OFFICIAL PUBLICATION

AUGUST 31, 2017 · BC-KENTUCKY - COMMUNITY · 7C

NOTICE

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Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than September 1, 2017, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after October 1, 2017. The Commission has docketed this proceeding as Case No. 2017-00321.

The proposed electric rates are applicable to the following communities:

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Edgewood

Alexandria Elsmere Bellevue Erlanger Boone County Fairview Bromley Florence Campbell County Fort Mitchell Cold Spring Fort Thomas Fort Wright Covington Crescent Park Grant County Crescent Springs Highland Heights Crestview Independence Kenton County Crestview Hills Crittenden Kenton Vale Lakeside Park Dayton Dry Ridge Latonia Lakes

Ludlow Melbourne Newport Park Hills Pendleton County Ryland Heights Silver Grove Southgate Taylor Mill Union Villa Hills Walton Wilder Woodlawn

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DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Residential Service - Rate RS (Electric Tariff Sheet No. 30)

Current Rate \$4.50 per month Customer Charge Energy Charge All kilowatt-hours 7,5456¢ per kWh Proposed Rate \$11.22 per month Customer Charge Energy Charge 8:3908¢ per kWh All kilowatt-hours

> Service at Secondary Distribution Voltage-Rate DS (Electric Tariff Sheet No. 40)

Current Rate Customer Charge per month \$ 7.50 per month Single Phase Service Three Phase Service \$15.00 per month Demand Charge First 15 kilowatts \$ 0.00 per kW Additional kilowatts \$ 7.75 per kW Energy Charge First 6,000 kWh 8.1645¢ per kWh Next 300 kWh/kW 5.0119¢ per kWh Additional kWh 4.1043¢ per kWh Proposed Rate Customer Charge per month \$ 17.14 per month Single Phase Service Three Phase Service \$ 34.28 per month Demand Charge First 15 kilowatts \$ 0.00 per kW Additional kilowatts \$ 8.73 per kW Energy Charge First 6,000 kWh 9.1917¢ per kWh Next 300 kWh/kW 5.6425¢ per kWh 4.6204¢ per kWh Additional kWh

> Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

Current Rate Customer Charge Single Phase \$7.50 per month \$15.00 per month Three Phase Primary Voltage Service \$100.00 per month Demand Charge Summer On Peak kW \$ 12.75 per kW Off Peak kW \$ 1.15 per kW Winter \$ 12.07 per kW On Peak kW Off Peak kW \$ 1.15 perkW Energy Charge Summer On Peak kWh 4.4195¢ per kWh Off Peak kWh 3.6195¢ per kWh Winter On Peak kWh 4.2195¢ per kWh Off Peak kWh 3.6195¢ per kWh First 1,000 kW of On Peak billing demand at \$ 0.65 per kW. Additional kW of On Peak billing demand at \$ 0.50 per kW. Proposed Rate Base Rate Customer Charge Single Phase \$ 200.00 per month \$ 400.00 per month Three Phase Primary Voltage Service \$ 465.00 per month Demand Charge Summer On Peak kW \$ 14.39 per kW Off Peak kW \$ 1.30 perkW Winter On Peak kW \$ 13.62 per kW Off Peak kW \$1.30 per kW

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> Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43)

Current Rate

All kWh

Customer Charge \$7.50 per month Energy Charge 10.0598cper kWh

A charge of \$25.00 is applicable to each season to cover in part the cast of reconnection of service.

Proposed Rate

Customer Charge \$17.14 per month Energy Charge 10.6568¢ per kWh

A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service.

Optional Unmetered General Service Rate For Small Fixed Loans - Rate GS-FL (Electric Tariff Sheet No. 44)

Current Rate

For loads based on a range of 540 to 720 hours

use per month of the rated capacity of the connected equipment

8.0723¢ per kWh For loads of less than \$40 hours use per month of

the rated capacity of the connected equipment 9.2947 per kWh

Minimum: \$3.00 per Fixed Load Location per month.

Proposed Rate

For loads based on a range of 540 to 720 hours use per month of the rated capacity of the

connected equipment

For loads of less than 540 hours use per month of

the rated capacity of the connected equipment

9.2698¢ per kWh

\$100.00 per month

\$ 7.08 perkW

5.1068¢ per kWh

4.3198¢ per kWh

\$118.78 per month

\$ 8.40 per kW

6.9947¢ per kWh

10.6767¢ per kWh

Minimum: \$3.14 per Fixed Load Location per month

Service at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45)

Customer Charge per month

Primary Voltage Service (12.5 or 34.5 kV) **Demand Charge**

All kilowatt

Energy Charge First 300 kWhAW

Additional kWh

Proposed Rate

Customer Charge per month Primary Voltage Service (12.5 or 34.5 kV)

Demand Charge All kilowatts

Energy Charge First 300 kWh

Additional kWh

6.0595¢ per kWh 5.1267c per kWh

Current Rate

Customer Charge per month Demand Charge

> Summer On Peak kW Off Peak kW

Winter On Peak kW Off Peak kW Energy Charge

\$500.00 per month

\$ 7.60 per kW \$ 1.15 per kW

\$ 6.24 per kW \$ 1.15 per kW Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51)

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All kWh	4.2648¢ per kWh				
Proposed Rate					
Customer Charge per month	\$500.00 per month	1			
Demand Charge					
Summer					
On Peak kW	\$ 8.46 per kW				
Off Peak kW	\$ 1.28 per kW				
Winter	7 100				
On Peak kW	\$ 6.95 per kW				
Off Peak kW	\$ 1.28 per kW				
Energy Charge	A 2300 PSS 100				
Summer					
On Peak kWh	5.4454c per kWh				
Off Peak kWh	4.4594c per kWh				
Winter	10.000.00 ENLINE				
On Peak kWh	5,1983¢ per kWh				
Off Peak kWh	4.4594¢ per kWh				
Service Assessment Control of the Co	acrooms parkers				

Rider GSS - Generation Support Service (Electric Tariff Sheet No. 58)

Current Rate

Administrative Charge

The Administrative Charge shall be \$50 plus the appropriate Customer Charge.

Monthly Distribution Reservation Charge Rate DS - Secondary Distribution Service

\$2.6853 per kW Rate DT - Distribution Service \$2,4735 per kW \$2,7781 per kW Rate DP - Primary Distribution Service Rate TT - Transmission Service \$0.0000 per kVA

Monthly Transmission Reservation Charge Rate DS - Secondary Distribution Service

\$1,3094 per kW \$1,3047 per kW Rate DT - Distribution Service Rate DP - Primary Distribution Service \$1,8493 per kW Rate TT - Transmission Service \$1.2861 per kVA Monthly Ancillary Services Reservation Charge Rate DS - Secondary Distribution Service \$0.5240 per kW Rate DT - Distribution Service \$0.5240 per kW

Rate DP - Primary Distribution Service

Rate TT - Transmission Service

\$0.4550 per kVA Administrative Charge The Administrative Charge shall be \$50 plus the appropriate Customer Charge.

\$0.5240 per kW

Monthly Reservation Charge

Rate DS - Secondary Distribution Service \$4.8466 per kW Rate DT - Distribution Service \$5.9992 per kW Rate DP - Primary Distribution Service \$6.1484 per kW Rate TT - Transmission Service \$2.9666 per kW

> Real Time Pricing - Market - Based Pricing- Rate RTP-M (Electric Tariff Sheet No. 59)

Current Rate

Proposed Rate

Secondary Services...... \$15.00 per month Primary Service.....\$100.00 per month Transmission Service.....\$500.00 per month

Energy Delivery Charge Charge For Each kW Per Hour:

Secondary Service \$0.006053 per kW Per Hour Primary Service \$0.005540 per kW Per Hour Transmission Service \$0.002008 per kW Per Hour

Ancillary Services Charge shall be applied on an hour by hour basis.

Charge For Each kW Per Hour:

Secondary Delivery \$0,000760 per kW Per Hour Primary Delivery\$0.000740 per kW Per Hour Transmission Delivery ...\$0.000721 per kW Per Hour

Proposed Rate

CANCELLED & WITHDRAWN

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Current Rate	ar A	Williams.		Nethod Walk	
OVERHEAD DISTRIBUTION AR	EA	Lamp	1000000	Annual	-
Fixture Description		Watts	kW/Unit.	KWh	Bate/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen		175	0.193	803	\$ 7.11
7,000 lumen (Open Refr	actor)	175	0.205	853	\$ 5.94
10,000 lumen		250	0.275	1,144	\$ 8.21
21,000 lumen		400	0.430	1.789	\$ 10.99
Metal Halide					
14,000 lumen		175	0.193	803	\$7.11
20,500 lumen		250	0.275	1,144	\$ 8.21
36,000 lumen		400	0.430	1,789	\$ 10.99
Sodium Vapor		-	200000	11/22	
9,500 lumen		100	0.117	487	\$ 7.87
9,500 lumen (Open Refractor)	100	0.117	487	\$ 5.91	
16,000 lumen		150	0.171	711	\$ 8.58
22,000 lumen		200	0.228	948	\$ 11.13
50,000 lumen		400	0.471	1.959	\$ 14.95
Decorative Fixtures					(Contract
Sodium Vapor					
9,500 lumen (Rectilinear	1	100	0.117	487	\$9.78
22,000 lumen (Rectilinear		200	0.246	1.023	\$12.09
50,000 lumen (Rectilinear	7	400	0.471	1,959	\$16.00
50,000 lumen (Setback)	W)	400	0.471	1,959	\$23.79
and season inclined free your and		100	. CATEGOR	1,000	WASTITED.

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

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Spans of Secondary Wiring:

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For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following

price per month shall be added to the price p UNDERGROUND DISTRIBUTION	Lamp		Annual	
AREA	Watts	kW/Unit	KWb	Bate/Unit
Fixture Description				
Standard Fixture (Cobra Head)				
Mercury Vapor			100	12000
7,000 lumen	175	0.210	874	\$7.24
7,000 lumen (Open Refractor)	175	8.205	853	\$ 5.94
10,000 lumen	250	0.292	1,215	\$ 8.36
21,000 lumen	400	0.460	1,914	\$ 11.25
Metal Halide	190	0.040	7774	0704
14,000 lumen	175	0.210	B74	\$ 7.24
20,500 lumen 36,000 lumen	250 250	0.292	1,215	\$ 8,36
Sodium Vapor	200	0.292	1,215	\$11.25
9,500 lumen	100	0.117	487	\$ 7.87
9,500 lumen (Open Refractor)	100	0.117	487	\$ 5.99
16,000 lumen	150	0.171	711	\$ 8.55
22,000 lumen	200	0.228	948	\$ 11.13
50,000 lumen	400	0.471	1,959	\$ 14.95
Decorative Fixtures	Child.	0.911	1,800	व्य रमान्यव
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$7,48
7,000 lumen (Holophane)	175	0.210	874	\$ 9.40
7,000 lumen (Gas Replica)	175	0.210	874	\$21.48
7,000 lumen (Granville)	175	0.205	853	\$7.56
7,000 lumen (Aspen)	175	0.210	674	\$13.61
Metal Halide	354	0.210	0/4	910.01
14,000 lumen (Traditionaire)	175	0.205	853	\$7.48
14,000 lumen (Granville Acorn)	175	0.210	874	\$13.61
14,000 lumen (Gas Replica)	175	0.210	874	\$21.57
Sodium Vapor	11.0	0.2.19	20.4	96.7107
9,500 lumen (Town & Country)	100	0.117	487	\$10.93
9,500 lumen (Holophane)	100	0.128	532	\$11.84
9,500 tumen (Rectilinear)	100	0.117	487	\$ 8.83
9,500 lumen (Gas Replica)	100	0.128	532	\$ 22.26
9,500 lumen (Aspen)	100	0.128	532	\$ 13.79
9,500 lumen (Traditionaire)	100	0.117	487	\$ 10.93
9,500 lumen (Granville Acorn)	100	0.128	532	\$ 13.79
22,000 lumen (Rectilinear)	200	0.248	1,023	\$ 12.15
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.06
50,000 lumen (Setback)	400	0.471	1,959	\$23.79
POLE CHARGES			1,000	
Pole Description	Pole Ty	DB		Bate/Pole
Wood	-			NATION AND DESCRIPTION OF THE PERSON NAMED IN COLUMN 1
17 foot (Wood Laminated) (a)	W17			\$ 4.40
30 foot	W30			\$ 4.34
35 foot	W35			\$ 4.40
40 foot	W40			\$ 5.27
Aluminum				
12 foot (decorative)	A12			\$11.97
28 foot	A28			\$ 6.94
28 foot (heavy duty)	A28	Н		\$ 7.01
30 foot (anchor base)	A30			\$13.86
Fiberglass				
17 foot	F17			\$ 4.40
12 foot (decorative)	F12			\$12.87
30 foot (bronze)	F30			\$ 8.38
35 foot (bronze)	F35			\$ 8.60
20 IDDI (DIDIZI)				
Stoel				
	S27	a market		\$ 11.31 \$17.05

Spans of Secondary Wiring.
For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.75.

Base Fuel Cost All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

VERHEAD DISTRIBUTION AREA	Lamp		Annual	
Fixture Description	Watts	kW/Unit	kWh	Bate/Unit
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$ 7.96
7,000 lumen (Open Refractor)	175	0.205	853	\$ 6.65
10,000 lumen	250	0.275	1,144	\$ 9.19
21,000 lumen	400	0.430	1.789	\$ 12.30
Metal Halide				
14,000 luman	175	0.193	803	\$ 7.98
20,500 lumen	250	0.275	1,144	\$ 9.19
36,000 luman	400	0.430	1,789	\$ 12.30
Sodium Vapor			111.00	1.00.1100.1100.
9,500 lumen	100	0.117	487	\$8.81
9,500 lumen (Open Refractor)	100	0.117	487	\$ 6.61
16,000 lumen	150	0.171	711	\$ 9.60
22,000 lumen	200	0.228	948	\$ 12.45
50,000 tunten	400	0.471	1,959	\$ 16.73
Decorative Fodures	-	381/4017	1,000	SHILLYNIA
Sodium Vapor				
9,500 lumen (Rectilinear)	100	0.117	487	\$ 10.94
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 13.53
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 17.90
50,000 lumen (Setback)	400	0.471	1,959	\$ 26.62

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

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Spans of Secondary Wiring

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For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.58. AREA

RGROUND DISTRIBUTION	Lamp		Annual	
	Watts	kW/Unit	kWh_	_Bate/Unit
Forture Description				
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.210	874	\$8.10
7,000 lumen (Open Refractor)	175	0.205	853	\$ 6.65
10,000 lumen	250	0.292	1,215	\$ 9.35
21,000 lumen	400	0.460	1,914	\$ 12.59
Metal Halide				
14,000 lumen	175	0.193	803	\$ 8.10
20,500 lumen	250	0.275	1,144	\$ 9.35
36,000 lumen	400	0.430	1,789	\$ 12.59
Sodium Vapor				
9,500 lumen	100	0.117	487	\$ 8.81
9,500 lumen (Open Refractor)	100	0.117	487	\$ 6.70
16,000 lumen	150	0.171	711	\$ 9.57
22,000 lumen	200	0.228	948	\$ 12.45
50,000 lumen	400	0.471	1,959	\$ 16.73
Decorative Fixtures				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$ 8.37
7,000 lumen (Holophane)	175	0.210	874	\$ 10.52
7,000 lumen (Gas Replica)	175	0.210	874	\$ 24.04
7,000 lumen (Granville)	175	0.210	874	\$ 8.46
7,000 lumen (Aspen)	175	0.210	874	\$15.23
Metal Halide				
14,000 lumen (Traditionaire)	175	0.205	853	\$ 8.37
14,000 lumen (Granville Acom)	175	0.210	874	\$ 15.23
14,000 lumen (Gas Replica)	175	0.210	874	\$ 24.13
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$ 12.23
9,500 lumen (Holophane)	100	0.128	532	\$ 13.25
9,500 lumen (Rectilinear)	100	0.117	487	\$ 9.88
9,500 lumen (Gas Replica)	100	0.128	532	\$ 24.91
9,500 lumen (Aspen)	100	0.128	532	\$ 15.43
22,000 lumen (Rectifinear)	200	0.246	1,023	\$ 13.59
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 17.97
50,000 lumen (Setback)	400	0.471	1,959	\$ 26.62
POLE CHARGES				
Pole Description		Pole Type		Rate/Pole
Wood				
17 foot (Wood Laminated) (a)		W17		\$ 4.92
30 foot		W30		\$ 4.86
35 foot		W35		\$ 4.92
40 foot		W40		\$ 5.90
Aluminum				
12 foot (decorative)		A12		\$ 13.39
28 foot		A28		\$.7.76
28 foot (heavy duty)		A28H		\$7.84
30 foot (anchor base)		A30		\$ 15.51
Fiberglass				
17 foot		F17		\$ 4.92
12 foot (decorative)		F12		\$ 14.40
30 foot (bronze)		F30		\$ 9.38
35 foot (bronze)		F35		\$ 9.62
Steel				
27 foot (11 gauge)		S27		\$ 12.65
27 foot (3 gauge)		S27H		\$ 19.08
CONTROL OF THE PARTY OF THE PAR				

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.84.

The rates per unit shown above include a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Traffic Lighting Service -Rate TL (Electric Tariff Sheet No. 61)

Where the Company supplies energy only, all kilowatt-hours shall be billed at 3.8066 cents per kilowatt hour;

Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.1078 cents per kilowatt-hour.

Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 5.9145 cents per kilowatt-hour.

Proposed Rate

Where the Company supplies energy only, all kilowatt-hours shall be billed at 4.2590 cents per kilowatt-hour;

Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.3583 cents per kilowatt-hours. Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 6.6174 cents per kilowatt-hour.

> Unmetered Outdoor Lighting Electric Service-Rate UOLS (Electric Tariff Sheet No. 62)

Current Rate All kWb Proposed Rate

All kWh

3.7481 ¢ per kWh 4.1936¢ per kWh

> Outdoor Lighting Equipment Installation- Rate OL-E (Electric Tariff Sheet No. 63)

The System Charge is determined by applying the current Levelized Fixed Charge Rate (LFCR), to the Company's cost of purchasing and installing the System. Proposed Rate There are no changes to this tariff schedule.

> Outdoor Lighting Service- Rate OL (Electric Tariff Sheet No. 65)

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Current Rate	Lamp	kW/	Anni	al			
Standard Fixtures (Cobra Head)	Watts	Luminair		Rate/Unit			
Mercury Vapor							
7,000 lumen (Open Refractor)	175	0.205	853	\$ 8.73			
7,000 lumen 10,000 lumen	175 250	0.210 0.292	874 1,21	\$11.17 \$13.04			
21,000 lumen	400	0.460	1,91	\$16.75			
Metal Halide 14,000 lumen	175	0.210	874	\$11.17			
20,500 lumen	250	0.307	1,21	\$13.06			
36,000 lumen Sodium Vapor	400	0.460	1,91	\$16.75			
9,500 lumen (Open Refractor)	100	0.117	487	\$ 7.68			
9,500 lumen 16,000 lumen	100 150	0.117 0.171	487 711	\$ 9.99 \$ 11.27			
27,500 lumen	200	0.171	948	\$ 12.47			
27,500 lumen	200	0.228	948	\$ 12.47			
50,000 lumen Decorative Fixtures (a)	400	0.471	1,95	\$ 14.53			
Mercury Vapor							
7,000 lumen (Town & Country) 7,000 lumen (Holophane)	175 175	0.205 0.210	853 874	\$ 13.38 \$ 17.24			
7,000 lumen (Gas Replica)	175	0.210	874	\$ 41.66			
7,000 lumen (Aspen) Sodium Vapor	175	0.210	874	\$ 25.77			
9,500 lumen (Town & Country)	100	0.117	487	\$ 21.10			
9,500 lumen (Holophane)	100	0.128	532	\$ 22.86		* 12-12-1	
9,500 lumen (Rectilinear) 9,500 lumen (Gas Replica)	100	0.117 0.128	487 532	\$ 18.79 \$ 43.94	The second second		
9,500 lumen (Aspen)	100	0.128	532	\$ 26.63			
9,500 lumen (Traditionaire) 9,500 lumen (Granville Acom)	100	0.117 0.128	. 487 532	\$ 21.10 \$ 26.63			
22,000 lumen (Rectilinear)	200	0.246	1,02	\$ 22.37			
50,000 lumen (Rectilinear) 50,000 lumen (Setback)	400	0.471	1,95 1,95				
B. Flood lighting units served in overhead			1,00	. 9.35.19			
Mercury Vapor 21,000 lumen	400	0.460	1,91	\$ 16.76			
Metal Halide							
20,500 lumen 36,000 lumen	250 400	0.307	1,21 1,91				
Sodium Vapor	400	0.400	1,51	9 10.70			
22,000 lumen	200	0.246	1.02				
30,000 lumen 50,000 lumen	250 400	0.312 0.480	1,02	\$ 12.38			
30,000 lumen 50,000 lumen Proposed Rate	250	0.312	1,02	\$ 12.38			
30,000 lumen 50,000 lumen Proposed Rate	250	0.312	1,02	\$ 12.38			
30,000 lumen 50,000 lumen Proposed Rate	250	0.312	1,02 1,99 Street Lighting	3 \$ 12.38 7 \$ 15.35 Service for No	on-Standard Units -Rate NSU		
30,000 lumen 50,000 lumen	250	0.312	1,02 1,99 Street Lighting	3 \$ 12.38 7 \$ 15.35 Service for No	on-Standard Units -Rate NSU Sheet No. 66)		
30,000 lumen 50,000 lumen Proposed Rate CANCELLED & WITHDRAWN	250	0.312	1,02 1,99 Street Lighting	3 \$ 12.38 7 \$ 15.35 Service for No (Electric Tariff			
30,000 lumen 50,000 lumen Proposed Rate CANCELLED & WITHDRAWN Current Rate Company owned	250	0.312 0.480	1,02 1,99 Street Lighting	3 \$ 12.38 7 \$ 15.35 Service for Note (Electric Tariff	Sheet No. 66)		
30,000 lumen 50,000 lumen Proposed Rate CANCELLED & WITHDRAWN Current Rate Company owned Boulevard units served underground	250 400	0.312 0.480	1,02 1,99 Street Lighting	3 \$ 12.38 7 \$ 15.35 Service for Note (Electric Tariff	Sheet No. 66)		
30,000 lumen 50,000 lumen Proposed Rate CANCELLED & WITHDRAWN Current Rate Company owned Boulevard units served underground a. 2,500 lumen Incandescent – b. 2,500 lumen Incandescent –	250 400	0.312 0.480 Lamp Watts	Street Lighting Ann kW/Unit kW/	Service for No (Electric Tariff	Sheet No. 66)		
30,000 lumen 50,000 lumen Proposed Rate CANCELLED & WITHDRAWN Current Rate Company owned Boulevard units served underground a. 2,500 lumen Incandescent – b. 2,500 lumen lincandescent – Holophane Decorative fixture on	250 400	0.312 0.480 Lamp Watts	Street Lighting Street Lighting Ann KW/Unit KW/	\$ 12.38 7 \$ 15.35 Service for Note (Electric Tariff Init Hate/L	Sheet No. 66)		
30,000 lumen 50,000 lumen Proposed Rate CANCELLED & WITHDRAWN Current Rate Company owned Boulevard units served underground a. 2,500 lumen Incandescent – b. 2,500 lumen Incandescent – Holophane Decorative fixture on fiberglass pole served underground direct buried cable	250 400 Series Multiple 117 foot und with	0.312 0.480 Lamp Watts 148 189	\$treet Lighting Street Lighting Ann kW/Unit kW/ 0.148 616 0.189 786	Service for No (Electric Tariff al nit Bate/L \$ 9.22 \$ 7.16	Sheet No. 66)		
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OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION with limited maintenance by Company a. 2,500 lumen Incandescent - Series 616 \$ 6.09 b. 2,500 lumen Incandescent - Multiple 786 \$7.74 Base Fuel Cost The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Private Outdoor Lighting for Non-Standard Units-Rate NSP (Electric Tariff Sheet No. 67)

Current Rate

Private outdoor lighting units:

The following monthly charge will be assessed for existing facilities, but this unit will not be available to any new customers after May 15, 1973:

	<u>Watts</u>	kW/Unit	Annual kWh	Rate/Unit
2,500 lumen Mercury, Open Refractor	100	0.115	478	\$7.79
2,500 lumen Mercury, Enclosed Refractor	100	0.115	478	\$ 10.66
Outdoor lighting units served in underground residential	distribution a	reas:		

The following monthly charge will be assessed for existing fixtures which include lamp and luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, but these units will not be available to new customers after May 5, 1992:

Annual Lamp kW/Unit Rate/Unit Watt kWh 7,000 lumens Mercury, Mounted on a 0.205 853 \$14.54 7,000 lumen Mercury, Mounted on a 17-foot Wood Laminated Pole (a). 175 0.205 853 \$14.54 7,000 lumen Mercury, Mounted on a 30-foot Wood Pole. 0.205 853 \$13.44 9,500 lumen Sodium Vapor, TC 100 R. \$ 11.22 487 (a) Note: New or replacement poles are not available.

