



### **Affidavit Proof of Publication**

I, Walt Dozier Director of Advertising at AdOhio, do hereby attest that the Columbia Gas of Kentucky Legal Notices did appear in the following newspaper(s) as ordered:

Ashland Daily Independent	May 28, June 4 & 11, 2021
Brooksville Bracken Co. News	May 27, June 3 & 10, 2021
Cynthiana Democrat	May 27, June 3 & 10, 2021
Frankfort State Journal	May 28, June 4 & 11, 2021
Georgetown News-Graphic	May 28, June 4 & 11, 2021
Hindman Troublesome Creek	May 27, June 3 & 10, 2021
Inez Mountain Citizen	May 26, June 2 & 9, 2021
Irvine Citizen Voice & Times	May 27, June 3 & 10, 2021
Lexington Herald-Leader	May 28, June 4 & 11, 2021
Louise Big Sandy News	May 26, June 2 & 9, 2021
Maysville Ledger-Independent	May 28, June 4 & 11, 2021
Mt. Sterling Advocate	May 27, June 3 & 10, 2021
Nicholasville Jessamine Journal	May 27, June 3 & 10, 2021
Paris Bourbon Co Citizen	May 27, June 3 & 10, 2021
Pikeville Appalachian News Exp	May 25, June 1 & 8, 2021
Prestonsburg Floyd Co Chronicle	May 26, June 2 & 9, 2021
Richmond Register	May 27, June 3 & 10, 2021
The Greenup	May 25, June 1 & 8, 2021
Versailles Woodford Sun	May 27, June 3 & 17, 2021
Winchester Sun	May 25, June 1 & 8, 2021



Walt Dozier 7/9/21

Walt Dozier

Date

State of Ohio

County of Franklin

On this day, the 9 day of July 2021 before me, Chana L Powell, the undersigned Notary Public, personally appeared Walt Dozier, proved to me on the basis of satisfactory evidence to be the person whose name was subscribed to the within instrument and acknowledged that he executed it.

Witness my hand and official seal.

Chana L Powell

Notary Public



**CHANA L POWELL**  
Notary Public  
State of Ohio  
My Comm. Expires  
November 25, 2025

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 907 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc. intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky, Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

Table with columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include Residential (GSR), Commercial or Industrial (GSO), Interruptible Sales Service, Standby Service, Delivery Service, and Mainline Delivery Service.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Table with columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include Residential (GSR), Commercial or Industrial (GSO), Interruptible Sales Service, Standby Service, Delivery Service, and Mainline Delivery Service.

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiencies reflect an increase of approximately 18.1% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage is shown in the table below.

Table showing estimated increase in dollars and percentage for Residential, Commercial, Industrial, Wholesale, and Total.

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Table showing average usage and average bill for Residential, Commercial, Industrial, and Wholesale.

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
https://www.columbiagas.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rates do have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

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	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EHCPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 30 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IUS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11,9517		11,9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE IUS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11,9517		11,9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2007.00			2007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1221.21			1221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30 Mcf or less per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 30 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
EHCPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11,9517		11,9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11,9517		11,9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period <sup>1</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 30 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	0.00			0.00

**IMPACT OF PROPOSED RATES**

The foregoing proposed rates designed to reflect Columbia's rate increases reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amount and as a percentage to which the proposed rates will apply is as follows:

Customer Classification	Estimated Increase \$	Estimated Increase %
Residential	\$1,177,526,375	18.72%
Commercial	\$1,754,406	16.70%
Industrial	\$1,544,833	21.27%
Wholesale	\$1,431,155	20.53%
Other Gas Department Revenue	\$70,560	45.73%
<b>Total</b>	<b>\$3,546,964,289</b>	<b>18.11%</b>

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%
Industrial - based on average usage of 385.6 Mcf	\$256.92	26.6%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

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However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

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Table with 4 columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include RATE SCHEDULES GS and SVGTS Residential (GSRT) and Commercial or Industrial (GSO).

Table with 4 columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include RATE SCHEDULE DS - DELIVERY SERVICE and RATE SCHEDULE DS - MAINLINE DELIVERY SERVICE.

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Table with 4 columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE.

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IMPACT OF PROPOSED RATES: The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

Table with 2 columns: Customer Classification, Estimated Increase. Rows include Residential, Commercial, Industrial, Wholesale, Other Gas Department Revenue, Total.

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Table with 3 columns: Customer Classification, Not Including Gas Costs, Including Gas Costs. Rows include Residential, Commercial, Industrial, Wholesale.

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Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

**NOTICE**

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 23, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 30 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>1</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2007.00			2007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1221.21			1221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 30 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.5783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	0.00			0.00

**IMPACT OF PROPOSED RATES**

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated Increase in \$	Estimated Increase %
Residential	\$ 17,536,775	18.72%
Commercial	\$ 7,544,406	16.70%
Industrial	\$ 1,544,823	23.27%
Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 70,360	3.75%
Total	\$ 26,694,986	18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	25.4%	17.8%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.3%	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%	9.5%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, Kentucky, 40511  
(800) 432-9345  
<https://www.columbiagasky.com/>

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

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1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

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	Charge \$	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11,9517		11,9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>1</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11,9517		11,9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2007.00			2007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1221.21			1221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2363	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.5783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11,9517		11,9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11,9517		11,9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	0.00			0.00

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$ 17,526,775	18.72%
Commercial	\$ 7,544,408	16.70%
Industrial	\$ 1,544,823	21.27%
Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 70,560	5.75%
Total	\$ 26,694,986	18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

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However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

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may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.



NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky, Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>2</sup> \$	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGT<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
ECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGT<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11,9517		11,9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>1</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11,9517		11,9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1,221.21			1,221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0838			0.0838
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>2</sup> \$	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGT<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
ECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGT<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11,9517		11,9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11,9517		11,9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946

NGR&D Rider per Mcf	0.0144		0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469	0.0469
Special Agency Service (SAS) <sup>4</sup>			
Tax Act Adjustment Factor	0.00		0.00

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated Increase in \$	Estimated Increase %
Residential	\$ 17,526,775	18.29%
Commercial	\$ 7,544,406	16.70%
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Wholesale	\$ 8,421	10.33%
Other Gas Department Revenue	\$ 70,560	5.75%
Total	\$ 26,694,986	18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%
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- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

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A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

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1 Customers taking Small Volume Gas Transportation Service ("SVGTs") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTs if the customer was not supplied under SVGTs in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

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4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

NOTICE

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Table with columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include RATE SCHEDULES GS and SVGTS Residential (GSR), Commercial or Industrial (GSO), RATE SCHEDULE IUS - INTERRUPTIBLE SALES SERVICE, RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE, RATE SCHEDULE SS - STANDBY SERVICE, RATE SCHEDULE DS - DELIVERY SERVICE, and RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE.

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IMPACT OF PROPOSED RATES

The foregoing proposed rates, designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.1% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

Summary table showing Estimated Increase in \$ and Estimated Increase % for Residential, Commercial, Industrial, Wholesale, Other Gas Department Revenue, and Total.

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Table showing Not Including Gas Costs and Including Gas Costs for Residential, Commercial, Industrial, and Wholesale based on average usage.

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Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

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1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.



NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc. intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky, Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

Table with columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include RATE SCHEDULES GS and SVGTs, RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE, RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE, RATE SCHEDULE DS - DELIVERY SERVICE, RATE SCHEDULE SS - STANDBY SERVICE, RATE SCHEDULE DS - DELIVERY SERVICE, RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

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IMPACT OF PROPOSED RATES
The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

Table with columns: Customer Classification, Estimated Increase in \$, Estimated Increase %. Rows include Residential, Commercial, Industrial, Wholesale, Other Gas Department Revenue, Total.

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Table with columns: Customer Classification, Not Including Gas Costs, Including Gas Costs. Rows include Residential, Commercial, Industrial, Wholesale.

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A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

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- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

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- 1 Customers taking Small Volume Gas Transportation Service ("SVGTs") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$0.5834 per Mcf, is applicable to volumes delivered under SVGTs if the customer was not supplied under SVGTs in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.
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Table with 5 columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$, and various rate schedule categories including Residential (GSR), Commercial or Industrial (GSO), Interruptible Sales Service, Intra-state Utility Service, Standby Service, Delivery Service, and Mainline Delivery Service.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

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IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

Table with 3 columns: Estimated Increase in \$, Estimated Increase %, and Customer Classification (Residential, Commercial, Industrial, Wholesale, Other Gas Department Revenue, Total).

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

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Table with 5 columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include Interruptible Sales Service and Intra-State Utility Service.

Table with 5 columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include Standby Service and Delivery Service.

