

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

<b>APPLICATION OF KENTUCKY UTILITIES</b>	)	<b>CASE NO.</b>
<b>COMPANY FOR AN ADJUSTMENT OF ITS</b>	)	<b>2012-00221</b>
<b>ELECTRIC RATES</b>	)	

**RESPONSE OF**  
**KENTUCKY UTILITIES COMPANY**  
**TO**  
**COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION**  
**DATED JUNE 15, 2012**

**Updated Responses to Question Nos. 43, 44, and 55(c)**

**FILED: November 30, 2012**







**KENTUCKY UTILITIES COMPANY**

**CASE NO. 2012-00221**

**UPDATED Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Updated Response filed November 30, 2012**

**Question No. 43**

**Responding Witness: Kent W. Blake / Lonnie E. Bellar**

Q-43. Provide any information, when known, that would have a material effect on net operating income, rate base, or cost of capital that has occurred after the test year but were not incorporated in the filed testimony and exhibits.

A-43. Consistent with its commitments in the initial response to this request for information and past practice, please see attached Revised Blake Exhibit 2 and Analysis of the Embedded Cost of Capital, reflecting changes to embedded cost of capital through October 31, 2012. Certain information is being filed under seal pursuant to a petition for confidential treatment filed July 13, 2012.

See attached Reference Schedule 1.09 reflecting off-system sales margins through October 31, 2012.

The Company will continue to timely supplement this response with updated information.

**KENTUCKY UTILITIES**

**Capitalization at March 31, 2012**  
**with Annual Cost Rate as of October 31, 2012**

	Per Books 3-31-2012 (1)	Capital Structure (2)	Undistributed Subsidiary Earnings (3)	Investment in EEI (Col 2 x Col 4 Line 4) (4)	Investments in OVEC and Other (Col 2 x Col 5 Line 4) (5)	Adjustments to Total Co. Capitalization (Sum of Col 3 - Col 5) (6)	Adjusted Total Company Capitalization (Col 1 + Col 6) (7)	Jurisdictional Rate Base Percentage (Exhibit 3 Line 19) (8)	Kentucky Jurisdictional Capitalization (Col 7 x Col 8) (9)
1. Short Term Debt	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	87.52%	\$ -
2. Long Term Debt	1,840,750,374	46.26%	-	(599,437)	(198,511)	(797,948)	1,839,952,426	87.52%	1,610,326,363
3. Common Equity	2,138,484,751	53.74%	(3,158,501)	(696,363)	(230,610)	(4,085,474)	2,134,399,277	87.52%	1,868,026,247
4. Total Capitalization	<u>\$ 3,979,235,125</u>	<u>100.00%</u>	<u>\$ (3,158,501)</u>	<u>\$ (1,295,800)</u>	<u>\$ (429,121)</u>	<u>\$ (4,883,422)</u>	<u>\$ 3,974,351,703</u>		<u>\$ 3,478,352,610</u>

	Kentucky Jurisdictional Capitalization (9)	Capital Structure (10)	Environmental Compliance Plans (a) (Col 10 x Col 11 Line 4) (11)	Adjusted Kentucky Jurisdictional Capitalization (Col 9 + Col 11) (12)	Adjusted Capital Structure (13)	Annual Cost Rate (14)	Cost of Capital (Col 14 x Col 13) (15)
1. Short Term Debt	\$ -	0.00%	\$ -	\$ -	0.00%	0.48%	(b) 0.00%
2. Long Term Debt	1,610,326,363	46.30%	(85,030,505)	1,525,295,858	46.30%	3.70%	(b) 1.71%
3. Common Equity	1,868,026,247	53.70%	(98,636,561)	1,769,389,686	53.70%	11.00%	(c) 5.91%
4. Total Capitalization	<u>\$ 3,478,352,610</u>	<u>100.00%</u>	<u>\$ (183,667,066)</u>	<u>\$ 3,294,685,544</u>	<u>100.00%</u>		<u>7.62%</u>

- (a) Supporting Schedule-Exhibit 3, Page 1, Line 19, Column 5      \$ 183,667,066  
(b) Embedded cost as of October 31, 2012  
(c) Recommended Rate of Return on Common Equity

**KENTUCKY UTILITIES COMPANY  
ANALYSIS OF THE EMBEDDED COST OF CAPITAL AT  
October 31, 2012**

<u>LONG-TERM DEBT</u>										
	Due	Rate	Principal	Interest	Annualized Cost				Embedded Cost	
					Amortized Debt Issuance Exp/Discount	Amortized Loss-Reacquired Debt	Letter of Credit and other fees	Total		
Pollution Control Bonds -										
Mercer Co. 2000 Series A	05/01/23	0.220% *	\$ 12,900,000	\$ 28,380	\$ -	\$ 46,931	\$ 156,549	a	\$ 231,860	1.797%
Carroll Co. 2002 Series A	02/01/32	0.500% *	20,930,000	104,650	4,104	36,300	20,930	b	165,984	0.793%
Carroll Co. 2002 Series B	02/01/32	0.494% *	2,400,000	11,855	2,856	4,164	2,400	b	21,275	0.886%
Muhlenberg Co. 2002 Series A	02/01/32	0.500% *	2,400,000	12,000	1,140	12,744	2,400	b	28,284	1.179%
Mercer Co. 2002 Series A	02/01/32	0.500% *	7,400,000	37,000	3,180	12,900	7,400	b	60,480	0.817%
Carroll Co. 2002 Series C	10/01/32	0.262% *	96,000,000	251,520	73,658	186,036	300,538	c	811,752	0.846%
Carroll Co. 2004 Series A	10/01/34	0.230% *	50,000,000	115,000	-	105,113	609,493	a	829,606	1.659%
Carroll Co. 2006 Series B	10/01/34	0.230% *	54,000,000	124,200	48,011	-	658,985	a	831,196	1.539%
Carroll Co. 2007 Series A	02/01/26	5.750%	17,875,000	1,027,813	33,342	-	-	-	1,061,155	5.937%
Trimble Co. 2007 Series A	03/01/37	6.000%	8,927,000	535,620	16,072	-	-	-	551,692	6.180%
Carroll Co. 2008 Series A	02/01/32	0.230% *	77,947,405	179,279	34,503	-	951,225	a	1,165,007	1.495%
Called Bonds							201,063	1	201,063	
First Mortgage Bonds -										
2010 due 2015	11/01/15	1.625%	250,000,000	4,062,500	461,126	**	-	-	4,523,626	1.809%
Debt discount on FMB	11/01/15	1.625%	(532,292)		175,000	**			175,000	-32.877%
2010 due 2020	11/01/20	3.250%	500,000,000	16,250,000	418,360	**	-	-	16,668,360	3.334%
Debt discount on FMB	11/01/15	3.250%	(1,519,875)		189,000	**			189,000	-12.435%
2010 due 2040	11/01/40	5.125%	750,000,000	38,437,500	249,641	**	-	-	38,687,141	5.158%
Debt discount on FMB	11/01/40	5.125%	(7,606,302)		271,250	**			271,250	-3.566%
S-3 SEC Shelf Registration	03/27/15				2,292				2,292	
Revolving Credit Facility	10/19/16					3&4	500,000			
Letter of Credit Facility	04/29/14									
<b>Total External Debt</b>			<u>\$ 1,841,120,936</u>	<u>\$ 61,177,317</u>	<u>\$ 3,093,142</u>	<u>\$ 605,251</u>	<u>\$ 3,209,920</u>		<u>\$ 68,085,630</u>	<b>3.698%</b>
Notes Payable to PPL.	2		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>Total Internal Debt</b>			<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>		<u>\$ -</u>	<b>0.000%</b>
<b>Total</b>			<u>\$ 1,841,120,936</u>	<u>\$ 61,177,317</u>	<u>\$ 3,093,142</u>	<u>\$ 605,251</u>	<u>\$ 3,209,920</u>		<u>\$ 68,085,630</u>	<b>3.698%</b>

