

Columbia Gas<sup>®</sup>  
of Kentucky

A NiSource Company

200 Civic Center Drive  
Columbus, Ohio 43215

July 15, 2013

Jeff Derouen, Executive Director  
Kentucky Public Service Commission  
P.O. Box 615  
211 Sower Boulevard  
Frankfort, Kentucky 40602-0615

RECEIVED

JUL 15 2013

PUBLIC SERVICE  
COMMISSION


RE: In the matter of adjustment of rates of Columbia Gas of  
Kentucky, Inc., KY PSC Case No. 2013-00167

Dear Mr. Derouen:

In compliance with 807 KAR 5:001 Section 16(3)(a), Columbia Gas of Kentucky, Inc. ("Columbia") hereby submits for filing an original and ten copies of the publishers' affidavits showing that notice of the application in this proceeding was published in newspapers of general circulation throughout Columbia's service territory. Also enclosed is a copy of Columbia's Motion for Deviation filed on June 28, 2013, as well as copies of the newspaper notices.

As always, if you have any questions, please call me at (614) 460-5558 or email me at [bleslie@nisource.com](mailto:bleslie@nisource.com).

Sincerely,



Brooke E. Leslie

Enclosures

cc: All Parties of Record  
Hon. Richard S. Taylor

NOTARIZED PROOF OF PUBLICATION

STATE OF KENTUCKY

COUNTY OF Boyd

Before me, a Notary Public, in and for said County and State, this 2<sup>nd</sup> day of July, 2013, came Nikki Casey

personally known to me, who being duly sworn, states as follows: That he/she is ad director of the Independent

and that the following publication: Ashland Daily Independent, on May 29, 2013

ran Columbia Gas Notice to Customers.

Nikki Casey  
Signed

Catherine Nichel  
Notary Public

My commission expires May 26, 2014



**NOTARIZED PROOF OF PUBLICATION**

**STATE OF KENTUCKY**

**COUNTY OF** Boyd

Before me, a Notary Public, in and for said County and State, this 2nd day of July, 2013, came Nikki Gray

personally known to me, who being duly sworn, states as follows: That he/she is ad director of the Independent

and that the following publication: Ashland Daily Independent, on June 5 & 12, 2013

ran Columbia Gas Notice to Customers.

Nikki Gray  
Signed

Catherine Mitchell  
Notary Public

My commission expires May 26, 2014

# NOTICE

Notice is hereby given that Columbia Gas of Kentucky, Inc. ("Columbia") a Kentucky Corporation, has asked the Public Service Commission, Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 30, 2013, for service rendered on and after June 30, 2013.

The present rates charged in all territory served by Columbia are as follows:

	Charge \$	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULES - GS</b>				
<b>Residential (GSR)<sup>1</sup></b>				
Customer Charge per billing period	12.35			12.35
AMRP Rider per billing period	1.06			1.06
EECPRC per billing period	(0.24)		(0.24)	(0.24)
Delivery Charge per Mcf	1.8715	1.6692	2.4545	5.9952
EAP Rider	0.0615			0.0615
NG&D Rider	0.015			0.015
<b>Commercial or Industrial (GSO)<sup>1</sup></b>				
Customer Charge per billing period	25.13			25.13
AMRP Rider per billing period	3.98			3.98
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	1.8715	1.6692	2.4545	5.9952
Next 350 Mcf per billing period	1.8153	1.6692	2.4545	5.9390
Next 600 Mcf per billing period	1.7296	1.6692	2.4545	5.8533
Over 1,000 Mcf per billing period	1.5802	1.6692	2.4545	5.7039
NG&D Rider	0.015			0.015
<b>RATE SCHEDULES - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	583.39			583.39
AMRP Rider per billing period	237.59			237.59
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5467		2.4545	3.0012
Over 30,000 Mcf per billing period	0.2905		2.4545	2.7450
NG&D Rider	0.015			0.015
Firm Service Demand Charge				
Demand Charge times Daily Firm Volume (Mcf) in Customer Agreement		6.6495		6.6495
<b>RATE SCHEDULES - INTRASTATE UTILITY SERVICE<sup>2</sup></b>				
Customer Charge per billing period	331.50			331.50
AMRP Rider per billing period	41.38			41.38
Delivery Charge per Mcf	0.7750	1.6692	2.4545	4.8987
NG&D Rider	0.015			0.015
<b>RATE SCHEDULES - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Standby Service Volume (Mcf) in Customer Agreement		6.6495		6.6495
Standby Service Commodity Charge per Mcf			2.4545	2.4545
<b>RATE SCHEDULES - DELIVERY SERVICE</b>				
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing period <sup>3</sup>	583.39			583.39
AMRP Rider - DS only - per billing period <sup>3</sup>	237.50			237.50
Customer Charge - Grandfathered Service only - per billing period	25.13			25.13
AMRP Rider - Grandfathered Service only - per billing period	3.98			3.98
Customer Charge - Intrastate Utility only - per billing period	331.50			331.50
AMRP Rider - Intrastate Utility only - per billing period	41.38			41.38
Delivery Charge per Mcf <sup>4</sup>				
First 30,000 Mcf per billing period	0.5467			0.5467
Over 30,000 Mcf per billing period	0.2905			0.2905
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	1.8715			1.8715
Next 350 Mcf per billing period	1.8153			1.8153
Next 600 Mcf per billing period	1.7296			1.7296
Over 1,000 Mcf per billing period	1.5802			1.5802
Delivery Charge - Intrastate Utility only				
All volumes per billing period	0.7750			0.7750
Banking and Balancing Service		0.0207		0.0207
NG&D Rider	0.015			0.015
<b>RATE SCHEDULES - MAINLINE DELIVERY SERVICE</b>				
Administrative Charge	55.90			55.90
Customer Charge per billing period	200.00			200.00
Delivery Charge 1st Mcf	0.0858			0.0858
NG&D Rider	0.015			0.015
Banking and Balancing Service		0.0207		0.0207

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- the implementation of a tariff mechanism, termed Revenue Normalization Adjustment, that would enable Columbia to adjust base rates for Columbia's residential (Rate Schedule GSR and Rate Schedule SVGTS GSR) customer class on a quarterly basis to reconcile the difference in non-gas base rate revenue to account for changes in gas usage per customer caused by factors not adjusted for by existing Weather Normalization Adjustment and modification of the Energy Efficiency and Conservation Rider as this adjustment would substitute for the Revenue from Lost Sales component;
- the revision of the Accelerated Main Replacement Program ("AMRP") Rider to provide for use of a forecasted period and location of property taxes; and
- the continuation of Columbia's pilot CHOICE program for an additional three years.

Any corporation, association, or person may within thirty (30) days after the initial publication of this notice of the proposed rate changes submit a written request to intervene to the Public Service Commission at the address listed below. The written request must establish the grounds for the request including the issues and interests of the party. Interventions may be granted beyond the thirty (30) day period for good cause shown. Written comments regarding the proposed rate may be submitted to the Public Service Commission by mail or through the Public Service Commission's web site shown below.

Any person may examine this filing and any other documents Columbia has filed with the Public Service Commission at Columbia's offices located at the address below, and at Columbia's web site at: <http://www.columbiagas.com>

Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, Kentucky 40511-1018  
1-800-432-4345  
Public Service Commission of Kentucky  
P.O. Box 817  
211 South Main Street  
Frankfort, Kentucky 40602  
(502) 564-3948

This filing and any other related documents can be found on the Public Service Commission's web site at <http://psc.ky.gov>

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

	Charge \$	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULES - GS</b>				
<b>Residential (GSR)<sup>1</sup></b>				
Customer Charge per billing period	18.50			18.50
AMRP Rider per billing period	0.00			0.00
EECPRC per billing period	(0.24)			(0.24)
Delivery Charge per Mcf <sup>4,5</sup>	2.4322	1.6692	2.4185	6.5199
EAP Rider	0.0615			0.0615
NG&D Rider	0.015			0.015
<b>Commercial or Industrial (GSO)<sup>1</sup></b>				
Customer Charge per billing period	37.50			37.50
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period <sup>1</sup>	2.4322	1.6692	2.4185	6.5199
Next 350 Mcf per billing period <sup>3</sup>	2.3851	1.6692	2.4185	6.4728
Next 600 Mcf per billing period <sup>3</sup>	2.2990	1.6692	2.4185	6.3867
Over 1,000 Mcf per billing period <sup>3</sup>	2.1495	1.6692	2.4185	6.2372
NG&D Rider	0.015			0.015
<b>RATE SCHEDULES - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	583.39			583.39
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period <sup>3</sup>	0.6177		2.4185	3.0362
Over 30,000 Mcf per billing period <sup>3</sup>	0.3272		2.4185	2.7457
NG&D Rider	0.015			0.015
Firm Service Demand Charge				
Demand Charge times Daily Firm Volume (Mcf) in Customer Agreement		6.6495		6.6495
<b>RATE SCHEDULES - INTRASTATE UTILITY SERVICE<sup>2</sup></b>				
Customer Charge per billing period	477.00			477.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf <sup>3</sup>	1.0604	1.6692	2.4185	5.1481
NG&D Rider	0.015			0.015
<b>RATE SCHEDULES - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Standby Service Volume (Mcf) in Customer Agreement		6.6495		6.6495
Standby Service Commodity Charge per Mcf <sup>3</sup>			2.4185	2.4185
<b>RATE SCHEDULES - DELIVERY SERVICE</b>				
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing period <sup>3</sup>	583.39			583.39
AMRP Rider - DS only - per billing period <sup>3</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	\$7.50			37.50
AMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	477.00			477.00
AMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Delivery Charge per Mcf <sup>4</sup>				
First 30,000 Mcf per billing period	0.6177			0.6177
Over 30,000 Mcf per billing period	0.3272			0.3272
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	2.4322			2.4322
Next 350 Mcf per billing period	2.3851			2.3851
Next 600 Mcf per billing period	2.2990			2.2990
Over 1,000 Mcf per billing period	2.1495			2.1495
Delivery Charge - Intrastate Utility only				
All volumes per billing period	1.0604			1.0604
Banking and Balancing Service		0.0207		0.0207
NG&D Rider	0.015			0.015
<b>RATE SCHEDULES - MAINLINE DELIVERY SERVICE</b>				
Administrative Charge	55.90			55.90
Customer Charge per billing period	200.00			200.00
Delivery Charge 1st Mcf	0.0858			0.0858
NG&D Rider	0.015			0.015
Banking and Balancing Service		0.0207		0.0207

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 17.75% to Columbia. The estimated amount of increase per customer class is as follows:

Customer Class	Estimated Increase	Percentage Increase
Residential	\$11,609,054	19.82%
Commercial	\$4,240,720	15.76%
Industrial	\$476,766	7.90%
Wholesale	\$6,450	8.40%
Other	\$62,453	7.08%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Customer Class	Current Rate	Proposed Rate
Residential - based on average usage of 5.5 Mcf	\$7.98	17.15%
Commercial - based on average usage of 25.0 Mcf	\$21.49	12.05%
Industrial - based on average usage of 336.2 Mcf	\$187.37	9.25%
Wholesale - based on average usage of 576.8 Mcf	\$247.99	7.75%

<sup>1</sup> Customers taking Small Volume Gas Transportation Service ("SVGTS") are charged the base rate charge and all applicable riders only.

<sup>2</sup> Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

<sup>3</sup> The Gas Cost Adjustment Commodity includes a revised Gas Cost Uncollectible Charge of \$0.0263 per Mcf.

<sup>4</sup> The tariff mechanism noted above, initially set at zero, is included in the Delivery Charge per Mcf.

NOTICE

Notice is hereby given that Columbia Gas of Kentucky, Inc. ("Columbia"), a Kentucky Corporation, has asked the Public Service Commission, Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 30, 2013, for service rendered on and after June 30, 2013.

The present rates charged in all territory served by Columbia are as follows:

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate. Rows include Residential (GSR), Commercial or Industrial (GSO), and various rider charges.

Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate. Rows include Residential (GSR), Commercial or Industrial (GSO), and various rider charges.

RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE. Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate.

RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE. Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate.

RATE SCHEDULE IS - INTRASTATE UTILITY SERVICE. Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate.

RATE SCHEDULE IS - INTRASTATE UTILITY SERVICE. Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate.

RATE SCHEDULE IS - STANDBY SERVICE. Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate.

RATE SCHEDULE IS - STANDBY SERVICE. Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate.

RATE SCHEDULE DS - DELIVERY SERVICE. Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate.

RATE SCHEDULE DS - DELIVERY SERVICE. Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate.

RATE SCHEDULE DS - DELIVERY SERVICE. Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate.

RATE SCHEDULE DS - DELIVERY SERVICE. Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate.

The rates contained in this notice are the rates proposed by Columbia, however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

Any person may examine this filing and any other documents Columbia has filed with the Public Service Commission at Columbia's offices located at the address below, and on Columbia's web site at http://www.columbiagasky.com/

Columbia Gas of Kentucky, Inc. 2001 Mercers Road Lexington, Kentucky 40511-1018 1-800-432-9145 Public Service Commission of Kentucky P.O. Box 617 211 Sower Boulevard Frankfort, Kentucky 40602 (502) 564-3660

NOTARIZED PROOF OF PUBLICATION

STATE OF KENTUCKY

COUNTY OF Owen

Before me, a Notary Public, in and for said County and State, this 2<sup>nd</sup> day of July, 2013, came Shannon Mitchell

personally known to me, who being duly sworn, states as follows: That he/she is Adv. Rep. of the State Journal Newspaper

and that the following publication: Frankfort State Journal, on May 29, 2013

ran Columbia Gas Notice to Customers.

Shannon Mitchell  
Signed

James E. Wainate  
Notary Public

My commission expires 10/7/14



# NOTICE

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, has asked the Public Service Commission, Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 30, 2013, for service rendered on and after June 30, 2013.

The present rates charged in all territory served by Columbia are as follows:

Charge	Gas Cost Adjustment Demand	Gas Cost Adjustment Commodity	Total Billing Rate
\$	\$	\$	\$
<b>RATE SCHEDULE GS - RESIDENTIAL (GSR)<sup>1</sup></b>			
Customer Charge per billing period	12.35		12.35
AMRP Rider per billing period	1.06		1.06
ELECTRIC per billing period	(0.24)		(0.24)
Delivery Charge per Mcf	1.8715	1.6692	2.4545
EAP Rider	0.0615		0.0615
NGR&D Rider	0.015		0.015
<b>Commercial or Industrial (GSO)<sup>1</sup></b>			
Customer Charge per billing period	25.13		25.13
AMRP Rider per billing period	3.98		3.98
Delivery Charge per Mcf	1.8715	1.6692	2.4545
First 50 Mcf or less per billing period	1.8153	1.6692	2.4545
Next 350 Mcf per billing period	1.7296	1.6692	2.4545
Next 600 Mcf per billing period	1.5802	1.6692	2.4545
Over 1,000 Mcf per billing period	0.015		0.015
NGR&D Rider	0.015		0.015
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>			
Customer Charge per billing period	583.39		583.39
AMRP Rider per billing period	237.59		237.59
Delivery Charge per Mcf	0.5467	2.4545	3.0012
First 30,000 Mcf per billing period	0.2905	2.4545	2.7450
Over 30,000 Mcf per billing period	0.015		0.015
NGR&D Rider	0.015		0.015
Firm Service Demand Charge			
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement	6.6495		6.6495
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>1</sup></b>			
Customer Charge per billing period	331.50		331.50
AMRP Rider per billing period	41.38		41.38
Delivery Charge per Mcf	0.7750	1.6692	2.4545
NGR&D Rider	0.015		0.015
<b>RATE SCHEDULE ISS - STANDBY SERVICE</b>			
Standby Service Demand Charge per Mcf			
Demand Charge times Standby Service Volumes (Mcf) in Customer Agreement	6.6495		6.6495
Standby Service Commodity Charge per Mcf		2.4545	2.4545
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>			
Administrative Charge per billing period	55.90		55.90
Customer Charge per billing period <sup>2</sup>	583.39		583.39
AMRP Rider - DS only - per billing period <sup>2</sup>	237.59		237.59
Customer Charge - Grandfathered Service only - per billing period	25.13		25.13
AMRP Rider - Grandfathered Service only - per billing period	3.98		3.98
Customer Charge - Intra-state Utility only - per billing period	331.50		331.50
AMRP Rider - Intra-state Utility only - per billing period	41.38		41.38
Delivery Charge per Mcf <sup>2</sup>			
First 30,000 Mcf per billing period	0.5467		0.5467
Over 30,000 Mcf per billing period	0.2905		0.2905
Delivery Charge - Grandfathered Service only			
First 50 Mcf or less per billing period	1.8715		1.8715
Next 350 Mcf per billing period	1.8153		1.8153
Next 600 Mcf per billing period	1.7296		1.7296
Over 1,000 Mcf per billing period	1.5802		1.5802
Delivery Charge - Intra-state Utility only			
All volumes per billing period	0.7750		0.7750
Banking and Balancing Service	0.0207		0.0207
NGR&D Rider	0.015		0.015
<b>RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE</b>			
Administrative Charge	55.90		55.90
Customer Charge per billing period	200.00		200.00
Delivery Charge Per Mcf	0.0858		0.0858
NGR&D Rider	0.015		0.015
Banking and Balancing Service	0.0207		0.0207

