



PENNICHUCK

March 31, 2022

Ms. Robyn J. Descoteau
State of New Hampshire
Department of Energy
21 South Fruit Street
Suite 10
Concord, NH 03301

Re: Pennichuck Water Works, Inc. – NHPUC Annual Report 2021

Dear Ms. Descoteau:

Pursuant to Rule 609.04 F-16 – Water Annual Report - Attached is an electronic filing of the 2021 Annual Report for Pennichuck Water Works, Inc. including the 2021 Unaccounted Water Report, the CBFRR Calculation and the Rate Stabilization Fund Reconciliation. Pursuant to the notice issued by the Commission on March 17, 2020, suspending all Commission rules requiring the filing of paper copies until further notice, pursuant to its rule waiver authority under PUC 201.05, we are electing to only file an electronic form on this Annual Report with the Commission. We are maintaining the original copies on file which can be made available to the Commission upon request.

Overall, the Operation and Maintenance expenses increased 8.24% or \$1,268,084.45 from the prior year. The primary reason for this change is due to the items noted below. These represent explanations for expense variances where items increased or decreased by 10% or more from calendar year 2020 to calendar year 2021:

Account 2603: Miscellaneous Expense decreased by 21.15% or \$3,673.55. This decrease was primarily due to decreased office supply expenses in 2021 versus 2020.

Account 2610: Maintenance Supervision and Engineering decreased by 15.22% or \$81,754.03. This decrease was attributable to the retirement of the Water Supply Maintenance supervisor in 2021. There was a period of time where the position was not filled during 2021 and the replacement supervisor was hired a lower wage than the previous supervisor based on experience and knowledge levels.

Account 2631: Maintenance of Structures and Improvements decreased by 11.13% or \$13,086.17. This decrease was primarily attributable to change in where available water supply labor was allocated in 2020 versus 2021.

Account 2633: Maintenance of Pumping Equipment increased by 31.06% or \$84,521.90. This increase was primarily attributable to change in where available water supply labor was allocated in 2020 versus 2021.

Account 2642: Operation Labor and Expenses increased by 26.37% or \$203,249.79. This increase was primarily attributable to increased levels of sludge disposal associated with increased levels of sludge created by the use of the Merrimack River as the primary water supply in 2021 versus the use of Pennichuck Brook as the primary water supply in 2020.

Account 2643: Miscellaneous Expense increased by 17.42% of \$31,190.88. This increase was primarily attributable to the increased cost of fuel, oil and truck maintenance expenses in 2021 versus 2020.

Account 2652: Maintenance of Water Treatment Equipment increased 20.04% or \$27,527. This increase was primarily attributable to This increase was primarily attributable to change in where available water supply labor was allocated in 2020 versus 2021.

Account 2662: Transmission and Distribution increased by 38.31% or \$73,835.83. This increase is primarily due additional deployment of GIS field equipment necessary to locate transmission and distribution assets in the field in 2021 versus 2021.

Account 2663: Meter Expenses decreased by 12.57% or \$24,703.66. This decrease is primarily due to the inability to complete most types of meter periodic testing for all of 2021 due to COVID restrictions on this type of activity that were not in place during the first three months of 2020.

Account 2664: Customer Installations Expenses decreased by 51.03% or \$14,361.18 primarily due to these services, other than emergency based, not being performed for all of 2021 due to COVID restrictions on this type of activity that were not in place during the first three months of 2020.

Account 2665: Miscellaneous Expenses decreased 55.20% or \$52,530.95. This increase is primarily due to an increase in transportation credits that is reflective of more work being performed in PWW during 2021 than in 2020.

Account 2673: Maintenance of Transmission and Distribution Mains 10.97% or \$92,156.55. This increase is primarily attributable to higher levels of main repairs in 2021 versus 2021 as more staff was available to be directed at leak detection due to restrictions on certain maintenance activities that were created and fully in force for all of 2021 due to COVID restrictions on this type of activity that were not in place during the first three months of 2020.

Account 2675: Maintenance of Services increased 17.85% or \$77,908.13. This increase was primarily attributable to higher levels of service repairs in 2021 versus 2021 as more staff was available to be directed at leak detection due to restrictions on certain maintenance activities that were created and fully in force for all of 2021 due to COVID

restrictions on this type of activity that were not in place during the first three months of 2020.

Account 2676: Maintenance of Meters increased by 232.68% or \$22,347.49. This increase is primarily due to increased focus on large meter maintenance in lieu of small meter maintenance when comparing 2021 to 2020.

Account 2677: Maintenance of Hydrants increased 30.19% or \$49,135.31 primarily attributable to higher levels of hydrant repairs in 2021 versus 2021 as more staff was available to be directed at hydrant maintenance due to restrictions on certain maintenance activities that were created and fully in force for all of 2021 due to COVID restrictions on this type of activity that were not in place during the first three months of 2020.

Account 2923: Outside Services Employed increased by 12.26% or \$38,261.22 primarily due to increased cost of contracted services for enhancing our information technology regarding the network and infrastructure as well as penetration testing and upgrading our information technology system and enhanced security which required services from a 3rd party.

Account 2928: Regulatory Commission Expense increased 17.33% or \$20,987 due to an increase in our annual fees paid to commission.

Account 2950: Maintenance of General Plat increased 10.63% or \$84,420.97. This increase is primarily due to increased maintenance and monitoring of computer equipment associated with increased levels of cyber protection associated with remote access that was initiated and required to operate due to COVID restrictions on working from the office that were not in place during the first three months of 2020.

If you should have any questions or comments, please do not hesitate to call me.

Sincerely,



Carol Ann Howe, CPA
Assistant Treasurer, Director of Regulatory Affairs and Business Services

603-913-2320

	System Name																			
	PWW Core*	Ashley Commons	Autumn Woods	Badger Hill	Cabot Preserve	Drew Woods	English Woods	Farley Estates	Federal Hill	Glen Ridge	Glen Woodlands	Great Bay	Great Brook	Little Pond	Maple Haven / Richardson	Powder Hill	Souhegan Woods**	Sweet Hill	Twin Ridge	Valleyfield
January Pumpage (100 cubic feet) -	135.884		550	1080			130	138		550	765	466		1800	638	4300	800	226	1461	425
January Sales (100 cubic feet) -	126.694		542	1086			124	138		536	462	475		1740	689	4218	786	227	698	396
January Unaccounted % -	6.8%		1%	-1%			5%	0%		3%	40%	-2%		3%	-8%	2%	2%	0%	52%	7%
February Pumpage (100 cubic feet) -	133.958	421	400	850			110	81	724	637	598	369	833	1370	494	3400	660	185	1000	284
February Sales (100 cubic feet) -	125.149	435	420	843			97	85	789	434	361	380	810	1425	504	3249	630	187	551	241
February Unaccounted % -	6.6%	-3%	-5%	1%			12%	-5%	-9%	32%	40%	-3%	3%	-4%	-2%	4%	5%	-1%	45%	15%
March Pumpage (100 cubic feet) -	133.447		420	860	8,056	7,635	90	97		601	595	359		1510	450	3400	500	177	418	281
March Sales (100 cubic feet) -	125.172		415	858	7,383	9,506	100	95		385	362	365		1391	494	3173	589	181	545	226
March Unaccounted % -	6.2%		1%	0%	8%	-25%	-11%	2%		36%	39%	-2%		8%	-10%	7%	-18%	-2%	-30%	20%
April Pumpage (100 cubic feet) -	133.553		530	1130			130	117		507	763	447		1800	665	6500	800	249	628	369
April Sales (100 cubic feet) -	126.679		543	1112			122	117		516	458	456		1849	665	4025	755	248	716	316
April Unaccounted % -	5.1%		-2%	2%			6%	0%		-2%	40%	-2%		-3%	0%	38%	6%	0%	-14%	14%
May Pumpage (100 cubic feet) -	133.641	420	530	1090			110	102	645	414	622	411	743	2000	596	4100	1100	218	609	284
May Sales (100 cubic feet) -	125.815	415	541	1019			102	101	694	440	381	417	739	1709	579	3973	1100	217	611	273
May Unaccounted % -	5.9%	1%	-2%	7%			7%	1%	-8%	-6%	39%	-1%	1%	15%	3%	3%	0%	0%	0%	4%
June Pumpage (100 cubic feet) -	130.964		970	2240	21,701	10,289	190	106		1166	388	570		3970	907	11600	2200	297	595	286
June Sales (100 cubic feet) -	126.789		928	1825	20,547	13,903	182	104		739	485	590		3773	879	11423	2646	420	654	297
June Unaccounted % -	3.2%		4%	19%	5%	-35%	4%	2%		37%	-25%	-4%		5%	3%	2%	2%	-41%	-10%	-4%
July Pumpage (100 cubic feet) -	125.761		1184	2850			280	133		1345	1295	689		5670	863	18600	3100	353	811	374
July Sales (100 cubic feet) -	126.512		1085	2649			291	134		864	668	1006		5579	850	18689	3958	236	797	321
July Unaccounted % -	-0.6%		8%	7%			-4%	-1%		36%	48%	-46%		2%	0%	0%	-28%	33%	2%	14%
August Pumpage (100 cubic feet) -	123.041	514	630	1230			190	84	1140	940	656	377	811	2690	622	9000	1900	237	595	284
August Sales (100 cubic feet) -	118.949	503	663	1192			173	85	2590	574	432	91	814	2778	590	9129	1740	234	631	252
August Unaccounted % -	3.3%	2%	-5%	3%			9%	-1%	-127%	39%	34%	76%	0%	-3%	5%	-1%	8%	1%	-6%	11%
September Pumpage (100 cubic feet) -	122.014		760	1490	22,802	15,260	170	92		850	663	414		3480	651	11500	2100	261	622	293
September Sales (100 cubic feet) -	116.496		793	1482	20,767	18,168	172	89		590	442	435		3487	649	11281	2435	263	667	270
September Unaccounted % -	4.5%		-4%	1%	9%	-19%	-4%	3%		31%	33%	-5%		0%	2%	2%	-16%	-1%	-7%	8%
October Pumpage (100 cubic feet) -	123.451		693	1773			210	134		1160	799	490		3590	nda	9800	2211	297	709	345
October Sales (100 cubic feet) -	116.035		689	1729			213	128		558	503	508		3475	nda	9599	2161	291	758	317
October Unaccounted % -	6.0%		1%	2%			-1%	4%		52%	37%	-4%		3%	nda	2%	2%	2%	-7%	8%
November Pumpage (100 cubic feet) -	126.482	461	516	950			130	73	1253	1200	585	371	829	2020	nda	4600	800	216	640	292
November Sales (100 cubic feet) -	116.578	443	465	870			116	76	2744	396	360	333	803	1966	nda	4204	731	210	598	274
November Unaccounted % -	7.8%	4%	10%	8%			11%	-4%	-119%	67%	38%	10%	3%	3%	nda	9%	9%	3%	7%	6%
December Pumpage (100 cubic feet) -	128.407		392	900	9,398	9,595	90	105		520	586	393		1570	531	3200	700	168	906	281
December Sales (100 cubic feet) -	117.925		419	902	7,970	10,954	93	100		393	358	360		1600	503	3173	572	170	600	260
December Unaccounted % -	8.2%		-7%	0%	15%	-14%	-3%	5%		24%	39%	8%		-2%	5%	1%	18%	-1%	34%	7%
Total Pumpage (100 cubic feet) -	1550.604	1816	7575	16443	61957	42779	1830	1262	3762	9890	8315	5356	3216	29450	6417	90000	16871	2884	8994	3798
Total Sales (100 cubic feet) -	1468.793	1796	7503	15567	56667	52531	1785	1252	6817	6425	5272	5416	3166	28806	6402	86136	18103	2884	7826	3443
2021 Unaccounted% -	5.3%	1%	1%	5%	9%	-23%	2%	1%	-81%	35%	37%	-1%	2%	2%	0%	4%	-7%	0%	13%	9%
Average Leakage Rate (gpm) -										4.9										
Leaks repaired during the year -	44	-	-	-	1	2	-	-	-	2	-	-	-	-	2	2	-	-	2	-

nda - no data available

All calculations are made by comparing monthly pumpage records against monthly sales records. Monthly readings of the pumpage and sales meters are generally made on the same day.

*PWW core calculations are made using a twelve month running average and are shown in average Millions of Gallons per day for the past 12 months.

All readings are in CCF, hundred of cubic feet.

For the following systems the pumpage data is based on usage from water bills where we purchase water:

Cabot Preserve, Drew Woods, Ashley Commons, Federal Hill and Great Brook.

**Souhegan includes usage purchased from MVD which is billed quarterly therefore divided evenly for the 3 months of the usage period billed.

Average leakage rate calculated for all systems with Unaccounted for water in excess of 15%. Average leakage rate is the difference between CCF's produced and sold spread over the entire year.

Water Utility Class A&B Year Ended December 31, 2021

Report of
Principal Office

PENNICHUCK WATER WORKS, INC.

25 Walnut Street, PO Box 428
Nashua, NH 03061-0428

TO THE

State of New Hampshire

PUBLIC UTILITIES COMMISSION
CONCORD



This report must be filed with the Public Utilities Commission, Concord, N.H.
not later than March 31, 2022

INFORMATION SHEET 2021

1. Utility Name: PENNICHUCK WATER WORKS, INC.

2. Officer or individual to whom the ANNUAL REPORT should be mailed:

Name: Carol Ann Howe
Title: Assistant Treasurer, Director Regulatory Affairs and Business Services
Street: 25 Walnut Street, PO Box 428
E-mail address: carolann.howe@pennichuck.com
City/State: Nashua, NH Zip Code: 03061-0428

3. Telephone: Area Code 603 Number 913-2320

4. Officer or individual to whom the N.H. UTILITY ASSESSMENT BOOK/ LISTING and ASSESSMENT BILLING ADDRESS should be mailed:

ASSESSMENT BOOK/LISTING ADDRESS ASSESSMENT BILLING ADDRESS
Name: Carol Ann Howe Name: Carol Ann Howe
Title: Assistant Treasurer, Director Regulatory Affairs and Business Services Title: Assistant Treasurer, Dir. Reg. Affairs and Business Services
Street: 25 Walnut Street, PO Box 428 Street: 25 Walnut Street, PO Box 428
City/State: Nashua, NH City/State: Nashua, NH
Zip Code: 03061-0428 Zip Code: 03061-0428
E-mail: carolann.howe@pennichuck.com

5. Tel: Area Code 603 Number 913-2320 Area 603 Number 913-2320

6. The names and titles of principal officers are: (Effective 01-01-16)

Name Title
Larry D. Goodhue Chief Executive Officer
Donald L. Ware Chief Operating Officer
Suzanne L. Ansara Corporate Secretary

REMARKS:

The above information is requested for our office directory.

N.H. PUBLIC UTILITIES COMMISSION
21 South Fruit Street, Suite 10
Concord, New Hampshire 03301-2429
(603) 271-2431

STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
Concord



Water Utilities – Classes A and B

**ANNUAL REPORT
OF**

PENNICHUCK WATER WORKS, INC.

(Exact Legal Name of Respondent)

(If name was changed during year, show previous name and date of change)

FOR THE YEAR ENDED DECEMBER 31, 2021

Officer or other person to whom correspondence should be addressed regarding this report:

Name	<u>Carol Ann Howe</u>
Title	<u>Assistant Treasurer and Director Regulatory Affairs and Business Services</u>
Address	<u>25 Walnut Street, PO Box 428 Nashua, NH 03061-0428</u>
Telephone Number	<u>603-913-2320</u>

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A-1 GENERAL INSTRUCTIONS

This form of Annual Report is for the use of water companies operating in the State of NH.

1. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 8 Old Suncook Road, Concord, New Hampshire 03301-5185, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
2. The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
3. The report should be typed or a computer facsimile report will be accepted if submitted on standard size (8 ½ x 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
4. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
5. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "**No**" or "**None**" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "**Not Applicable**" or "**n/a**" should be used to answer.
6. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
7. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
8. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
9. All accounting items and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this Commission.
10. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
11. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year and general ledger account balances.
12. Increases over 10% from preceding year are to be explained in a letter.

A-2 IDENTITY OF RESPONDENT

1. Give the exact name under which the utility does business: PENNICHUCK WATER WORKS, INC.
2. Full name of any other utility acquired during the year and date of acquisition: N/A
3. Location of principal office: 25 Walnut Street, PO Box 428, Nashua, NH 03061-0428 03054
4. State whether utility is a corporation, joint stock association, a firm or partnership or an individual: Corporation
5. If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under special act or general law: Incorporated June 19, 1852 in the State of New Hampshire
6. If incorporated under special act, give chapter and session date: N/A
7. Give date when company was originally organized and date of any reorganization: Same as date of incorporation
8. Name and addresses of principal offices of any corporations, trusts or associations owning, controlling or operating Respondent: Pennichuck Corporation, 25 Walnut Street, PO Box 428 , Nashua, NH 03061-0428 03054
9. Names and addresses of principal offices of any corporations, trusts or associations owned, controlled or operated by Respondent: N/A
10. Date when Respondent first began to operate as a utility*: Same as date of incorporation
11. If the Respondent is engaged in any business not related to utility operation, give particulars: N/A
12. If the status of the Respondent has changed during the year in respect to any of the statements made above, give particulars, including dates: N/A
13. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N.H. Rev. Stat. Ann. 374:25, **Exceptions** and N.H. Rev. Stat. Ann. 374:26 **Permission**.

* If engaged in operation of utilities of more than one type, give dates for each.

**A-3 OATH
ANNUAL REPORT**

of

PENNICHUCK WATER WORKS, INC.

TO THE

STATE OF NEW HAMPSHIRE

PUBLIC UTILITIES COMMISSION

For the year ended December 31

2021

State of New Hampshire

County of Hillsborough ss,

We, the undersigned, Larry D. Goodhue and Donald L. Ware of the
Pennichuck Water Works, Inc. utility, on our oath do severally say that the foregoing report

has been prepared, under our direction, from the original books, papers and records of said utility, that we have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief; and that the accounts and figures contained in the foregoing report embrace all of the financial operations of said utility during the period for which said report is made.

Larry D. Goodhue Chief Executive Officer
(or other chief officer)

Donald L. Ware Chief Operating Officer
(or other officer in charge of the accounts)

Subscribed and sworn to before me this

29th Day of March 2022

*Original notarized copy will be submitted with the paper
copy of the report at a later date*

A-3 OATH
ANNUAL REPORT

of

PENNICHUCK WATER WORKS, INC.

TO THE
STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
For the year ended December 31
2021

State of New Hampshire

County of Hillsborough ss,

We, the undersigned, Larry D. Goodhue and Donald L. Ware of the
Pennichuck Water Works, Inc. utility, on our oath do severally say that the foregoing report
has been prepared, under our direction, from the original books, papers and records of said
utility, that we have carefully examined the same, and declare the same to be a complete and
correct statement of the business and affairs of said utility, in respect to each and every matter
and thing therein set forth to the best of our knowledge, information and belief; and that the
accounts and figures contained in the foregoing report embrace all of the financial operations
of said utility during the period for which said report is made.

Larry D. Goodhue

(or other chief officer)

Chief Executive Officer

Donald L. Ware

(or other officer in charge of the accounts)

Chief Operating Officer

Subscribed and sworn to before me this

29th Day of March 2022



*Original notarized copy will be submitted with the paper
copy of the report at a later date*

A-4 LIST OF OFFICERS

Line No.	Title of Officer	Name	Residence	Compensation*
1	CEO and CFO	Larry D. Goodhue	Bedford, New Hampshire	*Allocated Through Management Fee
2	COO	Donald L. Ware	Nashua, New Hampshire	
3	Corporate Controller and Treasurer	George Torres	Mont Vernon, New Hampshire	
4	Corporate Secretary	Suzanne L. Ansara	Nashua, New Hampshire	
5	Assistant Treasurer	Carol Ann Howe	Tewksbury, Massachusetts	
6				
7				
8				
9				
10				

LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees
11	David P. Bernier	North Conway, New Hampshire	One Year	2022 annual meeting	3	None (1)
12	Elizabeth A. Dunn	Windham, New Hampshire	One Year	2022 annual meeting	3	"
13	Stephen D. Genest	Freedom, New Hampshire	One Year	2022 annual meeting	3	"
14	Thomas J. Leonard	Exeter, New Hampshire	One Year	2022 annual meeting	3	"
15	Jay N. Lustig	Nashua, New Hampshire	One Year	2022 annual meeting	3	"
16	John D. McGrath	Londonderry, New Hampshire	One Year	2022 annual meeting	3	"
17	Preston J. Stanley, Jr.	Nashua, New Hampshire	One Year	2022 annual meeting	3	"
18	C.George Bower, Ph.D.	Amherst, New Hampshire	One Year	2022 annual meeting	3	"
19	James P. Dore	Mason, New Hampshire	One Year	2022 annual meeting	3	"
20	Deborah Novotny	Nashua, New Hampshire	One Year	2022 annual meeting	3	"
21	H. Scott Flegal	Nashua, New Hampshire	One Year	2022 annual meeting	3	"
22						
23						
24						
25						

Note:

- 1 The Directors do not receive any fees directly related to Company's meetings, if any. However, all Directors receive fees for attending the Parent's meetings. These fees along with other parent company expenses are allocated through the management fee.

A-5 SHAREHOLDERS AND VOTING POWERS

Line No.					
1	Indicate total of voting power of security holders at close of year: Common Votes: 300				
2	Indicate total number of shareholders of record at close of year according to classes of stock:				
3	1 Shareholder				
4					
5	Indicate the total number of votes cast at the latest general meeting: 300				
6	Give date and place of such meeting: May 27, 2021, held virtually via Microsoft Teams platform due to COVID-19.				
7	Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors and each holder of one percent or more of the voting stock: (Section 7, Chapter 182, Laws of 1933)				
	Name	Address	No. of Votes	Number of Shares Owned	
				Common	Preferred
8	Pennichuck Corporation	25 Walnut Street, Nashua, NH 03060	300	300	0
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28	Total		300	300	

A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (*) after name. Give population of the area and the number of customers.

Line No.	Town	Population of Area	Number of Customers (1)	Line No.	Town	Population of Area	Number of Customers
1	Nashua	87,551	24,489	16	Sub Totals Forward:		
2	Amherst (Limited Area)	11,276	1,465	17			
3	Merrimack (Limited Area)	25,427	417	18			
4	Milford (Limited Area)	15,212	284	19			
5	Hollis (Limited Area)	7,754	100	20			
6	Bedford (Limited Area)	22,236	1,097	21			
7	Derry (Limited Area)	32,984	812	22			
8	Plaistow (Limited Area)	7,602	221	23			
9	Epping (Limited Area)	6,828	79	24			
10	Salem (Limited Area)	28,674	72	25			
11	Newmarket (Limited Area)	9,170	87	26			
12	Tyngsboro, MA. (Limited Area)	11,673	1	27			
13				28			
14				29			
15	Sub Totals Forward:	266,387	29,124	30			

A-7 PAYMENTS TO INDIVIDUALS

PLEASE REFER TO PAGE -6- (2)

Notes:

(1) Customer counts are based on any stop to end that has been active for billing purposes at one time and not abandoned.

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address	Amount
1	DN Tanks, Inc.	P.O. Box 654125 Dallas TX 75267-4125	3,311,635
2	CITY OF NASHUA, N.H.	TAX COLLECTOR NASHUA NH 03061-0885	2,324,962
3	HARVARD PILGRIM HEALTH CARE, INC.	PO BOX 970050 BOSTON MA 02297-0050	2,311,144
4	STATE OF NEW HAMPSHIRE	NH DRA CONCORD NH 03302-0637	983,782
5	Travelers	CL Remittance Center Dallas TX 75266-0317	877,552
6	CONSTELLATION NEW ENERGY, INC.	PO BOX 4640 CAROL STREAM IL 60197-4640	757,083
7	R.H. WHITE CONSTRUCTION CO.	41 Central Street AUBURN MA 01501	631,263
8	CITY OF NASHUA (PUBLIC WORKS DIVISION)	TAX COLLECTOR'S OFFICE NASHUA NH 03061-2019	556,250
9	RWC ENTERPRISES	PO BOX 3721 NASHUA NH 03061	525,833
10	TI-SALES, INC.	36 HUDSON RD SUDBURY MA 01776-2039	524,538
11	Eversource - LARGE POWER	PO BOX 56003 BOSTON MA 02205-6003	498,094
12	KEMIRA WATER SOLUTIONS, INC.	PO BOX 71209 CHARLOTTE NC 28272-1209	446,566
13	STATE OF NEW HAMPSHIRE, TREASURER	29 HAZEN DRIVE CONCORD NH 03302-0095	387,094
14	UNIVAR USA INC	62190 COLLECTIONS CTR DR CHICAGO IL 60693-0621	318,209
15	Walnut Nashua, LLC	c/o Robert Parsons Nashua NH 03062	302,500
16	DMM	PO BOX 10 SCARBOROUGH ME 04070-0010	296,867
17	Eversource	P.O. BOX 56003 BOSTON MA 02205-6003	296,678
18	ALBANESE D&S, INC	66 SILVA LANE DRACUT MA 01826	280,686
19	TOWN OF MERRIMACK	TAX COLLECTOR MANCHESTER NH 03108-9608	252,632
20	Metlife - Group Benefits	PO Box 804466 Kansas City MO 64180-4466	242,574
21	WEX BANK INC	P O BOX 6293 CAROL STREAM IL 60197-6293	240,714
22	Allen Mello Chrysler Jeep Dodge Ram	13 MARMON DRIVE NASHUA NH 03060-5295	224,218
23	GRANITE STATE ANALYTICAL INC	22 MANCHESTER RD, UNIT 2 DERRY NH 03038	219,126
24	E.H. WACHS COMPANY CORP	P.O. Box 71598 CHICAGO IL 60694-1598	211,675
25	TOWN OF AMHERST-TAX COLLECTOR	C/O CITIZENS BANK MANCHESTER NH 03108-9695	196,437
26	MANCHESTER WATER WORKS	281 LINCOLN STREET MANCHESTER NH 03103	184,795
27	TOWN OF BEDFORD	PO BOX 9628 MANCHESTER NH 03108-9628	167,424
28	MERRIMACK VILLAGE DISTRICT	2 GREENS POND RD. MERRIMACK NH 03054-4259	164,190
29	TIMMONS GROUP	1001 BOULDERS PKWY, SUITE 300 RICHMOND VA 23225	147,798
30	STATE OF NEW HAMPSHIRE	NH DEPARTMENT OF ENERGY CONCORD NH 03301	143,600
31	TOWN OF DERRY - UTILITY	P O BOX 9573 MANCHESTER NH 03108-9573	143,151
32	AMERICAN EXPRESS	PO BOX 1270 NEWARK NJ 07101-1270	137,034
33	SKILLINGS & SONS INC	9 COLUMBIA DRIVE AMHERST NH 03031	136,503
34	Minuteman Security Technologies	915 Holt Ave, Unit #2 Manchester NH 03109	136,128
35	FORCIER CONTRACTING & BLDG SERV.,	24 MERRIMACK ST. NASHUA NH 03064	125,185
36	J.C. MADIGAN, INC.	450 OLD UNION TURNPIKE LANCASTER MA 01523	119,152
37	CORE & MAIN LP	P O BOX 28330 ST LOUIS MO 63146	118,609
38	CARUS LLC	PO BOX 734574 CHICAGO IL 60673-4574	116,508
39	RELIANCE STANDARD LIFE INSURANCE COMPANY	P O BOX 3124 SOUTHEASTERN PA 19398-3124	115,184
40	PENSION BENEFIT GUARANTY CORP	P O Box 979120 ST. LOUIS MO 63197-9000	112,224
41	WESTON & SAMPSON ENGINEERS, INC.	55 Walkers Brook Dr., Ste 100 Reading MA 01867	111,599
42	Kingsbury Companies LLC	58 Center Road Middlesex VT 05602	109,441
43	NEW ENGLAND TRAFFIC CONTROL SERVICES INC	P O Box 9 Epsom NH 03234	108,568
44	THE H L TURNER GROUP INC	27 LOCKE ROAD CONCORD NH 03301	102,300
45	R E PRESCOTT COMPANY INC	10 RAILROAD AVE PO BOX 339 EXETER NH 03833-0339	96,371
46	MIDWAY UTILITY CONTRACTORS, LLC	106 LEDGE RD SEABROOK NH 03874	94,141
47	SDB SPECIALTY NETWORKING, INC.	74 HOLLY STREET MANCHESTER NH 03102	93,694
48	AXIS BUSINESS SOLUTIONS	57 GREEN STREET PORTSMOUTH NH 03801	92,053
49	TYLER TECHNOLOGIES, INC	PO BOX 203556 DALLAS TX 75320-3556	89,482
50	SMITH PUMP INC	48 LONDONDERRY TURNPIKE HOOKSETT NH 03106	86,804
51	Benistar / BESTCO UA	PO Box 844748 Boston MA 02284-4748	77,775
52	GEOSYNTEC CONSULTANTS, INC.	900 BROKEN SOUND PARKWAY NW, SUITE 201 BOCA RATON FL 33487-2775	76,829
53	TOWN OF DERRY - TAX COLLECTOR	PO BOX 9673 MANCHESTER NH 03108-9673	74,711
54	ELECTRICAL INSTALLATIONS INC	397 WHITTIER HWY MOULTONBORO NH 03254	74,020
55	VERIZON WIRELESS	PO BOX 15062 ALBANY NY 12212-5062	73,992
56	MARTINEZ ROAD CONSTRUCTION	142 CLARENDON STREET FITCHBURG MA 01420	69,130
57	RTM COMMUNICATIONS, INC.	#9 PINE TREE PL BEDFORD NH 03110	68,575
58	PAYMENTUS GROUP, INC.	13024 BALLANTYNE CORP. PL. CHARLOTTE NC 28277	66,681
59	COMPREHENSIVE ENVIRONMENTAL INC	21 DEPOT STREET MERRIMACK NH 03054	66,594
60	CONTINENTAL PAVING, INC	ONE CONTINENTAL DRIVE LONDONDERRY NH 03053	65,866
61	AREL, MAURICE L.	6 Fireside Circle Nashua NH 03063	64,773
62	AZTECA SYSTEMS, LLC	11075 SOUTH STATE STREET #24 SANDY UT 84070	63,875
63	C A TURNER CO INC	6 MARSHALL STREET LEICESTER MA 01524	59,862
64	YOUNG'S EXCAVATING & PAVING, LLC	69 DOVER ROAD CHICHESTER NH 03258	59,412
65	UNITED STEELWORKERS	UNITED STEELWORKERS OF AMERICA PITTSBURGH PA 15264-4485	58,783
66	CDM SMITH INC	P O BOX 4021 BOSTON MA 02211	56,025
67	VANTAGEPOINT BUSINESS SOLUTIONS INC	16410 WAXMYRTLE RD MILTON GA 30004	53,450
68	SALESFORCE.COM INC	PO BOX 203141 DALLAS TX 75320-3141	52,972
69	STILES CO, INC.	WATER WORKS PRODUCTS NORWOOD MA 02062	52,781
70	LIBERTY UTILITIES - New Hampshire	75 REMITTANCE DRIVE CHICAGO IL 60675-1032	51,619
71	SOUTHWORTH-MILTON, INC	P.O. BOX 3851 BOSTON MA 02241-3851	51,365
72	EVERETT J. PRESCOTT, INC.	P.O. BOX 350002 BOSTON MA 02241-0002	47,952
73	Dell Marketing, LP	C/O Dell USA LP Pittsburgh PA 15264-3561	47,926
74	MACMULKIN CHEVROLET	3 MARMON DRIVE NASHUA NH 03061-0568	47,059
75	AJAX BUILDING CLEANING CORP	20 DEL CARMINE STREET #102 WAKEFIELD MA 01880	46,721
76	HARCROS CHEMICALS, INC.	PO BOX 74583 CHICAGO IL 60690	46,337
77	SUMMIT FINANCIAL CORPORATION	300 BALLARDALE STREET WILMINGTON MA 01887	46,000
78	TOWN OF MILFORD - TAX COLLECTOR	C/O CITIZENS BANK BOSTON MA 02298-1036	44,952
79	RAFTELIS	227 W. TRADE STREET, SUITE 1400 CHARLOTTE NC 28202	44,699
80	ROTORK CONTROLS, INC.	PO Box 6307 Carol Stream IL 60197-6307	44,082
81	CHASE ELECTRIC MOTORS LLC	DBA WRIGHT ELECTRIC MOTORS HOOKSETT NH 03106	42,940
82	HACH COMPANY	2207 COLLECTIONS CENTER DRIVE CHICAGO IL 60693	42,374

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address	Amount
83	ROBERT PIKE CONSTRUCTION INC	PO BOX 5507 SALISBURY MA 01952	42,313
84	WASTE MANAGEMENT OF NH-LONDONDERRY INC	PO BOX 13648 PHILADELPHIA PA 19101-3648	40,687
85	NEW ERA TECHNOLOGY NH	PO BOX 15106 TAMPA FL 33684	38,821
86	0 Unknown creditor	Unknown 0 0	37,285
87	CITY OF NASHUA - MV	PO BOX 3037 NASHUA NH 03061-3037	36,375
88	CRISP CONTRACTING, LLC	7 BARTLETT AVENUE NASHUA NH 03064	35,700
89	P&L Landscaping	79 DW Highway Merrimack NH 03054	34,474
90	DIG SAFE SYSTEM, INC.	11 Upton Drive Wilmington MA 01887	34,406
91	USI INSURANCE SVCS LLC	PO BOX 62937 Virginia Beach VA 23466	34,339
92	DANIEL R. GELINAS LANDSCAPING & EXCAVATING	42 ABBOTT ROAD PENACOOK NH 03303	33,372
93	H.A. RICHARD & SONS, INC.	54 REAR ELM ST. SALISBURY MA 01952	33,211
94	SANEL NAPA - NASHUA, NH	358 MAIN ST NASHUA NH 03060	32,909
95	RAISANEN LEASING LLC	PO BOX 748 NASHUA NH 03062	31,516
96	USA BLUEBOOK LLC	PO BOX 9004 GURNEE IL 60331-9004	31,127
97	BR SOLUTIONS LLC	3005 GOLF CREST LANE WOODSTOCK GA 30189	30,780
98	HORIZON SOLUTIONS LLC	P O Box 92367 Rochester NY 14692	30,611
99	BELLEMORE CATCH BASIN MAINTENANCE LLC.	PO BOX 10369 BEDFORD NH 03110	30,240
100	Sprague Operating Resources LLC	PO BOX 782532 PHILADELPHIA PA 19178-2532	29,683
101	F W WEBB COMPANY CORP.	160 MIDDLESEX TURNPIKE BEDFORD MA 01730	29,509
102	HOME DEPOT CREDIT SERVICES	DEPT 32-2500996487 Phoenix AZ 85062-8047	28,709
103	ECi Macola / MAX, LLC	PO BOX 735519 DALLAS TX 75373-5591	28,270
104	ESRI INC	PO Box 741076 LOS ANGELES CA 90074-1076	27,750
105	MILLER ENGINEERING & TESTING INC	100 SHEFFIELD RD MANCHESTER NH 03108	26,638
106	SLR INTERNATIONAL CORPORATION	22118 20TH AVENUE SE, SUITE G-202 BOTHELL WA 98021	26,547
107	TOWN OF MILFORD	WATER UTILITIES DEPT. MILFORD NH 03055-8999	26,469
108	GRAINGER INC	DEPT. 813753704 PALATINE IL 60038-0001	26,312
109	J.C. EHRlich	PO BOX 13848 READING PA 19612-3848	26,250
110	THE BLAKE GROUP	P.O. BOX 4110 WOBURN MA 01888-4110	25,662
111	RATH, YOUNG AND PIGNATELLI PC	P O BOX 1500 CONCORD NH 03302-1500	25,570
112	KIDDERS REPAIR SERVICE	17 PARADE RD BARNSTEAD NH 03218	24,400
113	OPEX CORPORATION	305 COMMERCE DRIVE MOORESTOWN NJ 08057-4234	23,592
114	BROX INDUSTRIES INC	1471 METHUEN STREET DRACUT MA 01826-5499	22,227
115	SAP AMERICA, INC.	P.O. BOX 734595 Station A Chicago IL 60673-4595	21,695
116	John J Flatley Co	45 DAN RD CANTON MA 02021	21,642
117	WATER RESEARCH FOUNDATION	6666 WEST QUINCY AVENUE DENVER CO 80235-3098	21,017
118	HUB RETIREMENT AND WEALTH MANAGEMENT	300 BALLARDVALE STREET WILMINGTON MA 01887	20,750
119	FRASCA & FRASCA, P.A.	2 AUBURN STREET NASHUA NH 03064	20,680
120	U.S. BANK EQUIPMENT FINANCE	P.O. BOX 790448 ST. LOUIS MO 63179-0448	20,259
121	LEASE ADMINISTRATION CENTER	SUMMIT FUNDING GROUP, INC. CINCINNATI OH 45263-6488	20,122
122	CHAPPELL TRACTOR SALES CORP	454 ROUTE 13 SOUTH MILFORD NH 03055-9604	19,879
123	PROFILE OFFICE FURNITURE, LLC	300 HACKETT HILL ROAD HOOKSETT NH 03106	18,733
124	CREDITRON	PO BOX 62133 CHICAGO IL 60693-0621	18,507
125	M & M ELECTRICAL SUPPLY CO., INC.	17 LOWELL STREET NASHUA NH 03064	18,277
126	HALEY & ALDRICH, INC.	70 BLANCHARD RD, STE 204 BURLINGTON MA 01803-5100	18,201
127	W.B. MASON COMPANY	PO BOX 981101 BOSTON MA 02298-1101	17,865
128	NEW ENGLAND WATER WORKS ASSOC	125 HOPPING BROOK ROAD HOLLISTON MA 01746-1471	17,815
129	Eversource	Claims Dept .NUE2 Hartford CT 06141	17,773
130	MAYNARD & LESIEUR, INC.	31 WEST HOLLIS ST NASHUA NH 03061-0823	17,680
131	The Bank of New York Mellon	Corporate Trust Department Pittsburgh PA 15251-9013	17,600
132	CONSOLIDATED COMMUNICATIONS	PO BOX 70347 PHILADELPHIA PA 19176-0347	17,454
133	ACCELERATED TECHNOLOGY LABORATORIES, INC	496 HOLLY GROVE SCHOOL ROAD WEST END NC 27376	17,418
134	POWER UP GENERATOR SERVICE	8 PRISCILLA LANE AUBURN NH 03032	16,355
135	ARAMARK UNIFORM SERVICE	AUS NORTH LOCKBOX NEW YORK NY 10087-8050	16,039
136	TOWN OF PLAISTOW, NH	TAX COLLECTOR PLAISTOW NH 03865-3018	14,185
137	Chadwick-BaRoss, Inc	160 Warren Avenue Westbrook ME 04092	13,905
138	N. Granese & Sons, Inc.	59 Jefferson Avenue Salem MA 01970	13,820
139	REDMOND FLEET	13 REBEL RD HUDSON NH 03051	13,804
140	MCLANE MIDDLETON, P.A.	P.O. BOX 326 MANCHESTER NH 03105-0326	13,698
141	CINTAS CORPORATION	P O BOX 631025 CINCINNATI OH 45263-1025	13,593
142	MERIDIAN LAND SERVICES, INC.	PO BOX 118 MILFORD NH 03055-0118	13,541
143	Marcia A. Brown	20 Noble Street Somersworth NH 03878	13,189
144	HALO BRANDED SOLUTIONS INC	3182 MOMENTUM PLACE CHICAGO IL 60689-5331	13,090
145	HAYNER/SWANSON, INC.	3 CONGRESS ST NASHUA NH 03062-3399	12,602
146	FRANCOEUR BROTHERS INC	220 DERRY ROAD ROUTE 102 HUDSON NH 03051	12,498
147	UNITIL	UES-SEACOAST BOSTON MA 02298-1077	12,418
148	AR CONTROL SERVICES LLC	531 EMERY'S BRIDGE ROAD SOUTH BERWICK ME 03908	12,168
149	CONWAY OFFICE PRODUCTS	LOCKBOX 936724 ATLANTA GA 31193-6724	12,147
150	Nitro Software, Inc.	150 Spear Street, Suite 1500 San Francisco CA 94105	12,100
151	VERMEER MID ATLANTIC, LLC	925 MERRITT BLVD BALTIMORE MD 21222	11,940
152	UNIVAR SOLUTIONS	3075 HIGHLAND PARKWAY, SUITE 200 DOWNERS GROVE IL 60515-5560	11,727
153	MASSMUTUAL FINANCIAL GROUP	BOX 371368 PITTSBURGH PA 15250-7368	11,224
154	Fortin Pool Water	574 Mammoth Rd, U-B7, Ste 31 LONDONDERRY NH 03053	10,935
155	SUPERIOR INTERIORS INC	93 LONDONDERRY TPK HOOKSETT NH 03106	10,825
156	STONKUS HYDRAULIC, INC	12 MILL STREET BELLINGHAM MA 02019	10,794
157	OPTIMA COURIER	Suite #201 WOBURN MA 01801	10,480
158	HUDSON PAVING & EXCAVATION, INC	19 BARRETTS HILL ROAD HUDSON NH 03051	10,400
159	Total		23,776,776

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A-8 MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amount paid to each for the year. Designate by asterisk (*) those organizations which are "Affiliates" as defined in Chapter 182, Section 1, Laws of 1933.