<u>SHORT-TERM DEBT</u>									
	Rate	Principal	Interest	Expense	Annualized Cost			Embedded Cost	
					Loss	Premium	Total		
Notes Payable to Associated Company	0.480% *	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.000%
Revolving Credit Facility Payable		-	-	-	-	-	-	-	0.000%
Commercial Paper Program	Varies	-	-	-	-	-	-	-	0.000%
<b>Total</b>		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<b>0.000%</b>

<b>Embedded Cost of Total Debt</b>			<u>\$ 1,841,120,936</u>	<u>\$ 61,177,317</u>	<u>\$ 3,093,142</u>	<u>\$ 605,251</u>	<u>\$ 3,209,920</u>		<u>\$ 68,085,630</u>	<b>3.698%</b>
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\* Composite rate at end of current month.  
\*\* Debt discount shown on separate line.

1 Series P and R bonds were redeemed in 2003, and 2005, respectively. They were not replaced with other bond series. The remaining unamortized expense is being amortized over the remainder of the original lives (due 5/15/07, 6/1/25, 6/1/35, and 6/1/36 respectively) of the bonds as loss on reacquired debt.

2 Fidelity Notes Payable were paid off on 11/1/2010 with PPL Notes Payable that were paid off with the new FMB issues on 11/16/2010.

3 Included setup fees for the Wachovia Credit Facility in Long-term Debt due to 4 year credit arrangement

4 Credit Facility amended effective October 19, 2011. New term of 5 years at lower interest rate.

a - Letter of credit fee = (principal bal + 45 days interest)\*2% L/C Fee and .25% L/C Fronting Fee. Rate based on company credit rating. Remarketing Fee = 10 basis points.

b - Remarketing fee = 10 basis points

c - Remarketing fee = 25 basis points

## Exhibit 1

## Reference Schedule 1.09

Sponsoring Witness: Bellar

KENTUCKY UTILITIES

**To Adjust Off-System Sales Margins**  
**For the Twelve Months Ended March 31, 2012**

**Updated to reflect actual Off-System Sales Margins through October 2012**

1. Off-System Sales Margins for 2012 (January - October 2012)	\$ 500,504
2. Annualized Off-System Sales Margins for 2012 (Line 1 x 12/10)	\$ 600,605
3. Off-System Sales Margins in test year	\$ 903,033
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4. Off-System Sales Margins adjustment (Line 2 - Line 3)	\$ (302,428)
5. Kentucky Jurisdiction (Ref. Sch. Allocators)	86.757%
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6. Kentucky Jurisdictional adjustment	\$ (262,377)
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NOTE: Off-System sales margins defined as Total OSS revenues less assigned fuel and purchase power expense, transmission costs, environmental costs, and cost of losses.



**KENTUCKY UTILITIES COMPANY**

**CASE NO. 2012-00221**

**UPDATED Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Updated Response filed November 30, 2012**

**Question No. 44**

**Responding Witness: Valerie L. Scott**

- Q-44. Provide detailed monthly income statements for each month after the test year, including the month in which the hearing ends, as they become available.
- A-44. See attached income statements for October 2012. Income statements for subsequent months will be provided as they become available.

KU's monthly financial statements also continue to be filed with the Commission under separate cover with the Commission pursuant to 807 KAR 5:006 Section 3(4).

**KENTUCKY UTILITIES COMPANY**

Financial Reports

October 31, 2012

**Kentucky Utilities Company**  
**Comparative Statement of Income**  
**October 31, 2012**

	Current Month			
	This Year	Last Year	Increase or Decrease	
	Amount	Amount	Amount	%
Electric Operating Revenues.....	\$ 109,937,420.54	\$ 109,334,689.01	\$ 602,731.53	0.55
Rate Refunds.....	-	-	-	-
<b>Total Operating Revenues.....</b>	<b>109,937,420.54</b>	<b>109,334,689.01</b>	<b>602,731.53</b>	<b>0.55</b>
Fuel for Electric Generation.....	32,052,629.14	36,322,228.62	(4,269,599.48)	(11.75)
Power Purchased.....	9,444,915.27	8,143,019.97	1,301,895.30	15.99
Other Operation Expenses.....	18,919,310.17	18,299,968.94	619,341.23	3.38
Maintenance.....	16,618,011.67	9,234,799.44	7,383,212.23	79.95
Depreciation.....	15,778,168.13	15,338,724.10	439,444.03	2.86
Amortization Expense.....	676,102.17	633,804.87	42,297.30	6.67
Regulatory Credits.....	(529,956.22)	(506,291.71)	(23,664.51)	(4.67)
Taxes				
Federal Income.....	714,690.32	5,980,891.91	(5,266,201.59)	(88.05)
State Income.....	207,826.60	(216,846.15)	424,672.75	195.84
Deferred Federal Income - Net.....	2,288,425.14	(183,443.31)	2,471,868.45	1,347.48
Deferred State Income - Net.....	256,364.20	1,302,323.04	(1,045,958.84)	(80.31)
Property and Other.....	2,543,864.10	2,274,856.24	269,007.86	11.83
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	269,495.91	250,673.41	18,822.50	7.51
<b>Total Operating Expenses.....</b>	<b>99,239,846.60</b>	<b>96,874,709.37</b>	<b>2,365,137.23</b>	<b>2.44</b>
Net Operating Income.....	10,697,573.94	12,459,979.64	(1,762,405.70)	(14.14)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	233,343.00	233,343.00	-	-
Other Income Less Deductions.....	(540,079.71)	(377,414.24)	(162,665.47)	(43.10)
AFUDC - Equity.....	2,927.89	6,036.17	(3,108.28)	(51.49)
<b>Total Other Income Less Deductions.....</b>	<b>(303,808.82)</b>	<b>(138,035.07)</b>	<b>(165,773.75)</b>	<b>(120.10)</b>
Income Before Interest Charges.....	10,393,765.12	12,321,944.57	(1,928,179.45)	(15.65)
Interest on Long-Term Debt.....	5,093,596.06	5,093,536.87	59.19	0.00
Amortization of Debt Expense - Net.....	308,199.30	340,508.13	(32,308.83)	(9.49)
Other Interest Expenses.....	362,518.19	487,646.00	(125,127.81)	(25.66)
AFUDC - Borrowed Funds.....	(794.34)	(1,831.33)	1,036.99	56.63
<b>Total Interest Charges.....</b>	<b>5,763,519.21</b>	<b>5,919,859.67</b>	<b>(156,340.46)</b>	<b>(2.64)</b>
Net Income.....	<b>\$ 4,630,245.91</b>	<b>\$ 6,402,084.90</b>	<b>\$ (1,771,838.99)</b>	<b>(27.68)</b>

