



Golden Vertex Corp
P.O. Box 23277
Bullhead City, AZ 86439

August 13, 2021

FedEx Priority Shipping No. 7745 3380 2262

Jennifer Paskash
Acting Air Quality Permit Manager
Arizona Department of Environmental Quality
1110 W. Washington
Phoenix, AZ 85007

Re: Moss Mine Class I Air Quality Permit (#64302) Renewal Application

Dear Ms. Paskash:

Golden Vertex Corp. is hereby submitting the enclosed Class I renewal application package for the Moss Mine Air Quality Permit (# 64302). The application package includes the equipment list, emission calculations, and the completed administrative checklist. Modifications included as part of the renewal are updates to the mining production rates and the generators on the equipment list. Multiple generators have been removed, one generator has been added, and the status of the existing emergency generators have been changed to non-emergency. All support documentation is included in the enclosed.

Please contact me at 928-763-6252 extension 114 or 928-234-3753 should you have any questions.

Regards,

A handwritten signature in blue ink, appearing to read "John Stefka", written in a cursive style.

John Stefka
Environmental Manager

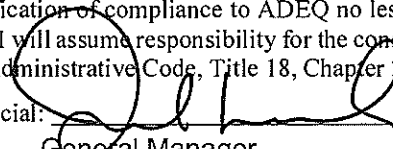
Enclosure:

- Moss Mine Air Quality Permit Renewal Application

EC: Joel Murphy – GVC

SECTION 2.1
ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY
Air Quality Division
1110 West Washington • Phoenix, AZ 85007 • Phone: (602) 771-2338

STANDARD CLASS I PERMIT APPLICATION FORM
(As required by A.R.S. § 49-426, and Chapter 2, Article 3, Arizona Administrative Code)

1. Permit to be issued to (Business license name of organization that is to receive permit):
Golden Vertex Corp. (subsidiary of Northern Vertex Mining Corporation)
2. Mailing Address: 1882 Lakeside Dr #23277
City: Bullhead City State: Arizona ZIP: 86439
3. Name (or names) of Owners/ Principals: Golden Vertex Corp.
Phone: 928-763-6252 Fax: 928-763-6259 Email: _____
4. Name of Owner's Agent: N/A
Phone: _____ Fax: _____ Email: _____
5. Plant/Site Manager/ Contact Person and Title: John Stefka/Environmental Manager
Phone: 928-763-6252 Fax: _____ Email: john.stefka@goldenvertexcorp.com
6. Plant Site Name: Moss Mine
7. Plant Site Location Address: 10 Miles East of Bullhead City, Arizona
City: Bullhead City County: Mohave Zip Code: N/A
Indian Reservation (if applicable, which one): N/A
Latitude/ Longitude, Elevation: 35.093821/-114.444658/ 2020 ft.
Section/ Township/ Range: Section 19/20/29/30, Township 20N, Range 20W
8. General Nature of Business: Gold Mining & Processing
9. Type of Organization:
 Corporation Individual Owner Partnership Government Entity (Government Facility Code: -----)
 Other _____
8. Permit Application Basis: New Source Revision Renewal of Existing Permit
(Check all that apply.)
For renewal or modification, include existing permit number (and exp. date): Permit #64302, Exp. 02/14/2022
Date of Commencement of Construction or Modification: Upon Approval
Primary Standard Industrial Classification Code: 212221
9. I certify that I have knowledge of the facts herein set forth, that the same are true, accurate and complete to the best of my knowledge and belief, and that all information not identified by me as confidential in nature shall be treated by ADEQ as public record. I also attest that I am in compliance with the applicable requirements of the Permit and will continue to comply with such requirements and any future requirements that become effective during the life of the Permit. I will present a certification of compliance to ADEQ no less than annually and more frequently if specified by ADEQ. I further state that I will assume responsibility for the construction, modification, or operation of the source in accordance with Arizona Administrative Code, Title 18, Chapter 2 and any permit issued thereof.
- Signature of Responsible Official: 
Official Title of Signer: General Manager
- Typed or Printed Name of Signer: Joel Murphy
Date: August 9, 2021 Telephone Number: 928-763-6252

SECTION 2.2 - EMISSION SOURCES

Estimated "Potential to Emit" per A.A.C. R18-2-101.

