 |
| Paddy's Run | Kentucky | 1366 | 12 | 0 | 2 | 2 | 2 | 2 | 2 |
| Paddy's Run | Kentucky | 1366 | 13 | 0 | 45 | 45 | 41 | 41 | 41 |
| Paradise | Kentucky | 1378 | 1 | 3,696 | 3,494 | 3,494 | 3,168 | 3,168 | 3,168 |
| Paradise | Kentucky | 1378 | 2 | 3,910 | 3,697 | 3,697 | 3,352 | 3,352 | 3,352 |
| Paradise | Kentucky | 1378 | 3 | 5,257 | 4,970 | 4,970 | 4,505 | 4,505 | 4,505 |
| R D Green | Kentucky | 6639 | G1 | 2,066 | 1,585 | 1,585 | 1,437 | 1,437 | 1,437 |
| R D Green | Kentucky | 6639 | G2 | 1,771 | 1,603 | 1,603 | 1,453 | 1,453 | 1,453 |
| Riverside Generating Company | Kentucky | 55198 | GTG101 | 0 | 5 | 5 | 5 | 5 | 5 |
| Riverside Generating Company | Kentucky | 55198 | GTG201 | 0 | 6 | 6 | 6 | 6 | 6 |
| Riverside Generating Company | Kentucky | 55198 | GTG301 | 0 | 4 | 4 | 4 | 4 | 4 |
| Riverside Generating Company | Kentucky | 55198 | GTG401 | 0 | 6 | 6 | 6 | 6 | 6 |
| Riverside Generating Company | Kentucky | 55198 | GTG501 | 0 | 5 | 5 | 5 | 5 | 5 |
| Robert Reid | Kentucky | 1383 | R1 | 230 | 176 | 176 | 160 | 160 | 160 |
| Robert Reid | Kentucky | 1383 | RT | 9 | 7 | 7 | 6 | 6 | 6 |
| Shawnee | Kentucky | 1379 | 1 | 866 | 819 | 819 | 742 | 742 | 742 |
| Shawnee | Kentucky | 1379 | 10 | 740 | 700 | 700 | 634 | 634 | 634 |
| Shawnee | Kentucky | 1379 | 2 | 874 | 826 | 826 | 749 | 749 | 749 |
| Shawnee | Kentucky | 1379 | 3 | 879 | 831 | 831 | 753 | 753 | 753 |
| Shawnee | Kentucky | 1379 | 4 | 836 | 790 | 790 | 716 | 716 | 716 |
| Shawnee | Kentucky | 1379 | 5 | 868 | 820 | 820 | 744 | 744 | 744 |
| Shawnee | Kentucky | 1379 | 6 | 857 | 810 | 810 | 735 | 735 | 735 |
| Shawnee | Kentucky | 1379 | 7 | 905 | 856 | 856 | 776 | 776 | 776 |
| Shawnee | Kentucky | 1379 | 8 | 870 | 823 | 823 | 746 | 746 | 746 |
| Shawnee | Kentucky | 1379 | 9 | 843 | 797 | 797 | 723 | 723 | 723 |
| Smith Generating Facility | Kentucky | 54 | SCT1 | 4 | 49 | 49 | 49 | 49 | 49 |
| Smith Generating Facility | Kentucky | 54 | SCT10 | 0 | 6 | 6 | 6 | 6 | 6 |
| Smith Generating Facility | Kentucky | 54 | SCT2 | 3 | 44 | 44 | 41 | 41 | 41 |
| Smith Generating Facility | Kentucky | 54 | SCT3 | 2 | 39 | 39 | 39 | 39 | 39 |
| Smith Generating Facility | Kentucky | 54 | SCT4 | 2 | 24 | 24 | 24 | 24 | 24 |
| Smith Generating Facility | Kentucky | 54 | SCT5 | 0 | 9 | 9 | 9 | 9 | 9 |
| Smith Generating Facility | Kentucky | 54 | SCT6 | 1 | 69 | 69 | 63 | 63 | 63 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|--------------------------------|-----------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Smith Generating Facility | Kentucky | 54 | SCT7 | 1 | 41 | 41 | 37 | 37 | 37 |
| Smith Generating Facility | Kentucky | 54 | SCT9 | 0 | 6 | 6 | 6 | 6 | 6 |
| Trimble County | Kentucky | 6071 | 1 | 3,937 | 3,022 | 3,022 | 2,739 | 2,739 | 2,739 |
| Trimble County | Kentucky | 6071 | 10 | 0 | 24 | 24 | 24 | 24 | 24 |
| Trimble County | Kentucky | 6071 | 5 | 0 | 21 | 21 | 21 | 21 | 21 |
| Trimble County | Kentucky | 6071 | 6 | 0 | 17 | 17 | 17 | 17 | 17 |
| Trimble County | Kentucky | 6071 | 7 | 0 | 21 | 21 | 21 | 21 | 21 |
| Trimble County | Kentucky | 6071 | 8 | 1 | 24 | 24 | 24 | 24 | 24 |
| Trimble County | Kentucky | 6071 | 9 | 1 | 21 | 21 | 21 | 21 | 21 |
| Tyrone | Kentucky | 1361 | 5 | 440 | 338 | 338 | 306 | 306 | 306 |
| William C. Dale | Kentucky | 1385 | 1 | 155 | 119 | 119 | 108 | 108 | 108 |
| William C. Dale | Kentucky | 1385 | 2 | 155 | 119 | 119 | 108 | 108 | 108 |
| William C. Dale | Kentucky | 1385 | 3 | 485 | 372 | 372 | 337 | 337 | 337 |
| William C. Dale | Kentucky | 1385 | 4 | 459 | 353 | 353 | 320 | 320 | 320 |
| Acadia Power Station | Louisiana | 55173 | CT1 | | | | | | |
| Acadia Power Station | Louisiana | 55173 | CT2 | | | | | | |
| Acadia Power Station | Louisiana | 55173 | CT3 | | | | | | |
| Acadia Power Station | Louisiana | 55173 | CT4 | | | | | | |
| Arsenal Hill Power Plant | Louisiana | 1416 | 5A | | | | | | |
| Bayou Cove Peaking Power Plant | Louisiana | 55433 | CTG-1 | | | | | | |
| Bayou Cove Peaking Power Plant | Louisiana | 55433 | CTG-2 | | | | | | |
| Bayou Cove Peaking Power Plant | Louisiana | 55433 | CTG-3 | | | | | | |
| Bayou Cove Peaking Power Plant | Louisiana | 55433 | CTG-4 | | | | | | |
| Big Cajun 1 | Louisiana | 1464 | 1B1 | | | | | | |
| Big Cajun 1 | Louisiana | 1464 | 1B2 | | | | | | |
| Big Cajun 1 | Louisiana | 1464 | CTG1 | | | | | | |
| Big Cajun 1 | Louisiana | 1464 | CTG2 | | | | | | |
| Big Cajun 2 | Louisiana | 6055 | 2B1 | | | | | | |
| Big Cajun 2 | Louisiana | 6055 | 2B2 | | | | | | |
| Big Cajun 2 | Louisiana | 6055 | 2B3 | | | | | | |
| Brame Energy Center | Louisiana | 6190 | 1 | | | | | | |
| Brame Energy Center | Louisiana | 6190 | 2 | | | | | | |
| Brame Energy Center | Louisiana | 6190 | 3-1 | | | | | | |
| Brame Energy Center | Louisiana | 6190 | 3-2 | | | | | | |
| Calcasieu Plant | Louisiana | 55165 | GTG1 | | | | | | |
| Calcasieu Plant | Louisiana | 55165 | GTG2 | | | | | | |
| Carville Energy Center | Louisiana | 55404 | COG01 | | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|--|-----------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Carville Energy Center | Louisiana | 55404 | COG02 | | | | | | |
| Coughlin Power Station | Louisiana | 1396 | 6-1 | | | | | | |
| Coughlin Power Station | Louisiana | 1396 | 7-1 | | | | | | |
| Coughlin Power Station | Louisiana | 1396 | 7-2 | | | | | | |
| D G Hunter | Louisiana | 6558 | 3 | | | | | | |
| D G Hunter | Louisiana | 6558 | 4 | | | | | | |
| Doc Bonin | Louisiana | 1443 | 1 | | | | | | |
| Doc Bonin | Louisiana | 1443 | 2 | | | | | | |
| Doc Bonin | Louisiana | 1443 | 3 | | | | | | |
| Dolet Hills Power Station | Louisiana | 51 | 1 | | | | | | |
| Hargis-Hebert Electric Generating Statio | Louisiana | 56283 | U-1 | | | | | | |
| Hargis-Hebert Electric Generating Statio | Louisiana | 56283 | U-2 | | | | | | |
| Houma | Louisiana | 1439 | 15 | | | | | | |
| Houma | Louisiana | 1439 | 16 | | | | | | |
| Lieberman Power Plant | Louisiana | 1417 | 3 | | | | | | |
| Lieberman Power Plant | Louisiana | 1417 | 4 | | | | | | |
| Little Gypsy | Louisiana | 1402 | 1 | | | | | | |
| Little Gypsy | Louisiana | 1402 | 2 | | | | | | |
| Little Gypsy | Louisiana | 1402 | 3 | | | | | | |
| Louisiana 1 | Louisiana | 1391 | 1A | | | | | | |
| Louisiana 1 | Louisiana | 1391 | 2A | | | | | | |
| Louisiana 1 | Louisiana | 1391 | 3A | | | | | | |
| Louisiana 1 | Louisiana | 1391 | 4A | | | | | | |
| Louisiana 1 | Louisiana | 1391 | 5A | | | | | | |
| Michoud | Louisiana | 1409 | 1 | | | | | | |
| Michoud | Louisiana | 1409 | 2 | | | | | | |
| Michoud | Louisiana | 1409 | 3 | | | | | | |
| Morgan City Electrical Gen Facility | Louisiana | 1449 | 4 | | | | | | |
| Natchitoches | Louisiana | 1450 | 10 | | | | | | |
| Nelson Industrial Steam Company | Louisiana | 50030 | 1A | | | | | | |
| Nelson Industrial Steam Company | Louisiana | 50030 | 2A | | | | | | |
| Ninemile Point | Louisiana | 1403 | 1 | | | | | | |
| Ninemile Point | Louisiana | 1403 | 2 | | | | | | |
| Ninemile Point | Louisiana | 1403 | 3 | | | | | | |
| Ninemile Point | Louisiana | 1403 | 4 | | | | | | |
| Ninemile Point | Louisiana | 1403 | 5 | | | | | | |
| Ouachita Plant | Louisiana | 55467 | CTGEN1 | | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|---------------------------------------|-----------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Ouachita Plant | Louisiana | 55467 | CTGEN2 | | | | | | |
| Ouachita Plant | Louisiana | 55467 | CTGEN3 | | | | | | |
| Perryville Power Station | Louisiana | 55620 | 1-1 | | | | | | |
| Perryville Power Station | Louisiana | 55620 | 1-2 | | | | | | |
| Perryville Power Station | Louisiana | 55620 | 2-1 | | | | | | |
| Plaquemine Cogen Facility | Louisiana | 55419 | 500 | | | | | | |
| Plaquemine Cogen Facility | Louisiana | 55419 | 600 | | | | | | |
| Plaquemine Cogen Facility | Louisiana | 55419 | 700 | | | | | | |
| Plaquemine Cogen Facility | Louisiana | 55419 | 800 | | | | | | |
| R S Cogen | Louisiana | 55117 | RS-5 | | | | | | |
| R S Cogen | Louisiana | 55117 | RS-6 | | | | | | |
| R S Nelson | Louisiana | 1393 | 3 | | | | | | |
| R S Nelson | Louisiana | 1393 | 4 | | | | | | |
| R S Nelson | Louisiana | 1393 | 6 | | | | | | |
| Sterlington | Louisiana | 1404 | 10 | | | | | | |
| Sterlington | Louisiana | 1404 | 7AB | | | | | | |
| Sterlington | Louisiana | 1404 | 7C | | | | | | |
| T J Labbe Electric Generating Station | Louisiana | 56108 | U-1 | | | | | | |
| T J Labbe Electric Generating Station | Louisiana | 56108 | U-2 | | | | | | |
| Taft Cogeneration Facility | Louisiana | 55089 | CT1 | | | | | | |
| Taft Cogeneration Facility | Louisiana | 55089 | CT2 | | | | | | |
| Taft Cogeneration Facility | Louisiana | 55089 | CT3 | | | | | | |
| Teche Power Station | Louisiana | 1400 | 2 | | | | | | |
| Teche Power Station | Louisiana | 1400 | 3 | | | | | | |
| Waterford 1 & 2 | Louisiana | 8056 | 1 | | | | | | |
| Waterford 1 & 2 | Louisiana | 8056 | 2 | | | | | | |
| Waterford 1 & 2 | Louisiana | 8056 | 4 | | | | | | |
| Willow Glen | Louisiana | 1394 | 1 | | | | | | |
| Willow Glen | Louisiana | 1394 | 2 | | | | | | |
| Willow Glen | Louisiana | 1394 | 3 | | | | | | |
| Willow Glen | Louisiana | 1394 | 4 | | | | | | |
| Willow Glen | Louisiana | 1394 | 5 | | | | | | |
| 48th Street Peaking Station | Michigan | 7258 | **7 | 0 | 5 | 5 | 5 | 5 | 5 |
| 48th Street Peaking Station | Michigan | 7258 | **8 | 0 | 3 | 3 | 3 | 3 | 3 |
| 48th Street Peaking Station | Michigan | 7258 | 9 | 0 | 7 | 7 | 7 | 7 | 7 |
| B C Cobb | Michigan | 1695 | 4 | 1,830 | 755 | 755 | 726 | 726 | 726 |
| B C Cobb | Michigan | 1695 | 5 | 2,114 | 872 | 872 | 839 | 839 | 839 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|--------------------------------|----------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Belle River | Michigan | 6034 | 1 | 8,234 | 3,398 | 3,398 | 3,266 | 3,266 | 3,266 |
| Belle River | Michigan | 6034 | 2 | 8,659 | 3,574 | 3,574 | 3,435 | 3,435 | 3,435 |
| Belle River | Michigan | 6034 | CTG121 | 0 | 10 | 10 | 10 | 10 | 10 |
| Belle River | Michigan | 6034 | CTG122 | 0 | 9 | 9 | 9 | 9 | 9 |
| Belle River | Michigan | 6034 | CTG131 | 0 | 10 | 10 | 10 | 10 | 10 |
| Cadillac Renewable Energy | Michigan | 54415 | EUBLR | 87 | 234 | 234 | 234 | 234 | 234 |
| Conners Creek | Michigan | 1726 | 15 | 0 | 20 | 20 | 19 | 19 | 19 |
| Conners Creek | Michigan | 1726 | 16 | 0 | 20 | 20 | 20 | 20 | 20 |
| Conners Creek | Michigan | 1726 | 17 | 0 | 20 | 20 | 19 | 19 | 19 |
| Conners Creek | Michigan | 1726 | 18 | 0 | 16 | 16 | 16 | 16 | 16 |
| DTE East China | Michigan | 55718 | 1 | 0 | 5 | 5 | 5 | 5 | 5 |
| DTE East China | Michigan | 55718 | 2 | 0 | 6 | 6 | 6 | 6 | 6 |
| DTE East China | Michigan | 55718 | 3 | 0 | 6 | 6 | 6 | 6 | 6 |
| DTE East China | Michigan | 55718 | 4 | 0 | 6 | 6 | 6 | 6 | 6 |
| DTE Pontiac North LLC | Michigan | 10111 | EUBHB9 | 372 | 129 | 129 | 129 | 129 | 129 |
| Dan E Karn | Michigan | 1702 | 1 | 3,230 | 1,333 | 1,333 | 1,281 | 1,281 | 1,281 |
| Dan E Karn | Michigan | 1702 | 2 | 3,388 | 1,398 | 1,398 | 1,344 | 1,344 | 1,344 |
| Dan E Karn | Michigan | 1702 | 3 | 344 | 142 | 142 | 136 | 136 | 136 |
| Dan E Karn | Michigan | 1702 | 4 | 321 | 132 | 132 | 127 | 127 | 127 |
| Dearborn Industrial Generation | Michigan | 55088 | BL1100 | 88 | 68 | 68 | 68 | 68 | 68 |
| Dearborn Industrial Generation | Michigan | 55088 | BL2100 | 72 | 38 | 38 | 38 | 38 | 38 |
| Dearborn Industrial Generation | Michigan | 55088 | BL3100 | 85 | 54 | 54 | 54 | 54 | 54 |
| Dearborn Industrial Generation | Michigan | 55088 | GT2100 | 2 | 98 | 98 | 98 | 98 | 98 |
| Dearborn Industrial Generation | Michigan | 55088 | GT3100 | 2 | 106 | 106 | 106 | 106 | 106 |
| Dearborn Industrial Generation | Michigan | 55088 | GTP1 | 1 | 58 | 58 | 58 | 58 | 58 |
| Delray | Michigan | 1728 | CTG111 | 0 | 7 | 7 | 7 | 7 | 7 |
| Delray | Michigan | 1728 | CTG121 | 0 | 9 | 9 | 9 | 9 | 9 |
| Eckert Station | Michigan | 1831 | 1 | 529 | 218 | 218 | 210 | 210 | 210 |
| Eckert Station | Michigan | 1831 | 2 | 530 | 219 | 219 | 210 | 210 | 210 |
| Eckert Station | Michigan | 1831 | 3 | 525 | 217 | 217 | 208 | 208 | 208 |
| Eckert Station | Michigan | 1831 | 4 | 888 | 367 | 367 | 352 | 352 | 352 |
| Eckert Station | Michigan | 1831 | 5 | 1,048 | 432 | 432 | 416 | 416 | 416 |
| Eckert Station | Michigan | 1831 | 6 | 973 | 402 | 402 | 386 | 386 | 386 |
| Endicott Generating | Michigan | 4259 | 1 | 1,155 | 477 | 477 | 458 | 458 | 458 |
| Erickson | Michigan | 1832 | 1 | 2,346 | 968 | 968 | 931 | 931 | 931 |
| Genesee Power Station | Michigan | 54751 | 01 | 193 | 188 | 188 | 181 | 181 | 181 |
| Grayling Generating Station | Michigan | 10822 | 1 | 21 | 255 | 255 | 245 | 245 | 245 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|------------------------------------|----------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Greenwood | Michigan | 6035 | 1 | 819 | 338 | 338 | 325 | 325 | 325 |
| Greenwood | Michigan | 6035 | CTG111 | 0 | 8 | 8 | 8 | 8 | 8 |
| Greenwood | Michigan | 6035 | CTG112 | 0 | 7 | 7 | 7 | 7 | 7 |
| Greenwood | Michigan | 6035 | CTG121 | 0 | 7 | 7 | 7 | 7 | 7 |
| Hancock Peakers | Michigan | 1730 | CTG121 | 0 | 1 | 1 | 1 | 1 | 1 |
| Hancock Peakers | Michigan | 1730 | CTG122 | 0 | 1 | 1 | 1 | 1 | 1 |
| Harbor Beach | Michigan | 1731 | 1 | 421 | 174 | 174 | 167 | 167 | 167 |
| J B Sims | Michigan | 1825 | 3 | 772 | 319 | 319 | 306 | 306 | 306 |
| J C Weadock | Michigan | 1720 | 7 | 1,780 | 734 | 734 | 706 | 706 | 706 |
| J C Weadock | Michigan | 1720 | 8 | 1,823 | 753 | 753 | 723 | 723 | 723 |
| J H Campbell | Michigan | 1710 | 1 | 3,739 | 1,543 | 1,543 | 1,483 | 1,483 | 1,483 |
| J H Campbell | Michigan | 1710 | 2 | 4,382 | 1,808 | 1,808 | 1,738 | 1,738 | 1,738 |
| J H Campbell | Michigan | 1710 | 3 | 11,927 | 4,922 | 4,922 | 4,731 | 4,731 | 4,731 |
| J R Whiting | Michigan | 1723 | 1 | 1,531 | 632 | 632 | 607 | 607 | 607 |
| J R Whiting | Michigan | 1723 | 2 | 1,566 | 646 | 646 | 621 | 621 | 621 |
| J R Whiting | Michigan | 1723 | 3 | 1,914 | 790 | 790 | 759 | 759 | 759 |
| Jackson MI Facility | Michigan | 55270 | 7EA | 1 | 29 | 29 | 29 | 29 | 29 |
| Jackson MI Facility | Michigan | 55270 | LM1 | 0 | 31 | 31 | 31 | 31 | 31 |
| Jackson MI Facility | Michigan | 55270 | LM2 | 0 | 28 | 28 | 28 | 28 | 28 |
| Jackson MI Facility | Michigan | 55270 | LM3 | 0 | 30 | 30 | 30 | 30 | 30 |
| Jackson MI Facility | Michigan | 55270 | LM4 | 0 | 30 | 30 | 30 | 30 | 30 |
| Jackson MI Facility | Michigan | 55270 | LM5 | 0 | 30 | 30 | 30 | 30 | 30 |
| Jackson MI Facility | Michigan | 55270 | LM6 | 0 | 29 | 29 | 29 | 29 | 29 |
| James De Young | Michigan | 1830 | 5 | 307 | 127 | 127 | 122 | 122 | 122 |
| Kalamazoo River Generating Station | Michigan | 55101 | 1 | 0 | 4 | 4 | 4 | 4 | 4 |
| Kalkaska Ct Project #1 | Michigan | 7984 | 1A | 0 | 5 | 5 | 5 | 5 | 5 |
| Kalkaska Ct Project #1 | Michigan | 7984 | 1B | 0 | 5 | 5 | 5 | 5 | 5 |
| Livingston Generating Station | Michigan | 55102 | 1 | 0 | 9 | 9 | 8 | 8 | 8 |
| Livingston Generating Station | Michigan | 55102 | 2 | 0 | 5 | 5 | 5 | 5 | 5 |
| Livingston Generating Station | Michigan | 55102 | 3 | 0 | 13 | 13 | 12 | 12 | 12 |
| Livingston Generating Station | Michigan | 55102 | 4 | 0 | 8 | 8 | 7 | 7 | 7 |
| Michigan Power Limited Partnership | Michigan | 54915 | 1 | 3 | 210 | 210 | 210 | 210 | 210 |
| Midland Cogeneration Venture | Michigan | 10745 | 003 | 1 | 179 | 179 | 172 | 172 | 172 |
| Midland Cogeneration Venture | Michigan | 10745 | 004 | 1 | 166 | 166 | 166 | 166 | 166 |
| Midland Cogeneration Venture | Michigan | 10745 | 005 | 0 | 176 | 176 | 170 | 170 | 170 |
| Midland Cogeneration Venture | Michigan | 10745 | 006 | 1 | 233 | 233 | 233 | 233 | 233 |
| Midland Cogeneration Venture | Michigan | 10745 | 007 | 1 | 137 | 137 | 137 | 137 | 137 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|-------------------------------|----------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Midland Cogeneration Venture | Michigan | 10745 | 008 | 1 | 253 | 253 | 253 | 253 | 253 |
| Midland Cogeneration Venture | Michigan | 10745 | 009 | 1 | 162 | 162 | 160 | 160 | 160 |
| Midland Cogeneration Venture | Michigan | 10745 | 010 | 1 | 244 | 244 | 244 | 244 | 244 |
| Midland Cogeneration Venture | Michigan | 10745 | 011 | 1 | 190 | 190 | 190 | 190 | 190 |
| Midland Cogeneration Venture | Michigan | 10745 | 012 | 2 | 375 | 375 | 375 | 375 | 375 |
| Midland Cogeneration Venture | Michigan | 10745 | 013 | 1 | 198 | 198 | 198 | 198 | 198 |
| Midland Cogeneration Venture | Michigan | 10745 | 014 | 1 | 206 | 206 | 206 | 206 | 206 |
| Midland Cogeneration Venture | Michigan | 10745 | 016 | 0 | 22 | 22 | 22 | 22 | 22 |
| Midland Cogeneration Venture | Michigan | 10745 | 017 | 0 | 22 | 22 | 22 | 22 | 22 |
| Midland Cogeneration Venture | Michigan | 10745 | 018 | 0 | 18 | 18 | 18 | 18 | 18 |
| Midland Cogeneration Venture | Michigan | 10745 | 019 | 0 | 20 | 20 | 20 | 20 | 20 |
| Midland Cogeneration Venture | Michigan | 10745 | 020 | 0 | 16 | 16 | 16 | 16 | 16 |
| Midland Cogeneration Venture | Michigan | 10745 | 021 | 0 | 15 | 15 | 15 | 15 | 15 |
| Mistersky | Michigan | 1822 | 5 | 1 | 41 | 41 | 40 | 40 | 40 |
| Mistersky | Michigan | 1822 | 6 | 1 | 150 | 150 | 144 | 144 | 144 |
| Mistersky | Michigan | 1822 | 7 | 1 | 28 | 28 | 27 | 27 | 27 |
| Mistersky | Michigan | 1822 | GT-1 | 0 | 1 | 1 | 1 | 1 | 1 |
| Monroe | Michigan | 1733 | 1 | 9,315 | 3,844 | 3,844 | 3,695 | 3,695 | 3,695 |
| Monroe | Michigan | 1733 | 2 | 8,390 | 3,462 | 3,462 | 3,328 | 3,328 | 3,328 |
| Monroe | Michigan | 1733 | 3 | 9,151 | 3,776 | 3,776 | 3,630 | 3,630 | 3,630 |
| Monroe | Michigan | 1733 | 4 | 9,323 | 3,847 | 3,847 | 3,698 | 3,698 | 3,698 |
| New Covert Generating Project | Michigan | 55297 | 001 | 2 | 277 | 277 | 266 | 266 | 266 |
| New Covert Generating Project | Michigan | 55297 | 002 | 2 | 330 | 330 | 317 | 317 | 317 |
| New Covert Generating Project | Michigan | 55297 | 003 | 1 | 238 | 238 | 229 | 229 | 229 |
| Presque Isle | Michigan | 1769 | 5 | 1,035 | 427 | 427 | 411 | 411 | 411 |
| Presque Isle | Michigan | 1769 | 6 | 1,064 | 439 | 439 | 422 | 422 | 422 |
| Presque Isle | Michigan | 1769 | 7 | 1,202 | 496 | 496 | 477 | 477 | 477 |
| Presque Isle | Michigan | 1769 | 8 | 1,306 | 539 | 539 | 518 | 518 | 518 |
| Presque Isle | Michigan | 1769 | 9 | 1,325 | 547 | 547 | 525 | 525 | 525 |
| Renaissance Power | Michigan | 55402 | CT1 | 0 | 26 | 26 | 26 | 26 | 26 |
| Renaissance Power | Michigan | 55402 | CT2 | 0 | 25 | 25 | 25 | 25 | 25 |
| Renaissance Power | Michigan | 55402 | CT3 | 0 | 37 | 37 | 37 | 37 | 37 |
| Renaissance Power | Michigan | 55402 | CT4 | 0 | 34 | 34 | 34 | 34 | 34 |
| River Rouge | Michigan | 1740 | 1 | | | | | | |
| River Rouge | Michigan | 1740 | 2 | 3,248 | 1,341 | 1,341 | 1,288 | 1,288 | 1,288 |
| River Rouge | Michigan | 1740 | 3 | 3,342 | 1,379 | 1,379 | 1,326 | 1,326 | 1,326 |
| Shiras | Michigan | 1843 | 3 | 259 | 300 | 300 | 298 | 298 | 298 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|--------------------------------|-------------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| St. Clair | Michigan | 1743 | 1 | 1,667 | 688 | 688 | 661 | 661 | 661 |
| St. Clair | Michigan | 1743 | 2 | 1,682 | 694 | 694 | 667 | 667 | 667 |
| St. Clair | Michigan | 1743 | 3 | 1,782 | 735 | 735 | 707 | 707 | 707 |
| St. Clair | Michigan | 1743 | 4 | 1,748 | 721 | 721 | 693 | 693 | 693 |
| St. Clair | Michigan | 1743 | 6 | 3,187 | 1,315 | 1,315 | 1,264 | 1,264 | 1,264 |
| St. Clair | Michigan | 1743 | 7 | 4,422 | 1,825 | 1,825 | 1,754 | 1,754 | 1,754 |
| Sumpter Plant | Michigan | 7972 | 1 | 0 | 5 | 5 | 5 | 5 | 5 |
| Sumpter Plant | Michigan | 7972 | 2 | 0 | 5 | 5 | 5 | 5 | 5 |
| Sumpter Plant | Michigan | 7972 | 3 | 0 | 5 | 5 | 5 | 5 | 5 |
| Sumpter Plant | Michigan | 7972 | 4 | 0 | 6 | 6 | 6 | 6 | 6 |
| TES Filer City Station | Michigan | 50835 | 1 | 322 | 248 | 248 | 238 | 238 | 238 |
| TES Filer City Station | Michigan | 50835 | 2 | 352 | 252 | 252 | 242 | 242 | 242 |
| Thetford | Michigan | 1719 | 1 | 0 | 2 | 2 | 2 | 2 | 2 |
| Thetford | Michigan | 1719 | 2 | 0 | 1 | 1 | 1 | 1 | 1 |
| Thetford | Michigan | 1719 | 3 | 0 | 2 | 2 | 1 | 1 | 1 |
| Thetford | Michigan | 1719 | 4 | 0 | 1 | 1 | 1 | 1 | 1 |
| Trenton Channel | Michigan | 1745 | 16 | 725 | 299 | 299 | 287 | 287 | 287 |
| Trenton Channel | Michigan | 1745 | 17 | 699 | 288 | 288 | 277 | 277 | 277 |
| Trenton Channel | Michigan | 1745 | 18 | 699 | 289 | 289 | 277 | 277 | 277 |
| Trenton Channel | Michigan | 1745 | 19 | 687 | 284 | 284 | 273 | 273 | 273 |
| Trenton Channel | Michigan | 1745 | 9A | 5,205 | 2,148 | 2,148 | 2,065 | 2,065 | 2,065 |
| Wyandotte | Michigan | 1866 | 5 | 0 | 1 | 1 | 1 | 1 | 1 |
| Wyandotte | Michigan | 1866 | 7 | 579 | 239 | 239 | 230 | 230 | 230 |
| Wyandotte | Michigan | 1866 | 8 | 348 | 144 | 144 | 138 | 138 | 138 |
| Zeeland Generating Station | Michigan | 55087 | CC1 | 0 | 24 | 24 | 24 | 24 | 24 |
| Zeeland Generating Station | Michigan | 55087 | CC2 | 0 | 27 | 27 | 27 | 27 | 27 |
| Zeeland Generating Station | Michigan | 55087 | CC3 | 1 | 41 | 41 | 41 | 41 | 41 |
| Zeeland Generating Station | Michigan | 55087 | CC4 | 1 | 37 | 37 | 37 | 37 | 37 |
| Attala Generating Plant | Mississippi | 55220 | A01 | | | | | | |
| Attala Generating Plant | Mississippi | 55220 | A02 | | | | | | |
| Batesville Generation Facility | Mississippi | 55063 | 1 | | | | | | |
| Batesville Generation Facility | Mississippi | 55063 | 2 | | | | | | |
| Batesville Generation Facility | Mississippi | 55063 | 3 | | | | | | |
| Baxter Wilson | Mississippi | 2050 | 1 | | | | | | |
| Baxter Wilson | Mississippi | 2050 | 2 | | | | | | |
| Caledonia | Mississippi | 55197 | AA-001 | | | | | | |
| Caledonia | Mississippi | 55197 | AA-002 | | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|------------------------------------|-------------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Caledonia | Mississippi | 55197 | AA-003 | | | | | | |
| Chevron Cogenerating Station | Mississippi | 2047 | 5 | | | | | | |
| Choctaw County Gen | Mississippi | 55706 | CTG1 | | | | | | |
| Choctaw County Gen | Mississippi | 55706 | CTG2 | | | | | | |
| Choctaw County Gen | Mississippi | 55706 | CTG3 | | | | | | |
| Choctaw Gas Generation, LLC | Mississippi | 55694 | AA-001 | | | | | | |
| Choctaw Gas Generation, LLC | Mississippi | 55694 | AA-002 | | | | | | |
| Crossroads Energy Center (CPU) | Mississippi | 55395 | CT01 | | | | | | |
| Crossroads Energy Center (CPU) | Mississippi | 55395 | CT02 | | | | | | |
| Crossroads Energy Center (CPU) | Mississippi | 55395 | CT03 | | | | | | |
| Crossroads Energy Center (CPU) | Mississippi | 55395 | CT04 | | | | | | |
| Daniel Electric Generating Plant | Mississippi | 6073 | 1 | | | | | | |
| Daniel Electric Generating Plant | Mississippi | 6073 | 2 | | | | | | |
| Daniel Electric Generating Plant | Mississippi | 6073 | 3A | | | | | | |
| Daniel Electric Generating Plant | Mississippi | 6073 | 3B | | | | | | |
| Daniel Electric Generating Plant | Mississippi | 6073 | 4A | | | | | | |
| Daniel Electric Generating Plant | Mississippi | 6073 | 4B | | | | | | |
| Delta | Mississippi | 2051 | 1 | | | | | | |
| Delta | Mississippi | 2051 | 2 | | | | | | |
| Gerald Andrus | Mississippi | 8054 | 1 | | | | | | |
| Hinds Energy Facility | Mississippi | 55218 | H01 | | | | | | |
| Hinds Energy Facility | Mississippi | 55218 | H02 | | | | | | |
| Kemper County | Mississippi | 7960 | KCT1 | | | | | | |
| Kemper County | Mississippi | 7960 | KCT2 | | | | | | |
| Kemper County | Mississippi | 7960 | KCT3 | | | | | | |
| Kemper County | Mississippi | 7960 | KCT4 | | | | | | |
| Magnolia Facility | Mississippi | 55451 | CTG-1 | | | | | | |
| Magnolia Facility | Mississippi | 55451 | CTG-2 | | | | | | |
| Magnolia Facility | Mississippi | 55451 | CTG-3 | | | | | | |
| Moselle Generating Plant | Mississippi | 2070 | **4 | | | | | | |
| Moselle Generating Plant | Mississippi | 2070 | 1 | | | | | | |
| Moselle Generating Plant | Mississippi | 2070 | 2 | | | | | | |
| Moselle Generating Plant | Mississippi | 2070 | 3 | | | | | | |
| Moselle Generating Plant | Mississippi | 2070 | 5 | | | | | | |
| R D Morrow Senior Generating Plant | Mississippi | 6061 | 1 | | | | | | |
| R D Morrow Senior Generating Plant | Mississippi | 6061 | 2 | | | | | | |
| Red Hills Generation Facility | Mississippi | 55076 | AA001 | | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|----------------------------------|-------------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Red Hills Generation Facility | Mississippi | 55076 | AA002 | | | | | | |
| Rex Brown | Mississippi | 2053 | 3 | | | | | | |
| Rex Brown | Mississippi | 2053 | 4 | | | | | | |
| Silver Creek Generating Plant | Mississippi | 7988 | 1 | | | | | | |
| Silver Creek Generating Plant | Mississippi | 7988 | 2 | | | | | | |
| Silver Creek Generating Plant | Mississippi | 7988 | 3 | | | | | | |
| Southaven Combined Cycle | Mississippi | 55269 | AA-001 | | | | | | |
| Southaven Combined Cycle | Mississippi | 55269 | AA-002 | | | | | | |
| Southaven Combined Cycle | Mississippi | 55269 | AA-003 | | | | | | |
| Sweatt Electric Generating Plant | Mississippi | 2048 | 1 | | | | | | |
| Sweatt Electric Generating Plant | Mississippi | 2048 | 2 | | | | | | |
| Sweatt Electric Generating Plant | Mississippi | 2048 | CTA | | | | | | |
| Sweatt Electric Generating Plant | Mississippi | 2048 | CTB | | | | | | |
| Sylvarena Generating Plant | Mississippi | 7989 | 1 | | | | | | |
| Sylvarena Generating Plant | Mississippi | 7989 | 2 | | | | | | |
| Sylvarena Generating Plant | Mississippi | 7989 | 3 | | | | | | |
| Watson Electric Generating Plant | Mississippi | 2049 | 1 | | | | | | |
| Watson Electric Generating Plant | Mississippi | 2049 | 2 | | | | | | |
| Watson Electric Generating Plant | Mississippi | 2049 | 3 | | | | | | |
| Watson Electric Generating Plant | Mississippi | 2049 | 4 | | | | | | |
| Watson Electric Generating Plant | Mississippi | 2049 | 5 | | | | | | |
| Watson Electric Generating Plant | Mississippi | 2049 | CTA | | | | | | |
| Watson Electric Generating Plant | Mississippi | 2049 | CTB | | | | | | |
| Beatrice | Nebraska | 8000 | 1 | 1 | 11 | 11 | 11 | 11 | 11 |
| Beatrice | Nebraska | 8000 | 2 | 1 | 10 | 10 | 10 | 10 | 10 |
| C W Burdick | Nebraska | 2241 | B-3 | 0 | 3 | 3 | 3 | 3 | 3 |
| C W Burdick | Nebraska | 2241 | GT-2 | 2 | 3 | 3 | 3 | 3 | 3 |
| C W Burdick | Nebraska | 2241 | GT-3 | 2 | 2 | 2 | 2 | 2 | 2 |
| Canaday | Nebraska | 2226 | 1 | 82 | 75 | 75 | 75 | 75 | 75 |
| Cass County Station | Nebraska | 55972 | CT1 | 0 | 19 | 19 | 19 | 19 | 19 |
| Cass County Station | Nebraska | 55972 | CT2 | 0 | 20 | 20 | 20 | 20 | 20 |
| Gerald Gentleman Station | Nebraska | 6077 | 1 | 13,116 | 5,256 | 5,256 | 5,256 | 5,256 | 5,256 |
| Gerald Gentleman Station | Nebraska | 6077 | 2 | 14,387 | 5,765 | 5,765 | 5,765 | 5,765 | 5,765 |
| Gerald Whelan Energy Center | Nebraska | 60 | 1 | 1,639 | 657 | 657 | 657 | 657 | 657 |
| Hallam | Nebraska | 2265 | 1 | 4 | 3 | 3 | 3 | 3 | 3 |
| Hebron | Nebraska | 2266 | 1 | 2 | 1 | 1 | 1 | 1 | 1 |
| J Street | Nebraska | 2250 | 1 | 0 | 1 | 1 | 1 | 1 | 1 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|--------------------------------|------------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Jones Street | Nebraska | 2290 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Jones Street | Nebraska | 2290 | 2 | 1 | 1 | 1 | 1 | 1 | 1 |
| Lon D Wright Power Plant | Nebraska | 2240 | 50T | 2 | 1 | 1 | 1 | 1 | 1 |
| Lon D Wright Power Plant | Nebraska | 2240 | 8 | 1,285 | 515 | 515 | 515 | 515 | 515 |
| McCook | Nebraska | 2271 | 1 | 2 | 1 | 1 | 1 | 1 | 1 |
| Nebraska City Station | Nebraska | 6096 | 1 | 11,720 | 4,696 | 4,696 | 4,696 | 4,696 | 4,696 |
| Nebraska City Station | Nebraska | 6096 | 2 | 3,377 | 4,180 | 4,180 | 4,180 | 4,180 | 4,180 |
| North Omaha Station | Nebraska | 2291 | 1 | 1,247 | 500 | 500 | 500 | 500 | 500 |
| North Omaha Station | Nebraska | 2291 | 2 | 1,698 | 681 | 681 | 681 | 681 | 681 |
| North Omaha Station | Nebraska | 2291 | 3 | 1,698 | 680 | 680 | 680 | 680 | 680 |
| North Omaha Station | Nebraska | 2291 | 4 | 1,965 | 787 | 787 | 787 | 787 | 787 |
| North Omaha Station | Nebraska | 2291 | 5 | 3,469 | 1,390 | 1,390 | 1,390 | 1,390 | 1,390 |
| Platte | Nebraska | 59 | 1 | 2,113 | 847 | 847 | 847 | 847 | 847 |
| Rokeby | Nebraska | 6373 | 1 | 2 | 5 | 5 | 5 | 5 | 5 |
| Rokeby | Nebraska | 6373 | 2 | 0 | 11 | 11 | 11 | 11 | 11 |
| Rokeby | Nebraska | 6373 | 3 | 0 | 13 | 13 | 13 | 13 | 13 |
| Sarpy County | Nebraska | 2292 | 1 | 5 | 36 | 36 | 36 | 36 | 36 |
| Sarpy County | Nebraska | 2292 | 2 | 5 | 36 | 36 | 36 | 36 | 36 |
| Sarpy County Station | Nebraska | 2292 | CT3 | 1 | 22 | 22 | 22 | 22 | 22 |
| Sarpy County Station | Nebraska | 2292 | CT4A | 0 | 13 | 13 | 13 | 13 | 13 |
| Sarpy County Station | Nebraska | 2292 | CT4B | 0 | 13 | 13 | 13 | 13 | 13 |
| Sarpy County Station | Nebraska | 2292 | CT5A | 0 | 9 | 9 | 9 | 9 | 9 |
| Sarpy County Station | Nebraska | 2292 | CT5B | 0 | 10 | 10 | 10 | 10 | 10 |
| Sheldon | Nebraska | 2277 | 1 | 2,198 | 881 | 881 | 881 | 881 | 881 |
| Sheldon | Nebraska | 2277 | 2 | 2,422 | 970 | 970 | 970 | 970 | 970 |
| Terry Bundy Generating Station | Nebraska | 7887 | SVGS2 | 0 | 45 | 45 | 45 | 45 | 45 |
| Terry Bundy Generating Station | Nebraska | 7887 | SVGS3 | 1 | 48 | 48 | 48 | 48 | 48 |
| Terry Bundy Generating Station | Nebraska | 7887 | SVGS4 | 0 | 20 | 20 | 20 | 20 | 20 |
| AES Red Oak | New Jersey | 55239 | 1 | 3 | 54 | 54 | 54 | 54 | 54 |
| AES Red Oak | New Jersey | 55239 | 2 | 3 | 60 | 60 | 60 | 60 | 60 |
| AES Red Oak | New Jersey | 55239 | 3 | 3 | 55 | 55 | 55 | 55 | 55 |
| B L England | New Jersey | 2378 | 1 | 244 | 225 | 225 | 213 | 213 | 213 |
| B L England | New Jersey | 2378 | 2 | 338 | 312 | 312 | 295 | 295 | 295 |
| B L England | New Jersey | 2378 | 3 | 34 | 31 | 31 | 30 | 30 | 30 |
| Bayonne Plant Holding, LLC | New Jersey | 50497 | 001001 | 1 | 20 | 20 | 20 | 20 | 20 |
| Bayonne Plant Holding, LLC | New Jersey | 50497 | 002001 | 2 | 14 | 14 | 14 | 14 | 14 |
| Bayonne Plant Holding, LLC | New Jersey | 50497 | 004001 | 3 | 21 | 21 | 21 | 21 | 21 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|-------------------------------|------------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Bergen | New Jersey | 2398 | 1101 | 5 | 94 | 94 | 94 | 94 | 94 |
| Bergen | New Jersey | 2398 | 1201 | 6 | 103 | 103 | 103 | 103 | 103 |
| Bergen | New Jersey | 2398 | 1301 | 13 | 116 | 116 | 116 | 116 | 116 |
| Bergen | New Jersey | 2398 | 1401 | 4 | 125 | 125 | 125 | 125 | 125 |
| Bergen | New Jersey | 2398 | 2101 | 5 | 42 | 42 | 42 | 42 | 42 |
| Bergen | New Jersey | 2398 | 2201 | 6 | 38 | 38 | 38 | 38 | 38 |
| Burlington Generating Station | New Jersey | 2399 | 12001 | 1 | 1 | 1 | 1 | 1 | 1 |
| Burlington Generating Station | New Jersey | 2399 | 121 | 5 | 19 | 19 | 18 | 18 | 18 |
| Burlington Generating Station | New Jersey | 2399 | 122 | 6 | 17 | 17 | 16 | 16 | 16 |
| Burlington Generating Station | New Jersey | 2399 | 123 | 7 | 16 | 16 | 16 | 16 | 16 |
| Burlington Generating Station | New Jersey | 2399 | 124 | 8 | 18 | 18 | 17 | 17 | 17 |
| Burlington Generating Station | New Jersey | 2399 | 14001 | 1 | 1 | 1 | 1 | 1 | 1 |
| Burlington Generating Station | New Jersey | 2399 | 16001 | 1 | 0 | 0 | 0 | 0 | 0 |
| Burlington Generating Station | New Jersey | 2399 | 18001 | 1 | 1 | 1 | 1 | 1 | 1 |
| Burlington Generating Station | New Jersey | 2399 | 28001 | 1 | 1 | 1 | 0 | 0 | 0 |
| Burlington Generating Station | New Jersey | 2399 | 30001 | 1 | 1 | 1 | 1 | 1 | 1 |
| Burlington Generating Station | New Jersey | 2399 | 32001 | 1 | 1 | 1 | 0 | 0 | 0 |
| Burlington Generating Station | New Jersey | 2399 | 34001 | 1 | 1 | 1 | 1 | 1 | 1 |
| Camden Plant Holding, LLC | New Jersey | 10751 | 002001 | 3 | 62 | 62 | 62 | 62 | 62 |
| Carlls Corner Energy Center | New Jersey | 2379 | 002001 | 0 | 9 | 9 | 9 | 9 | 9 |
| Carlls Corner Energy Center | New Jersey | 2379 | 003001 | 0 | 7 | 7 | 6 | 6 | 6 |
| Carneys Point | New Jersey | 10566 | 1001 | 519 | 478 | 478 | 453 | 453 | 453 |
| Carneys Point | New Jersey | 10566 | 1002 | 531 | 489 | 489 | 464 | 464 | 464 |
| Cedar Energy Station | New Jersey | 2380 | 002001 | 0 | 1 | 1 | 1 | 1 | 1 |
| Cedar Energy Station | New Jersey | 2380 | 003001 | 0 | 1 | 1 | 1 | 1 | 1 |
| Cedar Energy Station | New Jersey | 2380 | 004001 | 0 | 1 | 1 | 1 | 1 | 1 |
| Cumberland Energy Center | New Jersey | 5083 | 004001 | 0 | 17 | 17 | 16 | 16 | 16 |
| Cumberland Energy Center | New Jersey | 5083 | 05001 | 0 | 2 | 2 | 2 | 2 | 2 |
| Deepwater | New Jersey | 2384 | 1 | 5 | 5 | 5 | 4 | 4 | 4 |
| Deepwater | New Jersey | 2384 | 8 | 171 | 158 | 158 | 150 | 150 | 150 |
| EFS Parlin Holdings, LLC | New Jersey | 50799 | 001001 | 0 | 10 | 10 | 9 | 9 | 9 |
| EFS Parlin Holdings, LLC | New Jersey | 50799 | 003001 | 0 | 10 | 10 | 10 | 10 | 10 |
| Edison | New Jersey | 2400 | 1001 | 0 | 9 | 9 | 9 | 9 | 9 |
| Edison | New Jersey | 2400 | 11001 | 1 | 6 | 6 | 5 | 5 | 5 |
| Edison | New Jersey | 2400 | 13001 | 0 | 4 | 4 | 4 | 4 | 4 |
| Edison | New Jersey | 2400 | 15001 | 1 | 4 | 4 | 3 | 3 | 3 |
| Edison | New Jersey | 2400 | 17001 | 1 | 5 | 5 | 5 | 5 | 5 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|----------------------------|------------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Edison | New Jersey | 2400 | 19001 | 1 | 6 | 6 | 6 | 6 | 6 |
| Edison | New Jersey | 2400 | 21001 | 1 | 5 | 5 | 5 | 5 | 5 |
| Edison | New Jersey | 2400 | 23001 | 1 | 5 | 5 | 5 | 5 | 5 |
| Edison | New Jersey | 2400 | 3001 | 1 | 7 | 7 | 7 | 7 | 7 |
| Edison | New Jersey | 2400 | 5001 | 0 | 7 | 7 | 6 | 6 | 6 |
| Edison | New Jersey | 2400 | 7001 | 0 | 6 | 6 | 6 | 6 | 6 |
| Edison | New Jersey | 2400 | 9001 | 1 | 5 | 5 | 5 | 5 | 5 |
| Elmwood Park Power - LLC | New Jersey | 50852 | 002001 | 0 | 7 | 7 | 7 | 7 | 7 |
| Essex | New Jersey | 2401 | 10001 | 1 | 11 | 11 | 10 | 10 | 10 |
| Essex | New Jersey | 2401 | 12001 | 2 | 11 | 11 | 10 | 10 | 10 |
| Essex | New Jersey | 2401 | 14001 | 1 | 8 | 8 | 8 | 8 | 8 |
| Essex | New Jersey | 2401 | 16001 | 1 | 8 | 8 | 7 | 7 | 7 |
| Essex | New Jersey | 2401 | 18001 | 1 | 7 | 7 | 7 | 7 | 7 |
| Essex | New Jersey | 2401 | 20001 | 1 | 7 | 7 | 7 | 7 | 7 |
| Essex | New Jersey | 2401 | 2001 | 1 | 11 | 11 | 10 | 10 | 10 |
| Essex | New Jersey | 2401 | 22001 | 1 | 8 | 8 | 8 | 8 | 8 |
| Essex | New Jersey | 2401 | 24001 | 1 | 8 | 8 | 8 | 8 | 8 |
| Essex | New Jersey | 2401 | 26001 | 1 | 9 | 9 | 8 | 8 | 8 |
| Essex | New Jersey | 2401 | 28001 | 1 | 9 | 9 | 8 | 8 | 8 |
| Essex | New Jersey | 2401 | 35001 | 0 | 24 | 24 | 23 | 23 | 23 |
| Essex | New Jersey | 2401 | 4001 | 2 | 11 | 11 | 10 | 10 | 10 |
| Forked River | New Jersey | 7138 | 002001 | 1 | 4 | 4 | 4 | 4 | 4 |
| Forked River | New Jersey | 7138 | 003001 | 1 | 3 | 3 | 3 | 3 | 3 |
| Gilbert Generating Station | New Jersey | 2393 | 04 | 6 | 5 | 5 | 5 | 5 | 5 |
| Gilbert Generating Station | New Jersey | 2393 | 05 | 5 | 5 | 5 | 4 | 4 | 4 |
| Gilbert Generating Station | New Jersey | 2393 | 06 | 5 | 4 | 4 | 4 | 4 | 4 |
| Gilbert Generating Station | New Jersey | 2393 | 07 | 5 | 5 | 5 | 4 | 4 | 4 |
| Gilbert Generating Station | New Jersey | 2393 | 9 | 4 | 5 | 5 | 5 | 5 | 5 |
| Hudson Generating Station | New Jersey | 2403 | 1 | 37 | 34 | 34 | 32 | 32 | 32 |
| Hudson Generating Station | New Jersey | 2403 | 2 | 1,230 | 1,133 | 1,133 | 1,073 | 1,073 | 1,073 |
| Kearny Generating Station | New Jersey | 2404 | 121 | 0 | 18 | 18 | 17 | 17 | 17 |
| Kearny Generating Station | New Jersey | 2404 | 122 | 1 | 19 | 19 | 18 | 18 | 18 |
| Kearny Generating Station | New Jersey | 2404 | 123 | 0 | 17 | 17 | 16 | 16 | 16 |
| Kearny Generating Station | New Jersey | 2404 | 124 | 0 | 20 | 20 | 19 | 19 | 19 |
| Kearny Generating Station | New Jersey | 2404 | 16001 | 0 | 4 | 4 | 4 | 4 | 4 |
| Kearny Generating Station | New Jersey | 2404 | 17001 | 0 | 5 | 5 | 5 | 5 | 5 |
| Lakewood Cogeneration | New Jersey | 54640 | 001001 | 1 | 32 | 32 | 32 | 32 | 32 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|--------------------------------|------------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Lakewood Cogeneration | New Jersey | 54640 | 002001 | 1 | 32 | 32 | 32 | 32 | 32 |
| Linden Cogeneration Facility | New Jersey | 50006 | 004001 | 14 | 33 | 33 | 33 | 33 | 33 |
| Linden Cogeneration Facility | New Jersey | 50006 | 005001 | 2 | 106 | 106 | 106 | 106 | 106 |
| Linden Cogeneration Facility | New Jersey | 50006 | 006001 | 2 | 101 | 101 | 101 | 101 | 101 |
| Linden Cogeneration Facility | New Jersey | 50006 | 007001 | 2 | 121 | 121 | 121 | 121 | 121 |
| Linden Cogeneration Facility | New Jersey | 50006 | 008001 | 2 | 99 | 99 | 99 | 99 | 99 |
| Linden Cogeneration Facility | New Jersey | 50006 | 009001 | 2 | 104 | 104 | 104 | 104 | 104 |
| Linden Generating Station | New Jersey | 2406 | 1101 | 4 | 57 | 57 | 57 | 57 | 57 |
| Linden Generating Station | New Jersey | 2406 | 1201 | 4 | 38 | 38 | 38 | 38 | 38 |
| Linden Generating Station | New Jersey | 2406 | 2101 | 3 | 63 | 63 | 63 | 63 | 63 |
| Linden Generating Station | New Jersey | 2406 | 2201 | 3 | 41 | 41 | 41 | 41 | 41 |
| Linden Generating Station | New Jersey | 2406 | 5 | 9 | 23 | 23 | 23 | 23 | 23 |
| Linden Generating Station | New Jersey | 2406 | 6 | 10 | 21 | 21 | 21 | 21 | 21 |
| Linden Generating Station | New Jersey | 2406 | 7 | 2 | 17 | 17 | 16 | 16 | 16 |
| Linden Generating Station | New Jersey | 2406 | 8 | 11 | 20 | 20 | 19 | 19 | 19 |
| Logan Generating Plant | New Jersey | 10043 | 1001 | 725 | 668 | 668 | 632 | 632 | 632 |
| Mercer Generating Station | New Jersey | 2408 | 1 | 709 | 653 | 653 | 619 | 619 | 619 |
| Mercer Generating Station | New Jersey | 2408 | 2 | 594 | 547 | 547 | 518 | 518 | 518 |
| Mercer Generating Station | New Jersey | 2408 | 7001 | 0 | 0 | 0 | 0 | 0 | 0 |
| Mickleton Energy Center | New Jersey | 8008 | 001001 | 0 | 3 | 3 | 3 | 3 | 3 |
| Middle Energy Center | New Jersey | 2382 | 005001 | 0 | 2 | 2 | 1 | 1 | 1 |
| Newark Bay Cogen | New Jersey | 50385 | 1001 | 1 | 20 | 20 | 20 | 20 | 20 |
| Newark Bay Cogen | New Jersey | 50385 | 2001 | 0 | 18 | 18 | 18 | 18 | 18 |
| North Jersey Energy Associates | New Jersey | 10308 | 1001 | 1 | 166 | 166 | 157 | 157 | 157 |
| North Jersey Energy Associates | New Jersey | 10308 | 1002 | 1 | 173 | 173 | 164 | 164 | 164 |
| Ocean Peaking Power, LP | New Jersey | 55938 | OPP3 | 0 | 19 | 19 | 19 | 19 | 19 |
| Ocean Peaking Power, LP | New Jersey | 55938 | OPP4 | 0 | 20 | 20 | 20 | 20 | 20 |
| Pedricktown Cogeneration Plant | New Jersey | 10099 | 001001 | 1 | 29 | 29 | 29 | 29 | 29 |
| Salem | New Jersey | 2410 | 2001 | 0 | 0 | 0 | 0 | 0 | 0 |
| Sayreville | New Jersey | 2390 | 012001 | 1 | 2 | 2 | 2 | 2 | 2 |
| Sayreville | New Jersey | 2390 | 014001 | 0 | 4 | 4 | 4 | 4 | 4 |
| Sayreville | New Jersey | 2390 | 015001 | 2 | 3 | 3 | 3 | 3 | 3 |
| Sayreville | New Jersey | 2390 | 016001 | 3 | 4 | 4 | 4 | 4 | 4 |
| Sewaren Generating Station | New Jersey | 2411 | 1 | 13 | 12 | 12 | 11 | 11 | 11 |
| Sewaren Generating Station | New Jersey | 2411 | 12001 | 0 | 0 | 0 | 0 | 0 | 0 |
| Sewaren Generating Station | New Jersey | 2411 | 2 | 15 | 14 | 14 | 13 | 13 | 13 |
| Sewaren Generating Station | New Jersey | 2411 | 3 | 24 | 22 | 22 | 21 | 21 | 21 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|------------------------------|------------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Sewaren Generating Station | New Jersey | 2411 | 4 | 38 | 35 | 35 | 33 | 33 | 33 |
| Sherman Avenue | New Jersey | 7288 | 1 | 2 | 19 | 19 | 18 | 18 | 18 |
| Sunoco Power Generation, LLC | New Jersey | 50561 | 0001 | 0 | 21 | 21 | 21 | 21 | 21 |
| Sunoco Power Generation, LLC | New Jersey | 50561 | 0002 | 1 | 31 | 31 | 31 | 31 | 31 |
| Werner | New Jersey | 2385 | 009001 | 1 | 1 | 1 | 1 | 1 | 1 |
| Werner | New Jersey | 2385 | 010001 | 2 | 1 | 1 | 1 | 1 | 1 |
| Werner | New Jersey | 2385 | 011001 | 1 | 1 | 1 | 1 | 1 | 1 |
| Werner | New Jersey | 2385 | 012001 | 1 | 1 | 1 | 1 | 1 | 1 |
| West Station | New Jersey | 6776 | 002001 | 6 | 6 | 6 | 6 | 6 | 6 |
| 23rd and 3rd | New York | 7910 | 2301 | 0 | 5 | 5 | 5 | 5 | 5 |
| 23rd and 3rd | New York | 7910 | 2302 | 0 | 5 | 5 | 5 | 5 | 5 |
| 74th Street | New York | 2504 | 120 | 80 | 58 | 58 | 58 | 58 | 58 |
| 74th Street | New York | 2504 | 121 | 91 | 66 | 66 | 66 | 66 | 66 |
| 74th Street | New York | 2504 | 122 | 83 | 60 | 60 | 60 | 60 | 60 |
| AES Cayuga, LLC | New York | 2535 | 1 | 673 | 488 | 488 | 488 | 488 | 488 |
| AES Cayuga, LLC | New York | 2535 | 2 | 667 | 484 | 484 | 484 | 484 | 484 |
| AES Greenidge | New York | 2527 | 4 | 33 | 24 | 24 | 24 | 24 | 24 |
| AES Greenidge | New York | 2527 | 5 | 29 | 21 | 21 | 21 | 21 | 21 |
| AES Greenidge | New York | 2527 | 6 | 385 | 279 | 279 | 279 | 279 | 279 |
| AES Somerset (Kintigh) | New York | 6082 | 1 | 2,953 | 2,141 | 2,141 | 2,141 | 2,141 | 2,141 |
| AES Westover (Goudey) | New York | 2526 | 13 | 285 | 207 | 207 | 207 | 207 | 207 |
| AG - Energy | New York | 10803 | 1 | 2 | 1 | 1 | 1 | 1 | 1 |
| AG - Energy | New York | 10803 | 2 | 1 | 1 | 1 | 1 | 1 | 1 |
| Allegany Station No. 133 | New York | 10619 | 00001 | 0 | 20 | 20 | 20 | 20 | 20 |
| Arthur Kill | New York | 2490 | 20 | 3 | 307 | 307 | 307 | 307 | 307 |
| Arthur Kill | New York | 2490 | 30 | 3 | 285 | 285 | 285 | 285 | 285 |
| Astoria Energy | New York | 55375 | CT1 | 5 | 101 | 101 | 101 | 101 | 101 |
| Astoria Energy | New York | 55375 | CT2 | 5 | 91 | 91 | 91 | 91 | 91 |
| Astoria Gas Turbine Power | New York | 55243 | CT2-1A | 1 | 3 | 3 | 3 | 3 | 3 |
| Astoria Gas Turbine Power | New York | 55243 | CT2-1B | 1 | 3 | 3 | 3 | 3 | 3 |
| Astoria Gas Turbine Power | New York | 55243 | CT2-2A | 2 | 3 | 3 | 3 | 3 | 3 |
| Astoria Gas Turbine Power | New York | 55243 | CT2-2B | 2 | 3 | 3 | 3 | 3 | 3 |
| Astoria Gas Turbine Power | New York | 55243 | CT2-3A | 1 | 3 | 3 | 3 | 3 | 3 |
| Astoria Gas Turbine Power | New York | 55243 | CT2-3B | 1 | 3 | 3 | 3 | 3 | 3 |
| Astoria Gas Turbine Power | New York | 55243 | CT2-4A | 0 | 3 | 3 | 3 | 3 | 3 |
| Astoria Gas Turbine Power | New York | 55243 | CT2-4B | 0 | 3 | 3 | 3 | 3 | 3 |
| Astoria Gas Turbine Power | New York | 55243 | CT3-1A | 0 | 3 | 3 | 3 | 3 | 3 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|----------------------------------|----------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Astoria Gas Turbine Power | New York | 55243 | CT3-1B | 0 | 3 | 3 | 3 | 3 | 3 |
| Astoria Gas Turbine Power | New York | 55243 | CT3-2A | 1 | 3 | 3 | 3 | 3 | 3 |
| Astoria Gas Turbine Power | New York | 55243 | CT3-2B | 1 | 3 | 3 | 3 | 3 | 3 |
| Astoria Gas Turbine Power | New York | 55243 | CT3-3A | 0 | 3 | 3 | 3 | 3 | 3 |
| Astoria Gas Turbine Power | New York | 55243 | CT3-3B | 0 | 3 | 3 | 3 | 3 | 3 |
| Astoria Gas Turbine Power | New York | 55243 | CT3-4A | 1 | 3 | 3 | 3 | 3 | 3 |
| Astoria Gas Turbine Power | New York | 55243 | CT3-4B | 1 | 3 | 3 | 3 | 3 | 3 |
| Astoria Gas Turbine Power | New York | 55243 | CT4-1A | 1 | 4 | 4 | 4 | 4 | 4 |
| Astoria Gas Turbine Power | New York | 55243 | CT4-1B | 1 | 4 | 4 | 4 | 4 | 4 |
| Astoria Gas Turbine Power | New York | 55243 | CT4-2A | 1 | 3 | 3 | 3 | 3 | 3 |
| Astoria Gas Turbine Power | New York | 55243 | CT4-2B | 1 | 3 | 3 | 3 | 3 | 3 |
| Astoria Gas Turbine Power | New York | 55243 | CT4-3A | 1 | 3 | 3 | 3 | 3 | 3 |
| Astoria Gas Turbine Power | New York | 55243 | CT4-3B | 1 | 3 | 3 | 3 | 3 | 3 |
| Astoria Gas Turbine Power | New York | 55243 | CT4-4A | 2 | 4 | 4 | 4 | 4 | 4 |
| Astoria Gas Turbine Power | New York | 55243 | CT4-4B | 2 | 4 | 4 | 4 | 4 | 4 |
| Astoria Generating Station | New York | 8906 | 20 | 0 | 23 | 23 | 23 | 23 | 23 |
| Astoria Generating Station | New York | 8906 | 31RH | 60 | 168 | 168 | 168 | 168 | 168 |
| Astoria Generating Station | New York | 8906 | 32SH | 58 | 151 | 151 | 151 | 151 | 151 |
| Astoria Generating Station | New York | 8906 | 41SH | 57 | 138 | 138 | 138 | 138 | 138 |
| Astoria Generating Station | New York | 8906 | 42RH | 56 | 116 | 116 | 116 | 116 | 116 |
| Astoria Generating Station | New York | 8906 | 51RH | 44 | 99 | 99 | 99 | 99 | 99 |
| Astoria Generating Station | New York | 8906 | 52SH | 43 | 95 | 95 | 95 | 95 | 95 |
| Athens Generating Company | New York | 55405 | 1 | 5 | 78 | 78 | 78 | 78 | 78 |
| Athens Generating Company | New York | 55405 | 2 | 4 | 77 | 77 | 77 | 77 | 77 |
| Athens Generating Company | New York | 55405 | 3 | 5 | 87 | 87 | 87 | 87 | 87 |
| Batavia Energy | New York | 54593 | 1 | 0 | 10 | 10 | 10 | 10 | 10 |
| Bayswater Peaking Facility | New York | 55699 | 1 | 0 | 14 | 14 | 14 | 14 | 14 |
| Bayswater Peaking Facility | New York | 55699 | 2 | 7 | 7 | 7 | 7 | 7 | 7 |
| Bethlehem Energy Center (Albany) | New York | 2539 | 10001 | 4 | 44 | 44 | 44 | 44 | 44 |
| Bethlehem Energy Center (Albany) | New York | 2539 | 10002 | 3 | 39 | 39 | 39 | 39 | 39 |
| Bethlehem Energy Center (Albany) | New York | 2539 | 10003 | 3 | 40 | 40 | 40 | 40 | 40 |
| Bethpage Energy Center | New York | 50292 | GT1 | 1 | 25 | 25 | 25 | 25 | 25 |
| Bethpage Energy Center | New York | 50292 | GT2 | 1 | 21 | 21 | 21 | 21 | 21 |
| Bethpage Energy Center | New York | 50292 | GT3 | 0 | 10 | 10 | 10 | 10 | 10 |
| Bethpage Energy Center | New York | 50292 | GT4 | 1 | 16 | 16 | 16 | 16 | 16 |
| Binghamton Cogen Plant | New York | 55600 | 1 | 0 | 3 | 3 | 3 | 3 | 3 |
| Black River Generation, LLC | New York | 10464 | E0001 | 91 | 85 | 85 | 85 | 85 | 85 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|-------------------------------------|----------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Black River Generation, LLC | New York | 10464 | E0002 | 90 | 85 | 85 | 85 | 85 | 85 |
| Black River Generation, LLC | New York | 10464 | E0003 | 90 | 86 | 86 | 86 | 86 | 86 |
| Bowline Generating Station | New York | 2625 | 1 | 206 | 149 | 149 | 149 | 149 | 149 |
| Bowline Generating Station | New York | 2625 | 2 | 80 | 58 | 58 | 58 | 58 | 58 |
| Brentwood | New York | 7912 | BW01 | 0 | 5 | 5 | 5 | 5 | 5 |
| Brooklyn Navy Yard Cogeneration | New York | 54914 | 1 | 14 | 41 | 41 | 41 | 41 | 41 |
| Brooklyn Navy Yard Cogeneration | New York | 54914 | 2 | 13 | 41 | 41 | 41 | 41 | 41 |
| Caithness Long Island Energy Center | New York | 56234 | 0001 | 4 | 44 | 44 | 44 | 44 | 44 |
| Carr Street Generating Station | New York | 50978 | A | 2 | 4 | 4 | 4 | 4 | 4 |
| Carr Street Generating Station | New York | 50978 | B | 2 | 4 | 4 | 4 | 4 | 4 |
| Carthage Energy | New York | 10620 | 1 | 2 | 6 | 6 | 6 | 6 | 6 |
| Castleton Power, LLC | New York | 10190 | 1 | 8 | 64 | 64 | 64 | 64 | 64 |
| Charles Poletti | New York | 2491 | 001 | 1,265 | 918 | 918 | 918 | 918 | 918 |
| Dynegy Danskammer | New York | 2480 | 1 | 16 | 12 | 12 | 12 | 12 | 12 |
| Dynegy Danskammer | New York | 2480 | 2 | 14 | 10 | 10 | 10 | 10 | 10 |
| Dynegy Danskammer | New York | 2480 | 3 | 554 | 402 | 402 | 402 | 402 | 402 |
| Dynegy Danskammer | New York | 2480 | 4 | 953 | 691 | 691 | 691 | 691 | 691 |
| Dynegy Roseton | New York | 8006 | 1 | 183 | 133 | 133 | 133 | 133 | 133 |
| Dynegy Roseton | New York | 8006 | 2 | 257 | 186 | 186 | 186 | 186 | 186 |
| E F Barrett | New York | 2511 | 10 | 316 | 331 | 331 | 331 | 331 | 331 |
| E F Barrett | New York | 2511 | 20 | 376 | 291 | 291 | 291 | 291 | 291 |
| E F Barrett | New York | 2511 | U00012 | 3 | 5 | 5 | 5 | 5 | 5 |
| E F Barrett | New York | 2511 | U00013 | 3 | 5 | 5 | 5 | 5 | 5 |
| E F Barrett | New York | 2511 | U00014 | 2 | 5 | 5 | 5 | 5 | 5 |
| E F Barrett | New York | 2511 | U00015 | 2 | 5 | 5 | 5 | 5 | 5 |
| E F Barrett | New York | 2511 | U00016 | 5 | 6 | 6 | 6 | 6 | 6 |
| E F Barrett | New York | 2511 | U00017 | 5 | 6 | 6 | 6 | 6 | 6 |
| E F Barrett | New York | 2511 | U00018 | 6 | 5 | 5 | 5 | 5 | 5 |
| E F Barrett | New York | 2511 | U00019 | 6 | 5 | 5 | 5 | 5 | 5 |
| East River | New York | 2493 | 1 | 4 | 51 | 51 | 51 | 51 | 51 |
| East River | New York | 2493 | 2 | 8 | 53 | 53 | 53 | 53 | 53 |
| East River | New York | 2493 | 60 | 367 | 266 | 266 | 266 | 266 | 266 |
| East River | New York | 2493 | 70 | 202 | 251 | 251 | 251 | 251 | 251 |
| Edgewood Energy | New York | 55786 | CT01 | 0 | 4 | 4 | 4 | 4 | 4 |
| Edgewood Energy | New York | 55786 | CT02 | 0 | 4 | 4 | 4 | 4 | 4 |
| Equus Power I | New York | 56032 | 0001 | 2 | 17 | 17 | 17 | 17 | 17 |
| Far Rockaway | New York | 2513 | 40 | 1 | 113 | 113 | 113 | 113 | 113 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|--------------------------------|----------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Fortistar North Tonawanda Inc | New York | 54131 | NTCT1 | 0 | 10 | 10 | 10 | 10 | 10 |
| Freeport Power Plant No. 2 | New York | 2679 | 5 | 0 | 23 | 23 | 23 | 23 | 23 |
| Glenwood | New York | 2514 | 40 | 1 | 67 | 67 | 67 | 67 | 67 |
| Glenwood | New York | 2514 | 50 | 1 | 59 | 59 | 59 | 59 | 59 |
| Glenwood | New York | 2514 | U00020 | 2 | 1 | 1 | 1 | 1 | 1 |
| Glenwood | New York | 2514 | U00021 | 2 | 2 | 2 | 2 | 2 | 2 |
| Glenwood Landing Energy Center | New York | 7869 | UGT012 | 1 | 5 | 5 | 5 | 5 | 5 |
| Glenwood Landing Energy Center | New York | 7869 | UGT013 | 1 | 5 | 5 | 5 | 5 | 5 |
| Harlem River Yard | New York | 7914 | HR01 | 0 | 5 | 5 | 5 | 5 | 5 |
| Harlem River Yard | New York | 7914 | HR02 | 0 | 4 | 4 | 4 | 4 | 4 |
| Hawkeye Energy Greenport, LLC | New York | 55969 | U-01 | 17 | 10 | 10 | 10 | 10 | 10 |
| Hell Gate | New York | 7913 | HG01 | 0 | 6 | 6 | 6 | 6 | 6 |
| Hell Gate | New York | 7913 | HG02 | 0 | 6 | 6 | 6 | 6 | 6 |
| Hillburn | New York | 2628 | 001 | 0 | 1 | 1 | 1 | 1 | 1 |
| Holtsville Facility | New York | 8007 | U00001 | 2 | 2 | 2 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00002 | 2 | 2 | 2 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00003 | 2 | 2 | 2 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00004 | 2 | 2 | 2 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00005 | 2 | 2 | 2 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00006 | 2 | 2 | 2 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00007 | 3 | 2 | 2 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00008 | 3 | 2 | 2 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00009 | 2 | 2 | 2 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00010 | 2 | 2 | 2 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00011 | 4 | 3 | 3 | 3 | 3 | 3 |
| Holtsville Facility | New York | 8007 | U00012 | 4 | 3 | 3 | 3 | 3 | 3 |
| Holtsville Facility | New York | 8007 | U00013 | 5 | 3 | 3 | 3 | 3 | 3 |
| Holtsville Facility | New York | 8007 | U00014 | 5 | 3 | 3 | 3 | 3 | 3 |
| Holtsville Facility | New York | 8007 | U00015 | 4 | 3 | 3 | 3 | 3 | 3 |
| Holtsville Facility | New York | 8007 | U00016 | 4 | 3 | 3 | 3 | 3 | 3 |
| Holtsville Facility | New York | 8007 | U00017 | 5 | 4 | 4 | 4 | 4 | 4 |
| Holtsville Facility | New York | 8007 | U00018 | 5 | 4 | 4 | 4 | 4 | 4 |
| Holtsville Facility | New York | 8007 | U00019 | 3 | 2 | 2 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00020 | 3 | 2 | 2 | 2 | 2 | 2 |
| Huntley Power | New York | 2549 | 67 | 776 | 563 | 563 | 563 | 563 | 563 |
| Huntley Power | New York | 2549 | 68 | 757 | 549 | 549 | 549 | 549 | 549 |
| Indeck-Corinth Energy Center | New York | 50458 | 1 | 6 | 105 | 105 | 105 | 105 | 105 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|-------------------------------------|----------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Indeck-Olean Energy Center | New York | 54076 | 1 | 5 | 44 | 44 | 44 | 44 | 44 |
| Indeck-Oswego Energy Center | New York | 50450 | 1 | 0 | 6 | 6 | 6 | 6 | 6 |
| Indeck-Silver Springs Energy Center | New York | 50449 | 1 | 4 | 19 | 19 | 19 | 19 | 19 |
| Indeck-Yerkes Energy Center | New York | 50451 | 1 | 0 | 8 | 8 | 8 | 8 | 8 |
| Independence | New York | 54547 | 1 | 2 | 52 | 52 | 52 | 52 | 52 |
| Independence | New York | 54547 | 2 | 2 | 52 | 52 | 52 | 52 | 52 |
| Independence | New York | 54547 | 3 | 2 | 57 | 57 | 57 | 57 | 57 |
| Independence | New York | 54547 | 4 | 2 | 51 | 51 | 51 | 51 | 51 |
| KIAC Cogeneration | New York | 54114 | GT1 | 1 | 56 | 56 | 56 | 56 | 56 |
| KIAC Cogeneration | New York | 54114 | GT2 | 1 | 56 | 56 | 56 | 56 | 56 |
| Lockport | New York | 54041 | 011854 | 0 | 51 | 51 | 51 | 51 | 51 |
| Lockport | New York | 54041 | 011855 | 0 | 58 | 58 | 58 | 58 | 58 |
| Lockport | New York | 54041 | 011856 | 0 | 65 | 65 | 65 | 65 | 65 |
| Massena Energy Facility | New York | 54592 | 001 | 0 | 3 | 3 | 3 | 3 | 3 |
| NRG Dunkirk Power | New York | 2554 | 1 | 389 | 282 | 282 | 282 | 282 | 282 |
| NRG Dunkirk Power | New York | 2554 | 2 | 412 | 299 | 299 | 299 | 299 | 299 |
| NRG Dunkirk Power | New York | 2554 | 3 | 686 | 497 | 497 | 497 | 497 | 497 |
| NRG Dunkirk Power | New York | 2554 | 4 | 646 | 468 | 468 | 468 | 468 | 468 |
| Nassau Energy Corporation | New York | 52056 | 00004 | 8 | 184 | 184 | 184 | 184 | 184 |
| Niagara Generation, LLC | New York | 50202 | 1 | 222 | 161 | 161 | 161 | 161 | 161 |
| Nissequogue Cogen | New York | 54149 | 1 | 11 | 143 | 143 | 143 | 143 | 143 |
| North 1st | New York | 7915 | NO1 | 0 | 5 | 5 | 5 | 5 | 5 |
| Northport | New York | 2516 | 1 | 957 | 694 | 694 | 694 | 694 | 694 |
| Northport | New York | 2516 | 2 | 836 | 606 | 606 | 606 | 606 | 606 |
| Northport | New York | 2516 | 3 | 842 | 610 | 610 | 610 | 610 | 610 |
| Northport | New York | 2516 | 4 | 805 | 584 | 584 | 584 | 584 | 584 |
| Oswego Harbor Power | New York | 2594 | 5 | 64 | 47 | 47 | 47 | 47 | 47 |
| Oswego Harbor Power | New York | 2594 | 6 | 49 | 35 | 35 | 35 | 35 | 35 |
| Pinelawn Power | New York | 56188 | 00001 | 2 | 11 | 11 | 11 | 11 | 11 |
| Poletti 500 MW CC | New York | 56196 | CTG7A | 4 | 57 | 57 | 57 | 57 | 57 |
| Poletti 500 MW CC | New York | 56196 | CTG7B | 5 | 44 | 44 | 44 | 44 | 44 |
| Port Jefferson Energy Center | New York | 2517 | 3 | 359 | 260 | 260 | 260 | 260 | 260 |
| Port Jefferson Energy Center | New York | 2517 | 4 | 351 | 255 | 255 | 255 | 255 | 255 |
| Port Jefferson Energy Center | New York | 2517 | UGT002 | 1 | 5 | 5 | 5 | 5 | 5 |
| Port Jefferson Energy Center | New York | 2517 | UGT003 | 1 | 4 | 4 | 4 | 4 | 4 |
| Pouch Terminal | New York | 8053 | PT01 | 0 | 7 | 7 | 7 | 7 | 7 |
| Project Orange Facility | New York | 54425 | 001 | 0 | 52 | 52 | 52 | 52 | 52 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|----------------------------------|----------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Project Orange Facility | New York | 54425 | 002 | 1 | 69 | 69 | 69 | 69 | 69 |
| Ravenswood Generating Station | New York | 2500 | 10 | 505 | 366 | 366 | 366 | 366 | 366 |
| Ravenswood Generating Station | New York | 2500 | 20 | 387 | 281 | 281 | 281 | 281 | 281 |
| Ravenswood Generating Station | New York | 2500 | 30 | 958 | 695 | 695 | 695 | 695 | 695 |
| Ravenswood Generating Station | New York | 2500 | CT02-1 | 0 | 2 | 2 | 2 | 2 | 2 |
| Ravenswood Generating Station | New York | 2500 | CT02-2 | 0 | 2 | 2 | 2 | 2 | 2 |
| Ravenswood Generating Station | New York | 2500 | CT02-3 | 0 | 2 | 2 | 2 | 2 | 2 |
| Ravenswood Generating Station | New York | 2500 | CT02-4 | 0 | 2 | 2 | 2 | 2 | 2 |
| Ravenswood Generating Station | New York | 2500 | CT03-1 | 0 | 3 | 3 | 3 | 3 | 3 |
| Ravenswood Generating Station | New York | 2500 | CT03-2 | 0 | 2 | 2 | 2 | 2 | 2 |
| Ravenswood Generating Station | New York | 2500 | CT03-3 | 0 | 2 | 2 | 2 | 2 | 2 |
| Ravenswood Generating Station | New York | 2500 | CT03-4 | 0 | 2 | 2 | 2 | 2 | 2 |
| Ravenswood Generating Station | New York | 2500 | UCC001 | 5 | 73 | 73 | 73 | 73 | 73 |
| Rensselaer Cogen | New York | 54034 | 1GTDBS | 1 | 7 | 7 | 7 | 7 | 7 |
| Richard M Flynn (Holtsville) | New York | 7314 | 001 | 94 | 189 | 189 | 189 | 189 | 189 |
| S A Carlson | New York | 2682 | 10 | 19 | 14 | 14 | 14 | 14 | 14 |
| S A Carlson | New York | 2682 | 11 | 0 | 0 | 0 | 0 | 0 | 0 |
| S A Carlson | New York | 2682 | 12 | 74 | 54 | 54 | 54 | 54 | 54 |
| S A Carlson | New York | 2682 | 20 | 0 | 7 | 7 | 7 | 7 | 7 |
| S A Carlson | New York | 2682 | 9 | 59 | 43 | 43 | 43 | 43 | 43 |
| Saranac Power Partners, LP | New York | 54574 | 00001 | 2 | 130 | 130 | 130 | 130 | 130 |
| Saranac Power Partners, LP | New York | 54574 | 00002 | 1 | 132 | 132 | 132 | 132 | 132 |
| Selkirk Cogen Partners | New York | 10725 | CTG101 | 2 | 239 | 239 | 239 | 239 | 239 |
| Selkirk Cogen Partners | New York | 10725 | CTG201 | 2 | 86 | 86 | 86 | 86 | 86 |
| Selkirk Cogen Partners | New York | 10725 | CTG301 | 2 | 78 | 78 | 78 | 78 | 78 |