Line No.	Veteran's Affairs Nashua Rotary	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	Amount Paid or Accrued for each Class (f)	Distribution of Accruals or Payments		
						To Fixed Capital (g)	To Operating Expense (h)	To Other Accounts (i)
1	Pennichuck Corporation	6/13/2007	N/A	Various	(3,393,198)		(3,393,198)	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
Totals					(3,393,198)	-	(3,393,198)	-

Have copies of all contracts or agreements been filed with the commission? Yes

Detail of Distributed Charges to Operating Expenses (Column h)

Line No.	Contract/Agreement Name	Account No.	Account Title	Amount
12	Cost Allocation and Services Agreement		Misc General Expense	(3,393,198)
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
			Total	(3,393,198)

A-9 AFFILITAIION OF OFFICERS AND DIRECTORS

For each of the officials listed on Schedule A-3 Oath, list the principal occupation or business affiliation if other than listed on Schedule A-3 Oath, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner, or a person exercising similar functions.

Line No.	Name	Principal Activity of Business Affiliation	Affiliation or Connection	Name and Address of Affiliation or Connection
1	Larry D. Goodhue	Chief Executive Officer and Chief Financial Officer	(a)	Pennichuck East Utility, Inc.
2			(a)	Pittsfield Aqueduct Co., Inc.
3			(a)	Pennichuck Water Service Corp.
4			(a)	Southwood Corp.
5			(a)	Pennichuck Corp.
6				
7	Donald L. Ware	Chief Operating Officer	Chief Operating Officer	Pennichuck East Utility, Inc.
8			Chief Operating Officer	Pittsfield Aqueduct Co., Inc.
9			Chief Operating Officer	Pennichuck Water Service Corp.
10			Chief Operating Officer	Southwood Corp.
11			Chief Operating Officer	Pennichuck Corp.
12				
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21				
22				

(a) Larry Goodhue holds two Officer positions - Chief Executive Officer and Chief Financial Officer

A-10 BUSINESSES WHICH ARE BYPRODUCT, COPRODUCT, OR JOINT PRODUCT AS A RESULT OF PROVIDING WATER SERVICE

Complete the following for any business which is conducted as a byproduct , coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121-Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

Line No.	Business or Service Conducted	Assets		Revenues		Expenses	
		Book Cost of Assets	Account Number	Revenues Generated	Account Number	Expenses Incurred	Account Number
1	NONE						
2							
3							
4							
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A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

Line No.	Nashua Humane Society	Description of Service and/or Name of Product	Contract or Agreement Effective Dates		
	Name of Company or Related Party			(P) urchased or (S) old	Amount
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					

**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES
PART II - SALE, PURCHASE AND TRANSFER OF ASSETS**

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follows:

- (a) Enter name of related party or company.
- (b) Describe the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book cost for each item reported.
- (e) Enter the net profit or loss for each item (column (c) - column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line No.	Name of Company or Related Party (a)	Description of items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						

A-12 IMPORTANT CHANGES DURING THE YEAR

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. **NONE**
2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization. **NONE**
3. Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. **SEE CWIP SCHEDULE F-10, PAGE 29**
4. Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. **SEE ATTACHED ASSET ADDITIONS**
5. Extensions of system (mains and service) to new franchise areas under construction at end of year. **NONE**
6. Extensions of the system (mains and service) put into operation during the year. **SEE ATTACHED ADDITIONS**
7. Completed plant purchased, leased, sold or dismantled: Specifying items, parties, and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed. **NONE**
8. Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding. **SEE ATTACHED RETIREMENTS**
9. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. **NONE**
10. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. **NONE**
11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. **NONE**
12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected.
Order 26,425 approved a permanent net revenue increase of \$2,501,648 or 7.90 percent based on a proformed test year of 2018.
13. State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations.
In November 2020, Pennichuck Water Works entered into a contract with the Steelworkers Union with a 2.55% wage increase effective 1/1/2021.
14. All other important financial changes, including the dates and purposes of all investment advances made during the year to or from an associated company. **NONE**
15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest. **NONE**

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F-1 BALANCE SHEET ASSETS AND OTHER DEBITS

Line No.	Account Title (Number) (a)	Ref Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
UTILITY PLANT					
1	Utility Plant (101-106)	F-6	248,562,703	\$ 241,062,017	\$ 7,500,687
2	Less: Accumulated Depr. and Amort. (108-110)	F-6	69,144,805	\$ 64,695,087	\$ 4,449,717
3	Net Plant		179,417,899	\$ 176,366,929	\$ 3,050,969
4	Utility Plant Acquisition Adj. (Net) (114-115)	F-7	(210,562)	\$ (237,588)	\$ 27,026
5	Total Net Utility Plant		179,207,337	\$ 176,129,342	\$ 3,077,995
OTHER PROPERTY AND INVESTMENTS					
6	Nonutility Property (121)	F-14			\$ -
7	Less: Accumulated Depr. and Amort. (122)	F-15			\$ -
8	Net Nonutility Property		-	\$ -	\$ -
9	Investment in Associated Companies (123)	F-16			\$ -
11	Utility Investments (124)	F-16			\$ -
12	Other Investments	F-16			\$ -
13	Special Funds(126-128)	F-17			\$ -
14	Total Other Property & Investments		-	\$ -	\$ -
CURRENT AND ACCRUED ASSETS					
16	Cash (131)		11,027,693	\$ 8,217,341	\$ 2,810,352
17	Special Deposits (132)	F-18			\$ -
18	Other Special Deposits (133)	F-18			\$ -
19	Working Funds (134)				\$ -
20	Temporary Cash Investments (135)	F-16	-	\$ -	\$ -
21	Accounts and Notes Receivable-Net (141-144)	F-19	2,294,263	\$ 2,762,351	\$ (468,087)
22	Accounts Receivable from Assoc. Co. (145)	F-21			\$ -
23	Notes Receivable from Assoc. Co. (146)	F-21	26,287,570	\$ 26,136,932	\$ 150,638
24	Materials and Supplies (151-153)	F-22	784,757	\$ 596,158	\$ 188,599
25	Stores Expense (161)				\$ -
26	Prepayments-Other (162)	F-23	470,382	\$ 462,096	\$ 8,286
27	Prepaid Taxes (163)	F-38	630,472	\$ 1,041,392	\$ (410,920)
28	Interest and Dividends Receivable (171)	F-24	-	\$ -	\$ -
29	Rents Receivable (172)	F-24			\$ -
30	Accrued Utility Revenues (173)	F-24	5,452,201	\$ 3,782,856	\$ 1,669,344
31	Misc. Current and Accrued Assets (174)	F-24			\$ -
32	Total Current and Accrued Assets		46,947,337	\$ 42,999,126	\$ 3,948,211
DEFERRED DEBITS					
33	Intangible Asset (180)		-	\$ -	\$ -
34	Unamortized Debt Discount & Expense (181)	F-25	11,988,090	\$ 14,810,580	\$ (2,822,490)
35	Extraordinary Property Losses (182)	F-26	-	\$ -	\$ -
36	Prelim. Survey & Investigation Charges (183)	F-27	-	\$ 1	\$ (1)
37	Clearing Accounts (184)		(81,892)	\$ (21,982)	\$ (59,910)
38	Temporary Facilities (185)				\$ -
39	Miscellaneous Deferred Debits (186)	F-28	72,925,972	\$ 79,536,421	\$ (6,610,448)
40	Research & Development Expenditures (187)	F-29			\$ -
41	Accumulated Deferred Income Taxes (190)	F-30			\$ -
42	Total Deferred Debits		84,832,170	\$ 94,325,020	\$ (9,492,849)
TOTAL ASSETS AND OTHER DEBITS					
			310,986,844	\$ 313,453,487	\$ (2,466,643)

F-1 BALANCE SHEET EQUITY AND LIABILITIES

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
EQUITY CAPITAL					
1	Common Stock Issued (201)	F-31	30,000	\$ 30,000	\$ -
2	Preferred Stock Issued (204)	F-31	-	\$ -	\$ -
3	Capital Stock Subscribed (202,205)	F-32	-	\$ -	\$ -
4	Stock Liability for Conversion (203, 206)	F-32	-	\$ -	\$ -
5	Premium on Capital Stock (207)	F-31	-	\$ -	\$ -
6	Installments Received On Capital Stock (208)	F-32	-	\$ -	\$ -
7	Other Paid-In Capital (209,211)	F-33	97,539,518	\$ 101,130,972	\$ (3,591,454)
8	Discount on Capital Stock (212)	F-34	-	\$ -	\$ -
9	Capital Stock Expense(213)	F-34	-	\$ -	\$ -
10	Other Comprehensive Income (219)		-	\$ -	\$ -
11	Retained Earnings (214-215)	F-3	198,279	\$ 2,409,721	\$ (2,211,442)
12	Reacquired Capital Stock (216)	F-31	-	\$ -	\$ -
13	Total Equity Capital		97,767,797	\$ 103,570,692	\$ (5,802,895)
LONG TERM DEBT					
14	Bonds (221)	F-35	123,019,362	\$ 120,257,558	\$ 2,761,804
15	Reacquired Bonds (222)	F-35	-	\$ -	\$ -
16	Advances from Associated Companies (223)	F-35	-	\$ -	\$ -
17	Other Long-Term Debt (224)	F-35	-	\$ -	\$ -
18	Total Long-Term Debt		123,019,362	\$ 120,257,558	\$ 2,761,804
CURRENT AND ACCRUED LIABILITIES					
19	Accounts Payable (231)		1,696,761	\$ 1,367,393	\$ 329,368
20	Notes Payable (232)	F-36	5,850,924	\$ 4,549,559	\$ 1,301,365
21	Accounts Payable to Associated Co. (233)	F-37	-	\$ -	\$ -
22	Notes Payable to Associated Co. (234)	F-37	-	\$ -	\$ -
23	Customer Deposits (235)		60,809	\$ 67,538	\$ (6,730)
24	Accrued Taxes (236)	F-38	137,387	\$ (4,163)	\$ 141,550
25	Accrued Interest (237)		1,328,861	\$ 1,268,319	\$ 60,543
26	Accrued Dividends (238)		-	\$ -	\$ -
27	Matured Long-Term Debt (239)	F-39	-	\$ -	\$ -
28	Matured Interest (240)	F-39	-	\$ -	\$ -
29	Misc. Current and Accrued Liabilities (241)	F-39	6,759,222	\$ 6,577,626	\$ 181,595
30	Total Current and Accrued Liabilities		15,833,963	\$ 13,826,272	
DEFERRED CREDITS					
31	Unamortized Premium on Debt (251)	F-25	3,660,443	\$ 3,109,042	\$ 551,401
32	Advances for Construction (252)	F-40	84,000	\$ 84,000	\$ -
33	Other Deferred Credits (253)	F-41	269,789	\$ 269,602	\$ 187
34	Accumulated Deferred Investment Tax Credits (255)	F-42	371,490	\$ 404,526	\$ (33,036)
35	Accumulated Deferred Income Taxes:				
36	Accelerated Amortization (281)	F-45	-	\$ -	\$ -
37	Liberalized Depreciation (282)	F-45	-	\$ -	\$ -
38	Other (283)	F-45	24,723,777	\$ 23,959,145	\$ 764,632
39	Total Deferred Credits		29,109,499	\$ 27,826,315	\$ 1,283,184
OPERATING RESERVES					
40	Property Insurance Reserve (261)	F-44	-	\$ -	\$ -
41	Injuries and Damages Reserve (262)	F-44	-	\$ -	\$ -
42	Pensions and Benefits Reserves (263)	F-44	12,158,919	\$ 15,423,508	\$ (3,264,589)
43	Miscellaneous Operating Reserves (265)	F-44	-	\$ -	\$ -
44	Total Operating Reserves		12,158,919	\$ 15,423,508	\$ (3,264,589)
CONTRIBUTIONS IN AID OF CONSTRUCTION					
45	Contributions In Aid of Construction (271)	F-46	45,246,003	\$ 43,866,644	\$ 1,379,359
46	Accumulated Amortization of C.I.A.C. (272)	F-46	(12,148,699)	\$ (11,317,502)	\$ (831,197)
47	Total Net C.I.A.C.		33,097,304	\$ 32,549,142	\$ 548,162
48	TOTAL EQUITY CAPITAL AND LIABILITIES		310,986,844	\$ 313,453,487	\$ (4,474,335)

NOTES TO BALANCE SHEET (F-1)

1. The space below is provided for important notes regarding the balance sheet and or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at end of year including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on a cumulative preferred stock.
3. Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.
4. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.

NONE

F-2 STATEMENT OF INCOME

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
UTILITY OPERATING INCOME					
1	Operating Revenues(400)	F-47	37,804,676	\$ 36,539,366	\$ 1,265,309
2	Operating Expenses:				
3	Operating and Maintenance Expense (401)	F-48	16,649,937	\$ 15,381,853	\$ 1,268,084
4	Depreciation Expense (403)	F-12	6,310,164	\$ 6,201,646	\$ 108,519
5	Amortization of Contribution in Aid of Construction (405)	F-46.4	(831,197)	\$ (816,924)	\$ (14,273)
6	Amortization of Utility Plant Acquisition Adjustment (406)	F-49	(27,026)	\$ (27,026)	\$ -
7	Amortization Expense-Other (407)	F-49	2,131,099	\$ 2,046,608	\$ 84,491
8	Taxes Other Than Income (408.1-408.13)	F-50	5,508,686	\$ 5,004,625	\$ 504,061
9	Income Taxes (409.1, 410.1, 411.1, 412.1)		1,192,485	\$ 1,727,857	\$ (535,372)
10	Total Operating Expenses		30,934,149	\$ 29,518,638	\$ 1,415,510
11	Net Operating Income (Loss)		6,870,527	\$ 7,020,728	\$ (150,201)
12	Income From Utility Plant Leased to Others (413)	F-51			\$ -
13	Gains(Losses) From Disposition of Utility Property (414)	F-52	63,284	\$ 63,284	\$ -
14	Net Water Utility Operating Income		6,933,811	\$ 7,084,012	\$ (150,201)
OTHER INCOME AND DEDUCTIONS					
15	Revenues From Merchandising, Jobbing and Contract Work (415)	F-53	319,210	\$ 236,646	\$ 82,563
16	Costs and Expenses of Merchandising, Jobbing and Contract Work (416)	F-53	(99,430)	\$ (87,843)	\$ (11,587)
17	Equity in Earnings of Subsidiary Companies (418)				\$ -
18	Interest and Dividend Income (419)	F-54	-	\$ -	\$ -
19	Allow. for funds Used During Construction (420)		-	\$ -	\$ -
20	Nonutility Income (421)	F-54	236,894	\$ 81,328	\$ 155,566
21	Gains (Losses) From Disposition Nonutility Property (422)				\$ -
22	Miscellaneous Nonutility Expenses (426)	F-54	-	\$ -	\$ -
23	Total Other Income and Deductions		456,674	\$ 230,131	\$ -
TAXES APPLICABLE TO OTHER INCOME					
24	Taxes Other Than Income (408.2)	F-50			\$ -
25	Income Taxes (409.2, 410.2, 411.2, 412.2, 412.3)				\$ -
26	Total Taxes Applicable To Other Income		-	\$ -	\$ -
INTEREST EXPENSE					
27	Interest Expense (427)	F-35	4,257,269	\$ 3,822,003	\$ 435,266
28	Amortization of Debt Discount & Expense (428)	F-25	3,088,170	\$ 1,217,125	\$ 1,871,045
29	Amortization of Premium on Debt (429)	F-25	(153,233)	\$ (134,706)	\$ (18,527)
30	Total Interest Expense		7,192,206	\$ 4,904,422	\$ 2,287,784
31	Income Before Extraordinary Items		198,279	\$ 2,409,720	\$ (2,211,441)
EXTRAORDINARY ITEMS					
32	Extraordinary Income (433)	F-55			\$ -
33	Extraordinary Deductions (434)	F-55			\$ -
34	Income Taxes, Extraordinary Items (409.3)	F-50			\$ -
35	Net Extraordinary Items		-	\$ -	\$ -
	NET INCOME (LOSS)		198,279	\$ 2,409,721	\$ (2,211,442)

F-3 STATEMENT OF RETAINED EARNINGS

Line No.	Account Title (Number) (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (d)
1	Unappropriated Retained Earnings (Beg of Period) (215)	2,409,721	386,829	2,022,891
2	Balance Transferred from Income (435)	198,279	2,409,721	(2,211,442)
3	Appropriations of Retained Earnings (436)	-	-	-
4	Dividends Declared-Preferred Stock (437)	-	-	-
5	Dividends Declared-Common Stock (438)	2,409,721	386,829	2,022,892
6	Adjustments to Retained Earnings	-	-	-
7	Net Change to Unappropriated Retained Earnings	(2,211,442)	2,022,892	(4,234,334)
8	Unappropriated Retained Earnings (end of period) (215)	198,279	2,409,721	(2,211,442)
9	Appropriated Retained Earnings (214)			
10	Total Retained Earnings (214,215)	198,279	2,409,721	(2,211,442)

F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNTS 214, 215)

Line No.	Item (a)	Amount (b)
	UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215)	
	1. Report in detail the items included in the following accounts during the year: 436, Appropriations of Retained Earnings; 439, Adjustments to Retained Earnings.	
	2. Show separately the income tax effect of items shown in account 439, Adjustments to Retained Earnings.	
1		N/A
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
	APPROPRIATED RETAINED EARNINGS (Account 214)	
	State Balance and purpose of each appropriated Retained Earnings amount at end of year and give accounting entries for any applications of Appropriated Retained Earnings during the year.	
16		N/A
17		
18		
19		
20	Balance-end of year	

NOTES TO STATEMENTS OF INCOME (F-2) AND RETAINED EARNINGS (F-3)

1. The space below is provided for important notes regarding the Statements of Income and Retained Earnings or any account thereof.
2. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility customers or which may result in a material refund to the utility with respect to water purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to water purchases.
3. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for water purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed or furnish amended financial statements if that be deemed more appropriate by the utility.
4. Other important notes concerning the Statements of Income and Retained Earnings. If any such notes appearing in the report to stockholders are applicable they may be attached hereto.
5. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight-line depreciation method. \$_____.
6. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the approximate dollar effect of such changes.

NONE

F-5 STATEMENT OF CHANGES OF FINANCIAL POSITION

Line No.	Sources of Funds (a)	Current Year (b)	Prior Year (c)
1	Internal Sources:		
2	Income Before Extraordinary Items	\$ 198,279	\$ 2,409,721
3	Charges (Credits) To Income Not Requiring Funds:		
4	Depreciation	\$ 6,310,164	\$ 6,201,646
5	Amortization of	\$ 4,207,813	\$ 2,285,077
6	Deferred Income Taxes and Investment Tax Credits (Net)	\$ 731,596	\$ (613,542)
7	Capitalized Allowance For Funds Used During Construction	\$ -	\$ -
8	Other (Net) - Gain/Loss on Disposition of Property	\$ 63,284	\$ 63,284
9	Total From Internal Sources Exclusive of Extraordinary Items	\$ 11,511,136	\$ 10,346,186
10	Extraordinary Items-Net of Income Taxes (A)		
11	Total From Internal Sources	\$ 11,511,136	\$ 10,346,186
12	Less dividends-preferred		
13	-common	\$ 2,409,721	\$ 386,829
14	Net From Internal Sources	\$ 9,101,415	\$ 9,959,358
15	EXTERNAL SOURCES:		
16	Long-term debt (B) (C)		
17	Preferred Stock (C)		
18	Common Stock (C)	\$ -	\$ -
19	Net Increase In Short Term Debt (D) - Intercompany Advance	\$ -	\$ -
20	Increase in Pension Liability	\$ -	\$ -
21	Other (Net) Proceeds from Trusteed Bonds		
	Equity Infusion from Parent Company	\$ -	\$ -
	Stock Option Exercises		
22	D.R.I.P. - Parent Company Equity Transfer	\$ -	\$ -
23	Total From External Sources	\$ -	\$ -
24	Other Sources (E)- C.I.A.C.	\$ 71,479	\$ 41,306
25	Net Decrease In Working Capital Excluding short-term Debt	\$ (4,283,374)	\$ (30,532,203)
26	Other		
27	Total Financial Resources Provided	\$ 4,889,521	\$ (20,531,539)

INSTRUCTIONS TO SCHEDULE F-5

- This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.
- If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.
- Under "Other" specify significant amounts and group others.
- enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
- Codes:
 - Any difference between the amount shown for net extraordinary items for the current year in this statement and that shown on schedule F-2, line 35 of this report should be explained in detail below.
 - Bonds, debentures and other long-term debt.
 - Net proceeds and payments.
 - Include commercial paper.
 - Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.
 - Gross additions to common utility plant should be allocated to the applicable utility departments.
- Clarifications and explanations should be listed on the following page.

F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)

Line No.	Application of Funds (a)	Current Year (b)	Prior Year (c)
	Construction and Plant Expenditures (incl. land)		
28	Gross Additions	\$ 7,500,687	\$ 3,871,309
29	Water Plant		
30	Nonutility Plant		
31	Other - Cost of Removal	\$ -	\$ -
32	Total Gross Additions	\$ 7,500,687	\$ 3,871,309
33	Less: Capitalized Allowance for Funds Used During Construction	\$ -	\$ -
34	Total Construction and Plant Expenditures	\$ 7,500,687	\$ 3,871,309
35	Retirement of Debt and Securities:		
36	Long-Term Debt (B) (C)	\$ (2,761,804)	\$ (21,825,057)
37	Preferred Stock (C)		
38	Redemption of Short Term Debt (D)		
39	Net Decrease in Short Term Debt (D) - Intercompany Advance	\$ 150,638	\$ (2,577,791)
40	Net Change in Other Comprehensive Income	\$ -	\$ -
41	Other (Net)	\$ -	\$ -
42			
43	Total Retirement of Debt and Securities	\$ (2,611,166)	\$ (24,402,848)
44	Other Resources were used for Pension Contribution	\$ -	\$ -
45	Net Increase In Working Capital Excluding Short Term Debt	\$ -	\$ -
46	Other - Debt Issuance Costs	\$ -	\$ -
	Total Financial Resources Used	\$ 4,889,521	\$ (20,531,539)

NOTES TO SCHEDULE F-5

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**F-6 UTILITY PLANT (ACCOUNTS 101-106)
AND ACCUMULATED DEPRECIATION AND AMORTIZATION
(ACCOUNTS 108-110)**

Line No.	Account (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Plant Accounts:				
2	Utility Plant In Service-Accts. 301-348 (101)	F-8	248,380,595	\$ 240,661,540	\$ 7,719,055
3	Utility Plant Leased to Others (102)	F-9		\$ -	\$ -
4	Property Held for Future Use (103)	F-9		\$ -	\$ -
5	Utility Plant Purchased or Sold (104)	F-8		\$ -	\$ -
6	Construction Work In Progress (105)	F-10	182,108	\$ 400,477	\$ (218,368)
7	Completed Construction Not Classified (106)	F-10		\$ -	\$ -
8	Total Utility Plant		248,562,703	\$ 241,062,017	\$ 7,500,687
9	Accumulated Depreciation & Amortization:				
10	Accum. Depr-Utility Plant In Service (108.1)	F-11	69,144,805	\$ 64,695,087	\$ 4,449,717
11	Accum. Depr-Utility Plant Leased to Others (108.2)	F-9		\$ -	\$ -
12	Accum. Depr-Property Held For Future Use (108.3)	F-9		\$ -	\$ -
13	Accum. Amort-Utility Plant In Service (110.1)	F-13		\$ -	\$ -
14	Accum. Amort-Utility Plant Leased to Others (110.2)	F-9		\$ -	\$ -
15	Total Accumulated Depreciation & Amortization		69,144,805	\$ 64,695,087	\$ 4,449,717
16	Net Plant		179,417,899	\$ 176,366,929	\$ 3,050,969

F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCOUNTS 114-115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the commission, include the Order Number.

Line No.	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Acquisition Adjustments (114)			-
2	Acquisition Adj.- B Terrain	(384,880)	\$ (384,880)	\$ -
3	Acquisition Adj - Souhegan Woods	(460,025)	\$ (460,025)	\$ -
4	Misc. Investments	-	\$ -	\$ -
5	Fixed Capital Adjustment	-	\$ -	\$ -
6	Total Plant Acquisition Adjustments	(844,905)	\$ (844,905)	\$ -
7	Accumulated Amortization (115)			-
8	Acquisition Adj.- B Terrain	242,489	\$ 232,293	\$ 10,195
9	Acquisition Adj - Souhegan Woods	391,854	\$ 375,024	\$ 16,830
10	Leasehold Improvement	-	\$ -	\$ -
11	Fitup Allowance	-	\$ -	\$ -
12	Total Accumulated Amortization	634,343	\$ 607,317	\$ 27,026
13	Net Acquisition Adjustments	(210,562)	\$ (237,588)	\$ 27,026

Notes:

F-8 UTILITY PLANT IN SERVICE

(In addition to Account 101, Utility Plant In Service, this schedule includes Account 104, Utility Plant Purchased or Sold and Account 106, Completed Construction Not Classified)

1. Report below the original cost of water plant in service according to prescribed accounts.
2. do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassification or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the addition or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 104 Utility Plant Purchased or sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Note A: Class A and Class B utilities as defined in USOA for Water Utilities are required to subdivide the plant accounts into functional operations. The subaccounts are designated by adding a suffix of one decimal place to the three digit account number. The functional operations for the water system along with the designated suffix are Intangible Plant 1; Source of Supply and Pumping Plant 2; Water Treatment Plant 3; Transmission and Distribution Plant 4; and General Plant 5.

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT .1						
2	301 Organization (2)	\$ 28,856	\$ -	\$ -	\$ -	\$ -	\$ 28,856
3	302 Franchise (2)	\$ 229,132	\$ -	\$ -	\$ -	\$ -	\$ 229,132
4	339 Other Plant and Misc. Equip.		\$ -	\$ -	\$ -	\$ -	\$ -
5	Total Intangible Plant	\$ 257,988				\$ -	\$ 257,988
6	SOURCE OF SUPPLY AND PUMPING PLANT .2						
7	303 Land and Land Rights	\$ 2,108,380	\$ 27,371	\$ 5,000	\$ -	\$ 272,802	\$ 2,403,553
8	304 Structures and Improvements	\$ 44,024,549	\$ 386,307	\$ -	\$ -	\$ -	\$ 44,410,856
9	305 Collecting and Impounding Reservoirs	\$ 4,983,157	\$ -	\$ -	\$ -	\$ -	\$ 4,983,157
10	306 Lake, River and Other Intakes	\$ 6,767,017	\$ 155,582	\$ -	\$ -	\$ -	\$ 6,922,599
11	307 Wells and Springs	\$ 1,420,073	\$ 19,228	\$ 9,076	\$ -	\$ -	\$ 1,430,225
12	308 Infiltration Galleries and Tunnels	\$ 1,543	\$ -	\$ -	\$ -	\$ -	\$ 1,543
13	309 Supply Mains	\$ 3,781,115	\$ -	\$ -	\$ -	\$ -	\$ 3,781,115
14	310 Power Generation Equipment	\$ 1,384,382	\$ -	\$ -	\$ -	\$ -	\$ 1,384,382
15	311 Pumping Equipment	\$ 6,848,160	\$ 243,659	\$ 5,847	\$ -	\$ -	\$ 7,085,972
16	339 Other Plant and Miscellaneous		\$ -	\$ -	\$ -	\$ -	\$ -
17	Total Supply and Pumping Plant	\$ 71,318,376	\$ 832,148	\$ 19,923	\$ -	\$ 272,802	\$ 72,403,402
18	WATER TREATMENT PLANT .3						
19	303 Land and Land Rights		\$ -	\$ -	\$ -	\$ -	\$ -
20	304 Structures and Improvements		\$ -	\$ -	\$ -	\$ -	\$ -
21	320 Water Treatment Equipment	\$ 18,106,704	\$ 51,417	\$ -	\$ -	\$ -	\$ 18,158,121
22	339 Other Plant and Misc. Equip.		\$ -	\$ -	\$ -	\$ -	\$ -
23	Total Water Treatment Plant	\$ 18,106,704	\$ 51,417	\$ -	\$ -	\$ -	\$ 18,158,121

Notes:

F-8 UTILITY PLANT IN SERVICE (Continued)

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
24	TRANSMISSION & DISTRIBUTION .4						
25	303 Land and Land Rights		\$ -	\$ -	\$ -	\$ -	\$ -
26	304 Structures and Improvements		\$ -	\$ -	\$ -	\$ -	\$ -
27	330 Distribution Reservoirs and Standpipes	\$ 8,459,084	\$ 3,631,001	\$ -	\$ -	\$ -	\$ 12,090,085
28	331 Transmission and Distribution Mains	\$ 95,009,809	\$ 2,448,045	\$ 2,410	\$ -	\$ -	\$ 97,455,443
29	333 Services (1)	\$ 19,023,293	\$ 359,441	\$ 8,291	\$ -	\$ -	\$ 19,374,443
30	334 Meters and Meter Installations	\$ 6,919,686	\$ 207,820	\$ 142,043	\$ -	\$ -	\$ 6,985,462
31	335 Hydrants	\$ 5,003,086	\$ 102,562	\$ 4,107	\$ -	\$ -	\$ 5,101,541
32	339 Other Plant and Misc. Equip.	\$ 423,932	\$ -	\$ -	\$ -	\$ -	\$ 423,932
33	Total Transmission and Distribution	\$ 134,838,890	\$ 6,748,868	\$ 156,852	\$ -	\$ -	\$ 141,430,906
34	GENERAL PLANT .5						
35	303 Land and Land Rights		\$ -	\$ -	\$ -	\$ -	\$ -
36	304 Structures and Improvements		\$ -	\$ -	\$ -	\$ -	\$ -
37	340 Office Furniture and Equipment	\$ 672,774	\$ 4,922	\$ -	\$ -	\$ -	\$ 677,696
38	341 Transportation Equipment	\$ 3,736,445	\$ 533,994	\$ 329,922	\$ -	\$ -	\$ 3,940,518
39	342 Stores Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	343 Tools, Shop and Garage Equipment	\$ 761,884	\$ 137,111	\$ 41,730	\$ -	\$ -	\$ 857,266
41	344 Laboratory Equipment	\$ 182,670	\$ 4,415	\$ -	\$ -	\$ -	\$ 187,085
42	345 Power Operated Equipment	\$ 376,133	\$ -	\$ -	\$ -	\$ -	\$ 376,133
43	346 Communication Equipment	\$ 991,872	\$ 74,514	\$ -	\$ -	\$ -	\$ 1,066,387
44	347 Computer Equipment	\$ 8,634,632	\$ 437,724	\$ 831,831	\$ -	\$ -	\$ 8,240,525
45	348 Other Tangible Equipment	\$ 783,171	\$ 1,397	\$ -	\$ -	\$ -	\$ 784,568
46	Total General Equipment	\$ 16,139,582	\$ 1,194,078	\$ 1,203,482	\$ -	\$ -	\$ 16,130,177
47	Total (Accounts 101 and 106)	\$ 240,661,540	\$ 8,826,510	\$ 1,380,257	\$ -	\$ 272,802	\$ 248,380,595
48	104 Utility Plant Purchased or Sold**	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
49	Total Utility Plant in Service	\$ 240,661,540	\$ 8,826,510	\$ 1,380,257	\$ -	\$ 272,802	\$ 248,380,595

Notes

F-8 UTILITY PLANT IN SERVICE (Continued)

** For each amount comprising the reported balance and changes in Account 104, Utility Plant Purchased or Sold, state the property purchased or sold, name of vendor or purchaser, and date of transaction.

Note B: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the tests of Accounts 101 and 106 will avoid serious omissions of the reported amount in respondent's plant actually in service at end of year. In the space below. describe briefly each major adjustment or transfer included in columns (e) and (f) above.

NONE

F-9 MISCELLANEOUS PLANT DATA

For each of the accounts listed hereunder, provide a summary statement if a balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

Utility Plant Leased to Others (102)
Property Held For Future Use (103)

Accumulated Depreciation of Utility Plant Leased to Others (108.2)
Accumulated Depreciation of Property Held For Future Use (108.3)
Accumulated Amortization of Utility Plant Leased to Others (110.2)

NONE

**F-10 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED (Accounts 105 and 106)**

1. For each department report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by tis schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts.
3. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress (Acct 105) (b)	Construction Not Classified (Acct. 106) (c)	Estimated Additional Cost of Project (d)
1	Bowers Dam Spillway Engineering & Reconstruction	121,443	---	868,557
2	Bowers Pond LOD	40,698	---	-
3	Kessler Farm Tank (Design & Construction)	0	---	3,880,000
4	Other Projects and/or adjustments	19,968	---	-
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
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37				
38				
39				
40				
41				
####				
44	Total	182,108		

**F-11 ACCUMULATED DEPRECIATION OF
UTILITY PLANT IN SERVICE (Account 108.1)**

1. Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
2. Explain any important adjustments during year.
3. Explain any differences between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant In Service, column (d) exclusive of retirements of nondepreciable property.
4. The provisions of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F-8 Utility Plant in Service.
5. In section B show the amounts applicable to prescribed functional classifications.

A. Balances and Changes During Year

Line No.	Item (a)	Utility Plant in Service (Account 108.1) (b)
1	Balance beginning of year	\$ 64,695,087
2	Depreciation provision for year, charged to Account 403, Depreciation Expense	\$ 6,310,164
3	Net charges for plant retired	\$ 71,005,252
4	Book cost of plant retired	\$ 1,380,257
5	Cost of removal	\$ 556,224
6	Salvage (credit)	\$ (15,432)
7	Net charges for plant retired	\$ 69,084,203
8	Other (debit) or credit items	\$ 60,602
9		
10		
11		
12		
13	Balance end of year	\$ 69,144,805

B. Balances at End of Year According to Functional Classifications

13	Source of Supply and Pumping Plant	\$ 25,766,494
14	Water Treatment Plant	\$ 8,268,417
15	Transmission and Distribution Plant	\$ 43,384,459
16	General Plant	\$ 9,392,319
17	Intangible Plant	\$ 239,724
18	Accumulated Depreciation - Loss	\$ (7,125,293)
19	Accumulated Depreciation - Cost of Removal	\$ (7,251,384)
20	Accumulated Theoretical Depreciation Reserve	\$ (3,531,600)
21	Adjustment	\$ 1,669
22	Total	\$ 69,144,805

F-12 ANNUAL DEPRECIATION CHARGE

1. Indicate cost basis upon which depreciation charges calculation were derived.
2. Show separately the rates used and the total depreciation for each class of property.
3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission

4. Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	301 Organization	\$ 28,856	4.9847%	1,438
2	302 Franchise	\$ 229,132	3.6626%	8,392
3	303 Land & Land Rights	\$ 2,403,553	0.0000%	-
4	304 Structures & Improvements	\$ 44,410,856	2.1949%	974,785
5	305 Collecting & Impounding Reservoirs	\$ 4,983,157	1.7913%	89,263
6	306 Lake, River & Other Intake	\$ 6,922,599	3.2959%	228,160
7	307 Wells and Springs	\$ 1,430,225	3.3293%	47,616
8	308 Infiltration Galleries and Tunnels	\$ 1,543	3.3881%	52
9	309 Supply Mains	\$ 3,781,115	1.4999%	56,712
10	310 Power Generation Equipment	\$ 1,384,382	4.5455%	62,926
11	311 Pumping Equipment	\$ 7,085,972	3.7074%	262,708
12	320 Water Treatment Equipment	\$ 18,158,121	3.8043%	690,788
13	330 Distribution Reservoirs & Standpipes	\$ 12,090,085	1.8111%	218,969
14	331 Transmission & Distribution Mains	\$ 97,455,443	1.5207%	1,482,033
15	333 Services	\$ 19,374,443	2.1845%	423,239
16	334 Meter & Meter Installations	\$ 6,985,462	4.6364%	323,873
17	335 Hydrants	\$ 5,101,541	2.3046%	117,572
18	339 Other Plant & Miscellaneous Equipment	\$ 423,932	2.4998%	10,597
19	340 Office Furniture & Equipment	\$ 677,696	2.3861%	16,171
20	341 Transportation Equipment	\$ 3,940,518	8.2229%	324,024
21	343 Tool Shop & Garage Equipment	\$ 857,266	5.7491%	49,285
22	344 Laboratory Equipment	\$ 187,085	4.8250%	9,027
23	345 Power Operated Equipment	\$ 376,133	5.0725%	19,079
24	346 Communication Equipment	\$ 1,066,387	4.7245%	50,382
25	347 Computer Equipment	\$ 8,240,525	9.9055%	816,267
26	348 Other Tangible Equipment	\$ 784,568	3.4162%	26,802
27	Adjustment from system conversion			-
28				
29				
30				
31				
32				
33				
34				
35				
36	Total	\$ 248,380,595		6,310,164

**F-13 ACCUMULATED AMORTIZATION OF
UTILITY PLANT IN SERVICE (Account 110.1)**

1. Report below particulars concerning accumulated provision for amortization of utility plant in service.
2. Explain and give particulars of important adjustments during the year.
3. Under "Gain or (Loss) on Disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

Account Balance and Changes During Year

Line No.	Class of Property (a)	Amount (b)
1	Balance beginning of year	NONE
2	Amortization Accruals for year:	
3	(specify accounts debited)	
4		
5		
6		
7		
8		
9		
10		
11		
12	Total Accruals	\$ -
13	Total (line 1 plus line 12)	\$ -
14	Net charges for retirements during year:	
15	Book cost of plant retired	
16	Proceeds realized (credit)	
17	Gain or (Loss) on Disposition of Property	
18		
19		
20		
21		
22		
23	Net charges for retirements	
24	Other (debits) and credits (describe separately)	
25		
26		
27		
28		
29		
30		
31		
32	Balance end of year	\$ -

F-14 NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Purchases, Sales, Transfers etc. (c)	Balance End of Year (d)
1	NONE			\$ -
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17				-
18				-
19	TOTAL	\$ -	\$ -	\$ -

F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	NONE
2	Accrual for year, charged to Account 426, Miscellaneous Nonutility Expenses	
3	Net charges for plant retired:	
4	Book cost of plant retired	
5	Cost of removal	
6	Salvage (credit)	
7	Total Net Charges	
8	Other (debit) or credit items (describe)	
9		
10	Balance, end of year	

F-16 INVESTMENTS (Accounts 123, 124, 125, 135)

1. Report below investments in Accounts 123, Investments in Associated Companies; 124, Utility Investments; 125, Other Investments; 135, Temporary Cash Investments.
2. Provide a subheading for each account and list there under the information called for, observing the instructions below.
3. Investment in Securities- List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
4. Investment Advances- Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquire, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues and investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain of Loss From Invest. Disposed of (h)
1	Investment in Associated Companies (Account 123)	NONE						
2								
3								
4								
5								
6								
7								
8								
9								
10								
11	TOTALS			\$ -	-	\$ -	\$ -	\$ -

F-16 INVESTMENTS (Accounts 123, 124, 125, 135)- Continued

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
11	Investment in Associated Utility Investment-Account 124	NONE						
12								
13								
14								
15								
16								
17								
18								
19	TOTALS							
20	Other Investments-Account 125	NONE						
21								
22								
23								
24								
25								
26								
27								
28	TOTALS							
29	Temporary Cash							
30								
31								
32								
33								
34								
35								
	TOTALS			-	-	-	-	

* If the book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference

**F-17 SPECIAL FUNDS (Accounts 126, 127, 128)
Sinking Funds, Depreciation Fund, Other Special Funds**

1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee if any (a)	Year End Balance (b)
1	Sinking Funds (Account 126)	\$ -
2		
3	NONE	
4		
5		
6	TOTAL	\$ -
7	Depreciation Funds (Account 127)	-
8		
9	NONE	
10		
11		
12	TOTAL	\$ -
13	Other Special Funds (Account 128)	-
14		
15	NONE	
17		
18	TOTAL	\$ -

**F-18 SPECIAL DEPOSITS (Accounts 132, 133)
(Special Deposits, Other Special Deposits)**

1. Report below the amount of special deposits by classes at end of year.
2. If an deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.
4. Specify purpose of each other special deposit.