Review of applications and issuance of permits will be expedited by supplying all necessary information on this Table.

REGULATED AIR POLLUTANT DATA					EMISSION POINT DISCHARGE PARAMETERS									
EMISSION POINT [1]		CHEMICAL COMPOSITION OF TOTAL STREAM	AIR POLLUTANT EMISSION RATE		UTM COORDINATES OF EMISSION POINT [5]			STACK SOURCES [6]			NONPOINT			
NUMBER	NAME	REGULATED AIR POLLUTANT NAME [2]	#/HR. [3]	TONS/YEAR [4]	ZONE	EAST (Mtrs)	NORTH (Mtrs)	HEIGHT ABOVE GROUND (feet)	HEIGHT ABOVE STRUC. (feet)	EXIT DATA			SOURCES [7]	
										DIA (ft.)	VEL. (fps)	TEMP. (°F)	LENGTH (ft.)	WIDTH (ft.)
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See Below for Section 2.2														

GROUND ELEVATION OF FACILITY ABOVE MEAN SEA LEVEL _____ feet
ADEQ STANDARD CONDITIONS ARE 293K AND 101.3 KILOPASCALS (A.A.C. R18-2-101)

General Instructions:

1. Identify each emission point with a unique number for this plant site, consistent with emission point identification used on plot plan, previous permits, and Emissions Inventory Questionnaire. Include fugitive emissions. Limit emission point number to eight (8) character spaces. For each emission point use as many lines as necessary to list regulated air pollutant data. Typical emission point names are: heater, vent, boiler, tank, reactor, separator, baghouse, fugitive, etc. Abbreviations are O.K.
2. Components to be listed include regulated air pollutants as defined in A.A.C. R18-2-101. Examples of typical component names are: Carbon Monoxide (CO), Nitrogen Oxides (NO_x), Sulfur Dioxide (SO₂), Volatile Organic Compounds (VOC), particulate matter (PM), particulate less than 10 microns (PM₁₀), etc. Abbreviations are O.K.
3. Pounds per hour (#/HR) is maximum potential emission rate expected by applicant.
4. Tons per year is annual maximum potential emission expected by applicant, which takes into account process operating schedule.
5. As a minimum applicant shall furnish a facility plot plan as described in the filing instructions. UTM coordinates are required only if the source is a major source or is required to perform refined modeling for the purposes of demonstrating compliance with ambient air quality guidelines.
6. Supply additional information as follows if appropriate:
 - (a) Stack exit configuration other than a round vertical stack. Show length and width for a rectangular stack. Indicate if horizontal discharge with a note.
 - (b) Stack's height above supporting or adjacent structures if structure is within 3 "stack height above the ground" of stack.
7. Dimensions of nonpoint sources as defined in A.A.C. R18-2-101.