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	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>3</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EOPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5663	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>3</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285	2.2343		2.8628
Next 70,000 Mcf per billing period	0.3737	2.2343		2.6080
Over 100,000 Mcf per billing period	0.3247	2.2343		2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11,9517		11,9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE ISS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11,9517		11,9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2007.00			2007.00
SMRP Rider - DS only - per billing period	1,221.21			1,221.21
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf		0.0469		0.0469
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>3</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
EOPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTS<sup>3</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11,9517		11,9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE ISS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11,9517		11,9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf		0.0469		0.0469
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	0.00			0.00

**IMPACT OF PROPOSED RATES**

The foregoing proposed rates designed to recover Columbia's revenue deficiencies reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated Increase in \$	Estimated Increase %
Residential	\$ 17,326,775	18.72%
Commercial	\$ 7,544,406	16.70%
Industrial	\$ 1,544,823	21.77%
Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 26,694,986	5.75%
<b>Total</b>	<b>\$ 36,694,986</b>	<b>18.11%</b>

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%
Industrial - based on average usage of 88.8 Mcf	\$356.92	26.6%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.  
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Lexington, Kentucky, 40511  
(800) 432-9345  
<https://www.columbiagasky.com/>

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.

Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.



NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc. intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky, Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EBCPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>2</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2007.00			2007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1,221.21			1,221.21
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>3</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility				
Delivery Service only				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	Charge \$	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
EBCPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
<b>Tax Act Adjustment Factor per Mcf</b>				
	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>3</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
<b>Intrastate Utility Delivery Service</b>				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	0.00			0.00

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$ 17,526,775	18.72%
Commercial	\$ 7,544,406	16.70%
Industrial	\$ 1,544,823	21.27%
Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 70,560	5.75%
<b>Total</b>	<b>\$ 26,694,986</b>	<b>18.11%</b>

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%	9.5%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc. has filed with the PSC at the utility's principal office, located at:

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In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc. is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.<sup>3</sup>

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

**NOTICE**

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc. intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky, Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTSS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EPCRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTSS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>2</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2007.00			2007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1221.21			1221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility Delivery Service only				
- All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand \$	Gas Cost Adjustment Commodity \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTSS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
EPCRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTSS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	0.00			0.00

**IMPACT OF PROPOSED RATES:**

The foregoing proposed rates, designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated Increase in \$	Estimated Increase %
Residential	\$ 17,526,775	18.72%
Commercial	\$ 7,544,406	16.70%
Industrial	\$ 1,544,823	21.07%
Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 70,560	3.75%
<b>Total</b>	<b>\$ 26,694,986</b>	<b>18.11%</b>

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, Kentucky, 40511  
(800) 432-9345  
<https://www.columbiagasky.com/>

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.

Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTSS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTSS if the customer was not supplied under SVGTSS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.<sup>3</sup>

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTSS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTSS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc. intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky, Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
ECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.5757		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11,9517		11,9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>2</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered <sup>3</sup>	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11,9517		11,9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2007.00			2007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1,221.21			1,221.21
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>4</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
<b>Delivery Charge - Grandfathered Delivery Service only</b>				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
<b>Delivery Charge - Intrastate Utility Delivery Service only</b>				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
ECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period <sup>1</sup>	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11,9517		11,9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11,9517		11,9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>4</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
<b>Delivery Charge - Grandfathered Service only</b>				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
<b>Intrastate Utility Delivery Service</b>				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	0.00			0.00

IMPACT OF PROPOSED RATES:

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated Increase in \$	Estimated Increase %
Residential	\$ 17,526,795	18.72%
Commercial	\$ 2,944,406	16.70%
Industrial	\$ 1,544,823	21.27%
Wholesale	\$ 8,421	10.63%
Other Gas Department Revenue	\$ 70,560	5.75%
Total	\$ 26,694,986	18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

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In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

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**NOTICE**

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment-Demand <sup>1</sup> \$	Gas Cost Adjustment-Commodity <sup>1</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGT<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5655	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGT<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>1</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2007.00			2007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1221.21			1221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	Charge \$	Gas Cost Adjustment-Demand <sup>1</sup> \$	Gas Cost Adjustment-Commodity <sup>1</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGT<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGT<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1.3261	0.0469		1.3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	0.00			0.00

**IMPACT OF PROPOSED RATES**

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase%
Residential	\$ 17,326,775	18.72%
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Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 70,560	5.75%
Total	\$ 26,604,986	18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%
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A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

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The proposed rates for each customer classification to which the proposed rates will apply are set forth below

Table with columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include RATE SCHEDULES GS and SVGTS Residential (GSR), RATE SCHEDULES GS and SVGTS Commercial or Industrial (GSO), RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE, RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE, RATE SCHEDULE SS - STANDBY SERVICE, RATE SCHEDULE DS - DELIVERY SERVICE, RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE.

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Table with columns: Estimated increase in \$, Estimated increase %. Rows include Residential, Commercial, Industrial, Wholesale, Other Gas Department Revenue, Total.

Table with columns: Not Including Gas Costs, Including Gas Costs. Rows include Residential, Commercial, Industrial, Wholesale.

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NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

Table with columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include RATE SCHEDULES GS and SVGTS (Residential), RATE SCHEDULES OS and SVGTS (Commercial or Industrial), RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE, RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE, RATE SCHEDULE SS - STANDBY SERVICE, RATE SCHEDULE DS - DELIVERY SERVICE, and RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Table with columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include RATE SCHEDULES GS and SVGTS (Residential), RATE SCHEDULES OS and SVGTS (Commercial or Industrial), RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE, RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE, RATE SCHEDULE SS - STANDBY SERVICE, RATE SCHEDULE DS - DELIVERY SERVICE, and RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE.

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

Table with columns: Estimated increase in \$, Estimated increase %. Rows: Residential, Commercial, Industrial, Wholesale, Other Gas Department Revenue, Total.

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Table with columns: Not Including Gas Costs, Including Gas Costs. Rows: Residential, Commercial, Industrial, Wholesale.

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,970.2 and is proposed to be \$4,956.3 for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 23, 2021. The rate increase will apply to all of Columbia Gas of Kentucky, Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

Table with columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include various rate schedules such as Residential (GSR), Commercial or Industrial (GSO), Interruptible Sales Service, Intra-State Utility Service, Standby Service, Delivery Service, Mainline Delivery Service, and others.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Table with columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include Rate Schedules GS and SVGTS, Rate Schedules GS and SVGTS (Commercial or Industrial), Rate Schedule IS - Interruptible Sales Service, Rate Schedule IUS - Intra-State Utility Service, Rate Schedule SS - Standby Service, Rate Schedule DS - Delivery Service, Rate Schedule MLDS - Mainline Delivery Service, and others.

Table with columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include NGR&D Rider per Mcf, Banking and Balancing Service per Mcf, Special Agency Service (SAS), and Tax Act Adjustment Factor.

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

Table with columns: Estimated increase in \$, Estimated increase %. Rows include Residential, Commercial, Industrial, Wholesale, Other Gas Department Revenue, and Total.

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Table with columns: Not Including Gas Costs, Including Gas Costs. Rows include Residential, Commercial, Industrial, and Wholesale.

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be changed that differ from the proposed rates contained in this notice.

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Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagasky.com/

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Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

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3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.



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Table with 5 columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include Residential (GSR), Commercial or Industrial (GSO), Interruption Service, In-State Utility Service, Standby Service, Delivery Service, Mainline Delivery Service, and Special Agency Service (SAS).

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

Table with 5 columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include Residential (GSR), Commercial or Industrial (GSO), Interruption Service, In-State Utility Service, Standby Service, Delivery Service, Mainline Delivery Service, and Special Agency Service (SAS).

IMPACT OF PROPOSED RATES
The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

Table with 3 columns: Estimated increase in \$, Estimated increase %, Customer Classification. Rows include Residential, Commercial, Industrial, Wholesale, Other Gas Department Revenue, Total.

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Table with 4 columns: Customer Classification, Not Including Gas Costs, Including Gas Costs. Rows include Residential, Commercial, Industrial, Wholesale.

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	Charge \$	Gas Cost Adjustment Demand <sup>2</sup> \$	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>1</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE ISS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2007.00			2007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1,221.21			1,221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>2</sup> \$	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE ISS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	0.00			0.00

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$ 17,526,775	18.72%
Commercial	\$ 7,544,406	16.70%
Industrial	\$ 1,544,823	21.27%
Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 70,560	5.75%
<b>Total</b>	<b>\$ 26,694,986</b>	<b>18.11%</b>

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, Kentucky, 40511  
(800) 432-9345  
<https://www.columbiagasky.com/>

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

- 1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.
- 2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.
- 3 The currently effective Gas Cost Adjustment is shown in both the present and the proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.
- 4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

**NOTICE**

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc. intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky, Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>3</sup> \$	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
ECCPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>2</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE ISS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1,221.21			1,221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>3</sup> \$	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
ECCPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE ISS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	0.00			0.00

**IMPACT OF PROPOSED RATES**

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

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<b>Total</b>	<b>\$ 26,694,986</b>	<b>18.11%</b>

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%
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The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

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- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

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1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.