Flood lighting units served in overhead distribution areas: The following monthly charge will be assessed for each existing fixture, which includes lamp and

luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, but these units will not be available after May 5, 1992:

	Lamp		Annual	
	Watts	kW/Fixture	kWh	Rate/Ur
52,000 lumen Mercury (35-foot Wood Pole)	1,000	1.102	4,584	\$28,55
52,000 lumen Mercury (50-foot Wood Pole)	1,000	1.102	4,584	\$32.16
50,000 lumen Sodium Vapor	400	0.471	1,959	\$19.79

Base Fuel Cost

All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

CANCELLED & WITHDRAWN

Street Lighting Service-Customer Owned - Rate SC

				(EI	lectric Tariff	Sheet No. 68)			
Current Rate		Lamp		Annual					
		Watts	kW/Unit	kWh	Rate/Unit				
Fixture Descriptio	n	1100102	DAMAGE	EXTRI	1.100.007.001.111				
Standard Fixtur									
	Mercury Vapor								
	7,000 lumen	175	0.193	803	\$4.19				
	10,000 lumen	250	0.275	1,144	\$ 5.33				
	21,000 lumen	400	0.430	1,789	\$ 7.40				
	Metal Halide								
	14,000 lumen	175	0.193	803	\$ 4.19				
	20,500 lumen	250	0.275	1,144	\$ 5.33				
	36,000 lumen	400	0.430	1,789	\$7.40				
	Sodium Vapor								
	9,500 lumen	100	0.117	487	\$ 5.04				
	16,000 lumen	150	0.171	711	\$ 5.62				
	22,000 lumen	200	0.228	948	\$ 6.17				
	27,500 lumen	250	0.228	948	\$ 6.17				
	50,000 lumen	400	0.471	1,959	\$ 8.36				
Decorative Fixtu									
	Mercury Vapor								
	7,000 lumen (Holophane)	175	0.210	874	\$ 5.32				
	7,000 lumen (Town & Country)	175	0.205	853	\$ 5.27				
	7,000 lumen (Gas Replica)	175	0.210	874	\$ 5.32				
	7,000 lumen (Aspen)	175	0.210	874	\$ 5.32				
	Metal Halide								
	14,000 lumen (Traditionaire)	175	0.205	853	\$ 5.27				
	14,000 lumen (Granville Acorn)	175	0.210	874	\$ 5.32				
	14,000 lumen (Gas Replica)	175	0.210	874	\$ 5.32				
	Sodium Vapor								
	9,500 lumen (Town & Country)	100	0.117	487	\$ 4.96				
	9,500 lumen (Traditionaire)	100	0.117	487	\$ 4.96				
	9,500 lumen (Granville Acom)	100	0.128	532	\$ 5.18				
	9,500 lumen (Rectilinear)	100	0.117	487	\$ 4.96				
	9,500 lumen (Aspen)	100	0.128	532	\$5.18				
	9,500 lumen (Holophane)	100	0.128	532	\$5.18				
	9,500 lumen (Gas Replica)	100	0.128	532	\$5.18				
	22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 6.54				
	50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 8.65				
Where a	a street lighting fixture served overhead is to be			pole on whi		pany does not have a contact	ct, a monthly pole of	harge will be	assessed.
	Pole Description Wood	Pole Typ	DO .		Rate/Pole		11 :737:		
	30 foot	W30			\$4.34				
	35 foot	W35			\$4.40				
	40 foot	W40			\$5.27				
Base Fuel Cost									
The rate	es per unit shown above include \$0.023837 pe	r kilowatt-ho	ur reflecting the	base cost of	fuel.				
Description of Date	The same of the sa								

Proposed Rate

Annual Watts kW/Unit kWh Rate/Unit

Fixture Description Standard Fixture (Cobra Head) Mercury Vapor

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7,000 lumen	175	0.193	803	\$ 4.69		122	
10,000 lumen	250	0.275	1,144	\$ 5.96			
21,000 lumen	400	0.430	1,789	\$ 8.28			
Metal Halide							
14,000 lumen -	175	0.193	803	\$ 4.69			
20,500 lumen	250	0.275	1,144	\$ 5.96			
36,000 lumen	400	0.430	1,789	\$ 8.28			
Sodium Vapor							
9,500 lumen	100	0.117	487	\$ 5.64			
16,000 lumen	150	0.171	711	\$ 6.29			
22,000 lumen	200	0.228	948	\$ 6.90			
27,500 lumen	250	0.228	948	\$ 6.90			
50,000 lumen	400	0.471	1,959	\$ 9.35			
Decorative Fixture							
Mercury Vapor							
7,000 lumen (Holophane)	175	0.210	874	\$ 5.95			
7,000 lumen (Town & Country)	175	0.205	853	\$ 5.90			
7,000 lumen (Gas Replica)	175	0.210	874	\$ 5.95			
7,000 lumen (Aspen)	175	0.210	874	\$ 5.95			
Metal Halide							
14,000 lumen (Traditionaire)	175	0.205	853	\$ 5.90			
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 5.95			
14,000 lumen (Gas Replica)	175	0.210	874	\$ 5.95			
Sodium Vapor							
9,500 lumen (Town & Country)	100	0.117	487	\$ 5.55			
9,500 lumen (Traditionaire)	100	0.117	487	\$ 5.55			
9,500 lumen (Granville Acom)	100	0.128	592	\$ 5.80			
9,500 lumen (Rectilinear)	100	0.117	487	\$ 5.55			
9,500 lumen (Aspen)	100	0.128	532	\$ 5.80			
9,500 lumen (Holophane)	100	0.128	532	\$ 5.80			
9,500 lumen (Gas Replica)	100	0.128	532	\$ 5.80			
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 7.32			
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 9.68			
Pole Description Pole	Type		Rate/Po				
Wood	Add of the		N STATE OF				
30 foot W30			\$ 4.86				
35 foot W35			\$ 4.92				
40 foot W40			\$ 5.90				
ise Fuel Cost			1000				

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Street-lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69)

Current Rate:						
		Lamp		Annual		
Fixture Description		Watts	kW/Unit	kWh	Rate/Unit	
Decorative Fixtures						
Mercu	ry Vapor					
	7,000 lumen (Town & Country)	175	0.205	853	\$7.29	
	7,000 lumen (Holophane)	175	0.210	874	\$7.32	
	7,000 lumen (Gas Replica)	175	0.210	874	\$7.32	
	7,000 lumen (Aspen)	175	0.210	874	\$7.32	
Metal I	Halide					
	14,000 lumen (Traditionaire)	175	0.205	853	\$7.29	
	14,000 lumen (Granville Acorn)	175	0.210	874	\$7.32	
	14,000 lumen (Gas Replica)	175	0.210	874	\$7.32	
Sodium	n Vapor					
	9,500 lumen (Town & Country)	100	0.117	.487	\$7.95	
	9,500 lumen (Holophane)	100	0.128	532	\$8.05	
	9,500 lumen (Rectilinear)	100	0.117	487	\$7.95	
	9,500 lumen (Gas Replica)	100	0.128	532	\$8.04	
	9,500 lumen (Aspen)	100	0.128	532	\$8.04	
	9,500 lumen (Traditionaire)	100	0.117	487	\$7.95	
	9,500 lumen (Granville Acorn)	100	0.128	532	\$8.04	
	22,000 lumen (Rectilinear)	200	0.246	1,023	\$11.42	
	50,000 lumen (Rectilinear)	400	0.471	1,959	\$15.11	
	50,000 lumen (Setback)	400	0.471	1,959	\$15.11	
All kilowatt-hours shall	be subject to a charge of \$0.023837 p	oer kilowatt	-hour reflecting t	he base cost	of fuel.	
All kilowatt-hours shall	be subject to a charge of \$0.023837 p	Lamp Watts	-hour reflecting t	Annual kWh	of fuel. Bate/Unit	
All kilowatt-hours shall roposed Rate: Fixture Description		Lamp		Annual		
All kilowatt-hours shall roposed Rate: Fixture Description Decorative Fixture	res	Lamp		Annual		
All kilowatt-hours shall roposed Rate: Fixture Description Decorative Fixture		Lamp		Annual		
All kilowatt-hours shall roposed Rate: Fixture Description Decorative Fixture	res v Vapor 7,000 lumen (Town & Country)	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit	
All kilowatt-hours shall roposed Rate: Fixture Description Decorative Fixture	res <u>y Vapor</u> 7,000 lumen (Town & Country) 7,000 lumen (Holophane)	Lamp Watts 175 175	kW/Unit 0.205 0.210	Annual kWh 853 874	Rate/Unit \$8.16 \$8.19	
All kilowatt-hours shall roposed Rate: Fixture Description Decorative Fixture	res 7, Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica)	Lamp Watts 175 175 175	kW/Unit 0.205 0.210 0.210	Annual kWh 853 874 874	\$8.16 \$8.19 \$8.19	
All kilowatt-hours shall roposed Rate: Fixture Description Decorative Fixture	res <u>y Vapor</u> 7,000 lumen (Town & Country) 7,000 lumen (Holophane)	Lamp Watts 175 175	kW/Unit 0.205 0.210	Annual kWh 853 874	Rate/Unit \$8.16 \$8.19	
All kilowatt-hours shall roposed Rate: Fixture Description Decorative Fixture	res 7, Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Halide	Lamp Watts 175 175 175 175	6.205 0.210 0.210 0.210	Annual kWh 853 874 874 874	\$8.16 \$8.19 \$8.19 \$8.19 \$8.19	
All kilowatt-hours shall roposed Rate: Fixture Description Decorative Fixture Mercur	res 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Halide 14,000 lumen (Traditionaire)	Lamp Watts 175 175 175 175	6.205 0.210 0.210 0.210 0.210	Annual kWh 853 874 874	\$8.16 \$8.19 \$8.19 \$8.19 \$8.19	
All kilowatt-hours shall roposed Rate: Fixture Description Decorative Fixture Mercur	res 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Halide 14,000 lumen (Traditionaire) 14,000 lumen (Granville Acorn)	Lamp Watts 175 175 175 175	6.205 0.210 0.210 0.210 0.210 0.210	Annual kWh 853 874 874 874 853 874	\$8.16 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19	
All kilowatt-hours shall roposed Rate: Fixture Description Decorative Fixture Mercur	res 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Halide 14,000 lumen (Traditionaire)	Lamp Watts 175 175 175 175	6.205 0.210 0.210 0.210 0.210	Annual kWh 853 874 874 874	\$8.16 \$8.19 \$8.19 \$8.19 \$8.19	
All kilowatt-hours shall roposed Rate: Fixture Description Decorative Fixture Mercur	res 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Halide 14,000 lumen (Traditionaire) 14,000 lumen (Granville Acorn)	Lamp Watts 175 175 175 175 175	6.205 0.210 0.210 0.210 0.210 0.210	Annual kWh 853 874 874 874 853 874 874	\$8.16 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19	
All kilowatt-hours shall roposed Rate: Fixture Description Decorative Fixture Mercur	res y Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Halide 14,000 lumen (Traditionaire) 14,000 lumen (Granville Acorn) 14,000 lumen (Gas Replica) n Vapor 9,500 lumen (Town & Country)	Lamp Watts 175 175 175 175 175	0.205 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210	Annual kWh 853 874 874 874 853 874 874 487	\$8.16 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.89	
All kilowatt-hours shall roposed Rate: Fixture Description Decorative Fixture Mercur	res v Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Halida 14,000 lumen (Traditionaire) 14,000 lumen (Granville Acorn) 14,000 lumen (Gas Replica) n Vapor 9,500 lumen (Town & Country) 9,500 lumen (Holophane)	Lamp Watts 175 175 175 175 175 175 175 100 100	0.205 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210	Annual kWh 853 874 874 874 853 874 874 487 532	\$8.16 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.9 \$8.9	
All kilowatt-hours shall roposed Rate: Fixture Description Decorative Fixture Mercur	res v Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Halide 14,000 lumen (Traditionaire) 14,000 lumen (Granville Acorn) 14,000 lumen (Gas Replica) 14,000 lumen (Gas Replica) 14,000 lumen (Holophane) 9,500 lumen (Holophane) 9,500 lumen (Rectilinear)	Lamp Watts 175 175 175 175 175 175 175 175	0.205 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210	Annual kWh 853 874 874 874 853 874 874 487	\$8.16 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.89	
All kilowatt-hours shall roposed Rate: Fixture Description Decorative Fixture Mercur Metal F	res v Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Halida 14,000 lumen (Traditionaire) 14,000 lumen (Granville Acorn) 14,000 lumen (Gas Replica) n Vapor 9,500 lumen (Town & Country) 9,500 lumen (Holophane)	Lamp Watts 175 175 175 175 175 175 175 100 100	0.205 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210	Annual kWh 853 874 874 874 853 874 874 487 532	\$8.16 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.9 \$8.9	
All kilowatt-hours shall roposed Rate: Fixture Description Decorative Fixture Mercur	res v Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Halide 14,000 lumen (Traditionaire) 14,000 lumen (Granville Acorn) 14,000 lumen (Gas Replica) 14,000 lumen (Gas Replica) 14,000 lumen (Holophane) 9,500 lumen (Holophane) 9,500 lumen (Rectilinear)	Lamp Watts 175 175 175 175 175 175 175 100 100 100	0.205 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210	Annual kWh 853 874 874 874 853 874 874 487 532 487	\$8.16 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.89 \$9.01 \$8.89	
All kilowatt-hours shall roposed Rate: Fixture Description Decorative Fixture Mercur	res v Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Halida 14,000 lumen (Traditionaire) 14,000 lumen (Granville Acorn) 14,000 lumen (Gas Replica) n Vapor 9,500 lumen (Town & Country) 9,500 lumen (Holophane) 9,500 lumen (Rectilinear) 9,500 lumen (Rectilinear)	Lamp Watts 175 175 175 175 175 175 175 100 100 100 100 100	0.205 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.117 0.128 0.117 0.128	Annual kWh 853 874 874 874 853 874 874 487 532 487 532	\$8.16 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.89 \$9.01 \$8.89 \$9.00	
All kilowatt-hours shall roposed Rate: Fixture Description Decorative Fixture Mercur	res v Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Halide 14,000 lumen (Granville Acorn) 14,000 lumen (Granville Acorn) 14,000 lumen (Gas Replica) n Vapor 9,500 lumen (Town & Country) 9,500 lumen (Holophane) 9,500 lumen (Rectilinear) 9,500 lumen (Gas Replica) 9,500 lumen (Gas Replica) 9,500 lumen (Aspen)	Lamp Watts 175 175 175 175 175 175 175 100 100 100 100 100	0.205 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.117 0.128 0.117 0.128 0.128	Annual kWh 853 874 874 874 853 874 874 487 532 487 532 532	\$8.16 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.89 \$9.01 \$8.89 \$9.00 \$9.00	
roposed Rate: Fixture Description Decorative Fixture Mercur Metal I	res v Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Halide 14,000 lumen (Granville Acorn) 14,000 lumen (Granville Acorn) 14,000 lumen (Gas Replica) n Vapor 9,500 lumen (Town & Country) 9,500 lumen (Holophane) 9,500 lumen (Rectilinear) 9,500 lumen (Gas Replica) 9,500 lumen (Gas Replica) 9,500 lumen (Aspen) 9,500 lumen (Traditionaire)	Lamp Watts 175 175 175 175 175 175 176 170 100 100 100 100 100 100	0.205 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.117 0.128 0.117 0.128 0.117	Annual kWh 853 874 874 874 853 874 874 487 532 487 532 487	\$8.16 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.89 \$9.00 \$9.00 \$8.89	
All kilowatt-hours shall roposed Rate: Fixture Description Decorative Fixture Mercur	res y Vapor 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Halida 14,000 lumen (Granville Acorn) 14,000 lumen (Granville Acorn) 14,000 lumen (Gas Replica) n Vapor 9,500 lumen (Town & Country) 9,500 lumen (Holophane) 9,500 lumen (Rectilinear) 9,500 lumen (Gas Replica) 9,500 lumen (Gas Replica) 9,500 lumen (Granville Acorn) 9,500 lumen (Traditionaire) 9,500 lumen (Granville Acorn)	Lamp Watts 175 175 175 175 175 175 175 100 100 100 100 100 100 100 100	0.205 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.117 0.128 0.117 0.128 0.117 0.128 0.117	Annual kWh 853 874 874 874 853 874 874 487 532 487 532 487 532	\$8.16 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.89 \$9.00 \$9.00 \$8.89 \$9.00 \$9.00	
All kilowatt-hours shall roposed Rate: Fixture Description Decorative Fixture Mercur	res 7,000 lumen (Town & Country) 7,000 lumen (Holophane) 7,000 lumen (Gas Replica) 7,000 lumen (Gas Replica) 7,000 lumen (Aspen) Halide 14,000 lumen (Traditionaire) 14,000 lumen (Granville Acorn) 14,000 lumen (Gas Replica) n Vapor 9,500 lumen (Town & Country) 9,500 lumen (Holophane) 9,500 lumen (Rectilinear) 9,500 lumen (Gas Replica) 9,500 lumen (Granville Acorn) 2,500 lumen (Traditionaire) 9,500 lumen (Traditionaire) 9,500 lumen (Granville Acorn) 22,000 lumen (Rectilinear)	Lamp Watts 175 175 175 175 175 175 100 100 100 100 100 100 100 200	0.205 0.210 0.210 0.210 0.210 0.210 0.210 0.210 0.117 0.128 0.117 0.128 0.128 0.117 0.128 0.128	Annual kWh 853 874 874 874 853 874 874 487 532 487 532 487 532 1,023	\$8.16 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.19 \$8.89 \$9.00 \$9.00 \$8.89 \$9.00 \$12.78	

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Rider PPS - Premier Power Service Rider (Electric Tariff Sheet No. 70)

Current Rate:

Each qualifying customer's individual monthly rate calculated for each customer for this service will be determined as follows:

Monthly Service Payment = Estimated Levelized Capital Cost + Estimated Expenses

Levelized Capital Cost is equal to the present value of all estimated capital related cash flows for a period corresponding to the time of engineering, design and installation of equipment through the term of the contract, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated capital cash flows shall include estimated installed cost of equipment, contingency allowances, salvage value, adjustment to reflect additional supporting investment of general plant nature, and income tax impacts.

Expenses shall equal the present value of estimated expenses associated with the support and maintenance of the generation and support equipment, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated expenses shall include administrative and general expenses for labor and materials related to operations and maintenance, third party expenses for operations and maintenance, warranties, insurance, annual costs associated with working capital, fuel inventory, depreciation, property tax, other costs related to the operation and support of the generator system installation, and income tax

The after tax cost of capital from the Company's most recent general rate case will be used to convert present values to uniform monthly payments.

MONTHLY BILL Customer's monthly bill for all services under this rider will appear on their regular monthly electric bill as a

Proposed Rate:

There are no proposed changes in this rider.

Rider TS - Temporary Service Rider (Electric Tariff Sheet No. 71)

Current Rate:

In addition to charges for service furnished under the applicable standard rate the customer will pay in advance the following charge: Estimated unit cost of each service with supporting data to be filed with the Commission and updated annually by the utility.

There are no proposed changes in this rider.

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Rate: There are no proposed changes in this rider.

> Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)

Current Rate:

I. When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter. In addition, the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above.

II. For customers who meet the Company's criteria for the installation of a magnetic tape recording device for billing, and where electric service is furnished under the provisions of either Rate DS, Service at Secondary Distribution Voltage, or Rate DP, Service at Primary Distribution Voltage. When a customer elects this OFF PEAK PROVISION, the applicable monthly customer charge of Rate DP will be increased by an additional monthly charge of one hundred dollars (\$100.00).

Proposed Rate:

When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Bate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

> Rider AMO - Advanced Meter Opt-Out (AMO) - Residential (Electric Tariff Sheet No. 74)

Current Rate:

CHARGES

Residential customers who elect, at any time, to opt-out of the Company's advanced metering infrastructure (AMI) system shall pay a one-time fee of \$100.00 and a recurring monthly fee of \$25.00. During the Metering Upgrade project deployment phase, if prior to an advanced meter being installed at a customer premise, any existing residential electric customer that elects to participate in this opt-out program, Duke Energy Kentucky will not charge the one-time set-up fee, providing the residential electric customer notifies the Company of such election in advance of the advanced meter being installed. Those residential customers electing to participate in this residential opt-out program will be subject to the ongoing \$25.00 per month ongoing charge. Following deployment completion, any residential customer who later elects to participate in the Opt-Out Program will be assessed the \$100 set-up fee in addition to the ongoing monthly charge.

Proposed Rate:

There are no proposed changes in this rider,

Rider DSMR - Demand Side Management Rate (Electric Tariff Sheet No. 78)

Current Rate:

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.007967 per kilowatt-hour.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through December 2020.

The DSMR to be applied to non-residential distribution service customer bills is \$0.002576 per kilowatt-hour.

The DSMR to be applied for transmission service customer bills is \$0.000183 per kilowatt-hour.

Proposed Rate:

There are no proposed changes in this rider.

Rider BDP - Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 79)

BACKUP DELIVERY POINT (TRANSMISSION/DISTRIBUTION) CAPACITY

The Company will normally supply service to one premise at one standard voltage at one delivery point and through one meter to a Non-Residential Customer in accordance with the provisions of the applicable rate schedule and the Electric Service Regulations. Upon customer request, Company will make available to a Non-Residential Customer additional delivery points in accordance with the rates, terms and conditions of this Rider BDP. NET MONTHLY BILL

1. Connection Fee

The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate schedule.

- 2. Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.
- 3. The Customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and Customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request

Proposed Rate

There are no proposed changes in this rider.

Fuel Adjustment Clause - Rider FAC (Electric Tariff Sheet No. 80)

Current Rate:

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(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Fuel Cost Adjustment = F(m) - \$0.023837 per kWh

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(2) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to

substitute for the forced outages; plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities

(f) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(3) Sales (S) shall be determined in kilowatt-hours as follows:

- (a) net generation
- (b) purchases (c) interchange in

Subtract

(d) inter-system sales including economy energy and other energy sold on an economic dispatch basis

Proposed Rate:

(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Fuel Cost Adjustment = F(m) - \$0.023837 per kWh

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(2) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation,

(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) The fuel-related charges and credits charged to the Company by a Regional Transmission Organization

(f) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees

(g) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(3) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases
- (c) interchange in Subtract

(d) inter-system sales including economy energy and other energy sold on an economic dispatch basis

(e) total system losses

Rider PSM - Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82)

Current Rate:

Rate Group	Rate
	(\$/ kWh)
Rate RS, Residential Service	0.000456
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
Rate EH, Optional Rate for Electric Space Heating	0.000456
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
Rate SP, Seasonal Sports Service	0.000456
Rate SL, Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate OL., Outdoor Lighting Service	0.000456
Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000456
Rate SC, Street Lighting Service – Customer Owned	0.000456
Rate SE, Street Lighting Service - Overhead Equivalent	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
Other	0.000456

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and ancillary services, the net profits on sales of emission allowances and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2.

The Company will compute its profits on off-system power sales and ancillary services, profits on emission allowance sales, and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2 in the following manner:

Rider PSM Factor = ((P + A) + E + C + R)/S

Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003.

All net profits related to its provision of ancillary services in markets administered by PJM per the Commission's Order in Case No. 2008-00489, dated January 30, 2009.

The first \$1 million in annual profits from off-system sales and ancillary services will be allocated to ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent per the Commission Order in Case No. 2010-00203, dated December 22, 2010. After December 31st of each year, the sharing mechanism will be reset for off-system power sales. Each month the sharing mechanism

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will be reset for the ancillary service profits.

All net profits on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.

Capacity revenue received from PJM associated with DP&L's share of East Bend capacity that DP&L has committed in PJM's base residual auction ("BRA") through May 31, 2018, less the cost incurred by Duke Energy Kentucky to procure sufficient capacity to meet its obligations as a Fixed Resource Requirement entity under the Reliability Assurance Agreement with PJM per the Commission's Order in Case No. 2014-00201, dated December 4, 2014.

The net of capacity revenue received from PJM and the capacity cost incurred by Duke Energy Kentucky will be allocated to ratepayers, with ratepayers receiving 75 percent and shareholders receiving 25 percent. Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period

Current month sales in kWh used in the current month Rider FAC calculation.

Proposed Rate:

R

S

Rate Group (\$/ kWh) 0.000456 Rate RS, Residential Service 0.000456 Rate DS, Service at Secondary Distribution Voltage 0.000456 Rate DP, Service at Primary Distribution Voltage Rate DT, Time-of-Day Rate for Service at Distribution Voltage 0.000456 Rate EH, Optional Rate for Electric Space Heating 0.000456 Rate GS-FL. General Service Rate for Small Fixed Loads 0.000456 0.000456 Rate SP, Seasonal Sports Service 0.000456 Rate SL, Street Lighting Service 0.000456 Rate TL, Traffic Lighting Service Rate UOLS, Unmetered Outdoor Lighting 0.000456 0.000456 Rate OL, Outdoor Lighting Service Rate NSU, Street Lighting Service for Non-Standard Units 0.000456 0.000456 Rate NSP, Private Outdoor Lighting Service for Non-Standard Units 0.000456 Rate SC, Street Lighting Service - Customer Owned Rate SE, Street Lighting Service - Overhead Equivalent 0.000456 0.000456 Rate TT, Time-of-Day Rate for Service at Transmission Voltage 0.000456

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below. Rider PSM Factor = (OSS + NF + CAP + REC + R) / S x 0.90

where

Net proceeds from off-system power sales.

Net proceeds from non-fuel related Regional Transmission Organization charges and credits not recovered via other mechanisms. NF

CAP Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014;

capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments

REC Net proceeds from the sales of renewable energy credits

Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

Current period sales in kWh as used in the Rider FAC calculation.

Rider GP - Duke Energy's GoGREEN Kentucky Green Power / Carbon Offset Rider (Electric Tariff Sheet No. 88)

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate

times the number of 100 kWh blocks the customer has agreed to purchase per month. The Green Power rate shall be \$2.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks

Carbon Offsets purchased under this rider, will be billed at the applicable Carbon Offset rate

times the number of Carbon Offsets the customer has agreed to purchase per month.

The Carbon Offset rate shall be \$4.00 per 500 lbs offset block

Proposed Rate:

There are no proposed changes in this rider.

Rider NM - Net Metering (Electric Tariff Sheet No. 89)

Current Rate:

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year

Proposed Rate:

There are no proposed changes in this rider.

Bad Check Charge (Electric Tariff Sheet No. 90)

The Company may charge and collect a fee of \$11.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for any reason

Proposed Rate:

There are no proposed changes in this rider

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

Current Rate:

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00).
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00).
- If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service.

D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed thirty-eight dollars (\$38.00).

- E. Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge shall be sixty-five dollars (\$65.00). If the gas service is also reconnected the charge shall be ninety dollars (\$90.00).
- F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.
- G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of lifteen dollars (\$15.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises. Proposed Rate:
 - A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely. B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished re
 - motely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely. C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely, the expense incurred by the Company by reason of such fraudulent use; plus an estimated bill for electricity used, prior to the

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D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed eighty-eight dollars (\$88.00).

E. Where electric service was disconnected at the pole because the Company was unable to gain access to themeter, the reconnection charge shall be one hundred twenty-five dollars (\$125.00). If the gas service is also reconnected the charge shall be one hundred fifty dollars (\$150.00).

F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, and the reconnection cannot be performed remotely, the after hour reconnection charge for connection at the meter or at the pole at

G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of fifty dollars (\$50.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

> Rate for Pole Attachments of Cable Television Systems - Rate CATV (This Schedule if Renamed as Rate DPA - Distribution Pole Attachments (Electric Tariff Sheet No. 92)

Current Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

Two-user pole: \$4.60 annual rental Three-user pole: \$4.00 annual rental

Proposed Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

Two-user pole: \$6,35 annual rental Three-user pole: \$5.31 annual rental

> Cogeneration and Small Power Production Sale and Purchase Tariff-100 kW or Less (Electric Tariff Sheet No. 93)

Current Rate:

Rates for Purchases from qualifying facilities: Purchase Rate shall be \$0.03078/kWh for all kilowatt-hours delivered.

Proposed Rate:

Rates for Purchases from qualifying facilities:

Energy Purchase Rate shall be \$0.027645/kWh for all kilowatt-hours delivered.

Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Cogeneration and Small Power Production Sale and Purchase Tariff-Greater Than 100 kW (Electric Tariff Sheet No. 94)

Current Rate:

The Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing month

Proposed Rate:

The Energy Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the

Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Local Franchise Fee (Electric Tariff Sheet No. 95)

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of electricity to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Rate:

There are no proposed changes to this rate

Underground Residential Distribution Policy-Rate UDP-R (Electric Tariff Sheet No. 96)

Current Rate:

Single Family Houses.

A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and

B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

Proposed Rate: Single Family Houses

A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and

B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

Multi-Family Units

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged. Targeted Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

> General Underground Distribution Policy-Rate UDP-G (Electric Tariff Sheet No. 97)

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable: Single Family Houses or Multi-Family Units.

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications.

Commercial and Industrial Units.

a) Provide the necessary trenching and backfilling;

b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and

c) Provide the transformer pad and secondary conductors.

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus.

The customer shall extend the bus duct into the yault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable Single Family Houses or Multi-Family Units

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications.

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Commercial and Industrial Units

The customer shall:

a) Provide the necessary trenching and backfilling:

b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and c) Provide the transformer pad and secondary conductors.

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer terminals.

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus.

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

Targeted Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

> Real Time Pricing Program- Rate RTP (Electric Tariff Sheet No. 99)

Current Rate:

BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and charges each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows: BC = (Standard Bill @ CBL)

Where BC

Baseline Charge

Standard Bill @ CBL Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants. The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge PRICE QUOTES

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's lariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective. COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL Charge (Credit) For Each kW Per Hour From The CBL:

For kWht above the CBLI. CCt = MVGt x LAF For kWhi below the OBLL, CCI = MVGt x 80% x LAF

Where

loss adjustment factor 1.0530 for Rate TS 1.0800 for Rate DP

1.1100 for Rate DS

Market Value Of Generation As Determined By Company for hour t

The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Real-Time Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule. ENERGY DELIVER CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Service

.\$0.006053 per kW Per Hour Primary Service . \$0.005540 per kW Par Hour Transmission Service \$0.002008 per kW Per Hour

ANCILLARY SERVICES CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Delivery... \$0.000760 per kW Per Hour \$0.000740 per kW Per Hour Primary Delivery. Transmission Delivery ..\$0.000721 per kW Per Hour PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own internet access. A charge of \$183.00 per billing period

per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program. Proposed Rate: BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer teriff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and charges each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows: BC = (Standard Bill @ CBL)

Where: BC

Customer's bill for a specific month on the applicable Pate Schedule including applicable Standard Contract Fliders using the CBL to establish the applicable billing determinents. The CBL shall be adjusted to reflect applicable metaring adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

PRICE QUOTES The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day, Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective. COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL

Charge (Credit) For Each kW Per Hour From The CBL: For kWht above the CBLt, CCt = MVGt x LAF

For kWhi below the CBLI, CCt = MVGt x 80% x LAF

Where

LAF

loss adjustment factor

1.0530 for Rate TT 1 0800 for Rate DP and Rate DT

1.1100 for Rate DS

Market Value Of Generation As Determined By Company for hour I The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Day-Ahead Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive

of the energy, congestion and losses charges, for each hour The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVER CHARGE Charge (Credit) For Each kW Per Hour From The CBL

Secondary Service \$0.015412 per kW Per Hour Primary Service ... \$0.012471 per kW Per Hour Transmission Service 50.006472 per kW Per Hour

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

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Meter Data Charges-Rate MDC (This Schedule Renamed as Meter Data Charges for Enhanced Usage Data Services-Rate MDC) (Electric Tariff Sheet No. 101)

Current Rate:

Electronic monthly interval data with graphical capability accessed via the Internet (En-Focus™) Proposed Rate:

Electronic monthly interval data with graphical capability accessed via the Internet with (EPO™)

\$20.00 per month

\$20.00 per month

Duke Energy Kentucky proposes the following new rate and rider schedules: Rate LED, LED Outdoor Lighting, Rider DCI, Distribution Capital Investment Rider, Rider FTR, FERC Transmission Cost Reconciliation Rider, and Rider ESM, Environmental Surcharge Mechanism. As indicated above, the following schedules are proposed to be eliminated: Rate RTP-M (Real Time Pricing - Market Based Pricing). Rate OL (Outdoor Lighting Service), and Rate NSP (Private Outdoor Lighting for Non-Standard Units).

