

DUKE ENERGY KENTUCKY

ACCOUNT 1900 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
ERLANGER OPERATIONS CENTER						
INTERIM SURVIVOR CURVE.. IOWA 90-R1						
PROBABLE RETIREMENT YEAR.. 6-2065						
NET SALVAGE PERCENT.. 0						
2005	1,329,372.71	285,842	829,983	499,390	41.80	11,947
2006	2,087,225.32	422,621	1,227,140	860,086	41.87	20,542
2007	2,121,579.00	401,848	1,166,822	954,757	41.94	22,765
2008	45,579.78	8,027	23,308	22,272	42.01	530
2009	17,038.06	2,762	8,020	9,018	42.08	214
2010	62,574.42	9,237	26,821	35,753	42.15	848
2012	38,073.81	4,460	12,950	25,124	42.28	594
2015	126,443.00	8,474	24,605	101,838	42.46	2,398
2016	33,000.00	1,609	4,672	28,328	42.53	666
2018	6,116,616.74	62,451	181,335	5,935,281	42.65	139,163
	11,977,502.84	1,207,331	3,505,656	8,471,847		199,667

KENTUCKY SERVICE BUILDING - 19TH AND AUGUSTINE
INTERIM SURVIVOR CURVE.. IOWA 90-R1
PROBABLE RETIREMENT YEAR.. 6-2042
NET SALVAGE PERCENT.. 0

1939	29.40	22	29
1947	378,142.98	275,371	378,143
1949	7,874.04	5,693	7,874
1950	2,833.13	2,041	2,833
1951	610.66	438	611
1953	4,989.45	3,551	4,989
1955	121.96	86	122
1956	313.02	220	313
1957	1,480.66	1,036	1,481
1958	91.02	63	91
1959	1,905.03	1,320	1,905
1961	3,761.02	2,581	3,761
1964	1,660.34	1,121	1,660
1965	2,410.30	1,619	2,410
1966	478.18	319	478
1967	8,188.75	5,435	8,189
1969	4,337.05	2,842	4,337
1970	1,925.44	1,254	1,925
1972	4,634.39	2,976	4,634
1973	8,585.30	5,473	8,585
1974	6,637.72	4,199	6,638
1975	6,319.85	3,967	6,320

DUKE ENERGY KENTUCKY

ACCOUNT 1900 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
KENTUCKY SERVICE BUILDING - 19TH AND AUGUSTINE INTERIM SURVIVOR CURVE.. IOWA 90-R1 PROBABLE RETIREMENT YEAR.. 6-2042 NET SALVAGE PERCENT.. 0						
1976	337.18	210	337			
1977	975.57	602	976			
1978	23,626.36	14,454	23,626			
1979	39,938.23	24,208	39,938			
1980	11,560.66	6,940	11,561			
1981	33,194.05	19,730	33,194			
1982	12,516.21	7,362	12,516			
1983	14,035.96	8,165	14,036			
1984	42,353.87	24,361	42,354			
1985	24,798.14	14,094	24,798			
1986	443.45	249	443			
1987	12,451.85	6,897	12,452			
1988	593.39	324	593			
1989	35,301.47	19,011	35,301			
1990	3,340.07	1,771	3,340			
1991	38,025.34	19,838	38,025			
1992	58,847.35	30,180	58,847			
1993	59,866.03	30,154	59,866			
1994	230,910.34	114,088	230,910			
1995	12,489.98	6,046	12,490			
1996	5,130.73	2,430	5,131			
1998	26,943.53	12,155	26,944			
1999	105,835.05	46,506	105,835			
2000	208,595.64	89,031	208,596			
2001	104,267.18	43,130	104,267			
2002	11,191.29	4,473	11,191			
2003	57,780.29	22,261	57,780			
2004	11,087.97	4,103	11,088			
2005	32,681.20	11,563	32,681			
2006	10,536.72	3,550	10,537			
2008	83,669.17	25,054	83,669			
2009	37,271.38	10,412	37,271			
2017	89,715.62	5,236	39,397	50,319	22.59	2,227
2018	137,434.02	2,798	21,053	116,381	22.61	5,147
	2,025,074.98	953,013	1,858,375	166,700		7,374

DUKE ENERGY KENTUCKY

ACCOUNT 1900 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MINOR STRUCTURES						
SURVIVOR CURVE.. IOWA 40-R1						
NET SALVAGE PERCENT.. -10						
2009	122,757.28	23,023	66,851	68,182	33.18	2,055
2010	104,123.82	17,524	50,883	63,653	33.88	1,879
2011	271,579.95	40,479	117,536	181,201	34.58	5,240
2012	1,791,285.70	232,509	675,122	1,295,292	35.28	36,715
2013	155,103.94	17,061	49,539	121,075	36.00	3,363
2014	528,705.64	47,835	138,896	442,681	36.71	12,059
2015	88,164.24	6,231	18,093	78,888	37.43	2,108
2016	13,354.46	676	1,963	12,727	38.16	334
2018	91,681.10	933	2,709	98,140	39.63	2,476
	3,166,756.13	386,271	1,121,592	2,361,840		66,229
	17,169,333.95	2,546,615	6,485,623	11,000,387		273,270
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					40.3	1.59

DUKE ENERGY KENTUCKY

ACCOUNT 1910 OFFICE FURNITURE AND EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
2010	2,405.95	1,023	1,021	1,385	11.50	120
2013	20,895.34	5,746	5,733	15,162	14.50	1,046
2014	43,997.73	9,899	9,876	34,122	15.50	2,201
2017	687,664.25	51,575	51,455	636,209	18.50	34,390
2018	2,999.36	75	74	2,925	19.50	150
	757,962.63	68,318	68,159	689,803		37,907
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						18.2 5.00

DUKE ENERGY KENTUCKY

ACCOUNT 1911 ELECTRONIC DATA PROCESSING

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2015	9,131.10	6,392	6,391	2,740	1.50	1,827
2016	26,226.47	13,113	13,111	13,115	2.50	5,246
2017	5,177.15	1,553	1,553	3,624	3.50	1,035
	40,534.72	21,058	21,055	19,480		8,108
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 2.4						20.00

DUKE ENERGY KENTUCKY

ACCOUNT 1940 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
NET SALVAGE PERCENT.. 0						
1994	2,647.12	2,594	2,575	72	0.50	72
1996	2,992.80	2,694	2,674	319	2.50	128
1999	5,371.46	4,190	4,159	1,212	5.50	220
2004	37,038.55	21,482	21,322	15,717	10.50	1,497
2005	2,964.11	1,601	1,589	1,375	11.50	120
2006	2,287.17	1,144	1,135	1,152	12.50	92
2007	17,796.89	8,187	8,126	9,671	13.50	716
2010	1,150.51	391	388	763	16.50	46
2014	10,220.00	1,840	1,826	8,394	20.50	409
2015	37,021.21	5,183	5,145	31,876	21.50	1,483
	119,489.82	49,306	48,939	70,551		4,783
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						14.8 4.00

DUKE ENERGY KENTUCKY

ACCOUNT 1970 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2006	1,639,190.13	1,365,986	1,365,856	273,334	2.50	109,334
2007	2,111,432.41	1,618,772	1,618,619	492,813	3.50	140,804
2008	1,080,334.10	756,234	756,162	324,172	4.50	72,038
2009	145,687.05	92,268	92,259	53,428	5.50	9,714
2010	203,089.96	115,085	115,074	88,016	6.50	13,541
2011	708,177.65	354,089	354,056	354,122	7.50	47,216
2012	525,145.64	227,561	227,539	297,607	8.50	35,013
2013	1,417.96	520	520	898	9.50	95
2014	141,883.83	42,565	42,561	99,323	10.50	9,459
2015	485,705.76	113,330	113,319	372,387	11.50	32,381
2016	603,244.17	100,543	100,534	502,710	12.50	40,217
2017	411,282.85	41,128	41,124	370,159	13.50	27,419
	8,056,591.51	4,828,081	4,827,623	3,228,969		537,231
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						6.0 6.67

DUKE ENERGY KENTUCKY

ACCOUNT 1980 MISCELLANEOUS EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2010	24,647.40	13,967	13,964	10,683	6.50	1,644
2011	3,561.95	1,781	1,781	1,781	7.50	237
2012	13,294.66	5,761	5,760	7,535	8.50	886
	41,504.01	21,509	21,505	19,999		2,767
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						7.2 6.67

DUKE ENERGY KENTUCKY

ACCOUNT 3110 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EAST BEND						
INTERIM SURVIVOR CURVE.. IOWA 85-S1						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -15						
1981	29,925,484.13	21,632,833	28,189,639	6,224,668	20.65	301,437
1982	208,863.68	149,547	194,874	45,319	20.70	2,189
1983	67,223.88	47,631	62,068	15,240	20.76	734
1985	370,433.88	256,639	334,425	91,574	20.88	4,386
1986	56,946.12	38,992	50,810	14,678	20.93	701
1987	25,699.44	17,374	22,640	6,914	20.99	329
1988	7,679.70	5,122	6,674	2,157	21.05	102
1990	248,748.12	161,178	210,030	76,030	21.16	3,593
1991	7,244.23	4,622	6,023	2,308	21.21	109
1992	214,519.73	134,630	175,436	71,262	21.26	3,352
1993	106,959.72	65,932	85,916	37,088	21.32	1,740
1994	208,985.68	126,454	164,782	75,552	21.37	3,535
1999	70,010.31	37,765	49,211	31,300	21.62	1,448
2001	242,930.51	123,462	160,883	118,487	21.72	5,455
2002	231,816.95	113,903	148,426	118,163	21.77	5,428
2003	103,526.01	49,066	63,938	55,117	21.81	2,527
2004	228,372.86	103,948	135,454	127,175	21.86	5,818
2005	151,399.00	65,970	85,965	88,144	21.90	4,025
2006	3,134,043.42	1,300,774	1,695,032	1,909,118	21.94	87,015
2007	236,076.01	92,691	120,785	150,702	21.99	6,853
2008	168,425.07	62,236	81,099	112,589	22.03	5,111
2009	512,631.92	176,616	230,147	359,379	22.07	16,284
2010	450,707.51	143,609	187,136	331,177	22.10	14,985
2011	484,241.10	140,489	183,071	373,807	22.14	16,884
2012	637,062.52	165,646	215,852	516,769	22.18	23,299
2013	508,877.34	115,983	151,137	434,072	22.21	19,544
2014	824,503.51	159,569	207,934	740,245	22.24	33,284
2015	19,663,993.25	3,071,378	4,002,298	18,611,295	22.27	835,711
2016	11,308,182.70	1,310,975	1,708,325	11,296,085	22.30	506,551
2017	42,106,431.70	3,048,190	3,972,081	44,450,315	22.33	1,990,610
2018	13,108,054.55	329,825	429,793	14,644,469	22.35	655,234
	125,620,074.55	33,253,049	43,331,885	101,131,200		4,558,273
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						22.2 3.63

DUKE ENERGY KENTUCKY

ACCOUNT 3120 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EAST BEND						
INTERIM SURVIVOR CURVE.. IOWA 45-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -15						
1980	756,874.16	558,321	870,405			
1981	127,037,317.94	92,761,697	146,092,916			
1982	155,686.95	112,489	179,040			
1983	726,613.04	519,412	833,197	2,408	15.87	152
1984	1,025,483.09	724,577	1,162,306	16,999	16.06	1,058
1985	951,054.04	664,168	1,065,403	28,309	16.24	1,743
1986	487,013.90	335,933	538,876	21,190	16.42	1,290
1987	686,061.71	467,371	749,718	39,253	16.59	2,366
1988	140,298.01	94,287	151,247	10,095	16.77	602
1989	262,772.03	174,148	279,354	22,834	16.94	1,348
1990	806,533.22	526,763	844,989	82,524	17.11	4,823
1991	496,923.30	319,487	512,494	58,967	17.28	3,412
1992	1,809,647.08	1,144,956	1,836,643	244,451	17.44	14,017
1993	325,255.36	202,242	324,420	49,624	17.61	2,818
1994	4,462,075.43	2,724,202	4,369,938	761,449	17.77	42,850
1995	330,362.55	197,830	317,342	62,575	17.93	3,490
1996	109,055.99	63,964	102,606	22,809	18.09	1,261
1998	1,554,131.73	870,213	1,395,923	391,328	18.41	21,256
1999	4,568,625.22	2,494,666	4,001,735	1,252,184	18.56	67,467
2000	1,036,770.86	550,359	882,840	309,446	18.72	16,530
2001	171,357.39	88,299	141,642	55,419	18.87	2,937
2002	46,497,198.54	23,186,967	37,194,602	16,277,177	19.03	855,343
2003	612,393.49	294,687	472,712	231,540	19.18	12,072
2004	2,009,650.85	930,148	1,492,066	819,033	19.33	42,371
2005	14,080,374.66	6,242,020	10,012,929	6,179,502	19.48	317,223
2006	525,805.73	222,152	356,358	248,319	19.63	12,650
2007	2,893,255.15	1,158,779	1,858,817	1,468,427	19.78	74,238
2008	1,628,627.97	614,618	985,919	887,003	19.92	44,528
2009	3,735,950.66	1,316,829	2,112,347	2,183,996	20.07	108,819
2010	2,060,536.32	672,000	1,077,966	1,291,650	20.21	63,911
2011	326,067.74	96,954	155,526	219,452	20.36	10,779
2012	9,949,081.35	2,656,818	4,261,846	7,179,597	20.50	350,224
2013	1,221,410.71	286,122	458,973	945,649	20.64	45,816
2014	36,613,397.00	7,288,446	11,691,518	30,413,888	20.78	1,463,613
2015	130,914,486.32	21,101,321	33,848,982	116,702,677	20.92	5,578,522

DUKE ENERGY KENTUCKY

ACCOUNT 3120 BOILER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EAST BEND						
INTERIM SURVIVOR CURVE.. IOWA 45-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -15						
2016	12,075,972.74	1,447,203	2,321,483	11,565,886	21.06	549,187
2017	6,278,285.43	471,179	755,826	6,464,202	21.20	304,915
2018	91,999,759.96	2,422,814	3,886,476	101,913,247	21.33	4,777,930
	511,322,167.62	176,004,441	279,597,381	308,423,112		14,801,561
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						20.8 2.89

DUKE ENERGY KENTUCKY

ACCOUNT 3123 BOILER PLANT EQUIPMENT - SCR CATALYST

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EAST BEND						
INTERIM SURVIVOR CURVE.. IOWA 10-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. 0						
2002	2,230,486.31	2,085,505	2,230,486			
2013	536,263.68	277,785	536,264			
2015	2,653,930.47	915,606	2,442,043	211,887	6.55	32,349
	5,420,680.46	3,278,896	5,208,793	211,887		32,349
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					6.6	0.60

DUKE ENERGY KENTUCKY

ACCOUNT 3140 TURBOGENERATOR UNITS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EAST BEND						
INTERIM SURVIVOR CURVE.. IOWA 40-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -15						
1981	16,964,940.34	12,671,538	18,648,001	861,680	13.68	62,988
1982	58,061.01	42,865	63,082	3,688	13.92	265
1983	15,183.01	11,073	16,296	1,165	14.16	82
1984	10,207.91	7,352	10,820	920	14.40	64
1985	20,496,632.97	14,576,621	21,451,606	2,119,522	14.63	144,875
1986	463,905.17	325,579	479,137	54,354	14.86	3,658
1987	636,364.46	440,636	648,460	83,360	15.08	5,528
1989	54,725.97	36,819	54,184	8,750	15.52	564
1990	158,093.76	104,765	154,177	27,631	15.73	1,757
1991	198,456.18	129,387	190,412	37,813	15.95	2,371
1992	640,896.37	410,806	604,560	132,470	16.16	8,197
1993	66,699.95	42,021	61,840	14,865	16.36	909
1994	88,755.33	54,866	80,743	21,325	16.57	1,287
1996	96,612.68	57,327	84,365	26,740	16.97	1,576
1997	96,476.91	55,970	82,368	28,580	17.17	1,665
1999	2,355.17	1,300	1,913	795	17.56	45
2000	341,306.00	183,169	269,560	122,942	17.76	6,922
2001	206,777.67	107,699	158,495	79,300	17.95	4,418
2003	409,131.79	199,041	292,918	177,584	18.33	9,688
2004	89,271.54	41,762	61,459	41,203	18.52	2,225
2005	9,210,975.37	4,126,462	6,072,686	4,519,936	18.71	241,579
2006	77,714.53	33,210	48,873	40,498	18.89	2,144
2007	4,430,931.89	1,794,253	2,640,503	2,455,069	19.08	128,672
2008	12,485.43	4,766	7,014	7,344	19.26	381
2009	1,689,702.44	601,971	885,887	1,057,270	19.45	54,358
2010	957,122.23	315,282	463,983	636,707	19.63	32,435
2011	276,330.25	83,147	122,363	195,417	19.81	9,865
2012	943,595.69	254,670	374,784	710,351	19.99	35,535
2013	875,927.28	207,809	305,821	701,495	20.16	34,796
2014	2,639,226.76	531,691	782,460	2,252,651	20.34	110,750
2015	30,674,980.44	4,988,764	7,341,688	27,934,540	20.52	1,361,332
2016	1,338,736.61	162,407	239,005	1,300,542	20.69	62,858
2017	867,983.97	66,130	97,320	900,862	20.86	43,186
2018	12,240,464.42	320,382	471,488	13,605,046	21.04	646,628
	107,331,031.50	42,991,540	63,268,270	60,162,417		3,023,603
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						19.9 2.82

DUKE ENERGY KENTUCKY

ACCOUNT 3150 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EAST BEND						
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -15						
1980	600,888.76	445,481	636,872	54,150	18.74	2,890
1981	21,334,433.31	15,637,372	22,355,624	2,178,974	18.93	115,107
1982	258,626.65	187,321	267,799	29,621	19.12	1,549
1983	48,933.57	35,022	50,068	6,205	19.29	322
1984	276,234.86	195,208	279,075	38,595	19.46	1,983
1985	24,050.59	16,782	23,992	3,666	19.61	187
1986	25,758.88	17,735	25,354	4,268	19.76	216
1987	32,911.68	22,340	31,938	5,911	19.91	297
1989	61,628.68	40,612	58,060	12,813	20.17	635
1990	146,081.85	94,754	135,463	32,531	20.29	1,603
1992	284,827.83	178,519	255,216	72,336	20.52	3,525
1995	1,290.00	762	1,089	394	20.82	19
2001	1,971,382.61	994,391	1,421,609	845,481	21.31	39,675
2002	129,665.97	63,206	90,361	58,755	21.38	2,748
2004	87,558.37	39,520	56,499	44,193	21.50	2,055
2005	423,653.63	182,910	261,493	225,708	21.56	10,469
2006	50,031.42	20,575	29,415	28,122	21.61	1,301
2009	106,920.20	36,510	52,196	70,763	21.76	3,252
2010	308,549.41	97,213	138,978	215,853	21.81	9,897
2011	195,647.63	56,228	80,385	144,610	21.85	6,618
2012	4,537,211.10	1,168,942	1,671,152	3,546,641	21.89	162,021
2013	380,227.18	85,751	122,592	314,669	21.93	14,349
2014	133,522.10	25,581	36,571	116,979	21.96	5,327
2015	12,011,588.32	1,853,748	2,650,170	11,163,157	22.00	507,416
2016	1,303,052.03	149,416	213,609	1,284,901	22.03	58,325
2018	276,820.70	6,908	9,876	308,468	22.09	13,964
	45,011,497.33	21,652,807	30,955,458	20,807,764		965,750
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						21.5 2.15

DUKE ENERGY KENTUCKY

ACCOUNT 3160 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EAST BEND						
INTERIM SURVIVOR CURVE.. IOWA 50-S0						
PROBABLE RETIREMENT YEAR.. 6-2041						
NET SALVAGE PERCENT.. -15						
1981	2,756,671.87	1,931,269	2,716,292	453,881	17.34	26,175
1982	235,379.13	163,272	229,639	41,047	17.46	2,351
1983	113,761.60	78,129	109,887	20,939	17.57	1,192
1984	157,554.25	107,069	150,590	30,597	17.68	1,731
1985	101,065.69	67,927	95,538	20,688	17.79	1,163
1986	113,063.57	75,118	105,652	24,371	17.90	1,362
1987	121,651.98	79,838	112,291	27,609	18.01	1,533
1988	81,696.88	52,929	74,444	19,508	18.12	1,077
1989	160,311.26	102,490	144,150	40,208	18.22	2,207
1990	108,479.70	68,390	96,189	28,562	18.32	1,559
1991	420,109.15	260,980	367,063	116,062	18.42	6,301
1992	141,502.92	86,528	121,700	41,028	18.52	2,215
1993	49,356.38	29,681	41,746	15,014	18.62	806
1994	217,002.50	128,213	180,329	69,224	18.72	3,698
1995	20,672.44	11,984	16,855	6,918	18.82	368
1996	6,611.10	3,756	5,283	2,320	18.92	123
1997	108,562.36	60,371	84,911	39,936	19.01	2,101
1999	643,219.54	340,781	479,302	260,401	19.21	13,555
2000	90,906.69	46,895	65,957	38,586	19.30	1,999
2001	417,408.83	209,073	294,057	185,963	19.40	9,586
2002	280,411.23	136,084	191,399	131,073	19.49	6,725
2003	41,468.35	19,439	27,341	20,348	19.59	1,039
2004	251,997.55	113,771	160,017	129,780	19.68	6,595
2005	546,553.86	236,468	332,588	295,949	19.78	14,962
2006	60,770.89	25,084	35,280	34,606	19.88	1,741
2007	49,419.39	19,375	27,251	29,582	19.97	1,481
2008	523,455.62	193,535	272,203	329,771	20.07	16,431
2009	783,973.60	271,030	381,198	520,371	20.17	25,799
2010	257,396.74	82,482	116,009	179,997	20.27	8,880
2011	1,530,106.05	447,947	630,029	1,129,593	20.38	55,427
2012	852,050.71	224,309	315,486	664,372	20.48	32,440
2013	346,768.32	80,283	112,916	285,867	20.59	13,884
2014	564,500.93	111,230	156,443	492,733	20.70	23,804
2015	4,911,906.26	785,281	1,104,482	4,544,210	20.81	218,367
2016	2,258,420.70	269,172	378,585	2,218,599	20.93	106,001
2017	1,741,502.07	130,738	183,880	1,818,847	21.05	86,406
2018	519,237.91	13,770	19,367	577,756	21.18	27,278
	21,584,928.02	7,064,691	9,936,350	14,886,317		728,362

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 20.4 3.37

DUKE ENERGY KENTUCKY

ACCOUNT 3401 RIGHTS OF WAY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 40-SQUARE						
NET SALVAGE PERCENT.. 0						
1992	651,684.00	431,741	298,887	352,797	13.50	26,133
2017	776,981.32	29,137	20,171	756,811	38.50	19,657
	1,428,665.32	460,878	319,058	1,109,608		45,790
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						24.2 3.21

DUKE ENERGY KENTUCKY

ACCOUNT 3410 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODSDALE						
INTERIM SURVIVOR CURVE.. IOWA 60-R4						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -5						
1992	33,307,928.01	23,285,939	24,307,690	10,665,634	13.19	808,615
1994	32,271.08	21,935	22,897	10,987	13.26	829
1995	28,624.96	19,165	20,006	10,050	13.28	757
2006	13,755.09	6,949	7,254	7,189	13.46	534
2007	77,734.54	37,588	39,237	42,384	13.46	3,149
2008	28,902.54	13,287	13,870	16,478	13.47	1,223
2011	1,013,820.32	380,542	397,240	667,272	13.48	49,501
2012	201,932.54	68,979	72,006	140,023	13.48	10,387
2013	216,117.23	65,638	68,518	158,405	13.49	11,742
2014	1,026,692.75	269,658	281,490	796,537	13.49	59,046
2015	78,301.70	16,937	17,680	64,537	13.49	4,784
2016	153,786.34	25,247	26,355	135,121	13.49	10,016
2017	266,829.12	28,037	29,267	250,903	13.49	18,599
2018	23,643.54	887	926	23,900	13.50	1,770
	36,470,339.76	24,240,788	25,304,437	12,989,420		980,952
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						13.2 2.69

DUKE ENERGY KENTUCKY

ACCOUNT 3420 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODSDALE						
INTERIM SURVIVOR CURVE.. IOWA 50-S1.5						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -5						
1992	14,954,246.53	10,520,626	11,660,648	4,041,311	12.14	332,892
1995	65,235.72	43,989	48,756	19,742	12.38	1,595
1996	83,608.04	55,490	61,503	26,286	12.45	2,111
1999	58,404.03	36,639	40,609	20,715	12.66	1,636
2001	55,528.10	33,264	36,869	21,436	12.79	1,676
2012	407,248.25	140,085	155,265	272,346	13.30	20,477
2014	144,698.20	38,217	42,358	109,575	13.36	8,202
2017	166,943.69	17,611	19,519	155,772	13.43	11,599
	15,935,912.56	10,885,921	12,065,526	4,667,182		380,188
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 12.3						2.39

DUKE ENERGY KENTUCKY

ACCOUNT 3440 GENERATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODSDALE						
INTERIM SURVIVOR CURVE.. IOWA 45-S0						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -5						
1992	121,602,163.60	82,441,889	83,329,701	44,352,570	11.82	3,752,332
1995	44,071.41	28,739	29,048	17,226	11.96	1,440
1996	75,066.53	48,214	48,733	30,087	12.01	2,505
1999	289,576.93	176,447	178,347	125,709	12.15	10,346
2000	2,221,406.76	1,326,363	1,340,647	991,831	12.19	81,364
2001	12,551,711.26	7,326,108	7,405,002	5,774,294	12.24	471,756
2003	421,505.59	233,581	236,096	206,484	12.33	16,746
2004	13,649.50	7,341	7,420	6,912	12.37	559
2005	10,461,096.18	5,438,473	5,497,040	5,487,111	12.42	441,796
2006	10,833,651.11	5,427,513	5,485,962	5,889,372	12.46	472,662
2007	170,201.58	81,677	82,557	96,155	12.51	7,686
2008	301,113.37	137,613	139,095	177,074	12.56	14,098
2009	15,814,499.03	6,842,016	6,915,697	9,689,527	12.60	769,010
2010	7,960,271.15	3,225,629	3,260,366	5,097,919	12.65	402,998
2011	9,801,985.07	3,680,552	3,720,188	6,571,897	12.70	517,472
2012	8,483,807.09	2,904,987	2,936,271	5,971,727	12.75	468,371
2013	2,798,083.81	854,543	863,746	2,074,242	12.80	162,050
2014	175,950.78	46,564	47,065	137,683	12.85	10,715
2015	254,485.19	55,737	56,337	210,872	12.90	16,347
2017	11,077,059.85	1,187,167	1,199,952	10,430,961	13.02	801,149
2018	1,548,117.36	58,649	59,281	1,566,243	13.09	119,652
	216,899,473.15	121,529,802	122,838,550	104,905,897		8,541,054
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						12.3 3.94

DUKE ENERGY KENTUCKY

ACCOUNT 3446 GENERATORS - SOLAR

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CRITTENDEN						
INTERIM SURVIVOR CURVE.. IOWA 25-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -5						
2017	4,168,275.61	295,996	192,246	4,184,443	20.68	202,343
	4,168,275.61	295,996	192,246	4,184,443		202,343
WALTON						
INTERIM SURVIVOR CURVE.. IOWA 25-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -5						
2017	5,747,433.47	408,134	269,653	5,765,152	20.68	278,779
	5,747,433.47	408,134	269,653	5,765,152		278,779
	9,915,709.08	704,130	461,899	9,949,595		481,122
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 20.7						4.85

DUKE ENERGY KENTUCKY

ACCOUNT 3450 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODSDALE						
INTERIM SURVIVOR CURVE.. IOWA 40-R2						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -5						
1992	14,118,041.00	9,834,649	9,439,372	5,384,571	11.45	470,268
1996	13,528.24	8,857	8,501	5,704	11.92	479
1999	2,218.96	1,370	1,315	1,015	12.21	83
2000	23,116.79	13,965	13,404	10,869	12.29	884
2001	6,287.18	3,707	3,558	3,044	12.37	246
2002	42,708.77	24,520	23,534	21,310	12.45	1,712
2006	8,616.82	4,321	4,147	4,900	12.70	386
2007	8,047.88	3,858	3,703	4,747	12.76	372
2008	5,782.47	2,636	2,530	3,542	12.81	277
2009	7,263.33	3,129	3,003	4,623	12.85	360
2011	3,017,940.84	1,123,702	1,078,538	2,090,300	12.94	161,538
2012	2,183,025.81	739,342	709,626	1,582,551	12.98	121,922
2013	28,395.09	8,568	8,224	21,591	13.02	1,658
2014	273,443.75	71,282	68,417	218,699	13.05	16,759
2015	381,598.18	81,843	78,554	322,125	13.09	24,608
2016	899,297.00	146,021	140,152	804,110	13.12	61,289
2017	261,347.40	27,085	25,996	248,418	13.15	18,891
2018	227,115.00	8,554	8,210	230,261	13.17	17,484
	21,507,774.51	12,107,409	11,620,785	10,962,378		899,216
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						12.2 4.18

DUKE ENERGY KENTUCKY

ACCOUNT 3456 ACCESSORY ELECTRIC EQUIPMENT - SOLAR

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CRITTENDEN						
INTERIM SURVIVOR CURVE.. IOWA 20-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -5						
2017	425,603.19	34,499	18,087	428,796	17.93	23,915
	425,603.19	34,499	18,087	428,796		23,915
WALTON						
INTERIM SURVIVOR CURVE.. IOWA 20-S2.5						
PROBABLE RETIREMENT YEAR.. 6-2042						
NET SALVAGE PERCENT.. -5						
2017	631,334.26	51,176	27,569	635,332	17.93	35,434
	631,334.26	51,176	27,569	635,332		35,434
	1,056,937.45	85,675	45,656	1,064,128		59,349
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						17.9 5.62

DUKE ENERGY KENTUCKY

ACCOUNT 3460 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODSDALE						
INTERIM SURVIVOR CURVE.. IOWA 40-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2032						
NET SALVAGE PERCENT.. -5						
1978	328.64	260	281	64	9.51	7
1980	79.14	61	66	17	9.86	2
1983	295.20	223	241	69	10.35	7
1985	45.98	34	37	12	10.65	1
1990	3,120.43	2,191	2,365	912	11.31	81
1991	7,513.55	5,209	5,622	2,268	11.43	198
1992	2,257,362.05	1,544,632	1,666,957	703,273	11.54	60,942
1993	34,369.04	23,195	25,032	11,056	11.64	950
1994	100,337.16	66,714	71,997	33,357	11.74	2,841
1995	4,753.17	3,111	3,357	1,633	11.84	138
1996	2,433.34	1,566	1,690	865	11.93	73
1997	2,275.15	1,439	1,553	836	12.01	70
1998	10,984.58	6,813	7,353	4,181	12.09	346
1999	442,562.37	268,805	290,093	174,598	12.17	14,347
2000	104,739.76	62,225	67,153	42,824	12.24	3,499
2001	339,750.08	197,119	212,730	144,008	12.30	11,708
2002	6,606.83	3,732	4,028	2,910	12.37	235
2003	8,642.89	4,741	5,116	3,959	12.43	319
2006	55,668.70	27,478	29,654	28,798	12.58	2,289
2007	124,222.33	58,621	63,263	67,170	12.63	5,318
2008	97,485.48	43,782	47,249	55,111	12.67	4,350
2009	44,814.03	19,003	20,508	26,547	12.71	2,089
2010	32,464.25	12,877	13,897	20,191	12.75	1,584
2011	304,314.34	111,609	120,448	199,082	12.78	15,578
2012	10,342.52	3,450	3,723	7,136	12.82	557
2013	107,732.99	32,049	34,587	78,533	12.85	6,112
2014	226,212.63	58,091	62,691	174,832	12.88	13,574
2015	111,410.90	23,585	25,453	91,529	12.91	7,090
2016	279,438.43	44,771	48,317	245,094	12.94	18,941
2017	17,072.66	1,747	1,885	16,041	12.97	1,237
2018	51,798.17	1,899	2,049	52,339	12.99	4,029
	4,789,176.79	2,631,032	2,839,393	2,189,243		178,512

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 12.3 3.73

DUKE ENERGY KENTUCKY

ACCOUNT 3501 RIGHTS OF WAY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. 0						
1950	1,695.10	1,429	1,695			
1956	2,703.51	2,148	2,582	122	14.38	8
1957	363.17	285	343	20	15.02	1
1958	79,809.09	61,943	74,472	5,337	15.67	341
1959	1,962.52	1,505	1,809	154	16.33	9
1960	2,355.33	1,783	2,144	211	17.01	12
1961	50,047.85	37,393	44,956	5,092	17.70	288
1962	235.12	173	208	27	18.39	1
1963	22,089.15	16,062	19,311	2,778	19.10	145
1965	75,275.56	53,187	63,945	11,331	20.54	552
1966	3,845.27	2,676	3,217	628	21.28	30
1967	86,314.17	59,150	71,114	15,200	22.03	690
1968	4,755.68	3,208	3,857	899	22.78	39
1969	1,091.55	724	870	222	23.55	9
1970	46.30	30	36	10	24.33	
1971	8,895.38	5,703	6,857	2,038	25.12	81
1972	25,173.18	15,848	19,054	6,119	25.93	236
1973	34,776.92	21,492	25,839	8,938	26.74	334
1974	26,321.38	15,958	19,186	7,135	27.56	259
1975	1,578.60	938	1,128	451	28.39	16
1976	14,597.75	8,502	10,222	4,376	29.23	150
1977	275.20	157	189	86	30.09	3
1981	85,664.62	44,558	53,570	32,095	33.59	955
1983	346,750.92	171,444	206,121	140,630	35.39	3,974
1988	18,297.90	7,839	9,425	8,873	40.01	222
1989	7,057.21	2,929	3,521	3,536	40.95	86
1992	3,991.58	1,493	1,795	2,197	43.81	50
2006	124,268.34	22,120	26,594	97,674	57.54	1,697
2011	0.14		0			
	1,030,238.49	560,677	674,060	356,178		10,188

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 35.0 0.99

DUKE ENERGY KENTUCKY

ACCOUNT 3520 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2.5						
NET SALVAGE PERCENT.. -10						
1955	48,873.53	40,329	27,363	26,398	16.24	1,625
1958	49,503.38	39,600	26,868	27,586	17.73	1,556
1960	71,981.46	56,278	38,184	40,996	18.80	2,181
1965	1,230.56	902	612	742	21.67	34
1967	2,611.13	1,860	1,262	1,610	22.90	70
1968	1,911.98	1,342	911	1,192	23.53	51
1971	2,028.33	1,357	921	1,310	25.48	51
1976	146,306.73	89,307	60,593	100,344	28.93	3,469
1993	21,996.24	8,521	5,781	18,415	42.11	437
2006	124,869.08	24,449	16,588	120,768	53.43	2,260
2007	419,838.40	75,808	51,435	410,387	54.33	7,554
2012	351,875.96	36,264	24,605	362,459	58.91	6,153
2013	222,849.40	19,459	13,203	231,931	59.84	3,876
2016	14,537.12	581	394	15,597	62.64	249
	1,480,413.30	396,057	268,720	1,359,735		29,566
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						46.0 2.00

DUKE ENERGY KENTUCKY

ACCOUNT 3530 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2						
NET SALVAGE PERCENT.. -15						
1943	3,293.63	3,426	3,712	76	4.78	16
1951	9,826.78	9,685	10,494	807	7.15	113
1955	2,189.30	2,093	2,268	250	8.43	30
1956	1,851.20	1,755	1,902	227	8.77	26
1958	295,584.96	275,541	298,552	41,371	9.47	4,369
1960	36,455.14	33,363	36,149	5,774	10.21	566
1961	2,469.79	2,239	2,426	414	10.59	39
1965	196,086.84	170,297	184,519	40,981	12.24	3,348
1966	2,963.34	2,544	2,756	652	12.68	51
1967	328.00	278	301	76	13.13	6
1968	3,968.30	3,322	3,599	965	13.60	71
1971	47,835.24	38,441	41,651	13,360	15.06	887
1973	43,511.89	33,936	36,770	13,269	16.09	825
1974	405.33	311	337	129	16.63	8
1975	2,643.23	1,996	2,163	877	17.17	51
1976	337,022.79	250,142	271,032	116,544	17.73	6,573
1978	1,802.57	1,290	1,398	675	18.88	36
1979	4,367.57	3,066	3,322	1,701	19.48	87
1982	41,891.16	27,633	29,941	18,234	21.32	855
1983	297,904.01	192,124	208,168	134,422	21.96	6,121
1985	68,343.54	42,033	45,543	33,052	23.26	1,421
1986	16,570.42	9,936	10,766	8,290	23.93	346
1991	143,913.25	74,806	81,053	84,447	27.40	3,082
1992	850,876.82	428,000	463,743	514,765	28.13	18,300
1995	507,033.94	229,154	248,291	334,798	30.35	11,031
1996	3,883.17	1,688	1,829	2,637	31.10	85
1998	103,358.56	41,269	44,715	74,147	32.64	2,272
1999	17,894.19	6,824	7,394	13,184	33.42	394
2000	729,754.52	265,025	287,157	552,061	34.21	16,137
2002	746,962.85	243,786	264,145	594,862	35.81	16,612
2003	1,507,393.44	463,885	502,624	1,230,878	36.62	33,612
2005	448,512.09	121,107	131,221	384,568	38.26	10,051
2006	390,458.68	97,978	106,160	342,867	39.09	8,771
2007	3,290,475.00	762,107	825,751	2,958,295	39.93	74,087
2009	11,679.10	2,248	2,436	10,995	41.63	264
2011	144,883.15	22,160	24,011	142,605	43.35	3,290
2012	666,914.68	88,660	96,064	670,888	44.22	15,172
2013	528,670.94	59,703	64,689	543,283	45.09	12,049
2014	1,319,749.91	122,328	132,544	1,385,168	45.97	30,132

DUKE ENERGY KENTUCKY

ACCOUNT 3530 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2						
NET SALVAGE PERCENT.. -15						
2015	3,384,776.81	244,449	264,863	3,627,630	46.86	77,414
2016	90,306.23	4,673	5,063	98,789	47.75	2,069
2017	1,345,147.15	41,767	45,255	1,501,664	48.65	30,867
	17,649,959.51	4,427,068	4,796,777	15,500,677		391,536
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						39.6 2.22

DUKE ENERGY KENTUCKY

ACCOUNT 3531 STATION EQUIPMENT - STEP UP

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2.5						
NET SALVAGE PERCENT.. 0						
1992	8,405,252.90	3,889,951	3,774,513	4,630,740	26.86	172,403
1996	968,381.08	386,965	375,481	592,900	30.02	19,750
2017	73,031.10	2,059	1,998	71,033	48.59	1,462
	9,446,665.08	4,278,975	4,151,992	5,294,673		193,615
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						27.3 2.05

DUKE ENERGY KENTUCKY

ACCOUNT 3532 STATION EQUIPMENT - MAJOR

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2.5						
NET SALVAGE PERCENT.. -10						
1950	10,834.19	9,349	11,420	498	14.01	36
1954	222,862.54	185,710	226,854	18,295	15.76	1,161
1958	261,300.93	209,028	255,338	32,093	17.73	1,810
1965	65,041.15	47,694	58,261	13,284	21.67	613
1971	4,093.09	2,737	3,343	1,159	25.48	45
1973	11,683.92	7,545	9,217	3,635	26.84	135
1976	40,615.59	24,792	30,285	14,392	28.93	497
1978	26,247.29	15,382	18,790	10,082	30.37	332
1983	111,783.06	58,453	71,403	51,558	34.10	1,512
1985	122,679.77	60,934	74,434	60,514	35.65	1,697
1992	34,444.03	13,826	16,889	20,999	41.28	509
2000	264,762.57	75,722	92,498	198,741	48.10	4,132
2001	125,472.82	34,039	41,580	96,440	48.97	1,969
2002	780,656.67	200,151	244,494	614,228	49.85	12,322
2003	1,011,825.94	244,172	298,268	814,741	50.74	16,057
2005	219,078.16	46,233	56,476	184,510	52.53	3,512
2006	134,369.73	26,310	32,139	115,668	53.43	2,165
2007	1,788,006.76	322,851	394,379	1,572,428	54.33	28,942
2011	82,257.49	9,759	11,921	78,562	57.99	1,355
2014	61,020.46	4,368	5,336	61,787	60.77	1,017
2015	447,333.73	24,908	30,426	461,641	61.71	7,481
	5,826,369.89	1,623,963	1,983,751	4,425,256		87,299

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 50.7 1.50

DUKE ENERGY KENTUCKY

ACCOUNT 3534 STATION EQUIPMENT - STEP UP EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 35-R2.5						
NET SALVAGE PERCENT.. 0						
1992	1,218,688.02	761,851	498,204	720,484	13.12	54,915
2012	5,838,602.22	1,004,240	656,711	5,181,891	28.98	178,809
	7,057,290.24	1,766,091	1,154,915	5,902,375		233,724
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						25.3 3.31

DUKE ENERGY KENTUCKY

ACCOUNT 3550 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R1.5						
NET SALVAGE PERCENT.. -25						
1946	11.95	12	15			
1949	188.79	185	236			
1955	2,132.91	1,986	2,666			
1956	1,211.65	1,117	1,515			
1958	58,440.56	52,809	73,051			
1959	10,120.34	9,048	12,650			
1960	6,560.37	5,800	8,200			
1961	75,304.17	65,822	94,130			
1962	617.69	534	772			
1963	8,644.65	7,377	10,806			
1964	151,441.09	127,623	187,976	1,325	17.92	74
1965	38,572.63	32,085	47,258	958	18.40	52
1966	12,917.74	10,604	15,619	528	18.88	28
1967	6,370.24	5,157	7,596	367	19.38	19
1968	172.95	138	203	13	19.89	1
1969	20,950.94	16,470	24,259	1,930	20.41	95
1970	5,391.71	4,175	6,149	591	20.93	28
1971	110,445.40	84,165	123,967	14,090	21.47	656
1972	23,958.02	17,958	26,450	3,498	22.02	159
1973	149,698.22	110,335	162,512	24,611	22.57	1,090
1974	221,528.51	160,456	236,335	40,576	23.13	1,754
1975	32,294.54	22,973	33,837	6,531	23.70	276
1976	89,853.36	62,713	92,370	19,947	24.29	821
1977	9,351.54	6,402	9,429	2,260	24.88	91
1978	3,226.63	2,166	3,190	843	25.47	33
1979	23,953.72	15,744	23,189	6,753	26.08	259
1980	23,517.99	15,132	22,288	7,109	26.69	266
1981	201,617.15	126,835	186,815	65,206	27.32	2,387
1982	9,552.41	5,873	8,650	3,291	27.95	118
1983	465,807.21	279,589	411,807	170,452	28.59	5,962
1984	13,696.33	8,022	11,816	5,304	29.23	181
1985	57,425.89	32,772	48,270	23,512	29.89	787
1986	9,305.68	5,171	7,616	4,016	30.55	131
1987	35,705.50	19,306	28,436	16,196	31.21	519
1988	357,860.17	187,957	276,842	170,483	31.89	5,346
1989	42,349.92	21,589	31,798	21,139	32.57	649
1990	64,278.15	31,759	46,778	33,570	33.26	1,009
1991	78,881.67	37,738	55,584	43,018	33.95	1,267
1992	222,284.57	102,807	151,424	126,432	34.65	3,649
1993	103,548.84	46,220	68,077	61,359	35.36	1,735
1994	82,285.68	35,401	52,142	50,715	36.07	1,406
1995	251,112.28	103,926	153,073	160,817	36.79	4,371
1996	60,944.39	24,225	35,681	40,499	37.51	1,080

DUKE ENERGY KENTUCKY

ACCOUNT 3550 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R1.5						
NET SALVAGE PERCENT.. -25						
1997	161,512.37	61,522	90,616	111,274	38.24	2,910
1998	46,675.33	16,994	25,030	33,314	38.98	855
1999	92,968.08	32,306	47,584	68,626	39.71	1,728
2000	38,071.84	12,581	18,531	29,059	40.46	718
2001	12,097.42	3,791	5,584	9,538	41.21	231
2002	50,479.02	14,960	22,035	41,064	41.96	979
2003	201,329.38	56,189	82,761	168,901	42.72	3,954
2004	629,404.52	164,786	242,713	544,043	43.48	12,512
2005	247,472.05	60,519	89,138	220,202	44.24	4,977
2006	63,338.81	14,381	21,182	57,992	45.01	1,288
2007	679,936.90	142,319	209,621	640,300	45.79	13,983
2008	157,419.04	30,160	44,423	152,351	46.57	3,271
2009	126,497.20	21,993	32,393	125,728	47.35	2,655
2010	387,293.43	60,384	88,939	395,178	48.14	8,209
2011	119,564.93	16,494	24,294	125,162	48.93	2,558
2012	292,800.93	35,136	51,752	314,249	49.72	6,320
2013	124,219.76	12,647	18,628	136,647	50.52	2,705
2014	257,561.98	21,484	31,644	290,308	51.33	5,656
2015	369,345.08	24,007	35,360	426,321	52.14	8,176
2016	167,022.01	7,781	11,461	197,317	52.95	3,726
2017	891,485.18	24,917	36,700	1,077,656	53.77	20,042
2018	406,959.49	3,790	5,582	503,118	54.59	9,216
	8,666,988.90	2,747,317	4,037,448	6,796,288		152,968

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 44.4 1.76

DUKE ENERGY KENTUCKY

ACCOUNT 3560 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R1						
NET SALVAGE PERCENT.. -15						
1925	280.14	290	322			
1949	1,293.58	1,115	1,488			
1955	3,174.60	2,570	3,651			
1957	86.61	69	100			
1958	111,810.29	87,389	128,582			
1959	7,404.07	5,717	8,515			
1960	17,541.17	13,376	20,172			
1961	81,711.20	61,507	93,968			
1962	868.93	645	999			
1963	11,575.31	8,481	13,312			
1964	239,968.79	173,405	275,964			
1965	69,418.67	49,452	79,831			
1966	20,350.38	14,284	23,403			
1967	7,397.04	5,113	8,507			
1968	92.24	63	106			
1969	29,121.97	19,503	33,490			
1970	1,109.10	731	1,275			
1971	79,375.36	51,416	90,283	999	24.02	42
1972	9,561.42	6,086	10,687	309	24.56	13
1973	134,218.00	83,911	147,342	7,009	25.10	279
1974	169,991.60	104,321	183,181	12,309	25.65	480
1975	21,566.92	12,987	22,804	1,998	26.20	76
1976	102,691.51	60,615	106,436	11,659	26.77	436
1977	22,958.18	13,283	23,324	3,078	27.33	113
1979	6,773.92	3,755	6,594	1,196	28.49	42
1980	11,081.80	6,008	10,550	2,194	29.07	75
1981	232,145.82	122,952	215,896	51,072	29.67	1,721
1983	599,822.48	302,634	531,405	158,391	30.87	5,131
1985	37,203.41	17,814	31,280	11,504	32.10	358
1986	3,438.51	1,602	2,813	1,141	32.72	35
1987	601.20	272	478	213	33.34	6
1988	411,271.36	180,842	317,547	155,415	33.97	4,575
1990	66,623.64	27,512	48,309	28,308	35.25	803
1991	60,376.06	24,112	42,339	27,093	35.90	755
1992	331,091.44	127,724	224,275	156,480	36.55	4,281
1993	51,429.93	19,141	33,610	25,534	37.20	686
1994	6,558.39	2,350	4,126	3,416	37.86	90
1995	227,830.32	78,507	137,853	124,152	38.52	3,223
1996	71,059.45	23,490	41,247	40,471	39.19	1,033
1997	107,612.68	34,066	59,818	63,937	39.86	1,604
1998	2,370.50	717	1,259	1,467	40.53	36
1999	115,323.43	33,252	58,388	74,234	41.21	1,801
2000	72,507.89	19,891	34,927	48,457	41.88	1,157

DUKE ENERGY KENTUCKY

ACCOUNT 3560 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R1						
NET SALVAGE PERCENT.. -15						
2001	34,962.87	9,087	15,956	24,251	42.57	570
2002	39,365.05	9,671	16,982	28,288	43.25	654
2003	195,380.43	45,182	79,337	145,350	43.94	3,308
2004	304,122.13	65,944	115,793	233,947	44.63	5,242
2005	48,616.30	9,840	17,278	38,631	45.32	852
2006	68,382.99	12,854	22,571	56,069	46.01	1,219
2007	815,753.51	141,402	248,293	689,824	46.71	14,768
2008	29,479.85	4,678	8,214	25,688	47.41	542
2009	14,549.92	2,093	3,675	13,057	48.12	271
2010	223,994.43	28,897	50,742	206,852	48.83	4,236
2011	116,312.28	13,278	23,315	110,444	49.54	2,229
2012	156,420.97	15,535	27,279	152,605	50.25	3,037
2013	70,454.07	5,936	10,423	70,599	50.97	1,385
2014	35,912.52	2,478	4,351	36,948	51.70	715
2015	30,527.76	1,647	2,892	32,215	52.42	615
2016	85,264.44	3,299	5,793	92,261	53.15	1,736
2017	76,229.08	1,769	3,106	84,557	53.89	1,569
2018	331,418.92	2,565	4,504	376,627	54.63	6,894
	6,235,836.83	2,179,125	3,740,960	3,430,252		78,693

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 43.6 1.26

DUKE ENERGY KENTUCKY

ACCOUNT 3561 OVERHEAD CONDUCTORS AND DEVICES - CLEARING AND RIGHT OF WAY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
NET SALVAGE PERCENT.. 0						
2007	4,273.99	794	524	3,750	48.85	77
2008	678.77	115	76	603	49.80	12
2009	6,650.00	1,025	676	5,974	50.75	118
2010	8,002.00	1,106	730	7,272	51.71	141
2011	17,292.00	2,110	1,392	15,900	52.68	302
2012	44,728.00	4,741	3,129	41,599	53.64	776
2013	18,513.00	1,660	1,095	17,418	54.62	319
2014	35,273.00	2,593	1,711	33,562	55.59	604
2015	36,833.00	2,112	1,394	35,439	56.56	627
2016	40,997.56	1,681	1,109	39,889	57.54	693
2017	319,570.27	7,884	5,203	314,367	58.52	5,372
2018	48,225.37	394	260	47,965	59.51	806
	581,036.96	26,215	17,299	563,738		9,847

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 57.2 1.69

DUKE ENERGY KENTUCKY

ACCOUNT 3601 RIGHTS OF WAY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. 0						
1937	21,090.83	19,262	21,091			
1938	4,555.53	4,141	4,556			
1939	566.88	513	567			
1940	3,030.65	2,728	3,031			
1941	1,573.96	1,410	1,574			
1942	5,164.10	4,600	5,164			
1943	4,897.52	4,338	4,898			
1944	462.34	407	462			
1945	330.67	289	331			
1946	781.58	679	782			
1947	1,799.58	1,554	1,800			
1948	3,349.38	2,870	3,349			
1949	8,676.40	7,377	8,676			
1950	1,737.77	1,465	1,738			
1951	8,346.55	6,978	8,347			
1952	12,726.87	10,543	12,727			
1953	2,603.56	2,136	2,604			
1954	9,502.50	7,717	9,502			
1955	4,760.79	3,825	4,761			
1956	14,044.62	11,159	14,045			
1957	13,905.05	10,921	13,905			
1958	14,105.17	10,948	14,105			
1959	11,597.81	8,892	11,598			
1960	17,228.28	13,042	17,228			
1961	35,962.20	26,869	35,962			
1962	30,065.96	22,167	30,066			
1963	23,589.95	17,153	23,590			
1964	21,297.85	15,271	21,298			
1965	47,056.95	33,249	47,057			
1966	28,568.21	19,883	28,255	313	21.28	15
1967	37,661.09	25,809	36,677	984	22.03	45
1968	34,610.71	23,347	33,178	1,433	22.78	63
1969	31,018.91	20,583	29,250	1,769	23.55	75
1970	47,115.95	30,740	43,684	3,432	24.33	141
1971	45,736.43	29,323	41,670	4,066	25.12	162
1972	67,572.03	42,541	60,454	7,118	25.93	275
1973	78,177.44	48,314	68,658	9,519	26.74	356
1974	140,806.04	85,369	121,317	19,489	27.56	707
1975	61,888.66	36,788	52,279	9,610	28.39	338
1976	75,551.33	44,003	62,532	13,019	29.23	445
1977	52,602.82	29,991	42,620	9,983	30.09	332
1978	62,310.29	34,760	49,397	12,913	30.95	417
1979	71,128.25	38,795	55,131	15,997	31.82	503

DUKE ENERGY KENTUCKY

ACCOUNT 3601 RIGHTS OF WAY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. 0						
1980	120,456.92	64,187	91,215	29,242	32.70	894
1981	123,971.39	64,482	91,634	32,337	33.59	963
1982	114,830.29	58,268	82,804	32,026	34.48	929
1983	238,309.31	117,827	167,442	70,867	35.39	2,002
1984	140,617.91	67,698	96,205	44,413	36.30	1,223
1985	222,229.32	104,068	147,889	74,340	37.22	1,997
1986	226,881.50	103,263	146,745	80,136	38.14	2,101
1987	374,182.90	165,336	234,957	139,226	39.07	3,564
1988	162,262.39	69,518	98,791	63,471	40.01	1,586
1989	273,358.16	113,444	161,214	112,144	40.95	2,739
1990	238,355.78	95,683	135,974	102,382	41.90	2,443
1991	284,100.23	110,149	156,531	127,569	42.86	2,976
1992	206,935.37	77,423	110,024	96,911	43.81	2,212
1993	166,625.11	60,033	85,312	81,313	44.78	1,816
1994	142,883.92	49,519	70,371	72,513	45.74	1,585
1995	178,950.56	59,539	84,610	94,341	46.71	2,020
1996	66,778.64	21,293	30,259	36,520	47.68	766
2000	18,278.20	4,805	6,828	11,450	51.60	222
2017	19,994.03	428	608	19,386	68.50	283
2018	4,241.02	30	43	4,198	69.50	60
	4,483,802.41	2,169,742	3,049,372	1,434,431		36,255
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						39.6 0.81

DUKE ENERGY KENTUCKY

ACCOUNT 3610 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2.5						
NET SALVAGE PERCENT.. -10						
1939	28,162.98	26,113	4,856	26,123	10.21	2,559
1942	1,442.09	1,315	245	1,341	11.11	121
1946	489.50	435	81	457	12.46	37
1953	87.01	73	14	82	15.30	5
1955	712.42	588	109	675	16.24	42
1964	2,437.39	1,812	337	2,344	21.07	111
1969	2,537.77	1,754	326	2,466	24.17	102
1974	89,989.01	57,063	10,612	88,376	27.53	3,210
1975	92.07	57	11	90	28.22	3
2007	9,895.03	1,787	332	10,553	54.33	194
2008	139,083.74	22,972	4,272	148,720	55.24	2,692
2010	17,274.85	2,318	431	18,571	57.07	325
2011	6,025.99	715	133	6,496	57.99	112
2013	50,295.06	4,392	817	54,508	59.84	911
2014	688,781.68	49,309	9,171	748,489	60.77	12,317
2015	374,535.69	20,855	3,879	408,110	61.71	6,613
2016	1,220.48	49	9	1,334	62.64	21
2018	5,706.47	45	8	6,269	64.53	97
	1,418,769.23	191,652	35,643	1,525,003		29,472

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 51.7 2.08

DUKE ENERGY KENTUCKY

ACCOUNT 3620 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-R1.5						
NET SALVAGE PERCENT.. -10						
1966	50,268.26	44,305	29,203	26,092	7.95	3,282
1967	50,676.50	44,205	29,138	26,606	8.28	3,213
1969	97,702.62	83,372	54,954	52,519	8.97	5,855
1970	46,286.32	39,039	25,732	25,183	9.33	2,699
1971	128,236.89	106,853	70,432	70,629	9.70	7,281
1972	29,958.25	24,650	16,248	16,706	10.08	1,657
1973	17,984.57	14,605	9,627	10,156	10.47	970
1974	211,137.61	169,079	111,448	120,803	10.88	11,103
1975	982.45	775	511	570	11.30	50
1976	495,340.61	385,090	253,830	291,045	11.73	24,812
1977	19,413.10	14,857	9,793	11,561	12.17	950
1979	52,134.14	38,566	25,421	31,927	13.10	2,437
1980	198,169.43	143,980	94,904	123,082	13.58	9,063
1981	122,422.19	87,296	57,541	77,123	14.07	5,481
1982	329,184.82	230,117	151,680	210,423	14.58	14,432
1983	423,118.28	289,730	190,974	274,456	15.10	18,176
1984	304,376.76	203,902	134,401	200,413	15.64	12,814
1985	10,842.97	7,100	4,680	7,247	16.19	448
1986	9,853.93	6,300	4,153	6,686	16.75	399
1987	104,939.08	65,451	43,142	72,291	17.32	4,174
1988	802,786.57	487,894	321,593	561,472	17.90	31,367
1990	63,749.26	36,622	24,139	45,985	19.11	2,406
1991	1,304,049.96	727,269	479,376	955,079	19.72	48,432
1992	749,121.48	404,807	266,826	557,208	20.35	27,381
1993	847,978.42	443,302	292,200	640,576	20.99	30,518
1994	3,376.58	1,704	1,123	2,591	21.65	120
1995	703,274.93	342,126	225,511	548,091	22.31	24,567
1996	73,195.14	34,259	22,582	57,933	22.98	2,521
1997	226,089.02	101,593	66,964	181,734	23.66	7,681
1998	15,883.21	6,836	4,506	12,966	24.35	532
1999	15,522.93	6,386	4,209	12,866	25.04	514
2000	19,858.45	7,782	5,129	16,715	25.75	649
2001	1,339,684.76	498,832	328,803	1,144,850	26.46	43,267
2002	846,805.20	298,541	196,782	734,704	27.18	27,031
2003	852,516.01	283,440	186,828	750,940	27.91	26,906
2004	1,101,611.42	343,840	226,640	985,133	28.65	34,385
2005	1,826,278.69	532,862	351,233	1,657,674	29.39	56,403
2006	1,270,855.72	344,593	227,137	1,170,804	30.14	38,846
2007	1,005,447.83	251,890	166,032	939,961	30.89	30,429
2008	1,579,397.80	362,669	239,051	1,498,287	31.65	47,339
2009	576,582.95	120,189	79,222	555,019	32.42	17,120
2010	112,539.33	21,076	13,892	109,901	33.19	3,311
2011	237,317.98	39,353	25,939	235,111	33.97	6,921

DUKE ENERGY KENTUCKY

ACCOUNT 3620 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-R1.5						
NET SALVAGE PERCENT.. -10						
2012	2,050,712.22	295,508	194,783	2,061,000	34.76	59,292
2013	2,853,823.80	349,237	230,198	2,909,008	35.55	81,829
2014	3,607,474.71	363,092	239,330	3,728,892	36.34	102,611
2015	1,129,266.41	88,506	58,338	1,183,855	37.15	31,867
2016	2,801,435.44	157,931	104,100	2,977,479	37.95	78,458
2017	3,361,474.64	113,702	74,946	3,622,676	38.77	93,440
2018	7,981,689.67	89,994	59,320	8,720,539	39.59	220,271
	42,062,829.31	9,155,107	6,034,544	40,234,569		1,305,710
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						30.8 3.10

DUKE ENERGY KENTUCKY

ACCOUNT 3622 STATION EQUIPMENT - MAJOR

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2.5						
NET SALVAGE PERCENT.. -10						
1955	100,164.11	82,652	110,181			
1958	14,414.37	11,531	15,856			
1960	40,318.83	31,523	44,351			
1962	55,641.28	42,458	60,189	1,016	19.91	51
1963	10,431.35	7,859	11,141	333	20.48	16
1964	121,289.95	90,171	127,827	5,592	21.07	265
1966	270,347.76	195,449	277,069	20,314	22.28	912
1967	15,812.04	11,265	15,969	1,424	22.90	62
1969	98,484.53	68,049	96,467	11,866	24.17	491
1970	9,366.59	6,369	9,029	1,274	24.82	51
1971	197,034.12	131,776	186,806	29,932	25.48	1,175
1972	36,687.24	24,114	34,184	6,172	26.16	236
1973	37,552.07	24,251	34,378	6,929	26.84	258
1974	136,571.00	86,600	122,765	27,463	27.53	998
1976	605,863.16	369,826	524,267	142,182	28.93	4,915
1977	396,237.94	237,109	336,127	99,735	29.64	3,365
1979	196,503.71	112,733	159,811	56,343	31.10	1,812
1980	374,456.65	210,132	297,884	114,018	31.84	3,581
1981	150,376.13	82,479	116,923	48,491	32.59	1,488
1982	353,461.57	189,380	268,466	120,342	33.34	3,610
1983	682,230.76	356,751	505,732	244,722	34.10	7,177
1984	401,128.70	204,533	289,947	151,295	34.87	4,339
1986	41,970.00	20,285	28,756	17,411	36.44	478
1987	38,565.91	18,124	25,693	16,730	37.23	449
1988	83,800.96	38,263	54,242	37,939	38.02	998
1989	101,133.92	44,790	63,495	47,752	38.83	1,230
1990	34,368.83	14,750	20,910	16,896	39.64	426
1991	1,100,145.56	456,884	647,681	562,479	40.46	13,902
1992	377,796.58	151,652	214,983	200,593	41.28	4,859
1993	939,635.95	363,982	515,983	517,617	42.11	12,292
1995	202,678.25	72,750	103,131	119,815	43.79	2,736
2000	1,228,111.88	351,240	497,919	853,004	48.10	17,734
2001	3,468,305.07	940,889	1,333,808	2,481,328	48.97	50,670
2002	509,919.85	130,737	185,333	375,579	49.85	7,534
2003	643,994.24	155,407	220,306	488,088	50.74	9,619
2004	948,700.00	214,652	304,292	739,278	51.63	14,319
2005	1,161,829.09	245,187	347,578	930,434	52.53	17,712
2006	1,457,748.51	285,427	404,623	1,198,900	53.43	22,439
2007	1,360,135.34	245,593	348,154	1,147,995	54.33	21,130
2008	2,385,236.08	393,958	558,477	2,065,283	55.24	37,387
2009	904,783.53	135,505	192,092	803,170	56.15	14,304
2010	2,036,293.53	273,271	387,390	1,852,533	57.07	32,461

DUKE ENERGY KENTUCKY

ACCOUNT 3622 STATION EQUIPMENT - MAJOR

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2.5						
NET SALVAGE PERCENT.. -10						
2014	900,058.89	64,433	91,341	898,724	60.77	14,789
2015	896,309.88	49,908	70,750	915,191	61.71	14,831
2018	3,630,897.45	28,877	40,936	3,953,052	64.53	61,259
	28,756,793.16	7,273,574	10,303,242	21,329,231		408,360
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						52.2 1.42

DUKE ENERGY KENTUCKY

ACCOUNT 3640 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 54-R0.5						
NET SALVAGE PERCENT.. -40						
1915	25.45	34	36			
1917	21.03	28	29			
1918	21.10	28	30			
1919	20.30	26	28			
1920	4.26	5	6			
1921	35.81	46	50			
1922	39.73	50	56			
1923	36.32	45	51			
1924	83.08	103	116			
1925	734.78	902	1,029			
1926	480.50	585	673			
1927	548.64	661	768			
1928	909.56	1,087	1,273			
1929	1,196.00	1,417	1,674			
1930	1,869.44	2,195	2,617			
1931	6,663.42	7,755	9,329			
1932	4,687.11	5,406	6,562			
1933	8,338.49	9,534	11,674			
1934	8,831.25	10,005	12,364			
1935	7,593.79	8,525	10,631			
1936	2,262.66	2,517	3,168			
1937	8,452.52	9,316	11,834			
1938	8,439.96	9,216	11,816			
1939	6,970.89	7,540	9,759			
1940	12,667.05	13,570	17,734			
1941	9,770.29	10,365	13,678			
1942	15,301.55	16,075	21,422			
1943	3,035.80	3,157	4,250			
1944	5,231.48	5,386	7,324			
1945	10,711.31	10,914	14,996			
1946	8,237.59	8,306	11,533			
1947	21,805.94	21,749	30,528			
1948	17,907.76	17,670	25,071			
1949	32,150.40	31,374	45,011			
1950	45,969.38	44,359	64,357			
1951	49,699.61	47,404	69,579			
1952	69,845.28	65,840	97,783			
1953	65,719.88	61,219	92,008			
1954	70,094.61	64,495	98,132			
1955	92,138.96	83,726	128,995			
1956	76,221.01	68,393	106,709			
1957	91,059.06	80,644	127,483			
1958	96,621.07	84,443	135,269			

DUKE ENERGY KENTUCKY

ACCOUNT 3640 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 54-R0.5						
NET SALVAGE PERCENT.. -40						
1959	105,792.49	91,225	148,109			
1960	89,574.59	76,172	125,404			
1961	143,674.54	120,463	201,144			
1962	104,319.67	86,196	145,386	662	22.13	30
1963	98,558.95	80,234	135,330	2,653	22.60	117
1964	169,391.17	135,788	229,032	8,116	23.08	352
1965	166,215.83	131,174	221,250	11,452	23.56	486
1966	146,738.06	113,976	192,242	13,191	24.04	549
1967	153,786.33	117,498	198,183	17,118	24.53	698
1968	195,788.85	147,104	248,119	25,985	25.02	1,039
1969	205,521.62	151,752	255,959	31,771	25.52	1,245
1970	245,322.34	177,959	300,162	43,289	26.02	1,664
1971	254,354.64	181,214	305,652	50,444	26.52	1,902
1972	335,146.27	234,340	395,259	73,946	27.03	2,736
1973	427,523.90	293,168	494,484	104,049	27.55	3,777
1974	294,557.38	198,095	334,125	78,255	28.06	2,789
1975	259,894.89	171,215	288,787	75,066	28.59	2,626
1976	276,565.31	178,468	301,020	86,171	29.11	2,960
1977	439,285.97	277,433	467,944	147,056	29.64	4,961
1978	453,300.03	279,937	472,167	162,453	30.18	5,383
1979	595,259.64	359,271	605,979	227,384	30.72	7,402
1980	892,994.41	526,468	887,989	362,203	31.26	11,587
1981	758,989.27	436,648	736,490	326,095	31.81	10,251
1982	675,754.64	379,123	639,464	306,592	32.36	9,474
1983	696,960.75	381,087	642,776	332,969	32.91	10,118
1984	626,040.69	333,220	562,039	314,418	33.47	9,394
1985	721,837.56	373,720	630,350	380,223	34.03	11,173
1986	786,641.93	395,851	667,679	433,620	34.59	12,536
1987	1,117,545.82	545,861	920,699	643,865	35.16	18,312
1988	754,778.37	357,510	603,009	453,681	35.73	12,697
1989	1,749,753.87	802,948	1,354,326	1,095,329	36.30	30,174
1990	1,026,282.53	455,522	768,325	668,471	36.88	18,126
1991	1,414,002.02	606,709	1,023,331	956,272	37.45	25,535
1992	1,699,314.46	703,149	1,185,995	1,193,045	38.04	31,363
1993	1,806,575.26	720,343	1,214,996	1,314,209	38.62	34,029
1994	1,889,374.43	724,949	1,222,765	1,422,359	39.20	36,285
1995	1,701,973.02	627,024	1,057,596	1,325,166	39.79	33,304
1996	1,421,779.52	502,042	846,790	1,143,701	40.38	28,323
1997	1,202,474.27	406,220	685,168	998,296	40.97	24,367
1998	1,493,862.79	481,798	812,645	1,278,763	41.56	30,769
1999	1,333,247.46	409,259	690,294	1,176,252	42.16	27,900
2000	1,030,615.49	300,591	507,004	935,858	42.75	21,891
2001	694,839.15	191,851	323,593	649,182	43.35	14,975

DUKE ENERGY KENTUCKY

ACCOUNT 3640 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 54-R0.5						
NET SALVAGE PERCENT.. -40						
2002	112,031.99	29,190	49,235	107,610	43.95	2,448
2003	855,635.57	209,631	353,583	844,307	44.55	18,952
2004	753,019.17	172,777	291,421	762,806	45.15	16,895
2005	1,259,651.15	269,429	454,444	1,309,068	45.75	28,614
2006	1,633,756.67	324,036	546,549	1,740,710	46.35	37,556
2007	1,236,018.42	225,924	381,064	1,349,362	46.95	28,740
2009	1,673,307.09	253,355	427,332	1,915,298	48.16	39,769
2010	1,232,739.34	167,147	281,925	1,443,910	48.77	29,607
2011	721,177.23	86,385	145,705	863,943	49.38	17,496
2012	2,457,688.07	255,511	430,968	3,009,795	49.99	60,208
2013	2,482,637.60	218,830	369,099	3,106,594	50.60	61,395
2014	2,625,044.31	189,192	319,108	3,355,954	51.22	65,520
2015	4,135,446.79	232,685	392,468	5,397,158	51.83	104,132
2016	3,520,046.01	141,435	238,557	4,689,507	52.45	89,409
2017	4,187,192.78	100,945	170,263	5,691,807	53.07	107,251
2018	3,293,716.82	26,468	44,644	4,566,560	53.69	85,054
	63,697,773.31	17,983,630	30,152,860	59,024,023		1,296,345
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						45.5 2.04

DUKE ENERGY KENTUCKY

ACCOUNT 3650 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 52-01						
NET SALVAGE PERCENT.. -40						
1925	122,668.36	154,397	171,736			
1926	2.68	3	4			
1927	24.02	30	34			
1932	150.42	175	211			
1938	16,751.71	18,153	23,452			
1939	9,068.00	9,704	12,695			
1940	468.50	495	656			
1941	10,755.79	11,221	15,058			
1942	9,390.69	9,671	13,147			
1943	5,398.73	5,487	7,558			
1944	739.99	742	1,036			
1945	3,787.35	3,747	5,302			
1946	9,612.35	9,381	13,457			
1947	27,127.39	26,110	37,978			
1948	15,508.43	14,718	21,712			
1949	32,872.51	30,755	45,638	384	17.25	22
1950	78,025.06	71,948	106,764	2,471	17.75	139
1951	52,573.84	47,772	70,889	2,714	18.25	149
1952	102,684.20	91,922	136,404	7,354	18.75	392
1953	41,501.21	36,593	54,301	3,801	19.25	197
1954	97,966.81	85,061	126,223	10,931	19.75	553
1955	81,114.07	69,337	102,890	10,670	20.25	527
1956	83,842.65	70,541	104,676	12,704	20.75	612
1957	82,002.11	67,889	100,741	14,062	21.25	662
1958	93,723.27	76,330	113,267	17,946	21.75	825
1959	74,239.94	59,464	88,239	15,697	22.25	705
1960	94,169.82	74,159	110,045	21,793	22.75	958
1961	181,627.20	140,585	208,615	45,663	23.25	1,964
1962	177,321.93	134,867	200,130	48,121	23.75	2,026
1963	198,084.77	147,991	219,605	57,714	24.25	2,380
1964	275,014.67	201,766	299,402	85,619	24.75	3,459
1965	266,035.08	191,595	284,309	88,140	25.25	3,491
1966	295,506.51	208,844	309,905	103,804	25.75	4,031
1967	211,496.41	146,623	217,575	78,520	26.25	2,991
1968	242,340.52	164,746	244,468	94,809	26.75	3,544
1969	214,517.59	142,943	212,114	88,211	27.25	3,237
1970	428,037.81	279,462	414,696	184,557	27.75	6,651
1971	426,836.26	272,928	405,000	192,571	28.25	6,817
1972	368,787.32	230,849	342,559	173,743	28.75	6,043
1973	661,453.96	405,141	601,192	324,844	29.25	11,106
1974	565,321.23	338,646	502,519	288,931	29.75	9,712
1975	441,108.79	258,304	383,299	234,253	30.25	7,744
1976	361,507.81	206,822	306,905	199,206	30.75	6,478

DUKE ENERGY KENTUCKY

ACCOUNT 3650 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 52-01						
NET SALVAGE PERCENT.. -40						
1977	330,136.18	184,433	273,682	188,509	31.25	6,032
1978	308,832.70	168,372	249,849	182,517	31.75	5,749
1979	669,723.21	356,115	528,442	409,170	32.25	12,687
1980	852,160.65	441,646	655,362	537,663	32.75	16,417
1981	480,576.26	242,601	359,998	312,809	33.25	9,408
1982	619,624.03	304,449	451,774	415,700	33.75	12,317
1983	1,002,233.29	478,957	710,728	692,399	34.25	20,216
1984	627,297.77	291,331	432,308	445,909	34.75	12,832
1985	902,793.63	407,131	604,145	659,766	35.25	18,717
1986	936,553.51	409,742	608,019	703,156	35.75	19,669
1987	1,257,549.34	533,241	791,281	969,288	36.25	26,739
1988	786,049.56	322,735	478,909	621,560	36.75	16,913
1989	2,261,707.56	898,147	1,332,767	1,833,624	37.25	49,225
1990	1,340,646.97	514,347	763,244	1,113,662	37.75	29,501
1991	2,082,510.55	770,920	1,143,974	1,771,541	38.25	46,315
1992	2,113,947.88	754,117	1,119,040	1,840,487	38.75	47,496
1993	2,005,037.81	688,261	1,021,316	1,785,737	39.25	45,496
1994	3,390,058.68	1,118,082	1,659,131	3,086,951	39.75	77,659
1995	2,036,517.31	644,240	955,993	1,895,131	40.25	47,084
1996	1,382,690.25	418,803	621,465	1,314,301	40.75	32,253
1997	1,057,713.97	306,126	454,263	1,026,537	41.25	24,886
1998	2,105,305.09	580,997	862,146	2,085,281	41.75	49,947
1999	1,950,543.13	512,018	759,788	1,970,972	42.25	46,650
2000	4,912,207.99	1,223,297	1,815,260	5,061,831	42.75	118,405
2001	2,267,743.73	534,231	792,750	2,382,091	43.25	55,077
2002	439,490.46	97,615	144,852	470,435	43.75	10,753
2003	5,513,440.18	1,150,412	1,707,105	6,011,711	44.25	135,858
2004	5,342,142.86	1,042,722	1,547,303	5,931,697	44.75	132,552
2005	3,184,736.77	578,775	858,849	3,599,782	45.25	79,553
2006	6,354,037.44	1,069,168	1,586,547	7,309,105	45.75	159,762
2007	3,855,307.59	596,848	885,667	4,511,764	46.25	97,552
2008	1,946,683.13	275,152	408,300	2,317,056	46.75	49,563
2009	3,614,364.28	462,241	685,923	4,374,187	47.25	92,575
2010	6,242,645.02	714,296	1,059,949	7,679,754	47.75	160,833
2011	1,275,422.35	128,777	191,093	1,594,498	48.25	33,047
2012	10,612,077.40	928,557	1,377,893	13,479,015	48.75	276,493
2013	6,202,137.37	459,157	681,347	8,001,645	49.25	162,470
2014	3,555,326.22	215,375	319,597	4,657,860	49.75	93,625
2015	7,234,006.48	340,794	505,707	9,621,902	50.25	191,481

DUKE ENERGY KENTUCKY

ACCOUNT 3650 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 52-01						
NET SALVAGE PERCENT.. -40						
2016	4,852,325.30	163,310	242,337	6,550,918	50.75	129,082
2017	5,290,747.30	106,810	158,496	7,248,550	51.25	141,435
2018	4,884,862.66	32,895	48,813	6,789,995	51.75	131,208
	124,541,081.62	25,985,160	38,491,818	135,865,696		3,012,947
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						45.1 2.42

DUKE ENERGY KENTUCKY

ACCOUNT 3651 OVERHEAD CONDUCTORS AND DEVICES - CLEARING AND RIGHT OF WAY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2.5						
NET SALVAGE PERCENT.. 0						
2017	4,136,475.58	97,910	179,620	3,956,856	58.58	67,546
2018	672,517.07	5,266	9,660	662,857	59.53	11,135
	4,808,992.65	103,176	189,280	4,619,712		78,681
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						58.7 1.64

DUKE ENERGY KENTUCKY

ACCOUNT 3660 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. -20						
1911	87.78	101	105			
1916	485.21	550	582			
1920	107.89	120	129			
1923	4,600.63	5,075	5,521			
1924	69.88	77	84			
1926	627.21	684	753			
1927	1,655.81	1,797	1,987			
1928	225.88	244	271			
1929	6,899.26	7,425	8,279			
1930	191.04	205	229			
1931	10,480.21	11,180	12,576			
1932	2,752.42	2,923	3,303			
1933	223.64	236	268			
1934	32.95	35	40			
1935	1,454.82	1,523	1,746			
1937	91.15	94	109			
1938	22,663.10	23,346	27,196			
1939	0.78	1	1			
1940	45,118.29	45,936	54,142			
1941	9,023.01	9,131	10,774	54	10.97	5
1942	2,012.29	2,023	2,387	28	11.35	2
1943	1,886.09	1,884	2,223	40	11.74	3
1944	264.14	262	309	8	12.15	1
1945	957.14	942	1,112	37	12.56	3
1946	0.54	1	1			
1947	2,242.00	2,174	2,565	125	13.43	9
1948	133.82	129	152	9	13.89	1
1949	12,487.46	11,911	14,055	930	14.36	65
1950	18,901.94	17,874	21,091	1,591	14.84	107
1951	5,094.82	4,774	5,633	481	15.34	31
1952	11,382.94	10,567	12,469	1,191	15.85	75
1953	3,203.66	2,945	3,475	369	16.37	23
1954	3,653.91	3,325	3,923	462	16.91	27
1955	23,290.77	20,978	24,753	3,196	17.46	183
1956	8,664.80	7,720	9,109	1,289	18.03	71
1957	6,178.98	5,445	6,425	990	18.60	53
1958	9,329.93	8,127	9,590	1,606	19.19	84
1959	3,624.24	3,120	3,681	668	19.79	34
1960	1,111.02	944	1,114	219	20.41	11
1961	18,692.66	15,692	18,516	3,915	21.03	186
1962	11,414.31	9,457	11,159	2,538	21.67	117
1963	79,324.67	64,837	76,506	18,684	22.32	837
1964	5,417.76	4,367	5,153	1,348	22.98	59