Line No.	Description and Purpose of Deposit (a)	Year End Balance (b)
1	Special Deposits (Account 132)	\$ -
2		
3	NONE	
4		
5	TOTAL	\$ -
6	Other Special Deposits (Account 133)	-
7		
8	NONE	
9		
10	TOTAL	\$ -

**F-19 NOTES AND ACCOUNTS RECEIVABLE
(Accounts 141, 142, 143, 144)**

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Notes Receivable (Account 144)	\$ -	\$ -	\$ -
2	Customer Accounts Receivable (Account 141)			
3	General Customers	2,012,158	2,484,592	(472,434)
4	Other Water Companies			-
5	Public Authorities			-
6	Merchandising, Jobbing and Contract Work	35,023	12,282	22,741
7	Other			-
8	Total (Account 141)	2,047,181	2,496,874	(449,693)
9	Other Accounts Receivable (Account 142)	283,247	301,019	(17,772)
10	Total Notes and Accounts Receivable	2,330,428	2,797,893	(467,465)
11	Less: Accumulated Provisions for Uncollectible Accounts (Account 143)	36,165	35,542	623
12	Notes and Accounts Receivable-Net	2,294,263	2,762,351	(468,087)

**F-20 ACCUMULATED PROVISION FOR
UNCOLLECTIBLE ACCOUNTS-CR. (Account 143)**

Line No.	Item (a)	Amount (b)	Balance (c)
1	Balance first of year		35,542
2	Provision for uncollectible for current year (Account 403)	40,420	
3	Accounts written off	39,975	
4	Collections of accounts written off	177	
5			
6			
7			
8	Net Total		
9	Balance end of year		36,165

Summarize the collection and write-off practices applied to overdue customers accounts.

Final Bills:

- 1) Customer sent bill. (They are given 20 days to pay.)
- 2) Customer sent collection notice at 31 days, given 14 days to pay or make arrangements.
- 3) Bill given to Collection Agency if not paid within 14 days. At this point, PWW writes off the bill. The accounts are charged off in MUNIS. Customer given 10 days to pay once at collection.
- 4) At this point the Company will write off the bill.
- 5) If customer has no usage, no payments for 6 months and water is shut off at street, the property will be considered vacant and the account will be written off and sent to collections.

Active Customers:

- 1) Customer sent bill. (They are given 20 days to pay.)
- 2) Customer sent past due notice at 31 days if they have not received any notice within the last 12 months, given 14 days to pay or make arrangements.
- 3) Customer sent disconnect notice at 45 days, or if they have had a past due in the last 12 months sent at 31 days, given 14 days to pay or make arrangements.
- 4) Customer still has not paid, they are shut off.

* Shut-off Notices:

Tenant notice given to customers flagged as tenants. They are mailed.
(Mailed tenant notices have 14 days to pay.)

F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Debits During the Year (c)	Credits During The Year (d)	Balance End of Year (e)	Interest for Year (f)
1	Accounts Receivable from Associated Companies (Account 145)				-	
2						
3						
4						
5	NONE					
6						
7						
8						
9						
10						
11						
12	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
13	Notes Receivable from Associated Companies (Account 146)				-	
14						
16	Parent Company	26,123,977	71,827,721	71,677,083	26,274,615	59,280
17	Pittsfield Aqueduct Company	12,955	-		12,955	701
18						
19						
20						
21						
22						
23						
24	TOTALS	\$ 26,136,932	71,827,721	71,677,083	26,287,570	59,980

F-22 MATERIALS AND SUPPLIES (Accounts 151-153)

Line No.	Account (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Plant Materials and Supplies (Account 151)			
2	Fuel Oil			-
3				-
4	General Supplies-Utility Operations	784,757	596,158	188,599
5	Totals (Account 151)	784,757	596,158	188,599
6	Merchandise (Account 152)			-
7	Merchandise for Resale			-
8	General Supplies-Merchandise Operations			-
9	Totals (Account 152)	-	-	-
10	Other Materials and Supplies (Account 153)			
11	Totals Material and Supplies	784,757	596,158	188,599

F-23 Prepayments - Other (Account 162)

Line No.	Type of Prepayment (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Prepaid Insurance	1,724	2,941	(1,217)
2	Prepaid Rents	-	27,500	(27,500)
3	Prepaid interest	-	-	-
4	Miscellaneous Prepayments (1)	468,659	431,655	37,003
5	Totals Prepayments	470,382	462,096	8,286

Notes:

- (1) The miscellaneous prepayments include prepayments for medical & health insurance, operator permits, computer software and hardware maintenance, membership fees and postage.

F-24 OTHER CURRENT AND ACCRUED ASSETS (Accounts 171-174)

Line No.	Description (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Accr. Interest and Dividends Receivable (Account 171)			
2	ACCRUED INTEREST INCOME-2014 BOND PROJ FUND	\$ -	\$ -	\$ -
3	ACCRUED INTEREST INCOME-2015 BOND PROJ FUND	\$ -	\$ -	\$ -
4				\$ -
5				\$ -
6				\$ -
7				\$ -
8	TOTALS	\$ -	\$ -	\$ 1
9	Rents Receivable (Account 172)	\$ -	\$ -	
10				\$ -
11				\$ -
12				\$ -
13				\$ -
14				\$ -
15				\$ -
16	TOTALS	\$ -	\$ -	\$ -
17	Accrued Utility Revenues (Account 173)			
18	Unbilled Water Revenues	\$ 5,452,201	\$ 3,782,856	\$ 1,669,344
19				\$ -
20				\$ -
21				\$ -
22				\$ -
23				\$ -
24	TOTALS	\$ 5,452,201	\$ 3,782,856	\$ 1,669,344
25	Misc. Current and Accrued Assets (Account 174)	\$ -	\$ -	
26				\$ -
27				\$ -
28				\$ -
29				\$ -
30				\$ -
31				\$ -
32	TOTALS	\$ -	\$ -	\$ -

F-25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE (Account 181, 251)

1. Report under applicable subheading the particulars of Unamortized Debt Discount and expense and Unamortized Premium on Debt.
2. Show premium amounts by enclosure in parenthesis.
3. In column (b) show the principal amount of bonds or other long term debt original issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amount applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long Term Debt (a)	Principal Amount of Securities (b)	Total expense Premium or Discount (c)	AMORTIZATION PERIOD		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance end of Year (i)
				From (d)	to (e)				
1	Unamortized Debt Discount and								
2	Expense (Account 181)								
3	IDA Loans & Other (3)	-	17,012.32	01/11	12/20	0	-		0
4	IDA Loans 7.5% (3)	-	21,621	01/11	7/18	-	-		-
5	5.00% BFA Loan Due 2035 (2)	-	191,639	10/05	10/35	101,647	-	6,906	94,741
6	7.40% AMUL Loan Due 2021	8,000,000.00	86,596	03/96	03/21	551	-	551	0
7	6.30% BFA Loan Due 2022	4,000,000.00	126,405	05/97	05/22	11,759	-	8,819	2,940
8	4.70% BFA Loan Due 2035	1,830,000.00	234,339	01/05	01/35	120,853	-	8,680	112,173
9	4.60% BFA Loan Due 2030	2,345,000.00	380,632	01/05	01/30	154,872	-	17,301	137,571
10	4.50% BFA Loan Due 2025	1,205,000.00	191,267	01/05	01/25	44,572	-	11,251	33,321
11	4.70% BFA Loan Due 2035	12,125,000.00	1,340,649.42	10/05	10/35	725,422	-	49,205	676,217
12	5.00%/5.375% BFA Loan Due 2035	20,000,000.00	1,763,451	10/05	10/35	630,115	-	41,434	588,681
13	3.80%/2.3% SRF Loan Due 2022/2013	590,000.00	3,069	09/99	09/19	0			0
14	WTP SRF Loan Due 2029	3,000,000.00	4,685	07/09	06/29	1,992		234	1,757
15	2.952% Drew Woods SRF Loan	842,390.00	9,067	07/12	06/32	5,086		442	4,644
16	Stimulus Financing Approval (1)		11,909	2/11	7/32	6,520		588	5,932
17	Annual Bond Rating AULI Bonds		15,000	01/12	03/21	349		349	(0)
18	SRF Loans		35,226	TBD	TBD	10,783		369	10,413
19	Integrated Capital Finance Plan		1,175,284	03/14	12/44	938,381		39,175	899,206
20	Final Premium series A bonds		30,313	10/15	10/35	22,356		1,516	20,840
21	B-1 Bond Defeasance		10,541	01/15	10/35	7,594		515	7,079
22	2015 Bond Financing		596,490	01/16	01/31	461,090		20,889	440,201
23	2.4640% Nashua Core SRF Loan		13,951	08/16	07/36	10,870		698	10,173
24	2.6160% Timberlane Booster SRF Loan		2,095	08/16	07/36	1,632		105	1,528
25	2.424% Amherst St SRF Loan due 2048		1,400,000	07/18	06/48	8,554		311	8,243
26	1.96% Raw Water SRF Loan due 2038		3,126,814	04/18	03/38	8,739		508	8,231
27	TD Bank Line of Credit due 2020		5,573,663			(0)			(0)
28	2018 BFA Loan Due		5,535,000	04/18	4/48	293,969		15,418	278,551
29	2019 BFA Loan Due					277,141		9,810	267,331
30	TD Bank Line of Credit due 2023		15,880	09/20	06/23	14,693	11,827	12,279	14,242
31	2020 BFA Loan Due - Series A		292,007	04/20	04/50	284,707		9,734	274,973
32	2020 BFA Loan Due - Series B		15,852	04/20	04/23	11,889		5,284	6,605
33	2020 BFA Loan Due - Series C		1,398,287	09/20	09/55	1,384,970		39,951	1,345,019
34	Advance Refunding 2014A Bonds		6,144,145	09/20	12/23	5,529,730		1,843,243	3,686,487
35	Advance Refunding 2015A Bonds		3,731,469	09/20	12/24	3,444,433		861,108	2,583,325
36	Advance Refunding 2015B Bonds		319,922	09/20	12/24	295,313		73,828	221,484
37	2021 BFA Loan Due - Series A		246,088	4/21	4/51		246,088	6,152	239,936
38	2021 BFA Loan Due - Series B		6,073	4/21	4/51		6,073	1,518	4,555
39	2020 PPP Financing		1,691				1,691	-	1,691
40									
41									
42									
43									
44	TOTALS	53,937,390.00	34,068,130			14,810,580	265,680	3,088,170	11,988,090
45	Unamortized Premium on Debt								
46	(Account 251)								
47	Series 2014 A Bonds	41,885,000.00	23,350,000	12/14	12/44	1,553,555	64,731	-	1,488,823
48	Series 2015A Bonds			10/15	10/45	874,749	34,990	-	839,759
49	Series 2015B Bonds			10/15	10/30	182,006	18,201	-	163,806
50	Series 2018A Bonds			4/18	4/48	111,627	4,096	-	107,530
51	Series 2019A Bonds			4/19	4/49	306,974	10,866	-	296,108
52	Series 2020A Bonds			4/20	4/50	80,131	2,732	-	77,399
53	Series 2021A Bonds			21-Apr	Apr-51	-	17,616	704,634	687,018
	TOTALS	41,885,000.00	23,350,000.00	44,672.00	18,719.00	3,109,042	153,233	704,634	3,660,443

Note:

- (1) Represents debt issuance costs related to ARRA financing.
- (2) The debt issuance costs and amortization reflected is from retired debt.
- (3) Amortization period 30 years, excluding Series 2015B, which is 15 years

F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Amortization Start Date	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
					Account Charged (d)	Amount (e)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19	TOTALS		\$ -	\$ -		\$ -	\$ -

F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1						-
2						-
3						-
4						
5						
6						
7						
8						
9						
10						
11						
12	TOTALS	-			\$ -	-

F-28 MISCELLANEOUS DEFERRED DEBITS (Accounts 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization and date of Commission authorization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Acquisition Premium - MARA (1)	62,815,582		407.10	1,981,096	60,834,486
2	Mast Road Railroad Crossing	-		407.30	-	-
3	BOND DEFEASANCE PREMIUM	-		407.30	-	-
4	RATE CASE EXPENSE: 2012	-		186.20	-	-
5	Deferred Asset - SERP	815,219	-	186.20	(25,586)	840,805
6	Hi-Lo Well #4 Redevelop 2010	9,699		407.30	1,030	8,670
7	Watershed Study 2011	-		407.30	-	-
8	NRPC - Mutual Aid Study	-		407.30	-	-
9	VEBA Trust - Union	506,773		186.20	(66,181)	572,953
10	VEBA Trust - Non-Union	132,530		186.20	10,749	121,780
11	Pennichuck Brook Watershed Study	-		407.30	-	-
12	Harris Pond Bathymetric Survey	4,634		407.30	4,634	-
13	Upper Merrimack Watershed Study	-		407.30	-	-
14	Facility Study: Nashua/Merrimack	-		407.30	-	-
15	Watershed Monitor - Sediment Dep (3)	7,868		407.30	4,098	3,770
16	Watershed: BMP Retrofit Evaluation	-		407.30	-	-
17	Watershed Restoration Plan (4)	16,188	-	407.30	8,061	8,126
18	OSHA Compliance	-		407.30	-	-
19	Web Site Upgrade - 2011	-		407.30	-	-
20	MSDC Charges	310,091	-	407.30	46,954	263,137
21	Deferred Asset Pension (2)	12,524,649	-	186.20	4,071,085	8,453,564
22	Deferred Asset Post 65 Health (2)	1,672,464		186.20	566,366	1,106,098
23	Deferred Asset Early Retire Health (2)	-		186.20	-	-
24	UNION NEGOTIATIONS - 2013	-		407.30	-	-
25	WATERSHED GRDWTR MONT:PENN BRK (5)	5,762		407.30	2,159	3,604
26	WATERSHED SCHOOL EDUCATION (6)	7,254		407.30	2,721	4,533
27	WATERSHED-ROOF LEADER EDUCAT (7)	4,641		407.30	1,688	2,953
28	STORMWATER BMP RETROFIT EVAL (8)	4,638		407.30	2,319	2,319
29	CROSS CONNECTION SURVEY-NASHUA (9)	18,148		407.30	4,630	13,519
30	FEAS STUDY-STSWEE/CATCH BASIN (10)	11,192		407.30	3,731	7,461
31	ASSET MANAGEMENT ASSESS STUDY (11)	53,292		407.30	17,764	35,528
32	UNION NEGOTIATIONS - 2015	-		407.30	-	-
33	TYNGSBORO WHOLESALE AGREEMENT COSS 2015 (12)	8,138		407.30	1,654	6,484
34	PWW/PEU - COST OF SERVICE STUDY (13)	4,445		407.30	920	3,525
35	K-M NATURAL GAS STUDY (14)	8,321		407.30	1,752	6,569
36	WTP SLUDGE TANK CLEANING 2015 (15)	37,310		407.30	7,562	29,749
37	RATE CASE EXPENSE: 2015 (16)	10,533	-	186.20	-	10,533
38	WATERSHED PROTECTION VIDEOS-PENN BROOK (17)	754		407.30	754	-
39	RESERVOIR STORAGE 7 SEDIMENT MONITORING (18)	3,623		407.30	3,623.02	-
40	UNION NEGOTIATIONS - 2017	-		407.30	-	-
41	PENNICHUCK BRROK SAFE YIELD EVALUATION	15,800			2,670	13,130
42	SOURCE WATER PROTECTION STUDY	8,617			2,200	6,417
43	HARRIS & BOWERS POND VEGETATION ASSESSMENT	7,957			969	6,988
44	INFILL&DREDGING FEAS STDY: HARRIS/BOWERS/TINKER	32,468			3,879	28,589
45	STUMP POND STORMWATER BMP	1,157			1,703	(546)
46	STORMWATER BMP OUTREACH	14,049			1,703	12,346
47	RATE CASE EXPENSE: 2018	178,490	-		125,806	52,684
48	RISK ASSESSMENT & EMERG PLAN	116,297	-		11,727	104,570
49	PENNICHUCK BROOK PONDS AERIAL	2,183	14,930		523	16,590
50	MSDC EXP - MANCHESTER WATER WORKS	165,654	-		8,317	157,336
51	NORTHWEST PRESSURE SYSTEM ANALYSIS		16,949.39		71	16,879
52	DISTRIBUTION SYSTEM ANALYSIS - HUDSON		5,058.21		21	5,037
53	PWW RRA-ERP 2021		15,762.22		188	15,575
54	UNION NEGOTIATIONS - 2021		1,356.00		38	1,318
55	HARRIS POND DAM LOD & STUDY		101,626.24		847	100,779
56	SUPPLY POND DAM LOD & STUDY		48,517.87		404	48,114
57						
58	TOTALS	79,536,421	204,200		6,813,338	72,925,972

Notes:

- (1) Order 25,292 (DW 11-026) approved the establishment and amortization of the regulatory asset known as the MARA for the Company. MARA is treated as an Equity-Related Item that is removed for the traditional ratemaking process and is subject to recovery only through the CBFRR.
- (2) The Company adopted SFAS 158 and recorded underfunded pension and postretirement obligations with offsets to deferred charges. The account activity reflects the changes in the unfunded benefit obligation and updated actuarial valuation.
- (3) Represents costs to establish locations and methods to accurately measure the build up of sediments in the ponds associated with Pennichuck Brook.
- (4) Represents costs associated with updating the 2007 Pennichuck Brook Watershed Plan to reflect local and State regulations changes.
- (5) Represents costs associated with the installations of monitors at key locations near the ponds to measure phosphorus in the ground water.
- (6) Represents costs associated with elementary school education program on watershed. The Company's 2012 Watershed Restoration Plan identified public education as an important step in reducing pollutants in the watershed.
- (7) Represents costs associated with educating watershed communities on the benefits of disconnecting roof leaders from storm drain systems. The Company's 2012 Watershed Restoration Plan identified public education as an important step in reducing pollutants in the watershed.
- (8) Represents costs associated with completing the evaluation of BMP's within the watershed and analysis of their effectiveness and condition.
- (9) Surveying industrial and commercial business needs for potential cross connections.
- (10) Evaluated the benefit and cost of parking lot and catch basin cleaning of private businesses throughout the watershed.
- (11) Evaluation of the current Company asset management practices to determine possible updates for the best practice for managing its assets.
- (12) Completion of Cost of Service Study to determine wholesale rate for Tyngsborough Water District.
- (13) Completion of 3 Cost of Service Study scenarios.
- (14) Evaluation of the potential impact of the proposed Kinder-Morgan natural gas transmission main on the Bon Terrain Tank.
- (15) The removal of accumulated dried residuals in one of two lagoons at the water treatment facility in Nashua.
- (16) Represents costs related to the 2015 Rate Case

F-29 RESEARCH AND DEVELOPMENT ACTIVITIES (Account 187)

1. Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation/) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
2. In column (a) indicate the class of plant or operating function for which the project was undertaken, if payments were made in support of research by others performed outside the company, state the name of the person or organization to whom such payments were made.
3. Show in column (c) all costs incurred for R&D performed internally and in column (d) all costs incurred for R&D performed externally during the current year. In column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
4. If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by "Est".
5. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Cost Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	CURRENT YEAR CHARGES		Undistributed Costs (g)
					Account (e)	Amount (f)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17		TOTALS	\$ -	\$ -		\$ -	\$ -

F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's account for deferred income taxes.
2. In the space provided furnish significant explanations including the following:
 - (a) Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor.
 - (b) Itemize and identify each debit and credit underlying the entries in columns (c), (d), (e), (f), (h), and (j).

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
TOTALS		\$ -	\$ -	\$ -

Line No.	CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)
	Debited Account 410.2 (e)	Amount Credited Account 411.2 (f)	Debits to Account 190		Credits To Account 190		
			Contra Acct. No. (g)	Amount (h)	Contra Acct. No. (i)	Amount (j)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
	\$ -	\$ -		\$ -		\$ -	\$ -

F-31 PREMIUM ON CAPITAL STOCK (Accounts 201, 204 and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.
7. For columns (g) and (h) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is in sinking and other funds.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	OUTSTANDING PER BALANCE SHEET			HELD BY RESPONDENT		DIVIDENDS DURING YEAR		
			Number of Shares (c)	Par or Stated Value per Share (d)	Amount (e)	Account 207 Premium (f)	Shares (g)	Cost (h)	Declared (i)	Paid (j)
1	Common Stock (Account 201)	300	300	100	30,000		300	30,000	-	-
2										
3										
4										
5										
6										
7										
8										
9										
10	TOTALS	300	300		30,000	-	300	30,000	-	-
11	Preferred Stock (Account 204)									
12										
13										
14										
15										
16										
17										
18										
19										
20	TOTALS	-	-			-	-	-	-	-

**F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR
CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202, and 205, 203, and 206, 208)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Common Stock subscribed Account 202, and Preferred stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.
3. Describe the agreement and transactions under which a conversion liability existed under Account 203, Common stock liability for Conversion, or account 206, Preferred Stock Liability for Conversion, at end of year.

Line No.	Name of account and description of item (a)	Number of Shares (b)	Amount (c)
1	Capital Stock Subscribed (Accounts 202 and 205)		
2			
3			
4	NONE		
5			
6			
7			
8			
9			
10			
11	TOTALS	-	\$ -
12	Capital Stock Liability For Conversion (Accounts 203 and 206)		
13			
14			
15	NONE		
16			
17			
18			
19			
20			
21			
22	TOTALS	-	\$ -
23	Installments Received on Capital Stock (Account 208)		
24			
25			
26	NONE		
27			
28			
29			
30			
31			
32			
33			
34	TOTALS	-	\$ -

F-33 PAID IN CAPITAL (Accounts 209-211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
2. Reduction in Par or Stated Value of Capital Stock (Account 209) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
3. Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
4. Other Paid-In Capital (Account 211)- Classify amounts included in this account at end of year according to captions which together with brief explanations, disclose the general nature of transactions which give rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Reduction in Par or Stated Value of Capital Stock (Account 209)	
2		
3		
4	NONE	
5		
6		
7		
8		
9	TOTAL	\$ -
10	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
11		
12		
13	NONE	
14		
15		
16		
17		
18		
19	TOTAL	\$ -
20	Other Paid-In Capital (Account 211)	
21		
22	Dividend Reinvestment Plan	299,012
23	Equity Infusion from Parent	11,955,000
24	Additional Paid in Capital	26,757,129
25	Paid in Capital from City of Nashua Acquisition Order 25,292	93,647,294
26	Dividend	(35,118,917)
27		
28		
29	TOTAL	97,539,518

**F-34 DISCOUNT ON CAPITAL STOCK and CAPITAL STOCK EXPENSE
(Accounts 212 and 213)**

1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the changes. State the reason for any charge-off of discount on capital stock or capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Year End Balance (b)
1	Discount on Capital Stock (Account 212)	-
2		
3		
4	NONE	
5		
6		
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	\$ -
15	Capital Stock Expense (Account 213)	-
16		
17		
18	NONE	
19		
20		
21		
22		
23		
24		
25		
26		
27		
28	TOTAL	\$ -

F-35 LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.
3. Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).
4. In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization case numbers and dates.
5. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledge and purpose of the pledge.
6. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
7. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-term Debt, and Account 430, Interest on Debt to Associated Companies.
8. Give particulars concerning any long-term debt authorized by the commission but not yet issued.

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	INTEREST FOR YEAR		HELD BY RESPONDENT			Commission Order
					Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	Redemption Price per \$100 End of Year (i)	
1	Bonds (Account 221)									
2	American United Life	03/01/96	03/01/21	-	7.400%	-				22,004
3	Revolving Loan Fund	9/1/1999	05/01/22	5,562	3.800%	669				22,959
4	Business Finance Authority	12/15/2014	01/01/45	4,725,000	4.500%	212,625				25,734
5	Revolving Loan Fund	04/26/06	07/01/29	1,451,774	4.488%	53,684				24,548
6	Revolving Loan Fund	06/01/11	05/01/31	261,748	2.952%	8,086				24,957
7	Revolving Loan Fund	08/01/12	07/01/32	826,406	2.864%	24,623				24,957
8	Revolving Loan Fund	02/01/12	01/01/32	183,410	2.864%	5,478				24,984
9	Revolving Loan Fund	10/01/12	09/01/32	63,080	2.864%	1,878				24,957
10	Revolving Loan Fund	07/01/12	06/01/32	500,027	2.952%	15,410				25,114
11	Revolving Loan Fund	8/1/2016	07/01/36	1,696,452	2.464%	43,089				25,649
12	Revolving Loan Fund	8/1/2016	07/01/36	255,696	2.616%	6,893				25,774
13	Revolving Loan Fund	4/1/2018	03/01/38	2,618,391	1.960%	52,772				25,774
14	Revolving Loan Fund	7/1/2018	6/1/2048	1,293,265	2.424%	31,760				25,887
15	Business Finance Authority	4/30/2018	4/1/2048	4,460,000	4.375%	199,206				26-101
16	Business Finance Authority	4/30/2018	4/1/2048	805,000	4.330%	39,404				26-101
17	Business Finance Authority	4/30/2019	4/1/2049	7,945,000	4.125%	350,817				26,383
18	Drinking Water Ground Water TF	9/30/2019	10/1/2050	3,145,925	2.704%	85,957				26,197
19	Drinking Water Ground Water TF	6/30/2019	4/1/2051	5,373,965	3.380%	183,634				26,247
20	Business Finance Authority	4/30/2020	4/30/2050	7,000,000	4.000%	279,999				26,442
21	Business Finance Authority	4/30/2020	4/30/2050	255,000	5.250%	16,668				26,442
22	Business Finance Authority	9/30/2020	9/30/2055	72,420,000	various	2,686,760				26,383
23	Loan - PPP	6/1/2020	TBD	2,543,662	1.000%	16,163				26,354
24	Business Finance Authority	10/1/2021	4/1/2051	5,065,000	various	160,260				26,459
25	Business Finance Authority	10/1/2021	4/1/2024	125,000	1.050%	988				26,459
26										
27										
28										
29										
30										
31										
32										
33										
34										
35	TOTALS			123,019,361.66		4,476,823	\$ -	\$ -		
36	Advances from Associated Companies (Account 223)									
37	Parent Company			-						
38										
39	TOTALS			-		-	\$ -	\$ -		
40										
41	Other Long Term Debt (Account 224)									
42	Interest on Customer Deposits (Account 235)			-		-				
43										
44	TOTALS			-		-	\$ -	\$ -		
45										

Note:

F-36 NOTES PAYABLE (Account 232)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	Payee and Interest Rate (a)	Date of Note (b)	Date of Maturity (c)	Outstanding at End of Year (d)	Interest During Year	
					Accrued (e)	Paid (f)
1	FIXED ASSET LINE OF CREDIT			5,850,924		(159,573)
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
TOTALS				\$ 5,850,924	\$ -	\$ (159,573)

F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	Payee and Interest Rate (a)	Balance Beginning Of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Accounts Payable to Associated Companies (Account 233)				-	
2					-	
3	NONE				-	
4					-	
5					-	
6					-	
7					-	
8					-	
9					-	
10					-	
11	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
12	Notes Payable to Associated Companies (Account 234)				-	
13					-	
14	NONE				-	
15					-	
16					-	
17					-	
18					-	
19					-	
20					-	
21					-	
22	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -

F-38 ACCRUED AND PREPAID TAXES (Accounts 236, 163)

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
5. If any tax covers more than one year, the required information of all columns should be shown separately for each year
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Type of Tax (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Tax Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)
1	FICA Taxes Payable Federal	\$ -		\$ 737,990	\$ 737,990		\$ -	
2	SUTA Taxes Payable State	\$ -		\$ 35,772	\$ 35,772		\$ -	
3	FUTA Taxes Payable Federal	\$ -		\$ 7,430	\$ 7,430		\$ -	
4	NH Business Profit Taxes Payable State	\$ -		\$ 272,032	\$ 272,032		\$ -	
5	Local Property Taxes State	\$ -	\$ 1,041,392	\$ 4,631,638	\$ 4,220,717	\$ -	\$ 141,550	\$ 630,472
6	Employees Withholding Payable Federal	\$ -		\$ -	\$ -		\$ -	
7	Franchise Fees State	\$ -		\$ -	\$ -		\$ -	
8	Deferred Federal	\$ -		\$ -	\$ -		\$ -	
9	Investment Tax Credit Federal	\$ -		\$ (33,036)	\$ (33,036)		\$ -	
10	Local Property Taxes C.S State	\$ -		\$ -	\$ -		\$ -	
11	Federal	\$ (4,163)		\$ 953,489	\$ 953,489		\$ (4,163)	
12	Mass State Tax SUTA	\$ -		\$ 1,679	\$ 1,679		\$ -	
13	Excise Tax	\$ -		\$ 253	\$ 253		\$ -	
14	Other Taxes & Licenses	\$ -		\$ 93,925	\$ 93,925		\$ -	
15								
16								
17								
18								
19								
20	TOTALS	\$ (4,163)	\$ 1,041,392	\$ 6,701,171	\$ 6,290,251	\$ -	\$ 137,387	\$ 630,472

F-39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)

1. Give a description and the amount of the principal items arrived at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Description (a)	Year End Balance (b)
1	Matured long-term Debt (Account 239)	-
2		
3		
4		
5		
6		
7		
8		
9		
10		
11	TOTAL	\$ -
12	Matured Interest (Account 240)	-
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	\$ -
23	Misc. Current and Accrued Liabilities (Account 241)	
25		
26	Union Dues Payable	-
27	401K Loan Withholding Payable	-
28	United Way Withheld	333
29	Dependent Care - FSA	(366)
30	Miscellaneous Current/Accrued Liability	194,390
31	Acc Liab: Sup Exec Retire Plan	236,769
32	Post Employee Health Liability	5,443,132
33	Accrued Liability - Retainage	493,644
34	Accrued Payroll	198,082
35	Accrued Vacation	164,871
36	Accrued Employer Taxes	27,278
37	Voluntary Accident Ins withheld	(280)
38	Vision Insurance withheld	325
39	LTD Insurance	958
40	Life Insurance Withheld	73
41	Car and/or home Insurance Withheld	12
42		
43		
44		
45		
46		
47		
48	TOTAL	6,759,222

F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

1. Report below balances at end of year and the particulars for customer advances for construction.
2. Minor items may be grouped.

Line No.	Description (a)	Balance End of Year (b)
1	Customer Advances for Construction - MVD Interconnect	\$ 84,000.00
2		
3		
4		
5		
6		
7		
8		
9		
10	TOTAL	\$ 84,000.00

F-41 OTHER DEFERRED CREDITS (ACCOUNT 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show the period of amortization.
3. Minor items may be grouped by classes showing the number of items in each class.

Line No.	Description of Other Other Deferred Credits (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Contra Account (c)	Amount		
1	Deferred Tax Liability	246,109	282	-	-	246,109
2	Old Nashua Rd - Verizon Tower Lease	23,493	421	25,533	25,720	23,680
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTALS	269,602		25,533	25,720	269,789

F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (Account 255)

1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average period over which the tax credits are amortized.
2. State below the option selected for the investment tax credit. (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46 (f) of the Internal Revenue Code.

Line No.	Account Subdivisions (a)	Balance Beginning Of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance End of Year (h)	Average period Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Water Utility								
2	Unamortized Investment Credit	\$ 404,526			\$ 223	\$ 33,036		\$ 371,490	
3									
4									
5									
6									
7									
8									
9									
10									
11	Total Water Utility	\$ 404,526		\$ -		\$ 33,036	\$ -	\$ 371,490	
12	Other: (list separately)								
13									
14									
15									
16									
17									
18									
19									
20									
21									
22	Total Other	\$ -		\$ -		\$ -	\$ -	\$ -	
23	Total	\$ 404,526		\$ -		\$ 33,036	\$ -	\$ 371,490	

F-43 INVESTMENT TAX CREDIT GENERATED AND UTILIZED

1. Report below the information called for concerning investment tax credits generated and utilized by respondent.
2. As indicated in column (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%), 11 percent (11%) and 11 1/2 percent (11 1/2%).
3. Report the amount of investment tax credits generated from properties acquired for use in utility operations and report the amount of such generated credits utilized in computing the annual income taxes. If there are nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also explain by footnote any adjustments to Columns (b) through (f) such as for corrections etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
4. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
1	1962-7			1977	71,609	3,158
2	3%			3%		
3	7%			4%		
4	1971-74			7%		
5	3%			10%		
6	4%			11%		
7	7%			11 1/2%		
8	1975			1978	92,580	5,000
9	3%			3%		
10	4%			4%		
11	7%			7%		
12	10%			10%		
13	11%			11%		
14	1976	Balance Forward 85,797	1,725	11 1/2%		
15	3%			1979	470,300	14,408
16	4%			3%		
17	7%			4%		
18	10%			7%		
19	11%			10%		
20				11%		
21				11 1/2%		

B) Detail for Credits Generated for Year not readily available by % amounts.

C) Credit Utilized for Year are being amortized annually at a composite rate of 2%.

F-43 INVESTMENT TAX CREDIT GENERATED AND UTILIZED (Continued)

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f) **
20	1980	261,399.0	19,644	1983	76,311.00	23,108.00
21	3%			3%		
22	4%			4%		
23	7%			7%		
24	10%			10%		
25	11%			11%		
26	11 1/2%			11 1/2%		
27	1981	52,506.0	20,696	1984	185,984.00	26,828.00
28	3%			3%		
29	4%			4%		
30	7%			7%		
31	10%			10%		
32	11%			11%		
33	11 1/2%			11 1/2%		
34	1982	44,372.0	21,582	1985	310,092.00	33,036.00
35	3%			3%		
36	7%			4%		
37	10%			7%		
38	11%			10%		
39	11 1/2%			11%		
40				11 1/2%		

** Column (f) is an accumulated total of all the proceeding years.

F-44 OPERATING RESERVES (Accounts 261, 262, 265)

1. Report below an analysis of the changes during the year for each of the reserves listed below.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.
4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Balance at Beginning of Year (b)	DEBITS		CREDITS		Balance at End of Year (g)
			Contra Account (c)	Amount (d)	Contra Account (e)	Amount (f)	
1	Property Insurance Reserve (Account 261)						
2							
3							
4							
5							
6							
7	TOTALS	\$ -		\$ -		\$ -	\$ -
8	Injuries and Damages Reserve (Account 262)						
9							
10							
11							
12							
13							
14	TOTALS	\$ -		\$ -		\$ -	\$ -
15	Pensions and Benefits Reserve (Account 263)						
16	Accrued Liability - Pension	15,423,508	231	1,143,900	926.20	(2,120,689)	12,158,919
17						-	
18						-	
19							
20							
21	TOTALS	15,423,508		1,143,900		\$ (2,120,689)	12,158,919
22	Miscellaneous Operating Reserves (Account 265)						
23							
24							
25							
26							
27							
28	TOTALS	\$ -		-		\$ -	\$ -

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F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. In the space provided furnish significant explanations, including the following:
 - (a) Accelerated Amortization- State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts. Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
 - (b) Liberalized Depreciation- State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guidelines class life, etc., and classes of plant to which each method is being applied and date method was adopted. Furnish a table showing for each year, 1954 to date of this report the annual amount of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Amounts	
			Debited to Account 410.1 (c)	Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Water:			
3	Pollution Control			
4	Defense Facilities			
5	Total Water	-	-	-
6	Other (Specify)			
7	TOTALS	-	\$ -	\$ -
8	Liberalized Depreciation (Account 282)			
9	Water		-	
10	Other		-	
11	TOTALS	-	\$ -	
12	Other (Account 283)			
13	Water			
14	Other - Deferred Income Tax	23,959,145	-	-
15	Other - Regulatory Liability	-	-	7,395,319
16	TOTALS	23,959,145	\$ -	\$ -
17	Total (Accounts 281, 282, 283)			
18	Water	-	-	-
19	Other (Specified)	23,959,145	-	7,395,319
20	TOTALS	23,959,145	\$ -	\$ 7,395,319

F-45 ACCUMULATED DEFERRED INCOME TAXES
(Accounts 281, 282, 283)- Continued

been accounted for as credits to Accounts 411.1, Provisions for Deferred Income Taxes-Cr., Utility Operating Income and 411.2 Provisions for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.) Give references to the order or other action of the Commission authorizing or directing such accounting.

- (c) Other- Describe the amounts for which deferred tax accounting in the classification in being followed by the respondent and the basis therefor, and give reference to the order or other action of the Commission authorizing or directing such accounting.
- (d) Other (Specify)- Include deferred taxes relating to Other Income and Deductions at lines 6, 10, 14 and 18 as appropriate.

CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)	Line No.
Amount Debited to Account 410.2 (e)	Amount Credited to Account 411.2 (f)	Debits		Credits			
		Credit Account No. (g)	Amount (h)	Debit Account No. (i)	Amount (j)		
NONE							1
							2
							3
							4
\$ -	\$ -		-		-	-	5
							6
\$ -	\$ -		-		-	-	7
							8
			-				9
			-				10
\$ -	\$ -		-		-	-	11
							12
			-		-		13
		183.00	-	See Note 1	764,632	24,723,777	14
		282.2	-		-	-	15
\$ -	\$ -		-		764,632	24,723,777	16
							17
			-		764,632	-	18
			-		-	24,723,777	19
\$ -	\$ -		-		764,632	24,723,777	20

Notes:

(1) Details of Adjustment Credits to Deferred Income Taxes are as follows:

Description	Credits	
	Debit Account No.	Amount
Record drawdown of deferred tax asset and liability accounts	283	(12,276)
Record increase in deferred taxes	233.3	776,908
		<u>764,632</u>

F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

1. Report below an analysis of the changes during the year for the respondent's contribution in aid of construction.
2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary schedules F-46.2 and F-46.3.
3. Detail changes in a footnote.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year (Account 271)	\$ 43,866,643
2	Credits during year (Tax adj. Gross up CIAC for Prepaid Inc Tax on CIAC)	\$ -
3	Contributions received from Main Extension and Customer Charges (Sch. F-46.2)	\$ -
4	Contributions received from Developer or Contractor Agreements (Sch. F-46.3)	\$ 1,379,360
5	Total Credits	\$ 1,379,360
6	Charges during year: Retirements	\$ -
7	Balance end of year (Account 271)	\$ 45,246,003

F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)

1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year.
2. Explain any important adjustments during the year.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	\$ (11,317,502)
2	Amortization provision for year, credited to	
3	(405) Amortization of Contribution in Aid of Construction	\$ (831,197)
4	Credit for plant retirement	\$ -
5	Other (debit) or credit terms	\$ -
6		\$ -
7		
8	Balance end of year	\$ (12,148,699)

Notes

**F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS
CHARGES RECEIVED DURING THE YEAR**

- 1 Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.
- 2 Total Credits amount reported on line 14 should agree with Schedule F-46, line 3.

Line No.	Description (a)	Number of Connections (b)	Charge per Connection (c)	Amount (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
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21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	Total Credits from main extension charges and customer connection charges	-		\$ -

F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

Line No.	Description (a)	Cash or Property (b)	Amount (c)
1	Mains	(P)	1,008,048
2	Mains - Gates	(P)	173,675
3	Hydrants	(P)	62,654
4	Meters	(C)	8,825
5	Services	(P)	116,895
6	Tapping Fees	(C)	9,262
7	Adjustments/Reclass		-
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35	Total Credits from all developers or contractors agreements from which cash or property was received		1,379,360

**F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF
CONSTRUCTION (Account 405)**

1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
3. Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in aid of Construction.

Line No.	Class of Property (a)	Cost Basis (b)	Rate ** (c)	Amount (d)
1	Booster Stations	\$ 348,809	2.50%	\$ (8,731)
2	Collecting & Impounding Reservoirs	\$ 95,635	1.84%	\$ (1,762)
3	Communication Equipment	\$ 37,765	5.37%	\$ (2,028)
4	Computer Equipment	\$ 30,000	7.42%	\$ (2,225)
5	Distribution Mains	\$ 31,562,538	1.59%	\$ (500,706)
6	Distribution Mains - Gates	\$ 327,059	1.18%	\$ (3,844)
7	Distribution Mains - Paving	\$ 25,900	1.57%	\$ (407)
8	Distribution Reservoirs and Standpipes	\$ 80,000	2.18%	\$ (1,746)
9	Easements	\$ 959	0.00%	\$ -
10	Electric Pumping Equipment	\$ 767,425	4.40%	\$ (33,752)
11	Hydrants	\$ 1,668,743	2.25%	\$ (37,500)
12	Lake, River & Other Intakes	\$ 20,287	3.33%	\$ (676)
13	Meters	\$ 8,225	7.74%	\$ (637)
14	Other Production Equipment	\$ 13,500	0.00%	\$ -
15	Power & Pumping Structures	\$ 560,090	2.47%	\$ (13,834)
16	Power Generation Equipment	\$ 163,436	5.02%	\$ (8,207)
17	Purification System Equipment	\$ 20,000	6.67%	\$ (1,333)
18	Radios for Metering Equipment	\$ 8,837	0.00%	\$ -
19	Services	\$ 7,421,360	2.30%	\$ (170,916)
20	Source of Supply Structures	\$ 688,140	2.40%	\$ (16,508)
21	Supply Mains	\$ 22,000	1.50%	\$ (330)
22	Tapping Fees	\$ 582,007	1.59%	\$ (9,275)
23	Transmission Mains	\$ 584,940	1.26%	\$ (7,358)
24	Transportation Equipment	\$ 30,870	9.45%	\$ (2,918)
25	Water Treatment Equipment	\$ 36,000	3.31%	\$ (1,190)
26	Wells & Springs	\$ 141,480		\$ (5,313)
27	Adjustment from system conversion	\$ -		\$ -
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41	TOTALS	\$ 45,246,003		\$ (831,197)

** Straight line method used.

F-47 OPERATING REVENUES (Accounts 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.
4. Total Water Operating Revenues, line 14 should agree with schedule F-2, Income Statement, line 1.

Line No.	Account (a)	OPERATING REVENUES		NUMBER OF THOUSAND GALLONS SOLD		AVERAGE NO. OF CUSTOMERS PER MONTH (1)	
Line No.	Account (a)	Amount for Year (b)	Increase or Decrease from Preceding Year (c)	Amount for Year (d)	Increase or Decrease from Preceding Year (e)	Number for Year (f)	Increase or Decrease from Preceding Year (g)
	SALES OF WATER						
1	460 Unmetered Sales to General Customers	\$ -	\$ -				
2	461 Metered Sales to General Customers	\$ 31,591,908	\$ 1,324,792	3,905,164	(262,224)	28,441	136
3	462 Fire Protection Revenue **	\$ 5,980,553	\$ 1,164,550			1,031	15
4	466 Sales for Resale	\$ 11,194	\$ 385				
5	467 Interdepartmental Sales	\$ -	\$ -				
6	Total Sales of Water	\$ 37,583,655	\$ 2,489,727	3,905,164	(262,224)	29,472	151
	OTHER OPERATING REVENUES						
8	470 Forfeited Discounts		\$ -				
9	471 Miscellaneous Service Revenues	\$ 85,861	\$ (1,225,886)				
10	472 Rents from Water Property	\$ 12,766	\$ 372				
11	473 Interdepartmental Rents	\$ -	\$ -				
12	474 Other Water Revenues	\$ 122,393	\$ 1,096				
13	Total Other Operating Revenues	\$ 221,020	\$ (1,224,418)				
14	400 Total Water Operating Revenues	\$ 37,804,676	\$ 1,265,309				

BILLING ROUTINE

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered Monthly.
2. The period between the date meters are read and the date customers are billed One Week.
3. The period between the billing date and the date on which discounts are forfeited None.

(See schedule A-13 Important Changes During the Year, for important new territory added and important rate increases or decreases.)

Notes:

** Fire Protection Revenue Includes Hydrant & Fire Protection Charges

- (1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.

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F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f).
3. If the increases are not derived from previously reported figures explain in footnotes.

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
1	1. SOURCE OF SUPPLY					
2	Operations					
3	600 Operation Supervision and Engineering					
4	601 Operation Labor and Expenses	82,084	5,721			
5	602 Purchased Water	548,677	(31,283)			
6	603 Miscellaneous Expenses	13,698	(3,674)			
7	604 Rents	-	-			
8	Total Operation	644,459	(29,235)	\$ -	\$ -	\$ -
9	Maintenance					
10	610 Maintenance Supervision and Engineering	455,548	(81,754)			
11	611 Maintenance of Structures and Improvements	-	-			
12	612 Maintenance of Collecting and Impounding Reservoirs	-	-			
13	613 Maintenance of Lake, River and Other Intakes	-	-			
14	614 Maintenance of Wells and Springs	-	-			
15	615 Maintenance of Infiltration Galleries and Tunnels	-	-			
16	616 Maintenance of Supply Mains	-	-			
17	617 Maintenance of Miscellaneous Water Source Plant	-	-			
18	Total Maintenance	455,548	(81,754)		\$ -	\$ -
19	Total Source of Supply	1,100,007	(110,989)	\$ -	\$ -	\$ -
20	2. PUMPING EXPENSES					
21	Operations					
22	620 Operation Supervision and Engineering	-	-			
23	621 Fuel for Power Production	-	-			
24	622 Power Production Labor and Expenses	-	-			
25	623 Fuel or Power Purchased for Pumping	1,501,095	133,379			
26	624 Pumping Labor and Expenses	324,196	11,561			
27	625 Expenses Transferred-Credit	-	-			
28	626 Miscellaneous Expenses	68,465	(2,292)			
29	627 Rents	-	-			
30	Total Operations	1,893,756	142,649	\$ -		\$ -

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
31	2. PUMPING EXPENSES (Cont'd)					
32	Maintenance					
33	630 Maintenance Supervision and Engineering	-	-			
34	631 Maintenance of Structures and Improvements	104,468	(13,086)			
35	632 Maintenance of Power Production Equipment	-	-			
36	633 Maintenance of Pumping Equipment	356,647	84,522			
37	Total Maintenance	\$ 461,115	\$ 71,436	\$ -	\$ -	\$ -
38	Total Pumping Expenses	\$ 2,354,870	\$ 214,084	\$ -	\$ -	\$ -
39	3. WATER TREATMENT EXPENSES					
40	Operations					
41	640 Operation Supervision and Engineering	-	-			
42	641 Chemicals	919,216	30,266			
43	642 Operation Labor and Expenses	973,997	203,250			
44	643 Miscellaneous Expenses	(147,846)	31,191			
45	644 Rents	-	-			
46	Total Operation	\$ 1,745,367	\$ 264,707	\$ -	\$ -	\$ -
47	Maintenance					
48	650 Operation Supervision and Engineering	-	-			
49	651 Maintenance of Structures and Improvements	-	-			
50	652 Maintenance of Water Treatment Equipment	164,908	27,527			
51	Total Maintenance	\$ 164,908	\$ 27,527	\$ -	\$ -	\$ -
52	Total Water Treatment Expenses	\$ 1,910,276	\$ 292,234	\$ -	\$ -	\$ -
53	4. TRANSMISSION AND DISTRIBUTION EXPENSES					
54	Operation					
55	660 Operation Supervision and Engineering	1,984,887	100,231			
56	661 Storage Facilities Expenses	-	-			
57	662 Transmission & Distribution Lines Expenses	266,583	73,836			
58	663 Meter Expenses	171,808	(24,704)			
59	664 Customer Installations Expenses	13,780	(14,361)			
60	665 Miscellaneous Expenses	(147,690)	(52,531)			

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
63	TRANSMISSION & DISTRIBUTION EXPENSES (Cont'd)					
64	Operations					
65	666 Rents	-	-			
66	Total Operations	2,289,368.25	\$ 82,471.00	\$ -	\$ -	\$ -
67	Maintenance					
68	670 Maintenance Supervision and Engineering	-	-			
69	671 Maintenance of Structures and Improvements	-	-			
70	672 Maintenance of Distribution Reservoirs and Standpipes	-	-			
71	673 Maintenance of Transmission and Distribution Mains	931,989	92,157			
72	674 Maintenance of Fire Mains	-	-			
73	675 Maintenance of Services	514,323	77,908			
74	676 Maintenance of Meters	31,952	22,347			
75	677 Maintenance of Hydrants	211,908	49,135			
76	678 Maintenance of Miscellaneous Equipment	173,326	5,992			
77	Total Maintenance	\$ 1,863,498	\$ 247,539	\$ -	\$ -	\$ -
78	Total Transmission and Distribution Expenses	\$ 4,152,866	\$ 330,010	\$ -	\$ -	\$ -
79	5. CUSTOMER ACCOUNTS EXPENSES					
80	Operation					
81	901 Supervision	-	-			
82	902 Meter Reading Expenses	76,609	6,352			
83	903 Customer Records and Collection Expenses	356,542	(21,021)			
84	904 Uncollectible Accounts	40,420	15,735			
85	905 Miscellaneous Customer Accounts Expenses	-	-			
86	Total Customer Accounts Expenses	\$ 473,571	\$ 1,066	\$ -	\$ -	\$ -
87	6. Sales Expenses					
88	Operations					
89	910 Sales Expenses	-	-			

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
93	7. ADMINISTRATIVE AND GENERAL EXPENSES					
94	Operations					
95	920 Administrative and General Salaries	3,281,114	(23,935)			
96	921 Office Supplies and Other Expenses	620,962	35,621			
97	922 Administrative Expenses Transferred-Cr.	(1,607,090)	59,851			
98	923 Outside Services Employed	350,412	38,261			
99	924 Property Insurance	545,013	12,757			
100	925 Injuries and Damages	-	-			
101	926 Employee Pension and Benefits	5,735,791	418,846			
102	927 Franchise Requirements	-	-			
103	928 Regulatory Commission Expenses	142,100	20,987			
104	929 Duplicate Charges Cr.	-	-			
105	930 Miscellaneous General Expenses	(3,287,677)	(105,131)			
106	931 General Rents	-	-			
107	Total Operation	5,780,625	457,258	\$ -	\$ -	\$ -
108	Maintenance					
109	950 Maintenance of General Plant	877,722	84,421			
110	Total Administrative and General Expenses	6,658,347	541,679	\$ -	\$ -	\$ -
111	Total Operation and Maintenance Expenses	16,649,937	1,268,084	\$ -	\$ -	\$ -
SUMMARY OF OPERATION AND MAINTENANCE EXPENSES						
	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)		
112	Source of Supply Expenses	\$ 644,459	\$ 455,548	\$ 1,100,007		
113	Pumping Expenses	\$ 1,893,756	\$ 461,115	\$ 2,354,870		
114	Water Treatment Expense	\$ 1,745,367	\$ 164,908	\$ 1,910,276		
115	Transmission and Distribution Expenses	\$ 2,289,368	\$ 1,863,498	\$ 4,152,866		
116	Customer Accounts Expenses	\$ 473,571	\$ -	\$ 473,571		
117	Sales Expenses	\$ -	\$ -	\$ -		
118	Administrative and General Expenses	\$ 5,780,625	\$ 877,722	\$ 6,658,347		
119	Total	\$ 12,827,146	\$ 3,822,791	\$ 16,649,937		

F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT
(Account 406)
and
AMORTIZATION EXPENSE- OTHER (Account 407)

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
2. Indicate cost basis upon which debit/credit amortization amount was derived.
3. Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and 7 respectively and applicable balance sheet account schedules.

Line No.	Item (a)	Basis (b)	Rate (c)	Amount (d)
1	Amortization of Utility Plant Acquisition Adjustment			
2	Account 406			-
3				
4	Bon Terrain Adjustment	\$ 384,880.00	2.6490%	(10,195)
5	Souhegan Woods Adjustment	\$ 460,025.00	3.6585%	(16,830)
6				
7				
8				
9	TOTAL			(27,026)
	AMORTIZATION EXPENSE-OTHER			
10	Amortization of Limited Term Plant-Account 407.1			
11				
12	Acquisition Premium			1,981,097
13				
14				
15				
16				
17				
18	TOTAL			1,981,097
19	Amortization of Property Losses-Account 407.2			
20				
21				
22				
23				
24				
25				
26				
27	TOTAL			-
28	Amortization of Other Utility Charges-Account 407.3			
29	Deferred Charges			150,002
30				
31				
32				
33				
34	See attached for detail			
35				
36	TOTAL			150,002
37	TOTAL-Account 407			2,131,099

Notes:

F-49 Amortization of Other Utility Charges
(407.3 Detail)

Line No.	Item (a)	Basis (b)	Rate (c)	Amount (d)
1	THEORETICAL DEPRECIATION RESERVE - 2007	(3,531,600)	0.00%	\$ -
2	MAST RD RAILROAD CROSSING-RECONSTRUCTION-MERRIMCK,NH	22,092	0.00%	\$ -
3	BOND DEFEASANCE PREMIUM	117,639	0.00%	\$ -
4	UNION NEGOTIATIONS 2013	72,021	0.00%	\$ -
5	HI-LO WELL #4 REDEVELOP 2010	20,598	5.00%	\$ 1,030
6	NRPC MUTUAL AID STUDY	18,914	0.00%	\$ -
7	PENNICHUCK BROOK WATERSHED STUDY	116,577	0.00%	\$ -
8	HARRIS POND BATHYMETRIC SURVEY	49,942	9.28%	\$ 4,634
9	UPPER MERRIMACK WTRSHED STUDY	66,000	0.00%	\$ -
10	FACILIT STUDY:NASHUA/MERRIMACK	7,962	0.00%	\$ -
11	WATERSHED MONITOR-SEDIMENT DEP	26,169	15.66%	\$ 4,098
12	WATERSHED: BMP RETROFIT EVALUATION	4,235	0.00%	\$ -
13	WATERSHED RESTORATION PLAN	60,375	13.35%	\$ 8,061
14	OSHA COMPLIANCE	93,600	0.00%	\$ -
15	WEB SITE UPGRADE 2011	2,233	0.00%	\$ -
16	MSDC CHARGES	903,071	5.20%	\$ 46,954
17	WATERSHED GRDWTR MONT:PENN BRK	21,544	10.02%	\$ 2,159
18	WATERSHED SCHOOL EDUCATION	9,601	28.34%	\$ 2,721
19	STORMWATER BMP RETROFIT EVAL	23,190	10.00%	\$ 2,319
20	WATERSHED-ROOF LEADER EDUCATION	14,765	11.43%	\$ 1,688
21	CROSS CONNECTION SURVEY-NASHUA	46,314	10.00%	\$ 4,630
22	FEAS STUDY-STSWEE/CATCH BASIN	37,306	10.00%	\$ 3,731
23	ASSET MANAGEMENT ASSESS STUDY	177,637	10.00%	\$ 17,764
24	UNION NEGOTIATIONS 2015	7,028	0.00%	\$ -
25	TYNGSBORO WHOLESALE AGREEMENT COSS 2015	16,544	10.00%	\$ 1,654
26	PWW/PEU - COST OF SERVICE STUDY	9,200	10.00%	\$ 920
27	K-M NATURAL GAS STUDY	17,517	10.00%	\$ 1,752
28	WTP SLUDGE TANK CLEANING 2015	75,303	10.04%	\$ 7,562
29	WATERSHED PROTECTION VIDEOS-PENN BROOK	19,850	3.80%	\$ 754
30	RESERVOIR STORAGE & SEDIMENT MONITORING	13,291	27.26%	\$ 3,623
31	UNION NEGOTIATIONS 2017	4,232	0.00%	\$ -
32	WATERSHED STUDY	222	0.00%	\$ -
33	RATE CASE EXPENSE: 2018	178,490	0.00%	\$ -
34	PENNICHUCK BRROK SAFE YIELD EVALUATION	18,693	14.29%	\$ 2,670
35	SOURCE WATER PROTECTION STUDY	11,000	20.00%	\$ 2,200
36	HARRIS & BOWERS POND VEGETATION ASSESSMENT	9,545	10.15%	\$ 969
37	INFILL&DREDGING FEAS STDY: HARRIS/BOWERS/TINKER	39,520	9.81%	\$ 3,879
38	STUMP POND STORMWATER BMP	1,310	30.00%	\$ 393
39	STORMWATER BMP OUTREACH	17,030	10.00%	\$ 1,703
40	RISK ASSESSMENT & EMERG PLAN	117,274	10.00%	\$ 11,727
41	PENNICHUCK BROOK PONDS AERIAL	2,209	23.63%	\$ 522
42	MSDC EXP - MANCHESTER WATER WORKS	166,347	5.00%	\$ 8,317
43	NORTHWEST PRESSURE SYSTEM ANALYSIS	16,949	0.42%	\$ 71
44	DISTRIBUTION SYSTEM ANALYSIS - HUDSON	5,058	0.42%	\$ 21
45	PWW RRA-ERP 2021	15,762	1.19%	\$ 188
46	UNION NEGOTIATIONS - 2021	1356	2.80%	\$ 38
47	HARRIS POND DAM LOD & STUDY	101,726	0.83%	\$ 847
48	SUPPLY POND DAM LOD & STUDY	48,518	0.83%	\$ 404
49				
50				
51				\$ 150,002

F-50 TAXES CHARGED DURING THE YEAR (Accounts 408 and 409)

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).
4. For any tax which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes".
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Class of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED					
			Operating Income Taxes Other Than Income (Account 408.1) (c)	Operating Income Taxes (Account 409.1) (d)	Other Income Taxes Other Than Income (Account 408.2) (e)	Other Income Taxes (Account 409.2) (f)	Extraordinary Items Income Taxes (Account 409.3) (g)	
1	FEDERAL							
2	FICA	737,990	737,990					
3	FUTA	7,430	7,430					
4	Provisions/Federal Income Tax - Current	518,224		518,224				
5	Provisions/Federal Income Tax - Deferred	435,265		435,265				
6	Investment Tax Credit	(33,036)		(33,036)				
7								
8	STATE							
9								
10	Unemployment Tax	35,772	35,772					
11	Franchise Fee Tax							
12	NH Business Profit Tax - Current	143,938		143,938				
13	NH Business Profit Tax - Deferred	128,094		128,094				
14								
15	LOCAL							
16	Property Taxes	4,631,638	4,631,638					
17								
18								
19	Misc Adjustment Franchise Fees							
20	Other Taxes & Licenses	93,925	93,925	-				
21	Excise Tax	253	253	-				
22	Mass SUTA Tax	1,679	1,679					
23								
24	TOTALS	6,701,171	5,508,686	1,192,485	\$ -	\$ -	\$ -	

F-51 INCOME FROM UTILITY PLANT LEASED TO OTHERS (Account 413)

1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit or system.
2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
4. Designate associated companies.

Line No.	Name of Lessee Description and Location (a)	Revenues (b)	Operation Expenses (c)	Depreciation Expenses (d)	Amortization Expenses (e)	Total Operating Expenses (f)	Income from Lease Account 413 (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22			\$ -	\$ -	\$ -	\$ -	\$ -

F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (Account 414)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased or Held for Future Use.
2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Amount Charged to Account 414 (d)
1	Gain on disposition of property:			
2				
3	Gain from Ashley Commons ARRA Loan Forgiveness (1)	450,000		11,297
4	Gain from Amory ARRA Loan Forgiveness (1)	300,000		7,531
5	Gain from French Hill ARRA Loan Forgiveness (1)	1,300,000		32,636
6	Gain from Glenn Ridge ARRA Loan Forgiveness (1)	49,000		2,460
7	Gain from Amherst Street ARRA Loan Forgiveness (1)	2,197,252		9,359
8				
9				
10				
11				
12	Total Gain			63,284
13	Loss on disposition of property:			
14				
15		-		-
16				
17				
18				
19				
20				
21				
22				
23				
24	Total Loss			-
25	NET GAIN OR LOSS			63,284

Note:

- (1) The gains represent a partial debt forgiveness tied to the forgivable portion of ARRA loan repayments.

**F-53 INCOME FROM MERCHANDISING, JOBBING, AND
CONTRACT WORK (Accounts 415 and 416)**

Report by utility departments the revenues, costs, expenses, and net income from merchandising , jobbing and contract work during year. Report also the applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

Line No.	Item (a)	Water Department (b)			Total (e)
			(c)	(d)	
1	Revenues:				
2	Merchandising sales, less discounts, allowances and returns.....				
3	Contract work.....				
4	Commissions.....				
5	Other (list major classes).....				
6	Jobbing	319,210			
7					
8					
9					
10	Total Revenues (Account 415).....	319,210	\$ -	\$ -	\$ -
11	Costs and Expenses:				
12	Cost of Sales (list major classes of cost).....				
13	Jobbing Expenses	99,430			
14	Operating Revenue deducts	-			
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29	Depreciation.....				
30	Total Costs and Expenses (Accounts 416)	99,430	\$ -	\$ -	
31					
32	Net Income (before taxes)	219,779	\$ -	\$ -	\$ -
33	Taxes: (Accounts 408, 409)				
34	Federal.....				
35	State.....				
36	Total Taxes.....	-	\$ -	\$ -	\$ -
37	Net Income (after taxes).....	219,779	\$ -	\$ -	\$ -

** Taxes calculated on a consolidated basis (all income) for PWW Inc.

F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS
(Accounts 419, 421, and 426)

1. Report in this schedule the information specified in the instructions below for the respective other income and deductions accounts
2. **Interest and Dividend Income (Account 419).** Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should be identified with related special funds.
3. **Nonutility Income (Account 421).** Describe each nonutility operation and indicate the gross income earned from each. Indicate the net gain on any sale received of nonutility property.
4. **Miscellaneous Nonutility Expenses (426).** Report the nature, payee, and amount of miscellaneous nonutility expenses.

Line No.	Item (a)	Amount (b)
1	Interest and Dividend Income (Account 419)	
2	Interest Income	\$ -
3		
4	NONE	
5		
6		
7		
8		
9		
10		
11		
12	Total	\$ -
13	Nonutility Income (Account 421)	
14		
15	Sale of Land	236,894
16		
17		
18		
19		
20		
21		
22		
23		
24	Total	236,894
25	Miscellaneous Nonutility Expenses (Account 426)	
26		
27		-
28		
29		
30		
31		
32		
33		
34		
35		
36	Total	-

Notes

- (1) We were potentially going to do a solar project at our Water Treatment Plant, but we were unable to receive the property tax relief to make the project economically advantageous.

F-55 EXTRAORDINARY ITEMS (Accounts 433 and 434)

1. Give below a brief description of each item included in accounts 433, Extraordinary Income and 434, Extraordinary Deductions.
2. Give reference to Commission approval, including date of approval for extraordinary treatment of any item.
3. Income Tax effects relating to each extraordinary item should be listed Column (c).

Line No.	Description of Items (a)	Gross Amount (b)	Related Federal Tax (c)
1	Extraordinary Income		-
2			
3	NONE		
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	TOTALS	\$ -	\$ -
16	Extraordinary Deductions (Account 434)		
17			
18			
19			
20	NONE		
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	TOTALS	\$ -	\$ -
31	Net Extraordinary Items	\$ -	\$ -

**F-56 RECONCILIATION OF REPORTED NET INCOME WITH
TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.
Veteran's Affairs

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Income Statement, schedule F-2	\$ 198,279
2	Income taxes per Income Statement, schedule F-2 and account 439, Adjustments to Retained Earnings.	\$ 1,192,485
3	Other Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and nontaxable income):	
4	Temporary Differences:	
5	Vacation & bonus accruals	\$ 28,065
6	A/R Reserve	\$ 623
7	Excess FAS 106 and FAS 87/Pension and Post Retirement Costs	\$ 1,114,077
8	Deferred Debits	\$ 14,600
9		
10		
11	Accelerated depreciation	\$ (2,381,921)
12	Book/Tax Differences on disposal of assets	\$ (623,658)
13	Total Temporary Differences	\$ (1,848,214)
14		
15		
16	New Hampshire Taxable Income	\$ (457,450)
17		
18		
19	New Hampshire Business Profits Tax	\$ -
20	New Hampshire Business Enterprise Tax	\$ 93,482
21		
22		
23		
24		
25	Federal taxable net	\$ (363,968)
26	Computation of tax:	
27		
28	Pre Tax Income	\$ 1,390,764
29		
30	New Hampshire Business Profits Tax @ 8.5%	\$ 272,032
31	Federal Income Tax @ 34%	\$ 953,489
32		
33	Amortization of Investment Tax Credit	\$ (33,036)
34		
35	Mass Excise Tax	\$ -
36		
37	Total Income Taxes	\$ 1,192,485

F-57 DONATIONS AND GIFTS

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

Line No.	Name of Recipient (a)	Purpose (b)	Account No. Charged (c)	Amount of Payment (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40		Total		-

F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	Total (d)
1	Operation			
2	Source of Supply	\$ 218,940		
3	Pumping	\$ 643,359		
4	Water Treatment	\$ 592,947		
5	Transmission and Distribution	\$ 777,759		
6	Customer Accounts	\$ 160,885		
7	Sales			
8	Administration and General	\$ 738,374		
9	Total Operation	\$ 3,132,263	\$ -	\$ -
10	Maintenance			
11	Source of Supply	\$ 154,762		
12	Pumping	\$ 156,653		
13	Water Treatment	\$ 56,024		
14	Transmission and Distribution	\$ 633,080		
15	Administrative and General	\$ 512,497		
16	Total Maintenance	\$ 1,513,015	\$ -	\$ -
17	Total Operation and Maintenance			
18	Source of supply (Lines 2 and 11)	\$ 373,702		-
19	Pumping (Lines 3 and 12)	\$ 800,012	-	-
20	Water Treatment Lines 4 and 13)	\$ 648,971	-	-
21	Transmission and Distribution (Lines 5 & 14)	\$ 1,410,839	-	-
22	Customer Accounts (Line 6)	\$ 160,885	-	-
23	Sales (Line 7)	\$ -	-	-
24	Administrative and General (Lines 8 and 15)	\$ 1,250,871	-	-
25	Total Operation and Maintenance (Lines 18-24)	\$ 4,645,278	\$ -	\$ -
26	Utility Plant			
27	Construction (by utility departments)	\$ 917,643		
28	Plant Removal (by utility departments)			
29	Other Accounts (Specify)			
30	Officers	\$ 625,124		
31	Accounting	\$ 718,892		
32	Customer Service (includes Admin)	\$ 1,406,434		
33	Data Processing	\$ 530,663		
34	Engineering	\$ 1,433,923		
35	Jobbing	\$ -		
36	Other	\$ -		
37	Total Other Accounts	\$ 4,715,037	\$ -	\$ -
38	Total Salaries and Wages	\$ 10,277,959	\$ -	\$ -

S-1 REVENUE BY RATES

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

Line No.	Number and Title of Rate Schedule (a)	Thousands Gallons Sold (b)	Revenue (c)	Average Number of Customers (1) (d)	Thousand Gals. Sales per Customer (e)	Revenue per Thousand Gals. Sold (f)
1						
2						
3						
4						
5						
6	Totals, Account 460 Unmetered Sales to General Customers					
7						
8						
9						
10						
11						
12	Totals, Account 461 Metered Sales to General Customers	3,905,164	\$ 31,591,908	28,441	137	8.09
13	Totals, Account 462 Fire Protection Revenue **		\$ 5,980,553	1,031	N/A	N/A
14	Totals, Account 466 Sales for Resale		\$ 11,194			
15	Totals, Account 467 Interdepartmental Sales					
16	TOTALS (Account 460-467)	3,905,164	37,583,655	29,472	137	\$ 8.09

Notes:

** Fire Protection Revenue Includes Hydrant & Fire Protection Charges

- (1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.

S-2 WATER PRODUCED AND PURCHASED

	Total Water Produced ** (in 1000 gals.)	WATER PURCHASED (in 1000 gals.)				Total Purchased (in 1000 gals.)	Total Produced and Purchased (in 1000 gals.)
		Name of Seller:	Name of Seller:	Name of Seller:	Name of Seller:		
		Town of Milford	City of Manchester	Town of Merrimack	Town of Derry		
Jan	260,630	542	3,875	0		4,416	265,046
Feb	238,506	938	3,807	94	7,635	12,474	250,980
Mar	262,671	32	4,136	6,026		10,194	272,866
Apr	288,995	482	6,261	0		6,743	295,738
May	429,386	870	11,265	764	10,289	23,188	452,574
Jun	525,069	83	15,690	16,232		32,005	557,075
Jul	416,314	853	11,100	0		11,953	428,267
Aug	472,884	991	11,160	7,206	15,260	34,617	507,502
Sep	396,838	10	10,180	17,056		27,247	424,084
Oct	343,534	937	5,730	0		6,667	350,201
Nov	305,677	965	3,949	450	9,595	14,960	320,637
Dec	312,927	-	4,323	7,030		11,353	324,280
TOTAL	4,253,431	6,704	91,477	54,858	42,779	195,818	4,449,250

Max. day flow (in 1000 gals.):

26,270

6/2/2021 (WTP production only)

** Total water produced by Core WTP and all CWS wells

S-3 SURFACE SUPPLIES, SPRINGS, OTHER SOURCES

Name/I.D.	Type	Elev.	Drainage Area (sq. mi).	Protective Land Owned (acres)	Treatment*	Safe Yield (GPD)	Installed Production Capacity (GPD)	Total Production For Year (in 1000 gals.)
Supply Pond	Surface				C,F,CA	3		
Harris Pond	Surface				C,F,CA	7		
Bowers Pond	Surface				C,F,CA	--		
Holt Pond	Surface				C,F,CA	--		
Merrimack River	River		V	V	C,F,CA	20		V
			29 Sq Miles	1,000				4,163,840

* Chlorination, Filtration, Chemical Addition, Other

**Includes water produced by all PWW systems.

S-4 WATER TREATMENT FACILITIES

Name/I.D.	Type	Year Constructed	Rated Capacity (MGD)	Clearwell Capacity	Total Production For Year (in 1000 gals.)
NONE					

S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station **	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Hi and Lo Estates well 2				c,ca,f				-
Hi and Lo Estates well 4	Bedrock	600		c,ca,f	25	25	3	1,367,888
Twin Ridge well 7	Bedrock	500	1988	c,ca,o,f	15	15		113,981
Twin Ridge well 4	Bedrock			c,ca,o,f	15	20		170,043
Twin Ridge well 5	Bedrock	805		c,ca,o,f	15	15		139,416
Twin Ridge well 8	Bedrock	600	2012	c,ca,o,f	39	60	7.5	8,570,316
Drew Woods well1	Bedrock	535	1988	c,ca,o	22	26		-
Drew Woods well 3	Bedrock	350	1988	c,ca,o	67	40		-
Drew Woods well 4	Bedrock	390	1988	c,ca,o	25	90	7.5	5,925,910
Drew Woods well 5	Bedrock	881	1999	c,ca,o	90	45	5	4,121,439
Drew Woods well 6	Bedrock	472	1999	c,ca,o	44	25		3,387,542
Drew Woods well 7	Bedrock	700	1999	c,ca,o	28	20	3	164,774
Glenn Ridge Well #1	Bedrock	295	1989	c,ca,o,f	35	35	3	4,433,705
Glenn Ridge Well #2	Bedrock	215	1989	c,ca,o,f	35	35	3	5,634,737
Maple Haven W2	Bedrock	330	1993	ca	30			1,689,883
Maple Haven W3	Bedrock	305	1993	ca	6			-
Maple Haven W4	Bedrock	300	1993	ca	40			4,212,491
Glenwoodlands W1	Bedrock	250	1989	f	30			3,054,134
Glenwoodlands W2	Bedrock	250	1989	f	38			3,160,519
Badger Hill W1	Bedrock	505	2002	c	35	35	5	1,306,441
Badger Hill W2	Bedrock	705	2002	c	10			-
Badger Hill W3	Bedrock	305	2002	c	59	35	3	8,375,786
Badger Hill W6	Bedrock	400	2012			35	5	1,564,014
Badger Hill W7	Bedrock	840	2012			35	5	1,562,006
Farley Road W1	Bedrock	900	1988	c,ca,o,f	5			535833
Farley Road W2	Bedrock	320	2012	c,ca,o,f	13			432954

pg 86-2	59,923,812
pg 86	29,667,401
wells total	89,591,213
wtp	4,163,840,000
total	4,253,431,213
total	in 1000 gallons 4,253,431

S-6 PUMP STATIONS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump*	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment
Autumn Woods	Salem	4	8	300	6,351,694	40,000	0	C, CA
English Woods	Bedford	2	3		1,550,877	8,000		CA
Great Bay	New Market	2	10		4,561,625	20,000		
Souhegan Woods	Amherst	1	10	125	12,220,205	40,000	10,000	C,CA
Valley Field	Plaistow	2	5	250	2,805,453	20,000	6,300	C, CA
Sweet Hill	Plaistow	2	5	125	2,177,547	12,000	1,350	C
Hi-Lo Estates (well only) ¹	Derry	2	10		1,367,888	20,000	2,300	C, CA
Twin Ridge	Plaistow	2	5		8,993,756	20,000	4,000	C, CA
Drew Woods	Derry	3	50	1,200	13,599,665	225,000	8,265	C, CA
Glen Ridge	Derry	2	2		10,068,442	20,000	400	C, CA
Maple Haven	Derry	3	7.5		5,902,374	35,000	2,000	CA
Glenwoodlands	Epping	2	5		6,214,653			N/A
Powder Hill	Bedford	5	10	1,000	60,435,165	200,000	5,000	N/A
Cabot Preserve	Bedford	4	15	400	10,449,167	0	0	N/A
Badger Hill	Milford	4	15	600	12,808,247	50,000	0	C, CA
Barr Farms	Bedford	3	5	200	7,041,515	0	0	N/A
Federal Hill Booster Station	Milford	5	20	1,200	2,864,624	0	0	N/A
Pennichuck WTP	Nashua	6	500	22,200	4,163,840,000	7,500,000	0	C, CA, F
Pennichuck WTP (natural gas)	Nashua	1	550	???	0	0	0	C, CA, F
Donald Street	Bedford	2	50	700	67,476,680	0	0	C
Coburn Ave	Nashua	2	25	500	172,188,245	0	0	N/A
Souhegan Booster	Amherst	2	20	400	64,526,419	0	0	C
Milford Booster	Milford	2	50	550	46,512,831	0	0	N/A
Bowers Landing	Merrimack	3	10	225	14,213,336	0	0	N/A
Shakespeare	Nashua	3	7.5		30,531,046	0	0	N/A
Timberline	Nashua	3	300	1,500	not available	0	0	N/A
Main Dunstable	Nashua	2	100	1,400	not available	0	0	N/A
Kessler	Nashua	3	5	70	10,090,648	0	0	N/A
Taylor Falls	Hudson	1	25	1,100	197,010,324	0	0	N/A
Sky Meadow	Nashua	2	40	800	32,268,086	0	0	N/A
Orchard Ave	Nashua	2	5	135	28,805,951	0	0	N/A
High Pine	Nashua	3	60	2,500	Not Available	0	0	N/A
Northfield Booster Station	Nashua	3	5	150	7,512,501	0	0	N/A
Armory Booster Station	Nashua	4	15	1,500	205,777,352	0	0	N/A
Tara Heights	Nashua	5	250	3,500	2,434,881	0	0	N/A
Farley Road	Nashua	5	20	650	968,787	40,000		C,F,O

1. Interconnected with Drew

Redfied Total from interconnect	-
---------------------------------	---

Stations w/wells total

89,591,213

**S-7 TANKS, STANDPIPES, RESERVOIRS
(Excludes tanks inside pump stations)**

Name/I.D.	Type	Material	Size (Mil Gals)	Year Installed	Open/ Covered	Overflow Elev.	Area Served
Shakespeare I	Tank	Concrete	1.00	1966	Covered		Nashua, NH
Shakespeare II	Tank	Concrete	1.70	1993	Covered		Nashua, NH
Kessler Farms	Tank	Steel	4.50	1987	Covered		Nashua, NH
Bon Terrain	Tank	Steel	1.00	1992	Covered		Amherst, NH (Limited Area)
Amherst Tank	Tank	Steel	0.20	2002	Covered		Amherst, NH (Limited Area)
Coburn	Tank	Concrete	0.30	1976	Covered		Nashua, NH
Fifield I	Tank	Concrete	5.90	2008	Covered		Nashua, NH
Powder Hill Tank	Tank	Concrete	0.15	1996/7	Covered		Bedford, NH (Limited Area)
Drew/Bliss/Hubbard	Tank	Concrete	0.25	2002	Covered		Derry, NH (Limited Area)
Fifield II	Tank	Concrete	6.60	1997	Covered		Nashua, NH
WTP Finished Water Storage and Contact Tank	Tank	Concrete	6.50	2006	Covered		Nashua, NH

S-8 ACTIVE SERVICES, METERS AND HYDRANTS

(Include Only Property Owned by the Utility)

	5/8"	3/4"	1"	1 1/2"	2"	3"	4"	6"	8"	10"	12"	16"	Unknown	Total
Non-Fire Services	-	14,909	9,983	876	1,281	3	678	545	278	11	21	1	538	29,124
Fire Services	-	-	-	58	74	-	142	436	298	8	14	1		1,031
Meters	26,452	565	597	460	291	57	9	9	1	-	-	-		28,441
Hydrants	Municipal:		2568	Private:		0								2,568

S-9 NUMBER AND TYPE OF CUSTOMERS

Residential	Commercial	Industrial	Municipal	Total	Year-Round*	Seasonal*
26,738	1,994	229	163	29,124	29,013	111

Notes:

(1) Service/customer counts (S-8) and (S-9) are based on any stop to end that has been active for billing purposes at one time and not abandoned. Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Service/customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants noted above only represent a few customer accounts.