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

Charge	Gas Cost Adjustment Demand	Gas Cost Adjustment Commodity	Total Billing Rate
\$	\$	\$	\$
<b>RATE SCHEDULE GS - RESIDENTIAL (GSR)<sup>1</sup></b>			
Customer Charge per billing period	18.50		18.50
AMRP Rider per billing period	0.00		0.00
ELECTRIC per billing period	(0.24)		(0.24)
Delivery Charge per Mcf <sup>1,4</sup>	2.4322	1.6692	2.4185
EAP Rider	0.0615		0.0615
NGR&D Rider	0.015		0.015
<b>Commercial or Industrial (GSO)<sup>1</sup></b>			
Customer Charge per billing period	37.50		37.50
AMRP Rider per billing period	0.00		0.00
Delivery Charge per Mcf			
First 50 Mcf or less per billing period <sup>2</sup>	2.4322	1.6692	2.4185
Next 350 Mcf per billing period <sup>2</sup>	2.3851	1.6692	2.4185
Next 600 Mcf per billing period <sup>2</sup>	2.2990	1.6692	2.4185
Over 1,000 Mcf per billing period <sup>2</sup>	2.1495	1.6692	2.4185
NGR&D Rider	0.015		0.015
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>			
Customer Charge per billing period	583.39		583.39
AMRP Rider per billing period	0.00		0.00
Delivery Charge per Mcf			
First 30,000 Mcf per billing period <sup>3</sup>	0.6177	2.4185	3.0362
Over 30,000 Mcf per billing period <sup>3</sup>	0.3272	2.4185	2.7457
NGR&D Rider	0.015		0.015
Firm Service Demand Charge			
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement	6.6495		6.6495
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>1</sup></b>			
Customer Charge per billing period	477.00		477.00
AMRP Rider per billing period	0.00		0.00
Delivery Charge per Mcf <sup>1</sup>	1.0604	1.6692	2.4185
NGR&D Rider	0.015		0.015
<b>RATE SCHEDULE ISS - STANDBY SERVICE</b>			
Standby Service Demand Charge per Mcf			
Demand Charge times Standby Service Volumes (Mcf) in Customer Agreement	6.6495		6.6495
Standby Service Commodity Charge per Mcf <sup>1</sup>		2.4185	2.4185
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>			
Administrative Charge per billing period	55.90		55.90
Customer Charge per billing period <sup>2</sup>	583.39		583.39
AMRP Rider - DS only - per billing period <sup>2</sup>	0.00		0.00
Customer Charge - Grandfathered Service only - per billing period	37.50		37.50
AMRP Rider - Grandfathered Service only - per billing period	0.00		0.00
Customer Charge - Intra-state Utility only - per billing period	477.00		477.00
AMRP Rider - Intra-state Utility only - per billing period	0.00		0.00
Delivery Charge per Mcf <sup>2</sup>			
First 30,000 Mcf per billing period	0.6177		0.6177
Over 30,000 Mcf per billing period	0.3272		0.3272
Delivery Charge - Grandfathered Service only			
First 50 Mcf or less per billing period	2.4322		2.4322
Next 350 Mcf per billing period	2.3851		2.3851
Next 600 Mcf per billing period	2.2990		2.2990
Over 1,000 Mcf per billing period	2.1495		2.1495
Delivery Charge - Intra-state Utility only			
All volumes per billing period	1.0604	0.0207	1.0604
Banking and Balancing Service	0.0207		0.0207
NGR&D Rider	0.015		0.015
<b>RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE</b>			
Administrative Charge	55.90		55.90
Customer Charge per billing period	200.00		200.00
Delivery Charge Per Mcf	0.0858		0.0858
NGR&D Rider	0.015		0.015
Banking and Balancing Service	0.0207		0.0207

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- the implementation of a tariff mechanism, termed Revenue Normalization Adjustment, that would enable Columbia to adjust base rates for Columbia's residential (Rate Schedule GSR and Rate Schedule SVGTS GSR) customer class on a quarterly basis to reconcile the difference in normalized non-gas base rate revenue to account for changes in gas usage per customer caused by factors not adjusted by the existing Weather Normalization Adjustment and modification of the Energy Efficiency and Conservation Rider as this adjustment would substitute for the Revenue from Lost Sales component;
- the revision of the Ancillary Main Replacement Program ("AMRP") Rider to provide for use of a forecasted period and inclusion of property taxes; and
- the continuation of Columbia's pilot CHOICE program for an additional three years.

Any corporation, association, or person may within thirty (30) days after the initial publication of this notice of the proposed rate changes, submit a written request to intervene in the Public Service Commission at the address listed below. The written request must establish the grounds for the request including the name and address of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Written comments regarding the proposed rate may be submitted to the Public Service Commission by mail or through the Public Service Commission's web site shown below.

Any person may examine this filing and any other documents Columbia has filed with the Public Service Commission at Columbia's offices located at the address below, and on Columbia's web site at <http://www.columbiagasky.com/>

Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, Kentucky 40511-1018  
1-800-432-9345

Public Service Commission of Kentucky  
P.O. Box 615  
211 Sower Boulevard  
Frankfort, Kentucky 40602  
(502) 564-3940

This filing and any other related documents can be found on the Public Service Commission's web site at <http://psc.ky.gov/>.

**IMPACT OF PROMISED RATES**

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 17.75% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$11,809,084	19.82%
Commercial	\$4,240,720	15.76%
Industrial	\$476,766	7.90%
Wholesale	\$6,450	8.40%
Other	\$62,453	7.08%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Residential - based on average usage of 5.5 Mcf	\$7.98	17.1%
Commercial - based on average usage of 25.0 Mcf	\$21.49	12.0%
Industrial - based on average usage of 336.2 Mcf	\$187.37	9.2%
Wholesale - based on average usage of 576.8 Mcf	\$247.99	7.7%

Customers taking Small Volume Gas Transportation Service ("SVGTS") are charged the base rate charge and all applicable riders only. Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intra-state Utility revisions.

The Gas Cost Adjustment Commodity includes a revised Gas Cost Uncollectible Charge of \$0.0243 per Mcf. The tariff mechanism noted above, initially set at zero, is included in the Delivery Charge per Mcf.



**NOTARIZED PROOF OF PUBLICATION**

**STATE OF KENTUCKY**

**COUNTY OF** Owen

Before me, a Notary Public, in and for said County and State, this 2<sup>nd</sup> day of July, 2013, came Shannon Mitchell

personally known to me, who being duly sworn, states as follows: That he/she is Adv. Rep of the State Journal Newspaper

and that the following publication: Frankfort State Journal, on June 5 & 12, 2013

ran Columbia Gas Notice to Customers.

Shannon Mitchell  
Signed

James E. Weems II  
Notary Public

My commission expires 10/17/14

# NOTICE

Notice is hereby given that Columbia Gas of Kentucky, Inc. ("Columbia") a Kentucky Corporation, has asked the Public Service Commission, Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 30, 2013, for service rendered on and after June 30, 2013.

The present rates charged in all territory served by Columbia are as follows:

Charge \$	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULE GS - RESIDENTIAL (GSR)<sup>1</sup></b>			
Customer Charge per billing period	12.35		12.35
AMRP Rider per billing period	1.06		1.06
EECPRC per billing period	(0.24)		(0.24)
Delivery Charge per Mcf	1.8715	1.6692	2.4545
EAP Rider	0.0615		0.0615
NGRAD Rider	0.015		0.015
<b>Commercial or Industrial (GSO)<sup>1</sup></b>			
Customer Charge per billing period	25.13		25.13
AMRP Rider per billing period	3.98		3.98
Delivery Charge per Mcf			
First 50 Mcf or less per billing period	1.8715	1.6692	2.4545
Next 350 Mcf per billing period	1.8153	1.6692	2.4545
Next 600 Mcf per billing period	1.7296	1.6692	2.4545
Over 1,000 Mcf per billing period	1.5802	1.6692	2.4545
NGRAD Rider	0.015		0.015
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>			
Customer Charge per billing period	583.39		583.39
AMRP Rider per billing period	237.59		237.59
Delivery Charge per Mcf			
First 30,000 Mcf per billing period	0.5467	2.4545	3.0012
Over 30,000 Mcf per billing period	0.2903	2.4545	2.7450
NGRAD Rider	0.015		0.015
Firm Service Demand Charge			
Demand Charge times Daily Firm Volume (Mcf) in Customer Agreement	6.6495		6.6495
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>2</sup></b>			
Customer Charge per billing period	331.50		331.50
AMRP Rider per billing period	41.38		41.38
Delivery Charge per Mcf	0.750	1.6692	2.4545
NGRAD Rider	0.015		0.015
<b>RATE SCHEDULE ISS - STANDBY SERVICE</b>			
Standby Service Demand Charge per Mcf			
Demand Charge times Standby Service Volume (Mcf) in Customer Agreement	6.6495		6.6495
Standby Service Commodity Charge per Mcf		2.4545	2.4545
<b>RATE SCHEDULE IDS - DELIVERY SERVICE</b>			
Administrative Charge per billing period	55.90		55.90
Customer Charge per billing period <sup>3</sup>	583.39		583.39
AMRP Rider - DS only - per billing period <sup>3</sup>	237.59		237.59
Customer Charge - Grandfathered Service only - per billing period	25.13		25.13
AMRP Rider - Grandfathered Service only - per billing period	3.98		3.98
Customer Charge - Intrastate Utility only - per billing period	331.50		331.50
AMRP Rider - Intrastate Utility only - per billing period	41.38		41.38
<b>Delivery Charge per Mcf<sup>2</sup></b>			
First 30,000 Mcf per billing period	0.5467		0.5467
Over 30,000 Mcf per billing period	0.2903		0.2903
<b>Delivery Charge - Grandfathered Service only</b>			
First 50 Mcf or less per billing period	1.8715		1.8715
Next 350 Mcf per billing period	1.8153		1.8153
Next 600 Mcf per billing period	1.7296		1.7296
Over 1,000 Mcf per billing period	1.5802		1.5802
<b>Delivery Charge - Intrastate Utility only</b>			
All volumes per billing period	0.750		0.750
Banking and Balancing Service		0.0207	0.0207
NGRAD Rider	0.015		0.015
<b>RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE</b>			
Administrative Charge	55.90		55.90
Customer Charge per billing period	200.00		200.00
Delivery Charge Per Mcf	0.0858		0.0858
NGRAD Rider	0.015		0.015
Banking and Balancing Service		0.0207	0.0207

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- the implementation of a tariff mechanism, termed Revenue Normalization Adjustment, that would enable Columbia to adjust base rates for Columbia's residential (Rate Schedule GSR) and Rate Schedule SVGTS (ISR) customer class on a quarterly basis to reconcile the difference in normalized non-gas base rate revenue to account for changes in gas usage per customer caused by factors not adjusted by the existing Weather Normalization Adjustment and modification of the Energy Efficiency and Conservation Rider to this adjustment would substitute for the Revenue from Lost Sales component;
- the revision of the Accelerated Make Replacement Program ("AMRP") Rider to provide for use of a forecasted period and inclusion of property taxes; and
- the continuation of Columbia's pilot CHOICE program for an additional three years.

Any corporation, association, or person may within thirty (30) days after the initial publication of this notice of the proposed rate changes, submit a written request to intervene to the Public Service Commission at the address listed below. The written request must establish the grounds for the request including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Written comments regarding the proposed rate may be submitted to the Public Service Commission by mail or through the Public Service Commission's web site shown below.

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The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

Charge \$	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULE GS - RESIDENTIAL (GSR)<sup>1</sup></b>			
Customer Charge per billing period	18.50		18.50
AMRP Rider per billing period	0.00		0.00
EECPRC per billing period	(0.24)		(0.24)
Delivery Charge per Mcf <sup>1,4</sup>	2.4322	1.6692	2.4185
EAP Rider	0.0615		0.0615
NGRAD Rider	0.015		0.015
<b>Commercial or Industrial (GSO)<sup>1</sup></b>			
Customer Charge per billing period	37.50		37.50
AMRP Rider per billing period	0.00		0.00
Delivery Charge per Mcf			
First 50 Mcf or less per billing period <sup>3</sup>	2.4322	1.6692	2.4185
Next 350 Mcf per billing period <sup>3</sup>	2.3851	1.6692	2.4185
Next 600 Mcf per billing period <sup>3</sup>	2.2990	1.6692	2.4185
Over 1,000 Mcf per billing period <sup>3</sup>	2.1495	1.6692	2.4185
NGRAD Rider	0.015		0.015
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>			
Customer Charge per billing period	583.39		583.39
AMRP Rider per billing period	0.00		0.00
Delivery Charge per Mcf			
First 30,000 Mcf per billing period <sup>3</sup>	0.6177		2.4185
Over 30,000 Mcf per billing period <sup>3</sup>	0.3272		2.4185
NGRAD Rider	0.015		0.015
Firm Service Demand Charge			
Demand Charge times Daily Firm Volume (Mcf) in Customer Agreement	6.6495		6.6495
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>2</sup></b>			
Customer Charge per billing period	477.00		477.00
AMRP Rider per billing period	0.00		0.00
Delivery Charge per Mcf <sup>2</sup>	1.0604	1.6692	2.4185
NGRAD Rider	0.015		0.015
<b>RATE SCHEDULE ISS - STANDBY SERVICE</b>			
Standby Service Demand Charge per Mcf			
Demand Charge times Standby Service Volume (Mcf) in Customer Agreement	6.6495		6.6495
Standby Service Commodity Charge per Mcf <sup>3</sup>		2.4185	2.4185
<b>RATE SCHEDULE IDS - DELIVERY SERVICE</b>			
Administrative Charge per billing period	55.90		55.90
Customer Charge per billing period <sup>2</sup>	583.39		583.39
AMRP Rider - DS only - per billing period <sup>3</sup>	0.00		0.00
Customer Charge - Grandfathered Service only - per billing period	37.50		37.50
AMRP Rider - Grandfathered Service only - per billing period	0.00		0.00
Customer Charge - Intrastate Utility only - per billing period	477.00		477.00
AMRP Rider - Intrastate Utility only - per billing period	0.00		0.00
<b>Delivery Charge per Mcf<sup>2</sup></b>			
First 30,000 Mcf per billing period	0.6177		0.6177
Over 30,000 Mcf per billing period	0.3272		0.3272
<b>Delivery Charge - Grandfathered Service only</b>			
First 50 Mcf or less per billing period	2.4322		2.4322
Next 350 Mcf per billing period	2.3851		2.3851
Next 600 Mcf per billing period	2.2990		2.2990
Over 1,000 Mcf per billing period	2.1495		2.1495
<b>Delivery Charge - Intrastate Utility only</b>			
All volumes per billing period	1.0604		1.0604
Banking and Balancing Service		0.0207	0.0207
NGRAD Rider	0.015		0.015
<b>RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE</b>			
Administrative Charge	55.90		55.90
Customer Charge per billing period	200.00		200.00
Delivery Charge Per Mcf	0.0858		0.0858
NGRAD Rider	0.015		0.015
Banking and Balancing Service		0.0207	0.0207

**IMPACT OF PROPOSED RATES**

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 17.75% to Columbia. The estimated amount of increase per customer class is as follows:

Customer Class	Estimated Increase	Percentage
Residential	\$11,809,084	19.82%
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Industrial	\$476,766	7.90%
Wholesale	\$6,450	8.40%
Other	\$62,453	7.01%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Customer Class	Estimated Increase	Percentage
Residential - based on average usage of 5.5 Mcf	\$7.98	17.1%
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The present rates charged in all territory served by Columbia are as follows:

Charge	Gas Cost Adjustment Demand	Gas Cost Adjustment Commodity	Total Billing Rate
\$	\$	\$	\$
<b>RATE SCHEDULES GS</b>			
<b>Residential (GSR)<sup>1</sup></b>			
Customer Charge per billing period	12.35		12.35
AMRP Rider per billing period	1.06		1.06
EECPRC per billing period	(0.24)		(0.24)
Delivery Charge per Mcf	1.8715	1.6692	5.9952
EAP Rider	0.0615		0.0615
NGR&D Rider	0.015		0.015
<b>Commercial or Industrial (GSO)<sup>1</sup></b>			
Customer Charge per billing period	25.13		25.13
AMRP Rider per billing period	3.98		3.98
Delivery Charge per Mcf			
First 50 Mcf or less per billing period	1.8715	1.6692	5.9952
Next 350 Mcf per billing period	1.8153	1.6692	5.9390
Next 600 Mcf per billing period	1.7296	1.6692	5.8533
Over 1,000 Mcf per billing period	1.5802	1.6692	5.7039
NGR&D Rider	0.015		0.015
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>			
Customer Charge per billing period	583.39		583.39
AMRP Rider per billing period	237.59		237.59
Delivery Charge per Mcf			
First 30,000 Mcf per billing period	0.5467	2.4545	3.0012
Over 30,000 Mcf per billing period	0.2905	2.4545	2.7450
NGR&D Rider	0.015		0.015
Firm Service Demand Charge			
Demand Charge times Daily Firm Volume (Mcf) in Customer Agreement		6.6495	6.6495
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>2</sup></b>			
Customer Charge per billing period	331.50		331.50
AMRP Rider per billing period	41.38		41.38
Delivery Charge per Mcf	0.7750	1.6692	4.8987
NGR&D Rider	0.015		0.015
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>			
Standby Service Demand Charge per Mcf			
Demand Charge times Standby Service Volume (Mcf) in Customer Agreement		6.6495	6.6495
Standby Service Commodity Charge per Mcf		2.4545	2.4545
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>			
Administrative Charge per billing period	55.90		55.90
Customer Charge per billing period <sup>3</sup>	583.39		583.39
AMRP Rider - DS only - per billing period <sup>2</sup>	237.59		237.59
Customer Charge - Grandfathered Service only - per billing period	25.13		25.13
AMRP Rider - Grandfathered Service only - per billing period	3.98		3.98
Customer Charge - Intrastate Utility only per billing period	331.50		331.50
AMRP Rider - Intrastate Utility only - per billing period	41.38		41.38
Delivery Charge per Mcf <sup>2</sup>			
First 30,000 Mcf per billing period	0.5467		0.5467
Over 30,000 Mcf per billing period	0.2905		0.2905
Delivery Charge - Grandfathered Service only			
First 50 Mcf or less per billing period	1.8715		1.8715
Next 350 Mcf per billing period	1.8153		1.8153
Next 600 Mcf per billing period	1.7296		1.7296
Over 1,000 Mcf per billing period	1.5802		1.5802
Delivery Charge - Intrastate Utility only			
All volumes per billing period	0.7750		0.7750
Banking and Balancing Service		0.0207	0.0207
NGR&D Rider	0.015		0.015
<b>RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE</b>			
Administrative Charge	55.90		55.90
Customer Charge per billing period	200.00		200.00
Delivery Charge Per Mcf	0.0858		0.0858
NGR&D Rider	0.015		0.015
Banking and Balancing Service		0.0207	0.0207

The rates contained in this notice are the rates proposed by Columbia, however, the Public Service Commission may order rates to be changed that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- the implementation of a tariff mechanism, termed Revenue Normalization Adjustment, that would enable Columbia to adjust base rates for Columbia's residential (Rate Schedule GSR and Rate Schedule SVGTS GSR) customer class on a quarterly basis to reconcile the difference in normalized non-gas base rate revenue to account for changes in gas usage per customer caused by factors not adjusted by the existing Revenue Normalization Adjustment and modification of the Energy Efficiency and Conservation Rider as this adjustment would substitute for the Revenue from Lost Sales component;
- the revision of the Accelerated Main Replacement Program ("AMRP") Rider to provide for use of a forecasted period and inclusion of property taxes; and
- the continuation of Columbia's pilot CHOICE program for an additional three years.

Any corporation, association, or person may within thirty (30) days after the initial publication of this notice of the proposed rate changes, submit a written request to intervene in the Public Service Commission at the address listed below. The written request must establish the grounds for the request including the names and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Written comments regarding the proposed rate may be submitted to the Public Service Commission by mail or through the Public Service Commission's web site shown below.

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200 Mercer Road  
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This filing and any other related documents can be found on the Public Service Commission's web site at <http://psc.ky.gov/>.

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

Charge	Gas Cost Adjustment Demand	Gas Cost Adjustment Commodity	Total Billing Rate
\$	\$	\$	\$
<b>RATE SCHEDULES GS</b>			
<b>Residential (GSR)<sup>1</sup></b>			
Customer Charge per billing period	18.50		18.50
AMRP Rider per billing period	0.00		0.00
EECPRC per billing period	(0.24)		(0.24)
Delivery Charge per Mcf <sup>4</sup>	2.4322	1.6692	6.5199
EAP Rider	0.0615		0.0615
NGR&D Rider	0.015		0.015
<b>Commercial or Industrial (GSO)<sup>1</sup></b>			
Customer Charge per billing period	37.50		37.50
AMRP Rider per billing period	0.00		0.00
Delivery Charge per Mcf			
First 50 Mcf or less per billing period <sup>3</sup>	2.4322	1.6692	6.5199
Next 350 Mcf per billing period <sup>3</sup>	2.3851	1.6692	6.4728
Next 600 Mcf per billing period <sup>3</sup>	2.2990	1.6692	6.2867
Over 1,000 Mcf per billing period <sup>3</sup>	2.1495	1.6692	6.2372
NGR&D Rider	0.015		0.015
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>			
Customer Charge per billing period	583.39		583.39
AMRP Rider per billing period	0.00		0.00
Delivery Charge per Mcf			
First 30,000 Mcf per billing period <sup>3</sup>	0.6177	2.4185	3.0362
Over 30,000 Mcf per billing period <sup>3</sup>	0.3272	2.4185	2.7457
NGR&D Rider	0.015		0.015
Firm Service Demand Charge			
Demand Charge times Daily Firm Volume (Mcf) in Customer Agreement		6.6495	6.6495
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>2</sup></b>			
Customer Charge per billing period	477.00		477.00
AMRP Rider per billing period	0.00		0.00
Delivery Charge per Mcf <sup>2</sup>	1.0604	1.6692	5.1481
NGR&D Rider	0.015		0.015
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>			
Standby Service Demand Charge per Mcf			
Demand Charge times Standby Service Volume (Mcf) in Customer Agreement		6.6495	6.6495
Standby Service Commodity Charge per Mcf <sup>2</sup>		2.4185	2.4185
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>			
Administrative Charge per billing period	55.90		55.90
Customer Charge per billing period <sup>2</sup>	583.39		583.39
AMRP Rider - DS only - per billing period <sup>2</sup>	0.00		0.00
Customer Charge - Grandfathered Service only - per billing period	37.50		37.50
AMRP Rider - Grandfathered Service only - per billing period	0.00		0.00
Customer Charge - Intrastate Utility only - per billing period	477.00		477.00
AMRP Rider - Intrastate Utility only - per billing period	0.00		0.00
Delivery Charge per Mcf <sup>2</sup>			
First 30,000 Mcf per billing period	0.6177		0.6177
Over 30,000 Mcf per billing period	0.3272		0.3272
Delivery Charge - Grandfathered Service only			
First 50 Mcf or less per billing period	2.4322		2.4322
Next 350 Mcf per billing period	2.3851		2.3851
Next 600 Mcf per billing period	2.2990		2.2990
Over 1,000 Mcf per billing period	2.1495		2.1495
Delivery Charge - Intrastate Utility only			
All volumes per billing period	1.0604		1.0604
Banking and Balancing Service		0.0207	0.0207
NGR&D Rider	0.015		0.015
<b>RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE</b>			
Administrative Charge	55.90		55.90
Customer Charge per billing period	200.00		200.00
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### IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 17.15% to Columbia. The estimated amount of increase per customer class is as follows:

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Residential	\$11,899,084	19.82%
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Wholesale	\$6,430	8.40%
Other	\$62,453	7.09%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

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Residential - based on average usage of 5.5 Mcf	\$7.98	17.1%
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Wholesale - based on average usage of 576.8 Mcf	\$247.99	7.7%

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<sup>3</sup> The Gas Cost Adjustment Commodity includes a revised Gas Cost Unrecoverable Charge of \$0.0243 per Mcf.

<sup>4</sup> The tariff mechanism noted above, initially set at zero, is included in the Delivery Charge per Mcf.

**STATE OF KENTUCKY  
COUNTY OF FAYETTE**

Before me, a Notary Public, and for said County and State, this 2<sup>ND</sup> day  
of July, 2013 came Barbara Jarvis

Personally known to me, who, being duly sworn, states as follows:

That she is Account Executive of

Lexington Herald-Leader, and that said publication date of

May 29, 2013 carried the advertising

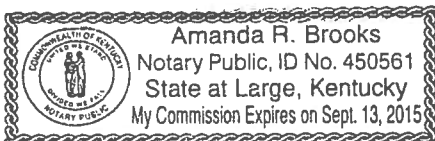
of Columbia Gas

occupying the following space 210 inches.

By Barbara Jarvis

(SEAL)

Amanda R. Brooks  
Notary Public



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The present rates charged in all territory served by Columbia are as follows:

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

Charge	Gas Cost Adjustment Demand	Gas Cost Adjustment Commodity	Total Billing Rate
\$	\$	\$	\$
<b>RATE SCHEDULE DS</b>			
Residential (GSR) <sup>1</sup>			
Customer Charge per billing period	12.35		12.35
AMRP Rider per billing period	1.06		1.06
EECPRC per billing period	(0.24)	(0.24)	(0.24)
Delivery Charge per Mcf	1.8715	1.6692	2.4545
EAP Rider	0.0615		0.0615
NGRAD Rider	0.015		0.015
Commercial or Industrial (GSO) <sup>1</sup>			
Customer Charge per billing period	25.13		25.13
AMRP Rider per billing period	3.98		3.98
Delivery Charge per Mcf			
First 50 Mcf or less per billing period	1.8715	1.6692	2.4545
Next 350 Mcf per billing period	1.8153	1.6492	2.4545
Next 600 Mcf per billing period	1.7296	1.6692	2.4545
Over 1,000 Mcf per billing period	1.5802	1.6692	2.4545
NGRAD Rider	0.015		0.015
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>			
Customer Charge per billing period	583.39		583.39
AMRP Rider per billing period	237.59		237.59
Delivery Charge per Mcf			
First 30,000 Mcf per billing period	0.5467	2.4545	3.0012
Over 30,000 Mcf per billing period	0.2905	2.4545	2.7450
NGRAD Rider	0.015		0.015
Firm Service Demand Charge			
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement	6.6495		6.6495
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>			
Customer Charge per billing period	331.50		331.50
AMRP Rider per billing period	41.38		41.38
Delivery Charge per Mcf	0.7750	1.6692	2.4545
NGRAD Rider	0.015		0.015
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>			
Standby Service Demand Charge per Mcf			
Demand Charge times Standby Service Volumes (Mcf) in Customer Agreement	6.6495		6.6495
Standby Service Commodity Charge per Mcf		2.4545	2.4545
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>			
Administrative Charge per billing period	55.90		55.90
Customer Charge per billing period	583.39		583.39
AMRP Rider - DS only - per billing period	237.59		237.59
Customer Charge - Grandfathered Service only - per billing period	25.13		25.13
AMRP Rider - Grandfathered Service only - per billing period	3.98		3.98
Customer Charge - Intransit Utility only - per billing period	331.50		331.50
AMRP Rider - Intransit Utility only - per billing period	41.38		41.38
Delivery Charge per Mcf <sup>2</sup>			
First 30,000 Mcf per billing period	0.5467		0.5467
Over 30,000 Mcf per billing period	0.2905		0.2905
Delivery Charge - Grandfathered Service only			
First 50 Mcf or less per billing period	1.8715		1.8715
Next 350 Mcf per billing period	1.8153		1.8153
Next 600 Mcf per billing period	1.7296		1.7296
Over 1,000 Mcf per billing period	1.5802		1.5802
Delivery Charge - Intransit Utility only			
All volumes per billing period	0.7750		0.7750
Banking and Balancing Service	0.0207		0.0207
NGRAD Rider	0.015		0.015
<b>RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE</b>			
Administrative Charge	55.90		55.90
Customer Charge per billing period	200.00		200.00
Delivery Charge Per Mcf	0.0858		0.0858
NGRAD Rider	0.015		0.015
Banking and Balancing Service	0.0207		0.0207

Charge	Gas Cost Adjustment Demand	Gas Cost Adjustment Commodity	Total Billing Rate
\$	\$	\$	\$
<b>RATE SCHEDULE DS</b>			
Residential (GSR) <sup>1</sup>			
Customer Charge per billing period	18.50		18.50
AMRP Rider per billing period	0.00		0.00
EECPRC per billing period	(0.24)		(0.24)
Delivery Charge per Mcf <sup>4</sup>	2.4322	1.6692	2.4185
EAP Rider	0.0615		0.0615
NGRAD Rider	0.015		0.015
Commercial or Industrial (GSO) <sup>1</sup>			
Customer Charge per billing period	37.50		37.50
AMRP Rider per billing period	0.00		0.00
Delivery Charge per Mcf			
First 50 Mcf or less per billing period	2.4322	1.6692	2.4185
Next 350 Mcf per billing period	2.3851	1.6692	2.4185
Next 600 Mcf per billing period	2.2990	1.6692	2.4185
Over 1,000 Mcf per billing period	2.1495	1.6692	2.4185
NGRAD Rider	0.015		0.015
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>			
Customer Charge per billing period	583.39		583.39
AMRP Rider per billing period	0.00		0.00
Delivery Charge per Mcf			
First 30,000 Mcf per billing period	0.6177		2.4185
Over 30,000 Mcf per billing period	0.3272		2.4185
NGRAD Rider	0.015		0.015
Firm Service Demand Charge			
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.6495	6.6495
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>			
Customer Charge per billing period	477.00		477.00
AMRP Rider per billing period	0.00		0.00
Delivery Charge per Mcf <sup>3</sup>	1.0604	1.6692	2.4185
NGRAD Rider	0.015		0.015
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>			
Standby Service Demand Charge per Mcf			
Demand Charge times Standby Service Volumes (Mcf) in Customer Agreement		6.6495	6.6495
Standby Service Commodity Charge per Mcf <sup>1</sup>			2.4185
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>			
Administrative Charge per billing period	55.90		55.90
Customer Charge per billing period	583.39		583.39
AMRP Rider - DS only - per billing period	0.00		0.00
Customer Charge - Grandfathered Service only - per billing period	37.50		37.50
AMRP Rider - Grandfathered Service only - per billing period	0.00		0.00
Customer Charge - Intransit Utility only - per billing period	477.00		477.00
AMRP Rider - Intransit Utility only - per billing period	0.00		0.00
Delivery Charge per Mcf <sup>2</sup>			
First 30,000 Mcf per billing period	0.6177		0.6177
Over 30,000 Mcf per billing period	0.3272		0.3272
Delivery Charge - Grandfathered Service only			
First 50 Mcf or less per billing period	2.4322		2.4322
Next 350 Mcf per billing period	2.3851		2.3851
Next 600 Mcf per billing period	2.2990		2.2990
Over 1,000 Mcf per billing period	2.1495		2.1495
Delivery Charge - Intransit Utility only			
All volumes per billing period	1.0604		1.0604
Banking and Balancing Service	0.0207		0.0207
NGRAD Rider	0.015		0.015
<b>RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE</b>			
Administrative Charge	55.90		55.90
Customer Charge per billing period	200.00		200.00
Delivery Charge Per Mcf	0.0858		0.0858
NGRAD Rider	0.015		0.015
Banking and Balancing Service	0.0207		0.0207

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- the implementation of a tariff mechanism, termed Revenue Normalization Adjustment, that would enable Columbia to adjust base rates for Columbia's residential (Rate Schedule GSR and Rate Schedule SVGTS) customer class on a quarterly basis to reconcile the difference in normalized non-gas base rate revenue to account for changes in gas usage per customer caused by factors not adjusted by the existing Weather Normalization Adjustment and modification of the Energy Efficiency and Conservation Rider to this adjustment would substitute for the Revenue from Lost Sales component;
- the revision of the Accelerated Main Replacement Program ("AMRP") Rider to provide for use of a forecasted period and inclusion of property taxes; and
- the continuation of Columbia's pilot CHOICE program for an additional three years.