DUKE ENERGY KENTUCKY

ACCOUNT 3660 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. -20						
1965	13,766.80	10,939	12,908	3,612	23.65	153
1966	996.37	780	920	276	24.33	11
1967	8,379.88	6,462	7,625	2,431	25.02	97
1968	135.93	103	122	41	25.72	2
1969	22,624.38	16,899	19,940	7,209	26.43	273
1970	35,326.60	25,956	30,627	11,765	27.14	433
1971	84,658.29	61,143	72,147	29,443	27.87	1,056
1972	21,580.99	15,313	18,069	7,828	28.61	274
1973	119,484.48	83,263	98,248	45,133	29.35	1,538
1974	76,485.28	52,303	61,716	30,066	30.11	999
1975	205,826.61	138,068	162,916	84,076	30.87	2,724
1976	177,286.25	116,583	137,564	75,180	31.64	2,376
1977	33,239.15	21,414	25,268	14,619	32.42	451
1978	6,252.64	3,944	4,654	2,849	33.20	86
1979	3,632.11	2,242	2,645	1,714	33.99	50
1980	128,299.12	77,441	91,378	62,581	34.79	1,799
1982	39,433.05	22,700	26,785	20,535	36.42	564
1983	17,547.67	9,855	11,629	9,428	37.24	253
1984	100,104.04	54,794	64,655	55,470	38.07	1,457
1985	5,999.14	3,197	3,772	3,427	38.91	88
1986	52,861.44	27,412	32,345	31,089	39.75	782
1987	17,194.91	8,666	10,226	10,408	40.60	256
1988	129,230.14	63,226	74,605	80,471	41.46	1,941
1989	177,328.87	84,145	99,288	113,507	42.32	2,682
1990	166,666.71	76,600	90,385	109,615	43.19	2,538
1991	58,775.53	26,127	30,829	39,702	44.07	901
1992	621,011.37	266,682	314,676	430,538	44.95	9,578
1993	834,002.65	345,417	407,581	593,222	45.84	12,941
1994	1,060,179.58	422,923	499,035	773,180	46.73	16,546
1995	825,728.35	316,654	373,641	617,233	47.63	12,959
1996	777,921.57	286,185	337,689	595,817	48.54	12,275
1997	883,029.11	311,077	367,061	692,574	49.45	14,006
1998	834,199.20	280,862	331,408	669,631	50.36	13,297
1999	1,789,291.02	573,912	677,197	1,469,952	51.29	28,660
2000	401,552.69	122,461	144,500	337,363	52.21	6,462
2001	152,193.84	43,989	51,906	130,727	53.14	2,460
2002	79,292.96	21,640	25,534	69,618	54.08	1,287
2003	3,049,949.76	783,227	924,182	2,735,758	55.02	49,723
2004	233,387.88	56,173	66,282	213,783	55.96	3,820
2005	376,153.81	84,409	99,600	351,785	56.91	6,181
2006	507,179.54	105,552	124,548	484,067	57.86	8,366
2007	525,880.64	100,881	119,036	512,021	58.81	8,706
2008	277,268.51	48,624	57,375	275,347	59.77	4,607

DUKE ENERGY KENTUCKY

ACCOUNT 3660 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
NET SALVAGE PERCENT.. -20						
2009	312,145.30	49,605	58,532	316,042	60.73	5,204
2010	309,535.77	44,042	51,968	319,475	61.70	5,178
2011	308,132.64	38,717	45,685	324,074	62.67	5,171
2012	436,973.08	47,644	56,218	468,150	63.64	7,356
2013	288,664.62	26,673	31,473	314,925	64.61	4,874
2014	747,009.41	56,474	66,638	829,773	65.59	12,651
2015	583,039.66	34,381	40,569	659,079	66.56	9,902
2016	271,983.94	11,469	13,533	312,848	67.54	4,632
2017	2,721,513.90	69,039	81,464	3,184,353	68.52	46,473
2018	1,700,713.40	14,286	16,857	2,024,000	69.51	29,118
	22,947,111.43	5,882,754	6,938,950	20,597,584		368,204
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						55.9 1.60

DUKE ENERGY KENTUCKY

ACCOUNT 3670 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R2						
NET SALVAGE PERCENT.. -40						
1916	1.02	1	1			
1922	0.65	1	1			
1923	46.45	61	52	13	3.26	4
1926	23.19	30	25	7	4.11	2
1927	12.72	16	14	4	4.40	1
1929	235.82	302	256	74	4.98	15
1931	133.77	169	143	44	5.56	8
1932	35.36	45	38	12	5.85	2
1933	41.01	51	43	14	6.14	2
1935	29.18	36	31	10	6.73	1
1937	63.86	78	66	23	7.32	3
1938	3,864.28	4,699	3,986	1,424	7.62	187
1939	228.03	276	234	85	7.92	11
1940	20,964.87	25,186	21,367	7,984	8.23	970
1941	289.29	345	293	112	8.54	13
1942	118.67	141	120	46	8.85	5
1943	87.13	103	87	35	9.17	4
1945	226.81	264	224	94	9.83	10
1947	1,254.50	1,438	1,220	536	10.52	51
1949	5,068.60	5,722	4,854	2,242	11.23	200
1950	14,903.62	16,692	14,161	6,704	11.60	578
1951	2,875.07	3,194	2,710	1,315	11.98	110
1952	603.15	664	563	281	12.36	23
1953	1,220.89	1,333	1,131	578	12.76	45
1954	3,306.74	3,578	3,035	1,594	13.17	121
1955	54,424.81	58,354	49,505	26,690	13.58	1,965
1956	11,340.54	12,042	10,216	5,661	14.01	404
1957	5,493.06	5,776	4,900	2,790	14.44	193
1958	1,625.07	1,691	1,435	840	14.89	56
1959	10,911.15	11,236	9,532	5,744	15.34	374
1960	6,886.11	7,013	5,950	3,691	15.81	233
1961	10,431.11	10,504	8,911	5,693	16.28	350
1962	5,674.71	5,647	4,791	3,154	16.77	188
1963	49,248.42	48,418	41,076	27,872	17.27	1,614
1964	26,959.19	26,179	22,209	15,534	17.77	874
1965	20,878.52	20,013	16,978	12,252	18.29	670
1966	9,439.34	8,927	7,573	5,642	18.82	300
1967	13,027.41	12,154	10,311	7,927	19.35	410
1968	10,600.75	9,749	8,271	6,570	19.90	330
1969	16,827.16	15,248	12,936	10,622	20.46	519
1970	69,059.09	61,627	52,282	44,401	21.03	2,111
1971	77,169.68	67,803	57,521	50,517	21.60	2,339
1972	74,430.83	64,336	54,580	49,623	22.19	2,236

DUKE ENERGY KENTUCKY

ACCOUNT 3670 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R2						
NET SALVAGE PERCENT.. -40						
1973	324,366.58	275,679	233,875	220,238	22.79	9,664
1974	192,591.80	160,893	136,495	133,134	23.39	5,692
1975	166,580.61	136,670	115,945	117,268	24.01	4,884
1976	497,959.51	401,094	340,272	356,871	24.63	14,489
1977	427,799.48	337,976	286,726	312,193	25.27	12,354
1978	206,437.17	159,905	135,657	153,355	25.91	5,919
1979	570,914.73	433,266	367,566	431,715	26.56	16,254
1980	419,533.35	311,699	264,433	322,914	27.22	11,863
1981	246,083.14	178,852	151,731	192,785	27.89	6,912
1982	246,454.54	175,075	148,527	196,509	28.57	6,878
1983	404,437.82	280,666	238,106	328,107	29.25	11,217
1984	639,933.87	433,279	367,577	528,330	29.95	17,640
1985	504,231.66	332,879	282,401	423,523	30.65	13,818
1986	590,782.37	379,893	322,286	504,809	31.36	16,097
1987	1,183,463.98	740,446	628,165	1,028,685	32.08	32,066
1988	933,963.99	568,104	481,957	825,593	32.80	25,171
1989	1,239,566.50	732,162	621,138	1,114,255	33.53	33,232
1990	1,176,335.65	673,800	571,626	1,075,244	34.27	31,376
1991	1,016,803.67	564,015	478,488	945,037	35.02	26,986
1992	1,009,707.16	541,546	459,426	954,164	35.78	26,668
1993	1,608,478.24	833,192	706,847	1,545,023	36.54	42,283
1994	1,059,365.69	529,056	448,830	1,034,282	37.31	27,721
1995	720,730.37	346,549	293,999	715,024	38.08	18,777
1996	664,332.41	306,922	260,381	669,684	38.86	17,233
1997	1,091,677.94	483,539	410,216	1,118,133	39.65	28,200
1998	729,347.68	308,971	262,119	758,968	40.45	18,763
1999	2,248,929.38	909,256	771,377	2,377,124	41.25	57,627
2000	2,610,494.96	1,004,419	852,110	2,802,583	42.06	66,633
2001	1,966,588.34	718,206	609,298	2,143,926	42.87	50,010
2002	574,390.25	198,399	168,314	635,832	43.69	14,553
2003	2,471,810.50	804,263	682,305	2,778,230	44.52	62,404
2004	1,726,707.08	527,233	447,284	1,970,106	45.35	43,442
2005	3,984,462.89	1,135,843	963,604	4,614,644	46.19	99,906
2006	2,803,955.38	742,476	629,888	3,295,650	47.03	70,075
2007	2,159,591.48	527,528	447,534	2,575,894	47.88	53,799
2008	1,747,536.12	391,032	331,736	2,114,815	48.73	43,399
2009	2,748,355.37	557,916	473,314	3,374,384	49.59	68,046
2010	1,895,462.42	344,974	292,662	2,360,985	50.46	46,789
2011	441,624.30	71,207	60,409	557,865	51.32	10,870
2012	3,016,216.69	422,270	358,237	3,864,466	52.20	74,032
2013	702,214.96	83,396	70,750	912,351	53.08	17,188
2014	1,233,387.88	120,285	102,045	1,624,698	53.96	30,109
2015	1,766,800.02	134,337	113,966	2,359,554	54.85	43,018

DUKE ENERGY KENTUCKY

ACCOUNT 3670 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R2						
NET SALVAGE PERCENT.. -40						
2016	1,746,460.43	94,843	80,461	2,364,584	55.75	42,414
2017	4,562,756.25	149,795	127,081	6,260,778	56.64	110,536
2018	4,046,466.69	43,961	37,295	5,627,758	57.55	97,789
	62,856,152.93	20,118,909	17,068,091	70,930,523		1,602,328
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						44.3 2.55

DUKE ENERGY KENTUCKY

ACCOUNT 3680 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 46-R0.5						
NET SALVAGE PERCENT.. -15						
1910	932.51	1,072	1,072			
1916	93.03	107	107			
1917	39.04	45	45			
1920	891.01	1,025	1,025			
1921	117.94	136	136			
1922	653.45	751	751			
1923	244.14	281	281			
1925	659.61	759	759			
1926	325.08	374	374			
1927	389.22	445	448			
1928	180.61	204	208			
1929	179.44	201	206			
1930	186.14	206	214			
1932	374.35	406	431			
1933	182.86	196	210			
1935	66.94	70	77			
1936	1,652.19	1,716	1,900			
1937	2,257.12	2,319	2,596			
1938	113.53	115	131			
1939	245.56	247	282			
1940	2,803.90	2,793	3,224			
1941	2,149.01	2,118	2,471			
1942	330.34	322	380			
1945	605.41	573	696			
1946	501.68	469	577			
1947	2,256.64	2,090	2,595			
1948	1,863.33	1,707	2,143			
1949	3,790.07	3,434	4,359			
1950	7,962.62	7,137	9,157			
1951	16,840.24	14,925	19,366			
1952	10,015.41	8,776	11,518			
1953	5,752.68	4,983	6,616			
1954	25,280.51	21,640	29,073			
1955	37,264.69	31,526	42,854			
1956	47,542.76	39,734	54,674			
1957	10,942.66	9,033	12,584			
1958	32,737.77	26,681	37,648			
1959	44,951.28	36,174	51,694			
1960	38,312.27	30,429	44,059			
1961	53,818.54	42,167	61,891			
1962	46,317.73	35,792	53,265			
1963	60,441.09	46,056	69,507			
1964	147,280.42	110,607	169,372			

DUKE ENERGY KENTUCKY

ACCOUNT 3680 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 46-R0.5						
NET SALVAGE PERCENT.. -15						
1965	107,962.14	79,892	122,843	1,313	16.40	80
1966	178,161.08	129,836	199,637	5,248	16.85	311
1967	150,161.35	107,740	165,662	7,024	17.30	406
1968	214,712.17	151,640	233,163	13,756	17.75	775
1969	293,845.45	204,149	313,902	24,020	18.21	1,319
1970	414,650.66	283,205	435,459	41,389	18.68	2,216
1971	451,676.54	303,190	466,188	53,240	19.15	2,780
1972	490,257.72	323,326	497,149	66,647	19.62	3,397
1973	582,080.67	376,895	579,518	89,875	20.10	4,471
1974	663,198.89	421,296	647,789	114,890	20.59	5,580
1975	395,471.98	246,379	378,835	75,958	21.08	3,603
1976	324,332.90	198,087	304,581	68,402	21.57	3,171
1977	479,759.34	287,017	441,320	110,403	22.07	5,002
1978	627,950.46	367,824	565,570	156,573	22.57	6,937
1979	598,866.13	343,150	527,631	161,065	23.08	6,979
1980	646,805.49	362,214	556,944	186,882	23.60	7,919
1981	826,206.16	451,933	694,897	255,240	24.12	10,582
1982	573,523.88	306,263	470,913	188,639	24.64	7,656
1983	1,051,742.59	547,700	842,149	367,355	25.17	14,595
1984	948,772.22	481,268	740,002	351,086	25.71	13,656
1985	1,039,061.48	513,039	788,854	406,067	26.25	15,469
1986	1,043,616.38	501,198	770,647	429,512	26.79	16,033
1987	1,132,056.72	528,102	812,015	489,850	27.34	17,917
1988	1,977,729.88	895,427	1,376,817	897,572	27.89	32,183
1989	1,937,947.92	850,271	1,307,385	921,255	28.45	32,382
1990	1,919,797.77	815,439	1,253,827	953,940	29.01	32,883
1991	1,894,795.06	778,279	1,196,690	982,324	29.57	33,220
1992	1,415,620.82	561,289	863,044	764,920	30.14	25,379
1993	1,882,018.46	719,399	1,106,155	1,058,166	30.71	34,457
1994	2,387,325.29	877,932	1,349,917	1,395,507	31.29	44,599
1995	1,301,671.83	460,139	707,514	789,409	31.86	24,777
1996	1,181,441.94	400,505	615,820	742,838	32.44	22,899
1997	1,836,762.30	595,578	915,767	1,196,510	33.03	36,225
1998	1,511,711.70	468,256	719,995	1,018,473	33.61	30,303
1999	1,427,231.95	421,031	647,381	993,936	34.20	29,062
2000	1,247,769.30	349,694	537,693	897,242	34.79	25,790
2001	497,473.74	132,080	203,088	369,007	35.38	10,430
2002	617,116.53	154,590	237,699	471,985	35.98	13,118
2003	1,160,159.64	273,508	420,549	913,635	36.57	24,983
2004	1,377,649.12	304,122	467,621	1,116,675	37.17	30,042
2005	923,967.09	190,103	292,304	770,258	37.77	20,393
2006	1,139,052.53	217,275	334,084	975,826	38.37	25,432
2007	1,801,205.98	316,570	486,761	1,584,626	38.97	40,663

DUKE ENERGY KENTUCKY

ACCOUNT 3680 LINE TRANSFORMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 46-R0.5						
NET SALVAGE PERCENT.. -15						
2008	858,324.68	137,973	212,149	774,924	39.57	19,584
2009	848,121.43	123,400	189,741	785,599	40.18	19,552
2010	1,532,849.06	200,040	307,584	1,455,192	40.78	35,684
2011	21,850.89	2,518	3,872	21,257	41.39	514
2012	853,017.70	85,305	131,166	849,804	42.00	20,233
2013	475,483.48	40,300	61,966	484,840	42.61	11,379
2014	2,618,017.61	181,938	279,749	2,730,971	43.22	63,188
2015	2,046,534.82	110,521	169,938	2,183,577	43.84	49,808
2016	3,407,927.81	132,074	203,078	3,716,039	44.45	83,600
2017	3,054,371.60	71,023	109,206	3,403,321	45.07	75,512
2018	3,546,050.62	27,485	42,261	4,035,697	45.69	88,328
	62,545,415.77	18,899,248	29,007,465	42,919,763		1,187,456
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						36.1 1.90

DUKE ENERGY KENTUCKY

ACCOUNT 3682 LINE TRANSFORMERS - CUSTOMER

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R1.5						
NET SALVAGE PERCENT.. -15						
1937	1.04	1	1			
1938	2.53	2	3			
1940	0.01					
1941	0.95	1	1			
1942	10.94	10	13			
1943	2.50	2	3			
1945	1,765.26	1,642	2,030			
1946	3,329.42	3,076	3,829			
1947	2,300.29	2,109	2,645			
1948	401.17	365	461			
1949	3,857.31	3,482	4,436			
1950	416.26	373	479			
1951	5,955.07	5,288	6,848			
1952	49.28	43	57			
1953	1,452.54	1,268	1,670			
1954	1,558.30	1,348	1,792			
1955	581.76	498	669			
1956	26,953.32	22,870	30,996			
1957	2,433.12	2,044	2,798			
1958	213.84	178	246			
1959	2,698.35	2,220	3,103			
1961	5,229.50	4,205	6,014			
1962	3,983.11	3,166	4,581			
1963	14,251.40	11,189	16,389			
1964	4,392.70	3,406	5,037	15	17.92	1
1965	5,116.30	3,915	5,790	94	18.40	5
1966	6,770.22	5,113	7,562	224	18.88	12
1967	2,140.86	1,594	2,357	105	19.38	5
1968	26,876.44	19,730	29,179	1,729	19.89	87
1969	25,290.78	18,291	27,051	2,033	20.41	100
1970	4,780.28	3,405	5,036	461	20.93	22
1971	21,630.59	15,165	22,428	2,447	21.47	114
1972	4,522.23	3,118	4,611	590	22.02	27
1973	6,132.94	4,159	6,151	902	22.57	40
1974	2,241.30	1,494	2,210	367	23.13	16
1975	5,212.61	3,411	5,045	950	23.70	40
1976	23,132.60	14,854	21,968	4,634	24.29	191
1977	7,355.35	4,632	6,850	1,609	24.88	65
1978	16,190.89	9,997	14,785	3,835	25.47	151
1984	5,955.63	3,209	4,746	2,103	29.23	72

DUKE ENERGY KENTUCKY

ACCOUNT 3682 LINE TRANSFORMERS - CUSTOMER

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R1.5						
NET SALVAGE PERCENT.. -15						
1986	6,576.87	3,362	4,972	2,591	30.55	85
1989	1,093.01	513	759	498	32.57	15
1990	20,801.65	9,456	13,985	9,937	33.26	299
	273,660.52	194,204	279,586	35,124		1,347
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						26.1 0.49

DUKE ENERGY KENTUCKY

ACCOUNT 3691 SERVICES - UNDERGROUND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2.5						
NET SALVAGE PERCENT.. -25						
1937	2,102.97	2,238	2,629			
1938	285.12	302	356			
1940	41.87	44	52			
1941	61.27	64	77			
1942	79.40	82	99			
1943	40.05	41	50			
1944	7.99	8	10			
1945	55.14	56	69			
1946	113.01	114	141			
1947	1.37	1	2			
1948	33.10	33	41			
1949	711.04	703	889			
1950	2,722.18	2,669	3,403			
1951	963.92	937	1,205			
1952	161.30	156	202			
1953	2,097.44	2,005	2,622			
1954	2.40	2	3			
1955	5,689.00	5,335	7,111			
1956	5,252.42	4,877	6,566			
1957	1,742.85	1,601	2,179			
1958	4,390.81	3,991	5,489			
1959	2,216.13	1,992	2,770			
1960	1,748.05	1,553	2,185			
1961	4,994.94	4,385	6,244			
1962	4,051.53	3,513	5,064			
1963	9,823.23	8,410	12,279			
1964	7,489.85	6,328	9,362			
1965	5,003.84	4,170	6,255			
1966	10,814.74	8,885	13,518			
1967	8,596.12	6,960	10,745			
1968	6,368.32	5,079	7,960			
1969	16,508.14	12,962	20,635			
1970	11,077.59	8,560	13,847			
1971	3,470.46	2,638	4,338			
1972	627.60	469	784			
1973	775.11	569	969			
1975	482.08	341	581	22	28.22	1
1976	528.32	366	624	36	28.93	1
1977	870.14	592	1,009	79	29.64	3
1987	2,059.61	1,100	1,874	701	37.23	19
1999	1,265.67	433	738	844	47.22	18
2003	312,396.30	85,667	145,946	244,549	50.74	4,820
2004	269.07	69	118	218	51.63	4

DUKE ENERGY KENTUCKY

ACCOUNT 3691 SERVICES - UNDERGROUND

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R2.5						
NET SALVAGE PERCENT.. -25						
2005	115.00	28	48	96	52.53	2
2006	740.20	165	281	644	53.43	12
2007	309.48	64	109	278	54.33	5
2008	132.00	25	43	122	55.24	2
2009	1,078.83	184	313	1,036	56.15	18
2014	1,979,667.46	161,046	274,365	2,200,219	60.77	36,206
2015	19,759.66	1,250	2,129	22,571	61.71	366
2017	7,792.76	213	363	9,378	63.58	147
2018	10,261.31	93	159	12,668	64.53	196
	2,457,848.19	353,368	578,850	2,493,460		41,820

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 59.6 1,70

DUKE ENERGY KENTUCKY

ACCOUNT 3692 SERVICES - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R1						
NET SALVAGE PERCENT.. -30						
1925	15,662.52	18,355	20,361			
1938	539.25	578	701			
1939	1,189.33	1,266	1,546			
1940	1,249.55	1,319	1,624			
1941	1,451.14	1,519	1,886			
1942	745.46	774	969			
1943	1,032.23	1,063	1,342			
1944	969.78	990	1,261			
1945	1,064.67	1,077	1,384			
1946	2,296.10	2,302	2,985			
1947	3,340.81	3,319	4,343			
1948	4,749.33	4,673	6,174			
1949	5,743.98	5,598	7,467			
1950	6,893.16	6,652	8,961			
1951	6,296.47	6,016	8,185			
1952	9,297.47	8,790	12,087			
1953	8,812.06	8,244	11,456			
1954	9,993.62	9,248	12,992			
1955	515.77	472	671			
1956	19,133.72	17,312	24,874			
1957	27,998.22	25,035	36,398			
1958	34,965.17	30,893	45,455			
1959	41,148.97	35,918	53,494			
1960	48,640.36	41,929	63,232			
1961	51,530.06	43,848	66,989			
1962	49,064.12	41,193	63,783			
1963	48,687.94	40,324	63,294			
1964	50,018.27	40,858	65,024			
1965	56,771.61	45,717	73,803			
1966	62,661.85	49,720	81,460			
1967	75,607.92	59,081	98,290			
1968	65,137.41	50,115	84,679			
1969	85,138.57	64,456	110,680			
1970	85,464.78	63,653	111,104			
1971	110,833.22	81,158	144,083			
1972	114,595.94	82,450	148,975			
1973	109,457.62	77,357	142,295			
1974	156,814.96	108,788	203,859			
1975	156,871.71	106,788	203,933			
1976	151,578.41	101,141	197,052			
1977	167,097.46	109,285	217,227			
1978	199,577.53	127,792	259,054	397	27.91	14
1979	200,218.95	125,457	254,320	5,965	28.49	209

DUKE ENERGY KENTUCKY

ACCOUNT 3692 SERVICES - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R1						
NET SALVAGE PERCENT.. -30						
1980	200,693.36	123,002	249,344	11,557	29.07	398
1981	243,577.48	145,833	295,626	21,025	29.67	709
1982	213,957.12	125,065	253,526	24,618	30.27	813
1983	215,282.40	122,786	248,906	30,961	30.87	1,003
1984	304,426.70	169,241	343,077	52,678	31.48	1,673
1985	249,480.27	135,036	273,739	50,585	32.10	1,576
1986	283,731.48	149,418	302,893	65,958	32.72	2,016
1987	293,605.86	150,316	304,713	76,975	33.34	2,309
1988	262,300.94	130,381	264,302	76,689	33.97	2,258
1989	245,875.63	118,500	240,218	79,420	34.61	2,295
1990	239,749.40	111,919	226,877	84,797	35.25	2,406
1991	227,642.18	102,769	208,328	87,607	35.90	2,440
1992	297,728.94	129,835	263,195	123,853	36.55	3,389
1993	300,809.92	126,560	256,556	134,497	37.20	3,616
1994	278,171.63	112,696	228,452	133,171	37.86	3,517
1995	299,997.94	116,859	236,891	153,106	38.52	3,975
1996	414,209.02	154,784	313,771	224,701	39.19	5,734
1997	285,508.21	102,169	207,112	164,049	39.86	4,116
1998	250,490.26	85,672	173,670	151,967	40.53	3,749
1999	206,338.50	67,256	136,338	131,902	41.21	3,201
2000	510,637.24	158,356	321,012	342,816	41.88	8,186
2001	3,268.64	960	1,946	2,303	42.57	54
2003	926,311.32	242,154	490,883	713,322	43.94	16,234
2004	186,060.37	45,606	92,450	149,428	44.63	3,348
2005	278,240.97	63,662	129,053	232,660	45.32	5,134
2006	549,948.73	116,856	236,885	478,048	46.01	10,390
2007	457,041.78	89,557	181,546	412,608	46.71	8,833
2008	515,498.86	92,480	187,471	482,678	47.41	10,181
2009	619,903.76	100,807	204,351	601,524	48.12	12,500
2010	303,563.94	44,270	89,742	304,891	48.83	6,244
2011	21,022.77	2,713	5,500	21,830	49.54	441
2012	644,834.08	72,394	146,754	691,530	50.25	13,762
2013	1,228,339.90	117,001	237,179	1,359,663	50.97	26,676
2014	110,390.00	8,610	17,454	126,053	51.70	2,438
2015	1,642,242.18	100,149	203,018	1,931,897	52.42	36,854
2016	1,805,168.65	78,944	160,031	2,186,688	53.15	41,142
2017	737,079.23	19,337	39,199	919,004	53.89	17,053
2018	473,143.03	4,140	8,393	606,693	54.63	11,105
	18,577,130.16	5,490,616	10,700,153	13,450,116		281,991

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 47.7 1.52

DUKE ENERGY KENTUCKY

ACCOUNT 3700 METERS AND METERING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 24-L1						
NET SALVAGE PERCENT.. 0						
1920	124.77	125	125			
1921	33.06	33	33			
1922	145.86	146	146			
1923	404.07	404	404			
1924	338.11	338	338			
1925	596.06	596	596			
1926	394.33	394	394			
1927	915.90	916	916			
1928	759.22	759	759			
1929	1,479.22	1,479	1,479			
1930	702.69	703	703			
1931	837.11	837	837			
1933	25.93	26	26			
1934	349.75	350	350			
1935	240.77	241	241			
1936	899.50	900	900			
1937	1,314.85	1,315	1,315			
1938	159.03	159	159			
1939	1,186.84	1,187	1,187			
1940	758.81	759	759			
1941	2,117.78	2,118	2,118			
1942	1,272.97	1,273	1,273			
1943	204.25	204	204			
1944	439.19	430	439			
1945	273.87	267	274			
1946	820.94	793	821			
1947	4,290.12	4,119	4,290			
1948	3,011.68	2,871	3,012			
1949	2,046.72	1,938	2,047			
1950	3,315.40	3,116	3,315			
1951	2,016.80	1,882	2,017			
1952	5,033.04	4,664	5,033			
1953	6,460.57	5,941	6,461			
1954	3,232.01	2,949	3,232			
1955	3,970.37	3,596	3,970			
1956	5,446.56	4,893	5,447			
1957	9,946.36	8,865	9,946			
1958	4,304.20	3,806	4,304			
1959	5,274.94	4,624	5,275			
1960	7,553.30	6,565	7,553			
1961	7,945.98	6,847	7,946			
1962	4,978.36	4,252	4,978			
1963	4,792.59	4,056	4,793			

DUKE ENERGY KENTUCKY

ACCOUNT 3700 METERS AND METERING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 24-L1						
NET SALVAGE PERCENT.. 0						
1964	6,368.92	5,342	6,369			
1965	2,960.09	2,459	2,960			
1966	10,849.70	8,924	10,850			
1967	7,627.65	6,213	7,628			
1968	13,207.19	10,648	13,207			
1969	10,652.48	8,500	10,652			
1970	8,318.27	6,568	8,318			
1971	7,520.29	5,872	7,520			
1972	13,447.79	10,383	13,372	76	5.47	14
1973	13,007.66	9,929	12,787	221	5.68	39
1974	20,241.88	15,266	19,660	582	5.90	99
1975	5,479.59	4,082	5,257	223	6.12	36
1976	3,516.48	2,588	3,333	183	6.34	29
1977	5,671.65	4,121	5,307	365	6.56	56
1978	6,284.81	4,507	5,804	481	6.79	71
1979	8,002.48	5,658	7,287	715	7.03	102
1980	6,914.48	4,823	6,211	703	7.26	97
1981	2,512.39	1,726	2,223	289	7.51	38
1983	1,357.69	905	1,166	192	8.00	24
1984	7,982.51	5,239	6,747	1,236	8.25	150
1985	11,959.11	7,719	9,941	2,018	8.51	237
1986	22,318.93	14,154	18,228	4,091	8.78	466
1987	16,886.92	10,519	13,547	3,340	9.05	369
1988	2,767.31	1,693	2,180	587	9.32	63
1989	8,988.57	5,393	6,945	2,044	9.60	213
1990	20,534.60	12,081	15,558	4,977	9.88	504
1991	31,927.03	18,398	23,694	8,233	10.17	810
1992	12,041.04	6,788	8,742	3,299	10.47	315
1993	10,013.86	5,520	7,109	2,905	10.77	270
1994	15,717.57	8,461	10,896	4,822	11.08	435
1995	12,474.11	6,549	8,434	4,040	11.40	354
1996	2,063.15	1,056	1,360	703	11.72	60
1997	619.42	308	397	222	12.05	18
1998	52,868.67	25,597	32,965	19,904	12.38	1,608
2004	195,452.72	76,797	98,903	96,550	14.57	6,627
2005	268,566.31	101,161	130,280	138,286	14.96	9,244
2006	376,390.40	135,188	174,102	202,288	15.38	13,153
2007	528,934.15	180,277	232,169	296,765	15.82	18,759
2008	441,157.82	141,722	182,517	258,641	16.29	15,877
2009	15,377.89	4,607	5,933	9,445	16.81	562
2011	118,612.40	29,801	38,379	80,233	17.97	4,465
2012	33,378.99	7,483	9,637	23,742	18.62	1,275
2013	17,558.20	3,416	4,399	13,159	19.33	681

DUKE ENERGY KENTUCKY

ACCOUNT 3700 METERS AND METERING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 24-L1						
NET SALVAGE PERCENT.. 0						
2014	334,304.54	54,602	70,319	263,986	20.08	13,147
2015	301,203.49	39,030	50,265	250,938	20.89	12,012
2016	465,629.84	44,039	56,716	408,914	21.73	18,818
2017	227,623.91	13,184	16,979	210,645	22.61	9,316
2018	185,634.00	3,635	4,681	180,953	23.53	7,690
	3,993,342.83	1,174,667	1,492,348	2,500,995		138,103
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						18.1 3.46

DUKE ENERGY KENTUCKY

ACCOUNT 3702 UoF METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 15-S2.5						
NET SALVAGE PERCENT.. 0						
2015	208,337.40	48,334	29,067	179,270	11.52	15,562
2016	302,081.27	50,348	30,278	271,803	12.50	21,744
2017	10,698,047.84	1,069,805	643,355	10,054,693	13.50	744,792
2018	11,898,260.67	396,569	238,487	11,659,774	14.50	804,122
	23,106,727.18	1,565,056	941,187	22,165,540		1,586,220
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						14.0 6.86

DUKE ENERGY KENTUCKY

ACCOUNT 3712 COMPANY-OWNED OUTDOOR LIGHTING

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 10-R2						
NET SALVAGE PERCENT.. 0						
2008	438.91	327	482-	921	2.54	363
2011	0.01					
2015	115,306.09	34,592	50,975-	166,281	7.00	23,754
2016	159,151.23	34,695	51,127-	210,278	7.82	26,890
2017	28,573.83	3,800	5,600-	34,174	8.67	3,942
2018	9,157.80	412	607-	9,764	9.55	1,022
	312,627.87	73,826	108,791-	421,419		55,971
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						7.5 17.90

DUKE ENERGY KENTUCKY

ACCOUNT 3720 LEASED PROPERTY ON CUSTOMERS' PREMISES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 25-L3						
NET SALVAGE PERCENT.. 0						
1969	9,647.36	8,879	9,647			
	9,647.36	8,879	9,647			
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.00

DUKE ENERGY KENTUCKY

ACCOUNT 3731 STREET LIGHTING - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 32-L0.5						
NET SALVAGE PERCENT.. -15						
1910	78.85	80	91			
1925	1,885.21	1,773	2,168			
1927	3.09	3	4			
1938	170.68	152	196			
1939	25.99	23	30			
1940	114.48	101	132			
1941	379.29	333	436			
1942	25.06	22	29			
1943	9.58	8	11			
1944	22.00	19	25			
1945	75.74	65	87			
1946	102.29	88	118			
1947	1,289.01	1,099	1,482			
1948	93.66	79	108			
1949	205.66	173	237			
1950	56.23	47	65			
1951	144.66	120	166			
1952	288.06	238	331			
1953	264.52	217	304			
1954	173.29	141	199			
1955	423.29	343	487			
1956	1,335.84	1,074	1,536			
1957	539.30	430	620			
1958	1,178.70	933	1,356			
1959	4,487.08	3,523	5,160			
1960	7,703.32	5,999	8,859			
1961	18,994.14	14,662	21,843			
1962	20,333.15	15,557	23,383			
1963	20,386.22	15,459	23,444			
1964	16,923.20	12,711	19,462			
1965	46,421.89	34,534	53,385			
1966	39,824.91	29,325	45,799			
1967	25,411.34	18,520	29,223			
1968	12,733.09	9,184	14,643			
1969	49,780.30	35,511	57,247			
1970	49,885.13	35,192	57,368			
1971	48,258.11	33,645	55,497			
1972	36,858.44	25,392	42,387			
1973	42,999.87	29,268	49,450			
1974	17,129.17	11,511	19,699			
1975	20,834.43	13,822	23,960			
1976	9,228.13	6,039	10,612			
1977	13,091.56	8,450	15,055			

DUKE ENERGY KENTUCKY

ACCOUNT 3731 STREET LIGHTING - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 32-L0.5						
NET SALVAGE PERCENT.. -15						
1978	19,156.52	12,185	22,030			
1979	30,724.37	19,256	35,333			
1980	40,750.37	25,145	46,863			
1981	20,459.10	12,426	23,528			
1982	11,778.09	7,039	13,545			
1983	12,607.57	7,408	14,499			
1984	14,244.10	8,226	16,381			
1985	45,296.09	25,687	52,091			
1986	31,674.18	17,621	36,425			
1987	15,970.30	8,712	18,366			
1988	22,538.99	12,053	25,920			
1989	63,258.56	33,123	72,747			
1990	38,417.50	19,674	43,582	598	17.75	34
1991	13,589.62	6,803	15,070	558	18.07	31
1992	41,628.25	20,361	45,104	2,768	18.39	151
1993	82,530.99	39,358	87,186	7,725	18.73	412
1994	81,517.91	37,909	83,976	9,770	19.06	513
1995	75,857.11	34,322	76,030	11,206	19.41	577
1996	59,652.50	26,240	58,127	10,473	19.76	530
1997	91,922.73	39,278	87,009	18,702	20.11	930
1998	114,903.42	47,570	105,378	26,761	20.48	1,307
1999	145,014.37	58,108	128,722	38,045	20.85	1,825
2000	99,614.52	38,592	85,489	29,068	21.22	1,370
2001	28,286.70	10,562	23,397	9,133	21.61	423
2002	7,009.27	2,519	5,580	2,481	22.00	113
2004	157,564.41	51,868	114,899	66,300	22.84	2,903
2005	54,100.78	16,935	37,515	24,701	23.29	1,061
2006	28,667.94	8,489	18,805	14,163	23.76	596
2007	55,634.27	15,495	34,325	29,654	24.25	1,223
2008	18,187.13	4,726	10,469	10,446	24.77	422
2009	39,669.53	9,537	21,126	24,494	25.31	968
2010	11,636.29	2,559	5,669	7,713	25.88	298
2012	33,725.01	5,927	13,130	25,654	27.11	946
2014	5,366.40	685	1,517	4,654	28.45	164
2015	313,351.24	31,870	70,598	289,756	29.17	9,933
2016	32,176.23	2,405	5,328	31,675	29.92	1,059
2017	33,252.04	1,541	3,414	34,826	30.71	1,134
2018	1,852.50	30	66	2,064	31.55	65
	2,503,754.86	1,088,109	2,145,933	733,385		28,988

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 25.3 1.16

DUKE ENERGY KENTUCKY

ACCOUNT 3732 STREET LIGHTING - BOULEVARD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R1.5						
NET SALVAGE PERCENT.. -20						
1922	269.37	315	323			
1923	3,481.73	4,039	4,178			
1927	1,995.79	2,252	2,395			
1928	1,451.94	1,629	1,742			
1929	3,724.55	4,156	4,469			
1930	53.15	59	64			
1931	1,776.61	1,962	2,132			
1932	602.71	662	723			
1933	354.16	387	425			
1936	53.64	58	64			
1937	147.76	158	177			
1938	290.84	310	349			
1939	63.35	67	76			
1941	1,449.08	1,516	1,739			
1942	26.87	28	32			
1943	283.50	293	340			
1950	171.43	169	206			
1951	1,257.21	1,227	1,509			
1952	114.34	111	137			
1953	0.10					
1954	171.18	163	205			
1955	361.21	341	433			
1956	565.62	530	679			
1958	509.17	468	611			
1959	293.96	268	353			
1960	21.46	19	26			
1961	28.82	26	35			
1962	273.08	241	328			
1963	253.93	222	305			
1965	4,917.77	4,191	5,901			
1970	400.52	319	481			
1972	1,582.16	1,223	1,899			
1973	13,625.05	10,369	16,350			
1974	18,600.26	13,923	22,320			
1975	4,518.21	3,324	5,422			
1976	7,327.42	5,295	8,793			
1977	7,718.76	5,476	9,263			
1978	14,756.10	10,270	17,707			
1979	13,221.08	9,018	15,865			
1980	16,725.73	11,175	20,071			
1981	12,793.42	8,367	15,352			
1982	10,784.55	6,898	12,941			
1983	2,407.97	1,505	2,890			

DUKE ENERGY KENTUCKY

ACCOUNT 3732 STREET LIGHTING - BOULEVARD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R1.5						
NET SALVAGE PERCENT.. -20						
1984	12,877.16	7,856	15,453			
1985	38,093.48	22,664	45,712			
1986	21,062.90	12,213	24,805	470	25.84	18
1987	58,166.39	32,820	66,659	3,141	26.49	119
1988	71,225.22	39,077	79,367	6,103	27.14	225
1989	92,132.51	49,088	99,700	10,859	27.80	391
1990	131,972.23	68,193	138,503	19,864	28.47	698
1991	47,327.02	23,694	48,124	8,668	29.14	297
1992	128,990.98	62,442	126,823	27,966	29.83	938
1993	79,243.85	37,048	75,246	19,847	30.52	650
1994	88,032.37	39,678	80,588	25,051	31.22	802
1995	113,773.50	49,369	100,271	36,257	31.92	1,136
1996	99,521.16	41,488	84,264	35,161	32.63	1,078
1997	145,426.69	58,113	118,030	56,482	33.35	1,694
1998	145,025.04	55,446	112,613	61,417	34.07	1,803
1999	628,139.09	229,145	465,404	288,363	34.80	8,286
2000	135,300.71	46,987	95,433	66,928	35.53	1,884
2001	13,200.25	4,350	8,835	7,005	36.27	193
2002	32,074.31	9,992	20,294	18,195	37.02	491
2004	387,664.12	106,809	216,934	248,263	38.52	6,445
2005	364,108.47	93,678	190,264	246,666	39.28	6,280
2006	200,674.41	47,921	97,330	143,479	40.05	3,582
2007	43,507.72	9,586	19,470	32,739	40.82	802
2008	541.98	109	221	429	41.59	10
2009	55,789.51	10,216	20,749	46,198	42.37	1,090
2010	33,453.09	5,500	11,171	28,973	43.15	671
2012	25,121.11	3,177	6,453	23,692	44.73	530
2017	23,600.45	697	1,415	26,906	48.77	552
2018	1,486.80	15	31	1,754	49.59	35
	3,366,958.08	1,280,400	2,549,472	1,490,878		40,700

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 36.6 1.21

DUKE ENERGY KENTUCKY

ACCOUNT 3733 STREET LIGHTING - CUSTOMER POLES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-L0						
NET SALVAGE PERCENT.. -25						
1962	755.64	605	945			
1963	2,782.60	2,206	3,478			
1964	5,748.22	4,508	7,185			
1965	4,665.23	3,619	5,832			
1966	7,777.78	5,966	9,722			
1967	3,479.48	2,637	4,349			
1968	13,702.27	10,265	17,128			
1969	9,039.84	6,689	11,300			
1970	10,509.18	7,676	13,136			
1971	11,268.50	8,127	14,086			
1972	9,421.14	6,705	11,776			
1973	19,731.84	13,853	24,665			
1974	26,908.55	18,623	33,636			
1975	21,885.45	14,928	27,357			
1976	28,100.64	18,886	35,126			
1977	18,884.29	12,495	23,605			
1978	33,299.53	21,686	41,624			
1979	47,010.63	30,126	58,763			
1980	64,740.61	40,787	80,926			
1981	37,233.17	23,053	46,541			
1982	31,008.79	18,864	38,761			
1983	11,307.29	6,751	14,134			
1984	14,332.94	8,391	17,916			
1985	16,882.67	9,693	20,945	158	16.22	10
1986	21,740.07	12,220	26,405	770	16.51	47
1987	18,167.17	9,999	21,606	1,103	16.79	66
1988	17,439.61	9,388	20,286	1,514	17.08	89
1989	22,810.66	11,995	25,919	2,594	17.38	149
1990	50,089.62	25,713	55,560	7,052	17.68	399
1991	58,187.99	29,118	62,918	9,817	17.99	546
1992	57,730.95	28,144	60,813	11,351	18.30	620
1993	53,177.85	25,238	54,534	11,938	18.61	641
1994	47,014.71	21,686	46,859	11,909	18.93	629
1995	57,876.96	25,900	55,965	16,381	19.26	851
1996	49,167.86	21,327	46,083	15,377	19.59	785
1997	65,963.90	27,678	59,806	22,649	19.93	1,136
1998	58,524.66	23,727	51,269	21,887	20.27	1,080
1999	27,323.39	10,679	23,075	11,079	20.62	537
2000	5,610.07	2,108	4,555	2,458	20.98	117
2001	66,321.77	23,931	51,710	31,192	21.34	1,462
2002	74.99	26	56	38	21.70	2
2004	314,329.75	98,751	213,380	179,532	22.46	7,993
2005	50,299.11	14,985	32,380	30,494	22.85	1,335

DUKE ENERGY KENTUCKY

ACCOUNT 3733 STREET LIGHTING - CUSTOMER POLES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-L0						
NET SALVAGE PERCENT.. -25						
2006	120,624.10	33,975	73,413	77,367	23.24	3,329
2007	58,341.01	15,436	33,354	39,572	23.65	1,673
2008	85,866.40	21,217	45,846	61,487	24.07	2,555
2009	47,507.23	10,887	23,525	35,859	24.50	1,464
2010	3,892.91	819	1,770	3,096	24.95	124
2012	129,661.74	22,096	47,745	114,332	25.91	4,413
2013	125,758.30	18,707	40,422	116,776	26.43	4,418
2014	39,803.12	5,025	10,858	38,896	26.97	1,442
2015	187,697.27	19,239	41,571	193,051	27.54	7,010
2016	631,779.63	48,434	104,655	685,070	28.16	24,328
2017	190,026.68	9,264	20,017	217,516	28.83	7,545
2018	182,541.92	3,194	6,902	221,275	29.58	7,481
	3,295,827.68	928,045	1,926,193	2,193,592		84,276
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						26.0 2.56

DUKE ENERGY KENTUCKY

ACCOUNT 3900 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 35-S1						
NET SALVAGE PERCENT.. -5						
1948	12,661.26	13,294	13,294			
1951	328.00	338	317	27	0.67	27
1977	3,297.18	2,602	2,442	1,020	8.69	117
2007	40,659.35	12,722	11,939	30,753	24.57	1,252
2008	59,235.18	17,131	16,077	46,120	25.36	1,819
2010	28,802.78	6,904	6,480	23,763	27.01	880
	144,983.75	52,991	50,549	101,684		4,095

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 24.8 2.82

DUKE ENERGY KENTUCKY

ACCOUNT 3910 OFFICE FURNITURE AND EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
2008	2,796.07	1,468	1,470	1,326	9.50	140
2009	9,910.13	4,707	4,714	5,196	10.50	495
2013	1,587.47	437	438	1,149	14.50	79
2016	734.91	92	92	643	17.50	37
2017	9,544.40	716	717	8,827	18.50	477
2018	928.28	23	23	906	19.50	46
	25,501.26	7,443	7,454	18,048		1,274

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 14.2 5.00

DUKE ENERGY KENTUCKY

ACCOUNT 3911 ELECTRONIC DATA PROCESSING

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2013	73,866.51	73,867	73,867			
2014	740,917.71	666,826	599,005	141,913	0.50	141,913
2015	171,406.92	119,985	107,782	63,625	1.50	42,417
2016	399,953.73	199,977	179,638	220,316	2.50	88,126
2017	375,483.33	112,645	101,188	274,295	3.50	78,370
2018	709,786.48	70,979	63,760	646,027	4.50	143,562
	2,471,414.68	1,244,279	1,125,240	1,346,175		494,388
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						2.7 20.00

DUKE ENERGY KENTUCKY

ACCOUNT 3920 TRANSPORTATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 12-S3						
NET SALVAGE PERCENT.. 0						
2016	17,626.65	3,672	2,339	15,288	9.50	1,609
2017	97,337.15	12,167	7,749	89,588	10.50	8,532
2018	413,742.04	17,241	10,979	402,763	11.50	35,023
	528,705.84	33,080	21,067	507,638		45,164
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 11.2						8.54

DUKE ENERGY KENTUCKY

ACCOUNT 3921 TRANSPORTATION EQUIPMENT - TRAILERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 18-R2.5						
NET SALVAGE PERCENT.. +5						
1999	15,736.15	11,901	14,617	332	3.67	90
2000	5,838.07	4,289	5,268	278	4.08	68
2001	21,763.00	15,460	18,988	1,687	4.54	372
2003	14,278.00	9,344	11,476	2,088	5.60	373
2005	26,234.28	15,466	18,996	5,927	6.83	868
2006	92,022.48	50,995	62,632	24,789	7.50	3,305
2016	78,567.76	9,661	11,866	62,773	15.67	4,006
	254,439.74	117,116	143,843	97,875		9,082

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 10.8 3.57

DUKE ENERGY KENTUCKY

ACCOUNT 3940 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
NET SALVAGE PERCENT.. 0						
1994	1,028.38	1,008	1,008	20	0.50	20
1997	6,942.62	5,971	5,974	969	3.50	277
1998	16,223.30	13,303	13,309	2,914	4.50	648
2000	109,708.96	81,185	81,220	28,489	6.50	4,383
2001	51,974.41	36,382	36,397	15,577	7.50	2,077
2002	37,932.62	25,036	25,047	12,886	8.50	1,516
2003	4,809.80	2,982	2,983	1,827	9.50	192
2005	25,940.45	14,008	14,014	11,926	11.50	1,037
2008	380,978.53	160,011	160,079	220,900	14.50	15,234
2009	2,959.10	1,124	1,124	1,835	15.50	118
2010	176,619.28	60,051	60,077	116,542	16.50	7,063
2011	193,492.90	58,048	58,073	135,420	17.50	7,738
2012	212,729.10	55,310	55,334	157,395	18.50	8,508
2013	139,430.69	30,675	30,688	108,743	19.50	5,577
2014	39,966.78	7,194	7,197	32,770	20.50	1,599
2015	135,407.94	18,957	18,965	116,443	21.50	5,416
2016	489,557.71	48,956	48,977	440,581	22.50	19,581
2017	327,834.85	19,670	19,678	308,157	23.50	13,113
2018	63,619.75	1,272	1,273	62,347	24.50	2,545
	2,417,157.17	641,143	641,417	1,775,740		96,642

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 18.4 4.00

DUKE ENERGY KENTUCKY

ACCOUNT 3960 POWER OPERATED EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 15-L2						
NET SALVAGE PERCENT.. 0						
2008	11,770.00	6,199	6,757	5,013	7.10	706
	11,770.00	6,199	6,757	5,013		706
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 7.1						6.00

DUKE ENERGY KENTUCKY

ACCOUNT 3970 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2018

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2006	154,485.86	128,738	128,767	25,719	2.50	10,288
2007	166,461.37	127,621	127,650	38,811	3.50	11,089
2009	107,358.47	67,993	68,008	39,350	5.50	7,155
2010	1,387,831.33	786,442	786,621	601,210	6.50	92,494
2011	478,464.22	239,232	239,286	239,178	7.50	31,890
2012	8,837.90	3,830	3,831	5,007	8.50	589
2013	22,988.34	8,429	8,431	14,557	9.50	1,532
2014	330,246.90	99,074	99,096	231,151	10.50	22,014
2015	17,836.10	4,162	4,163	13,673	11.50	1,189
2016	248,081.50	41,348	41,357	206,724	12.50	16,538
2017	658,842.01	65,884	65,899	592,943	13.50	43,922
2018	432,015.03	14,399	14,403	417,612	14.50	28,801
	4,013,449.03	1,587,152	1,587,512	2,425,937		267,501
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						9.1 6.67

Duke Energy Kentucky
Case No. 2019-00271
Attorney General's First Set Data Requests
Date Received: October 14, 2019

AG-DR-01-024

REQUEST:

Provide the Asset Retirement Obligations recorded for the East Bend Station by FERC account/subaccount (assets and liabilities) as of September 30, 2019 for each specific legal obligation.

RESPONSE:

Duke Energy Kentucky has Asset Retirement Obligations (AROs) recorded for the East Bend Station related to the coal ash basin, the East coal ash landfill, and the West coal ash landfill. The Asset Retirement Costs related to these AROs are recorded within FERC Plant Account 317 – Asset Retirement Costs for Steam Production Plants.

The asset and liability balances at September 30, 2019 for these AROs were:

<u>ARO</u>	<u>Asset Balance</u> (FERC 101)	<u>Accumulated Depreciation Balance</u> (FERC 108)	<u>Liability Balance</u> (FERC 230)
Coal Ash Basin & Landfills (East & West)	\$60,060,849	\$16,410,583	\$42,669,314

PERSON RESPONSIBLE: Melissa B. Abernathy

Duke Energy Kentucky
Case No. 2019-00271
Attorney General's First Set Data Requests
Date Received: October 14, 2019

AG-DR-01-025

REQUEST:

Provide the Asset Retirement Obligations recorded for the Woodsdale CTs by FERC account/subaccount (assets and liabilities) as of September 30, 2019 for each specific legal obligation.

RESPONSE:

Duke Energy Kentucky does not have any Asset Retirement Obligations (AROs) recorded for the Woodsdale CTs at September 30, 2019.

PERSON RESPONSIBLE: Melissa B. Abernathy

Duke Energy Kentucky
Case No. 2019-00271
Attorney General's First Set Data Requests
Date Received: October 14, 2019

AG-DR-01-026

REQUEST:

Refer to Spanos Direct at page 11 lines 22-23. Provide a copy of the Burns McDonnell decommissioning studies of each generation site referenced and confirm whether these are the same ones performed as part of Case No. 2017-00321.

RESPONSE:

Please see STAFF-DR-02-146.

PERSON RESPONSIBLE: John J. Spanos

**Duke Energy Kentucky
Case No. 2019-00271
Attorney General's First Set Data Requests
Date Received: October 14, 2019**

AG-DR-01-027

REQUEST:

Refer to the referenced Burns McDonnell decommissioning studies in the preceding question. In regards to any Asbestos abatement and other remediation costs for the East Bend Station and the Woodsdale CTs, indicate which, if any, of the costs for each unit relates to the Asset Retirement Obligations recorded by the Company.

RESPONSE:

The Burns & McDonnell Decommissioning Cost Estimate Study, dated March 22, 2017, concludes that due to the vintages of Woodsdale and East Bend, that these two plants do not have asbestos. Duke Energy Kentucky did previously have an ARO recorded for asbestos removal at East Bend; however, this ARO has been removed based on this updated Burns & McDonnell study.

PERSON RESPONSIBLE: Melissa B. Abernathy

Duke Energy Kentucky
Case No. 2019-00271
Attorney General's First Set Data Requests
Date Received: October 14, 2019

AG-DR-01-028

REQUEST:

Provide a copy of the depreciation study determination of current depreciation rates and confirm whether those rates were authorized as part of Case No. 2017-00321. In addition, provide the determinations of the terminal net salvage component of the depreciation rates and the underlying workpapers support, including any conceptual or other studies used to develop the terminal net salvage estimate and/or percentage. Finally, provide the probable retirement date and service life used for each generating unit in the determination of current depreciation rates.

RESPONSE:

The attached schedule, AG-DR-01-028 Attachment 1 sets forth the current depreciation rates, probable retirement dates, life and net salvage parameters utilized to develop those depreciation rates. These depreciation rates were developed and authorized in Case No. 2017-00321. The terminal net salvage component approved in Case No. 2017-00321 is set forth in the net salvage percent utilized in the depreciation rate. These workpapers are provided in AG-DR-01-028 Attachment 2.

PERSON RESPONSIBLE: John J. Spanos

DUKE ENERGY KENTUCKY

CURRENT RETIREMENT DATES, SURVIVOR CURVES, NET SALVAGE,
AND ANNUAL DEPRECIATION RATES

ACCOUNT		PROBABLE	SURVIVOR	NET	CURRENT
(1)		RETIREMENT	CURVE	SALVAGE	DEPRECIATION
		DATE		PERCENT	RATE
		(2)	(3)	(4)	(5)
COMMON PLANT					
1900	STRUCTURES AND IMPROVEMENTS				
	ERLANGER OPERATIONS CENTER	06-2065	90-R1 *	0	0.97
	KENTUCKY SERVICE BUILDING - 19TH AND AUGUSTINE	06-2042	90-R1 *	0	0.41
	MINOR STRUCTURES		40-R1	(10)	2.14
1910	OFFICE FURNITURE AND EQUIPMENT		20-SQ	0	5.00
1911	ELECTRONIC DATA PROCESSING		5-SQ	0	20.00
1940	TOOLS, SHOP AND GARAGE EQUIPMENT		25-SQ	0	4.00
1970	COMMUNICATION EQUIPMENT		15-SQ	0	6.67
1980	MISCELLANEOUS EQUIPMENT		15-SQ	0	6.67
STEAM PRODUCTION PLANT					
EAST BEND					
3110	STRUCTURES AND IMPROVEMENTS	06-2041	100-S0.5 *	(17)	2.47
3120	BOILER PLANT EQUIPMENT	06-2041	40-S0.5 *	(17)	2.24
3123	BOILER PLANT EQUIPMENT - SCR CATALYST	06-2041	10-S2.5	0	4.56
3140	TURBOGENERATOR UNITS	06-2041	40-S0.5 *	(17)	2.36
3150	ACCESSORY ELECTRIC EQUIPMENT	06-2041	55-R2 *	(17)	2.24
3160	MISCELLANEOUS POWER PLANT EQUIPMENT	06-2041	45-S0 *	(17)	3.17
OTHER PRODUCTION PLANT					
WOODSDALE					
3401	RIGHTS OF WAY	06-2032	40-SQ	0	3.77
3410	STRUCTURES AND IMPROVEMENTS	06-2032	60-R4 *	(4)	2.52
3420	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	06-2032	55-S2.5 *	(4)	2.13
3440	GENERATORS	06-2032	45-R2 *	(4)	3.36
3450	ACCESSORY ELECTRIC EQUIPMENT	06-2032	40-R2 *	(4)	3.82
3460	MISCELLANEOUS POWER PLANT EQUIPMENT	06-2032	35-S0 *	(4)	3.71
TRANSMISSION PLANT					
3501	RIGHTS OF WAY		65-R4	0	1.27
3520	STRUCTURES AND IMPROVEMENTS		65-R2.5	(10)	1.96
3530	STATION EQUIPMENT		50-R2	(15)	2.16
3531	STATION EQUIPMENT - STEP UP		50-R2.5	0	2.05
3532	STATION EQUIPMENT - MAJOR		60-R2.5	(10)	1.73
3534	STATION EQUIPMENT - STEP UP EQUIPMENT		30-R2.5	0	4.13
3550	POLES AND FIXTURES		55-R1.5	(30)	1.76
3560	OVERHEAD CONDUCTORS AND DEVICES		50-R1	(30)	1.91
3561	OVERHEAD CONDUCTORS AND DEVICES - CLEARING/ROW		60-R3	0	1.74
DISTRIBUTION PLANT					
3601	RIGHTS OF WAY		70-R3	0	1.03
3610	STRUCTURES AND IMPROVEMENTS		65-R2.5	(10)	2.26
3620	STATION EQUIPMENT		48-R2.5	(15)	2.35
3622	STATION EQUIPMENT - MAJOR		60-R2.5	(10)	1.59
3640	POLES, TOWERS AND FIXTURES		52-R0.5	(40)	2.09
3650	OVERHEAD CONDUCTORS AND DEVICES		50-O1	(25)	2.14
3651	OVERHEAD CONDUCTORS AND DEVICES - CLEARING/ROW		60-R2.5	0	1.65
3660	UNDERGROUND CONDUIT		65-S2.5	(20)	1.80
3670	UNDERGROUND CONDUCTORS AND DEVICES		58-R2	(20)	2.07
3680	LINE TRANSFORMERS		45-R0.5	(10)	1.68
3682	LINE TRANSFORMERS - CUSTOMER		50-R1.5	(10)	0.31
3691	SERVICES - UNDERGROUND		60-R2	(25)	1.87
3692	SERVICES - OVERHEAD		53-R1	(20)	1.21
3700	METERS		24-L1	(1)	6.32
3702	UoF METERS		15-S2.5	0	6.85

DUKE ENERGY KENTUCKY

CURRENT RETIREMENT DATES, SURVIVOR CURVES, NET SALVAGE,
 AND ANNUAL DEPRECIATION RATES

ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	CURRENT DEPRECIATION RATE (5)
3712 COMPANY-OWNED OUTDOOR LIGHTING		20-S0.5	0	5.26
3720 LEASED PROPERTY ON CUSTOMER PREMISES		25-L3	0	-
3731 STREET LIGHTING - OVERHEAD		32-L0.5	(10)	0.73
3732 STREET LIGHTING - BOULEVARD		45-R1.5	(10)	1.18
3733 STREET LIGHTING - CUSTOMER POLES		30-L0	(10)	2.67
GENERAL PLANT				
3900 STRUCTURES AND IMPROVEMENTS		35-S1	(5)	3.40
3910 OFFICE FURNITURE AND EQUIPMENT		20-SQ	0	-
3911 ELECTRONIC DATA PROCESSING		5-SQ	0	20.00
3920 TRANSPORTATION EQUIPMENT		12-S3	0	8.56
3921 TRANSPORTATION EQUIPMENT - TRAILERS		18-R2.5	5	3.84
3940 TOOLS, SHOP AND GARAGE EQUIPMENT		25-SQ	0	4.00
3960 POWER OPERATED EQUIPMENT		15-L2	0	6.74
3970 COMMUNICATION EQUIPMENT		15-SQ	0	6.67

* CURVE SHOWN IS INTERIM SURVIVOR CURVE. EACH FACILITY IN THE ACCOUNT IS ASSIGNED AN INDIVIDUAL PROBABLE RETIREMENT YEAR.

NOTE: ACCRUAL RATES AS OF DECEMBER 31, 2017 FOR NEW SOLAR FACILITY WILL BE AS FOLLOWS:

<u>ACCOUNT</u>	<u>RATE</u>
341	4.12
344	4.72
345	4.44

DUKE ENERGY KENTUCKY

TABLE 1. CALCULATION OF TERMINAL AND INTERIM RETIREMENTS AS A PERCENT OF TOTAL RETIREMENTS

LOCATION (1)	PROJECTED RETIREMENTS		TOTAL OF ALL RETIREMENTS (4)=(2)+(3)	TERMINAL RETIREMENT % (6)=(2)/(4)	INTERIM RETIREMENT % (6)=(3)/(4)
	TERMINAL (2)	INTERIM (3)			
STEAM PRODUCTION EAST BEND	(414,333,657)	(274,872,908)	(689,206,565)	60.12	39.88
OTHER PRODUCTION WOODSDALE	(236,739,691)	(51,263,180)	(288,002,871)	82.20	17.80

DUKE ENERGY KENTUCKY

TABLE 2. CALCULATION OF WEIGHTED NET SALVAGE PERCENT

LOCATION (1)	TERMINAL RETIREMENTS		INTERIM RETIREMENTS		WEIGHTED AVERAGE NET SALVAGE % (6)=(2)*(3)+(4)*(5)
	RETIREMENTS (%) (2)	NET SALVAGE (%) (3)	RETIREMENTS (%) (4)	NET SALVAGE (%) (5)	
	STEAM PRODUCTION EAST BEND	60.12	(19)	39.88	
OTHER PRODUCTION WOODSDALE	82.20	(4)	17.80	(2)	(4)

DUKE ENERGY KENTUCKY

TABLE 3. CALCULATION OF TERMINAL NET SALVAGE PERCENT

UNIT (1)	ESTIMATED RETIREMENT YEAR (2)	MW (3)	TOTAL DECOMMISSIONING COSTS (CURRENT \$) (4)	TOTAL DECOMMISSIONING COSTS (FUTURE \$) (5)	ESTIMATED TERMINAL RETIREMENTS (6)	TERMINAL NET SALVAGE (%) (7)=(5)/(6)
STEAM PRODUCTION						
EAST BEND	2041	772	\$ 34,334,000	63,653,317	(414,333,657)	(19)
MIAMI FORT UNIT 6				13,174,095		
OTHER PRODUCTION						
WOODSDALE	2032	564	\$ 8,267,000	9,303,397	(238,739,891)	(4)

Duke Energy Kentucky
Case No. 2019-00271
Attorney General's First Set Data Requests
Date Received: October 14, 2019

AG-DR-01-029

REQUEST:

Refer to the Gannett Fleming Depreciation Study, Attachment JJS-1, Table 1 at pages VI-4 through VI-6. Provide a schedule that shows current versus proposed depreciation rates, survivor curves, and net salvage percentages for all categories identified in the Gannett Fleming Depreciation Study Table 1.

RESPONSE:

The attached schedule, AG-DR-01-029 Attachment sets forth a comparison of the current versus proposed depreciation parameters.

PERSON RESPONSIBLE: John J. Spanos

DUKE ENERGY KENTUCKY

COMPARISON OF CURRENT AND PROPOSED PARAMETERS
 RELATED TO ELECTRIC PLANT AS OF DECEMBER 31, 2018

ACCOUNT (1)	CURRENT			PROPOSED			
	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ANNUAL ACCRUAL RATE (4)	SURVIVOR CURVE (5)	NET SALVAGE PERCENT (6)	ANNUAL ACCRUAL RATE (7)	
COMMON PLANT							
1900	STRUCTURES AND IMPROVEMENTS						
	ERLANGER OPERATIONS CENTER	90-R1 *	0	0.97	90-R1 *	0	1.67
	KENTUCKY SERVICE BUILDING - 19TH AND AUGUSTINE	90-R1 *	0	0.41	90-R1 *	0	0.36
	MINOR STRUCTURES	40-R1	(10)	2.14	40-R1	(10)	2.09
1910	OFFICE FURNITURE AND EQUIPMENT	20-SQ	0	5.00	20-SQ	0	5.00
1911	ELECTRONIC DATA PROCESSING	5-SQ	0	20.00	5-SQ	0	20.00
1940	TOOLS, SHOP AND GARAGE EQUIPMENT	25-SQ	0	4.00	25-SQ	0	4.00
1970	COMMUNICATION EQUIPMENT	15-SQ	0	6.67	15-SQ	0	6.67
1980	MISCELLANEOUS EQUIPMENT	15-SQ	0	6.67	15-SQ	0	6.67
STEAM PRODUCTION PLANT							
3110	STRUCTURES AND IMPROVEMENTS	100-S0.5 *	(17)	2.47	85-S1 *	(15)	3.63
3120	BOILER PLANT EQUIPMENT	40-S0.5 *	(17)	2.24	45-S0.5 *	(15)	2.89
3123	BOILER PLANT EQUIPMENT - SCR CATALYST	10-S2.5	0	4.56	10-S2.5 *	0	0.60
3140	TURBOGENERATOR UNITS	40-S0.5 *	(17)	2.36	40-S0.5 *	(15)	2.82
3150	ACCESSORY ELECTRIC EQUIPMENT	55-R2 *	(17)	2.24	60-R2.5 *	(15)	2.15
3160	MISCELLANEOUS POWER PLANT EQUIPMENT	45-S0 *	(17)	3.17	50-S0 *	(15)	3.37
OTHER PRODUCTION PLANT							
3401	RIGHTS OF WAY	40-SQ	0	3.77	40-SQ	0	3.21
3410	STRUCTURES AND IMPROVEMENTS	60-R4 *	(4)	2.52	60-R4 *	(5)	2.69
3420	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	55-S2.5 *	(4)	2.13	50-S1.5 *	(5)	2.39
3440	GENERATORS	45-R2 *	(4)	3.36	45-S0 *	(5)	3.94
3446	GENERATORS - SOLAR	30-S1.5 *	(5)	4.72	25-S2.5 *	(5)	4.85
3450	ACCESSORY ELECTRIC EQUIPMENT	40-R2 *	(4)	3.82	40-R2 *	(5)	4.18
3456	ACCESSORY ELECTRIC EQUIPMENT - SOLAR	45-R2.5 *	(5)	4.44	20-S2.5 *	(5)	5.62
3460	MISCELLANEOUS POWER PLANT EQUIPMENT	35-S0 *	(4)	3.71	40-R1.5 *	(5)	3.73
TRANSMISSION PLANT							
3501	RIGHTS OF WAY	65-R4	0	1.27	70-R4	0	0.99
3520	STRUCTURES AND IMPROVEMENTS	65-R2.5	(10)	1.96	65-R2.5	(10)	2.00
3530	STATION EQUIPMENT	50-R2	(15)	2.16	50-R2	(15)	2.22
3531	STATION EQUIPMENT - STEP UP	50-R2.5	0	2.05	50-R2.5	0	2.05
3532	STATION EQUIPMENT - MAJOR	60-R2.5	(10)	1.73	65-R2.5	(10)	1.50
3534	STATION EQUIPMENT - STEP UP EQUIPMENT	30-R2.5	0	4.13	35-R2.5	0	3.31
3550	POLES AND FIXTURES	55-R1.5	(30)	1.76	55-R1.5	(25)	1.76
3560	OVERHEAD CONDUCTORS AND DEVICES	50-R1	(30)	1.91	55-R1	(15)	1.26
3561	OVERHEAD CONDUCTORS AND DEVICES - CLEARING/ROW	60-R3	0	1.74	60-R3	0	1.69

DUKE ENERGY KENTUCKY

COMPARISON OF CURRENT AND PROPOSED PARAMETERS
 RELATED TO ELECTRIC PLANT AS OF DECEMBER 31, 2018

ACCOUNT (1)	CURRENT			PROPOSED			
	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ANNUAL ACCRUAL RATE (4)	SURVIVOR CURVE (5)	NET SALVAGE PERCENT (6)	ANNUAL ACCRUAL RATE (7)	
DISTRIBUTION PLANT							
3601	RIGHTS OF WAY	70-R3	0	1.03	70-R4	0	0.81
3610	STRUCTURES AND IMPROVEMENTS	65-R2.5	(10)	2.26	65-R2.5	(10)	2.08
3620	STATION EQUIPMENT	48-R2.5	(15)	2.35	40-R1.5	(10)	3.10
3622	STATION EQUIPMENT - MAJOR	60-R2.5	(10)	1.59	65-R2.5	(10)	1.42
3640	POLES, TOWERS AND FIXTURES	52-R0.5	(40)	2.09	54-R0.5	(40)	2.04
3650	OVERHEAD CONDUCTORS AND DEVICES	50-O1	(25)	2.14	52-O1	(40)	2.42
3651	OVERHEAD CONDUCTORS AND DEVICES - CLEARING/ROW	60-R2.5	0	1.65	60-R2.5	0	1.64
3660	UNDERGROUND CONDUIT	65-S2.5	(20)	1.80	70-R3	(20)	1.60
3670	UNDERGROUND CONDUCTORS AND DEVICES	58-R2	(20)	2.07	58-R2	(40)	2.55
3680	LINE TRANSFORMERS	45-R0.5	(10)	1.68	46-R0.5	(15)	1.90
3682	LINE TRANSFORMERS - CUSTOMER	50-R1.5	(10)	0.31	55-R1.5	(15)	0.49
3691	SERVICES - UNDERGROUND	60-R2	(25)	1.87	65-R2.5	(25)	1.70
3692	SERVICES - OVERHEAD	53-R1	(20)	1.21	55-R1	(30)	1.52
3700	METERS	24-L1	(1)	6.32	24-L1	0	3.46
3702	UoF METERS	15-S2.5	0	6.85	15-S2.5	0	6.86
3712	COMPANY-OWNED OUTDOOR LIGHTING	20-S0.5	0	5.26	10-R2	0	17.90
3720	LEASED PROPERTY ON CUSTOMER PREMISES	25-L3	0	-	25-L3	0	-
3731	STREET LIGHTING - OVERHEAD	32-L0.5	(10)	0.73	32-L0.5	(15)	1.16
3732	STREET LIGHTING - BOULEVARD	45-R1.5	(10)	1.18	50-R1.5	(20)	1.21
3733	STREET LIGHTING - CUSTOMER POLES	30-L0	(10)	2.67	30-L0	(25)	2.56
GENERAL PLANT							
3900	STRUCTURES AND IMPROVEMENTS	35-S1	(5)	3.40	35-S1	(5)	2.82
3910	OFFICE FURNITURE AND EQUIPMENT	20-SQ	0	-	20-SQ	0	5.00
3911	ELECTRONIC DATA PROCESSING	5-SQ	0	20.00	5-SQ	0	20.00
3920	TRANSPORTATION EQUIPMENT	12-S3	0	8.56	12-S3	0	8.54
3921	TRANSPORTATION EQUIPMENT - TRAILERS	18-R2.5	5	3.84	18-R2.5	5	3.57
3940	TOOLS, SHOP AND GARAGE EQUIPMENT	25-SQ	0	4.00	25-SQ	0	4.00
3960	POWER OPERATED EQUIPMENT	15-L2	0	6.74	15-L2	0	6.00
3970	COMMUNICATION EQUIPMENT	15-SQ	0	6.67	15-SQ	0	6.67

**Duke Energy Kentucky
Case No. 2019-00271
Attorney General's First Set Data Requests
Date Received: October 14, 2019**

AG-DR-01-030

REQUEST:

Provide an electronic copy, with all formulas intact, of all schedules and supporting workpapers used in the depreciation study presented by Mr. Spanos including but not limited to Table 1 on page VI-4 through VI-6, and page VIII-2, VIII-3, and VIII-4.

RESPONSE:

The requested files have been provided as part of the response to AG-DR-01-023.

PERSON RESPONSIBLE: John J. Spanos

AG-DR-01-031

REQUEST:

Refer to pages VIII-2 through VIII-4 of the Gannett Fleming Depreciation Study which shows an escalation of Decommissioning estimates to future values. Provide the rate of escalation assumed in these calculations and explain why that rate is appropriate. In addition, provide a copy of the source of the Decommissioning estimates before application of escalation rates to future values.

RESPONSE:

An escalation factor of 2.5% was used to determine the future values shown in the depreciation study. The decommissioning costs established in the Burns & McDonnell study (provided as an attachment to request AG-DR-01-026) were reported in 2016 dollars. Since the units will not be retired until 2032 and 2041, it is appropriate to escalate the decommissioning costs annually to the date of retirement. The 2.5% escalation factor is the same as used in the prior rate case which was approved. This is a commonly utilized escalation factor which is based on widely accepted measures of inflation such as the Consumer Price Index and the Handy Whitman Index as examples.

PERSON RESPONSIBLE: John J. Spanos

Duke Energy Kentucky
Case No. 2019-00271
Attorney General's First Set Data Requests
Date Received: October 14, 2019

AG-DR-01-032

REQUEST:

For each generating unit, please provide the date of installation, the probable retirement date reflected in the current depreciation rates and the probable retirement date reflected in the Gannett Fleming depreciation study. In addition, provide a copy of all studies and all other source documents relied on for the proposed probable retirement dates reflected in the Gannett Fleming depreciation study.

RESPONSE:

As explained in the Depreciation Study, the life span estimates for the generating units were determined based on such factors as the lives established for other similar facilities, the age, condition and usage of the units, as well as the expectations for future operation by Duke Energy Kentucky management. The probable retirement dates are the same as currently approved and there has been no change in plans for the units at this time.

GENERATING UNIT	INSTALLATION DATE	CURRENT EXPECTED RETIREMENT DATE	PROPOSED EXPECTED RETIREMENT DATE
EAST BEND	1981	2041	2041
WOODSDALE	1992	2032	2032

PERSON RESPONSIBLE: John J. Spanos

Duke Energy Kentucky
Case No. 2019-00271
Attorney General's First Set Data Requests
Date Received: October 14, 2019

AG-DR-01-033

REQUEST:

Provide a schedule and electronic spreadsheet in live format with all formulas intact showing the additional depreciation expense in the test year for each account and in total due to the proposed change in depreciation rates. In addition, on this same schedule, provide the related increase in accumulated depreciation and reduction in ADIT.

RESPONSE:

Please see AG-DR-01-033 Attachment.

PERSON RESPONSIBLE:

Christopher Jacobi, as to adt'l depreciation expense
John Panizza, as to ADIT impact
Melissa Abernathy, as to depreciation rates

DEPRECIATION AND AMORTIZATION ACCRUAL RATES AND
JURISDICTIONAL ACCUMULATED BALANCES BY ACCOUNTS,
FUNCTIONAL CLASS OR MAJOR PROPERTY GROUP
THIRTEEN MONTH AVERAGE AS OF MARCH 31, 2021

STEAM PRODUCTION PLANT

WORK PAPER REFERENCE NOS.: SCHEDULE B-3.2

Line No. (A)	FERC Acct. No. (B-1)	Company Acct. No. (B-2)	Account Title or Major Property Grouping (C)	Adjusted Jurisdiction 13-Month Average		Proposed Accrual Rate (F)	Calculated Depr/Amort Expense (G=DxF) (G)	Current Accrual Rate (H)	Calculated Depr/Amort Expense (I=DxH) (I)	Difference Actual vs Proposed (J=G-I) (J)	Effective Tax Rate (K)	ADIT Impact (L=J*K) (L)
				Plant Investment (1) (D)	Accumulated Balance (E)							
				\$	\$							
1	310	3100	Land and Land Rights	7,077,698	91,195	0.00%	0	0.00%	0	0	24.925%	0
2	311	3110	Structures & Improvements	79,405,814	38,017,956	3.63%	2,882,431	2.47%	1,961,324	921,107	24.925%	229,586
3	312	3120	Boiler Plant Equipment	490,894,318	280,138,134	2.89%	14,189,736	2.24%	10,998,273	3,191,463	24.925%	795,472
4	312	3123	Boiler Plant Equip - SCR Catalyst	7,579,713	5,905,617	0.80%	45,478	4.56%	345,635	(300,157)	24.925%	(74,814)
5	314	3140	Turbogenerator Equipment	104,333,182	57,698,417	2.82%	2,942,196	2.36%	2,462,263	479,933	24.925%	119,623
6	315	3150	Accessory Electric Equipment	49,183,779	32,433,295	2.15%	1,057,451	2.24%	1,101,717	(44,266)	24.925%	(11,033)
7	316	3160	Miscellaneous Powerplant Equipment	21,421,008	10,749,774	3.37%	721,888	3.17%	679,046	42,842	24.925%	10,678
8	317	3170	AROs	0	0	Various	-	Various	-	0	24.925%	0
9			Case 2015-120 Acq of DPL Share of East Bend	10,321,540	0	-	490,618	-	490,618	0	24.925%	0
10			Completed Construction Not Classified	65,023,502	2,086,782	2.95%	1,918,193	2.33%	1,515,048	403,145	24.925%	100,484
11		108	Retirement Work in Progress	0	(25,960,886)	-	0	-	0	0	24.925%	0
12			Total Steam Production Plant	835,340,554	401,160,304	-	24,247,991	-	19,553,924	4,694,067	-	1,189,996

(1) Plant Investment Includes Completed Construction Not Classified (Account 106).

OTHER PRODUCTION PLANT

WORK PAPER REFERENCE NOS.: SCHEDULE B-3.2

Line No. (A)	FERC Acct. No. (B-1)	Company Acct. No. (B-2)	Account Title or Major Property Grouping (C)	Adjusted Jurisdiction 13-Month Average		Proposed Accrual Rate (F)	Calculated Depr/Amort Expense (G=DxF) (G)	Current Accrual Rate (H)	Calculated Depr/Amort Expense (I=DxH) (I)	Difference Actual vs Proposed (J=G-I) (J)	Effective Tax Rate (K)	ADIT Impact (L=J*K) (L)
				Plant Investment (1) (D)	Accumulated Balance (E)							
				\$	\$							
1	340	3400	Land and Land Rights	3,035,569	0	0.00%	0	0.00%	0	0	24.925%	0
2	340	3401	Rights of Way	651,684	362,052	3.21%	20,919	-3.77%	24,568	(3,649)	24.925%	(810)
3	341	3410	Structures & Improvements	36,434,298	26,827,441	2.69%	980,083	2.52%	916,144	61,939	24.925%	15,438
4	342	3420	Fuel Holders, Producers, Accessories	61,957,346	10,614,748	2.39%	1,480,781	2.13%	1,319,691	161,090	24.925%	40,152
5	343	3430	Prime Movers	1,478,010	64,275	3.94%	58,234	3.38%	49,661	8,573	24.925%	2,137
6	344	3440	Generators	212,680,828	129,112,533	3.94%	8,379,625	-3.36%	7,146,076	1,233,549	24.925%	307,462
7	344	3446	Solar Generators - Crittenden	4,168,276	524,319	4.65%	202,161	4.72%	196,743	5,418	24.925%	1,350
8	344	3446	Solar Generators - Walton	5,747,433	727,532	4.85%	278,751	4.72%	271,279	7,472	24.925%	1,862
9	345	3450	Accessory Electric Equipment	21,458,194	12,717,821	4.78%	896,953	-3.82%	819,703	77,250	24.925%	19,255
10	345	3456	Solar Accessory Electric Equipment - Crittenden	425,603	49,965	5.82%	23,919	4.44%	18,897	5,022	24.925%	1,252
11	345	3456	Solar Accessory Electric Equipment - Walton	631,334	74,856	5.61%	35,418	4.44%	28,031	7,387	24.925%	1,841
12	346	3460	Miscellaneous Plant Equipment	4,823,553	3,154,798	3.73%	179,919	3.71%	178,954	965	24.925%	241
13			Completed Construction Not Classified	19,959,856	2,700,831	3.76%	750,491	-3.23%	644,703	105,788	24.925%	26,368
14		108	Retirement Work in Progress	0	(2,708,383)	-	-	-	-	-	-	-
15			Total Other Production Plant	373,451,984	184,221,788	-	13,287,254	-	11,616,450	1,670,804	-	416,448

(1) Plant Investment Includes Completed Construction Not Classified (Account 106).