**S-10 TRANSMISSION AND DISTRIBUTION MAINS
(Length of Mains in Feet)**

	Ductile Iron	Ductile Iron Zinc	Unlined Cast Iron	Relined Cast Iron	Cement Lined	PVC	HDPE	HDPE CT	PE	Transite	Cement Lined Cast Iron	Galvanized Steel	Steel Unlined	Steel Lined	Copper	Material Unknown	Total
3/4"	-	-	-	-	-	-	-	-	-	-	-	-	-	-	25	-	25
1"	-	-	-	-	-	849	-	-	-	-	-	-	-	-	963	8	1,820
1-1/4"	-	-	195	-	992	-	-	-	330	-	1,111	586	-	205	109	6	3,534
1-1/2"	-	-	69	-	352	3,407	-	-	433	-	1,240	393	-	140	31	-	6,065
2"	-	-	576	-	1,509	122,950	4,868	331	3,599	-	5,268	-	-	840	1,523	4,418	145,882
3"	17	1	-	-	-	30,556	6,273	-	-	-	-	-	-	-	-	4,506	41,353
4"	76,255	3,678	10,932	-	-	118,650	2,941	-	30	5,401	1,516	-	310	-	-	1,400	221,113
6"	63,790	5,705	68,723	5,834	-	45,951	1,173	-	-	12,682	6,244	-	-	-	-	845	210,947
8"	551,112	31,421	60,467	2,330	-	78,965	4,069	-	-	125,664	346,732	-	-	-	-	1,423	1,202,183
10"	13,416	69	5,385	14,585	-	5,459	101	-	115	-	512	-	-	-	-	-	39,642
12"	297,758	32,882	12,233	18,944	-	1,803	1,907	-	-	43,827	56,727	-	-	-	-	5	466,086
14"	-	-	528	-	-	-	-	-	-	-	-	-	-	-	-	-	528
16"	120,002	4,966	5,647	9,473	-	-	18	-	-	17,301	4,864	-	-	-	-	-	162,271
18"	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20"	1,960	207	448	-	-	-	2,812	-	-	-	-	-	-	-	-	-	5,427
24"	65,405	2,716	5,931	10,179	-	-	-	-	-	-	413	-	-	-	-	-	84,644
30"	10,414	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10,414
36"	65	-	-	-	-	7,276	-	-	-	-	-	-	-	-	-	-	7,341
42"	1,351	-	-	-	-	-	-	-	-	-	-	-	-	-	-	142	1,493
48"	139	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	139
72"	-	-	-	1,299	-	-	-	-	-	-	-	-	-	-	-	-	1,299
Unknown	65	-	-	-	-	407	-	-	-	-	-	-	-	-	-	7,541	8,013
Total	1,201,749	81,645	171,134	62,644	2,853	416,273	24,162	331	4,507	204,875	424,627	979	310	1,185	2,651	20,294	2,620,219

Based on 2012 Capital and developer main pipe additions and retirements

Pennichuck Water Works
Property, Plant & Equipment (301-348) Additions
for period ending December 31, 2021

Asset	Description	Date Purchased	Date Capitalized	Life	Purchase Cost	GBV	Depr Code
200-00008058	Land Purchase - L Ferry	12/1/2021	12/1/2021	0.000000	\$13,686.74	\$13,686.74	NO
200-00008059	Land Purchase - L Westland	12/1/2021	12/1/2021	0.000000	\$13,684.40	\$13,684.40	NO
303100-2000-001					\$27,371.14	\$27,371.14	
200-00008205	FALOC Interest DW 17-183	12/1/2021	12/1/2021	40.670000	\$135.56	\$135.56	SL
304550-2000-001					\$135.56	\$135.56	
200-00007436	Security Retrofit - Distribution Bldg	7/1/2021	7/1/2021	40.670000	\$94,403.04	\$94,403.04	SL
200-00007439	Distribution Facility Bird Mitigation	7/1/2021	7/1/2021	40.670000	\$26,250.00	\$26,250.00	SL
200-00007539	Security Retrofit - Distribution Bldg	8/1/2021	8/1/2021	40.670000	\$6,208.35	\$6,208.35	SL
200-00008216	FALOC Interest DW 17-183	12/1/2021	12/1/2021	40.670000	\$2,215.99	\$2,215.99	SL
304700-2000-001					\$129,077.38	\$129,077.38	
200-00006968	2021 Merrimack River Pumping Stn	4/1/2021	4/1/2021	40.670000	\$51,697.21	\$51,697.21	SL
200-00007437	Security Retrofit - WTP	7/1/2021	7/1/2021	40.670000	\$27,807.17	\$27,807.17	SL
200-00007881	2021 Merrimack River Pumping Stn	10/1/2021	10/1/2021	40.670000	\$149,715.54	\$149,715.54	SL
200-00008218	FALOC Interest DW 17-183	12/1/2021	12/1/2021	40.670000	\$814.15	\$814.15	SL
304800-2000-001					\$230,034.07	\$230,034.07	
200-00006766	New Main Office	1/1/2021	1/1/2021	15.000000	\$8,759.60	\$8,759.60	SL
200-00006767	New Main Office	1/1/2021	1/1/2021	15.000000	\$12,523.41	\$12,523.41	SL
200-00006816	New Main Office	2/1/2021	2/1/2021	15.000000	\$5,777.18	\$5,777.18	SL
304950-2000-001					\$27,060.19	\$27,060.19	
200-00006967	2021 Merrimack River Intake CO	4/1/2021	4/1/2021	30.000000	\$14,145.39	\$14,145.39	SL
200-00007066	2021 Merrimack River Intake CO	5/1/2021	5/1/2021	30.000000	\$4,000.49	\$4,000.49	SL
200-00007146	2021 Merrimack River Intake CO	6/1/2021	6/1/2021	30.000000	\$9,652.72	\$9,652.72	SL
200-00007435	2021 Merrimack River Intake CO	7/1/2021	7/1/2021	30.000000	\$3,061.35	\$3,061.35	SL
200-00007880	2021 Merrimack River Intake CO	10/1/2021	10/1/2021	30.000000	\$25,900.31	\$25,900.31	SL
200-00008219	FALOC Interest DW 17-183	12/1/2021	12/1/2021	30.000000	\$31,468.63	\$31,468.63	SL
200-00008228	2021 Merrimack River Intake CO	12/1/2021	12/1/2021	30.000000	\$54,297.73	\$54,297.73	SL
200-00008229	2021 Merrimack River Intake CO	12/1/2021	12/1/2021	30.000000	\$13,055.00	\$13,055.00	SL
306000-2000-001					\$155,581.62	\$155,581.62	
200-00007140	Install Perim Fence Well, Badger Hill	6/1/2021	6/1/2021	30.000000	\$8,150.00	\$8,150.00	SL
307100-2000-001					\$8,150.00	\$8,150.00	
200-00007135	Valleyfield - Well 1 Pump & Pipe Replace	4/1/2021	5/1/2021	30.000000	\$3,801.32	\$3,421.19	SL
200-00007137	Great Bay - Well1 Pump & Piping Replace	4/1/2021	5/1/2021	30.000000	\$5,450.06	\$4,905.05	SL
200-00007357	Glenn Ridge: Replace Well Pump #2	6/1/2021	6/1/2021	30.000000	\$2,425.97	\$2,183.37	SL
200-00008220	FALOC Interest DW 17-183	12/1/2021	12/1/2021	30.000000	\$568.88	\$568.88	SL
307210-2000-001					\$12,246.23	\$11,078.49	
200-00006905	Bowers Landing: Nashua Replace VFD #2	3/1/2021	3/1/2021	22.750000	\$4,641.77	\$4,177.59	SL
200-00006906	Bowers Landing: Nashua Replace VFD #1	3/1/2021	3/1/2021	22.750000	\$4,719.38	\$4,247.44	SL
200-00006907	Replace Sewage Pump #2, WTP	3/1/2021	3/1/2021	22.750000	\$4,485.35	\$4,036.81	SL
200-00007067	Replace VFD, Intermediate Pump #3, WTP	5/1/2021	5/1/2021	22.750000	\$27,298.00	\$24,568.20	SL
200-00007949	Badger Hill Replace VFD, Pump #3	11/1/2021	11/1/2021	22.750000	\$3,056.64	\$2,750.98	SL
200-00008221	FALOC Interest DW 17-183	12/1/2021	12/1/2021	22.750000	\$70.88	\$70.88	SL
311200-2000-001					\$44,272.02	\$39,851.90	
200-00006817	Merrimack River Pumping Station	2/1/2021	2/1/2021	22.750000	\$4,220.84	\$3,798.76	SL
200-00006856	High Pines: Nashua Rebuild Booster #1	2/1/2021	2/1/2021	22.750000	\$6,114.90	\$6,114.90	SL
200-00006970	2021 Merrimack River Pumping Stn	4/1/2021	4/1/2021	22.750000	\$25,662.30	\$25,662.30	SL
200-00007019	Farley Rd: Nashua - Rebuild Boost Pump 1	4/1/2021	4/1/2021	22.750000	\$1,014.90	\$1,014.90	SL
200-00007133	Coburn Ave - Booster Pump 2 Rebuild	4/1/2021	5/1/2021	22.750000	\$3,054.90	\$3,054.90	SL
200-00007134	Coburn Ave - Booster Pump 1 Rebuild	4/1/2021	5/1/2021	22.750000	\$4,074.90	\$4,074.90	SL
200-00007136	Maple Haven - Cent Boost Pump 2 Rebuild	4/1/2021	5/1/2021	22.750000	\$5,094.90	\$5,094.90	SL
200-00007314	Timberline: Rebuild Booster Pump #1	6/1/2021	6/1/2021	22.750000	\$10,194.90	\$10,194.90	SL
200-00007772	Coburn Ave - Booster Pump 1 Rebuild	9/1/2021	9/1/2021	22.750000	\$3,564.90	\$3,564.90	SL
200-00007773	Coburn Ave - Booster Pump 2 Rebuild	9/1/2021	9/1/2021	22.750000	\$4,074.90	\$4,074.90	SL
200-00007774	Coburn Ave - Booster Pump 1 Rebuild	9/1/2021	9/1/2021	22.750000	\$1,323.43	\$1,323.43	SL

200-00007775	Coburn Ave - Booster Pump 2 Rebuild	9/1/2021	9/1/2021	22.750000	\$1,323.43	\$1,323.43	SL
200-00007952	High Pine Ave, Replace VFD, Pump #1	11/1/2021	11/1/2021	22.750000	\$8,362.72	\$7,526.45	SL
200-00007954	Replace disconnect switch, Pump #2, Merr	11/1/2021	11/1/2021	22.750000	\$4,045.65	\$3,641.09	SL
200-00008085	Sky Meadow: Nashua Rebuild Boost Pump #1	12/1/2021	12/1/2021	22.750000	\$1,895.00	\$1,895.00	SL
200-00008222	FALOC Interest DW 17-183	12/1/2021	12/1/2021	22.750000	\$1,734.17	\$1,734.17	SL
200-00008242	Rebuild of Pump 2 @ Merrimack River	12/1/2021	12/1/2021	22.750000	\$113,322.35	\$113,322.35	SL
200-00008259	Merrimack River Pumping Station	12/1/2021	12/1/2021	22.750000	\$5,275.84	\$4,748.26	SL
311210-2000-001					\$204,354.93	\$202,164.44	
200-00008086	Valleyfield: Nashua Chlorine Pump	12/1/2021	12/1/2021	22.750000	\$1,761.87	\$1,585.68	SL
200-00008223	FALOC Interest DW 17-183	12/1/2021	12/1/2021	22.750000	\$57.34	\$57.34	SL
311230-2000-001					\$1,819.21	\$1,643.02	
200-00008195	FALOC Interest DW 17-183	12/1/2021	12/1/2021	15.000000	\$415.98	\$415.98	SL
320000-2000-001					\$415.98	\$415.98	
200-00007150	Install Softener, Farley Road Estates	6/1/2021	6/1/2021	30.250000	\$7,246.12	\$7,246.12	SL
200-00007950	Purchase 4 new ultrasonic level sensors	11/1/2021	11/1/2021	30.250000	\$6,354.60	\$6,354.60	SL
200-00007953	3 Ultrasonic Tank Level Transducers	11/1/2021	11/1/2021	30.250000	\$4,835.58	\$3,868.46	SL
200-00008196	FALOC Interest DW 17-183	12/1/2021	12/1/2021	30.250000	\$371.95	\$371.95	SL
320200-2000-001					\$18,808.25	\$17,841.13	
200-00008197	FALOC Interest DW 17-183	12/1/2021	12/1/2021	7.000000	\$33,159.77	\$33,159.77	SL
320310-2000-001					\$33,159.77	\$33,159.77	
200-00008067	Kessler Farm Tank Construction	12/1/2021	12/1/2021	45.830000	\$3,528,692.07	\$3,528,692.07	SL
200-00008068	Kessler Farm Tank Construction	12/1/2021	12/1/2021	45.830000	\$461.16	\$461.16	SL
200-00008224	Kessler Farm Tank Design	12/1/2021	12/1/2021	45.830000	\$34,759.63	\$34,759.63	SL
200-00008225	Kessler Farm Tank Design	12/1/2021	12/1/2021	45.830000	\$1,594.98	\$1,594.98	SL
200-00008226	Kessler Farm Tank Design	12/1/2021	12/1/2021	45.830000	\$65,160.90	\$65,160.90	SL
200-00008261	Kessler Farm Tank Construction	12/1/2021	12/1/2021	45.830000	\$332.15	\$332.15	SL
330500-2000-001					\$3,631,000.89	\$3,631,000.89	
200-00008198	FALOC Interest DW 17-183	12/1/2021	12/1/2021	63.670000	\$33,144.83	\$33,144.83	SL
200-00008245	377 Main St Sewer Repairs	12/1/2021	12/1/2021	63.670000	\$10,200.00	\$9,180.00	SL
331002-2000-001					\$43,344.83	\$42,324.83	
200-00007068	Hamilton Street Main Rep CO	5/1/2021	5/1/2021	62.500000	\$60,493.58	\$54,444.22	SL
200-00007069	Brook Street Main Repl - 2021 CO	5/1/2021	5/1/2021	62.500000	\$82,635.00	\$74,371.50	SL
200-00007070	Ash Street Main Repl - 2021 CO	5/1/2021	5/1/2021	62.500000	\$22,971.88	\$20,674.69	SL
200-00007071	Sarasota Avenue Main Repl - 2021 CO	5/1/2021	5/1/2021	62.500000	\$14,907.50	\$13,416.75	SL
200-00007072	Pine Street @ Sarasota Avenue Main Repl	5/1/2021	5/1/2021	62.500000	\$20,230.00	\$18,207.00	SL
200-00007073	Burritt Street Main Repl - 2021 CO	5/1/2021	5/1/2021	62.500000	\$36,937.50	\$33,243.75	SL
200-00007074	Verona Street Main Repl - 2021 CO	5/1/2021	5/1/2021	62.500000	\$44,535.00	\$40,081.50	SL
200-00007142	Niquette Drive Main Replacement	6/1/2021	6/1/2021	62.500000	\$44,456.12	\$40,010.51	SL
200-00007145	Manatee Street Main Repl	6/1/2021	6/1/2021	62.500000	\$5,100.00	\$4,590.00	SL
200-00007538	Niquette Drive Main Replacement	8/1/2021	8/1/2021	62.500000	\$146.12	\$131.51	SL
200-00008063	Coburn Woods Main Replacements	12/1/2021	12/1/2021	62.500000	\$484,342.96	\$435,908.66	SL
200-00008081	Coburn Woods Main Replacements	12/1/2021	12/1/2021	62.500000	\$101,921.86	\$101,921.86	SL
200-00008199	FALOC Interest DW 17-183	12/1/2021	12/1/2021	62.500000	\$76,187.82	\$76,187.82	SL
200-00008232	Hamilton Street Main Replacement	12/1/2021	12/1/2021	62.500000	\$3,322.95	\$2,990.65	SL
200-00008233	Brook Street Main Replacement	12/1/2021	12/1/2021	62.500000	\$5,402.99	\$4,862.69	SL
200-00008234	Main Upsizing - Depot Road, Hollis	12/1/2021	12/1/2021	62.500000	\$31,272.94	\$28,145.64	SL
200-00008235	Ash Street Main Replacement	12/1/2021	12/1/2021	62.500000	\$1,501.99	\$1,351.79	SL
200-00008236	Sarasota Avenue Main Replacement	12/1/2021	12/1/2021	62.500000	\$2,297.42	\$2,067.68	SL
200-00008237	Burritt Street Main Replacement	12/1/2021	12/1/2021	62.500000	\$2,415.11	\$2,173.60	SL
200-00008238	Verona Street Main Replacement	12/1/2021	12/1/2021	62.500000	\$2,911.87	\$2,620.68	SL
200-00008239	Manatee Avenue Main Replacement	12/1/2021	12/1/2021	62.500000	\$333.46	\$300.11	SL
200-00008244	377 Main St Sewer Repairs	12/1/2021	12/1/2021	62.500000	\$11,500.00	\$10,350.00	SL
331200-2000-001					\$1,055,824.07	\$968,052.61	
200-00006887	Bedford High School - 1 12in Gate - Dev	2/1/2021	2/1/2021	62.500000	\$5,602.50	\$5,602.50	SL
200-00006895	Pioneer Way - 2 8in Gates - Dev Ins	2/1/2021	2/1/2021	62.500000	\$4,843.00	\$4,843.00	SL
200-00006909	Valve Installation (New)	3/1/2021	3/1/2021	62.500000	\$3,031.01	\$2,727.91	SL
200-00006910	Valve Installation (New)	3/1/2021	3/1/2021	62.500000	\$3,553.14	\$3,197.83	SL
200-00006911	Valve Installation (New)	3/1/2021	3/1/2021	62.500000	\$2,937.66	\$2,643.89	SL
200-00006912	Valve Installation (New)	3/1/2021	3/1/2021	62.500000	\$4,134.99	\$3,721.49	SL

200-00006913	Valve Installation (New)	3/1/2021	3/1/2021	62.500000	\$2,445.92	\$2,201.33	SL
200-00006914	Valve Installation (New)	3/1/2021	3/1/2021	62.500000	\$2,745.16	\$2,470.64	SL
200-00006915	Valve Replacement	3/1/2021	3/1/2021	62.500000	\$3,592.67	\$3,233.40	SL
200-00006947	Valve Installation (New)	3/1/2021	3/1/2021	62.500000	\$2,263.78	\$2,037.40	SL
200-00006948	Valve Installation (New)	3/1/2021	3/1/2021	62.500000	\$2,473.60	\$2,226.24	SL
200-00006949	RESURRECTION CIRCLE Valve Install (New)	3/1/2021	3/1/2021	62.500000	\$3,113.24	\$2,801.92	SL
200-00006950	Valve Installation (New)	3/1/2021	3/1/2021	62.500000	\$3,416.26	\$3,074.63	SL
200-00007016	Valve Installation (New)	4/1/2021	4/1/2021	62.500000	\$24,208.82	\$21,787.94	SL
200-00007017	Valve Installation (New)	4/1/2021	4/1/2021	62.500000	\$2,889.68	\$2,600.71	SL
200-00007018	Valve Replacement	4/1/2021	4/1/2021	62.500000	\$2,422.92	\$2,180.63	SL
200-00007033	Innovative Way: Nashua (2) 6 in. Gates	4/1/2021	4/1/2021	62.500000	\$4,104.00	\$4,104.00	SL
200-00007060	Storage Drive: Nashua (1) 6 in. Gate	4/1/2021	4/1/2021	62.500000	\$2,052.00	\$2,052.00	SL
200-00007062	Storage Drive: Nashua (2) 6 in. Gate	4/1/2021	4/1/2021	62.500000	\$6,867.80	\$6,867.80	SL
200-00007064	Storage Drive: Nashua (1) 2 in. Gate	4/1/2021	4/1/2021	62.500000	\$343.50	\$343.50	SL
200-00007088	Valve Installation (New)	4/1/2021	5/1/2021	62.500000	\$3,897.82	\$3,508.04	SL
200-00007132	Valve Replacement	4/1/2021	5/1/2021	62.500000	\$3,310.44	\$2,979.40	SL
200-00007143	Niquette Drive Main Replacement	6/1/2021	6/1/2021	62.500000	\$6,081.00	\$5,472.90	SL
200-00007287	Joes Way: Hollis GATE 4in	6/1/2021	6/1/2021	62.500000	\$1,482.00	\$1,482.00	SL
200-00007288	Joes Way: Hollis GATE 6in	6/1/2021	6/1/2021	62.500000	\$2,132.00	\$2,132.00	SL
200-00007289	Pats Way: Hollis GATE 6in	6/1/2021	6/1/2021	62.500000	\$2,132.00	\$2,132.00	SL
200-00007290	Pats Way: Hollis HYD GATE 6in	6/1/2021	6/1/2021	62.500000	\$4,264.00	\$4,264.00	SL
200-00007291	Ridge Road: Nashua GATE 8in	6/1/2021	6/1/2021	62.500000	\$3,497.00	\$3,497.00	SL
200-00007292	Testament Circle: Nashua AIR REL 2in	6/1/2021	6/1/2021	62.500000	\$343.50	\$343.50	SL
200-00007293	Testament Circle: Nashua GATE 8in	6/1/2021	6/1/2021	62.500000	\$3,432.00	\$3,432.00	SL
200-00007294	Testament Circle: Nashua HYD GATE 6in	6/1/2021	6/1/2021	62.500000	\$2,132.00	\$2,132.00	SL
200-00007295	Vista Way: Nashua AIR REL 2in	6/1/2021	6/1/2021	62.500000	\$552.50	\$552.50	SL
200-00007296	Vista Way: Nashua GATE 6in	6/1/2021	6/1/2021	62.500000	\$2,132.00	\$2,132.00	SL
200-00007297	Vista Way: Nashua HYD GATE 6in	6/1/2021	6/1/2021	62.500000	\$2,132.00	\$2,132.00	SL
200-00007312	Valve Installation (New)	6/1/2021	6/1/2021	62.500000	\$5,242.46	\$4,718.21	SL
200-00007313	Valve Installation (New)	6/1/2021	6/1/2021	62.500000	\$3,216.75	\$2,895.08	SL
200-00007408	Bowers Landing: Nashua AIR REL 2in	6/1/2021	6/1/2021	62.500000	\$343.50	\$343.50	SL
200-00007409	Bowers Landing: Nashua GATE 8in	6/1/2021	6/1/2021	62.500000	\$6,864.00	\$6,864.00	SL
200-00007410	Bowers Landing: Nashua HYD GATE 6in	6/1/2021	6/1/2021	62.500000	\$2,132.00	\$2,132.00	SL
200-00007411	Craftsman Lane: Nashua GATE 8in	6/1/2021	6/1/2021	62.500000	\$3,432.00	\$3,432.00	SL
200-00007412	Craftsman Lane: Nashua HYD GATE 6in	6/1/2021	6/1/2021	62.500000	\$4,264.00	\$4,264.00	SL
200-00007413	Groton Road: Nashua GATE 12in	6/1/2021	6/1/2021	62.500000	\$8,164.66	\$8,164.66	SL
200-00007414	Groton Road: Nashua HYD GATE 6in	6/1/2021	6/1/2021	62.500000	\$2,261.00	\$2,261.00	SL
200-00007415	Joes Way: Hollis AIR REL 2in	6/1/2021	6/1/2021	62.500000	\$552.50	\$552.50	SL
200-00007416	Joes Way: Hollis AIR REL 2in	6/1/2021	6/1/2021	62.500000	\$552.50	\$552.50	SL
200-00007441	Valve Installation (New)	7/1/2021	7/1/2021	62.500000	\$2,189.52	\$2,189.52	SL
200-00007550	PWW DEV INSTALLED DIST MAINS: GATES	8/1/2021	8/1/2021	62.500000	\$1,483.90	\$1,483.90	SL
200-00007553	PWW DEV INSTALLED DIST MAINS: GATES	8/1/2021	8/1/2021	62.500000	\$921.00	\$921.00	SL
200-00007557	PWW DEV INSTALLED DIST MAINS: GATES	8/1/2021	8/1/2021	62.500000	\$2,261.00	\$2,261.00	SL
200-00007559	PWW DEV INSTALLED DIST MAINS: GATES	8/1/2021	8/1/2021	62.500000	\$2,261.00	\$2,261.00	SL
200-00007561	PWW DEV INSTALLED DIST MAINS: GATES	8/1/2021	8/1/2021	62.500000	\$921.00	\$921.00	SL
200-00007572	PWW DEV INSTALLED DIST MAINS: GATES	8/1/2021	8/1/2021	62.500000	\$7,074.90	\$7,074.90	SL
200-00007574	PWW DEV INSTALLED DIST MAINS: GATES	8/1/2021	8/1/2021	62.500000	\$4,802.90	\$4,802.90	SL
200-00007576	PWW DEV INSTALLED DIST MAINS: GATES	8/1/2021	8/1/2021	62.500000	\$3,356.50	\$3,356.50	SL
200-00007578	PWW DEV INSTALLED DIST MAINS: GATES	8/1/2021	8/1/2021	62.500000	\$6,589.50	\$6,589.50	SL
200-00007586	PWW DEV INSTALLED DIST MAINS: GATES	8/1/2021	8/1/2021	62.500000	\$3,642.90	\$3,642.90	SL
200-00007588	PWW DEV INSTALLED DIST MAINS: GATES	8/1/2021	8/1/2021	62.500000	\$921.00	\$921.00	SL
200-00007594	PWW DEV INSTALLED DIST MAINS: GATES	8/1/2021	8/1/2021	62.500000	\$1,394.50	\$1,394.50	SL
200-00007616	PWW DEV INSTALLED DIST MAINS: GATES	8/1/2021	8/1/2021	62.500000	\$921.00	\$921.00	SL
200-00007627	Valve Installation (New)	8/1/2021	8/1/2021	62.500000	\$1,721.80	\$1,721.80	SL
200-00007771	Valve Installation (New)	9/1/2021	9/1/2021	62.500000	\$3,045.72	\$3,045.72	SL
200-00007826	Valve Installation (New)	9/1/2021	9/1/2021	62.500000	\$1,044.44	\$1,044.44	SL
200-00007883	Airley Ave: Nashua 2in Air Release	10/1/2021	10/1/2021	62.500000	\$921.00	\$921.00	SL
200-00007888	Airley Ave: Nashua 6in Hydrant Gate (2)	10/1/2021	10/1/2021	62.500000	\$2,546.20	\$2,546.20	SL
200-00007889	Groton Rd: Nashua 12in Gate	10/1/2021	10/1/2021	62.500000	\$7,832.00	\$7,832.00	SL

200-00007891	Groton Rd: Nashua 2in Air Release	10/1/2021	10/1/2021	62.500000	\$1,861.98	\$1,861.98	SL
200-00007893	Groton Rd: Nashua 6in Hydrant Gate	10/1/2021	10/1/2021	62.500000	\$2,261.00	\$2,261.00	SL
200-00007906	Paddington Pl: Nashua 4in Gate	10/1/2021	10/1/2021	62.500000	\$1,434.00	\$1,434.00	SL
200-00007909	Paddington Pl: Nashua 2in Air Release	10/1/2021	10/1/2021	62.500000	\$1,082.00	\$1,082.00	SL
200-00007913	Pike St: Nashua 4in Gate	10/1/2021	10/1/2021	62.500000	\$1,482.00	\$1,482.00	SL
200-00007915	Pike St: Nashua 2in Air Release	10/1/2021	10/1/2021	62.500000	\$1,130.00	\$1,130.00	SL
200-00007938	Airley Ave: Nashua 8in Gate	10/1/2021	10/1/2021	62.500000	\$3,748.35	\$3,748.35	SL
200-00007971	Ingalls Street: Nashua 2in. Gate	11/1/2021	11/1/2021	62.500000	\$552.50	\$552.50	SL
200-00007972	Ingalls Street: Nashua 1in. Air Release	11/1/2021	11/1/2021	62.500000	\$815.70	\$815.70	SL
200-00007973	Townsend Place: Merrimack 2in. Air Rel	11/1/2021	11/1/2021	62.500000	\$1,638.00	\$1,638.00	SL
200-00007974	Townsend Place: Merrimack 6in. Gate	11/1/2021	11/1/2021	62.500000	\$2,132.00	\$2,132.00	SL
200-00007975	Townsend Place: Merrimack 6in. Hyd Valve	11/1/2021	11/1/2021	62.500000	\$2,132.00	\$2,132.00	SL
200-00007976	Townsend Place: Merrimack 6in. Hyd Valve	11/1/2021	11/1/2021	62.500000	\$2,132.00	\$2,132.00	SL
200-00007977	Townsend Place: Merrimack 8in. Gate	11/1/2021	11/1/2021	62.500000	\$3,432.00	\$3,432.00	SL
200-00008065	Coburn Woods Main Replacements	12/1/2021	12/1/2021	62.500000	\$13,800.00	\$12,420.00	SL
200-00008071	Kessler Farm Tank Construction	12/1/2021	12/1/2021	62.500000	\$160,297.80	\$144,268.02	SL
200-00008083	Lynwood Street: Plaistow Gate Replace	12/1/2021	12/1/2021	62.500000	\$1,956.98	\$1,761.28	SL
200-00008084	Bartlett Avenue (#15) : Nashua Gate Repl	12/1/2021	12/1/2021	62.500000	\$3,232.79	\$2,909.51	SL
200-00008102	Pioneer Way: Merrimack 8in Gate Dev	12/1/2021	12/1/2021	62.500000	\$3,432.00	\$3,432.00	SL
200-00008133	Route 101A (Ledges): Amherst 4in Gate	12/1/2021	12/1/2021	62.500000	\$1,482.00	\$1,482.00	SL
200-00008135	Route 101A (Ledges): Amherst 6in Gate	12/1/2021	12/1/2021	62.500000	\$2,132.00	\$2,132.00	SL
200-00008137	Pioneer Way: Merrimack 6in Hyd Valve (4)	12/1/2021	12/1/2021	62.500000	\$8,786.00	\$8,786.00	SL
200-00008145	Route 101A (Ledges): Amherst 2in Air Rel	12/1/2021	12/1/2021	62.500000	\$921.00	\$921.00	SL
200-00008180	Opal Way: Nashua 4in Gate Dev	12/1/2021	12/1/2021	62.500000	\$1,482.00	\$1,482.00	SL
200-00008182	Opal Way: Nashua 1.5 in Air Release Dev	12/1/2021	12/1/2021	62.500000	\$753.50	\$753.50	SL
200-00008183	Sapphire Lane: Nashua 6in Gate Dev	12/1/2021	12/1/2021	62.500000	\$2,196.50	\$2,196.50	SL
200-00008186	Sapphire Lane: Nashua 6in Hyd Valve Dev	12/1/2021	12/1/2021	62.500000	\$2,196.50	\$2,196.50	SL
200-00008200	FALOC Interest DW 17-183	12/1/2021	12/1/2021	62.500000	\$9,951.69	\$9,951.69	SL
331250-2000-001					\$455,893.35	\$429,466.86	
200-00008201	FALOC Interest DW 17-183	12/1/2021	12/1/2021	62.500000	\$44.99	\$44.99	SL
331252-2000-001					\$44.99	\$44.99	
200-00008202	FALOC Interest DW 17-183	12/1/2021	12/1/2021	62.500000	\$107.70	\$107.70	SL
331254-2000-001					\$107.70	\$107.70	
200-00006885	Bedford High School: 1805ft of 12in	2/1/2021	2/1/2021	62.500000	\$34,800.40	\$34,800.40	SL
200-00006889	Bow Lane: Bedford - 100ft of 12in - Dev	2/1/2021	2/1/2021	62.500000	\$9,428.41	\$9,428.41	SL
200-00006891	Pioneer Way: Merrimack - 454ft of 12in	2/1/2021	2/1/2021	62.500000	\$43,974.62	\$43,974.62	SL
200-00006893	Pioneer Way: Merrimack - 226ft of 8in	2/1/2021	2/1/2021	62.500000	\$16,759.42	\$16,759.42	SL
200-00007020	Innovative Way: Nashua 920ft of 12 in.	4/1/2021	4/1/2021	62.500000	\$90,337.80	\$90,337.80	SL
200-00007022	Innovative Way: Nashua (4) 6 in. Gates	4/1/2021	4/1/2021	62.500000	\$181.68	\$181.68	SL
200-00007055	Transistor Way: Nashua 485ft of 12 in.	4/1/2021	4/1/2021	62.500000	\$45,995.95	\$45,995.95	SL
200-00007057	Storage Drive: Nashua 496ft of 8 in.	4/1/2021	4/1/2021	62.500000	\$29,294.80	\$29,294.80	SL
200-00007398	Bowers Landing: Nashua Main 8in	6/1/2021	6/1/2021	62.500000	\$27,285.35	\$27,285.35	SL
200-00007399	Craftsman Lane: Nashua MAIN 8in	6/1/2021	6/1/2021	62.500000	\$36,193.20	\$36,193.20	SL
200-00007400	Groton Road: Nashua MAIN 12in	6/1/2021	6/1/2021	62.500000	\$161,671.54	\$161,671.54	SL
200-00007401	Joes Way: Hollis MAIN 4in	6/1/2021	6/1/2021	62.500000	\$7,451.52	\$7,451.52	SL
200-00007402	Joes Way: Hollis MAIN 6in	6/1/2021	6/1/2021	62.500000	\$12,260.80	\$12,260.80	SL
200-00007403	Pats Way: Hollis MAIN 6in	6/1/2021	6/1/2021	62.500000	\$25,426.60	\$25,426.60	SL
200-00007404	Ridge Road: Nashua MAIN 8in	6/1/2021	6/1/2021	62.500000	\$3,513.50	\$3,513.50	SL
200-00007405	Testament Circle: Nashua MAIN 4in	6/1/2021	6/1/2021	62.500000	\$4,159.89	\$4,159.89	SL
200-00007406	Testament Circle: Nashua MAIN 8in	6/1/2021	6/1/2021	62.500000	\$2,693.70	\$2,693.70	SL
200-00007407	Vista Way: Nashua MAIN 6in	6/1/2021	6/1/2021	62.500000	\$19,686.12	\$19,686.12	SL
200-00007546	PWW DEV INSTALLED MAINS: CIAC	8/1/2021	8/1/2021	62.500000	\$5,722.29	\$5,722.29	SL
200-00007548	PWW DEV INSTALLED MAINS: CIAC	8/1/2021	8/1/2021	62.500000	\$1,706.40	\$1,706.40	SL
200-00007555	PWW DEV INSTALLED MAINS: CIAC	8/1/2021	8/1/2021	62.500000	\$13,323.38	\$13,323.38	SL
200-00007564	PWW DEV INSTALLED MAINS: CIAC	8/1/2021	8/1/2021	62.500000	\$21,227.18	\$21,227.18	SL
200-00007581	PWW DEV INSTALLED MAINS: CIAC	8/1/2021	8/1/2021	62.500000	\$43,201.50	\$43,201.50	SL
200-00007590	PWW DEV INSTALLED MAINS: CIAC	8/1/2021	8/1/2021	62.500000	\$80,072.58	\$80,072.58	SL
200-00007885	Airley Ave: Nashua - 52ft of 8in Main	10/1/2021	10/1/2021	62.500000	\$2,787.20	\$2,787.20	SL
200-00007895	Groton Rd: Nashua - 970ft of 12in Main	10/1/2021	10/1/2021	62.500000	\$85,255.00	\$85,255.00	SL

