



Ticaboo Utility Improvement District

Highway 276, Mile Marker 27
PO Box 2140
Ticaboo, UT 84533
435.788.8343
mail@TicabooUID.com

*Providing Power, Water, Wastewater, Solid Waste Services
Since 2012*

January 13, 2016

Delivered via E-Mail

Utah Public Service Commission
Heber M. Wells Building
160 East 300 South
Salt Lake City, UT 84114
E-Mail: laurieharris@utah.gov

DOCKET: 15-2508-01 - In the Matter of the Formal Complaint of Marian Seamons against Ticaboo Utility Improvement District

Public Service Commission;

Please accept this letter on behalf of Ticaboo Utility Improvement District (the “District”) in response to the aforementioned formal complaint (**Exhibit A**) made by Marian Seamons (the “Complainant”) to the Public Service Commission (the “Commission”).

The District has received a great deal of correspondence with the Complainants, to which we have responded accordingly. Most recently the District hand delivered a 143-page response to the Complainant on October 26, 2015 in the chambers of the Garfield County Commission, and a 164-page response on November 25, 2015 to an informal complaint filed with the Division of Public Utilities (the “Division”).

After reviewing the formal complaint, the District is in agreement with the most recent recommendation issued by the Division of “No Action – Incomplete Complaint” on December 29, 2015. The complaint is very long, disorganized, and fails to make clear the issues that the Seamons are complaining about or the resolution they desire. From the formal complaint, the District concludes that the Seamons generally take issue with the high cost of utility service in Ticaboo and the lack of a full-time customer service representative for the District. While addressing both of those areas is a goal of the District (and is a goal likely shared by everyone in Ticaboo), the District has only limited control in the short term over the cost of power generation and the District clearly cannot hire more staff without increasing rates.

Given the incompleteness of the complaint and its similarity to the informal complaint filed previously with the Division, the District believes that an appropriate response would be to provide the aforementioned 164-page document (**Exhibit B**) and respond to specific items that were added by the Complainant (**Exhibit C**). In reviewing this voluminous complaint, and in keeping with an organized response, the District has converted the emailed complaint so that line numbers could be added (**Exhibit D**). This is done so that we can respond more concisely in Exhibit C to new issues noted by the Complainant.

Utah Public Service Commission – Complaint Response

January 13, 2016

Page 2

Ticaboo is a unique situation, as the community is on a virtual island where utilities are concerned. Due to the distance from existing conventional electrical grids, all electric power for Ticaboo is produced using diesel generators, making high utility costs an unavoidable reality in Ticaboo for the foreseeable future. The cost of producing power by this method is significantly higher per kilowatt hour than conventional power plants. The District has taken extraordinary steps to address the unique situation of Ticaboo residents by implementing budget billing, allowing for the abandonment of taps, and offering deferred payment programs. We continue to investigate ways of reducing customer costs. Thus far we have been successful in implementing improvements on our systems without the need to raise the customer's rates. Utility service—particularly electrical service—in Ticaboo is more reliable today than at any point since the nearby Uranium mines closed.

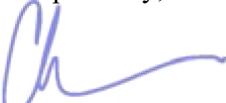
The District remains confident that our existing rate structure will help us work towards finding ways to reduce utility costs, cover necessary expenses, and set aside capital funds for future repairs, improvements, and upgrades to the system. Plainly spoken, the District cannot function if necessary expenses are not covered by utility rates paid by customers.

Everything the District has done has been above-board, in public meetings, authorized by the Board of Trustees and uniformly applicable to everyone in Ticaboo. Further, our transparency with regard to rules, regulations, tariff, billing, and customer notifications has been clearly displayed by the District, and confirmed by the Complainant in the exhibits they provided as part of their complaint to the Commission.

It is our hope the Commission will concur with the Division's recommendation of December 29, 2015 and find that the complaint should be dismissed. We hope the Commission recognizes that the District has gone above and beyond to provide the Complainant with all information requested, even information that is clearly not relevant to the current complaint.

If you should have any questions, or require anything further, please do not hesitate in contacting me.

Respectfully,



Chip Shortreed,
CEO

Cc: Tom Hill – Chairman of the Board of Trustees
Craig Smith – General Counsel
Marian Seamons via email sharonmarian@yahoo.com

Exhibit A

Formal Complaint

15-2508-01

FORMAL COMPLAINT FORM
PUBLIC SERVICE COMMISSION
Heber M. Wells State Office Building
160 East 300 South, Fourth Floor
P.O. Box 45585
Salt Lake City, Utah 84114

UTAH PUBLIC
SERVICE COMMISSION

2015 DEC 18 P 4: 12

1. Name of Complainant: Marian Seamons
Address: 1707 S. 500 E. Orem Utah 84058
Telephone No.: 801 669 1776

If represented by counsel, list:

Name: Jeffs and Jeffs
Address: 90 N. 100 E Provo Utah 84601
Telephone No.: 801 373 8748 801 373 9748

2. The utility being complained against is: TUED Treadwell Utility Improvement Dist.

3. What did the utility do which you (the Complainant) think is illegal, unjust, or improper? Include exact dates, times, locations and persons involved, as closely as you can.

charging utilities on vacant lots and unimproved properties
charging different utility rates to customers (Aug 2013 to date)
combining all utilities (electricity) & TUED mandatory all services charged. Improper billing - notification of rates
Conflict of Interest with District Manager

4. Why do you (the Complainant) think these activities are illegal, unjust or improper?

charging utilities on vacant lots unimproved 178-1-903
The district is participating in anti-trust competitive behavior
By forcing consumption of all services this is anti-trust violation

5. What relief does the Complainant request? We want utilities

Removed ^{or} properties and vacant lots -
We want equal kilowatts charged for utilities consumed by all customers - proper billing -
notification of minutes bonding Books to be open to the public minutes recorded correctly

6. Signature of Complainant Marian Seamons

Date: 18 Dec 2015

EXCIBIT A

**FORMAL COMPLAINT AND ATTACHED RESPONSE WITH TUID
DECEMBER 11 2015**

"Before we left Ticaboo, the mining company that ran the utilities, pulled our water and power meters on our single trailer and it was never reconnected."

The District has essentially no records from the years that utility service was provided by the various mining companies and the District does not have any record of this event taking place.

THE DISTRICT states here that they don't have records from the different mining companies and yet they started a billing of 758.06 on our account lot 005. We are asking for him to give us the itemized billing for those charges under the gramma act.

"In Aug 2013 the TUID district had conflict with our renters Jim and Val Hill. They had let TUID know they wanted to get a generator and only purchase water. The district came and pulled our electric and water meters without contacting us as the home owners."

In July 2013, then tenants of the Complainant, James L. and Valerie S. Hills, requested in writing to have The utility services disconnected from the property they were renting, 189 & 187 N. Lake Drive, Ticaboo, UT 84533. There was no dispute with the tenants regarding the use of a generator. The dispute that existed between the tenants and the District involved unpaid fees in the amount of \$1,490.93, an amount which remains unpaid still today. The District, after having received this written request, pulled the water and electric meters thus turning the services off as is routinely done.

THIS IS AGAINST UTAH STATE code 746-200(1) (1) the utility's shall be disconnected at four days and no other fee's after the service is removed. We are asking for the itemized billing for Jim and Val. They had a business and we believe the billing was from there business.

"TUID had conflicts with others within the community."

To date the District has resolved all conflicts and continues to strive to do so. We are unaware of any other conflicts the Complainant refers to.

WE KNOW THAT THE DISTRICT has customers unsatisfied with the district. They feel that the county and district have not been there to assist them and that there is no resolve because when they go to meetings the board does what they want and doesn't care for any votes or opinions. The county wants nothing to do with the district as we have asked them on October 26, 2015.

"Phil Brinson had solar panels and they were still wanting to charge him utilities so he could have water."

Under the District's regulations, on file with the Utah Public Service Commission (the "Commission"), Section 03.02, Requirement for Other Utility Services, which states:

"As a prerequisite to Electric Service provided to a Customer by the District, the Customer must also subscribe to water, wastewater, and solid waste services provided by the District. A Customer will be deemed to have met the requirements of this section if the Customer pays, at a minimum, the monthly standby fees for each service."

As described in the regulation above, the District requires payment of standby fees for all services provided by the District. These standby fees ensure that services are available when requested.

WE HAVE NOT SIGNED UP FOR SERVICES ON lots 005-007-008 and 098. UTAH LEGESLATION IN 2014 session did not pass! That if you have one service, you would have to sign up for all services or

utility. The district forces a standby fee without ever signing up for a service and won't let you by just one if that's all you need. The taps were put on every property by the mining company over 36 years ago and we should be grandfathered in. If you pay to have your Taps removed the district charges but doesn't do it. This is a violation of Anti-trust laws 17B-1-202 (3).

"In the first months of 2014 we received billing for utilities on vacant lots. Because of our moving, health and finances we had not received information about district and/or fees."

The Complainant began receiving billing for the other properties they own beginning September 2013 in accordance with Resolution 2013-0017 as previously stipulated in our response (*see Exhibit B*). In that previous response page 1, paragraphs 5 and 6, we exhibited that proper notification was made. Further, the Complainant was present for meetings of the Board of Trustees where this issue was discussed.

"March 31st 2014 I made a formal complaint to the state of Utah public service commission. I had a conversation with Chip about how he could justify such cost and fees to vacant lots. I told Chip I didn't have the money to pay these fees because I am on social security and he stated that he didn't care."

The complaint mentioned is exhibited in this response (*see Exhibit B*).

THIS IS WHAT I HAVE STATED that we try to talk to the board and TUID, they have no concern for the problems you may go through. I talked to the board in the month of March about the standby fees and it is in the minutes that I made comments as a hypothetical comment, and no recording of what I said. I went to talk with Mr Shortreed and he did state he would come over, but he did not. I returned home to Utah County as to not drive in the dark.

"In July 27 2014 we had new renters move in and we were charged from TUID to pay the year's utilities in the amount of 1,775.00, even though we didn't have meters, after we paid the fees the meters were put back."

The Complainant contacted TUID and stated they had someone is interested in renting their home and inquired as to the past-due amount owed. After communicating the past due amount, the Complainant sent a partial payment and advised the tenants were responsible for the remainder. The District received the balance of the past due amount owed from the tenant on July 29, 2014.

THE MONEY THAT WAS PAID from the renter was the deposit for cleaning and damages, they have moved and we have settled there deposit. We signed a contract and paid most of the stand fee for the year that we had no meters. On the first of July 2014 I paid and the renter paid on the 26 day. We have copies of the checks. This is violation of Utah code 746-200-(1) (1) we paid the year after TUID took out meters and turned off services \$1,775.00. Now that the house is vacant we would have to leave it for two years before we could turn off service under TUID contract.

"The fees were also a surprise to a young man named Ever Corrillo. He told us that he had not had a bill until one day he received a large bill for thousands of dollars, for utilities, they had attached to his property. At that time he was in college in Colorado, he was almost ready to have a child and could not afford to pay the utilities and property taxes."

The District is not comfortable sharing information publically about another current customer who is not party to this complaint.

"There is another elderly retired gentleman that has a house and property that is leaving Ticaboo and going to Arizona because of his social security he cannot afford the utility's that are being charged, he too tried to get solar panels and was told that he couldn't from the district, he has conflict with the district."

The District has no comment on this matter, as it is something we are not involved with or aware of. The District does not prohibit the use of solar panels in Ticaboo.

WE TALKED TO THE ONE of the board members Tom Hill on October 15 2015 and he stated to us that we could not use solar that it would affect the generator grid. We are very concerned about what happens to us for filing this and others are too, as they feel nothing gets changed.

"On September 20,2015 we were in Ticaboo to repair a water break on a line under our home, My husband and son in-law Rick was fixing it, we had complication and need help because the water wasn't shutting off at the meter. Chip was not helpful and when we came to some resolve Chip stated that he was going to charge us for two meters and was wanting us to dig all the water lines up, he was yelling and very rude."

Mr. Shortreed was contacted outside of normal business hours by the Complainant's daughter and told they had a water leak. Upon inspection it was found the Complainant's son-in-law had cut the water line on the customer's side of the meter and failed to turn the water off under their home. The Complainant's daughter was advised that the discovery of another meter would have to be investigated further as the Complainant was only paying for one meter on their property.

On October 28, 2015, the Complainant was sent a letter, via email, concluding the District's inquiry into The second meter. The letter conveyed the District had successfully determined water service is distributed through an old meter under the home to a new meter outside of the home. We concluded that only one water service existed on the property. The presence of the old meter under the house did not change the amounts the Complainant was billed for water service.

THE WATER WAS SHUT OF AT THE METER and until the water was spraying and much thought to water still running was the old meter found and the shut off to stop the water. There was a company that was contracted to do meters from Loa, in 2010 that was funded by a grant. Jackson company installed the meter, It does not change the way we were treated and that he refused to talk with my husband.

The two meter system is the same on other property's and Tom Hill the board member help Mr Shortreed understand this, as the Jackson company did his the same way.

"On October 2, 2015 my three daughters Sherri, Jull, and Mari went down to check the renter out from our rental property and went to talk with Chip, He stated that he was on the phone and didn't have time to talk with them, this is what he say's to us all the time we go to talk to him, Mari explained that she was there on business time and she had traveled all that way to make it their to speak with him and when would he be available, he stated that he would come over to our house. We have not been invited in to conduct any business and felt like he has not been polite to us. Chip came to the house and spoke with my daughters, Mari is the power of attorney with my property's and was the one that was needing to change the utility's on the rental property, she was going to change the contract on the property, as she was talking to him he informed her that here was a open enrollment period and it was only in October ,she then asked for receipt to the house and the contract that I signed the year before and he stated that he didn't keep receipts and that the bills that I received are my receipts, Chip said what about the two meters and Mari explained there was not two and a augment occurred, he said that he would only give us till the January first and would charge double if we didn't show the pipes to him."

On the day in question the Complainant's daughters went to Mr. Shortreed's home, unannounced and Without an appointment, to discuss the inquiry into the second water meter. At the time they arrived, Mr. Shortreed was on the phone handling another District matter and assured the Complainant's daughters he would make himself available after his call, which he did after normal business hours.

Mr. Shortreed advised the Complainant's daughters that if they wanted to move down an electric rate

schedule they would need to do so during the month of October, as this was the open enrollment period for service agreements. Open Enrollment is a period of time, October 1st to October 31st, wherein a customer may change their service schedule. The rules and regulations of the District allow for a

customer to increase their electric rate schedule anytime during the service year (January through December), but may only reduce their electric rate schedule during Open Enrollment. Mr. Shortreed did not indicate that receipts are not kept. Mr. Shortreed did advise it would take some time to collect the information requested. In the meantime, the Complainant sent a letter requesting same. All the Complainant's billings and receipts were provided upon request (*see Exhibit C – Exhibit B of the letter*).

There was no argument regarding the second meter. Only an explanation that the second meter would have to be verified to ensure there was not a second service to the property. The Complainant's daughter was advised if a second service was found the Complainant would be responsible for a second meter. Given the situation, Mr. Shortreed gave the Complainant three (3) months to provide any evidence that indicated there was not a second service to the home.

THE HOME OF MR SHORTREED IS THE OFFICE OF TUID. We the district pay the rent, phone, utility's and office supplies for the home and as it state that there is business day and hours the customer should be able to show up to conduct business. My daughters were at the office/home at two that Friday afternoon on September 18 and Mr Shortreed went to my home just before five. My daughters was there only to talk of the utilities for the rental on lot 003 and Mr Shortreed went into discussing home on lot 001 that led to an argument with him in regards to the second water meter, she thought there was now old meter just a shut off value and Mr Shortreed said that my husband had hooked up the water to the home when we put the home in Ticaboo in 2000 she stated that he did not and he went on to telling her he would go get other people of the community. Mari stated that she didn't need to get into what he said she said of the town and that the company that was contracted by TSSD was the ones that installed the meter and that it was there before TUID took over and should be grandfathered in, Mr Shortreed said there was no grandfathering in Ticaboo. When Mr Shortreed made the comment of the no receipts at the time my daughters asked he first stated that I received them as billing each month. The daughters then asked that the needed receipts because the bills don't show Kilowatts for the renters use and I needed to get the contract, I still have not received a copy of my contract and I'm asking again under the gramma act to receive it with other documents. All three of my daughters had different response's to Mr shortreed for saying he didn't keep receipts and they had to ask three time to even get him to say it would take time and cost to give any receipts, I don't feel at any time that asking for response's from TUID is only through the gramma act and there is not much professionalism for the district, as I have stated many times and on several occasions.

"I wrote him a letter on October 5, 2015 and asked that he send me receipts and contracts to my properties, I sent that certified mail and received a reply from Chip that the letter was vague and he couldn't respond."

In response to the letter received, Mr. Shortreed did send an e-mail on October 14, 2015 @ 5:12 PM, Where in further information was necessary to properly complete the request. The Complainant was notified that upon receipt of the requested additional information we would gather it and deliver it via U.S. Postal Mail. Subsequently, the District to the best of its ability deciphered the requested information and provided it on a USB drive hand delivered to the Complainant on Monday, October 26, 2015.

ON OCTOBER 5 MY SON IN LAW called and asked about the meeting that was to be held on that evening and Mr Shortreed said it was canceled and then I checked the web site and the dates and information on meetings was changed. I checked several times to see if my certified letter had been picked up, it was down to being sent back to me before it was picked up I sent it on the 5 and was not

picked up till the 14 of October, then the response was that I was to vague so then I asked under the gramma act for my receipts, only after I made the drive to Ticaboo and showed up on a Thursday the fifteenth at four o'clock and no Mr Shortreed did I hand deliver the third request for my receipts. I was then given some of what I asked for at the meeting with the County in form of a USB.

"On October 15, 2015 went to Ticaboo and arrived at four o'clock that afternoon, we were told Chip was gone out of town we hand the papers requesting receipts and contracts under the grama act to Aspen a young lady that lives with him, we then took the letter to Tom Hill the new board president and asked him to give to Chip, we then paid our bill and put the letter and payment together in his drop box."

The District acknowledges receipt of the letters as described in this response. Further, we responded as described.

I MADE RESPONSE TO THIS AS OF THE PREVIOS PARAGRAH AND PAGE.

"We have been talking with others in the community of Ticaboo and the concerns they are having. They are having similar trouble with billing and we are hoping to have them addressed. We have not been receiving our bills in a timely manner so we receive a late fees. We have not received to bill for the month of Sept. and it is due the 21st of Oct. 2015."

All billing is mailed U.S. Postal Mail, and the District has no control over mail delivery after it leaves our possession.

WE STILL DON'T RECEIVE OUR BILLING ON TIME. This seems to be more of a problem in being properly informed on board meetings. Last month in November we received our bill the day after the meeting and my daughter looked at the town meeting board on the 31 of October and there was only notice left from the August meeting and she also inquired on the newspaper for listing of the meeting. My bill for December came as a email and not the way of mail on December 7 and that a meeting is scheduled for the 15 of the month and the newspaper stated that there was to be one on the 1 of December. The place that I was searching for meetings and information on the district was the Utah.govservices and they had no date or information on meetings for TUID, I then called the newspaper to ask for year to date legal notice from the district and there office told me to go to Utah Legal Notices and I then found some of them. We also are having problems with my billing being changed for the last three months. I'm including all documents to verify this.

"We can include other complaints and specifics if needed. We have been doing all that we can to see that we can keep the properties we worked our lives to go down to Southern Utah to enjoy. We have been through so much turmoil in trying to know what to do in order to care for our problems with TUID."

The complaint letters received by the District have been responded to in an attempt to address all of the Complainant's issues. As of the writing of this response, between October 1, 2015 and November 7, 2015, the District has received and/or responded to approximately: 23 e-mails; 7 letters; 3 personal visits by the Complainant, Complainant's daughter, son-in-law, husband, sisters, and; 1 voluntary appearance by the District before the Garfield County Commission.

The District has made every conceivable effort, given our limitations, to respond to the Complainant, given the barrage of demands they have made.

WE ARE TRYING TO RESOLVE THE ON GOING ISSUE WITH THE DISTRICT. I'm 82 eighty two and have learn to use computers myself and don't feel that I'm very adequate with them and try to do my best and I'm trying to do my best to deal with the district the best I can.

When we have talked with others about the concerns and the open enrollment they have shared what they fill and experience. Some of them have not signed up with contracts and did not know about open enrollment. I thought that if there was such a thing that yearly you would be informed, as I am from banks and medical businesses.

"We are honest taxpaying citizens. We want to do what is right and pay for what we receive. We have been up many nights awake trying to figure out what we could do and now request your help to resolve the problems that are facing us with bills that we don't feel are fair and/or legal. The bills on my vacant lots is being used as leverage against properties that are currently on paid up utilities service, there is a threat of making them run together and making it part of my credit report to damage my credit."

As of the writing of this response the Complainant owes the District, on five (5) accounts, a total of \$15,113.37, of which \$14,742.82 is past due with no payments received on three (3) of those accounts since 2013.

In accordance with the District's rules and regulations each account is treated separately, even if those accounts are owned by the same party(s) (*see Tariff, ER-08.10*). Regardless of the egregious past due amounts, the Complainant continues to receive utility services at two (2) active service addresses. The District has not taken any action against the Complainant on active, currently paid, services addresses based upon the unpaid past due balances on any other accounts. The District has exercised our rights under UtahCode to place liens against the properties where the Complainant has refused to make payments on their fees.

On several occasions during the past three (3) years, the Complainant has spoken to other members of the Board of Trustees about their vacant lots, and they have attended at least two (2) board meetings. In all occasions, some as far back as 2013, the Complainant was advised if they brought their accounts current they could abandon the taps on their vacant properties thus relieving themselves of paying fees. Of the eight (8) properties the Complainant owns in Ticaboo, they had the opportunity to abandon their taps on three (3) of their properties that are vacant. They have refused to do so.

IT BEEN TWO YEARS AND NOT THREE AS MR SHORTREED STATES. I didn't know of the charges until there was a large bill and late fees and when I did I tried to make contact as stated. I'm on limited social security and couldn't pay the amount and disconnect fee. You have to be current on billing and pay a filing fee to disconnect. I feel its against the law to force you to have utility's on vacant land and sign up without wanting service. This forces customers to use the utility's even if they don't want to. I have paid our bills on the homes we use with meters and I'm continuing to trying to resolve the fees to the other properties. I filed a complaint last year and didn't understand the process myself, my daughter Mari is now involved to help me, as to this is very complicated.

"We are requesting under the Grama act that if there is any information to help us with understanding the items 1-14 we request that you please help us. We have made this request of Chip Shortreed and we have not had success at this point."

The District believes this informal complaint was submitted in conjunction with many other complaint letters, sent to the District, at the same time. The District has responded to each complaint as stipulated in this response. Many of the items in bullet points 1-15 were responded to in our 143-page response on October 23, 2015(*see Exhibit C – Cover letter pages 1-2*). The District has provided information far above and beyond the production of specifically requested documents which is required under GRAMA; indeed, the District has attempted to provide the Complainants with every possible piece of information in response to their numerous requests

“1-When TUID was being formed utilities are being charged to vacant lots and properties with no meters, for the year 2012, 2013, 2014, and 2015.”

As previously stipulated, the Board of Trustees unanimously approved Resolution 2013-0017, whereby standby fees were being charged to properties where utility taps exist. All of the Complainants properties (8 in total) have existing taps. Of those properties five (5) have homes on them, and three (3) are vacant lots. The District has tried to explain to the Complainant, on many occasions, a meter does not represent a tap(a.k.a. connection). A “tap” as defined by the District’s Tariff (Docket 15-2508-T01), filed with the Public Service Commission, is, “An available connection to electrical, water, or wastewater service that is present on a particular property. In the case of electrical service, a Tap consists of a connection from District power distribution lines to a particular property and terminating on that property. In the case of water service, a Tap consists of a lateral pipe leading from a District water main to the particular property, and terminating on the property. In the case of wastewater service, a Tap exists when a sewer lateral line is installed to connect the property to the sewer main line.” Therefore, a customer may have taps on their property where meters are not present. Meter’s may be removed for several different reasons, one of those reasons may result in the disconnection of service, either voluntary or involuntary. The District routinely removes meters when service(s) is disconnected to protect the equipment and/or prevent theft of services. The presence of taps on the property indicates that the District is ready to provide utility service to the particular property and standby fees are required to pay for the expense of standing ready to provide such service.

EXHIBIT (B) The Map and Ordinance that the district and taps were developed in 1978. I was incorrect about the billing! It seems that it started in 2012 When TUID put charges of \$758.06, I’m not sure what the billing is on this so I’m request itemized billing from TUID. I filed the complaint before I received receipts and ordinances from the district. This is a violation of Anti-trust laws making us sign up for service we haven’t wanted.

“2-We have requested receipts and documents from TUID and been refused so we are requesting them under the grama act.”

The Complainant’s requests have not been refused (*see Exhibit C*). The District has provided documents and information far beyond that which would be required under GRAMA. The District will continue to provide information as requested by any District customers.

EXHIBIT (B) The letter not picked up from post office, We still don’t have all the document we asked for and still are requesting more from TUID.

“3-We would like to know when the district was formed and the board was assigned to positions. Are members on the board currently being compensated and have they gone through the proper training that is required?”

Information regarding the formation of the District and its Board of Trustees positions has been responded to (*see Exhibit C – Cover Letter page 2*).

Regarding compensation. As allowed by Utah Code 17B-1-307, members of the Board of Trustees may receive compensation not exceeding \$5,000 per year. On August 11, 2011, the Board of Trustees unanimously approved Resolution 2011-0009 authorizing board members to draw compensation in accordance with Utah Code.

Regarding training. All of the sitting members of the Board of Trustees have received training, provided by the Utah Association of Special Districts, as recently as August 27, 2015.

EXHIBIT(C) Budget packet where it states some of the board are not trained was 1/9/2015.

"4-How and when was the tariff passed and the regulation put in place. We don't believe the tariff is in law and in accordance."

The District has filed our Tariff (*see Docket 15-2508-701*) with the Commission in accordance with Utah Code. The District is unsure which "regulation" the Complainant is specifically requesting information about.

EXHIBIT (D) Ticaboo TUID letter to the PSC that they still need to comply with the recording of minutes and the tariff changes.

EXHIBIT (E) Changes to the tariff and the billing that consumers don't pay the same fee per kilowatt. There should be equal charges to customer for the kilowatt's they use, not one more, than the other less.

"5-How have contracts and open enrollment been enacted throughout the district without knowledge of the property owner, we and other residence know nothing of open enrollment and that October is the only month that you can change plans, we were not informed of this."
Presuming the Complainant's reference to contracts, means service agreements, these have been part of the District's Tariff. Specifically, Regulation R03 covers the requirement of service agreements. The District has repeatedly sent information to the Complainant's address on file with the District. Open enrollment has been explained previously in this response.

EXHIBIT (F) The Contracts for services and disconnect fee's. We are not in compliance on (J) with properties 001-002-003-004. TUID violated this contract this month of December and October when the failed to mail our bill and sent it emailed exhibit (O).

"6-How does this district have ordinance and meetings without proper notice to the public. I have not been able to find where and when these meetings take place. I look on the computer, the dates change very often, they are not posted in the public place in the city and I am never informed."

All meetings of the District are published in accordance with the Open and Public Meetings Act. As such, all meeting notices are posted on the Utah Public Meeting Notice web site, and in required cases on Utahlegals.com and published in a newspaper of general circulation for our area. Additionally, the District posts the agenda for an upcoming meeting on the District's bulletin board located by the U.S. Post Office mailboxes in Ticaboo. Since the District has several customers who do not reside in Ticaboo year-around, we take the extra step of noting upcoming meetings on the customer's bills. We also post our meetings on our calendar which can be found on our web site ticabooid.com, which includes our upcoming meetings and our Annual Meeting schedule. The District, given our limitations in staff, makes every effort in accordance with Utah Code to ensure the public is notified of meeting changes. There are occasions where meetings are cancelled or rescheduled. We make the best concentrated effort to notify the public of meeting changes using the aforementioned communication vehicles. The District suggests that the Complainants sign up to receive email notices through the Utah Public Notice website (pmn.utah.gov) so as to be fully informed of all public meetings held by the District.

EXHIBIT (G) Print out of meeting changes and information on how we get informed of meetings.

"7- I would like to know the number of people that live in Ticaboo."

The District estimates that approximately 46 full-time year-round residents live in Ticaboo. This number varies based on the number of year-round employees residing in Ticaboo during the offseason months. Excluding year-round employees, the District estimates the population of Ticaboo is approximately 30.

EXHIBIT (H) the document of application for loan on drinking water from board packet, 1/9/2015. TUID also make statement to the amount of customers in paragraph 7 above.

“8-It is stated that district manager makes 45,000 dollars a year. How can a salary so high be set for a district manager where only approximately 15-20 full time citizens.”

The District Manager’s salary is set and approved by the Board of Trustees. At present the District Manager’s salary is approved at \$40,000 per year. The salary approved was based upon the median income, and job description, in Garfield County, and surrounding areas. The expense for a full-time District Manager is budgeted annually, beginning with the 2015 budget, and is not expensed per person, it is accounted for in the expense budget. The provision of the full spectrum of utility services (water, sewer, trash, and power) requires significantly more than the effort of one full-time employee. The District also relies on volunteer help from members of the community from time to time. Put simply, without the District Manager, Ticaboo would not have utility service.

EXHIBIT (C) The 2015 budget has the set payout for the Rent, Salary, Phone, and office supply’s.

“9-How can the we as customers feel we can trust the board and district manager when they change the rules day to day and do not give proper information for meetings and record minutes of the meetings and have the available on request.”

In accordance with the Open and Public Meetings act, meeting minutes are available for public review. In the case of the Complainant, meeting minutes were provided upon their request (*see Exhibit C – Exhibit D of the letter*). Rules are not changed day-to-day, they are changed upon the discussion and approval of the Board of Trustees during board meetings.

EXHIBIT (J) Special District pages that explain the laws governing districts and the code of ethics with penalties for violations. Exhibit D the filing of meeting are not current. Exhibit K has the brochures from the district. Exhibit H also covers some of the pages as to the changes and improper notices of district.

“10-It has not been stated how they assess the impact fee, and why they are set so high, decreasing property value.”

Impact fees are outlined in the District’s Tariff. To date the District has not charged any Impact Fees. The District is not in the business of real estate or real estate speculation; thus we cannot directly speak to property values in Ticaboo.

EXHIBIT (M) Utah state code on impact fees. With more to improper holding and meetings from the board.

“11-We are being charged power, water, sewer and garbage fees on vacant properties without taps, meters and utilities.”

As previously stipulated in this response the Complainant owns eight (8) properties in Ticaboo, and the District has confirmed that taps exist on all eight (8) properties.

EXHIBIT (L) Memorandum from the Fabian Attorney’s at Law.

“12-We are told that we cannot have solar and only pay for water. We would like to know if that is the case. We feel like the state would like to see us do what is most beneficial for the environment.”

See Exhibit C – Resolution 2013-0017. The District does not prohibit the use of solar panels.

"13-Is there a statute or ordinance that states that I cannot put a solar panel on a property"

See Exhibit C – Cover letter page 2. The District does not prohibit the use of solar panels.

EXHIBIT (N) Legesation March 21 2014 it was not passed the a district could charge for all utility services as a whole. Yet this is what they do to Phil Bimson, no meter for power and TUID charges him.

"14-What can be done to see the utilities go to provide service to offshore, A &W, and Aeromark so that if need be Gar-Kane power could run this service."

The District has been, and continues to, investigate cost efficient ways to extend line service to other potential connections in the area. Given the exorbitant costs involving permitting, studies, materials, and labor, line extension is not something that can be done immediately. The remoteness of Ticaboo makes the current generation system the most economical method for providing power to the residents of Ticaboo. The District fully supports any cost-effective measures to reduce the expense of electrical service in Ticaboo.

If YOU READ in the documents Exhibit H the drinking water loan application. Yet as I have talked with the owners of Off Shore, they express no desire to work with TUID for services as to the contracts and changes to fee and rules.

"15-There needs to be a better professional environment or office, to serve the residents and customers,in regard to accessible service, billing, and fair treatment for concerns."

This request stands in direct opposition to the Complainant's numerous grievances about the cost of utility service in Ticaboo and even the fact that the full-time District Manager position is a paid position. Given the size of the District and our limited budget, it is difficult to erect a building solely for the purpose of District business. As such we are forced to have to improvise and provide the best customer service possible given the circumstances. While the Complainant wishes for the District to have an office, the cost associated with that would be catastrophic to our customer's billings to cover the expense. Given the District's limitations, we believe we are being fiscally responsible by not imposing that expense until such time as we can find other, more cost effective, means to build an office.

If you look at the Exhibit C you can see that the customers pay all expense's and salary for Mr Shortreeds home, and as to what he states in the above paragraph number 8 response he is full time and in other response number 3 the board members are composited and Mr Shortreed on September 18 stated that he has two part time employee's and I've just been informed of a third. If you read the minutes in April 23 2015 the district purchased four properties. I know that the district could lease a office space just off the resort C store for less than we pay rent for Mr shortreeds home, were a proper office space could fit the need of the district.

I'm sorry if it seems that I have such conflict with the district. I feel that it is unlawful and unethical in the way that the district and board is conducting the business of this district.

I have worked very hard to try to save my properties and to high cost of utility's to not go forward to address all the concerns I have, not just for myself, for the others as wells as ones that may look to buy. If we don't see growth, I don't see how the town can excites.

Thanks for your time and I hope to get some resolve. Sincerely, Marian Seamons.

EXHIBITS

- EXHIBIT A
1. Map of District as of creation 1979
 2. Covenants and description showing development of Ticaboo
- EXHIBIT B
1. Letter sent to TUID Mr. Shortreed October 5, 2015
 2. UPS Mailing information showing sent letter asking under GRAMMA Act to give us receipts for property mailed October 5, 2015. Mr. Shortreed rejected first verbal . Then rejected second request letter and then send third request under GRAMMA Act.
 3. Letter under GRAMMA Act request.
 4. Letter paid a payment with no billing for October 2015 and payment without knowing what the balance owed was.
 5. Beginning charges for lot 005 account beginning at \$758.06 no billing for previous months .
- EXHIBIT C
1. Budget for 2015 Board does not have training complete.
- EXHIBIT D
1. Action request from Utah Public Service Commission.
- EXHIBIT E
1. Changes to tariff and changes to Kilowatt charges
 2. 2012 fax from renter
 3. Break down of service plans
 4. Statements and kilowatts to date.
 5. Current web page and fees from TUID.
- EXHIBIT F
1. Contract for utility service. This forces customers to sign up for service, It violates Anti-trust law and did not pass legislation.
 2. Application for disconnect of utility services. This forces the customer to pay two years of utility service with property vacant to turn off utilities. This violates the State Code 746-200-7(1)(1). It states that customer requests turn off and within four days the service must be turned off and no other fee after that date.
- EXHIBIT G
1. Print out of Board members. Mr. Shortreed is on the board which is a conflict of interest.
 2. Utah state code chapter 7, part 13, section 80. Development of Board and fees and charges.
 3. Meeting from web site September 22, 2015.
 4. Meeting being changed after we called and asked about meeting October 5, 2015.
- EXHIBIT H
1. Drinking water board packet for construction loan June 9, 2015 page 3, states current Population as 134 is now 46 on number 7 of complaint.
- EXHIBIT I
1. Complaint on April 2, 2014 with response from TUID.
- EXHIBIT J
1. Special district pages laws governing district and code of ethics with penalties.
- EXHIBIT K
1. Memorandum from Fabian Attorneys of Law

- EXHIBIT L
1. Statement of utility customer rights.
 2. Billing and rule changes.
 3. Customer notice stand by fees.
 4. Notice of public hearing for board.

- EXHIBIT M
1. Utah code 17B-1-1-Section 111 Impact fees.
 2. Ticaboo filing for setting up district and forming with PSC
 3. Public notice's.
 4. October 8, 2015 looking on Utah.gov services site to find TUID notice for meeting.
No information posted for TUID
 5. Documents for in TicabooUID site only place to find minutes. The pages go from 1-9-21-25
 6. Contacted the paper and they directed me to the Utah legal notice for TUID meeting information.

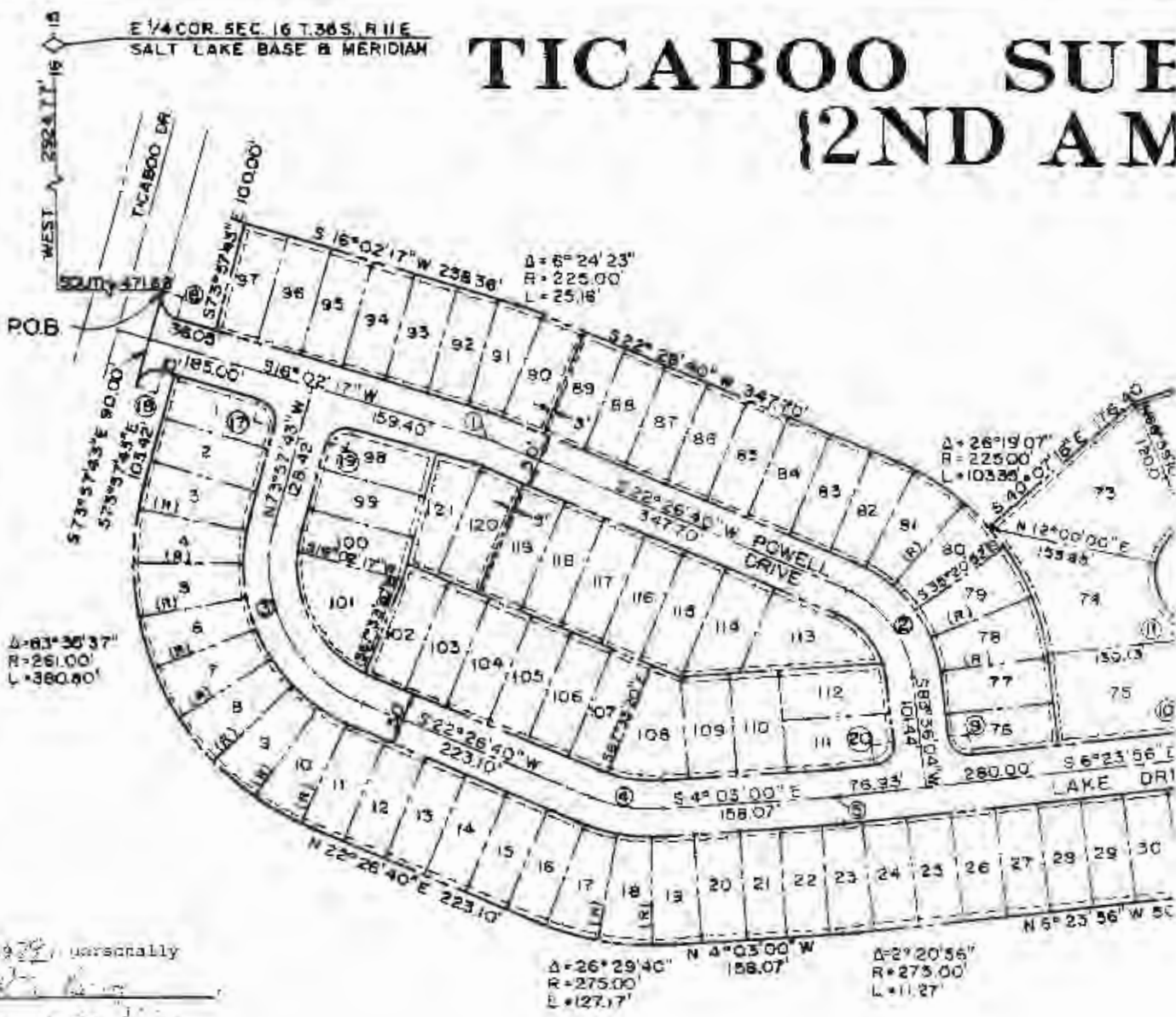
- EXHIBIT N
1. Utah legislation bill was not passed for district to charge for all services Item 30 was rejected.

- EXHIBIT O
1. Document states we were not running two meters as of disagreement on September 18, 2015. And October 5, 2015.
 2. Email stating not receiving bill for October.
 3. Statement in October we paid \$262.41 and owed \$194.60.
 4. Emails and documents to abandonment of taps to lot 003 and 004. Contract to Change utilities to lower rates on October 31, 2015.
 5. Billing showing we were current on October 31, 2015 and billed owing \$319.36 On 1115 lot 002, 004 for November 21, 2015.
 6. Statement changing our billing saying we owe more money. We believe that Mr. Shortreed charged us for September billing that our renter Paul Whatson did not pay. Proof of emails with Paul.
 7. December bill emailed with incorrect amount owed of 1115 and notice of meeting For the 15th of December only a eight day notice.

TICABOO SUE (2ND AM)

E 1/4 COR. SEC. 16 T.36S. R.11E
SALT LAKE BASE & MERIDIAN

77
Range
th
running
radius
6°02'17"
0 feet;
south-
e to the
47.70
G foot
hence
esterly
right
feet;
S 06'
ly
right
feet;
N 19°14'
along a
.37
hence
esterly
left
feet;
nce
esterly
right
feet;
radius
22°26'
along a
10.30
thence
ence
curve
ay of
10
19
COMMENT



... personally
... and ...
... that they are the ...
... respectively, of Canyon
... Trustee for the Platoon
... The within Owners' Dedication
... operation by authority of its
... Board of Directors; said ...
... each acknowledged to me that
...
...

PLAT II (2ND AMENDED)

OWNERS' DEDICATION

The State of Utah, acting by and through the Department of Nat-
ural Resources, Division of State Lands, and Canyon Highways,

3 DIVISION PLAT II (ENDED)

Curve No	Delta
1	06°24'
2	31°09'
3	31°35'
4	26°29'
5	02°20'
6	12°46'
7	09°49'
8	40°00'
9	90°00'
10	90°00'
11	52°01'
12	52°01'
13	90°00'
14	90°00'
15	90°00'
16	76°39'
17	90°00'
18	90°00'
19	90°00'
20	90°00'



Lot No.	Frontage	Back	Arc Front	Arc Back	Depth	Depth	Lot No.	Frontage	Back
1	29.56	40.86	31.87		80.00	100.00	54	40.00	4
2	40.00	46.00			100.00	100.00	55	40.00	4
3	22.56	22.56	13.31	21.58	100.00	100.00	56	40.00	4
4			39.53	49.48	100.00	100.00	57	40.00	4
5			39.53	49.48	100.00	100.00	58	40.00	4
6			39.52	49.48	100.00	100.00	59	40.00	4
7			39.52	49.48	100.00	100.00	60	37.35	4
8			39.52	49.48	100.00	100.00	61		4
9			39.52	49.48	100.00	100.00	62	18.36	4
10			39.53	49.48	100.00	100.00	63	40.00	4
11	29.56	29.56	7.21	12.86	100.00	100.00	64	40.00	4

216363
ENTRY NO. RECORDED 5-18, 1972 At 11:00 AM
AT REQUEST OF U.S. ENERGY CORP.
FEB 24 1979 For Books
RECORDER GARFIELD CO, UT
DEPUTY _____

FOURTH AMENDED DECLARATION OF
COVENANTS, CONDITIONS, AND RESTRICTIONS FOR TICABOO SUBDIVISION
PLATS III AND V

THIS FOURTH AMENDED DECLARATION is made this 1ST day
of August, 1979, by CANYON HOMESTEADS, INC., a Utah
Corporation, hereinafter sometimes referred to as the
"Declarant."

RECITALS

A. On August 17, 1979, Ticaboo Development Inc., a
Utah corporation (hereinafter sometimes referred to as "TDI")
made a certain Declaration of Covenants, Conditions, and
Restrictions for the Ticaboo Subdivision Plat III (hereinafter
sometimes referred to as the "Original Declaration"), which was
recorded in the office of the County Recorder of Garfield County,
State of Utah, on August 27, 1979, as Entry No. 175940, in Book
255, at Page 78.

B. By an Assignment dated August 29, 1979, TDI
assigned to the Declarant, as Trustee for the Ticaboo Townsite
Joint Venture (the "Joint Venture"), all right, title, and
interest of TDI in and to the real property subject of the
Original Declaration, including all rights of TDI under the
Original Declaration. The Declarant has succeeded to all of the
rights of the Joint Venture in and to, and now owns a leasehold
estate in and to, the following described real property
(hereinafter sometimes referred to as the "Subdivision"), which
includes the real property subject of the Original Declaration,
located in Garfield County, State of Utah:

PARCEL 1:

Beginning at the North quarter corner of Section 16,
Township 36 South, Range 11 East, Salt Lake Base and Meridian,
and running thence East along the Section line a distance of
261.21 feet; thence S 10°55'31" E 398.75 feet; thence
Southwesterly along a 685.00 foot radius curve to the right
355.99 feet; thence S 18°51'02" W 12.33 feet; thence
Southeasterly along a 685.00 foot radius curve to the left 506.16
feet; thence Southeasterly along a 473.04 foot radius curve to
the right 13.48 feet; thence N 80°17'01" E 137.04 feet; thence S
09°42'59" E 140.00 feet; thence N 80°17'01" E 46.96 feet; thence
S 09°42'59" E 190.00 feet; thence S 40°11'41" S 220.67 feet;
thence S 21°08'00" W 240.00 feet; thence S 04°00'00" W 245.34
feet; thence Southeasterly along a 525.00 foot radius curve to
the right 372.53 feet; thence S 06°14'38" S 200.40 feet; thence

10/11/79

Book 334 Page 492

6/11/79

Orem Utah
5 Oct. 2015

Dear Chip or other TEID personnel,

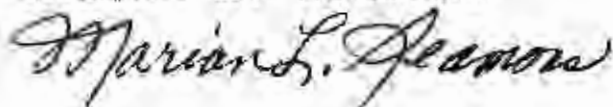
Thank you for meeting with my daughter Mari. We appreciate you getting together to help make decisions on our utilities on or properties in Tacaboo Utah.

What I need now to fully understand, is what we have paid on our properties and the expenses that have been charged since you have started in this position. I need copies of the contracts you have my signature on and all receipts for monies paid since 2012

I will be in Ticaboo this weekend handling some of my other properties that I have in the park. This would be a great time for me to receive the copies.

I am hoping things are running well and I will be seeing you soon.

Sincerely,
Marian L. Seamons



USPS Tracking®

Customer Service
Have questions? We're here to help.

Get Easy Tracking Updates
Sign up for my USPS.

Tracking Number: 7015160000071212306

Product & Tracking Information

Product Product:
First-Class Mail®

Features:
Certified Mail™

DATE & TIME	STATUS OF ITEM	LOCATION
October 14, 2015, 11:53 am	Delivered	LAKE POWELL, UT 84533
Your item was delivered at 11:19 am on October 14, 2015 in LAKE POWELL, UT 84533		
October 7, 2015, 10:26 am	Noise Left (No Authorized Recipient Available)	LAKE POWELL, UT 84533
October 7, 2015, 7:27 am	Out for Delivery	LAKE POWELL, UT 84533
October 7, 2015, 7:17 am	Sorting Complete	LAKE POWELL, UT 84533
October 7, 2015, 6:41 am	Arrived at Unit	BLANDING, UT 84531
October 6, 2015, 4:37 pm	Departed USPS Facility	PROVO, UT 84605
October 6, 2015, 12:23 pm	Arrived at USPS Facility	PROVO, UT 84605
October 5, 2015, 5:48 pm	Arrived at USPS Facility	SALT LAKE CITY, UT 84199
October 5, 2015, 7:40 pm	Departed Post Office	OREM, UT 84057
October 5, 2015, 1:29 pm	Acceptance	OREM, UT 84057

Available Actions

Track Updates



Track Another Package

Tracking (or receipt) number

Track It

Manage Incoming Packages

Track all your packages from a dashboard.
No tracking numbers necessary.

Sign up for my USPS.

OREM Utah

14 Oct 2015

Ticaboo Utility Improvement District

Mr Wm Chip Shortreed;

I am at the present time making an assessment of my utilities in Ticaboo.

#1 Under the gamma act I am requesting for all contracts signed by me on any property in Ticaboo v/z; lots 001-002 -MHP, LOTS 003-004-MHP, LOT 005-MHP, LOTS 007-008, and LOT 0098-MHP in the Ticaboo trailer park. also I am asking for all receipts for all payments paid on utilities on each property Ticaboo trailer park LOTS 001-MHP, LOTS 003-004 MHP, LOT 005 - MHP, LOTS 007-008, and LOT 0098 - MHP

2 I am requesting for a record of how the Board of Ticaboo Utility Improvement District was formed.

#3 I am requesting all statutes prohibiting property owners to put up their own solar power or personal generators.

#4 I am requesting all minutes of every official meeting held by Ticaboo Utility Improvement District since the beginning of their being in control of utilities in Ticaboo.

#5 I am requesting how and when all regulations of contracts were initiated.

#6 I am requesting any and all ordinances giving Ticaboo Utility Improvement District permission to require contracts for each property for utilities .

7 I am requesting all documents stating what Ticaboo Utility Improvement District has for the study and assesment for the costs on impact fees.

8 I am requesting all documents stating what year utilities would be assessed by Ticaboo Utility Improvement District on vacant properties

I would like these delivered to me at my address at 1707 S 50 E Orem Utah 84058. or if you wish to call me i will make arrangements to pick them up from you , 801 669 0276 or 801 224 2058.

Sincerely,

Marian L. Seamons

Ch

we
of boy

d
a

+

-003

so
in

the

003-004

10/25/2015
10:04:28AM

AUDIT HISTORY

Page 1 of 5

Wicaboo Utility Improvement District Program Version 15.2 (00

Account: 1000

SHARON A SEAMONS

Date	Amount	Description	Balance
		Beginning Month Balance	\$758.06
8/31/2012		Usage of 0 Water	\$758.06
		Beginning Month Balance	\$758.06
9/30/2012		Usage of 0 Water	\$758.06
		Beginning Month Balance	\$758.06
10/31/2012		Usage of 0 Water	\$758.06
		Beginning Month Balance	\$758.06
11/30/2012		Usage of 0 Water	\$758.06
		Beginning Month Balance	\$758.06
12/31/2012		Usage of 0 Water	\$758.06
12/31/2012		Usage of 0 kWh	\$758.06
		Beginning Month Balance	\$758.06
1/31/2013		Usage of 0 Water	\$758.06
1/31/2013		Usage of 0 kWh	\$758.06
1/31/2013		Usage of 0 kWh	\$758.06
		Beginning Month Balance	\$758.06
2/28/2013		Usage of 0 Water	\$758.06
2/28/2013		Usage of 0 kWh	\$758.06
		Beginning Month Balance	\$758.06
3/31/2013		Usage of 0 Water	\$758.06
3/31/2013	\$3,400.00	Usage of 10000 kWh	\$4,158.06
3/31/2013	\$144.50	Tax	\$4,302.56
3/31/2013	(\$3,400.00)	Manually Removed kWh	\$902.56
3/31/2013	(\$144.50)	Manually Removed Tax	\$758.06
		Beginning Month Balance	\$758.06
4/30/2013		Usage of 0 Water	\$758.06
4/30/2013		Usage of 0 kWh	\$758.06
		Beginning Month Balance	\$758.06
5/31/2013		Usage of 0 Water	\$758.06
5/31/2013		Usage of 0 kWh	\$758.06
		Beginning Month Balance	\$758.06
6/30/2013		Usage of 0 Water	\$758.06
6/30/2013		Entered reading while account has rate code 10	
6/30/2013		Usage of 0 kWh	\$758.06
6/30/2013		Entered reading while account has rate code 10	
		Beginning Month Balance	\$758.06
		Beginning Month Balance	\$758.06
		Beginning Month Balance	\$758.06
9/9/2013	(\$25.30)	Payment Check # 792	\$732.76
9/30/2013	\$39.00	Usage of 0 Water	\$771.76
9/30/2013	\$28.00	Sewer	\$799.76
9/30/2013	\$12.00	Garbage	\$811.76
9/30/2013	\$75.00	Electric Base	\$886.76
9/30/2013	\$3.19	Tax	\$889.95
9/30/2013		Usage of 0 kWh	\$889.95
9/30/2013	\$3.19	Tax	\$893.14
9/30/2013	(\$3.19)	Tax	\$890.95
9/30/2013		Usage of 0 kWh	\$890.95

TICABOO UTILITY IMPROVEMENT DISTRICT

RESOLUTION NO. 2014-0018

**A RESOLUTION OF THE TICABOO UTILITY IMPROVEMENT DISTRICT ("DISTRICT")
ADOPTING A BUDGET FOR THE FISCAL YEAR 2015.**

WHEREAS, in accordance with Utah Code Annotated ("UCA") Title 17B, Chapter 1, Part 6, the Board of Trustees (the "Governing Body") of the Ticaboo Utility Improvement District (the "District"), adopted a tentative budget on November 6, 2014 (the "Tentative Budget") for the District for fiscal year 2015; and

WHEREAS, the Tentative Budget, as adopted by the District's Governing Body, and all supporting schedules have been available for public inspection for a period of at least seven (7) days prior to the date of this Resolution; and

WHEREAS, pursuant to UCA Title 17B, Chapter 1, Part 6, the District's Governing Body held a public hearing on the Tentative Budget on November 20, 2014, a notice of which was published on November 13, and 20, 2014, in a newspaper of general circulation in the area including the District, and mailed said notice to each customer of the District, at least seven (7) days prior to the hearing; and

WHEREAS, at the public hearing, the District's Governing Body provided all interested persons with an opportunity to be heard on the estimates of revenues and expenditures or any item in the Tentative Budget for any fund; and

WHEREAS, after the public hearing, the District's Governing Body made adjustments to the Tentative Budget as it deemed necessary.

NOW, THEREFORE, BE IT RESOLVED BY THE GOVERNING BODY OF THE TICABOO UTILITY IMPROVEMENT DISTRICT AS FOLLOWS:

1. The Tentative Budget, a copy of which is attached hereto as EXHIBIT A, is approved and adopted as the Final Budget of the District for the fiscal year 2014 (the "Final Budget") as provided in UCA §17B-1-614.
2. The District's Budget Officer is hereby directed to certify the Final Budget and file the Final Budget with the Utah State Auditor within thirty (30) days of the adoption of this Resolution.
3. This Resolution takes effect upon adoption.

DATED this 20th day of November, 2014.

/s/ Chip Shortreed
Chair

ATTEST:

/s/ Justin Fischer
Secretary

(SEE LL)

R 2014-0018

Budget 2015 - Tentative Budget

	SubTot	AcctTot	Total
Ordinary Income/Expense:			
Income:			
Electric			
501-301400-30040405 Electric Service: Base Rate	145,200.00		
501-301400-30040403 Electric Service: Electric Usage	380,168.68		
501-301400-30040405 Electric Service: Inactive	0.00		
501-301400-30040405 Electric Service: Latr Fees	1,500.00		
501-301400-30040405 Electric Service: Additional Service	0.00		
501-301400-30040405 Electric Service: Adjustments	0.00		
501-301400-30040204 Electric Service: Connection Fees	0.00		
501-301400-30060100 Electric: Interest Income	100.00		
Total Electric	326,968.68		63.53%
Water			
501-300900-30080405 Water Revenue	80,399.60		
501-300900-30080100 Water: Interest Income	0.00		
Total Water	80,399.60		15.62%
Wastewater			
501-300800-30090403 Sewer Income	59,880.00		
501-300800-30090100 Wastewater: Interest Income	20.00		
Total Sewer	59,900.00		11.64%
Solid Waste			
501-301000-30040405 Garbage Income	77,192.00		
501-301000-30040405 Landfill	20,180.79		
501-301000-30090100 Solid Waste: Interest Income	5.00		
Total Solid Waste	47,377.79		9.21%
Total Income	514,655.39		100.00%
Gross Profit			514,655.39
Expense:			
Electric			
Administration			
500-301401-40010101 Electric: Annual Trustee Compensation	3,180.00		
500-301401-40020100 Electric: Office Overhead	0.00		
500-301401-40020400 Electric: Advertising and Promotion	100.00		
Electric: Dues and Subscriptions	450.00		
500-301401-40021000 Electric: Bank Service Charges	70.00		
500-301401-40050100 Electric: Computer and Internet Expense	510.00		
500-301401-40050100 Electric: Miscellaneous	0.00		
500-301401-40050300 Electric: Meals and Entertainment	0.00		
500-301401-40110300 Electric: Loss on disposal	0.00		
500-301401-40120000 Electric: Depreciation Expense	36,320.60		
500-301401-40140000 Electric: Bad Debt Expense	11,440.00		
Insurance Expense			
500-301401-40020300 Electric: Insurance expense: General Liability Insurance	7,890.00		
Total Insurance Expense	7,890.00		
500-301401-40040400 Electric: Interest expense	0.00		
500-301401-40021900 Electric: Mtg/Travel/CRF Expense	640.00		
Office Supplies			
500-301401-40050100 Electric: Office supplies: Forms/Suppli	320.00		
500-301401-40050100 Electric: Office supplies: Books	0.00		
Total Office Supplies	320.00		

Budget 2015 – Tentative Budget

500-201401-40020600 Electric: Triage and delivery	480.00
Professional Fees	
500-301401-40020101 Electric: Professional Fees: Accounting	3,820.00
500-301401-40020103 Electric: Professional Fees: Audit Fees	4,380.00
500-301401-40020101 Electric: Professional Fees: Tax	0.00
500-301401-40020103 Electric: Professional Fees: Engineering	0.00
500-301401-40020103 Electric: Professional Fees: Environmental Consultant	0.00
500-301401-40020101 Electric: Professional Fees: General	0.00
500-301401-40020103 Electric: Professional Fees: De-	6,360.00
500-301401-40020100 Electric: Professional Fees: Utility Lic. BY A/C Qualif	0.00

Total Professional Fees **14,760.00**

Regulation Fees

500-201401-40040400 Electric: Regulation Fees: Air Permit	2,300.00
500-301401-40040400 Electric: Regulation Fees: DFO License	0.00
500-301401-40040400 Electric: Regulation Fees: Division of Public Utilities	610.00

Total Regulation Fees **2,910.00**

500-301401-40021100 Electric: Rent Expense 4,590.00

500-301401-40040300 Electric: Tax Paid 0.00

500-301401-40030400 Electric: Telephone expens 100.00

500-301401-40040400 Electric: Penalties and Interest 0.00

Total Administration **88,410.00**

Operations

500-301402-40050200 Electric: Automobile Expense 520.00

Generator Costs

500-301402-40050201 Electric: Generator Costs: Fuel	205,730.00
500-301402-40050201 Electric: Generator Costs: Fuel Delivery Charge	490.00
500-301402-40050200 Electric: Generator Costs: Oil	20,880.00
500-301402-40050200 Electric: Generator Costs: Oil	3,500.00
500-301402-40050200 Electric: Generator Costs: Parts	0.00
500-301402-40040300 Electric: Generator Costs: Permits/Fees	0.00
500-301402-40050603 Electric: Generator Costs: Repairs	4,000.00

Total Generator Costs **234,600.00**

Payroll Expenses

500-301402-40010101 Electric: Payroll expenses: Fee	170.00
500-301402-40010102 Electric: Payroll expenses: Landfill Fee	0.00
500-301402-40010101 Electric: Payroll expenses: Reimbursement	2,230.00
500-301402-40010203 Electric: Payroll expenses: Tax	9,260.00
500-301402-40010101 Electric: Payroll expenses: Wages	44,380.00
500-301402-40010207 Electric: Payroll expenses: Workers comp	310.00

Total Payroll Expenses **56,580.00**

Repairs and Maintenance

500-301402-40050603 Electric: Repairs and maintenance: Electrical Service: CalNet/Equipis	300.00
500-301402-40050603 Electric: Repairs and maintenance: Meters/Instal	0.00
500-301402-40050603 Electric: Repairs and maintenance: O&M	2,500.00
500-301402-40050603 Electric: Repairs and maintenance: Ref	300.00

Total Repairs and Maintenance **3,100.00**

Total Operation **294,580.00**

Total Electric **362,990.00**

Water

Administration

501-300901-40010101 Water: Annual Trustee Compensation 700.00

Budget 2015 – Tentative Budget

501-300901-40020100 Water: Office Overhead	0.00
501-300901-40020400 Water: Advertising and Promotion	30.00
501-300901-40020800 Water: Dues and subscriptions	110.00
501-300901-40021000 Water: Bank Service Charges	20.00
501-300901-400250100 Water: Computer and Internet Expenses	110.00
501-300901-400250100 Water: Miscellaneous	0.00
501-300901-40020300 Water: Meals and Entertainment	15.00
501-300901-40110300 Water: Loss and Deprec	0.00
501-300901-40120000 Water: Depreciation Expense	3,310.00
501-300901-40140000 Water: Bad Debt Expense	2,520.00
Insurance Expense	
501-300901-40020300 Water: Insurance Expense: General Liability Insuran	1,940.00
Total Insurance Expense	1,940.00
501-300901-40040400 Water: Interest expens	0.00
501-300901-40020900 Water: Mgmt/Travel/CD Expense	160.00
Office Supplies	
501-300901-40050100 Water: Office supplies: Forms/Supplies	80.00
501-300901-40050100 Water: Office supplies: General	0.00
Total Office Supplies	80.00
501-300901-40020600 Water: Postage and deliver	120.00
Professional Fees	
501-300901-40020100 Water: Professional Fees: Accounti	900.00
501-300901-40020100 Water: Professional Fees: Audit Fe	1,110.00
501-300901-40020100 Water: Professional Fees: Non	0.00
501-300901-40020100 Water: Professional Fees: Engineering	0.00
501-300901-40020100 Water: Professional Fees: Environmental consulting	0.00
501-300901-40020100 Water: Professional Fees: General	0.00
501-300901-40020100 Water: Professional Fees: Legal	1,370.00
501-300901-40040400 Water: Professional Fees: Utah Div. Of Air Quality	0.00
Total Professional Fees	3,640.00
Regulation Fees	
Utah Division of Drinking Water	0.00
Total Regulation Fees	0.00
501-300901-40021100 Water: Rent expense	2,070.00
501-300901-40040200 Water: Tax Paid	0.00
501-300901-40030400 Water: Telephone expense	240.00
501-300901-40040400 Water: Penalties and interest	0.00
Total Administration	21,070.00
Operations	
501-300902-40050300 Water: Automobile Expense	80.00
Water Expense	
501-300902-40050600 Water: Water expense: Electric	27,950.00
501-300902-40020100 Water: Water expense: Lab	750.00
501-300902-40050900 Water: Water expense: Repair	1,000.00
501-300902-40020100 Water: Water expense: Sample	0.00
Total Water Expense	29,680.00
Payroll Expense	
501-300902-40010100 Water: Payroll expenses: Food	50.00
501-300902-40010100 Water: Payroll expenses: Laundry (cost)	3.00
501-300902-40010100 Water: Payroll expenses: Reimburseme	550.00
501-300902-40010200 Water: Payroll expenses: Taxes	2,280.00
501-300902-40010100 Water: Payroll expenses: Wage	10,970.00

Budget 2015 – Tentative Budget

501-300802-40010207 Wastewater: Payroll expenses: Workmans comp	90.00
Total Payroll Expense	13,930.00
Total Operation	43,690.00
Total Water	64,760.00
Sewer	
Administration	
501-300801-40010101 Wastewater: Annual Trustee Compensation	590.00
501-300801-40020100 Wastewater: Office Overhead	0.00
501-300801-40020400 Wastewater: Advertising and Promotion	50.00
Wastewater: Dues & Subscriptions	90.00
501-300801-40021000 Wastewater: Bank Service Charges	20.00
501-300801-40050100 Wastewater: Computer and Terminal Expense	600.00
501-300801-40050100 Wastewater: Miscellaneous	0.00
501-300801-40050300 Wastewater: Meals and Entertainment	0.00
501-300801-40110300 Wastewater: Less on Disposal	0.00
501-300801-40120000 Wastewater: Depreciation Expense	5,840.00
501-300801-40140000 Wastewater: Bad Debt Expense	2,100.00
Insurance Expense:	
501-300801-40020300 Wastewater: Insurance Expense: General Liability Insurance	1,450.00
Total Insurance Expense	1,450.00
501-300801-40040100 Wastewater: Interest expense	0.00
501-300801-40020900 Wastewater: Mngt Travel/CRJ Expense	120.00
Office Supplies	
501-300801-40050100 Wastewater: Office supplies: Forms/Supplies	60.00
501-300801-40050100 Wastewater: Office supplies: Other	0.00
Total Office Supplies	60.00
501-300801-40020600 Wastewater: Postage and Delivery	90.00
Professional Fees	
501-300801-40020103 Wastewater: Professional Fees: Accounting	700.00
501-300801-40020103 Wastewater: Professional Fees: Audit fees	840.00
501-300801-40020101 Wastewater: Professional Fees: Bo	0.00
501-300801-40020103 Wastewater: Professional Fees: Engineering	0.00
501-300801-40020103 Wastewater: Professional Fees: Environmental consultin	0.00
501-300801-40020101 Wastewater: Professional Fees: General	0.00
501-300801-40020103 Wastewater: Professional Fees: Leg	1,100.00
501-300801-40010400 Wastewater: Professional Fees: Lab. Chg. Of Air Quality	0.00
Total Professional Fees	2,710.00
Regulation Fee	
Division of Water Quality	0.00
Total Regulation Fees	0.00
501-300801-40021100 Wastewater: Rent expense	1,540.00*
501-300801-40020200 Wastewater: Tax Paid	0.00
501-300801-40030400 Wastewater: Telephone expense	180.00
501-300801-40040000 Wastewater: Penalties and interest	0.00
Total Administration	13,720.00
Operations	
501-300802-40050200 Wastewater: Automobile Expense	60.00
Payroll Expense	
501-300802-40010101 Wastewater: Payroll expenses: Food	40.00
501-300802-40010102 Wastewater: Payroll expenses: Landfill Job	0.00
501-300802-40010101 Wastewater: Payroll expenses: Reimbursement	116.00

Budget 2015 - Tentative Budget

501-300802-40010203 Wastewater: Payroll expenses: Yea.	1,700.00
501-300802-40010401 Wastewater: Payroll expenses: Wa	8,170.00
501-300802-40010207 Wastewater: Payroll expenses: Workmans comp	60.00
Total Payroll Expenses	10,380.00
501-300862-40050604 Wastewater: Repairs and Maintenance: Othe	0.00
Total Operation	10,440.00
Total Sewer	26,160.00
Solid Waste	
Administration	
501-301001-40010101 Solid Waste: Annual Trustee Compensation	470.00
501-301001-40020105 Solid Waste: Office Overhead	0.00
501-301001-40020800 Solid Waste: Fees and subscription	40.00
501-301001-40021000 Solid Waste: Bank Service Charges	20.00
501-301001-40050100 Solid Waste: Computer and Internet Expens	80.00
501-301001-40050100 Solid Waste: Miscellaneous	0.00
501-301001-40050300 Solid Waste: Meals and Entertainment	0.00
501-301001-40110500 Solid Waste: Loss on Disposal	0.00
501-301001-40110000 Solid Waste: Depreciation Expense	5,250.00
501-301001-40140000 Solid Waste: Bad Debt Expens	1,660.00
Insurance Expense	
501-301001-40020100 Solid Waste: Insurance Expense: General Liability Insurance	1,150.00
Total Insurance Expense	1,150.00
501-301001-40040500 Solid Waste: Interest expense	0.00
501-301001-40020900 Solid Waste: Mtrs/Truck/Equip Expens	100.00
Office Supplies	
501-301001-40050100 Solid Waste: Office supplies: Forms/Suppl	50.00
501-301001-40050100 Solid Waste: Office supplies: Cons	0.00
Total Office Supplies	50.00
501-301001-40020600 Solid Waste: Postage and delivery	0.00
Professional Fees	
501-301001-40020103 Solid Waste: Professional Fees: Accounting	560.00
501-301001-40020103 Solid Waste: Professional Fees: Audit Fees	670.00
501-301001-40020103 Solid Waste: Professional Fees: Dr	0.00
501-301001-40020103 Solid Waste: Professional Fees: Engineeri	0.00
501-301001-40020103 Solid Waste: Professional Fees: Environmental consulti	0.00
501-301001-40020103 Solid Waste: Professional Fees: Geotech	0.00
501-301001-40020103 Solid Waste: Professional Fees: Lic	930.00
501-301001-40040400 Solid Waste: Professional Fees: Utili Reg. Of Air Quality	0.00
Total Professional Fees	2,160.00
Regulation Fee	
Garfield County	0.00
Total Regulation Fees	0.00
501-301001-40021100 Solid Waste: Rent expense	1,220.00
501-301001-40010200 Solid Waste: Tax Paid	0.00
501-301001-40030400 Solid Waste: Telephone expens	140.00
501-301001-40040400 Solid Waste: Rentals and interest	0.00
Total Administration	12,400.00
Landfills	
Automobile Expense	0.00
Repair & Maintenance	0.00

Budget 2015 - Tentative Budget

Total Landfill		0.00
Operations		
501-301002-40050300 Solid Waste: Automobile Expense		50.00
Payroll Expense		
501-301002-40010101 Solid Waste: Payroll expenses: Fee		0.00
501-301002-40010102 Solid Waste: Payroll expenses: Landfill fee		16,800.00
501-301002-40010104 Solid Waste: Payroll expenses: Reimbursement		350.00
501-301002-40010203 Solid Waste: Payroll expenses: Tax		1,250.00
501-301002-40010101 Solid Waste: Payroll expenses: Wages		6,460.00
501-301002-40010207 Solid Waste: Payroll expenses: Workmans com		50.00
Total Payroll Expense		25,020.00
501-301002-40050604 Solid Waste: Repairs and maintenance: Oil		0.00
Total Operation		25,070.00
Total Solid Waste		87,470.00
Total Expense		511,380.00
Net Ordinary Income		3,280.00
Other Income/Expense		
Other Income:		
Interest Earned		0.00
Interest Income		0.00
Other		0.00
Total Other Income:		0.00
Other Expense:		
Benefits & Interest:		0.00
Additions to Fund Balance		3,280.00
Total Other Expense:		3,280.00
Net Other Income:		3,280.00
Net Income		0.00

Affidavit of Publication

State of Utah
County of Garfield-SS.

I, Erica Walz, being duly sworn depose and say that I am the Editor of *The Wayne and Garfield County Insider*, a weekly newspaper, published in Escalante, Utah, and that an advertisement of which the annexed is a true copy, taken from said paper, was published in a regular issue and was also published on the Utahlegals.com website as required by state statute, on November 13 & 20, 2014.

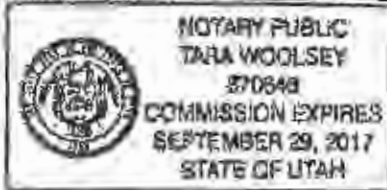
The said notice was published in the regular and entire issue of every number of said newspaper during the period times and publication, and that the same was published in the newspaper proper and not in a supplement.

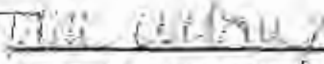
Signed:



Title, Publisher

Subscribed and sworn to before me this 5 day of December 20 14




Notary Public Garfield County, Utah

**PUBLIC HEARING NOTICE
TICABOO UTILITY IMPROVEMENT DISTRICT**

On November 5, 2014, the Board of Trustees of the Ticaboo Utility Improvement District reviewed and approved a tentative budget for the fiscal year 2015. On the same date, the Board also scheduled a public hearing regarding the tentative budget to be held on November 20, 2014, at 6:30 p.m. at the Board's regular meeting place at Hwy 176, Mile Marker 27, PO Box 2166, LDS Church - Ticaboo Branch, Ticaboo, Utah 84535. The purpose of the public hearing will be to give all interested persons an attendance an opportunity to be heard on the estimates of revenues and expenditures or any item in the tentative budget of any fund. After the public hearing has closed, the Board may adopt the tentative budget as the final budget, subject to amendments or revision. A copy of the proposed budget can be examined at the District's offices located at Hwy 176, Mile Marker 27, Lot 97 Ticaboo, Utah 84535 during normal business hours at any time prior to the public hearing.

*Published in The Wayne and Garfield County Insider on
NOVEMBER 13 & 20, 2014*

To: Mari Broadbent

From: Jim Hills

Re: proposed new power rates

Phone: 435-788-1247

FAX: 435-714-7009

ELECTRIC SERVICE RATE SCHEDULES

Schedules No. 1, 2, 3, & 4, do not include a block of power. Schedules No. 5 thru 11 are added for the block program. For more detailed Rate Schedule information, please visit our web site <https://sites.google.com/site/ticaboopsw/about-us/documents>.

ELECTRIC SERVICE RATE SCHEDULE NO. 1: RESIDENTIAL SERVICE (Changed)

This is a representative rate schedule for any residential customer who elects not to participate in a Block Program, or fails to execute a Service Agreement for a block of power. Their monthly charge, regardless of use, will be the following:

Description	Charges		
Customer Charge Single Phase:	\$75.00		
Energy Charges:	70¢ per kWh all kWh's		
Monthly Charge:	\$75.00 plus all kWh's used, plus applicable tax		
Additional Charges			
Inactive Service Fee:	\$150.00	Disconnection Fee:	\$120.00
Connection Fee:	\$500.00	Re-Connection Fee:	\$320.00

ELECTRIC SERVICE RATE SCHEDULE NO. 2: SMALL COMMERCIAL SERVICE (≤ 2,000 kWh) (Changed)

This is a representative rate schedule of any small commercial customer who elects not to participate in a Block Program, or fails to execute a Service Agreement for a block of power. Their monthly charge, regardless of use, will be the following:

Description	Charges		
Customer Charge:	\$260.00		
Energy Charges:	70¢ per kWh all kWh's		
Monthly Charge:	\$260.00 plus all kWh's used, plus applicable tax		
Additional Charges			
Inactive Service Fee:	\$520.00	Disconnection Fee:	\$520.00
Connection Fee:	\$500.00	Re-Connection Fee:	\$520.00

ELECTRIC SERVICE RATE SCHEDULE NO. 3: LARGE COMMERCIAL SERVICE (> 2,000 kWh) (Changed)

This is a representative rate schedule of any small commercial customer who elects not to participate in a Block Program, or fails to execute a Service Agreement for a block of power. Their monthly charge, regardless of use, will be the following:

Description	Charges		
Customer Charge:	\$2,000.00		
Energy Charges:	70¢ per kWh all kWh's		
Monthly Charge:	\$2,000.00 plus all kWh's used, plus applicable tax		
Additional Charges			
Inactive Service Fee:	\$4,000.00	Disconnection Fee:	\$4,000.00
Connection Fee:	\$4,000.00	Re-Connection Fee:	\$4,000.00

ELECTRIC SERVICE RATE SCHEDULE NO. 4: REGULATION CHARGES (New)

Visit our web page at <https://sites.google.com/site/ticaboopsw/about-us/documents> for more information about Electric Service Rate Schedule No. 4: Regulation Charges.

ELECTRIC SERVICE RATE SCHEDULE NO. 9: RESIDENTIAL SERVICE ≤ 12,000 kWh/year (New)

This schedule is representative of charges for any residential customer who chooses a usage block of ≤12,000 kWh of power in 12 months. The rates charged will be the following:

Description	Charges		
Customer Charge Single Phase:	\$60.00		
Energy Charges:	34¢ per kWh all kWh's	≤ 12,000	kWh/year
	34¢ per kWh all kWh's	> 12,000	kWh/year
Monthly Charge:	\$400.00 (includes ≤ 12,000 kWh/year), plus applicable tax		
Additional Charges			
Inactive Service Fee:	\$400.00	Disconnection Fee:	\$120.00
Connection Fee:	\$500.00	Re-Connection Fee:	\$120.00

ELECTRIC SERVICE RATE SCHEDULE NO. 10: SMALL COMMERCIAL SERVICE ≤ 7,200 kWh/year (New)

This schedule is representative of charges for any small commercial customer who uses ≤7,200 kWh of power in 12 months. The rates charged will be the following:

Description	Charges		
Customer Charge:	\$260.00		
Energy Charges:	10¢ per kWh all kWh's	≤ 7,200	kWh/year
	70¢ per kWh all kWh's	> 7,200	kWh/year
Monthly Charge:	\$500.00 (includes ≤ 7,200 kWh/year), plus applicable tax		
Additional Charges			
Inactive Service Fee:	\$520.00	Disconnection Fee:	\$520.00
Connection Fee:	\$600.00	Re-Connection Fee:	\$520.00

ELECTRIC SERVICE RATE SCHEDULE NO. 11: LARGE COMMERCIAL SERVICE ≤ 330,000 kWh/year (New)

This block is representative of any large customer who uses ≤ 330,000 kWh of power in 12 months. This block pertains to the commercial properties defined as: Lodge, C-Store, C-Store Office, Bar, Grill, Boat Shop, and RV Park. So long as the customer does not exceed 330,000 kWh of power in 12 months their monthly charge, regardless of use, will be the following:

Description	Charges		
Customer Charge:	\$2,000.00 (Lodge, C-Store, C-Store Office, Bar, and Grill)		
	\$ 260.00 (Boat Shop)		
	\$ 260.00 (RV Park)		
Energy Charges:	34¢ per kWh all kWh's	≤ 330,000	kWh/year
	34¢ per kWh all kWh's	> 330,000	kWh/year
Monthly Charge:	\$11,870.00 (includes ≤ 330,000 kWh/year), plus applicable tax		
Additional Charges			
Inactive Service Fee:	\$11,870.00	Disconnection Fee:	\$ 5,040.00
Connection Fee:	\$ 1,500.00	Re-Connection Fee:	\$ 5,040.00

ELECTRIC SERVICE RATE SCHEDULE NO. 5: RESIDENTIAL SERVICE ≤ 2,400 kWh/year

This schedule is representative of charges for any residential customer who chooses a usage block of ≤2,400 kWh of power in 12 months. The rates charged will be the following:

Description	Charges
Customer Charge Single Phase:	\$60.00
Energy Charges:	46¢ per kWh all kWh's ≤ 2,400 kWh/year 70¢ per kWh all kWh's > 2,400 kWh/year
Monthly Charge:	\$153.00 (includes ≤ 2,400 kWh/year), plus applicable tax
Additional Charges	
Inactive Service Fee:	\$150.00
Disconnection Fee:	\$120.00
Connection Fee:	\$500.00
Re-Connection Fee:	\$120.00

ELECTRIC SERVICE RATE SCHEDULE NO. 6: RESIDENTIAL SERVICE ≤ 4,800 kWh/year

This schedule is representative of charges for any residential customer who chooses a usage block of ≤4,800 kWh of power in 12 months. The rates charged will be the following:

Description	Charges
Customer Charge Single Phase:	\$60.00
Energy Charges:	43¢ per kWh all kWh's ≤ 4,800 kWh/year 70¢ per kWh all kWh's > 4,800 kWh/year
Monthly Charge:	\$232.00 (includes ≤ 4,800 kWh/year), plus applicable tax
Additional Charges	
Inactive Service Fee:	\$232.00
Disconnection Fee:	\$120.00
Connection Fee:	\$500.00
Re-Connection Fee:	\$120.00

ELECTRIC SERVICE RATE SCHEDULE NO. 7: RESIDENTIAL SERVICE ≤ 7,200 kWh/year

This schedule is representative of charges for any residential customer who chooses a usage block of ≤7,200 kWh of power in 12 months. The rates charged will be the following:

Description	Charges
Customer Charge Single Phase:	\$60.00
Energy Charges:	40¢ per kWh all kWh's ≤ 7,200 kWh/year 70¢ per kWh all kWh's > 7,200 kWh/year
Monthly Charge:	\$300.00 (includes ≤ 7,200 kWh/year), plus applicable tax
Additional Charges	
Inactive Service Fee:	\$300.00
Disconnection Fee:	\$120.00
Connection Fee:	\$500.00
Re-Connection Fee:	\$120.00

ELECTRIC SERVICE RATE SCHEDULE NO. 8: RESIDENTIAL SERVICE ≤ 9,600 kWh/year

This schedule is representative of charges for any residential customer who chooses a usage block of ≤9,600 kWh of power in 12 months. The rates charged will be the following:

Description	Charges
Customer Charge Single Phase:	\$60.00
Energy Charges:	37¢ per kWh all kWh's ≤ 9,600 kWh/year 70¢ per kWh all kWh's > 9,600 kWh/year
Monthly Charge:	\$356.00 (includes ≤ 9,600 kWh/year), plus applicable tax
Additional Charges	
Inactive Service Fee:	\$356.00
Disconnection Fee:	\$120.00
Connection Fee:	\$500.00
Re-Connection Fee:	\$120.00

DESCRIPTION

In addition to existing electric services, electric services will be offered in annual blocks of power for all electric service customers. Customers will have the opportunity to choose a Rate Schedule that may be best suited for them. Blocks of power will be based upon annual usage, and the customer will pay an equalized bill, or 1/12 (one twelfth) of the block, of their choosing, in an agreement, over a 12 month period. Customer's choosing not to participate in the Block Program, will be assigned Schedule No. 1, 2, or 3, depending upon service.