| Shoemaker | New York | 2632 | 1 | 0 | 2 | 2 | 2 | 2 | 2 |
| Shoreham Energy | New York | 55787 | CT01 | 4 | 3 | 3 | 3 | 3 | 3 |
| Shoreham Energy | New York | 55787 | CT02 | 4 | 3 | 3 | 3 | 3 | 3 |
| Sterling Power Plant | New York | 50744 | 00001 | 0 | 4 | 4 | 4 | 4 | 4 |
| Syracuse Energy Corporation | New York | 50651 | BLR1 | 79 | 57 | 57 | 57 | 57 | 57 |
| Syracuse Energy Corporation | New York | 50651 | BLR2 | 81 | 59 | 59 | 59 | 59 | 59 |
| Syracuse Energy Corporation | New York | 50651 | BLR3 | 76 | 55 | 55 | 55 | 55 | 55 |
| Syracuse Energy Corporation | New York | 50651 | BLR4 | 55 | 40 | 40 | 40 | 40 | 40 |
| Syracuse Energy Corporation | New York | 50651 | BLR5 | 58 | 42 | 42 | 42 | 42 | 42 |
| Vernon Boulevard | New York | 7909 | VB01 | 0 | 3 | 3 | 3 | 3 | 3 |
| Vernon Boulevard | New York | 7909 | VB02 | 0 | 4 | 4 | 4 | 4 | 4 |
| WPS Beaver Falls Generation, LLC | New York | 10617 | 1 | 0 | 7 | 7 | 7 | 7 | 7 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|-------------------------------------|----------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| WPS Syracuse Generation, LLC | New York | 10621 | 1 | 0 | 10 | 10 | 10 | 10 | 10 |
| Wading River Facility | New York | 7146 | UGT007 | 21 | 15 | 15 | 15 | 15 | 15 |
| Wading River Facility | New York | 7146 | UGT008 | 22 | 16 | 16 | 16 | 16 | 16 |
| Wading River Facility | New York | 7146 | UGT009 | 23 | 17 | 17 | 17 | 17 | 17 |
| Wading River Facility | New York | 7146 | UGT013 | 2 | 2 | 2 | 2 | 2 | 2 |
| West Babylon Facility | New York | 2521 | UGT001 | 2 | 1 | 1 | 1 | 1 | 1 |
| AMP-Ohio Gas Turbines Bowling Green | Ohio | 55262 | CT1 | 0 | 0 | 0 | 0 | 0 | 0 |
| AMP-Ohio Gas Turbines Galion | Ohio | 55263 | CT1 | 0 | 0 | 0 | 0 | 0 | 0 |
| AMP-Ohio Gas Turbines Napoleon | Ohio | 55264 | CT1 | 0 | 0 | 0 | 0 | 0 | 0 |
| Ashtabula | Ohio | 2835 | 7 | 1,620 | 1,074 | 1,087 | 1,025 | 1,025 | 1,025 |
| Avon Lake Power Plant | Ohio | 2836 | 10 | 344 | 228 | 231 | 218 | 218 | 218 |
| Avon Lake Power Plant | Ohio | 2836 | 12 | 2,879 | 1,908 | 1,931 | 1,822 | 1,822 | 1,822 |
| Avon Lake Power Plant | Ohio | 2836 | CT10 | 1 | 1 | 1 | 1 | 1 | 1 |
| Bay Shore | Ohio | 2878 | 1 | 1,453 | 963 | 975 | 920 | 920 | 920 |
| Bay Shore | Ohio | 2878 | 2 | 938 | 622 | 629 | 594 | 594 | 594 |
| Bay Shore | Ohio | 2878 | 3 | 975 | 646 | 654 | 617 | 617 | 617 |
| Bay Shore | Ohio | 2878 | 4 | 1,533 | 1,016 | 1,028 | 970 | 970 | 970 |
| Cardinal | Ohio | 2828 | 1 | 3,222 | 2,136 | 2,161 | 2,039 | 2,039 | 2,039 |
| Cardinal | Ohio | 2828 | 2 | 3,348 | 2,219 | 2,246 | 2,119 | 2,119 | 2,119 |
| Cardinal | Ohio | 2828 | 3 | 4,199 | 2,783 | 2,816 | 2,657 | 2,657 | 2,657 |
| Conesville | Ohio | 2840 | 3 | 680 | 451 | 456 | 430 | 430 | 430 |
| Conesville | Ohio | 2840 | 4 | 3,977 | 2,637 | 2,668 | 2,517 | 2,517 | 2,517 |
| Conesville | Ohio | 2840 | 5 | 2,732 | 1,811 | 1,833 | 1,729 | 1,729 | 1,729 |
| Conesville | Ohio | 2840 | 6 | 2,565 | 1,700 | 1,720 | 1,623 | 1,623 | 1,623 |
| Darby Electric Generating Station | Ohio | 55247 | CT1 | 0 | 3 | 3 | 3 | 3 | 3 |
| Darby Electric Generating Station | Ohio | 55247 | CT2 | 0 | 3 | 3 | 3 | 3 | 3 |
| Darby Electric Generating Station | Ohio | 55247 | CT3 | 0 | 2 | 2 | 2 | 2 | 2 |
| Darby Electric Generating Station | Ohio | 55247 | CT4 | 0 | 2 | 2 | 2 | 2 | 2 |
| Darby Electric Generating Station | Ohio | 55247 | CT5 | 0 | 3 | 3 | 3 | 3 | 3 |
| Darby Electric Generating Station | Ohio | 55247 | CT6 | 0 | 3 | 3 | 3 | 3 | 3 |
| Dicks Creek Station | Ohio | 2831 | 1 | 0 | 1 | 1 | 1 | 1 | 1 |
| Duke Energy Hanging Rock, II LLC | Ohio | 55736 | CTG1 | 2 | 35 | 35 | 35 | 35 | 35 |
| Duke Energy Hanging Rock, II LLC | Ohio | 55736 | CTG2 | 2 | 33 | 33 | 33 | 33 | 33 |
| Duke Energy Hanging Rock, II LLC | Ohio | 55736 | CTG3 | 2 | 31 | 31 | 31 | 31 | 31 |
| Duke Energy Hanging Rock, II LLC | Ohio | 55736 | CTG4 | 2 | 26 | 26 | 26 | 26 | 26 |
| Duke Energy Washington, II LLC | Ohio | 55397 | CT1 | 2 | 27 | 27 | 27 | 27 | 27 |
| Duke Energy Washington, II LLC | Ohio | 55397 | CT2 | 2 | 37 | 37 | 37 | 37 | 37 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|---------------------------------|-------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Eastlake | Ohio | 2837 | 1 | 793 | 526 | 532 | 502 | 502 | 502 |
| Eastlake | Ohio | 2837 | 2 | 866 | 574 | 581 | 548 | 548 | 548 |
| Eastlake | Ohio | 2837 | 3 | 839 | 556 | 563 | 531 | 531 | 531 |
| Eastlake | Ohio | 2837 | 4 | 1,627 | 1,078 | 1,091 | 1,029 | 1,029 | 1,029 |
| Eastlake | Ohio | 2837 | 5 | 3,687 | 2,444 | 2,473 | 2,333 | 2,333 | 2,333 |
| Eastlake | Ohio | 2837 | 6 | 2 | 1 | 1 | 1 | 1 | 1 |
| Frank M Tait Station | Ohio | 2847 | 1 | 0 | 5 | 5 | 5 | 5 | 5 |
| Frank M Tait Station | Ohio | 2847 | 2 | 0 | 5 | 5 | 5 | 5 | 5 |
| Frank M Tait Station | Ohio | 2847 | 3 | 0 | 5 | 5 | 5 | 5 | 5 |
| Gen J M Gavin | Ohio | 8102 | 1 | 9,529 | 6,316 | 6,392 | 6,030 | 6,030 | 6,030 |
| Gen J M Gavin | Ohio | 8102 | 2 | 9,380 | 6,217 | 6,292 | 5,936 | 5,936 | 5,936 |
| Greenville Electric Gen Station | Ohio | 55228 | G1CT1 | 0 | 3 | 3 | 3 | 3 | 3 |
| Greenville Electric Gen Station | Ohio | 55228 | G1CT2 | 0 | 3 | 3 | 3 | 3 | 3 |
| Greenville Electric Gen Station | Ohio | 55228 | G2CT1 | 0 | 3 | 3 | 3 | 3 | 3 |
| Greenville Electric Gen Station | Ohio | 55228 | G2CT2 | 0 | 3 | 3 | 3 | 3 | 3 |
| Greenville Electric Gen Station | Ohio | 55228 | G3CT1 | 0 | 3 | 3 | 3 | 3 | 3 |
| Greenville Electric Gen Station | Ohio | 55228 | G3CT2 | 0 | 3 | 3 | 3 | 3 | 3 |
| Greenville Electric Gen Station | Ohio | 55228 | G4CT1 | 0 | 3 | 3 | 3 | 3 | 3 |
| Greenville Electric Gen Station | Ohio | 55228 | G4CT2 | 0 | 3 | 3 | 3 | 3 | 3 |
| Hamilton Municipal Power Plant | Ohio | 2917 | 9 | 344 | 228 | 231 | 218 | 218 | 218 |
| J M Stuart | Ohio | 2850 | 1 | 3,800 | 2,519 | 2,549 | 2,405 | 2,405 | 2,405 |
| J M Stuart | Ohio | 2850 | 2 | 3,884 | 2,575 | 2,605 | 2,458 | 2,458 | 2,458 |
| J M Stuart | Ohio | 2850 | 3 | 3,855 | 2,556 | 2,586 | 2,440 | 2,440 | 2,440 |
| J M Stuart | Ohio | 2850 | 4 | 3,579 | 2,372 | 2,401 | 2,265 | 2,265 | 2,265 |
| Killen Station | Ohio | 6031 | 2 | 4,332 | 2,871 | 2,906 | 2,741 | 2,741 | 2,741 |
| Kyger Creek | Ohio | 2876 | 1 | 1,361 | 902 | 913 | 861 | 861 | 861 |
| Kyger Creek | Ohio | 2876 | 2 | 1,365 | 905 | 916 | 864 | 864 | 864 |
| Kyger Creek | Ohio | 2876 | 3 | 1,341 | 889 | 900 | 849 | 849 | 849 |
| Kyger Creek | Ohio | 2876 | 4 | 1,407 | 933 | 944 | 891 | 891 | 891 |
| Kyger Creek | Ohio | 2876 | 5 | 1,406 | 932 | 943 | 890 | 890 | 890 |
| Lake Shore | Ohio | 2838 | 18 | 1,180 | 782 | 791 | 747 | 747 | 747 |
| Mad River | Ohio | 2860 | A | 2 | 1 | 1 | 1 | 1 | 1 |
| Mad River | Ohio | 2860 | B | 2 | 1 | 1 | 1 | 1 | 1 |
| Madison Generating Station | Ohio | 55110 | 1 | 0 | 12 | 12 | 12 | 12 | 12 |
| Madison Generating Station | Ohio | 55110 | 2 | 0 | 14 | 14 | 14 | 14 | 14 |
| Madison Generating Station | Ohio | 55110 | 3 | 0 | 13 | 13 | 13 | 13 | 13 |
| Madison Generating Station | Ohio | 55110 | 4 | 0 | 13 | 13 | 13 | 13 | 13 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|-------------------------------|-------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Madison Generating Station | Ohio | 55110 | 5 | 0 | 10 | 10 | 10 | 10 | 10 |
| Madison Generating Station | Ohio | 55110 | 6 | 0 | 10 | 10 | 10 | 10 | 10 |
| Madison Generating Station | Ohio | 55110 | 7 | 0 | 11 | 11 | 11 | 11 | 11 |
| Madison Generating Station | Ohio | 55110 | 8 | 0 | 10 | 10 | 10 | 10 | 10 |
| Miami Fort Generating Station | Ohio | 2832 | 6 | 1,049 | 695 | 704 | 664 | 664 | 664 |
| Miami Fort Generating Station | Ohio | 2832 | 7 | 3,771 | 2,500 | 2,530 | 2,386 | 2,386 | 2,386 |
| Miami Fort Generating Station | Ohio | 2832 | 8 | 3,371 | 2,234 | 2,261 | 2,133 | 2,133 | 2,133 |
| Muskingum River | Ohio | 2872 | 1 | 1,053 | 698 | 707 | 667 | 667 | 667 |
| Muskingum River | Ohio | 2872 | 2 | 1,042 | 691 | 699 | 659 | 659 | 659 |
| Muskingum River | Ohio | 2872 | 3 | 1,078 | 714 | 723 | 682 | 682 | 682 |
| Muskingum River | Ohio | 2872 | 4 | 1,011 | 670 | 678 | 640 | 640 | 640 |
| Muskingum River | Ohio | 2872 | 5 | 3,602 | 2,388 | 2,416 | 2,280 | 2,280 | 2,280 |
| Niles | Ohio | 2861 | 1 | 618 | 410 | 415 | 391 | 391 | 391 |
| Niles | Ohio | 2861 | 2 | 431 | 285 | 289 | 273 | 273 | 273 |
| Niles | Ohio | 2861 | CTA | 0 | 0 | 0 | 0 | 0 | 0 |
| O H Hutchings | Ohio | 2848 | H-1 | 15 | 10 | 10 | 9 | 9 | 9 |
| O H Hutchings | Ohio | 2848 | H-2 | 15 | 10 | 10 | 9 | 9 | 9 |
| O H Hutchings | Ohio | 2848 | H-3 | 116 | 77 | 78 | 73 | 73 | 73 |
| O H Hutchings | Ohio | 2848 | H-4 | 142 | 94 | 96 | 90 | 90 | 90 |
| O H Hutchings | Ohio | 2848 | H-5 | 135 | 90 | 91 | 86 | 86 | 86 |
| O H Hutchings | Ohio | 2848 | H-6 | 133 | 88 | 89 | 84 | 84 | 84 |
| O H Hutchings | Ohio | 2848 | H-7 | 0 | 0 | 0 | 0 | 0 | 0 |
| Omega JV2 Bowling Green | Ohio | 7783 | P001 | 0 | 1 | 1 | 1 | 1 | 1 |
| Omega JV2 Hamilton | Ohio | 7782 | P001 | 0 | 1 | 1 | 1 | 1 | 1 |
| Picway | Ohio | 2843 | 9 | 414 | 274 | 278 | 262 | 262 | 262 |
| R E Burger | Ohio | 2864 | 5 | 19 | 13 | 13 | 12 | 12 | 12 |
| R E Burger | Ohio | 2864 | 6 | 18 | 12 | 12 | 12 | 12 | 12 |
| R E Burger | Ohio | 2864 | 7 | 904 | 599 | 607 | 572 | 572 | 572 |
| R E Burger | Ohio | 2864 | 8 | 884 | 586 | 593 | 560 | 560 | 560 |
| Richard Gorsuch | Ohio | 7253 | 1 | 0 | 268 | 0 | 0 | 0 | 0 |
| Richard Gorsuch | Ohio | 7253 | 2 | 0 | 278 | 0 | 0 | 0 | 0 |
| Richard Gorsuch | Ohio | 7253 | 3 | 0 | 261 | 0 | 0 | 0 | 0 |
| Richard Gorsuch | Ohio | 7253 | 4 | 0 | 258 | 0 | 0 | 0 | 0 |
| Richland Peaking Station | Ohio | 2880 | CTG4 | 0 | 15 | 15 | 15 | 15 | 15 |
| Richland Peaking Station | Ohio | 2880 | CTG5 | 0 | 15 | 15 | 15 | 15 | 15 |
| Richland Peaking Station | Ohio | 2880 | CTG6 | 0 | 13 | 13 | 13 | 13 | 13 |
| Robert P Mone | Ohio | 7872 | 1 | 0 | 12 | 12 | 12 | 12 | 12 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|--------------------------------------|-------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Robert P Mone | Ohio | 7872 | 2 | 0 | 7 | 7 | 7 | 7 | 7 |
| Robert P Mone | Ohio | 7872 | 3 | 0 | 9 | 9 | 9 | 9 | 9 |
| Rolling Hills Generating LLC | Ohio | 55401 | CT-1 | 0 | 3 | 3 | 3 | 3 | 3 |
| Rolling Hills Generating LLC | Ohio | 55401 | CT-2 | 0 | 3 | 3 | 3 | 3 | 3 |
| Rolling Hills Generating LLC | Ohio | 55401 | CT-3 | 0 | 3 | 3 | 3 | 3 | 3 |
| Rolling Hills Generating LLC | Ohio | 55401 | CT-4 | 0 | 3 | 3 | 3 | 3 | 3 |
| Rolling Hills Generating LLC | Ohio | 55401 | CT-5 | 0 | 3 | 3 | 3 | 3 | 3 |
| Tait Electric Generating Station | Ohio | 55248 | CT4 | 0 | 5 | 5 | 5 | 5 | 5 |
| Tait Electric Generating Station | Ohio | 55248 | CT5 | 0 | 5 | 5 | 5 | 5 | 5 |
| Tait Electric Generating Station | Ohio | 55248 | CT6 | 0 | 4 | 4 | 4 | 4 | 4 |
| Tait Electric Generating Station | Ohio | 55248 | CT7 | 0 | 5 | 5 | 5 | 5 | 5 |
| Troy Energy, LLC | Ohio | 55348 | 1 | 3 | 13 | 13 | 13 | 13 | 13 |
| Troy Energy, LLC | Ohio | 55348 | 2 | 1 | 9 | 9 | 9 | 9 | 9 |
| Troy Energy, LLC | Ohio | 55348 | 3 | 1 | 11 | 11 | 11 | 11 | 11 |
| Troy Energy, LLC | Ohio | 55348 | 4 | 2 | 8 | 8 | 8 | 8 | 8 |
| W H Sammis | Ohio | 2866 | 1 | 1,207 | 800 | 809 | 764 | 764 | 764 |
| W H Sammis | Ohio | 2866 | 2 | 1,208 | 801 | 811 | 765 | 765 | 765 |
| W H Sammis | Ohio | 2866 | 3 | 1,113 | 738 | 747 | 705 | 705 | 705 |
| W H Sammis | Ohio | 2866 | 4 | 1,047 | 694 | 703 | 663 | 663 | 663 |
| W H Sammis | Ohio | 2866 | 5 | 1,903 | 1,262 | 1,277 | 1,204 | 1,204 | 1,204 |
| W H Sammis | Ohio | 2866 | 6 | 4,223 | 2,799 | 2,833 | 2,673 | 2,673 | 2,673 |
| W H Sammis | Ohio | 2866 | 7 | 4,135 | 2,741 | 2,774 | 2,617 | 2,617 | 2,617 |
| W H Zimmer Generating Station | Ohio | 6019 | 1 | 8,547 | 5,666 | 5,733 | 5,409 | 5,409 | 5,409 |
| Walter C Beckjord Generating Station | Ohio | 2830 | 1 | 429 | 284 | 288 | 271 | 271 | 271 |
| Walter C Beckjord Generating Station | Ohio | 2830 | 2 | 441 | 292 | 296 | 279 | 279 | 279 |
| Walter C Beckjord Generating Station | Ohio | 2830 | 3 | 652 | 432 | 437 | 412 | 412 | 412 |
| Walter C Beckjord Generating Station | Ohio | 2830 | 4 | 928 | 615 | 623 | 587 | 587 | 587 |
| Walter C Beckjord Generating Station | Ohio | 2830 | 5 | 1,123 | 744 | 753 | 710 | 710 | 710 |
| Walter C Beckjord Generating Station | Ohio | 2830 | 6 | 2,476 | 1,641 | 1,661 | 1,567 | 1,567 | 1,567 |
| Walter C Beckjord Generating Station | Ohio | 2830 | CT1 | 0 | 2 | 2 | 2 | 2 | 2 |
| Walter C Beckjord Generating Station | Ohio | 2830 | CT2 | 0 | 2 | 2 | 2 | 2 | 2 |
| Walter C Beckjord Generating Station | Ohio | 2830 | CT3 | 0 | 1 | 1 | 1 | 1 | 1 |
| Walter C Beckjord Generating Station | Ohio | 2830 | CT4 | 0 | 1 | 1 | 1 | 1 | 1 |
| Waterford Plant | Ohio | 55503 | 1 | 1 | 29 | 29 | 29 | 29 | 29 |
| Waterford Plant | Ohio | 55503 | 2 | 1 | 55 | 55 | 55 | 55 | 55 |
| Waterford Plant | Ohio | 55503 | 3 | 1 | 33 | 33 | 33 | 33 | 33 |
| West Lorain | Ohio | 2869 | 1A | 1 | 3 | 3 | 3 | 3 | 3 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|----------------|-----------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| West Lorain | Ohio | 2869 | 1B | 1 | 3 | 3 | 3 | 3 | 3 |
| West Lorain | Ohio | 2869 | 2 | 1 | 7 | 7 | 7 | 7 | 7 |
| West Lorain | Ohio | 2869 | 3 | 1 | 6 | 6 | 6 | 6 | 6 |
| West Lorain | Ohio | 2869 | 4 | 1 | 5 | 5 | 5 | 5 | 5 |
| West Lorain | Ohio | 2869 | 5 | 1 | 6 | 6 | 6 | 6 | 6 |
| West Lorain | Ohio | 2869 | 6 | 1 | 5 | 5 | 5 | 5 | 5 |
| Woodsdale | Ohio | 7158 | **GT1 | 0 | 26 | 26 | 26 | 26 | 26 |
| Woodsdale | Ohio | 7158 | **GT2 | 0 | 4 | 5 | 4 | 4 | 4 |
| Woodsdale | Ohio | 7158 | **GT3 | 0 | 25 | 26 | 24 | 24 | 24 |
| Woodsdale | Ohio | 7158 | **GT4 | 0 | 13 | 13 | 12 | 12 | 12 |
| Woodsdale | Ohio | 7158 | **GT5 | 0 | 23 | 24 | 22 | 22 | 22 |
| Woodsdale | Ohio | 7158 | **GT6 | 0 | 22 | 22 | 21 | 21 | 21 |
| Allen | Tennessee | 3393 | 1 | 1,524 | 1,074 | 1,074 | 580 | 580 | 580 |
| Allen | Tennessee | 3393 | 2 | 1,456 | 1,026 | 1,026 | 554 | 554 | 554 |
| Allen | Tennessee | 3393 | 3 | 1,468 | 1,035 | 1,035 | 558 | 558 | 558 |
| Allen | Tennessee | 3393 | ACT17 | 2 | 1 | 1 | 1 | 1 | 1 |
| Allen | Tennessee | 3393 | ACT18 | 1 | 1 | 1 | 1 | 1 | 1 |
| Allen | Tennessee | 3393 | ACT19 | 1 | 1 | 1 | 1 | 1 | 1 |
| Allen | Tennessee | 3393 | ACT20 | 6 | 1 | 1 | 1 | 1 | 1 |
| Brownsville CT | Tennessee | 55081 | AA-001 | 0 | 20 | 20 | 11 | 11 | 11 |
| Brownsville CT | Tennessee | 55081 | AA-002 | 0 | 19 | 19 | 11 | 11 | 11 |
| Brownsville CT | Tennessee | 55081 | AA-003 | 0 | 26 | 26 | 14 | 14 | 14 |
| Brownsville CT | Tennessee | 55081 | AA-004 | 0 | 24 | 24 | 13 | 13 | 13 |
| Bull Run | Tennessee | 3396 | 1 | 4,202 | 2,961 | 2,961 | 1,598 | 1,598 | 1,598 |
| Cumberland | Tennessee | 3399 | 1 | 7,258 | 5,113 | 5,113 | 2,760 | 2,760 | 2,760 |
| Cumberland | Tennessee | 3399 | 2 | 7,231 | 5,095 | 5,095 | 2,750 | 2,750 | 2,750 |
| Gallatin | Tennessee | 3403 | 1 | 1,460 | 1,029 | 1,029 | 555 | 555 | 555 |
| Gallatin | Tennessee | 3403 | 2 | 1,496 | 1,054 | 1,054 | 569 | 569 | 569 |
| Gallatin | Tennessee | 3403 | 3 | 1,666 | 1,174 | 1,174 | 634 | 634 | 634 |
| Gallatin | Tennessee | 3403 | 4 | 1,724 | 1,215 | 1,215 | 656 | 656 | 656 |
| Gallatin | Tennessee | 3403 | GCT1 | 16 | 5 | 5 | 3 | 3 | 3 |
| Gallatin | Tennessee | 3403 | GCT2 | 2 | 6 | 6 | 3 | 3 | 3 |
| Gallatin | Tennessee | 3403 | GCT3 | 3 | 6 | 6 | 3 | 3 | 3 |
| Gallatin | Tennessee | 3403 | GCT4 | 5 | 6 | 6 | 3 | 3 | 3 |
| Gallatin | Tennessee | 3403 | GCT5 | 2 | 9 | 9 | 7 | 7 | 7 |
| Gallatin | Tennessee | 3403 | GCT6 | 2 | 6 | 6 | 6 | 6 | 6 |
| Gallatin | Tennessee | 3403 | GCT7 | 1 | 6 | 6 | 6 | 6 | 6 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|-----------------------------|-----------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Gallatin | Tennessee | 3403 | GCT8 | 1 | 6 | 6 | 6 | 6 | 6 |
| Gleason Generating Facility | Tennessee | 55251 | CTG-1 | 0 | 16 | 16 | 8 | 8 | 8 |
| Gleason Generating Facility | Tennessee | 55251 | CTG-2 | 0 | 12 | 12 | 7 | 7 | 7 |
| Gleason Generating Facility | Tennessee | 55251 | CTG-3 | 0 | 7 | 7 | 4 | 4 | 4 |
| John Sevier | Tennessee | 3405 | 1 | 975 | 687 | 687 | 371 | 371 | 371 |
| John Sevier | Tennessee | 3405 | 2 | 979 | 690 | 690 | 373 | 373 | 373 |
| John Sevier | Tennessee | 3405 | 3 | 997 | 702 | 702 | 379 | 379 | 379 |
| John Sevier | Tennessee | 3405 | 4 | 983 | 693 | 693 | 374 | 374 | 374 |
| Johnsonville | Tennessee | 3406 | 1 | 681 | 479 | 479 | 259 | 259 | 259 |
| Johnsonville | Tennessee | 3406 | 10 | 777 | 548 | 548 | 296 | 296 | 296 |
| Johnsonville | Tennessee | 3406 | 2 | 693 | 488 | 488 | 264 | 264 | 264 |
| Johnsonville | Tennessee | 3406 | 3 | 722 | 508 | 508 | 274 | 274 | 274 |
| Johnsonville | Tennessee | 3406 | 4 | 643 | 453 | 453 | 244 | 244 | 244 |
| Johnsonville | Tennessee | 3406 | 5 | 623 | 439 | 439 | 237 | 237 | 237 |
| Johnsonville | Tennessee | 3406 | 6 | 663 | 468 | 468 | 252 | 252 | 252 |
| Johnsonville | Tennessee | 3406 | 7 | 719 | 507 | 507 | 274 | 274 | 274 |
| Johnsonville | Tennessee | 3406 | 8 | 788 | 555 | 555 | 300 | 300 | 300 |
| Johnsonville | Tennessee | 3406 | 9 | 763 | 538 | 538 | 291 | 291 | 291 |
| Johnsonville | Tennessee | 3406 | JCT1 | 5 | 2 | 2 | 1 | 1 | 1 |
| Johnsonville | Tennessee | 3406 | JCT10 | 2 | 1 | 1 | 0 | 0 | 0 |
| Johnsonville | Tennessee | 3406 | JCT11 | 2 | 1 | 1 | 1 | 1 | 1 |
| Johnsonville | Tennessee | 3406 | JCT12 | 2 | 1 | 1 | 1 | 1 | 1 |
| Johnsonville | Tennessee | 3406 | JCT13 | 2 | 1 | 1 | 1 | 1 | 1 |
| Johnsonville | Tennessee | 3406 | JCT14 | 2 | 1 | 1 | 1 | 1 | 1 |
| Johnsonville | Tennessee | 3406 | JCT15 | 1 | 1 | 1 | 1 | 1 | 1 |
| Johnsonville | Tennessee | 3406 | JCT16 | 2 | 1 | 1 | 1 | 1 | 1 |
| Johnsonville | Tennessee | 3406 | JCT17 | 3 | 9 | 9 | 5 | 5 | 5 |
| Johnsonville | Tennessee | 3406 | JCT18 | 2 | 7 | 7 | 5 | 5 | 5 |
| Johnsonville | Tennessee | 3406 | JCT19 | 3 | 9 | 9 | 5 | 5 | 5 |
| Johnsonville | Tennessee | 3406 | JCT2 | 2 | 3 | 3 | 2 | 2 | 2 |
| Johnsonville | Tennessee | 3406 | JCT20 | 4 | 9 | 9 | 5 | 5 | 5 |
| Johnsonville | Tennessee | 3406 | JCT3 | 2 | 2 | 2 | 1 | 1 | 1 |
| Johnsonville | Tennessee | 3406 | JCT4 | 3 | 2 | 2 | 1 | 1 | 1 |
| Johnsonville | Tennessee | 3406 | JCT5 | 2 | 1 | 1 | 1 | 1 | 1 |
| Johnsonville | Tennessee | 3406 | JCT6 | 2 | 1 | 1 | 1 | 1 | 1 |
| Johnsonville | Tennessee | 3406 | JCT7 | 2 | 1 | 1 | 1 | 1 | 1 |
| Johnsonville | Tennessee | 3406 | JCT8 | 2 | 1 | 1 | 0 | 0 | 0 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|----------------------------------|-----------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Johnsonville | Tennessee | 3406 | JCT9 | 1 | 1 | 1 | 1 | 1 | 1 |
| Kingston | Tennessee | 3407 | 1 | 781 | 551 | 551 | 297 | 297 | 297 |
| Kingston | Tennessee | 3407 | 2 | 780 | 550 | 550 | 297 | 297 | 297 |
| Kingston | Tennessee | 3407 | 3 | 839 | 591 | 591 | 319 | 319 | 319 |
| Kingston | Tennessee | 3407 | 4 | 791 | 557 | 557 | 301 | 301 | 301 |
| Kingston | Tennessee | 3407 | 5 | 1,128 | 795 | 795 | 429 | 429 | 429 |
| Kingston | Tennessee | 3407 | 6 | 1,091 | 769 | 769 | 415 | 415 | 415 |
| Kingston | Tennessee | 3407 | 7 | 1,076 | 758 | 758 | 409 | 409 | 409 |
| Kingston | Tennessee | 3407 | 8 | 1,079 | 761 | 761 | 411 | 411 | 411 |
| Kingston | Tennessee | 3407 | 9 | 1,096 | 773 | 773 | 417 | 417 | 417 |
| Lagoon Creek | Tennessee | 7845 | LCT1 | 2 | 10 | 10 | 10 | 10 | 10 |
| Lagoon Creek | Tennessee | 7845 | LCT10 | 1 | 9 | 9 | 9 | 9 | 9 |
| Lagoon Creek | Tennessee | 7845 | LCT11 | 1 | 8 | 8 | 8 | 8 | 8 |
| Lagoon Creek | Tennessee | 7845 | LCT12 | 1 | 9 | 9 | 9 | 9 | 9 |
| Lagoon Creek | Tennessee | 7845 | LCT2 | 2 | 12 | 12 | 12 | 12 | 12 |
| Lagoon Creek | Tennessee | 7845 | LCT3 | 2 | 10 | 10 | 10 | 10 | 10 |
| Lagoon Creek | Tennessee | 7845 | LCT4 | 2 | 17 | 17 | 13 | 13 | 13 |
| Lagoon Creek | Tennessee | 7845 | LCT5 | 1 | 9 | 9 | 9 | 9 | 9 |
| Lagoon Creek | Tennessee | 7845 | LCT6 | 1 | 8 | 8 | 8 | 8 | 8 |
| Lagoon Creek | Tennessee | 7845 | LCT7 | 2 | 11 | 11 | 11 | 11 | 11 |
| Lagoon Creek | Tennessee | 7845 | LCT8 | 1 | 7 | 7 | 7 | 7 | 7 |
| Lagoon Creek | Tennessee | 7845 | LCT9 | 2 | 9 | 9 | 9 | 9 | 9 |
| AES Deepwater, Inc. | Texas | 10670 | 01001 | 2,620 | 708 | 708 | 708 | 708 | 708 |
| Air Products Port Arthur | Texas | 55309 | GEN1 | 6 | 104 | 104 | 104 | 104 | 104 |
| Air Products Port Arthur | Texas | 55309 | GEN4 | 12 | 189 | 189 | 189 | 189 | 189 |
| Alex Ty Cooke Generating Station | Texas | 3602 | 1 | 0 | 41 | 41 | 41 | 41 | 41 |
| Alex Ty Cooke Generating Station | Texas | 3602 | 2 | 0 | 41 | 41 | 41 | 41 | 41 |
| Barney M. Davis | Texas | 4939 | 1 | 248 | 203 | 203 | 203 | 203 | 203 |
| Barney M. Davis | Texas | 4939 | 3 | 2 | 54 | 54 | 54 | 54 | 54 |
| Barney M. Davis | Texas | 4939 | 4 | 2 | 44 | 44 | 44 | 44 | 44 |
| Bastrop Clean Energy Center | Texas | 55168 | CTG-1A | 3 | 152 | 152 | 152 | 152 | 152 |
| Bastrop Clean Energy Center | Texas | 55168 | CTG-1B | 3 | 167 | 167 | 167 | 167 | 167 |
| Bayou Cogeneration Plant | Texas | 10298 | CG801 | 2 | 102 | 102 | 102 | 102 | 102 |
| Bayou Cogeneration Plant | Texas | 10298 | CG802 | 2 | 106 | 106 | 106 | 106 | 106 |
| Bayou Cogeneration Plant | Texas | 10298 | CG803 | 2 | 104 | 104 | 104 | 104 | 104 |
| Bayou Cogeneration Plant | Texas | 10298 | CG804 | 2 | 99 | 99 | 99 | 99 | 99 |
| Baytown Energy Center | Texas | 55327 | CTG-1 | 4 | 99 | 99 | 99 | 99 | 99 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|-----------------------------------|-------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Baytown Energy Center | Texas | 55327 | CTG-2 | 4 | 78 | 78 | 78 | 78 | 78 |
| Baytown Energy Center | Texas | 55327 | CTG-3 | 4 | 82 | 82 | 82 | 82 | 82 |
| Big Brown | Texas | 3497 | 1 | 9,072 | 2,452 | 2,452 | 2,452 | 2,452 | 2,452 |
| Big Brown | Texas | 3497 | 2 | 9,177 | 2,480 | 2,480 | 2,480 | 2,480 | 2,480 |
| Blackhawk Station | Texas | 55064 | 001 | 28 | 388 | 388 | 388 | 388 | 388 |
| Blackhawk Station | Texas | 55064 | 002 | 31 | 259 | 259 | 259 | 259 | 259 |
| Bosque County Power Plant | Texas | 55172 | GT-1 | 0 | 54 | 54 | 54 | 54 | 54 |
| Bosque County Power Plant | Texas | 55172 | GT-2 | 0 | 61 | 61 | 61 | 61 | 61 |
| Bosque County Power Plant | Texas | 55172 | GT-3 | 4 | 227 | 227 | 227 | 227 | 227 |
| Brazos Valley Energy, LP | Texas | 55357 | CTG1 | 3 | 85 | 85 | 85 | 85 | 85 |
| Brazos Valley Energy, LP | Texas | 55357 | CTG2 | 4 | 81 | 81 | 81 | 81 | 81 |
| C E Newman | Texas | 3574 | BW5 | 0 | 3 | 3 | 3 | 3 | 3 |
| C. R. Wing Cogeneration Plant | Texas | 52176 | 1 | 1 | 129 | 129 | 129 | 129 | 129 |
| C. R. Wing Cogeneration Plant | Texas | 52176 | 2 | 1 | 132 | 132 | 132 | 132 | 132 |
| Calpine Hidalgo Energy Center | Texas | 7762 | HRSG1 | 3 | 223 | 223 | 223 | 223 | 223 |
| Calpine Hidalgo Energy Center | Texas | 7762 | HRSG2 | 2 | 173 | 173 | 173 | 173 | 173 |
| Cedar Bayou | Texas | 3460 | CBY1 | 103 | 591 | 591 | 591 | 591 | 591 |
| Cedar Bayou | Texas | 3460 | CBY2 | 417 | 545 | 545 | 545 | 545 | 545 |
| Cedar Bayou 4 | Texas | 56806 | CBY41 | 2 | 38 | 38 | 38 | 38 | 38 |
| Cedar Bayou 4 | Texas | 56806 | CBY42 | 3 | 41 | 41 | 41 | 41 | 41 |
| Channel Energy Center | Texas | 55299 | CTG1 | 11 | 515 | 515 | 515 | 515 | 515 |
| Channel Energy Center | Texas | 55299 | CTG2 | 10 | 150 | 150 | 150 | 150 | 150 |
| Channelview Cogeneration Facility | Texas | 55187 | CHV1 | 4 | 81 | 81 | 81 | 81 | 81 |
| Channelview Cogeneration Facility | Texas | 55187 | CHV2 | 4 | 77 | 77 | 77 | 77 | 77 |
| Channelview Cogeneration Facility | Texas | 55187 | CHV3 | 4 | 88 | 88 | 88 | 88 | 88 |
| Channelview Cogeneration Facility | Texas | 55187 | CHV4 | 5 | 82 | 82 | 82 | 82 | 82 |
| Clear Lake Cogeneration | Texas | 10741 | G102 | 1 | 111 | 111 | 111 | 111 | 111 |
| Clear Lake Cogeneration | Texas | 10741 | G103 | 1 | 105 | 105 | 105 | 105 | 105 |
| Clear Lake Cogeneration | Texas | 10741 | G104 | 1 | 105 | 105 | 105 | 105 | 105 |
| Coletto Creek | Texas | 6178 | 1 | 9,711 | 2,624 | 2,624 | 2,624 | 2,624 | 2,624 |
| Colorado Bend Energy Center | Texas | 56350 | CT1A | 1 | 26 | 26 | 26 | 26 | 26 |
| Colorado Bend Energy Center | Texas | 56350 | CT1B | 1 | 23 | 23 | 23 | 23 | 23 |
| Colorado Bend Energy Center | Texas | 56350 | CT2A | 1 | 34 | 34 | 34 | 34 | 34 |
| Colorado Bend Energy Center | Texas | 56350 | CT2B | 1 | 35 | 35 | 35 | 35 | 35 |
| Copper Station | Texas | 9 | CTG-1 | 0 | 13 | 13 | 13 | 13 | 13 |
| Corpus Christi | Texas | 50475 | GEN1 | 8 | 209 | 209 | 209 | 209 | 209 |
| Corpus Christi Energy Center | Texas | 55206 | CU1 | 4 | 218 | 218 | 218 | 218 | 218 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|-----------------------------------|-------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Corpus Christi Energy Center | Texas | 55206 | CU2 | 4 | 217 | 217 | 217 | 217 | 217 |
| Cottonwood Energy Project | Texas | 55358 | CT1 | 3 | 80 | 80 | 80 | 80 | 80 |
| Cottonwood Energy Project | Texas | 55358 | CT2 | 3 | 73 | 73 | 73 | 73 | 73 |
| Cottonwood Energy Project | Texas | 55358 | CT3 | 3 | 65 | 65 | 65 | 65 | 65 |
| Cottonwood Energy Project | Texas | 55358 | CT4 | 2 | 67 | 67 | 67 | 67 | 67 |
| Decker Creek | Texas | 3548 | 1 | 10 | 368 | 368 | 368 | 368 | 368 |
| Decker Creek | Texas | 3548 | 2 | 10 | 406 | 406 | 406 | 406 | 406 |
| Decker Creek | Texas | 3548 | GT-1A | 0 | 5 | 5 | 5 | 5 | 5 |
| Decker Creek | Texas | 3548 | GT-1B | 0 | 5 | 5 | 5 | 5 | 5 |
| Decker Creek | Texas | 3548 | GT-2A | 0 | 6 | 6 | 6 | 6 | 6 |
| Decker Creek | Texas | 3548 | GT-2B | 0 | 6 | 6 | 6 | 6 | 6 |
| Decker Creek | Texas | 3548 | GT-3A | 0 | 7 | 7 | 7 | 7 | 7 |
| Decker Creek | Texas | 3548 | GT-3B | 0 | 7 | 7 | 7 | 7 | 7 |
| Decker Creek | Texas | 3548 | GT-4A | 0 | 6 | 6 | 6 | 6 | 6 |
| Decker Creek | Texas | 3548 | GT-4B | 0 | 6 | 6 | 6 | 6 | 6 |
| Decordova | Texas | 8063 | 1 | 9 | 166 | 166 | 166 | 166 | 166 |
| Decordova | Texas | 8063 | CT1 | 1 | 7 | 7 | 7 | 7 | 7 |
| Decordova | Texas | 8063 | CT2 | 1 | 6 | 6 | 6 | 6 | 6 |
| Decordova | Texas | 8063 | CT3 | 1 | 6 | 6 | 6 | 6 | 6 |
| Decordova | Texas | 8063 | CT4 | 1 | 6 | 6 | 6 | 6 | 6 |
| Deer Park Energy Center | Texas | 55464 | CTG1 | 5 | 76 | 76 | 76 | 76 | 76 |
| Deer Park Energy Center | Texas | 55464 | CTG2 | 5 | 70 | 70 | 70 | 70 | 70 |
| Deer Park Energy Center | Texas | 55464 | CTG3 | 5 | 88 | 88 | 88 | 88 | 88 |
| Deer Park Energy Center | Texas | 55464 | CTG4 | 5 | 70 | 70 | 70 | 70 | 70 |
| EG178 Facility | Texas | 56233 | CT02 | 6 | 91 | 91 | 91 | 91 | 91 |
| EG178 Facility | Texas | 56233 | CTG1 | 6 | 91 | 91 | 91 | 91 | 91 |
| Eastman Cogeneration Facility | Texas | 55176 | 1 | 3 | 151 | 151 | 151 | 151 | 151 |
| Eastman Cogeneration Facility | Texas | 55176 | 2 | 4 | 181 | 181 | 181 | 181 | 181 |
| Ennis Power Company, LLC | Texas | 55223 | GT-1 | 4 | 234 | 234 | 234 | 234 | 234 |
| Exelon Laporte Generating Station | Texas | 55365 | GT-1 | 7 | 11 | 11 | 11 | 11 | 11 |
| Exelon Laporte Generating Station | Texas | 55365 | GT-2 | 10 | 11 | 11 | 11 | 11 | 11 |
| Exelon Laporte Generating Station | Texas | 55365 | GT-3 | 8 | 11 | 11 | 11 | 11 | 11 |
| Exelon Laporte Generating Station | Texas | 55365 | GT-4 | 9 | 11 | 11 | 11 | 11 | 11 |
| ExxonMobil Beaumont Refinery | Texas | 50625 | 33 | 7 | 93 | 93 | 93 | 93 | 93 |
| ExxonMobil Beaumont Refinery | Texas | 50625 | 34 | 7 | 87 | 87 | 87 | 87 | 87 |
| Exxonmobil Beaumont Refinery | Texas | 50625 | 61STK1 | 4 | 200 | 200 | 200 | 200 | 200 |
| Exxonmobil Beaumont Refinery | Texas | 50625 | 61STK2 | 4 | 140 | 140 | 140 | 140 | 140 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|--------------------------------------|-------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Exxonmobil Beaumont Refinery | Texas | 50625 | 61STK3 | 4 | 135 | 135 | 135 | 135 | 135 |
| FPLE Forney, LP | Texas | 55480 | U1 | 3 | 171 | 171 | 171 | 171 | 171 |
| FPLE Forney, LP | Texas | 55480 | U2 | 3 | 176 | 176 | 176 | 176 | 176 |
| FPLE Forney, LP | Texas | 55480 | U3 | 3 | 166 | 166 | 166 | 166 | 166 |
| FPLE Forney, LP | Texas | 55480 | U4 | 3 | 178 | 178 | 178 | 178 | 178 |
| FPLE Forney, LP | Texas | 55480 | U5 | 3 | 191 | 191 | 191 | 191 | 191 |
| FPLE Forney, LP | Texas | 55480 | U6 | 3 | 172 | 172 | 172 | 172 | 172 |
| Freestone Power Generation | Texas | 55226 | GT1 | 3 | 170 | 170 | 170 | 170 | 170 |
| Freestone Power Generation | Texas | 55226 | GT2 | 3 | 177 | 177 | 177 | 177 | 177 |
| Freestone Power Generation | Texas | 55226 | GT3 | 3 | 194 | 194 | 194 | 194 | 194 |
| Freestone Power Generation | Texas | 55226 | GT4 | 3 | 172 | 172 | 172 | 172 | 172 |
| Frontera Generation Facility | Texas | 55098 | 1 | 3 | 201 | 201 | 201 | 201 | 201 |
| Frontera Generation Facility | Texas | 55098 | 2 | 3 | 187 | 187 | 187 | 187 | 187 |
| Gibbons Creek Steam Electric Station | Texas | 6136 | 1 | 6,770 | 1,829 | 1,829 | 1,829 | 1,829 | 1,829 |
| Graham | Texas | 3490 | 1 | 8 | 85 | 85 | 85 | 85 | 85 |
| Graham | Texas | 3490 | 2 | 226 | 298 | 298 | 298 | 298 | 298 |
| Greens Bayou | Texas | 3464 | GBY5 | 36 | 133 | 133 | 133 | 133 | 133 |
| Greens Bayou | Texas | 3464 | GBY73 | 0 | 9 | 9 | 9 | 9 | 9 |
| Greens Bayou | Texas | 3464 | GBY74 | 0 | 10 | 10 | 10 | 10 | 10 |
| Greens Bayou | Texas | 3464 | GBY81 | 0 | 10 | 10 | 10 | 10 | 10 |
| Greens Bayou | Texas | 3464 | GBY82 | 0 | 10 | 10 | 10 | 10 | 10 |
| Greens Bayou | Texas | 3464 | GBY83 | 0 | 11 | 11 | 11 | 11 | 11 |
| Greens Bayou | Texas | 3464 | GBY84 | 0 | 10 | 10 | 10 | 10 | 10 |
| Gregory Power Facility | Texas | 55086 | 101 | 5 | 272 | 272 | 272 | 272 | 272 |
| Gregory Power Facility | Texas | 55086 | 102 | 5 | 262 | 262 | 262 | 262 | 262 |
| Guadalupe Generating Station | Texas | 55153 | CTG-1 | 3 | 279 | 279 | 279 | 279 | 279 |
| Guadalupe Generating Station | Texas | 55153 | CTG-2 | 3 | 401 | 401 | 401 | 401 | 401 |
| Guadalupe Generating Station | Texas | 55153 | CTG-3 | 3 | 425 | 425 | 425 | 425 | 425 |
| Guadalupe Generating Station | Texas | 55153 | CTG-4 | 3 | 337 | 337 | 337 | 337 | 337 |
| H W Pirkey Power Plant | Texas | 7902 | 1 | 9,523 | 2,574 | 2,574 | 2,574 | 2,574 | 2,574 |
| Handley Generating Station | Texas | 3491 | 3 | 2 | 168 | 168 | 168 | 168 | 168 |
| Handley Generating Station | Texas | 3491 | 4 | 4 | 111 | 111 | 111 | 111 | 111 |
| Handley Generating Station | Texas | 3491 | 5 | 3 | 107 | 107 | 107 | 107 | 107 |
| Hardin County Peaking Facility | Texas | 56604 | HCCT1 | 0 | 6 | 6 | 6 | 6 | 6 |
| Hardin County Peaking Facility | Texas | 56604 | HCCT2 | 0 | 5 | 5 | 5 | 5 | 5 |
| Harrington Station | Texas | 6193 | 061B | 5,749 | 1,554 | 1,554 | 1,554 | 1,554 | 1,554 |
| Harrington Station | Texas | 6193 | 062B | 5,634 | 1,523 | 1,523 | 1,523 | 1,523 | 1,523 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|--|-------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Harrington Station | Texas | 6193 | 063B | 5,420 | 1,465 | 1,465 | 1,465 | 1,465 | 1,465 |
| Harrison County Power Project | Texas | 55664 | GT-1 | 2 | 47 | 47 | 47 | 47 | 47 |
| Harrison County Power Project | Texas | 55664 | GT-2 | 2 | 78 | 78 | 78 | 78 | 78 |
| Hays Energy Project | Texas | 55144 | STK1 | 3 | 63 | 63 | 63 | 63 | 63 |
| Hays Energy Project | Texas | 55144 | STK2 | 3 | 64 | 64 | 64 | 64 | 64 |
| Hays Energy Project | Texas | 55144 | STK3 | 3 | 103 | 103 | 103 | 103 | 103 |
| Hays Energy Project | Texas | 55144 | STK4 | 3 | 233 | 233 | 233 | 233 | 233 |
| J K Spruce | Texas | 7097 | **1 | 4,133 | 2,416 | 2,416 | 2,416 | 2,416 | 2,416 |
| J K Spruce | Texas | 7097 | **2 | 158 | 560 | 560 | 560 | 560 | 560 |
| J Robert Massengale Generating Station | Texas | 3604 | GT1 | 1 | 69 | 69 | 69 | 69 | 69 |
| J T Deely | Texas | 6181 | 1 | 6,616 | 1,788 | 1,788 | 1,788 | 1,788 | 1,788 |
| J T Deely | Texas | 6181 | 2 | 6,521 | 1,762 | 1,762 | 1,762 | 1,762 | 1,762 |
| JCO Oxides Olefins Plant | Texas | 54637 | GCG1 | 6 | 153 | 153 | 153 | 153 | 153 |
| JCO Oxides Olefins Plant | Texas | 54637 | GCG2 | 6 | 153 | 153 | 153 | 153 | 153 |
| Jack County Generation Facility | Texas | 55230 | CT-1 | 4 | 114 | 114 | 114 | 114 | 114 |
| Jack County Generation Facility | Texas | 55230 | CT-2 | 4 | 123 | 123 | 123 | 123 | 123 |
| Johnson County Generation Facility | Texas | 54817 | EAST | 6 | 215 | 215 | 215 | 215 | 215 |
| Jones Station | Texas | 3482 | 151B | 4 | 536 | 536 | 536 | 536 | 536 |
| Jones Station | Texas | 3482 | 152B | 7 | 569 | 569 | 569 | 569 | 569 |
| Knox Lee Power Plant | Texas | 3476 | 2 | 0 | 5 | 5 | 5 | 5 | 5 |
| Knox Lee Power Plant | Texas | 3476 | 3 | 0 | 5 | 5 | 5 | 5 | 5 |
| Knox Lee Power Plant | Texas | 3476 | 4 | 0 | 12 | 12 | 12 | 12 | 12 |
| Knox Lee Power Plant | Texas | 3476 | 5 | 89 | 238 | 238 | 238 | 238 | 238 |
| Lake Creek | Texas | 3502 | 1 | 0 | 5 | 5 | 5 | 5 | 5 |
| Lake Creek | Texas | 3502 | 2 | 0 | 50 | 50 | 50 | 50 | 50 |
| Lake Hubbard | Texas | 3452 | 1 | 22 | 111 | 111 | 111 | 111 | 111 |
| Lake Hubbard | Texas | 3452 | 2 | 24 | 124 | 124 | 124 | 124 | 124 |
| Lamar Power (Paris) | Texas | 55097 | 1 | 3 | 157 | 157 | 157 | 157 | 157 |
| Lamar Power (Paris) | Texas | 55097 | 2 | 3 | 159 | 159 | 159 | 159 | 159 |
| Lamar Power (Paris) | Texas | 55097 | 3 | 3 | 153 | 153 | 153 | 153 | 153 |
| Lamar Power (Paris) | Texas | 55097 | 4 | 3 | 178 | 178 | 178 | 178 | 178 |
| Laredo | Texas | 3439 | 4 | 1 | 11 | 11 | 11 | 11 | 11 |
| Laredo | Texas | 3439 | 5 | 1 | 11 | 11 | 11 | 11 | 11 |
| Leon Creek | Texas | 3609 | 3 | 0 | 3 | 3 | 3 | 3 | 3 |
| Leon Creek | Texas | 3609 | 4 | 0 | 6 | 6 | 6 | 6 | 6 |
| Leon Creek | Texas | 3609 | CGT1 | 0 | 7 | 7 | 7 | 7 | 7 |
| Leon Creek | Texas | 3609 | CGT2 | 0 | 6 | 6 | 6 | 6 | 6 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|-----------------------------------|-------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Leon Creek | Texas | 3609 | CGT3 | 0 | 6 | 6 | 6 | 6 | 6 |
| Leon Creek | Texas | 3609 | CGT4 | 0 | 6 | 6 | 6 | 6 | 6 |
| Lewis Creek | Texas | 3457 | 1 | 4 | 304 | 304 | 304 | 304 | 304 |
| Lewis Creek | Texas | 3457 | 2 | 4 | 350 | 350 | 350 | 350 | 350 |
| Limestone | Texas | 298 | LIM1 | 12,954 | 3,501 | 3,501 | 3,501 | 3,501 | 3,501 |
| Limestone | Texas | 298 | LIM2 | 13,164 | 3,562 | 3,562 | 3,562 | 3,562 | 3,562 |
| Lone Star Power Plant | Texas | 3477 | 1 | 0 | 9 | 9 | 9 | 9 | 9 |
| Lost Pines 1 | Texas | 55154 | 1 | 4 | 105 | 105 | 105 | 105 | 105 |
| Lost Pines 1 | Texas | 55154 | 2 | 4 | 106 | 106 | 106 | 106 | 106 |
| Magic Valley Generating Station | Texas | 55123 | CTG-1 | 3 | 184 | 184 | 184 | 184 | 184 |
| Magic Valley Generating Station | Texas | 55123 | CTG-2 | 4 | 200 | 200 | 200 | 200 | 200 |
| Martin Lake | Texas | 6146 | 1 | 12,893 | 3,484 | 3,484 | 3,484 | 3,484 | 3,484 |
| Martin Lake | Texas | 6146 | 2 | 12,416 | 3,355 | 3,355 | 3,355 | 3,355 | 3,355 |
| Martin Lake | Texas | 6146 | 3 | 13,120 | 3,546 | 3,546 | 3,546 | 3,546 | 3,546 |
| Midlothian Energy | Texas | 55091 | STK1 | 3 | 54 | 54 | 54 | 54 | 54 |
| Midlothian Energy | Texas | 55091 | STK2 | 3 | 52 | 52 | 52 | 52 | 52 |
| Midlothian Energy | Texas | 55091 | STK3 | 2 | 45 | 45 | 45 | 45 | 45 |
| Midlothian Energy | Texas | 55091 | STK4 | 3 | 54 | 54 | 54 | 54 | 54 |
| Midlothian Energy | Texas | 55091 | STK5 | 3 | 71 | 71 | 71 | 71 | 71 |
| Midlothian Energy | Texas | 55091 | STK6 | 3 | 71 | 71 | 71 | 71 | 71 |
| Monticello | Texas | 6147 | 1 | 9,219 | 2,491 | 2,491 | 2,491 | 2,491 | 2,491 |
| Monticello | Texas | 6147 | 2 | 9,430 | 2,548 | 2,548 | 2,548 | 2,548 | 2,548 |
| Monticello | Texas | 6147 | 3 | 13,098 | 3,540 | 3,540 | 3,540 | 3,540 | 3,540 |
| Moore County Station | Texas | 3483 | 3 | 0 | 51 | 51 | 51 | 51 | 51 |
| Morgan Creek | Texas | 3492 | 5 | 5 | 8 | 8 | 8 | 8 | 8 |
| Morgan Creek | Texas | 3492 | 6 | | | | | | |
| Morgan Creek | Texas | 3492 | CT1 | 1 | 6 | 6 | 6 | 6 | 6 |
| Morgan Creek | Texas | 3492 | CT2 | 1 | 8 | 8 | 8 | 8 | 8 |
| Morgan Creek | Texas | 3492 | CT3 | 1 | 7 | 7 | 7 | 7 | 7 |
| Morgan Creek | Texas | 3492 | CT4 | 1 | 6 | 6 | 6 | 6 | 6 |
| Morgan Creek | Texas | 3492 | CT5 | 1 | 7 | 7 | 7 | 7 | 7 |
| Morgan Creek | Texas | 3492 | CT6 | 1 | 6 | 6 | 6 | 6 | 6 |
| Mountain Creek Generating Station | Texas | 3453 | 6 | 8 | 24 | 24 | 24 | 24 | 24 |
| Mountain Creek Generating Station | Texas | 3453 | 7 | 2 | 25 | 25 | 25 | 25 | 25 |
| Mountain Creek Generating Station | Texas | 3453 | 8 | 2 | 60 | 60 | 60 | 60 | 60 |
| Mustang Station | Texas | 55065 | 1 | 4 | 352 | 352 | 352 | 352 | 352 |
| Mustang Station | Texas | 55065 | 2 | 4 | 290 | 290 | 290 | 290 | 290 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|--|-------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Mustang Station Units 4 and 5 | Texas | 56326 | GEN1 | 0 | 20 | 20 | 20 | 20 | 20 |
| Mustang Station Units 4 and 5 | Texas | 56326 | GEN2 | 0 | 17 | 17 | 17 | 17 | 17 |
| NAFTA Region Olefins Complex Cogen Fac | Texas | 55122 | UN1 | 9 | 190 | 190 | 190 | 190 | 190 |
| NAFTA Region Olefins Complex Cogen Fac | Texas | 55122 | UN2 | 9 | 190 | 190 | 190 | 190 | 190 |
| New Gulf Power Facility | Texas | 50137 | 1 | 0 | 12 | 12 | 12 | 12 | 12 |
| Newman | Texas | 3456 | **4 | 2 | 287 | 287 | 287 | 287 | 287 |
| Newman | Texas | 3456 | **5 | 2 | 275 | 275 | 275 | 275 | 275 |
| Newman | Texas | 3456 | 1 | 1 | 160 | 160 | 160 | 160 | 160 |
| Newman | Texas | 3456 | 2 | 1 | 195 | 195 | 195 | 195 | 195 |
| Newman | Texas | 3456 | 3 | 1 | 225 | 225 | 225 | 225 | 225 |
| Newman | Texas | 3456 | GT-6A | 0 | 19 | 19 | 19 | 19 | 19 |
| Newman | Texas | 3456 | GT-6B | 0 | 18 | 18 | 18 | 18 | 18 |
| Nichols Station | Texas | 3484 | 141B | 1 | 145 | 145 | 145 | 145 | 145 |
| Nichols Station | Texas | 3484 | 142B | 2 | 189 | 189 | 189 | 189 | 189 |
| Nichols Station | Texas | 3484 | 143B | 3 | 363 | 363 | 363 | 363 | 363 |
| Nueces Bay | Texas | 3441 | 8 | 2 | 53 | 53 | 53 | 53 | 53 |
| Nueces Bay | Texas | 3441 | 9 | 2 | 52 | 52 | 52 | 52 | 52 |
| O W Sommers | Texas | 3611 | 1 | 55 | 504 | 504 | 504 | 504 | 504 |
| O W Sommers | Texas | 3611 | 2 | 7 | 391 | 391 | 391 | 391 | 391 |
| Oak Grove | Texas | 6180 | 1 | 1,665 | 1,504 | 1,504 | 1,504 | 1,504 | 1,504 |
| Odessa-Ector Generating Station | Texas | 55215 | GT1 | 3 | 192 | 192 | 192 | 192 | 192 |
| Odessa-Ector Generating Station | Texas | 55215 | GT2 | 3 | 172 | 172 | 172 | 172 | 172 |
| Odessa-Ector Generating Station | Texas | 55215 | GT3 | 3 | 223 | 223 | 223 | 223 | 223 |
| Odessa-Ector Generating Station | Texas | 55215 | GT4 | 3 | 197 | 197 | 197 | 197 | 197 |
| Oklaunion Power Station | Texas | 127 | 1 | 4,386 | 2,233 | 2,233 | 2,233 | 2,233 | 2,233 |
| Optim Energy Altura Cogen, LLC | Texas | 50815 | ENG101 | 2 | 340 | 340 | 340 | 340 | 340 |
| Optim Energy Altura Cogen, LLC | Texas | 50815 | ENG201 | 2 | 339 | 339 | 339 | 339 | 339 |
| Optim Energy Altura Cogen, LLC | Texas | 50815 | ENG301 | 2 | 272 | 272 | 272 | 272 | 272 |
| Optim Energy Altura Cogen, LLC | Texas | 50815 | ENG401 | 2 | 275 | 275 | 275 | 275 | 275 |
| Optim Energy Altura Cogen, LLC | Texas | 50815 | ENG501 | 2 | 279 | 279 | 279 | 279 | 279 |
| Optim Energy Altura Cogen, LLC | Texas | 50815 | ENG601 | 2 | 146 | 146 | 146 | 146 | 146 |
| Oyster Creek Unit VIII | Texas | 54676 | G81 | 17 | 259 | 259 | 259 | 259 | 259 |
| Oyster Creek Unit VIII | Texas | 54676 | G82 | 17 | 259 | 259 | 259 | 259 | 259 |
| Oyster Creek Unit VIII | Texas | 54676 | G83 | 17 | 259 | 259 | 259 | 259 | 259 |
| Pampa Power Plant | Texas | 7678 | BL09A1 | | | | | | |
| Pampa Power Plant | Texas | 7678 | BL10A1 | | | | | | |
| Pampa Power Plant | Texas | 7678 | BL11A1 | | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|-------------------------------|-------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Paris Energy Center | Texas | 50109 | HRSG1 | 1 | 113 | 113 | 113 | 113 | 113 |
| Paris Energy Center | Texas | 50109 | HRSG2 | 1 | 113 | 113 | 113 | 113 | 113 |
| Pasadena Power Plant | Texas | 55047 | CG-1 | 3 | 150 | 150 | 150 | 150 | 150 |
| Pasadena Power Plant | Texas | 55047 | CG-2 | 2 | 151 | 151 | 151 | 151 | 151 |
| Pasadena Power Plant | Texas | 55047 | CG-3 | 3 | 167 | 167 | 167 | 167 | 167 |
| Permian Basin | Texas | 3494 | 5 | 0 | 32 | 32 | 32 | 32 | 32 |
| Permian Basin | Texas | 3494 | 6 | 563 | 274 | 274 | 274 | 274 | 274 |
| Permian Basin | Texas | 3494 | CT1 | 2 | 11 | 11 | 11 | 11 | 11 |
| Permian Basin | Texas | 3494 | CT2 | 3 | 12 | 12 | 12 | 12 | 12 |
| Permian Basin | Texas | 3494 | CT3 | 1 | 9 | 9 | 9 | 9 | 9 |
| Permian Basin | Texas | 3494 | CT4 | 3 | 11 | 11 | 11 | 11 | 11 |
| Permian Basin | Texas | 3494 | CT5 | 2 | 8 | 8 | 8 | 8 | 8 |
| Plant X | Texas | 3485 | 111B | 0 | 53 | 53 | 53 | 53 | 53 |
| Plant X | Texas | 3485 | 112B | 1 | 109 | 109 | 109 | 109 | 109 |
| Plant X | Texas | 3485 | 113B | 1 | 136 | 136 | 136 | 136 | 136 |
| Plant X | Texas | 3485 | 114B | 3 | 454 | 454 | 454 | 454 | 454 |
| Port Neches Plant | Texas | 54748 | G1 | 7 | 200 | 200 | 200 | 200 | 200 |
| Power Lane Steam Plant | Texas | 4195 | 2 | 0 | 8 | 8 | 8 | 8 | 8 |
| Power Lane Steam Plant | Texas | 4195 | 3 | 0 | 20 | 20 | 20 | 20 | 20 |
| Quail Run Energy Center | Texas | 56349 | CT1A | 1 | 24 | 24 | 24 | 24 | 24 |
| Quail Run Energy Center | Texas | 56349 | CT1B | 1 | 22 | 22 | 22 | 22 | 22 |
| Quail Run Energy Center | Texas | 56349 | CT2A | 1 | 23 | 23 | 23 | 23 | 23 |
| Quail Run Energy Center | Texas | 56349 | CT2B | 1 | 19 | 19 | 19 | 19 | 19 |
| R W Miller | Texas | 3628 | **4 | 0 | 37 | 37 | 37 | 37 | 37 |
| R W Miller | Texas | 3628 | **5 | 0 | 47 | 47 | 47 | 47 | 47 |
| R W Miller | Texas | 3628 | 1 | 0 | 29 | 29 | 29 | 29 | 29 |
| R W Miller | Texas | 3628 | 2 | 2 | 73 | 73 | 73 | 73 | 73 |
| R W Miller | Texas | 3628 | 3 | 6 | 199 | 199 | 199 | 199 | 199 |
| Ray Olinger | Texas | 3576 | BW2 | 3 | 86 | 86 | 86 | 86 | 86 |
| Ray Olinger | Texas | 3576 | BW3 | 1 | 50 | 50 | 50 | 50 | 50 |
| Ray Olinger | Texas | 3576 | CE1 | 1 | 40 | 40 | 40 | 40 | 40 |
| Ray Olinger | Texas | 3576 | GE4 | 0 | 8 | 8 | 8 | 8 | 8 |
| Rio Nogales Power Project, LP | Texas | 55137 | CTG-1 | 3 | 125 | 125 | 125 | 125 | 125 |
| Rio Nogales Power Project, LP | Texas | 55137 | CTG-2 | 3 | 155 | 155 | 155 | 155 | 155 |
| Rio Nogales Power Project, LP | Texas | 55137 | CTG-3 | 3 | 114 | 114 | 114 | 114 | 114 |
| Roland C. Dansby Power Plant | Texas | 6243 | 1 | 3 | 135 | 135 | 135 | 135 | 135 |
| Roland C. Dansby Power Plant | Texas | 6243 | 2 | 0 | 5 | 5 | 5 | 5 | 5 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|-------------------------------------|-------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| SRW Cogen Limited Partnership | Texas | 55120 | CTG-1 | 4 | 122 | 122 | 122 | 122 | 122 |
| SRW Cogen Limited Partnership | Texas | 55120 | CTG-2 | 5 | 147 | 147 | 147 | 147 | 147 |
| Sabine | Texas | 3459 | 1 | 2 | 339 | 339 | 339 | 339 | 339 |
| Sabine | Texas | 3459 | 2 | 3 | 299 | 299 | 299 | 299 | 299 |
| Sabine | Texas | 3459 | 3 | 4 | 577 | 577 | 577 | 577 | 577 |
| Sabine | Texas | 3459 | 4 | 6 | 786 | 786 | 786 | 786 | 786 |
| Sabine | Texas | 3459 | 5 | 4 | 635 | 635 | 635 | 635 | 635 |
| Sabine Cogeneration Facility | Texas | 55104 | SAB-1 | 1 | 34 | 34 | 34 | 34 | 34 |
| Sabine Cogeneration Facility | Texas | 55104 | SAB-2 | 1 | 34 | 34 | 34 | 34 | 34 |
| Sam Bertron | Texas | 3468 | SRB1 | 4 | 39 | 39 | 39 | 39 | 39 |
| Sam Bertron | Texas | 3468 | SRB2 | 9 | 68 | 68 | 68 | 68 | 68 |
| Sam Bertron | Texas | 3468 | SRB3 | 23 | 60 | 60 | 60 | 60 | 60 |
| Sam Bertron | Texas | 3468 | SRB4 | 1 | 67 | 67 | 67 | 67 | 67 |
| Sam Rayburn Plant | Texas | 3631 | CT7 | 1 | 14 | 14 | 14 | 14 | 14 |
| Sam Rayburn Plant | Texas | 3631 | CT8 | 1 | 13 | 13 | 13 | 13 | 13 |
| Sam Rayburn Plant | Texas | 3631 | CT9 | 1 | 14 | 14 | 14 | 14 | 14 |
| Sam Seymour | Texas | 6179 | 1 | 8,555 | 2,312 | 2,312 | 2,312 | 2,312 | 2,312 |
| Sam Seymour | Texas | 6179 | 2 | 8,598 | 2,324 | 2,324 | 2,324 | 2,324 | 2,324 |
| Sam Seymour | Texas | 6179 | 3 | 2,955 | 1,903 | 1,903 | 1,903 | 1,903 | 1,903 |
| San Jacinto County Peaking Facility | Texas | 56603 | SJCCT1 | 0 | 17 | 17 | 17 | 17 | 17 |
| San Jacinto County Peaking Facility | Texas | 56603 | SJCCT2 | 0 | 15 | 15 | 15 | 15 | 15 |
| San Jacinto Steam Electric Station | Texas | 7325 | SJS1 | 2 | 141 | 141 | 141 | 141 | 141 |
| San Jacinto Steam Electric Station | Texas | 7325 | SJS2 | 3 | 107 | 107 | 107 | 107 | 107 |
| San Miguel | Texas | 6183 | SM-1 | 6,724 | 1,817 | 1,817 | 1,817 | 1,817 | 1,817 |
| Sand Hill Energy Center | Texas | 7900 | SH1 | 0 | 31 | 31 | 31 | 31 | 31 |
| Sand Hill Energy Center | Texas | 7900 | SH2 | 0 | 35 | 35 | 35 | 35 | 35 |
| Sand Hill Energy Center | Texas | 7900 | SH3 | 0 | 33 | 33 | 33 | 33 | 33 |
| Sand Hill Energy Center | Texas | 7900 | SH4 | 0 | 32 | 32 | 32 | 32 | 32 |
| Sand Hill Energy Center | Texas | 7900 | SH5 | 4 | 112 | 112 | 112 | 112 | 112 |
| Sandow | Texas | 6648 | 4 | 8,975 | 2,425 | 2,425 | 2,425 | 2,425 | 2,425 |
| Sandow Station | Texas | 52071 | 5A | 773 | 511 | 511 | 511 | 511 | 511 |
| Sandow Station | Texas | 52071 | 5B | 725 | 492 | 492 | 492 | 492 | 492 |
| Silas Ray | Texas | 3559 | 10 | 0 | 7 | 7 | 7 | 7 | 7 |
| Silas Ray | Texas | 3559 | 9 | 1 | 38 | 38 | 38 | 38 | 38 |
| Sim Gideon | Texas | 3601 | 1 | 3 | 70 | 70 | 70 | 70 | 70 |
| Sim Gideon | Texas | 3601 | 2 | 3 | 80 | 80 | 80 | 80 | 80 |
| Sim Gideon | Texas | 3601 | 3 | 3 | 453 | 453 | 453 | 453 | 453 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|-------------------------------------|-------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| South Houston Green Power Site | Texas | 55470 | EPN801 | 41 | 98 | 98 | 98 | 98 | 98 |
| South Houston Green Power Site | Texas | 55470 | EPN802 | 51 | 92 | 92 | 92 | 92 | 92 |
| South Houston Green Power Site | Texas | 55470 | EPN803 | 47 | 99 | 99 | 99 | 99 | 99 |
| Spencer | Texas | 4266 | 4 | 1 | 20 | 20 | 20 | 20 | 20 |
| Spencer | Texas | 4266 | 5 | 2 | 32 | 32 | 32 | 32 | 32 |
| Stryker Creek | Texas | 3504 | 1 | 11 | 32 | 32 | 32 | 32 | 32 |
| Stryker Creek | Texas | 3504 | 2 | 145 | 398 | 398 | 398 | 398 | 398 |
| Sweeny Cogeneration Facility | Texas | 55015 | 1 | 3 | 406 | 406 | 406 | 406 | 406 |
| Sweeny Cogeneration Facility | Texas | 55015 | 2 | 3 | 288 | 288 | 288 | 288 | 288 |
| Sweeny Cogeneration Facility | Texas | 55015 | 3 | 3 | 361 | 361 | 361 | 361 | 361 |
| Sweeny Cogeneration Facility | Texas | 55015 | 4 | 3 | 454 | 454 | 454 | 454 | 454 |
| Sweetwater Generating Plant | Texas | 50615 | GT01 | 0 | 22 | 22 | 22 | 22 | 22 |
| Sweetwater Generating Plant | Texas | 50615 | GT02 | 1 | 50 | 50 | 50 | 50 | 50 |
| Sweetwater Generating Plant | Texas | 50615 | GT03 | 1 | 50 | 50 | 50 | 50 | 50 |
| T C Ferguson Power Plant | Texas | 4937 | 1 | 19 | 490 | 490 | 490 | 490 | 490 |
| T H Wharton | Texas | 3469 | THW31 | 0 | 9 | 9 | 9 | 9 | 9 |
| T H Wharton | Texas | 3469 | THW32 | 0 | 35 | 35 | 35 | 35 | 35 |
| T H Wharton | Texas | 3469 | THW33 | 0 | 14 | 14 | 14 | 14 | 14 |
| T H Wharton | Texas | 3469 | THW34 | 0 | 11 | 11 | 11 | 11 | 11 |
| T H Wharton | Texas | 3469 | THW41 | 0 | 11 | 11 | 11 | 11 | 11 |
| T H Wharton | Texas | 3469 | THW42 | 0 | 9 | 9 | 9 | 9 | 9 |
| T H Wharton | Texas | 3469 | THW43 | 0 | 13 | 13 | 13 | 13 | 13 |
| T H Wharton | Texas | 3469 | THW44 | 0 | 49 | 49 | 49 | 49 | 49 |
| T H Wharton | Texas | 3469 | THW51 | 0 | 8 | 8 | 8 | 8 | 8 |
| T H Wharton | Texas | 3469 | THW52 | 0 | 9 | 9 | 9 | 9 | 9 |
| T H Wharton | Texas | 3469 | THW53 | 0 | 9 | 9 | 9 | 9 | 9 |
| T H Wharton | Texas | 3469 | THW54 | 0 | 8 | 8 | 8 | 8 | 8 |
| T H Wharton | Texas | 3469 | THW55 | 0 | 8 | 8 | 8 | 8 | 8 |
| T H Wharton | Texas | 3469 | THW56 | 0 | 8 | 8 | 8 | 8 | 8 |
| Tenaska Frontier Generation Station | Texas | 55062 | 1 | 4 | 240 | 240 | 240 | 240 | 240 |
| Tenaska Frontier Generation Station | Texas | 55062 | 2 | 4 | 252 | 252 | 252 | 252 | 252 |
| Tenaska Frontier Generation Station | Texas | 55062 | 3 | 4 | 226 | 226 | 226 | 226 | 226 |
| Tenaska Gateway Generating Station | Texas | 55132 | OGTDB1 | 3 | 153 | 153 | 153 | 153 | 153 |
| Tenaska Gateway Generating Station | Texas | 55132 | OGTDB2 | 9 | 149 | 149 | 149 | 149 | 149 |
| Tenaska Gateway Generating Station | Texas | 55132 | OGTDB3 | 3 | 162 | 162 | 162 | 162 | 162 |
| Texas City Cogeneration | Texas | 52088 | GT-A | 1 | 108 | 108 | 108 | 108 | 108 |
| Texas City Cogeneration | Texas | 52088 | GT-B | 3 | 126 | 126 | 126 | 126 | 126 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|------------------------------|-------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Texas City Cogeneration | Texas | 52088 | GT-C | 3 | 142 | 142 | 142 | 142 | 142 |
| Texas Petrochemicals | Texas | 50229 | TPCBLR | 31 | 668 | 668 | 668 | 668 | 668 |
| Tolk Station | Texas | 6194 | 171B | 7,398 | 1,999 | 1,999 | 1,999 | 1,999 | 1,999 |
| Tolk Station | Texas | 6194 | 172B | 7,572 | 2,046 | 2,046 | 2,046 | 2,046 | 2,046 |
| Tradinghouse | Texas | 3506 | 1 | 2 | 85 | 85 | 85 | 85 | 85 |
| Tradinghouse | Texas | 3506 | 2 | 21 | 198 | 198 | 198 | 198 | 198 |
| Trinidad | Texas | 3507 | 9 | 97 | 45 | 45 | 45 | 45 | 45 |
| Twin Oaks | Texas | 7030 | U1 | 2,494 | 674 | 674 | 674 | 674 | 674 |
| Twin Oaks | Texas | 7030 | U2 | 2,434 | 658 | 658 | 658 | 658 | 658 |
| Union Carbide Seadrift Cogen | Texas | 50150 | GE11 | 4 | 133 | 133 | 133 | 133 | 133 |
| Union Carbide Seadrift Cogen | Texas | 50150 | GEN6 | 5 | 133 | 133 | 133 | 133 | 133 |
| Union Carbide Seadrift Cogen | Texas | 50150 | GEN8 | 4 | 133 | 133 | 133 | 133 | 133 |
| V H Braunig | Texas | 3612 | 1 | 35 | 124 | 124 | 124 | 124 | 124 |
| V H Braunig | Texas | 3612 | 2 | 20 | 89 | 89 | 89 | 89 | 89 |
| V H Braunig | Texas | 3612 | 3 | 52 | 379 | 379 | 379 | 379 | 379 |
| V H Braunig | Texas | 3612 | CT01 | 2 | 119 | 119 | 119 | 119 | 119 |
| V H Braunig | Texas | 3612 | CT02 | 2 | 109 | 109 | 109 | 109 | 109 |
| Valley (TXU) | Texas | 3508 | 1 | 10 | 33 | 33 | 33 | 33 | 33 |
| Valley (TXU) | Texas | 3508 | 2 | 20 | 137 | 137 | 137 | 137 | 137 |
| Valley (TXU) | Texas | 3508 | 3 | 1 | 77 | 77 | 77 | 77 | 77 |
| Victoria Power Station | Texas | 3443 | 9 | 2 | 60 | 60 | 60 | 60 | 60 |
| W A Parish | Texas | 3470 | WAP1 | 0 | 43 | 43 | 43 | 43 | 43 |
| W A Parish | Texas | 3470 | WAP2 | 0 | 46 | 46 | 46 | 46 | 46 |
| W A Parish | Texas | 3470 | WAP3 | 1 | 72 | 72 | 72 | 72 | 72 |
| W A Parish | Texas | 3470 | WAP4 | 3 | 403 | 403 | 403 | 403 | 403 |
| W A Parish | Texas | 3470 | WAP5 | 10,271 | 1,967 | 1,967 | 1,967 | 1,967 | 1,967 |
| W A Parish | Texas | 3470 | WAP6 | 9,543 | 1,460 | 1,460 | 1,460 | 1,460 | 1,460 |
| W A Parish | Texas | 3470 | WAP7 | 8,205 | 2,217 | 2,217 | 2,217 | 2,217 | 2,217 |
| W A Parish | Texas | 3470 | WAP8 | 4,071 | 2,576 | 2,576 | 2,576 | 2,576 | 2,576 |
| W B Tuttle | Texas | 3613 | 1 | 0 | 1 | 1 | 1 | 1 | 1 |
| W B Tuttle | Texas | 3613 | 3 | 0 | 6 | 6 | 6 | 6 | 6 |
| W B Tuttle | Texas | 3613 | 4 | 0 | 6 | 6 | 6 | 6 | 6 |
| Welsh Power Plant | Texas | 6139 | 1 | 6,965 | 1,882 | 1,882 | 1,882 | 1,882 | 1,882 |
| Welsh Power Plant | Texas | 6139 | 2 | 7,560 | 2,043 | 2,043 | 2,043 | 2,043 | 2,043 |
| Welsh Power Plant | Texas | 6139 | 3 | 7,728 | 2,089 | 2,089 | 2,089 | 2,089 | 2,089 |
| Wilkes Power Plant | Texas | 3478 | 1 | 14 | 171 | 171 | 171 | 171 | 171 |
| Wilkes Power Plant | Texas | 3478 | 2 | 2 | 306 | 306 | 306 | 306 | 306 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|-----------------------------------|-----------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Wilkes Power Plant | Texas | 3478 | 3 | 3 | 401 | 401 | 401 | 401 | 401 |
| Winchester Power Park | Texas | 56674 | 1 | 0 | 5 | 5 | 5 | 5 | 5 |
| Winchester Power Park | Texas | 56674 | 2 | 0 | 3 | 3 | 3 | 3 | 3 |
| Winchester Power Park | Texas | 56674 | 3 | 0 | 3 | 3 | 3 | 3 | 3 |
| Winchester Power Park | Texas | 56674 | 4 | 0 | 2 | 2 | 2 | 2 | 2 |
| Wise County Power Company, LLC | Texas | 55320 | GT-1 | 4 | 131 | 131 | 131 | 131 | 131 |
| Wise County Power Company, LLC | Texas | 55320 | GT-2 | 5 | 134 | 134 | 134 | 134 | 134 |
| Wolf Hollow I, LP | Texas | 55139 | CTG1 | 4 | 238 | 238 | 238 | 238 | 238 |
| Wolf Hollow I, LP | Texas | 55139 | CTG2 | 4 | 206 | 206 | 206 | 206 | 206 |
| Alma | Wisconsin | 4140 | B4 | 285 | 189 | 189 | 182 | 182 | 182 |
| Alma | Wisconsin | 4140 | B5 | 421 | 279 | 279 | 269 | 269 | 269 |
| Bay Front | Wisconsin | 3982 | 1 | 166 | 110 | 110 | 106 | 106 | 106 |
| Bay Front | Wisconsin | 3982 | 2 | 158 | 105 | 105 | 101 | 101 | 101 |
| Bay Front | Wisconsin | 3982 | 5 | 178 | 118 | 118 | 113 | 113 | 113 |
| Blount Street | Wisconsin | 3992 | 3 | 1 | 1 | 1 | 1 | 1 | 1 |
| Blount Street | Wisconsin | 3992 | 5 | 0 | 2 | 2 | 2 | 2 | 2 |
| Blount Street | Wisconsin | 3992 | 6 | 0 | 2 | 2 | 2 | 2 | 2 |
| Blount Street | Wisconsin | 3992 | 7 | 22 | 15 | 15 | 14 | 14 | 14 |
| Blount Street | Wisconsin | 3992 | 8 | 121 | 80 | 80 | 77 | 77 | 77 |
| Blount Street | Wisconsin | 3992 | 9 | 114 | 75 | 75 | 73 | 73 | 73 |
| Columbia | Wisconsin | 8023 | 1 | 3,872 | 2,571 | 2,571 | 2,472 | 2,472 | 2,472 |
| Columbia | Wisconsin | 8023 | 2 | 3,865 | 2,566 | 2,566 | 2,468 | 2,468 | 2,468 |
| Combined Locks Energy Center, LLC | Wisconsin | 55558 | B06 | 0 | 8 | 8 | 8 | 8 | 8 |
| Concord | Wisconsin | 7159 | **1 | 1 | 31 | 31 | 30 | 30 | 30 |
| Concord | Wisconsin | 7159 | **2 | 1 | 34 | 34 | 33 | 33 | 33 |
| Concord | Wisconsin | 7159 | **3 | 0 | 17 | 17 | 16 | 16 | 16 |
| Concord | Wisconsin | 7159 | **4 | 1 | 18 | 18 | 17 | 17 | 17 |
| DTE Stoneman, LLC | Wisconsin | 4146 | B1 | 31 | 20 | 20 | 20 | 20 | 20 |
| DTE Stoneman, LLC | Wisconsin | 4146 | B2 | 49 | 32 | 32 | 31 | 31 | 31 |
| Depere Energy Center | Wisconsin | 55029 | B01 | 1 | 50 | 50 | 49 | 49 | 49 |
| Edgewater (4050) | Wisconsin | 4050 | 3 | 426 | 283 | 283 | 272 | 272 | 272 |
| Edgewater (4050) | Wisconsin | 4050 | 4 | 2,109 | 1,400 | 1,400 | 1,346 | 1,346 | 1,346 |
| Edgewater (4050) | Wisconsin | 4050 | 5 | 2,421 | 1,607 | 1,607 | 1,546 | 1,546 | 1,546 |
| Elk Mound Generating Station | Wisconsin | 7863 | 1 | 0 | 4 | 4 | 4 | 4 | 4 |
| Elk Mound Generating Station | Wisconsin | 7863 | 2 | 0 | 5 | 5 | 5 | 5 | 5 |
| Elm Road Generating Station | Wisconsin | 56068 | 1 | 84 | 462 | 462 | 462 | 462 | 462 |
| Fitchburg Generating Station | Wisconsin | 3991 | 1 | 0 | 2 | 2 | 2 | 2 | 2 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|------------------------------------|-----------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Fitchburg Generating Station | Wisconsin | 3991 | 2 | 0 | 2 | 2 | 2 | 2 | 2 |
| Fox Energy Company LLC | Wisconsin | 56031 | CTG-1 | 1 | 22 | 22 | 22 | 22 | 22 |
| Fox Energy Company LLC | Wisconsin | 56031 | CTG-2 | 1 | 22 | 22 | 22 | 22 | 22 |
| French Island | Wisconsin | 4005 | 3 | 0 | 1 | 1 | 1 | 1 | 1 |
| French Island | Wisconsin | 4005 | 4 | 0 | 1 | 1 | 1 | 1 | 1 |
| Genoa | Wisconsin | 4143 | 1 | 2,143 | 1,422 | 1,422 | 1,368 | 1,368 | 1,368 |
| Germantown Power Plant | Wisconsin | 6253 | **5 | 1 | 17 | 17 | 17 | 17 | 17 |
| Germantown Power Plant | Wisconsin | 6253 | P30 | 0 | 1 | 1 | 1 | 1 | 1 |
| Germantown Power Plant | Wisconsin | 6253 | P31 | 0 | 1 | 1 | 1 | 1 | 1 |
| Germantown Power Plant | Wisconsin | 6253 | P32 | 0 | 0 | 0 | 0 | 0 | 0 |
| Germantown Power Plant | Wisconsin | 6253 | P33 | 0 | 0 | 0 | 0 | 0 | 0 |
| Germantown Power Plant | Wisconsin | 6253 | P34 | 0 | 1 | 1 | 1 | 1 | 1 |
| Germantown Power Plant | Wisconsin | 6253 | P35 | 0 | 2 | 2 | 1 | 1 | 1 |
| Germantown Power Plant | Wisconsin | 6253 | P36 | 0 | 1 | 1 | 1 | 1 | 1 |
| Germantown Power Plant | Wisconsin | 6253 | P37 | 0 | 1 | 1 | 1 | 1 | 1 |
| Island Street Peaking Plant | Wisconsin | 55836 | 1A | 0 | 8 | 8 | 8 | 8 | 8 |
| Island Street Peaking Plant | Wisconsin | 55836 | 1B | 0 | 9 | 9 | 9 | 9 | 9 |
| J P Madgett | Wisconsin | 4271 | B1 | 2,693 | 1,788 | 1,788 | 1,719 | 1,719 | 1,719 |
| Manitowoc | Wisconsin | 4125 | 6 | 62 | 41 | 41 | 39 | 39 | 39 |
| Manitowoc | Wisconsin | 4125 | 7 | 64 | 42 | 42 | 41 | 41 | 41 |
| Manitowoc | Wisconsin | 4125 | 8 | 154 | 103 | 103 | 99 | 99 | 99 |
| Manitowoc | Wisconsin | 4125 | 9 | 389 | 258 | 258 | 248 | 248 | 248 |
| Neenah Energy Facility | Wisconsin | 55135 | CT01 | 1 | 27 | 27 | 26 | 26 | 26 |
| Neenah Energy Facility | Wisconsin | 55135 | CT02 | 1 | 36 | 36 | 35 | 35 | 35 |
| Nelson Dewey | Wisconsin | 4054 | 1 | 746 | 495 | 495 | 476 | 476 | 476 |
| Nelson Dewey | Wisconsin | 4054 | 2 | 869 | 577 | 577 | 555 | 555 | 555 |
| Paris | Wisconsin | 7270 | **1 | 1 | 14 | 14 | 13 | 13 | 13 |
| Paris | Wisconsin | 7270 | **2 | 0 | 14 | 14 | 13 | 13 | 13 |
| Paris | Wisconsin | 7270 | **3 | 0 | 17 | 17 | 17 | 17 | 17 |