Any corporation, association, or person may within thirty (30) days after the initial publication of this notice of the proposed rate changes, submit a written request to intervene to the Public Service Commission at the address listed below. The written request must establish the grounds for the request including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Written comments regarding the proposed rates may be submitted to the Public Service Commission by mail or through the Public Service Commission's web site shown below.

Any person may examine this filing and any other documents Columbia has filed with the Public Service Commission at Columbia's offices located at the address below, and on Columbia's web site at <http://www.columbiagas.com/>

Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, Kentucky 40511-1018  
1-800-432-9345

Public Service Commission of Kentucky  
P.O. Box 615  
211 Sewer Boulevard  
Frankfort, Kentucky 40602  
(502) 564-3940

This filing and any other related documents can be found on the Public Service Commission's web site at <http://psc.ky.gov/>

**IMPACT OF PROPOSED RATES**

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 17.15% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$11,809,084	19.82%
Commercial	\$4,240,720	15.76%
Industrial	\$476,766	7.90%
Wholesale	\$6,450	8.40%
Other	\$62,453	7.08%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Residential - based on average usage of 5.5 Mcf	\$7.98	17.1%
Commercial - based on average usage of 25.0 Mcf	\$21.49	12.0%
Industrial - based on average usage of 336.2 Mcf	\$187.37	9.2%
Wholesale - based on average usage of 576.8 Mcf	\$247.99	7.7%

<sup>1</sup>Customers taking Small Volume Gas Transportation Service ("SVGTS") are charged the base rate charge and all applicable riders only.

<sup>2</sup>Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intransit Utility provisions.

<sup>3</sup>The Gas Cost Adjustment Commodity includes a revised Gas Cost Unallocable Charge of \$0.0243 per Mcf.

<sup>4</sup>The tariff mechanism noted above, initially set at zero, is included in the Delivery Charge per Mcf.

**STATE OF KENTUCKY  
COUNTY OF FAYETTE**

Before me, a Notary Public, and for said County and State, this 2ND day  
of July, 2013 came Barbara Jarvis

Personally known to me, who, being duly sworn, states as follows:

That she is Account Executive of

Lexington Herald-Leader, and that said publication date of

June 5: 12, 2013 carried the advertising

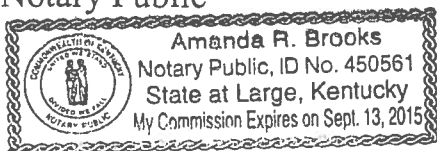
of Columbia Gas

occupying the following space 210 inches.

By Barbara Jarvis

(SEAL)

Amanda R. Brooks  
Notary Public



# NOTICE

Notice is hereby given that Columbia Gas of Kentucky, Inc. ("Columbia"), a Kentucky Corporation, has asked the Public Service Commission, Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 30, 2013, for service rendered on and after June 30, 2013.

The present rates charged in all territory served by Columbia are as follows:

Charge \$	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULES GS</b>			
<b>Residential (GSR)<sup>1</sup></b>			
Customer Charge per billing period	12.35		12.35
AMRP Rider per billing period	1.06		1.06
EECPRC per billing period	(0.24)		(0.24)
Delivery Charge per Mcf	1.8715	1.6492	2.4545
EAP Rider	0.0615		0.0615
NGR&D Rider	0.015		0.015
<b>Commercial or Industrial (GSO)<sup>2</sup></b>			
Customer Charge per billing period	25.13		25.13
AMRP Rider per billing period	3.98		3.98
Delivery Charge per Mcf			
First 50 Mcf or less per billing period	1.8715	1.6492	2.4545
Next 350 Mcf per billing period	1.8153	1.6492	2.4545
Next 600 Mcf per billing period	1.7296	1.6492	2.4545
Over 1,000 Mcf per billing period	1.5802	1.6492	2.4545
NGR&D Rider	0.015		0.015
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>			
Customer Charge per billing period	583.39		583.39
AMRP Rider per billing period	237.59		237.59
Delivery Charge per Mcf			
First 30,000 Mcf per billing period	0.5467	2.4545	3.0012
Over 30,000 Mcf per billing period	0.2905	2.4545	2.7450
NGR&D Rider	0.015		0.015
Firm Service Demand Charge			
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement	6.6495		6.6495
<b>RATE SCHEDULE IIS - INTRASTATE UTILITY SERVICE</b>			
Customer Charge per billing period	331.50		331.50
AMRP Rider per billing period	41.38		41.38
Delivery Charge per Mcf	0.7750	1.6492	2.4545
NGR&D Rider	0.015		0.015
<b>RATE SCHEDULE IS - STANDBY SERVICE</b>			
Standby Service Demand Charge per Mcf			
Demand Charge times Standby Service Volumes (Mcf) in Customer Agreement	6.6495		6.6495
Standby Service Commodity Charge per Mcf		2.4545	2.4545
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>			
Administrative Charge per billing period	55.90		55.90
Customer Charge per billing period <sup>3</sup>	583.39		583.39
AMRP Rider - DS only - per billing period <sup>3</sup>	237.59		237.59
Customer Charge - Grandfathered Service only - per billing period	25.13		25.13
AMRP Rider - Grandfathered Service only - per billing period	3.98		3.98
Customer Charge - Intrastate Utility only - per billing period	331.50		331.50
AMRP Rider - Intrastate Utility only - per billing period	41.38		41.38
Delivery Charge per Mcf <sup>3</sup>			
First 30,000 Mcf per billing period	0.5467		0.5467
Over 30,000 Mcf per billing period	0.2905		0.2905
Delivery Charge - Grandfathered Service only			
First 50 Mcf or less per billing period	1.8715		1.8715
Next 350 Mcf per billing period	1.8153		1.8153
Next 600 Mcf per billing period	1.7296		1.7296
Over 1,000 Mcf per billing period	1.5802		1.5802
Delivery Charge - Intrastate Utility only			
All volumes per billing period	0.7750		0.7750
Banking and Balancing Service		0.0207	0.0207
NGR&D Rider	0.015		0.015
<b>RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE</b>			
Administrative Charge	55.90		55.90
Customer Charge per billing period	200.00		200.00
Delivery Charge Per Mcf	0.0858		0.0858
NGR&D Rider	0.015		0.015
Banking and Balancing Service		0.0207	0.0207

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

Charge \$	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULES GS</b>			
<b>Residential (GSR)<sup>1</sup></b>			
Customer Charge per billing period	18.50		18.50
AMRP Rider per billing period	0.00		0.00
EECPRC per billing period	(0.24)		(0.24)
Delivery Charge per Mcf <sup>4</sup>	2.4322	1.6492	2.4185
EAP Rider	0.0615		0.0615
NGR&D Rider	0.015		0.015
<b>Commercial or Industrial (GSO)<sup>2</sup></b>			
Customer Charge per billing period	37.50		37.50
AMRP Rider per billing period	0.00		0.00
Delivery Charge per Mcf			
First 50 Mcf or less per billing period <sup>3</sup>	2.4322	1.6492	2.4185
Next 350 Mcf per billing period <sup>3</sup>	2.3851	1.6492	2.4185
Next 600 Mcf per billing period <sup>3</sup>	2.2990	1.6492	2.4185
Over 1,000 Mcf per billing period <sup>3</sup>	2.1495	1.6492	2.4185
NGR&D Rider	0.015		0.015
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>			
Customer Charge per billing period	583.39		583.39
AMRP Rider per billing period	0.00		0.00
Delivery Charge per Mcf			
First 30,000 Mcf per billing period <sup>3</sup>	0.6177		2.4185
Over 30,000 Mcf per billing period <sup>3</sup>	0.3272		2.4185
NGR&D Rider	0.015		0.015
Firm Service Demand Charge			
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement	6.6495		6.6495
<b>RATE SCHEDULE IIS - INTRASTATE UTILITY SERVICE</b>			
Customer Charge per billing period	477.00		477.00
AMRP Rider per billing period	0.00		0.00
Delivery Charge per Mcf <sup>3</sup>	1.0604	1.6492	2.4185
NGR&D Rider	0.015		0.015
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>			
Standby Service Demand Charge per Mcf			
Demand Charge times Standby Service Volumes (Mcf) in Customer Agreement	6.6495		6.6495
Standby Service Commodity Charge per Mcf <sup>3</sup>			2.4185
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>			
Administrative Charge per billing period	55.90		55.90
Customer Charge per billing period <sup>3</sup>	583.39		583.39
AMRP Rider - DS only - per billing period <sup>3</sup>	0.00		0.00
Customer Charge - Grandfathered Service only - per billing period	37.50		37.50
AMRP Rider - Grandfathered Service only - per billing period	0.00		0.00
Customer Charge - Intrastate Utility only - per billing period	477.00		477.00
AMRP Rider - Intrastate Utility only - per billing period	0.00		0.00
Delivery Charge per Mcf <sup>3</sup>			
First 30,000 Mcf per billing period	0.6177		0.6177
Over 30,000 Mcf per billing period	0.3272		0.3272
Delivery Charge - Grandfathered Service only			
First 50 Mcf or less per billing period	2.4322		2.4322
Next 350 Mcf per billing period	2.3851		2.3851
Next 600 Mcf per billing period	2.2990		2.2990
Over 1,000 Mcf per billing period	2.1495		2.1495
Delivery Charge - Intrastate Utility only			
All volumes per billing period	1.0604	0.0207	1.0604
Banking and Balancing Service		0.0207	0.0207
NGR&D Rider	0.015		0.015
<b>RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE</b>			
Administrative Charge	55.90		55.90
Customer Charge per billing period	200.00		200.00
Delivery Charge Per Mcf	0.0858		0.0858
NGR&D Rider	0.015		0.015
Banking and Balancing Service		0.0207	0.0207

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- the implementation of a tariff mechanism, termed Revenue Normalization Adjustment, that would enable Columbia to adjust base rates for Columbia's residential (Rate Schedule GSR) and Rate Schedule SVGTS (GSR) customer class on a quarterly basis to reconcile the difference in normalized non-gas base rate revenue to account for changes in gas usage per customer caused by factors not adjusted by the existing Weather Normalization Adjustment and modification of the Energy Efficiency and Conservation Rider to this adjustment would substitute for the Revenue from Loss Sales component;
- the revision of the Accelerated Main Replacement Program ("AMRP") Rider to provide for use of a forecasted period and inclusion of property taxes; and
- the continuation of Columbia's pilot CHOICE program for an additional three years.

Any corporation, association, or person may within thirty (30) days after the initial publication of this notice of the proposed rate changes, submit a written request to intervene to the Public Service Commission at the address listed below. The written request must establish the grounds for the request including the nature and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Written comments regarding the proposed rate may be submitted to the Public Service Commission by mail or through the Public Service Commission's web site shown below.

Any person may examine this filing and any other documents Columbia has filed with the Public Service Commission at Columbia's offices located at the address below, and on Columbia's web site at <http://www.columbiagasky.com/>.

Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, Kentucky 40511-1018  
1-800-432-9345  
Public Service Commission of Kentucky  
P.O. Box 615  
211 Sewer Boulevard  
Frankfort, Kentucky 40602  
(502) 564-3940

This filing and any other related documents can be found on the Public Service Commission's web site at <http://psc.ky.gov/>.

### IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 17.75% to Columbia. The estimated amount of increase per customer class is as follows:

Customer Class	Estimated Increase	Percentage Increase
Residential	\$11,809,084	19.82%
Commercial	\$4,240,720	15.76%
Industrial	\$476,764	7.90%
Wholesale	\$6,450	8.40%
Other	\$62,453	7.09%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Customer Class	Current Average Bill	Proposed Average Bill	Percentage Increase
Residential - based on average usage of 5.5 Mcf	\$7.98	\$17.14	17.1%
Commercial - based on average usage of 25.0 Mcf	\$21.49	\$24.99	12.9%
Industrial - based on average usage of 336.2 Mcf	\$187.37	\$207.99	9.2%
Wholesale - based on average usage of 576.8 Mcf	\$247.99	\$266.39	7.7%

<sup>1</sup> Customers taking Small Volume Gas Transportation Service ("SVGTS") are charged the base rate charge and all applicable riders only.  
<sup>2</sup> Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.  
<sup>3</sup> The Gas Cost Adjustment Commodity includes a revised Gas Cost Uncollectible Charge of \$0.0243 per Mcf.  
<sup>4</sup> The tariff mechanism noted above, initially set at zero, is included in the Delivery Charge per Mcf.

# NOTICE

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, has asked the Public Service Commission, Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 30, 2013, for service rendered on and after June 30, 2013.

The present rates charged in all territory served by Columbia are as follows:

	Charge \$	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULES GS</b>				
<b>Residential (GSR)<sup>1</sup></b>				
Customer Charge per billing period	12.35			12.35
AMRP Rider per billing period	1.06			1.06
EECPRC per billing period	(0.24)			(0.24)
Delivery Charge per Mcf	1.8715	1.6692	2.4545	5.9952
EAP Rider	0.0615			0.0615
NGR&D Rider	0.015			0.015
<b>Commercial or Industrial (GSO)<sup>2</sup></b>				
Customer Charge per billing period	25.13			25.13
AMRP Rider per billing period	3.98			3.98
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	1.8715	1.6692	2.4545	5.9952
Next 350 Mcf per billing period	1.8153	1.6692	2.4545	5.9390
Next 600 Mcf per billing period	1.7296	1.6692	2.4545	5.8533
Over 1,000 Mcf per billing period	1.5802	1.6692	2.4545	5.7039
NGR&D Rider	0.015			0.015
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	583.39			583.39
AMRP Rider per billing period	237.59			237.59
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5467		2.4545	3.0012
Over 30,000 Mcf per billing period	0.2905		2.4545	2.7450
NGR&D Rider	0.015			0.015
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.6495		6.6495
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>1</sup></b>				
Customer Charge per billing period	331.50			331.50
AMRP Rider per billing period	41.38			41.38
Delivery Charge per Mcf	0.7750	1.6692	2.4545	4.8987
NGR&D Rider	0.015			0.015
<b>RATE SCHEDULE IS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Customer Agreement		6.6495		6.6495
Standby Service Commodity Charge per Mcf			2.4545	2.4545
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing period <sup>2</sup>	583.39			583.39
AMRP Rider - DS only - per billing period <sup>2</sup>	237.59			237.59
Customer Charge - Grandfathered Service only - per billing period	25.13			25.13
AMRP Rider - Grandfathered Service only - per billing period	3.98			3.98
Customer Charge - Intrastate Utility only - per billing period	331.50			331.50
AMRP Rider - Intrastate Utility only - per billing period	41.38			41.38
<b>Delivery Charge per Mcf<sup>3</sup></b>				
First 30,000 Mcf per billing period	0.5467			0.5467
Over 30,000 Mcf per billing period	0.2905			0.2905
<b>Delivery Charge - Grandfathered Service only</b>				
First 50 Mcf or less per billing period	1.8715			1.8715
Next 350 Mcf per billing period	1.8153			1.8153
Next 600 Mcf per billing period	1.7296			1.7296
Over 1,000 Mcf per billing period	1.5802			1.5802
<b>Delivery Charge - Intrastate Utility only</b>				
All volumes per billing period	0.7750			0.7750
Banking and Balancing Service		0.0207		0.0207
NGR&D Rider	0.015			0.015
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Administrative Charge	55.90			55.90
Customer Charge per billing period	200.00			200.00
Delivery Charge Per Mcf	0.0858			0.0858
NGR&D Rider	0.015			0.015
Banking and Balancing Service		0.0207		0.0207

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- the implementation of a tariff mechanism, termed Revenue Normalization Adjustment, that would enable Columbia to adjust base rates for Columbia's residential (Rate Schedule GSR and Rate Schedule SVGTS GSR) customer class on a quarterly basis to reconcile the difference in normalized non-gas base rate revenue to account for changes in gas usage per customer caused by factors not adjusted by the existing Weather Normalization Adjustment and modification of the Energy Efficiency and Conservation Rider as this adjustment would substitute for the Revenue from Lost Sales component;
- the revision of the Accelerated Main Replacement Program ("AMRP") Rider to provide for use of a forecasted period and inclusion of property taxes; and
- the continuation of Columbia's pilot CHOICE program for an additional three years.