Commercial blocks of power are established based upon the existing commercial customers receiving electric services from the District. Should a new commercial customer wish to receive utility service from the District, the District may, at its sole discretion, choose to evaluate that customer's needs and revise these rate schedules.

PURPOSE

The purpose of this revised rate schedule is to help the District ensure there is enough income to cover the cost of producing power.

DEFINITIONS

- Service Agreement - defined as a service agreement entered into between the Customer and the District for utility services, and participation in a block program.
- Agreement Period - defined as a 12 month period and shall be from June 1st to May 31st, and shall be automatically renewed, unless certain conditions apply.
- Block Program - defined as a block of power, for which the cost of power is equalized in payments over a period of 12 months.
- Equalized Payments - defined as the total cost of the block of power, divided by 12, and spread out across monthly payments for a 12 month period.
- Move Up - defined as moving up from one block of power to a higher block of power; i.e. \$2,400 kWh/yr up to \$4,800 kWh/yr.
- Move Down - defined as moving down from one block of power to a lower, or no block of power; i.e. \$4,800 kWh/yr down to \$2,400 kWh/yr.
- No Block - defined as, when a customer chooses, or fails, to execute an agreement with the District to purchase a 12 month block of power. These customers are then subject to the applicable Rate Schedule for Customers who are not participating in the block program.
- Open Enrollment - defined as a designated period of time when a customer may, at their choosing, sign a new agreement for a different block of power.

CONDITIONS

For customers to benefit from the blocks of power offered, or any utility service, a Service Agreement must be signed by the customer. The 12 month agreement will be June 1st to May 31st of each calendar year. On June 1st, of every year, the blocks of power are reset to zero. Unused portions of a block of power will not carry over from year to year.

Once a Rate Schedule has been selected by the customer, and agreed to, that block will remain in effect for the 12 month agreement period. A customer may not move to a lower block during that 12 month agreement; however, a customer may move up to a higher block during the 12 month agreement, subject to the following conditions:

- Regardless of the date, the customer chooses to move up to a higher block, a new agreement must be signed, and that higher block will remain in effect for the remainder of the current agreement's 12 month period, beginning the 1st of the next month, and,
- Upon executing the agreement for the higher block, that agreement will run consecutively with the new 12 month agreement period of June 1st to May 31st, for example:
 - ▶ On March 1st, a customer signs an agreement to move to a higher block. That agreement goes into effect immediately until May 31st, and will continue into the next agreement period of June 1st to May 31st. The new agreement period will be 15 months.

Open Enrollment

Effective April 1st of each year, there will be "open enrollment" until April 30th. During open enrollment, a customer may choose to change their block for the upcoming agreement period of June 1st to May 31st. This will be the only time a customer may move down to a block smaller than the one they agreed to in a Service Agreement.

Service agreements shall automatically renew on June 1st of every year, so long as, the customer has not applied for a new block during open enrollment, or has not moved up to a higher block during the previous agreement period.



Tucson Utility Improvement
District
Highway 276, Mile Marker 27
PO Box 2140
Tucson, UT 84333-2140

(351) 788-8341 - Office
TucsonUID@gmail.com - E-Mail
<https://sites.google.com/site/tucsonuid/> - Web

June 27, 2013

FISCAL NOTICE

Phil Binson
52 Mesa Dr.
Lince Power, UT 84333

Account #: 1106
Service Address: Lot # 11053
Service: Residential
App Rec'd: NO
Status: NOT APPROVED
Rate Schedule:
kWh Included:
Missing Information: See Column Right

Missing Info:
DOB
DOB
DOB
DOB
DOB

SUBJECT: RATE CHANGE and SERVICE AGREEMENT & CREDIT APPLICATION STATUS

The status of your Service Agreement & Credit Application is noted above. If your status is "APPROVED", there is nothing further you need to do at this time. If your status is "UNAPPROVED", then please read the instructions below in section II.

I. WATER - WASTEWATER - SOLID WASTE RATE CHANGES PUBLIC HEARING

A public hearing will be held on this matter July 11, 2013, 6:30 PM during the Board's regularly scheduled meeting, at the Board's regular meeting place. The Board of Trustees is considering a change in the water, wastewater, and solid waste fees, wherein it is will be required for all customers to pay a minimum fee, or "Stand-by Fee", for all services so long as the customer is receiving one or more utility services. This will change the "Stand-by Fee" (formerly known as "Inactive Fee") for all water, wastewater, and solid waste services. The active fees for these services will not change, only the Stand-by Fee's.

The Stand-by Fee's for water, wastewater, and solid waste are proposed be the same as the active fees. The stand-by/inactive fees for electric service will be based upon Schedule No. 1, 2, or 3, unless a customer has chosen another Schedule for electric service.

Summary, a customer can choose not to have active electric service; however under this change, they must pay the stand-by fee for electric service. If a customer is receiving residential, or commercial water service, then wastewater service must be included, and vice versa. A customer cannot have one (water or wastewater) without the other, with the exception of live stock water.

Due to the unique nature of our solid waste management services, all consumers of the District must pay the minimum fee for residential, or commercial solid waste. Our solid waste management is community based, as such, everyone has access to the solid waste containers, and it is not fair, reasonable, or justified for those consumers to receive this service for free.

The new rate schedules for water, wastewater, and solid waste services can be found at the end of this letter.

II. "UNAPPROVED" STATUS INSTRUCTIONS

If your status is, "UNAPPROVED", then your Service Agreement & Credit Application has been rejected. The reasons for rejecting a Service Agreement & Credit Application are listed above, for right of the customer's mailing address.

As such, rejected applicants receiving electric service will be charged the fees based upon Schedule No. 1, 2, or 3, effective June 1, 2013, and the active or stand-by fee's for water, wastewater, and solid waste, based on account status.

ELECTRIC SERVICE RATE SCHEDULE NO. 9: RESIDENTIAL SERVICE ≤ 12,000 kWh/year (2012)

This schedule is representative of charges for any residential customer who chooses a usage block of ≤12,000 kWh of power in 12 months. The rates charged will be the following:

Description	Charges	
Customer Charge Single Phase:	\$60.00	
Energy Charges:	34¢ per kWh all kWh's ≤ 12,000 kWh/year	kWh/year
	34¢ per kWh all kWh's > 12,000 kWh/year	kWh/year
Monthly Charge:	\$490.00 (includes ≤ 12,000 kWh/year), plus applicable tax	
Additional Charges		
Inactive Service Fee:	\$400.00	Disconnection Fee: \$100.00
Connection Fee:	\$100.00	Re-connection Fee: \$200.00

ELECTRIC SERVICE RATE SCHEDULE NO. 10: SMALL COMMERCIAL SERVICE ≤ 7,200 kWh/year (2012)

This schedule is representative of charges for any small commercial customer who uses ≤7,200 kWh of power in 12 months. The rates charged will be the following:

Description	Charges	
Customer Charge:	\$750.00	
Energy Charges:	34¢ per kWh all kWh's ≤ 7,200 kWh/year	kWh/year
	70¢ per kWh all kWh's > 7,200 kWh/year	kWh/year
Monthly Charge:	\$350.00 (includes ≤ 7,200 kWh/year), plus applicable tax	
Additional Charges		
Inactive Service Fee:	\$120.00	Disconnection Fee: \$500.00
Connection Fee:	\$600.00	Re-connection Fee: \$500.00

ELECTRIC SERVICE RATE SCHEDULE NO. 11: LARGE COMMERCIAL SERVICE ≤ 330,000 kWh/year (2012)

This block is representative of any large customer who uses ≤ 330,000 kWh of power in 12 months. This block pertains to the commercial properties defined as: Lodge, C-Store, C-Store Office, Bar, Grill, Boat Shop, and RV Park. So long as the customer does not exceed 330,000 kWh of power in 12 months their monthly charge, regardless of use, will be the following:

Description	Charges	
Customer Charge:	\$9,000.00 (Lodge, C-Store, C-Store Office, Bar, and Grill)	
	\$1,200.00 (Boat Shop)	
	\$1,000.00 (RV Park)	
Energy Charges:	34¢ per kWh all kWh's ≤ 330,000 kWh/year	kWh/year
	34¢ per kWh all kWh's > 330,000 kWh/year	kWh/year
Monthly Charge:	\$11,870.00 (includes ≤ 330,000 kWh/year), plus applicable tax	
Additional Charges		
Inactive Service Fee:	\$11,870.00	Disconnection Fee: \$1,000.00
Connection Fee:	\$1,000.00	Re-connection Fee: \$1,000.00

Utah Valley Improvement District
 PO Box 2140
 Provo, UT 84603
 (435) 788-8347

Group Billing Invoice

May 31, 2015

SHARON A SEAMONS
 MARIAN L SEAMONS
 1707 S. 5041
 OREM, UT 8405

Service	Meter Reading		Usage	Charges
	Present	Previous		
Water	110	110	0	39.00
Sewer				28.00
Garbage				12.00
Use Fee				18.86
Electric Base				75.00
Tax				3.79
Pay Due				4,216.04

Due Date: 6/21/2015

Meter Read	Month	Day	Class
	5	31	2

Customer Name: SHARON A SEAMONS

Service Address: LOT 005 - MHE

Account 1000

Route Number: 3

Janis Thacker

Net Amount Due: 4,392.09

Pay Gross Amount after Due Date

Gross Amount Due: 4,416.95

ADDITIONAL FEES: FOR LOTTERIES

Service	Meter Reading		Usage	Charges
	Present	Previous		
Water	161890	161890	0	39.00
kWh	77641	77641	0	0.00
Sewer				28.00
Garbage				12.00
Electric Base				75.00
Tax				3.19

Due Date: 6/21/2015

Meter Read	Month	Day	Class
	5	31	1

Customer Name: SHARON A SEAMONS

Service Address: LOT 001-002 - MHI

Account 1002

Route Number: 3

Blue

Net Amount Due: 157.19

Pay Gross Amount after Due Date

Gross Amount Due: 176.05

Service	Meter Reading		Usage	Charges
	Present	Previous		
Water	569870	561210	8460	39.00
kWh	62745	60218	527	0.00
Sewer				28.00
Garbage				12.00
Electric Base				300.00
Tax				12.75
Credit				(9.25)

Due Date: 6/21/2015

Meter Read	Month	Day	Class
	5	31	1

Customer Name: SHARON A SEAMONS

Service Address: LOT 003-004 - MHI

Account 1115

Route Number: 1

Brown

Net Amount Due: 391.50

Pay Gross Amount after Due Date

Gross Amount Due: 438.48

I am asking for all my receipts and copies under the agreement

under the agreement

Tierras Utility Improvements/Mitrosi - Electric Price Summary - In Effect as of June 1, 2013

Tariff Schedule	Rate	Effective Date
Schedule 1 - Residential Service		
Customer Charge - Single Phase	175.00	\$15.00 /month
Customer Charge - Three Phase	1150.00	\$150.00 /month
Energy Charge		
January through December		
All kWh	70.00	70.00 /kWh
Standby - Single Phase	175.00	\$75.00 /month
Standby - Three Phase	\$150.00	\$150.00 /month
Schedule 2 - Small Commercial Service		
Customer Charge - Single Phase	\$280.00	\$280.00 /month
Customer Charge - Three Phase	\$520.00	\$520.00 /month
Power Charge		
January through December	\$0.00	\$0.00 /month
Energy Charge		
January through December		
All kWh	70.00	70.00 /kWh
Standby - Single Phase	\$280.00	\$280.00 /month
Standby - Three Phase	\$520.00	\$520.00 /month
Schedule 3 - Large Commercial Service		
Customer Charge - Single Phase	\$2,000.00	\$2,000.00 /month
Customer Charge - Three Phase	\$4,000.00	\$4,000.00 /month
Facility Charge	\$0.00	\$0.00 /kW
Power Charge		
January through December	\$0.00	\$0.00 /kW
Energy Charge		
January through December		
All kWh	70.00	70.00 /kWh
Standby - Single Phase	\$2,000.00	\$2,000.00 /month
Standby - Three Phase	\$4,000.00	\$4,000.00 /month

Ticalco Utility Improvement District - Electric Price Summary - In Effect as of June 1, 2013

Tariff Schedule	Rate	Effective Rate
Schedule 4 - Residential Service		
Customer Charge - Single Phase	\$60.00	\$60.00 /month
Customer Charge - Three Phase	\$120.00	\$120.00 /month
Energy Charge		
January through December		
- 2,400 kWh (for 12 months)	46.00	46.00 C/kWh
- All kWh > 2,400	70.00	70.00 C/kWh
Standby - Single Phase	\$152.00	\$152.00 /month
Standby - Three Phase	\$304.00	\$304.00 /month
Schedule 5 - Residential Service		
Customer Charge - Single Phase	\$60.00	\$60.00 /month
Customer Charge - Three Phase	\$120.00	\$120.00 /month
Energy Charge		
January through December		
- 4,800 kWh (for 12 months)	33.00	33.00 C/kWh
- All kWh > 4,800	70.00	70.00 C/kWh
Standby - Single Phase	\$232.00	\$232.00 /month
Standby - Three Phase	\$464.00	\$464.00 /month
Schedule 6 - Residential Service		
Customer Charge - Single Phase	\$60.00	\$60.00 /month
Customer Charge - Three Phase	\$120.00	\$120.00 /month
Energy Charge		
January through December		
- 7,200 kWh (for 12 months)	40.00	40.00 C/kWh
- All kWh > 7,200	70.00	70.00 C/kWh
Standby - Single Phase	\$200.00	\$200.00 /month
Standby - Three Phase	\$400.00	\$400.00 /month

Tierras Utility Improvement District- Electric Price Summary - In Effect as of June 1, 2013

Tariff Schedules	Tariff Base	
	Name	Effective Rate
Schedule 7 - Residential Service		
Customer Charge - Single Phase	\$0.00	\$0.00 /month
Customer Charge - Three Phase	\$120.00	\$120.00 /month
Energy Charge:		
January through December		
≤ 5,600 kWh (for 12 months)	57.00	\$57.00 /kWh
All kWh > 5,600	70.00	70.00 /kWh
Standby - Single Phase	\$156.00	\$156.00 /month
Standby - Three Phase	\$712.00	\$712.00 /month
Schedule 8 - Residential Service		
Customer Charge - Single Phase	\$50.00	\$50.00 /month
Customer Charge - Three Phase	\$120.00	\$120.00 /month
Energy Charge:		
January through December		
≤ 2,000 kWh (for 12 months)	14.00	\$14.00 /kWh
All kWh > 2,000	14.00	\$14.00 /kWh
Standby - Single Phase	\$100.00	\$100.00 /month
Standby - Three Phase	\$400.00	\$400.00 /month
Schedule 9 - Small Commercial Service		
Customer Charge - Single Phase	\$250.00	\$250.00 /month
Customer Charge - Three Phase	\$520.00	\$520.00 /month
Power Charge		
January through December	\$0.00	\$0.00 /month
Energy Charge:		
January through December		
≤ 7,200 kWh (for 12 months)	40.00	\$40.00 /kWh
All kWh > 7,200	70.00	70.00 /kWh
Standby - Single Phase	\$500.00	\$500.00 /month
Standby - Three Phase	\$1,000.00	\$1,000.00 /month

Tiraboo Utility Improvement District - Electric Price Summary - In Effect as of June 1, 2013

Tariff Schedule	Rate	Equivalent Rate
Schedule 10 - Large Commercial Service		
Customer Charge - Single Phase	\$2,000.00	\$2,000.00 / month
Includes as if Single Metered		
Edge / C-Store / C-Store Office / Bar / Grill		
Customer Charge - Single Phase		
Flow Shop	\$300.00	\$300.00 / month
Customer Charge - Single Phase		
RV Park	\$240.00	\$240.00 / month
Customer Charge - Three Phase	\$4,000.00	\$4,000.00 / month
Includes as if Single Metered		
Edge / C-Store / C-Store Office / Bar / Grill		
Customer Charge - Three Phase		
Base Shop	\$520.00	\$520.00 / month
Customer Charge - Three Phase		
RV Park	\$320.00	\$320.00 / month
Peel Lines Charge	\$0.00	\$0.00 / kW
Power Charge		
January through December	\$0.00	\$0.00 / kWh
Energy Charge		
January through December		
< 220,000 kWh (for 12 months)	24.00	24.00 / kWh
All kWh > 220,000	24.00	24.00 / kWh
Standby - Single Phase	\$51,850.00	\$11,870.00 / month
Standby - Three Phase	\$25,280.00	\$13,750.00 / month



Ticabou Utility Improvement District Utility Service Agreement

This Agreement, established this day _____, of _____, 20____ between the Ticabou Utility Improvement District ("District") and _____ ("Customer"), commits the District to provide electric, water, wastewater, and solid waste management services to the subject property, identified below, and commits the Customer to all terms, conditions, and requirements set forth in this Agreement, District Tariff, District Rules and Regulations, Garfield County, and the State of Utah.

I. Applicant Information (Please type or Print Legibly)

Applicant (First Name)	(Last Name)	Last Four of Social Security #	Date of Birth (MM/DD/YY)
Applicant Driver's License #		(Issuing State)	A photocopy of a driver's license is required Copy of Driver's License Provided <input type="checkbox"/> Yes
Applicant Phone #	Applicant Mobile #	Applicant Email Address	

Date Applicant Would Like Services to Begin (Month)	(Day)	(Year)		
Service Address (Street and Lot #)	(Parcel #)	(City)	(State)	(Zip)
Do Utility Taps Exist at Service Address?	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Do Not Know	
Is this an application for New Service where taps DO NOT exist?	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Do Not Know	
Billing Address where bill are to be mailed (Street and Number)	(City)	(State)	(Zip)	

Utility Reference Company Name	(Telephone #)
Utility Reference Company Address (Street and Number)	(City) (State) (Zip)

Utility Service Requested (check one):	<input type="checkbox"/> Residential	<input type="checkbox"/> Small Commercial	<input type="checkbox"/> Large Commercial	<input type="checkbox"/> Live Stock Only
--	--------------------------------------	---	---	--

II. SERVICES -

(a). **STAND-BY RATES:** Stand-by rates are charged at the same rate as listed in Section II, (c) & (d) of this agreement, with the exception that if there is no usage, then usage charges will not be applied.

(b). **REQUIREMENTS FOR OTHER SERVICES (Electric Service Regulation, Section 03.02):**

A Customer of the District who has Taps on his/her property for any District utility service, must pay, at a minimum, the standby fees for each utility service (electric, water, wastewater, and solid waste).

As a prerequisite to Electric Service provided to a Customer by the District, the Customer must also subscribe to water, wastewater, and solid waste services provided by the District. A Customer will be deemed to have met the requirements of this section if the Customer pays, at a minimum, the monthly standby fees for each service.

A Customer that receives only water for livestock purposes and does not receive wastewater, solid waste, or electric service is exempt from the requirements of this section.

Customer Initials: _____



Ticaboo Utility Improvement District Utility Service Agreement

(c). **ELECTRIC SERVICE RATE SCHEDULES** Single-Phase or Three-Phase (Choose one):

No.	Schedules	Single-Phase	Three-Phase	Energy Charge	Check One
		Monthly Rate	Monthly Rate		
1	Residential Service	\$75.00	\$150.00	70¢/kWh all kWh's	<input type="checkbox"/>
2	Small Commercial Service	\$260.00	\$520.00	70¢/kWh all kWh's	<input type="checkbox"/>
3	Large Commercial Service	\$2,000.00	\$4,000.00	70¢/kWh all kWh's	<input type="checkbox"/>
4	Residential Service ≤ 2,400 kWh/yr	\$152.00	\$304.00	70¢/kWh all kWh's over 2,400/yr	<input type="checkbox"/>
5	Residential Service ≤ 4,800 kWh/yr	\$232.00	\$464.00	70¢/kWh all kWh's over 4,800/yr	<input type="checkbox"/>
6	Residential Service ≤ 7,200 kWh/yr	\$300.00	\$600.00	70¢/kWh all kWh's over 7,200/yr	<input type="checkbox"/>
7	Residential Service ≤ 9,600 kWh/yr	\$356.00	\$712.00	70¢/kWh all kWh's over 9,600/yr	<input type="checkbox"/>
8	Residential Service ≤ 12,000 kWh/yr	\$400.00	\$800.00	34¢/kWh all kWh's over 12,000/yr	<input type="checkbox"/>
9	Small Commercial Service < 7,200 kWh/yr	\$500.00	\$1,000.00	70¢/kWh all kWh's over 7,200/yr	<input type="checkbox"/>
10	Large Commercial Service ≤ 330,000 kWh/yr	\$11,870.00	\$23,740.00	34¢/kWh all kWh's over 330,000/yr	<input type="checkbox"/>

(d). **WATER – WASTEWATER – SOLID WASTE SERVICE RATES:**

Pursuant to the District's Rules and Regulations, customers will be charged for Water, Wastewater, and Solid Waste services based upon the schedules noted below.

Water Service	Monthly Rate per ERU	Standby	Use Charge
Residential	\$39.00	\$39.00	\$2.50/1,000 gallons over 10,000
Commercial (Large & Small)	\$39.00	\$39.00	\$2.50/1,000 gallons over 10,000
Live Stock ONLY	\$61.00	\$61.00	\$2.50/1,000 gallons over 10,000

Wastewater Service	Monthly Rate per ERU	Standby	Use Charge
Residential	\$28.00	\$28.00	\$2.50/1,000 gallons over 10,000
Commercial (Large & Small)	\$28.00	\$28.00	\$2.50/1,000 gallons over 10,000

Solid Waste Service	Monthly Rate	Standby
Residential Solid Waste Service	\$12.00	\$12.00
Commercial Solid Waste Service		
2 cubic yard container	\$175.00	\$175.00
4 cubic yard container	\$205.00	\$205.00

III. TERMS, CONDITIONS AND REQUIREMENTS:

The undersigned (the "CUSTOMER") applies to TUID (the "DISTRICT") for utility services. In consideration of the acceptance of this application by the District, and the rendering of such service, the Customer agrees as follows:

- 1) The District has no obligation to provide services until the application is accepted and approved by, and in the discretion of, the District.
- 2) Customer agrees that failing to make application for utility services provided by the District, may be cause for termination, or disruption, of services until said application is made and approved by the District. The District is not obligated to provide utility services; however, the Customer is responsible for all Standby fees as allowed by the Tariff, and Rules & Regulations.
- 3) Any Customer and/or property receiving District services for the first time (previously vacant or no previous services) will be charged the fees associated with: Tap, Hookup, New Connection, and Impact (where applicable).
- 4) New services added or requested by a Customer to be added to a new, or existing delivery point are subject to review and approval by, in its discretion, the District. All fees/costs associated with new service additions are the responsibility of the Customer pursuant to the District's Tariff, Rules and Regulations, Garfield County, and Utah State Code.
- 5) Regardless of previous District service history, when initiating a Utility Service Agreement, the following is required before services will be initiated:
 - a) Security Deposit- The estimated average 60-day billing period at the premises but not less than \$200.00;

Customer Initials _____



Ticaboo Utility Improvement District Utility Service Agreement

- b) So long as the Customer is applying for one service, the Customer must pay, at a minimum, the Standby Fees for all services;
 - c) Customer must choose an Electric Rate Schedule, based upon their needs, for electric service;
 - i) Electric Rate Schedules No. 1-3, are charged all kWh's used during all months;
 - ii) Electric Rate Schedules No. 4-10, are charged an equalized monthly charge based upon a block of power for one year (Budget Billing);
 - d) This Utility Service Agreement automatically renews, unamended, each January 1st, unless the Customer signs a new agreement;
 - e) Customer accepts responsibility for tracking their own use, and accepts that any kilowatt hours used over the block of power, will be charged at the higher kWh rate;
 - f) Customer accepts responsibility for knowing and understanding the Electric Rate Schedules as published by the District;
 - g) Customer accepts that when changing a rate schedule during a service period, outside of Open Enrollment, that schedule will remain in effect for the remainder of the current service period, and the proceeding service period;
 - h) Customer accepts that when moving down in a rate schedule during Open Enrollment, the originally agreed upon schedule will be in effect through the existing service period, and the new schedule will take effect January 1st during the new service period;
 - i) Customer acknowledges the District's Open Enrollment period is October 1st through 31st of each calendar year, of which the calendar year represents the service period (January 1st through December 31st);
 - j) Customer acknowledges that selecting "Standby" service means service will be turned off, and meters removed;
 - k) If Customer has had service with the District prior to this application, Customer must agree to pay all fees in advance of service commencement, including but not limited to: deposit(s), connection fees, monthly fees, previous owed amounts, etc.
- 6) Customer agrees to pay for all services in accordance with the Tariff, and Rules and Regulations, and the applicable rates for such service now in effect or as the same shall lawfully be amended or changed from time to time.
- 7) Customer agrees to pay all utility bills and charges associated with this account by the 21st of each month. A Late Payment Charge may be levied against any account that has not paid its balance as stated on the unified bill in full each month. This charge will be computed at a percentage specified in Schedule RC applied to the unpaid delinquent balance brought forward on the subsequent month's bill. All payments received prior to the subsequent month's billing date, will apply to the Customer's account prior to calculating the Late Payment Charge. Those payments applied shall satisfy the oldest portion of the billing first, any other billings second and the current billing last. Utility service shall not be restored until all delinquencies, reconnection fees, and any applicable deposits imposed are paid in full. It is understood that if the utility bill becomes delinquent, a late fee will be assessed, and the utility service may be disconnected.
- 8) **PAYMENT INFORMATION:** Payable to "Ticaboo Utility Improvement District" or "TUID" with account number
Remit payment to: **PO Box 2140, Ticaboo UT 84533-2140**
- 9) Customer agrees to pay all utility bills and charges associated with this account by the 21st of each month.
 - 10) Customer agrees to notify the District three (3) business days in advance of activation or termination of service.
 - 11) The meter deposit (where applicable) will be applied to the final billing.
 - 12) Customer agrees to permit access to the District, its agents or employees, to enter the premises at all reasonable times for the purposes necessary and incident to rendering of such service.
 - 13) Customer warrants that he/she has the authority to sign this agreement and to grant permission to the District to enter the premises.
 - 14) Customer agrees that he/she will make certain that the meters and equipment are readily accessible to the District and that there are no barriers or animals preventing reasonable access.
 - 15) Customer agrees to pay any damage to the meters or equipment excepting normal wear.
 - 16) Customer accepts, should a meter need to be replaced the District shall charge the customer for the new meter which is equal to the exact, or estimated, cost for the District to purchase a new meter plus a Service Fee as specified in Schedule RC.
 - 17) To secure payment for services rendered, the Customer grants to the District the right to claim a lien on all real property which receives service and is either owned by the Customer or possessed by him/her as vendee under a Real Estate Contract when the bill for such services is 45 days or more delinquent.
 - 18) Any notices to be given to the Customer shall be mailed or delivered to the Customer at the address listed on this agreement.
 - 19) Customer understands District absolves itself from any responsibility for damage to electric devices or appliances caused by power surges, bumps, outages, or acts of nature.
 - 20) Customer agrees that all disposal of solid waste in District provided containers, will consist of household refuse, and will not include waste defined as, but not limited to; hazardous waste, can/marine batteries, oil or other petroleum products, biological

Customer Initials _____



Ticaboo Utility Improvement District Utility Service Agreement

waste (human or animal), appliances (i.e. dishwashers, televisions, etc.), furniture of any description, construction material of any description, yard waste (i.e. brush, limbs, trees, plants, etc).

- 21) Customer agrees that all cardboard boxes will be broken down and/or properly bundled when disposed of in District provided containers.
- 22) Customer agrees that any solid waste, not approved for disposal in District provided containers, is the Customer's responsibility for proper disposal in the Garfield County, Ticaboo Landfill, located south of Ticaboo, or other approved disposal methods.
- 23) Customer agrees that any solid waste, not approved for disposal in District provided containers, will not be left by, near, or around the District's containers.
- 24) Customer agrees that all approved solid waste will be disposed of by the Customer in District provided containers specific to customers' service agreement. For instance, residential solid waste will be disposed of in residential containers, not commercial containers, and vice versa.
- 25) Customer acknowledges receipt of STATEMENT OF UTILITY CONSUMER RIGHTS AND RESPONSIBILITIES pamphlet, as provided by the District.

CUSTOMER STATES THAT HE/SHE HAS READ ALL OF THE ABOVE PROVISIONS AND AGREES TO THE SAME. CUSTOMER FURTHER UNDERSTANDS THAT ANY VIOLATION OF THESE PROVISIONS OR DISTRICT TARIFF, RULES & REGULATIONS, MAY BE SUBJECT TO FINES AND FEES AS GOVERNED/IMPOSED BY TICABOO UTILITY IMPROVEMENT DISTRICT. CUSTOMER ACKNOWLEDGES THIS SERVICE AGREEMENT IS NOT A COMPREHENSIVE RECITATION OF ALL THE RULES AND REGULATIONS OF THE DISTRICT, INCLUDING BUT NOT LIMITED TO THE TARIFF

The application is complete and all required documents, or copies of documents, have been included.

_____ **Customer Signature**

_____ **Date**

FOR DISTRICT USE ONLY

District Review:

Approved

NOT Approved

Account Number: _____

_____ **Print Name**

_____ **Title**

_____ **Signature**

_____ **Date**

Customer Initials _____



Ticaboo Utility Improvement District Utility Service Agreement

IV. FEES WORKSHEET:

Once sections I through IV of the application are completed, a representative of the District will complete this worksheet. Fees must be paid by check, or money order prior to the commencement of services.

FOR DISTRICT USE ONLY

(a) Residential Service:

<input checked="" type="checkbox"/> Security Deposit *	\$	
<input checked="" type="checkbox"/> Connection Fee for electric service	\$	
<input checked="" type="checkbox"/> Connection Fee for water/sewer service	\$	
<input checked="" type="checkbox"/> New customer service charge for garbage services	\$	
<input checked="" type="checkbox"/> 60-Day charge at the current electric rate (based on Electric Rate Schedule selected) †	\$	
<input checked="" type="checkbox"/> 60-Day charge at the current water rate †	\$	
<input checked="" type="checkbox"/> 60-Day charge at the current sewer rate †	\$	
<input checked="" type="checkbox"/> 60-Day charge at the current garbage rate †	\$	
<input checked="" type="checkbox"/> Previous amounts owed	\$	

Amount collected \$ _____

Check or Money Order # _____

COMMENTS:

(b) Commercial Service:

<input checked="" type="checkbox"/> Security Deposit *	\$	
<input checked="" type="checkbox"/> Connection Fee for electric service	\$	
<input checked="" type="checkbox"/> Connection Fee for water/sewer service	\$	
<input checked="" type="checkbox"/> New customer service charge for garbage services	\$	
<input checked="" type="checkbox"/> 60-Day charge at the current electric rate (based on Electric Rate Schedule selected) †	\$	
<input checked="" type="checkbox"/> 60-Day charge at the current water rate †	\$	
<input checked="" type="checkbox"/> 60-Day charge at the current sewer rate †	\$	
<input checked="" type="checkbox"/> 60-Day charge at the current garbage rate †	\$	
<input checked="" type="checkbox"/> Previous amounts owed	\$	

Amount collected \$ _____

Check or Money Order # _____

COMMENTS:

* Security Deposits are refundable to property owners after 12 consecutive months of no late payments with interest at a rate of 1% per annum. Applied if greater than Security Deposit, and held as Security Deposit. Security Deposit terms apply.

Customer Initials _____



Ticaboo Utility Improvement District Utility Service Agreement

V. NEW SERVICE FEES WORKSHEET:

Where utility services **do not** exist on a property, the following fees, and documents, must be provided to the District prior to the approval, and commencement of services. All documentation, plans, engineering, and requests must be in accordance with District rules and regulations, county rules and regulations, and Utah Code.

<u>No.</u>	<u>Description</u>	<u>YES</u>	<u>NO</u>
1.	Have you included your development plans with this application?	<input type="checkbox"/>	<input type="checkbox"/>
2.	Have you included your approved permits from the county?	<input type="checkbox"/>	<input type="checkbox"/>
3.	Have you included your drawings for your development (e.g. engineering, site, etc.)	<input type="checkbox"/>	<input type="checkbox"/>

FOR DISTRICT USE ONLY

(a). New Service Fees (based upon Type of Service & Electric Schedule):

Electric Service

✓ Hookup Fees	\$ _____
✓ New Connection Fees	\$ _____
✓ Impact Fees	\$ _____
✓ Meter Verification Fee	\$ _____
✓ Meter Test Deposit	\$ _____
✓ Meter Rental Fee (monthly) ~ <i>if applicable</i>	\$ _____
✓ Extension Facilities Charges on Facilities < 25,000 volts ~ <i>if applicable</i>	\$ _____
✓ Extension Facilities Charges on Facilities ≥ 25,000 volts ~ <i>if applicable</i>	\$ _____
✓ Temporary Service Charge ~ <i>if applicable</i>	\$ _____
✓ 60-Day charge at the current electric rate (based on Electric Rate Schedule selected)	\$ _____

Water & Wastewater Service

✓ Hookup Fees	\$ _____
✓ New Connection Fees	\$ _____
✓ Impact Fees	\$ _____
✓ Meter Verification Fee	\$ _____
✓ Meter Test Deposit	\$ _____
✓ Meter Rental Fee (monthly) ~ <i>if applicable</i>	\$ _____
✓ Extension Facilities Charges on Facilities < 25,000 volts ~ <i>if applicable</i>	\$ _____
✓ Extension Facilities Charges on Facilities ≥ 25,000 volts ~ <i>if applicable</i>	\$ _____
✓ Temporary Service Charge ~ <i>if applicable</i>	\$ _____
✓ 60-Day charge at the current water rate	\$ _____
✓ 60-Day charge at the current sewer rate	\$ _____

Solid Waste Service

✓ Service Fee	\$ _____
✓ 60-Day charge at the current garbage rate	\$ _____

Other Charges

✓ Security Deposit	\$ _____
✓ Previous amounts owed	\$ _____

Amount collected \$ _____

Check or Money Order # _____

COMMENTS:

Customer Initials _____



Ticaboo Utility Improvement District
Highway 276, Mile Marker 27
PO Box 2140
Ticaboo, UT 84533
435.767.8343
utilimaintenance@ticaboo.org
Providing Power, Water, Wastewater, and Solid Waste Removal
Since 2012

TICABOO UTILITY IMPROVEMENT DISTRICT ABANDONMENT OF UTILITY SERVICES APPLICATION

INSTRUCTIONS:

1. There is an application fee of \$75.00 payable to Ticaboo Utility Improvement District, which must be accompanied with your application. *Applications received without the application fee WILL NOT be reviewed or considered.*
2. Print the application, fill out, and sign the application.
(NOTE: a separate application must be completed for each individual parcel)
3. If you do not know the parcel number of your property, you may contact the

Garfield County Assessor's Office
435-676-1152

4. The application must be signed by the property owner of record, as recorded with Garfield County. If that person is not able to complete and sign the application, then their trustee may sign the application, so long as the trustee provides the District with documentation authorizing the trustee's actions (e.g. Power of Attorney).
5. Once completed and signed, mail the application with a check for the application fee to:

Ticaboo Utility Improvement District
Abandonment of Utility Services
PO BOX 2140
Ticaboo, UT 84533-2140

6. Your application will be reviewed by the District, and you will be notified as to the status of your application.
7. Please note that as part of the District's review of your application, your account must be in good standing with the District and remain in good standing until the utility services have been abandoned on your property. Once utility services have been abandoned, as described in the application, you will be released from the obligation to pay monthly fees for utility service. Payments on your account can be made payable to:

Ticaboo Utility Improvement District
PO BOX 2140
Ticaboo, UT 84533

(please include your account number on the payment)

8. For questions regarding your application, please contact the District via email to customerservice@ticaboo.org

For District Use Only

APPLICATION APPROVAL CRITERIA

Criteria for which the application will be reviewed for approval. All items must be met before granting approval to abandon and remove all utility services/taps from the applicant's property:

Applicant/Customer Name: _____
Property/Service Address: _____
Parcel #: _____
Date Application Received: _____

I. <u>Application Requirements</u>	<u>Yes</u>	<u>No</u>
1. Application Fee received?	<input type="checkbox"/>	<input type="checkbox"/>
2. Application submitted is complete, and signed by the property owner as registered with the county? a. If YES to No. 1, then proceed to next requirement. b. If NO to No. 1, then application will not be approved and sent back to the Applicant with a letter explaining why the application is not approved.	<input type="checkbox"/>	<input type="checkbox"/>
3. Property has been vacant for more than 24 months at the time of application submission? a. If YES to No. 2, then proceed to next requirement. b. If NO to No. 2, then application will not be approved and sent back to the Applicant with a letter explaining why the application is not approved.	<input type="checkbox"/>	<input type="checkbox"/>
4. Prior to approving the application, the Applicant's utility account must be current, not past due any amounts owed to the District? a. If YES to No. 3, proceed to next requirement or approval. b. If NO to No. 3, then application will not be approved and sent back to the Applicant with a letter explaining why the application is not approved, explaining the Applicant must bring account current, and keep their account current before application will be approved.	<input type="checkbox"/>	<input type="checkbox"/>

II. Payment Information

Date Received: _____ Check #: _____ Amount: _____

[Home](#) [About Us](#) [Contact Us](#) [Sitemap](#)

[w00t.us](#)

Board Members

2015 Board of Trustees

- [Tom Hill](#) - *Trustee*
- [Alex Brubertoff](#) - *Trustee*
- [Chip Shortreed](#) - *Trustee*
- [Jim Bell](#) - *Trustee*
- [Walter Osborn](#) - *Trustee*

2015 Officers

- [Tom Hill](#) - *Chair of the Board of Trustees*
- [Rick Brubertoff](#) - *Vice Chair*
- [Chip Shortreed](#) - *District Manager & Chief Executive Officer*
- [Troy Bell](#) - *Treasurer*
- [Justi Flechy](#) - *Clerk/Secretary*
- [L. Craig Smith \(Smith Harvisson\)](#) - *Attorney*

[Home](#) [About Us](#) [Contact Us](#) [Sitemap](#)

Enter keyword(s) here

[Bills](#)[Site](#)[Historical Code](#)Download Options [PDF](#) | [RTF](#) | [XML](#)

Index	Utah Code
Title 10	Utah Municipal Code
Chapter	Miscellaneous Powers of Cities and Towns
7	
Part 13	City Resources
Section	Development committee -- Appointment of members -- Terms, compensation and
80	expenses, vacancies and removal of members.

10-7-80. Development committee -- Appointment of members -- Terms, compensation and expenses, vacancies and removal of members.

The board of city commissioners or council of any city within the state is hereby authorized and empowered to appoint by resolution an unpaid commission of three or more members, to be known as the city resource development committee. One or more members of the board of city commissioners or council shall be designated by the board of city commissioners or council as members of such committee. Each of the other members of the committee shall be a resident of the city. The term of appointed members of the committee shall be two years and until their respective successors have been appointed. The members of the committee shall serve as such without compensation, except that the board of city commissioners or council may provide for reimbursement of the members of the committee for actual expenses incurred, upon presentation of proper receipts and vouchers. The board of city commissioners or council shall provide for the filling of vacancies in the membership of the committee and for the removal of a member for nonperformance of duty or misconduct.

Enacted by Chapter [16](#), 1965 General Session

Download Options [PDF](#) | [RTF](#) | [XML](#)

Who
represents
me?

State
Senate

350 North State,
Suite 320

House of
Representatives

350 North State,
Suite 350

Enter address and zip code

PO Box 145115
Salt Lake City,
Utah 84114
Telephone:
(801) 538-1035
Fax: (801) 326-
1475

PO Box 145030
Salt Lake City,
Utah 84114
Telephone:
(801) 538-1029
Fax: (801) 326-
1544

How can we improve this page? For a personal response, please include your email address.

Remember my Legislators

Map it

Send

[Home](#) • [Mobile Site](#) • [Site Map](#) • [Calendar](#) • [Code / Constitution](#) • [House](#)

[Senate](#) • [Terms of Use/Privacy Policy](#) • [ADA](#) • [Utah.gov](#)



Utah Public Notice
Address: 778 N. Main Street 27
PO Box 2146
Ticaboo, UT 84533
435.786.8340
www.utahpublicnotice.com

Effective January 1, 2015:

The following 2015 meeting schedule is posted on TUD's web page and the Utah Public Notice website.

All regular Board meetings will be held monthly on the 2nd Thursday of each month, except in November, our budgeting month. In the event the 2nd Thursday is a holiday, the meeting may be pushed to the following Thursday. Annual budget meetings will be held in November.

Regular Meetings begin at 6:30 PM. Executive Sessions, if scheduled, will begin at 5:00 PM. All meetings will be held at the Ticaboo Branch of the Church of Jesus Christ of Latter Day Saints, Ticaboo, UT 84533.

Thursday	January	15,	2015	Regular Board Meeting
Thursday	February	12,	2015	Regular Board Meeting
Thursday	March	12,	2015	Regular Board Meeting
Thursday	April	9,	2015	Regular Board Meeting
Thursday	May	14,	2015	Regular Board Meeting
Thursday	June	11,	2015	Regular Board Meeting
Thursday	July	9,	2015	Regular Board Meeting
Thursday	August	13,	2015	Regular Board Meeting
Thursday	September	10,	2015	Regular Board Meeting
Thursday	October	8,	2015	Regular Board Meeting
Thursday	November	5,	2015	Special Board & Tentative Budget Meeting
Thursday	November	19,	2015	Public Hearing & Regular Board Meeting
Thursday	December	10,	2015	Regular Board Meeting



Ticaboo Utility Improvement District
 Highway 275, Mile Marker 27
 PO Box 2140
 Ticaboo, UT 84533
 435.788.8343
 mail@ticabooid.com
 Providing Power, Water, Wastewater, and Solid Waste Removal
 Since 2012

PUBLIC NOTICE: Effective June 11, 2015

The following 2015 Annual Meeting schedule is revised and posted. This schedule supersedes all other schedules posted by the District. Any questions regarding meeting schedules should be directed to the District Manager by emailing the District to mail@ticabooid.com or calling the District offices at (435) 788-8343 during normal business hours.

All Regular Board meetings will be held quarterly on the last Thursday of the quarter end month at 6:30 PM. In the event the last Thursday is a holiday, the meeting may be pushed to a Thursday preceding the holiday.

All meetings are scheduled to be held at the Church of Jesus Christ of Latter Day Saints - Ticaboo Branch, 430 W. Ticaboo Drive, Ticaboo, UT 84533.

The Board will hold their Annual Budget Meeting in November to discuss the upcoming fiscal year budget and hold a public hearing, in December, regarding the approved tentative budget.

Special, and Emergency, Meetings may be scheduled during the year, and outside of Regular Meetings, when special circumstances exist in accordance with the Open and Public Meetings Act.

Schedule		Meeting Type	
Thursday	September 24, 2015	Quarterly Board Meeting (3 rd QTR)	
Thursday	November 5, 2015	Annual Budget Meeting	
Thursday	December 3, 2015	Budget Public Hearing	
Thursday	December 17, 2016	Quarterly Board Meeting (4 th QTR)	
Thursday	March 31, 2016	Quarterly Board Meeting (1 st QTR)	
Thursday	June 30, 2016	Quarterly Board Meeting (2 nd QTR)	
Thursday	September 29, 2016	Quarterly Board Meeting (3 rd QTR)	
Thursday	November 3, 2016	Annual Budget Meeting	
Thursday	December 1, 2016	Budget Public Hearing	
Thursday	December 15, 2016	Quarterly Board Meeting (4 th QTR)	

Oct 5 2015
 VMS

**DRINKING WATER BOARD
BOARD PACKET FOR CONSTRUCTION LOAN**

APPLICANT'S REQUEST:

Ticaboo Utility Improvement District is requesting financial assistance in the amount of \$700,000 to replace the Well #1 pump and pump house.

STAFF COMMENTS:

The pumping equipment for the District's primary source, Well #1, has failed. The existing pump house has exceeded its useful life and is failing. The existing security fence is also old and requires replacement. The system presently uses diesel generators to provide the power required for the operation of the two existing wells. The dependence upon diesel power generation results in high pumping costs. The project also includes the installation of new solar panel arrays to provide power for Well #1 and Well #2 and reduce the reliance on diesel generation and associated high pumping costs.

The local MAGI for Ticaboo is \$19,243 which is 49% of the State MAGI. They currently have a water bill of approximately \$61.23 per month, which is 3.82% of local MAGI. Due to Ticaboo's low MAGI and high water bill relative to its MAGI the town qualifies for grant.

On November 7, at the Drinking Water Board meeting Chip Shortreed of Ticaboo requested that the Board offer a 50-50 loan to grant split because of the financial hardship the Town of Ticaboo experiences. Chip Shortreed stated that the Town's average water bill is higher than the staff's evaluation demonstrated. The Board tabled authorizing the loan at the Financial Assistance Committee's recommendation allowing for updated information to be provided to Division staff.

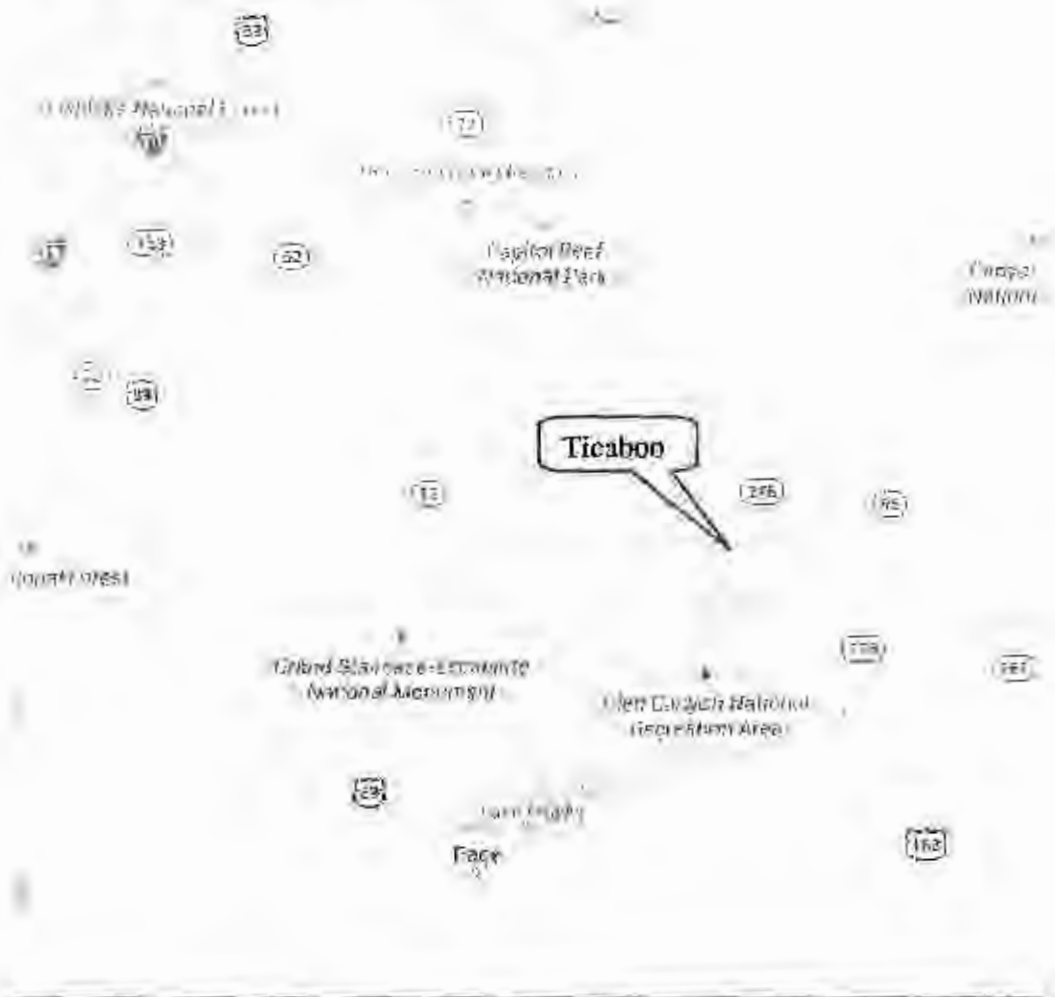
Chip has since provided a lower connection count of 93 than the previous provided count of 123, higher system expenses of \$52,578 from \$27,578 and higher system income of \$68,332 from \$58,032. Staff provides updated funding options with no recommendation.

	Total Request	Term (Yr)	Interest	Loan		P.F.		Water Bill	% of MAGI
1	\$700,000	30	0.0%	\$560,000	80%	\$140,000	20%	\$68.70	4.28%
2	\$700,000	30	0.0%	\$350,000	50%	\$350,000	50%	\$61.79	3.83%

APPLICANT'S LOCATION:

Ticaboo is located in Garfield County.

MAP OF APPLICANT'S LOCATION:



PROJECT DESCRIPTION:

The pumping equipment for the District's primary source, Well #1, has failed. The existing pump house has exceeded its useful life and is failing and the existing security fence is also old and requires replacement. The system presently uses diesel generators to provide the power required for the operation of the two existing wells. The dependence upon diesel power generation results in high pumping costs.

The project includes the following:

- Replacement of Well #1 pump and related equipment.
- Construction of a new pump house for Well #1.
- New fencing to secure Well #1 and the existing storage reservoir.
- Installation of new solar panel arrays to provide power for Well #1 and Well #2 and reduce the reliance on diesel generation and associated high pumping costs.

This project is designed to place this source back in reliable service, reduce pumping costs and satisfy state and federal regulatory requirements.

A solar engineering firm was consulted and provided with the District's kilowatt hour usage on the well pumps. From their analysis they recommended: 78.4 kW solar-direct for Well Pump 1; and 39.2 kW solar-direct for Well Pump 2. The solar-direct kW needed to power each pump was based upon historical usage values. This provides the District the ability to run the pumps solely on solar-direct power and keep up with demand even during night time hours when no pumping would occur. By doing so the District would no longer be reliant on diesel generation for water production though under an emergency situation the diesel generation can still be utilized. The District has estimated a return on investment for the solar construction in approximately 15 years.

POPULATION GROWTH:

According to the Utah State Governor's Office of Planning and Budgeting, the anticipated growth rate for Trenton Town Water System is approximately 1.1% per year over the next 40 years.

	<u>Year</u>	<u>Population</u>
Current:	2014	134
Projected:	2030	180

IMPLEMENTATION SCHEDULE:

Apply to DWB for Construction Funds:	September 25, 2014
SRF Committee Conference Call:	October 15, 2014
DWB Funding Authorization:	November 7, 2014
Complete Design:	December 31, 2014
Plan Approval:	January 31, 2014
Advertise for Bids:	January 31, 2014
Bid Opening:	February 28, 2014
Loan Closing:	March 9, 2014
Begin Construction:	March 23, 2014
Complete Construction:	June 23, 2014
Receive Operating Permit:	July 23, 2014

COST ESTIMATE:

Legal and Bonding	\$6,000
Engineering- Design	\$25,000
Engineering- CMS	\$10,000
Engineering- O&M Manual	\$5,000
Construction-Water Source	\$236,000
Construction- Solar Equipment	\$358,000
Contingency	\$60,000
Total Project Cost	\$700,000

COST ALLOCATION:

The cost allocation proposed for the project is shown below.

<u>Funding Source</u>	<u>Cost Sharing</u>	<u>Percent of Project</u>
DWB Loan (0%, 30-yr)	\$560,000	80%
DWB Grant	\$140,000	20%
Total Amount	\$700,000	100%

ESTIMATED ANNUAL COST OF WATER SERVICE:

Operation and Maintenance plus Depreciation: \$27,578
Existing DW Debt Service: \$0
DDW Debt Service (0%, 30-yrs): \$18,666.67
DDW Debt Reserve: \$1,866.67
Replacement Reserve Account: \$2,800.00
Annual Cost/ERC: \$413.91
Monthly Cost/ERC: \$34.49
Cost as % MAG: 2.15%

APPLICANT:

Ticaboo Utility Improvement District
Highway 276, Mile Marker 27
P.O. Box 2140
Ticaboo, Utah 84533-8343
ticabooUID@gmail.com

**PRESIDING OFFICIAL &
CONTACT PERSON:**

Chip Shortreed
P.O. Box 2140
Ticaboo, Utah 84533
435-788-8343
435-459-1776 Mobile
chipshortreed@msn.com

TREASURER/RECORDER:

Justin Fischer
435-788-8343

CONSULTING ENGINEER:

Ryan Jolley
Jones & Demille Engineering, Inc.
1535 South 100 West
Richfield, Utah 84701
435-896-8266
ryanj@jonesanddemille.com

FINANCIAL CONSULTANT:

Hinton Burdick
159 North Main
Richfield, Utah 84701
435-896-5491

BOND ATTORNEY:

Baline Carlton
Ballard Spahr Andrews & Ingersoll, LLP
201 South Main Street, One Utah Center, Suite 800
Salt Lake City, Utah 84111
801-531-3020

DRINKING WATER BOARD FINANCIAL ASSISTANCE EVALUATION

SYSTEM NAME: Healed
 COUNTY: Garfield
 PROJECT DESCRIPTION: Well Construction

FINANCING SOURCE: State SRF

80 % Loan & 20 % Grant

ESTIMATED POPULATION:	134	NO. OF CONNECTIONS:	93	SYSTEM RATING:	APPROVED
CURRENT AVG WATER BILL:	\$61.25	FINANCIAL PTS:	66	PROJECT TOTAL:	\$700,000
CURRENT % OF AGI:	3.82%			LOAN AMOUNT:	\$580,000
ESTIMATED MEDIAN AGI:	\$19,243			GRANT AMOUNT:	\$140,000
STATE AGI:	\$39,925			TOTAL REQUEST:	\$700,000
SYSTEM % OF STATE AGI:	49%				

	@ ZERO % RATE 0%	@ RBBI MKT RATE 4.93%		AFTER REPAYMENT PENALTY & POINTS:
SYSTEM				0.00%
ASSUMED LENGTH OF DEBT, YRS:	30	30		30
ASSUMED NET EFFECTIVE INT. RATE:	0.00%	4.93%		0.00%
REQUIRED DEBT SERVICE:	\$12,866.87	\$75,138.64		\$12,866.87
* PARTIAL COVERAGE (15%):	\$0.00	\$5,420.80		\$0.00
* ADD. COVERAGE AND RESERVE (10%):	\$1,066.87	\$3,613.05		\$1,066.87
ANNUAL NEW DEBT PER CONNECTION:	\$220.79	\$185.73		\$220.79
O & M + FUNDED DEPRECIATION:	\$52,578.00	\$52,578.00		\$52,578.00
OTHER DEBT + COVERAGE:	\$0.00	\$0.00		\$0.00
REPLACEMENT RESERVE ACCOUNT:	\$3,592.23	\$0.00		\$3,592.23
ANNUAL EXPENSES PER CONNECTION:	\$803.86	\$565.25		\$803.86
TOTAL SYSTEM EXPENSES:	\$75,673.57	\$97,751.30		\$75,673.57
TAX REVENUE:	\$0.00	\$0.00		\$0.00
RESIDENCE				
MONTHLY NEEDED WATER BILL:	\$68.70	\$87.59		\$68.70
% OF ADJUSTED GROSS INCOME:	4.28%	5.45%		4.28%

* Equivalent Residential Connections

TechCorp

PREPARED BOND REPAYMENT SCHEDULE

36 1/2 Year @ 3.00 %

PRINCIPAL	\$580,000.00	ANTICIPATED CLOSING DATE	01-Mar-15
INTEREST	0.00%	FIRST PAYMENT DUE	01-Jul-15
TERM	36	REVENUE BOND	
ANNUAL PAYMENT	\$180,667	PRINCIPAL PAID	\$0.00

YEAR	BEGINNING BALANCE	DATE OF PAYMENT	PAYMENT	PRINCIPAL	INTEREST	ENDING BALANCE	PAYM. NO.
2015	\$580,000.00		\$0.00	\$0.00	\$0.00	\$580,000.00	1
2016	\$580,000.00		\$18,000.00	\$18,000.00	\$0.00	\$562,000.00	2
2017	\$562,000.00		\$18,000.00	\$18,000.00	\$0.00	\$544,000.00	3
2018	\$544,000.00		\$18,000.00	\$18,000.00	\$0.00	\$526,000.00	4
2019	\$526,000.00		\$18,000.00	\$18,000.00	\$0.00	\$508,000.00	5
2020	\$508,000.00		\$18,000.00	\$18,000.00	\$0.00	\$490,000.00	6
2021	\$490,000.00		\$18,000.00	\$18,000.00	\$0.00	\$472,000.00	7
2022	\$472,000.00		\$18,000.00	\$18,000.00	\$0.00	\$454,000.00	8
2023	\$454,000.00		\$18,000.00	\$18,000.00	\$0.00	\$436,000.00	9
2024	\$436,000.00		\$18,000.00	\$18,000.00	\$0.00	\$418,000.00	10
2025	\$418,000.00		\$18,000.00	\$18,000.00	\$0.00	\$400,000.00	11
2026	\$400,000.00		\$18,000.00	\$18,000.00	\$0.00	\$382,000.00	12
2027	\$382,000.00		\$18,000.00	\$18,000.00	\$0.00	\$364,000.00	13
2028	\$364,000.00		\$18,000.00	\$18,000.00	\$0.00	\$346,000.00	14
2029	\$346,000.00		\$18,000.00	\$18,000.00	\$0.00	\$328,000.00	15
2030	\$328,000.00		\$18,000.00	\$18,000.00	\$0.00	\$310,000.00	16
2031	\$310,000.00		\$18,000.00	\$18,000.00	\$0.00	\$292,000.00	17
2032	\$292,000.00		\$18,000.00	\$18,000.00	\$0.00	\$274,000.00	18
2033	\$274,000.00		\$18,000.00	\$18,000.00	\$0.00	\$256,000.00	19
2034	\$256,000.00		\$18,000.00	\$18,000.00	\$0.00	\$238,000.00	20
2035	\$238,000.00		\$18,000.00	\$18,000.00	\$0.00	\$220,000.00	21
2036	\$220,000.00		\$18,000.00	\$18,000.00	\$0.00	\$202,000.00	22
2037	\$202,000.00		\$18,000.00	\$18,000.00	\$0.00	\$184,000.00	23
2038	\$184,000.00		\$18,000.00	\$18,000.00	\$0.00	\$166,000.00	24
2039	\$166,000.00		\$18,000.00	\$18,000.00	\$0.00	\$148,000.00	25
2040	\$148,000.00		\$18,000.00	\$18,000.00	\$0.00	\$130,000.00	26
2041	\$130,000.00		\$18,000.00	\$18,000.00	\$0.00	\$112,000.00	27
2042	\$112,000.00		\$18,000.00	\$18,000.00	\$0.00	\$94,000.00	28
2043	\$94,000.00		\$18,000.00	\$18,000.00	\$0.00	\$76,000.00	29
2044	\$76,000.00		\$18,000.00	\$18,000.00	\$0.00	\$58,000.00	30
2045	\$58,000.00		\$18,000.00	\$18,000.00	\$0.00	\$0.00	31
			\$580,000.00	\$580,000.00	\$0.00		

DRINKING WATER BOARD FINANCIAL ASSISTANCE EVALUATION

SYSTEM NAME: Ticaboo
 COUNTY: Garfield
 PROJECT DESCRIPTION: Well Construction

FINANCING SOURCE: State SRF

50 % Loan & 50 % Grant

ESTIMATED POPULATION:	134	NO. OF CONNECTIONS:	93	SYSTEM RATING:	APPROVED
CURRENT AVG WATER BILL:	\$61.23	FINANCIAL PTS:	58	PROJECT TOTAL:	\$700,000
CURRENT % OF AGI:	3.82%			LOAN AMOUNT:	\$350,000
ESTIMATED MEDIAN AGI:	\$19,243			GRANT AMOUNT:	\$350,000
STATE AGI:	\$39,325			TOTAL REQUEST:	\$700,000
SYSTEM % OF STATE AGI:	48%				

	@ ZERO % RATE 0%	@ RBB MKT RATE 4.93%	AFTER REPAYMENT PENALTY & POINTS 0.00%
SYSTEM			
ASSUMED LENGTH OF DEBT, YRS:	30	30	30
ASSUMED NET EFFECTIVE INT. RATE:	0.00%	4.93%	0.00%
REQUIRED DEBT SERVICE:	\$11,668.67	\$22,588.65	\$11,668.67
*PARTIAL COVERAGE (15%):	\$0.00	\$0.00	\$0.00
*ADD. COVERAGE AND RESERVE (10%):	\$1,166.67	\$2,258.67	\$1,166.67
ANNUAL NEW DEBT PER CONNECTION:	\$137.99	\$267.15	\$137.99
O & M + FUNDED DEPRECIATION:	\$52,576.00	\$52,576.00	\$52,576.00
OTHER DEBT + COVERAGE:	\$0.00	\$0.00	\$0.00
REPLACEMENT RESERVE ACCOUNT:	\$3,212.23	\$3,758.23	\$3,212.23
ANNUAL EXPENSES PER CONNECTION:	\$599.89	\$605.77	\$599.89
TOTAL SYSTEM EXPENSES	\$68,623.57	\$81,164.55	\$68,623.57
TAX REVENUE	\$0.00	\$0.00	\$0.00
RESIDENCE			
MONTHLY NEEDED WATER BILL:	\$67.49	\$72.74	\$67.49
% OF ADJUSTED GROSS INCOME:	3.89%	4.54%	3.89%

* Equivalent Residential Connections

Ticabdo

PROPOSED BOND REPAYMENT SCHEDULE

15 Year 3 1/2% Gen

PRINCIPAL \$350,000.00
 INTEREST 3.00%
 TERM 30
 ANNUAL PAYMENT \$11,886.97

ANTICIPATED CLOSING DATE 05/30/15
 FIRST PAYMENT DUE 01/30/15
 REVENUE BOND
 PRINC PREPAID \$0.00

YEAR	BEGINNING BALANCE	DATE OF PAYMENT	PAYMENT	PRINCIPAL	INTEREST	ENDING BALANCE	PAY#
2015	\$350,000.00		\$0.00	\$0.00	\$0.00	\$350,000.00	0
2016	\$338,000.00		\$12,000.00	\$12,000.00	\$0.00	\$338,000.00	1
2017	\$326,000.00		\$13,000.00	\$13,000.00	\$0.00	\$326,000.00	2
2018	\$314,000.00		\$13,000.00	\$13,000.00	\$0.00	\$314,000.00	3
2019	\$302,000.00		\$13,000.00	\$12,000.00	\$0.00	\$302,000.00	4
2020	\$290,000.00		\$13,000.00	\$12,000.00	\$0.00	\$290,000.00	5
2021	\$278,000.00		\$13,000.00	\$12,000.00	\$0.00	\$278,000.00	6
2022	\$266,000.00		\$13,000.00	\$12,000.00	\$0.00	\$266,000.00	7
2023	\$254,000.00		\$13,000.00	\$12,000.00	\$0.00	\$254,000.00	8
2024	\$242,000.00		\$13,000.00	\$12,000.00	\$0.00	\$242,000.00	9
2025	\$230,000.00		\$13,000.00	\$12,000.00	\$0.00	\$230,000.00	10
2026	\$218,000.00		\$13,000.00	\$12,000.00	\$0.00	\$218,000.00	11
2027	\$206,000.00		\$13,000.00	\$11,000.00	\$0.00	\$207,000.00	12
2028	\$194,000.00		\$13,000.00	\$12,000.00	\$0.00	\$196,000.00	13
2029	\$182,000.00		\$13,000.00	\$11,000.00	\$0.00	\$184,000.00	14
2030	\$170,000.00		\$13,000.00	\$12,000.00	\$0.00	\$172,000.00	15
2031	\$158,000.00		\$13,000.00	\$11,000.00	\$0.00	\$161,000.00	16
2032	\$146,000.00		\$13,000.00	\$12,000.00	\$0.00	\$148,000.00	17
2033	\$134,000.00		\$13,000.00	\$11,000.00	\$0.00	\$136,000.00	18
2034	\$122,000.00		\$13,000.00	\$12,000.00	\$0.00	\$128,000.00	19
2035	\$110,000.00		\$13,000.00	\$11,000.00	\$0.00	\$115,000.00	20
2036	\$98,000.00		\$13,000.00	\$12,000.00	\$0.00	\$103,000.00	21
2037	\$86,000.00		\$13,000.00	\$11,000.00	\$0.00	\$98,000.00	22
2038	\$74,000.00		\$13,000.00	\$12,000.00	\$0.00	\$80,000.00	23
2039	\$62,000.00		\$13,000.00	\$11,000.00	\$0.00	\$68,000.00	24
2040	\$50,000.00		\$13,000.00	\$12,000.00	\$0.00	\$57,000.00	25
2041	\$38,000.00		\$13,000.00	\$11,000.00	\$0.00	\$46,000.00	26
2042	\$26,000.00		\$13,000.00	\$12,000.00	\$0.00	\$34,000.00	27
2043	\$14,000.00		\$13,000.00	\$11,000.00	\$0.00	\$23,000.00	28
2044	\$2,000.00		\$13,000.00	\$12,000.00	\$0.00	\$1,000.00	29
2045	\$0.00		\$11,886.97	\$11,886.97	\$0.00	\$0.00	30
			\$350,000.00	\$30,000.00	\$0.00		

*Interest Only Payment

Ticahou

DWB Loan Term	
Local Share Capital	\$
State Agency Funding	\$
DWB Loan Revenue	\$ 750,000
DWB Loan Interest	\$ 5,000,000
DWB Loan PM&L	70
DWB Loan Interest	0.0005
DWB Loan Revenue	\$ 11,665

DWB Expenses (Estimated)	
Interest on Debt Capital Cost	2,900,000
Existing Facility O&M Expense	\$ 2,578
Proposed Facility O&M Expense	\$ 97,578
O&M Labor Increase	1.0%
PM&L DBS Service	\$

DWB Revenue Source (Projected)	
Regulating Costs	\$
PM&L Customer-ERC	0%
Original Owner Cost	10%
System Performance Fee	\$ 2,000
System Availability Incentive	\$ 11,000
Needed Average Monthly Gas Charge	\$ 0.10

DWB Revenue (Table)

Yr	Mo	Day	Hour	Temp	Wind	Humid	Cloud	WindDir	WindSpd	Temp	Humid	Cloud	WindDir	WindSpd	Temp	Humid	Cloud	WindDir	WindSpd	Total Revenue	DWB Loan Revenue	DWB Loan Interest	PM&L Expense	Original Expense	PM&L DWB Debt Service	Other Expense	Total Expense	Net Revenue
0	Jan			33	18.332	2.9%				71.831										71.831			250,000			250,000		
1	Jan			34	18.304	3.0%				71.802	11,000	1,167		20,000	11,000					71.802	11,000	1,167	20,000	11,000		33,167	67,435	1.89
2	Jan			35	18.276	3.1%				71.773	11,000	1,167		20,000	11,000					71.773	11,000	1,167	20,000	11,000		33,167	67,270	1.91
3	Jan			36	18.248	3.2%				71.744	11,000	1,167		20,000	11,000					71.744	11,000	1,167	20,000	11,000		33,167	67,105	1.93
4	Jan			37	18.220	3.3%				71.715	11,000	1,167		20,000	11,000					71.715	11,000	1,167	20,000	11,000		33,167	66,940	1.95
5	Jan			38	18.192	3.4%				71.686	11,000	1,167		20,000	11,000					71.686	11,000	1,167	20,000	11,000		33,167	66,775	1.97
6	Jan			39	18.164	3.5%				71.657	11,000	1,167		20,000	11,000					71.657	11,000	1,167	20,000	11,000		33,167	66,610	1.99
7	Jan			40	18.136	3.6%				71.628	11,000	1,167		20,000	11,000					71.628	11,000	1,167	20,000	11,000		33,167	66,445	2.01
8	Jan			41	18.108	3.7%				71.599	11,000	1,167		20,000	11,000					71.599	11,000	1,167	20,000	11,000		33,167	66,280	2.03
9	Jan			42	18.080	3.8%				71.570	11,000	1,167		20,000	11,000					71.570	11,000	1,167	20,000	11,000		33,167	66,115	2.05
10	Jan			43	18.052	3.9%				71.541	11,000	1,167		20,000	11,000					71.541	11,000	1,167	20,000	11,000		33,167	65,950	2.07
11	Jan			44	18.024	4.0%				71.512	11,000	1,167		20,000	11,000					71.512	11,000	1,167	20,000	11,000		33,167	65,785	2.09
12	Jan			45	17.996	4.1%				71.483	11,000	1,167		20,000	11,000					71.483	11,000	1,167	20,000	11,000		33,167	65,620	2.11
13	Jan			46	17.968	4.2%				71.454	11,000	1,167		20,000	11,000					71.454	11,000	1,167	20,000	11,000		33,167	65,455	2.13
14	Jan			47	17.940	4.3%				71.425	11,000	1,167		20,000	11,000					71.425	11,000	1,167	20,000	11,000		33,167	65,290	2.15
15	Jan			48	17.912	4.4%				71.396	11,000	1,167		20,000	11,000					71.396	11,000	1,167	20,000	11,000		33,167	65,125	2.17
16	Jan			49	17.884	4.5%				71.367	11,000	1,167		20,000	11,000					71.367	11,000	1,167	20,000	11,000		33,167	64,960	2.19
17	Jan			50	17.856	4.6%				71.338	11,000	1,167		20,000	11,000					71.338	11,000	1,167	20,000	11,000		33,167	64,795	2.21
18	Jan			51	17.828	4.7%				71.309	11,000	1,167		20,000	11,000					71.309	11,000	1,167	20,000	11,000		33,167	64,630	2.23
19	Jan			52	17.800	4.8%				71.280	11,000	1,167		20,000	11,000					71.280	11,000	1,167	20,000	11,000		33,167	64,465	2.25
20	Jan			53	17.772	4.9%				71.251	11,000	1,167		20,000	11,000					71.251	11,000	1,167	20,000	11,000		33,167	64,300	2.27
21	Jan			54	17.744	5.0%				71.222	11,000	1,167		20,000	11,000					71.222	11,000	1,167	20,000	11,000		33,167	64,135	2.29
22	Jan			55	17.716	5.1%				71.193	11,000	1,167		20,000	11,000					71.193	11,000	1,167	20,000	11,000		33,167	63,970	2.31
23	Jan			56	17.688	5.2%				71.164	11,000	1,167		20,000	11,000					71.164	11,000	1,167	20,000	11,000		33,167	63,805	2.33
24	Jan			57	17.660	5.3%				71.135	11,000	1,167		20,000	11,000					71.135	11,000	1,167	20,000	11,000		33,167	63,640	2.35
25	Jan			58	17.632	5.4%				71.106	11,000	1,167		20,000	11,000					71.106	11,000	1,167	20,000	11,000		33,167	63,475	2.37
26	Jan			59	17.604	5.5%				71.077	11,000	1,167		20,000	11,000					71.077	11,000	1,167	20,000	11,000		33,167	63,310	2.39
27	Jan			60	17.576	5.6%				71.048	11,000	1,167		20,000	11,000					71.048	11,000	1,167	20,000	11,000		33,167	63,145	2.41
28	Jan			61	17.548	5.7%				71.019	11,000	1,167		20,000	11,000					71.019	11,000	1,167	20,000	11,000		33,167	62,980	2.43
29	Jan			62	17.520	5.8%				70.990	11,000	1,167		20,000	11,000					70.990	11,000	1,167	20,000	11,000		33,167	62,815	2.45
30	Jan			63	17.492	5.9%				70.961	11,000	1,167		20,000	11,000					70.961	11,000	1,167	20,000	11,000		33,167	62,650	2.47
31	Jan			64	17.464	6.0%				70.932	11,000	1,167		20,000	11,000					70.932	11,000	1,167	20,000	11,000		33,167	62,485	2.49
32	Jan			65	17.436	6.1%				70.903	11,000	1,167		20,000	11,000					70.903	11,000	1,167	20,000	11,000		33,167	62,320	2.51
33	Jan			66	17.408	6.2%				70.874	11,000	1,167		20,000	11,000					70.874	11,000	1,167	20,000	11,000		33,167	62,155	2.53
34	Jan			67	17.380	6.3%				70.845	11,000	1,167		20,000	11,000					70.845	11,000	1,167	20,000	11,000		33,167	61,990	2.55
35	Jan			68	17.352	6.4%				70.816	11,000	1,167		20,000	11,000					70.816	11,000	1,167	20,000	11,000		33,167	61,825	2.57
36	Jan			69	17.324	6.5%				70.787	11,000	1,167		20,000	11,000					70.787	11,000	1,167	20,000	11,000		33,167	61,660	2.59
37	Jan			70	17.296	6.6%				70.758	11,000	1,167		20,000	11,000					70.758	11,000	1,167	20,000	11,000		33,167	61,495	2.61
38	Jan			71	17.268	6.7%				70.729	11,000	1,167		20,000	11,000					70.729	11,000	1,167	20,000	11,000		33,167	61,330	2.63
39	Jan			72	17.240	6.8%				70.700	11,000	1,167		20,000	11,000					70.700	11,000	1,167	20,000	11,000		33,167	61,165	2.65
40	Jan			73	17.212	6.9%				70.671	11,000	1,167		20,000	11,000					70.671	11,000	1,167	20,000	11,000		33,167	61,000	2.67

11/13/2013 10:40 AM

NOTICE OF BONDS TO BE ISSUED

PUBLIC NOTICE IS HEREBY GIVEN that on April 23, 2015, the Board of Trustees of Ticaboo Utility Improvement District (the "Issuer"), adopted a resolution (the "Resolution") declaring its intention to issue its Water Revenue Bonds (the "Bonds") pursuant to the Utah Local Government Bonding Act, Title 11, Chapter 14, Utah Code Annotated 1953, as amended.

The Issuer intends to issue the Bonds in the principal amount of not to exceed \$450,000, to bear interest at a rate not to exceed 2.0% per annum, to mature in not to more than 35 years from their date or dates, and to be sold at a price not less than 100% of the total principal amount thereof, plus accrued interest to the date of delivery. The Bonds will specify that any installment of principal and/or interest on the Bonds which shall not be paid when due shall bear interest at the rate of 18% per annum from the due date thereof until paid.

The Issuer intends to issue the Bonds for the purpose of (i) financing all or a portion of the cost to construct culinary water system improvements, including improvements to existing well, construction of a pump house and installation of solar panels to provide power for existing wells, together with related improvements to the District's culinary water system; and (ii) paying costs of issuing the Bonds.

OUTSTANDING BONDS SECURED BY THE SAME REVENUE

The Issuer currently has no outstanding bonds secured by the pledge of water system revenues.

ESTIMATED TOTAL COST OF THE BONDS

The estimated total cost to the Issuer for the proposed Bonds is \$350,000. The estimated cost of interest on the Bonds is \$-0-.

NOTICE IS FURTHER GIVEN that a period of 30 days from and after the last date of publication of this Notice is provided by law during which any person in interest shall have the right to contest the legality of the Resolution or the Bonds, or any provision made for the security and payment of the Bonds, and that after such time, no one shall have any cause of action to contest the regularity, formality or legality thereof for any cause whatsoever.

A copy of the Resolution is on file in the office of the Clerk in Ticaboo, Utah, where it may be examined during regular business hours of the Clerk from 9:00 a.m. to 5:00 p.m., Monday through Friday.

DATED this 23rd day of April, 2015.

/s/ Justin Fischer
Clerk

[Publish one time only.]

DISCUSSION

The Ticaboo Utility Improvement District provides electric service, water, waste water and solid waste management to the residents of Ticaboo, Utah and is governed by the Improvement District Act §17B-2a-406.

The District continues to face the unique and challenging requirement to provide reliable utility services to a very small customer base. There are approximately 43 individual households, 1 small commercial customer (church), and 1 large commercial customer (Ticaboo Resort) receiving electrical service from the District. Due to the remote location of the district, electric service is generated from diesel powered generators.

Utah Code §17B-2a-406 outlines the Commission's jurisdiction and requirements for Improvement Districts and reads as follows:

- (6)(a) Section 54-7-12 does not apply to rate changes of an electric improvement district if:
- (i) the district is organized for the purpose of distributing electricity to customers with the boundary of the district on a not-for-profit basis;
 - (ii) the schedule of the new rates or other change that results in new rates has been approved by the board of trustees of the district;
 - (iii) prior to the implementation of any rate increases, the district first holds a public meeting for all its customers to whom mailed notice of the meeting is sent at least 10 days prior to the meeting; and
 - (iv) the district has filed the schedule of new rates or other change with the commission.

The current filing replaces the previous tariff in its entirety due to the many changes and updates that have been made. While the KWh rates for customers have not been changed, the filing includes several changes to the terms and language used in the tariff. The revised tariff also includes a significant increase in the fee for unauthorized connections and tampering with the electrical connections and the addition of an administrative fee.

One significant non-rate change to the tariff is new language that excludes service contracts with non-owners. Only property owners or a designated landlord will be able to receive utility service. The tariff does not allow tenants (renters) to sign up for utility services. (Section 08.02) It appears that the District is trying to strengthen the language of the tariff in order to collect monthly billing charges and assess fees directly from the land owners.

The revised tariff reflects a filing date of March 18, 2015 and an effective date of **March 14, 2014**. This effective date is prior to the most recent board approval date of January 15, 2015 and one year prior to the Commission filing date. Requesting an effective date that is prior to the

acknowledgement date of the Commission and approval of the board is in violation of Utah Code §54-3-3 which requires among other things, a 30 day notice prior to any change related to the tariff. While the §54-7-12 rate making procedures may not apply to Ticaboo, the remaining requirements for rate increases are still applicable.