> Rate LED - LED Outdoor Area Lighting Rate (Electric Tariff Sheet No. 64)

Proposed Rate:

NET MONTHLY BILL

Computed in accordance with the following charges

All kWh

\$0.041936 per kWh The rate shown above includes a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider;

Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider

Sheet No. 80, Rider FAC, Fuel Adjustment Clause

Sheet No. 82, Rider PSM, Profit Sharing Mechanism Sheet No. 125, Rider DCI, Distribution Capital Investment Rider

Sheet No. 126, Rider FTR, FERC Transmission Cost Reconciliation Rider

Monthly Maintenance, Fixture, and Pole Charges:

I. Fixtures PerUnitPerMonth Billing Type Description Initial Lamp Monthly Fixture Maintenance Wattage kWh Lumens LF-LED-50W-SL-BK-MW 50W Standard LED-BLACK 4.521 50 17 \$5.44 \$4.38 70W Standard LED-BLACK LF-LED-70W-SL-BK-MW 6,261 70 \$5.43 \$4,38 LF-LED-110W-SL-BK-MW 110W Standard LED-BLACK 9,336 110 38 \$6.16 \$4.38 LF-LED-150W-SL-BK-MW 150W Standard LED-BLACK 12,642 150 52 \$8.16 \$4.38 LF-LED-220W-SL-BK-MW 220W Standard LED-BLACK 76 18,641 220 \$9.25 \$5.34 LF-LED-280W-SL-BK-MW 280W Standard LED-BLACK 24,191 280 97 \$11.38 \$5.34 LF-LED-50W-DA-BK-MW 50W Deluxe Acom LED-BLACK 5,147 50 17 \$15.87 \$4.38 LF-LED-50W-AC-BK-MW 50W Acom LED-BLACK 5,147 50 17 \$14.30 \$4.38 LF-LED-50W-MB-BK-MW 50W Mini Bell LED-BLACK 4,500 50 17 \$13.48 \$4.38 LF-LED-70W-BE-BK-MW 70W Bell LED-BLACK 5,508 70 \$17.17 24 \$4.38 LF-LED-50W-TR-BK-MW 50W Traditional LED-BLACK 17 3.230 50 \$10.36 \$4.38 LF-LED-50W-OT-BK-MW 50W Open Traditional LED-BLACK 3,230 50 17 \$10.36 \$4.38 LF-LED-50W-EN-BK-MW 50W Enterprise LED-BLACK 3,880 50 17 \$13.93 \$4.38 LF-LED-70W-ODA-BK-MW 70W LED Open Deluxe Acom 6,500 70 24 \$15.48 \$4.38 LF-LED-150W-TD-BK-MW 150W LED Teardrop 12,500 150 52 \$20.78 \$4.38 50W LED Teardrop Pedestrian LF-LED-50W-TDP-BK-MW 17 4.500 50 \$16.86 \$4.38 220W LED SHOEBOX 220W LED Shoebox 18,500 76 \$14.39 \$5.34 LF-LED-50W-SL-BK-MW LED 50W 4521 Lumens Standard LED Black Type III 4000K 4,521 50 17 \$5.44 \$4.38 LF-LED-70W-SL-BK-MW LED 70W 6261 Lumens Standard LED Black Type III 4000K 6,261 24 \$5.43 70 LF-LED-110W-SL-BK-MW LED 110W 9336 Lumens Standard LED Black Typ0e III 4000K 9,336 110 38 \$6.16 \$4,38 LF-LED-150W-SL-BK-MW LED 150W 12642 Lumens Standard LED Black Type III 4000K 12,642 52 150 \$8.16 \$4.38 LF-LED-150W-SL-IV-BK-MW LED 150W 13156 Lumens Standad LED Type IV Black 4000K 13:156 150 52 \$8.16 \$4,38 LF-LED-220W-SL-BK-MW LED 220W 18642 Lumens Standard LED Black Type III 4000K 18,642 220 76 \$9.25 \$5,34 LED 280W 24191 Lumens Standard LED Black Type III 4000K LF-LED-280W-SL-BK-MW 24,191 280 97 \$11.38 \$5.34 LF-LED-50W-DA-BK-MW LED 50W Deluxe Acom Black Type III 4000K 50 17 \$15.87 LF-LED-70W-ODA-8K-MW LED 70W Open Deluxe Acorn Black Type III 4000K 6,500 70 24 \$15.48 \$4.38 LF-LED-50W-AC-BK-MW LED 50W Acom Black Type III 4000K 5,147 50 17 \$14.30 \$4.38 LED 50W Mini Bell LED Black Type III 4000K Midwest LF-LED-50W-MB-8K-MW 50 17 4.500 \$13.48 \$4.38 LF-LED-70W-BE-BK-MW LED 70W 5508 Lumens Sanibell Black Type III 4000K 5,508 70 24 \$17.17 \$4.38 LF-LED-50W-TR-BK-MW LED 50W Traditional Black Type III 4000K 3,303 50 17 \$10.36 \$4.38 LF-LED-50W-OT-BK-MW LED 50W Open Traditional Black Type III 4000K 3,230 \$10.36 50 \$4,38 LF-LED-50W-EN-BK-MW LED 50W Enterprise Black Type III 4000K 3,880 50 17 \$13.93 \$4.38 LF-LED-150W-TD-BK-MW LED 150W Large Teardrop Black Type III 4000K 150 52 \$20.78 \$4.38 LF-LED-50W-TDP-BK-MW LED 50W Teardrop Pedestrian Black Type III 4000K \$16.86 4,500 50 17 \$4.38 LF-LED-220W-SB-BK-MW LED 220W Shoebox Black Type IV 4000K 18,500 76 \$14.39 \$5.34 LF-LED-150W-BE-BK-MW 150W Sanibel 39,000 150 52 \$17.17 \$4.38 LF-LED-420W-SB-BK-MW 420W LED Shoebox 39,078 420 146 \$21.47 \$5.34 LF-LED-50W-NB-GY-MW 50W Neighborhood 5,000 50 17 \$4.43 \$4.38 LF-LED-50W-NBL-GY-MW 50W Neighborhood with Lens 5.000 17 50 \$4.62 \$4.38

Charge

II. Poles

Billing Type LP-12-C-PT-AL-AB-TT-BK-MW LP-25-C-DV-AL-AB-TT-BK-MW LP-25-C-BH-AL-AB-TT-BK-MW 15320-30FTALAB-OLE 15320-35FTALAB-CLE 15320-40FTALAB-OLE POLE-40-4

LP-12-A-AL-AB-TT-BK-MW LP-30-A-AL-AB-TT-BK-MW LP-35-A-AL-AB-TT-BK-MW LP-35-A-AL-AB-TT-BK-MW

per Unit \$10.68 \$28.10 12 C-Post Top-Anchor Base-Black 25 C-Davit Bracket-Anchor Base-Black 25 C-Boston Harbor Bracket-Anchor Base-Black 12' E-AL-Anchor Sase-Black 35' AL-Side Mounted-Direct Buried Pole \$10.68 30 AL-Side Mounted-Anchor Base 35 AL-Side Mounted-Anchor Base \$13.93 40' AL-Side Mounted-Anchor Base 40' Class 4 Wood Pole MW-Light Pole-12' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black MW-Light Pote-Post Top 12 MH-Style A Alum-Direct Buried-Top Tenon-Black Light Pote-15 MH-Style A Aluminum-Anchor Base Top Tenon-Black Light Pole-15' MH-Style A-Aluminum-Direct Buried-Ton Tennn-Black

CE-0000066182

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Light Pole-30 MH-Style A-Aluminum-Direct Burier-Top Tenon-Black Light Pole-35 MH-Style A-Aluminum-Anchor Base-Top Tenon-Black









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LP 12-BALABIT GYMW LP 12-C-PT ALABIT BY MW LP 16-C-DY ALABIT BY MW LP 35-C-DY ALABIT BY MW LP 18-C OHAL AB TT GRAMM LP 18-C OHAL AB TT GRAMM LP 12-C AL AB TT GRAMM LP 12-E AL AB TT GRAMM LP 12-E AL AB TT GRAMM LP 12-F AL AB TT GRAMM 15210-85-BRZSTL CLE 15310-40FTALEMB-CLE 15300-30FTALAB-CLE 15320-35FTALAB-OLE 15320-40FTALAB-OLE

MW-Light Prise 12 MH-Style C-Post Top-Aum-Anchor Base TT-Black FM MW-LT Prise 16 MH-Style C-Dovt Bracket Alum-Anchor Base TT-Black MW-Light Pole 25 MH-Style C-Dovt Bracket Alum-Anchor Base TT-Black MW-Light Pole 25 MH-Style C-Dovt Bracket Alum-Anchor Base TT-Black PM-MW-LT Pole 16 MH-Style C-Boston Harbor Bracket AL-AB-TT-Black PH MW-LT Pole-25 MH-Style C-Boston Harbor Bracket AL-AB-TT-Black Ph MW-LT Pole 12 Ft MH Style D Atum Brestoway Archor Base TT Black PH MW-Light Pole-12 MH-Style E-Aum-Archor Base-Top Tenon-Black MW-Light Pole-12 MH-Style F-Aum-Archor Base-Top Tenon-Black Prie MW-ISSTO Galleria Archor Base-30FT Brinnia Black OLE MW-15210-Galleria Archor Base-30FT Brinnia Black OLE MW-15210-Galleria Archor Base-30FT Brinnia Steel OLE \$3.55 MW-15210-35FT MA Aluminum Direct Enthodol Pole-OLE MW-15310-35FT MA Aluminum Direct Enthodoled Pole-OLE MW-15320-30FT Alcuming Feight Aluminum Achor Base Pole-OLE MW-15320-30FT Mounting Height Aluminum Achor Base Pole-OLE MW-15320-40FT Mounting Height Aluminum Achor Base Pole-OLE \$10.84 MWAPCLE-45-4

> Proposed Rider ESM - Environmental Surcharge Mechanism (Electric Tariff Sheet No. 76)

Proposed Rate:

INITIAL FACTOR VALUES

MESF = 0.000000% 0.00000% BESF

> Proposed Rider DCI - Distribution Capital Investment Rider (Electric Tariff Sheet No. 125)

Proposed Rate:

CHARGES

The applicable energy or demand charge for electric service shall be increased to the nearest \$0,000001 per kWh or \$0.01 per kW to recover the revenue requirement associated with incremental distribution capital costs incurred by the Company. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Rate (\$ / kWh) Rate Group 0.000000 Rate RS, Residential Service Rate EH, Optional Rate for Electric Space Heating 0.000000 Rate GS-FL, Optional General Service Rate for Small Fixed Loads 0.000000 Rate SP, Seasonal Sports Service Rate SL, Street Lighting Service 0.000000 Rate TL, Traffic Lighting Service 0.000000 Rate UOLS, Unmetered Outdoor Lighting 0.000000 Rate NSU, Street Lighting Service for Non-Standard Units 0.000000 0.000000 Rate SC, Street Lighting Service - Customer Owned Rate SE, Street Lighting Service - Overhead Equivalent 0.000000 Rate LED, LED Outdoor Lighting Electric Service 0.000000 (\$ / KW) 0.00 Rate DS, Service at Secondary Distribution Voltage Rate DP, Service at Primary Distribution Voltage 0.00 Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Primary 0.00 Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Secondary 0.00

> Proposed Rider FTR - FERC Transmission Cost Reconciliation Rider (Electric Tariff Sheet No. 126)

Proposed Rate: RIDER FTR FACTORS Rate Group Rate (\$ / kWh) Rate RS, Residential Service 0.000000 0.000000 Rate DS, Service at Secondary Distribution Voltage Rate DP, Service at Primary Distribution Voltage Rate DT, Time-of-Day Rate for Service at Distribution Voltage 0.000000 0.000000 Rate EH, Optional Rate for Electric Space Heating Rete GS-FL. General Service Rate for Small Fixed Loads 0.000000 0.000000 Rate SP, Seasonal Sports Service 0.000000 Rate SL Street Lighting Service 0.000000 Rate TL. Traffic Lighting Service Rate UOLS, Unmetered Outdoor Lighting Rate NSU, Street Lighting Service for Non-Standard Units 0.000000 Rate SC, Street Lighting Service - Customer Owned 0.000000 0.000000 Rate SE, Street Lighting Service - Overhead Equivalent Rate LED, LED Street Lighting Service 0.000000 Rate TT, Time-ot-Day Rate for Service at Transmission Voltage

In addition, Duke Energy Kentucky proposes to change text of the following tariffs: Sheet No. 24 Service Regulations Section V - Metering, Sheet No. 25 Service Regulations Section VI - Billing and Payment, Sheet No. 98 Electricity Emergency Procedures for Long-Term Fuel Shortages, and Sheet No. 100 Emergency Electric Procedures.

0.000000

\$22,855,269 or 17.36%;

\$13,198,789 or 14.30%;

\$10,516,009 or 13,31%

\$91,708 or 14.23%;

\$3,343 or 11.41%;

\$86,768 or 14.38%

\$187.667 or 17.57%

\$1,416,419 or 11.12%

\$159,847 or 11.87%;

\$8,413 or 11.75%

\$24,006 or 11.71%

\$7,352 or 11.86%; \$435 or 11.72%;

\$22,650 or 11,85% \$0 or 0.0%:

\$60,178 or 35.0%;

The foregoing rates reflect a proposed increase in electric revenues of approximately \$48,646,213 or 14.96% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as

Rate AS, Residential Service

Rate DS, Service at Distribution Voltage:

Rate DT, Time-of-Day Rate for Service at Distribution Voltage:

Rate EH, Optional Rate for Electric Space Heating: Rate SP, Seasonal Sports Service:

Rate GS-FL, General Service Rate for Small Fixed Loads:

Rate DP, Service at Primary Distribution Voltage: Rate TT, Time-of-Day Rate for Service at Transmission Voltage:

Rate SL, Street Lighting Service:

Rate TL, Traffic Lighting Service Rate UOLS, Unmetered Outdoor Lighting Electric Service:

Rate NSU, Street Lighting Service for Non-Standard Units: Rate SC, Street Lighting Service-Customer Owned:

Rate SE, Street Lighting Service-Overhead Equivalent:

Bad Check Charge: Charge for Reconnection of Service (electric only):

Rate DPA, Rate for Distribution Pole Attachments: Local Franchise Fee:

Rate UDP-R, Underground Residential Distribution Policy:

Rate UDP-G, General Underground Distribution Policy:

\$0 or 0.0%; \$0 or 0.0%) \$0 or 0.0%;

\$0 or 0.0%;

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Rate RTP, Experimental Real Time Pricing Program: (subset of other schedules) Rate MDC, Meter Data Charges:

\$87,538 or 14.87%;

\$0 or 0.0%.

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Rate RS, Residential Service:

Rate DS, Service at Distribution Voltage:

Rate DT, Time-of-Day Rate for Service at Distribution Voltage:

Rate EH, Optional Rate for Electric Space Heating:

Rate SP, Seasonal Sports Service:

Rate GS-FL, General Service Rate for Small Fixed Loads:

Rate DP, Service at Primary Distribution Voltage: Rate TT, Time-of-Day Rate for Service at Transmission Voltage:

Rate SL, Street Lighting Service:

Rate TL, Traffic Lighting Service: Rate UOLS, Unmetered Outdoor Lighting Electric Service: Rate OL-E, Outdoor Lighting Equipment Installation: Rate NSU, Street Lighting Service for Non-Standard Units:

Rate SC, Street Lighting Service-Customer Owned: Rate SE, Street Lighting Service-Overhead Equivalent:

Such action may result in rates for consumers other than the rates in this notice.

Bad Check Charge

Charge for Reconnection of Service (electric only): Rate DPA, Rate for Distribution Pole Attachments:

Rate RTP, Experimental Real Time Pricing Program: Rate MDC, Meter Data Charges:

\$15.17 or 17.1%; \$114.53 or 14.3% \$3,848.79 or 13,5%; \$98.45 or 15.8%; \$18,59 or 11,7%; \$8.29 or 14.9%; \$3,269.80 or 17.9%; \$7,973.24 or 10.7%; \$1.15 or 11.8%; \$0.09 or 12.0% \$0.27 or 12.0%; \$0 or 0.0%; \$0.88 or 11.9%; \$0.21 or 11.7%; \$0.92 or 11.9% \$0 or 0.0%; \$0 or 0.0%

\$1.53 or 35.0%

\$1,887.21 or 15.6%;

\$0 or 0.0%. The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good sause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0815, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other fillings made by the Company by contacting Ms. Minna Rolfes-Adkins at 139 East Fourth Street, Cincinnati, Ohio 45202 or by telephone at (513) 287-4356. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8.00 am. To 4:30 p.m., and at the following Company offices: 4580 Olympic Boulevard, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

DUKE ENERGY KENTUCKY 4580 OLYMPIC BOULEVARD ERLANGER, KENTUCKY 41018 (513) 287-4315

NOTICE OF MASTER COMMISSIONER'S SALE

THE BANK OF NEW YORK MELLON FKA THE BANK OF NEW YORK, AS TRUSTEE FOR THE CERTIFICATEHOLDERS CWABS INC., ASSET-BACKED CERTIFICATES, SERIES 2006-24 55 BEATTIE PLACE, STE. 110 GREENVILLE, SC 29601

VERSUS!

JONATHAN P. SCHLINKERT, ET AL

By virtue at a judgment and order of sale of the Boone Cir. cult Court rendered AUGUST 16, 2017 the above case, shall proceed to offer for sale at the Justice Center Build-ing in Burlington, Kentucky, to the highest bidder, at pub-lic auction on THURSDAY, SEPTEMBER 21, 2017 at the hour of 9:00 a.m. or thereabouts, the following described

property to-wit: ADDRESS: 1208 LANCASHIRE DRIVE UNION, KY 41091 PVA PROPERTY IDENTIFICATION NUMBER: 063.00-16-

AMOUNT OF JUDGMENT: \$255,579.34 GROUP NO .: 3489

THE COMPLETE LEGAL DESCRIPTION IS PARTICU LARLY SET OUT IN THE JUDGMENT AND ORDER OF SALE ENTERED IN THIS CASE.

TERMS OF SALE: The property shall be sold as a whole The purchaser may pay all or part of the purchase price in cash, and may pay the balance of the purchase price on a credit of 30 days after date of sale; said credit shall be granted only upon the execution by the purchaser of bond, with surety thereon, and said surety shall be a lending institution authorized and doing business in Kentucky, or a rep-utable fidelity or surety company, authorized and doing business in Kentucky, and only if said surety be acceptable to the Commissioner of the Boone Circuit Court; and an authorized officer of the surety must be present at the sale of must have given the Commissioner adequate assurance of its intent to be surety prior to or at the sale; and said Bond shall be, and shall remain, a lien on the property sold as additional security for the payment of the full purchase price and shall have the full force and effect of a Judgment; and said Bond shall bear interest at the rate of Twelve (12%) Percent per annum until paid. The purchaser shall be required to pay the sum of 10% of the bid amount in cash or certified check on the purchase at the time of sale

The successful bidder at the sale shall, at bidder's own expense, carry fire and extended insurance coverage on any Improvements from the date of sale until the purchase price is fully paid, with a loss payable clause to the Commissioner of the Boone Circuit Court, Fallure of the pur chaser to effect such insurance shall not affect the validity of the sale or the purchaser's Rability thereunder, but shall entitle, but not require, a lien holder herein, after giving no tice to the Cammissioner, to effect said insurance and furnish the policy or evidence thereof to the Commissioner and the premium thereon or the proper portion thereof shall be charged to the purchaser as purchaser's cost.

The property shall be said subject to ad valorem taxes for the year 2017 and all subsequent years thereafter; ease ments, restrictions and stipulations of record; assessments for public improvements levied against the property. If any; existing zoning ordinances, statutes, laws, or regulations; and any facts which an inspection and accurate survey of the property may disclose. BIDDERS SHALL BE PREPARED TO COMPLY WITH THESE TERMS.

All sales are "as Is" and the Plaintiff, the Master Commissioner, and the Court shall not be deemed to have warranted title of the real estate to the purchaser.

FURTHER INFORMATION REGARDING THESE SALES AND OTHER UPCOMING SALES CAN BE FOUND AT www.boonecountyky.org (Link to Department/Agencies to Moster Commissioner) PROSPECTIVE BIDDERS ARE ADVISED AND ENCOURAGED TO REFER TO THAT WEBSITE FOR ANSWERS TO ANY QUESTIONS.

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NOTICE OF MASTER COMMISSIONER'S SALE CASE NO .: 16-C1-01436

DITECH FINANCIAL LLC FKA GREEN TREE SERVIC-ING, LLC 7360 KYRENE ROAD TEMPE, AZ 85283

VERSUS}

STANLEY MICHAEL CLORE, ET AL

By virtue of a judgment and order of sale of the Boone Circuit Court rendered AUGUST 16, 2017 the above case, I shall proceed to offer for sale at the Justice Center Building in Burlington, Kentucky, to the highest bidder, at public auction on THURSDAY, SEPTEMBER 21, 2017 at the hour of 9:00 a.m. or thereabouts, the following described property to-wit:

ADDRESS: 205 CENTER STREET FLORENCE, KY 41042 PVA PROPERTY IDENTIFICATION NUMBER: 061.20-22-

AMOUNT OF JUDGMENT: \$59,026.91 GROUP NO.: 34

THE COMPLETE LEGAL DESCRIPTION IS PARTICU-LARLY SET OUT IN THE JUDGMENT AND ORDER OF SALE ENTERED IN THIS CASE

TERMS OF SALE: The property shall be sold as a whole. The purchaser may pay all or part of the purchase price in cash, and may pay the balance of the purchase price on a credit of 30 days after date of sale; sald credit shall be granted only upon the execution by the purchaser of bond, with surety thereon, and said surety shall be a lending insti-tution authorized and doing business in Kentucky, or a reputable fidelity or surety company, authorized and doing business in Kentucky, and only if said surety be acceptable to the Commissioner of the Boone Circuit Court; and an authorized officer of the surety must be present at the sale or must have given the Commissioner adequate assurance of its intent to be surety prior to ar at the sale; and said Bond shall be, and shall remain, a lien on the property sold as additional security for the payment of the full purchase price, and shall have the full force and effect of a Judgment; and said Bond shall bear interest at the rate of Twelve (12%) Percent per annum until paid. The purchaser shall be required to pay the sum of 10% of the bid amount in cash or certified check on the purchase at the time of sale.

The successful bidder at the sale shall, at bidder's own expense, carry fire and extended insurance coverage on any improvements from the date of sale until the purchase price is fully paid, with a loss payable clause to the Commissioner of the Boone Circuit Court. Failure of the pur chaser to effect such insurance shall not affect the validity of the sale or the purchaser's liability thereunder, but shall entitle, but not require, a lien holder herein, after giving nolice to the Commissioner, to effect sold insurance and fur nish the policy or evidence thereof to the Commissioner, and the premium thereon or the proper portion thereof shall be charged to the purchaser as purchaser's cost

The property shall be sold sublect to ad valorem taxes for the year 2017 and all subsequent years thereafter; ease-ments, restrictions and stipulations of record; assessments for public improvements levied against the property, if any; existing zoning ordinances, statutes, laws, or regula-tions; and any facts which an inspection and occurate sur-

vey of the property may disclose. BIDDERS SHALL BE PREPARED TO COMPLY WITH THESE TERMS.
All sales are "as is" and the Plaintiff, the Master Commissioner, and the Court shall not be deemed to have warrant-

ed title of the real estate to the purchase FURTHER INFORMATION REGARDING THESE SALES AND OTHER UPCOMING SALES CAN BE FOUND AT www.boonecountyky.org (Link to Department/Agencies to Moster Commissioner) PROSPECTIVE BIDDERS ARE ADVISED AND ENCOURAGED TO REFER TO THAT WEBSITE FOR ANSWERS TO ANY QUESTIONS.

BCR, Aug31, Sep7, 14, 17#2368461

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LEGAL NOTICE

The Boone County Board of Adjustment will hold a Public Hearing on Wednesday, September 13, 2017 at 6:00 P.M. in the Boone County Fiscal Courtroom of the Boone County Administration Building, Street, v. The Washington Street, Burlington, Kentucky. The public is invited to attend and comment.

Request of John Clementson for a Variance to allow an attached deck on a house to encroach in to the 40 foot front yard building setback in a Rural Suburban (RS) and Public Facilities (PF) zoning Facilities Facilities (PF) zoning district. The approximate 2.16 acre site is located at 1804 Conner Road, Boone County, Kentucky.

Blacktop, Inc. for a Condi-tional Use Permit to allow Point Pleasant Church of Christ to construct building and parking additions in an Agricultural Estate (A-2) and Employment Planned Development (EPD) zoning district. The approximate 23.86 acre site is located at 3259 Point Pleasant Road, Boone County, Kentucky.

Information about these re quests is available at the Boone County Planning Commission office located at 2950 Washington Street, Room 317, Burlington, Ken-tucky or you may call at 859-334-2196. Other information is available at www .boonecountyky.org/pc.

BCR, Aug31, 17#2365893

NOTICE

In conformance KRS 65A.80(2), the Boone County Urban Forest Commission's 2017 budget, annual financial statements and most recent attestation engagement report can be viewed at the Kentucky Department for Local Government's website – www.kydlgweb. ky.gov/ or at the Boone County Planning Commisoffice (2950 Washington Street, Burlington, KY 41005). Regular office hours are Monday – Friday from 8:00 a.m. until 5:00 p.m. BCR, Aug31, 17#2365925

NOTICE

In conformance with KRS 65A,80(2), the Boone County Planning Commisslon's 2017 budget, financial statements and audit can be viewed at the Kentucky Department for Lo-Government's website - www.kydlgweb. ky gov/ or at the Boone County Planning Commission's off Washington Burlington, office (2950 Street, KY 41005) Regular office hours are Monday - Friday from 8:00 a.m. until 5:00 p.m. (8/31/17) BCR, Aug 31, '17

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Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than September 1, 2017, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after October 1, 2017. The Commission has docketed this proceeding as Case No. 2017-00321.

The proposed electric rates are applicable to the following communities:

Alexandria Bellevue Boone County Bromley Campbell County Cold Spring Covington Crescent Park Crescent Springs Crestview Crestview Hills Crittenden Dayton Dry Ridge Edgewood

Elsmere Erlanger Fairview Florence Fort Mitchell Fort Thomas Fort Wright Grant County Highland Heights Independence Kenton County Kenton Vale Lakeside Park Latonia Lakes

Ludlow Melbourne Newport Park Hills Pendleton County Ryland Heights Silver Grove Southgate Taylor Mill Union Villa Hills Walton Wilder Woodlawn

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Residential Service - Rate RS (Electric Tariff Sheet No. 30)

Current Rate Customer Charge Energy Charge All kilowatt-hours Proposed Rate Customer Charge Energy Charge All kilowatt-hours

\$4.50 per month 7.5456¢ per kWh \$11.22 per month

8.3908¢ per kWh

Service at Secondary Distribution Voltage-Rate DS (Electric Tariff Sheet No. 40)

Current Rate

Customer Charge per month Single Phase Service Three Phase Service Demand Charge First 15 kilowatts Additional kilowatts Energy Charge First 6,000 kWh Next 300 kWh/kW Additional kWh

Proposed Rate Customer Charge per month Single Phase Service Three Phase Service Demand Charge First 15 kilowatts Additional kilowatts

Energy Charge First 6,000 kWh Next 300 kWh/kW Additional kWh

8.1645¢ per kWh 5.0119¢ per kWh 4.1043¢ per kWh \$ 17.14 per month \$ 34.28 per month \$ 0.00 per kW \$ 8.73 per kW 9.1917¢ per kWh 5.6425¢ per kWh 4.6204c per kWh

\$ 7.50 per month \$15.00 per month

\$ 0.00 per kW

\$ 7.75 per kW

Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

Current Rate

Single Phase \$7.50 per month Three Phase \$15.00 per month Primary Voltage Service \$100.00 per month Demand Charge Summer On Peak kW \$ 12.75 per kW Off Peak kW \$ 1.15 per kW Winter On Peak kW \$ 12.07. per kW Off Peak kW \$ 1.15 per kW Energy Charge Summer On Peak kWh 4.4195¢ per kWh Off Peak kWh 3.6195¢ per kWh Winter On Peak kWh 4.2195¢ per kWh Off Peak kWh 3.6195¢ per kWh First 1,000 kW of On Peak billing demand at \$ 0.65 per kW. Additional kW of On Peak billing demand at Proposed Rate Base Rate Customer Charge Single Phase

Three Phase Primary Voltage Service Demand Charge Summer On Peak kW Off Peak kW Winter On Peak kW Off Peak kW

\$ 0.50 per kW. \$ 200.00 per month \$ 400.00 per month \$ 465.00 per month

\$ 14.39 per kW \$ 1.30 per kW \$13.62 per kW \$1.30 per kW

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Energy Charge Summer

On Peak kWh Off Peak kWh

Off Peak kWh

Winter

4.9875¢ per kWh 4.0844¢ per kWh On Peak kWh 4.7612¢ per kWh

First 1,000 kW of On Peak billing demand at Additional kW of On Peak billing demand at

4.0844¢ perkWh

\$ 0.73 per kW. \$ 0.56 per kW.

> Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42)

Current Rate

A. Winter Period **Customer Charge**

Single Phase Service Three Phase Service Primary Voltage Service

\$ 7.50 per month \$ 15.00 per month \$100.00 per month Demand Charge All kW \$ 0.00 perkW

Energy Charge All kWh

6.1524¢ per kWh Proposed Rate A. Winter Period Customer Charge Single Phase Service \$ 17.14 per month

Three Phase Service Primary Voltage Service Demand Charge All kW Energy Charge All kWh

6.9947¢ per kWh Seasonal Sports Service-Rate SP

Current Rate

\$7.50 per month Customer Charge 10.0598¢ per kWh Energy Charge

A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service.

Proposed Rate Customer Charge

\$17.14 per month 10.6568¢ per kWh

\$ 34.28 per month

\$118.78 per month

\$ 0.00 per kW

Energy Charge A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service.

> Optional Unmetered General Service Rate For Small Fixed Loans - Rate GS-FL (Electric Tariff Sheet No. 44)

(Electric Tariff Sheet No. 43)

Current Rate

For loads based on a range of 540 to 720 hours use per month of the rated capacity of the

connected equipment 8.0723¢ per kWh For loads of less than 540 hours use per month of the rated capacity of the connected equipment

9.2947 per kWh

Minimum: \$3.00 per Fixed Load Location per month. Proposed Rate

For loads based on a range of 540 to 720 hours

use per month of the rated capacity of the connected equipment

For loads of less than 540 hours use per month of the rated capacity of the connected equipment Minimum: \$3.14 per Fixed Load Location per month.