**Kentucky Utilities Company**  
**Comparative Statement of Income**  
**October 31, 2012**

	Year to Date			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 1,275,385,740.66	\$ 1,300,011,645.49	\$ (24,625,904.83)	(1.89)
Rate Refunds.....	-	-	-	-
Total Operating Revenues.....	<u>1,275,385,740.66</u>	<u>1,300,011,645.49</u>	<u>(24,625,904.83)</u>	<u>(1.89)</u>
Fuel for Electric Generation.....	432,559,867.98	442,149,279.31	(9,589,411.33)	(2.17)
Power Purchased.....	82,573,239.90	91,111,399.79	(8,538,159.89)	(9.37)
Other Operation Expenses.....	194,857,317.25	194,406,093.28	451,223.97	0.23
Maintenance.....	119,595,621.72	98,689,496.44	20,906,125.28	21.18
Depreciation.....	157,012,740.45	151,076,499.81	5,936,240.64	3.93
Amortization Expense.....	6,674,556.30	5,955,849.97	718,706.33	12.07
Regulatory Credits.....	(5,297,456.43)	(4,835,540.16)	(461,916.27)	(9.55)
Taxes				
Federal Income.....	(9,058,738.88)	4,450,545.17	(13,509,284.05)	(303.54)
State Income.....	2,600,802.44	5,869,169.50	(3,268,367.06)	(55.69)
Deferred Federal Income - Net.....	76,564,994.09	75,320,584.34	1,244,409.75	1.65
Deferred State Income - Net.....	8,309,739.90	6,441,563.05	1,868,176.85	29.00
Property and Other.....	25,665,258.31	23,362,860.11	2,302,398.20	9.86
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	(886.52)	(3,293.39)	2,406.87	73.08
Accretion Expense.....	2,651,005.45	2,322,559.02	328,446.43	14.14
Total Operating Expenses.....	<u>1,094,708,061.96</u>	<u>1,096,317,066.24</u>	<u>(1,609,004.28)</u>	<u>(0.15)</u>
Net Operating Income.....	180,677,678.70	203,694,579.25	(23,016,900.55)	(11.30)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	2,333,426.24	2,219,719.00	113,707.24	5.12
Other Income Less Deductions.....	(3,799,026.12)	1,143,840.85	(4,942,866.97)	(432.13)
AFUDC - Equity.....	28,625.18	34,168.03	(5,542.85)	(16.22)
Total Other Income Less Deductions.....	<u>(1,436,974.70)</u>	<u>3,397,727.88</u>	<u>(4,834,702.58)</u>	<u>(142.29)</u>
Income Before Interest Charges.....	<u>179,240,704.00</u>	<u>207,092,307.13</u>	<u>(27,851,603.13)</u>	<u>(13.45)</u>
Interest on Long-Term Debt.....	50,854,521.16	51,092,433.43	(237,912.27)	(0.47)
Amortization of Debt Expense - Net.....	3,061,946.92	3,116,835.96	(54,889.04)	(1.76)
Other Interest Expenses.....	3,464,546.73	4,621,768.54	(1,157,221.81)	(25.04)
AFUDC - Borrowed Funds.....	(7,451.61)	(10,377.68)	2,926.07	28.20
Total Interest Charges.....	<u>57,373,563.20</u>	<u>58,820,660.25</u>	<u>(1,447,097.05)</u>	<u>(2.46)</u>
Net Income.....	<u>\$ 121,867,140.80</u>	<u>\$ 148,271,646.88</u>	<u>\$ (26,404,506.08)</u>	<u>(17.81)</u>

**Kentucky Utilities Company**  
**Comparative Statement of Income**  
**October 31, 2012**

	Year Ended Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 1,522,891,081.27	\$ 1,563,785,231.74	\$ (40,894,150.47)	(2.62)
Rate Refunds.....	-	-	-	-
Total Operating Revenues.....	<u>1,522,891,081.27</u>	<u>1,563,785,231.74</u>	<u>(40,894,150.47)</u>	<u>(2.62)</u>
Fuel for Electric Generation.....	513,059,230.78	520,943,169.44	(7,883,938.66)	(1.51)
Power Purchased.....	100,576,787.85	118,747,704.32	(18,170,916.47)	(15.30)
Other Operation Expenses.....	233,959,914.91	232,184,457.56	1,775,457.35	0.76
Maintenance.....	137,209,493.97	121,773,978.50	15,435,515.47	12.68
Depreciation.....	187,863,028.76	175,821,686.45	12,041,342.31	6.85
Amortization Expense.....	7,982,150.74	7,066,961.91	915,188.83	12.95
Regulatory Credits.....	(6,317,556.20)	(5,769,069.49)	(548,486.71)	(9.51)
Taxes				
Federal Income.....	(20,450,736.16)	17,783,308.25	(38,234,044.41)	(215.00)
State Income.....	1,186,812.09	8,473,297.44	(7,286,485.35)	(85.99)
Deferred Federal Income - Net.....	102,833,188.78	79,288,876.42	23,544,312.36	29.69
Deferred State Income - Net.....	11,842,636.64	6,997,669.63	4,844,967.01	69.24
Property and Other.....	30,418,164.66	26,230,560.07	4,187,604.59	15.96
Investment Tax Credit.....	-	-	-	-
Loss (Gain) from Disposition of Allowances.....	(886.52)	(16,020.32)	15,133.80	94.47
Accretion Expense.....	<u>3,155,563.29</u>	<u>2,768,981.86</u>	<u>386,581.43</u>	<u>13.96</u>
Total Operating Expenses.....	<u>1,303,317,793.59</u>	<u>1,312,295,562.04</u>	<u>(8,977,768.45)</u>	<u>(0.68)</u>
Net Operating Income.....	219,573,287.68	251,489,669.70	(31,916,382.02)	(12.69)
Other Income Less Deductions				
Amortization of Investment Tax Credit.....	2,800,108.24	2,231,569.00	568,539.24	25.48
Other Income Less Deductions.....	(3,193,137.29)	671,322.08	(3,864,459.37)	(575.65)
AFUDC - Equity.....	<u>37,118.73</u>	<u>242,851.28</u>	<u>(205,732.55)</u>	<u>(84.72)</u>
Total Other Income Less Deductions.....	<u>(355,910.32)</u>	<u>3,145,742.36</u>	<u>(3,501,652.68)</u>	<u>(111.31)</u>
Income Before Interest Charges.....	<u>219,217,377.36</u>	<u>254,635,412.06</u>	<u>(35,418,034.70)</u>	<u>(13.91)</u>
Interest on Long-Term Debt.....	61,002,638.15	61,969,738.82	(967,100.67)	(1.56)
Amortization of Debt Expense - Net.....	3,673,317.35	3,621,447.19	51,870.16	1.43
Other Interest Expenses.....	4,220,560.67	5,488,886.88	(1,268,326.21)	(23.11)
AFUDC - Borrowed Funds.....	<u>(10,029.01)</u>	<u>(175,910.68)</u>	<u>165,881.67</u>	<u>94.30</u>
Total Interest Charges.....	<u>68,886,487.16</u>	<u>70,904,162.21</u>	<u>(2,017,675.05)</u>	<u>(2.85)</u>
Net Income.....	<u>\$ 150,330,890.20</u>	<u>\$ 183,731,249.85</u>	<u>\$ (33,400,359.65)</u>	<u>(18.18)</u>

**KENTUCKY UTILITIES COMPANY**

**CASE NO. 2012-00221**

**UPDATED Response to Commission Staff's First Request for Information  
Dated June 15, 2012**

**Updated Response filed November 30, 2012**

**Question No. 55**

**Responding Witness: Lonnie E. Bellar**

Q-55. Provide the following information concerning the costs for the preparation of this case:

a. A detailed schedule of expenses incurred to date for the following categories:

- (1) Accounting;
- (2) Engineering;
- (3) Legal;
- (4) Consultants; and
- (5) Other Expenses (Identify separately).