The Division has had discussions with Chip Shortreed, District Manager for Ticaboo who indicated that additional board meetings were held on March 21, 2014 and April 17, 2014 where some of the changes to the tariff were approved. The District has provided copies of the resolutions and the minutes for both the March and April board meetings. Changes to the tariff Definitions (Section 02.01) and Abandonment of Utility Services (Section 03.12) were approved in the March 21, 2014 meeting. Changes to the tariff for Electric Service Billings (Section 08.02) were approved in the April 17, 2014 meeting. While the tariff changes were approved by the board, the changes were not submitted to the Commission for review. The revised tariff was approved by the board on January 15, 2015 and the District manager was authorized to file the changes with the Commission.

The effective date of the tariff has been discussed the District and remains an area of disagreement. In discussions with Mr. Shortreed, the Division has indicated that the effective date should be changed from the original filing. The District has agreed to change the effective date by one week from March 14, 2014 to March 21, 2014 but did not agree that the effective date should be after the January 15, 2015 board meeting. The Division has been unable to convince the District that the effective date of the tariff change cannot be prior to the January 15, 2015 board approval date and cannot be significantly earlier than the March 20, 2015 filing date with the Commission. The requested effective date of the tariff change is prior to the public meetings, prior to the board approval date and prior to the filing with the Commission. The filing does not meet the requirements outlined in §17B-2a-406 and §54-3-3 and should be rejected.

In addition to the items of concern noted above, the following changes have been included as revisions to the tariff language.

Section 02.01 – Definitions

Thirteen new definitions were added to this section as well as expanding some of the existing definitions. The District added definitions for a new administrative fee and an application fee for abandonment of utility services. The following definitions have been added to the tariff and identified by number. The lengthy definitions have not been included in this memo but can be reviewed in the filing document.

- 2 Administrative Fee
- 6 Application Fee

- 8 Budget Billing
- 11 Connection Fee
- 13 Contiguous Developed Properties
- 20 Developed Properties
- 31 Joint Developed Properties
- 32 kWh
- 33 Landlord
- 36 Meter Test Deposit Fee
- 44 Reconnection/Disconnection Charges
- 54 Tampering/Unauthorized Reconnection Charge
- 58 Tenant

Section 03.12 – Default by Customer

Section 03.12 describes the requirements for a property owner to permanently abandon utility services. At the property owner's discretion, utility taps (service connections) may be abandoned in place or may be physically removed. Abandonment of utility services will only be allowed if the property has been continuously vacant and unused for at least 24 months and the property owner's accounts with the District are current and in good standing.

A new paragraph has been inserted to this section that addresses the unauthorized use of utility services or the development of property without the proper application and payment. The District will impose a fee for each violation and will require the property owner to remove the unauthorized tap (service connection) at the owner's expense. The specific amount of the fee is \$1,000 per day per incident and is identified under the Regulation Charges (RC) section of the tariff. Additional information concerning this fee has been included below.

This section is important to the District since Section 03.02 of the tariff states that all property owners that have taps for any utility must pay, at a minimum, the standby fees for all the district services (electric, water, wastewater, and solid waste). The minimum standby fees for all utilities total \$154 per month (\$1,848 per year) and are billed to all property owners even if the owned property is vacant land with no improvements. Abandonment of utility services will only be allowed if the property has been vacant for 24 months, payment of a \$75 application fee and all monthly standby fees have been paid in full.

Utah Admin. Code §746-200-7(T)(1) states in relevant part that "[t]he public utility shall disconnect the service within four working days of the requested disconnect date. The customer shall not be liable for the services rendered to or at the address or location after the four days, unless access to the meter has been delayed by the customer." The requirement to continue

payment for utility services for 24 months for disconnected or non-connected utility service may be inconsistent with this rule.

Section 08.02 – Electric Service Billings

Section 08.02 concerns the guidelines for customer billing. A new section has been added to this section that identifies who will be allowed to sign up for billable service and represents a significant change from the current tariff. The new language reads as follows:

All accounts will be created and held by the Property Owner or Property Owners designated Landlord. Tenants may not create an account with the District, nor will the Tenant be held responsible for any payment of utility services on a monthly basis to the District. The Property Owner, or their designated Landlord, will be responsible for all aspects of the District's utility services, including but limited to, service and regulation charges.

The District will allow the Property Owner, or their designated Landlord, to pass-through, or have included in the Property Owners lease/rental agreement with the Tenant the actual cost for utility services. The Property Owner, or the designated Landlord, may not mark-up or increase the cost for utilities for their benefit or profit. A Property Owner, or designated Landlord may only charge a Tenant the actual cost of utility service as billed to the Property Owner, or their designated Landlord, by the District.

The change to require the property owners to be responsible for the utility bills represents a significant change. Chip Shortreed, District Manager, indicated that the District has lost a considerable amount of revenue from renters that have "skipped out" on paying their bills. The District felt that this change was necessary in order to address the transient nature of the visitors to Ticaboo. It is unclear to the Division if this requirement represents a violation of the District's obligation to serve the customers in the service territory. The Division is further uncertain as to whether this would prohibit service to the majority of residents. The Division is under the current understanding that most of Ticaboo's residents are on surface leases of Utah State lands and are therefore tenants not owners. In the Division's opinion it is unlikely that the State of Utah will agree to take responsibility for utility payment obligations.

Section RC – Regulation Charges

Section RC of the District's tariff identifies the nonrecurring charges for various services offered by the District.

RC-2 is a schedule of the applicable charges for electric service customers and includes a Tampering/Unauthorized Reconnection charge discussed above. The previous tariff identified this fee at \$1,000 per incident. The tariff language has been changed to a fee of \$1,000 per day per incident. Identical changes were added to the Tampering/Unauthorized Reconnection Charges for water (RC-4), waste water and solid waste charges (RC-5). The District has experienced instances of equipment tampering related to customer meters and unauthorized connections. Due to the number of these instances, the District has substantially increased the penalty for violations.

The Division is concerned with this change to the tariff. The Ticaboo Improvement District is organized as a not-for-profit entity with a very limited customer base and this charge appears to be excessive. For comparison, the Rocky Mountain Power tariff identifies a \$75 tampering/unauthorized reconnection charge.¹ The Division feels that the \$1,000 per day per instance fee is excessive.

RC-6 includes two new fees that have been added to the tariff. A \$75 application fee has been added for Abandonment of Utility Services. The \$75 application fee is applicable to each parcel and not for each service that is connected to the property. A \$40 administrative fee has also been added and is applicable to service and special project requests.

CONCLUSION

The Division has reviewed the revisions to the Ticaboo Utility Improvement District (District) tariff sheets, along with the resolutions and board meeting minutes. The revised tariff filing does not change the acknowledged rates, but does include changes to the content of the tariff and scheduled fees. Changes to the tariff were approved in a public meeting by the Ticaboo board on January 15, 2015 and submitted to the Commission on March 20, 2015 with an effective date of March 14, 2014. Based on the information provided, it appears that the revised tariff filing does not comply with the guidelines specified under Utah Code §17B-2a-406 and §54-3-3. The Division recommends that the Commission reject the tariff filing and recommends that the District make the appropriate changes to the tariff, obtain board approval, properly notify customers and resubmit a revised tariff at a future date. The Commission should require the District to refund any fees that may have been collected under the tariff changes and reexamine allowing accounts to tenants as well as property owners. The Commission should further prohibit the District from collecting utility fees on disconnected properties pursuant to Administrative Code.

¹ Rocky Mountain Power Tariff, Electric Service Schedule No. 300

CC Chip Shortreed, Tiaboo Utility Improvement District
Michèle Beck, Office of Consumer Services
Marialic Martinez, DPU Customer Service

Informal Complaint Report

Index Number: 5268

Company Name: Ticebon Electric Service District

CUSTOMER INFORMATION

Customer Name: Seemons, Marian L.

Account Number:

Other Contact Info:

Phone Number: (801) 589-0276

Customer Address: 1707 South 50 East

Order Phone:

Customer Address:

Email Address: slmarionmarion@yahoo.com

City: Trem

State: UT

Zip Code: 84058

COMPLAINT INFORMATION

Type of Call: Complaint

Complaint Type: Shut Off or Nonuse

Date Received: 4/2/2014

Date Resolved:

Complaint Received By: Erica Tedder

OPUC Analyst Assigned: 0

Utility Company Analyst:

Company at Fault:

Actual Stopping Case:

Actual Cramming Case:

Complaint Description:

Here is a complaint that was emailed to our office.

From: Sharon Seemons <slmarionmarion@yahoo.com>
Date: Sat, Mar 29, 2014 at 2:28 PM
Subject: Seemons formal complaint against Ticebon utility
To: Erica Tedder <etedder@utah.gov>

Thanks for your help and attention to this matter.
STATE OF UTAH PUBLIC SERVICE COMMISSION: MONDAY 31ST MARCH 2014
ERICA TEDDER,

ERICA: this letter is in response to our conversation Friday (the 29th of March) it is concerning the Ticebon utility improvement district in Ticebon Utah. This is a formal complaint.

In the year 2009 my husband and I moved to Ticebon Utah. We moved three double wide trailers and one single wide trailer into the trailer park. We then purchased air loils leaving three of them vacant. We invested approximately one hundred seventy thousand dollars. we still owe a payment for that investment.

We intended staying and living in Ticebon and made it our permanent residence. We also had two of our families move to Ticebon too. Our health problems caused us to move back up into Utah Co for health care. However we did return and lived there another two years. During all this time we have made major improvements to our properties and other surrounding areas. We have kept our taxes and savings kept current. We would have liked to have spent this winter here but the cost of utilities prevented us from doing so.

We are aware that there have been excessive costs for fuel to run the generators and have been concerned about our properties and our neighbors in Ticebon and still tried to keep our taxes and utilities current which was difficult. It even has been more difficult as our health problems once again have caused us mounting medical bills. My husband had a heart attack and I have had three cancer surgeries. During this time the Ticebon District have put utility bills on our vacant lots, the single wide trailer which is uninhabitable and the double wide they removed power and water meters when they had a problem with a meter. We even got behind on our primary residence because of not being able to even read and understand the increase in the utilities if wanted to talk to the chairman of the board. Chip when we were there recently but he didn't have time. We have even become in arrears on our Primary residence which we have always tried to keep current. We plan on getting that caught up as soon as we can. However we are not able to make the eleven hundred a mo payment and pay about eight hundred a month utilities on all the utilities sent to us each month and maintain our own household. My husband is 83 and receives thirteen hundred dollars a mo social security. I am 80 and receive seven hundred a mo social security. We love Ticebon we love the people there and are concerned over the present condition of their high utilities. We would be happy to keep our utilities paid on our Primary Residence # 1 and 2 Ticebon Trailer Park. There are some who have put in Solar Panels and generators and a possibility to us but we do not really want to run our the present utilities. We went at the last meeting at Ticebon and it was mentioned they had taken in fifty one thousand dollars last fall and had an expenditure of forty nine thousand. so we wonder why all the added costs.

Informal Complaint Report

We also have been made aware there was a legislation which did not pass that would have made it so the TUD District would charge us every separate lot, vacant lots, lots with no meters etc. we have been wondering if these are valid charges at this time. I tried to talk with Chip when we were in Tlacoo recently but he seemed not to have time.

One of our main concerns with our properties in Tlacoo is this. We know that it is probably impossible for the mining business in that area to ever get into operation. The Shooting Uranium Mill will probably never open as parts were sold from it to a party in Arizona that would take more than five million dollars to replace, so that mill is inoperable. When a Canadian Uranium Co. Uranium One purchased the mill and Tlacoo I do not believe they knew that the mines intended to have the ores to run that mill had not been kept by the company selling the Shooting Mill. Therefore Detwasoj Mining Co had those mines, mined the ores and shipped them to a Blending Uranium Mill.

We feel the only possible way that Tlacoo can keep going is for the recreational purposes that the new owner Dave Curtis is trying to promote. We are hoping that some of the issues facing the property owners now in being able to maintain that community is to help Dave Curtis get his business in great condition and not cause him disastrous utility costs that could eventually shut him down.

Our addresses of all our properties are 1 and 2 with 3 double wide primaries, 3 and 4 double wide with no power of water meter taken off by TUD Dist., single wide unshabous, 7 8 and 98 all empty lots.

Complaint Response:

Additional Information:



Ticaboo Utility Improvement District

160 East 300 South

PO Box 146751

Provo, UT 84601

435.768.4043

TicabooTID@gmail.com

Providing Power, Water, Wastewater, and Solid Waste Removal
Since 2012

April 15, 2014

Delivered via E-Mail

Erika Tedder

Division of Public Utilities

160 East 300 South

Box 146751

Salt Lake City, UT 84114-6751

E-mail: etedder@utah.gov

RE: INFORMAL COMPLAINT RESPONSE (INDEX 5268)

Erika,

Please accept this letter in response to the aforementioned informal complaint filed by Marian L. Seamons, and received by the Ticaboo Utility Improvement District (the "District") via email from you at 12:02 PM (MST), April 2, 2014 (Exhibit A).

After reviewing the complaint received from Mrs. Seamons, it is difficult to ascertain exactly what the complaint is. We understand that the cost to produce power is high; however, the cost for diesel fuel is high and those costs must be covered in order for us to keep the generators running.

Mrs. Seamons refers to the billing as it appears to relate to the standby fees. As we have stipulated to the Division in the past, On August 29, 2013, the Board of Trustees adopted Resolution 2013-0017 following a public hearing on the matter, wherein the resolution states:

"WHEREAS, the District has determined that if a customer of the District is receiving, connected, and/or tapped into any of the utility services provided (electric, water, wastewater, solid waste), the customer must pay, at a minimum, the stand-by fees associated with all services."

Proper notification of the public hearing was made in accordance with Utah State Code. The public hearing notice was published in the Garfield County Insider (a newspaper of circulation in our area) on August 15, 2013, on the Utahlegals.com web site, and the Public Meeting Notice web site.

Additionally, all customers received a brochure explaining the billing changes prior to those changes taking effect; that brochure is also available on the District's web site. Also, this issue was

Erika Tedder – Division of Public Utilities

April 15, 2014

Page 2

discussed at length with the Division (for information purposes only) in Docket No. 13-2508-T02 and reviewed by the Division (please refer to comments from Doug Wheelwright in that docket).

Mrs. Seamons has the option to apply for Abandonment of Utility Services which would relieve her of the obligation to pay standby fees for utility services offered by the District. A fact that was communicated to Mrs. Seamons during her attendance of the Board Meeting held March 21, 2014. As of the date of this letter, the District has received no request to abandon utility services from Mrs. Seamons.

Regarding the comments Mrs. Seamons made about my available time to answer their questions. It should be noted that Mrs. Seamons does not live in Ticaboo full time, and arrived into Ticaboo just one day before the Board meeting on March 21, 2014. An offer was made at that meeting to get together with Mrs. Seamons on March 22, 2014; however, when I went to their home in Ticaboo they had already left for Salt Lake City. Therefore, I was unable to speak with them and answer any questions they may have had. If Mrs. Seamons would like to schedule an appointment with the District, we would be more than willing to address her concerns and answer any questions she may have.

The District, to the extent possible and while restricted by the financial realities of providing utility services in a very remote location, has sought to make utility services as affordable as possible for the District's customers. The District allows for taps to be removed from undeveloped lots so that the owners are relieved from paying standby fees, allows customers to request certain contiguous lots to be billed as one and relies very heavily on volunteer labor to keep costs as low as possible. This District is committed to providing reliable utility services to its customers for the long term and is working to reduce costs in the future through more-efficient generators and exploring the possibility of alternative power sources.

Thank you for bringing this matter to our attention, and it is our hope this response will satisfy the needs of the Division, as well as Mrs. Seamons. Should you have any questions, or require anything further from the District, please do not hesitate in contacting me.

Respectfully,



Chip Shortreed

Ticaboo Utility Improvement District

Cc: Mrs. Marian L. Seamons
1707 S. 50 E.
Orem, UT 84058
E-mail: sharonmaritan@yahoo.com

Utah Association of Special Districts



Advocating for
and serving
Utah's Districts

Utah's

Utah Association of Special Districts

Watch those vidios

...about

and

...about

Orange County Improvement District

History of Districts in Utah

In 1790, the first district was formed in the United States of America for the purpose of providing prison services. In 1898, Utah's first district for library services was formed. As we know them today, the first district in Utah was formed as a drainage district sometime before statehood. Since 1913, the Utah Code has continuously carried specific authorization for the formation of districts.

According to the State Auditor, there are 392 local or special service districts operating in Utah. Approximately one-third are now designated as "special service districts" and two-thirds are designated as "local districts". The distinction will be explained shortly.

After statehood, the following types of districts were created by the Utah Legislature in the corresponding years:

- Drainage Districts (1913)
- Irrigation Districts (1919)
- Metropolitan Water Districts (1935)
- Water Conservancy Districts (1941)
- Cemetery Maintenance Districts (1945)
- Improvement Districts (pre-1919)
- Fire Protection Districts (1951)
- Mosquito Abatement Districts (1953)
- Service Areas (1957)
- Public Transit Districts (1969)
- Special Service Districts (1973)

Legislative History

In 1990, the State Legislature created Title 17A of the Utah Code and consolidated much or state law regarding districts into that title. At that time, the term "Special District" was defined by the legislature to refer to all of the taxing entities that were brought together under Title 17A and became a generic term intended to refer to all of the district types that fell under that title of the statute. Chapter 1 of Title 17A, contained general provisions that were applicable to special districts (often including special service districts), while Chapter 2 of the Code primarily consisted of Acts governing each particular type of independent special district.

Members: []

First

Second

Remember me

Log In

Forgot password

Recodification

In the 1990's, the Legislature began a long process of recodifying those sections of the Utah Code dealing with Districts. In 2007, the Legislature embarked on a massive recodification effort to complete the process. The adoption of H.B. 65 in 2009 repealed Chapter 1 and the bulk of Chapter 2 of Title 17A and the remainder of Title 17A was repealed in 2008 and 2009. UASD worked cooperatively with the Legislature and its staff throughout this lengthy process.

Title 17B

H.B. 65 also created Title 17B Chapters 1 and 2a of the Utah Code. In these sections, uniform definitions were adopted along with uniform provisions governing such things as the appointment and election of local district boards, the powers of those boards, the naming of local districts, long range planning, releasing liens, retaining architects and engineers, reputation estimates, a preference for recycled goods, the adoption of impact fee resolutions, publishing district information in local telephone directories, local district property tax parity, validation of previously created districts and the exemption of local district property and assets from taxation. Although renumbered and amended, many of these provisions were carried over from the law in effect prior to H.B. 65.

The term "Special District" was eliminated by H.B. 65, primarily due to confusion over the difference between a "special district" and a "special service district". The new generic term for all entities that fall under the Title 17B of the Utah Code is "local district".

Title 17D

The only type of district in Utah that is not a "local district" is a "special service district". Title 17D Chapter 1 of the Utah Code was created to deal with the creation and administration of special service districts and is known as the "Special Service District Act".

Through the recodification process, uniform provisions were adopted, to the extent uniformity was possible, in place of corresponding provisions in the various individual Acts of former Title 17A Chapter 2. To the extent uniformity was not feasible, the various Acts were renumbered and, to some degree, amended. H.B. 65 was intended to clean up provisions scattered throughout the Utah Code that used the phrase "special district" or included a reference to a now-repealed or renumbered section of the Code.

Local Districts

Local Districts are independent governmental entities that may be created by citizens' committees to provide the following services:

- Airport Operations
- Cemetery Operations
- Fire Protection, Paramedic and Emergency Services
- Garbage Collection and Disposal
- Health Care (including health department or hospital services)
- Library Operations
- Mosquito Abatement and Control
- Parks Operations, Recreational Facilities and Services
- Sewage System Operations
- Street Lighting
- Right-of-way Construction and Maintenance
- Transportation (including public transit, streets and roads)
- Water Systems Operations
- Acquisition or Assessment of a Groundwater Right
- Law Enforcement Services
- Landfill or Abatement of Earth Movement or Landslides
- Animal Control Services

Within Title 17B, the Utah Code contemplates the following eleven types of local districts:

- Basic Local Districts - 17B 1-101
- Cemetery Maintenance Districts - 17B 2a-101

- Drainage Districts - 17B-2a-201
- Fire Protection Districts - 17B-2a-701
- Improvement Districts - 17B-2a-401
- Irrigation Districts - 17B-2a-501
- Metropolitan Water Districts - 17B-2a-601
- Mesquite Abatement Districts - 17B-2a-771
- Public Transit Districts - 17B-2a-801
- Service Areas - 17B-2a-901
- Water Conservancy Districts - 17B-2a-1001

Any one of the ten historic district types listed above (numbers 2-11) may be created, or a basic local district (number 1) might be formed. A local district may be formed to provide up to four of the services listed above. The area of any local district does not have to be contiguous.

Each of the historic district types is governed by the uniform statutory provisions (in addition to remnants of the original Act for the specific district type, as re-enacted). Some of the reconstituted Acts have very little left to them, in which case the uniform provisions control most of the activities of the district. For other district types, such as drainage districts, irrigation districts, water conservancy districts and, in particular, public transit districts, there are many remaining statutory provisions that apply just to that district type.

Special Service Districts

A Special Service District created under Title 17B is a hybrid entity in that it is an independent governmental entity, except when it comes to the levy of taxes or assessments, the issuance of debt, or the holding of an election. Those actions must be approved by the governmental entity that created the special service district. In reality, special service districts are still ultimately under the control of their creating entities.

A special service district may be created by a city or a county to provide any combination of the following services:

- Water
- + Sewer
- + Drainage
- + Flood Control
- + Garbage Collection and Disposal
- + Health Care
- + Transportation
- + Recreation
- + Fire Protection (includes emergency medical services, ambulances, search and rescue)
- + Correctional and Rehabilitation Facilities
- + Consolidated 911 and Emergency Dispatch
- + Animal Shelter and Control
- + Receipt of Federal Mineral Lease Funds to Mitigate Impacts from Mining
- + Extended Police Protection (in counties of the first class)
- + Control or Abatement of Earth Movement or Landslides

Other Laws Governing Districts

Districts in Utah are also subject to a variety of other Utah laws. Some of the specific provisions under the Code that apply to districts are as follows:

- Historic Property Protection (indirectly through state approvals) - Section 9-8-104
- Intergovernmental Cooperation Act - Section 11-13-101 et. seq.
- Local Government Bonding Act - Sections 11-14-101 and 17B-1-1001 et. seq.

- Utah Refunding Bond Act – Section 11-27-1 et. seq.
- Utah Bond Validation Act – Section 11-30-1 et. seq.
- Utah Public Finance Act – Section 11-31-1 et. seq.
- Impact Fees Act – Section 11-36a-101 et. seq.
- Bidding Requirements for Building Improvements and Public Works – Section 11-38-101 et. seq.
- Criminal Background Checks for Political Subdivisions Operating Water Systems – Section 11-40-101 et. seq.
- Assessment Area Act – Section 11-42-101 et. seq.
- Fiscal Procedures for Local Districts Act – Section 17B-1-601 et. seq.
- Board Member Training Requirements – Section 17B-1-312
- Personnel Management – Section 17B-1-801 et. seq.
- Statutory Limits on Taxing and Bonding – Sections 12B-1-1002 and – 1102(4)
- “IX” License Plate Use – Section 41-1a-407.
- Accounting Reports from Political Subdivisions, Interlocal Organizations, and other Local Entities Act – Section 51-2a-101 et. seq.
- Deposit of Funds Due State – Section 51-4-1 et. seq.
- State Money Management Act – Section 51-7-1 et. seq.
- Anti-Nepotism – Section 52-3-1 et. seq.
- Open and Public Meetings Act – Section 52-4-101 et. seq.
- Reimbursement of Legal Fees and Costs to Officers and Employees Act – Section 52-6-101 et. seq.
- Reports and Notices – Section 52-8-101 et. seq.
- Property Tax Act (Title 59, Chapter 2, of the Utah Code) particularly Truth in Taxation Requirements – Section 59-2-919 et. seq.
- GRAMA (Government Records Access and Management Act) – Section 63G-2-101 et. seq.
- Utah Procurement Code – most provisions – Section 63G-6-101 et. seq.
- Governmental Immunity Act of Utah – Section 63G-7-101 et. seq.
- Identity Documents and Verification – Section 63G-13-302, 401, 402
- Constitutional Takings Issues Act – Section 63L-4-101 et. seq.
- Utah Public Officers’ and Employees’ Ethics Act – Section 67-16-1 et. seq.
- Criminal Offenses Against the Administration of Justice – Section 76-8-101 et. seq.

How Districts are Created

Local Districts and Special Service Districts can only be created by cities or counties. The process is initiated either by the cities or counties themselves by resolution, or by petition from a group of citizens.

Local Districts

For local districts, a citizen petition to create must be signed by:

- 35% of the private property owners within the proposed district whose property values total at least 25% of the value of all private real property within the proposed district; or
- 7% of the voters within the proposed district who voted in the last general election for Governor.

(A local district can also be started by a resolution of the Board of another local district as long as the proposed district is being created to provide one or more components of the same service that the existing district is authorized to provide, but which they are not currently providing.)

Except when a petition is signed by two thirds of voters, the final step in creating a local district originates in an election wherein a majority of voters approve the creation.

The resolution or petition to create a local district must contain a description of the proposed boundaries of the district, a map that shows those boundaries, a description of the services to be provided, the type of local district to be created, the anticipated method of paying the costs of providing the service(s), and the number of board members for the proposed district.

If the local district being created is a basic local district, the petition must also state whether the board members will be appointed or elected, and if one or more board members will be elected, the basis of the election, and, if applicable, how the election or appointment of board members will transition over time from one method to another.

In the process of creating a local district, if owners of at least 25% of the total private land area with a value equal to at least 15% of the total value of all real private property in the proposed district protest the creation, then the cities and/or counties involved in the creation must cease the process operation. In such cases, the process can begin again after a two year period.

Special Service Districts

For a special service district, a proposed petition to create must be signed by:

- property owners within the proposed district whose property values total at least 10% of the taxable value of all taxable property within the proposed special service district; or
- at least 10% of the registered voters within the proposed special service district.

The resolution or petition to create a special service district must contain a description of the proposed boundaries of the district, a description of the services to be provided, and a proposed name for the district.

For either local districts or special service districts, once the resolution or petition has been adopted and validated, there is a public notice period after which a final resolution creating the district may be adopted by the cities and/or counties involved. Once created, the creation documents are sent to the Lieutenant Governor's office for certification of incorporation.

Privacy Policy

UASD is committed to protecting your privacy when it comes to information we provide on our website. The information you supply is used only to enhance your experience, communicate with you, and to communicate with users and members.

What Do We Collect?

UASD will collect email and payment information in order to complete payment processing and to gather user information to determine eligibility to access the membership portion of the website. This information is kept confidential and is never sold, traded, or rented to 3rd parties. We allow only authorized access, and we never store your credit card information electronically. We operate on an SSL certificate to ensure that when you submit your personal information it is transmitted securely and is protected.

UASD may disclose information in order to comply with the law or, where necessary, to protect UASD and others from harm.

Cookies:

Cookies are bits of information stored on your computer by your browser, which allow websites to "remember" you. Cookies are used on our site to ensure the best possible experience for you as you use the website. You may disable them, but we recommend keeping them turned on for the best results.

Consent

By using our site you agree to the privacy policies presented above. If there are changes to our policy, they will be posted here immediately so that you will always have access to the latest information.



UTAH ASSOCIATION OF SPECIAL DISTRICTS

www.utasd.org



Advocating for
and serving
Utah's Districts

ABOUT US | NEW IASD | MEMBER SERVICES | MEMBER | CONTACT US | CONTACTS | CONTACTS | CONTACTS | CONTACTS

Training Opportunities

Required Board-Member Certification Training

Utah State statute requires that district board members receive training on the open meetings law every year. This training requirement can be fulfilled by attending a training event sponsored by the UASD, or by the Utah State Auditors Office when addressing the topic. Specific training on this topic is also provided at the UASD Annual Convention each year.

For those board members who also serve as an elected official of a city, town, community, open meetings training can also be obtained from UAC or from the League of Cities and Towns.

In addition, the statute requires that newly appointed or elected district board members receive training within one year of appointment or election. The required training has been created by the State Auditors Office and the Utah Association of Special Districts. This training requirement may be met by attending the training events listed above, or at the UASD Annual Convention.

District board members may also take online training available through the State Auditors Office website, followed by taking a comprehension test. Doing so will fulfill the annual and periodic training requirements for district board members.

Annual Board Member Training for Special and Local Service Districts

This training is designed to help governing boards increase their understanding of their role, functions, and responsibilities. It is the intent of the Legislature, the Office of the Utah State Auditor, and the Utah Association of Special Districts to encourage board members to participate in this training to enhance governance and accountability of special service and local districts. In addition, UCA 17B-1-342 requires board members to complete this training within one year of taking office.

Procurement

The UASD presented a three-hour training event in April, prior to the effective date of SB 190 from the 2013 legislative session, and SB 153 from the 2012 legislative session. Both bills effected many changes in the State Procurement Laws, with which districts most comply.

Procurement Training Webinar and Presentation Handouts. By clicking on this link, Districts may access all presentation handouts and copies that were presented during the **April 29th and 30th 2013 training event**. In addition, Districts may access the webinar for both days. The same material was presented each day.

Fred Emlinson prepared a number of very useful documents that will be of assistance as districts digest and integrate the new procurement requirements into district policies and procedures.

[Procurement Laws and Regulations on Government Administration](#)

[District Employee's Ethics Act](#)

[District Employee's Ethics Act](#)

The Association has developed a Procurement Rules Template for member districts, that districts may use as a guide in adopting procurement rules as required by statute.

The Utah State Division of Purchasing & General Services has provided some online resources for state agencies. Some of these resources may be helpful to districts. For

Latest News

- 2013 State Auditor's Report
- 2013 State Auditor's Report
- 2013 State Auditor's Report
- 2013 State Auditor's Report
- 2013 State Auditor's Report
- 2013 State Auditor's Report
- 2013 State Auditor's Report
- 2013 State Auditor's Report

Members Login

Email

Password

Remember me

[LOGIN](#)

[Forgot Password](#)

[My account](#) | [My profile](#)

For example, there are some training resources that address State Cooperative Contracts that may be useful. [Click here to access training resources.](#)

Records Officer Training and Certification

Click on the link above to access the required annual training for District records officers.

UASD Code of Ethical Conduct

Members of the Association and Members of the Board of District Representatives and of Districts pledge to uphold the Association's Code of Ethical Conduct as follows:

- To maintain high standards of personal and professional integrity, truthfulness, honesty, and forthrightness in all public activities to inspire public confidence and trust in Districts as units of local government.
- To accept responsibility for and to generate and carefully pursue respect for the truth, for fair dealing with others, for sensitivity to rights and responsibilities of citizens, and for the good of all Districts as units of local government.
- To be responsible for performance and to never compromise honesty and integrity for advancement, honors or personal gain.
- To be discreet and respectful of proper authority and our elected or appointed leaders and to be sensitive to the expectations and values of the public we serve.
- To avoid any interest or activity which is, or appears to be, in conflict with the conduct of official duties.
- To ensure that, in every instance, operations are conducted in accordance with applicable laws and regulations governing Districts.
- To use only legal and ethical means when seeking to influence legislation or regulations and to issue no false or misleading statements to legislators or to the public.
- To utilize every opportunity to improve public awareness and understanding of Districts and their role in, including, essential public services.
- To refrain from the dissemination of any malicious information concerning individuals, other associations and organizations and their members, public utilities or units of local government.

**UTAH SPECIAL DISTRICTS ASSOCIATION
PROCUREMENT TRAINING WORKSHOP**
Comparative Analysis of Ethical/Criminal Procurement Activities
Prepared by Fred W. Finlinson
April 29 & 30, 2013

The difference between ethical, unethical and criminal activities related to procurement activities are defined in three legislative statutes:

1. Title 76 Criminal Code, Chapter 8, offenses Against the Administration of Government.
2. Title 67, chapter 16, Utah Public Officers' & Employees' Ethics Act.
3. Title 63G, Chapter 6a, Part we, Unlawful Conduct and Penalties.

Procurement Code	Ethics Act	Criminal Code
Prohibited Activities	Prohibited Activities	Prohibited Activities
To offer or receive a <i>gratuity</i> , to give or receive a kickback, or to obtain personal benefit by use of position or inside information. 63G-6a-2304.5. To avoid procurement process by dividing purchase. 63G-6a-2305.	Improper use of inside information, use of position to secure personal benefit, and accepting a job that would impair judgment. 67-16-4 Accepting a Gift/gratuity. 67-16-5. Requiring a donation for approval. 67-16-5.3, Offering a donation for approval. 67-16-5.6. Receiving compensation for approval. 67-16-6. Failure to disclose substantial interest. 67-16-7. Participation in transaction with business ownership. 67-16-8. Conflicts of interest prohibited. 76-16-9. Inducing others to violate the Ethics Act. 67-16-10	Bribe or bribery. 76-8-103. Threats to influence. 76-8-104. Receiving or soliciting a bribe. 76-8-105. Failure to disclose conflict of interest. 76-8-105. Failure to disclose conflict of interest. 76-8-109 Official misconduct unauthorized act. 76-8-201. Official misconduct/ Inside information. 76-8-202. Unofficial misconduct. 76-8-203. Misusing public money. 76-8-402. Failure to keep or pay over public money. 76-8-403. Making a profit or misusing public money. 76-8-404
Penalties	Penalties	Penalties
For violations of 2304.5 & 2305: 2 nd degree felony if greater \$1000; 3 rd degree felony (\$250 - \$1000); Class A misdemeanor (\$100 - \$250); Class B misdemeanor (less \$100). 63G-6a-2304.5 & 2305.	For all violations, except 6 & 7: 2 nd degree felony if greater \$1,000; 3 rd degree felony (\$250 - \$1,000); 3 rd degree felony after two prior convictions of Class A or Class B convictions; Class A misdemeanor (\$100 - \$250); Class B misdemeanor (less \$100). 67-16-12.	2 nd degree felony if violation amount is greater than \$1000 for sections 103, 105, and 402 & 404 if the value of money used is greater than \$5000; 3 rd degree felony if violation amount is less than \$1000 for sections 103, 105, and 402 if the value of money used is less than \$5000, and section 403; Class A misdemeanor for violations of sections 104, & 202; Class B misdemeanor for violations of sections 201, & 203.
Additional Penalties	Additional Penalties	Additional Penalties
Violations also require:	Violations also require:	No additional penalties.

<p>i. Dismissal of employment and removal from office. 63G-6a-2306. ii. Contract obtained by violation is void and unenforceable. 63G-6a-2307.</p>	<p>i. Dismissal of employment and removal from office. 67-16-12. ii. Rescind contract as void. 67-16-14</p>	
<p>Exceptions</p>	<p>Exceptions</p>	<p>Exceptions</p>
<p>Gratuities: i. Hospitality gifts of \$10 or less with an annual limit of \$50. ii. Contribution to public entity not given with intent to induce person to make a procurement decision. iii. The receipt of the contribution was not accepted in exchange for a favorable procurement decision. iv. The gift prohibition is restricted to "procurement participants." (Items ii, iii, & iv were added this year as additional exemptions.)</p>	<p>Gratuities: i. Does not apply to an occasional nonpecuniary gift having a value not in excess of \$50. There is no annual limit. 67-16-5(3). ii. Donations to the agency that are required by rule, mutually agreed to, or are voluntarily made, or as a condition of a consent decree. 67-16-5.3(2) and 67-16-5.5(2). iii. The value of the ownership interest requiring disclosure is less than \$2000. 67-16-7(3).</p>	<p>No exceptions are noted; however, the potential for prosecution is limited practically by the amount or value of the crime. Additionally, criminal prosecution requires proof of intent as well as the actual violation.</p>
<p>Applies to:</p>	<p>Applies to:</p>	<p>Applies to:</p>
<p>State government, see exemptions in 63G-6a-2308.</p>	<p>All government (state and broad local governments) employees and officers whether in procurement or not. Also applies to those who deal unlawful with government employees and officers.</p>	<p>All government (state and broad local governments) employees and officers whether in procurement or not. Also applies to those who deal unlawful with government employees and officers.</p>
<p>Enforcement</p>	<p>Enforcement</p>	<p>Enforcement</p>
<p>Dismissal from office is an administrative action required if conviction is obtained. AG is required to prosecute criminal action. Agency would most likely be the complaining witness.</p>	<p>Dismissal from office is an administrative action required if conviction is obtained. AG is required to prosecute criminal action. Agency would most likely be the complaining witness.</p>	<p>Prosecution is governmental requirement, most likely county attorney or maybe AG.</p>



TO: Mark H. Anderson
FROM: Rachel S. Anderson
DATE: May 9, 2014
CLIENT: SITLA
SUBJECT: Ticaboo Improvement District's Use of Standby Fees

QUESTION 1: Can Ticaboo Utility Improvement District (TUID) charge SITLA a standby fee if SITLA has not signed up for service?

ANSWER: A local district can probably charge fees without an individual being required to "sign up."

The second question of whether standby fees are legal at all is probably more important, but, briefly, the answer to this first question is probably yes, technically. Local districts are granted the authority to impose "fees or other charges for commodities, services, or facilities provided by the district." Utah Code Ann. § 17B-1-103(2)(j). The Code further states that "a local district that owns or controls a system for furnishing water or providing sewer service or both *may*: (a) before furnishing water or providing sewer service to a property, require the property owner or an authorized agent to submit a written application, signed by the owner or an authorized agent, agreeing to pay for all water furnished or sewer service provided to the property" Utah Code Ann. § 17B-1-903 (emphasis added).

In other words, a district *may* require a customer to "sign up" before receiving a service. But, regardless of whether a customer has signed up, a district is allowed to impose fees for services provided. The real question is whether standby fees are charges for "services provided," which is discussed under Question 2 below.

QUESTION 2: Can TUID legally charge standby fees?

ANSWER: Although there is no Utah law directly on point, local districts have not been explicitly granted the authority to charge standby fees.

From my research, I can find no Utah law directly discussing the use of standby fees.

Because local districts derive their powers from statute, I sought to find statutory justification for TUID's imposition of standby fees. See *Harmon v. Ogden City Civil Service Com'n*, 917 P.2d 1082, n.3 (Utah 1996) ("a statutorily created body [only has] those *specific powers* outlined in its enabling statute.").

The informational flyer mailed out by TUID, in which TUID answers frequently asked questions regarding the new standby fees, does present some effort to justify TUID's actions, as does TUID Resolution No. 2013-0017, which enacted the new fees. The discussion below is roughly organized around the justifications given by TUID.

"Authorized to charge for services"

In the informational flyer, the answer given for whether it is "allowed to do this" is that TUID is "authorized to charge for the services [it] provides." This seems to most closely correlate to the powers granted in Utah Code Ann. § 17B-1-103(2)(j)(i), which allows a local district to "impose fees or other charges for commodities, services, or facilities provided by the district, to pay some or all of the district's costs of providing the commodities, services, and facilities"

This statutory grant of power, however, does not specifically mention standby fees-- regular monthly fees charged for merely having a "tap" on one's property. The relevant question then becomes whether a being "tapped in" falls under the category of "service provided," a term that is not specifically defined in the statute.

Utah Code Ann. § 17B-1-901, *et seq.*, concerning the "Collection of Service Fees and Charges," discusses the procedures and processes that may be involved in a local district's imposition of service fees or charges. In Section 904, "service provided" is not defined, but a related term, "service fee" is defined as "an amount charged by a local district to a customer for a service, including furnishing water, providing sewer service, and providing garbage collection service, that the district provides to the customer's property." *Id.* at § 17B-1-904(1)(g). Again, standby fees are not specifically mentioned, but the context in which the term "service fee" is used may shed some light on what is intended to be included in that term.

For example, Section 903 states that if a customer does not pay for "water furnished or sewer service provided," a local district may "discontinue furnishing water or providing sewer service." *Id.* at § 17B-1-903(1)(b). It could be said, then, that discontinuing service means "turning off" the water or sewer. This provision would not make sense if "furnishing" and "providing" service meant merely the existence of a tap on one's property, as water and sewer cannot be turned off if they were never connected and turned on.

Just to note, the statutes allow a district to charge for providing "commodities, services, and facilities." Utah Code Ann. §§ 17B-1-103(2)(j)(i); 17B-1-901(1). Theoretically, an argument could be made that TUID is charging for "facilities" provided to the property (the "taps"). However, TUID has not used this language as justification for its fees. See TUID Resolution No. 2013-0017 (in the recitals, TUID quotes Section 901 for its authority to act, but removes, by use of ellipses, the words "commodities" and "facilities" and only cites the word "services.>").

To sum up, a local district must be granted its powers by statute, and nowhere in the statutes are districts explicitly granted the power to charge standby fees. Additionally, read as a

whole, the statutes seem only to contemplate "service" as being something connected to property and actively used, rather than merely being "tapped in."

"Fees applied to operations and maintenance of infrastructure"

The informational flyer also states that standby fees are "fees which are applied to the operations and maintenance of an infrastructure." Similar language regarding "operations and maintenance" can be found in Utah's Assessment Area Act, which allows a local entity to levy an assessment on property to pay the cost of "performing *operations and maintenance* benefitting the property," Utah Code Ann. § 11-42-201 (emphasis added). However, TUID does not appear to have structured this fee as an assessment. This standby fee is being charged monthly, similar to regular service fees, and is not structured as an assessment or, for that matter, as a one-time impact fee or exaction.

"Common in the utility industry"

Finally, the TUID flyer states that "standby fees are common in the utility industry." I conducted some research into this claim and found a small amount of case law discussing the use of standby fees by local entities. In these cases, none of which are from Utah courts, the authority to impose standby fees was explicitly granted by statute. See, for example, the following cases:

- *Paland v. Brooktrails Tp. Community Services Dist. Board*, 98 Cal. Rptr. 3d 66, 71-72 (Cal. Ct. App. 2009). Here, a so-called standby fee was allowed when charged against a property that was connected to the utility, but where the property owner temporarily had service shut-off, because such a charge was for "immediately available" service as allowed under the law. The California constitution specifically states that "No fee or charge may be imposed for a service unless that service is actually used by, or immediately available to, the owner of the property in question. Fees or charges based on potential or future use of a service are not permitted. Standby charges, whether characterized as charges or assessments, shall be classified as assessments and shall not be imposed without compliance with Section 4." Cal. Const., Art. XIII D, § 6, subd. (b)(4).
- *McMillan v. Northwest Harris County Mun. Utility Dist. No. 24*, 988 S.W.2d 337 (Cl. App. Tex. 1999). A standby fee was held not to be a taking under the Texas Takings Act, the Texas Constitution, or the U.S. Constitution. Texas statute specifically allows standby fees: "A district that proposes to provide or actually provides retail potable water or sewer utility services, or drainage services as the principal function of the district, may, with the approval of the commission, adopt and impose on the owners of undeveloped property in the district a standby fee in addition to taxes levied by the district." Tex. Water Code Ann. § 49.231.
- *Sunis Land Co. v. City of Soap Lake*, 23 P.3d 477 (Wash. 2001). Here, a standby fee imposed by a City upon vacant lots that abut but are unconnected to water and sewer lines was held not to be an allowed "regulatory fee," but rather a property tax in

disguise. As a tax, it was furthermore deemed unconstitutional because it was not assessed uniformly according to the respective values of the properties within the class. In any event, the standby charge discussed in this case was a power explicitly granted in the Soap Lake Municipal Code, § 13.08.175.

There is some authority for the contrary position, however. See, for example the following case:

- *Curlye Grp. Inc. v. Warwick Twp.*, 28 Pa. D. & C.4th 542, 551-52 (Com. Pl. 1993) (holding that an individual “may be charged for the connection to and use of the water system, even though it has refused to connect to it,” because to allow otherwise would circumvent the statutory purpose behind the imposition of fees for the system and undermine the financial soundness of a municipality’s system).

On the other hand...

Although there is no explicit grant of authority for local districts to charge standby fees, there is the general provision that allows local districts to “perform any act or exercise any power reasonably necessary for the efficient operation of the local district in carrying out its purposes.” Utah Code Ann. § 17B-1-103. It certainly is conceivable that TUID could try to justify its actions under this broad grant of authority. Unfortunately it is difficult to know how a court would judge this issue, and there is no black and white answer.

While municipal entities may be granted broad powers under “general welfare” clauses, see *State v. Hutchinson*, 624 P.2d 1116, 1125 (Utah 1980), statutorily created entities like local districts are more strictly governed. See *Harmon v. Ogden City Civil Service Com’n*, 917 P.2d 1082, n 3 (Utah 1996) (“The rationale behind *Hutchinson*, however, does not apply to the Commission, which is not a municipal entity with broad independent authority but rather a statutorily created body with only those *specific powers* outlined in its enabling statute.”). Therefore, it is likely that a court would attempt to strictly construe TUID’s powers.

QUESTION 3: **Is an individual required to use the services provided by TUID or can it provide its own water and sewer? If so, would it be subject to Public Service Commission regulations?**

ANSWER: **It is possible, but not certain, that an individual would be able to develop its own, private water and sewer systems. Such systems would not be subject to PSC regulations.**

Again, there is a dearth of Utah case law on the point of whether an individual is required to connect to a district’s utility system or whether an individual is prohibited from developing a private system. I also found nothing useful in statute.

I did find one case stating that a water district “neither authorizes the actual construction of a secondary water system, nor has the power, as would a city, to stop a developer from

constructing such a system if the developer so desires. *Bd. of Trustees of Washington Cty. Water Conservancy Dist. v. Keystone Conversions, LLC*, 2004 UT R4, ¶ 26

That case also noted that “a developer would need the Water District’s written approval if he or she desires to connect to the Water District’s System,” and, likewise, TUID’s own Utility Service Agreement states that “The District has no obligation to provide services until the application is accepted and approved by, and in the discretion of, the District.” TUID Utility Service Agreement, Section III(1). TUID is apparently not required to provide service before the “customer” signs up for the service, therefore an argument could at least be made that neither is an individual required to apply for or connect to the service.

In answer to the second part of the question, the Public Service Commission does not have authority over “sewerage corporations” or “water corporations” that are private companies engaged in disposing of sewage or distributing water only to their stockholders. Utah Code Ann. § 54-2-1(22), -1(29). An electric improvement district, on the other hand, is a public utility and subject to the jurisdiction of the PSC. Utah Code Ann. § 17B-2a-406(2).

QUESTION 4: Is TUID allowed to “tie” its services (require payment for all services as a condition to purchasing and using, or in this case, just being “tapped into,” any one service), or is this a violation of federal anti-trust laws?

ANSWER: TUID’s policy is possibly an anti-trust violation.

TUID’s new policy requires an individual to pay at least the standby fee associated with all of its services (water, wastewater, solid waste, electrical) if the individual uses or is tapped into any one of those services.

A 10th Circuit Court of Appeals case, *Kay Elec. Co-op. v. City of Newkirk*, 647 F.3d 1039 (10th Cir. 2011), is instructive on this issue. In that case, the Court discusses how state imposed restraints of trade are immune from the Sherman Act’s anti-trust laws. *Id.* at 1042. Municipalities (local districts can probably be seen as comparable to municipalities for these purposes) are different, however, and may only share in the state’s anti-trust immunity “when it is implementing anticompetitive policies authorized by the state.” *Id.*

Unfortunately, the Supreme Court has been inconsistent in its determinations of how explicit a state must be in authorizing anticompetitive policies. On one hand, the Court “has sometimes declared that its judicially created ‘[s]tate-action immunity [should be] disfavored,’” and that “a municipality’s authority to suppress competition must be ‘clearly articulated and affirmatively expressed’ in state legislation.” *Id.* at 1043 (emphasis in original) (citing *California Retail Liquor Dealers Ass’n v. Midcal Aluminum, Inc.*, 445 U.S. 97, 105 (1980)).

In other cases, however, the Court has been less strict by stating that immunity is available “if anticompetitive effects ‘logically would result’ from state legislative policy,” or if anticompetitive actions are the “foreseeable result” of state legislation. *Id.* (citing *Hallie v. City of Eau Claire*, 471 U.S. 34, 38 (1985)).

SUPPORT
YOUR
COMMUNITY

SUPPORT
TUID

SUPPORT
EACH OTHER

Remit Payments to:

Ticaboo Utility Improvement District

or

"TUID"

PO Box 2140
Ticaboo, UT 84533

*Please include your account number
when paying your bill*

For more information visit:

sites.google.com/site/ticaboopsw/album,
[/documents](https://sites.google.com/site/ticaboopsw/documents)

Property Description:

Ticaboo Utility Improvement District
Highway 276, Mile Marker 27
PO BOX 2140
Ticaboo, UT 84533

ADDRESS ONLY

Ticaboo Utility
Improvement District
Power, Water, Wastewater, &
Solid Waste Management
Services

Customer Notice

**Billing & Rule
Changes**

Important Information
Please Read Immediately



Highway 276, Mile Marker 27
PO Box 2140
Ticaboo, UT 84533-2140

Phone: (435) 788-8343
E-mail: Ticabooitl@gmail.com

UID Customer:

The District has adopted new billing and rate changes that may affect you. For more information on these billing and rate changes please visit our Documents web page at:

sites.google.com/site/ticabooepw/about-us/documents.

The District held a Public Hearing to hear public comment regarding these changes on August 29, 2013.

Following public comment, the Board of Trustees voted unanimously to adopt Resolution 2013-0017.

These changes were made to ensure the District has the income to cover the expenses required to operate and maintain the infrastructure(s) in Ticaboo, UT, which ultimately supports the sustainability of the community.

As many of you may be aware, Ticaboo is the only fully developed unincorporated community, within 60 miles, with all utility services. Without these utility services, the community could be condemned as uninhabitable, and shut down by Garfield County.

This flyer will provide you with basic information about these changes. More detailed information can be obtained by visiting our Documents web page, contacting the District at 435-788-3343, or e-mailing the District TicabooUID@gmail.com.

I. Billing Changes

Effective September 1, 2013, all previously adopted "inactive" fees have been replaced with Standby fees which are now the same as the active base rates for water, wastewater, and solid waste services. A detailed chart of these revised fees can be found in Resolution 2013-0017. All minimum (Standby) fees for electric service can be found in our Electric Tariff on our Documents web page or the Public Service Commission web site docket number 13-2508-T01.

Customers/property owners of Ticaboo are reminded that the District charges for all services as unified billing in accordance with Utah State Code Ann. 17B-1-901, which states that (1) a local district which provides more than one service may bill for the fees and charges for all services in a single bill, and (2) a local district may

suspend furnishing a service to a customer if the customer fails to pay all fees and charges when due.

II. Rate Changes

Effective September 1, 2013, every Property Owner within the District who owns property for which utility service(s) are available is obligated to pay the Standby Fee for each utility service offered by the District if not actively receiving the utility service. The Standby Fee allows owners of properties without utility service, but for which the District holds utility service ready for connection upon request, to bear their share of the expense of maintaining the availability of utility services.

What does this mean to you?

1. If you are currently an active customer of the District and you are using **all** of the District's services, then you will not be affected by this change.

2. If you are currently an active customer of the District and you are using **any** one of these services, but not all, then beginning September 1, 2013 you will be required to pay, at a minimum, the Standby fees for all services. For example:

A customer is currently paying for active water, wastewater, and solid waste services. Beginning September 1, 2013, the customer will be charged the Standby fee for electric service.

3. If you are currently not using **any** of the District's services, but service is available to you, then you will be charged the Standby fee for all services.

If you are a property owner, that owns multiple properties in Ticaboo, then the following may apply to you:

1. A property owner that has multiple properties in Ticaboo that are classified by Garfield County as contiguous, and utility service(s) is available, then multiple properties will be considered as one property, so long as any other taps on the property are not connected and being used. If other taps on the property are found as being used, then Standby fees will be applied accordingly.

2. A property owner that has multiple properties in Ticaboo that are not classified by Garfield County as contiguous, and utility service(s) is available, then you will be required to pay the Standby fees for each property individually.

III. Abandonment of Tap and Impact

Property owners who do not wish to pay the Standby fees, but utility service(s) is available, may submit an Abandonment of Tap and Impact Application.

Upon approval from the District to abandon all taps and impact, the customer will have to pay the actual expenses to have **all** taps removed from their property. Conversely, a customer who abandons their taps must also agree to paying all the required fees and expenses of the District at the time these services recommence.

More detailed information on Abandonment of Tap and Impact can be found on our Documents web page.

IV. Service Agreement & Credit Application

All property owners affected by this change may be required to complete a Service Agreement & Credit Application. Residential customers can find this application on our Documents web page.

V. Implied Service Agreements

In the absence of a signed application, agreement, or contract the availability of utility service(s) by the District and acceptance thereof by the Customer shall be deemed to constitute an agreement under the same terms as the District's standard service agreement by and between the Customer and the District.

VI. Collection of Fees for Services

Customers should be advised that refusal to pay the fees of the District will constitute action by the District. Utah Code Ann. 17B-1-902 states, the District may place a lien on the property for past due or unpaid fees.

As a reminder for all of our customers, billing is accomplished the first of the month, and payment must be submitted by the 21st of each month. Delinquent accounts will be charged a 12% late charge for unpaid balances.

"Do I have to pay these standby fees?"

Property owners do have the option to apply for Abandonment of Utility Services, as provided for in the District's current regulations, which would relieve you of the obligation to pay standby fees for the utility services offered by the District. The fees to remove the taps from each property are the responsibility of the property owner(s). An application and further information can be provided to you upon request.

"Why is it so hard to get a hold of someone at TUID?"

Simply spoken, TUID is primarily managed by a volunteer staff. This is done in an effort of keeping the costs down to our consumers. If TUID had a paid full staff, it would increase the consumer's rates. Fortunately, we have volunteers who give endless hours of their time managing, operating, and maintaining TUID. The time will come when we will have to pay a staff.

"Are the Board of Trustees elected?"

No. As a local government in Garfield County, UT, the trustees are appointed by the Garfield County Commission.

"Who does TUID report to?"

We report to many different agencies within the State of Utah, such as the: Garfield County Commission; Division of Drinking Water; Division of Water Quality; Division of Air Quality; Division of Public Utilities; Public Service Commission; State Tax Commission; State Auditor's Office; and Department of Environmental Quality, just to name a few. Each of these agencies requires regular reporting of TUID activities.

"When does the Board of Trustees meet?"

The Board typically meets on the second Thursday of each month. Our meetings are public in accordance with Utah Code. An annual meeting schedule can be found on our Google Site or on the Utah Public Meeting Notice web site at www.utah.gov/pmn/index.html

"Where can I find more information?"

There are a number of different sources available to you. TUID maintains a Google Site which can be found at sites.google.com/site/ticabooPSW/. Additional information can be found at many of the web sites managed by agencies of the State of Utah. If these sources do not provide you with information you seek, then we encourage you to send TUID an email at TicabooUID@gmail.com.

Highway 276, Mile Marker 27
PO BOX 2140
Ticaboo, UT 84533

Power, Water, Wastewater &
Solid Waste Management
Services



Highway 276, Mile Marker 27
PO Box 2140
Ticaboo, UT 84533-2140

Phone: (435) 788-3443
Email: TicabooUID@gmail.com

Dear TUID Customers:

TUID has been taking a great many phone calls, and emails regarding the recently adopted standby fees regulation for the district. This brochure is being sent to you in effort of responding to the many questions and comments.

First, it is important to educate our customers on who Ticaboo Utility Improvement District (TUID) is. We are a local government in Utah. We are a not-for-profit government entity that is required to file a zero balanced budget each fiscal year. One-hundred percent of the proceeds TUID receives for services are applied to: Administrative; Operations; and Maintenance costs necessary to operate, maintain, and manage the utility infrastructures in Ticaboo, UT. As a local government, TUID is completely transparent, and our documents are available for public inspection in accordance with Utah Code.

Since circa 1978, Ticaboo has been "owned" and operated primarily by mining companies. Development of Ticaboo has been leased to various companies over the years by the State Institutional Trust Lands Administration (SITLA). TUID is not part of, nor do we represent the interests of mining companies or developers. The utilities and utility infrastructures were managed and maintained by these parties for 30 years, and often there was no cost passed on to the property owners, and residents of Ticaboo.

In 2008, the State of Utah learned that utility services were being generated and sold by companies that were not authorized to act as utility companies by Utah Code. As a result, a district was formed to operate, maintain, and sell electricity. The water/sewer district was revitalized, and these services were now managed by governmental entities in compliance with Utah Code, and no longer provided by private (for profit) organizations.

In 2012, all of the utility services were merged under one district. This was done to consolidate duplicative expenses associated with managing, operating, and maintaining two separate districts.

For 30 years, the infrastructures were not properly operated and maintained which has resulted repairs and maintenance. Repairs that are the responsibility of TUID to correct, thus ensuring the infrastructures are sound and operational. Many of our customers were not required to pay for services, and managers of the systems, prior to TUID, did not invest money into the infrastructures.

TUID has the enormous responsibility of ensuring that the infrastructures are properly operated, and maintained in compliance with a number of Utah regulatory agencies. As such, TUID finds itself in a very precarious position where we need to

commit funds to properly operate and maintain the infrastructures; funds that must come from the services we provide.

As a result the Board of Trustees (Board) adopted a resolution following a public hearing on the matter, wherein the resolution states, *"If a customer of the District is receiving, connected, and/or tapped into any of the utility services provided (electric, water, wastewater, solid waste), the customer must pay, at a minimum, the stand-by fees associated with all services"*.

Following this rule change, the District conducted a physical audit of all utility taps in Ticaboo, and began billing customers in accordance with this regulation. A regulation which is common in utilities and in some cases is much more invasive where taps do not have to exist, only pass in front of the owner's property.

The sole reason for this regulation is to generate the income necessary to properly operate and maintain the only full service community within 65 miles of Bullfrog Marina-Lake Powell. A community, with viable property, that is self sustained, and one that cannot be placed on any conventional infrastructures at this time.

As property owners, you all have a vested interest in the utility upkeep for many different reasons. One of those reasons quite simply, is to maintain the value of your property. A property with utilities is worth much more than one without.

It is our hope this informational brochure answers some questions, and explains what TUID is doing towards keeping your utility infrastructure operational. If you need more information, we expressly ask that you send TUID an email with your questions. Please do not subscribe to rumor, conjecture, or misinformation. Contact us for any information you desire.

Frequently Asked Questions or Comments:

"We were never notified of this rule change."

Proper notification of the public hearing was made in accordance with Utah State Code. The public hearing notice was published in the Garfield County Insider (a newspaper of circulation in our area) on August 15, 2013, on the Utahlegals.com web site, and the Public Meeting Notice web site.

Additionally, customers received a brochure explaining the billing changes prior to those changes taking effect; that brochure is also available on the District's website. While we understand that some customers may not have received the brochure, TUID relies on the United States Postal Service for the proper processing and delivery of customer bills and correspondence.

"I do not receive the Garfield County Insider."

Customers can access issues of the Garfield County Insider

at www.issuu.com or subscribe for distribution at www.enapshotmedia.com.

"Are you allowed to do this?"

The short answer is, yes. TUID is required to follow certain procedure and protocols for rate, and rule changes; but, as a local government tasked with providing utility services, we are authorized to charge for the services we provide.

"I have never received a bill from Ticaboo before, why am I receiving one now?"

By TUID regulations, you have tap(s) that exist on your property.

"Why am I being charged a standby fee?"

You are charged, at a minimum, a standby fee because you are either receiving, connected, and/or tapped into any of the utility services provided.

"What is a tap?"

A Tap is an available connection to electrical, water, or wastewater service that is present on a particular property. In the case of electrical service, a Tap consists of a connection from District power distribution lines to a particular property and terminating on that property. In the case of water service, a Tap consists of a lateral pipe leading from a District water main to the particular property, and terminating on the property. In the case of wastewater service, a Tap exists when a sewer lateral line is installed to connect the property to the sewer main line.

"I did not know I had taps on my property."

This has been a common response. Unfortunately, we cannot tell you when these taps were installed on your property only that the taps exist. In many cases, these taps were installed at no cost to the property owner, which is a benefit to the property owner.

"What is a standby fee?"

Standby fees are common in the utility industries. These are fees which are applied to the operations and maintenance of an infrastructure, thus keeping those utilities available to property owners upon demand.

"Why are the standby fees so high?"

The reason for the high fees is due to the costs required to properly operate and maintain infrastructures that were otherwise not properly operated or maintained for 30 years. It is the desire of the District, and the Board, that once these costs are stabilized, we will be able to re-evaluate the fees in hopes of lowering them for our customers.

TICABOO UTILITY IMPROVEMENT DISTRICT
PURCHASE EQUIPMENT - GENERATORS
Amortization Schedule - Revised*

Principal \$ 600,000.00
Interest 1.50%
Term (Years) 30
Periods Per Year 1
Payment \$24,983.51

Interest Starts Accruing 10/1/2014

Payment Number	Date	Beginning Balance	Payment	Interest	Principal	Ending Balance
1	10/1/2015	\$ 600,000.00	9,000.00	9,000.00	0.00	\$ 600,000.00
2	10/1/2016	600,000.00	25,000.00	9,000.00	16,000.00	584,000.00
3	10/1/2017	584,000.00	24,760.00	8,780.00	16,000.00	568,000.00
4	10/1/2018	568,000.00	24,520.00	8,520.00	16,000.00	552,000.00
5	10/1/2019	552,000.00	25,280.00	8,280.00	17,000.00	535,000.00
6	10/1/2020	535,000.00	25,025.00	8,025.00	17,000.00	518,000.00
7	10/1/2021	518,000.00	25,770.00	7,770.00	18,000.00	500,000.00
8	10/1/2022	500,000.00	25,560.00	7,560.00	18,000.00	482,000.00
9	10/1/2023	482,000.00	26,230.00	7,230.00	19,000.00	463,000.00
10	10/1/2024	463,000.00	25,945.00	6,945.00	19,000.00	444,000.00
11	10/1/2025	444,000.00	25,660.00	6,660.00	19,000.00	425,000.00
12	10/1/2026	425,000.00	26,375.00	6,375.00	20,000.00	405,000.00
13	10/1/2027	405,000.00	26,075.00	6,075.00	20,000.00	385,000.00
14	10/1/2028	385,000.00	25,775.00	5,775.00	20,000.00	365,000.00
15	10/1/2029	365,000.00	25,475.00	5,475.00	20,000.00	345,000.00
16	10/1/2030	345,000.00	26,175.00	5,175.00	21,000.00	324,000.00
17	10/1/2031	324,000.00	25,860.00	4,860.00	21,000.00	303,000.00
18	10/1/2032	303,000.00	25,545.00	4,545.00	21,000.00	282,000.00
19	10/1/2033	282,000.00	26,230.00	4,230.00	22,000.00	260,000.00
20	10/1/2034	260,000.00	25,900.00	3,900.00	22,000.00	238,000.00
21	10/1/2035	238,000.00	26,570.00	3,570.00	22,000.00	216,000.00
22	10/1/2036	216,000.00	26,240.00	3,240.00	23,000.00	193,000.00
23	10/1/2037	193,000.00	25,895.00	2,895.00	23,000.00	170,000.00
24	10/1/2038	170,000.00	25,560.00	2,660.00	23,000.00	147,000.00
25	10/1/2039	147,000.00	26,205.00	2,205.00	24,000.00	123,000.00
26	10/1/2040	123,000.00	25,845.00	1,845.00	24,000.00	99,000.00
27	10/1/2041	99,000.00	25,485.00	1,485.00	24,000.00	75,000.00
28	10/1/2042	75,000.00	26,125.00	1,125.00	25,000.00	50,000.00
29	10/1/2043	50,000.00	25,750.00	750.00	25,000.00	25,000.00
30	10/1/2044	25,000.00	25,375.00	375.00	25,000.00	-
			754,140.00	154,140.00	600,000.00	

*This is an estimate.

* The Bonds will be issued in accordance with the terms and provisions set forth in the Notice of Loan Authorization and Conditions dated July 18, 2013, from the Permanent Community Impact Fund Board of the State of Utah to the District, a copy of which is on file in the office of the District located at Highway 276, Mile Marker 27, Tropic, Utah, where it may be examined during regular business hours of the Clerk/Secretary from 9:00 a.m. to 5:00 p.m.

NOTICE OF PUBLIC HEARING

TICABOO UTILITY IMPROVEMENT DISTRICT

PUBLIC NOTICE IS HEREBY GIVEN that, on August 8, 2013, the Board of Trustees (the "Board") of the Ticaboo Utility Improvement District (the "District") adopted a resolution (the "Resolution"), providing for the issuance and sale of not to exceed \$650,000 of non-voted electric revenue bonds (the "Bonds") of the District and calling a public hearing to receive input from the public with respect to the issuance of the Bonds and the potential economic impact that the Project to be financed by the Bonds will have on the private sector, pursuant to Section 15-14-318, Utah Code Annotated 1953, as amended.

The District intends to issue the Bonds for the purpose of financing some or all of the costs of the acquisition and installation of an electric generating unit and related facilities and equipment (the "Project") and paying costs and expenses incident thereto. The District intends to issue and sell the Bonds to the Permanent Community Impact Board of the State of Utah in a principal amount not to exceed \$650,000.

The District will not pledge any taxes for the payment of the Bonds. The Bonds will be payable solely from the revenues of the District's electric utility system.

The Board will hold a public hearing at its regular meeting that begins at 6:30 p.m. on August 29, 2013. The public hearing will be held at the regular meeting place of the Board at the LDS Church — Ticaboo Branch, Highway 276, Mile Marker 27, Ticaboo, Utah. All members of the public are invited to attend and participate in the public hearing. Prior to the public hearing, written comments may be submitted to the District, to the attention of the Clerk/Secretary of the District, at Highway 276, Mile Marker 27, P.O. Box 2140, Ticaboo, Utah 84533.

DATED this 8th day of August, 2013.

TICABOO UTILITY IMPROVEMENT DISTRICT
By /s/ JUSTIN FISCHER
CLERK/SECRETARY

PROJECT DESCRIPTION

The goal and impact of the project is to replace costly, antiquated equipment, with more efficient equipment, thus reducing the costs associated with the production of electricity. The District adopted a rate increase effective June 1, 2013, that is designed to support this project and the debt service coverage. At this time the District is not considering any changes in electric service rates and fees.

Ticaboo Utility Improvement District
Highway 276, Mile Marker 27
PO BOX 2140
Ticaboo, UT 84533

Power, Water, Wastewater, & Solid
Waste Management Services

SHARON SEAMONS
PO BOX 362
EUREKA, UT 84628



Highway 276, Mile Marker 27
PO Box 2140
Ticaboo, UT 84533-2140

Phone: (435) 786-4343
E-mail: TicabooULD@gmail.com



Enter keyword(s) here

Bills

[Site](#)

[Historical Code](#)

Download Options: [PDF](#) | [RTF](#) | [XML](#)

[Index](#) [Utah Code](#)

[Title 17B](#) [Limited Purpose Local Government Entities - Local Districts](#)

[Chapter 1](#) [Provisions Applicable to All Local Districts](#)

[Part 1](#) [General Provisions](#)

[Section 111](#) [Impact fee resolution -- Notice and hearing requirements.](#)

17B-1-111. Impact fee resolution – Notice and hearing requirements.

- (1) (a) If a local district wishes to impose impact fees, the board of trustees of the local district shall:
- (i) prepare a proposed impact fee resolution that meets the requirements of [Title 11, Chapter 36a, Impact Fees Act](#);
 - (ii) make a copy of the impact fee resolution available to the public at least 14 days before the date of the public hearing and hold a public hearing on the proposed impact fee resolution; and
 - (iii) provide reasonable notice of the public hearing at least 14 days before the date of the hearing.
- (b) After the public hearing, the board of trustees may:
- (i) adopt the impact fee resolution as proposed;
 - (ii) amend the impact fee resolution and adopt or reject it as amended; or
 - (iii) reject the resolution.
- (2) A local district meets the requirements of reasonable notice required by this section if it:
- (a) posts notice of the hearing or meeting in at least three public places within the jurisdiction and publishes notice of the hearing or meeting in a newspaper of general circulation in the jurisdiction, if one is available; or
 - (b) gives actual notice of the hearing or meeting.
- (3) The local district's board of trustees may enact a resolution establishing stricter notice requirements than those required by this section.
- (4) (a) Proof that one of the two forms of notice required by this section was given is prima facie evidence that notice was properly given.
- (b) If notice given under authority of this section is not challenged within 30 days from the date of the meeting for which the notice was given, the notice is considered adequate and proper.

Amended by Chapter [47](#), 2011 General Session

Download Options [PDF](#) | [RTF](#) | [XML](#)

Who represents me?

How can we improve this page? For a personal response, please include your email address.

Enter address and zip code

State Senate

350 North State,
Suite 320
PO Box 145030
Salt Lake City,
Utah 84114
Telephone:
(801) 538-1035
Fax: (801) 326-
1475

House of Representatives

350 North State,
Suite 350
PO Box 145030
Salt Lake City,
Utah 84114
Telephone:
(801) 538-1029
Fax: (801) 326-
1544

Send

Remember my Legislators

Map it

- [Home](#) • [Mobile Site](#) • [Site Map](#) • [Calendar](#) • [Code / Constitution](#) • [House](#)
- [Senate](#) • [Terms of Use/Privacy Policy](#) • [ADA](#) • [Utah.gov](#)

[Home](#) [About Us](#) [Contact Us](#) [Site Map](#)

[About Us](#) >

History

Ticaboo Utility Improvement District (f.k.a Ticaboo Electric Improvement District (TEID) & Ticaboo Special Service District (TSSD))

The Ticaboo Electric Improvement District (TEID) was created in October 2009 as an independent local improvement district under Section 17B-2-301 of the Utah Code Annotated ("UCA")(2009), by petition of the registered voters within the District to the County Commission of Garfield County, Utah, to provide the generation, distribution and sale of electricity. The District is a political subdivision and operates as an improvement district in accordance with Title 17B, Chapter 2a, Part 1 of the Utah Code (2009) and a local district in accordance with Title 17B, Chapter 1 of the Utah Code (2009). The District is a public utility subject to the jurisdiction of the Public Service Commission (except the District is not subject to UCAs 54-7-12). The District has received a Certificate of public convenience and necessity from the Utah Public Service Commission to provide electricity within the District's boundaries.

The Ticaboo Special Service District (TSSD) was created by the Garfield County Commissioners in 1978 as a special district providing water, sewer, and garbage services to the residents and customers of Ticaboo.

On August 13, 2012, all assets and services of TSSD were transferred to TEID. Effective March 25, 2013, a Notice was filed by Garfield County with the Utah Lieutenant Governor's Office dissolving TSSD.

Effective March 25, 2013, TEID officially changed its name to **Ticaboo Utility Improvement District** providing Power, Water, Wastewater, and Solid Waste Management services to its consumers.

(1) As used in this section:

- (a) (i) "Base rates" means those charges included in a public utility's generally applicable rate tariffs, including:
- (A) a fare;
 - (B) a rate;
 - (C) a rental;
 - (D) a toll; or
 - (E) any other charge generally applicable to a public utility's rate tariffs.
- (ii) Unless included by a commission order, "base rates" does not include charges included in
- (A) a deferred account;
 - (B) a balancing account;
 - (C) a major plant addition surcharge;
 - (D) a major plant addition surcredit;
 - (E) a special contract; or
 - (F) a public utility program offering.
- (b) (i) "Complete filing" means an application filed by a public utility that substantially complies with minimum filing requirements established by the commission, by rule, for a general rate increase or decrease.
- (ii) The commission shall within 180 days after March 25, 2009 create and finalize rules concerning the minimum requirements to be met for an application to be considered a complete filing.
- (c) "General rate decrease" means:
- (i) any direct decrease to a public utility's base rates; or
 - (ii) any modification of a classification, contract, practice, or rule that decreases a public utility's base rates.
- (d) "General rate increase" means:
- (i) any direct increase to a public utility's base rates; or
 - (ii) any modification of a classification, contract, practice, or rule that increases a public utility's base rates.

- (5) (a) The responsibility of the project entity to make payment of the annual fees is limited to the extent that there is legally available to the project entity, from bond proceeds or revenues, money to make these payments, and the obligation to make payments of the annual fees is not otherwise a general obligation or liability of the project entity.
- (b) No lien may attach upon any property or money of the project entity by virtue of any failure to pay all or any part of an annual fee.
- (c) The project entity or any purchaser may contest the validity of an annual fee to the same extent as if the payment was a payment of the ad valorem property tax itself.
- (d) The payments of an annual fee shall be reduced to the extent that any contest is successful.
- (e) (a) The annual fee described in Subsection (1).

- (2) (a) A public utility that files for a general rate increase or general rate decrease shall file a complete filing with the commission setting forth the proposed rate increase or decrease.
- (b) (i) For purposes of this Subsection (2), a public utility's application for a general rate increase or decrease shall be considered a complete filing unless within 30 days after the day on which the commission receives the public utility's application, the commission issues an order describing information that the public utility must provide for the application to be considered a complete filing.
- (ii) Subject to Subsection (2)(b)(iii) and within 14 days after the day on which the application is received by the commission, a party or a person may file a motion to challenge whether an application for a general rate increase or decrease is a complete filing.
- (iii) A party or a person may not file a motion described in Subsection (2)(b)(ii) unless the person or party has first filed a motion to intervene with the commission.
- (c) If, in accordance with Subsection (2)(b)(i), the commission issues an order that an application is not a complete filing, the commission shall:
- (i) determine the materiality of an application deficiency; and
- (ii) (A) if the deficiencies are not material, issue an order that the 240-day period described in Subsection (3)(a) shall continue without delay or be suspended and resume when the public utility files the required information; or
- (B) if the deficiencies are material, issue an order that the 240-day period described in Subsection (3)(a) shall start over when the public utility files the required information.
- (d) (i) The commission shall, after reasonable notice, hold a hearing to determine whether the proposed rate increase or decrease, or some other rate increase or decrease, is just and reasonable.
- (ii) if a rate decrease is proposed by a public utility, the commission may waive a hearing unless it seeks to suspend, alter, or modify the rate decrease.
- (e) Except as otherwise provided in Subsection (2)(d), (3), or (4), a proposed rate increase or decrease is not effective until after completion of the hearing and issuance of a final order by the commission concerning the proposed increase or decrease.
- (3) (a) Within 240 days after a public utility submits a complete filing, the commission shall issue a final order to:
- (i) grant the proposed general rate increase or decrease;
- (ii) grant a different general rate increase or decrease; or
- (iii) deny the proposed general rate increase or decrease.
- (b) If the commission does not issue a final written order within 240 days after the public utility submits a complete filing in accordance with Subsection (3)(a):
- (i) the public utility's proposed rate increase or decrease is final, and
- (ii) the commission may not order a refund of any amount already collected or returned by the public utility under Subsection (4)(a).

- (4) (a) (i) A request for interim rates shall be made within 90 days after the day on which a public utility files a complete filing for a general rate increase or a general rate decrease.
- (ii) The commission, on its own initiative or in response to an application by a public utility or other party, may, after a hearing, allow any rate increase or decrease proposed by a public utility, or a reasonable part of the rate increase or decrease, to take effect on an interim basis within 45 days after the day on which the request is filed, subject to the commission's right to order a refund or surcharge.
- (iii) The evidence presented in the hearing held pursuant to this Subsection (4) need not encompass all issues that may be considered in a rate case hearing held pursuant to Subsection (2)(d), but shall establish an adequate prima facie showing that the interim rate increase or decrease is justified.
- (b) The commission may, after a hearing, issue a final order before the expiration of 240 days after the day on which the public utility files a complete filing establishing the utility's revenue requirement and fixing the utility's allowable rates before the commission determines the final allocation of the increase or decrease among categories of customers and classes of service.
- (c) (i) If the commission in the commission's final order on a public utility's revenue requirement finds that the interim increase ordered under Subsection (4)(a)(ii) exceeds the increase finally ordered, the commission shall order the public utility to refund the excess to customers.
- (ii) If the commission in the commission's final order on a public utility's revenue requirement finds that the interim decrease ordered under Subsection (4)(a)(ii) exceeds the decrease finally ordered, the commission shall order a surcharge to customers to recover the excess decrease.
- (5) (a) Notwithstanding any other provisions of this title, any schedule, classification, practice, or rule filed by a public utility with the commission that does not result in any rate increase shall take effect 30 days after the date of filing or within any lesser time the commission may grant, subject to its authority after a hearing to suspend, alter, or modify that schedule, classification, practice, or rule.
- (b) When the commission suspends a schedule, classification, practice, or rule, the commission shall hold a hearing on the schedule, classification, practice, or rule before issuing its final order.
- (c) For purposes of this Subsection (5), any schedule, classification, practice, or rule that introduces a service or product not previously offered may not result in a rate increase.
- (6) Notwithstanding any other provision of this title, whenever a public utility files with the commission any schedule, classification, practice, or rule that does not result in an increase in any rate, fare, toll, rental, or charge, the schedule, classification, practice, or rule shall take effect 30 days after the date of filing or at any earlier time the commission may grant, subject to the authority of the commission, after a hearing, to suspend, alter, or modify the schedule, classification, practice, or rule.

- (7) This section does not apply to any rate changes of an electrical or telephone cooperative that meets all of the requirements of this Subsection (7).
- (a) (i) The cooperative is organized for the purpose of either distributing electricity or providing telecommunication services to its members and the public at cost.
- (ii) "At cost" includes interest costs and a reasonable rate of return as determined by the cooperative's board of directors.
- (b) The cooperative's board of directors and any appropriate agency of the federal government have approved the rate increase or other rate change and all necessary tariff revisions reflecting the increased rate or rate change.
- (c) Before implementing any rate increases, the cooperative has held a public meeting for all its customers and members. The cooperative shall mail a notice of the meeting to all of the cooperative's customers and members not less than 10 days prior to the date that the meeting is held.
- (d) The cooperative has filed its tariff revisions reflecting the rate increase or other rate change with the commission, who shall make the tariffs available for public inspection.
- (8) Notwithstanding Subsections (2) and (4), the procedures for implementing a proposed rate increase by a telephone corporation having less than 30,000 subscriber access lines in the state are provided in this Subsection (8).
- (a) (i) The proposed rate increase by a telephone corporation subject to this Subsection (8) may become effective on the day the telephone corporation files with the commission the proposed tariff revisions and necessary information to support a determination by the commission that the proposed rate increase is just and reasonable.
- (ii) The telephone corporation shall notify the commission and all potentially affected access line subscribers of the proposed rate increase 30 days before filing the proposed rate increase or change.
- (b) (i) The commission may investigate whether the proposed rate increase is just and reasonable.
- (ii) If the commission determines, after notice and hearing, that the rate increase is unjust or unreasonable in whole or in part, the commission may establish the rates, charges, or classifications that the commission finds to be just and reasonable.
- (c) The commission shall investigate and hold a hearing to determine whether any proposed rate increase is just and reasonable if 10% or more of the telephone corporation's potentially affected access line subscribers file a request for agency action requesting an investigation and hearing.