	A	B	C	D	E	F	G	H	I	J
2	Table 4 Production Rates									
3	Unit ID	Unit Description	Unit Code	Nameplate Production Rates		Operational Periods		Operating Availability	Operational Production Rate ^a	
4				Metric Tons/Hour	Tons/Hour	Hours/Day	Days/Year		Metric Tons Per Year	Tons Per Year
64	CH20	Transfer Conveyor to Transfer Conveyor	300-CV-030 to 300-CV-031	425.1	468.59	24	365	100%	3,723,860	4,104,848
65	CH21	Transfer Conveyor to Transfer Conveyor	300-CV-031 to 300-CV-032	425.1	468.59	24	365	100%	3,723,860	4,104,848
66	CH22	Transfer Conveyor to Transfer Conveyor	300-CV-032 to 300-CV-033	425.1	468.59	24	365	100%	3,723,860	4,104,848
67	CH23	Transfer Conveyor to Transfer Conveyor	300-CV-033 to 300-CV-034	425.1	468.59	24	365	100%	3,723,860	4,104,848
68	CH24	Transfer Conveyor to Transfer Conveyor	300-CV-034 to 300-CV-035	425.1	468.59	24	365	100%	3,723,860	4,104,848
69	CH25	Transfer Conveyor to Transfer Conveyor	300-CV-035 to 300-CV-036	425.1	468.59	24	365	100%	3,723,860	4,104,848
70	CH26	Transfer Conveyor to Transfer Conveyor	300-CV-036 to 300-CV-037	425.1	468.59	24	365	100%	3,723,860	4,104,848
71	CH27	Transfer Conveyor to Heap Leach Stacker Conveyor	300-CV-037 to 300-CV-051	425.1	468.59	24	365	100%	3,723,860	4,104,848
72	CH28	Heap Leach Stacker Conveyor to Heap Leach Pad	300-CV-051 to Heap Leach Pad	425.1	468.59	24	365	100%	3,723,860	4,104,848
73	Merrill Crowe									
74	MCD1	Diatomaceous Earth to Body Feed Tank	Diatomaceous Earth to 400-TK-004	0.0132	0.015	24	365	100%	116.0	127.9
75	MCD2	Diatomaceous Earth to Pre-Coat Tank	Diatomaceous Earth to 400-TK-005	0.0132	0.015	24	365	100%	116.0	127.9
76	MCD3	Zinc Dust to Zinc Feeder	Zinc Dust to 400-FE-001	0.0036	0.004	24	365	100%	31.6	34.9
77	MCD4	Zinc Feeder to Zinc Mix Cone	400-FE-001 to 400-MX-002	0.0036	0.004	24	365	100%	31.6	34.9
78	REFINERY									
79	RF01	Flux to Flux Pan	Flux to Flux Pan	0.0251	0.028	24	365	100%	219.8	242.3
80	RF02	Flux Pan to Flux Mixer	Flux Pan to 500-DC-002	0.0251	0.028	24	365	100%	219.8	242.3
81	RF03	Refinery Drying Oven Precip. To Flux Mixer	500-DR-001 to 500-DC-002	0.0248	0.027	24	365	100%	217.5	239.7
82	RF04	Flux Mixer to Furnace Charge Blender & Feeder	500-DC-002 to 500-MS-001	0.0248	0.027	24	365	100%	217.5	239.7
83	RF05	Furnace Charge Blender and Feeder to Melting Furnace	500-MS-001 to 500-FU-001	0.0499	0.055	24	365	100%	437.3	482.0
84	RF06	Melting Furnace	500-FU-001	0.0499	0.055	24	365	100%	437.3	482.0
85	RF07	Melting Furnace to Slag Pots	500-FU-001 to 500-MS-002	0.0329	0.036	24	365	100%	288.4	317.9
86	RF08	Melting Furnace to Dore	500-FU-001 to DORE	0.0170	0.019	24	365	100%	148.9	164.1
87	RF09	Slag Pots to Forklift	500-MS-002 to FL	0.0329	0.036	24	365	100%	288.4	317.9
88	Tons per year for operational production rates are calculated values based on tons per hour conversions.									