TRANSMISSION PLANT

WORK PAPER REFERENCE NOS.: SCHEDULE B-3.2

Line No. (A)	FERC Acct. No. (B-1)	Company Acct. No. (B-2)	Account Title or Major Property Grouping (C)	Adjusted Jurisdiction 13-Month Average		Proposed Accrual Rate (F)	Calculated Depr/Amort Expense (G=DxF)	Current Accrual Rate (H)	Calculated Depr/Amort Expense (I=DxH)	Difference Actual vs Proposed (J=G-I)	Effective Tax Rate (K)	ADIT Impact (L=J*K)
				Plant Investment (1) (D)	Accumulated Balance (E)							
				\$	\$							
1	350	3500	Land	308,628	0	0.00%	0	0.00%	0	0	24.925%	0
2	350	3501	Rights of Way	1,029,093	695,612	0.99%	10,188	1.27%	13,069	(2,881)	24.925%	(718)
3	352	3520	Structures & Improvements	1,480,413	315,945	2.00%	29,608	1.96%	29,016	592	24.925%	148
4	353	3530	Station Equipment	18,106,985	5,146,842	2.22%	401,975	2.16%	391,111	10,864	24.925%	2,708
5	353	3531	Station Equipment - Step Up	9,446,665	4,490,892	2.05%	193,657	2.05%	193,657	0	24.925%	0
6	353	3532	Station Equipment - Major	5,826,370	2,146,937	1.50%	87,396	1.73%	100,796	(13,400)	24.925%	(3,340)
7	353	3534	Station Equipment - Step Up Equipment	7,057,290	1,664,980	3.31%	233,596	4.13%	291,466	(57,870)	24.925%	(14,424)
8	355	3550	Poles & Fixtures	11,047,254	3,937,714	1.76%	194,432	1.78%	194,432	0	24.925%	0
9	356	3560	Overhead Conductors & Devices	6,214,443	3,888,799	1.26%	78,302	1.91%	118,696	(40,394)	24.925%	(10,068)
10	356	3561	Overhead Conductors - Clear R/W	744,846	35,380	1.69%	12,588	1.74%	12,960	(372)	24.925%	(93)
11			Completed Construction Not Classified	11,109,715	197,982	2.05%	227,749	2.24%	246,858	(21,109)	24.925%	(5,261)
12		108	Retirement Work in Progress	0	(2,562,258)		0	0.00%	0	0	24.925%	0
13			Total Transmission Plant	72,371,702	19,959,025		1,469,491		1,594,061	(124,570)		(31,049)

(1) Plant Investment includes Completed Construction Not Classified (Account 106).

DISTRIBUTION PLANT

WORK PAPER REFERENCE NOS.: SCHEDULE B-3.2

Line No. (A)	FERC Acct. No. (B-1)	Company Acct. No. (B-2)	Account Title or Major Property Grouping (C)	Adjusted Jurisdiction 13-Month Average		Proposed Accrual Rate (F)	Calculated Depr/Amort Expense (G=DxH)	Current Accrual Rate (H)	Calculated Depr/Amort Expense (I=DxH)	Difference Actual vs Proposed (J-G-I)	Effective Tax Rate (K)	ADIT Impact (L-J* ¹ K)
				Plant Investment (1)	Accumulated Balance							
				(D)	(E)							
				\$	\$		\$					
1	360	3600	Land and Land Rights	7,236,361	0	0.00%	0	0.00%	0	0	24.925%	0
2	360	3601	Rights of Way	4,483,802	3,125,286	0.81%	36,319	1.03%	46,183	(9,864)	24.925%	(2,459)
3	361	3610	Structuras & Improvements	1,393,417	61,929	2.08%	28,983	2.26%	31,481	(2,508)	24.925%	(625)
4	362	3620	Station Equipment	43,866,026	5,055,285	3.10%	1,363,567	2.35%	1,033,672	329,895	24.925%	82,226
5	362	3622	Station Equipment - Major	31,367,795	10,241,335	1.42%	445,423	1.59%	486,748	(53,325)	24.925%	(13,291)
6	363	3630	Storage Battery Equipment	2,508,971	0	6.78%	170,108	6.78%	170,108	0	24.925%	0
7	364	3640	Poles, Towers & Fixtures	64,155,514	29,353,871	2.04%	1,308,772	2.09%	1,340,850	(32,078)	24.925%	(7,995)
8	365	3650	Overhead Conductors & Devices	123,949,869	38,121,859	2.42%	2,999,587	2.14%	2,652,527	347,060	24.925%	86,505
9	365	3651	Overhead Conductors - Clear R/W	5,134,079	389,333	1.64%	84,199	1.65%	84,712	(513)	24.925%	(128)
10	366	3660	Underground Conduit	25,165,008	7,526,661	1.60%	402,640	1.80%	452,970	(50,330)	24.925%	(12,545)
11	367	3670	Underground Conductors & Devices	63,480,020	16,694,106	2.55%	1,818,741	2.07%	1,314,036	304,705	24.925%	75,948
12	368	3680	Line Transformers	62,153,454	26,890,275	1.90%	1,180,916	1.69%	1,044,178	136,738	24.925%	34,082
13	368	3682	Customers Transformer Installation	273,661	279,620	0.49%	1,341	0.31%	846	493	24.925%	123
14	369	3691	Services - Underground	2,458,590	647,159	1.70%	41,796	1.67%	45,976	(4,180)	24.925%	(1,042)
15	369	3692	Services - Overhead	18,767,918	11,012,232	1.52%	285,272	1.21%	227,092	58,180	24.925%	14,501
16	370	3700	Meters	2,752,936	1,253,617	3.46%	95,252	6.32%	173,986	(78,734)	24.925%	(19,624)
17	370	3702	AMI Meters	19,820,983	3,712,188	6.88%	1,359,719	6.85%	1,357,737	1,982	24.925%	494
18	371	3711, 3712	Company Owned Outdoor Lighting	(132,525)	(569,147)	17.90%	(23,722)	5.26%	(6,971)	(16,751)	24.925%	(4,175)
19	372	3720	Leased Property on Customers	9,647	9,647	N/A	(2) N/A	(2) N/A	(2) N/A	N/A	24.925%	N/A
20	373	3731	Street Lighting - Overhead	2,363,379	2,032,447	1.16%	27,415	0.73%	17,253	10,162	24.925%	2,533
21	373	3732	Street Lighting - Boulevard	3,355,356	2,600,547	1.21%	40,600	1.18%	39,593	1,007	24.925%	251
22	373	3733	Street Lighting - Cust, Private Outdoor Lighting	0	0	2.56%	0	2.67%	0	0	24.925%	0
23	373	3734	Light Choice OLE	0	0	2.56%	0	2.67%	0	0	24.925%	0
24			Completed Construction Not Classified	94,687,831	1,525,727	2.43%	2,300,914	2.11%	1,997,913	303,001	24.925%	75,523
25		108	Retirement Work in Progress	0	(17,119,217)		0	0.00%	0	0	24.925%	0
26			Total Distribution Plant	579,372,092	144,824,860		13,767,842		12,522,902	1,244,940		310,301

(1) Plant Investment Includes Completed Construction Not Classified (Account 106).
(2) This account is fully depreciated.

GENERAL PLANT

WORK PAPER REFERENCE NOS.: SCHEDULE B-3.2

Line No. (A)	FERC Acct. No. (B-1)	Company Acct. No. (B-2)	Account Title or Major Property Grouping (C)	Adjusted Jurisdiction 13-Month Average		Proposed Accrual Rate (F)	Calculated Depr/Amort Expense (G=DxF) (G=DxF)	Current Accrual Rate (H)	Calculated Depr/Amort Expense (L=DxH) (L=DxH)	Difference Actual vs Proposed (J=G-I) (J=G-I)	Effective Tax Rate (K)	ADIT Impact (L=J*K) (L=J*K)
				Plant Investment (1) (D)	Accumulated Balance (E)							
				\$	\$							
1	303	3030	Miscellaneous Intangible Plant	21,563,744	12,133,239	Various	2,224,721	Various	2,224,721	0	24.925%	0
2	390	3900	Structures & Improvements	144,984	59,062	2.82%	4,089	3.40%	4,929	(840)	24.925%	(209)
3	391	3910	Office Furniture & Equipment	25,630	20,710	5.00%	1,282	5.00%	1,282	0	24.925%	0
4	391	3910-URR	Office Furniture & Equipment		8,721	NA	(1,744) (2)	NA	(251) (2)	(1,493)	24.925%	(372)
5	391	3911	Electronic Data Proc Equip	2,370,456	1,331,580	20.00%	474,091	20.00%	474,091	0	24.925%	0
6	391	3911-URR	Electronic Data Proc Equip		81,900	NA	(16,380) (2)	NA	(48,400) (2)	32,020	24.925%	7,981
7	392	3920	Transportation Equipment	647,346	48,163	8.54%	Transp Expense	8.56%	Transp Expense	Transp Expense	24.925%	Transp Expense
8	392	3921	Trailers	254,440	156,493	3.57%	Transp Expense	3.84%	Transp Expense	Transp Expense	24.925%	Transp Expense
9	394	3940	Tools, Shop & Garage Equipment	2,573,399	805,637	4.00%	102,936	4.00%	102,936	0	24.925%	0
10	394	3940-URR	Tools, Shop & Garage Equipment		(40,000)	NA	8,000 (2)	NA	8,600 (2)	(600)	24.925%	(150)
11	396	3960	Power Operated Equipment	11,770	7,029	6.00%	Transp Expense	6.74%	Transp Expense	Transp Expense	24.925%	Transp Expense
12	397	3970	Communication Equipment	4,329,278	1,992,633	6.67%	288,763	6.67%	288,763	0	24.925%	0
13	397-URR	3970	Communication Equipment		29,711	NA	(5,942) (2)	NA	(15,000) (2)	9,058	24.925%	2,258
14			Completed Construction Not Classified	24,799,586	1,622,460	9.31%	2,308,841	9.90%	2,455,159	(146,318)	24.925%	(36,470)
15		108	Retirement Work in Progress	0	21,532							
16			Total General Plant	56,720,633	18,278,850		5,388,657		5,496,830	(108,173)		(26,962)
17			Total Electric Plant	1,917,256,965	768,444,827		58,161,235		50,784,167	7,377,068		1,838,734

(1) Plant Investment includes Completed Construction Not Classified (Account 106).
(2) 5 year life for Unrecovered Reserve for Amortization

COMMON PLANT

WORK PAPER REFERENCE NOS.: SCHEDULE B-3.2

Line No. (A)	FERC Acct. No. (B-1)	Company Acct. No. (B-2)	Account Title or Major Property Grouping (C)	Adjusted Jurisdiction 13-Month Average		Proposed Accrual Rate (F)	Calculated Depr/Amort Expense (G=DxF)	Current Accrual Rate (H)	Calculated Depr/Amort Expense (I=DxH)	Difference Actual vs Proposed (J=G-I)	Effective Tax Rate (K)	ADIT Impact (L=J*K)
				Plant Investment (1) (D)	Accumulated Balance (E)							
				\$	\$			\$				
1		1030	Miscellaneous Intangible Plant	22,332,073	22,332,073	Various (4)	0 (4)	Various (4)	0	0	24.925%	0
2		1890	Land and Land Rights	1,041,678	0	0.00%	0	0.00%	0	0	24.925%	0
3		1900	Structures & Improvements	11,594,044	1,708,855	1.59% (2)	184,345 (2)	1.26% (2)	146,085 (2)	38,260	24.925%	9,536
4		1910	Office Furniture & Equipment	397,455	195,441	5.00%	19,873	5.00%	19,873	0	24.925%	0
5		1910-URR	Office Furniture & Equipment		61,000	NA (3)	(12,200) (3)	NA (3)	(110) (3)	(12,090)	24.925%	(3,013)
6		1911	Office Furniture & Equipment - EDP Equipment	40,535	(333,849)	20.00%	8,107	20.00%	8,107	0	24.925%	0
7		1911-URR	Office Furniture & Equipment - EDP Equipment		(31,041)	NA (3)	6,208 (3)	NA (3)	11,520 (3)	(5,312)	24.925%	(1,324)
8		1940	Tools, Shop & Garage Equipment	105,587	49,340	4.00%	4,223	4.00%	4,223	0	24.925%	0
9		1940-URR	Tools, Shop & Garage Equipment		22,400	NA (3)	(4,480) (3)	NA (3)	(3,600) (3)	(880)	24.925%	(219)
10		1970	Communication Equipment	8,088,865	6,060,116	6.67%	539,527	6.67%	539,527	0	24.925%	0
11		1970-URR	Communication Equipment		3,497,100	NA (3)	(699,420) (3)	NA (3)	(753,200) (3)	53,780	24.925%	13,405
12		1980	Miscellaneous Equipment	41,504	26,441	6.67%	2,768	6.67%	2,768	0	24.925%	0
13		1980-URR	Miscellaneous Equipment		(3,750)	NA (3)	750 (3)	NA (3)	860 (3)	(110)	24.925%	(27)
14		1990	ARO - Common Plant		0	Various		0.00%	0	0	24.925%	0
15			Completed Construction Not Classified		0	3.30%	0	4.13%	0	0	24.925%	0
16		108	Retirement Work In Progress		(8,800)				0	0	24.925%	0
17			Total Common Plant	43,641,741	33,575,326		49,701		(23,947)	73,648		18,357
18			Common Plant Allocated to Electric									
19			73.56% Original Cost	32,102,866								
20			73.56% Reserve		24,698,010							
			73.56% Annual Provision				36,560		(17,615)	54,175		
21			Total Electric Plant Including Allocated Common	1,949,359,831	793,142,837		58,197,795		50,766,552	7,431,243		1,838,734

(1) Plant investment includes Completed Construction Not Classified (Account 106).
(2) Composite of four groups in Structures & Improvements account.
(3) 5 year life for Unrecovered Reserve for Amortization
(4) Fully Amortized

**Duke Energy Kentucky
Case No. 2019-00271
Attorney General's First Set Data Requests
Date Received: October 14, 2019**

AG-DR-01-034

REQUEST:

Refer to the Panizza Direct at page 7, lines 1-13. Provide the calculations of estimated test year property tax expense, including copies of the sources of the property tax rates, in electronic format with all formulas intact.

RESPONSE:

See STAFF-DR-02-062 Attachment and STAFF-DR-02-107.

PERSON RESPONSIBLE: Christopher M. Jacobi
John Panizza

Duke Energy Kentucky
Case No. 2019-00271
Attorney General's First Set Data Requests
Date Received: October 14, 2019

AG-DR-01-035

REQUEST:

Refer to the Panizza Direct at page 7, lines 1-13. Provide the most current and the after increase property tax rates related to the anticipated tax rate increases and explain how each were determined.

RESPONSE:

Please refer to STAFF-DR-02-062 Attachment for the calculation of property tax rates used for forecasting purposes, including the increases to the assumed rates due to expected escalation.

PERSON RESPONSIBLE:

John R. Panizza
Christopher M. Jacobi

REQUEST:

Refer to the Panizza Direct at page 7, line 1-13. Quantify the projected increase amounts for property tax expense associated with the "anticipated property tax rate increases" as opposed to all other causes of projected property tax expense increases.

RESPONSE:

The effect of the anticipated property tax rate escalation on property tax expenses in the test period is an increase of \$433,642 as compared to using property tax rates which assume no escalation.

PERSON RESPONSIBLE:

John R. Panizza
Christopher M. Jacobi

**Duke Energy Kentucky
Case No. 2019-00271
Attorney General's First Set Data Requests
Date Received: October 14, 2019**

AG-DR-01-037

REQUEST:

Provide the two most recent pension and OPEB actuarial reports for Duke Energy, DEO, and the Company.

RESPONSE:

Please see AG-DR-01-37 Attachments 1 – 3.

PERSON RESPONSIBLE: Renee Metzler



February 7, 2018

Mr. David Dye
Duke Energy Corporation
550 South Tryon Street
Charlotte, NC 28202

Subject: Actuarial Valuation Report for December 31, 2017 Disclosure and Fiscal 2018 Net Periodic Benefit Cost for Duke Energy Pension Plans and Retiree Welfare Plans

Dear David:

Duke Energy engaged Towers Watson Delaware Inc., a subsidiary of Willis Towers Watson PLC ("Willis Towers Watson") to value the Company's pension and other postretirement benefit plans. This report provides information for year-end financial reporting purposes required by FASB Accounting Standards Codification Topic 715-20-50 (ASC 715) for your fiscal year ending December 31, 2017 for the below listed plans.

The exhibits present year-end financial reporting information in accordance with ASC 715-20-50, including the net balance sheet position, cash flow, plan asset information, amortization amounts during the fiscal year, participant information, the provisions on which the valuation is based, and the actuarial assumptions and methods used in the calculations. Additional input is required (as described below) by the Company in relation to the asset disclosures specified in ASC 715-20-50-1(d).

In addition, this report presents the Net Periodic Benefit Cost/(Income), in accordance with ASC 715, for the fiscal year beginning January 1, 2018. Both year-end financial reporting and benefit cost results are based on a valuation of the below plans as of December 31, 2017. In regards to the plans listed below please note the following:

- Effective January 1, 2018, the Duke Energy Retirement Cash Balance Plan ("RCBP"), the Cinergy Corp. Union Employees' Retirement Income Plan, and the Retirement Plan of Piedmont Natural Gas, Inc. were reorganized into two (2) plans: the RCBP and the Duke Energy Legacy Pension Plan (new plan) through a series of spinoffs and mergers. This reorganization was reflected in the fiscal 2018 Net Periodic Benefit Cost information only.
- Effective January 1, 2018, the Legacy Duke and Legacy Progress medical plans were consolidated for accounting purposes. This consolidation was reflected in the fiscal 2018 Net Periodic Benefit Cost information only.

Qualified Pension Plans

- Duke Energy Retirement Cash Balance Plan
- Cinergy Corp. Union Employees' Retirement Income Plan (Fiscal year 2017 disclosure only)
- Duke Energy Legacy Pension Plan (Fiscal year 2018 cost only)
- Retirement Plan for Bargaining Unit Employees of Florida Progress Corporation
- Retirement Plan of Piedmont Natural Gas, Inc. (Fiscal year 2017 disclosure only)

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Non-Qualified Pension Plans

- Duke Energy Executive Cash Balance Plan
- Progress Energy Supplemental Senior Executive Retirement Plan (Inactives only)
- Florida Progress Corporation Nonqualified Retirement Plans (reflects the consolidation of the Florida Progress Supplemental Executive Retirement Plan and the Nondiscrimination Plan)
- Piedmont Natural Gas Company Nonqualified Retirement Plans

OPEB Plans

- Duke Energy Retiree Health and Welfare Benefits (Medical and Life Insurance) for Future Retirees and Retirees in Legacy Duke Energy and Cinergy Locations
- Duke Energy Retiree Health and Welfare Benefits (Medical and Life Insurance) for Future Retirees and Retirees in Legacy Progress Energy Locations
- Piedmont Natural Gas Company, Inc. Postretirement Benefits Plan

Financial Reporting Information

As discussed above, the enclosed information was prepared in accordance with FASB ASC 715-20-50 and 715-60-50 and certain information must be provided by Duke Energy that we do not prepare or that requires your further consideration:

- Categorization of assets, actual asset allocation at the end of 2017 and 2016, and the target asset allocation for 2018.
- A description of Duke Energy's investment policy for the assets held by the pension and postretirement benefit plans.
- A description of the basis used to determine the expected long-term rate of return on plan assets.

In consultation with Duke Energy, \$128 million and \$13 million have been contributed to the Duke Energy Retirement Cash Balance Plan and the Retirement Plan for Bargaining Unit Employees of Florida Progress Corporation, respectively, on January 2, 2018. Additionally, a contribution of \$7 million is planned for the Duke Energy Retirement Cash Balance Plan on December 28, 2018 and will be allocated to the Piedmont Natural Gas payroll company. No other contributions are planned for 2018 for the qualified pension plans. With the exception of the merged Legacy Duke and Progress Medical Plan, the expected contributions to the Legacy Duke and Progress other postretirement benefits plans have been set to the expected benefit disbursements for unfunded plans and expected benefit disbursements net of available assets for funded plans. For the merged Legacy Duke and Progress Medical Plan, the expected contributions have been set equal to the expected benefit disbursements for Legacy Progress participants. The expected contributions for the unfunded nonqualified pension plans have been set to the expected benefit disbursements for the given year.

Note that any significant change in the amounts contributed or expected to be contributed in 2018 will require disclosure in the interim financial statements.

Summary of Results

Fiscal 2018 Net Periodic Benefit Cost

The table on the next page provides a summary of the 2018 net periodic benefit cost for the Duke Energy benefit plans compared to fiscal 2017 and compared to the fiscal 2018 budget estimates provided in August 2017 for the non-qualified pension plans and OPEB plans, and in September 2017 for the qualified pension plans.

	2017 Net Periodic Benefit Cost	2018 Net Periodic Benefit Cost (Budget)	2018 Net Periodic Benefit Cost (Actual)
Qualified Pension Plans	\$79,102,006	\$50,450,270	\$26,492,066
Non-Qualified Pension Plans	\$20,742,844	\$20,728,263	\$19,807,430
OPEB Plans	<u>(\$73,856,773)</u>	<u>\$16,402,384</u>	<u>\$14,715,999</u>
SUBTOTAL	\$25,988,077	\$87,580,917	\$61,015,495
Curtailment/settlement	<u>(\$17,659,932)</u>	<u>\$0</u>	<u>TBD</u>
TOTAL	\$8,328,145	\$87,580,917	TBD

Comments on Fiscal 2018 Net Periodic Benefit Cost

As previously reported, the total budgeted benefit cost for fiscal 2018 was projected to increase by \$62 million compared to fiscal 2017 (disregarding special curtailment/settlement charges that applied in the fourth quarter of 2017). This increase was the net effect of the following items:

- Expected change for growth of benefit accruals, interest and amortization.
- Change in the discount rate from 4.10% to 3.70%.
- Expected favorable investment performance anticipated for full year 2017.
- Cash contributions to the pension plans of \$145 million during 2017 (or early 2018, in the case of contributions associated with the Retirement Cash Balance Plan).
- Anticipated split/combination of the Duke Energy Retirement Cash Balance Plan (“RCBP”), Cinergy Corp. Union Employees’ Retirement Income Plan (“CGEU”), and Retirement Plan of Piedmont Natural Gas (“PNG Pension”) into Retirement Cash Balance Plan and Legacy Pension Plan, effective January 1, 2018.
- Anticipated consolidation of Legacy Duke Energy, Legacy Cinergy, and Legacy Progress Energy Postretirement Medical Programs for accounting purposes as of January 1, 2018.
- Beginning January 1, 2018, anticipated changes to the mortality tables used for minimum lump sum purposes under IRC Section 417(e).

The actual total net periodic benefit cost for 2018 shown above is \$27 million lower than budget. The primary drivers behind this change compared to the budgeted costs include:

- An increase in cost of \$2 million due to a change in the discount rate from 3.70% (budgeted) to 3.60% (actual).
- A decrease in cost of \$12 million due to actual investment performance during 2017 that was more favorable than anticipated.
- A decrease in cost of \$5 million due to the change in mortality projection scale assumption (adoption of MP-2017 from Scale BB-2D)
- A decrease in cost of \$7 million due to pension plan split optimization workstreams performed during 2017. These include:
 - Working with Duke Energy to identify additional participants who could be moved into the Legacy Pension Plan (e.g. active employees who are no longer accruing benefits under the pension plans because of disability, rehire status, etc.)
 - Recalibrating the purchase accounting adjustment schedule to reflect the extended amortization period of the pension plan split
- A decrease in cost of \$2 million due to reflection of the Piedmont pension plan settlement charge during 2017 (accelerated unrecognized loss from AOCI into 2017 cost vs. deferring into future years)



- A decrease in cost of \$3 million due to other sources of gain/loss. E.g. terminations/retirements during 2017 less than expected, actual benefit payments during 2017 less than expected, final plan split population "true-ups" based on data provided by Aight, amortization period "true-ups" based on population at end of the year

The pre-purchase accounting amortization adjustment for the legacy Cinergy plans is \$11.4 million for fiscal 2018 and is determined based on a special schedule we prepared for this purpose dated December 16, 2015 and the updated exhibit for the qualified plans, which was revised after reflection of pension plan reorganization, dated January 9, 2018.

Comments on Actuarial (Gains)/Losses Experienced During 2017

The following key items account for the actuarial gain/loss activity (changes in Accumulated Other Comprehensive Income pre-tax) due to demographic experience, including key assumption changes, and investment returns different from assumed during 2017.

(Gain)/Loss Item – in \$Millions	All Pension Plans	All OPEB
Liability Experience		
Change in assumptions from December 31, 2016 to December 31, 2017:		
▪ Economic assumption changes	\$403	\$34
▪ Demographic assumption changes	(43)	(5)
▪ Plan changes	(61)	(28)
▪ Updated health care cost trend rates, per capita claims costs and claim experience	n/a	1
▪ All other plan participation experience	171	(26)
Asset Experience		
Investment performance higher than expected. The actual rate of return was a gain of approximately 12.00% for the Retirement Master Trust; while the expected rate of return was 6.50%.	(481)*	(11)

*Represents additional 2017 asset (gain)/loss reported in AOCI

MD&A Sensitivities

The following tables provide you with requested sensitivity information on critical accounting assumptions for the pension and other postretirement welfare plans.

Table 1: 25 basis point changes in the discount rate and expected return on assets:

<i>(in \$Millions)</i>	Pension Plans (Qualified + Nonqualified)		Other Postretirement Plans	
	+0.25%	-0.25%	+0.25%	-0.25%
Effect on 2017 pre-tax net periodic cost				
▪ Expected long-term rate of return	(\$21)	\$21	(\$1)	\$1
▪ Discount rate	(\$17)	\$19	(\$1)	\$1
Effect on benefit obligation at 12/31/2017				
▪ Discount rate	(\$223)	\$229	(\$17)	\$17

Table 2: 100 basis point change in health care trend rate for the postemployment welfare plans:

<i>(in \$Millions)</i>	Other Postretirement Plans	
	+1.00%	-1.00%
Effect on 2017 pre-tax net periodic cost	\$5	(\$4)
Effect on benefit obligation at 12/31/2017	\$27	(\$24)

Actuarial Certification

This valuation has been conducted in accordance with generally accepted actuarial principles and practices. However, please note the information discussed below regarding this valuation.

Reliances

In preparing the results presented in this report, we have relied upon information regarding plan provisions, participants, assets and sponsor accounting policies and methods provided by Duke Energy and other persons or organizations designated by Duke Energy. We have relied on all the data and information provided as being complete and accurate. We have reviewed this information for overall reasonableness and consistency, but have neither audited nor independently verified this information. Based on discussions with the plan sponsor, assumptions or estimates may have been made if data were not available. We are not aware of any errors or omissions in the data that would have a significant effect on the results of our calculations. The results presented in this report are directly dependent upon the accuracy and completeness of the underlying data and information. Any material inaccuracy in the data, assets, plan provisions or other information provided to us may have produced results that are not suitable for the purposes of this report and such inaccuracies, as corrected by Duke Energy, may produce materially different results that could require that a revised report be issued.

Measurement of Benefit Obligations, Plan Assets and Balance Sheet Adjustments

With the exception of the Piedmont postretirement benefits plan, the benefit obligations were measured as of Duke Energy's December 31, 2017 fiscal year end and were projected forward from January 1, 2017 to the end of the year, adjusting for benefit payments, expected growth in the benefit obligations, changes in assumptions and plan provisions, and any known demographic experience that occurred during the year.

For the Piedmont postretirement benefits plan, the benefit obligations were also measured as of December 31, 2017 and were projected forward from October 31, 2016 to the measurement date, adjusting for benefit payments, expected growth in the benefit obligations, changes in assumptions and plan provisions, and any known demographic experience that occurred during the year.

Per discussions with Duke Energy, the effects of changes in plan provisions (see section below entitled "Significant Events and Plan Changes During the Year" for additional details), were measured as of December 31, 2017 and determined on a payroll company basis.

Asset values, net investment returns, and benefits paid during 2017 used in our financial exhibits for funded plans were based on the Wells Fargo Trust reports and the Northern Trust reports provided to us by Duke Energy dated January 16, 2018. Duke Energy provided actual 2017 benefit payment information for the RCBP and CGEU pension plans, by payroll company, on January 9, 2018. Information about VEBA trust assets was furnished to us by Duke Energy on January 16, 2018. Benefit payments made from corporate assets were furnished to us by Duke Energy on January 11, 2018.

Please note that for the Legacy Duke and Cinergy Retiree Medical and Legacy Cinergy Retiree Life Plans, a portion of the actual employer claims and retiree contributions provided for Duke Energy Commercial Enterprises ("DECE") were reported under Ohio. As a result, we reallocated the actual employer claims and retiree contributions provided by Duke Energy for Ohio and Duke Energy Commercial Enterprises in proportion to the expected claims to be paid for these two payroll companies.

Participant Data

Participant data was collected as of January 1, 2017 and provided by Duke Energy's third-party plan administrator. This data was used to measure plan obligations as of January 1, 2017. Participant data for the Piedmont postretirement benefits plan was provided as of October 31, 2016 by the prior actuary and was used to measure plan obligations as of October 31, 2016.

Participant Transfers

Updated payroll company codes were provided by Duke Energy for active employees in November 2017 and reflected in the payroll-level obligations of the plans. Additionally, Duke Energy identified key groups of transferred employees for which assets (if applicable) and pro-rata unrecognized amounts should be explicitly transferred in the reporting for the pension and OPEB plans. The effect of this transaction is captured in our exhibits as "Payroll Company Transfers."

Allocation Methodology

We employed an allocation approach similarly used in prior years. Details regarding this approach are provided in Appendix D of this report.

As it relates to the pension plan reorganization effective January 1, 2018, key allocation items to note include:

- Projected benefit obligation allocated to the Legacy Pension Plan is based on an individual participant-level roll-forward of obligations as of January 1, 2017, adjusted for actual benefit payment experience during the year as provided by Duke Energy on an individual basis. We also relied on plan assignment information provided by Alight on December 8, 2017. Since census data as of December 31, 2017 was not collected, this approach is considered an estimate and additional true-up may be needed in the coming months as more current census information is collected.
- Fair value of assets allocated to the Legacy Pension Plan (total plan level) is based on the amounts calculated in our letter to Duke Energy dated December 19, 2017. Actual amount of

- assets allocated to the Legacy Pension Plan will be trued-up with final census information and market conditions during the coming months. Therefore the amount allocated to the Legacy Pension Plan for purposes of 2018 cost determination is still considered preliminary/estimated.
- Market related value of assets, and resulting deferral bases, was allocated between the RCBP and Legacy Pension Plan as of January 1, 2018 based on the fair value of assets of each plan.
 - Unrecognized (gain)/loss was allocated between the RCBP and the Legacy Pension Plan as of January 1, 2018 based on the projected benefit obligation of each plan.
 - Unrecognized prior service cost/(credit) has been allocated entirely to the RCBP since those bases represent benefit changes associated with active participants
 - Fair value of assets in the RCBP and Legacy Pension plans have been allocated between the payroll companies using the ERISA Section 4044 Priority Category 3 and Priority Category 4 liabilities, by payroll company, which was consistent with how the plan-level assets were allocated in December 2017. We retained the aggregate fair value of assets associated with each payroll location before the pension plan split.
 - Unrecognized (gain)/loss in the RCBP and Legacy Pension plans have been allocated between the payroll companies based on each payroll company's proportion of active and inactive projected benefit obligation. We retained the aggregate unrecognized (gain)/loss associated with each payroll location before the pension plan split.

In all instances above, the allocation procedures were applied to each plan (RCBP, CGEU, and Piedmont pension plan) on an individual basis, and then items were merged together based on the mechanics outlined by the pension plan reorganization.

Assumptions and Methods under U.S. GAAP

As required by U.S. GAAP, the actuarial assumptions and methods employed in the development of the pension and other postretirement benefit cost and other financial reporting results have been selected by Duke Energy. Willis Towers Watson has concurred with these assumptions and methods, with the exception of the expected return on asset assumption which was separately prepared by Duke Energy using additional sources of data outside of the scope of our review. ASC 715-30-35 requires that each significant assumption "individually represent the best estimate of a particular future event".

The changes in key assumptions since the prior fiscal year are as follows:

- The discount rate decreased from 4.10% at December 31, 2016 to 3.60% at December 31, 2017.
- The interest rate and mortality basis for lump sum conversions was updated to reflect current market conditions and recent IRS regulations, which updated the mortality table used in these conversions.
- The mortality improvement assumption was changed from the BB-2D male and female improvement scales to the MP-2017 projection scale to align with Duke Energy's expectation of future mortality improvements.
- The cash balance interest crediting rate for the prior Duke Energy formula balances subject to the 30-year Treasury yield was changed from 4.25% to 4.00%.
- The health care trend was reset at 7.00% for 2018 grading down 50 basis points until 5.50% in 2021 then grading down 25 basis points to the ultimate rate of 4.75% in 2024 as a result of increased prescription drug costs combined with more recent increases in medical costs.
- Per capita claims cost assumptions were updated to reflect updated enrollment and claim experience using paid claims data during March 2015 through February 2017 as provided by Truven Health Analytics for each Legacy group (Duke, Cinergy and Progress). Based on this analysis, on a

combined group basis, per capita claims costs for pre-65 plan options increased by 5.9%, slightly less than expected.

- Actual 2018 UHC Medicare exchange premiums for post-65 plan options experienced higher than expected increases in premiums for Medicare Supplement plans in NC and lower than expected increases in premiums for SC, IN, and FL. These combined with higher than expected increases in prescription drug plan premiums resulted in total premiums that were slightly higher than expected with trend.

The results shown in this report have been developed based on actuarial assumptions that, to the extent evaluated by Willis Towers Watson, we consider to be reasonable. Other actuarial assumptions could also be considered to be reasonable. Thus, reasonable results differing from those presented in this report could have been developed by selecting different reasonable assumptions.

Please refer to Appendix A for a complete description of the assumptions and methods used in the determination of plan obligations and costs. In addition, we have included an Appendix E to this report which outlines the rationale behind these assumptions in accordance with our understanding of Actuarial Standards of Practice Nos. 4, 6, 27 and 35. These assumptions are based in part on Willis Towers Watson's recommendation and/or analysis. All assumptions were selected based on information known at the measurement date and on the premises that the plan will continue and that no events will occur in 2018 that would cause a remeasurement that may cause Duke Energy to select different assumptions.

Significant Events and Plan Changes During the Year

Details of the provisions for each pension and postretirement welfare plan can be found in the appendices to the report. The following represent significant events and/or plan changes during the year that we reflected in our measurement of the year-end obligations:

- Pension Plans:
 - Effective January 1, 2018, final average pay benefits for Retirement Plan of Piedmont Natural Gas Company, Inc. participants will be frozen and these participants will earn future benefits under the Duke Energy cash balance formula.
 - Lump sum payments made in 2017 triggered settlement accounting for the Retirement Plan of Piedmont Natural Gas Company, Inc. The settlement charge of approximately \$12 million was recognized in fiscal 2017 (Q4).
- Retiree Welfare Plans:
 - Effective January 1, 2018, eligibility for retiree medical benefits for all employees in the Duke and Progress medical plans will change from 55 with 10 years of service, to age 55 with 10 years of service with service counted beginning at age 45. This change triggered curtailment accounting in the plan, and the curtailment credit of \$30,021,497 was recognized in fiscal 2017 (Q4).
 - Effective January 1, 2018 (January 1, 2020 for employees hired prior to January 1, 2008), legacy Piedmont employees who are currently eligible for retiree medical coverage will move to the Duke enterprise platform.
 - Effective January 1, 2018, legacy Piedmont employees who have not yet retired will no longer be eligible for retiree life insurance.
- All Plans:
 - Fewer than expected terminations observed during 2017 in the legacy Duke Energy, Cinergy, and Progress Energy populations (excluding Florida Bargained group) were reflected in the rollforward of the pension and retiree welfare qualified plans' obligations from January 1, 2017 to the December 31, 2017 measurement date and determination of 2018 Service Cost for the plans.

Notwithstanding the above, we are not aware of any other significant events that would warrant special accounting (i.e. curtailment accounting or special termination accounting) or plan changes during 2017.

Limitations and Nature of Actuarial Calculations

This valuation has been conducted for the purposes described above and may not be suitable for any other purpose. In particular, please note the following:

- This report is not intended to constitute a certification of the Adjusted Funding Target Attainment Percentage (AFTAP) under IRC §436 for any plan year
- This report does not determine funding requirements under IRC §430.
- This report does not provide information for plan reporting under ASC 960.
- This report does not determine liabilities on a plan termination basis, for which a separate extensive analysis would be required. No funded status measure included in this report is intended to assess, and none may be appropriate for assessing, the sufficiency of plan assets to cover the estimated cost of settling benefit obligations, as all such measures differ in some way from plan termination obligations. In addition, funded status measures shown in this report do not reflect the current costs of settling obligations by offering immediate lump sum payments to participants and/or purchasing annuity contracts for the remaining participants (e.g., insurer profit, insurer pricing of contingent benefits and/or provision for anti-selection in the choice of a lump sum vs. an annuity).
- The comparisons of accounting obligations to assets presented in this report cannot be relied upon to determine the need for nor the amount of required future plan contributions, nor the tax deductibility of such contributions. Nevertheless, such comparisons may be useful to assess the need for future contributions because they reflect current interest rates at the measurement date in determining benefit obligations. However, asset gains and losses, demographic experience different from assumed, changes in interest rates, future benefit accruals, if any, and other factors will all affect the need for and amount of future contributions. In addition, if a plan is not required by law to be funded, benefit payments may also be paid directly as they come due.

The results shown in this report are estimates based on data that may be imperfect and on assumptions about future events that cannot be predicted with any certainty. Reasonable efforts were made in preparing this valuation to confirm that items that are significant in the context of the actuarial liabilities or costs are treated appropriately, and are not excluded or included inappropriately. Any rounding (or lack thereof) used for displaying numbers in this report is not intended to imply a degree of precision, which is not a characteristic of actuarial calculations.

If overall future plan experience produces higher benefit payments or lower investment returns than assumed, the relative level of plan costs reported in this valuation will likely increase in future valuations (and vice versa). Future actuarial measurements may differ significantly from the current measurements presented in this report due to many factors, including: plan experience differing from that anticipated by the economic or demographic assumptions, changes in economic or demographic assumptions, increases or decreases expected as part of the natural operation of the methodology used for the measurements (such as the end of an amortization period), and changes in plan provisions or applicable law. Due to the limited scope of our assignment, we did not perform an analysis of the potential range of such future measurements. Retiree group benefits models necessarily rely on the use of approximations and estimates, and are sensitive to changes in these approximations and estimates. Small variations in these approximations and estimates may lead to significant changes in actuarial measurements.

Limitations on Use

This information is subject to our terms set out herein and in our engagement letter dated April 16, 2015 and any accompanying or referenced terms and conditions.

The information contained in this report was prepared for the internal use of Duke Energy and its auditors in connection with our actuarial valuation of the pension and postretirement welfare plans as described above. It is not intended for and may not be used for other purposes, and we accept no responsibility or liability in this regard. Duke Energy may distribute this actuarial valuation report to the appropriate authorities who have the legal right to require Duke Energy to provide them this report, in which case Duke Energy will use best efforts to notify Willis Towers Watson in advance of this distribution. Further distribution to, or use by, other parties of all or part of this report is expressly prohibited without Willis Towers Watson's prior written consent. Willis Towers Watson accepts no responsibility for any consequences arising from any other party relying on this report or any advice relating to its contents.

Professional Qualifications

The undersigned consulting actuaries are members of the Society of Actuaries and meet the "Qualification Standard for Actuaries Issuing Statements of Actuarial Opinion in the United States" relating to pension and other postretirement benefit plans. Our objectivity is not impaired by any relationship between Duke Energy and our employer, Towers Watson Delaware Inc.

The Pricing Specialist below is responsible for developing and/or determining the reasonableness of retiree welfare plan trend and participation assumptions as well as assumed per capita claims costs (including the aging/morbidity assumption if applicable). The Valuation Actuary is responsible for other aspects of the valuation (e.g., developing and/or reviewing the reasonableness of other valuation assumptions and methods, ensuring that the valuation model reasonably reflects the substantive plan and actual plan operation, preparing demographic data, performing the valuation, implementing the correct accounting or funding calculations, etc.).

Mr. David Dye
February 7, 2018

WillisTowersWatson 

We will be pleased to discuss our findings at your convenience. Please do not hesitate to contact us if you have any questions.

Sincerely,




Michael Thomas, FSA, EA, CFA
Senior Consulting Actuary
Valuation Actuary
For pension and post-retirement benefit plans



Sameer Siddiq, FSA, MAAA
Senior Consulting Actuary
Pricing Specialist
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For pension plans

cc: Michael O'Keeffe – Duke Energy
Allen Carrick – Duke Energy
Rich Starr – Duke Energy
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Lisa Steinebach – Duke Energy
Richard Jefferies – Duke Energy
Donna Korte – Duke Energy
Tina Hayes – Duke Energy
Mike Archer, FSA – Willis Towers Watson

**Section 1:
Year End 2017 Footnote Disclosures
Duke Energy - All Legacy Qualified Plans**

Payroll Company	Duke Energy Business		
	Services <u>110</u>	Duke Energy Ohio <u>503</u>	Duke Energy Kentucky <u>536</u>
Change in Benefit Obligation			
Benefit Obligation, Beginning of Year	1,900,773,665	341,333,907	106,066,890
Business Combinations and Divestitures	0	0	0
Plan-to-Plan Transfers	0	0	0
Payroll Company Transfers	(20,986,218)	10,257,448	1,586,303
Service Cost	40,376,595	2,545,063	1,360,040
Interest Cost	76,803,324	13,529,440	4,273,646
Gross Benefits Paid	(128,583,300)	(30,478,646)	(6,679,159)
Plan Participants' Contributions	0	0	0
Actuarial Loss/(Gain)	109,699,912	24,377,637	10,368,669
Plan Amendments	0	0	0
Impact of Settlements and Curtailments	0	0	0
Benefit Obligation, End of Year	<u>1,978,083,978</u>	<u>361,564,849</u>	<u>116,976,389</u>
Accumulated Benefit Obligation, End of Year	1,961,855,643	354,473,367	113,556,928
Weighted Average Assumptions			
<i>Used in Determining Benefit Obligations</i>			
Discount Rate	3.60%	3.60%	3.60%
Interest Crediting Rate	4.00%/4.00%	4.00%/4.00%	4.00%/4.00%
Rate of Compensation Increase	11.50% to 3.50%	11.50% to 3.50%	11.50% to 3.50%
Measurement Date(s)	12/31/2017	12/31/2017	12/31/2017
Change in Plan Assets			
Market Value of Assets, Beginning of Year	1,829,797,122	330,536,050	98,251,738
Business Combinations and Divestitures	0	0	0
Plan-to-Plan Transfers	0	0	0
Payroll Company Transfers	(20,986,218)	10,257,448	1,586,303
Actual Return on Assets (Net of Expenses)	217,072,036	38,934,371	11,673,452
Plan Participants' Contributions	0	0	0
Employer Contributions	4,008,093	2,221,973	1,323,820
Benefits Paid	(128,583,300)	(30,478,646)	(6,679,159)
Impact of Settlements and Curtailments	0	0	0

**Section 1:
Year End 2017 Footnote Disclosures
Duke Energy - All Legacy Qualified Plans**

Payroll Company	Duke Energy Business		
	Services	Duke Energy Ohio	Duke Energy Kentucky
	<u>110</u>	<u>503</u>	<u>536</u>
Market Value of Assets, End of Year	1,901,307,733	351,471,196	106,156,154
Funded Status, End of Year	(76,776,245)	(10,093,653)	(10,820,235)
Amounts Recognized in the Statement of Financial Position			
Noncurrent Assets	(49,741,545)	6,829,037	1,184,266
Current Liabilities	0	0	0
Noncurrent Liabilities	<u>(27,034,700)</u>	<u>(16,922,690)</u>	<u>(12,004,501)</u>
Net Benefit Asset/(Liability) at End of Year	(76,776,245)	(10,093,653)	(10,820,235)
Amounts Recognized in Accumulated Other Comprehensive Income			
Net Transition Obligation/(Asset)	0	0	0
Prior Service Cost/(Credit)	(47,014,210)	(2,622,264)	(728,740)
Net Actuarial Loss/(Gain)	<u>521,644,014</u>	<u>64,521,425</u>	<u>28,656,924</u>
Total	474,629,804	61,899,161	27,928,184
EXPECTED CASH FLOWS			
Expected Employer Benefit Payments (Net of Part D Subsidy)			
2018	161,824,430	28,740,435	7,106,296
2019	165,553,696	28,289,327	7,416,914
2020	163,053,931	27,754,365	8,187,634
2021	166,467,482	27,815,524	9,448,705
2022	167,879,730	27,698,290	8,488,615
2023-2027	746,634,363	125,645,668	40,475,029
Expected Company Contributions	39,916,278	420,897	72,080

**Section 1:
Year End 2017 Footnote Disclosures
Duke Energy - All Legacy Qualified Plans**

Payroll Company	Duke Energy Business Services <u>110</u>	Duke Energy Ohio <u>503</u>	Duke Energy Kentucky <u>536</u>
Components of Net Periodic Benefit Cost			
Service Cost	40,376,595	2,545,063	1,360,040
Expected Administrative Expenses	1,749,745	310,110	91,345
Interest Cost	76,803,324	13,529,440	4,273,646
Expected Return on Plan Assets	(116,374,994)	(20,954,839)	(6,289,866)
Amortization of Net Transition Obligation/(Asset)	0	0	0
Amortization of Prior Service Cost/(Credit)	(8,093,633)	(312,715)	(94,712)
Amortization of Net Actuarial Loss/(Gain)	33,173,914	3,265,386	1,407,306
Settlement and Special Termination Benefit Charge/(Credit)	<u>0</u>	<u>0</u>	<u>0</u>
Net Periodic Benefit Cost	27,634,951	(1,617,555)	747,759
Other Changes in Plan Assets and Benefit Obligation Recognized in Other Comprehensive Income			
Business Combinations/Divestitures - Net Actuarial Loss/(Gain)	(5,993,995)	2,529,476	297,007
Business Combinations/Divestitures - Prior Service Cost/(Credit)	857,010	(245,915)	(32,089)
Goodwill Adjustments	0	0	0
Net Actuarial Loss/(Gain)	7,253,125	6,087,995	4,893,738
Amortization of Net Actuarial (Loss)/Gain	(33,173,914)	(3,265,386)	(1,407,306)
Prior Service Cost/(Credit)	0	0	0
Amortization of Prior Service (Cost)/Credit	8,093,633	312,715	94,712
Amortization of Net Transition (Obligation)/Asset	<u>0</u>	<u>0</u>	<u>0</u>
Total Recognized in Other Comprehensive Income	(22,964,141)	5,418,885	3,846,062
Total Recognized in Net Periodic Benefit Cost and Other Comprehensive Income	4,670,810	3,801,330	4,593,821

**Section 1:
 Year End 2017 Footnote Disclosures
 Duke Energy - All Legacy Qualified Plans**

Payroll Company	Duke Energy Business Services <u>110</u>	Duke Energy Ohio <u>503</u>	Duke Energy Kentucky <u>536</u>
Estimate of Amounts that will be Amortized Out of Accumulated Other Comprehensive Income Into Net Periodic Benefit Cost in 2018			
Net Transition Obligation/(Asset)	0	0	0
Prior Service Cost/(Credit)	(7,965,089)	(358,630)	(99,861)
Net Actuarial Loss/(Gain)	<u>31,922,974</u>	<u>3,574,831</u>	<u>1,663,931</u>
Total	23,957,885	3,216,201	1,564,070
Weighted Average Assumptions			
<i>Used in Determining Cost</i>			
Discount Rate	4.10%	4.10%	4.10%
Interest Crediting Rate	4.25%/4.00%	4.25%/4.00%	4.25%/4.00%
Expected Return on Plan Assets	6.50%	6.50%	6.50%
Rate of Future Compensation Increases	11.50% to 3.50%	11.50% to 3.50%	11.50% to 3.50%
Measurement Date(s)	12/31/2016	12/31/2016	12/31/2016

Section 1:
Year End 2017 Footnote Disclosures
Duke Energy - All Legacy Nonqualified Plans

Payroll Company	Duke Energy Business	Duke Energy Ohio	Duke Energy Kentucky
	Services <u>110</u>	<u>503</u>	<u>536</u>
Change in Benefit Obligation			
Benefit Obligation, Beginning of Year	172,036,817	3,729,485	140,435
Business Combinations and Divestitures	0	0	0
Plan-to-Plan Transfers	0	0	0
Payroll Company Transfers	0	0	0
Service Cost	1,175,774	0	0
Interest Cost	6,780,549	146,543	5,543
Gross Benefits Paid	(17,321,806)	(328,459)	(10,571)
Plan Participants' Contributions	0	0	0
Actuarial Loss/(Gain)	7,042,969	201,825	5,601
Plan Amendments	0	0	0
Impact of Settlements and Curtailments	0	0	0
Benefit Obligation, End of Year	<u>169,714,303</u>	<u>3,749,394</u>	<u>141,008</u>
Accumulated Benefit Obligation, End of Year	169,714,303	3,749,394	141,008
Weighted Average Assumptions			
<i>Used in Determining Benefit Obligations</i>			
Discount Rate	3.60%	3.60%	3.60%
Interest Crediting Rate	4.00%	4.00%	4.00%
Rate of Compensation Increase	N/A	N/A	N/A
Measurement Date(s)	12/31/2017	12/31/2017	12/31/2017
Change in Plan Assets			
Market Value of Assets, Beginning of Year	0	0	0
Business Combinations and Divestitures	0	0	0
Plan-to-Plan Transfers	0	0	0
Payroll Company Transfers	0	0	0
Actual Return on Assets (Net of Expenses)	0	0	0
Plan Participants' Contributions	0	0	0
Employer Contributions	17,321,806	328,459	10,571
Benefits Paid	(17,321,806)	(328,459)	(10,571)
Market Value of Assets, End of Year	<u>0</u>	<u>0</u>	<u>0</u>

**Section 1:
Year End 2017 Footnote Disclosures
Duke Energy - All Legacy Nonqualified Plans**

Payroll Company	Duke Energy Business Services <u>110</u>	Duke Energy Ohio <u>503</u>	Duke Energy Kentucky <u>536</u>
Funded Status, End of Year	(169,714,303)	(3,749,394)	(141,008)
Amounts Recognized in the Statement of Financial Position			
Noncurrent Assets	0	0	0
Current Liabilities	(10,708,586)	(303,078)	(10,377)
Noncurrent Liabilities	<u>(159,005,717)</u>	<u>(3,446,316)</u>	<u>(130,631)</u>
Net Benefit Asset/(Liability) at End of Year	(169,714,303)	(3,749,394)	(141,008)
Amounts Recognized in Accumulated Other Comprehensive Income			
Net Transition Obligation/(Asset)	0	0	0
Prior Service Cost/(Credit)	(5,096,225)	(1,850)	0
Net Actuarial Loss/(Gain)	<u>59,401,804</u>	<u>776,239</u>	<u>52,175</u>
Total	54,305,579	774,389	52,175
EXPECTED CASH FLOWS			
Expected Employer Benefit Payments (Net of Part D Subsidy)			
2018	10,899,637	308,485	10,562
2019	9,505,127	305,624	10,546
2020	9,273,560	302,128	10,519
2021	10,687,624	297,907	10,478
2022	13,517,238	292,867	10,421
2023-2027	63,897,421	1,354,366	50,393
Expected Company Contributions	10,899,637	308,485	10,562

**Section 1:
Year End 2017 Footnote Disclosures
Duke Energy - All Legacy Nonqualified Plans**

Payroll Company	Duke Energy Business Services <u>110</u>	Duke Energy Ohio <u>503</u>	Duke Energy Kentucky <u>536</u>
Components of Net Periodic Benefit Cost			
Service Cost	1,175,774	0	0
Expected Administrative Expenses	0	0	0
Interest Cost	6,780,549	146,543	5,543
Expected Return on Plan Assets	0	0	0
Amortization of Net Transition Obligation/(Asset)	0	0	0
Amortization of Prior Service Cost/(Credit)	(1,311,307)	(722)	0
Amortization of Net Actuarial Loss/(Gain)	4,938,970	55,327	4,486
Settlement and Special Termination Benefit Charge/(Credit)	<u>0</u>	<u>0</u>	<u>0</u>
Net Periodic Benefit Cost	11,583,986	201,148	10,029
Other Changes in Plan Assets and Benefit Obligation Recognized in Other Comprehensive Income			
Business Combinations/Divestitures - Net Actuarial Loss/(Gain)	0	0	0
Business Combinations/Divestitures - Prior Service Cost/(Credit)	0	0	0
Goodwill Adjustments	0	0	0
Net Actuarial Loss/(Gain)	7,042,969	201,825	5,601
Amortization of Net Actuarial (Loss)/Gain	(4,938,970)	(55,327)	(4,486)
Prior Service Cost/(Credit)	0	0	0
Amortization of Prior Service (Cost)/Credit	1,311,307	722	0
Amortization of Net Transition (Obligation)/Asset	<u>0</u>	<u>0</u>	<u>0</u>
Total Recognized in Other Comprehensive Income	3,415,306	147,220	1,115
Total Recognized in Net Periodic Benefit Cost and Other Comprehensive Income	14,999,293	348,368	11,144

Section 1:
Year End 2017 Footnote Disclosures
Duke Energy - All Legacy Nonqualified Plans

Payroll Company	Duke Energy Business Services <u>110</u>	Duke Energy Ohio <u>503</u>	Duke Energy Kentucky <u>536</u>
Estimate of Amounts that will be Amortized Out of Accumulated Other Comprehensive Income Into Net Periodic Benefit Cost in 2018			
Net Transition Obligation/(Asset)	0	0	0
Prior Service Cost/(Credit)	(1,311,307)	(1,058)	0
Net Actuarial Loss/(Gain)	<u>4,801,729</u>	<u>61,524</u>	<u>4,135</u>
Total	<u>3,490,422</u>	<u>60,466</u>	<u>4,135</u>
Weighted Average Assumptions			
<i>Used in Determining Cost</i>			
Discount Rate	4.10%	4.10%	4.10%
Interest Crediting Rate	4.25%/4.00%	4.25%/4.00%	4.25%/4.00%
Expected Return on Plan Assets	N/A	N/A	N/A
Rate of Future Compensation Increases	N/A	N/A	N/A
Measurement Date(s)	12/31/2016	12/31/2016	12/31/2016

**Section 1:
Year End 2017 Footnote Disclosures
Duke Energy - All Legacy Welfare Plans**

Payroll Company	Duke Energy Business		
	Services <u>110</u>	Duke Energy Ohio <u>503</u>	Duke Energy Kentucky <u>536</u>
Change in Benefit Obligation			
Benefit Obligation, Beginning of Year	135,579,599	25,796,440	6,555,572
Business Combinations and Divestitures	0	0	0
Plan-to-Plan Transfers	0	0	0
Payroll Company Transfers	(1,271,436)	464,808	84,829
Service Cost	854,108	154,761	81,843
Interest Cost	5,280,977	1,006,638	254,419
Gross Benefits Paid	(16,686,223)	(2,084,452)	(673,329)
less: federal subsidy on benefits paid	(87,919)	0	0
Plan Participants' Contributions	5,126,407	447,731	192,576
Actuarial Loss/(Gain)	1,241,908	(177,034)	197,144
Plan Amendments	(6,211,512)	(1,354,959)	(642,202)
Impact of Settlements and Curtailments	0	0	0
Benefit Obligation, End of Year	123,825,909	24,253,933	6,050,852
Accumulated Benefit Obligation, End of Year	0	0	0
Weighted Average Assumptions			
<i>Used in Determining Benefit Obligations</i>			
Discount Rate	3.60%	3.60%	3.60%
Interest Crediting Rate	N/A	N/A	N/A
Rate of Compensation Increase	N/A	N/A	N/A
Health Care Cost Trend Rate			
Initial rate	7.00%	7.00%	7.00%
Ultimate rate	4.75%	4.75%	4.75%
Years to ultimate	6	6	6
Measurement Date(s)	12/31/2017	12/31/2017	12/31/2017
Effect of one-percentage-point change in assumed health care cost trend rate on postretirement benefit obligation			
– Increase	N/A	N/A	N/A
– Decrease	N/A	N/A	N/A

**Section 1:
Year End 2017 Footnote Disclosures
Duke Energy - All Legacy Welfare Plans**

Payroll Company	Duke Energy Business		
	Services <u>110</u>	Duke Energy Ohio <u>503</u>	Duke Energy Kentucky <u>536</u>
Change in Plan Assets			
Market Value of Assets, Beginning of Year	39,554,421	6,346,769	1,518,075
Business Combinations and Divestitures	0	0	0
Plan-to-Plan Transfers	0	0	0
Payroll Company Transfers	214,996	(111,545)	35,713
Actual Return on Assets (Net of Expenses)	3,924,968	668,454	160,757
Plan Participants' Contributions	5,126,407	447,731	192,576
Employer Contributions	3,598,070	391,625	197,845
Benefits Paid	<u>(16,686,223)</u>	<u>(2,084,452)</u>	<u>(673,329)</u>
Market Value of Assets, End of Year	35,732,638	5,658,582	1,431,637
Funded Status, End of Year	(88,093,270)	(18,595,350)	(4,619,215)
Amounts Recognized in the Statement of Financial Position			
Noncurrent Assets	0	0	0
Current Liabilities	(3,101,074)	(1,594,384)	(158,967)
Noncurrent Liabilities	<u>(84,992,196)</u>	<u>(17,000,967)</u>	<u>(4,460,248)</u>
Net Benefit Asset/(Liability) at End of Year	(88,093,270)	(18,595,350)	(4,619,215)
Amounts Recognized in Accumulated Other Comprehensive Income			
Net Transition Obligation/(Asset)	0	0	0
Prior Service Cost/(Credit)	(20,187,313)	(1,961,624)	(1,035,967)
Net Actuarial Loss/(Gain)	<u>(3,874,256)</u>	<u>(9,110,093)</u>	<u>(3,796,686)</u>
Total	(24,061,569)	(11,071,717)	(4,832,653)
EXPECTED CASH FLOWS			
Expected Employer Benefit Payments (Net of Part D Subsidy)			
2018	13,213,066	2,600,776	864,197
2019	12,661,743	2,524,166	741,807
2020	11,814,076	2,427,164	633,308

**Section 1:
 Year End 2017 Footnote Disclosures
 Duke Energy - All Legacy Welfare Plans**

Payroll Company	Duke Energy Business	Duke Energy Ohio	Duke Energy Kentucky
	Services <u>110</u>	<u>503</u>	<u>536</u>
2021	11,239,421	2,297,049	630,851
2022	10,682,833	2,210,133	616,276
2023-2027	43,581,815	9,564,762	2,525,942
Expected Company Contributions	3,156,400	1,622,829	161,803

**Section 1:
Year End 2017 Footnote Disclosures
Duke Energy - All Legacy Welfare Plans**

Payroll Company	Duke Energy Business	Duke Energy Ohio	Duke Energy Kentucky
	Services <u>110</u>	<u>503</u>	<u>536</u>
Expected Subsidies from Medicare Part D			
2018	N/A	N/A	N/A
2019	N/A	N/A	N/A
2020	N/A	N/A	N/A
2021	N/A	N/A	N/A
2022	N/A	N/A	N/A
2023-2027	N/A	N/A	N/A
Components of Net Periodic Benefit Cost			
Service Cost	854,108	154,761	81,843
Expected Administrative Expenses	0	0	0
Interest Cost	5,280,977	1,006,638	254,419
Expected Return on Plan Assets	(2,123,752)	(385,727)	(78,279)
Amortization of Net Transition Obligation/(Asset)	0	0	0
Amortization of Prior Service Cost/(Credit)	(18,207,598)	(298,633)	(184,230)
Amortization of Net Actuarial Loss/(Gain)	(604,214)	(1,206,778)	(424,398)
Curtailment Charge/(Credit)	(3,556,646)	(1,004,686)	(614,458)
Net Periodic Benefit Cost	<u>(18,357,125)</u>	<u>(1,734,425)</u>	<u>(965,103)</u>
Other Changes in Plan Assets and Benefit Obligation			
Recognized in Other Comprehensive Income			
Business Combinations/Divestitures - Net Actuarial Loss/(Gain)	(1,083,818)	1,076,293	18,706
Business Combinations/Divestitures - Prior Service Cost/(Credit)	(22,023)	41,711	2,768
Goodwill Adjustments	0	0	0
Net Actuarial Loss/(Gain)	(559,308)	(459,761)	114,666
Amortization of Net Actuarial (Loss)/Gain	604,214	1,206,778	424,398
Prior Service Cost/(Credit)	(6,211,512)	(1,354,959)	(642,202)
Amortization of Prior Service (Cost)/Credit	21,764,244	1,303,319	798,688
Amortization of Net Transition (Obligation)/Asset	0	0	0
Total Recognized in Other Comprehensive Income	<u>14,491,797</u>	<u>1,813,381</u>	<u>717,024</u>

**Section 1:
 Year End 2017 Footnote Disclosures
 Duke Energy - All Legacy Welfare Plans**

Payroll Company	Duke Energy Business Services <u>110</u>	Duke Energy Ohio <u>503</u>	Duke Energy Kentucky <u>536</u>
Total Recognized in Net Periodic Benefit Cost and Other Comprehensive Income	(3,865,328)	78,956	(248,079)
Estimate of Amounts that will be Amortized Out of Accumulated Other Comprehensive Income Into Net Periodic Benefit Cost in 2018			
Net Transition Obligation/(Asset)	0	0	0
Prior Service Cost/(Credit)	(3,177,041)	(455,838)	(236,251)
Net Actuarial Loss/(Gain)	760,903	313,093	30,942
Total	<u>(2,416,138)</u>	<u>(142,745)</u>	<u>(205,309)</u>
Weighted Average Assumptions			
<i>Used in Determining Cost</i>			
Discount Rate	4.10%	4.10%	4.10%
Interest Crediting Rate	N/A	N/A	N/A
Expected Return on Plan Assets	6.50%	6.50%	6.50%
Rate of Future Compensation Increases	N/A	N/A	N/A
Medical Trend Rate			
Initial rate	7.00%	7.00%	7.00%
Ultimate rate	4.75%	4.75%	4.75%
Years to ultimate	6	6	6
Measurement Date(s)	12/31/2016	12/31/2016	12/31/2016
Effect of one-percentage-point change in assumed health care cost trend rate on aggregate service and interest cost			
-- Increase	N/A	N/A	N/A
-- Decrease	N/A	N/A	N/A



Duke Energy Corporation

Actuarial Valuation Report

**December 31, 2018 Disclosure and Fiscal
2019 Net Periodic Benefit Cost for
Duke Energy Ohio and Duke Energy
Kentucky Retirement Plans**

March 2019

Confidential

The information contained in this report was prepared for the internal use of Duke Energy and its auditors in connection with our actuarial valuation of the pension and postretirement welfare plans as described above. Further distribution to, or use by, other parties of all or part of this report is expressly prohibited without Willis Towers Watson's prior written consent.

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Purposes of Valuation

Duke Energy engaged Willis Towers Watson US LLC ("Willis Towers Watson") to value the Company's pension and other postretirement benefit plans for Duke Energy Ohio and Duke Energy Kentucky. This report provides information for year-end financial reporting purposes required by FASB Accounting Standards Codification Topic 715-20-50 (ASC 715) for your fiscal year ending December 31, 2018.

The exhibits present year-end financial reporting information in accordance with ASC 715-20-50, including the net balance sheet position, cash flow, plan asset information, amortization amounts during the fiscal year, participant information, plan provisions on which the valuation is based, and the actuarial assumptions and methods used in the calculations. Additional input is required by the Company in relation to the asset disclosures specified in ASC 715-20-50-1(d).

In addition, this report presents the Net Periodic Benefit Cost/(Income), in accordance with ASC 715, for the fiscal year beginning January 1, 2019. Both year-end financial reporting and benefit cost results are based on a valuation of the Plan as of December 31, 2018.

Actuarial Certification

This valuation has been conducted in accordance with generally accepted actuarial principles and practices. However, please note the information discussed below regarding this valuation.

Reliances

In preparing the results presented in this report, we have relied upon information regarding plan provisions, participants, assets and sponsor accounting policies and methods provided by Duke Energy and other persons or organizations designated by Duke Energy. We have relied on all the data and information provided as being complete and accurate. We have reviewed this information for overall reasonableness and consistency, but have neither audited nor independently verified this information. Based on discussions with the plan sponsor, assumptions or estimates may have been made if data were not available. We are not aware of any errors or omissions in the data that would have a significant effect on the results of our calculations. The results presented in this report are directly dependent upon the accuracy and completeness of the underlying data and information. Any material inaccuracy in the data, assets, plan provisions or other information provided to us may have produced results that are not suitable for the purposes of this report and such inaccuracies, as corrected by Duke Energy, may produce materially different results that could require that a revised report be issued.

Measurement of Benefit Obligations, Plan Assets and Balance Sheet Adjustments

The benefit obligations were measured as of Duke Energy's December 31, 2018 fiscal year end and are based on census data collected as of January 1, 2018. We have projected forward benefit obligations to the end of the year, adjusting for benefit payments, expected growth in the benefit obligations, changes in assumptions and plan provisions, and any known demographic experience that occurred during the year.

Asset values, net investment returns, and benefits paid during 2018 used in our financial exhibits for funded plans were based on the Northern Trust reports provided to us by Duke Energy dated January 16, 2019, with adjustments provided by Duke Energy on January 17, 2019. Duke Energy provided actual 2018 benefit payment information for the pension plans, by payroll company, on January 9, 2019. Information about VEBA trust assets was furnished to us by Duke Energy on January 14, 2019. Benefit payments made from corporate assets were furnished to us by Duke Energy on January 11, 2019.

Participant Data

Participant data was collected as of January 1, 2018 and provided by Duke Energy's third-party plan administrator. This data was used to measure plan obligations as of January 1, 2018.

Assumptions and Methods under U.S. GAAP

As required by U.S. GAAP, the actuarial assumptions and methods employed in the development of the pension and other postretirement benefit cost and other financial reporting results have been selected by Duke Energy. Willis Towers Watson has concurred with these assumptions and methods, with the exception of the expected return on asset assumption which was separately prepared by Duke Energy using additional sources of data outside of the scope of our review. ASC 715-30-35 requires that each significant assumption "individually represent the best estimate of a particular future event".

Duke Energy Corporation

The results shown in this report have been developed based on actuarial assumptions that, to the extent evaluated by Willis Towers Watson, we consider to be reasonable. Other actuarial assumptions could also be considered to be reasonable. Thus, reasonable results differing from those presented in this report could have been developed by selecting different reasonable assumptions.

Please refer to the Appendix of our letter dated February 6, 2019 for a complete description of the assumptions and methods used in the determination of plan obligations and costs. These assumptions are based in part on Willis Towers Watson's recommendation and/or analysis. All assumptions were selected based on information known at the measurement date and on the premises that the plan will continue and that no events will occur in 2019 that would cause a remeasurement that may cause Duke Energy to select different assumptions.

Limitations and Nature of Actuarial Calculations

This valuation has been conducted for the purposes described above and may not be suitable for any other purpose. In particular, please note the following:

- This report is not intended to constitute a certification of the Adjusted Funding Target Attainment Percentage (AFTAP) under IRC §436 for any plan year
- This report does not determine funding requirements under IRC §430.
- This report does not provide information for plan reporting under ASC 960.
- This report does not determine liabilities on a plan termination basis, for which a separate extensive analysis would be required. No funded status measure included in this report is intended to assess, and none may be appropriate for assessing, the sufficiency of plan assets to cover the estimated cost of settling benefit obligations, as all such measures differ in some way from plan termination obligations. In addition, funded status measures shown in this report do not reflect the current costs of settling obligations by offering immediate lump sum payments to participants and/or purchasing annuity contracts for the remaining participants (e.g., insurer profit, insurer pricing of contingent benefits and/or provision for anti-selection in the choice of a lump sum vs. an annuity).
- The comparisons of accounting obligations to assets presented in this report cannot be relied upon to determine the need for nor the amount of required future plan contributions, nor the tax deductibility of such contributions. Nevertheless, such comparisons may be useful to assess the need for future contributions because they reflect current interest rates at the measurement date in determining benefit obligations. However, asset gains and losses, demographic experience different from assumed, changes in interest rates, future benefit accruals, if any, and other factors will all affect the need for and amount of future contributions. In addition, if a plan is not required by law to be funded, benefit payments may also be paid directly as they come due.

The results shown in this report are estimates based on data that may be imperfect and on assumptions about future events that cannot be predicted with any certainty. Reasonable efforts were made in preparing this valuation to confirm that items that are significant in the context of the actuarial liabilities or costs are treated appropriately, and are not excluded or included inappropriately. Any rounding (or lack thereof) used for displaying numbers in this report is not intended to imply a degree of precision, which is not a characteristic of actuarial calculations.

If overall future plan experience produces higher benefit payments or lower investment returns than assumed, the relative level of plan costs reported in this valuation will likely increase in future valuations (and vice versa). Future actuarial measurements may differ significantly from the current measurements presented in this report due to many factors, including: plan experience differing from that anticipated by

the economic or demographic assumptions, changes in economic or demographic assumptions, increases or decreases expected as part of the natural operation of the methodology used for the measurements (such as the end of an amortization period), and changes in plan provisions or applicable law. Due to the limited scope of our assignment, we did not perform an analysis of the potential range of such future measurements. Retiree group benefits models necessarily rely on the use of approximations and estimates, and are sensitive to changes in these approximations and estimates. Small variations in these approximations and estimates may lead to significant changes in actuarial measurements.

Limitations on Use

This information is subject to our terms set out herein and in our engagement letter dated April 16, 2015 and any accompanying or referenced terms and conditions.

The information contained in this report was prepared for the internal use for Duke Energy and its auditors in connection with our actuarial valuation of the pension and postretirement welfare plans as described above for Duke Energy Ohio and Duke Energy Kentucky. It is not intended for and may not be used for other purposes, and we accept no responsibility or liability in this regard. Duke Energy may distribute this actuarial valuation report to the appropriate authorities who have the legal right to require Duke Energy to provide them this report, in which case Duke Energy will use best efforts to notify Willis Towers Watson in advance of this distribution. Further distribution to, or use by, other parties of all or part of this report is expressly prohibited without Willis Towers Watson's prior written consent. Willis Towers Watson accepts no responsibility for any consequences arising from any other party relying on this report or any advice relating to its contents.

Professional Qualifications

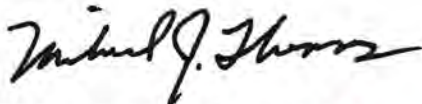
The undersigned consulting actuaries are members of the Society of Actuaries and meet the "Qualification Standard for Actuaries Issuing Statements of Actuarial Opinion in the United States" relating to pension and other postretirement benefit plans. Our objectivity is not impaired by any relationship between Duke Energy and our employer, Willis Towers Watson US LLC.

The Pricing Specialist below is responsible for developing and/or determining the reasonableness of retiree welfare plan trend and participation assumptions as well as assumed per capita claims costs (including the aging/morbidity assumption if applicable).

Duke Energy Corporation

We will be pleased to discuss our findings at your convenience. Please do not hesitate to contact us if you have any questions.