| Paris | Wisconsin | 7270 | **4 | 0 | 19 | 19 | 19 | 19 | 19 |
| Pleasant Prairie | Wisconsin | 6170 | 1 | 4,607 | 3,059 | 3,059 | 2,942 | 2,942 | 2,942 |
| Pleasant Prairie | Wisconsin | 6170 | 2 | 4,556 | 3,025 | 3,025 | 2,909 | 2,909 | 2,909 |
| Port Washington Generating Station | Wisconsin | 4040 | 11 | 2 | 34 | 34 | 34 | 34 | 34 |
| Port Washington Generating Station | Wisconsin | 4040 | 12 | 2 | 31 | 31 | 31 | 31 | 31 |
| Port Washington Generating Station | Wisconsin | 4040 | 21 | 2 | 50 | 50 | 50 | 50 | 50 |
| Port Washington Generating Station | Wisconsin | 4040 | 22 | 2 | 49 | 49 | 49 | 49 | 49 |
| Pulliam | Wisconsin | 4072 | 32 | 1 | 20 | 20 | 20 | 20 | 20 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|---------------------------------|-----------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Pulliam | Wisconsin | 4072 | 5 | 366 | 243 | 243 | 234 | 234 | 234 |
| Pulliam | Wisconsin | 4072 | 6 | 528 | 350 | 350 | 337 | 337 | 337 |
| Pulliam | Wisconsin | 4072 | 7 | 610 | 405 | 405 | 389 | 389 | 389 |
| Pulliam | Wisconsin | 4072 | 8 | 955 | 634 | 634 | 610 | 610 | 610 |
| Riverside Energy Center | Wisconsin | 55641 | CT-01 | 2 | 37 | 37 | 37 | 37 | 37 |
| Riverside Energy Center | Wisconsin | 55641 | CT-02 | 3 | 34 | 34 | 34 | 34 | 34 |
| Rock River | Wisconsin | 4057 | 1 | 6 | 8 | 8 | 8 | 8 | 8 |
| Rock River | Wisconsin | 4057 | 2 | 4 | 15 | 15 | 14 | 14 | 14 |
| Rock River | Wisconsin | 4057 | CT3 | 0 | 1 | 1 | 1 | 1 | 1 |
| Rock River | Wisconsin | 4057 | CT5A | 1 | 3 | 3 | 3 | 3 | 3 |
| Rock River | Wisconsin | 4057 | CT5B | 1 | 3 | 3 | 3 | 3 | 3 |
| Rock River | Wisconsin | 4057 | CT6A | 1 | 2 | 2 | 2 | 2 | 2 |
| Rock River | Wisconsin | 4057 | CT6B | 1 | 2 | 2 | 2 | 2 | 2 |
| Rockgen Energy Center | Wisconsin | 55391 | CT-1 | 1 | 17 | 17 | 17 | 17 | 17 |
| Rockgen Energy Center | Wisconsin | 55391 | CT-2 | 2 | 20 | 20 | 20 | 20 | 20 |
| Rockgen Energy Center | Wisconsin | 55391 | CT-3 | 2 | 21 | 21 | 21 | 21 | 21 |
| Sheboygan Falls Energy Facility | Wisconsin | 56166 | 1 | 0 | 10 | 10 | 10 | 10 | 10 |
| Sheboygan Falls Energy Facility | Wisconsin | 56166 | 2 | 0 | 10 | 10 | 10 | 10 | 10 |
| Sheepskin | Wisconsin | 4059 | CT1A | 1 | 1 | 1 | 1 | 1 | 1 |
| Sheepskin | Wisconsin | 4059 | CT1B | 1 | 1 | 1 | 1 | 1 | 1 |
| South Fond Du Lac | Wisconsin | 7203 | **CT1 | 1 | 12 | 12 | 12 | 12 | 12 |
| South Fond Du Lac | Wisconsin | 7203 | **CT2 | 0 | 14 | 14 | 14 | 14 | 14 |
| South Fond Du Lac | Wisconsin | 7203 | **CT3 | 0 | 13 | 13 | 12 | 12 | 12 |
| South Fond Du Lac | Wisconsin | 7203 | **CT4 | 0 | 12 | 12 | 11 | 11 | 11 |
| South Oak Creek | Wisconsin | 4041 | 5 | 1,514 | 1,005 | 1,005 | 967 | 967 | 967 |
| South Oak Creek | Wisconsin | 4041 | 6 | 1,353 | 899 | 899 | 864 | 864 | 864 |
| South Oak Creek | Wisconsin | 4041 | 7 | 1,772 | 1,176 | 1,176 | 1,131 | 1,131 | 1,131 |
| South Oak Creek | Wisconsin | 4041 | 8 | 1,669 | 1,108 | 1,108 | 1,065 | 1,065 | 1,065 |
| Valley (WEPCO) | Wisconsin | 4042 | 1 | 441 | 293 | 293 | 282 | 282 | 282 |
| Valley (WEPCO) | Wisconsin | 4042 | 2 | 440 | 292 | 292 | 281 | 281 | 281 |
| Valley (WEPCO) | Wisconsin | 4042 | 3 | 439 | 291 | 291 | 280 | 280 | 280 |
| Valley (WEPCO) | Wisconsin | 4042 | 4 | 453 | 301 | 301 | 289 | 289 | 289 |
| West Marinette | Wisconsin | 4076 | **33 | 1 | 40 | 40 | 38 | 38 | 38 |
| West Marinette | Wisconsin | 4076 | **34 | 1 | 21 | 21 | 21 | 21 | 21 |
| West Marinette | Wisconsin | 4076 | 31A | 0 | 3 | 3 | 3 | 3 | 3 |
| West Marinette | Wisconsin | 4076 | 31B | 0 | 3 | 3 | 3 | 3 | 3 |
| West Marinette | Wisconsin | 4076 | 32A | 0 | 3 | 3 | 3 | 3 | 3 |

| Plant Name | State | ORIS ID | Boiler ID | SO2 Allocation 2019 (tons) | NOx Annual Allocation 2012 (tons) | NOx Annual Allocation 2013 (tons) | NOx Annual Allocation 2014 (tons) | NOx Annual Allocation 2015 (tons) | NOx Annual Allocation 2016 (tons) |
|----------------------------------|-----------|---------|-----------|----------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| West Marinette | Wisconsin | 4076 | 32B | 0 | 3 | 3 | 3 | 3 | 3 |
| Weston | Wisconsin | 4078 | 1 | 382 | 253 | 253 | 244 | 244 | 244 |
| Weston | Wisconsin | 4078 | 2 | 658 | 437 | 437 | 420 | 420 | 420 |
| Weston | Wisconsin | 4078 | 3 | 2,608 | 1,731 | 1,731 | 1,665 | 1,665 | 1,665 |
| Weston | Wisconsin | 4078 | 32A | 0 | 3 | 3 | 3 | 3 | 3 |
| Weston | Wisconsin | 4078 | 32B | 0 | 3 | 3 | 3 | 3 | 3 |
| Weston | Wisconsin | 4078 | 4 | 1,120 | 922 | 922 | 922 | 922 | 922 |
| Wheaton Generating Plant | Wisconsin | 4014 | 1 | 0 | 5 | 5 | 5 | 5 | 5 |
| Wheaton Generating Plant | Wisconsin | 4014 | 2 | 0 | 5 | 5 | 5 | 5 | 5 |
| Wheaton Generating Plant | Wisconsin | 4014 | 3 | 0 | 7 | 7 | 7 | 7 | 7 |
| Wheaton Generating Plant | Wisconsin | 4014 | 4 | 0 | 6 | 6 | 6 | 6 | 6 |
| Wheaton Generating Plant | Wisconsin | 4014 | 5 | 0 | 0 | 0 | 0 | 0 | 0 |
| Wheaton Generating Plant | Wisconsin | 4014 | 6 | 0 | 1 | 1 | 1 | 1 | 1 |
| Whitewater Cogeneration Facility | Wisconsin | 55011 | 01 | 3 | 73 | 73 | 73 | 73 | 73 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|------------------------------|---------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| AMEA Sylacauga Plant | Alabama | 56018 | 1 | 9 | 9 | 9 | 9 | 9 | 9 |
| AMEA Sylacauga Plant | Alabama | 56018 | 2 | 9 | 9 | 9 | 9 | 9 | 9 |
| Barry | Alabama | 3 | 1 | 825 | 827 | 827 | 382 | 382 | 379 |
| Barry | Alabama | 3 | 2 | 812 | 814 | 814 | 380 | 380 | 376 |
| Barry | Alabama | 3 | 3 | 1,391 | 1,394 | 1,394 | 617 | 617 | 611 |
| Barry | Alabama | 3 | 4 | 1,819 | 1,824 | 1,824 | 949 | 949 | 941 |
| Barry | Alabama | 3 | 5 | 4,039 | 4,050 | 4,050 | 2,185 | 2,185 | 2,165 |
| Barry | Alabama | 3 | 6A | 64 | 64 | 64 | 27 | 27 | 27 |
| Barry | Alabama | 3 | 6B | 63 | 63 | 63 | 25 | 25 | 25 |
| Barry | Alabama | 3 | 7A | 67 | 67 | 67 | 27 | 27 | 27 |
| Barry | Alabama | 3 | 7B | 65 | 65 | 65 | 26 | 26 | 26 |
| Calhoun Power Company I, LLC | Alabama | 55409 | CT1 | 20 | 20 | 20 | 18 | 18 | 18 |
| Calhoun Power Company I, LLC | Alabama | 55409 | CT2 | 20 | 20 | 20 | 18 | 18 | 18 |
| Calhoun Power Company I, LLC | Alabama | 55409 | CT3 | 23 | 23 | 23 | 20 | 20 | 20 |
| Calhoun Power Company I, LLC | Alabama | 55409 | CT4 | 22 | 22 | 22 | 20 | 20 | 20 |
| Charles R Lowman | Alabama | 56 | 1 | 551 | 552 | 552 | 260 | 260 | 257 |
| Charles R Lowman | Alabama | 56 | 2 | 1,455 | 1,459 | 1,459 | 721 | 721 | 714 |
| Charles R Lowman | Alabama | 56 | 3 | 1,619 | 1,623 | 1,623 | 745 | 745 | 739 |
| Colbert | Alabama | 47 | 1 | 1,125 | 1,115 | 1,115 | 497 | 497 | 492 |
| Colbert | Alabama | 47 | 2 | 1,079 | 1,069 | 1,069 | 467 | 467 | 462 |
| Colbert | Alabama | 47 | 3 | 1,104 | 1,094 | 1,094 | 470 | 470 | 465 |
| Colbert | Alabama | 47 | 4 | 1,076 | 1,066 | 1,066 | 492 | 492 | 487 |
| Colbert | Alabama | 47 | 5 | 2,181 | 2,162 | 2,162 | 1,184 | 1,184 | 1,174 |
| Colbert | Alabama | 47 | CCT1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Colbert | Alabama | 47 | CCT2 | 0 | 0 | 0 | 0 | 0 | 0 |
| Colbert | Alabama | 47 | CCT3 | 0 | 0 | 0 | 0 | 0 | 0 |
| Colbert | Alabama | 47 | CCT4 | 0 | 0 | 0 | 0 | 0 | 0 |
| Colbert | Alabama | 47 | CCT5 | 0 | 0 | 0 | 0 | 0 | 0 |
| Colbert | Alabama | 47 | CCT6 | 0 | 0 | 0 | 0 | 0 | 0 |
| Colbert | Alabama | 47 | CCT7 | 0 | 0 | 0 | 0 | 0 | 0 |
| Colbert | Alabama | 47 | CCT8 | 0 | 0 | 0 | 0 | 0 | 0 |
| Decatur Energy Center | Alabama | 55292 | CTG-1 | 42 | 42 | 42 | 20 | 20 | 20 |
| Decatur Energy Center | Alabama | 55292 | CTG-2 | 40 | 40 | 40 | 22 | 22 | 22 |
| Decatur Energy Center | Alabama | 55292 | CTG-3 | 82 | 82 | 82 | 73 | 73 | 73 |
| Discover | Alabama | 55138 | 1A | 2 | 2 | 2 | 2 | 2 | 2 |
| Discover | Alabama | 55138 | 1B | 2 | 2 | 2 | 2 | 2 | 2 |
| Discover | Alabama | 55138 | 2A | 2 | 2 | 2 | 2 | 2 | 2 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|-----------------------------|---------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Discover | Alabama | 55138 | 2B | 2 | 2 | 2 | 2 | 2 | 2 |
| E B Harris Generating Plant | Alabama | 7897 | 1A | 46 | 46 | 46 | 28 | 28 | 28 |
| E B Harris Generating Plant | Alabama | 7897 | 1B | 59 | 59 | 59 | 49 | 49 | 49 |
| E B Harris Generating Plant | Alabama | 7897 | 2A | 53 | 53 | 53 | 33 | 33 | 33 |
| E B Harris Generating Plant | Alabama | 7897 | 2B | 47 | 47 | 47 | 23 | 23 | 23 |
| E C Gaston | Alabama | 26 | 1 | 1,267 | 1,271 | 1,271 | 567 | 567 | 562 |
| E C Gaston | Alabama | 26 | 2 | 1,226 | 1,230 | 1,230 | 503 | 503 | 499 |
| E C Gaston | Alabama | 26 | 3 | 1,343 | 1,346 | 1,346 | 617 | 617 | 611 |
| E C Gaston | Alabama | 26 | 4 | 1,254 | 1,257 | 1,257 | 552 | 552 | 547 |
| E C Gaston | Alabama | 26 | 5 | 4,990 | 5,003 | 5,003 | 2,477 | 2,477 | 2,455 |
| Gadsden | Alabama | 7 | 1 | 315 | 315 | 315 | 154 | 154 | 153 |
| Gadsden | Alabama | 7 | 2 | 294 | 295 | 295 | 133 | 133 | 132 |
| Gorgas | Alabama | 8 | 10 | 3,951 | 3,961 | 3,961 | 2,031 | 2,031 | 2,013 |
| Gorgas | Alabama | 8 | 6 | 473 | 474 | 474 | 237 | 237 | 235 |
| Gorgas | Alabama | 8 | 7 | 556 | 558 | 558 | 248 | 248 | 246 |
| Gorgas | Alabama | 8 | 8 | 859 | 862 | 862 | 422 | 422 | 418 |
| Gorgas | Alabama | 8 | 9 | 874 | 876 | 876 | 401 | 401 | 398 |
| Greene County | Alabama | 10 | 1 | 1,623 | 1,627 | 1,627 | 713 | 713 | 706 |
| Greene County | Alabama | 10 | 2 | 1,681 | 1,685 | 1,685 | 777 | 777 | 770 |
| Greene County | Alabama | 10 | CT10 | 19 | 19 | 19 | 11 | 11 | 11 |
| Greene County | Alabama | 10 | CT2 | 28 | 28 | 28 | 20 | 20 | 20 |
| Greene County | Alabama | 10 | CT3 | 21 | 21 | 21 | 17 | 17 | 17 |
| Greene County | Alabama | 10 | CT4 | 24 | 24 | 24 | 17 | 17 | 17 |
| Greene County | Alabama | 10 | CT5 | 21 | 21 | 21 | 12 | 12 | 12 |
| Greene County | Alabama | 10 | CT6 | 25 | 25 | 25 | 13 | 13 | 13 |
| Greene County | Alabama | 10 | CT7 | 23 | 23 | 23 | 15 | 15 | 15 |
| Greene County | Alabama | 10 | CT8 | 17 | 17 | 17 | 10 | 10 | 10 |
| Greene County | Alabama | 10 | CT9 | 22 | 22 | 22 | 15 | 15 | 15 |
| Hillabee Energy Center | Alabama | 55411 | CT1 | 50 | 50 | 50 | 32 | 32 | 32 |
| Hillabee Energy Center | Alabama | 55411 | CT2 | 41 | 41 | 41 | 23 | 23 | 23 |
| Hog Bayou Energy Center | Alabama | 55241 | COG01 | 29 | 29 | 29 | 15 | 15 | 15 |
| James H Miller Jr | Alabama | 6002 | 1 | 4,954 | 4,967 | 4,967 | 2,321 | 2,321 | 2,300 |
| James H Miller Jr | Alabama | 6002 | 2 | 4,755 | 4,768 | 4,768 | 2,297 | 2,297 | 2,276 |
| James H Miller Jr | Alabama | 6002 | 3 | 4,948 | 4,962 | 4,962 | 901 | 901 | 901 |
| James H Miller Jr | Alabama | 6002 | 4 | 4,526 | 4,538 | 4,538 | 805 | 805 | 805 |
| McIntosh (7063) | Alabama | 7063 | **1 | 14 | 14 | 14 | 9 | 9 | 9 |
| McIntosh (7063) | Alabama | 7063 | **2 | 8 | 8 | 8 | 4 | 4 | 4 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|--|----------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| McIntosh (7063) | Alabama | 7063 | **3 | 9 | 9 | 9 | 6 | 6 | 6 |
| McWilliams | Alabama | 533 | **4 | 114 | 114 | 114 | 60 | 60 | 60 |
| McWilliams | Alabama | 533 | **V1 | 72 | 72 | 72 | 69 | 69 | 69 |
| McWilliams | Alabama | 533 | **V2 | 53 | 53 | 53 | 26 | 26 | 26 |
| Morgan Energy Center | Alabama | 55293 | CT-1 | 83 | 83 | 83 | 44 | 44 | 44 |
| Morgan Energy Center | Alabama | 55293 | CT-2 | 112 | 112 | 112 | 109 | 109 | 109 |
| Morgan Energy Center | Alabama | 55293 | CT-3 | 159 | 159 | 159 | 157 | 157 | 157 |
| Plant H. Allen Franklin | Alabama | 7710 | 1A | 47 | 47 | 47 | 24 | 24 | 24 |
| Plant H. Allen Franklin | Alabama | 7710 | 1B | 44 | 44 | 44 | 26 | 26 | 26 |
| Plant H. Allen Franklin | Alabama | 7710 | 2A | 45 | 45 | 45 | 27 | 27 | 27 |
| Plant H. Allen Franklin | Alabama | 7710 | 2B | 42 | 42 | 42 | 34 | 34 | 34 |
| Plant H. Allen Franklin | Alabama | 7710 | 3A | 156 | 156 | 156 | 28 | 28 | 28 |
| Plant H. Allen Franklin | Alabama | 7710 | 3B | 111 | 111 | 111 | 28 | 28 | 28 |
| SABIC Innovative Plastics - Burkville | Alabama | 7698 | CC1 | 103 | 103 | 103 | 40 | 40 | 40 |
| Tenaska Central Alabama Gen Station | Alabama | 55440 | CTGDB1 | 23 | 23 | 23 | 17 | 17 | 17 |
| Tenaska Central Alabama Gen Station | Alabama | 55440 | CTGDB2 | 21 | 21 | 21 | 13 | 13 | 13 |
| Tenaska Central Alabama Gen Station | Alabama | 55440 | CTGDB3 | 20 | 20 | 20 | 13 | 13 | 13 |
| Tenaska Lindsay Hill | Alabama | 55271 | CT1 | 26 | 26 | 26 | 23 | 23 | 23 |
| Tenaska Lindsay Hill | Alabama | 55271 | CT2 | 17 | 17 | 17 | 17 | 17 | 17 |
| Tenaska Lindsay Hill | Alabama | 55271 | CT3 | 19 | 19 | 19 | 19 | 19 | 19 |
| Theodore Cogeneration | Alabama | 7721 | CC1 | 54 | 54 | 54 | 23 | 23 | 23 |
| Washington County Cogen (Olin) | Alabama | 7697 | CC1 | 280 | 280 | 280 | 108 | 108 | 108 |
| Widows Creek | Alabama | 50 | 1 | 598 | 593 | 593 | 282 | 282 | 279 |
| Widows Creek | Alabama | 50 | 2 | 577 | 572 | 572 | 275 | 275 | 273 |
| Widows Creek | Alabama | 50 | 3 | 622 | 616 | 616 | 276 | 276 | 274 |
| Widows Creek | Alabama | 50 | 4 | 649 | 643 | 643 | 286 | 286 | 283 |
| Widows Creek | Alabama | 50 | 5 | 565 | 560 | 560 | 261 | 261 | 258 |
| Widows Creek | Alabama | 50 | 6 | 653 | 647 | 647 | 311 | 311 | 308 |
| Widows Creek | Alabama | 50 | 7 | 2,459 | 2,437 | 2,437 | 1,104 | 1,104 | 1,104 |
| Widows Creek | Alabama | 50 | 8 | 2,741 | 2,716 | 2,716 | 1,227 | 1,227 | 1,216 |
| Carl Bailey | Arkansas | 202 | 01 | | | | 27 | 27 | 27 |
| Cecil Lynch | Arkansas | 167 | 2 | | | | 10 | 10 | 10 |
| Cecil Lynch | Arkansas | 167 | 3 | | | | 45 | 45 | 45 |
| City Water & Light - City of Jonesboro | Arkansas | 56505 | SN04 | | | | 12 | 12 | 12 |
| City Water & Light - City of Jonesboro | Arkansas | 56505 | SN06 | | | | 12 | 12 | 12 |
| City Water & Light - City of Jonesboro | Arkansas | 56505 | SN07 | | | | 14 | 14 | 14 |
| Dell Power Plant | Arkansas | 55340 | 1 | | | | 15 | 15 | 15 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|-------------------------------|----------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Dell Power Plant | Arkansas | 55340 | 2 | | | | 14 | 14 | 14 |
| Flint Creek Power Plant | Arkansas | 6138 | 1 | | | | 1,690 | 1,690 | 1,690 |
| Fulton | Arkansas | 7825 | CT1 | | | | 8 | 8 | 8 |
| Hamilton Moses | Arkansas | 168 | 1 | | | | 4 | 4 | 4 |
| Hamilton Moses | Arkansas | 168 | 2 | | | | 2 | 2 | 2 |
| Harry D. Mattison Power Plant | Arkansas | 56328 | 1 | | | | 11 | 11 | 11 |
| Harry D. Mattison Power Plant | Arkansas | 56328 | 2 | | | | 7 | 7 | 7 |
| Harry D. Mattison Power Plant | Arkansas | 56328 | 3 | | | | 10 | 10 | 10 |
| Harry D. Mattison Power Plant | Arkansas | 56328 | 4 | | | | 10 | 10 | 10 |
| Harvey Couch | Arkansas | 169 | 1 | | | | 18 | 18 | 18 |
| Harvey Couch | Arkansas | 169 | 2 | | | | 68 | 68 | 68 |
| Hot Spring Energy Facility | Arkansas | 55418 | CT-1 | | | | 28 | 28 | 28 |
| Hot Spring Energy Facility | Arkansas | 55418 | CT-2 | | | | 21 | 21 | 21 |
| Hot Spring Power Co., LLC | Arkansas | 55714 | SN-01 | | | | 45 | 45 | 45 |
| Hot Spring Power Co., LLC | Arkansas | 55714 | SN-02 | | | | 44 | 44 | 44 |
| Independence | Arkansas | 6641 | 1 | | | | 2,977 | 2,977 | 2,977 |
| Independence | Arkansas | 6641 | 2 | | | | 3,009 | 3,009 | 3,009 |
| Lake Catherine | Arkansas | 170 | 1 | | | | 0 | 0 | 0 |
| Lake Catherine | Arkansas | 170 | 2 | | | | 0 | 0 | 0 |
| Lake Catherine | Arkansas | 170 | 3 | | | | 1 | 1 | 1 |
| Lake Catherine | Arkansas | 170 | 4 | | | | 143 | 143 | 143 |
| McClellan | Arkansas | 203 | 01 | | | | 136 | 136 | 136 |
| Oswald Generating Station | Arkansas | 55221 | G1 | | | | 17 | 17 | 17 |
| Oswald Generating Station | Arkansas | 55221 | G2 | | | | 14 | 14 | 14 |
| Oswald Generating Station | Arkansas | 55221 | G3 | | | | 16 | 16 | 16 |
| Oswald Generating Station | Arkansas | 55221 | G4 | | | | 14 | 14 | 14 |
| Oswald Generating Station | Arkansas | 55221 | G5 | | | | 14 | 14 | 14 |
| Oswald Generating Station | Arkansas | 55221 | G6 | | | | 18 | 18 | 18 |
| Oswald Generating Station | Arkansas | 55221 | G7 | | | | 19 | 19 | 19 |
| Pine Bluff Energy Center | Arkansas | 55075 | CT-1 | | | | 231 | 231 | 231 |
| Robert E Ritchie | Arkansas | 173 | 2 | | | | | | |
| Thomas Fitzhugh | Arkansas | 201 | 2 | | | | 78 | 78 | 78 |
| Union Power Station | Arkansas | 55380 | CTG-1 | | | | 31 | 31 | 31 |
| Union Power Station | Arkansas | 55380 | CTG-2 | | | | 34 | 34 | 34 |
| Union Power Station | Arkansas | 55380 | CTG-3 | | | | 32 | 32 | 32 |
| Union Power Station | Arkansas | 55380 | CTG-4 | | | | 28 | 28 | 28 |
| Union Power Station | Arkansas | 55380 | CTG-5 | | | | 31 | 31 | 31 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|----------------------------------|----------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Union Power Station | Arkansas | 55380 | CTG-6 | | | | 31 | 31 | 31 |
| Union Power Station | Arkansas | 55380 | CTG-7 | | | | 33 | 33 | 33 |
| Union Power Station | Arkansas | 55380 | CTG-8 | | | | 34 | 34 | 34 |
| White Bluff | Arkansas | 6009 | 1 | | | | 2,621 | 2,621 | 2,621 |
| White Bluff | Arkansas | 6009 | 2 | | | | 2,608 | 2,608 | 2,608 |
| Anclote | Florida | 8048 | 1 | | | | 414 | 414 | 399 |
| Anclote | Florida | 8048 | 2 | | | | 423 | 423 | 408 |
| Arvah B Hopkins | Florida | 688 | 1 | | | | 37 | 37 | 35 |
| Arvah B Hopkins | Florida | 688 | 2A | | | | 42 | 42 | 42 |
| Arvah B Hopkins | Florida | 688 | HC2 | | | | 1 | 1 | 1 |
| Arvah B Hopkins | Florida | 688 | HC3 | | | | 12 | 12 | 12 |
| Arvah B Hopkins | Florida | 688 | HC4 | | | | 3 | 3 | 3 |
| Auburndale Cogeneration Facility | Florida | 54658 | 1 | | | | 59 | 59 | 59 |
| Auburndale Peaker Energy Center | Florida | 55833 | 6 | | | | 11 | 11 | 10 |
| Avon Park | Florida | 624 | P1 | | | | 4 | 4 | 4 |
| Avon Park | Florida | 624 | P2 | | | | 1 | 1 | 1 |
| Bayboro | Florida | 627 | 1A | | | | 1 | 1 | 1 |
| Bayboro | Florida | 627 | 1B | | | | 1 | 1 | 1 |
| Bayboro | Florida | 627 | 2A | | | | 1 | 1 | 0 |
| Bayboro | Florida | 627 | 2B | | | | 0 | 0 | 0 |
| Bayboro | Florida | 627 | 3A | | | | 1 | 1 | 0 |
| Bayboro | Florida | 627 | 3B | | | | 1 | 1 | 1 |
| Bayboro | Florida | 627 | 4A | | | | 1 | 1 | 1 |
| Bayboro | Florida | 627 | 4B | | | | 1 | 1 | 1 |
| Bayside Power Station | Florida | 7873 | CT1A | | | | 35 | 35 | 35 |
| Bayside Power Station | Florida | 7873 | CT1B | | | | 33 | 33 | 33 |
| Bayside Power Station | Florida | 7873 | CT1C | | | | 32 | 32 | 32 |
| Bayside Power Station | Florida | 7873 | CT2A | | | | 33 | 33 | 33 |
| Bayside Power Station | Florida | 7873 | CT2B | | | | 31 | 31 | 31 |
| Bayside Power Station | Florida | 7873 | CT2C | | | | 30 | 30 | 30 |
| Bayside Power Station | Florida | 7873 | CT2D | | | | 175 | 175 | 169 |
| Bayside Power Station | Florida | 7873 | CT3A | | | | 5 | 5 | 5 |
| Bayside Power Station | Florida | 7873 | CT3B | | | | 5 | 5 | 5 |
| Bayside Power Station | Florida | 7873 | CT4A | | | | 5 | 5 | 5 |
| Bayside Power Station | Florida | 7873 | CT4B | | | | 5 | 5 | 5 |
| Bayside Power Station | Florida | 7873 | CT5A | | | | 7 | 7 | 7 |
| Bayside Power Station | Florida | 7873 | CT5B | | | | 7 | 7 | 7 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|-------------------------------------|---------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Bayside Power Station | Florida | 7873 | CT6A | | | | 7 | 7 | 7 |
| Bayside Power Station | Florida | 7873 | CT6B | | | | 7 | 7 | 7 |
| Big Bend | Florida | 645 | BB01 | | | | 531 | 531 | 512 |
| Big Bend | Florida | 645 | BB02 | | | | 531 | 531 | 512 |
| Big Bend | Florida | 645 | BB03 | | | | 542 | 542 | 523 |
| Big Bend | Florida | 645 | BB04 | | | | 616 | 616 | 594 |
| Big Bend | Florida | 645 | CT4A | | | | 4 | 4 | 3 |
| Big Bend | Florida | 645 | CT4B | | | | 4 | 4 | 4 |
| Brandy Branch | Florida | 7846 | 1 | | | | 11 | 11 | 11 |
| Brandy Branch | Florida | 7846 | 2 | | | | 49 | 49 | 49 |
| Brandy Branch | Florida | 7846 | 3 | | | | 23 | 23 | 23 |
| C D McIntosh Jr Power Plant | Florida | 676 | 1 | | | | 13 | 13 | 12 |
| C D McIntosh Jr Power Plant | Florida | 676 | 2 | | | | 27 | 27 | 26 |
| C D McIntosh Jr Power Plant | Florida | 676 | 3 | | | | 463 | 463 | 447 |
| C D McIntosh Jr Power Plant | Florida | 676 | 5 | | | | 76 | 76 | 76 |
| Cane Island | Florida | 7238 | **1 | | | | 2 | 2 | 2 |
| Cane Island | Florida | 7238 | 2 | | | | 35 | 35 | 35 |
| Cane Island | Florida | 7238 | 3 | | | | 27 | 27 | 27 |
| Cape Canaveral | Florida | 609 | PCC1 | | | | 244 | 244 | 236 |
| Cape Canaveral | Florida | 609 | PCC2 | | | | 242 | 242 | 234 |
| Cedar Bay Generating Co. LP | Florida | 10672 | CBA | | | | 152 | 152 | 146 |
| Cedar Bay Generating Co. LP | Florida | 10672 | CBB | | | | 156 | 156 | 150 |
| Cedar Bay Generating Co. LP | Florida | 10672 | CBC | | | | 144 | 144 | 139 |
| Central Power & Lime | Florida | 10333 | 1 | | | | 188 | 188 | 181 |
| Charles Larsen Memorial Power Plant | Florida | 675 | **8 | | | | 43 | 43 | 41 |
| Crist Electric Generating Plant | Florida | 641 | 4 | | | | 115 | 115 | 111 |
| Crist Electric Generating Plant | Florida | 641 | 5 | | | | 109 | 109 | 105 |
| Crist Electric Generating Plant | Florida | 641 | 6 | | | | 392 | 392 | 378 |
| Crist Electric Generating Plant | Florida | 641 | 7 | | | | 690 | 690 | 666 |
| Crystal River | Florida | 628 | 1 | | | | 396 | 396 | 382 |
| Crystal River | Florida | 628 | 2 | | | | 496 | 496 | 479 |
| Crystal River | Florida | 628 | 4 | | | | 1,007 | 1,007 | 971 |
| Crystal River | Florida | 628 | 5 | | | | 953 | 953 | 919 |
| Curtis H. Stanton Energy Center | Florida | 564 | 1 | | | | 642 | 642 | 620 |
| Curtis H. Stanton Energy Center | Florida | 564 | 2 | | | | 630 | 630 | 607 |
| Curtis H. Stanton Energy Center | Florida | 564 | CCB | | | | 12 | 12 | 12 |
| Cutler | Florida | 610 | PCU5 | | | | 3 | 3 | 3 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|---------------------------|---------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Cutler | Florida | 610 | PCU6 | | | | 23 | 23 | 22 |
| Debary | Florida | 6046 | **10 | | | | 6 | 6 | 5 |
| Debary | Florida | 6046 | **7 | | | | 19 | 19 | 18 |
| Debary | Florida | 6046 | **8 | | | | 20 | 20 | 19 |
| Debary | Florida | 6046 | **9 | | | | 19 | 19 | 19 |
| Debary | Florida | 6046 | P1 | | | | 2 | 2 | 1 |
| Debary | Florida | 6046 | P2 | | | | 1 | 1 | 1 |
| Debary | Florida | 6046 | P3 | | | | 1 | 1 | 1 |
| Debary | Florida | 6046 | P4 | | | | 1 | 1 | 1 |
| Debary | Florida | 6046 | P5 | | | | 1 | 1 | 1 |
| Debary | Florida | 6046 | P6 | | | | 1 | 1 | 1 |
| Deerhaven | Florida | 663 | B1 | | | | 52 | 52 | 50 |
| Deerhaven | Florida | 663 | B2 | | | | 311 | 311 | 300 |
| Deerhaven | Florida | 663 | CT3 | | | | 7 | 7 | 7 |
| Desoto County Energy Park | Florida | 55422 | CT1 | | | | 7 | 7 | 7 |
| Desoto County Energy Park | Florida | 55422 | CT2 | | | | 6 | 6 | 6 |
| Fort Myers | Florida | 612 | FMCT2A | | | | 75 | 75 | 75 |
| Fort Myers | Florida | 612 | FMCT2B | | | | 77 | 77 | 77 |
| Fort Myers | Florida | 612 | FMCT2C | | | | 73 | 73 | 73 |
| Fort Myers | Florida | 612 | FMCT2D | | | | 75 | 75 | 75 |
| Fort Myers | Florida | 612 | FMCT2E | | | | 76 | 76 | 76 |
| Fort Myers | Florida | 612 | FMCT2F | | | | 75 | 75 | 75 |
| Fort Myers | Florida | 612 | GFM01 | | | | 0 | 0 | 0 |
| Fort Myers | Florida | 612 | GFM02 | | | | 0 | 0 | 0 |
| Fort Myers | Florida | 612 | GFM03 | | | | 0 | 0 | 0 |
| Fort Myers | Florida | 612 | GFM04 | | | | 0 | 0 | 0 |
| Fort Myers | Florida | 612 | GFM05 | | | | 0 | 0 | 0 |
| Fort Myers | Florida | 612 | GFM06 | | | | 0 | 0 | 0 |
| Fort Myers | Florida | 612 | GFM07 | | | | 0 | 0 | 0 |
| Fort Myers | Florida | 612 | GFM08 | | | | 0 | 0 | 0 |
| Fort Myers | Florida | 612 | GFM09 | | | | 0 | 0 | 0 |
| Fort Myers | Florida | 612 | GFM10 | | | | 0 | 0 | 0 |
| Fort Myers | Florida | 612 | GFM11 | | | | 0 | 0 | 0 |
| Fort Myers | Florida | 612 | GFM12 | | | | 0 | 0 | 0 |
| Fort Myers | Florida | 612 | PFM3A | | | | 37 | 37 | 37 |
| Fort Myers | Florida | 612 | PFM3B | | | | 46 | 46 | 46 |
| G E Turner | Florida | 629 | P3 | | | | 3 | 3 | 3 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|-----------------------------|---------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| G E Turner | Florida | 629 | P4 | | | | 3 | 3 | 3 |
| Hardee Power Station | Florida | 50949 | CT1A | | | | 57 | 57 | 55 |
| Hardee Power Station | Florida | 50949 | CT1B | | | | 56 | 56 | 54 |
| Hardee Power Station | Florida | 50949 | CT2A | | | | 5 | 5 | 5 |
| Hardee Power Station | Florida | 50949 | CT2B | | | | 4 | 4 | 4 |
| Higgins | Florida | 630 | P1 | | | | 2 | 2 | 2 |
| Higgins | Florida | 630 | P2 | | | | 4 | 4 | 4 |
| Higgins | Florida | 630 | P3 | | | | 3 | 3 | 3 |
| Higgins | Florida | 630 | P4 | | | | 4 | 4 | 4 |
| Hines Energy Complex | Florida | 7302 | 1A | | | | 98 | 98 | 98 |
| Hines Energy Complex | Florida | 7302 | 1B | | | | 92 | 92 | 92 |
| Hines Energy Complex | Florida | 7302 | 2A | | | | 35 | 35 | 35 |
| Hines Energy Complex | Florida | 7302 | 2B | | | | 213 | 213 | 213 |
| Hines Energy Complex | Florida | 7302 | 3A | | | | 25 | 25 | 25 |
| Hines Energy Complex | Florida | 7302 | 3B | | | | 24 | 24 | 24 |
| Hines Energy Complex | Florida | 7302 | 4A | | | | 20 | 20 | 20 |
| Hines Energy Complex | Florida | 7302 | 4B | | | | 21 | 21 | 21 |
| Indian River (55318) | Florida | 55318 | 1 | | | | 10 | 10 | 10 |
| Indian River (55318) | Florida | 55318 | 2 | | | | 25 | 25 | 24 |
| Indian River (55318) | Florida | 55318 | 3 | | | | 77 | 77 | 75 |
| Indian River (683) | Florida | 683 | **C | | | | 5 | 5 | 5 |
| Indian River (683) | Florida | 683 | **D | | | | 7 | 7 | 7 |
| Indian River (683) | Florida | 683 | A | | | | 0 | 0 | 0 |
| Indian River (683) | Florida | 683 | B | | | | 0 | 0 | 0 |
| Indiantown Cogeneration, LP | Florida | 50976 | 01 | | | | 442 | 442 | 426 |
| Intercession City | Florida | 8049 | **10 | | | | 28 | 28 | 27 |
| Intercession City | Florida | 8049 | **11 | | | | 3 | 3 | 3 |
| Intercession City | Florida | 8049 | **12 | | | | 15 | 15 | 15 |
| Intercession City | Florida | 8049 | **13 | | | | 14 | 14 | 14 |
| Intercession City | Florida | 8049 | **14 | | | | 18 | 18 | 18 |
| Intercession City | Florida | 8049 | **7 | | | | 29 | 29 | 29 |
| Intercession City | Florida | 8049 | **8 | | | | 29 | 29 | 28 |
| Intercession City | Florida | 8049 | **9 | | | | 29 | 29 | 28 |
| Intercession City | Florida | 8049 | 1A | | | | 0 | 0 | 0 |
| Intercession City | Florida | 8049 | 1B | | | | 0 | 0 | 0 |
| Intercession City | Florida | 8049 | 2A | | | | 1 | 1 | 0 |
| Intercession City | Florida | 8049 | 2B | | | | 1 | 1 | 1 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|--------------------------------|---------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Intercession City | Florida | 8049 | 3A | | | | 1 | 1 | 1 |
| Intercession City | Florida | 8049 | 3B | | | | 1 | 1 | 1 |
| Intercession City | Florida | 8049 | 4A | | | | 1 | 1 | 1 |
| Intercession City | Florida | 8049 | 4B | | | | 1 | 1 | 1 |
| Intercession City | Florida | 8049 | 5A | | | | 1 | 1 | 0 |
| Intercession City | Florida | 8049 | 5B | | | | 1 | 1 | 1 |
| Intercession City | Florida | 8049 | 6A | | | | 1 | 1 | 1 |
| Intercession City | Florida | 8049 | 6B | | | | 1 | 1 | 1 |
| J D Kennedy | Florida | 666 | 7 | | | | 19 | 19 | 18 |
| J D Kennedy | Florida | 666 | CT8 | | | | 18 | 18 | 18 |
| J R Kelly | Florida | 664 | CC1 | | | | 20 | 20 | 20 |
| Lake Cogeneration | Florida | 54423 | EU003 | | | | 43 | 43 | 42 |
| Lake Cogeneration | Florida | 54423 | EU004 | | | | 43 | 43 | 41 |
| Lansing Smith Generating Plant | Florida | 643 | 1 | | | | 227 | 227 | 219 |
| Lansing Smith Generating Plant | Florida | 643 | 2 | | | | 263 | 263 | 254 |
| Lansing Smith Generating Plant | Florida | 643 | 4 | | | | 99 | 99 | 99 |
| Lansing Smith Generating Plant | Florida | 643 | 5 | | | | 97 | 97 | 97 |
| Lansing Smith Generating Plant | Florida | 643 | AA | | | | 0 | 0 | 0 |
| Lansing Smith Generating Plant | Florida | 643 | AB | | | | 0 | 0 | 0 |
| Lauderdale | Florida | 613 | 4GT1 | | | | 195 | 195 | 188 |
| Lauderdale | Florida | 613 | 4GT2 | | | | 205 | 205 | 198 |
| Lauderdale | Florida | 613 | 5GT1 | | | | 214 | 214 | 207 |
| Lauderdale | Florida | 613 | 5GT2 | | | | 215 | 215 | 207 |
| Lauderdale | Florida | 613 | GFL01 | | | | 0 | 0 | 0 |
| Lauderdale | Florida | 613 | GFL02 | | | | 1 | 1 | 1 |
| Lauderdale | Florida | 613 | GFL03 | | | | 1 | 1 | 1 |
| Lauderdale | Florida | 613 | GFL04 | | | | 0 | 0 | 0 |
| Lauderdale | Florida | 613 | GFL05 | | | | 1 | 1 | 1 |
| Lauderdale | Florida | 613 | GFL06 | | | | 1 | 1 | 1 |
| Lauderdale | Florida | 613 | GFL07 | | | | 0 | 0 | 0 |
| Lauderdale | Florida | 613 | GFL08 | | | | 0 | 0 | 0 |
| Lauderdale | Florida | 613 | GFL09 | | | | 0 | 0 | 0 |
| Lauderdale | Florida | 613 | GFL10 | | | | 1 | 1 | 1 |
| Lauderdale | Florida | 613 | GFL11 | | | | 1 | 1 | 1 |
| Lauderdale | Florida | 613 | GFL12 | | | | 1 | 1 | 1 |
| Lauderdale | Florida | 613 | GFL13 | | | | 0 | 0 | 0 |
| Lauderdale | Florida | 613 | GFL14 | | | | 0 | 0 | 0 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|----------------------------|---------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Lauderdale | Florida | 613 | GFL15 | | | | 0 | 0 | 0 |
| Lauderdale | Florida | 613 | GFL16 | | | | 0 | 0 | 0 |
| Lauderdale | Florida | 613 | GFL17 | | | | 0 | 0 | 0 |
| Lauderdale | Florida | 613 | GFL18 | | | | 0 | 0 | 0 |
| Lauderdale | Florida | 613 | GFL19 | | | | 0 | 0 | 0 |
| Lauderdale | Florida | 613 | GFL20 | | | | 0 | 0 | 0 |
| Lauderdale | Florida | 613 | GFL21 | | | | 0 | 0 | 0 |
| Lauderdale | Florida | 613 | GFL22 | | | | 0 | 0 | 0 |
| Lauderdale | Florida | 613 | GFL23 | | | | 0 | 0 | 0 |
| Lauderdale | Florida | 613 | GFL24 | | | | 0 | 0 | 0 |
| Manatee | Florida | 6042 | MTCT3A | | | | 28 | 28 | 28 |
| Manatee | Florida | 6042 | MTCT3B | | | | 28 | 28 | 28 |
| Manatee | Florida | 6042 | MTCT3C | | | | 26 | 26 | 26 |
| Manatee | Florida | 6042 | MTCT3D | | | | 27 | 27 | 27 |
| Manatee | Florida | 6042 | PMT1 | | | | 533 | 533 | 514 |
| Manatee | Florida | 6042 | PMT2 | | | | 508 | 508 | 490 |
| Martin | Florida | 6043 | HRSG3A | | | | 106 | 106 | 106 |
| Martin | Florida | 6043 | HRSG3B | | | | 98 | 98 | 98 |
| Martin | Florida | 6043 | HRSG4A | | | | 103 | 103 | 103 |
| Martin | Florida | 6043 | HRSG4B | | | | 103 | 103 | 103 |
| Martin | Florida | 6043 | PMR1 | | | | 587 | 587 | 566 |
| Martin | Florida | 6043 | PMR2 | | | | 613 | 613 | 592 |
| Martin | Florida | 6043 | PMR8A | | | | 42 | 42 | 42 |
| Martin | Florida | 6043 | PMR8B | | | | 52 | 52 | 52 |
| Martin | Florida | 6043 | PMR8C | | | | 33 | 33 | 33 |
| Martin | Florida | 6043 | PMR8D | | | | 26 | 26 | 26 |
| Midulla Generating Station | Florida | 7380 | 1 | | | | 66 | 66 | 66 |
| Midulla Generating Station | Florida | 7380 | 2 | | | | 78 | 78 | 78 |
| Midulla Generating Station | Florida | 7380 | 4A | | | | 10 | 10 | 10 |
| Midulla Generating Station | Florida | 7380 | 4B | | | | 10 | 10 | 9 |
| Midulla Generating Station | Florida | 7380 | 5A | | | | 11 | 11 | 10 |
| Midulla Generating Station | Florida | 7380 | 5B | | | | 10 | 10 | 10 |
| Midulla Generating Station | Florida | 7380 | 6A | | | | 11 | 11 | 10 |
| Midulla Generating Station | Florida | 7380 | 6B | | | | 11 | 11 | 10 |
| Midulla Generating Station | Florida | 7380 | 7A | | | | 10 | 10 | 10 |
| Midulla Generating Station | Florida | 7380 | 7B | | | | 11 | 11 | 10 |
| Midulla Generating Station | Florida | 7380 | 8A | | | | 10 | 10 | 10 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|--------------------------------|---------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Midulla Generating Station | Florida | 7380 | 8B | | | | 10 | 10 | 9 |
| Mulberry Cogeneration Facility | Florida | 54426 | 1 | | | | 29 | 29 | 29 |
| Northside | Florida | 667 | 1A | | | | 434 | 434 | 419 |
| Northside | Florida | 667 | 2A | | | | 417 | 417 | 402 |
| Northside | Florida | 667 | 3 | | | | 294 | 294 | 283 |
| Northside | Florida | 667 | GT3 | | | | 0 | 0 | 0 |
| Northside | Florida | 667 | GT4 | | | | 0 | 0 | 0 |
| Northside | Florida | 667 | GT5 | | | | 0 | 0 | 0 |
| Northside | Florida | 667 | GT6 | | | | 1 | 1 | 1 |
| Oleander Power Project | Florida | 55286 | O-1 | | | | 37 | 37 | 37 |
| Oleander Power Project | Florida | 55286 | O-2 | | | | 23 | 23 | 23 |
| Oleander Power Project | Florida | 55286 | O-3 | | | | 25 | 25 | 25 |
| Oleander Power Project | Florida | 55286 | O-4 | | | | 28 | 28 | 28 |
| Oleander Power Project | Florida | 55286 | O-5 | | | | 6 | 6 | 6 |
| Orange Cogeneration Facility | Florida | 54365 | 1 | | | | 25 | 25 | 25 |
| Orange Cogeneration Facility | Florida | 54365 | 2 | | | | 23 | 23 | 23 |
| Orlando CoGen | Florida | 54466 | 1 | | | | 101 | 101 | 101 |
| Osceola | Florida | 55192 | OSC1 | | | | 30 | 30 | 30 |
| Osceola | Florida | 55192 | OSC2 | | | | 30 | 30 | 30 |
| Osceola | Florida | 55192 | OSC3 | | | | 19 | 19 | 19 |
| Osprey Energy Center | Florida | 55412 | CT1 | | | | 156 | 156 | 156 |
| Osprey Energy Center | Florida | 55412 | CT2 | | | | 87 | 87 | 87 |
| P L Bartow | Florida | 634 | 4A | | | | 59 | 59 | 59 |
| P L Bartow | Florida | 634 | 4B | | | | 52 | 52 | 52 |
| P L Bartow | Florida | 634 | 4C | | | | 60 | 60 | 60 |
| P L Bartow | Florida | 634 | 4D | | | | 66 | 66 | 66 |
| P L Bartow | Florida | 634 | P1 | | | | 1 | 1 | 1 |
| P L Bartow | Florida | 634 | P2 | | | | 7 | 7 | 7 |
| P L Bartow | Florida | 634 | P3 | | | | 2 | 2 | 2 |
| P L Bartow | Florida | 634 | P4 | | | | 8 | 8 | 8 |
| Pasco Cogeneration | Florida | 54424 | EU001 | | | | 29 | 29 | 28 |
| Pasco Cogeneration | Florida | 54424 | EU002 | | | | 28 | 28 | 27 |
| Polk | Florida | 7242 | **1 | | | | 187 | 187 | 187 |
| Polk | Florida | 7242 | **2 | | | | 16 | 16 | 15 |
| Polk | Florida | 7242 | **3 | | | | 21 | 21 | 20 |
| Polk | Florida | 7242 | **4 | | | | 12 | 12 | 12 |
| Polk | Florida | 7242 | **5 | | | | 7 | 7 | 7 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|--------------------------|---------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Port Everglades | Florida | 617 | GPE01 | | | | 1 | 1 | 1 |
| Port Everglades | Florida | 617 | GPE02 | | | | 1 | 1 | 1 |
| Port Everglades | Florida | 617 | GPE03 | | | | 1 | 1 | 1 |
| Port Everglades | Florida | 617 | GPE04 | | | | 0 | 0 | 0 |
| Port Everglades | Florida | 617 | GPE05 | | | | 0 | 0 | 0 |
| Port Everglades | Florida | 617 | GPE06 | | | | 1 | 1 | 1 |
| Port Everglades | Florida | 617 | GPE07 | | | | 0 | 0 | 0 |
| Port Everglades | Florida | 617 | GPE08 | | | | 0 | 0 | 0 |
| Port Everglades | Florida | 617 | GPE09 | | | | 1 | 1 | 1 |
| Port Everglades | Florida | 617 | GPE10 | | | | 1 | 1 | 1 |
| Port Everglades | Florida | 617 | GPE11 | | | | 1 | 1 | 1 |
| Port Everglades | Florida | 617 | GPE12 | | | | 1 | 1 | 1 |
| Port Everglades | Florida | 617 | PPE1 | | | | 97 | 97 | 93 |
| Port Everglades | Florida | 617 | PPE2 | | | | 101 | 101 | 97 |
| Port Everglades | Florida | 617 | PPE3 | | | | 273 | 273 | 263 |
| Port Everglades | Florida | 617 | PPE4 | | | | 285 | 285 | 275 |
| Putnam | Florida | 6246 | HRSG11 | | | | 81 | 81 | 78 |
| Putnam | Florida | 6246 | HRSG12 | | | | 80 | 80 | 77 |
| Putnam | Florida | 6246 | HRSG21 | | | | 81 | 81 | 78 |
| Putnam | Florida | 6246 | HRSG22 | | | | 80 | 80 | 77 |
| Reedy Creek | Florida | 7254 | 32432 | | | | 58 | 58 | 56 |
| Ridge Generating Station | Florida | 54529 | 001 | | | | | | |
| Riviera | Florida | 619 | PRV3 | | | | 197 | 197 | 190 |
| Riviera | Florida | 619 | PRV4 | | | | 220 | 220 | 212 |
| Roy E Hansel Power Plant | Florida | 672 | CT21 | | | | 4 | 4 | 4 |
| S O Purdom | Florida | 689 | 7 | | | | 14 | 14 | 13 |
| S O Purdom | Florida | 689 | 8 | | | | 82 | 82 | 82 |
| Sanford | Florida | 620 | PSN3 | | | | 23 | 23 | 22 |
| Sanford | Florida | 620 | SNCT4A | | | | 74 | 74 | 74 |
| Sanford | Florida | 620 | SNCT4B | | | | 80 | 80 | 80 |
| Sanford | Florida | 620 | SNCT4C | | | | 82 | 82 | 82 |
| Sanford | Florida | 620 | SNCT4D | | | | 82 | 82 | 82 |
| Sanford | Florida | 620 | SNCT5A | | | | 79 | 79 | 79 |
| Sanford | Florida | 620 | SNCT5B | | | | 80 | 80 | 80 |
| Sanford | Florida | 620 | SNCT5C | | | | 81 | 81 | 81 |
| Sanford | Florida | 620 | SNCT5D | | | | 78 | 78 | 78 |
| Santa Rosa Energy Center | Florida | 55242 | CT-1 | | | | 42 | 42 | 42 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|----------------------------------|---------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Scholz Electric Generating Plant | Florida | 642 | 1 | | | | 45 | 45 | 43 |
| Scholz Electric Generating Plant | Florida | 642 | 2 | | | | 43 | 43 | 41 |
| Seminole (136) | Florida | 136 | 1 | | | | 920 | 920 | 888 |
| Seminole (136) | Florida | 136 | 2 | | | | 957 | 957 | 924 |
| Shady Hills | Florida | 55414 | GT101 | | | | 37 | 37 | 37 |
| Shady Hills | Florida | 55414 | GT201 | | | | 39 | 39 | 39 |
| Shady Hills | Florida | 55414 | GT301 | | | | 41 | 41 | 41 |
| St. Johns River Power | Florida | 207 | 1 | | | | 904 | 904 | 872 |
| St. Johns River Power | Florida | 207 | 2 | | | | 966 | 966 | 932 |
| Stanton A | Florida | 55821 | 25 | | | | 37 | 37 | 37 |
| Stanton A | Florida | 55821 | 26 | | | | 36 | 36 | 36 |
| Stock Island | Florida | 6584 | CT4 | | | | 0 | 0 | 0 |
| Suwannee River | Florida | 638 | 1 | | | | 34 | 34 | 32 |
| Suwannee River | Florida | 638 | 1A | | | | 6 | 6 | 6 |
| Suwannee River | Florida | 638 | 1B | | | | 5 | 5 | 5 |
| Suwannee River | Florida | 638 | 2 | | | | 35 | 35 | 34 |
| Suwannee River | Florida | 638 | 2A | | | | 1 | 1 | 1 |
| Suwannee River | Florida | 638 | 2B | | | | 1 | 1 | 1 |
| Suwannee River | Florida | 638 | 3 | | | | 75 | 75 | 72 |
| Suwannee River | Florida | 638 | 3A | | | | 7 | 7 | 7 |
| Suwannee River | Florida | 638 | 3B | | | | 7 | 7 | 6 |
| Tiger Bay | Florida | 7699 | 1 | | | | 83 | 83 | 83 |
| Tom G Smith | Florida | 673 | GT1 | | | | 0 | 0 | 0 |
| Tom G Smith | Florida | 673 | S-3 | | | | 2 | 2 | 2 |
| Treasure Coast Energy Center | Florida | 56400 | 1 | | | | 26 | 26 | 26 |
| Turkey Point | Florida | 621 | PTP1 | | | | 206 | 206 | 199 |
| Turkey Point | Florida | 621 | PTP2 | | | | 239 | 239 | 231 |
| Turkey Point | Florida | 621 | TPCT5A | | | | 65 | 65 | 65 |
| Turkey Point | Florida | 621 | TPCT5B | | | | 25 | 25 | 25 |
| Turkey Point | Florida | 621 | TPCT5C | | | | 22 | 22 | 22 |
| Turkey Point | Florida | 621 | TPCT5D | | | | 24 | 24 | 24 |
| University of Florida | Florida | 7345 | 1 | | | | 52 | 52 | 52 |
| Vandolah Power Project | Florida | 55415 | GT101 | | | | 20 | 20 | 19 |
| Vandolah Power Project | Florida | 55415 | GT201 | | | | 20 | 20 | 19 |
| Vandolah Power Project | Florida | 55415 | GT301 | | | | 18 | 18 | 18 |
| Vandolah Power Project | Florida | 55415 | GT401 | | | | 19 | 19 | 19 |
| Vero Beach Municipal | Florida | 693 | **5 | | | | 5 | 5 | 5 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|------------------------------------|---------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Vero Beach Municipal | Florida | 693 | 3 | | | | 2 | 2 | 2 |
| Vero Beach Municipal | Florida | 693 | 4 | | | | 6 | 6 | 5 |
| West County Energy Center | Florida | 56407 | WCCT1A | | | | 20 | 20 | 20 |
| West County Energy Center | Florida | 56407 | WCCT1B | | | | 16 | 16 | 16 |
| West County Energy Center | Florida | 56407 | WCCT1C | | | | 18 | 18 | 18 |
| West County Energy Center | Florida | 56407 | WCCT2A | | | | 25 | 25 | 25 |
| West County Energy Center | Florida | 56407 | WCCT2B | | | | 21 | 21 | 21 |
| West County Energy Center | Florida | 56407 | WCCT2C | | | | 22 | 22 | 22 |
| A B Brown Generating Station | Indiana | 6137 | 1 | 1,458 | 1,458 | 1,458 | 595 | 595 | 586 |
| A B Brown Generating Station | Indiana | 6137 | 2 | 1,507 | 1,507 | 1,507 | 601 | 601 | 591 |
| A B Brown Generating Station | Indiana | 6137 | 3 | 20 | 20 | 20 | 14 | 14 | 14 |
| A B Brown Generating Station | Indiana | 6137 | 4 | 6 | 6 | 6 | 4 | 4 | 4 |
| Alcoa Allowance Management Inc | Indiana | 6705 | 4 | 2,173 | 2,173 | 2,173 | 889 | 889 | 875 |
| Anderson | Indiana | 7336 | ACT1 | 2 | 2 | 2 | 1 | 1 | 1 |
| Anderson | Indiana | 7336 | ACT2 | 2 | 2 | 2 | 1 | 1 | 1 |
| Anderson | Indiana | 7336 | ACT3 | 1 | 1 | 1 | 1 | 1 | 1 |
| Bailly Generating Station | Indiana | 995 | 10 | 0 | 0 | 0 | 0 | 0 | 0 |
| Bailly Generating Station | Indiana | 995 | 7 | 827 | 827 | 827 | 371 | 371 | 365 |
| Bailly Generating Station | Indiana | 995 | 8 | 1,419 | 1,419 | 1,419 | 640 | 640 | 631 |
| Broadway Avenue Generating Station | Indiana | 1011 | 1 | 4 | 4 | 4 | 3 | 3 | 3 |
| Broadway Avenue Generating Station | Indiana | 1011 | 2 | 27 | 27 | 27 | 18 | 18 | 18 |
| Cayuga | Indiana | 1001 | 1 | 2,738 | 2,738 | 2,738 | 1,136 | 1,136 | 1,119 |
| Cayuga | Indiana | 1001 | 2 | 2,700 | 2,700 | 2,700 | 1,080 | 1,080 | 1,063 |
| Cayuga | Indiana | 1001 | 4 | 8 | 8 | 8 | 5 | 5 | 5 |
| Clifty Creek | Indiana | 983 | 1 | 1,160 | 1,160 | 1,160 | 455 | 455 | 448 |
| Clifty Creek | Indiana | 983 | 2 | 1,249 | 1,249 | 1,249 | 477 | 477 | 469 |
| Clifty Creek | Indiana | 983 | 3 | 1,191 | 1,191 | 1,191 | 448 | 448 | 441 |
| Clifty Creek | Indiana | 983 | 4 | 1,161 | 1,161 | 1,161 | 465 | 465 | 458 |
| Clifty Creek | Indiana | 983 | 5 | 1,248 | 1,248 | 1,248 | 490 | 490 | 483 |
| Clifty Creek | Indiana | 983 | 6 | 1,191 | 1,191 | 1,191 | 436 | 436 | 429 |
| Connersville Peaking Station | Indiana | 1002 | 1A | 0 | 0 | 0 | 0 | 0 | 0 |
| Connersville Peaking Station | Indiana | 1002 | 1B | 0 | 0 | 0 | 0 | 0 | 0 |
| Connersville Peaking Station | Indiana | 1002 | 2A | 0 | 0 | 0 | 0 | 0 | 0 |
| Connersville Peaking Station | Indiana | 1002 | 2B | 0 | 0 | 0 | 0 | 0 | 0 |
| Dean H Mitchell Generating Station | Indiana | 996 | 11 | | | | | | |
| Dean H Mitchell Generating Station | Indiana | 996 | 4 | | | | | | |
| Dean H Mitchell Generating Station | Indiana | 996 | 5 | | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|------------------------------------|---------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Dean H Mitchell Generating Station | Indiana | 996 | 6 | | | | | | |
| Duke Energy Vermillion, II LLC | Indiana | 55111 | 1 | 5 | 5 | 5 | 2 | 2 | 2 |
| Duke Energy Vermillion, II LLC | Indiana | 55111 | 2 | 5 | 5 | 5 | 2 | 2 | 2 |
| Duke Energy Vermillion, II LLC | Indiana | 55111 | 3 | 4 | 4 | 4 | 4 | 4 | 4 |
| Duke Energy Vermillion, II LLC | Indiana | 55111 | 4 | 4 | 4 | 4 | 2 | 2 | 2 |
| Duke Energy Vermillion, II LLC | Indiana | 55111 | 5 | 5 | 5 | 5 | 3 | 3 | 3 |
| Duke Energy Vermillion, II LLC | Indiana | 55111 | 6 | 4 | 4 | 4 | 3 | 3 | 3 |
| Duke Energy Vermillion, II LLC | Indiana | 55111 | 7 | 4 | 4 | 4 | 2 | 2 | 2 |
| Duke Energy Vermillion, II LLC | Indiana | 55111 | 8 | 4 | 4 | 4 | 4 | 4 | 4 |
| Edwardsport | Indiana | 1004 | 6-1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Edwardsport | Indiana | 1004 | 7-1 | 93 | 93 | 93 | 32 | 32 | 32 |
| Edwardsport | Indiana | 1004 | 7-2 | 80 | 80 | 80 | 27 | 27 | 26 |
| Edwardsport | Indiana | 1004 | 8-1 | 96 | 96 | 96 | 35 | 35 | 35 |
| F B Culley Generating Station | Indiana | 1012 | 2 | 648 | 648 | 648 | 268 | 268 | 264 |
| F B Culley Generating Station | Indiana | 1012 | 3 | 1,961 | 1,961 | 1,961 | 792 | 792 | 780 |
| Frank E Ratts | Indiana | 1043 | 1SG1 | 451 | 451 | 451 | 307 | 307 | 303 |
| Frank E Ratts | Indiana | 1043 | 2SG1 | 473 | 473 | 473 | 308 | 308 | 304 |
| Georgetown Substation | Indiana | 7759 | GT1 | 3 | 3 | 3 | 2 | 2 | 2 |
| Georgetown Substation | Indiana | 7759 | GT2 | 4 | 4 | 4 | 3 | 3 | 3 |
| Georgetown Substation | Indiana | 7759 | GT3 | 4 | 4 | 4 | 3 | 3 | 3 |
| Georgetown Substation | Indiana | 7759 | GT4 | 5 | 5 | 5 | 4 | 4 | 4 |
| Gibson | Indiana | 6113 | 1 | 3,818 | 3,818 | 3,818 | 1,600 | 1,600 | 1,576 |
| Gibson | Indiana | 6113 | 2 | 3,771 | 3,771 | 3,771 | 1,532 | 1,532 | 1,509 |
| Gibson | Indiana | 6113 | 3 | 4,078 | 4,078 | 4,078 | 1,632 | 1,632 | 1,608 |
| Gibson | Indiana | 6113 | 4 | 3,765 | 3,765 | 3,765 | 1,526 | 1,526 | 1,503 |
| Gibson | Indiana | 6113 | 5 | 3,235 | 3,235 | 3,235 | 1,310 | 1,310 | 1,290 |
| Harding Street Station (EW Stout) | Indiana | 990 | 10 | 1 | 1 | 1 | 0 | 0 | 0 |
| Harding Street Station (EW Stout) | Indiana | 990 | 50 | 583 | 583 | 583 | 220 | 220 | 217 |
| Harding Street Station (EW Stout) | Indiana | 990 | 60 | 556 | 556 | 556 | 213 | 213 | 210 |
| Harding Street Station (EW Stout) | Indiana | 990 | 70 | 2,196 | 2,196 | 2,196 | 940 | 940 | 926 |
| Harding Street Station (EW Stout) | Indiana | 990 | 9 | 2 | 2 | 2 | 1 | 1 | 1 |
| Harding Street Station (EW Stout) | Indiana | 990 | GT4 | 15 | 15 | 15 | 12 | 12 | 12 |
| Harding Street Station (EW Stout) | Indiana | 990 | GT5 | 15 | 15 | 15 | 11 | 11 | 11 |
| Harding Street Station (EW Stout) | Indiana | 990 | GT6 | 9 | 9 | 9 | 6 | 6 | 6 |
| Henry County Generating Station | Indiana | 7763 | 1 | 16 | 16 | 16 | 10 | 10 | 10 |
| Henry County Generating Station | Indiana | 7763 | 2 | 16 | 16 | 16 | 10 | 10 | 10 |
| Henry County Generating Station | Indiana | 7763 | 3 | 17 | 17 | 17 | 11 | 11 | 11 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|-------------------------------------|---------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Hoosier Energy Lawrence Co Station | Indiana | 7948 | 1 | 8 | 8 | 8 | 5 | 5 | 5 |
| Hoosier Energy Lawrence Co Station | Indiana | 7948 | 2 | 8 | 8 | 8 | 6 | 6 | 6 |
| Hoosier Energy Lawrence Co Station | Indiana | 7948 | 3 | 8 | 8 | 8 | 7 | 7 | 7 |
| Hoosier Energy Lawrence Co Station | Indiana | 7948 | 4 | 7 | 7 | 7 | 5 | 5 | 5 |
| Hoosier Energy Lawrence Co Station | Indiana | 7948 | 5 | 6 | 6 | 6 | 4 | 4 | 4 |
| Hoosier Energy Lawrence Co Station | Indiana | 7948 | 6 | 7 | 7 | 7 | 5 | 5 | 5 |
| IPL Eagle Valley Generating Station | Indiana | 991 | 1 | 2 | 2 | 2 | 2 | 2 | 2 |
| IPL Eagle Valley Generating Station | Indiana | 991 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| IPL Eagle Valley Generating Station | Indiana | 991 | 3 | 196 | 196 | 196 | 76 | 76 | 75 |
| IPL Eagle Valley Generating Station | Indiana | 991 | 4 | 316 | 316 | 316 | 136 | 136 | 134 |
| IPL Eagle Valley Generating Station | Indiana | 991 | 5 | 264 | 264 | 264 | 109 | 109 | 107 |
| IPL Eagle Valley Generating Station | Indiana | 991 | 6 | 492 | 492 | 492 | 183 | 183 | 180 |
| Lawrenceburg Energy Facility | Indiana | 55502 | 1 | 18 | 18 | 18 | 13 | 13 | 13 |
| Lawrenceburg Energy Facility | Indiana | 55502 | 2 | 16 | 16 | 16 | 11 | 11 | 11 |
| Lawrenceburg Energy Facility | Indiana | 55502 | 3 | 21 | 21 | 21 | 14 | 14 | 14 |
| Lawrenceburg Energy Facility | Indiana | 55502 | 4 | 19 | 19 | 19 | 13 | 13 | 13 |
| Merom | Indiana | 6213 | 1SG1 | 1,950 | 1,950 | 1,950 | 1,232 | 1,232 | 1,214 |
| Merom | Indiana | 6213 | 2SG1 | 1,926 | 1,926 | 1,926 | 1,289 | 1,289 | 1,269 |
| Michigan City Generating Station | Indiana | 997 | 12 | 1,977 | 1,977 | 1,977 | 1,100 | 1,100 | 1,084 |
| Michigan City Generating Station | Indiana | 997 | 4 | | | | | | |
| Michigan City Generating Station | Indiana | 997 | 5 | | | | | | |
| Michigan City Generating Station | Indiana | 997 | 6 | | | | | | |
| Montpelier Electric Gen Station | Indiana | 55229 | G1CT1 | 6 | 6 | 6 | 4 | 4 | 4 |
| Montpelier Electric Gen Station | Indiana | 55229 | G1CT2 | 7 | 7 | 7 | 5 | 5 | 5 |
| Montpelier Electric Gen Station | Indiana | 55229 | G2CT1 | 6 | 6 | 6 | 4 | 4 | 4 |
| Montpelier Electric Gen Station | Indiana | 55229 | G2CT2 | 5 | 5 | 5 | 4 | 4 | 4 |
| Montpelier Electric Gen Station | Indiana | 55229 | G3CT1 | 6 | 6 | 6 | 4 | 4 | 4 |
| Montpelier Electric Gen Station | Indiana | 55229 | G3CT2 | 5 | 5 | 5 | 4 | 4 | 4 |
| Montpelier Electric Gen Station | Indiana | 55229 | G4CT1 | 6 | 6 | 6 | 4 | 4 | 4 |
| Montpelier Electric Gen Station | Indiana | 55229 | G4CT2 | 6 | 6 | 6 | 4 | 4 | 4 |
| Noblesville | Indiana | 1007 | CT3 | 77 | 77 | 77 | 40 | 40 | 40 |
| Noblesville | Indiana | 1007 | CT4 | 82 | 82 | 82 | 41 | 41 | 41 |
| Noblesville | Indiana | 1007 | CT5 | 87 | 87 | 87 | 47 | 47 | 47 |
| Petersburg | Indiana | 994 | 1 | 1,443 | 1,443 | 1,443 | 593 | 593 | 584 |
| Petersburg | Indiana | 994 | 2 | 2,550 | 2,550 | 2,550 | 1,077 | 1,077 | 1,061 |
| Petersburg | Indiana | 994 | 3 | 3,674 | 3,674 | 3,674 | 1,438 | 1,438 | 1,417 |
| Petersburg | Indiana | 994 | 4 | 3,544 | 3,544 | 3,544 | 1,438 | 1,438 | 1,416 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|------------------------------------|---------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Portside Energy | Indiana | 55096 | GT | 200 | 200 | 200 | 26 | 26 | 26 |
| R Gallagher | Indiana | 1008 | 1 | 563 | 563 | 563 | 243 | 243 | 239 |
| R Gallagher | Indiana | 1008 | 2 | 635 | 635 | 635 | 270 | 270 | 266 |
| R Gallagher | Indiana | 1008 | 3 | 595 | 595 | 595 | 246 | 246 | 242 |
| R Gallagher | Indiana | 1008 | 4 | 608 | 608 | 608 | 268 | 268 | 264 |
| R M Schahfer Generating Station | Indiana | 6085 | 14 | 2,120 | 2,120 | 2,120 | 1,177 | 1,177 | 1,159 |
| R M Schahfer Generating Station | Indiana | 6085 | 15 | 2,501 | 2,501 | 2,501 | 1,165 | 1,165 | 1,148 |
| R M Schahfer Generating Station | Indiana | 6085 | 16A | 7 | 7 | 7 | 6 | 6 | 5 |
| R M Schahfer Generating Station | Indiana | 6085 | 16B | 11 | 11 | 11 | 9 | 9 | 9 |
| R M Schahfer Generating Station | Indiana | 6085 | 17 | 1,989 | 1,989 | 1,989 | 1,017 | 1,017 | 1,002 |
| R M Schahfer Generating Station | Indiana | 6085 | 18 | 2,037 | 2,037 | 2,037 | 1,020 | 1,020 | 1,004 |
| Richmond (IN) | Indiana | 7335 | RCT1 | 2 | 2 | 2 | 1 | 1 | 1 |
| Richmond (IN) | Indiana | 7335 | RCT2 | 2 | 2 | 2 | 1 | 1 | 1 |
| Rockport | Indiana | 6166 | MB1 | 8,252 | 8,252 | 8,252 | 3,316 | 3,316 | 3,265 |
| Rockport | Indiana | 6166 | MB2 | 7,722 | 7,722 | 7,722 | 3,148 | 3,148 | 3,100 |
| State Line Generating Station (IN) | Indiana | 981 | 3 | 1,171 | 1,171 | 1,171 | 496 | 496 | 489 |
| State Line Generating Station (IN) | Indiana | 981 | 4 | 1,858 | 1,858 | 1,858 | 721 | 721 | 710 |
| Sugar Creek Generating Station | Indiana | 55364 | CT11 | 189 | 189 | 189 | 142 | 142 | 139 |
| Sugar Creek Generating Station | Indiana | 55364 | CT12 | 101 | 101 | 101 | 92 | 92 | 92 |
| Tanners Creek | Indiana | 988 | U1 | 767 | 767 | 767 | 295 | 295 | 290 |
| Tanners Creek | Indiana | 988 | U2 | 744 | 744 | 744 | 311 | 311 | 307 |
| Tanners Creek | Indiana | 988 | U3 | 1,021 | 1,021 | 1,021 | 424 | 424 | 418 |
| Tanners Creek | Indiana | 988 | U4 | 2,255 | 2,255 | 2,255 | 1,058 | 1,058 | 1,042 |
| Wabash River Gen Station | Indiana | 1010 | 1 | 442 | 442 | 442 | 212 | 212 | 212 |
| Wabash River Gen Station | Indiana | 1010 | 2 | 504 | 504 | 504 | 189 | 189 | 186 |
| Wabash River Gen Station | Indiana | 1010 | 3 | 487 | 487 | 487 | 186 | 186 | 184 |
| Wabash River Gen Station | Indiana | 1010 | 4 | 563 | 563 | 563 | 227 | 227 | 224 |
| Wabash River Gen Station | Indiana | 1010 | 5 | 516 | 516 | 516 | 199 | 199 | 196 |
| Wabash River Gen Station | Indiana | 1010 | 6 | 1,915 | 1,915 | 1,915 | 821 | 821 | 808 |
| Wheatland Generating Facility LLC | Indiana | 55224 | EU-01 | 12 | 12 | 12 | 9 | 9 | 9 |
| Wheatland Generating Facility LLC | Indiana | 55224 | EU-02 | 11 | 11 | 11 | 7 | 7 | 7 |
| Wheatland Generating Facility LLC | Indiana | 55224 | EU-03 | 9 | 9 | 9 | 7 | 7 | 7 |
| Wheatland Generating Facility LLC | Indiana | 55224 | EU-04 | 10 | 10 | 10 | 7 | 7 | 7 |
| Whitewater Valley | Indiana | 1040 | 1 | 114 | 114 | 114 | 53 | 53 | 52 |
| Whitewater Valley | Indiana | 1040 | 2 | 321 | 321 | 321 | 150 | 150 | 147 |
| Whiting Clean Energy, Inc. | Indiana | 55259 | CT1 | 54 | 54 | 54 | 26 | 26 | 26 |
| Whiting Clean Energy, Inc. | Indiana | 55259 | CT2 | 48 | 48 | 48 | 16 | 16 | 16 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|--|---------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Worthington Generation | Indiana | 55148 | 1 | 7 | 7 | 7 | 5 | 5 | 5 |
| Worthington Generation | Indiana | 55148 | 2 | 7 | 7 | 7 | 5 | 5 | 5 |
| Worthington Generation | Indiana | 55148 | 3 | 5 | 5 | 5 | 4 | 4 | 4 |
| Worthington Generation | Indiana | 55148 | 4 | 7 | 7 | 7 | 5 | 5 | 5 |
| Abilene Energy Center Combustion Turbine | Kansas | 1251 | GT1 | 14 | 14 | 14 | 16 | 16 | 13 |
| Chanute 2 | Kansas | 1268 | 14 | 20 | 20 | 20 | 24 | 24 | 19 |
| Cimarron River | Kansas | 1230 | 1 | 95 | 95 | 95 | 63 | 63 | 51 |
| Clifton | Kansas | 8037 | T1 | 19 | 19 | 19 | 15 | 15 | 12 |
| Coffeyville | Kansas | 1271 | 4 | 6 | 6 | 6 | 7 | 7 | 5 |
| East 12th Street | Kansas | 7013 | 4 | 6 | 6 | 6 | 6 | 6 | 5 |
| Emporia Energy Center | Kansas | 56502 | EEC1 | 30 | 30 | 30 | 17 | 17 | 16 |
| Emporia Energy Center | Kansas | 56502 | EEC2 | 33 | 33 | 33 | 17 | 17 | 17 |
| Emporia Energy Center | Kansas | 56502 | EEC3 | 33 | 33 | 33 | 17 | 17 | 17 |
| Emporia Energy Center | Kansas | 56502 | EEC4 | 31 | 31 | 31 | 16 | 16 | 16 |
| Emporia Energy Center | Kansas | 56502 | EEC5 | 8 | 8 | 8 | 6 | 6 | 6 |
| Emporia Energy Center | Kansas | 56502 | EEC6 | 11 | 11 | 11 | 8 | 8 | 8 |
| Emporia Energy Center | Kansas | 56502 | EEC7 | 7 | 7 | 7 | 5 | 5 | 5 |
| Fort Dodge aka Judson Large | Kansas | 1233 | 4 | 294 | 294 | 294 | 167 | 167 | 135 |
| Garden City | Kansas | 1336 | S-2 | 48 | 48 | 48 | 41 | 41 | 34 |
| Garden City | Kansas | 1336 | S4 | 6 | 6 | 6 | 5 | 5 | 4 |
| Garden City | Kansas | 1336 | S5 | 6 | 6 | 6 | 5 | 5 | 4 |
| Gordon Evans Energy Center | Kansas | 1240 | 1 | 126 | 126 | 126 | 89 | 89 | 72 |
| Gordon Evans Energy Center | Kansas | 1240 | 2 | 275 | 275 | 275 | 223 | 223 | 181 |
| Gordon Evans Energy Center | Kansas | 1240 | E1CT | 4 | 4 | 4 | 2 | 2 | 2 |
| Gordon Evans Energy Center | Kansas | 1240 | E2CT | 5 | 5 | 5 | 3 | 3 | 3 |
| Gordon Evans Energy Center | Kansas | 1240 | E3CT | 12 | 12 | 12 | 9 | 9 | 9 |
| Great Bend Station aka Arthur Mullergren | Kansas | 1235 | 3 | 102 | 102 | 102 | 93 | 93 | 76 |
| Holcomb | Kansas | 108 | SGU1 | 1,724 | 1,724 | 1,724 | 866 | 866 | 702 |
| Hutchinson Energy Center | Kansas | 1248 | 4 | 132 | 132 | 132 | 107 | 107 | 86 |
| Hutchinson Energy Center | Kansas | 1248 | GT1 | 0 | 0 | 0 | 0 | 0 | 0 |
| Hutchinson Energy Center | Kansas | 1248 | GT2 | 0 | 0 | 0 | 0 | 0 | 0 |
| Hutchinson Energy Center | Kansas | 1248 | GT3 | 0 | 0 | 0 | 0 | 0 | 0 |
| Hutchinson Energy Center | Kansas | 1248 | GT4 | 0 | 0 | 0 | 0 | 0 | 0 |
| Jeffrey Energy Center | Kansas | 6068 | 1 | 3,295 | 3,295 | 3,295 | 1,620 | 1,620 | 1,313 |
| Jeffrey Energy Center | Kansas | 6068 | 2 | 3,189 | 3,189 | 3,189 | 1,655 | 1,655 | 1,341 |
| Jeffrey Energy Center | Kansas | 6068 | 3 | 3,096 | 3,096 | 3,096 | 1,588 | 1,588 | 1,287 |
| La Cygne | Kansas | 1241 | 1 | 3,149 | 3,149 | 3,149 | 1,683 | 1,683 | 1,364 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|-----------------------------------|----------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| La Cygne | Kansas | 1241 | 2 | 3,097 | 3,097 | 3,097 | 1,632 | 1,632 | 1,323 |
| Lawrence Energy Center | Kansas | 1250 | 3 | 285 | 285 | 285 | 150 | 150 | 122 |
| Lawrence Energy Center | Kansas | 1250 | 4 | 556 | 556 | 556 | 275 | 275 | 223 |
| Lawrence Energy Center | Kansas | 1250 | 5 | 1,645 | 1,645 | 1,645 | 829 | 829 | 672 |
| McPherson 2 | Kansas | 1305 | GT1 | 2 | 2 | 2 | 2 | 2 | 2 |
| McPherson 2 | Kansas | 1305 | GT2 | 2 | 2 | 2 | 2 | 2 | 2 |
| McPherson 2 | Kansas | 1305 | GT3 | 2 | 2 | 2 | 2 | 2 | 2 |
| McPherson 3 | Kansas | 7515 | 1 | 15 | 15 | 15 | 13 | 13 | 11 |
| Murray Gill Energy Center | Kansas | 1242 | 1 | 6 | 6 | 6 | 7 | 7 | 6 |
| Murray Gill Energy Center | Kansas | 1242 | 2 | 17 | 17 | 17 | 20 | 20 | 17 |
| Murray Gill Energy Center | Kansas | 1242 | 3 | 91 | 91 | 91 | 71 | 71 | 58 |
| Murray Gill Energy Center | Kansas | 1242 | 4 | 65 | 65 | 65 | 59 | 59 | 48 |
| Nearman Creek | Kansas | 6064 | CT4 | 24 | 24 | 24 | 21 | 21 | 17 |
| Nearman Creek | Kansas | 6064 | N1 | 1,149 | 1,149 | 1,149 | 600 | 600 | 486 |
| Neosho Energy Center | Kansas | 1243 | 7 | 6 | 6 | 6 | 7 | 7 | 5 |
| Osawatomie Generating Station | Kansas | 7928 | 1 | 2 | 2 | 2 | 2 | 2 | 2 |
| Quindaro | Kansas | 1295 | 1 | 366 | 366 | 366 | 187 | 187 | 151 |
| Quindaro | Kansas | 1295 | 2 | 467 | 467 | 467 | 258 | 258 | 209 |
| Quindaro | Kansas | 1295 | GT2 | 2 | 2 | 2 | 1 | 1 | 1 |
| Quindaro | Kansas | 1295 | GT3 | 2 | 2 | 2 | 1 | 1 | 1 |
| Riverton | Kansas | 1239 | 12 | 32 | 32 | 32 | 21 | 21 | 21 |
| Riverton | Kansas | 1239 | 39 | 154 | 154 | 154 | 78 | 78 | 64 |
| Riverton | Kansas | 1239 | 40 | 261 | 261 | 261 | 129 | 129 | 105 |
| Tecumseh Energy Center | Kansas | 1252 | 10 | 624 | 624 | 624 | 315 | 315 | 256 |
| Tecumseh Energy Center | Kansas | 1252 | 9 | 386 | 386 | 386 | 193 | 193 | 156 |
| West Gardner Generating Station | Kansas | 7929 | 1 | 4 | 4 | 4 | 3 | 3 | 3 |
| West Gardner Generating Station | Kansas | 7929 | 2 | 4 | 4 | 4 | 3 | 3 | 3 |