For each category, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of any invoices, contracts, or other documentation that support charges incurred in the preparation of this rate case. Indicate any costs incurred for this case that occurred during the test year.

- b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.
- c. During the course of this proceeding, provide monthly updates of the actual costs incurred, in the manner requested in (a) above. Updates will be due the last business day of each month, through the month of the public hearing.

A-55. c. Consistent with its commitments in the initial response to this request for information and past practice, please see the attached.

KENTUCKY UTILITIES COMPANY  
CASE NO. 2012-00221

Schedule of Rate Case Preparation Costs

Response to Commission's Order  
Dated June 15, 2012

Question No. 55(c)

Responding Witness: Lonnie E. Bellar

Date	Invoice #	Vendor Name	Hours (1)	Rate/Hr	Amount	Description	Account
4-Apr-12	710455	STOLL KEENON OGDEN PLLC	4.05	346.50	1,403.33	Professional Services	182335
20-Apr-12	712685	STOLL KEENON OGDEN PLLC	43.36	289.80	12,566.45	Professional Services	182335
11-May-12	716506	STOLL KEENON OGDEN PLLC	84.13	254.51	21,412.09	Professional Services	182335
18-Jun-12	718672	STOLL KEENON OGDEN PLLC	183.44	251.85	46,198.20	Professional Services	182335
10-Jul-12	720404	STOLL KEENON OGDEN PLLC	249.53	265.12	66,155.17	Professional Services	182335
7-Aug-12	724335	STOLL KEENON OGDEN PLLC	209.40	268.79	56,285.00	Professional Services	182335
12-Sep-12	726367	STOLL KEENON OGDEN PLLC	100.70	282.87	28,485.16	Professional Services	182335
		SUBTOTAL LEGAL OUTSIDE COUNSEL KU ELECTRIC @ 09/30/2012			<u>232,505.40</u>		
11-Oct-12	729476	STOLL KEENON OGDEN PLLC	229.39	258.91	59,391.73	Professional Services	182335
		SUBTOTAL LEGAL OUTSIDE COUNSEL KU ELECTRIC			<u>59,391.73</u>		
		<b>TOTAL LEGAL OUTSIDE COUNSEL KU ELECTRIC</b>			<b><u>291,897.13</u></b>		182335
16-Apr-12	420121	THE PRIME GROUP LLC	12.96	177.08	2,295.00	Cost of service and rate design development	182335
4-May-12	520121	THE PRIME GROUP LLC	81.54	169.85	13,849.61	Cost of service and rate design development	182335
11-May-12	FINANC043012	FINANCIAL CONCEPTS AND APPLICATIONS INC	5.40	381.20	2,058.48	Research, analysis and testimony preparation	182335
1-Jun-12	0543811204028	GANNETT FLEMING INC	33.50	142.09	4,760.00	Depreciation consulting services	182335
12-Jun-12	620121	THE PRIME GROUP LLC	120.42	151.50	18,244.01	Cost of service and rate design development	182335
26-Jun-12	018560512	FINANCIAL CONCEPTS AND APPLICATIONS INC	2.70	275.00	742.49	Research, analysis, and testimony preparation	182335
5-Jul-12	0543811205051	GANNETT FLEMING INC	2.50	181.00	452.50	Depreciation consulting services	182335
17-Jul-12	720121	THE PRIME GROUP LLC	38.61	151.55	5,851.30	Cost of service and rate design development	182335
24-Jul-12	1856063012	FINANCIAL CONCEPTS AND APPLICATIONS INC	22.95	283.81	6,513.48	Research, analysis, and testimony preparation	182335
22-Aug-12	543811207002	GANNETT FLEMING INC	8.00	150.00	1,200.00	Depreciation consulting services	182335
20-Sep-12	543811208012	GANNETT FLEMING INC	27.00	148.43	4,007.50	Depreciation consulting services	182335
18-Sep-12	920121	THE PRIME GROUP LLC	37.53	152.16	5,710.49	Cost of service and rate design development	182335
5-Sep-12	FINANC073112	FINANCIAL CONCEPTS AND APPLICATIONS INC	2.16	400.00	864.00	Research, analysis, and testimony preparation	182335
19-Sep-12	FINANC083112	FINANCIAL CONCEPTS AND APPLICATIONS INC	7.83	302.55	2,368.98	Research, analysis, and testimony preparation	182335
		SUBTOTAL CONSULTANTS KU ELECTRIC @ 09/30/2012			<u>68,917.84</u>		
17-Oct-12	543811209005	GANNETT FLEMING INC	41.00	147.71	6,056.06	Depreciation consulting services	182335
5-Oct-12	1020122	THE PRIME GROUP LLC	10.26	163.16	1,674.00	Cost of service and rate design development	182335
15-Oct-12	FINANC093012	FINANCIAL CONCEPTS AND APPLICATIONS INC	1.35	349.99	472.49	Research, analysis, and testimony preparation	182335
		SUBTOTAL CONSULTANTS KU ELECTRIC			<u>8,202.55</u>		
		<b>TOTAL CONSULTANTS KU ELECTRIC</b>			<b><u>77,120.39</u></b>		182335
10-Aug-12	12072LK0	Kentucky Press Service Inc			1,055,503.59	Notice	182335
		SUBTOTAL NEWSPAPER ADVERTISING KU ELECTRIC @ 09/30/2012			<u>1,055,503.59</u>		
		<b>TOTAL NEWSPAPER ADVERTISING KU ELECTRIC</b>			<b><u>1,055,503.59</u></b>		182335
		<b>TOTAL RATE CASE EXPENSES @ 10/31/12</b>			<b><u>1,424,521.11</u></b>		182335

Note (1) - Hours are calculated based on information provided on the billing statement.

**INVOICE**

*Invoice Information*

Firm/Vendor: Stoll Keenon Ogden  
Office: Payment Address  
Invoice Number: 729476  
Date of Invoice: 09/27/2012  
Billing Period: 07/16/2012 - 08/31/2012  
Date Posted: 09/27/2012  
Invoice Description/Comment: 2012 KY Base Rate Case

*Amount Approved*

Approved Total \$109,984.68  
Invoice Currency: USD  
Date Approved: 10/11/2012  
Final Approver: Dot O'Brien  
Approved Fees \$109,236.98  
Approved Expenses \$747.70  
Comments to AP: LEGAL SERVICES

*Accounting Code Allocations*

Cost Center	GL Account	Expense Type	Amount	Percentage	Comment
125973	KU RC-EL 2012	0521   026900	\$39,391.75	54%	
125974	LGE RC-GS 2012	0521   026900	\$12,428.27	11.3%	
125975	LGE RC-EL 2012	0521   026900	\$58,164.68	34.7%	

*Vendor Address & Tax Information in Serengeti Tracker*

Stoll Keenon Ogden  
Post Office Box 11969  
Lexington, Kentucky 40509

Tel: 502-353-6000  
Fax: 502-353-6099

*Remittance Address:*

Same as mail address  
Vendor Tax ID: 61-0421389  
VAT ID: --  
GST ID: --  
EST ID: --



PST ID: --

**Amount Billed**

Billed Total \$109,984.68  
Invoice Currency: USD  
Billed Fees \$109,236.98  
Billed Expenses \$747.70