Sincerely,



Michael Thomas, FSA, EA, CFA
Senior Director, Retirement
For pension and post-retirement benefit plans



Sameer Siddiq, FSA, MAAA
Director, Health & Benefits
Pricing Specialist for post-retirement benefit plans



Monica Martin, FSA, EA
Senior Director, Retirement
For pension and post-retirement benefit plans



Laurie Koch, FSA, EA
Director, Retirement
For pension plans

Section 1: Year End 2018 Footnote Disclosures for Duke Energy Ohio and Kentucky

All Legacy Qualified Plans

Payroll Company	Duke Energy Business Services 110	Duke Energy Ohio 503	Duke Energy Kentucky 538
Change in Benefit Obligation			
Benefit Obligation, Beginning of Year	1,978,083,978	361,564,849	118,976,389
Business Combinations and Divestitures	0	0	0
Plan-to-Plan Transfers	0	0	0
Payroll Company Transfers	16,059,803	0	0
Service Cost	46,068,590	3,041,051	1,387,277
Interest Cost	89,982,335	12,613,059	4,134,310
Gross Benefits Paid	(113,183,282)	(28,902,466)	(7,995,882)
Plan Participants' Contributions	0	0	0
Actuarial Loss/(Gain)	(138,782,771)	(18,016,540)	(11,106,799)
Plan Amendments	0	0	0
Impact of Settlements and Curtailments	0	0	0
Benefit Obligation, End of Year	1,860,216,453	330,299,953	103,395,295
Accumulated Benefit Obligation, End of Year	1,849,541,122	324,445,659	100,999,682
Weighted Average Assumptions Used in Determining Benefit Obligations			
Discount Rate	4.30%	4.30%	4.30%
Interest Crediting Rate	4.25%/4.00%	4.25%/4.00%	4.25%/4.00%
Rate of Compensation Increase	11.50% to 3.50%	11.50% to 3.50%	11.50% to 3.50%
Measurement Date(s)	12/31/2018	12/31/2018	12/31/2018
Change in Plan Assets			
Market Value of Assets, Beginning of Year	1,901,307,733	351,471,196	106,156,154
Business Combinations and Divestitures	0	0	0
Plan-to-Plan Transfers	0	0	0
Payroll Company Transfers	16,059,803	0	0
Actual Return on Assets (Net of Expenses)	(73,088,288)	(12,953,203)	(3,639,569)
Plan Participants' Contributions	0	0	0
Employer Contributions	39,916,278	420,897	72,080
Benefits Paid	(113,183,282)	(28,902,466)	(7,995,882)
Market Value of Assets, End of Year	1,771,012,044	310,038,423	94,282,782
Funded Status, End of Year	(89,204,409)	(20,263,530)	(9,102,513)
Amounts Recognized in the Statement of Financial Position			
Noncurrent Assets	(89,204,409)	(20,263,530)	(9,102,513)
Current Liabilities	0	0	0
Noncurrent Liabilities	0	0	0
Net Benefit Asset/(Liability) at End of Year	(89,204,409)	(20,263,530)	(9,102,513)
Amounts Recognized in Accumulated Other Comprehensive Income			
Net Transition Obligation/(Asset)	0	0	0
Prior Service Cost/(Credit)	(38,993,980)	(2,263,634)	(628,879)
Net Actuarial Loss/(Gain)	550,723,215	76,812,144	26,198,945
Total	511,729,255	74,548,510	25,570,066
EXPECTED CASH FLOWS			
Expected Employer Benefit Payments (Net of Part D Subsidy)			
2019	148,687,389	26,656,085	6,639,909
2020	164,189,909	28,365,802	8,144,110
2021	167,627,442	27,825,269	8,710,282
2022	161,981,476	27,351,282	8,308,899
2023	161,033,150	26,609,765	7,982,623
2024-2028	718,473,588	120,363,875	37,731,685
Expected Company Contributions	0	0	0

Duke Energy Corporation

Components of Net Periodic Benefit Cost			
Service Cost	48,088,590	3,041,051	1,387,277
Expected Administrative Expenses	1,750,075	334,189	99,874
Interest Cost	69,982,335	12,613,059	4,134,310
Expected Return on Plan Assets	(117,448,836)	(21,283,055)	(8,472,854)
Amortization of Net Transition Obligation/(Asset)	0	0	0
Amortization of Prior Service Cost/(Credit)	(7,985,089)	(358,630)	(99,861)
Amortization of Net Actuarial Loss/(Gain)	31,922,974	3,574,831	1,683,931
Settlement and Special Termination Benefit Charge/(Credit)	0	0	0
Net Periodic Benefit Cost	24,310,049	(2,058,575)	712,477
Presentation of Benefit Cost Pursuant to ASC 715-20			
Employer service cost, including administrative expenses	47,816,665	3,375,220	1,488,951
Other components of net periodic benefit cost	(23,506,616)	(5,433,795)	(774,474)
Other adjustments to benefit cost	0	0	0
Disclosed benefit cost	24,310,049	(2,058,575)	712,477
Other Changes in Plan Assets and Benefit Obligation Recognized in Other Comprehensive Income			
Business Combinations/Divestitures - Net Actuarial Loss/(Gain)	9,009,898	0	0
Business Combinations/Divestitures - Prior Service Cost/(Credit)	55,161	0	0
Goodwill Adjustments	0	0	0
Net Actuarial Loss/(Gain)	51,992,278	15,885,549	(794,050)
Amortization of Net Actuarial (Loss)/Gain	(31,922,974)	(3,574,831)	(1,683,931)
Prior Service Cost/(Credit)	0	0	0
Amortization of Prior Service (Cost)/Credit	7,985,089	358,630	99,861
Amortization of Net Transition (Obligation)/Asset	0	0	0
Total Recognized in Other Comprehensive Income	37,099,452	12,849,348	(2,358,120)
Total Recognized in Net Periodic Benefit Cost and Other Comprehensive Income	61,409,501	10,590,773	(1,645,643)
Estimate of Amounts that will be Amortized Out of Accumulated Other Comprehensive Income into Net Periodic Benefit Cost in 2019			
Net Transition Obligation/(Asset)	0	0	0
Prior Service Cost/(Credit)	(8,651,813)	(358,630)	(99,861)
Net Actuarial Loss/(Gain)	20,117,708	2,374,823	874,820
Total	11,465,895	2,016,193	774,959
Weighted Average Assumptions Used in Determining Cost			
Discount Rate	3.80%	3.80%	3.80%
Interest Crediting Rate	4.00%/4.00%	4.00%/4.00%	4.00%/4.00%
Expected Return on Plan Assets	8.50%	8.50%	8.50%
Rate of Future Compensation Increases	11.50% to 3.50%	11.50% to 3.50%	11.50% to 3.50%
Measurement Date(s)	12/31/2017	12/31/2017	12/31/2017

All Legacy Nonqualified Plans

Payroll Company	Duke Energy Business	Duke Energy Ohio	Duke Energy Kentucky
	Services 110	593	534
Change in Benefit Obligation			
Benefit Obligation, Beginning of Year	169,714,303	3,749,394	141,008
Business Combinations and Divestitures	0	0	0
Plan-to-Plan Transfers	0	0	0
Payroll Company Transfers	0	0	0
Service Cost	1,379,017	0	0
Interest Cost	5,964,801	129,475	4,888
Gross Benefits Paid	(11,597,436)	(318,055)	(10,571)
Plan Participants' Contributions	0	0	0
Actuarial Loss/(Gain)	(8,255,406)	(132,993)	(6,424)
Plan Amendments	0	0	0
Impact of Settlements and Curtailments	0	0	0
Benefit Obligation, End of Year	157,205,380	3,427,821	128,901
Accumulated Benefit Obligation, End of Year	157,205,380	3,427,821	128,901
Weighted Average Assumptions			
<i>Used in Determining Benefit Obligations</i>			
Discount Rate	4.30%	4.30%	4.30%
Interest Crediting Rate	4.25%/4.00%	4.25%/4.00%	4.25%/4.00%
Rate of Compensation Increase	N/A	N/A	N/A
Measurement Date(s)	12/31/2018	12/31/2018	12/31/2018
Change in Plan Assets			
Market Value of Assets, Beginning of Year	0	0	0
Business Combinations and Divestitures	0	0	0
Plan-to-Plan Transfers	0	0	0
Payroll Company Transfers	0	0	0
Actual Return on Assets (Net of Expenses)	0	0	0
Plan Participants' Contributions	0	0	0
Employer Contributions	11,597,436	318,055	10,571
Benefits Paid	(11,597,436)	(318,055)	(10,571)
Market Value of Assets, End of Year	0	0	0
Funded Status, End of Year	(157,205,380)	(3,427,821)	(128,901)
Amounts Recognized in the Statement of Financial Position			
Noncurrent Assets	0	0	0
Current Liabilities	(9,313,301)	(301,653)	(10,340)
Noncurrent Liabilities	(147,892,079)	(3,126,168)	(118,561)
Net Benefit Asset/(Liability) at End of Year	(157,205,380)	(3,427,821)	(128,901)
Amounts Recognized in Accumulated Other Comprehensive Income			
Net Transition Obligation/(Asset)	0	0	0
Prior Service Cost/(Credit)	(3,784,918)	(792)	0
Net Actuarial Loss/(Gain)	46,344,670	581,722	41,616
Total	42,559,752	580,930	41,616
EXPECTED CASH FLOWS			
Expected Employer Benefit Payments (Net of Part D Subsidy)			
2019	9,511,429	308,070	10,560
2020	9,091,405	304,812	10,541
2021	11,279,503	300,811	10,508
2022	13,770,474	295,968	10,458
2023	12,203,461	290,184	10,399
2024-2028	67,484,100	1,326,178	49,893
Expected Company Contributions	9,511,429	308,070	10,560

Duke Energy Corporation

Components of Net Periodic Benefit Cost			
Service Cost	1,379,017	0	0
Expected Administrative Expenses	0	0	0
Interest Cost	5,964,601	129,475	4,888
Expected Return on Plan Assets	0	0	0
Amortization of Net Transition Obligation/(Asset)	0	0	0
Amortization of Prior Service Cost/(Credit)	(1,311,307)	(1,058)	0
Amortization of Net Actuarial Loss/(Gain)	4,801,729	61,524	4,135
Settlement and Special Termination Benefit Charge/(Credit)	0	0	0
Net Periodic Benefit Cost	10,834,340	189,941	9,023
Presentation of Benefit Cost Pursuant to ASC 715-20			
Employer service cost, including administrative expenses	1,379,017	0	0
Other components of net periodic benefit cost	9,455,323	189,941	9,023
Other adjustments to benefit cost	0	0	0
Disclosed benefit cost	10,834,340	189,941	9,023
Other Changes in Plan Assets and Benefit Obligation Recognized in Other Comprehensive Income			
Business Combinations/Divestitures - Net Actuarial Loss/(Gain)	0	0	0
Business Combinations/Divestitures - Prior Service Cost/(Credit)	0	0	0
Goodwill Adjustments	0	0	0
Net Actuarial Loss/(Gain)	(8,255,408)	(132,993)	(6,424)
Amortization of Net Actuarial (Loss)/Gain	(4,801,729)	(61,524)	(4,135)
Prior Service Cost/(Credit)	0	0	0
Amortization of Prior Service (Cost)/Credit	1,311,307	1,058	0
Amortization of Net Transition (Obligation)/Asset	0	0	0
Total Recognized in Other Comprehensive Income	(11,745,828)	(193,459)	(10,559)
Total Recognized in Net Periodic Benefit Cost and Other Comprehensive Income	(911,488)	(3,518)	(1,536)
Estimate of Amounts that will be Amortized Out of Accumulated Other Comprehensive Income into Net Periodic Benefit Cost in 2019			
Net Transition Obligation/(Asset)	0	0	0
Prior Service Cost/(Credit)	(1,281,305)	(792)	0
Net Actuarial Loss/(Gain)	3,613,085	42,820	3,063
Total	2,331,790	42,028	3,063
Weighted Average Assumptions Used in Determining Cost			
Discount Rate	3.60%	3.60%	3.60%
Interest Crediting Rate	4.00%/4.00%	4.00%/4.00%	4.00%/4.00%
Expected Return on Plan Assets	N/A	N/A	N/A
Rate of Future Compensation Increases	N/A	N/A	N/A
Measurement Date(s)	12/31/2017	12/31/2017	12/31/2017

All Legacy Welfare Plans

Payroll Company	Duke Energy Business Services 119	Duke Energy Ohio 503	Duke Energy Kentucky 538
Change in Benefit Obligation			
Benefit Obligation, Beginning of Year	123,825,908	24,263,933	8,050,862
Business Combinations and Divestitures	0	0	0
Plan-to-Plan Transfers	0	0	0
Payroll Company Transfers	678,976	0	0
Service Cost	1,782,753	305,624	202,104
Interest Cost	4,286,180	837,751	209,688
Gross Benefits Paid	(15,809,831)	(1,787,808)	(821,859)
less: federal subsidy on benefits paid	148,325	64,284	202,673
Plan Participants' Contributions	5,355,803	388,357	211,177
Actuarial Loss/(Gain)	(11,458,270)	(2,094,164)	(899,143)
Plan Amendments	0	0	0
Impact of Settlements and Curtailments	0	0	0
Benefit Obligation, End of Year	109,008,844	21,868,379	5,555,492
Accumulated Benefit Obligation, End of Year	0	0	0
Weighted Average Assumptions			
<i>Used in Determining Benefit Obligations</i>			
Discount Rate	4.30%	4.30%	4.30%
Interest Crediting Rate	N/A	N/A	N/A
Rate of Compensation Increase	N/A	N/A	N/A
Health Care Cost Trend Rate			
Initial rate	6.50%	6.50%	6.50%
Ultimate rate	4.75%	4.75%	4.75%
Years to ultimate	5	5	5
Measurement Date(s)	12/31/2018	12/31/2018	12/31/2018
Effect of one-percentage-point change in assumed health care cost trend rate on postretirement benefit obligation			
- Increase	N/A	N/A	N/A
- Decrease	N/A	N/A	N/A
Change in Plan Assets			
Market Value of Assets, Beginning of Year	35,732,639	5,658,582	1,431,637
Business Combinations and Divestitures	0	0	0
Plan-to-Plan Transfers	0	0	0
Payroll Company Transfers	653,518	0	0
Actual Return on Assets (Net of Expenses)	(1,144,056)	(222,470)	(52,129)
Plan Participants' Contributions	5,355,803	388,357	211,177
Employer Contributions	8,021,364	1,112,567	381,778
Benefits Paid	(15,809,831)	(1,787,608)	(821,859)
Market Value of Assets, End of Year	33,009,437	5,149,430	1,350,602
Funded Status, End of Year	(76,000,407)	(18,818,949)	(4,204,890)
Amounts Recognized in the Statement of Financial Position			
Noncurrent Assets	0	0	0
Current Liabilities	(618,781)	(1,524,600)	(161,908)
Noncurrent Liabilities	(75,381,626)	(15,294,349)	(4,042,898)
Net Benefit Asset/(Liability) at End of Year	(76,000,407)	(18,818,949)	(4,204,890)
Amounts Recognized in Accumulated Other Comprehensive Income			
Net Transition Obligation/(Asset)	0	0	0
Prior Service Cost/(Credit)	(17,499,550)	(1,505,787)	(799,718)
Net Actuarial Loss/(Gain)	(12,882,328)	(10,889,736)	(4,405,921)
Total	(30,480,878)	(12,471,523)	(5,205,637)

Duke Energy Corporation

EXPECTED CASH FLOWS

Expected Employer Benefit Payments			
2019	14,047,113	2,545,854	938,895
2020	12,111,482	2,438,262	735,328
2021	11,210,107	2,305,201	655,344
2022	10,438,459	2,221,275	630,439
2023	9,743,243	2,136,528	584,197
2024-2028	38,541,054	9,048,409	2,179,485
Expected Company Contributions			
	3,143,985	1,557,034	185,352
Expected Subsidies from Medicare Part D			
2019	N/A	N/A	N/A
2020	N/A	N/A	N/A
2021	N/A	N/A	N/A
2022	N/A	N/A	N/A
2023	N/A	N/A	N/A
2024-2028	N/A	N/A	N/A
Components of Net Periodic Benefit Cost			
Service Cost	1,782,753	305,824	202,104
Expected Administrative Expenses	0	0	0
Interest Cost	4,288,180	837,751	209,688
Expected Return on Plan Assets	(1,828,735)	(329,144)	(68,721)
Amortization of Net Transition Obligation/(Asset)	0	0	0
Amortization of Prior Service Cost/(Credit)	(3,177,038)	(455,837)	(236,251)
Amortization of Net Actuarial Loss/(Gain)	760,903	313,093	30,942
Curtailment Charge/(Credit)	0	0	0
Net Periodic Benefit Cost	1,824,063	671,687	137,762
Presentation of Benefit Cost Pursuant to ASC 716-20			
Employer service cost, including administrative expenses	1,782,753	305,824	202,104
Other components of net periodic benefit cost	41,310	385,863	(84,342)
Other adjustments to benefit cost	0	0	0
Disclosed benefit cost	1,824,063	671,687	137,762
Other Changes in Plan Assets and Benefit Obligation Recognized in Other Comprehensive Income			
Business Combinations/Divestitures - Net Actuarial Loss/(Gain)	158,310	0	0
Business Combinations/Divestitures - Prior Service Cost/(Credit)	(488,275)	0	0
Goodwill Adjustments	0	0	0
Net Actuarial Loss/(Gain)	(8,485,478)	(1,542,550)	(578,293)
Amortization of Net Actuarial (Loss)/Gain	(760,903)	(313,093)	(30,942)
Prior Service Cost/(Credit)	0	0	0
Amortization of Prior Service (Cost)/Credit	3,177,038	455,837	236,251
Amortization of Net Transition (Obligation)/Asset	0	0	0
Total Recognized in Other Comprehensive Income	(6,399,309)	(1,399,808)	(372,984)
Total Recognized in Net Periodic Benefit Cost and Other Comprehensive Income	(4,575,246)	(728,119)	(235,222)
Estimate of Amounts that will be Amortized Out of Accumulated Other Comprehensive Income into Net Periodic Benefit Cost in 2019			
Net Transition Obligation/(Asset)	0	0	0
Prior Service Cost/(Credit)	(3,301,170)	(455,837)	(236,251)
Net Actuarial Loss/(Gain)	513,798	180,655	15,107
Total	(2,787,374)	(295,182)	(221,144)
Weighted Average Assumptions			
<i>Used in Determining Cost</i>			
Discount Rate	3.60%	3.60%	3.60%
Interest Crediting Rate	N/A	N/A	N/A
Expected Return on Plan Assets	6.50%	6.50%	6.50%
Rate of Future Compensation Increases	N/A	N/A	N/A
Medical Trend Rate	0	0	0
Initial rate	7.00%	7.00%	7.00%
Ultimate rate	4.75%	4.75%	4.75%
Years to ultimate	6	6	6
Measurement Date(s)	12/31/2017	12/31/2017	12/31/2017
Effect of one-percentage-point change in assumed health care cost trend rate on aggregate service and interest cost			
- Increase	N/A	N/A	N/A
- Decrease	N/A	N/A	N/A

Section 2: Fiscal 2019 Net Periodic Benefit Cost for Duke Energy Ohio and Kentucky

All Legacy Qualified Plans

	Duke Energy Business Services 110	Duke Energy Ohio 603	Duke Energy Kentucky 536
Funded Status, 1/1/2019			
Benefit Obligation	\$ (1,860,216,453)	\$ (330,299,953)	\$ (103,395,295)
Fair Value of Assets	1,771,012,044	310,038,423	94,292,782
Funded Status	\$ (89,204,409)	\$ (20,263,530)	\$ (9,102,513)
Unrecognized Items:			
Transition (Asset)/Liability	\$ 0	\$ 0	\$ 0
Prior Service (Credit)/Cost	(38,993,960)	(2,263,634)	(628,879)
Unrecognized (Gain)/Loss	550,723,215	76,812,144	26,198,945
Total Amount Unrecognized	\$ 511,729,255	\$ 74,548,510	\$ 25,570,066
Components of Benefit Cost, Fiscal 2019			
Amortization of:			
Service Cost	\$ 37,903,821	\$ 2,447,279	\$ 1,005,719
Expected Administrative Expenses	1,717,233	327,999	96,922
Interest Cost	78,498,587	13,741,056	4,347,988
Expected Return on Assets	(124,025,511)	(21,669,720)	(6,642,220)
Amortization of:			
- Transition (Asset)/Obligation	0	0	0
- Prior Service (Credit)/Cost	(7,954,900)	(358,630)	(99,861)
- Unrecognized (Gain)/Loss	20,117,708	2,374,623	874,620
Cost of curtailments	0	0	0
Cost of settlements	0	0	0
Cost of special/contractual termination benefits	0	0	0
Net Periodic Benefit Cost - Before Purchase Accounting Adjustment	\$ 6,256,938	\$ (3,137,393)	\$ (416,832)
Purchase Accounting Adjustment	0	1,480,625	267,583
Net Periodic Benefit Cost - After Purchase Accounting Adjustment	\$ 6,256,938	\$ (1,656,768)	\$ (149,249)
Presentation of Benefit Cost Pursuant to ASC 715-20			
Employer service cost, including administrative expenses	\$ 39,621,054	\$ 2,775,278	\$ 1,102,641
Other components of net periodic benefit cost ¹	(33,364,116)	(4,432,046)	(1,251,890)
Other adjustments to benefit cost	0	0	0
Disclosed benefit cost	\$ 6,256,938	\$ (1,656,768)	\$ (149,249)
Key Assumptions			
Measurement Date	December 31, 2018	December 31, 2018	December 31, 2018
Discount Rate	4.30%	4.30%	4.30%
Interest Crediting Rate	4.25%/4.00%	4.25%/4.00%	4.25%/4.00%
Long Term Rate of Return on Assets	6.85%	6.85%	6.85%
Salary Scale	11.50% to 3.50%	11.50% to 3.50%	11.50% to 3.50%
Expected Contributions	\$ 0	\$ 0	\$ 0
Other Information			
Expected (Net) Benefit Payments	\$ 146,687,369	\$ 26,856,095	\$ 6,639,909
Market-Related Value of Assets (MRVA)	\$ 1,883,564,739	\$ 329,614,854	\$ 100,279,339
Sum of Service Cost, Admin Expenses, Interest Cost and EROA	\$ (5,905,870)	\$ (5,153,386)	\$ (1,191,591)
Sum of Amortization Payments	\$ 12,162,808	\$ 2,015,993	\$ 774,759

¹ Includes Purchase Accounting Adjustment

All Legacy Nonqualified Plans

	Duke Energy Business Services 110	Duke Energy Ohio 503	Duke Energy Kentucky 538
Funded Status, 1/1/2019			
Benefit Obligation	\$ (157,205,380)	\$ (3,427,821)	\$ (128,901)
Fair Value of Assets	0	0	0
Funded Status	\$ (157,205,380)	\$ (3,427,821)	\$ (128,901)
Unrecognized Items:			
Transition (Asset)/Liability	\$ 0	\$ 0	\$ 0
Prior Service (Credit)/Cost	(3,784,918)	(792)	0
Unrecognized (Gain)/Loss	46,344,670	581,722	41,616
Total Amount Unrecognized	\$ 42,559,752	\$ 580,930	\$ 41,616
Components of Benefit Cost, Fiscal 2019			
Amortization of:			
Service Cost	\$ 1,372,305	\$ 0	\$ 0
Expected Administrative Expenses	0	0	0
Interest Cost	6,616,496	140,842	5,318
Expected Return on Assets	0	0	0
Amortization of:			
- Transition (Asset)/Obligation	0	0	0
- Prior Service (Credit)/Cost	(1,281,305)	(792)	0
- Unrecognized (Gain)/Loss	3,613,095	42,820	3,063
Cost of curtailments	0	0	0
Cost of settlements	0	0	0
Cost of special/contractual termination benefits	0	0	0
Net Periodic Benefit Cost - Before Purchase Accounting Adjustment	\$ 10,320,591	\$ 182,870	\$ 8,381
Purchase Accounting Adjustment	0	0	0
Net Periodic Benefit Cost - After Purchase Accounting Adjustment	\$ 10,320,591	\$ 182,870	\$ 8,381
Presentation of Benefit Cost Pursuant to ASC 715-20			
Employer service cost, including administrative expenses	\$ 1,372,305	\$ 0	\$ 0
Other components of net periodic benefit cost ¹	8,948,286	182,870	8,381
Other adjustments to benefit cost	0	0	0
Disclosed benefit cost	\$ 10,320,591	\$ 182,870	\$ 8,381
Key Assumptions			
Measurement Date	December 31, 2018	December 31, 2018	December 31, 2018
Discount Rate	4.30%	4.30%	4.30%
Interest Crediting Rate	4.25%/4.00%	4.25%/4.00%	4.25%/4.00%
Long Term Rate of Return on Assets	N/A	N/A	N/A
Salary Scale	N/A	N/A	N/A
Expected Contributions	\$ 9,511,429	\$ 308,070	\$ 10,560
Other Information			
Expected (Net) Benefit Payments	\$ 9,511,429	\$ 308,070	\$ 10,560
Market-Related Value of Assets (MRVA)	\$ 0	\$ 0	\$ 0
Sum of Service Cost, Admin Expenses, Interest Cost and EROA	\$ 7,988,801	\$ 140,842	\$ 5,318
Sum of Amortization Payments	\$ 2,331,790	\$ 42,028	\$ 3,063

¹ Includes Purchase Accounting Adjustment

All Legacy Welfare Plans

	Duke Energy Business Services 110	Duke Energy Ohio 503	Duke Energy Kentucky 538
Funded Status, 1/1/2019			
Benefit Obligation	\$ (109,009,844)	\$ (21,968,379)	\$ (5,555,492)
Fair Value of Assets	33,009,437	5,149,430	1,350,602
Funded Status	\$ (76,000,407)	\$ (16,818,949)	\$ (4,204,890)
Unrecognized Items:			
Transition (Asset)/Liability	\$ 0	\$ 0	\$ 0
Prior Service (Credit)/Cost	(17,498,550)	(1,505,787)	(799,716)
Unrecognized (Gain)/Loss	(12,962,328)	(10,965,736)	(4,405,921)
Total Amount Unrecognized	\$ (30,460,878)	\$ (12,471,523)	\$ (5,205,637)
Components of Benefit Cost, Fiscal 2019			
Amortization of:			
Service Cost	\$ 1,387,414	\$ 261,430	\$ 150,381
Expected Administrative Expenses	0	0	0
Interest Cost	4,448,248	901,727	225,378
Expected Return on Assets	(1,896,297)	(342,897)	(72,614)
Amortization of:			
- Transition (Asset)/Obligation	0	0	0
- Prior Service (Credit)/Cost	(3,301,170)	(455,837)	(236,251)
- Unrecognized (Gain)/Loss	513,796	160,655	15,107
Cost of curtailments	0	0	0
Cost of settlements	0	0	0
Cost of special/contractual termination benefits	0	0	0
Net Periodic Benefit Cost - Excluding Purchase Accounting Adjustment	\$ 1,151,991	\$ 525,078	\$ 82,001
Purchase Accounting Adjustment	0	1,423,835	231,739
Net Periodic Benefit Cost - Including Purchase Accounting Adjustment	\$ 1,151,991	\$ 1,948,913	\$ 313,740
Presentation of Benefit Cost Pursuant to ASC 715-20			
Employer service cost, including administrative expenses	\$ 1,387,414	\$ 261,430	\$ 150,381
Other components of net periodic benefit cost ¹	(235,423)	1,687,483	163,359
Other adjustments to benefit cost	0	0	0
Disclosed benefit cost	\$ 1,151,991	\$ 1,948,913	\$ 313,740
Key Assumptions			
Measurement Date	December 31, 2018	December 31, 2018	December 31, 2018
Discount Rate	4.30%	4.30%	4.30%
Interest Crediting Rate	N/A	N/A	N/A
Long Term Rate of Return on Assets - 401(h) / Union VEBA	6.85% / 6.50%	6.85% / 6.50%	6.85% / 6.50%
Long Term Rate of Return on Assets - Non-Union VEBA / VEBA	4.225% / 5.25%	4.225% / 5.25%	4.225% / 5.25%
Salary Scale	N/A	N/A	N/A
Health Care Cost Trend Rate	6.50%→4.75%	6.50%→4.75%	6.50%→4.75%
Expected Contributions	\$ 3,143,965	\$ 1,557,034	\$ 165,352
Other Information			
Expected (Net) Benefit Payments	\$ 14,047,113	\$ 2,545,654	\$ 938,895
Market-Related Value of Assets (MRVA)	\$ 35,126,207	\$ 5,491,916	\$ 1,440,430
Sum of Service Cost, Admin Expenses, Interest Cost and EROA	\$ 3,939,365	\$ 820,260	\$ 303,145
Sum of Amortization Payments	\$ (2,787,374)	\$ (295,182)	\$ (221,144)

¹ Includes Purchase Accounting Adjustment

Duke Energy Kentucky
Case No. 2019-00271
Attorney General's First Set Data Requests
Date Received: October 14, 2019

PUBLIC AG-DR-01-038
(As to Attachment 2 only)

REQUEST:

Provide the pension and OPEB actuarial reports for Duke Energy, DEO, and the Company and/or other support for the test year pension expense and OPEB expense included in the test year.

RESPONSE:

CONFIDENTIAL PROPRIETARY TRADE SECRET (As to Attachment 2 only)

See AG-DR-01-038 Attachment 1 for the test year pension and OPEB expense for Duke Energy Business Services, Duke Energy Ohio, and Duke Energy Kentucky. The numbers provided for Duke Energy Kentucky and Duke Energy Ohio are total electric and gas. The electric/gas percentage splits are supplied below:

Company	Electric	Gas
DEK	75.87%	24.13%
DEO	73.68%	26.32%

See AG-DR-01-038 Confidential Attachment 2 – Five-year Forecast Summary (All Plans) for support. This confidential attachment will be provided to all parties upon the execution of a Confidentiality Agreement.

PERSON RESPONSIBLE: Renee H. Metzler

REQUEST: Provide the pension and OPEB actuarial reports for Duke Energy, DEO, and the Company and/or other support for the test year pension expense and OPEB expense included in the test year.

Pay Co Name	Category 1	Desc	Values		Test period: 4/1/20 - 3/31/21		Total
			2020 Budget	2021 Budget	4/1/20 - 12/31/20	1/1/21 - 3/31/21	
Duke Energy Business Services	Qualified Pension	- Service Cost	\$ 40,925,719	\$ 39,161,008	\$ 30,694,289	\$ 9,790,252	\$ 40,484,541
		- Non-Service Cost	\$ (29,802,447)	\$ (29,717,910)	\$ (22,351,835)	\$ (7,429,478)	\$ (29,781,313)
		- Settlement Charge	\$ -	\$ -	\$ -	\$ -	\$ -
	Qualified Pension Total		\$ 11,123,272	\$ 9,443,098	\$ 8,342,454	\$ 2,360,774	\$ 10,703,228
	OPEB	- Service Cost	\$ 1,278,272	\$ 1,116,338	\$ 958,704	\$ 279,085	\$ 1,237,789
		- Non-Service Cost	\$ 1,073,322	\$ 1,486,983	\$ 804,992	\$ 371,746	\$ 1,176,737
OPEB Total		\$ 2,351,594	\$ 2,603,321	\$ 1,763,696	\$ 650,830	\$ 2,414,526	
Duke Energy Business Services Total		\$ 13,474,866	\$ 12,046,419	\$ 10,106,149	\$ 3,011,605	\$ 13,117,754	
Duke Energy Kentucky	Qualified Pension	- Service Cost	\$ 1,277,890	\$ 1,225,910	\$ 958,417	\$ 306,477	\$ 1,264,895
		- Non-Service Cost	\$ (1,172,096)	\$ (1,287,152)	\$ (879,072)	\$ (321,788)	\$ (1,200,860)
		- Settlement Charge	\$ -	\$ -	\$ -	\$ -	\$ -
	Qualified Pension Total		\$ 105,794	\$ (61,242)	\$ 79,345	\$ (15,311)	\$ 64,035
	OPEB	- Service Cost	\$ 134,971	\$ 117,595	\$ 101,228	\$ 29,399	\$ 130,627
		- Non-Service Cost	\$ 215,429	\$ 232,408	\$ 161,572	\$ 58,102	\$ 219,674
OPEB Total		\$ 350,400	\$ 350,003	\$ 262,800	\$ 87,501	\$ 350,301	
Duke Energy Kentucky Total		\$ 456,194	\$ 288,761	\$ 342,145	\$ 72,190	\$ 414,336	
Duke Energy Ohio	Qualified Pension	- Service Cost	\$ 2,821,471	\$ 2,711,350	\$ 2,116,103	\$ 677,837	\$ 2,793,940
		- Non-Service Cost	\$ (4,775,764)	\$ (5,158,973)	\$ (3,581,823)	\$ (1,289,743)	\$ (4,871,566)
		- Settlement Charge	\$ -	\$ -	\$ -	\$ -	\$ -
	Qualified Pension Total		\$ (1,954,293)	\$ (2,447,623)	\$ (1,465,720)	\$ (611,906)	\$ (2,077,626)
	OPEB	- Service Cost	\$ 217,771	\$ 189,735	\$ 163,328	\$ 47,434	\$ 210,762
		- Non-Service Cost	\$ 1,562,091	\$ 1,451,070	\$ 1,171,568	\$ 362,768	\$ 1,534,336
OPEB Total		\$ 1,779,862	\$ 1,640,805	\$ 1,334,897	\$ 410,201	\$ 1,745,098	
Duke Energy Ohio Total		\$ (174,431)	\$ (806,818)	\$ (130,824)	\$ (201,705)	\$ (332,528)	

2019-00271

AG-DR-01-038

**CONFIDENTIAL
ATTACHMENT 2
IS BEING FILED
UNDER SEAL**

Duke Energy Kentucky
Case No. 2019-00271
Attorney General's First Set Data Requests
Date Received: October 14, 2019

PUBLIC AG-DR-01-039
(As to Attachment 1 only)

REQUEST:

Provide a schedule showing per books actual O&M expenses and by FERC O&M/A&G expense account/subaccount for 2017, 2018, through the most recent month in 2019 and projected for the test year. Further, show the amounts separated into costs incurred directly by DEK, charges from DEO, charges from DEBS, charges from any other affiliates, less any charges from DEK to any other affiliate.

RESPONSE:

CONFIDENTIAL PROPRIETARY TRADE SECRET (As to Attachment 1 only)

Please see AG-DR-01-039 Confidential Attachment 1 for actual expense in 2017, 2018, and through the most recent month in 2019. Please See AG-DR-01-039 Attachment 2 for projected test period expenses. These attachments contain expense accounts that have been eliminated for ratemaking purposes in various Schedule D adjustments. Confidential Attachment 1 will be provided to all parties upon the execution of a Confidentiality Agreement.

In the process of responding to this discovery question, the Company discovered that it had inadvertently excluded \$914,966 of intercompany A&G rent expense in Account 931008, from the test period.

PERSON RESPONSIBLE:

Danielle Weatherston – as to actuals
Christopher M. Jacobi – as to forecasted test period

CONFIDENTIAL PROPRIETARY TRADE SECRET

Duke Energy Kentucky - Electric Only
 Schedule of O&M Costs by Source
 For the Calendar Year 2017

Source	Account	Sum of Jan 2017	Sum of Feb 2017	Sum of Mar 2017	Sum of Apr 2017	Sum of May 2017	Sum of Jun 2017	Sum of Jul 2017	Sum of Aug 2017	Sum of Sep 2017	Sum of Oct 2017	Sum of Nov 2017	Sum of Dec 2017	Totals
S38_DEK - Duke Energy Kentucky	0500000 - Supvrn and Engrg - Steam Oper	31,515.98	121,185.74	(33,669.82)	121,311.85	38,155.55	(10,069.75)	198,090.76	(74,909.47)	(137,742.29)	5,910.93	(5,888.45)	45,384.63	353,891.05
	0501150 - Coal & Other Fuel Handling	43,252.93	95,834.17	85,471.98	108,891.84	91,567.00	99,049.02	115,352.38	53,132.94	67,329.43	80,166.52	115,515.55	70,204.76	955,563.76
	0501190 - Coal Sampling & Testing	-	-	-	-	-	-	-	1.22	-	-	-	-	1.22
	0501190 - Sake Of Fly Ash-Expenses	14,255.22	27,670.90	31,111.28	19,429.35	32,435.03	20,844.57	29,507.34	13,122.58	26,416.94	22,040.93	-	40,473.04	271,833.94
	0502040 - COST OF LIME	899,841.80	957,316.20	956,770.84	958,100.51	526,569.61	619,492.69	621,167.57	709,923.97	801,640.72	665,564.66	744,832.45	709,326.02	7,811,621.02
	0502100 - Fossil Steam Exp-Other	314,452.60	237,808.12	317,139.17	275,184.58	321,592.70	260,091.33	218,186.61	283,291.14	332,556.51	252,732.74	249,007.74	250,433.50	9,062,043.24
	0505000 - Electric Expenses-Steam Oper	76,167.74	57,068.25	81,124.45	59,996.43	66,195.01	71,568.53	61,467.81	72,318.14	114,651.16	79,237.65	66,668.22	64,626.09	806,453.39
	0506000 - Misc Fossil Power Expenses	50,042.31	52,700.31	30,867.48	10,520.04	22,437.22	60,491.25	31,736.85	46,439.64	97,270.98	57,021.85	331,107.22	636,862.08	590,635.15
	0510000 - Supvrn and Engrng-Stream Maint	(28,580.08)	(26,683.84)	(30,529.82)	(22,262.70)	(47,878.22)	(28,291.05)	(25,631.58)	(16,787.19)	(28,378.67)	(25,604.01)	(21,460.64)	(22,479.04)	(1,931,997.80)
	0510100 - Supvrn & Engrng-Stream Maint R	(315.69)	(583.50)	(830.32)	(434.94)	(1,039.88)	(478.47)	(286.81)	(862.50)	(746.51)	(880.78)	(609.55)	(410.22)	(7,068.95)
	0511000 - Maint Of Structures-Steam	83,695.46	47,508.59	290,375.00	115,334.09	147,628.59	186,477.53	242,335.59	202,501.97	222,007.20	237,692.48	204,175.91	246,303.60	1,980,102.41
	0512100 - Maint Of Boiler Plant-Other	508,858.20	468,551.82	624,192.04	388,888.78	612,815.75	468,021.40	642,391.97	438,728.77	552,757.88	462,246.01	406,765.08	347,413.71	5,574,217.40
	0513100 - Maint Of Electric Plant-Other	156,536.97	79,490.81	5,980.29	13,039.66	367,077.42	109,297.44	55,687.20	12,889.00	87,876.39	80,679.80	18,405.27	54,452.94	983,020.05
	0514000 - Maintenance - Misc Steam Plant	87,296.39	221,224.75	128,429.24	172,858.46	887,923.91	168,656.12	8,662.48	42,053.57	127,008.65	190,503.06	102,592.62	154,006.52	2,195,209.25
	0514300 - Maintenance - Misc Steam Plant	(10.68)	(10.54)	(15.25)	(11.38)	(16.08)	(11.98)	(12.92)	(22.75)	(28.42)	(5.62)	(15.49)	(32.88)	(181.05)
	0546000 - Supvrn and Engrng-CT Oper	7,649.04	7,706.12	8,783.01	5,829.79	8,319.87	7,510.85	1,979.82	5,358.53	7,358.51	6,411.29	4,146.44	5,810.02	69,053.27
	0547150 - Natural Gas Handling-CT	-	-	-	-	-	-	-	-	-	-	-	-	-
	0547701 - Propane Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
	0548100 - Generation Expenses-Other CT	-	-	-	-	-	-	-	-	-	-	-	-	-
	0548200 - Prime Movers - Generators- CT	30,205.05	22,235.26	29,867.04	22,346.77	24,017.14	31,256.63	26,647.66	24,212.27	36,478.56	26,493.95	30,774.01	23,870.57	304,534.40
	0549000 - Misc-Power Generation Expenses	17,419.72	18,488.99	14,514.14	15,141.84	16,557.60	10,086.91	25,097.83	36,576.80	19,173.80	55,898.58	(16,146.66)	13,669.69	214,789.55
	0551000 - Supvrn and Engrng-CT Maint	23.64	26.82	62.21	83.46	82.02	14.75	27.55	87.68	102.92	1,278.56	78.90	178.67	1,868.32
	0552000 - Maintenance Of Structures-CT	31,679.84	10,250.64	31,361.06	19,298.01	6,570.85	9,507.82	7,638.62	16,980.74	27,580.66	181,300.79	(144,637.69)	65,097.02	197,531.34
	0553000 - Maint-Genit and Elect Equip-CT	94,699.81	12,240.27	226,011.27	144,047.69	729,445.93	(571,408.80)	601,629.21	15,131.40	8,572.03	89,245.59	19,771.59	962,800.00	1,369,380.04
	0554000 - Misc Power Generation Plant-CT	6,957.51	11,815.82	11,639.61	12,138.28	3,687.51	11,749.11	30,496.91	9,348.21	13,109.82	4,716.75	11,951.05	6,474.30	134,260.58
	0557000 - Other Expenses-Oper	(4,432.54)	43,767.44	(9,990.62)	19,047.94	70,340.10	61,540.65	(42,148.45)	19,968.46	(349,132.48)	17,947.28	5,608.45	3,973.87	(197,483.97)
	0561200 - Load Dispatch-Monitor&OprTmsys	-	-	-	-	-	-	-	-	-	-	-	-	(1.22)
	0561300 - Load Dispatch - TransSvc&Sch	-	-	-	-	-	-	-	-	-	-	-	-	(0.14)
	0561400 - Scheduling-Sys Cntrl&Disp Svs	-	-	-	454,667.97	-	375,980.17	85,052.91	165,887.75	176,953.57	88,362.27	302,584.51	(308,334.18)	1,648,489.15
	0561500 - ReliabilityPlanning&StdsDev	(411.83)	89.39	-	-	-	-	-	-	-	-	-	-	(342.44)
	0561800 - Reliability-Plan&Stds Dev	-	-	864,242.36	289,762.71	290,036.62	291,403.63	292,462.95	293,057.94	293,057.94	293,094.08	293,057.94	(2,539,127.92)	3,200,176.17
	0562000 - Station Expenses	13,698.48	1,238.37	2,328.76	10,155.23	4,478.69	6,238.66	671.30	1,293.49	1,631.37	1,607.73	1,060.61	1,359.62	44,402.69
	0563000 - Overhead Line Expenses-Trans	27,466.50	-	71.83	-	-	-	-	-	-	-	-	-	27,538.33
	0565000 - Transm Of Elec By Others	285,261.80	289,903.70	(394,915.30)	-	-	180,250.00	-	-	180,250.00	-	-	-	540,750.00
	0566000 - Misc Trans Exp-Other	506.97	8,452.85	1,514.27	1,561.15	621.38	1,672.83	1,281.09	(348.81)	3,218.05	-1,197.79	1,218.13	488.05	20,895.70
	0566100 - Misc Trans-Trans Lines Related	83.23	60.00	103.34	37.10	-	-	95.69	-	-	-	-	-	379.30
	0569000 - Maint Of Structures-Lines	6.30	328.00	181.92	287.26	237.41	249.91	258.83	380.41	46.68	-	236.03	30.27	2,272.75
	0569100 - Maint Of Computer Hardware	-	-	-	-	-	-	-	-	-	-	-	-	(313.76)
	0569200 - Maint Of Computer Software	-	(0.98)	(1.01)	-	(1.01)	-	-	(63.74)	(1,289.66)	1,288.63	(50.46)	-	(118.23)
	0570100 - Maint Stat Equip-Other-Trans	426.00	2,179.54	11,394.40	4,192.29	2,595.72	5,998.43	327.46	1,435.21	26,968.03	19,208.77	605.37	496.08	75,331.26
	0570200 - Maint-Cir Brkr&Trnsf Mtrs-Trans	6,686.66	3,333.33	7,456.92	7,456.92	6,375.32	3,388.57	4,505.94	4,505.94	6,318.72	1,913.01	9,403.57	42,826.33	45,331.26
	0571000 - Maint Of Overhead Lines-Trans	(15,208.61)	6,951.99	7,812.77	97.58	18,559.87	6,050.62	20,711.13	23,585.23	11,599.08	700.14	83.46	37,206.90	80,943.36
	0580000 - Supervn and Engrng-Dist Oper	(0.12)	(1.38)	(12.59)	-	-	-	-	-	-	-	-	-	480.00
	0581000 - Load Dispatch-Dist Of Elec	19.81	-	118.04	53.34	-	-	-	-	-	-	-	-	191.19
	0582100 - Station Expenses-Dist	1,361.98	3,804.76	3,611.37	3,589.36	3,523.42	5,232.74	2,844.74	4,638.63	4,748.42	2,020.75	518.50	599.64	35,944.67
	0583100 - Overhead Line Exp-Other-Dist	1,795.44	416.93	801.93	738.70	245.87	1,466.64	1,785.62	1,350.91	1,399.59	1,638.35	946.57	-	12,584.54
	0584000 - Underground Line Expenses-Dist	36,382.78	26,266.59	30,822.22	49,899.24	2,864.17	32,614.71	22,783.76	30,178.23	30,024.75	52,701.58	25,001.15	74,156.91	315,535.18
	0586000 - Meter Expenses-Dist	45,032.88	39,788.89	58,714.59	49,492.19	48,752.67	56,946.95	71,477.55	59,669.17	92,108.96	59,851.15	41,957.37	51,862.85	627,793.39
	0587000 - Cust Install Exp-Other Dist	44,525.83	30,264.19	44,376.81	23,425.01	25,903.63	39,433.09	37,698.92	44,088.73	66,472.44	55,249.65	46,809.07	76,226.87	458,247.41
	0588100 - Misc Distribution Exp-Other	41,167.01	93,060.20	100,701.49	76,789.94	63,915.55	93,948.74	102,729.75	114,674.05	57,094.64	86,993.91	66,664.87	61,508.06	897,740.19
	0589000 - Rents-Dist Oper	3,370.08	13,191.54	(2,200.00)	4,991.00	6,918.00	5,446.00	5,150.00	9,665.00	(24,070.50)	(21,840.78)	(7,483.24)	775.00	(6,862.90)
	0591000 - Maintenance Of Structures-Dist	-	24.71	-	-	432.15	-	-	80.46	-	-	-	-	537.32
	0592100 - Maint Station Equip-Other-Dist	1,776.15	3,815.32	4,363.85	4,466.54	3,554.92	5,448.78	1,669.82	1,097.52	9,063.14	5,256.88	248.49	(2,678.91)	40,855.41
	0592200 - Cir Brkr&Trnsf Mtrs Rely-Dist	-	4,874.96	4,333.34	-	4,333.34	8,666.68	-	5,226.69	9,613.99	9,321.10	988.07	2,245.38	47,358.17
	0593000 - Maint Overhd Lines-Other-Dist	147,714.44	137,381.47	1,205,084.50	47,182.77	(132,459.35)	662,401.30	652,474.99	748,646.95	707,526.35	746,750.45	1,124,099.71	1,102,059.36	6,047,383.58
	0593100 - Right-Of-Way Maintenance-Dist	-	(19.64)	(75.26)	(25.51)	(58.37)	(31.89)	(0.54)	(21.41)	(87.65)	(37.82)	(42.83)	(33.75)	(400.92)
	0594000 - Maint-Underground Lines-Dist	5,920.67	16,820.12	6,397.95	15,076.10	21,714.85	22,017.56	21,546.20	13,454.55	23,027.92	16,584.10	23,327.74	44,081.29	185,887.66
	0595100 - Maint Line Trans-Other-Dist	641.22	80.23	112.14	324.09	33,484.11	32,350.89	13,973.39	6,286.04	338.31	14,740.51	534.05	2,033.75	102,866.98
	0596000 - Maint-StreetLighting/Sign-Dist	11,189.51	7,250.92	1,778.15	588.26	3,569.54	2,138.06	2,809.81	1,178.06	1,298.83	1,437.33	2,573.20	36,850.22	105,850.22
	0597000 - Maintenance Of Meters-Dist	333.29	127.78	-	48.66	5,065.33	5,386.72	4,690.06	3,391.22	5,174.28	5,206.81	3,807.98	2,986.24	93,232.13
	0901000 - Supervision-Cust Accts	5,172.83	6,345.41	10,862.21	10,716.12	9,663.61	7,945.30	6,570.33	9,341.78	18,396.21	9,870.01			

CONFIDENTIAL PROPRIETARY TRADE SECRET

Duke Energy Kentucky - Electric Only
 Schedule of O&M Costs by Source
 For the Calendar Year 2017

Source	Account	Sum of Jan 2017	Sum of Feb 2017	Sum of Mar 2017	Sum of Apr 2017	Sum of May 2017	Sum of Jun 2017	Sum of Jul 2017	Sum of Aug 2017	Sum of Sep 2017	Sum of Oct 2017	Sum of Nov 2017	Sum of Dec 2017	Totals
	0512100 - Maint Of Boiler Plant-Other	708.96	861.41	113.19	178.01	2,793.36	930.39	1,191.77	554.48	330.06	453.06	615.32	316.79	6,530.01
	0513100 - Maint Of Electric Plant-Other	4,152.51	2,295.95	2,044.55	1,214.25	3,778.08	1,014.46	1,992.40	8,440.20	1,814.13	2,916.89	8,134.87	9,744.25	37,798.29
	0514000 - Maintenance - Misc Steam Plant	605.70	5,388.13	6,378.73	1,171.82	26,669.53	6,077.90	407.28	654.24	1,005.00	82.58	338.25	791.93	48,909.28
	0546000 - Supervn and Engrng-CT Oper	23,792.00	24,772.72	27,176.03	28,715.92	23,640.68	29,309.21	29,900.40	25,943.80	30,893.56	30,519.55	25,337.48	27,948.26	299,940.35
	0547150 - Natural Gas Handling-CT	-	-	-	-	-	-	-	-	-	-	-	-	25.48
	0547701 - Propane Gas	457.23	209.90	254.22	276.67	376.08	244,971.41	(15,645.55)	-	-	-	-	-	230,249.26
	0548100 - Generation Expenses-Other CT	484.83	236.79	467.46	506.68	1,480.69	497.54	524.19	539.29	392.47	424.72	409.40	545.77	5,964.46
	0549000 - Misc Power Generation Expenses	71,321.76	41,628.71	63,547.05	58,984.43	52,353.18	62,794.64	62,280.54	47,767.68	53,116.54	56,558.08	68,894.55	42,725.97	639,247.56
	0551000 - Supervn and Engrng-CT Maint	10.24	-	1,168.45	1,812.77	-	1,264.54	-	2,609.54	2,793.12	2,499.83	2,015.36	6,917.52	15,148.75
	0552000 - Maintenance Of Structures-CT	-	-	-	-	-	-	182.19	-	-	-	-	-	182.19
	0553000 - Maint-Genrg and Elect Equip-CT	-	135.00	-	1,544.07	746.99	143.78	-	-	135.00	-	-	-	2,704.84
	0554000 - Misc Power Generation Plant-CT	10,000.01	9,932.90	10,713.08	9,285.74	9,851.01	10,892.08	9,903.55	12,350.01	11,284.98	14,988.90	8,061.59	8,719.40	117,763.85
	0556000 - System Cnts & Load Dispatching	168.85	28.99	118.65	168.13	147.35	161.27	25.36	173.52	47.07	90.97	56.31	65.06	1,181.21
	0557000 - Other Expenses-Oper	574,124.66	620,844.51	876,989.48	1,185,803.65	975,614.19	316,961.70	285,010.71	615,072.60	977,225.10	434,586.47	675,364.78	687,291.35	7,487,397.85
	0560000 - Supervn and Engrng-Trns Oper	156.33	238.26	419.21	197.43	254.69	197.04	241.17	300.13	159.30	301.49	166.15	163.77	2,625.20
	0561100 - Load Dispatch-Reliability	8,887.07	8,489.86	9,704.31	9,105.77	8,901.66	4,464.06	20,170.47	7,765.16	8,425.19	7,586.83	7,383.70	(8,371.59)	100,863.83
	0561200 - Load Dispatch-Monitor&OpTrnry	39,613.82	38,548.99	46,715.10	41,371.48	39,630.09	23,642.04	78,486.80	35,088.49	37,910.31	34,731.57	33,908.15	(21,498.18)	449,644.84
	0561300 - Load Dispatch - Trans&Sch	5,420.46	5,192.86	6,238.41	5,849.13	5,437.46	3,170.58	10,963.52	4,821.23	5,159.22	4,730.54	4,602.31	(3,301.54)	61,385.52
	0561400 - Scheduling-Sys Ctrl&Dip Sys	-	70,840.64	487,931.22	(309,011.95)	141,976.66	(226,886.30)	88,001.59	(76,729.41)	(6,729.41)	65,721.59	(148,804.45)	449,678.03	86,225.58
	0561500 - ReliabilityPlanning&StdsDev	411.83	387.00	967.77	-	-	-	-	-	-	-	-	-	1,766.60
	0561800 - Reliability-Plan&Stds Dev	-	-	(3,880.92)	(289,762.71)	(290,086.62)	(291,403.63)	(292,461.95)	(293,057.94)	(293,057.94)	(293,094.08)	(293,057.94)	2,945,806.13	(2,339,822.73)
	0562000 - Station Expenses	4,555.15	3,800.93	9,676.36	8,984.08	4,580.00	6,600.65	2,476.54	5,136.17	4,243.07	4,221.05	6,423.77	5,291.01	58,698.41
	0563000 - Overhead Line Expenses-Trans	375.62	406.13	660.21	9,789.08	49.70	331.04	325.25	337.56	351.85	338.10	337.72	3,772.44	12,797.32
	0565000 - Transm Of Elec By Others	1,125,548.32	913,466.39	960,216.78	1,291,399.41	1,222,093.04	1,597,620.91	1,433,053.15	1,449,898.25	1,507,066.95	1,391,002.96	1,261,225.68	(2,006,513.88)	14,082,591.84
	0566000 - Misc Trans Exp-Other	11,548.31	62,564.10	10,952.07	8,824.19	8,600.83	18,627.02	77,600.60	12,788.84	10,778.58	69,779.49	17,996.67	20,909.29	376,060.70
	0566100 - Misc Trans-Trans Line Related	-	-	10.00	-	36.38	-	-	-	-	29.01	-	-	75.39
	0569000 - Maint Of Structures-Trans	59.19	223.74	459.31	873.11	(1,077.23)	772.20	1,295.63	1,087.01	173.51	-	2,060.06	501.82	5,976.53
	0569100 - Maint of Computer Hardware	-	89.22	22.50	-	-	870.19	5.94	24.50	-	416.28	-	-	928.63
	0569200 - Maint Of Computer Software	9,869.40	6,901.99	11,967.01	7,919.91	5,434.51	5,643.97	6,066.21	6,735.14	51,473.38	(33,359.78)	6,424.10	10,638.12	86,870.84
	0570100 - Maint Stat Equip-Other-Trans	3,866.37	7,139.16	24,783.54	9,612.50	9,470.64	15,686.44	1,483.37	9,451.99	12,012.55	10,771.85	5,445.51	3,726.57	109,633.90
	0570200 - Main-Cir BrksTranf Mtrs-Trans	-	-	-	-	-	-	-	459.49	1,326.82	4,659.38	241.41	-	6,687.05
	0571000 - Maint Of Overhead Lines-Trans	3,684.71	3,837.11	15,235.97	4,806.41	25,141.06	20,943.73	2,760.95	1,772.38	452.23	1,418.18	1,875.93	(334.52)	81,926.66
	0580000 - Supervn and Engrng-Dist Oper	3,338.48	3,483.02	7,341.87	4,131.75	3,483.47	3,843.47	3,903.97	3,053.27	2,904.41	3,985.92	3,056.80	2,802.60	43,096.97
	0581000 - Load Dispatch-Dist of Elec	34,011.73	32,153.66	40,428.60	31,700.33	32,252.81	35,327.39	40,132.75	32,533.48	32,066.86	38,174.38	35,712.67	32,419.03	382,492.66
	0582100 - Station Expenses-Other-Dist	17,788.12	12,836.41	16,370.47	12,952.95	15,623.92	13,680.67	11,707.58	13,933.06	12,293.23	12,801.92	5,143.01	-	139,997.43
	0583100 - Overhead Line Exp-Other-Dist	6,504.65	2,303.86	(7,015.93)	2,636.30	1,897.61	5,486.29	3,943.85	2,509.24	4,698.67	2,669.62	2,574.71	-	28,148.87
	0584000 - Underground Line Expenses-Dist	1,607.02	5,100.44	4,753.56	4,369.80	1,672.08	2,763.27	590.12	647.45	1,617.82	1,722.47	-	-	31,316.49
	0586000 - Meter Expenses-Dist	3,314.20	1,989.58	9,506.33	153.23	1,241.26	3,495.86	4,381.97	815.44	2,589.07	341.26	431.32	1,203.06	22,268.50
	0587000 - Cust Install Exp-Other Dist	13,311.96	10,162.94	(36,615.97)	5,483.30	5,277.54	6,546.16	8,639.65	6,442.48	8,398.35	8,495.39	7,716.37	(8,069.31)	42,000.12
	0588100 - Misc Distribution Exp-Other	61,381.84	105,004.71	77,843.81	318,454.07	53,391.60	73,636.70	63,707.03	82,136.03	61,167.79	73,626.39	89,206.77	66,431.40	1,059,656.74
	0589000 - Rents-Dist Oper	-	-	-	-	-	-	-	-	-	-	-	0.31	-
	0591000 - Maintenance Of Structures-Dist	-	116.90	-	-	-	1,382.38	-	247.50	-	-	-	-	1,746.78
	0592100 - Maint Station Equip-Other-Dist	17,072.20	8,765.81	12,638.93	12,094.65	20,844.94	12,199.74	5,758.55	6,029.86	12,410.35	8,559.99	1,751.36	4,688.96	118,307.98
	0592200 - Cir BrksTranf Mtrs Rely-Dist	-	1,966.13	-	-	-	-	-	15.15	10,034.15	6,344.95	5,972.03	8,322.07	26,332.39
	0593000 - Maint Overhd Lines-Other-Dist	122,111.40	92,847.06	356,435.87	403,529.74	682,741.06	278,660.72	192,619.89	75,619.57	197,210.83	69,806.27	38,103.38	633,053.64	2,509,685.79
	0594000 - Maint Underground Lines-Dist	13,122.81	3,865.56	8,913.06	1,029.81	5,303.45	13,924.94	43,574.44	18,819.46	24,703.52	17,929.20	4,120.87	232,468.17	150,307.12
	0595100 - Maint Line Transfr-Dist	136.66	1,088.78	514.17	146.40	157,851.52	102,375.20	38,725.34	8,089.47	4,040.92	21,316.96	3,100.12	15,265.92	397,445.49
	0596000 - Maint-StreetLighting/Sign-Dist	28,682.14	24,333.32	25,802.40	28,654.42	39,866.13	28,058.94	40,866.31	16,616.77	57,355.31	38,465.85	44,958.31	44,593.17	373,649.90
	0597000 - Maintenance Of Meters-Dist	2,593.27	2,469.06	3,344.24	2,474.59	931.35	1,111.30	566.02	941.79	1,598.14	2,649.09	3,925.14	3,819.98	22,599.99
	0901000 - Supervnition-Cust Accts	2,097.81	2,064.73	1,077.96	0.88	0.88	0.88	0.88	0.88	0.88	1.75	0.88	1.75	5,247.53
	0902000 - Meter Reading Expense	-	117.72	155.59	1,865.85	22.24	81.06	50.00	100.46	182.00	106.57	100.00	152.39	2,781.49
	0903000 - Cust Records & Collection Exp	171,103.42	187,343.83	214,004.13	148,652.31	252,013.65	150,855.84	138,603.79	279,185.88	176,712.72	259,545.53	25,873.78	112,246.00	1,954,594.68
	0903100 - Cust Contracts & Orders-Local	13,998.13	6,976.37	9,007.10	8,359.36	4,159.11	3,956.69	10,666.75	4,674.56	4,916.52	9,422.38	7,399.93	7,820.37	78,020.37
	0903200 - Cust Billing & Acct	54,887.75	167,609.90	57,574.26	47,917.34	50,367.71	52,181.65	46,444.19	56,490.89	54,371.16	49,334.83	51,036.10	48,187.20	688,215.78
	0903300 - Cust Collecting-Local	12,036.84	6,963.63	6,989.63	5,389.95	7,762.39	4,625.67	5,723.37	10,099.76	7,350.59	7,607.46	8,705.42	7,195.85	89,254.71
	0903400 - Cust Recvly & Collect Exp-Edp	161.29	351.46	225.30	212.69	230.56	234.87	189.57	217.76	513.89	661.56	270.53	773.18	3,073.28
	0904000 - Uncollectable Accounts	-	-	-	-	-	-	-	-	(162,175.06)	-	-	-	(162,175.06)
	0904001 - BAD DEBT EXPENSE	(10,121.32)	(12,108.32)	(2,728.16)	(289.30)	32,654.47	44,109.31	(7,569.60)	5,467.50	85,998.93	(288.64)	21,048.57	1,051.34	106,173.44
	0905000 - Misc Customer Accts Expenses	-	-	-	97.63	-	(9.32)	-	0.79	-	-	9.06	-	101.16
	0908000 - Cust Asst Exp-Conservation Pro	-	0.08	0.03	-	0.17	0.25	0.30	2.61	-	-	-	-	6.55
	0909650 - Misc Advertising Expenses	1,191.71	492.18	-	-	-	0.33	3.76	1,097.23	-	1,849.68	-	-	4,628.87
	0910000 - Misc Cust Serv/Infrm Exp	33,145.78	49,442.33	25,339.13	20,291.96	42,490.34	10,637.09	34,802.17	20,917.90	30,324.51	17,725.92	23,229.08	44,587.43	318,405.21
	0910100 - Exp-Rs Reg Prod/Svces-CstAccts	12,122.09	13,189.32	14,698.88	16,948.94	25,979.47	15,436.85	14,366.18	10,735.42	14,441.54	12,192.61	11,591.81	19,914.36	161,275.10
	0911000 - Supervnition	-	-	-	-	-	-	-	-	-	-	-	-	35.23
	0912000 - Demonstrating & Selling Exp	16,524.31	12,599.64	15,637.80	17,014.81	(3,740.90)	14,557.26	15,542.77	16,375.45	31,764.99	22,492.17	29,374.49	19,648.74	178,142.79
	0913001 - Advertising Expense	708.17	608.80	886.02	3,142.52	6,220.00	1,711.30	3,566.51	6,935.63	1,829.29	793.54	3,468.33	11,129.81	28,449.51
	0920000 - A & G Salaries	516,987.41	522,591.57	593,029.21	555,86									

CONFIDENTIAL PROPRIETARY TRADE SECRET

Duke Energy Kentucky - Electric Only
 Schedule of O&M Costs by Source
 For the Calendar Year 2017

Account	Sum of Jan 2017	Sum of Feb 2017	Sum of Mar 2017	Sum of Apr 2017	Sum of May 2017	Sum of Jun 2017	Sum of Jul 2017	Sum of Aug 2017	Sum of Sep 2017	Sum of Oct 2017	Sum of Nov 2017	Sum of Dec 2017	Totals
0924000 - Property Insurance	403.16	361.34	(60.34)	403.16	(237.03)	(240.59)	2,322.48	516.46	(240.59)	319.26	403.16	(240.59)	3,955.47
0924050 - Inter-Co Prop Ins Exp	15,781.32	15,781.32	15,781.32	15,781.32	15,781.32	15,781.32	15,781.32	15,781.32	15,781.32	15,781.32	15,781.32	15,781.32	173,594.52
0924980 - Property Insurance For Corp.	13,553.18	13,553.18	13,553.18	13,553.18	13,553.18	13,553.18	13,553.18	13,553.18	13,553.18	13,553.18	13,553.18	13,553.18	149,084.98
0925000 - Injuries & Damages	14,425.86	14,197.79	15,110.49	15,187.89	20,314.79	15,227.69	13,880.02	14,881.05	14,227.79	15,197.69	17,398.33	19,402.59	170,049.59
0925200 - Injuries And Damages-Other	668.63	518.58	666.42	629.65	650.56	606.09	614.55	644.02	614.92	619.67	538.99	501.69	6,837.08
0925980 - Injuries And Damages For Corp.	1,053.69	1,063.69	1,053.69	1,053.69	1,053.69	1,053.69	1,053.69	1,053.69	1,053.69	1,053.69	1,053.69	1,053.69	11,590.59
0926000 - Employee Benefits	284,378.45	336,824.95	326,961.95	551,325.94	307,963.61	326,857.31	307,250.14	532,399.16	385,836.48	305,237.75	(145,646.60)	391,474.28	3,519,391.12
0926430 - Employees Tuition Refund							32.20						32.20
0926430 - Employees Recreation Expense	317.54				37.16								354.70
0926600 - Employee Benefits-Transferred	236,385.95	242,785.16	233,230.64	236,615.32	210,892.36	271,480.39	217,184.75	332,508.05	230,570.92	166,350.91	72,022.83	357,511.75	2,450,027.28
0928006 - State Reg Comm Proceeding	58,602.28	58,602.28	58,602.28	58,602.28	58,602.28	58,602.28	57,845.76	57,845.76	57,845.76	57,845.76	57,845.76	57,845.76	640,842.43
0929000 - Duplicate Chrgs-Energy To Exp	(4,815.73)	(4,247.23)	(3,825.18)	(3,814.92)	(3,647.09)	(3,260.65)	(4,650.54)	(5,518.77)	(5,089.88)	(4,811.67)	(1,837.96)	(5,825.00)	(45,119.43)
0930150 - Miscellaneous Advertising Exp	1,701.82	1,843.74	1,104.93	2,155.53	386.30	2,050.85	1,198.78	399.71	3,510.65	2,147.67	2,712.32	1,567.75	15,674.75
0930200 - Misc General Expenses	7,833.37	8,211.79	15,889.02	10,888.22	15,883.53	6,093.32	14,476.74	14,593.00	8,363.67	12,365.14	11,838.93	8,158.33	126,436.73
0930210 - Industry Association Dues	47,702.17		(7,240.35)										40,461.82
0930220 - Exp Of Servicing Securities			12,039.52	5,000.24	6,505.26	(340.41)	2.80			(147.03)	(54.66)	17.63	(66.99)
0930230 - Dues To Various Organizations	946.68	61.80	900.00	1,470.55	34.70	766.50				4,533.55	3,493.54	7,206.20	23,023.35
0930240 - Director'S Expenses	7,167.26	13.07	489.42	5,174.40	22,645.37	95.20	3,985.75	1,828.42	1,078.69	4,750.97	376.75	5,782.79	47,605.30
0930250 - Buy/Sell Transf Employee Homes	3,636.98	28.48	1,276.99	973.94	6,240.19	4,126.68	18,864.96	8,667.68	2,388.88	1,143.75	3,715.51	1,083.32	47,719.64
0930600 - Leased Circuit Charges-Other		3.47											3.47
0930700 - Research & Development		416.72	24.88	468.30	181.72	107.43	400.59	790.09	321.08	532.70	474.03	992.84	3,717.35
0930940 - General Expenses	36.91	459.25	64.38	44.90	104.63	35.35	137.03	210.93	34.97	28.82	214.91	258.32	1,434.08
0931001 - Rents-ABG	19,512.76	18,442.40	18,539.71	19,574.35	17,656.64	19,256.74	18,502.46	18,091.68	14,575.23	12,990.88	12,012.27	11,468.43	189,796.72
0931008 - ABG Rents-IC	81,258.87	80,709.00	88,016.00	87,304.00	56,073.00	55,704.00	57,244.00	55,999.00	59,681.00	55,697.00	62,140.00	61,761.00	739,825.87
0935100 - Maint General Plant-Elec	8.18	(329.31)	254.30	55.22	(209.51)	338.79	(881.73)	(1,054.23)	96.59	(104.31)	80.27	19,625.97	(15,674.75)
0935200 - Cust Infor & Computer Control	131.57	(20.58)	(230.59)	9.50	33.26	99.36	27.21	411.16	33.07	39.09	76.75	78.36	610.00
110_SERVICE_COMPANY - Duke Energy Business Services Total	4,648,511.26	4,765,169.66	5,627,983.28	5,590,205.81	5,969,285.02	5,061,872.92	4,571,512.02	4,999,800.84	5,328,574.63	4,870,685.66	3,984,912.89	5,257,394.56	55,357,118.51
Other													
0500000 - Suprvisn and Engrg - Steam Oper	5,223.15	4,951.92	5,596.57	4,191.60	4,070.47	3,663.85	95,113.14	(84,786.63)	3,236.15	3,161.55	2,046.76	1,466.02	46,668.53
0501150 - Coal & Other Fuel Handling	15,783.62	14,582.93	18,107.06	17,268.92	16,315.87	17,336.86	15,202.63	16,983.87	17,339.88	15,784.92	13,906.42	12,502.83	178,612.48
0501180 - Coal Sampling & Testing									47.84				47.84
0501180 - Sale Of Fly Ash-Revenues												548.84	548.84
0501190 - Sale Of Fly Ash-Expenses							175,000.00					(175,000.00)	175,000.00
0502100 - Fossil Steam Exp-Other							7.39	457.05	492.76	332.68	186.76	285.64	1,476.64
0506000 - Misc Fossil Power Expenses	(40,416.66)	29,366.84	5,078.34	2,629.48	5,226.84	20,580.42	16,660.85	4,190.22	3,256.66	2,379.07	3,146.46	3,656.51	52,078.47
0510000 - Suprvisn and Engrg-Stream Maint	804.30	542.79	561.68	471.31	1,486.20	1,195.50	1,272.82	3,314.73	1,560.47	617.97	530.46	433.17	12,358.23
0510100 - Suprvisn & Engrg-Stream Maint R	1,660.52	3,042.52	3,899.87	2,616.22	4,044.24	2,383.15	1,430.24	4,956.16	4,436.18	4,316.94	3,524.54	2,837.37	36,310.58
0511000 - Maint Of Structures-Stream	190,896.72	214,918.02	232,156.39	195,705.18	190,060.57	202,590.57	218,552.96	199,656.39	187,560.84	196,335.84	190,663.47	173,685.18	2,219,104.22
0512100 - Maint Of Boiler Plant-Other		328.60	1,987.57	380.64		2,352.00							5,046.81
0513100 - Maint Of Electric Plant-Other						8,178.75	9,000.96	9,191.33	15,070.86	74.49			41,516.39
0514000 - Maintenance - Misc Steam Plant	(1,914.39)	2,366.89			12,734.86	2,449.07	3,511.51	2,463.81	383.99	377.83	313.74	377.83	22,687.21
0514300 - Maintenance - Misc Steam Plant	56.92	55.82	72.34	69.03	63.15	60.06	64.46	130.75	139.52	27.55	89.20	71.68	828.81
0546000 - Suprvisn and Engring-CT Oper	613.89	600.35	611.05	556.72	992.78	1,225.73	370.91	752.99	407.32	268.41	161.94	(143.85)	6,562.09
0547150 - Natural Gas Handling-CT	896.82	793.35	875.94	823.43	1,759.79	818.42	793.12	875.01	867.19	793.17	802.97	10,134.04	10,134.04
0548200 - Prime Movers - Generators - CT					3,474.95					(2,780.44)		305.49	(305.49)
0549000 - Misc-Power Generation Expenses	3,528.20	4,405.77	5,094.97	4,084.56	6,303.39	4,014.07	3,971.26	4,668.02	5,199.56	5,018.93	4,333.90	4,037.26	50,621.63
0551000 - Suprvisn and Engring-CT Maint	4,661.36	5,027.50	5,140.71	4,530.18	4,606.22	5,005.83	4,325.07	5,563.74	5,314.45	7,697.96	5,317.91	4,124.68	57,190.93
0552000 - Maintenance Of Structures-CT													359.92
0553000 - Maint-Genit and Elect Equip-CT			7,768.99										8,128.91
0554000 - Misc Power Generation Plant-CT	1,331.57	2,388.21	2,950.28	2,032.20	3,080.64	1,863.16	1,172.50	4,090.87	3,255.90	3,274.14	2,737.01	1,779.83	28,116.48
0557000 - Other Expenses-Oper	354,615.96	267,502.12	323,025.74	361,558.95	430,808.99	308,478.01	397,261.52	318,709.22	393,442.71	375,858.36	286,405.63	340,360.88	3,817,067.21
0561100 - Load Dispatch-Reliability	107.73	84.67	54.63	87.15	90.94	93.62	83.06	151.28	136.70	410.45	335.67	659.70	1,636.10
0561200 - Load Dispatch-Monitor&OpTrmsSys	371.80	291.07	185.55	304.99	318.43	327.76	290.67	529.58	478.41	1,437.77	1,175.50	1,257.93	5,711.53
0561300 - Load Dispatch - Transvc&Sch	53.85	42.34	27.34	43.57	45.50	46.85	41.53	75.66	68.81	205.39	167.96	179.71	818.60
0566000 - Misc Trans Exp-Other	2,043.00	2,007.46	4,306.46	4,871.34	4,494.72	7,096.12	6,490.14	4,913.82	6,043.93	6,362.40	6,022.51	5,666.43	54,541.88
0569200 - Maint Of Computer Software						50.25							46.21
0571000 - Maint Of Overhead Lines-Trans	835.30	831.15	783.89	970.04	539.28	765.52	944.78	796.77	697.47	894.91	778.25	428.79	8,837.36
0580000 - Supervn and Engrng-Dist Oper	(261.28)	1.38	12.59		71.66	190.75							15.10
0583200 - Transf Set Rem Resst Test-Dist	8,212.26	8,864.37	11,066.67	6,692.76	7,527.54	6,964.83	7,148.99	7,489.22	10,016.57	7,782.17	6,618.55	6,969.23	88,383.93
0586000 - Meter Expenses-Dist	887.10	995.41	990.82	1,086.42	774.89	732.15	930.03	698.95	758.80	738.10	801.50	791.09	9,403.17
0587000 - Cust Install Exp-Other Dist													288.56
0588100 - Misc Distribution Exp-Other	8,228.57	8,864.53	12,355.20	10,380.72	8,997.92	13,277.05	15,273.42	12,958.57	15,408.40	18,317.05	23,264.58	10,465.70	146,924.01
0592200 - Gr Brkr Trnsf Mtrs Rely-Dist													6,666.67
0593000 - Maint Overhd Lines-Other-Dist	1,557.22	3,122.98	23,405.46	5,104.23	221,345.33	5,999.76	8,768.83	6,011.17	7,330.27	4,653.56	(31,164.92)	3,483.42	256,139.95
0595100 - Righ-Of-Way Maintenance-Dist		19.64	75.26	25.51	56.87	31.89	0.54	21.41	87.63	90.26	42.83	33.75	413.36
0597000 - Maintenance Of Meters-Dist	5,791.49	5,082.35	5,513.98	4,142.10	3,930.08	2,297.92	2,465.75	3,648.62	4,223.87	3,565.76	3,407.64	2,587.30	44,009.56
0901000 - Supervision-Cust Accts	1,852.22	1,486.97	2,761.91										

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	0920000 - A & G Salaries	109,882.64	110,776.88	125,835.27	120,091.55	114,284.26	116,376.47	106,822.10	88,916.99	116,142.51	123,929.79	118,077.09	81,909.54	1,251,085.55
	0920100 - Salaries & Wages - Proj Supt -	-	-	3.43	-	-	5.57	3.61	8.91	44.54	6.71	23.69	39.12	96.46
	0921100 - Employee Expenses	3,584.64	4,591.54	17,982.15	5,545.41	8,264.17	5,857.27	5,448.04	4,520.50	5,145.01	8,161.53	9,009.57	6,713.33	78,109.83
	0921200 - Office Expenses	3,742.20	84.13	1,129.33	14,101.55	3,301.87	3,700.65	492.36	604.76	11,787.89	5,155.30	1,698.56	13,818.93	45,798.60
	0921300 - Telephone And Telegraph Exp	2.37	-	6.26	13.33	-	-	-	0.56	-	-	-	-	22.52
	0921400 - Computer Services Expenses	744.75	975.39	15,970.47	3,327.05	812.92	429.31	61.43	284.85	(14,980.96)	2,042.28	87.04	160.98	10,754.53
	0921600 - Other	15.64	16.82	27.47	84.12	9.01	3.41	11.03	4.22	167.13	19.91	23.61	16.27	376.37
	0921980 - Office Supplies & Expenses	-	-	-	6.77	0.84	4.24	210.68	(195.51)	5.89	-	2.73	-	35.64
	0923000 - Outside Services Employed	5,768.74	15,627.41	25,259.62	15,954.92	(25,241.88)	8,940.38	16,842.56	26,832.97	(8,622.89)	12,619.80	15,992.28	(10,196.53)	109,574.11
	0925000 - Injuries & Damages	-	-	-	-	-	886.47	126.79	4,578.48	-	-	10.00	-	5,601.74
	0926000 - Employee Benefits	7.36	-	9.34	-	7.35	2.51	1,029.49	(375.39)	-	140.75	0.82	2.70	822.23
	0926430 - Employees Recreation Expense	-	-	-	-	-	-	-	-	-	1.31	-	33.67	1.31
	0926600 - Employee Benefits-Transferred	36,102.57	33,477.07	45,456.71	38,227.88	37,790.06	40,534.66	46,204.53	30,721.98	42,255.32	37,116.39	22,340.40	22,920.93	410,227.57
	0930150 - Miscellaneous Advertising Exp	11.59	6.75	48.31	12.25	26.90	(63.72)	7.00	12.25	-	-	-	1,363.08	61.33
	0930230 - Dues To Various Organizations	-	-	58.33	-	-	-	-	-	49.35	-	-	-	750.00
	0930250 - Buy/Sell Transf Employees Homes	1,213.27	-	388.60	318.37	(237.53)	552.95	1,130.62	387.19	668.48	5,252.70	104.10	370.91	9,778.95
	0930600 - Leased Circuit Charges-Other	-	8.38	15.10	-	-	-	-	10.14	-	-	-	-	33.62
	0930700 - Research & Development	45.04	48.72	46.80	27.59	75.88	10.05	36.62	87.50	(6.78)	48.36	46.22	93.74	466.00
	0930940 - General Expenses	-	3.38	3.47	1.36	4.25	0.79	0.75	10.74	0.26	-	7.56	-	32.56
	0931001 - Rents-A&G	3,546.47	3,547.72	4,249.35	3,548.32	3,551.61	3,548.78	3,600.47	3,546.47	3,547.43	3,546.57	3,880.24	3,902.18	40,113.43
Other Total		840,302.17	839,973.50	1,041,791.97	928,035.47	1,138,931.85	927,530.06	1,259,755.92	766,348.70	1,050,206.66	943,187.91	561,214.76	966,128.97	10,297,278.97
Grand Total		8,607,349.53	8,311,676.13	11,256,794.37	9,584,370.27	11,839,794.67	9,482,677.30	9,832,791.03	9,060,719.09	9,649,138.31	9,564,599.42	8,288,002.48	9,518,322.59	104,957,882.81

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538_DEK - Duke Energy Kentucky	0500000 - Suprvsn and Engrg - Steam Oper	58,671.73	15,020.16	(79,845.25)	6,829.18	141,309.97	111,870.41	72,995.70	(13,102.72)	31,166.55	(35,387.05)	(79,557.59)	(983.46)	234,888.03
	0501150 - Coal & Other Fuel Handling	98,759.83	104,877.97	85,951.26	77,742.25	13,427.03	64,381.51	49,426.06	83,856.92	103,286.29	59,260.17	96,284.22	80,816.97	956,070.48
	0501160 - Coal Sampling & Testing	-	2,446.59	2,035.20	765.66	-	-	-	-	-	-	-	-	5,227.45
	0501190 - Sale Of Fly Ash-Expenses	20,230.31	13,075.91	22,052.83	9,080.19	22,268.51	6,056.41	39,125.15	27,824.14	46,089.65	20,663.59	36,704.65	24,256.62	282,327.97
	0502020 - Ammonia - Qualifying	-	-	-	-	-	33,894.31	49,451.92	50,644.85	39,726.26	66,544.53	84,947.20	84,947.36	183,688.23
	0502040 - COST OF LINE	792,378.88	510,674.56	166,027.83	-	-	524,905.74	1,234,135.90	1,227,383.02	722,655.02	1,067,385.86	995,868.93	1,268,593.47	8,514,609.21
	0502100 - Fossil Steam Exp-Other	240,458.47	203,413.44	261,294.32	100,177.50	121,624.70	253,060.83	164,214.31	205,294.01	206,884.45	185,897.42	205,715.63	86,899.18	2,236,874.32
	0502410 - Steam Oper-Bottom Ash/Fly Ash	-	-	-	-	-	-	507.49	-	58.86	349.81	-	-	916.16
	0505000 - Electric Expenses-Steam Oper	69,001.71	70,299.59	125,789.57	74,140.63	79,083.18	130,661.34	70,747.46	109,446.37	68,209.44	77,122.61	38,678.75	5,584.45	918,785.10
	0506000 - Misc Fossil Power Expenses	181,003.05	95,252.24	37,809.56	47,138.14	123,141.65	11,590.42	73,840.88	30,034.20	20,459.64	105,817.98	71,771.81	936,190.37	1,713,449.94
	0510000 - Suprvsn and Engrg-Steam Maint	(28,126.91)	(30,866.30)	(49,075.12)	3,793.43	8,145.83	5,899.39	6,148.96	7,265.46	4,454.97	5,849.70	5,849.70	8,223.70	(1,416.52)
	0510100 - Suprvsn & Engrg-Steam Maint R	(513.06)	(541.46)	(763.91)	-	-	-	-	-	-	-	-	-	(1,818.43)
	0511000 - Maint Of Structures-Steam	198,554.05	178,604.87	144,887.10	554,405.05	665,464.58	95,586.65	329,530.11	293,950.41	405,506.90	437,778.00	349,128.73	282,558.52	3,935,954.97
	0512100 - Maint Of Boiler Plant-Other	452,918.75	471,084.59	2,150,638.59	1,960,981.89	1,756,088.18	470,587.03	479,814.56	735,541.14	844,554.89	644,044.21	566,420.26	491,213.35	11,023,897.44
	0513100 - Maint Of Electric Plant-Other	107,400.17	39,562.38	693,112.13	1,303,555.11	1,857,575.32	853,796.12	(15,948.42)	433,612.68	(18,268.81)	195,765.58	234,146.98	236,960.64	5,921,269.78
	0514000 - Maintenance - Misc Steam Plant	100,659.33	110,206.89	2,134,829.39	1,236,364.41	238,949.06	213,100.94	(183,647.38)	(328,075.79)	191,675.44	807,876.52	187,176.40	789,075.64	5,618,190.45
	0514300 - Maintenance - Misc Steam Plant	(15.88)	(16.81)	(6.10)	-	-	-	-	-	-	-	-	-	(38.79)
	0546000 - Suprvsn and Engring-CT Oper	5,247.09	5,374.13	6,870.09	4,246.42	7,571.68	4,537.99	6,813.07	5,176.12	5,028.39	5,261.74	3,897.15	7,974.10	67,937.97
	0547150 - Natural Gas Handling-CT	-	-	-	-	-	-	-	-	-	-	-	-	-
	0547701 - Propane Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
	0548100 - Generation Expenses-Other CT	-	-	-	-	-	-	-	-	-	-	-	-	-
	0548200 - Prime Movers - Generators - CT	42,092.74	27,261.15	26,658.25	28,764.58	16,532.84	30,178.25	38,293.25	39,442.69	27,622.96	24,890.70	15,612.98	18,839.35	336,189.72
	0549000 - Misc Power Generation Expenses	4,168.20	19,522.28	26,160.63	19,867.39	21,297.27	29,099.33	16,569.00	30,186.00	30,344.78	40,854.85	10,354.53	31,057.65	279,482.31
	0551000 - Suprvsn and Engring-CT Maint	95.32	86.56	42.59	140.63	210.14	186.74	269.54	201.25	202.54	267.88	208.33	368.50	2,280.02
	0552000 - Maintenance Of Structures-CT	21,781.14	12,500.24	14,970.22	3,663.00	4,722.69	5,085.96	10,929.59	32,803.14	5,682.11	51,468.89	27,393.78	120,367.35	315,336.71
	0552220 - Solar Maint Structures	-	-	-	-	-	-	-	-	3,060.23	10,159.98	15,945.80	-	29,166.01
	0553000 - Maint-Genlg and Elect Equip-CT	61,896.17	11,559.76	27,305.81	(29,550.19)	62,792.67	96,695.16	(30,028.58)	23,281.94	7,111.29	(30,700.63)	5,663.26	36,316.39	237,335.05
	0553100 - CT Maint of Gen and Plant-Reco	-	-	-	-	-	-	-	-	-	-	-	-	-
	0554000 - Misc Power Generation Plant-CT	8,797.14	15,789.54	12,906.17	11,630.42	3,404.90	19,580.36	6,511.82	12,617.45	18,806.62	17,849.04	23,654.80	15,565.58	167,113.84
	0554220 - Solar Maint Misc Gen Plt	-	-	-	-	-	-	-	-	5,974.16	-	-	-	5,974.16
	0557000 - Other Expenses-Oper	5,387.26	156,736.30	22,203.27	(19,681.92)	(45,287.57)	(3,388,974.83)	240,846.13	(134,374.59)	(328,060.08)	(459,251.21)	80,452.03	(533,070.18)	(2,889,675.37)
	0561100 - Load Dispatch-Reliability	-	-	(8.56)	-	-	-	-	-	-	-	-	-	(8.56)
	0561200 - Load Dispatch-Mntor&OprTrnSys	-	-	(29.97)	-	-	-	-	-	-	-	-	-	(29.97)
	0561300 - Load Dispatch - Transvols&Sch	-	-	(4.28)	-	-	-	-	-	-	-	-	-	(4.28)
	0561400 - Scheduling-Sys Cntrl&Disp Sys	81,527.26	126,264.73	345,714.35	153,704.24	98,862.06	97,399.68	195,853.82	195,851.26	248,937.59	221,657.58	326,673.47	118,325.02	2,210,381.06
	0561800 - Reliability-Plan&Std&Dev	296,238.34	271,262.06	271,365.90	271,262.06	(4,049,725.50)	-	-	4,049,725.50	(1,110,178.41)	(6,919,125.52)	(1,196,507.00)	-	(8,115,632.52)
	0562000 - Station Expenses	1,515.21	4,531.11	5,365.90	14,727.45	3,556.58	2,542.08	3,514.24	3,717.17	9,800.00	5,671.62	3,285.45	1,238.10	59,523.91
	0563000 - Overhead Line Expenses-Trans	-	122.71	775.03	976.08	860.25	-	-	6,599.96	-	-	-	-	9,663.71
	0565000 - Transm Of Elec By Others	-	-	161,500.00	-	-	161,500.00	-	-	161,500.00	-	-	-	646,000.00
	0566000 - Misc Trans-Exp-Other	1,363.84	6,586.13	751.83	1,842.94	34,022.53	6,295.54	1,175.31	1,215.92	848.87	17,093.10	1,270.87	(7,857.59)	64,609.29
	0566100 - Misc Trans-Trans Lines Related	60.00	126.60	60.00	-	153.70	-	-	-	-	-	(63.99)	-	336.31
	0569000 - Maint Of Structures-Trans	-	-	433.13	176.58	410.19	123.04	646.05	690.91	954.13	81.72	2,270.68	9.83	5,796.26
	0569100 - Maint of Computer Hardware	-	-	(3.32)	-	-	-	-	-	-	-	-	-	(3.32)
	0569200 - Maint Of Computer Software	-	-	-	-	-	-	-	(18.52)	-	(17.73)	-	-	(36.25)
	0570100 - Maint Stat Equip-Other-Trans	7,360.21	1,024.61	1,414.97	174.24	1,802.13	1,592.88	466.60	9,552.02	13,384.97	624.28	440.78	508.71	39,346.40
	0570200 - Main-Cr BrksTranf Mtrs-Trans	2,058.48	3,612.44	7,487.97	10,003.05	5,987.40	2,548.71	7,877.22	6,607.12	8,383.87	666.49	633.00	3,063.14	58,904.89
	0571000 - Maint Of Overhead Lines-Trans	40,823.64	101,348.91	71,421.52	35,028.31	54,135.29	-	(116,199.69)	4,323.19	42,378.85	4,848.16	7,274.87	448.41	247,831.56
	0573000 - Maint Of Misc Transm Plant	783.25	890.38	-	-	-	-	-	-	-	-	-	-	1,673.63
	0580000 - Supervsn and Engring-Dist Oper	1,375.99	7,869.86	5,660.11	9,519.61	6,283.51	4,281.63	3,837.83	3,478.25	10,054.35	7,507.87	9,382.53	4,947.31	74,146.83
	0581004 - Load Dispatch-Dist of Elec	-	1,436.67	15.36	-	-	-	-	-	-	-	(8.28)	-	1,843.75
	0582100 - Station Expenses-Other-Dist	419.47	1,378.52	764.88	336.30	969.17	835.76	1,589.79	2,650.29	1,684.51	555.28	461.28	840.77	12,488.03
	0583100 - Overhead Line Exp-Other-Dist	334.08	955.09	1,393.15	983.17	619.82	1,633.54	339.81	873.22	923.81	2,600.04	16,728.40	2,853.26	32,337.39
	0584000 - Underground Line Expenses-Dist	5,756.20	6,424.10	4,705.72	70,583.92	24,271.98	15,980.14	21,657.64	21,820.69	21,499.65	46,595.94	42,171.51	5,799.92	287,267.41
	0586000 - Meter Expenses-Dist	33,269.93	56,832.86	64,575.84	44,414.92	46,380.49	34,913.79	55,610.04	51,657.60	25,514.41	86,152.50	49,378.61	28,577.32	527,278.33
	0587000 - Cust Install Exp-Other-Dist	59,329.93	94,019.24	55,610.29	58,308.55	62,084.02	57,867.39	73,728.42	83,257.31	74,863.89	89,203.96	47,383.61	62,628.91	793,482.55
	0588100 - Misc Distribution Exp-Other	73,794.96	46,246.66	43,899.86	123,129.64	46,885.65	51,264.90	45,430.95	65,243.15	45,298.52	39,146.35	100,485.15	157,978.10	838,703.89
	0589000 - Rents-Dist Oper	2,418.15	1,020.00	840.00	-	(3,869.00)	3,268.63	1,400.00	320.00	(1,920.00)	12,900.80	2,530.00	180.00	(17,403.90)
	0590000 - Supervsn and Engrng-Dist Maint	-	-	-	-	1,157.70	5,801.79	1,634.77	3,428.09	769.69	1,227.42	879.36	735.78	13,634.60
	0591000 - Maintenance Of Structures-Dist	922.44	121.98	-	-	24.59	361.41	440.57	229.28	453.91	1,200.27	-	-	2,100.27
	0592100 - Maint Station Equip-Other-Dist	3,867.06	5,703.30	1,100.35	757.79	1,230.76	1,710.18	3,087.70	1,281.10	1,693.35	453.91	(1,355.94)	390.56	19,920.12
	0592200 - Cr BrksTranf Mtrs Rely-Dist	6,622.91	9,493.06	5,752.82	9,934.53	1,674.57	6,933.60	2,965.79	13,095.18	1,870.14	509.81	3,847.64	4,809.32	67,509.37
	0593000 - Maint Overhd Lines-Other-Dist	7,994.72	2,101.02	153,463.47	125,420.02	254,174.95	218,590.06	156,485.84	138,488.58	138,335.53	134,299.89	218,265.26	368,855.44	2,195,472.78
	0593100 - Right-Of-Way Maintenance-Dist	435,694.07	288,821.88	313,918.67	300,662.65	539,230.80	315,063.42	341,487.54	426,766.47	94,457.47	372,071.06	403,426.42	375,119.32	4,210,721.77
	0594000 - Maint-Underground Lines-Dist	9,001.30	9,593.59	12,469.18	10,659.21	14,351.29	9,344.10	13,894.72	14,349.12	5,952.86	5,365.20	18,647.15	10,530.57	