Any corporation, association, or person may within thirty (30) days after the initial publication of this notice of the proposed rate changes, submit a written request to intervene to the Public Service Commission at the address listed below. The written request must establish the grounds for the request including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Written comments regarding the proposed rate may be submitted to the Public Service Commission by mail or through the Public Service Commission's web site shown below.

Any person may examine this filing and any other documents Columbia has filed with the Public Service Commission at Columbia's offices located at the address below, and on Columbia's web site at <http://www.columbiagasky.com/>.

Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, Kentucky 40511-1018  
1-800-432-9345

Public Service Commission of Kentucky  
P.O. Box 615  
211 Sower Boulevard  
Frankfort, Kentucky 40602  
(502) 566-3940

This filing and any other related documents can be found on the Public Service Commission's web site at <http://psc.ky.gov/>.

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

	Charge \$	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULES GS</b>				
<b>Residential (GSR)<sup>1</sup></b>				
Customer Charge per billing period	18.50			18.50
AMRP Rider per billing period	0.00			0.00
EECPRC per billing period	(0.24)			(0.24)
Delivery Charge per Mcf <sup>1,4</sup>	2.4322	1.6692	2.4185	6.5199
EAP Rider	0.0615			0.0615
NGR&D Rider	0.015			0.015
<b>Commercial or Industrial (GSO)<sup>2</sup></b>				
Customer Charge per billing period	37.50			37.50
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period <sup>3</sup>	2.4322	1.6692	2.4185	6.5199
Next 350 Mcf per billing period <sup>3</sup>	2.3851	1.6692	2.4185	6.4728
Next 600 Mcf per billing period <sup>3</sup>	2.2990	1.6692	2.4185	6.3867
Over 1,000 Mcf per billing period <sup>3</sup>	2.1495	1.6692	2.4185	6.2372
NGR&D Rider	0.015			0.015
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	583.39			583.39
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period <sup>3</sup>	0.6177		2.4185	3.0362
Over 30,000 Mcf per billing period <sup>3</sup>	0.3272		2.4185	2.7457
NGR&D Rider	0.015			0.015
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.6495		6.6495
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>1</sup></b>				
Customer Charge per billing period	477.00			477.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf <sup>1</sup>	1.0604	1.6692	2.4185	5.1481
NGR&D Rider	0.015			0.015
<b>RATE SCHEDULE IS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Customer Agreement		6.6495		6.6495
Standby Service Commodity Charge per Mcf <sup>3</sup>			2.4185	2.4185
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing period <sup>2</sup>	583.39			583.39
AMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	37.50			37.50
AMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	477.00			477.00
AMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
<b>Delivery Charge per Mcf<sup>2</sup></b>				
First 30,000 Mcf per billing period	0.6177			0.6177
Over 30,000 Mcf per billing period	0.3272			0.3272
<b>Delivery Charge - Grandfathered Service only</b>				
First 50 Mcf or less per billing period	2.4322			2.4322
Next 350 Mcf per billing period	2.3851			2.3851
Next 600 Mcf per billing period	2.2990			2.2990
Over 1,000 Mcf per billing period	2.1495			2.1495
<b>Delivery Charge - Intrastate Utility only</b>				
All volumes per billing period	1.0604			1.0604
Banking and Balancing Service		0.0207		0.0207
NGR&D Rider	0.015			0.015
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Administrative Charge	55.90			55.90
Customer Charge per billing period	200.00			200.00
Delivery Charge Per Mcf	0.0858			0.0858
NGR&D Rider	0.015			0.015
Banking and Balancing Service		0.0207		0.0207

### IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 17.75% to Columbia. The estimated amount of increase per customer class is as follows:

Customer Class	Estimated Increase	Percentage Increase
Residential	\$11,809,084	19.82%
Commercial	\$4,240,720	15.76%
Industrial	\$476,766	7.90%
Wholesale	\$6,450	8.40%
Other	\$62,453	7.08%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Customer Class	Estimated Increase	Percentage Increase
Residential - based on average usage of 5.5 Mcf	\$7.98	17.1%
Commercial - based on average usage of 25.0 Mcf	\$21.49	12.0%
Industrial - based on average usage of 336.2 Mcf	\$187.37	9.2%
Wholesale - based on average usage of 576.8 Mcf	\$247.99	7.7%

<sup>1</sup> Customers taking Small Volume Gas Transportation Service ("SVGTS") are charged the base rate charge and all applicable riders only.

<sup>2</sup> Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

<sup>3</sup> The Gas Cost Adjustment Commodity includes a revised Gas Cost Uncollectible Charge of \$0.0243 per Mcf.

<sup>4</sup> The tariff mechanism noted above, initially set at zero, is included in the Delivery Charge per Mcf.



NOTARIZED PROOF OF PUBLICATION

STATE OF KENTUCKY

COUNTY OF Mason

Before me, a Notary Public, in and for said County and State, this 3rd day of July, 2013, came Patty Moore

personally known to me, who being duly sworn, states as follows: That he/she is Advertising Manager of the The Ledger-Independent

and that the following publication: Maysville Ledger Independent, on May 29, 2013

ran Columbia Gas Notice to Customers.

Patty Moore  
Signed

Rita Kinder  
Notary Public

My commission expires May 23, 2016

# NOTICE

Notice is hereby given that Columbia Gas of Kentucky, Inc., ("Columbia") a Kentucky Corporation, has asked the Public Service Commission, Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 30, 2013, for service rendered on and after June 30, 2013.

The present rates charged in all territory served by Columbia are as follows:

	Charge \$	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULE GS</b>				
<b>Residential (GSR)<sup>1</sup></b>				
Customer Charge per billing period	12.35			12.35
AMRP Rider per billing period	1.06			1.06
EECFRC per billing period	(0.24)		(0.24)	(0.24)
Delivery Charge per Mcf	1.8715	1.6692	2.4545	5.9952
EAP Rider	0.0615		0.0615	0.0615
NGR&D Rider	0.015		0.015	0.015
<b>Commercial or Industrial (GSO)<sup>1</sup></b>				
Customer Charge per billing period	25.13			25.13
AMRP Rider per billing period	3.98			3.98
Delivery Charge per Mcf	1.8715	1.6692	2.4545	5.9952
First 50 Mcf or less per billing period	1.8153	1.6692	2.4545	5.9390
Next 350 Mcf per billing period	1.7296	1.6692	2.4545	5.8533
Next 600 Mcf per billing period	1.5802	1.6692	2.4545	5.7039
Over 1,000 Mcf per billing period	1.5802	1.6692	2.4545	5.7039
NGR&D Rider	0.015		0.015	0.015
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	583.39			583.39
AMRP Rider per billing period	237.59			237.59
Delivery Charge per Mcf	1.8715	1.6692	2.4545	5.9952
First 30,000 Mcf per billing period	0.5467		2.4545	3.0012
Over 30,000 Mcf per billing period	0.2905		2.4545	2.7450
NGR&D Rider	0.015		0.015	0.015
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.6495		6.6495
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>1</sup></b>				
Customer Charge per billing period	331.50			331.50
AMRP Rider per billing period	41.38			41.38
Delivery Charge per Mcf	0.7750	1.6692	2.4545	4.8987
NGR&D Rider	0.015		0.015	0.015
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Customer Agreement		6.6495		6.6495
Standby Service Commodity Charge per Mcf		2.4545		2.4545
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing period <sup>2</sup>	583.39			583.39
AMRP Rider - DS only - per billing period <sup>2</sup>	237.59			237.59
Customer Charge - Grandfathered Service only - per billing period	25.13			25.13
AMRP Rider - Grandfathered Service only - per billing period	3.98			3.98
Customer Charge - Intrastate Utility only - per billing period	331.50			331.50
AMRP Rider - Intrastate Utility only - per billing period	41.38			41.38
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.5467			0.5467
Over 30,000 Mcf per billing period	0.2905			0.2905
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	1.8715			1.8715
Next 350 Mcf per billing period	1.8153			1.8153
Next 600 Mcf per billing period	1.7296			1.7296
Over 1,000 Mcf per billing period	1.5802			1.5802
Delivery Charge - Intrastate Utility only				
All volumes per billing period	0.7750			0.7750
Banking and Balancing Service		0.0207		0.0207
NGR&D Rider	0.015		0.015	0.015
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Administrative Charge	55.90			55.90
Customer Charge per billing period	200.00			200.00
Delivery Charge Per Mcf	0.0858			0.0858
NGR&D Rider	0.015		0.015	0.015
Banking and Balancing Service		0.0207		0.0207

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- the implementation of a tariff mechanism, termed Revenue Normalization Adjustment, that would enable Columbia to adjust base rates for Columbia's residential (Rate Schedule GSR and Rate Schedule SVGTS GSR) customer class on a quarterly basis to reconcile the difference in normalized non-gas base rate revenue to account for changes in gas usage per customer caused by factors not adjusted by the existing Weather Normalization Adjustment and modification of the Energy Efficiency and Conservation Rider as this adjustment would substitute for the Revenue from Loss Sales component;
- the revision of the Accelerated Main Replacement Program ("AMRP") Rider to provide for use of a forecasted period and inclusion of property taxes; and
- the continuation of Columbia's pilot CHOICE program for an additional three years.

Any corporation, association, or person may within thirty (30) days after the initial publication of this notice of the proposed rate changes, submit a written request to intervene to the Public Service Commission at the address listed below. The written request must establish the grounds for the request including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Written comments regarding the proposed rate may be submitted to the Public Service Commission by mail or through the Public Service Commission's web site shown below.

Any person may examine this filing and any other documents Columbia has filed with the Public Service Commission at Columbia's offices located at the address below, and on Columbia's web site at <http://www.columbiagasky.com>.

Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, Kentucky 40511-1018  
1-800-432-7345

Public Service Commission of Kentucky  
P.O. Box 615  
211 South Boulevard  
Frankfort, Kentucky 40602  
(502) 564-1940

This filing and any other related documents can be found on the Public Service Commission's web site at <http://psc.ky.gov/>.

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

	Charge \$	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULE GS</b>				
<b>Residential (GSR)<sup>1</sup></b>				
Customer Charge per billing period	18.50			18.50
AMRP Rider per billing period	0.00			0.00
EECFRC per billing period	(0.24)		(0.24)	(0.24)
Delivery Charge per Mcf <sup>2, 4</sup>	2.4322	1.6692	2.418*	6.5199
EAP Rider	0.0615		0.0615	0.0615
NGR&D Rider	0.015		0.015	0.015
<b>Commercial or Industrial (GSO)<sup>1</sup></b>				
Customer Charge per billing period	37.50			37.50
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf	2.4322	1.6692	2.418*	6.5199
First 50 Mcf or less per billing period <sup>3</sup>	2.3851	1.6692	2.418*	6.4728
Next 350 Mcf per billing period <sup>2</sup>	2.2990	1.6692	2.418*	6.3867
Next 600 Mcf per billing period <sup>2</sup>	2.1495	1.6692	2.418*	6.2372
Over 1,000 Mcf per billing period <sup>3</sup>	2.1495	1.6692	2.418*	6.2372
NGR&D Rider	0.015		0.015	0.015
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	583.39			583.39
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf	1.8715	1.6692	2.4545	5.9952
First 30,000 Mcf per billing period <sup>3</sup>	0.6177		2.418*	3.0362
Over 30,000 Mcf per billing period <sup>3</sup>	0.3272		2.418*	2.7457
NGR&D Rider	0.015		0.015	0.015
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.6495		6.6495
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>1</sup></b>				
Customer Charge per billing period	477.00			477.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>	1.0604	1.6692	2.418*	5.1481
NGR&D Rider	0.015		0.015	0.015
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Customer Agreement		6.6495		6.6495
Standby Service Commodity Charge per Mcf <sup>2</sup>		2.4185		2.4185
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing period <sup>2</sup>	583.39			583.39
AMRP Rider - DS only - per billing period <sup>2</sup>	237.59			237.59
Customer Charge - Grandfathered Service only - per billing period	25.13			25.13
AMRP Rider - Grandfathered Service only - per billing period	3.98			3.98
Customer Charge - Intrastate Utility only - per billing period	331.50			331.50
AMRP Rider - Grandfathered Service only - per billing period	41.38			41.38
Customer Charge - Intrastate Utility only - per billing period	477.00			477.00
AMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6177			0.6177
Over 30,000 Mcf per billing period	0.3272			0.3272
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	2.4322			2.4322
Next 350 Mcf per billing period	2.3851			2.3851
Next 600 Mcf per billing period	2.2990			2.2990
Over 1,000 Mcf per billing period	2.1495			2.1495
Delivery Charge - Intrastate Utility only				
All volumes per billing period	1.0604			1.0604
Banking and Balancing Service		0.0207		0.0207
NGR&D Rider	0.015		0.015	0.015
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Administrative Charge	55.90			55.90
Customer Charge per billing period	200.00			200.00
Delivery Charge Per Mcf	0.0858			0.0858
NGR&D Rider	0.015		0.015	0.015
Banking and Balancing Service		0.0207		0.0207

### IMPACT OF PROPOSED RATES

The following proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 17.75% to Columbia. The estimated amount of increase per customer class is as follows:

Customer Class	Estimated Annual Revenue	% Change
Residential	\$11,809,084	19.82%
Commercial	\$4,240,720	15.76%
Industrial	\$476,766	7.90%
Wholesale	\$6,450	8.40%
Other	\$62,453	7.08%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Customer Class	Current Average Monthly Bill	Proposed Average Monthly Bill	% Change
Residential - based on average usage of 5.5 Mcf	\$7.98	\$17.15	114.29%
Commercial - based on average usage of 25.0 Mcf	\$21.49	\$28.00	30.24%
Industrial - based on average usage of 336.2 Mcf	\$187.37	\$229.25	22.35%
Wholesale - based on average usage of 576.8 Mcf	\$247.99	\$287.71	16.02%

<sup>1</sup> Customers taking Small Volume Gas Transportation Service ("SVGTS") are charged the base rate charge rate and all applicable riders only.

<sup>2</sup> Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.

<sup>3</sup> The Gas Cost Adjustment Commodity includes a revised Gas Cost Uncollectible Charge of \$0.0243 per Mcf.

<sup>4</sup> The tariff mechanism noted above, initially set at zero, is included in the Delivery Charge per Mcf.

NOTARIZED PROOF OF PUBLICATION

STATE OF KENTUCKY

COUNTY OF Mason

Before me, a Notary Public, in and for said County and State, this 3rd day of

July, 2013, came Patty Moore

personally known to me, who being duly sworn, states as follows: That he/she is

Advertising Manager of the The Ledger Independent

and that the following publication: Maysville Ledger Independent, on June 5 & 12, 2013

ran Columbia Gas Notice to Customers.

Patty Moore  
Signed

Rita Kinder  
Notary Public

My commission expires May 23, 2016

# NOTICE

Notice is hereby given that Columbia Gas of Kentucky, Inc. ("Columbia"), a Kentucky Corporation, has asked the Public Service Commission, Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 30, 2013, for service rendered on and after June 30, 2013.