| West Gardner Generating Station | Kansas | 7929 | 3 | 4 | 4 | 4 | 3 | 3 | 3 |
| West Gardner Generating Station | Kansas | 7929 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Big Sandy | Kentucky | 1353 | BSU1 | 1,070 | 1,073 | 1,073 | 523 | 523 | 463 |
| Big Sandy | Kentucky | 1353 | BSU2 | 3,755 | 3,766 | 3,766 | 1,706 | 1,706 | 1,511 |
| Bluegrass Generation Company, LLC | Kentucky | 55164 | GTG1 | 12 | 12 | 12 | 11 | 11 | 11 |
| Bluegrass Generation Company, LLC | Kentucky | 55164 | GTG2 | 9 | 9 | 9 | 8 | 8 | 8 |
| Bluegrass Generation Company, LLC | Kentucky | 55164 | GTG3 | 8 | 8 | 8 | 7 | 7 | 7 |
| Cane Run | Kentucky | 1363 | 4 | 800 | 802 | 802 | 404 | 404 | 358 |
| Cane Run | Kentucky | 1363 | 5 | 804 | 806 | 806 | 384 | 384 | 340 |
| Cane Run | Kentucky | 1363 | 6 | 1,033 | 1,036 | 1,036 | 481 | 481 | 426 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|-----------------|----------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Coleman | Kentucky | 1381 | C1 | 841 | 844 | 844 | 402 | 402 | 356 |
| Coleman | Kentucky | 1381 | C2 | 842 | 844 | 844 | 407 | 407 | 360 |
| Coleman | Kentucky | 1381 | C3 | 898 | 900 | 900 | 439 | 439 | 389 |
| D B Wilson | Kentucky | 6823 | W1 | 2,645 | 2,653 | 2,653 | 1,333 | 1,333 | 1,180 |
| E W Brown | Kentucky | 1355 | 1 | 391 | 392 | 392 | 209 | 209 | 185 |
| E W Brown | Kentucky | 1355 | 10 | 12 | 12 | 12 | 11 | 11 | 9 |
| E W Brown | Kentucky | 1355 | 11 | 10 | 10 | 10 | 8 | 8 | 7 |
| E W Brown | Kentucky | 1355 | 2 | 733 | 735 | 735 | 359 | 359 | 318 |
| E W Brown | Kentucky | 1355 | 3 | 1,696 | 1,701 | 1,701 | 852 | 852 | 755 |
| E W Brown | Kentucky | 1355 | 5 | 21 | 21 | 21 | 18 | 18 | 16 |
| E W Brown | Kentucky | 1355 | 6 | 49 | 49 | 49 | 38 | 38 | 38 |
| E W Brown | Kentucky | 1355 | 7 | 57 | 57 | 57 | 23 | 23 | 23 |
| E W Brown | Kentucky | 1355 | 8 | 26 | 26 | 26 | 21 | 21 | 19 |
| E W Brown | Kentucky | 1355 | 9 | 16 | 16 | 16 | 14 | 14 | 12 |
| East Bend | Kentucky | 6018 | 2 | 3,180 | 3,190 | 3,190 | 1,248 | 1,248 | 1,248 |
| Elmer Smith | Kentucky | 1374 | 1 | 745 | 747 | 747 | 374 | 374 | 332 |
| Elmer Smith | Kentucky | 1374 | 2 | 1,251 | 1,255 | 1,255 | 671 | 671 | 594 |
| Ghent | Kentucky | 1356 | 1 | 2,562 | 2,569 | 2,569 | 1,338 | 1,338 | 1,185 |
| Ghent | Kentucky | 1356 | 2 | 2,291 | 2,298 | 2,298 | 1,044 | 1,044 | 924 |
| Ghent | Kentucky | 1356 | 3 | 2,504 | 2,511 | 2,511 | 1,240 | 1,240 | 1,098 |
| Ghent | Kentucky | 1356 | 4 | 2,157 | 2,163 | 2,163 | 1,070 | 1,070 | 948 |
| Green River | Kentucky | 1357 | 4 | 336 | 337 | 337 | 173 | 173 | 154 |
| Green River | Kentucky | 1357 | 5 | 433 | 434 | 434 | 213 | 213 | 189 |
| H L Spurlock | Kentucky | 6041 | 1 | 1,540 | 1,545 | 1,545 | 753 | 753 | 666 |
| H L Spurlock | Kentucky | 6041 | 2 | 2,749 | 2,757 | 2,757 | 1,398 | 1,398 | 1,238 |
| H L Spurlock | Kentucky | 6041 | 3 | 1,385 | 1,389 | 1,389 | 367 | 367 | 367 |
| H L Spurlock | Kentucky | 6041 | 4 | 664 | 664 | 664 | 267 | 267 | 267 |
| HMP&L Station 2 | Kentucky | 1382 | H1 | 916 | 918 | 918 | 447 | 447 | 396 |
| HMP&L Station 2 | Kentucky | 1382 | H2 | 944 | 946 | 946 | 464 | 464 | 411 |
| John S. Cooper | Kentucky | 1384 | 1 | 463 | 465 | 465 | 211 | 211 | 187 |
| John S. Cooper | Kentucky | 1384 | 2 | 876 | 879 | 879 | 406 | 406 | 359 |
| Marshall | Kentucky | 55232 | CT1 | 3 | 3 | 3 | 2 | 2 | 2 |
| Marshall | Kentucky | 55232 | CT2 | 4 | 4 | 4 | 2 | 2 | 2 |
| Marshall | Kentucky | 55232 | CT3 | 3 | 3 | 3 | 2 | 2 | 2 |
| Marshall | Kentucky | 55232 | CT4 | 4 | 4 | 4 | 2 | 2 | 2 |
| Marshall | Kentucky | 55232 | CT5 | 4 | 4 | 4 | 2 | 2 | 2 |
| Marshall | Kentucky | 55232 | CT6 | 4 | 4 | 4 | 2 | 2 | 2 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|------------------------------|----------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Marshall | Kentucky | 55232 | CT7 | 4 | 4 | 4 | 2 | 2 | 2 |
| Marshall | Kentucky | 55232 | CT8 | 4 | 4 | 4 | 2 | 2 | 2 |
| Mill Creek | Kentucky | 1364 | 1 | 1,427 | 1,431 | 1,431 | 674 | 674 | 597 |
| Mill Creek | Kentucky | 1364 | 2 | 1,540 | 1,545 | 1,545 | 731 | 731 | 648 |
| Mill Creek | Kentucky | 1364 | 3 | 2,131 | 2,138 | 2,138 | 1,098 | 1,098 | 973 |
| Mill Creek | Kentucky | 1364 | 4 | 2,508 | 2,515 | 2,515 | 1,282 | 1,282 | 1,135 |
| Paddy's Run | Kentucky | 1366 | 12 | 2 | 2 | 2 | 3 | 3 | 3 |
| Paddy's Run | Kentucky | 1366 | 13 | 41 | 41 | 41 | 39 | 39 | 34 |
| Paradise | Kentucky | 1378 | 1 | 3,168 | 3,141 | 3,141 | 1,253 | 1,253 | 1,253 |
| Paradise | Kentucky | 1378 | 2 | 3,352 | 3,323 | 3,323 | 1,293 | 1,293 | 1,293 |
| Paradise | Kentucky | 1378 | 3 | 4,505 | 4,466 | 4,466 | 2,366 | 2,366 | 2,095 |
| R D Green | Kentucky | 6639 | G1 | 1,437 | 1,441 | 1,441 | 696 | 696 | 616 |
| R D Green | Kentucky | 6639 | G2 | 1,453 | 1,457 | 1,457 | 702 | 702 | 622 |
| Riverside Generating Company | Kentucky | 55198 | GTG101 | 5 | 5 | 5 | 3 | 3 | 3 |
| Riverside Generating Company | Kentucky | 55198 | GTG201 | 6 | 6 | 6 | 3 | 3 | 3 |
| Riverside Generating Company | Kentucky | 55198 | GTG301 | 4 | 4 | 4 | 3 | 3 | 3 |
| Riverside Generating Company | Kentucky | 55198 | GTG401 | 6 | 6 | 6 | 4 | 4 | 4 |
| Riverside Generating Company | Kentucky | 55198 | GTG501 | 5 | 5 | 5 | 3 | 3 | 3 |
| Robert Reid | Kentucky | 1383 | R1 | 160 | 160 | 160 | 77 | 77 | 68 |
| Robert Reid | Kentucky | 1383 | RT | 6 | 6 | 6 | 5 | 5 | 4 |
| Shawnee | Kentucky | 1379 | 1 | 742 | 735 | 735 | 357 | 357 | 316 |
| Shawnee | Kentucky | 1379 | 10 | 634 | 628 | 628 | 336 | 336 | 298 |
| Shawnee | Kentucky | 1379 | 2 | 749 | 742 | 742 | 361 | 361 | 320 |
| Shawnee | Kentucky | 1379 | 3 | 753 | 746 | 746 | 374 | 374 | 331 |
| Shawnee | Kentucky | 1379 | 4 | 716 | 710 | 710 | 358 | 358 | 317 |
| Shawnee | Kentucky | 1379 | 5 | 744 | 737 | 737 | 366 | 366 | 324 |
| Shawnee | Kentucky | 1379 | 6 | 735 | 728 | 728 | 355 | 355 | 314 |
| Shawnee | Kentucky | 1379 | 7 | 776 | 769 | 769 | 377 | 377 | 334 |
| Shawnee | Kentucky | 1379 | 8 | 746 | 739 | 739 | 374 | 374 | 331 |
| Shawnee | Kentucky | 1379 | 9 | 723 | 717 | 717 | 375 | 375 | 332 |
| Smith Generating Facility | Kentucky | 54 | SCT1 | 49 | 49 | 49 | 26 | 26 | 26 |
| Smith Generating Facility | Kentucky | 54 | SCT10 | 6 | 6 | 6 | 3 | 3 | 3 |
| Smith Generating Facility | Kentucky | 54 | SCT2 | 41 | 41 | 41 | 23 | 23 | 20 |
| Smith Generating Facility | Kentucky | 54 | SCT3 | 39 | 39 | 39 | 17 | 17 | 17 |
| Smith Generating Facility | Kentucky | 54 | SCT4 | 24 | 24 | 24 | 17 | 17 | 17 |
| Smith Generating Facility | Kentucky | 54 | SCT5 | 9 | 9 | 9 | 6 | 6 | 6 |
| Smith Generating Facility | Kentucky | 54 | SCT6 | 63 | 63 | 63 | 11 | 11 | 11 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|--------------------------------|-----------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Smith Generating Facility | Kentucky | 54 | SCT7 | 37 | 38 | 38 | 9 | 9 | 9 |
| Smith Generating Facility | Kentucky | 54 | SCT9 | 6 | 6 | 6 | 3 | 3 | 3 |
| Trimble County | Kentucky | 6071 | 1 | 2,739 | 2,747 | 2,747 | 722 | 722 | 722 |
| Trimble County | Kentucky | 6071 | 10 | 24 | 24 | 24 | 15 | 15 | 15 |
| Trimble County | Kentucky | 6071 | 5 | 21 | 21 | 21 | 15 | 15 | 15 |
| Trimble County | Kentucky | 6071 | 6 | 17 | 17 | 17 | 13 | 13 | 13 |
| Trimble County | Kentucky | 6071 | 7 | 21 | 21 | 21 | 15 | 15 | 15 |
| Trimble County | Kentucky | 6071 | 8 | 24 | 24 | 24 | 13 | 13 | 13 |
| Trimble County | Kentucky | 6071 | 9 | 21 | 21 | 21 | 14 | 14 | 14 |
| Tyrone | Kentucky | 1361 | 5 | 306 | 307 | 307 | 155 | 155 | 137 |
| William C. Dale | Kentucky | 1385 | 1 | 108 | 108 | 108 | 52 | 52 | 46 |
| William C. Dale | Kentucky | 1385 | 2 | 108 | 108 | 108 | 51 | 51 | 46 |
| William C. Dale | Kentucky | 1385 | 3 | 337 | 338 | 338 | 161 | 161 | 142 |
| William C. Dale | Kentucky | 1385 | 4 | 320 | 321 | 321 | 148 | 148 | 131 |
| Acadia Power Station | Louisiana | 55173 | CT1 | | | | 34 | 34 | 34 |
| Acadia Power Station | Louisiana | 55173 | CT2 | | | | 54 | 54 | 54 |
| Acadia Power Station | Louisiana | 55173 | CT3 | | | | 44 | 44 | 44 |
| Acadia Power Station | Louisiana | 55173 | CT4 | | | | 40 | 40 | 40 |
| Arsenal Hill Power Plant | Louisiana | 1416 | 5A | | | | 65 | 65 | 65 |
| Bayou Cove Peaking Power Plant | Louisiana | 55433 | CTG-1 | | | | 3 | 3 | 3 |
| Bayou Cove Peaking Power Plant | Louisiana | 55433 | CTG-2 | | | | 3 | 3 | 3 |
| Bayou Cove Peaking Power Plant | Louisiana | 55433 | CTG-3 | | | | 3 | 3 | 3 |
| Bayou Cove Peaking Power Plant | Louisiana | 55433 | CTG-4 | | | | 4 | 4 | 4 |
| Big Cajun 1 | Louisiana | 1464 | 1B1 | | | | 4 | 4 | 4 |
| Big Cajun 1 | Louisiana | 1464 | 1B2 | | | | | | |
| Big Cajun 1 | Louisiana | 1464 | CTG1 | | | | 13 | 13 | 13 |
| Big Cajun 1 | Louisiana | 1464 | CTG2 | | | | 16 | 16 | 16 |
| Big Cajun 2 | Louisiana | 6055 | 2B1 | | | | 1,328 | 1,328 | 1,328 |
| Big Cajun 2 | Louisiana | 6055 | 2B2 | | | | 1,307 | 1,307 | 1,307 |
| Big Cajun 2 | Louisiana | 6055 | 2B3 | | | | 1,299 | 1,299 | 1,299 |
| Brame Energy Center | Louisiana | 6190 | 1 | | | | 288 | 288 | 288 |
| Brame Energy Center | Louisiana | 6190 | 2 | | | | 1,057 | 1,057 | 1,057 |
| Brame Energy Center | Louisiana | 6190 | 3-1 | | | | 140 | 140 | 140 |
| Brame Energy Center | Louisiana | 6190 | 3-2 | | | | 154 | 154 | 154 |
| Calcasieu Plant | Louisiana | 55165 | GTG1 | | | | 26 | 26 | 26 |
| Calcasieu Plant | Louisiana | 55165 | GTG2 | | | | 36 | 36 | 36 |
| Carville Energy Center | Louisiana | 55404 | COG01 | | | | 78 | 78 | 78 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|--|-----------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Carville Energy Center | Louisiana | 55404 | COG02 | | | | 85 | 85 | 85 |
| Coughlin Power Station | Louisiana | 1396 | 6-1 | | | | 58 | 58 | 58 |
| Coughlin Power Station | Louisiana | 1396 | 7-1 | | | | 81 | 81 | 81 |
| Coughlin Power Station | Louisiana | 1396 | 7-2 | | | | 92 | 92 | 92 |
| D G Hunter | Louisiana | 6558 | 3 | | | | 5 | 5 | 5 |
| D G Hunter | Louisiana | 6558 | 4 | | | | 9 | 9 | 9 |
| Doc Bonin | Louisiana | 1443 | 1 | | | | 7 | 7 | 7 |
| Doc Bonin | Louisiana | 1443 | 2 | | | | 80 | 80 | 80 |
| Doc Bonin | Louisiana | 1443 | 3 | | | | 90 | 90 | 90 |
| Dolet Hills Power Station | Louisiana | 51 | 1 | | | | 1,462 | 1,462 | 1,462 |
| Hargis-Hebert Electric Generating Statio | Louisiana | 56283 | U-1 | | | | 22 | 22 | 22 |
| Hargis-Hebert Electric Generating Statio | Louisiana | 56283 | U-2 | | | | 17 | 17 | 17 |
| Houma | Louisiana | 1439 | 15 | | | | 13 | 13 | 13 |
| Houma | Louisiana | 1439 | 16 | | | | 17 | 17 | 17 |
| Lieberman Power Plant | Louisiana | 1417 | 3 | | | | 38 | 38 | 38 |
| Lieberman Power Plant | Louisiana | 1417 | 4 | | | | 38 | 38 | 38 |
| Little Gypsy | Louisiana | 1402 | 1 | | | | 184 | 184 | 184 |
| Little Gypsy | Louisiana | 1402 | 2 | | | | 287 | 287 | 287 |
| Little Gypsy | Louisiana | 1402 | 3 | | | | 477 | 477 | 477 |
| Louisiana 1 | Louisiana | 1391 | 1A | | | | 98 | 98 | 98 |
| Louisiana 1 | Louisiana | 1391 | 2A | | | | 68 | 68 | 68 |
| Louisiana 1 | Louisiana | 1391 | 3A | | | | 97 | 97 | 97 |
| Louisiana 1 | Louisiana | 1391 | 4A | | | | 320 | 320 | 320 |
| Louisiana 1 | Louisiana | 1391 | 5A | | | | 138 | 138 | 138 |
| Michoud | Louisiana | 1409 | 1 | | | | 0 | 0 | 0 |
| Michoud | Louisiana | 1409 | 2 | | | | 233 | 233 | 233 |
| Michoud | Louisiana | 1409 | 3 | | | | 586 | 586 | 586 |
| Morgan City Electrical Gen Facility | Louisiana | 1449 | 4 | | | | 48 | 48 | 48 |
| Natchitoches | Louisiana | 1450 | 10 | | | | 0 | 0 | 0 |
| Nelson Industrial Steam Company | Louisiana | 50030 | 1A | | | | 210 | 210 | 210 |
| Nelson Industrial Steam Company | Louisiana | 50030 | 2A | | | | 283 | 283 | 283 |
| Ninemile Point | Louisiana | 1403 | 1 | | | | 43 | 43 | 43 |
| Ninemile Point | Louisiana | 1403 | 2 | | | | 23 | 23 | 23 |
| Ninemile Point | Louisiana | 1403 | 3 | | | | 85 | 85 | 85 |
| Ninemile Point | Louisiana | 1403 | 4 | | | | 881 | 881 | 881 |
| Ninemile Point | Louisiana | 1403 | 5 | | | | 970 | 970 | 970 |
| Ouachita Plant | Louisiana | 55467 | CTGEN1 | | | | 24 | 24 | 24 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|---------------------------------------|-----------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Ouachita Plant | Louisiana | 55467 | CTGEN2 | | | | 26 | 26 | 26 |
| Ouachita Plant | Louisiana | 55467 | CTGEN3 | | | | 28 | 28 | 28 |
| Perryville Power Station | Louisiana | 55620 | 1-1 | | | | 33 | 33 | 33 |
| Perryville Power Station | Louisiana | 55620 | 1-2 | | | | 33 | 33 | 33 |
| Perryville Power Station | Louisiana | 55620 | 2-1 | | | | 2 | 2 | 2 |
| Plaquemine Cogen Facility | Louisiana | 55419 | 500 | | | | 50 | 50 | 50 |
| Plaquemine Cogen Facility | Louisiana | 55419 | 600 | | | | 49 | 49 | 49 |
| Plaquemine Cogen Facility | Louisiana | 55419 | 700 | | | | 46 | 46 | 46 |
| Plaquemine Cogen Facility | Louisiana | 55419 | 800 | | | | 59 | 59 | 59 |
| R S Cogen | Louisiana | 55117 | RS-5 | | | | 163 | 163 | 163 |
| R S Cogen | Louisiana | 55117 | RS-6 | | | | 166 | 166 | 166 |
| R S Nelson | Louisiana | 1393 | 3 | | | | 90 | 90 | 90 |
| R S Nelson | Louisiana | 1393 | 4 | | | | 496 | 496 | 496 |
| R S Nelson | Louisiana | 1393 | 6 | | | | 1,327 | 1,327 | 1,327 |
| Sterlington | Louisiana | 1404 | 10 | | | | 0 | 0 | 0 |
| Sterlington | Louisiana | 1404 | 7AB | | | | 5 | 5 | 5 |
| Sterlington | Louisiana | 1404 | 7C | | | | 6 | 6 | 6 |
| T J Labbe Electric Generating Station | Louisiana | 56108 | U-1 | | | | 27 | 27 | 27 |
| T J Labbe Electric Generating Station | Louisiana | 56108 | U-2 | | | | 15 | 15 | 15 |
| Taft Cogeneration Facility | Louisiana | 55089 | CT1 | | | | 83 | 83 | 83 |
| Taft Cogeneration Facility | Louisiana | 55089 | CT2 | | | | 80 | 80 | 80 |
| Taft Cogeneration Facility | Louisiana | 55089 | CT3 | | | | 87 | 87 | 87 |
| Teche Power Station | Louisiana | 1400 | 2 | | | | 3 | 3 | 3 |
| Teche Power Station | Louisiana | 1400 | 3 | | | | 331 | 331 | 331 |
| Waterford 1 & 2 | Louisiana | 8056 | 1 | | | | 231 | 231 | 231 |
| Waterford 1 & 2 | Louisiana | 8056 | 2 | | | | 252 | 252 | 252 |
| Waterford 1 & 2 | Louisiana | 8056 | 4 | | | | 0 | 0 | 0 |
| Willow Glen | Louisiana | 1394 | 1 | | | | 23 | 23 | 23 |
| Willow Glen | Louisiana | 1394 | 2 | | | | 58 | 58 | 58 |
| Willow Glen | Louisiana | 1394 | 3 | | | | 1 | 1 | 1 |
| Willow Glen | Louisiana | 1394 | 4 | | | | 172 | 172 | 172 |
| Willow Glen | Louisiana | 1394 | 5 | | | | 25 | 25 | 25 |
| 48th Street Peaking Station | Michigan | 7258 | **7 | 5 | 5 | 5 | | | |
| 48th Street Peaking Station | Michigan | 7258 | **8 | 3 | 3 | 3 | | | |
| 48th Street Peaking Station | Michigan | 7258 | 9 | 7 | 7 | 7 | | | |
| B C Cobb | Michigan | 1695 | 4 | 726 | 726 | 726 | | | |
| B C Cobb | Michigan | 1695 | 5 | 839 | 839 | 839 | | | |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|--------------------------------|----------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Belle River | Michigan | 6034 | 1 | 3,266 | 3,266 | 3,266 | | | |
| Belle River | Michigan | 6034 | 2 | 3,435 | 3,435 | 3,435 | | | |
| Belle River | Michigan | 6034 | CTG121 | 10 | 10 | 10 | | | |
| Belle River | Michigan | 6034 | CTG122 | 9 | 9 | 9 | | | |
| Belle River | Michigan | 6034 | CTG131 | 10 | 10 | 10 | | | |
| Cadillac Renewable Energy | Michigan | 54415 | EUBLR | 234 | 234 | 234 | | | |
| Conners Creek | Michigan | 1726 | 15 | 19 | 19 | 19 | | | |
| Conners Creek | Michigan | 1726 | 16 | 20 | 20 | 20 | | | |
| Conners Creek | Michigan | 1726 | 17 | 19 | 19 | 19 | | | |
| Conners Creek | Michigan | 1726 | 18 | 16 | 16 | 16 | | | |
| DTE East China | Michigan | 55718 | 1 | 5 | 5 | 5 | | | |
| DTE East China | Michigan | 55718 | 2 | 6 | 6 | 6 | | | |
| DTE East China | Michigan | 55718 | 3 | 6 | 6 | 6 | | | |
| DTE East China | Michigan | 55718 | 4 | 6 | 6 | 6 | | | |
| DTE Pontiac North LLC | Michigan | 10111 | EUBHB9 | 129 | 129 | 129 | | | |
| Dan E Karn | Michigan | 1702 | 1 | 1,281 | 1,281 | 1,281 | | | |
| Dan E Karn | Michigan | 1702 | 2 | 1,344 | 1,344 | 1,344 | | | |
| Dan E Karn | Michigan | 1702 | 3 | 136 | 136 | 136 | | | |
| Dan E Karn | Michigan | 1702 | 4 | 127 | 127 | 127 | | | |
| Dearborn Industrial Generation | Michigan | 55088 | BL1100 | 68 | 68 | 68 | | | |
| Dearborn Industrial Generation | Michigan | 55088 | BL2100 | 38 | 38 | 38 | | | |
| Dearborn Industrial Generation | Michigan | 55088 | BL3100 | 54 | 54 | 54 | | | |
| Dearborn Industrial Generation | Michigan | 55088 | GT2100 | 98 | 98 | 98 | | | |
| Dearborn Industrial Generation | Michigan | 55088 | GT3100 | 106 | 106 | 106 | | | |
| Dearborn Industrial Generation | Michigan | 55088 | GTP1 | 58 | 58 | 58 | | | |
| Delray | Michigan | 1728 | CTG111 | 7 | 7 | 7 | | | |
| Delray | Michigan | 1728 | CTG121 | 9 | 9 | 9 | | | |
| Eckert Station | Michigan | 1831 | 1 | 210 | 210 | 210 | | | |
| Eckert Station | Michigan | 1831 | 2 | 210 | 210 | 210 | | | |
| Eckert Station | Michigan | 1831 | 3 | 208 | 208 | 208 | | | |
| Eckert Station | Michigan | 1831 | 4 | 352 | 352 | 352 | | | |
| Eckert Station | Michigan | 1831 | 5 | 416 | 416 | 416 | | | |
| Eckert Station | Michigan | 1831 | 6 | 386 | 386 | 386 | | | |
| Endicott Generating | Michigan | 4259 | 1 | 458 | 458 | 458 | | | |
| Erickson | Michigan | 1832 | 1 | 931 | 931 | 931 | | | |
| Genesee Power Station | Michigan | 54751 | 01 | 181 | 181 | 181 | | | |
| Grayling Generating Station | Michigan | 10822 | 1 | 245 | 245 | 245 | | | |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|------------------------------------|----------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Greenwood | Michigan | 6035 | 1 | 325 | 325 | 325 | | | |
| Greenwood | Michigan | 6035 | CTG111 | 8 | 8 | 8 | | | |
| Greenwood | Michigan | 6035 | CTG112 | 7 | 7 | 7 | | | |
| Greenwood | Michigan | 6035 | CTG121 | 7 | 7 | 7 | | | |
| Hancock Peakers | Michigan | 1730 | CTG121 | 1 | 1 | 1 | | | |
| Hancock Peakers | Michigan | 1730 | CTG122 | 1 | 1 | 1 | | | |
| Harbor Beach | Michigan | 1731 | 1 | 167 | 167 | 167 | | | |
| J B Sims | Michigan | 1825 | 3 | 306 | 306 | 306 | | | |
| J C Weadock | Michigan | 1720 | 7 | 706 | 706 | 706 | | | |
| J C Weadock | Michigan | 1720 | 8 | 723 | 723 | 723 | | | |
| J H Campbell | Michigan | 1710 | 1 | 1,483 | 1,483 | 1,483 | | | |
| J H Campbell | Michigan | 1710 | 2 | 1,738 | 1,738 | 1,738 | | | |
| J H Campbell | Michigan | 1710 | 3 | 4,731 | 4,731 | 4,731 | | | |
| J R Whiting | Michigan | 1723 | 1 | 607 | 607 | 607 | | | |
| J R Whiting | Michigan | 1723 | 2 | 621 | 621 | 621 | | | |
| J R Whiting | Michigan | 1723 | 3 | 759 | 759 | 759 | | | |
| Jackson MI Facility | Michigan | 55270 | 7EA | 29 | 29 | 29 | | | |
| Jackson MI Facility | Michigan | 55270 | LM1 | 31 | 31 | 31 | | | |
| Jackson MI Facility | Michigan | 55270 | LM2 | 28 | 28 | 28 | | | |
| Jackson MI Facility | Michigan | 55270 | LM3 | 30 | 30 | 30 | | | |
| Jackson MI Facility | Michigan | 55270 | LM4 | 30 | 30 | 30 | | | |
| Jackson MI Facility | Michigan | 55270 | LM5 | 30 | 30 | 30 | | | |
| Jackson MI Facility | Michigan | 55270 | LM6 | 29 | 29 | 29 | | | |
| James De Young | Michigan | 1830 | 5 | 122 | 122 | 122 | | | |
| Kalamazoo River Generating Station | Michigan | 55101 | 1 | 4 | 4 | 4 | | | |
| Kalkaska Ct Project #1 | Michigan | 7984 | 1A | 5 | 5 | 5 | | | |
| Kalkaska Ct Project #1 | Michigan | 7984 | 1B | 5 | 5 | 5 | | | |
| Livingston Generating Station | Michigan | 55102 | 1 | 8 | 8 | 8 | | | |
| Livingston Generating Station | Michigan | 55102 | 2 | 5 | 5 | 5 | | | |
| Livingston Generating Station | Michigan | 55102 | 3 | 12 | 12 | 12 | | | |
| Livingston Generating Station | Michigan | 55102 | 4 | 7 | 7 | 7 | | | |
| Michigan Power Limited Partnership | Michigan | 54915 | 1 | 210 | 210 | 210 | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 003 | 172 | 172 | 172 | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 004 | 166 | 166 | 166 | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 005 | 170 | 170 | 170 | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 006 | 233 | 233 | 233 | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 007 | 137 | 137 | 137 | | | |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|-------------------------------|----------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Midland Cogeneration Venture | Michigan | 10745 | 008 | 253 | 253 | 253 | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 009 | 160 | 160 | 160 | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 010 | 244 | 244 | 244 | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 011 | 190 | 190 | 190 | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 012 | 375 | 375 | 375 | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 013 | 198 | 198 | 198 | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 014 | 206 | 206 | 206 | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 016 | 22 | 22 | 22 | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 017 | 22 | 22 | 22 | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 018 | 18 | 18 | 18 | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 019 | 20 | 20 | 20 | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 020 | 16 | 16 | 16 | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 021 | 15 | 15 | 15 | | | |
| Mistersky | Michigan | 1822 | 5 | 40 | 40 | 40 | | | |
| Mistersky | Michigan | 1822 | 6 | 144 | 144 | 144 | | | |
| Mistersky | Michigan | 1822 | 7 | 27 | 27 | 27 | | | |
| Mistersky | Michigan | 1822 | GT-1 | 1 | 1 | 1 | | | |
| Monroe | Michigan | 1733 | 1 | 3,695 | 3,695 | 3,695 | | | |
| Monroe | Michigan | 1733 | 2 | 3,328 | 3,328 | 3,328 | | | |
| Monroe | Michigan | 1733 | 3 | 3,630 | 3,630 | 3,630 | | | |
| Monroe | Michigan | 1733 | 4 | 3,698 | 3,698 | 3,698 | | | |
| New Covert Generating Project | Michigan | 55297 | 001 | 266 | 266 | 266 | | | |
| New Covert Generating Project | Michigan | 55297 | 002 | 317 | 317 | 317 | | | |
| New Covert Generating Project | Michigan | 55297 | 003 | 229 | 229 | 229 | | | |
| Presque Isle | Michigan | 1769 | 5 | 411 | 411 | 411 | | | |
| Presque Isle | Michigan | 1769 | 6 | 422 | 422 | 422 | | | |
| Presque Isle | Michigan | 1769 | 7 | 477 | 477 | 477 | | | |
| Presque Isle | Michigan | 1769 | 8 | 518 | 518 | 518 | | | |
| Presque Isle | Michigan | 1769 | 9 | 525 | 525 | 525 | | | |
| Renaissance Power | Michigan | 55402 | CT1 | 26 | 26 | 26 | | | |
| Renaissance Power | Michigan | 55402 | CT2 | 25 | 25 | 25 | | | |
| Renaissance Power | Michigan | 55402 | CT3 | 37 | 37 | 37 | | | |
| Renaissance Power | Michigan | 55402 | CT4 | 34 | 34 | 34 | | | |
| River Rouge | Michigan | 1740 | 1 | | | | | | |
| River Rouge | Michigan | 1740 | 2 | 1,288 | 1,288 | 1,288 | | | |
| River Rouge | Michigan | 1740 | 3 | 1,326 | 1,326 | 1,326 | | | |
| Shiras | Michigan | 1843 | 3 | 298 | 298 | 298 | | | |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|--------------------------------|-------------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| St. Clair | Michigan | 1743 | 1 | 661 | 661 | 661 | | | |
| St. Clair | Michigan | 1743 | 2 | 667 | 667 | 667 | | | |
| St. Clair | Michigan | 1743 | 3 | 707 | 707 | 707 | | | |
| St. Clair | Michigan | 1743 | 4 | 693 | 693 | 693 | | | |
| St. Clair | Michigan | 1743 | 6 | 1,264 | 1,264 | 1,264 | | | |
| St. Clair | Michigan | 1743 | 7 | 1,754 | 1,754 | 1,754 | | | |
| Sumpter Plant | Michigan | 7972 | 1 | 5 | 5 | 5 | | | |
| Sumpter Plant | Michigan | 7972 | 2 | 5 | 5 | 5 | | | |
| Sumpter Plant | Michigan | 7972 | 3 | 5 | 5 | 5 | | | |
| Sumpter Plant | Michigan | 7972 | 4 | 6 | 6 | 6 | | | |
| TES Filer City Station | Michigan | 50835 | 1 | 238 | 238 | 238 | | | |
| TES Filer City Station | Michigan | 50835 | 2 | 242 | 242 | 242 | | | |
| Thetford | Michigan | 1719 | 1 | 2 | 2 | 2 | | | |
| Thetford | Michigan | 1719 | 2 | 1 | 1 | 1 | | | |
| Thetford | Michigan | 1719 | 3 | 1 | 1 | 1 | | | |
| Thetford | Michigan | 1719 | 4 | 1 | 1 | 1 | | | |
| Trenton Channel | Michigan | 1745 | 16 | 287 | 287 | 287 | | | |
| Trenton Channel | Michigan | 1745 | 17 | 277 | 277 | 277 | | | |
| Trenton Channel | Michigan | 1745 | 18 | 277 | 277 | 277 | | | |
| Trenton Channel | Michigan | 1745 | 19 | 273 | 273 | 273 | | | |
| Trenton Channel | Michigan | 1745 | 9A | 2,065 | 2,065 | 2,065 | | | |
| Wyandotte | Michigan | 1866 | 5 | 1 | 1 | 1 | | | |
| Wyandotte | Michigan | 1866 | 7 | 230 | 230 | 230 | | | |
| Wyandotte | Michigan | 1866 | 8 | 138 | 138 | 138 | | | |
| Zeeland Generating Station | Michigan | 55087 | CC1 | 24 | 24 | 24 | | | |
| Zeeland Generating Station | Michigan | 55087 | CC2 | 27 | 27 | 27 | | | |
| Zeeland Generating Station | Michigan | 55087 | CC3 | 41 | 41 | 41 | | | |
| Zeeland Generating Station | Michigan | 55087 | CC4 | 37 | 37 | 37 | | | |
| Attala Generating Plant | Mississippi | 55220 | A01 | | | | 18 | 18 | 18 |
| Attala Generating Plant | Mississippi | 55220 | A02 | | | | 19 | 19 | 19 |
| Batesville Generation Facility | Mississippi | 55063 | 1 | | | | 61 | 61 | 61 |
| Batesville Generation Facility | Mississippi | 55063 | 2 | | | | 70 | 70 | 70 |
| Batesville Generation Facility | Mississippi | 55063 | 3 | | | | 74 | 74 | 74 |
| Baxter Wilson | Mississippi | 2050 | 1 | | | | 906 | 906 | 906 |
| Baxter Wilson | Mississippi | 2050 | 2 | | | | 730 | 730 | 730 |
| Caledonia | Mississippi | 55197 | AA-001 | | | | 25 | 25 | 25 |
| Caledonia | Mississippi | 55197 | AA-002 | | | | 28 | 28 | 28 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|------------------------------------|-------------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Caledonia | Mississippi | 55197 | AA-003 | | | | 26 | 26 | 26 |
| Chevron Cogenerating Station | Mississippi | 2047 | 5 | | | | 113 | 113 | 113 |
| Choctaw County Gen | Mississippi | 55706 | CTG1 | | | | 12 | 12 | 12 |
| Choctaw County Gen | Mississippi | 55706 | CTG2 | | | | 16 | 16 | 16 |
| Choctaw County Gen | Mississippi | 55706 | CTG3 | | | | 16 | 16 | 16 |
| Choctaw Gas Generation, LLC | Mississippi | 55694 | AA-001 | | | | 37 | 37 | 37 |
| Choctaw Gas Generation, LLC | Mississippi | 55694 | AA-002 | | | | 35 | 35 | 35 |
| Crossroads Energy Center (CPU) | Mississippi | 55395 | CT01 | | | | 1 | 1 | 1 |
| Crossroads Energy Center (CPU) | Mississippi | 55395 | CT02 | | | | 1 | 1 | 1 |
| Crossroads Energy Center (CPU) | Mississippi | 55395 | CT03 | | | | 3 | 3 | 3 |
| Crossroads Energy Center (CPU) | Mississippi | 55395 | CT04 | | | | 1 | 1 | 1 |
| Daniel Electric Generating Plant | Mississippi | 6073 | 1 | | | | 1,618 | 1,618 | 1,618 |
| Daniel Electric Generating Plant | Mississippi | 6073 | 2 | | | | 1,602 | 1,602 | 1,602 |
| Daniel Electric Generating Plant | Mississippi | 6073 | 3A | | | | 21 | 21 | 21 |
| Daniel Electric Generating Plant | Mississippi | 6073 | 3B | | | | 21 | 21 | 21 |
| Daniel Electric Generating Plant | Mississippi | 6073 | 4A | | | | 20 | 20 | 20 |
| Daniel Electric Generating Plant | Mississippi | 6073 | 4B | | | | 18 | 18 | 18 |
| Delta | Mississippi | 2051 | 1 | | | | 7 | 7 | 7 |
| Delta | Mississippi | 2051 | 2 | | | | 5 | 5 | 5 |
| Gerald Andrus | Mississippi | 8054 | 1 | | | | 1,001 | 1,001 | 1,001 |
| Hinds Energy Facility | Mississippi | 55218 | H01 | | | | 13 | 13 | 13 |
| Hinds Energy Facility | Mississippi | 55218 | H02 | | | | 14 | 14 | 14 |
| Kemper County | Mississippi | 7960 | KCT1 | | | | 8 | 8 | 8 |
| Kemper County | Mississippi | 7960 | KCT2 | | | | 7 | 7 | 7 |
| Kemper County | Mississippi | 7960 | KCT3 | | | | 6 | 6 | 6 |
| Kemper County | Mississippi | 7960 | KCT4 | | | | 6 | 6 | 6 |
| Magnolia Facility | Mississippi | 55451 | CTG-1 | | | | 24 | 24 | 24 |
| Magnolia Facility | Mississippi | 55451 | CTG-2 | | | | 23 | 23 | 23 |
| Magnolia Facility | Mississippi | 55451 | CTG-3 | | | | 28 | 28 | 28 |
| Moselle Generating Plant | Mississippi | 2070 | **4 | | | | 3 | 3 | 3 |
| Moselle Generating Plant | Mississippi | 2070 | 1 | | | | 61 | 61 | 61 |
| Moselle Generating Plant | Mississippi | 2070 | 2 | | | | 46 | 46 | 46 |
| Moselle Generating Plant | Mississippi | 2070 | 3 | | | | 54 | 54 | 54 |
| Moselle Generating Plant | Mississippi | 2070 | 5 | | | | 1 | 1 | 1 |
| R D Morrow Senior Generating Plant | Mississippi | 6061 | 1 | | | | 664 | 664 | 664 |
| R D Morrow Senior Generating Plant | Mississippi | 6061 | 2 | | | | 689 | 689 | 689 |
| Red Hills Generation Facility | Mississippi | 55076 | AA001 | | | | 657 | 657 | 657 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|----------------------------------|-------------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Red Hills Generation Facility | Mississippi | 55076 | AA002 | | | | 653 | 653 | 653 |
| Rex Brown | Mississippi | 2053 | 3 | | | | 11 | 11 | 11 |
| Rex Brown | Mississippi | 2053 | 4 | | | | 183 | 183 | 183 |
| Silver Creek Generating Plant | Mississippi | 7988 | 1 | | | | 5 | 5 | 5 |
| Silver Creek Generating Plant | Mississippi | 7988 | 2 | | | | 9 | 9 | 9 |
| Silver Creek Generating Plant | Mississippi | 7988 | 3 | | | | 8 | 8 | 8 |
| Southaven Combined Cycle | Mississippi | 55269 | AA-001 | | | | 29 | 29 | 29 |
| Southaven Combined Cycle | Mississippi | 55269 | AA-002 | | | | 32 | 32 | 32 |
| Southaven Combined Cycle | Mississippi | 55269 | AA-003 | | | | 75 | 75 | 75 |
| Sweatt Electric Generating Plant | Mississippi | 2048 | 1 | | | | 5 | 5 | 5 |
| Sweatt Electric Generating Plant | Mississippi | 2048 | 2 | | | | 5 | 5 | 5 |
| Sweatt Electric Generating Plant | Mississippi | 2048 | CTA | | | | 0 | 0 | 0 |
| Sweatt Electric Generating Plant | Mississippi | 2048 | CTB | | | | 0 | 0 | 0 |
| Sylvarena Generating Plant | Mississippi | 7989 | 1 | | | | 13 | 13 | 13 |
| Sylvarena Generating Plant | Mississippi | 7989 | 2 | | | | 19 | 19 | 19 |
| Sylvarena Generating Plant | Mississippi | 7989 | 3 | | | | 21 | 21 | 21 |
| Watson Electric Generating Plant | Mississippi | 2049 | 1 | | | | 7 | 7 | 7 |
| Watson Electric Generating Plant | Mississippi | 2049 | 2 | | | | 8 | 8 | 8 |
| Watson Electric Generating Plant | Mississippi | 2049 | 3 | | | | 8 | 8 | 8 |
| Watson Electric Generating Plant | Mississippi | 2049 | 4 | | | | 682 | 682 | 682 |
| Watson Electric Generating Plant | Mississippi | 2049 | 5 | | | | 1,467 | 1,467 | 1,467 |
| Watson Electric Generating Plant | Mississippi | 2049 | CTA | | | | 0 | 0 | 0 |
| Watson Electric Generating Plant | Mississippi | 2049 | CTB | | | | 0 | 0 | 0 |
| Beatrice | Nebraska | 8000 | 1 | 11 | 11 | 11 | | | |
| Beatrice | Nebraska | 8000 | 2 | 10 | 10 | 10 | | | |
| C W Burdick | Nebraska | 2241 | B-3 | 3 | 3 | 3 | | | |
| C W Burdick | Nebraska | 2241 | GT-2 | 3 | 3 | 3 | | | |
| C W Burdick | Nebraska | 2241 | GT-3 | 2 | 2 | 2 | | | |
| Canaday | Nebraska | 2226 | 1 | 75 | 75 | 75 | | | |
| Cass County Station | Nebraska | 55972 | CT1 | 19 | 19 | 19 | | | |
| Cass County Station | Nebraska | 55972 | CT2 | 20 | 20 | 20 | | | |
| Gerald Gentleman Station | Nebraska | 6077 | 1 | 5,256 | 5,256 | 5,256 | | | |
| Gerald Gentleman Station | Nebraska | 6077 | 2 | 5,765 | 5,765 | 5,765 | | | |
| Gerald Whelan Energy Center | Nebraska | 60 | 1 | 657 | 657 | 657 | | | |
| Hallam | Nebraska | 2265 | 1 | 3 | 3 | 3 | | | |
| Hebron | Nebraska | 2266 | 1 | 1 | 1 | 1 | | | |
| J Street | Nebraska | 2250 | 1 | 1 | 1 | 1 | | | |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|--------------------------------|------------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Jones Street | Nebraska | 2290 | 1 | 1 | 1 | 1 | | | |
| Jones Street | Nebraska | 2290 | 2 | 1 | 1 | 1 | | | |
| Lon D Wright Power Plant | Nebraska | 2240 | 50T | 1 | 1 | 1 | | | |
| Lon D Wright Power Plant | Nebraska | 2240 | 8 | 515 | 515 | 515 | | | |
| McCook | Nebraska | 2271 | 1 | 1 | 1 | 1 | | | |
| Nebraska City Station | Nebraska | 6096 | 1 | 4,696 | 4,696 | 4,696 | | | |
| Nebraska City Station | Nebraska | 6096 | 2 | 4,180 | 4,180 | 4,180 | | | |
| North Omaha Station | Nebraska | 2291 | 1 | 500 | 500 | 500 | | | |
| North Omaha Station | Nebraska | 2291 | 2 | 681 | 681 | 681 | | | |
| North Omaha Station | Nebraska | 2291 | 3 | 680 | 680 | 680 | | | |
| North Omaha Station | Nebraska | 2291 | 4 | 787 | 787 | 787 | | | |
| North Omaha Station | Nebraska | 2291 | 5 | 1,390 | 1,390 | 1,390 | | | |
| Platte | Nebraska | 59 | 1 | 847 | 847 | 847 | | | |
| Rokeyby | Nebraska | 6373 | 1 | 5 | 5 | 5 | | | |
| Rokeyby | Nebraska | 6373 | 2 | 11 | 11 | 11 | | | |
| Rokeyby | Nebraska | 6373 | 3 | 13 | 13 | 13 | | | |
| Sarpy County | Nebraska | 2292 | 1 | 36 | 36 | 36 | | | |
| Sarpy County | Nebraska | 2292 | 2 | 36 | 36 | 36 | | | |
| Sarpy County Station | Nebraska | 2292 | CT3 | 22 | 22 | 22 | | | |
| Sarpy County Station | Nebraska | 2292 | CT4A | 13 | 13 | 13 | | | |
| Sarpy County Station | Nebraska | 2292 | CT4B | 13 | 13 | 13 | | | |
| Sarpy County Station | Nebraska | 2292 | CT5A | 9 | 9 | 9 | | | |
| Sarpy County Station | Nebraska | 2292 | CT5B | 10 | 10 | 10 | | | |
| Sheldon | Nebraska | 2277 | 1 | 881 | 881 | 881 | | | |
| Sheldon | Nebraska | 2277 | 2 | 970 | 970 | 970 | | | |
| Terry Bundy Generating Station | Nebraska | 7887 | SVGS2 | 45 | 45 | 45 | | | |
| Terry Bundy Generating Station | Nebraska | 7887 | SVGS3 | 48 | 48 | 48 | | | |
| Terry Bundy Generating Station | Nebraska | 7887 | SVGS4 | 20 | 20 | 20 | | | |
| AES Red Oak | New Jersey | 55239 | 1 | 54 | 54 | 54 | 29 | 29 | 29 |
| AES Red Oak | New Jersey | 55239 | 2 | 60 | 60 | 60 | 29 | 29 | 29 |
| AES Red Oak | New Jersey | 55239 | 3 | 55 | 55 | 55 | 33 | 33 | 33 |
| B L England | New Jersey | 2378 | 1 | 213 | 213 | 213 | 144 | 144 | 125 |
| B L England | New Jersey | 2378 | 2 | 295 | 295 | 295 | 128 | 128 | 111 |
| B L England | New Jersey | 2378 | 3 | 30 | 30 | 30 | 25 | 25 | 22 |
| Bayonne Plant Holding, LLC | New Jersey | 50497 | 001001 | 20 | 20 | 20 | 10 | 10 | 10 |
| Bayonne Plant Holding, LLC | New Jersey | 50497 | 002001 | 14 | 14 | 14 | 10 | 10 | 10 |
| Bayonne Plant Holding, LLC | New Jersey | 50497 | 004001 | 21 | 21 | 21 | 11 | 11 | 11 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|-------------------------------|------------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Bergen | New Jersey | 2398 | 1101 | 94 | 94 | 94 | 39 | 39 | 39 |
| Bergen | New Jersey | 2398 | 1201 | 103 | 103 | 103 | 39 | 39 | 39 |
| Bergen | New Jersey | 2398 | 1301 | 116 | 116 | 116 | 47 | 47 | 47 |
| Bergen | New Jersey | 2398 | 1401 | 125 | 125 | 125 | 50 | 50 | 50 |
| Bergen | New Jersey | 2398 | 2101 | 42 | 42 | 42 | 19 | 19 | 19 |
| Bergen | New Jersey | 2398 | 2201 | 38 | 38 | 38 | 17 | 17 | 17 |
| Burlington Generating Station | New Jersey | 2399 | 12001 | 1 | 1 | 1 | 1 | 1 | 1 |
| Burlington Generating Station | New Jersey | 2399 | 121 | 18 | 18 | 18 | 12 | 12 | 11 |
| Burlington Generating Station | New Jersey | 2399 | 122 | 16 | 16 | 16 | 10 | 10 | 9 |
| Burlington Generating Station | New Jersey | 2399 | 123 | 16 | 16 | 16 | 12 | 12 | 11 |
| Burlington Generating Station | New Jersey | 2399 | 124 | 17 | 17 | 17 | 12 | 12 | 10 |
| Burlington Generating Station | New Jersey | 2399 | 14001 | 1 | 1 | 1 | 1 | 1 | 1 |
| Burlington Generating Station | New Jersey | 2399 | 16001 | 0 | 0 | 0 | 0 | 0 | 0 |
| Burlington Generating Station | New Jersey | 2399 | 18001 | 1 | 1 | 1 | 1 | 1 | 1 |
| Burlington Generating Station | New Jersey | 2399 | 28001 | 0 | 0 | 0 | 1 | 1 | 0 |
| Burlington Generating Station | New Jersey | 2399 | 30001 | 1 | 1 | 1 | 1 | 1 | 1 |
| Burlington Generating Station | New Jersey | 2399 | 32001 | 0 | 0 | 0 | 1 | 1 | 0 |
| Burlington Generating Station | New Jersey | 2399 | 34001 | 1 | 1 | 1 | 1 | 1 | 1 |
| Camden Plant Holding, LLC | New Jersey | 10751 | 002001 | 62 | 62 | 62 | 41 | 41 | 41 |
| Carlls Corner Energy Center | New Jersey | 2379 | 002001 | 9 | 9 | 9 | 10 | 10 | 9 |
| Carlls Corner Energy Center | New Jersey | 2379 | 003001 | 6 | 6 | 6 | 7 | 7 | 6 |
| Carneys Point | New Jersey | 10566 | 1001 | 453 | 453 | 453 | 228 | 228 | 198 |
| Carneys Point | New Jersey | 10566 | 1002 | 464 | 464 | 464 | 235 | 235 | 204 |
| Cedar Energy Station | New Jersey | 2380 | 002001 | 1 | 1 | 1 | 0 | 0 | 0 |
| Cedar Energy Station | New Jersey | 2380 | 003001 | 1 | 1 | 1 | 0 | 0 | 0 |
| Cedar Energy Station | New Jersey | 2380 | 004001 | 1 | 1 | 1 | 0 | 0 | 0 |
| Cumberland Energy Center | New Jersey | 5083 | 004001 | 16 | 16 | 16 | 14 | 14 | 12 |
| Cumberland Energy Center | New Jersey | 5083 | 05001 | 2 | 2 | 2 | 2 | 2 | 2 |
| Deepwater | New Jersey | 2384 | 1 | 4 | 4 | 4 | 5 | 5 | 4 |
| Deepwater | New Jersey | 2384 | 8 | 150 | 150 | 150 | 69 | 69 | 60 |
| EFS Parlin Holdings, LLC | New Jersey | 50799 | 001001 | 9 | 9 | 9 | 10 | 10 | 9 |
| EFS Parlin Holdings, LLC | New Jersey | 50799 | 003001 | 10 | 10 | 10 | 10 | 10 | 9 |
| Edison | New Jersey | 2400 | 1001 | 9 | 9 | 9 | 9 | 9 | 7 |
| Edison | New Jersey | 2400 | 11001 | 5 | 5 | 5 | 5 | 5 | 4 |
| Edison | New Jersey | 2400 | 13001 | 4 | 4 | 4 | 3 | 3 | 3 |
| Edison | New Jersey | 2400 | 15001 | 3 | 3 | 3 | 3 | 3 | 3 |
| Edison | New Jersey | 2400 | 17001 | 5 | 5 | 5 | 4 | 4 | 4 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|----------------------------|------------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Edison | New Jersey | 2400 | 19001 | 6 | 6 | 6 | 5 | 5 | 4 |
| Edison | New Jersey | 2400 | 21001 | 5 | 5 | 5 | 4 | 4 | 4 |
| Edison | New Jersey | 2400 | 23001 | 5 | 5 | 5 | 5 | 5 | 4 |
| Edison | New Jersey | 2400 | 3001 | 7 | 7 | 7 | 6 | 6 | 5 |
| Edison | New Jersey | 2400 | 5001 | 6 | 6 | 6 | 6 | 6 | 5 |
| Edison | New Jersey | 2400 | 7001 | 6 | 6 | 6 | 6 | 6 | 5 |
| Edison | New Jersey | 2400 | 9001 | 5 | 5 | 5 | 4 | 4 | 4 |
| Elmwood Park Power - LLC | New Jersey | 50852 | 002001 | 7 | 7 | 7 | 8 | 8 | 7 |
| Essex | New Jersey | 2401 | 10001 | 10 | 10 | 10 | 8 | 8 | 7 |
| Essex | New Jersey | 2401 | 12001 | 10 | 10 | 10 | 8 | 8 | 7 |
| Essex | New Jersey | 2401 | 14001 | 8 | 8 | 8 | 7 | 7 | 6 |
| Essex | New Jersey | 2401 | 16001 | 7 | 7 | 7 | 6 | 6 | 5 |
| Essex | New Jersey | 2401 | 18001 | 7 | 7 | 7 | 6 | 6 | 5 |
| Essex | New Jersey | 2401 | 20001 | 7 | 7 | 7 | 6 | 6 | 5 |
| Essex | New Jersey | 2401 | 2001 | 10 | 10 | 10 | 8 | 8 | 7 |
| Essex | New Jersey | 2401 | 22001 | 8 | 8 | 8 | 8 | 8 | 7 |
| Essex | New Jersey | 2401 | 24001 | 8 | 8 | 8 | 7 | 7 | 6 |
| Essex | New Jersey | 2401 | 26001 | 8 | 8 | 8 | 6 | 6 | 6 |
| Essex | New Jersey | 2401 | 28001 | 8 | 8 | 8 | 8 | 8 | 7 |
| Essex | New Jersey | 2401 | 35001 | 23 | 23 | 23 | 13 | 13 | 11 |
| Essex | New Jersey | 2401 | 4001 | 10 | 10 | 10 | 8 | 8 | 7 |
| Forked River | New Jersey | 7138 | 002001 | 4 | 4 | 4 | 3 | 3 | 3 |
| Forked River | New Jersey | 7138 | 003001 | 3 | 3 | 3 | 3 | 3 | 3 |
| Gilbert Generating Station | New Jersey | 2393 | 04 | 5 | 5 | 5 | 4 | 4 | 4 |
| Gilbert Generating Station | New Jersey | 2393 | 05 | 4 | 4 | 4 | 4 | 4 | 3 |
| Gilbert Generating Station | New Jersey | 2393 | 06 | 4 | 4 | 4 | 4 | 4 | 3 |
| Gilbert Generating Station | New Jersey | 2393 | 07 | 4 | 4 | 4 | 4 | 4 | 3 |
| Gilbert Generating Station | New Jersey | 2393 | 9 | 5 | 5 | 5 | 3 | 3 | 3 |
| Hudson Generating Station | New Jersey | 2403 | 1 | 32 | 32 | 32 | 34 | 34 | 30 |
| Hudson Generating Station | New Jersey | 2403 | 2 | 1,073 | 1,073 | 1,073 | 495 | 495 | 430 |
| Kearny Generating Station | New Jersey | 2404 | 121 | 17 | 17 | 17 | 12 | 12 | 11 |
| Kearny Generating Station | New Jersey | 2404 | 122 | 18 | 18 | 18 | 13 | 13 | 11 |
| Kearny Generating Station | New Jersey | 2404 | 123 | 16 | 16 | 16 | 13 | 13 | 11 |
| Kearny Generating Station | New Jersey | 2404 | 124 | 19 | 19 | 19 | 14 | 14 | 12 |
| Kearny Generating Station | New Jersey | 2404 | 16001 | 4 | 4 | 4 | 4 | 4 | 4 |
| Kearny Generating Station | New Jersey | 2404 | 17001 | 5 | 5 | 5 | 4 | 4 | 4 |
| Lakewood Cogeneration | New Jersey | 54640 | 001001 | 32 | 32 | 32 | 14 | 14 | 14 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|--------------------------------|------------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Lakewood Cogeneration | New Jersey | 54640 | 002001 | 32 | 32 | 32 | 17 | 17 | 17 |
| Linden Cogeneration Facility | New Jersey | 50006 | 004001 | 33 | 33 | 33 | 14 | 14 | 14 |
| Linden Cogeneration Facility | New Jersey | 50006 | 005001 | 106 | 106 | 106 | 40 | 40 | 40 |
| Linden Cogeneration Facility | New Jersey | 50006 | 006001 | 101 | 101 | 101 | 39 | 39 | 39 |
| Linden Cogeneration Facility | New Jersey | 50006 | 007001 | 121 | 121 | 121 | 40 | 40 | 40 |
| Linden Cogeneration Facility | New Jersey | 50006 | 008001 | 99 | 99 | 99 | 39 | 39 | 39 |
| Linden Cogeneration Facility | New Jersey | 50006 | 009001 | 104 | 104 | 104 | 38 | 38 | 38 |
| Linden Generating Station | New Jersey | 2406 | 1101 | 57 | 57 | 57 | 53 | 53 | 53 |
| Linden Generating Station | New Jersey | 2406 | 1201 | 38 | 38 | 38 | 28 | 28 | 28 |
| Linden Generating Station | New Jersey | 2406 | 2101 | 63 | 63 | 63 | 30 | 30 | 30 |
| Linden Generating Station | New Jersey | 2406 | 2201 | 41 | 41 | 41 | 19 | 19 | 19 |
| Linden Generating Station | New Jersey | 2406 | 5 | 23 | 23 | 23 | 10 | 10 | 10 |
| Linden Generating Station | New Jersey | 2406 | 6 | 21 | 21 | 21 | 10 | 10 | 10 |
| Linden Generating Station | New Jersey | 2406 | 7 | 16 | 16 | 16 | 8 | 8 | 8 |
| Linden Generating Station | New Jersey | 2406 | 8 | 19 | 19 | 19 | 8 | 8 | 8 |
| Logan Generating Plant | New Jersey | 10043 | 1001 | 632 | 632 | 632 | 311 | 311 | 271 |
| Mercer Generating Station | New Jersey | 2408 | 1 | 619 | 619 | 619 | 357 | 357 | 310 |
| Mercer Generating Station | New Jersey | 2408 | 2 | 518 | 518 | 518 | 289 | 289 | 251 |
| Mercer Generating Station | New Jersey | 2408 | 7001 | 0 | 0 | 0 | 0 | 0 | 0 |
| Mickleton Energy Center | New Jersey | 8008 | 001001 | 3 | 3 | 3 | 3 | 3 | 3 |
| Middle Energy Center | New Jersey | 2382 | 005001 | 1 | 1 | 1 | 2 | 2 | 1 |
| Newark Bay Cogen | New Jersey | 50385 | 1001 | 20 | 20 | 20 | 12 | 12 | 12 |
| Newark Bay Cogen | New Jersey | 50385 | 2001 | 18 | 18 | 18 | 12 | 12 | 12 |
| North Jersey Energy Associates | New Jersey | 10308 | 1001 | 157 | 157 | 157 | 100 | 100 | 87 |
| North Jersey Energy Associates | New Jersey | 10308 | 1002 | 164 | 164 | 164 | 105 | 105 | 91 |
| Ocean Peaking Power, LP | New Jersey | 55938 | OPP3 | 19 | 19 | 19 | 17 | 17 | 17 |
| Ocean Peaking Power, LP | New Jersey | 55938 | OPP4 | 20 | 20 | 20 | 14 | 14 | 14 |
| Pedricktown Cogeneration Plant | New Jersey | 10099 | 001001 | 29 | 29 | 29 | 22 | 22 | 22 |
| Salem | New Jersey | 2410 | 2001 | 0 | 0 | 0 | 0 | 0 | 0 |
| Sayreville | New Jersey | 2390 | 012001 | 2 | 2 | 2 | 2 | 2 | 2 |
| Sayreville | New Jersey | 2390 | 014001 | 4 | 4 | 4 | 3 | 3 | 2 |
| Sayreville | New Jersey | 2390 | 015001 | 3 | 3 | 3 | 2 | 2 | 2 |
| Sayreville | New Jersey | 2390 | 016001 | 4 | 4 | 4 | 3 | 3 | 2 |
| Sewaren Generating Station | New Jersey | 2411 | 1 | 11 | 11 | 11 | 11 | 11 | 10 |
| Sewaren Generating Station | New Jersey | 2411 | 12001 | 0 | 0 | 0 | 0 | 0 | 0 |
| Sewaren Generating Station | New Jersey | 2411 | 2 | 13 | 13 | 13 | 14 | 14 | 12 |
| Sewaren Generating Station | New Jersey | 2411 | 3 | 21 | 21 | 21 | 21 | 21 | 18 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|------------------------------|------------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Sewaren Generating Station | New Jersey | 2411 | 4 | 33 | 33 | 33 | 31 | 31 | 27 |
| Sherman Avenue | New Jersey | 7288 | 1 | 18 | 18 | 18 | 16 | 16 | 14 |
| Sunoco Power Generation, LLC | New Jersey | 50561 | 0001 | 21 | 21 | 21 | 17 | 17 | 17 |
| Sunoco Power Generation, LLC | New Jersey | 50561 | 0002 | 31 | 31 | 31 | 20 | 20 | 20 |
| Werner | New Jersey | 2385 | 009001 | 1 | 1 | 1 | 1 | 1 | 1 |
| Werner | New Jersey | 2385 | 010001 | 1 | 1 | 1 | 2 | 2 | 1 |
| Werner | New Jersey | 2385 | 011001 | 1 | 1 | 1 | 1 | 1 | 1 |
| Werner | New Jersey | 2385 | 012001 | 1 | 1 | 1 | 1 | 1 | 1 |
| West Station | New Jersey | 6776 | 002001 | 6 | 6 | 6 | 4 | 4 | 3 |
| 23rd and 3rd | New York | 7910 | 2301 | 5 | 5 | 5 | 3 | 3 | 3 |
| 23rd and 3rd | New York | 7910 | 2302 | 5 | 5 | 5 | 3 | 3 | 3 |
| 74th Street | New York | 2504 | 120 | 58 | 58 | 58 | 14 | 14 | 14 |
| 74th Street | New York | 2504 | 121 | 66 | 66 | 66 | 20 | 20 | 20 |
| 74th Street | New York | 2504 | 122 | 60 | 60 | 60 | 15 | 15 | 15 |
| AES Cayuga, LLC | New York | 2535 | 1 | 488 | 488 | 488 | 213 | 213 | 213 |
| AES Cayuga, LLC | New York | 2535 | 2 | 484 | 484 | 484 | 202 | 202 | 202 |
| AES Greenidge | New York | 2527 | 4 | 24 | 24 | 24 | 9 | 9 | 9 |
| AES Greenidge | New York | 2527 | 5 | 21 | 21 | 21 | 9 | 9 | 9 |
| AES Greenidge | New York | 2527 | 6 | 279 | 279 | 279 | 117 | 117 | 117 |
| AES Somerset (Kintigh) | New York | 6082 | 1 | 2,141 | 2,141 | 2,141 | 915 | 915 | 915 |
| AES Westover (Goudey) | New York | 2526 | 13 | 207 | 207 | 207 | 82 | 82 | 82 |
| AG - Energy | New York | 10803 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| AG - Energy | New York | 10803 | 2 | 1 | 1 | 1 | 0 | 0 | 0 |
| Allegany Station No. 133 | New York | 10619 | 00001 | 20 | 20 | 20 | 9 | 9 | 9 |
| Arthur Kill | New York | 2490 | 20 | 307 | 307 | 307 | 188 | 188 | 188 |
| Arthur Kill | New York | 2490 | 30 | 285 | 285 | 285 | 198 | 198 | 198 |
| Astoria Energy | New York | 55375 | CT1 | 101 | 101 | 101 | 35 | 35 | 35 |
| Astoria Energy | New York | 55375 | CT2 | 91 | 91 | 91 | 37 | 37 | 37 |
| Astoria Gas Turbine Power | New York | 55243 | CT2-1A | 3 | 3 | 3 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT2-1B | 3 | 3 | 3 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT2-2A | 3 | 3 | 3 | 2 | 2 | 2 |
| Astoria Gas Turbine Power | New York | 55243 | CT2-2B | 3 | 3 | 3 | 2 | 2 | 2 |
| Astoria Gas Turbine Power | New York | 55243 | CT2-3A | 3 | 3 | 3 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT2-3B | 3 | 3 | 3 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT2-4A | 3 | 3 | 3 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT2-4B | 3 | 3 | 3 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT3-1A | 3 | 3 | 3 | 2 | 2 | 2 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|----------------------------------|----------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Astoria Gas Turbine Power | New York | 55243 | CT3-1B | 3 | 3 | 3 | 2 | 2 | 2 |
| Astoria Gas Turbine Power | New York | 55243 | CT3-2A | 3 | 3 | 3 | 2 | 2 | 2 |
| Astoria Gas Turbine Power | New York | 55243 | CT3-2B | 3 | 3 | 3 | 2 | 2 | 2 |
| Astoria Gas Turbine Power | New York | 55243 | CT3-3A | 3 | 3 | 3 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT3-3B | 3 | 3 | 3 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT3-4A | 3 | 3 | 3 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT3-4B | 3 | 3 | 3 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT4-1A | 4 | 4 | 4 | 2 | 2 | 2 |
| Astoria Gas Turbine Power | New York | 55243 | CT4-1B | 4 | 4 | 4 | 2 | 2 | 2 |
| Astoria Gas Turbine Power | New York | 55243 | CT4-2A | 3 | 3 | 3 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT4-2B | 3 | 3 | 3 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT4-3A | 3 | 3 | 3 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT4-3B | 3 | 3 | 3 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT4-4A | 4 | 4 | 4 | 2 | 2 | 2 |
| Astoria Gas Turbine Power | New York | 55243 | CT4-4B | 4 | 4 | 4 | 2 | 2 | 2 |
| Astoria Generating Station | New York | 8906 | 20 | 23 | 23 | 23 | 20 | 20 | 20 |
| Astoria Generating Station | New York | 8906 | 31RH | 168 | 168 | 168 | 88 | 88 | 88 |
| Astoria Generating Station | New York | 8906 | 32SH | 151 | 151 | 151 | 79 | 79 | 79 |
| Astoria Generating Station | New York | 8906 | 41SH | 138 | 138 | 138 | 79 | 79 | 79 |
| Astoria Generating Station | New York | 8906 | 42RH | 116 | 116 | 116 | 65 | 65 | 65 |
| Astoria Generating Station | New York | 8906 | 51RH | 99 | 99 | 99 | 67 | 67 | 67 |
| Astoria Generating Station | New York | 8906 | 52SH | 95 | 95 | 95 | 64 | 64 | 64 |
| Athens Generating Company | New York | 55405 | 1 | 78 | 78 | 78 | 50 | 50 | 50 |
| Athens Generating Company | New York | 55405 | 2 | 77 | 77 | 77 | 56 | 56 | 56 |
| Athens Generating Company | New York | 55405 | 3 | 87 | 87 | 87 | 50 | 50 | 50 |
| Batavia Energy | New York | 54593 | 1 | 10 | 10 | 10 | 8 | 8 | 8 |
| Bayswater Peaking Facility | New York | 55699 | 1 | 14 | 14 | 14 | 9 | 9 | 9 |
| Bayswater Peaking Facility | New York | 55699 | 2 | 7 | 7 | 7 | 6 | 6 | 6 |
| Bethlehem Energy Center (Albany) | New York | 2539 | 10001 | 44 | 44 | 44 | 21 | 21 | 21 |
| Bethlehem Energy Center (Albany) | New York | 2539 | 10002 | 39 | 39 | 39 | 16 | 16 | 16 |
| Bethlehem Energy Center (Albany) | New York | 2539 | 10003 | 40 | 40 | 40 | 18 | 18 | 18 |
| Bethpage Energy Center | New York | 50292 | GT1 | 25 | 25 | 25 | 14 | 14 | 14 |
| Bethpage Energy Center | New York | 50292 | GT2 | 21 | 21 | 21 | 11 | 11 | 11 |
| Bethpage Energy Center | New York | 50292 | GT3 | 10 | 10 | 10 | 6 | 6 | 6 |
| Bethpage Energy Center | New York | 50292 | GT4 | 16 | 16 | 16 | 12 | 12 | 12 |
| Binghamton Cogen Plant | New York | 55600 | 1 | 3 | 3 | 3 | 3 | 3 | 3 |
| Black River Generation, LLC | New York | 10464 | E0001 | 85 | 85 | 85 | 35 | 35 | 35 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|-------------------------------------|----------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Black River Generation, LLC | New York | 10464 | E0002 | 85 | 85 | 85 | 36 | 36 | 36 |
| Black River Generation, LLC | New York | 10464 | E0003 | 86 | 86 | 86 | 36 | 36 | 36 |
| Bowline Generating Station | New York | 2625 | 1 | 149 | 149 | 149 | 103 | 103 | 103 |
| Bowline Generating Station | New York | 2625 | 2 | 58 | 58 | 58 | 48 | 48 | 48 |
| Brentwood | New York | 7912 | BW01 | 5 | 5 | 5 | 3 | 3 | 3 |
| Brooklyn Navy Yard Cogeneration | New York | 54914 | 1 | 41 | 41 | 41 | 15 | 15 | 15 |
| Brooklyn Navy Yard Cogeneration | New York | 54914 | 2 | 41 | 41 | 41 | 14 | 14 | 14 |
| Caithness Long Island Energy Center | New York | 56234 | 0001 | 44 | 44 | 44 | 19 | 19 | 19 |
| Carr Street Generating Station | New York | 50978 | A | 4 | 4 | 4 | 3 | 3 | 3 |
| Carr Street Generating Station | New York | 50978 | B | 4 | 4 | 4 | 3 | 3 | 3 |
| Carthage Energy | New York | 10620 | 1 | 6 | 6 | 6 | 4 | 4 | 4 |
| Castleton Power, LLC | New York | 10190 | 1 | 64 | 64 | 64 | 32 | 32 | 32 |
| Charles Poletti | New York | 2491 | 001 | 918 | 918 | 918 | 482 | 482 | 482 |
| Dynegy Danskammer | New York | 2480 | 1 | 12 | 12 | 12 | 3 | 3 | 3 |
| Dynegy Danskammer | New York | 2480 | 2 | 10 | 10 | 10 | 4 | 4 | 4 |
| Dynegy Danskammer | New York | 2480 | 3 | 402 | 402 | 402 | 174 | 174 | 174 |
| Dynegy Danskammer | New York | 2480 | 4 | 691 | 691 | 691 | 292 | 292 | 292 |
| Dynegy Roseton | New York | 8006 | 1 | 133 | 133 | 133 | 76 | 76 | 76 |
| Dynegy Roseton | New York | 8006 | 2 | 186 | 186 | 186 | 82 | 82 | 82 |
| E F Barrett | New York | 2511 | 10 | 331 | 331 | 331 | 177 | 177 | 177 |
| E F Barrett | New York | 2511 | 20 | 291 | 291 | 291 | 160 | 160 | 160 |
| E F Barrett | New York | 2511 | U00012 | 5 | 5 | 5 | 3 | 3 | 3 |
| E F Barrett | New York | 2511 | U00013 | 5 | 5 | 5 | 3 | 3 | 3 |
| E F Barrett | New York | 2511 | U00014 | 5 | 5 | 5 | 2 | 2 | 2 |
| E F Barrett | New York | 2511 | U00015 | 5 | 5 | 5 | 2 | 2 | 2 |
| E F Barrett | New York | 2511 | U00016 | 6 | 6 | 6 | 3 | 3 | 3 |
| E F Barrett | New York | 2511 | U00017 | 6 | 6 | 6 | 3 | 3 | 3 |
| E F Barrett | New York | 2511 | U00018 | 5 | 5 | 5 | 3 | 3 | 3 |
| E F Barrett | New York | 2511 | U00019 | 5 | 5 | 5 | 3 | 3 | 3 |
| East River | New York | 2493 | 1 | 51 | 51 | 51 | 20 | 20 | 20 |
| East River | New York | 2493 | 2 | 53 | 53 | 53 | 22 | 22 | 22 |
| East River | New York | 2493 | 60 | 266 | 266 | 266 | 138 | 138 | 138 |
| East River | New York | 2493 | 70 | 251 | 251 | 251 | 133 | 133 | 133 |
| Edgewood Energy | New York | 55786 | CT01 | 4 | 4 | 4 | 2 | 2 | 2 |
| Edgewood Energy | New York | 55786 | CT02 | 4 | 4 | 4 | 2 | 2 | 2 |
| Equus Power I | New York | 56032 | 0001 | 17 | 17 | 17 | 15 | 15 | 15 |
| Far Rockaway | New York | 2513 | 40 | 113 | 113 | 113 | 78 | 78 | 78 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|--------------------------------|----------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Fortistar North Tonawanda Inc | New York | 54131 | NTCT1 | 10 | 10 | 10 | 4 | 4 | 4 |
| Freeport Power Plant No. 2 | New York | 2679 | 5 | 23 | 23 | 23 | 3 | 3 | 3 |
| Glenwood | New York | 2514 | 40 | 67 | 67 | 67 | 57 | 57 | 57 |
| Glenwood | New York | 2514 | 50 | 59 | 59 | 59 | 46 | 46 | 46 |
| Glenwood | New York | 2514 | U00020 | 1 | 1 | 1 | 1 | 1 | 1 |
| Glenwood | New York | 2514 | U00021 | 2 | 2 | 2 | 1 | 1 | 1 |
| Glenwood Landing Energy Center | New York | 7869 | UGT012 | 5 | 5 | 5 | 3 | 3 | 3 |
| Glenwood Landing Energy Center | New York | 7869 | UGT013 | 5 | 5 | 5 | 3 | 3 | 3 |
| Harlem River Yard | New York | 7914 | HR01 | 5 | 5 | 5 | 3 | 3 | 3 |
| Harlem River Yard | New York | 7914 | HR02 | 4 | 4 | 4 | 2 | 2 | 2 |
| Hawkeye Energy Greenport, LLC | New York | 55969 | U-01 | 10 | 10 | 10 | 10 | 10 | 10 |
| Hell Gate | New York | 7913 | HG01 | 6 | 6 | 6 | 3 | 3 | 3 |
| Hell Gate | New York | 7913 | HG02 | 6 | 6 | 6 | 3 | 3 | 3 |
| Hillburn | New York | 2628 | 001 | 1 | 1 | 1 | 0 | 0 | 0 |
| Holtsville Facility | New York | 8007 | U00001 | 2 | 2 | 2 | 1 | 1 | 1 |
| Holtsville Facility | New York | 8007 | U00002 | 2 | 2 | 2 | 1 | 1 | 1 |
| Holtsville Facility | New York | 8007 | U00003 | 2 | 2 | 2 | 1 | 1 | 1 |
| Holtsville Facility | New York | 8007 | U00004 | 2 | 2 | 2 | 1 | 1 | 1 |
| Holtsville Facility | New York | 8007 | U00005 | 2 | 2 | 2 | 1 | 1 | 1 |
| Holtsville Facility | New York | 8007 | U00006 | 2 | 2 | 2 | 1 | 1 | 1 |
| Holtsville Facility | New York | 8007 | U00007 | 2 | 2 | 2 | 1 | 1 | 1 |
| Holtsville Facility | New York | 8007 | U00008 | 2 | 2 | 2 | 1 | 1 | 1 |
| Holtsville Facility | New York | 8007 | U00009 | 2 | 2 | 2 | 1 | 1 | 1 |
| Holtsville Facility | New York | 8007 | U00010 | 2 | 2 | 2 | 1 | 1 | 1 |
| Holtsville Facility | New York | 8007 | U00011 | 3 | 3 | 3 | 3 | 3 | 3 |
| Holtsville Facility | New York | 8007 | U00012 | 3 | 3 | 3 | 3 | 3 | 3 |
| Holtsville Facility | New York | 8007 | U00013 | 3 | 3 | 3 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00014 | 3 | 3 | 3 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00015 | 3 | 3 | 3 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00016 | 3 | 3 | 3 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00017 | 4 | 4 | 4 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00018 | 4 | 4 | 4 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00019 | 2 | 2 | 2 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00020 | 2 | 2 | 2 | 2 | 2 | 2 |
| Huntley Power | New York | 2549 | 67 | 563 | 563 | 563 | 219 | 219 | 219 |
| Huntley Power | New York | 2549 | 68 | 549 | 549 | 549 | 256 | 256 | 256 |
| Indeck-Corinth Energy Center | New York | 50458 | 1 | 105 | 105 | 105 | 45 | 45 | 45 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|-------------------------------------|----------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Indeck-Olean Energy Center | New York | 54076 | 1 | 44 | 44 | 44 | 17 | 17 | 17 |
| Indeck-Oswego Energy Center | New York | 50450 | 1 | 6 | 6 | 6 | 2 | 2 | 2 |
| Indeck-Silver Springs Energy Center | New York | 50449 | 1 | 19 | 19 | 19 | 17 | 17 | 17 |
| Indeck-Yerkes Energy Center | New York | 50451 | 1 | 8 | 8 | 8 | 4 | 4 | 4 |
| Independence | New York | 54547 | 1 | 52 | 52 | 52 | 27 | 27 | 27 |
| Independence | New York | 54547 | 2 | 52 | 52 | 52 | 26 | 26 | 26 |
| Independence | New York | 54547 | 3 | 57 | 57 | 57 | 28 | 28 | 28 |
| Independence | New York | 54547 | 4 | 51 | 51 | 51 | 26 | 26 | 26 |
| KIAC Cogeneration | New York | 54114 | GT1 | 56 | 56 | 56 | 28 | 28 | 28 |
| KIAC Cogeneration | New York | 54114 | GT2 | 56 | 56 | 56 | 25 | 25 | 25 |
| Lockport | New York | 54041 | 011854 | 51 | 51 | 51 | 30 | 30 | 30 |
| Lockport | New York | 54041 | 011855 | 58 | 58 | 58 | 29 | 29 | 29 |
| Lockport | New York | 54041 | 011856 | 65 | 65 | 65 | 29 | 29 | 29 |
| Massena Energy Facility | New York | 54592 | 001 | 3 | 3 | 3 | 1 | 1 | 1 |
| NRG Dunkirk Power | New York | 2554 | 1 | 282 | 282 | 282 | 117 | 117 | 117 |
| NRG Dunkirk Power | New York | 2554 | 2 | 299 | 299 | 299 | 132 | 132 | 132 |
| NRG Dunkirk Power | New York | 2554 | 3 | 497 | 497 | 497 | 211 | 211 | 211 |
| NRG Dunkirk Power | New York | 2554 | 4 | 468 | 468 | 468 | 212 | 212 | 212 |