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	0910100 - Exp-Rs Reg Prod/Svcs-CstAccts	(4.32)	-	(29.36)	23.24	41.62	33.72	35.82	43.89	40.85	50.51	18.02	-	243.98
	0911000 - Supervision	-	(43.26)	(74.60)	(121.23)	-	(68.55)	(62.33)	(67.34)	(63.38)	(118.93)	-	(160.36)	(780.00)
	0912000 - Demonstrating & Selling Exp	-	-	-	-	-	-	-	(0.92)	(4.36)	(0.55)	(0.07)	-	(5.90)
	0920000 - A & G Salaries	(205,877.75)	(210,542.11)	(408,187.31)	(196,790.42)	(222,991.86)	11,814.04	(209,277.44)	(206,343.78)	(492,292.97)	(193,701.20)	387,991.13	(220,665.42)	(2,166,865.13)
	0920100 - Salaries & Wages - Proj Supt	-	-	(3.83)	-	-	-	(0.19)	-	-	-	-	-	(3.82)
	0921100 - Employee Expenses	(6,397.30)	(9,123.96)	(16,705.56)	(16,804.57)	(17,459.23)	(15,007.27)	(13,762.98)	(13,571.98)	(12,098.23)	(11,727.49)	(12,639.28)	(17,195.66)	(162,491.71)
	0921200 - Office Expenses	(9,356.44)	(10,017.26)	29,955.87	(80,634.19)	(18,909.05)	(14,977.55)	9,573.63	(52,507.85)	(17,321.33)	(20,632.88)	(14,958.57)	(23,380.13)	(223,165.75)
	0921300 - Telephone And Telegraph Exp	(2.33)	-	(4.70)	(2.59)	(7.37)	(2.95)	(2.48)	(8.32)	(4.20)	(70.08)	(12.72)	-	(127.31)
	0921400 - Computer Services Expenses	(2,563.82)	(12,715.17)	(89,341.87)	37,248.03	(3,985.74)	(7,825.13)	(55,708.14)	18,261.35	(10,885.89)	2,505.72	(14,523.08)	(18,946.57)	(152,480.31)
	0921540 - Computer Rent (So Only)	(19,884.46)	(20,043.70)	(20,043.70)	(18,551.51)	(14,554.59)	(18,286.06)	(18,379.14)	(21,783.96)	(21,488.32)	(21,170.50)	(21,566.03)	(23,150.69)	(238,902.66)
	0921600 - Other	(19.51)	(2.05)	(55.02)	(16.81)	(99.14)	(1.77)	(0.80)	54.00	(175.96)	115.16	(0.96)	(117.66)	(320.52)
	0921980 - Office Supplies & Expenses	(9.58)	214.05	(72.02)	-	20.86	(46.53)	(73.08)	(64.03)	(44.48)	8.82	(138.78)	(8.27)	(215.04)
	0922000 - Admin Exp Transfer	-	-	-	-	-	-	-	-	-	-	-	-	-
	0923000 - Outside Services Employed	(24,727.35)	(40,415.97)	(28,614.53)	(25,020.78)	(34,385.60)	(57,192.23)	(20,595.70)	(37,617.91)	(50,520.91)	(16,976.83)	(21,028.93)	(33,884.60)	(390,981.34)
	0923980 - Outside Services Employee &	-	(166.76)	166.76	-	-	-	-	-	-	-	-	-	-
	0924000 - Property Insurance	-	-	-	-	-	-	-	-	-	-	(69.82)	-	(69.82)
	0925000 - Injuries & Damages	93.00	1,892.50	149.19	1,255.50	4,716.00	2,844.50	1,514.54	-	4,111.50	115.00	-	28,509.66	45,181.39
	0925051 - INTER-CO GEN LIAB EXP	21,125.00	21,125.00	21,125.00	21,125.00	21,125.00	21,125.00	21,125.00	21,125.00	21,125.00	21,125.00	21,125.00	21,125.00	253,500.00
	0926000 - Employee Benefits	(17.16)	(35.75)	(84.94)	(94.55)	(1.29)	(34.52)	(75.99)	(64.55)	(18.69)	(13.55)	(36.34)	(182.57)	(609.90)
	0926420 - Employees' Tuition Refund	-	-	-	-	-	-	-	-	-	-	-	-	-
	0926500 - Employee Benefits-Transferred	(105,251.43)	(115,167.92)	(199,588.35)	(111,896.39)	(113,408.01)	(56,318.23)	(109,942.67)	(157,799.38)	(190,808.94)	(134,872.52)	(80,289.91)	(560,866.95)	(1,940,227.70)
	0928000 - State Reg Comm Proceeding	-	-	-	-	36,761.74	10,957.00	10,957.00	10,957.00	10,957.00	35,567.48	10,957.00	10,957.00	138,071.22
	0929500 - Admin Exp Transf	(48,175.15)	(46,700.39)	(79,459.96)	(47,968.39)	(48,787.47)	(49,331.83)	(60,224.29)	(92,963.02)	(170,656.78)	(116,420.53)	(57,670.34)	(79,117.08)	(897,475.23)
	0930200 - Misc General Expenses	23,431.84	25,634.62	27,971.56	24,656.97	4,184.36	79,239.78	(80,769.99)	(197,087.28)	82,294.65	27,708.45	49,720.18	24,288.27	91,263.41
	0930240 - Director's Expenses	-	-	(0.02)	(0.01)	(0.24)	-	-	-	-	-	(0.49)	(0.86)	(1.62)
	0930250 - Buy/Sell Transf Employee Homes	216.87	(1,513.77)	(297.16)	(727.61)	(636.00)	(379.98)	(36.50)	(790.95)	(406.97)	62.06	(411.79)	(345.00)	(5,216.80)
	0930940 - General Expenses	(7.70)	(11.16)	(21.58)	(19.34)	(7.69)	(5.70)	(8.33)	(21.17)	(5.80)	(58.86)	(12.96)	(5.15)	(185.44)
	0931001 - Rents-ABG	(5,098.18)	(4,810.31)	(5,425.22)	(4,432.52)	(5,437.12)	(5,085.89)	(4,941.07)	(5,377.45)	(5,039.19)	(5,370.28)	(5,119.91)	(5,942.54)	(62,459.81)
	0935100 - Maint General Plant-Elec	(89.18)	(80.43)	(221.14)	(64.68)	(80.52)	174.31	(23.33)	(29.03)	(31.03)	(12.96)	(0.97)	(21.19)	(481.15)
	0935200 - Cust Infor & Computer Control	(1.18)	(20.77)	(1,361.79)	(557.43)	(784.44)	(967.76)	650.06	(111.86)	(778.03)	(292.52)	(52.03)	(656.94)	(4,634.69)
S35_DEK - Duke Energy Kentucky Total		3,215,175.83	2,771,972.70	6,719,148.00	6,315,106.91	1,887,662.18	2,552,772.87	3,009,036.58	7,288,492.43	1,432,070.06	(2,700,992.63)	3,384,701.57	4,400,449.58	40,266,604.08
S01_DEK - Duke Energy Ohio														
	0500000 - Suprvsn and Engrg - Steam Oper	-	-	3.75	-	-	859.48	32.77	826.99	577.17	773.70	1,337.80	1,062.73	6,388.33
	0513100 - Maint Of Electric Plant-Other	-	-	589.17	92.40	236.12	166.75	-	-	-	-	-	-	189.73
	0549000 - Misc-Power Generation Expenses	-	-	-	-	2.98	-	-	-	-	-	-	-	169.73
	0552000 - Maintenance Of Structures-CT	-	-	273.53	250.56	560.28	632.81	726.88	1,154.44	2,321.49	595.16	144.35	37,770.43	40,831.43
	0553000 - Maint-Gennt end Elect Equip-CT	492.43	1,344.39	273.53	250.56	560.28	632.81	726.88	1,154.44	2,321.49	595.16	144.35	37,770.43	40,831.43
	0557000 - Other Expenses-Oper	2,597.35	5,003.87	22,998.72	42,804.21	6,202.28	4,273.89	2,154.76	80,229.21	(74,423.71)	4,235.38	5,475.07	5,546.58	107,097.61
	0562000 - Station Expenses	-	-	-	598.18	762.32	-	58.97	-	(521.39)	6,471.91	1,874.60	-	9,244.59
	0563000 - Overhead Line Expenses-Trans	-	-	647.50	-	-	-	-	-	-	-	-	-	647.50
	0566000 - Misc Trans Exp-Other	258.53	372.13	546.19	165.63	5.39	201.09	(42.52)	683.91	(1,440.98)	240.06	190.45	169.38	1,289.28
	0566100 - Misc Trans-Trans Lines Related	184.82	60.00	(0.10)	56.00	-	-	-	290.00	-	(10.72)	-	-	0.00
	0570100 - Maint Stat Equip-Other-Trans	-	186.71	38.65	303.97	-	50.49	-	62.50	421.89	1,461.00	-	-	2,475.21
	0570200 - Maint-Cir Brkr's Transf Mtrs-Trans	1,922.95	-	-	-	2,115.21	194.16	1,657.72	2,913.94	(4,605.70)	2,974.19	1,026.49	380.51	8,579.47
	0571000 - Maint Of Overhead Lines-Trans	1,000.20	153.56	1,231.48	38,263.70	-	119.60	-	1,659.98	6,942.90	18,281.02	1,466.51	1,466.51	68,999.35
	0582100 - Station Expenses-Other-Dist	-	-	-	-	-	-	-	-	-	130.15	-	-	245.75
	0584000 - Underground Line Expenses-Dist	15,721.62	55,106.86	(57,963.11)	(11,441.21)	(1,055.95)	-	(7,447.24)	919.53	(261.14)	2,332.63	(5,618.27)	(1,298.47)	(11,004.75)
	0586000 - Meter Expenses-Dist	10,246.76	4,276.09	12,670.98	6,147.65	4,444.28	10,556.54	6,096.58	3,904.67	5,993.60	8,849.30	8,849.30	8,849.30	83,928.19
	0587000 - Cust Install Exp-Other Dist	4,920.71	1,501.33	2,390.26	3,411.64	3,406.95	9,700.39	8,554.75	17,944.23	26,436.26	11,785.82	17,428.14	16,207.23	118,687.75
	0588100 - Misc Distribution Exp-Other	7,524.13	8,759.16	11,151.97	10,745.03	15,289.57	16,103.83	15,289.23	15,719.98	2,471.07	13,697.92	6,455.86	8,087.04	131,294.79
	0589000 - Rents-Dist Oper	(930.00)	-	-	-	(1,740.00)	-	-	(585.00)	(810.00)	-	-	-	(4,065.00)
	0591000 - Maintenance Of Structures-Dist	1,736.45	-	-	-	-	106.44	284.01	(603.79)	-	-	-	-	1,523.11
	0592100 - Maint Station Equip-Other-Dist	1,257.46	294.08	32.87	422.91	339.81	532.23	-	(906.51)	1,554.44	-	-	-	3,527.39
	0592200 - Cir Brkr's Transf Mtrs Rely-Dist	129.27	-	300.57	-	4,380.24	2,695.03	463.12	(0.91)	5,390.00	2,470.82	5,142.68	5,142.68	20,910.82
	0593000 - Maint Overhd Lines-Other-Dist	11,719.20	3,404.92	13,789.41	12,327.42	1,900.01	45,409.03	15,207.89	25,809.20	17,301.52	11,961.04	85,965.23	(57,174.92)	187,019.95
	0594000 - Maint-Underground Lines-Dist	265.58	704.05	1,386.33	2,100.72	346.98	714.15	974.40	10,831.39	(3,289.81)	-	3,110.03	143.72	11,287.54
	0596000 - Maint-StreetLighting/Sign-Dist	-	-	-	-	28.74	-	-	-	-	-	275.89	-	305.63
	0597000 - Maintenance Of Meters-Dist	11,108.12	8,127.15	13,794.33	12,379.18	10,218.21	5,916.72	14,862.33	16,276.24	17,893.66	12,282.24	19,384.09	16,274.20	158,516.47
	0901000 - Supervision-Cust Accts	8,293.14	9,206.83	16,915.08	8,419.28	9,482.40	9,139.30	8,633.03	11,280.66	9,175.52	9,184.46	9,298.66	8,197.97	117,230.33
	0902000 - Meter Reading Expense	1,891.39	1,349.28	2,228.84	1,865.23	1,555.80	1,076.28	155.96	981.60	2,145.96	1,060.25	960.39	1,560.98	15,660.98
	0903000 - Cust Records & Collection Exp	1,783.71	1,311.90	1,212.49	1,206.02	1,243.57	1,455.01	1,083.59	1,485.12	1,837.00	1,676.49	2,119.01	2,479.31	18,893.32
	0903100 - Cust Contracts & Orders-Local	90.13	101.02	168.89	90.95	90.96	64.15	64.83	90.94	198.84	87.53	47.30	49.43	1,144.47
	0903200 - Cust Billing & Acct	6,846.87	7,013.65	8,785.47	6,259.30	6,354.45	1,854.75	63.48	(245.54)	366.08	189.36	45.38	47.49	37,561.34
	0908300 - Cust Collecting-Local	68.21	87.00	68.84	68.83	68.84	48.54	49.06	68.82	150.08	66.23	35.79	37.41	797.65
	0910000 - Misc Cust Serv/Inform Exp	-	-	-	-	-	-	-	-	-	18.38	-	-	34.88
	0910100 - Exp-Rs Reg Prod/Svcs-CstAccts	-	-	-	-	-	-	-	-	-	-	(83.69)	-	(83.69)
	0912000 - Demonstrating & Selling Exp													

CONFIDENTIAL PROPRIETARY TRADE SECRET

Duke Energy Kentucky - Electric Only
 Schedule of O&M Costs by Source
 For the Calendar Year 2018

Source	Account	Sum of Jan 2018	Sum of Feb 2018	Sum of Mar 2018	Sum of Apr 2018	Sum of May 2018	Sum of Jun 2018	Sum of Jul 2018	Sum of Aug 2018	Sum of Sep 2018	Sum of Oct 2018	Sum of Nov 2018	Sum of Dec 2018	Totals
501_DEO - Duke Energy Ohio Total		128,802.71	145,571.00	96,439.13	177,327.83	95,793.06	150,817.21	102,845.18	242,333.89	34,941.59	143,446.97	226,198.92	169,616.81	1,714,074.90
110_SERVICE_COMPANY - Duke Energy Business Services		181,881.53	160,110.41	176,028.48	173,504.17	171,240.24	214,681.97	163,153.94	191,981.81	193,226.14	171,602.67	178,083.81	195,325.80	2,170,620.95
	0500000 - Suprvisn and Engrg - Steam Oper	10,740.91	10,680.25	10,796.10	7,761.49	7,767.94	8,094.41	7,706.24	5,975.92	5,745.97	6,156.84	6,949.87	5,497.68	93,897.62
	0501350 - Oil Handling Expense								1,112.02	3,919.18		1,083.48		6,114.68
	0502100 - Fossil Steam Exp-Other	28,892.59	27,183.03	49,606.80	8,041.91	27,957.02	17,072.54	25,138.64	26,825.33	32,158.64	27,058.33	20,631.24	30,571.33	321,137.40
	0505000 - Electric Expenses-Stream Oper													10,151.15
	0506000 - Misc Fossil Power Expenses	87,924.36	73,193.82	61,000.87	56,587.86	68,728.47	53,852.95	100,931.35	68,308.38	60,354.66	135,166.36	42,696.30	168,846.09	997,591.47
	0510000 - Suprvisn and Engrg-Stream Maint	167,723.25	166,874.89	169,305.40	141,478.32	151,744.76	193,780.73	208,487.21	200,884.57	223,008.72	202,569.80	195,921.81	194,984.29	2,236,763.77
	0510100 - Suprvisn & Engrng-Stream Maint R							0.23	32.82	73.99	79.94	595.65	683.06	1,465.89
	0511000 - Maint Of Structures-Stream	8,559.55	10,878.90	9,891.86	8,010.55	6,284.11	11,751.18	4,243.30	7,370.00	10,003.09	4,027.17	6,145.48	9,138.35	96,433.54
	0512100 - Maint Of Boiler Plant-Other	3,226.73	672.41	2,993.18	5,701.80	21,347.33	2,195.45	3,484.32	5,157.32	671.08	184.22	2,786.99	1,488.71	94,909.54
	0513100 - Maint Of Electric Plant-Other	3,075.36	4,664.63	51,948.57	35,627.63	13,168.34	7,438.78	2,586.47	2,180.50	12,544.16	10,650.01	4,056.73	3,793.79	151,694.97
	0514000 - Maintenance - Misc Steam Plant	75.64	10,002.30	118,537.91	71,891.06	47,691.82	43,706.88	6,897.68	(78.88)	7,984.06	3,970.63	13,016.79	3,082.00	326,777.89
	0546000 - Suprvisn and Engring-CT Oper	29,513.97	27,183.68	30,707.31	25,002.97	28,535.31	21,103.80	24,893.09	26,720.90	28,142.68	28,063.45	29,990.57	22,902.84	322,560.57
	0547701 - Propane Gas			136,302.37										136,302.37
	0548100 - Generation Expenses-Other CT	517.33	118.37	882.16	694.74	227.81	287.26	199.91	206.01		338.84	573.40		4,045.35
	0549000 - Misc Power Generation Expenses	63,871.55	40,391.36	46,553.08	35,288.54	66,574.59	41,928.16	66,521.06	46,022.53	43,258.92	58,395.07	35,528.51	40,473.01	584,806.38
	0551000 - Suprvisn and Engring-CT Maint	4,306.74	3,042.27	2,726.98	5,632.63	11,405.52	12,059.81	14,342.97	10,743.46	11,366.59	13,816.68	12,362.75	21,759.03	129,545.43
	0552000 - Maintenance Of Structures-CT		75.69	2,002.00				477.97						3,799.43
	0553000 - Maint-Gentry and Elect Equip-CT	13.04	108.16			837.94				846.66	71.83			3,393.57
	0553100 - CT Maint of Gen and Plant-Reco	4.13	3.16		1.11									8.40
	0554000 - Misc Power Generation Plant-CT	9,114.78	9,638.62	10,174.61	10,996.83	8,987.55	10,500.31	12,888.19	12,816.27	12,675.10	12,397.78	11,394.87	9,513.69	130,198.60
	0556000 - System Cnts & Load Dispatching	45.36	159.09	200.78	107.98	126.70	345.77	26.67	269.24	101.33	58.10	4.34	7.77	1,448.13
	0557000 - Other Expenses-Oper	343,477.23	998,671.22	171,650.01	308,474.41	31,090.86	(366,741.56)	592,297.01	191,588.38	139,448.92	936,484.38	292,528.96	737,978.83	4,376,928.85
	0560000 - Supervision and Engrng-Trans Oper	170.90	236.69	188.55	232.42	309.53	102.43	192.32	200.32	214.73	206.75	168.90	200.22	2,517.93
	0561100 - Load Dispatch-Reliability	7,374.83	7,202.25	7,344.23	7,344.70	7,326.96	7,100.76	8,048.40	6,334.34	7,141.59	7,063.97	7,022.68	5,990.60	65,877.31
	0561200 - Load Dispatch-Monitor&OpTrnSys	34,041.21	33,118.34	34,566.92	33,971.46	33,913.04	33,713.02	37,125.68	33,019.16	34,056.74	33,669.81	33,988.88	34,779.42	407,974.08
	0561300 - Load Dispatch - Transv&Sch	4,608.76	4,531.26	4,716.16	4,625.89	4,620.87	4,635.12	5,021.88	4,218.01	4,609.25	4,626.48	4,626.67	4,583.93	55,378.78
	0561400 - Scheduling-System&Dispatch Sys	81,241.69	80,593.61	[161,835.60]	296,124.89	64,907.99	79,716.76	77,957.28	67,709.51	79,650.43	53,743.31	62,018.62	54,054.78	836,234.27
	0561800 - Reliability-Plan&Std&Dev	[1,102,726.54]	1,102,840.26	(103.89)	(272,647.77)	527,926.42	260,483.64	240,384.14	326,422.34	(6,775,498.36)	7,062,765.80	203,273.85	150,166.50	1,723,286.39
	0562000 - Station Expenses	4,803.37	3,529.22	6,291.39	5,766.12	5,324.38	5,766.24	4,372.56	9,220.18	17,569.43	9,625.92	5,190.05	79,916.30	232,221.22
	0563000 - Overhead Line Expenses-Trans	334.32	725.86	934.97	12,921.20	3,766.28	350.41	360.29	492.10	672.64	539.74	598.67	1,724.78	3,221.22
	0565000 - Transm Of Elec By Others Trans	2,370,971.56	(525,822.03)	964,331.44	934,056.43	964,920.55	1,206,682.18	1,291,538.43	1,000,763.53	1,326,654.30	1,347,146.21	1,143,147.78	1,239,743.65	13,261,634.03
	0566000 - Misc Trans Exp-Other	86,157.98	670.96	5,850.22	89,927.41	17,287.01	7,296.83	73,169.49	7,981.22	13,445.50	105,780.20	8,890.31	(19,118.56)	377,492.57
	0566100 - Misc Trans-Trans Lines Related	31.48	70.66			60.00					74.29	49.70		286.13
	0569000 - Maint Of Structures-Trans		102.54	1,971.06	888.34	2,011.48	521.70	2,781.94	3,449.82	4,041.28	788.85	6,793.17	83.82	23,454.00
	0569100 - Maint of Computer Hardware		40.02	166.25	410.16					5.38		392.16		1,014.57
	0569200 - Maint Of Computer Software	9,073.10	9,167.16	16,704.78	9,681.19	8,771.70	9,924.33	10,691.68	10,379.90	11,093.59	10,383.53	10,535.40	18,101.81	134,508.17
	0570100 - Maint Stat Equip-Other-Trans	12,262.45	5,623.49	8,387.24	473.25	7,216.90	6,245.71	2,239.51	5,714.46	15,964.61	7,230.44	2,057.18	4,232.73	77,087.77
	0570200 - Main-Cir Brkr&Trnsf Mtra-Trans	803.08	3,487.16	921.03	573.98	11,543.54	688.18	11,135.26	6,605.38	29,200.53	8,285.09	3,880.15	2,566.08	79,637.46
	0571000 - Maint Of Brkr&Trnsf Lines-Trans	3,328.02	2,848.71	62,502.44	2,662.44	1,911.53	(12,428.99)	1,285.86	12,202.39	(10,413.42)	3,208.99	13,427.45	(21,959.19)	57,856.23
	0573000 - Maint Of Misc Transm Plant	266.22	168.63											434.85
	0580000 - Supervision and Engrng-Dist Oper	3,369.94	3,041.70	2,919.32	2,916.82	9,083.24	3,050.90	3,047.17	3,134.85	3,202.27	2,924.12	2,762.25	2,462.43	41,915.01
	0581004 - Load Dispatch-Dist of Elec	35,692.53	22,010.28	27,153.98	33,999.84	33,843.48	34,535.02	30,440.53	24,380.41	24,711.69	(24,884.78)	25,447.91	25,835.90	343,167.20
	0582100 - Station Expenses-Other-Dist	971.06	3,924.14	2,357.46	1,221.85	2,545.26	2,693.63	5,887.02	11,115.59	6,504.66	5,504.66	6,319.19	5,497.44	46,816.36
	0583100 - Overhead Line Expv-Other-Dist	2,701.89	2,195.61	3,931.03	3,469.56	2,500.49	4,283.78	1,321.04	2,877.00	3,371.76	6,083.52	55,221.51	3,174.97	91,082.16
	0583200 - Transf Set Rem Reset Test-Dist	3,030.17	2,997.66	4,258.96	3,240.48	3,338.39	2,675.29	2,541.19	3,324.97	2,597.57	2,656.08	2,765.98	2,431.46	35,858.20
	0584000 - Underground Line Expenses-Dist	77.79		375.00	420.00	3,111.00			394.19			38,633.89	3,984.20	46,996.07
	0586000 - Meter Expenses-Dist	251.93	1,336.67	1,736.99	1,035.71	750.06	160.78							5,272.11
	0587000 - Cust Install Exp-Other-Dist	10,469.48	21,235.82	10,884.00	6,468.56	20,609.42	(29,275.22)	36.30	478.46	2,522.13	4,944.94	658.57	743.98	49,276.44
	0588100 - Misc Distribution Exp-Other	121,511.24	33,551.54	45,593.48	117,650.92	147,996.50	137,060.62	86,831.56	94,982.78	80,377.55	124,153.35	85,192.17	271,196.64	1,345,598.35
	0590000 - Supervision and Engrng-Dist Maint				79.80	4,695.02	35,709.94	6,920.50	5,890.19	3,239.45	3,986.82	4,515.83	5,640.61	70,678.16
	0591000 - Maintenance Of Structures-Dist	45.53	302.85	36.06		103.94	1,311.77		1,842.78	980.60				4,623.53
	0592100 - Maint Station Equip-Other-Dist	4,083.34	11,033.36	5,375.67	2,979.25	3,863.06	3,868.39	11,712.56	6,175.96	3,244.17	3,491.18	2,411.49	4,507.93	62,746.36
	0592200 - Cir Brkr&Trnsf Mtra Rely-Dist	6,388.35	14,730.44	5,568.07	6,252.47	6,696.23	8,388.15	10,818.71	17,494.52	6,888.48	6,064.35	20,647.68	14,984.66	124,922.91
	0593000 - Maint Overhd Lines-Other-Dist	291,650.56	60,782.53	55,606.73	51,866.14	73,734.02	122,703.97	80,183.77	122,304.27	56,671.90	164,303.51	62,083.82	26,682.45	1,168,407.67
	0594000 - Maint-Underground Lines-Dist	15,746.77	6,353.64	4,983.26		5,553.20	7,277.60	8,342.28	7,765.55	4,418.55	28,914.65	25,771.62	8,442.25	116,529.37
	0595100 - Maint Line Transf&Signl-Other-Dist	8,314.39	19,495.87	28,862.12	9,490.29	25,481.68	18,106.60	17,513.80	9,530.83	5,644.09	5,640.31	4,919.88		152,999.86
	0596000 - Maint StreetLighting/Signl-Dist	25,603.37	44,185.21	43,149.86	19,954.57	24,851.93	29,987.54	35,856.02	23,545.86	25,945.64	27,904.24	17,964.24	17,964.24	331,253.56
	0597000 - Maintenance Of Meters-Dist	965.46												

CONFIDENTIAL PROPRIETARY TRADE SECRET

Duke Energy Kentucky - Electric Only
 Schedule of O&M Costs by Source
 For the Calendar Year 2018

Source	Account	Sum of Jan 2018	Sum of Feb 2018	Sum of Mar 2018	Sum of Apr 2018	Sum of May 2018	Sum of Jun 2018	Sum of Jul 2018	Sum of Aug 2018	Sum of Sep 2018	Sum of Oct 2018	Sum of Nov 2018	Sum of Dec 2018	Totals
	0913001 - Advertising Expense	835.10	1,019.20	841.08	5,354.69	924.21	936.32	(7,437.45)	409.40	419.55	406.82	364.15	610.30	9,883.38
	0920000 - A & G Salaries	619,166.78	606,436.07	669,149.88	609,379.26	609,259.79	623,384.62	584,705.17	608,091.22	343,995.74	562,325.56	558,458.78	1,783,459.34	8,177,815.21
	0920300 - Project Development Labor	476.97	625.17	685,493.88	748.56	748.56	888.08	817.29	1,268.19	1,268.19	13.88	-	-	7,654.18
	0921100 - Employee Expenses	45,304.15	66,077.16	31,520.18	22,416.40	25,768.92	11,242.24	10,089.53	37,817.46	71,442.05	36,692.03	(13,068.93)	(8,329.16)	336,972.03
	0921110 - Relocation Expenses	-	1.50	-	-	0.51	-	-	-	-	-	-	-	3.42
	0921200 - Office Expenses	(8,561.16)	73,393.27	1,180.39	129,442.13	68,820.20	86,004.06	3,108.90	126,867.64	97,497.49	31,691.89	40,479.18	85,672.94	703,556.93
	0921300 - Telephone And Telegraph Exp	103.26	50.00	54.80	53.02	57.90	53.01	102.53	58.50	4.29	102.62	8.15	60.27	708.35
	0921400 - Computer Services Expenses	(2,301.34)	34,789.05	80,163.21	(29,035.47)	112,954.61	(25,673.12)	57,892.27	(18,314.76)	17,466.07	16,479.70	137,112.74	5,622.36	387,155.32
	0921540 - Computer Rent (Go Only)	322,976.60	45,084.57	(293,544.07)	22,962.69	20,164.48	27,182.39	23,526.47	26,949.48	26,591.98	25,433.48	27,929.50	28,236.16	304,439.73
	0921600 - Other	62.29	75.07	167.39	41.54	220.42	9.82	275.41	8.17	379.11	(225.07)	28.81	-	4,769.03
	0921980 - Office Supplies & Expenses	90,674.74	101,602.13	115,466.22	98,537.32	150,526.18	100,363.55	102,904.77	175,019.14	124,223.62	122,961.77	126,414.08	156,721.64	1,465,415.16
	0922000 - Admin. Exp Transfer	-	-	-	-	-	-	-	13.33	45.20	55.34	64.87	40.71	258.81
	0923000 - Outside Services Employed	372,694.52	409,702.50	313,909.30	248,895.74	247,448.76	347,475.30	150,655.89	314,308.43	(1,091,141.65)	186,129.68	118,153.63	172,894.03	1,790,992.13
	0923100 - Outside Svcs Cont - Proj Supt.	-	-	-	-	-	-	-	-	-	36.40	-	-	36.40
	0923980 - Outside Services Employee &	(2,073.70)	(1,784.24)	4,425.13	(4,506.98)	3,747.95	(808.80)	(1,330.77)	(6,833.02)	(8,740.83)	(12,055.25)	(7,353.10)	(17,764.60)	(57,078.21)
	0924000 - Property Insurance	56.09	232.56	(276.44)	138.94	1.56	(471.59)	2,036.79	232.56	(387.23)	232.56	302.38	(404.94)	1,743.18
	0924050 - Inter-Co Prop Ins Exp	19,791.67	19,791.67	19,791.67	19,791.67	19,791.67	19,791.67	19,791.67	19,791.67	19,791.67	19,791.67	19,791.67	19,791.67	237,500.04
	0924100 - Admin-EH&S Expense	-	-	-	-	-	-	-	-	-	5.20	-	-	5.20
	0924980 - Property Insurance For Corp.	12,792.83	12,792.83	12,792.83	12,792.83	12,792.83	12,792.83	12,792.83	12,792.83	12,792.83	12,792.83	12,792.83	12,792.83	153,513.96
	0925000 - Injuries & Damages	29,253.56	41,892.68	30,878.38	30,200.48	29,350.78	33,643.86	35,746.67	36,880.54	37,011.44	29,725.22	31,561.51	48,638.83	414,984.55
	0925200 - Injuries And Damages-Other	551.81	632.34	543.34	648.09	648.09	569.95	609.99	645.16	673.32	610.71	572.85	601.21	7,325.69
	0925980 - Injuries And Damages For Corp.	1,056.55	1,056.55	1,056.55	1,056.55	1,056.55	1,056.55	1,056.55	1,056.55	1,056.55	1,056.55	1,056.55	1,056.55	12,678.60
	0926000 - Employee Benefits	379,632.10	341,518.68	374,299.11	369,988.83	344,128.89	535,948.24	344,462.64	365,483.80	336,911.76	230,556.52	339,088.17	474,881.00	4,430,299.74
	0926420 - Employees' Tuition Refund	-	-	-	-	-	-	-	38.10	2.73	-	(38.10)	-	2.73
	0926500 - Employee Benefits-Transferred	304,108.49	334,295.11	378,852.74	289,024.98	300,849.22	270,755.49	296,379.46	266,205.49	270,100.72	101,019.65	282,848.74	305,728.99	3,400,169.08
	0926999 - Non Serv Pension (ASU 2017-07)	1,529.81	(116,833.09)	(57,651.64)	(99,166.26)	(68,080.75)	(68,080.75)	(68,080.75)	(68,080.75)	(68,080.75)	(68,080.75)	(68,080.75)	(68,080.75)	(816,969.18)
	0928000 - State Reg Comm Proceeding	57,845.76	57,845.76	57,845.76	57,845.76	57,845.76	57,845.76	55,818.01	55,818.01	55,818.01	55,818.01	55,818.01	55,818.01	681,982.66
	0929000 - Duplicate Chrgs-Energy To Exp	(1,986.59)	(8,179.90)	(2,436.77)	(3,168.91)	(2,304.80)	(12,942.40)	(5,939.90)	(6,250.14)	(45,011.21)	34,080.26	(4,997.27)	(4,836.20)	(64,014.77)
	0930150 - Miscellaneous Advertising Exp	(560.59)	1,342.16	20,635.96	7,497.33	7,047.26	2,489.70	726.00	4,546.38	5,523.12	3,111.63	3,440.02	15,069.53	70,868.50
	0930200 - Misc General Expenses	55,859.15	(34,232.67)	21,727.50	22,951.60	19,649.14	18,743.84	9,776.97	9,330.84	10,809.33	7,855.55	11,360.35	14,064.44	163,896.04
	0930210 - Industry Association Dues	36,400.35	29.50	-	-	-	-	-	-	-	-	-	-	36,429.85
	0930220 - Exp Of Servicing Securities	(26.45)	11,941.67	(46.51)	4,949.98	7,207.30	(45.23)	(24.28)	(52.62)	(52.10)	(35.18)	17,955.21	-	41,771.78
	0930230 - Exp To Various Organizations	3,093.74	11,825.01	510.00	-	1,912.50	(237.26)	1,912.50	-	-	11,642.05	4,551.75	77.97	33,375.76
	0930240 - Director's Expenses	6,003.25	234.93	591.79	4,714.35	22,240.81	31.63	4,055.87	888.42	89.04	5,183.86	585.95	7,074.29	52,274.19
	0930250 - Buy/Sell Transf Employee Homes	596.97	1,890.13	1,661.41	429.62	(463.78)	386.06	43.92	465.02	2,846.05	633.04	3,216.40	1,492.30	13,212.24
	0930600 - Leased Circuit Charges-Other	-	55.62	-	-	1.83	-	4.80	-	-	-	-	-	62.25
	0930700 - Research & Development	760.50	(691.52)	67.75	355.14	272.56	686.47	365.26	(210.58)	241.11	1,216.42	46.09	389.16	3,500.36
	0930940 - General Expenses	86.33	35.83	177.60	38.15	200.82	179.65	83.10	161.15	67.88	75.27	58.82	228.15	1,392.75
	0931001 - Rents-ABG	9,362.17	11,256.95	10,599.98	11,194.53	11,396.21	10,072.02	13,448.75	10,989.86	11,621.95	11,442.92	11,225.35	10,987.19	134,189.88
	0931008 - ABG Rents-IC	85,029.77	61,905.00	73,867.00	75,497.00	74,252.00	74,626.00	77,965.00	77,417.00	75,840.00	78,037.00	78,380.00	80,020.00	913,835.77
	0931500 - Maint General Plant-Elec	(1,454.56)	67.92	257.14	70.46	96.74	82.25	27.51	475.08	593.29	(102.62)	(444.32)	1,322.09	992.98
	0932000 - Cust Infor & Computer Control	1.24	226.19	1,400.33	565.79	290.28	987.54	(663.27)	114.17	794.85	300.36	54.02	2,679.54	6,755.08
110 SERVICE COMPANY - Duke Energy Business Services Total		5,856,937.21	4,913,788.48	4,505,004.98	4,545,682.48	5,159,755.43	4,654,935.49	5,349,586.79	5,072,791.71	(3,677,991.04)	12,491,252.84	4,801,494.90	6,917,720.20	60,411,359.85
Other Affiliates														
	0500000 - Supvsn and Engrg - Steam Oper	270.26	2,726.93	3,490.51	4,668.50	2,396.21	2,290.82	979.73	2,189.62	1,408.17	2,278.75	1,865.16	37,099.39	61,664.05
	0501150 - Coal & Other Fuel Handling	9,759.33	10,476.21	10,730.27	16,610.10	15,409.96	13,993.81	15,848.99	15,438.90	15,410.20	16,989.00	20,754.95	21,005.54	183,425.26
	0501180 - Sale Of Fly Ash-Revenues	-	-	-	-	-	-	-	-	-	-	-	-	567.00
	0501190 - Sale Of Fly Ash-Expenses	-	-	-	(15,000.00)	15,000.00	-	-	-	-	-	-	-	(175,000.00)
	0502100 - Fossil Steam Exp-Other	71.02	38.22	9.22	-	-	-	-	-	-	-	-	-	112.46
	0505000 - Electric Expenses-Steam Oper	-	-	-	650.28	45.00	470.93	223.53	818.67	981.44	972.40	245.75	4,408.00	13,573.72
	0506000 - Misc Fossil Power Expenses	2,484.81	2,765.08	2,804.93	3,950.04	27,864.84	4,730.08	2,113.77	54,016.51	8,810.22	21,315.89	4,194.49	7,923.06	135,573.72
	0507000 - Steam Power Gen-Op Rents	-	-	-	-	-	-	37.22	56.51	-	106.06	-	24.00	225.79
	0510000 - Supvsn and Engrg-Steam Maint	564.13	1,661.98	7,973.21	1,358.39	851.96	(6,728.68)	2,121.28	74.24	124.84	134.12	230.11	(7,899.42)	466.16
	0510100 - Supvsn & Engrg-Steam Maint R	2,670.36	2,911.01	2,656.15	2,527.95	2,155.87	3,044.43	2,070.06	3,353.79	3,093.28	4,121.13	5,694.42	7,253.13	42,351.98
	0512000 - Maint Of Structures-Steam	214,075.26	170,947.55	194,626.49	130,260.38	143,266.44	221,945.16	184,413.59	578,457.08	166,031.14	406,447.95	288,101.71	447,532.74	3,146,109.49
	0512100 - Maint Of Boiler Plant-Other	1,060.75	11,970.54	11,970.54	28,645.30	29,727.46	6,447.80	11,316.64	7,878.74	9,821.02	25,844.10	125.18	132,837.53	174,990.67
	0513100 - Maint Of Electric Plant-Other	4,345.06	37,359.84	43,118.05	38,436.44	6,216.00	4,006.46	1,452.37	3,512.83	1,513.85	4,635.80	5,889.42	2,102.83	64,738.04
	0514000 - Maintenance - Misc Steam Plant	177.83	430.49	31,261.39	16,228.55	8,395.35	2,192.11	(259.46)	457.20	566.69	905.64	5,389.42	2,102.83	177,990.67
	0514300 - Maintenance - Misc Steam Plant	82.65	90.34	21.24	36.52	69.27	51.47	53.10	27.70	50.52	49.03	30.45	29.19	591.48
	0546000 - Supvsn and Engrng-CT Oper	196.73	213.22	185.15	207.12	196.03	139.79	185.12	212.02	225.27	202.37	30.45	29.19	1,966.82
	0547150 - Natural Gas Handling-CT	856.65	843.78	881.95	1,819.36	820.73	62.18	792.94	688.06	780.49	828.64	2,085.88	934.42	11,395.28
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CONFIDENTIAL PROPRIETARY TRADE SECRET

Duke Energy Kentucky - Electric Only
 Schedule of O&M Costs by Source
 9 months of 2019

Source	Account	Sum of Jan 2019	Sum of Feb 2019	Sum of Mar 2019	Sum of Apr 2019	Sum of May 2019	Sum of Jun 2019	Sum of Jul 2019	Sum of Aug 2019	Sum of Sep 2019	Totals
598_DEK - Duke Energy Kentucky	0500000 - Supervn and Engrg - Steam Oper	16,711.22	9,876.86	44,345.56	142,727.76	58,218.01	(177,468.89)				
	0501150 - Coal & Other Fuel Handling	153,922.88	142,703.77	83,761.93	70,034.94	64,367.73	71,739.88				
	0501190 - Sale Of Fly Ash-Expenses	27,933.02	21,706.77	34,891.09	19,337.41	23,556.25	21,879.67				
	0502020 - Ammonia - Qualifying	88,239.45	58,042.23	58,406.98	-	47,993.44	44,952.07				
	0502040 - COST OF LIME	969,269.73	1,225,217.24	1,109,723.90	164,141.92	873,025.71	1,259,556.71				
	0502100 - Fossil Steam Exp-Other	268,357.30	(263,029.30)	99,840.62	85,131.24	66,767.14	12,585.24				
	0502410 - Steam Oper-Bottom Ash/Fly Ash	-	-	2,708.18	4,998.94	65.25	-				
	0505000 - Electric Expenses-Steam Oper	807.39	1,028.07	-	538.81	3,858.66	773.95				
	0506000 - Misc Fossil Power Expenses	(51,758.28)	54,417.91	82,427.63	88,081.26	42,103.89	76,138.95				
	0510000 - Supervn and Engrg-Steam Maint	7,395.34	3,339.24	3,013.18	956.89	3,660.75	4,163.60				
	0510100 - Supervn & Engrng-Steam Maint P	-	-	-	-	-	-				
	0511000 - Maint Of Structures-Steam	461,854.23	429,483.74	432,349.60	451,470.17	106,924.19	229,364.73				
	0512100 - Maint Of Boiler Plant-Other	779,160.73	513,605.34	778,352.25	1,591,542.85	2,256,693.08	672,422.89				
	0513100 - Maint Of Electric Plant-Other	(66,077.65)	(29,190.26)	(46,671.15)	251,833.73	447,887.91	105,349.42				
	0514000 - Maintenance - Misc Steam Plant	435,650.26	252,291.02	357,069.64	1,419,662.76	(874,187.40)	256,645.26				
	0514300 - Maintenance - Misc Steam Plant	-	-	-	-	-	-				
	0546000 - Supervn and Engrng-CT Oper	5,125.06	7,181.85	5,899.00	4,340.37	4,977.93	6,361.23				
	0547150 - Natural Gas Handling-CT	-	-	-	-	-	-				
	0548100 - Generation Expenses-Other CT	-	-	-	-	-	-				
	0548200 - Prime Movers - Generators - CT	19,112.73	21,979.05	30,295.16	4,830.35	9,217.55	19,086.39				
	0549000 - Misc-Power Generation Expenses	20,001.88	30,049.59	18,883.77	78,647.03	75,891.20	(43,707.59)				
	0551000 - Supervn and Engrng-CT Maint	431.54	204.86	186.71	128.88	210.92	269.42				
	0552000 - Maintenance Of Structures-CT	87,523.84	30,869.65	40,799.10	9,118.72	4,301.34	6,068.80				
	0552220 - Solar: Maint of Structures	-	-	-	-	2,271.70	3,956.98				
	0553000 - Maint-Genrg and Elect Equip-CT	44,043.16	160,889.30	(108,703.92)	70,649.82	(31,840.96)	190,778.31				
	0554000 - Misc Power Generation Plant-CT	8,635.62	6,455.90	35,156.65	14,091.95	6,402.87	8,099.51				
	0554220 - Solar: Maint Misc Gen Plt	-	-	-	-	-	1,977.96				
	0557000 - Other Expenses-Oper	8,267.64	8,644.12	15,711.20	16,218.40	13,197.55	5,030.65				
	0560000 - Supervn and Engrng-Trans Oper	49.86	(37.38)	-	-	-	-				
	0561200 - Load Dispatch-Monitor&OpTrnSys	-	-	-	33.97	88.88	-				
	0561300 - Load Dispatch - TransVolSch	-	-	(0.02)	3.79	9.88	-				
	0561400 - Scheduling-Sys Cntrl&Disp Svs	133,732.03	(23,128.53)	292,919.06	135,828.06	133,897.46	133,850.28				
	0562000 - Station Expenses	2,364.62	2,546.48	4,353.72	3,351.85	32,315.44	1,160.44				
	0563000 - Overhead Line Expenses-Trans	-	-	66.44	93.38	270.98	606.84				
	0565000 - Transm Of Elec By Others	-	-	161,500.00	-	-	161,500.00				
	0566000 - Misc Trans Exp-Other	565.22	(369.42)	1,082.04	772.57	206.03	400.28				
	0566100 - Misc Trans-Trans Lines Related	29.26	-	-	-	0.35	-				
	0569000 - Maint Of Structures-Trans	20.35	46.00	-	12.86	72.72	86.72				
	0569200 - Maint Of Computer Software	(18.20)	-	(33.25)	(26.32)	-	(10.85)				
	0570100 - Maint Stat Equip-Other-Trans	-	265.87	-	2,170.14	244.18	491.12				
	0570200 - Main-Cir Brkr&Tranf Mtrs-Trans	1,161.12	1,964.63	2,836.30	1,476.87	7,508.69	1,309.50				
	0571000 - Maint Of Overhead Lines-Trans	1,163.85	12,137.29	33,876.77	42,097.28	890.01	636.06				
	0580000 - Supervn and Engrng-Dist Oper	2,199.91	7,522.04	6,569.76	9,221.35	5,639.53	6,278.13				
	0581004 - Load Dispatch-Dist of Elec	1,841.90	(1,381.97)	122.92	46.49	57.12	70.74				
	0582100 - Station Expenses-Other-Dist	117.33	210.98	283.89	235.27	477.35	174.23				
	0583100 - Overhead Line Exp-Other-Dist	276.41	-	920.41	9,799.68	(20,141.77)	110,146.41				
	0584000 - Underground Line Expenses-Dist	28,146.85	3,598.00	35,918.04	21,362.01	9,885.53	76,794.57				
	0586000 - Meter Expenses-Dist	22,030.62	25,216.00	38,266.22	21,736.96	17,860.28	22,476.30				
	0587000 - Cust Install Exp-Other Dist	51,054.67	48,839.78	53,686.17	29,242.18	35,485.69	40,010.06				
	0588100 - Misc Distribution Exp-Other	132,750.70	61,990.29	65,336.35	56,609.04	(20,788.51)	102,025.47				
	0589000 - Rents-Dist Oper	2,088.00	4,365.00	(5,555.00)	5,173.20	(295.00)	(4,645.00)				
	0590000 - Supervn and Engrng-Dist Maint	439.27	867.39	913.15	555.05	485.53	894.87				
	0591000 - Maintenance Of Structures-Dist	-	33.32	-	14.48	-	-				
	0592100 - Maint Station Equip-Other-Dist	201.42	730.23	3,871.33	51.45	771.56	417.93				
	0592200 - Cir Brkr&Tranf Mtrs Rely-Dist	3,147.39	5,473.17	7,130.11	2,859.43	5,158.26	2,777.54				
	0593000 - Maint Overhd Lines-Other-Dist	206,749.99	273,257.69	373,580.34	(41,947.37)	158,297.96	361,165.78				
	0593100 - Right-Of-Way Maintenance-Dist	366,986.48	405,588.27	610,086.67	780,784.84	499,174.59	377,504.64				
	0594000 - Maint-Underground Lines-Dist	(1,114.39)	3,507.51	4,829.86	(5,869.14)	12,056.31	43,566.83				
	0595100 - Maint-Line Transfrs-Other-Dist	1,868.72	216.32	6,480.72	1,832.75	3,297.38	1,760.18				
	0596000 - Maint-StreetLighting/Sign-Dist	1,588.77	188.42	22,219.77	2,342.97	1,870.88	1,251.81				
	0597000 - Maintenance Of Meters-Dist	5,274.25	4,392.31	8,760.30	10,676.08	4,559.12	2,866.26				
	0901000 - Supervision-Cust Accts	865.14	-	128.91	76.97	88.43	-				
	0902000 - Meter Reading Expense	27,929.22	14,058.65	23,456.23	14,600.28	14,716.79	14,677.00				
	0903000 - Cust Records & Collection Exp	3,976.83	2,038.99	4,229.59	3,152.82	7,022.31	5,754.91				
	0903100 - Cust Contracts & Orders-Local	0.58	-	9.17	-	-	-				
	0903200 - Cust Billing & Acct	0.53	-	8.67	-	-	-				
	0903300 - Cust Collecting-Local	0.40	(0.04)	6.68	-	-	-				
	0903891 - IC Collection Agent Revenue	(20,275.84)	(17,779.05)	(16,277.17)	(13,288.47)	(13,715.52)	(14,970.82)				
	0905000 - Misc Customer Accts Expenses	-	-	-	-	-	-				
	0908000 - Cust Asst Exp-Conservation Pro	(0.55)	(2.11)	(3.74)	-	-	(0.76)				
	0910000 - Misc Cust Serv/Inform Exp	(25.86)	(13.20)	(164.15)	-	(85.98)	(36.55)				
	0910100 - Exp-Rs Reg Prod/Svcs-CstAccts	-	-	0.01	-	-	-				
	0912000 - Demonstrating & Selling Exp	-	-	-	-	(0.16)	-				
	0920000 - A & G Salaries	(153,671.42)	(170,545.63)	(381,920.99)	(180,387.19)	(167,929.56)	15,552.41				
	0920100 - Salaries & Wages - Proj Supt	(0.12)	-	(0.16)	-	-	-				
	0921100 - Employee Expenses	(7,054.59)	(11,761.38)	(11,598.85)	(12,935.77)	(13,285.36)	(10,808.75)				
	0921200 - Office Expenses	(11,810.38)	(16,229.59)	(14,216.22)	(10,330.65)	(23,071.77)	(11,697.67)				
	0921300 - Telephone And Telegraph Exp	(12.62)	(0.71)	(8.75)	(0.73)	(3.25)	(3.30)				

CONFIDENTIAL PROPRIETARY TRADE SECRET

Duke Energy Kentucky - Electric Only
 Schedule of O&M Costs by Source
 9 months of 2019

Source	Account	Sum of Jan 2019	Sum of Feb 2019	Sum of Mar 2019	Sum of Apr 2019	Sum of May 2019	Sum of Jun 2019	Sum of Jul 2019	Sum of Aug 2019	Sum of Sep 2019	Totals
	0921400 - Computer Services Expenses	(22,876.09)	3,933.05	(16,277.13)	(9,930.69)	(11,796.16)	(14,880.78)				
	0921540 - Computer Rent (Go Only)	(25,034.58)	(27,629.41)	(27,485.22)	(24,973.64)	(24,335.17)	(18,096.77)				
	0921600 - Other	223.42	(6.69)	2.60	(1.26)	(1.32)	2.58				
	0921980 - Office Supplies & Expenses		(36.90)								
	0922000 - Admin Exp Transfer	(27.20)	(38.16)	(38.48)	(27.38)	(20.54)	(21.01)				
	0923000 - Outside Services Employed	(20,549.14)	(23,864.76)	(29,747.03)	(29,957.54)	(18,037.01)	(20,590.12)				
	0924000 - Property Insurance	(1.57)	(29.86)	(0.79)	(113.78)	(24.86)	(26.39)				
	0925000 - Injuries & Damages	3,825.43	7,899.90	1,206.64	1,047.86	-	22,535.42				
	0925051 - INTER-CD GEN LIAB EXP	19,248.92	19,248.92	19,248.92	19,248.92	19,248.92	19,248.92				
	0926000 - Employee Benefits	(134.58)	(106.75)	(150.65)	(25.25)	15.86	(14.63)				
	0926600 - Employee Benefits-Transferred	(144,059.85)	(137,599.29)	(216,009.52)	(134,450.53)	(140,779.03)	(77,262.14)				
	0928000 - State Reg Comm Proceeding	10,957.00	10,957.00	10,957.00	10,957.00	10,957.00	10,957.00				
	0929500 - Admin Exp Transf	(52,073.60)	(54,248.55)	(66,368.97)	(38,966.49)	(35,180.84)	(42,038.96)				
	0930200 - Misc General Expenses	38,997.20	62,174.24	46,538.71	40,947.23	42,995.08	42,248.31				
	0930250 - Buy/Sell Transf Employee Homes	(865.31)	(411.35)	(2,230.66)	(328.39)	(1,183.67)	(234.19)				
	0930600 - Leased Circuit Charges-Other	(0.24)	-	-	-	-	-				
	0930700 - Research & Development	-	-	-	-	-	-				
	0930940 - General Expenses	(5.45)	(9.29)	(25.82)	(31.90)	(22.90)	(38.51)				
	0931001 - Rents-A&G	(4,871.50)	(4,787.56)	(4,878.04)	(4,980.31)	(5,014.56)	(4,768.42)				
	0931003 - Lease Amortization Expense	9,428.51	9,428.51	(9,428.51)	-	-	-				
	0935100 - Maint General Plant-Elec	-	-	-	-	-	-				
	0935200 - Cust Infor & Computer Control	(38.21)	(392.64)	0.45	0.70	43.41	(13.55)				
536_DEK - Duke Energy Kentucky Total		3,901,387.35	3,228,053.52	4,112,162.09	5,213,926.68	3,715,461.28	4,142,259.51				
503_DEO - Duke Energy Ohio											
	0510100 - Suprvsn & Engrng-Steam Maint R	-	-	-	-	-	0.02				
	0512100 - Maint Of Boiler Plant-Other	-	-	-	713.15	773.10	-				
	0513100 - Maint Of Electric Plant-Other	3,704.37	1,472.98	2,294.10	(7,579.16)	3,471.42	(3,565.37)				
	0514000 - Maintenance - Misc Steam Plant	-	-	207.52	-	-	-				
	0552000 - Maintenance Of Structures-CT	746.27	-	1,066.14	-	-	106.56				
	0553000 - Maint-Genlg and Elect Equip-CT	9.78	303.95	2,498.30	2,629.66	1,828.62	1,307.36				
	0554000 - Misc Power Generation Plant-CT	-	-	-	-	-	0.02				
	0557000 - Other Expenses-Oper	9,346.66	17,819.15	31,922.14	37,459.51	25,566.58	36,388.76				
	0562000 - Station Expenses	1,100.00	7.81	5,859.89	1,093.54	-	1,163.08				
	0563000 - Overhead Line Expenses-Trans	-	-	-	-	-	1,131.57				
	0566000 - Misc Trans Exp-Other	79.02	80.86	794.88	160.91	86.87	75.37				
	0569000 - Maint Of Structures-Trans	-	-	-	-	-	-				
	0569100 - Maint of Computer Hardware	-	-	-	-	-	-				
	0570100 - Maint Stat Equip-Other- Trans	-	118.78	1,373.76	-	-	700.50				
	0570200 - Main-Cir BrkrTrnsf Mtrs-Trans	32.34	327.55	1,138.32	1,226.33	2,615.23	234.19				
	0571000 - Maint Of Overhead Lines-Trans	-	-	671.76	-	-	68.64				
	0582100 - Station Expenses-Other-Dist	-	-	154.39	-	-	-				
	0583100 - Overhead Line Exps-Other-Dist	-	-	-	54.60	410.89	-				
	0584000 - Underground Line Expenses-Dist	4,569.83	(764.64)	(14,127.24)	-	-	-				
	0586000 - Meter Expenses-Dist	5,538.79	3,082.78	13,620.68	14,994.63	23,152.51	27,331.12				
	0587000 - Cust Install Exp-Other Dist	10,266.18	11,540.24	16,458.44	14,306.85	9,202.68	12,593.52				
	0588100 - Misc Distribution Exp-Other	29,598.05	51,274.86	45,004.35	16,595.07	8,256.60	31,551.40				
	0589000 - Rents-Dist Oper	(160.00)	-	-	-	-	-				
	0592100 - Maint Station Equip-Other-Dist	-	10.41	381.95	-	2,783.45	-				
	0592200 - Cir BrkrTrnsf Mtrs Rely-Dist	10,127.06	5,501.73	895.24	1,578.37	154.36	1,739.33				
	0593000 - Maint Overhd Lines-Other-Dist	17,622.75	6,861.71	42,892.38	13,687.94	16,361.68	43,802.56				
	0593100 - Right-Of-Way Maintenance-Dist	-	-	-	-	-	-				
	0594000 - Maint-Underground Lines-Dist	950.94	1,107.57	3,220.09	1,589.44	2,732.40	1,533.65				
	0596000 - Maint-StreetLighting/Sign-Dist	-	-	-	-	-	-				
	0597000 - Maintenance Of Meters-Dist	12,278.67	14,361.54	18,391.17	15,781.11	18,174.46	17,117.86				
	0901000 - Supervision-Cust Accts	6,233.06	4,452.50	2,378.93	1,953.00	2,249.60	(5,792.09)				
	0902000 - Meter Reading Expense	344.08	6,604.43	19,083.31	11,128.65	13,174.64	39,440.60				
	0903000 - Cust Records & Collection Exp	842.42	1,129.68	2,458.09	2,156.11	2,970.40	3,276.41				
	0903100 - Cust Contracts & Orders-Local	46.79	46.93	48.66	49.27	54.45	44.53				
	0903200 - Cust Billing & Acct	364.27	381.96	564.99	393.84	404.28	42.48				
	0903300 - Cust Collecting-Local	35.41	35.56	36.83	37.28	41.21	33.70				
	0912000 - Demonstrating & Selling Exp	23,975.02	19,594.02	21,644.07	24,906.56	25,543.61	25,153.97				
	0913001 - Advertising Expense	-	-	87.36	22.67	-	-				
	0920000 - A & G Salaries	(12,991.46)	951.57	588.12	1,211.72	1,049.71	1,282.61				
	0921100 - Employee Expenses	22.16	2.81	33.60	-	40.05	13.48				
	0921200 - Office Expenses	46.00	31.61	43.25	29.92	-	-				
	0921600 - Other	-	-	(574.76)	-	-	(63.76)				
	0923000 - Outside Services Employed	-	-	-	-	-	-				
	0926600 - Employee Benefits-Transferred	18,207.64	23,000.00	30,997.03	21,900.01	21,035.55	35,822.71				
	0930200 - Misc General Expenses	-	-	682.52	-	-	68.36				
	0931001 - Rents-A&G	195.80	195.80	195.80	195.80	195.80	195.80				
503_DEO - Duke Energy Ohio Total		143,131.90	169,584.21	252,986.06	178,276.58	182,330.13	272,798.94				
110_SERVICE_COMPANY - Duke Energy Business Services											
	0500000 - Suprvsn and Engrng - Steam Oper	174,409.98	173,621.89	190,243.49	195,590.73	115,011.41	166,524.40				
	0501150 - Coal & Other Fuel Handling	7,356.78	7,396.83	7,553.22	6,501.56	7,316.97	7,560.60				
	0501350 - Oil Handling Expense	-	-	-	-	-	-				
	0502100 - Fossil Steam Exp-Other	11,928.28	44,486.51	15,377.33	29,593.48	21,960.95	20,777.86				
	0505000 - Electric Expenses-Steam Oper	(10,151.15)	-	-	-	-	-				
	0506000 - Misc Fossil Power Expenses	91,145.80	52,602.18	49,737.48	71,276.28	79,960.94	(88,214.14)				
	0510000 - Suprvsn and Engrng-Steam Maint	213,481.18	219,076.90	194,950.56	77,028.30	141,920.63	168,519.62				
	0510100 - Suprvsn & Engrng-Steam Maint R	242.65	382.77	127.15	134.78	(165.91)	442.03				

CONFIDENTIAL PROPRIETARY TRADE SECRET

Duke Energy Kentucky - Electric Only
 Schedule of O&M Costs by Source
 9 months of 2019

Source	Account	Sum of Jan 2019	Sum of Feb 2019	Sum of Mar 2019	Sum of Apr 2019	Sum of May 2019	Sum of Jun 2019	Sum of Jul 2019	Sum of Aug 2019	Sum of Sep 2019	Totals
	0511000 - Maint Of Structures-Steam	2,671.08	7,216.28	4,965.43	25,881.31	18,136.91	21,237.97				21,237.97
	0512100 - Maint Of Boiler Plant-Other	4,071.57	5,405.58	73.39	160,621.60	188,278.30	25,176.68				25,176.68
	0513100 - Maint Of Electric Plant-Other	1,940.72	3,137.33	2,669.44	45,903.52	20,402.44	(920.61)				(920.61)
	0514000 - Maintenance - Misc Steam Plant	12,042.34	(261.94)	725.79	13,384.42	7,231.50	(2,894.91)				(2,894.91)
	0546000 - Supervn and Engrng-CT Oper	25,946.45	26,712.07	27,817.88	28,769.66	28,413.98	28,604.56				28,604.56
	0547150 - Natural Gas Handling-CT	90.00	82.56	158.36	154.68	158.88	155.74				155.74
	0548100 - Generation Expenses-Other CT	173.19	2,798.45	189.31	1,396.03	567.54	2,416.93				2,416.93
	0548200 - Prime Movers - Generators- CT	-	-	-	-	-	-				-
	0549000 - Misc-Power Generation Expenses	48,099.25	42,658.53	36,729.24	44,297.38	30,591.72	43,945.33				43,945.33
	0551000 - Supervn and Engrng-CT Maint	15,745.57	12,333.70	10,299.77	8,018.36	12,470.12	14,703.29				14,703.29
	0552000 - Maintenance Of Structures-CT	673.00	-	4,490.57	-	-	-				-
	0553000 - Maint-Genlg and Elect Equip-CT	-	38.01	5,397.22	1,182.58	1,126.75	-				-
	0554000 - Misc Power Generation Plant-CT	15,763.65	17,805.62	10,353.21	8,940.15	9,242.84	9,524.60				9,524.60
	0556000 - System Cnts & Load Dispatching	1.24	-	(416.84)	-	-	1.31				1.31
	0557000 - Other Expenses-Oper	1,836,813.91	619,897.82	(1,975,311.71)	1,326,874.80	663,133.98	391,127.77				391,127.77
	0560000 - Supervn and Engrng-Trans Oper	684.18	256.67	269.62	288.53	342.24	307.21				307.21
	0561100 - Load Dispatch-Reliability	7,960.10	10,412.14	7,725.44	7,535.84	7,549.94	7,540.18				7,540.18
	0561200 - Load Dispatch-Monitor&OpTrmSys	41,034.17	46,570.77	38,387.95	37,075.63	38,072.79	36,201.15				36,201.15
	0561300 - Load Dispatch - TransVct&Sch	5,058.74	6,325.63	4,956.03	4,948.94	5,029.44	4,873.38				4,873.38
	0561400 - Scheduling-Sys Cntrl&Dsp Sys	63,955.17	70,034.30	57,458.33	57,270.40	52,790.28	57,045.53				57,045.53
	0561800 - Reliability-Plan&Stds Dev	149,966.60	156,567.68	156,283.80	156,141.86	156,141.86	158,919.40				158,919.40
	0562000 - Station Expenses	4,395.86	3,048.85	9,100.20	7,025.07	11,081.99	9,321.55				9,321.55
	0563000 - Overhead Line Expenses-Trans	477.53	490.97	649.35	2,564.02	9,998.15	7,309.48				7,309.48
	0565000 - Transm Of Elec By Others	1,268,499.90	1,152,338.87	1,220,818.58	1,345,253.61	1,219,136.98	1,297,967.69				1,297,967.69
	0566000 - Misc Trans Exp-Other	9,049.59	8,333.99	36,920.77	42,259.16	7,132.19	7,845.54				7,845.54
	0566100 - Misc Trans-Trans Lines Related	-	-	173.46	-	1.91	-				1.91
	0569000 - Maint Of Structures-Trans	402.31	315.57	-	218.80	629.08	1,102.88				1,102.88
	0569100 - Maint of Computer Hardware	-	-	-	-	-	-				-
	0569200 - Maint Of Computer Software	18,430.71	18,664.90	18,308.93	16,573.85	12,637.44	16,973.68				16,973.68
	0570100 - Maint Stat Equip-Other-Trans	965.43	1,235.19	(840.01)	149.59	1,633.19	4,969.56				4,969.56
	0570200 - Main-Clr BrksTrms Mtrs-Trans	2,368.40	5,979.29	7,128.04	7,309.59	4,603.45	3,303.20				3,303.20
	0571000 - Maint Of Overhead Lines-Trans	1,266.15	6,109.68	7,722.97	29,733.76	78,882.29	(17,676.17)				(17,676.17)
	0580000 - Supervn and Engrng-Dist Oper	2,876.88	2,815.16	2,288.21	3,166.76	2,441.11	3,055.36				3,055.36
	0581004 - Load Dispatch-Dist of Elec	24,543.95	48,961.57	25,873.09	26,000.57	28,204.40	68,094.81				68,094.81
	0582100 - Station Expenses-Other-Dist	1,471.00	1,131.16	872.34	1,964.10	2,046.39	789.94				789.94
	0583200 - Transf Set Rem Resst Test-Dist	2,487.28	2,468.80	3,180.87	2,717.13	2,505.25	2,308.91				2,308.91
	0584000 - Underground Line Expenses-Dist	-	278.89	-	-	-	1,290.33				1,290.33
	0586000 - Meter Expenses-Dist	-	-	24.72	104.20	-	-				-
	0587000 - Cust Install Exp-Other Dist	1,893.34	-	708.57	674.82	3,514.29	4,273.87				4,273.87
	0588100 - Misc Distribution Exp-Other	93,046.14	107,308.13	83,655.50	123,309.02	116,308.33	122,612.74				122,612.74
	0590000 - Supervn and Engrng-Dist Maint	7,577.79	6,346.93	6,555.84	7,040.38	7,062.13	8,197.07				8,197.07
	0591000 - Maintenance Of Structures-Dist	4.65	228.79	-	304.20	-	-				-
	0592100 - Maint Station Equip-Other-Dist	5,712.81	5,639.26	16,397.14	1,068.32	2,373.68	4,421.40				4,421.40
	0592200 - Clr BrksTrms Mtrs Relv-Dist	12,798.22	17,972.21	23,369.60	16,859.33	23,032.97	10,147.12				10,147.12
	0593000 - Maint Overhd Lines-Other-Dist	48,942.73	33,612.61	76,145.95	16,686.37	47,564.43	30,021.80				30,021.80
	0593100 - Right-Of-Way Maintenance-Dist	-	-	-	-	14.10	14.19				14.19
	0594000 - Maint-Underground Lines-Dist	1,235.18	6,400.82	172.33	1,815.31	87.10	1,127.75				1,127.75
	0595100 - Maint Line Transfrs-Other-Dist	9,403.90	1,804.77	1,089.84	1,263.29	1,332.05	1,311.59				1,311.59
	0596000 - Maint-StreetLighting/Sign-Dist	21,053.26	11,557.14	5,518.52	44,157.33	3,236.99	55,172.35				55,172.35
	0597000 - Maintenance Of Meters-Dist	1,013.94	1,185.24	1,102.18	1,893.41	1,984.09	1,580.73				1,580.73
	0901000 - Supervsion-Cust Accts	716.06	657.63	725.15	725.21	742.30	731.04				731.04
	0902000 - Meter Reading Expense	1,437.63	1,308.21	1,039.34	6,400.39	6,230.59	10,294.30				10,294.30
	0903000 - Cust Records & Collection Exp	266,665.22	144,335.87	253,023.62	206,159.84	195,503.51	153,245.83				153,245.83
	0903100 - Cust Contracts & Orders-Local	5,813.04	16,370.48	(767.05)	5,157.27	6,148.54	4,518.39				4,518.39
	0903200 - Cust Billing & Acct	52,349.47	61,201.96	177,548.80	50,026.54	52,023.34	30,794.50				30,794.50
	0903300 - Cust Collecting-Local	6,932.82	15,134.84	1,723.80	7,553.79	7,909.87	6,187.69				6,187.69
	0903400 - Cust Receiv & Collect Exp-Exp	535.77	415.39	529.98	460.76	406.99	91.91				91.91
	0904001 - BAD DEBT EXPENSE	(197.30)	(1,846.23)	(1,699.90)	53.82	2,340.37	1,865.40				1,865.40
	0905000 - Misc Customer Accts Expenses	-	-	-	-	-	-				-
	0908000 - Cust Asst Exp-Conservation Pro	9.47	2.19	3.88	-	-	0.79				0.79
	0909650 - Misc Advertising Expenses	1,040.66	-	434.82	-	-	-				-
	0910000 - Misc Cust Serv/Inform Exp	27,245.95	23,908.54	29,334.28	25,848.46	27,224.92	28,696.78				28,696.78
	0910100 - Exp-Rs Reg Prod/ Svcs-CstAccts	6,601.03	3,600.62	15,001.95	13,374.43	5,542.67	3,114.95				3,114.95
	0912000 - Demonstrating & Selling Exp	19,497.47	15,703.18	16,940.81	15,755.99	14,727.17	15,395.55				15,395.55
	0913001 - Advertising Expense	362.39	388.17	376.00	131.50	252.46	270.54				270.54
	0920000 - A & G Salaries	545,848.47	544,109.85	588,725.20	564,321.24	529,169.51	591,079.91				591,079.91
	0920100 - Salaries & Wages - Proj Supt	24.36	-	2.87	-	62.91	-				62.91
	0921100 - Employee Expenses	21,949.70	34,888.01	26,219.97	9,022.98	27,742.30	29,727.77				29,727.77
	0921110 - Relocation Expenses	-	1.46	-	-	-	-				-
	0921200 - Office Expenses	56,568.52	46,201.36	82,007.79	26,348.25	48,912.06	76,832.82				76,832.82
	0921300 - Telephone And Telegraph Exp	62.91	9.12	8.95	7.30	3.32	4.38				4.38
	0921400 - Computer Services Expenses	56,224.73	5,683.35	19,668.10	19,908.87	17,154.22	126,542.97				126,542.97
	0921540 - Computer Rent (Go Only)	63,709.23	10,157.50	38,350.58	37,789.45	37,091.29	30,991.86				30,991.86
	0921600 - Other	36,641.89	149.61	190.77	108.45	45.73	4.91				4.91
	0921980 - Office Supplies & Expenses	150,131.77	110,800.47	124,774.88	118,588.72	110,926.25	118,050.72				118,050.72
	0922000 - Admn Exp Transfer	28.21	39.59	39.91	28.40	21.31	21.79				21.79
	0923000 - Outside Services Employee	43,222.13	116,083.57	109,381.93	106,970.79	131,842.15	114,510.60				114,510.60
	0923980 - Outside Services Employee &	(3,705.73)	(11,187.28)	204.65	(8,725.60)	(6,426.28)	(5,500.10)				(5,500.10)

CONFIDENTIAL PROPRIETARY TRADE SECRET

Duke Energy Kentucky - Electric Only
 Schedule of O&M Costs by Source
 9 months of 2019

Source	Account	Sum of Jan 2019	Sum of Feb 2019	Sum of Mar 2019	Sum of Apr 2019	Sum of May 2019	Sum of Jun 2019	Sum of Jul 2019	Sum of Aug 2019	Sum of Sep 2019	Totals
	0924000 - Property Insurance	269.90	298.19	(444.51)	382.11	295.19	1,301.38				
	0924050 - Inter-Co Prop Ins Exp	18,100.92	18,100.92	18,100.92	18,100.92	18,100.92	18,100.92				
	0924980 - Property Insurance For Corp.	12,370.22	12,370.21	12,370.22	12,370.22	12,370.22	12,370.22				
	0925000 - Injuries & Damages	30,888.63	29,676.87	39,143.40	36,020.92	29,294.14	33,577.99				
	0925200 - Injuries And Damages-Other	645.95	684.98	521.92	499.05	421.19	496.63				
	0925980 - Injuries And Damages For Corp.	1,283.81	1,283.81	1,283.81	1,283.81	1,283.81	1,283.81				
	0926000 - Employee Benefits	374,417.29	355,263.73	225,644.32	289,673.67	293,602.15	241,393.34				
	0926420 - Employees' Tuition Refund	-	-	-	-	-	-				
	0926600 - Employee Benefits-Transferred	323,914.45	284,767.01	125,588.06	253,942.95	282,661.96	338,138.40				
	0926999 - Non Serv Pension (ASU 2017-07)	(63,225.51)	(118,963.54)	(91,094.53)	(91,094.53)	(91,094.53)	(91,094.53)				
	0928006 - State Reg Comm Proceeding	55,818.01	55,818.01	55,818.01	55,818.01	55,818.01	55,818.01				
	0929000 - Duplicate Chrgs-Energy To Exp	(3,725.84)	(5,517.14)	(5,424.08)	(5,320.46)	(3,690.13)	(3,648.02)				
	0930150 - Miscellaneous Advertising Exp	(3,224.51)	606.84	13,088.43	2,985.25	4,060.75	2,837.07				
	0930200 - Misc General Expenses	15,533.76	16,173.85	20,440.69	21,940.52	23,774.23	22,756.46				
	0930220 - Exp Of Servicing Securities	(108.16)	(50.60)	11,942.78	-	11,384.93	(49.15)				
	0930230 - Dues To Various Organizations	2,783.50	284.62	8,200.00	2,220.00	165.39	154.55				
	0930240 - Director'S Expenses	6,371.38	(1,113.01)	391.56	6,025.71	23,622.44	215.16				
	0930250 - Buy/Sell Transf Employee Homes	392.24	829.36	2,606.79	365.36	1,610.40	510.48				
	0930600 - Leased Circuit Charges-Other	0.25	-	-	-	-	-				
	0930700 - Research & Development	1,148.85	75.98	309.41	406.74	27.53	106.13				
	0930940 - General Expenses	87.93	137.03	125.52	109.91	41.12	302.79				
	0931001 - Rents-ABG	9,789.18	11,758.63	10,365.58	11,692.92	7,764.96	9,341.16				
	0931003 - Lease Amortization Expense	-	-	42.01	-	-	-				
	0931008 - ABG Rents-IC	84,181.00	85,130.00	85,276.00	87,352.00	87,242.00	86,750.00				
	0935100 - Maint General Plant-Elec	9.52	12.41	6.36	6.67	17.53	(5.69)				
	0935200 - Cust Infor & Computer Control	39.10	401.61	(0.46)	(0.72)	(44.38)	13.88				
110 SERVICE COMPANY - Duke Energy Business Services Total		6,488,198.04	4,857,929.10	2,422,242.34	5,919,665.28	5,170,465.81	4,787,259.49				
Other Affiliates											
	0500000 - Suprvsn and Engrg - Steam Oper	1,684.02	13,619.16	1,938.97	35,080.21	36,247.01	(68,460.07)				
	0501150 - Coal & Other Fuel Handling	15,507.88	16,378.68	16,634.21	12,061.50	12,558.25	11,809.12				
	0501190 - Sale Of Fly Ash-Expenses	170,626.54	(10,902.86)	1.51	(159,723.68)	177,605.31	(30,086.64)				
	0502100 - Fossil Steam Exp-Other	-	191.27	424.82	217.29	344.09	170.24				
	0505000 - Electric Expenses-Steam Oper	695.65	2,235.27	521.34	895.08	1,058.85	718.56				
	0506000 - Misc Fossil Power Expenses	2,939.47	4,176.67	2,126.78	3,162.60	5,028.84	2,077.45				
	0507000 - Steam Power Gen-Op Rents	-	12.50	72.35	157.99	-	247.21				
	0510000 - Suprvsn and Engrng-Steam Maint	8,042.77	(7,834.65)	55.27	45.52	34.73	159.66				
	0510100 - Suprvsn & Engrng-Steam Maint R	4,227.53	4,961.58	3,563.55	2,841.90	3,176.93	4,175.08				
	0511000 - Maint Of Structures-Steam	205,727.91	296,917.10	377,600.14	191,040.75	65,495.17	383,344.76				
	0512100 - Maint Of Boiler Plant-Other	1,358.79	8,798.03	18,955.33	61,495.41	24,060.00	8,675.57				
	0513100 - Maint Of Electric Plant-Other	3,916.06	3,935.69	8,684.83	8,487.64	1,076.80	(960.73)				
	0514000 - Maintenance - Misc Steam Plant	(1,185.07)	498.96	836.00	817.48	646.57	543.63				
	0514300 - Maintenance - Misc Steam Plant	45.61	31.36	28.58	28.69	42.43	27.08				
	0546000 - Suprvsn and Engrng-CT Oper	47.47	-	-	-	-	-				
	0547150 - Natural Gas Handling-CT	1,709.14	1,676.17	1,630.64	1,608.00	1,656.44	1,653.45				
	0549000 - Misc Power Generation Expenses	3,810.99	14,508.67	3,542.32	5,948.72	4,429.39	(470.31)				
	0551000 - Suprvsn and Engrng-CT Maint	(562.01)	5,185.49	6,208.62	4,929.16	5,443.70	4,562.36				
	0552000 - Maintenance Of Structures-CT	-	-	1,274.96	-	-	-				
	0553000 - Maint-Gentg and Elect Equip-CT	67.78	-	148,007.91	77.78	103.63	(147,861.90)				
	0554000 - Misc Power Generation Plant-CT	9,864.51	(2,232.29)	2,940.71	2,367.89	2,625.46	3,533.07				
	0557000 - Other Expenses-Oper	(20,024.03)	178,582.32	165,681.35	179,595.32	329,524.94	205,526.74				
	0561100 - Load Dispatch-Reliability	153.34	101.96	1,294.36	103.88	130.27	104.55				
	0561200 - Load Dispatch-Monitor&OpTrnSys	491.86	356.92	363.64	363.65	381.60	366.06				
	0561300 - Load Dispatch - TransSvc&Sch	70.29	51.00	51.95	51.97	54.54	52.31				
	0566000 - Misc Trans Exp-Other	2,801.67	2,390.41	3,879.68	3,088.01	2,479.94	2,454.26				
	0569200 - Maint Of Computer Software	-	-	11.34	-	0.41	38.27				
	0570100 - Maint Stat Equip-Other-Trans	-	-	-	-	-	-				
	0571000 - Maint Of Overhead Lines-Trans	1,738.82	1,826.14	2,141.31	1,913.90	2,149.72	1,716.07				
	0581004 - Load Dispatch-Dist of Elec	(388.63)	-	-	35.34	-	-				
	0583200 - Transf Set Rem Rest Test-Dist	1,871.73	1,953.98	4,271.48	3,332.35	1,805.80	1,762.54				
	0586000 - Meter Expenses-Dist	800.47	664.32	563.82	779.66	683.13	782.89				
	0587000 - Cust Install Exp-Other Dist	2.48	-	-	4,927.83	6,964.50	16,103.40				
	0588100 - Misc Distribution Exp-Other	13,183.23	12,334.55	12,925.75	71,711.89	7,524.06	41,721.13				
	0592100 - Maint Station Equip-Other-Dist	-	-	-	-	-	-				
	0592200 - Cir BrkrTrnsf Meters Rely-Dist	214.36	(2,478.65)	-	-	-	137.13				
	0593000 - Maint Overhd Lines-Other-Dist	1,166.42	1,909.71	3,372.66	2,273.48	2,362.13	2,827.23				
	0593100 - Right-Of-Way Maintenance-Dist	9.85	26.39	47.86	609.61	575.63	755.87				
	0594000 - Maint-Underground Lines-Dist	-	-	176.17	-	-	-				
	0597000 - Maintenance Of Meters-Dist	3,559.58	3,201.95	4,544.71	3,845.92	3,301.30	3,204.07				
	0901000 - Supervision-Cust Accts	4,069.32	3,736.79	4,515.02	3,967.39	3,827.88	3,770.13				
	0902000 - Meter Reading Expense	5,120.36	4,904.38	4,209.76	5,378.75	4,086.35	5,498.70				
	0903000 - Cust Records & Collection Exp	25,146.70	(4,337.71)	9,630.82	9,332.50	17,044.88	(8,870.11)				
	0903100 - Cust Contracts & Orders-Local	7,554.54	89,631.97	4,183.37	(60,043.10)	9,810.66	14,309.52				
	0903200 - Cust Billing & Acct	15,044.32	16,227.77	23,920.58	18,075.22	17,716.55	23,422.36				
	0903300 - Cust Collecting-Local	5,404.28	10,455.55	15,134.20	13,930.02	15,585.15	14,913.89				
	0903400 - Cust Receiv & Collect Exp-Edp	2,170.47	1,936.94	903.15	3,101.43	1,072.33	1,854.90				
	0905000 - Misc Customer Accts Expenses	58.84	25.46	5.22	63.92	35.63	41.41				
	0908000 - Cust Asst Exp-Conservation Pro	0.91	-	-	10.58	42.32	40.20				
	0909650 - Misc Advertising Expenses	-	-	-	-	-	-				
	0910000 - Misc Cust Serv/Inform Exp	263.80	279.44	841.08	241.49	277.16	555.41				