9.2698¢ per kWh

10.6767¢ per kWh

Service at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45)

Current Rate

Customer Charge per month

Primary Voltage Service (12.5 or 34.5 kV) \$100.00 per month Demand Charge All kilowatt Energy Charge

Primary Voltage Service (12.5 or 34.5 kV)

\$ 7.08 per kW 5.1068¢ per kWh

\$118.78 per month

\$ 8.40 per kW

First 300 kWh/kW Additional kWh Proposed Rate

4.3198¢ per kWh Customer Charge per month

Demand Charge All kilowatts Energy Charge

First 300 kWh 6.0595¢ per kWh 5.1267¢ per kWh Additional kWh

Current Rate Customer Charge per month

Energy Charge

\$500.00 per month Demand Charge Summer \$ 7.60 per kW On Peak kW Off Peak kW \$ 1.15 per kW Winter On Peak kW \$ 6.24 per kW Off Peak kW \$ 1.15 per kW

Time-of-Day Rate for Service at Transmission Voltage-Rate TT

(Electric Tariff Sheet No. 51)

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All kWh	4.2648¢ per kWh				
Proposed Rate Customer Charge per month Demand Charge Summer	\$500.00 per month				
On Peak kW Off Peak kW Winter	\$ 8.46 per kW \$ 1.28 per kW				
On Peak kW Off Peak kW Energy Charge	\$ 6.95 per kW \$ 1.28 per kW				
Summer On Peak kWh Off Peak kWh Winter	5.4454¢ per kWh 4.4594¢ per kWh				
On Peak kWh Off Peak kWh	5.1983c per kWh 4.4594c per kWh				
		Pider GSS - Genera	tion Support Service		

Rider GSS – Generation Support Servic (Electric Tariff Sheet No. 58)

Current Rate

Administrative Charge
 The Administrative Charge shall be \$50 plus the appropriate Gustomer Charge.

Monthly Distribution Reservation Charge

a. Rate DS - Secondary Distribution Service \$2.6853 per kW
b. Rate DT - Distribution Service \$2.4735 per kW
c. Rate DP - Primary Distribution Service \$2.7781 per kW

d. Rate TT – Transmission Service \$0.0000 per kVA

3. Monthly Transmission Reservation Charge
a. Rate DS - Secondary Distribution Service \$1.3094 per kW
b. Rate DT – Distribution Service \$1.3047 per kW
c. Rate DP – Primary Distribution Service \$1.8493 per kW
d. Rate TT – Transmission Service \$1.2861 per kVA

4. Monthly Ancillary Services Reservation Charge
a. Rate DS - Secondary Distribution Service \$0.5240 per kW

Rate DT - Distribution Service

c. Rate DP – Primary Distribution Service
d. Rate TT – Transmission Service

Proposed Rate

Administrative Charge
The Administrative Charge shall be \$50 plus the appropriate Customer Charge.

2. Monthly Reservation Charge
a. Rate DS - Secondary Distribution Service \$4.8466 per kW

b. Rate DT - Distribution Service \$5.9992 per kW
c. Rate DP - Primary Distribution Service \$6.1484 per kW
d. Rate TT - Transmission Service \$2.9666 per kW

\$0.5240 per kW

\$0.5240 per kW

\$0.4550 per kVA

Real Time Pricing - Market - Based Pricing- Rate RTP-M (Electric Tariff Sheet No. 59)

Current Rate

Secondary Services....\$15.00 per month Primary Service.....\$100.00 per month Transmission Service.....\$500.00 per month

Energy Delivery Charge Charge For Each kW Per Hour:

Charge For Each kW Per Hour: Secondary Delivery\$0.000760 per kW Per Hour

Secondary Delivery\$0.000760 per kW Per Hour Primary Delivery\$0.000740 per kW Per Hour Transmission Delivery\$0.000721 per kW Per Hour

Proposed Rate

CANCELLED & WITHDRAWN

Street Lighting Service-Rate SL (Electric Tariff Sheet No. 60)

Current Rate				
OVERHEAD DISTRIBUTION AREA	Lamp		Annual	
Fixture Description	Watts	kW/Unit -	kWh	Rate/Unit
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$ 7.11
7,000 lumen (Open Refractor)	175	0.205	853	\$ 5,94
10,000 lumen	250	0.275	1,144	\$ 8.21
21,000 lumen	400	0.430	1,789	\$ 10.99
Metal Halide				
14,000 lumen	175	0.193	803	\$7.11
20,500 lumen	250	0.275	1,144	\$8.21
36,000 lumen	400	0.430	1,789	\$ 10.99
Sodium Vapor				
9,500 lumen	100	0.117	487	\$7.87
9,500 lumen (Open Refractor) 100	0.117	487	\$ 5.91	
16,000 lumen	150	0.171	711	\$ 8.58
22,000 lumen	200	0.228	948	\$ 11.13
50,000 lumen	400	0.471	1,959	\$ 14.95
Decorative Fixtures				
Sodium Vapor				
9,500 lumen (Rectilinear)	100	0.117	487	\$9.78
22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.09
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.00
50,000 lumen (Setback)	400	0.471	1,959	\$23.79

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

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Spans of Secondary Wirin

Spans of Secondary Wiring:				
For each increment of 50 feet of secondary w				the following
price per month shall be added to the price p	er month p	er street lightin		
UNDERGROUND DISTRIBUTION	Lamp		Annual	
AREA	Watts	kW/Unit	kWh	Rate/Unit
Fixture Description				
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.210	874	\$7.24
7,000 lumen (Open Refractor)	175	0.205	853	\$ 5.94
10,000 lumen	250	0.292	1,215	\$ 8.36
21,000 lumen	400	0.460	1,914	\$ 11.25
Metal Halide		-		7 7 7
14,000 lumen	175	0.210	874	\$7.24
20,500 lumen	250	0.292	1,215	\$ 8.36
36,000 lumen	250	0.292	1,215	\$11.25
	200	0.252	1,210	Ø11120
Sodium Vapor	400	0.447	407	67.07
9,500 lumen	100	0.117	487	\$ 7.87
9,500 lumen (Open Refractor)	100	0.117	487	\$ 5.99
16,000 lumen	150	0.171	711	\$ 8.55
22,000 lumen	200	0.228	948	\$ 11.13
50,000 lumen	400	0.471	1,959	\$ 14.95
Decorative Fixtures				
Mercury Vapor				
7,000 lumen (Town & Country)	175	0.205	853	\$7.48
7,000 lumen (Holophane)	175	0.210	874	\$ 9.40
7,000 lumen (Gas Replica)	175	0.210	874	\$21.48
7,000 lumen (Granville)	175	0.205	853	\$7.56
7,000 lumen (Aspen)	175	0.210	874	\$13.61
Metal Halide	0.02			40,000
14,000 lumen (Traditionaire)	175	0.205	853	\$7.48
14,000 lumen (Granville Acorn)	175	0.210	874	\$13.61
14,000 lumen (Gas Replica)	175	0.210	874	\$21.57
Sodium Vapor	11.0	Viery.	9/7.	44.1.01
9,500 lumen (Town & Country)	100	0.117	487	\$10.93
9,500 lumen (Holophane)	100	0.128	532	\$11.84
				\$ 8.83
9,500 lumen (Rectilinear)	100	0.117	487	
9,500 lumen (Gas Replica)	100	0.128	532	\$ 22.26
9,500 lumen (Aspen)	100	0.128	532	\$ 13.79
9,500 lumen (Traditionaire)	100	0.117	487	\$ 10.93
9,500 lumen (Granville Acom)	100	0.128	532	\$ 13.79
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 12.15
50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.06
50,000 lumen (Setback)	400	0.471	1,959	\$23.79
POLE CHARGES				
Pole Description	Pole Ty	pe		Rate/Pole
Wood				
17 foot (Wood Laminated) (a)	W17			\$ 4.40
30 foot	W30			\$ 4.34
35 foot	W35			\$ 4.40
40 foot	W40			\$ 5.27
Aluminum	3=15			1
12 foot (decorative)	A12			\$11.97
28 foot	A28			\$ 6.94
28 foot (heavy duty)	A281			\$ 7.01
30 foot (anchor base)	A30			\$13.86
Fiberglass	7,00			W.13/100
17 foot	F17			\$ 4.40
17 1001	F17			040.07

Steel 27 foot (11 gauge) 27 foot (3 gauge) Spans of Secondary Wiring:

12 foot (decorative) 30 foot (bronze)

35 foot (bronze)

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.75.

\$12.87

\$ 8.38

\$ 8.60

\$ 11.31

\$17.05

All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

F12

F30

527

S27H

VERHEAD DISTRIBUTION AREA	Lamp		Annua	P
Fixture Description	Watts	kW/Unit	<u>kWh</u>	Rate/Uni
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$7.96
7,000 lumen (Open Refractor)	175	0.205	853	\$ 6.65
10,000 lumen	250	0.275	1,144	\$ 9.19
21,000 lumen	400	0.430	1,789	\$ 12.30
Metal Halide				
14,000 lumen	175	0.193	803	\$ 7.96
20.500 lumen	250	0.275	1,144	\$ 9.19
36,000 lumen	400	0.430	1,789	\$ 12.30
Sodium Vapor			1.100.17070	
9,500 lumen	100	0.117	487	\$.8.81
9,500 lumen (Open Refractor)	100	0.117-	487	\$ 6.61
16,000 lumen	150	0.171	711	\$ 9.60
22,000 lumen	200	0.228	948	\$ 12.4
50,000 Jumen	400	0.471	1,959	\$ 16.7
Decorative Fixtures			UNITED STATE	30 (100)
Sodium Vapor				
9,500 lumen (Rectilinear)	100	0.117	487	\$ 10.9
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 13.5
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 17.9
50,000 lumen (Setback)	400	0.471	1,959	\$ 26.6

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

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Spans of Secondary Wiring

AREA

per month shall be added to the price per month per street lighting unit: \$0.58. UNDE

	n increment of 50 feet of secondary wiring bey GROUND DISTRIBUTION	Lamp		Annual	
Ā		Watts	kW/Unit	kWh.	Rate/Unit
	Fixture Description				
	Standard Fixture (Cobra Head)				
	Mercury Vapor	144		2003	****
	7,000 lumen	175	0.210	874	\$ 8.10
	7,000 lumen (Open Refractor)	175	0.205	853	\$ 6.65
	10,000 lumen	250	0.292	1,215	\$ 9.35
	21,000 lumen	400	0.460	1,914	\$ 12.59
	Metal Halide	200	0.400	000	0.0.40
	14,000 lumen	175	0.193	803	\$ 8.10
	20,500 lumen	250	0.275	1,144	\$ 9.35
	36,000 lumen	400	0.430	1,789	\$ 12.59
	Sodium Vapor	400	0.447	407	\$8.81
	9,500 lumen	100	0.117	487 487	\$ 6.70
	9,500 lumen (Open Retractor)	100 150	0.117	711	\$ 9.57
	16,000 lumen 22,000 lumen	200	0.171	948	\$ 12.45
		400	0.471	1,959	\$ 16.73
	50,000 lumen Decorative Fixtures	400	12.94.1	1,308	\$ 10.73
	Mercury Vapor 7,000 lumen (Town & Country)	175	0.205	853	\$ 8.37
	7,000 lumen (Holophane)	175	0.210	874	\$ 10.52
		175	0.210	874	\$ 24.04
	7,000 lumen (Gas Replica) 7,000 lumen (Granville)	175	0.210	874	\$ 8.46
	7,000 lumen (Aspen)	175	0.210	874	\$15.23
	Metal Halide	170	0.210	0/4	913.23
	14,000 lumen (Traditionaire)	175	0.205	853	\$ 8.37
	14,000 lumen (Granville Acom)	175	0.210	874	\$ 15.23
	14,000 lumen (Gas Replica)	175	0.210	874	\$ 24.13
	Sodium Vapor	170	0.210	0/4	9 24.10
	9,500 lumen (Town & Country)	100	0.117	487	\$ 12.23
	9,500 lumen (Holophane)	100	0.128	532	\$ 13.25
	9,500 lumen (Rectilinear)	100	0.117	487	\$ 9.88
	9,500 lumen (Gas Replica)	100	0.128	532	\$ 24.91
	9,500 lumen (Aspen)	100	0.128	532	\$ 15.43
	22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 13.59
	50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 17.97
	50,000 lumen (Setback)	400	0.471	1,959	\$ 26.62
	POLE CHARGES	300	Service	11000	W. Europe
	Pole Description		Pole Type		Rate/Pole
	Wood		LOIG TYPE		TIMESULT NO.
	17 foot (Wood Laminated) (a)		W17		\$ 4.92
	30 foot		W30		\$ 4.86
	35 foot		W35		\$ 4.92
	40 foot		W40		\$ 5.90
	Aluminum				
	12 foot (decorative)		A12		\$ 13.39
	28 foot		A28		\$ 7.76
	28 foot (heavy duty)		A28H		\$7.84
	30 foot (anchor base)		A30		\$ 15.51
	Fiberglass		0.000		- Control of
	17 foot		F17		\$ 4.92
	12 foot (decorative)		F12		\$ 14.40
	30 foot (bronze)		F30		\$ 9.38
	35 foot (bronze)		F35		\$ 9.62
	Steel				CARL CARLOS
	27 foot (11 gauge)		S27		\$ 12.65
	27 foot (3 gauge)		S27H		\$ 19.08
	THE RESERVE OF THE PARTY OF THE		2000		The state of the s

Spans of Secondary Wiring

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.84.

The rates per unit shown above include a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Traffic Lighting Service -Rate TL (Electric Tariff Sheet No. 61)

Where the Company supplies energy only, all kilowatt-hours shall be billed at 3.8066 cents per kilowatt hour;

Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.1078. cents per kilowatt-hour.

Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal

equipment, all kilowatt-hours shall be billed at 5.9145 cents per kilowatt-hour.

Proposed Rate

Where the Company supplies energy only, all kilowatt-hours shall be billed at 4:2590 cents per kilowatt-hour;

Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.3583 cents per kilowatt-hour. Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all killowatt-hours shall be billed at 6.6174 cents per killowatt-hour.

> Unmetered Outdoor Lighting Electric Service-Rate UOLS (Electric Tariff Sheet No. 62)

Current Rate All kWh

Proposed Rate All kWh

3.7481 c per kWh

4.1936¢ per kWh

Outdoor Lighting Equipment Installation- Rate OL-E (Electric Tariff Sheet No. 63)

The System Charge is determined by applying the current Levelized Fixed Charge Rate (LFCR), to the Company's cost of purchasing and installing the System.

Proposed Rate

There are no changes to this tariff schedule.

Outdoor Lighting Service- Rate OL (Electric Tariff Sheet No. 65)

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Current Rate	Lamp	kW/	Annual				
0. 1.18.1.10.11.11	Watts	Luminaire	<u>kWh</u>	Rate/Unit			
Standard Fixtures (Cobra Head) Mercury Vapor							
7,000 lumen (Open Refractor)		0.205	853	\$ 8.73			
7,000 lumen 10,000 lumen	175 250	0.210 0.292	874 1,215	\$11.17 \$13.04			
21,000 lumen	400	0.460	1,914	\$16.75			
Metal Halide		(2020)	The state of the s	2007000			
14,000 lumen 20,500 lumen	175 250	0.210 0.307	874 1,215	\$11.17 \$13.06			
36,000 lumen	400	0.460	1,914	\$16.75			
Sodium Vapor	100	2002					
9,500 lumen (Open Refractor) 9,500 lumen	100	0.117 0.117	487 487	\$ 7.68 \$ 9.99			
16,000 lumen	150	0.171	711	\$ 11.27			
27,500 lumen	200	0.228	948	\$ 12.47			
27,500 lumen 50,000 lumen	400	0.471	948 1,959	\$ 12.47 \$ 14.53			
Decorative Fixtures (a)				0.81.21.03852			
Mercury Vapor 7,000 lumen (Town & Country)) 175	0.205	853	\$ 13.38			
7,000 lumen (Holophane)	175	0.210	874	\$ 17.24			
7,000 lumen (Gas Replica)	175	0.210	874	\$ 41.66			
7,000 lumen (Aspen) Sodium Vapor	175	0.210	874	\$ 25.77			
9,500 lumen (Town & Country)		0.117	487	\$ 21.10			
9,500 lumen (Holophane)	100	0.128	532	\$ 22.86			
9,500 lumen (Rectilinear) 9,500 lumen (Gas Replica)	100 100	0.117 0.128	487 532	\$ 18.79 \$ 43.94			
9,500 lumen (Aspen)	100	0.128	532	\$ 26.63			
9,500 lumen (Traditionaire)	100	0.117	487	\$ 21.10			
9,500 lumen (Granville Acorn) 22,000 lumen (Rectilinear)	100	0.128 0.246	532 1,023	\$ 26.63 \$ 22.37			
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 28.38			
50,000 lumen (Setback) B. Flood lighting units served in overhea	400 ad distribution are	0.471	1,959	\$ 44.15			
Mercury Vapor	au distribution are	do (i L).					
21,000 lumen	400	0.460	1,914	\$ 16.76			
Metal Halide 20,500 lumen	250	0.307	1,215	\$ 13.04			
36,000 lumen	400	0.460	1,914	\$ 16.76			
Sodium Vapor	2000	0.010	4.000	64000			
22,000 lumen 30,000 lumen	200 250	0.246 0.312	1,023 1,023	\$ 12.38 \$ 12.38			
50,000 lumen	400	0.480	1,997	\$ 15.35			
Proposed Rate CANCELLED & WITHDRAWN							
			0		O		
					n-Standard Units -Rate NSU Sheet No. 66)		
Current Rate Company owned							
		Lamp Watts	Annual kW/Unit kW/unit		it		
Boulevard units served underground				Hate/Ur			
a. 2,500 lumen incandescent							
		148	0.148 616	\$ 9.22			
b. 2,500 lumen incandescent	t - Multiple	148					
 b. 2,500 lumen Incandescent Holophane Decorative fixture of fiberglass pole served undergr 	t - Multiple on 17 foot	148	0.148 616	\$ 9.22			
 b. 2,500 lumen Incandescent Hotophane Decorative fixture of fiberglass pole served undergradirect buried cable 	t - Multiple on 17 foot round with	148 189	0.148 616 0.189 786	\$ 9.22 \$ 7.16			
 b. 2,500 lumen Incandescent Holophane Decorative fixture of fiberglass pole served undergradirect buried cable a. 10,000 lumen Mercury Vap The cable span charge of \$.75 per 	t - Multiple on 17 foot round with oor each increment o	148 189 250 125 feet of secondar	0.148 616 0.189 786 0.292 1,215 y wiring shall be added to	\$ 9.22 \$ 7.16 \$16.79			
b. 2,500 lumen Incandescent Holophane Decorative fixture of fiberglass pole served undergr direct buried cable a. 10,000 lumen Mercury Vap The cable span charge of \$.75 per Rate/unit charge for each increment of s	t - Multiple on 17 foot round with oor each increment o secondary wiring	148 189 250 125 feet of secondar	0.148 616 0.189 786 0.292 1,215 y wiring shall be added to	\$ 9.22 \$ 7.16 \$16.79			
 b. 2,500 lumen Incandescent Holophane Decorative fixture of fiberglass pole served undergradirect buried cable a. 10,000 lumen Mercury Vap The cable span charge of \$.75 per 	t - Multiple on 17 foot round with oor each increment o secondary wiring lead distribution	148 189 250 1 25 feet of secondar beyond the first 25 fe	0.148 616 0.189 786 0.292 1,215 y wiring shall be added to	\$ 9.22 \$ 7.16 \$16.79			
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b. 2,500 lumen Incandescent Holophane Decorative fixture of fiberglass pole served undergratered buried cable a. 10,000 lumen Mercury Vap The cable span charge of \$.75 per Rate/unit charge for each increment of some Street light units served overhall a. 2,500 lumen Incandesce	at - Multiple on 17 foot round with por each increment o secondary wiring head distribution of suppor underground company of - Series of - Multiple we include \$0.023	148 189 250 125 feet of secondar beyond the first 25 feet of secondar beyond the first 25 feet of secondar the secondar	0.148 616 0.189 786 0.292 1,215 y wiring shall be added to a set from the pole base. 0.189 786 0.189 786 0.109 453 0.460 1,914 0.148 616 0.189 786 r reflecting the base cost of Annual kW 0.148 616 0.189 786 0.148 616 0.189 786	\$ 9.22 \$ 7.16 \$16.79 the \$ 7.10 \$ 6.72 \$10.66 \$5.44 \$ 6.92 I fuel. Rate/Unit \$ 10.32 \$ 8.01			
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b. 2,500 lumen Incandescent Holophane Decorative fixture of fiberglass pole served undergradirect buried cable a. 10,000 lumen Mercury Vap The cable span charge of \$.75 per Rate/unit charge for each increment of street light units served overthe a. 2,500 lumen Incandescente b. 2,500 lumen Mercury Vap c. 21,000 lumen Mercury Vap c. 21,000 lumen Mercury Vap c. 21,000 lumen Incandescente b. 2,500 lumen Incandescente company owned Incandescente b. 2,500 lumen Incandescente b. 2,500 lumen Incandescente company owned Inc	t - Multiple on 17 foot round with oor each increment of secondary wiring head distribution of underground company of - Series of - Multiple we include \$0.023 on 17 foot round with por each increment of secondary wiring head distribution of	250 125 feet of secondar beyond the first 25 feet of secondary 100 148 189 100 148 189 837 per kilowatt-hour Lamp Watts kW/L 148 189 250 125 feet of secondary 189 100	0.148 616 0.189 786 0.292 1,215 y wiring shall be added to a set from the pole base. 0.189 786 0.109 453 0.460 1,914 0.148 616 0.189 786 reflecting the base cost of the pole base of the pole base.	\$ 9.22 \$ 7.16 \$16.79 the \$ 7.10 \$ 6.72 \$10.66 \$5.44 \$6.92 I fuel. Rate/Unit \$ 10.32 \$ 8.01			

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Steel boulevard units served underground



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OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION with limited maintenance by Company a. 2,500 lumen Incandescent - Series b. 2,500 lumen Incandescent - Multiple 189 0.189 786 \$7.74 Base Fuel Cost The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Private Outdoor Lighting for Non-Standard Units-Rate NSP (Electric Tariff Sheet No. 67)

Current Rate

Private outdoor lighting units:

The following monthly charge will be assessed for existing facilities, but this unit will not be available to any new customers after May 15, 1973: Lamp Annual kWh Rate/Unit Watts kW/Unit 478 2,500 lumen Mercury, Open Refractor 100 0.115 \$7.79 2,500 lumen Mercury, Enclosed Refractor. . . . 100 0.115 478 \$ 10.66 Outdoor lighting units served in underground residential distribution areas:

The following monthly charge will be assessed for existing fixtures which include lamp and luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, but these units will not be available to new customers after May 5, 1992:

Lamp Annual kW/Unit kWh Rate/Unit 7,000 lumens Mercury, Mounted on a 17-foot Fiberglass Pole 0.205 853 7,000 lumen Mercury, Mounted on a 17-foot Wood Laminated Pole (a)..... \$14.54 0.205 853 7,000 lumen Mercury, Mounted on a \$13,44 30-foot Wood Pole. . . . 0.205 853 9,500 lumen Sodium Vapor, TC 100 R..... 487 \$ 11.22 (a) Note: New or replacement poles are not available.

Flood lighting units served in overhead distribution areas: The following monthly charge will be assessed for each existing fixture, which includes lamp and

luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, but these units will not be available after May 5, 1992:

Lamp Annuai Watts kWh \$28.55 52,000 lumen Mercury (35-foot Wood Pole) . . . 1,000 1.102 4,584 52,000 lumen Mercury (50-foot Wood Pole) ... 1,000 1.102 4,584 \$32.16 400 0.471 1,959 \$19.79

All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel. Proposed Rate

CANCELLED & WITHDRAWN

Base Fuel Cost

Street Lighting Service-Customer Owned - Rate SC

			(EI	ectric Tariff Sheet No. 68)	
rent Rate	17200		Validation		
	Lamp Watts	kW/Unit	Annual kWh	Rate/Unit	
ture Description	TIMES	15.1.17.561.1114	033111	LIMANGELIN	
tandard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175	0.193	803	\$ 4.19	
10,000 lumen	250	0.275	1,144	\$ 5.33	
21,000 lumen	400	0.430	1,789	\$7.40	
Metal Halide	755.00	701771	111.00	NEVERT.	
14,000 lumen	175	0.193	803	\$ 4.19	
20,500 lumen	250	0.275	1,144	\$ 5.33	
36,000 lumen	400	0.430	1,789	\$7.40	
Sodium Vapor	1,400	0.100	111.45	182776	
9,500 lumen	100	0.117	487	\$ 5.04	
16,000 lumen	150	0.171	711	\$5.62	
22,000 lumen	200	0.228	948	\$6.17	
27,500 lumen	250	0.228	948	\$6.17	
50,000 lumen	400	0.471	1,959	\$ 8.36	
ecorative Fixture	400	0.461	1,303	\$ 0.30	
Mercury Vapor	175	0.210	874	\$ 5.32	
7,000 lumen (Holophane)		0.205	853	\$5.27	
7,000 lumen (Town & Country)	175			A POST CONTROL OF THE PARTY OF	
7,000 lumen (Gas Replica)	175	0.210	874	\$5.32	
7,000 lumen (Aspen)	175	0.210	874	\$ 5.32	
Metal Halide	146	0.000	orn	6 C 07	
14,000 lumen (Traditionaire)	175	0.205	853	\$5.27	
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 5.32	
14,000 lumen (Gas Replica)	175	0.210	874	\$ 5.32	
Sodium Vapor	500	alexa.	172000	a van	
9,500 lumen (Town & Country)	100	0.117	487	\$ 4.96	
9,500 lumen (Traditionaire)	100	0.117	487	\$ 4.96	
9,500 lumen (Granville Acorn)	100	0.128	532	\$ 5.18	
9,500 lumen (Rectilinear)	100	0.117	487	\$ 4.96	
9,500 lumen (Aspen)	100	0.128	532	\$ 5.18	
9,500 lumen (Holophane)	100	0.128	532	\$ 5.18	
9,500 lumen (Gas Replica)	100	0.128	532	\$ 5.18	
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 6.54	
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 8.65	
Where a street lighting fixture served overhead is to be	installed on	another utility's	pole on whi	ch the Company does not have a contact, a monthly pole charge will be	asses
Pole Description	Pole Typ	e		Rate/Pole	
Wood					
30 toot	W30			\$4.34	
35 toot	W35			\$4.40	
	W40			\$5.27	
40 foot	AASAO			99.27	

Annual Lamp kWh Rate/Unit Watts kW/Unit

Fixture Description Standard Fixture (Cobra Head) Mercury Vapor

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FFICIAL PUBLICATION OFFICIAL PU	BLICATION	OFFIC	IAL PUBLIC	CATION	OFFICIAL PUBLICATION	OFFICIAL PUBLICATION	OFFICIAL PUBLICATIO
7,000 lumen	175	0.193	803	\$ 4.69			Paul - Could !
10,000 lumen	250	0.275	1,144	\$ 5.96			
21,000 lumen	400	0.430	1,789	\$ 8.28			
Metal Halide							
14,000 lumen	175	0.193	803	\$ 4.69			
20,500 lumen	250	0.275	1,144	\$ 5.96			
36,000 lumen	400	0.430	1,789	\$ 8.28			
Sodium Vapor							
9,500 lumen	100	0.117	487	\$ 5.64			
16,000 lumen	150	0.171	711	\$ 6.29			
22,000 lumen	200	0.228	948	\$ 6.90			
27,500 lumen	250	0.228	948	\$ 6.90			
50,000 lumen	400	0.471	1,959	\$ 9.35			
Decorative Fixture							
Mercury Vapor							
7,000 lumen (Holophane)	175	0.210	874	\$ 5.95			
7,000 lumen (Town & Country) 175	0.205	853	\$ 5.90			
7,000 lumen (Gas Replica)	175	0.210	874	\$ 5.95			
7,000 lumen (Aspen)	175	0.210	874	\$ 5.95			
Metal Halide							
14,000 lumen (Traditionaire)	175	0.205	853	\$ 5.90			
14,000 lumen (Granville Acor	n) 175	0.210	874	\$ 5.95			
14,000 lumen (Gas Replica)	175	0.210	874	\$ 5.95			
Sodium Vapor							
9,500 lumen (Town & Gountry	100	0.117	487	\$ 5.55			
9,500 lumen (Traditionaire)	100	0.117	487	\$ 5.55			
9,500 lumen (Granville Acom	100	0.128	532	\$ 5.80			
9,500 lumen (Rectilinear)	100	0.117	487	\$ 5.55			
9,500 lumen (Aspen)	100	0.128	532	\$ 5.80			
9,500 Jumen (Holophane)	100	0.128	532	\$ 5.80			
9,500 lumen (Gas Replica)	100	0.128	532	\$ 5.80			
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 7.32			
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 9.68			
	Pole Type		Rate/Po				
Wood							
30 foot	W30		\$ 4.86				
	N35		\$ 4.92				
	W40		\$ 5.90				
se Fuel Cost	No. of Contract of		20.0000000				

Street-lighting	Service-Ov	erhead E	quivale	nt-Rate SE
(E	lectric Tariff	Sheet N	0.69)	

a last				Œ	lectric Tariff S
Current Rate:		1		Aug. Co.	
Harris Harrison		Lamp	Transport III	Annual	
Fixture Description		Watts	kW/Unit	kWh	Bate/Unit
Decorative Fixtures	VV.				
Mercu	ry Vapor				
	7,000 lumen (Town & Country)	175	0.205	853	\$7.29
	7,000 lumen (Holophane)	175	0.210	874	\$7,32
	7,000 lumen (Gas Replica)	175	0.210	874	\$7.32
	7,000 lumen (Aspen)	175	0.210	874	\$7.32
Metal I	lalide				
	14,000 lumen (Traditionaire)	175	0.205	853	\$7.29
	14,000 lumen (Granville Acorn)	175	0.210	874	\$7,32
	14,000 lumen (Gas Replica)	175	0.210	874	\$7.32
Sodiun	Vapor				-
ALCOHOL:	9,500 lumen (Town & Country)	100	0.117	487	\$7.95
	9,500 lumen (Holophane)	100	0.128	532	\$8.05
	9,500 lumen (Rectilinear)	100	0.117	487	\$7.95
	9,500 lumen (Gas Replica)	100	0.128	532	\$8.04
	9,500 lumen (Aspen)	100	0.128	532	\$8.04
	9,500 lumen (Traditionaire)	100	0.117	487	\$7.95
	9,500 lumen (Granville Acom)	100	0.128	532	\$8.04
	22,000 lumen (Rectilinear)	200	0.246	1,023	\$11.42
	[전시] 경기 (1 전기) [전기] [전기 [전기] [전기 [전기] [THT]	400			
	50,000 lumen (Rectilinear)		0.471	1,959	\$15.11
and the same of th	50,000 lumen (Setback)	400	0.471	1,959	\$15.11
Base Fuel Cost	V VA ST VIC SEPARATE	100 100	2	a a	20.0
All kilowatt-hours shall	be subject to a charge of \$0.023837	per kilowatt	hour reflecting	the base cost	of fuel.