**Approval History**

User	Action	Date	Amount	Comment
Amy Smith	Posted	09/27/2012	\$109,984.68	
Kathy Wilson	Approved	10/01/2012	\$109,984.68	
Allyson Sturgeon	Approved	10/04/2012	\$109,984.68	
Dot O'Brien	Approved	10/11/2012	\$109,984.68	
Kathy Wilson	AP Reviewed	10/11/2012	\$109,984.68	
Kathy Wilson	AP Batch Run	10/11/2012	\$109,984.68	Batch ID: 001000129 (Sent to AP: 10/11/2012 10:29:01 AM)

**Additional Financial Information**

Oracle Vendor Number: 40033  
Vendor Pay Site: PY-LEXINGTON  
Name of Invoice File in .Zip: Stoll Keenon Ogden - 729476.html  
Comments to Firm:  
AP Route: Default AP Route

**Matter Information**

Matter Name (Short): Rate Case Kentucky 2012  
Company File No.: 30432  
Lead Company Person: Sturgeon, Allyson  
Organizational Unit: LKE > KU and LG&E > Corporate  
Practice Group: LKE Legal > Regulatory > State  
Law Firm Matter No.: 142301  
Country (in Matter): United States

**Invoice Line Items:**

Date	Description	Narrative	Timekeeper	Units	Rate	Adjust	Taxes	TaxType%	Amount
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08/01/2012	-	Work on objections to Gerstle and Nunn motions to intervene	Braun, Monica	1.1	\$184.50	\$202.95
08/01/2012	-	Work on discovery requests and motions to intervene.	Riggs, Kendrick	2.8	\$357.22	\$1,000.22
08/01/2012	-	Advise Mr. Riggs re issues related to putting rates into effect subject to refund	Eversole, Deborah	0.3	\$316.33	\$94.90
08/02/2012	-	Work on objection to Nunn motion to intervene	Braun, Monica	1.7	\$184.50	\$313.65
08/02/2012	-	Work on discovery requests; attention to motions to intervene.	Riggs, Kendrick	6.4	\$357.22	\$2,286.21
08/03/2012	-	Work on DR responses.	Crosby, III, W. Duncan	1.1	\$224.84	\$247.32
08/03/2012	-	Review data requests.	Dunn, Barry	0.9	\$180.00	\$162.00
08/03/2012	-	Finalize and file objections to Nunn and Gerstle intervention; work on data responses	Braun, Monica	2.3	\$184.50	\$424.35
08/03/2012	-	Work on discovery responses.	Riggs, Kendrick	7.6	\$357.22	\$2,714.87
08/04/2012	-	Work on discovery issues.	Riggs, Kendrick	3.5	\$357.22	\$1,250.27
08/05/2012	-	Work on data responses	Braun, Monica	1.8	\$184.50	\$332.10
08/06/2012	-	Meeting re: pending tasks and issues in rate case	Thacker, Chris	0.4	\$198.00	\$79.20
08/06/2012	-	Work on data responses; draft sur-reply to Whipple reply	Braun, Monica	6.4	\$184.50	\$1,180.80
08/06/2012	-	Work on discovery responses.	Riggs, Kendrick	6.5	\$357.22	\$2,321.93
08/06/2012	-	Conference call re status of pending matters; review Spanos testimony; examine proposed Spanos DR responses	Watt, Robert	1.5	\$357.22	\$535.83
08/06/2012	-	Research and respond to data requests.	Dunn, Barry	8.4	\$180.00	\$1,512.00
08/06/2012	-	Read synopses of Executive Branch Ethics Opinions issued in 2012; discuss EBEOs with Mr. Riggs; email to client re applicability to rate case	Eversole, Deborah	1.1	\$316.34	\$347.97
08/06/2012	-	Drafts of DR responses; meeting with client re CSR-related DR responses; document review for DR responses.	Crosby, III, W. Duncan	8.8	\$224.84	\$1,978.39
08/07/2012	-	Revisions to DR responses; document review for DR responses.	Crosby, III, W. Duncan	3.3	\$224.84	\$741.97
08/07/2012	-	Research and respond to data requests. Document review.	Dunn, Barry	6.5	\$180.00	\$1,170.00
08/07/2012	-	Telephone call and e-mail to Mr. Spanos; revise responses to data requests and circulate; conference call re scheduling of discovery review	Watt, Robert	1.5	\$357.22	\$535.83
08/07/2012	-	Work on sur-reply to Whipple; work on data responses	Braun, Monica	5.2	\$184.50	\$959.40
08/07/2012	-	Work on discovery responses.	Riggs, Kendrick	10.4	\$357.22	\$3,715.09

08/07/2012 -	Efforts re: discovery responses	Ingram, III, Lindsey	1.5	\$286.16	\$429.24
08/08/2012 -	Work on data responses and attend meetings regarding same	Braun, Monica	10	\$184.50	\$1,845.00
08/08/2012 -	Efforts re: discovery responses; conference with Mr. Spanos re: same	Ingram, III, Lindsey	1.8	\$286.16	\$515.09
08/08/2012 -	Work on discovery responses.	Riggs, Kendrick	11.8	\$357.22	\$4,215.20
08/08/2012 -	Review responses to data requests. Review documents for privileged or confidential information.	Dunn, Barry	8	\$180.00	\$1,440.00
08/08/2012 -	Revisions to DR responses; document review for DR responses.	Crosby, III, W. Duncan	9.5	\$224.84	\$2,135.98
08/09/2012 -	Work on data responses	Braun, Monica	6.2	\$184.50	\$1,143.90
08/09/2012 -	Work on DR responses.	Crosby, III, W. Duncan	8.4	\$224.84	\$1,888.66
08/09/2012 -	Work on data responses; conference with client re: same; efforts re: Spanos, Murphy and Avera	Ingram, III, Lindsey	5.5	\$286.16	\$1,573.88
08/09/2012 -	Work on discovery responses.	Riggs, Kendrick	8.8	\$357.22	\$3,143.54
08/09/2012 -	Review documents for privilege and confidentiality.	Dunn, Barry	7.1	\$180.00	\$1,278.00
08/10/2012 -	Attend data response review meetings. Draft petitions for confidential protection.	Dunn, Barry	9.5	\$180.00	\$1,710.00
08/10/2012 -	Work on data responses and attend meetings regarding same	Braun, Monica	14.3	\$184.50	\$2,638.35
08/10/2012 -	Attend meetings at LG&E/KU re discovery responses and work on same.	Riggs, Kendrick	9.8	\$357.22	\$3,500.76
08/10/2012 -	Draft outline for post-hearing brief	Thacker, Chris	1.8	\$198.00	\$356.40
08/10/2012 -	Travel to and attend discovery responses meetings; work on Murphy and Avera responses	Ingram, III, Lindsey	9	\$286.16	\$2,575.44
08/11/2012 -	Work on discovery responses.	Riggs, Kendrick	6.2	\$357.22	\$2,214.76
08/11/2012 -	Work on data responses	Braun, Monica	0.4	\$184.50	\$73.80
08/12/2012 -	Work on discovery responses.	Riggs, Kendrick	6.5	\$357.22	\$2,321.93
08/12/2012 -	Work on data responses	Braun, Monica	0.6	\$184.50	\$110.70
08/12/2012 -	Review document production responsive to data requests. Prepare summary of documents.	Dunn, Barry	6.1	\$180.00	\$1,098.00
08/13/2012 -	Work on data responses and issues regarding confidentiality	Braun, Monica	12.3	\$184.50	\$2,269.35
08/13/2012 -	Examine Life Assessment Study; telephone Mr. Spanos; conference call re pending matters	Watt, Robert	0.8	\$357.23	\$285.78
08/15/2012 -	Final review of data responses; conference with client re: same; edit response references;	Ingram, III, Lindsey	3	\$286.16	\$858.48