| Nassau Energy Corporation | New York | 52056 | 00004 | 184 | 184 | 184 | 80 | 80 | 80 |
| Niagara Generation, LLC | New York | 50202 | 1 | 161 | 161 | 161 | 64 | 64 | 64 |
| Nissequogue Cogen | New York | 54149 | 1 | 143 | 143 | 143 | 59 | 59 | 59 |
| North 1st | New York | 7915 | NO1 | 5 | 5 | 5 | 3 | 3 | 3 |
| Northport | New York | 2516 | 1 | 694 | 694 | 694 | 305 | 305 | 305 |
| Northport | New York | 2516 | 2 | 606 | 606 | 606 | 289 | 289 | 289 |
| Northport | New York | 2516 | 3 | 610 | 610 | 610 | 272 | 272 | 272 |
| Northport | New York | 2516 | 4 | 584 | 584 | 584 | 310 | 310 | 310 |
| Oswego Harbor Power | New York | 2594 | 5 | 47 | 47 | 47 | 18 | 18 | 18 |
| Oswego Harbor Power | New York | 2594 | 6 | 35 | 35 | 35 | 14 | 14 | 14 |
| Pinelawn Power | New York | 56188 | 00001 | 11 | 11 | 11 | 6 | 6 | 6 |
| Poletti 500 MW CC | New York | 56196 | CTG7A | 57 | 57 | 57 | 17 | 17 | 17 |
| Poletti 500 MW CC | New York | 56196 | CTG7B | 44 | 44 | 44 | 18 | 18 | 18 |
| Port Jefferson Energy Center | New York | 2517 | 3 | 260 | 260 | 260 | 120 | 120 | 120 |
| Port Jefferson Energy Center | New York | 2517 | 4 | 255 | 255 | 255 | 135 | 135 | 135 |
| Port Jefferson Energy Center | New York | 2517 | UGT002 | 5 | 5 | 5 | 3 | 3 | 3 |
| Port Jefferson Energy Center | New York | 2517 | UGT003 | 4 | 4 | 4 | 3 | 3 | 3 |
| Pouch Terminal | New York | 8053 | PT01 | 7 | 7 | 7 | 4 | 4 | 4 |
| Project Orange Facility | New York | 54425 | 001 | 52 | 52 | 52 | 20 | 20 | 20 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|----------------------------------|----------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Project Orange Facility | New York | 54425 | 002 | 69 | 69 | 69 | 31 | 31 | 31 |
| Ravenswood Generating Station | New York | 2500 | 10 | 366 | 366 | 366 | 253 | 253 | 253 |
| Ravenswood Generating Station | New York | 2500 | 20 | 281 | 281 | 281 | 163 | 163 | 163 |
| Ravenswood Generating Station | New York | 2500 | 30 | 695 | 695 | 695 | 487 | 487 | 487 |
| Ravenswood Generating Station | New York | 2500 | CT02-1 | 2 | 2 | 2 | 2 | 2 | 2 |
| Ravenswood Generating Station | New York | 2500 | CT02-2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Ravenswood Generating Station | New York | 2500 | CT02-3 | 2 | 2 | 2 | 2 | 2 | 2 |
| Ravenswood Generating Station | New York | 2500 | CT02-4 | 2 | 2 | 2 | 1 | 1 | 1 |
| Ravenswood Generating Station | New York | 2500 | CT03-1 | 3 | 3 | 3 | 2 | 2 | 2 |
| Ravenswood Generating Station | New York | 2500 | CT03-2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Ravenswood Generating Station | New York | 2500 | CT03-3 | 2 | 2 | 2 | 2 | 2 | 2 |
| Ravenswood Generating Station | New York | 2500 | CT03-4 | 2 | 2 | 2 | 1 | 1 | 1 |
| Ravenswood Generating Station | New York | 2500 | UCC001 | 73 | 73 | 73 | 21 | 21 | 21 |
| Rensselaer Cogen | New York | 54034 | 1GTDBS | 7 | 7 | 7 | 4 | 4 | 4 |
| Richard M Flynn (Holtsville) | New York | 7314 | 001 | 189 | 189 | 189 | 60 | 60 | 60 |
| S A Carlson | New York | 2682 | 10 | 14 | 14 | 14 | 4 | 4 | 4 |
| S A Carlson | New York | 2682 | 11 | 0 | 0 | 0 | 0 | 0 | 0 |
| S A Carlson | New York | 2682 | 12 | 54 | 54 | 54 | 23 | 23 | 23 |
| S A Carlson | New York | 2682 | 20 | 7 | 7 | 7 | 5 | 5 | 5 |
| S A Carlson | New York | 2682 | 9 | 43 | 43 | 43 | 14 | 14 | 14 |
| Saranac Power Partners, LP | New York | 54574 | 00001 | 130 | 130 | 130 | 56 | 56 | 56 |
| Saranac Power Partners, LP | New York | 54574 | 00002 | 132 | 132 | 132 | 56 | 56 | 56 |
| Selkirk Cogen Partners | New York | 10725 | CTG101 | 239 | 239 | 239 | 108 | 108 | 108 |
| Selkirk Cogen Partners | New York | 10725 | CTG201 | 86 | 86 | 86 | 41 | 41 | 41 |
| Selkirk Cogen Partners | New York | 10725 | CTG301 | 78 | 78 | 78 | 40 | 40 | 40 |
| Shoemaker | New York | 2632 | 1 | 2 | 2 | 2 | 2 | 2 | 2 |
| Shoreham Energy | New York | 55787 | CT01 | 3 | 3 | 3 | 2 | 2 | 2 |
| Shoreham Energy | New York | 55787 | CT02 | 3 | 3 | 3 | 2 | 2 | 2 |
| Sterling Power Plant | New York | 50744 | 00001 | 4 | 4 | 4 | 3 | 3 | 3 |
| Syracuse Energy Corporation | New York | 50651 | BLR1 | 57 | 57 | 57 | 25 | 25 | 25 |
| Syracuse Energy Corporation | New York | 50651 | BLR2 | 59 | 59 | 59 | 26 | 26 | 26 |
| Syracuse Energy Corporation | New York | 50651 | BLR3 | 55 | 55 | 55 | 24 | 24 | 24 |
| Syracuse Energy Corporation | New York | 50651 | BLR4 | 40 | 40 | 40 | 17 | 17 | 17 |
| Syracuse Energy Corporation | New York | 50651 | BLR5 | 42 | 42 | 42 | 19 | 19 | 19 |
| Vernon Boulevard | New York | 7909 | VB01 | 3 | 3 | 3 | 2 | 2 | 2 |
| Vernon Boulevard | New York | 7909 | VB02 | 4 | 4 | 4 | 2 | 2 | 2 |
| WPS Beaver Falls Generation, LLC | New York | 10617 | 1 | 7 | 7 | 7 | 6 | 6 | 6 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|-------------------------------------|----------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| WPS Syracuse Generation, LLC | New York | 10621 | 1 | 10 | 10 | 10 | 6 | 6 | 6 |
| Wading River Facility | New York | 7146 | UGT007 | 15 | 15 | 15 | 13 | 13 | 13 |
| Wading River Facility | New York | 7146 | UGT008 | 16 | 16 | 16 | 13 | 13 | 13 |
| Wading River Facility | New York | 7146 | UGT009 | 17 | 17 | 17 | 13 | 13 | 13 |
| Wading River Facility | New York | 7146 | UGT013 | 2 | 2 | 2 | 1 | 1 | 1 |
| West Babylon Facility | New York | 2521 | UGT001 | 1 | 1 | 1 | 1 | 1 | 1 |
| AMP-Ohio Gas Turbines Bowling Green | Ohio | 55262 | CT1 | 0 | 0 | 0 | 0 | 0 | 0 |
| AMP-Ohio Gas Turbines Galion | Ohio | 55263 | CT1 | 0 | 0 | 0 | 0 | 0 | 0 |
| AMP-Ohio Gas Turbines Napoleon | Ohio | 55264 | CT1 | 0 | 0 | 0 | 0 | 0 | 0 |
| Ashtabula | Ohio | 2835 | 7 | 1,025 | 1,025 | 1,025 | 455 | 462 | 432 |
| Avon Lake Power Plant | Ohio | 2836 | 10 | 218 | 218 | 218 | 94 | 95 | 89 |
| Avon Lake Power Plant | Ohio | 2836 | 12 | 1,822 | 1,822 | 1,822 | 811 | 823 | 769 |
| Avon Lake Power Plant | Ohio | 2836 | CT10 | 1 | 1 | 1 | 1 | 1 | 1 |
| Bay Shore | Ohio | 2878 | 1 | 920 | 920 | 920 | 393 | 393 | 388 |
| Bay Shore | Ohio | 2878 | 2 | 594 | 594 | 594 | 276 | 280 | 261 |
| Bay Shore | Ohio | 2878 | 3 | 617 | 617 | 617 | 279 | 283 | 264 |
| Bay Shore | Ohio | 2878 | 4 | 970 | 970 | 970 | 449 | 456 | 426 |
| Cardinal | Ohio | 2828 | 1 | 2,039 | 2,039 | 2,039 | 1,061 | 1,076 | 1,006 |
| Cardinal | Ohio | 2828 | 2 | 2,119 | 2,119 | 2,119 | 696 | 696 | 696 |
| Cardinal | Ohio | 2828 | 3 | 2,657 | 2,657 | 2,657 | 1,069 | 1,069 | 1,069 |
| Conesville | Ohio | 2840 | 3 | 430 | 430 | 430 | 200 | 202 | 189 |
| Conesville | Ohio | 2840 | 4 | 2,517 | 2,517 | 2,517 | 1,274 | 1,292 | 1,208 |
| Conesville | Ohio | 2840 | 5 | 1,729 | 1,729 | 1,729 | 822 | 834 | 779 |
| Conesville | Ohio | 2840 | 6 | 1,623 | 1,623 | 1,623 | 708 | 718 | 671 |
| Darby Electric Generating Station | Ohio | 55247 | CT1 | 3 | 3 | 3 | 3 | 3 | 3 |
| Darby Electric Generating Station | Ohio | 55247 | CT2 | 3 | 3 | 3 | 2 | 2 | 2 |
| Darby Electric Generating Station | Ohio | 55247 | CT3 | 2 | 2 | 2 | 2 | 2 | 2 |
| Darby Electric Generating Station | Ohio | 55247 | CT4 | 2 | 2 | 2 | 2 | 2 | 2 |
| Darby Electric Generating Station | Ohio | 55247 | CT5 | 3 | 3 | 3 | 3 | 3 | 3 |
| Darby Electric Generating Station | Ohio | 55247 | CT6 | 3 | 3 | 3 | 2 | 2 | 2 |
| Dicks Creek Station | Ohio | 2831 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Duke Energy Hanging Rock, II LLC | Ohio | 55736 | CTG1 | 35 | 35 | 35 | 19 | 19 | 19 |
| Duke Energy Hanging Rock, II LLC | Ohio | 55736 | CTG2 | 33 | 33 | 33 | 16 | 16 | 16 |
| Duke Energy Hanging Rock, II LLC | Ohio | 55736 | CTG3 | 31 | 31 | 31 | 17 | 17 | 17 |
| Duke Energy Hanging Rock, II LLC | Ohio | 55736 | CTG4 | 26 | 26 | 26 | 15 | 15 | 15 |
| Duke Energy Washington, II LLC | Ohio | 55397 | CT1 | 27 | 27 | 27 | 13 | 13 | 13 |
| Duke Energy Washington, II LLC | Ohio | 55397 | CT2 | 37 | 37 | 37 | 20 | 20 | 20 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|---------------------------------|-------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Eastlake | Ohio | 2837 | 1 | 502 | 502 | 502 | 233 | 237 | 221 |
| Eastlake | Ohio | 2837 | 2 | 548 | 548 | 548 | 238 | 242 | 226 |
| Eastlake | Ohio | 2837 | 3 | 531 | 531 | 531 | 232 | 236 | 220 |
| Eastlake | Ohio | 2837 | 4 | 1,029 | 1,029 | 1,029 | 455 | 462 | 432 |
| Eastlake | Ohio | 2837 | 5 | 2,333 | 2,333 | 2,333 | 1,166 | 1,182 | 1,105 |
| Eastlake | Ohio | 2837 | 6 | 1 | 1 | 1 | 1 | 1 | 1 |
| Frank M Tait Station | Ohio | 2847 | 1 | 5 | 5 | 5 | 4 | 4 | 4 |
| Frank M Tait Station | Ohio | 2847 | 2 | 5 | 5 | 5 | 4 | 4 | 4 |
| Frank M Tait Station | Ohio | 2847 | 3 | 5 | 5 | 5 | 3 | 3 | 3 |
| Gen J M Gavin | Ohio | 8102 | 1 | 6,030 | 6,030 | 6,030 | 2,611 | 2,648 | 2,475 |
| Gen J M Gavin | Ohio | 8102 | 2 | 5,936 | 5,936 | 5,936 | 2,594 | 2,594 | 2,594 |
| Greenville Electric Gen Station | Ohio | 55228 | G1CT1 | 3 | 3 | 3 | 3 | 3 | 3 |
| Greenville Electric Gen Station | Ohio | 55228 | G1CT2 | 3 | 3 | 3 | 3 | 3 | 3 |
| Greenville Electric Gen Station | Ohio | 55228 | G2CT1 | 3 | 3 | 3 | 3 | 3 | 3 |
| Greenville Electric Gen Station | Ohio | 55228 | G2CT2 | 3 | 3 | 3 | 3 | 3 | 3 |
| Greenville Electric Gen Station | Ohio | 55228 | G3CT1 | 3 | 3 | 3 | 3 | 3 | 3 |
| Greenville Electric Gen Station | Ohio | 55228 | G3CT2 | 3 | 3 | 3 | 3 | 3 | 3 |
| Greenville Electric Gen Station | Ohio | 55228 | G4CT1 | 3 | 3 | 3 | 3 | 3 | 3 |
| Greenville Electric Gen Station | Ohio | 55228 | G4CT2 | 3 | 3 | 3 | 3 | 3 | 3 |
| Hamilton Municipal Power Plant | Ohio | 2917 | 9 | 218 | 218 | 218 | 110 | 112 | 104 |
| J M Stuart | Ohio | 2850 | 1 | 2,405 | 2,405 | 2,405 | 1,157 | 1,173 | 1,097 |
| J M Stuart | Ohio | 2850 | 2 | 2,458 | 2,458 | 2,458 | 1,076 | 1,091 | 1,020 |
| J M Stuart | Ohio | 2850 | 3 | 2,440 | 2,440 | 2,440 | 1,123 | 1,139 | 1,065 |
| J M Stuart | Ohio | 2850 | 4 | 2,265 | 2,265 | 2,265 | 1,066 | 1,081 | 1,010 |
| Killen Station | Ohio | 6031 | 2 | 2,741 | 2,741 | 2,741 | 1,247 | 1,264 | 1,182 |
| Kyger Creek | Ohio | 2876 | 1 | 861 | 861 | 861 | 398 | 403 | 377 |
| Kyger Creek | Ohio | 2876 | 2 | 864 | 864 | 864 | 393 | 398 | 372 |
| Kyger Creek | Ohio | 2876 | 3 | 849 | 849 | 849 | 381 | 387 | 362 |
| Kyger Creek | Ohio | 2876 | 4 | 891 | 891 | 891 | 410 | 416 | 389 |
| Kyger Creek | Ohio | 2876 | 5 | 890 | 890 | 890 | 407 | 412 | 386 |
| Lake Shore | Ohio | 2838 | 18 | 747 | 747 | 747 | 335 | 340 | 318 |
| Mad River | Ohio | 2860 | A | 1 | 1 | 1 | 1 | 1 | 1 |
| Mad River | Ohio | 2860 | B | 1 | 1 | 1 | 1 | 1 | 1 |
| Madison Generating Station | Ohio | 55110 | 1 | 12 | 12 | 12 | 8 | 8 | 8 |
| Madison Generating Station | Ohio | 55110 | 2 | 14 | 14 | 14 | 9 | 9 | 9 |
| Madison Generating Station | Ohio | 55110 | 3 | 13 | 13 | 13 | 8 | 8 | 8 |
| Madison Generating Station | Ohio | 55110 | 4 | 13 | 13 | 13 | 8 | 8 | 8 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|-------------------------------|-------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Madison Generating Station | Ohio | 55110 | 5 | 10 | 10 | 10 | 6 | 6 | 6 |
| Madison Generating Station | Ohio | 55110 | 6 | 10 | 10 | 10 | 6 | 6 | 6 |
| Madison Generating Station | Ohio | 55110 | 7 | 11 | 11 | 11 | 6 | 6 | 6 |
| Madison Generating Station | Ohio | 55110 | 8 | 10 | 10 | 10 | 7 | 7 | 7 |
| Miami Fort Generating Station | Ohio | 2832 | 6 | 664 | 664 | 664 | 299 | 303 | 283 |
| Miami Fort Generating Station | Ohio | 2832 | 7 | 2,386 | 2,386 | 2,386 | 1,066 | 1,081 | 1,011 |
| Miami Fort Generating Station | Ohio | 2832 | 8 | 2,133 | 2,133 | 2,133 | 1,000 | 1,014 | 948 |
| Muskingum River | Ohio | 2872 | 1 | 667 | 667 | 667 | 275 | 279 | 261 |
| Muskingum River | Ohio | 2872 | 2 | 659 | 659 | 659 | 317 | 321 | 300 |
| Muskingum River | Ohio | 2872 | 3 | 682 | 682 | 682 | 288 | 292 | 273 |
| Muskingum River | Ohio | 2872 | 4 | 640 | 640 | 640 | 291 | 295 | 276 |
| Muskingum River | Ohio | 2872 | 5 | 2,280 | 2,280 | 2,280 | 954 | 968 | 905 |
| Niles | Ohio | 2861 | 1 | 391 | 391 | 391 | 161 | 163 | 153 |
| Niles | Ohio | 2861 | 2 | 273 | 273 | 273 | 132 | 134 | 125 |
| Niles | Ohio | 2861 | CTA | 0 | 0 | 0 | 0 | 0 | 0 |
| O H Hutchings | Ohio | 2848 | H-1 | 9 | 9 | 9 | 4 | 4 | 3 |
| O H Hutchings | Ohio | 2848 | H-2 | 9 | 9 | 9 | 5 | 5 | 5 |
| O H Hutchings | Ohio | 2848 | H-3 | 73 | 73 | 73 | 36 | 36 | 34 |
| O H Hutchings | Ohio | 2848 | H-4 | 90 | 90 | 90 | 41 | 41 | 39 |
| O H Hutchings | Ohio | 2848 | H-5 | 86 | 86 | 86 | 45 | 45 | 42 |
| O H Hutchings | Ohio | 2848 | H-6 | 84 | 84 | 84 | 42 | 43 | 40 |
| O H Hutchings | Ohio | 2848 | H-7 | 0 | 0 | 0 | 0 | 0 | 0 |
| Omega JV2 Bowling Green | Ohio | 7783 | P001 | 1 | 1 | 1 | 1 | 1 | 1 |
| Omega JV2 Hamilton | Ohio | 7782 | P001 | 1 | 1 | 1 | 1 | 1 | 1 |
| Picway | Ohio | 2843 | 9 | 262 | 262 | 262 | 124 | 125 | 117 |
| R E Burger | Ohio | 2864 | 5 | 12 | 12 | 12 | 11 | 11 | 11 |
| R E Burger | Ohio | 2864 | 6 | 12 | 12 | 12 | 11 | 11 | 11 |
| R E Burger | Ohio | 2864 | 7 | 572 | 572 | 572 | 260 | 263 | 246 |
| R E Burger | Ohio | 2864 | 8 | 560 | 560 | 560 | 266 | 270 | 252 |
| Richard Gorsuch | Ohio | 7253 | 1 | 0 | 0 | 0 | 122 | 0 | 0 |
| Richard Gorsuch | Ohio | 7253 | 2 | 0 | 0 | 0 | 126 | 0 | 0 |
| Richard Gorsuch | Ohio | 7253 | 3 | 0 | 0 | 0 | 118 | 0 | 0 |
| Richard Gorsuch | Ohio | 7253 | 4 | 0 | 0 | 0 | 110 | 0 | 0 |
| Richland Peaking Station | Ohio | 2880 | CTG4 | 15 | 15 | 15 | 14 | 14 | 14 |
| Richland Peaking Station | Ohio | 2880 | CTG5 | 15 | 15 | 15 | 14 | 14 | 14 |
| Richland Peaking Station | Ohio | 2880 | CTG6 | 13 | 13 | 13 | 13 | 13 | 13 |
| Robert P Mone | Ohio | 7872 | 1 | 12 | 12 | 12 | 5 | 5 | 5 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|--------------------------------------|-------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Robert P Mone | Ohio | 7872 | 2 | 7 | 7 | 7 | 4 | 4 | 4 |
| Robert P Mone | Ohio | 7872 | 3 | 9 | 9 | 9 | 5 | 5 | 5 |
| Rolling Hills Generating LLC | Ohio | 55401 | CT-1 | 3 | 3 | 3 | 3 | 3 | 3 |
| Rolling Hills Generating LLC | Ohio | 55401 | CT-2 | 3 | 3 | 3 | 3 | 3 | 3 |
| Rolling Hills Generating LLC | Ohio | 55401 | CT-3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Rolling Hills Generating LLC | Ohio | 55401 | CT-4 | 3 | 3 | 3 | 3 | 3 | 3 |
| Rolling Hills Generating LLC | Ohio | 55401 | CT-5 | 3 | 3 | 3 | 3 | 3 | 3 |
| Tait Electric Generating Station | Ohio | 55248 | CT4 | 5 | 5 | 5 | 4 | 4 | 4 |
| Tait Electric Generating Station | Ohio | 55248 | CT5 | 5 | 5 | 5 | 4 | 4 | 4 |
| Tait Electric Generating Station | Ohio | 55248 | CT6 | 4 | 4 | 4 | 3 | 3 | 3 |
| Tait Electric Generating Station | Ohio | 55248 | CT7 | 5 | 5 | 5 | 4 | 4 | 4 |
| Troy Energy, LLC | Ohio | 55348 | 1 | 13 | 13 | 13 | 8 | 8 | 8 |
| Troy Energy, LLC | Ohio | 55348 | 2 | 9 | 9 | 9 | 7 | 7 | 7 |
| Troy Energy, LLC | Ohio | 55348 | 3 | 11 | 11 | 11 | 6 | 6 | 6 |
| Troy Energy, LLC | Ohio | 55348 | 4 | 8 | 8 | 8 | 7 | 7 | 7 |
| W H Sammis | Ohio | 2866 | 1 | 764 | 764 | 764 | 366 | 371 | 347 |
| W H Sammis | Ohio | 2866 | 2 | 765 | 765 | 765 | 348 | 353 | 330 |
| W H Sammis | Ohio | 2866 | 3 | 705 | 705 | 705 | 316 | 320 | 299 |
| W H Sammis | Ohio | 2866 | 4 | 663 | 663 | 663 | 316 | 320 | 300 |
| W H Sammis | Ohio | 2866 | 5 | 1,204 | 1,204 | 1,204 | 551 | 559 | 522 |
| W H Sammis | Ohio | 2866 | 6 | 2,673 | 2,673 | 2,673 | 1,268 | 1,286 | 1,202 |
| W H Sammis | Ohio | 2866 | 7 | 2,617 | 2,617 | 2,617 | 1,269 | 1,286 | 1,203 |
| W H Zimmer Generating Station | Ohio | 6019 | 1 | 5,409 | 5,409 | 5,409 | 2,306 | 2,339 | 2,187 |
| Walter C Beckjord Generating Station | Ohio | 2830 | 1 | 271 | 271 | 271 | 113 | 114 | 107 |
| Walter C Beckjord Generating Station | Ohio | 2830 | 2 | 279 | 279 | 279 | 126 | 128 | 120 |
| Walter C Beckjord Generating Station | Ohio | 2830 | 3 | 412 | 412 | 412 | 182 | 185 | 173 |
| Walter C Beckjord Generating Station | Ohio | 2830 | 4 | 587 | 587 | 587 | 251 | 255 | 238 |
| Walter C Beckjord Generating Station | Ohio | 2830 | 5 | 710 | 710 | 710 | 321 | 326 | 304 |
| Walter C Beckjord Generating Station | Ohio | 2830 | 6 | 1,567 | 1,567 | 1,567 | 716 | 726 | 678 |
| Walter C Beckjord Generating Station | Ohio | 2830 | CT1 | 2 | 2 | 2 | 2 | 2 | 2 |
| Walter C Beckjord Generating Station | Ohio | 2830 | CT2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Walter C Beckjord Generating Station | Ohio | 2830 | CT3 | 1 | 1 | 1 | 1 | 1 | 1 |
| Walter C Beckjord Generating Station | Ohio | 2830 | CT4 | 1 | 1 | 1 | 1 | 1 | 1 |
| Waterford Plant | Ohio | 55503 | 1 | 29 | 29 | 29 | 24 | 24 | 24 |
| Waterford Plant | Ohio | 55503 | 2 | 55 | 55 | 55 | 27 | 27 | 27 |
| Waterford Plant | Ohio | 55503 | 3 | 33 | 33 | 33 | 33 | 33 | 33 |
| West Lorain | Ohio | 2869 | 1A | 3 | 3 | 3 | 3 | 3 | 3 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|----------------|-----------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| West Lorain | Ohio | 2869 | 1B | 3 | 3 | 3 | 3 | 3 | 3 |
| West Lorain | Ohio | 2869 | 2 | 7 | 7 | 7 | 4 | 4 | 4 |
| West Lorain | Ohio | 2869 | 3 | 6 | 6 | 6 | 3 | 3 | 3 |
| West Lorain | Ohio | 2869 | 4 | 5 | 5 | 5 | 3 | 3 | 3 |
| West Lorain | Ohio | 2869 | 5 | 6 | 6 | 6 | 2 | 2 | 2 |
| West Lorain | Ohio | 2869 | 6 | 5 | 5 | 5 | 2 | 2 | 2 |
| Woodsdale | Ohio | 7158 | **GT1 | 26 | 26 | 26 | 10 | 10 | 10 |
| Woodsdale | Ohio | 7158 | **GT2 | 4 | 4 | 4 | 4 | 4 | 3 |
| Woodsdale | Ohio | 7158 | **GT3 | 24 | 24 | 24 | 12 | 12 | 12 |
| Woodsdale | Ohio | 7158 | **GT4 | 12 | 12 | 12 | 6 | 6 | 6 |
| Woodsdale | Ohio | 7158 | **GT5 | 22 | 22 | 22 | 11 | 11 | 10 |
| Woodsdale | Ohio | 7158 | **GT6 | 21 | 21 | 21 | 11 | 11 | 10 |
| Allen | Tennessee | 3393 | 1 | 580 | 575 | 575 | 354 | 354 | 235 |
| Allen | Tennessee | 3393 | 2 | 554 | 549 | 549 | 353 | 353 | 219 |
| Allen | Tennessee | 3393 | 3 | 558 | 553 | 553 | 379 | 379 | 244 |
| Allen | Tennessee | 3393 | ACT17 | 1 | 2 | 2 | 1 | 1 | 0 |
| Allen | Tennessee | 3393 | ACT18 | 1 | 1 | 1 | 1 | 1 | 0 |
| Allen | Tennessee | 3393 | ACT19 | 1 | 2 | 2 | 1 | 1 | 1 |
| Allen | Tennessee | 3393 | ACT20 | 1 | 2 | 2 | 1 | 1 | 1 |
| Brownsville CT | Tennessee | 55081 | AA-001 | 11 | 20 | 20 | 15 | 15 | 9 |
| Brownsville CT | Tennessee | 55081 | AA-002 | 11 | 19 | 19 | 15 | 15 | 9 |
| Brownsville CT | Tennessee | 55081 | AA-003 | 14 | 38 | 38 | 21 | 21 | 11 |
| Brownsville CT | Tennessee | 55081 | AA-004 | 13 | 35 | 35 | 20 | 20 | 10 |
| Bull Run | Tennessee | 3396 | 1 | 1,598 | 1,584 | 1,584 | 1,362 | 1,362 | 717 |
| Cumberland | Tennessee | 3399 | 1 | 2,760 | 2,735 | 2,735 | 2,207 | 2,207 | 1,162 |
| Cumberland | Tennessee | 3399 | 2 | 2,750 | 2,725 | 2,725 | 2,101 | 2,101 | 1,106 |
| Gallatin | Tennessee | 3403 | 1 | 555 | 550 | 550 | 397 | 397 | 209 |
| Gallatin | Tennessee | 3403 | 2 | 569 | 564 | 564 | 418 | 418 | 220 |
| Gallatin | Tennessee | 3403 | 3 | 634 | 628 | 628 | 483 | 483 | 254 |
| Gallatin | Tennessee | 3403 | 4 | 656 | 650 | 650 | 500 | 500 | 263 |
| Gallatin | Tennessee | 3403 | GCT1 | 3 | 8 | 8 | 5 | 5 | 2 |
| Gallatin | Tennessee | 3403 | GCT2 | 3 | 8 | 8 | 5 | 5 | 3 |
| Gallatin | Tennessee | 3403 | GCT3 | 3 | 8 | 8 | 5 | 5 | 3 |
| Gallatin | Tennessee | 3403 | GCT4 | 3 | 8 | 8 | 5 | 5 | 3 |
| Gallatin | Tennessee | 3403 | GCT5 | 7 | 9 | 9 | 3 | 3 | 3 |
| Gallatin | Tennessee | 3403 | GCT6 | 6 | 6 | 6 | 3 | 3 | 3 |
| Gallatin | Tennessee | 3403 | GCT7 | 6 | 6 | 6 | 3 | 3 | 3 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|-----------------------------|-----------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Gallatin | Tennessee | 3403 | GCT8 | 6 | 6 | 6 | 3 | 3 | 3 |
| Gleason Generating Facility | Tennessee | 55251 | CTG-1 | 8 | 23 | 23 | 12 | 12 | 6 |
| Gleason Generating Facility | Tennessee | 55251 | CTG-2 | 7 | 18 | 18 | 9 | 9 | 5 |
| Gleason Generating Facility | Tennessee | 55251 | CTG-3 | 4 | 9 | 9 | 5 | 5 | 2 |
| John Sevier | Tennessee | 3405 | 1 | 371 | 368 | 368 | 274 | 274 | 144 |
| John Sevier | Tennessee | 3405 | 2 | 373 | 370 | 370 | 276 | 276 | 145 |
| John Sevier | Tennessee | 3405 | 3 | 379 | 376 | 376 | 287 | 287 | 151 |
| John Sevier | Tennessee | 3405 | 4 | 374 | 371 | 371 | 283 | 283 | 149 |
| Johnsonville | Tennessee | 3406 | 1 | 259 | 257 | 257 | 200 | 200 | 105 |
| Johnsonville | Tennessee | 3406 | 10 | 296 | 293 | 293 | 236 | 236 | 124 |
| Johnsonville | Tennessee | 3406 | 2 | 264 | 262 | 262 | 215 | 215 | 113 |
| Johnsonville | Tennessee | 3406 | 3 | 274 | 272 | 272 | 213 | 213 | 112 |
| Johnsonville | Tennessee | 3406 | 4 | 244 | 242 | 242 | 205 | 205 | 108 |
| Johnsonville | Tennessee | 3406 | 5 | 237 | 235 | 235 | 209 | 209 | 110 |
| Johnsonville | Tennessee | 3406 | 6 | 252 | 250 | 250 | 202 | 202 | 106 |
| Johnsonville | Tennessee | 3406 | 7 | 274 | 272 | 272 | 210 | 210 | 111 |
| Johnsonville | Tennessee | 3406 | 8 | 300 | 297 | 297 | 224 | 224 | 118 |
| Johnsonville | Tennessee | 3406 | 9 | 291 | 288 | 288 | 213 | 213 | 112 |
| Johnsonville | Tennessee | 3406 | JCT1 | 1 | 3 | 3 | 1 | 1 | 1 |
| Johnsonville | Tennessee | 3406 | JCT10 | 0 | 1 | 1 | 1 | 1 | 0 |
| Johnsonville | Tennessee | 3406 | JCT11 | 1 | 2 | 2 | 1 | 1 | 0 |
| Johnsonville | Tennessee | 3406 | JCT12 | 1 | 2 | 2 | 1 | 1 | 0 |
| Johnsonville | Tennessee | 3406 | JCT13 | 1 | 2 | 2 | 1 | 1 | 0 |
| Johnsonville | Tennessee | 3406 | JCT14 | 1 | 2 | 2 | 1 | 1 | 0 |
| Johnsonville | Tennessee | 3406 | JCT15 | 1 | 2 | 2 | 1 | 1 | 1 |
| Johnsonville | Tennessee | 3406 | JCT16 | 1 | 2 | 2 | 1 | 1 | 0 |
| Johnsonville | Tennessee | 3406 | JCT17 | 5 | 12 | 12 | 5 | 5 | 3 |
| Johnsonville | Tennessee | 3406 | JCT18 | 5 | 7 | 7 | 4 | 4 | 3 |
| Johnsonville | Tennessee | 3406 | JCT19 | 5 | 11 | 11 | 5 | 5 | 3 |
| Johnsonville | Tennessee | 3406 | JCT2 | 2 | 4 | 4 | 1 | 1 | 1 |
| Johnsonville | Tennessee | 3406 | JCT20 | 5 | 13 | 13 | 4 | 4 | 3 |
| Johnsonville | Tennessee | 3406 | JCT3 | 1 | 2 | 2 | 1 | 1 | 1 |
| Johnsonville | Tennessee | 3406 | JCT4 | 1 | 2 | 2 | 1 | 1 | 1 |
| Johnsonville | Tennessee | 3406 | JCT5 | 1 | 2 | 2 | 1 | 1 | 0 |
| Johnsonville | Tennessee | 3406 | JCT6 | 1 | 2 | 2 | 1 | 1 | 1 |
| Johnsonville | Tennessee | 3406 | JCT7 | 1 | 2 | 2 | 1 | 1 | 0 |
| Johnsonville | Tennessee | 3406 | JCT8 | 0 | 1 | 1 | 1 | 1 | 0 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|----------------------------------|-----------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Johnsonville | Tennessee | 3406 | JCT9 | 1 | 1 | 1 | 1 | 1 | 0 |
| Kingston | Tennessee | 3407 | 1 | 297 | 294 | 294 | 236 | 236 | 124 |
| Kingston | Tennessee | 3407 | 2 | 297 | 294 | 294 | 239 | 239 | 126 |
| Kingston | Tennessee | 3407 | 3 | 319 | 316 | 316 | 232 | 232 | 122 |
| Kingston | Tennessee | 3407 | 4 | 301 | 298 | 298 | 236 | 236 | 124 |
| Kingston | Tennessee | 3407 | 5 | 429 | 425 | 425 | 328 | 328 | 173 |
| Kingston | Tennessee | 3407 | 6 | 415 | 411 | 411 | 320 | 320 | 169 |
| Kingston | Tennessee | 3407 | 7 | 409 | 405 | 405 | 320 | 320 | 169 |
| Kingston | Tennessee | 3407 | 8 | 411 | 407 | 407 | 327 | 327 | 172 |
| Kingston | Tennessee | 3407 | 9 | 417 | 413 | 413 | 331 | 331 | 174 |
| Lagoon Creek | Tennessee | 7845 | LCT1 | 10 | 10 | 10 | 5 | 5 | 5 |
| Lagoon Creek | Tennessee | 7845 | LCT10 | 9 | 9 | 9 | 6 | 6 | 6 |
| Lagoon Creek | Tennessee | 7845 | LCT11 | 8 | 8 | 8 | 6 | 6 | 6 |
| Lagoon Creek | Tennessee | 7845 | LCT12 | 9 | 9 | 9 | 6 | 6 | 6 |
| Lagoon Creek | Tennessee | 7845 | LCT2 | 12 | 12 | 12 | 5 | 5 | 5 |
| Lagoon Creek | Tennessee | 7845 | LCT3 | 10 | 10 | 10 | 6 | 6 | 6 |
| Lagoon Creek | Tennessee | 7845 | LCT4 | 13 | 17 | 17 | 15 | 15 | 9 |
| Lagoon Creek | Tennessee | 7845 | LCT5 | 9 | 9 | 9 | 6 | 6 | 6 |
| Lagoon Creek | Tennessee | 7845 | LCT6 | 8 | 8 | 8 | 5 | 5 | 5 |
| Lagoon Creek | Tennessee | 7845 | LCT7 | 11 | 11 | 11 | 5 | 5 | 5 |
| Lagoon Creek | Tennessee | 7845 | LCT8 | 7 | 7 | 7 | 4 | 4 | 4 |
| Lagoon Creek | Tennessee | 7845 | LCT9 | 9 | 9 | 9 | 6 | 6 | 6 |
| AES Deepwater, Inc. | Texas | 10670 | 01001 | 708 | 708 | 708 | 329 | 329 | 329 |
| Air Products Port Arthur | Texas | 55309 | GEN1 | 104 | 104 | 104 | 51 | 51 | 51 |
| Air Products Port Arthur | Texas | 55309 | GEN4 | 189 | 189 | 189 | 92 | 92 | 92 |
| Alex Ty Cooke Generating Station | Texas | 3602 | 1 | 41 | 41 | 41 | 33 | 33 | 33 |
| Alex Ty Cooke Generating Station | Texas | 3602 | 2 | 41 | 41 | 41 | 33 | 33 | 33 |
| Barney M. Davis | Texas | 4939 | 1 | 203 | 203 | 203 | 161 | 161 | 161 |
| Barney M. Davis | Texas | 4939 | 3 | 54 | 54 | 54 | 30 | 30 | 30 |
| Barney M. Davis | Texas | 4939 | 4 | 44 | 44 | 44 | 23 | 23 | 23 |
| Bastrop Clean Energy Center | Texas | 55168 | CTG-1A | 152 | 152 | 152 | 81 | 81 | 81 |
| Bastrop Clean Energy Center | Texas | 55168 | CTG-1B | 167 | 167 | 167 | 83 | 83 | 83 |
| Bayou Cogeneration Plant | Texas | 10298 | CG801 | 102 | 102 | 102 | 47 | 47 | 47 |
| Bayou Cogeneration Plant | Texas | 10298 | CG802 | 106 | 106 | 106 | 44 | 44 | 44 |
| Bayou Cogeneration Plant | Texas | 10298 | CG803 | 104 | 104 | 104 | 45 | 45 | 45 |
| Bayou Cogeneration Plant | Texas | 10298 | CG804 | 99 | 99 | 99 | 43 | 43 | 43 |
| Baytown Energy Center | Texas | 55327 | CTG-1 | 99 | 99 | 99 | 50 | 50 | 50 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|-----------------------------------|-------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Baytown Energy Center | Texas | 55327 | CTG-2 | 78 | 78 | 78 | 37 | 37 | 37 |
| Baytown Energy Center | Texas | 55327 | CTG-3 | 82 | 82 | 82 | 36 | 36 | 36 |
| Big Brown | Texas | 3497 | 1 | 2,452 | 2,452 | 2,452 | 1,103 | 1,103 | 1,103 |
| Big Brown | Texas | 3497 | 2 | 2,480 | 2,480 | 2,480 | 1,071 | 1,071 | 1,071 |
| Blackhawk Station | Texas | 55064 | 001 | 388 | 388 | 388 | 107 | 107 | 107 |
| Blackhawk Station | Texas | 55064 | 002 | 259 | 259 | 259 | 112 | 112 | 112 |
| Bosque County Power Plant | Texas | 55172 | GT-1 | 54 | 54 | 54 | 41 | 41 | 41 |
| Bosque County Power Plant | Texas | 55172 | GT-2 | 61 | 61 | 61 | 48 | 48 | 48 |
| Bosque County Power Plant | Texas | 55172 | GT-3 | 227 | 227 | 227 | 103 | 103 | 103 |
| Brazos Valley Energy, LP | Texas | 55357 | CTG1 | 85 | 85 | 85 | 39 | 39 | 39 |
| Brazos Valley Energy, LP | Texas | 55357 | CTG2 | 81 | 81 | 81 | 37 | 37 | 37 |
| C E Newman | Texas | 3574 | BW5 | 3 | 3 | 3 | 3 | 3 | 3 |
| C. R. Wing Cogeneration Plant | Texas | 52176 | 1 | 129 | 129 | 129 | 97 | 97 | 97 |
| C. R. Wing Cogeneration Plant | Texas | 52176 | 2 | 132 | 132 | 132 | 106 | 106 | 106 |
| Calpine Hidalgo Energy Center | Texas | 7762 | HRSG1 | 223 | 223 | 223 | 97 | 97 | 97 |
| Calpine Hidalgo Energy Center | Texas | 7762 | HRSG2 | 173 | 173 | 173 | 89 | 89 | 89 |
| Cedar Bayou | Texas | 3460 | CBY1 | 591 | 591 | 591 | 410 | 410 | 410 |
| Cedar Bayou | Texas | 3460 | CBY2 | 545 | 545 | 545 | 375 | 375 | 375 |
| Cedar Bayou 4 | Texas | 56806 | CBY41 | 38 | 38 | 38 | 20 | 20 | 20 |
| Cedar Bayou 4 | Texas | 56806 | CBY42 | 41 | 41 | 41 | 15 | 15 | 15 |
| Channel Energy Center | Texas | 55299 | CTG1 | 515 | 515 | 515 | 331 | 331 | 331 |
| Channel Energy Center | Texas | 55299 | CTG2 | 150 | 150 | 150 | 88 | 88 | 88 |
| Channelview Cogeneration Facility | Texas | 55187 | CHV1 | 81 | 81 | 81 | 36 | 36 | 36 |
| Channelview Cogeneration Facility | Texas | 55187 | CHV2 | 77 | 77 | 77 | 37 | 37 | 37 |
| Channelview Cogeneration Facility | Texas | 55187 | CHV3 | 88 | 88 | 88 | 38 | 38 | 38 |
| Channelview Cogeneration Facility | Texas | 55187 | CHV4 | 82 | 82 | 82 | 37 | 37 | 37 |
| Clear Lake Cogeneration | Texas | 10741 | G102 | 111 | 111 | 111 | 81 | 81 | 81 |
| Clear Lake Cogeneration | Texas | 10741 | G103 | 105 | 105 | 105 | 76 | 76 | 76 |
| Clear Lake Cogeneration | Texas | 10741 | G104 | 105 | 105 | 105 | 73 | 73 | 73 |
| Coletto Creek | Texas | 6178 | 1 | 2,624 | 2,624 | 2,624 | 1,151 | 1,151 | 1,151 |
| Colorado Bend Energy Center | Texas | 56350 | CT1A | 26 | 26 | 26 | 16 | 16 | 16 |
| Colorado Bend Energy Center | Texas | 56350 | CT1B | 23 | 23 | 23 | 12 | 12 | 12 |
| Colorado Bend Energy Center | Texas | 56350 | CT2A | 34 | 34 | 34 | 20 | 20 | 20 |
| Colorado Bend Energy Center | Texas | 56350 | CT2B | 35 | 35 | 35 | 20 | 20 | 20 |
| Copper Station | Texas | 9 | CTG-1 | 13 | 13 | 13 | 9 | 9 | 9 |
| Corpus Christi | Texas | 50475 | GEN1 | 209 | 209 | 209 | 108 | 108 | 108 |
| Corpus Christi Energy Center | Texas | 55206 | CU1 | 218 | 218 | 218 | 91 | 91 | 91 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|-----------------------------------|-------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Corpus Christi Energy Center | Texas | 55206 | CU2 | 217 | 217 | 217 | 95 | 95 | 95 |
| Cottonwood Energy Project | Texas | 55358 | CT1 | 80 | 80 | 80 | 39 | 39 | 39 |
| Cottonwood Energy Project | Texas | 55358 | CT2 | 73 | 73 | 73 | 38 | 38 | 38 |
| Cottonwood Energy Project | Texas | 55358 | CT3 | 65 | 65 | 65 | 35 | 35 | 35 |
| Cottonwood Energy Project | Texas | 55358 | CT4 | 67 | 67 | 67 | 34 | 34 | 34 |
| Decker Creek | Texas | 3548 | 1 | 368 | 368 | 368 | 246 | 246 | 246 |
| Decker Creek | Texas | 3548 | 2 | 406 | 406 | 406 | 284 | 284 | 284 |
| Decker Creek | Texas | 3548 | GT-1A | 5 | 5 | 5 | 2 | 2 | 2 |
| Decker Creek | Texas | 3548 | GT-1B | 5 | 5 | 5 | 2 | 2 | 2 |
| Decker Creek | Texas | 3548 | GT-2A | 6 | 6 | 6 | 3 | 3 | 3 |
| Decker Creek | Texas | 3548 | GT-2B | 6 | 6 | 6 | 3 | 3 | 3 |
| Decker Creek | Texas | 3548 | GT-3A | 7 | 7 | 7 | 4 | 4 | 4 |
| Decker Creek | Texas | 3548 | GT-3B | 7 | 7 | 7 | 4 | 4 | 4 |
| Decker Creek | Texas | 3548 | GT-4A | 6 | 6 | 6 | 4 | 4 | 4 |
| Decker Creek | Texas | 3548 | GT-4B | 6 | 6 | 6 | 4 | 4 | 4 |
| Decordova | Texas | 8063 | 1 | 166 | 166 | 166 | 166 | 166 | 166 |
| Decordova | Texas | 8063 | CT1 | 7 | 7 | 7 | 4 | 4 | 4 |
| Decordova | Texas | 8063 | CT2 | 6 | 6 | 6 | 3 | 3 | 3 |
| Decordova | Texas | 8063 | CT3 | 6 | 6 | 6 | 4 | 4 | 4 |
| Decordova | Texas | 8063 | CT4 | 6 | 6 | 6 | 4 | 4 | 4 |
| Deer Park Energy Center | Texas | 55464 | CTG1 | 76 | 76 | 76 | 33 | 33 | 33 |
| Deer Park Energy Center | Texas | 55464 | CTG2 | 70 | 70 | 70 | 28 | 28 | 28 |
| Deer Park Energy Center | Texas | 55464 | CTG3 | 88 | 88 | 88 | 40 | 40 | 40 |
| Deer Park Energy Center | Texas | 55464 | CTG4 | 70 | 70 | 70 | 28 | 28 | 28 |
| EG178 Facility | Texas | 56233 | CT02 | 91 | 91 | 91 | 28 | 28 | 28 |
| EG178 Facility | Texas | 56233 | CTG1 | 91 | 91 | 91 | 28 | 28 | 28 |
| Eastman Cogeneration Facility | Texas | 55176 | 1 | 151 | 151 | 151 | 83 | 83 | 83 |
| Eastman Cogeneration Facility | Texas | 55176 | 2 | 181 | 181 | 181 | 74 | 74 | 74 |
| Ennis Power Company, LLC | Texas | 55223 | GT-1 | 234 | 234 | 234 | 88 | 88 | 88 |
| Exelon Laporte Generating Station | Texas | 55365 | GT-1 | 11 | 11 | 11 | 7 | 7 | 7 |
| Exelon Laporte Generating Station | Texas | 55365 | GT-2 | 11 | 11 | 11 | 7 | 7 | 7 |
| Exelon Laporte Generating Station | Texas | 55365 | GT-3 | 11 | 11 | 11 | 6 | 6 | 6 |
| Exelon Laporte Generating Station | Texas | 55365 | GT-4 | 11 | 11 | 11 | 7 | 7 | 7 |
| ExxonMobil Beaumont Refinery | Texas | 50625 | 33 | 93 | 93 | 93 | 47 | 47 | 47 |
| ExxonMobil Beaumont Refinery | Texas | 50625 | 34 | 87 | 87 | 87 | 37 | 37 | 37 |
| Exxonmobil Beaumont Refinery | Texas | 50625 | 61STK1 | 200 | 200 | 200 | 68 | 68 | 68 |
| Exxonmobil Beaumont Refinery | Texas | 50625 | 61STK2 | 140 | 140 | 140 | 68 | 68 | 68 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|--------------------------------------|-------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Exxonmobil Beaumont Refinery | Texas | 50625 | 61STK3 | 135 | 135 | 135 | 54 | 54 | 54 |
| FPLE Forney, LP | Texas | 55480 | U1 | 171 | 171 | 171 | 87 | 87 | 87 |
| FPLE Forney, LP | Texas | 55480 | U2 | 176 | 176 | 176 | 85 | 85 | 85 |
| FPLE Forney, LP | Texas | 55480 | U3 | 166 | 166 | 166 | 86 | 86 | 86 |
| FPLE Forney, LP | Texas | 55480 | U4 | 178 | 178 | 178 | 88 | 88 | 88 |
| FPLE Forney, LP | Texas | 55480 | U5 | 191 | 191 | 191 | 95 | 95 | 95 |
| FPLE Forney, LP | Texas | 55480 | U6 | 172 | 172 | 172 | 90 | 90 | 90 |
| Freestone Power Generation | Texas | 55226 | GT1 | 170 | 170 | 170 | 85 | 85 | 85 |
| Freestone Power Generation | Texas | 55226 | GT2 | 177 | 177 | 177 | 87 | 87 | 87 |
| Freestone Power Generation | Texas | 55226 | GT3 | 194 | 194 | 194 | 88 | 88 | 88 |
| Freestone Power Generation | Texas | 55226 | GT4 | 172 | 172 | 172 | 81 | 81 | 81 |
| Frontera Generation Facility | Texas | 55098 | 1 | 201 | 201 | 201 | 99 | 99 | 99 |
| Frontera Generation Facility | Texas | 55098 | 2 | 187 | 187 | 187 | 117 | 117 | 117 |
| Gibbons Creek Steam Electric Station | Texas | 6136 | 1 | 1,829 | 1,829 | 1,829 | 823 | 823 | 823 |
| Graham | Texas | 3490 | 1 | 85 | 85 | 85 | 53 | 53 | 53 |
| Graham | Texas | 3490 | 2 | 298 | 298 | 298 | 182 | 182 | 182 |
| Greens Bayou | Texas | 3464 | GBY5 | 133 | 133 | 133 | 98 | 98 | 98 |
| Greens Bayou | Texas | 3464 | GBY73 | 9 | 9 | 9 | 6 | 6 | 6 |
| Greens Bayou | Texas | 3464 | GBY74 | 10 | 10 | 10 | 7 | 7 | 7 |
| Greens Bayou | Texas | 3464 | GBY81 | 10 | 10 | 10 | 7 | 7 | 7 |
| Greens Bayou | Texas | 3464 | GBY82 | 10 | 10 | 10 | 6 | 6 | 6 |
| Greens Bayou | Texas | 3464 | GBY83 | 11 | 11 | 11 | 7 | 7 | 7 |
| Greens Bayou | Texas | 3464 | GBY84 | 10 | 10 | 10 | 6 | 6 | 6 |
| Gregory Power Facility | Texas | 55086 | 101 | 272 | 272 | 272 | 126 | 126 | 126 |
| Gregory Power Facility | Texas | 55086 | 102 | 262 | 262 | 262 | 102 | 102 | 102 |
| Guadalupe Generating Station | Texas | 55153 | CTG-1 | 279 | 279 | 279 | 139 | 139 | 139 |
| Guadalupe Generating Station | Texas | 55153 | CTG-2 | 401 | 401 | 401 | 224 | 224 | 224 |
| Guadalupe Generating Station | Texas | 55153 | CTG-3 | 425 | 425 | 425 | 207 | 207 | 207 |
| Guadalupe Generating Station | Texas | 55153 | CTG-4 | 337 | 337 | 337 | 135 | 135 | 135 |
| H W Pirkey Power Plant | Texas | 7902 | 1 | 2,574 | 2,574 | 2,574 | 1,182 | 1,182 | 1,182 |
| Handley Generating Station | Texas | 3491 | 3 | 168 | 168 | 168 | 163 | 163 | 163 |
| Handley Generating Station | Texas | 3491 | 4 | 111 | 111 | 111 | 61 | 61 | 61 |
| Handley Generating Station | Texas | 3491 | 5 | 107 | 107 | 107 | 51 | 51 | 51 |
| Hardin County Peaking Facility | Texas | 56604 | HCCT1 | 6 | 6 | 6 | 4 | 4 | 4 |
| Hardin County Peaking Facility | Texas | 56604 | HCCT2 | 5 | 5 | 5 | 4 | 4 | 4 |
| Harrington Station | Texas | 6193 | 061B | 1,554 | 1,554 | 1,554 | 663 | 663 | 663 |
| Harrington Station | Texas | 6193 | 062B | 1,523 | 1,523 | 1,523 | 642 | 642 | 642 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|--|-------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Harrington Station | Texas | 6193 | 063B | 1,465 | 1,465 | 1,465 | 633 | 633 | 633 |
| Harrison County Power Project | Texas | 55664 | GT-1 | 47 | 47 | 47 | 25 | 25 | 25 |
| Harrison County Power Project | Texas | 55664 | GT-2 | 78 | 78 | 78 | 77 | 77 | 77 |
| Hays Energy Project | Texas | 55144 | STK1 | 63 | 63 | 63 | 35 | 35 | 35 |
| Hays Energy Project | Texas | 55144 | STK2 | 64 | 64 | 64 | 34 | 34 | 34 |
| Hays Energy Project | Texas | 55144 | STK3 | 103 | 103 | 103 | 49 | 49 | 49 |
| Hays Energy Project | Texas | 55144 | STK4 | 233 | 233 | 233 | 114 | 114 | 114 |
| J K Spruce | Texas | 7097 | **1 | 2,416 | 2,416 | 2,416 | 1,107 | 1,107 | 1,107 |
| J K Spruce | Texas | 7097 | **2 | 560 | 560 | 560 | 455 | 455 | 455 |
| J Robert Massengale Generating Station | Texas | 3604 | GT1 | 69 | 69 | 69 | 28 | 28 | 28 |
| J T Deely | Texas | 6181 | 1 | 1,788 | 1,788 | 1,788 | 852 | 852 | 852 |
| J T Deely | Texas | 6181 | 2 | 1,762 | 1,762 | 1,762 | 811 | 811 | 811 |
| JCO Oxides Olefins Plant | Texas | 54637 | GCG1 | 153 | 153 | 153 | 76 | 76 | 76 |
| JCO Oxides Olefins Plant | Texas | 54637 | GCG2 | 153 | 153 | 153 | 76 | 76 | 76 |
| Jack County Generation Facility | Texas | 55230 | CT-1 | 114 | 114 | 114 | 47 | 47 | 47 |
| Jack County Generation Facility | Texas | 55230 | CT-2 | 123 | 123 | 123 | 54 | 54 | 54 |
| Johnson County Generation Facility | Texas | 54817 | EAST | 215 | 215 | 215 | 93 | 93 | 93 |
| Jones Station | Texas | 3482 | 151B | 536 | 536 | 536 | 264 | 264 | 264 |
| Jones Station | Texas | 3482 | 152B | 569 | 569 | 569 | 270 | 270 | 270 |
| Knox Lee Power Plant | Texas | 3476 | 2 | 5 | 5 | 5 | 4 | 4 | 4 |
| Knox Lee Power Plant | Texas | 3476 | 3 | 5 | 5 | 5 | 5 | 5 | 5 |
| Knox Lee Power Plant | Texas | 3476 | 4 | 12 | 12 | 12 | 6 | 6 | 6 |
| Knox Lee Power Plant | Texas | 3476 | 5 | 238 | 238 | 238 | 124 | 124 | 124 |
| Lake Creek | Texas | 3502 | 1 | 5 | 5 | 5 | 5 | 5 | 5 |
| Lake Creek | Texas | 3502 | 2 | 50 | 50 | 50 | 41 | 41 | 41 |
| Lake Hubbard | Texas | 3452 | 1 | 111 | 111 | 111 | 81 | 81 | 81 |
| Lake Hubbard | Texas | 3452 | 2 | 124 | 124 | 124 | 40 | 40 | 40 |
| Lamar Power (Paris) | Texas | 55097 | 1 | 157 | 157 | 157 | 78 | 78 | 78 |
| Lamar Power (Paris) | Texas | 55097 | 2 | 159 | 159 | 159 | 88 | 88 | 88 |
| Lamar Power (Paris) | Texas | 55097 | 3 | 153 | 153 | 153 | 74 | 74 | 74 |
| Lamar Power (Paris) | Texas | 55097 | 4 | 178 | 178 | 178 | 82 | 82 | 82 |
| Laredo | Texas | 3439 | 4 | 11 | 11 | 11 | 7 | 7 | 7 |
| Laredo | Texas | 3439 | 5 | 11 | 11 | 11 | 7 | 7 | 7 |
| Leon Creek | Texas | 3609 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Leon Creek | Texas | 3609 | 4 | 6 | 6 | 6 | 6 | 6 | 6 |
| Leon Creek | Texas | 3609 | CGT1 | 7 | 7 | 7 | 3 | 3 | 3 |
| Leon Creek | Texas | 3609 | CGT2 | 6 | 6 | 6 | 3 | 3 | 3 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|-----------------------------------|-------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Leon Creek | Texas | 3609 | CGT3 | 6 | 6 | 6 | 3 | 3 | 3 |
| Leon Creek | Texas | 3609 | CGT4 | 6 | 6 | 6 | 3 | 3 | 3 |
| Lewis Creek | Texas | 3457 | 1 | 304 | 304 | 304 | 76 | 76 | 76 |
| Lewis Creek | Texas | 3457 | 2 | 350 | 350 | 350 | 89 | 89 | 89 |
| Limestone | Texas | 298 | LIM1 | 3,501 | 3,501 | 3,501 | 1,513 | 1,513 | 1,513 |
| Limestone | Texas | 298 | LIM2 | 3,562 | 3,562 | 3,562 | 1,614 | 1,614 | 1,614 |
| Lone Star Power Plant | Texas | 3477 | 1 | 9 | 9 | 9 | 8 | 8 | 8 |
| Lost Pines 1 | Texas | 55154 | 1 | 105 | 105 | 105 | 48 | 48 | 48 |
| Lost Pines 1 | Texas | 55154 | 2 | 106 | 106 | 106 | 50 | 50 | 50 |
| Magic Valley Generating Station | Texas | 55123 | CTG-1 | 184 | 184 | 184 | 101 | 101 | 101 |
| Magic Valley Generating Station | Texas | 55123 | CTG-2 | 200 | 200 | 200 | 113 | 113 | 113 |
| Martin Lake | Texas | 6146 | 1 | 3,484 | 3,484 | 3,484 | 1,516 | 1,516 | 1,516 |
| Martin Lake | Texas | 6146 | 2 | 3,355 | 3,355 | 3,355 | 1,590 | 1,590 | 1,590 |
| Martin Lake | Texas | 6146 | 3 | 3,546 | 3,546 | 3,546 | 1,560 | 1,560 | 1,560 |
| Midlothian Energy | Texas | 55091 | STK1 | 54 | 54 | 54 | 28 | 28 | 28 |
| Midlothian Energy | Texas | 55091 | STK2 | 52 | 52 | 52 | 28 | 28 | 28 |
| Midlothian Energy | Texas | 55091 | STK3 | 45 | 45 | 45 | 28 | 28 | 28 |
| Midlothian Energy | Texas | 55091 | STK4 | 54 | 54 | 54 | 28 | 28 | 28 |
| Midlothian Energy | Texas | 55091 | STK5 | 71 | 71 | 71 | 38 | 38 | 38 |
| Midlothian Energy | Texas | 55091 | STK6 | 71 | 71 | 71 | 36 | 36 | 36 |
| Monticello | Texas | 6147 | 1 | 2,491 | 2,491 | 2,491 | 1,032 | 1,032 | 1,032 |
| Monticello | Texas | 6147 | 2 | 2,548 | 2,548 | 2,548 | 1,059 | 1,059 | 1,059 |
| Monticello | Texas | 6147 | 3 | 3,540 | 3,540 | 3,540 | 1,510 | 1,510 | 1,510 |
| Moore County Station | Texas | 3483 | 3 | 51 | 51 | 51 | 45 | 45 | 45 |
| Morgan Creek | Texas | 3492 | 5 | 8 | 8 | 8 | 8 | 8 | 8 |
| Morgan Creek | Texas | 3492 | 6 | | | | | | |
| Morgan Creek | Texas | 3492 | CT1 | 6 | 6 | 6 | 3 | 3 | 3 |
| Morgan Creek | Texas | 3492 | CT2 | 8 | 8 | 8 | 3 | 3 | 3 |
| Morgan Creek | Texas | 3492 | CT3 | 7 | 7 | 7 | 3 | 3 | 3 |
| Morgan Creek | Texas | 3492 | CT4 | 6 | 6 | 6 | 2 | 2 | 2 |
| Morgan Creek | Texas | 3492 | CT5 | 7 | 7 | 7 | 3 | 3 | 3 |
| Morgan Creek | Texas | 3492 | CT6 | 6 | 6 | 6 | 3 | 3 | 3 |
| Mountain Creek Generating Station | Texas | 3453 | 6 | 24 | 24 | 24 | 22 | 22 | 22 |
| Mountain Creek Generating Station | Texas | 3453 | 7 | 25 | 25 | 25 | 22 | 22 | 22 |
| Mountain Creek Generating Station | Texas | 3453 | 8 | 60 | 60 | 60 | 51 | 51 | 51 |
| Mustang Station | Texas | 55065 | 1 | 352 | 352 | 352 | 123 | 123 | 123 |
| Mustang Station | Texas | 55065 | 2 | 290 | 290 | 290 | 115 | 115 | 115 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|--|-------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Mustang Station Units 4 and 5 | Texas | 56326 | GEN1 | 20 | 20 | 20 | 14 | 14 | 14 |
| Mustang Station Units 4 and 5 | Texas | 56326 | GEN2 | 17 | 17 | 17 | 11 | 11 | 11 |
| NAFTA Region Olefins Complex Cogen Fac | Texas | 55122 | UN1 | 190 | 190 | 190 | 95 | 95 | 95 |
| NAFTA Region Olefins Complex Cogen Fac | Texas | 55122 | UN2 | 190 | 190 | 190 | 95 | 95 | 95 |
| New Gulf Power Facility | Texas | 50137 | 1 | 12 | 12 | 12 | 9 | 9 | 9 |
| Newman | Texas | 3456 | **4 | 287 | 287 | 287 | 137 | 137 | 137 |
| Newman | Texas | 3456 | **5 | 275 | 275 | 275 | 134 | 134 | 134 |
| Newman | Texas | 3456 | 1 | 160 | 160 | 160 | 85 | 85 | 85 |
| Newman | Texas | 3456 | 2 | 195 | 195 | 195 | 99 | 99 | 99 |
| Newman | Texas | 3456 | 3 | 225 | 225 | 225 | 106 | 106 | 106 |
| Newman | Texas | 3456 | GT-6A | 19 | 19 | 19 | 17 | 17 | 17 |
| Newman | Texas | 3456 | GT-6B | 18 | 18 | 18 | 16 | 16 | 16 |
| Nichols Station | Texas | 3484 | 141B | 145 | 145 | 145 | 80 | 80 | 80 |
| Nichols Station | Texas | 3484 | 142B | 189 | 189 | 189 | 95 | 95 | 95 |
| Nichols Station | Texas | 3484 | 143B | 363 | 363 | 363 | 182 | 182 | 182 |
| Nueces Bay | Texas | 3441 | 8 | 53 | 53 | 53 | 24 | 24 | 24 |
| Nueces Bay | Texas | 3441 | 9 | 52 | 52 | 52 | 23 | 23 | 23 |
| O W Sommers | Texas | 3611 | 1 | 504 | 504 | 504 | 268 | 268 | 268 |
| O W Sommers | Texas | 3611 | 2 | 391 | 391 | 391 | 244 | 244 | 244 |
| Oak Grove | Texas | 6180 | 1 | 1,504 | 1,504 | 1,504 | 898 | 898 | 898 |
| Odessa-Ector Generating Station | Texas | 55215 | GT1 | 192 | 192 | 192 | 86 | 86 | 86 |
| Odessa-Ector Generating Station | Texas | 55215 | GT2 | 172 | 172 | 172 | 74 | 74 | 74 |
| Odessa-Ector Generating Station | Texas | 55215 | GT3 | 223 | 223 | 223 | 98 | 98 | 98 |
| Odessa-Ector Generating Station | Texas | 55215 | GT4 | 197 | 197 | 197 | 93 | 93 | 93 |
| Oklunion Power Station | Texas | 127 | 1 | 2,233 | 2,233 | 2,233 | 1,017 | 1,017 | 1,017 |
| Optim Energy Altura Cogen, LLC | Texas | 50815 | ENG101 | 340 | 340 | 340 | 144 | 144 | 144 |
| Optim Energy Altura Cogen, LLC | Texas | 50815 | ENG201 | 339 | 339 | 339 | 148 | 148 | 148 |
| Optim Energy Altura Cogen, LLC | Texas | 50815 | ENG301 | 272 | 272 | 272 | 120 | 120 | 120 |
| Optim Energy Altura Cogen, LLC | Texas | 50815 | ENG401 | 275 | 275 | 275 | 126 | 126 | 126 |
| Optim Energy Altura Cogen, LLC | Texas | 50815 | ENG501 | 279 | 279 | 279 | 125 | 125 | 125 |
| Optim Energy Altura Cogen, LLC | Texas | 50815 | ENG601 | 146 | 146 | 146 | 58 | 58 | 58 |
| Oyster Creek Unit VIII | Texas | 54676 | G81 | 259 | 259 | 259 | 108 | 108 | 108 |
| Oyster Creek Unit VIII | Texas | 54676 | G82 | 259 | 259 | 259 | 108 | 108 | 108 |
| Oyster Creek Unit VIII | Texas | 54676 | G83 | 259 | 259 | 259 | 108 | 108 | 108 |
| Pampa Power Plant | Texas | 7678 | BL09A1 | | | | | | |
| Pampa Power Plant | Texas | 7678 | BL10A1 | | | | | | |
| Pampa Power Plant | Texas | 7678 | BL11A1 | | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|-------------------------------|-------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Paris Energy Center | Texas | 50109 | HRSG1 | 113 | 113 | 113 | 78 | 78 | 78 |
| Paris Energy Center | Texas | 50109 | HRSG2 | 113 | 113 | 113 | 75 | 75 | 75 |
| Pasadena Power Plant | Texas | 55047 | CG-1 | 150 | 150 | 150 | 63 | 63 | 63 |
| Pasadena Power Plant | Texas | 55047 | CG-2 | 151 | 151 | 151 | 81 | 81 | 81 |
| Pasadena Power Plant | Texas | 55047 | CG-3 | 167 | 167 | 167 | 136 | 136 | 136 |
| Permian Basin | Texas | 3494 | 5 | 32 | 32 | 32 | 18 | 18 | 18 |
| Permian Basin | Texas | 3494 | 6 | 274 | 274 | 274 | 175 | 175 | 175 |
| Permian Basin | Texas | 3494 | CT1 | 11 | 11 | 11 | 5 | 5 | 5 |
| Permian Basin | Texas | 3494 | CT2 | 12 | 12 | 12 | 7 | 7 | 7 |
| Permian Basin | Texas | 3494 | CT3 | 9 | 9 | 9 | 4 | 4 | 4 |
| Permian Basin | Texas | 3494 | CT4 | 11 | 11 | 11 | 7 | 7 | 7 |
| Permian Basin | Texas | 3494 | CT5 | 8 | 8 | 8 | 5 | 5 | 5 |
| Plant X | Texas | 3485 | 111B | 53 | 53 | 53 | 42 | 42 | 42 |
| Plant X | Texas | 3485 | 112B | 109 | 109 | 109 | 60 | 60 | 60 |
| Plant X | Texas | 3485 | 113B | 136 | 136 | 136 | 68 | 68 | 68 |
| Plant X | Texas | 3485 | 114B | 454 | 454 | 454 | 220 | 220 | 220 |
| Port Neches Plant | Texas | 54748 | G1 | 200 | 200 | 200 | 90 | 90 | 90 |
| Power Lane Steam Plant | Texas | 4195 | 2 | 8 | 8 | 8 | 6 | 6 | 6 |
| Power Lane Steam Plant | Texas | 4195 | 3 | 20 | 20 | 20 | 14 | 14 | 14 |
| Quail Run Energy Center | Texas | 56349 | CT1A | 24 | 24 | 24 | 16 | 16 | 16 |
| Quail Run Energy Center | Texas | 56349 | CT1B | 22 | 22 | 22 | 15 | 15 | 15 |
| Quail Run Energy Center | Texas | 56349 | CT2A | 23 | 23 | 23 | 16 | 16 | 16 |
| Quail Run Energy Center | Texas | 56349 | CT2B | 19 | 19 | 19 | 14 | 14 | 14 |
| R W Miller | Texas | 3628 | **4 | 37 | 37 | 37 | 29 | 29 | 29 |
| R W Miller | Texas | 3628 | **5 | 47 | 47 | 47 | 28 | 28 | 28 |
| R W Miller | Texas | 3628 | 1 | 29 | 29 | 29 | 28 | 28 | 28 |
| R W Miller | Texas | 3628 | 2 | 73 | 73 | 73 | 69 | 69 | 69 |
| R W Miller | Texas | 3628 | 3 | 199 | 199 | 199 | 143 | 143 | 143 |
| Ray Olinger | Texas | 3576 | BW2 | 86 | 86 | 86 | 49 | 49 | 49 |
| Ray Olinger | Texas | 3576 | BW3 | 50 | 50 | 50 | 45 | 45 | 45 |
| Ray Olinger | Texas | 3576 | CE1 | 40 | 40 | 40 | 28 | 28 | 28 |
| Ray Olinger | Texas | 3576 | GE4 | 8 | 8 | 8 | 6 | 6 | 6 |
| Rio Nogales Power Project, LP | Texas | 55137 | CTG-1 | 125 | 125 | 125 | 70 | 70 | 70 |
| Rio Nogales Power Project, LP | Texas | 55137 | CTG-2 | 155 | 155 | 155 | 143 | 143 | 143 |
| Rio Nogales Power Project, LP | Texas | 55137 | CTG-3 | 114 | 114 | 114 | 64 | 64 | 64 |
| Roland C. Dansby Power Plant | Texas | 6243 | 1 | 135 | 135 | 135 | 74 | 74 | 74 |
| Roland C. Dansby Power Plant | Texas | 6243 | 2 | 5 | 5 | 5 | 4 | 4 | 4 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|-------------------------------------|-------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| SRW Cogen Limited Partnership | Texas | 55120 | CTG-1 | 122 | 122 | 122 | 50 | 50 | 50 |
| SRW Cogen Limited Partnership | Texas | 55120 | CTG-2 | 147 | 147 | 147 | 70 | 70 | 70 |
| Sabine | Texas | 3459 | 1 | 339 | 339 | 339 | 177 | 177 | 177 |
| Sabine | Texas | 3459 | 2 | 299 | 299 | 299 | 192 | 192 | 192 |
| Sabine | Texas | 3459 | 3 | 577 | 577 | 577 | 279 | 279 | 279 |
| Sabine | Texas | 3459 | 4 | 786 | 786 | 786 | 429 | 429 | 429 |
| Sabine | Texas | 3459 | 5 | 635 | 635 | 635 | 277 | 277 | 277 |
| Sabine Cogeneration Facility | Texas | 55104 | SAB-1 | 34 | 34 | 34 | 14 | 14 | 14 |
| Sabine Cogeneration Facility | Texas | 55104 | SAB-2 | 34 | 34 | 34 | 13 | 13 | 13 |
| Sam Bertron | Texas | 3468 | SRB1 | 39 | 39 | 39 | 31 | 31 | 31 |
| Sam Bertron | Texas | 3468 | SRB2 | 68 | 68 | 68 | 51 | 51 | 51 |
| Sam Bertron | Texas | 3468 | SRB3 | 60 | 60 | 60 | 49 | 49 | 49 |
| Sam Bertron | Texas | 3468 | SRB4 | 67 | 67 | 67 | 55 | 55 | 55 |
| Sam Rayburn Plant | Texas | 3631 | CT7 | 14 | 14 | 14 | 7 | 7 | 7 |
| Sam Rayburn Plant | Texas | 3631 | CT8 | 13 | 13 | 13 | 7 | 7 | 7 |
| Sam Rayburn Plant | Texas | 3631 | CT9 | 14 | 14 | 14 | 7 | 7 | 7 |
| Sam Seymour | Texas | 6179 | 1 | 2,312 | 2,312 | 2,312 | 1,086 | 1,086 | 1,086 |
| Sam Seymour | Texas | 6179 | 2 | 2,324 | 2,324 | 2,324 | 1,090 | 1,090 | 1,090 |
| Sam Seymour | Texas | 6179 | 3 | 1,903 | 1,903 | 1,903 | 831 | 831 | 831 |
| San Jacinto County Peaking Facility | Texas | 56603 | SJCCT1 | 17 | 17 | 17 | 11 | 11 | 11 |
| San Jacinto County Peaking Facility | Texas | 56603 | SJCCT2 | 15 | 15 | 15 | 10 | 10 | 10 |
| San Jacinto Steam Electric Station | Texas | 7325 | SJS1 | 141 | 141 | 141 | 52 | 52 | 52 |
| San Jacinto Steam Electric Station | Texas | 7325 | SJS2 | 107 | 107 | 107 | 40 | 40 | 40 |
| San Miguel | Texas | 6183 | SM-1 | 1,817 | 1,817 | 1,817 | 882 | 882 | 882 |
| Sand Hill Energy Center | Texas | 7900 | SH1 | 31 | 31 | 31 | 7 | 7 | 7 |
| Sand Hill Energy Center | Texas | 7900 | SH2 | 35 | 35 | 35 | 19 | 19 | 19 |
| Sand Hill Energy Center | Texas | 7900 | SH3 | 33 | 33 | 33 | 17 | 17 | 17 |
| Sand Hill Energy Center | Texas | 7900 | SH4 | 32 | 32 | 32 | 17 | 17 | 17 |
| Sand Hill Energy Center | Texas | 7900 | SH5 | 112 | 112 | 112 | 51 | 51 | 51 |
| Sandow | Texas | 6648 | 4 | 2,425 | 2,425 | 2,425 | 1,052 | 1,052 | 1,052 |
| Sandow Station | Texas | 52071 | 5A | 511 | 511 | 511 | 321 | 321 | 321 |
| Sandow Station | Texas | 52071 | 5B | 492 | 492 | 492 | 298 | 298 | 298 |
| Silas Ray | Texas | 3559 | 10 | 7 | 7 | 7 | 4 | 4 | 4 |
| Silas Ray | Texas | 3559 | 9 | 38 | 38 | 38 | 23 | 23 | 23 |
| Sim Gideon | Texas | 3601 | 1 | 70 | 70 | 70 | 45 | 45 | 45 |
| Sim Gideon | Texas | 3601 | 2 | 80 | 80 | 80 | 43 | 43 | 43 |
| Sim Gideon | Texas | 3601 | 3 | 453 | 453 | 453 | 220 | 220 | 220 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|-------------------------------------|-------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| South Houston Green Power Site | Texas | 55470 | EPN801 | 98 | 98 | 98 | 43 | 43 | 43 |
| South Houston Green Power Site | Texas | 55470 | EPN802 | 92 | 92 | 92 | 41 | 41 | 41 |
| South Houston Green Power Site | Texas | 55470 | EPN803 | 99 | 99 | 99 | 41 | 41 | 41 |
| Spencer | Texas | 4266 | 4 | 20 | 20 | 20 | 15 | 15 | 15 |
| Spencer | Texas | 4266 | 5 | 32 | 32 | 32 | 19 | 19 | 19 |
| Stryker Creek | Texas | 3504 | 1 | 32 | 32 | 32 | 25 | 25 | 25 |
| Stryker Creek | Texas | 3504 | 2 | 398 | 398 | 398 | 232 | 232 | 232 |
| Sweeny Cogeneration Facility | Texas | 55015 | 1 | 406 | 406 | 406 | 157 | 157 | 157 |
| Sweeny Cogeneration Facility | Texas | 55015 | 2 | 288 | 288 | 288 | 134 | 134 | 134 |
| Sweeny Cogeneration Facility | Texas | 55015 | 3 | 361 | 361 | 361 | 174 | 174 | 174 |
| Sweeny Cogeneration Facility | Texas | 55015 | 4 | 454 | 454 | 454 | 186 | 186 | 186 |
| Sweetwater Generating Plant | Texas | 50615 | GT01 | 22 | 22 | 22 | 15 | 15 | 15 |
| Sweetwater Generating Plant | Texas | 50615 | GT02 | 50 | 50 | 50 | 32 | 32 | 32 |
| Sweetwater Generating Plant | Texas | 50615 | GT03 | 50 | 50 | 50 | 32 | 32 | 32 |
| T C Ferguson Power Plant | Texas | 4937 | 1 | 490 | 490 | 490 | 242 | 242 | 242 |
| T H Wharton | Texas | 3469 | THW31 | 9 | 9 | 9 | 5 | 5 | 5 |
| T H Wharton | Texas | 3469 | THW32 | 35 | 35 | 35 | 22 | 22 | 22 |
| T H Wharton | Texas | 3469 | THW33 | 14 | 14 | 14 | 7 | 7 | 7 |
| T H Wharton | Texas | 3469 | THW34 | 11 | 11 | 11 | 6 | 6 | 6 |
| T H Wharton | Texas | 3469 | THW41 | 11 | 11 | 11 | 6 | 6 | 6 |
| T H Wharton | Texas | 3469 | THW42 | 9 | 9 | 9 | 5 | 5 | 5 |
| T H Wharton | Texas | 3469 | THW43 | 13 | 13 | 13 | 7 | 7 | 7 |
| T H Wharton | Texas | 3469 | THW44 | 49 | 49 | 49 | 31 | 31 | 31 |
| T H Wharton | Texas | 3469 | THW51 | 8 | 8 | 8 | 6 | 6 | 6 |
| T H Wharton | Texas | 3469 | THW52 | 9 | 9 | 9 | 7 | 7 | 7 |
| T H Wharton | Texas | 3469 | THW53 | 9 | 9 | 9 | 7 | 7 | 7 |
| T H Wharton | Texas | 3469 | THW54 | 8 | 8 | 8 | 7 | 7 | 7 |
| T H Wharton | Texas | 3469 | THW55 | 8 | 8 | 8 | 6 | 6 | 6 |
| T H Wharton | Texas | 3469 | THW56 | 8 | 8 | 8 | 6 | 6 | 6 |
| Tenaska Frontier Generation Station | Texas | 55062 | 1 | 240 | 240 | 240 | 105 | 105 | 105 |
| Tenaska Frontier Generation Station | Texas | 55062 | 2 | 252 | 252 | 252 | 114 | 114 | 114 |
| Tenaska Frontier Generation Station | Texas | 55062 | 3 | 226 | 226 | 226 | 105 | 105 | 105 |
| Tenaska Gateway Generating Station | Texas | 55132 | OGTDB1 | 153 | 153 | 153 | 73 | 73 | 73 |
| Tenaska Gateway Generating Station | Texas | 55132 | OGTDB2 | 149 | 149 | 149 | 82 | 82 | 82 |
| Tenaska Gateway Generating Station | Texas | 55132 | OGTDB3 | 162 | 162 | 162 | 76 | 76 | 76 |
| Texas City Cogeneration | Texas | 52088 | GT-A | 108 | 108 | 108 | 76 | 76 | 76 |
| Texas City Cogeneration | Texas | 52088 | GT-B | 126 | 126 | 126 | 59 | 59 | 59 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|------------------------------|-------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Texas City Cogeneration | Texas | 52088 | GT-C | 142 | 142 | 142 | 60 | 60 | 60 |
| Texas Petrochemicals | Texas | 50229 | TPCBLR | 668 | 668 | 668 | 289 | 289 | 289 |
| Tolk Station | Texas | 6194 | 171B | 1,999 | 1,999 | 1,999 | 916 | 916 | 916 |
| Tolk Station | Texas | 6194 | 172B | 2,046 | 2,046 | 2,046 | 873 | 873 | 873 |
| Tradinghouse | Texas | 3506 | 1 | 85 | 85 | 85 | 75 | 75 | 75 |
| Tradinghouse | Texas | 3506 | 2 | 198 | 198 | 198 | 180 | 180 | 180 |
| Trinidad | Texas | 3507 | 9 | 45 | 45 | 45 | 39 | 39 | 39 |
| Twin Oaks | Texas | 7030 | U1 | 674 | 674 | 674 | 293 | 293 | 293 |
| Twin Oaks | Texas | 7030 | U2 | 658 | 658 | 658 | 299 | 299 | 299 |
| Union Carbide Seadrift Cogen | Texas | 50150 | GE11 | 133 | 133 | 133 | 60 | 60 | 60 |
| Union Carbide Seadrift Cogen | Texas | 50150 | GEN6 | 133 | 133 | 133 | 60 | 60 | 60 |
| Union Carbide Seadrift Cogen | Texas | 50150 | GEN8 | 133 | 133 | 133 | 60 | 60 | 60 |
| V H Braunig | Texas | 3612 | 1 | 124 | 124 | 124 | 81 | 81 | 81 |
| V H Braunig | Texas | 3612 | 2 | 89 | 89 | 89 | 63 | 63 | 63 |
| V H Braunig | Texas | 3612 | 3 | 379 | 379 | 379 | 250 | 250 | 250 |
| V H Braunig | Texas | 3612 | CT01 | 119 | 119 | 119 | 64 | 64 | 64 |
| V H Braunig | Texas | 3612 | CT02 | 109 | 109 | 109 | 59 | 59 | 59 |
| Valley (TXU) | Texas | 3508 | 1 | 33 | 33 | 33 | 25 | 25 | 25 |
| Valley (TXU) | Texas | 3508 | 2 | 137 | 137 | 137 | 135 | 135 | 135 |
| Valley (TXU) | Texas | 3508 | 3 | 77 | 77 | 77 | 55 | 55 | 55 |
| Victoria Power Station | Texas | 3443 | 9 | 60 | 60 | 60 | 43 | 43 | 43 |
| W A Parish | Texas | 3470 | WAP1 | 43 | 43 | 43 | 37 | 37 | 37 |
| W A Parish | Texas | 3470 | WAP2 | 46 | 46 | 46 | 38 | 38 | 38 |
| W A Parish | Texas | 3470 | WAP3 | 72 | 72 | 72 | 60 | 60 | 60 |
| W A Parish | Texas | 3470 | WAP4 | 403 | 403 | 403 | 261 | 261 | 261 |
| W A Parish | Texas | 3470 | WAP5 | 1,967 | 1,967 | 1,967 | 635 | 635 | 635 |
| W A Parish | Texas | 3470 | WAP6 | 1,460 | 1,460 | 1,460 | 745 | 745 | 745 |
| W A Parish | Texas | 3470 | WAP7 | 2,217 | 2,217 | 2,217 | 1,023 | 1,023 | 1,023 |
| W A Parish | Texas | 3470 | WAP8 | 2,576 | 2,576 | 2,576 | 1,058 | 1,058 | 1,058 |
| W B Tuttle | Texas | 3613 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| W B Tuttle | Texas | 3613 | 3 | 6 | 6 | 6 | 6 | 6 | 6 |
| W B Tuttle | Texas | 3613 | 4 | 6 | 6 | 6 | 5 | 5 | 5 |
| Welsh Power Plant | Texas | 6139 | 1 | 1,882 | 1,882 | 1,882 | 955 | 955 | 955 |
| Welsh Power Plant | Texas | 6139 | 2 | 2,043 | 2,043 | 2,043 | 931 | 931 | 931 |
| Welsh Power Plant | Texas | 6139 | 3 | 2,089 | 2,089 | 2,089 | 966 | 966 | 966 |
| Wilkes Power Plant | Texas | 3478 | 1 | 171 | 171 | 171 | 89 | 89 | 89 |
| Wilkes Power Plant | Texas | 3478 | 2 | 306 | 306 | 306 | 167 | 167 | 167 |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|-----------------------------------|-----------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Wilkes Power Plant | Texas | 3478 | 3 | 401 | 401 | 401 | 204 | 204 | 204 |
| Winchester Power Park | Texas | 56674 | 1 | 5 | 5 | 5 | 4 | 4 | 4 |
| Winchester Power Park | Texas | 56674 | 2 | 3 | 3 | 3 | 2 | 2 | 2 |
| Winchester Power Park | Texas | 56674 | 3 | 3 | 3 | 3 | 1 | 1 | 1 |
| Winchester Power Park | Texas | 56674 | 4 | 2 | 2 | 2 | 2 | 2 | 2 |
| Wise County Power Company, LLC | Texas | 55320 | GT-1 | 131 | 131 | 131 | 59 | 59 | 59 |
| Wise County Power Company, LLC | Texas | 55320 | GT-2 | 134 | 134 | 134 | 62 | 62 | 62 |
| Wolf Hollow I, LP | Texas | 55139 | CTG1 | 238 | 238 | 238 | 128 | 128 | 128 |
| Wolf Hollow I, LP | Texas | 55139 | CTG2 | 206 | 206 | 206 | 99 | 99 | 99 |
| Alma | Wisconsin | 4140 | B4 | 182 | 182 | 182 | | | |
| Alma | Wisconsin | 4140 | B5 | 269 | 269 | 269 | | | |
| Bay Front | Wisconsin | 3982 | 1 | 106 | 106 | 106 | | | |
| Bay Front | Wisconsin | 3982 | 2 | 101 | 101 | 101 | | | |
| Bay Front | Wisconsin | 3982 | 5 | 113 | 113 | 113 | | | |
| Blount Street | Wisconsin | 3992 | 3 | 1 | 1 | 1 | | | |
| Blount Street | Wisconsin | 3992 | 5 | 2 | 2 | 2 | | | |
| Blount Street | Wisconsin | 3992 | 6 | 2 | 2 | 2 | | | |
| Blount Street | Wisconsin | 3992 | 7 | 14 | 14 | 14 | | | |
| Blount Street | Wisconsin | 3992 | 8 | 77 | 77 | 77 | | | |
| Blount Street | Wisconsin | 3992 | 9 | 73 | 73 | 73 | | | |
| Columbia | Wisconsin | 8023 | 1 | 2,472 | 2,472 | 2,472 | | | |
| Columbia | Wisconsin | 8023 | 2 | 2,468 | 2,468 | 2,468 | | | |
| Combined Locks Energy Center, LLC | Wisconsin | 55558 | B06 | 8 | 8 | 8 | | | |