Proposed Rate:

		Lamp		Annual	
		Watts	kW/Unit	kWh	Rate/Unit
Fixture Description	1				
Decorative	Fixtures				
M	ercury Vapor				
	7,000 lumen (Town & Country)	175	0.205	853	\$8.16
	7,000 lumen (Holophane)	175	0.210	874	\$8.19
	7,000 lumen (Gas Replica)	175	0.210	874	\$8.19
	7,000 lumen (Aspen)	175	0.210	874	\$8.19
M	etal Halide				
	14,000 lumen (Traditionaire)	175	0.205	853	\$8.16
	14,000 lumen (Granville Acom)	175	0.210	874	\$8.19
	14,000 lumen (Gas Replica)	175	0.210	874	\$8.19
Si	odium Vapor				
	9.500 lumen (Town & Country)	100	0.117	487	\$8.89
	9,500 lumen (Holophane)	100	0.128	532	\$9.01
	9,500 lumen (Rectilinear)	100	0.117	487	\$8.89
	9,500 lumen (Gas Replica)	100	0.128	532	\$9.00
	9.500 lumen (Aspen)	100	0.128	532	\$9.00
	9,500 lumen (Traditionaire)	100	0.117	487	\$8.89
	9,500 lumen (Granville Acorn)	100	0.128	532	\$9.00
	22,000 lumen (Rectilinear)	200	0.246	1,023	\$12.78
	50,000 lumen (Rectilinear)	400	0.471	1,959	\$16.91
	50,000 lumen (Setback)	400	0.471	1.959	\$16.91

Base Fuel Cost

The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

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Rider PPS - Premier Power Service Rider (Electric Tariff Sheet No. 70)

Current Rate:

Rate

Each qualifying customer's individual monthly rate calculated for each customer for this service will be determined as follows:

Monthly Service Payment = Estimated Levelized Capital Cost + Estimated Expenses

Levelized Capital Cost is equal to the present value of all estimated capital related cash flows for a period corresponding to the time of engineering, design and installation of equipment through the term of the contract, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated capital cash flows shall include estimated installed cost of equipment, contingency allowances, salvage value, adjustment to reflect additional supporting investment of general plant nature, and income tax impacts.

Expenses shall equal the present value of estimated expenses associated with the support and maintenance of the generation and support equipment, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated expenses shall include administrative and general expenses for labor and materials related to operations and maintenance, third party expenses for operations and maintenance, warranties, insurance, annual costs associated with working capital, fuel inventory, depreciation, property tax, other costs related to the operation and support of the generator system installation, and income tax impacts.

The after tax cost of capital from the Company's most recent general rate case will be used to convert present values to uniform monthly payments.

MONTHLY BILL

Customer's monthly bill for all services under this rider will appear on their regular monthly electric bill as a

Proposed Rate:

There are no proposed changes in this rider.

Rider TS - Temporary Service Rider (Electric Tariff Sheet No. 71)

In addition to charges for service furnished under the applicable standard rate the customer will pay in advance the following charge: Estimated unit cost of each service with supporting data to be filed with the Commission and updated annually by the utility.

Proposed Rate:

There are no proposed changes in this rider.

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)

Current Rate:

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance.

Proposed Rate: There are no proposed changes in this rider

> Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)

. When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter. In addition, the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above.

II. For customers who meet the Company's criteria for the installation of a magnetic tape recording device for billing, and where electric service is furnished under the provisions of either Rate DS, Service at Secondary Distribution Voltage, or Rate DP, Service at Primary Distribution Voltage. When a customer elects this OFF PEAK PROVISION, the applicable monthly customer charge of Rate DP will be increased by an additional monthly charge of one hundred dollars (\$100.00).

Proposed Rate:

When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

> Rider AMO - Advanced Meter Opt-Out (AMO) - Residential (Electric Tariff Sheet No. 74)

Current Rate:

Residential customers who elect, at any time, to opt-out of the Company's advanced metering infrastructure (AMI) system shall pay a one-time fee of \$100.00 and a recurring monthly fee of \$25.00. During the Metering Upgrade project deployment phase, if prior to an advanced meter being installed at a customer premise, any existing residential electric customer that elects to participate in this opt-out program, Duke Energy Kentucky will not charge the one-time set-up fee, providing the residential electric customer notifies the Company of such election in advance of the advanced meter being installed. Those residential customers electing to participate in this residential opt-out program will be subject to the ongoing \$25.00 per month ongoing charge. Following deployment completion, any residential customer who later elects to participate in the Opt-Out Program will be assessed the \$100 set-up fee in addition to the ongoing monthly

Proposed Rate:

There are no proposed changes in this rider

Rider DSMR - Demand Side Management Rate (Electric Tariff Sheet No. 78)

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.007967 per kilowatt-hour. A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through December 2020.

The DSMR to be applied to non-residential distribution service customer bills is \$0.002576 per kilowatt-hour.

The DSMR to be applied for transmission service customer bills is \$0.000183 per kilowatt-hour.

Proposed Rate:

There are no proposed changes in this rider.

Rider BDP - Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 79)

BACKUP DELIVERY POINT (TRANSMISSION/DISTRIBUTION) CAPACITY

The Company will normally supply service to one premise at one standard voltage at one delivery point and through one meter to a Non-Residential Customer in accordance with the provisions of the applicable rate schedule and the Electric Service Regulations. Upon customer request, Company will make available to a Non-Residential Customer additional delivery points in accordance with the rates, terms and conditions of this Rider BDP.

NET MONTHLY BILL 1. Connection Fee

The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate schedule.

2. Monthly charges will be based on the unbundled distri cable rate schedule and the contracted amount of backup delivery point capacity.

3. The Customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and Customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the reques

Proposed Rate:

There are no proposed changes in this rider.

Fuel Adjustment Clause - Rider FAC (Electric Tariff Sheet No. 80)

Current Rate:

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(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Fuel Cost Adjustment = E(m) - \$0.023837 per kWh

S(m)

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:
(2) Fuel costs (F) shall be the cost of:

- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
- (b) The actual identifiable lossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
- (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis, included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

- (e) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel less and count is a fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
- (f) As used herein, the ferm "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(3) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

(a) net generation

(b) purchases

(c) interchange in

(d) Inter-system sales including economy energy and other energy sold on an economic dispatch basis

(e) total system losses

Proposed Rate:

(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Fuel Cost Adjustment = E(m) - \$0:023837 per kWh

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(2) Fuel costs (F) shall be the cost of:

- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
- (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
- (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher cost energy, and less
- (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis

(e) The fuel-related charges and credits charged to the Company by a Regional Transmission Organization.

- (f) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
- (g) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(3) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

(a) net generation

(b) purchases

(c) interchange in Subtract:

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses

Rider PSM - Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82)

Current Rate:

Bate Group	Rate
	(\$/ kWh)
Rate RS, Residential Service	0.000458
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
Rate EH, Optional Rate for Electric Space Heating	0.000456
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
Rate SP, Seasonal Sports Service	0.000456
Rate SL, Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate OL. Outdoor Lighting Service	0.000456
Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000456
Rate SC, Street Lighting Service - Customer Owned	0.000456
Rate SE. Street Lighting Service - Overhead Equivalent	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000458
Other	0.000458
- Childi	0.000401

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and ancillary services, the net profits on sales of emission allowances and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2.

profits on sales of emission allowances and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2.

The Company will compute its profits on off-system power sales and ancillary services, profits on emission allowance sales, and net margins on capacity transactions related to the acquisition of 100% of

East Bend Unit 2 in the following manner:
Rider PSM Factor = ((P + A) + E + C + R)/S

hom

= Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003.

All net profits related to its provision of ancillary services in markets administered by PJM per the Commission's Order in Case No. 2008-00489, dated January 30, 2009.

The first \$1 million in annual profits from off-system sales and ancillary services will be allocated to ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent per the Commission Order in Case No. 2010-00203, dated December 22, 2010. After December 31st of each year, the sharing mechanism will be reset for off-system power sales. Each month the sharing mechanism

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will be reset for the ancillary service profits

All net profits on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.

C = Capacity revenue received from PJM associated with DP&L's share of East Bend capacity that DP&L has committed in PJM's base residual auction ("BRA") through May 31, 2018, less the cost incurred by Duke Energy Kentucky to procure sufficient capacity to meet its obligations as a Fixed Resource Requirement entity under the Reliability Assurance Agreement with PJM per the Commission's Order in Case No. 2014-00201, dated December 4, 2014.

The net of capacity revenue received from PJM and the capacity cost incurred by Duke Energy Kentucky will be allocated to ratepayers, with ratepayers receiving 75 percent and shareholders receiving 25 percent.

Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

= Current month sales in kWh used in the current month Rider FAC calculation.

 Proposed Rate:

 Rate Group
 Rate (\$/ kWh)

 Rate RS, Residential Service
 0.000456

 Rate DS, Service at Secondary Distribution Voltage
 0.000456

 Rate DP, Service at Primary Distribution Voltage
 0.000456

 Rate DT, Time-of-Day Rate for Service at Distribution Voltage
 0.000456

 Rate EH, Optional Rate for Electric Space Heating
 0.000456

 Rate GS-FL, General Service Rate for Small Fixed Loads
 0.000456

 Rate SP, Seasonal Sports Service
 0.000456

0.000456 Rate SP, Seasonal Sports Service 0.000456 Rate SL, Street Lighting Service 0.000456 Rate TL, Traffic Lighting Service 0.000456 Rate UOLS, Unmetered Outdoor Lighting 0.000456 Rate OL, Outdoor Lighting Service 0.000456 Rate NSU, Street Lighting Service for Non-Standard Units 0.000456 Rate NSP, Private Outdoor Lighting Service for Non-Standard Units 0.000456 Rate SC, Street Lighting Service - Customer Owned 0.000456 Rate SE, Street Lighting Service - Overhead Equivalent 0.000456

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

Rate TT, Time-of-Day Rate for Service at Transmission Voltage

On a quarterly basis, the applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below.

Rider PSM Factor = (OSS + NF + CAP + REC + R) / S x 0.90

where:

Other

SS = Net proceeds from off-system power sales.

NF = Net proceeds from non-fuel related Regional Transmission Organization charges and credits not recovered via other mechanisms

0.000456

CAP = Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014;

capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments.

REC = Net proceeds from the sales of renewable energy credits.

R = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.

S = Current period sales in kWh as used in the Rider FAC calculation.

Rider GP – Duke Energy's GoGREEN Kentucky Green Power / Carbon Offset Rider (Electric Tariff Sheet No. 88)

Current Rate: NET MONTHLY BILL

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate times the number of 100 kWh blocks the customer has agreed to purchase per month.

The Green Power rate shall be \$2.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks.

Carbon Offsets purchased under this rider, will be billed at the applicable Carbon Offset rate

times the number of Carbon Offsets the customer has agreed to purchase per month

The Carbon Offset rate shall be \$4.00 per 500 lbs offset block.

Proposed Rate:

There are no proposed changes in this rider.

Rider NM - Net Metering (Electric Tariff Sheet No. 89)

Current Rate: AVAILABILITY

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's service territory.

the previous year.
Proposed Rate:

There are no proposed changes in this rider.

Bad Check Charge (Electric Tariff Sheet No. 90)

Current Rate

The Company may charge and collect a fee of \$11.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for any reason.

for any reason.

Proposed Rate:

There are no proposed changes in this rider

Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

Current Rate

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00).
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25,00).

 C. If service is discontinued because of traudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25,00) the
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service.
- b. If both the gas and electric services are reconnected at one time, the total charge shall not exceed thirty-eight dollars (\$38.00).
- E. Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge shall be sixty-five dollars (\$65.00). If the gas service is also reconnected the charge shall be ninety dollars (\$90.00).
- F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, the after hour reconnection charge
- for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.

 G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and

no reconnection charge shall be assessed. However, a collection charge of fifteen dollars (\$15.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

Proposed Rate:

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00)
- for reconnections that cannot be accomplished remotely.

 B. The reconnection charge for service which has been disconnected within the
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25,00) for reconnections that cannot be accomplished remotely.

C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) for reconnections that cannot be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely, the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the

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reconnection of service.

D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed eighty-eight dollars (\$88.00).

- E. Where electric service was disconnected at the pole because the Company was unable to gain access to themeter, the reconnection charge shall be one hundred twenty-five dollars (\$125.00). If the gas service is also reconnected the charge shall be one hundred fifty dollars (\$150.00).
- F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, and the reconnection cannot be performed remotely, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at
- G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of fifty dollars (\$50.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

Rate for Pole Attachments of Cable Television Systems - Rate CATV (This Schedule if Renamed as Rate DPA - Distribution Pole Attachments (Electric Tariff Sheet No. 92)

Current Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

Two-user pole: \$4.60 annual rental Three-user pole: \$4.00 annual rental

Proposed Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

Two-user pole: \$6.35 annual rental Three-user pole: \$5.31 annual rental

> Cogeneration and Small Power Production Sale and Purchase Tariff-100 kW or Less (Electric Tariff Sheet No. 93)

Rates for Purchases from qualifying facilities:

Purchase Rate shall be \$0.03078/kWh for all kilowatt-hours delivered.

Proposed Rate:

Rates for Purchases from qualifying facilities:

Energy Purchase Rate shall be \$0.027645/kWh for all kilowatt-hours delivered.

Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Cogeneration and Small Power Production Sale and Purchase Tariff-Greater Than 100 kW (Electric Tariff Sheet No. 94)

The Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node; inclusive of the energy, congestion and losses charges, for each hour of the billing month

Proposed Rate:

The Energy Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the

Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Local Franchise Fee (Electric Tariff Sheet No. 95)

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of electricity to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Rate:

There are no proposed changes to this rate.

Underground Residential Distribution Policy-Rate UDP-R (Electric Tariff Sheet No. 96)

Current Rate:

Single Family Houses.

A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and

B. An additional \$2,00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment. Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

Proposed Rate:

A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and

B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

Targeted Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer

> General Underground Distribution Policy-Rate UDP-G (Electric Tariff Sheet No. 97)

Current Rate:

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable Single Family Houses or Multi-Family Units.

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications. Commercial and Industrial Units.

The customer shall:

a) Provide the necessary trenching and backfilling,

b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and

c) Provide the transformer pad and secondary conductors.

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the yault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus.

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable

Single Family Houses or Multi-Family Units. The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications.

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Commercial and Industrial Units.

The customer shall:

a) Provide the necessary trenching and backfilling;

b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and

c) Provide the transformer pad and secondary conductors.

Special Situations
In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer.

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus.

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

Targeted Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

Real Time Pricing Program- Rate RTP (Electric Tariff Sheet No. 99)

Current Rate:

BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows:

BC = (Standard Bill @ CBL)

Where:

BC = Baseline Charge

Standard Bill @ CBL = Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants.

The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

The CBL shall be adjusted to reflect applicable metering adjustments under the Hate Schedule. All applicable noets shall be excluded from the calculation of the base PRICE QUOTES

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes, it is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective.

COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

For kWht above the CBLt, CCt = MVGt x LAF For kWht below the CBLt, CCt = MVGt x 80% x LAF

Where:

LAF = loss adjustment factor = 1,0530 for Rate TS = 1,0800 for Rate DP

= 1.1100 for Rate DS

MVGt = Market Value Of Generation As Determined By Company for hour t

The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Real-Time Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVER CHARGE

Charge (Credit) For Each kW Per Hour From The GBL

Secondary Service \$0.006053 per kW Per Hour Primary Service \$0.005540 per kW Per Hour Transmission Service \$0.002008 per kW Per Hour

ANCILLARY SERVICES CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

Secondary Delivery \$0.000760 per kW Per Hour
Primary Delivery \$0.000740 per kW Per Hour
Transmission Delivery \$0.000721 per kW Per Hour

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

Proposed Rate: BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows: BC = (Standard Bill @ CBL)

Where:

= Baseline Charg

Standard Bill @ CBL = Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants.

The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

PRICE QUOTES

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective.

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL

Charge (Credit) For Each KW Per Hour From The CBL:
For kWht above the CBLt, CCt = MVGt x LAF

For kWht below the CBLI, CCt = MVGt x 80% x LAF

Where:

LAF = loss adjustment factor = 1.0530 for Rate TT

= 1.0530 for Rate TT = 1.0800 for Rate DP and Rate

1.0800 for Rate DP and Rate DT 1.1100 for Rate DS

MVGt = Market Value Of Generation As Determined By Company for hour t

The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Day-Ahead Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule

ENERGY DELIVER CHARGE
Charge (Credit) For Each kW Per Hour From The CBL

Secondary Service \$0.015412 per kW Per Hour Primary Service \$0.012471 per kW Per Hour Transmission Service \$0.006472 per kW Per Hour

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program.

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PerUnitPerMonth

Maintenance

\$4.38

\$4.38

\$4.38

\$5.34

\$5.34

\$4.38

\$4.38

\$4.38

\$4.38

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\$5.34

\$4.38

\$4.38

Fixture

\$5.43

\$6.16

\$8.16

\$9.25

\$11.38

\$15.87

\$14.30

\$13.48

\$17.17

\$10.36

\$10,36

\$13.93

\$15.48

\$20.78

\$16.86

\$14.39

\$5.44

\$5.43

\$6.16

\$8.16

\$8.16

\$9.25

\$11.38

\$15.87

\$15.48

\$14.30

\$13.48

\$17.17

\$10.36

\$10.36

\$13.93

\$20.78

\$16.86

\$14.39

\$17.17

\$21.47

\$4.43

\$4.62

Monthly

kWh

24

38

52

76

97

17

17

17

24

17

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52 17

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Meter Data Charges-Rate MDC (This Schedule Renamed as Meter Data Charges for Enhanced Usage Data Services-Rate MDC) (Electric Tariff Sheet No. 101)

Current Rate:

Electronic monthly interval data with graphical capability accessed via the Internet (En-Focus™)

Proposed Rate: Electronic monthly interval data with graphical capability accessed via the Internet with (EPO™)

\$20.00 per month

\$20.00 per month

Duke Energy Kentucky proposes the following new rate and rider schedules: Rate LED, LED Outdoor Lighting, Rider DCI, Distribution Capital Investment Rider, Rider FTR, FERC Transmission Cost Reconciliation Rider, and Rider ESM, Environmental Surcharge Mechanism. As indicated above, the following schedules are proposed to be eliminated: Rate RTP-M (Real Time Pricing - Market Based Pricing), Rate OL (Outdoor Lighting Service), and Rate NSP (Private Outdoor Lighting for Non-Standard Units).

> Rate LED - LED Outdoor Area Lighting Rate (Electric Tariff Sheet No. 64)

Proposed Rate: **NET MONTHLY BILL**

Computed in accordance with the following charges:

\$0.041936 per kWh

All kWh

The rate shown above includes a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider

Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider

Sheet No. 80, Rider FAC, Fuel Adjustment Clause Sheet No. 82, Rider PSM, Profit Sharing Mechanism

Sheet No. 125, Rider DCI, Distribution Capital Investment Rider

Sheet No. 126, Rider FTR, FERC Transmission Cost Reconciliation Rider

Monthly Maintenance, Fixture, and Pole Charges:

I. Fixtures Billing Type Description Initial Lamp Lumens Wattage LF-LED-50W-SL-BK-MW 50W Standard LED-BLACK 4,521 70W Standard LED-BLACK LF-LED-70W-SL-BK-MW 6,261 70 LF-LED-110W-SL-BK-MW 110W Standard LED-BLACK 9,336 110 150W Standard LED-BLACK LF-LED-150W-SL-BK-MW 12.642 150 LF-LED-220W-SL-BK-MW 220W Standard LED-BLACK 18,641 220 LF-LED-280W-SL-BK-MW 280W Standard LED-BLACK 24,191 280 50W Deluxe Acom LED-BLACK LF-LED-50W-DA-BK-MW 50 50W Acom LED-BLACK LF-LED-50W-AC-BK-MW 5,147 50 LF-LED-50W-MB-BK-MW 50W Mini Bell LED-BLACK 50 4.500 70W Bell LED-BLACK LF-LED-70W-BE-BK-MW 70 5,508 50W Traditional LED-BLACK LF-LED-50W-TR-BK-MW 3,230 50 LF-LED-50W-OT-BK-MW 50W Open Traditional LED-BLACK 3,230 50 LF-LED-50W-EN-BK-MW 50W Enterprise LED-BLACK 3.880 50 LF-LED-70W-ODA-BK-MW 70W LED Open Deluxe Acom 70 6,500 LF-LED-150W-TD-BK-MW 150W LED Teardrop 150 12,500 LF-LED-50W-TDP-BK-MW 50W LED Teardrop Pedestrian 50 4.500 220W LED SHOEBOX 220W LED Shoebox 18,500 220 LF-LED-50W-SL-BK-MW LED 50W 4521 Lumens Standard LED Black Type III 4000K 4,521 50 LF-LED-70W-SL-BK-MW LED 70W 6261 Lumens Standard LED Black Type III 4000K 6,261 70 LED 110W 9336 Lumens Standard LED Black Typ0e III 4000K LF-LED-110W-SL-BK-MW 9.336 110 LF-LED-150W-SL-BK-MW LED 150W 12642 Lumens Standard LED Black Type III 4000K 12,642 150 LF-LED-150W-SL-IV-BK-MW LED 150W 13156 Lumens Standad LED Type IV Black 4000K 13,156 150 LF-LED-220W-SL-BK-MW LED 220W 18642 Lumens Standard LED Black Type III 4000K 18,642 220 LF-LED-280W-SL-BK-MW LED 280W 24191 Lumens Standard LED Black Type III 4000K 280 24,191 LF-LED-50W-DA-BK-MW LED 50W Deluxe Acorn Black Type III 4000K 5,147 50 LF-LED-70W-ODA-BK-MW LED 70W Open Deluxe Acorn Black Type III 4000K 70 6.500 LF-LED-50W-AC-BK-MW LED 50W Acorn Black Type III 4000K 5,147 50 LF-LED-50W-MB-BK-MW LED 50W Mini Bell LED Black Type III 4000K Midwest 4,500 50 LF-LED-70W-BE-BK-MW LED 70W 5508 Lumens Sanibell Black Type III 4000K 5,508 70 LF-LED-50W-TR-BK-MW LED 50W Traditional Black Type III 4000K 3,303 50 LF-LED-50W-OT-BK-MW LED 50W Open Traditional Black Type III 4000K 3,230 50 LF-LED-50W-EN-BK-MW LED 50W Enterprise Black Type III 4000K 3.880 50 LF-LED-150W-TD-BK-MW LED 150W Large Teardrop Black Type III 4000K 12,500 150 LF-LED-50W-TDP-BK-MW LED 50W Teardrop Pedestrian Black Type III 4000K 4,500 50 LF-LED-220W-SB-BK-MW LED 220W Shoebox Black Type IV 4000K 18,500 220 LF-LED-150W-BE-BK-MW 150W Sanibel 39,000 150 LF-LED-420W-SB-BK-MW 420W LED Shoebox 39,078 420

II. Poles

LF-LED-50W-NB-GY-MW

LF-LED-50W-NBL-GY-MW

per Unit \$10.68 \$28.10 12" C-Post Top-Anchor Base-Black 25" C-Davit Bracket-Anchor Base-Black LP-12-C-PT-AL-AB-TT-BK-MW LP-25-C-DV-AL-AB-TT-BK-MW LP-25-C-BH-AL-AB-TT-BK-MW 25 C Boston Hisrbor Bracket Anchor Base-Black 12 E-AL-Anchor Base-Black 35 AL-Side Mounted-Direct Buried Pole \$28.40 30" AL-Side Mounted-Anchor Base 35" AL-Side Mounted-Anchor Base 15320-30FTALAB-OLE 15320-35FTALAB-OLE 18320-40FTALAB-CILE 40' AL-Side Mounted-Anchor Base 40' Class 4 Wood Pole 15210-20BRZSTL-OLE 20' Galleria Anchor Based Pole MW-Light Pole-12 MH-Shyle A-Atuminum-Anchor Base-Top Tenon-Black MW-Light Pole-Post Top 12 MH-Shyle A-Alum-Direct Burind-Top Tenon-Black Light Pole-15 MH-Shyle A-Aluminum-Anchor Base-Top Tenon-Black LP-12-A-AL-AS-TT-BK-MW LP-12-A-AL-DB-TT-BK-MW LP-15-A-AL-AB-TT-BK-MW LP-35-A-AL-AB-TT-BK-MW Light Pote:35 MH-Style A-Aluminum-Anchor Base-Top Tenon-Black

50W Neighborhood

50W Neighborhood with Lens

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Light Pole-35' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$14.35
MW-Light Pole-12' MH-Style B Aluminum Anchor Base-Top Tenon-Black Ph	\$7.89
MW-Light Pole-12' MH-Style C-Post Top-Alum-Anchor Base-TT-Black Pri	510.68
MW-LT Pole-16" MH-Style C-Davit Brackst-Alum-Anchor Base-TT-Black	\$14.29
MW-Light Pole-25' MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black Pri	\$28.10
MW-LT Pole-16 MH-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri	\$11.46
MW-LT Pole-25 Mrt-Style C-Boston Harbor Bracket-AL-AB-TT-Black Pri	\$28.40
MW-ET Pole 12 Fr MH Style D Alum Breakaway Anchor Base TT Black Pri	\$16.57
MW-Light Pole-12 MH-Style E-Alum-Anchor Base-Top Tenon-Black	\$10.68
MW-Light Pole 12' MH-Style F-Alum-Anchor Base-Top Tenon-Black Prie	\$11.44
MW-15210-Galleria Anchor Base-20FT Brorize Steel-OLE	\$9.55
MW-15210-Galleria Anchor Base-30FT Bronze Steel-OLE	\$11.30
MW-15210-Galleria Archor Base-35FT Bronze Steel-OLE	\$32.49
MW-15310-35FT MH Aluminum Direct Embedded Pole-OLE	80.618
MW-15320-30FT Mounting Height Aluminum Action Base Pole-OLE	513.93
MW-15320-35FT Mounting Height Aluminum Achor Base Pole-OLE	\$13.55
MW-15320-40FT Mounting Height Aluminum Achor Basie Pole-OLE	\$16.75
MW-POLE-30-7	\$6.62
MW-POLE-35-5	\$7.20
MW-POLE-40-4	\$10.84
MW-POLE-45-4	\$11.24
THE SECOND SECON	St. S. S. Service

Proposed Rider ESM - Environmental Surcharge Mechanism (Electric Tariff Sheet No. 76)

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Proposed Rate:

15310-40FTALEMB-OLE

15320-40FTALAB-OLE POLE-30-7 POLE-35-5

POLE-40-4 POLE-45-4

INITIAL FACTOR VALUES

MESF = 0.00000% BESF 0.00000%

> Proposed Rider DCI - Distribution Capital Investment Rider (Electric Tariff Sheet No. 125)

Proposed Rate:

The applicable energy or demand charge for electric service shall be increased to the nearest \$0,000001 per kWh or \$0.01 per kWh to recover the revenue requirement associated with incremental distribution capital costs incurred by the Company. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Rate Group	Rate (\$ / k)
Rate RS, Residential Service	0.000000
Rate EH, Optional Rate for Electric Space Heating	0.000000
Rate GS-FL, Optional General Service Rate for Small Fixed Loads	0.000000
Rate SP, Seasonal Sports Service	0.000000
Rate SL. Street Lighting Service	0.000000
Rate TL, Traffic Lighting Service	0.000000
Rate UOLS, Unmetered Outdoor Lighting	0.000000
Rate NSU, Street Lighting Service for Non-Standard Units	0.000000
Rate SC, Street Lighting Service - Customer Owned	0.000000
Rate SE, Street Lighting Service - Overhead Equivalent	0.000000
Rate LED, LED Outdoor Lighting Electric Service	0.000000
TANDON I STORE CONTRACTOR OF THE PROPERTY OF T	(\$ / kW)
Rate DS, Service at Secondary Distribution Voltage	0.00
Rate DP, Service at Primary Distribution Voltage	0.00
Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Primary	0.00
Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Secondary	0.00

Proposed Rider FTR - FERC Transmission Cost Reconciliation Rider (Electric Tariff Sheet No. 126)

Proposed Rate:

RIDER FTR FACTORS

Rate Group Rate (\$ / kWh) 0.000000 Rate RS, Residential Service Rate DS, Service at Secondary Distribution Voltage 0.000000 Rate DP, Service at Primary Distribution Voltage 0.000000 0.000000 Rate DT, Time-of-Day Rate for Service at Distribution Voltage Rate EH, Optional Rate for Electric Space Heating 0.000000 0.000000 Rate GS-FL, General Service Rate for Small Fixed Loads Rate SP, Seasonal Sports Service 0.000000 0.000000 Rate SL. Street Lighting Service 0.000000 Rate TL. Traffic Lighting Service Rate UOLS, Unmetered Outdoor Lighting Rate NSU, Street Lighting Service for Non-Standard Units 0.000000 Rate SC, Street Lighting Service - Customer Owned 0.000000 0.000000

Rate SE, Street Lighting Service - Overhead Equivalent Rate LED, LED Street Lighting Service Rate TT, Time-of-Day Rate for Service at Transmission Voltage Other

0.000000 0.000000 In addition, Duke Energy Kentucky proposes to charge text of the following tariffs: Sheet No. 24 Service Regulations Section V - Metering, Sheet No. 25 Service Regulations Section VI - Billing and Payment, Sheet No. 98 Electricity Emergency Procedures for Long-Term Fuel Shortages, and Sheet No. 100 Emergency Electric Procedures.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$48,646,213 or 14,96% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as

follows: Rate RS, Residential Service:

Rate DS, Service at Distribution Voltage:

Rate DT, Time-of-Day Rate for Service at Distribution Voltage:

Rate EH, Optional Rate for Electric Space Heating: Rate SP, Seasonal Sports Service:

Rate GS-FL, General Service Rate for Small Fixed Loads:

Rate DP, Service at Primary Distribution Voltage:

Rate TT, Time-of-Day Rate for Service at Transmission Voltage: Rate SL, Street Lighting Service:

Rate TL, Traffic Lighting Service

Rate UOLS, Unmetered Outdoor Lighting Electric Service: Rate NSU, Street Lighting Service for Non-Standard Units.