		attend status call				
08/13/2012	-	Review data responses at LG&E and KU. Draft petitions for confidential protection. Discuss data responses with LG&E and KU employees.	Dunn, Barry	13.1	\$180.00	\$2,358.00
08/13/2012	-	Work on discovery responses.	Riggs, Kendrick	9.6	\$357.22	\$3,429.31
08/13/2012	-	Call re: rate case status and tasks; address document production issue with Mr. Dunn.	Thacker, Chris	0.7	\$198.00	\$138.60
08/14/2012	-	Work on data responses and confidential materials	Braun, Monica	11.3	\$184.50	\$2,084.85
08/14/2012	-	Prepare petitions for confidential protection and motions to deviate; review and style data response	Dunn, Barry	10.9	\$180.00	\$1,962.00
08/14/2012	-	Work on discovery responses.	Riggs, Kendrick	12.4	\$357.22	\$4,429.53
08/15/2012	-	Supplement data responses. Respond to questions about prior day's filing.	Dunn, Barry	5.7	\$180.00	\$1,026.00
08/15/2012	-	Work on issues related to discovery; draft sur-reply to Gerstle motion to intervene	Braun, Monica	4.4	\$184.50	\$811.80
08/15/2012	-	Follow-up on discovery responses; work on same.	Riggs, Kendrick	8.5	\$357.22	\$3,036.37
08/16/2012	-	Follow-up on outstanding discovery issues; attend meeting at LG&E/KU with Ms. Sturgeon and state regulatory personnel re regulatory issues.	Riggs, Kendrick	6.7	\$357.22	\$2,393.37
08/16/2012	-	Call re regulatory strategy.	Crosby, III, W. Duncan	1.5	\$224.84	\$337.26
08/16/2012	-	Draft supplemental responses; petitions for confidential protection; objections to motions to intervene	Braun, Monica	6.8	\$184.50	\$1,254.60
08/16/2012	-	Work with KIUC supplemental data responses	Stephens, Molly	0.5	\$147.96	\$73.98
08/16/2012	-	Review discovery materials and discuss supplemental responses. Research discovery matters.	Dunn, Barry	1.2	\$180.00	\$216.00
08/17/2012	-	Attention to discovery issues; attention to objection to intervention.	Riggs, Kendrick	2	\$357.22	\$714.44
08/17/2012	-	Work on objections and other discovery issues.	Braun, Monica	2.7	\$184.50	\$498.15
08/17/2012	-	Research data responses and revenue requirement.	Dunn, Barry	2.9	\$180.00	\$522.00
08/17/2012	-	File Auxier objection.	Stephens, Molly	0.3	\$147.97	\$44.39
08/20/2012	-	Research past cases for updates to financial information and exhibits.	Dunn, Barry	1.6	\$180.00	\$288.00
08/20/2012	-	Work on objections to interventions; attention to discovery issues; attention to brief	Riggs, Kendrick	2	\$357.22	\$714.44

08/20/2012	-	----- Call with Mr. Riggs re: outline of post-hearing brief	Thacker, Chris	0.6	\$198.00	\$118.80
08/21/2012	-	Analysis of potential regulatory issues; begin work on brief.	Riggs, Kendrick	2.5	\$357.22	\$893.05
08/21/2012	-	Case status and discovery review.	Dunn, Barry	0.5	\$180.00	\$90.00
08/21/2012	-	Work on post-hearing brief outline	Thacker, Chris	0.5	\$198.00	\$99.00
08/21/2012	-	Discuss issues with discovery; begin drafting document regarding same; discuss brief	Braun, Monica	1.6	\$184.50	\$295.20
08/22/2012	-	Attention to objections to motions for intervention; analysis of potential regulatory issues.	Riggs, Kendrick	2	\$357.22	\$714.44
08/22/2012	-	Work on post-hearing brief; call with Mr. Riggs re: same	Thacker, Chris	1.8	\$198.00	\$356.40
08/22/2012	-	Review Amier rebuttal and email client regarding same; work on discovery outline; work on brief outline; revise and file Gerstle sur-reply.	Braun, Monica	1.9	\$184.50	\$350.55
08/22/2012	-	Serve sur-reply to Gerstle rebuttal on PSC and Gerstle	Stephens, Molly	0.2	\$147.95	\$29.59
08/23/2012	-	Work on discovery checklist	Braun, Monica	0.7	\$184.50	\$129.15
08/23/2012	-	Work on post-hearing brief	Thacker, Chris	2	\$198.00	\$396.00
08/23/2012	-	Attention to objections to motions for intervention.	Riggs, Kendrick	0.5	\$357.22	\$178.61
08/27/2012	-	Attention to discovery issues; attention to production of confidential information to KIUC; attention to motions for intervention.	Riggs, Kendrick	4	\$357.22	\$1,428.88
08/27/2012	-	Review supplemental discovery requests; emails between counsel; instructions regarding brief	Braun, Monica	0.4	\$184.50	\$73.80
08/28/2012	-	Attention to plan and assignments re: drafting of post-hearing brief and other pending issues in rate case	Thacker, Chris	1	\$198.00	\$198.00
08/28/2012	-	Analysis re latest issues and briefing	Eversole, Deborah	0.6	\$316.33	\$189.80
08/28/2012	-	Receive and review supplemental data requests; work on same.	Riggs, Kendrick	7.1	\$357.22	\$2,536.26
08/28/2012	-	Discuss rate case, brief, and supplemental data requests with members of legal team. Research allowable scope of data requests.	Dunn, Barry	1.2	\$180.00	\$216.00
08/28/2012	-	Analysis of 2nd round DRs; DR assignment meeting with client.	Crosby, III, W. Duncan	3.5	\$224.84	\$786.94
08/28/2012	-	Discuss brief; review supplemental data requests; conduct research regarding objections	Braun, Monica	2.7	\$184.50	\$498.15
08/28/2012	-	Attend rate case status call; review discovery	Ingram, III, Lindsey	1.2	\$286.16	\$343.39