| Concord | Wisconsin | 7159 | **1 | 30 | 30 | 30 | | | |
| Concord | Wisconsin | 7159 | **2 | 33 | 33 | 33 | | | |
| Concord | Wisconsin | 7159 | **3 | 16 | 16 | 16 | | | |
| Concord | Wisconsin | 7159 | **4 | 17 | 17 | 17 | | | |
| DTE Stoneman, LLC | Wisconsin | 4146 | B1 | 20 | 20 | 20 | | | |
| DTE Stoneman, LLC | Wisconsin | 4146 | B2 | 31 | 31 | 31 | | | |
| Depere Energy Center | Wisconsin | 55029 | B01 | 49 | 49 | 49 | | | |
| Edgewater (4050) | Wisconsin | 4050 | 3 | 272 | 272 | 272 | | | |
| Edgewater (4050) | Wisconsin | 4050 | 4 | 1,346 | 1,346 | 1,346 | | | |
| Edgewater (4050) | Wisconsin | 4050 | 5 | 1,546 | 1,546 | 1,546 | | | |
| Elk Mound Generating Station | Wisconsin | 7863 | 1 | 4 | 4 | 4 | | | |
| Elk Mound Generating Station | Wisconsin | 7863 | 2 | 5 | 5 | 5 | | | |
| Elm Road Generating Station | Wisconsin | 56068 | 1 | 462 | 462 | 462 | | | |
| Fitchburg Generating Station | Wisconsin | 3991 | 1 | 2 | 2 | 2 | | | |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|------------------------------------|-----------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Fitchburg Generating Station | Wisconsin | 3991 | 2 | 2 | 2 | 2 | | | |
| Fox Energy Company LLC | Wisconsin | 56031 | CTG-1 | 22 | 22 | 22 | | | |
| Fox Energy Company LLC | Wisconsin | 56031 | CTG-2 | 22 | 22 | 22 | | | |
| French Island | Wisconsin | 4005 | 3 | 1 | 1 | 1 | | | |
| French Island | Wisconsin | 4005 | 4 | 1 | 1 | 1 | | | |
| Genoa | Wisconsin | 4143 | 1 | 1,368 | 1,368 | 1,368 | | | |
| Germantown Power Plant | Wisconsin | 6253 | **5 | 17 | 17 | 17 | | | |
| Germantown Power Plant | Wisconsin | 6253 | P30 | 1 | 1 | 1 | | | |
| Germantown Power Plant | Wisconsin | 6253 | P31 | 1 | 1 | 1 | | | |
| Germantown Power Plant | Wisconsin | 6253 | P32 | 0 | 0 | 0 | | | |
| Germantown Power Plant | Wisconsin | 6253 | P33 | 0 | 0 | 0 | | | |
| Germantown Power Plant | Wisconsin | 6253 | P34 | 1 | 1 | 1 | | | |
| Germantown Power Plant | Wisconsin | 6253 | P35 | 1 | 1 | 1 | | | |
| Germantown Power Plant | Wisconsin | 6253 | P36 | 1 | 1 | 1 | | | |
| Germantown Power Plant | Wisconsin | 6253 | P37 | 1 | 1 | 1 | | | |
| Island Street Peaking Plant | Wisconsin | 55836 | 1A | 8 | 8 | 8 | | | |
| Island Street Peaking Plant | Wisconsin | 55836 | 1B | 9 | 9 | 9 | | | |
| J P Madgett | Wisconsin | 4271 | B1 | 1,719 | 1,719 | 1,719 | | | |
| Manitowoc | Wisconsin | 4125 | 6 | 39 | 39 | 39 | | | |
| Manitowoc | Wisconsin | 4125 | 7 | 41 | 41 | 41 | | | |
| Manitowoc | Wisconsin | 4125 | 8 | 99 | 99 | 99 | | | |
| Manitowoc | Wisconsin | 4125 | 9 | 248 | 248 | 248 | | | |
| Neenah Energy Facility | Wisconsin | 55135 | CT01 | 26 | 26 | 26 | | | |
| Neenah Energy Facility | Wisconsin | 55135 | CT02 | 35 | 35 | 35 | | | |
| Nelson Dewey | Wisconsin | 4054 | 1 | 476 | 476 | 476 | | | |
| Nelson Dewey | Wisconsin | 4054 | 2 | 555 | 555 | 555 | | | |
| Paris | Wisconsin | 7270 | **1 | 13 | 13 | 13 | | | |
| Paris | Wisconsin | 7270 | **2 | 13 | 13 | 13 | | | |
| Paris | Wisconsin | 7270 | **3 | 17 | 17 | 17 | | | |
| Paris | Wisconsin | 7270 | **4 | 19 | 19 | 19 | | | |
| Pleasant Prairie | Wisconsin | 6170 | 1 | 2,942 | 2,942 | 2,942 | | | |
| Pleasant Prairie | Wisconsin | 6170 | 2 | 2,909 | 2,909 | 2,909 | | | |
| Port Washington Generating Station | Wisconsin | 4040 | 11 | 34 | 34 | 34 | | | |
| Port Washington Generating Station | Wisconsin | 4040 | 12 | 31 | 31 | 31 | | | |
| Port Washington Generating Station | Wisconsin | 4040 | 21 | 50 | 50 | 50 | | | |
| Port Washington Generating Station | Wisconsin | 4040 | 22 | 49 | 49 | 49 | | | |
| Pulliam | Wisconsin | 4072 | 32 | 20 | 20 | 20 | | | |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|---------------------------------|-----------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Pulliam | Wisconsin | 4072 | 5 | 234 | 234 | 234 | | | |
| Pulliam | Wisconsin | 4072 | 6 | 337 | 337 | 337 | | | |
| Pulliam | Wisconsin | 4072 | 7 | 389 | 389 | 389 | | | |
| Pulliam | Wisconsin | 4072 | 8 | 610 | 610 | 610 | | | |
| Riverside Energy Center | Wisconsin | 55641 | CT-01 | 37 | 37 | 37 | | | |
| Riverside Energy Center | Wisconsin | 55641 | CT-02 | 34 | 34 | 34 | | | |
| Rock River | Wisconsin | 4057 | 1 | 8 | 8 | 8 | | | |
| Rock River | Wisconsin | 4057 | 2 | 14 | 14 | 14 | | | |
| Rock River | Wisconsin | 4057 | CT3 | 1 | 1 | 1 | | | |
| Rock River | Wisconsin | 4057 | CT5A | 3 | 3 | 3 | | | |
| Rock River | Wisconsin | 4057 | CT5B | 3 | 3 | 3 | | | |
| Rock River | Wisconsin | 4057 | CT6A | 2 | 2 | 2 | | | |
| Rock River | Wisconsin | 4057 | CT6B | 2 | 2 | 2 | | | |
| Rockgen Energy Center | Wisconsin | 55391 | CT-1 | 17 | 17 | 17 | | | |
| Rockgen Energy Center | Wisconsin | 55391 | CT-2 | 20 | 20 | 20 | | | |
| Rockgen Energy Center | Wisconsin | 55391 | CT-3 | 21 | 21 | 21 | | | |
| Sheboygan Falls Energy Facility | Wisconsin | 56166 | 1 | 10 | 10 | 10 | | | |
| Sheboygan Falls Energy Facility | Wisconsin | 56166 | 2 | 10 | 10 | 10 | | | |
| Sheepskin | Wisconsin | 4059 | CT1A | 1 | 1 | 1 | | | |
| Sheepskin | Wisconsin | 4059 | CT1B | 1 | 1 | 1 | | | |
| South Fond Du Lac | Wisconsin | 7203 | **CT1 | 12 | 12 | 12 | | | |
| South Fond Du Lac | Wisconsin | 7203 | **CT2 | 14 | 14 | 14 | | | |
| South Fond Du Lac | Wisconsin | 7203 | **CT3 | 12 | 12 | 12 | | | |
| South Fond Du Lac | Wisconsin | 7203 | **CT4 | 11 | 11 | 11 | | | |
| South Oak Creek | Wisconsin | 4041 | 5 | 967 | 967 | 967 | | | |
| South Oak Creek | Wisconsin | 4041 | 6 | 864 | 864 | 864 | | | |
| South Oak Creek | Wisconsin | 4041 | 7 | 1,131 | 1,131 | 1,131 | | | |
| South Oak Creek | Wisconsin | 4041 | 8 | 1,065 | 1,065 | 1,065 | | | |
| Valley (WEPCO) | Wisconsin | 4042 | 1 | 282 | 282 | 282 | | | |
| Valley (WEPCO) | Wisconsin | 4042 | 2 | 281 | 281 | 281 | | | |
| Valley (WEPCO) | Wisconsin | 4042 | 3 | 280 | 280 | 280 | | | |
| Valley (WEPCO) | Wisconsin | 4042 | 4 | 289 | 289 | 289 | | | |
| West Marinette | Wisconsin | 4076 | **33 | 38 | 38 | 38 | | | |
| West Marinette | Wisconsin | 4076 | **34 | 21 | 21 | 21 | | | |
| West Marinette | Wisconsin | 4076 | 31A | 3 | 3 | 3 | | | |
| West Marinette | Wisconsin | 4076 | 31B | 3 | 3 | 3 | | | |
| West Marinette | Wisconsin | 4076 | 32A | 3 | 3 | 3 | | | |

| Plant Name | State | ORIS ID | Boiler ID | NOx Annual Allocation 2017 (tons) | NOx Annual Allocation 2018 (tons) | NOx Annual Allocation 2019 (tons) | NOx OS Allocation 2012 (tons) | NOx OS Allocation 2013 (tons) | NOx OS Allocation 2014 (tons) |
|----------------------------------|-----------|---------|-----------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-------------------------------|-------------------------------|
| West Marinette | Wisconsin | 4076 | 32B | 3 | 3 | 3 | | | |
| Weston | Wisconsin | 4078 | 1 | 244 | 244 | 244 | | | |
| Weston | Wisconsin | 4078 | 2 | 420 | 420 | 420 | | | |
| Weston | Wisconsin | 4078 | 3 | 1,665 | 1,665 | 1,665 | | | |
| Weston | Wisconsin | 4078 | 32A | 3 | 3 | 3 | | | |
| Weston | Wisconsin | 4078 | 32B | 3 | 3 | 3 | | | |
| Weston | Wisconsin | 4078 | 4 | 922 | 922 | 922 | | | |
| Wheaton Generating Plant | Wisconsin | 4014 | 1 | 5 | 5 | 5 | | | |
| Wheaton Generating Plant | Wisconsin | 4014 | 2 | 5 | 5 | 5 | | | |
| Wheaton Generating Plant | Wisconsin | 4014 | 3 | 7 | 7 | 7 | | | |
| Wheaton Generating Plant | Wisconsin | 4014 | 4 | 6 | 6 | 6 | | | |
| Wheaton Generating Plant | Wisconsin | 4014 | 5 | 0 | 0 | 0 | | | |
| Wheaton Generating Plant | Wisconsin | 4014 | 6 | 1 | 1 | 1 | | | |
| Whitewater Cogeneration Facility | Wisconsin | 55011 | 01 | 73 | 73 | 73 | | | |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|------------------------------|---------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| AMEA Sylacauga Plant | Alabama | 56018 | 1 | 9 | 9 | 9 | 9 | 9 |
| AMEA Sylacauga Plant | Alabama | 56018 | 2 | 9 | 9 | 9 | 9 | 9 |
| Barry | Alabama | 3 | 1 | 379 | 379 | 379 | 379 | 379 |
| Barry | Alabama | 3 | 2 | 376 | 376 | 376 | 376 | 376 |
| Barry | Alabama | 3 | 3 | 611 | 611 | 611 | 611 | 611 |
| Barry | Alabama | 3 | 4 | 941 | 941 | 941 | 941 | 941 |
| Barry | Alabama | 3 | 5 | 2,165 | 2,165 | 2,165 | 2,165 | 2,165 |
| Barry | Alabama | 3 | 6A | 27 | 27 | 27 | 27 | 27 |
| Barry | Alabama | 3 | 6B | 25 | 25 | 25 | 25 | 25 |
| Barry | Alabama | 3 | 7A | 27 | 27 | 27 | 27 | 27 |
| Barry | Alabama | 3 | 7B | 26 | 26 | 26 | 26 | 26 |
| Calhoun Power Company I, LLC | Alabama | 55409 | CT1 | 18 | 18 | 18 | 18 | 18 |
| Calhoun Power Company I, LLC | Alabama | 55409 | CT2 | 18 | 18 | 18 | 18 | 18 |
| Calhoun Power Company I, LLC | Alabama | 55409 | CT3 | 20 | 20 | 20 | 20 | 20 |
| Calhoun Power Company I, LLC | Alabama | 55409 | CT4 | 20 | 20 | 20 | 20 | 20 |
| Charles R Lowman | Alabama | 56 | 1 | 257 | 257 | 257 | 257 | 257 |
| Charles R Lowman | Alabama | 56 | 2 | 714 | 714 | 714 | 714 | 714 |
| Charles R Lowman | Alabama | 56 | 3 | 739 | 739 | 739 | 739 | 739 |
| Colbert | Alabama | 47 | 1 | 492 | 492 | 492 | 492 | 492 |
| Colbert | Alabama | 47 | 2 | 462 | 462 | 462 | 462 | 462 |
| Colbert | Alabama | 47 | 3 | 465 | 465 | 465 | 465 | 465 |
| Colbert | Alabama | 47 | 4 | 487 | 487 | 487 | 487 | 487 |
| Colbert | Alabama | 47 | 5 | 1,174 | 1,174 | 1,174 | 1,174 | 1,174 |
| Colbert | Alabama | 47 | CCT1 | 1 | 1 | 1 | 1 | 1 |
| Colbert | Alabama | 47 | CCT2 | 0 | 0 | 0 | 0 | 0 |
| Colbert | Alabama | 47 | CCT3 | 0 | 0 | 0 | 0 | 0 |
| Colbert | Alabama | 47 | CCT4 | 0 | 0 | 0 | 0 | 0 |
| Colbert | Alabama | 47 | CCT5 | 0 | 0 | 0 | 0 | 0 |
| Colbert | Alabama | 47 | CCT6 | 0 | 0 | 0 | 0 | 0 |
| Colbert | Alabama | 47 | CCT7 | 0 | 0 | 0 | 0 | 0 |
| Colbert | Alabama | 47 | CCT8 | 0 | 0 | 0 | 0 | 0 |
| Decatur Energy Center | Alabama | 55292 | CTG-1 | 20 | 20 | 20 | 20 | 20 |
| Decatur Energy Center | Alabama | 55292 | CTG-2 | 22 | 22 | 22 | 22 | 22 |
| Decatur Energy Center | Alabama | 55292 | CTG-3 | 73 | 73 | 73 | 73 | 73 |
| Discover | Alabama | 55138 | 1A | 2 | 2 | 2 | 2 | 2 |
| Discover | Alabama | 55138 | 1B | 2 | 2 | 2 | 2 | 2 |
| Discover | Alabama | 55138 | 2A | 2 | 2 | 2 | 2 | 2 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|-----------------------------|---------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Discover | Alabama | 55138 | 2B | 2 | 2 | 2 | 2 | 2 |
| E B Harris Generating Plant | Alabama | 7897 | 1A | 28 | 28 | 28 | 28 | 28 |
| E B Harris Generating Plant | Alabama | 7897 | 1B | 49 | 49 | 49 | 49 | 49 |
| E B Harris Generating Plant | Alabama | 7897 | 2A | 33 | 33 | 33 | 33 | 33 |
| E B Harris Generating Plant | Alabama | 7897 | 2B | 23 | 23 | 23 | 23 | 23 |
| E C Gaston | Alabama | 26 | 1 | 562 | 562 | 562 | 562 | 562 |
| E C Gaston | Alabama | 26 | 2 | 499 | 499 | 499 | 499 | 499 |
| E C Gaston | Alabama | 26 | 3 | 611 | 611 | 611 | 611 | 611 |
| E C Gaston | Alabama | 26 | 4 | 547 | 547 | 547 | 547 | 547 |
| E C Gaston | Alabama | 26 | 5 | 2,455 | 2,455 | 2,455 | 2,455 | 2,455 |
| Gadsden | Alabama | 7 | 1 | 153 | 153 | 153 | 153 | 153 |
| Gadsden | Alabama | 7 | 2 | 132 | 132 | 132 | 132 | 132 |
| Gorgas | Alabama | 8 | 10 | 2,013 | 2,013 | 2,013 | 2,013 | 2,013 |
| Gorgas | Alabama | 8 | 6 | 235 | 235 | 235 | 235 | 235 |
| Gorgas | Alabama | 8 | 7 | 246 | 246 | 246 | 246 | 246 |
| Gorgas | Alabama | 8 | 8 | 418 | 418 | 418 | 418 | 418 |
| Gorgas | Alabama | 8 | 9 | 398 | 398 | 398 | 398 | 398 |
| Greene County | Alabama | 10 | 1 | 706 | 706 | 706 | 706 | 706 |
| Greene County | Alabama | 10 | 2 | 770 | 770 | 770 | 770 | 770 |
| Greene County | Alabama | 10 | CT10 | 11 | 11 | 11 | 11 | 11 |
| Greene County | Alabama | 10 | CT2 | 20 | 20 | 20 | 20 | 20 |
| Greene County | Alabama | 10 | CT3 | 17 | 17 | 17 | 17 | 17 |
| Greene County | Alabama | 10 | CT4 | 17 | 17 | 17 | 17 | 17 |
| Greene County | Alabama | 10 | CT5 | 12 | 12 | 12 | 12 | 12 |
| Greene County | Alabama | 10 | CT6 | 13 | 13 | 13 | 13 | 13 |
| Greene County | Alabama | 10 | CT7 | 15 | 15 | 15 | 15 | 15 |
| Greene County | Alabama | 10 | CT8 | 10 | 10 | 10 | 10 | 10 |
| Greene County | Alabama | 10 | CT9 | 15 | 15 | 15 | 15 | 15 |
| Hillabee Energy Center | Alabama | 55411 | CT1 | 32 | 32 | 32 | 32 | 32 |
| Hillabee Energy Center | Alabama | 55411 | CT2 | 23 | 23 | 23 | 23 | 23 |
| Hog Bayou Energy Center | Alabama | 55241 | COG01 | 15 | 15 | 15 | 15 | 15 |
| James H Miller Jr | Alabama | 6002 | 1 | 2,300 | 2,300 | 2,300 | 2,300 | 2,300 |
| James H Miller Jr | Alabama | 6002 | 2 | 2,276 | 2,276 | 2,276 | 2,276 | 2,276 |
| James H Miller Jr | Alabama | 6002 | 3 | 901 | 901 | 901 | 901 | 901 |
| James H Miller Jr | Alabama | 6002 | 4 | 805 | 805 | 805 | 805 | 805 |
| McIntosh (7063) | Alabama | 7063 | **1 | 9 | 9 | 9 | 9 | 9 |
| McIntosh (7063) | Alabama | 7063 | **2 | 4 | 4 | 4 | 4 | 4 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|--|----------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| McIntosh (7063) | Alabama | 7063 | **3 | 6 | 6 | 6 | 6 | 6 |
| McWilliams | Alabama | 533 | **4 | 60 | 60 | 60 | 60 | 60 |
| McWilliams | Alabama | 533 | **V1 | 69 | 69 | 69 | 69 | 69 |
| McWilliams | Alabama | 533 | **V2 | 26 | 26 | 26 | 26 | 26 |
| Morgan Energy Center | Alabama | 55293 | CT-1 | 44 | 44 | 44 | 44 | 44 |
| Morgan Energy Center | Alabama | 55293 | CT-2 | 109 | 109 | 109 | 109 | 109 |
| Morgan Energy Center | Alabama | 55293 | CT-3 | 157 | 157 | 157 | 157 | 157 |
| Plant H. Allen Franklin | Alabama | 7710 | 1A | 24 | 24 | 24 | 24 | 24 |
| Plant H. Allen Franklin | Alabama | 7710 | 1B | 26 | 26 | 26 | 26 | 26 |
| Plant H. Allen Franklin | Alabama | 7710 | 2A | 27 | 27 | 27 | 27 | 27 |
| Plant H. Allen Franklin | Alabama | 7710 | 2B | 34 | 34 | 34 | 34 | 34 |
| Plant H. Allen Franklin | Alabama | 7710 | 3A | 28 | 28 | 28 | 28 | 28 |
| Plant H. Allen Franklin | Alabama | 7710 | 3B | 28 | 28 | 28 | 28 | 28 |
| SABIC Innovative Plastics - Burkville | Alabama | 7698 | CC1 | 40 | 40 | 40 | 40 | 40 |
| Tenaska Central Alabama Gen Station | Alabama | 55440 | CTGDB1 | 17 | 17 | 17 | 17 | 17 |
| Tenaska Central Alabama Gen Station | Alabama | 55440 | CTGDB2 | 13 | 13 | 13 | 13 | 13 |
| Tenaska Central Alabama Gen Station | Alabama | 55440 | CTGDB3 | 13 | 13 | 13 | 13 | 13 |
| Tenaska Lindsay Hill | Alabama | 55271 | CT1 | 23 | 23 | 23 | 23 | 23 |
| Tenaska Lindsay Hill | Alabama | 55271 | CT2 | 17 | 17 | 17 | 17 | 17 |
| Tenaska Lindsay Hill | Alabama | 55271 | CT3 | 19 | 19 | 19 | 19 | 19 |
| Theodore Cogeneration | Alabama | 7721 | CC1 | 23 | 23 | 23 | 23 | 23 |
| Washington County Cogen (Olin) | Alabama | 7697 | CC1 | 108 | 108 | 108 | 108 | 108 |
| Widows Creek | Alabama | 50 | 1 | 279 | 279 | 279 | 279 | 279 |
| Widows Creek | Alabama | 50 | 2 | 273 | 273 | 273 | 273 | 273 |
| Widows Creek | Alabama | 50 | 3 | 274 | 274 | 274 | 274 | 274 |
| Widows Creek | Alabama | 50 | 4 | 283 | 283 | 283 | 283 | 283 |
| Widows Creek | Alabama | 50 | 5 | 258 | 258 | 258 | 258 | 258 |
| Widows Creek | Alabama | 50 | 6 | 308 | 308 | 308 | 308 | 308 |
| Widows Creek | Alabama | 50 | 7 | 1,104 | 1,104 | 1,104 | 1,104 | 1,104 |
| Widows Creek | Alabama | 50 | 8 | 1,216 | 1,216 | 1,216 | 1,216 | 1,216 |
| Carl Bailey | Arkansas | 202 | 01 | 27 | 27 | 27 | 27 | 27 |
| Cecil Lynch | Arkansas | 167 | 2 | 10 | 10 | 10 | 10 | 10 |
| Cecil Lynch | Arkansas | 167 | 3 | 45 | 45 | 45 | 45 | 45 |
| City Water & Light - City of Jonesboro | Arkansas | 56505 | SN04 | 12 | 12 | 12 | 12 | 12 |
| City Water & Light - City of Jonesboro | Arkansas | 56505 | SN06 | 12 | 12 | 12 | 12 | 12 |
| City Water & Light - City of Jonesboro | Arkansas | 56505 | SN07 | 14 | 14 | 14 | 14 | 14 |
| Dell Power Plant | Arkansas | 55340 | 1 | 15 | 15 | 15 | 15 | 15 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|-------------------------------|----------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Dell Power Plant | Arkansas | 55340 | 2 | 14 | 14 | 14 | 14 | 14 |
| Flint Creek Power Plant | Arkansas | 6138 | 1 | 1,690 | 1,690 | 1,690 | 1,690 | 1,690 |
| Fulton | Arkansas | 7825 | CT1 | 8 | 8 | 8 | 8 | 8 |
| Hamilton Moses | Arkansas | 168 | 1 | 4 | 4 | 4 | 4 | 4 |
| Hamilton Moses | Arkansas | 168 | 2 | 2 | 2 | 2 | 2 | 2 |
| Harry D. Mattison Power Plant | Arkansas | 56328 | 1 | 11 | 11 | 11 | 11 | 11 |
| Harry D. Mattison Power Plant | Arkansas | 56328 | 2 | 7 | 7 | 7 | 7 | 7 |
| Harry D. Mattison Power Plant | Arkansas | 56328 | 3 | 10 | 10 | 10 | 10 | 10 |
| Harry D. Mattison Power Plant | Arkansas | 56328 | 4 | 10 | 10 | 10 | 10 | 10 |
| Harvey Couch | Arkansas | 169 | 1 | 18 | 18 | 18 | 18 | 18 |
| Harvey Couch | Arkansas | 169 | 2 | 68 | 68 | 68 | 68 | 68 |
| Hot Spring Energy Facility | Arkansas | 55418 | CT-1 | 28 | 28 | 28 | 28 | 28 |
| Hot Spring Energy Facility | Arkansas | 55418 | CT-2 | 21 | 21 | 21 | 21 | 21 |
| Hot Spring Power Co., LLC | Arkansas | 55714 | SN-01 | 45 | 45 | 45 | 45 | 45 |
| Hot Spring Power Co., LLC | Arkansas | 55714 | SN-02 | 44 | 44 | 44 | 44 | 44 |
| Independence | Arkansas | 6641 | 1 | 2,977 | 2,977 | 2,977 | 2,977 | 2,977 |
| Independence | Arkansas | 6641 | 2 | 3,009 | 3,009 | 3,009 | 3,009 | 3,009 |
| Lake Catherine | Arkansas | 170 | 1 | 0 | 0 | 0 | 0 | 0 |
| Lake Catherine | Arkansas | 170 | 2 | 0 | 0 | 0 | 0 | 0 |
| Lake Catherine | Arkansas | 170 | 3 | 1 | 1 | 1 | 1 | 1 |
| Lake Catherine | Arkansas | 170 | 4 | 143 | 143 | 143 | 143 | 143 |
| McClellan | Arkansas | 203 | 01 | 136 | 136 | 136 | 136 | 136 |
| Oswald Generating Station | Arkansas | 55221 | G1 | 17 | 17 | 17 | 17 | 17 |
| Oswald Generating Station | Arkansas | 55221 | G2 | 14 | 14 | 14 | 14 | 14 |
| Oswald Generating Station | Arkansas | 55221 | G3 | 16 | 16 | 16 | 16 | 16 |
| Oswald Generating Station | Arkansas | 55221 | G4 | 14 | 14 | 14 | 14 | 14 |
| Oswald Generating Station | Arkansas | 55221 | G5 | 14 | 14 | 14 | 14 | 14 |
| Oswald Generating Station | Arkansas | 55221 | G6 | 18 | 18 | 18 | 18 | 18 |
| Oswald Generating Station | Arkansas | 55221 | G7 | 19 | 19 | 19 | 19 | 19 |
| Pine Bluff Energy Center | Arkansas | 55075 | CT-1 | 231 | 231 | 231 | 231 | 231 |
| Robert E Ritchie | Arkansas | 173 | 2 | | | | | |
| Thomas Fitzhugh | Arkansas | 201 | 2 | 78 | 78 | 78 | 78 | 78 |
| Union Power Station | Arkansas | 55380 | CTG-1 | 31 | 31 | 31 | 31 | 31 |
| Union Power Station | Arkansas | 55380 | CTG-2 | 34 | 34 | 34 | 34 | 34 |
| Union Power Station | Arkansas | 55380 | CTG-3 | 32 | 32 | 32 | 32 | 32 |
| Union Power Station | Arkansas | 55380 | CTG-4 | 28 | 28 | 28 | 28 | 28 |
| Union Power Station | Arkansas | 55380 | CTG-5 | 31 | 31 | 31 | 31 | 31 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|----------------------------------|----------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Union Power Station | Arkansas | 55380 | CTG-6 | 31 | 31 | 31 | 31 | 31 |
| Union Power Station | Arkansas | 55380 | CTG-7 | 33 | 33 | 33 | 33 | 33 |
| Union Power Station | Arkansas | 55380 | CTG-8 | 34 | 34 | 34 | 34 | 34 |
| White Bluff | Arkansas | 6009 | 1 | 2,621 | 2,621 | 2,621 | 2,621 | 2,621 |
| White Bluff | Arkansas | 6009 | 2 | 2,608 | 2,608 | 2,608 | 2,608 | 2,608 |
| Anclote | Florida | 8048 | 1 | 399 | 399 | 399 | 399 | 399 |
| Anclote | Florida | 8048 | 2 | 408 | 408 | 408 | 408 | 408 |
| Arvah B Hopkins | Florida | 688 | 1 | 35 | 35 | 35 | 35 | 35 |
| Arvah B Hopkins | Florida | 688 | 2A | 42 | 42 | 42 | 42 | 42 |
| Arvah B Hopkins | Florida | 688 | HC2 | 1 | 1 | 1 | 1 | 1 |
| Arvah B Hopkins | Florida | 688 | HC3 | 12 | 12 | 12 | 12 | 12 |
| Arvah B Hopkins | Florida | 688 | HC4 | 3 | 3 | 3 | 3 | 3 |
| Auburndale Cogeneration Facility | Florida | 54658 | 1 | 59 | 59 | 59 | 59 | 59 |
| Auburndale Peaker Energy Center | Florida | 55833 | 6 | 10 | 10 | 10 | 10 | 10 |
| Avon Park | Florida | 624 | P1 | 4 | 4 | 4 | 4 | 4 |
| Avon Park | Florida | 624 | P2 | 1 | 1 | 1 | 1 | 1 |
| Bayboro | Florida | 627 | 1A | 1 | 1 | 1 | 1 | 1 |
| Bayboro | Florida | 627 | 1B | 1 | 1 | 1 | 1 | 1 |
| Bayboro | Florida | 627 | 2A | 0 | 0 | 0 | 0 | 0 |
| Bayboro | Florida | 627 | 2B | 0 | 0 | 0 | 0 | 0 |
| Bayboro | Florida | 627 | 3A | 0 | 0 | 0 | 0 | 0 |
| Bayboro | Florida | 627 | 3B | 1 | 1 | 1 | 1 | 1 |
| Bayboro | Florida | 627 | 4A | 1 | 1 | 1 | 1 | 1 |
| Bayboro | Florida | 627 | 4B | 1 | 1 | 1 | 1 | 1 |
| Bayside Power Station | Florida | 7873 | CT1A | 35 | 35 | 35 | 35 | 35 |
| Bayside Power Station | Florida | 7873 | CT1B | 33 | 33 | 33 | 33 | 33 |
| Bayside Power Station | Florida | 7873 | CT1C | 32 | 32 | 32 | 32 | 32 |
| Bayside Power Station | Florida | 7873 | CT2A | 33 | 33 | 33 | 33 | 33 |
| Bayside Power Station | Florida | 7873 | CT2B | 31 | 31 | 31 | 31 | 31 |
| Bayside Power Station | Florida | 7873 | CT2C | 30 | 30 | 30 | 30 | 30 |
| Bayside Power Station | Florida | 7873 | CT2D | 169 | 169 | 169 | 169 | 169 |
| Bayside Power Station | Florida | 7873 | CT3A | 5 | 5 | 5 | 5 | 5 |
| Bayside Power Station | Florida | 7873 | CT3B | 5 | 5 | 5 | 5 | 5 |
| Bayside Power Station | Florida | 7873 | CT4A | 5 | 5 | 5 | 5 | 5 |
| Bayside Power Station | Florida | 7873 | CT4B | 5 | 5 | 5 | 5 | 5 |
| Bayside Power Station | Florida | 7873 | CT5A | 7 | 7 | 7 | 7 | 7 |
| Bayside Power Station | Florida | 7873 | CT5B | 7 | 7 | 7 | 7 | 7 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|-------------------------------------|---------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Bayside Power Station | Florida | 7873 | CT6A | 7 | 7 | 7 | 7 | 7 |
| Bayside Power Station | Florida | 7873 | CT6B | 7 | 7 | 7 | 7 | 7 |
| Big Bend | Florida | 645 | BB01 | 512 | 512 | 512 | 512 | 512 |
| Big Bend | Florida | 645 | BB02 | 512 | 512 | 512 | 512 | 512 |
| Big Bend | Florida | 645 | BB03 | 523 | 523 | 523 | 523 | 523 |
| Big Bend | Florida | 645 | BB04 | 594 | 594 | 594 | 594 | 594 |
| Big Bend | Florida | 645 | CT4A | 3 | 3 | 3 | 3 | 3 |
| Big Bend | Florida | 645 | CT4B | 4 | 4 | 4 | 4 | 4 |
| Brandy Branch | Florida | 7846 | 1 | 11 | 11 | 11 | 11 | 11 |
| Brandy Branch | Florida | 7846 | 2 | 49 | 49 | 49 | 49 | 49 |
| Brandy Branch | Florida | 7846 | 3 | 23 | 23 | 23 | 23 | 23 |
| C D McIntosh Jr Power Plant | Florida | 676 | 1 | 12 | 12 | 12 | 12 | 12 |
| C D McIntosh Jr Power Plant | Florida | 676 | 2 | 26 | 26 | 26 | 26 | 26 |
| C D McIntosh Jr Power Plant | Florida | 676 | 3 | 447 | 447 | 447 | 447 | 447 |
| C D McIntosh Jr Power Plant | Florida | 676 | 5 | 76 | 76 | 76 | 76 | 76 |
| Cane Island | Florida | 7238 | **1 | 2 | 2 | 2 | 2 | 2 |
| Cane Island | Florida | 7238 | 2 | 35 | 35 | 35 | 35 | 35 |
| Cane Island | Florida | 7238 | 3 | 27 | 27 | 27 | 27 | 27 |
| Cape Canaveral | Florida | 609 | PCC1 | 236 | 236 | 236 | 236 | 236 |
| Cape Canaveral | Florida | 609 | PCC2 | 234 | 234 | 234 | 234 | 234 |
| Cedar Bay Generating Co. LP | Florida | 10672 | CBA | 146 | 146 | 146 | 146 | 146 |
| Cedar Bay Generating Co. LP | Florida | 10672 | CBB | 150 | 150 | 150 | 150 | 150 |
| Cedar Bay Generating Co. LP | Florida | 10672 | CBC | 139 | 139 | 139 | 139 | 139 |
| Central Power & Lime | Florida | 10333 | 1 | 181 | 181 | 181 | 181 | 181 |
| Charles Larsen Memorial Power Plant | Florida | 675 | **8 | 41 | 41 | 41 | 41 | 41 |
| Crist Electric Generating Plant | Florida | 641 | 4 | 111 | 111 | 111 | 111 | 111 |
| Crist Electric Generating Plant | Florida | 641 | 5 | 105 | 105 | 105 | 105 | 105 |
| Crist Electric Generating Plant | Florida | 641 | 6 | 378 | 378 | 378 | 378 | 378 |
| Crist Electric Generating Plant | Florida | 641 | 7 | 666 | 666 | 666 | 666 | 666 |
| Crystal River | Florida | 628 | 1 | 382 | 382 | 382 | 382 | 382 |
| Crystal River | Florida | 628 | 2 | 479 | 479 | 479 | 479 | 479 |
| Crystal River | Florida | 628 | 4 | 971 | 971 | 971 | 971 | 971 |
| Crystal River | Florida | 628 | 5 | 919 | 919 | 919 | 919 | 919 |
| Curtis H. Stanton Energy Center | Florida | 564 | 1 | 620 | 620 | 620 | 620 | 620 |
| Curtis H. Stanton Energy Center | Florida | 564 | 2 | 607 | 607 | 607 | 607 | 607 |
| Curtis H. Stanton Energy Center | Florida | 564 | CCB | 12 | 12 | 12 | 12 | 12 |
| Cutler | Florida | 610 | PCU5 | 3 | 3 | 3 | 3 | 3 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|---------------------------|---------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Cutler | Florida | 610 | PCU6 | 22 | 22 | 22 | 22 | 22 |
| Debary | Florida | 6046 | **10 | 5 | 5 | 5 | 5 | 5 |
| Debary | Florida | 6046 | **7 | 18 | 18 | 18 | 18 | 18 |
| Debary | Florida | 6046 | **8 | 19 | 19 | 19 | 19 | 19 |
| Debary | Florida | 6046 | **9 | 19 | 19 | 19 | 19 | 19 |
| Debary | Florida | 6046 | P1 | 1 | 1 | 1 | 1 | 1 |
| Debary | Florida | 6046 | P2 | 1 | 1 | 1 | 1 | 1 |
| Debary | Florida | 6046 | P3 | 1 | 1 | 1 | 1 | 1 |
| Debary | Florida | 6046 | P4 | 1 | 1 | 1 | 1 | 1 |
| Debary | Florida | 6046 | P5 | 1 | 1 | 1 | 1 | 1 |
| Debary | Florida | 6046 | P6 | 1 | 1 | 1 | 1 | 1 |
| Deerhaven | Florida | 663 | B1 | 50 | 50 | 50 | 50 | 50 |
| Deerhaven | Florida | 663 | B2 | 300 | 300 | 300 | 300 | 300 |
| Deerhaven | Florida | 663 | CT3 | 7 | 7 | 7 | 7 | 7 |
| Desoto County Energy Park | Florida | 55422 | CT1 | 7 | 7 | 7 | 7 | 7 |
| Desoto County Energy Park | Florida | 55422 | CT2 | 6 | 6 | 6 | 6 | 6 |
| Fort Myers | Florida | 612 | FMCT2A | 75 | 75 | 75 | 75 | 75 |
| Fort Myers | Florida | 612 | FMCT2B | 77 | 77 | 77 | 77 | 77 |
| Fort Myers | Florida | 612 | FMCT2C | 73 | 73 | 73 | 73 | 73 |
| Fort Myers | Florida | 612 | FMCT2D | 75 | 75 | 75 | 75 | 75 |
| Fort Myers | Florida | 612 | FMCT2E | 76 | 76 | 76 | 76 | 76 |
| Fort Myers | Florida | 612 | FMCT2F | 75 | 75 | 75 | 75 | 75 |
| Fort Myers | Florida | 612 | GFM01 | 0 | 0 | 0 | 0 | 0 |
| Fort Myers | Florida | 612 | GFM02 | 0 | 0 | 0 | 0 | 0 |
| Fort Myers | Florida | 612 | GFM03 | 0 | 0 | 0 | 0 | 0 |
| Fort Myers | Florida | 612 | GFM04 | 0 | 0 | 0 | 0 | 0 |
| Fort Myers | Florida | 612 | GFM05 | 0 | 0 | 0 | 0 | 0 |
| Fort Myers | Florida | 612 | GFM06 | 0 | 0 | 0 | 0 | 0 |
| Fort Myers | Florida | 612 | GFM07 | 0 | 0 | 0 | 0 | 0 |
| Fort Myers | Florida | 612 | GFM08 | 0 | 0 | 0 | 0 | 0 |
| Fort Myers | Florida | 612 | GFM09 | 0 | 0 | 0 | 0 | 0 |
| Fort Myers | Florida | 612 | GFM10 | 0 | 0 | 0 | 0 | 0 |
| Fort Myers | Florida | 612 | GFM11 | 0 | 0 | 0 | 0 | 0 |
| Fort Myers | Florida | 612 | GFM12 | 0 | 0 | 0 | 0 | 0 |
| Fort Myers | Florida | 612 | PFM3A | 37 | 37 | 37 | 37 | 37 |
| Fort Myers | Florida | 612 | PFM3B | 46 | 46 | 46 | 46 | 46 |
| G E Turner | Florida | 629 | P3 | 3 | 3 | 3 | 3 | 3 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|-----------------------------|---------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| G E Turner | Florida | 629 | P4 | 3 | 3 | 3 | 3 | 3 |
| Hardee Power Station | Florida | 50949 | CT1A | 55 | 55 | 55 | 55 | 55 |
| Hardee Power Station | Florida | 50949 | CT1B | 54 | 54 | 54 | 54 | 54 |
| Hardee Power Station | Florida | 50949 | CT2A | 5 | 5 | 5 | 5 | 5 |
| Hardee Power Station | Florida | 50949 | CT2B | 4 | 4 | 4 | 4 | 4 |
| Higgins | Florida | 630 | P1 | 2 | 2 | 2 | 2 | 2 |
| Higgins | Florida | 630 | P2 | 4 | 4 | 4 | 4 | 4 |
| Higgins | Florida | 630 | P3 | 3 | 3 | 3 | 3 | 3 |
| Higgins | Florida | 630 | P4 | 4 | 4 | 4 | 4 | 4 |
| Hines Energy Complex | Florida | 7302 | 1A | 98 | 98 | 98 | 98 | 98 |
| Hines Energy Complex | Florida | 7302 | 1B | 92 | 92 | 92 | 92 | 92 |
| Hines Energy Complex | Florida | 7302 | 2A | 35 | 35 | 35 | 35 | 35 |
| Hines Energy Complex | Florida | 7302 | 2B | 213 | 213 | 213 | 213 | 213 |
| Hines Energy Complex | Florida | 7302 | 3A | 25 | 25 | 25 | 25 | 25 |
| Hines Energy Complex | Florida | 7302 | 3B | 24 | 24 | 24 | 24 | 24 |
| Hines Energy Complex | Florida | 7302 | 4A | 20 | 20 | 20 | 20 | 20 |
| Hines Energy Complex | Florida | 7302 | 4B | 21 | 21 | 21 | 21 | 21 |
| Indian River (55318) | Florida | 55318 | 1 | 10 | 10 | 10 | 10 | 10 |
| Indian River (55318) | Florida | 55318 | 2 | 24 | 24 | 24 | 24 | 24 |
| Indian River (55318) | Florida | 55318 | 3 | 75 | 75 | 75 | 75 | 75 |
| Indian River (683) | Florida | 683 | **C | 5 | 5 | 5 | 5 | 5 |
| Indian River (683) | Florida | 683 | **D | 7 | 7 | 7 | 7 | 7 |
| Indian River (683) | Florida | 683 | A | 0 | 0 | 0 | 0 | 0 |
| Indian River (683) | Florida | 683 | B | 0 | 0 | 0 | 0 | 0 |
| Indiantown Cogeneration, LP | Florida | 50976 | 01 | 426 | 426 | 426 | 426 | 426 |
| Intercession City | Florida | 8049 | **10 | 27 | 27 | 27 | 27 | 27 |
| Intercession City | Florida | 8049 | **11 | 3 | 3 | 3 | 3 | 3 |
| Intercession City | Florida | 8049 | **12 | 15 | 15 | 15 | 15 | 15 |
| Intercession City | Florida | 8049 | **13 | 14 | 14 | 14 | 14 | 14 |
| Intercession City | Florida | 8049 | **14 | 18 | 18 | 18 | 18 | 18 |
| Intercession City | Florida | 8049 | **7 | 29 | 29 | 29 | 29 | 29 |
| Intercession City | Florida | 8049 | **8 | 28 | 28 | 28 | 28 | 28 |
| Intercession City | Florida | 8049 | **9 | 28 | 28 | 28 | 28 | 28 |
| Intercession City | Florida | 8049 | 1A | 0 | 0 | 0 | 0 | 0 |
| Intercession City | Florida | 8049 | 1B | 0 | 0 | 0 | 0 | 0 |
| Intercession City | Florida | 8049 | 2A | 0 | 0 | 0 | 0 | 0 |
| Intercession City | Florida | 8049 | 2B | 1 | 1 | 1 | 1 | 1 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|--------------------------------|---------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Intercession City | Florida | 8049 | 3A | 1 | 1 | 1 | 1 | 1 |
| Intercession City | Florida | 8049 | 3B | 1 | 1 | 1 | 1 | 1 |
| Intercession City | Florida | 8049 | 4A | 1 | 1 | 1 | 1 | 1 |
| Intercession City | Florida | 8049 | 4B | 1 | 1 | 1 | 1 | 1 |
| Intercession City | Florida | 8049 | 5A | 0 | 0 | 0 | 0 | 0 |
| Intercession City | Florida | 8049 | 5B | 1 | 1 | 1 | 1 | 1 |
| Intercession City | Florida | 8049 | 6A | 1 | 1 | 1 | 1 | 1 |
| Intercession City | Florida | 8049 | 6B | 1 | 1 | 1 | 1 | 1 |
| J D Kennedy | Florida | 666 | 7 | 18 | 18 | 18 | 18 | 18 |
| J D Kennedy | Florida | 666 | CT8 | 18 | 18 | 18 | 18 | 18 |
| J R Kelly | Florida | 664 | CC1 | 20 | 20 | 20 | 20 | 20 |
| Lake Cogeneration | Florida | 54423 | EU003 | 42 | 42 | 42 | 42 | 42 |
| Lake Cogeneration | Florida | 54423 | EU004 | 41 | 41 | 41 | 41 | 41 |
| Lansing Smith Generating Plant | Florida | 643 | 1 | 219 | 219 | 219 | 219 | 219 |
| Lansing Smith Generating Plant | Florida | 643 | 2 | 254 | 254 | 254 | 254 | 254 |
| Lansing Smith Generating Plant | Florida | 643 | 4 | 99 | 99 | 99 | 99 | 99 |
| Lansing Smith Generating Plant | Florida | 643 | 5 | 97 | 97 | 97 | 97 | 97 |
| Lansing Smith Generating Plant | Florida | 643 | AA | 0 | 0 | 0 | 0 | 0 |
| Lansing Smith Generating Plant | Florida | 643 | AB | 0 | 0 | 0 | 0 | 0 |
| Lauderdale | Florida | 613 | 4GT1 | 188 | 188 | 188 | 188 | 188 |
| Lauderdale | Florida | 613 | 4GT2 | 198 | 198 | 198 | 198 | 198 |
| Lauderdale | Florida | 613 | 5GT1 | 207 | 207 | 207 | 207 | 207 |
| Lauderdale | Florida | 613 | 5GT2 | 207 | 207 | 207 | 207 | 207 |
| Lauderdale | Florida | 613 | GFL01 | 0 | 0 | 0 | 0 | 0 |
| Lauderdale | Florida | 613 | GFL02 | 1 | 1 | 1 | 1 | 1 |
| Lauderdale | Florida | 613 | GFL03 | 1 | 1 | 1 | 1 | 1 |
| Lauderdale | Florida | 613 | GFL04 | 0 | 0 | 0 | 0 | 0 |
| Lauderdale | Florida | 613 | GFL05 | 1 | 1 | 1 | 1 | 1 |
| Lauderdale | Florida | 613 | GFL06 | 1 | 1 | 1 | 1 | 1 |
| Lauderdale | Florida | 613 | GFL07 | 0 | 0 | 0 | 0 | 0 |
| Lauderdale | Florida | 613 | GFL08 | 0 | 0 | 0 | 0 | 0 |
| Lauderdale | Florida | 613 | GFL09 | 0 | 0 | 0 | 0 | 0 |
| Lauderdale | Florida | 613 | GFL10 | 1 | 1 | 1 | 1 | 1 |
| Lauderdale | Florida | 613 | GFL11 | 1 | 1 | 1 | 1 | 1 |
| Lauderdale | Florida | 613 | GFL12 | 1 | 1 | 1 | 1 | 1 |
| Lauderdale | Florida | 613 | GFL13 | 0 | 0 | 0 | 0 | 0 |
| Lauderdale | Florida | 613 | GFL14 | 0 | 0 | 0 | 0 | 0 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|----------------------------|---------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Lauderdale | Florida | 613 | GFL15 | 0 | 0 | 0 | 0 | 0 |
| Lauderdale | Florida | 613 | GFL16 | 0 | 0 | 0 | 0 | 0 |
| Lauderdale | Florida | 613 | GFL17 | 0 | 0 | 0 | 0 | 0 |
| Lauderdale | Florida | 613 | GFL18 | 0 | 0 | 0 | 0 | 0 |
| Lauderdale | Florida | 613 | GFL19 | 0 | 0 | 0 | 0 | 0 |
| Lauderdale | Florida | 613 | GFL20 | 0 | 0 | 0 | 0 | 0 |
| Lauderdale | Florida | 613 | GFL21 | 0 | 0 | 0 | 0 | 0 |
| Lauderdale | Florida | 613 | GFL22 | 0 | 0 | 0 | 0 | 0 |
| Lauderdale | Florida | 613 | GFL23 | 0 | 0 | 0 | 0 | 0 |
| Lauderdale | Florida | 613 | GFL24 | 0 | 0 | 0 | 0 | 0 |
| Manatee | Florida | 6042 | MTCT3A | 28 | 28 | 28 | 28 | 28 |
| Manatee | Florida | 6042 | MTCT3B | 28 | 28 | 28 | 28 | 28 |
| Manatee | Florida | 6042 | MTCT3C | 26 | 26 | 26 | 26 | 26 |
| Manatee | Florida | 6042 | MTCT3D | 27 | 27 | 27 | 27 | 27 |
| Manatee | Florida | 6042 | PMT1 | 514 | 514 | 514 | 514 | 514 |
| Manatee | Florida | 6042 | PMT2 | 490 | 490 | 490 | 490 | 490 |
| Martin | Florida | 6043 | HRSG3A | 106 | 106 | 106 | 106 | 106 |
| Martin | Florida | 6043 | HRSG3B | 98 | 98 | 98 | 98 | 98 |
| Martin | Florida | 6043 | HRSG4A | 103 | 103 | 103 | 103 | 103 |
| Martin | Florida | 6043 | HRSG4B | 103 | 103 | 103 | 103 | 103 |
| Martin | Florida | 6043 | PMR1 | 566 | 566 | 566 | 566 | 566 |
| Martin | Florida | 6043 | PMR2 | 592 | 592 | 592 | 592 | 592 |
| Martin | Florida | 6043 | PMR8A | 42 | 42 | 42 | 42 | 42 |
| Martin | Florida | 6043 | PMR8B | 52 | 52 | 52 | 52 | 52 |
| Martin | Florida | 6043 | PMR8C | 33 | 33 | 33 | 33 | 33 |
| Martin | Florida | 6043 | PMR8D | 26 | 26 | 26 | 26 | 26 |
| Midulla Generating Station | Florida | 7380 | 1 | 66 | 66 | 66 | 66 | 66 |
| Midulla Generating Station | Florida | 7380 | 2 | 78 | 78 | 78 | 78 | 78 |
| Midulla Generating Station | Florida | 7380 | 4A | 10 | 10 | 10 | 10 | 10 |
| Midulla Generating Station | Florida | 7380 | 4B | 9 | 9 | 9 | 9 | 9 |
| Midulla Generating Station | Florida | 7380 | 5A | 10 | 10 | 10 | 10 | 10 |
| Midulla Generating Station | Florida | 7380 | 5B | 10 | 10 | 10 | 10 | 10 |
| Midulla Generating Station | Florida | 7380 | 6A | 10 | 10 | 10 | 10 | 10 |
| Midulla Generating Station | Florida | 7380 | 6B | 10 | 10 | 10 | 10 | 10 |
| Midulla Generating Station | Florida | 7380 | 7A | 10 | 10 | 10 | 10 | 10 |
| Midulla Generating Station | Florida | 7380 | 7B | 10 | 10 | 10 | 10 | 10 |
| Midulla Generating Station | Florida | 7380 | 8A | 10 | 10 | 10 | 10 | 10 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|--------------------------------|---------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Midulla Generating Station | Florida | 7380 | 8B | 9 | 9 | 9 | 9 | 9 |
| Mulberry Cogeneration Facility | Florida | 54426 | 1 | 29 | 29 | 29 | 29 | 29 |
| Northside | Florida | 667 | 1A | 419 | 419 | 419 | 419 | 419 |
| Northside | Florida | 667 | 2A | 402 | 402 | 402 | 402 | 402 |
| Northside | Florida | 667 | 3 | 283 | 283 | 283 | 283 | 283 |
| Northside | Florida | 667 | GT3 | 0 | 0 | 0 | 0 | 0 |
| Northside | Florida | 667 | GT4 | 0 | 0 | 0 | 0 | 0 |
| Northside | Florida | 667 | GT5 | 0 | 0 | 0 | 0 | 0 |
| Northside | Florida | 667 | GT6 | 1 | 1 | 1 | 1 | 1 |
| Oleander Power Project | Florida | 55286 | O-1 | 37 | 37 | 37 | 37 | 37 |
| Oleander Power Project | Florida | 55286 | O-2 | 23 | 23 | 23 | 23 | 23 |
| Oleander Power Project | Florida | 55286 | O-3 | 25 | 25 | 25 | 25 | 25 |
| Oleander Power Project | Florida | 55286 | O-4 | 28 | 28 | 28 | 28 | 28 |
| Oleander Power Project | Florida | 55286 | O-5 | 6 | 6 | 6 | 6 | 6 |
| Orange Cogeneration Facility | Florida | 54365 | 1 | 25 | 25 | 25 | 25 | 25 |
| Orange Cogeneration Facility | Florida | 54365 | 2 | 23 | 23 | 23 | 23 | 23 |
| Orlando CoGen | Florida | 54466 | 1 | 101 | 101 | 101 | 101 | 101 |
| Osceola | Florida | 55192 | OSC1 | 30 | 30 | 30 | 30 | 30 |
| Osceola | Florida | 55192 | OSC2 | 30 | 30 | 30 | 30 | 30 |
| Osceola | Florida | 55192 | OSC3 | 19 | 19 | 19 | 19 | 19 |
| Osprey Energy Center | Florida | 55412 | CT1 | 156 | 156 | 156 | 156 | 156 |
| Osprey Energy Center | Florida | 55412 | CT2 | 87 | 87 | 87 | 87 | 87 |
| P L Bartow | Florida | 634 | 4A | 59 | 59 | 59 | 59 | 59 |
| P L Bartow | Florida | 634 | 4B | 52 | 52 | 52 | 52 | 52 |
| P L Bartow | Florida | 634 | 4C | 60 | 60 | 60 | 60 | 60 |
| P L Bartow | Florida | 634 | 4D | 66 | 66 | 66 | 66 | 66 |
| P L Bartow | Florida | 634 | P1 | 1 | 1 | 1 | 1 | 1 |
| P L Bartow | Florida | 634 | P2 | 7 | 7 | 7 | 7 | 7 |
| P L Bartow | Florida | 634 | P3 | 2 | 2 | 2 | 2 | 2 |
| P L Bartow | Florida | 634 | P4 | 8 | 8 | 8 | 8 | 8 |
| Pasco Cogeneration | Florida | 54424 | EU001 | 28 | 28 | 28 | 28 | 28 |
| Pasco Cogeneration | Florida | 54424 | EU002 | 27 | 27 | 27 | 27 | 27 |
| Polk | Florida | 7242 | **1 | 187 | 187 | 187 | 187 | 187 |
| Polk | Florida | 7242 | **2 | 15 | 15 | 15 | 15 | 15 |
| Polk | Florida | 7242 | **3 | 20 | 20 | 20 | 20 | 20 |
| Polk | Florida | 7242 | **4 | 12 | 12 | 12 | 12 | 12 |
| Polk | Florida | 7242 | **5 | 7 | 7 | 7 | 7 | 7 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|--------------------------|---------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Port Everglades | Florida | 617 | GPE01 | 1 | 1 | 1 | 1 | 1 |
| Port Everglades | Florida | 617 | GPE02 | 1 | 1 | 1 | 1 | 1 |
| Port Everglades | Florida | 617 | GPE03 | 1 | 1 | 1 | 1 | 1 |
| Port Everglades | Florida | 617 | GPE04 | 0 | 0 | 0 | 0 | 0 |
| Port Everglades | Florida | 617 | GPE05 | 0 | 0 | 0 | 0 | 0 |
| Port Everglades | Florida | 617 | GPE06 | 1 | 1 | 1 | 1 | 1 |
| Port Everglades | Florida | 617 | GPE07 | 0 | 0 | 0 | 0 | 0 |
| Port Everglades | Florida | 617 | GPE08 | 0 | 0 | 0 | 0 | 0 |
| Port Everglades | Florida | 617 | GPE09 | 1 | 1 | 1 | 1 | 1 |
| Port Everglades | Florida | 617 | GPE10 | 1 | 1 | 1 | 1 | 1 |
| Port Everglades | Florida | 617 | GPE11 | 1 | 1 | 1 | 1 | 1 |
| Port Everglades | Florida | 617 | GPE12 | 1 | 1 | 1 | 1 | 1 |
| Port Everglades | Florida | 617 | PPE1 | 93 | 93 | 93 | 93 | 93 |
| Port Everglades | Florida | 617 | PPE2 | 97 | 97 | 97 | 97 | 97 |
| Port Everglades | Florida | 617 | PPE3 | 263 | 263 | 263 | 263 | 263 |
| Port Everglades | Florida | 617 | PPE4 | 275 | 275 | 275 | 275 | 275 |
| Putnam | Florida | 6246 | HRSG11 | 78 | 78 | 78 | 78 | 78 |
| Putnam | Florida | 6246 | HRSG12 | 77 | 77 | 77 | 77 | 77 |
| Putnam | Florida | 6246 | HRSG21 | 78 | 78 | 78 | 78 | 78 |
| Putnam | Florida | 6246 | HRSG22 | 77 | 77 | 77 | 77 | 77 |
| Reedy Creek | Florida | 7254 | 32432 | 56 | 56 | 56 | 56 | 56 |
| Ridge Generating Station | Florida | 54529 | 001 | | | | | |
| Riviera | Florida | 619 | PRV3 | 190 | 190 | 190 | 190 | 190 |
| Riviera | Florida | 619 | PRV4 | 212 | 212 | 212 | 212 | 212 |
| Roy E Hansel Power Plant | Florida | 672 | CT21 | 4 | 4 | 4 | 4 | 4 |
| S O Purdom | Florida | 689 | 7 | 13 | 13 | 13 | 13 | 13 |
| S O Purdom | Florida | 689 | 8 | 82 | 82 | 82 | 82 | 82 |
| Sanford | Florida | 620 | PSN3 | 22 | 22 | 22 | 22 | 22 |
| Sanford | Florida | 620 | SNCT4A | 74 | 74 | 74 | 74 | 74 |
| Sanford | Florida | 620 | SNCT4B | 80 | 80 | 80 | 80 | 80 |
| Sanford | Florida | 620 | SNCT4C | 82 | 82 | 82 | 82 | 82 |
| Sanford | Florida | 620 | SNCT4D | 82 | 82 | 82 | 82 | 82 |
| Sanford | Florida | 620 | SNCT5A | 79 | 79 | 79 | 79 | 79 |
| Sanford | Florida | 620 | SNCT5B | 80 | 80 | 80 | 80 | 80 |
| Sanford | Florida | 620 | SNCT5C | 81 | 81 | 81 | 81 | 81 |
| Sanford | Florida | 620 | SNCT5D | 78 | 78 | 78 | 78 | 78 |
| Santa Rosa Energy Center | Florida | 55242 | CT-1 | 42 | 42 | 42 | 42 | 42 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|----------------------------------|---------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Scholz Electric Generating Plant | Florida | 642 | 1 | 43 | 43 | 43 | 43 | 43 |
| Scholz Electric Generating Plant | Florida | 642 | 2 | 41 | 41 | 41 | 41 | 41 |
| Seminole (136) | Florida | 136 | 1 | 888 | 888 | 888 | 888 | 888 |
| Seminole (136) | Florida | 136 | 2 | 924 | 924 | 924 | 924 | 924 |
| Shady Hills | Florida | 55414 | GT101 | 37 | 37 | 37 | 37 | 37 |
| Shady Hills | Florida | 55414 | GT201 | 39 | 39 | 39 | 39 | 39 |
| Shady Hills | Florida | 55414 | GT301 | 41 | 41 | 41 | 41 | 41 |
| St. Johns River Power | Florida | 207 | 1 | 872 | 872 | 872 | 872 | 872 |
| St. Johns River Power | Florida | 207 | 2 | 932 | 932 | 932 | 932 | 932 |
| Stanton A | Florida | 55821 | 25 | 37 | 37 | 37 | 37 | 37 |
| Stanton A | Florida | 55821 | 26 | 36 | 36 | 36 | 36 | 36 |
| Stock Island | Florida | 6584 | CT4 | 0 | 0 | 0 | 0 | 0 |
| Suwannee River | Florida | 638 | 1 | 32 | 32 | 32 | 32 | 32 |
| Suwannee River | Florida | 638 | 1A | 6 | 6 | 6 | 6 | 6 |
| Suwannee River | Florida | 638 | 1B | 5 | 5 | 5 | 5 | 5 |
| Suwannee River | Florida | 638 | 2 | 34 | 34 | 34 | 34 | 34 |
| Suwannee River | Florida | 638 | 2A | 1 | 1 | 1 | 1 | 1 |
| Suwannee River | Florida | 638 | 2B | 1 | 1 | 1 | 1 | 1 |
| Suwannee River | Florida | 638 | 3 | 72 | 72 | 72 | 72 | 72 |
| Suwannee River | Florida | 638 | 3A | 7 | 7 | 7 | 7 | 7 |
| Suwannee River | Florida | 638 | 3B | 6 | 6 | 6 | 6 | 6 |
| Tiger Bay | Florida | 7699 | 1 | 83 | 83 | 83 | 83 | 83 |
| Tom G Smith | Florida | 673 | GT1 | 0 | 0 | 0 | 0 | 0 |
| Tom G Smith | Florida | 673 | S-3 | 2 | 2 | 2 | 2 | 2 |
| Treasure Coast Energy Center | Florida | 56400 | 1 | 26 | 26 | 26 | 26 | 26 |
| Turkey Point | Florida | 621 | PTP1 | 199 | 199 | 199 | 199 | 199 |
| Turkey Point | Florida | 621 | PTP2 | 231 | 231 | 231 | 231 | 231 |
| Turkey Point | Florida | 621 | TPCT5A | 65 | 65 | 65 | 65 | 65 |
| Turkey Point | Florida | 621 | TPCT5B | 25 | 25 | 25 | 25 | 25 |
| Turkey Point | Florida | 621 | TPCT5C | 22 | 22 | 22 | 22 | 22 |
| Turkey Point | Florida | 621 | TPCT5D | 24 | 24 | 24 | 24 | 24 |
| University of Florida | Florida | 7345 | 1 | 52 | 52 | 52 | 52 | 52 |
| Vandolah Power Project | Florida | 55415 | GT101 | 19 | 19 | 19 | 19 | 19 |
| Vandolah Power Project | Florida | 55415 | GT201 | 19 | 19 | 19 | 19 | 19 |
| Vandolah Power Project | Florida | 55415 | GT301 | 18 | 18 | 18 | 18 | 18 |
| Vandolah Power Project | Florida | 55415 | GT401 | 19 | 19 | 19 | 19 | 19 |
| Vero Beach Municipal | Florida | 693 | **5 | 5 | 5 | 5 | 5 | 5 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|------------------------------------|---------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Vero Beach Municipal | Florida | 693 | 3 | 2 | 2 | 2 | 2 | 2 |
| Vero Beach Municipal | Florida | 693 | 4 | 5 | 5 | 5 | 5 | 5 |
| West County Energy Center | Florida | 56407 | WCCT1A | 20 | 20 | 20 | 20 | 20 |
| West County Energy Center | Florida | 56407 | WCCT1B | 16 | 16 | 16 | 16 | 16 |
| West County Energy Center | Florida | 56407 | WCCT1C | 18 | 18 | 18 | 18 | 18 |
| West County Energy Center | Florida | 56407 | WCCT2A | 25 | 25 | 25 | 25 | 25 |
| West County Energy Center | Florida | 56407 | WCCT2B | 21 | 21 | 21 | 21 | 21 |
| West County Energy Center | Florida | 56407 | WCCT2C | 22 | 22 | 22 | 22 | 22 |
| A B Brown Generating Station | Indiana | 6137 | 1 | 586 | 586 | 586 | 586 | 586 |
| A B Brown Generating Station | Indiana | 6137 | 2 | 591 | 591 | 591 | 591 | 591 |
| A B Brown Generating Station | Indiana | 6137 | 3 | 14 | 14 | 14 | 14 | 14 |
| A B Brown Generating Station | Indiana | 6137 | 4 | 4 | 4 | 4 | 4 | 4 |
| Alcoa Allowance Management Inc | Indiana | 6705 | 4 | 875 | 875 | 875 | 875 | 875 |
| Anderson | Indiana | 7336 | ACT1 | 1 | 1 | 1 | 1 | 1 |
| Anderson | Indiana | 7336 | ACT2 | 1 | 1 | 1 | 1 | 1 |
| Anderson | Indiana | 7336 | ACT3 | 1 | 1 | 1 | 1 | 1 |
| Bailly Generating Station | Indiana | 995 | 10 | 0 | 0 | 0 | 0 | 0 |
| Bailly Generating Station | Indiana | 995 | 7 | 365 | 365 | 365 | 365 | 365 |
| Bailly Generating Station | Indiana | 995 | 8 | 631 | 631 | 631 | 631 | 631 |
| Broadway Avenue Generating Station | Indiana | 1011 | 1 | 3 | 3 | 3 | 3 | 3 |
| Broadway Avenue Generating Station | Indiana | 1011 | 2 | 18 | 18 | 18 | 18 | 18 |
| Cayuga | Indiana | 1001 | 1 | 1,119 | 1,119 | 1,119 | 1,119 | 1,119 |
| Cayuga | Indiana | 1001 | 2 | 1,063 | 1,063 | 1,063 | 1,063 | 1,063 |
| Cayuga | Indiana | 1001 | 4 | 5 | 5 | 5 | 5 | 5 |
| Clifty Creek | Indiana | 983 | 1 | 448 | 448 | 448 | 448 | 448 |
| Clifty Creek | Indiana | 983 | 2 | 469 | 469 | 469 | 469 | 469 |
| Clifty Creek | Indiana | 983 | 3 | 441 | 441 | 441 | 441 | 441 |
| Clifty Creek | Indiana | 983 | 4 | 458 | 458 | 458 | 458 | 458 |
| Clifty Creek | Indiana | 983 | 5 | 483 | 483 | 483 | 483 | 483 |
| Clifty Creek | Indiana | 983 | 6 | 429 | 429 | 429 | 429 | 429 |
| Connersville Peaking Station | Indiana | 1002 | 1A | 0 | 0 | 0 | 0 | 0 |
| Connersville Peaking Station | Indiana | 1002 | 1B | 0 | 0 | 0 | 0 | 0 |
| Connersville Peaking Station | Indiana | 1002 | 2A | 0 | 0 | 0 | 0 | 0 |
| Connersville Peaking Station | Indiana | 1002 | 2B | 0 | 0 | 0 | 0 | 0 |
| Dean H Mitchell Generating Station | Indiana | 996 | 11 | | | | | |
| Dean H Mitchell Generating Station | Indiana | 996 | 4 | | | | | |
| Dean H Mitchell Generating Station | Indiana | 996 | 5 | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|------------------------------------|---------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Dean H Mitchell Generating Station | Indiana | 996 | 6 | | | | | |
| Duke Energy Vermillion, II LLC | Indiana | 55111 | 1 | 2 | 2 | 2 | 2 | 2 |
| Duke Energy Vermillion, II LLC | Indiana | 55111 | 2 | 2 | 2 | 2 | 2 | 2 |
| Duke Energy Vermillion, II LLC | Indiana | 55111 | 3 | 4 | 4 | 4 | 4 | 4 |
| Duke Energy Vermillion, II LLC | Indiana | 55111 | 4 | 2 | 2 | 2 | 2 | 2 |
| Duke Energy Vermillion, II LLC | Indiana | 55111 | 5 | 3 | 3 | 3 | 3 | 3 |
| Duke Energy Vermillion, II LLC | Indiana | 55111 | 6 | 3 | 3 | 3 | 3 | 3 |
| Duke Energy Vermillion, II LLC | Indiana | 55111 | 7 | 2 | 2 | 2 | 2 | 2 |
| Duke Energy Vermillion, II LLC | Indiana | 55111 | 8 | 4 | 4 | 4 | 4 | 4 |
| Edwardsport | Indiana | 1004 | 6-1 | 1 | 1 | 1 | 1 | 1 |
| Edwardsport | Indiana | 1004 | 7-1 | 32 | 32 | 32 | 32 | 32 |
| Edwardsport | Indiana | 1004 | 7-2 | 26 | 26 | 26 | 26 | 26 |
| Edwardsport | Indiana | 1004 | 8-1 | 35 | 35 | 35 | 35 | 35 |
| F B Culley Generating Station | Indiana | 1012 | 2 | 264 | 264 | 264 | 264 | 264 |
| F B Culley Generating Station | Indiana | 1012 | 3 | 780 | 780 | 780 | 780 | 780 |
| Frank E Ratts | Indiana | 1043 | 1SG1 | 303 | 303 | 303 | 303 | 303 |
| Frank E Ratts | Indiana | 1043 | 2SG1 | 304 | 304 | 304 | 304 | 304 |
| Georgetown Substation | Indiana | 7759 | GT1 | 2 | 2 | 2 | 2 | 2 |
| Georgetown Substation | Indiana | 7759 | GT2 | 3 | 3 | 3 | 3 | 3 |
| Georgetown Substation | Indiana | 7759 | GT3 | 3 | 3 | 3 | 3 | 3 |
| Georgetown Substation | Indiana | 7759 | GT4 | 4 | 4 | 4 | 4 | 4 |
| Gibson | Indiana | 6113 | 1 | 1,576 | 1,576 | 1,576 | 1,576 | 1,576 |
| Gibson | Indiana | 6113 | 2 | 1,509 | 1,509 | 1,509 | 1,509 | 1,509 |
| Gibson | Indiana | 6113 | 3 | 1,608 | 1,608 | 1,608 | 1,608 | 1,608 |
| Gibson | Indiana | 6113 | 4 | 1,503 | 1,503 | 1,503 | 1,503 | 1,503 |
| Gibson | Indiana | 6113 | 5 | 1,290 | 1,290 | 1,290 | 1,290 | 1,290 |
| Harding Street Station (EW Stout) | Indiana | 990 | 10 | 0 | 0 | 0 | 0 | 0 |
| Harding Street Station (EW Stout) | Indiana | 990 | 50 | 217 | 217 | 217 | 217 | 217 |
| Harding Street Station (EW Stout) | Indiana | 990 | 60 | 210 | 210 | 210 | 210 | 210 |
| Harding Street Station (EW Stout) | Indiana | 990 | 70 | 926 | 926 | 926 | 926 | 926 |
| Harding Street Station (EW Stout) | Indiana | 990 | 9 | 1 | 1 | 1 | 1 | 1 |
| Harding Street Station (EW Stout) | Indiana | 990 | GT4 | 12 | 12 | 12 | 12 | 12 |
| Harding Street Station (EW Stout) | Indiana | 990 | GT5 | 11 | 11 | 11 | 11 | 11 |
| Harding Street Station (EW Stout) | Indiana | 990 | GT6 | 6 | 6 | 6 | 6 | 6 |
| Henry County Generating Station | Indiana | 7763 | 1 | 10 | 10 | 10 | 10 | 10 |
| Henry County Generating Station | Indiana | 7763 | 2 | 10 | 10 | 10 | 10 | 10 |
| Henry County Generating Station | Indiana | 7763 | 3 | 11 | 11 | 11 | 11 | 11 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|-------------------------------------|---------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Hoosier Energy Lawrence Co Station | Indiana | 7948 | 1 | 5 | 5 | 5 | 5 | 5 |
| Hoosier Energy Lawrence Co Station | Indiana | 7948 | 2 | 6 | 6 | 6 | 6 | 6 |
| Hoosier Energy Lawrence Co Station | Indiana | 7948 | 3 | 7 | 7 | 7 | 7 | 7 |
| Hoosier Energy Lawrence Co Station | Indiana | 7948 | 4 | 5 | 5 | 5 | 5 | 5 |
| Hoosier Energy Lawrence Co Station | Indiana | 7948 | 5 | 4 | 4 | 4 | 4 | 4 |
| Hoosier Energy Lawrence Co Station | Indiana | 7948 | 6 | 5 | 5 | 5 | 5 | 5 |
| IPL Eagle Valley Generating Station | Indiana | 991 | 1 | 2 | 2 | 2 | 2 | 2 |
| IPL Eagle Valley Generating Station | Indiana | 991 | 2 | 2 | 2 | 2 | 2 | 2 |
| IPL Eagle Valley Generating Station | Indiana | 991 | 3 | 75 | 75 | 75 | 75 | 75 |
| IPL Eagle Valley Generating Station | Indiana | 991 | 4 | 134 | 134 | 134 | 134 | 134 |
| IPL Eagle Valley Generating Station | Indiana | 991 | 5 | 107 | 107 | 107 | 107 | 107 |
| IPL Eagle Valley Generating Station | Indiana | 991 | 6 | 180 | 180 | 180 | 180 | 180 |
| Lawrenceburg Energy Facility | Indiana | 55502 | 1 | 13 | 13 | 13 | 13 | 13 |
| Lawrenceburg Energy Facility | Indiana | 55502 | 2 | 11 | 11 | 11 | 11 | 11 |
| Lawrenceburg Energy Facility | Indiana | 55502 | 3 | 14 | 14 | 14 | 14 | 14 |
| Lawrenceburg Energy Facility | Indiana | 55502 | 4 | 13 | 13 | 13 | 13 | 13 |
| Merom | Indiana | 6213 | 1SG1 | 1,214 | 1,214 | 1,214 | 1,214 | 1,214 |
| Merom | Indiana | 6213 | 2SG1 | 1,269 | 1,269 | 1,269 | 1,269 | 1,269 |
| Michigan City Generating Station | Indiana | 997 | 12 | 1,084 | 1,084 | 1,084 | 1,084 | 1,084 |
| Michigan City Generating Station | Indiana | 997 | 4 | | | | | |
| Michigan City Generating Station | Indiana | 997 | 5 | | | | | |
| Michigan City Generating Station | Indiana | 997 | 6 | | | | | |
| Montpelier Electric Gen Station | Indiana | 55229 | G1CT1 | 4 | 4 | 4 | 4 | 4 |
| Montpelier Electric Gen Station | Indiana | 55229 | G1CT2 | 5 | 5 | 5 | 5 | 5 |
| Montpelier Electric Gen Station | Indiana | 55229 | G2CT1 | 4 | 4 | 4 | 4 | 4 |
| Montpelier Electric Gen Station | Indiana | 55229 | G2CT2 | 4 | 4 | 4 | 4 | 4 |
| Montpelier Electric Gen Station | Indiana | 55229 | G3CT1 | 4 | 4 | 4 | 4 | 4 |
| Montpelier Electric Gen Station | Indiana | 55229 | G3CT2 | 4 | 4 | 4 | 4 | 4 |
| Montpelier Electric Gen Station | Indiana | 55229 | G4CT1 | 4 | 4 | 4 | 4 | 4 |
| Montpelier Electric Gen Station | Indiana | 55229 | G4CT2 | 4 | 4 | 4 | 4 | 4 |
| Noblesville | Indiana | 1007 | CT3 | 40 | 40 | 40 | 40 | 40 |
| Noblesville | Indiana | 1007 | CT4 | 41 | 41 | 41 | 41 | 41 |
| Noblesville | Indiana | 1007 | CT5 | 47 | 47 | 47 | 47 | 47 |
| Petersburg | Indiana | 994 | 1 | 584 | 584 | 584 | 584 | 584 |
| Petersburg | Indiana | 994 | 2 | 1,061 | 1,061 | 1,061 | 1,061 | 1,061 |
| Petersburg | Indiana | 994 | 3 | 1,417 | 1,417 | 1,417 | 1,417 | 1,417 |
| Petersburg | Indiana | 994 | 4 | 1,416 | 1,416 | 1,416 | 1,416 | 1,416 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|------------------------------------|---------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Portside Energy | Indiana | 55096 | GT | 26 | 26 | 26 | 26 | 26 |
| R Gallagher | Indiana | 1008 | 1 | 239 | 239 | 239 | 239 | 239 |
| R Gallagher | Indiana | 1008 | 2 | 266 | 266 | 266 | 266 | 266 |
| R Gallagher | Indiana | 1008 | 3 | 242 | 242 | 242 | 242 | 242 |
| R Gallagher | Indiana | 1008 | 4 | 264 | 264 | 264 | 264 | 264 |
| R M Schahfer Generating Station | Indiana | 6085 | 14 | 1,159 | 1,159 | 1,159 | 1,159 | 1,159 |
| R M Schahfer Generating Station | Indiana | 6085 | 15 | 1,148 | 1,148 | 1,148 | 1,148 | 1,148 |
| R M Schahfer Generating Station | Indiana | 6085 | 16A | 5 | 5 | 5 | 5 | 5 |
| R M Schahfer Generating Station | Indiana | 6085 | 16B | 9 | 9 | 9 | 9 | 9 |
| R M Schahfer Generating Station | Indiana | 6085 | 17 | 1,002 | 1,002 | 1,002 | 1,002 | 1,002 |
| R M Schahfer Generating Station | Indiana | 6085 | 18 | 1,004 | 1,004 | 1,004 | 1,004 | 1,004 |
| Richmond (IN) | Indiana | 7335 | RCT1 | 1 | 1 | 1 | 1 | 1 |
| Richmond (IN) | Indiana | 7335 | RCT2 | 1 | 1 | 1 | 1 | 1 |
| Rockport | Indiana | 6166 | MB1 | 3,265 | 3,265 | 3,265 | 3,265 | 3,265 |
| Rockport | Indiana | 6166 | MB2 | 3,100 | 3,100 | 3,100 | 3,100 | 3,100 |
| State Line Generating Station (IN) | Indiana | 981 | 3 | 489 | 489 | 489 | 489 | 489 |
| State Line Generating Station (IN) | Indiana | 981 | 4 | 710 | 710 | 710 | 710 | 710 |
| Sugar Creek Generating Station | Indiana | 55364 | CT11 | 139 | 139 | 139 | 139 | 139 |
| Sugar Creek Generating Station | Indiana | 55364 | CT12 | 92 | 92 | 92 | 92 | 92 |
| Tanners Creek | Indiana | 988 | U1 | 290 | 290 | 290 | 290 | 290 |
| Tanners Creek | Indiana | 988 | U2 | 307 | 307 | 307 | 307 | 307 |
| Tanners Creek | Indiana | 988 | U3 | 418 | 418 | 418 | 418 | 418 |
| Tanners Creek | Indiana | 988 | U4 | 1,042 | 1,042 | 1,042 | 1,042 | 1,042 |
| Wabash River Gen Station | Indiana | 1010 | 1 | 212 | 212 | 212 | 212 | 212 |
| Wabash River Gen Station | Indiana | 1010 | 2 | 186 | 186 | 186 | 186 | 186 |
| Wabash River Gen Station | Indiana | 1010 | 3 | 184 | 184 | 184 | 184 | 184 |
| Wabash River Gen Station | Indiana | 1010 | 4 | 224 | 224 | 224 | 224 | 224 |
| Wabash River Gen Station | Indiana | 1010 | 5 | 196 | 196 | 196 | 196 | 196 |
| Wabash River Gen Station | Indiana | 1010 | 6 | 808 | 808 | 808 | 808 | 808 |
| Wheatland Generating Facility LLC | Indiana | 55224 | EU-01 | 9 | 9 | 9 | 9 | 9 |
| Wheatland Generating Facility LLC | Indiana | 55224 | EU-02 | 7 | 7 | 7 | 7 | 7 |
| Wheatland Generating Facility LLC | Indiana | 55224 | EU-03 | 7 | 7 | 7 | 7 | 7 |
| Wheatland Generating Facility LLC | Indiana | 55224 | EU-04 | 7 | 7 | 7 | 7 | 7 |
| Whitewater Valley | Indiana | 1040 | 1 | 52 | 52 | 52 | 52 | 52 |
| Whitewater Valley | Indiana | 1040 | 2 | 147 | 147 | 147 | 147 | 147 |
| Whiting Clean Energy, Inc. | Indiana | 55259 | CT1 | 26 | 26 | 26 | 26 | 26 |
| Whiting Clean Energy, Inc. | Indiana | 55259 | CT2 | 16 | 16 | 16 | 16 | 16 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|--|---------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Worthington Generation | Indiana | 55148 | 1 | 5 | 5 | 5 | 5 | 5 |
| Worthington Generation | Indiana | 55148 | 2 | 5 | 5 | 5 | 5 | 5 |
| Worthington Generation | Indiana | 55148 | 3 | 4 | 4 | 4 | 4 | 4 |
| Worthington Generation | Indiana | 55148 | 4 | 5 | 5 | 5 | 5 | 5 |
| Abilene Energy Center Combustion Turbine | Kansas | 1251 | GT1 | 13 | 13 | 13 | 13 | 13 |
| Chanute 2 | Kansas | 1268 | 14 | 19 | 19 | 19 | 19 | 19 |
| Cimarron River | Kansas | 1230 | 1 | 51 | 51 | 51 | 51 | 51 |
| Clifton | Kansas | 8037 | T1 | 12 | 12 | 12 | 12 | 12 |
| Coffeyville | Kansas | 1271 | 4 | 5 | 5 | 5 | 5 | 5 |
| East 12th Street | Kansas | 7013 | 4 | 5 | 5 | 5 | 5 | 5 |
| Emporia Energy Center | Kansas | 56502 | EEC1 | 16 | 16 | 16 | 16 | 16 |
| Emporia Energy Center | Kansas | 56502 | EEC2 | 17 | 17 | 17 | 17 | 17 |
| Emporia Energy Center | Kansas | 56502 | EEC3 | 17 | 17 | 17 | 17 | 17 |
| Emporia Energy Center | Kansas | 56502 | EEC4 | 16 | 16 | 16 | 16 | 16 |
| Emporia Energy Center | Kansas | 56502 | EEC5 | 6 | 6 | 6 | 6 | 6 |
| Emporia Energy Center | Kansas | 56502 | EEC6 | 8 | 8 | 8 | 8 | 8 |
| Emporia Energy Center | Kansas | 56502 | EEC7 | 5 | 5 | 5 | 5 | 5 |
| Fort Dodge aka Judson Large | Kansas | 1233 | 4 | 135 | 135 | 135 | 135 | 135 |
| Garden City | Kansas | 1336 | S-2 | 34 | 34 | 34 | 34 | 34 |
| Garden City | Kansas | 1336 | S4 | 4 | 4 | 4 | 4 | 4 |
| Garden City | Kansas | 1336 | S5 | 4 | 4 | 4 | 4 | 4 |
| Gordon Evans Energy Center | Kansas | 1240 | 1 | 72 | 72 | 72 | 72 | 72 |
| Gordon Evans Energy Center | Kansas | 1240 | 2 | 181 | 181 | 181 | 181 | 181 |
| Gordon Evans Energy Center | Kansas | 1240 | E1CT | 2 | 2 | 2 | 2 | 2 |
| Gordon Evans Energy Center | Kansas | 1240 | E2CT | 3 | 3 | 3 | 3 | 3 |
| Gordon Evans Energy Center | Kansas | 1240 | E3CT | 9 | 9 | 9 | 9 | 9 |
| Great Bend Station aka Arthur Mullergren | Kansas | 1235 | 3 | 76 | 76 | 76 | 76 | 76 |
| Holcomb | Kansas | 108 | SGU1 | 702 | 702 | 702 | 702 | 702 |
| Hutchinson Energy Center | Kansas | 1248 | 4 | 86 | 86 | 86 | 86 | 86 |
| Hutchinson Energy Center | Kansas | 1248 | GT1 | 0 | 0 | 0 | 0 | 0 |
| Hutchinson Energy Center | Kansas | 1248 | GT2 | 0 | 0 | 0 | 0 | 0 |
| Hutchinson Energy Center | Kansas | 1248 | GT3 | 0 | 0 | 0 | 0 | 0 |
| Hutchinson Energy Center | Kansas | 1248 | GT4 | 0 | 0 | 0 | 0 | 0 |
| Jeffrey Energy Center | Kansas | 6068 | 1 | 1,313 | 1,313 | 1,313 | 1,313 | 1,313 |
| Jeffrey Energy Center | Kansas | 6068 | 2 | 1,341 | 1,341 | 1,341 | 1,341 | 1,341 |
| Jeffrey Energy Center | Kansas | 6068 | 3 | 1,287 | 1,287 | 1,287 | 1,287 | 1,287 |