200-00007907	Airley Ave: Nashua - 538ft of 8in Main	10/1/2021	10/1/2021	62.500000	\$29,258.60	\$29,258.60	SL
200-00007911	Paddington Pl: Nashua- 447ft of 4in Main	10/1/2021	10/1/2021	62.500000	\$11,387.49	\$11,387.49	SL
200-00007917	Pike St: Nashua - 260ft of 4in Main	10/1/2021	10/1/2021	62.500000	\$6,579.20	\$6,579.20	SL
200-00007968	Ingalls Street: Nashua 65ft 2in. Dev	11/1/2021	11/1/2021	62.500000	\$1,035.45	\$1,035.45	SL
200-00007969	Townsend Place: Merrimack 316ft 6in. Dev	11/1/2021	11/1/2021	62.500000	\$20,018.67	\$20,018.67	SL
200-00007970	Townsend Place: Merrimack 495ft 8in. Dev	11/1/2021	11/1/2021	62.500000	\$30,738.20	\$30,738.20	SL
200-00008139	Pioneer Way: Merrimack 956ft of 8in Main	12/1/2021	12/1/2021	62.500000	\$56,725.20	\$56,725.20	SL
200-00008141	Route 101A (Ledges): Amherst 267ft 4in	12/1/2021	12/1/2021	62.500000	\$9,578.26	\$9,578.26	SL
200-00008143	Route 101A (Ledges): Amherst 7ft 4in	12/1/2021	12/1/2021	62.500000	\$134.19	\$134.19	SL
200-00008188	Opal Way: Nashua 92ft of 4in Main Dev	12/1/2021	12/1/2021	62.500000	\$3,991.99	\$3,991.99	SL
200-00008190	Sapphire Lane: Nashua 238ft 6in Main Dev	12/1/2021	12/1/2021	62.500000	\$14,189.96	\$14,189.96	SL
331300-2000-001					\$1,008,048.04	\$1,008,048.04	
200-00007126	Asphalt Restoration (Capital)	4/1/2021	5/1/2021	41.000000	\$1,785.00	\$1,606.50	SL
200-00007127	Asphalt Restoration (Capital)	4/1/2021	5/1/2021	41.000000	\$1,785.00	\$1,606.50	SL
200-00007128	Asphalt Restoration (Capital)	4/1/2021	5/1/2021	41.000000	\$1,785.00	\$1,606.50	SL
200-00007129	Asphalt Restoration (Capital)	4/1/2021	5/1/2021	41.000000	\$1,785.00	\$1,606.50	SL
200-00007356	Salem Street (#7): Nashua - Paving	6/1/2021	6/1/2021	41.000000	\$3,570.00	\$3,213.00	SL
200-00008076	Asphalt Restoration (Capital)	12/1/2021	12/1/2021	41.000000	-\$1,785.00	-\$1,606.50	SL
200-00008077	Salem Street (#7): Nashua - Paving	12/1/2021	12/1/2021	41.000000	-\$3,570.00	-\$3,213.00	SL
200-00008078	Asphalt Restoration (Capital)	12/1/2021	12/1/2021	41.000000	-\$1,785.00	-\$1,606.50	SL
200-00008079	Asphalt Restoration (Capital)	12/1/2021	12/1/2021	41.000000	-\$1,785.00	-\$1,606.50	SL
200-00008080	Asphalt Restoration (Capital)	12/1/2021	12/1/2021	41.000000	-\$1,785.00	-\$1,606.50	SL
333004-2000-001					\$0.00	\$0.00	
200-00007121	Service: New Main to Stop	4/1/2021	5/1/2021	42.750000	\$4,539.00	\$4,539.00	SL
200-00007122	Service: New Main to Stop	4/1/2021	5/1/2021	42.750000	\$10,710.00	\$10,710.00	SL
200-00007123	Service: New Main to Stop	4/1/2021	5/1/2021	42.750000	\$2,728.50	\$2,728.50	SL
200-00007124	Service: New Main to Stop	4/1/2021	5/1/2021	42.750000	\$2,728.50	\$2,728.50	SL
200-00007125	Service: New Main to Stop	4/1/2021	5/1/2021	42.750000	\$4,539.00	\$4,539.00	SL
200-00007354	Service: New Main to Stop	6/1/2021	6/1/2021	42.750000	\$10,149.00	\$10,149.00	SL
200-00007355	Service: New Main to Stop	6/1/2021	6/1/2021	42.750000	\$10,149.00	\$10,149.00	SL
200-00007476	Service: New Main to Stop	7/1/2021	7/1/2021	42.750000	\$5,508.00	\$5,508.00	SL
200-00007770	Service: New Main to Stop	9/1/2021	9/1/2021	42.750000	\$3,060.00	\$3,060.00	SL
200-00007939	Charlotte Avenue Sampling Station	10/1/2021	10/1/2021	42.750000	\$2,560.19	\$2,560.19	SL
200-00007940	Ledge Street Sampling Station	10/1/2021	10/1/2021	42.750000	\$2,587.09	\$2,587.09	SL
200-00008046	Main Dunstable Road (#375): Nashua 1in.	11/1/2021	11/1/2021	42.750000	\$5,355.00	\$5,355.00	SL
200-00008203	FALOC Interest DW 17-183	12/1/2021	12/1/2021	42.750000	\$2,340.91	\$2,340.91	SL
333100-2000-001					\$66,954.19	\$66,954.19	
200-00006916	Service Renewal - Main to Stop	3/1/2021	3/1/2021	42.750000	\$4,751.73	\$4,276.56	SL
200-00007013	Service Renewal - Main to Stop	4/1/2021	4/1/2021	42.750000	\$2,122.98	\$1,910.68	SL
200-00007014	Service Renewal - Main to Stop	4/1/2021	4/1/2021	42.750000	\$3,517.33	\$3,165.60	SL
200-00007015	Service Renewal - Main to Stop	4/1/2021	4/1/2021	42.750000	\$2,071.49	\$1,864.34	SL
200-00007119	Service Renewal - Main to Stop	4/1/2021	5/1/2021	42.750000	\$1,853.40	\$1,668.06	SL
200-00007120	Service Renewal - Main to Stop	4/1/2021	5/1/2021	42.750000	\$269.28	\$242.35	SL
200-00007352	Salem Street (#7): Nashua - 1" CT Servic	6/1/2021	6/1/2021	42.750000	\$4,539.00	\$4,085.10	SL
200-00007353	Blanchard Street (#11): Nashua	6/1/2021	6/1/2021	42.750000	\$3,742.34	\$3,368.11	SL
200-00007683	Main Street (#227): Nashua 1.25" CL	8/1/2021	8/1/2021	42.750000	\$1,223.21	\$1,100.89	SL
200-00007686	Service Renewal - Main to Stop	8/1/2021	8/1/2021	42.750000	\$6,052.51	\$5,447.26	SL
200-00007769	Atherton Avenue (#0): Nashua 1.5in. CL	9/1/2021	9/1/2021	42.750000	\$3,140.72	\$2,826.65	SL
200-00007809	Wethersfield Road (#37): Nashua 3/4in CT	9/1/2021	9/1/2021	42.750000	\$3,617.60	\$3,255.84	SL
200-00007810	Wethersfield Road (#33): Nashua 3/4in CT	9/1/2021	9/1/2021	42.750000	\$3,426.82	\$3,084.14	SL
200-00007811	Tilton Street (#4): Nashua 3/4in CT	9/1/2021	9/1/2021	42.750000	\$2,944.10	\$2,649.69	SL
200-00007876	Atherton Avenue (#21): Nashua	10/1/2021	10/1/2021	42.750000	\$2,822.25	\$2,540.02	SL
200-00007877	Bridge Street (#22-24): Nashua	10/1/2021	10/1/2021	42.750000	\$5,928.19	\$5,335.38	SL
200-00007878	Tumble Road (#9): Bedford	10/1/2021	10/1/2021	42.750000	\$3,579.88	\$3,221.89	SL
200-00008045	Beaver Brook Circle (#8): Renew 1in.	11/1/2021	11/1/2021	42.750000	\$4,429.18	\$3,986.26	SL
200-00008066	Coburn Woods Main Replacements	12/1/2021	12/1/2021	42.750000	\$55,162.00	\$49,645.80	SL
200-00008132	Charlotte Street (#76): Nashua 1in.	12/1/2021	12/1/2021	42.750000	\$2,477.91	\$2,230.12	SL
200-00008204	FALOC Interest DW 17-183	12/1/2021	12/1/2021	42.750000	\$14,782.65	\$14,782.65	SL
333200-2000-001					\$132,454.57	\$120,687.39	

200-00006787	Scenic Drive (#66): Nashua 1in.	1/31/2021	1/1/2021	42.750000	\$711.09	\$711.09 SL
200-00006789	Pendleton Farm Road (#9): Nashua FS 2in	1/31/2021	1/1/2021	42.750000	\$1,077.19	\$1,077.19 SL
200-00006791	Pendleton Farm Road (#7): Nashua FS 2in	1/31/2021	1/1/2021	42.750000	\$1,064.35	\$1,064.35 SL
200-00006793	Scenic Drive (#58): Nashua 1in.	1/31/2021	1/1/2021	42.750000	\$800.82	\$800.82 SL
200-00006794	Pine Street (#40): Nashua 1in	1/31/2021	1/1/2021	42.750000	\$1,155.63	\$1,155.63 SL
200-00006796	Timber Ridge Drive (#76): Milford 1in.	1/31/2021	1/1/2021	42.750000	\$380.21	\$380.21 SL
200-00006799	Scenic Drive (#60): Nashua 1in.	1/31/2021	1/1/2021	42.750000	\$723.33	\$723.33 SL
200-00006801	Scenic Drive (#62): Nashua 1in.	1/31/2021	1/1/2021	42.750000	\$702.94	\$702.94 SL
200-00006803	Scenic Drive (#64): Nashua 1in.	1/31/2021	1/1/2021	42.750000	\$711.09	\$711.09 SL
200-00006806	Almont Street (#28.5): Nashua 1in.	1/31/2021	1/1/2021	42.750000	\$788.58	\$788.58 SL
200-00006808	West Hollis Street (#914): Nashua 1in.	1/31/2021	1/1/2021	42.750000	\$1,640.94	\$1,640.94 SL
200-00006858	Hutchinson Street (#22): Nashua DEV 1in	2/1/2021	2/1/2021	42.750000	\$1,378.71	\$1,378.71 SL
200-00006860	Shady Lane (#16): Plaistow DEV 1in	2/1/2021	2/1/2021	42.750000	\$543.88	\$543.88 SL
200-00006862	Shady Lane (#12): Plaistow DEV 1in	2/1/2021	2/1/2021	42.750000	\$494.94	\$494.94 SL
200-00006864	Toby Circle (#29): Merrimack DEV 1in	2/1/2021	2/1/2021	42.750000	\$502.56	\$502.56 SL
200-00006867	Toby Circle (#33): Merrimack DEV 1in	2/1/2021	2/1/2021	42.750000	\$111.04	\$111.04 SL
200-00006872	Pasture Lane (#10): Nashua DEV 1in	2/1/2021	2/1/2021	42.750000	\$331.27	\$331.27 SL
200-00006876	Pendleton Farms Drive (#6): Amh FS 2in	2/1/2021	2/1/2021	42.750000	\$1,128.56	\$1,128.56 SL
200-00006878	Braeburn Drive (#9): Nashua DEV 1in	2/1/2021	2/1/2021	42.750000	\$429.15	\$429.15 SL
200-00006881	Trask Way (#4): Amherst DEV 1in	2/1/2021	2/1/2021	42.750000	\$446.00	\$446.00 SL
200-00006883	Timber Ridge Drive (#97): Milford DEV1in	2/1/2021	2/1/2021	42.750000	\$111.04	\$111.04 SL
200-00006902	Amherst Street (#569B): Nashua DEV 2in	2/1/2021	2/1/2021	42.750000	\$905.12	\$905.12 SL
200-00006952	Toby Circle (#23): Merrimack Dev 1in	3/31/2021	3/1/2021	42.750000	\$239.51	\$239.51 SL
200-00006955	Toby Circle (#19): Merrimack Dev 1in	3/31/2021	3/1/2021	42.750000	\$184.45	\$184.45 SL
200-00006958	Toby Circle (#27): Merrimack Dev 1in	3/31/2021	3/1/2021	42.750000	\$396.52	\$396.52 SL
200-00006961	Pasture Lane (#5): Nashua Dev 1in.	3/31/2021	3/1/2021	42.750000	\$845.14	\$845.14 SL
200-00006964	Timber Ridge Drive (#117): Milford 1in	3/31/2021	3/1/2021	42.750000	\$135.51	\$135.51 SL
200-00007024	Toby Circle (#21): Merrimack 1 in.	4/1/2021	4/1/2021	42.750000	\$184.45	\$184.45 SL
200-00007027	Braeburn Drive (#5): Nashua 1 in.	4/1/2021	4/1/2021	42.750000	\$380.21	\$380.21 SL
200-00007030	Shady Lane (#14): Nashua 1 in.	4/1/2021	4/1/2021	42.750000	\$519.41	\$519.41 SL
200-00007032	Braeburn Drive (#8): Nashua 1 in.	4/1/2021	4/1/2021	42.750000	\$111.04	\$111.04 SL
200-00007037	Pendleton Farm Road (#12): Amherst 1 in.	4/1/2021	4/1/2021	42.750000	\$297.01	\$297.01 SL
200-00007039	Reserve Way (#25): Milford 1 in.	4/1/2021	4/1/2021	42.750000	\$429.15	\$429.15 SL
200-00007043	Timber Ridge Drive (#84): Milford 1 in.	4/1/2021	4/1/2021	42.750000	\$380.21	\$380.21 SL
200-00007046	Toby Circle (#37): Merrimack 1 in.	4/1/2021	4/1/2021	42.750000	\$575.97	\$575.97 SL
200-00007049	Lake Street (#301): Nashua 3/4 in.	4/1/2021	4/1/2021	42.750000	\$1,113.15	\$1,113.15 SL
200-00007051	Dorothy Drive (#1): Epping 1 in.	4/1/2021	4/1/2021	42.750000	\$861.99	\$861.99 SL
200-00007081	Ferry Road (66): Nashua DEV 1in	5/1/2021	5/1/2021	42.750000	\$503.50	\$503.50 SL
200-00007082	Main Dunstable Rd (432): Nashua DEV 1in	5/1/2021	5/1/2021	42.750000	\$1,326.92	\$1,326.92 SL
200-00007083	New Boston Road (35): Bedford DEV 1in	5/1/2021	5/1/2021	42.750000	\$560.19	\$560.19 SL
200-00007084	Reserve Way (21): Milford DEV 1in	5/1/2021	5/1/2021	42.750000	\$429.15	\$429.15 SL
200-00007085	Timber Ridge Drive (88): Milford DEV 1in	5/1/2021	5/1/2021	42.750000	\$429.15	\$429.15 SL
200-00007303	Henry Clay Dr (#10): Merrimack DEV 2in	6/1/2021	6/1/2021	42.750000	\$997.65	\$997.65 SL
200-00007304	Reserve Way (#17): Milford DEV 1in	6/1/2021	6/1/2021	42.750000	\$404.68	\$404.68 SL
200-00007305	Storage Drive (#11): Nashua DEV 1in	6/1/2021	6/1/2021	42.750000	\$796.20	\$796.20 SL
200-00007306	Storage Drive (#3): Nashua DEV 1in	6/1/2021	6/1/2021	42.750000	\$624.91	\$624.91 SL
200-00007307	Timber Ridge Dr (#80): Milford DEV 1in	6/1/2021	6/1/2021	42.750000	\$343.51	\$343.51 SL
200-00007422	West Hollis Street (#914): Nash Addl	6/30/2021	6/30/2021	42.750000	\$138.00	\$138.00 SL
200-00007426	REVFerry Road (66): Nashua DEV 1in	6/1/2021	6/1/2021	42.750000	-\$503.50	-\$503.50 SL
200-00007428	REVMain Dunstable Rd (432): Nash DEV 1in	6/1/2021	6/1/2021	42.750000	-\$1,326.92	-\$1,326.92 SL
200-00007430	REVNew Boston Road (35): Bedford DEV 1in	6/1/2021	6/1/2021	42.750000	-\$560.19	-\$560.19 SL
200-00007433	REVDorothy Drive (#1): Epping 1 in.	6/1/2021	6/1/2021	42.750000	-\$861.99	-\$861.99 SL
200-00007493	Badger Hill Drive (#135):Milford 1in DEV	7/1/2021	7/1/2021	42.750000	\$1,424.80	\$1,424.80 SL
200-00007494	Broad Street (#190):Nashua 2in DEV	7/1/2021	7/1/2021	42.750000	\$952.94	\$952.94 SL
200-00007495	Broad Street (#190):Nashua FS	7/1/2021	7/1/2021	42.750000	\$2,726.63	\$2,726.63 SL
200-00007496	Broad Street (#190):Nashua IRRG	7/1/2021	7/1/2021	42.750000	\$952.94	\$952.94 SL
200-00007497	Church Street (#7):Amherst FS	7/1/2021	7/1/2021	42.750000	\$318.62	\$318.62 SL
200-00007498	Gaffney Street (#9):Nashua 1in DEV	7/1/2021	7/1/2021	42.750000	\$611.70	\$611.70 SL
200-00007499	Liberty Court (#1): Milford 1in DEV	7/1/2021	7/1/2021	42.750000	\$331.27	\$331.27 SL

200-00007500	Reserve Way (#27): Milford 1in. DEV	7/1/2021	7/1/2021	42.750000	\$416.92	\$416.92 SL
200-00007501	Storage Drive (#5): Nashua 1 in. DEV	7/1/2021	7/1/2021	42.750000	\$600.44	\$600.44 SL
200-00007502	Storage Drive (#7): Nashua 1 in. DEV	7/1/2021	7/1/2021	42.750000	\$575.97	\$575.97 SL
200-00007503	Storage Drive (#9): Nashua 1 in. DEV	7/1/2021	7/1/2021	42.750000	\$527.03	\$527.03 SL
200-00007504	Storage Drive (#13): Nashua 1 in. DEV	7/1/2021	7/1/2021	42.750000	\$869.61	\$869.61 SL
200-00007505	Storage Drive (#15): Nashua 1 in. DEV	7/1/2021	7/1/2021	42.750000	\$967.49	\$967.49 SL
200-00007506	Storage Drive (#17): Nashua 1 in. DEV	7/1/2021	7/1/2021	42.750000	\$1,040.90	\$1,040.90 SL
200-00007507	Timber Ridge Drive (#114): Milford 1in	7/1/2021	7/1/2021	42.750000	\$257.86	\$257.86 SL
200-00007508	Wiggin Road (#29) Bedford 1in. Dev	7/1/2021	7/1/2021	42.750000	\$417.37	\$417.37 SL
200-00007520	Dublin Avenue (#83):Nashua 2in DEV	7/1/2021	7/1/2021	42.750000	\$1,614.45	\$1,614.45 SL
200-00007522	Townsend Place (#1): Merrimack 1. Dev	7/1/2021	7/1/2021	42.750000	\$886.37	\$886.37 SL
200-00007543	PWW DEV INSTALLED SERV - CIAC	8/1/2021	8/1/2021	42.750000	\$1,421.54	\$1,421.54 SL
200-00007563	PWW DEV INSTALLED SERV - CIAC	8/1/2021	8/1/2021	42.750000	\$380.21	\$380.21 SL
200-00007568	PWW DEV INSTALLED SERV - CIAC	8/1/2021	8/1/2021	42.750000	\$331.27	\$331.27 SL
200-00007583	PWW DEV INSTALLED SERV - CIAC	8/1/2021	8/1/2021	42.750000	\$453.62	\$453.62 SL
200-00007592	PWW DEV INSTALLED SERV - CIAC	8/1/2021	8/1/2021	42.750000	\$170.18	\$170.18 SL
200-00007596	PWW DEV INSTALLED SERV - CIAC	8/1/2021	8/1/2021	42.750000	\$215.04	\$215.04 SL
200-00007599	PWW DEV INSTALLED SERV - CIAC	8/1/2021	8/1/2021	42.750000	\$331.27	\$331.27 SL
200-00007602	PWW DEV INSTALLED SERV - CIAC	8/1/2021	8/1/2021	42.750000	\$384.29	\$384.29 SL
200-00007606	PWW DEV INSTALLED SERV - CIAC	8/1/2021	8/1/2021	42.750000	\$791.03	\$791.03 SL
200-00007609	PWW DEV INSTALLED SERV - CIAC	8/1/2021	8/1/2021	42.750000	\$429.15	\$429.15 SL
200-00007612	PWW DEV INSTALLED SERV - CIAC	8/1/2021	8/1/2021	42.750000	\$409.09	\$409.09 SL
200-00007615	PWW DEV INSTALLED SERV - CIAC	8/1/2021	8/1/2021	42.750000	\$84.48	\$84.48 SL
200-00007619	PWW DEV INSTALLED SERV - CIAC	8/1/2021	8/1/2021	42.750000	\$434.06	\$434.06 SL
200-00007622	PWW DEV INSTALLED SERV - CIAC	8/1/2021	8/1/2021	42.750000	\$84.48	\$84.48 SL
200-00007625	PWW DEV INSTALLED SERV - CIAC	8/1/2021	8/1/2021	42.750000	\$121.94	\$121.94 SL
200-00007693	Gatchey Way (#1): Amherst 1in DEV	9/1/2021	9/1/2021	42.750000	\$99.67	\$99.67 SL
200-00007696	Howe Dr (#2): Amherst 10in DEV	9/1/2021	9/1/2021	42.750000	\$6,726.60	\$6,726.60 SL
200-00007698	Liberty Ct (#2): Milford 1in DEV	9/1/2021	9/1/2021	42.750000	\$135.51	\$135.51 SL
200-00007701	Oldfield Rd (#9): Nashua 1in DEV	9/1/2021	9/1/2021	42.750000	\$661.64	\$661.64 SL
200-00007703	Reserve Way (#48): Milford 1in DEV	9/1/2021	9/1/2021	42.750000	\$943.02	\$943.02 SL
200-00007707	Storage Dr (#19): Nashua 1in DEV	9/1/2021	9/1/2021	42.750000	\$1,628.18	\$1,628.18 SL
200-00007710	Storage Dr (#21): Nashua 1in DEV	9/1/2021	9/1/2021	42.750000	\$1,481.36	\$1,481.36 SL
200-00007713	Storage Dr (#23): Nashua 1in DEV	9/1/2021	9/1/2021	42.750000	\$1,407.95	\$1,407.95 SL
200-00007716	Storage Dr (#25): Nashua 1in DEV	9/1/2021	9/1/2021	42.750000	\$1,407.95	\$1,407.95 SL
200-00007719	Storage Dr (#27): Nashua 1in DEV	9/1/2021	9/1/2021	42.750000	\$1,505.83	\$1,505.83 SL
200-00007722	Storage Dr (#29): Nashua 1in DEV	9/1/2021	9/1/2021	42.750000	\$1,114.31	\$1,114.31 SL
200-00007725	Storage Dr (#31): Nashua 1in DEV	9/1/2021	9/1/2021	42.750000	\$600.44	\$600.44 SL
200-00007728	Storage Dr (#33): Nashua 1in DEV	9/1/2021	9/1/2021	42.750000	\$159.98	\$159.98 SL
200-00007731	Timber Ridge Dr (#96): Milford 1in DEV	9/1/2021	9/1/2021	42.750000	\$453.62	\$453.62 SL
200-00007734	Townsend Pl (#9): Merrimack 1in DEV	9/1/2021	9/1/2021	42.750000	\$34.54	\$34.54 SL
200-00007736	Connie Ct (#5): Bedford 1.5in DEV	9/1/2021	9/1/2021	42.750000	\$1,552.71	\$1,552.71 SL
200-00007738	Water St (#8): Nashua 6in DEV	9/1/2021	9/1/2021	42.750000	\$957.08	\$957.08 SL
200-00007740	Water St (#8): Nashua 1.5in DEV	9/1/2021	9/1/2021	42.750000	\$2,817.47	\$2,817.47 SL
200-00007742	Wellesley Rd (#4): Nashua 1in DEV	9/1/2021	9/1/2021	42.750000	\$549.28	\$549.28 SL
200-00007745	Cotillion Ln (#9): Nashua 1in DEV	9/1/2021	9/1/2021	42.750000	\$1,881.57	\$1,881.57 SL
200-00007747	Paddington Pl (#2): Nashua 1in DEV	9/1/2021	9/1/2021	42.750000	\$352.09	\$352.09 SL
200-00007750	Storage Dr (#): Nashua 2in DEV	9/1/2021	9/1/2021	42.750000	\$4,067.22	\$4,067.22 SL
200-00007752	Storage Dr (#): Nashua 2in DEV	9/1/2021	9/1/2021	42.750000	\$3,696.15	\$3,696.15 SL
200-00007900	Meetinghouse Rd (#7): Bedford DEV 1in	10/1/2021	10/1/2021	42.750000	\$1,057.75	\$1,057.75 SL
200-00007902	Morningside Dr (#7): Nashua DEV 1in	10/1/2021	10/1/2021	42.750000	\$973.77	\$973.77 SL
200-00007904	Morningside Dr (#11): Nashua DEV 1in	10/1/2021	10/1/2021	42.750000	\$961.28	\$961.28 SL
200-00007921	Storage Dr (#49): Nashua DEV 1in	10/1/2021	10/1/2021	42.750000	\$559.66	\$559.66 SL
200-00007924	Timber Ridge Dr #108: Milford DEV 1in	10/1/2021	10/1/2021	42.750000	\$306.80	\$306.80 SL
200-00007927	Townsend Pl (#6): Merrimack DEV 1in	10/1/2021	10/1/2021	42.750000	\$334.18	\$334.18 SL
200-00007931	Townsend Pl (#8): Merrimack DEV 1in	10/1/2021	10/1/2021	42.750000	\$359.15	\$359.15 SL
200-00007934	Townsend Pl (#11): Merrimack DEV 1in	10/1/2021	10/1/2021	42.750000	\$94.88	\$94.88 SL
200-00007978	Paddington Place (#3): Nashua 1in. Dev	11/1/2021	11/1/2021	42.750000	\$252.21	\$252.21 SL
200-00007979	West Hollis Street (#601): Nashua 1inDev	11/1/2021	11/1/2021	42.750000	\$436.91	\$436.91 SL

200-00007980	Reserve Way (#13): Milford 1in. Dev	11/1/2021	11/1/2021	42.750000	\$441.39	\$441.39	SL
200-00007981	Airley Avenue (#6): Nashua 1in. Dev	11/1/2021	11/1/2021	42.750000	\$484.00	\$484.00	SL
200-00007982	Trask Way (#1): Amherst 1in Dev	11/1/2021	11/1/2021	42.750000	\$580.59	\$580.59	SL
200-00007983	Storage Drive (#47): Nashua 1in. Dev	11/1/2021	11/1/2021	42.750000	\$686.09	\$686.09	SL
200-00007984	Tirrell Road (#1): Bedford 1in. Dev	11/1/2021	11/1/2021	42.750000	\$721.29	\$721.29	SL
200-00007985	Storage Drive (#45): Nashua 1in. Dev	11/1/2021	11/1/2021	42.750000	\$1,051.10	\$1,051.10	SL
200-00007986	Willowbrook Court (#5): Bedford 1in. Dev	11/1/2021	11/1/2021	42.750000	\$1,274.76	\$1,274.76	SL
200-00007987	Gatchel Way (#4): Amherst 1in Dev	11/1/2021	11/1/2021	42.750000	\$1,315.01	\$1,315.01	SL
200-00007988	Amherst Street (#537): Nashua 2in Dev	11/1/2021	11/1/2021	42.750000	\$1,411.32	\$1,411.32	SL
200-00007989	Storage Drive (#43): Nashua 1in. Dev	11/1/2021	11/1/2021	42.750000	\$1,450.77	\$1,450.77	SL
200-00007990	Dubeau Drive (#18): Derry 4in Dev	11/1/2021	11/1/2021	42.750000	\$1,985.49	\$1,985.49	SL
200-00008146	Gydians Way (#0): Nashua 1in Dev	12/1/2021	12/1/2021	42.750000	\$549.28	\$549.28	SL
200-00008148	Townsend Place (#10): Merrimack 1in Dev	12/1/2021	12/1/2021	42.750000	\$359.15	\$359.15	SL
200-00008151	Townsend Place (#12): Merrimack 1in Dev	12/1/2021	12/1/2021	42.750000	\$409.09	\$409.09	SL
200-00008154	Townsend Place (#19): Merrimack 1in Dev	12/1/2021	12/1/2021	42.750000	\$533.94	\$533.94	SL
200-00008157	Townsend Place (#20): Merrimack 1in Dev	12/1/2021	12/1/2021	42.750000	\$658.79	\$658.79	SL
200-00008160	Trask Way (#3): Amherst 1in Dev	12/1/2021	12/1/2021	42.750000	\$2,012.08	\$2,012.08	SL
200-00008168	South Main Street (#451): Nashua 1in Dev	12/1/2021	12/1/2021	42.750000	\$586.73	\$586.73	SL
200-00008170	Storage Drive (#35): Nashua 1in Dev	12/1/2021	12/1/2021	42.750000	\$76.37	\$76.37	SL
200-00008173	Storage Drive (#37): Nashua 1in Dev	12/1/2021	12/1/2021	42.750000	\$270.10	\$270.10	SL
200-00008176	Storage Drive (#39): Nashua 1in Dev	12/1/2021	12/1/2021	42.750000	\$653.46	\$653.46	SL
200-00008179	Storage Drive (#41): Nashua 1in Dev	12/1/2021	12/1/2021	42.750000	\$1,265.21	\$1,265.21	SL
200-00008192	Joes Way (#12C): Hollis 1.5in Dev	12/1/2021	12/1/2021	42.750000	\$1,019.89	\$1,019.89	SL
333230-2000-001					\$106,995.04	\$106,995.04	
200-00006797	Timber Ridge Drive (#76): Milford 1in.	1/31/2021	1/1/2021	42.750000	\$702.01	\$702.01	SL
200-00006865	Toby Circle (#29): Merrimack DEV 1in	2/1/2021	2/1/2021	42.750000	\$702.01	\$702.01	SL
200-00006868	Toby Circle (#33): Merrimack DEV 1in	2/1/2021	2/1/2021	42.750000	\$702.01	\$702.01	SL
200-00006869	Pendleton Farms Drive (#6) Amh 1.25in	2/1/2021	2/1/2021	42.750000	\$702.01	\$702.01	SL
200-00006870	Pendleton Farms Drive (#12) Amh 1.25in	2/1/2021	2/1/2021	42.750000	\$702.01	\$702.01	SL
200-00006873	Pasture Lane (#10): Nashua DEV 1in	2/1/2021	2/1/2021	42.750000	\$702.01	\$702.01	SL
200-00006874	Pasture Lane (#7): Nashua DEV 1in	2/1/2021	2/1/2021	42.750000	\$702.01	\$702.01	SL
200-00006879	Braeburn Drive (#9): Nashua DEV 1in	2/1/2021	2/1/2021	42.750000	\$702.01	\$702.01	SL
200-00006884	Timber Ridge Drive (#97): Milford DEV1in	2/1/2021	2/1/2021	42.750000	\$702.01	\$702.01	SL
200-00006953	Toby Circle (#23): Merrimack Dev 1in	3/31/2021	3/1/2021	42.750000	\$702.01	\$702.01	SL
200-00006956	Toby Circle (#19): Merrimack Dev 1in	3/31/2021	3/1/2021	42.750000	\$702.01	\$702.01	SL
200-00006959	Toby Circle (#27): Merrimack Dev 1in	3/31/2021	3/1/2021	42.750000	\$702.01	\$702.01	SL
200-00006962	Pasture Lane (#5): Nashua Dev 1in.	3/31/2021	3/1/2021	42.750000	\$702.01	\$702.01	SL
200-00006965	Timber Ridge Drive (#117): Milford 1in	3/31/2021	3/1/2021	42.750000	\$702.01	\$702.01	SL
200-00007026	Toby Circle (#21): Merrimack 1 in.	4/1/2021	4/1/2021	42.750000	\$702.01	\$702.01	SL
200-00007029	Braeburn Drive (#5): Nashua 1 in.	4/1/2021	4/1/2021	42.750000	\$702.01	\$702.01	SL
200-00007035	Braeburn Drive (#8): Nashua 1 in.	4/1/2021	4/1/2021	42.750000	\$702.01	\$702.01	SL
200-00007041	Reserve Way (#25): Milford 1 in.	4/1/2021	4/1/2021	42.750000	\$702.01	\$702.01	SL
200-00007042	Scenic Drive (#48): Nashua 1 in.	4/1/2021	4/1/2021	42.750000	\$702.01	\$702.01	SL
200-00007045	Timber Ridge Drive (#84): Milford 1 in.	4/1/2021	4/1/2021	42.750000	\$702.01	\$702.01	SL
200-00007048	Toby Circle (#37): Merrimack 1 in.	4/1/2021	4/1/2021	42.750000	\$702.01	\$702.01	SL
200-00007086	Reserve Way (21): Milford DEV 1in	5/1/2021	5/1/2021	42.750000	\$702.01	\$702.01	SL
200-00007087	Timber Ridge Drive (88): Milford DEV 1in	5/1/2021	5/1/2021	42.750000	\$702.01	\$702.01	SL
200-00007308	Reserve Way (#17): Milford DEV 1in	6/1/2021	6/1/2021	42.750000	\$702.01	\$702.01	SL
200-00007309	Storage Drive (#11): Nashua DEV 1in	6/1/2021	6/1/2021	42.750000	\$702.01	\$702.01	SL
200-00007310	Storage Drive (#3): Nashua DEV 1in	6/1/2021	6/1/2021	42.750000	\$702.01	\$702.01	SL
200-00007311	Timber Ridge Dr (#80): Milford DEV 1in	6/1/2021	6/1/2021	42.750000	\$702.01	\$702.01	SL
200-00007509	Liberty Court (#1): Milford 1in DEV	7/1/2021	7/1/2021	42.750000	\$702.01	\$702.01	SL
200-00007510	Reserve Way (#27): Milford 1in. DEV	7/1/2021	7/1/2021	42.750000	\$702.01	\$702.01	SL
200-00007511	Revolution Way (#4): Milford 1in. DEV	7/1/2021	7/1/2021	42.750000	\$702.01	\$702.01	SL
200-00007512	Storage Drive (#5): Nashua 1 in. DEV	7/1/2021	7/1/2021	42.750000	\$702.01	\$702.01	SL
200-00007513	Storage Drive (#7): Nashua 1 in. DEV	7/1/2021	7/1/2021	42.750000	\$702.01	\$702.01	SL
200-00007514	Storage Drive (#9): Nashua 1 in. DEV	7/1/2021	7/1/2021	42.750000	\$702.01	\$702.01	SL
200-00007515	Storage Drive (#13): Nashua 1 in. DEV	7/1/2021	7/1/2021	42.750000	\$702.01	\$702.01	SL
200-00007516	Storage Drive (#15): Nashua 1 in. DEV	7/1/2021	7/1/2021	42.750000	\$702.01	\$702.01	SL

200-00007517	Storage Drive (#17): Nashua 1 in. DEV	7/1/2021	7/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007518	Timber Ridge Drive (#114): Milford 1in	7/1/2021	7/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007545	PWW DEV INSTALLED SERV - PAID	8/1/2021	8/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007570	PWW DEV INSTALLED SERV - PAID	8/1/2021	8/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007579	PWW DEV INSTALLED SERV - PAID	8/1/2021	8/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007585	PWW DEV INSTALLED SERV - PAID	8/1/2021	8/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007595	PWW DEV INSTALLED SERV - PAID	8/1/2021	8/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007598	PWW DEV INSTALLED SERV - PAID	8/1/2021	8/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007601	PWW DEV INSTALLED SERV - PAID	8/1/2021	8/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007604	PWW DEV INSTALLED SERV - PAID	8/1/2021	8/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007608	PWW DEV INSTALLED SERV - PAID	8/1/2021	8/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007611	PWW DEV INSTALLED SERV - PAID	8/1/2021	8/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007614	PWW DEV INSTALLED SERV - PAID	8/1/2021	8/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007618	PWW DEV INSTALLED SERV - PAID	8/1/2021	8/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007621	PWW DEV INSTALLED SERV - PAID	8/1/2021	8/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007624	PWW DEV INSTALLED SERV - PAID	8/1/2021	8/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007695	Gatchey Way (#1): Amherst 1in DEV	9/1/2021	9/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007700	Liberty Ct (#2): Milford 1in DEV	9/1/2021	9/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007705	Reserve Way (#48): Milford 1in DEV	9/1/2021	9/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007706	Reserve Way (#46): Milford 1in DEV	9/1/2021	9/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007709	Storage Dr (#19): Nashua 1in DEV	9/1/2021	9/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007712	Storage Dr (#21): Nashua 1in DEV	9/1/2021	9/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007715	Storage Dr (#23): Nashua 1in DEV	9/1/2021	9/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007718	Storage Dr (#25): Nashua 1in DEV	9/1/2021	9/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007721	Storage Dr (#27): Nashua 1in DEV	9/1/2021	9/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007724	Storage Dr (#29): Nashua 1in DEV	9/1/2021	9/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007727	Storage Dr (#31): Nashua 1in DEV	9/1/2021	9/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007730	Storage Dr (#33): Nashua 1in DEV	9/1/2021	9/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007733	Timber Ridge Dr (#96): Milford 1in DEV	9/1/2021	9/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007737	Townsend Pl (#9): Merrimack 1in DEV	9/1/2021	9/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007749	Paddington Pl (#2): Nashua 1in DEV	9/1/2021	9/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007920	Revolution Way (#2): Milford DEV 1in	10/1/2021	10/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007923	Storage Dr (#49): Nashua DEV 1in	10/1/2021	10/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007926	Timber Ridge Dr #108: Milford DEV 1in	10/1/2021	10/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007930	Townsend Pl (#6): Merrimack DEV 1in	10/1/2021	10/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007933	Townsend Pl (#8): Merrimack DEV 1in	10/1/2021	10/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007936	Townsend Pl (#11): Merrimack DEV 1in	10/1/2021	10/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007991	Airley Avenue (#6): Nashua 1in. Dev	11/1/2021	11/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007992	Gatchel Way (#4): Amherst 1in Dev	11/1/2021	11/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007993	Paddington Place (#3): Nashua 1in. Dev	11/1/2021	11/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007994	Reserve Way (#13): Milford 1in. Dev	11/1/2021	11/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007995	Storage Drive (#43): Nashua 1in. Dev	11/1/2021	11/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007996	Storage Drive (#45): Nashua 1in. Dev	11/1/2021	11/1/2021	42.750000	\$702.01	\$702.01 SL
200-00007997	Storage Drive (#47): Nashua 1in. Dev	11/1/2021	11/1/2021	42.750000	\$702.01	\$702.01 SL
200-00008150	Townsend Place (#10): Merrimack 1in Dev	12/1/2021	12/1/2021	42.750000	\$702.01	\$702.01 SL
200-00008153	Townsend Place (#12): Merrimack 1in Dev	12/1/2021	12/1/2021	42.750000	\$702.01	\$702.01 SL
200-00008156	Townsend Place (#19): Merrimack 1in Dev	12/1/2021	12/1/2021	42.750000	\$702.01	\$702.01 SL
200-00008159	Townsend Place (#20): Merrimack 1in Dev	12/1/2021	12/1/2021	42.750000	\$702.01	\$702.01 SL
200-00008166	Storage Drive (#41): Nashua 1in Dev	12/1/2021	12/1/2021	42.750000	\$702.01	\$702.01 SL
200-00008167	Groton Road (#67): Nashua 1in Dev	12/1/2021	12/1/2021	42.750000	\$702.01	\$702.01 SL
200-00008172	Storage Drive (#35): Nashua 1in Dev	12/1/2021	12/1/2021	42.750000	\$702.01	\$702.01 SL
200-00008175	Storage Drive (#37): Nashua 1in Dev	12/1/2021	12/1/2021	42.750000	\$702.01	\$702.01 SL
200-00008178	Storage Drive (#39): Nashua 1in Dev	12/1/2021	12/1/2021	42.750000	\$702.01	\$702.01 SL
200-00008206	FALOC Interest DW 17-183	12/1/2021	12/1/2021	42.750000	\$3,027.07	\$3,027.07 SL
333250-2000-001					\$64,803.95	\$64,803.95
200-00006768	Meter Installation (New)	1/1/2021	1/1/2021	20.920000	\$96.09	\$86.48 SL
200-00006769	New Meter Exchange	1/1/2021	1/1/2021	20.920000	\$96.09	\$86.48 SL
200-00006770	New Meter Exchange	1/1/2021	1/1/2021	20.920000	\$96.09	\$86.48 SL
200-00006771	New Meter Exchange	1/1/2021	1/1/2021	20.920000	\$303.87	\$273.48 SL