CONFIDENTIAL PROPRIETARY TRADE SECRET

Duke Energy Kentucky - Electric Only
 Schedule of O&M Costs by Source
 9 months of 2019

Source	Account	Sum of Jan 2019	Sum of Feb 2019	Sum of Mar 2019	Sum of Apr 2019	Sum of May 2019	Sum of Jun 2019	Sum of Jul 2019	Sum of Aug 2019	Sum of Sep 2019	Totals
	0910100 - Exp-Rs Reg Prod/ Svces-CatAccts	5,340.45	6,217.51	5,824.83	10,156.45	5,182.52	6,471.25				
	0912000 - Demonstrating & Selling Exp	57,340.20	51,249.59	60,094.71	65,782.14	73,766.68	61,305.40				
	0913001 - Advertising Expense	643.77	1,518.91	(4,781.10)	2,615.86	1,780.30	963.42				
	0920000 - A & G Salaries	118,866.84	137,310.85	142,298.24	133,526.79	140,769.76	146,538.41				
	0920100 - Salaries & Wages - Proj Supt -	169.81	13.53	317.91	2,128.72	4,773.57	1,148.63				
	0921100 - Employee Expenses	3,209.54	10,606.07	8,303.45	8,949.60	9,238.06	8,323.00				
	0921200 - Office Expenses	14,675.26	1,943.75	13,472.50	1,608.52	1,025.37	1,578.73				
	0921300 - Telephone And Telegraph Exp	-	(7.40)	0.87	-	0.87	5.83				
	0921400 - Computer Services Expenses	1,224.97	17.14	608.07	8.58	5.17	(318.99)				
	0921600 - Other	8.85	4.44	2.25	2.38	1.62	(3.42)				
	0921980 - Office Supplies & Expenses	3.17	-	151.76	138.35	-	104.54				
	0923000 - Outside Services Employed	7,230.92	17,056.39	5,060.10	10,811.79	8,629.53	5,826.41				
	0926000 - Employee Benefits	8.62	47.26	(20.81)	152.24	90.72	104.37				
	0926430 - Employees'Recreation Expense	1.26	1.63	-	1.40	3.31	-				
	0926600 - Employee Benefits-Transferred	56,332.93	63,476.55	70,517.64	78,160.43	69,764.46	54,294.20				
	0930200 - Misc General Expenses	164.97	20.43	94.80	48.74	120.40	89.55				
	0930230 - Dues To Various Organizations	-	-	-	-	2.85	2.85				
	0930250 - Buy/Sell Transf Employee Homes	61.54	21.38	-	590.78	1,612.11	(447.38)				
	0930600 - Leased Circuit Charges-Other	-	-	-	0.07	-	-				
	0930700 - Research & Development	-	67.19	-	-	-	(67.19)				
	0930940 - General Expenses	3.42	6.62	19.74	22.67	12.79	27.79				
	0931001 - Rents-A&G	2,610.66	2,621.60	2,532.24	2,664.18	2,522.81	2,508.50				
	0935100 - Maint General Plant-Elec	(3.60)	-	-	-	-	-				
Other Affiliates Total		770,903.60	968,131.98	1,161,715.67	755,600.63	1,089,767.19	795,362.42				
Grand Total		11,303,620.89	9,223,678.81	7,949,106.16	12,067,488.17	10,158,024.41	9,997,674.36				

Duke Energy Kentucky - Electric Only
Schedule of O&M Costs by Source
For the test period April 2020 - March 2021

Account	DEK	DEO	DEBS	Other Affiliates	Total
0500000	201,009		3,551,822		3,752,831
0501110	69,699,272				69,699,272
0501150	1,375,886		116,890	191,570	1,684,345
0501180	(8,426)			8,981	555
0501190	37			11,635	11,672
0501996	4,758,126				4,758,126
0502020	663,436				663,436
0502040	10,785,100				10,785,100
0502100	4,187,621		304,471	18,545	4,510,636
0505000	587,863				587,863
0506000	1,185,483		873,353	45,537	2,104,373
0509030	721				721
0510000	77,006		2,653,621		2,730,627
0510100	(18)			(9,182)	(9,200)
0511000	4,475,994		123,133	4,037,056	8,636,182
0512100	11,138,159				11,138,159
0513100	2,350,008				2,350,008
0514000	506,617			21,010	527,627
0546000	67,991		291,683		359,674
0547150	30			11,175	11,205
0548100	13		6,152		6,165
0548200	446,126				446,126
0549000	122,123		306,421		428,544
0551000	8,425		284,625		293,050
0552000	325,847				325,847
0553000	445,537				445,537
0554000	151,775				151,775
0555202	30,511,471				30,511,471
0556000	284		116,019		116,303
0557000	(215,872)	95,661	3,514,293	3,549,990	6,944,071
0557450	81,060				81,060
0557980	72,527				72,527
0560000	406		162,518		162,924
0561100	257		103,912		104,169
0561200	(2,377)		243,572		241,195
0561300	276		111,353		111,629
0561400	1,203,000				1,203,000
0561800	2,012,211				2,012,211
0562000	47,293		56,049		103,342
0563000	79,040		17,852		96,892
0565000	756,770		18,275,067		19,031,837
0566000	65,552	155	238,652	33,951	338,310
0566100	15		5,640		5,655
0569000	7,246		31,231		38,477
0569200	(857)		119,386		118,529
0570100	55,813		133,034		188,847

Duke Energy Kentucky - Electric Only
Schedule of O&M Costs by Source
For the test period April 2020 - March 2021

Account	DEK	DEO	DEBS	Other Affiliates	Total
0571000	526,774		71,134		597,908
0575700	16,722		1,810,130		1,826,852
0580000	1,466		587,056		588,522
0581004	1,423		577,434		578,857
0582100	14,059		71,341		85,400
0583100	207,091				207,091
0583200	38,695			64,897	103,592
0584000	1,002,214			(24,867)	977,347
0586000	380,496	341,997		353,603	1,076,097
0587000	1,633,727	232,228		26,980	1,892,935
0588100	1,010,065	10,588	1,004,313	135,576	2,160,541
0588300	67,185				67,185
0590000	23,245		111,076		134,321
0591000	1,983		9,488		11,471
0592100	113,778		410,475		524,253
0593000	2,851,006		1,137,928	4,150	3,993,084
0593100	4,570,400				4,570,400
0594000	86,942				86,942
0595100	359,568				359,568
0596000	430,143				430,143
0903000	76,465	13,220	1,380,821	158,671	1,629,177
0903100	6,487	3,329	1,737,278	666,825	2,413,918
0903200	2,064	3,149	438,080	206,316	649,608
0903300	1,234	2,519	159,015	196,323	359,091
0903400	171		44,216	26,165	70,553
0904003	(67,864)		1,622,795		1,554,931
0908000	(4)		4		-
0910000	3,528		340,040	7,127	350,695
0910100	20,253		141,805	93,550	255,608
0912000	(44,838)	332,361	649,185	587,725	1,524,433
0913001	60		11,606	12,045	23,712
0920000	(2,309,111)		5,850,776	1,415,895	4,957,559
0920300	11		3,490		3,501
0921100	(39,658)		170,153	126,818	257,314
0921200	(150,639)		936,942	21,436	807,739
0921400	(243,007)		340,625	4,621	102,239
0921540	(536)		2,802	3,095	5,361
0921600	1		710		711
0921980	(25,051)		1,448,002		1,422,951
0923000	(256,592)		720,138	250,786	714,332
0923980	4		949		953
0924000	(0)		2,157		2,157
0924050	2,398		233,000		235,398
0924980	381		153,663		154,044
0925000	3,020		510,442		513,462
0925051	250,623				250,623

Duke Energy Kentucky - Electric Only
 Schedule of O&M Costs by Source
 For the test period April 2020 - March 2021

Account	DEK	DEO	DEBS	Other Affiliates	Total
0925980	41		17,029		17,070
0926000	282,780		4,416,033		4,698,813
0926600	(2,843,231)	101,290	3,332,268	627,037	1,217,364
0926999	2,024		(908,540)		(906,516)
0928006	133,548		694,152		827,700
0929500	(463,298)				(463,298)
0930150	136		54,087		54,223
0930200	580,482		372,852		953,334
0930220	-		59,500		59,500
0930230	31		24,559		24,590
0930240	78		56,610		56,688
0930250	(908)		1,493	1,140	1,725
0930700	2		1,041		1,043
0931001	90	2,434	39,325	29,184	71,033
Total	156,484,031	1,138,930	62,490,227	12,915,366	233,028,553

Duke Energy Kentucky
Case No. 2019-00271
Attorney General's First Set Data Requests
Date Received: October 14, 2019

PUBLIC AG-DR-01-040
(As to Attachment (b) only)

REQUEST:

Refer to the response to the immediately preceding question.

a. Provide a schedule for each year that further details the charges from DEBS by FERC expense account/subaccount into directly assigned and allocated. For those charges that are allocated, provide the total DEBS expense, the allocation factor utilized, and the amount charged to DEK.

b. Provide a schedule for each year that further details the charges from DEO by FERC expense account/subaccount into directly assigned and allocated. For those charges that are allocated, provide the total DEO expense, the allocation factor utilized, and the amount charged to DEK.

RESPONSE:

CONFIDENTIAL PROPRIETARY TRADE SECRET (As to Attachment (b) only)

a. Please see AG-DR-01-040(a) Attachment.

b. Please see AG-DR-01-040(b) Confidential Attachment. This confidential attachment will be provided to all parties upon the execution of a Confidentiality Agreement.

PERSON RESPONSIBLE:

Jeff Setser – a.
Danielle Weatherston – b.

BU Group DEK - Electric 2017

FERC AC	Allocated	Direct	Grand Total
0403	-	(2,428,948.50)	(2,428,948.50)
0407		(0.00)	(0.00)
0408	439,562.31	675,641.53	1,115,203.84
0415		(736,979.45)	(736,979.45)
0416		340,335.08	340,335.08
0417	(863.04)	85,875.90	85,012.86
0419	(79.08)		(79.08)
0421	(3,086.70)		(3,086.70)
0426	72,470.00	585,840.42	658,310.42
0431	115,895.46	266,045.34	381,940.80
0432	(279.79)		(279.79)
0442	-		-
0451		(23,742.91)	(23,742.91)
0454	(746.41)	(35,221.62)	(35,968.03)
0456		(1,988.87)	(1,988.87)
0457	-	(242,391.03)	(242,391.03)
0500	410,311.85	1,859,664.28	2,269,976.13
0501	221.34	71,538.52	71,759.86
0502	184,287.04	237,653.07	421,940.11
0506	224,317.80	856,406.67	1,080,724.47
0510	277,704.49	1,899,460.05	2,177,164.54
0511	8.90	43,846.72	43,855.62
0512	328.04	8,620.81	8,948.85
0513	17,836.13	37,526.24	55,362.37
0514	63.37	49,104.50	49,167.87
0520	11.00		11.00
0524	16.74		16.74
0532	4.37	(4.37)	-
0535	14.30	(14.30)	-
0539	0.52		0.52
0542	0.88	(0.88)	-
0543	-		-
0544	10.73		10.73
0546	2.10	311,187.67	311,189.77
0548		6,510.23	6,510.23
0549	796.47	311,161.40	311,957.87
0551	58.07	21,441.54	21,499.61
0552		624.33	624.33
0553		2,704.84	2,704.84
0556	10.00	1,236.27	1,246.27
0557	81.43	8,150,307.39	8,150,388.82
0560		2,627.89	2,627.89
0561	773.27	1,118,106.30	1,118,879.57

0562		63,827.52	63,827.52
0563		12,316.82	12,316.82
0565		12,076,077.96	12,076,077.96
0566	987.31	394,175.22	395,162.53
0569	525.38	104,247.74	104,773.12
0570		119,989.59	119,989.59
0571	133.60	81,481.11	81,614.71
0575		1,768,438.73	1,768,438.73
0580	0.14	44,623.66	44,623.80
0581	20.05	414,874.42	414,894.47
0582		145,132.86	145,132.86
0583		58,764.35	58,764.35
0584		54,278.93	54,278.93
0586	735.54	21,440.85	22,176.39
0587	656.52	58,568.51	59,225.03
0588	204,511.18	935,803.87	1,140,315.05
0589	0.31		0.31
0591		1,746.78	1,746.78
0592		157,507.26	157,507.26
0593	974.90	3,130,754.23	3,131,729.13
0594		373,645.72	373,645.72
0595		352,694.58	352,694.58
0596		418,242.53	418,242.53
0597		26,180.72	26,180.72
0880		4.03	4.03
0885	0.61	(0.61)	-
0901		5,240.50	5,240.50
0902		2,896.64	2,896.64
0903	1,625,169.65	1,873,477.89	3,498,647.54
0904	0.56	(60,617.51)	(60,616.95)
0905	108.22		108.22
0908	7.23		7.23
0909	4.09	4,624.78	4,628.87
0910	70,834.48	115,920.33	186,754.81
0911	39.93		39.93
0912	1,042.78	166,924.23	167,967.01
0913	2,865.57	31,725.98	34,591.55
0920	4,596,458.41	2,105,455.51	6,701,913.92
0921	2,819,761.08	511,504.15	3,331,265.23
0922	828.56		828.56
0923	1,677,761.25	467,834.91	2,145,596.16
0924	166,353.04		166,353.04
0925	26,744.08	42,997.28	69,741.36
0926	1,175,671.87	1,825,924.94	3,001,596.81
0928		698,688.19	698,688.19
0930	218,748.68	59,981.72	278,730.40
0931	239,271.17	822,219.70	1,061,490.87
0935	1,430.20	11,857.68	13,287.88
0999	492.36		492.36
Grand Total	14,571,870.34	42,975,649.36	57,547,519.70

BU Group DEK - Electric 2018

FERC AC	Allocated	Direct	Grand Total
403		429,861.84	429,861.84
408	448,656.08	668,256.37	1,116,912.45
415		(419,209.00)	(419,209.00)
416		93,745.90	93,745.90
417	(354.98)	82,215.38	81,860.40
419	13.14		13.14
421	1,188.93		1,188.93
426	95,273.25	444,726.33	539,999.58
431	291,931.71	248,841.10	540,772.81
432	377.05		377.05
451		(3,625.95)	(3,625.95)
454	(699.74)	(37,030.68)	(37,730.42)
456	238.03	(2.47)	235.56
457	0.06	(215,051.90)	(215,051.84)
489	0.32	(0.22)	0.10
500	405,700.82	1,884,747.48	2,290,448.30
501	133.74	97,245.58	97,379.32
502	83,571.22	273,770.35	357,341.57
505		10,151.15	10,151.15
506	205,048.95	894,862.83	1,099,911.78
510	268,379.86	2,085,869.63	2,354,249.49
511	1.81	41,699.52	41,701.33
512	413.01	49,813.84	50,226.85
513	18,870.75	141,209.23	160,079.98
514	36.46	326,715.17	326,751.63
524	132.42	(5.76)	126.66
528	7.19	(2.03)	5.16
539	4.69	3,555.37	3,560.06
546	1.39	301,866.87	301,868.26
548		4,045.35	4,045.35
549	1,261.04	257,232.47	258,493.51
551	71.51	123,351.73	123,423.24
552		6,355.09	6,355.09
553	18.96	3,289.85	3,308.81
554	15.81	1,848.91	1,864.72
556	31.28	1,428.45	1,459.73
557	921.47	2,925,681.53	2,926,603.00
560		2,517.93	2,517.93
561	781.00	3,103,194.40	3,103,975.40
562		79,916.30	79,916.30
563		18,191.74	18,191.74
565		13,263,634.03	13,263,634.03
566	379.58	374,075.39	374,454.97

569	72.60	158,905.22	158,977.82
570		151,232.06	151,232.06
571		57,856.23	57,856.23
573		434.85	434.85
575		1,680,832.82	1,680,832.82
580	0.47	41,914.63	41,915.10
581	100.56	343,165.45	343,266.01
582		48,876.57	48,876.57
583		126,940.36	126,940.36
584		46,996.07	46,996.07
586	228.35	5,173.43	5,401.78
587	90.56	49,185.88	49,276.44
588	342,697.64	1,085,604.29	1,428,301.93
590	3.99	70,678.16	70,682.15
591	2.07	4,623.53	4,625.60
592		187,363.76	187,363.76
593	10,080.59	1,158,317.45	1,168,398.04
594		123,529.37	123,529.37
595		152,999.86	152,999.86
596	166.48	331,253.56	331,420.04
597	121.50	30,327.75	30,449.25
598		4,729.23	4,729.23
823	-	-	-
852	7.23		7.23
870	13.36		13.36
880		3,273.82	3,273.82
901	42.84		42.84
902	3,236.84	9,331.75	12,568.59
903	2,460,687.98	1,460,846.70	3,921,534.68
904	0.07	(16,137.72)	(16,137.65)
905	103.07		103.07
908	19.04		19.04
909		8,765.82	8,765.82
910	59,960.34	77,226.27	137,186.61
911	910.09		910.09
912	1,162.80	186,259.97	187,422.77
913	3,777.29	4,950.01	8,727.30
920	5,104,676.11	2,167,101.94	7,271,778.05
921	2,988,453.50	494,495.60	3,482,949.10
922	292.30		292.30
923	1,420,305.27	516,397.94	1,936,703.21
924	155,262.34		155,262.34
925	23,221.45	114,534.44	137,755.89
926	1,374,553.58	2,189,595.69	3,564,149.27
928	350.23	682,063.21	682,413.44
930	228,479.77	154,086.92	382,566.69
931	164,676.95	933,382.60	1,098,059.55
932	0.94		0.94
935	6,863.42	1,579.15	8,442.57
999	431.92		431.92
Grand Total	16,173,460.35	42,417,683.74	58,591,144.09

BU Group DEK - Electric 9 ME Sept 2019

FERC AC	Allocated	Direct	Grand Total
403		354,460.31	354,460.31
408	361,234.61	520,897.69	882,132.30
415		(471,682.61)	(471,682.61)
416		7,799.03	7,799.03
417	1,010.59	33,589.69	34,600.28
419	67.96		67.96
421	(984.19)		(984.19)
426	78,835.29	191,466.97	270,302.26
431	243,632.08	152,237.15	395,869.23
451		8,388.61	8,388.61
454	(230.00)	(44,936.62)	(45,166.62)
456		(38.98)	(38.98)
457	-	(139,529.41)	(139,529.41)
500	256,921.50	1,334,281.99	1,591,203.49
501	67.76	59,695.40	59,763.16
502	46,240.16	201,140.07	247,380.23
505		(10,151.15)	(10,151.15)
506	93,233.66	326,863.88	420,097.54
510	187,169.74	1,457,565.40	1,644,735.14
511	8,291.02	91,758.57	100,049.59
512	318.90	413,538.86	413,857.76
513	14,604.29	71,193.83	85,798.12
514		39,582.59	39,582.59
528		(5.80)	(5.80)
543	22.42		22.42
546		230,397.71	230,397.71
547		318.27	318.27
548	2.24	16,236.70	16,238.94
549	526.43	190,291.52	190,817.95
551		103,485.04	103,485.04
552		5,163.57	5,163.57
553	1,096.52	23,574.46	24,670.98
554	227.33	7,387.91	7,615.24
556		(389.67)	(389.67)
557	0.05	3,113,110.37	3,113,110.42
560		3,318.81	3,318.81
561	608.76	2,448,873.02	2,449,481.78
562		86,145.18	86,145.18
563		26,969.48	26,969.48
565		11,700,649.61	11,700,649.61
566	803.67	168,063.81	168,867.48
569	151.67	166,544.05	166,695.72

570		68,724.88	68,724.88
571	88.45	160,828.46	160,916.91
575		1,476,207.92	1,476,207.92
580		25,707.85	25,707.85
581	12.55	303,326.38	303,338.93
582		16,572.11	16,572.11
583		24,813.24	24,813.24
584		1,569.22	1,569.22
586	49.66	128.92	178.58
587	30.60	14,618.56	14,649.16
588	198,961.19	726,485.21	925,446.40
590	10.33	66,177.85	66,188.18
591		537.64	537.64
592		201,369.31	201,369.31
593	11,537.67	313,586.75	325,124.42
594		19,648.82	19,648.82
595		20,108.59	20,108.59
596		177,695.38	177,695.38
597		17,716.54	17,716.54
870	2.91		2.91
880		459.24	459.24
902	364.09	46,466.25	46,830.34
903	1,852,370.41	1,009,291.34	2,861,661.75
904		(31,037.59)	(31,037.59)
905	-	300.00	300.00
908	19.04		19.04
909		5,410.85	5,410.85
910	29,534.40	34,396.47	63,930.87
911	20.65		20.65
912	833.92	116,617.38	117,451.30
913	1,195.50	3.91	1,199.41
920	3,537,129.23	1,853,840.34	5,390,969.57
921	2,513,621.33	404,050.20	2,917,671.53
922	284.59		284.59
923	815,219.18	290,846.60	1,106,065.78
924	113,703.46		113,703.46
925	17,081.93	46,630.55	63,712.48
926	803,035.81	1,634,597.62	2,437,633.43
928		505,432.62	505,432.62
930	175,336.87	91,491.85	266,828.72
931	105,623.32	10,560.04	116,183.36
932	(53.27)		(53.27)
935	989.18	4,953.94	5,943.12
Grand Total	11,470,855.46	32,548,390.55	44,019,246.01

BU Group DEK - Electric 12 ME March 2021

FERC AC	Allocated	Direct	Grand Total
408	455,005.45	795,248.88	1,250,254.33
417	75.17	7,887.60	7,962.77
426	117,527.99	616,828.31	734,356.30
431	5,563.88	26,753.89	32,317.77
500	1,369,279.86	2,191,331.58	3,560,611.43
501		114,401.58	114,401.58
502	57,307.58	234,323.64	291,631.23
506	142,118.48	679,798.09	821,916.57
510	91,350.44	2,568,748.43	2,660,098.87
511	1,055.24	1,181.67	2,236.91
546		287,704.45	287,704.45
548		5,428.19	5,428.19
549		286,952.09	286,952.09
551		285,328.53	285,328.53
556		116,303.47	116,303.47
557	2,138.29	3,522,396.30	3,524,534.60
560		162,924.30	162,924.30
561		456,494.58	456,494.58
562		56,201.41	56,201.41
563		17,900.70	17,900.70
565		18,319,937.37	18,319,937.37
566		237,924.10	237,924.10
569	1,538.06	149,802.47	151,340.53
570		133,395.68	133,395.68
571		71,144.37	71,144.37
575		1,814,545.20	1,814,545.20
580		588,523.32	588,523.32
581		578,858.33	578,858.33
582		71,534.75	71,534.75
588	58,163.72	912,390.93	970,554.65
590		111,353.02	111,353.02
591		9,513.64	9,513.64
592		411,592.44	411,592.44
593		1,140,380.82	1,140,380.82
903	1,443,571.67	2,419,220.44	3,862,792.11
904		1,625,844.86	1,625,844.86
908	4.57		4.57
910	(4,158.95)	147,195.52	143,036.57
912	2,178.87	628,992.80	631,171.68
913	3,898.52	7,418.42	11,316.94
920	3,603,651.62	2,796,374.25	6,400,025.87
921	2,836,417.61	369,421.74	3,205,839.35
923	1,295,235.63	217,516.18	1,512,751.81

924	156,204.88	233,582.50	389,787.38
925	17,071.53	525,831.30	542,902.83
926	1,024,817.09	7,254,885.95	8,279,703.05
928		695,887.38	695,887.38
930	270,285.04	114,659.55	384,944.59
931	13,114.86	939,372.12	952,486.98
Grand Total	12,963,417.10	54,961,237.15	67,924,654.25

2019-00271

**AG-DR-01-040(b)
CONFIDENTIAL
ATTACHMENT
IS BEING FILED
UNDER SEAL**

Duke Energy Kentucky
Case No. 2019-00271
Attorney General's First Set Data Requests
Date Received: October 14, 2019

AG-DR-01-041

REQUEST:

Refer to Schedule G-1. The schedule depicts that total labor related payroll costs included in the base year is \$24.092 million and the total labor related payroll costs included in the test year is \$26.955 million. Explain all reasons why the test year payroll costs are expected to increase over the base year by almost 12%. Detail projected increases separately to projected pay increases, new program costs being included in base rates, shifts in capitalization, projected increases in overtime, and all other.

RESPONSE:

Base period	\$ 24.092
Pay Increases @ 3.5%	0.832
Base Period inadvertently excluded Unproductive Labor Allocation	0.709
Decrease in capitalized labor in Test Period	0.663
Contingent workers in Base Period - FTE in Test Period	0.440
Increase in Customer Connect program cost	0.207
Overtime & Other	0.012
Test Period	\$ 26.955

PERSON RESPONSIBLE: Christopher M. Jacobi

Duke Energy Kentucky
Case No. 2019-00271
Attorney General's First Set Data Requests
Date Received: October 14, 2019

AG-DR-01-042

REQUEST:

Provide a schedule of FTEs and payroll dollars separated between expense, capital, and other, for DEK by department and by month for 2016, 2017, 2018, budgeted in each month 2019, actual in each month 2019 for which actual information is available, and budgeted in each month 2020.

RESPONSE:

Payroll Dollars: See attachment AG-DR-01-042 Attachment 1 for amounts separated between expense, capital, and other, for DEK by department and by month for each of the periods requested.

Actual Headcounts: See attachment AG-DR-01-042 Attachment 2 for actual headcounts by month by department for 2016 – September 2019.

Budgeted Headcounts: The Company does not budget headcount.

PERSON RESPONSIBLE: Renee H. Metzler

Duke Energy Kentucky - Electric Operations
 AG-DR-01-042

Request:

42. Provide a schedule of FTEs and payroll dollars separated between expense, capital, and other, for DEK by department and by month for 2016, 2017, 2018, budgeted in each month 2019, actual in each month 2019 for which actual information is available, and budgeted in each month 2020.

Response:

See the below table for payroll labor cost for Duke Energy Kentucky (Electric). Amounts extracted from the company's general ledger system (budget) for the test period.

	Payroll Labor Costs (Budgeted 2020) - F			
	Expense	Capital	Other deferred	Total
January	\$ 2,441,897	\$ 1,326,569	\$ 122,271	\$ 3,890,737
February	2,083,133	1,286,824	120,883	3,490,840
March	2,265,241	1,437,397	143,914	3,846,553
April	2,230,465	1,368,120	125,246	3,723,831
May	2,159,058	1,362,094	125,451	3,646,603
June	2,229,466	1,470,382	125,501	3,825,348
July	2,421,244	1,573,654	123,795	4,118,693
August	2,257,432	1,751,188	143,832	4,152,452
September	2,156,367	1,645,785	123,811	3,925,963
October	2,138,807	1,604,589	123,842	3,867,238
November	2,142,835	1,565,437	123,846	3,832,119
December	2,437,553	1,506,139	123,984	4,067,676
Total	\$ 26,963,500	\$ 17,898,178	\$ 1,526,376	\$ 46,388,053

Duke Energy Kentucky - Electric Operations
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Payroll Labor Costs (Budgeted 2019) - E				
	Expense	Capital	Other deferred	Total
January	\$ 1,885,133	\$ 1,102,175	\$ 128,668	\$ 3,115,976
February	1,871,303	1,093,005	128,341	3,092,649
March	2,320,226	1,210,419	152,330	3,682,975
April	2,009,038	1,131,013	132,819	3,272,870
May	1,936,748	1,141,285	133,018	3,211,051
June	1,975,194	1,195,565	133,079	3,303,838
July	1,933,972	1,188,864	131,359	3,254,195
August	2,307,825	1,276,007	152,249	3,736,081
September	1,931,823	1,307,861	131,379	3,371,063
October	1,906,701	1,356,529	131,404	3,394,634
November	1,943,498	1,270,296	131,410	3,345,204
December	1,904,604	1,301,963	131,406	3,337,973
Total	\$ 23,926,064	\$ 14,574,982	\$ 1,617,463	\$ 40,118,509

Payroll Labor Costs (Actual through Sept 2019) - D				
	Expense	Capital	Other deferred	Total
January	\$ 1,490,595	\$ 1,025,326	\$ 56,995	\$ 2,572,916
February	1,610,085	1,095,923	152,950	2,858,959
March	1,964,086	1,373,186	152,216	3,489,488
April	1,746,677	1,156,403	135,478	3,038,558
May	1,740,380	1,149,248	135,342	3,024,970
June	1,557,405	1,208,230	104,837	2,870,472
July	1,536,486	1,093,614	102,487	2,732,587

Duke Energy Kentucky - Electric Operations
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August	1,968,305	1,466,672	163,219	3,598,196
September	1,556,628	1,099,961	117,329	2,773,918
October				
November				
December				
Total	\$ 15,170,646	\$ 10,668,563	\$ 1,120,853	\$ 26,960,063

Payroll Labor Costs (2018) C				
	Expense	Capital	Other deferred	Total
January	\$ 1,612,380	\$ 841,231	\$ 27,510	\$ 2,481,121
February	1,689,696	998,364	183,628	2,871,688
March	2,358,063	1,400,023	165,704	3,923,790
April	1,829,194	1,331,348	121,706	3,282,247
May	1,861,974	1,225,392	106,753	3,194,119
June	2,010,986	1,204,297	110,821	3,326,105
July	1,540,410	962,657	75,143	2,578,210
August	1,847,692	1,204,090	127,110	3,178,892
September	1,677,054	999,802	99,949	2,776,806
October	1,626,639	970,980	117,196	2,714,816
November	1,733,318	904,661	79,428	2,717,407
December	1,349,336	909,068	123,373	2,381,777
Total	\$ 21,136,742	\$ 12,951,914	\$ 1,338,321	\$ 35,426,977

Payroll Labor Costs (2017) B				
	Expense	Capital	Other deferred	Total

Duke Energy Kentucky - Electric Operations
AG-DR-01-042

January	\$ 1,625,622	\$ 717,905	\$ (187,603)	\$ 2,155,923
February	1,638,583	808,031	52,796	2,499,409
March	2,280,388	889,767	71,525	3,241,680
April	1,646,169	723,414	58,243	2,427,827
May	1,898,822	761,281	71,356	2,731,459
June	1,613,931	737,873	61,898	2,413,702
July	1,664,341	794,096	51,022	2,509,459
August	1,600,238	954,773	105,097	2,660,108
September	2,104,814	896,528	119,898	3,121,239
October	1,689,730	946,215	121,759	2,757,703
November	1,521,619	971,238	72,809	2,565,665
December	1,298,318	809,905	12,112	2,120,336
Total	\$ 20,582,574	\$ 10,011,025	\$ 610,911	\$ 31,204,510
				31,204,510

Payroll Labor Costs (2016) A				
	Expense	Capital	Other deferred	Total
January	\$ 1,684,121	\$ 487,800	\$ 11,588	\$ 2,183,509
February	1,758,195	560,983	56,708	2,375,887
March	1,798,544	597,351	46,729	2,442,624
April	2,476,545	815,005	64,163	3,355,712
May	1,778,098	670,640	30,947	2,479,686
June	1,664,130	316,308	25,811	2,006,249
July	1,565,186	591,945	14,335	2,171,466
August	1,637,750	636,507	40,645	2,314,902
September	2,094,999	673,879	29,874	2,798,751
October	1,643,272	742,122	(21,226)	2,364,167
November	1,538,914	363,620	2,260	1,904,795
December	1,460,647	657,047	(115,958)	2,001,736

Duke Energy Kentucky - Electric Operations
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Total	<u>\$ 21,100,401</u>	<u>\$ 7,113,207</u>	<u>\$ 185,874</u>	<u>\$ 28,399,483</u>
				28,399,483

- A See 12ME DEC 2016 tab for department detail, by month.
- B See 12ME DEC 2017 tab for department detail, by month.
- C See 12ME DEC 2018 tab for department detail, by month.
- D See 9ME SEP 2019 tab for department detail, by month.
- E See 2019 (Budget) tab for department detail, by month.
- F See 2020 (Budget) tab for department detail, by month.

Budget - 2020

See second query for department detail

Business Unit Hierarchy DUKE_ENERGY_KY_ELEC - Duke Energy Kentucky Electric
 Account CB (Multiple Items)
 Resource Type CB (Multiple Items)

MTD Original Budget Amount		Column Labels				Grand Total	
		WTB_MANG_REPORT	INC_STMT - Income Statement				
		ALL_ACCOUNTS - All Accounts	CAPITAL - Capital	INDIRECT - Indirect	LIABILITY - Liabilities	INCOME_CO - Income, Continuing Operations	O&M_OTHER_EXPENSES - O&M and Other Expenses
		BALANCE_SHEET - Balance Sheet					
Row Labels		ASSET - Assets					
2020							
Q1 2020							
Jan 2020		139,729	1,326,569	(18,078)	620	2,441,897	3,890,737
Feb 2020		137,578	1,286,824	(17,315)	620	2,083,133	3,490,840
Mar 2020		162,850	1,437,397	(19,578)	642	2,265,241	3,846,553
Q2 2020							
Apr 2020		142,431	1,368,120	(17,827)	642	2,230,465	3,723,831
May 2020		142,460	1,362,094	(17,651)	642	2,159,058	3,646,603
Jun 2020		142,447	1,470,382	(17,588)	642	2,229,466	3,825,348
Q3 2020							
Jul 2020		140,744	1,573,654	(17,591)	642	2,421,244	4,118,693
Aug 2020		162,611	1,751,188	(19,421)	642	2,257,432	4,152,452
Sep 2020		140,758	1,645,785	(17,589)	642	2,156,367	3,925,963
Q4 2020							
Oct 2020		140,792	1,604,589	(17,592)	642	2,138,807	3,867,238
Nov 2020		140,794	1,565,437	(17,590)	642	2,142,835	3,832,119
Dec 2020		140,934	1,506,139	(17,592)	642	2,437,553	4,067,676
Grand Total		1,734,130	17,898,178	(215,410)	7,656	26,963,500	46,388,053

Business Unit Hierarchy DUKE_ENERGY_KY_ELEC - Duke Energy Kentucky Electric
 Account CB (Multiple Items)
 Resource Type CB (Multiple Items)
 Responsibility Center Hierarchy RESP_CENTER_RPTG

MTD Original Budget Amount		Column Labels				Grand Total	
		WTB_MANG_REPORT	INC_STMT - Income Statement				
		ALL_ACCOUNTS - All Accounts	CAPITAL - Capital	INDIRECT - Indirect	LIABILITY - Liabilities	INCOME_CO - Income, Continuing Operations	O&M_OTHER_EXPENSES - O&M and Other Expenses
		BALANCE_SHEET - Balance Sheet					
Row Labels		ASSET - Assets					
2020							
Q1 2020							
Jan 2020							
Administrative Services			24,949			7,490	32,438
Business Transformation&Techn	2,384		31,817			113,491	147,692
Chairman & CEO						5,871	5,871
Corporate Accounts						(1,077)	(1,077)
Cust & Delivery Ops			980,302	(85,503)		620,246	1,515,045
Energy Solutions			26,164		446	176,497	203,107
Enterprise Security	144					6,748	6,892
Ext Affrs & Strtgc Policy						17,661	17,661

Budget - 2020

See second query for department detail

FINANCE	29	11,639	1,108		58,078	80,854
GENERAL COUNSEL					46,507	46,507
HR	230		3,987		17,997	22,214
REGULATED GENERATION	136,942	251,698	62,329	174	1,362,389	1,813,533
Feb 2020						
Administrative Services		24,021			7,465	31,487
Business Transformation&Techn	1,009	31,572			40,986	73,566
Chairman & CEO					5,871	5,871
Corporate Accounts					(1,077)	(1,077)
Cust & Delivery Ops		933,402	(84,739)		588,926	1,437,588
Energy Solutions		26,164		446	175,674	202,284
Enterprise Security	144				6,748	6,892
Ext Affrs & Strtgc Policy					17,496	17,496
FINANCE	29	11,639	1,108		68,078	80,854
GENERAL COUNSEL					41,845	41,845
HR	230		3,987		17,997	22,214
REGULATED GENERATION	136,166	260,027	62,329	174	1,113,123	1,571,819
Mar 2020						
Administrative Services		24,819			8,104	32,922
Business Transformation&Techn	1,041	30,589			42,427	74,057
Chairman & CEO					6,250	6,250
Corporate Accounts					(1,077)	(1,077)
Cust & Delivery Ops		1,048,798	(89,957)		715,968	1,674,809
Energy Solutions		26,715		462	182,564	209,741
Enterprise Security	152				7,075	7,226
Ext Affrs & Strtgc Policy					18,116	18,116
FINANCE	30	12,046	1,147		70,779	84,002
GENERAL COUNSEL					48,102	48,102
HR	238		4,127		18,539	22,903
REGULATED GENERATION	161,390	294,430	65,105	180	1,148,395	1,669,501
Q2 2020						
Apr 2020						
Administrative Services		24,843			7,728	32,571
Business Transformation&Techn	1,045	30,221			42,711	73,976
Chairman & CEO					6,250	6,250
Corporate Accounts					(1,077)	(1,077)
Cust & Delivery Ops		973,962	(87,521)		685,086	1,571,527
Energy Solutions		23,738		462	187,373	211,572
Enterprise Security	149				6,965	7,114
Ext Affrs & Strtgc Policy					18,116	18,116
FINANCE	30	12,046	1,147		70,779	84,002
GENERAL COUNSEL					43,279	43,279
HR	238		4,127		18,539	22,903
REGULATED GENERATION	140,970	303,310	64,420	180	1,144,717	1,653,597
May 2020						
Administrative Services		24,843			7,728	32,571
Business Transformation&Techn	1,042	29,238			43,210	73,490
Chairman & CEO					6,250	6,250
Corporate Accounts					(1,077)	(1,077)
Cust & Delivery Ops		938,145	(87,345)		612,470	1,463,269
Energy Solutions		23,343		462	187,753	211,558
Enterprise Security	149				6,965	7,114
Ext Affrs & Strtgc Policy					18,116	18,116
FINANCE	30	12,046	1,147		70,779	84,002
GENERAL COUNSEL					43,308	43,308
HR	238		4,127		18,539	22,903

Budget - 2020

See second query for department detail

REGULATED GENERATION	141,001	334,479	64,420	180		1,145,018	1,685,099
Jun 2020							
Administrative Services		24,843				7,732	32,576
Business Transformation&Techn	1,029	29,484				42,368	72,882
Chairman & CEO						6,250	6,250
Corporate Accounts						(1,077)	(1,077)
Cust & Delivery Ops		955,756	(87,282)			684,538	1,553,012
Energy Solutions		24,280			462	188,910	213,652
Enterprise Security	149					6,965	7,114
Ext Affrs & Strtgc Policy						18,116	18,116
FINANCE	30	12,046	1,147			70,779	84,002
GENERAL COUNSEL						43,279	43,279
HR	238		4,127			18,539	22,903
REGULATED GENERATION	141,001	423,972	64,420	180		1,143,067	1,772,641
Q3 2020							
Jul 2020							
Administrative Services		25,474				7,750	33,224
Business Transformation&Techn	1,062	29,975				42,545	73,583
Chairman & CEO						6,250	6,250
Corporate Accounts						(1,077)	(1,077)
Cust & Delivery Ops		957,766	(87,285)			625,518	1,496,000
Energy Solutions		23,474			462	185,488	209,424
Enterprise Security	149					6,965	7,114
Ext Affrs & Strtgc Policy						18,286	18,286
FINANCE	30	12,046	1,147			70,779	84,002
GENERAL COUNSEL						48,102	48,102
HR	238		4,127			18,539	22,903
REGULATED GENERATION	139,265	524,918	64,420	180		1,392,099	2,120,882
Aug 2020							
Administrative Services		24,843				7,732	32,576
Business Transformation&Techn	1,076	29,975				42,739	73,791
Chairman & CEO						6,250	6,250
Corporate Accounts						(1,077)	(1,077)
Cust & Delivery Ops		1,069,703	(89,800)			694,324	1,674,226
Energy Solutions		23,474			462	188,201	212,137
Enterprise Security	152					7,075	7,226
Ext Affrs & Strtgc Policy						18,116	18,116
FINANCE	30	12,046	1,147			70,779	84,002
GENERAL COUNSEL						43,279	43,279
HR	238		4,127			18,539	22,903
REGULATED GENERATION	161,115	591,147	65,105	180		1,161,476	1,979,023
Sep 2020							
Administrative Services		24,843				8,105	32,948
Business Transformation&Techn	1,077	29,975				42,511	73,563
Chairman & CEO						6,250	6,250
Corporate Accounts						(1,077)	(1,077)
Cust & Delivery Ops		1,019,644	(87,283)			601,519	1,533,879
Energy Solutions		24,280			462	198,636	223,378
Enterprise Security	149					6,965	7,114
Ext Affrs & Strtgc Policy						18,116	18,116
FINANCE	30	12,046	1,147			70,779	84,002
GENERAL COUNSEL						43,308	43,308
HR	238		4,127			18,539	22,903
REGULATED GENERATION	139,265	534,996	64,420	180		1,142,717	1,881,578
Q4 2020							
Oct 2020							

Budget - 2020

See second query for department detail

Administrative Services		24,843			7,728	32,571
Business Transformation&Techn	1,103	29,975			43,557	74,635
Chairman & CEO					6,250	6,250
Corporate Accounts					(1,077)	(1,077)
Cust & Delivery Ops		1,015,108	(87,286)		585,896	1,513,717
Energy Solutions		22,158		462	197,859	220,479
Enterprise Security	149				6,965	7,114
Ext Affrs & Strtgc Policy					18,116	18,116
FINANCE	30	12,046	1,147		70,779	84,002
GENERAL COUNSEL					43,279	43,279
HR	238		4,127		18,539	22,903
REGULATED GENERATION	139,273	500,458	64,420	180	1,140,917	1,845,248
Nov 2020						
Administrative Services		24,843			7,728	32,571
Business Transformation&Techn	1,105	29,729			43,598	74,432
Chairman & CEO					6,250	6,250
Corporate Accounts					(1,077)	(1,077)
Cust & Delivery Ops		1,006,935	(87,284)		588,949	1,508,600
Energy Solutions		22,158		462	198,584	221,204
Enterprise Security	149				6,965	7,114
Ext Affrs & Strtgc Policy					18,116	18,116
FINANCE	30	12,046	1,147		70,779	84,002
GENERAL COUNSEL					43,279	43,279
HR	238		4,127		18,539	22,903
REGULATED GENERATION	139,273	469,726	64,420	180	1,141,126	1,814,725
Dec 2020						
Administrative Services		25,474			7,745	33,219
Business Transformation&Techn	1,245	29,484			51,439	82,168
Chairman & CEO					6,250	6,250
Corporate Accounts					(1,077)	(1,077)
Cust & Delivery Ops		1,029,408	(87,287)		622,511	1,564,632
Energy Solutions		22,964		462	199,451	222,877
Enterprise Security	149				6,965	7,114
Ext Affrs & Strtgc Policy					18,286	18,286
FINANCE	30	12,046	1,147		70,779	84,002
GENERAL COUNSEL					48,102	48,102
HR	238		4,127		18,539	22,903
REGULATED GENERATION	139,273	386,764	64,420	180	1,388,562	1,979,199
Grand Total	1,734,130	17,898,178	(215,410)	7,656	26,963,500	46,388,053

Budget - 2019

See second query for department detail

Business Unit Hierarchy	DUKE_ENERGY_KY_ELEC - Duke Energy Kentucky Electric
Account CB	(Multiple Items)
Resource Type CB	(Multiple Items)

MTD Original Budget Amount		Column Labels				Grand Total	
		WTB_MANG_REPORT	ALL_ACCOUNTS - All Accounts	BALANCE_SHEET - Balance Sheet	INC_STMT - Income Statement		
Row Labels		ASSET - Assets	CAPITAL - Capital	INDIRECT - Indirect	LIABILITY - Liabilities	INCOME_CO - Income, Continuing Operations	O&M_OTHER_EXPENSES - O&M and Other Expenses
2019							
Q1 2019							
Jan 2019		140,232	1,102,175	(12,184)	620	1,885,133	3,115,976
Feb 2019		139,436	1,093,005	(11,714)	620	1,871,303	3,092,649
Mar 2019		164,749	1,210,419	(13,061)	642	2,320,226	3,682,975
Q2 2019							
Apr 2019		144,275	1,131,013	(12,097)	642	2,009,038	3,272,870
May 2019		144,302	1,141,285	(11,926)	642	1,936,748	3,211,051
Jun 2019		144,303	1,195,565	(11,865)	642	1,975,194	3,303,838
Q3 2019							
Jul 2019		142,585	1,188,864	(11,867)	642	1,933,972	3,254,195
Aug 2019		164,483	1,276,007	(12,876)	642	2,307,825	3,736,081
Sep 2019		142,603	1,307,861	(11,866)	642	1,931,823	3,371,063
Q4 2019							
Oct 2019		142,631	1,356,529	(11,868)	642	1,906,701	3,394,634
Nov 2019		142,635	1,270,296	(11,866)	642	1,943,498	3,345,204
Dec 2019		142,634	1,301,963	(11,869)	642	1,904,604	3,337,973
Grand Total		1,754,867	14,574,982	(145,059)	7,656	23,926,064	40,118,509

Business Unit Hierarchy	DUKE_ENERGY_KY_ELEC - Duke Energy Kentucky Electric
Account CB	(Multiple Items)
Resource Type CB	(Multiple Items)
Responsibility Center Hierarchy	RESP_CENTER_RPTG

MTD Original Budget Amount		Column Labels				Grand Total	
		WTB_MANG_REPORT	ALL_ACCOUNTS - All Accounts	BALANCE_SHEET - Balance Sheet	INC_STMT - Income Statement		
Row Labels		ASSET - Assets	CAPITAL - Capital	INDIRECT - Indirect	LIABILITY - Liabilities	INCOME_CO - Income, Continuing Operations	O&M_OTHER_EXPENSES - O&M and Other Expenses
2019							
Q1 2019							
Jan 2019							
Administrative Services			23,833			4,902	28,734
Business Transformation&Techn	2,740		33,246	3,477		50,791	90,253
Chairman & CEO						5,343	5,343
Corporate Accounts						130	130
Cust & Delivery Ops	154		740,434	(121,057)		465,429	1,084,960
Energy Solutions			28,730		446	145,124	174,300
Enterprise Security	144					6,748	6,892
Ext Affrs & Strtgc Policy						16,866	16,866

Budget - 2019

See second query for department detail

FINANCE	30	13,205	1,006		71,588	85,829
GENERAL COUNSEL					40,589	40,589
HR	222		3,852		17,187	21,261
Natural Gas Operations		347			251	598
REGULATED GENERATION	136,942	262,382	100,538	174	1,060,183	1,560,218
Feb 2019						
Administrative Services		23,226			4,888	28,115
Business Transformation&Techn	2,720	33,780	3,477		47,625	87,602
Chairman & CEO					5,343	5,343
Corporate Accounts					130	130
Cust & Delivery Ops	154	727,556	(119,939)		469,623	1,077,394
Energy Solutions		29,714		466	143,490	173,650
Enterprise Security	144				6,748	6,892
Ext Affrs & Strtgc Policy					16,866	16,866
FINANCE	30	13,205	1,006		71,664	85,904
GENERAL COUNSEL					40,589	40,589
HR	222		3,852		17,074	21,148
Natural Gas Operations		345			251	597
REGULATED GENERATION	136,166	265,179	99,890	174	1,047,011	1,548,419
Mar 2019						
Administrative Services		24,603			5,443	30,046
Business Transformation&Techn	2,787	34,659	3,477		50,044	90,967
Chairman & CEO					5,871	5,871
Corporate Accounts					130	130
Cust & Delivery Ops	160	826,511	(127,010)		636,834	1,336,496
Energy Solutions		32,710		462	148,507	181,679
Enterprise Security	152				7,075	7,226
Ext Affrs & Strtgc Policy					17,628	17,628
FINANCE	31	13,658	1,041		74,360	89,089
GENERAL COUNSEL					46,720	46,720
HR	230		3,987		18,201	22,418
Natural Gas Operations		360			260	620
REGULATED GENERATION	161,390	277,918	105,444	180	1,309,153	1,854,085
Q2 2019						
Apr 2019						
Administrative Services		24,021			5,062	29,083
Business Transformation&Techn	2,736	36,423	3,477		46,255	88,891
Chairman & CEO					5,871	5,871
Corporate Accounts					130	130
Cust & Delivery Ops	160	757,729	(123,950)		565,048	1,198,988
Energy Solutions		33,465		462	153,242	187,169
Enterprise Security	149				6,965	7,114
Ext Affrs & Strtgc Policy					17,463	17,463
FINANCE	31	13,658	1,041		74,305	89,035
GENERAL COUNSEL					42,001	42,001
HR	230		3,987		18,201	22,418
Natural Gas Operations		357			260	617
REGULATED GENERATION	140,970	265,360	103,348	180	1,074,232	1,584,089
May 2019						
Administrative Services		24,021			5,062	29,083
Business Transformation&Techn	2,732	37,780	3,477		46,068	90,056
Chairman & CEO					5,871	5,871
Corporate Accounts					130	130
Cust & Delivery Ops	160	756,399	(123,779)		494,226	1,127,007
Energy Solutions		34,647		462	154,375	189,483
Enterprise Security	149				6,965	7,114

Budget - 2019

See second query for department detail

Ext Affrs & Strtgc Policy					17,463	17,463
FINANCE	31	13,658	1,041		74,305	89,035
GENERAL COUNSEL					42,031	42,031
HR	230		3,987		18,201	22,418
Natural Gas Operations		354			260	614
REGULATED GENERATION	141,001	274,426	103,348	180	1,071,790	1,590,745
Jun 2019						
Administrative Services		24,021			5,066	29,087
Business Transformation&Techn	2,732	38,237	3,477		45,912	90,358
Chairman & CEO					5,871	5,871
Corporate Accounts					130	130
Cust & Delivery Ops	160	798,260	(123,717)		527,270	1,201,973
Energy Solutions		36,774		462	160,762	197,998
Enterprise Security	149				6,965	7,114
Ext Affrs & Strtgc Policy					17,463	17,463
FINANCE	31	13,658	1,041		74,305	89,035
GENERAL COUNSEL					42,001	42,001
HR	230		3,987		18,201	22,418
Natural Gas Operations		348			260	608
REGULATED GENERATION	141,001	284,267	103,348	180	1,070,986	1,599,782
Q3 2019						
Jul 2019						
Administrative Services		24,021			5,066	29,087
Business Transformation&Techn	2,751	38,237	3,477		45,900	90,365
Chairman & CEO					5,871	5,871
Corporate Accounts					130	130
Cust & Delivery Ops	160	793,356	(123,720)		487,391	1,157,187
Energy Solutions		36,391		462	160,078	196,930
Enterprise Security	149				6,965	7,114
Ext Affrs & Strtgc Policy					17,463	17,463
FINANCE	31	13,658	1,041		74,305	89,035
GENERAL COUNSEL					42,001	42,001
HR	230		3,987		18,201	22,418
Natural Gas Operations		348			260	608
REGULATED GENERATION	139,265	282,853	103,348	180	1,070,338	1,595,984
Aug 2019						
Administrative Services		24,640			5,083	29,723
Business Transformation&Techn	2,796	35,424	3,477		47,658	89,355
Chairman & CEO					5,871	5,871
Corporate Accounts					130	130
Cust & Delivery Ops	160	864,330	(126,903)		609,166	1,346,753
Energy Solutions		36,391		462	160,921	197,774
Enterprise Security	152				7,075	7,226
Ext Affrs & Strtgc Policy					17,628	17,628
FINANCE	31	13,658	1,041		74,472	89,201
GENERAL COUNSEL					42,001	42,001
HR	230		3,987		18,201	22,418
Natural Gas Operations		348			260	608
REGULATED GENERATION	161,115	301,217	105,522	180	1,319,358	1,887,393
Sep 2019						
Administrative Services		24,021			5,427	29,448
Business Transformation&Techn	2,769	36,971	3,477		45,912	89,129
Chairman & CEO					5,871	5,871
Corporate Accounts					130	130
Cust & Delivery Ops	160	853,275	(123,718)		482,795	1,212,511
Energy Solutions		36,352		462	158,771	195,585

Budget - 2019

See second query for department detail

Enterprise Security	149				6,965	7,114
Ext Affrs & Strtgc Policy					17,463	17,463
FINANCE	31	13,658	1,041		74,417	89,147
GENERAL COUNSEL					46,750	46,750
HR	230		3,987		18,201	22,418
Natural Gas Operations		347			260	607
REGULATED GENERATION	139,265	343,236	103,348	180	1,068,860	1,654,889
Q4 2019						
Administrative Services		72,063			15,186	87,249
Business Transformation&Techn	8,375	98,408	10,430		144,949	262,162
Chairman & CEO					17,614	17,614
Corporate Accounts					391	391
Cust & Delivery Ops	480	2,577,701	(371,162)		1,374,402	3,581,420
Energy Solutions		100,695		1,385	475,904	577,985
Enterprise Security	446				20,896	21,342
Ext Affrs & Strtgc Policy					52,389	52,389
FINANCE	92	40,974	3,122		223,252	267,441
GENERAL COUNSEL					126,004	126,004
HR	689		11,961		54,608	67,258
Natural Gas Operations		1,049			780	1,829
REGULATED GENERATION	417,819	1,037,897	310,043	540	3,248,427	5,014,727
Grand Total	1,754,867	14,574,982	(145,059)	7,656	23,926,064	40,118,509

Actual - 9 months ending September 2019

See second query for department detail

Business Unit Hierarchy DUKE_ENERGY_KY_ELEC - Duke Energy Kentucky Electric
 Account CB (Multiple Items)
 Responsibility Center Level 02 Name (Multiple Items)
 Resource Type CB (Multiple Items)

YTD Actual Amount	Column Labels				Grand Total		
	WTB_MANG_REPORT						
	ALL_ACCOUNTS - All Accounts						
	BALANCE_SHEET - Balance Sheet						
	ASSET - Assets	CAPITAL - Capital	INDIRECT - Indirect	LIABILITY - Liabilities	INC_STMT - Income Statement		
					INCOME_CO - Income, Continuing Operations O&M_OTHER_EXPENSES - O&M and Other Expenses		
Row Labels							
2019							
Q1 2019							
Jan 2019		126,225	1,025,326	(69,395)	165	1,490,595	2,572,916
Feb 2019		265,611	2,121,249	(55,512)	(153)	3,100,680	5,431,875
Mar 2019		426,703	3,494,435	(63,862)	(680)	5,064,766	8,921,363
Q2 2019							
Apr 2019		576,121	4,650,838	(77,952)	(529)	6,811,443	11,959,921
May 2019		717,938	5,800,086	(85,812)	856	8,551,823	14,984,890
Jun 2019		883,364	7,008,316	(146,666)	1,120	10,109,228	17,855,362
Q3 2019							
Jul 2019		1,016,465	8,101,930	(177,714)	1,554	11,645,714	20,587,949
Aug 2019		1,176,784	9,568,602	(174,889)	1,630	13,614,019	24,186,145
Sep 2019		1,315,051	10,668,563	(196,098)	1,901	15,170,646	26,960,063
Grand Total		1,374,268	11,065,513	(77,059)	2,074	15,817,762	28,182,558
							1,120,853

Business Unit Hierarchy DUKE_ENERGY_KY_ELEC - Duke Energy Kentucky Electric
 Account CB (Multiple Items)
 Responsibility Center Level 02 Name (Multiple Items)
 Resource Type CB (Multiple Items)

YTD Actual Amount	Column Labels				Grand Total		
	WTB_MANG_REPORT						
	ALL_ACCOUNTS - All Accounts						
	BALANCE_SHEET - Balance Sheet						
	ASSET - Assets	CAPITAL - Capital	INDIRECT - Indirect	LIABILITY - Liabilities	INC_STMT - Income Statement		
					INCOME_CO - Income, Continuing Operations O&M_OTHER_EXPENSES - O&M and Other Expenses		
Row Labels							
2019							
Q1 2019							
Jan 2019							
100 Org Effectiveness			19			317	335
110 Central Progs Srvc			31,082			21,493	52,575
110 Regional Srvc			74,753			16,783	91,537

Actual - 9 months ending September 2019

See second query for department detail

Corporate Governance DiscOps	4,268	317			10,972	15,557
DEC Central Programs Services		3,765			5,280	9,044
DEC Coal Combustion Products		23,229			1,383	24,612
DEC Customer	(0)	2,821			32,385	35,206
DEC Customer Experience	1	234			10,713	10,948
DEC Environmental					158	158
DEC Fleet Maint Srvc					5,363	5,363
DEC Fossil Hydro					1,196	1,196
DEC Gen Ops Support		315			238	553
DEC Nuclear	2				116	118
DEC Org Effectiveness					5,728	5,728
DEC Other					14,194	14,194
DEC Other Misc	0	82	18	76	5,479	5,655
DEC Power Delivery	8	9,957	2,422		20,989	33,377
DEC President & Staff					5,583	5,583
DEC Regional Srvc					240	240
DEC Wholesale Pwr & Rnwable Gen	0	30		90	4,820	4,940
DEF Central Progs Srvc		4			8	12
DEF Fleet Maint Srvc		151			398	549
DEF Org Effectiveness					203	203
DEF Other	5	1			1,426	1,432
DEF Power Delivery	0	855			2,661	3,516
DEF Regional Srvc					209	209
DEF Retail					1,032	1,032
DEI Central Progs Srvc		1,532			438	1,970
DEI Coal Combustion Products		59,169			3,605	62,775
DEI Customer					1,684	1,684
DEI Other					4,347	4,347
DEI Power Delivery		1,532			(7,774)	(6,242)
DEI President and Staff					53	53
DEK Customer		1,108			11,137	12,246
DEK Fossil		33,419			378,837	412,256
DEK Power Delivery	2,682	383,433	(271,422)		104,742	219,436
DEP Central Progs Srvc		2,002			498	2,500
DEP Fleet Maint Srvc					171	171
DEP Fossil Hydro					571	571
DEP Org Effectiveness					2,613	2,613
DEP Other					13,999	13,999
DEP Power Delivery	1	116			5,266	5,382
DEP Regional Srvc					39	39
DEP Retail					2,446	2,446
Duke Energy Ohio - RU	762	39,769	3,083		32,562	76,176
Marketing & Customer Engagemen		57			3,649	3,707
Piedmont Gas - Customer					10	10
Piedmont Gas - Delivery	0	614			51	664
Piedmont Gas - Other	0				17	17
Srvco Coal Combustion Products		8,688			1,788	10,476
SrvCo Construct & Proj Mgmt	10		4,689		1,641	6,341
SrvCo Customer Service	1	12,758	816		73,253	86,827
SrvCo Enterprise Business Svs	118,169	60,671	2,903	0	187,986	369,729
SrvCo EnviroHealthSafety	10	11,946	6,415		30,972	49,343
SrvCo Fossil Hydro Total		2,200			239,280	241,481

Actual - 9 months ending September 2019

See second query for department detail

SrvCo Gas	0	18		13	31
SrvCo Gen Support	9			5,009	5,018
SrvCo Nuclear				73	73
SrvCo Other	262	14,762	6	86,951	101,981
SrvCo Power Delivery	33	243,919	181,675	135,298	560,925
Feb 2019					
100 Org Effectiveness		3,549		1,043	4,591
110 Central Progs Svcs		55,500		39,809	95,309
110 Regional Svcs		157,982		30,271	188,254
Corporate Governance DiscOps	8,571	555		23,578	32,704
DEC Central Programs Services		10,625		13,382	24,007
DEC Coal Combustion Products		74,324		3,054	77,378
DEC Customer	1	6,061		68,745	74,806
DEC Customer Experience	2	569		22,678	23,249
DEC Environmental				350	350
DEC Fleet Maint Svcs		3,642		10,355	13,997
DEC Fossil Hydro	0			3,223	3,224
DEC Gen Ops Support		611		506	1,118
DEC Nuclear	4			191	196
DEC Org Effectiveness				11,623	11,623
DEC Other				30,064	30,064
DEC Other Misc	1	172	36	11,239	11,603
DEC Power Delivery	1	20,118	3,075	44,892	68,085
DEC President & Staff				11,413	11,413
DEC Regional Svcs				4,793	4,793
DEC Wholesale Pwr & Rnwable Gen	0	60		9,754	9,997
DEF Central Progs Svcs		56		201	256
DEF Fleet Maint Svcs		270		731	1,001
DEF Org Effectiveness				465	465
DEF Other	13	1		3,127	3,141
DEF Power Delivery	0	1,574		5,715	7,290
DEF Regional Svcs				460	460
DEF Retail		15		2,303	2,318
DEI Central Progs Svcs		3,098		885	3,983
DEI Coal Combustion Products		120,408		8,229	128,637
DEI Customer				3,475	3,475
DEI Fossil Hydro				(1,599)	(1,599)
DEI Other				8,802	8,802
DEI Power Delivery		3,144		(7,413)	(4,269)
DEI President and Staff				181	181
DEK Customer		3,221		23,378	26,600
DEK Fossil		86,809		795,645	882,454
DEK Gas		95		38	132
DEK Power Delivery	5,647	752,033	(484,781)	187,136	460,034
DEP Central Progs Svcs		4,877		1,170	6,047
DEP Environmental				(44)	(44)
DEP Fleet Maint Svcs				655	655
DEP Fossil Hydro				958	958
DEP Nuclear		1			1
DEP Org Effectiveness		0		5,469	5,469
DEP Other				28,282	28,282
DEP Power Delivery	1	471		10,468	10,939

Actual - 9 months ending September 2019

See second query for department detail

DEP Regional Svcs					93	93
DEP Retail		22			4,842	4,864
Duke Energy Ohio - RU	975	87,286	8,793		77,632	174,685
Marketing & Customer Engagemen		145			8,959	9,104
Piedmont Gas - Customer					19	19
Piedmont Gas - Delivery	1	614			140	754
Piedmont Gas - Other	0				24	24
Srvco Coal Combustion Products		18,557	253		3,741	22,551
SrvCo Construct & Proj Mgmt	169		9,606		3,136	12,911
Srvco Customer Service	1	23,401	1,630		155,574	180,605
SrvCo Enterprise Business Svcs	249,426	122,525	6,140	(491)	393,297	770,897
SrvCo EnviroHealthSafety	19	28,798	13,023		64,384	106,224
SrvCo Fossil Hydro Total		11,309			486,636	497,945
SrvCo Gas	0	77			17	94
SrvCo Gen Support	19				10,029	10,048
SrvCo Nuclear					147	147
SrvCo Other	535	25,074	11		175,383	201,003
SrvCo Power Delivery	226	493,600	386,703		296,948	1,177,478
Mar 2019						
100 Org Effectiveness		8,814			1,424	10,238
110 Central Progs Svcs		79,819			59,922	139,741
110 Regional Svcs		230,130			42,309	272,439
Corporate Governance DiscOps	12,586	902			29,449	42,937
DE Renewables & Transmission	0				7	8
DEC Central Programs Services		14,935			21,322	36,257
DEC Coal Combustion Products		95,686			4,716	100,402
DEC Customer	1	10,927			110,523	121,451
DEC Customer Experience	10	937			33,186	34,133
DEC Environmental					515	515
DEC Fleet Maint Svcs		4,068			17,068	21,135
DEC Fossil Hydro	0				5,496	5,496
DEC Gen Ops Support		1,164			769	1,932
DEC Nuclear	4				191	196
DEC Org Effectiveness					17,352	17,352
DEC Other		121			45,653	45,775
DEC Other Misc	1	2,528	36	236	17,332	20,133
DEC Power Delivery	1	28,887	3,580		70,867	103,335
DEC President & Staff					17,258	17,258
DEC Regional Svcs					13,551	13,551
DEC Wholesale Pwr & Rnwable Gen	0	92		274	14,768	15,135
DEF Central Progs Svcs		67			344	411
DEF Fleet Maint Svcs		381			1,031	1,412
DEF Org Effectiveness					735	735
DEF Other	24	12			4,998	5,035
DEF Power Delivery	1	2,167			8,015	10,183
DEF Regional Svcs					718	718
DEF Retail		318			3,708	4,026
DEI Central Progs Svcs		4,793			1,370	6,163
DEI Coal Combustion Products		187,597			12,796	200,393
DEI Customer					6,265	6,265
DEI Fossil Hydro					(1,599)	(1,599)
DEI Other					13,161	13,161

Actual - 9 months ending September 2019

See second query for department detail

DEI Power Delivery		4,994		(7,324)	(2,330)
DEI President and Staff				369	369
DEK Customer		7,974		45,654	53,628
DEK Fossil		209,297		1,399,084	1,608,381
DEK Gas		95		455	550
DEK Power Delivery	9,408	1,217,063	(749,392)	349,364	826,443
DEP Central Progs Srvc		5,914		1,696	8,609
DEP Environmental				(44)	(44)
DEP Fleet Maint Srvc				854	854
DEP Fossil Hydro	0			1,489	1,489
DEP Gen Ops Support			(6,749)		(6,749)
DEP Nuclear		1		158	159
DEP Org Effectiveness	0	0		8,501	8,501
DEP Other				42,524	42,524
DEP Power Delivery	1	960		17,109	18,070
DEP Regional Srvc				288	288
DEP Retail		263		7,746	8,008
Duke Energy Ohio - RU	1,059	179,583	20,068	160,489	361,200
Marketing & Customer Engagemen		184	325	13,332	13,842
Piedmont Gas - Customer				37	37
Piedmont Gas - Delivery	1	0		924	925
Piedmont Gas - Other	1			34	34
Srvco Coal Combustion Products		27,588	253	5,740	33,581
SrvCo Construct & Proj Mgmt	169		20,095	4,353	24,617
Srvco Customer Service	1	40,347	15,858	252,100	308,305
SrvCo Enterprise Business Svs	401,697	188,987	9,227	603,873	1,202,593
SrvCo EnviroHealthSafety	28	50,482	20,140	95,037	165,686
SrvCo Fossil Hydro Total		25,033		724,028	749,062
SrvCo Gas	0	62		119	181
SrvCo Gen Support	278			14,120	14,398
SrvCo Nuclear				225	225
SrvCo Other	995	43,697	17	263,301	308,009
SrvCo Power Delivery	435	816,565	602,681	483,916	1,903,597
Q2 2019					
Apr 2019					
100 Org Effectiveness		13,756		1,751	15,507
110 Central Progs Srvc		94,727		85,591	180,318
110 Regional Srvc		317,981		64,112	382,093
Corporate Governance DiscOps	16,417	1,278		51,234	68,930
DE Renewables & Transmission	0			7	8
DEC Central Programs Services		18,529		31,692	50,221
DEC Coal Combustion Products		115,427		6,428	121,856
DEC Customer	1	12,895		145,750	158,646
DEC Customer Experience	10	1,407		44,293	45,710
DEC Environmental				687	687
DEC Fleet Maint Srvc		4,068		21,069	25,136
DEC Fossil Hydro	0			7,215	7,215
DEC Gen Ops Support		1,647		1,036	2,683
DEC Nuclear	5			206	210
DEC Org Effectiveness				22,075	22,075
DEC Other		192		57,675	57,868
DEC Other Misc	1	3,124	36	25,174	28,675

Actual - 9 months ending September 2019

See second query for department detail

DEC Power Delivery	2	41,212	4,321	93,546	139,081
DEC President & Staff				22,649	22,649
DEC Rates				123	123
DEC Regional Svcs				27,277	27,277
DEC Whlsale Pwr & Rnwable Gen	0	92		17,871	18,284
DEF Central Progs Svcs		67		445	512
DEF Fleet Maint Svcs		475		1,338	1,813
DEF Fossil Hydro				28	28
DEF Org Effectiveness				996	996
DEF Other	31	12		6,517	6,560
DEF Power Delivery	1	2,266		10,168	12,436
DEF Regional Svcs				976	976
DEF Retail		898		5,282	6,179
DEI Central Progs Svcs		6,412		1,832	8,244
DEI Coal Combustion Products		249,517		16,932	266,449
DEI Customer				8,107	8,107
DEI Fossil Hydro		4,331		(1,599)	2,732
DEI Other				17,234	17,234
DEI Power Delivery		6,618		7,344	13,962
DEI President and Staff				514	514
DEK Customer		11,064		59,723	70,787
DEK Fossil		306,306		1,898,396	2,204,702
DEK Gas		95		708	803
DEK Power Delivery	13,465	1,588,456	(968,072)	422,909	1,056,758
DEP Central Progs Svcs		9,060		24,027	33,087
DEP Environmental				(44)	(44)
DEP Fleet Maint Svcs				311	311
DEP Fossil Hydro	0			1,868	1,868
DEP Gen Ops Support			(6,749)		(6,749)
DEP Nuclear	0	1		168	170
DEP Org Effectiveness	0	0		11,225	11,226
DEP Other				55,619	55,619
DEP Other misc				69	69
DEP Power Delivery	1	1,306		22,436	23,743
DEP Regional Svcs				465	465
DEP Retail		639		10,237	10,877
Duke Energy Ohio - RU	1,390	251,510	25,398	212,841	491,140
Marketing & Customer Engagemen		214	636	17,922	18,772
Piedmont Gas - Customer				52	52
Piedmont Gas - Delivery	1	0		1,016	1,017
Piedmont Gas - Other	1			34	34
Srvco Coal Combustion Products		35,740	253	7,275	43,268
SrvCo Construct & Proj Mgmt	169		23,260	5,289	28,718
SrvCo Customer Service	1	53,796	16,586	330,780	401,162
SrvCo Enterprise Business Svcs	541,273	245,234	12,440	798,060	1,595,816
SrvCo EnviroHealthSafety	40	69,751	26,785	125,976	222,552
SrvCo Fossil Hydro Total		40,048		987,949	1,027,997
SrvCo Gas	0	62		129	191
SrvCo Gen Support	504			17,902	18,406
SrvCo Nuclear				280	280
SrvCo Other	1,481	58,855	372	344,055	404,762
SrvCo Power Delivery	1,326	1,081,766	786,784	650,192	2,520,069

Actual - 9 months ending September 2019

See second query for department detail

May 2019					
100 Org Effectiveness		15,988		2,098	18,086
110 Central Progs Srvc		99,640		106,563	206,203
110 Regional Srvc		399,652		77,250	476,902
Corporate Governance DiscOps	20,347	1,648		75,080	97,074
DE Renewables & Transmission	0			7	8
DEC Central Programs Services		22,844		39,443	62,286
DEC Coal Combustion Products		134,130		8,161	142,291
DEC Customer	1	14,871		176,368	191,241
DEC Customer Experience	11	2,170		53,873	56,054
DEC Environmental				826	826
DEC Fleet Maint Srvc		4,144		23,565	27,709
DEC Fossil Hydro	0			8,935	8,935
DEC Gen Ops Support		2,144		1,271	3,414
DEC Nuclear	5			5,048	5,053
DEC Org Effectiveness				26,725	26,725
DEC Other		246		80,936	81,182
DEC Other Misc	1	3,510	36	490	46,066
DEC Power Delivery	3	51,155	4,877	116,166	172,201
DEC President & Staff				27,227	27,227
DEC Rates				123	123
DEC Regional Srvc				33,247	33,247
DEC Wholesale Pwr & Rnwable Gen	0	135		11,699	12,200
DEF Central Progs Srvc		69		536	605
DEF Fleet Maint Srvc		592		1,657	2,249
DEF Fossil Hydro				28	28
DEF Org Effectiveness				1,217	1,217
DEF Other	38	12		7,774	7,825
DEF Power Delivery	1	2,412		12,530	14,943
DEF Regional Srvc				1,162	1,162
DEF Retail		1,822		6,379	8,201
DEI Central Progs Srvc		7,966		2,276	10,242
DEI Coal Combustion Products		311,246		22,257	333,504
DEI Customer				10,010	10,010
DEI Fossil Hydro		4,331		(1,599)	2,732
DEI Fossil Hydro Gen Support				776	776
DEI Other				20,552	20,552
DEI Power Delivery		8,385		16,163	24,548
DEI President and Staff				651	651
DEK Customer		13,354		75,524	88,878
DEK Fossil		390,222		2,390,702	2,780,924
DEK Gas		95		746	840
DEK Power Delivery	17,175	1,967,653	(1,176,969)	519,877	1,327,736
DEP Central Progs Srvc		11,844		40,858	52,702
DEP Environmental				(44)	(44)
DEP Fleet Maint Srvc				632	632
DEP Fossil Hydro	0			2,161	2,161
DEP Gen Ops Support			(6,749)		(6,749)
DEP Nuclear	1	1		201	204
DEP Org Effectiveness	0	0		13,804	13,805
DEP Other				69,152	69,152
DEP Other misc				170	170

Actual - 9 months ending September 2019

See second query for department detail

DEP Power Delivery	1	1,703			27,124	28,828
DEP Regional Srvc					635	635
DEP Retail		1,006			12,920	13,926
Duke Energy Ohio - RU	1,478	310,348	30,488		276,654	618,968
Marketing & Customer Engagemen		262	947		23,360	24,569
Piedmont Gas - Customer					48	48
Piedmont Gas - Delivery	1	0			1,074	1,075
Piedmont Gas - Other	1				34	34
Srvco Coal Combustion Products		39,521	253		9,316	49,090
SrvCo Construct & Proj Mgmt	169		26,965		6,287	33,421
Srvco Customer Service	1	66,371	17,256		409,526	493,153
SrvCo Enterprise Business Svcs	675,007	315,792	15,372	0	944,497	1,950,668
SrvCo EnviroHealthSafety	52	99,229	33,518		155,287	288,087
SrvCo Fossil Hydro Total		51,023			1,264,066	1,315,090
SrvCo Gas	0	62			143	206
SrvCo Gen Support	549				21,449	21,998
SrvCo Nuclear					338	338
SrvCo Other	1,766	70,648	1,193		452,304	525,911
SrvCo Power Delivery	1,329	1,371,840	967,000		813,971	3,154,140
Jun 2019						
100 Org Effectiveness		16,058			2,984	19,042
110 Central Progs Srvc		108,104			125,752	233,856
110 Regional Srvc		483,790			91,098	574,888
Corporate Governance DiscOps	24,454	2,176			100,088	126,718
DE Renewables & Transmission	0				7	8
DEC Central Programs Services		29,914			43,985	73,899
DEC Coal Combustion Products		149,549			9,828	159,377
DEC Customer	1	16,987			223,336	240,324
DEC Customer Experience	169	2,935			63,954	67,058
DEC Environmental					983	983
DEC Fleet Maint Srvc		4,144			26,839	30,983
DEC Fossil Hydro	0	5			10,900	10,905
DEC Gen Ops Support		2,678			1,564	4,242
DEC Nuclear	5	5,876			551	6,432
DEC Org Effectiveness					31,671	31,671
DEC Other		338			97,047	97,385
DEC Other Misc	1	3,897	36	755	49,857	54,546
DEC Power Delivery	941	58,806	5,615		137,656	203,018
DEC President & Staff					31,666	31,666
DEC Rates					123	123
DEC Regional Srvc					34,686	34,686
DEC Wholesale Pwr & Rnwable Gen	0	135		366	14,612	15,113
DEF Central Progs Srvc		94			672	766
DEF Fleet Maint Srvc		765			2,085	2,850
DEF Fossil Hydro					28	28
DEF Org Effectiveness					1,484	1,484
DEF Other	44	12			9,368	9,425
DEF Power Delivery	1	3,198			14,215	17,414
DEF Regional Srvc					1,278	1,278
DEF Retail		2,551			7,485	10,035
DEI Central Progs Srvc		9,237			2,639	11,876
DEI Coal Combustion Products		365,202			27,550	392,752