		requests				
08/29/2012	-	Work on discovery responses.	Riggs, Kendrick	4.7	\$357.22	\$1,678.95
08/29/2012	-	Work on DR responses.	Crosby, III, W. Duncan	0.8	\$224.84	\$179.87
08/29/2012	-	Attention to discovery issues; review Gerstle rebuttal to sur-reply	Braun, Monica	0.8	\$184.50	\$147.60
08/30/2012	-	Work on discovery responses; meeting with client re same.	Riggs, Kendrick	5.6	\$357.22	\$2,000.43
08/30/2012	-	Work on portion of post-hearing brief	Eversole, Deborah	1.8	\$316.34	\$569.41
08/30/2012	-	Research Commission precedent regarding depreciation re data requests.	Braun, Monica	2	\$184.50	\$369.00
08/30/2012	-	Work on DR responses.	Crosby, III, W. Duncan	3.5	\$224.84	\$786.94
08/31/2012	-	Work on discovery issues.	Riggs, Kendrick	1.8	\$357.22	\$643.00
08/31/2012	-	Work on DR responses.	Crosby, III, W. Duncan	5.6	\$224.84	\$1,239.10
08/31/2012	-	Call with Mr. Riggs re: brief outline; revisions to outline; email to Ms. Sturgeon	Thacker, Chris	1.5	\$198.00	\$297.00
08/31/2012	-	Document review for data responses. Review and discuss data requests.	Dunn, Barry	2.5	\$180.00	\$450.00
08/31/2012	-	Research depreciation issues for data responses; phone call with client to discuss needed work and post-hearing brief	Braun, Monica	4.1	\$184.50	\$756.45
08/31/2012	-	Discovery status call	Ingram, III, Lindsey	0.4	\$286.15	\$114.46
07/16/2012	E105 - Telephone	Conference Call Expense	Riggs, Kendrick	1	\$7.69	\$7.69
07/25/2012	E105 - Telephone	Conference Call Expense	Riggs, Kendrick	1	\$5.71	\$5.71
08/06/2012	E106 - Online Research	Lexis Charges	Dunn, Barry	1	\$6.24	\$6.24
08/07/2012	E105 - Telephone	Telephone Expense 1(717)763-7211; 2 Mins.	Watt, Robert	1	\$0.20	\$0.20
08/08/2012	E101 - Copying	Duplicating Charges		36	\$0.08	\$2.88
08/08/2012	E101 - Copying	Duplicating Charges		96	\$0.08	\$7.68
08/09/2012	E105 - Telephone	Telephone Expense 1(512)923-2790; 1 Mins.	Ingram, III, Lindsey	1	\$0.10	\$0.10
08/09/2012	E105 - Telephone	Telephone Expense 1(512)923-2790; 1 Mins.	Ingram, III, Lindsey	1	\$0.10	\$0.10
08/09/2012	E105 - Telephone	Telephone Expense 1(515)426-4708; 2 Mins.	Crosby, III, W. Duncan	1	\$0.20	\$0.20
08/09/2012	E105 - Telephone	Telephone Expense 1(512)923-2790; 1 Mins.	Ingram, III, Lindsey	1	\$0.10	\$0.10
08/10/2012	E110 - Out-of-town Travel	Lodging, parking and etc. Reimburse 8/10/12 parking for meeting at LG&E/KU VENDOR: Riggs, Kendrick R; INVOICE#: 081612; DATE: 8/16/2012	Riggs, Kendrick	1	\$8.00	\$8.00
08/13/2012	E105 - Telephone	Telephone Expense 1(717)763-7211; 4 Mins.	Watt, Robert	1	\$0.40	\$0.40
08/14/2012	E110 - Out-of-town Travel	Long distance transportation, mileage 8/14 PSC Frankfort PAYEE: Larson, Juliane L; REQUEST#: 209793; DATE: 8/17/2012.	Larson, Juliane	1	\$63.82	\$63.82
08/15/2012	E110 - Out-of-town Travel	Long distance transportation, mileage 8/15 Attorney General Office Frankfort PAYEE: Larson, Juliane L; REQUEST#: 209793; DATE: *****	Larson, Juliane	1	\$5.55	\$5.55



		8/11/2012.				
08/16/2012	E110 - Out-of-town Travel	Long distance transportation, mileage 8/16/12 PSC Frankfort VENDOR: Burns, Trent; INVOICE#: 082412; DATE: 8/24/2012	Burns, Gregory	1	\$63.82	\$63.82
08/17/2012	E110 - Out-of-town Travel	Long distance transportation, mileage Louisville 8/10 VENDOR: Ingram, III Lindsey W; INVOICE#: \$1712; DATE: 8/17/2012	Ingram, III, Lindsey	1	\$88.80	\$88.80
08/17/2012	E110 - Out-of-town Travel	Lodging, parking and etc. parking 8/8,10,14 VENDOR: Braun, Monica; INVOICE#: \$1712; DATE: 8/17/2012	Braun, Monica	1	\$24.00	\$24.00
08/17/2012	E110 - Out-of-town Travel	Long distance transportation, mileage 8/17 PSC and Attorney General Office Frankfort, KY VENDOR: Larson, Juliane L; INVOICE#: 082412; DATE: 8/24/2012	Larson, Juliane	1	\$69.37	\$69.37
08/17/2012	E110 - Out-of-town Travel	Lodging, parking and etc. parking 8/10 VENDOR: Ingram, III Lindsey W; INVOICE#: \$1712; DATE: 8/17/2012	Ingram, III, Lindsey	1	\$8.00	\$8.00
08/17/2012	E110 - Out-of-town Travel	Long distance transportation, mileage Louisville, 8/8,10,13,14 VENDOR: Braun, Monica; INVOICE#: \$1712; DATE: 8/17/2012	Braun, Monica	1	\$355.20	\$355.20
08/21/2012	E101 - Copying	Duplicating Charges		61	\$0.08	\$4.88
08/27/2012	E107 - Delivery Services/Messengers	Federal Express Charges		1	\$16.08	\$16.08
08/27/2012	E105 - Telephone	Telephone Expense 1(515)421-2255; 15 Mins.	Riggs, Kendrick	1	\$1.30	\$1.30
08/28/2012	E106 - Online Research	Lexis Charges	Braun, Monica	1	\$3.12	\$3.12
08/28/2012	E106 - Online Research	Lexis Charges	Dunn, Barry	1	\$4.16	\$4.16
08/30/2012	E105 - Telephone	Telephone Expense 1(717)763-7211; 3 Mins.	Braun, Monica	1	\$0.30	\$0.30

Project: 054381

INVOICE

Date: October 2, 2012

RECEIVED

OCT 16 2012

LS&S and KU Services Company  
Attn: Sara Wiseman, Manager Property Accounting  
P.O. Box 32010  
Louisville, KY 40232

ACCOUNTS PAYABLE GANNETT FLEMING, INC.  
VALUATION AND RATE DIVISION

Send check payments to:  
Gannett Fleming Companies  
P.O. Box 829100  
Philadelphia, PA 19182-9100

P.O. BOX 67100  
HARRISBURG, PA 17100-7100  
(717) 763-7211

Send ACHIEFT payments to:  
ABA: 031317738  
Acct No: 800165655  
Acct Name: Gannett Fleming Companies

Federal E.I.N. 251613591

Invoice: 054381\*1209005

Invoice Period: August 25, 2012 through September 21, 2012

Contract No. 63159 - Rate Case

Summary of Current Charges

Phase 100	- KENTUCKY UTILITIES	\$ 6,056.08 ✓
Phase 200	- LG&E ELECTRIC	5,465.00 ✓
Phase 300	- LG&E GAS	205.00 ✓
Total Charges		\$ 11,726.08 ✓
Total Due This Invoice		\$ 11,726.08 ✓

Req# 92109  
10/15/12

PO# (67571)  
Debbie Hillert  
10/15/12

Project:	Task:	Exp Type:	Exp Org:	Amount
118327	RATE CASE 2012	314	026120	\$6,056.08
118326	RATE CASE 2012	314	026120	\$5,465.00
118326	RATE CASE 2012	314	026120	\$ 205.00

OK to pay  
S. Wiseman

Project Manager: John J. Spanos



**GANNETT FLEMING, INC.**  
**VALUATION AND RATE DIVISION**

Invoice Date: October 2, 2012  
 Invoice No: 054381\*1209005

Project: 054381 LG&E and KU Services Company

Phase 100 -- Kentucky Utilities

Labor Costs Labor Classification	Hours	Rate	Amount
Associate Analyst	22.00	\$ 125.00 ✓	\$ 2,750.00 ✓
John J. Spanos	14.00	205.00 ✓	2,870.00 ✓
Support Staff	6.00	85.00 ✓	425.00 ✓
<b>Total Labor Costs</b>			<b>\$ 6,045.00 ✓</b>
<b>Expenses</b>			
Postage/Federal Express			\$ 11.00 ✓
<b>Total Expenses</b>			<b>11.06 ✓</b>
<b>Total Phase -- 100</b>			<b>\$ 6,056.06 ✓</b>