| La Cygne | Kansas | 1241 | 1 | 1,364 | 1,364 | 1,364 | 1,364 | 1,364 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|-----------------------------------|----------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| La Cygne | Kansas | 1241 | 2 | 1,323 | 1,323 | 1,323 | 1,323 | 1,323 |
| Lawrence Energy Center | Kansas | 1250 | 3 | 122 | 122 | 122 | 122 | 122 |
| Lawrence Energy Center | Kansas | 1250 | 4 | 223 | 223 | 223 | 223 | 223 |
| Lawrence Energy Center | Kansas | 1250 | 5 | 672 | 672 | 672 | 672 | 672 |
| McPherson 2 | Kansas | 1305 | GT1 | 2 | 2 | 2 | 2 | 2 |
| McPherson 2 | Kansas | 1305 | GT2 | 2 | 2 | 2 | 2 | 2 |
| McPherson 2 | Kansas | 1305 | GT3 | 2 | 2 | 2 | 2 | 2 |
| McPherson 3 | Kansas | 7515 | 1 | 11 | 11 | 11 | 11 | 11 |
| Murray Gill Energy Center | Kansas | 1242 | 1 | 6 | 6 | 6 | 6 | 6 |
| Murray Gill Energy Center | Kansas | 1242 | 2 | 17 | 17 | 17 | 17 | 17 |
| Murray Gill Energy Center | Kansas | 1242 | 3 | 58 | 58 | 58 | 58 | 58 |
| Murray Gill Energy Center | Kansas | 1242 | 4 | 48 | 48 | 48 | 48 | 48 |
| Nearman Creek | Kansas | 6064 | CT4 | 17 | 17 | 17 | 17 | 17 |
| Nearman Creek | Kansas | 6064 | N1 | 486 | 486 | 486 | 486 | 486 |
| Neosho Energy Center | Kansas | 1243 | 7 | 5 | 5 | 5 | 5 | 5 |
| Osawatomie Generating Station | Kansas | 7928 | 1 | 2 | 2 | 2 | 2 | 2 |
| Quindaro | Kansas | 1295 | 1 | 151 | 151 | 151 | 151 | 151 |
| Quindaro | Kansas | 1295 | 2 | 209 | 209 | 209 | 209 | 209 |
| Quindaro | Kansas | 1295 | GT2 | 1 | 1 | 1 | 1 | 1 |
| Quindaro | Kansas | 1295 | GT3 | 1 | 1 | 1 | 1 | 1 |
| Riverton | Kansas | 1239 | 12 | 21 | 21 | 21 | 21 | 21 |
| Riverton | Kansas | 1239 | 39 | 64 | 64 | 64 | 64 | 64 |
| Riverton | Kansas | 1239 | 40 | 105 | 105 | 105 | 105 | 105 |
| Tecumseh Energy Center | Kansas | 1252 | 10 | 256 | 256 | 256 | 256 | 256 |
| Tecumseh Energy Center | Kansas | 1252 | 9 | 156 | 156 | 156 | 156 | 156 |
| West Gardner Generating Station | Kansas | 7929 | 1 | 3 | 3 | 3 | 3 | 3 |
| West Gardner Generating Station | Kansas | 7929 | 2 | 3 | 3 | 3 | 3 | 3 |
| West Gardner Generating Station | Kansas | 7929 | 3 | 3 | 3 | 3 | 3 | 3 |
| West Gardner Generating Station | Kansas | 7929 | 4 | 4 | 4 | 4 | 4 | 4 |
| Big Sandy | Kentucky | 1353 | BSU1 | 463 | 463 | 463 | 463 | 463 |
| Big Sandy | Kentucky | 1353 | BSU2 | 1,511 | 1,511 | 1,511 | 1,511 | 1,511 |
| Bluegrass Generation Company, LLC | Kentucky | 55164 | GTG1 | 11 | 11 | 11 | 11 | 11 |
| Bluegrass Generation Company, LLC | Kentucky | 55164 | GTG2 | 8 | 8 | 8 | 8 | 8 |
| Bluegrass Generation Company, LLC | Kentucky | 55164 | GTG3 | 7 | 7 | 7 | 7 | 7 |
| Cane Run | Kentucky | 1363 | 4 | 358 | 358 | 358 | 358 | 358 |
| Cane Run | Kentucky | 1363 | 5 | 340 | 340 | 340 | 340 | 340 |
| Cane Run | Kentucky | 1363 | 6 | 426 | 426 | 426 | 426 | 426 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|-----------------|----------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Coleman | Kentucky | 1381 | C1 | 356 | 356 | 356 | 356 | 356 |
| Coleman | Kentucky | 1381 | C2 | 360 | 360 | 360 | 360 | 360 |
| Coleman | Kentucky | 1381 | C3 | 389 | 389 | 389 | 389 | 389 |
| D B Wilson | Kentucky | 6823 | W1 | 1,180 | 1,180 | 1,180 | 1,180 | 1,180 |
| E W Brown | Kentucky | 1355 | 1 | 185 | 185 | 185 | 185 | 185 |
| E W Brown | Kentucky | 1355 | 10 | 9 | 9 | 9 | 9 | 9 |
| E W Brown | Kentucky | 1355 | 11 | 7 | 7 | 7 | 7 | 7 |
| E W Brown | Kentucky | 1355 | 2 | 318 | 318 | 318 | 318 | 318 |
| E W Brown | Kentucky | 1355 | 3 | 755 | 755 | 755 | 755 | 755 |
| E W Brown | Kentucky | 1355 | 5 | 16 | 16 | 16 | 16 | 16 |
| E W Brown | Kentucky | 1355 | 6 | 38 | 38 | 38 | 38 | 38 |
| E W Brown | Kentucky | 1355 | 7 | 23 | 23 | 23 | 23 | 23 |
| E W Brown | Kentucky | 1355 | 8 | 19 | 19 | 19 | 19 | 19 |
| E W Brown | Kentucky | 1355 | 9 | 12 | 12 | 12 | 12 | 12 |
| East Bend | Kentucky | 6018 | 2 | 1,248 | 1,248 | 1,248 | 1,248 | 1,248 |
| Elmer Smith | Kentucky | 1374 | 1 | 332 | 332 | 332 | 332 | 332 |
| Elmer Smith | Kentucky | 1374 | 2 | 594 | 594 | 594 | 594 | 594 |
| Ghent | Kentucky | 1356 | 1 | 1,185 | 1,185 | 1,185 | 1,185 | 1,185 |
| Ghent | Kentucky | 1356 | 2 | 924 | 924 | 924 | 924 | 924 |
| Ghent | Kentucky | 1356 | 3 | 1,098 | 1,098 | 1,098 | 1,098 | 1,098 |
| Ghent | Kentucky | 1356 | 4 | 948 | 948 | 948 | 948 | 948 |
| Green River | Kentucky | 1357 | 4 | 154 | 154 | 154 | 154 | 154 |
| Green River | Kentucky | 1357 | 5 | 189 | 189 | 189 | 189 | 189 |
| H L Spurlock | Kentucky | 6041 | 1 | 666 | 666 | 666 | 666 | 666 |
| H L Spurlock | Kentucky | 6041 | 2 | 1,238 | 1,238 | 1,238 | 1,238 | 1,238 |
| H L Spurlock | Kentucky | 6041 | 3 | 367 | 367 | 367 | 367 | 367 |
| H L Spurlock | Kentucky | 6041 | 4 | 267 | 267 | 267 | 267 | 267 |
| HMP&L Station 2 | Kentucky | 1382 | H1 | 396 | 396 | 396 | 396 | 396 |
| HMP&L Station 2 | Kentucky | 1382 | H2 | 411 | 411 | 411 | 411 | 411 |
| John S. Cooper | Kentucky | 1384 | 1 | 187 | 187 | 187 | 187 | 187 |
| John S. Cooper | Kentucky | 1384 | 2 | 359 | 359 | 359 | 359 | 359 |
| Marshall | Kentucky | 55232 | CT1 | 2 | 2 | 2 | 2 | 2 |
| Marshall | Kentucky | 55232 | CT2 | 2 | 2 | 2 | 2 | 2 |
| Marshall | Kentucky | 55232 | CT3 | 2 | 2 | 2 | 2 | 2 |
| Marshall | Kentucky | 55232 | CT4 | 2 | 2 | 2 | 2 | 2 |
| Marshall | Kentucky | 55232 | CT5 | 2 | 2 | 2 | 2 | 2 |
| Marshall | Kentucky | 55232 | CT6 | 2 | 2 | 2 | 2 | 2 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|------------------------------|----------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Marshall | Kentucky | 55232 | CT7 | 2 | 2 | 2 | 2 | 2 |
| Marshall | Kentucky | 55232 | CT8 | 2 | 2 | 2 | 2 | 2 |
| Mill Creek | Kentucky | 1364 | 1 | 597 | 597 | 597 | 597 | 597 |
| Mill Creek | Kentucky | 1364 | 2 | 648 | 648 | 648 | 648 | 648 |
| Mill Creek | Kentucky | 1364 | 3 | 973 | 973 | 973 | 973 | 973 |
| Mill Creek | Kentucky | 1364 | 4 | 1,135 | 1,135 | 1,135 | 1,135 | 1,135 |
| Paddy's Run | Kentucky | 1366 | 12 | 3 | 3 | 3 | 3 | 3 |
| Paddy's Run | Kentucky | 1366 | 13 | 34 | 34 | 34 | 34 | 34 |
| Paradise | Kentucky | 1378 | 1 | 1,253 | 1,253 | 1,253 | 1,253 | 1,253 |
| Paradise | Kentucky | 1378 | 2 | 1,293 | 1,293 | 1,293 | 1,293 | 1,293 |
| Paradise | Kentucky | 1378 | 3 | 2,095 | 2,095 | 2,095 | 2,095 | 2,095 |
| R D Green | Kentucky | 6639 | G1 | 616 | 616 | 616 | 616 | 616 |
| R D Green | Kentucky | 6639 | G2 | 622 | 622 | 622 | 622 | 622 |
| Riverside Generating Company | Kentucky | 55198 | GTG101 | 3 | 3 | 3 | 3 | 3 |
| Riverside Generating Company | Kentucky | 55198 | GTG201 | 3 | 3 | 3 | 3 | 3 |
| Riverside Generating Company | Kentucky | 55198 | GTG301 | 3 | 3 | 3 | 3 | 3 |
| Riverside Generating Company | Kentucky | 55198 | GTG401 | 4 | 4 | 4 | 4 | 4 |
| Riverside Generating Company | Kentucky | 55198 | GTG501 | 3 | 3 | 3 | 3 | 3 |
| Robert Reid | Kentucky | 1383 | R1 | 68 | 68 | 68 | 68 | 68 |
| Robert Reid | Kentucky | 1383 | RT | 4 | 4 | 4 | 4 | 4 |
| Shawnee | Kentucky | 1379 | 1 | 316 | 316 | 316 | 316 | 316 |
| Shawnee | Kentucky | 1379 | 10 | 298 | 298 | 298 | 298 | 298 |
| Shawnee | Kentucky | 1379 | 2 | 320 | 320 | 320 | 320 | 320 |
| Shawnee | Kentucky | 1379 | 3 | 331 | 331 | 331 | 331 | 331 |
| Shawnee | Kentucky | 1379 | 4 | 317 | 317 | 317 | 317 | 317 |
| Shawnee | Kentucky | 1379 | 5 | 324 | 324 | 324 | 324 | 324 |
| Shawnee | Kentucky | 1379 | 6 | 314 | 314 | 314 | 314 | 314 |
| Shawnee | Kentucky | 1379 | 7 | 334 | 334 | 334 | 334 | 334 |
| Shawnee | Kentucky | 1379 | 8 | 331 | 331 | 331 | 331 | 331 |
| Shawnee | Kentucky | 1379 | 9 | 332 | 332 | 332 | 332 | 332 |
| Smith Generating Facility | Kentucky | 54 | SCT1 | 26 | 26 | 26 | 26 | 26 |
| Smith Generating Facility | Kentucky | 54 | SCT10 | 3 | 3 | 3 | 3 | 3 |
| Smith Generating Facility | Kentucky | 54 | SCT2 | 20 | 20 | 20 | 20 | 20 |
| Smith Generating Facility | Kentucky | 54 | SCT3 | 17 | 17 | 17 | 17 | 17 |
| Smith Generating Facility | Kentucky | 54 | SCT4 | 17 | 17 | 17 | 17 | 17 |
| Smith Generating Facility | Kentucky | 54 | SCT5 | 6 | 6 | 6 | 6 | 6 |
| Smith Generating Facility | Kentucky | 54 | SCT6 | 11 | 11 | 11 | 11 | 11 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|--------------------------------|-----------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Smith Generating Facility | Kentucky | 54 | SCT7 | 9 | 9 | 9 | 9 | 9 |
| Smith Generating Facility | Kentucky | 54 | SCT9 | 3 | 3 | 3 | 3 | 3 |
| Trimble County | Kentucky | 6071 | 1 | 722 | 722 | 722 | 722 | 722 |
| Trimble County | Kentucky | 6071 | 10 | 15 | 15 | 15 | 15 | 15 |
| Trimble County | Kentucky | 6071 | 5 | 15 | 15 | 15 | 15 | 15 |
| Trimble County | Kentucky | 6071 | 6 | 13 | 13 | 13 | 13 | 13 |
| Trimble County | Kentucky | 6071 | 7 | 15 | 15 | 15 | 15 | 15 |
| Trimble County | Kentucky | 6071 | 8 | 13 | 13 | 13 | 13 | 13 |
| Trimble County | Kentucky | 6071 | 9 | 14 | 14 | 14 | 14 | 14 |
| Tyrone | Kentucky | 1361 | 5 | 137 | 137 | 137 | 137 | 137 |
| William C. Dale | Kentucky | 1385 | 1 | 46 | 46 | 46 | 46 | 46 |
| William C. Dale | Kentucky | 1385 | 2 | 46 | 46 | 46 | 46 | 46 |
| William C. Dale | Kentucky | 1385 | 3 | 142 | 142 | 142 | 142 | 142 |
| William C. Dale | Kentucky | 1385 | 4 | 131 | 131 | 131 | 131 | 131 |
| Acadia Power Station | Louisiana | 55173 | CT1 | 34 | 34 | 34 | 34 | 34 |
| Acadia Power Station | Louisiana | 55173 | CT2 | 54 | 54 | 54 | 54 | 54 |
| Acadia Power Station | Louisiana | 55173 | CT3 | 44 | 44 | 44 | 44 | 44 |
| Acadia Power Station | Louisiana | 55173 | CT4 | 40 | 40 | 40 | 40 | 40 |
| Arsenal Hill Power Plant | Louisiana | 1416 | 5A | 65 | 65 | 65 | 65 | 65 |
| Bayou Cove Peaking Power Plant | Louisiana | 55433 | CTG-1 | 3 | 3 | 3 | 3 | 3 |
| Bayou Cove Peaking Power Plant | Louisiana | 55433 | CTG-2 | 3 | 3 | 3 | 3 | 3 |
| Bayou Cove Peaking Power Plant | Louisiana | 55433 | CTG-3 | 3 | 3 | 3 | 3 | 3 |
| Bayou Cove Peaking Power Plant | Louisiana | 55433 | CTG-4 | 4 | 4 | 4 | 4 | 4 |
| Big Cajun 1 | Louisiana | 1464 | 1B1 | 4 | 4 | 4 | 4 | 4 |
| Big Cajun 1 | Louisiana | 1464 | 1B2 | | | | | |
| Big Cajun 1 | Louisiana | 1464 | CTG1 | 13 | 13 | 13 | 13 | 13 |
| Big Cajun 1 | Louisiana | 1464 | CTG2 | 16 | 16 | 16 | 16 | 16 |
| Big Cajun 2 | Louisiana | 6055 | 2B1 | 1,328 | 1,328 | 1,328 | 1,328 | 1,328 |
| Big Cajun 2 | Louisiana | 6055 | 2B2 | 1,307 | 1,307 | 1,307 | 1,307 | 1,307 |
| Big Cajun 2 | Louisiana | 6055 | 2B3 | 1,299 | 1,299 | 1,299 | 1,299 | 1,299 |
| Brame Energy Center | Louisiana | 6190 | 1 | 288 | 288 | 288 | 288 | 288 |
| Brame Energy Center | Louisiana | 6190 | 2 | 1,057 | 1,057 | 1,057 | 1,057 | 1,057 |
| Brame Energy Center | Louisiana | 6190 | 3-1 | 140 | 140 | 140 | 140 | 140 |
| Brame Energy Center | Louisiana | 6190 | 3-2 | 154 | 154 | 154 | 154 | 154 |
| Calcasieu Plant | Louisiana | 55165 | GTG1 | 26 | 26 | 26 | 26 | 26 |
| Calcasieu Plant | Louisiana | 55165 | GTG2 | 36 | 36 | 36 | 36 | 36 |
| Carville Energy Center | Louisiana | 55404 | COG01 | 78 | 78 | 78 | 78 | 78 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|--|-----------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Carville Energy Center | Louisiana | 55404 | COG02 | 85 | 85 | 85 | 85 | 85 |
| Coughlin Power Station | Louisiana | 1396 | 6-1 | 58 | 58 | 58 | 58 | 58 |
| Coughlin Power Station | Louisiana | 1396 | 7-1 | 81 | 81 | 81 | 81 | 81 |
| Coughlin Power Station | Louisiana | 1396 | 7-2 | 92 | 92 | 92 | 92 | 92 |
| D G Hunter | Louisiana | 6558 | 3 | 5 | 5 | 5 | 5 | 5 |
| D G Hunter | Louisiana | 6558 | 4 | 9 | 9 | 9 | 9 | 9 |
| Doc Bonin | Louisiana | 1443 | 1 | 7 | 7 | 7 | 7 | 7 |
| Doc Bonin | Louisiana | 1443 | 2 | 80 | 80 | 80 | 80 | 80 |
| Doc Bonin | Louisiana | 1443 | 3 | 90 | 90 | 90 | 90 | 90 |
| Dolet Hills Power Station | Louisiana | 51 | 1 | 1,462 | 1,462 | 1,462 | 1,462 | 1,462 |
| Hargis-Hebert Electric Generating Statio | Louisiana | 56283 | U-1 | 22 | 22 | 22 | 22 | 22 |
| Hargis-Hebert Electric Generating Statio | Louisiana | 56283 | U-2 | 17 | 17 | 17 | 17 | 17 |
| Houma | Louisiana | 1439 | 15 | 13 | 13 | 13 | 13 | 13 |
| Houma | Louisiana | 1439 | 16 | 17 | 17 | 17 | 17 | 17 |
| Lieberman Power Plant | Louisiana | 1417 | 3 | 38 | 38 | 38 | 38 | 38 |
| Lieberman Power Plant | Louisiana | 1417 | 4 | 38 | 38 | 38 | 38 | 38 |
| Little Gypsy | Louisiana | 1402 | 1 | 184 | 184 | 184 | 184 | 184 |
| Little Gypsy | Louisiana | 1402 | 2 | 287 | 287 | 287 | 287 | 287 |
| Little Gypsy | Louisiana | 1402 | 3 | 477 | 477 | 477 | 477 | 477 |
| Louisiana 1 | Louisiana | 1391 | 1A | 98 | 98 | 98 | 98 | 98 |
| Louisiana 1 | Louisiana | 1391 | 2A | 68 | 68 | 68 | 68 | 68 |
| Louisiana 1 | Louisiana | 1391 | 3A | 97 | 97 | 97 | 97 | 97 |
| Louisiana 1 | Louisiana | 1391 | 4A | 320 | 320 | 320 | 320 | 320 |
| Louisiana 1 | Louisiana | 1391 | 5A | 138 | 138 | 138 | 138 | 138 |
| Michoud | Louisiana | 1409 | 1 | 0 | 0 | 0 | 0 | 0 |
| Michoud | Louisiana | 1409 | 2 | 233 | 233 | 233 | 233 | 233 |
| Michoud | Louisiana | 1409 | 3 | 586 | 586 | 586 | 586 | 586 |
| Morgan City Electrical Gen Facility | Louisiana | 1449 | 4 | 48 | 48 | 48 | 48 | 48 |
| Natchitoches | Louisiana | 1450 | 10 | 0 | 0 | 0 | 0 | 0 |
| Nelson Industrial Steam Company | Louisiana | 50030 | 1A | 210 | 210 | 210 | 210 | 210 |
| Nelson Industrial Steam Company | Louisiana | 50030 | 2A | 283 | 283 | 283 | 283 | 283 |
| Ninemile Point | Louisiana | 1403 | 1 | 43 | 43 | 43 | 43 | 43 |
| Ninemile Point | Louisiana | 1403 | 2 | 23 | 23 | 23 | 23 | 23 |
| Ninemile Point | Louisiana | 1403 | 3 | 85 | 85 | 85 | 85 | 85 |
| Ninemile Point | Louisiana | 1403 | 4 | 881 | 881 | 881 | 881 | 881 |
| Ninemile Point | Louisiana | 1403 | 5 | 970 | 970 | 970 | 970 | 970 |
| Ouachita Plant | Louisiana | 55467 | CTGEN1 | 24 | 24 | 24 | 24 | 24 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|---------------------------------------|-----------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Ouachita Plant | Louisiana | 55467 | CTGEN2 | 26 | 26 | 26 | 26 | 26 |
| Ouachita Plant | Louisiana | 55467 | CTGEN3 | 28 | 28 | 28 | 28 | 28 |
| Perryville Power Station | Louisiana | 55620 | 1-1 | 33 | 33 | 33 | 33 | 33 |
| Perryville Power Station | Louisiana | 55620 | 1-2 | 33 | 33 | 33 | 33 | 33 |
| Perryville Power Station | Louisiana | 55620 | 2-1 | 2 | 2 | 2 | 2 | 2 |
| Plaquemine Cogen Facility | Louisiana | 55419 | 500 | 50 | 50 | 50 | 50 | 50 |
| Plaquemine Cogen Facility | Louisiana | 55419 | 600 | 49 | 49 | 49 | 49 | 49 |
| Plaquemine Cogen Facility | Louisiana | 55419 | 700 | 46 | 46 | 46 | 46 | 46 |
| Plaquemine Cogen Facility | Louisiana | 55419 | 800 | 59 | 59 | 59 | 59 | 59 |
| R S Cogen | Louisiana | 55117 | RS-5 | 163 | 163 | 163 | 163 | 163 |
| R S Cogen | Louisiana | 55117 | RS-6 | 166 | 166 | 166 | 166 | 166 |
| R S Nelson | Louisiana | 1393 | 3 | 90 | 90 | 90 | 90 | 90 |
| R S Nelson | Louisiana | 1393 | 4 | 496 | 496 | 496 | 496 | 496 |
| R S Nelson | Louisiana | 1393 | 6 | 1,327 | 1,327 | 1,327 | 1,327 | 1,327 |
| Sterlington | Louisiana | 1404 | 10 | 0 | 0 | 0 | 0 | 0 |
| Sterlington | Louisiana | 1404 | 7AB | 5 | 5 | 5 | 5 | 5 |
| Sterlington | Louisiana | 1404 | 7C | 6 | 6 | 6 | 6 | 6 |
| T J Labbe Electric Generating Station | Louisiana | 56108 | U-1 | 27 | 27 | 27 | 27 | 27 |
| T J Labbe Electric Generating Station | Louisiana | 56108 | U-2 | 15 | 15 | 15 | 15 | 15 |
| Taft Cogeneration Facility | Louisiana | 55089 | CT1 | 83 | 83 | 83 | 83 | 83 |
| Taft Cogeneration Facility | Louisiana | 55089 | CT2 | 80 | 80 | 80 | 80 | 80 |
| Taft Cogeneration Facility | Louisiana | 55089 | CT3 | 87 | 87 | 87 | 87 | 87 |
| Teche Power Station | Louisiana | 1400 | 2 | 3 | 3 | 3 | 3 | 3 |
| Teche Power Station | Louisiana | 1400 | 3 | 331 | 331 | 331 | 331 | 331 |
| Waterford 1 & 2 | Louisiana | 8056 | 1 | 231 | 231 | 231 | 231 | 231 |
| Waterford 1 & 2 | Louisiana | 8056 | 2 | 252 | 252 | 252 | 252 | 252 |
| Waterford 1 & 2 | Louisiana | 8056 | 4 | 0 | 0 | 0 | 0 | 0 |
| Willow Glen | Louisiana | 1394 | 1 | 23 | 23 | 23 | 23 | 23 |
| Willow Glen | Louisiana | 1394 | 2 | 58 | 58 | 58 | 58 | 58 |
| Willow Glen | Louisiana | 1394 | 3 | 1 | 1 | 1 | 1 | 1 |
| Willow Glen | Louisiana | 1394 | 4 | 172 | 172 | 172 | 172 | 172 |
| Willow Glen | Louisiana | 1394 | 5 | 25 | 25 | 25 | 25 | 25 |
| 48th Street Peaking Station | Michigan | 7258 | **7 | | | | | |
| 48th Street Peaking Station | Michigan | 7258 | **8 | | | | | |
| 48th Street Peaking Station | Michigan | 7258 | 9 | | | | | |
| B C Cobb | Michigan | 1695 | 4 | | | | | |
| B C Cobb | Michigan | 1695 | 5 | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|--------------------------------|----------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Belle River | Michigan | 6034 | 1 | | | | | |
| Belle River | Michigan | 6034 | 2 | | | | | |
| Belle River | Michigan | 6034 | CTG121 | | | | | |
| Belle River | Michigan | 6034 | CTG122 | | | | | |
| Belle River | Michigan | 6034 | CTG131 | | | | | |
| Cadillac Renewable Energy | Michigan | 54415 | EUBLR | | | | | |
| Conners Creek | Michigan | 1726 | 15 | | | | | |
| Conners Creek | Michigan | 1726 | 16 | | | | | |
| Conners Creek | Michigan | 1726 | 17 | | | | | |
| Conners Creek | Michigan | 1726 | 18 | | | | | |
| DTE East China | Michigan | 55718 | 1 | | | | | |
| DTE East China | Michigan | 55718 | 2 | | | | | |
| DTE East China | Michigan | 55718 | 3 | | | | | |
| DTE East China | Michigan | 55718 | 4 | | | | | |
| DTE Pontiac North LLC | Michigan | 10111 | EUBHB9 | | | | | |
| Dan E Karn | Michigan | 1702 | 1 | | | | | |
| Dan E Karn | Michigan | 1702 | 2 | | | | | |
| Dan E Karn | Michigan | 1702 | 3 | | | | | |
| Dan E Karn | Michigan | 1702 | 4 | | | | | |
| Dearborn Industrial Generation | Michigan | 55088 | BL1100 | | | | | |
| Dearborn Industrial Generation | Michigan | 55088 | BL2100 | | | | | |
| Dearborn Industrial Generation | Michigan | 55088 | BL3100 | | | | | |
| Dearborn Industrial Generation | Michigan | 55088 | GT2100 | | | | | |
| Dearborn Industrial Generation | Michigan | 55088 | GT3100 | | | | | |
| Dearborn Industrial Generation | Michigan | 55088 | GTP1 | | | | | |
| Delray | Michigan | 1728 | CTG111 | | | | | |
| Delray | Michigan | 1728 | CTG121 | | | | | |
| Eckert Station | Michigan | 1831 | 1 | | | | | |
| Eckert Station | Michigan | 1831 | 2 | | | | | |
| Eckert Station | Michigan | 1831 | 3 | | | | | |
| Eckert Station | Michigan | 1831 | 4 | | | | | |
| Eckert Station | Michigan | 1831 | 5 | | | | | |
| Eckert Station | Michigan | 1831 | 6 | | | | | |
| Endicott Generating | Michigan | 4259 | 1 | | | | | |
| Erickson | Michigan | 1832 | 1 | | | | | |
| Genesee Power Station | Michigan | 54751 | 01 | | | | | |
| Grayling Generating Station | Michigan | 10822 | 1 | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|------------------------------------|----------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Greenwood | Michigan | 6035 | 1 | | | | | |
| Greenwood | Michigan | 6035 | CTG111 | | | | | |
| Greenwood | Michigan | 6035 | CTG112 | | | | | |
| Greenwood | Michigan | 6035 | CTG121 | | | | | |
| Hancock Peakers | Michigan | 1730 | CTG121 | | | | | |
| Hancock Peakers | Michigan | 1730 | CTG122 | | | | | |
| Harbor Beach | Michigan | 1731 | 1 | | | | | |
| J B Sims | Michigan | 1825 | 3 | | | | | |
| J C Weadock | Michigan | 1720 | 7 | | | | | |
| J C Weadock | Michigan | 1720 | 8 | | | | | |
| J H Campbell | Michigan | 1710 | 1 | | | | | |
| J H Campbell | Michigan | 1710 | 2 | | | | | |
| J H Campbell | Michigan | 1710 | 3 | | | | | |
| J R Whiting | Michigan | 1723 | 1 | | | | | |
| J R Whiting | Michigan | 1723 | 2 | | | | | |
| J R Whiting | Michigan | 1723 | 3 | | | | | |
| Jackson MI Facility | Michigan | 55270 | 7EA | | | | | |
| Jackson MI Facility | Michigan | 55270 | LM1 | | | | | |
| Jackson MI Facility | Michigan | 55270 | LM2 | | | | | |
| Jackson MI Facility | Michigan | 55270 | LM3 | | | | | |
| Jackson MI Facility | Michigan | 55270 | LM4 | | | | | |
| Jackson MI Facility | Michigan | 55270 | LM5 | | | | | |
| Jackson MI Facility | Michigan | 55270 | LM6 | | | | | |
| James De Young | Michigan | 1830 | 5 | | | | | |
| Kalamazoo River Generating Station | Michigan | 55101 | 1 | | | | | |
| Kalkaska Ct Project #1 | Michigan | 7984 | 1A | | | | | |
| Kalkaska Ct Project #1 | Michigan | 7984 | 1B | | | | | |
| Livingston Generating Station | Michigan | 55102 | 1 | | | | | |
| Livingston Generating Station | Michigan | 55102 | 2 | | | | | |
| Livingston Generating Station | Michigan | 55102 | 3 | | | | | |
| Livingston Generating Station | Michigan | 55102 | 4 | | | | | |
| Michigan Power Limited Partnership | Michigan | 54915 | 1 | | | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 003 | | | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 004 | | | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 005 | | | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 006 | | | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 007 | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|-------------------------------|----------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Midland Cogeneration Venture | Michigan | 10745 | 008 | | | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 009 | | | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 010 | | | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 011 | | | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 012 | | | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 013 | | | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 014 | | | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 016 | | | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 017 | | | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 018 | | | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 019 | | | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 020 | | | | | |
| Midland Cogeneration Venture | Michigan | 10745 | 021 | | | | | |
| Mistersky | Michigan | 1822 | 5 | | | | | |
| Mistersky | Michigan | 1822 | 6 | | | | | |
| Mistersky | Michigan | 1822 | 7 | | | | | |
| Mistersky | Michigan | 1822 | GT-1 | | | | | |
| Monroe | Michigan | 1733 | 1 | | | | | |
| Monroe | Michigan | 1733 | 2 | | | | | |
| Monroe | Michigan | 1733 | 3 | | | | | |
| Monroe | Michigan | 1733 | 4 | | | | | |
| New Covert Generating Project | Michigan | 55297 | 001 | | | | | |
| New Covert Generating Project | Michigan | 55297 | 002 | | | | | |
| New Covert Generating Project | Michigan | 55297 | 003 | | | | | |
| Presque Isle | Michigan | 1769 | 5 | | | | | |
| Presque Isle | Michigan | 1769 | 6 | | | | | |
| Presque Isle | Michigan | 1769 | 7 | | | | | |
| Presque Isle | Michigan | 1769 | 8 | | | | | |
| Presque Isle | Michigan | 1769 | 9 | | | | | |
| Renaissance Power | Michigan | 55402 | CT1 | | | | | |
| Renaissance Power | Michigan | 55402 | CT2 | | | | | |
| Renaissance Power | Michigan | 55402 | CT3 | | | | | |
| Renaissance Power | Michigan | 55402 | CT4 | | | | | |
| River Rouge | Michigan | 1740 | 1 | | | | | |
| River Rouge | Michigan | 1740 | 2 | | | | | |
| River Rouge | Michigan | 1740 | 3 | | | | | |
| Shiras | Michigan | 1843 | 3 | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|--------------------------------|-------------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| St. Clair | Michigan | 1743 | 1 | | | | | |
| St. Clair | Michigan | 1743 | 2 | | | | | |
| St. Clair | Michigan | 1743 | 3 | | | | | |
| St. Clair | Michigan | 1743 | 4 | | | | | |
| St. Clair | Michigan | 1743 | 6 | | | | | |
| St. Clair | Michigan | 1743 | 7 | | | | | |
| Sumpter Plant | Michigan | 7972 | 1 | | | | | |
| Sumpter Plant | Michigan | 7972 | 2 | | | | | |
| Sumpter Plant | Michigan | 7972 | 3 | | | | | |
| Sumpter Plant | Michigan | 7972 | 4 | | | | | |
| TES Filer City Station | Michigan | 50835 | 1 | | | | | |
| TES Filer City Station | Michigan | 50835 | 2 | | | | | |
| Thetford | Michigan | 1719 | 1 | | | | | |
| Thetford | Michigan | 1719 | 2 | | | | | |
| Thetford | Michigan | 1719 | 3 | | | | | |
| Thetford | Michigan | 1719 | 4 | | | | | |
| Trenton Channel | Michigan | 1745 | 16 | | | | | |
| Trenton Channel | Michigan | 1745 | 17 | | | | | |
| Trenton Channel | Michigan | 1745 | 18 | | | | | |
| Trenton Channel | Michigan | 1745 | 19 | | | | | |
| Trenton Channel | Michigan | 1745 | 9A | | | | | |
| Wyandotte | Michigan | 1866 | 5 | | | | | |
| Wyandotte | Michigan | 1866 | 7 | | | | | |
| Wyandotte | Michigan | 1866 | 8 | | | | | |
| Zeeland Generating Station | Michigan | 55087 | CC1 | | | | | |
| Zeeland Generating Station | Michigan | 55087 | CC2 | | | | | |
| Zeeland Generating Station | Michigan | 55087 | CC3 | | | | | |
| Zeeland Generating Station | Michigan | 55087 | CC4 | | | | | |
| Attala Generating Plant | Mississippi | 55220 | A01 | 18 | 18 | 18 | 18 | 18 |
| Attala Generating Plant | Mississippi | 55220 | A02 | 19 | 19 | 19 | 19 | 19 |
| Batesville Generation Facility | Mississippi | 55063 | 1 | 61 | 61 | 61 | 61 | 61 |
| Batesville Generation Facility | Mississippi | 55063 | 2 | 70 | 70 | 70 | 70 | 70 |
| Batesville Generation Facility | Mississippi | 55063 | 3 | 74 | 74 | 74 | 74 | 74 |
| Baxter Wilson | Mississippi | 2050 | 1 | 906 | 906 | 906 | 906 | 906 |
| Baxter Wilson | Mississippi | 2050 | 2 | 730 | 730 | 730 | 730 | 730 |
| Caledonia | Mississippi | 55197 | AA-001 | 25 | 25 | 25 | 25 | 25 |
| Caledonia | Mississippi | 55197 | AA-002 | 28 | 28 | 28 | 28 | 28 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|------------------------------------|-------------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Caledonia | Mississippi | 55197 | AA-003 | 26 | 26 | 26 | 26 | 26 |
| Chevron Cogenerating Station | Mississippi | 2047 | 5 | 113 | 113 | 113 | 113 | 113 |
| Choctaw County Gen | Mississippi | 55706 | CTG1 | 12 | 12 | 12 | 12 | 12 |
| Choctaw County Gen | Mississippi | 55706 | CTG2 | 16 | 16 | 16 | 16 | 16 |
| Choctaw County Gen | Mississippi | 55706 | CTG3 | 16 | 16 | 16 | 16 | 16 |
| Choctaw Gas Generation, LLC | Mississippi | 55694 | AA-001 | 37 | 37 | 37 | 37 | 37 |
| Choctaw Gas Generation, LLC | Mississippi | 55694 | AA-002 | 35 | 35 | 35 | 35 | 35 |
| Crossroads Energy Center (CPU) | Mississippi | 55395 | CT01 | 1 | 1 | 1 | 1 | 1 |
| Crossroads Energy Center (CPU) | Mississippi | 55395 | CT02 | 1 | 1 | 1 | 1 | 1 |
| Crossroads Energy Center (CPU) | Mississippi | 55395 | CT03 | 3 | 3 | 3 | 3 | 3 |
| Crossroads Energy Center (CPU) | Mississippi | 55395 | CT04 | 1 | 1 | 1 | 1 | 1 |
| Daniel Electric Generating Plant | Mississippi | 6073 | 1 | 1,618 | 1,618 | 1,618 | 1,618 | 1,618 |
| Daniel Electric Generating Plant | Mississippi | 6073 | 2 | 1,602 | 1,602 | 1,602 | 1,602 | 1,602 |
| Daniel Electric Generating Plant | Mississippi | 6073 | 3A | 21 | 21 | 21 | 21 | 21 |
| Daniel Electric Generating Plant | Mississippi | 6073 | 3B | 21 | 21 | 21 | 21 | 21 |
| Daniel Electric Generating Plant | Mississippi | 6073 | 4A | 20 | 20 | 20 | 20 | 20 |
| Daniel Electric Generating Plant | Mississippi | 6073 | 4B | 18 | 18 | 18 | 18 | 18 |
| Delta | Mississippi | 2051 | 1 | 7 | 7 | 7 | 7 | 7 |
| Delta | Mississippi | 2051 | 2 | 5 | 5 | 5 | 5 | 5 |
| Gerald Andrus | Mississippi | 8054 | 1 | 1,001 | 1,001 | 1,001 | 1,001 | 1,001 |
| Hinds Energy Facility | Mississippi | 55218 | H01 | 13 | 13 | 13 | 13 | 13 |
| Hinds Energy Facility | Mississippi | 55218 | H02 | 14 | 14 | 14 | 14 | 14 |
| Kemper County | Mississippi | 7960 | KCT1 | 8 | 8 | 8 | 8 | 8 |
| Kemper County | Mississippi | 7960 | KCT2 | 7 | 7 | 7 | 7 | 7 |
| Kemper County | Mississippi | 7960 | KCT3 | 6 | 6 | 6 | 6 | 6 |
| Kemper County | Mississippi | 7960 | KCT4 | 6 | 6 | 6 | 6 | 6 |
| Magnolia Facility | Mississippi | 55451 | CTG-1 | 24 | 24 | 24 | 24 | 24 |
| Magnolia Facility | Mississippi | 55451 | CTG-2 | 23 | 23 | 23 | 23 | 23 |
| Magnolia Facility | Mississippi | 55451 | CTG-3 | 28 | 28 | 28 | 28 | 28 |
| Moselle Generating Plant | Mississippi | 2070 | **4 | 3 | 3 | 3 | 3 | 3 |
| Moselle Generating Plant | Mississippi | 2070 | 1 | 61 | 61 | 61 | 61 | 61 |
| Moselle Generating Plant | Mississippi | 2070 | 2 | 46 | 46 | 46 | 46 | 46 |
| Moselle Generating Plant | Mississippi | 2070 | 3 | 54 | 54 | 54 | 54 | 54 |
| Moselle Generating Plant | Mississippi | 2070 | 5 | 1 | 1 | 1 | 1 | 1 |
| R D Morrow Senior Generating Plant | Mississippi | 6061 | 1 | 664 | 664 | 664 | 664 | 664 |
| R D Morrow Senior Generating Plant | Mississippi | 6061 | 2 | 689 | 689 | 689 | 689 | 689 |
| Red Hills Generation Facility | Mississippi | 55076 | AA001 | 657 | 657 | 657 | 657 | 657 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|----------------------------------|-------------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Red Hills Generation Facility | Mississippi | 55076 | AA002 | 653 | 653 | 653 | 653 | 653 |
| Rex Brown | Mississippi | 2053 | 3 | 11 | 11 | 11 | 11 | 11 |
| Rex Brown | Mississippi | 2053 | 4 | 183 | 183 | 183 | 183 | 183 |
| Silver Creek Generating Plant | Mississippi | 7988 | 1 | 5 | 5 | 5 | 5 | 5 |
| Silver Creek Generating Plant | Mississippi | 7988 | 2 | 9 | 9 | 9 | 9 | 9 |
| Silver Creek Generating Plant | Mississippi | 7988 | 3 | 8 | 8 | 8 | 8 | 8 |
| Southaven Combined Cycle | Mississippi | 55269 | AA-001 | 29 | 29 | 29 | 29 | 29 |
| Southaven Combined Cycle | Mississippi | 55269 | AA-002 | 32 | 32 | 32 | 32 | 32 |
| Southaven Combined Cycle | Mississippi | 55269 | AA-003 | 75 | 75 | 75 | 75 | 75 |
| Sweatt Electric Generating Plant | Mississippi | 2048 | 1 | 5 | 5 | 5 | 5 | 5 |
| Sweatt Electric Generating Plant | Mississippi | 2048 | 2 | 5 | 5 | 5 | 5 | 5 |
| Sweatt Electric Generating Plant | Mississippi | 2048 | CTA | 0 | 0 | 0 | 0 | 0 |
| Sweatt Electric Generating Plant | Mississippi | 2048 | CTB | 0 | 0 | 0 | 0 | 0 |
| Sylvarena Generating Plant | Mississippi | 7989 | 1 | 13 | 13 | 13 | 13 | 13 |
| Sylvarena Generating Plant | Mississippi | 7989 | 2 | 19 | 19 | 19 | 19 | 19 |
| Sylvarena Generating Plant | Mississippi | 7989 | 3 | 21 | 21 | 21 | 21 | 21 |
| Watson Electric Generating Plant | Mississippi | 2049 | 1 | 7 | 7 | 7 | 7 | 7 |
| Watson Electric Generating Plant | Mississippi | 2049 | 2 | 8 | 8 | 8 | 8 | 8 |
| Watson Electric Generating Plant | Mississippi | 2049 | 3 | 8 | 8 | 8 | 8 | 8 |
| Watson Electric Generating Plant | Mississippi | 2049 | 4 | 682 | 682 | 682 | 682 | 682 |
| Watson Electric Generating Plant | Mississippi | 2049 | 5 | 1,467 | 1,467 | 1,467 | 1,467 | 1,467 |
| Watson Electric Generating Plant | Mississippi | 2049 | CTA | 0 | 0 | 0 | 0 | 0 |
| Watson Electric Generating Plant | Mississippi | 2049 | CTB | 0 | 0 | 0 | 0 | 0 |
| Beatrice | Nebraska | 8000 | 1 | | | | | |
| Beatrice | Nebraska | 8000 | 2 | | | | | |
| C W Burdick | Nebraska | 2241 | B-3 | | | | | |
| C W Burdick | Nebraska | 2241 | GT-2 | | | | | |
| C W Burdick | Nebraska | 2241 | GT-3 | | | | | |
| Canaday | Nebraska | 2226 | 1 | | | | | |
| Cass County Station | Nebraska | 55972 | CT1 | | | | | |
| Cass County Station | Nebraska | 55972 | CT2 | | | | | |
| Gerald Gentleman Station | Nebraska | 6077 | 1 | | | | | |
| Gerald Gentleman Station | Nebraska | 6077 | 2 | | | | | |
| Gerald Whelan Energy Center | Nebraska | 60 | 1 | | | | | |
| Hallam | Nebraska | 2265 | 1 | | | | | |
| Hebron | Nebraska | 2266 | 1 | | | | | |
| J Street | Nebraska | 2250 | 1 | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|--------------------------------|------------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Jones Street | Nebraska | 2290 | 1 | | | | | |
| Jones Street | Nebraska | 2290 | 2 | | | | | |
| Lon D Wright Power Plant | Nebraska | 2240 | 50T | | | | | |
| Lon D Wright Power Plant | Nebraska | 2240 | 8 | | | | | |
| McCook | Nebraska | 2271 | 1 | | | | | |
| Nebraska City Station | Nebraska | 6096 | 1 | | | | | |
| Nebraska City Station | Nebraska | 6096 | 2 | | | | | |
| North Omaha Station | Nebraska | 2291 | 1 | | | | | |
| North Omaha Station | Nebraska | 2291 | 2 | | | | | |
| North Omaha Station | Nebraska | 2291 | 3 | | | | | |
| North Omaha Station | Nebraska | 2291 | 4 | | | | | |
| North Omaha Station | Nebraska | 2291 | 5 | | | | | |
| Platte | Nebraska | 59 | 1 | | | | | |
| Rokeby | Nebraska | 6373 | 1 | | | | | |
| Rokeby | Nebraska | 6373 | 2 | | | | | |
| Rokeby | Nebraska | 6373 | 3 | | | | | |
| Sarpy County | Nebraska | 2292 | 1 | | | | | |
| Sarpy County | Nebraska | 2292 | 2 | | | | | |
| Sarpy County Station | Nebraska | 2292 | CT3 | | | | | |
| Sarpy County Station | Nebraska | 2292 | CT4A | | | | | |
| Sarpy County Station | Nebraska | 2292 | CT4B | | | | | |
| Sarpy County Station | Nebraska | 2292 | CT5A | | | | | |
| Sarpy County Station | Nebraska | 2292 | CT5B | | | | | |
| Sheldon | Nebraska | 2277 | 1 | | | | | |
| Sheldon | Nebraska | 2277 | 2 | | | | | |
| Terry Bundy Generating Station | Nebraska | 7887 | SVGS2 | | | | | |
| Terry Bundy Generating Station | Nebraska | 7887 | SVGS3 | | | | | |
| Terry Bundy Generating Station | Nebraska | 7887 | SVGS4 | | | | | |
| AES Red Oak | New Jersey | 55239 | 1 | 29 | 29 | 29 | 29 | 29 |
| AES Red Oak | New Jersey | 55239 | 2 | 29 | 29 | 29 | 29 | 29 |
| AES Red Oak | New Jersey | 55239 | 3 | 33 | 33 | 33 | 33 | 33 |
| B L England | New Jersey | 2378 | 1 | 125 | 125 | 125 | 125 | 125 |
| B L England | New Jersey | 2378 | 2 | 111 | 111 | 111 | 111 | 111 |
| B L England | New Jersey | 2378 | 3 | 22 | 22 | 22 | 22 | 22 |
| Bayonne Plant Holding, LLC | New Jersey | 50497 | 001001 | 10 | 10 | 10 | 10 | 10 |
| Bayonne Plant Holding, LLC | New Jersey | 50497 | 002001 | 10 | 10 | 10 | 10 | 10 |
| Bayonne Plant Holding, LLC | New Jersey | 50497 | 004001 | 11 | 11 | 11 | 11 | 11 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|-------------------------------|------------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Bergen | New Jersey | 2398 | 1101 | 39 | 39 | 39 | 39 | 39 |
| Bergen | New Jersey | 2398 | 1201 | 39 | 39 | 39 | 39 | 39 |
| Bergen | New Jersey | 2398 | 1301 | 47 | 47 | 47 | 47 | 47 |
| Bergen | New Jersey | 2398 | 1401 | 50 | 50 | 50 | 50 | 50 |
| Bergen | New Jersey | 2398 | 2101 | 19 | 19 | 19 | 19 | 19 |
| Bergen | New Jersey | 2398 | 2201 | 17 | 17 | 17 | 17 | 17 |
| Burlington Generating Station | New Jersey | 2399 | 12001 | 1 | 1 | 1 | 1 | 1 |
| Burlington Generating Station | New Jersey | 2399 | 121 | 11 | 11 | 11 | 11 | 11 |
| Burlington Generating Station | New Jersey | 2399 | 122 | 9 | 9 | 9 | 9 | 9 |
| Burlington Generating Station | New Jersey | 2399 | 123 | 11 | 11 | 11 | 11 | 11 |
| Burlington Generating Station | New Jersey | 2399 | 124 | 10 | 10 | 10 | 10 | 10 |
| Burlington Generating Station | New Jersey | 2399 | 14001 | 1 | 1 | 1 | 1 | 1 |
| Burlington Generating Station | New Jersey | 2399 | 16001 | 0 | 0 | 0 | 0 | 0 |
| Burlington Generating Station | New Jersey | 2399 | 18001 | 1 | 1 | 1 | 1 | 1 |
| Burlington Generating Station | New Jersey | 2399 | 28001 | 0 | 0 | 0 | 0 | 0 |
| Burlington Generating Station | New Jersey | 2399 | 30001 | 1 | 1 | 1 | 1 | 1 |
| Burlington Generating Station | New Jersey | 2399 | 32001 | 0 | 0 | 0 | 0 | 0 |
| Burlington Generating Station | New Jersey | 2399 | 34001 | 1 | 1 | 1 | 1 | 1 |
| Camden Plant Holding, LLC | New Jersey | 10751 | 002001 | 41 | 41 | 41 | 41 | 41 |
| Carlls Corner Energy Center | New Jersey | 2379 | 002001 | 9 | 9 | 9 | 9 | 9 |
| Carlls Corner Energy Center | New Jersey | 2379 | 003001 | 6 | 6 | 6 | 6 | 6 |
| Carneys Point | New Jersey | 10566 | 1001 | 198 | 198 | 198 | 198 | 198 |
| Carneys Point | New Jersey | 10566 | 1002 | 204 | 204 | 204 | 204 | 204 |
| Cedar Energy Station | New Jersey | 2380 | 002001 | 0 | 0 | 0 | 0 | 0 |
| Cedar Energy Station | New Jersey | 2380 | 003001 | 0 | 0 | 0 | 0 | 0 |
| Cedar Energy Station | New Jersey | 2380 | 004001 | 0 | 0 | 0 | 0 | 0 |
| Cumberland Energy Center | New Jersey | 5083 | 004001 | 12 | 12 | 12 | 12 | 12 |
| Cumberland Energy Center | New Jersey | 5083 | 05001 | 2 | 2 | 2 | 2 | 2 |
| Deepwater | New Jersey | 2384 | 1 | 4 | 4 | 4 | 4 | 4 |
| Deepwater | New Jersey | 2384 | 8 | 60 | 60 | 60 | 60 | 60 |
| EFS Parlin Holdings, LLC | New Jersey | 50799 | 001001 | 9 | 9 | 9 | 9 | 9 |
| EFS Parlin Holdings, LLC | New Jersey | 50799 | 003001 | 9 | 9 | 9 | 9 | 9 |
| Edison | New Jersey | 2400 | 1001 | 7 | 7 | 7 | 7 | 7 |
| Edison | New Jersey | 2400 | 11001 | 4 | 4 | 4 | 4 | 4 |
| Edison | New Jersey | 2400 | 13001 | 3 | 3 | 3 | 3 | 3 |
| Edison | New Jersey | 2400 | 15001 | 3 | 3 | 3 | 3 | 3 |
| Edison | New Jersey | 2400 | 17001 | 4 | 4 | 4 | 4 | 4 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|----------------------------|------------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Edison | New Jersey | 2400 | 19001 | 4 | 4 | 4 | 4 | 4 |
| Edison | New Jersey | 2400 | 21001 | 4 | 4 | 4 | 4 | 4 |
| Edison | New Jersey | 2400 | 23001 | 4 | 4 | 4 | 4 | 4 |
| Edison | New Jersey | 2400 | 3001 | 5 | 5 | 5 | 5 | 5 |
| Edison | New Jersey | 2400 | 5001 | 5 | 5 | 5 | 5 | 5 |
| Edison | New Jersey | 2400 | 7001 | 5 | 5 | 5 | 5 | 5 |
| Edison | New Jersey | 2400 | 9001 | 4 | 4 | 4 | 4 | 4 |
| Elmwood Park Power - LLC | New Jersey | 50852 | 002001 | 7 | 7 | 7 | 7 | 7 |
| Essex | New Jersey | 2401 | 10001 | 7 | 7 | 7 | 7 | 7 |
| Essex | New Jersey | 2401 | 12001 | 7 | 7 | 7 | 7 | 7 |
| Essex | New Jersey | 2401 | 14001 | 6 | 6 | 6 | 6 | 6 |
| Essex | New Jersey | 2401 | 16001 | 5 | 5 | 5 | 5 | 5 |
| Essex | New Jersey | 2401 | 18001 | 5 | 5 | 5 | 5 | 5 |
| Essex | New Jersey | 2401 | 20001 | 5 | 5 | 5 | 5 | 5 |
| Essex | New Jersey | 2401 | 2001 | 7 | 7 | 7 | 7 | 7 |
| Essex | New Jersey | 2401 | 22001 | 7 | 7 | 7 | 7 | 7 |
| Essex | New Jersey | 2401 | 24001 | 6 | 6 | 6 | 6 | 6 |
| Essex | New Jersey | 2401 | 26001 | 6 | 6 | 6 | 6 | 6 |
| Essex | New Jersey | 2401 | 28001 | 7 | 7 | 7 | 7 | 7 |
| Essex | New Jersey | 2401 | 35001 | 11 | 11 | 11 | 11 | 11 |
| Essex | New Jersey | 2401 | 4001 | 7 | 7 | 7 | 7 | 7 |
| Forked River | New Jersey | 7138 | 002001 | 3 | 3 | 3 | 3 | 3 |
| Forked River | New Jersey | 7138 | 003001 | 3 | 3 | 3 | 3 | 3 |
| Gilbert Generating Station | New Jersey | 2393 | 04 | 4 | 4 | 4 | 4 | 4 |
| Gilbert Generating Station | New Jersey | 2393 | 05 | 3 | 3 | 3 | 3 | 3 |
| Gilbert Generating Station | New Jersey | 2393 | 06 | 3 | 3 | 3 | 3 | 3 |
| Gilbert Generating Station | New Jersey | 2393 | 07 | 3 | 3 | 3 | 3 | 3 |
| Gilbert Generating Station | New Jersey | 2393 | 9 | 3 | 3 | 3 | 3 | 3 |
| Hudson Generating Station | New Jersey | 2403 | 1 | 30 | 30 | 30 | 30 | 30 |
| Hudson Generating Station | New Jersey | 2403 | 2 | 430 | 430 | 430 | 430 | 430 |
| Kearny Generating Station | New Jersey | 2404 | 121 | 11 | 11 | 11 | 11 | 11 |
| Kearny Generating Station | New Jersey | 2404 | 122 | 11 | 11 | 11 | 11 | 11 |
| Kearny Generating Station | New Jersey | 2404 | 123 | 11 | 11 | 11 | 11 | 11 |
| Kearny Generating Station | New Jersey | 2404 | 124 | 12 | 12 | 12 | 12 | 12 |
| Kearny Generating Station | New Jersey | 2404 | 16001 | 4 | 4 | 4 | 4 | 4 |
| Kearny Generating Station | New Jersey | 2404 | 17001 | 4 | 4 | 4 | 4 | 4 |
| Lakewood Cogeneration | New Jersey | 54640 | 001001 | 14 | 14 | 14 | 14 | 14 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|--------------------------------|------------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Lakewood Cogeneration | New Jersey | 54640 | 002001 | 17 | 17 | 17 | 17 | 17 |
| Linden Cogeneration Facility | New Jersey | 50006 | 004001 | 14 | 14 | 14 | 14 | 14 |
| Linden Cogeneration Facility | New Jersey | 50006 | 005001 | 40 | 40 | 40 | 40 | 40 |
| Linden Cogeneration Facility | New Jersey | 50006 | 006001 | 39 | 39 | 39 | 39 | 39 |
| Linden Cogeneration Facility | New Jersey | 50006 | 007001 | 40 | 40 | 40 | 40 | 40 |
| Linden Cogeneration Facility | New Jersey | 50006 | 008001 | 39 | 39 | 39 | 39 | 39 |
| Linden Cogeneration Facility | New Jersey | 50006 | 009001 | 38 | 38 | 38 | 38 | 38 |
| Linden Generating Station | New Jersey | 2406 | 1101 | 53 | 53 | 53 | 53 | 53 |
| Linden Generating Station | New Jersey | 2406 | 1201 | 28 | 28 | 28 | 28 | 28 |
| Linden Generating Station | New Jersey | 2406 | 2101 | 30 | 30 | 30 | 30 | 30 |
| Linden Generating Station | New Jersey | 2406 | 2201 | 19 | 19 | 19 | 19 | 19 |
| Linden Generating Station | New Jersey | 2406 | 5 | 10 | 10 | 10 | 10 | 10 |
| Linden Generating Station | New Jersey | 2406 | 6 | 10 | 10 | 10 | 10 | 10 |
| Linden Generating Station | New Jersey | 2406 | 7 | 8 | 8 | 8 | 8 | 8 |
| Linden Generating Station | New Jersey | 2406 | 8 | 8 | 8 | 8 | 8 | 8 |
| Logan Generating Plant | New Jersey | 10043 | 1001 | 271 | 271 | 271 | 271 | 271 |
| Mercer Generating Station | New Jersey | 2408 | 1 | 310 | 310 | 310 | 310 | 310 |
| Mercer Generating Station | New Jersey | 2408 | 2 | 251 | 251 | 251 | 251 | 251 |
| Mercer Generating Station | New Jersey | 2408 | 7001 | 0 | 0 | 0 | 0 | 0 |
| Mickleton Energy Center | New Jersey | 8008 | 001001 | 3 | 3 | 3 | 3 | 3 |
| Middle Energy Center | New Jersey | 2382 | 005001 | 1 | 1 | 1 | 1 | 1 |
| Newark Bay Cogen | New Jersey | 50385 | 1001 | 12 | 12 | 12 | 12 | 12 |
| Newark Bay Cogen | New Jersey | 50385 | 2001 | 12 | 12 | 12 | 12 | 12 |
| North Jersey Energy Associates | New Jersey | 10308 | 1001 | 87 | 87 | 87 | 87 | 87 |
| North Jersey Energy Associates | New Jersey | 10308 | 1002 | 91 | 91 | 91 | 91 | 91 |
| Ocean Peaking Power, LP | New Jersey | 55938 | OPP3 | 17 | 17 | 17 | 17 | 17 |
| Ocean Peaking Power, LP | New Jersey | 55938 | OPP4 | 14 | 14 | 14 | 14 | 14 |
| Pedricktown Cogeneration Plant | New Jersey | 10099 | 001001 | 22 | 22 | 22 | 22 | 22 |
| Salem | New Jersey | 2410 | 2001 | 0 | 0 | 0 | 0 | 0 |
| Sayreville | New Jersey | 2390 | 012001 | 2 | 2 | 2 | 2 | 2 |
| Sayreville | New Jersey | 2390 | 014001 | 2 | 2 | 2 | 2 | 2 |
| Sayreville | New Jersey | 2390 | 015001 | 2 | 2 | 2 | 2 | 2 |
| Sayreville | New Jersey | 2390 | 016001 | 2 | 2 | 2 | 2 | 2 |
| Sewaren Generating Station | New Jersey | 2411 | 1 | 10 | 10 | 10 | 10 | 10 |
| Sewaren Generating Station | New Jersey | 2411 | 12001 | 0 | 0 | 0 | 0 | 0 |
| Sewaren Generating Station | New Jersey | 2411 | 2 | 12 | 12 | 12 | 12 | 12 |
| Sewaren Generating Station | New Jersey | 2411 | 3 | 18 | 18 | 18 | 18 | 18 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|------------------------------|------------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Sewaren Generating Station | New Jersey | 2411 | 4 | 27 | 27 | 27 | 27 | 27 |
| Sherman Avenue | New Jersey | 7288 | 1 | 14 | 14 | 14 | 14 | 14 |
| Sunoco Power Generation, LLC | New Jersey | 50561 | 0001 | 17 | 17 | 17 | 17 | 17 |
| Sunoco Power Generation, LLC | New Jersey | 50561 | 0002 | 20 | 20 | 20 | 20 | 20 |
| Werner | New Jersey | 2385 | 009001 | 1 | 1 | 1 | 1 | 1 |
| Werner | New Jersey | 2385 | 010001 | 1 | 1 | 1 | 1 | 1 |
| Werner | New Jersey | 2385 | 011001 | 1 | 1 | 1 | 1 | 1 |
| Werner | New Jersey | 2385 | 012001 | 1 | 1 | 1 | 1 | 1 |
| West Station | New Jersey | 6776 | 002001 | 3 | 3 | 3 | 3 | 3 |
| 23rd and 3rd | New York | 7910 | 2301 | 3 | 3 | 3 | 3 | 3 |
| 23rd and 3rd | New York | 7910 | 2302 | 3 | 3 | 3 | 3 | 3 |
| 74th Street | New York | 2504 | 120 | 14 | 14 | 14 | 14 | 14 |
| 74th Street | New York | 2504 | 121 | 20 | 20 | 20 | 20 | 20 |
| 74th Street | New York | 2504 | 122 | 15 | 15 | 15 | 15 | 15 |
| AES Cayuga, LLC | New York | 2535 | 1 | 213 | 213 | 213 | 213 | 213 |
| AES Cayuga, LLC | New York | 2535 | 2 | 202 | 202 | 202 | 202 | 202 |
| AES Greenidge | New York | 2527 | 4 | 9 | 9 | 9 | 9 | 9 |
| AES Greenidge | New York | 2527 | 5 | 9 | 9 | 9 | 9 | 9 |
| AES Greenidge | New York | 2527 | 6 | 117 | 117 | 117 | 117 | 117 |
| AES Somerset (Kintigh) | New York | 6082 | 1 | 915 | 915 | 915 | 915 | 915 |
| AES Westover (Goudey) | New York | 2526 | 13 | 82 | 82 | 82 | 82 | 82 |
| AG - Energy | New York | 10803 | 1 | 1 | 1 | 1 | 1 | 1 |
| AG - Energy | New York | 10803 | 2 | 0 | 0 | 0 | 0 | 0 |
| Allegany Station No. 133 | New York | 10619 | 00001 | 9 | 9 | 9 | 9 | 9 |
| Arthur Kill | New York | 2490 | 20 | 188 | 188 | 188 | 188 | 188 |
| Arthur Kill | New York | 2490 | 30 | 198 | 198 | 198 | 198 | 198 |
| Astoria Energy | New York | 55375 | CT1 | 35 | 35 | 35 | 35 | 35 |
| Astoria Energy | New York | 55375 | CT2 | 37 | 37 | 37 | 37 | 37 |
| Astoria Gas Turbine Power | New York | 55243 | CT2-1A | 1 | 1 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT2-1B | 1 | 1 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT2-2A | 2 | 2 | 2 | 2 | 2 |
| Astoria Gas Turbine Power | New York | 55243 | CT2-2B | 2 | 2 | 2 | 2 | 2 |
| Astoria Gas Turbine Power | New York | 55243 | CT2-3A | 1 | 1 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT2-3B | 1 | 1 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT2-4A | 1 | 1 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT2-4B | 1 | 1 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT3-1A | 2 | 2 | 2 | 2 | 2 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|----------------------------------|----------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Astoria Gas Turbine Power | New York | 55243 | CT3-1B | 2 | 2 | 2 | 2 | 2 |
| Astoria Gas Turbine Power | New York | 55243 | CT3-2A | 2 | 2 | 2 | 2 | 2 |
| Astoria Gas Turbine Power | New York | 55243 | CT3-2B | 2 | 2 | 2 | 2 | 2 |
| Astoria Gas Turbine Power | New York | 55243 | CT3-3A | 1 | 1 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT3-3B | 1 | 1 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT3-4A | 1 | 1 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT3-4B | 1 | 1 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT4-1A | 2 | 2 | 2 | 2 | 2 |
| Astoria Gas Turbine Power | New York | 55243 | CT4-1B | 2 | 2 | 2 | 2 | 2 |
| Astoria Gas Turbine Power | New York | 55243 | CT4-2A | 1 | 1 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT4-2B | 1 | 1 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT4-3A | 1 | 1 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT4-3B | 1 | 1 | 1 | 1 | 1 |
| Astoria Gas Turbine Power | New York | 55243 | CT4-4A | 2 | 2 | 2 | 2 | 2 |
| Astoria Gas Turbine Power | New York | 55243 | CT4-4B | 2 | 2 | 2 | 2 | 2 |
| Astoria Generating Station | New York | 8906 | 20 | 20 | 20 | 20 | 20 | 20 |
| Astoria Generating Station | New York | 8906 | 31RH | 88 | 88 | 88 | 88 | 88 |
| Astoria Generating Station | New York | 8906 | 32SH | 79 | 79 | 79 | 79 | 79 |
| Astoria Generating Station | New York | 8906 | 41SH | 79 | 79 | 79 | 79 | 79 |
| Astoria Generating Station | New York | 8906 | 42RH | 65 | 65 | 65 | 65 | 65 |
| Astoria Generating Station | New York | 8906 | 51RH | 67 | 67 | 67 | 67 | 67 |
| Astoria Generating Station | New York | 8906 | 52SH | 64 | 64 | 64 | 64 | 64 |
| Athens Generating Company | New York | 55405 | 1 | 50 | 50 | 50 | 50 | 50 |
| Athens Generating Company | New York | 55405 | 2 | 56 | 56 | 56 | 56 | 56 |
| Athens Generating Company | New York | 55405 | 3 | 50 | 50 | 50 | 50 | 50 |
| Batavia Energy | New York | 54593 | 1 | 8 | 8 | 8 | 8 | 8 |
| Bayswater Peaking Facility | New York | 55699 | 1 | 9 | 9 | 9 | 9 | 9 |
| Bayswater Peaking Facility | New York | 55699 | 2 | 6 | 6 | 6 | 6 | 6 |
| Bethlehem Energy Center (Albany) | New York | 2539 | 10001 | 21 | 21 | 21 | 21 | 21 |
| Bethlehem Energy Center (Albany) | New York | 2539 | 10002 | 16 | 16 | 16 | 16 | 16 |
| Bethlehem Energy Center (Albany) | New York | 2539 | 10003 | 18 | 18 | 18 | 18 | 18 |
| Bethpage Energy Center | New York | 50292 | GT1 | 14 | 14 | 14 | 14 | 14 |
| Bethpage Energy Center | New York | 50292 | GT2 | 11 | 11 | 11 | 11 | 11 |
| Bethpage Energy Center | New York | 50292 | GT3 | 6 | 6 | 6 | 6 | 6 |
| Bethpage Energy Center | New York | 50292 | GT4 | 12 | 12 | 12 | 12 | 12 |
| Binghamton Cogen Plant | New York | 55600 | 1 | 3 | 3 | 3 | 3 | 3 |
| Black River Generation, LLC | New York | 10464 | E0001 | 35 | 35 | 35 | 35 | 35 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|-------------------------------------|----------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Black River Generation, LLC | New York | 10464 | E0002 | 36 | 36 | 36 | 36 | 36 |
| Black River Generation, LLC | New York | 10464 | E0003 | 36 | 36 | 36 | 36 | 36 |
| Bowline Generating Station | New York | 2625 | 1 | 103 | 103 | 103 | 103 | 103 |
| Bowline Generating Station | New York | 2625 | 2 | 48 | 48 | 48 | 48 | 48 |
| Brentwood | New York | 7912 | BW01 | 3 | 3 | 3 | 3 | 3 |
| Brooklyn Navy Yard Cogeneration | New York | 54914 | 1 | 15 | 15 | 15 | 15 | 15 |
| Brooklyn Navy Yard Cogeneration | New York | 54914 | 2 | 14 | 14 | 14 | 14 | 14 |
| Caithness Long Island Energy Center | New York | 56234 | 0001 | 19 | 19 | 19 | 19 | 19 |
| Carr Street Generating Station | New York | 50978 | A | 3 | 3 | 3 | 3 | 3 |
| Carr Street Generating Station | New York | 50978 | B | 3 | 3 | 3 | 3 | 3 |
| Carthage Energy | New York | 10620 | 1 | 4 | 4 | 4 | 4 | 4 |
| Castleton Power, LLC | New York | 10190 | 1 | 32 | 32 | 32 | 32 | 32 |
| Charles Poletti | New York | 2491 | 001 | 482 | 482 | 482 | 482 | 482 |
| Dynegy Danskammer | New York | 2480 | 1 | 3 | 3 | 3 | 3 | 3 |
| Dynegy Danskammer | New York | 2480 | 2 | 4 | 4 | 4 | 4 | 4 |
| Dynegy Danskammer | New York | 2480 | 3 | 174 | 174 | 174 | 174 | 174 |
| Dynegy Danskammer | New York | 2480 | 4 | 292 | 292 | 292 | 292 | 292 |
| Dynegy Roseton | New York | 8006 | 1 | 76 | 76 | 76 | 76 | 76 |
| Dynegy Roseton | New York | 8006 | 2 | 82 | 82 | 82 | 82 | 82 |
| E F Barrett | New York | 2511 | 10 | 177 | 177 | 177 | 177 | 177 |
| E F Barrett | New York | 2511 | 20 | 160 | 160 | 160 | 160 | 160 |
| E F Barrett | New York | 2511 | U00012 | 3 | 3 | 3 | 3 | 3 |
| E F Barrett | New York | 2511 | U00013 | 3 | 3 | 3 | 3 | 3 |
| E F Barrett | New York | 2511 | U00014 | 2 | 2 | 2 | 2 | 2 |
| E F Barrett | New York | 2511 | U00015 | 2 | 2 | 2 | 2 | 2 |
| E F Barrett | New York | 2511 | U00016 | 3 | 3 | 3 | 3 | 3 |
| E F Barrett | New York | 2511 | U00017 | 3 | 3 | 3 | 3 | 3 |
| E F Barrett | New York | 2511 | U00018 | 3 | 3 | 3 | 3 | 3 |
| E F Barrett | New York | 2511 | U00019 | 3 | 3 | 3 | 3 | 3 |
| East River | New York | 2493 | 1 | 20 | 20 | 20 | 20 | 20 |
| East River | New York | 2493 | 2 | 22 | 22 | 22 | 22 | 22 |
| East River | New York | 2493 | 60 | 138 | 138 | 138 | 138 | 138 |
| East River | New York | 2493 | 70 | 133 | 133 | 133 | 133 | 133 |
| Edgewood Energy | New York | 55786 | CT01 | 2 | 2 | 2 | 2 | 2 |
| Edgewood Energy | New York | 55786 | CT02 | 2 | 2 | 2 | 2 | 2 |
| Equus Power I | New York | 56032 | 0001 | 15 | 15 | 15 | 15 | 15 |
| Far Rockaway | New York | 2513 | 40 | 78 | 78 | 78 | 78 | 78 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|--------------------------------|----------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Fortistar North Tonawanda Inc | New York | 54131 | NTCT1 | 4 | 4 | 4 | 4 | 4 |
| Freeport Power Plant No. 2 | New York | 2679 | 5 | 3 | 3 | 3 | 3 | 3 |
| Glenwood | New York | 2514 | 40 | 57 | 57 | 57 | 57 | 57 |
| Glenwood | New York | 2514 | 50 | 46 | 46 | 46 | 46 | 46 |
| Glenwood | New York | 2514 | U00020 | 1 | 1 | 1 | 1 | 1 |
| Glenwood | New York | 2514 | U00021 | 1 | 1 | 1 | 1 | 1 |
| Glenwood Landing Energy Center | New York | 7869 | UGT012 | 3 | 3 | 3 | 3 | 3 |
| Glenwood Landing Energy Center | New York | 7869 | UGT013 | 3 | 3 | 3 | 3 | 3 |
| Harlem River Yard | New York | 7914 | HR01 | 3 | 3 | 3 | 3 | 3 |
| Harlem River Yard | New York | 7914 | HR02 | 2 | 2 | 2 | 2 | 2 |
| Hawkeye Energy Greenport, LLC | New York | 55969 | U-01 | 10 | 10 | 10 | 10 | 10 |
| Hell Gate | New York | 7913 | HG01 | 3 | 3 | 3 | 3 | 3 |
| Hell Gate | New York | 7913 | HG02 | 3 | 3 | 3 | 3 | 3 |
| Hillburn | New York | 2628 | 001 | 0 | 0 | 0 | 0 | 0 |
| Holtsville Facility | New York | 8007 | U00001 | 1 | 1 | 1 | 1 | 1 |
| Holtsville Facility | New York | 8007 | U00002 | 1 | 1 | 1 | 1 | 1 |
| Holtsville Facility | New York | 8007 | U00003 | 1 | 1 | 1 | 1 | 1 |
| Holtsville Facility | New York | 8007 | U00004 | 1 | 1 | 1 | 1 | 1 |
| Holtsville Facility | New York | 8007 | U00005 | 1 | 1 | 1 | 1 | 1 |
| Holtsville Facility | New York | 8007 | U00006 | 1 | 1 | 1 | 1 | 1 |
| Holtsville Facility | New York | 8007 | U00007 | 1 | 1 | 1 | 1 | 1 |
| Holtsville Facility | New York | 8007 | U00008 | 1 | 1 | 1 | 1 | 1 |
| Holtsville Facility | New York | 8007 | U00009 | 1 | 1 | 1 | 1 | 1 |
| Holtsville Facility | New York | 8007 | U00010 | 1 | 1 | 1 | 1 | 1 |
| Holtsville Facility | New York | 8007 | U00011 | 3 | 3 | 3 | 3 | 3 |
| Holtsville Facility | New York | 8007 | U00012 | 3 | 3 | 3 | 3 | 3 |
| Holtsville Facility | New York | 8007 | U00013 | 2 | 2 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00014 | 2 | 2 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00015 | 2 | 2 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00016 | 2 | 2 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00017 | 2 | 2 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00018 | 2 | 2 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00019 | 2 | 2 | 2 | 2 | 2 |
| Holtsville Facility | New York | 8007 | U00020 | 2 | 2 | 2 | 2 | 2 |
| Huntley Power | New York | 2549 | 67 | 219 | 219 | 219 | 219 | 219 |
| Huntley Power | New York | 2549 | 68 | 256 | 256 | 256 | 256 | 256 |
| Indeck-Corinth Energy Center | New York | 50458 | 1 | 45 | 45 | 45 | 45 | 45 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|-------------------------------------|----------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Indeck-Olean Energy Center | New York | 54076 | 1 | 17 | 17 | 17 | 17 | 17 |
| Indeck-Oswego Energy Center | New York | 50450 | 1 | 2 | 2 | 2 | 2 | 2 |
| Indeck-Silver Springs Energy Center | New York | 50449 | 1 | 17 | 17 | 17 | 17 | 17 |
| Indeck-Yerkes Energy Center | New York | 50451 | 1 | 4 | 4 | 4 | 4 | 4 |
| Independence | New York | 54547 | 1 | 27 | 27 | 27 | 27 | 27 |
| Independence | New York | 54547 | 2 | 26 | 26 | 26 | 26 | 26 |
| Independence | New York | 54547 | 3 | 28 | 28 | 28 | 28 | 28 |
| Independence | New York | 54547 | 4 | 26 | 26 | 26 | 26 | 26 |
| KIAC Cogeneration | New York | 54114 | GT1 | 28 | 28 | 28 | 28 | 28 |
| KIAC Cogeneration | New York | 54114 | GT2 | 25 | 25 | 25 | 25 | 25 |
| Lockport | New York | 54041 | 011854 | 30 | 30 | 30 | 30 | 30 |
| Lockport | New York | 54041 | 011855 | 29 | 29 | 29 | 29 | 29 |
| Lockport | New York | 54041 | 011856 | 29 | 29 | 29 | 29 | 29 |
| Massena Energy Facility | New York | 54592 | 001 | 1 | 1 | 1 | 1 | 1 |
| NRG Dunkirk Power | New York | 2554 | 1 | 117 | 117 | 117 | 117 | 117 |
| NRG Dunkirk Power | New York | 2554 | 2 | 132 | 132 | 132 | 132 | 132 |
| NRG Dunkirk Power | New York | 2554 | 3 | 211 | 211 | 211 | 211 | 211 |
| NRG Dunkirk Power | New York | 2554 | 4 | 212 | 212 | 212 | 212 | 212 |
| Nassau Energy Corporation | New York | 52056 | 00004 | 80 | 80 | 80 | 80 | 80 |
| Niagara Generation, LLC | New York | 50202 | 1 | 64 | 64 | 64 | 64 | 64 |
| Nissequogue Cogen | New York | 54149 | 1 | 59 | 59 | 59 | 59 | 59 |
| North 1st | New York | 7915 | NO1 | 3 | 3 | 3 | 3 | 3 |
| Northport | New York | 2516 | 1 | 305 | 305 | 305 | 305 | 305 |
| Northport | New York | 2516 | 2 | 289 | 289 | 289 | 289 | 289 |
| Northport | New York | 2516 | 3 | 272 | 272 | 272 | 272 | 272 |
| Northport | New York | 2516 | 4 | 310 | 310 | 310 | 310 | 310 |
| Oswego Harbor Power | New York | 2594 | 5 | 18 | 18 | 18 | 18 | 18 |
| Oswego Harbor Power | New York | 2594 | 6 | 14 | 14 | 14 | 14 | 14 |
| Pinelawn Power | New York | 56188 | 00001 | 6 | 6 | 6 | 6 | 6 |
| Poletti 500 MW CC | New York | 56196 | CTG7A | 17 | 17 | 17 | 17 | 17 |
| Poletti 500 MW CC | New York | 56196 | CTG7B | 18 | 18 | 18 | 18 | 18 |
| Port Jefferson Energy Center | New York | 2517 | 3 | 120 | 120 | 120 | 120 | 120 |
| Port Jefferson Energy Center | New York | 2517 | 4 | 135 | 135 | 135 | 135 | 135 |
| Port Jefferson Energy Center | New York | 2517 | UGT002 | 3 | 3 | 3 | 3 | 3 |
| Port Jefferson Energy Center | New York | 2517 | UGT003 | 3 | 3 | 3 | 3 | 3 |
| Pouch Terminal | New York | 8053 | PT01 | 4 | 4 | 4 | 4 | 4 |
| Project Orange Facility | New York | 54425 | 001 | 20 | 20 | 20 | 20 | 20 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|----------------------------------|----------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Project Orange Facility | New York | 54425 | 002 | 31 | 31 | 31 | 31 | 31 |
| Ravenswood Generating Station | New York | 2500 | 10 | 253 | 253 | 253 | 253 | 253 |
| Ravenswood Generating Station | New York | 2500 | 20 | 163 | 163 | 163 | 163 | 163 |
| Ravenswood Generating Station | New York | 2500 | 30 | 487 | 487 | 487 | 487 | 487 |