200-00008043	Neptune Radio Installation	11/1/2021	11/1/2021	20.920000	\$96.95	\$96.95 SL
200-00008044	Neptune Radio Installation	11/1/2021	11/1/2021	20.920000	\$96.95	\$96.95 SL
200-00008061	PWW Radio Replacement Prog (485 Radios)	12/1/2021	12/1/2021	20.920000	\$46,233.11	\$46,233.11 SL
200-00008114	Neptune Radio Installation	12/1/2021	12/1/2021	20.920000	\$96.93	\$96.93 SL
200-00008115	Neptune Radio Installation	12/1/2021	12/1/2021	20.920000	\$96.93	\$96.93 SL
200-00008116	Neptune Radio Installation	12/1/2021	12/1/2021	20.920000	\$96.93	\$96.93 SL
200-00008117	Neptune Radio Installation	12/1/2021	12/1/2021	20.920000	\$96.93	\$96.93 SL
200-00008118	Neptune Radio Installation	12/1/2021	12/1/2021	20.920000	\$96.93	\$96.93 SL
200-00008119	Neptune Radio Installation	12/1/2021	12/1/2021	20.920000	\$96.93	\$96.93 SL
200-00008120	Neptune Radio Installation	12/1/2021	12/1/2021	20.920000	\$96.93	\$96.93 SL
200-00008121	Neptune Radio Installation	12/1/2021	12/1/2021	20.920000	\$96.93	\$96.93 SL
200-00008122	Neptune Radio Installation	12/1/2021	12/1/2021	20.920000	\$96.93	\$96.93 SL
200-00008123	Neptune Radio Installation	12/1/2021	12/1/2021	20.920000	\$96.93	\$96.93 SL
200-00008124	Neptune Radio Installation	12/1/2021	12/1/2021	20.920000	\$96.93	\$96.93 SL
200-00008125	Neptune Radio Installation	12/1/2021	12/1/2021	20.920000	\$96.93	\$96.93 SL
200-00008126	Neptune Radio Installation	12/1/2021	12/1/2021	20.920000	\$96.93	\$96.93 SL
200-00008127	Neptune Radio Installation	12/1/2021	12/1/2021	20.920000	\$96.93	\$96.93 SL
200-00008128	Neptune Radio Installation	12/1/2021	12/1/2021	20.920000	\$96.93	\$96.93 SL
200-00008129	Neptune Radio Installation	12/1/2021	12/1/2021	20.920000	\$96.93	\$96.93 SL
200-00008130	Neptune Radio Installation	12/1/2021	12/1/2021	20.920000	\$96.93	\$96.93 SL
200-00008131	Neptune Radio Installation	12/1/2021	12/1/2021	20.920000	\$126.03	\$126.03 SL
200-00008208	FALOC Interest DW 17-183	12/1/2021	12/1/2021	20.920000	\$1,638.19	\$1,638.19 SL
334100-2000-001					\$138,022.41	\$138,022.41
200-00008209	FALOC Interest DW 17-183	12/1/2021	12/1/2021	20.920000	\$95.40	\$95.40 SL
334950-2000-001					\$95.40	\$95.40
200-00006971	Hydrant Replacement	4/1/2021	4/1/2021	44.670000	\$6,820.20	\$6,138.18 SL
200-00007687	Hydrant Replacement	8/1/2021	8/1/2021	44.670000	\$6,336.94	\$5,703.25 SL
200-00007827	Hydrant Replacement	9/1/2021	9/1/2021	44.670000	\$7,537.69	\$6,783.92 SL
200-00007998	Hideaway Road (#4): Nashua Hyd Repl	11/1/2021	11/1/2021	44.670000	\$5,587.68	\$5,028.91 SL
200-00007999	Beaver Street: Nashua Hyd Rep	11/1/2021	11/1/2021	44.670000	\$4,770.47	\$4,293.43 SL
200-00008000	Middle Dunstable Road: Nashua	11/1/2021	11/1/2021	44.670000	\$4,921.99	\$4,429.79 SL
200-00008087	Myrtle Street: Nashua Hydrant Replace	12/1/2021	12/1/2021	44.670000	\$3,068.27	\$2,761.44 SL
200-00008210	FALOC Interest DW 17-183	12/1/2021	12/1/2021	44.670000	\$4,768.25	\$4,768.25 SL
335000-2000-001					\$43,811.49	\$39,907.17
200-00006899	Pioneer Way - 1 Hydrant - Dev Instal	2/1/2021	2/1/2021	44.670000	\$6,072.66	\$6,072.66 SL
200-00007053	Storage Drive: Nashua 1 HYD	4/1/2021	4/1/2021	44.670000	\$3,794.50	\$3,794.50 SL
200-00007298	Bowers Landing: Nashua HYD	6/1/2021	6/1/2021	44.670000	\$5,251.62	\$5,251.62 SL
200-00007299	Craftsman Lane: Nashua HYD	6/1/2021	6/1/2021	44.670000	\$10,412.40	\$10,412.40 SL
200-00007300	Groton Road: Nashua HYD	6/1/2021	6/1/2021	44.670000	\$5,835.68	\$5,835.68 SL
200-00007301	Testament Circle: Nashua HYD	6/1/2021	6/1/2021	44.670000	\$4,945.50	\$4,945.50 SL
200-00007302	Vista Way: Nashua HYD	6/1/2021	6/1/2021	44.670000	\$4,963.38	\$4,963.38 SL
200-00007566	PWW DEV INSTALLED HYDRANTS - CIAC	8/1/2021	8/1/2021	44.670000	\$4,456.50	\$4,456.50 SL
200-00007898	Groton Rd: Nashua - Hydrant (1)	10/1/2021	10/1/2021	44.670000	\$5,881.10	\$5,881.10 SL
200-00007929	Airley Ave: Nashua - Hydrant (2)	10/1/2021	10/1/2021	44.670000	\$11,041.02	\$11,041.02 SL
335100-2000-001					\$62,654.36	\$62,654.36
200-00006904	New Main Office - Furniture	3/1/2021	3/1/2021	12.330000	\$4,160.58	\$4,160.58 SL
200-00007948	New Main Office	11/1/2021	11/1/2021	12.330000	\$761.67	\$761.67 SL
340100-2000-001					\$4,922.25	\$4,922.25
200-00007141	2021 RAM 1500 Pick Up #303	6/1/2021	6/1/2021	10.580000	\$44,990.00	\$44,990.00 SL
200-00007947	2021 International MV607 (#356)	11/1/2021	11/1/2021	10.580000	\$69,469.00	\$69,469.00 SL
200-00008062	2022 Chevy Silverado 2500 - NC #214	12/1/2021	12/1/2021	10.580000	\$41,677.00	\$41,677.00 SL
200-00008072	2021 RAM 2500 - #9	12/1/2021	12/1/2021	10.580000	\$67,828.00	\$67,828.00 SL
200-00008073	2021 RAM 2500 - #320	12/1/2021	12/1/2021	10.580000	\$67,828.00	\$67,828.00 SL
200-00008074	2021 RAM 5500 - #396	12/1/2021	12/1/2021	10.580000	\$207,980.80	\$207,980.80 SL
200-00008075	2021 Jeep Cherokee - #329	12/1/2021	12/1/2021	10.580000	\$32,451.10	\$32,451.10 SL
200-00008211	FALOC Interest DW 17-183	12/1/2021	12/1/2021	10.580000	\$1,770.52	\$1,770.52 SL
341000-2000-001					\$533,994.42	\$533,994.42
200-00007440	Replacement Valve/Vac Trailer	7/1/2021	7/1/2021	15.000000	\$70,970.90	\$70,970.90 SL
200-00007945	IT Storage Room/Work Bench Tools	11/1/2021	11/1/2021	15.000000	\$1,254.93	\$1,254.93 SL

200-00007951	New confined space entry winch	11/1/2021	11/1/2021	15.000000	\$2,216.13	\$2,216.13	SL
200-00007955	New Impact Tool/Wrench for Repairing Hyd	11/1/2021	11/1/2021	15.000000	\$4,658.71	\$4,658.71	SL
200-00008212	FALOC Interest DW 17-183	12/1/2021	12/1/2021	15.000000	\$865.66	\$865.66	SL
200-00008240	Leak Detection Equipment (6)	12/1/2021	12/1/2021	15.000000	\$38,820.00	\$38,820.00	SL
200-00008243	Portable Heated Pressure Washer	12/1/2021	12/1/2021	15.000000	\$8,030.00	\$8,030.00	SL
200-00008255	Replacement Piercing Tool/Grundomat (2)	12/1/2021	12/1/2021	15.000000	\$10,294.68	\$10,294.68	SL
343000-2000-001					\$137,111.01	\$137,111.01	
200-00008213	FALOC Interest DW 17-183	12/1/2021	12/1/2021	20.000000	\$48.04	\$48.04	SL
200-00008268	New lab bench-top turbidimeter	12/2/2021	12/2/2021	20.000000	\$4,366.68	\$4,366.68	SL
344000-2000-001					\$4,414.72	\$4,414.72	
200-00007147	SCADA Control System, Donald Street	6/1/2021	6/1/2021	19.000000	\$9,475.15	\$9,475.15	SL
200-00007149	Replace Pakscan Master Station, WTP	6/1/2021	6/1/2021	19.000000	\$44,082.14	\$44,082.14	SL
200-00008070	Kessler Farm Tank Construction	12/1/2021	12/1/2021	19.000000	\$1,174.89	\$1,174.89	SL
200-00008214	FALOC Interest DW 17-183	12/1/2021	12/1/2021	19.000000	\$766.37	\$766.37	SL
200-00008257	Replace PLC & install cell modem SCADA	12/1/2021	12/1/2021	19.000000	\$5,940.52	\$5,940.52	SL
200-00008262	Upgrade PLC - High Pine Station SCADA	12/1/2021	12/1/2021	19.000000	\$13,075.30	\$13,075.30	SL
346000-2000-001					\$74,514.37	\$74,514.37	
200-00006815	CMMS - Cityworks New WO System	2/1/2021	2/1/2021	7.000000	\$45,073.01	\$45,073.01	SL
200-00006903	CMMS - Cityworks New WO System	3/1/2021	3/1/2021	7.000000	\$8,145.30	\$8,145.30	SL
200-00007065	CMMS - Cityworks New WO System	5/1/2021	5/1/2021	7.000000	\$6,165.60	\$6,165.60	SL
200-00007075	New Replacement Laptops - CS	5/1/2021	5/1/2021	7.000000	\$4,994.81	\$4,994.81	SL
200-00007138	CMMS - Cityworks New WO System	6/1/2021	6/1/2021	7.000000	\$1,645.67	\$1,645.67	SL
200-00007139	Small MFP Printers	6/1/2021	6/1/2021	7.000000	\$1,895.00	\$1,895.00	SL
200-00007144	Infoview Licenses	6/1/2021	6/1/2021	7.000000	\$53,450.00	\$53,450.00	SL
200-00007434	CMMS - Cityworks New WO System	7/1/2021	7/1/2021	7.000000	\$911.56	\$911.56	SL
200-00007438	Cybernetics Disk Array	7/1/2021	7/1/2021	7.000000	\$10,943.08	\$10,943.08	SL
200-00007540	Remote User Laptops	8/1/2021	8/1/2021	7.000000	\$37,897.30	\$37,897.30	SL
200-00007541	New Laptops for Engineering Interns	8/1/2021	8/1/2021	7.000000	\$2,782.23	\$2,782.23	SL
200-00007542	Virtual Desktops	8/1/2021	8/1/2021	7.000000	\$48,838.60	\$48,838.60	SL
200-00007879	CMMS - Cityworks New WO System	10/1/2021	10/1/2021	7.000000	\$2,694.34	\$2,694.34	SL
200-00007946	New Studio 5000 iFix SCADA Software	11/1/2021	11/1/2021	7.000000	\$4,272.50	\$4,272.50	SL
200-00008215	FALOC Interest DW 17-183	12/1/2021	12/1/2021	7.000000	\$1,097.17	\$1,097.17	SL
200-00008227	CMMS - Cityworks New WO System	12/1/2021	12/1/2021	7.000000	\$374.94	\$374.94	SL
200-00008230	Redundant Internet - Firewalls	12/1/2021	12/1/2021	7.000000	\$21,734.91	\$21,734.91	SL
200-00008231	Redundant Internet - Firewall	12/1/2021	12/1/2021	7.000000	\$15,446.02	\$15,446.02	SL
200-00008231-001	Redundant Internet - Firewall	12/1/2021	12/1/2021	7.000000	\$6,288.88	\$6,288.88	SL
200-00008241	CMMS PLL Implementation - Cityworks	12/1/2021	12/1/2021	7.000000	\$140,049.31	\$140,049.31	SL
200-00008256	New iPad Airs and Cases (4)	12/1/2021	12/1/2021	7.000000	\$2,874.00	\$2,874.00	SL
200-00008263	RCO Call Recording	12/1/2021	12/1/2021	7.000000	\$7,560.00	\$7,560.00	SL
200-00008264	Laptop for WTP Electrician for Field Wor	12/1/2021	12/1/2021	7.000000	\$1,128.62	\$1,128.62	SL
200-00008265	Windows Server License	12/1/2021	12/1/2021	7.000000	\$1,099.00	\$1,099.00	SL
200-00008266	Trimble GPS and Monitoring Equipment	12/1/2021	12/1/2021	7.000000	\$3,636.34	\$3,636.34	SL
200-00008267	Laptops for Remote Workers	12/1/2021	12/1/2021	7.000000	\$6,725.72	\$6,725.72	SL
347110-2000-001					\$437,723.91	\$437,723.91	
200-00008217	FALOC Interest DW 17-183	12/1/2021	12/1/2021	25.000000	\$1,397.06	\$1,397.06	SL
348000-2000-001					\$1,397.06	\$1,397.06	
PWW					\$8,972,326.40	\$8,826,510.20	

Pennichuck Water Works
Property, Plant & Equipment (301-348) Dispositions
for period ending December 31, 2021

Asset	Description	Disposition		GBV	NBV	Acc Depn	Proceeds	Expenses of Sale	Gain/Loss	Revaluation Adj.
		Capn Date	Date							P/L
20000-090200	LAND - POWDER HILL-BEDFORD, NH	12/31/1993	6/30/2021	\$5,000.00	\$5,000.00	\$0.00	\$11,500.00	\$6,500.00	\$0.00	\$0.00
303100-2000-001				\$5,000.00	\$5,000.00	\$0.00	\$11,500.00	\$6,500.00	\$0.00	\$0.00
20000-010328	Great Bay - Replace Well Pump #1	11/1/2010	7/31/2021	\$9,076.03	\$5,748.24	\$3,327.79	\$0.00	\$0.00	-\$5,748.24	-\$5,748.24
307210-2000-001				\$9,076.03	\$5,748.24	\$3,327.79	\$0.00	\$0.00	-\$5,748.24	-\$5,748.24
20000-005718	Valleyfield: Plaistow - Well #1 - Insta	12/1/2004	7/31/2021	\$3,963.39	\$830.53	\$3,132.86	\$0.00	\$0.00	-\$830.53	-\$830.53
20000-008281	BOWERS LANDING VFD FOR FIRE PUMP #2	1/1/2009	7/31/2021	\$1,884.06	\$890.32	\$993.74	\$0.00	\$0.00	-\$890.32	-\$890.32
311200-2000-001				\$5,847.45	\$1,720.85	\$4,126.60	\$0.00	\$0.00	-\$1,720.85	-\$1,720.85
20000-000705-132-001	Underhill St (#3-9): Nashua 1in CL Servi	1/1/1979	6/30/2021	\$17.58	\$4.62	\$12.96	\$0.00	\$0.00	-\$4.62	-\$4.62
20000-004399-001	Cox St (#89): Nashua 2in valve	12/1/1999	6/30/2021	\$1,370.64	\$901.75	\$468.89	\$0.00	\$0.00	-\$901.75	-\$901.75
20000-0703.223-0341	Arlington St 83: Nashua 3/4in CL Service	1/1/1979	6/30/2021	\$17.58	\$2.79	\$14.79	\$0.00	\$0.00	-\$2.79	-\$2.79
20000-0708.117-001	Burgess St 26: Nashua 3/4in CT Service	1/1/1975	6/30/2021	\$45.24	\$11.56	\$33.68	\$0.00	\$0.00	-\$11.56	-\$11.56
20000-0708.229-001	Hideaway Road (#4): Nashua Hydrant	1/1/1975	12/31/2021	\$387.45	\$98.77	\$288.68	\$0.00	\$0.00	-\$98.77	-\$98.77
20000-0708.727-001	Westray Dr 18: Nashua 3/4in CT Service	1/1/1975	6/30/2021	\$52.12	\$13.33	\$38.79	\$0.00	\$0.00	-\$13.33	-\$13.33
20000-723.4.89-001	Beaver Street: Nashua - Hydrant (1)	1/1/1973	12/31/2021	\$389.42	\$0.00	\$389.42	\$0.00	\$0.00	\$0.00	\$0.00
200-0701.1226-009	Niquette Drive: Nashua 45ft of 2in	1/1/1980	6/30/2021	\$100.08	\$34.40	\$65.68	\$0.00	\$0.00	-\$34.40	-\$34.40
2000-705.1.141-001	Charlotte Street (#76): Nashua 1in.	1/1/1980	12/31/2021	\$12.73	\$5.37	\$7.36	\$0.00	\$0.00	-\$5.37	-\$5.37
2000-723.3.652-001	King Street (#5): Nashua 1in CL Service	1/1/1971	6/30/2021	\$17.58	\$0.00	\$17.58	\$0.00	\$0.00	\$0.00	\$0.00
331200-2000-001				\$2,410.42	\$1,072.59	\$1,337.83	\$0.00	\$0.00	-\$1,072.59	-\$1,072.59
200-00007126	Asphalt Restoration (Capital)	5/1/2021	12/31/2021	\$1,606.50	\$1,586.91	\$19.59	\$0.00	\$0.00	-\$1,586.91	-\$1,586.91
200-00007127	Asphalt Restoration (Capital)	5/1/2021	12/31/2021	\$1,606.50	\$1,586.91	\$19.59	\$0.00	\$0.00	-\$1,586.91	-\$1,586.91
200-00007128	Asphalt Restoration (Capital)	5/1/2021	12/31/2021	\$1,606.50	\$1,586.91	\$19.59	\$0.00	\$0.00	-\$1,586.91	-\$1,586.91
200-00007129	Asphalt Restoration (Capital)	5/1/2021	12/31/2021	\$1,606.50	\$1,586.91	\$19.59	\$0.00	\$0.00	-\$1,586.91	-\$1,586.91
200-00007356	Salem Street (#7): Nashua - Paving	6/1/2021	12/31/2021	\$3,213.00	\$3,173.82	\$39.18	\$0.00	\$0.00	-\$3,173.82	-\$3,173.82
200-00008076	Asphalt Restoration (Capital)	12/1/2021	12/31/2021	-\$1,606.50	-\$1,586.91	-\$19.59	\$0.00	\$0.00	\$1,586.91	\$1,586.91
200-00008077	Salem Street (#7): Nashua - Paving	12/1/2021	12/31/2021	-\$3,213.00	-\$3,173.82	-\$39.18	\$0.00	\$0.00	\$3,173.82	\$3,173.82
200-00008078	Asphalt Restoration (Capital)	12/1/2021	12/31/2021	-\$1,606.50	-\$1,586.91	-\$19.59	\$0.00	\$0.00	\$1,586.91	\$1,586.91
200-00008079	Asphalt Restoration (Capital)	12/1/2021	12/31/2021	-\$1,606.50	-\$1,586.91	-\$19.59	\$0.00	\$0.00	\$1,586.91	\$1,586.91
200-00008080	Asphalt Restoration (Capital)	12/1/2021	12/31/2021	-\$1,606.50	-\$1,586.91	-\$19.59	\$0.00	\$0.00	\$1,586.91	\$1,586.91
333004-2000-001				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-2433.158	Beaver Brook Circle (#8): Amherst - 1 CT	1/1/1993	12/31/2021	\$596.85	\$200.88	\$395.97	\$0.00	\$0.00	-\$200.88	-\$200.88
20000-733.255	Atherton Avenue (#0): Nashua - 1.5 CL	1/1/1979	12/31/2021	\$33.85	\$0.13	\$33.72	\$0.00	\$0.00	-\$0.13	-\$0.13
20000-748.122-204	Bridge Street (#22-24): Nashua - 1.25" C	7/1/1962	12/31/2021	\$21.60	\$0.00	\$21.60	\$0.00	\$0.00	\$0.00	\$0.00
2000-731.2.222-024	Main Street (#227): Nashua - 1" CTS	1/1/1979	12/31/2021	\$45.82	\$0.00	\$45.82	\$0.00	\$0.00	\$0.00	\$0.00
2000-731.2.227-042	Atherton Avenue (#21): Nashua - 1" CT	1/1/1979	12/31/2021	\$17.85	\$0.00	\$17.85	\$0.00	\$0.00	\$0.00	\$0.00
2000-732.2.222-1329	Tilton Street (#4): Nashua - 3/4" CT	1/1/1979	12/31/2021	\$58.04	\$0.00	\$58.04	\$0.00	\$0.00	\$0.00	\$0.00
333100-2000-001				\$774.01	\$201.01	\$573.00	\$0.00	\$0.00	-\$201.01	-\$201.01
20000-013314	Wethersfield Road (#33): Nashua - 3/4 Re	8/1/2012	12/31/2021	\$3,478.99	\$2,746.67	\$732.32	\$0.00	\$0.00	-\$2,746.67	-\$2,746.67
20000-017632	Wethersfield Road (#37): Nashua - 1" CT	2/1/2015	12/31/2021	\$2,811.48	\$2,416.92	\$394.56	\$0.00	\$0.00	-\$2,416.92	-\$2,416.92
20600-00601.42	Eastman Drive (#4): Derry - 3/4 PVC Serv	8/31/1993	9/30/2021	\$171.56	\$57.28	\$114.28	\$0.00	\$0.00	-\$57.28	-\$57.28
333200-2000-001				\$6,462.03	\$5,220.87	\$1,241.16	\$0.00	\$0.00	-\$5,220.87	-\$5,220.87

200-00007051	Dorothy Drive (#1): Epping 1 in.	4/1/2021	6/30/2021	\$861.99	\$851.91	\$10.08	\$0.00	\$0.00	-\$851.91	-\$851.91
200-00007081	Ferry Road (66): Nashua DEV 1in	5/1/2021	6/30/2021	\$503.50	\$497.61	\$5.89	\$0.00	\$0.00	-\$497.61	-\$497.61
200-00007082	Main Dunstable Rd (432): Nashua DEV 1in	5/1/2021	6/30/2021	\$1,326.92	\$1,311.40	\$15.52	\$0.00	\$0.00	-\$1,311.40	-\$1,311.40
200-00007083	New Boston Road (35): Bedford DEV 1in	5/1/2021	6/30/2021	\$560.19	\$553.64	\$6.55	\$0.00	\$0.00	-\$553.64	-\$553.64
200-00007426	REVFerry Road (66): Nashua DEV 1in	6/1/2021	6/30/2021	-\$503.50	-\$497.61	-\$5.89	\$0.00	\$0.00	\$497.61	\$497.61
200-00007428	REVMain Dunstable Rd (432): Nash DEV 1in	6/1/2021	6/30/2021	-\$1,326.92	-\$1,311.40	-\$15.52	\$0.00	\$0.00	\$1,311.40	\$1,311.40
200-00007430	REVNew Boston Road (35): Bedford DEV 1in	6/1/2021	6/30/2021	-\$560.19	-\$553.64	-\$6.55	\$0.00	\$0.00	\$553.64	\$553.64
200-00007433	REVDorothy Drive (#1): Epping 1 in.	6/1/2021	6/30/2021	-\$861.99	-\$851.91	-\$10.08	\$0.00	\$0.00	\$851.91	\$851.91
20000-4217.191	Blackstone Drive (#4): Nashua - 1 CT Ser	12/1/1999	9/30/2021	\$742.01	\$354.19	\$387.82	\$0.00	\$0.00	-\$354.19	-\$354.19
333230-2000-001				\$742.01	\$354.19	\$387.82	\$0.00	\$0.00	-\$354.19	-\$354.19
20000-5041.293	Tumble Road (#9): Bedford - 1 Developer	7/1/2002	12/31/2021	\$312.73	\$172.42	\$140.31	\$0.00	\$0.00	-\$172.42	-\$172.42
333250-2000-001				\$312.73	\$172.42	\$140.31	\$0.00	\$0.00	-\$172.42	-\$172.42
200-00000359	5/8 New Meter: Amherst 19 Trailside Dr	4/1/2017	10/31/2021	\$185.70	\$150.18	\$35.52	\$0.00	\$0.00	-\$150.18	-\$150.18
200-00000364	5/8 New Meter: Amherst 110 Amherst Str	4/1/2017	12/31/2021	\$185.70	\$150.18	\$35.52	\$0.00	\$0.00	-\$150.18	-\$150.18
20000-000754.7-001	2 Meters: Nashua - (4)	7/1/1972	12/31/2021	\$1,020.79	\$0.00	\$1,020.79	\$0.00	\$0.00	\$0.00	\$0.00
20000-000754.9-001	2 Meters: Nashua - (1)	7/1/1972	6/30/2021	\$255.20	\$0.00	\$255.20	\$0.00	\$0.00	\$0.00	\$0.00
200-00001689	3/4 Meter: Amherst (1)	12/1/2017	12/31/2021	\$185.70	\$150.18	\$35.52	\$0.00	\$0.00	-\$150.18	-\$150.18
200-00001955	5/8" New Meter: Fifield Tank (1)	1/1/2018	12/31/2021	\$134.71	\$115.31	\$19.40	\$0.00	\$0.00	-\$115.31	-\$115.31
20000-002024.9-009	5/8 Meters: Nashua - (1)	12/31/1989	3/31/2021	\$97.72	\$0.00	\$97.72	\$0.00	\$0.00	\$0.00	\$0.00
20000-002024.9-010	5/8 Meters: Nashua - (1)	12/31/1989	6/30/2021	\$97.72	\$0.00	\$97.72	\$0.00	\$0.00	\$0.00	\$0.00
20000-002024.9-011	5/8 Meters: Nashua - (2)	12/31/1989	12/31/2021	\$195.44	\$0.00	\$195.44	\$0.00	\$0.00	\$0.00	\$0.00
200-00002152	1 New Meter: Pww	2/1/2018	12/31/2021	\$290.34	\$248.62	\$41.72	\$0.00	\$0.00	-\$248.62	-\$248.62
200-00002998	3/4" Meter: Nashua (1)	10/1/2018	12/31/2021	\$131.34	\$112.58	\$18.76	\$0.00	\$0.00	-\$112.58	-\$112.58
20000-004703.4-003	1.5 Meters: Nashua - (1) New	5/1/2001	10/31/2021	\$411.07	\$18.20	\$392.87	\$0.00	\$0.00	-\$18.20	-\$18.20
20000-004719.3	5/8 METERS: LITTLE POND (1)	9/1/2001	10/31/2021	\$128.43	\$5.69	\$122.74	\$0.00	\$0.00	-\$5.69	-\$5.69
20000-004743.4	3 METERS: NASHUA 1 - RENEWED	9/1/2001	3/31/2021	\$770.36	\$34.06	\$736.30	\$0.00	\$0.00	-\$34.06	-\$34.06
20000-004781.2	5/8 METERS BADGER HILL-1	10/1/2001	10/31/2021	\$122.02	\$5.35	\$116.67	\$0.00	\$0.00	-\$5.35	-\$5.35
20000-005016	1 Meters: Nashua - (1) Renewed	12/1/2002	6/30/2021	\$106.37	\$9.79	\$96.58	\$0.00	\$0.00	-\$9.79	-\$9.79
20000-005024.6	5/8 METERS: POWDER HILL 2 - NEW & 1 - R	10/1/2002	12/31/2021	\$531.52	\$48.96	\$482.56	\$0.00	\$0.00	-\$48.96	-\$48.96
20000-005025.4	1.5 Meters: Nashua - (1) Renewed	8/1/2002	3/31/2021	\$329.78	\$30.40	\$299.38	\$0.00	\$0.00	-\$30.40	-\$30.40
20000-005126	1 Meters: Merrimack - (1) Renewed	9/1/2002	10/31/2021	\$173.70	\$16.01	\$157.69	\$0.00	\$0.00	-\$16.01	-\$16.01
20000-005551.5	1.5 Meters: Nashua - (1) New	11/1/2004	12/31/2021	\$356.53	\$67.03	\$289.50	\$0.00	\$0.00	-\$67.03	-\$67.03
20000-005553.4	5/8 Meters: AVD: Amherst - (3) New & (2)	7/1/2004	10/31/2021	\$863.00	\$162.05	\$700.95	\$0.00	\$0.00	-\$162.05	-\$162.05
20000-005926-001	1 METERS: NASHUA 2 RENEWED	8/1/2005	10/31/2021	\$637.57	\$150.16	\$487.41	\$0.00	\$0.00	-\$150.16	-\$150.16
20000-005981	1.5 Meters: AVD: Amherst - (1) Renewed	9/1/2005	3/31/2021	\$438.73	\$103.21	\$335.52	\$0.00	\$0.00	-\$103.21	-\$103.21
20000-006025	5/8 Meters: Powder Hill: Bedford - (3) N	10/1/2005	12/31/2021	\$707.65	\$166.69	\$540.96	\$0.00	\$0.00	-\$166.69	-\$166.69
20000-006041	1 METERS: NASHUA 1 RENEWED	10/1/2005	12/31/2021	\$228.22	\$53.74	\$174.48	\$0.00	\$0.00	-\$53.74	-\$53.74
20000-006193-001	5/8 Meters: Nashua - (1)	1/1/2006	9/30/2021	\$121.94	\$34.52	\$87.42	\$0.00	\$0.00	-\$34.52	-\$34.52
20000-006262-001	1.5 Meters: Nashua - (2) Renewed	3/1/2006	12/31/2021	\$698.69	\$197.77	\$500.92	\$0.00	\$0.00	-\$197.77	-\$197.77
20000-006263-002	2 Meters: Nashua - (1) Renewed	3/1/2006	3/31/2021	\$482.30	\$136.51	\$345.79	\$0.00	\$0.00	-\$136.51	-\$136.51
20000-006263-003	2 Meters: Nashua - (1) Renewed	3/1/2006	10/31/2021	\$482.30	\$136.51	\$345.79	\$0.00	\$0.00	-\$136.51	-\$136.51
20000-006263-004	2 Meters: Nashua - (1) Renewed	3/1/2006	12/31/2021	\$482.30	\$136.52	\$345.78	\$0.00	\$0.00	-\$136.52	-\$136.52
20000-006309	5/8 METERS: FEDERAL HILL 3 NEW	5/1/2006	12/31/2021	\$381.56	\$108.03	\$273.53	\$0.00	\$0.00	-\$108.03	-\$108.03
20000-006320-001	1 METERS: NASHUA 2 RENEWED	5/1/2006	10/31/2021	\$480.79	\$136.12	\$344.67	\$0.00	\$0.00	-\$136.12	-\$136.12
20000-007072	5/8 METERS: LITTLE POND 1 NEW	10/1/2006	10/31/2021	\$144.15	\$40.85	\$103.30	\$0.00	\$0.00	-\$40.85	-\$40.85
20000-007073	5/8 METERS: POWDER HILL 1 NEW	10/1/2006	10/31/2021	\$146.19	\$41.50	\$104.69	\$0.00	\$0.00	-\$41.50	-\$41.50

20000-007082	5/8 Meters: Great Bay: Newmarket - (3) R	10/1/2006	10/31/2021	\$355.81	\$100.59	\$255.22	\$0.00	\$0.00	-\$100.59	-\$100.59
20000-007312-002	5/8 Meters: Nashua - (1) New	1/1/2007	10/31/2021	\$217.68	\$72.00	\$145.68	\$0.00	\$0.00	-\$72.00	-\$72.00
20000-007312-003	5/8 Meters: Nashua - (2) New	1/1/2007	12/31/2021	\$435.36	\$144.00	\$291.36	\$0.00	\$0.00	-\$144.00	-\$144.00
20000-007629-001	5/8 Meters: Core - (1) New	10/1/2007	6/30/2021	\$225.53	\$74.60	\$150.93	\$0.00	\$0.00	-\$74.60	-\$74.60
20000-007630	2 METERS: CORE 1 NEW	10/1/2007	10/31/2021	\$706.26	\$233.73	\$472.53	\$0.00	\$0.00	-\$233.73	-\$233.73
20000-007782-004	5/8 METERS: CORE & COMM SYS (2) NEW	1/1/2008	10/31/2021	\$322.05	\$121.90	\$200.15	\$0.00	\$0.00	-\$121.90	-\$121.90
20000-007782-005	5/8 METERS: CORE & COMM SYS (1) NEW	1/1/2008	12/31/2021	\$161.02	\$60.94	\$100.08	\$0.00	\$0.00	-\$60.94	-\$60.94
20000-007785	3/4 METERS: CORE 3 NEW	1/1/2008	12/31/2021	\$270.09	\$102.28	\$167.81	\$0.00	\$0.00	-\$102.28	-\$102.28
20000-008273-001	5/8 METERS: CORE 1 NEW	1/1/2009	10/31/2021	\$189.43	\$80.80	\$108.63	\$0.00	\$0.00	-\$80.80	-\$80.80
20000-008273-002	5/8 METERS: CORE 1 NEW	1/1/2009	12/31/2021	\$189.43	\$80.80	\$108.63	\$0.00	\$0.00	-\$80.80	-\$80.80
20000-008890-001	5/8 New Meters: Core (5)	12/1/2009	6/30/2021	\$164.77	\$70.22	\$94.55	\$0.00	\$0.00	-\$70.22	-\$70.22
20000-009090.1-001	5/8 Meters: Core - (1) New	1/1/2010	9/30/2021	\$116.47	\$55.25	\$61.22	\$0.00	\$0.00	-\$55.25	-\$55.25
20000-009516-001	5/8 Meter: Community Systems - (1) Renew	6/1/2010	12/31/2021	\$128.83	\$61.01	\$67.82	\$0.00	\$0.00	-\$61.01	-\$61.01
20000-009870-001	1 Meters: Core - (1) Renewed	9/1/2010	12/31/2021	\$218.95	\$103.85	\$115.10	\$0.00	\$0.00	-\$103.85	-\$103.85
20000-011339-002	5/8 Meters: Core - (1) New	1/1/2011	10/31/2021	\$130.49	\$68.10	\$62.39	\$0.00	\$0.00	-\$68.10	-\$68.10
20000-011353-001	5/8 Meters: Core - (1) Renewed	1/1/2011	9/30/2021	\$122.75	\$64.07	\$58.68	\$0.00	\$0.00	-\$64.07	-\$64.07
20000-012977	5/8 Meters: Core 4 new	4/1/2012	12/31/2021	\$803.68	\$458.00	\$345.68	\$0.00	\$0.00	-\$458.00	-\$458.00
20000-013033	5/8 Meters: Comm Sys 2 renewed	5/1/2012	10/31/2021	\$275.12	\$156.63	\$118.49	\$0.00	\$0.00	-\$156.63	-\$156.63
20000-014062	5/8 New Meter: Core (3)	1/1/2013	12/31/2021	\$483.83	\$298.82	\$185.01	\$0.00	\$0.00	-\$298.82	-\$298.82
20000-014272	1 1/2 New Meter: Core	4/1/2013	6/30/2021	\$431.86	\$266.72	\$165.14	\$0.00	\$0.00	-\$266.72	-\$266.72
20000-014348	1 1/2 New Meter Exchanges: Community Sys	5/1/2013	12/31/2021	\$134.15	\$82.95	\$51.20	\$0.00	\$0.00	-\$82.95	-\$82.95
20000-014702	5/8 New Meter: Community Systems	8/1/2013	6/30/2021	\$295.13	\$182.17	\$112.96	\$0.00	\$0.00	-\$182.17	-\$182.17
20000-015050	1 New Meter: Core	11/1/2013	12/31/2021	\$692.16	\$427.30	\$264.86	\$0.00	\$0.00	-\$427.30	-\$427.30
20000-015054	2 New Meter Exchanges: Core	11/1/2013	12/31/2021	\$743.47	\$459.25	\$284.22	\$0.00	\$0.00	-\$459.25	-\$459.25
20000-015726-001	1 New Meter Exchanges: Core	3/1/2014	6/30/2021	\$277.11	\$184.39	\$92.72	\$0.00	\$0.00	-\$184.39	-\$184.39
20000-016983	5/8 New Meter: Community Systems	7/1/2014	12/31/2021	\$153.27	\$102.02	\$51.25	\$0.00	\$0.00	-\$102.02	-\$102.02
20000-017124-001	5/8 New Meter: Community Systems	9/1/2014	6/30/2021	\$209.49	\$139.35	\$70.14	\$0.00	\$0.00	-\$139.35	-\$139.35
20000-017309	1 1/2 New Meter: Core	11/1/2014	12/31/2021	\$692.89	\$461.04	\$231.85	\$0.00	\$0.00	-\$461.04	-\$461.04
20000-017577	3/4 New Meter: Community Systems	1/1/2015	12/31/2021	\$294.89	\$210.37	\$84.52	\$0.00	\$0.00	-\$210.37	-\$210.37
20000-017797-001	5/8 New Meter: Core	5/1/2015	6/30/2021	\$153.56	\$109.52	\$44.04	\$0.00	\$0.00	-\$109.52	-\$109.52
20000-017901-001	1 New Meter: Core (2)	6/1/2015	9/30/2021	\$536.49	\$382.66	\$153.83	\$0.00	\$0.00	-\$382.66	-\$382.66
20000-018016	1 1/2 New Meter: Community Systems	7/1/2015	6/30/2021	\$439.44	\$313.44	\$126.00	\$0.00	\$0.00	-\$313.44	-\$313.44
20000-018115	1 1/2 New Meter: Core	8/1/2015	6/30/2021	\$75.10	\$53.51	\$21.59	\$0.00	\$0.00	-\$53.51	-\$53.51
20000-018118	1 New Meter: Community Systems	8/1/2015	12/31/2021	\$276.46	\$197.24	\$79.22	\$0.00	\$0.00	-\$197.24	-\$197.24
20000-018172	1 Meter: Community Systems	9/1/2015	12/31/2021	\$297.82	\$212.19	\$85.63	\$0.00	\$0.00	-\$212.19	-\$212.19
20000-018822	5/8 New Meter: Federal Hill	3/1/2016	10/31/2021	\$140.73	\$107.13	\$33.60	\$0.00	\$0.00	-\$107.13	-\$107.13
20000-019812	1 New Meter: Northwest High Pressure Sy	10/1/2016	10/31/2021	\$226.53	\$172.50	\$54.03	\$0.00	\$0.00	-\$172.50	-\$172.50
20000-04716.4	5/8 Meters: Bartlett Commons: Amherst -	9/1/2001	10/31/2021	\$118.75	\$5.17	\$113.58	\$0.00	\$0.00	-\$5.17	-\$5.17
20000-5219.3.4	5/8 METERS: CABOT PRESERVE 2 - NEW	4/1/2003	10/31/2021	\$180.00	\$25.05	\$154.95	\$0.00	\$0.00	-\$25.05	-\$25.05
20000-5226.6.3-001	1 Meters: Nashua - (1)	6/1/2003	12/31/2021	\$246.84	\$34.50	\$212.34	\$0.00	\$0.00	-\$34.50	-\$34.50
20000-5226.6.4	1 Meters: Nashua - (1)	6/1/2003	10/31/2021	\$246.84	\$34.51	\$212.33	\$0.00	\$0.00	-\$34.51	-\$34.51
20000-5335.1.8	5/8 Meters: Badger Hill: Milford - (1)	3/1/2003	12/31/2021	\$140.00	\$19.49	\$120.51	\$0.00	\$0.00	-\$19.49	-\$19.49
20000-5335.1.9	5/8 Meters: Badger Hill: Milford - (1)	3/1/2003	12/31/2021	\$139.77	\$19.87	\$119.90	\$0.00	\$0.00	-\$19.87	-\$19.87
20000-5796.1.6	5/8 Meters: Cabot Preserve: Bedford - (1)	3/1/2005	10/31/2021	\$131.17	\$31.00	\$100.17	\$0.00	\$0.00	-\$31.00	-\$31.00
20500-001021.2	5/8 Meters: Drew Woods: Derry - (1) Rene	3/1/2003	12/31/2021	\$127.15	\$17.70	\$109.45	\$0.00	\$0.00	-\$17.70	-\$17.70
20500-001036.2	5/8 Meters: Drew Woods: Derry - (2) Rene	11/1/2004	6/30/2021	\$263.44	\$49.56	\$213.88	\$0.00	\$0.00	-\$49.56	-\$49.56