Amended by Chapter 319, 2009 General Session

FICABOO UTILITY IMPROVEMENT DISTRICT

PUBLIC NOTICE

PUBLIC HEARING

DATE: Thursday, June 11, 2015

TIME: 6:30 PM

LOCATION: 405 Church - Fitchburg Branch, Fitchburg, Utah

- 1) Call Hearing to Order
- 2) Public Hearing:
 - a) Public hearing to receive input with respect to the issuance of Water Revenue Bonds and any impact to the private sector from the construction of the culinary water system improvements to be funded by the Bonds.
- 3) Public Comment
- 4) Adjournment

REGULAR MEETING

DATE: 9 hours (y. time 1), 2015

TIME: 6:30 PM - Immediately following the Public Hearing

LOCATION: 405 Church - Fitchburg Branch, Fitchburg, Utah

- 1) Call Meeting to Order
- 2) Roll Call of Board Members
- 3) Adoption of Agenda
- 4) Approval of Minutes
 - a) April 23, 2015
- 5) Business
 - a) Department Reports
 - i) Electric
 - ii) Wastewater
 - iii) Water
 - iv) Solid Waste
 - b) Discussion/Action Items:
 - i) Approving a 6 month moratorium on interconnection and net metering.
 - ii) Approving a change in board meeting schedule from once per month to quarterly effective June 11, 2015 (see proposed meeting schedule)
 - iii) Appointing a Pro Tem Chairman for the purpose of signing closing documents
 - iv) Approving Notice of Award following Public Bid Opening for water project on or about June 26, 2015.
- 6) Public Comment
- 7) Adjournment
 - a) Next scheduled meeting TBD

TICABOO UTILITY IMPROVEMENT DISTRICT

PUBLIC NOTICE

SPECIAL MEETING

DATE: Tuesday, August 17, 2015
TIME: 06:30 PM to 09:30 PM
LOCATION: TDS Center – Ticaboo Branch, Tyndrum, Utah

12pm/6

- 1) Call Meeting to Order
- 2) Roll Call of Board Members
- 3) Adoption of Agenda
- 4) Executive Session – *Open to the public but closed to public comment*
 - a) Board Member Training – *by LeGrand Biter of Utah Association of Special Districts*
 - b) Open and Public Meetings Training – *by LeGrand Biter of Utah Association of Special Districts*
- 5) End Executive Session
- 6) Special Meeting Business
 - a) Discussion/Action Items:
 - i) Verizon Wireless Property Lease – R2015-0017
 - (1) Discuss and approve lease from Verizon Wireless for the erection of a wireless communications tower on TUID's water storage tank parcel.
 - ii) Caterpillar Extended Service Coverage – R2015-0018
 - (1) Discuss and approve extended service coverage for engines purchased in 2014 with the original warranty scheduled to expire August 2015. Estimated cost of proposed coverage is \$20,182.50 for an additional 3 years or 10,000 hours.
 - iii) TUID Tariff and Settlement Stipulation – R2015-0019
 - (1) Discuss and approve revised tariff filed with the Utah Public Service Commission March 2015 and the settlement stipulation reached with the Division of Public Utilities identifying changes to the originally submitted tariff.
- 7) Public Comment
- 8) Adjournment
 - a) Next Meeting September 24, 2014 @ 6:30 PM (MST)

[Home](#) [About Us](#) [Contact Us](#) [Sitemap](#)

[About Us](#)

Public Notice

Current information about UID events.

[Subscribe to posts](#)

NOTICE OF PUBLIC HEARING

posted May 20, 2015, 8:07 AM by Chip Elmerend

PUBLIC NOTICE IS HEREBY GIVEN that on April 23, 2015, the Board of Trustees of Ticaboo Utility Improvement District (the "Issuer"), adopted a resolution (the "Resolution") declaring its intention to issue its Water Revenue Bonds (the "Bonds") pursuant to the Utah Government Bonding Act, Title 11, Chapter 11, Utah Code Annotated 1953, as amended and to call a public hearing to receive input from the public with respect to the issuance of the Bonds.

The Issuer shall hold a public hearing on June 11, 2015, at the hour of 6:30 p.m. The location of the public hearing is in the LDS Church, Ticaboo, Utah. The purpose of the meeting is to receive input from the public with respect to the issuance of the Bonds and any potential economic impact to the private sector from the construction of the Project to be funded by the Bonds. All members of the public are invited to attend and participate.

DATED this 23rd day of April, 2015.

_____/s/ Justin Fischer

Chair

NOTICE OF BONDS TO BE ISSUED

posted May 20, 2015, 7:25 AM by Chip Elmerend

PUBLIC NOTICE IS HEREBY GIVEN that on April 23, 2015, the Board of Trustees of Ticaboo Utility Improvement District (the "Issuer"), adopted a resolution (the "Resolution") declaring its intention to issue its Water Revenue Bonds (the "Bonds") pursuant to the Utah Government Bonding Act, Title 11, Chapter 11, Utah Code Annotated 1953, as amended.

The Issuer intends to issue the Bonds in the principal amount of not to exceed \$450,000, to bear interest at a rate not to exceed 7.0% per annum, to mature in not to more than 35 years from their date of issue, and to be sold at a price not less than 100% of the total principal amount thereof, plus accrued interest to the date of delivery. The Bonds will specify that any installment of principal and/or interest on the Bonds which shall not be paid when due shall bear interest at the rate of 18% per annum from the due date thereof until paid.

The Issuer intends to issue the Bonds for the purpose of (i) financing all or a portion of the cost to construct utility water system improvements, including improvements to existing well, construction of a pump house and installation of solar panels to provide power for existing wells, together with related improvements to the District's existing water system; and (ii) paying costs of issuing the Bonds.

OUTSTANDING BONDS SECURED BY THE SAME REVENUE

The Issuer currently has no outstanding bonds secured by the pipeline water system revenues.

ESTIMATED TOTAL COST OF THE BONDS

The estimated total cost to the Issuer for the proposed Bonds is \$550,000. The estimated cost of interest on the Bonds is \$-0-

NOTICE IS FURTHER GIVEN that a period of 30 days from and after the last date of publication of this Notice is provided by law during which any person in interest shall have the right to contest the legality of the Resolution or the Bonds, or any provision made for the securing and payment of the Bonds, and thereafter execution, no one shall have any cause of action to contest the regularity, formality or legality thereof for any cause whatsoever.

A copy of the Resolution is on file in the office of the Clerk in Ticaboo, Utah, where it may be examined during regular business hours of the Clerk from 9:00 a.m. to 5:00 p.m., Monday through Friday.

DATED this 23rd day of April, 2015

As: Justin Fisher

Clerk

5/14/2015 Board Meeting Cancelled

posted May 11, 2015, 4:03 PM by Chip Shoresreed

Board meeting is cancelled. Next meeting is 6/11/2015

Annual Meeting Schedule - 2015

posted March 10, 2015, 11:24 AM by Chip Shoresreed

The Board of Trustees Annual Meeting Schedule for 2015 has been posted and made available for public viewing on our site. Please view the schedule under our [Documents](#) section.

Attachments: [Annual Meeting Schedule 2015.pdf](#)

December 12, 2013 - Board Meeting Cancelled

posted Dec 11, 2013, 9:14 AM by Lirij Shoresreed

The meeting scheduled for December 12, 2013 is **CANCELLED**
From all of us at TUID we wish everyone a very Happy Holiday's!

**Happy
Holidays!**

Public Hearing Notice

posted Nov 11, 2013, 8:58 AM by Chip Shoresreed

Public Hearing Notice

On November 7, 2013, the Board of Trustees of the Ticaboo Utility Improvement District reviewed and approved a tentative budget for

the fiscal year 2014. On the same date, the Board also scheduled a public hearing regarding the tentative budget to be held on November 21, 2013, at 6:30 p.m. at the Board's regular meeting place at Hwy 276, Mile Marker 27, PO Box 2140, LDS Church – Ticaboo Branch, Ticaboo, Utah 84533. The purpose of the public hearing will be to give all interested persons in attendance an opportunity to be heard on the estimates of revenues and expenditures or any item in the tentative budget of any fund. After the public hearing has closed, the Board may adopt the tentative budget as the final budget, subject to amendment or revision. A copy of the proposed budget can be examined at the District's offices located at Hwy 276, Mile Marker 27, Lot 97, Ticaboo, Utah 84533 during normal business hours at any time prior to the public hearing.

Public Hearing Notice

created 4/27/13, 7:21 PM by 66056/used

NOTICE OF PUBLIC HEARING^{CS1}
TICABOO UTILITY IMPROVEMENT DISTRICT,
GARFIELD COUNTY, UTAH

NOTICE IS HEREBY GIVEN pursuant to the provisions of Utah Code, Title 17B, Chapter 2a, Section 406(6)(a), the Governing Board (the "Board"), of the Ticaboo Utility Improvement District, Garfield County, Utah, on April 11, 2013, during a Regular Meeting reviewed a tentative rate increase for electric services. On that same date the Board also scheduled a public hearing regarding the rate increase for electric services to be held on April 29, 2013, at 6:30 p.m. at the Board's regular meeting place at Hwy 276, Mile Marker 27, PO Box 2140, LDS Church – Ticaboo Branch, Ticaboo, UT 84533. The purpose of the public hearing will be to give all interested persons in attendance an opportunity to be heard on the proposed rate increase for electric services. After the public hearing has closed, the Board may adopt the rate increase for electric services, subject to amendment or revision. A copy of the rate increase for electric services can be examined at the District's offices located at Hwy

276, Mile Marker 27, Ticaboo, UT 84533 during normal business hours at any time prior to the public hearing.

(S: This has already been sent for publication, so recommended charges cannot be made at this time)

One Utility District - One Utility Bill

posted Sep 18, 2012, 11:15 AM by Chip Sherman

Ticaboo Electric Improvement District is now the sole utility provider for Power, Water, and Sewer within the district's boundaries, specifically the town of Ticaboo. This change is limited only to utility services for our customers. Customers now pay for all utility services from one bill (instead of two).

Be on the lookout for a name change. We have approved a more appropriate name for the district, Ticaboo Utility Improvement District, which once final approval from the State of Utah is received, all the changes for all future billings and services will be executed.

For more information contact the district at 435-785-8543.

July 12th Meeting moved to July 19, 2012

posted Jul 10, 2012, 8:00 PM by Chip Sherman | updated Jul 10, 2012, 8:04 PM

The regular scheduled board meeting for July 12, 2012 has been moved to July 19, 2012. For more information visit <http://www.utah.gov/online/index.cfm> and search for Ticaboo Electric Improvement District, or contact the district at 435-785-8543.

Employment Opportunity

posted Jun 18, 2012, 6:04 AM by Chip Sherman | updated Jul 18, 2012, 6:18 AM

Employment Opportunity

The combined Alton Social Service District and Ticaboo Electric Improvement District is seeking to fill the position of District Manager. The position requires an individual familiar with the inner workings of electric, water and sewer distribution. Applicant must hold a current Utah state water and waste water operator certificate or possess the ability to become certified within 12 months of being hired. Aside with the district, have a valid Utah drivers license, and be willing to submit to and pass an intensive background check. Further details can be obtained by emailing tlabouret@vallejo.com or by visiting our website at www.vallejo.com/site/ticaboopsis/alton-us_docs/ems and going to our document section to download the complete job description. Respond by emailing your resume to tlabouret@vallejo.com by July 20, 2012 at 4PM MST.

T 10 of 25

[Home](#) [About Us](#) [Contact Us](#) [Sitemap](#)

[About Us >](#)

Public Notice

Current information about TUID events.

 [Subscribe to news](#)

Name Change Coming with the Merging of TSSD into TEID

posted: 08/11/2011 7:28 AM by Chip Shortreed

At last evening's board meeting the board unanimously approved a new name for the Improvement District after the merger closing documents have been signed. It is anticipated that the merger will be completed in the beginning of July before the next scheduled board meeting on July 16, 2012. After the merger is complete the name of the district will be changed to:

Ticaboo Utility Improvement District (TUID)
 Highway 276, Mile Marker 27
 PO Box 2140
 Ticaboo, UT 84333
 (435) 756-8343

Once the merger is complete all customers will be notified by the change and customers will receive one bill per month for all fees instead of two.

Keep a look out for the final notification of the change. This has been almost 2 months in the making and will prove beneficial to everyone involved.

Thank you for all your support as customers.


Chip Shortreed
 Chairman of the Board of Trustees

Attachments:  [TUID Logo Final 06-2-2011.S.pdf](#)

IMPORTANT INFORMATION ABOUT YOUR DRINKING WATER

posted: 08/11/2011 11:19 AM by Christine Egan/Utility Improvement District (TUID)

See the attached Public Notice (PDF) regarding TSSD Drinking Water.

Attachments:  [Public Notice re Monitoring Violation 08/11/11 - TUID](#)

NOTICE OF PUBLIC HEARING FOR BUDGET

posted: 08/08/2011 6:46 AM by Ticaboo Electric Improvement District (TEID) | updated Dec 2, 2011 6:31 AM |

The Ticaboo Electric Improvement District and Ticaboo Special Service District No. 1 will hold a combined public meeting on December 8, 2011, and at the meeting there will be a public hearing regarding the adoption of the final 2012 budgets for each of the districts respectively. This hearing will be held at 6:30 PM at the LDS Church Building located at Highway 276, Mile Marker 27, Ticaboo, Utah. Anyone interested in the matter is invited to attend the public hearing.

In compliance with the Americans With Disabilities Act, individuals needing special accommodations during this meeting should, at least 24 hours before the meeting, notify Chip Shortreed at (435) 756-8343.

Attachments: [NOTICE OF PUBLIC HEARING FOR BUDGET.pdf](#)

NOTICE OF PUBLIC HEARING AND BONDS TO BE ISSUED

Posted Oct 13, 2011, 8:46 AM by Ticaboo Electric Improvement District (TICID) | Updated Oct 15, 2011, 8:46 AM

NOTICE IS HEREBY GIVEN pursuant to the provisions of the Utah Local Government Bonding Act, Title 10, Chapter 14, Utah Code, Annotated 1953, as amended; that on October 13, 2011, the Governing Board (the "Board") of the Ticaboo Electric Improvement District, Garfield County, Utah (the "Issuer") adopted a resolution (the "Resolution") in which it authorized the issuance of the Issuer's Sewer Revenue Bonds (the "Bonds") in the aggregate principal amount of not to exceed \$400,000, to bear no interest, to mature in not more than 28 years from their date of date, and to be sold at a price not less than 98% of the total principal amount thereof.

NOTICE IS FURTHER GIVEN that the Issuer called a public hearing for the purpose of inviting public comment on the proposed issuance of the Bonds and the economic impact of acquiring the sewer improvements from the Ticaboo Special Service District #1 (proposed to be financed with the Bonds will have on the private sector. The public hearing will be held on November 10, 2011 at 6:00 a.m. or as soon thereafter as feasible, at the Church of Jesus Christ of Latter-day Saints, Highway 276, Mile Marker 28, Ticaboo, Utah. All sewer revenue bonds, no property taxes will be pledged for the Bonds.

The Bonds, pursuant to the Resolution and a Final Bond Resolution to be adopted authorizing and confirming the sale of the Bonds for the purpose of financing the acquisition of additions and improvements to the Issuer's Sewer system and related improvements and paying issuance expenses to be incurred in connection with the issuance and sale of the Bonds.

The Bonds are to be issued and sold by the Issuer pursuant to the Resolution, including as part of said Resolution the draft of a final Board Resolution which was before the Board and attached to the Resolution in substantially final form at the time of the adoption of the Resolution (collectively, the "Bond Resolutions") and said final Bond Resolution is to be adopted by the Board in said form and with the changes thereto as shall be approved by the Board upon the adoption thereof; provided that the principal amount, interest rate or rates, maturity, and amount of the Bonds will not exceed the maximums set forth above.

A copy of the Bond Resolutions are on file in the office of the District Clerk of the Issuer in the Issuer's office in Ticaboo, Utah, where they may be examined during regular business hours of the District Clerk from 8:00 a.m. to 5:00 p.m. Monday through Friday for a period of at least (5) five (5) days from and after the date of publication of this notice.

NOTICE IS FURTHER GIVEN that a period of thirty (30) days from and after the date of the publication of this notice, as provided by law during which any person in interest shall have the right to contest the legality of the Bond Resolutions or the Bonds, or any provision made for the security and payment of the Bonds by filing a verified written complaint in the district court of their county of residence, and (not) after such time, whether by referendum, no one shall have any cause of action to contest the validity, formality or legality thereof for any cause whatsoever.

DATED October 13, 2011.

/s/ Justin Fischer

District Clerk

Meeting Agenda October 13, 2011

Posted Oct 13, 2011, 1:04 AM by Ticaboo Electric Improvement District (TICID) | Updated Oct 13, 2011, 5:04 AM

AGENDA

TICABOO ELECTRIC IMPROVEMENT & TICABOO SPECIAL SERVICE DISTRICT

REGULAR MEETING

DATE: Thursday, October 13, 2011

TIME: 6:30 PM (MST)

LOCATION: LDS Church Building, Ticaboo, Utah

Regular Meeting (Public Meeting) @ 6:30 PM (MST)

1. Call Meeting to Order
2. Roll Call of Board Members (Fischer)
3. Acceptance of Agenda (Fischer)
4. Approval of Minutes (Fischer)
5. Old Business
6. New Business

a. Board/Board Resolution (TEC)

A RESOLUTION AUTHORIZING, NOT MORE THAN \$400,000 SPW&R REVENUE BONDS TO ACQUIRE POWER SYSTEM IMPROVEMENTS FROM THE TICABOO SPECIAL SERVICE DISTRICT #1, AUTHORIZING PUBLICATION OF A NOTICE OF PUBLIC HEARING AND BONDS TO BE ISSUED; FIXING THE MAXIMUM AMOUNT, INTEREST RATE, MATURITY AND DISCOUNT AMOUNT AND OTHER MATTERS.

b. Department/Project Reports

- a. Standard Operating Procedures (Morgan)
- b. Environmental (Wright)
- c. Generators (Brinkerhoff)
- d. Financial (Shortreed)
- e. Ticaboo Renewable Energy Project (Verdi)
- f. Infrastructure (Shortreed)

B. Adjournment

Renewable Energy Systems Feasibility Study

posted Aug 25, 2011, 10:52 AM by Ticaboo Electric Improvement District (TEC) | updated Sep 29, 2011, 2:20 PM |

Thanks to Verdi Energy (www.verdienergy.com) our feasibility study has been completed. We have posted it on our documents page for anyone who is interested in reviewing it. This is a living document and as such revisions will be posted when the study is updated.

Solar Viability Testing

posted Jul 19, 2011, 10:52 AM by Ticaboo Electric Improvement District (TEC) | updated Jul 19, 2011, 10:50 AM |

Researchers from the University of Utah Energy and Geoscience Institute (EGI) (<http://www.egi.utah.edu>) installed a device that will measure the yearly % of solar generated power in Ticaboo. EGI's willingness to measure our solar capability comes from the diligent efforts of Verdi Energy (www.verdienergy.com).

Although many would think that solar is a slam dunk for our area, the fact remains that it has never been measured or recorded prior to the installation of this device.

The results of this test will help EGI in their research and will assist TEID in finalizing our feasibility study towards renewable energy power production.

Thanks go to Verdi and EGI for their participation and assistance.

The next step will be installing an Anemometer to measure our wind capability.

Board Meeting 7/14/2011

posted Jul 14, 2011, 9:28 AM by Ticaboo Electric Improvement District (TEC) | updated Jul 14, 2011, 9:28 AM |

The regularly scheduled Board Meeting for July 14, 2011 has been cancelled in observance of the loss of one of our most revered residents. Memorial services will be held in Ticaboo this week as well as our of town and Board Members will be attending these services.

For any information or questions, please send an email to tdro1@egwid.com.

Thank you.

Scheduled Power Outage - June 16, 2011

posted Jun 15, 2011, 11:00 AM by Ticaboo Electric Improvement District (TEC) | updated Jun 16, 2011, 7:13 PM |

Unfortunately, the scheduled testing was postponed due to an emergency on the vendor's behalf.

This will be rescheduled for a future date and all customers will be notified of the new date and time.

Thank you.

TEID

Scheduled Power Outage - June 16, 2011

Issued Jun 14, 2011, 4:13 PM by Tishon Electric Inc/James (TISHON) (TEID) updated Jun 16, 2011, 2:13 PM

CUSTOMER NOTICE

Please be ready and, beginning 10:00 AM June 16, 2011 there will be work done on the electric system.

Energy Engineering and Jones & Tremblay Engineering will be present in Ticaboo conducting tests on the system.

CUSTOMERS should expect and anticipate the power outages during the course of the day.

Please take all appropriate measures to be prepared for these outages.

TEID appreciates your cooperation and understanding in the absence of any inconveniences this will cause.


11-2010725

[Home](#) [About Us](#) [Contact Us](#) [Site Map](#)

[About Us](#)

Public Notice

Current information about TUID events.

 [Subscribe to posts](#)

2011 Annual Meeting Schedule

posted Jun 14, 2011, 8:55 AM by [Ticaboo Electric Improvement District \(TEID\)](#) | updated Jun 14, 2011, 9:57 AM

Effective April 28, 2011, the following 2011 meeting schedule is posted:

All regular Board meetings will be held monthly on the 2nd Thursday of each month. In the event the 2nd Thursday is a scheduled holiday, the meeting will be pushed to the following Thursday.

All scheduled meeting times will begin with an Executive Session at 5:00 PM, the regular meeting will begin at 6:30 PM and held at the Church of Jesus Christ of Latter Day Saints, Highway 276, Mile Marker 27, Ticaboo, UT 84533, unless otherwise posted.

May 12, 2011

June 9, 2011

July 14, 2011

August 11, 2011

September 8, 2011

October 13, 2011

November 10, 2011

December 8, 2011

Annual Budget and Rate Schedule Meeting

November 17, 2011

Meeting notices are also posted publicly on this site and Utah [Public Meeting Notice](#) web site. Under Government select "*Special Districts*" - under Entity select "*Ticaboo Electric Improvement District*" - then select "*Administrative Control Board*" under Public Body(s).

Thank you for your support!

posted Mar 14, 2011, 11:53 PM by [Ticaboo Electric Improvement District \(TEID\)](#) | updated Mar 14, 2011, 12:27 AM

In an effort to gain support for our renewable energy projects, a member of the Board of Trustees traveled to Salt Lake City last week and met with some people who were very supportive and helpful in our quest. TEID would like to take a moment to recognize those people and thank them for their most valued time.

Senator Curt Brantley - District 16

Representative Mike Noel - 73rd District

Representative Patrick Painter - Salt Lake County

Amanda Smith - Governor Herbert's Energy Policy Advisor

J. Jeffrey Smith - Smith@Harris.gov

Kyle Fielding - Smith & Harrison
 Michael Biter - Utah Association of Spanish-Speaking
 Chris Davis - Roy City Manager
 Mike Tomrock
 Fred Robinson
 Randy Sant
 Eddie Huffman
 Rev. F. Carter - The State of Utah School and Institutional Trust Lands Administration (SITLA)
 Doug Buchi - The State of Utah School and Institutional Trust Lands Administration (SITLA)
 Alex Wilson - The State of Utah School and Institutional Trust Lands Administration (SITLA)
 Jamey Johnson - Progressive Power Solutions
 Norman Harrison - Progressys Power Solutions
 Jason Birmingham - Lewis, Young, Robertson & Birmingham
 Keith Burnett - Permanent Community Impact Board
 Candace Powers - Permanent Community Impact Board
 Dave Peterson - Energy Management Corporation
 Craig Hartman - Energy Management Corporation
 Doug Hunter - Utah Assoc and Municipal Power Systems (UAMPS)
 Alan Westenskow - Zion's Bank
 Steven Brown - White Horse Energy
 Myke Dupuis - Renewable Energy Development Corporation (REDCO)
 Rob Adams - Renewable Energy Development Corporation (REDCO)
 Sean McBride - Renewable Energy Development Corporation (REDCO)
 Samantha Julian - Governor's Office of Economic Development
 Yashoda Khindkar - Governor's Office of Economic Development
 Shauna Springer - Utah Division of Public Utilities
 Thistle Behr - Utah Division of Public Utilities
 Bill Duncan - Utah Division of Public Utilities
 Cindy Good - J-DB Engineers Inc.
 Scott Duncan - Simple Power

...and to Justine Fischer, Carfield County Planner for the support he continues to show TED through this process.

District Manager

posted Mar 13, 2011, 4:27 PM by Ticeabon LLC in [Ticeabon LLC - Improvement District \(TED\)](#) (updated Mar 13, 2011, 4:28 PM)

TED is screening resumes for the position of District Manager. This is a voluntary position that requires a minimum of 20 hours per week commitment. The District Manager is responsible for the day-to-day operations of the District and reports directly to the Board of Trustees. Persons interested in this position shall have a working knowledge of diesel-generated power systems and electric power service. This is a customer service-based position that will require interpersonal communication skills when dealing with customers, vendors, and any other person conducting business with TED.

This position is not a Board of Trustees position; the District Manager does not have voting rights on Board business.

The District Manager will be required to attend all scheduled public board meetings and give a report of the operating condition of the District and its infrastructure.

Additional requirements of the position can be found within the Tariff.

All qualified resumes will be submitted to the Board of Trustees for approval and may be appointed with a majority vote of the sitting trustees.

Resumes with cover letters and any questions should be sent to jeff@ticeabon.com.

District Treasurer

posted Mar 13, 2011, 9:33 AM by Ticeabon LLC in [Ticeabon LLC - Improvement District \(TED\)](#) (updated Oct 16, 2011, 9:39 AM)

POSITION HAS BEEN FILLED

TRE is accepting resumes from qualified candidates to fill the vacancy of District Treasurer. This is a voluntary position. Expense reimbursement is available with proper prior approval. Person interested must be capable of managing business finances including but not limited to PM management and financial status reporting. Skills necessary include using QuickBooks and Microsoft Excel. Experience using RYS Utility Software is an additional benefit but not necessary. Persons interested must be willing and able to attend scheduled public board meetings and give reports to the board of the financial condition of the District.

Additional requirements of the position can be found within the Tariff.

All qualified resumes will be submitted to the Board of Trustees for approval and may be appointed with a majority vote of the Board members.

Resumes with cover letters along with any questions should be e-mailed to treasury@tucmail.com.

Alternative Energy Projects

posted Mar 13, 2011, 2:14 PM by Ticaboo Electric (updates only) (TUCO) [updated Mar 13, 2011, 2:16 PM]

TRE is currently pursuing alternative energy options for its customers and the residents of Ticaboo. Please keep checking back for updates on this project by visiting our [News page](#).

21-25 of 45

Home » Home » Public Notice

» Home » Public Notice

Public Notice

Home » Home » Public Notice » Public Notice

» Home » Public Notice » Public Notice

2011 Annual Meeting Schedule

Home » Home » Public Notice » Public Notice » Public Notice » Public Notice » Public Notice

Effective April 28, 2011, the following 2011 meeting schedule is posted:

All regular Board meetings will be held monthly on the 2nd Thursday of each month. In the event the 2nd Thursday is a scheduled holiday, the meeting will be pushed to the following Thursday.

All scheduled meeting times will begin with an Executive Session at 5:00 PM. The regular meeting will begin at 6:00 PM and held at the Church of Jesus Christ of Latter Day Saints- Highway 276, Mile Marker 27, Ticaboo, UT 84533, unless otherwise posted.

May 12, 2011

June 9, 2011

July 14, 2011

August 11, 2011

September 8, 2011

October 13, 2011

November 10, 2011

December 8, 2011

Annual Budget and Rate Schedule Meeting

November 17, 2011

Meeting notices are also posted publicly on this site and Utah Public Meeting Notice web site. Under Local Jurisdiction, select "Special Districts" – under Entity select "Ticaboo Electric Improvement District" then select "Administrative Control Board" under Public Body(s).

Thank you for your support!

Home » Home » Public Notice » Public Notice » Public Notice » Public Notice » Public Notice » Public Notice

In addition to your support for our various electric projects, time/expense for Board of Director(s) related to Ticaboo City and more and deal with some people who were very supportive and helpful of our work. TEI would like to make a mention to recognize those people and thank them for their most valuable time.

Mayor Curt B'Amble – District 10

Representative Mike Noel – 7 (nd District)

Representative Patrick Hunter – 87th District

Georgina Smith – Governor Herbert's Policy Office Advisor

J. Craig Smith – Smith & DeBevoise

- Kyle Fielding - Smith & Harrison
- England Butler - Utah Association of Special Members
- Chris Daniels - Bay City Manager - (MS - Illinois)
- Fred Finerman
- Randy Scott
- Jodie Hoffman
- Kevin Lyner - The State of Utah School and Institutional Trust Lands Administration (SITLA)
- Jenny Bouch - The State of Utah School and Institutional Trust Lands Administration (SITLA)
- Alma Wilson - The State of Utah School and Institutional Trust Lands Administration (SITLA)
- Janey Johnston - Progressive Power Solutions
- William Harrison - Progressive Power Solutions
- Joan Birmingham - Lewis, Young, Roberts & Burdett
- Jeffy Parnick - Permanent Community Impact Board
- Lynzee Powers - Permanent Community Impact Board
- Russ Peterson - Energy Management Corporation
- Chris Hatfield - Energy Management Corporation
- Doug Harkin - Utah Association Multiple Power Systems (UAMS)
- John Wiedenskow - Zion's Bank
- Steven Orwa - West Harte Energy
- Ryan Davies - Renewable Energy Development Corporation (REDCO)
- Ron Adams - Renewable Energy Development Corporation (REDCO)
- Brian McNeill - Renewable Energy Development Corporation (REDCO)
- Sarah Ellis - Utah - Governor's Office of Economic Development
- Yashada Khanolkar - Governor's Office of Economic Development
- Gregory Springer - Utah Division of Public Utilities
- Chris Behr - Utah Division of Public Utilities
- Brian Quisenberry - Utah Division of Public Utilities
- Clayton Gorch - J. C. B. Engineers, Inc.
- Scott Duncan - Nanture Power

and to Keith Fischer, Salt Lake County Planner, for his economic community plan TEID through this process.

District Manager

Reference is made to the public notice posted on the website of the Board of Trustees dated 01/11/2018.

TEID is accepting resumes for the position of District Manager. This is a full-time position that requires a minimum of 20 hours per week commitment. The District Manager is responsible for the day-to-day operations of the District and reports directly to the Board of Trustees. Persons interested in this position shall have a working knowledge of deregulated power systems and electric power service. This is a customer service based position that will require interpersonal communication skills and will deal with customers, vendors, and any other person conducting business with TEID.

This position is not a Board of Trustees position. The District Manager does not have voting rights on Board business.

The District Manager will be required to attend all scheduled public board meetings, and give a report of the operational condition of the District and its infrastructure.

Additional requirements of the position can be found within the Tariff.

All qualified resumes will be submitted to the Board of Trustees for approval and may be reviewed with company personnel that are not trustees.

Resumes with cover letter and any questions should be sent to hr@tidco.com.

District Treasurer

Reference is made to the public notice posted on the website of the Board of Trustees dated 01/11/2018.

POSITION HAS BEEN FILLED



UID is accepting resumes from qualified candidates to fill the vacancy of Cashier/Processor. This is a valuable position. Expense reimbursement available upon proper prior approval. Person interested must be capable of understanding business finances including (however limited to SSA management and financial status reporting skills) sets necessary including QuickBooks and Microsoft Excel. Experience using MS Office Software is an advantage, but not necessary. Persons interested may download and fill in attached application and give a report to the board of the financial position of the District.

Additional requirements of the position can be found within the PDF.

All qualified resumes will be submitted to the Board of Directors for approval and may be presented with a 15-minute vote of the Board members.

Resumes will ~~be~~ accepted until 2 weeks with any questions should be directed to hr@ticaboo.com.

Alternative Energy Projects

UID is currently exploring alternative energy options for its customers and the residents of Ticaboo. We welcome checking back for updates on this project by visiting our website.



Public Notice Website



Welcome to the Utah Public Notice Website: Your central source for all public notice information in Utah

Find a Notice

First select your Government, then the entity and then finally the Body. Results will appear below.

Government



Entity



- Civ Events
- School Events
- Special District Events
- Higher Education Events
- Interlocal Events
- Court Events

Try Again or Select a Different Filter.

Oct 8, 2015

Today

[Upcoming Events](#)

No Results Found. Try Again or Select a Different Filter.

[Utah.gov Home](#) | [Utah.gov Terms of Use](#) | [Utah.gov Privacy Policy](#) | [Utah.gov Accessibility Policy](#) | [Translate](#)

Utah.gov

Copyright © 2014 State of Utah - All rights reserved.

Who represents me?

Enter address and zip code

Remember my Legislators

Map it

State Senate

350 North State,
Suite 320
PO Box 145115
Salt Lake City,
Utah 84114
Telephone:
(801) 538-1035
Fax: (801) 326-
1475

House of Representatives

350 North State,
Suite 330
PO Box 145030
Salt Lake City,
Utah 84114
Telephone:
(801) 538-1029
Fax: (801) 326-
2547

How can we improve this page? For a personal response, please include your email address.

Send

[Home](#) • [Mobile Site](#) • [Site Map](#) • [Calendar](#) • [Code / Constitution](#) • [House](#)

[Senate](#) • [Terms of Use/Privacy Policy](#) • [ADA](#) • [Utah.gov](#)

- [Morgan County](#)
- [Hatch County](#)
- [Rich County](#)
- [Salt Lake County](#)
- [San Juan County](#)
- [Sanpete County](#)
- [Sevier County](#)
- [Summit County](#)
- [Tooele County](#)
- [Cannonville](#)
- [Utah County](#)
- [Wasatch County](#)
- [Washington County](#)
- [Wayne County](#)
- [Weber County](#)

Body(s) [View the body\(s\) of the document\(s\) you are interested in. You will be able to download the document\(s\) you are interested in. You will also be able to view the document\(s\) you are interested in. You will also be able to view the document\(s\) you are interested in.](#)

- [Garfield County Commission](#)
- [Garfield County Municipal Planning Commission](#)
- [Garfield County Planning Commission](#)
- [Garfield County Board of Health](#)
- [Garfield County Board of Education](#)
- [Garfield County Board of Equalization](#)

Subscribe to this Body

Please note: Results for the browse search are limited to the last 6 months. To do a full archive search use the advanced search.

Browse Garfield County Planning Commission Results

Notice	Event Date	Status	Attachments
No results found for Garfield County Planning Commission			

Meetings and Events Around Me

Please note that only meetings and hearing notices will be displayed on this map.

Filter by Category

- All
- Meetings
- Notices

[Home](#)

[About Us](#)

[History Board Members](#) [Media Us Public Notice Documents](#) [Rates & Charges](#) [Minnesota](#) [Minnesota](#) [Contact Us](#)




[Sitemap](#)

[ABOUT US](#)

Documents


Documents made available for public inspection and review. For questions regarding any documents listed, please [contact us](#).

Forms

	Abandonment of Utility Services Application View	Application to abandon all utility services & taps from a designated parcel in accordance with Electric Service Regulation R03 12	May 15, 2015, 12:51 PM	Chip Shortreed
	Rights and Responsibilities Brochure View	Statement of Utility Consumer Rights and Responsibilities Brochure for Customer of TUID. This is published language from the Utah Public Service Commission.	May 15, 2015, 12:33 PM	Chip Shortreed
	Utility Services Agreement View	Utility Service Agreement for new and existing customers in accordance	May 15, 2015, 12:53 PM	Chip Shortreed

with Electric
Service
Regulation
R03


Notices

 [c](#) **Notice - Billing and Rule Changes** [View](#) **Effective September 1, 2013, all property owners are required to pay a standby fee among other changes.** **May 15, 2015, 12:56 PM** **Chip Shortreed**

 [c](#) **Notice - Standby Fees** [View](#) **Explanation of standby fees** **May 15, 2015, 12:57 PM** **Chip Shortreed**


Water

 [c](#) **CCR - 2010** [View](#) **Drinking Water Consumer Confidence Report** **May 15, 2015, 1:05 PM** **Chip Shortreed**

 [c](#) **CCR - 2011** [View](#) **Drinking Water Consumer Confidence Report** **May 15, 2015, 1:03 PM** **Chip Shortreed**

 [c](#) **CCR - 2012** [View](#) **Drinking Water Consumer Confidence Report** **May 15, 2015, 1:03 PM** **Chip Shortreed**

 [c](#) **CCR - 2013** [View](#) **Drinking Water Consumer Confidence Report** **Jun 18, 2015, 12:08 PM** **Chip Shortreed**

 [c](#) **CCR - 2014** [View](#) **Drinking Water Consumer Confidence Report** **Jun 18, 2015, 12:08 PM** **Chip Shortreed**

[Home](#) [About Us](#) [Documents](#) [Sitemap](#)

Sitemap

Item

- [2001 Annual Meeting Schedule](#)
- [2001 Board Meeting Schedule](#)
- [Advocates](#)
- [Alternative Energy Projects](#)
- [Annual Meeting Schedule - 2005](#)
- [Board Meeting 7/14/2011](#)
- [Board Members](#)
- [Board List](#)
- [December 12, 2011 - Board Meeting Cancelled](#)
- [District Manager](#)
- [District Treasurer](#)
- [Districts](#)
- [Employment Opportunities](#)
- [Energy](#)
- [Events](#)
- [IMPORTANT INFORMATION ABOUT YOUR DRIVING WATER](#)
- [July 12th Meeting moved to July 9, 2012](#)
- [Meeting Agenda October 13, 2011](#)
- [Minutes](#)
- [Memberships](#)
- [Name Change Coming with the Moving of TSSD into TDU](#)
- [SCHEDULE OF BONDS TO BE ISSUED](#)
- [NOTICE OF PUBLIC HEARING](#)
- [NOTICE OF PUBLIC HEARING AND BOND TO BE ISSUED](#)
- [NOTICE OF PUBLIC HEARING FOR BUCHELI](#)
- [One Utility District - One Utility Bill](#)
- [Public Hearing Notice](#)
- [Public Hearing Notice](#)
- [Public Notice](#)
- [Rates & Regulation](#)
- [Revised Energy Systems Feasibility Study](#)
- [Scheduled Power Outage - June 28, 2011](#)
- [Scheduled Power Outage - June 15, 2011](#)
- [Solar Availability Testing](#)
- [Thank you for your support!](#)

Alumni

UTAH LEGAL NOTICES



[Home](#) [Browse](#) [Alerts](#) [Events](#) [Contact](#)

Search: for

Public Hearing Notice Ticaboo Utility Improvement District

On November 5, 2015, the Board of Trustees of the Ticaboo Utility Improvement District reviewed and approved a tentative budget for the fiscal year 2016. On the same date, the Board also scheduled a public hearing regarding the tentative budget to be held on December 1, 2015, at 6:30 p.m. at the Board's regular meeting place at 430 W. Ticaboo Drive, LDS Church - Ticaboo Branch, Ticaboo, Utah 84333. The purpose of the public hearing will be to give all interested persons in attendance an opportunity to be heard on the estimates of revenues and expenditures or any item in the tentative budget of any fund. After the public hearing has closed, the Board may adopt the tentative budget as the final budget, subject to amendment or revision. A copy of the proposed budget can be examined at the District's offices located at HWY 276, Mile Marker 27, Lot 97, Ticaboo, Utah 84533 during normal business hours at any time prior to the public hearing.

Published in The Wayne and Garfield County Insider on NOVEMBER 12, 19 & 26, 2015

[View article in full](#)

UTAH LEGAL NOTICES

Home

Browse

Alerts

Events

Contact

Search:

All Newspapers

for

GO



Utah Legal Notices

ADVERTISEMENT FOR BIDS DOCUMENT 00 11 13

Owner: Ticaboo Utility Improvement District
Highway 276, Mile Marker 27
P.O. Box 2140
Ticaboo, UT 84533

Separate sealed BIDS for the construction of Ticaboo UID – Ticaboo Well Improvements, which includes: Bid Schedule A: new well house building, flow meter, piping, valves, fittings and electrical and Bid Schedule B: Solar Direct Photovoltaic Power System for Well #1 and Photovoltaic Power System for Well #2 will be received by Jones & DeMille Engineering, 1535 South 100 West, Richfield, UT 84701, until 2:00 p.m., June 26, 2015 and then at said office publicly opened and read aloud.

The Issuing Office for the Bidding Documents is: Jones & DeMille Engineering, 1535 South 100 West, Richfield, UT 84701, (435)896-8286. For questions regarding the Bidders List and downloading plans and specs, email Heather at heather.n@jonesanddemille.com; for project specific or technical questions, email Kerry Benson at kerry.b@jonesanddemille.com. Prospective Bidders may examine the Bidding Documents at the Issuing Office during business hours, and the following locations: www.jonesanddemille.com or www.questcdn.com

A non-mandatory pre-bid conference/site inspection will be held at 2:00 p.m. on June 22, 2015 at the Ticaboo Lodge, Highway 276, Mile Marker 27, Ticaboo, UT 84533. A site visit to the project work areas will conclude the pre-bid inspection.

Bids will be received for a single prime Contract for each bid schedule. Bids shall be on a unit price basis. Bid security shall be furnished in accordance with the Instructions to Bidders.

Printed copies of the Bidding Documents may be obtained from the Issuing office during business hours, upon payment of \$40.00 for each set or an electronic copy for \$30.00, none of which will be refunded.

June 8, 2015

Chip Shortreed, Chairman

Published in The Wayne and Garfield County Insider on
JUNE 11 & 18, 2015

Utah Legal Notices

CM II

Mari Broadbent <maribroadbent@gmail.com>

Fwd: SB0051 was modified - INFO REQUESTED

David Curtis <mntwest@gmail.com>

Fri, Nov 13, 2015 at 5:19 PM

To: maribroadbent@comcast.net, Mari Broadbent <maribroadbent@gmail.com>

Below is the link to the public information on the state website. It shows the bill as approved, as well as to the right the amendments to the original bill. In the amended pages only you can see the original language that was removed.

```

>
> *****
> *
> * SB0051
> *
> * http://le.utah.gov/~2014/bills/static/SB0051.html
> *
> * was modified: Fri Mar 21 2014 at 11:11:04 AM
> *
> * New information in the document:
> *
> * 21 Mar 2014, Senate/ to Governor
> * Executive Branch - Governor
> * 3/21/2014
> * Senate/ received enrolled bill from Printing
> * Senate Secretary
> * 3/21/2014
> * Senate/ to Governor
> * Executive Branch - Governor
> *
> *
> * Some information was deleted.
> *
> *****
>

```

2
3
4
5
6

2014 GENERAL SESSION

STATE OF UTAH

Chief Sponsor: Jerry W. Stevenson

House Sponsor: Stephen G. Handy

7 **LONG TITLE**

8 **General Description:**

9 This bill amends provisions related to local government entities.

10 **Highlighted Provisions:**

11 This bill:

- 12 . defines terms;
- 13 . prohibits, with certain exceptions, a governing body from spending money
- 14 deposited in an enterprise fund for a purpose that is not directly related to the
- goods
- 15 or services provided by the enterprise for which the enterprise fund was created;
- 16 . authorizes a local district to provide services, nonmonetary assistance, or
- monetary
- 17 assistance to a nonprofit entity;
- 18 . amends provisions related to the creation of a local district;
- 19 . amends provisions governing the term of an appointed water conservancy
- district
- 20 board member;
- 21 . clarifies provisions that exempt an appointing authority from certain
- requirements if
- 22 it appoints one of its own members to a board of trustees;
- 23 . authorizes a local district to designate and consolidate polling places and
- provide a
- 24 local district election ballot in consultation with a county clerk;
- 25 . amends provisions related to the division of a local district for the purpose of

Text Box

First Substitute S.B. 51

Senator Jerry W. Stevenson proposes the following substitute bill:

LOCAL GOVERNMENT ENTITIES AMENDMENTS

2014 GENERAL SESSION

STATE OF UTAH

Chief Sponsor: Jerry W. Stevenson

House Sponsor: Stephan G. Handy

LONG TITLE

General Description:

This bill amends provisions related to local government entities.

Highlighted Provisions:

This bill:

. defines terms;

. prohibits, with certain exceptions, a governing body from spending money deposited in an enterprise fund for a purpose that is not directly related to the

goods:

or services provided by the enterprise for which the enterprise fund was created;

monetary

. authorizes a local district to provide services, nonmonetary assistance, or

assistance to a nonprofit entity;

. amends provisions related to the creation of a local district;

district

. amends provisions governing the term of an appointed water conservancy

board member;

requirements if

. clarifies provisions that exempt an appointing authority from certain

it appoints one of its own members to a board of trustees;

provide a

. authorizes a local district to designate and consolidate polling places and

24

local district election ballot in consultation with a county clerk;

25 . amends provisions related to the division of a local district for the purpose of

26 electing or appointing the members of the board of trustees;

27 . amends provisions related to the authority of a local district to continue to

tax an

28 area withdrawn from the local district;

29 . requires a board of trustees to mail notice of a hearing to consider adoption

of a

30 budget to an owner of property or a registered voter within the local district;

31 . allows a local district to establish reasonable rules that require customers

who sign

32 up for one service to receive multiple commodities, services, or facilities provided

33 by the district in certain circumstances;

34 . prohibits in certain circumstances a county legislative body from adopting a

35 resolution for the appointment of a board of trustees member in a county

36 improvement district;

37 . amends provisions related to a mosquito abatement district's power to

establish a

38 reserve fund;

39 . amends certain provisions related to the funding of a public transit district;

40 . allows a member of a public transit district board of trustees who is

appointed by a

41 county or municipality to be employed by the county or municipality in certain

42 circumstances;

43 . amends criminal provisions related to riding in a transit vehicle without

payment;

44 . amends a public transit district's authority to use certain information obtained

45 through a background check;

46 . requires a board of trustees for a water conservancy district to give written

notice of

47 an upcoming vacancy in an appointed trustee's term within a certain period of

time;

48 . amends definitions;

49 . amends provisions authorizing a municipality or improvement district to

appoint

50 members to an administrative control board;

51 . amends provisions related to the board of canvassers for a local district;

52 . authorizes a public transit district to use an automatic license plate reader

system to

53 assess parking needs and conduct travel pattern analyses;

54 . authorizes the dissemination of a criminal history or warrant of arrest

information to

55 a public transit district for certain purposes;

56 . amends provisions related to the state auditor's authority to withhold state

allocated

Bill Sponsor:



Sen. Stevenson, Jerry W.

Floor Sponsor:



Rep. Handy, Stephen G.

- **Substitute Sponsor:** Sen. Stevenson, Jerry W.
- **Drafting Attorney:** Victoria Ashby
- **Fiscal Analyst:** Angela J. Oh

- **Bill Text**

- Introduced
- Amended (Currently Displayed)
 - Amended Pages Only
- Enrolled

- **Other Versions**

- S.B. 51

- **Related Documents**

- Fiscal Note
- Senate Floor Amendment 1 (passed)
- Senate Floor Amendment 2 (passed)
- Senate Floor Amendment 3

- o [Senate Floor Amendment 4](#)
- o [Senate Floor Amendment 5\(passed\)](#)
- o [Senate Floor Amendment 6\(passed\)](#)
- o [Senate Floor Amendment 7\(passed\)](#)
- o [House Floor Amendment 8\(passed\)](#)
- o [SB0051 comparison](#)

- **Information**

- o **Last Action:** 1 Apr 2014, Governor Signed
- o **Last Location:** Lieutenant Governor's office for filing
- o **Effective Date:** 13 May 2014
- o **Session Law Chapter:** 377

- **Similar Bills**

- o [Local Government Controlled Districts](#)
- o [Limited Purpose Local Government Entities](#)
- o [Political Subdivisions \(Local Issues\)](#)
- o [Special Service District](#)

Amended

[Printer Friendly](#)

S.B. 51

1st Sub.

First Substitute S.B. 51

This document includes Senate 2nd Reading Floor Amendments incorporated into the bill on Tue, Mar 4, 2014 at 11:59 AM by lpoole. --> This document includes Senate 3rd Reading Floor Amendments incorporated into the bill on Mon, Mar 10, 2014 at 8:27 PM by lpoole. --> This document includes House Floor Amendments incorporated into the bill on Thu, Mar 13, 2014 at 8:37 PM by lerror. -->

Senator Jerry W. Stevenson proposes the following substitute bill:

- electing or appointing the members of the board of trustees;
- 27 . amends provisions related to the authority of a local district to continue to tax an
- 28 area withdrawn from the local district;
- 29 . requires a board of trustees to mail notice of a hearing to consider adoption of a
- 30 budget to an owner of property or a registered voter within the local district;
- 31 ~~H. i — allows a local district to establish reasonable rules that require customers who sign~~
- ~~32 up for one service to receive multiple commodities, services, or facilities provided~~
- ~~33 by the district in certain circumstances; | H~~
- 34 . prohibits in certain circumstances a county legislative body from adopting a
- 35 resolution for the appointment of a board of trustees member in a county
- 36 improvement district;
- 37 . amends provisions related to a mosquito abatement district's power to establish a
- 38 reserve fund;
- 39 . amends certain provisions related to the funding of a public transit district;
- 40 . allows a member of a public transit district board of trustees who is appointed by a
- 41 county or municipality to be employed by the county or municipality in certain
- 42 circumstances;
- 43 . amends criminal provisions related to riding in a transit vehicle without payment;
- 44 . amends a public transit district's authority to use certain information obtained
- 45 through a background check;
- 46 . requires a board of trustees for a water conservancy district to give written notice of
- 47 an upcoming vacancy in an appointed trustee's term within a certain period of time;
- 48 . amends definitions;
- 49 . amends provisions authorizing a municipality or improvement district to appoint
- 50 members to an administrative control board;
- 51 . amends provisions related to the board of canvassers for a local district;
- 52 . authorizes a public transit district to use an automatic license plate reader system to
- 53 assess parking needs and conduct travel pattern analyses;
- ~~54 a public transit district for law enforcement purposes;~~
- 55 . amends provisions related to the state auditor's authority to withhold state information to
- 56 allocated

Text Box

- 3 -

57

- funds or the disbursement of property taxes from a state or local taxing or fee-assessing unit;
58 . . . amends provisions relating to adverse possession to include a local district;
and
59 . . . makes technical and conforming amendments.
60 **Money Appropriated in this Bill:**
61 None
62 **Other Special Clauses:**
63 None
64 **Utah Code Sections Affected:**
65 **AMENDS:**
66 10-5-107, as last amended by Laws of Utah 2010, Chapters 116 and 378
67 10-6-106, as last amended by Laws of Utah 2003, Chapter 292
68 10-6-135, as last amended by Laws of Utah 2010, Chapter 116
69 17B-1-103, as last amended by Laws of Utah 2011, Chapters 68 and 272
70 17B-1-202, as last amended by Laws of Utah 2013, Chapters 246 and 448
71 17B-1-303, as last amended by Laws of Utah 2013, Chapter 448
72 17B-1-304, as last amended by Laws of Utah 2013, Chapter 448
73 17B-1-306, as last amended by Laws of Utah 2013, Chapters 402 and 448
74 17B-1-306.5, as renumbered and amended by Laws of Utah 2008, Chapter 360
75 17B-1-511, as last amended by Laws of Utah 2012, Chapter 97
76 17B-1-609, as last amended by Laws of Utah 2012, Chapter 97
77 17B-1-641, as renumbered and amended by Laws of Utah 2007, Chapter 329
78 17B-1-901, as enacted by Laws of Utah 2007, Chapter 329
79 17B-2a-404, as last amended by Laws of Utah 2012, Chapter 97
80 17B-2a-703, as enacted by Laws of Utah 2007, Chapter 329
81 17B-2a-804, as last amended by Laws of Utah 2011, Chapter 223
82 17B-2a-807, as last amended by Laws of Utah 2013, Chapter 191
83 17B-2a-821, as renumbered and amended by Laws of Utah 2007, Chapter 329
84 17B-2a-825, as last amended by Laws of Utah 2010, Chapter 281
85 17B-2a-1005, as last amended by Laws of Utah 2010, Chapter 159
86 17D-1-102, as last amended by Laws of Utah 2013, Chapter 265
87 17D-1-302, as last amended by Laws of Utah 2012, Chapter 97

Text Box

- 4 -



Ticaboo Utility Improvement District
Highway 275, Mile Marker 27
PO Box 2140
Ticaboo, UT 84633
435-788-8343
mail@ticaboouid.com
Providing Power, Water, Wastewater, and Solid Waste Services
Since 2012

October 28, 2015

Delivered via E-Mail

Sharon and Marian Seamons
1707 S. 50 E.
Orem, UT 84058
E-mail: sharonmarian@yahoo.com

SERVICE ADDRESS: 193 & 191 N. Lake Drive, Ticaboo, UT 84533 ACCOUNT #: 1002

RE: **METERED SERVICE**

Dear Customer,

This letter is sent as a follow up to conversations regarding metered water service at the above noted service address.

The District has completed an audit of the water service connection and determined the following:

1. Service is believed to be tapped into the main water line from N. Powell Drive;
2. Service flows through an old water meter found under the home (Serial # 47872157) to the meter installed on the southwest corner exterior of the home (Serial # 214106) and out of that meter to the home thus providing water service to the home;
3. At this time, no additional water service connection is obvious to the home other than as stated above;
4. Water service will continue as it has without interruption or additional charges.

The findings noted above end our inquiry into your water meter service connection. We apologize for any inconvenience our inquiry may have caused and appreciate your cooperation while we investigated this further.

If you should have any questions please do not hesitate in contacting the office by calling (435) 788-8343 Monday through Friday 09:00 AM to 05:00 PM, or emailing mail@ticaboouid.com.

Sincerely,

TICABOO UTILITY IMPROVEMENT DISTRICT

Subject: FW: Metered Water Service Inquiry
From: sharon seamons (sharonmarian@yahoo.com)
To: maribroadbent@gmail.com
Date: Saturday, October 31, 2015 7:09 AM

On Saturday, October 31, 2015 6:51 AM, sharon seamons <sharonmarian@yahoo.com> wrote:

On Saturday, October 31, 2015 6:49 AM, sharon seamons <sharonmarian@yahoo.com> wrote:

On Saturday, October 31, 2015 6:49 AM, sharon seamons <sharonmarian@yahoo.com> wrote:

On Thursday, October 29, 2015 3:35 PM, sharon seamons <sharonmarian@yahoo.com> wrote:

CHIP YOUR RECEIPTS FOR OCTOBER IS NOT CORRECT I LEFT A CHECK FOR FOUR HUNDRED DOLLARS I STATED TO PAY THE BILL ON PROPERTY 001-002 AND THE REMAINDER TO BE USED FOR PROPERTY 003-004

I SHOULD BE CURRENT ON 001-002 THERE IS NO STATEMENT SHOWING NO BALANCE NO STATEMENT AT ALL..... DID PAUL PAY FOR HIS UTILITY PAYMENT FOR OCTOBER?

On Thursday, October 29, 2015 1:47 PM, sharon seamons <sharonmarian@yahoo.com> wrote

thank you so very much for contacting us and updating us on our properties

On Thursday, October 29, 2015 12:12 PM, Ticaboo Utility Improvement District <customer@ticabooid.com> wrote:

We apologize if the letter that was attached to the email was not received.

We are attaching it again for you in addition to a Reprinted Billing Statement for Account 1115.

Thank you.
Ticaboo Utility Improvement District
Highway 276, Mile Marker 27, PO BOX 2140, Ticaboo, UT 84533
O: 435-788-8343
customer@ticaboodist.com

This message is the property of Ticaboo Utility Improvement District (Formerly Ticaboo Electric Improvement District (EID) and Ticaboo Electric Service District (TESD)) or its affiliates. It may be legally privileged and/or confidential and is intended only for the use of the addressee(s). No addressee should forward, print, copy, or otherwise reproduce this message in any manner that would allow it to be viewed by any individual not originally listed as a recipient. It is a violation of Utah law to use this email in any manner other than it was intended and all users/disseminators to be held in compliance and disclosure to parties outside of TUID, its employees, affiliates and/or authorized. If the reader of this message is not the intended recipient, you are hereby notified that any unauthorized disclosure, dissemination, distribution, copying or the taking of any action in reliance on the information herein is strictly prohibited. If you have received this communication in error, please immediately notify the sender via email or call 435-788-8343, and delete this message. Ticaboo Utility Improvement District reserves the right to report all such criminal charges which may be levied against a party in violation of its privacy or disclosure of information regarding its business.

On Wed, Oct 28, 2015 at 7:45 PM, sharon seamons <sharonmarian@yahoo.com> wrote:
CHIP WE GOT AN E=MAIL FROM YOU BUT IT DID NOT PUT THE CUSTOMER LETTER ON.
WE ARE AWARE OF NEEDING TO TAKE CARE OF THE 003 AND 004 HOUSE WILL CONTACT YOU

On Wednesday, October 28, 2015 2:09 PM, Ticaboo Utility Improvement District <customer@ticaboodist.com> wrote:

Dear Customer,

Please accept the attached letter on behalf of the District regarding your metered water service.

Thank you.
Ticaboo Utility Improvement District
Highway 276, Mile Marker 27, PO BOX 2140, Ticaboo, UT 84533
O: 435 788- 8343
customer@ticaboodist.com

This message is the property of Ticaboo Utility Improvement District (Formerly Ticaboo Electric Improvement District (EID) and Ticaboo Electric Service District (TESD)) or its affiliates. It may be legally privileged and/or confidential and is intended only for the use of the addressee(s). No addressee should forward, print, copy, or otherwise reproduce this message in any manner that would allow it to be viewed by any individual not originally listed as a recipient. It is a violation of Utah law to use this email in any manner other than it was intended and all users/disseminators are to be held in compliance and disclosure to parties outside of TUID, its employees, affiliates and/or authorized. If the reader of this message is not the intended recipient, you are hereby notified that any unauthorized disclosure, dissemination, distribution, copying or the taking of any action in reliance on the information herein is strictly prohibited. If you have received this communication in error, please immediately notify the sender via email or call 435-788-8343, and delete this message. Ticaboo Utility Improvement District reserves the right to report all such criminal charges which may be levied against a party in violation of its privacy or disclosure of information regarding its business.

Reprinted Billing Statement

Ticaboo Utility Improvement District
PO Box 2140
Ticaboo, UT 84533
(435) 788-8343

SHARON A SEAMONS
MARIAN J. SEAMONS
1707 S. 50 E
CREM UT 84058

Current Meter Reading	604.610	9/30/2015
Prior Meter Reading	604.610	Not Found
Usage Amount	0	

Due Date: 10/21/15

Service	Charges
Late Fee	20.85
Previous Balance	436.16
Payments Received - Thank you	-262.41
Balance Due:	\$194.60

Customer Name: SHARON A SEAMONS
Service Address: LAKE DR N 189 (003/004)
Account 1115 Route Number: 2

Please return this portion of the bill with your payment.

SHARON A SEAMONS
LAKE DR N 189 (003/004)

Account #: 1115

Billing Date: 10/28/2015

Balance 194.60

Due Date: 10/21/15

Amount Enclosed: _____

Reprinted Billing Statement



Ticaboo Utility Improvement District
Highway 276, Box 2000 #12
PO Box 2140
Ticaboo, UT 84033
435.738.8043
mail@TICABOODID.com
Providing Power, Water, Wastewater, Solid Waste Services
Since 2012

October 31, 2015

Delivered via E-Mail

Sharon A. Seamons
Marian L. Seamons
1707 S. 50 E.
Orem, UT 84058
E-Mail: sharonmarian@yahoo.com

RE: UTILITY SERVICE AGREEMENT

Dear Customer,

Please accept this letter in response to the aforementioned agreement hand delivered to us on Friday, October 30, 2015.

We have reviewed your agreement for service address 187 & 189 N. Lake Drive, Ticaboo, UT, and are willing process your agreement changing the Electric Rate Schedule from Schedule No. 6 to Schedule No. 1; however, we need clarification on your handwritten notes.

We are unsure of what you are asking where your note states, "turn off utilities". Are you requesting that the utilities for the aforementioned service address are turned off?

If you **are** requesting for your services to be turned off, you will be charged a fee of \$200.00 for turning off electric and water services. If you **are not** requesting your services to be turned off, then we will continue with processing your agreement.

Since the Open Enrollment period ends on October 31, 2015, we will hold on to your application until Monday November 2, 2015. Please respond, in writing, with clarification of your intentions by no later than 5:00 PM, Monday, November 2, 2015, or your agreement can not be processed and your original agreement will automatically renew for the 2016 service period.

If you should have any questions, or require any additional information, please call us at (435) 788-8343 Monday through Friday, 9:00 AM to 5:00 PM, or email customer@ticaboodid.com.

Sincerely,

TICABOO UTILITY IMPROVEMENT DISTRICT



Ticaboo Utility Improvement District
PO Box 2140
Ticaboo, UT 84533
435-676-1152
info@ticaboouid.com
Providing Power, Water, Wastewater, and Solid Waste Removal since 2012

TICABOO UTILITY IMPROVEMENT DISTRICT ABANDONMENT OF UTILITY SERVICES APPLICATION

INSTRUCTIONS:

1. There is an application fee of \$75.00 payable to Ticaboo Utility Improvement District, which must be accompanied with your application. *Applications received without the application fee WILL NOT be reviewed or considered.*
2. Print the application, fill out, and sign the application.
(NOTE: a separate application must be completed for each individual parcel)
3. If you do not know the parcel number of your property, you may contact the

Garfield County Assessor's Office
435-676-1152

4. The application must be signed by the property owner of record, as recorded with Garfield County. If that person is not able to complete and sign the application, then their trustee may sign the application, so long as the trustee provides the District with documentation authorizing the trustee's actions (e.g. Power of Attorney).
5. Once completed and signed, mail the application with a check for the application fee to:

Ticaboo Utility Improvement District
Abandonment of Utility Services
PO BOX 2140
Ticaboo, UT 84533-2140

6. Your application will be reviewed by the District, and you will be notified as to the status of your application.
7. Please note that as part of the District's review of your application, your account must be in good standing with the District, and remain in good standing until the utility services have been abandoned on your property. Once utility services have been abandoned, as described in the application, you will be released from the obligation to pay monthly fees for utility service. Payments on your account can be made payable to:

Ticaboo Utility Improvement District
PO BOX 2140
Ticaboo, UT 84533
(please include your account number on the payment)

8. For questions regarding your application, please contact the District via email to customer@ticaboouid.com.



Ticaboo Utility Improvement District
 Highway 276, Box 20000 2F
 PO Box 2140
 Ticaboo, UT 84531
 435.788.8343
 info@ticaboo.org / ticaboo.org
 Providing Power, Water, Wastewater, and Solid Waste Services
 Since 1912

TICABOO UTILITY IMPROVEMENT DISTRICT

ABANDONMENT OF UTILITY SERVICES AND TAP APPLICATION

I, Maria Simon, am an owner of a parcel of real estate located in Ticaboo, Utah that receives electric, water, and/or wastewater from the Ticaboo Utility Improvement District (the "District"). The property is located at All of lot 3 & 4 Ticaboo Subd. street address, Ticaboo, Utah 84533, the property description is 003-004 (899157) Lake Drive and is parcel number 20-0031-0004/ERTS on the records of Garfield County, Utah. 20-0031-0004/ERTS

This property has been vacant in excess of twenty-four months (24), my account is current and in good standing, and it is my desire to permanently disconnect from electric, water, and wastewater service provided by the District, and abandon all taps. I, therefore, request that the District discontinue service, and abandon all taps and other infrastructure owned by Ticaboo Utility Improvement District leading to or located on my property.

Upon approval of abandonment of all taps and District-owned infrastructure as described in the preceding paragraph, I will be released of the obligation to pay monthly fees for electric, water, and wastewater service. I acknowledge that by discontinuing electric, water, and wastewater service, and abandoning all taps that I or any of my successors in interest will be required to pay a tap fees, connection fees, impact fees, and any other expenses in place in the District at the time associated with new electric, water, and wastewater service from the Ticaboo Utility Improvement District at the time that electric, water, and wastewater service is recommenced. At present, the combined fees for new connections to electric, water, and wastewater service would be in excess of \$9,000.00.

I agree to disclose to any person or entity acquiring an interest in the property, in writing, the absence of utility connections or taps on the property, the requirements for reconnection to utility services, and the approximate costs of such reconnection (including all fees required by the Ticaboo Utility Improvement District). I acknowledge that the Ticaboo Utility Improvement District may cause such abandonment of utility services to be recorded with the proper county office under the records of the particular parcel.

Maria Simon ³⁰¹⁵ 29 Oct 2015 20-31-0003/ERTS23
 Property Owner Signature Date Parcel Number
20-0031-0004/ERTS24

For District Use Only

This abandonment was approved by the Ticaboo Utility Improvement District on the _____ day of _____, 20__

By: _____

Title: _____
 Ticaboo Utility Improvement District

MARIAN SEAMONS
MARU BROADBENT
1707 S 50 E
OREM UT 84058

Open Since
8/14/2014

0007

37-7751/3243

DATE 29 Oct 2015

PAY TO THE
ORDER OF

Judge JWD District & 75⁰⁰ / 100

surety fine & 29/100

DOLLARS



P.O. Box 9199
Ogden, UT 84409
www.americafirst.com

FOR _____

Marian L. Seamons

⑆326377515⑆



0007

Marion Hanna
1707 S. 50 E
Carmel W Va 26405

Timber 7618 District
P.O. Box 2140
Fairfax W Va 26433

2nd Option

Turn off
Utilities

Ticaboo Utility Improvement District
Utility Service Agreement

This Agreement, established this day 24 of Oct, 2015 between the Ticaboo Utility Improvement District ("District") and Marian L Seamon ("Customer"), commits the District to provide electric, water, wastewater, and solid waste management services to the subject property, identified below, and commits the Customer to all terms, conditions, and requirements set forth in this Agreement, District Tariff, District Rules and Regulations, Garfield County, and the State of Utah.

I. Applicant Information (Please type or Print Legibly)

Applicant (First Name) <u>Marian</u>		(Last Name) <u>Seamon</u>		Last Four of Social Security # <u>██████</u>	Date of Birth (MM/DD/YY) <u>5-2-████</u>
Applicant Driver's License #		(Issuing State) <u>Utah</u>	A photocopy of a driver's license is required Copy of Driver's License Provided <input type="checkbox"/> Yes		
Applicant Phone #	Applicant Mobile #	Applicant Email Address			

Date Applicant Would Like Services to Begin (Month) <u>Oct</u>	(Day) <u>30</u>	(Year) <u>2015</u>		
Service Address (Street and Lot #) <u>003-0004</u>	(Parcel #)	(City) <u>Ticaboo</u>	(State) <u>Utah</u>	(Zip) <u>84533</u>
Do Utility Taps Exist at Service Address?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Do Not Know	
Is this an application for New Service where taps DO NOT exist?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Do Not Know	
Billing Address where bill are to be mailed (Street and Number) <u>17075.50 E</u>	(City) <u>Cheer</u>	(State) <u>Utah</u>	(Zip) <u>84258</u>	

Utility Reference Company Name	(Telephone #)
Utility Reference Company Address (Street and Number)	(City) (State) (Zip)

Utility Service Requested (check one):

Residential Small Commercial Large Commercial Live Stock Only

II. SERVICES -

(a). **STAND-BY RATES:** Stand-by rates are charged at the same rate as listed in Section II, (c) & (d) of this agreement, with the exception that if there is no usage, then usage charges will not be applied.

(b). **REQUIREMENTS FOR OTHER SERVICES (Electric Service Regulation, Section 03.02):**

A Customer of the District who has Taps on his/her property for any District utility service, must pay, at a minimum, the standby fees for each utility service (electric, water, wastewater, and solid waste).

As a prerequisite to Electric Service provided to a Customer by the District, the Customer must also subscribe to water, wastewater, and solid waste services provided by the District. A Customer will be deemed to have met the requirements of this section if the Customer pays, at a minimum, the monthly standby fees for each service.

A Customer that receives only water for livestock purposes and does not receive wastewater, solid waste, or electric service is exempt from the requirements of this section.

Customer Initials MLS



Ticaboo Utility Improvement District Utility Service Agreement

- 22) Customer agrees that any solid waste, not approved for disposal in District provided containers, is the Customer's responsibility for proper disposal in the Garfield County, Ticaboo Landfill, located south of Ticaboo, or other approved disposal methods.
- 23) Customer agrees that any solid waste, not approved for disposal in District provided containers, will not be left by, near, or around the Districts containers.
- 24) Customer agrees that all approved solid waste will be disposed of by the Customer in District provided containers specific to customers' service agreement. For instance, residential solid waste will be disposed of in residential containers, not commercial containers, and vice versa.
- 25) Customer acknowledges receipt of STATEMENT OF UTILITY CONSUMER RIGHTS AND RESPONSIBILITIES pamphlet, as provided by the District.

CUSTOMER STATES THAT HE/SHE HAS READ ALL OF THE ABOVE PROVISIONS AND AGREES TO THE SAME. CUSTOMER FURTHER UNDERSTANDS THAT ANY VIOLATION OF THESE PROVISIONS OR DISTRICT TARIFF, RULES & REGULATIONS, MAY BE SUBJECT TO FINES AND FEES AS GOVERNED/IMPOSED BY TICABOO UTILITY IMPROVEMENT DISTRICT. CUSTOMER ACKNOWLEDGES THIS SERVICE AGREEMENT IS NOT A COMPREHENSIVE RECITATION OF ALL THE RULES AND REGULATIONS OF THE DISTRICT, INCLUDING BUT NOT LIMITED TO THE TARIFF.

The application is complete and all required documents, or copies of documents, have been included.

Theresa K. Anderson
Customer Signature

1 Oct 2015
Date

FOR DISTRICT USE ONLY

District Review:

Approved

NOT Approved

Account Number: _____

Print Name _____

Title _____

Signature _____

Date _____

Customer Initials *TKA*

Home Mail Alerts News Sports Finance Weather Games Answers Support Mail Mobile My Yahoo! More Mail & Photos

3 Drafts Search

Search Mail

Search Mail

Home

Sign Out



File Print Move More

Unsubscribe

Response to Hand Delivered Documents (4)

Ticaboo Utility Improvement District <customercare@ticaboouid.com> Tue, Oct 31, 2015, 12:58 PM

Dear Customer,

On behalf of the District please find attached two (2) letters in response to the documents you hand delivered on Friday, October 30, 2015.

Thank you,

Ticaboo Utility Improvement District
Highway 276, Mile Marker 27, PO BOX 2140, Ticaboo, UT 84533
84376-8533
ticaboouid.com

[Faded text, likely the content of the two letters mentioned in the email body]

2 Attachments: View all | Download all

[Faded signatures and names]

Reply, Reply All or Forward | More

sharon seamons On Sunday, October 31, 2015 12:58 PM, Ticaboo U... wrote:

sharon seamons

On Sunday, November 1, 2015 9:26 PM, sharon seamons <sharonmarian@yahoo.com> wrote:

On Saturday, October 31, 2015 12:58 PM, Ticaboo Utility Improvement District <customercare@ticaboouid.com> wrote:

Dear Customer,

On behalf of the District please find attached two (2) letters in response to the documents you hand-delivered on Friday, October 30, 2015.

Thank you,

Ticaboo Utility Improvement District
Highway 276, Mile Marker 27, PO BOX 2140 Ticaboo, UT 84533
84376-8533
ticaboouid.com

T. Rowe Price
100% OF OUR RETIREMENT FUNDS BEAT THEIR 10-YEAR LIPPER AVERAGE!

[Small text and graphics for T. Rowe Price advertisement]



Home Mail Calendar News Sports Finance Weather Local Groups Mailbox | Yahoo! Mail (en-us)

Search Mailbox Search Mailbox Search Mailbox Search Mailbox

Home Mail Calendar News Sports Finance Weather Local Groups Mailbox | Yahoo! Mail (en-us)

Reply to: 1 of 003/004 for mor/day resonance (29)

sharon seamons <sharonmarian@yahoo.com>

Thu, 5 November 2015, 11:00 AM

Chip,
Monday November 2, 2015
If you can't process the application for abandonment of taps then I'm sure you will not cash my check and return it to me in the amount of \$75.00.
As far as the disconnection, is that I would not be charged standby fee and no charged for utility's? I can't afford the cost of fee's on a house that is empty and has no utility's. I have looked for pricing on disconnection and regulations on disconnection and can't find them, where do I find information?

Marian Seamons

Reply, Reply All or Forward | More

2 images (200 Kbps)

sharon seamons <sharonmarian@yahoo.com>

Fri, 6 November 2015, 12:33 PM

Then maybe you should have scrolled down to the part that you click on that says, 'SHOW ORIGINAL MESSAGE'! It is not rocket science. I am an 82 year old woman.

1 of 4 original message

On Friday, November 6, 2015 12:33 PM, Ticaboo Utility Improvement District <customers@ticabooduid.com> wrote:

We have received this email, however nothing is in the body of the email.

Thank you,
Ticaboo Utility Improvement District
Highway 278, Mile Marker 25, PO BOX 5140, Ticaboo, UT 84022
801.434.1043
ticabooduid@ticabooduid.com

... (faded text) ...

On Fri, Nov 6, 2015 at 11:30 AM, sharon seamons <sharonmarian@yahoo.com> wrote:

On Monday, November 2, 2015 3:09 PM, sharon seamons <sharonmarian@yahoo.com> wrote:

Chip,
Monday November 2, 2015
If you can't process the application for abandonment of taps then I'm sure you will not cash my check and return it to me in the amount of \$75.00

T.RowePrice
100% OF OUR RETIREMENT FUNDS BEAT THEIR 10-YEAR LIPPER AVERAGE



ARP
ARP
ARP



Marian Seamons <sharonmarianseamons@gmail.com>

Fw: November 2, 2015 response

4 messages

sharon seamons <sharonmarian@yahoo.com>

Mon, Dec 7, 2015 at 8:36 PM

Reply-To: sharon seamons <sharonmarian@yahoo.com>

To: "sharonmarianseamons@gmail.com" <sharonmarianseamons@gmail.com>

On Monday, November 2, 2015 6:16 PM, sharon seamons <sharonmarian@yahoo.com> wrote:

Chip

Thanks for the information! Yes I did mark the box for residential service No. 1 and that is what is what I need for the current open enrollment.

Confirm Electric No. 1!

Marian Seamons.

On Monday, November 2, 2015 5:16 PM, Ticaboo Utility Improvement District <customercare@ticaboouid.com> wrote:

Just to confirm, you are selecting Electric Rate Schedule No. 1?

This was not indicated on the agreement you hand delivered, and we must have definitive information on what you are agreeing to.

Thank you,

Ticaboo Utility Improvement District

Highway 276, Mile Marker 27, PO BOX 2140, Ticaboo, UT 84533

O: 435-788-8343

customercare@ticaboouid.com

This message is the property of Ticaboo Utility Improvement District (Formerly Ticaboo Electric Improvement District (TEID)) and Ticaboo Local Service District (LSB) or its affiliates. It may contain legally privileged and/or confidential information intended only for the use of the addressee(s). No addressee should forward, distribute, copy, or otherwise reproduce this message in any manner that would allow it to be viewed by any individual not normally entitled to receipt. If it is a disclosure of confidential information, it is being disseminated only to those being in confidence and disclosure to parties outside of TEID is unlawful and unauthorized. If the recipient of this message is not the intended recipient, you are hereby notified that any unauthorized disclosure, dissemination, distribution, copying or the taking of any action in reliance on the information herein is strictly prohibited. If you have received this communication in error, please immediately notify the sender via email or call 435-788-8343, and delete this message. Ticaboo Utility Improvement District reserves the right to suspend service or change without notice if a violation of its policy or discharge of its jurisdiction is determined. 12/07/15

On Mon, Nov 2, 2015 at 3:32 PM, sharon seamons <sharonmarian@yahoo.com> wrote:
Chip

I will go on Schedule 1 if that is the lowest pricing I will get as of the contract that was hand delivered,

Marian Seamons

sharon seamons <sharonmarian@yahoo.com>
Reply-To: sharon seamons <sharonmarian@yahoo.com>
To: "sharonmarianseamons@gmail.com" <sharonmarianseamons@gmail.com>

Mon, Dec 7, 2015 at 6:37 PM

On Monday, November 2, 2015 5:16 PM, Ticaboo Utility Improvement District <customer.care@ticaboouid.com> wrote;

Just to confirm, you are selecting Electric Rate Schedule No. 1?

This was not indicated on the agreement you hand delivered, and we must have definitive information on what you are agreeing to.

Thank you,
Ticaboo Utility Improvement District
Highway 276, Mile Marker 27, PO BOX 2140, Ticaboo, UT 84533
☎ 435-788-1134
customer.care@ticaboouid.com

This message is the property of Ticaboo Utility Improvement District (Formerly, Ticaboo Electric Improvement District (TEID) and Ticaboo Special Service District (SSD)) or its affiliates. It may be legally privileged and/or confidential and is intended only for the use of the addressee(s). No addressee should forward, print, copy, or otherwise reproduce this message in any manner that would allow it to be viewed by any individual not originally listed as a recipient. It is a violation of Utah law to use this email in any manner other than it was intended and all contents are expected to be held in confidence and exclusive to parties outside of TUID is unlawful and unjustified. If the recipient of this message is not the intended recipient, you are hereby notified that any unauthorized disclosure, dissemination, distribution, copying or the taking of any action in reliance on the information herein is strictly prohibited. If you have received this communication in error, please immediately notify the sender by email at (435-788-3118) and delete this message. Ticaboo Utility Improvement District reserves the right to pursue criminal charges under Utah law for violation of the privacy or disclosure of inside information regarding its business.

On Mon, Nov 2, 2015 at 3:32 PM, sharon seamons <sharonmarian@yahoo.com> wrote:

Chip

I will go on Schedule 1 if that is the lowest pricing I will get as of the contract that was hand delivered,

Marian Seamons

sharon seamons <sharonmarian@yahoo.com>

Mon, Dec 7, 2015 at 6:37 PM

Reply-To: sharon seamons <sharonmarian@yahoo.com>
To: "sharonmarianseamons@gmail.com" <sharonmarianseamons@gmail.com>

On Monday, December 7, 2015 6:37 PM, sharon seamons <sharonmarian@yahoo.com> wrote:

On Monday, November 2, 2015 5:16 PM, Ticaboo Utility Improvement District <customerservice@tucid.tuuid.com> wrote:

Just to confirm, you are selecting Electric Rate Schedule No. 1?

This was not indicated on the agreement you hand delivered, and we must have definitive information on what you are agreeing to.

Thank you.

Ticaboo Utility Improvement District
Highway 278, Mile Marker 27, PO BOX 2140, Ticaboo, UT 84533
D. 435-798-8849
customerservice@tucid.tuuid.com

This message is the property of Ticaboo Utility Improvement District (Ticaboo Electric Improvement District (TEID)) or Ticaboo Special Service District (SSD) or its affiliates. It may be legally privileged, confidential and intended only for the use of the addressee(s). No addressees should forward, print, copy, or otherwise reproduce or retransmit in any manner that would allow it to be viewed by any individual not originally listed as a recipient. It is a violation of Utah law to use or disseminate any message other than was intended and all parties (knowing or to be held in) confidence and disclosure, parties outside of TUCID are unauthorized. The sender of this message is not the intended recipient. You are hereby notified that any unauthorized disclosure, dissemination, duplication, or any other action in reliance on the information herein is strictly prohibited. If you have received this communication in error, please immediately notify TUCID by e-mail at customerservice@tucid.tuuid.com. Ticaboo Utility Improvement District reserves the right to pursue criminal charges within the law for disclosure of the privacy or confidential information regarding its business.

On Mon, Nov 2, 2015 at 3:32 PM, sharon seamons <sharonmarian@yahoo.com> wrote:

Chip

I will go on Schedule 1 if that is the lowest pricing I will get as of the contract that was hand delivered.