NOTICE

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	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5663	2.1785	2.2343	7.9791
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2007.00			2007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1221.21			1221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	0.00			0.00

IMPACT OF PROPOSED RATES

The foregoing proposed rates, designed to recover Columbia's revenue deficiency, reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$ 17,526,775	18.72%
Commercial	\$ 7,544,406	16.70%
Industrial	\$ 1,544,823	21.27%
Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 70,560	5.79%
Total	\$ 26,694,986	18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%
Industrial - based on average usage of 394.6 Mcf	\$256.92	26.6%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, Kentucky, 40511  
(800) 432-9345  
<https://www.columbiagasky.com/>

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.

Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

**NOTICE**

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky, Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
ECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11,9517		11,9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>1</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11,9517		11,9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1,221.21			1,221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility Service only				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
ECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11,9517		11,9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11,9517		11,9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	0.00			0.00

**IMPACT OF PROPOSED RATES**

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated Increase in \$	Estimated Increase %
Residential	\$ 17,526,775	18.72%
Commercial	\$ 7,544,406	16.70%
Industrial	\$ 1,544,823	21.27%
Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 70,560	5.75%
Total	\$ 26,694,986	18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Net Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%
Commercial - based on average usage of 27.3 Mcf	\$37.59	17.8%
Industrial - based on average usage of 895.6 Mcf	\$256.92	14.9%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	9.5%
		10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

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2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

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4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

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	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>3</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5655	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>4</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>5</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered				
First 30,000 Mcf per billing period	1.1544	2.1785	2.2343	5.5672
Next 70,000 Mcf per billing period	0.6285			0.6285
Over 100,000 Mcf per billing period	0.3737			0.3737
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>6</sup></b>				
Customer Charge per billing period	2907.00			2907.00
SMRP Rider - DS only - per billing period <sup>7</sup>	1,221.21			1,221.21
Tax Act Adjustment Factor per Mcf <sup>8</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>9</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.6181			3.6181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf		0.0469		0.0469
NGR&D Rider per Mcf <sup>10</sup>	0.0144			0.0144
<b>RATE SCHEDULE MDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0838			0.0838
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf		0.0469		0.0469
Special Agency Service (SAS) <sup>11</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>3</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTS<sup>4</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6383
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered				
First 30,000 Mcf per billing period	1.3761	2.1785	2.2204	5.7750
Next 70,000 Mcf per billing period	0.6285			0.6285
Over 100,000 Mcf per billing period	0.3737			0.3737
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>9</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1.3761			1.3761
Banking and Balancing Service per Mcf		0.0469		0.0469
NGR&D Rider per Mcf <sup>10</sup>	0.0144			0.0144
<b>RATE SCHEDULE MDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0945			0.0945
Banking and Balancing Service per Mcf <sup>11</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>12</sup>				
Tax Act Adjustment Factor	0.00			0.00

**IMPACT OF PROPOSED RATES**

The foregoing proposed rates, designed to recover Columbia's revenue deficiency, reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$ 17,526,772	18.02%
Commercial	\$ 7,544,404	14.05%
Industrial	\$ 1,544,873	21.27%
Wholesale	\$ 8,423	10.53%
Other Gas Department Revenue	\$ 70,560	5.75%
Total	\$ 26,694,986	18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	\$17.8%
Commercial - based on average usage of 27.3 Mcf	\$37.69	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256.92	9.5%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	10.1%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, Kentucky, 40511  
(800) 432-9345  
<https://www.columbiagasky.com/>

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.



NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky, Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
ECCPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>2</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	46.69			46.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2145	2.1785	2.2343	6.6273
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11,9517		11,9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>3</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE ISS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11,9517		11,9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2007.00			2007.00
SMRP Rider - DS only - per billing period <sup>4</sup>	1,221.21			1,221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility				
Delivery Service only				
All volumes per billing period	1.1544	0.0469		1.1544
Banking and Balancing Service per Mcf <sup>2</sup>			0.0469	0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0838			0.0838
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>6</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.60			0.60
ECCPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTS<sup>2</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11,9517		11,9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE ISS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11,9517		11,9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>4</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1.3261	0.0469		1.3261
Banking and Balancing Service per Mcf <sup>2</sup>			0.0469	0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>6</sup>				
Tax Act Adjustment Factor	0.00			0.00

IMPACT OF PROPOSED RATES

The foregoing proposed rates, designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$ 11,526,775	18.72%
Commercial	\$ 7,544,406	16.70%
Industrial	\$ 1,544,823	21.27%
Wholesale	\$ 8,421	10.53%
Other Gas Requirement Revenue	\$ 70,560	5.75%
Total	\$ 26,694,985	18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	17.8%
Commercial - based on average usage of 27.3 Mcf	\$27.59	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256.97	9.5%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

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In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc. is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.



NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5.001, Sections 7 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc. intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increases will apply to all of Columbia Gas of Kentucky, Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

Table with 4 columns: Charge \$, Gas Cost Adjustment \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include Residential (GSR), Commercial or Industrial (GSO), and various rider and demand charges.

Table with 4 columns: Charge \$, Gas Cost Adjustment \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include Standby Service, Delivery Service, and various rider and demand charges.

Table with 4 columns: Charge \$, Gas Cost Adjustment \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include Intra-State Utility Service, Standby Service, Delivery Service, and various rider and demand charges.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Table with 4 columns: Charge \$, Gas Cost Adjustment \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include Residential (GSR) and Commercial or Industrial (GSO) rates.

Table with 4 columns: Charge \$, Gas Cost Adjustment \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include Standby Service, Delivery Service, and various rider and demand charges.

Table with 4 columns: Charge \$, Gas Cost Adjustment \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include Intra-State Utility Service, Standby Service, Delivery Service, and various rider and demand charges.

Table with 4 columns: Charge \$, Gas Cost Adjustment \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include Standby Service, Delivery Service, and various rider and demand charges.

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The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc. 2001 Mercer Road Lexington, Kentucky, 40511 (800) 432-9345 https://www.columbiagas.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

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2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Table with 3 columns: Classification, No Including Gas Costs, Including Gas Costs. Rows include Residential, Commercial, Industrial, Wholesale.

The following proposed rates, designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

Table with 3 columns: Classification, Estimated increase in \$, Estimated increase %. Rows include Residential, Commercial, Industrial, Wholesale, Total.

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Table with 3 columns: Classification, No Including Gas Costs, Including Gas Costs. Rows include Residential, Commercial, Industrial, Wholesale.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc. intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky, Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

Table with columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include: RATE SCHEDULES GS and SVGTS (Residential, Commercial/Industrial), RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE, RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE, RATE SCHEDULE SS - STANDBY SERVICE, RATE SCHEDULE DS - DELIVERY SERVICE, RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

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IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

Table with columns: Residential, Commercial, Industrial, Wholesale, Other Gas Department Revenue, Total. Rows show estimated increase in \$ and estimated increase %.

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Table with columns: Residential, Commercial, Industrial, Wholesale. Rows show average usage and effect upon average bill.

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

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Modification of the Tax Act Adjustment Factor (TAAF) to

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2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>2</sup> \$	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	5.63			5.63
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>1</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2007.00			2007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1221.21			1221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>3</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE M.L.D.S. - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>3</sup>		0.0469		0.0469
<b>Special Agency Service (SAS)<sup>4</sup></b>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	Charge \$	Gas Cost Adjustment Demand <sup>2</sup> \$	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>3</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE M.L.D.S. - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>3</sup>		0.0469		0.0469
<b>Special Agency Service (SAS)<sup>4</sup></b>				
Tax Act Adjustment Factor	0.00			0.00

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated Increase in \$	Estimated Increase %
Residential	\$ 17,526,775	18.72%
Commercial	\$ 7,544,406	16.70%
Industrial	\$ 1,544,823	21.27%
Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 70,560	5.75%
Total	\$ 26,694,986	18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, Kentucky, 40511  
(800) 432-9345  
<https://www.columbiagasky.com/>

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.



**NOTICE**

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky, Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>2</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EEPCRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>2</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2007.00			2007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1221.21			1221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>1</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	Charge \$	Gas Cost Adjustment Demand <sup>2</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
EEPCRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>1</sup>				
Tax Act Adjustment Factor	0.00			0.00

**IMPACT OF PROPOSED RATES**

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.1% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated Increase in \$	Estimated Increase %
Residential	\$ 17,526,775	18.72%
Commercial	\$ 7,544,406	16.70%
Industrial	\$ 4,544,823	21.27%
Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 70,560	5.75%
Total	\$ 26,694,985	18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%
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The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

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In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

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1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc. intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky, Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
ECCPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge		11.9517		11.9517
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement				
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>1</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2007.00			2007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1221.21			1221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility Service only				
All volumes per billing period	1.1544	0.0469		1.1544
Banking and Balancing Service per Mcf <sup>2</sup>				0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0838			0.0838
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
ECCPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge		11.9517		11.9517
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement				
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1.3261	-0.0469		1.3261
Banking and Balancing Service per Mcf <sup>2</sup>				0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	0.00			0.00

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$ 17,526,775	18.72%
Commercial	\$ 7,544,406	16.70%
Industrial	\$ 1,544,823	21.37%
Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 70,560	5.75%
Total	\$ 26,694,986	18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%
Wholesale - based on average usage of 468.8 Mcf	\$356.45	28.1%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

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In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.

Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

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may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.<sup>3</sup>

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

**NOTICE**

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc. intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky, Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>3</sup> \$	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
ECCPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>1</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2007.00			2007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1221.21			1221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility Delivery Service only				
All Volumes per billing period <sup>4</sup>	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	Charge \$	Gas Cost Adjustment Demand <sup>3</sup> \$	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
ECCPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>4</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period <sup>4</sup>	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	0.00			0.00

**IMPACT OF PROPOSED RATES**  
The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

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Commercial	\$ 7,544,406	16.70%
Industrial	\$ 1,544,823	21.27%
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Other Gas Department Revenue	\$ 70,560	5.75%
<b>Total</b>	<b>\$ 26,694,986</b>	<b>18.11%</b>

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%
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2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

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	Charge \$	Gas Cost Adjustment Demand <sup>3</sup> \$	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>1</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2007.00			2007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1221.21			1221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	Charge \$	Gas Cost Adjustment Demand <sup>3</sup> \$	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	0.00			0.00

**IMPACT OF PROPOSED RATES**

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$ 17,526,775	18.72%
Commercial	\$ 7,544,406	16.70%
Industrial	\$ 1,544,823	21.27%
Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 70,560	5.75%
Total	\$ 26,694,986	18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%	9.5%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, Kentucky, 40511  
(800) 432-9345  
<https://www.columbiagasky.com/>

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

- Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.<sup>3</sup>

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.



**NOTICE**

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc. intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky, Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EEPCRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			-0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>1</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1,154.4	2.1785	2.2343	5,567.2
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1,221.21			1,221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1,154.4			1,154.4
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
EEPCRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1,326.1	2.1785	2.2204	5,725.0
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1,326.1			1,326.1
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	0.00			0.00

**IMPACT OF PROPOSED RATES**

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated Increase in \$	Estimated Increase %
Residential	\$ 17,526,775	18.72%
Commercial	\$ 7,544,406	16.70%
Industrial	\$ 1,544,823	21.27%
Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 70,560	5.79%
Total	\$ 26,694,986	18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

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However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

**NOTICE**

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of proposed rate adjustment. Columbia Gas of Kentucky, Inc. intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. This rate increase will apply to all of Columbia Gas of Kentucky, Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
ECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11,9517		11,9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11,9517		11,9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2007.00			2007.00
SMRP Rider - DS only - per billing period	1,221.21			1,221.21
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf	0.0469			0.0469
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf	0.0469			0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
ECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11,9517		11,9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11,9517		11,9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
<b>Intrastate Utility Delivery Service</b>				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf	0.0469			0.0469
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf	0.0469			0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	0.00			0.00

**IMPACT OF PROPOSED RATES**

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$ 17,526,775	18.72%
Commercial	\$ 7,544,406	16.70%
Industrial	\$ 1,544,823	21.27%
Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 70,560	5.75%
Total	\$ 26,694,986	18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%	9.5%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, Kentucky, 40511  
(800) 432-9345  
<https://www.columbiagas.com/>

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass-back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.



NOTICE

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	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGT<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGT<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>2</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1,221.21			1,221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>3</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGT<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGT<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup> - Intra-STATE UTILITY SERVICE				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>3</sup>				
Tax Act Adjustment Factor	0.00			0.00

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$ 17,526,775	18.72%
Commercial	\$ 7,344,406	16.70%
Industrial	\$ 3,544,823	21.27%
Wholesale	\$ 4,421	10.53%
Other Gas Department Revenue	\$ 70,560	5.73%
Total	\$ 26,694,986	18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%
Commercial - based on average usage of 27.3 Mcf	\$37.39	25.5%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, Kentucky, 40511  
(800) 432-9345  
<https://www.columbiagasky.com/>

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTs") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTs if the customer was not supplied under SVGTs in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTs is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTs.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc. intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky, Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

Table of proposed rates for various customer classifications including Residential (GSR), Commercial or Industrial (GSO), Interruptible Sales Service, Intra-State Utility Service, Standby Service, and Delivery Service. Columns include Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, and Total Billing Rate \$.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Table of proposed rates for various customer classifications including Commercial or Industrial (GSO), Interruptible Sales Service, Intra-State Utility Service, Standby Service, Delivery Service, and Mainline Delivery Service. Columns include Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, and Total Billing Rate \$.

IMPACT OF PROPOSED RATES
The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

Table showing estimated increase in revenue and percentage increase for Residential, Commercial, Industrial, Wholesale, and Other Gas Department Revenue.

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Table showing average usage and effect upon the average bill for Residential, Commercial, Industrial, and Wholesale customer classifications, comparing 'Not Including Gas Costs' and 'Including Gas Costs'.

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

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In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

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may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.



**NOTICE**

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc. intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky, Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (ISR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
ECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>2</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1,221.21			1,221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility Service only				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

First 30,000 Mcf per billing period	0.6285		0.6285
Next 70,000 Mcf per billing period	0.3737		0.3737
Over 100,000 Mcf per billing period	0.3247		0.3247
Delivery Charge - Grandfathered Delivery Service only			
First 50 Mcf or less per billing period	3.0181		3.0181
Next 350 Mcf per billing period	2.3295		2.3295
Next 600 Mcf per billing period	2.2143		2.2143
Over 1,000 Mcf per billing period	2.0143		2.0143
Delivery Charge - Intrastate Utility Service only			
All volumes per billing period	1.1544		1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469	0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144		0.0144
Customer Charge per billing period	255.90		255.90
Delivery Charge per Mcf	0.0858		0.0858
NGR&D Rider per Mcf	0.0144		0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469	0.0469
Special Agency Service (SAS) <sup>4</sup>			
Tax Act Adjustment Factor	(0.0260)		(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (ISR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
ECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	415.00			415.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	415.00			415.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946

NGR&D Rider per Mcf	0.0144		0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469	0.0469
Special Agency Service (SAS) <sup>4</sup>			
Tax Act Adjustment Factor	0.00		0.00

**IMPACT OF PROPOSED RATES**  
The foregoing proposed rates, designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$ 17,526,775	18.72%
Commercial	\$ 7,544,406	16.70%
Industrial	\$ 1,344,823	21.27%
Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 70,560	5.75%
<b>Total</b>	<b>\$ 26,694,986</b>	<b>18.11%</b>

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.4%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.0%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

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Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.



NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment.

Table with 4 columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Includes sections for Residential (GSR), Commercial or Industrial (GSO), and Interruptible Sales Service.

Table with 4 columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Includes sections for Standby Service, Delivery Service, and Intra-state Utility Service.

Table with 4 columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Includes sections for Standby Service, Delivery Service, and Intra-state Utility Service (continued).

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

Table with 4 columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Includes sections for Residential (GSR) and Commercial or Industrial (GSO).

Table with 4 columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Includes sections for Commercial or Industrial (GSO) and Interruptible Sales Service.

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Table with 4 columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Includes sections for Delivery Service and Intra-state Utility Service.

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Table with 4 columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Includes sections for Standby Service and Delivery Service.

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Table with 4 columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Includes sections for Intra-state Utility Service and Standby Service.

IMPACT OF PROPOSED RATES: The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.1% to Columbia.

Table with 2 columns: Customer Classification, Estimated Increase in Billings. Includes Residential, Commercial, Industrial, Wholesale, and Total.

Table with 3 columns: Customer Classification, Not Including Gas Costs, Including Gas Costs. Includes Residential, Commercial, Industrial, and Wholesale.

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Table with 3 columns: Customer Classification, Not Including Gas Costs, Including Gas Costs. Includes Residential, Commercial, Industrial, and Wholesale.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission.

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
https://www.columbiagasky.com/

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

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may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc. intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky, Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>1</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2007.00			2007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1221.21			1221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	0.00			0.00

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$ 17,526,775	18.72%
Commercial	\$ 7,544,406	16.70%
Industrial	\$ 1,544,823	21.27%
Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 70,560	5.78%
Total	\$ 26,694,986	18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.9%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.8%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, Kentucky, 40511  
(800) 432-9345  
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Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.

Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

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4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

NOTICE

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	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
ECCPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>1</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2007.00			2007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1221.21			1221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
<b>Delivery Charge - Grandfathered Delivery Service only</b>				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
<b>Delivery Charge - Intrastate Utility Delivery Service only</b>				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
<b>Special Agency Service (SAS)<sup>4</sup></b>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
ECCPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
<b>Delivery Charge - Grandfathered Service only</b>				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
<b>Intrastate Utility Delivery Service</b>				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
<b>Special Agency Service (SAS)<sup>4</sup></b>				
Tax Act Adjustment Factor	0.00			0.00

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$ 17,526,775	18.72%
Commercial	\$ 7,544,406	16.70%
Industrial	\$ 1,544,823	21.27%
Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 70,560	5.75%
Total	\$ 26,694,986	18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%
Industrial - based on average usage of 395.6 Mcf	\$236.92	26.6%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, Kentucky, 40511  
(800) 432-9345  
<https://www.columbiagas.com/>

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.

Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.<sup>3</sup>

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.



NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc. intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky, Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>2</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EBCPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>1</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2007.00			2007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1221.21			1221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
<b>Delivery Charge - Grandfathered Delivery Service only</b>				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
<b>Delivery Charge - Intrastate Utility Service only</b>				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	Charge \$	Gas Cost Adjustment Demand <sup>2</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
EBCPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
<b>Delivery Charge - Grandfathered Service only</b>				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
<b>Intrastate Utility Delivery Service</b>				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	0.00			0.00

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$ 17,326,775	18.72%
Commercial	\$ 7,544,206	16.70%
Industrial	\$ 1,544,823	21.27%
Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 70,560	3.25%
Total	\$ 26,694,986	18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%
Commercial - based on average usage of 27.3 Mcf	\$37.59	17.8%
Industrial - based on average usage of 395.6 Mcf	\$256.92	14.0%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	9.5%
		10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.  
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Lexington, Kentucky, 40511  
(800) 432-9345  
<https://www.columbiagasky.com/>

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

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- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

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may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

**NOTICE**

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky, Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>1</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2007.00			2007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1,221.21			1,221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
<b>Intrastate Utility Delivery Service</b>				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	0.00			0.00

**IMPACT OF PROPOSED RATES**

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated Increase in \$	Estimated Increase %
Residential	\$ 17,526,775	18.72%
Commercial	\$ 7,541,406	16.70%
Industrial	\$ 1,541,823	21.27%
Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 70,560	5.75%
<b>Total</b>	<b>\$ 26,694,986</b>	<b>18.11%</b>

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%
Industrial - based on average usage of 393.6 Mcf	\$256.92	26.6%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, Kentucky, 40511  
(800) 432-9345  
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	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGT<sup>3</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGT<sup>3</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 30 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
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Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider - DS only - per billing period <sup>3</sup>	1,221.21			1,221.21
Tax Act Adjustment Factor per Mcf <sup>3</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 30 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0838			0.0838
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
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Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
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NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGT<sup>3</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
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<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
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First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
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NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 30 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	0.00			0.00

**IMPACT OF PROPOSED RATES**

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$ 10,326,775	18.72%
Commercial	\$ 17,544,406	16.70%
Industrial	\$ 3,544,823	21.27%
Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 70,560	5.78%
<b>Total</b>	<b>\$ 26,694,985</b>	<b>18.11%</b>

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%	14.0%
Industrial - based on average usage of 392.6 Mcf	\$356.92	26.6%	9.5%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, Kentucky, 40511  
(800) 432-9345  
<https://www.columbiagas.com/>

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGT<sup>3</sup>") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTs if the customer was not supplied under SVGTs in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.<sup>3</sup>

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTs is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTs.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.



**NOTICE**

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc. intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky, Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULE GS AND SVGTS<sup>3</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
ECCPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULE GS AND SVGTS<sup>3</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 30 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>1</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2007.00			2007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1221.21			1221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 30 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>2</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULE GS AND SVGTS<sup>3</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
ECCPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE GS AND SVGTS<sup>3</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	0.00			0.00

**IMPACT OF PROPOSED RATES**

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.1% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated Increase in \$	Estimated Increase %
Residential	\$ 17,526,775	18.72%
Commercial	\$ 7,544,406	16.70%
Industrial	\$ 1,544,823	21.27%
Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 70,560	5.75%
Total	\$ 26,694,986	18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%
Commercial - based on average usage of 27.3 Mcf	\$37.59	17.8%
Industrial - based on average usage of 395.6 Mcf	\$756.92	14.0%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	9.5%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

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- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

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may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.<sup>1</sup>

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,9702 and is proposed to be \$4,9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

**NOTICE**

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in KSP, KAR, 5001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc. intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky, Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS AND SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
ECPCRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
RAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS AND SVGTS<sup>2</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULES IS - INTERRUPTIBLE SALES SERVICE</b>				
<b>INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf	0.0144			0.0144
First 30,000 Mcf per billing period			2,2343	2,8628
Next 70,000 Mcf per billing period			2,2343	2,6080
Over 100,000 Mcf per billing period			2,2343	2,5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11,9517		11,9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>3</sup></b>				
<b>UTILITY SERVICE</b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
<b>STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11,9517		11,9517
Standby Service Commodity Charge per Mcf			2,2343	2,2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
<b>DELIVERY SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider - DS only - per billing period <sup>4</sup>	1,221.21			1,221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE</b>				
<b>MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS AND SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
ECPCRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
RAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTS<sup>2</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0134
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
<b>INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11,9517		11,9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
<b>UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
<b>STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11,9517		11,9517
Standby Service Commodity Charge per Mcf			2,2204	2,2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
<b>DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>4</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE</b>				
<b>MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	0.00			0.00

**IMPACT OF PROPOSED RATES**  
The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.1% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase (in \$)	Estimated increase (%)
Residential	\$ 47,526,775	18.72%
Commercial	\$ 7,544,306	16.70%
Industrial	\$ 1,544,823	21.29%
Wholesale	\$ 4,421	10.53%
Other Gas Department Revenue	\$ 70,500	5.25%
Total	\$ 56,692,986	18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%
Commercial - based on average usage of 17.3 Mcf	\$17.59	17.8%
Industrial - based on average usage of 393.6 Mcf	\$286.92	36.6%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, Kentucky, 40511  
(800) 432-9345  
<https://www.columbiagas.com/>

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc. is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$0.5834 per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.<sup>2</sup>

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months, during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

**NOTICE**

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc. intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky, Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>2</sup> \$	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GRS)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EECPFC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5663	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULES IUS - INTERRUPTIBLE SALES SERVICE</b>				
<b>Customer Charge per billing period</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULES IUS - INTRASTATE UTILITY SERVICE<sup>4</sup></b>				
<b>Customer Charge per billing period</b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1,1544	2.1785	2.2343	5,5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULES SS - STANDBY SERVICE</b>				
<b>Standby Service Demand Charge per Mcf</b>				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
<b>Customer Charge per billing period</b>				
Customer Charge per billing period	2007.00			2007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1221.21			1221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
<b>Customer Charge - Grandfathered Delivery Service only - per billing period</b>				
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>Customer Charge - Intrastate Utility only - per billing period</b>				
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>Delivery Charge per Mcf<sup>2</sup></b>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
<b>Delivery Charge - Grandfathered Delivery Service only</b>				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
<b>Delivery Charge - Intrastate Utility Delivery Service only</b>				
All volumes per billing period	1,1544			1,1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MDS - MAINLINE DELIVERY SERVICE</b>				
<b>Customer Charge per billing period</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0838			0.0838
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
<b>Special Agency Services (SAS)<sup>4</sup></b>				
<b>Tax Act Adjustment Factor</b>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>2</sup> \$	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GRS)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
EECPFC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES IUS - INTERRUPTIBLE SALES SERVICE</b>				
<b>Customer Charge per billing period</b>				
Customer Charge per billing period	4151.08			4151.08
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
<b>Customer Charge per billing period</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1,3261	2.1785	2.2204	5,7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
<b>Standby Service Demand Charge per Mcf</b>				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
<b>Customer Charge per billing period</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
<b>Customer Charge - Grandfathered Service only - per billing period</b>				
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>Customer Charge - Intrastate Utility only - per billing period</b>				
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>Delivery Charge per Mcf<sup>2</sup></b>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
<b>Delivery Charge - Grandfathered Service only</b>				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
<b>Intrastate Utility Delivery Service</b>				
All volumes per billing period	1,3261			1,3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MDS - MAINLINE DELIVERY SERVICE</b>				
<b>Customer Charge per billing period</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
<b>Special Agency Services (SAS)<sup>4</sup></b>				
<b>Tax Act Adjustment Factor</b>				
Tax Act Adjustment Factor	0.00			0.00

**IMPACT OF PROPOSED RATES**

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.1% to Columbia. The estimated amount of increase per customer, class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

Customer Classification	Estimated Increase in \$	Estimated Increase %
Residential - based on average usage of 5.6 Mcf	\$ 17,526,975	18.72%
Commercial - based on average usage of 37.3 Mcf	\$ 7,514,406	16.70%
Industrial - based on average usage of 395.6 Mcf	\$ 1,544,823	21.27%
Wholesale - based on average usage of 468.8 Mcf	\$ 8,421	10.83%
Other Gas Department Revenue	\$ 70,590	5.75%
<b>Total</b>	<b>\$ 26,694,995</b>	<b>18.13%</b>

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Customer Classification	Average Usage (Mcf)	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	5.6	\$11.85	28.4%
Commercial - based on average usage of 37.3 Mcf	37.3	\$37.59	25.5%
Industrial - based on average usage of 395.6 Mcf	395.6	\$26.92	26.6%
Wholesale - based on average usage of 468.8 Mcf	468.8	\$358.46	28.1%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

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In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

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be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

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1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months, during which the customer was served under Rate Schedule SVGTS.