The present rates charged in all territory served by Columbia are as follows:

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

	Charge \$	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULE GS</b>				
<b>Residential (USR)<sup>1</sup></b>				
Customer Charge per billing period	12.35			12.35
AMRP Rider per billing period	1.06			1.06
EECPRC per billing period	(0.24)			(0.24)
Delivery Charge per Mcf	1.8715	1.6692	2.4545	5.9952
EAP Rider	0.0615			0.0615
NGR&D Rider	0.015			0.015
<b>Commercial or Industrial (GSO)<sup>1</sup></b>				
Customer Charge per billing period	25.13			25.13
AMRP Rider per billing period	3.98			3.98
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	1.8715	1.6692	2.4545	5.9952
Next 350 Mcf per billing period	1.8153	1.6692	2.4545	5.9390
Next 600 Mcf per billing period	1.7296	1.6692	2.4545	5.8533
Over 1,000 Mcf per billing period	1.5802	1.6692	2.4545	5.7039
NGR&D Rider	0.015			0.015
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	583.39			583.39
AMRP Rider per billing period	237.59			237.59
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5467		2.4545	3.0012
Over 30,000 Mcf per billing period	0.2905		2.4545	2.7450
NGR&D Rider	0.015			0.015
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.6495		6.6495
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>1</sup></b>				
Customer Charge per billing period	331.50			331.50
AMRP Rider per billing period	41.38			41.38
Delivery Charge per Mcf	0.7750	1.6692	2.4545	4.8987
NGR&D Rider	0.015			0.015
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Customer Agreement		6.6495		6.6495
Standby Service Commodity Charge per Mcf			2.4545	2.4545
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing period <sup>2</sup>	583.39			583.39
AMRP Rider - DS only - per billing period <sup>2</sup>	237.59			237.59
Customer Charge - Grandfathered Service only - per billing period	25.13			25.13
AMRP Rider - Grandfathered Service only - per billing period	3.98			3.98
Customer Charge - Intrastate Utility only - per billing period	331.50			331.50
AMRP Rider - Intrastate Utility only - per billing period	41.38			41.38
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period <sup>2</sup>	0.5467		2.4545	3.0012
Over 30,000 Mcf per billing period <sup>2</sup>	0.2905		2.4545	2.7450
<b>Delivery Charge - Grandfathered Service only</b>				
First 50 Mcf or less per billing period	1.8715			1.8715
Next 350 Mcf per billing period	1.8153			1.8153
Next 600 Mcf per billing period	1.7296			1.7296
Over 1,000 Mcf per billing period	1.5802			1.5802
<b>Delivery Charge - Intrastate Utility only</b>				
All volumes per billing period	0.7750			0.7750
Banking and Balancing Service		0.0207		0.0207
NGR&D Rider	0.015			0.015
<b>RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE</b>				
Administrative Charge	55.90			55.90
Customer Charge per billing period	200.00			200.00
Delivery Charge Per Mcf	0.0858			0.0858
NGR&D Rider	0.015			0.015
Banking and Balancing Service		0.0207		0.0207

	Charge \$	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULE GS</b>				
<b>Residential (USR)<sup>1</sup></b>				
Customer Charge per billing period	18.50			18.50
AMRP Rider per billing period	0.00			0.00
EECPRC per billing period	(0.24)			(0.24)
Delivery Charge per Mcf <sup>4</sup>	2.4322	1.6692	2.4185	6.5199
EAP Rider	0.0615			0.0615
NGR&D Rider	0.015			0.015
<b>Commercial or Industrial (GSO)<sup>1</sup></b>				
Customer Charge per billing period	37.50			37.50
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period <sup>3</sup>	2.4322	1.6692	2.4185	6.5199
Next 350 Mcf per billing period <sup>3</sup>	2.3851	1.6692	2.4185	6.4728
Next 600 Mcf per billing period <sup>3</sup>	2.2990	1.6692	2.4185	6.3867
Over 1,000 Mcf per billing period <sup>3</sup>	2.1495	1.6692	2.4185	6.2372
NGR&D Rider	0.015			0.015
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	583.39			583.39
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period <sup>3</sup>	0.6177		2.4185	3.0362
Over 30,000 Mcf per billing period <sup>3</sup>	0.3272		2.4185	2.7457
NGR&D Rider	0.015			0.015
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		6.6495		6.6495
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>1</sup></b>				
Customer Charge per billing period	477.00			477.00
AMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>	1.0604	1.6692	2.4185	5.1481
NGR&D Rider	0.015			0.015
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Standby Service Volumes (Mcf) in Customer Agreement		6.6495		6.6495
Standby Service Commodity Charge per Mcf <sup>2</sup>			2.4185	2.4185
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Administrative Charge per billing period	55.90			55.90
Customer Charge per billing period <sup>2</sup>	583.39			583.39
AMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	37.50			37.50
AMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	477.00			477.00
AMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6177			0.6177
Over 30,000 Mcf per billing period	0.3272			0.3272
<b>Delivery Charge - Grandfathered Service only</b>				
First 50 Mcf or less per billing period	2.4322			2.4322
Next 350 Mcf per billing period	2.3851			2.3851
Next 600 Mcf per billing period	2.2990			2.2990
Over 1,000 Mcf per billing period	2.1495			2.1495
<b>Delivery Charge - Intrastate Utility only</b>				
All volumes per billing period	1.0604			1.0604
Banking and Balancing Service		0.0207		0.0207
NGR&D Rider	0.015			0.015
<b>RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE</b>				
Administrative Charge	55.90			55.90
Customer Charge per billing period	200.00			200.00
Delivery Charge Per Mcf	0.0858			0.0858
NGR&D Rider	0.015			0.015
Banking and Balancing Service		0.0207		0.0207

The rates contained in this notice are the rates proposed by Columbia, however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- the implementation of a tariff mechanism, termed Revenue Normalization Adjustment, that would enable Columbia to adjust base rates for Columbia's residential (Rate Schedule GSR and Rate Schedule SVOTS GSH) customer class on a quarterly basis to reconcile the difference in normalized non-gas base rate revenue to account for changes in gas usage per customer caused by factors not adjusted by the existing Weather Normalization Adjustment and modification of the Energy Efficiency and Conservation Rider as this adjustment would substitute for the Revenue from Lost Sales component,
- the revision of the Accelerated Main Replacement Program ("AMRP") Rider to provide for use of a forecasted period and inclusion of property taxes, and
- the continuation of Columbia's pilot CHOICE program for an additional three years.

Any corporation, association, or person may within thirty (30) days after the initial publication of this notice of the proposed rate changes, submit a written request to intervene to the Public Service Commission at the address listed below. The written request must establish the grounds for the request including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Written comments regarding the proposed rates may be submitted to the Public Service Commission by mail or through the Public Service Commission's web site shown below.

Any person may examine this filing and any other documents Columbia has filed with the Public Service Commission at Columbia's offices located at the address below, and on Columbia's web site at <http://www.columbiagas.com/>

Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, Kentucky 40511-1018  
1-800-432-9345

Public Service Commission of Kentucky  
P.O. Box 614  
211 Sower Boulevard  
Frankfort, Kentucky 40602  
(502) 564-3949

This filing and any other related documents can be found on the Public Service Commission's web site at <http://psc.ky.gov/>

**IMPACT OF PROPOSED RATES**  
The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 17.75% to Columbia. The estimated amount of increase per customer class is as follows:

Customer Class	Estimated Annual Revenue	% Increase
Residential	\$11,809,084	19.82%
Commercial	\$4,240,720	15.76%
Industrial	\$476,766	7.90%
Wholesale	\$6,450	8.40%
Other	\$62,453	7.08%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Customer Class	Estimated Monthly Bill	% Increase
Residential - based on average usage of 5.5 Mcf	\$7.98	17.1%
Commercial - based on average usage of 25.0 Mcf	\$21.49	12.0%
Industrial - based on average usage of 336.2 Mcf	\$187.37	9.2%
Wholesale - based on average usage of 576.8 Mcf	\$247.99	7.7%

<sup>1</sup> Customers taking Small Volume Gas Transportation Service ("SVOTS") are charged the base rate charge and all applicable riders only.  
<sup>2</sup> Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.  
<sup>3</sup> The Gas Cost Adjustment Commodity includes a revised Gas Cost Unrecoverable Charge of \$0.0243 per Mcf.  
<sup>4</sup> The tariff mechanism noted above, initially set at zero, is included in the Delivery Charge per Mcf.

# NOTICE

Notice is hereby given that Columbia Gas of Kentucky, Inc. ("Columbia") a Kentucky Corporation, has asked the Public Service Commission, Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 30, 2013, for service rendered on and after June 30, 2013.

The present rates charged in all territory served by Columbia are as follows:

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULE GS - RESIDENTIAL (GSR)</b>			
Customer Charge per billing period	12.35		12.35
AMRP Rider per billing period	1.06		1.06
EECPFC per billing period	(0.24)		(0.24)
Delivery Charge per Mcf	1.8715	1.6692	3.5407
EAP Rider	0.0615		0.0615
NGR&D Rider	0.015		0.015
<b>Commercial or Industrial (GSO)<sup>1</sup></b>			
Customer Charge per billing period	25.13		25.13
AMRP Rider per billing period	3.98		3.98
Delivery Charge per Mcf			
First 50 Mcf or less per billing period	1.8715	1.6692	3.5407
Next 350 Mcf per billing period	1.8153	1.6692	3.4845
Next 600 Mcf per billing period	1.7296	1.6692	3.3988
Over 1,000 Mcf per billing period	1.5802	1.6692	3.2494
NGR&D Rider	0.015		0.015

	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>			
Customer Charge per billing period	583.39		583.39
AMRP Rider per billing period	237.59		237.59
Delivery Charge per Mcf			
First 30,000 Mcf per billing period	0.5467	2.4545	3.0012
Over 30,000 Mcf per billing period	0.2905	2.4545	2.7450
NGR&D Rider	0.015		0.015
Firm Service Demand Charge			
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement	6.6495		6.6495

	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>1</sup></b>			
Customer Charge per billing period	331.50		331.50
AMRP Rider per billing period	41.38		41.38
Delivery Charge per Mcf	0.7750	1.6692	2.4442
NGR&D Rider	0.015		0.015

	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>			
Customer Charge per billing period	583.39		583.39
AMRP Rider per billing period	237.59		237.59
Delivery Charge per Mcf			
First 30,000 Mcf per billing period	0.5467	2.4545	3.0012
Over 30,000 Mcf per billing period	0.2905	2.4545	2.7450
NGR&D Rider	0.015		0.015

	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>			
Administrative Charge per billing period	55.90		55.90
Customer Charge per billing period <sup>2</sup>	583.39		583.39
AMRP Rider - DS only - per billing period <sup>3</sup>	237.59		237.59
Customer Charge - Grandfathered Service only - per billing period	25.13		25.13
AMRP Rider - Grandfathered Service only - per billing period	3.98		3.98
Customer Charge - Intrastate Utility only - per billing period	331.50		331.50
AMRP Rider - Intrastate Utility only - per billing period	41.38		41.38
Delivery Charge per Mcf <sup>2</sup>			
First 30,000 Mcf per billing period	0.5467	2.4545	3.0012
Over 30,000 Mcf per billing period	0.2905	2.4545	2.7450

	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>Delivery Charge - Grandfathered Service only</b>			
First 50 Mcf or less per billing period	1.8715	1.6692	3.5407
Next 350 Mcf per billing period	1.8153	1.6692	3.4845
Next 600 Mcf per billing period	1.7296	1.6692	3.3988
Over 1,000 Mcf per billing period	1.5802	1.6692	3.2494
<b>Delivers Charge - Intrastate Utility only</b>			
All volumes per billing period	0.7750	1.6692	2.4442
Banking and Balancing Service	0.0207		0.0207
NGR&D Rider	0.015		0.015

	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>			
Administrative Charge	55.90		55.90
Customer Charge per billing period	200.00		200.00
Delivery Charge Per Mcf	0.0858		0.0858
NGR&D Rider	0.015		0.015
Banking and Balancing Service	0.0207		0.0207

	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULE GS - RESIDENTIAL (GSR)<sup>1</sup></b>			
Customer Charge per billing period	18.50		18.50
AMRP Rider per billing period	0.00		0.00
EECPFC per billing period	(0.24)		(0.24)
Delivery Charge per Mcf <sup>2,4</sup>	2.4322	1.6692	4.1014
EAP Rider	0.0615		0.0615
NGR&D Rider	0.015		0.015
<b>Commercial or Industrial (GSO)<sup>1</sup></b>			
Customer Charge per billing period	37.50		37.50
AMRP Rider per billing period	0.00		0.00
Delivery Charge per Mcf			
First 50 Mcf or less per billing period <sup>3</sup>	2.4322	1.6692	4.1014
Next 350 Mcf per billing period <sup>3</sup>	2.3851	1.6692	4.0543
Next 600 Mcf per billing period <sup>3</sup>	2.2990	1.6692	3.9682
Over 1,000 Mcf per billing period <sup>3</sup>	2.1495	1.6692	3.8187
NGR&D Rider	0.015		0.015

	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>			
Customer Charge per billing period	583.39		583.39
AMRP Rider per billing period	0.00		0.00
Delivery Charge per Mcf			
First 30,000 Mcf per billing period <sup>3</sup>	0.6177	2.4185	3.0362
Over 30,000 Mcf per billing period <sup>3</sup>	0.3272	2.4185	2.7457
NGR&D Rider	0.015		0.015
Firm Service Demand Charge			
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement	6.6495		6.6495

	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>1</sup></b>			
Customer Charge per billing period	477.00		477.00
AMRP Rider per billing period	0.00		0.00
Delivery Charge per Mcf <sup>3</sup>	1.0604	1.6692	2.7296
NGR&D Rider	0.015		0.015

	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>			
Customer Charge per billing period	583.39		583.39
AMRP Rider per billing period	237.59		237.59
Delivery Charge per Mcf			
First 30,000 Mcf per billing period	0.5467	2.4545	3.0012
Over 30,000 Mcf per billing period	0.2905	2.4545	2.7450
NGR&D Rider	0.015		0.015

	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>			
Administrative Charge per billing period	55.90		55.90
Customer Charge per billing period <sup>2</sup>	583.39		583.39
AMRP Rider - DS only - per billing period <sup>2</sup>	0.00		0.00
Customer Charge - Grandfathered Service only - per billing period	37.50		37.50
AMRP Rider - Grandfathered Service only - per billing period	0.00		0.00
Customer Charge - Intrastate Utility only - per billing period	477.00		477.00
AMRP Rider - Intrastate Utility only - per billing period	0.00		0.00

	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>Delivery Charge per Mcf<sup>2</sup></b>			
First 30,000 Mcf per billing period	0.6177	2.4185	3.0362
Over 30,000 Mcf per billing period	0.3272	2.4185	2.7457
<b>Delivery Charge - Grandfathered Service only</b>			
First 50 Mcf or less per billing period	2.4322	1.6692	4.1014
Next 350 Mcf per billing period	2.3851	1.6692	4.0543
Next 600 Mcf per billing period	2.2990	1.6692	3.9682
Over 1,000 Mcf per billing period	2.1495	1.6692	3.8187

	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>Delivery Charge - Intrastate Utility only</b>			
All volumes per billing period	1.0604	1.6692	2.7296
Banking and Balancing Service	0.0207		0.0207
NGR&D Rider	0.015		0.015

	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>			
Administrative Charge	55.90		55.90
Customer Charge per billing period	200.00		200.00
Delivery Charge Per Mcf	0.0858		0.0858
NGR&D Rider	0.015		0.015
Banking and Balancing Service	0.0207		0.0207

### IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 17.75% to Columbia. The estimated amount of increase per customer class is as follows:

Customer Class	Current Rate	Proposed Rate
Residential	\$11,899,084	\$13,890,000
Commercial	\$4,240,720	\$4,990,000
Industrial	\$476,766	\$560,000
Wholesale	\$6,450	\$7,700
Other	\$83,453	\$99,000

The average monthly bill for each customer class in which the proposed rates will apply will increase approximately as follows:

Customer Class	Current Rate	Proposed Rate
Residential - based on average usage of 5.5 Mcf	\$7.98	\$9.25
Commercial - based on average usage of 25.0 Mcf	\$21.49	\$25.15
Industrial - based on average usage of 336.2 Mcf	\$187.37	\$220.50
Wholesale - based on average usage of 576.8 Mcf	\$247.99	\$293.00

<sup>1</sup> Customers taking Small Volume Gas Transportation Service ("SVGTS") are charged the base rate charge and all applicable riders only.

<sup>2</sup> Applicable to all Rate Schedule DS customers except those served under Grandfathered - Increase Utility provisions.

<sup>3</sup> The Gas Cost Adjustment Commodity includes a revised Gas Cost Uncollectible Charge of \$0.0243 per Mcf.

<sup>4</sup> The tariff mechanism noted above, initially set at zero, is included in the Delivery Charge per Mcf.

The rates contained in this notice are the rates proposed by Columbia, however, the Public Service Commission may order rates to be changed that differ from the proposed rates contained in this notice. In addition to the adjustments of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- the implementation of a tariff mechanism, termed Revenue Normalization Adjustment, that would enable Columbia to adjust base rates for Columbia's residential (Rate Schedule GSR and Rate Schedule SVGTS) GSR customer class on a quarterly basis to reconcile the difference in normalized non-gas base rate revenue to account for changes in gas usage per customer caused by factors not adjusted by the existing Weather Normalization Adjustment and modification of the Energy Efficiency and Conservation Rider as this adjustment would substitute for the Revenue from Lost Sales component;
- the revision of the Accelerated Main Replacement Program ("AMRP") Rider to provide for use of a forecasted period and inclusion of property taxes; and
- the continuation of Columbia's pilot CHOICE program for an additional three years.