Marian Seamons

sharon seamons <sharonmarian@yahoo.com>
Reply-To: sharon seamons <sharonmarian@yahoo.com>
To: "sharonmarianseamons@gmail.com" <sharonmarianseamons@gmail.com>

Mon, Dec 7, 2015 at 6:38 PM

Subject: Re: Reply to Lot 003/004 for monday response
From: Ticaboo Utility Improvement District (customer@ticaboouid.com)
To: sharonmarjan@yahoo.com
Date: Monday, November 2, 2015 5:14 PM


As communicated to you in the letter "Abandonment of Utility Services Application", the check has indeed been returned to you via US Postal Mail.

Disconnection is not abandonment. Disconnection is turning your utility services on or off. Even with utility services turned off, you are still responsible for standby fees.

A copy of the regulations regarding abandoning utility services was enclosed with the letter. Regulation 03, Section 03.03 covers the requirements of standby fees. Pricing for the turning services on or off can be found in Schedule RC (Regulation Charges), which is filed with our Tariff.

All of these documents can be found on the Utah Public Service Commission and TUID web sites. Attached for your convenience are links to the two documents reference.

 [TARIFF_Electric_Regulations_03.pdf](#)

 [TARIFF_Regulation_Charges_RC.pdf](#)

We hope this satisfies your questions.

Thank you.

Ticaboo Utility Improvement District
Highway 276 Mile Marker 27, PO BOX 2140, Ticaboo UT 84533
D: 435-788-8343
customer@ticaboouid.com

This message is the property of Ticaboo Utility Improvement District (Formerly Ticaboo Electric Improvement District) (TEID) and Ticaboo Electric Service District (TESD) or its affiliates. It may be legally privileged and/or confidential and is intended only for the use of the addressee(s). If addressed to you but viewed by any individual not designated as a recipient, it is a violation of local law to use this email in any manner other than it was intended. All matters discussed are to be held in confidence and are subject to review outside of TUID is unlawful and is prohibited. If the reader of this message is not the intended recipient, you are hereby notified that any unauthorized disclosure, dissemination, distribution, copying or the taking of any action thereon is strictly prohibited. If you have received this communication in error, please immediately notify the sender via e-mail at 435-788-8343, and delete this message. Ticaboo Utility Improvement District reserves the right to pursue criminal charges with a state law enforcement agency or to divulge or divulge information regarding its business.

On Mon, Nov 2, 2015 at 3:08 PM, sharon seamons <sharonmarjan@yahoo.com> wrote:
Chip, Monday
November 2, 2015

If you can't process the application for abandonment of taps then I'm sure you will not cash my check and return it to me in the amount of \$75.00.

As far as the disconnection, is that I would not be charged standby fee and no charged for utility's? I can't afford the cost of fee's on a house that is empty and has no utility's. I have looked for pricing on disconnection and regulations on disconnection and can't find them, where do I find information?

Marian Seamons

Subject: requesting bills for October and November 2015
From: sharon seamons (sharonmarian@yahoo.com)
To: customercare@licabooid.com
Date: Friday, November 6, 2015 6:15 PM

Chip

There is a problem. We have not receive any bill for two months. Please send me a new bill for each month. I'm not able to understand you email. lease send us the bills for October 2015 and November 2015. We know that I have paid amounts but do not have any billing.

I did you a check with forty dollars for the Zip drive and Lot 001-002 for Two hundred dollars. I sent a check for 194.00 for lot 003-004 to pay up October. I did state to you on October 17 2015 that I did not receive a bill in October. I'm now stating to you that I have no bill for November 2015. Please send me the bills I'm requesting.

Thanks Marian Seamons

SHARON A SEAMONS
 MARIAN L SEAMONS
 1707 S. 80 E
 OREM, UT 84058

Group Billing Invoice Summary

October 31, 2015

Tierrasanta Utility Improvement District
 PO Box 2140
 Tierrasanta, UT 84533

Account	Customer Name	Service Address	Use Dates 11/21/2015	
			Amount Due	w/ Vol. Chg
1009	SHARON A SEAMONS	LOT 005 - MHP	5,272.34	
1002	SHARON A SEAMONS	LAKE DICK (93)0013002	(34.06)	(0.00)
1111	SHARON A SEAMONS	LAKE DICK (89)001004	391.36	
1131	SHARON A SEAMONS	LOT 007-008 - MHP	4,537.58	
1133	SHARON A SEAMONS	LOT 008 - MHP	4,537.58	
			Total Due \$14,708.84	Use Or Return: 11/21/2015
Total Due if Paid After 11/21/2015 \$14,812.34				

Please Return With Payment

STANDBY FEES FOR UTILITIES
 PLACE PAID # ON CHECK
 Next Meeting: 11/09/2015

Page 1 of 2

Tierrasanta Utility Improvement District
 PO Box 2140
 Tierrasanta, UT 84533
 (435) 328-8347

Group Billing Invoice

October 31, 2015

SHARON A SEAMONS
 MARIAN L SEAMONS
 1707 S. 80 E

Subject: Re: UTILITY BILLS
From: Ticaboo Utility Improvement District (customer@ticaboouid.com)
To: sharonmarian@yahoo.com,
Date: Friday, November 6, 2015 11:32 AM

Dear Customer,

We apologize for your perceived inability to reach the District. We have responded to each email we have received, and have received no phone messages from you.

It is unfortunate that you have not received your bills. We can assure you they were mailed to the billing address we have on file. We have received no recent changes in the billing address for your accounts.

Please verify the information we have below and confirm this is the correct billing address. If it is not, please provide us with the corrected billing address and we will update our records.

Billing Address on File: 1707 S. 50 E., Orem UT 84058

To respond to your request please note the following:

1. Attached to this email is the group billing for September 30, 2015
2. Attached to this email is the group billing for October 31, 2015

Regarding October payments:

1. Check No. 0125, for \$ 44.41, \$44.41 was applied to Account 1115 by Paul Watson on 10/09/2015
2. Check No. 0004, for \$400.00, \$182.00 was applied to Account 1002, and \$218 was applied to 1115 on 10/19/2015
3. Check No. 0008, for \$200.00, \$200.00 was applied to Account 1002 on 10/31/2015
4. Check No. 0009, for \$194.99, \$194.99 was applied to Account 1115 on 10/31/2015

An error was found where another customer's payment was incorrectly applied to account 1115 in the amount of \$352.10. This error has been corrected and added to account 1115. We apologize for the error and any inconvenience it has caused. We have credited the late fee accrued on this account in October in the amount of \$20.85.

As of this email the below are the balances for each of the accounts:

- 1115 balance = \$722.61 (October billing plus corrected error and late fee credit)
- 1002 balance = \$ -34.06 (Credit)

It is our sincerest hope this email satisfies your questions and needs. Should you require anything further please email us at customer@ticaboouid.com.

Thank you.

Ticaboo Utility Improvement District
 Highway 276, Mile Marker 27, PO BOX 2140, Ticaboo, UT 84538
 Or: 435-788-8343
customerservice@tuid.com

This message is the property of Ticaboo Utility Improvement District (Formerly, Tibook Electric Improvement District) and Ticaboo Special Service District. If this message's appearance or any part of its content is illegal and/or confidential and is received only for the use of the addressee(s), the addressee(s) of the message should notify the sender in any manner that would allow it to be deleted by any individual not originally listed in a message. If it is a violation of Utah law to use, transmit, or disclose information that is the subject of this message and all matters discussed are to remain confidential and disclosure to parties outside of TUID is unlawful and prohibited, the reader of this message has not been intended recipient, you are hereby notified that any and all use and disclosure, dissemination, distribution, copying or the taking of any action in reliance on the information herein is strictly prohibited. If you have received this communication in error, please do not disseminate or copy this message via email or in any other manner. If you have received this message, Ticaboo Utility Improvement District reserves the right to pursue all other remedies with respect to any violation of its privacy and disclosure of sensitive information concerning its business.

On Fri, Nov 6, 2015 at 9:22 AM, sharon seamons <sharonmarian@yahoo.com> wrote:

CHIP I have been having a very difficult time getting in touch with you about my billing for my utility bills, on Oct17 I left a four hundred dollar check in your drop box to pay my bill as I had not received a billing statement.....now I have not received a billing statement again.....I did receive the document you sent back to me and the check for 75.00 but sill not bill and then I end up owing late fees. I am having a difficult time settling up with my renters paul and sarah as I have not the billin staements to know what their status is. PLEASE send me the last two months statements
 MARIAN

Attachments

- Billing-Seamons-2015-09-30.pdf (177.14KB)
- Billing-Seamons-2015-10-31.pdf (178.26KB)

GM !!

Marian Seamons <sharonmarianseamons@gmail.com>

Fw: November 2015 Utility Billing

2 messages

sharon seamons <sharonmarian@yahoo.com>

Mon, Dec 7, 2015 at 6:33 PM

Reply-To: sharon seamons <sharonmarian@yahoo.com>

To: "sharonmarianseamons@gmail.com" <sharonmarianseamons@gmail.com>

On Monday, December 7, 2015 5:35 PM, Ticaboo Utility Improvement District <customercare@ticaboodid.com> wrote:

Your billing is attached.

Thank you and Happy Holidays,


Ticaboo Utility Improvement District

Highway 276, Mile Marker 27, PO BOX 2140, Ticaboo, UT 84533

Q: 435-786-8342

customercare@ticaboodid.com

This message is the property of Ticaboo Utility Improvement District (Formerly Ticaboo Electric Improvement District (TEID) and Ticaboo Special Service District (TSSD)) or its affiliates. It may be legally privileged and/or confidential and is intended only for the use of the addressee(s). No addressee should forward, print, copy, or otherwise reproduce this message in any manner that would allow it to be viewed by any individual not originally intended as a recipient. It is a violation of Utah law to use this email to an unauthorized third party. If you are not an intended recipient, you are hereby notified that any unauthorized disclosure, dissemination, distribution, copying or the taking of any action in reliance on the information herein is strictly prohibited. If you have received this communication in error, please immediately notify the sender via email at 435-786-8342 and delete this message. Ticaboo Utility Improvement District reserves the right to pursue criminal charges with the Utah law enforcement if its privacy and/or integrity of its information regarding its business.

 **Billing-Seamons-2015-11-30.pdf**
168K

sharon seamons <sharonmarian@yahoo.com>

Mon, Dec 7, 2015 at 6:33 PM

Reply-To: sharon seamons <sharonmarian@yahoo.com>

To: "sharonmarianseamons@gmail.com" <sharonmarianseamons@gmail.com>

On Monday, December 7, 2015 5:54 PM, sharon seamons <sharonmarian@yahoo.com> wrote:

I need you to mail me my billing! This the Monday December 7 2015 and now I receive email on billing? Please mail me my statement.

Marian Seamons

SHARON A SEAMONS
MARIAN L SEAMONS
1707 S. 50 E
OREM, UT 84058

Group Billing Invoice Summary

November 30, 2015

Ticaboo Utility Improvement District
PO Box 2140
Ticaboo, UT 84533

Account	Customer Name:	Service Address:	Due Date: 12/31/2015 Amount Due w/ Vol. Chg	Amount Paid
1000	SHARON A SEAMONS	LOT 005 - MHP	5,448.39	_____
1002	SHARON A SEAMONS	LAKE DR N 193 (001/002)	127.51	_____
1115	SHARON A SEAMONS	LAKE DR N 189 (003/004)	723.00	_____
1131	SHARON A SEAMONS	LOT 007-008 - MHP	4,715.63	_____
1133	SHARON A SEAMONS	LOT 098 - MHP	4,715.63	_____

Total Due: \$15,730.16

On Or Before: 12/31/2015

Total Due If Paid After 12/31/2015 \$15,849.05

Please Return With Payment

STANDBY FEES FOR UTILITIES
HAPPY HOLIDAYS

Due Date changed for one month only - DUE the 31st.
Next Meeting: 12/15/2015

Ticaboo Utility Improvement District
 PO Box 2140
 Ticaboo, UT 84533
 (435) 788-8343

Group Billing Invoice

November 30, 2015

SHARON A SEAMONS
 MARIAN L SEAMONS
 1707 S. 50 E
 OREM, UT 84058

Service	Meter Reading		Usage	Charges
	Present	Previous		
Water	110	110	0	39.00
Sewer				28.00
Garbage				12.00
Late Fee				18.86
Electric Base				75.00
Tax				3.19
Past Due				5,272.34

Due Date: 12/31/2015 Meter Read
 Month Day Class
 11 30 2

Customer Name: SHARON A SEAMONS
 Service Address: LOT 005 - MHP
 Account 1000 Route Number 3

Net Amount Due: 5,448.39
 Pay Gross Amount after Due Date
Gross Amount Due: 5,467.25

SPANDY FEES FOR UTILITIES

Service	Meter Reading		Usage	Charges
	Present	Previous		
Water	167420	167370	50	39.00
kWh	77762	77756	6	4.20
Sewer				28.00
Garbage				12.00
Electric Base				75.00
Tax				3.37
Credit				(34.06)

Due Date: 12/31/2015 Meter Read
 Month Day Class
 11 30 1

Customer Name: SHARON A SEAMONS
 Service Address: LAKE DR N 193 (001/002)
 Account 1002 Route Number: 2

Net Amount Due: 127.51
 Pay Gross Amount after Due Date
Gross Amount Due: 142.81

Service	Meter Reading		Usage	Charges
	Present	Previous		
Water	604690	604690	0	39.00
kWh	65284	65284	0	0.00
Sewer				28.00
Garbage				12.00
Adjustments				331.25
Electric Base				200.00
Tax				12.75

Due Date: 12/31/2015 Meter Read
 Month Day Class
 11 30 1

Customer Name: SHARON A SEAMONS
 Service Address: LAKE DR N 189 (003/004)
 Account 1115 Route Number: 2

Net Amount Due: 723.00
 Pay Gross Amount after Due Date
Gross Amount Due: 770.01

Ticaboo Utility Improvement District
 PO Box 2140
 Ticaboo, UT 84533
 (435) 788-8343

Group Billing Invoice

Service	Meter Reading			Usage	Charges
	Present	Previous			
Water	0	0	0		39.00
Sewer					28.00
Garbage					12.00
Late Fee					18.86
Electric Base					75.00
Tax					3.19
Past Due					4,539.58

Due Date: 12/31/2015 Meter Read
 Month Day Class
 11 30 2

Customer Name: SHARON A SEAMONS

Service Address: LOT 007-008 - MHP

Account 1131 Route Number: 1

Net Amount Due: 4,715.63

Pay Gross Amount after Due Date

Gross Amount Due: 4,734.49

STANDBY FEES FOR UTILITIES

Service	Meter Reading			Usage	Charges
	Present	Previous			
Water	0	0	0		39.00
Sewer					28.00
Garbage					12.00
Late Fee					18.86
Electric Base					75.00
Tax					3.19
Past Due					4,539.58

Due Date: 12/31/2015 Meter Read
 Month Day Class
 11 30 2

Customer Name: SHARON A SEAMONS

Service Address: LOT 098 - MHP

Account 1133 Route Number: 1

Net Amount Due: 4,715.63

Pay Gross Amount after Due Date

Gross Amount Due: 4,734.49

STANDBY FEES FOR UTILITIES

Water	Sewer	Garbag	Late F	Op/Off	Adjust	kWh	Base	Tax	EqFee	SvcCal	Past Due
195.00	140.00	60.00	56.58		331.25	4.20	600.00	25.69			\$14,317.44

Date Printed:

12/7/2015

HAPPY HOLIDAYS

Due Date changed for one month only - DUE 06/31st

Next Meeting: 12/15/2015

Total Due: \$15,730.16

Total Due After 12/31/2015 \$15,849.05

Exhibit B

Informal Complaint Response to the Division November 24, 2015



Ticaboo Utility Improvement District

Highway 276, Mile Marker 27
PO Box 2140
Ticaboo, UT 84533
435.788.8343
mail@TicabooUID.com

*Providing Power, Water, Wastewater, Solid Waste Services
Since 2012*

November 25, 2015

Delivered via E-mail

Erika Tedder
Division of Public Utilities
160 E. 300 S.
Box 146751
Salt Lake City, UT 84114-6751
E-mail: etedder@utah.gov

RE: INFORMAL COMPLAINT RESPONSE (INDEX 5817)

Erika,

Please accept this letter in response to the aforementioned informal complaint filed by Marian Seamons (the "Complainant"), and received by the Ticaboo Utility Improvement District (the "District") via email from you at 3:16 PM (MDT) on Thursday, October 29, 2015 (**Exhibit A**).

We have reviewed the informal complaint and believe that many of these issues have been previously addressed in our response to the Complainants. Once for the filing in April of this year (**Exhibit B**). Most recently, the Complainant submitted five letters to the District requesting information. The District responded to these letters and hand delivered, on a USB drive, our response (**Exhibit C**) to the Complainant on Monday, October 26, 2015 at approximately 12:30 PM (MDT) at a meeting of the Garfield County Commission in Panguitch, Utah.

We will provide additional information in response to any issues not previously addressed in the aforementioned exhibits. This additional information can be found under **Exhibit D**.

Thank you for bringing this matter to our attention. It is our hope this response will satisfy the needs of the Division, as well as Mrs. Seamons. Should you have any questions, or require anything further from the District, please do not hesitate in contacting me.

Respectfully,

A handwritten signature in blue ink, appearing to read "Chip Shortreed".

Chip Shortreed
Ticaboo Utility Improvement District

Cc: Mrs. Marian L. Seamons via e-mail sharonmarian@yahoo.com

EXHIBIT A

Informal Complaint – Index 5817 – October 28, 2015

Informal Complaint Report

Index Number: 5817 **Company Name:** Ticaboo Electric Service District

CUSTOMER INFORMATION

Customer Name: Seamons, Marian **Account Number:**
Other Contact Info: Seamons, Sharon and Broadbent, Mari **Phone Number:** (801) 224-2058
Customer Address: Lots 001-002 **Other Phone:** (801) 669-0276
Customer Address: **Email Address:** sharonmarian@yahoo.com
City: Ticaboo **State:** UT **Zip Code:** 84533

COMPLAINT INFORMATION

Type of Call: Complaint **Complaint Type:** Rate & Tariff
Date Received: 10/29/2015 **Date Resolved:**
Complaint Received By: Erika Tedder **DPU Analyst Assigned:** Doug Wheelwright
Utility Company Analyst:
Company at Fault: **Actual Slamming Case:** **Actual Cramming Case:**

Complaint Description:

DPU ONLINE COMPLAINT
UTILITY CUSTOMER
FROM: Marian Seamons
PHONE: 801 224 2058
OTHER PHONE: 801 669 0276
EMAIL: sharonmarian@yahoo.com
SERVICE ADDRESS:
lots 001-002 Ticaboo , UT 84533
MAILING ADDRESS:
1707 S 50 E Orem, ut 84058

INCIDENT DETAILS
UTILITY: TUID

ACCOUNT NUMBER: ACCT1002R3
COMPLAINT TYPE: Rate And Tariff
COMPLAINT:

WE ARE BEING CHARGED FOR VACANT LOTS AND LOTS WITH NO ELEC METERS OF WATER METERS. THE TUID TARIFF IS BEING CHALLENGED

SUGGESTED RESOLUTION: GET THE TARIFF REVISED AND MEET THE STATE OF UTAH CODES THEY ARE NOT COMPLYING WITH

October 20, 2015

FORMAL COMPLAINT AGAINST THE TUID TICABOO UTILITY IMPROVEMENT DISTRICT

My name is Marian Seamons, I moved to Ticaboo in 2000 and took 3 double wide homes and one single trailer and purchased 3 extra lots. We were very excited to plan our family retirement. We had 14 children and over 100 grandchildren with the great ones! Unfortunately in 2010 my husband's health was failing and we had to move to receive proper medical attention.

Before we left Ticaboo, the mining company that ran the utilities, pulled our water and power meters on our single trailer and it was never reconnected.

The company that ran the water and power while we were there was called TSSD after 2012 the new district was forming. In Aug 2013 the TUID district had conflict with our renters Jim and Val Hill. They had let TUID know they wanted to get a generator and only purchase water. The district came and pulled our electric and water meters without contacting us as the home owners. TUID had conflicts with others within the community. Phil Brinson had

Informal Complaint Report

solar panels and they were still wanting to charge him utilities so he could have water.

In the first months of 2014 we received billing for utilities on vacant lots. Because of our moving, health and finances we had not received information about district and/or fees.

March 31st 2014 I made a formal complaint to the state of Utah public service commission. I had a conversation with Chip about how he could justify such cost and fees to vacant lots. I told Chip I didn't have the money to pay these fees because I am on social security and he stated that he didn't care.

In July 27 2014 we had new renters move in and we were charged from TUID to pay the year's utilities in the amount of 1,775.00, even though we didn't have meters, after we paid the fees the meters were put back.

The fees were also a surprise to a young man named Ever Corrillo. He told us that he had not had a bill until one day he received a large bill for thousands of dollars, for utilities, they had attached to his property. At that time he was in college in Colorado, he was almost ready to have a child and could not afford to pay the utilities and property taxes.

There is another elderly retired gentleman that has a house and property that is leaving Ticaboo and going to Arizona because of his social security he cannot afford the utility's that are being charged, he too tried to get solar panels and was told that he couldn't from the district, he has conflict with the district.

On September 20,2015 we were in Ticaboo to repair a water break on a line under our home, My husband and son in-law Rick was fixing it, we had complication and need help because the water was not shutting off at the meter. Chip was not helpful and when we came to some resolve Chip stated that he was going to charge us for two meters and was wanting us to dig all the water lines up, he was yelling and very rude.

On October 2, 2015 my three daughters Sherri, Juli, and Mari went down to check the renter out from our rental property and went to talk with Chip, He stated that he was on the phone and didn't have time to talk with them, this is what he say's to us all the time we go to talk to him, Mari explained that she was there on business time and she had traveled all that way to make it their to speak with him and when would he be available, he stated that he would come over to our house. We have not been invited in to conduct any business and felt like he has not been polite to us. Chip came to the house and spoke with my daughters, Mari is the power of attorney with my property's and was the one that was needing to change the utility's on the rental property, she was going to change the contract on the property, as she was talking to him he informed her that here was a open enrollment period and it was only in October, she then asked for receipt to the house and the contract that I signed the year before and he stated that he didn't keep receipts and that the bills that I received are my receipts, Chip said what about the two meters and Mari explained there was not two and a augment occurred, he said that he would only give us till the January first and would charge double if we didn't show the pipes to him.

I wrote him a letter on October 5, 2015 and asked that he send me receipts and contracts to my properties, I sent that certified mail and received a reply from Chip that the letter was vague and he couldn't respond.

On October 15,2015 went to Ticaboo and arrived at four o'clock that afternoon, we were told Chip was gone out of town we hand the papers requesting receipts and contracts under the grama act to Aspen a young lady that lives with him, we then took the letter to Tom Hill the new board president and asked him to give to Chip, we then paid our bill and put the letter and payment together in his drop box.

We have been talking with others in the community of Ticaboo and the concerns they are having. They are having similar trouble with billing and we are hoping to have them addressed. We have not been receiving our bills in a timely manner so we receive a late fees. We have not received to bill for the month of Sept. and it is due the 21st of Oct. 2015.

We can include other complaints and specifics if needed. We have been doing all that we can to see that we can keep the properties we worked our lives to go down to Southern Utah to enjoy. We have been through so much turmoil in trying to know what to do in order to care for our problems with TUID.

We are honest taxpaying citizens. We want to do what is right and pay for what we receive. We have been up many nights awake trying to figure out what we could do and now request your help to resolve the problems that are facing us with bills that we don't feel are fair and/or legal. The bills on my vacant lots is being used as leverage against properties that are currently on paid up utilities service, there is a threat of making them run together and making it part of my credit report to damage my credit.

We are requesting under the Grama act that if there is any information to help us with understanding the items 1-14 we request that you please help us. We have made this request of Chip Shortreed and we have not had success at this point.

Thank you for taking your time and we appreciate your time and support

Marian Larsen Seamons

Sharon A. Seamons

Mari Broadbent Executor of trust

Marian Larsen Seamons

Maribroadbent@comcast.net

1707 S. 50 E.

535 S. Main

Informal Complaint Report

Orem Utah 84058

Payson Utah 84651

801-669-0276

801-465-9124

sharonmarian@yahoo.com

1-When TUID was being formed utilities are being charged to vacant lots and properties with no meters, for the year 2012, 2013, 2014, and 2015.

2-We have requested receipts and documents from TUID and been refused so we are requesting them under the grama act.

3-We would like to know when the district was formed and the board was assigned to positions. Are members on the board currently being compensated and have they gone through the proper training that is required?

4-How and when was the tariff passed and the regulation put in place. We don't believe the tariff is in law and in accordance.

5-How have contracts and open enrollment been enacted throughout the district without knowledge of the property owner, we and other residence know nothing of open enrollment and that October is the only month that you can change plans, we were not informed of this.

6-How does this district have ordinance and meetings without proper notice to the public. I have not been able to find where and when these meetings take place. I look on the computer, the dates change very often, they are not posted in the public place in the city and I am never informed.

7- I would like to know the number of people that live in Ticaboo.

8-It is stated that district manager makes 45,000 dollars a year. How can a salary so high be set for a district manager where only approximately 15-20 full time citizens.

9-How can the we as customers feel we can trust the board and district manager when they change the rules day to day and do not give proper information for meetings and record minutes of the meetings and have the available on request.

10-It has not been stated how they assess the impact fee, and why they are set so high, decreasing property value.

11-We are being charged power, water, sewer and garbage fees on vacant properties without taps, meters and utilities.

12-We are told that we cannot have solar and only pay for water. We would like to know if that is the case. We feel like the state would like to see us do what is most beneficial for the environment.

13-Is there a statute or ordinance that states that I cannot put a solar panel on a property

14-What can be done to see the utilities go to provide service to offshore, A &W, and Aeromark so that if need be Gar-Kane power could run this service.

15-There needs to be a better professional environment or office, to serve the residents and customers, in regard to accessible service,billing, and fair treatment for concerns.

Complaint Response:

Additional Information:

EXHIBIT B

Informal Complaint Response – Index 5268 – April 2, 2014



Ticaboo Utility Improvement District

Highway 276, Mile Marker 27
PO Box 2140
Ticaboo, UT 84533
435.788.8343
TicabooUID@gmail.com

*Providing Power, Water, Wastewater, Solid Waste Services
Since 2012*

April 15, 2014

Delivered via E-Mail

Erika Tedder
Division of Public Utilities
160 East 300 South
Box 146751
Salt Lake City, UT 84114-6751
E-mail: etedder@utah.gov

RE: INFORMAL COMPLAINT RESPONSE (INDEX 5268)

Erika,

Please accept this letter in response to the aforementioned informal complaint filed by Marian L. Seamons, and received by the Ticaboo Utility Improvement District (the "District") via email from you at 12:02 PM (MST), April 2, 2014 (Exhibit A).

After reviewing the complaint received from Mrs. Seamons, it is difficult to ascertain exactly what the complaint is. We understand that the cost to produce power is high; however, the cost for diesel fuel is high and those costs must be covered in order for us to keep the generators running.

Mrs. Seamons refers to the billing as it, appears to relate, to the standby fees. As we have stipulated to the Division in the past, On August 29, 2013, the Board of Trustees adopted Resolution 2013-0017 following a public hearing on the matter, wherein the resolution states:

"WHEREAS, the District has determined that if a customer of the District is receiving, connected, and/or tapped into any of the utility services provided (electric, water, wastewater, solid waste), the customer must pay, at a minimum, the stand-by fees associated with all services."

Proper notification of the public hearing was made in accordance with Utah State Code. The public hearing notice was published in the Garfield County Insider (a newspaper of circulation in our area) on August 15, 2013, on the Utahlegals.com web site, and the Public Meeting Notice web site.

Additionally, all customers received a brochure explaining the billing changes prior to those changes taking effect; that brochure is also available on the District's web site. Also, this issue was

discussed at length with the Division (for information purposes only) in Docket No. 13-2508-T02 and reviewed by the Division (please refer to comments from Doug Wheelwright in that docket).

Mrs. Seamons has the option to apply for Abandonment of Utility Services which would relieve her of the obligation to pay standby fees for utility services offered by the District. A fact that was communicated to Mrs. Seamons during her attendance of the Board Meeting held March 21, 2014. As of the date of this letter, the District has received no request to abandon utility services from Mrs. Seamons.

Regarding the comments Mrs. Seamons made about my available time to answer their questions. It should be noted that Mrs. Seamons does not live in Ticaboo full time, and arrived into Ticaboo just one day before the Board meeting on March 21, 2014. An offer was made at that meeting to get together with Mrs. Seamons on March 22, 2014; however, when I went to their home in Ticaboo they had already left for Salt Lake City. Therefore, I was unable to speak with them and answer any questions they may have had. If Mrs. Seamons would like to schedule an appointment with the District, we would be more than willing to address her concerns and answer any questions she may have.

The District, to the extent possible and while restricted by the financial realities of providing utility services in a very remote location, has sought to make utility services as affordable as possible for the District's customers. The District allows for taps to be removed from undeveloped lots so that the owners are relieved from paying standby fees, allows customers to request certain contiguous lots to be billed as one and relies very heavily on volunteer labor to keep costs as low as possible. This District is committed to providing reliable utility services to its customers for the long term and is working to reduce costs in the future through more-efficient generators and exploring the possibility of alternative power sources.

Thank you for bringing this matter to our attention, and it is our hope this response will satisfy the needs of the Division, as well as Mrs. Seamons. Should you have any questions, or require anything further from the District, please do not hesitate in contacting me.

Respectfully,



Chip Shortreed

Ticaboo Utility Improvement District

Cc: Mrs. Marian L. Seamons
1707 S. 50 E.
Orem, UT 84058
E-mail: sharonmarian@yahoo.com

Erika Tedder – Division of Public Utilities

April 15, 2014

Page 3

EXHIBIT A

“Informal Complaint – Report – Index 5268”

Informal Complaint Report

Index Number: 5268 **Company Name:** Ticaboo Electric Service District

CUSTOMER INFORMATION

Customer Name: Seamons, Marian L. **Account Number:**
Other Contact Info: **Phone Number:** (801) 669-0276
Customer Address: 1707 South 50 East **Other Phone:**
Customer Address: **Email Address:** sharonmarian@yahoo.com
City: Orem **State:** UT **Zip Code:** 84058

COMPLAINT INFORMATION

Type of Call: Complaint **Complaint Type:** Shut Off or Notice
Date Received: 4/2/2014 **Date Resolved:**
Complaint Received By: Erika Tedder **DPU Analyst Assigned:** 0
Utility Company Analyst:

Company at Fault: **Actual Slamming Case:** **Actual Cramming Case:**

Complaint Description:

Here is a complaint that was emailed to our office:

From: sharon seamons <sharonmarian@yahoo.com>
Date: Sat, Mar 29, 2014 at 2:28 PM
Subject: Seamons formal complaint against Ticaboo utilities
To: Erica Tedder <etedder@utah.gov>

Thanks for your help and attention to this matter.

STATE OF UTAH PUBLIC SERVICE COMMISSION: MONDAY 31ST MARCH 2014

ERICA TEDDER,

ERICA this letter is in response to our conversation Friday the 29th of March it is concerning the Ticaboo Utility Improvement District in Ticaboo Utah. This is a formal complaint.

In the year 2000 my husband and I moved to Ticaboo Utah. We moved three double wide trailers and one single wide trailer into the trailer park. We then purchased ten lots leaving three of them vacant. We invested approximately one hundred seventy thousand dollars. we still owe a payment for that investment.

We intended staying and living in Ticaboo and made it our permanent residence, we also had two of our families move to Ticaboo too. Our health problems caused us to move back up into Utah Co for health care. However we did return and lived there another two years. During all this time we have made major improvements to our properties and other surrounding areas. We have kept our taxes and utilities kept current. We would have liked to have spent this winter there but the cost of utilities prevented us from doing so.

we are aware that there have been excessive costs for fuel to run the generators and have been concerned about our properties and our neighbors in Ticaboo and still tried to keep our taxes and utilities current which was difficult. It even has been more difficult as our health problems once again have caused us mounting medical bills. My husband had a heart attack and I have had three cancer surgeries. During this time the TUI District have put utility bills on our vacant lots, the single wide trailer which is uninhabitable and the double wide they removed power and water meters when they had a problem with a renter. We even got behind on our primary residence because of not being able to even read and understand the increase in the utilities. I wanted to talk to the chairman of the board Chip when we were there recently but he didn't have time. We have even become in arrears on our Primary residence which we have always tried to keep current. We plan on getting that caught up as soon as we can. However we are not able to make the eleven hundred a mo payment and pay about eight hundred a month utilities on all the utilities sent to us each month and maintain our own livelihood. My husband is 83 and receives thirteen hundred dollars a mo social security. I am 80 and receive seven hundred a mo social security.

We love Ticaboo we love the people there and are concerned over the present condition of their high utilities. We would be happy to keep our utilities paid on our Primary Residence # 1 and 2 Ticaboo Trailer Park. There are some who have put in Solar Panels and generators are a possibility to us but we do not really want to cut out the present utilities. We were at the last meeting at Ticaboo and it was mentioned they had taken in fifty one thousand dollars since Fall and had an expenditure of forty four thousand so we wonder why all the added costs.

Informal Complaint Report

We also have been made aware there was a legislation which did not pass that would have made it so the T U I District could charge on every separate lot, vacant lots, lots with no meters etc. we have been wondering if these are valid charges at this time. I tried to talk with Chip when we were in Ticaboo recently but he seemed not to have time.

One of our main concerns with our properties in Ticaboo is this. We know that it is probably impossible for the mining business in that area to ever get into operation. The Shooterang Uranium Mill will probably never open as parts were sold from it to a party in Arizona that would take more than two million dollars to replace. so that mill is inoperable. When a Canadian uranium Co. Uranium One purchased the mill and Ticaboo I do not believe they knew that the mines intended to have the ores to run that mill had not been kept by the company selling the Shooterang Mill. Therefore Dennison Mining Co had those mines, mined the ores and shipped them to a Blanding Uranium Mill.

We feel the only possible way that Ticaboo can keep going is for the recreational purposes that the new owner Dave Curtis is trying to promote. We are hoping that some of the issues facing the property owners now in being able to maintain that community is to help Dave Curtis get his business in great condition and not cause him disastrous utility costs that could eventually shut him down.

the addresses of all our properties are 1 and 2 with a double wide primary res. 3 and 4 double wide with no power of water meter taken off by TIU Dist., single wide uninhabital, 7 8 and 98 all empty lots.

Complaint Response:

Additional Information:

EXHIBIT C

District's Response to Complainant – October 23, 2015



Ticaboo Utility Improvement District

Highway 276, Mile Marker 27
PO Box 2140
Ticaboo, UT 84533
435.788.8343
mail@TicabooUID.com

*Providing Power, Water, Wastewater, Solid Waste Services
Since 2012*

October 23, 2015

Marian L. Seamons
Sharon A. Seamons
1707 S. 50 E.
Orem, UT 84058

RE: RESPONSE TO LETTERS REQUESTING INFORMATION

Mr. and Mrs. Seamons,

Please accept this letter in response to the many letters Ticaboo Utility Improvement District (the "District") has received from you (**Exhibit A**). Below you will find a response to each of your requests, and any requested documentation will be attached as exhibits corresponding to each response.

- ***"#1 Under the gamma [sic] act I am requesting for all contracts signed by me on any property in Ticaboo viz; lots 001-002 -MHP, LOTS 003-004-MHP, LOT 005-MHP, LOTS 007-008, and LOT 0098-MHP in the Ticaboo trailer park. also I am asking for all receipts to all payments paid on utilities on each property Ticaboo trailer park LOTS 001-MHP, LOTS 003-004 MHP, LOT 005 - MHP, LOTS 007-008, and LOT 0098 -MHP"***

Attached (**Exhibit B**) you will find documentation for all payments received under the following accounts/service addresses in Ticaboo, UT 84533 under your name. Accounts beginning with "5" represent accounts held under Ticaboo Electric Improvement District prior to the dissolution of Ticaboo Special Service District and the merging of services under Ticaboo Utility Improvement District:

- 1000 – LOT 005 – MHP, 185 N. Lake Drive
- 1002 – LOT 001/002 – MHP, 193 & 191 N. Lake Drive
- 1115 – LOT 003/004 – MHP, 189 & 187 N. Lake Drive
- 1131 – LOT 007/008 – MHP, 181 & 179 N. Lake Drive
- 1132 – LOT 008 – MHP, 179 N. Lake Drive
- 1133 – LOT 098 – MHP, 171 N. Powell Drive
- 5051 – LOT 001/002 – MHP, 193 & 191 N. Lake Drive
- 5052 – LOT 005 – MHP, 185 N. Lake Drive
- 5054 – LOT 092/093 – MHP, 160 & 166 N. Powell Drive

- ***"# 2 I am requesting for a record of how the Board of Ticaboo Utility Improvement District was formed."***

The District is located in unincorporated Garfield County, Utah and is a component of Garfield County, Utah. Therefore, under Utah Code §17B-2a-404, the Board of Trustees are appointed by the legislative body of Garfield County; the Garfield County Commission.

- ***"#3 I am requesting all statutes prohibiting property owners to put up their own solar power or personal generators."***

The District has no such rules or regulations that prohibit property owners from producing power using "personal generators" or "solar power". The District does have a moratorium on interconnection and net metering. A copy of that resolution has been provided under **Exhibit C**.

- ***"#4 I am requesting all minutes of every official meeting held by Ticaboo Utility Improvement District since the beginning of their being in control of utilities in Ticaboo."***

Minutes for the District have been attached as **Exhibit D**.

- ***"#5 I am requesting how and when all regulations of contracts were initiated."***

Please specify which contracts you are referring to.

- ***"#6 I am requesting any and all ordinances giving Ticaboo Utility Improvement District permission to require contracts for each property for utilities."***

Attached as **Exhibit E** is Regulation ER-03 which addresses service agreements as filed with the Utah Public Service Commission.

- ***"# 7 I am requesting all documents stating what Ticaboo Utility Improvement District has for the study and assesment for the costs on impact fees."***

The District does not have any studies or assessments relating to impact fees. Although some District materials refer to "impact fees", the District has no record of ever charging these fees. The District believes that further analysis is required on the issue of impact fees.

- ***"# 8 I am requesting all documents stating what year utilities would be assessed by Ticaboo Utility Improvement District on vacant properties."***

During a regularly scheduled meeting of the Board of Trustees on August 8, 2013 Resolution 2013-0017 (**Exhibit F**) was presented to the Board and scheduled for Public Hearing held August 29, 2013 where Resolution 2013-0017 was voted on unanimously and adopted.

Sharon & Marian Seamons Response Letter

October 23, 2015

Page 3

We hope this letter satisfies your requests. The District is committed to providing reliable utility services in Ticaboo for the long term and is always ready to hear comments or concerns from residents or property owners. Should you have any questions or require any additional information please contact us by calling (435) 788-8343 Monday through Friday, between the hours of 9:00 AM and 5:00 PM or send us an email to mail@ticabooid.com.

Sincerely,



Chip Shortreed,
CEO & District Manager

Cc: Tom Hill – Chairman of the Board of Trustees
Garfield County Commission
Legal

Exhibits Included:

- EXHIBIT A – Letters received from Sharon and Marian Seamons
- EXHIBIT B – Receipts for Payment on all accounts held by Sharon and Marian Seamons
- EXHIBIT C – Resolution 2013-0020
- EXHIBIT D – Ticaboo Utility Improvement District Meeting Minutes
- EXHIBIT E – Regulation ER-03
- EXHIBIT F – Resolution 2013-0017

EXHIBIT A

Letters received from Sharon and Marian Seamons

OREM Utah

14 Oct 2015

Ticaboo Utility Improvement District

Mr Wm Chip Shortreed:

I am at the present time making an assessment of my utilities in Ticaboo.

#1 Under the gamma act I am requesting for all contracts signed by me on any property in Ticaboo viz; lots 001-002 -MHP, LOTS 003-004-MHP , LOT 005-MHP, LOTS 007-008, and LOT 0098-MHP in the Ticaboo trailer park. also I am asking for all receipts fo all payments paid on utilities on each property Ticaboo trailer park LOTS 001-MHP, LOTS 003-004 MHP, LOT 005 - MHP, LOTS 007-008, and LOT 0098 - MHP

2 I am requesting for a record of how the Board of Ticaboo Utility Improvement District was formed.

#3 I am requesting all statutes prohibiting property owners to put up their own solar power or personal generators.

#4 I am requesting all minutes of every official meeting held by Ticaboo Utility Improvement District since the beginning of their being in control of utilities in Ticaboo.

#5 I am requesting how and when all regulations of contracts were initiated.

#6 I am requesting any and all ordinances giving Ticaboo Utility Improvement District permission to require contracts for each property for utilities .

7 I am requesting all documents stating what Ticaboo Utility Improvement District has for the study and assesment for the costs on impact fees.

8 I am requesting all documents stating what year utilities would be assessed by Ticaboo Utility Improvement District on vacant properties

I would like these delivered to me at my address at 1707 S 50 E Orem Utah 84058. or if you wish to call me i will make arrangements to pick them up from you . 801 669 0276 or 801 224 2058.

Sincerely,


Marian L. Seamons

OREM Utah

14 Oct 2015

Ticaboo Utility Improvement District

Mr Wm Chip Shortreed:

I am at the present time making an assessment of my utilities in Ticaboo.

#1 Under the gamma act I am requesting for all contracts signed by me on any property in Ticaboo viz; 1 &2, 3&4, 5, 7&8 and 98 it the Ticaboo trailer park. also I am asking for all receipts fo all payments paid on utilities on each property Ticaboo trailer park 1 &2 , 3&4 , 5, 7 &8 and 98.

#2 I am requesting for a record of how the Board of Ticaboo Utility Improvement District was formed.

#3 I am requesting all statutes prohibiting property owners to put up their own solar power or personal generators.

#4 I am requesting all minutes of every official meeting held by Ticaboo Utility Improvement District since the beginning of their being in control of utilities in Ticaboo.

#5 I am requesting how and when all regulations of contracts were initiated.

#6 I am requesting any and all ordinances giving Ticaboo Utility Improvement District permission to require contracts for each property for utilities .

7 I am requesting all documents stating what Ticaboo Utility Improvement District has for the study and assesment for the costs on impact fees.

8 I am requesting all documents stating what year utilities would be assessed by Ticaboo Utility Improvement District on vacant properties

I would like these delivered to me at my address at 1707 S 50 E Orem Utah 84058. or if you wish to call me i will make arrangements to pick them up from you . 801 669 0276 or 801 224 2058.

Sincerely,


Marian L. Seamons

OREM Utah

14 Oct 2015

Ticaboo Utility Improvement District

Mr Wm Chip Shortreed:

I am at the present time making an assessment of my utilities in Ticaboo.

#1 Under the gamma act I am requesting for all contracts signed by me on any property in Ticaboo viz; lots 001-002 -MHP, LOTS 003-004-MHP , LOT 005-MHP, LOTS 007-008, and LOT 0098-MHP in the Ticaboo trailer park. also I am asking for all receipts fo all payments paid on utilities on each property Ticaboo trailer park LOTS 001-MHP, LOTS 003-004 MHP, LOT 005 - MHP, LOTS 007-008, and LOT 0098 - MHP

2 I am requesting for a record of how the Board of Ticaboo Utility Improvement District was formed.

#3 I am requesting all statutes prohibiting property owners to put up their own solar power or personal generators.

#4 I am requesting all minutes of every official meeting held by Ticaboo Utility Improvement District since the beginning of their being in control of utilities in Ticaboo.

#5 I am requesting how and when all regulations of contracts were initiated.

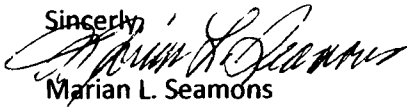
#6 I am requesting any and all ordinances giving Ticaboo Utility Improvement District permission to require contracts for each property for utilities .

7 I am requesting all documents stating what Ticaboo Utility Improvement District has for the study and assesment for the costs on impact fees.

8 I am requesting all documents stating what year utilities would be assessed by Ticaboo Utility Improvement District on vacant properties

I would like these delivered to me at my address at 1707 S 50 E Orem Utah 84058. or if you wish to call me i will make arrangements to pick them up from you . 801 669 0276 or 801 224 2058.

Sincerely,



Marian L. Seamons

Orem Utah
5 Oct. 2015

Dear Chip or other TEID personnel,

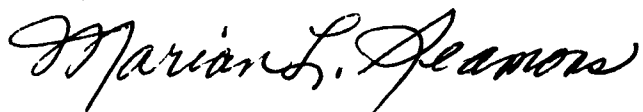
Thank you for meeting with my daughter Mari. We appreciate you getting together to help make decisions on our ~~utilities~~ on or properties in Tacaboo Utah.

What I need now to fully understand, is what we have paid on our properties and the expenses that have been charged since you have started in this position. I need copies of the contracts you have my signature on and all receipts for monies paid since 2012

I will be in Ticaboo this weekend handling some of my other properties that I have in the park. This would be a great time for me to receive the copies.

I am hoping things are running well and I will be seeing you soon.

Sincerely,
Marian L. Seamons

A handwritten signature in cursive script that reads "Marian L. Seamons".

Orem Utah

14 Oct 2015

Ticaboo Utility Improvement District

To whom it may concern on the said Board

Mainly Mr. Wm Chip Shortreed:

We have given our son in law Richard Broadbent and our daughter Mari Broadbent power of attorney in our Seamons Family Trust to take care of any or all of our business transactions.

Due to my husbands being nearly blind and not able to hear and his advancing age of 84 and my advancing age and inability to comprehend things as I should we are giving them full rights to any and all business transactions.

They will be and have been taking care of our properties in Ticaboo for many years and it is necessary that they pick up any documents and bills that we may need to take care of .

Sincerely,

Sharon Arlan Seamons


Marian L. Seamons

Chip - We were
here to drop off my
letter -

I did not receive
a bill this month - I do
do not know what I owe
so I want to pay \$100 -003
in full - the rest on

003-004 -

EXHIBIT B

Receipts for Payment on all accounts held by Sharon and Marian Seamons

AUDIT HISTORY

Ticaboo Utility Improvement District Program Version 15.2.100

Account: 1000

SHARON A SEAMONS

Date	Amount	Description	Balance
		Beginning Month Balance	\$758.06
8/31/2012		Usage of 0 Water	\$758.06
		Beginning Month Balance	\$758.06
9/30/2012		Usage of 0 Water	\$758.06
		Beginning Month Balance	\$758.06
10/31/2012		Usage of 0 Water	\$758.06
		Beginning Month Balance	\$758.06
11/30/2012		Usage of 0 Water	\$758.06
		Beginning Month Balance	\$758.06
12/31/2012		Usage of 0 Water	\$758.06
12/31/2012		Usage of 0 kWh	\$758.06
		Beginning Month Balance	\$758.06
1/31/2013		Usage of 0 Water	\$758.06
1/31/2013		Usage of 0 kWh	\$758.06
1/31/2013		Usage of 0 kWh	\$758.06
		Beginning Month Balance	\$758.06
2/28/2013		Usage of 0 Water	\$758.06
2/28/2013		Usage of 0 kWh	\$758.06
		Beginning Month Balance	\$758.06
3/31/2013		Usage of 0 Water	\$758.06
3/31/2013	\$3,400.00	Usage of 10000 kWh	\$4,158.06
3/31/2013	\$144.50	Tax	\$4,302.56
3/31/2013	(\$3,400.00)	Manually Removed kWh	\$902.56
3/31/2013	(\$144.50)	Manually Removed Tax	\$758.06
		Beginning Month Balance	\$758.06
4/30/2013		Usage of 0 Water	\$758.06
4/30/2013		Usage of 0 kWh	\$758.06
		Beginning Month Balance	\$758.06
5/31/2013		Usage of 0 Water	\$758.06
5/31/2013		Usage of 0 kWh	\$758.06
		Beginning Month Balance	\$758.06
6/30/2013		Usage of 0 Water	\$758.06
6/30/2013		Entered reading while account has rate code 10	
6/30/2013		Usage of 0 kWh	\$758.06
6/30/2013		Entered reading while account has rate code 10	
		Beginning Month Balance	\$758.06
		Beginning Month Balance	\$758.06
		Beginning Month Balance	\$758.06
9/9/2013	(\$25.30)	Payment Check # 792	\$732.76
9/30/2013	\$39.00	Usage of 0 Water	\$771.76
9/30/2013	\$28.00	Sewer	\$799.76
9/30/2013	\$12.00	Garbage	\$811.76
9/30/2013	\$75.00	Electric Base	\$886.76
9/30/2013	\$3.19	Tax	\$889.95
9/30/2013		Usage of 0 kWh	\$889.95
9/30/2013	\$3.19	Tax	\$893.14
9/30/2013	(\$3.19)	Tax	\$889.95
9/30/2013		Usage of 0 kWh	\$889.95

AUDIT HISTORY

Ticaboo Utility Improvement District Program Version 15.2.100

Account: 1000

SHARON A SEAMONS

Date	Amount	Description	Balance
9/30/2013		Usage of 0 kWh	\$889.95
9/30/2013		Usage of 0 kWh	\$889.95
		Beginning Month Balance	\$889.95
10/31/2013	\$18.86	Late Fee	\$908.81
10/31/2013	\$39.00	Usage of 0 Water	\$947.81
10/31/2013	\$28.00	Sewer	\$975.81
10/31/2013	\$12.00	Garbage	\$987.81
10/31/2013	\$75.00	Electric Base	\$1,062.81
10/31/2013	\$3.19	Tax	\$1,066.00
		Beginning Month Balance	\$1,066.00
11/30/2013	\$18.86	Late Fee	\$1,084.86
11/30/2013	\$39.00	Usage of 0 Water	\$1,123.86
11/30/2013	\$28.00	Sewer	\$1,151.86
11/30/2013	\$12.00	Garbage	\$1,163.86
11/30/2013	\$75.00	Electric Base	\$1,238.86
11/30/2013	\$3.19	Tax	\$1,242.05
		Beginning Month Balance	\$1,242.05
12/31/2013	\$18.86	Late Fee	\$1,260.91
12/31/2013	\$39.00	Usage of 0 Water	\$1,299.91
12/31/2013	\$28.00	Sewer	\$1,327.91
12/31/2013	\$12.00	Garbage	\$1,339.91
12/31/2013	\$75.00	Electric Base	\$1,414.91
12/31/2013	\$3.19	Tax	\$1,418.10
		Beginning Month Balance	\$1,418.10
1/30/2014	\$18.86	Late Fee	\$1,436.96
1/31/2014	\$39.00	Usage of 0 Water	\$1,475.96
1/31/2014	\$28.00	Sewer	\$1,503.96
1/31/2014	\$12.00	Garbage	\$1,515.96
1/31/2014	\$75.00	Electric Base	\$1,590.96
1/31/2014	\$3.19	Tax	\$1,594.15
		Beginning Month Balance	\$1,594.15
2/28/2014	\$18.86	Late Fee	\$1,613.01
2/28/2014	\$39.00	Usage of 0 Water	\$1,652.01
2/28/2014	\$28.00	Sewer	\$1,680.01
2/28/2014	\$12.00	Garbage	\$1,692.01
2/28/2014	\$75.00	Electric Base	\$1,767.01
2/28/2014	\$3.19	Tax	\$1,770.20
		Beginning Month Balance	\$1,770.20
3/31/2014	\$18.86	Late Fee	\$1,789.06
3/31/2014	\$39.00	Usage of 0 Water	\$1,828.06
3/31/2014	\$28.00	Sewer	\$1,856.06
3/31/2014	\$12.00	Garbage	\$1,868.06
3/31/2014	\$75.00	Electric Base	\$1,943.06
3/31/2014	\$3.19	Tax	\$1,946.25
3/31/2014		Notice printed for \$1,946.25 due on 4/21/2014	
		Beginning Month Balance	\$1,946.25
4/30/2014	\$18.86	Late Fee	\$1,965.11
4/30/2014	\$39.00	Usage of 0 Water	\$2,004.11
4/30/2014	\$28.00	Sewer	\$2,032.11
4/30/2014	\$12.00	Garbage	\$2,044.11

AUDIT HISTORY

Ticaboo Utility Improvement District Program Version 15.2.100

Account: 1000

SHARON A SEAMONS

Date	Amount	Description	Balance
4/30/2014	\$75.00	Electric Base	\$2,119.11
4/30/2014	\$3.19	Tax	\$2,122.30
		Beginning Month Balance	\$2,122.30
5/28/2014	\$18.86	Late Fee	\$2,141.16
5/31/2014	\$39.00	Usage of 0 Water	\$2,180.16
5/31/2014	\$28.00	Sewer	\$2,208.16
5/31/2014	\$12.00	Garbage	\$2,220.16
5/31/2014	\$75.00	Electric Base	\$2,295.16
5/31/2014	\$3.19	Tax	\$2,298.35
		Beginning Month Balance	\$2,298.35
6/28/2014	\$18.86	Late Fee	\$2,317.21
6/30/2014	\$39.00	Usage of 0 Water	\$2,356.21
6/30/2014	\$28.00	Sewer	\$2,384.21
6/30/2014	\$12.00	Garbage	\$2,396.21
6/30/2014	\$75.00	Electric Base	\$2,471.21
6/30/2014	\$3.19	Tax	\$2,474.40
		Beginning Month Balance	\$2,474.40
7/31/2014	\$18.86	Late Fee	\$2,493.26
7/31/2014	\$39.00	Usage of 0 Water	\$2,532.26
7/31/2014	\$28.00	Sewer	\$2,560.26
7/31/2014	\$12.00	Garbage	\$2,572.26
7/31/2014	\$75.00	Electric Base	\$2,647.26
7/31/2014	\$3.19	Tax	\$2,650.45
		Beginning Month Balance	\$2,650.45
8/31/2014	\$18.86	Late Fee	\$2,669.31
8/31/2014	\$39.00	Usage of 0 Water	\$2,708.31
8/31/2014	\$28.00	Sewer	\$2,736.31
8/31/2014	\$12.00	Garbage	\$2,748.31
8/31/2014	\$75.00	Electric Base	\$2,823.31
8/31/2014	\$3.19	Tax	\$2,826.50
8/31/2014		Notice printed for \$2,826.50 due on 9/24/2014	
		Beginning Month Balance	\$2,826.50
9/29/2014	\$18.86	Late Fee	\$2,845.36
9/30/2014	\$39.00	Usage of 0 Water	\$2,884.36
9/30/2014	\$28.00	Sewer	\$2,912.36
9/30/2014	\$12.00	Garbage	\$2,924.36
9/30/2014	\$75.00	Electric Base	\$2,999.36
9/30/2014	\$3.19	Tax	\$3,002.55
		Beginning Month Balance	\$3,002.55
10/30/2014	\$18.86	Late Fee	\$3,021.41
10/31/2014	\$39.00	Usage of 0 Water	\$3,060.41
10/31/2014	\$28.00	Sewer	\$3,088.41
10/31/2014	\$12.00	Garbage	\$3,100.41
10/31/2014	\$75.00	Electric Base	\$3,175.41
10/31/2014	\$3.19	Tax	\$3,178.60
		Beginning Month Balance	\$3,178.60
11/30/2014	\$18.86	Late Fee	\$3,197.46
11/30/2014	\$39.00	Usage of 0 Water	\$3,236.46
11/30/2014	\$28.00	Sewer	\$3,264.46
11/30/2014	\$12.00	Garbage	\$3,276.46

AUDIT HISTORY

Ticaboo Utility Improvement District Program Version 15.2.100

Account: 1000

SHARON A SEAMONS

Date	Amount	Description	Balance
11/30/2014	\$75.00	Electric Base	\$3,351.46
11/30/2014	\$3.19	Tax	\$3,354.65
		Beginning Month Balance	\$3,354.65
12/31/2014	\$18.86	Late Fee	\$3,373.51
12/31/2014	\$39.00	Usage of 0 Water	\$3,412.51
12/31/2014	\$28.00	Sewer	\$3,440.51
12/31/2014	\$12.00	Garbage	\$3,452.51
12/31/2014	\$75.00	Electric Base	\$3,527.51
12/31/2014	\$3.19	Tax	\$3,530.70
12/31/2014		Notice printed for \$3,530.70 due on 1/16/2015	
12/31/2014		Notice printed for \$3,530.70 due on 1/16/2015	
		Beginning Month Balance	\$3,530.70
1/31/2015	\$18.86	Late Fee	\$3,549.56
1/31/2015	\$39.00	Usage of 0 Water	\$3,588.56
1/31/2015	\$28.00	Sewer	\$3,616.56
1/31/2015	\$12.00	Garbage	\$3,628.56
1/31/2015	\$75.00	Electric Base	\$3,703.56
1/31/2015	\$3.19	Tax	\$3,706.75
		Beginning Month Balance	\$3,706.75
2/28/2015	\$39.00	Usage of 0 Water	\$3,745.75
2/28/2015	\$28.00	Sewer	\$3,773.75
2/28/2015	\$12.00	Garbage	\$3,785.75
2/28/2015	\$75.00	Electric Base	\$3,860.75
2/28/2015	\$3.19	Tax	\$3,863.94
		Beginning Month Balance	\$3,863.94
3/26/2015	\$18.86	Late Fee	\$3,882.80
3/31/2015	\$39.00	Usage of 0 Water	\$3,921.80
3/31/2015	\$28.00	Sewer	\$3,949.80
3/31/2015	\$12.00	Garbage	\$3,961.80
3/31/2015	\$75.00	Electric Base	\$4,036.80
3/31/2015	\$3.19	Tax	\$4,039.99
		Beginning Month Balance	\$4,039.99
4/30/2015	\$18.86	Late Fee	\$4,058.85
4/30/2015	\$39.00	Usage of 0 Water	\$4,097.85
4/30/2015	\$28.00	Sewer	\$4,125.85
4/30/2015	\$12.00	Garbage	\$4,137.85
4/30/2015	\$75.00	Electric Base	\$4,212.85
4/30/2015	\$3.19	Tax	\$4,216.04
		Beginning Month Balance	\$4,216.04
5/31/2015	\$18.86	Late Fee	\$4,234.90
5/31/2015	\$39.00	Usage of 0 Water	\$4,273.90
5/31/2015	\$28.00	Sewer	\$4,301.90
5/31/2015	\$12.00	Garbage	\$4,313.90
5/31/2015	\$75.00	Electric Base	\$4,388.90
5/31/2015	\$3.19	Tax	\$4,392.09
5/31/2015		Notice printed for \$4,392.09 due on 6/12/2015	
		Beginning Month Balance	\$4,392.09
6/30/2015	\$18.86	Late Fee	\$4,410.95
6/30/2015	\$39.00	Usage of 0 Water	\$4,449.95
6/30/2015	\$28.00	Sewer	\$4,477.95

AUDIT HISTORY

Ticaboo Utility Improvement District Program Version 15.2.100

Account: 1000

SHARON A SEAMONS

Date	Amount	Description	Balance
6/30/2015	\$12.00	Garbage	\$4,489.95
6/30/2015	\$75.00	Electric Base	\$4,564.95
6/30/2015	\$3.19	Tax	\$4,568.14
6/30/2015		Notice printed for \$4,568.14 due on 7/17/2015	
		Beginning Month Balance	\$4,568.14
7/31/2015	\$18.86	Late Fee	\$4,587.00
7/31/2015	\$39.00	Usage of 0 Water	\$4,626.00
7/31/2015	\$28.00	Sewer	\$4,654.00
7/31/2015	\$12.00	Garbage	\$4,666.00
7/31/2015	\$75.00	Electric Base	\$4,741.00
7/31/2015	\$3.19	Tax	\$4,744.19
		Beginning Month Balance	\$4,744.19
8/24/2015	\$18.86	Late Fee	\$4,763.05
8/31/2015	\$39.00	Usage of 0 Water	\$4,802.05
8/31/2015	\$28.00	Sewer	\$4,830.05
8/31/2015	\$12.00	Garbage	\$4,842.05
8/31/2015	\$75.00	Electric Base	\$4,917.05
8/31/2015	\$3.19	Tax	\$4,920.24
		Beginning Month Balance	\$4,920.24
9/30/2015	\$18.86	Late Fee	\$4,939.10
9/30/2015	\$39.00	Usage of 0 Water	\$4,978.10
9/30/2015	\$28.00	Sewer	\$5,006.10
9/30/2015	\$12.00	Garbage	\$5,018.10
9/30/2015	\$75.00	Electric Base	\$5,093.10
9/30/2015	\$3.19	Tax	\$5,096.29
		Beginning Month Balance	\$5,096.29
10/24/2015	\$18.86	Late Fee	\$5,115.15

Totals for Water	975.00
Totals for Sewer	700.00
Totals for Garbage	300.00
Totals for Late Fee	452.64
Totals for Electric Base	1,875.00
Totals for Tax	79.75
Payments Received	25.30

Qualified By: Account # 1000

Ticaboo Utility Improvement District

AUDIT HISTORY

Ticaboo Utility Improvement District Program Version 15.2.100

Account: 1002

SHARON A SEAMONS

Date	Amount	Description	Balance
		Beginning Month Balance	\$79.00
1/18/2012	(\$79.00)	Payment Check # 455	\$0.00
1/31/2012	\$39.00	Usage of 0 Water	\$39.00
1/31/2012	\$28.00	Sewer	\$67.00
1/31/2012	\$12.00	Garbage	\$79.00
		Beginning Month Balance	\$79.00
2/25/2012	\$39.00	Usage of 0 Water	\$118.00
2/25/2012	\$28.00	Sewer	\$146.00
2/25/2012	\$12.00	Garbage	\$158.00
		Beginning Month Balance	\$158.00
3/13/2012	(\$158.00)	Payment Check # 497	\$0.00
3/31/2012	\$39.00	Usage of 0 Water	\$39.00
3/31/2012	\$28.00	Sewer	\$67.00
3/31/2012	\$12.00	Garbage	\$79.00
		Beginning Month Balance	\$79.00
4/10/2012	(\$79.00)	Payment Check # 511	\$0.00
4/30/2012	\$39.00	Estimated Usage of 0 Water	\$39.00
4/30/2012	\$28.00	Sewer	\$67.00
4/30/2012	\$12.00	Garbage	\$79.00
		Beginning Month Balance	\$79.00
5/21/2012	(\$79.00)	Payment Check # 535	\$0.00
5/25/2012	\$39.00	Usage of 1610 Water	\$39.00
5/25/2012	\$28.00	Sewer	\$67.00
5/25/2012	\$12.00	Garbage	\$79.00
		Beginning Month Balance	\$79.00
6/18/2012	(\$79.00)	Payment Check # 555	\$0.00
6/30/2012	\$39.00	Usage of 1890 Water	\$39.00
6/30/2012	\$28.00	Sewer	\$67.00
6/30/2012	\$12.00	Garbage	\$79.00
		Beginning Month Balance	\$79.00
7/19/2012	(\$79.00)	Payment Check # 573	\$0.00
7/31/2012	\$39.00	Usage of 2060 Water	\$39.00
7/31/2012	\$28.00	Sewer	\$67.00
7/31/2012	\$12.00	Garbage	\$79.00
		Beginning Month Balance	\$79.00
8/27/2012	(\$79.00)	Payment Check # 593	\$0.00
8/31/2012	\$39.00	Usage of 4730 Water	\$39.00
8/31/2012	\$28.00	Sewer	\$67.00
8/31/2012	\$12.00	Garbage	\$79.00
8/31/2012	\$60.00	Electric Base	\$139.00
8/31/2012	\$2.55	Tax	\$141.55
8/31/2012	\$34.00	Usage of 100 kWh	\$175.55
8/31/2012	\$1.45	Tax	\$177.00
		Beginning Month Balance	\$177.00
9/23/2012	(\$177.00)	Payment Check # 611	\$0.00
9/30/2012	\$39.00	Usage of 600 Water	\$39.00
9/30/2012	\$28.00	Sewer	\$67.00
9/30/2012	\$12.00	Garbage	\$79.00
9/30/2012	\$60.00	Electric Base	\$139.00

AUDIT HISTORY

Ticaboo Utility Improvement District Program Version 15.2.100

Account: 1002

SHARON A SEAMONS

Date	Amount	Description	Balance
9/30/2012	\$2.55	Tax	\$141.55
9/30/2012	\$9.52	Usage of 28 kWh	\$151.07
9/30/2012	\$0.40	Tax	\$151.47
		Beginning Month Balance	\$151.47
10/31/2012	\$39.00	Usage of 440 Water	\$190.47
10/31/2012	\$28.00	Sewer	\$218.47
10/31/2012	\$12.00	Garbage	\$230.47
10/31/2012	\$60.00	Electric Base	\$290.47
10/31/2012	\$2.55	Tax	\$293.02
10/31/2012	\$12.92	Usage of 38 kWh	\$305.94
10/31/2012	\$0.55	Tax	\$306.49
		Beginning Month Balance	\$306.49
11/7/2012	(\$306.49)	Payment Check # 636	\$0.00
11/30/2012	\$39.00	Usage of 0 Water	\$39.00
11/30/2012	\$28.00	Sewer	\$67.00
11/30/2012	\$12.00	Garbage	\$79.00
11/30/2012	\$60.00	Electric Base	\$139.00
11/30/2012	\$2.55	Tax	\$141.55
11/30/2012		Usage of 0 kWh	\$141.55
		Beginning Month Balance	\$141.55
12/31/2012	\$39.00	Usage of 0 Water	\$180.55
12/31/2012	\$28.00	Sewer	\$208.55
12/31/2012	\$12.00	Garbage	\$220.55
12/31/2012	\$60.00	Electric Base	\$280.55
12/31/2012	\$2.55	Tax	\$283.10
12/31/2012		Usage of 0 kWh	\$283.10
		Beginning Month Balance	\$283.10
1/12/2013	(\$283.10)	Payment Check # 668	\$0.00
1/12/2013	\$283.10	Reverse Payment Check # 668	\$283.10
1/12/2013	(\$283.19)	Payment Check # 668	(\$0.09)
1/31/2013	\$39.00	Usage of 0 Water	\$38.91
1/31/2013	\$28.00	Sewer	\$66.91
1/31/2013	\$12.00	Garbage	\$78.91
1/31/2013	\$60.00	Electric Base	\$138.91
1/31/2013	\$2.55	Tax	\$141.46
1/31/2013		Usage of 0 kWh	\$141.46
1/31/2013		Usage of 0 kWh	\$141.46
		Beginning Month Balance	\$141.46
2/9/2013	(\$141.46)	Payment Check # 686	\$0.00
2/28/2013	\$39.00	Usage of 0 Water	\$39.00
2/28/2013	\$28.00	Sewer	\$67.00
2/28/2013	\$12.00	Garbage	\$79.00
2/28/2013	\$60.00	Electric Base	\$139.00
2/28/2013	\$2.55	Tax	\$141.55
2/28/2013		Usage of 0 kWh	\$141.55
		Beginning Month Balance	\$141.55
3/13/2013	(\$141.55)	Payment Check # 703	\$0.00
3/31/2013	\$39.00	Usage of 890 Water	\$39.00
3/31/2013	\$28.00	Sewer	\$67.00
3/31/2013	\$12.00	Garbage	\$79.00

AUDIT HISTORY

Ticaboo Utility Improvement District Program Version 15.2.100

Account: 1002

SHARON A SEAMONS

Date	Amount	Description	Balance
3/31/2013	\$60.00	Electric Base	\$139.00
3/31/2013	\$2.55	Tax	\$141.55
3/31/2013	\$38.08	Usage of 112 kWh	\$179.63
3/31/2013	\$1.62	Tax	\$181.25
		Beginning Month Balance	\$181.25
4/19/2013	(\$181.25)	Payment Check # 717	\$0.00
4/30/2013	\$39.00	Usage of 1570 Water	\$39.00
4/30/2013	\$28.00	Sewer	\$67.00
4/30/2013	\$12.00	Garbage	\$79.00
4/30/2013	\$60.00	Electric Base	\$139.00
4/30/2013	\$2.55	Tax	\$141.55
4/30/2013	\$37.40	Usage of 110 kWh	\$178.95
4/30/2013	\$1.59	Tax	\$180.54
		Beginning Month Balance	\$180.54
5/11/2013	(\$180.54)	Payment Check # 734	\$0.00
5/31/2013	\$39.00	Usage of 1220 Water	\$39.00
5/31/2013	\$28.00	Sewer	\$67.00
5/31/2013	\$12.00	Garbage	\$79.00
5/31/2013	\$60.00	Electric Base	\$139.00
5/31/2013	\$2.55	Tax	\$141.55
5/31/2013	\$26.52	Usage of 78 kWh	\$168.07
5/31/2013	\$1.13	Tax	\$169.20
		Beginning Month Balance	\$169.20
6/19/2013	(\$169.20)	Payment Check # 751	\$0.00
6/30/2013	\$39.00	Usage of 10 Water	\$39.00
6/30/2013	\$28.00	Sewer	\$67.00
6/30/2013	\$12.00	Garbage	\$79.00
6/30/2013	\$75.00	Electric Base	\$154.00
6/30/2013	\$3.19	Tax	\$157.19
6/30/2013	\$210.00	Usage of 3 kWh	\$367.19
6/30/2013	\$8.29	Tax	\$375.48
6/30/2013	(\$15.00)	Electric Base	\$360.48
6/30/2013	(\$207.90)	Manually Removed kWh	\$152.58
6/30/2013	(\$8.84)	Manually Removed Tax	\$143.74
6/30/2013	\$15.00	Manually Entered Electric Base	\$158.74
6/30/2013	\$0.64	Manually Entered Tax	\$159.38
		Beginning Month Balance	\$159.38
7/24/2013	(\$159.38)	Payment Check # 766	\$0.00
7/31/2013	\$39.00	Usage of 2070 Water	\$39.00
7/31/2013	\$28.00	Sewer	\$67.00
7/31/2013	\$12.00	Garbage	\$79.00
7/31/2013	\$75.00	Electric Base	\$154.00
7/31/2013	\$3.19	Tax	\$157.19
7/31/2013	\$16.80	Usage of 24 kWh	\$173.99
7/31/2013	\$0.07	Tax	\$174.06
7/31/2013	(\$15.00)	Electric Base	\$159.06
7/31/2013	\$15.00	Manually Entered Electric Base	\$174.06
7/31/2013	\$0.64	Manually Entered Tax	\$174.70
7/31/2013		Usage of 24 kWh	\$174.70
		Beginning Month Balance	\$174.70

AUDIT HISTORY

Ticaboo Utility Improvement District Program Version 15.2.100

Account: 1002

SHARON A SEAMONS

Date	Amount	Description	Balance
8/31/2013	\$39.00	Usage of 2390 Water	\$213.70
8/31/2013	\$28.00	Sewer	\$241.70
8/31/2013	\$12.00	Garbage	\$253.70
8/31/2013	\$75.00	Electric Base	\$328.70
8/31/2013	\$3.19	Tax	\$331.89
8/31/2013	\$47.60	Usage of 68 kWh	\$379.49
8/31/2013	\$2.02	Tax	\$381.51
		Beginning Month Balance	\$381.51
9/9/2013	(\$174.70)	Payment Check # 792	\$206.81
9/23/2013	\$24.82	Late Fee	\$231.63
9/30/2013	\$39.00	Usage of 340 Water	\$270.63
9/30/2013	\$28.00	Sewer	\$298.63
9/30/2013	\$12.00	Garbage	\$310.63
9/30/2013	\$75.00	Electric Base	\$385.63
9/30/2013	\$3.19	Tax	\$388.82
9/30/2013	\$11.90	Usage of 17 kWh	\$400.72
9/30/2013	\$0.50	Tax	\$401.22
9/30/2013		Usage of 17 kWh	\$401.22
9/30/2013		Usage of 17 kWh	\$401.22
9/30/2013		Usage of 17 kWh	\$401.22
9/30/2013		Usage of 17 kWh	\$401.22
		Beginning Month Balance	\$401.22
10/22/2013	(\$206.81)	Payment Check # 838	\$194.41
10/31/2013	\$20.35	Late Fee	\$214.76
10/31/2013	\$39.00	Usage of 20 Water	\$253.76
10/31/2013	\$28.00	Sewer	\$281.76
10/31/2013	\$12.00	Garbage	\$293.76
10/31/2013	\$75.00	Electric Base	\$368.76
10/31/2013	\$3.19	Tax	\$371.95
10/31/2013		Usage of 0 kWh	\$371.95
		Beginning Month Balance	\$371.95
11/30/2013	\$18.86	Late Fee	\$390.81
11/30/2013	\$39.00	Usage of 0 Water	\$429.81
11/30/2013	\$28.00	Sewer	\$457.81
11/30/2013	\$12.00	Garbage	\$469.81
11/30/2013	\$75.00	Electric Base	\$544.81
11/30/2013	\$3.19	Tax	\$548.00
11/30/2013	\$11.20	Usage of 16 kWh	\$559.20
11/30/2013	\$0.47	Tax	\$559.67
		Beginning Month Balance	\$559.67
12/9/2013	(\$194.01)	Payment Check # 901	\$365.66
12/31/2013	\$20.26	Late Fee	\$385.92
12/31/2013	\$39.00	Usage of 0 Water	\$424.92
12/31/2013	\$28.00	Sewer	\$452.92
12/31/2013	\$12.00	Garbage	\$464.92
12/31/2013	\$75.00	Electric Base	\$539.92
12/31/2013	\$3.19	Tax	\$543.11
12/31/2013		Usage of 0 kWh	\$543.11
		Beginning Month Balance	\$543.11
1/16/2014	(\$200.00)	Payment Check # 878	\$343.11

AUDIT HISTORY

Ticaboo Utility Improvement District Program Version 15.2.100

Account: 1002

SHARON A SEAMONS

Date	Amount	Description	Balance
1/30/2014	\$18.86	Late Fee	\$361.97
1/31/2014	\$39.00	Usage of 10 Water	\$400.97
1/31/2014	\$28.00	Sewer	\$428.97
1/31/2014	\$12.00	Garbage	\$440.97
1/31/2014	\$75.00	Electric Base	\$515.97
1/31/2014	\$3.19	Tax	\$519.16
1/31/2014		Usage of 0 kWh	\$519.16
		Beginning Month Balance	\$519.16
2/28/2014	\$18.86	Late Fee	\$538.02
2/28/2014	\$39.00	Usage of 100 Water	\$577.02
2/28/2014	\$28.00	Sewer	\$605.02
2/28/2014	\$12.00	Garbage	\$617.02
2/28/2014	\$75.00	Electric Base	\$692.02
2/28/2014	\$3.19	Tax	\$695.21
2/28/2014	\$11.20	Usage of 16 kWh	\$706.41
2/28/2014	\$0.47	Tax	\$706.88
		Beginning Month Balance	\$706.88
3/19/2014	(\$300.00)	Payment Check # 913	\$406.88
3/31/2014	\$20.26	Late Fee	\$427.14
3/31/2014	\$39.00	Usage of 1020 Water	\$466.14
3/31/2014	\$28.00	Sewer	\$494.14
3/31/2014	\$12.00	Garbage	\$506.14
3/31/2014	\$75.00	Electric Base	\$581.14
3/31/2014	\$3.19	Tax	\$584.33
3/31/2014		Corrected Usage of 1020 Water	\$584.33
3/31/2014	\$11.20	Usage of 16 kWh	\$595.53
3/31/2014	\$0.47	Tax	\$596.00
3/31/2014		Notice printed for \$596.00 due on 4/21/2014	
		Beginning Month Balance	\$596.00
4/21/2014	(\$300.00)	Payment Check # 927	\$296.00
4/30/2014	\$20.26	Late Fee	\$316.26
4/30/2014	\$39.00	Usage of 0 Water	\$355.26
4/30/2014	\$28.00	Sewer	\$383.26
4/30/2014	\$12.00	Garbage	\$395.26
4/30/2014	\$75.00	Electric Base	\$470.26
4/30/2014	\$3.19	Tax	\$473.45
4/30/2014		Usage of 0 kWh	\$473.45
		Beginning Month Balance	\$473.45
5/15/2014	(\$300.00)	Payment Check # 938	\$173.45
5/31/2014	\$18.44	Late Fee	\$191.89
5/31/2014	\$39.00	Usage of 0 Water	\$230.89
5/31/2014	\$28.00	Sewer	\$258.89
5/31/2014	\$12.00	Garbage	\$270.89
5/31/2014	\$75.00	Electric Base	\$345.89
5/31/2014	\$3.19	Tax	\$349.08
5/31/2014		Usage of 0 kWh	\$349.08
		Beginning Month Balance	\$349.08
6/28/2014	\$18.86	Late Fee	\$367.94
6/30/2014	(\$173.45)	Payment Check # 959	\$194.49
6/30/2014	\$39.00	Usage of 0 Water	\$233.49

AUDIT HISTORY

Ticaboo Utility Improvement District Program Version 15.2.100

Account: 1002

SHARON A SEAMONS

Date	Amount	Description	Balance
6/30/2014	\$28.00	Sewer	\$261.49
6/30/2014	\$12.00	Garbage	\$273.49
6/30/2014	\$75.00	Electric Base	\$348.49
6/30/2014	\$3.19	Tax	\$351.68
6/30/2014		Usage of 0 kWh	\$351.68
		Beginning Month Balance	\$351.68
7/21/2014	(\$187.93)	Payment Check # 959	\$163.75
7/31/2014	\$17.55	Late Fee	\$181.30
7/31/2014	\$39.00	Usage of 5080 Water	\$220.30
7/31/2014	\$28.00	Sewer	\$248.30
7/31/2014	\$12.00	Garbage	\$260.30
7/31/2014	\$75.00	Electric Base	\$335.30
7/31/2014	\$3.19	Tax	\$338.49
7/31/2014	\$23.80	Usage of 34 kWh	\$362.29
7/31/2014	\$1.01	Tax	\$363.30
		Beginning Month Balance	\$363.30
8/31/2014	\$21.84	Late Fee	\$385.14
8/31/2014	\$39.00	Usage of 760 Water	\$424.14
8/31/2014	\$28.00	Sewer	\$452.14
8/31/2014	\$12.00	Garbage	\$464.14
8/31/2014	\$75.00	Electric Base	\$539.14
8/31/2014	\$3.19	Tax	\$542.33
8/31/2014	\$11.20	Usage of 16 kWh	\$553.53
8/31/2014	\$0.47	Tax	\$554.00
		Beginning Month Balance	\$554.00
9/26/2014	(\$200.00)	Payment Check # 989	\$354.00
9/30/2014	\$20.26	Late Fee	\$374.26
9/30/2014	\$39.00	Usage of 600 Water	\$413.26
9/30/2014	\$28.00	Sewer	\$441.26
9/30/2014	\$12.00	Garbage	\$453.26
9/30/2014	\$75.00	Electric Base	\$528.26
9/30/2014	\$3.19	Tax	\$531.45
9/30/2014	\$8.40	Usage of 12 kWh	\$539.85
9/30/2014	\$0.35	Tax	\$540.20
		Beginning Month Balance	\$540.20
10/30/2014	\$19.91	Late Fee	\$560.11
10/31/2014	\$39.00	Usage of 130 Water	\$599.11
10/31/2014	\$28.00	Sewer	\$627.11
10/31/2014	\$12.00	Garbage	\$639.11
10/31/2014	\$75.00	Electric Base	\$714.11
10/31/2014	\$3.19	Tax	\$717.30
10/31/2014	\$5.60	Usage of 8 kWh	\$722.90
10/31/2014	\$0.24	Tax	\$723.14
		Beginning Month Balance	\$723.14
11/16/2014	(\$400.00)	Payment Money Order	\$323.14
11/16/2014	(\$342.20)	Payment Check # 0	(\$19.06)
11/30/2014	\$39.00	Usage of 230 Water	\$19.94
11/30/2014	\$28.00	Sewer	\$47.94
11/30/2014	\$12.00	Garbage	\$59.94
11/30/2014	\$75.00	Electric Base	\$134.94