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**NOTICE**

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	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
ECCPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
<b>Customer Charge per billing period</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volume (Mcf) in Customer Agreement		11,9517		11,9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>2</sup></b>				
<b>Customer Charge per billing period</b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1,1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
<b>Standby Service Demand Charge per Mcf</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		11,9517		11,9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
<b>Customer Charge per billing period</b>				
Customer Charge per billing period	2007.00			2007.00
SMRP Rider - DS only per billing period <sup>2</sup>	1,221.21			1,221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility Delivery Service				
All volumes per billing period	1,1544			1,1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE</b>				
<b>Customer Charge per billing period</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>3</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.26			29.26
SMRP Rider per billing period	0.00			0.00
ECCPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
<b>Customer Charge per billing period</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volume (Mcf) in Customer Agreement		11,9517		11,9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
<b>Customer Charge per billing period</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1,3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
<b>Standby Service Demand Charge per Mcf</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		11,9517		11,9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
<b>Customer Charge per billing period</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1,3261	0.0469		1,3261
Banking and Balancing Service per Mcf <sup>2</sup>				0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE</b>				
<b>Customer Charge per billing period</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>3</sup>				
Tax Act Adjustment Factor	0.00			0.00

**IMPACT OF PROPOSED RATES**

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.1% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated Increase in \$	Estimated Increase %
Residential	\$ 17,526,775	18.7%
Commercial	\$ 7,514,296	16.70%
Industrial	\$ 1,541,223	21.77%
Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 70,560	5.75%
Total	\$ 26,694,986	18.1%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%
Commercial - based on average usage of 37.3 Mcf	\$37.59	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256.92	9.5%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	10.7%

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Lexington, Kentucky, 40511  
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<https://www.columbiagas.com/>

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2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

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NOTICE

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Table with columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include Residential (GSR), Commercial or Industrial (GSO), RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE, RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE, RATE SCHEDULE SS - STANDBY SERVICE, RATE SCHEDULE DS - DELIVERY SERVICE, RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE.

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IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

Table with columns: Customer Classification, Estimated Increase in \$, Estimated Increase %. Rows include Residential, Commercial, Industrial, Wholesale, Other Gas Department Revenue, Total.

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Table with columns: Customer Classification, Not Including Gas Costs, Including Gas Costs. Rows include Residential, Commercial, Industrial, Wholesale.

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	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>2</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2007.00			2007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1,221.21			1,221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility				
Delivery Service only				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	0.00			0.00

**IMPACT OF PROPOSED RATES**  
The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

Customer Classification	Estimated Increase in \$	Estimated Increase %
Residential	\$ 17,526,775	18.72%
Commercial	\$ 7,544,406	16.70%
Industrial	\$ 1,544,823	21.27%
Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 70,560	5.75%
<b>Total</b>	<b>\$ 26,694,986</b>	<b>18.11%</b>

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Customer Classification	Average Usage (Mcf)	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	5.6	\$11.85	17.8%
Commercial - based on average usage of 27.3 Mcf	27.3	\$37.59	14.0%
Industrial - based on average usage of 395.6 Mcf	395.6	\$256.92	9.5%
Wholesale - based on average usage of 468.8 Mcf	468.8	\$356.46	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, Kentucky, 40511  
(800) 432-9345  
<https://www.columbiagas.com/>

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.



**NOTICE**

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky, Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
ECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>3</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2007.00			2007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1,221.21			1,221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
ECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	0.00			0.00

**IMPACT OF PROPOSED RATES**

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Rate rate increase %
Residential	\$17,526,775	18.72%
Commercial	7,544,406	16.70%
Industrial	1,544,823	21.27%
Wholesale	8,421	10.53%
Other Gas Department Revenue	70,560	5.75%
<b>Total</b>	<b>26,694,985</b>	<b>18.11%</b>

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

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However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.

Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application; (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,970.2 and is proposed to be \$4,956.3 for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

**NOTICE**

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>2</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2007.00			2007.00
SMRP Rider - DS only - per billing period <sup>3</sup>	1221.21			1221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
<b>Delivery Charge - Grandfathered Delivery Service only</b>				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
<b>Delivery Charge - Intrastate Utility Delivery Service only</b>				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
<b>Special Agency Service (SAS)<sup>4</sup></b>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>Delivery Charge per Mcf<sup>2</sup></b>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
<b>Delivery Charge - Grandfathered Service only</b>				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
<b>Intrastate Utility Delivery Service</b>				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
<b>Special Agency Service (SAS)<sup>4</sup></b>				
Tax Act Adjustment Factor	0.00			0.00

**IMPACT OF PROPOSED RATES**  
The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$ 17,526,775	18.72%
Commercial	\$ 7,544,406	16.70%
Industrial	\$ 1,544,823	21.27%
Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 70,560	5.75%
<b>Total</b>	<b>\$ 26,694,986</b>	<b>18.11%</b>

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%	9.5%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, Kentucky, 40511  
(800) 432-9345  
<https://www.columbiagasky.com/>

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

- Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

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1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.<sup>3</sup>

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

# General News

## NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") in set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTIS<sup>3</sup></b>				
<b>Residential (ASB)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5655	2.1785	2.2343	7.9793
FAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS AND SVGTIS<sup>3</sup></b>				
<b>Commercial or Industrial (GS)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULES IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	6.6285	2.2343	2.2343	2,862.8
Next 30,000 Mcf per billing period	0.3737	2.6080	2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247	2.2343	2.2343	2,550
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge			11,9517	11,9517
Demand Charge Times Daily Firm Volumes (Mcf) in Customer Agreement				(0.0260)
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULES IS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULES SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf			11,9517	11,9517
Demand Charge Times Daily Firm Volumes (Mcf) in Customer Service Agreement				0.0144
Standby Service Commodity Charge per Mcf				2,2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge - Grandfathered Delivery Service only - per billing period	2,007.00			2,007.00
SMRP Rider - DS only per billing period <sup>4</sup>	1,221.21			1,221.21
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>5</sup>				
First 30,000 Mcf per billing period	6.6285			6.6285
Next 30,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility Service only				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>6</sup>	0.0469			0.0469
NGR&D Rider per Mcf <sup>7</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.00			255.00
Delivery Charge per Mcf	0.0838			0.0838
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>6</sup>	0.0469			0.0469
Special Agency Service (SAS) <sup>8</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS AND SVGTIS<sup>3</sup></b>				
<b>Residential (ASB)</b>				
Customer Charge per billing period	20.20			20.20
SMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2563	2.1785	2.2204	8.6532
FAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTIS<sup>3</sup></b>				
<b>Commercial or Industrial (GS)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7711
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf per billing period	0.7701		2.2204	2.9905
Next 20,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge			11,9517	11,9517
Demand Charge Times Daily Firm Volumes (Mcf) in Customer Agreement				(0.0260)
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7260
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf			11,9517	11,9517
Demand Charge Times Daily Firm Volumes (Mcf) in Customer Service Agreement				2,2204
Standby Service Commodity Charge per Mcf				0.0144
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge - Grandfathered Delivery Service only - per billing period	4151.00			4151.00
SMRP Rider - DS only per billing period <sup>4</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>5</sup>	0.00			0.00
Customer Charge - Grandfathered Delivery Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Delivery Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>6</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 20,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1.3261	0.0469		1.3730
Banking and Balancing Service per Mcf <sup>6</sup>	0.0469			0.0469
NGR&D Rider per Mcf <sup>7</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>6</sup>	0.0469			0.0469
Special Agency Service (SAS) <sup>8</sup>				
Tax Act Adjustment Factor	0.00			0.00

**IMPACT OF PROPOSED RATES**  
The foregoing proposed rates designed to resolve Columbia's revenue deficiency reflect an increase of approximately 18.1% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$ 17,026,774	18.27%
Commercial	\$ 7,544,466	16.70%
Industrial	\$ 1,541,813	21.27%
Wholesale	\$ 8,413	10.43%
Other Gas Department Revenue	\$ 76,560	5.27%
Total	\$ 26,098,026	18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 55 Mcf	\$11.85	\$8.44
Commercial - based on average usage of 77.3 Mcf	\$37.59	\$28.86
Industrial - based on average usage of 355.5 Mcf	\$126.92	\$95.93
Wholesale - based on average usage of 408.5 Mcf	\$136.46	\$103.26

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be changed that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc. has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, Kentucky, 40511  
<http://www.columbiagas.com/>

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc. is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical components and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer Choice program. An actual gas cost adjustment, currently \$0.5834 per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Unallocable Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.