Table 5 Annual Particulate Emissions																							
Unit ID	Unit Description	Unit Codes	Process Code	SCC	Non-Fug. (NF)	Fug. (F)	Production Rate (annual)	Rate Units	Emission Factors			EF Units	Control Code	Capture and Control Eff. (%)			PM/TSP Emissions (tpy)		PM10 Emissions (tpy)		PM2.5 Emissions (tpy)		
									PM/TSP	PM10	PM2.5			PM	PM10	PM2.5	Uncontrolled	Controlled	Uncontrolled	Controlled	Uncontrolled	Controlled	
MC02	Diatomaceous Earth to Pre-Coat Tank	Diatomaceous Earth to 400-TK-005	TrStnPrt	3-03-024-08	NF		127.91	Tons Per Year	4.11E-04	1.94E-04	2.94E-05	lbs/ton	400-DC-005	94.5%	94.5%	94.1%	2.63E-05	1.44E-06	1.24E-05	6.81E-07	1.88E-06	1.12E-07	
MC03	Zinc Dust to Zinc Feeder	Zinc Dust to 400-FE-001	TrStnPrt	3-03-024-08	NF		34.88	Tons Per Year	4.11E-04	1.94E-04	2.94E-05	lbs/ton	Wet	100%	100%	100%	7.17E-06	0.00E+00	3.39E-06	0.00E+00	5.13E-07	0.00E+00	
MC04	Zinc Feeder to Zinc Mix Cone	400-FE-001 to 400-MX-002	TrStnPrt	3-03-024-08	NF		34.88	Tons Per Year	4.11E-04	1.94E-04	2.94E-05	lbs/ton	Wet	100%	100%	100%	7.17E-06	0.00E+00	3.39E-06	0.00E+00	5.13E-07	0.00E+00	
													Sub-Total				6.69E-05	2.88E-06	3.16E-05	1.36E-06	4.79E-06	2.24E-07	
Refinery																							
Emission factors for emission points within red border, include 500-DC-001 baghouse control.																							
RF01	Flux to Flux Pan	Flux to Flux Pan	TrStnPrt	3-03-024-08	NF		242.29	Tons Per Year	4.36E-03	2.06E-03	3.12E-04	lbs/ton	None	0%	0%	0%	5.29E-04	5.29E-04	2.50E-04	2.50E-04	3.79E-05	3.79E-05	
RF02	Flux Pan to Flux Mixer	Flux Pan to 500-DC-002	FLXM	3-05-002-05	NF		242.29	Tons Per Year	32.00	4.50	0.27	lbs/ton	500-DC-010	94%	94%	93%	3.88	2.49E-01	0.55	3.50E-02	0.03	2.22E-03	
RF03	Refinery Drying Oven Precip. To Flux Mixer	500-DR-001 to 500-DC-002	TrStnPrt	3-03-024-08	NF		239.73	Tons Per Year	4.11E-04	1.94E-04	2.94E-05	lbs/ton	500-DC-010	94%	94%	93%	4.93E-05	3.16E-06	2.33E-05	1.50E-06	3.53E-06	2.43E-07	
RF04	Flux Mixer to Furnace Charge Blender & Feeder	500-DC-002 to 500-MS-001	ChargeRF	03-04-003-04	NF		239.73	Tons Per Year	0.06	0.02	0.03	lbs/ton	Enclosed	100%	100%	100%	7.07E-03	0.00E+00	2.40E-03	0.00E+00	3.48E-03	0.00E+00	
RF05	Furnace Charge Blender and Feeder to Melting Furnace	500-MS-001 to 500-FU-001	ChargeRF	03-04-003-04	NF		482.02	Tons Per Year	0.06	0.02	0.03	lbs/ton	500-DC-010	93.6%	93.6%	93.1%	1.42E-02	9.13E-04	4.82E-03	3.09E-04	6.99E-03	4.82E-04	
RF06	Melting Furnace	500-FU-001	MeltRF	03-04-003-04	NF		482.02	Tons Per Year	0.06	0.02	0.03	lbs/ton	500-DC-010	93.6%	93.6%	93.1%	1.42E-02	9.13E-04	4.82E-03	3.09E-04	6.99E-03	4.82E-04	
RF07	Melting Furnace to Slag Pots	500-FU-001 to 500-MS-002	MeltRF	03-04-003-04	NF		317.93	Tons Per Year	0.06	0.02	0.03	lbs/ton	500-DC-010	93.6%	93.6%	93.1%	9.38E-03	6.02E-04	3.18E-03	2.04E-04	4.61E-03	3.18E-04	
RF08	Melting Furnace to Dore	500-FU-001 to DORE	TrStnPrt	03-04-003-04	NF		164.09	Tons Per Year	0.06	0.02	0.03	lbs/ton	500-DC-010	93.6%	93.6%	93.1%	4.84E-03	3.11E-04	1.64E-03	1.05E-04	2.38E-03	1.64E-04	
RF09	Slag Pots to Forklift	500-MS-002 to Forklift	TrStnPrt		F		317.93	Tons Per Year	0.0044	0.0021	0.0003	lbs/ton	Enclosed	100.0%	100.0%	100.0%	6.93E-04	0.00E+00	3.28E-04	0.00E+00	4.97E-05	0.00E+00	