AUDIT HISTORY

Ticaboo Utility Improvement District Program Version 15.2.100

Account: 1002

SHARON A SEAMONS

Date	Amount	Description	Balance
11/30/2014	\$3.19	Tax	\$138.13
11/30/2014	\$25.90	Usage of 37 kWh	\$164.03
11/30/2014	\$1.10	Tax	\$165.13
		Beginning Month Balance	\$165.13
12/31/2014	\$19.82	Late Fee	\$184.95
12/31/2014	\$39.00	Usage of 0 Water	\$223.95
12/31/2014	\$28.00	Sewer	\$251.95
12/31/2014	\$12.00	Garbage	\$263.95
12/31/2014	\$75.00	Electric Base	\$338.95
12/31/2014	\$3.19	Tax	\$342.14
12/31/2014		Usage of 0 kWh	\$342.14
		Beginning Month Balance	\$342.14
1/13/2015	(\$165.00)	Payment Check # 1030	\$177.14
1/13/2015	(\$312.14)	Payment Check # 1041	(\$135.00)
1/31/2015	\$39.00	Usage of 0 Water	(\$96.00)
1/31/2015	\$28.00	Sewer	(\$68.00)
1/31/2015	\$12.00	Garbage	(\$56.00)
1/31/2015	\$75.00	Electric Base	\$19.00
1/31/2015	\$3.19	Tax	\$22.19
1/31/2015		Usage of 0 kWh	\$22.19
		Beginning Month Balance	\$22.19
2/17/2015	(\$24.88)	Payment Check # 1050	(\$2.69)
2/28/2015	\$39.00	Usage of 0 Water	\$36.31
2/28/2015	\$28.00	Sewer	\$64.31
2/28/2015	\$12.00	Garbage	\$76.31
2/28/2015	\$75.00	Electric Base	\$151.31
2/28/2015	\$3.19	Tax	\$154.50
2/28/2015		Usage of 0 kWh	\$154.50
		Beginning Month Balance	\$154.50
3/13/2015	(\$154.50)	Payment Check # 1063	\$0.00
3/31/2015	\$39.00	Usage of 140 Water	\$39.00
3/31/2015	\$28.00	Sewer	\$67.00
3/31/2015	\$12.00	Garbage	\$79.00
3/31/2015	\$75.00	Electric Base	\$154.00
3/31/2015	\$3.19	Tax	\$157.19
3/31/2015	\$25.20	Usage of 36 kWh	\$182.39
3/31/2015	\$1.07	Tax	\$183.46
		Beginning Month Balance	\$183.46
4/21/2015	(\$183.46)	Payment Check # 10	\$0.00
4/30/2015	\$39.00	Usage of 480 Water	\$39.00
4/30/2015	\$28.00	Sewer	\$67.00
4/30/2015	\$12.00	Garbage	\$79.00
4/30/2015	\$75.00	Electric Base	\$154.00
4/30/2015	\$3.19	Tax	\$157.19
4/30/2015	\$12.60	Usage of 18 kWh	\$169.79
4/30/2015	\$0.53	Tax	\$170.32
		Beginning Month Balance	\$170.32
5/18/2015	(\$170.32)	Payment Check # 1088	\$0.00
5/31/2015	\$39.00	Usage of 0 Water	\$39.00
5/31/2015	\$28.00	Sewer	\$67.00

AUDIT HISTORY

Ticaboo Utility Improvement District Program Version 15.2.100

Account: 1002

SHARON A SEAMONS

Date	Amount	Description	Balance
5/31/2015	\$12.00	Garbage	\$79.00
5/31/2015	\$75.00	Electric Base	\$154.00
5/31/2015	\$3.19	Tax	\$157.19
5/31/2015		Usage of 0 kWh	\$157.19
		Beginning Month Balance	\$157.19
6/12/2015	(\$157.19)	Payment Check # 1102	\$0.00
6/30/2015	\$39.00	Usage of 2040 Water	\$39.00
6/30/2015	\$28.00	Sewer	\$67.00
6/30/2015	\$12.00	Garbage	\$79.00
6/30/2015	\$75.00	Electric Base	\$154.00
6/30/2015	\$3.19	Tax	\$157.19
6/30/2015	\$37.80	Usage of 54 kWh	\$194.99
6/30/2015	\$1.60	Tax	\$196.59
		Beginning Month Balance	\$196.59
7/31/2015	\$23.59	Late Fee	\$220.18
7/31/2015	\$39.00	Usage of 1030 Water	\$259.18
7/31/2015	\$3.19	Tax	\$262.37
7/31/2015	\$28.00	Sewer	\$290.37
7/31/2015	\$12.00	Garbage	\$302.37
7/31/2015	\$75.00	Electric Base	\$377.37
7/31/2015	\$10.50	Usage of 15 kWh	\$387.87
7/31/2015	\$0.44	Tax	\$388.31
		Beginning Month Balance	\$388.31
8/24/2015	(\$388.31)	Payment Check # 1132	\$0.00
8/31/2015	\$39.00	Usage of 0 Water	\$39.00
8/31/2015	\$28.00	Sewer	\$67.00
8/31/2015	\$12.00	Garbage	\$79.00
8/31/2015	\$75.00	Electric Base	\$154.00
8/31/2015	\$3.19	Tax	\$157.19
8/31/2015		Usage of 0 kWh	\$157.19
		Beginning Month Balance	\$157.19
9/14/2015	(\$157.19)	Payment Check # 1141	\$0.00
9/30/2015	\$39.00	Usage of 2210 Water	\$39.00
9/30/2015	\$28.00	Sewer	\$67.00
9/30/2015	\$12.00	Garbage	\$79.00
9/30/2015	\$75.00	Electric Base	\$154.00
9/30/2015	\$3.19	Tax	\$157.19
9/30/2015	\$23.80	Usage of 34 kWh	\$180.99
9/30/2015	\$1.01	Tax	\$182.00
		Beginning Month Balance	\$182.00
10/19/2015	(\$182.00)	Payment Bank Draft	\$0.00

Totals for Water	1,755.00
Totals for Sewer	1,260.00
Totals for Garbage	540.00
Totals for Late Fee	322.80
Totals for kWh	455.24
Totals for Electric Base	2,700.00
Totals for Tax	134.11
Payments Received	7,246.15

10/25/2015
10:05:24AM

AUDIT HISTORY

Ticaboo Utility Improvement District Program Version 15.2.100

Account: 1002 SHARON A SEAMONS

Date	Amount	Description	Balance
Total Usage Amount	20,970		

Qualified By: Account # 1002

Ticaboo Utility Improvement District

AUDIT HISTORY

Ticaboo Utility Improvement District Program Version 15.2.100

Account: 1115

SHARON A SEAMONS

Date	Amount	Description	Balance
		Beginning Month Balance	\$0.00
9/30/2013	\$39.00	Manually Entered Water	\$39.00
9/30/2013	\$28.00	Manually Entered Sewer	\$67.00
9/30/2013	\$12.00	Manually Entered Garbage	\$79.00
9/30/2013	\$75.00	Manually Entered Electric Base	\$154.00
9/30/2013	\$3.19	Manually Entered Tax	\$157.19
		Beginning Month Balance	\$157.19
10/31/2013	\$18.86	Late Fee	\$176.05
10/31/2013	\$39.00	Usage of 0 Water	\$215.05
10/31/2013	\$28.00	Sewer	\$243.05
10/31/2013	\$12.00	Garbage	\$255.05
10/31/2013	\$75.00	Electric Base	\$330.05
10/31/2013	\$3.19	Tax	\$333.24
		Beginning Month Balance	\$333.24
11/29/2013	\$18.86	Late Fee	\$352.10
11/30/2013	\$39.00	Usage of 0 Water	\$391.10
11/30/2013	\$28.00	Sewer	\$419.10
11/30/2013	\$12.00	Garbage	\$431.10
11/30/2013	\$75.00	Electric Base	\$506.10
11/30/2013	\$3.19	Tax	\$509.29
		Beginning Month Balance	\$509.29
12/31/2013	\$18.86	Late Fee	\$528.15
12/31/2013	\$39.00	Usage of 0 Water	\$567.15
12/31/2013	\$28.00	Sewer	\$595.15
12/31/2013	\$12.00	Garbage	\$607.15
12/31/2013	\$75.00	Electric Base	\$682.15
12/31/2013	\$3.19	Tax	\$685.34
		Beginning Month Balance	\$685.34
1/30/2014	\$18.86	Late Fee	\$704.20
1/31/2014	\$39.00	Usage of 0 Water	\$743.20
1/31/2014	\$28.00	Sewer	\$771.20
1/31/2014	\$12.00	Garbage	\$783.20
1/31/2014	\$75.00	Electric Base	\$858.20
1/31/2014	\$3.19	Tax	\$861.39
		Beginning Month Balance	\$861.39
2/28/2014	\$18.86	Late Fee	\$880.25
2/28/2014	\$39.00	Usage of 0 Water	\$919.25
2/28/2014	\$28.00	Sewer	\$947.25
2/28/2014	\$12.00	Garbage	\$959.25
2/28/2014	\$75.00	Electric Base	\$1,034.25
2/28/2014	\$3.19	Tax	\$1,037.44
		Beginning Month Balance	\$1,037.44
3/31/2014	\$18.86	Late Fee	\$1,056.30
3/31/2014	\$39.00	Usage of 0 Water	\$1,095.30
3/31/2014	\$28.00	Sewer	\$1,123.30
3/31/2014	\$12.00	Garbage	\$1,135.30
3/31/2014	\$75.00	Electric Base	\$1,210.30
3/31/2014	\$3.19	Tax	\$1,213.49
3/31/2014		Notice printed for \$1,213.49 due on 4/21/2014	

AUDIT HISTORY

Ticaboo Utility Improvement District Program Version 15.2.100

Account: 1115

SHARON A SEAMONS

Date	Amount	Description	Balance
		Beginning Month Balance	\$1,213.49
4/30/2014	\$18.86	Late Fee	\$1,232.35
4/30/2014	\$39.00	Usage of 0 Water	\$1,271.35
4/30/2014	\$28.00	Sewer	\$1,299.35
4/30/2014	\$12.00	Garbage	\$1,311.35
4/30/2014	\$75.00	Usage of 0 kWh	\$1,386.35
4/30/2014	\$75.00	Electric Base	\$1,461.35
4/30/2014	\$3.19	Tax	\$1,464.54
		Beginning Month Balance	\$1,464.54
5/28/2014	\$27.86	Late Fee	\$1,492.40
5/31/2014	\$39.00	Usage of 0 Water	\$1,531.40
5/31/2014	\$28.00	Sewer	\$1,559.40
5/31/2014	\$12.00	Garbage	\$1,571.40
5/31/2014	\$75.00	Usage of 0 kWh	\$1,646.40
5/31/2014	\$75.00	Electric Base	\$1,721.40
5/31/2014	\$3.19	Tax	\$1,724.59
		Beginning Month Balance	\$1,724.59
6/28/2014	\$27.86	Late Fee	\$1,752.45
6/30/2014	\$39.00	Usage of 0 Water	\$1,791.45
6/30/2014	\$28.00	Sewer	\$1,819.45
6/30/2014	\$12.00	Garbage	\$1,831.45
6/30/2014	\$75.00	Usage of 0 kWh	\$1,906.45
6/30/2014	\$75.00	Electric Base	\$1,981.45
6/30/2014	\$3.19	Tax	\$1,984.64
		Beginning Month Balance	\$1,984.64
7/16/2014	(\$156.38)	Adjustment-Adjustment	\$1,828.26
7/16/2014		Double charged electric base two months	
7/16/2014	(\$78.19)	Adjustment-Adjustment	\$1,750.07
7/16/2014		Overbilled elec base in Arpril	
7/16/2014	(\$850.00)	Payment Check # 967	\$900.07
7/29/2014	(\$874.60)	Payment Check # 468	\$25.47
7/31/2014	\$3.06	Late Fee	\$28.53
7/31/2014	\$39.00	Usage of 0 Water	\$67.53
7/31/2014	\$28.00	Sewer	\$95.53
7/31/2014	\$12.00	Garbage	\$107.53
7/31/2014	\$75.00	Electric Base	\$182.53
7/31/2014	\$3.19	Tax	\$185.72
		Beginning Month Balance	\$185.72
8/29/2014	(\$391.75)	Payment Check # 473	(\$206.03)
		Beginning Month Balance	(\$206.03)
9/26/2014	(\$391.75)	Payment Check # 483	(\$597.78)
9/30/2014	\$39.00	Usage of 7010 Water	(\$558.78)
9/30/2014	\$28.00	Sewer	(\$530.78)
9/30/2014	\$12.00	Garbage	(\$518.78)
9/30/2014	\$300.00	Electric Base	(\$218.78)
9/30/2014	\$12.75	Tax	(\$206.03)
9/30/2014		Usage of 840 kWh	(\$206.03)
		Beginning Month Balance	(\$206.03)
10/31/2014	(\$391.75)	Payment Check # 491	(\$597.78)
10/31/2014	\$39.00	Usage of 4120 Water	(\$558.78)

AUDIT HISTORY

Ticaboo Utility Improvement District Program Version 15.2.100

Account: 1115

SHARON A SEAMONS

Date	Amount	Description	Balance
10/31/2014	\$28.00	Sewer	(\$530.78)
10/31/2014	\$12.00	Garbage	(\$518.78)
10/31/2014	\$300.00	Electric Base	(\$218.78)
10/31/2014	\$12.75	Tax	(\$206.03)
10/31/2014		Usage of 437 kWh	(\$206.03)
		Beginning Month Balance	(\$206.03)
11/21/2014	(\$391.75)	Payment Check # 100	(\$597.78)
11/30/2014	\$39.00	Usage of 4140 Water	(\$558.78)
11/30/2014	\$28.00	Sewer	(\$530.78)
11/30/2014	\$12.00	Garbage	(\$518.78)
11/30/2014	\$300.00	Electric Base	(\$218.78)
11/30/2014	\$12.75	Tax	(\$206.03)
11/30/2014		Usage of 586 kWh	(\$206.03)
		Beginning Month Balance	(\$206.03)
12/28/2014	(\$391.75)	Payment Check # 505	(\$597.78)
12/31/2014	\$39.00	Usage of 3600 Water	(\$558.78)
12/31/2014	\$28.00	Sewer	(\$530.78)
12/31/2014	\$12.00	Garbage	(\$518.78)
12/31/2014	\$300.00	Electric Base	(\$218.78)
12/31/2014	\$12.75	Tax	(\$206.03)
12/31/2014		Usage of 607 kWh	(\$206.03)
		Beginning Month Balance	(\$206.03)
1/27/2015	(\$391.75)	Payment Check # 509	(\$597.78)
1/31/2015	\$39.00	Usage of 4530 Water	(\$558.78)
1/31/2015	\$28.00	Sewer	(\$530.78)
1/31/2015	\$12.00	Garbage	(\$518.78)
1/31/2015	\$300.00	Electric Base	(\$218.78)
1/31/2015	\$12.75	Tax	(\$206.03)
1/31/2015		Usage of 669 kWh	(\$206.03)
		Beginning Month Balance	(\$206.03)
2/25/2015	(\$391.75)	Payment Check # 108	(\$597.78)
2/28/2015	\$39.00	Usage of 3230 Water	(\$558.78)
2/28/2015	\$28.00	Sewer	(\$530.78)
2/28/2015	\$12.00	Garbage	(\$518.78)
2/28/2015	\$300.00	Electric Base	(\$218.78)
2/28/2015	\$12.75	Tax	(\$206.03)
2/28/2015		Usage of 536 kWh	(\$206.03)
		Beginning Month Balance	(\$206.03)
3/21/2015	(\$185.72)	Payment Check # 111	(\$391.75)
3/31/2015	\$39.00	Usage of 3840 Water	(\$352.75)
3/31/2015	\$28.00	Sewer	(\$324.75)
3/31/2015	\$12.00	Garbage	(\$312.75)
3/31/2015	\$300.00	Electric Base	(\$12.75)
3/31/2015	\$12.75	Tax	\$0.00
3/31/2015		Usage of 498 kWh	\$0.00
		Beginning Month Balance	\$0.00
4/30/2015	\$39.00	Usage of 3780 Water	\$39.00
4/30/2015	\$28.00	Sewer	\$67.00
4/30/2015	\$12.00	Garbage	\$79.00
4/30/2015	\$300.00	Electric Base	\$379.00

AUDIT HISTORY

Ticaboo Utility Improvement District Program Version 15.2.100

Account: 1115

SHARON A SEAMONS

Date	Amount	Description	Balance
4/30/2015	\$12.75	Tax	\$391.75
4/30/2015		Usage of 444 kWh	\$391.75
		Beginning Month Balance	\$391.75
5/31/2015	(\$392.00)	Payment Check # 115	(\$0.25)
5/31/2015	\$39.00	Usage of 8460 Water	\$38.75
5/31/2015	\$28.00	Sewer	\$66.75
5/31/2015	\$12.00	Garbage	\$78.75
5/31/2015	\$300.00	Electric Base	\$378.75
5/31/2015	\$12.75	Tax	\$391.50
5/31/2015		Usage of 527 kWh	\$391.50
		Beginning Month Balance	\$391.50
6/21/2015	(\$391.75)	Payment Check # 114	(\$0.25)
6/30/2015	\$39.00	Usage of 8620 Water	\$38.75
6/30/2015	\$28.00	Sewer	\$66.75
6/30/2015	\$12.00	Garbage	\$78.75
6/30/2015	\$300.00	Electric Base	\$378.75
6/30/2015	\$12.75	Tax	\$391.50
6/30/2015		Usage of 659 kWh	\$391.50
		Beginning Month Balance	\$391.50
7/22/2015	\$46.98	Late Fee	\$438.48
7/24/2015	(\$438.48)	Payment Check # 123	\$0.00
7/31/2015	\$61.50	Usage of 19000 Water	\$61.50
7/31/2015	\$12.75	Tax	\$74.25
7/31/2015	\$28.00	Sewer	\$102.25
7/31/2015	\$12.00	Garbage	\$114.25
7/31/2015	\$300.00	Electric Base	\$414.25
7/31/2015		Usage of 778 kWh	\$414.25
		Beginning Month Balance	\$414.25
8/21/2015	(\$392.00)	Payment Check # 124	\$22.25
8/28/2015	\$2.67	Late Fee	\$24.92
8/31/2015	(\$22.25)	Payment Check # 548	\$2.67
8/31/2015	(\$2.67)	Manually Removed Late Fee	\$0.00
8/31/2015	\$39.00	Usage of 5700 Water	\$39.00
8/31/2015	\$28.00	Sewer	\$67.00
8/31/2015	\$12.00	Garbage	\$79.00
8/31/2015	\$300.00	Electric Base	\$379.00
8/31/2015	\$12.75	Tax	\$391.75
8/31/2015		Usage of 616 kWh	\$391.75
		Beginning Month Balance	\$391.75
9/14/2015	(\$352.10)	Payment Check # 1525	\$39.65
9/29/2015	\$4.76	Late Fee	\$44.41
9/30/2015	\$39.00	Usage of 1620 Water	\$83.41
9/30/2015	\$28.00	Sewer	\$111.41
9/30/2015	\$12.00	Garbage	\$123.41
9/30/2015	\$300.00	Electric Base	\$423.41
9/30/2015	\$12.75	Tax	\$436.16
9/30/2015		Usage of 422 kWh	\$436.16
		Beginning Month Balance	\$436.16
10/9/2015	(\$44.41)	Payment Check # 125	\$391.75
10/19/2015	(\$218.00)	Payment Bank Draft	\$173.75

10/25/2015
10:06:15AM

AUDIT HISTORY

Ticaboo Utility Improvement District Program Version 15.2.100

Account: 1115

SHARON A SEAMONS

Date	Amount	Description	Balance
10/24/2015	\$20.85	Late Fee	\$194.60

Totals for Water	958.50
Totals for Sewer	672.00
Totals for Garbage	288.00
Totals for Late Fee	263.39
Totals for Adjustments	-234.57
Totals for kWh	225.00
Totals for Electric Base	4,725.00
Totals for Tax	200.84
Payments Received	6,903.56
Total Usage Amount	76,660

Qualified By: Account # 1115

Ticaboo Utility Improvement District

AUDIT HISTORY

Ticaboo Utility Improvement District Program Version 15.2.100

Account: 1131

SHARON A SEAMONS

Date	Amount	Description	Balance
		Beginning Month Balance	\$0.00
9/30/2013	\$39.00	Usage of 0 Water	\$39.00
9/30/2013	\$28.00	Sewer	\$67.00
9/30/2013	\$12.00	Garbage	\$79.00
9/30/2013	\$75.00	Electric Base	\$154.00
9/30/2013	\$3.19	Tax	\$157.19
		Beginning Month Balance	\$157.19
10/31/2013	\$18.86	Late Fee	\$176.05
10/31/2013	\$39.00	Usage of 0 Water	\$215.05
10/31/2013	\$28.00	Sewer	\$243.05
10/31/2013	\$12.00	Garbage	\$255.05
10/31/2013	\$75.00	Electric Base	\$330.05
10/31/2013	\$3.19	Tax	\$333.24
		Beginning Month Balance	\$333.24
11/29/2013	\$18.86	Late Fee	\$352.10
11/30/2013	\$39.00	Usage of 0 Water	\$391.10
11/30/2013	\$28.00	Sewer	\$419.10
11/30/2013	\$12.00	Garbage	\$431.10
11/30/2013	\$75.00	Electric Base	\$506.10
11/30/2013	\$3.19	Tax	\$509.29
		Beginning Month Balance	\$509.29
12/31/2013	\$18.86	Late Fee	\$528.15
12/31/2013	\$39.00	Usage of 0 Water	\$567.15
12/31/2013	\$28.00	Sewer	\$595.15
12/31/2013	\$12.00	Garbage	\$607.15
12/31/2013	\$75.00	Electric Base	\$682.15
12/31/2013	\$3.19	Tax	\$685.34
		Beginning Month Balance	\$685.34
1/30/2014	\$18.86	Late Fee	\$704.20
1/31/2014	\$39.00	Usage of 0 Water	\$743.20
1/31/2014	\$28.00	Sewer	\$771.20
1/31/2014	\$12.00	Garbage	\$783.20
1/31/2014	\$75.00	Electric Base	\$858.20
1/31/2014	\$3.19	Tax	\$861.39
		Beginning Month Balance	\$861.39
2/28/2014	\$18.86	Late Fee	\$880.25
2/28/2014	\$39.00	Usage of 0 Water	\$919.25
2/28/2014	\$28.00	Sewer	\$947.25
2/28/2014	\$12.00	Garbage	\$959.25
2/28/2014	\$75.00	Electric Base	\$1,034.25
2/28/2014	\$3.19	Tax	\$1,037.44
		Beginning Month Balance	\$1,037.44
3/31/2014	\$18.86	Late Fee	\$1,056.30
3/31/2014	\$39.00	Usage of 0 Water	\$1,095.30
3/31/2014	\$28.00	Sewer	\$1,123.30
3/31/2014	\$12.00	Garbage	\$1,135.30
3/31/2014	\$75.00	Electric Base	\$1,210.30
3/31/2014	\$3.19	Tax	\$1,213.49
3/31/2014		Notice printed for \$1,213.49 due on 4/21/2014	

AUDIT HISTORY

Ticaboo Utility Improvement District Program Version 15.2.100

Account: 1131

SHARON A SEAMONS

Date	Amount	Description	Balance
		Beginning Month Balance	\$1,213.49
4/30/2014	\$18.86	Late Fee	\$1,232.35
4/30/2014	\$39.00	Usage of 0 Water	\$1,271.35
4/30/2014	\$28.00	Sewer	\$1,299.35
4/30/2014	\$12.00	Garbage	\$1,311.35
4/30/2014	\$75.00	Electric Base	\$1,386.35
4/30/2014	\$3.19	Tax	\$1,389.54
		Beginning Month Balance	\$1,389.54
5/28/2014	\$18.86	Late Fee	\$1,408.40
5/31/2014	\$39.00	Usage of 0 Water	\$1,447.40
5/31/2014	\$28.00	Sewer	\$1,475.40
5/31/2014	\$12.00	Garbage	\$1,487.40
5/31/2014	\$75.00	Electric Base	\$1,562.40
5/31/2014	\$3.19	Tax	\$1,565.59
		Beginning Month Balance	\$1,565.59
6/28/2014	\$18.86	Late Fee	\$1,584.45
6/30/2014	\$39.00	Usage of 0 Water	\$1,623.45
6/30/2014	\$28.00	Sewer	\$1,651.45
6/30/2014	\$12.00	Garbage	\$1,663.45
6/30/2014	\$75.00	Electric Base	\$1,738.45
6/30/2014	\$3.19	Tax	\$1,741.64
		Beginning Month Balance	\$1,741.64
7/31/2014	\$18.86	Late Fee	\$1,760.50
7/31/2014	\$39.00	Usage of 0 Water	\$1,799.50
7/31/2014	\$28.00	Sewer	\$1,827.50
7/31/2014	\$12.00	Garbage	\$1,839.50
7/31/2014	\$75.00	Electric Base	\$1,914.50
7/31/2014	\$3.19	Tax	\$1,917.69
		Beginning Month Balance	\$1,917.69
8/31/2014	\$18.86	Late Fee	\$1,936.55
8/31/2014	\$39.00	Usage of 0 Water	\$1,975.55
8/31/2014	\$28.00	Sewer	\$2,003.55
8/31/2014	\$12.00	Garbage	\$2,015.55
8/31/2014	\$75.00	Electric Base	\$2,090.55
8/31/2014	\$3.19	Tax	\$2,093.74
8/31/2014		Notice printed for \$2,093.74 due on 9/24/2014	
		Beginning Month Balance	\$2,093.74
9/30/2014	\$18.86	Late Fee	\$2,112.60
9/30/2014	\$39.00	Usage of 0 Water	\$2,151.60
9/30/2014	\$28.00	Sewer	\$2,179.60
9/30/2014	\$12.00	Garbage	\$2,191.60
9/30/2014	\$75.00	Electric Base	\$2,266.60
9/30/2014	\$3.19	Tax	\$2,269.79
		Beginning Month Balance	\$2,269.79
10/30/2014	\$18.86	Late Fee	\$2,288.65
10/31/2014	\$39.00	Usage of 0 Water	\$2,327.65
10/31/2014	\$28.00	Sewer	\$2,355.65
10/31/2014	\$12.00	Garbage	\$2,367.65
10/31/2014	\$75.00	Electric Base	\$2,442.65
10/31/2014	\$3.19	Tax	\$2,445.84

AUDIT HISTORY

Ticaboo Utility Improvement District Program Version 15.2.100

Account: 1131

SHARON A SEAMONS

Date	Amount	Description	Balance
		Beginning Month Balance	\$2,445.84
11/30/2014	\$18.86	Late Fee	\$2,464.70
11/30/2014	\$39.00	Usage of 0 Water	\$2,503.70
11/30/2014	\$28.00	Sewer	\$2,531.70
11/30/2014	\$12.00	Garbage	\$2,543.70
11/30/2014	\$75.00	Electric Base	\$2,618.70
11/30/2014	\$3.19	Tax	\$2,621.89
		Beginning Month Balance	\$2,621.89
12/31/2014	\$18.86	Late Fee	\$2,640.75
12/31/2014	\$39.00	Usage of 0 Water	\$2,679.75
12/31/2014	\$28.00	Sewer	\$2,707.75
12/31/2014	\$12.00	Garbage	\$2,719.75
12/31/2014	\$75.00	Electric Base	\$2,794.75
12/31/2014	\$3.19	Tax	\$2,797.94
12/31/2014		Notice printed for \$2,797.94 due on 1/16/2015	
12/31/2014		Notice printed for \$2,797.94 due on 1/16/2015	
		Beginning Month Balance	\$2,797.94
1/31/2015	\$18.86	Late Fee	\$2,816.80
1/31/2015	\$39.00	Usage of 0 Water	\$2,855.80
1/31/2015	\$28.00	Sewer	\$2,883.80
1/31/2015	\$12.00	Garbage	\$2,895.80
1/31/2015	\$75.00	Electric Base	\$2,970.80
1/31/2015	\$3.19	Tax	\$2,973.99
		Beginning Month Balance	\$2,973.99
2/28/2015	\$39.00	Usage of 0 Water	\$3,012.99
2/28/2015	\$28.00	Sewer	\$3,040.99
2/28/2015	\$12.00	Garbage	\$3,052.99
2/28/2015	\$75.00	Electric Base	\$3,127.99
2/28/2015	\$3.19	Tax	\$3,131.18
		Beginning Month Balance	\$3,131.18
3/26/2015	\$18.86	Late Fee	\$3,150.04
3/31/2015	\$39.00	Usage of 0 Water	\$3,189.04
3/31/2015	\$28.00	Sewer	\$3,217.04
3/31/2015	\$12.00	Garbage	\$3,229.04
3/31/2015	\$75.00	Electric Base	\$3,304.04
3/31/2015	\$3.19	Tax	\$3,307.23
		Beginning Month Balance	\$3,307.23
4/30/2015	\$18.86	Late Fee	\$3,326.09
4/30/2015	\$39.00	Usage of 0 Water	\$3,365.09
4/30/2015	\$28.00	Sewer	\$3,393.09
4/30/2015	\$12.00	Garbage	\$3,405.09
4/30/2015	\$75.00	Electric Base	\$3,480.09
4/30/2015	\$3.19	Tax	\$3,483.28
		Beginning Month Balance	\$3,483.28
5/31/2015	\$18.86	Late Fee	\$3,502.14
5/31/2015	\$39.00	Usage of 0 Water	\$3,541.14
5/31/2015	\$28.00	Sewer	\$3,569.14
5/31/2015	\$12.00	Garbage	\$3,581.14
5/31/2015	\$75.00	Electric Base	\$3,656.14
5/31/2015	\$3.19	Tax	\$3,659.33

AUDIT HISTORY

Ticaboo Utility Improvement District Program Version 15.2.100

Account: 1131

SHARON A SEAMONS

Date	Amount	Description	Balance
5/31/2015		Notice printed for \$3,659.33 due on 6/12/2015	
		Beginning Month Balance	\$3,659.33
6/30/2015	\$18.86	Late Fee	\$3,678.19
6/30/2015	\$39.00	Usage of 0 Water	\$3,717.19
6/30/2015	\$28.00	Sewer	\$3,745.19
6/30/2015	\$12.00	Garbage	\$3,757.19
6/30/2015	\$75.00	Electric Base	\$3,832.19
6/30/2015	\$3.19	Tax	\$3,835.38
6/30/2015		Notice printed for \$3,835.38 due on 7/17/2015	
		Beginning Month Balance	\$3,835.38
7/31/2015	\$18.86	Late Fee	\$3,854.24
7/31/2015	\$39.00	Usage of 0 Water	\$3,893.24
7/31/2015	\$28.00	Sewer	\$3,921.24
7/31/2015	\$12.00	Garbage	\$3,933.24
7/31/2015	\$75.00	Electric Base	\$4,008.24
7/31/2015	\$3.19	Tax	\$4,011.43
		Beginning Month Balance	\$4,011.43
8/24/2015	\$18.86	Late Fee	\$4,030.29
8/31/2015	\$39.00	Usage of 0 Water	\$4,069.29
8/31/2015	\$28.00	Sewer	\$4,097.29
8/31/2015	\$12.00	Garbage	\$4,109.29
8/31/2015	\$75.00	Electric Base	\$4,184.29
8/31/2015	\$3.19	Tax	\$4,187.48
		Beginning Month Balance	\$4,187.48
9/30/2015	\$18.86	Late Fee	\$4,206.34
9/30/2015	\$39.00	Usage of 0 Water	\$4,245.34
9/30/2015	\$28.00	Sewer	\$4,273.34
9/30/2015	\$12.00	Garbage	\$4,285.34
9/30/2015	\$75.00	Electric Base	\$4,360.34
9/30/2015	\$3.19	Tax	\$4,363.53
		Beginning Month Balance	\$4,363.53
10/24/2015	\$18.86	Late Fee	\$4,382.39

Totals for Water	975.00
Totals for Sewer	700.00
Totals for Garbage	300.00
Totals for Late Fee	452.64
Totals for Electric Base	1,875.00
Totals for Tax	79.75

Qualified By: Account # 1131
Ticaboo Utility Improvement District

AUDIT HISTORY

Ticaboo Utility Improvement District Program Version 15.2.100

Account: 1132

SHARON A SEAMONS

Date	Amount	Description	Balance
		Beginning Month Balance	\$0.00
		Beginning Month Balance	\$0.00
		Beginning Month Balance	\$0.00
		Beginning Month Balance	\$0.00
		Beginning Month Balance	\$0.00

Totals for Water	156.00
Totals for Sewer	112.00
Totals for Garbage	48.00
Totals for Late Fee	56.58
Totals for Adjustments	-685.34
Totals for Electric Base	300.00
Totals for Tax	12.76

Qualified By: Account # 1132

Ticaboo Utility Improvement District

AUDIT HISTORY

Ticaboo Utility Improvement District Program Version 15.2.100

Account: 1133

SHARON A SEAMONS

Date	Amount	Description	Balance
		Beginning Month Balance	\$0.00
9/30/2013	\$39.00	Usage of 0 Water	\$39.00
9/30/2013	\$28.00	Sewer	\$67.00
9/30/2013	\$12.00	Garbage	\$79.00
9/30/2013	\$75.00	Electric Base	\$154.00
9/30/2013	\$3.19	Tax	\$157.19
		Beginning Month Balance	\$157.19
10/31/2013	\$18.86	Late Fee	\$176.05
10/31/2013	\$39.00	Usage of 0 Water	\$215.05
10/31/2013	\$28.00	Sewer	\$243.05
10/31/2013	\$12.00	Garbage	\$255.05
10/31/2013	\$75.00	Electric Base	\$330.05
10/31/2013	\$3.19	Tax	\$333.24
		Beginning Month Balance	\$333.24
11/29/2013	\$18.86	Late Fee	\$352.10
11/30/2013	\$39.00	Usage of 0 Water	\$391.10
11/30/2013	\$28.00	Sewer	\$419.10
11/30/2013	\$12.00	Garbage	\$431.10
11/30/2013	\$75.00	Electric Base	\$506.10
11/30/2013	\$3.19	Tax	\$509.29
		Beginning Month Balance	\$509.29
12/31/2013	\$18.86	Late Fee	\$528.15
12/31/2013	\$39.00	Usage of 0 Water	\$567.15
12/31/2013	\$28.00	Sewer	\$595.15
12/31/2013	\$12.00	Garbage	\$607.15
12/31/2013	\$75.00	Electric Base	\$682.15
12/31/2013	\$3.19	Tax	\$685.34
		Beginning Month Balance	\$685.34
1/30/2014	\$18.86	Late Fee	\$704.20
1/31/2014	\$39.00	Usage of 0 Water	\$743.20
1/31/2014	\$28.00	Sewer	\$771.20
1/31/2014	\$12.00	Garbage	\$783.20
1/31/2014	\$75.00	Electric Base	\$858.20
1/31/2014	\$3.19	Tax	\$861.39
		Beginning Month Balance	\$861.39
2/28/2014	\$18.86	Late Fee	\$880.25
2/28/2014	\$39.00	Usage of 0 Water	\$919.25
2/28/2014	\$28.00	Sewer	\$947.25
2/28/2014	\$12.00	Garbage	\$959.25
2/28/2014	\$75.00	Electric Base	\$1,034.25
2/28/2014	\$3.19	Tax	\$1,037.44
		Beginning Month Balance	\$1,037.44
3/31/2014	\$18.86	Late Fee	\$1,056.30
3/31/2014	\$39.00	Usage of 0 Water	\$1,095.30
3/31/2014	\$28.00	Sewer	\$1,123.30
3/31/2014	\$12.00	Garbage	\$1,135.30
3/31/2014	\$75.00	Electric Base	\$1,210.30
3/31/2014	\$3.19	Tax	\$1,213.49
3/31/2014		Notice printed for \$1,213.49 due on 4/21/2014	

AUDIT HISTORY

Ticaboo Utility Improvement District Program Version 15.2.100

Account: 1133

SHARON A SEAMONS

Date	Amount	Description	Balance
		Beginning Month Balance	\$1,213.49
4/30/2014	\$18.86	Late Fee	\$1,232.35
4/30/2014	\$39.00	Usage of 0 Water	\$1,271.35
4/30/2014	\$28.00	Sewer	\$1,299.35
4/30/2014	\$12.00	Garbage	\$1,311.35
4/30/2014	\$75.00	Electric Base	\$1,386.35
4/30/2014	\$3.19	Tax	\$1,389.54
		Beginning Month Balance	\$1,389.54
5/28/2014	\$18.86	Late Fee	\$1,408.40
5/31/2014	\$39.00	Usage of 0 Water	\$1,447.40
5/31/2014	\$28.00	Sewer	\$1,475.40
5/31/2014	\$12.00	Garbage	\$1,487.40
5/31/2014	\$75.00	Electric Base	\$1,562.40
5/31/2014	\$3.19	Tax	\$1,565.59
		Beginning Month Balance	\$1,565.59
6/28/2014	\$18.86	Late Fee	\$1,584.45
6/30/2014	\$39.00	Usage of 0 Water	\$1,623.45
6/30/2014	\$28.00	Sewer	\$1,651.45
6/30/2014	\$12.00	Garbage	\$1,663.45
6/30/2014	\$75.00	Electric Base	\$1,738.45
6/30/2014	\$3.19	Tax	\$1,741.64
		Beginning Month Balance	\$1,741.64
7/31/2014	\$18.86	Late Fee	\$1,760.50
7/31/2014	\$39.00	Usage of 0 Water	\$1,799.50
7/31/2014	\$28.00	Sewer	\$1,827.50
7/31/2014	\$12.00	Garbage	\$1,839.50
7/31/2014	\$75.00	Electric Base	\$1,914.50
7/31/2014	\$3.19	Tax	\$1,917.69
		Beginning Month Balance	\$1,917.69
8/31/2014	\$18.86	Late Fee	\$1,936.55
8/31/2014	\$39.00	Usage of 0 Water	\$1,975.55
8/31/2014	\$28.00	Sewer	\$2,003.55
8/31/2014	\$12.00	Garbage	\$2,015.55
8/31/2014	\$75.00	Electric Base	\$2,090.55
8/31/2014	\$3.19	Tax	\$2,093.74
8/31/2014		Notice printed for \$2,093.74 due on 9/24/2014	
		Beginning Month Balance	\$2,093.74
9/30/2014	\$18.86	Late Fee	\$2,112.60
9/30/2014	\$39.00	Usage of 0 Water	\$2,151.60
9/30/2014	\$28.00	Sewer	\$2,179.60
9/30/2014	\$12.00	Garbage	\$2,191.60
9/30/2014	\$75.00	Electric Base	\$2,266.60
9/30/2014	\$3.19	Tax	\$2,269.79
		Beginning Month Balance	\$2,269.79
10/30/2014	\$18.86	Late Fee	\$2,288.65
10/31/2014	\$39.00	Usage of 0 Water	\$2,327.65
10/31/2014	\$28.00	Sewer	\$2,355.65
10/31/2014	\$12.00	Garbage	\$2,367.65
10/31/2014	\$75.00	Electric Base	\$2,442.65
10/31/2014	\$3.19	Tax	\$2,445.84

AUDIT HISTORY

Ticaboo Utility Improvement District Program Version 15.2.100

Account: 1133

SHARON A SEAMONS

Date	Amount	Description	Balance
		Beginning Month Balance	\$2,445.84
11/30/2014	\$18.86	Late Fee	\$2,464.70
11/30/2014	\$39.00	Usage of 0 Water	\$2,503.70
11/30/2014	\$28.00	Sewer	\$2,531.70
11/30/2014	\$12.00	Garbage	\$2,543.70
11/30/2014	\$75.00	Electric Base	\$2,618.70
11/30/2014	\$3.19	Tax	\$2,621.89
		Beginning Month Balance	\$2,621.89
12/31/2014	\$18.86	Late Fee	\$2,640.75
12/31/2014	\$39.00	Usage of 0 Water	\$2,679.75
12/31/2014	\$28.00	Sewer	\$2,707.75
12/31/2014	\$12.00	Garbage	\$2,719.75
12/31/2014	\$75.00	Electric Base	\$2,794.75
12/31/2014	\$3.19	Tax	\$2,797.94
12/31/2014		Notice printed for \$2,797.94 due on 1/16/2015	
12/31/2014		Notice printed for \$2,797.94 due on 1/16/2015	
		Beginning Month Balance	\$2,797.94
1/31/2015	\$18.86	Late Fee	\$2,816.80
1/31/2015	\$39.00	Usage of 0 Water	\$2,855.80
1/31/2015	\$28.00	Sewer	\$2,883.80
1/31/2015	\$12.00	Garbage	\$2,895.80
1/31/2015	\$75.00	Electric Base	\$2,970.80
1/31/2015	\$3.19	Tax	\$2,973.99
		Beginning Month Balance	\$2,973.99
2/28/2015	\$39.00	Usage of 0 Water	\$3,012.99
2/28/2015	\$28.00	Sewer	\$3,040.99
2/28/2015	\$12.00	Garbage	\$3,052.99
2/28/2015	\$75.00	Electric Base	\$3,127.99
2/28/2015	\$3.19	Tax	\$3,131.18
		Beginning Month Balance	\$3,131.18
3/26/2015	\$18.86	Late Fee	\$3,150.04
3/31/2015	\$39.00	Usage of 0 Water	\$3,189.04
3/31/2015	\$28.00	Sewer	\$3,217.04
3/31/2015	\$12.00	Garbage	\$3,229.04
3/31/2015	\$75.00	Electric Base	\$3,304.04
3/31/2015	\$3.19	Tax	\$3,307.23
		Beginning Month Balance	\$3,307.23
4/30/2015	\$18.86	Late Fee	\$3,326.09
4/30/2015	\$39.00	Usage of 0 Water	\$3,365.09
4/30/2015	\$28.00	Sewer	\$3,393.09
4/30/2015	\$12.00	Garbage	\$3,405.09
4/30/2015	\$75.00	Electric Base	\$3,480.09
4/30/2015	\$3.19	Tax	\$3,483.28
		Beginning Month Balance	\$3,483.28
5/31/2015	\$18.86	Late Fee	\$3,502.14
5/31/2015	\$39.00	Usage of 0 Water	\$3,541.14
5/31/2015	\$28.00	Sewer	\$3,569.14
5/31/2015	\$12.00	Garbage	\$3,581.14
5/31/2015	\$75.00	Electric Base	\$3,656.14
5/31/2015	\$3.19	Tax	\$3,659.33

AUDIT HISTORY

Ticaboo Utility Improvement District Program Version 15.2.100

Account: 1133

SHARON A SEAMONS

Date	Amount	Description	Balance
5/31/2015		Notice printed for \$3,659.33 due on 6/12/2015	
		Beginning Month Balance	\$3,659.33
6/30/2015	\$18.86	Late Fee	\$3,678.19
6/30/2015	\$39.00	Usage of 0 Water	\$3,717.19
6/30/2015	\$28.00	Sewer	\$3,745.19
6/30/2015	\$12.00	Garbage	\$3,757.19
6/30/2015	\$75.00	Electric Base	\$3,832.19
6/30/2015	\$3.19	Tax	\$3,835.38
6/30/2015		Notice printed for \$3,835.38 due on 7/17/2015	
		Beginning Month Balance	\$3,835.38
7/31/2015	\$18.86	Late Fee	\$3,854.24
7/31/2015	\$39.00	Usage of 0 Water	\$3,893.24
7/31/2015	\$28.00	Sewer	\$3,921.24
7/31/2015	\$12.00	Garbage	\$3,933.24
7/31/2015	\$75.00	Electric Base	\$4,008.24
7/31/2015	\$3.19	Tax	\$4,011.43
		Beginning Month Balance	\$4,011.43
8/24/2015	\$18.86	Late Fee	\$4,030.29
8/31/2015	\$39.00	Usage of 0 Water	\$4,069.29
8/31/2015	\$28.00	Sewer	\$4,097.29
8/31/2015	\$12.00	Garbage	\$4,109.29
8/31/2015	\$75.00	Electric Base	\$4,184.29
8/31/2015	\$3.19	Tax	\$4,187.48
		Beginning Month Balance	\$4,187.48
9/30/2015	\$18.86	Late Fee	\$4,206.34
9/30/2015	\$39.00	Usage of 0 Water	\$4,245.34
9/30/2015	\$28.00	Sewer	\$4,273.34
9/30/2015	\$12.00	Garbage	\$4,285.34
9/30/2015	\$75.00	Electric Base	\$4,360.34
9/30/2015	\$3.19	Tax	\$4,363.53
		Beginning Month Balance	\$4,363.53
10/24/2015	\$18.86	Late Fee	\$4,382.39

Totals for Water	975.00
Totals for Sewer	700.00
Totals for Garbage	300.00
Totals for Late Fee	452.64
Totals for Electric Base	1,875.00
Totals for Tax	79.75

Qualified By: Account # 1133

Ticaboo Utility Improvement District

AUDIT HISTORY

Program Version 15.2.100

Account: **5051**

Sharon Seamons

Date	Amount	Description	Balance
		Beginning Month Balance	\$125.10
1/18/2012	(\$125.10)	Payment Check # 458	\$0.00
1/31/2012	\$60.00	Usage of 0 Electric	\$60.00
1/31/2012	\$2.55	Tax	\$62.55
		Beginning Month Balance	\$62.55
2/8/2012	(\$141.55)	Payment Check # 475	(\$79.00)
2/29/2012	\$60.00	Usage of 0 Electric	(\$19.00)
2/29/2012	\$2.55	Tax	(\$16.45)
		Beginning Month Balance	(\$16.45)
3/13/2012	(\$16.45)	Payment Check # 496	(\$32.90)
3/31/2012	\$60.00	Usage of 0 Electric	\$27.10
3/31/2012	\$2.55	Tax	\$29.65
		Beginning Month Balance	\$29.65
4/10/2012	(\$29.65)	Payment Check # 510	\$0.00
4/30/2012	\$60.00	Usage of 74 Electric	\$60.00
4/30/2012	\$25.16	Usage(KWH)	\$85.16
4/30/2012	\$3.62	Tax	\$88.78
		Beginning Month Balance	\$88.78
5/21/2012	(\$88.78)	Payment Check # 534	\$0.00
5/31/2012	\$60.00	Usage of 52 Electric	\$60.00
5/31/2012	\$17.68	Usage(KWH)	\$77.68
5/31/2012	\$3.30	Tax	\$80.98
		Beginning Month Balance	\$80.98
6/18/2012	(\$80.98)	Payment Check # 557	\$0.00
6/30/2012	\$60.00	Usage of 53 Electric	\$60.00
6/30/2012	\$18.02	Usage(KWH)	\$78.02
6/30/2012	\$3.32	Tax	\$81.34
		Beginning Month Balance	\$81.34
7/19/2012	(\$81.34)	Payment Check # 572	\$0.00
7/31/2012	\$60.00	Usage of 51 Electric	\$60.00
7/31/2012	\$17.34	Usage(KWH)	\$77.34
7/31/2012	\$3.29	Tax	\$80.63
		Beginning Month Balance	\$80.63
8/27/2012	(\$80.63)	Payment Check # 592	\$0.00
		Beginning Month Balance	\$0.00
Totals for Electric		420.00	
Totals for Usage(KWH)		78.20	
Totals for Tax		21.18	
Payments Received		644.48	
Total Usage Amount		230	

Qualified By: Account # 5051

Ticaboo Utility Improvement District

EXHIBIT C

Resolution 2013-0020

TICABOO UTILITY IMPROVEMENT DISTRICT

RESOLUTION NO. 2013-0020

A RESOLUTION OF THE TICABOO UTILITY IMPROVEMENT DISTRICT ("DISTRICT") APPROVING A MORATORIUM ON INTERCONNECTION AND NET METERING.

WHEREAS, the District adopted Resolution 2013-0003, approving a moratorium not to exceed six (6) months on any customer Net Metering or Interconnection, and

WHEREAS, the moratorium enacted by Resolution 2013-0003 has expired, and

WHEREAS, the District has begun the process of, but not completed, establishing the rules and regulations, and consulting with legal, technical, and regulatory experts, and

WHEREAS, the District has applied for a loan to purchase equipment believed to mitigate the effects of interconnection, and

WHEREAS, the District, has concerns regarding the potential safety of Net Metering and Interconnection, due to the age, fragility, and peculiarities of the existing infrastructure, and the adverse impact Net Metering and Interconnection may have on the District's ability to continue providing reliable and safe electric service to its customers, and

WHEREAS, until such time as the District is able resolve its Net Metering and Interconnection concerns through the installation of equipment necessary, and presumed, to mitigate the impacts of Net Metering and Interconnection on its existing infrastructure, the District cannot allow Net Metering and Interconnection of customers and therefore must extend the moratorium to allow the District additional time to develop and execute the best course of action.

NOW, THEREFORE, BE IT RESOLVED BY THE LEGISLATIVE BODY OF THE TICABOO UTILITY IMPROVEMENT DISTRICT AS FOLLOWS:

1. The District will continue to consult with technical experts, legal counsel, the Utah Public Service Commission ("PSC"), the Utah Department of Public Utilities ("DPU"), and any other appropriate and necessary agency regarding the development and implementation of procedures, rules and regulations, which will allow safe Net Metering and Interconnection and not damage the current electrical system.

2. The District is extending the moratorium enacted by Resolution 2013-0003 to continue for a period not to exceed six (6) months on any customer Net Metering or Interconnection, allowing the District the time necessary to close on the CIB loan, and install equipment the District believes may mitigate the impact of Interconnection on the infrastructure, consider the full impact of Interconnection on the infrastructure, and any potential safety or service impact on the District's customers.

3. This Resolution takes effect upon adoption.

DATED this 12th day of September, 2013.

/s/ Chip Shortreed

Chair

ATTEST:

/s/ Justin Fischer

Secretary



EXHIBIT D

Ticaboo Utility Improvement District Meeting Minutes



MEETING MINUTES

Ticaboo Utility Improvement District

DATE	4/11/2013
TIME	6:56 PM
PLACE	LDS Church - Ticaboo Branch
MEMBERS PRESENT	Chip Shortreed Jim Bell Rick Brinkerhoff Dave Curtis Tom Hill Kim Bean
MEMBERS PRESENT VIA CONFERENCE CALL	None
MEMBERS ABSENT	Justin Fischer

MINUTES

1

The regular meeting of the Ticaboo Utility Improvement District was called to order at 6:56 pm with a motion/ second by Brinkerhoff/Curtis. The vote was unanimous in favor. Members present were Jim Bell, Rick Brinkerhoff, Dave Curtis, Tom Hill and Chip Shortreed. Also present was Kim Bean. Justin Fischer was absent due to phone problems.

The agenda was approved with the addition of four resolutions to be presented by the chairman. Motion/second by Curtis/Bell. The vote was unanimous in favor.

The meeting Minutes from 3-14-2013 were approved by motion/second by Hill/Brinkerhoff. The vote was unanimous in favor.

The Chairman presented the final draft of the settlement agreement between Ticaboo LLC. and the district regarding the lodge meter and generator purchase.

The Chairman introduced resolution 2013-0004 with motion/ second Brinkerhoff/Hill for adopting a block utility agreement with Ticaboo LLC. The vote was unanimous in favor with Mr. Curtis abstaining.

The Chairman introduced resolution 2013-0005 with motion/ second Brinkerhoff/Bell for adopting the General Release and Generator Settlement Agreement between Ticaboo LLC., and the District. The vote was unanimous in favor with Mr. Curtis abstaining.

There was discussion on the interconnection agreement with a motion/second by Hill/Brinkerhoff to table any decision until the next meeting. The vote was unanimous in favor.



MEETING MINUTES

Ticaboo Utility Improvement District

The Chairman presented a review of the meeting with UAMPS attended in Salt Lake City by the Chairman and Mr. Hill. The Chairman indicated that UAMPS has agreed to work with and advise the District on various matters including a new generator system with power factor correction and seamless power transfer. CIB has also indicated that they would entertain an application from the district for funding.

The Chairman reported that the power project with the NPS is currently stalled while waiting for the NPS review of the submitted PPA.

The Chairman reported that the Districts name has been officially changed to Ticaboo Utility Improvement District.

The Chairman reported that the District and UAMPS were working together on discussions with the Division of Air Quality on the use of our outdated generators and our air quality permit.

The Chairman introduced resolution 2013-0003 with motion/ second Brinkerhoff/Hill allowing for interim internal procedures for utility applications. The vote was unanimous in favor.

2

The Chairman presented a brief review of various reports completed and due including a review of the current financials.

Motion/Second by Hill/Brinkerhoff to allow single metering of the RV Park. The vote was unanimous in favor with Mr. Curtis abstaining.

There was a general discussion of the newly proposed power rate schedule. A public hearing on the matter was set for April 29, 2013 at 6:30 Pm with the goal to implement new rates by June 1, 2013

Under public comment, there were questions from the public asking the board to provide an abbreviated financial report and agenda in advance of the meetings so that the community can be more informed on the topics of the upcoming meeting. The board agreed that this was a great idea and would do its best to get this information out.

There being no further business, the meeting was adjourned at 9:10 Pm

Respectfully submitted.

Thomas M Hill, acting secretary.



MEETING MINUTES

Ticaboo Utility Improvement District

APPROVALS FOR MINUTES OF:

Meeting Date: 4/11/2013

DISTRICT CLERK/SECRETARY SIGNATURE:

/s/Justin Fischer

BOARD OF TRUSTEES CHAIR SIGNATURE:

/s/Chip Shortreed

3



APPROVED



MEETING MINUTES

Ticaboo Utility Improvement District

DATE 4/29/2013

TIME 6:35 PM

PLACE LDS Church - Ticaboo Branch

MEMBERS PRESENT Chip Shortreed
Jim Bell
Kim Bean - acting Clerk/Secretary

MEMBERS PRESENT VIA CONFERENCE CALL Tom Hill
Dave Curtis

MEMBERS ABSENT Justin Fischer

MINUTES

IN JUSTIN FISCHER'S ABSENCE, KIM BEAN WAS ASKED TO TAKE THE MINUTES OF THE MEETING.

1

Chip opened the public meeting to discuss the adoption of the New Rate Structure and asked each person present to refer to the FAQ handout

PUBLIC COMMENTS:

DAN AUSTER-Has the District rec'd any calls or questions since the mailing went out explaining the proposed block power rate structure?

CHIP-Yes. I have received some calls and knocks at my door from people and I have tried to correlate the questions posed into the FAQ's presented today

DAN AUSTER – We all knew increases were coming in one form or another and I have to say I like this idea. The overall increase will be minimal (about \$60/mo) for most of us. It beats the alternative numbers of \$.70 - \$1.00 per Kwh. I personally fall in the middle of two blocks but I will play it safe and upgrade to the next level to be safe. I want to say thanks to the Board for all their hard work on this issue. We are all in this together and it sure could have been much worse.

TERRY BELL – Do you really think after a year or so on this Block Power Agreement rates will be able to decrease?

CHIP – Depends on the Progression of the Project



MEETING MINUTES

Ticaboo Utility Improvement District

JEFF WELKER – The blocks go from 2400 to 4800 and so on...why no 3600 block or say 1000 Kwh step ups?

CHIP – We had to equalize everything to as close to averages as we could. To have too many levels would have proved impossible to manage

BOB COOKSEY – Do you have PUC approval for the rate increase?

CHIP _ PUC does not govern TUID's rates; however, we still have to file with them. We have to have a public meeting and report the change in rates to the PUC but that is all

DAN LARGENT – Will this effect NPS and Aramark too?

CHIP – Separate project. This will not affect NPS or Aramark

DAN LARGENT – I am concerned about lumping the RV Park and Boat Storage into Ticaboo Resorts Block

CHIP – The RV Park and Boat Storage will remain Small Commercial accounts for base rate but usage will come out of the block purchased by Ticaboo Resorts, LLC. Current Block structure will equate to \$12,000 per month in revenue and make the RV park more attractive for consumers. The RV Park could be very beneficial to the District in terms of usage

DAN LARGENT – Can I buy another house and put that house under my one block agreement?

CHIP – No. We can do this for commercial

DAN LARGENT – What if he (Dave Curtis) Leases or sells one of the businesses, does it come off the block?

CHIP – Lease...no. Only if there is a change in ownership

TOM HILL – Remember for the Boat Shop and the RV Park they are still paying as small commercial accounts but if consumption goes OVER 2000 Kwh/12mo average, it would go to a large commercial account. We still benefit by this. Dave was actually considering closing the RV Park before this plan.

DAVE CURTIS – True. The RV Park costs us to be open now so we were planning to close it down when and if current tenants moved out. Fees associated with individual hook up are not realistic for an RV customer. Now we can market the spaces

KENT HINTZE – Uses Board as an example of Financial flexibility... Dave Curtis, you are not hurting for money, Jim Bell, you are not hurting for money, Tom Hill and Rick Brinkerhoff both are able to live here



MEETING MINUTES

Ticaboo Utility Improvement District

okay, and Chip you don't count because you don't pay anything. Those of us on fixed incomes are the ones hurting and we have no choice but to go along

CHIP – Fair Statement...what is your alternative? To say our votes don't count? We have worked hard to come up with a plan that keeps costs below \$.83/Kwh! What would have happened if that was the outcome? People would have left, pulled off the grid...District dies, town closes down...That's it...THE TOWN WOULD CLOSE DOWN. We are all empathetic to fixed incomes and this plan gives us all "fixed" monthly costs. I will use Bob Cooksey and John Weil as an example. They are full time year round consumers who use under the lowest block of 2400. If they take that block anyway their average increase in rate is about \$30/mo but they have 1200 more Kwh to use and live by. Not everyone will be happy with this plan. Our transient residents will be hit the hardest.

KENT HINTZE – Not criticizing...just wanted to point it out

CHIP – We tried to find a happy medium but we can't accommodate everyone and it was not easy

KENT HINTZE – How come 2400 to 4800 with no 3600 block

CHIP – Smaller blocks would mean more blocks than our current accounting system could handle

MARGARET MITCHELL – You did a fantastic job. Being on a fixed income, I appreciate it! My Question...can I pre-pay and build up a reserve so I don't have to go to the next block?

CHIP – Absolutely

JEFF WELKER – If I go over 2400 towards end of year instead of committing to the next block for another year plus can I just pay the penalty rate for over usage?

CHIP – Yes. And we do not want to lock anyone in. New program so people will need time to adjust

BOB COOKSEY – This is going to cost us more but it's really all we can do

DAN AUSTER – It's better than \$.83/Kwh

TOM HILL – You explained it well. It is not right to point fingers. We (the board) volunteered to look out for this town not just ourselves. Personal Example...I used 4733 Kwh last year. Do I go w/4800 and hope I stay under it? It is an individual decision for all of us and we have to be careful. If we had doubled rates it would have cost everyone more

MARGARET MITCHELL – So the amount for the 4800 block is \$232 per month?

3



MEETING MINUTES

Ticaboo Utility Improvement District

CHIP – Correct. I will ask for a motion to adopt the new rate schedules. If adopted, consumers will have from 5/1/13-5/31/13 to choose. Anyone who does not pick a block on their own during this time will be assigned to Schedule 1 for residents.

JEFF WELKER – Will meters still be read?

CHIP – yes

DAN AUSTER – Will you be sending out Service Agreements?

CHIP _ Service Agreements will be mailed out and pre-filled in with customer name and account number etc. It is a 10 page document

DAN AUSTER – Can I just pick up my SA?

CHIP – By law the notices must be mailed, but the service agreements can be picked up.

CHIP – (at 7:20pm) I will close the public portion of this meeting and ask for a motion to adopt the new rate schedules

Motion to accept the new rate schedules as presented made by Jim Bell

2nd by Dave Curtis -

VOTE to adopt was unanimous

New rates will go into effect 6/1/13

New Regulations and Tariff re-write

Motion to Revise Tariff as present made by Tom Hill

2nd by Jim Bell (at the same time as the 2nd DAVE CURTIS requests to table the motion to discuss his recommendation to modify Small Commercial usage limits from 2000 Kwh to 3000 Kwh based on a 12 month average)

TOM HILL – We can't table we have a motion and a 2nd

CHIP – the 2nd and the request to table came in simultaneously in speaking. Motion to approve regulations as revised Recommended by Dave Curtis prior to 2nd to amend Small Commercial. There was discussion by the board regarding the change to the threshold of 2,000 kwh to 3,000 kwh.

4



MEETING MINUTES

Ticaboo Utility Improvement District

TOM HILL – Amended his original motion to accepting the revised Tariff as presented with the change to the threshold between small commercial and large commercial being elevated to 3,000 kwh.

TOM HILL - stated If we do this change where does that leave us to bring Beehive back on the grid?

CHIP – Very Possible

TOM HILL – Restates his motion to reflect change for small commercial to 3000 Kwh average over a 12 month period

2nd by Jim Bell to accept the electric service regulations for small commercial with change in threshold form 2000 Kwh to 3000 Kwh average over a 12 month period

VOTE to adopt was unanimous

CHIP – Hearing no opposed let the record reflect the adoption of the amended motion.

CHIP – For the Record Resolution 2013-0008 approving a rate increase will take affect 4/29/2013

Resolution 2013-0009 approving a Change to the Tariff will take affect 4/29/2013

CHIP – Any more questions from the Board?

CHIP – With no further questions or comments from the board This meeting is closed at 7:33pm

Next regularly scheduled meeting will be 5/9/13 at 6:30pm here at the church.

5

APPROVALS FOR MINUTES OF:

Meeting Date: 4/29/2013

DISTRICT CLERK/SECRETARY SIGNATURE:

/s/Justin Fischer

BOARD OF TRUSTEES CHAIR SIGNATURE:

/s/Chip Shortreed





MEETING MINUTES

Ticaboo Utility Improvement District

DATE	6/13/2013
TIME	6:45 PM
PLACE	Ticaboo Lodge Conference Room, Ticaboo, UT
MEMBERS PRESENT	Chip Shortreed, Chairman Jim Bell David Curtis Kim Bean (Administrative support)
MEMBERS PRESENT VIA CONFERENCE CALL	Tom Hill Justin Fischer (District Clerk/Secretary)
MEMBERS ABSENT	Click here to enter text.

MINUTES

The regular meeting was called to order at 7:01 pm.

Mr. Curtis moved to open the meeting. Mr. Bell seconded. Voting was unanimously affirmative.

Mr. Hill moved to adopt the agenda, Mr. Curtis seconded. Voting was unanimously affirmative.

Mr. Bell moved to adopt the minutes from the previous meeting. Mr. Curtis seconded. Voting was unanimously affirmative.

Mr. Shortreed reported that the district is now operating on the 1000 kW generator, doubling fuel consumption.

He reported that nine new customer agreements require responses from customers.

He reported that the CIB application for the repower projected has been submitted. This will be the subject of the public hearing later this evening.

The Utility Service Agreement with NPS has been delayed again as NPS only wants to pay for power used, not power produced.

DAQ has been made aware that the 185 kW is now offline, and it is anticipated that the District will receive a letter acknowledging compliance with regulations.

Telemetry equipment issues for metering water will require a visit from Kevin Havey at KAP Electric.



MEETING MINUTES

Ticaboo Utility Improvement District

A volunteer committee has been requested to take care of various tasks that there is not payroll to cover. Mr. Shortreed has asked that a board member volunteer to manage the group. Mr. Curtis said he is willing to serve on the committee, but won't be able to supervise it. Mr. Bell offered to head up the committee.

There is a water issue at lot number 47 (Beehive Telephone). A repair will be required and will require some volunteer assistance to help John Weil with the repair. Dan Largent made a comment on his recollection of the cause of the issue.

There is a sinkhole by the C-Store near the manhole. It was discovered that there was a cut line that washed sand away. The 10" pipe below the leak is exposed also.

The sewer ponds require removal of cattails, spraying of weeds, and several other tasks.

One of the waste receptacles has been moved over to the restaurant, with the boat shop sharing the other, larger one with the residents. An additional trailer would cost between \$7,500 and \$8,000.

2 A settlement with Ticaboo Resort is pending and awaiting final review of settlement documents.

Service area expansion is awaiting a response from the federal government.

Required reports are due and not something that

The new rates structure and tariff have been received by DPU.

Water, wastewater, and solid waste abuses will soon have fines imposed.

A financial summary has been prepared for interested citizens, which was briefly discussed.

Mr. Curtis asked if Xzerta is still involved in the NPS project. Mr. Shortreed said they were. The NEPA process is waiting on approval of the PPA.

Mr. Hill noted that some customers have been reluctant to provide the information needed to extend credit. He suggests that should they continue to do so, a sizable deposit should be required. Mr. Shortreed said he supports the suggestion, though doesn't have high hopes for compliance. Mr. Curtis noted that such information is standard information for service from any other utility.

New Business

Resolution 2013-0007 should actually be numbered 2013-0010 and regards selection of an auditor. The resolution grants authority to contract an auditor.



MEETING MINUTES

Ticaboo Utility Improvement District

Mr. Curtis moved to adopt the resolution. Mr. Bell seconded. Voting was unanimously affirmative.

Resolution 2013-0011 authorizes a line of credit with Wells Fargo bank in the amount of \$10,000.

Mr. Bell moved to adopt the resolution. Mr. Curtis seconded. Voting was unanimously affirmative.

An adjustment to the rates of water, wastewater, and solid waste has been proposed and includes a clause that any customer who is active for one service be active for all services. Mr. Bell agreed with the proposal. Mr. Hill agreed as well. Mr. Shortreed recommended a resolution, titled 2013-0013 to this effect.

Mr. Hill moved to adopt the resolution. Mr. Bell seconded. Mr. Curtis opposed, the other board members voted affirmatively. Mr. Curtis explained that his opposition was due to insufficient time

There were two questions about the resolution. Margaret Mitchell inquired about one customer in particular.

3

After some discussion, Mr. Hill called for a revote, with Mr. Curtis seconding the motion. The new vote was affirmative for Mr. Shortreed, Mr. Hill, and Mr. Bell, with Mr. Curtis abstaining.

Public Comments

Margaret Mitchell expressed appreciation for Mr. Shortreed's efforts, but expressed the opposite for his tone regarding the public. Mr. Shortreed stated that he has no intention of changing that so long as he continues to receive derogatory phone calls from the public.

Kent Hintze made a comment about the brochure that was circulated. He also stated that he hasn't received his current utility bill.

Adjournment

At 8:22 Mr. Curtis moved to adjourn the regular meeting. Mr. Bell seconded. Voting was unanimously affirmative.

The next regular meeting will be held July 11.



MEETING MINUTES

Ticaboo Utility Improvement District

APPROVALS FOR MINUTES OF:

Meeting Date: June 13, 2013

DISTRICT CLERK/SECRETARY SIGNATURE: /s/Justin Fischer

BOARD OF TRUSTEES CHAIR SIGNATURE: /s/Chip Shortreed

4





MEETING MINUTES

Ticaboo Utility Improvement District

DATE 6/13/2013

TIME 8:24 PM

PLACE Ticaboo Lodge Conference Room, Ticaboo, UT

MEMBERS PRESENT Chip Shortreed, Chairman
Jim Bell
David Curtis
Kim Bean (Administrative support)

MEMBERS PRESENT VIA CONFERENCE CALL Tom Hill
Justin Fischer (District Clerk/Secretary)

MEMBERS ABSENT

MINUTES

Public Hearing

1

At 8:24 a public hearing was called to order to take comment an application to the Community Impact Board for a 30 year loan for \$600,000 to buy new generation and related equipment. The annual payment would be roughly \$24,000 with an annual savings of \$90,000, primarily in fuel costs.

Margaret Mitchell asked for clarification on the specs of the generators. Mr. Shortreed stated that due to the short fuse of the application deadline, the District is considering several proposals for equipment, which will be finally determined after a competitive bid.

Kent Hintze asked about loan service given current debts. Mr. Shortreed replied with estimated figures.

Mr. Hill commented on the choice of generators based on current market conditions and emissions requirements. He said that Tier IV emissions requirements make generators consume more fuel at lower throttling, so we are seeking Tier III approval from DAQ.

Mr. Curtis inquired about the results from yesterday's FCAOG Steering Committee meeting as it pertained to the TUID CIB application. Justin wrote an email to Gary Zabriskie asking for information.

Margaret Mitchell inquired about a "Plan B." Mr. Shortreed said that there is a more expensive option from private lenders.

The public hearing was closed at 8:49.



MEETING MINUTES

Ticaboo Utility Improvement District

A motion was made by Mr. Curtis to adopt Resolution 2013-0012, a resolution to apply for a loan from CIB. Mr. Bell seconded. Voting was unanimously affirmative.

The meeting adjourned at 8:51.

APPROVALS FOR MINUTES OF:

Meeting Date: June 13, 2013

DISTRICT CLERK/SECRETARY SIGNATURE:

/s/Justin Fischer

BOARD OF TRUSTEES CHAIR SIGNATURE:

/s/Chip Shortreed

2





MEETING MINUTES

DATE August 8, 2013

TIME 6:40 pm

PLACE LDS Church, Ticaboo

MEMBERS PRESENT
Chip Shortreed, Chairman
Jim Bell
David Curtis

MEMBERS PRESENT VIA
CONFERENCE CALL
Tom Hill
Justin Fischer, Secretary

MEMBERS ABSENT

At 6:40 Mr. Curtis made a motion to call the meeting to order. Mr. Bell seconded. Voting was unanimously affirmative.

Mr. Shortreed asked that one item be removed from the agenda, and another added.

Mr. Curtis moved that the amended agenda be adopted. Mr. Bell seconded. Voting was unanimously affirmative.

Mr. Shortreed asked for comment on the previous meeting's minutes. Mr. Curtis commented on a resolution that was adopted. Mr. Shortreed noted that discussion on that was on tonight's agenda.

Mr. Bell moved that the minutes be adopted. Mr. Hill seconded. Voting was unanimously affirmative.

Mr. Shortreed noted that Kim Bean has moved and has verbally resigned from her



MEETING MINUTES

role with TUID. Mr. Curtis moved to accept it. Mr. Hill seconded. Voting was unanimously affirmative.

Mr. Shortreed noted that the 1,000 kW generator is in use and fuel consumption is high. The O&M schedule for that generator has been moved to every three weeks from every two weeks.

He reported that there were four disconnections from the system in July. Two to three more are anticipated in August.

He reported as well that the loan for \$600,000 from PCIB has been approved and described the details of payments, interest and next steps. One of those steps is a public hearing to be held on August 29th to consider a parameters bond resolution for \$650,000, which allows some cushion should procurement bids come in high and another trip to PCIB be required.

Mr. Curtis asked how soon new equipment will be available. Mr. Shortreed hopes that next week some equipment might be purchased under emergency procurement, pending advice from counsel.

Mr. Bell asked about compatibility with the present system. Mr. Shortreed described the component of the procurement process that addressed that.

Mr. Curtis asked for details of what the \$600,000 would be used to purchase. Mr. Shortreed described hypothetical generators, meters, safety equipment, and switchgear that would be required. He noted fuel savings and easier compliance with UDAQ as tremendous benefits to choosing appropriately sized generators. Mr. Curtis wondered if it would make sense to purchase two 150kW's as part of the purchase.

Mr. Hill commented that he had wondered the same thing as Mr. Curtis, but noted that if regulations change, a second 150 kW generator might become a liability.

Mr. Shortreed asked for further comment from the board then comment or questions from the public.

Margaret Mitchell asked about propane as an alternative. Mr. Shortreed explained that sufficient storage for propane would cost an additional \$1,000,000.



MEETING MINUTES

Mr. Shortreed invited a motion for Resolution 2013-0016, which had just been discussed. Mr. Bell moved. Mr. Curtis seconded. Voting was unanimously affirmative.

Mr. Shortreed reported that there has been progress on the Utility Services Agreement with NPS.

He reported, with much relief, that UDAQ has issued an opinion that the existing permitting be licensed outside of Clean Air Act, Title V requirements. This will decrease permitting costs.

Single metering for the RV park was discussed. There are currently five meters, one of which is obviously reading incorrectly.

There are still telemetry issues with the well pumps. Kevin Havey may need to be involved.

Beehive Telephone was visited Jim Bell and others and resolved an issue with their meter.

Changes to the water rate schedule were discussed and will be discussed further during the public hearing on August 29th. Mr. Shortreed related a conversation with Mr. Hartvigsen on the issue.

Mr. Curtis expressed concerns about a combined rate schedule opening the District to anti-trust lawsuits. Mr. Shortreed and Mr. Fischer commented about who can actually be sued under anti-trust laws.

Dan Auster asked Mr. Curtis if he had inside information about a customer planning to make an anti-trust complaint. Mr. Curtis said that he has had no such conversations with any customers, that he was only doing his duty as a board member.

Kent Hintze asked if empty lots would see an increase in fees, or only existing homes. Mr. Shortreed said that the new rates will affect everyone. Mr. Hill noted that the new standby fee will not be assessed to active customers.

Mr. Curtis asked what recourse the District has if, for example, Energy Fuels doesn't



MEETING MINUTES

pay their standby fees. Messrs Hill, Fischer and Shortreed offered comment.

Mr. Curtis expressed concern that an owner of several properties may sue over this. Dan Auster offered comment. Mr. Shortreed noted that the fees being levied are typical of most municipalities in the state. Mr. Hill noted that he pays a fee to his local gas company even though he doesn't use any natural gas.

Mr. Bell noted that a non-customer is using our dumpsters for waste disposal. Discussion of how to address theft of services followed.

Terry Bell asked about trash pickup at customers' residences instead of dumpsters. Cost of doing so was cited as reasons for the present system.

Resolution 2013-0013 was reintroduced as Resolution 2013-0017. Mr. Bell moved to adopt. Mr. Hill seconded. Messrs Bell, Hill, and Shortreed voted affirmatively. Mr. Curtis voted against. A public hearing related to the resolution will be held on August 29th along with other matters.

Margaret Mitchell suggested gathering evidence of other municipalities' rates schedules to combat public outcry.

Mr. Curtis suggested having rules from DPU available as well.

Mr. Shortreed offered appreciation to those who had cleaned up the pond area. Upcoming volunteer efforts were discussed.

Mr. Shortreed noted that TSSD was official dissolved in June.

NPS has offered a letter of support in expanding its boundaries.

The status of Ticaboo Resort settlement has stalled and was reintroduced for discussion. Mr. Curtis excused himself from the meeting while the item was discussed. The unresolved issue is the single metering of all front-end properties. Mr. Curtis was asked to contribute to legal fees pertinent to this agreement and elected not to do so. Mr. Shortreed detailed events since the settlement agreement was proposed.

Mr. Bell said he had no recollection of agreeing to removal of single metering.



MEETING MINUTES

Mr. Hill said he did not recall any discussion of moving away from single metering.

Mr. Fischer asked a clarifying questions.

Mr. Curtis returned to the meeting and explained that when the agreement was first made, there was used equipment available for \$3,000, and that the equipment would be installed withing 60 days. Subsequent to that, the used equipment was no longer available. The needed new equipment costs about \$26,000.

Discussion from the Board followed. Comments were made by all board members, including Mr. Fischer.

The public was invited to comment. Dan Auster commented, followed by Kent Hintze. More Board discussion followed.

Mr. Hill moved that the issues of the settlement and pertinent agreements be tabled until the next meeting to give all parties time to review their options and to all Mr. Curtis to price meters. Mr. Bell seconded. Messrs Hill, Bell, and Shortreed voted affirmatively. Mr. Curtis abstained.

Mr. Shortreed reported on remaining agenda items. Reports are overdue, and some issues are awaiting legal advice. He reported on the District's finances as well.

Resolution 2013-0015, a resolution to appoint Jim Bell as District Treasurer, was discussed. Mr. Hill moved to adopt the resolution. Mr. Curtis seconded. Messrs Hill, Curtis, and Shortreed voted affirmatively. Mr. Bell abstained.

Mr. Shortreed said that the auditors suggested that financial statements be available to all Board Members on a monthly basis.

Mr. Shortreed reported that Hinton Burdick had done a phenomenal job during their audit. A new threshold exists for audit levels for districts based on income. Resolution 2013-0014 was discussed, which allows Mr. Shortreed to enter into an agreement with the auditing firm for next year. Mr. Curtis moved to adopt the resolution. Mr. Bell seconded. Voting was unanimously affirmative.

Mr. Shortreed reminded all present of the upcoming public hearing on August 29th and the regular meeting on September 12th.



MEETING MINUTES

Mr. Curtis moved to adjourn. Mr. Bell seconded. Voting was unanimously affirmative.

APPROVALS:

DISTRICT CLERK/SECRETARY
SIGNATURE:

/s/Justin Fischer

BOARD OF TRUSTEES CHAIR
SIGNATURE:

/s/Chip Shortreed





MEETING MINUTES

DATE August 29, 2013

TIME 6:37 pm

PLACE LDS Church, Ticaboo

MEMBERS PRESENT
Chip Shortreed, Chairman
Jim Bell
David Curtis

MEMBERS PRESENT VIA
CONFERENCE CALL
Tom Hill
Justin Fischer, Secretary

MEMBERS ABSENT

At 6:37 Mr. Curtis moved to call the meeting to order and open the public hearing. Jim Bell seconded. Voting was unanimously affirmative.

Mr. Shortreed described the purpose of the public hearing this evening.

On the topic of the bond, Kent Hintze asked what the payoff of the bond would be. Mr. Shortreed noted that the payment schedule had been mailed to customers. He stated that annual payments would be roughly \$25,000.

Mr. Hintze also asked about restrictions on how the money could be used. Mr. Shortreed said there were indeed restrictions and cited competitive bidding as an example.

Mr. Shortreed then asked for public comment on a proposed rate change which includes a provision for a standby fee to property owners who may not be consuming services at present.



MEETING MINUTES

Dan Auster suggested that the standby fee should be expanded to include all property owners, not just those currently connected to the system.

Kent Hintze gave examples of local properties and asked if they would be affected. Mr. Shortreed clarified that the criterion for connection is those with a tap. Mr. Hill noted that the fee will apply to improved properties if passed, not unimproved properties, by which he defined "improved" as a lot with a building on it.

Mr. Hintze asked about the hypothetical instance of a person selling his home and if the subsequent owner did not move in immediately.

Dan Largent asked about those who were existing residents who owned two lots next to each other. Mr. Hill noted that, by way of comparison, Garfield County only taxes one of his lots as improved, the others as "vacant." Kent Hintze noted that there is a process for combining lots. Mr. Largent suggested that the District follow the County's lead in billing.

There was some discussion between Mr. Shortreed and Mr. Hill regarding the definition of "improved lot." The former suggested that the term should refer to immediate availability of service.

Terry Bell suggested that a definition might include a provision for "single family dwelling."

Dan Largent reaffirmed the idea that immediate availability of services should be considered the definition of "improved lot."