Rate SC, Street Lighting Service-Customer Owned:

Rate SE, Street Lighting Service-Overhead Equivalent: Bad Check Charge:

Charge for Reconnection of Service (electric only): Rate DPA, Rate for Distribution Pole Attachments

Local Franchise Fee:

Rate UDP-R, Underground Residential Distribution Policy: Rate UDP-G, General Underground Distribution Policy:

\$13,198,789 or 14.30%; \$10,516,009 or 13.31%; \$91,708 or 14.23%; \$3,343 or 11.41%; \$86,768 or 14.38% \$167,667 or 17.57% \$1,416,419 or 11.12%; \$159.847 or 11.87%; \$8,413 or 11,75% \$24,006 or 11,71% \$7,352 or 11.86%; \$435 or 11.72%; \$22,650 or 11.85%; \$0 or 0.0%: \$0 or 0.0%: \$60,176 or 35.0%; \$0 or 0.0%; \$0 or 0.0%; \$0 or 0.0%;

0.000000

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Rate RTP, Experimental Real Time Pricing Program:

(subset of other schedules)
Rate MDC, Meter Data Charges:

\$87,538 or 14.87%;

\$114.53 or 14.3%

\$98.45 or 15.8%; \$18.59 or 11.7%;

\$8.29 or 14.9%;

\$1.15 or 11.8%;

\$3,269.80 or 17.9%;

\$7.973.24 or 10.7%;

\$3,848.79 or 13.5%;

\$0 or 0.0%.

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows: Rate RS, Residential Service: \$15.17 or 17.1%;

Rate RS, Residential Service: Rate DS, Service at Distribution Voltage:

Rate DS, Service at Distribution Voltage:
Rate DT, Time-of-Day Rate for Service at Distribution Voltage:
Rate EH, Optional Rate for Electric Space Heating:
Rate SP, Seasonal Sports Service:

Rate GS-FL, General Service Rate for Small Fixed Loads: Rate DP, Service at Primary Distribution Voltage:

Rate TT, Time-of-Day Rate for Service at Transmission Voltage: Rate SL, Street Lighting Service:

Rate TL, Traffic Lighting Service:
Rate UOLS, Unmetered Outdoor Lighting Electric Service:
Rate OL-E, Outdoor Lighting Equipment Installation:
Rate NSU, Street Lighting Service for Non-Standard Units:
Rate SC, Street Lighting Service-Customer Owned:

Rate SE, Street Lighting Service-Overhead Equivalent: Bad Check Charge: Charge for Reconnection of Service (electric only): Rate DPA, Rate for Distribution Pole Attachments; Rate RTP, Experimental Real Time Pricing Program: \$0.09 or 12.0%; \$0.27 or 12.0%; \$0 or 0.0%; \$0.88 or 11.9%; \$0.21 or 11.7%; \$0.92 or 11.9%; \$0 or 0.0%; \$0 or 0.0%; \$1.53 or 35.0%; \$1,887.21 or 15.6%; \$0 or 0.0%.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

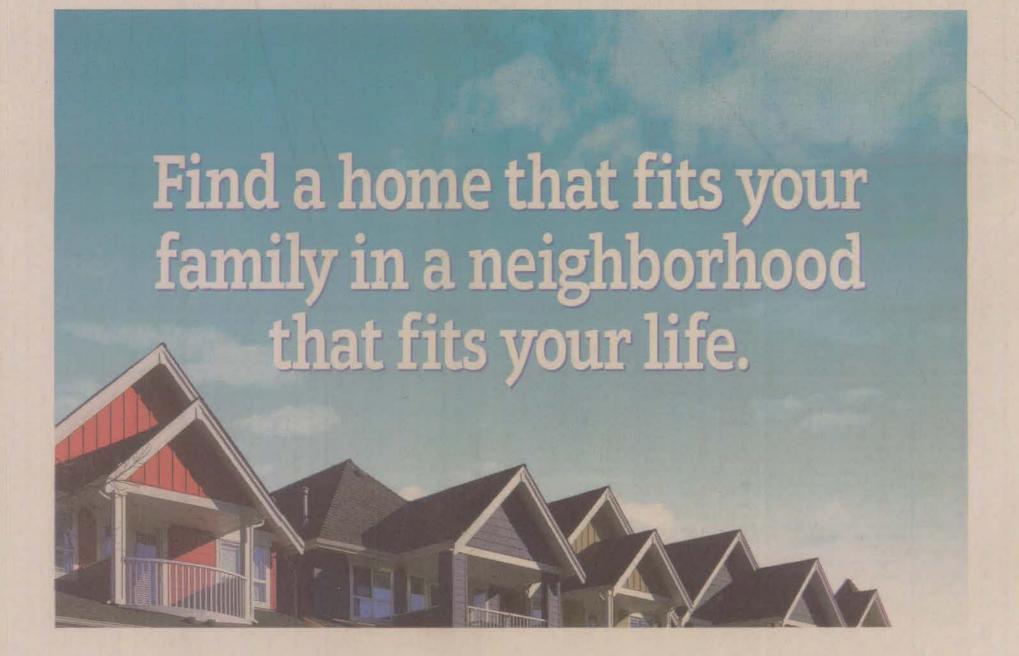
Intervenors may obtain copies of the application and other filings made by the Company by contacting Ms. Minna Rolfes-Adkins at 139 East Fourth Street, Cincinnati, Ohio 45202 or by telephone at (513) 287-4356. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 4580 Olympic Boulevard, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

Rate MDC, Meter Data Charges:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P. O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940 DUKE ENERGY KENTUCKY 4580 OLYMPIC BOULEVARD ERLANGER, KENTUCKY 41018 (513) 287-4315

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Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than September 1, 2017, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric rates and charges proposed to become effective on and after October 1, 2017. The Commission has docketed this proceeding as Case No. 2017-00321.

The proposed electric rates are applicable to the following communities:

OFFICIAL PUBLICATION

Edgewood

Alexandria Elsmere Bellevue Erlanger Boone County Fairview Bromley Florence Fort Mitchell Campbell County Fort Thomas Cold Spring Covington Fort Wright Crescent Park **Grant County** Crescent Springs Highland Heights Crestview Independence Crestview Hills Kenton County Kenton Vale Crittenden Dayton Lakeside Park Dry Ridge Latonia Lakes

Ludlow Melbourne Newport Park Hills Pendleton County Ryland Heights Silver Grove Southgate Taylor Mill Union VIIIa Hills Walton Wilder Woodlawn

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED ELECTRIC RATES

Residential Service - Rate RS (Electric Tariff Sheet No. 30)

Current Rate \$4.50 per month Customer Charge Energy Charge All kilowatt-hours 7.5456¢ per kWh Proposed Rate Customer Charge \$11.22 per month Energy Charge All kilowatt-hours 8.3908¢ per kWh

> Service at Secondary Distribution Voltage-Rate DS (Electric Tariff Sheet No. 40)

Current Rate

Customer Charge per month \$ 7.50 per month Single Phase Service Three Phase Service \$15.00 per month Demand Charge First 15 kilowatts \$ 0.00 perkW Additional kilowatts \$ 7.75 per kW Energy Charge First 6,000 kWh 8.1645¢ per kWh Next 300 kWh/kW 5.0119¢ per kWh Additional kWh 4.1043c per kWh Proposed Rate Customer Charge per month \$17.14 per month Single Phase Service Three Phase Service \$ 34.28 per month Demand Charge

\$ 0.00 per kW. First 15 kilowatts \$ 8.73 per kW Additional kilowatts Energy Charge First 6,000 kWh 9.1917¢ per kWh Next 300 kWh/kW 5.6425¢ per kWh 4.6204¢ per kWh Additional kWh

> Time-of-Day Rate for Service at Distribution Voltage-Rate DT (Electric Tariff Sheet No. 41)

Current Rate Customer Charge

Single Phase Three Phase Primary Voltage Service Demand Charge Summer

On Peak kW Off Peak kW Winter On Peak kW Off Peak kW Energy Charge

Summer On Peak kWh Off Peak kWh Winter On Peak kWh Off Peak kWh

First 1,000 kW of On Peak billing demand at Additional kW of On Peak billing demand at Proposed Rate

Base Rate Customer Charge Three Phase Primary Voltage Service Demand Charge Summer

On Peak kW Off Peak kW Winter On Peak kW Off Peak kW

\$ 1.15 per kW \$ 12.07 per kW \$ 1.15 per kW 4.4195¢ per kWh 3.6195c per kWh 4.2195¢ per kWh 3.6195¢ per kWh \$ 0.65 per kW. \$ 0.50 per kW. \$ 200.00 per month \$ 400.00 per month \$ 465.00 per month \$14.39 per kW

\$7.50 per month

\$15.00 per month

\$100.00 per month

\$ 12.75 per kW

\$ 1.30 per kW \$13.62 perkW \$ 1.30 per kW

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8C • BC-KENTUCKY - COMMUNITY • SEPTEMBER 14, 2017 OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION Energy Charge Summer On Peak kWh 4.9875¢ per kWh Off Peak kWh 4.0844¢ per kWh Winter On Peak kWh 4.7612¢ per kWh Off Peak kWh 4.0844¢ per kWh Metering First 1,000 kW of On Peak billing demand at \$ 0.73 per kW. Additional kW of On Peak billing demand at \$ 0.56 per kW. Optional Rate for Electric Space Heating-Rate EH (Electric Tariff Sheet No. 42) **Current Rate** A. Winter Period **Customer Charge** Single Phase Service \$ 7.50 per month Three Phase Service \$15.00 per month Primary Voltage Service \$100.00 per month Demand Charge \$ 0.00 per kW All kW Energy Charge All kWh 6.1524c per kWh Proposed Rate A. Winter Period Customer Charge Single Phase Service \$ 17.14 per month Three Phase Service \$34.28 per month Primary Voltage Service \$118.78 per month Demand Charge AllkW \$ 0.00 per kW Energy Charge All kWh 6.9947¢ per kWh Seasonal Sports Service-Rate SP (Electric Tariff Sheet No. 43) Current Rate Customer Charge \$7.50 per month **Energy Charge** 10.0598¢ per kWh A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service. Proposed Rate \$17,14 per month Customer Charge 10.6568¢ per kWh **Energy Charge** A charge of \$25.00 is applicable to each season to cover in part the cost of reconnection of service. Optional Unmetered General Service Rate For Small Fixed Loans - Rate GS-FL (Electric Tariff Sheet No. 44) Current Rate For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment 8.0723¢ per kWh For loads of less than 540 hours use per month of the rated capacity of the connected equipment 9.2947 per kWh Minimum: \$3.00 per Fixed Load Location per month. Proposed Rate For loads based on a range of 540 to 720 hours use per month of the rated capacity of the 9.2698¢ per kWh connected equipment For loads of less than 540 hours use per month of the rated capacity of the connected equipment 10.6767¢ per kWh Minimum: \$3.14 per Fixed Load Location per month. Service at Primary Distribution Voltage Applicability-Rate DP (Electric Tariff Sheet No. 45) Customer Charge per month Primary Voltage Service (12.5 or 34.5 kV) \$100.00 per month Demand Charge All kilowatt \$ 7.08 per kW Energy Charge First 300 kWh/kW 5.1068¢ per kWh Additional kWh 4.3198¢ per kWh Proposed Rate Customer Charge per month Primary Voltage Service (12.5 or 34.5 kV) \$118.78 per month Demand Charge \$ 8.40 per kW Energy Charge First 300 kWh 6.0595¢ per kWh Additional kWh 5.1267¢ per kWh Time-of-Day Rate for Service at Transmission Voltage-Rate TT (Electric Tariff Sheet No. 51) Current Rate \$500.00 per month Customer Charge per month Summer On Peak kW \$ 7.60 per kW Off Peak kW \$ 1.15 per kW

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\$ 6.24 per kW

\$ 1.15 per kW

4.2648¢ per kWh

Winter On Peak kW

Energy Charge

Off Peak kW









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roposed Rate Customer Charge per month Demand Charge Summer On Peak kW Off Peak kW Winter On Peak kW Off Peak kW Energy Charge Summer On Peak kWh Off Peak kWh Off Peak kWh Off Peak kWh Winter On Peak kWh Off Peak kWh Winter On Peak kWh Off Peak kWh Current Rate Administrative Charge The Administrative Ch Monthly Distribution Reservation a. Rate DS - Sc b. Rate DT - D c. Rate DP - P d. Rate TT - Tr Monthly Transmission Reservat a. Rate DS - Sc b. Rate DT - D	\$ 8.46 \$ 1.28 \$ 6.95 \$ 1.28 5.44544 4.45946 5.19836 4.45946 arge shall be \$50 plus the Charge econdary Distribution Service rimary Distribution Service ansmission Service	per kW per kW per kW per kW per kW per kWh per kWh per kWh per kWh per kWh	Rider GSS – Genera (Electric Tariff	OFFICIAL PUBLICATION Ition Support Service f Sheet No. 58)	OFFICIAL PUBLICAT	TION OFFICIAL PUBLICAT
customer Charge per month Demand Charge Summer On Peak kW Off Peak kW Winter On Peak kW Off Peak kW Energy Charge Summer On Peak kWh Off Peak kWh Off Peak kWh Off Peak kWh Off Peak kWh Winter On Peak kWh Off Peak kWh Winter On Peak kWh Off Peak kWh Off Peak kWh Off Peak kWh Off Peak kT On Peak kWh Off Peak kWh Off Peak kWh Off Peak kWh Current Rate Administrative Charge The Administrative Ch Monthly Distribution Reservation a. Rate DS - Sc b. Rate DT - D d. Rate TT - T Monthly Transmission Reservati a. Rate DS - Sc b. Rate DT - D	\$ 8.46 \$ 1.28 \$ 6.95 \$ 1.28 5.4454 4.4594 5.1983 4.4594 arge shall be \$50 plus the Charge econdary Distribution Service rimary Distribution Service on Charge	per kW per kW per kW per kWh per kWh per kWh per kWh per kWh per kWh	Rider GSS – Genera (Electric Tariff de Customer Charge.	ntion Support Service f Sheet No. 58)		
Demand Charge Summer On Peak kW Off Peak kW Winter On Peak kW Off Peak kW Energy Charge Summer On Peak kWh Off Peak kWh Off Peak kWh Off Peak kWh Winter On Peak kWh Off Peak kWh Off Peak kWh Comparison of Peak kWh Off Peak kWh Comparison of	\$ 8.46 \$ 1.28 \$ 6.95 \$ 1.28 5.4454 4.4594 5.1983 4.4594 arge shall be \$50 plus the Charge econdary Distribution Service rimary Distribution Service on Charge	per kW per kW per kW per kWh per kWh per kWh per kWh per kWh per kWh	Rider GSS – Genera (Electric Tariff de Customer Charge.	ntion Support Service f Sheet No. 58)		
On Peak kW Off Peak kW Winter On Peak kW Off Peak kW Energy Charge Summer On Peak kWh Off Peak kWh Winter On Peak kWh Off Peak kWh Winter On Peak kWh Off Peak kWh Off Peak kWh	\$ 1.28 \$ 6.95 \$ 1.28 5.44544 4.45946 5.19836 4.45946 arge shall be \$50 plus the Charge econdary Distribution Service rimary Distribution Service on Charge	per kW per kW per kWh	(Electric Tariff	ntion Support Service f Sheet No. 58)		
Winter On Peak kW Off Peak kW Energy Charge Summer On Peak kWh Off Peak kWh Winter On Peak kWh Off Peak kWh Off Peak kWh Off Peak kWh Urrent Rate Administrative Charge The Administrative Ch Monthly Distribution Reservation a. Rate DS - Si b. Rate DT - D c. Rate DP - P d. Rate TT - Tr Monthly Transmission Reservat a. Rate DS - Si b. Rate DS - Si	\$ 6.95 \$ 1.28 5.44544 4.45944 5.19834 4.45944 arge shall be \$50 plus the Charge accordary Distribution Service rimary Distribution Service ansmission Service on Charge	per kW per kWh	(Electric Tariff	ition Support Service f Sheet No. 58)		
Off Peak kW Energy Charge Summer On Peak kWh Off Peak kWh Winter On Peak kWh Off Peak kWh Off Peak kWh Urrent Rate Administrative Charge The Administrative Ch Monthly Distribution Reservation a. Rate DS - Si b. Rate DT - D c. Rate DP - P d. Rate TT - Tr Monthly Transmission Reservat a. Rate DS - Si b. Rate DT - D	\$ 1.28 5.44546 4.45946 5.19836 4.45946 arge shall be \$50 plus the Charge accordary Distribution Service rimary Distribution Service on Charge on Charge	per kWh	(Electric Tariff	ntion Support Service f Sheet No. 58)		
Summer On Peak kWh Off Peak kWh Winter On Peak kWh Off Peak kWh Off Peak kWh urrent Rate Administrative Charge The Administrative Ch Monthly Distribution Reservation a. Rate DS - Si b. Rate DT - D c. Rate DP - P d. Rate TT - Tr Monthly Transmission Reservat a. Rate DS - Si b. Rate DT - D	4.45946 5.19836 4.45946 arge shall be \$50 plus the Charge econdary Distribution Service rimary Distribution Service ansmission Service on Charge	per kWh per kWh per kWh per kWh per kWh	(Electric Tariff	ntion Support Service f Sheet No. 58)		
Off Peak kWh Winter On Peak kWh Off Peak kWh Off Peak kWh	4.45946 5.19836 4.45946 arge shall be \$50 plus the Charge econdary Distribution Service rimary Distribution Service ansmission Service on Charge	per kWh per kWh per kWh per kWh per kWh	(Electric Tariff	ntion Support Service f Sheet No. 58)		
On Peak kWh Off Peak kWh urrent Rate Administrative Charge The Administrative Ch Monthly Distribution Reservation a. Rate DS - Si b. Rate DT - D c. Rate DP - P d. Rate TT - Tr Monthly Transmission Reservati a. Rate DS - Si b. Rate DT - D	arge shall be \$50 plus the Charge econdary Distribution Service rimary Distribution Service ansmission Service for Charge	per kWh he appropriate	(Electric Tariff	ition Support Service f Sheet No. 58)		
Off Peak kWh Irrent Rate Administrative Charge The Administrative Ch Monthly Distribution Reservation a. Rate DS - So b. Rate DT - D c. Rate DP - P d. Rate TT - Tr Monthly Transmission Reservati a. Rate DS - So b. Rate DT - D	arge shall be \$50 plus the Charge econdary Distribution Service rimary Distribution Service ansmission Service on Charge	ne appropriate	(Electric Tariff	ntion Support Service f Sheet No. 58)		
Administrative Charge The Administrative Ch Monthly Distribution Reservation a. Rate DS - Sc b. Rate DT - D c. Rate DP - P d. Rate TT - Tr Monthly Transmission Reservat a. Rate DS - Sc b. Rate DT - D	n Charge econdary Distribution Se istribution Service rimary Distribution Servi ansmission Service on Charge	ervice \$	(Electric Tariff	tion Support Service f Sheet No. 58)		
Administrative Charge The Administrative Ch Monthly Distribution Reservation a. Rate DS - Sc b. Rate DT - D c. Rate DP - P d. Rate TT - Tr Monthly Transmission Reservat a. Rate DS - Sc b. Rate DT - D	n Charge econdary Distribution Se istribution Service rimary Distribution Servi ansmission Service on Charge	ervice \$	e Customer Charge.			
The Administrative Ch Monthly Distribution Reservation a. Rate DS - Sc b. Rate DT - D c. Rate DP - P d. Rate TT - Tr Monthly Transmission Reservat a. Rate DS - Sc b. Rate DT - D	n Charge econdary Distribution Se istribution Service rimary Distribution Servi ansmission Service on Charge	ervice \$				
a. Rate DS - Si b. Rate DT - D c. Rate DP - P d. Rate TT - Tr Monthly Transmission Reservat a. Rate DS - Si b. Rate DT - D	econdary Distribution Se istribution Service rimary Distribution Servi ansmission Service on Charge	ice \$	52.6853 per kW			
c. Rate DP - P d. Rate TT - Tr Monthly Transmission Reservat a. Rate DS - Si b. Rate DT - D	rimary Distribution Servi ansmission Service on Charge	ice \$	1000 1101			
Monthly Transmission Reservat a. Rate DS - Si b. Rate DT - D	on Charge		\$2.4735 per kW \$2.7781 per kW			
a. Rate DS - So b. Rate DT - D	econdary Distribution Se	3	50.0000 per kVA			
	istribution Service		\$1,3094 per kW \$1,3047 per kW			
	rimary Distribution Servi	ice 8	\$1.8493 per kW			
Monthly Ancillary Services Rese			51.2861 per kVA			
b. Rate DT - D	econdary Distribution Se Distribution Service		60.5240 per kW 60.5240 per kW			
	rimary Distribution Servi ansmission Service		50.5240 per kW 50.4550 per kVA			
oposed Rate Administrative Charge	and the second second second second					
The Administrative Ch	arge shall be \$50 plus th	he appropriat	te Customer Charge.			
	econdary Distribution Se		\$4.8466 per kW			
	istribution Service rimary Distribution Servi		55.9992 per kW 56.1484 per kW			
	ansmission Service		\$2.9666 per kW			
				-Based Pricing- Rate RTP-M 1 Sheet No. 59)		
urrent Rate Secondary Services	\$15.00 per month		PHINNIN INTE	I SIISS AGE ST		
Primary Service	\$100.00 per month					
nergy Delivery Charge	\$500.00 per month					
	\$0.006053 per kW					
Primary Service Transmission Service	\$0.005540 per kW f	Per Hour Per Hour				
ncillary Services Charge shall be applied						
	\$0.000760 per kW P					
Transmission Delivery	\$0.000740 per kW P \$0.000721 per kW P					
roposed Rate CANCELLED & WITHDRAWN						
			Street Lighting	Service-Rate SL		
rrent Rate			(Electric Tariff	1 Sheet No. 60)		
VERHEAD DISTRIBUTION AREA sture Description	Lamp Watts kW/Un	Annua it - kWh				
andard Fixture (Cobra Head) Mercury Vapor						
7,000 lumen	175 0.193	803	\$ 7.11			
7,000 lumen (Open Refractor) 10,000 lumen	175 0.205 250 0.275	853 1,144	\$ 5.94 \$ 8.21			
21,000 lumen Metal Halide	400 0.430	1,789	\$ 10.99			
14,000 lumen 20,500 lumen	175 0.193 250 0.275	803 1,144	\$ 7.11 \$ 8.21			
36,000 lumen sodium Vapor	400 0.430	1,789	\$ 10.99			
9,500 lumen	100 0.117	487	\$ 7.87			
9,500 lumen (Open Refractor) 16,000 lumen	100 0.117 150 0.171	487 711	\$ 5.91 \$ 8.58			
22,000 lumen 27,500 lumen	200 0.228 250 0.275	948 948	\$11.13			
50,000 lumen	400 0.471	1,959				
ecorative Fixtures Sodium Vapor						
9,500 lumen (Rectilinear) 22,000 lumen (Rectilinear)	100 0.117 200 0.246	487 1,023			MAN MAN A	
50,000 lumen (Rectilinear)	400 0.471	1,959	\$16.00			
50,000 lumen (Setback)	400 0.471	1,959		Total Santa Contract	217.5	
here a street lighting fixture served over	nead is to be installed o	n another uti	litty's pole on which the Company does	s not have a contact, a monthly pole cha	rge will be assessed.	

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OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.52. UNDERGROUND DISTRIBUTION Lamp AREA Watts kW/Unit Rate/Unit Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 lumen 0.210 \$7.24 874 7,000 lumen (Open Refractor) 0.205 853 175 \$ 5.94 10,000 lumen 250 1,215 \$8.36 21,000 lumen 400 0.460 1,914 \$ 11.25 Metal Halide 14,000 lumen 0.210 \$7.24 20,500 lumen 0.292 1,215 \$8.36 36,000 lumen 400 0.460 1.914 \$11.25 Sodium Vapor 9,500 lumen 0.117 487 \$7.87 9,500 lumen (Open Refractor) 0.117 487 \$ 5.99 16,000 lumen 711 150 0.171 \$ 8.55 22,000 lumen 948 200 0.228 \$ 11.13 50,000 lumen. 0.471 1,959 \$ 14.95 Decorative Fixtures Mercury Vapor 7,000 lumen (Town & Country) 0.205 853 \$7.48 7,000 lumen (Holophane) 0.210 874 \$ 9.40 7,000 lumen (Gas Replica) 874 \$21,48 7,000 lumen (Granville) 853 \$7.56 7,000 lumen (Aspen) 0.210 \$13.61 Metal Halide 14,000 lumen (Traditionaire) 0.205 \$7,48 14,000 lumen (Granville Acorn) 0.210 874 \$13.61 14,000 lumen (Gas Replica) 874 \$21.57 Sodium Vapor 9,500 lumen (Town & Country) 0.117 \$10.93 9,500 lumen (Holophane) 0.128 \$11.84 9,500 lumen (Rectilinear) 0.117 487 \$ 8.83 9,500 lumen (Gas Replica) 532 0.128 \$ 22.26 9,500 lumen (Aspen) 532 \$ 13.79 0.128 9,500 lumen (Traditionaire) 100 0.117 487 \$ 10.93 9,500 lumen (Granville Acom) 0.128 532 \$ 13.79 22,000 lumen (Rectilinear) 0.246 1,023 \$ 12.15 50,000 lumen (Rectilinear) 0.471 1,959 \$16.06 50,000 lumen (Setback) 0.471 1,959 \$23.79 POLE CHARGES Pole Description Pole Type Rate/Pole Wood 17 foot (Wood Laminated) (a) \$ 4.40 30 foot W30 \$ 4,34 35 foot W35 \$ 4.40 40 foot W40 \$ 5.27 Aluminum 12 foot (decorative) \$11.97 \$ 6.94 28 foot A28 28 foot (heavy duty) A28H \$ 7.01 30 foot (anchor base) A30 \$13.86 Fiberglass 12 foot (decorative) F12 \$12.87 F30 30 foot (bronze) \$ 8.38 35 foot (bronze) F35 \$ B.60 27 foot (11 gauge) \$ 11.31 27 foot (3 gauge) S27H \$17.05 Spans of Secondary Wiring: For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.75. All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel. Proposed Rate ERHEAD DISTRIBUTION AREA

VERHEAU DISTHIBUTION AREA	Lamp		Annuas	
Fixture Description	Watts	kW/Unit	kWh_	Rate/Unit
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$ 7,96
7,000 lumen (Open Refractor)	175	0.205	853	\$ 6.65
10,000 lumen	250	0.275	1,144	\$ 9.19
21,000 lumen	400	0.430	1,789	\$12.30
Metal Halide				
14,000 lumen	175	0.193	803	\$ 7.96
20,500 lumen	250	0.275	1,144	\$ 9.19
36,000 lumen	400	0.430	1,789	\$12.30
Sodium Vapor				
9,500 lumen	100	0.117	487	\$ 8.81
9,500 lumen (Open Refractor)	100	0.117	487	\$ 6.61
16,000 lumen	150	0.171	711	\$ 9.60
22,000 lumen	200	0.228	948	\$12.45
27,500 lumen	250	0.275	948	\$12.45
50,000 lumen	400	0.471	1,959	\$16.73
Decorative Fixtures				
Sodium Vapor				
9,500 lumen (Rectilinear)	100	0.117	487	\$ 10.94
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 13.53
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 17.90
50,000 lumen (Setback)	400	0.471	1,959	\$ 26.62
CONTRACTOR AND ADDRESS OF THE ADDRES				

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Spans of Secondary Wiring For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.58.