RF10	Forklift	Not Applicable	FL	2-73-003-20	F		200.00	VMT	3.19	0.82	0.08	lbs/VMT	HaulRdWTCs	90%	90%	90%	0.32	0.03	0.08	8.19E-03	0.01	8.19E-04	
													Sub-Total				4.25	0.28	0.64	0.04	0.06	0.00	
Fuel Burning Equipment																							
ICED(455)	Internal Combustion Engine Diesel, 455kW (8 units)	N/A	N/A	UPDATED	NF		31886400	kw-Hours	0.03	0.03	0.03	g/kw-hr	Non-Emergency	0%	0%	0%	1.05	1.05	1.05	1.05E+00	1.05	1.05E+00	
ICED(200)	Internal Combustion Engine Diesel, 200kW (2 units)	N/A	N/A	REMOVED	NF			kw-Hours	0.03	0.03	0.03	g/kw-hr	None	0%	0%	0%	0.00	0.00	0.00	0.00E+00	0.00	0.00E+00	
ICED(100)	Internal Combustion Engine Diesel, 100kW (2 units)	N/A	N/A	REMOVED	NF		1,752,000	kw-Hours	0.03	0.03	0.03	g/kw-hr	None	0%	0%	0%	0.06	0.06	0.06	5.79E-02	0.06	5.79E-02	
ICED(56)	Internal Combustion Engine Diesel, 56kW (1 unit)	N/A	N/A	REMOVED	NF			kw-Hours	0.03	0.03	0.03	g/kw-hr	None	0%	0%	0%	0.00	0.00	0.00	0.00E+00	0.00	0.00E+00	
ICED(70)	Internal Combustion Engine Diesel, 70kW (1 unit)	N/A	N/A	UPDATED	NF		613,200	kw-Hours	0.03	0.03	0.03	g/kw-hr	None	0%	0%	0%	0.02	0.02	0.02	2.03E-02	0.02	2.03E-02	
DFB	Distillate Oil Fired Melt Furnace	N/A	N/A	1-02-005-03	NF		43800	gallons	2.00	1.00	0.24	lbs/1000 gal	None	0%	0%	0%	0.04	0.04	0.02	2.19E-02	0.01	5.26E-03	
													Sub-Total				0.12	0.12	0.10	0.10	0.08	0.08	
TOTAL NON-FUGITIVE EMISSIONS																	4820.49	290.08	545.33	49.47	87.14	13.81	
TOTAL FUGITIVE EMISSIONS																							
																	901.64	181.03	235.36	55.82	33.00	6.55	
ADEQ NOTE 1:																							
[10/19/16 addenda to ADEQ Note 1 - Capture and control efficiencies in red border do not all follow "Note 1" protocol. See file "Refinery Emission & Control Detail 101816" for additional tech review, comment and explanation]																							
For emissions serially controlled by 500-DC-001 (baghouse) followed by 500-DC-010 (scubber) <u>and not</u> based on AP42 Section 12.5.1 which include baghouse control, capture and control efficiency is calculated as follows:																							
PM	500 DC-001 = (95% capture x 99.5% control), 500-DC-010 = (100% capture x 99.0% control), therefore combined capture and control = (95% x 99.5% x 100% x 99.0%) = 93.6%																						
PM10	500 DC-001 = (95% capture x 99.5% control), 500-DC-010 = (100% capture x 99.0% control), therefore combined capture and control = (95% x 99.5% x 100% x 99.0%) = 93.6%																						
PM2.5	500 DC-001 = (95% capture x 99.0% control), 500-DC-010 = (100% capture x 99.0% control), therefore combined capture and control = (95% x 99.0% x 100% x 99.0%) = 93.1%																						
For emissions serially controlled by 500-DC-001 (baghouse) followed by 500-DC-010 (scubber) <u>that are</u> based on AP42 Section 12.5.1 which include baghouse control, capture and control efficiency is calculated as follows:																							
PM	500-DC-001 is accounted for in EF, therefore capture and control is based on 500-DC-010 only. 100% capture x 99% control = 99.0%																						
PM10																							
PM2.5																							
													ADEQ Sum Check	Non-fugitive	4820.49	290.08	545.33	49.47	87.14	13.81			
														Fugitive	901.64	181.03	235.36	55.82	33.00	6.55			