Jim Bell asked if there are SITLA properties that would fall under Mr. Shortreed's definition. Mr. Shortreed said that an audit would need to be performed. He stated that there are currently 68 connections for sure and that revenue from those properties would be roughly \$10,000 per month.

Tom Hill made a clarifying comment on his position.

Kent Hintze suggested that two contiguous properties be considered one for purposes of billing for the standby fee. Mr. Hill noted agreed with the suggestions.

Dan Auster asked if noncontiguous lots wouldn't accidentally be so charged.



MEETING MINUTES

Dan Largent gave an example and asked for clarification.

Dave Curtis noted that an impact fee is charged when one gets a building permit and asked if this is different from the standby fee. Mr. Shortreed noted that impact refers to the need to lay infrastructure as to lots with existing infrastructure.

Once there were no further comments from the public, Mr. Shortreed noted that the bond issue will be voted on during the September 12th.

Tom Hill moved to adopt Resolution 2013-0017. Mr. Bell seconded. Voting was unanimously affirmative.

Mr. Shortreed offered condolences to the family of a recently passed community member.

Mr. Bell moved to adjourn the meeting at 7:24. Mr. Curtis seconded. Voting was unanimously affirmative.

APPROVALS:

DISTRICT CLERK/SECRETARY
SIGNATURE:

/s/Justin Fischer

BOARD OF TRUSTEES CHAIR
SIGNATURE:

/s/Chip Shortreed





MEETING MINUTES

DATE September 12, 2013

TIME 6:40 pm

PLACE LDS Church, Ticaboo

MEMBERS PRESENT Chip Shortreed, Chairman
Jim Bell

MEMBERS PRESENT VIA CONFERENCE CALL David Curtis
Tom Hill
Justin Fischer, Secretary
Craig Smith, Counsel

MEMBERS ABSENT

At 6:40 Mr. Hill made a motion to open the meeting. Mr. Curtis seconded. Voting was unanimously affirmative.

Mr. Shortreed asked for an amendment to the agenda. Mr. Bell moved to adopt the amended agenda. Mr. Curtis seconded. Voting was unanimously affirmative.

Mr. Hill moved to adopt the minutes from August 8th. Mr. Bell seconded. Voting was unanimously affirmative.

Mr. Bell moved to adopt the minutes from August 29th. Mr. Hill seconded. Voting was unanimously affirmative.

Mr. Shortreed reported on the District's finances. He asked for questions from all present and none were asked.

Mr. Shortreed discussed the status of required state reporting. Mr. Hill commented



MEETING MINUTES

that the merger is facilitating accomplishing the goal of being current with reports.

Mr. Shortreed gave an update on generator status. Unfortunately, the 1000kW generator has gone off line, with speculation that this issue may be the fuel lift pumps and related equipment. This leaves the 500kW generator as the sole power source. Short term rentals are not possible without the kVAR reactor, which is part of the equipment upgrade RFQ.

Resolution 2013-0018, a resolution to approve indebtedness to repay the PCIB loan of approximately \$600,000, was read by Mr. Shortreed. Mr. Bell moved to adopt the resolution. Mr. Curtis seconded. Voting was unanimously affirmative.

The bond resolution discussed in the most recent public hearing will be considered for adoption during October's regular meeting. Jones and DeMille Engineering has been contracted to help write the RFQ. If all goes well, equipment will be purchased and installed beginning mid-January and ending at the end of January.

Mr. Curtis asked if emergency equipment purchase is now no longer possible. Mr. Shortreed confirmed that such is the case.

Mr. Bell noted that this implies that the 1000kW generator will then need to be repaired soon. Mr. Shortreed agreed.

There has been some progress with the NPS Power Purchase Agreement. Xzerta has requested a meeting with NPS within the next 30-60 days.

Mr. Smith reported that NPS had contacted him about setting up a conference call with the appropriate federal officials (Western Area Power Administration) to consider a long term PPA, which is something that is rarely done.

Mr. Shortreed noted that a warning letter from DAQ has been received, which is better than a notice of violation. Mr. Hill asked if there would be an issue running the 500kW in terms of regulation and if a state of emergency needs to be declared. Mr. Shortreed said that it is possible, that he is researching the rules at present, and that he does not feel a state of emergency needs to be declared.

Mr. Shortreed noted that well pump #1 is down. Diagnosis is planned. The process has been started to apply for emergency grant funds from the Division of Drinking



MEETING MINUTES

Water. Kevin Havey, an electrician, was supposed to diagnose the problem yesterday, but heavy rains likely kept him from getting to Ticaboo. Estimated costs of a major repair is between \$50,000 to \$100,000, depending on severity of the problem.

Mr. Hill stated that the last time well pump #1 failed, the piping had been replaced with a smaller gauge, which might be something to look at during repairs.

Mr. Bell reported on the status of the volunteer committee and said that they expect to have a work day next week. It was noted that Offshore Marina has an agreement to dump waste in TUID's waste water system.

The service area expansion plan is on hold pending the NPS PPA.

Resolution 2013-0019, a resolution to appoint Tom Hill as Vice Chairman of TUID, was read by Mr. Shortreed. Mr. Bell made a motion to adopt the resolution. Mr. Curtis seconded. Voting was unanimously affirmative, except for Mr. Hill who abstained.

Resolution 2013-0020, a resolution to extend a moratorium on interconnection, was read by Mr. Shortreed. Mr. Hill made a motion to adopt the resolution. Mr. Bell seconded. Voting was unanimously affirmative.

The negotiations between TUID, as represented by Mr. Hill, and Ticaboo Resorts, as represented by Mr. Curtis, were discussed. Mr. Hill asked that another three to five days be given to finalize negotiations and that a special board meeting be called to approve the negotiated settlement. He then made a motion to that end. Mr. Shortreed asked Mr. Curtis if he is amenable to this proposal, to which he replied that he is. Mr. Smith was asked for his advice on the wording of the motion. He suggested that the motion be amended to include a date for the special meeting. Mr. Hill amended his motion to hold a special meeting on Monday, September 16th at 6:30 pm at the Ticaboo Lodge conference room. Mr. Bell seconded. Voting was unanimously affirmative, with Mr. Curtis abstaining.

The meeting was opened to public comment. Kent Hintze asked about repairing the 185kW generator. Mr. Shortreed noted that the cost of repair is more than the generator is worth.



MEETING MINUTES

Mr. Curtis asked if the special meeting could be moved to Tuesday since he realized he has a conflict. Mr. Hill made a motion to move the date of the special meeting to Tuesday. Mr. Bell seconded. Voting was unanimously affirmative, with Mr. Curtis abstaining.

The next meeting will be September 17th at 6:30 pm at the lodge, with the next regular meeting on October 10th at the church.

Mr. Curtis moved to adjourn. Mr. Bell seconded. Voting was unanimously affirmative.

The meeting adjourned at 7:39 pm.

APPROVALS:

DISTRICT CLERK/SECRETARY
SIGNATURE:

/s/Justin Fischer

BOARD OF TRUSTEES CHAIR
SIGNATURE:

/s/Chip Shortreed





MEETING MINUTES

DATE September 17, 2013

TIME 6:36 pm

PLACE Ticaboo Lodge, Ticaboo

MEMBERS PRESENT Chip Shortreed, Chairman
Jim Bell

MEMBERS PRESENT VIA CONFERENCE CALL David Curtis
Tom Hill
Justin Fischer, Secretary
Craig Smith, Counsel

MEMBERS ABSENT

At 6:36 Mr. Hill moved to open the meeting. Mr. Bell seconded. Voting was unanimously affirmative.

Mr. Bell made a motion to adopt the agenda. Mr. Hill seconded. Voting was unanimously affirmative.

Mr. Hill described the negotiations between himself on behalf of TUID and Mr. Curtis as behalf of Ticaboo Resorts, LLC (TRLCC). Mr. Smith asked if the intent of the negotiations was to redraft a previous agreement between the two entities. Mr. Hill said that he hoped it could become an addendum to the previous, or used as to modify a previous draft. Mr. Smith asked Mr. Curtis if there were others that needed to sign off on the negotiations on TRLLC's end. Mr. Curtis said that he did not.

Mr. Shortreed gave a summary of the memo of negotiations vis-a-vis the original agreement.

Mr. Hill offered to take the lead on editing the agreement, with Mr. Curtis and Mr.



MEETING MINUTES

Smith reviewing and making changes as necessary. Mr. Shortreed asked about the likelihood of finishing the agreement before the end of the month. Mr. Hill said it was likely.

Messrs. Curtis and Shortreed extended their thanks to Mr. Hill for his efforts. Mr. Hill reciprocated and asked that the memo be attached to the minutes for this meeting. Mr. Shortreed suggested adding it to the hard copies of Resolutions 2013-004 through 2013-006.

Mr. Bell made a motion to accept this memo as an amendment to the agreement in substantially final. Mr. Hill seconded. Voting was unanimously affirmative, except for Mr. Cutris, who abstained.

The next meeting will be an emergency meeting on September 20th at the Lodge.

Mr. Hill moved to adjourn. Mr. Bell seconded. Voting was unanimously affirmative.

APPROVALS:

DISTRICT CLERK/SECRETARY
SIGNATURE:

/s/ Justin Fischer

BOARD OF TRUSTEES CHAIR
SIGNATURE:

/s/Chip Shortreed





MEETING MINUTES

DATE September 20, 2013

TIME 6:32 pm

PLACE Ticaboo Lodge, Ticaboo

MEMBERS PRESENT
Chip Shortreed, Chairman
Jim Bell

MEMBERS PRESENT VIA
CONFERENCE CALL
David Curtis
Tom Hill
Justin Fischer, Secretary

MEMBERS ABSENT

At 6:32 Mr. Hill made a motion to open the meeting. Mr. Curtis seconded. Voting was unanimously affirmative.

Mr. Bell moved to adopt the agenda. Mr. Hill seconded. Voting was unanimously affirmative.

Mr. Shortreed read Resolution 2013-2021. Mr. Curtis inquired about specific emergency measures that Mr. Shortreed, in his role as District Manager, would find appropriate should there be a generator failure. Mr. Shortreed described some examples of such measure.

Kent Hintze, a member of the public, asked if there have been quotes for repairs of the 1000kW problem. Mr. Shortreed said that there had been, and that repairs will cost between \$15,000 and \$35,000, depending on how extensive the failure is. He stated that such repairs would go toward a generator that will be retired in a few months time anyway, thus the reason for the proposed resolutions declaring an emergency.



MEETING MINUTES

Mr. Hintze asked about availability of new generators under the proposed emergency measures. Mr. Shortreed said that some vendors do have units on hand that meet the specs of the power project.

Dan Auster, another member of the public, expressed his enthusiasm and thanks.

Dan Largent, a member of the public, asked what the proposed resolutions change. Mr. Shortreed stated that the RFP would not need to be published in the same fashion to save time.

Mr. Bell inquired as to what equipment would be able to be purchased under emergency measures. Mr. Shortreed stated specifics.

Mr. Curtis made a motion to adopt the resolution. Mr. Bell seconded. Voting was unanimously affirmative.

Mr. Shortreed summarized Resolution 2013-0022. Board members and the public were asked if they had questions. All board members said they had no questions, and no member of the public offered a question.

Mr. Hill made a motion to adopt the resolution. Mr. Curtis seconded. Voting was unanimously affirmative.

Mr. Hintze asked if the issue of the single meter on the front end had been resolved. Mr. Shortreed summarized the progress on the issue.

Mr. Hintze also inquired about pass-through provisions between Ticaboo Lodge, LLC. Mr. Shortreed stated that such is a civil matter between TRLLC. Mr. Curtis stated that all of his tenants are billed at \$0.34/kWh.

The next meeting will be on October 10th.

A motion to adjourn the meeting was made by Mr. Bell. Mr. Curtis seconded. Voting was unanimously affirmative. The meeting adjourned at 6:55 pm.



MEETING MINUTES

APPROVALS:

DISTRICT CLERK/SECRETARY
SIGNATURE:

/s/Justin Fischer

BOARD OF TRUSTEES CHAIR
SIGNATURE:

/s/Chip Shortreed



APPROVED



MEETING MINUTES

DATE October 17, 2013

TIME 6:42 pm

PLACE LDS church, Ticaboo

MEMBERS PRESENT
Chip Shortreed, Chairman
Jim Bell
David Curtis

MEMBERS PRESENT VIA
CONFERENCE CALL
Tom Hill
Justin Fischer, Secretary

MEMBERS ABSENT

At 6:42 Mr. Curtis moved to open the meeting and Mr. Bell seconded. Voting was unanimously affirmative.

Mr. Bell made a motion to adopt the agenda. Mr. Curtis seconded. Voting was unanimously affirmative.

Mr. Curtis made a motion to adopt the September 12th. Mr. Bell seconded. Voting was unanimously affirmative.

Mr. Curtis made a motion to adopt the minutes from September 17th. Mr. Bell seconded. Voting was unanimously affirmative.

Mr. Bell made a motion to adopt the minutes from September 20th. Voting was unanimously affirmative.

Mr. Shortreed reported on the District's finances. He noted the additional customers given the new billing policy. This resulted in 183% increasing in billable income for the District, though that does not guarantee that all bills will be paid. 10,000 gallons



MEETING MINUTES

of diesel fuel were purchased in September, as well as a tote of oil. He also reported on \$12,000 past due in receivables.

Mr. Shortreed gave Mr. Bell, the District Treasurer, all financial records from the last several months for his review and signature.

Mr. Shortreed reported on rules and regulations updates, which have been made available to the public and have been submitted to the Public Service Commission.

Mr. Shortreed thanked those who responded to the power outage on the 30th and reported on equipment and supplies that have been purchased should there be another outage.

Mr. Shortreed stated that only two requirements remain to close on the new equipment bond. Of the three vendors asked to bid, two responded with no bid and one didn't respond at all. The RFP has been revised and reopened to the same vendors and bids are due next week.

The water cistern is still being kept full in the event of a power outage.

Construction waste and a Formica counter top have been left at the dumpsters, which constitutes improper waste disposal.

The formalization of the agreement brokered by Mr. Hill on behalf of the District and Ticaboo resort should be finished by counsel shortly.

The public were invited to comment. Mr. Curtis spoke as a member public. He stated he is being billed for an additional 66 lots that he was unaware he would be charged for, for a total of over \$10,000 per month. He has submitted a proposal to the board and said SITLA has been notified as well. He detailed concerns with the new rate structure and the manner in which it was adopted. He stated that he has offered to lead efforts to put in a solar farm with battery backup.

Dan Auster responded to Mr. Curtis, noting that he was made aware of the proposed changes better than members of the public. He related his recollections of the public meetings prior to adoptions of the resolutions that changed rates.

Mr. Curtis said that he did not realize the rate changes would impact all vacant lots and that he doesn't have the resources to pay an additional \$10,000 to \$13,000.



MEETING MINUTES

He stated that he was approached by an engineer who offered a proposal for solar power for the front end and that he has offered to have the proposal expanded for the entire town.

Mr. Hill stated that he would love to look at any proposal for alternative.

Mr. Shortreed stated that there are no actions before the board this evening regarding Mr. Curtis's letter.

The next meeting will be November 7th, and is the annual budget meeting.

At 7:34 Mr. Hill made a motion to adjourn. Mr. Bell seconded. Voting was unanimously affirmative.

APPROVALS:

DISTRICT CLERK/SECRETARY
SIGNATURE:

/s/Justin Fischer

BOARD OF TRUSTEES CHAIR
SIGNATURE:

/s/Chip Shortreed





MEETING MINUTES

Ticaboo Utility Improvement District

DATE 11/7/2013

TIME 6:30 PM

PLACE LDS Church - Ticaboo Branch

MEMBERS PRESENT Jim Bell
Chip Shortreed

MEMBERS PRESENT VIA CONFERENCE CALL Tom Hill

MEMBERS ABSENT David Curtis
Justin Fischer

MINUTES

Motion/second Jim/Tom to adopt agenda. Unanimous approval

Motion/second Tom/Jim to approve October Minuets. Unanimous approval

Reports by department by Chip.

Budget 2013

Chip reported that some of our budget shortcomings and procedures were coming under the scrutiny of the state. He is working with the accountants to correct things to bring us in line.

Chip then went into an in depth presentation on the 2014 budget and various additions and deletions. After lengthy discussion, the board, by motion/second, Jim/Tom to approve the budget as proposed keeping all expenses to a minimum and noting the desire to not have to increase any rates over the 2014 budget year. Public input was taken and all was positive, the vote was called and the motion passed unanimously.

There being no other business, the meeting was adjourned at 8:48 PM

APPROVALS FOR MINUTES OF: Meeting Date: November 7, 2013

DISTRICT CLERK/SECRETARY SIGNATURE: /s/Justin Fischer

BOARD OF TRUSTEES CHAIR SIGNATURE: /s/Chip Shortreed





MEETING MINUTES

DATE November 21, 2013

TIME 6:34 pm

PLACE LDS church, Ticaboo

MEMBERS PRESENT
Chip Shortreed, Chairman
Jim Bell

MEMBERS PRESENT VIA
CONFERENCE CALL
Tom Hill
Justin Fischer, Secretary

MEMBERS ABSENT

At 6:34 pm, Mr. Bell made a motion to open the meeting. Mr. Hill seconded. Voting was unanimously affirmative.

At 6:35 pm, Mr. Shortreed opened the hearing for public comment on the TUID 2013 budget. He gave a brief summary of the budget and asked for any public comment.

Mr. Hill and Mr. Bell were asked if they had any comment.

Mrs. Bell asked about a line item titled "bad debt." Mr. Shortreed explained that it was a projection of customers who would not pay what they owed.

At 6:42 pm Mr. Shortreed closed the public hearing, but members of the public arrived immediately after, so the public hearing was reopened.

The public that arrived had no comments, so the hearing was again closed at 6:47 pm.

Mr. Shortreed read key statements from proposed Resolution 2013-0023, the 2014 budget.



MEETING MINUTES

Mr. Hill moved to adopt the resolution and Mr. Bell seconded. Voting was unanimously affirmative.

Mrs. Bell commended Mr. Shortreed for his hard work.

The next meeting will be December 12th.

At 6:52 Mr. Hill made a motion to adjourn. Mr. Bell seconded. Voting was unanimously affirmative.

APPROVALS:

DISTRICT CLERK/SECRETARY
SIGNATURE:

/s/Justin Fischer

BOARD OF TRUSTEES CHAIR
SIGNATURE:

/s/Chip Shortreed





MEETING MINUTES

DATE January 9, 2014

TIME 6:37 pm

PLACE Ticaboo Lodge, Ticaboo

MEMBERS PRESENT Chip Shortreed, Chairman
Jim Bell

MEMBERS PRESENT VIA CONFERENCE CALL Dave Curtis
Justin Fischer, Secretary

MEMBERS ABSENT Tom Hill

Mr. Curtis made a motion at 6:37 to open the meeting. Mr. Bell seconded. Voting was unanimously affirmative.

Mr. Bell moved to adopt the agenda. Mr. Curtis seconded. Voting was unanimously affirmative.

Mr. Curtis moved to adopt the minutes from November 7, 2013. Mr. Bell seconded. Voting was unanimously affirmative.

Mr. Bell moved to adopt the November 21, 2013 minutes. Mr. Curtis seconded. Voting was unanimously affirmative.

Mr. Shortreed noted upcoming meetings for 2014, then spoke about insurance coverage for the District. An anticipated rate increase of \$2,000 per year is expected. He next reported on the new generator, which is running very well. Fuel consumption has dropped roughly by half, now consuming 2" of fuel per day from the storage tank. The generator is expected to be sufficient until the increased demand in the spring. Two 180 kW generators and a 500 kW generator are expected to be installed by then. The 120 kW currently in use also belongs to the district and is portable in the event of emergency. The switch gear that will be installed with the new generators will allow generation to follow demand. The



MEETING MINUTES

new system will balance run time on the 180 kW generators automatically. DSL lines will be added to the well house and the generator building for real-time monitoring and monitoring of load profile over time.

Verdi Energy Group had asked TUID for permission to close TREE, LLC. Mr. Shortreed stated that council is reviewing the request.

Mr. Curtis volunteered the use of his Kubota tractor while the District is seeking to replace the backhoe that was destroyed.

Mr. Shortreed summarized the financial report. December saw a surplus of funds, so some aging accounts payable were paid off. The financial summary for 2013 prepared for the board included \$270,000 of fuel. Water use was about 6.5 million gallons, with average revenue per gallon of \$0.0101/gallon. Power income has been around \$0.42/kWh. He stated that the new billing rates have produced good results.

Garfield County has offered to pay TUID to assume operation of Garfield County landfill. Mr. Shortreed said that the arrangement will strengthen the relationship between TUID and the County. The agreement pays a labor cost of \$23.08, which covers the District's overhead, plus wages and benefits for the District's employee. Resolution 2014-0001 would approve this agreement in substantially final form. Mr. Curtis asked some clarifying questions about the agreement. The District's employee will work about 8 hours per week at the landfill during the winter and 20 hours per week during the summer.

Mr. Bell moved to adopt Resolution 2014-0001. Mr. Curtis seconded. Voting was unanimously affirmative.

Resolution 2014-0002, a resolution for the District to engage with Hinton Burdick for the annual audit, was discussed, with a ceiling of \$10,000, which is roughly double the expected cost.

Mr. Curtis moved to adopt Resolution 2014-0002. Mr. Bell seconded. Voting was unanimously affirmative.

Resolution 2014-0003 was discussed. The resolution is an updated agreement between TUID and Ticaboo Lodge, LLC.

Mr. Bell moved to adopt Resolution 2014-0003. Mr. Shortreed seconded. Mr. Shortreed and Mr. Bell



MEETING MINUTES

voted 'aye,' with Mr. Curtis abstaining, given his interest in Ticaboo Resorts, LLC.

The meeting was opened for comment or questions on non-agenda items. Mr. Curtis asked about the status of SITLA's response to the new rates. Mr. Shortreed responded with what he knew from SITLA. Mr. Bell commend Mr. Hill and Mr. Curtis on their efforts to reach an agreement.

The next meeting will be February 13th.

Mr. Bell moved to adjourn at 7:32 pm. Mr. Curtis seconded. Voting was unanimously affirmative.

APPROVALS:

DISTRICT CLERK/SECRETARY SIGNATURE: /s/Justin Fischer

BOARD OF TRUSTEES CHAIR SIGNATURE: /s/Chip Shortreed





MEETING MINUTES

DATE February 20, 2014

TIME 6:32 pm

PLACE LDS Church, Ticaboo

MEMBERS PRESENT Chip Shortreed, Chairman
Jim Bell

MEMBERS PRESENT VIA CONFERENCE CALL Tom Hill
Dave Curtis
Justin Fischer, Secretary

MEMBERS ABSENT

At 6:32 Mr. Curtis moved to open the meeting. Mr. Bell seconded. Voting was unanimously affirmative.

Mr. Bell moved to adopt the agenda. Mr. Hill seconded. Voting was unanimously affirmative.

Mr. Hill moved to adopt the previous meeting's minutes. Mr. Bell seconded. Voting was unanimously affirmative.

Mr. Shortreed noted procedure for the meeting, then reported on expected delivery of purchased equipment. Two generators have been delayed until June.

He reported on the progress of adding evaporative air to cool the generators in the hopes of higher efficiencies, which required the moving of the currently used generator.

He noted the upcoming burning of the weeds around the sewer lagoons and reported on a water main break when Beehive Communications was digging a trench for fiber optic lines. Dan Largent's efforts on the repair were noted.

Mr. Shortreed summarized the financial reports. The accounting firm the District has hired has decided



MEETING MINUTES

to charge more for financial reports and has been slow in providing requested reports. 2013 ended in \$80,000 in the red. The fuel budget was exceeded by \$100,000.

Mr. Shortreed introduced Resolution 2014-0004, which regards landlords' fiscal responsibility in the case of tenants non-payment of utilities. The board was then asked for comment. Mr. Bell recalled how Dynatech had left town with bills unpaid and thought this resolution would prevent such problems in the future. Mr. Hill noted the superiority of the tax lien as opposed to other types of liens and said he supports the resolution.

Mr. Curtis notes some concerns. He asked about specific tenants who rent from SITLA, who he says will not enter into such an agreement. He said he further believes that landlords will not enter into a block agreement, therefore resulting in higher rates for tenants. He then asked what recourse a landlord would have in the event of non-payment by a tenant. He also noted the difficulty of how a landlord might bill.

Kent Hintze, a member of the public, asked about where the bill would be mailed. Mr. Shortreed said it would be mailed to the service address. Terry Bell, another member of the public, commented on how deposits might be used to cover delinquent bills. Discussion followed of how that may and may not work. Discussion of Mr. Curtis's concerns followed. He asked that the board postpone this resolution for a month while an alternative solution.

Mr. Hintze addressed Mr. Curtis, inquiring about the RV park and the restaurant and how such issues of non-payment would be handled.

Discussion of who would be responsible in cases where land is owned by the State of Utah, whether it would be the State or the Master Development Lease Holder.

Dan Largent, a member of the public, asked why the resolution can't say "owner or leaseholder."

Mr. Hill offered to discuss further options with Mr. Curtis. He disconnected shortly thereafter.

Mr. Curtis moved to create a committee to handle delinquent payments and come up with recommendations for an alternative to the resolution.

At 7:39 Mr. Shortreed called for a recess.

Mr. Shortreed reported that he spoke with Mr. Hill during the recess, and Mr. Hill rejoined the call



MEETING MINUTES

shortly thereafter.

Mr. Hill seconded Mr. Curtis's motion. Messrs. Curtis, Bell, and Hill voted aye. Mr. Shortreed abstained.

Resolution 2014-0005 was discussed. It is a resolution to better define "contiguous" as it pertains to the billing. Mr. Curtis suggested striking a line within the resolution. Some discussion followed. Mr. Curtis moved to adopt the resolution with that amendment **to strike the sentence "and are considered contiguous by the presiding County Recorder for tax purposes" under New Definitions, 1.) Contiguous Property**. Mr. Bell seconded. Messrs. Curtis, Bell, and Hill voted aye. Mr. Shortreed abstained.

Resolution 2014-0006 was introduced. The resolution would allow the District to engage in electronic bill pay. The board was asked for question or comments. Mr. Bell moved to adopt the resolution. Mr. Hill seconded. Messrs. Curtis, Bell, and Hill voted aye. Mr. Shortreed abstained.

Resolution 2014-0007, a resolution to adopt an administrative manual, was discussed. **Mr Curtis had recommendations for modifications which he will send to the board for next months board meeting.** Mr. Hill moved to adopt the resolution. Mr. Bell seconded. Voting was unanimously affirmative.

Resolution 2014-0008, a resolution to our method of purchasing fuel, was introduced. This was highly recommended by council. The board and public were asked for question or comment. Mr. Curtis moved to adopt. Mr. Bell seconded. Messrs. Curtis, Bell, and Hill voted aye. Mr. Shortreed abstained.

Resolution 2014-0009, a resolution extended the moratorium on interconnect, was introduced. The board and public were asked for question or comment. Mr. Hill agreed with Mr. Shortreed that he is uncomfortable allowing interconnection for safety reasons. Mr. Curtis said he suggests a limit of how much total power could be interconnected. Mr. Curtis moved to adopt the resolution. Mr. Bell seconded. Voting was unanimously affirmative.

A SMA Fuel-Saver 50 kW solar system proposal, including a revision of the District's rate structure, was described by Mr. Curtis. The board asked questions about the proposal in turn. Dan Largent made a comment as well. **Mr. Hill and Mr. Curtis will act as a committee to review the proposal and it's impact and report back .**

Public comments on general issues were taken. Kent Hintze inquired as to who will pay for the repairs to the water main. Mr. Shortreed said that the District had mistakenly marked the location of the line, so the District will have to cover the cost. Mr. Hintze stated that he had brown water from a tap today



MEETING MINUTES

and asked if there were other breaks. Mr. Shortreed stated that there were not.

The next meeting will be March 13th.

At 9:18 Mr. Bell moved to adjourn. Mr. Curtis seconded. Voting was unanimously affirmative.

APPROVALS:

DISTRICT CLERK/SECRETARY SIGNATURE: /s/Justin Fischer

BOARD OF TRUSTEES CHAIR SIGNATURE: /s/Chip Shortreed





MEETING MINUTES

DATE March 21, 2014

TIME 6:32 pm

PLACE LDS Church, Ticaboo

MEMBERS PRESENT
Chip Shortreed, Chairman
Jim Bell
Tom Hill
Dave Curtis

MEMBERS PRESENT VIA CONFERENCE CALL
Justin Fischer
Craig Smith, District Counsel

MEMBERS ABSENT

At 6:36 Mr. Curtis made motion to open the meeting. Mr. Bell seconded. Voting was unanimous affirmative.

Mr. Hill moved to adopt the agenda. Mr. Curtis seconded. Voting was unanimously affirmative.

Mr. Hill moved to adopt the amended minutes from the previous meeting. Mr. Bell seconded. Voting was unanimously affirmative.

Mr. Shortreed noted Craig Smith's attendance via conference call and Mr. Fischer's appointment as trustee, and offered congratulations to the latter. He noted Board rules that requires a new election for

Mr. Fischer nominated Mr. Shortreed for Chairman. Mr. Bell seconded. Mr. Hill did not nominate anyone. Mr. Bell again nominated Mr. Shortreed, but no second was required as Mr. Shortreed had already been nominated. Mr. Curtis nominated Mr. Hill. The nomination died for a lack of second and Mr. Hill noted that he would have declined the nomination anyway. Voting for Mr. Shortreed as chair



MEETING MINUTES

was unanimously affirmative, except for Mr. Curtis who abstained.

Mr. Shortreed read relevant rules and Resolution 2014-0010, the appointment of current Board officers. Voting was unanimously affirmative.

Mr. Shortreed yielded the floor to Mr. Hill who described recent events that culminated in his call for Mr. Curtis's resignation from the Board of Trustees of TUID. He said that he has been presented with a petition from people in town for Mr. Curtis's resignation. Mr. Hill again asked for Mr. Curtis's resignation. Mr. Curtis declined. Mr. Hill then made a motion for a vote of no confidence in Mr. Curtis and a request to the Garfield County Commission to remove Mr. Curtis as a Trustee. Mr. Fischer seconded.

Mr. Shortreed invited comment from the board. Mr. Fischer and Mr. Bell expressed their concern with Mr. Curtis's priorities. Mr. Curtis stated that he believes he has acted in the best interest of the District and the community of Ticaboo and expressed his desire to maintain a good professional relationship in the future. Mr. Hill expressed similar concerns to Messrs. Fischer and Bell. Mr. Shortreed had no additional comment.

Voting was unanimously affirmative with the exception of Mr. Curtis, who voted nay.

Mr. Shortreed reported on infrastructure improvements, including a new DSL line for monitoring generator usage. The KVAR reactor has been moved and has corrected the power factor problem. New generators will not arrive in time for summer, but should arrive before summer is out. He noted the new switch allows for uninterrupted service. He commended John Weil and Billy Bell for their hard work in cleaning up the generator house.

Mr. Shortreed gave the financial report. Revenue was \$51,000, expenses of \$44,000, and progress was made in paying down outstanding accounts payable. Savings in fuel have been \$18,000 so far with the new generator.

Resolution 2014-0004, which was tabled in the previous meeting, was reintroduced by Mr. Shortreed with revisions. Mr. Hill noted that he wasn't able to work toward resolving the concerns of the previous version due to pneumonia and offered his apologies. Mr. Curtis reported on what he had learned about various collections agencies, which was his proposed alternative to the tax lien method of collections. He noted that DPU said that low-income residents may not qualify for the HEAT program if utilities are not in their name. He suggested charging a larger deposit to reduce the need for collections.



MEETING MINUTES

Mr. Shortreed asked some clarifying questions, then noted that Mr. Smith has cited several instances where municipalities will not put utilities in the names of renters.

Mr. Hill stated that he feels collections will be much more effective via the tax lien method. He feels the District

Mr. Bell stated that he is opposed to large deposits given the income of residents.

Mr. Fischer stated that his reading of the changes to the resolution would allow existing customers to still qualify for the HEAT program.

Phil Bimson, a member of the public, asked if the tax lien policy was applicable to vacant properties. Mr. Shortreed said that it would.

Kent Hintze, a member of the public, asked about the minimum amount collections agencies would require to collect. Mr. Curtis provided answers about the agencies he had researched.

Mr. Bimson, asked about what happens after a tax lien persists. Mr. Fischer briefly described what would happen.

Terry Bell, a member of the public, commented on the HEAT program. Another member of the public, Mrs. Siemans, gave an opinion as well. Mr. Shortreed stated his understanding, but stated he would need to verify it.

Mr. Shortreed summarized the resolution as introduced last month, then noted changes to the proposed resolution.

Mrs. Siemans asked a hypothetical question about a situation of non-payment. Mr. Shortreed noted that she would have the right to terminate the lease. She said that terminating a lease is very difficult in the State of Utah. Mr. Shortreed noted that in that case, the landlord would notify TUID, which would shut off utilities. Mr. Hill stated that after a renter receives a ten day notice, the utilities can be shut off. Mr. Curtis suggested some language could be added to outline the process a landlord must follow to shut off utilities.

John Canning, a member of the public, recommended consulting with counsel for such language.

Dan Auster, a member of the public, recommended that statute be quoted in the language, putting the



MEETING MINUTES

onus on the landlord.

Mr. Hill made a motion to table 2014-0004 for one more month (to April 10th). Mr. Bell seconded. Voting was unanimously affirmative.

Resolution 2014-0011 was introduced by Mr. Shortreed. This resolution amends Resolution 2014-0005, the policies about abandonment of utilities. Mrs. Siemans asked about any leeway the District might extend to those of few means. Mr. Shortreed described why utilities in Ticaboo are so expensive and why fees must be so high. He noted that standby fees were never intended to be perpetual. Mrs. Siemans expressed her concern for those on fixed income.

Diane Morrison asked what the fee was to abandon taps and whether all connections would be abandoned together. Mr. Shortreed answered.

Dan Auster asked a hypothetical question about the cost to discontinue services. Mr. Hill noted that it would generally be unwise to abandon taps and then sell the property.

Rick Brinkerhoff asked if taps would have to be physically removed. Mr. Shortreed said that such would not be the case under the new resolution.

Phil Bimson commended the Board for its foresight with the new policy.

Mr. Siemans asked about two adjoining lots. Mr. Shortreed said that if two lots are being used as one, they can be counted as one property.

John Canny noted a case where two lots had been legally joined.

Mr. Shortreed finished summarizing the proposed resolution.

Mr. Hill moved to adopt Resolution 2014-0011. Mr. Bell seconded. Voting was unanimously affirmative.

Mr. Shortreed introduced Resolution 2014-0012, which amends definitions in previous resolutions. Mr. Hill made a motion to adopt the resolution. Mr. Bell seconded. Voting was unanimously affirmative.

Mr. Shortreed opened public comments with the request that the issue with Mr. Curtis's issue need not be rehashed.

Phil Bimson inquired about an item that will be on next month's agenda, regarding the rate schedule on water services. Mr. Siemans inquired about watering trees and how much water that would use. John



MEETING MINUTES

Canny stated he would prefer to see people use more water to green the town.

Morgan Corillo asked how much the standby fee is. Mr. Shortreed stated it is \$157.19 per month, including tax on electricity.

Terry Bell offered her support for increasing the base water allotment.

The next meeting will be on April 10th.

Mr. Hill moved to adjourn at 8:32. Mr. Curtis seconded. Voting was unanimously affirmative.

APPROVALS:

DISTRICT CLERK/SECRETARY SIGNATURE: /s/Justin Fischer

BOARD OF TRUSTEES CHAIR SIGNATURE: /s/Chip Shortreed





MEETING MINUTES

DATE	April 17, 2014
TIME	6:30 PM
PLACE	LDS Church, Ticaboo Branch
MEMBERS PRESENT	Chip Shortreed Jim Bell Rick Brinkerhoff
MEMBERS PRESENT VIA CONFERENCE CALL	Justin Fischer Tom Hill
MEMBERS ABSENT	

MINUTES OF MEETING:

At 6:43 Mr. Hill made a motion to open the meeting. Mr. Bell seconded. Voting was unanimously affirmative.

Mr. Bell moved to adopt the agenda. Mr. Brinkerhoff seconded. Voting was unanimously affirmative.

Mr. Hill moved to adopt the minutes from the previous meeting. Mr. Bell seconded. Voting was unanimously affirmative.

Mr. Shortreed welcomed Mr. Brinkerhoff back to the Board.

Mr. Shortreed reported that there were a couple of unscheduled power outages. Both were repaired in relatively short order. The C-9 ship date has been moved up to June 30th. The 500kW generator is now offline due to a blown seal. The C-15 will have to provide power for roughly six weeks before the C-9 arrives. The well-pump system design, including two disconnects and 25 kW of solar power, will cost somewhere around \$50,000.

Kent Hintze asked a question about the generators' fuel filtration system. Mr. Shortreed described the problem and a potential solution. He discussed when the larger generator may be required, including projected weather and upcoming events that would result in increased bookings at Ticaboo Lodge.

Bill Wells asked about power consumption at the well houses. Mr. Shortreed said that he estimated 69,000 kWh over the last several months.



MEETING MINUTES

Mr. Shortreed gave the financial report. March had positive cash flow of \$32,000. Sewer revenue bond payments were made yesterday.

Mr. Hill asked how much we owe the District's counsel. Mr. Shortreed said we owe them \$66,000, but that we pay them at least \$1,000 per month.

Discussion and Action Items

Mr. Shortreed asked for Board approval to start the process of seeking out a new accounting firm, and noted some observations he had made on CPA firms that focus on local governments. He received a quote from one firm of \$418, which is less than the current firm is paid.

Mr. Hill noted that in his experience, firms' quality of service declines over time. He then made a motion for Mr. Shortreed to proceed in seeking out a new firm. Mr. Fischer seconded. Voting was unanimously affirmative, with Mr. Shortreed abstaining because of his role in District Manager in this request.

Mr. Shortreed, again in his role of District Manager, asked for permission to switch banks from Wells Fargo to Zion's Bank. He noted that the latter offered more online services than the former at better pricing, and offer better lines of credit. He estimated the transfer would take about three months to complete.

Mr. Bell made motion to move forward with the transfer. Mr. Fischer seconded. Voting was unanimously affirmative, with Mr. Shortreed again abstaining.

Margaret Mitchell asked whether, with this change, it would be possible for TUID customers to start paying their bills online. Mr. Shortreed said the possibility does indeed exist, and noted new technical developments for the District, including the acquisition of a domain name and a trial of Google Apps for business. One option with the latter is Google Pay, which will be investigated.

Resolution 2014-0013, which would temporarily toll (suspend) accruing standby fees on certain properties for no longer than three months to allow a resolution between Ticaboo Resort, LLC and TUID, was introduced by Mr. Shortreed. He gave the history of discussions that led to the resolution. Mr. Fischer asked if the resolution needs to be amended from 67 to 66 lots. Mr. Shortreed said the 67th lot has fees outstanding. Mr. Bell asked if abandonment fees would apply. Mr. Brinkerhoff made a motion to adopt the resolution. Mr. Hill seconded. Voting was unanimously affirmative.

Margaret Mitchell asked what happens to lots where utilities have been abandoned, and whether they can be sold. Mr. Shortreed said that the ownership remains with SITLA, and that they can sell those lots. If such a lot is sold, fees must be paid to reconnect.



MEETING MINUTES

Dan Largent asked who is responsible to pay fees on a lot like Ms. Mitchell described, and at what time. Mr. Shortreed said that reconnection is not required at time of sale.

Dan Auster asked Dave Curtis a direct question. Mr. Shortreed said that this wouldn't be the appropriate venue for such discussion.

Mr. Shortreed offered a presentation on proposed changes in water usage rates. He noted that water use must be maintained in order to keep water rights. One possibility is quarterly and/or annual water billing. That would give some flexibility as to when water is used. Another option is a tiered program for residential use.

Bill Wells asked if meters would be read quarterly. Mr. Shortreed said they would. Mr. Wells noted that monthly metering helps customers know how much water they are using, which would include leak detection. He asked about payment plans for those who don't have means to prepay for three months. Mr. Shortreed noted that it shouldn't be the District's role to monitor usage as a free service and that payment plans are an option. Mr. Bell noted that quarterly billing would not necessarily mean calendar months.

Mr. Hintze asked about prepayment of water bills when customers have the means to do so. Mr. Bell suggested the possibility of buying a block of water the same way customers can buy a block of power. Mr. Hill offered his support for Mr. Bell's idea and illustrated how such might work for those on a fixed income.

Mr. Auster suggested that Mr. Hill's proposal may actually result in less revenue for the District as those who pay large overage fees for summer usage would have more water to use if their winter usage were minimal. Mr. Hill asked if we have data on revenue from overage. Mr. Shortreed said that he thinks it was \$2,000 to \$3,000.

Mr. Curtis expressed his support for policies that encouraged sufficient water use to maintain water rights.

Mr. Hill suggested that the savings in labor would make up for revenue lost for overage. He suggested that members of the public discuss the idea over the next month.

Mr. Largent asked if overage is sufficiently large as to be used in budgeting purposes. Mr. Shortreed said that it is not. He suggested a slight rate change to make up for revenue lost due to overage.

Mr. Shortreed offered to put together a history of water usage to help deliberations on the issue.



MEETING MINUTES

Mr. Brinkerhoff commented on usage in order to maintain water rights and the difficulty of reacquiring rights should they be lost. Mr. Shortreed offered some technical details on the two water wells.

Mr. Hintze's suggested raising the minimum usage in order to encourage the use.

Mr. Fischer suggested taking time to consider the options.

Mr. Shortreed inquired from the board members whether this should be investigate further. The board members said they would be interested in considering this further.

Mr. Shortreed stated the need to update the District's computers with an operating system that is still supported and to notify the board that the office equipment budget will likely be exceeded to upgrade.

Messrs. Bell and Hill offered suggestions to buy something reliable and with longevity, even if it exceeds office budget.

Mr. Shortreed noted again the District's migration to Google Apps and Gmail.

Resolution 2014-0004, which was table during the two previous meetings, was reintroduced by Mr. Shortreed. The reason it was tabled was to allow time to research impact on HEAT recipients and for other issues. Mr. Shortreed shared the results of his research. The HEAT representative from Escalante confirmed that the resolution would not affect HEAT recipients. Mr. Hill made a motion to adopt the resolution. Mr. Bell seconded. Voting was unanimously affirmative.

Mr. Auster asked for clarification on the resolution that just passed. Mr. Shortreed confirmed that the resolution was the one that Mr. Auster had in mind.

Mr. Curtis asked about an exception for certain low-income households. Mr. Shortreed read the appropriate language from the resolution to answer the question.

Public Comment

Mr. Shortreed spoke regarding vandalism that may have been targeted toward a local business. He asked that animosity among the community be put behind everyone.

Mr. Largent asked if enrollment was open for budget billing. Mr. Shortreed said they it was. A second open enrollment will open in September or October.



MEETING MINUTES

Mr. Hintze noted that high winds had scattered construction waste and suggested that the contractors be asked to pick up the trash. Mr. Shortreed said that district employees and member of the public can pick up the trash.

Ms. Mitchell explained for some clarification on water rights and how we know how much to use. Mr. Shortreed offered an explanation.

Mr. Hintze asked what could be done to enforce the those who heavily littered. Mr. Fischer suggested notifying the Sheriff's office, the County Clerk, and the County Engineer for the litter complaint, as well as blacklisted from consideration for future bids.

Mr. Hill made a motion to adjourn at 8:51. Mr. Brinkerhoff seconded. Voting was unanimous affirmative. The meeting adjourned at 8:51.

DISTRICT CLERK/SECRETARY	/s/Justin Fischer
CHAIRMAN OF THE BOARD OF TRUSTEES	/s/Chip Shortreed





MEETING MINUTES

DATE	June 26, 2014
TIME	6:54 PM
PLACE	LDS Church, Ticaboo Branch
MEMBERS PRESENT	Chip Shortreed Jim Bell
MEMBERS PRESENT VIA CONFERENCE CALL	Justin Fischer Tom Hill
MEMBERS ABSENT	Rick Brinkerhoff

MINUTES OF MEETING:

At 6:54 pm Mr. Bell made a motion to call the meeting to order. Mr. Hill seconded. Voting was unanimously affirmative.

Mr. Brinkerhoff was excused due to a work conflict.

Mr. Hill made a motion to adopt the agenda. Mr. Bell seconded. Voting was unanimously affirmative.

Mr. Hill made a motion to adopt the minutes from the April meeting. Mr. Bell seconded. Voting was unanimously affirmative.

Department Reports

Mr. Shortreed reported that Well Pump #1 is down.

A Direct Responsible Charge (DRC) needs to be appointed to manage the wastewater system. Since Mr. Shortreed is the only one trained in this system, he has been designated as the DRC.

Repairs to the solid waste trailers and other equipment are ongoing and above budget.

The C-15 generator has been in use since last Wednesday because the C-9s have not arrived yet. Four feet of fuel has been consumed in the last week and a half. The 120 kW generator is offline at present while diagnostic tests are being completed.



MEETING MINUTES

Ductwork around the C-15 has been added, keeping the generator several degrees cooler than before. The C-9s will not arrive until between mid and late July. All prep work for those generators has been done.

There was a water leak near the power generator facility that has now been fixed.

Dave Curtis asked about the schedule of planned outages.

Financial Reports

Reports for both April and May were provided to the board. At the end of April there was about \$8,000 in the reserve account, which is the first addition to that account in some time. AP at the end of May was \$142,000.

The annual audit has been completed and submitted to the board. Net position decreased by \$200,000 from 2012 to 2013.

The auditors recommended several changes and the board is happy with the results of the audit.

The certification of annual report was signed by Mr. Bell, District Treasurer.

June represents the third consecutive month of being current on AP with the exception of old debt for fuel and counsel.

Discussion and Action Items

Mr. Shortreed reminded those present about the three month suspension of fees accrued by SITLA. In a recent conference call with SITLA, it was felt that there was general agreement on items that would allow a settlement. Mr. Shortreed proposed a letter of intent from the District to address SITLA's concerns. Unfortunately, the settlement agreement is still in draft form and not final. The agreement was drafted by Michelle McKonkie. The District's counsel found portions of the agreement to be out of harmony with Utah Code. To wit, waiving fees for SITLA would be considered preferential treatment. The District has the option to take the existing draft to the Public Service Commission for an exception.

At present the District has three options:

1. Eliminate the application fee. (Requires a public hearing, with 10 days notice.)
2. Reduce the application fees by half, i.e., from \$150 to \$75. (Requires a public hearing, with 10 days notice.)



MEETING MINUTES

3. Do nothing and remain at a stalemate with SITLA, with the tolling agreement expiring at the end of June.

The agreement as written left SITLA a “backdoor” in section 4 (“No waivers or admissions”).

Mr. Shortreed asked for comment for board members. Mr. Fischer suggested that if option 1 or 2 is chosen, it be with the condition that the wording of section 4 be changed. Mr. Bell asked how much it would cost the District with option 2. He favored option 2. Mr. Hill is agreement with the other board members. He feels that the District has negotiated in good faith and would like to move on. Mr. Shortreed said he is tired of the manner in which SITLA has threatened the District. He feels we are having to accommodate one customer (SITLA) with a rate change.

Mr. Hill asked what our attorneys need from the Board. Mr. Shortreed said they simply need a decision from the board. Mr. Hill stated that he feels it needs to be settled. Mr. Shortreed noted that we are squabbling over \$14,000 with the richest entity in the state. Other board members commented as well.

Mr. Hill asked Dave Curtis, who was in attendance, for his opinion on this. Mr. Curtis stated that he isn't completely familiar with the most recent developments. He said that Michelle McKonkie feels that we are at a stalemate and that he hasn't heard anything about a “backdoor.”

Mr. Hill made a motion to approve Resolution 2014-0014 with the following stipulations:

- We will not seek an exception from the Public Service Agreement.
- We will seek to reduce our fees by 50%.
- Section 4 of the agreement be removed.
- The agreement be contingent on approval of the fee reduction post public hearing.

Mr. Shortreed moved to made amendments that are included above. Mr. Fischer seconded. Voting was unanimously affirmative. Mr. Shortreed will communicate the changes here reflected to counsel and counsel will communicate that with SITLA the morning of June 27.

Mr. Shortreed has consulted with a local civil engineer on options to rebuild/replace Well Pump #1, along with the well house, plumbing, electrical, a conversion to standalone solar PV, etc. One funding option would be to seek funding from Division of Drinking Water. Another option would be to seek funding from the PCIB. Estimates for the project would be \$674,000. There may be some funding from Homeland Security as well for fencing around the tower.



MEETING MINUTES

The floor was opened for questions from the board on this proposal. Mr. Hill said that he is a little concerned about added debt if that is the only route. Mr. Shortreed noted that Jones and DeMille has said that we can't seek half grant from Drinking Water and half from CIB. Mr. Hill said that he would like to see a proper application made to CIB in October. Mr. Bell noted that even without savings from this project, a second well is needed.

Mr. Bell made a motion for Mr. Shortreed to move forward on this project, focusing on funding from CIB if possible, as well as other sources that may be available. Mr. Fischer seconded. Voting was unanimously affirmative.

Dan Largent asked if a bigger pump would be provided to Well Pump #2 as part of this project. Mr. Shortreed said he felt that would be costs prohibitive at this point, but that he would take it under consideration.

Terry Bell suggested that oversizing the system would allow for growth. Mr. Shortreed compared that to the oversized electrical system the town has and the problems it has caused.

Mr. Shortreed presented an online bill-pay option for customers to pay online. The billing software company the District uses suggests a compatible system from a company called Pay-Clix. He estimates a net cost savings of \$60 per month.

Mr. Largent asked if the same rate applies to all credit cards. Mr. Shortreed said the rate is the same for all.

Mr. Curtis stated that 50% of his apartment tenant along the Wasatch front pay online and the accounting savings exceed the charges.

Mr. Hill made a motion to proceed with the online payment system. Mr. Bell seconded. Voting was unanimously affirmative.

Public Comment

Mr. Largent asked for clarification on fuel consumption as it relates to running the water pumps. Mr. Bell and Mr. Shortreed responded.

Next Meeting

July 10 is the next scheduled meeting.

Adjournment

Mr. Bell moved to adjourn at 8:52. Mr. Fischer seconded. Voting was unanimously affirmative.



MEETING MINUTES

DISTRICT CLERK/SECRETARY	/s/Justin Fischer
CHAIRMAN OF THE BOARD OF TRUSTEES	/s/Chip Shortreed



APPROVED



MEETING MINUTES

DATE	July 24, 2014
TIME	6:38 PM
PLACE	LDS Church, Ticaboo Branch
MEMBERS PRESENT	Tom Hill Chip Shortreed Jim Bell Rick Brinkerhoff
MEMBERS PRESENT VIA CONFERENCE CALL	
MEMBERS ABSENT	Justin Fischer

At 6:38 Mr. Shortreed called the meeting to order. He noted that all board members except Mr. Fischer were present.

Mr. Hill made a motion to open the public hearing. Mr. Brinkerhoff seconded. Voting was unanimously affirmative.

Mr. Shortreed described the purpose of the public hearing, which was to allow the public an opportunity to comment or ask questions about a proposed rate change specific to the rate schedule for abandonment of utilities, from \$150 to \$75. Customers were provided notice of the public hearing via their bills on July 1st, and the public were provided notice via the public meeting website on July 3rd. The hearing was also listed in the July 17th and July 24th editions of the Garfield County Insider, and on utahlegals.com. He then opened floor to public comment.

Dan Auster asked why the board desired to drop the rate. Mr. Shortreed replied that during the previous meeting, a settlement with SITLA required the reduction of rates.

Dan Largent asked if this rate change will complete the settlement with SITLA. Mr. Shortreed said that this rate reduction was the last requirement of the settlement agreement to be fully executed.

Le Ann Mitchell, part owner of Ticaboo Resort, introduced herself to the public. She voiced her support of the business in reaching this settlement. She verified that the purpose of the meeting was only to discuss reduction of abandonment rates. She asked if there was a reason not to reduce the fee. She was told that it would reduce District income.

Mr. Hill addressed Mrs. Mitchell and explained the history of this portion of the dispute.



MEETING MINUTES

Dan Auster asked if there would be refunds to those who had already paid the existing abandonment fee. Mr. Shortreed stated that a refund would be offered to any who had paid the existing fee. Mr. Auster asked if there were any who had paid the higher rate. Mr. Shortreed said that there were none at the present time.

Mr. Shortreed asked other board members if they had any questions or comments. When none were offered, he closed public hearing.

Mr. Shortreed then said he would entertain a motion to approve Resolution 2014-0015, a resolution to approve a modification to rates from \$150 to \$75 for abandonment.

Mr. Hill made a motion to adopt the resolution. It was seconded by Mr. Bell. Voting was unanimously affirmative.

At 6:48 pm the meeting adjourned.

DISTRICT CLERK/SECRETARY	/s/ Justin Fischer
CHAIRMAN OF THE BOARD OF TRUSTEES	/s/ Chip Shortreed





MEETING MINUTES

DATE	September 11, 2014
TIME	6:36 PM
PLACE	LDS Church, Ticaboo Branch
MEMBERS PRESENT	Chip Shortreed Jim Bell Rick Brinkerhoff
MEMBERS PRESENT VIA CONFERENCE CALL	Justin Fischer Tom Hill
MEMBERS ABSENT	

MINUTES OF MEETING:

At 6:36 Mr. Hill made a motion to commence the meeting. Mr. Bell seconded. Voting was unanimously affirmative.

Mr. Hill made a motion to adopt the agenda with the request that discussion and action items be completed first. Mr. Bell seconded. Voting was unanimously affirmative.

Mr. Hill made a motion to adopt Resolution 2014-16 which was seconded by Mr. Brinkerhoff. Voting was unanimously affirmative.

Mr. Hill made a motion to approve repairs of the 120 kW generator in the amount of approximately \$7,000-12,000. The motion was seconded by Mr. Brinkerhoff. Voting was unanimously affirmative. A resolution to this end, 2014-0017, will be written forthwith.

The District is in need of two trailers for solid waste collection and transportation. Mr. Shortreed estimates the cost for both would be between \$13,000 and \$17,000. Dan Auster, a member of the public, asked if there would be any new revenue to help pay for these. Mr. Shortreed said no, but that commercial garbage rates would eventually pay for them. A resolution to this end, 2014-0018, will be written forthwith.

Mr. Brinkerhoff made a motion to approve the purchase of the garbage trailers. Mr. Bell seconded. Voting was unanimously affirmative.

Mr. Shortreed recommends holding a public hearing to accommodate the requirements of a CIB application for the culinary water project. Mr. Bell made a motion to schedule the



MEETING MINUTES

hearing for September 30th. Mr. Brinkerhoff seconded. Voting was unanimously affirmative.

At 6:50 pm Mr. Hill was excused from the meeting to attend a funeral.

Mr. Shortreed reported on a proposed cell phone tower that Verizon would like to build on TUID's water tower. Plans will be provided for Board consideration soon. Permits are still required from Garfield County and the Division of Drinking Water.

Mr. Shortreed reported on his work with Ryan Jolley from Jones and DeMille Engineering on the culinary water system upgrade project. Funding is being sought from CIB and possibly from Division of Drinking Water if CIB cannot fund the entire project.

Mr. Shortreed reported on some volunteer work on the sewer system by Dan Largent and a compliment paid to the District by County Engineer Brian Bremner.

The C-9 generators have been installed. There are some software communication problems but are otherwise running well.

Expenses are currently about \$35,000 below budget projections.

A tentative commissioning ceremony for the power plant with the new generators is being considered for October.

There are is about \$105,000 in savings at present. Most of that will cover accounts payable.

Mr. Shortreed gave Mr. Bell, District Treasurer, all financial documents as required for auditing purposes.

Mr. Bell made a motion to adjourn. Mr. Brinkerhoff seconded. Voting was unanimously affirmative. The meeting was adjourned at 7:08 pm.

The next meeting will be October 9th.

DISTRICT CLERK/SECRETARY	/s/Justin Fischer
CHAIRMAN OF THE BOARD OF TRUSTEES	/s/Chip Shortreed





MEETING MINUTES

DATE	September 30, 2014
TIME	6:34 PM
PLACE	LDS Church, Ticaboo Branch
MEMBERS PRESENT	Chip Shortreed Rick Brinkerhoff
MEMBERS PRESENT VIA CONFERENCE CALL	Justin Fischer Tom Hill
MEMBERS ABSENT	Jim Bell

MINUTES OF MEETING:

At 6:34 Mr. Shortreed opened the public hearing. Mr. Hill asked Mr. Shortreed to give a brief synopsis of why we are seeking funds from the Division of Drinking Water as opposed to PCIFB.

Mr. Hill expressed his support for seeking funding for the well-pump replacement project.

Archie Alexander asked how much the project will cost. Mr. Shortreed said it would cost about \$700,000 including a solar component.

Dan Largent asked what the project would do to power production and costs. Mr. Shortreed said that we can't tell at this point.

Mr. Largent asked if monies were available from the Department of Homeland Security. Mr. Shortreed stated that it was easier to get funds through state sources.

Mr. Alexander asked where the money would come from to pay for the bond payments on the project. Mr. Shortreed stated that it was within current budget to make those payments.

Mr. Hill stated that the project will allow us to prove up on our water rights and make for a robust, redundant water system, which includes fire protection services.

Mr. Alexander commented that rates need to become more economical. Mr. Hill and Mr. Shortreed agreed and stated that was the goal of the project.

Mrs. Alexander inquired about impacts on taxes. Mr. Shortreed said it would not affect taxes.



MEETING MINUTES

Mr. Brinkerhoff said he thinks this will be a good project for the community.

At 6:51 Mr. Brinkerhoff made a motion to close the public hearing. Mr. Hill seconded. Voting was unanimously affirmative.

DISTRICT CLERK/SECRETARY	/s/Justin Fischer
CHAIRMAN OF THE BOARD OF TRUSTEES	/s/Chip Shortreed



APPROVED



MEETING MINUTES

DATE	November 6, 2014
TIME	6:34 PM
PLACE	LDS Church, Ticaboo Branch
MEMBERS PRESENT	Chip Shortreed Jim Bell Rick Brinkerhoff
MEMBERS PRESENT VIA CONFERENCE CALL	Justin Fischer Tom Hill
MEMBERS ABSENT	6:40 pm

MINUTES OF MEETING:

At 6:40 Mr. Shortreed asked for a motion to open the meeting, which was made by Mr. Hill and seconded by Mr. Bell. Voting was unanimously affirmative.

The only item on the agenda was discussion of the budget for 2015.

Mr. Shortreed described changes in the layouts of the budget and gave an overview of the added detail it contains.

Mr. Bell asked how the allocation of costs to each service were derived. Mr. Shortreed said that it was based on income per service.

Mr. Shortreed noted that though the budget is significantly more comprehensive than previous years' budgets, very little has changed on most expense items. He said that accounting costs have increased slightly; fuel expenses are budgeted to be roughly the same, but the expectation is that we will come in under budget. The decision was made to be conservative in this regard until a full years' worth of data on the new generators is complete.

He noted as an aside that the plan is to purchase fuel every month beginning early next year to establish something of a reserve for the summertime when fuel is the most expensive.

A line item for a full time district manager has been added to the budget, as has a depreciation expense. Income from the landfill has also been added. Garfield County has



MEETING MINUTES

extended compliments to the District for its management of the landfill. 2014 will be the first years the District has ended the year in the black.

Mr. Hill thanked Mr. Shortreed for his hard work, especially in developing the budget. He noted that we have done what we stated we were going to do, namely to get the District in a stable financial position.

Mr. Shortreed asked for the board to approve as a tentative budget to be presented in the public hearing later this month. Mr. Fischer noted a few corrections to the budget had been made and that the budget is a good, robust document.

Mr. Bell made a motion to adopt the budget, pending a public hearing. Mr. Brinkerhoff seconded. Voting was unanimously affirmative.

Mr. Shortreed reported on the progress of the project to replace well pump #1. The Financial Assistance Committee has put forward a recommendation on how to fund the project. He has prepared a proposal to the Division of Drinking Water to request a 50:50 loan/grant split. He asked for board permission to agree to an 80:20 split if that is the best we can get.

Mr. Bell said that we have little other choice than to take whatever is offered because the work needs to be done.

Mr. Hill asked a clarifying question about whether we still have an option to approach CIB. Mr. Shortreed said that we cannot given that this is already before the DDW.

Mr. Fischer made a motion to authorize Mr. Shortreed to take the best deal possible from DDW, which was seconded by Mr. Brinkerhoff. Voting was unanimously affirmative.

Mr. Hill asked about any followup from Bruno Engineering. Mr. Shortreed said he would visit with them tomorrow.

Margaret Mitchell asked about ongoing volunteer clean-up efforts. Various board members offered to help where possible.

At 7:17 Mr. Hill made a motion to adjourn. Mr. Bell seconded. Voting was unanimously affirmative.

The next meeting will be the public hearing on November 20th.

DISTRICT CLERK/SECRETARY

/s/Justin Fischer



MEETING MINUTES

CHAIRMAN OF THE BOARD OF TRUSTEES	/s/Chip Shortreed
--	-------------------



APPROVED



MEETING MINUTES

DATE	November 20, 2014
TIME	6:35 PM
PLACE	LDS Church, Ticaboo Branch
MEMBERS PRESENT	Chip Shortreed Jim Bell Rick Brinkerhoff
MEMBERS PRESENT VIA CONFERENCE CALL	Justin Fischer Tom Hill
MEMBERS ABSENT	

MINUTES OF MEETING:

At 6:35 Mr. Bell made a motion to open the public hearing. Mr. Brinkerhoff seconded. Voting was unanimously affirmative.

Mr. Shortreed noted one change in the budget since the November 6th meeting. A few members of the public have viewed the budget prior to this evening.

None of the seven members of the public had any questions or comments. Members of the board were asked if they had questions or comments. None did.

At 6:39 pm the public hearing was closed and the regular meeting was opened.

Mr. Brinkerhoff made a motion to approve the agenda. Mr. Bell seconded. Voting was unanimously affirmative.

Mr. Brinkerhoff made a motion to approve minutes from the previously three meetings. Mr. Hill seconded. Voting was unanimously affirmative.

Mr. Shortreed reported on performance of the new generators. There have been some issues now that loads have decreased. Caterpillar is looking into the issue. There is one component left to complete the power project, which is distribution circuit protection. \$80,000-\$100,000 will be left in the fund afterwards, and the District will seek permission to use those funds for a new backhoe. Fuel expenditures are well below those of last year. Remaining funds will be moved into bond repayment funds.



MEETING MINUTES

Mr. Shortreed reported on his meeting with the Division of Drinking Water board. They sought more information to consider a 50:50 grant:loan. That board will reconvened via conference call to decide on the request combination of grant and loan.

Water pumped this year was 13,000,000 gallons, but only 6,000,000 has been billed. A water audit will be required to determine where the rest is going.

One customer said that waste water was backing up into his or her home. A blockage was found under a vacant lot and removed. Ideas on how lines might be flushed were welcomed.

Garfield County will be doing some work on the landfill early next year. Training for district employees will be provided by the county.

Financially, the district lost money in September but was in the black in October. Some payments to old accounts payable were made as well.

Mr. Brinkerhoff made a motion to adopt Resolution 2014-0018, the 2015 budget. Mr. Hill seconded. Voting was unanimously affirmative.

Mr. Hill took the floor to discuss an item that was added to the agenda at his request, which was payment to the District Manager. He made a motion to start the salary for the District Manager beginning December 1, 2014 by moving money from the fuel line of the budget. Mr. Brinkerhoff expressed his appreciation for Mr. Shortreeds work and seconded Mr. Hill's motion. Mr. Bell expressed his agreement with Mr. Brinkerhoff. Voting was unanimously affirmative, with the exception of Mr. Shortreed who abstained.

Mr. Shortreed notified the board that he will no longer be able to serve as both chairman and a paid employee of the district, so he will resign the chairmanship effective November 30th. A new chairman will need to be selected on the December 1st meeting.

The district's tariff is available for board review on Google Drive. Mr. Shortreed asked the board to review the tariff for substantive changes to rules and regulations within the tariff before the next meeting if possible.

Discussion of the various reports that the district must submit followed. A document has been created that summarizes the reports and their due dates. There are 242 reports that must be filed every year.

Water rights are up for review in 2016, so the process must begin soon to prove beneficial use of those rights.

Mr. Shortreed invited questions or comments from the public.



MEETING MINUTES

Mrs. Terry Bell asked about who was responsible to maintain a certain road. Mr. Shortreed said that the road in question was maintained by Garfield County.

Mr. Bell announced that Amerigas will have a truck in town soon and he has asked that they check with all residents while in town.

The next meeting will be December 11, 2014.

At 7:14 Mr. Bell made a motion to adjourn. Mr. Brinkerhoff seconded. Voting was unanimously affirmative.

DISTRICT CLERK/SECRETARY	/s/Justin Fischer
CHAIRMAN OF THE BOARD OF TRUSTEES	/s/Tom Hill



APPROVED



MEETING MINUTES

DATE	January 15, 2015
TIME	6:38 PM
PLACE	LDS Church, Ticaboo Branch
MEMBERS PRESENT	Chip Shortreed Jim Bell Rick Brinkerhoff
MEMBERS PRESENT VIA CONFERENCE CALL	Justin Fischer Tom Hill
MEMBERS ABSENT	

MINUTES OF MEETING:

At 6:38 the meeting was called to order.

Mr. Bell made a motion to adopt the agenda. Mr. Brinkerhoff seconded. The motion passed unanimously.

Mr. Hill made a motion to approve the previous meeting's minutes. Mr. Bell seconded. The motion passed unanimously.

Mr. Shortreed reported that Kevin Havey has been unreachable to complete his work on the new generator set. Outside help may be required to complete some work. All funds in the bond escrow need to be exhausted or returned by May or June. If Mr. Havey completes contracted work, there may be funds left over to purchase a backhoe.

Dedication of the generator building will still occur, but the date has not been set.

24,000 gallons of diesel have been purchased, which will completely fill both vertical tanks. This purchase alone will save the District over \$40,000 on the year's fuel budget.

A fire hydrant is out of commission and will be out of commission until a hoe can be used to lift it out.

A burn is being scheduled for weeds in the waste water system.

A roll-off dumpster is being considered for purchase. Bids are being sought.



MEETING MINUTES

Mr. Shortreed would like to install cameras on the well pumps to comply with Homeland Security recommendations.

Mr. Shortreed provided a financial report. December ended in the black by \$35,000. Over \$6,000 have been collected in stand-by fees via tax liens by Garfield County.

Mr. Bell was provided the internal control documents for November and December.

As Mr. Shortreed had stepped down as chairman in November, an election of Board Chairman was held. Messrs. Fischer, Brinkerhoff, Bell, and Shortreed nominated Mr. Hill, in turn. Mr. Hill had no nominations. Mr. Hill ungraciously accepted the nominations. Mr. Fischer made a motion to appoint Mr. Hill as chairman. Mr. Bell seconded. Voting was unanimously affirmative, with the exception of Mr. Hill, who abstained.

Mr. Hill recommended to the board that Mr. Shortreed, District Manager, be continued to run meetings. Board members expressed their support of the recommendation. Mr. Bell made a motion to allow the District Manager to administer meetings. Mr. Brinkerhoff seconded. Voting was unanimously affirmative, except for Mr. Shortreed, who abstained.

Since Mr. Hill was elected, the vice-chairmanship was vacated. Messrs. Fischer, Hill, Bell, and Shortreed nominated Mr. Brinkerhoff. Mr. Hill called for a vote. Voting was unanimously affirmative. Resolution 2015-0002 will document the elections.

Mr. Shortreed reported on his visit to the Division of Drinking Water. He requested a 50-50 grant/loan combination, which was granted in the amount of \$750,000. Project design and engineering is the next step in the process. Mr. Shortreed presented Resolution 2015-0003, which would allow us to enter into agreement with Jones & DeMille Engineering and Natural Power and Energy to this end. Mr. Hill asked for a motion to approve the agreements. Mr. made a motion to adopt the resolution. Mr. Bell seconded. Voting was unanimously affirmative.

The 2015 meeting schedule, incomplete as it was, was discussed. Meetings will continue to be on the second Thursday of each month, and an additional meeting to discuss budget will be held in late October. Mr. Hill called for a vote on the proposal. Voting was unanimously affirmative.

Resolution 2015-0001 was discussed. It would allow up to \$10,000 for the 2014 audit with Hinton and Burdick. The expected cost is \$6,800. Mr. Hill made a motion to approve the resolution. Mr. Fischer seconded. Voting was unanimously affirmative.

Mr. Shortreed presented Resolution 2015-0004, which would allow the District to engage in a credit reporting agency. The cost would be \$50 to set up the service and \$75 per month. The expectation is that revenues from unpaid stand-by fees would far exceed this cost. Mr.



MEETING MINUTES

Hill moved to adopt the resolution. Mr. Brinkerhoff seconded. Voting was unanimously affirmative.

The tariff was discussed. Resolution 2015-0005, as presented, would approve the tariff with one rate change from last year. Mr. Hill made a motion to approve resolution 2015-0005. Mr. Bell seconded. Voting was unanimously affirmative.

Mr. Shortreed requested a closed meeting to discuss real estate strategies. Mr. Hill suggested public comments be heard first, before the meeting was closed. The public had no comments. Mr. Hill moved to go into closed session. Mr. Shortreed seconded. Voting was unanimously affirmative.

At 7:34 the closed session began.

At 7:57 Mr. Hill made a motion to adjourn the closed session and return to the open meeting. Mr. Shortreed seconded. Voting was unanimously affirmative.

Mr. Hill made a motion that checks continue to be two-party and that the District Manager and Treasurer continue as regular signatories, with the Secretary as a back-up. This motion would amend the rules of the District to allow the chairman to designate a signatory. Mr. Brinkerhoff seconded. Voting was unanimously affirmative.

At 8:07 Mr. Bell made a motion to adjourn. Mr. Shortreed seconded. Voting was unanimously affirmative.

DISTRICT CLERK/SECRETARY	/s/Justin Fischer
CHAIRMAN OF THE BOARD OF TRUSTEES	/s/Tom Hill





MEETING MINUTES

DATE	February 12, 2015
TIME	6:33 PM
PLACE	LDS Church, Ticaboo Branch
MEMBERS PRESENT	Tom Hill Chip Shortreed Jim Bell Rick Brinkerhoff
MEMBERS PRESENT VIA CONFERENCE CALL	Justin Fischer
MEMBERS ABSENT	

At 6:33 Mr. Shortreed called the meeting to order at Mr. Hill's motion. A second was made by Mr. Bell. Voting was unanimously affirmative.

Mr. Bell made a motion to adopt the agenda. Mr. Hill seconded. Voting was unanimously affirmative.

Mr. Hill made a motion to adopt the previous meeting's minutes. Mr. Bell seconded. Voting was unanimously affirmative.

Mr. Shortreed noted that rules of procedure will remain in place. He then gave the electrical report, during which time Mr. Brinkerhoff arrived. Caterpillar will have technicians coming soon to service the new generators. The board discussed particulars of maintenance.

The #1 well house has been taken down and the pump has been removed. Options are being discussed on how best to replace the pump, motor, column, etc. as part of the water project. Design plans are due to the Division of Drinking Water is due on March 20th. If all goes well, the project will go out to bid on April 1, with bid selection 30 days after that. Depending on materials availability, construction may begin in early June. Dan Largent asked a question on the details of the design.

There was a discrepancy between water pumped and cumulative water measurements. The major issue was an incorrect multiplier applied to one of the Lodge meters. Further tests will be made to ensure there are no leaks in the system.

The waste water operating permit is under the process of renewal. The state has redone the criteria that must be met, which will require writing two new manuals.



MEETING MINUTES

John Wheel will attend MOLO training as paid for by the County.

Financial reports will be provided quarterly instead of monthly. The next report will be provided during April's regular meeting.

Resolution 2015-0007, which would authorize the purchase of a backhoe, was discussed. Quotes were acquired by Mr. Hill. Wheeler will deliver the backhoe for inspection and cursory use immediately while awaiting purchase approval. Mr. Bell made a motion to approve the resolution. Mr. Brinkerhoff seconded. Voting was unanimously affirmative.

The upcoming power plant commissioning ceremony was discussed. It will be held March 21st at 1:30 pm.

Mr. Hill reported on his conversation with Beehive Telephone regarding recent internet outages.

Mr. Shortreed opened the meeting to public comment.

Sharon Fuller inquired about a dumpster for the Lodge.

Mr. Shortreed noticed that the voice recorder was not activated.

Mr. Hill made a motion to adjourn at 7:24. Mr. Brinkerhoff seconded. Voting was unanimously affirmative.

DISTRICT CLERK/SECRETARY	/s/Justin Fischer
CHAIRMAN OF THE BOARD OF TRUSTEES	/s/Tom Hill





MEETING MINUTES

DATE	March 12, 2015
TIME	6:40 PM
PLACE	LDS Church, Ticaboo Branch
MEMBERS PRESENT	Chip Shortreed Jim Bell Rick Brinkerhoff
MEMBERS PRESENT VIA CONFERENCE CALL	Tom Hill
MEMBERS ABSENT	Justin Fischer

At 06:40 PM (MST) Mr. Hill called the meeting to order.

Mr. Shortreed took roll call of the members. Mr. Fischer was absent, so Mr. Shortreed volunteered to take meeting minutes.

Mr. Shortreed made a motion to adopt the agenda as presented. Mr. Bell seconded. Voting was unanimously affirmative.

Mr. Shortreed made a motion to approve the February 12, 2015 meeting minutes as presented by Mr. Fischer. Mr. Bell seconded. Voting was unanimously affirmative.

Mr. Hill then asked Mr. Shortreed for the District Manager/Department Reports.

Mr. Shortreed reported on Electric stating the MQ150 was suspected to have a mechanical issue. Mr. Shortreed transported the MQ150 to, and picked up from, DESSCO in Salt Lake City. DESSCO performed tests on the MQ150 finding no mechanical issues, but an unexplainable ticking in the engine. DESSCO's testing included load banking the engine twice, a leak down test, cylinder cut-out test, and compression tests, all resulted in the engine performing flawlessly. Additional repairs/upgrades were completed to include: replacing the automatic control module (ACM); fan belts with spares; adding an exhaust stack with rain cap. Total cost of repairs was approximately \$1,500.00. The engine was taken off line 2/26/15 and placed back in service and online 3/7/2015.

Mr. Shortreed also notified the Board that the ceremony preparations were moving along and the new sign has been picked up for the ceremony.

Mr. Shortreed reported on Water with an update on the Culinary Water Project. Design is in process and we are only waiting on a pump test on Well #1. Once test is performed design



MEETING MINUTES

will be completed and sent to DDW for review and approval. Due to scheduling the pump test design submittal may be delayed, thus delaying groundbreaking on the project one month.

Mr. Shortreed reported on Wastewater stating maintenance on the lagoons is soon to be scheduled. Mr. Shortreed further reported on a potential issue with Dreissenid mussels, an aquatic invasive species, in our wastewater infrastructure should contaminated vessels wash in the Ticaboo Boat Shop boat wash area. Further research will need to be performed to determine if preventative, and informative, measures will need to be taken.

Mrs. Terry Bell commented on her experience and knowledge of Dreissenid mussels by reviewing proper decontamination procedures as published by the National Park Service.

Mr. Shortreed reported on Solid Waste stating there was nothing to report aside from what was listed on the agenda under Discussion/Action Items.

Moving on to Discussion/Action Items, Mr. Shortreed presented to the Board Resolution 2015-0008 authorizing the purchase of one roll-off trailer and two 18 yard tubs for no more than \$21,000 for solid waste collection and disposal.

After little discussion on the matter, Mr. Bell made a motion to adopt R 2015-0008. Mr. Brinkerhoff seconded. Voting was unanimously affirmative.

Mr. Hill then solicited the public for comment.

Mrs. Bell made additional comments about the Dreissenid mussels. Mr. Dan Largent opined the boat shop was the biggest threat due to boat traffic and the boat wash.

No other public comments were offered; therefore, Mr. Hill adjourned the meeting at 07:21 PM (MST). Mr. Shortreed notified the Board and public that the next scheduled meeting is April 09, 2015 @ 06:30 PM (MST).

DISTRICT CLERK/SECRETARY	/s/Justin Fischer
CHAIRMAN OF THE BOARD OF TRUSTEES	/s/Tom Hill





MEETING MINUTES

DATE	April 23, 2015
TIME	6:35 PM
PLACE	LDS Church, Ticaboo Branch
MEMBERS PRESENT	Tom Hill Chip Shortreed Jim Bell Rick Brinkerhoff
MEMBERS PRESENT VIA CONFERENCE CALL	Justin Fischer
MEMBERS ABSENT	

At 6:35 PM Mr. Hill called the meeting to order.

Mr. Shortreed made a motion to adopt the agenda. Mr. Bell seconded. Voting was unanimously affirmative.

Mr. Shortreed made a motion to adopt the previous meeting's minutes. Mr. Brinkerhoff seconded. Voting was unanimously affirmative.

Mr. Shortreed reported on the electric project. Fuses are being re-shipped. This will provide circuit protection. Fund balance remains at just over \$23,400. Wheeler representatives were present during the past week testing equipment. Given the various issues in the new electrical system, a letter has been drafted demanding an extension of the warranty. Usage is expected to increase during the coming weekend.

A water system test was performed to determine maximum flow rate for the new pump, which will be ordered soon. Until a parcel can be obtained for well pump #2, the solar project will be delayed as much as an additional six weeks, beyond the current four week delay.

The mussel infestation concern has been resolved. An expert has stated that those critters cannot survive in a sewer system. Four blockages have been found in the sewer system. Removal of the blockages has resulted in damage to equipment that will be replaced under warranty. Additional payroll expense will be required to finish clearing the blockages. A burn of the sewer lagoons went well, and the encroaching vegetation has been removed.

Tarps have been purchased to keep birds out of trash tubs. Signage will be required to keep construction waste and petroleum products out of trash tubs. A recent conversation



MEETING MINUTES

with Brian Bremner has allowed us to institute fees for the landfill. This is the result of recent dumping of steel waste by a large customer.

The first quarter 2015 financial report was discussed. The District is in the red by \$200 for the quarter. \$23,000 remains in the reserve fund after a recent transfer of \$5,000. The money is in savings for payment for the first electric revenue bond. The business credit card has been paid off each month this year. Wells Fargo has agreed to an interest rate decrease of 4% and an increase in the credit limit. The backhoe loader was an unexpected expense during the quarter. There is currently about \$47,000 in past due receivables.

The Parameters Resolution (Resolution 2015-0009) for revenue bonds was discussed. The public hearing for that resolution will be on June 11 at the church. Mr. Hill asked for a motion to approve the resolution. Mr. Shortreed made a motion to approve the resolution. Mr. Bell seconded. Voting was unanimously affirmative.

Resolution 2015-0010, which would allow the purchase of evaporative coolers for the powerhouse, was discussed. The units would cost just over \$6,000, and the District would install them. \$3,000 would be moved from the fuel budget line item to the appropriate line item. Mr. Shortreed made a motion to adopt the resolution. Mr. Bell seconded. Voting was unanimously affirmative.