20500-001044	5/8 Meters: Hubbard Hill: Derry - (1) Re	5/1/2005	6/30/2021	\$140.18	\$32.96	\$107.22	\$0.00	\$0.00	-\$32.96	-\$32.96
20800-000456.2	5/8 Meters: Bedford Water Company: Bedfo	5/1/2004	12/31/2021	\$164.68	\$30.81	\$133.87	\$0.00	\$0.00	-\$30.81	-\$30.81
22-804.222.255	5/8 Meters: Richardson: Derry - (1) no C	3/1/2003	12/31/2021	\$72.84	\$10.22	\$62.62	\$0.00	\$0.00	-\$10.22	-\$10.22
PWW003087	5/8 Meters: Amherst - (4) New	8/1/2006	6/30/2021	\$542.25	\$153.54	\$388.71	\$0.00	\$0.00	-\$153.54	-\$153.54
334000-2000-001				\$26,107.54	\$9,702.44	\$16,405.10	\$0.00	\$0.00	-\$9,702.44	-\$9,702.44
200-0000019-001	Neptune Radio Replacements:PWW (1)	1/1/2017	9/30/2021	\$160.69	\$129.97	\$30.72	\$0.00	\$0.00	-\$129.97	-\$129.97
200-00000390	Neptune Radios: Amherst 19 Trailside Dr	4/1/2017	10/31/2021	\$93.89	\$76.08	\$17.81	\$0.00	\$0.00	-\$76.08	-\$76.08
200-00000395	Neptune Radios: Amherst (1)	4/1/2017	12/31/2021	\$93.89	\$76.08	\$17.81	\$0.00	\$0.00	-\$76.08	-\$76.08
200-00000601	Neptune Radios: Fifield Tank (1)	6/1/2017	3/31/2021	\$93.89	\$76.08	\$17.81	\$0.00	\$0.00	-\$76.08	-\$76.08
200-00001970	Neptune Radios: Fifield Tank (1)	1/1/2018	10/31/2021	\$93.89	\$80.52	\$13.37	\$0.00	\$0.00	-\$80.52	-\$80.52
200-00001974	Neptune Radios: Amherst (1)	1/1/2018	9/30/2021	\$93.89	\$80.52	\$13.37	\$0.00	\$0.00	-\$80.52	-\$80.52
200-00004130-001	Neptune Quantity Reconciliation to Munis	12/1/2018	6/30/2021	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
200-00004165-001	Neptune Radio Replacements:Pww	1/1/2019	6/30/2021	\$96.89	\$87.62	\$9.27	\$0.00	\$0.00	-\$87.62	-\$87.62
200-00004165-002	Neptune Radio Replacements:Pww (1)	1/1/2019	9/30/2021	\$96.89	\$87.62	\$9.27	\$0.00	\$0.00	-\$87.62	-\$87.62
200-00004165-003	Neptune Radio Replacements:Pww	1/1/2019	12/31/2021	\$193.77	\$175.25	\$18.52	\$0.00	\$0.00	-\$175.25	-\$175.25
200-00004207	Neptune Radios: Fifield Tank	1/1/2019	3/31/2021	\$96.88	\$87.57	\$9.31	\$0.00	\$0.00	-\$87.57	-\$87.57
200-00005561-001	Neptune Radio Replacements:Pww	1/1/2020	10/31/2021	\$101.79	\$96.93	\$4.86	\$0.00	\$0.00	-\$96.93	-\$96.93
200-00006782	Neptune Radio Installation	1/1/2021	6/30/2021	\$100.69	\$98.28	\$2.41	\$0.00	\$0.00	-\$98.28	-\$98.28
20000-007634.2	Neptune Radio Installs - Core - 19 Nept	10/1/2007	12/31/2021	\$2,094.56	\$692.76	\$1,401.80	\$0.00	\$0.00	-\$692.76	-\$692.76
20000-007634.2-006	Neptune Radio Installs - Core - 8 Nept	10/1/2007	9/30/2021	\$881.92	\$291.69	\$590.23	\$0.00	\$0.00	-\$291.69	-\$291.69
20000-007634.2-007	Neptune Radio Installs - Core - 13 Nept	10/1/2007	9/30/2021	\$1,433.12	\$474.00	\$959.12	\$0.00	\$0.00	-\$474.00	-\$474.00
20000-007634.2-008	Neptune Radio Installs - Core - 7 Nept	10/1/2007	10/31/2021	\$771.68	\$255.24	\$516.44	\$0.00	\$0.00	-\$255.24	-\$255.24
20000-007634.3-002	Neptune Radio Installs - Core - 13 Nept	10/1/2007	6/30/2021	\$1,433.12	\$474.00	\$959.12	\$0.00	\$0.00	-\$474.00	-\$474.00
20000-007749-002	Neptune Radio Installs - Core - 9 Ne	12/1/2007	3/31/2021	\$721.45	\$238.62	\$482.83	\$0.00	\$0.00	-\$238.62	-\$238.62
20000-007749-003	Neptune Radio Installs - Core - 4 Ne	12/1/2007	3/31/2021	\$320.64	\$106.05	\$214.59	\$0.00	\$0.00	-\$106.05	-\$106.05
20000-007808-007	Neptune Radio Installs - Core - 73	1/1/2008	9/30/2021	\$5,059.94	\$1,915.44	\$3,144.50	\$0.00	\$0.00	-\$1,915.44	-\$1,915.44
20000-007808-008	Neptune Radio Installs - Core - 105	1/1/2008	12/31/2021	\$7,277.99	\$2,755.09	\$4,522.90	\$0.00	\$0.00	-\$2,755.09	-\$2,755.09
20000-007979.4-001	Neptune Radio Installs - Core - 35 Nept	6/1/2008	3/31/2021	\$3,800.30	\$1,438.62	\$2,361.68	\$0.00	\$0.00	-\$1,438.62	-\$1,438.62
20000-007979.5-001	Neptune Radio Installs - Core - 47 Nept	6/1/2008	6/30/2021	\$5,103.26	\$1,931.86	\$3,171.40	\$0.00	\$0.00	-\$1,931.86	-\$1,931.86
20000-008037-002	Neptune Radio Installs - Core - 36 Nept	8/1/2008	10/31/2021	\$2,635.67	\$997.73	\$1,637.94	\$0.00	\$0.00	-\$997.73	-\$997.73
20000-008312-004	Neptune Radio Installs - Comm Sys (153)	2/1/2009	9/30/2021	\$13,281.25	\$5,662.51	\$7,618.74	\$0.00	\$0.00	-\$5,662.51	-\$5,662.51
20000-008312-005	Neptune Radio Installs - Community Syste	2/1/2009	10/31/2021	\$2,170.14	\$925.25	\$1,244.89	\$0.00	\$0.00	-\$925.25	-\$925.25
20000-008312-006	Neptune Radio Installs - Community Syste	2/1/2009	12/31/2021	\$19,878.48	\$8,475.25	\$11,403.23	\$0.00	\$0.00	-\$8,475.25	-\$8,475.25
20000-008362-001	Neptune Radio Installs - Community Syste	3/1/2009	3/31/2021	\$1,296.81	\$552.91	\$743.90	\$0.00	\$0.00	-\$552.91	-\$552.91
20000-008390-001	Neptune Radio Installs - Community Syste	4/1/2009	6/30/2021	\$43,360.22	\$18,486.77	\$24,873.45	\$0.00	\$0.00	-\$18,486.77	-\$18,486.77
20000-009523.1	Neptune Radio Installs: Core - (1)	6/1/2010	6/30/2021	\$78.07	\$37.08	\$40.99	\$0.00	\$0.00	-\$37.08	-\$37.08
20000-010066.2	Neptune Radio Replacements: Comm Sys, 1	10/1/2010	3/31/2021	\$94.10	\$44.64	\$49.46	\$0.00	\$0.00	-\$44.64	-\$44.64
20000-011341-003	Neptune Radio Installs: Core - (1)	1/1/2011	9/30/2021	\$129.10	\$67.39	\$61.71	\$0.00	\$0.00	-\$67.39	-\$67.39
20000-011341-004	Neptune Radio Installs: Core - (1)	1/1/2011	12/31/2021	\$129.10	\$67.39	\$61.71	\$0.00	\$0.00	-\$67.39	-\$67.39
20000-011748-001	Neptune Radio Replacements: Core, error	5/1/2011	3/31/2021	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-011748-002	Neptune Radio Replacements: Core, 3	5/1/2011	3/31/2021	\$318.34	\$166.18	\$152.16	\$0.00	\$0.00	-\$166.18	-\$166.18
20000-012811-003	Neptune Radio Replacements: Core, 2	1/1/2012	3/31/2021	\$227.87	\$129.84	\$98.03	\$0.00	\$0.00	-\$129.84	-\$129.84
20000-012811-004	Neptune Radio Replacements: Core, 1	1/1/2012	9/30/2021	\$113.94	\$64.92	\$49.02	\$0.00	\$0.00	-\$64.92	-\$64.92
20000-012811-005	Neptune Radio Replacements: Core, 1	1/1/2012	12/31/2021	\$113.94	\$64.92	\$49.02	\$0.00	\$0.00	-\$64.92	-\$64.92
20000-014068-001	Neptune Radio Replacements: Core (2)	1/1/2013	9/30/2021	\$232.50	\$143.57	\$88.93	\$0.00	\$0.00	-\$143.57	-\$143.57
20000-015527-001	Neptune Radio Replacements: Core (1)	1/1/2014	9/30/2021	\$111.15	\$73.97	\$37.18	\$0.00	\$0.00	-\$73.97	-\$73.97

20000-016985	Neptune Radio Replacements: Community Sy	7/1/2014	3/31/2021	\$398.81	\$265.28	\$133.53	\$0.00	\$0.00	-\$265.28	-\$265.28
20000-017398	Pww Neptune Radio Replacements: Communit	12/1/2014	12/31/2021	\$102.48	\$68.10	\$34.38	\$0.00	\$0.00	-\$68.10	-\$68.10
20000-018589	Neptune Radio Replacements: Community Sy	12/1/2015	3/31/2021	\$114.20	\$81.45	\$32.75	\$0.00	\$0.00	-\$81.45	-\$81.45
20000-018840	Neptune Radios: Federal Hill	3/1/2016	12/31/2021	\$137.93	\$104.93	\$33.00	\$0.00	\$0.00	-\$104.93	-\$104.93
20000-07634.94	Neptune Radio Installs - Core - 3 Neptu	10/1/2007	12/31/2021	\$330.78	\$109.43	\$221.35	\$0.00	\$0.00	-\$109.43	-\$109.43
20000-09090.22	Neptune Radio Installs: Core - (3)	1/1/2010	12/31/2021	\$349.42	\$165.55	\$183.87	\$0.00	\$0.00	-\$165.55	-\$165.55
20000-09090.22-002	Neptune Radio Installs: Core - (1)	1/1/2010	9/30/2021	\$116.48	\$55.18	\$61.30	\$0.00	\$0.00	-\$55.18	-\$55.18
334100-2000-001				\$115,935.81	\$48,536.13	\$67,399.68	\$0.00	\$0.00	-\$48,536.13	-\$48,536.13
20000-000760.2-001	Hydrant	1/1/1981	6/30/2021	\$1,298.82	\$311.13	\$987.69	\$0.00	\$0.00	-\$311.13	-\$311.13
20000-002035.9	Nashua - Hydrant	12/31/1989	9/30/2021	\$412.12	\$128.83	\$283.29	\$0.00	\$0.00	-\$128.83	-\$128.83
20000-00760.27-001	Hydrants	1/1/1979	12/31/2021	\$767.12	\$163.30	\$603.82	\$0.00	\$0.00	-\$163.30	-\$163.30
20000-760.2-006	North Soutwood Drive: Nashua - Hyd (1)	1/1/1979	12/31/2021	\$1,628.95	\$346.66	\$1,282.29	\$0.00	\$0.00	-\$346.66	-\$346.66
335000-2000-001				\$4,107.01	\$949.92	\$3,157.09	\$0.00	\$0.00	-\$949.92	-\$949.92
20000-005065	2002 Rodgers Tag-A-Long Trailer - Vehicl	5/1/2002	6/30/2021	\$12,111.68	\$0.00	\$12,111.68	\$0.00	\$0.00	\$0.00	\$0.00
20000-009083	2010 Ford Escape - Vehicle #34 for Chief	1/1/2010	6/30/2021	\$19,325.00	\$0.00	\$19,325.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-009227	2010 Ford Escape - Engineering Managers	4/1/2010	12/31/2021	\$23,933.00	\$0.00	\$23,933.00	\$2,500.00	\$0.00	\$2,500.00	\$2,500.00
20000-010329	2011 Ford F-350 4X4 - Replacement Vehicle	11/1/2010	12/31/2021	\$39,739.00	\$0.00	\$39,739.00	\$561.62	\$0.00	\$561.62	\$561.62
20000-010331	2011 Ford F-350 4X4 - Vehicle #4 - 6 Dra	11/1/2010	12/31/2021	\$94.99	\$0.00	\$94.99	\$561.62	\$0.00	\$561.62	\$561.62
20000-010332	2011 Ford F-350 4X4 - Vehicle #4 - 2 Dra	11/1/2010	12/31/2021	\$99.99	\$0.00	\$99.99	\$561.62	\$0.00	\$561.62	\$561.62
20000-010333	2011 Ford F-350 4X4 - Vehicle #4 - anten	11/1/2010	12/31/2021	\$289.50	\$0.00	\$289.50	\$561.62	\$0.00	\$561.62	\$561.62
20000-010334	2011 Ford F-350 4X4 - Vehicle #4 - lette	11/1/2010	12/31/2021	\$245.00	\$0.00	\$245.00	\$561.62	\$0.00	\$561.62	\$561.62
20000-010336	2011 Ford F-350 4X4 - Replacement Vehicle	11/1/2010	12/31/2021	\$121.54	\$0.00	\$121.54	\$561.62	\$0.00	\$561.62	\$561.62
20000-010337	2011 Ford F-350 4X4 - Replacement Vehicle	11/1/2010	12/31/2021	\$4,566.91	\$0.00	\$4,566.91	\$561.62	\$0.00	\$561.62	\$561.62
20000-010343	2011 Ford F-350 4X4 - Replacement Vehicle	11/1/2010	12/31/2021	\$417.00	\$0.00	\$417.00	\$561.62	\$0.00	\$561.62	\$561.62
20000-010344	2011 Ford F-350 4X4 - Replacement Vehicle	11/1/2010	12/31/2021	\$86.49	\$0.00	\$86.49	\$561.62	\$0.00	\$561.62	\$561.62
20000-010345.1	2011 Ford F-350 4X4 - Replacement Vehicle	11/1/2010	12/31/2021	\$130.30	\$0.00	\$130.30	\$561.62	\$0.00	\$561.62	\$561.62
20000-010346.1	2011 Ford F-350 4X4 - Replacement Vehicle	11/1/2010	12/31/2021	\$88.40	\$0.00	\$88.40	\$561.62	\$0.00	\$561.62	\$561.62
20000-010347.1	2011 Ford F-350 4X4 - Replacement Vehicle	11/1/2010	12/31/2021	\$10.62	\$0.00	\$10.62	\$561.62	\$0.00	\$561.62	\$561.62
20000-010352	2011 Ford F-350 4X4 - Replacement Vehicle	11/1/2010	12/31/2021	\$80.45	\$0.00	\$80.45	\$561.56	\$0.00	\$561.56	\$561.56
20000-011702	2011 Ford Escape (instsall radio) - Repl	4/1/2011	12/31/2021	\$427.10	\$23.41	\$403.69	\$500.00	\$0.00	\$476.59	\$476.59
20000-011703	2011 Ford Escape (mat) - Replacement Veh	4/1/2011	12/31/2021	\$81.00	\$4.43	\$76.57	\$500.00	\$0.00	\$495.57	\$495.57
20000-011704	2011 Ford Escape (lettering) - Replaceme	4/1/2011	12/31/2021	\$225.00	\$12.35	\$212.65	\$500.00	\$0.00	\$487.65	\$487.65
20000-011705	2011 Ford Escape (kenwood radio) - Repla	4/1/2011	12/31/2021	\$417.00	\$22.86	\$394.14	\$500.00	\$0.00	\$477.14	\$477.14
20000-011709	2011 Ford Escape - Replacement Vehicle -	4/1/2011	12/31/2021	\$23,158.00	\$1,269.82	\$21,888.18	\$500.00	\$0.00	-\$769.82	-\$769.82
20000-011710	2011 Ford Escape (remote starter) - Repl	4/1/2011	12/31/2021	\$225.00	\$12.35	\$212.65	\$500.00	\$0.00	\$487.65	\$487.65
20000-011852	2011 Ford F250 Cargo Van - Vehicle #23	6/1/2011	12/31/2021	\$25,093.00	\$1,375.96	\$23,717.04	\$1,064.29	\$0.00	-\$311.67	-\$311.67
20000-011853	2011 Ford F250 Cargo Van - Vehicle #23 -	6/1/2011	12/31/2021	\$285.00	\$15.63	\$269.37	\$1,064.29	\$0.00	\$1,048.66	\$1,048.66
20000-011854	2011 Ford F250 Cargo Van - Vehicle #23 -	6/1/2011	12/31/2021	\$407.60	\$22.38	\$385.22	\$1,064.29	\$0.00	\$1,041.91	\$1,041.91
20000-011855	2011 Ford F250 Cargo Van - Vehicle #23 -	6/1/2011	12/31/2021	\$138.85	\$7.61	\$131.24	\$1,064.29	\$0.00	\$1,056.68	\$1,056.68
20000-011856	2011 Ford F250 Cargo Van - Vehicle #23 -	6/1/2011	12/31/2021	\$90.85	\$4.98	\$85.87	\$1,064.29	\$0.00	\$1,059.31	\$1,059.31
20000-011857	2011 Ford F250 Cargo Van - Vehicle #23 -	6/1/2011	12/31/2021	\$5.00	\$0.27	\$4.73	\$1,064.29	\$0.00	\$1,064.02	\$1,064.02
20000-012094	2011 Ford F250 Cargo Van - Vehicle #23 -	9/1/2011	12/31/2021	\$450.00	\$24.66	\$425.34	\$1,064.26	\$0.00	\$1,039.60	\$1,039.60
20000-013227	2012 International Terrastar #59-11' Rea	7/1/2012	6/30/2021	\$2,447.52	\$365.61	\$2,081.91	\$0.00	\$0.00	-\$365.61	-\$365.61
20000-013229	2012 International Terrastar #59-11' Rea	7/1/2012	6/30/2021	\$1,674.59	\$250.18	\$1,424.41	\$0.00	\$0.00	-\$250.18	-\$250.18
20000-013230	2012 International Terrastar #59-11' Rea	7/1/2012	6/30/2021	\$21.25	\$3.13	\$18.12	\$0.00	\$0.00	-\$3.13	-\$3.13
20000-013233	2012 International Terrastar #59 - Forem	7/1/2012	6/30/2021	\$793.50	\$118.55	\$674.95	\$0.00	\$0.00	-\$118.55	-\$118.55

20000-013235	2012 International Terrastar #59 - Forem	7/1/2012	6/30/2021	\$700.00	\$104.56	\$595.44	\$0.00	\$0.00	-\$104.56	-\$104.56
20000-013240	2012 International Terrastar #59-11' Rea	7/1/2012	6/30/2021	\$37,389.84	\$5,584.57	\$31,805.27	\$0.00	\$0.00	-\$5,584.57	-\$5,584.57
20000-013278	2012 International Terrastar #59-11' Rea	8/1/2012	6/30/2021	\$47,331.00	\$7,069.46	\$40,261.54	\$0.00	\$0.00	-\$7,069.46	-\$7,069.46
20000-013942	2012 International Terrastar #59-11' Rea	12/1/2012	6/30/2021	\$300.43	\$44.84	\$255.59	\$0.00	\$0.00	-\$44.84	-\$44.84
20000-017143	2014 Chevrolet Equinox LS - COO Company	9/1/2014	9/30/2021	\$23,268.00	\$7,873.69	\$15,394.31	\$8,688.00	\$0.00	\$814.31	\$814.31
20000-017765	2015 CAM 8CAM820D Utility #387	4/1/2015	6/30/2021	\$11,403.82	\$4,936.78	\$6,467.04	\$0.00	\$0.00	-\$4,936.78	-\$4,936.78
20000-017766	2015 CAM 8CAM820D Utility #387	4/1/2015	6/30/2021	\$2,953.37	\$1,278.64	\$1,674.73	\$0.00	\$0.00	-\$1,278.64	-\$1,278.64
20000-017767	2015 CAM 8CAM820D Utility #387	4/1/2015	6/30/2021	\$1,621.99	\$702.11	\$919.88	\$0.00	\$0.00	-\$702.11	-\$702.11
20000-017768	2015 CAM 8CAM820D Utility #387	4/1/2015	6/30/2021	\$18.25	\$7.97	\$10.28	\$0.00	\$0.00	-\$7.97	-\$7.97
20000-017973	2015 Ford F-250 #210 - Replace Service T	6/1/2015	12/31/2021	\$46,436.25	\$20,102.24	\$26,334.01	\$2,275.25	\$0.00	-\$17,826.99	-\$17,826.99
20000-017974	2015 Ford F-250 #210 - Replace Service T	6/1/2015	12/31/2021	\$718.95	\$311.35	\$407.60	\$2,275.25	\$0.00	\$1,963.90	\$1,963.90
20000-017975	2015 Ford F-250 #210 - Replace Service T	6/1/2015	12/31/2021	\$394.85	\$170.94	\$223.91	\$2,275.25	\$0.00	\$2,104.31	\$2,104.31
20000-017976	2015 Ford F-250 #210 - Replace Service T	6/1/2015	12/31/2021	\$105.00	\$45.34	\$59.66	\$2,275.25	\$0.00	\$2,229.91	\$2,229.91
341000-2000-001				\$329,921.88	\$51,766.67	\$278,155.21	\$38,040.00	\$0.00	-\$13,726.67	-\$13,726.67
20000-007004	2006 Wach Travel Vac Trailer/Valve Exerc	8/1/2006	6/30/2021	\$41,729.51	\$0.00	\$41,729.51	\$0.00	\$0.00	\$0.00	\$0.00
343000-2000-001				\$41,729.51	\$0.00	\$41,729.51	\$0.00	\$0.00	\$0.00	\$0.00
200-00000835	Synergen Data Collection in the Field	7/1/2017	6/30/2021	\$8,821.24	\$3,780.54	\$5,040.70	\$0.00	\$0.00	-\$3,780.54	-\$3,780.54
20000-003375	FAST ENET HUBS-	2/28/1998	6/30/2021	\$686.33	\$0.00	\$686.33	\$0.00	\$0.00	\$0.00	\$0.00
20000-004371	DIGITAL CAMERA W/ACCESSORIES-SECURITY BA	10/1/1999	6/30/2021	\$1,296.18	\$0.00	\$1,296.18	\$0.00	\$0.00	\$0.00	\$0.00
20000-004634	Kodak DC280 Digital Camera, Accessory Ki	7/1/2000	6/30/2021	\$765.88	\$0.00	\$765.88	\$0.00	\$0.00	\$0.00	\$0.00
20000-004777	Synergen - New Workorder System	6/1/2001	6/30/2021	\$406,501.57	\$0.00	\$406,501.57	\$0.00	\$0.00	\$0.00	\$0.00
20000-004777.2	Synergen - New Workorder System - IS Ove	8/1/2001	6/30/2021	\$10,572.40	\$0.00	\$10,572.40	\$0.00	\$0.00	\$0.00	\$0.00
20000-004777.3	Synergen - New Workorder System - IS Ove	9/1/2001	6/30/2021	\$10,544.78	\$0.00	\$10,544.78	\$0.00	\$0.00	\$0.00	\$0.00
20000-004777.4	Synergen - New Workorder System - Implem	10/1/2001	6/30/2021	\$22,591.63	\$0.00	\$22,591.63	\$0.00	\$0.00	\$0.00	\$0.00
20000-004777.5	Synergen - New Workorder System	12/1/2001	6/30/2021	\$41,393.03	\$0.00	\$41,393.03	\$0.00	\$0.00	\$0.00	\$0.00
20000-005031	Synergen - New Workorder System - IS Ove	7/1/2002	6/30/2021	\$340.32	\$0.00	\$340.32	\$0.00	\$0.00	\$0.00	\$0.00
20000-005031.0	Synergen - New Workorder System - IS Ove	4/1/2002	6/30/2021	\$2,779.06	\$0.00	\$2,779.06	\$0.00	\$0.00	\$0.00	\$0.00
20000-005031.1	Synergen - New Workorder System - Consul	5/1/2002	6/30/2021	\$178.55	\$0.00	\$178.55	\$0.00	\$0.00	\$0.00	\$0.00
20000-005031.2	Synergen - New Workorder System - IS Ove	6/1/2002	6/30/2021	\$1,527.42	\$0.00	\$1,527.42	\$0.00	\$0.00	\$0.00	\$0.00
20000-005072.1	HP Laserjet 2200DN 8MB 19PPM Printer WTP	5/1/2002	3/31/2021	\$1,065.00	\$0.00	\$1,065.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-005411.1	Fleet Management - Synergen - Configurat	6/1/2003	6/30/2021	\$8,879.11	\$0.00	\$8,879.11	\$0.00	\$0.00	\$0.00	\$0.00
20000-005411.2	Fleet Management - Synergen - Dimension	6/1/2003	6/30/2021	\$1,809.00	\$0.00	\$1,809.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-005411.3	Fleet Management - Synergen - IS Overhea	6/1/2003	6/30/2021	\$4,617.13	\$0.00	\$4,617.13	\$0.00	\$0.00	\$0.00	\$0.00
20000-005411.4	Fleet Management - Synergen - PWW Labor	6/1/2003	6/30/2021	\$545.15	\$0.00	\$545.15	\$0.00	\$0.00	\$0.00	\$0.00
20000-005412.5	Fleet Management (Synergen) - IS Overhea	12/1/2003	6/30/2021	\$178.72	\$0.00	\$178.72	\$0.00	\$0.00	\$0.00	\$0.00
20000-005413	Synergen - Technical Services for Report	6/1/2003	6/30/2021	\$10,736.00	\$0.00	\$10,736.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-005562	INSIGHT DIRECT LASER PRINTER-ACCOUNTING	2/1/2004	6/30/2021	\$456.60	\$0.00	\$456.60	\$0.00	\$0.00	\$0.00	\$0.00
20000-005809	CLICKSOFT OS LICENSE - WIN XP PRO FULL S	3/1/2005	6/30/2021	\$264.54	\$0.00	\$264.54	\$0.00	\$0.00	\$0.00	\$0.00
20000-005810	CLICK DW MACHINE	3/1/2005	6/30/2021	\$837.98	\$0.00	\$837.98	\$0.00	\$0.00	\$0.00	\$0.00
20000-005840	HEWLETT PACKARD OFFICE JET 7310 (COLOR F	4/1/2005	6/30/2021	\$399.98	\$0.00	\$399.98	\$0.00	\$0.00	\$0.00	\$0.00
20000-006100	ENGINEERING SERVER REPLACEMENT/NETWORK S	12/1/2005	6/30/2021	\$4,402.36	\$0.00	\$4,402.36	\$0.00	\$0.00	\$0.00	\$0.00
20000-007257	ISCI SAN DATA STORAGE SYSTEM	12/1/2006	6/30/2021	\$11,966.45	\$0.00	\$11,966.45	\$0.00	\$0.00	\$0.00	\$0.00
20000-007637	SAN DISK STORAGE DEVICES	10/1/2007	6/30/2021	\$12,091.61	\$0.00	\$12,091.61	\$0.00	\$0.00	\$0.00	\$0.00
20000-007745	SYSTEM RECOVERY SOFTWARE	12/1/2007	6/30/2021	\$6,626.58	\$0.00	\$6,626.58	\$0.00	\$0.00	\$0.00	\$0.00
20000-007958	MACOLA/SYNERGEN INTERFACE PROJECT	6/1/2008	6/30/2021	\$7,015.12	\$0.00	\$7,015.12	\$0.00	\$0.00	\$0.00	\$0.00
20000-008122	SYNERGEN ENHANCEMENT - PWSC INVOICING	9/1/2008	6/30/2021	\$8,547.28	\$0.00	\$8,547.28	\$0.00	\$0.00	\$0.00	\$0.00

20000-008258	SYNERGEN ENHANCEMENT - PWSC INVOICING	12/1/2008	6/30/2021	\$324.30	\$0.00	\$324.30	\$0.00	\$0.00	\$0.00	\$0.00
20000-008869	MACOLA INTERFACE/UPGRADE (SYNERGEN)	11/1/2009	6/30/2021	\$2,590.52	\$0.00	\$2,590.52	\$0.00	\$0.00	\$0.00	\$0.00
20000-008870	MACOLA INTERFACE/UPGRADE (SYNERGEN) - FL	11/1/2009	6/30/2021	\$1,887.50	\$0.00	\$1,887.50	\$0.00	\$0.00	\$0.00	\$0.00
20000-011486	Portable Labtop for Administration , B.	3/1/2011	12/31/2021	\$1,175.51	\$0.00	\$1,175.51	\$0.00	\$0.00	\$0.00	\$0.00
20000-011487	Portable Labtop for Administration , B.	3/1/2011	12/31/2021	\$40.55	\$0.00	\$40.55	\$0.00	\$0.00	\$0.00	\$0.00
20000-011488	Portable Labtop for Administration , B.	3/1/2011	12/31/2021	\$10.36	\$0.00	\$10.36	\$0.00	\$0.00	\$0.00	\$0.00
20000-011489	Portable Labtop for Administration , B.	3/1/2011	12/31/2021	\$239.42	\$0.00	\$239.42	\$0.00	\$0.00	\$0.00	\$0.00
20000-011490	Portable Labtop for Administration , B.	3/1/2011	12/31/2021	\$28.95	\$0.00	\$28.95	\$0.00	\$0.00	\$0.00	\$0.00
20000-011896	Laptop - VAIO (VPCEB4BGX/BJ 1 (NC)	6/1/2011	6/30/2021	\$795.60	\$0.00	\$795.60	\$0.00	\$0.00	\$0.00	\$0.00
20000-011897	Laptop - Aluratek Fax 56K v.9 (NC)	6/1/2011	6/30/2021	\$46.00	\$0.00	\$46.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-011898	Laptop - Sym PC Any Host & Re (NC)	6/1/2011	6/30/2021	\$207.59	\$0.00	\$207.59	\$0.00	\$0.00	\$0.00	\$0.00
20000-011899	Laptop - Sony AC Adapter F/AV (NC)	6/1/2011	6/30/2021	\$189.53	\$0.00	\$189.53	\$0.00	\$0.00	\$0.00	\$0.00
20000-012767	PC Replacements - Laptop for CEO (J. Pat	1/1/2012	6/30/2021	\$1,825.85	\$0.00	\$1,825.85	\$0.00	\$0.00	\$0.00	\$0.00
20000-012843	Backup System Upgrade - Misan Unit	2/1/2012	6/30/2021	\$7,495.80	\$0.00	\$7,495.80	\$0.00	\$0.00	\$0.00	\$0.00
20000-012845	Backup System Upgrade - LTO Tape Subst	2/1/2012	6/30/2021	\$7,023.20	\$0.00	\$7,023.20	\$0.00	\$0.00	\$0.00	\$0.00
20000-013951	Disconnect Technician Laptop for Field A	12/1/2012	12/31/2021	\$2,752.26	\$0.00	\$2,752.26	\$0.00	\$0.00	\$0.00	\$0.00
20000-014195	iPads for Duty Men (2)	3/1/2013	12/31/2021	\$1,377.12	\$0.00	\$1,377.12	\$0.00	\$0.00	\$0.00	\$0.00
20000-014392	iPad - WTP Manager	5/1/2013	7/31/2021	\$499.00	\$0.00	\$499.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-015130	LapTop Acquisition - WTP	11/1/2013	6/30/2021	\$1,749.12	\$0.00	\$1,749.12	\$0.00	\$0.00	\$0.00	\$0.00
20000-017094	LapTop Acquistion - Manchester St	8/1/2014	12/31/2021	\$3,047.00	\$0.01	\$3,046.99	\$0.00	\$0.00	-\$0.01	-\$0.01
20000-017223.2	Asset Management: Truck Mounts	10/1/2014	12/31/2021	\$1,440.00	\$0.01	\$1,439.99	\$0.00	\$0.00	-\$0.01	-\$0.01
20000-017305-007	Panasonic-AC Adapter 65W - 2014 DPaC Pro	11/1/2014	6/30/2021	\$2,190.00	\$0.00	\$2,190.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-017344	Panasonic Toughbook ser# 3KTYA38007	11/1/2014	6/30/2021	\$2,799.00	\$0.00	\$2,799.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-017349	Panasonic Toughbook ser# 3KTYA38040	11/1/2014	6/30/2021	\$2,799.00	\$0.00	\$2,799.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-017533	Asset Management: Laptop for IT	12/1/2014	12/31/2021	\$2,379.37	\$0.00	\$2,379.37	\$0.00	\$0.00	\$0.00	\$0.00
20000-017722	Asset Management: Network Switch in Lapt	3/1/2015	6/30/2021	\$189.68	\$27.06	\$162.62	\$0.00	\$0.00	-\$27.06	-\$27.06
20000-018491	Domain Controller replacement	11/1/2015	6/30/2021	\$5,470.14	\$781.47	\$4,688.67	\$0.00	\$0.00	-\$781.47	-\$781.47
20000-018776	De-Duplication and WTP Back-up (Recovery	2/1/2016	6/30/2021	\$18,204.73	\$5,201.40	\$13,003.33	\$0.00	\$0.00	-\$5,201.40	-\$5,201.40
20000-018880	Synergen Data Collection in the Field (D	3/1/2016	6/30/2021	\$8,521.70	\$2,434.73	\$6,086.97	\$0.00	\$0.00	-\$2,434.73	-\$2,434.73
20000-019367	Synergen - DC Approve All Function	7/1/2016	6/30/2021	\$2,790.00	\$797.16	\$1,992.84	\$0.00	\$0.00	-\$797.16	-\$797.16
20000-05412.1	Fleet Management (Synergen) - PWW Labor	7/1/2003	6/30/2021	\$218.40	\$0.00	\$218.40	\$0.00	\$0.00	\$0.00	\$0.00
20000-05412.2	Fleet Management (Synergen) - IS Overha	7/1/2003	6/30/2021	\$3,343.60	\$0.00	\$3,343.60	\$0.00	\$0.00	\$0.00	\$0.00
20000-4777.1.1	Synergen - New Workorder System - Consul	7/1/2001	6/30/2021	\$15,580.50	\$0.00	\$15,580.50	\$0.00	\$0.00	\$0.00	\$0.00
20000-4777.1.2	Synergen - New Workorder System - IS Ove	7/1/2001	6/30/2021	\$6,340.04	\$0.00	\$6,340.04	\$0.00	\$0.00	\$0.00	\$0.00
20000-5412.1.1	Fleet Management (Synergen) - PWW Labor	6/1/2003	6/30/2021	\$2,184.00	\$0.00	\$2,184.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-5412.1.2	Fleet Management (Synergen) - IS Overha	6/1/2003	6/30/2021	\$13,340.04	\$0.00	\$13,340.04	\$0.00	\$0.00	\$0.00	\$0.00
20000-5412.2.1	Fleet Management (Synergen) - PWW Labor	8/1/2003	6/30/2021	\$31.20	\$0.00	\$31.20	\$0.00	\$0.00	\$0.00	\$0.00
20000-5412.2.2	Fleet Management (Synergen) - IS Overha	8/1/2003	6/30/2021	\$2,408.54	\$0.00	\$2,408.54	\$0.00	\$0.00	\$0.00	\$0.00
20000-5412.2.3	Fleet Management (Synergen) - Lunch on A	8/1/2003	6/30/2021	\$77.23	\$0.00	\$77.23	\$0.00	\$0.00	\$0.00	\$0.00
20000-5412.3.1	Fleet Management (Synergen) - PWW Labor	9/1/2003	6/30/2021	\$109.20	\$0.00	\$109.20	\$0.00	\$0.00	\$0.00	\$0.00
20000-5412.3.2	Fleet Management (Synergen) - IS Overha	9/1/2003	6/30/2021	\$2,971.70	\$0.00	\$2,971.70	\$0.00	\$0.00	\$0.00	\$0.00
20000-5412.3.3	Fleet Management (Synergen) - Lunch on A	9/1/2003	6/30/2021	-\$77.23	\$0.00	-\$77.23	\$0.00	\$0.00	\$0.00	\$0.00
20000-5412.4.1	Fleet Management (Synergen) - PWW Labor	10/1/2003	6/30/2021	\$46.80	\$0.00	\$46.80	\$0.00	\$0.00	\$0.00	\$0.00
20000-5412.4.2	Fleet Management (Synergen) - IS Overha	10/1/2003	6/30/2021	\$670.20	\$0.00	\$670.20	\$0.00	\$0.00	\$0.00	\$0.00
20000-5616.1.2	Projector Replacement - DVD & VCR Combo	5/1/2004	6/30/2021	\$137.00	\$0.00	\$137.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-5616.1.5	Projector Replacement - Rebate for LT240	5/1/2004	6/30/2021	-\$200.00	\$0.00	-\$200.00	\$0.00	\$0.00	\$0.00	\$0.00

2000-4777.1.31	Synergen - New Workorder System - Implem	7/1/2001	6/30/2021	\$32,800.00	\$0.00	\$32,800.00	\$0.00	\$0.00	\$0.00	\$0.00
2000-4777.1.32	Synergen - New Workorder System - Custom	7/1/2001	6/30/2021	\$25,000.00	\$0.00	\$25,000.00	\$0.00	\$0.00	\$0.00	\$0.00
2000-5498.1.31	Click Software - Internet Application Se	11/1/2003	9/30/2021	\$35,200.00	\$0.00	\$35,200.00	\$0.00	\$0.00	\$0.00	\$0.00
2000-5498.1.32	Click Software - Oracle9i Application Se	11/1/2003	9/30/2021	\$43.95	\$0.00	\$43.95	\$0.00	\$0.00	\$0.00	\$0.00
2000-5498.1.33	Click Software - Oracle8i Database Relea	11/1/2003	9/30/2021	\$43.95	\$0.00	\$43.95	\$0.00	\$0.00	\$0.00	\$0.00
2000-5498.1.34	Click Software - Oracle Database Standar	11/1/2003	9/30/2021	\$8,167.49	\$0.00	\$8,167.49	\$0.00	\$0.00	\$0.00	\$0.00
2000-5498.1.35	Click Software - Oracle Database Standar	11/1/2003	9/30/2021	\$13,200.00	\$0.00	\$13,200.00	\$0.00	\$0.00	\$0.00	\$0.00
PWW003054	HP 1320 Laser Printer - Duane Montopoli	9/1/2006	6/30/2021	\$319.33	\$0.00	\$319.33	\$0.00	\$0.00	\$0.00	\$0.00
PWW003055	UB5315 Panaboard - Duane Montopoli	9/1/2006	6/30/2021	\$1,300.00	\$0.00	\$1,300.00	\$0.00	\$0.00	\$0.00	\$0.00
PWW003101	PRINTERS FOR HUMAN RESOURCES (2)	9/1/2006	6/30/2021	\$48.77	\$0.00	\$48.77	\$0.00	\$0.00	\$0.00	\$0.00
347110-2000-001				\$831,830.51	\$13,022.38	\$818,808.13	\$0.00	\$0.00	-\$13,022.38	-\$13,022.38
PWW				\$1,380,256.94	\$143,467.71	\$1,236,789.23	\$49,540.00	\$6,500.00	-\$100,427.71	-\$100,427.71