Actual - 9 months ending September 2019

See second query for department detail

DEI Customer				11,898	11,898
DEI Fossil Hydro		4,331		(1,599)	2,732
DEI Fossil Hydro Gen Support				776	776
DEI Other				24,067	24,067
DEI Power Delivery		12,216		17,104	29,320
DEI President and Staff				740	740
DEK Customer		14,561		89,716	104,277
DEK Fossil		425,036		2,780,851	3,205,887
DEK Gas		95		891	985
DEK Other		3,674			3,674
DEK Power Delivery	22,250	2,379,880	(1,454,038)	629,108	1,577,200
DEP Central Progs Svcs		50,095		5,253	55,348
DEP Environmental				(44)	(44)
DEP Fleet Maint Svcs				801	801
DEP Fossil Hydro	0			2,430	2,430
DEP Gen Ops Support			(6,749)		(6,749)
DEP Nuclear	0	1		171	173
DEP Org Effectiveness	0	0		16,614	16,615
DEP Other		0		83,964	83,964
DEP Other misc				229	229
DEP Power Delivery	1	2,145		33,197	35,343
DEP Regional Svcs				777	777
DEP Retail		1,358		16,503	17,861
Duke Energy Ohio - RU	1,693	364,670	31,546	363,956	761,865
EH&S - Midwest		120			120
Marketing & Customer Engagemen		517	1,240	28,685	30,442
Piedmont Gas - Customer				49	49
Piedmont Gas - Delivery	2	0		1,101	1,103
Piedmont Gas - Other	1			37	38
Srvco Coal Combustion Products		43,405	253	11,729	55,387
SrvCo Construct & Proj Mgmt	169		31,219	7,267	38,655
Srvco Customer Service	1	80,586	32,569	468,653	581,810
SrvCo Enterprise Business Svcs	808,979	397,747	17,977	1,142,956	2,367,660
SrvCo EnviroHealthSafety	62	120,906	35,905	180,101	336,975
SrvCo Fossil Hydro Total		63,293		1,493,053	1,556,346
SrvCo Gas	0	62		166	228
SrvCo Gen Support	16,266			26,262	42,528
SrvCo Nuclear				417	417
SrvCo Other	2,091	83,800	1,644	537,068	624,603
SrvCo Power Delivery	6,230	1,693,367	1,156,116	968,289	3,824,002
Q3 2019					
Jul 2019					
100 Org Effectiveness		16,114		3,512	19,626
110 Central Progs Svcs		114,251		149,194	263,445
110 Regional Svcs		550,059		109,595	659,654
Corporate Governance DiscOps	28,325	2,530		114,220	145,076
DE Renewables & Transmission	0			7	8
DEC Central Programs Services		33,468		51,001	84,468
DEC Coal Combustion Products		164,570		11,552	176,122
DEC Customer	1	18,843		258,664	277,508
DEC Customer Experience	171	3,720		73,745	77,635
DEC Environmental				1,037	1,037

Actual - 9 months ending September 2019

See second query for department detail

DEC Fleet Maint Svcs		4,144			43,901	48,045
DEC Fossil Hydro	0	5			11,558	11,563
DEC Fossil Hydro Gen Support					15	15
DEC Gen Ops Support		3,191			1,834	5,024
DEC Nuclear	6	5,876			1,375	7,257
DEC Org Effectiveness					36,101	36,101
DEC Other		381			110,095	110,476
DEC Other Misc	1	4,237	36	981	58,313	63,569
DEC Power Delivery	942	64,930	6,258		160,470	232,599
DEC President & Staff					36,195	36,195
DEC Rates					123	123
DEC Regional Svcs					34,714	34,714
DEC Wholesale Pwr & Rnwable Gen	0	135		366	17,335	17,836
DEF Central Progs Svcs		154			865	1,018
DEF Fleet Maint Svcs		1,017			2,679	3,697
DEF Fossil Hydro					28	28
DEF Org Effectiveness					1,718	1,718
DEF Other	52	12			11,169	11,233
DEF Power Delivery	1	4,029			15,537	19,567
DEF Regional Svcs					1,375	1,375
DEF Retail		3,381			8,873	12,254
DEI Central Progs Svcs		10,679			3,051	13,730
DEI Coal Combustion Products		416,285			31,914	448,199
DEI Customer					13,440	13,440
DEI Fossil Hydro		4,331			(1,599)	2,732
DEI Fossil Hydro Gen Support					776	776
DEI Other					27,358	27,358
DEI Power Delivery	515	9,243			18,197	27,955
DEI President and Staff					861	861
DEK Customer		15,747			102,434	118,181
DEK Fossil		429,213	(3,644)		3,184,997	3,610,566
DEK Gas		95			746	840
DEK Other		3,674				3,674
DEK Power Delivery	26,523	2,746,463	(1,684,809)		730,349	1,818,526
DEP Central Progs Svcs		52,168			5,857	58,025
DEP Environmental					(44)	(44)
DEP Fleet Maint Svcs					3,301	3,301
DEP Fossil Hydro	0				2,963	2,963
DEP Gen Ops Support			(6,749)			(6,749)
DEP Nuclear	0	1			173	175
DEP Org Effectiveness	0	0			18,870	18,870
DEP Other		0			97,719	97,719
DEP Other misc					229	229
DEP Power Delivery	2	2,508			37,998	40,508
DEP Regional Svcs					830	830
DEP Retail		1,705			19,321	21,026
Duke Energy Ohio - RU	2,149	435,802	33,652		437,404	909,007
EH&S - Midwest		664				664
Marketing & Customer Engagemen		638	1,506		33,956	36,100
Piedmont Gas - Customer					49	49
Piedmont Gas - Delivery	2	0			1,126	1,128
Piedmont Gas - Other	1				40	41

Actual - 9 months ending September 2019

See second query for department detail

Srvco Coal Combustion Products		47,122	253		13,778	61,153
SrvCo Construct & Proj Mgmt	169		34,841		7,985	42,995
Srvco Customer Service	1	98,235	33,800		538,975	671,012
SrvCo Enterprise Business Svcs	932,539	473,811	21,343	207	1,328,509	2,756,409
SrvCo EnviroHealthSafety	63	128,751	39,289		210,237	378,341
SrvCo Fossil Hydro Total		71,804			1,690,922	1,762,726
SrvCo Gas	0	62			166	228
SrvCo Gen Support	16,424				30,082	46,506
SrvCo Nuclear					474	474
SrvCo Other	2,346	97,314	7,709		611,904	719,273
SrvCo Power Delivery	6,231	2,060,567	1,338,803		1,113,565	4,519,165
Aug 2019						
100 Org Effectiveness		16,166			4,098	20,265
110 Central Progs Svcs		120,053			170,375	290,428
110 Regional Svcs		626,851			126,571	753,422
Corporate Governance DiscOps	33,092	2,691			130,038	165,821
DE Renewables & Transmission	0				7	8
DEC Central Programs Services		37,842			58,896	96,738
DEC Coal Combustion Products		179,300			13,128	192,428
DEC Customer	1	21,037			295,680	316,718
DEC Customer Experience	5	5,717			86,256	91,978
DEC Environmental					1,092	1,092
DEC Fleet Maint Svcs		6,267			60,625	66,892
DEC Fossil Hydro	0	5			12,082	12,087
DEC Fossil Hydro Gen Support					15	15
DEC Gen Ops Support		3,666			2,135	5,801
DEC Nuclear	6	5,876			1,384	7,266
DEC Org Effectiveness					40,737	40,737
DEC Other		487			123,653	124,140
DEC Other Misc	2	4,809	36	1,264	67,172	73,282
DEC Power Delivery	164	71,874	6,834		180,279	259,151
DEC President & Staff					41,120	41,120
DEC Rates					123	123
DEC Regional Svcs					34,127	34,127
DEC Wholesale Pwr & Rnwable Gen	0	135		366	20,205	20,706
DEF Central Progs Svcs		199			1,087	1,286
DEF Coal Combustion Products					8	8
DEF Fleet Maint Svcs		1,272			3,337	4,608
DEF Fossil Hydro					28	28
DEF Org Effectiveness					1,959	1,959
DEF Other	64	12			13,322	13,398
DEF Power Delivery	2	4,900			16,355	21,257
DEF Regional Svcs					1,480	1,480
DEF Retail		4,124			10,181	14,305
DEI Central Progs Svcs		12,335			3,525	15,860
DEI Coal Combustion Products		474,947			37,699	512,646
DEI Customer					15,806	15,806
DEI Fossil Hydro		4,331			(1,599)	2,732
DEI Fossil Hydro Gen Support					776	776
DEI Other					31,172	31,172
DEI Power Delivery	515	10,904			20,614	32,034
DEI President and Staff					1,484	1,484

Actual - 9 months ending September 2019

See second query for department detail

DEK Customer		21,783		120,755	142,538
DEK Fossil		489,017	(8,073)	3,816,711	4,297,654
DEK Gas		95		1,010	1,105
DEK Other		3,674			3,674
DEK Power Delivery	30,896	3,245,985	(1,912,461)	867,881	2,232,300
DEP Central Progs Srvc		53,989		6,479	60,468
DEP Environmental				(44)	(44)
DEP Fleet Maint Srvc				3,700	3,700
DEP Fossil Hydro	0			3,523	3,523
DEP Gen Ops Support			(6,749)		(6,749)
DEP Nuclear	0	1		173	175
DEP Org Effectiveness	0	0		21,810	21,811
DEP Other		0		112,655	112,655
DEP Other misc				229	229
DEP Power Delivery	2	3,008		42,840	45,850
DEP Regional Srvc				152	152
DEP Retail		2,128		22,408	24,537
Duke Energy Ohio - RU	3,282	540,522	35,408	531,781	1,110,993
EH&S - Midwest		1,182			1,182
Marketing & Customer Engagemen		785	1,802	39,934	42,521
Piedmont Gas - Customer				49	49
Piedmont Gas - Delivery	2	0		1,152	1,154
Piedmont Gas - Other	1			40	41
Srvco Coal Combustion Products		51,277	253	16,032	67,562
SrvCo Construct & Proj Mgmt	169	3,462	38,985	8,863	51,479
Srvco Customer Service	1	111,914	35,075	634,272	781,262
SrvCo Enterprise Business Svs	1,083,244	557,075	24,762	1,536,569	3,201,650
SrvCo EnviroHealthSafety	64	135,039	42,821	240,981	418,906
SrvCo Fossil Hydro Total		76,725		1,926,442	2,003,167
SrvCo Gas	0	62		185	248
SrvCo Gen Support	16,432			34,106	50,538
SrvCo Nuclear				548	548
SrvCo Other	2,607	112,454	17,321	689,544	821,926
SrvCo Power Delivery	6,231	2,542,624	1,549,099	1,306,201	5,404,155
Sep 2019					
100 Org Effectiveness		16,166		4,576	20,742
110 Central Progs Srvc		128,586		192,349	320,935
110 Regional Srvc		702,545		147,903	850,449
Corporate Governance DiscOps	36,667	2,749		142,368	181,784
DE Renewables & Transmission	0			7	8
DEC Central Programs Services		41,966		66,438	108,403
DEC Coal Combustion Products		194,731		14,795	209,526
DEC Customer	1	23,005		335,849	358,855
DEC Customer Experience	4	7,399		98,715	106,119
DEC Environmental				1,147	1,147
DEC Fleet Maint Srvc		6,815		67,774	74,589
DEC Fossil Hydro	0	5		13,755	13,760
DEC Fossil Hydro Gen Support				15	15
DEC Gen Ops Support		4,191		2,386	6,577
DEC Nuclear	115	5,876		1,429	7,420
DEC Org Effectiveness			199	45,774	45,973
DEC Other		556		137,473	138,029

Actual - 9 months ending September 2019

See second query for department detail

DEC Other Misc	2	13,663	36	1,535	75,820	91,056
DEC Power Delivery	317	76,772	7,557		199,511	284,157
DEC President & Staff					46,275	46,275
DEC Rates					123	123
DEC Regional Svcs					34,127	34,127
DEC Wholesale Pwr & Renewable Gen	0	135		366	23,129	23,631
DEF Central Progs Svcs		199			1,234	1,433
DEF Coal Combustion Products					8	8
DEF Fleet Maint Svcs		1,399			3,670	5,069
DEF Fossil Hydro					124	124
DEF Org Effectiveness					2,190	2,190
DEF Other	70	27			15,499	15,596
DEF Power Delivery	1	5,726			16,462	22,189
DEF Regional Svcs					1,529	1,529
DEF Retail		5,022			11,479	16,501
DEI Central Progs Svcs		13,861			3,961	17,822
DEI Coal Combustion Products		531,779			43,428	575,207
DEI Customer					17,914	17,914
DEI Fossil Hydro		4,331			(1,599)	2,732
DEI Fossil Hydro Gen Support					776	776
DEI Other					34,881	34,881
DEI Power Delivery	515	8,475			21,878	30,868
DEI President and Staff					1,598	1,598
DEK Customer		23,109			130,955	154,064
DEK Fossil		521,417	(12,093)		4,271,956	4,781,280
DEK Gas		95			1,257	1,352
DEK Other		3,674				3,674
DEK Power Delivery	34,153	3,656,852	(2,148,297)		942,584	2,485,293
DEP Central Progs Svcs		56,046			6,837	62,883
DEP Environmental					(33)	(33)
DEP Fleet Maint Svcs					3,700	3,700
DEP Fossil Hydro	0				4,210	4,210
DEP Gen Ops Support			(6,749)			(6,749)
DEP Nuclear	0	1			173	175
DEP Org Effectiveness	1	0			24,863	24,864
DEP Other		0			127,212	127,212
DEP Other misc					229	229
DEP Power Delivery	2	3,339			47,121	50,462
DEP Regional Svcs					157	157
DEP Retail		2,473			25,663	28,136
Duke Energy Ohio - RU	3,674	577,306	35,408		575,313	1,191,701
EH&S - Midwest		1,696				1,696
Marketing & Customer Engagemen		911	2,110		45,496	48,518
Piedmont Gas - Customer					49	49
Piedmont Gas - Delivery	2	0			1,246	1,248
Piedmont Gas - Other	1				40	41
Service Company Alloc Offsets					0	0
Srvco Coal Combustion Products		55,056	253		17,753	73,062
SrvCo Construct & Proj Mgmt	169	4,321	42,567		9,590	56,648
SrvCo Customer Service	1	125,721	50,688		685,004	861,415
SrvCo Enterprise Business Svcs	1,213,890	650,831	27,767	0	1,729,499	3,621,987
SrvCo EnviroHealthSafety	65	147,500	46,372		279,248	473,184

Actual - 9 months ending September 2019

See second query for department detail

SrvCo Fossil Hydro Total		86,338			2,148,851	2,235,189
SrvCo Gas	0	62			208	271
SrvCo Gen Support	16,440	80			36,878	53,398
SrvCo Nuclear					621	621
SrvCo Other	2,726	124,332	25,591		764,065	916,714
SrvCo Power Delivery	6,232	2,831,421	1,732,493		1,463,132	6,033,277
Grand Total	1,374,268	11,065,513	(77,059)	2,074	15,817,762	28,182,558

Actual - 12 months ending December 2018

See second query for department detail

Business Unit Hierarchy	DUKE_ENERGY_KY_ELEC - Duke Energy Kentucky Electric
Account CB	(Multiple Items)
Responsibility Center Level 02 Name	(Multiple Items)
Resource Type CB	(Multiple Items)

YTD Actual Amount	Column Labels				Grand Total	
	WTB_MANG_REPORT	ALL_ACCOUNTS - All Accounts	BALANCE_SHEET - Balance Sheet	INC_STMT - Income Statement		
Row Labels	ASSET - Assets	CAPITAL - Capital	INDIRECT - Indirect	LIABILITY - Liabilities	INCOME_CO - Income, Continuing Operations	O&M_OTHER_EXPENSES - O&M and Other Expenses
2018						
Q1 2018						
Jan 2018	73,963	841,231	(46,861)	408	1,612,380	2,481,121
Feb 2018	240,584	1,839,596	(30,315)	868	3,302,076	5,352,810
Mar 2018	421,190	3,239,618	(45,646)	1,297	5,660,140	9,276,600
Q2 2018						
Apr 2018	545,466	4,570,966	(48,612)	1,693	7,489,333	12,558,847
May 2018	672,779	5,796,358	(69,625)	2,146	9,351,307	15,752,965
Jun 2018	801,800	7,000,655	(87,321)	1,643	11,362,293	19,079,070
Q3 2018						
Jul 2018	908,173	7,963,312	(118,947)	2,039	12,902,703	21,657,280
Aug 2018	1,047,357	9,167,403	(131,421)	2,439	14,750,395	24,836,172
Sep 2018	1,173,560	10,167,205	(158,026)	2,790	16,427,449	27,612,978
Q4 2018						
Oct 2018	1,295,105	11,138,185	(162,774)	3,189	18,054,088	30,327,794
Nov 2018	1,406,612	12,042,846	(195,137)	3,472	19,787,406	33,045,200
Dec 2018	1,612,609	12,951,914	(273,360)	(928)	21,136,742	35,426,977
Grand Total	1,612,609	12,951,914	(273,360)	(928)	21,136,742	35,426,977
						1,338,321

Business Unit Hierarchy	DUKE_ENERGY_KY_ELEC - Duke Energy Kentucky Electric
Account CB	(Multiple Items)
Responsibility Center Level 02 Name	(Multiple Items)
Resource Type CB	(Multiple Items)

YTD Actual Amount	Column Labels				Grand Total	
	WTB_MANG_REPORT	ALL_ACCOUNTS - All Accounts	BALANCE_SHEET - Balance Sheet	INC_STMT - Income Statement		
Row Labels	ASSET - Assets	CAPITAL - Capital	INDIRECT - Indirect	LIABILITY - Liabilities	INCOME_CO - Income, Continuing Operations	O&M_OTHER_EXPENSES - O&M and Other Expenses
2018						
Q1 2018						
Jan 2018						
100 Org Effectiveness		3,259			174	3,433
110 Central Progs Svcs		39,472			20,517	59,989
110 Regional Svcs		82,728			15,403	98,131
Corporate Governance DiscOps	3,194	132			13,186	16,512
DE Renewables & Transmission		8,336				8,336
DEC Central Programs Services		2,867			8,905	11,772
DEC Coal Combustion Products		7,969			588	8,557

Actual - 12 months ending December 2018

See second query for department detail

DEC Customer	0	449		27,165	27,614
DEC Customer Experience	415	203		8,212	8,829
DEC Environmental	0	62		142	204
DEC Fleet Maint Svcs				2,910	2,910
DEC Fossil Hydro				1,130	1,130
DEC Gen Ops Support		451		132	583
DEC Nuclear	1			680	681
DEC Org Effectiveness				4,427	4,427
DEC Other		5		15,822	15,827
DEC Other Misc	1	250	269	5,563	6,082
DEC Power Delivery	210	2,532		23,766	26,508
DEC President & Staff				3,865	3,865
DEC Regional Svcs				411	411
DEC Whlsale Pwr & Rnwnable Gen	0	109	139	2,902	3,150
DEF Central Progs Svcs		157		515	672
DEF Fleet Maint Svcs				28	28
DEF Fossil Hydro				25	25
DEF Gen Ops Support		111			111
DEF Org Effectiveness				349	349
DEF Other	2	1		2,020	2,023
DEF Power Delivery	0	4,265	56	1,798	6,118
DEF Retail		27		874	902
DEI Central Progs Svcs		1,355		387	1,743
DEI Coal Combustion Products		56,304		1,075	57,379
DEI Customer				1,957	1,957
DEI Other				2,288	2,288
DEI Power Delivery		183		1,418	1,601
DEK Customer		2,054		29,563	31,617
DEK Fossil		6,925	(6,768)	396,735	396,892
DEK Gas		46		39	84
DEK Power Delivery	6,174	326,260	(223,762)	129,757	238,429
DEP Central Progs Svcs		2,029		651	2,680
DEP Coal Combustion Products		12			12
DEP Environmental	0	81		(30)	51
DEP Fleet Maint Svcs				175	175
DEP Fossil Hydro				141	141
DEP Gen Ops Support		226		1,189	1,415
DEP Org Effectiveness				2,765	2,765
DEP Other				6,560	6,560
DEP Power Delivery	0	1,447	(6,758)	5,034	(278)
DEP Retail		14		3,028	3,041
Duke Energy Ohio - Com Power		663			663
Duke Energy Ohio - RU	66	42,406		43,373	85,845
Marketing & Customer Engagemen		230		3,075	3,304
Piedmont Gas - Customer				840	840
Piedmont Gas - Other				857	857
Srvco Coal Combustion Products		3,019		2,387	5,406
SrvCo Construct & Proj Mgmt	0	13,158	2,559	845	16,562
SrvCo Customer Service	0	4,133	1,157	73,693	78,984
SrvCo Enterprise Business Svcs	57,806	43,447	7,732	232,992	341,977
SrvCo EnviroHealthSafety	5	11,308	9,578	27,720	48,612
SrvCo Fossil Hydro Total		22,847		220,907	243,754
SrvCo Gas		35		143	178
SrvCo Gen Support	10	1,537		4,858	6,404

Actual - 12 months ending December 2018

See second query for department detail

SrvCo Nuclear				68	68
SrvCo Other	113	8,824	1,874	87,877	98,688
SrvCo Power Delivery	5,967	139,304	167,472	168,503	481,246
Feb 2018					
100 Org Effectiveness		9,647		398	10,046
110 Central Progs Svcs		104,948		40,009	144,958
110 Regional Svcs		182,863		25,824	208,687
Corporate Governance DiscOps	7,742	132		27,257	35,130
DE Renewables & Transmission		8,336			8,336
DEC Central Programs Services		10,039		17,977	28,016
DEC Coal Combustion Products		25,792		1,244	27,036
DEC Customer	0	880		56,261	57,141
DEC Customer Experience	415	282		19,293	19,990
DEC Environmental	0	101		294	395
DEC Fleet Maint Svcs		1,424		23,953	25,377
DEC Fossil Hydro				2,419	2,419
DEC Gen Ops Support		795		279	1,074
DEC Nuclear	1			1,118	1,120
DEC Org Effectiveness		22		9,063	9,085
DEC Other		(1)		30,609	30,608
DEC Other Misc	1	443		11,227	12,248
DEC Power Delivery	424	4,303	102	49,253	54,082
DEC President & Staff				8,027	8,027
DEC Regional Svcs				801	801
DEC Whlsale Pwr & Rnwable Gen	0	208		5,840	6,339
DEF Central Progs Svcs		270		858	1,128
DEF Fleet Maint Svcs				160	160
DEF Fossil Hydro				47	47
DEF Gen Ops Support		111		115	227
DEF Org Effectiveness				592	592
DEF Other	4	1		4,256	4,261
DEF Power Delivery	26	6,233	56	2,938	9,253
DEF Retail		27		1,888	1,915
DEI Central Progs Svcs		2,767		790	3,557
DEI Coal Combustion Products		110,535		2,149	112,685
DEI Customer				3,975	3,975
DEI Other				4,688	4,688
DEI Power Delivery		1,649		(5,006)	(3,357)
DEK Customer		8,637		67,878	76,515
DEK Fossil		26,924	(13,827)	816,785	829,882
DEK Gas		46		97	143
DEK Power Delivery	92,707	663,559	(375,716)	262,161	642,711
DEP Central Progs Svcs		4,213		1,315	5,528
DEP Coal Combustion Products		27			27
DEP Environmental	0	92		(23)	70
DEP Fleet Maint Svcs				434	434
DEP Fossil Hydro				893	893
DEP Gen Ops Support		267		2,239	2,505
DEP Org Effectiveness				5,660	5,660
DEP Other				13,983	13,983
DEP Power Delivery	0	2,258	(6,573)	9,700	5,384
DEP Regional Svcs				14	14
DEP Retail		711		6,420	7,131
Duke Energy Ohio - Com Power		1,024			1,024

Actual - 12 months ending December 2018

See second query for department detail

Duke Energy Ohio - RU	66	101,405			77,187	178,658
Marketing & Customer Engagemen		467			6,334	6,801
Piedmont Gas - Customer					1,593	1,593
Piedmont Gas - Delivery	0				466	466
Piedmont Gas - Other					2,359	2,359
Srvco Coal Combustion Products		6,523			4,878	11,401
SrvCo Construct & Proj Mgmt	0	25,738	5,018		1,675	32,432
Srvco Customer Service	0	8,966	1,792		155,259	166,017
SrvCo Enterprise Business Svs	132,969	91,630	15,700	0	476,788	717,087
SrvCo EnviroHealthSafety	12	22,675	20,930		57,307	100,924
SrvCo Fossil Hydro Total		73,630			446,158	519,788
SrvCo Gas		45			262	307
SrvCo Gen Support	20	1,560			10,231	11,811
SrvCo Nuclear					137	137
SrvCo Other	227	17,543	4,245		180,765	202,779
SrvCo Power Delivery	5,968	309,846	317,959		344,527	978,300
Mar 2018						
100 Org Effectiveness		20,261			1,621	21,882
110 Central Progs Srvcs	0	173,576			66,604	240,180
110 Regional Srvcs		305,588			60,381	365,969
Corporate Governance DiscOps	12,781	132			41,593	54,506
DE Renewables & Transmission		8,336			8,336	
DEC Central Programs Services		23,356			29,177	52,533
DEC Coal Combustion Products		37,740			2,135	39,875
DEC Customer	0	1,298			91,153	92,452
DEC Customer Experience	422	405			30,815	31,642
DEC Environmental	0	110			510	621
DEC Fleet Maint Srvcs		6,017			45,258	51,275
DEC Fossil Hydro					3,775	3,775
DEC Gen Ops Support		1,155			426	1,581
DEC Nuclear	3				3,440	3,442
DEC Org Effectiveness		30			14,005	14,035
DEC Other		(1)			45,436	45,436
DEC Other Misc	1	652		873	17,363	18,890
DEC Power Delivery	599	8,038	1,163		77,613	87,414
DEC President & Staff					12,261	12,261
DEC Regional Srvcs					1,224	1,224
DEC Whsle Pwr & Rnwable Gen	1	303		424	9,265	9,993
DEF Central Progs Srvcs		280			982	1,262
DEF Fleet Maint Srvcs					160	160
DEF Fossil Hydro					68	68
DEF Gen Ops Support		111			115	227
DEF Org Effectiveness					945	945
DEF Other	7	4			6,612	6,622
DEF Power Delivery	59	7,714	56		4,117	11,946
DEF Retail	0	27			2,773	2,800
DEI Central Progs Srvcs		4,081			1,166	5,246
DEI Coal Combustion Products		164,204			3,227	167,432
DEI Customer					6,552	6,552
DEI Fossil Hydro		4,200			18,503	22,704
DEI Other					6,954	6,954
DEI Power Delivery	0	2,822			(3,592)	(770)
DEK Customer	20	16,192			116,271	132,483
DEK Fossil		62,024	(17,838)		1,633,753	1,677,939

Actual - 12 months ending December 2018

See second query for department detail

DEK Gas		83		171	254
DEK Power Delivery	164,481	1,129,971	(585,072)	461,819	1,171,199
DEP Central Progs Svcs		7,430		1,891	9,321
DEP Coal Combustion Products		43			43
DEP Environmental	0	97		(23)	75
DEP Fleet Maint Svcs				721	721
DEP Fossil Hydro				1,188	1,188
DEP Gen Ops Support		292	181	2,885	3,357
DEP Org Effectiveness				9,611	9,611
DEP Other				23,647	23,647
DEP Power Delivery	0	3,065	(6,389)	14,954	11,630
DEP Regional Svcs				14	14
DEP Retail		1,756		9,704	11,460
Duke Energy Ohio - Com Power		1,024			1,024
Duke Energy Ohio - RU	66	238,875		129,582	368,522
Marketing & Customer Engagemen		608		9,973	10,581
Piedmont Gas - Customer				1,209	1,209
Piedmont Gas - Delivery	0			1,030	1,031
Piedmont Gas - Other				4,027	4,027
Srvco Coal Combustion Products		10,254		7,037	17,291
SrvCo Construct & Proj Mgmt	0	39,002	7,552	2,501	49,055
SrvCo Customer Service	0	61,381	2,321	247,251	310,953
SrvCo Enterprise Business Svs	235,193	139,213	20,334	720,365	1,115,105
SrvCo EnviroHealthSafety	19	47,445	29,488	86,182	163,134
SrvCo Fossil Hydro Total		141,788		741,820	883,609
SrvCo Gas		45		1,606	1,651
SrvCo Gen Support	31	1,557		15,523	17,110
SrvCo Nuclear				207	207
SrvCo Other	339	28,050	6,397	266,234	301,020
SrvCo Power Delivery	7,168	538,984	496,162	546,348	1,588,662
Q2 2018					
Apr 2018					
100 Org Effectiveness		28,596		2,189	30,785
110 Central Progs Svcs	0	254,689		87,753	342,442
110 Regional Svcs		445,195		82,853	528,048
Corporate Governance DiscOps	17,658	132		67,551	85,341
DE Renewables & Transmission		8,336			8,336
DEC Central Programs Services		39,208		42,372	81,579
DEC Coal Combustion Products		48,345		3,025	51,371
DEC Customer	0	1,687		120,235	121,922
DEC Customer Experience	446	657		40,496	41,598
DEC Environmental	0	110		892	1,003
DEC Fleet Maint Svcs		20,663		55,926	76,589
DEC Fossil Hydro				4,759	4,759
DEC Gen Ops Support		1,406		571	1,978
DEC Nuclear	3			3,494	3,497
DEC Org Effectiveness		45		18,833	18,878
DEC Other	0	(1)		63,652	63,652
DEC Other Misc	1	830		23,761	25,761
DEC Power Delivery	746	12,120	3,010	103,032	118,908
DEC President & Staff				16,454	16,454
DEC Regional Svcs				1,449	1,449
DEC Whsle Pwr & Rnwable Gen	1	371		12,655	13,552
DEF Central Progs Svcs		332		1,158	1,490

Actual - 12 months ending December 2018

See second query for department detail

DEF Fleet Maint Svcs				160	160
DEF Fossil Hydro		0		125	125
DEF Gen Ops Support		111		115	227
DEF Org Effectiveness				1,198	1,198
DEF Other	9	9		9,081	9,099
DEF Power Delivery	94	9,538	56	5,559	15,246
DEF Retail	0	27		3,774	3,801
DEI Central Progs Svcs		5,359		1,531	6,890
DEI Coal Combustion Products		240,172		3,526	243,698
DEI Customer				8,735	8,735
DEI Fossil Hydro		4,200		46,116	50,316
DEI Other				9,531	9,531
DEI Power Delivery	0	4,435		(1,833)	2,602
DEK Customer	20	20,144		148,549	168,712
DEK Fossil		99,581	(17,838)	2,154,526	2,236,269
DEK Gas		83		171	254
DEK Power Delivery	167,800	1,506,299	(771,853)	579,106	1,481,352
DEP Central Progs Svcs		9,649		2,448	12,097
DEP Coal Combustion Products		58			58
DEP Environmental	0	97		(23)	75
DEP Fleet Maint Svcs				891	891
DEP Fossil Hydro		0		1,628	1,628
DEP Gen Ops Support		313	538	3,601	4,451
DEP Nuclear				32	32
DEP Org Effectiveness				12,156	12,156
DEP Other		34		33,074	33,107
DEP Power Delivery	4	3,538	(6,206)	20,550	17,885
DEP Regional Svcs				14	14
DEP Retail		1,756		12,891	14,646
Duke Energy Ohio - Com Power		1,024			1,024
Duke Energy Ohio - RU	377	361,115		175,014	536,506
Marketing & Customer Engagemen		700		13,225	13,925
Piedmont Gas - Customer				1,914	1,914
Piedmont Gas - Delivery	0			1,596	1,597
Piedmont Gas - Other				5,664	5,664
Srvco Coal Combustion Products		13,215		9,366	22,580
SrvCo Construct & Proj Mgmt	0	52,688	10,118	3,350	66,158
Srvco Customer Service	0	66,149	2,865	331,786	400,801
SrvCo Enterprise Business Svcs	350,612	191,650	21,572	934,802	1,498,635
SrvCo EnviroHealthSafety	26	76,401	37,232	114,120	227,778
SrvCo Fossil Hydro Total		237,784		988,388	1,226,173
SrvCo Gas		586		3,633	4,218
SrvCo Gen Support	41	1,557		20,899	22,496
SrvCo Nuclear				274	274
SrvCo Other	457	38,985	8,792	348,848	397,082
SrvCo Power Delivery	7,170	760,990	663,102	726,116	2,157,378
May 2018					
100 Org Effectiveness		36,239		2,518	38,757
110 Central Progs Svcs	0	325,394		112,635	438,029
110 Regional Svcs		577,216		94,572	671,788
Corporate Governance DiscOps	21,739	132		90,029	111,900
DE Renewables & Transmission		8,336		11	8,346
DEC Central Programs Services		48,614		52,803	101,417
DEC Coal Combustion Products		68,547		3,842	72,389

Actual - 12 months ending December 2018

See second query for department detail

DEC Customer	0	2,031			150,261	152,291
DEC Customer Experience	458	1,088			48,945	50,492
DEC Environmental	0	110			1,036	1,147
DEC Fleet Maint Svcs		24,933			58,670	83,603
DEC Fossil Hydro					5,998	5,998
DEC Gen Ops Support		1,727			715	2,442
DEC Nuclear	4				3,483	3,487
DEC Org Effectiveness		45			23,465	23,510
DEC Other	0	(1)			80,604	80,604
DEC Other Misc	329	1,043		1,480	29,261	32,113
DEC Power Delivery	874	14,605	4,606		128,724	148,810
DEC President & Staff					20,653	20,653
DEC Regional Svcs					1,706	1,706
DEC Whlsale Pwr & Rnwable Gen	1	472		666	15,787	16,926
DEF Central Progs Svcs		342			1,306	1,648
DEF Fleet Maint Svcs					160	160
DEF Fossil Hydro		0			220	220
DEF Gen Ops Support		111			115	227
DEF Org Effectiveness					1,448	1,448
DEF Other	11	11			11,177	11,199
DEF Power Delivery	113	8,832	56		6,430	15,431
DEF Retail	0	27			4,919	4,947
DEI Central Progs Svcs		6,513			5,306	11,819
DEI Coal Combustion Products		308,960			3,765	312,726
DEI Customer					10,511	10,511
DEI Fossil Hydro		8,541			63,568	72,109
DEI Other					12,176	12,176
DEI Power Delivery	0	6,053			(665)	5,388
DEK Customer	20	25,937			182,278	208,235
DEK Fossil		151,050	(17,838)		2,753,025	2,886,237
DEK Gas		141			228	369
DEK Power Delivery	170,478	1,867,008	(960,357)		699,420	1,776,549
DEP Central Progs Svcs		11,528			2,968	14,497
DEP Coal Combustion Products		73				73
DEP Environmental	0	97			(23)	75
DEP Fleet Maint Svcs					1,071	1,071
DEP Fossil Hydro		951			2,118	3,068
DEP Gen Ops Support		332	997		4,264	5,593
DEP Nuclear					33	33
DEP Org Effectiveness					14,745	14,745
DEP Other		48			42,170	42,219
DEP Power Delivery	4	3,741	(5,961)		26,647	24,430
DEP Regional Svcs					14	14
DEP Retail		1,756			15,991	17,747
Duke Energy Ohio - Com Power		1,024				1,024
Duke Energy Ohio - RU	394	465,988	650		213,168	680,201
Marketing & Customer Engagemen		725			16,481	17,206
Piedmont Gas - Customer					2,196	2,196
Piedmont Gas - Delivery	0				1,885	1,886
Piedmont Gas - Other					6,962	6,962
Srvco Coal Combustion Products		15,548			11,497	27,046
SrvCo Construct & Proj Mgmt	3	63,820	12,248		4,137	80,207
Srvco Customer Service	(30)	71,746	3,539		417,668	492,923
SrvCo Enterprise Business Svs	470,558	243,529	22,943	0	1,151,757	1,888,787

Actual - 12 months ending December 2018

See second query for department detail

SrvCo EnviroHealthSafety	32	101,172	42,228		145,730	289,163
SrvCo Fossil Hydro Total		314,879			1,222,028	1,536,908
SrvCo Gas		586			3,641	4,227
SrvCo Gen Support	50	1,557			25,816	27,423
SrvCo Nuclear					324	324
SrvCo Other	567	50,972	9,751		427,439	488,729
SrvCo Power Delivery	7,170	952,227	817,513		909,472	2,686,383
Jun 2018						
100 Org Effectiveness		39,798			2,915	42,713
110 Central Progs Svcs	0	369,193			136,073	505,266
110 Regional Svcs		687,676	364		107,519	795,558
Corporate Governance DiscOps	25,781	250			115,824	141,855
DE Renewables & Transmission		8,336			11	8,346
DEC Central Programs Services		52,552			60,847	113,398
DEC Coal Combustion Products		112,982			4,587	117,569
DEC Customer	0	3,306			184,501	187,807
DEC Customer Experience	459	1,769			58,944	61,172
DEC Environmental	0	110			1,191	1,301
DEC Fleet Maint Svcs		24,933			61,876	86,809
DEC Fossil Hydro					7,258	7,258
DEC Gen Ops Support		2,028			853	2,881
DEC Nuclear	4				3,533	3,537
DEC Org Effectiveness		1			28,298	28,299
DEC Other	0	(1)			98,079	98,079
DEC Other Misc	329	1,770		1,220	30,259	33,578
DEC Power Delivery	984	17,086	8,398		153,323	179,791
DEC President & Staff					25,216	25,216
DEC Regional Svcs					1,967	1,967
DEC Whsale Pwr & Rnwable Gen	1	554		423	18,755	19,732
DEF Central Progs Svcs		356			1,458	1,815
DEF Fleet Maint Svcs					160	160
DEF Fossil Hydro		0			289	289
DEF Gen Ops Support		111			115	227
DEF Org Effectiveness					1,710	1,710
DEF Other	14	24			13,391	13,429
DEF Power Delivery	125	9,577	56		7,964	17,722
DEF President & Staff					331	331
DEF Retail	0	712			6,435	7,147
DEI Central Progs Svcs		7,479			7,305	14,784
DEI Coal Combustion Products		374,015			3,920	377,935
DEI Customer					12,203	12,203
DEI Fossil Hydro		9,026			68,847	77,873
DEI Other					13,849	13,849
DEI Power Delivery	0	7,666			640	8,306
DEK Customer	20	31,712			213,836	245,567
DEK Fossil		191,112	(17,838)		3,378,626	3,551,900
DEK Gas		192			531	723
DEK Power Delivery	173,753	2,230,300	(1,157,095)		887,761	2,134,720
DEP Central Progs Svcs		13,597			3,634	17,231
DEP Coal Combustion Products		73				73
DEP Environmental	0	97			(17)	80
DEP Fleet Maint Svcs					1,208	1,208
DEP Fossil Hydro		951			2,531	3,481
DEP Gen Ops Support		348	1,683		4,768	6,799

Actual - 12 months ending December 2018

See second query for department detail

DEP Nuclear					27	27
DEP Org Effectiveness		3,472			17,626	21,097
DEP Other		80			50,869	50,949
DEP Power Delivery	4	3,978	(5,565)		32,713	31,130
DEP Regional Svcs					14	14
DEP Retail		1,756			19,190	20,945
Duke Energy Ohio - Com Power		1,024				1,024
Duke Energy Ohio - RU	293	578,385	650		281,918	861,247
Marketing & Customer Engagemen		725			19,968	20,692
Piedmont Gas - Customer					2,357	2,357
Piedmont Gas - Delivery	1				3,186	3,187
Piedmont Gas - Other					8,570	8,570
Srvco Coal Combustion Products		19,315			13,790	33,105
SrvCo Construct & Proj Mgmt	9	74,616	15,296		5,204	95,124
Srvco Customer Service	31	157,026	4,547		487,197	648,801
SrvCo Enterprise Business Svcs	592,047	306,406	24,805	0	1,358,255	2,281,512
SrvCo EnviroHealthSafety	38	116,829	46,766		173,501	337,134
SrvCo Fossil Hydro Total		348,106			1,508,670	1,856,776
SrvCo Gas		586			3,678	4,264
SrvCo Gen Support	60	1,557			31,236	32,853
SrvCo Nuclear					394	394
SrvCo Other	676	62,392	11,452		509,002	583,522
SrvCo Power Delivery	7,170	1,124,714	979,161		1,101,608	3,212,653
Q3 2018						
Jul 2018						
100 Org Effectiveness		48,586			3,448	52,034
110 Central Progs Svcs	0	390,344			153,880	544,225
110 Regional Svcs		756,157	364		124,189	880,709
Corporate Governance DiscOps	30,347	567			121,976	152,890
DE Renewables & Transmission		8,336			11	8,346
DEC Central Programs Services		56,286			67,441	123,727
DEC Coal Combustion Products		131,665			5,214	136,879
DEC Customer	0	4,342			207,959	212,302
DEC Customer Experience	460	1,954			68,957	71,371
DEC Environmental	0	110			1,455	1,566
DEC Fleet Maint Svcs		24,933			64,186	89,119
DEC Fossil Hydro					7,789	7,789
DEC Gen Ops Support		2,253			989	3,241
DEC Nuclear	4				4,409	4,413
DEC Org Effectiveness		1			32,732	32,734
DEC Other	0	(1)			116,105	116,105
DEC Other Misc	329	5,237		1,520	37,650	44,737
DEC Power Delivery	1,122	22,278	9,859		175,484	208,743
DEC President & Staff					29,039	29,039
DEC Regional Svcs					1,797	1,797
DEC Wholesale Pwr & Rnwable Gen	2	644		518	22,098	23,262
DEF Central Progs Svcs		110			1,156	1,266
DEF Fleet Maint Svcs		922			1,943	2,866
DEF Fossil Hydro		0			425	425
DEF Gen Ops Support		111			115	227
DEF Org Effectiveness					1,906	1,906
DEF Other	17	27			15,043	15,087
DEF Power Delivery	132	10,358	56		10,248	20,794
DEF President & Staff					646	646

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DEF Regional Svcs				1	1
DEF Retail	0	1,310		7,701	9,011
DEI Central Progs Svcs		8,833		7,692	16,525
DEI Coal Combustion Products		430,040		7,979	438,019
DEI Customer				13,620	13,620
DEI Fossil Hydro		9,026		68,411	77,437
DEI Other				15,777	15,777
DEI Power Delivery	0	9,024		1,535	10,558
DEK Customer	20	36,449		243,305	279,774
DEK Fossil		199,341	(17,838)	3,786,563	3,968,066
DEK Gas		232		566	798
DEK Power Delivery	175,989	2,588,476	(1,364,717)	1,006,779	2,406,527
DEP Central Progs Svcs		15,585		4,215	19,801
DEP Coal Combustion Products		73			73
DEP Environmental	0	97		(13)	85
DEP Fleet Maint Svcs				1,387	1,387
DEP Fossil Hydro		951		2,120	3,070
DEP Gen Ops Support		371	2,272	5,405	8,048
DEP Nuclear		1		27	29
DEP Org Effectiveness		0		20,323	20,323
DEP Other		80		59,802	59,883
DEP Power Delivery	4	4,289	(5,256)	38,259	37,297
DEP Regional Svcs				14	14
DEP Retail	0	1,756		22,173	23,929
Duke Energy Ohio - Com Power		1,024		259	1,283
Duke Energy Ohio - RU	293	678,897	650	314,756	994,596
Marketing & Customer Engagemen		725		23,158	23,883
Piedmont Gas - Customer				2,484	2,484
Piedmont Gas - Delivery	1			3,899	3,900
Piedmont Gas - Other				9,867	9,867
Srvco Coal Combustion Products		22,646		15,650	38,296
SrvCo Construct & Proj Mgmt	14	76,473	18,050	6,478	101,015
SrvCo Customer Service	31	169,681	5,667	564,634	740,013
SrvCo Enterprise Business Svs	691,351	362,341	26,402	1,549,648	2,629,742
SrvCo EnviroHealthSafety	42	130,958	51,784	202,177	384,961
SrvCo Fossil Hydro Total		354,075		1,723,436	2,077,512
SrvCo Gas		602		4,018	4,620
SrvCo Gen Support	70	1,557		36,472	38,099
SrvCo Nuclear				452	452
SrvCo Other	774	73,787	12,691	585,302	672,555
SrvCo Power Delivery	7,170	1,319,392	1,141,069	1,268,080	3,735,711
Aug 2018					
100 Org Effectiveness		56,841		3,863	60,704
110 Central Progs Svcs	0	418,144		173,902	592,047
110 Regional Svcs		835,447	364	137,630	973,441
Corporate Governance DiscOps	36,737	881		134,459	172,077
DE Renewables & Transmission		8,336		11	8,346
DEC Central Programs Services		61,642		76,112	137,754
DEC Coal Combustion Products		140,756		5,751	146,507
DEC Customer	0	8,026		235,679	243,705
DEC Customer Experience	461	2,089		80,723	83,272
DEC Environmental	0	110	150	1,568	1,828
DEC Fleet Maint Svcs		24,933		74,418	99,352
DEC Fossil Hydro				9,133	9,133

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DEC Gen Ops Support		2,475			1,139	3,615
DEC Nuclear	5				4,457	4,462
DEC Org Effectiveness		1			37,472	37,474
DEC Other	0	(1)			134,746	134,746
DEC Other Misc	330	5,447	10	1,843	45,043	52,673
DEC Power Delivery	1,265	27,680	12,009		201,526	242,481
DEC President & Staff					32,993	32,993
DEC Regional Svcs					2,021	2,021
DEC Wholesale Pwr & Rnwable Gen	2	731		596	26,389	27,718
DEF Central Progs Svcs		161			1,449	1,609
DEF Fleet Maint Svcs		955			2,064	3,019
DEF Fossil Hydro		0			561	561
DEF Gen Ops Support		111			115	227
DEF Org Effectiveness					2,149	2,149
DEF Other	22	48			17,382	17,452
DEF Power Delivery	140	10,870	56		11,871	22,937
DEF President & Staff					1,224	1,224
DEF Regional Svcs					4	4
DEF Retail	0	1,815			9,090	10,905
DEI Central Progs Svcs		9,259			7,814	17,072
DEI Coal Combustion Products		485,936			13,682	499,618
DEI Customer					15,846	15,846
DEI Fossil Hydro		9,026			68,412	77,438
DEI Other					17,550	17,550
DEI Power Delivery	0	10,655			3,226	13,881
DEK Customer	20	47,346			289,353	336,719
DEK Fossil		209,265	(17,838)		4,234,863	4,426,290
DEK Gas		232			751	984
DEK Power Delivery	184,826	3,066,159	(1,595,423)		1,180,809	2,836,371
DEP Central Progs Svcs		17,462			4,888	22,350
DEP Coal Combustion Products		73				73
DEP Environmental	0	97			4	101
DEP Fleet Maint Svcs					1,560	1,560
DEP Fossil Hydro		951			2,319	3,270
DEP Gen Ops Support		395	3,247		6,110	9,753
DEP Nuclear		1			34	35
DEP Org Effectiveness		0			23,284	23,284
DEP Other		196			69,658	69,853
DEP Power Delivery	5	4,810	(4,894)		44,589	44,510
DEP Regional Svcs					14	14
DEP Retail	0	1,756			25,547	27,303
Duke Energy Ohio - Com Power		1,024			1,202	2,226
Duke Energy Ohio - RU	1,081	838,100	2,880		375,297	1,217,357
Marketing & Customer Engagemen		725			26,453	27,178
Piedmont Gas - Customer					2,888	2,888
Piedmont Gas - Delivery	1				5,085	5,086
Piedmont Gas - Other					10,385	10,385
Srvco Coal Combustion Products		25,718			17,702	43,420
SrvCo Construct & Proj Mgmt	18	78,300	21,686		7,815	107,818
SrvCo Customer Service	31	176,679	6,854		677,464	861,028
SrvCo Enterprise Business Svs	814,152	426,020	28,134	0	1,767,640	3,035,947
SrvCo EnviroHealthSafety	46	143,682	57,602		236,112	437,443
SrvCo Fossil Hydro Total		359,564			1,976,523	2,336,087
SrvCo Gas		602			4,153	4,755

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SrvCo Gen Support	80	1,557			42,238	43,874
SrvCo Nuclear					522	522
SrvCo Other	888	87,474	14,207		671,780	774,349
SrvCo Power Delivery	7,249	1,556,841	1,339,534		1,451,876	4,355,500
Sep 2018						
100 Org Effectiveness		60,631			4,251	64,882
110 Central Progs Svcs	0	444,698			196,624	641,323
110 Regional Svcs		920,706	364		153,917	1,074,987
Corporate Governance DiscOps	41,186	1,117			148,141	190,445
DE Renewables & Transmission		8,336			11	8,346
DEC Central Programs Services		66,696			84,146	150,842
DEC Coal Combustion Products		150,320			6,352	156,672
DEC Customer	0	10,212			269,818	280,030
DEC Customer Experience	462	2,269			92,319	95,050
DEC Environmental	0	110	484		1,794	2,389
DEC Fleet Maint Svcs		24,933			81,064	105,998
DEC Fossil Hydro					10,350	10,350
DEC Gen Ops Support		2,692			1,319	4,011
DEC Nuclear	5				4,361	4,366
DEC Org Effectiveness		1			42,124	42,126
DEC Other	0	(1)			153,663	153,663
DEC Other Misc	330	5,226	27	2,108	50,146	57,838
DEC Power Delivery	47	36,004	13,740		224,480	274,271
DEC President & Staff					37,350	37,350
DEC Regional Svcs					2,257	2,257
DEC Whlsale Pwr & Rnwable Gen	2	573		681	30,752	32,008
DEF Central Progs Svcs		185			1,675	1,860
DEF Fleet Maint Svcs		1,013			2,176	3,190
DEF Fossil Hydro		0			58	58
DEF Gen Ops Support		111			115	227
DEF Org Effectiveness					2,375	2,375
DEF Other	25	48			18,759	18,831
DEF Power Delivery	140	10,980	56		13,425	24,601
DEF President & Staff					183	183
DEF Regional Svcs					4	4
DEF Retail	0	2,547			10,819	13,366
DEI Central Progs Svcs		9,962			8,015	17,976
DEI Coal Combustion Products		538,145			19,264	557,409
DEI Customer					18,313	18,313
DEI Fossil Hydro		9,026			68,412	77,438
DEI Other					19,640	19,640
DEI Power Delivery	0	12,262			4,834	17,095
DEK Customer	20	48,284			316,217	364,521
DEK Fossil		221,173	(17,838)		4,667,472	4,870,807
DEK Gas		460			813	1,272
DEK Power Delivery	187,692	3,404,392	(1,802,461)		1,302,782	3,092,405
DEP Central Progs Svcs		20,846			5,339	26,185
DEP Coal Combustion Products		73				73
DEP Environmental	0	97			4	101
DEP Fleet Maint Svcs					1,739	1,739
DEP Fossil Hydro		951			2,587	3,538
DEP Gen Ops Support		415	4,296		6,838	11,549
DEP Nuclear		1			34	35
DEP Org Effectiveness		0			26,018	26,018

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DEP Other		196			79,562	79,758
DEP Power Delivery	5	5,095	(4,593)		50,170	50,677
DEP Regional Svcs					14	14
DEP Retail	0	1,756			28,278	30,034
Duke Energy Ohio - Com Power		1,024			1,202	2,226
Duke Energy Ohio - RU	1,230	893,263	3,367		430,881	1,328,741
Marketing & Customer Engagemen		725			28,972	29,697
Piedmont Gas - Customer					2,332	2,332
Piedmont Gas - Delivery	1				5,875	5,876
Piedmont Gas - Other					10,385	10,385
Srvco Coal Combustion Products		29,057			19,693	48,751
SrvCo Construct & Proj Mgmt	20	81,791	24,347		9,001	115,159
SrvCo Customer Service	31	287,991	7,887		736,828	1,032,737
SrvCo Enterprise Business Sys	922,061	472,065	29,928	0	1,967,168	3,391,223
SrvCo EnviroHealthSafety	52	159,200	64,013		271,846	495,111
SrvCo Fossil Hydro Total		363,789			2,229,380	2,593,169
SrvCo Gas		2,111			4,492	6,603
SrvCo Gen Support	11,994	1,557			49,835	63,386
SrvCo Nuclear					573	573
SrvCo Other	1,007	100,806	15,892		751,158	868,863
SrvCo Power Delivery	7,249	1,751,285	1,502,467		1,636,652	4,897,653
Q4 2018						
Oct 2018						
100 Org Effectiveness		63,483			4,602	68,085
110 Central Progs Svcs	0	462,302			218,625	680,927
110 Regional Svcs		1,004,260	364		166,737	1,171,361
Corporate Governance DiscOps	46,433	1,386			176,194	224,013
DE Renewables & Transmission		8,336			11	8,346
DEC Central Programs Services		72,102			92,434	164,536
DEC Coal Combustion Products		158,389			7,181	165,571
DEC Customer	0	12,747			305,711	318,458
DEC Customer Experience	463	2,555			104,249	107,266
DEC Environmental	0	110	1,009		2,070	3,190
DEC Fleet Maint Svcs		24,933			87,772	112,706
DEC Fossil Hydro					11,646	11,646
DEC Gen Ops Support		2,861			1,508	4,368
DEC Nuclear	5				4,376	4,381
DEC Org Effectiveness		1			46,978	46,980
DEC Other	0	(1)			172,737	172,737
DEC Other Misc	330	1,596	40	2,394	55,620	59,980
DEC Power Delivery	47	46,296	15,662		248,911	310,915
DEC President & Staff					42,709	42,709
DEC Regional Svcs					2,455	2,455
DEC Whlsale Pwr & Rnwable Gen	2	666		795	35,275	36,738
DEF Central Progs Svcs		201			1,905	2,106
DEF Fleet Maint Svcs		1,138			2,436	3,574
DEF Fossil Hydro		0			58	58
DEF Gen Ops Support		111			115	227
DEF Org Effectiveness					2,624	2,624
DEF Other	27	48			19,351	19,426
DEF Power Delivery	141	11,314	56		15,470	26,980
DEF President & Staff					183	183
DEF Regional Svcs					4	4
DEF Retail	0	3,253			12,969	16,222

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DEI Central Progs Srvc		11,415		8,516	19,931
DEI Coal Combustion Products		595,547		24,550	620,097
DEI Customer				20,722	20,722
DEI Fossil Hydro		9,026		68,412	77,438
DEI Other				21,669	21,669
DEI Power Delivery	0	13,875		5,648	19,523
DEK Customer	20	51,048		343,792	394,860
DEK Fossil		249,839	(17,838)	5,062,183	5,294,185
DEK Gas		460		813	1,272
DEK Power Delivery	190,566	3,756,987	(2,015,420)	1,432,426	3,364,558
DEP Central Progs Srvc		23,012		5,824	28,836
DEP Coal Combustion Products		73			73
DEP Environmental	0	97		4	101
DEP Fleet Maint Srvc				1,903	1,903
DEP Fossil Hydro		951		2,818	3,769
DEP Gen Ops Support		435	5,312	7,540	13,287
DEP Nuclear	0	1		38	39
DEP Org Effectiveness		0		28,787	28,787
DEP Other		213		89,702	89,914
DEP Power Delivery	5	5,981	(4,242)	57,663	59,408
DEP Regional Srvc				14	14
DEP Retail	0	1,756		31,347	33,103
Duke Energy Ohio - Com Power		1,024		1,215	2,238
Duke Energy Ohio - RU	1,230	936,517	4,737	479,598	1,422,082
Marketing & Customer Engagemen		725	828	32,632	34,185
Piedmont Gas - Customer				1,898	1,898
Piedmont Gas - Delivery	2			6,024	6,026
Piedmont Gas - Other				10,385	10,385
Srvco Coal Combustion Products		32,229		21,640	53,869
SrvCo Construct & Proj Mgmt	22	84,499	27,670	10,332	122,523
Srvco Customer Service	31	322,990	8,800	815,432	1,147,253
SrvCo Enterprise Business Svs	1,034,931	527,539	31,316	2,155,396	3,749,182
SrvCo EnviroHealthSafety	55	169,062	69,593	302,136	540,847
SrvCo Fossil Hydro Total		367,427		2,462,289	2,829,716
SrvCo Gas		2,111		4,956	7,067
SrvCo Gen Support	12,004	1,557		55,132	68,693
SrvCo Nuclear				640	640
SrvCo Other	1,112	116,137	17,065	835,063	969,377
SrvCo Power Delivery	7,677	1,977,565	1,692,274	1,802,039	5,479,555
Nov 2018					
100 Org Effectiveness		66,933		4,866	71,798
110 Central Progs Srvc	0	481,040		237,656	718,696
110 Regional Srvc		1,081,499	364	179,679	1,261,542
Corporate Governance DiscOps	51,132	1,644		200,037	252,814
DE Renewables & Transmission		8,351		125	8,476
DEC Central Programs Services		76,985		99,594	176,578
DEC Coal Combustion Products		165,700		7,817	173,517
DEC Customer	0	15,038		334,874	349,912
DEC Customer Experience	463	2,737		114,279	117,480
DEC Environmental	0	115	1,419	2,214	3,747
DEC Fleet Maint Srvc		24,933		103,734	128,668
DEC Fossil Hydro				12,776	12,776
DEC Gen Ops Support		3,105		1,613	4,718
DEC Nuclear	5			4,403	4,409

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DEC Org Effectiveness		1			51,493	51,494
DEC Other	0	(1)			190,004	190,004
DEC Other Misc	330	1,737	56	2,563	54,935	59,622
DEC Power Delivery	117	57,200	17,469		270,197	344,983
DEC President & Staff					47,292	47,292
DEC Regional Svcs					2,860	2,860
DEC Wholesale Pwr & Rnwable Gen	3	737		908	39,482	41,130
DEF Central Progs Svcs		250			2,165	2,414
DEF Fleet Maint Svcs		1,254			2,666	3,920
DEF Fossil Hydro		0			58	58
DEF Gen Ops Support		111			115	227
DEF Org Effectiveness					2,806	2,806
DEF Other	30	48			19,874	19,953
DEF Power Delivery	141	11,572	56		17,055	28,824
DEF President & Staff					183	183
DEF Regional Svcs					103	103
DEF Retail	0	3,724			15,522	19,247
DEI Central Progs Svcs		12,672			8,961	21,633
DEI Coal Combustion Products		644,254			27,618	671,872
DEI Customer					22,544	22,544
DEI Fossil Hydro		9,026			68,412	77,438
DEI Other					23,632	23,632
DEI Power Delivery	0	15,021			7,398	22,418
DEK Customer	20	53,840			371,361	425,221
DEK Fossil		282,675	(17,838)		5,471,110	5,735,947
DEK Gas		460			813	1,272
DEK Power Delivery	193,270	4,078,180	(2,227,324)		1,639,303	3,683,429
DEP Central Progs Svcs		24,787			6,272	31,059
DEP Coal Combustion Products		73				73
DEP Environmental	0	97			4	101
DEP Fleet Maint Svcs					2,066	2,066
DEP Fossil Hydro		951			3,143	4,094
DEP Gen Ops Support		450	6,219		8,145	14,814
DEP Nuclear	0	1			38	39
DEP Org Effectiveness		0			31,207	31,207
DEP Other		213			100,843	101,056
DEP Power Delivery	5	6,718	(3,836)		66,936	69,823
DEP Regional Svcs					183	183
DEP Retail	0	1,756			33,752	35,508
Duke Energy Ohio - Com Power		1,024			1,591	2,615
Duke Energy Ohio - RU	1,473	994,650	4,737		581,117	1,581,977
Marketing & Customer Engagemen		806	1,146		35,472	37,423
Piedmont Gas - Customer					1,949	1,949
Piedmont Gas - Delivery	3				6,120	6,123
Piedmont Gas - Other	0				10,395	10,395
Srvco Coal Combustion Products		34,666			23,253	57,919
SrvCo Construct & Proj Mgmt	22	84,499	30,856		11,584	126,961
SrvCo Customer Service	53	334,205	9,796		899,347	1,243,401
SrvCo Enterprise Business Svs	1,138,479	578,882	32,256	0	2,328,962	4,078,579
SrvCo EnviroHealthSafety	59	178,222	74,474		327,975	580,731
SrvCo Fossil Hydro Total		369,442			2,692,313	3,061,755
SrvCo Gas		2,111			4,607	6,718
SrvCo Gen Support	12,013	1,557			59,683	73,253
SrvCo Nuclear					701	701

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SrvCo Other	1,211	129,902	18,506		910,660	1,060,279
SrvCo Power Delivery	7,780	2,196,994	1,856,508		1,977,461	6,038,742
Dec 2018						
100 Org Effectiveness		68,610			5,139	73,749
110 Central Progs Srvc	0	492,137			249,935	742,072
110 Regional Srvc		1,157,541	364		189,013	1,346,917
Corporate Governance DiscOps	54,906	1,875			219,045	275,825
DE Renewables & Transmission		8,408			181	8,589
DEC Central Programs Services		81,230			105,844	187,075
DEC Coal Combustion Products		171,075			8,379	179,454
DEC Customer	18	17,649			370,898	388,565
DEC Customer Experience	502	2,823			123,642	126,968
DEC Environmental	0	115	1,796		2,290	4,201
DEC Fleet Maint Srvc		24,933			105,302	130,235
DEC Fossil Hydro					13,678	13,678
DEC Gen Ops Support		3,261			1,735	4,996
DEC Nuclear	5				4,660	4,665
DEC Org Effectiveness		1			54,735	54,737
DEC Other	0	(1)			205,252	205,251
DEC Other Misc	331	(276)	71	(589)	59,119	58,656
DEC Power Delivery	(84)	65,438	18,899		286,224	370,476
DEC President & Staff					51,131	51,131
DEC Regional Srvc					2,975	2,975
DEC Wholesale Pwr & Rnwable Gen	3	(252)		(339)	43,162	42,574
DEF Central Progs Srvc		228			2,290	2,517
DEF Fleet Maint Srvc		1,364			2,961	4,325
DEF Fossil Hydro		0			74	74
DEF Gen Ops Support		111			115	227
DEF Org Effectiveness					2,937	2,937
DEF Other	33	74			20,352	20,458
DEF Power Delivery	141	11,878	56		19,174	31,249
DEF President & Staff					183	183
DEF Regional Srvc					103	103
DEF Retail	0	4,093			16,307	20,400
DEI Central Progs Srvc		13,662			10,336	23,998
DEI Coal Combustion Products		681,843			29,809	711,652
DEI Customer					24,276	24,276
DEI Fossil Hydro		9,026			70,011	79,037
DEI Other					25,753	25,753
DEI Power Delivery	0	16,507			7,100	23,607
DEK Customer	1,895	59,216			387,744	448,856
DEK Fossil		302,450	(17,838)		5,878,374	6,162,987
DEK Gas		460			813	1,272
DEK Other		(10,456)			3,122	(7,334)
DEK Power Delivery	249,600	4,405,055	(2,456,708)		1,746,236	3,944,184
DEP Central Progs Srvc		26,422			6,646	33,067
DEP Coal Combustion Products		73				73
DEP Environmental	0	97			(10)	87
DEP Fleet Maint Srvc					2,399	2,399
DEP Fossil Hydro		951			3,422	4,372
DEP Gen Ops Support		461	6,749		8,723	15,933
DEP Nuclear	0	1			38	39
DEP Org Effectiveness		0			33,031	33,031
DEP Other		213			112,190	112,402

Actual - 12 months ending December 2018

See second query for department detail

DEP Power Delivery	5	6,913	(3,325)		72,497	76,091
DEP Regional Svcs					183	183
DEP Retail	18	1,756			35,547	37,321
Duke Energy Ohio - Com Power		1,024			1,591	2,615
Duke Energy Ohio - RU	38,604	1,054,588	5,422		604,250	1,702,864
Marketing & Customer Engagemen		911	1,420		37,011	39,342
Piedmont Gas - Customer					1,982	1,982
Piedmont Gas - Delivery	4	0			6,671	6,675
Piedmont Gas - Other	1				10,420	10,421
Srvco Coal Combustion Products		37,483			24,675	62,159
SrvCo Construct & Proj Mgmt	24	84,499	33,722		12,656	130,902
Srvco Customer Service	109	412,228	10,828		956,278	1,379,443
SrvCo Enterprise Business Svcs	1,225,426	622,708	33,697	0	2,465,056	4,346,887
SrvCo EnviroHealthSafety	61	186,351	79,035		347,627	613,074
SrvCo Fossil Hydro Total		377,317			2,891,443	3,268,760
SrvCo Gas		2,123			6,331	8,454
SrvCo Gen Support	18,092	1,557			64,582	84,231
SrvCo Nuclear					745	745
SrvCo Other	1,303	142,081	19,547		976,265	1,139,197
SrvCo Power Delivery	21,609	2,402,075	1,992,906		2,104,090	6,520,680
Grand Total	1,612,609	12,951,914	(273,360)	(928)	21,136,742	35,426,977

Actual - 12 months ending December 2017

See second query for department detail

Business Unit Hierarchy DUKE_ENERGY_KY_ELEC - Duke Energy Kentucky Electric
 Account CB (Multiple Items)
 Responsibility Center Level 02 Name (Multiple Items)
 Resource Type CB (Multiple Items)

YTD Actual Amount	Column Labels					Grand Total	
	WTB_MANG_REPORT						
	ALL_ACCOUNTS - All Accounts						
	BALANCE_SHEET - Balance Sheet						
	ASSET - Assets	CAPITAL - Capital	INDIRECT - Indirect	LIABILITY - Liabilities	INC_STMT - Income Statement		
Row Labels					INCOME_CO - Income, Continuing Operations	O&M_OTHER_EXPENSES - O&M and Other Expenses	
2017							
Q1 2017							
Jan 2017		70,778	717,905	(258,445)	65	1,625,622	2,155,923
Feb 2017		156,873	1,525,935	(291,745)	65	3,264,204	4,655,333
Mar 2017		266,198	2,415,702	(329,545)	65	5,544,592	7,897,013
Q2 2017							
Apr 2017		348,579	3,139,117	(353,683)	65	7,190,762	10,324,839
May 2017		438,610	3,900,397	(372,358)	65	9,089,584	13,056,298
Jun 2017		519,436	4,638,271	(391,286)	65	10,703,515	15,470,000
Q3 2017							
Jul 2017		607,677	5,432,367	(428,505)	65	12,367,856	17,979,459
Aug 2017		703,779	6,387,140	(419,510)	65	13,968,093	20,639,567
Sep 2017		821,203	7,283,668	(417,037)	65	16,072,907	23,760,806
Q4 2017							
Oct 2017		923,464	8,229,882	(397,868)	394	17,762,637	26,518,509
Nov 2017		1,006,756	9,201,120	(408,675)	717	19,284,256	29,084,174
Dec 2017		1,076,193	10,011,025	(466,275)	993	20,582,574	31,204,510
Grand Total		1,076,193	10,011,025	(466,275)	993	20,582,574	31,204,510
							610,911

Business Unit Hierarchy DUKE_ENERGY_KY_ELEC - Duke Energy Kentucky Electric
 Account CB (Multiple Items)
 Responsibility Center Level 02 Name (Multiple Items)
 Resource Type CB (Multiple Items)

YTD Actual Amount	Column Labels					Grand Total	
	WTB_MANG_REPORT						
	ALL_ACCOUNTS - All Accounts						
	BALANCE_SHEET - Balance Sheet						
	ASSET - Assets	CAPITAL - Capital	INDIRECT - Indirect	LIABILITY - Liabilities	INC_STMT - Income Statement		
Row Labels					INCOME_CO - Income, Continuing Operations	O&M_OTHER_EXPENSES - O&M and Other Expenses	
2017							
Q1 2017							
Jan 2017							
100 Org Effectiveness						1,445	1,445
110 Central Progs Svcs			19,127			22,151	41,278
110 Regional Svcs			53,514			12,812	66,326
Corporate Governance DiscOps		3,741	12,219	1,157		8,604	25,720
DE Renewables & Transmission						6	6
DEC Central Programs Services			4,215			5,905	10,120
DEC Coal Combustion Products			12,981			163	13,144

Actual - 12 months ending December 2017

See second query for department detail

DEC Customer		8			23,418	23,427
DEC Customer Experience		156			2,657	2,813
DEC Environmental		110			309	419
DEC Fleet Maint Svcs					1,135	1,135
DEC Fossil Hydro					1,160	1,160
DEC Gen Ops Support		3,647			965	4,612
DEC Nuclear	0				14	15
DEC Org Effectiveness					4,375	4,375
DEC Other		198			19,414	19,612
DEC Other Misc		2,922			7,108	10,030
DEC Power Delivery		2,109			22,920	25,030
DEC President & Staff					1,234	1,234
DEC Wholesale Pwr & Rnwable Gen					3,997	3,997
DEF Central Progs Svcs		101			312	413
DEF Org Effectiveness					596	596
DEF Other	(0)				1,841	1,841
DEF Power Delivery		456			840	1,296
DEF Retail					988	988
DEI Central Progs Svcs		1,216			348	1,564
DEI Coal Combustion Products		56,045			978	57,023
DEI Customer					2,230	2,230
DEI Fossil Hydro					323	323
DEI Other					2,222	2,222
DEI Power Delivery		151			1,169	1,320
DEK Customer					25,093	25,093
DEK Fossil		(25,605)	(15,334)		365,416	324,477
DEK Gas		73			214	288
DEK Power Delivery	994	380,848	(403,287)	0	239,482	218,037
DEP Central Progs Svcs		1,288			668	1,956
DEP Environmental					10	10
DEP Fleet Maint Svcs					777	777
DEP Fossil Hydro		20			2	22
DEP Gen Ops Support		538			2,683	3,221
DEP Nuclear					265	265
DEP Org Effectiveness					3,598	3,598
DEP Other		2			6,406	6,407
DEP Power Delivery		1,021			4,459	5,480
DEP Retail					4,760	4,760
Duke Energy Ohio - RU	155	19,721			55,617	75,494
Marketing & Customer Engagemen		9			2,415	2,424
Piedmont Gas - Other					134	134
Srvco Coal Combustion Products		4,575			2,860	7,435
SrvCo Construct & Proj Mgmt		2,802	2,508		1,809	7,119
SrvCo Customer Service		3,723	263	0	76,083	80,069
SrvCo Enterprise Business Svcs	65,746	30,660	15,976	65	167,687	280,134
SrvCo EnviroHealthSafety	6	14,555	8,660		29,867	53,088
SrvCo Fossil Hydro Total		9,113			222,586	231,699
SrvCo Gas		143			177	320
SrvCo Gen Support		2,611			3,337	5,948
SrvCo Nuclear					315	315
SrvCo Other	136	4,052	4,575		78,100	86,863
SrvCo Power Delivery	0	98,578	127,038		179,164	404,779
Feb 2017						
100 Org Effectiveness					3,290	3,290

Actual - 12 months ending December 2017

See second query for department detail

110 Central Progs Srvc		40,703		44,805	85,508
110 Regional Srvc		117,058		26,207	143,265
Corporate Governance DiscOps	8,409	12,506	1,157	16,791	38,863
DE Renewables & Transmission				6	6
DEC Central Programs Services		8,525		11,872	20,397
DEC Coal Combustion Products		26,476		324	26,800
DEC Customer	89	20		41,027	41,135
DEC Customer Experience		323		5,514	5,837
DEC Environmental		240		575	815
DEC Fleet Maint Srvc				2,054	2,054
DEC Fossil Hydro				2,484	2,484
DEC Gen Ops Support		7,568		1,891	9,459
DEC Nuclear	1			44	44
DEC Org Effectiveness				8,014	8,014
DEC Other		383		38,635	39,018
DEC Other Misc		7,857		14,106	21,963
DEC Power Delivery		3,650		48,769	52,419
DEC President & Staff				2,532	2,532
DEC Rates				118	118
DEC Whlsale Pwr & Rnwable Gen				8,307	8,307
DEF Central Progs Srvc		180		578	758
DEF Gen Ops Support		38			38
DEF Org Effectiveness				1,216	1,216
DEF Other	2			3,943	3,945
DEF Power Delivery		924		1,424	2,348
DEF Retail				1,890	1,890
DEI Central Progs Srvc		2,342		669	3,011
DEI Coal Combustion Products		114,152		1,852	116,004
DEI Customer				5,797	5,797
DEI Fossil Hydro				323	323
DEI Other				4,500	4,500
DEI Power Delivery	0	279		274	553
DEK Customer				55,872	55,872
DEK Fossil		(10,578)	(31,044)	768,282	726,660
DEK Gas		196		603	799
DEK Other		39,900			39,900
DEK Power Delivery	4,317	750,770	(602,297)	410,359	563,150
DEP Central Progs Srvc		1,578		3,279	4,857
DEP Environmental				49	49
DEP Fleet Maint Srvc				804	804
DEP Fossil Hydro		20		2	22
DEP Gen Ops Support		979		5,234	6,212
DEP Nuclear				265	265
DEP Org Effectiveness				7,197	7,197
DEP Other		2		13,667	13,669
DEP Power Delivery		2,092		8,978	11,070
DEP Regional Srvc				13	13
DEP Retail				9,967	9,967
Duke Energy Ohio - RU	155	47,048		111,895	159,098
Marketing & Customer Engagemen		216		4,942	5,159
Piedmont Gas - Customer				279	279
Piedmont Gas - Other				557	557
Srvco Coal Combustion Products		9,249		5,758	15,007
SrvCo Construct & Proj Mgmt		5,639	4,472	8,872	18,984

Actual - 12 months ending December 2017

See second query for department detail

SrvCo Customer Service		7,332	497	0	163,084	170,913
SrvCo Enterprise Business Svcs	143,614	81,137	35,018	65	348,037	607,871
SrvCo EnviroHealthSafety	11	30,064	17,649		62,939	110,663
SrvCo Fossil Hydro Total		16,093			439,513	455,606
SrvCo Gas		238	127		302	668
SrvCo Gen Support		5,049			7,218	12,267
SrvCo Nuclear					499	499
SrvCo Other	276	9,387	8,660		157,503	175,827
SrvCo Power Delivery	0	186,298	274,014	0	368,406	828,719
Mar 2017						
100 Org Effectiveness					5,425	5,425
110 Central Progs Svcs		67,900			67,855	135,755
110 Regional Svcs		186,872			38,079	224,952
Corporate Governance DiscOps	14,392	12,860	1,157		26,236	54,644
DE Renewables & Transmission					6	6
DEC Central Programs Services		12,885			17,801	30,686
DEC Coal Combustion Products		40,594			544	41,138
DEC Customer	0	28			77,313	77,341
DEC Customer Experience		547			8,699	9,246
DEC Environmental		383			835	1,219
DEC Fleet Maint Svcs					6,588	6,588
DEC Fossil Hydro					3,933	3,933
DEC Gen Ops Support		11,708			2,885	14,593
DEC Nuclear	2				1,065	1,067
DEC Org Effectiveness					12,834	12,834
DEC Other		556			59,094	59,650
DEC Other Misc		11,617			21,608	33,225
DEC Power Delivery		6,050			78,240	84,290
DEC President & Staff					3,924	3,924
DEC Rates					166	166
DEC Wholesale Pwr & Rnwable Gen					13,400	13,400
DEF Central Progs Svcs		240			791	1,031
DEF Fleet Maint Svcs					67	67
DEF Gen Ops Support		95				95
DEF Org Effectiveness					1,912	1,912
DEF Other	5				6,202	6,207
DEF Power Delivery		1,532	71		3,001	4,603
DEF Retail					2,649	2,649
DEI Central Progs Svcs		3,761			1,074	4,835
DEI Coal Combustion Products		170,542			2,925	173,467
DEI Customer					7,918	7,918
DEI Fossil Hydro					323	323
DEI Other					6,914	6,914
DEI Power Delivery	0	693			10,383	11,076
DEK Customer					103,140	103,140
DEK Fossil		11,655	(46,613)		1,377,994	1,343,036
DEK Gas		704			1,081	1,785
DEK Other		39,900				39,900
DEK Power Delivery	8,916	1,102,497	(844,776)	0	739,621	1,006,258
DEP Central Progs Svcs		4,775			4,017	8,792
DEP Environmental					103	103
DEP Fleet Maint Svcs					1,208	1,208
DEP Fossil Hydro		20			2	22
DEP Gen Ops Support		1,417			7,882	9,300

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DEP Nuclear				265	265
DEP Org Effectiveness				11,282	11,282
DEP Other		5		21,482	21,487
DEP Power Delivery	0	3,316	758	14,629	18,703
DEP Regional Svcs				13	13
DEP Retail		20		15,712	15,733
Duke Energy Ohio - RU	155	86,279	3,935	219,208	309,576
Marketing & Customer Engagemen		466		7,380	7,845
Piedmont Gas - Customer				851	851
Piedmont Gas - Delivery				357	357
Piedmont Gas - Other				1,345	1,345
SrvCo Coal Combustion Products		14,615		8,791	23,406
SrvCo Construct & Proj Mgmt		11,051	6,100	14,907	32,058
SrvCo Customer Service	0	11,284	6,065	271,065	288,415
SrvCo Enterprise Business Svs	240,754	131,154	54,434	547,116	973,522
SrvCo EnviroHealthSafety	18	48,539	25,650	97,497	171,703
SrvCo Fossil Hydro Total		29,370		656,615	685,985
SrvCo Gas		365	(213)	412	564
SrvCo Gen Support	1,533	8,007		11,372	20,913
SrvCo Nuclear				759	759
SrvCo Other	422	22,698	13,140	243,084	279,345
SrvCo Power Delivery	0	358,704	450,748	674,715	1,484,167
Q2 2017					
Apr 2017					
100 Org Effectiveness				7,298	7,298
110 Central Progs Svcs		87,693		93,097	180,791
110 Regional Svcs		259,209		50,833	310,042
Corporate Governance DiscOps	18,597	13,297	1,157	51,802	84,853
DE Renewables & Transmission				6	6
DEC Central Programs Services		18,859		24,999	43,857
DEC Coal Combustion Products		54,749		774	55,523
DEC Customer	0	47		104,203	104,250
DEC Customer Experience		779		11,942	12,721
DEC Environmental		618		1,184	1,802
DEC Fleet Maint Svcs				7,231	7,231
DEC Fossil Hydro				4,995	4,995
DEC Gen Ops Support		14,975		3,570	18,545
DEC Nuclear	3			1,349	1,352
DEC Org Effectiveness				15,753	15,753
DEC Other	10	658		79,339	80,007
DEC Other Misc		12,744		28,092	40,836
DEC Power Delivery		8,534		102,364	110,898
DEC President & Staff				5,134	5,134
DEC Rates				166	166
DEC Whlsale Pwr & Rnwable Gen				16,684	16,684
DEF Central Progs Svcs		221		863	1,085
DEF Fleet Maint Svcs				67	67
DEF Gen Ops Support		184			184
DEF Org Effectiveness				2,525	2,525
DEF Other	4			7,964	7,968
DEF Power Delivery		2,007	193	6,348	8,548
DEF Retail				3,338	3,338
DEI Central Progs Svcs		5,140		1,469	6,609
DEI Coal Combustion Products		239,698		3,897	243,595