Phase 200 -- LG&E Electric

Labor Costs Labor Classification	Hours	Rate	Amount
Associate Analyst	19.00	\$ 125.00 ✓	\$ 2,375.00 ✓
John J. Spanos	13.00	205.00 ✓	2,665.00 ✓
Support Staff	5.00	85.00 ✓	425.00 ✓
<b>Total Labor Costs</b>			<b>\$ 5,465.00 ✓</b>
<b>Total Phase -- 200</b>			<b>\$ 5,465.00 ✓</b>

Phase 300 -- LG&E Gas

Labor Costs Labor Classification	Hours	Rate	Amount
John J. Spanos	1.00	\$ 205.00 ✓	\$ 205.00 ✓
<b>Total Labor Costs</b>			<b>\$ 205.00 ✓</b>
<b>Total Phase -- 300</b>			<b>\$ 205.00 ✓</b>

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**ACCOUNTS PAYABLE**

Invoice Number	Invoice Date	Account Number
2-012-13096	Sep 10, 2012	

**FedEx Express Shipment Detail By Reference (Original)**

Invoice No: 2-012-13096    Ship Date: 09/10/2012    Ship To: GILLESPIE, KY

* Fuel Surcharge - FedEx has applied a fuel surcharge of 11.80% to this shipment. * Distance Based Pricing, Zone 4		
<b>Automation</b> Tracking ID Service Type Package Type Zone Packages Rated Weight Delivered Srv Area Signed by FedEx Use	<b>Origin</b> 78981241341 FedEx Priority Overnight FedEx Envelope 04 1 N/A Sep 05, 2012 10:27 A1 E WELCORT 000000000000000000	<b>Destination</b> 10101 McCormick GARNETT FLEMING, INC 200 SENATE AVENUE CAMP HILL PA 17011 US
		<b>Recipient</b> Mr. Robert M. Corvey LG&E and KU Service Company 210 W MAIN ST LOUISVILLE KY 40202 US
	Transportation Charge Fuel Surcharge Discount Total Charge	26.10 1.14 -16.18 11.06
<b>010-100350-054381.100 Reference Subtotal</b>		<b>USD \$11.06</b>

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 ACCOUNTS PAYABLE

Gannett Fleming, Inc. Expenditures  
by Project Number and Task

	Phase 100 KU Electric	Phase 200 LGE Electric	Phase 300 LGE Gas	Phase 400	
				LGE Common Electric 71.00%	LGE Common Gas 29.00%
Project Number	118327	118326	118326	118326	118326
Task	RATE CASE 2012 E	RATE CASE 2012 E	RATE CASE 2012 G	RATE CASE 2012 E	RATE CASE 2012 G
<b>Depreciation Study</b>					
Date	Apr-12	Apr-12	Apr-12	Apr-12	Apr-12
Amount	4,760.00	5,900.00	2,110.00	693.50	246.50
Date	May-12	May-12	May-12	May-12	May-12
Amount*	452.50	31.45	11.05	-	-
Date	Jul-12	Jul-12	Jul-12	Jul-12	Jul-12
Amount	1,200.00	-	-	-	-
Date	Aug-12	Aug-12	Aug-12	Aug-12	Aug-12
Amount*	-	11.05	(11.05)	-	-
Date	Aug-12	Aug-12	Aug-12	Aug-12	Aug-12
Amount	4,007.50	3,653.93	133.00	89.75	36.25
Date	Sep-12	Sep-12	Sep-12	Sep-12	Sep-12
Amount	6,056.05	5,465.00	205.00	-	-
Date					
Amount					
<b>Total</b>	<b>16,476.06</b>	<b>15,063.41</b>	<b>2,440.00</b>	<b>693.25</b>	<b>282.75</b>
<b>Grand Total</b>					<b>34,954.47</b>

\* The \$42.50 in May 2012 was split between electric and gas in order to reflect the same percentage split that occurred in April.  
\* In August 2012, the split that occurred in May 2012 was reversed in order to reflect the changing of the invoice using journal entry 3431-0100-0812.

# The Prime Group

## Invoice for Services Rendered

Invoice Date: October 1, 2012

Invoice Number 102012-2

To: LG&E  
P.O. Box 32010  
Louisville, KY 40232

Attn: Mr. Robert Conroy

5.0 hours of consulting work by Steve Seelye @ \$200.00/hr performed during September for providing assistance in responding to data requests for rate cases for LG&E and KU. \$ 1,000.00

12.0 hours of consulting work by Jeff Wernert @ \$150.00/hr performed during September for providing assistance in responding to data requests for rate cases for LG&E and KU. \$ 1,800.00

2.0 hours of consulting work by Larry feltner @ \$150.00/hr performed during September for providing assistance in responding to data requests for rate cases for LG&E and KU. \$ 300.00

Total due for work performed in September \$ 3,100.00

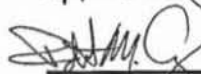
Please remit payment to: The Prime Group, LLC  
P.O. Box 837  
Crestwood, KY 40014-0837

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OCT 03 2012

ACCOUNTS PAYABLE

Approved AD # 67121

 10/1/12

Robert M. Conroy  
Director - Rates  
LG&E and KU Energy, LLC

The Prime Group, LLC  
P. O. Box 837 • Crestwood, KY • 40014-0837  
Phone 502-425-7881 FAX 502-326-9894

# ■ The Prime Group ■

October 1, 2012

I.G&E  
Attn: Robert Conroy  
P.O. Box 32010  
Louisville, KY 40232

Dear Robert:

Enclosed is an invoice for the additional work that The Prime Group performed during September for providing assistance in responding to data requests for rate cases for I.G&E and KU. Thanks for the opportunity to work with you on these projects.

Sincerely,

Marty Blake  
Principal

Cc: Joan Henry

RECEIVED  
OCT 03 2012  
ACCOUNTS PAYABLE

The Prime Group, LLC  
P. O. Box 837 • Crestwood, KY • 40014-0837  
Phone 502-425-7882 FAX 502-326-9894

Gen# FINANC 093012

FINANCIAL CONCEPTS AND APPLICATIONS, INC.  
3907 RED RIVER  
AUSTIN, TEXAS 78751

(512) 458-4644

fincap@texas.net  
Fax (512) 458-4768

September 30, 2012

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OCT 18 2012

ACCOUNTS PAYABLE

Mr. Robert Conroy  
Director - Rates  
LG&E and KU Services Company  
P.O. Box 32010  
Louisville, Kentucky 40232

Reference No.: 01858  
Taxpayer ID No.: 74-2058652

Consulting Services:

Research, Analysis, and Testimony Preparation in Connection with Rate Case before the Kentucky Public Service Commission pursuant to Contract No. 82686. (For the Period September 1, 2012 through September 30, 2012).

Professional Time:

William E. Avera		
1 1/2 hour	\$	600
Adrien M. McKenzie		
1 hours		275

Total

\$ 875

APPROVED PO# 67425

*[Signature]* 10/11/12

Robert M. Conroy  
Director - Rates  
LG&E and KU Energy, LLC

*[Signature]*

Bruce H. Fairchild