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
1	Table 6 Annual Gas Emissions																		
2																			
3	Unit ID	Unit Description	Unit Codes	Process Code	SCC	Non-Fug. (NF) Fug. (F)	Production Rate (annual)	Rate Units	Control Code	Pick-Up or Control Eff. (%)	Emission Factors				Units	Emission (Tons/Year)			
4											CO	NO _x	SO ₂	VOC		CO	NO _x	SO ₂	VOC
5	Mining																		
6	MN02	Blasting	N/A	Blast	3-05-020-09	F	1,542	tons ANFO	None	0%	67	17	2	0	(lbs/tons ANFO)	51.66	13.11	1.54	0.00
7	Fuel Burning Equipment																		
												Production Rate assumes continuous use for 4 previous emergency generators combined with the four non emergency generators							
8	ICED(455)	Internal Combustion Engine Diesel, 455KW (8 unit)	N/A	N/A		NF	31,886,400.00	kW-Hours	None	0%	3.5	0.40	0.0066	0.19	g/kW-hr	123.04	14.06	0.23	6.68
9	ICED(200)	Internal Combustion Engine, Diesel, 200KW (2 unit)	N/A	N/A		NF		kW-Hours	None	0%	3.50	0.40	0.0066	0.19	g/kW-hr	0.00	0.00	0.00	0.00
10	ICED(100)	Internal Combustion Engine Diesel, 100 KW (2 Unit)	N/A	N/A		NF	1,752,000	kW-Hours	None	0%	5.00	0.40	0.0066	0.19	g/kW-hr	9.66	0.77	0.01	0.37
11	ICED(56)	Internal Combustion Engine Diesel, 56KW (1 units)	N/A	N/A		NF		kW-Hours	None	0%	5.00	0.40	0.0066	0.19	g/kW-hr	0.00	0.00	0.00	0.00
12	ICED(70)	Internal Combustion Engine Diesel, 70 KW (1 units)	N/A	N/A		NF	613,200	kW-Hours	None	0%	5.00	0.40	0.0066	0.19	g/kW-hr	3.38	0.27	0.00	0.13
13	Refinery																		
												5 gal/hour based on continuous use							
14	DFB	Distillate Oil Fired Melt Furnace	N/A	N/A	1-02-005-03	NF	43800	gallons	500-DC-010	0%	5.00	20.00	12.78	0.34	lb/1000 gallons	0.11	0.44	0.28	0.007
15	Crushing																		
16	EFPE	Emergency Fire Pump Engine 50hp, 2016 DOM	N/A	N/A	N/A	NF	N/A	N/A	Electric	100%	0.00	0.00	0.00	0.00	N/A	0.00	0.00	0.00	0.000
17	TOTAL NON-FUGITIVE EMISSIONS															136.19	15.54	0.53	7.18
18	TOTAL FUGITIVE EMISSIONS															51.66	13.11	1.54	0.00
19	Gaseous emissions from the distillate oil fired melt furnace will be controlled by a baghouse followed by a wet scrubber. A gas control efficiency for these combined controlled devices could not be documented. Therefore, a conservative 0% control efficiency was applied.																		