Actual - 12 months ending December 2017

See second query for department detail

DEI Customer					9,770	9,770
DEI Fossil Hydro					329	329
DEI Other					9,011	9,011
DEI Power Delivery	0	1,599			11,701	13,301
DEK Customer					138,129	138,129
DEK Fossil		35,252	(61,852)		1,742,638	1,716,037
DEK Gas		826			1,303	2,128
DEK Other		39,900				39,900
DEK Power Delivery	11,331	1,391,368	(1,069,880)	0	973,535	1,306,354
DEP Central Progs Svcs		5,919			4,553	10,472
DEP Environmental		42			142	183
DEP Fleet Maint Svcs					1,340	1,340
DEP Fossil Hydro		20			90	110
DEP Gen Ops Support		2,038			10,566	12,603
DEP Nuclear					265	265
DEP Org Effectiveness					14,575	14,575
DEP Other		5			28,558	28,563
DEP Power Delivery	0	4,371	3,050		20,283	27,703
DEP Regional Svcs					13	13
DEP Retail		46			20,175	20,221
Duke Energy Ohio - RU	155	106,149	11,555		275,295	393,154
Marketing & Customer Engagemen		673			9,253	9,926
Piedmont Gas - Customer					1,422	1,422
Piedmont Gas - Delivery					752	752
Piedmont Gas - Other					1,769	1,769
Srvco Coal Combustion Products		19,392			11,483	30,875
SrvCo Construct & Proj Mgmt		13,145	7,738		20,812	41,694
Srvco Customer Service	0	14,341	6,884	0	352,662	373,888
SrvCo Enterprise Business Svcs	116,376	176,626	69,858	65	711,104	1,274,029
SrvCo EnviroHealthSafety	24	61,748	32,691		127,035	221,498
SrvCo Fossil Hydro Total		39,995			859,086	899,081
SrvCo Gas		528	(213)		520	835
SrvCo Gen Support	1,533	11,134			13,928	26,596
SrvCo Nuclear					999	999
SrvCo Other	544	31,604	17,171		321,311	370,629
SrvCo Power Delivery	0	462,987	627,968	0	859,069	1,950,023
May 2017						
100 Org Effectiveness		671			9,497	10,168
110 Central Progs Svcs		111,967			117,227	229,194
110 Regional Svcs		320,044			74,131	394,175
CE Commercial Power					525	525
Corporate Governance DiscOps	23,100	13,413	1,157		72,674	110,343
DE Renewables & Transmission					6	6
DEC Central Programs Services		24,013			32,568	56,582
DEC Coal Combustion Products		68,459			1,015	69,474
DEC Customer	0	120			132,246	132,366
DEC Customer Experience		1,022			14,884	15,906
DEC Environmental		807			1,412	2,220
DEC Fleet Maint Svcs					8,145	8,145
DEC Fossil Hydro					6,366	6,366
DEC Gen Ops Support		18,580			4,381	22,961
DEC Nuclear	3				1,503	1,506
DEC Org Effectiveness					18,805	18,805
DEC Other	10	704			98,861	99,575

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DEC Other Misc		14,601			33,696	48,297
DEC Power Delivery		9,405			125,906	135,311
DEC President & Staff					6,492	6,492
DEC Rates					166	166
DEC Wholesale Pwr & Renewable Gen					19,499	19,499
DEF Central Progs Svcs		240			1,000	1,240
DEF Fleet Maint Svcs					199	199
DEF Gen Ops Support	14	257			2	272
DEF Org Effectiveness					3,130	3,130
DEF Other	6				10,056	10,062
DEF Power Delivery		2,421	345		7,601	10,367
DEF Retail					4,113	4,113
DEI Central Progs Svcs		6,471			1,849	8,320
DEI Coal Combustion Products		307,073			4,948	312,021
DEI Customer					11,613	11,613
DEI Fossil Hydro					329	329
DEI Other					11,344	11,344
DEI Power Delivery	0	1,723			13,113	14,836
DEK Customer		1,048			174,437	175,485
DEK Fossil		67,012	(76,966)		2,264,029	2,254,076
DEK Gas		959			1,349	2,308
DEK Other		39,900				39,900
DEK Power Delivery	15,295	1,705,583	(1,289,324)	0	1,198,136	1,629,689
DEP Central Progs Svcs		7,112			10,957	18,070
DEP Environmental		42			167	209
DEP Fleet Maint Svcs					1,533	1,533
DEP Fossil Hydro		20			302	322
DEP Gen Ops Support		2,629			13,269	15,897
DEP Nuclear					265	265
DEP Org Effectiveness					16,686	16,686
DEP Other		9			35,424	35,433
DEP Power Delivery	0	5,542	5,309		26,180	37,030
DEP Regional Svcs					21	21
DEP Retail		98			24,530	24,628
Duke Energy Ohio - RU	155	124,056	18,515		333,162	475,887
Marketing & Customer Engagemen		884			11,333	12,217
Piedmont Gas - Customer					2,000	2,000
Piedmont Gas - Delivery					1,186	1,186
Piedmont Gas - Other					2,685	2,685
Srvco Coal Combustion Products		23,713			14,182	37,896
SrvCo Construct & Proj Mgmt		15,864	9,873		27,268	53,005
SrvCo Customer Service	0	17,863	8,076	0	443,046	468,985
SrvCo Enterprise Business Svs	397,740	223,347	84,483	65	886,040	1,591,674
SrvCo EnviroHealthSafety	30	77,553	40,589		159,332	277,504
SrvCo Fossil Hydro Total		49,100			1,110,436	1,159,535
SrvCo Gas		672	(213)		641	1,100
SrvCo Gen Support	1,533	13,885			17,037	32,455
SrvCo Nuclear					1,213	1,213
SrvCo Other	722	41,152	19,592		399,052	460,518
SrvCo Power Delivery	0	580,366	806,207	0	1,064,386	2,450,959
Jun 2017						
100 Org Effectiveness		2,296			12,245	14,541
110 Central Progs Svcs		131,692			140,341	272,033
110 Regional Svcs		381,731			88,343	470,074

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CE Commercial Power				525	525
Corporate Governance DiscOps	27,398	13,651	1,157	101,335	143,540
DE Renewables & Transmission				6	6
DEC Central Programs Services		28,357		40,613	68,970
DEC Coal Combustion Products		82,122		1,266	83,388
DEC Customer	0	190		165,548	165,738
DEC Customer Experience		1,175		17,995	19,169
DEC Environmental		1,001		1,731	2,731
DEC Fleet Maint Svcs				8,964	8,964
DEC Fossil Hydro				7,804	7,804
DEC Gen Ops Support		22,776		5,084	27,859
DEC Nuclear	4	205		5,965	6,173
DEC Org Effectiveness				21,897	21,897
DEC Other	134	769		118,277	119,179
DEC Other Misc		15,307		39,215	54,523
DEC Power Delivery		10,325		151,369	161,694
DEC President & Staff				7,853	7,853
DEC Rates				166	166
DEC Wholesale Pwr & Renewable Gen				22,483	22,483
DEF Central Progs Svcs		342		1,318	1,660
DEF Fleet Maint Svcs				260	260
DEF Gen Ops Support	14	377		2	393
DEF Org Effectiveness				3,607	3,607
DEF Other	8			11,817	11,825
DEF Power Delivery		2,851	502	8,752	12,105
DEF Retail				4,978	4,978
DEI Central Progs Svcs		7,263		2,075	9,338
DEI Coal Combustion Products		366,319		5,973	372,292
DEI Customer				13,284	13,284
DEI Fossil Hydro				814	814
DEI Other				13,107	13,107
DEI Power Delivery	0	1,073		14,961	16,035
DEK Customer		3,067		211,914	214,981
DEK Fossil		73,280	(91,474)	2,643,449	2,625,255
DEK Gas		1,077		1,892	2,968
DEK Other		39,900			39,900
DEK Power Delivery	17,291	2,032,059	(1,502,317)	1,379,542	1,926,574
DEP Central Progs Svcs		9,381		12,649	22,030
DEP Environmental		42		167	209
DEP Fleet Maint Svcs				1,725	1,725
DEP Fossil Hydro		20		527	547
DEP Gen Ops Support		3,119		15,435	18,554
DEP Nuclear				265	265
DEP Org Effectiveness				19,445	19,445
DEP Other		12		41,794	41,806
DEP Power Delivery	0	6,508	6,992	32,671	46,171
DEP Regional Svcs				21	21
DEP Retail		99		28,647	28,746
Duke Energy Ohio - RU	155	149,480	24,705	382,231	556,571
Marketing & Customer Engagemen		1,137		13,330	14,467
Piedmont Gas - Customer				2,578	2,578
Piedmont Gas - Delivery				1,600	1,600
Piedmont Gas - Other				5,130	5,130
Srvco Coal Combustion Products		28,363		16,810	45,173

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SrvCo Construct & Proj Mgmt		18,325	11,978		32,197	62,500
SrvCo Customer Service	0	21,760	14,446	0	514,648	550,855
SrvCo Enterprise Business Svcs	471,995	264,663	97,566	65	1,065,031	1,899,320
SrvCo EnviroHealthSafety	37	93,613	48,947		188,831	331,428
SrvCo Fossil Hydro Total		59,879			1,297,815	1,357,694
SrvCo Gas		3,153	(213)		790	3,730
SrvCo Gen Support	1,533	16,438			20,236	38,207
SrvCo Nuclear					1,436	1,436
SrvCo Other	866	51,088	22,010		475,184	549,149
SrvCo Power Delivery	0	691,988	974,415	0	1,255,555	2,921,959
Q3 2017						
Jul 2017						
100 Org Effectiveness		5,484			14,572	20,056
110 Central Progs Svcs		153,328			158,289	311,617
110 Regional Svcs		444,351	290		106,892	551,533
CE Commercial Power					525	525
Corporate Governance DiscOps	31,413	13,903	1,157		113,381	159,853
DE Renewables & Transmission		1,409			6	1,415
DEC Central Programs Services		31,910			50,274	82,184
DEC Coal Combustion Products		92,860			1,499	94,359
DEC Customer	0	425			193,879	194,304
DEC Customer Experience		1,250			21,046	22,296
DEC Environmental		1,152			1,950	3,102
DEC Fleet Maint Svcs					51,881	51,881
DEC Fossil Hydro					9,049	9,049
DEC Gen Ops Support		27,021			5,813	32,834
DEC Nuclear	4	325			5,977	6,306
DEC Org Effectiveness					24,666	24,666
DEC Other	134	778			135,333	136,244
DEC Other Misc		17,686			43,122	60,808
DEC Power Delivery		12,163	628		174,836	187,627
DEC President & Staff					9,035	9,035
DEC Rates					166	166
DEC Regional Svcs					11	11
DEC Wholesale Pwr & Renewable Gen					24,857	24,857
DEF Central Progs Svcs		441			1,620	2,061
DEF Fleet Maint Svcs					264	264
DEF Gen Ops Support	14	378			2	394
DEF Org Effectiveness					3,911	3,911
DEF Other	10				13,498	13,508
DEF Power Delivery		3,107	2,832		9,861	15,801
DEF Retail					5,775	5,775
DEI Central Progs Svcs		8,642			2,469	11,111
DEI Coal Combustion Products		420,974			6,938	427,911
DEI Customer					15,353	15,353
DEI Fossil Hydro					817	817
DEI Other					14,322	14,322
DEI Power Delivery	88	1,185			17,251	18,523
DEK Customer		6,339			248,748	255,086
DEK Fossil		77,998	(104,789)		3,056,414	3,029,623
DEK Gas		1,141			2,127	3,268
DEK Other		39,900				39,900
DEK Power Delivery	18,445	2,405,513	(1,730,400)	0	1,573,613	2,267,172
DEP Central Progs Svcs		12,175			15,291	27,466

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DEP Environmental		42			167	209
DEP Fleet Maint Svcs					4,596	4,596
DEP Fossil Hydro		20			679	700
DEP Gen Ops Support		3,676			17,317	20,992
DEP Nuclear					265	265
DEP Org Effectiveness					22,055	22,055
DEP Other		14			48,143	48,156
DEP Power Delivery	0	7,229	7,748		39,127	54,105
DEP Regional Svcs					21	21
DEP Retail		107			32,377	32,484
Duke Energy Ohio - RU	155	178,387	32,464		422,994	634,001
Marketing & Customer Engagemen		1,364			15,288	16,652
Piedmont Gas - Customer					3,510	3,510
Piedmont Gas - Delivery					2,442	2,442
Piedmont Gas - Other					6,218	6,218
Srvco Coal Combustion Products		32,213			19,416	51,630
SrvCo Construct & Proj Mgmt		20,182	13,908		34,325	68,415
SrvCo Customer Service	0	25,278	15,664	0	600,368	641,310
SrvCo Enterprise Business Svs	554,634	307,512	110,611	65	1,222,761	2,195,583
SrvCo EnviroHealthSafety	43	108,397	55,557		217,646	381,643
SrvCo Fossil Hydro Total		64,702			1,483,568	1,548,270
SrvCo Gas		3,297	(213)		1,011	4,095
SrvCo Gen Support	1,637	17,995			23,917	43,549
SrvCo Nuclear					1,630	1,630
SrvCo Other	1,001	61,536	24,374		549,217	636,129
SrvCo Power Delivery	97	818,578	1,141,663	0	1,463,467	3,423,806
Aug 2017						
100 Org Effectiveness		8,839			17,367	26,206
110 Central Progs Svcs		175,969			180,356	356,325
110 Regional Svcs		517,522	290		124,047	641,859
CE Commercial Power					525	525
Corporate Governance DiscOps	35,115	14,047	1,157		123,533	173,851
DE Renewables & Transmission		11,311			6	11,317
DEC Central Programs Services		41,720			57,095	98,815
DEC Coal Combustion Products		106,485			1,764	108,248
DEC Customer	0	639			221,805	222,444
DEC Customer Experience		1,474			24,869	26,344
DEC Environmental		1,347			2,146	3,493
DEC Fleet Maint Svcs		37,305			19,998	57,303
DEC Fossil Hydro					10,503	10,503
DEC Gen Ops Support		31,583			6,567	38,150
DEC Nuclear	5	446			6,036	6,486
DEC Org Effectiveness					27,570	27,570
DEC Other	(0)	791			153,064	153,855
DEC Other Misc		63,675			29,864	93,539
DEC Power Delivery	41	14,207	1,841		200,116	216,206
DEC President & Staff					10,162	10,162
DEC Rates					284	284
DEC Regional Svcs					32	32
DEC Wholesale Pwr & Rnwable Gen					27,245	27,245
DEF Central Progs Svcs		504			1,889	2,393
DEF Fleet Maint Svcs					278	278
DEF Gen Ops Support	14	448			2	464
DEF Org Effectiveness					4,275	4,275

Actual - 12 months ending December 2017

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DEF Other	12				15,761	15,774
DEF Power Delivery	0	3,435	2,938		11,299	17,672
DEF Retail					6,649	6,649
DEI Central Progs Svcs		9,931			2,837	12,769
DEI Coal Combustion Products		475,698			7,815	483,513
DEI Customer					17,384	17,384
DEI Fossil Hydro					819	819
DEI Other					16,549	16,549
DEI Power Delivery	88	1,674			20,121	21,883
DEK Customer		10,969			287,225	298,194
DEK Fossil		84,574	(119,563)		3,457,966	3,422,978
DEK Gas		1,267			2,563	3,831
DEK Other		39,900				39,900
DEK Power Delivery	20,737	2,734,191	(1,938,537)	0	1,756,321	2,572,711
DEP Central Progs Svcs		14,493			17,304	31,797
DEP Environmental		42			197	238
DEP Fleet Maint Svcs		2,710			2,044	4,755
DEP Fossil Hydro		43			1,333	1,376
DEP Gen Ops Support		4,427			19,473	23,901
DEP Nuclear					265	265
DEP Org Effectiveness					25,058	25,058
DEP Other		14			55,009	55,023
DEP Power Delivery	14	8,334	8,582		46,871	63,800
DEP Regional Svcs					21	21
DEP Retail		107			36,740	36,848
Duke Energy Ohio - RU	155	217,480	39,644		467,688	724,968
Marketing & Customer Engagemen		1,596			17,370	18,966
Piedmont Gas - Customer					4,074	4,074
Piedmont Gas - Delivery					2,715	2,715
Piedmont Gas - Other					7,344	7,344
Srvco Coal Combustion Products		37,329			22,385	59,714
SrvCo Construct & Proj Mgmt		27,924	16,344		36,611	80,879
Srvco Customer Service	0	28,478	17,168	0	696,675	742,322
SrvCo Enterprise Business Svcs	643,080	360,490	124,150	65	1,405,099	2,532,884
SrvCo EnviroHealthSafety	50	127,684	63,673		249,413	440,821
SrvCo Fossil Hydro Total		86,868			1,694,970	1,781,838
SrvCo Gas		3,541	(213)		1,143	4,471
SrvCo Gen Support	1,654	18,768			29,940	50,362
SrvCo Nuclear					1,780	1,780
SrvCo Other	1,102	72,121	26,921		629,143	729,286
SrvCo Power Delivery	1,711	984,740	1,336,095	0	1,642,718	3,965,265
Sep 2017						
100 Org Effectiveness		13,097			19,849	32,947
110 Central Progs Svcs		198,385			208,602	406,987
110 Regional Svcs		576,335	290		140,676	717,301
CE Commercial Power					525	525
Corporate Governance DiscOps	41,009	14,173	1,157		140,458	196,796
DE Renewables & Transmission		19,624			6	19,630
DEC Central Programs Services		45,459			65,215	110,674
DEC Coal Combustion Products		118,380			2,026	120,406
DEC Customer	0	(46,213)			305,813	259,600
DEC Customer Experience		1,659			29,093	30,751
DEC Environmental		1,531			2,299	3,830
DEC Fleet Maint Svcs		37,305			28,847	66,151

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DEC Fossil Hydro				12,286	12,286
DEC Gen Ops Support		35,408		7,254	42,663
DEC Nuclear	6	446		6,112	6,563
DEC Org Effectiveness				30,680	30,680
DEC Other	(0)	796		173,055	173,851
DEC Other Misc		64,825		33,917	98,743
DEC Power Delivery	41	16,215	2,298	226,606	245,160
DEC President & Staff				11,608	11,608
DEC Rates				476	476
DEC Regional Svcs				32	32
DEC Wholesale Pwr & Rnwable Gen				30,037	30,037
DEF Central Progs Svcs		587		2,180	2,768
DEF Fleet Maint Svcs				283	283
DEF Fossil Hydro				14	14
DEF Gen Ops Support	14	507		0	522
DEF Org Effectiveness				4,733	4,733
DEF Other	16			17,714	17,729
DEF Power Delivery	0	3,978	3,082	12,584	19,643
DEF Retail				7,755	7,755
DEI Central Progs Svcs		11,218		3,205	14,423
DEI Coal Combustion Products		531,237		8,957	540,193
DEI Customer				19,882	19,882
DEI Fossil Hydro				850	850
DEI Other				18,748	18,748
DEI Power Delivery	88	1,767		23,708	25,563
DEK Customer		15,273		342,033	357,306
DEK Fossil		95,724	(133,954)	4,085,362	4,047,132
DEK Gas		1,392		2,994	4,386
DEK Other		39,900			39,900
DEK Power Delivery	22,662	3,105,508	(2,155,205)	2,030,638	3,003,603
DEP Central Progs Svcs		16,023		17,881	33,904
DEP Environmental		42		197	238
DEP Fleet Maint Svcs		2,710		2,236	4,947
DEP Fossil Hydro		43		1,655	1,698
DEP Gen Ops Support		5,206		21,621	26,827
DEP Nuclear				266	266
DEP Org Effectiveness				28,030	28,030
DEP Other		14		62,346	62,360
DEP Power Delivery	14	9,288	9,402	53,812	72,517
DEP Regional Svcs				21	21
DEP Retail		123		40,851	40,974
Duke Energy Ohio - RU	155	279,783	47,840	541,965	869,743
Marketing & Customer Engagemen		1,755		19,315	21,070
Piedmont Gas - Customer				4,645	4,645
Piedmont Gas - Delivery				3,259	3,259
Piedmont Gas - Other				9,032	9,032
Srvco Coal Combustion Products		41,901		24,975	66,875
SrvCo Construct & Proj Mgmt		36,170	18,438	38,463	93,070
Srvco Customer Service	0	32,479	23,323	803,269	859,072
SrvCo Enterprise Business Svs	744,263	424,223	137,371	1,600,081	2,906,002
SrvCo EnviroHealthSafety	56	150,237	72,266	280,911	503,470
SrvCo Fossil Hydro Total		93,769		1,894,510	1,988,279
SrvCo Gas		4,009	(213)	1,222	5,018
SrvCo Gen Support	6,365	32,199		27,651	66,216

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SrvCo Nuclear					1,851	1,851
SrvCo Other	1,147	82,158	29,362		703,873	816,540
SrvCo Power Delivery	5,367	1,167,020	1,527,508	0	1,831,855	4,531,750
Q4 2017						
Oct 2017						
100 Org Effectiveness		16,513			22,468	38,981
110 Central Progs Svcs		222,655			227,550	450,205
110 Regional Svcs		634,850	290		161,557	796,697
CE Commercial Power					525	525
Corporate Governance DiscOps	45,997	14,366	1,157		165,684	227,204
DE Renewables & Transmission		28,579			6	28,584
DEC Central Programs Services		49,578			73,485	123,063
DEC Coal Combustion Products		130,925			2,286	133,210
DEC Customer	0	1,028			288,817	289,846
DEC Customer Experience		(45,091)			80,657	35,567
DEC Environmental		1,713			2,464	4,177
DEC Fleet Maint Svcs		37,305			29,407	66,711
DEC Fossil Hydro					13,865	13,865
DEC Gen Ops Support		39,779			7,444	47,223
DEC Nuclear	7	446			6,163	6,616
DEC Org Effectiveness					33,769	33,769
DEC Other	(0)	799			191,911	192,710
DEC Other Misc		66,176		193	38,842	105,211
DEC Power Delivery	41	18,120	2,298		252,278	272,737
DEC President & Staff					13,050	13,050
DEC Rates					370	370
DEC Regional Svcs					32	32
DEC Wholesale Pwr & Rnwable Gen		99		136	33,320	33,555
DEF Central Progs Svcs		589			2,297	2,886
DEF Fleet Maint Svcs					333	333
DEF Fossil Hydro					35	35
DEF Gen Ops Support	14	598			0	613
DEF Org Effectiveness					5,312	5,312
DEF Other	18	1			19,427	19,446
DEF Power Delivery	0	4,507	4,424		14,485	23,415
DEF Retail					8,682	8,682
DEI Central Progs Svcs		12,573			3,592	16,165
DEI Coal Combustion Products		587,963			10,393	598,356
DEI Customer					21,864	21,864
DEI Fossil Hydro					850	850
DEI Other					21,172	21,172
DEI Power Delivery	88	1,983	3,000		27,232	32,303
DEK Customer		19,477			381,159	400,636
DEK Fossil		109,971	(144,259)		4,497,469	4,463,181
DEK Gas		1,455			3,141	4,597
DEK Other		39,900				39,900
DEK Power Delivery	22,662	3,472,139	(2,374,501)	0	2,216,672	3,336,972
DEP Central Progs Svcs		17,601			18,309	35,910
DEP Coal Combustion Products		498				498
DEP Environmental		42			231	273
DEP Fleet Maint Svcs		2,710			2,437	5,148
DEP Fossil Hydro		43			2,037	2,079
DEP Gen Ops Support		7,459			21,801	29,261
DEP Nuclear		1			(266)	(266)

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DEP Org Effectiveness					30,945	30,945
DEP Other		14			69,803	69,817
DEP Power Delivery	14	10,223	10,325		61,699	82,260
DEP Regional Svcs					138	138
DEP Retail		152			45,173	45,325
Duke Energy Ohio - RU	155	353,230	55,350		612,762	1,021,497
Marketing & Customer Engagemen		2,005			21,478	23,483
Piedmont Gas - Customer					5,220	5,220
Piedmont Gas - Delivery					3,953	3,953
Piedmont Gas - Other					10,476	10,476
Srvco Coal Combustion Products		46,642			27,572	74,214
SrvCo Construct & Proj Mgmt		45,932	21,355		42,381	109,668
Srvco Customer Service	434	37,252	26,276	0	889,923	953,885
SrvCo Enterprise Business Svcs	834,321	475,803	148,158	65	1,780,125	3,238,471
SrvCo EnviroHealthSafety	59	171,151	79,092		308,854	559,156
SrvCo Fossil Hydro Total		110,479			2,103,930	2,214,409
SrvCo Gas		4,061	(213)		1,299	5,146
SrvCo Gen Support	1,637	38,676			26,255	66,568
SrvCo Nuclear					2,441	2,441
SrvCo Other	1,237	91,004	31,223		781,418	904,883
SrvCo Power Delivery	16,781	1,345,910	1,738,158	0	2,012,178	5,113,026
Nov 2017						
100 Org Effectiveness		20,276			24,444	44,720
110 Central Progs Svcs		248,010			246,659	494,669
110 Regional Svcs		698,632	290		173,930	872,852
CE Commercial Power					525	525
Corporate Governance DiscOps	49,970	14,859	1,157		192,603	258,588
DE Renewables & Transmission		35,154			6	35,160
DEC Central Programs Services		53,398			81,135	134,533
DEC Coal Combustion Products		141,387			2,658	144,045
DEC Customer	0	1,245			294,656	295,901
DEC Customer Experience		1,965			37,800	39,765
DEC Environmental		1,897			2,667	4,564
DEC Fleet Maint Svcs		44,839			30,088	74,927
DEC Fossil Hydro					14,769	14,769
DEC Gen Ops Support		42,966			7,625	50,591
DEC Nuclear	8	446			6,217	6,670
DEC Org Effectiveness					36,619	36,619
DEC Other	50	803			207,775	208,628
DEC Other Misc		69,787		405	43,661	113,853
DEC Power Delivery	0	19,894	2,298		275,121	297,313
DEC President & Staff					14,344	14,344
DEC Rates					370	370
DEC Regional Svcs					32	32
DEC Wholesale Pwr & Rnwable Gen	139	178		247	36,731	37,295
DEF Central Progs Svcs		676			2,588	3,264
DEF Fleet Maint Svcs					340	340
DEF Fossil Hydro					958	958
DEF Gen Ops Support	14	713			0	727
DEF Org Effectiveness					5,739	5,739
DEF Other	19	1			21,369	21,390
DEF Power Delivery	0	6,701	4,624		16,040	27,365
DEF Retail					9,641	9,641
DEI Central Progs Svcs		13,662			3,903	17,565

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DEI Coal Combustion Products		630,201			11,683	641,885
DEI Customer					23,802	23,802
DEI Fossil Hydro					850	850
DEI Other					23,157	23,157
DEI Power Delivery	88	2,140	3,000		29,045	34,274
DEK Customer		23,483			416,944	440,427
DEK Fossil		130,742	(151,864)		4,913,185	4,892,064
DEK Gas		1,455			3,196	4,651
DEK Other		39,900				39,900
DEK Power Delivery	23,445	3,836,924	(2,585,005)	0	2,379,178	3,654,541
DEP Central Progs Svcs		18,805			18,743	37,548
DEP Coal Combustion Products		546				546
DEP Environmental		42			231	273
DEP Fleet Maint Svcs		2,710			2,620	5,331
DEP Fossil Hydro		43			2,588	2,630
DEP Gen Ops Support		8,033			23,714	31,747
DEP Nuclear		1			(532)	(531)
DEP Org Effectiveness					33,635	33,635
DEP Other		14			76,031	76,045
DEP Power Delivery	14	11,457	10,990		68,968	91,429
DEP Regional Svcs					172	172
DEP Retail		188			48,729	48,917
Duke Energy Ohio - RU	155	423,006	59,520		676,209	1,158,891
Marketing & Customer Engagemen		2,197			23,468	25,665
Piedmont Gas - Customer					5,798	5,798
Piedmont Gas - Delivery					4,493	4,493
Piedmont Gas - Other					12,073	12,073
Srvco Coal Combustion Products		50,558			29,656	80,213
SrvCo Construct & Proj Mgmt		55,496	24,288		44,638	124,421
SrvCo Customer Service	434	46,423	28,960	0	968,720	1,044,536
SrvCo Enterprise Business Svcs	908,229	517,339	154,821	65	1,953,976	3,534,429
SrvCo EnviroHealthSafety	63	186,082	85,499		336,533	608,176
SrvCo Fossil Hydro Total		131,075			2,300,652	2,431,727
SrvCo Gas		4,106	(213)		1,369	5,261
SrvCo Gen Support	5,204	43,951			28,277	77,431
SrvCo Nuclear					2,777	2,777
SrvCo Other	1,321	99,299	33,386		850,851	984,858
SrvCo Power Delivery	17,604	1,517,417	1,919,575	0	2,177,815	5,632,411
Dec 2017						
100 Org Effectiveness		23,271			26,057	49,328
110 Central Progs Svcs		252,909			259,057	511,965
110 Regional Svcs		755,831	290		189,371	945,492
CE Commercial Power					525	525
Corporate Governance DiscOps	53,815	15,462	1,157		214,810	285,244
DE Renewables & Transmission		38,676			81	38,757
DEC Central Programs Services		61,634			87,119	148,753
DEC Coal Combustion Products		149,222			2,884	152,105
DEC Customer	0	1,453			323,605	325,058
DEC Customer Experience		2,066			41,084	43,149
DEC Environmental		2,034			2,672	4,707
DEC Fleet Maint Svcs		49,227			30,583	79,810
DEC Fossil Hydro					15,545	15,545
DEC Gen Ops Support		47,718			7,829	55,546
DEC Nuclear	8	446			6,233	6,687

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DEC Org Effectiveness					38,820	38,820
DEC Other	148	804			220,768	221,720
DEC Other Misc		71,408		589	47,483	119,479
DEC Power Delivery	50	21,382	2,298		293,410	317,141
DEC President & Staff					15,334	15,334
DEC Rates					370	370
DEC Regional Srvc					127	127
DEC Wholesale Pwr & Renewable Gen	240	252		339	36,277	37,108
DEF Central Progs Srvc		767			2,890	3,658
DEF Fleet Maint Srvc					340	340
DEF Fossil Hydro					982	982
DEF Gen Ops Support	14	789			0	803
DEF Org Effectiveness					6,187	6,187
DEF Other	21	5			22,959	22,985
DEF Power Delivery	0	8,745	4,671		17,002	30,418
DEF President & Staff					10	10
DEF Retail					10,426	10,426
DEI Central Progs Srvc		14,612			4,175	18,787
DEI Coal Combustion Products		666,758			12,662	679,420
DEI Customer					25,249	25,249
DEI Fossil Hydro					853	853
DEI Other					24,449	24,449
DEI Power Delivery	88	2,220	3,000		21,090	26,398
DEK Customer		28,992			453,014	482,005
DEK Fossil		141,523	(153,675)		5,314,372	5,302,220
DEK Gas		1,569			3,267	4,835
DEK Other		39,900				39,900
DEK Power Delivery	23,646	4,151,039	(2,808,346)	0	2,559,619	3,925,958
DEP Central Progs Srvc		20,575			19,142	39,717
DEP Coal Combustion Products		585				585
DEP Environmental		42			204	246
DEP Fleet Maint Srvc		2,710			2,771	5,481
DEP Fossil Hydro		43			2,827	2,870
DEP Gen Ops Support		8,366	583		25,018	33,966
DEP Nuclear		1			(484)	(483)
DEP Org Effectiveness					35,637	35,637
DEP Other		14			80,679	80,693
DEP Power Delivery	14	12,366	11,484		74,400	98,263
DEP Regional Srvc					172	172
DEP Retail		195			51,756	51,950
Duke Energy Ohio - RU	610	494,392	59,520		723,645	1,278,168
Marketing & Customer Engagemen		2,361			24,954	27,315
Piedmont Gas - Customer					6,669	6,669
Piedmont Gas - Delivery					5,264	5,264
Piedmont Gas - Other					12,746	12,746
Srvco Coal Combustion Products		53,599			31,459	85,058
SrvCo Construct & Proj Mgmt		64,327	26,645		46,274	137,245
Srvco Customer Service	434	50,796	38,296	0	980,176	1,069,701
SrvCo Enterprise Business Svcs	971,712	550,771	158,203	65	2,086,841	3,767,591
SrvCo EnviroHealthSafety	66	196,436	92,429		357,400	646,332
SrvCo Fossil Hydro Total	581	159,619			2,456,652	2,616,852
SrvCo Gas		4,118	(213)		1,371	5,276
SrvCo Gen Support	5,328	48,187			29,219	82,734
SrvCo Nuclear					2,830	2,830

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SrvCo Other	1,387	106,332	34,751		907,360	1,049,829
SrvCo Power Delivery	18,031	1,684,481	2,062,634	0	2,278,005	6,043,151
Grand Total	1,076,193	10,011,025	(466,275)	993	20,582,574	31,204,510

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Business Unit Hierarchy DUKE_ENERGY_KY_ELEC - Duke Energy Kentucky Electric
Account CB (Multiple Items)
Responsibility Center Level 02 Name (Multiple Items)
Resource Type CB (Multiple Items)

YTD Actual Amount	Column Labels				Grand Total		
	WTB_MANG_REPORT	ALL_ACCOUNTS - All Accounts	BALANCE_SHEET - Balance Sheet	INC_STMT - Income Statement			
Row Labels	ASSET - Assets	CAPITAL - Capital	INDIRECT - Indirect	LIABILITY - Liabilities	INCOME_CO - Income, Continuing Operations	O&M_OTHER_EXPENSES - O&M and Other Expenses	
2016							
Q1 2016							
Jan 2016		65,236	487,800	(64,786)	11,138	1,684,121	2,183,509
Feb 2016		139,699	1,048,783	(83,079)	11,676	3,442,316	4,559,395
Mar 2016		220,288	1,646,134	(116,938)	11,676	5,240,860	7,002,019
Q2 2016							
Apr 2016		344,578	2,461,139	(177,177)	11,786	7,717,405	10,357,731
May 2016		424,344	3,131,779	(226,105)	11,896	9,495,503	12,837,417
Jun 2016		502,233	3,448,087	(278,184)	11,896	11,159,633	14,843,666
Q3 2016							
Jul 2016		575,856	4,040,032	(337,473)	11,896	12,724,820	17,015,131
Aug 2016		654,198	4,676,539	(375,216)	11,942	14,362,570	19,330,034
Sep 2016		738,838	5,350,418	(429,982)	11,942	16,457,568	22,128,785
Q4 2016							
Oct 2016		811,941	6,092,539	(524,310)	11,942	18,100,840	24,492,952
Nov 2016		888,611	6,456,160	(598,721)	11,942	19,639,754	26,397,746
Dec 2016		961,992	7,113,207	(788,249)	12,131	21,100,401	28,399,483
Grand Total		961,992	7,113,207	(788,249)	12,131	21,100,401	28,399,483

Business Unit Hierarchy DUKE_ENERGY_KY_ELEC - Duke Energy Kentucky Electric
Account CB (Multiple Items)
Responsibility Center Level 02 Name (Multiple Items)
Resource Type CB (Multiple Items)

YTD Actual Amount	Column Labels				Grand Total		
	WTB_MANG_REPORT	ALL_ACCOUNTS - All Accounts	BALANCE_SHEET - Balance Sheet	INC_STMT - Income Statement			
Row Labels	ASSET - Assets	CAPITAL - Capital	INDIRECT - Indirect	LIABILITY - Liabilities	INCOME_CO - Income, Continuing Operations	O&M_OTHER_EXPENSES - O&M and Other Expenses	
2016							
Q1 2016							
Jan 2016							
100 Org Effectiveness			360			1,736	2,095
110 Central Progs Srvc		2	7,249		3,362	17,816	28,428
110 Regional Srvc			55,226			7,896	63,122
CE Commercial Power			1,917			2,325	4,242
Corporate Governance DiscOps		5,546	4,263	1,269		21,333	32,411
DE Renewables & Transmission						236	236
DEC Central Programs Services			3,509			5,846	9,356

Actual - 12 months ending December 2016

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DEC Coal Combustion Products		1,652		(46)	14,661	16,267
DEC Customer		(46)			29,568	29,522
DEC Customer Experience		136			3,011	3,147
DEC Fleet Maint Svcs					3,476	3,476
DEC Fossil Hydro		261			220	481
DEC Gen Ops Support		723			2,944	3,667
DEC Nuclear	0				9	9
DEC Org Effectiveness					1,997	1,997
DEC Other		62			14,368	14,430
DEC Other Misc		121			15,959	16,080
DEC Power Delivery	0	1,137	1,462		18,120	20,719
DEC President & Staff					1,081	1,081
DEC Rates					10	10
DEC Wholesale Pwr & Rnwable Gen					2,744	2,744
DEF Central Progs Svcs		257			478	735
DEF Fossil Hydro		259				259
DEF Gen Ops Support		126			0	127
DEF Org Effectiveness					520	520
DEF Other	1				52	53
DEF Power Delivery	0	714			315	1,029
DEF Retail		4			706	710
DEI Central Progs Svcs		783			389	1,172
DEI Coal Combustion Products		24,518	(1,220)	2,054	17,856	43,208
DEI Customer					1,233	1,233
DEI Org Effectiveness					400	400
DEI Other					3,407	3,407
DEI Power Delivery		(89)			37	(53)
DEK Customer					25,174	25,174
DEK Fossil		14,582	(17,508)		371,883	368,958
DEK Gas		112				112
DEK Other		0				0
DEK Power Delivery		254,046	(198,624)		176,453	231,876
DEP Central Progs Svcs		125			417	542
DEP Coal Combustion Products		441				441
DEP Gen Ops Support					1,810	1,810
DEP Org Effectiveness					1,087	1,087
DEP Other					7,542	7,542
DEP Power Delivery		507			3,885	4,392
DEP Retail		(2)			3,750	3,748
Duke Energy Ohio - RU		4,916	2,100		11,070	18,086
Marketing & Customer Engagemen		17			4,616	4,633
Srvco Coal Combustion Products					11,387	11,387
SrvCo Comm Power Other					1,161	1,161
SrvCo Construct & Proj Mgmt		2,706			1,882	4,588
Srvco Customer Service		3,833			108,620	112,453
SrvCo Enterprise Business Svcs	59,471	29,213	30,389	1,580	216,048	336,701
SrvCo EnviroHealthSafety	6	3,552	2,783	4,188	25,184	35,714
SrvCo Fossil Hydro Total		7,239			254,111	261,350
SrvCo Gas		362			370	732
SrvCo Gen Support	94	954			2,633	3,681
SrvCo Nuclear					66	66
SrvCo Other	117	280	5,278		72,552	78,227
SrvCo Power Delivery	0	61,773	109,283		191,633	362,689
US DE International					37	37

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Feb 2016				
100 Org Effectiveness		3,955		3,695
110 Central Progs Svcs	2	14,712	3,362	7,649
110 Regional Svcs		105,677		59,096
CE Commercial Power		11,501		16,745
Corporate Governance DiscOps	12,216	6,257	12,477	122,422
DE Renewables & Transmission				494
DEC Central Programs Services		7,406		14,182
DEC Coal Combustion Products		10,491	(46)	25,684
DEC Customer		(46)		46,353
DEC Customer Experience		272		77,304
DEC Environmental				494
DEC Fleet Maint Svcs				10,812
DEC Fossil Hydro		497		18,218
DEC Gen Ops Support		3,399		20,099
DEC Nuclear	0	237		61,692
DEC Org Effectiveness				6,083
DEC Other		132		10
DEC Other Misc		239		7,425
DEC Power Delivery	0	2,111	2,917	7,425
DEC President & Staff				445
DEC Rates				3,443
DEC Wholesale Pwr & Renewable Gen				6,842
DEF Central Progs Svcs		620		32
DEF Fossil Hydro		471		3,904
DEF Gen Ops Support		462		28,961
DEF Org Effectiveness				28,410
DEF Other	(0)	(2)		28,649
DEF Power Delivery	0	1,403		37,373
DEF Retail		6		42,400
DEI Central Progs Svcs		2,190		3,016
DEI Coal Combustion Products		60,888	(1,220)	15
DEI Customer			2,054	7,684
DEI Fossil Hydro				1,111
DEI Org Effectiveness				1,731
DEI Other				194
DEI Power Delivery		(5)		0
DEK Customer				463
DEK Fossil		13,292	(35,930)	1,045
DEK Gas		530		(25)
DEK Other		0		(27)
DEK Power Delivery	57	531,587	(366,668)	945
DEP Central Progs Svcs		340		2,347
DEP Coal Combustion Products		807		1,483
DEP Gen Ops Support		278		1,490
DEP Org Effectiveness				1,055
DEP Other				3,245
DEP Power Delivery		1,147		30,452
DEP Retail		(2)		92,175
Duke Energy Ohio - RU		13,954	4,819	3,021
Marketing & Customer Engagemen		17		111
Srvco Coal Combustion Products		3,399		842
SrvCo Comm Power Other				7,173
SrvCo Construct & Proj Mgmt		5,538		82
				54,290
				765,981
				743,343
				530
				0
				367,135
				532,649
				1,077
				1,417
				807
				3,885
				2,398
				16,207
				7,646
				8,793
				7,542
				7,540
				23,543
				42,315
				7,629
				7,646
				17,263
				20,662
				2,299
				2,299
				4,523
				10,061

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Srvco Customer Service		10,304			231,949	242,254
SrvCo Enterprise Business Svcs	126,923	59,309	61,986	1,580	437,944	687,742
SrvCo EnviroHealthSafety	12	12,106	5,939	4,188	50,005	72,250
SrvCo Fossil Hydro Total		10,303			507,121	517,424
SrvCo Gas		810			437	1,246
SrvCo Gen Support	250	1,958			6,142	8,349
SrvCo Nuclear					136	136
SrvCo Other	239	1,679	11,072		146,426	159,416
SrvCo Power Delivery	0	148,554	221,529		391,609	761,693
US DE International					23	23
Mar 2016						
100 Org Effectiveness		7,550			5,019	12,569
110 Central Progs Svcs	2	28,597		3,362	63,612	95,572
110 Regional Svcs		165,774			26,680	192,453
CE Commercial Power		21,623			29,486	51,108
Corporate Governance DiscOps	18,531	8,344	22,883		72,426	122,185
DE Renewables & Transmission					607	607
DEC Central Programs Services		11,316			16,299	27,615
DEC Coal Combustion Products		36,842		(46)	15,868	52,664
DEC Customer		1,105			93,577	94,682
DEC Customer Experience		425			8,916	9,341
DEC Environmental		31			10	40
DEC Fleet Maint Svcs					10,520	10,520
DEC Fossil Hydro		497			939	1,436
DEC Gen Ops Support		6,681			4,468	11,149
DEC Nuclear	1	237			46	283
DEC Org Effectiveness					5,692	5,692
DEC Other		205			45,807	46,012
DEC Other Misc		352			43,210	43,562
DEC Power Delivery	(0)	3,170	1,462		56,201	60,833
DEC President & Staff					4,688	4,688
DEC Rates					20	20
DEC Whlsale Pwr & Rnwable Gen					11,030	11,030
DEF Central Progs Svcs		878			1,568	2,446
DEF Fossil Hydro		471			332	803
DEF Gen Ops Support		462			0	463
DEF Org Effectiveness					1,526	1,526
DEF Other	2	(2)			161	162
DEF Power Delivery	0	2,114			1,611	3,725
DEF Retail		6			2,046	2,052
DEI Central Progs Svcs		3,635			1,634	5,269
DEI Coal Combustion Products		102,119	(1,220)	2,054	22,904	125,857
DEI Customer					4,557	4,557
DEI Fossil Hydro		0			111	111
DEI Org Effectiveness					1,335	1,335
DEI Other					10,975	10,975
DEI Power Delivery		94			297	391
DEK Customer					84,596	84,596
DEK Fossil		28,135	(54,526)		1,159,230	1,132,838
DEK Gas		639				639
DEK Other		0				0
DEK Power Delivery	57	806,341	(540,738)	538	573,208	839,407
DEP Central Progs Svcs		597			1,628	2,225
DEP Coal Combustion Products		904				904

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DEP Fleet Maint Svcs				442	442
DEP Fossil Hydro				69	69
DEP Gen Ops Support		679		5,411	6,090
DEP Org Effectiveness				4,721	4,721
DEP Other				23,611	23,611
DEP Power Delivery	0	1,759		11,966	13,726
DEP Retail		(2)		11,436	11,434
Duke Energy Ohio - RU		8,751	7,651	64,976	81,378
Marketing & Customer Engagemen		30		10,027	10,057
Srvco Coal Combustion Products		7,305		21,970	29,275
SrvCo Comm Power Other				3,561	3,561
SrvCo Construct & Proj Mgmt		8,260		7,084	15,345
Srvco Customer Service		15,614	0	355,669	371,282
SrvCo Enterprise Business Svcs	199,445	90,881	95,522	658,789	1,046,217
SrvCo EnviroHealthSafety	17	20,506	8,963	75,227	108,902
SrvCo Fossil Hydro Total		14,019		771,593	785,613
SrvCo Gas		1,135		526	1,660
SrvCo Gen Support	1,876	3,183		9,750	14,810
SrvCo Nuclear				205	205
SrvCo Other	357	3,108	16,642	225,605	245,712
SrvCo Power Delivery	0	231,763	326,422	595,370	1,153,555
US DE International				17	17
Q2 2016					
Apr 2016					
100 Org Effectiveness		16,060		6,987	23,048
110 Central Progs Svcs	2	38,689		97,075	139,127
110 Regional Svcs		247,396		34,844	282,241
CE Commercial Power		34,028		48,686	82,714
Corporate Governance DiscOps	27,711	39,387	6,096	84,317	157,511
DE Renewables & Transmission				631	631
DEC Central Programs Services		14,665		21,616	36,281
DEC Coal Combustion Products		49,234		15,791	64,979
DEC Customer		1,107		123,318	124,425
DEC Customer Experience		532		13,667	14,199
DEC Environmental		36		10	46
DEC Fleet Maint Svcs				29,167	29,167
DEC Fossil Hydro		497		3,195	3,692
DEC Gen Ops Support		10,218		5,263	15,481
DEC Nuclear	1	237		73	311
DEC Org Effectiveness				7,902	7,902
DEC Other		742		60,315	61,057
DEC Other Misc		5,174		53,686	58,861
DEC Power Delivery	(0)	4,483	1,462	77,987	83,932
DEC President & Staff				6,031	6,031
DEC Rates				24	24
DEC Whlsale Pwr & Rnwable Gen		2		14,367	14,370
DEF Central Progs Svcs		1,029		1,880	2,909
DEF Fossil Hydro		471		601	1,072
DEF Gen Ops Support		462		0	463
DEF Org Effectiveness				2,188	2,188
DEF Other	5	(2)		406	410
DEF Power Delivery	0	2,955		2,411	5,366
DEF Retail		6		2,839	2,845
DEI Central Progs Svcs		5,147		2,344	7,491

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DEI Coal Combustion Products		143,279	(1,220)	2,054	32,264	176,378
DEI Customer					6,111	6,111
DEI Fossil Hydro		0			2,348	2,348
DEI Org Effectiveness					1,714	1,714
DEI Other					14,501	14,501
DEI Power Delivery	0	187			416	603
DEK Customer					129,418	129,418
DEK Fossil		33,052	(74,108)		1,905,008	1,863,952
DEK Gas		757				757
DEK Other		0				0
DEK Power Delivery	57	1,153,757	(748,662)	538	895,507	1,301,198
DEP Central Progs Svcs		883			2,396	3,279
DEP Coal Combustion Products		904				904
DEP Fleet Maint Svcs					911	911
DEP Fossil Hydro					244	244
DEP Gen Ops Support		1,062			7,262	8,324
DEP Org Effectiveness					7,317	7,317
DEP Other					32,515	32,515
DEP Power Delivery	0	2,808			15,493	18,301
DEP Retail		(2)			16,234	16,232
Duke Energy Ohio - RU		34,007	10,614		101,991	146,611
Marketing & Customer Engagemen		95			12,264	12,360
Srvco Coal Combustion Products		16,668			20,982	37,649
SrvCo Comm Power Other					3,561	3,561
SrvCo Construct & Proj Mgmt		10,376			9,771	20,147
Srvco Customer Service		26,179	4,064		506,088	536,331
SrvCo Enterprise Business Svcs	314,436	129,141	129,677	1,580	888,509	1,463,343
SrvCo EnviroHealthSafety	23	29,521	12,316	4,299	110,214	156,374
SrvCo Fossil Hydro Total		23,016			1,123,602	1,146,618
SrvCo Gas		1,559			602	2,161
SrvCo Gen Support	1,877	4,642			12,915	19,433
SrvCo Nuclear					254	254
SrvCo Other	466	3,698	22,564		307,056	333,785
SrvCo Power Delivery	0	372,993	460,020		832,296	1,665,309
US DE International					17	17
May 2016						
100 Org Effectiveness		18,934			9,044	27,978
110 Central Progs Svcs	2	49,686		3,362	115,309	168,358
110 Regional Svcs		324,763			35,070	359,833
CE Commercial Power		42,466			49,722	92,188
Corporate Governance DiscOps	33,730	52,690	7,422		96,275	190,117
DE Renewables & Transmission					655	655
DEC Central Programs Services		18,039			27,063	45,103
DEC Coal Combustion Products		59,805		(46)	15,940	75,699
DEC Customer	0	1,107			150,225	151,332
DEC Customer Experience		699			16,630	17,329
DEC Environmental		102			12	114
DEC Fleet Maint Svcs					33,081	33,081
DEC Fossil Hydro		497			3,197	3,694
DEC Gen Ops Support		13,104			5,700	18,804
DEC Nuclear	1	237			2,199	2,437
DEC Org Effectiveness					10,026	10,026
DEC Other		1,876			72,642	74,518
DEC Other Misc		15,700			59,671	75,371

Actual - 12 months ending December 2016

See second query for department detail

DEC Power Delivery	(0)	5,783	1,462	96,659	103,903
DEC President & Staff				7,510	7,510
DEC Rates				26	26
DEC Wholesale Pwr & Renewable Gen		2		17,874	17,876
DEF Central Progs Svcs		1,219		2,271	3,490
DEF Fossil Hydro		471		1,241	1,711
DEF Gen Ops Support		462		0	463
DEF Org Effectiveness				2,851	2,851
DEF Other	6	(2)		441	445
DEF Power Delivery	0	3,647		2,921	6,569
DEF Retail		6		3,710	3,716
DEI Central Progs Svcs		6,598		2,928	9,526
DEI Coal Combustion Products		181,270	(1,220)	2,054	38,330
DEI Customer				7,175	7,175
DEI Fossil Hydro		0		2,348	2,348
DEI Org Effectiveness				2,064	2,064
DEI Other				18,048	18,048
DEI Power Delivery	0	270		506	777
DEK Customer				159,099	159,099
DEK Fossil		67,448	(95,951)	2,353,442	2,324,939
DEK Gas		844		6	850
DEK Other		0			0
DEK Power Delivery	57	1,446,105	(940,984)	538	1,100,304
DEP Central Progs Svcs		1,140		3,222	4,362
DEP Coal Combustion Products		904			904
DEP Fleet Maint Svcs				1,370	1,370
DEP Fossil Hydro				412	412
DEP Gen Ops Support		1,401		8,905	10,306
DEP Nuclear				1,887	1,887
DEP Org Effectiveness				9,147	9,147
DEP Other				41,688	41,688
DEP Power Delivery	0	3,883		20,363	24,246
DEP Regional Svcs				12	12
DEP Retail		(2)		20,676	20,674
Duke Energy Ohio - RU		39,394	12,875	125,079	177,349
Marketing & Customer Engagemen		196		14,639	14,835
SrvCo Coal Combustion Products		20,388		25,993	46,381
SrvCo Comm Power Other				3,561	3,561
SrvCo Construct & Proj Mgmt		13,218		12,019	25,237
SrvCo Customer Service		32,804	4,064	631,138	668,006
SrvCo Enterprise Business Svcs	388,069	160,961	159,930	1,580	1,090,694
SrvCo EnviroHealthSafety	28	36,690	15,694	4,409	136,688
SrvCo Fossil Hydro Total		37,206		1,409,595	1,446,801
SrvCo Gas		1,850		2,196	4,046
SrvCo Gen Support	1,877	6,387		15,581	23,845
SrvCo Nuclear				319	319
SrvCo Other	573	4,558	28,049	384,778	417,958
SrvCo Power Delivery	0	456,970	582,554	1,013,327	2,052,851
US DE International				(0)	(0)
Jun 2016					
100 Org Effectiveness		22,867		11,984	34,851
110 Central Progs Svcs	2	62,174		3,362	140,269
110 Regional Svcs		380,610	340	36,668	417,618
CE Commercial Power		42,466		50,274	92,740

Actual - 12 months ending December 2016

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Corporate Governance DiscOps	40,308	64,907	8,668		108,093	221,976
DE Renewables & Transmission					677	677
DEC Central Programs Services		21,676			33,323	54,999
DEC Coal Combustion Products		70,280		(46)	16,070	86,304
DEC Customer	0	2,502			183,015	185,517
DEC Customer Experience		898			19,522	20,419
DEC Environmental		124			17	141
DEC Fleet Maint Srvcs					33,866	33,866
DEC Fossil Hydro		497			4,400	4,897
DEC Gen Ops Support		16,081			6,125	22,206
DEC Nuclear	2	237			2,277	2,516
DEC Org Effectiveness					12,419	12,419
DEC Other		1,886			86,035	87,921
DEC Other Misc		26,557			66,789	93,346
DEC Power Delivery	(0)	7,283	1,462		115,171	123,916
DEC President & Staff					8,854	8,854
DEC Rates					28	28
DEC Whlsale Pwr & Rnwable Gen		2			22,405	22,407
DEF Central Progs Srvcs		1,462			2,745	4,207
DEF Fossil Hydro		471			1,457	1,928
DEF Gen Ops Support		462			0	463
DEF Org Effectiveness					3,603	3,603
DEF Other	2	(2)			140	140
DEF Power Delivery	0	4,045			3,717	7,762
DEF Retail		6			4,582	4,589
DEI Central Progs Srvcs		8,046			3,484	11,530
DEI Coal Combustion Products		221,780	(1,220)	2,054	39,999	262,613
DEI Customer					7,608	7,608
DEI Fossil Hydro		0			2,348	2,348
DEI Org Effectiveness					2,503	2,503
DEI Other					22,115	22,115
DEI Power Delivery	0	469			689	1,157
DEK Customer					187,088	187,088
DEK Fossil		(196,785)	(113,990)		2,742,368	2,431,594
DEK Gas		955			6	962
DEK Other		0				0
DEK Power Delivery	57	1,723,728	(1,135,772)	538	1,302,504	1,891,055
DEP Central Progs Srvcs		1,458			5,641	7,099
DEP Coal Combustion Products		904				904
DEP Environmental		323			11	334
DEP Fleet Maint Srvcs					1,852	1,852
DEP Fossil Hydro					562	562
DEP Gen Ops Support		1,693			10,566	12,259
DEP Nuclear					1,887	1,887
DEP Org Effectiveness					10,461	10,461
DEP Other					49,660	49,660
DEP Power Delivery	0	4,845			24,704	29,549
DEP Regional Srvcs					52	52
DEP Retail		(2)			25,378	25,376
Duke Energy Ohio - RU		43,267	17,532		159,634	220,434
Marketing & Customer Engagemen		391			16,729	17,120
Srvco Coal Combustion Products		25,008			29,434	54,441
SrvCo Comm Power Other					3,561	3,561
SrvCo Construct & Proj Mgmt		16,181			14,233	30,414

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Srvco Customer Service		42,179	8,312		732,921	783,412
SrvCo Enterprise Business Svcs	458,890	198,761	188,804	1,580	1,289,635	2,137,670
SrvCo EnviroHealthSafety	34	46,371	19,294	4,409	163,234	233,341
SrvCo Fossil Hydro Total		39,104			1,646,703	1,685,807
SrvCo Gas		2,039			2,763	4,802
SrvCo Gen Support	1,879	8,165			18,448	28,492
SrvCo Nuclear					391	391
SrvCo Other	666	5,337	34,155		466,112	506,270
SrvCo Power Delivery	394	526,378	694,232		1,199,826	2,420,830
US DE International					(0)	(0)
Q3 2016						
Jul 2016						
100 Org Effectiveness		26,355			14,910	41,265
110 Central Progs Svcs	2	74,807		3,362	156,582	234,752
110 Regional Svcs		434,949	334		36,731	472,015
CE Commercial Power		42,466			50,274	92,740
Corporate Governance DiscOps	47,013	76,897	9,895		119,831	253,636
DE Renewables & Transmission					693	693
DEC Central Programs Services		25,551			38,130	63,682
DEC Coal Combustion Products		87,020		(46)	6,981	93,955
DEC Customer	0	2,506			209,822	212,328
DEC Customer Experience		1,071			20,916	21,987
DEC Environmental		183			17	201
DEC Fleet Maint Svcs					34,666	34,666
DEC Fossil Hydro		498			5,394	5,892
DEC Gen Ops Support		18,483			6,590	25,072
DEC Nuclear	2	237			2,290	2,528
DEC Org Effectiveness					14,133	14,133
DEC Other		1,896			98,790	100,687
DEC Other Misc		50,691			54,031	104,722
DEC Power Delivery	(0)	9,044	1,462		130,590	141,095
DEC President & Staff					10,120	10,120
DEC Rates					28	28
DEC Wholesale Pwr & Rnwable Gen		2			26,117	26,119
DEF Central Progs Svcs		1,642			3,100	4,742
DEF Fossil Hydro		471			1,533	2,003
DEF Gen Ops Support		462			0	463
DEF Org Effectiveness					4,288	4,288
DEF Other	2	(2)			222	222
DEF Other Misc					10	10
DEF Power Delivery	0	4,551			4,500	9,051
DEF Retail		6			5,298	5,305
DEI Central Progs Svcs		9,489			4,063	13,551
DEI Coal Combustion Products		283,112	(1,220)	2,054	4,516	288,462
DEI Customer					8,331	8,331
DEI Fossil Hydro		0			2,348	2,348
DEI Org Effectiveness					2,873	2,873
DEI Other					25,611	25,611
DEI Power Delivery	0	551			726	1,277
DEK Customer					215,311	215,311
DEK Fossil		(206,030)	(135,058)		3,149,937	2,808,849
DEK Gas		1,065			6	1,071
DEK Other		0				0
DEK Power Delivery	57	1,981,768	(1,319,549)	538	1,537,845	2,200,658

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DEP Central Progs Srvc		1,770			7,396	9,165
DEP Coal Combustion Products		904				904
DEP Environmental		0			11	11
DEP Fleet Maint Srvc					2,273	2,273
DEP Fossil Hydro		1			685	686
DEP Gen Ops Support		2,065			12,316	14,380
DEP Nuclear					1,887	1,887
DEP Org Effectiveness					11,456	11,456
DEP Other					57,402	57,402
DEP Power Delivery	0	5,832			28,175	34,007
DEP Regional Srvc					88	88
DEP Retail		33			29,588	29,622
Duke Energy Ohio - RU		59,605	20,309		194,695	274,610
Marketing & Customer Engagemen		610			18,887	19,497
Srvco Coal Combustion Products		29,498			24,709	54,206
SrvCo Comm Power Other					3,561	3,561
SrvCo Construct & Proj Mgmt		18,201			16,529	34,730
SrvCo Customer Service		48,857	8,312		834,609	891,778
SrvCo Enterprise Business Svs	525,741	230,321	216,778	1,580	1,473,299	2,447,718
SrvCo EnviroHealthSafety	40	56,813	22,527	4,409	190,506	274,294
SrvCo Fossil Hydro Total		42,606			1,876,001	1,918,606
SrvCo Gas		2,286			2,844	5,130
SrvCo Gen Support	1,880	10,199			21,094	33,173
SrvCo Nuclear					443	443
SrvCo Other	725	6,220	39,333		540,691	586,969
SrvCo Power Delivery	394	594,469	799,405		1,367,522	2,761,790
US DE International					(0)	(0)
Aug 2016						
100 Org Effectiveness		29,302			17,967	47,269
110 Central Progs Srvc	2	89,116		3,362	173,269	265,749
110 Regional Srvc		496,087	334		36,770	533,192
CE Commercial Power		44,308			50,274	94,582
Corporate Governance DiscOps	53,646	90,570	11,825		130,856	286,898
DE Renewables & Transmission		170			709	879
DEC Central Programs Services		29,333			44,011	73,344
DEC Coal Combustion Products		97,918		(46)	7,136	105,007
DEC Customer	0	2,530			237,262	239,792
DEC Customer Experience		1,234			23,717	24,951
DEC Environmental		263			83	346
DEC Fleet Maint Srvc					38,129	38,129
DEC Fossil Hydro		498			6,309	6,807
DEC Gen Ops Support		20,913			7,127	28,040
DEC Nuclear	2	237			2,531	2,770
DEC Org Effectiveness					16,046	16,046
DEC Other		1,911			119,024	120,935
DEC Other Misc		55,786			60,719	116,505
DEC Power Delivery	(0)	10,618	1,462		149,567	161,646
DEC President & Staff					11,213	11,213
DEC Rates					28	28
DEC Whisale Pwr & Rnwable Gen		2			29,851	29,853
DEF Central Progs Srvc		1,968			3,727	5,695
DEF Fossil Hydro		471			1,550	2,020
DEF Gen Ops Support		462			0	463
DEF Org Effectiveness					5,028	5,028

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DEF Other	3	(2)		260	261
DEF Other Misc				18	18
DEF Power Delivery	0	4,810		5,451	10,261
DEF Retail		6		6,110	6,117
DEI Central Progs Srvc		10,936		4,648	15,584
DEI Coal Combustion Products		339,201	(1,220)	5,373	345,409
DEI Customer				8,850	8,850
DEI Fossil Hydro		0		2,348	2,348
DEI Org Effectiveness				3,300	3,300
DEI Other				28,287	28,287
DEI Power Delivery	0	646		756	1,402
DEK Customer				247,454	247,454
DEK Fossil		(197,107)	(154,091)	3,532,602	3,181,405
DEK Gas		1,141		6	1,148
DEK Other		0			0
DEK Power Delivery	57	2,238,167	(1,503,133)	1,751,880	2,487,509
DEP Central Progs Srvc		2,098		8,281	10,380
DEP Coal Combustion Products		904			904
DEP Environmental		0		14	14
DEP Fleet Maint Srvc				2,730	2,730
DEP Fossil Hydro		1		866	867
DEP Gen Ops Support		2,469		14,227	16,696
DEP Nuclear				1,887	1,887
DEP Org Effectiveness				12,517	12,517
DEP Other				65,743	65,743
DEP Power Delivery	0	6,775		32,380	39,155
DEP Regional Srvc				124	124
DEP Retail		57		34,123	34,180
Duke Energy Ohio - RU		75,400	22,475	217,891	315,765
Marketing & Customer Engagemen		868		21,077	21,945
Srvco Coal Combustion Products		34,331		28,251	62,582
SrvCo Comm Power Other				3,561	3,561
SrvCo Construct & Proj Mgmt		21,036		18,874	39,910
Srvco Customer Service		59,747	8,312	962,808	1,030,868
SrvCo Enterprise Business Svcs	593,397	269,119	245,448	1,671,101	2,780,646
SrvCo EnviroHealthSafety	46	67,220	25,999	221,514	319,234
SrvCo Fossil Hydro Total		49,978		2,094,682	2,144,660
SrvCo Gas		2,998		2,941	5,939
SrvCo Gen Support	5,895	11,893		24,509	42,297
SrvCo Nuclear				498	498
SrvCo Other	756	7,259	45,791	614,991	668,798
SrvCo Power Delivery	394	692,889	921,582	1,536,730	3,151,595
US DE International				2	2
Sep 2016					
100 Org Effectiveness		29,302		20,123	49,426
110 Central Progs Srvc	2	104,014		193,163	300,540
110 Regional Srvc		550,342	334	37,049	587,726
CE Commercial Power		47,992		50,274	98,266
Corporate Governance DiscOps	61,481	103,410	13,029	146,001	323,920
DE Renewables & Transmission		170		735	905
DEC Central Programs Services		32,649		49,317	81,966
DEC Coal Combustion Products		108,217		7,286	115,457
DEC Customer	0	3,254		273,303	276,557
DEC Customer Experience		1,312		26,780	28,092

Actual - 12 months ending December 2016

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DEC Environmental		350			209	560
DEC Fleet Maint Svcs					39,075	39,075
DEC Fossil Hydro		498			7,797	8,295
DEC Gen Ops Support		23,369			7,603	30,972
DEC Nuclear	2	237			2,456	2,696
DEC Org Effectiveness					17,826	17,826
DEC Other		380			139,719	140,099
DEC Other Misc		5,315			121,121	126,437
DEC Power Delivery	(0)	13,012	1,464		168,988	183,464
DEC President & Staff					12,418	12,418
DEC Rates					28	28
DEC Wholesale Pwr & Rnwable Gen		2			34,237	34,239
DEF Central Progs Svcs		2,107			4,036	6,143
DEF Fossil Hydro		471			1,669	2,140
DEF Gen Ops Support		462			0	463
DEF Org Effectiveness					5,710	5,710
DEF Other	4	(2)			2,301	2,303
DEF Other Misc					27	27
DEF Power Delivery	0	5,121			6,329	11,449
DEF Retail		6			5,773	5,779
DEI Central Progs Svcs		11,641			5,009	16,650
DEI Coal Combustion Products		384,622	(1,220)	2,054	6,314	391,770
DEI Customer					10,039	10,039
DEI Fossil Hydro		0			2,348	2,348
DEI Org Effectiveness					3,697	3,697
DEI Other					28,749	28,749
DEI Power Delivery	0	856			616	1,472
DEK Customer					292,420	292,420
DEK Fossil		(188,347)	(172,051)		4,106,843	3,746,445
DEK Gas		1,254			965	2,219
DEK Other		0				0
DEK Power Delivery	57	2,557,765	(1,720,377)	538	2,092,931	2,930,913
DEP Central Progs Svcs		2,446			9,192	11,637
DEP Coal Combustion Products		904				904
DEP Environmental		0			14	14
DEP Fleet Maint Svcs					3,491	3,491
DEP Fossil Hydro		1			1,032	1,033
DEP Gen Ops Support		2,853			15,963	18,815
DEP Nuclear					1,887	1,887
DEP Org Effectiveness					12,945	12,945
DEP Other					74,477	74,477
DEP Power Delivery	0	7,734			35,916	43,651
DEP Regional Svcs					124	124
DEP Retail		71			38,692	38,762
Duke Energy Ohio - RU		100,483	23,924		298,300	422,708
Marketing & Customer Engagemen		1,128			23,261	24,389
Srvco Coal Combustion Products		39,082			31,367	70,449
SrvCo Comm Power Other					3,561	3,561
SrvCo Construct & Proj Mgmt		23,478			21,359	44,837
Srvco Customer Service		74,598	11,155		1,117,737	1,203,490
SrvCo Enterprise Business Svs	670,135	316,460	274,651	1,580	1,815,354	3,078,180
SrvCo EnviroHealthSafety	52	77,294	31,177	4,455	249,837	362,815
SrvCo Fossil Hydro Total		52,436			2,306,022	2,358,458
SrvCo Gas		3,756			6,404	10,160

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SrvCo Gen Support	5,896	14,155		26,766	46,817
SrvCo Nuclear				553	553
SrvCo Other	815	10,806	51,044	693,151	755,816
SrvCo Power Delivery	394	822,951	1,056,888	1,738,879	3,619,111
US DE International				2	2
Q4 2016					
Oct 2016					
100 Org Effectiveness		29,302		22,101	51,404
110 Central Progs Svcs	2	117,848		210,549	331,760
110 Regional Svcs		595,278	334	39,457	635,069
CE Commercial Power		49,235		50,274	99,510
Corporate Governance DiscOps	67,516	117,687	14,735	174,705	374,643
DE Renewables & Transmission		170		754	924
DEC Central Programs Services		36,567		54,731	91,298
DEC Coal Combustion Products		118,704		7,593	126,252
DEC Customer	0	3,278		300,176	303,454
DEC Customer Experience		1,440		29,935	31,375
DEC Environmental		432		346	778
DEC Fleet Maint Svcs				39,973	39,973
DEC Fossil Hydro		498		9,177	9,675
DEC Gen Ops Support		25,627	1,025	8,107	34,758
DEC Nuclear	3	237		2,483	2,723
DEC Org Effectiveness				19,138	19,138
DEC Other		395		158,154	158,550
DEC Other Misc		7,525		127,910	135,435
DEC Power Delivery	(0)	14,375	1,467	187,196	203,038
DEC President & Staff				13,783	13,783
DEC Rates				28	28
DEC Regional Svcs				53	53
DEC Wholesale Pwr & Rnwable Gen		2		38,989	38,991
DEF Central Progs Svcs		2,239		4,305	6,544
DEF Fossil Hydro		471		1,903	2,374
DEF Gen Ops Support		462		0	463
DEF Org Effectiveness				6,125	6,125
DEF Other	3	(2)		4,257	4,258
DEF Other Misc				35	35
DEF Power Delivery	0	5,437		7,250	12,687
DEF Retail		6		5,402	5,408
DEI Central Progs Svcs		13,144		5,605	18,749
DEI Coal Combustion Products		491,069	(1,220)	7,184	499,088
DEI Customer				10,872	10,872
DEI Fossil Hydro		0		2,348	2,348
DEI Org Effectiveness				5,593	5,593
DEI Other				29,213	29,213
DEI Power Delivery	0	954		606	1,560
DEK Customer				322,077	322,077
DEK Fossil		(201,819)	(190,547)	4,515,076	4,122,710
DEK Gas		1,381		1,253	2,633
DEK Other		0			0
DEK Power Delivery	57	2,892,876	(1,970,412)	2,281,908	3,204,967
DEP Central Progs Svcs		2,784		10,048	12,832
DEP Coal Combustion Products		904			904
DEP Environmental		0		14	14
DEP Fleet Maint Svcs				4,260	4,260

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DEP Fossil Hydro		1			1,197	1,198
DEP Gen Ops Support		3,242			17,637	20,880
DEP Nuclear					1,887	1,887
DEP Org Effectiveness					13,561	13,561
DEP Other					82,686	82,686
DEP Power Delivery	0	8,684			39,634	48,318
DEP Regional Svcs					124	124
DEP Retail		76			43,519	43,594
Duke Energy Ohio - RU		116,970	26,704		330,935	474,608
Marketing & Customer Engagemen		1,316			25,621	26,938
Piedmont Gas - Other					194	194
Srvco Coal Combustion Products		43,683			34,646	78,329
SrvCo Comm Power Other					3,561	3,561
SrvCo Construct & Proj Mgmt		26,152			23,712	49,864
Srvco Customer Service		83,727	11,461		1,245,696	1,340,884
SrvCo Enterprise Business Svcs	737,136	353,553	301,827	1,580	2,001,758	3,395,853
SrvCo EnviroHealthSafety	57	85,826	37,117	4,455	278,997	406,451
SrvCo Fossil Hydro Total		65,761			2,532,003	2,597,763
SrvCo Gas		4,149			8,607	12,757
SrvCo Gen Support	5,897	16,617			29,054	51,569
SrvCo Nuclear					613	613
SrvCo Other	877	14,833	56,865		767,544	840,119
SrvCo Power Delivery	394	939,443	1,186,333		1,896,706	4,022,876
US DE International					2	2
Nov 2016						
100 Org Effectiveness		29,330			24,039	53,370
110 Central Progs Svcs	2	131,600		3,362	229,384	364,348
110 Regional Svcs		638,006	334		43,742	682,083
CE Commercial Power		49,926			50,274	100,201
Corporate Governance DiscOps	72,950	129,043	15,931		201,699	419,623
DE Renewables & Transmission		170			768	938
DEC Central Programs Services		39,923			60,036	99,959
DEC Coal Combustion Products		127,482		(46)	7,845	135,281
DEC Customer	0	3,278			325,030	328,308
DEC Customer Experience		1,565			32,527	34,092
DEC Environmental		490			469	959
DEC Fleet Maint Svcs					41,248	41,248
DEC Fossil Hydro		498			12,335	12,833
DEC Gen Ops Support		27,727	1,817		8,571	38,114
DEC Nuclear	3	237			2,522	2,762
DEC Org Effectiveness					20,638	20,638
DEC Other		479			175,830	176,309
DEC Other Misc		10,667			134,127	144,794
DEC Power Delivery	(0)	17,314	1,467		204,173	222,954
DEC President & Staff					15,110	15,110
DEC Rates					28	28
DEC Regional Svcs					53	53
DEC Whlsale Pwr & Rnwable Gen		2			42,754	42,757
DEF Central Progs Svcs		2,421			4,668	7,089
DEF Fossil Hydro		471			1,903	2,374
DEF Gen Ops Support		462			0	463
DEF Org Effectiveness					6,691	6,691
DEF Other	1	(2)			5,980	5,980
DEF Other Misc					45	45

Actual - 12 months ending December 2016

See second query for department detail

DEF Power Delivery	0	5,715	198		5,146	11,059
DEF Regional Srvc					13	13
DEF Retail		13			5,405	5,418
DEI Central Progs Srvc		14,438			6,116	20,554
DEI Coal Combustion Products		541,800	(1,220)	2,054	7,939	550,574
DEI Customer					11,525	11,525
DEI Fossil Hydro		0			2,360	2,360
DEI Org Effectiveness					5,668	5,668
DEI Other					29,647	29,647
DEI Power Delivery	0	1,033			775	1,808
DEK Customer					351,178	351,178
DEK Fossil		(525,463)	(206,228)		4,934,848	4,203,156
DEK Gas		1,491			1,702	3,193
DEK Other		0				0
DEK Power Delivery	57	3,206,846	(2,183,225)	538	2,448,278	3,472,494
DEP Central Progs Srvc		3,107			11,003	14,110
DEP Coal Combustion Products		904				904
DEP Environmental		0			47	47
DEP Fleet Maint Srvc					5,060	5,060
DEP Fossil Hydro		1			1,197	1,198
DEP Gen Ops Support		3,576			18,991	22,567
DEP Nuclear					2,162	2,162
DEP Org Effectiveness					14,215	14,215
DEP Other					90,264	90,264
DEP Power Delivery	0	9,449			43,362	52,810
DEP Regional Srvc					249	249
DEP Retail		77			48,286	48,363
Duke Energy Ohio - RU		150,760	33,034		353,660	537,455
Marketing & Customer Engagemen		1,316			27,856	29,172
Piedmont Gas - Other					434	434
Srvco Coal Combustion Products		47,522			37,460	84,982
SrvCo Comm Power Other					3,561	3,561
SrvCo Construct & Proj Mgmt		28,281			25,812	54,092
SrvCo Customer Service		92,081	11,745		1,367,173	1,470,999
SrvCo Enterprise Business Svcs	808,207	394,916	320,397	1,580	2,170,758	3,695,858
SrvCo EnviroHealthSafety	62	95,065	43,086	4,455	308,594	451,262
SrvCo Fossil Hydro Total		79,179			2,720,056	2,799,235
SrvCo Gas		4,340			8,780	13,120
SrvCo Gen Support	5,947	18,683			31,409	56,039
SrvCo Nuclear					842	842
SrvCo Other	987	18,444	57,488		842,251	919,170
SrvCo Power Delivery	394	1,051,496	1,306,453		2,043,179	4,401,522
US DE International					2	2
Dec 2016						
100 Org Effectiveness		29,340			25,213	54,553
110 Central Progs Srvc	2	138,121		3,362	243,335	384,820
110 Regional Srvc		676,342	334		52,722	729,398
CE Commercial Power		50,600			50,274	100,874
Corporate Governance DiscOps	77,312	138,199	16,776		222,072	454,360
DE Renewables & Transmission		170			787	958
DEC Central Programs Services		42,616			64,316	106,932
DEC Coal Combustion Products		134,765		(46)	7,952	142,671
DEC Customer	0	3,297			361,817	365,114
DEC Customer Experience		1,635			34,562	36,197

Actual - 12 months ending December 2016

See second query for department detail

DEC Environmental		556			538	1,094
DEC Fleet Maint Svcs					52,058	52,058
DEC Fossil Hydro		498			13,062	13,560
DEC Gen Ops Support		29,367	2,423		8,943	40,733
DEC Nuclear	3	237			2,527	2,767
DEC Org Effectiveness		22			21,849	21,871
DEC Other		581			193,758	194,339
DEC Other Misc		12,876			140,026	152,902
DEC Power Delivery	(0)	18,428	1,467		220,092	239,987
DEC President & Staff					16,013	16,013
DEC Rates					28	28
DEC Regional Svcs					53	53
DEC Wholesale Pwr & Rnwable Gen		2			45,895	45,897
DEF Central Progs Svcs		2,672			5,142	7,813
DEF Fossil Hydro		471			1,925	2,396
DEF Gen Ops Support		462			0	463
DEF Org Effectiveness					7,053	7,053
DEF Other	2	(2)			7,517	7,517
DEF Other Misc					51	51
DEF Power Delivery	0	6,042	198		6,151	12,391
DEF Regional Svcs					13	13
DEF Retail		13			5,798	5,811
DEI Central Progs Svcs		15,474			6,504	21,978
DEI Coal Combustion Products		578,063	(1,220)	2,054	8,747	587,644
DEI Customer					12,274	12,274
DEI Fossil Hydro		0			2,362	2,362
DEI Org Effectiveness					5,668	5,668
DEI Other					30,004	30,004
DEI Power Delivery	0	1,153			898	2,052
DEK Customer					379,036	379,036
DEK Fossil		(529,954)	(221,779)		5,340,902	4,589,169
DEK Gas		1,603			1,952	3,555
DEK Other		0				0
DEK Power Delivery	57	3,574,574	(2,495,136)	538	2,627,976	3,708,010
DEP Central Progs Svcs		3,333			11,694	15,026
DEP Coal Combustion Products		904				904
DEP Environmental		0			47	47
DEP Fleet Maint Svcs					5,678	5,678
DEP Fossil Hydro		97			1,233	1,329
DEP Gen Ops Support		3,863			20,152	24,015
DEP Nuclear					2,435	2,435
DEP Org Effectiveness					14,764	14,764
DEP Other					96,218	96,218
DEP Power Delivery	0	10,241			46,559	56,800
DEP Regional Svcs					357	357
DEP Retail		77			52,035	52,111
Duke Energy Ohio - RU		174,483	35,257		374,973	584,714
Marketing & Customer Engagemen		1,316			29,711	31,027
Piedmont Gas - Other					651	651
Service Company Alloc Offsets					(1)	(1)
Srvco Coal Combustion Products		51,043			39,807	90,850
SrvCo Comm Power Other					3,561	3,561
SrvCo Construct & Proj Mgmt		29,629	552		27,213	57,395
Srvco Customer Service		98,008	14,810		1,470,363	1,583,181

Actual - 12 months ending December 2016

See second query for department detail

SrvCo Enterprise Business Svs	873,888	418,788	334,328	1,769	2,315,698	3,944,470
SrvCo EnviroHealthSafety	68	103,206	59,153	4,455	328,823	495,704
SrvCo Fossil Hydro Total		89,438			2,910,112	2,999,550
SrvCo Gas		4,430			8,910	13,340
SrvCo Gen Support	9,196	20,724			33,343	63,264
SrvCo Nuclear					1,048	1,048
SrvCo Other	1,070	21,389	59,867		908,352	990,679
SrvCo Power Delivery	394	1,154,013	1,404,719		2,168,797	4,727,924
US DE International					2	2
Grand Total	961,992	7,113,207	(788,249)	12,131	21,100,401	28,399,483

Actual Headcount by Month and Year for DEK Pay Company

Headcount at Month End. Only full time employees, includes temps

Year	Level 4 Dept	Month											
		1	2	3	4	5	6	7	8	9	10	11	12
2016	Distb, Cust Ops & DE Carolina									125	74	74	72
	Gas Operations										48	48	46
	Generation & Transmission	72	72	72	73	73	67	67	66	64	66	68	67
	Mkt Solutions Carolinas Region	18	18	18	18	18	18	18	19				
	MW & FL Regions	101	103	101	100	100	96	101	107				
2016 Total		191	193	191	191	191	181	186	192	189	188	190	185
2017	Distb, Cust Ops & DE Carolina	74	74	73	72	83	81	82	85	85	86	86	85
	Gas Operations	47	47	48	48	48	48	48	46	48	48	47	48
	Generation & Transmission	67	71	71	71	71	70	71	71	71	70	71	74
2017 Total		188	192	192	191	202	199	201	202	204	204	204	207
2018	Distb, Cust Ops & DE Carolina	86	84	83	81	80	78	77	81	80	79	73	74
	Gas Operations	48	48	48	48	48	47	49	48	47	46	49	48
	Generation & Transmission	73	73	72	75	73	73	73	73	73	73	73	73
2018 Total		207	205	203	204	201	198	199	202	200	198	195	195
2019	Distb, Cust Ops & DE Carolina	61	58	55	58	58	57	56	56	57			
	Gas Operations	47	46	44	46	46	47	48	48	48			
	Generation & Transmission	73	73	73	71	71	71	71	71	70			
2019 Total		181	177	172	175	175	175	175	175	175			