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OFFICIAL PUBLICATION OFFICIAL P	UBLICATION	OFFICIAL PUBLICATION	OFFICIAL PUBLICATION	OFFICIAL PUBLICATION	OFFICIAL PUBLICATION
UNDERGROUND DISTRIBUTION	Lamp	Annual			
AREA	Watts kW/Unit	kWh_Rate/Unit			
Fixture Description					
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumen	175 0.210	874 \$8.10			
7,000 lumen (Open Refractor)	175 0.205	853 \$ 6.65			
10,000 lumen	250 0.292	1,215 \$ 9.35			
21,000 lumen	400 0.460	1,914 \$12,59			
Metal Halide					
14,000 lumen	175 0.210	874 \$8.10			the second second
20,500 lumen	250 0.292	1,215 \$9.35			
36,000 lumen	400 0.460	1,914 \$12.59			
Sodium Vapor					
9,500 lumen	100 0.117	487 \$ 8.81			
9,500 lumen (Open Refractor)	100 0.117	487 \$ 6.70			
16,000 lumen	150 0.171	711 \$ 9.57			
22,000 lumen	200 0.228	948 \$ 12.45			The second secon
50,000 lumen	400 0.471	1,959 \$ 16.73			
Decorative Fixtures					
Mercury Vapor					
7,000 lumen (Town & Country)	175 0.205	853 \$8.37			The second second second
7,000 lumen (Holophane)	175 0.210	874 \$ 10.52			THE RESERVE AND ADDRESS.
7,000 lumen (Gas Replica)	175 0.210	874 \$ 24.04			
7,000 lumen (Granville)	175 0.205	853 \$ 8.46			The state of the s
7,000 lumen (Aspen)	175 0.210	874 \$15.23			
Metal Halide	*75 0.005	853 \$ 8.37			
14,000 lumen (Traditionaire) 14,000 lumen (Granville Acorn)	175 0.205 175 0.210	853 \$ 8.37 874 \$ 15.23			
14,000 lumen (Gas Replica)	175 0.210	874 \$ 24.13			
Sodium Vapor	1/3 0.210	074 \$24.13			
9,500 turnen (Town & Country)	100 0.117	487 \$12.23			
9,500 lumen (Holophane)	100 0.177	532 \$13.25			
9,500 lumen (Rectilinear)	100 0.117	487 \$ 9.88			
9,500 lumen (Gas Replica)	100 0.128	532 \$24.91			
9,500 lumen (Aspen)	100 0.128	532 \$15.43			
9,500 lumen (Traditionaire)	100 0.117	487 \$12.23			
9,500 lumen (Granville Acorn)	100 0.128	532 \$15.43			
22,000 lumen (Rectilinear)	200 0.246	1,023 \$13.59			
50,000 lumen (Rectilinear)	400 0.471	1,959 \$17.97			
50,000 lumen (Setback)	400 0.471	1,959 \$26.62			
POLE CHARGES					
Pole Description	Pole Typ	e Rate/Pole			
Wood					
17 foot (Wood Laminated) (a)	W17	\$ 4.92			
30 foot	W30	\$ 4.86			
35 foot	W35	\$ 4.92			
40 foot	W40	\$ 5.90			
Aluminum		400000			
12 foot (decorative)	A12	\$ 13.39			The same of the sa
28 foot	A28	\$7.76			The state of the s
28 foot (heavy duty)	A28H	\$ 7.84			
30 foot (anchor base)	A30	\$ 15.51			
Fiberglass	man.	#W/##			
17 foot	F17	\$ 4.92			
12 toot (decorative)	F12	\$ 14.40			
30 foot (bronze)	F30	\$ 9.38			
35 foot (bronze)	F35	\$ 9.62			THE RESERVE OF THE PARTY OF THE
Steel 27 (act (11 pauge)	S27	\$ 12.65			The second second
27 foot (11 gauge) 27 foot (3 gauge)	S27H	\$ 19.08			
Spans of Secondary Wiring:	.02/11	Ø 1500			
a property of the property printing and the state of the					

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.84.

The rates per unit shown above include a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel.

Traffic Lighting Service -Rate TL (Electric Tariff Sheet No. 61)

Current Rate

Where the Company supplies energy only, all kilowatt-hours shall be billed at 3.8066 cents per kilowatt hour;

Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.1078.

Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 5.9145 cents per kilowatt-hour.

Proposed Rate

Where the Company supplies energy only, all kilowatt-hours shall be billed at 4.2590 cents per kilowatt-hour;

Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 2.3583 cents per kilowatt-hour. Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 6.6174 cents per kilowatt-hour.

> Unmetered Outdoor Lighting Electric Service-Rate UOLS (Electric Tariff Sheet No. 62)

Current Rate

Proposed Rate

3.7481 ¢ per kWh 4.1936¢ per kWh

> Outdoor Lighting Equipment Installation- Rate OL-E (Electric Tariff Sheet No. 63)

The System Charge is determined by applying the current Levelized Fixed Charge Rate (LFCR), to the Company's cost of purchasing and installing the System.

Proposed Rate There are no changes to this tariff schedule.

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OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION Outdoor Lighting Service- Rate OL (Electric Tariff Sheet No. 65) Current Rate kW/ Lamp Watts Luminaire Bate/Unit Standard Fudures (Cobra Head) Mercury Vapor 7,000 lumen (Open Refractor) 0.205 7,000 lumen 0.210 874 \$11.17 10,000 lumen 0.292 \$13.04 21,000 lumen 400 0.460 \$16,75 Metal Halide 14,000 lumen 20,500 lumen 0.307 \$13.06 36,000 lumen 0.460 1,914 \$16.75 Sodium Vapor 9,500 Jumen (Open Refractor) \$ 7.68 9,500 lumen 487 \$ 9.99 15,000 lumen 150 0.171 711 \$ 11.27 22,000 lumen 200 0.228 048 \$ 12.45 27,500 lumen 0.228 \$ 12.47 50,000 lumen 400 0.471 \$ 14.53 Decorative Fixtures (a) Mercury Vapor 7,000 lumen (Town & Country) 0.205 \$ 13.38 7,000 lumen (Holophane) 175 874 5 17.24 7,000 lumen (Gas Replica) 175 874 \$ 41.66 7,000 lumen (Aspen) 874 \$ 25.77 Sodium Vapor 9,500 Jumen (Town & Country) 0.117 9,500 lumen (Holophane) 0.128 \$ 22,86 9,500 lumen (Rectilinear) 100 0.117 487 \$ 18.79 9,500 lumen (Gas Replica) 0.128 \$ 43.94 9,500 lumen (Aspen) 0.128 \$26.63 9,500 lumen (Traditionaire) 100 0.117 487 \$ 21.10 9,500 lumen (Granville Acom) 100 0.128 5 26.63 22,000 lumen (Rectilinear) 200 0.246 \$ 22.37 50,000 lumen (Rectilinear) 0.471 400 \$ 28.38 50,000 lumen (Setback) 400 0.471 \$ 44.15 B. Flood lighting units served in overhead distribution areas (FL): Mercury Vapor 21,000 lumen 0.460 1,914 \$16.76 Metal Halide 20,500 lumen 250 1.215 \$ 13.04 36,000 lumen 400 1,914 \$ 16.78 Sodium Vapor 22,000 lumen 0.246 \$ 12.38 30,000 lumen 250 \$ 12.38 50,000 lumen 400 8.15.35 Proposed Rate CANCELLED & WITHDRAWN Street Lighting Service for Non-Standard Units -Rate NSU (Electric Tariff Sheet No. 66) **Current Rate** Company owned Lamp Annual kW/Unit Rate/Unit kW/unit Boulevard units served underground a. 2,500 lumen Incandescent - Series 148 0.148 616 \$ 9.22 b. 2,500 lumen Incandescent - Multiple 189 0.189 786 \$7.16 Holophane Decorative fixture on 17 foot fiberglass pole served underground with direct buried cable a. 10,000 lumen Mercury Vapor The cable span charge of \$.75 per each increment of 25 feet of secondary wiring shall be added to the Rate/unit charge for each increment of secondary wiring beyond the first 25 feet from the pole base. Street light units served overhead distribution a. 2,500 lumen incandescent 788 \$ 7:10 b. 2,500 lumen Mercury Vapor 100 0.109 453 \$6.72 c. 21,000 lumen Mercury Vapor 400 0.460 1,914 \$10.66 Customer owned Steel boulevard units served underground with limited maintenance by Company a. 2,500 lumen Incandescent - Series 0.148 818 \$5.44 b. 2,500 tumen incandescent - Multiple 189 0.189 \$6.92 Base Fuel Cost The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel Proposed Rate Company owned Lamp Watts kW/Unit Boulevard units served underground a. 2,500 lumen Incandescent - Series 0.148 616 \$ 10.32 Holophane Decorative fixture on 17 foot fiberglass pole served underground with direct buried cable a. 10,000 lumen Mercury Vapor The cable span charge of \$.84 per each increment of 25 feet of secondary wiring shall be added to the Rate/unit charge for each increment of secondary wiring beyond the first 25 feet from the pole base. Street light units served overhead distribution a. 2,500 lumen Incandescent b. 2,500 lumen Mercury Vapor 100 0.109 453 \$ 7.52 c. 21,000 luman Mercury Vapor 400 1.914 \$ 11.93

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SEPTEMBER 14, 2017 • BC-KENTUCKY - COMMUNITY • 13C OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION with limited maintenance by Company a. 2,500 lumen Incandescent - Series 148 0.148 616 \$ 6.09 b. 2,500 lumen Incandescent - Multiple 189 0.189 786 \$7.74 Base Fuel Cost The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel. Private Outdoor Lighting for Non-Standard Units-Rate NSP (Electric Tariff Sheet No. 67) **Current Rate** Private outdoor lighting units: The following monthly charge will be assessed for existing facilities, but this unit will not be available to any new customers after May 15, 1973: Lamp Annual Watts kW/Unit Rate/Unit 2,500 lumen Mercury, Open Refractor \$7.79 100 0.115 478 2,500 lumen Mercury, Enclosed Refractor. . . 100 0.115 478 \$ 10.66 Outdoor lighting units served in underground residential distribution areas: The following monthly charge will be assessed for existing fixtures which include lamp and luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, but these units will not be available to new customers after May 5, 1992: Annual Lamp Watt kW/Unit Rate/Unit kWh 7,000 lumens Mercury, Mounted on a 17-foot Fiberglass Pole . . . 0.205 853 \$14.54 7,000 lumen Mercury, Mounted on a 17-foot Wood Laminated Pole (a)..... \$14.54 7,000 lumen Mercury, Mounted on a 30-foot Wood Pole. 0.205 853 \$13.44 9,500 lumen Sodium Vapor, TC 100 R..... 0.117 100 487 \$ 11.22 (a) Note: New or replacement poles are not available. Flood lighting units served in overhead distribution areas: The following monthly charge will be assessed for each existing fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, but these units will not be available after May 5, 1992: Lamp Annual Rate/Unit kW/Fixture kWh 52,000 lumen Mercury (35-foot Wood Pole) . . . 1,000 1.102 4,584 \$28.55 52,000 lumen Mercury (50-foot Wood Pole) . . . 1,000 1.102 4,584 \$32.16 0.471 400 1,959 \$19.79 Base Fuel Cost All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel. **Proposed Rate CANCELLED & WITHDRAWN**

		Str		Service-Customer Owned - Rate SC ectric Tariff Sheet No. 68)
Current Rate				
	Lamp	FARTER-IN	Annual	Date 2 late
Fixture Description	Watts	kW/Unit	kWh	Bate/Unit
Standard Fixture (Cobra Head)				
Mercury Vapor				
7,000 lumen	175	0.193	803	\$4.19
10,000 lumen	250	0.275	1,144	\$5.33
21,000 lumen	400	0.430	1,789	\$7.40
Metal Halide	. 199	(00,500)	731.90%	W-1-7W
14,000 lumen	175	0.193	803	\$ 4.19
20,500 lumen	250	0.275	1,144	\$5.33
36,000 lumen	400	0.430	1,789	\$ 7.40
Sodium Vapor			1000.00	
9,500 lumen	100	0.117	487	\$ 5.04
16,000 lumen	150	0.171	711	\$ 5.62
22,000 lumen	200	0.228	948	\$ 6.17
27,500 lumen	250	0.228	948	\$ 6.17
50,000 lumen	400	0.471	1,959	\$ 8.36
Decorative Fixture		100000	15,000-7570	
Mercury Vapor				
7,000 lumen (Holophane)	175	0.210	874	\$ 5.32
7,000 lumen (Town & Country)	175	0.205	853	\$ 5.27
7,000 lumen (Gas Replica)	175	0.210	874	\$ 5.32
7,000 lumen (Aspen)	175	0.210	874	\$ 5.32
Metal Halide				- TOOT-
14,000 lumen (Traditionaire)	175	0.205	853	\$ 5.27
14,000 lumen (Granville Acorn)	175	0.210	874	\$ 5.32
14,000 lumen (Gas Replica)	175	0.210	874	\$ 5.32
Sodium Vapor				
9,500 lumen (Town & Country)	100	0.117	487	\$ 4.96
9,500 lumen (Traditionaire)	100	0.117	487	\$4.96
9,500 lumen (Granville Acorn)	100	0.128	532	\$ 5.18
9,500 lumen (Rectilinear)	100	0.117	487	\$ 4.96
9,500 lumen (Aspen)	100	0.128	532	\$ 5.18
9,500 lumen (Holophane)	100	0.128	532	\$ 5.18
9,500 lumen (Gas Replica)	100	0.128	532	\$5.18
22,000 lumen (Rectilinear)	200	0.246	1,023	\$ 6.54
50,000 lumen (Rectilinear)	400	0.471	1,959	\$ 8.65
Where a street lighting fixture served overhead is to be	e installed o	in another utility's	pole on which	ch the Company does not have a contact, a monthly pole charge will be assessed.
Pole Description	Pole Ty			Rate/Pole
Wood				
30 foot	W30			\$4.34
35 foot	W35			\$4.40
40 foot	W40			\$5.27
Base Fuel Cost				
The rates per unit shown above include \$0.023837 pe	r kilowatt-he	our reflecting the	base cost of	fuel.
Proposed Rate				
	Lamp		Annual	
	Watts	kW/Unit	kWh	Rate/Unit
Fixture Description				
Standard Fixture (Cobra Head)				
Mercury Vapor				

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OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION OFFICIAL PUBLICATION **Proposed Rate** Lamp Annual Watts kW/Unit kWh Rate/Unit Fixture Description Standard Fixture (Cobra Head) Mercury Vapor 7,000 lumen 175 0.193 803 \$ 4.69 10,000 lumen 0.275 1,144 \$ 5.96 21,000 lumen 400 14,000 lumen 175 0.193 803 \$ 4.69 \$ 5.96 20,500 lumen 1.144 250 0.275 36,000 lumen 400 0.430 1,789 \$ 8.28 Sodium Vapor 9,500 lumen 100 0.117 16,000 lumen 150 711 0.171 \$ 6.29 22,000 lumen 948 200 0.228 \$ 6.90 27,500 lumen 0.228 948 \$ 6.90 50,000 lumen 400 0.471 1,959 \$ 9.35 Decorative Fixture Mercury Vapor 7,000 lumen (Holophane) 175 0.210 874 \$ 5.95 7,000 lumen (Town & Country) 175 0.205 853 \$ 5.90 7,000 lumen (Gas Replica) 0.210 874 \$ 5.95 7,000 lumen (Aspen) 175 0.210 874 \$ 5.95 Metal Halide 14,000 lumen (Traditionaire) 175 0.205 853 \$ 5.90 14,000 lumen (Granville Acorn) 175 0.210 874 \$ 5.95 14,000 lumen (Gas Replica) 175 0.210 874 \$ 5.95 Sodium Vapor 9,500 lumen (Town & Country) 100 0.117 487 \$ 5.55 9,500 lumen (Traditionaire) 100 0.117 487 \$ 5.55 9,500 lumen (Granville Acorn) 100 0.128 \$ 5.80 9,500 lumen (Rectilinear) 100 0.117 487 \$ 5.55 9,500 lumen (Aspen) 0.128 532 \$ 5.80 9,500 lumen (Holophane) 100 0.128 \$ 5.80 9,500 lumen (Gas Replica) 100 0.128 532 \$ 5.80 22,000 lumen (Rectilinear) 0.246 \$7.32 200 1,023 50,000 lumen (Rectilinear) 400 0.471 1,959 \$ 9.68 Pole Type Pole Description Rate/Pole Wood W30 \$ 4.86 35 foot W35 \$ 4.92 40 foot W40 \$ 5.90 Customer Owned and Maintained Units The rate for energy used for this type street lighting will be \$0.041936 per kilowatt-hour which includes the base fuel cost rate stated below. The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out. Base Fuel Cost The rates per unit shown above include \$0.023837 per kilowatt-hour reflecting the base cost of fuel. Street-lighting Service-Overhead Equivalent-Rate SE (Electric Tariff Sheet No. 69) Current Rate: Lamp Fixture Description Rate/Unit Watts kW/Unit kWh Decorative Fixtures 7,000 lumen (Town & Country) 175 0.205 853 \$7.29 7,000 lumen (Holophane) 0.210 874 \$7,32 7,000 lumen (Gas Replica) 175 0.210 874 \$7.32 175 0.210 874 \$7.32 7,000 lumen (Aspen) Metal Halide 14,000 lumen (Traditionaire) 175 0.205 853 \$7.29 14,000 lumen (Granville Acorn) 175 0.210 874 \$7.32 14,000 lumen (Gas Replica) 874 Sodium Vapor 9,500 lumen (Town & Country) 100 0.117 487 \$7.95 9,500 lumen (Holophane) 0.128 \$8.05 9,500 lumen (Rectilinear) 100 0.117 487 \$7.95 9,500 lumen (Gas Replica) 100 \$8.04 0.128 9,500 lumen (Aspen) 100 0.128 532 \$8.04 9,500 lumen (Traditionaire) 487 \$7,95 0.117 9,500 lumen (Granville Acom) 0.128 532 \$8.04 22,000 lumen (Rectilinear) 200 0.246 1,023 \$11.42 50,000 lumen (Rectilinear) 400 0.471 1,959 \$15.11 50,000 lumen (Setback) 400 0.471 1,959 Base Fuel Cost All kilowatt-hours shall be subject to a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel. Proposed Rate: Rate/Unit Watts kW/Unit kWh Fixture Description Decorative Fixtures 7,000 lumen (Town & Country) 0.205 853 \$8.16 7,000 lumen (Gas Replica) 0.210 7,000 lumen (Aspen) 0.210 874 \$8.19

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0.205

0.210

0.117

0.128

0.117

0.128

175

100

100

100

853

874

487

532

487

532

\$8.16

\$8.19

\$8.89

\$9.01

\$8.89

\$9.00

Metal Halide

Sodium Vapor

14,000 lumen (Traditionaire)

14,000 lumen (Gas Replica)

9,500 lumen (Town & Country)

9,500 lumen (Holophane) 9,500 lumen (Rectilinear)

9,500 lumen (Gas Replica)

14,000 lumen (Granville Acorn)



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Rider PPS - Premier Power Service Rider (Electric Tariff Sheet No. 70)

Current Rate:

Each qualifying oustomer's individual monthly rate calculated for each oustomer for this service will be determined as follows:

Monthly Service Payment = Estimated Levelized Capital Cost + Estimated Expenses

Where

Levelized Capital Cost is equal to the present value of all estimated capital related cash flows for a period corresponding to the time of engineering, design and installation of equipment through the term of the contract, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated capital cash flows shall include estimated installed cost of equipment, contingency allowances, salvage value, adjustment to reflect additional supporting investment of general plant nature, and income tax impacts.

Expenses shall equal the present value of estimated expenses associated with the support and maintenance of the generation and support equipment, adjusted to a pre-tax amount and converted to a uniform monthly payment for the term of the contract. The estimated expenses shall include administrative and general expenses for labor and materials related to operations and maintenance, third party expenses for operations and maintenance, warranties, insurance, annual costs associated with working capital, fuel inventory, depreciation, property tax, other costs related to the operation and support of the generator system installation, and income tax impacts.

The after tax cost of capital from the Company's most recent general rate case will be used to convert present values to uniform monthly payments.

Customer's monthly bill for all services under this rider will appear on their regular monthly electric bill as a

Proposed Rate:

There are no proposed changes in this rider.

Rider TS - Temporary Service Rider (Electric Tariff Sheet No. 71)

Current Rate:

In addition to charges for service furnished under the applicable standard rate the customer will pay in advance the following charge: Estimated unit cost of each service with supporting data to be filed with the Commission and updated annually by the utility

Proposed Rate:

There are no proposed changes in this rider

Rider X - Line Extension Policy Rider (Electric Tariff Sheet No. 72)

When the estimated cost of extending the distribution lines to reach the customer's premise equals or is less than three (3) times the estimated gross annual revenue the Company will make the extension without additional guarantee by the customer over that applicable in the rate, provided the customer establishes credit in a manner satisfactory to the Company.

When the estimated cost of extending the distribution lines to reach the customer's premise exceeds three (3) times the estimated gross annual revenue, the customer may be required to guarantee, for a period of five (5) years, a monthly bill of one (1) percent of the line extension cost for residential service and two (2) percent for non-residential service.

When the term of service or credit have not been established in a manner satisfactory to the Company, the customer may be required to advance the estimated cost of the line extension in either of the above situations. When such advance is made the Company will refund, at the end of each year, for four (4) years, twenty-five (25) percent of the revenues received in any one year up to twenty-five (25) percent of the advance. Proposed Rate:

There are no proposed changes in this rider

Rider LM - Load Management Rider (Electric Tariff Sheet No. 73)

I. When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter. In addition, the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above.

II. For customers who meet the Company's criteria for the installation of a magnetic tape recording device for billing, and where electric service is furnished under the provisions of either Rate DS, Service at Secondary Distribution Voltage, or Rate DP. Service at Primary Distribution Voltage. When a customer elects this OFF PEAK PROVISION, the applicable monthly customer charge of Rate DP will be increased by an additional monthly charge of one hundred dollars (\$100:00).

Proposed Rate:

When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS or DP will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use or interval data recorder meter. In addition, the DEMAND provision of Rate DS or DP shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate DP, as modified.

> Rider AMO - Advanced Meter Opt-Out (AMO) - Residential (Electric Tariff Sheet No. 74)

Current Rate:

Residential customers who elect, at any time, to opt-out of the Company's advanced metering infrastructure (AMI) system shall pay a one-time fee of \$100.00 and a recurring monthly fee of \$25.00. During the Metering Upgrade project deployment phase, if prior to an advanced meter being installed at a customer premise, any existing residential electric customer that elects to participate in this opt-out program. Duke Energy Kentucky will not charge the one-time set-up fee, providing the residential electric customer notifies the Company of such election in advance of the advanced meter being installed. Those residential customers electing to participate in this residential opt-out program will be subject to the ongoing \$25.00 per month ongoing charge. Following deployment completion, any residential customer who later elects to participate in the Opt-Out Program will be assessed the \$100 set-up fee in addition to the ongoing monthly charge

Proposed Rate:

There are no proposed changes in this rider

Rider DSMR - Demand Side Management Rate (Electric Tariff Sheet No. 78)

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.007967 per kilowatt-hour. A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through December 2020.

The DSMR to be applied to non-residential distribution service customer bills is \$0.002576 per kilowatt-hour.

The DSMR to be applied for transmission service customer bills is \$0.000183 per kilowatt-hour.

Proposed Rate:

There are no proposed changes in this rider.

Rider BDP - Backup Delivery Point Capacity Rider (Electric Tariff Sheet No. 79)

BACKUP DELIVERY POINT (TRANSMISSION/DISTRIBUTION) CAPACITY

The Company will normally supply service to one premise at one standard voltage at one delivery point and through one meter to a Non-Residential Customer in accordance with the provisions of the applicable rate schedule and the Electric Service Regulations. Upon customer request, Company will make available to a Non-Residential Customer additional delivery points in accordance with the rates, terms and conditions of this Rider BDP.

NET MONTHLY BILL 1. Connection Fee

The Connection Fee applies only if an additional metering point is required and will be based on customer's most applicable rate schedule

- 2. Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted amount of backup delivery point capacity.
- 3. The Customer shall also be responsible for the acceleration of costs, if any, that would not have otherwise been incurred by Company absent such request for additional delivery points. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and Customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced

Proposed Rate:

There are no proposed changes in this rider.

Fuel Adjustment Clause - Rider FAC (Electric Tariff Sheet No. 80)

Current Rate:

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(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Fuel Cost Adjustment = E(m) - \$0.023837 per kWh

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(2) Fuel costs (F) shall be the cost of:

- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation,
- (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
- (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis,

- (e) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees
- (f) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(3) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

(a) net generation

(b) purchases (c) interchange in

Subtract

(d) inter-system sales including economy energy and other energy sold on an economic dispatch basis

Proposed Rate:

(1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or (decreased) at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

Fuel Cost Adjustment = E(m) - \$0.023837 per kWh

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below: (2) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation,

(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) of this subsection, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Company to substitute for its own higher

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis

(e) The fuel-related charges and credits charged to the Company by a Regional Transmission Organization.

(f) All fuel costs shall be based on a weighted-average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees

(g) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection, or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

Sales (S) shall be determined in kilowatt-hours as follows:

Add

Subtract

(a) net generation

(b) purchases

(c) interchange in

(d) inter-system sales including economy energy and other energy sold on an economic dispatch basis

(e) total system losses

Rider PSM - Off-System Power Sales and Emission Allowance Sales Profit Sharing Mechanism (Electric Tariff Sheet No. 82)

Current Rate:

nate Group	(\$/ kWh)
Rate RS. Residential Service	0.000456
Rate DS, Service at Secondary Distribution Voltage	0.000456
Rate DP, Service at Primary Distribution Voltage	0.000456
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000456
Rate EH, Optional Rate for Electric Space Heating	0.000456
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000456
Rate SP, Seasonal Sports Service	0.000456
Rate SL, Street Lighting Service	0.000456
Rate TL, Traffic Lighting Service	0.000456
Rate UOLS, Unmetered Outdoor Lighting	0.000456
Rate OL, Outdoor Lighting Service	0.000456
Rate NSU, Street Lighting Service for Non-Standard Units	0.000456
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000456
Rate SC, Street Lighting Service – Customer Owned	0.000456
Rate SE, Street Lighting Service - Overhead Equivalent	0.000456
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000456
Other	0.000456
2000	0.000100

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and ancillary services, the net profits on sales of emission allowances and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2,

The Company will compute its profits on off-system power sales and ancillary services, profits on emission allowance sales, and net margins on capacity transactions related to the acquisition of 100% of East Bend Unit 2 in the following manner

Rider PSM Factor = ((P + A) + E + C + R)/S

Eligible profits from off-system power sales for applicable month subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003.

All net profits related to its provision of ancillary services in markets administered by PJM per the Commission's Order in Case No. 2008-00489, dated January 30, 2009.

The first \$1 million in annual profits from off-system sales and ancillary services will be allocated to ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent per the Commission Order in Case No. 2010-00203, dated December 22, 2010. After December 31st of each year, the sharing mechanism will be reset for off-system power sales. Each month the sharing mechanism

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will be reset for the ancillary service profits.

All nel profits on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.

Capacity revenue received from PJM associated with DP&L's share of East Bend capacity that DP&L has committed in PJM's base residual auction ("BRA") through May 31, 2018, less the cost incurred by Duke Energy Kentucky to procure sufficient capacity to meet its obligations as a Fixed Resource Requirement entity under the Reliability Assurance Agreement with PJM per the Commission's Order in Case No. 2014-00201, dated December 4, 2014.

The net of capacity revenue received from PJM and the capacity cost incurred by Duke Energy Kentucky will be allocated to ratepayers, with ratepayers receiving 75 percent and shareholders receiving 25 percent.

Reconcillation of prior period Rider PSM actual revenue to amount calculated for the period. Current month sales in kWh used in the current month Rider FAC calculation.

Proposed Rate:

S

Rate Group Bate (\$/kWh) 0.000456 Rate RS, Residential Service Rate DS, Service at Secondary Distribution Voltage Rate DP, Service at Primary Distribution Voltage 0.000456 Rate DT, Time-of-Day Rate for Service at Distribution Voltage 0.000456 Rate EH, Optional Rate for Electric Space Heating 0.000456 Rate GS-FL, General Service Rate for Small Fixed Loads 0.000456 0.000456 Rate SP, Seasonal Sports Service Rate SL, Street Lighting Service 0.000456 Rate TL, Traffic Lighting Service 0.000456 Rate UOLS, Unmetered Outdoor Lighting 0.000456 0.000456 Rate OL, Outdoor Lighting Service Rate NSU, Street Lighting Service for Non-Standard Units 0.000456 Rate NSP, Private Outdoor Lighting Service for Non-Standard Units Rate SC, Street Lighting Service - Customer Owned Rate SE, Street Lighting Service - Overhead Equivalent 0.000456 0.000456 Rate TT, Time-of-Day Rate for Service at Transmission Voltage 0.000456

Rider PSM credits, reductions to bills, are shown as positive numbers without parentheses. Rider PSM charges, increases to bills, are shown in parentheses.