SECTION 2.3 - EQUIPMENT LIST

The following table should include all equipment utilized at the facility, and should be completed with all the requested information. Be sure to notate the units (tons/hour, horsepower, etc.) when recording the Maximum Rated Capacity information, the Serial Number and/or the Equipment ID Number. The date of manufacture must be included in order to determine if portions of the facility are NSPS applicable. Make additional copies of this form if necessary.

Type of Equipment	Maximum Rated Capacity	Make	Model	Serial Number	Date of Manufacture	Equipment ID Number
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		See Below for Section 2.3				

SECTION 4.0 - APPLICATION ADMINISTRATIVE COMPLETENESS CHECKLIST

	REQUIREMENT	MEETS REQUIREMENTS			COMMENT
		YES	NO	N/A	
1	Has the standard application form been completed?	X			
2	Has the responsible official signed the standard application form?	X			
3	Has a process description been provided?	X			See Permit
4	Are the facility's emissions documented with all appropriate supporting information?	X			
5	Is the facility subject to Minor NSR requirements? If the answer is "YES", answer 6a, 6b and 6c as applicable. If the answer is "NO", skip to 7.		X		
6.a	If the facility chooses to implement RACT, is the RACT determination included for the affected pollutants for all affected emission units?			X	
6.b	If the facility chooses to demonstrate compliance with NAAQS by screen modeling, is the modeling analysis included?			X	
6.c	If refined modeling has been conducted, is a comprehensive modeling report along with all modeling files included?			X	
7	Does the application include an equipment list with the type, name, make, model, serial number, maximum rated capacity, and date of manufacture?	X			
8	Does the application include an identification and description of Pollution Controls? (if applicable)			X	
9	For any application component claimed as confidential, are the requirements of AR.S. 49-432 and A.A.C. R18-2-305 addressed?			X	
10	For any current non-compliance issue, is a compliance schedule attached?			X	
11	For minor permit revision that will make a modification upon submittal of application, has a suggested draft permit been attached?			X	Permit Renewal
12	For major sources, have all applicable requirements been identified?			X	
13	For major sources, has a CAM applicability analysis been provided? For CAM applicable units, have CAM plans been provided?			X	
14	For major sources subject to requirements under Article 4 of the A.A.C., have all necessary New Source Review analyses identified in the application been presented?			X	

EXHAUST EMISSION DATA SHEET

MQ POWER GENERATOR SET

Model: DCA70SSI



The engine used in this generator set is certified to comply with United States EPA Tier 3 and CARB Mobile Off-Highway emission regulations.

ENGINE DATA

Manufacturer:	ISUZU	Bore:	3.76 in.	(95.4 mm)
Model:	BJ-4JJ1X	Stroke:	4.13 in.	(105 mm)
Type:	4-Cycle, In-Line, 4-Cylinder, Diesel	Displacement:	183 cid	(3.0 liters)
Aspiration:	Turbocharged, Charge Air Cooler, ECM, Exhaust Gas Recirculation	Compression Ratio:	17.5:1	

PERFORMANCE DATA

SAE Gross HP @ 1800 RPM (60 Hz)	98
Rated Load Fuel Consumption (gal/Hr)	4.1
Rated Load Exhaust Gas Flow (cfm)	332
Rated Load Exhaust Gas Temperature (°F)	932

United States EPA - Mobile Off-Highway Tier 3 Limits - ≥ 75 BHP ~ < 100 BHP

Criteria Pollutant	Emission Requirements	Certified Engine Emissions
NOx (Oxides of Nitrogen as NO ₂)	3.50 gr/bhp-hr	2.16 gr/bhp-hr
HC (Total Unburned Hydrocarbons)	(NOx + HC)* Combined	(NOx + HC)* Combined
CO (Carbon Monoxide)	3.73 gr/bhp-hr	0.89 gr/bhp-hr
PM (Particulate Matter)	0.30 gr/bhp-hr	0.13 gr/bhp-hr

EPA Engine Family:	BSZXL03.0JXB
EPA Certificate of Conformance:	SZX-NRCI-11-17
ARB Executive Order:	U-R-006-0348
Effective Date:	Model Year 2011

Note: Engine operation with excessive air intake or exhaust restriction beyond factory published maximum limits, or with improper service maintenance, may result in higher emission levels.



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
OFFICE OF TRANSPORTATION AND AIR QUALITY
WASHINGTON, DC 20460



CERTIFICATE OF CONFORMITY
2011 MODEL YEAR

Manufacturer: **ISUZU MOTORS LIMITED**
Engine Family: **BSZXL03.0JXB**
Certificate Number: **SZX-NRCI-11-17**
Intended Service Class: **NR 4 (37-75)**
Fuel Type: **DIESEL**
FELs: **NMHC + NOx: N/A NOx: N/A PM: N/A**
Effective Date: **9/23/2010**
Date Issued: **9/23/2010**


Karl J. Simon, Director
Compliance and Innovative Strategies Division
Office of Transportation and Air Quality

Pursuant to Section 213 of the Clean Air Act (42 U.S.C. section 7547) and 40 CFR Part 89, and subject to the terms and conditions prescribed in those provisions, this certificate of conformity is hereby issued with respect to the test engines which have been found to conform to applicable requirements and which represent the following nonroad engines, by engine family, more fully described in the documentation required by 40 CFR 89 and produced in the stated model year.