# General News

**NOTICE**

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>1</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2007.00			2007.00
SMRP Rider - DS only- per billing period <sup>2</sup>	1221.21			1221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
<b>Delivery Charge - Grandfathered Delivery Service only</b>				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
<b>Delivery Charge - Intrastate Utility Service only</b>				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
<b>Special Agency Service (SAS)<sup>4</sup></b>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
<b>Tax Act Adjustment Factor per Mcf</b>				
	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only- per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
<b>Delivery Charge - Grandfathered Service only</b>				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
<b>Intrastate Utility Delivery Service</b>				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
<b>NGR&amp;D Rider per Mcf</b>				
	0.0144			0.0144
<b>Banking and Balancing Service per Mcf<sup>2</sup></b>				
		0.0469		0.0469
<b>Special Agency Service (SAS)<sup>4</sup></b>				
Tax Act Adjustment Factor	0.00			0.00

**IMPACT OF PROPOSED RATES**

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$ 17,526,775	18.72%
Commercial	\$ 7,544,406	16.70%
Industrial	\$ 1,544,823	21.27%
Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 70,560	5.75%
Total	\$ 26,694,986	18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%	14.0%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%	9.5%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, Kentucky, 40511  
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In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

- Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

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may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.<sup>3</sup>

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

**NOTICE**

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc. intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky, Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EPCRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6283	2.2343		2.8628
Next 70,000 Mcf per billing period	0.5737	2.2343		2.8080
Over 100,000 Mcf per billing period	0.3247	2.2343		2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>1</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE ISS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1,221.21			1,221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6283			0.6283
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
EPCRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE ISS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MIDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf <sup>2</sup>	0.0946			0.0946
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	0.00			0.00

**IMPACT OF PROPOSED RATES**

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$ 17,526,775	18.72%
Commercial	\$ 7,544,406	16.70%
Industrial	\$ 1,544,823	21.37%
Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 70,560	5.75%
<b>Total</b>	<b>\$ 26,694,986</b>	<b>18.11%</b>

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%
Commercial - based on average usage of 27.3 Mcf	\$27.59	25.5%
Industrial - based on average usage of 392.6 Mcf	\$26.92	26.6%
Wholesale - based on average usage of 408.8 Mcf	\$36.46	28.1%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, Kentucky, 40511  
(800) 432-9345  
<https://www.columbiagas.com/>

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

- Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.
- Applicable to all Rate Schedule DS customers except those served under Flex provisions.
- The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.
- Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.



**NOTICE**

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc. intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky, Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge - \$	Gas Cost Adjustment Demand <sup>1</sup> - \$	Gas Cost Adjustment Commodity <sup>2</sup> - \$	Total Billing Rate - \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.5377		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11,9517		11,9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1,1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11,9517		11,9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1,221.21			1,221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.5377			0.5377
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1,1544			1,1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>2</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge - \$	Gas Cost Adjustment Demand <sup>1</sup> - \$	Gas Cost Adjustment Commodity <sup>2</sup> - \$	Total Billing Rate - \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11,9517		11,9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1,3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11,9517		11,9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1,3261			1,3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf <sup>2</sup>	0.0946			0.0946
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>2</sup>				
Tax Act Adjustment Factor	0.00			0.00

**IMPACT OF PROPOSED RATES**

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.13% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$ 17,526,775	18.72%
Commercial	\$ 7,544,406	16.70%
Industrial	\$ 4,544,823	21.27%
Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 70,560	5.75%
Total	\$ 26,694,986	18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	25.4%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%
Industrial - based on average usage of 295.6 Mcf	\$256.92	26.6%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents. Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

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In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.

Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.



NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc. intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky, Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>2</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11,9517		11,9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>3</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1,1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11,9517		11,9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1,221.21			1,221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1,1544			1,1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTS<sup>2</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11,9517		11,9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1,3261	2.1785	2.2204	5.7256
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11,9517		11,9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1,3261			1,3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf <sup>2</sup>	0.0946			0.0946
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	0.00			0.00

**IMPACT OF PROPOSED RATES**  
The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase \$	Estimated increase %
Residential	\$ 17,526,975	18.72%
Commercial	\$ 7,544,406	16.70%
Industrial	\$ 4,544,823	21.27%
Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 70,540	5.75%
Total	\$ 26,694,985	18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%
Commercial - based on average usage of 27.3 Mcf	\$37.59	17.8%
Industrial - based on average usage of 395.6 Mcf	\$256.62	14.0%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	9.5%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, Kentucky, 40511  
(800) 432-9345  
<https://www.columbiagasky.com/>

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.

Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost/Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

**NOTICE**

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc. intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky, Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>1</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
ECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11,9517		11,9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>2</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE ISS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11,9517		11,9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	2007.00			2007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1221.21			1221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>3</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>1</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
ECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9511
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11,9517		11,9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE ISS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11,9517		11,9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	0.00			0.00

**IMPACT OF PROPOSED RATES**

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$ 17,526,775	18.72%
Commercial	\$ 7,544,406	16.70%
Industrial	\$ 1,544,823	21.27%
Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 70,560	5.75%
Total	\$ 26,694,986	18.11%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

		Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%	17.8%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%	14.6%
Industrial - based on average usage of 395.6 Mcf	\$256.92	26.6%	9.5%
Wholesale - based on average usage of 468.8 Mcf	\$356.46	28.1%	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

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- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to

be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.

Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

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1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.<sup>3</sup>

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.



NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky, Inc. intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky, Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

Table with columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include RATE SCHEDULES GS and SVGTs (Residential, Commercial or Industrial), RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE, RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE, RATE SCHEDULE SS - STANDBY SERVICE, RATE SCHEDULE DS - DELIVERY SERVICE, RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE, and Special Agency Service (SAS).

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IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

Table with columns: Residential, Commercial, Industrial, Wholesale, Other Gas Department Revenue, Total. Rows show Estimated increase in \$ and Estimated increase %.

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Table with columns: Residential, Commercial, Industrial, Wholesale. Rows show Not Including Gas Costs and Including Gas Costs.

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Modification of the Tax Act Adjustment Factor (TAAF) to

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**NOTICE**

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	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EPCPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11,9517		11,9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>1</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE ISS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11,9517		11,9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider - DS only - per billing period <sup>2</sup>	1,221.21			1,221.21
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only - per billing period	44.69			44.69
SMRP Rider - Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only - per billing period	567.40			567.40
SMRP Rider - Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>3</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>3</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>1</sup> \$	Gas Cost Adjustment Commodity <sup>2</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
EPCPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS and SVGTS<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11,9517		11,9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE ISS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11,9517		11,9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider - DS only - per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only - per billing period	87.15			87.15
SMRP Rider - Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only - per billing period	991.20			991.20
SMRP Rider - Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Delivery Charge per Mcf <sup>2</sup>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
Intrastate Utility Delivery Service				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
Special Agency Service (SAS) <sup>4</sup>				
Tax Act Adjustment Factor	0.00			0.00

**IMPACT OF PROPOSED RATES**

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$ 17,526,775	18.72%
Commercial	\$ 7,544,406	16.70%
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Residential - based on average usage of 5.6 Mcf	\$11.85	28.4%
Commercial - based on average usage of 27.3 Mcf	\$37.59	25.5%
Industrial - based on average usage of 393.6 Mcf	\$256.92	26.6%
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2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rates do have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.

**AFFIDAVIT**

The affiant, Randy E. Bright, being first duly sworn states the following under oath:

1. I am the Customer Programs Specialist 1 for Columbia Gas of Kentucky, Inc.
2. As part of my duties as Customer Programs Specialist 1 for Columbia Gas of Kentucky, Inc., I am responsible for the mailing of any necessary notices to customers of Columbia Gas of Kentucky, Inc.
3. The attached Notice to Customer of the proposed rate increase was mailed to certain Columbia Gas of Kentucky, Inc.'s customers on May 27, 2021.
4. The attached Notice to Customer was mailed to all customers in the following counties: Bath, Carter, Clay, Johnson, Lee, Letcher, Lewis, Nicholas, Owsley and Robertson. A total of 175 customers were mailed the notice.
5. The attached Notice to Customer of the proposed rate increase has also been posted at Columbia Gas of Kentucky Inc.'s principal place of business located at 2001 Mercer Road, Lexington, Kentucky 40511. The notice will remain posted until the Commission has issued a final decision in this matter.
6. The attached Notice to Customer has also been posted on Columbia Gas of Kentucky Inc.'s website and will remain posted until the Commission has issued a final decision in this matter.

FURTHER, the affiant sayeth naught.

  
\_\_\_\_\_  
RANDY E. BRIGHT

STATE OF KENTUCKY            )  
  )sc  
COUNTY OF FAYETTE         )

Subscribed, sworn and acknowledged to before me by Randy E. Bright this 7<sup>th</sup> day of  
July, 2021.