Any corporation, association, or person may within thirty (30) days after the initial publication of this notice of the proposed rate changes, submit a written request to intervene to the Public Service Commission at the address listed below. The written request must establish the grounds for the request including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Written comments regarding the proposed rate may be submitted to the Public Service Commission by mail or through the Public Service Commission's web site shown below.

Any person may examine this filing and any other documents Columbia has filed with the Public Service Commission at Columbia's offices located at the address below, and on Columbia's web site at <http://www.columbiagas.com>.

Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, Kentucky 40511-1018  
1-800-432-9345

Public Service Commission of Kentucky  
P.O. Box 615  
211 Sower Boulevard  
Frankfort, Kentucky 40602  
(502) 566-3942

This filing and any other related documents can be found on the Public Service Commission's web site at <http://psc.ky.gov/>

Application No: \_\_\_\_\_

## AFFIDAVIT

I, Evelena Osborne, of The Floyd County Times, Published at Prestonsburg, Kentucky, and having the Largest Circulation of Any Newspaper in Floyd County, Kentucky Do Hereby Certify that from my own knowledge and a check of the files of this newspaper that the advertisement of Legal Notice for Columbia Gas of Kentucky, Inc.

was inserted in The Floyd County Times on the following dates:

Date: 5-29-13 Page: 139 Column: 1-6

Date: \_\_\_\_\_ Page: \_\_\_\_\_ Column: \_\_\_\_\_

Date: \_\_\_\_\_ Page: \_\_\_\_\_ Column: \_\_\_\_\_

Date: \_\_\_\_\_ Page: \_\_\_\_\_ Column: \_\_\_\_\_

Date: \_\_\_\_\_ Page: \_\_\_\_\_ Column: \_\_\_\_\_

Signature Evelena Osborne

Subscribed and Sworn To Before Me By Evelena Osborne

This 29th Day of May, 2013

Notary Public

Virginia J. Jones

My Commission Expires The 25th Day of October, 2013

LEADERS

NOTICE

Notice is hereby given that Columbus Gas of Kentucky, Inc. ("Columbia") a Kentucky Corporation, has asked the Public Service Commission, Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 30, 2013, for service rendered on and after June 30, 2013.

The present rates charged in all territory served by Columbia are as follows:

Charge	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULE GS - RESIDENTIAL (GSR)<sup>1</sup></b>			
Customer Charge per billing period	12.35		12.35
AMRP Rider per billing period	1.06		1.06
EECPRC per billing period	(0.24)	(0.24)	(0.24)
Delivery Charge per Mcf	1.8715	1.6692	2.4545
EAP Rider	0.0615		0.0615
NGR&D Rider	0.015		0.015
<b>Commercial or Industrial (ISO)<sup>1</sup></b>			
Customer Charge per billing period	25.13		25.13
AMRP Rider per billing period	3.98		3.98
Delivery Charge per Mcf			
First 50 Mcf or less per billing period	1.8715	1.6692	2.4545
Next 350 Mcf per billing period	1.8153	1.6692	2.4545
Next 600 Mcf per billing period	1.7296	1.6692	2.4545
Over 1,000 Mcf per billing period	1.5802	1.6692	2.4545
NGR&D Rider	0.015		0.015
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>			
Customer Charge per billing period	583.39		583.39
AMRP Rider per billing period	237.59		237.59
Delivery Charge per Mcf			
First 10,000 Mcf per billing period	0.5467	2.4545	3.0012
Over 10,000 Mcf per billing period	0.2905	2.4545	2.7450
NGR&D Rider	0.015		0.015
Firm Service Demand Charge			
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement	6.6495		6.6495
<b>RATE SCHEDULE IIS - INTRASTATE UTILITY SERVICE<sup>1</sup></b>			
Customer Charge per billing period	331.50		331.50
AMRP Rider per billing period	41.38		41.38
Delivery Charge per Mcf	0.7750	1.6692	2.4545
NGR&D Rider	0.015		0.015
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>			
Standby Service Demand Charge per Mcf			
Demand Charge times Standby Service Volumes (Mcf) in Customer Agreement	6.6495		6.6495
Standby Service Commodity Charge per Mcf		2.4545	2.4545
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>			
Administrative Charge per billing period	55.90		55.90
Customer Charge per billing period <sup>2</sup>	583.39		583.39
AMRP Rider - DS only - per billing period <sup>2</sup>	237.59		237.59
Customer Charge - Grandfathered Service only - per billing period	25.13		25.13
*AMRP Rider - Grandfathered Service only - per billing period	3.98		3.98
Customer Charge - Intrastate Utility only - per billing period	331.50		331.50
AMRP Rider - Intrastate Utility only - per billing period	41.38		41.38
Delivery Charge per Mcf <sup>2</sup>			
First 10,000 Mcf per billing period	0.5467		0.5467
Over 10,000 Mcf per billing period	0.2905		0.2905
Delivery Charge - Grandfathered Service only			
First 50 Mcf or less per billing period	1.8715		1.8715
Next 350 Mcf per billing period	1.8153		1.8153
Next 600 Mcf per billing period	1.7296		1.7296
Over 1,000 Mcf per billing period	1.5802		1.5802
Delivery Charge - Intrastate Utility only			
All volumes per billing period	0.7750		0.7750
Banking and Balancing Service	0.0207		0.0207
NGR&D Rider	0.015		0.015
<b>RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE</b>			
Administrative Charge	55.90		55.90
Customer Charge per billing period	200.00		200.00
Delivery Charge Per Mcf	0.0858		0.0858
NGR&D Rider	0.015		0.015
Banking and Balancing Service	0.0207		0.0207

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be changed that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- the implementation of a tariff mechanism, termed Revenue Normalization Adjustment, that would enable Columbia to adjust base rates for Columbia's residential (Rate Schedule GSR and Rate Schedule SVGTS GSR) customer class on a quarterly basis to reconcile the difference in normal and non-pas base rate revenue to account for changes in gas usage per customer caused by factors not adjusted by the existing Weather Normalization Adjustment and modification of the Energy Efficiency and Conservation Rider as this adjustment would substitute for the Revenue from Lost Sales component;
- the revision of the Accelerated Main Replacement Program ("AMRP") Rider to provide for use of a forecasted period and inclusion of property taxes; and
- the continuation of Columbia's pilot CHOICE program for an additional three years.

Any corporation, association, or person may within thirty (30) days after the initial publication of this notice of the proposed rate changes, submit a written request to intervene to the Public Service Commission at the address listed below. The written request must establish the grounds for the request including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Written comments regarding the proposed rates may be submitted to the Public Service Commission by mail or through the Public Service Commission's web site shown below.

Any person may examine this filing and any other documents Columbia has filed with the Public Service Commission at Columbia's offices located at the address below, and on Columbia's web site at: <http://www.columbiagasky.com/>

Columbia Gas of Kentucky, Inc.  
2001 Merstar Road  
Lexington, Kentucky 40511-1018  
1-800-412-9245

Public Service Commission of Kentucky  
P.O. Box 613  
211 Sower Boulevard  
Frankfort, Kentucky 40602  
(502) 564-3940

This filing and any other related documents can be found on the Public Service Commission's web site at <http://psc.ky.gov/>

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

Charge	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULE GS</b>			
Residential (GSR)			
Customer Charge per billing period	18.50		18.50
AMRP Rider per billing period	0.00		0.00
EECPRC per billing period	(0.24)		(0.24)
Delivery Charge per Mcf <sup>1, 4</sup>	2.4322	1.6692	2.4185
FAP Rider	0.0615		0.0615
NGR&D Rider	0.015		0.015
Commercial or Industrial (ISO) <sup>1</sup>			
Customer Charge per billing period	37.50		37.50
AMRP Rider per billing period	0.00		0.00
Delivery Charge per Mcf			
First 50 Mcf or less per billing period <sup>2</sup>	2.4322	1.6692	2.4185
Next 350 Mcf per billing period <sup>3</sup>	2.3851	1.6692	2.4185
Next 600 Mcf per billing period <sup>3</sup>	2.2990	1.6692	2.4185
Over 1,000 Mcf per billing period <sup>3</sup>	2.1495	1.6692	2.4185
NGR&D Rider	0.015		0.015
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>			
Customer Charge per billing period	583.39		583.39
AMRP Rider per billing period	0.00		0.00
Delivery Charge per Mcf			
First 10,000 Mcf per billing period <sup>3</sup>	0.6177	2.4185	3.0362
Over 10,000 Mcf per billing period <sup>3</sup>	0.3272	2.4185	2.7457
NGR&D Rider	0.015		0.015
Firm Service Demand Charge			
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement	6.6495		6.6495
<b>RATE SCHEDULE IIS - INTRASTATE UTILITY SERVICE<sup>1</sup></b>			
Customer Charge per billing period	477.00		477.00
AMRP Rider per billing period	0.00		0.00
Delivery Charge per Mcf <sup>2</sup>	1.0604	1.6692	2.4185
NGR&D Rider	0.015		0.015
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>			
Standby Service Demand Charge per Mcf			
Demand Charge times Standby Service Volumes (Mcf) in Customer Agreement	6.6495		6.6495
Standby Service Commodity Charge per Mcf <sup>3</sup>		2.4185	2.4185
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>			
Administrative Charge per billing period	55.90		55.90
Customer Charge per billing period <sup>2</sup>	583.39		583.39
AMRP Rider - DS only - per billing period <sup>2</sup>	0.00		0.00
Customer Charge - Grandfathered Service only - per billing period	37.50		37.50
AMRP Rider - Grandfathered Service only - per billing period	0.00		0.00
Customer Charge - Intrastate Utility only - per billing period	477.00		477.00
AMRP Rider - Intrastate Utility only - per billing period	0.00		0.00
Delivery Charge per Mcf <sup>2</sup>			
First 10,000 Mcf per billing period	0.6177		0.6177
Over 10,000 Mcf per billing period	0.3272		0.3272
Delivery Charge - Grandfathered Service only			
First 50 Mcf or less per billing period	2.4322		2.4322
Next 350 Mcf per billing period	2.3851		2.3851
Next 600 Mcf per billing period	2.2990		2.2990
Over 1,000 Mcf per billing period	2.1495		2.1495
Delivery Charge - Intrastate Utility only			
All volumes per billing period	1.0604		1.0604
Banking and Balancing Service	0.0207		0.0207
NGR&D Rider	0.015		0.015
<b>RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE</b>			
Administrative Charge	55.90		55.90
Customer Charge per billing period	200.00		200.00
Delivery Charge Per Mcf	0.0858		0.0858
NGR&D Rider	0.015		0.015
Banking and Balancing Service	0.0207		0.0207

**IMPACT OF PROPOSED RATES**  
The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 17.75% to Columbia. The estimated amount of increase per customer class is as follows:

Customer Class	Current Rate	Proposed Rate	% Increase
Residential	\$11,809,084	\$13,810,000	19.82%
Commercial	\$4,240,720	\$5,000,000	17.96%
Industrial	\$476,766	\$560,000	7.90%
Wholesale	\$6,450	\$7,600	8.40%
Other	\$62,453	\$72,000	7.08%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Customer Class	Current Rate	Proposed Rate	% Increase
Residential - based on average usage of 5.5 Mcf	\$7.98	\$9.30	17.15%
Commercial - based on average usage of 25.0 Mcf	\$21.49	\$25.13	12.09%
Industrial - based on average usage of 236.2 Mcf	\$187.37	\$214.95	9.29%
Wholesale - based on average usage of 576.2 Mcf	\$247.99	\$287.00	7.79%

<sup>1</sup>Customers taking Small Volume Gas Transportation Service ("SVGTS") are charged the base rate and all applicable riders only.  
<sup>2</sup>Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.  
<sup>3</sup>The Gas Cost Adjustment Commodity includes a revised Gas Cost Unrecoverable Charge of \$0.0243 per Mcf.  
<sup>4</sup>The tariff mechanism noted above, initially set at zero, is included in the Delivery Charge per Mcf.

Application No: \_\_\_\_\_

## AFFIDAVIT

I, Evelena Osborne, of The Floyd County Times, Published at Prestonsburg, Kentucky, and having the Largest Circulation of Any Newspaper in Floyd County, Kentucky Do Hereby Certify that from my own knowledge and a check of the files of this newspaper that the advertisement of Legal Notice for Columbia Gas of Kentucky, Inc.

was inserted in The Floyd County Times on the following dates:

Date: 6-5-13 Page: B8 Column: 1-6

Date: 6-19-13 Page: B9 Column: 1-6

Date: \_\_\_\_\_ Page: \_\_\_\_\_ Column: \_\_\_\_\_

Date: \_\_\_\_\_ Page: \_\_\_\_\_ Column: \_\_\_\_\_

Date: \_\_\_\_\_ Page: \_\_\_\_\_ Column: \_\_\_\_\_

Signature Evelena Osborne

Subscribed and Sworn To Before Me By Evelena Osborne

This 5th Day of June, 2013

Notary Public

Virginia L. Jones

My Commission Expires The 25th Day of October, 2013



LEADS

NOTICE

Notice is hereby given that Columbia Gas of Kentucky, Inc. ("Columbia"), a Kentucky Corporation, has asked the Public Service Commission, Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 30, 2013, for service rendered on and after June 30, 2013.

The present rates charged in all territory served by Columbia are as follows:

Charge	Gas Cost Adjustment Demand	Gas Cost Adjustment Commodity	Total Billing Rate
\$	\$	\$	\$
<b>RATE SCHEDULE 1-RESIDENTIAL</b>			
Customer Charge per billing period	12.35		12.35
AMRP Rider per billing period	1.06		1.06
ELECTRIC per billing period	(0.24)	(0.24)	
Delivery Charge per Mcf	1.8715	1.6692	2.4545
EAP Rider	0.0615		0.0615
NGRAD Rider	0.015		0.015

<b>Commercial or Industrial (GSO)<sup>1</sup></b>			
Customer Charge per billing period	25.13		25.13
AMRP Rider per billing period	3.98		3.98
Delivery Charge per Mcf			
First 50 Mcf or less per billing period	1.8715	1.6692	2.4545
Next 350 Mcf per billing period	1.8153	1.6692	2.4545
Next 600 Mcf per billing period	1.7296	1.6692	2.4545
Over 1,000 Mcf per billing period	1.5802	1.6692	2.4545
NGRAD Rider	0.015		0.015

<b>RATE SCHEDULE 15 - INTERRUPTIBLE SALES SERVICE</b>			
Customer Charge per billing period	583.39		583.39
AMRP Rider per billing period	237.59		237.59
Delivery Charge per Mcf			
First 30,000 Mcf per billing period	0.5467		0.5467
Over 30,000 Mcf per billing period	0.2905		0.2905
NGRAD Rider	0.015		0.015
Firm Service Demand Charge			
Demand Charge times Daily Firm Volume (Mcf) in Customer Agreement	6.6495		6.6495

<b>RATE SCHEDULE 11S - INTRASTATE UTILITY SERVICE</b>			
Customer Charge per billing period	331.50		331.50
AMRP Rider per billing period	41.38		41.38
Delivery Charge per Mcf	0.7750	1.6692	2.4545
NGRAD Rider	0.015		0.015

<b>RATE SCHEDULE 15S - STANDBY SERVICE</b>			
Customer Charge per billing period	583.39		583.39
AMRP Rider per billing period	237.59		237.59
Delivery Charge per Mcf			
First 30,000 Mcf per billing period	0.5467		0.5467
Over 30,000 Mcf per billing period	0.2905		0.2905
NGRAD Rider	0.015		0.015
Firm Service Demand Charge			
Demand Charge times Daily Firm Volume (Mcf) in Customer Agreement	6.6495		6.6495
Standby Service Commodity Charge per Mcf		2.4545	2.4545

<b>RATE SCHEDULE 15S - DELIVERY SERVICE</b>			
Administrative Charge per billing period	55.90		55.90
Customer Charge per billing period	583.39		583.39
AMRP Rider - DS only - per billing period	237.59		237.59
Customer Charge - Grandfathered Service only - per billing period	25.13		25.13
AMRP Rider - Grandfathered Service only - per billing period	3.98		3.98
Customer Charge - Intrastate Utility only - per billing period	331.50		331.50
AMRP Rider - Intrastate Utility only - per billing period	41.38		41.38

<b>Delivery Charge per Mcf</b>			
First 30,000 Mcf per billing period	0.5467		0.5467
Over 30,000 Mcf per billing period	0.2905		0.2905

<b>Delivery Charge - Grandfathered Service only</b>			
First 50 Mcf or less per billing period	1.8715		1.8715
Next 350 Mcf per billing period	1.8153		1.8153
Next 600 Mcf per billing period	1.7296		1.7296
Over 1,000 Mcf per billing period	1.5802		1.5802

<b>Delivery Charge - Intrastate Utility only</b>			
All volumes per billing period	0.7750		0.7750
Banking and Balancing Service		0.0207	0.0207
NGRAD Rider	0.015		0.015

<b>RATE SCHEDULE 11DS - MAINLINE DELIVERY SERVICE</b>			
Administrative Charge	55.90		55.90
Customer Charge per billing period	200.00		200.00
Delivery Charge Per Mcf	0.0858		0.0858
NGRAD Rider	0.015		0.015
Banking and Balancing Service		0.0207	0.0207

The rates contained in this notice are the rates proposed by Columbia; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. In addition to the adjustment of rates described above, Columbia is also seeking Public Service Commission approval of the following:

- the implementation of a tariff mechanism, termed Revenue Normalization Adjustment, that would enable Columbia to adjust base rates for Columbia's residential (Rate Schedule GSR and Rate Schedule SVGTS GSR) customer class on a quarterly basis to recognize the difference in normalized base gas rates to account for changes in gas usage per customer caused by factors not captured by the existing Weather Normalization Adjustment and modification of the Energy Efficiency and Conservation Rider as this adjustment would substitute for the Revenue from Loss Sales component;
- the revision of the Accelerated Main Replacement Program ("AMRP") Rider to provide for use of a forecasted period and inclusion of property taxes; and
- the continuation of Columbia's pilot CHOICE program for an additional three years.