| Ravenswood Generating Station | New York | 2500 | CT02-1 | 2 | 2 | 2 | 2 | 2 |
| Ravenswood Generating Station | New York | 2500 | CT02-2 | 2 | 2 | 2 | 2 | 2 |
| Ravenswood Generating Station | New York | 2500 | CT02-3 | 2 | 2 | 2 | 2 | 2 |
| Ravenswood Generating Station | New York | 2500 | CT02-4 | 1 | 1 | 1 | 1 | 1 |
| Ravenswood Generating Station | New York | 2500 | CT03-1 | 2 | 2 | 2 | 2 | 2 |
| Ravenswood Generating Station | New York | 2500 | CT03-2 | 2 | 2 | 2 | 2 | 2 |
| Ravenswood Generating Station | New York | 2500 | CT03-3 | 2 | 2 | 2 | 2 | 2 |
| Ravenswood Generating Station | New York | 2500 | CT03-4 | 1 | 1 | 1 | 1 | 1 |
| Ravenswood Generating Station | New York | 2500 | UCC001 | 21 | 21 | 21 | 21 | 21 |
| Rensselaer Cogen | New York | 54034 | 1GTDBS | 4 | 4 | 4 | 4 | 4 |
| Richard M Flynn (Holtsville) | New York | 7314 | 001 | 60 | 60 | 60 | 60 | 60 |
| S A Carlson | New York | 2682 | 10 | 4 | 4 | 4 | 4 | 4 |
| S A Carlson | New York | 2682 | 11 | 0 | 0 | 0 | 0 | 0 |
| S A Carlson | New York | 2682 | 12 | 23 | 23 | 23 | 23 | 23 |
| S A Carlson | New York | 2682 | 20 | 5 | 5 | 5 | 5 | 5 |
| S A Carlson | New York | 2682 | 9 | 14 | 14 | 14 | 14 | 14 |
| Saranac Power Partners, LP | New York | 54574 | 00001 | 56 | 56 | 56 | 56 | 56 |
| Saranac Power Partners, LP | New York | 54574 | 00002 | 56 | 56 | 56 | 56 | 56 |
| Selkirk Cogen Partners | New York | 10725 | CTG101 | 108 | 108 | 108 | 108 | 108 |
| Selkirk Cogen Partners | New York | 10725 | CTG201 | 41 | 41 | 41 | 41 | 41 |
| Selkirk Cogen Partners | New York | 10725 | CTG301 | 40 | 40 | 40 | 40 | 40 |
| Shoemaker | New York | 2632 | 1 | 2 | 2 | 2 | 2 | 2 |
| Shoreham Energy | New York | 55787 | CT01 | 2 | 2 | 2 | 2 | 2 |
| Shoreham Energy | New York | 55787 | CT02 | 2 | 2 | 2 | 2 | 2 |
| Sterling Power Plant | New York | 50744 | 00001 | 3 | 3 | 3 | 3 | 3 |
| Syracuse Energy Corporation | New York | 50651 | BLR1 | 25 | 25 | 25 | 25 | 25 |
| Syracuse Energy Corporation | New York | 50651 | BLR2 | 26 | 26 | 26 | 26 | 26 |
| Syracuse Energy Corporation | New York | 50651 | BLR3 | 24 | 24 | 24 | 24 | 24 |
| Syracuse Energy Corporation | New York | 50651 | BLR4 | 17 | 17 | 17 | 17 | 17 |
| Syracuse Energy Corporation | New York | 50651 | BLR5 | 19 | 19 | 19 | 19 | 19 |
| Vernon Boulevard | New York | 7909 | VB01 | 2 | 2 | 2 | 2 | 2 |
| Vernon Boulevard | New York | 7909 | VB02 | 2 | 2 | 2 | 2 | 2 |
| WPS Beaver Falls Generation, LLC | New York | 10617 | 1 | 6 | 6 | 6 | 6 | 6 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|-------------------------------------|----------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| WPS Syracuse Generation, LLC | New York | 10621 | 1 | 6 | 6 | 6 | 6 | 6 |
| Wading River Facility | New York | 7146 | UGT007 | 13 | 13 | 13 | 13 | 13 |
| Wading River Facility | New York | 7146 | UGT008 | 13 | 13 | 13 | 13 | 13 |
| Wading River Facility | New York | 7146 | UGT009 | 13 | 13 | 13 | 13 | 13 |
| Wading River Facility | New York | 7146 | UGT013 | 1 | 1 | 1 | 1 | 1 |
| West Babylon Facility | New York | 2521 | UGT001 | 1 | 1 | 1 | 1 | 1 |
| AMP-Ohio Gas Turbines Bowling Green | Ohio | 55262 | CT1 | 0 | 0 | 0 | 0 | 0 |
| AMP-Ohio Gas Turbines Galion | Ohio | 55263 | CT1 | 0 | 0 | 0 | 0 | 0 |
| AMP-Ohio Gas Turbines Napoleon | Ohio | 55264 | CT1 | 0 | 0 | 0 | 0 | 0 |
| Ashtabula | Ohio | 2835 | 7 | 432 | 432 | 432 | 432 | 432 |
| Avon Lake Power Plant | Ohio | 2836 | 10 | 89 | 89 | 89 | 89 | 89 |
| Avon Lake Power Plant | Ohio | 2836 | 12 | 769 | 769 | 769 | 769 | 769 |
| Avon Lake Power Plant | Ohio | 2836 | CT10 | 1 | 1 | 1 | 1 | 1 |
| Bay Shore | Ohio | 2878 | 1 | 388 | 388 | 388 | 388 | 388 |
| Bay Shore | Ohio | 2878 | 2 | 261 | 261 | 261 | 261 | 261 |
| Bay Shore | Ohio | 2878 | 3 | 264 | 264 | 264 | 264 | 264 |
| Bay Shore | Ohio | 2878 | 4 | 426 | 426 | 426 | 426 | 426 |
| Cardinal | Ohio | 2828 | 1 | 1,006 | 1,006 | 1,006 | 1,006 | 1,006 |
| Cardinal | Ohio | 2828 | 2 | 696 | 696 | 696 | 696 | 696 |
| Cardinal | Ohio | 2828 | 3 | 1,069 | 1,069 | 1,069 | 1,069 | 1,069 |
| Conesville | Ohio | 2840 | 3 | 189 | 189 | 189 | 189 | 189 |
| Conesville | Ohio | 2840 | 4 | 1,208 | 1,208 | 1,208 | 1,208 | 1,208 |
| Conesville | Ohio | 2840 | 5 | 779 | 779 | 779 | 779 | 779 |
| Conesville | Ohio | 2840 | 6 | 671 | 671 | 671 | 671 | 671 |
| Darby Electric Generating Station | Ohio | 55247 | CT1 | 3 | 3 | 3 | 3 | 3 |
| Darby Electric Generating Station | Ohio | 55247 | CT2 | 2 | 2 | 2 | 2 | 2 |
| Darby Electric Generating Station | Ohio | 55247 | CT3 | 2 | 2 | 2 | 2 | 2 |
| Darby Electric Generating Station | Ohio | 55247 | CT4 | 2 | 2 | 2 | 2 | 2 |
| Darby Electric Generating Station | Ohio | 55247 | CT5 | 3 | 3 | 3 | 3 | 3 |
| Darby Electric Generating Station | Ohio | 55247 | CT6 | 2 | 2 | 2 | 2 | 2 |
| Dicks Creek Station | Ohio | 2831 | 1 | 1 | 1 | 1 | 1 | 1 |
| Duke Energy Hanging Rock, II LLC | Ohio | 55736 | CTG1 | 19 | 19 | 19 | 19 | 19 |
| Duke Energy Hanging Rock, II LLC | Ohio | 55736 | CTG2 | 16 | 16 | 16 | 16 | 16 |
| Duke Energy Hanging Rock, II LLC | Ohio | 55736 | CTG3 | 17 | 17 | 17 | 17 | 17 |
| Duke Energy Hanging Rock, II LLC | Ohio | 55736 | CTG4 | 15 | 15 | 15 | 15 | 15 |
| Duke Energy Washington, II LLC | Ohio | 55397 | CT1 | 13 | 13 | 13 | 13 | 13 |
| Duke Energy Washington, II LLC | Ohio | 55397 | CT2 | 20 | 20 | 20 | 20 | 20 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|---------------------------------|-------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Eastlake | Ohio | 2837 | 1 | 221 | 221 | 221 | 221 | 221 |
| Eastlake | Ohio | 2837 | 2 | 226 | 226 | 226 | 226 | 226 |
| Eastlake | Ohio | 2837 | 3 | 220 | 220 | 220 | 220 | 220 |
| Eastlake | Ohio | 2837 | 4 | 432 | 432 | 432 | 432 | 432 |
| Eastlake | Ohio | 2837 | 5 | 1,105 | 1,105 | 1,105 | 1,105 | 1,105 |
| Eastlake | Ohio | 2837 | 6 | 1 | 1 | 1 | 1 | 1 |
| Frank M Tait Station | Ohio | 2847 | 1 | 4 | 4 | 4 | 4 | 4 |
| Frank M Tait Station | Ohio | 2847 | 2 | 4 | 4 | 4 | 4 | 4 |
| Frank M Tait Station | Ohio | 2847 | 3 | 3 | 3 | 3 | 3 | 3 |
| Gen J M Gavin | Ohio | 8102 | 1 | 2,475 | 2,475 | 2,475 | 2,475 | 2,475 |
| Gen J M Gavin | Ohio | 8102 | 2 | 2,594 | 2,594 | 2,594 | 2,594 | 2,594 |
| Greenville Electric Gen Station | Ohio | 55228 | G1CT1 | 3 | 3 | 3 | 3 | 3 |
| Greenville Electric Gen Station | Ohio | 55228 | G1CT2 | 3 | 3 | 3 | 3 | 3 |
| Greenville Electric Gen Station | Ohio | 55228 | G2CT1 | 3 | 3 | 3 | 3 | 3 |
| Greenville Electric Gen Station | Ohio | 55228 | G2CT2 | 3 | 3 | 3 | 3 | 3 |
| Greenville Electric Gen Station | Ohio | 55228 | G3CT1 | 3 | 3 | 3 | 3 | 3 |
| Greenville Electric Gen Station | Ohio | 55228 | G3CT2 | 3 | 3 | 3 | 3 | 3 |
| Greenville Electric Gen Station | Ohio | 55228 | G4CT1 | 3 | 3 | 3 | 3 | 3 |
| Greenville Electric Gen Station | Ohio | 55228 | G4CT2 | 3 | 3 | 3 | 3 | 3 |
| Hamilton Municipal Power Plant | Ohio | 2917 | 9 | 104 | 104 | 104 | 104 | 104 |
| J M Stuart | Ohio | 2850 | 1 | 1,097 | 1,097 | 1,097 | 1,097 | 1,097 |
| J M Stuart | Ohio | 2850 | 2 | 1,020 | 1,020 | 1,020 | 1,020 | 1,020 |
| J M Stuart | Ohio | 2850 | 3 | 1,065 | 1,065 | 1,065 | 1,065 | 1,065 |
| J M Stuart | Ohio | 2850 | 4 | 1,010 | 1,010 | 1,010 | 1,010 | 1,010 |
| Killen Station | Ohio | 6031 | 2 | 1,182 | 1,182 | 1,182 | 1,182 | 1,182 |
| Kyger Creek | Ohio | 2876 | 1 | 377 | 377 | 377 | 377 | 377 |
| Kyger Creek | Ohio | 2876 | 2 | 372 | 372 | 372 | 372 | 372 |
| Kyger Creek | Ohio | 2876 | 3 | 362 | 362 | 362 | 362 | 362 |
| Kyger Creek | Ohio | 2876 | 4 | 389 | 389 | 389 | 389 | 389 |
| Kyger Creek | Ohio | 2876 | 5 | 386 | 386 | 386 | 386 | 386 |
| Lake Shore | Ohio | 2838 | 18 | 318 | 318 | 318 | 318 | 318 |
| Mad River | Ohio | 2860 | A | 1 | 1 | 1 | 1 | 1 |
| Mad River | Ohio | 2860 | B | 1 | 1 | 1 | 1 | 1 |
| Madison Generating Station | Ohio | 55110 | 1 | 8 | 8 | 8 | 8 | 8 |
| Madison Generating Station | Ohio | 55110 | 2 | 9 | 9 | 9 | 9 | 9 |
| Madison Generating Station | Ohio | 55110 | 3 | 8 | 8 | 8 | 8 | 8 |
| Madison Generating Station | Ohio | 55110 | 4 | 8 | 8 | 8 | 8 | 8 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|-------------------------------|-------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Madison Generating Station | Ohio | 55110 | 5 | 6 | 6 | 6 | 6 | 6 |
| Madison Generating Station | Ohio | 55110 | 6 | 6 | 6 | 6 | 6 | 6 |
| Madison Generating Station | Ohio | 55110 | 7 | 6 | 6 | 6 | 6 | 6 |
| Madison Generating Station | Ohio | 55110 | 8 | 7 | 7 | 7 | 7 | 7 |
| Miami Fort Generating Station | Ohio | 2832 | 6 | 283 | 283 | 283 | 283 | 283 |
| Miami Fort Generating Station | Ohio | 2832 | 7 | 1,011 | 1,011 | 1,011 | 1,011 | 1,011 |
| Miami Fort Generating Station | Ohio | 2832 | 8 | 948 | 948 | 948 | 948 | 948 |
| Muskingum River | Ohio | 2872 | 1 | 261 | 261 | 261 | 261 | 261 |
| Muskingum River | Ohio | 2872 | 2 | 300 | 300 | 300 | 300 | 300 |
| Muskingum River | Ohio | 2872 | 3 | 273 | 273 | 273 | 273 | 273 |
| Muskingum River | Ohio | 2872 | 4 | 276 | 276 | 276 | 276 | 276 |
| Muskingum River | Ohio | 2872 | 5 | 905 | 905 | 905 | 905 | 905 |
| Niles | Ohio | 2861 | 1 | 153 | 153 | 153 | 153 | 153 |
| Niles | Ohio | 2861 | 2 | 125 | 125 | 125 | 125 | 125 |
| Niles | Ohio | 2861 | CTA | 0 | 0 | 0 | 0 | 0 |
| O H Hutchings | Ohio | 2848 | H-1 | 3 | 3 | 3 | 3 | 3 |
| O H Hutchings | Ohio | 2848 | H-2 | 5 | 5 | 5 | 5 | 5 |
| O H Hutchings | Ohio | 2848 | H-3 | 34 | 34 | 34 | 34 | 34 |
| O H Hutchings | Ohio | 2848 | H-4 | 39 | 39 | 39 | 39 | 39 |
| O H Hutchings | Ohio | 2848 | H-5 | 42 | 42 | 42 | 42 | 42 |
| O H Hutchings | Ohio | 2848 | H-6 | 40 | 40 | 40 | 40 | 40 |
| O H Hutchings | Ohio | 2848 | H-7 | 0 | 0 | 0 | 0 | 0 |
| Omega JV2 Bowling Green | Ohio | 7783 | P001 | 1 | 1 | 1 | 1 | 1 |
| Omega JV2 Hamilton | Ohio | 7782 | P001 | 1 | 1 | 1 | 1 | 1 |
| Picway | Ohio | 2843 | 9 | 117 | 117 | 117 | 117 | 117 |
| R E Burger | Ohio | 2864 | 5 | 11 | 11 | 11 | 11 | 11 |
| R E Burger | Ohio | 2864 | 6 | 11 | 11 | 11 | 11 | 11 |
| R E Burger | Ohio | 2864 | 7 | 246 | 246 | 246 | 246 | 246 |
| R E Burger | Ohio | 2864 | 8 | 252 | 252 | 252 | 252 | 252 |
| Richard Gorsuch | Ohio | 7253 | 1 | 0 | 0 | 0 | 0 | 0 |
| Richard Gorsuch | Ohio | 7253 | 2 | 0 | 0 | 0 | 0 | 0 |
| Richard Gorsuch | Ohio | 7253 | 3 | 0 | 0 | 0 | 0 | 0 |
| Richard Gorsuch | Ohio | 7253 | 4 | 0 | 0 | 0 | 0 | 0 |
| Richland Peaking Station | Ohio | 2880 | CTG4 | 14 | 14 | 14 | 14 | 14 |
| Richland Peaking Station | Ohio | 2880 | CTG5 | 14 | 14 | 14 | 14 | 14 |
| Richland Peaking Station | Ohio | 2880 | CTG6 | 13 | 13 | 13 | 13 | 13 |
| Robert P Mone | Ohio | 7872 | 1 | 5 | 5 | 5 | 5 | 5 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|--------------------------------------|-------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Robert P Mone | Ohio | 7872 | 2 | 4 | 4 | 4 | 4 | 4 |
| Robert P Mone | Ohio | 7872 | 3 | 5 | 5 | 5 | 5 | 5 |
| Rolling Hills Generating LLC | Ohio | 55401 | CT-1 | 3 | 3 | 3 | 3 | 3 |
| Rolling Hills Generating LLC | Ohio | 55401 | CT-2 | 3 | 3 | 3 | 3 | 3 |
| Rolling Hills Generating LLC | Ohio | 55401 | CT-3 | 3 | 3 | 3 | 3 | 3 |
| Rolling Hills Generating LLC | Ohio | 55401 | CT-4 | 3 | 3 | 3 | 3 | 3 |
| Rolling Hills Generating LLC | Ohio | 55401 | CT-5 | 3 | 3 | 3 | 3 | 3 |
| Tait Electric Generating Station | Ohio | 55248 | CT4 | 4 | 4 | 4 | 4 | 4 |
| Tait Electric Generating Station | Ohio | 55248 | CT5 | 4 | 4 | 4 | 4 | 4 |
| Tait Electric Generating Station | Ohio | 55248 | CT6 | 3 | 3 | 3 | 3 | 3 |
| Tait Electric Generating Station | Ohio | 55248 | CT7 | 4 | 4 | 4 | 4 | 4 |
| Troy Energy, LLC | Ohio | 55348 | 1 | 8 | 8 | 8 | 8 | 8 |
| Troy Energy, LLC | Ohio | 55348 | 2 | 7 | 7 | 7 | 7 | 7 |
| Troy Energy, LLC | Ohio | 55348 | 3 | 6 | 6 | 6 | 6 | 6 |
| Troy Energy, LLC | Ohio | 55348 | 4 | 7 | 7 | 7 | 7 | 7 |
| W H Sammis | Ohio | 2866 | 1 | 347 | 347 | 347 | 347 | 347 |
| W H Sammis | Ohio | 2866 | 2 | 330 | 330 | 330 | 330 | 330 |
| W H Sammis | Ohio | 2866 | 3 | 299 | 299 | 299 | 299 | 299 |
| W H Sammis | Ohio | 2866 | 4 | 300 | 300 | 300 | 300 | 300 |
| W H Sammis | Ohio | 2866 | 5 | 522 | 522 | 522 | 522 | 522 |
| W H Sammis | Ohio | 2866 | 6 | 1,202 | 1,202 | 1,202 | 1,202 | 1,202 |
| W H Sammis | Ohio | 2866 | 7 | 1,203 | 1,203 | 1,203 | 1,203 | 1,203 |
| W H Zimmer Generating Station | Ohio | 6019 | 1 | 2,187 | 2,187 | 2,187 | 2,187 | 2,187 |
| Walter C Beckjord Generating Station | Ohio | 2830 | 1 | 107 | 107 | 107 | 107 | 107 |
| Walter C Beckjord Generating Station | Ohio | 2830 | 2 | 120 | 120 | 120 | 120 | 120 |
| Walter C Beckjord Generating Station | Ohio | 2830 | 3 | 173 | 173 | 173 | 173 | 173 |
| Walter C Beckjord Generating Station | Ohio | 2830 | 4 | 238 | 238 | 238 | 238 | 238 |
| Walter C Beckjord Generating Station | Ohio | 2830 | 5 | 304 | 304 | 304 | 304 | 304 |
| Walter C Beckjord Generating Station | Ohio | 2830 | 6 | 678 | 678 | 678 | 678 | 678 |
| Walter C Beckjord Generating Station | Ohio | 2830 | CT1 | 2 | 2 | 2 | 2 | 2 |
| Walter C Beckjord Generating Station | Ohio | 2830 | CT2 | 2 | 2 | 2 | 2 | 2 |
| Walter C Beckjord Generating Station | Ohio | 2830 | CT3 | 1 | 1 | 1 | 1 | 1 |
| Walter C Beckjord Generating Station | Ohio | 2830 | CT4 | 1 | 1 | 1 | 1 | 1 |
| Waterford Plant | Ohio | 55503 | 1 | 24 | 24 | 24 | 24 | 24 |
| Waterford Plant | Ohio | 55503 | 2 | 27 | 27 | 27 | 27 | 27 |
| Waterford Plant | Ohio | 55503 | 3 | 33 | 33 | 33 | 33 | 33 |
| West Lorain | Ohio | 2869 | 1A | 3 | 3 | 3 | 3 | 3 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|----------------|-----------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| West Lorain | Ohio | 2869 | 1B | 3 | 3 | 3 | 3 | 3 |
| West Lorain | Ohio | 2869 | 2 | 4 | 4 | 4 | 4 | 4 |
| West Lorain | Ohio | 2869 | 3 | 3 | 3 | 3 | 3 | 3 |
| West Lorain | Ohio | 2869 | 4 | 3 | 3 | 3 | 3 | 3 |
| West Lorain | Ohio | 2869 | 5 | 2 | 2 | 2 | 2 | 2 |
| West Lorain | Ohio | 2869 | 6 | 2 | 2 | 2 | 2 | 2 |
| Woodsdale | Ohio | 7158 | **GT1 | 10 | 10 | 10 | 10 | 10 |
| Woodsdale | Ohio | 7158 | **GT2 | 3 | 3 | 3 | 3 | 3 |
| Woodsdale | Ohio | 7158 | **GT3 | 12 | 12 | 12 | 12 | 12 |
| Woodsdale | Ohio | 7158 | **GT4 | 6 | 6 | 6 | 6 | 6 |
| Woodsdale | Ohio | 7158 | **GT5 | 10 | 10 | 10 | 10 | 10 |
| Woodsdale | Ohio | 7158 | **GT6 | 10 | 10 | 10 | 10 | 10 |
| Allen | Tennessee | 3393 | 1 | 235 | 235 | 235 | 235 | 235 |
| Allen | Tennessee | 3393 | 2 | 219 | 219 | 219 | 219 | 219 |
| Allen | Tennessee | 3393 | 3 | 244 | 244 | 244 | 244 | 244 |
| Allen | Tennessee | 3393 | ACT17 | 0 | 0 | 0 | 0 | 0 |
| Allen | Tennessee | 3393 | ACT18 | 0 | 0 | 0 | 0 | 0 |
| Allen | Tennessee | 3393 | ACT19 | 1 | 1 | 1 | 1 | 1 |
| Allen | Tennessee | 3393 | ACT20 | 1 | 1 | 1 | 1 | 1 |
| Brownsville CT | Tennessee | 55081 | AA-001 | 9 | 9 | 9 | 9 | 9 |
| Brownsville CT | Tennessee | 55081 | AA-002 | 9 | 9 | 9 | 9 | 9 |
| Brownsville CT | Tennessee | 55081 | AA-003 | 11 | 11 | 11 | 11 | 11 |
| Brownsville CT | Tennessee | 55081 | AA-004 | 10 | 10 | 10 | 10 | 10 |
| Bull Run | Tennessee | 3396 | 1 | 717 | 717 | 717 | 717 | 717 |
| Cumberland | Tennessee | 3399 | 1 | 1,162 | 1,162 | 1,162 | 1,162 | 1,162 |
| Cumberland | Tennessee | 3399 | 2 | 1,106 | 1,106 | 1,106 | 1,106 | 1,106 |
| Gallatin | Tennessee | 3403 | 1 | 209 | 209 | 209 | 209 | 209 |
| Gallatin | Tennessee | 3403 | 2 | 220 | 220 | 220 | 220 | 220 |
| Gallatin | Tennessee | 3403 | 3 | 254 | 254 | 254 | 254 | 254 |
| Gallatin | Tennessee | 3403 | 4 | 263 | 263 | 263 | 263 | 263 |
| Gallatin | Tennessee | 3403 | GCT1 | 2 | 2 | 2 | 2 | 2 |
| Gallatin | Tennessee | 3403 | GCT2 | 3 | 3 | 3 | 3 | 3 |
| Gallatin | Tennessee | 3403 | GCT3 | 3 | 3 | 3 | 3 | 3 |
| Gallatin | Tennessee | 3403 | GCT4 | 3 | 3 | 3 | 3 | 3 |
| Gallatin | Tennessee | 3403 | GCT5 | 3 | 3 | 3 | 3 | 3 |
| Gallatin | Tennessee | 3403 | GCT6 | 3 | 3 | 3 | 3 | 3 |
| Gallatin | Tennessee | 3403 | GCT7 | 3 | 3 | 3 | 3 | 3 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|-----------------------------|-----------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Gallatin | Tennessee | 3403 | GCT8 | 3 | 3 | 3 | 3 | 3 |
| Gleason Generating Facility | Tennessee | 55251 | CTG-1 | 6 | 6 | 6 | 6 | 6 |
| Gleason Generating Facility | Tennessee | 55251 | CTG-2 | 5 | 5 | 5 | 5 | 5 |
| Gleason Generating Facility | Tennessee | 55251 | CTG-3 | 2 | 2 | 2 | 2 | 2 |
| John Sevier | Tennessee | 3405 | 1 | 144 | 144 | 144 | 144 | 144 |
| John Sevier | Tennessee | 3405 | 2 | 145 | 145 | 145 | 145 | 145 |
| John Sevier | Tennessee | 3405 | 3 | 151 | 151 | 151 | 151 | 151 |
| John Sevier | Tennessee | 3405 | 4 | 149 | 149 | 149 | 149 | 149 |
| Johnsonville | Tennessee | 3406 | 1 | 105 | 105 | 105 | 105 | 105 |
| Johnsonville | Tennessee | 3406 | 10 | 124 | 124 | 124 | 124 | 124 |
| Johnsonville | Tennessee | 3406 | 2 | 113 | 113 | 113 | 113 | 113 |
| Johnsonville | Tennessee | 3406 | 3 | 112 | 112 | 112 | 112 | 112 |
| Johnsonville | Tennessee | 3406 | 4 | 108 | 108 | 108 | 108 | 108 |
| Johnsonville | Tennessee | 3406 | 5 | 110 | 110 | 110 | 110 | 110 |
| Johnsonville | Tennessee | 3406 | 6 | 106 | 106 | 106 | 106 | 106 |
| Johnsonville | Tennessee | 3406 | 7 | 111 | 111 | 111 | 111 | 111 |
| Johnsonville | Tennessee | 3406 | 8 | 118 | 118 | 118 | 118 | 118 |
| Johnsonville | Tennessee | 3406 | 9 | 112 | 112 | 112 | 112 | 112 |
| Johnsonville | Tennessee | 3406 | JCT1 | 1 | 1 | 1 | 1 | 1 |
| Johnsonville | Tennessee | 3406 | JCT10 | 0 | 0 | 0 | 0 | 0 |
| Johnsonville | Tennessee | 3406 | JCT11 | 0 | 0 | 0 | 0 | 0 |
| Johnsonville | Tennessee | 3406 | JCT12 | 0 | 0 | 0 | 0 | 0 |
| Johnsonville | Tennessee | 3406 | JCT13 | 0 | 0 | 0 | 0 | 0 |
| Johnsonville | Tennessee | 3406 | JCT14 | 0 | 0 | 0 | 0 | 0 |
| Johnsonville | Tennessee | 3406 | JCT15 | 1 | 1 | 1 | 1 | 1 |
| Johnsonville | Tennessee | 3406 | JCT16 | 0 | 0 | 0 | 0 | 0 |
| Johnsonville | Tennessee | 3406 | JCT17 | 3 | 3 | 3 | 3 | 3 |
| Johnsonville | Tennessee | 3406 | JCT18 | 3 | 3 | 3 | 3 | 3 |
| Johnsonville | Tennessee | 3406 | JCT19 | 3 | 3 | 3 | 3 | 3 |
| Johnsonville | Tennessee | 3406 | JCT2 | 1 | 1 | 1 | 1 | 1 |
| Johnsonville | Tennessee | 3406 | JCT20 | 3 | 3 | 3 | 3 | 3 |
| Johnsonville | Tennessee | 3406 | JCT3 | 1 | 1 | 1 | 1 | 1 |
| Johnsonville | Tennessee | 3406 | JCT4 | 1 | 1 | 1 | 1 | 1 |
| Johnsonville | Tennessee | 3406 | JCT5 | 0 | 0 | 0 | 0 | 0 |
| Johnsonville | Tennessee | 3406 | JCT6 | 1 | 1 | 1 | 1 | 1 |
| Johnsonville | Tennessee | 3406 | JCT7 | 0 | 0 | 0 | 0 | 0 |
| Johnsonville | Tennessee | 3406 | JCT8 | 0 | 0 | 0 | 0 | 0 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|----------------------------------|-----------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Johnsonville | Tennessee | 3406 | JCT9 | 0 | 0 | 0 | 0 | 0 |
| Kingston | Tennessee | 3407 | 1 | 124 | 124 | 124 | 124 | 124 |
| Kingston | Tennessee | 3407 | 2 | 126 | 126 | 126 | 126 | 126 |
| Kingston | Tennessee | 3407 | 3 | 122 | 122 | 122 | 122 | 122 |
| Kingston | Tennessee | 3407 | 4 | 124 | 124 | 124 | 124 | 124 |
| Kingston | Tennessee | 3407 | 5 | 173 | 173 | 173 | 173 | 173 |
| Kingston | Tennessee | 3407 | 6 | 169 | 169 | 169 | 169 | 169 |
| Kingston | Tennessee | 3407 | 7 | 169 | 169 | 169 | 169 | 169 |
| Kingston | Tennessee | 3407 | 8 | 172 | 172 | 172 | 172 | 172 |
| Kingston | Tennessee | 3407 | 9 | 174 | 174 | 174 | 174 | 174 |
| Lagoon Creek | Tennessee | 7845 | LCT1 | 5 | 5 | 5 | 5 | 5 |
| Lagoon Creek | Tennessee | 7845 | LCT10 | 6 | 6 | 6 | 6 | 6 |
| Lagoon Creek | Tennessee | 7845 | LCT11 | 6 | 6 | 6 | 6 | 6 |
| Lagoon Creek | Tennessee | 7845 | LCT12 | 6 | 6 | 6 | 6 | 6 |
| Lagoon Creek | Tennessee | 7845 | LCT2 | 5 | 5 | 5 | 5 | 5 |
| Lagoon Creek | Tennessee | 7845 | LCT3 | 6 | 6 | 6 | 6 | 6 |
| Lagoon Creek | Tennessee | 7845 | LCT4 | 9 | 9 | 9 | 9 | 9 |
| Lagoon Creek | Tennessee | 7845 | LCT5 | 6 | 6 | 6 | 6 | 6 |
| Lagoon Creek | Tennessee | 7845 | LCT6 | 5 | 5 | 5 | 5 | 5 |
| Lagoon Creek | Tennessee | 7845 | LCT7 | 5 | 5 | 5 | 5 | 5 |
| Lagoon Creek | Tennessee | 7845 | LCT8 | 4 | 4 | 4 | 4 | 4 |
| Lagoon Creek | Tennessee | 7845 | LCT9 | 6 | 6 | 6 | 6 | 6 |
| AES Deepwater, Inc. | Texas | 10670 | 01001 | 329 | 329 | 329 | 329 | 329 |
| Air Products Port Arthur | Texas | 55309 | GEN1 | 51 | 51 | 51 | 51 | 51 |
| Air Products Port Arthur | Texas | 55309 | GEN4 | 92 | 92 | 92 | 92 | 92 |
| Alex Ty Cooke Generating Station | Texas | 3602 | 1 | 33 | 33 | 33 | 33 | 33 |
| Alex Ty Cooke Generating Station | Texas | 3602 | 2 | 33 | 33 | 33 | 33 | 33 |
| Barney M. Davis | Texas | 4939 | 1 | 161 | 161 | 161 | 161 | 161 |
| Barney M. Davis | Texas | 4939 | 3 | 30 | 30 | 30 | 30 | 30 |
| Barney M. Davis | Texas | 4939 | 4 | 23 | 23 | 23 | 23 | 23 |
| Bastrop Clean Energy Center | Texas | 55168 | CTG-1A | 81 | 81 | 81 | 81 | 81 |
| Bastrop Clean Energy Center | Texas | 55168 | CTG-1B | 83 | 83 | 83 | 83 | 83 |
| Bayou Cogeneration Plant | Texas | 10298 | CG801 | 47 | 47 | 47 | 47 | 47 |
| Bayou Cogeneration Plant | Texas | 10298 | CG802 | 44 | 44 | 44 | 44 | 44 |
| Bayou Cogeneration Plant | Texas | 10298 | CG803 | 45 | 45 | 45 | 45 | 45 |
| Bayou Cogeneration Plant | Texas | 10298 | CG804 | 43 | 43 | 43 | 43 | 43 |
| Baytown Energy Center | Texas | 55327 | CTG-1 | 50 | 50 | 50 | 50 | 50 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|-----------------------------------|-------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Baytown Energy Center | Texas | 55327 | CTG-2 | 37 | 37 | 37 | 37 | 37 |
| Baytown Energy Center | Texas | 55327 | CTG-3 | 36 | 36 | 36 | 36 | 36 |
| Big Brown | Texas | 3497 | 1 | 1,103 | 1,103 | 1,103 | 1,103 | 1,103 |
| Big Brown | Texas | 3497 | 2 | 1,071 | 1,071 | 1,071 | 1,071 | 1,071 |
| Blackhawk Station | Texas | 55064 | 001 | 107 | 107 | 107 | 107 | 107 |
| Blackhawk Station | Texas | 55064 | 002 | 112 | 112 | 112 | 112 | 112 |
| Bosque County Power Plant | Texas | 55172 | GT-1 | 41 | 41 | 41 | 41 | 41 |
| Bosque County Power Plant | Texas | 55172 | GT-2 | 48 | 48 | 48 | 48 | 48 |
| Bosque County Power Plant | Texas | 55172 | GT-3 | 103 | 103 | 103 | 103 | 103 |
| Brazos Valley Energy, LP | Texas | 55357 | CTG1 | 39 | 39 | 39 | 39 | 39 |
| Brazos Valley Energy, LP | Texas | 55357 | CTG2 | 37 | 37 | 37 | 37 | 37 |
| C E Newman | Texas | 3574 | BW5 | 3 | 3 | 3 | 3 | 3 |
| C. R. Wing Cogeneration Plant | Texas | 52176 | 1 | 97 | 97 | 97 | 97 | 97 |
| C. R. Wing Cogeneration Plant | Texas | 52176 | 2 | 106 | 106 | 106 | 106 | 106 |
| Calpine Hidalgo Energy Center | Texas | 7762 | HRSG1 | 97 | 97 | 97 | 97 | 97 |
| Calpine Hidalgo Energy Center | Texas | 7762 | HRSG2 | 89 | 89 | 89 | 89 | 89 |
| Cedar Bayou | Texas | 3460 | CBY1 | 410 | 410 | 410 | 410 | 410 |
| Cedar Bayou | Texas | 3460 | CBY2 | 375 | 375 | 375 | 375 | 375 |
| Cedar Bayou 4 | Texas | 56806 | CBY41 | 20 | 20 | 20 | 20 | 20 |
| Cedar Bayou 4 | Texas | 56806 | CBY42 | 15 | 15 | 15 | 15 | 15 |
| Channel Energy Center | Texas | 55299 | CTG1 | 331 | 331 | 331 | 331 | 331 |
| Channel Energy Center | Texas | 55299 | CTG2 | 88 | 88 | 88 | 88 | 88 |
| Channelview Cogeneration Facility | Texas | 55187 | CHV1 | 36 | 36 | 36 | 36 | 36 |
| Channelview Cogeneration Facility | Texas | 55187 | CHV2 | 37 | 37 | 37 | 37 | 37 |
| Channelview Cogeneration Facility | Texas | 55187 | CHV3 | 38 | 38 | 38 | 38 | 38 |
| Channelview Cogeneration Facility | Texas | 55187 | CHV4 | 37 | 37 | 37 | 37 | 37 |
| Clear Lake Cogeneration | Texas | 10741 | G102 | 81 | 81 | 81 | 81 | 81 |
| Clear Lake Cogeneration | Texas | 10741 | G103 | 76 | 76 | 76 | 76 | 76 |
| Clear Lake Cogeneration | Texas | 10741 | G104 | 73 | 73 | 73 | 73 | 73 |
| Coletto Creek | Texas | 6178 | 1 | 1,151 | 1,151 | 1,151 | 1,151 | 1,151 |
| Colorado Bend Energy Center | Texas | 56350 | CT1A | 16 | 16 | 16 | 16 | 16 |
| Colorado Bend Energy Center | Texas | 56350 | CT1B | 12 | 12 | 12 | 12 | 12 |
| Colorado Bend Energy Center | Texas | 56350 | CT2A | 20 | 20 | 20 | 20 | 20 |
| Colorado Bend Energy Center | Texas | 56350 | CT2B | 20 | 20 | 20 | 20 | 20 |
| Copper Station | Texas | 9 | CTG-1 | 9 | 9 | 9 | 9 | 9 |
| Corpus Christi | Texas | 50475 | GEN1 | 108 | 108 | 108 | 108 | 108 |
| Corpus Christi Energy Center | Texas | 55206 | CU1 | 91 | 91 | 91 | 91 | 91 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|-----------------------------------|-------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Corpus Christi Energy Center | Texas | 55206 | CU2 | 95 | 95 | 95 | 95 | 95 |
| Cottonwood Energy Project | Texas | 55358 | CT1 | 39 | 39 | 39 | 39 | 39 |
| Cottonwood Energy Project | Texas | 55358 | CT2 | 38 | 38 | 38 | 38 | 38 |
| Cottonwood Energy Project | Texas | 55358 | CT3 | 35 | 35 | 35 | 35 | 35 |
| Cottonwood Energy Project | Texas | 55358 | CT4 | 34 | 34 | 34 | 34 | 34 |
| Decker Creek | Texas | 3548 | 1 | 246 | 246 | 246 | 246 | 246 |
| Decker Creek | Texas | 3548 | 2 | 284 | 284 | 284 | 284 | 284 |
| Decker Creek | Texas | 3548 | GT-1A | 2 | 2 | 2 | 2 | 2 |
| Decker Creek | Texas | 3548 | GT-1B | 2 | 2 | 2 | 2 | 2 |
| Decker Creek | Texas | 3548 | GT-2A | 3 | 3 | 3 | 3 | 3 |
| Decker Creek | Texas | 3548 | GT-2B | 3 | 3 | 3 | 3 | 3 |
| Decker Creek | Texas | 3548 | GT-3A | 4 | 4 | 4 | 4 | 4 |
| Decker Creek | Texas | 3548 | GT-3B | 4 | 4 | 4 | 4 | 4 |
| Decker Creek | Texas | 3548 | GT-4A | 4 | 4 | 4 | 4 | 4 |
| Decker Creek | Texas | 3548 | GT-4B | 4 | 4 | 4 | 4 | 4 |
| Decordova | Texas | 8063 | 1 | 166 | 166 | 166 | 166 | 166 |
| Decordova | Texas | 8063 | CT1 | 4 | 4 | 4 | 4 | 4 |
| Decordova | Texas | 8063 | CT2 | 3 | 3 | 3 | 3 | 3 |
| Decordova | Texas | 8063 | CT3 | 4 | 4 | 4 | 4 | 4 |
| Decordova | Texas | 8063 | CT4 | 4 | 4 | 4 | 4 | 4 |
| Deer Park Energy Center | Texas | 55464 | CTG1 | 33 | 33 | 33 | 33 | 33 |
| Deer Park Energy Center | Texas | 55464 | CTG2 | 28 | 28 | 28 | 28 | 28 |
| Deer Park Energy Center | Texas | 55464 | CTG3 | 40 | 40 | 40 | 40 | 40 |
| Deer Park Energy Center | Texas | 55464 | CTG4 | 28 | 28 | 28 | 28 | 28 |
| EG178 Facility | Texas | 56233 | CT02 | 28 | 28 | 28 | 28 | 28 |
| EG178 Facility | Texas | 56233 | CTG1 | 28 | 28 | 28 | 28 | 28 |
| Eastman Cogeneration Facility | Texas | 55176 | 1 | 83 | 83 | 83 | 83 | 83 |
| Eastman Cogeneration Facility | Texas | 55176 | 2 | 74 | 74 | 74 | 74 | 74 |
| Ennis Power Company, LLC | Texas | 55223 | GT-1 | 88 | 88 | 88 | 88 | 88 |
| Exelon Laporte Generating Station | Texas | 55365 | GT-1 | 7 | 7 | 7 | 7 | 7 |
| Exelon Laporte Generating Station | Texas | 55365 | GT-2 | 7 | 7 | 7 | 7 | 7 |
| Exelon Laporte Generating Station | Texas | 55365 | GT-3 | 6 | 6 | 6 | 6 | 6 |
| Exelon Laporte Generating Station | Texas | 55365 | GT-4 | 7 | 7 | 7 | 7 | 7 |
| ExxonMobil Beaumont Refinery | Texas | 50625 | 33 | 47 | 47 | 47 | 47 | 47 |
| ExxonMobil Beaumont Refinery | Texas | 50625 | 34 | 37 | 37 | 37 | 37 | 37 |
| Exxonmobil Beaumont Refinery | Texas | 50625 | 61STK1 | 68 | 68 | 68 | 68 | 68 |
| Exxonmobil Beaumont Refinery | Texas | 50625 | 61STK2 | 68 | 68 | 68 | 68 | 68 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|--------------------------------------|-------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Exxonmobil Beaumont Refinery | Texas | 50625 | 61STK3 | 54 | 54 | 54 | 54 | 54 |
| FPLE Forney, LP | Texas | 55480 | U1 | 87 | 87 | 87 | 87 | 87 |
| FPLE Forney, LP | Texas | 55480 | U2 | 85 | 85 | 85 | 85 | 85 |
| FPLE Forney, LP | Texas | 55480 | U3 | 86 | 86 | 86 | 86 | 86 |
| FPLE Forney, LP | Texas | 55480 | U4 | 88 | 88 | 88 | 88 | 88 |
| FPLE Forney, LP | Texas | 55480 | U5 | 95 | 95 | 95 | 95 | 95 |
| FPLE Forney, LP | Texas | 55480 | U6 | 90 | 90 | 90 | 90 | 90 |
| Freestone Power Generation | Texas | 55226 | GT1 | 85 | 85 | 85 | 85 | 85 |
| Freestone Power Generation | Texas | 55226 | GT2 | 87 | 87 | 87 | 87 | 87 |
| Freestone Power Generation | Texas | 55226 | GT3 | 88 | 88 | 88 | 88 | 88 |
| Freestone Power Generation | Texas | 55226 | GT4 | 81 | 81 | 81 | 81 | 81 |
| Frontera Generation Facility | Texas | 55098 | 1 | 99 | 99 | 99 | 99 | 99 |
| Frontera Generation Facility | Texas | 55098 | 2 | 117 | 117 | 117 | 117 | 117 |
| Gibbons Creek Steam Electric Station | Texas | 6136 | 1 | 823 | 823 | 823 | 823 | 823 |
| Graham | Texas | 3490 | 1 | 53 | 53 | 53 | 53 | 53 |
| Graham | Texas | 3490 | 2 | 182 | 182 | 182 | 182 | 182 |
| Greens Bayou | Texas | 3464 | GBY5 | 98 | 98 | 98 | 98 | 98 |
| Greens Bayou | Texas | 3464 | GBY73 | 6 | 6 | 6 | 6 | 6 |
| Greens Bayou | Texas | 3464 | GBY74 | 7 | 7 | 7 | 7 | 7 |
| Greens Bayou | Texas | 3464 | GBY81 | 7 | 7 | 7 | 7 | 7 |
| Greens Bayou | Texas | 3464 | GBY82 | 6 | 6 | 6 | 6 | 6 |
| Greens Bayou | Texas | 3464 | GBY83 | 7 | 7 | 7 | 7 | 7 |
| Greens Bayou | Texas | 3464 | GBY84 | 6 | 6 | 6 | 6 | 6 |
| Gregory Power Facility | Texas | 55086 | 101 | 126 | 126 | 126 | 126 | 126 |
| Gregory Power Facility | Texas | 55086 | 102 | 102 | 102 | 102 | 102 | 102 |
| Guadalupe Generating Station | Texas | 55153 | CTG-1 | 139 | 139 | 139 | 139 | 139 |
| Guadalupe Generating Station | Texas | 55153 | CTG-2 | 224 | 224 | 224 | 224 | 224 |
| Guadalupe Generating Station | Texas | 55153 | CTG-3 | 207 | 207 | 207 | 207 | 207 |
| Guadalupe Generating Station | Texas | 55153 | CTG-4 | 135 | 135 | 135 | 135 | 135 |
| H W Pirkey Power Plant | Texas | 7902 | 1 | 1,182 | 1,182 | 1,182 | 1,182 | 1,182 |
| Handley Generating Station | Texas | 3491 | 3 | 163 | 163 | 163 | 163 | 163 |
| Handley Generating Station | Texas | 3491 | 4 | 61 | 61 | 61 | 61 | 61 |
| Handley Generating Station | Texas | 3491 | 5 | 51 | 51 | 51 | 51 | 51 |
| Hardin County Peaking Facility | Texas | 56604 | HCCT1 | 4 | 4 | 4 | 4 | 4 |
| Hardin County Peaking Facility | Texas | 56604 | HCCT2 | 4 | 4 | 4 | 4 | 4 |
| Harrington Station | Texas | 6193 | 061B | 663 | 663 | 663 | 663 | 663 |
| Harrington Station | Texas | 6193 | 062B | 642 | 642 | 642 | 642 | 642 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|--|-------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Harrington Station | Texas | 6193 | 063B | 633 | 633 | 633 | 633 | 633 |
| Harrison County Power Project | Texas | 55664 | GT-1 | 25 | 25 | 25 | 25 | 25 |
| Harrison County Power Project | Texas | 55664 | GT-2 | 77 | 77 | 77 | 77 | 77 |
| Hays Energy Project | Texas | 55144 | STK1 | 35 | 35 | 35 | 35 | 35 |
| Hays Energy Project | Texas | 55144 | STK2 | 34 | 34 | 34 | 34 | 34 |
| Hays Energy Project | Texas | 55144 | STK3 | 49 | 49 | 49 | 49 | 49 |
| Hays Energy Project | Texas | 55144 | STK4 | 114 | 114 | 114 | 114 | 114 |
| J K Spruce | Texas | 7097 | **1 | 1,107 | 1,107 | 1,107 | 1,107 | 1,107 |
| J K Spruce | Texas | 7097 | **2 | 455 | 455 | 455 | 455 | 455 |
| J Robert Massengale Generating Station | Texas | 3604 | GT1 | 28 | 28 | 28 | 28 | 28 |
| J T Deely | Texas | 6181 | 1 | 852 | 852 | 852 | 852 | 852 |
| J T Deely | Texas | 6181 | 2 | 811 | 811 | 811 | 811 | 811 |
| JCO Oxides Olefins Plant | Texas | 54637 | GCG1 | 76 | 76 | 76 | 76 | 76 |
| JCO Oxides Olefins Plant | Texas | 54637 | GCG2 | 76 | 76 | 76 | 76 | 76 |
| Jack County Generation Facility | Texas | 55230 | CT-1 | 47 | 47 | 47 | 47 | 47 |
| Jack County Generation Facility | Texas | 55230 | CT-2 | 54 | 54 | 54 | 54 | 54 |
| Johnson County Generation Facility | Texas | 54817 | EAST | 93 | 93 | 93 | 93 | 93 |
| Jones Station | Texas | 3482 | 151B | 264 | 264 | 264 | 264 | 264 |
| Jones Station | Texas | 3482 | 152B | 270 | 270 | 270 | 270 | 270 |
| Knox Lee Power Plant | Texas | 3476 | 2 | 4 | 4 | 4 | 4 | 4 |
| Knox Lee Power Plant | Texas | 3476 | 3 | 5 | 5 | 5 | 5 | 5 |
| Knox Lee Power Plant | Texas | 3476 | 4 | 6 | 6 | 6 | 6 | 6 |
| Knox Lee Power Plant | Texas | 3476 | 5 | 124 | 124 | 124 | 124 | 124 |
| Lake Creek | Texas | 3502 | 1 | 5 | 5 | 5 | 5 | 5 |
| Lake Creek | Texas | 3502 | 2 | 41 | 41 | 41 | 41 | 41 |
| Lake Hubbard | Texas | 3452 | 1 | 81 | 81 | 81 | 81 | 81 |
| Lake Hubbard | Texas | 3452 | 2 | 40 | 40 | 40 | 40 | 40 |
| Lamar Power (Paris) | Texas | 55097 | 1 | 78 | 78 | 78 | 78 | 78 |
| Lamar Power (Paris) | Texas | 55097 | 2 | 88 | 88 | 88 | 88 | 88 |
| Lamar Power (Paris) | Texas | 55097 | 3 | 74 | 74 | 74 | 74 | 74 |
| Lamar Power (Paris) | Texas | 55097 | 4 | 82 | 82 | 82 | 82 | 82 |
| Laredo | Texas | 3439 | 4 | 7 | 7 | 7 | 7 | 7 |
| Laredo | Texas | 3439 | 5 | 7 | 7 | 7 | 7 | 7 |
| Leon Creek | Texas | 3609 | 3 | 3 | 3 | 3 | 3 | 3 |
| Leon Creek | Texas | 3609 | 4 | 6 | 6 | 6 | 6 | 6 |
| Leon Creek | Texas | 3609 | CGT1 | 3 | 3 | 3 | 3 | 3 |
| Leon Creek | Texas | 3609 | CGT2 | 3 | 3 | 3 | 3 | 3 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|-----------------------------------|-------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Leon Creek | Texas | 3609 | CGT3 | 3 | 3 | 3 | 3 | 3 |
| Leon Creek | Texas | 3609 | CGT4 | 3 | 3 | 3 | 3 | 3 |
| Lewis Creek | Texas | 3457 | 1 | 76 | 76 | 76 | 76 | 76 |
| Lewis Creek | Texas | 3457 | 2 | 89 | 89 | 89 | 89 | 89 |
| Limestone | Texas | 298 | LIM1 | 1,513 | 1,513 | 1,513 | 1,513 | 1,513 |
| Limestone | Texas | 298 | LIM2 | 1,614 | 1,614 | 1,614 | 1,614 | 1,614 |
| Lone Star Power Plant | Texas | 3477 | 1 | 8 | 8 | 8 | 8 | 8 |
| Lost Pines 1 | Texas | 55154 | 1 | 48 | 48 | 48 | 48 | 48 |
| Lost Pines 1 | Texas | 55154 | 2 | 50 | 50 | 50 | 50 | 50 |
| Magic Valley Generating Station | Texas | 55123 | CTG-1 | 101 | 101 | 101 | 101 | 101 |
| Magic Valley Generating Station | Texas | 55123 | CTG-2 | 113 | 113 | 113 | 113 | 113 |
| Martin Lake | Texas | 6146 | 1 | 1,516 | 1,516 | 1,516 | 1,516 | 1,516 |
| Martin Lake | Texas | 6146 | 2 | 1,590 | 1,590 | 1,590 | 1,590 | 1,590 |
| Martin Lake | Texas | 6146 | 3 | 1,560 | 1,560 | 1,560 | 1,560 | 1,560 |
| Midlothian Energy | Texas | 55091 | STK1 | 28 | 28 | 28 | 28 | 28 |
| Midlothian Energy | Texas | 55091 | STK2 | 28 | 28 | 28 | 28 | 28 |
| Midlothian Energy | Texas | 55091 | STK3 | 28 | 28 | 28 | 28 | 28 |
| Midlothian Energy | Texas | 55091 | STK4 | 28 | 28 | 28 | 28 | 28 |
| Midlothian Energy | Texas | 55091 | STK5 | 38 | 38 | 38 | 38 | 38 |
| Midlothian Energy | Texas | 55091 | STK6 | 36 | 36 | 36 | 36 | 36 |
| Monticello | Texas | 6147 | 1 | 1,032 | 1,032 | 1,032 | 1,032 | 1,032 |
| Monticello | Texas | 6147 | 2 | 1,059 | 1,059 | 1,059 | 1,059 | 1,059 |
| Monticello | Texas | 6147 | 3 | 1,510 | 1,510 | 1,510 | 1,510 | 1,510 |
| Moore County Station | Texas | 3483 | 3 | 45 | 45 | 45 | 45 | 45 |
| Morgan Creek | Texas | 3492 | 5 | 8 | 8 | 8 | 8 | 8 |
| Morgan Creek | Texas | 3492 | 6 | | | | | |
| Morgan Creek | Texas | 3492 | CT1 | 3 | 3 | 3 | 3 | 3 |
| Morgan Creek | Texas | 3492 | CT2 | 3 | 3 | 3 | 3 | 3 |
| Morgan Creek | Texas | 3492 | CT3 | 3 | 3 | 3 | 3 | 3 |
| Morgan Creek | Texas | 3492 | CT4 | 2 | 2 | 2 | 2 | 2 |
| Morgan Creek | Texas | 3492 | CT5 | 3 | 3 | 3 | 3 | 3 |
| Morgan Creek | Texas | 3492 | CT6 | 3 | 3 | 3 | 3 | 3 |
| Mountain Creek Generating Station | Texas | 3453 | 6 | 22 | 22 | 22 | 22 | 22 |
| Mountain Creek Generating Station | Texas | 3453 | 7 | 22 | 22 | 22 | 22 | 22 |
| Mountain Creek Generating Station | Texas | 3453 | 8 | 51 | 51 | 51 | 51 | 51 |
| Mustang Station | Texas | 55065 | 1 | 123 | 123 | 123 | 123 | 123 |
| Mustang Station | Texas | 55065 | 2 | 115 | 115 | 115 | 115 | 115 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|--|-------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Mustang Station Units 4 and 5 | Texas | 56326 | GEN1 | 14 | 14 | 14 | 14 | 14 |
| Mustang Station Units 4 and 5 | Texas | 56326 | GEN2 | 11 | 11 | 11 | 11 | 11 |
| NAFTA Region Olefins Complex Cogen Fac | Texas | 55122 | UN1 | 95 | 95 | 95 | 95 | 95 |
| NAFTA Region Olefins Complex Cogen Fac | Texas | 55122 | UN2 | 95 | 95 | 95 | 95 | 95 |
| New Gulf Power Facility | Texas | 50137 | 1 | 9 | 9 | 9 | 9 | 9 |
| Newman | Texas | 3456 | **4 | 137 | 137 | 137 | 137 | 137 |
| Newman | Texas | 3456 | **5 | 134 | 134 | 134 | 134 | 134 |
| Newman | Texas | 3456 | 1 | 85 | 85 | 85 | 85 | 85 |
| Newman | Texas | 3456 | 2 | 99 | 99 | 99 | 99 | 99 |
| Newman | Texas | 3456 | 3 | 106 | 106 | 106 | 106 | 106 |
| Newman | Texas | 3456 | GT-6A | 17 | 17 | 17 | 17 | 17 |
| Newman | Texas | 3456 | GT-6B | 16 | 16 | 16 | 16 | 16 |
| Nichols Station | Texas | 3484 | 141B | 80 | 80 | 80 | 80 | 80 |
| Nichols Station | Texas | 3484 | 142B | 95 | 95 | 95 | 95 | 95 |
| Nichols Station | Texas | 3484 | 143B | 182 | 182 | 182 | 182 | 182 |
| Nueces Bay | Texas | 3441 | 8 | 24 | 24 | 24 | 24 | 24 |
| Nueces Bay | Texas | 3441 | 9 | 23 | 23 | 23 | 23 | 23 |
| O W Sommers | Texas | 3611 | 1 | 268 | 268 | 268 | 268 | 268 |
| O W Sommers | Texas | 3611 | 2 | 244 | 244 | 244 | 244 | 244 |
| Oak Grove | Texas | 6180 | 1 | 898 | 898 | 898 | 898 | 898 |
| Odessa-Ector Generating Station | Texas | 55215 | GT1 | 86 | 86 | 86 | 86 | 86 |
| Odessa-Ector Generating Station | Texas | 55215 | GT2 | 74 | 74 | 74 | 74 | 74 |
| Odessa-Ector Generating Station | Texas | 55215 | GT3 | 98 | 98 | 98 | 98 | 98 |
| Odessa-Ector Generating Station | Texas | 55215 | GT4 | 93 | 93 | 93 | 93 | 93 |
| Oklaunion Power Station | Texas | 127 | 1 | 1,017 | 1,017 | 1,017 | 1,017 | 1,017 |
| Optim Energy Altura Cogen, LLC | Texas | 50815 | ENG101 | 144 | 144 | 144 | 144 | 144 |
| Optim Energy Altura Cogen, LLC | Texas | 50815 | ENG201 | 148 | 148 | 148 | 148 | 148 |
| Optim Energy Altura Cogen, LLC | Texas | 50815 | ENG301 | 120 | 120 | 120 | 120 | 120 |
| Optim Energy Altura Cogen, LLC | Texas | 50815 | ENG401 | 126 | 126 | 126 | 126 | 126 |
| Optim Energy Altura Cogen, LLC | Texas | 50815 | ENG501 | 125 | 125 | 125 | 125 | 125 |
| Optim Energy Altura Cogen, LLC | Texas | 50815 | ENG601 | 58 | 58 | 58 | 58 | 58 |
| Oyster Creek Unit VIII | Texas | 54676 | G81 | 108 | 108 | 108 | 108 | 108 |
| Oyster Creek Unit VIII | Texas | 54676 | G82 | 108 | 108 | 108 | 108 | 108 |
| Oyster Creek Unit VIII | Texas | 54676 | G83 | 108 | 108 | 108 | 108 | 108 |
| Pampa Power Plant | Texas | 7678 | BL09A1 | | | | | |
| Pampa Power Plant | Texas | 7678 | BL10A1 | | | | | |
| Pampa Power Plant | Texas | 7678 | BL11A1 | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|-------------------------------|-------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Paris Energy Center | Texas | 50109 | HRSG1 | 78 | 78 | 78 | 78 | 78 |
| Paris Energy Center | Texas | 50109 | HRSG2 | 75 | 75 | 75 | 75 | 75 |
| Pasadena Power Plant | Texas | 55047 | CG-1 | 63 | 63 | 63 | 63 | 63 |
| Pasadena Power Plant | Texas | 55047 | CG-2 | 81 | 81 | 81 | 81 | 81 |
| Pasadena Power Plant | Texas | 55047 | CG-3 | 136 | 136 | 136 | 136 | 136 |
| Permian Basin | Texas | 3494 | 5 | 18 | 18 | 18 | 18 | 18 |
| Permian Basin | Texas | 3494 | 6 | 175 | 175 | 175 | 175 | 175 |
| Permian Basin | Texas | 3494 | CT1 | 5 | 5 | 5 | 5 | 5 |
| Permian Basin | Texas | 3494 | CT2 | 7 | 7 | 7 | 7 | 7 |
| Permian Basin | Texas | 3494 | CT3 | 4 | 4 | 4 | 4 | 4 |
| Permian Basin | Texas | 3494 | CT4 | 7 | 7 | 7 | 7 | 7 |
| Permian Basin | Texas | 3494 | CT5 | 5 | 5 | 5 | 5 | 5 |
| Plant X | Texas | 3485 | 111B | 42 | 42 | 42 | 42 | 42 |
| Plant X | Texas | 3485 | 112B | 60 | 60 | 60 | 60 | 60 |
| Plant X | Texas | 3485 | 113B | 68 | 68 | 68 | 68 | 68 |
| Plant X | Texas | 3485 | 114B | 220 | 220 | 220 | 220 | 220 |
| Port Neches Plant | Texas | 54748 | G1 | 90 | 90 | 90 | 90 | 90 |
| Power Lane Steam Plant | Texas | 4195 | 2 | 6 | 6 | 6 | 6 | 6 |
| Power Lane Steam Plant | Texas | 4195 | 3 | 14 | 14 | 14 | 14 | 14 |
| Quail Run Energy Center | Texas | 56349 | CT1A | 16 | 16 | 16 | 16 | 16 |
| Quail Run Energy Center | Texas | 56349 | CT1B | 15 | 15 | 15 | 15 | 15 |
| Quail Run Energy Center | Texas | 56349 | CT2A | 16 | 16 | 16 | 16 | 16 |
| Quail Run Energy Center | Texas | 56349 | CT2B | 14 | 14 | 14 | 14 | 14 |
| R W Miller | Texas | 3628 | **4 | 29 | 29 | 29 | 29 | 29 |
| R W Miller | Texas | 3628 | **5 | 28 | 28 | 28 | 28 | 28 |
| R W Miller | Texas | 3628 | 1 | 28 | 28 | 28 | 28 | 28 |
| R W Miller | Texas | 3628 | 2 | 69 | 69 | 69 | 69 | 69 |
| R W Miller | Texas | 3628 | 3 | 143 | 143 | 143 | 143 | 143 |
| Ray Olinger | Texas | 3576 | BW2 | 49 | 49 | 49 | 49 | 49 |
| Ray Olinger | Texas | 3576 | BW3 | 45 | 45 | 45 | 45 | 45 |
| Ray Olinger | Texas | 3576 | CE1 | 28 | 28 | 28 | 28 | 28 |
| Ray Olinger | Texas | 3576 | GE4 | 6 | 6 | 6 | 6 | 6 |
| Rio Nogales Power Project, LP | Texas | 55137 | CTG-1 | 70 | 70 | 70 | 70 | 70 |
| Rio Nogales Power Project, LP | Texas | 55137 | CTG-2 | 143 | 143 | 143 | 143 | 143 |
| Rio Nogales Power Project, LP | Texas | 55137 | CTG-3 | 64 | 64 | 64 | 64 | 64 |
| Roland C. Dansby Power Plant | Texas | 6243 | 1 | 74 | 74 | 74 | 74 | 74 |
| Roland C. Dansby Power Plant | Texas | 6243 | 2 | 4 | 4 | 4 | 4 | 4 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|-------------------------------------|-------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| SRW Cogen Limited Partnership | Texas | 55120 | CTG-1 | 50 | 50 | 50 | 50 | 50 |
| SRW Cogen Limited Partnership | Texas | 55120 | CTG-2 | 70 | 70 | 70 | 70 | 70 |
| Sabine | Texas | 3459 | 1 | 177 | 177 | 177 | 177 | 177 |
| Sabine | Texas | 3459 | 2 | 192 | 192 | 192 | 192 | 192 |
| Sabine | Texas | 3459 | 3 | 279 | 279 | 279 | 279 | 279 |
| Sabine | Texas | 3459 | 4 | 429 | 429 | 429 | 429 | 429 |
| Sabine | Texas | 3459 | 5 | 277 | 277 | 277 | 277 | 277 |
| Sabine Cogeneration Facility | Texas | 55104 | SAB-1 | 14 | 14 | 14 | 14 | 14 |
| Sabine Cogeneration Facility | Texas | 55104 | SAB-2 | 13 | 13 | 13 | 13 | 13 |
| Sam Bertron | Texas | 3468 | SRB1 | 31 | 31 | 31 | 31 | 31 |
| Sam Bertron | Texas | 3468 | SRB2 | 51 | 51 | 51 | 51 | 51 |
| Sam Bertron | Texas | 3468 | SRB3 | 49 | 49 | 49 | 49 | 49 |
| Sam Bertron | Texas | 3468 | SRB4 | 55 | 55 | 55 | 55 | 55 |
| Sam Rayburn Plant | Texas | 3631 | CT7 | 7 | 7 | 7 | 7 | 7 |
| Sam Rayburn Plant | Texas | 3631 | CT8 | 7 | 7 | 7 | 7 | 7 |
| Sam Rayburn Plant | Texas | 3631 | CT9 | 7 | 7 | 7 | 7 | 7 |
| Sam Seymour | Texas | 6179 | 1 | 1,086 | 1,086 | 1,086 | 1,086 | 1,086 |
| Sam Seymour | Texas | 6179 | 2 | 1,090 | 1,090 | 1,090 | 1,090 | 1,090 |
| Sam Seymour | Texas | 6179 | 3 | 831 | 831 | 831 | 831 | 831 |
| San Jacinto County Peaking Facility | Texas | 56603 | SJCCT1 | 11 | 11 | 11 | 11 | 11 |
| San Jacinto County Peaking Facility | Texas | 56603 | SJCCT2 | 10 | 10 | 10 | 10 | 10 |
| San Jacinto Steam Electric Station | Texas | 7325 | SJS1 | 52 | 52 | 52 | 52 | 52 |
| San Jacinto Steam Electric Station | Texas | 7325 | SJS2 | 40 | 40 | 40 | 40 | 40 |
| San Miguel | Texas | 6183 | SM-1 | 882 | 882 | 882 | 882 | 882 |
| Sand Hill Energy Center | Texas | 7900 | SH1 | 7 | 7 | 7 | 7 | 7 |
| Sand Hill Energy Center | Texas | 7900 | SH2 | 19 | 19 | 19 | 19 | 19 |
| Sand Hill Energy Center | Texas | 7900 | SH3 | 17 | 17 | 17 | 17 | 17 |
| Sand Hill Energy Center | Texas | 7900 | SH4 | 17 | 17 | 17 | 17 | 17 |
| Sand Hill Energy Center | Texas | 7900 | SH5 | 51 | 51 | 51 | 51 | 51 |
| Sandow | Texas | 6648 | 4 | 1,052 | 1,052 | 1,052 | 1,052 | 1,052 |
| Sandow Station | Texas | 52071 | 5A | 321 | 321 | 321 | 321 | 321 |
| Sandow Station | Texas | 52071 | 5B | 298 | 298 | 298 | 298 | 298 |
| Silas Ray | Texas | 3559 | 10 | 4 | 4 | 4 | 4 | 4 |
| Silas Ray | Texas | 3559 | 9 | 23 | 23 | 23 | 23 | 23 |
| Sim Gideon | Texas | 3601 | 1 | 45 | 45 | 45 | 45 | 45 |
| Sim Gideon | Texas | 3601 | 2 | 43 | 43 | 43 | 43 | 43 |
| Sim Gideon | Texas | 3601 | 3 | 220 | 220 | 220 | 220 | 220 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|-------------------------------------|-------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| South Houston Green Power Site | Texas | 55470 | EPN801 | 43 | 43 | 43 | 43 | 43 |
| South Houston Green Power Site | Texas | 55470 | EPN802 | 41 | 41 | 41 | 41 | 41 |
| South Houston Green Power Site | Texas | 55470 | EPN803 | 41 | 41 | 41 | 41 | 41 |
| Spencer | Texas | 4266 | 4 | 15 | 15 | 15 | 15 | 15 |
| Spencer | Texas | 4266 | 5 | 19 | 19 | 19 | 19 | 19 |
| Stryker Creek | Texas | 3504 | 1 | 25 | 25 | 25 | 25 | 25 |
| Stryker Creek | Texas | 3504 | 2 | 232 | 232 | 232 | 232 | 232 |
| Sweeny Cogeneration Facility | Texas | 55015 | 1 | 157 | 157 | 157 | 157 | 157 |
| Sweeny Cogeneration Facility | Texas | 55015 | 2 | 134 | 134 | 134 | 134 | 134 |
| Sweeny Cogeneration Facility | Texas | 55015 | 3 | 174 | 174 | 174 | 174 | 174 |
| Sweeny Cogeneration Facility | Texas | 55015 | 4 | 186 | 186 | 186 | 186 | 186 |
| Sweetwater Generating Plant | Texas | 50615 | GT01 | 15 | 15 | 15 | 15 | 15 |
| Sweetwater Generating Plant | Texas | 50615 | GT02 | 32 | 32 | 32 | 32 | 32 |
| Sweetwater Generating Plant | Texas | 50615 | GT03 | 32 | 32 | 32 | 32 | 32 |
| T C Ferguson Power Plant | Texas | 4937 | 1 | 242 | 242 | 242 | 242 | 242 |
| T H Wharton | Texas | 3469 | THW31 | 5 | 5 | 5 | 5 | 5 |
| T H Wharton | Texas | 3469 | THW32 | 22 | 22 | 22 | 22 | 22 |
| T H Wharton | Texas | 3469 | THW33 | 7 | 7 | 7 | 7 | 7 |
| T H Wharton | Texas | 3469 | THW34 | 6 | 6 | 6 | 6 | 6 |
| T H Wharton | Texas | 3469 | THW41 | 6 | 6 | 6 | 6 | 6 |
| T H Wharton | Texas | 3469 | THW42 | 5 | 5 | 5 | 5 | 5 |
| T H Wharton | Texas | 3469 | THW43 | 7 | 7 | 7 | 7 | 7 |
| T H Wharton | Texas | 3469 | THW44 | 31 | 31 | 31 | 31 | 31 |
| T H Wharton | Texas | 3469 | THW51 | 6 | 6 | 6 | 6 | 6 |
| T H Wharton | Texas | 3469 | THW52 | 7 | 7 | 7 | 7 | 7 |
| T H Wharton | Texas | 3469 | THW53 | 7 | 7 | 7 | 7 | 7 |
| T H Wharton | Texas | 3469 | THW54 | 7 | 7 | 7 | 7 | 7 |
| T H Wharton | Texas | 3469 | THW55 | 6 | 6 | 6 | 6 | 6 |
| T H Wharton | Texas | 3469 | THW56 | 6 | 6 | 6 | 6 | 6 |
| Tenaska Frontier Generation Station | Texas | 55062 | 1 | 105 | 105 | 105 | 105 | 105 |
| Tenaska Frontier Generation Station | Texas | 55062 | 2 | 114 | 114 | 114 | 114 | 114 |
| Tenaska Frontier Generation Station | Texas | 55062 | 3 | 105 | 105 | 105 | 105 | 105 |
| Tenaska Gateway Generating Station | Texas | 55132 | OGTDB1 | 73 | 73 | 73 | 73 | 73 |
| Tenaska Gateway Generating Station | Texas | 55132 | OGTDB2 | 82 | 82 | 82 | 82 | 82 |
| Tenaska Gateway Generating Station | Texas | 55132 | OGTDB3 | 76 | 76 | 76 | 76 | 76 |
| Texas City Cogeneration | Texas | 52088 | GT-A | 76 | 76 | 76 | 76 | 76 |
| Texas City Cogeneration | Texas | 52088 | GT-B | 59 | 59 | 59 | 59 | 59 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|------------------------------|-------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Texas City Cogeneration | Texas | 52088 | GT-C | 60 | 60 | 60 | 60 | 60 |
| Texas Petrochemicals | Texas | 50229 | TPCBLR | 289 | 289 | 289 | 289 | 289 |
| Tolk Station | Texas | 6194 | 171B | 916 | 916 | 916 | 916 | 916 |
| Tolk Station | Texas | 6194 | 172B | 873 | 873 | 873 | 873 | 873 |
| Tradinghouse | Texas | 3506 | 1 | 75 | 75 | 75 | 75 | 75 |
| Tradinghouse | Texas | 3506 | 2 | 180 | 180 | 180 | 180 | 180 |
| Trinidad | Texas | 3507 | 9 | 39 | 39 | 39 | 39 | 39 |
| Twin Oaks | Texas | 7030 | U1 | 293 | 293 | 293 | 293 | 293 |
| Twin Oaks | Texas | 7030 | U2 | 299 | 299 | 299 | 299 | 299 |
| Union Carbide Seadrift Cogen | Texas | 50150 | GE11 | 60 | 60 | 60 | 60 | 60 |
| Union Carbide Seadrift Cogen | Texas | 50150 | GEN6 | 60 | 60 | 60 | 60 | 60 |
| Union Carbide Seadrift Cogen | Texas | 50150 | GEN8 | 60 | 60 | 60 | 60 | 60 |
| V H Braunig | Texas | 3612 | 1 | 81 | 81 | 81 | 81 | 81 |
| V H Braunig | Texas | 3612 | 2 | 63 | 63 | 63 | 63 | 63 |
| V H Braunig | Texas | 3612 | 3 | 250 | 250 | 250 | 250 | 250 |
| V H Braunig | Texas | 3612 | CT01 | 64 | 64 | 64 | 64 | 64 |
| V H Braunig | Texas | 3612 | CT02 | 59 | 59 | 59 | 59 | 59 |
| Valley (TXU) | Texas | 3508 | 1 | 25 | 25 | 25 | 25 | 25 |
| Valley (TXU) | Texas | 3508 | 2 | 135 | 135 | 135 | 135 | 135 |
| Valley (TXU) | Texas | 3508 | 3 | 55 | 55 | 55 | 55 | 55 |
| Victoria Power Station | Texas | 3443 | 9 | 43 | 43 | 43 | 43 | 43 |
| W A Parish | Texas | 3470 | WAP1 | 37 | 37 | 37 | 37 | 37 |
| W A Parish | Texas | 3470 | WAP2 | 38 | 38 | 38 | 38 | 38 |
| W A Parish | Texas | 3470 | WAP3 | 60 | 60 | 60 | 60 | 60 |
| W A Parish | Texas | 3470 | WAP4 | 261 | 261 | 261 | 261 | 261 |
| W A Parish | Texas | 3470 | WAP5 | 635 | 635 | 635 | 635 | 635 |
| W A Parish | Texas | 3470 | WAP6 | 745 | 745 | 745 | 745 | 745 |
| W A Parish | Texas | 3470 | WAP7 | 1,023 | 1,023 | 1,023 | 1,023 | 1,023 |
| W A Parish | Texas | 3470 | WAP8 | 1,058 | 1,058 | 1,058 | 1,058 | 1,058 |
| W B Tuttle | Texas | 3613 | 1 | 1 | 1 | 1 | 1 | 1 |
| W B Tuttle | Texas | 3613 | 3 | 6 | 6 | 6 | 6 | 6 |
| W B Tuttle | Texas | 3613 | 4 | 5 | 5 | 5 | 5 | 5 |
| Welsh Power Plant | Texas | 6139 | 1 | 955 | 955 | 955 | 955 | 955 |
| Welsh Power Plant | Texas | 6139 | 2 | 931 | 931 | 931 | 931 | 931 |
| Welsh Power Plant | Texas | 6139 | 3 | 966 | 966 | 966 | 966 | 966 |
| Wilkes Power Plant | Texas | 3478 | 1 | 89 | 89 | 89 | 89 | 89 |
| Wilkes Power Plant | Texas | 3478 | 2 | 167 | 167 | 167 | 167 | 167 |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|-----------------------------------|-----------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Wilkes Power Plant | Texas | 3478 | 3 | 204 | 204 | 204 | 204 | 204 |
| Winchester Power Park | Texas | 56674 | 1 | 4 | 4 | 4 | 4 | 4 |
| Winchester Power Park | Texas | 56674 | 2 | 2 | 2 | 2 | 2 | 2 |
| Winchester Power Park | Texas | 56674 | 3 | 1 | 1 | 1 | 1 | 1 |
| Winchester Power Park | Texas | 56674 | 4 | 2 | 2 | 2 | 2 | 2 |
| Wise County Power Company, LLC | Texas | 55320 | GT-1 | 59 | 59 | 59 | 59 | 59 |
| Wise County Power Company, LLC | Texas | 55320 | GT-2 | 62 | 62 | 62 | 62 | 62 |
| Wolf Hollow I, LP | Texas | 55139 | CTG1 | 128 | 128 | 128 | 128 | 128 |
| Wolf Hollow I, LP | Texas | 55139 | CTG2 | 99 | 99 | 99 | 99 | 99 |
| Alma | Wisconsin | 4140 | B4 | | | | | |
| Alma | Wisconsin | 4140 | B5 | | | | | |
| Bay Front | Wisconsin | 3982 | 1 | | | | | |
| Bay Front | Wisconsin | 3982 | 2 | | | | | |
| Bay Front | Wisconsin | 3982 | 5 | | | | | |
| Blount Street | Wisconsin | 3992 | 3 | | | | | |
| Blount Street | Wisconsin | 3992 | 5 | | | | | |
| Blount Street | Wisconsin | 3992 | 6 | | | | | |
| Blount Street | Wisconsin | 3992 | 7 | | | | | |
| Blount Street | Wisconsin | 3992 | 8 | | | | | |
| Blount Street | Wisconsin | 3992 | 9 | | | | | |
| Columbia | Wisconsin | 8023 | 1 | | | | | |
| Columbia | Wisconsin | 8023 | 2 | | | | | |
| Combined Locks Energy Center, LLC | Wisconsin | 55558 | B06 | | | | | |
| Concord | Wisconsin | 7159 | **1 | | | | | |
| Concord | Wisconsin | 7159 | **2 | | | | | |
| Concord | Wisconsin | 7159 | **3 | | | | | |
| Concord | Wisconsin | 7159 | **4 | | | | | |
| DTE Stoneman, LLC | Wisconsin | 4146 | B1 | | | | | |
| DTE Stoneman, LLC | Wisconsin | 4146 | B2 | | | | | |
| Depere Energy Center | Wisconsin | 55029 | B01 | | | | | |
| Edgewater (4050) | Wisconsin | 4050 | 3 | | | | | |
| Edgewater (4050) | Wisconsin | 4050 | 4 | | | | | |
| Edgewater (4050) | Wisconsin | 4050 | 5 | | | | | |
| Elk Mound Generating Station | Wisconsin | 7863 | 1 | | | | | |
| Elk Mound Generating Station | Wisconsin | 7863 | 2 | | | | | |
| Elm Road Generating Station | Wisconsin | 56068 | 1 | | | | | |
| Fitchburg Generating Station | Wisconsin | 3991 | 1 | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|------------------------------------|-----------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Fitchburg Generating Station | Wisconsin | 3991 | 2 | | | | | |
| Fox Energy Company LLC | Wisconsin | 56031 | CTG-1 | | | | | |
| Fox Energy Company LLC | Wisconsin | 56031 | CTG-2 | | | | | |
| French Island | Wisconsin | 4005 | 3 | | | | | |
| French Island | Wisconsin | 4005 | 4 | | | | | |
| Genoa | Wisconsin | 4143 | 1 | | | | | |
| Germantown Power Plant | Wisconsin | 6253 | **5 | | | | | |
| Germantown Power Plant | Wisconsin | 6253 | P30 | | | | | |
| Germantown Power Plant | Wisconsin | 6253 | P31 | | | | | |
| Germantown Power Plant | Wisconsin | 6253 | P32 | | | | | |
| Germantown Power Plant | Wisconsin | 6253 | P33 | | | | | |
| Germantown Power Plant | Wisconsin | 6253 | P34 | | | | | |
| Germantown Power Plant | Wisconsin | 6253 | P35 | | | | | |
| Germantown Power Plant | Wisconsin | 6253 | P36 | | | | | |
| Germantown Power Plant | Wisconsin | 6253 | P37 | | | | | |
| Island Street Peaking Plant | Wisconsin | 55836 | 1A | | | | | |
| Island Street Peaking Plant | Wisconsin | 55836 | 1B | | | | | |
| J P Madgett | Wisconsin | 4271 | B1 | | | | | |
| Manitowoc | Wisconsin | 4125 | 6 | | | | | |
| Manitowoc | Wisconsin | 4125 | 7 | | | | | |
| Manitowoc | Wisconsin | 4125 | 8 | | | | | |
| Manitowoc | Wisconsin | 4125 | 9 | | | | | |
| Neenah Energy Facility | Wisconsin | 55135 | CT01 | | | | | |
| Neenah Energy Facility | Wisconsin | 55135 | CT02 | | | | | |
| Nelson Dewey | Wisconsin | 4054 | 1 | | | | | |
| Nelson Dewey | Wisconsin | 4054 | 2 | | | | | |
| Paris | Wisconsin | 7270 | **1 | | | | | |
| Paris | Wisconsin | 7270 | **2 | | | | | |
| Paris | Wisconsin | 7270 | **3 | | | | | |
| Paris | Wisconsin | 7270 | **4 | | | | | |
| Pleasant Prairie | Wisconsin | 6170 | 1 | | | | | |
| Pleasant Prairie | Wisconsin | 6170 | 2 | | | | | |
| Port Washington Generating Station | Wisconsin | 4040 | 11 | | | | | |
| Port Washington Generating Station | Wisconsin | 4040 | 12 | | | | | |
| Port Washington Generating Station | Wisconsin | 4040 | 21 | | | | | |
| Port Washington Generating Station | Wisconsin | 4040 | 22 | | | | | |
| Pulliam | Wisconsin | 4072 | 32 | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|---------------------------------|-----------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| Pulliam | Wisconsin | 4072 | 5 | | | | | |
| Pulliam | Wisconsin | 4072 | 6 | | | | | |
| Pulliam | Wisconsin | 4072 | 7 | | | | | |
| Pulliam | Wisconsin | 4072 | 8 | | | | | |
| Riverside Energy Center | Wisconsin | 55641 | CT-01 | | | | | |
| Riverside Energy Center | Wisconsin | 55641 | CT-02 | | | | | |
| Rock River | Wisconsin | 4057 | 1 | | | | | |
| Rock River | Wisconsin | 4057 | 2 | | | | | |
| Rock River | Wisconsin | 4057 | CT3 | | | | | |
| Rock River | Wisconsin | 4057 | CT5A | | | | | |
| Rock River | Wisconsin | 4057 | CT5B | | | | | |
| Rock River | Wisconsin | 4057 | CT6A | | | | | |
| Rock River | Wisconsin | 4057 | CT6B | | | | | |
| Rockgen Energy Center | Wisconsin | 55391 | CT-1 | | | | | |
| Rockgen Energy Center | Wisconsin | 55391 | CT-2 | | | | | |
| Rockgen Energy Center | Wisconsin | 55391 | CT-3 | | | | | |
| Sheboygan Falls Energy Facility | Wisconsin | 56166 | 1 | | | | | |
| Sheboygan Falls Energy Facility | Wisconsin | 56166 | 2 | | | | | |
| Sheepskin | Wisconsin | 4059 | CT1A | | | | | |
| Sheepskin | Wisconsin | 4059 | CT1B | | | | | |
| South Fond Du Lac | Wisconsin | 7203 | **CT1 | | | | | |
| South Fond Du Lac | Wisconsin | 7203 | **CT2 | | | | | |
| South Fond Du Lac | Wisconsin | 7203 | **CT3 | | | | | |
| South Fond Du Lac | Wisconsin | 7203 | **CT4 | | | | | |
| South Oak Creek | Wisconsin | 4041 | 5 | | | | | |
| South Oak Creek | Wisconsin | 4041 | 6 | | | | | |
| South Oak Creek | Wisconsin | 4041 | 7 | | | | | |
| South Oak Creek | Wisconsin | 4041 | 8 | | | | | |
| Valley (WEPCO) | Wisconsin | 4042 | 1 | | | | | |
| Valley (WEPCO) | Wisconsin | 4042 | 2 | | | | | |
| Valley (WEPCO) | Wisconsin | 4042 | 3 | | | | | |
| Valley (WEPCO) | Wisconsin | 4042 | 4 | | | | | |
| West Marinette | Wisconsin | 4076 | **33 | | | | | |
| West Marinette | Wisconsin | 4076 | **34 | | | | | |
| West Marinette | Wisconsin | 4076 | 31A | | | | | |
| West Marinette | Wisconsin | 4076 | 31B | | | | | |
| West Marinette | Wisconsin | 4076 | 32A | | | | | |

| Plant Name | State | ORIS ID | Boiler ID | NOx OS Allocation 2015 (tons) | NOx OS Allocation 2016 (tons) | NOx OS Allocation 2017 (tons) | NOx OS Allocation 2018 (tons) | NOx OS Allocation 2019 (tons) |
|----------------------------------|-----------|---------|-----------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| West Marinette | Wisconsin | 4076 | 32B | | | | | |
| Weston | Wisconsin | 4078 | 1 | | | | | |
| Weston | Wisconsin | 4078 | 2 | | | | | |
| Weston | Wisconsin | 4078 | 3 | | | | | |
| Weston | Wisconsin | 4078 | 32A | | | | | |
| Weston | Wisconsin | 4078 | 32B | | | | | |
| Weston | Wisconsin | 4078 | 4 | | | | | |
| Wheaton Generating Plant | Wisconsin | 4014 | 1 | | | | | |
| Wheaton Generating Plant | Wisconsin | 4014 | 2 | | | | | |
| Wheaton Generating Plant | Wisconsin | 4014 | 3 | | | | | |
| Wheaton Generating Plant | Wisconsin | 4014 | 4 | | | | | |
| Wheaton Generating Plant | Wisconsin | 4014 | 5 | | | | | |
| Wheaton Generating Plant | Wisconsin | 4014 | 6 | | | | | |
| Whitewater Cogeneration Facility | Wisconsin | 55011 | 01 | | | | | |