*Chelyn Long Dunn*  
NOTARY PUBLIC, STATE AT LARGE

NOTARY ID#: 600778

COMMISSION EXPIRES: May 15, 2022



**NOTICE**

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. of a proposed rate adjustment. Columbia Gas of Kentucky Inc., intends to file an application with the Commission on May 28, 2021, in Case No. 2021-00183. The application will request that the proposed rates become effective June 28, 2021. The rate increase will apply to all of Columbia Gas of Kentucky Inc.'s customers. The present rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand <sup>2</sup> \$	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTs<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	16.00			16.00
SMRP Rider per billing period	6.63			6.63
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	3.5665	2.1785	2.2343	7.9793
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.2825)			(0.2825)
<b>RATE SCHEDULES GS and SVGTs<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	44.69			44.69
SMRP Rider per billing period	24.31			24.31
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.0181	2.1785	2.2343	7.4309
Next 350 Mcf per billing period	2.3295	2.1785	2.2343	6.7423
Next 600 Mcf per billing period	2.2143	2.1785	2.2343	6.6271
Over 1,000 Mcf per billing period	2.0143	2.1785	2.2343	6.4271
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	2,007.00			2,007.00
SMRP Rider per billing period	1,221.21			1,221.21
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.6285		2.2343	2.8628
Next 70,000 Mcf per billing period	0.3737		2.2343	2.6080
Over 100,000 Mcf per billing period	0.3247		2.2343	2.5590
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	(0.0260)			(0.0260)
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE<sup>1</sup></b>				
Customer Charge per billing period	567.40			567.40
SMRP Rider per billing period	207.80			207.80
Delivery Charge per Mcf for all volumes delivered	1.1544	2.1785	2.2343	5.5672
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2343	2.2343
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	2007.00			2007.00
SMRP Rider – DS only- per billing period <sup>2</sup>	1221.21			1221.21
Tax Act Adjustment Factor per Mcf <sup>2</sup>	(0.0260)			(0.0260)
Customer Charge - Grandfathered Delivery Service only – per billing period	44.69			44.69
SMRP Rider – Grandfathered Delivery Service only - per billing period	24.31			24.31
Tax Act Adjustment Factor per Mcf	(0.1680)			(0.1680)
Customer Charge - Intrastate Utility only – per billing period	567.40			567.40
SMRP Rider – Intrastate Utility only - per billing period	207.80			207.80
Tax Act Adjustment Factor per Mcf	(0.1160)			(0.1160)
<b>Delivery Charge per Mcf<sup>2</sup></b>				
First 30,000 Mcf per billing period	0.6285			0.6285
Next 70,000 Mcf per billing period	0.3737			0.3737
Over 100,000 Mcf per billing period	0.3247			0.3247
<b>Delivery Charge - Grandfathered Delivery Service only</b>				
First 50 Mcf or less per billing period	3.0181			3.0181
Next 350 Mcf per billing period	2.3295			2.3295
Next 600 Mcf per billing period	2.2143			2.2143
Over 1,000 Mcf per billing period	2.0143			2.0143
<b>Delivery Charge - Intrastate Utility Delivery Service only</b>				
All volumes per billing period	1.1544			1.1544
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	255.90			255.90
Delivery Charge per Mcf	0.0858			0.0858
NGR&D Rider per Mcf	0.0144			0.0144
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
<b>Special Agency Service (SAS)<sup>4</sup></b>				
Tax Act Adjustment Factor	(0.0260)			(0.0260)

The proposed rates for each customer classification to which the proposed rates will apply are set forth below

	Charge \$	Gas Cost Adjustment Demand <sup>2</sup> \$	Gas Cost Adjustment Commodity <sup>3</sup> \$	Total Billing Rate \$
<b>RATE SCHEDULES GS and SVGTs<sup>1</sup></b>				
<b>Residential (GSR)</b>				
Customer Charge per billing period	29.20			29.20
SMRP Rider per billing period	0.00			0.00
EECPRC per billing period	0.29			0.29
Delivery Charge per Mcf	4.2263	2.1785	2.2204	8.6252
EAP Rider per billing period	0.30			0.30
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULES GS AND SVGTs<sup>1</sup></b>				
<b>Commercial or Industrial (GSO)</b>				
Customer Charge per billing period	87.15			87.15
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.5622	2.1785	2.2204	7.9611
Next 350 Mcf per billing period	2.7494	2.1785	2.2204	7.1483
Next 600 Mcf per billing period	2.6135	2.1785	2.2204	7.0124
Over 1,000 Mcf per billing period	2.3782	2.1785	2.2204	6.7771
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7701		2.2204	2.9905
Next 70,000 Mcf per billing period	0.4579		2.2204	2.6783
Over 100,000 Mcf per billing period	0.3975		2.2204	2.6179
NGR&D Rider per Mcf	0.0144			0.0144
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		11.9517		11.9517
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE</b>				
Customer Charge per billing period	991.20			991.20
SMRP Rider per billing period	0.00			0.00
Delivery Charge per Mcf for all volumes delivered	1.3261	2.1785	2.2204	5.7250
NGR&D Rider per Mcf	0.0144			0.0144
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>RATE SCHEDULE SS - STANDBY SERVICE</b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		11.9517		11.9517
Standby Service Commodity Charge per Mcf			2.2204	2.2204
NGR&D Rider per Mcf	0.0144			0.0144
<b>RATE SCHEDULE DS - DELIVERY SERVICE</b>				
Customer Charge per billing period	4151.00			4151.00
SMRP Rider – DS only- per billing period <sup>2</sup>	0.00			0.00
Tax Act Adjustment Factor per Mcf <sup>2</sup>	0.00			0.00
Customer Charge - Grandfathered Service only – per billing period	87.15			87.15
SMRP Rider – Grandfathered Service only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
Customer Charge - Intrastate Utility only – per billing period	991.20			991.20
SMRP Rider – Intrastate Utility only - per billing period	0.00			0.00
Tax Act Adjustment Factor per Mcf	0.00			0.00
<b>Delivery Charge per Mcf<sup>2</sup></b>				
First 30,000 Mcf per billing period	0.7701			0.7701
Next 70,000 Mcf per billing period	0.4579			0.4579
Over 100,000 Mcf per billing period	0.3975			0.3975
<b>Delivery Charge - Grandfathered Service only</b>				
First 50 Mcf or less per billing period	3.5622			3.5622
Next 350 Mcf per billing period	2.7494			2.7494
Next 600 Mcf per billing period	2.6135			2.6135
Over 1,000 Mcf per billing period	2.3782			2.3782
<b>Intrastate Utility Delivery Service</b>				
All volumes per billing period	1.3261			1.3261
Banking and Balancing Service per Mcf <sup>2</sup>		0.0469		0.0469
NGR&D Rider per Mcf <sup>2</sup>	0.0144			0.0144
<b>RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE</b>				
Customer Charge per billing period	282.20			282.20
Delivery Charge per Mcf	0.0946			0.0946
<b>Special Agency Service (SAS)<sup>4</sup></b>				
Tax Act Adjustment Factor	0.00			0.00

**IMPACT OF PROPOSED RATES**

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 18.11% to Columbia. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$ 17,526,775	18.72%
Commercial	\$ 7,544,406	16.70%
Industrial	\$ 1,544,823	21.27%
Wholesale	\$ 8,421	10.53%
Other Gas Department Revenue	\$ 70,560	5.75%
<b>Total</b>	<b>\$ 26,694,986</b>	<b>18.11%</b>

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

		Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.6 Mcf	\$11.85	28.4%	17.8%
Commercial – based on average usage of 27.3 Mcf	\$37.59	25.5%	14.0%
Industrial – based on average usage of 395.6 Mcf	\$256.92	26.6%	9.5%
Wholesale – based on average usage of 468.8 Mcf	\$356.46	28.1%	10.7%

The rates contained in this notice are the rates proposed by Columbia Gas of Kentucky, Inc. but the Commission may order rates to be charged that differ from the proposed rates contained in this notice.

A person may examine the application and any related documents Columbia Gas of Kentucky, Inc., has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, Kentucky, 40511  
(800) 432-9345  
<https://www.columbiagasky.com/>

However, due to the current state of emergency for COVID-19, Columbia Gas of Kentucky, Inc.'s office is closed to the public. A person that wishes to examine the application and any related documents may call Columbia Gas of Kentucky, Inc. at (800) 432-9345 and arrangements will be made to make a copy available for examination.

In addition to the rate changes requested above, Columbia Gas of Kentucky, Inc., is proposing changes to certain of its tariffs. These requested changes are summarized as follows:

- Modification of the Safety Modification and Replacement Program to permit inclusion of replacement of older plastic pipe susceptible to brittle-like cracking in the calculation of the SMRP Rider revenue requirement.
- Modification of the Tax Act Adjustment Factor (TAAF) to be utilized to implement the effects due to future changes of the Federal and/or state income tax rates on the most recently approved base rates, which could be a collection from customers or a pass back to customers. The Tariff will be set at zero until the effective date of a new Federal and/or state income tax rate.
- Modification of the Gas Quality standards to provide for a more detailed list of particulate and chemical compounds and levels that Columbia will require any gas to meet when introduced to its system. These standards provide for a more formalized gas quality testing methodology to ensure that any supplier providing gas to Columbia's system has a clear understanding of testing requirements. Finally, the standards set forth the multiple origins of natural gas supply and define which chemical and particulate standards would likely apply to the natural gas origin.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the

Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.5834) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.<sup>3</sup>

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0258 per Mcf and proposed to be \$0.0119 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.9702 and is proposed to be \$4.9563 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 Rate SAS is a companion service to Rate Schedule DS and does not currently have any customers. The rates for this tariff would be included in the contract signed with Columbia. The rate does have a Tax Act Adjustment Factor associated with it that is the same as Rate Schedule DS. Columbia is proposing a change to the Tax Act Adjustment Factor tariff. That is the only change associated with Rate SAS.