Any corporation, association, or person may within thirty (30) days after the initial publication of this notice of the proposed rate changes, submit a written request to intervene to the Public Service Commission at the address listed below. The written request must establish the grounds for the request including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Written comments regarding the proposed rate may be submitted to the Public Service Commission by mail or through the Public Service Commission's web site shown below.

Any person may examine this filing and any other documents Columbia has filed with the Public Service Commission at Columbia's offices located at the address below, and on Columbia's web site at <http://www.columbiagas.com/>.

Columbia Gas of Kentucky, Inc.  
200 | Mercer Road  
Lexington, Kentucky 40511-1018  
(502) 432-9342  
Public Service Commission of Kentucky  
P.O. Box 615  
211 Sower Boulevard  
Frankfort, Kentucky 40602  
(502) 564-3940

This filing and any other related documents can be found on the Public Service Commission's web site at <http://psc.ky.gov/>.

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

Charge	Gas Cost Adjustment Demand	Gas Cost Adjustment Commodity	Total Billing Rate
\$	\$	\$	\$
<b>RATE SCHEDULE 1-RESIDENTIAL</b>			
Customer Charge per billing period	18.50		18.50
AMRP Rider per billing period	0.00		0.00
ELECTRIC per billing period	(0.34)		(0.34)
Delivery Charge per Mcf	2.4322	1.6692	2.4185
EAP Rider	0.0615		0.0615
NGRAD Rider	0.015		0.015

<b>Commercial or Industrial (GSO)<sup>1</sup></b>			
Customer Charge per billing period	17.50		17.50
AMRP Rider per billing period	0.00		0.00
Delivery Charge per Mcf			
First 50 Mcf or less per billing period	2.4322	1.6692	2.4185
Next 350 Mcf per billing period	2.3851	1.6692	2.4185
Next 600 Mcf per billing period	2.2990	1.6692	2.4185
Over 1,000 Mcf per billing period	2.1495	1.6692	2.4185
NGRAD Rider	0.015		0.015

<b>RATE SCHEDULE 15 - INTERRUPTIBLE SALES SERVICE</b>			
Customer Charge per billing period	583.39		583.39
AMRP Rider per billing period	0.00		0.00
Delivery Charge per Mcf			
First 30,000 Mcf per billing period	0.6177		2.4185
Over 30,000 Mcf per billing period	0.3272		2.4185
NGRAD Rider	0.015		0.015
Firm Service Demand Charge			
Demand Charge times Daily Firm Volume (Mcf) in Customer Agreement	6.6495		6.6495

<b>RATE SCHEDULE 11S - INTRASTATE UTILITY SERVICE</b>			
Customer Charge per billing period	477.00		477.00
AMRP Rider per billing period	0.00		0.00
Delivery Charge per Mcf	1.0604	1.6692	2.4185
NGRAD Rider	0.015		0.015

<b>RATE SCHEDULE 15S - STANDBY SERVICE</b>			
Customer Charge per billing period	583.39		583.39
AMRP Rider per billing period	237.59		237.59
Delivery Charge per Mcf			
First 30,000 Mcf per billing period	0.6177		2.4185
Over 30,000 Mcf per billing period	0.3272		2.4185
NGRAD Rider	0.015		0.015
Firm Service Demand Charge			
Demand Charge times Daily Firm Volume (Mcf) in Customer Agreement	6.6495		6.6495
Standby Service Commodity Charge per Mcf		2.4185	2.4185

<b>RATE SCHEDULE 15S - DELIVERY SERVICE</b>			
Administrative Charge per billing period	55.90		55.90
Customer Charge per billing period	583.39		583.39
AMRP Rider - DS only - per billing period	0.00		0.00
Customer Charge - Grandfathered Service only - per billing period	25.13		25.13
AMRP Rider - Grandfathered Service only - per billing period	3.98		3.98
Customer Charge - Intrastate Utility only - per billing period	331.50		331.50
AMRP Rider - Intrastate Utility only - per billing period	41.38		41.38

<b>Delivery Charge per Mcf</b>			
First 30,000 Mcf per billing period	0.6177		0.6177
Over 30,000 Mcf per billing period	0.3272		0.3272

<b>Delivery Charge - Grandfathered Service only</b>			
First 50 Mcf or less per billing period	2.4322		2.4322
Next 350 Mcf per billing period	2.3851		2.3851
Next 600 Mcf per billing period	2.2990		2.2990
Over 1,000 Mcf per billing period	2.1495		2.1495

<b>Delivery Charge - Intrastate Utility only</b>			
All volumes per billing period	1.0604		1.0604
Banking and Balancing Service		0.0207	0.0207
NGRAD Rider	0.015		0.015

<b>RATE SCHEDULE 11DS - MAINLINE DELIVERY SERVICE</b>			
Administrative Charge	55.90		55.90
Customer Charge per billing period	200.00		200.00
Delivery Charge Per Mcf	0.0858		0.0858
NGRAD Rider	0.015		0.015
Banking and Balancing Service		0.0207	0.0207

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 17.75% to Columbia. The estimated amount of increase per customer class is as follows:

Residential	\$11,809,084	19.82%
Commercial	\$6,240,720	15.76%
Industrial	\$476,766	7.90%
Wholesale	\$6,450	8.40%
Other	\$62,453	7.08%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Residential - based on average usage of 5.5 Mcf	\$7.98	17.1%
Commercial - based on average usage of 25.0 Mcf	\$21.49	12.0%
Industrial - based on average usage of 336.2 Mcf	\$187.37	9.2%
Wholesale - based on average usage of 376.8 Mcf	\$247.99	7.7%

<sup>1</sup> Customers taking Small Volume Gas Transportation Service ("SVGTS") are charged the base rate charge and all applicable riders only.  
<sup>2</sup> Applicable to all Rate Schedule DS customers except those served under Grandfathered or Intrastate Utility provisions.  
<sup>3</sup> The Gas Cost Adjustment Commodity includes a revised Gas Cost Uncollectible Charge of \$0.0243 per Mcf.  
<sup>4</sup> The tariff mechanism noted above, initially set at zero, is included in the Delivery Charge per Mcf.

LEGALS

NOTICE

Notice is hereby given that Columbia Gas of Kentucky, Inc. ("Columbia"), a Kentucky Corporation, has asked the Public Service Commission, Frankfort, Kentucky, for approval of an adjustment of rates to become effective June 30, 2013, for service rendered on and after June 30, 2013.

The present rates charged in all territory served by Columbia are as follows:

Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate. Rows include Residential (GSR) and Commercial or Industrial (GSI) categories.

Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate. Rows include Commercial or Industrial (GSI) categories.

Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate. Rows include Retail Schedule IS - Interstate Utility Service.

Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate. Rows include Retail Schedule IS - Interstate Utility Service.

Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate. Rows include Retail Schedule IS - Standby Service.

Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate. Rows include Retail Schedule IS - Delivery Service.

Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate. Rows include Delivery Charge - Grandfathered Service only.

Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate. Rows include Delivery Charge - Grandfathered Service only.

Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate. Rows include Delivery Charge - Interstate Utility only.

Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate. Rows include Retail Schedule MIDS - Mainline Delivery Service.

Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate. Rows include Retail Schedule MIDS - Mainline Delivery Service.

- the implementation of a tariff mechanism, termed Revenue Normalization Adjustment, that would enable Columbia to adjust base rates for Columbia's residential (Rate Schedule GSR and Rate Schedule SVGTs GSI) customer class on a quarterly basis to reconcile the difference in normalized non-gas base rate revenue to account for changes in gas usage per customer caused by factors not adjusted by the existing Weather Normalization Adjustment and modifications of the Energy Efficiency and Conservation Rider as this adjustment would substitute for the Revenue from Lost Sales component;

- the revision of the Accelerated Main Replacement Program ("AMRP") Rider to provide for use of a five-year period and inclusion of property taxes; and
- the continuation of Columbia's pilot CHOICE program for an additional three years.

Any corporation, association, or person may within thirty (30) days after the initial publication of this notice of the proposed rate changes, submit a written request to intervene to the Public Service Commission at the address listed below. The written request must establish the grounds for the request, including the status and amount of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Written comments regarding the proposed rate may be submitted to the Public Service Commission by mail or through the Public Service Commission's web site shown below.

Any person may examine this filing and any other documents Columbia has filed with the Public Service Commission at Columbia's offices located at the address below, and on Columbia's web site at <http://www.columbiagas.com>.

Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, Kentucky 40511-1018  
1-800-432-7143

Public Service Commission of Kentucky  
243 Box 615  
211 Sower II-adeard  
Frankfort, Kentucky 40602  
(502) 364-3940

This filing and any other related documents can be found on the Public Service Commission's web site at <http://psc.ky.gov>.

The proposed rates to be charged in all territory served by Columbia Gas of Kentucky, Inc. are as follows:

Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate. Rows include Residential (GSR) and Commercial or Industrial (GSI) categories.

Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate. Rows include Commercial or Industrial (GSI) categories.

Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate. Rows include Retail Schedule IS - Interstate Utility Service.

Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate. Rows include Retail Schedule IS - Interstate Utility Service.

Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate. Rows include Retail Schedule IS - Standby Service.

Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate. Rows include Retail Schedule IS - Delivery Service.

Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate. Rows include Delivery Charge - Grandfathered Service only.

Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate. Rows include Delivery Charge - Grandfathered Service only.

Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate. Rows include Delivery Charge - Interstate Utility only.

Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate. Rows include Retail Schedule MIDS - Mainline Delivery Service.

Table with 4 columns: Charge, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, Total Billing Rate. Rows include Retail Schedule MIDS - Mainline Delivery Service.

IMPACT OF PROPOSED RATES  
The foregoing proposed rates designed to correct Columbia's revenue deficiency reflect an increase of approximately 17.75% to Columbia. The estimated amount of increase per customer class is as follows:

Table with 2 columns: Customer Class, Estimated Increase. Rows include Residential, Commercial, Industrial, Wholesale, and Other.

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Table with 2 columns: Customer Class, Average Monthly Bill. Rows include Residential, Commercial, Industrial, and Wholesale.

<sup>1</sup> Customers taking Small Volume Gas Transportation Service ("SVGTs") are charged the base rate charge and all applicable riders only.

<sup>2</sup> Applicable to all Rate Schedule DS customers except those served under Grandfathered or Interstate Utility provisions.

<sup>3</sup> The Gas Cost Adjustment Commodity includes a revised Gas Cost Unrecoverable Charge of \$0.0243 per Mcf. <sup>4</sup> The tariff mechanism noted above, initially set at zero, is included in the Delivery Charge per Mcf.

RECEIVED

JUN 28 2013

PUBLIC SERVICE  
COMMISSION

Columbia Gas<sup>®</sup>  
of Kentucky  
A NiSource Company

June 28, 2013

Mr. Jeff Derouen  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, KY 40602

**RE: 2013 00167 - Application of Columbia Gas of Kentucky Inc. for  
an Adjustment in Rates**

Dear Mr. Derouen:

Columbia Gas of Kentucky, Inc. ("Columbia") hereby submits for filing an original and ten (10) copies of its Motion for Deviation in the above referenced case. If you have questions, please don't hesitate to contact me at 859-288-0242 or [jmcoop@nisource.com](mailto:jmcoop@nisource.com).

Sincerely,



Judy M. Cooper  
Director, Regulatory Policy

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the matter of adjustment of rates of )  
Columbia Gas of Kentucky, Inc. ) Case No. 2013-00167

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COLUMBIA GAS OF KENTUCKY, INC.'S  
MOTION FOR DEVIATION

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Columbia Gas of Kentucky, Inc. ("Columbia") hereby moves the Kentucky Public Service Commission ("Commission") for a deviation from 807 KAR 5:001 Section 16(3)(b)3 which requires publication of rate case notice for three consecutive weeks. Columbia's notice was scheduled to run in five newspapers of general circulation on May 29, June 5, and June 12. One of the newspapers, the Prestonburg Floyd County Times ("Times"), ran the ad as scheduled on May 29 and June 5, but failed to run Columbia's notice on the third scheduled date, at no fault of Columbia. At Columbia's request, the notice was included in the Times the following week on June 19, 2013. A letter of explanation from the Times is attached hereto as Exhibit A. All other required publications ran in accordance with 5:001 Section 16(3)(b)3.

WHEREFORE, Columbia respectfully requests that the Commission enter an order granting Columbia a deviation from the requirement that the rate case

notice run for three consecutive weeks. This requested deviation applies only to the Prestonburg Floyd County Times publication.

Respectfully Submitted,

*Stephen B. Seiple per authority REZ*

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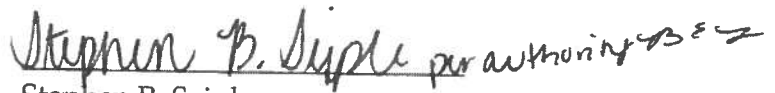
Email: attysmitty@aol.com

Attorneys for

**COLUMBIA GAS OF KENTUCKY, INC.**

**CERTIFICATE OF SERVICE**

I hereby certify that I have served a copy of the foregoing *Motion for Deviation of Columbia Gas of Kentucky, Inc.*, by ordinary U.S. mail, postage prepaid, to the parties on this 28<sup>th</sup> day of June 2013.

  
Stephen B. Seiple

**Attorney for  
COLUMBIA GAS OF KENTUCKY, INC.**

Commonwealth of Kentucky  
Public Service Commission  
211 Sower Blvd  
PO Box 615  
Frankfort, KY 40602-0615

Hon. Dennis G. Howard II  
Assistant Attorney General  
Office of the Attorney General  
1024 Capitol Center Drive, Suite 200  
Frankfort, Kentucky 40601

# The Times / FLOYD COUNTY

THE COLUMBIA GAS LEGAL THAT WAS SCHEDULED TO RUN 6/12 IN THE FLOYD COUNTY TIMES, DID NOT RUN DUE TO PRINTERS ERROR. THE PRINTERS LEFT OUT PAGES OF THE FLOYD COUNTY TIMES CLASSIFIEDS AND INSERTED PAGES OF THE HAZARD HERALD. THE LEGAL IS SCHEDULED TO RUN 6/19.

THANK YOU,  
EVELENA OSBORNE  
FLOYD COUNTY TIMES  
P.O. BOX 390  
PRESTONSBURG, KY 41653

606-886-8506