This certificate of conformity covers only those nonroad compression-ignition engines which conform in all material respects to the design specifications that applied to those engines described in the documentation required by 40 CFR Part 89 and which are produced during the model year stated on this certificate of the said manufacturer, as defined in 40 CFR Part 89.

It is a term of this certificate that the manufacturer shall consent to all inspections described in 40 CFR 89.129-96 and 89.506-96 and authorized in a warrant or court order. Failure to comply with the requirements of such a warrant or court order may lead to a revocation or suspension of this certificate for reasons specified in 40 CFR Part 89. It is also a term of this certificate that this certificate may be revoked or suspended or rendered void ab initio for other reasons specified in 40 CFR Part 89.

This certificate does not cover nonroad engines sold, offered for sale, or introduced, or delivered for introduction, into commerce in the U.S. prior to the effective date of the certificate.

 AIR RESOURCES BOARD	ISUZU MOTORS LIMITED	EXECUTIVE ORDER U-R-006-0348
		New Off-Road Compression-Ignition Engines

Pursuant to the authority vested in the Air Resources Board by Sections 43013, 43018, 43101, 43102, 43104 and 43105 of the Health and Safety Code; and

Pursuant to the authority vested in the undersigned by Sections 39515 and 39516 of the Health and Safety Code and Executive Order G-02-003;

IT IS ORDERED AND RESOLVED: That the following compression-ignition engines and emission control systems produced by the manufacturer are certified as described below for use in off-road equipment. Production engines shall be in all material respects the same as those for which certification is granted.

MODEL YEAR	ENGINE FAMILY	DISPLACEMENT (liters)	FUEL TYPE	USEFUL LIFE (hours)
2011	BSZXL03.0JXB	3.0	Diesel	8,000
SPECIAL FEATURES & EMISSION CONTROL SYSTEMS			TYPICAL EQUIPMENT APPLICATION	
Electronic Direct Injection, Turbocharger, Charge Air Cooler, Electronic Control Module, Exhaust Gas Recirculation			Generator Set	

The engine models and codes are attached.

The following are the exhaust certification standards (STD) and certification levels (CERT) for hydrocarbon (HC), oxides of nitrogen (NOx), or non-methane hydrocarbon plus oxides of nitrogen (NMHC+NOx), carbon monoxide (CO), and particulate matter (PM) in grams per kilowatt-hour (g/kW-hr), and the opacity-of-smoke certification standards and certification levels in percent (%) during acceleration (Accel), lugging (Lug), and the peak value from either mode (Peak) for this engine family (Title 13, California Code of Regulations, (13 CCR) Section 2423):

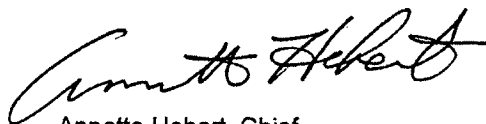
RATED POWER CLASS	EMISSION STANDARD CATEGORY		EXHAUST (g/kW-hr)					OPACITY (%)		
			HC	NOx	NMHC+NOx	CO	PM	ACCEL	LUG	PEAK
56 ≤ KW < 75	Tier 3	STD	N/A	N/A	4.7	5.0	0.40	N/A	N/A	N/A
		CERT	--	--	2.9	1.2	0.17	--	--	--

BE IT FURTHER RESOLVED: That for the listed engine models, the manufacturer has submitted the information and materials to demonstrate certification compliance with 13 CCR Section 2424 (emission control labels), and 13 CCR Sections 2425 and 2426 (emission control system warranty).

Engines certified under this Executive Order must conform to all applicable California emission regulations.

This Executive Order is only granted to the engine family and model-year listed above. Engines in this family that are produced for any other model-year are not covered by this Executive Order.

Executed at El Monte, California on this 19 day of October 2010.



Annette Hebert, Chief
Mobile Source Operations Division