PROFIT SHARING RIDER FACTORS

On a quarterly basis, the applicable energy charges for electric service shall be increased to the nearest \$0.000001 per kWh to reflect the sharing of net proceeds as outlined in the formula below. Rider PSM Factor = (OSS + NF + CAP + REC + R) / S x 0.90

where:

OSS Net proceeds from off-system power sales.

Net proceeds from non-fuel related Regional Transmission Organization charges and credits not recovered via other mechanisms.

Net proceeds from: PJM charges and credits as provided for in the Commission's Order in Case No. 2014-00201, dated December 4, 2014. CAP

capacity sales; capacity purchases; capacity performance credits; and capacity performance assessments

Net proceeds from the sales of renewable energy credits. REC

Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period. R

Current period sales in kWh as used in the Rider FAC calculation.

Rider GP - Duke Energy's GoGREEN Kentucky Green Power / Carbon Offset Rider (Electric Tariff Sheet No. 88)

Current Rate:

Customers who participate under this rider will be billed for electric service under all applicable tariffs including all applicable riders.

Green Power purchased under this rider, will be billed at the applicable Green Power rate

times the number of 100 kWh blocks the customer has agreed to purchase per month. The Green Power rate shall be \$2.00 per 100 kWh block with a minimum monthly purchase of two 100 kWh blocks.

Carbon Offsets purchased under this rider, will be billed at the applicable Carbon Offset rate

times the number of Carbon Offsets the customer has agreed to purchase per month.

The Carbon Offset rate shall be \$4.00 per 500 lbs offset block.

Proposed Rate:

There are no proposed changes in this rider.

Rider NM - Net Metering (Electric Tariff Sheet No. 89)

Current Rate:

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of 1% of the Company's single hour peak load in Kentucky during the previous year

Proposed Rate:

There are no proposed changes in this rider.

Bad Check Charge (Electric Tariff Sheet No. 90)

The Company may charge and collect a fee of \$11.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank

for any reason Proposed Rate: There are no proposed changes in this rider.

> Charge for Reconnection of Service (Electric Tariff Sheet No. 91)

Current Rate:

A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00).

B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00).

C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the reconnection of service.

D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed thirty-eight dollars (\$38.00).

E. Where electric service was disconnected at the pole because the Company was unable to gain access to the meter, the reconnection charge shall be sixty-five dollars (\$65.00). If the gas service is also reconnected the charge shall be ninety dollars (\$90.00).

F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstatement of service and if the reconnection cannot be performed during normal business hours, the after hour reconnection charge for connection shall be an additional twenty-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the lime they request same day service. G. If a Company employee, whose original purpose was to disconnected shall remain intact, and

no reconnection charge shall be assessed. However, a collection charge of fifteen dollars (\$15.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

Proposed Rate:

A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00)

for reconnections that cannot be accomplished remotely.

B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00) for reconnections that can be accomplished re motely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely.

C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25,00) for reconnections that can be accomplished remotely or seventy-five dollars (\$75.00) for reconnections that cannot be accomplished remotely, the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for electricity used, prior to the

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reconnection of service

D. If both the gas and electric services are reconnected at one time, the total charge shall not exceed eighty-eight dollars (\$88.00).

E. Where electric service was disconnected at the pole because the Company was unable to gain access to themeter, the reconnection charge shall be one hundred twenty-five dollars (\$125.00). If the gas service is also reconnected the charge shall be one hundred lifty dollars (\$150.00).

F. If the Company receives notice after 2:30 p.m. of a customer's desire for same day reinstalement of service and if the reconnection cannot be performed during normal business hours, and the reconnection cannot be performed remotely, the after hour reconnection charge for connection shall be an additional liverity-five dollars (\$25.00). Customers will be notified of the additional \$25.00 charge for reconnection at the meter or at the pole at the time they request same day service.

G. If a Company employee, whose original purpose was to disconnect the service, has provided the customer a means to avoid disconnection, service which otherwise would have been disconnected shall remain intact, and no reconnection charge shall be assessed. However, a collection charge of fifty dollars (\$50.00) may be assessed, but only if a Company employee actually makes a field visit to the customer's premises.

> Rate for Pole Attachments of Cable Television Systems - Rate CATV (This Schedule if Renamed as Rate DPA - Distribution Pole Attachments (Electric Tariff Sheet No. 92)

Current Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

Two-user pole: \$4.60 annual rental Three-user pole: \$4.00 annual rental

Proposed Rate:

The following annual rental shall be charged for the use of each of the Company's poles:

Two-user pole: \$6.35 annual rental Three-user pole: \$5.31 annual rental

> Cogeneration and Small Power Production Sale and Purchase Tariff-100 kW or Less (Electric Tariff Sheet No. 93)

Current Rate:

Rates for Purchases from qualifying facilities:

Purchase Rate shall be \$0.03078/kWh for all kilowatt-hours delivered.

Proposed Rate:

Rates for Purchases from qualifying facilities:

Energy Purchase Rate shall be \$0.027645/kWh for all kilowatt-hours delivered.

Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Cogeneration and Small Power Production Sale and Purchase Tariff-Greater Than 100 kW (Electric Tariff Sheet No. 94)

Current Rate:

The Purchase Rate for all killowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the billing

Proposed Rate:

The Energy Purchase Rate for all kilowatt-hours delivered shall be the PJM Real-Time Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour of the

Capacity Purchase Rate shall be \$3.90/kW-month for eligible capacity utilized by Company and approved by PJM in Company's Fixed Resource Requirements (FRR) plan.

Local Franchise Fee (Electric Tariff Sheet No. 95)

Current Rate:

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means, which fee is based on the gross receipts collected by the Company from the sale of electricity to customers within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Proposed Rate:

There are no proposed changes to this rate.

Underground Residential Distribution Policy-Rate UDP-R (Electric Tariff Sheet No. 96)

Current Rate:

Single Family Houses.

A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and

B. An additional \$2,00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment. Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged.

Proposed Rate: Single Family Houses

A. \$2.15 per front foot for all primary extensions. Primary extension on private property will be charged \$2.15 per linear trench foot; and

B. An additional \$2.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

Multi-Family Units.

There shall be no charge except where extremely rocky conditions are encountered, then the \$2.00 per linear trench foot, as stated and defined above, shall be charged. Targeted Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property

line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

General Underground Distribution Policy-Rate UDP-G (Electric Tariff Sheet No. 97)

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable

Single Family Houses or Multi-Family Units

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications.

Commercial and Industrial Units. The customer shall:

a) Provide the necessary trenching and backfilling

b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and

c) Provide the transformer pad and secondary conductors. Special Situations

ations insultable, the customer shall provide the vault designed to meet National Flectric Code, other applicable codes, and Company specifications, the conduit to the vault area and the secondary cable to the transformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus.

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable

Single Family Houses or Multi-Family Units.

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications.

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The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

Proposed Rate:

The charges shall be the difference between the Company's estimated cost to provide an underground system and the Company's estimated cost to provide an overhead system. In addition to the differential charge, the following provisions are applicable

Single Family Houses or Multi-Family Units.

The customer may be required to provide the necessary trenching, backfilling, conduit system (if required) and transformer pads in place to Company's specifications. Commercial and Industrial Units.

The customer shall:

a) Provide the necessary trenching and backfilling;

b) Furnish, install (concrete, if required), own and maintain all primary and/or secondary conduit system (with spares, if required) on private property meeting applicable codes and Company's specifications; and c) Provide the transformer pad and secondary conductors.

Special Situations

specifications, the conduit to the vault area and the secondary cable to the fransformer terminals. The Company shall provide the transformers, the primary vault wiring and make the secondary connection to the transformer

In those situations where the Company considers the pad-mounted transformer installations unsuitable, the customer shall provide the vault designed to meet National Electric Code, other applicable codes, and Company

In large multiple cable installations, the customer shall provide the cable, provide and install the step bus mounted in the vault, and make necessary cable connections to the step bus to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the step bus.

The customer shall extend the bus duct into the vault to the Company's specifications. The Company shall provide and install connections from the transformer terminals to the bus duct.

Targeted Underground for Service Improvement

Notwithstanding the above charges and upon Kentucky Public Service Commission approval, Company will waive above charges, maintain, and take ownership of customer service lines and equipment (curb, property line, or service lateral to the meter base) to and including the electric meter. This provision applies only to Company designated installations identified to improve the resiliency of service to the customer.

> Real Time Pricing Program- Rate RTP (Electric Tariff Sheet No. 99)

Current Rate:

BASELINE CHARGE

The Baseline Charge is independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows: = (Standard Bill @ CBL) BC

Where: BC

Baseline Charge

Standard Bill @ CBL Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants. The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

PRICE QUOTES

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective. COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL. Charge (Credit) For Each kW Per Hour From The CBL:

For kWht above the CBLt, CCt = MVGt x LAF

For kWht below the CBLt, CCt = MVGt x 80% x LAF

Where:

loss adjustment factor 1.0530 for Rate TS

1.0800 for Rate DP 1.1100 for Rate DS

Market Value Of Generation As Determined By Company for hour t

The MVGt will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Real-Time Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour.

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVER CHARGE

Charge (Credit) For Each kW Per Hour From The CBL Secondary Service\$0.006053 per kW Per Hour

Primary Service \$0.005540 per kW Per Hour Transmission Service \$0.002008 per kW Per Hour

ANCILLARY SERVICES CHARGE

Charge (Credit) For Each kW Per Hour From The CBL Secondary Delivery......\$0.000760 per kW Per Hour

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183.00 per billing period

per site shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program. Proposed Rate:

BASELINE CHARGE

The Baseline Charge is Independent of Customer's currently monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL The Baseline Charge will be calculated as follows:

BC = (Standard Bill @ CBL)

Where: BC

Baseline Charge

Standard Bill @ CBL Customer's bill for a specific month on the applicable Rate Schedule including applicable Standard Contract Riders using the CBL to establish the applicable billing determinants. The CBL shall be adjusted to reflect applicable metering adjustments under the Rate Schedule. All applicable riders shall be excluded from the calculation of the Baseline Charge.

PRICE QUOTES

The Company will send to Customer, within two hours after the wholesale prices are published by PJM each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge and the Ancillary Services Charge. The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes the day before they become effective. COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL. Charge (Credit) For Each kW Per Hour From The CBL:

For kWht above the CBLt, CCt = MVGt x LAF

For kWht below the CBLt, CCt = MVGt x 80% x LAF

Where:

LAF loss adjustment factor

1.0530 for Rate TT

1.0800 for Rate DP and Rate DT

1.1100 for Rate DS

Market Value Of Generation As Determined By Company for hour t

The MVGI will be based on the expected market price of capacity and energy for the next day. The expected market price shall be the PJM Day-Ahead Total Locational Marginal Price for power at the DEK Aggregate price node, inclusive of the energy, congestion and losses charges, for each hour

The kW per hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVER CHARGE

Charge (Credit) For Each kW Per Hour From The CBL

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Meter Data Charges-Rate MDC (This Schedule Renamed as Meter Data Charges for Enhanced Usage Data Services-Rate MDC) (Electric Tariff Sheet No. 101)

Current Rate:

Electronic monthly interval data with graphical capability

accessed via the Internet (En-Focus™)

Proposed Rate:

\$20.00 per month

Electronic monthly interval data with graphical capability accessed via the Internet with (EPO™) \$20.00 per month

Duke Energy Kentucky proposes the following new rate and rider schedules: Rate LED, LED Outdoor Lighting, Rider DCI, Distribution Capital Investment Rider, Rider FTR, FERC Transmission Cost Reconciliation Rider, and Rider ESM, Environmental Surcharge Mechanism. As indicated above, the following schedules are proposed to be eliminated: Rate RTP-M (Real Time Pricing – Market Based Pricing), Rate OL (Outdoor Lighting Service), and Rate NSP (Private Outdoor Lighting for Non-Standard Units).

> Rate LED - LED Outdoor Area Lighting Rate (Electric Tariff Sheet No. 64)

Proposed Rate: NET MONTHLY BILL

Computed in accordance with the following charges:

\$0.041936 per kWh

The rate shown above includes a charge of \$0.023837 per kilowatt-hour reflecting the base cost of fuel. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 76, Rider ESM, Environmental Surcharge Mechanism Rider

Sheet No. 80, Rider FAC, Fuel Adjustment Clause

Sheet No. 82, Rider PSM, Profit Sharing Mechanism

Sheet No. 125, Rider DCI, Distribution Capital Investment Rider

Sheet No. 126, Rider FTR, FERC Transmission Cost Reconciliation Rider

Monthly Maintenance, Fixture, and Pole Charges:

Monthly Maintenance, F Fixtures	ixture, and Pole Charges:				PerUnitPerMonth	
Billing Type	Description	Initial	Lamp	Monthly	Fixture	Maintenance
		Lumens	Wattage	kWh		
LF-LED-50W-SL-BK-MW	50W Standard LED-BLACK	4,521	50	17	\$5.44	\$4.38
LF-LED-70W-SL-BK-MW	70W Standard LED-BLACK	6,261	70	24	\$5.43	\$4.38
LF-LED-110W-SL-BK-MW	110W Standard LED-BLACK	9,336	110	38	\$6.16	\$4.38
LF-LED-150W-SL-BK-MW	150W Standard LED-BLACK	12,642	150	52	\$8.16	\$4.38
LF-LED-220W-SL-BK-MW	220W Standard LED-BLACK	18,641	220	76	\$9.25	\$5,34
LF-LED-280W-SL-BK-MW	280W Standard LED-BLACK	24,191	280	97	\$11.38	\$5.34
LF-LED-50W-DA-BK-MW	50W Deluxe Acom LED-BLACK	5,147	50	17	\$15.87	\$4.38
LF-LED-50W-AC-BK-MW	50W Acom LED-BLACK	5,147	50	17	\$14.30	\$4.38
LF-LED-50W-M8-BK-MW	50W Mini Bell LED-BLACK	4,500	50	17	\$13.48	\$4.38
LF-LED-70W-BE-BK-MW	70W Bell LED-BLACK	5,508	70	24	\$17.17	\$4.38
LF-LED-50W-TR-BK-MW	50W Traditional LED-BLACK	3,230	50	17	\$10.36	\$4.38
LF-LED-50W-OT-BK-MW	50W Open Traditional LED-BLACK	3,230	50	17	\$10.36	\$4.38
LF-LED-50W-EN-BK-MW	50W Enterprise LED-BLACK	3,880	50	17	\$13.93	\$4.38
LF-LED-70W-ODA-BK-MW	70W LED Open Deluxe Acom	6,500	70	24	\$15.48	\$4.38
LF-LED-150W-TD-BK-MW	150W LED Teardrop	12,500	150	52	\$20.78	\$4.38
LF-LED-50W-TDP-BK-MW	50W LED Teardrop Pedestrian	4,500	50	17	\$16.86	\$4.38
220W LED SHOEBOX	220W LED Shoebox	18,500	220	76	\$14.39	\$5.34
LF-LED-50W-SL-BK-MW	LED 50W 4521 Lumens Standard LED Black Type III 4000K	4,521	50	17	\$5.44	\$4.38
LF-LED-70W-SL-BK-MW	LED 70W 6261 Lumens Standard LED Black Type III 4000K	6,261	70	24	\$5.43	\$4.38
LF-LED-110W-SL-BK-MW	LED 110W 9336 Lumens Standard LED Black Typ0e III 4000K	9,336	110	38	\$6.16	\$4.38
LF-LED-150W-SL-BK-MW	LED 150W 12642 Lumens Standard LED Black Type III 4000K	12,642	150	52	\$8.16	\$4.38
LF-LED-150W-SL-IV-BK-MW	LED 150W 13156 Lumens Standad LED Type IV Black 4000K	13,156	150	52	\$8.16	\$4.38
LF-LED-220W-SL-BK-MW	LED 220W 18642 Lumens Standard LED Black Type III 4000K	18,642	220	76	\$9.25	\$5.34
LF-LED-280W-SL-BK-MW	LED 280W 24191 Lumens Standard LED Black Type III 4000K	24,191	280	97	\$11.38	\$5.34
LF-LED-50W-DA-BK-MW	LED 50W Deluxe Acom Black Type III 4000K	5,147	50	17	\$15.87	\$4.38
LF-LED-70W-QDA-BK-MW	LED 70W Open Deluxe Acorn Black Type III 4000K	6,500	70	24	\$15.48	\$4.38
LF-LED-50W-AC-BK-MW	LED 50W Acom Black Type III 4000K	5,147	50	17	\$14.30	\$4.38
LF-LED-50W-MB-BK-MW	LED 50W Mini Beil LED Black Type III 4000K Midwest	4,500	50	17	\$13.48	\$4.38
LF-LED-70W-BE-BK-MW	LED 70W 5508 Lumens Sanibell Black Type III 4000K	5,508	70	24	\$17.17	54.38
LF-LED-50W-TR-BK-MW	LED 50W Traditional Black Type III 4000K	3,303	50	17	\$10.36	\$4.38
LF-LED-50W-OT-BK-MW	LED 50W Open Traditional Black Type III 4000K	3,230	50	17	\$10.36	\$4.38
LF-LED-50W-EN-8K-MW	LED 50W Enterprise Black Type III 4000K	3,880	50	17	\$13.93	\$4.38
LF-LED-150W-TD-BK-MW	LED 150W Large Teardrop Black Type III 4000K	12,500	150	52	\$20.78	\$4.38
LF-LED-50W-TDP-BK-MW	LED 50W Teardrop Pedestrian Black Type III 4000K	4,500	50	17	\$16.86	\$4.38
LF-LED-220W-SB-BK-MW	LED 220W Shoebox Black Type IV 4000K	18,500	220	76	\$14.39	\$5.34
LF-LED-150W-BE-BK-MW	150W Sanibel	39,000	150	52	\$17.17	\$4.38
LF-LED-420W-SB-BK-MW	420W LED Shoebox	39,078	420	146	\$21.47	\$5.34
LF-LED-50W-NB-GY-MW	50W Neighborhood	5,000	50	17	\$4.43	\$4.38
LF-LED-50W-NBL-GY-MW	50W Neighborhood with Lens	5,000	50	17	\$4.62	\$4.38

II. Poles

		Political
Billing Type	Description	Mon
		pert
LP-12-C-PT-AL-AB-TT-BK-MW	12' C-Post Too-Anchor Base-Black	\$10.
LP-25-C-DV-AL-AB-TT-BK-MW	25' C-Davit Bracket-Anchor Base-Black	\$28
LP-25-C-BH-AL-AB-TT-BK-MW	25' C-Boston Harbor Branket-Anchor Base-Black	\$2B
LP-12-E-AL-AB-TT-BK-MW	12' E-AL-Anchor Base-Black	310
15310-40FTALEMB-OLE	35" AL-Side Mounted-Direct Buried Pole	\$18.
15320-30FTALAB-OLE	30" AL-Side Mounted-Anchor Base	513
15320-35FTALAB-OLE	35 AL-Side Mounted-Anchor Base	\$13.
15320-40FTALAB-OLE	40' AL-Side Mounted-Anchor Base	\$18.
POLE-30-7	30' Clase 7 Wood Pole	\$6.6
POLE-95-5	35 Class 5 Wood Pole	87.2
POLE-40-4	40" Class 4 Wood Pole	\$10.
POLE-45-4	45' Class 4 Wood Pole	\$11.2
16210-20BRZSTL-OLE	20' Gellena Anchor Basad Pole	59.5
15210-30BRZSTL-OLE	30' Galletia Anchor Based Pole	\$113
15210-358RZSTL-OLE	35 Galleria Anchor Based Pole	\$32.
LP-12-A-AL-AB-TT-BK-MW	MW-Light Pole-12' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$6.4
LP-12-A-AL-D8-TT-BK-MW	MW-Light Pola-Post Top 12' MH-Style A-Alum-Direct Buried-Top Tenon-Black	\$5.5
LP-15-A-AL-AB-TT-BK-MW	Light Pole-15' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$6.6
LP-15-A-AL-DB-TT-BK-MW	Light Pole 15' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$5.7
LP-20-A-AL-AB-TT-BK-MW	Light Pole-20" MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	56.9
LP-20-A-AL-DB-TT-8K-MW	Light Pole-20' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$10.
LP-25-A-AL-AB-TT-BK-MW	Light Pole-25' MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	58.2
LP-25-A-AL-OB-TT-BK-MW	Light Pole-25' MH-Style A-Aluminum-Direct Buried-Top Tenon Black	\$11.1
LP-30-A-AL-AB-TT-BK-MW	Light Pole-30" MH-Style A-Aluminum-Anchor Base-Top Tenon-Black	\$9.7
LP-30-A-AL-DB-TT-BK-MW	Light Pole-30' MH-Style A-Aluminum-Direct Buried-Top Tenon-Black	\$13.

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LP-35-A-AL-DB-TT-BK-MW LP-12-B-AL-AB-TT-GN-MW LP-12-C-PT-AL-AB-TT-BK-MW LP-16-C-DV-AL-AB-TT-GN-MW 15210-30BRZSTL-OLE 15210-35-BRZSTL-OLE 15310-40FTALEMB-OLE 15320-30FTALAB-OLE 15320-35FTALAB-OLE 15320-40FTALAB-OLE

Ught Pole-35 MH-Style A-Aluminum-Direct Butled-Top Tenon-Black MW-Light Pole-12 MH-Style B Aluminum Anchor Base-Top Tenon-Black Pri MW-Light Pole-12 MH-Style C-Post Top-Alum-Anchor Base-TT-Black Pri MW-Light Pole-16 MH-Style C-Davit Bracket-Alum-Anchor Base-TT-Black Pri MW-Light Pole-16 MH-Style C-Boston Harbor Bracket-Al-AB-TT-Black Pri MW-LI Pole-16 MH-Style C-Boston Harbor Bracket-Al-AB-TT-Black Pri MW-LI Pole-12 MH-Style C-Boston Harbor Bracket-Al-AB-TT-Black Pri MW-Light Pole-12 MH-Style C-Boston Harbor Bracket-Al-AB-TT-Black Pri MW-Light Pole-12 MH-Style E-Alum-Anchor Base-Top Tenon-Black MW-Light Pole-12 MH-Style E-Alum-Anchor Base-Top Tenon-Black Prie MW-15310-36FT MB-Anchor Base-20FT Bronze Steel-OLE MW-15310-36FT MH-Aluminum Direct Embedded Pole-OLE MW-1530-30FT Mounting Height Aluminum Achor Base-Pole-OLE Ught Pole-35 MH-Style A-Aluminum-Direct Burled-Top Tenon-Black MW-15320-40FT Mounting Height Aluminum Achor Base Pole-OLE \$16.76

> Proposed Rider ESM - Environmental Surcharge Mechanism (Electric Tariff Sheet No. 76)

Proposed Rate:

INITIAL FACTOR VALUES

MESF = 0.00000%

> Proposed Rider DCI - Distribution Capital Investment Rider (Electric Tariff Sheet No. 125)

Proposed Rate:

The applicable energy or demand charge for electric service shall be increased or decreased to the nearest \$0.000001 per kWh or \$0.01 per kWh to recover the revenue requirement associated with incremental distribution capital costs incurred by the Company. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Rate (\$ / kWh) Rate Group Rate RS, Residential Service Rate EH, Optional Rate for Electric Space Heating 0.000000 Rate GS-FL. Optional General Service Rate for Small Fixed Loads 0.000000 0.000000 Rate SP, Seasonal Sports Service 0.000000 Rate SL, Street Lighting Service Rate TL, Traffic Lighting Service 0.000000 Rate UOLS, Unmetered Outdoor Lighting 0.000000 Rate NSU, Street Lighting Service for Non-Standard Units 0.000000 0.000000 Rate SC, Street Lighting Service - Customer Owned Rate SE, Street Lighting Service - Overhead Equivalent 0.000000 0.000000 Rate LED, LED Outdoor Lighting Electric Service (\$ / kW) Rate DS, Service at Secondary Distribution Voltage 0.00 Rate DP, Service at Primary Distribution Voltage 0.00 Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Primary 0.00 Rate DT, Time-of-Day Rate for Service at Distribution Voltage - Secondary 0.00

> Proposed Rider FTR - FERC Transmission Cost Reconciliation Rider (Electric Tariff Sheet No. 126)

Proposed Rate:

RIDER FTR FACTORS

Rate Group Rate (\$ / kWh) Rate RS, Residential Service 0.000000 Rate DS, Service at Secondary Distribution Voltage 0.000000 Rate DP, Service at Primary Distribution Voltage 0.000000 Rate DT, Time-of-Day Rate for Service at Distribution Voltage 0.000000 Rate EH, Optional Rate for Electric Space Heating Rate GS-FL, General Service Rate for Small Fixed Loads 0.000000 Rate SP, Seasonal Sports Service 0.000000 Rate SL, Street Lighting Service 0.000000 Rate TL, Traffic Lighting Service Rate UOLS, Unmetered Outdoor Lighting Rate NSU, Street Lighting Service for Non-Standard Units 0.000000 0.000000

Rate SC, Street Lighting Service - Customer Owned Rate SE, Street Lighting Service - Overhead Equivalent Rate LED, LED Street Lighting Service Rate TT, Time-of-Day Rate for Service at Transmission Voltage

In addition, Duke Energy Kentucky proposes to change text of the following tariffs: Sheet No. 24 Service Regulations Section V - Metering, Sheet No. 25 Service Regulations Section VI - Billing and Payment, Sheet No. 98 Electricity Emergency Procedures for Long-Term Fuel Shortages, and Sheet No. 100 Emergency Electric Procedures.

The foregoing rates reflect a proposed increase in electric revenues of approximately \$48,646,213 or 14.96% over current total electric revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as

follows Rate RS, Residential Service:

Rate DS, Service at Distribution Voltage:

Rate DT, Time-of-Day Rate for Service at Distribution Voltage:

Rate EH, Optional Rate for Electric Space Heating: Rate SP, Seasonal Sports Service:

Rate GS-FL, General Service Rate for Small Fixed Loads:

Rate DP, Service at Primary Distribution Voltage:

Rate TT, Time-of-Day Rate for Service at Transmission Voltage: Rate SL, Street Lighting Service:

Rate TL, Traffic Lighting Service:

Rate UOLS, Unmetered Outdoor Lighting Electric Service

Rate NSU, Street Lighting Service for Non-Standard Units:

Rate SC, Street Lighting Service-Customer Owned: Rate SE, Street Lighting Service-Overhead Equivalent.

Bad Check Charge:

Charge for Reconnection of Service (electric only): Rate DPA, Rate for Distribution Pole Attachments:

Local Franchise Fee:

Rate UDP-R, Underground Residential Distribution Policy: Rate UDP-G, General Underground Distribution Policy:

\$22,855,269 or 17.36%; \$13,198,789 or 14.30%; \$10,516,009 or 13.31%;

0.000000

0.000000

0.000000 0.000000

\$91,708 or 14.23%;

\$3,343 or 11,41%;

\$86,768 or 14.38%;

\$167,667 or 17.57%

\$1,416,419 or 11.12%; \$159,847 or 11.87%;

\$8,413 or 11.75%;

\$24,006 or 11,71%

\$7,352 or 11.86%;

\$435 or 11,72% \$22,650 or 11.85%;

\$0 or 0.0%;

\$0 or 0.0% \$60,176 or 35.0%;

\$0 or 0.0%;

\$0 or 0.0% \$0 or 0.0%;

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Rate RTP, Experimental Real Time Pricing Program:

(subset of other schedules) Rate MDC, Meter Data Charges

\$0 or 0.0%.

Rate RS, Residential Service:

Rate DS, Service at Distribution Voltage Rate DT, Time-of-Day Rate for Service at Distribution Voltage:

Rate EH, Optional Rate for Electric Space Heating: Rate SP, Seasonal Sports Service:

Rate GS-FL General Service Rate for Small Fixed Loads:

Rate DP, Service at Primary Distribution Voltage:

Rate TT, Time-of-Day Rate for Service at Transmission Voltage:

Rate SL, Street Lighting Service: Rate TL, Traffic Lighting Service:

Rate UOLS, Unmetered Outdoor Lighting Electric Service: Rate OL-E, Outdoor Lighting Equipment Installation: Rate NSU, Street Lighting Service for Non-Standard Units:

Rate SC, Street Lighting Service-Customer Owned: Rate SE, Street Lighting Service-Overhead Equivalent:

Bad Check Charge:

Charge for Reconnection of Service (electric only): Rate DPA, Rate for Distribution Pole Attachments: Rate RTP, Experimental Real Time Pricing Program:

Rate MDC, Meter Data Charges:

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows: \$15.17 or 17.1%;

\$114.53 or 14.3%; \$3,848.79 or 13.5%; \$98.45 or 15.8%;

\$87,538 or 14,87%;

\$18.59 or 11.7%; \$8.29 or 14.9%; \$3,269.80 or 17.9% \$7,973.24 or 10.7%;

\$1.15 or 11.8%; \$0.09 or 12.0%; \$0.27 or 12.0%; \$0 or 0.0%; \$0.88 or 11.9%; \$0.21 or 11.7% \$0.92 or 11.9%; \$0 or 0.0%;

\$0 or 0.0%; \$1.53 or 35.0%; \$1,887.21 or 15.6%; \$0 or 0.0%.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615 and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other fillings made by the Company by contacting Ms. Minna Rolles-Adkins at 139 East Fourth Street, Cincinnati, Ohio 45202 or by telephone at (513) 287-4356. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 4580 Olympic Boulevard, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

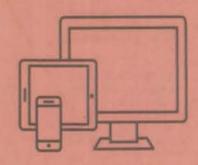
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