Resolution 2015-0011, which would approve the purchase of a water jet set for maintenance of the sewer system, was discussed. This item was purchased under emergency procurement provisions in District rules and State statute. Should PCIFB refuse the purchase, the item would be purchased on the District credit card. Appropriate budgetary adjustments were included. Mr. Shortreed made a motion to adopt the resolution. Mr. Brinkerhoff seconded. Discussion of the alternative costs of an outside provider were discussed, and the unit has already paid for itself in comparison. Mr. Brinkerhoff asked about warranty coverage. The unit is still under warranty. Voting was unanimously affirmative.

Public comment was invited prior to the scheduled closed meeting. No members of the public opted to comment.

At 7:10 PM Mr. Shortreed made a motion to go into closed meeting. Mr. Bell seconded. Voting was unanimously affirmative.

Once the public vacated the building, discussion of options to purchase real property was discussed. A draft resolution (Resolution 2015-0012) would authorize the purchase of several vacant lots, four of which are contiguous.

At 7:26 PM Mr. Shortreed made a motion to leave closed meeting. Mr. Bell seconded. Voting was unanimously affirmative.



MEETING MINUTES

Mr. Hill informed the public about the essence of the closed meeting. He then invited comments from the board, then the public. Mr. Shortreed made a motion to adopt Resolution 2015-0012, then read the resolution. Mr. Bell seconded. Mr. Hill noted that this is a one-time deal. Any future purchases would have to come through the board, and it isn't anticipated such opportunities will occur often. He then called for a vote. Voting was unanimously affirmative.

Mr. Hill opened the floor to comments or questions from the board or public.

Dan Largent asked about internal transfers for standby fees. Mr. Hill and Mr. Shortreed offered explanations.

At 7:40 PM Mr. Shortreed made motion to adjourn. Mr. Bell seconded. Voting was unanimously affirmative.

DISTRICT CLERK/SECRETARY	/s/Justin Fischer
CHAIRMAN OF THE BOARD OF TRUSTEES	/s/Tom Hill





MEETING MINUTES

DATE	June 11, 2015
TIME	6:38 PM
PLACE	LDS Church, Ticaboo Branch
MEMBERS PRESENT	Tom Hill Chip Shortreed Jim Bell Rick Brinkerhoff
MEMBERS PRESENT VIA CONFERENCE CALL	
MEMBERS ABSENT	Justin Fischer

At 6:38 PM Mr. Hill called the public hearing to order. Mr. Shortreed will serve as Secretary for the purpose of taking minutes in the absence of Mr. Fischer. All other board members present representing a quorum.

The public hearing is held to hear public comment regarding bonds to be issued by the Division of Drinking Water in support of the District's water project.

Mr. Hill reviewed the purpose of the hearing and the water project. Mr. Hill then opened the meeting to the public for any comments.

Mrs. Terry Bell asked for clarification of the bond amount and the purpose of the bond. Mr. Hill explained the bond amount and purpose.

Mr. Bell inquired as to the status of the parcel of land for the PV installation at well pump #2. Mr. Hill advised that we are still working with SITLA on the acquisition of that parcel. Mr. Shortreed further expanded on how negotiations are going.

Mr. Hill seeing and hearing no other public comment closed the public hearing at 6:50 PM, and opened the regular board meeting.

Mr. Hill requested the record reflect all board members present with the exception of Mr. Fischer.

Mr. Shortreed moved the agenda be adopted a presented. Mr. Bell seconded. Motion carries unanimously.



MEETING MINUTES

Mr. Shortreed moved the meeting minutes from April 23, 2015 be approved as presented. Mr. Brinkerhoff seconded. Motion carries unanimously.

Mr. Shortreed reported to the board on all services.

Mr. Shortreed reported that we are still dealing with working the bugs out of the new equipment at the power plant and has been working with Wheeler Machinery to resolve those issues.

Mr. Shortreed report that the new swamp coolers have been installed in the power plant and we are seeing significant advantages in engine operation as a result.

There was discussion amongst the members about loads, peaking loads, and water production resulting from the increased temperatures and activity.

Mr. Shortreed report on the condition of the sewer lagoons following maintenance that had been performed. We are challenged by the wet weather and the weeds coming back up in force.

Mr. Shortreed reported on the progress of clearing the partial wastewater line blockage at the lodge.

Mr. Shortreed reported on solid waste and problems the District is having with the general public placing unauthorized waste in the solid waste containers. Mr. Shortreed advised that new signs are being created to be placed on the solid waste containers to deter unauthorized waste disposal.

Mr. Hill presented Resolution 2015-0013 regarding the moratorium on interconnection. After some discussion Mr. Shortreed moved to adopt the resolution. Seconded by Mr. Bell. Motion carries unanimously.

Mr. Hill presented Resolution 2015-0014 regarding changing the board's meeting schedule from monthly to quarterly. Motion made by Mr. Brinkerhoff. Seconded by Mr. Bell. Motion carries unanimously.

Mr. Hill presented Resolution 2015-0015 regarding the appointment of Mr. Shortreed as Chairman Pro Tem for the purpose of closing on the bonds July 15, 2015. Mr. Hill explained that he will be traveling and unable to attend the closing. Motion made by Mr. Brinkerhoff. Seconded by Mr. Bell. Voting was: Mr. Hill - FOR; Mr. Bell - FOR; Mr. Brinkerhoff - FOR; Mr. Shortreed - Abstained. Motion carries.

Mr. Hill and Mr. Shortreed presented Resolution 2015-0016 establishing the Chief Procurement Officer's authority to award bidders following the schedule public bid opening of



MEETING MINUTES

the water project bids on June 26, 2015. Following some discussion Mr. Bell made a motion to adopt the resolution. Seconded by Mr. Brinkerhoff. Voting was: Mr. Hill - FOR; Mr. Bell - FOR; Mr. Brinkerhoff - FOR; Mr. Shortreed - Abstained. Motion carries.

Mr. Hill opened the public comment part of the agenda. At that time Mr. Shortreed officially noticed for the purpose of public record his acting as Secretary in the absence of Mr. Fischer.

Mr. Hill offered some comments regarding the continued scrutiny the District has been enduring and the continued expense the District has defending our business. There was some discussion amongst the members and the public regarding Mr. Hill's comments.

Mr. Hill declared the meeting closed at 7:25 PM, with the next scheduled meeting Thursday, September 24, 2015 at 6:30 PM.

Adjourned.

DISTRICT CLERK/SECRETARY	
CHAIRMAN OF THE BOARD OF TRUSTEES	

EXHIBIT E

Regulation ER-03



REGULATION R03: Electric Service Agreements

Section 03.01 Application for Service

Each Applicant for Electric Service may be required to sign the District's standard Application for Electric Service or a contract before Service is supplied by the District. For Electric Service in large quantity or under special conditions, the District may require a suitable written agreement or Special Contract. No such agreement, contract, or any modification thereof shall be binding upon the District until executed by a duly authorized representative of the District. Executed agreements and contracts shall be to the benefit of and be binding upon the heirs, administrators, executors, successors in interest and assigns of the District and of the Customer.

In any case where two or more parties join in one Application for Electric Service, such parties shall be jointly and severally liable thereunder, and only one bill shall be rendered for Electric Service supplied in accordance therewith.

When a change of occupancy occurs, notice of such change must be given to the District prior to the date of such change. The outgoing Customer will be held responsible for all Electric Service supplied at the location according to Section 10.03.

Transfer of Service requires that the person to whom the Service is to be transferred make application to the District, qualify as a Customer, and agree to assume responsibility for the billing for Service, including minimums, from that date forward.

Section 03.02 Requirement for Other Utility Services

A Customer of the District who has Taps on his/her property for any District utility service, must pay, at a minimum, the standby fees for each utility service (electric, water, wastewater, and solid waste).

As a prerequisite to Electric Service provided to a Customer by the District, the Customer must also subscribe to water, wastewater, and solid waste services provided by the District. A Customer will be deemed to have met the requirements of this section if the Customer pays, at a minimum, the monthly standby fees for each service.

A Customer that receives only water for livestock purposes and does not receive wastewater, solid waste, or electric service is exempt from the requirements of this section.

Section 03.03 Standby Fees

Every Property Owner within the District who owns property for which utility service(s) are available (meaning that a Tap for any utility service is present on the property) is obligated to pay the Standby



Fee for each utility service offered by the District if not actively receiving the utility service. The Standby Fee allows owners of properties without utility service, but for which the District holds utility service ready for connection upon request, to bear their share of the expense of maintaining the availability of utility services. Property owners shall be jointly and severally liable for Standby Fees.

A Customer that receives only water for livestock purposes and does not receive wastewater, solid waste, or Electric Service is exempt from the requirements of this section.

Section 03.04 Implied Service Agreements

In the absence of a signed application, agreement or contract, the delivery of Electric Service by the District and the acceptance thereof by the Customer shall be deemed to constitute an agreement under the same terms as the District's standard Electric Service Agreement by and between the Customer and the District.

Section 03.05 Electric Service Schedule Precedence

These Regulations and the applicable Electric Service Schedules are hereby made a part of each Electric Service Agreement, express or implied. In case of a conflict between any of the provisions of the agreement or contract, Electric Service Schedules and these Electric Service Regulations, the provisions of the relevant Electric Service Schedule will take precedence followed by the provisions of these Electric Service Regulations.

Special Contracts may be necessary due to unique circumstances when the standard Electric Service Schedules do not apply. A Special Contract is the equivalent of an Electric Service Schedule with respect to the Customer to which it applies since it establishes the pricing provisions and conditions under which Electric Service is provided to that Customer. All Special Contracts must be filed with the Public Service Commission. Conflicts between a Special Contract and the Electric Service Regulations of which the District is aware will be specified when the contract is filed. In the case of a conflict between any of the provisions of a Special Contract and these Electric Service Regulations, the provisions of the Special Contract shall take precedence over the Electric Service Regulations.

Section 03.06 Selection and Changes of Electric Service Schedule

Where optional Electric Service Schedules are available, the District will assist the Customer, upon request by the Customer, in the selection of the Electric Service Schedule most favorable for the Customer's requirements. The recommendation to the Customer will be based on the Customer's statement of the class of Electric Service required, the amount and manner of use, and other pertinent information. The District shall not be liable for any errors with respect to the information received from the Customer. A Customer being billed under one or more optional Electric Service Schedules



applicable to his/her class of Service may elect to be billed on any other applicable Electric Service Schedule by notifying the District in writing; the District will bill the Customer under such elected Schedule from and after the date of the next meter reading. However, a Customer having made such a change of Electric Service Schedule may not make another such change within the next 12 months, unless altered conditions or other good cause as determined by the District justify a change within a shorter period.

Section 03.07 Renewal and Termination of Service Agreements

At the expiration of the term stated in the Electric Service Agreement or contract, or any renewal thereof, or any extended term thereof, the Agreement or contract shall remain valid from month to month unless either the District or the Customer provides 30 days' notice in writing of its desire to terminate such agreement, unless otherwise provided for in the agreement or contract.

Section 03.08 Customer's Right to Cancel Agreement

Where the Customer entirely suspends use of utility service during the Agreement Period with the intention to permanently terminate such service, the Customer's obligation to take Service pursuant to the Agreement may be suspended by written notice to the District not less than 90 days before the effective date of such proposed suspension of Service, unless otherwise provided in the applicable Electric Service Schedule or in the Electric Service Agreement.

Cancellation of the Agreement pursuant to this section releases the Customer from his/her obligation to take Service pursuant to the Agreement. Such cancellation does not release the Customer from the obligation to pay standby fees for utility services. Standby fees must be paid unless the Customer elects to permanently abandon all utility services for the particular property in accordance with Section 3.12.

No such suspension of Electric Service shall release the Customer from his/her obligation under any term minimum guarantees based on special investments made by the District to serve the Customer. If after a suspension of Electric Service pursuant to this section the Customer resumes operations within the original Agreement Period, at the option of the District the Agreement may be renewed for the remainder of the Agreement Period and for an extended period equal to the original period plus the time during which operations were suspended. If the discontinuance by the Customer is a breach of the Agreement, the right of the District to collect the sums mentioned herein shall be in addition to all other rights it may have on account of such breach.

Section 03.09 Default By Customer

For any default or breach by the Customer of an Electric Service Agreement or other contract with the District, including failure to pay bills within the time periods specified in Electric Service Regulation No. 08, the District in addition to all other legal remedies, may terminate the Electric Service Agreement



in accordance with Electric Service Regulation No. 10 or suspend Service in accordance with Electric Service Regulation No. 04.

Failure to comply with the requirements of other utility services provided by the District (as described in Section 03.02) shall be treated the same as if the Customer had failed to comply with the requirements for Electric Service as contained in these Regulations. Default, breach, or nonpayment for any District utility service shall be grounds for termination of Electric Service in accordance with Regulation No. 10.

Section 03.10 Eligibility for Residential Service

Residential Electric Service is to be conditioned upon payment of deposits where required, subscription to other District utility services as described in Section 03.02, and payment of all outstanding debts for past utility service owed by the Applicant to the District. However, an Applicant unable to pay a delinquent account balance may be eligible to enter into a deferred payment agreement under the provisions of Electric Service Regulation No. 10. Residential Service shall be provided to an Applicant without consideration of an outstanding debt which was incurred prior to the commencement of a divorce or separate maintenance action in the courts and which was in the name of a former spouse. An Applicant is ineligible for Electric Service if at the time of application, the Applicant is cohabiting with a delinquent account holder, previously terminated for non-payment, and the Applicant and delinquent account holder also cohabited during the time the delinquent account holder received the utility's Service, whether such Service was received at the Applicant's present address or another address. Electric Service may be denied at any time if unsafe conditions exist, the Applicant has given false information in connection with any utility service application, or the Applicant has tampered with utility meters, lines, or other District property.

Section 03.11 Availability of Facilities

The District shall not be required to maintain Facilities in place or to continue the availability of Facilities installed for the Customer's Service when (a) Facilities are not being utilized to provide service in accordance with an Electric Service Agreement or (b) no contract providing for continuing availability at a stated capacity is in effect. Such Facilities that have not been used during the last 12 months may be subject to removal. The decision to remove said Facilities shall be at the District's sole discretion. The decision for such removal shall be based on but not limited to (1) revenue potential of Facilities, (2) safety hazards, (3) availability of workforce, and (4) length of time Facilities are expected to remain idle.

Section 03.12 Abandonment of Utility Services

A Property Owner may choose to permanently abandon all utility services and physical taps for a



particular property in accordance with the District's rules and regulations. Permanent abandonment of utility services will only be allowed if the property in question has been continuously vacant and unused for at least 24 months prior to the request, and the Property Owner's account(s) with the District are current and in good standing. To permanently abandon utility services and taps, the Property Owner must complete and submit to the District an Abandonment of Utility Services and Taps Application.

The Property Owner must pay standby fees for all utility services until such time as the District approves the Abandonment of Utility Services and Taps Application. The Property Owner shall not be obligated to pay standby fees for any District utility services from the date on which the District notifies the Property Owner in writing that the Abandonment of Utility Services and Taps Application has been approved.

The Property Owner must acknowledge in writing that by abandoning all utility services and taps, reconnection of the particular property, whether owed by the current Property Owner or his/her successors in interest, will require payment of new Tap Fees, Connection Fees, Hookup Fees, Impact Fees and any other fees in place in the District at the time of reconnection for electric, water, wastewater, and solid waste services. These fees will be imposed whether or not the services have been completely removed from the property or just abandoned in place. The Property Owner must also acknowledge in writing that the requirements for reconnection to District utility services shall be disclosed to any person or entity acquiring an interest in the particular property and all fees are subject to change at any time.

If at any time the District finds the abandoned utility services or taps are being used, or the property with abandoned services and taps becomes developed prior to proper application and payment of fees for establishing service the District shall impose a fine for each violation as defined in the District's Regulation Charges and shall require the Property Owner to physically remove the taps at the Property Owners expense by either:

- Paying the District for removal of all electric, water, and wastewater connections on the property plus any applicable administrative fee imposed by the District, or;
- Engaging a district-approved contractor to perform such removals plus any applicable administrative fee imposed by the District.

The District shall cause such abandonment of utility services and taps to be recorded with the proper county office under the records of the particular parcel.

EXHIBIT F

Resolution 2013-0017

TICABOO UTILITY IMPROVEMENT DISTRICT

RESOLUTION NO. 2013-0017

A RESOLUTION OF THE TICABOO UTILITY IMPROVEMENT DISTRICT ("DISTRICT") APPROVING A RATE AND RULE CHANGES FOR POWER, WATER, WASTEWATER, AND SOLID WASTE SERVICES.

WHEREAS, the District has previously constructed and has in operation water pumping, storage and distribution works, collectively the water supply system, for the purpose of supplying domestic potable water, and

WHEREAS, the District has previously constructed and has in operation wastewater collection and treatment works for the purpose of collecting and disposing in an environmentally sound manner, the wastewater of the District, and

WHEREAS, the District has previously operated solid waste management services for the Ticaboo Town site, and

WHEREAS, the District has previously constructed and has in operation electric production and infrastructure for the purpose of providing electricity in an environmentally sound manner, the electric service for the Ticaboo Town site, and

WHEREAS, the District Administrative Control Board has statutory authority to set rates for the electric, water supply system, wastewater treatment utility, and solid waste management services, and

WHEREAS, Utah Code § 17B-2a-403 provides that the District Board shall operate, manage and control the electric, water supply utility, wastewater treatment utility services, and

WHEREAS, Utah Code § 17D-1-103 provides that the District Board shall operate, manage and control the solid waste management services, and

WHEREAS, Utah Code § 17B-1-901 provides that (1) a local district which provides more than one...service... may bill for the fees and charges for all...services... in a single bill, and (2) a local district may suspend furnishing a...service...to a customer if the customer fails to pay all fees and charges when due, and

WHEREAS, the District has determined that the water utility, wastewater treatment, and solid waste management service rates need to be adjusted to meet the current and projected financial requirements of the utilities, including operating expenses, required reserves, and debt service, and

WHEREAS, the District has determined that if a customer of the District is receiving, connected, and/or tapped into any of the utility services provided (electric, water, wastewater, solid waste), the customer must pay, at a minimum, the stand-by fees associated with all services.

NOW, THEREFORE, BE IT RESOLVED BY THE LEGISLATIVE BODY OF THE TICABOO UTILITY IMPROVEMENT DISTRICT AS FOLLOWS:

1. The new rates (a schedule of the new rates is attached hereto as **Exhibit A**) are hereby approved and the District Manager is authorized to file the rate schedule, with such clerical changes as the District Manager deems reasonable and necessary, to comply with Utah law and with the rules and regulations of the District.

2. The new rules regarding the minimum payment of a stand-by fee for all services, if a customer is receiving, connected, and/or tapped into, any of the utility services provided (electric, water, wastewater, solid waste) will be required, are hereby approved and the District Manager is authorized to file the rules, with such clerical changes as the District Manager deems reasonable and necessary, to comply with Utah law and with the rules and regulations of the District.

3. The new rates and rules shall become effective September 1, 2013.

4. This Resolution takes effect upon adoption.

DATED this 29th day of August 2013.

/s/ Chip Shortreed

Chair

ATTEST:

/s/ Justin Fischer

Secretary



EXHIBIT A

Section 1. *Rates - General.* The rates and charges shall be as follows:

		<u>Water Rates</u>	
Residential	• Base Fee - Active (first 10,000 gallons/month)	\$39.00	/month
	• Use Fee (use over 10,000 gallons/month)	\$0.0025	/gallon
	• Stand-By Fee (<i>Changed</i>)	\$39.00	/month
	• Connection - Disconnection - Reconnection Fee ¹	\$100.00	/incident
	• New Hookup Tap Fee	\$750.00	/each
	• Impact Fee (due with building permit)	\$3,500.00	/each
Commercial	• Base Fee - Active (first 10,000 gallons/month)	\$39.00	/ERU/month
	• Use Fee (use over 10,000 gallons/month)	\$0.0025	/gallon
	• Stand-By Fee (<i>Changed</i>)	\$39.00	/ERU/month
	• Connection - Disconnection - Reconnection Fee	\$200.00	/incident
	• New Hookup Tap Fee	\$750.00	/each
	• Impact Fee (due with building permit)	\$3,500.00	/each

Section 2. *Rates - General.* The rates and charges shall be as follows:

		<u>Wastewater Rates</u>	
Residential	• Base Fee - Active	\$28.00	/month
	• Stand-By Fee (<i>Changed</i>)	\$28.00	/month
	• Connection - Disconnection - Reconnection Fee	\$100.00	/incident
	• New Hookup Tap Fee		(included with Water Impact Fee)
	• Impact Fee (due with building permit)		(included with Water Impact Fee)
Commercial	• Base Fee - Active	\$28.00	/ERU/month
	• Stand-By Fee (<i>Changed</i>)	\$28.00	/ERU/month
	• Connection - Disconnection - Reconnection Fee	\$200.00	/incident
	• New Hookup Tap Fee		(included with Water Impact Fee)
	• Impact Fee (due with building permit)		(included with Water Impact Fee)

Section 3. *Rates - General.* The rates and charges shall be as follows:

		<u>Solid Waste Rates</u>	
Residential	• Base Fee - Active	\$12.00	/month
	• Stand-By Fee (<i>Changed</i>)	\$12.00	/month
	• Service Fee - due at the beginning of service (<i>Changed</i>)	\$100.00	/incident
Commercial	• Base Fee - Active (4 cu. yd. container)	\$205.00	/month
	• Base Fee - Active (2 cu. yd. container)	\$175.00	/month
	• Stand-By Fee (<i>Changed</i>)	\$175.00	/month
	• Service Fee - due at the beginning of service (<i>Changed</i>)	\$200.00	/incident

¹ All Connection Fees - Applicable to voluntary or involuntary disconnections.

EXHIBIT D

District's Response to Information Complaint Items – Index 5817

“Before we left Ticaboo, the mining company that ran the utilities, pulled our water and power meters on our single trailer and it was never reconnected.”

The District has essentially no records from the years that utility service was provided by the various mining companies and the District does not have any record of this event taking place.

“In Aug 2013 the TUID district had conflict with our renters Jim and Val Hill. They had let TUID know they wanted to get a generator and only purchase water. The district came and pulled our electric and water meters without contacting us as the home owners.”

In July 2013, then tenants of the Complainant, James L. and Valerie S. Hills, requested in writing to have the utility services disconnected from the property they were renting, 189 & 187 N. Lake Drive, Ticaboo, UT 84533. There was no dispute with the tenants regarding the use of a generator. The dispute that existed between the tenants and the District involved unpaid fees in the amount of \$1,490.93, an amount which remains unpaid still today. The District, after having received this written request, pulled the water and electric meters thus turning the services off as is routinely done.

“TUID had conflicts with others within the community.”

To date the District has resolved all conflicts and continues to strive to do so. We are unaware of any other conflicts the Complainant refers to.

“Phil Brinson had solar panels and they were still wanting to charge him utilities so he could have water.”

Under the District’s regulations, on file with the Utah Public Service Commission (the “Commission”), Section 03.02, Requirement for Other Utility Services, which states:

“As a prerequisite to Electric Service provided to a Customer by the District, the Customer must also subscribe to water, wastewater, and solid waste services provided by the District. A Customer will be deemed to have met the requirements of this section if the Customer pays, at a minimum, the monthly standby fees for each service.”

As described in the regulation above, the District requires payment of standby fees for all services provided by the District. These standby fees ensure that services are available when requested.

“In the first months of 2014 we received billing for utilities on vacant lots. Because of our moving, health and finances we had not received information about district and/or fees.”

The Complainant began receiving billing for the other properties they own beginning September 2013 in accordance with Resolution 2013-0017 as previously stipulated in our response (*see Exhibit B*). In that previous response page 1, paragraphs 5 and 6, we exhibited that proper notification was made. Further, the Complainant was present for meetings of the Board of Trustees where this issue was discussed.

“March 31st 2014 I made a formal complaint to the state of Utah public service commission. I had a conversation with Chip about how he could justify such cost and fees to vacant lots. I told Chip I didn't have the money to pay these fees because I am on social security and he stated that he didn't care.”

The complaint mentioned is exhibited in this response (*see Exhibit B*).

“In July 27 2014 we had new renters move in and we were charged from TUID to pay the year's utilities in the amount of 1,775.00, even though we didn't have meters, after we paid the fees the meters were put back.”

The Complainant contacted TUID and stated they had someone is interested in renting their home and inquired as to the past-due amount owed. After communicating the past due amount, the Complainant sent a partial payment and advised the tenants were responsible for the remainder. The District received the balance of the past due amount owed from the tenant on July 29, 2014.

“The fees were also a surprise to a young man named Ever Corrillo. He told us that he had not had a bill until one day he received a large bill for thousands of dollars, for utilities, they had attached to his property. At that time he was is college in Colorado, he was almost ready to have a child and could not afford to pay the utilities and property taxes.”

The District is not comfortable sharing information publically about another current customer who is not party to this complaint.

“There is another elderly retired gentleman that has a house and property that is leaving Ticaboo and going to Arizona because of his social security he cannot afford the utility's that are being charged, he too tried to get solar panels and was told that he couldn't from the district, he has conflict with the district.”

The District has no comment on this matter, as it is something we are not involved with or aware of. The District does not prohibit the use of solar panels in Ticaboo.

“On September 20,2015 we were in Ticaboo to repair a water break on a line under our home, My husband and son in-law Rick was fixing it, we had complication and need help because the water was not shutting off at the meter. Chip was not helpful and when we came to some resolve Chip stated that he was going to charge us for two meters and was wanting us to dig all the water lines up, he was yelling and very rude.”

Mr. Shortreed was contacted outside of normal business hours by the Complainant's daughter and told they had a water leak. Upon inspection it was found the Complainant's son-in-law had cut the water line on the customer's side of the meter and failed to turn the water off under their home. The Complainant's daughter was advised that the discovery of another meter would have to be investigated further as the Complainant was only paying for one meter on their property.

On October 28, 2015, the Complainant was sent a letter, via email, concluding the District's inquiry into the second meter. The letter conveyed the District had successfully determined water service is distributed through an old meter under the home to a new meter outside of the home. We concluded that only one water service existed on the property. The presence of the old meter under the house did not change the amounts the Complainant was billed for water service.

“On October 2, 2015 my three daughters Sherri, Juli, and Mari went down to check the renter out from our rental property and went to talk with Chip, He stated that he was on the phone and didn't have time to talk with them, this is what he say's to us all the time we go to talk to him, Mari explained that she was there on business time and she had traveled all that way to make it their to speak with him and when would he be available, he stated that he would come over to our house. We have not been invited in to conduct any business and felt like he has not been polite to us. Chip came to the house and spoke with my daughters, Mari is the power of attorney with my property's and was the one that was needing to change the utility's on the rental property, she was going to change the contract on the property, as she was talking to him he informed her that here was a open enrollment period and it was only in October, she then asked for receipt to the house and the contract that I signed the year before and he stated that he didn't keep receipts and that the bills that I received are my receipts, Chip said what about the two

meters and Mari explained there was not two and a augment occurred, he said that he would only give us till the January first and would charge double if we didn't show the pipes to him.”

On the day in question the Complainant’s daughters went to Mr. Shortreed’s home, unannounced and without an appointment, to discuss the inquiry into the second water meter. At the time they arrived, Mr. Shortreed was on the phone handling another District matter and assured the Complainant’s daughters he would make himself available after his call, which he did after normal business hours.

Mr. Shortreed advised the Complainant’s daughters that if they wanted to move down an electric rate schedule they would need to do so during the month of October, as this was the open enrollment period for service agreements. Open Enrollment is a period of time, October 1st to October 31st, wherein a customer may change their service schedule. The rules and regulations of the District allow for a customer to increase their electric rate schedule anytime during the service year (January through December), but may only reduce their electric rate schedule during Open Enrollment.

Mr. Shortreed did not indicate that receipts are not kept. Mr. Shortreed did advise it would take some time to collect the information requested. In the meantime, the Complainant sent a letter requesting same. All the Complainant’s billings and receipts were provided upon request (*see Exhibit C – Exhibit B of the letter*).

There was no argument regarding the second meter. Only an explanation that the second meter would have to be verified to ensure there was not a second service to the property. The Complainant’s daughter was advised if a second service was found the Complainant would be responsible for a second meter. Given the situation, Mr. Shortreed gave the Complainant three (3) months to provide any evidence that indicated there was not a second service to the home.

“I wrote him a letter on October 5, 2015 and asked that he send me receipts and contracts to my properties, I sent that certified mail and received a reply from Chip that the letter was vague and he couldn't respond.”

In response to the letter received, Mr. Shortreed did send an e-mail on October 14, 2015 @ 5:12 PM, wherein further information was necessary to properly complete the request. The Complainant was notified that upon receipt of the requested additional information we would gather it and deliver it via U.S. Postal Mail. Subsequently, the District to the best of its ability deciphered the requested information and provided it on a USB drive hand delivered to the Complainant on Monday, October 26, 2015.

“On October 15,2015 went to Ticaboo and arrived at four o'clock that afternoon, we were told Chip was gone out of town we hand the papers requesting receipts and contracts under the grama act to Aspen a young lady that lives with him, we then took the letter to Tom Hill the new board president and asked him to give to Chip, we then paid our bill and put the letter and payment together in his drop box.”

The District acknowledges receipt of the letters as described in this response. Further, we responded as described.

“We have been talking with others in the community of Ticaboo and the concerns they are having. They are having similar trouble with billing and we are hoping to have them addressed. We have not been receiving our bills in a timely manner so we receive a late fees. We have not received to bill for the month of Sept. and it is due the 21st of Oct. 2015.”

All billing is mailed U.S. Postal Mail, and the District has no control over mail delivery after it leaves our possession.

“We can include other complaints and specifics if needed. We have been doing all that we can to see that we can keep the properties we worked our lives to go down to Southern Utah to enjoy. We have been through so much turmoil in trying to know what to do in order to care for our problems with TUID.”

The complaint letters received by the District have been responded to in an attempt to address all of the Complainant’s issues. As of the writing of this response, between October 1, 2015 and November 7, 2015, the District has received and/or responded to approximately: 23 e-mails; 7 letters; 3 personal visits by the Complainant, Complainant’s daughter, son-in-law, husband, sisters, and; 1 voluntary appearance by the District before the Garfield County Commission.

The District has made every conceivable effort, given our limitations, to respond to the Complainant, given the barrage of demands they have made.

“We are honest taxpaying citizens. We want to do what is right and pay for what we receive. We have been up many nights awake trying to figure out what we could do and now request your help to resolve the problems that are facing us with bills that we don't feel are fair and/or legal. The bills on my vacant lots is being used as leverage against properties that are currently on paid up utilities service, there is a threat of making them run together and making it part of my credit report to damage my credit.”

As of the writing of this response the Complainant owes the District, on five (5) accounts, a total of \$15,113.37, of which \$14,742.82 is past due with no payments received on three (3) of those accounts since 2013.

In accordance with the District’s rules and regulations each account is treated separately, even if those accounts are owned by the same party(s) (*see Tariff, ER-08.10*). Regardless of the egregious past due amounts, the Complainant continues to receive utility services at two (2) active service addresses. The District has not taken any action against the Complainant on active, currently paid, services addresses based upon the unpaid past due balances on any other accounts. The District has exercised our rights under Utah Code to place liens against the properties where the Complainant has refused to make payments on their fees.

On several occasions during the past three (3) years, the Complainant has spoken to other members of the Board of Trustees about their vacant lots, and they have attended at least two (2) board meetings. In all occasions, some as far back as 2013, the Complainant was advised if they brought their accounts current they could abandon the taps on their vacant properties thus relieving themselves of paying fees. Of the eight (8) properties the Complainant owns in Ticaboo, they had the opportunity to abandon their taps on three (3) of their properties that are vacant. They have refused to do so.

“We are requesting under the Grama act that if there is any information to help us with understanding the items 1-14 we request that you please help us. We have made this request of Chip Shortreed and we have not had success at this point.”

The District believes this informal complaint was submitted in conjunction with many other complaint letters, sent to the District, at the same time. The District has responded to each complaint as stipulated in this response.

Many of the items in bullet points 1-15 were responded to in our 143-page response on October 23, 2015 (*see Exhibit C – Cover letter pages 1-2*). The District has provided information far above and beyond the production of specifically requested documents which is required under GRAMA; indeed, the District has attempted to provide the Complainants with every possible piece of information in response to their numerous requests.

“1-When TUID was being formed utilities are being charged to vacant lots and properties with no meters, for the year 2012, 2013, 2014, and 2015.”

As previously stipulated, the Board of Trustees unanimously approved Resolution 2013-0017, whereby standby fees were being charged to properties where utility taps exist. All of the Complainant's properties (8 in total) have existing taps. Of those properties five (5) have homes on them, and three (3) are vacant lots.

The District has tried to explain to the Complainant, on many occasions, a meter does not represent a tap (a.k.a. connection). A “tap” as defined by the District’s Tariff (Docket 15-2508-T01), filed with the Public Service Commission, is,

“An available connection to electrical, water, or wastewater service that is present on a particular property. In the case of electrical service, a Tap consists of a connection from District power distribution lines to a particular property and terminating on that property. In the case of water service, a Tap consists of a lateral pipe leading from a District water main to the particular property, and terminating on the property. In the case of wastewater service, a Tap exists when a sewer lateral line is installed to connect the property to the sewer main line.”

Therefore, a customer may have taps on their property where meters are not present. Meter’s may be removed for several different reasons, one of those reasons may result in the disconnection of service, either voluntary or involuntary. The District routinely removes meters when service(s) is disconnected to protect the equipment and/or prevent theft of services. The presence of taps on the property indicates that the District is ready to provide utility service to the particular property and standby fees are required to pay for the expense of standing ready to provide such service.

“2-We have requested receipts and documents from TUID and been refused so we are requesting them under the grama act.”

The Complainant’s requests have not been refused (*see Exhibit C*). The District has provided documents and information far beyond that which would be required under GRAMA. The District will continue to provide information as requested by any District customers.

“3-We would like to know when the district was formed and the board was assigned to positions. Are members on the board currently being compensated and have they gone through the proper training that is required?”

Information regarding the formation of the District and its Board of Trustees positions has been responded to (*see Exhibit C – Cover Letter page 2*).

Regarding compensation. As allowed by Utah Code 17B-1-307, members of the Board of Trustees may receive compensation not exceeding \$5,000 per year. On August 11, 2011, the Board of Trustees unanimously approved Resolution 2011-0009 authorizing board members to draw compensation in accordance with Utah Code.

Regarding training. All of the sitting members of the Board of Trustees have received training, provided by the Utah Association of Special Districts, as recently as August 27, 2015.

“4-How and when was the tariff passed and the regulation put in place. We don't believe the tariff is in law and in accordance.”

The District has filed our Tariff (*see Docket 15-2508-T01*) with the Commission in accordance with Utah Code. The District is unsure which “regulation” the Complainant is specifically requesting information about.

“5-How have contracts and open enrollment been enacted throughout the district without knowledge of the property owner, we and other residence know nothing of open enrollment and that October is the only month that you can change plans, we were not informed of this.”

Presuming the Complainant’s reference to contracts, means service agreements, these have been part of the District’s Tariff. Specifically, Regulation R03 covers the requirement of service agreements. The District has repeatedly sent information to the Complainant’s address on file with the District.

Open enrollment has been explained previously in this response.

“6-How does this district have ordinance and meetings without proper notice to the public. I have not been able to find where and when these meetings take place. I look on the computer, the dates change very often, they are not posted in the public place in the city and I am never informed.”

All meetings of the District are published in accordance with the Open and Public Meetings Act. As such, all meeting notices are posted on the Utah Public Meeting Notice web site, and in required cases on Utahlegals.com and published in a newspaper of general circulation for our area. Additionally, the District posts the agenda for an upcoming meeting on the District’s bulletin board located by the U.S. Post Office mailboxes in Ticaboo. Since the District has several customers who do not reside in Ticaboo year-around, we take the extra step of noting upcoming meetings on the customer’s bills. We also post our meetings on our calendar which can be found on our web site ticabooid.com, which includes our upcoming meetings and our Annual Meeting schedule.

The District, given our limitations in staff, makes every effort in accordance with Utah Code to ensure the public is notified of meeting changes. There are occasions where meetings are cancelled or rescheduled. We make the best concentrated effort to notify the public of meeting changes using the aforementioned communication vehicles. The District suggests that the Complainants sign up to receive email notices through the Utah Public Notice website (pmn.utah.gov) so as to be fully informed of all public meetings held by the District.

“7- I would like to know the number of people that live in Ticaboo.”

The District estimates that approximately 46 full-time year-round residents live in Ticaboo. This number varies based on the number of year-round employees residing in Ticaboo during the off-season months. Excluding year-round employees, the District estimates the population of Ticaboo is approximately 30.

“8-It is stated that district manager makes 45,000 dollars a year. How can a salary so high be set for a district manager where only approximately 15-20 full time citizens.”

The District Manager’s salary is set and approved by the Board of Trustees. At present the District Manager’s salary is approved at \$40,000 per year. The salary approved was based upon the median income, and job description, in Garfield County, and surrounding areas. The expense for a full-time District Manager is budgeted annually, beginning with the 2015 budget, and is not expensed per person, it is accounted for in the expense budget. The provision of the full spectrum of utility services (water, sewer,

trash, and power) requires significantly more than the effort of one full-time employee. The District also relies on volunteer help from members of the community from time to time. Put simply, without the District Manager, Ticaboo would not have utility service.

“9-How can the we as customers feel we can trust the board and district manager when they change the rules day to day and do not give proper information for meetings and record minutes of the meetings and have the available on request.”

In accordance with the Open and Public Meetings act, meeting minutes are available for public review. In the case of the Complainant, meeting minutes were provided upon their request (*see Exhibit C – Exhibit D of the letter*).

Rules are not changed day-to-day, they are changed upon the discussion and approval of the Board of Trustees during board meetings.

“10-It has not been stated how they assess the impact fee, and why they are set so high, decreasing property value.”

Impact fees are outlined in the District’s Tariff. To date the District has not charged any Impact Fees. The District is not in the business of real estate or real estate speculation; thus we cannot directly speak to property values in Ticaboo.

“11-We are being charged power, water, sewer and garbage fees on vacant properties without taps, meters and utilities.”

As previously stipulated in this response the Complainant owns eight (8) properties in Ticaboo, and the District has confirmed that taps exist on all eight (8) properties.

“12-We are told that we cannot have solar and only pay for water. We would like to know if that is the case. We feel like the state would like to see us do what is most beneficial for the environment.”

See Exhibit C – Resolution 2013-0017. The District does not prohibit the use of solar panels.

“13-Is there a statute or ordinance that states that I cannot put a solar panel on a property”

See Exhibit C – Cover letter page 2. The District does not prohibit the use of solar panels.

“14-What can be done to see the utilities go to provide service to offshore, A &W, and Aeromark so that if need be Gar-Kane power could run this service.”

The District has been, and continues to, investigate cost efficient ways to extend line service to other potential connections in the area. Given the exorbitant costs involving permitting, studies, materials, and labor, line extension is not something that can be done immediately. The remoteness of Ticaboo makes the current generation system the most economical method for providing power to the residents of Ticaboo. The District fully supports any cost-effective measures to reduce the expense of electrical service in Ticaboo.

“15-There needs to be a better professional environment or office, to serve the residents and customers, in regard to accessible service, billing, and fair treatment for concerns.”

This request stands in direct opposition to the Complainant’s numerous grievances about the cost of utility service in Ticaboo and even the fact that the full-time District Manager position is a paid position. Given the size of the District and our limited budget, it is difficult to erect a building solely for the purpose of

District business. As such we are forced to have to improvise and provide the best customer service possible given the circumstances. While the Complainant wishes for the District to have an office, the cost associated with that would be catastrophic to our customer's billings to cover the expense. Given the District's limitations, we believe we are being fiscally responsible by not imposing that expense until such time as we can find other, more cost effective, means to build an office.

Exhibit C

District Response to New Issues Noted (by line number in Exhibit D)

- LINES 9-11: Itemized billing was provided to the Complainant as part of the District’s response to the Complainant hand delivered to the Complainant, in electronic form, on October 23, 2015 (**Exhibit B**), in the chambers of the Garfield County Commission, and again in response to the informal complaint filed with the Division on November 25, 2015 (**Exhibit C**).
- LINES 25-27: In accordance with GRAMA, the District classifies the information requested as ‘Private’. The Complainant is requesting information about another individuals account, which the Complainant was not, and is not, directly responsible for. The information requested is private information between Jim and Valarie Hills and the District.
- LINES 33-36: The District finds these comments are not relevant to the overall complaint and further express the Complainants opinion.
- LINES 49-54: The District responded to this matter in our response on October, 23, 2015, page 2, seventh bullet point, which was also provided to the Division on November 25, 2015.
- LINES 68-72: The District has responded to this matter on November 25, 2015.
- LINES 82-87: The District does not receive funds for, nor do we provide landlord type services. The conditions of lease between the Complainant and their renter(s) is not relevant to utilities fees. If the Complainant deems it necessary to call the payment of past due fees “deposit”, that is the Complainants prerogative.
- LINES 101-103: The District disputes the Complainants recollection of their conversation with Mr. Tom Hill, Chairman of the Board of Trustees. Mr. Hill conveyed to the Complainant that solar produced energy could not be grid-tied do the conditions of the infrastructure. He further conveyed that a person wishing to install solar generation equipment may do so independently of the electric service provided by the District.
- LINES 121-126: The District has responded to this matter on November 25, 2015. We accept the Complainants opinion on the matter and further find it has no direct correlation to the Complainants billing.
- LINES 168-189: The District has responded to this matter on November 25, 2015.
- LINES 202-211: The District has responded to this matter on November 25, 2015.
- LINES 229-239: The District has responded to this matter on November 25, 2015. The District mails all billing via U.S. Postal Service and has no control of mail delivery after it is deposited in the post office box. Further, the District has been emailing the monthly billing to the Complainant to further ensure the Complainant receives their billing.

Utah Public Service Commission – Complaint Response

January 13, 2016

Page 6

This gesture on the District’s part has been met with resistance and incongruity as the District has received several negative emails from the Complainant regarding our efforts to ensure they receive their billing.

LINES 253-259: The District has responded to this matter on November 25, 2015. The District finds that the Complainant continues to refer to others in their individual complaint; however, the District has received no such complaints from ‘others’ to validate the Complainants claims. The District would also like to note, the Complainant is aware of Open Enrollment as it is shown on their exhibited agreements, Terms, Conditions and Requirements, Item 5(i).

LINES 283-290: The District has responded to this matter on November 25, 2015. Additionally, the Complainant was aware of the District’s changes, and subsequently would have had a lesser amount to pay off had they acted sooner. This is exhibited by the Complainant in their complaint with a scanned copy of the customer notification that was mailed to all customers in 2013. The accrual of fees, and the amount past due, is not a District issue, it is an issue of the Complainant not paying their bills timely. When changes were made, all property owners had the opportunity, as they do now, to bring their accounts current and file an application to abandon their taps. Several property owners took advantage of that opportunity shortly following the implementation of the changes.

LINES 322-326: The maps provided are Plat Maps as recorded with Garfield County. These maps are not created by, or maintained, by the District. The “ordinance” the Complainant exhibits and refers to in their complaint is in fact the Covenants, Conditions, and Restrictions for Ticaboo as filed by Canyon Homesteads, Inc, not the District’s rules, regulations, or tariff. This is not a document created by, maintained, or controlled by the District.

LINES 334-335: The District has responded to this matter on November 25, 2015. Further, the District has provided documents and information far beyond that which would be required under GRAMA. To date, the District has received no further requests for documentation, different from what has already been requested and provided, from the Complainant.

LINE 349: The District has responded to this matter on November 25, 2015.

LINES 357-358: Regarding the correspondence from the Commission and the Division under Docket 15-2508-T01, the District has complied with all requests in accordance with our filing. This matter was approved by the Commission.

LINES 371-373: This has been responded to under LINES 229-239.

LINES 393-400: The District has responded to this matter on November 25, 2015.

LINE 413: The District has responded to this matter on November 25, 2015.

Utah Public Service Commission – Complaint Response

January 13, 2016

Page 7

LINES 423-425: The District has responded to this matter on November 25, 2015.

LINES 433-434: The District has responded to this matter on November 25, 2015.

LINE 441: The District is unaware of this document until this complaint filing.

LINES 451-452: The District has responded to this matter on November 25, 2015.

LINES 464-466: The District has responded to this matter on November 25, 2015.

LINES 480-491: The District has responded to this matter on November 25, 2015.

Exhibit D

Formal Complaint shown by line number

2 FORMAL COMPLAINT AND ATTACHED RESPONSE WITH TUID DECEMBER 11 2015

3
4 *"Before we left Ticaboo, the mining company that ran the utilities, pulled our water and power meters on our single trailer and it was never reconnected."*

5
6 The District has essentially no records from the years that utility service was provided by the various
7 mining companies and the District does not have any record of this event taking place.

8
9 THE DISTRICT states here that they don't have records from the different mining companies and yet
10 they started a billing of 758.06 on our account lot 005. We are asking for him to give us the itemized
11 billing for those charges under the gramma act.

12
13
14 *"In Aug 2013 the TUID district had conflict with our renters Jim and Val Hill They had let TUID know they
15 wanted to get a generator and only purchase water. The district came and pulled out electric and water meters
16 without contacting us as the home owners."*

17 In July 2013, then tenants of the Complainant, James L. and Valerie S. Hills, requested in writing to have
18 The utility services disconnected from the property they were renting, 189 & 187 N. Lake Drive,
19 Ticaboo,
20 UT 84533. There was no dispute with the tenants regarding the use of a generator. The dispute that
21 existed between the tenants and the District involved unpaid fees in the amount of \$1,490.93, an amount
22 which remains unpaid still today. The District, after having received this written request, pulled the water
23 and electric meters thus turning the services off as is routinely done.

24
25 THIS IS AGAINST UTAH STATE code 746-200(1)(I) the utility's shall be disconnected at four days
26 and no other fee's after the service is removed. We are asking for the itemized billing for Jim and Val.
27 They had a business and we believe the billing was from there business.

28
29 *"TUID had conflicts with others within the community."*
30 To date the District has resolved all conflicts and continues to strive to do so. We are unaware of any
31 other conflicts the Complainant refers to.

32
33 WE KNOW THAT THE DISTRICT has customers unsatisfied with the district. They feel that the county
34 and district have not been there to assist them and that there is no resolve because when they go to
35 meetings the board does what they want and doesn't care for any votes or opinions. The county wants
36 nothing to do with the district as we have asked them on October 26, 2015.

37
38 *"Phil Brinson had solar panels and they were still wanting to charge him utilities so he could have
39 water."*

40 Under the District's regulations, on file with the Utah Public Service Commission (the "Commission"),
41 Section 03.02, Requirement for Other Utility Services, which states:

42 *"As a prerequisite to Electric Service provided to a Customer by the District, the Customer
43 must also subscribe to water, wastewater, and solid waste services provided by the District. A Customer
44 will be deemed to have met the requirements of this section if the Customer pays, at a minimum, the
45 monthly standby fees for each service."*

46 As described in the regulation above, the District requires payment of standby fees for all services
47 provided by the District. These standby fees ensure that services are available when requested.

48
49 WE HAVE NOT SIGNED UP FOR SERVICES ON lots 005-007-008 and 098. UTAH LEGESLATION
50 IN 2014 session did not pass! That if you have one service, you would have to sign up for all services or
51 utility. The district forces a standby fee without ever signing up for a service and won't let you by just
52 one if that's all you need. The taps were put on every property by the mining company over 36 years

53 ago and we should be grandfathered in. If you pay to have your Taps removed the district charges but
54 doesn't do it. This is a violation of Anti-trust laws 17B-1-202 (3).

55
56
57 *"In the first months of 2014 we received billing for utilities on vacant lots. Because of our
58 moving, health and finances we had not received information about district and/or fees."*

59 The Complainant began receiving billing for the other properties they own beginning September 2013 in
60 accordance with Resolution 2013-0017 as previously stipulated in our response (see Exhibit B). In that
61 previous response page 1, paragraphs 5 and 6, we exhibited that proper notification was made. Further,
62 the Complainant was present for meetings of the Board of Trustees where this issue was discussed.

63 *"March 31st 2014 I made a formal complaint to the state of Utah public service commission. I had a
64 conversation with Chip about how he could justify such cost and fees to vacant lots. I told Chip I didn't have
65 the money to pay these fees because I am on social security and he stated that he didn't care.."*

66 The complaint mentioned is exhibited in this response (see Exhibit B).

67
68 **THIS IS WHAT I HAVE STATED** that we try to talk to the board and TUID, they have no concern for
69 the problems you may go through. I talked to the board in the month of March about the standby fees and
70 it is in the minutes that I made comments as a hypothetical comment, and no recording of what I said. I
71 went to talk with Mr Shortreed and he did state he would come over, but he did not. I returned home to
72 Utah County as to not drive in the dark.

73
74 *"In July 27 2014 we had new renters move in and we were charged from TUID to pay the year's utilities in
75 the amount of 1,775.00, even though we didn't have meters, after we paid the fees the meters were put back."*

76
77 The Complainant contacted TUID and stated they had someone is interested in renting their home and
78 inquired as to the past-due amount owed. After communicating the past due amount, the Complainant
79 sent a partial payment and advised the tenants were responsible for the remainder. The District received
80 the balance of the past due amount owed from the tenant on July 29, 2014.

81
82 **THE MONEY THAT WAS PAID** from the renter was the deposit for cleaning and damages, they have
83 moved and we have settled their deposit. We signed a contract and paid most of the stand fee for the year
84 that we had no meters. On the first of July 2014 I paid and the renter paid on the 26 day. We have copies
85 of the checks. This is violation of Utah code 746-200-(1) (1) we paid the year after TUID took out meters
86 and turned off services \$1,775.00. Now that the house is vacant we would have to leave it for two years
87 before we could turn off service under TUID contract.

88
89 *"The fees were also a surprise to a young man named Ever Corriolo. He told us that he had not
90 had a bill until one day he received a large bill for thousands of dollars, for utilities, they had attached to his
91 property. At that time he will be in college in Colorado, he will almost ready to have a child and could not afford
92 to pay the utilities and property taxes."*

93 The District is not comfortable sharing information publically about another current customer who is not
94 party to this complaint.

95 *"There is another elderly retired gentleman that has a house and property that is leaving Ticaboo
96 and going to Arizona because of his social security he cannot afford the utility's that are being charged, he
97 tried to get solar panels and will told that he couldn't from the district, he has conflict with the district."*

98 The District has no comment on this matter, as it is something we are not involved with or aware of. The
99 District does not prohibit the use of solar panels in Ticaboo.

100
101 **WE TALKED TO THE ONE** of the board members Tom Hill on October 15 2015 and he stated to us
102 that we could not use solar that it would affect the generator grid. We are very concerned about what
103 happens to us for filing this and others are too, as they feel nothing gets changed.

104

105 "On September 20, 2015 we were in Ticaboo to repair a water break on a line under our home, My
106 husband and son-in-law Rick was fixing it, we had complication and need help because the water wasn't
107 shutting off at the meter. Chip was not helpful and when we came to some resolve Chip stated that he was
108 going to charge us for two meters and was wanting us to dig all the water lines up, he was yelling and
109 very rude."

110 Mr. Shortreed was contacted outside of normal business hours by the Complainant's daughter and told
111 they had a water leak. Upon inspection it was found the Complainant's son-in-law had cut the water line
112 on the customer's side of the meter and failed to turn the water off under their home. The Complainant's
113 daughter was advised that the discovery of another meter would have to be investigated further as the
114 Complainant was only paying for one meter on their property.

115 On October 28, 2015, the Complainant was sent a letter, via email, concluding the District's inquiry into
116 The second meter. The letter conveyed the District had successfully determined water service is
117 distributed through an old meter under the home to a new meter outside of the home. We concluded that
118 only one water service existed on the property. The presence of the old meter under the house did not
119 change the amounts the Complainant was billed for water service.

120
121 **TIIB WATER WAS SHUT OFF AT THE METER and until the water was spraying and much thought to**
122 **water still running was the old meter found and the shut off to stop the water. There was a company that**
123 **was contracted to do meters from Loa, in 2010 that was funded by a grant Jackson company installed the**
124 **meter, It does not change the way we were treated and that he refused to talk with my husband.**
125 **The two meter system is the same on other property's and Tom Hill the board member help Mr Shortreed**
126 **understand this, as the Jackson company did his the same way.**

127
128 "On October 2, 2015 my three daughters Sherri, Juli, and Mari went down to check the renter
129 out from our rental property and went to talk with Chip, He stated that he was on the phone and didn't
130 have time to talk with them, this is what he says to us all the time we go to talk to him, 'Jari explained that
131 she was there on business time and she had traveled all that way to make it their to speak with him and
132 when would he be available, he stated that he would come over to our house. We
133 have not been invited in to conduct any business and felt like he has not been polite to us. Chip came to
134 the house and spoke with my daughters, Mari is the power of attorney with my property's and was the one
135 that was needing to change the utility's on the rental property, she was going to change the contract on
136 the property, as she was talking to him he informed her that there was an open enrollment
137 period and it was only in October, she then asked for receipt to the house and the contract that I signed the
138 year before and he stated that he didn't keep receipts and that the bills that I received are my receipts, Chip
139 said what about the two meters and Mari explained there was not two and an amount occurred, he said
140 that he would only give us till the January first and would charge double if we didn't show the
141 pipes to him."

142 On the day in question the Complainant's daughters went to Mr. Shortreed's home, unannounced and
143 without an appointment, to discuss the inquiry into the second water meter. At the time they arrived, Mr.
144 Shortreed was on the phone handling another District matter and assured the Complainant's daughters he
145 would make himself available after his call, which he did after normal business hours.

146 Mr. Shortreed advised the Complainant's daughters that if they wanted to move down an electric rate
147 4

148 schedule they would need to do so during the month of October, as this was the open enrollment
149 period for service agreements. Open Enrollment is a period of time, October 1 to October 31, wherein
150 a customer may change their service schedule. The rules and regulations of the District
151 allow for a

152
153 customer to increase their electric rate schedule anytime during the service year (January through
154 December), but may only reduce their electric rate schedule during Open Enrollment. Mr. Shortreed
155 did not indicate that receipts are not kept. Mr. Shortreed did advise it would take some time
156 to collect the information requested. In the meantime, the Complainant sent a letter requesting

157 same. All
158 the Complainant's billings and receipts were provided upon request (*see Exhibit C – F.xhibit B of the*
159 *letter*).

160 There was no argument regarding the second meter. Only an explanation that the second meter
161 would have to be verified to ensure there was not a second service to the property. The
162 Complainant's daughter was advised if a second service was found the Complainant would be
163 responsible for a second meter.

164 Given the situation, Mr. Shortreed gave the Complainant three (3) months to provide any evidence
165 that
166 indicated there was not a second service to the home.
167

168 **THE HOME OF MR SHORTREED IS THE OFFICE OF TUID. We the district pay the rent,**
169 **phone, utility's and office supplies for the home and as it state that there is business day and hours**
170 **the customer should be able to show up to conduct business. My daughters were at the office/home**
171 **at two that Friday afternoon on September 18 and Mr Shortreec went to my home just before five.**
172 **My daughters was there only to talk of the utilities for the rental on lot 003 and Mr Shortreed went**
173 **into discussing home on lot**
174 **001 that led to an argument with him in regards to the second water meter, she thought there was**
175 **now old meter just a shut off value and Mr Shortreed said that my husband had hooked up the water**
176 **to the home when we put the home in Ticaboo in 2000 she stated that he did not and he went on to**
177 **telling her he would go get other people of the community. Mari stated that she didn't need to get**
178 **into what he said she said of the town and that the company that was contracted by TSSD was the**
179 **ones that installed the meter and that it was there before TUID took over and should be**
180 **grandfathered in, Mr Shortreed said there was no grandfathering in Ticaboo. When Mr Shortreed made**
181 **the comment of the no receipts at the time my daughters asked he first stated that I received them as**
182 **billing each month. The daughters then asked that the needed receipts because the bills don't show**
183 **Kilowatts for the renters use and I needed to get the contract, I still have not received a copy of my**
184 **contract and I'm asking again under the gramma act to receive it with other documents. All three of**
185 **my daughters had different response's to Mr shortreed for**
186 **saying he didn't keep receipts and they had to ask three time to even get him to say it would take**
187 **time and cost to give any receipts, I don't feel at any time that asking for response's from TUID is**
188 **only through the gramma act and there is not much professionalism for the district, as I have stated**
189 **many times and on several occasions.**

190
191 *"I wrote him a letter on October 5, 2015 and asked that he send me receipts and contracts to my*
192 *properties, I seltl that certified mail and received a reply from Chip that the letter was vague and he*
193 *couldn't respond."*

194 In response to the letter received, Mr. Shortreed did send an e-mail on October 14, 2015 @ 5:12
195 PM, Where in further information was necessary to properly complete the request. The Complainant
196 was notified that upon receipt of the requested additional information we would gather it and deliver
197 it via

198 U.S. Postal Mail. Subsequently, the District to the best of its ability deciphered the requested
199 information and provided it on a IJSB drive hand delivered to the Complainant on Monday, October
200 26, 2015.

201
202 **ON OCTOBER 5 MY SON IN LA W called and asked about the meeting that was to be held on that**
203 **evening and Mr Shortreed said it was canceled and then I checked the web site and the dates and**
204 **information on meetings was changed. I checked several times to see if my certified letter had been**
205 **picked up, it was down to being sent back to me before it was picked up I sent it on the 5 and was**
206 **not**

207 **5**
208 **picked up till the 14 of October, then the response was that I was to vague so then I asked under the gram**
209 **ma act for my receipts, only after I made the drive to Ticaboo and showed up on a Thursday the fifteenth**

210 at four o'clock and no Mr Shortreed did I hand deliver the third request for my receipts. I was then given
211 some of what I asked for at the meeting with the County in form of a USB.

212
213 *"On October 15, 2015 went to Ticaboo and arrived at four o'clock that afternoon, we were told Chip
214 was gone out of town we hand the papers requesting receipts and contracts under the grama act to Aspen
215 a young lady that lives with him, we then took the letter to Tom Hill the new board president and asked him
216 to give to Chip, we then paid our bill and put the letter and payment together in his drop box."*
217 The District acknowledges receipt of the letters as described in this response. Further, we responded as
218 described.

219
220 I MADE RESPONSE TO THIS AS OF THE PREVIOUS PARAGRAPH AND PAGE.

221
222 *"We have been talking with others in the community of Ticaboo and the concerns they are having.
223 They are having similar trouble with billing and we are hoping to have them addressed. We have not been
224 receiving our bills in a timely manner so we receive a late fees. We have not received a bill for the month of
225 Sept. and it is due the 21st of Oct. 2015."*

226 All billing is mailed U.S. Postal Mail, and the District has no control over mail delivery after it leaves
227 our possession.

228
229 **WE STILL DON'T RECEIVE OUR BILLING ON TIME.** This seems to be more of a problem in being
230 properly informed on board meetings. Last month in November we received our bill the day after the
231 meeting and my daughter looked at the town meeting board on the 31 of October and there was only
232 notice left from the August meeting and she also inquired on the newspaper for listing of the meeting.
233 My bill for December came as an email and not the way of mail on December 7 and that a meeting is
234 scheduled for the 15 of the month and the newspaper stated that there was to be one on the 1 of
235 December. The place that I was searching for meetings and information on the district was the
236 Utah.gov services and they had no date or information on meetings for TUID, I then called the newspaper
237 to ask for year to date legal notice from the district and their office told me to go to Utah Legal Notices
238 and I then found some of them. We also are having problems with my billing being changed for the last
239 three months. I'm including all documents to verify this.

240
241 *"We can include other complaints and specifics if needed. We have been doing all that we can to
242 see that we can keep the properties we worked our lives to go down to Southern Utah to enjoy. We have been
243 through so much turmoil in trying to know what to do in order to care for our problems with
244 TUID."*

245 The complaint letters received by the District have been responded to in an attempt to address all of the
246 Complainant's issues. As of the writing of this response, between October 1, 2015 and November 7,
247 2015, the District has received and/or responded to approximately: 23 e-mails; 7 letters; 3 personal visits
248 by the Complainant, Complainant's daughter, son-in-law, husband, sisters, and; 1 voluntary appearance
249 by the District before the Garfield County Commission.

250 The District has made every conceivable effort, given our limitations, to respond to the Complainant,
251 given the barrage of demands they have made.

252
253 **WE ARE TRYING TO RESOLVE THE ONGOING ISSUE WITH THE DISTRICT.** I'm 82 eighty two
254 and have learned to use computers myself and don't feel that I'm very adequate with them and try to do
255 my best and I'm trying to do my best to deal with the district the best I can.

256 When we have talked with others about the concerns and the open enrollment they have shared what they
257 fill and experience. Some of them have not signed up with contracts and did not know about open
258 enrollment I thought that if there was such a thing that yearly you would be informed, as I am from
259 banks and medical businesses.

260 *"We are honest taxpaying citizens. We want to do what is right and pay for what we receive.
261 We have been up many nights awake trying to figure out what we could do and now request your help
262 to resolve the problems that are facing us with bills that we don't feel are fair and/or legal. The bills on my*

263 *vacant lots is being used as leverage against properties that are currently on paid up utilities service,*
264 *there is a threat of making them run together and making it part of my credit report to damage my*
265 *credit"*

266 As of the writing of this response the Complainant owes the District, on five (5) accounts, a total of
267 \$15,113.37, of which \$14,742.82 is past due with no payments received on three (3) of those accounts
268 since 2013.

269 In accordance with the District's rules and regulations each account is treated separately, even if those
270 accounts are owned by the same party(s) (*see Tariff, ER-08.10*). Regardless of the egregious past due
271 amounts, the Complainant continues to receive utility services at two (2) active service addresses. The
272 District has not taken any action against the Complainant on active, currently paid, services addresses
273 based upon the unpaid past due balances on any other accounts. The District has exercised our rights
274 under UtahCode to place liens against the properties where the Complainant has refused to make
275 payments on their fees.

276 On several occasions during the past three (3) years, the Complainant has spoken to other members of the
277 Board of Trustees about their vacant lots, and they have attended at least two (2) board meetings. In all
278 occasions, some as far back as 2013, the Complainant was advised if they brought their accounts current
279 they could abandon the taps on their vacant properties thus relieving themselves of paying fees. Of the
280 eight (8) properties the Complainant owns in Ticaboo, they had the opportunity to abandon their taps on
281 three (3) of their properties that are vacant. They have refused to do so.
282

283 **IT BEEN TWO YEARS AND NOT THREE AS MR SHORTREED STATES. I didn't know of the**
284 **charges until there was a large bill and late fees and when I did I tried to make contact as stated. I'm on**
285 **limited social security and couldn't pay the amount and disconnect fee. You have to be current on billing**
286 **and pay a filing fee to disconnect. I feel its against the law to force you to have utility's on vacant land**
287 **and sign up without wanting service. This forces customers to use the utility's even if they don't want to.**
288 **I have paid our bills on the homes we use with meters and I'm continuing to trying to resolve the fees to**
289 **the other properties. I filed a complaint last year and didn't understand the process myself, my daughter**
290 **Mari is now involved to help me, as to this is very complicated.**

291
292 *"We are requesting under the Grama act that if there is any information to help us with*
293 *understanding the items 1-14 we request that you please help us. We have made this request of Chip*
294 *Shortreed and we have not had success at this point."*

295 The District believes this informal complaint was submitted in conjunction with many other complaint
296 letters, sent to the District, at the same time. The District has responded to each complaint as stipulated in
297 this response. Many of the items in bullet points 1-15 were responded to in our 143-page response on
298 October 23, 2015 (*see Exhibit C - Cover letter pages 1-2*). The District has provided information far above
299 and beyond the production of specifically requested documents which is required under GRAMA;
300 indeed, the District has attempted to provide the Complainants with every possible piece of information
301 in response to their numerous requests

302 *"1-When TUID was being formed utilities are being charged to vacant lots and properties with no*
303 *meters, for the year 2012, 2013, 2014, and 2015."*

304 As previously stipulated, the Board of Trustees unanimously approved Resolution 2013-0017, whereby
305 standby fees were being charged to properties where utility taps exist. All of the Complainants properties
306 (8 in total) have existing taps. Of those properties five (5) have homes on them, and three (3) are vacant
307 lots. The District has tried to explain to the Complainant, on many occasions, a meter does not represent
308 a tap (a.k.a. connection). A "tap" as defined by the District's Tariff (Docket 15-2508-TOI), filed with the
309 Public Service Commission, is, "An available connection to electrical, water, or wastewater service that
310 is present on a particular property. In the case of electrical service, a Tap consists of a connection from
311 District power distribution lines to a particular property and terminating on that property.

312 In the case of water service, a Tap consists of a lateral pipe leading from a District water main to the
313 particular property, and terminating on the property. In the case of wastewater
314 service, a Tap exists when a sewer lateral line is installed to connect the property to the sewer main line."

315 Therefore, a customer may have taps on their property where meters are not present. Meter's may be
316 removed for several different reasons, one of those reasons may result in the disconnection of service,
317 either voluntary or involuntary. The District routinely removes meters when service(s) is disconnected to
318 protect the equipment and/or prevent theft of services. The presence of taps on the property indicates that
319 the District is ready to provide utility service to the particular property and standby fees are required to
320 pay for the expense of standing ready to provide such service.

321
322 EXHIBIT (B) UleMap and Ordinance that the district and taps were developed in 1978. I was incorrect
323 about the billing! It seems that it started in 2012 When TUID put charges of \$758.06, I'm not sure what
324 the billing is on this so I'm request itemized billing from TUID. I filed the complaint before I received
325 receipts and ordinances from the district. This is a violation of Anti-trust laws making us sign up for
326 service we haven't wanted.

327
328 *"2-We have requested receipts and documents from TUID and been refused so we are requesting*
329 *them under the grama act."*

330 The Complainant's requests have not been refused (see Exhibit C). The District has provided documents
331 and information far beyond that which would be required under GRAMA. The District will continue to
332 provide information as requested by any District customers.

333
334 EXHIBIT (B) The letter not picked up from post office, We still don't have all the document we asked
335 for and still are requesting more from TUID.

336
337 *"3-We would like to know when the district was formed and the board was assigned to positions. Are*
338 *members on the board currently being compensated and have they gone through the proper training that*
339 *is required?"*

340 Information regarding the formation of the District and its Board of Trustees positions has been
341 responded to (see Exhibit C-Cover Letter page 2).

342 Regarding compensation. As allowed by Utah Code 17B-1-307, members of the Board of Trustees may
343 receive compensation not exceeding \$5,000 per year. On August 11, 2011, the Board of Trustees
344 unanimously approved Resolution 2011-0009 authorizing board members to draw compensation in
345 accordance with Utah Code.

346 Regarding training. All of the sitting members of the Board of Trustees have received training, provided
347 by the Utah Association of Special Districts, as recently as August 27, 2015.

348
349 EXHIBIT(C) Budget packet where it states some of the board are not trained was 1/9/2015.

350 *"4-How and when was the tariff passed and the regulation put in place. We don't believe the tariff is*
351 *in law and in accordance."*

352
353 The District has filed our *Tariff* (see Docket 15-2508-TV1) with the Commission in accordance with
354 Utah Code. The District is unsure which "regulation" the Complainant is specifically requesting
355 information about.

356
357 EXHIBIT (D) Ticaboo TUID letter to the PSC that they still need to comply with the recording of min
358 utes and the tariff changes.

359
360 EXHIBIT (E) Changes to the tariff and the billing that consumers don't pay the same fee per kilowatt.
361 There should be equal charges to customer for the kilowatt's they use, not one more, than the other less.

362
363 *"5-How have contracts and open enrollment been enacted throughout the district without knowledge*
364 *of the property owner, we and other residence know nothing of open enrollment and*
365 *that October is the only month that you can change plans, we were not informed of this."*

366 Presuming the Complainant's reference to contracts, means service agreements, these have been part of

367 the District's Tariff. Specifically, Regulation R03 covers the requirement of service agreements. The
368 District has repeatedly sent information to the Complainant's address on file with the District. Open
369 enrollment has been explained previously in this response.

370
371 **EXHIBIT (F) The Contracts for services and disconnect fee's. We are not in compliance on (J) with**
372 **properties 001-002-003-004. TUID violated this contract this month of December and October when the**
373 **failed to mail our bill and sent it emailed exhibit (O).**

374
375 *"6-How does this district have ordinance and meetings without proper notice to the public. I have*
376 *not been able to find where and when these meetings take place. I look on the computer, the dates*
377 *change very often, they are not provided in the public place in the city and I am never informed."*

378 All meetings of the District are published in accordance with the Open and Public Meetings Act.
379 As such, all meeting notices are posted on the Utah Public Meeting Notice web site, and in required cases
380 on Utahlegals.com and published in a newspaper of general circulation for our area.
381 Additionally, the District posts the agenda for an upcoming meeting on the District's bulletin board
382 located by the U.S. Post Office mailboxes in Ticaboo. Since the District has several customers
383 who do not reside in Ticaboo year-around, we take the extra step of noting upcoming meetings on the
384 customer's bills. We also post our meetings on our calendar which can be found on our web site
385 ticabooid.com, which includes our upcoming meetings and our Annual Meeting schedule.
386 The District, given our limitations in staff, makes every effort in accordance with Utah Code to ensure
387 the public is notified of meeting changes. There are occasions where meetings are cancelled or
388 rescheduled. We make the best concentrated effort to notify the public of meeting changes using the
389 aforementioned communication vehicles. The District suggests that the Complainants sign up to receive
390 email notices through the Utah Public Notice website (pmn.utah.gov) so as to be fully informed of all
391 public meetings held by the District.

392
393 **EXHIBIT (G) Print out of meeting changes and information on how we get informed of meetings.**

394 ***"7- I would like to know the number of people that live in Ticaboo."***

395 **The District estimates that approximately 46 full-time year-round residents live in Ticaboo. This number**
396 **varies based on the number of year-round employees residing in Ticaboo during the offseason months.**

397 **Excluding year-round employees, the District estimates the population of Ticaboo**
398 **is approximately 30.**

399 **EXHIBIT (H) the document of application for loan on drinking water from board packet, 1/9/2015.**

400 **TUID also make statement to the amount of customers in paragraph 7 above.**

401
402 *"8-It is stated that district manager makes 45,000 dollars a year. How can a salary so high be set for a*
403 *district manager where only approximately 15-20 full time citizens."*

404 The District Manager's salary is set and approved by the Board of Trustees. At present the District
405 Manager's salary is approved at \$40,000 per year. The salary approved was based upon the median
406 income, and job description, in Garfield County, and surrounding areas. The expense for a full-time
407 District Manager is budgeted annually, beginning with the 2015 budget, and is not expensed per person,
408 it is accounted for in the expense budget. The provision of the full spectrum of utility services (water,
409 sewer, trash, and power) requires significantly more than the effort of one full-time employee. The
410 District also relies on volunteer help from members of the community from time to time. Put simply,
411 without the District Manager, Ticaboo would not have utility service.

412
413 **EXHIBIT (C) The 2015 budget has the set payout for the Rent, Salary, Phone, and office supply's.**

414
415 *"9-How can we as customers feel we can trust the board and district manager when they change the*
416 *rules day today and do not give proper information for meetings and record minutes of the meetings*
417 *and have them available on request"*

418 In accordance with the Open and Public Meetings act, meeting minutes are available for public review. In

419 the case of the Complainant, meeting minutes were provided upon their request (*see Exhibit C-E(hibit*
420 *D of the letter)*). Rules are not changed day-to-day, they are changed upon the discussion and approval of
421 the Board of Trustees during board meetings.
422

423 EXHIBIT (J) Special District pages that explain the laws governing districts and the code of ethics with
424 penalties for violations. Exhibit D the filing of meeting are not current Exhibit K has the brochures from
425 the district. Exhibit H also covers some of the pages as to the changes and improper notices of district.
426

427 *"10.It has not been stated how they assess the impact fee, and why they are set so high, decreasing property*
428 *value."*

429 Impact fees are outlined in the District's Tariff. To date the District has not charged any Impact Fees. The
430 District is not in the business of real estate or real estate speculation; thus we cannot directly speak to
431 property values in Ticaboo.
432

433 EXHIBIT (M) Utah state code on impact fees. With more to improper holding and meetings from the
434 board.
435

436 *"11-We are being charged power, water, sewer and garbage fees on vacant properties without taps, meters*
437 *and utilities."*

438 As previously stipulated in this response the Complainant owns eight (8) properties in Ticaboo, and the
439 District has confirmed that taps exist on all eight (8) properties.
440

441 EXHIBIT (L) Memorandum from the Fabian Attorney's at Law.
442
443

444 *"12-We are told that we cannot have solar and only pay for water. We would like to know if that is the*
445 *case. We feel like the state would like to see us do what is most beneficial for the environment."*
446 *See Exhibit C - Resolution 2013-0017.* The District does not prohibit the use of solar panels.
447

447 11

448 *"13-Is there a statute or ordinance that states that I cannot put a solar panel on a property"*

449 *See Exhibit C - Cover letter page 2.* The District does not prohibit the use of solar panels.
450

451 EXHIBIT (N) Legislation March 21 2014 it was not passed the a district could charge for all utility
452 services as a whole. Yet this is what they do to Phil Bimson, no meter for power and TUID charges him.
453

454 *"14-What can be done to see the utilities go to provide service to offshore, A & W, and Aeromark so that if*
455 *need be Ga,..Kane power could run this service."*
456

457 The District has been, and continues to, investigate cost efficient ways to extend line service to other
458 potential connections in the area. Given the exorbitant costs involving permitting, studies, materials, and
459 labor, line extension is not something that can be done immediately. The remoteness of Ticaboo makes
460 the current generation system the most economical method for providing power to the residents of
461 Ticaboo. The District fully supports any cost-effective measures to reduce the expense of electrical
462 service in Ticaboo.
463

464 If YOU READ in the document Exhibit H the drinking water loan application. Yet as I have talked with
465 the owners of Off Shore, they express no desire to work with TUID for services as to the contracts and
466 changes to fee and rules.
467

468 *"15-There needs to be a better professional environment or office, to serve the residents and customers, in*
469 *regard to accessible service, billing, and fair treatment for concerns."*
470

471 This request stands in direct opposition to the Complainant's numerous grievances about the cost of
472 utility service in Ticaboo and even the fact that the full-time District Manager position is a paid position.
473 Given the size of the District and our limited budget, it is difficult to erect a building solely for the
474 purpose of District business. As such we are forced to have to improvise and provide the best customer
475 service possible given the circumstances. While the Complainant wishes for the District to have an
476 office, the cost associated with that would be catastrophic to our customer's billings to cover the expense.
477 Given the District's limitations, we believe we are being fiscally responsible by not imposing that
478 expense until such time as we can find other, more cost effective, means to build an office.
479

480 If you look at the Exhibit C you can see that the customers pay all expense's and salary for Mr
481 Shortreeds home, and as to what he states in the above paragraph number 8 response he is full time and in
482 other response number 3 the board members are composited and Mr Shortreed on September 18 stated
483 that he has two part time employee's and I've just been infonned of a third. If you read the minutes in
484 April 23 2015 the district purchased four properties. I know that the district could lease a office space just
485 off the resort C store for less than we pay rent for Mr shortreeds home, were a proper office space could
486 fit the need of the district.
487 I'm sorry if it seems that I have such conflict with the district. I feel that it is unlawful and unethical in
488 the way that the district and board is conducting the business of this district.
489 I have worked very hard to try to save my properties and to high cost of utility's to not go forward to
490 address all the concerns I have, not just for myself, for the others as wells as ones that may look to buy.
491 If we don't see growth, I don't see how the town can excites.

492
493 Thanks for your time and I hope to get some resolve. Sincerely, Marian Seamons.
494 12

495 EXHIBITS

496
497 EXHIBIT A L Map of District as of creation 1979
498 2. Covenants and description showing development of Ticaboo

499
500 EXHIBIT B I . Letter sent to TIJID Mr. Shortreed October 5, 2015
501 UPS Mailing infonnation showing sent letter asking under GRAMMA Act to give us receipts for
502 property mailed October 5, 2015. Mr. Shortreed rejected first verbal . Then rejected second request
503 letter and then send third request under GRAMMA Act.
504 Letter under GRAMMA Act request.
505 Letter paid a payment with no billing for October 2015 and payment without knowing what the balance
506 owed was.
507 Beginning charges for lot 005 account beginning at \$758.06 no billing for previous months .

508
509 EXHIBIT C I . Budget for 2015 Board does not have training complete. EXHIBIT D 1. Action request
510 from Utah Public Service Commission.

511 EXHIBIT E I . Changes to tariff and changes to Kilowatt charges
512 2012 fax from renter
513 Break down of service plans
514 Statements and kilowatts to date.
515 Current web page and fees from TUID.

516
517 EXHIBIT F I. Contract for utility service. This forces customers to sign up for service, It violates Anti-
518 trust law and did not pass legislation.
519 Application for disconnect of utility services. This forces the customer to pay two years of utility service
520 with property vacant to turn off utilities. This violates the State Code 746-200-7(1)!. It states that
521 customer requests turn off and within four days the service must be turned off and no other fee after that
522 date.
523

524 EXHIBIT G I. Print out of Board members. Mr. Shortreed is on the board which is a conflict of interest
525 Utah state code chapter 7, part 13, section 80. Development of Board and fees and charges.
526 Meeting from web site September 22, 2015.
527 Meeting being changed after we called and asked about meeting October 5, 2015.
528

529 EXHIBIT H 1. Drinking water board packet for construction loan June 9, 2015 page 3, states current
530 Population as 134 is now 46 on number 7 of complaint.
531

532 EXHIBIT I I. Complaint on April 2, 2014 with response from TIJD.
533

534 EXHIBIT J I. Special district pages laws governing district and code of ethics with penalties. EXHIBIT
535 K I. Memorandum from Fabian Attorneys of Law
536 13
537

538 EXHIBIT L 1. Statement of utility customer rights.
539 Billing and rule changes.
540 Customer notice stand by fees.
541 Notice of public hearing for board.
542

543 EXHIBIT M 1. Utah code 17B-1-1-Section III Impact fees.
544 Ticaboo filing for setting up district and forming with PSC
545 Public notice's.
546 October 8, 2015 looking on Utah.gov services site to find TUID notice for meeting. No information
547 posted for TUID
548 Documents for in TicabooUID site only place to find minutes. The pages go from
549 1-9-2J -25
550 Contacted the paper and they directed me to the Utah legal notice for TUID meeting information.
551

552 EXHIBIT N 1. Utah legislation bill was not passed for district to charge for all services Item 30 was
553 rejected.
554

555 EXHIBIT O I. Document states we were not running two meters as of disagreement on September 18,
556 2015. And October 5, 2015.
557 Email stating not receiving bill for October.
558 Statement in October we paid \$262.41 and owed \$194.60.
559 Emails and documents to abandonment of taps to lot 003 and 004. Contract to Change utilities to lower
560 rates on October 31, 2015.
561 5. Billing showing we were current on October 31, 2015 and billed owing \$319.36 On 1115 lot 002,
562 004 for November 21, 2015.
563 Statement changing our billing saying we owe more money. We believe that
564 Mr. Shortreed charged us for September billing that our renter Paul Watson did not pay. Proof of emails
565 with Paul.
566 December bill emailed with incorrect amount owed of 1115 and notice of meeting For the 15" of
567 December only a eight day notice.