

May 15, 1991

RECEIVED

MAY 20 1991

DIVISION OF
OIL GAS & MINING

Mr. Jerry Kenczka
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: River Bend Unit
Application for Permit To Drill
River Bend Unit 13-14E
Section 14-T10S-R19E

Gentlemen:

Enclosed please find Original and two copies of the subject applications.
Attachment to this application includes the following:

Attachment No. 1	Location
Attachment No. 2	BOP Stach Schematic
Attachment No. 3	13 Point Surface Use Plan
Attachment No. 4	Water Source and Access Route
Attachment No. 5	Water Permit

CNG Producing Company is requesting all information be held confidential.

Should you have any question please feel free to contact either myself at
(504) 593-7260 or the project engineer, Doss Bourgeois at (504) 593-7719.

Sincerely,

Susan M. Hebert
Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: Utah Department of Oil, Gas & Mining ✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL
 OIL WELL [] GAS WELL [X] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR
 CNG PRODUCING COMPANY

3. ADDRESS OF OPERATOR
 CNG Tower, 1450 Poydras St., New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 751' FWL & 700' FSL
 At proposed prod. zone
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 10 Miles SW of Ouray

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
 (Also to nearest drlg. unit line if any) 4,580'

16. NO. OF ACRES IN LEASE
 1,642.20

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1,891'

19. PROPOSED DEPTH
 7,400'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5,437 GR

22. APPROX. DATE WORK WILL START
 July 1, 1991

5. LEASE DESIGNATION AND SERIAL NO.
 U-013792

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 River Bend Unit

8. FARM OR LEASE NAME
 RBU

9. WELL NO.
 13-14E

10. FIELD AND POOL, OR WILDCAT
 Natural Buttes 630

11. SECS., T., R., M., OR BLK. AND SURVEY OR AREA
 14-T10S-R19E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

CONFIDENTIAL COPY

subsid

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	± 400	Cement to Surface
7 7/8"	5 1/2"	17#	± 7400	Cement Calc to Surface

1. Drill a 12 1/4" hole with an air rig to 400', run 8 5/8", H-40 casing and cement to surface.
2. NU and pressure test BOP stack (Attach #2) prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 8,200' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2", 17#, N 80 & K-55 casing as dictated by drilling shows, tests, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Wasatch, Chapita Wells & Ute Land Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.

CONFIDENTIAL COPY

SEE BACK FOR FORMATION TOPS

CNG Producing respectfully request that all information concerning this well be held confidential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true verticle dept. Give blowout preventer program, if any.

24. SIGNED Doss R. Bourgeois TITLE Supervisor, Drilling Engineering DATE May 14, 1991
 Doss R. Bourgeois

(This space for Federal or State office use)

PERMIT NO. 43-047-30033 APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 5-31-91

Attorney

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ALL SPACING: 615-2-3

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

ITEM 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

FORMATION TOPS

Wasatch	4,800'
Chapita Wells	5,450'
Uteland Buttes	6,550'

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR Part 3160.

PRINCIPAL PURPOSE: The information is to be used to process and evaluate your application for permit to drill, deepen, or plug back an oil or gas well.

ROUTINE USES: (1) The analysis of the applicant's proposal to discover and extract the Federal or Indian resources encountered. (2) The review of procedures and equipment and the projected impact on the land involved. (3) The evaluation of the effects of proposed operation on surface and subsurface water and other environmental impacts. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions, as well as routine regulatory responsibility.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if the lessee elects to initiate drilling operation on an oil and gas lease.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq) requires us to inform you that:

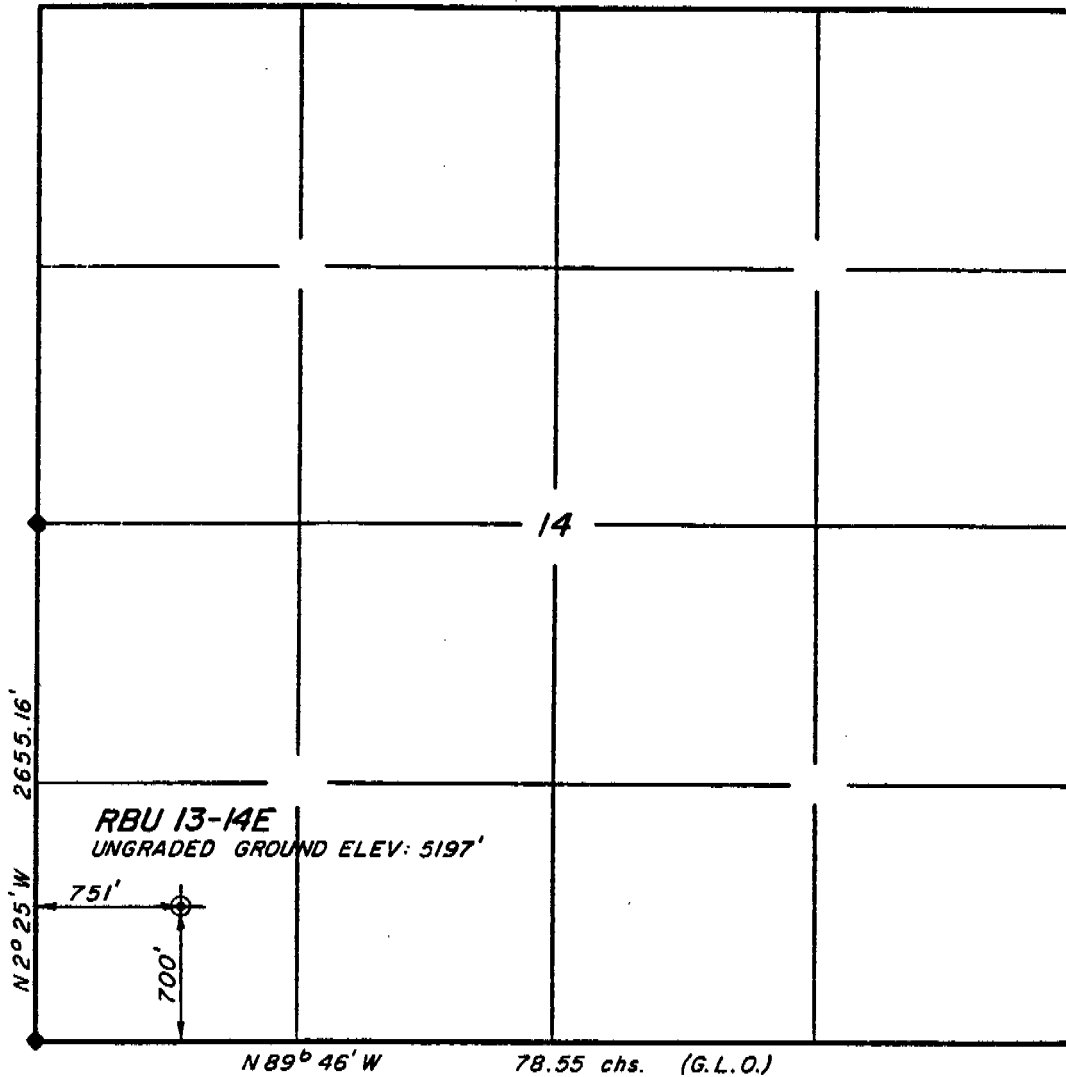
This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases.

This information will be used to analyze and approve applications.

Response to this request is mandatory only if the lessee elects to initiate drilling operations on an oil and gas lease.

**CNG PRODUCING CO.
WELL LOCATION PLAT
RBU 13-14E**

LOCATED IN THE SW $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 14, T10S, R19E, S.L.B.&M.



SCALE: 1"=1000'

RECEIVED

MAY 20 1991

DIVISION OF
OIL GAS & MINING

LEGEND & NOTES

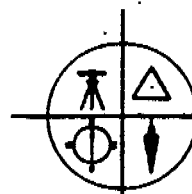
- ◆ Monuments found and used by this survey.

The General Land Office (G.L.O.) plat was used for reference and calculations, and the basis of bearings.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

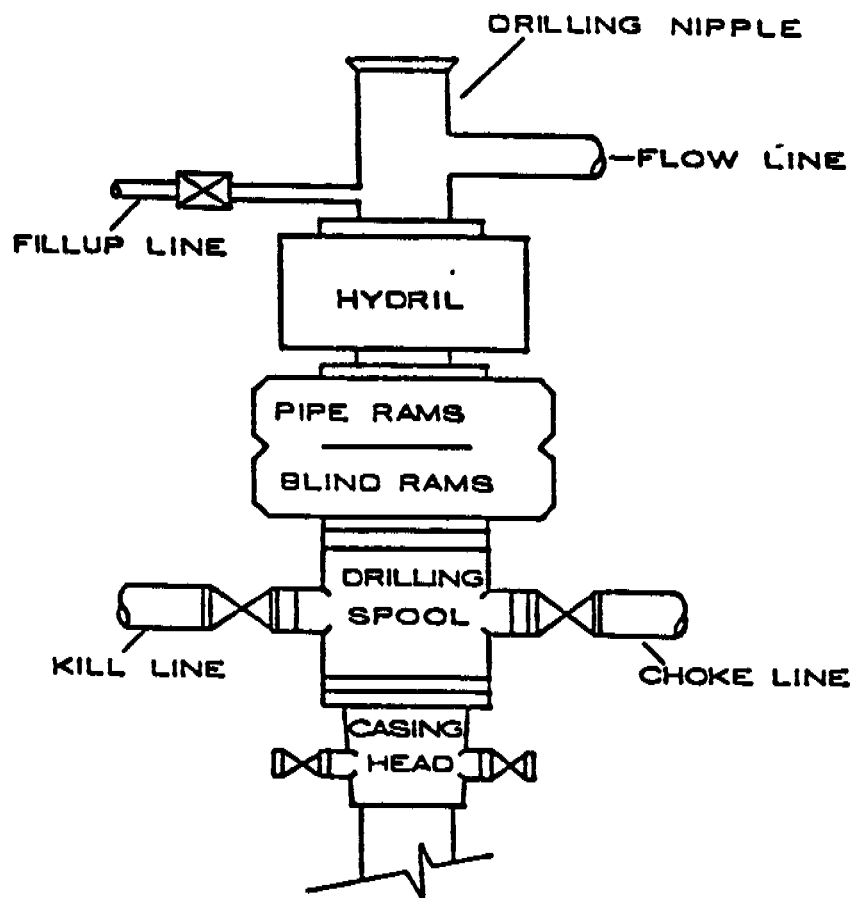
Jerry D. Allred
 Jerry D. Allred, Registered Land
 Surveyor, Cert. No. 3817 (Utah)



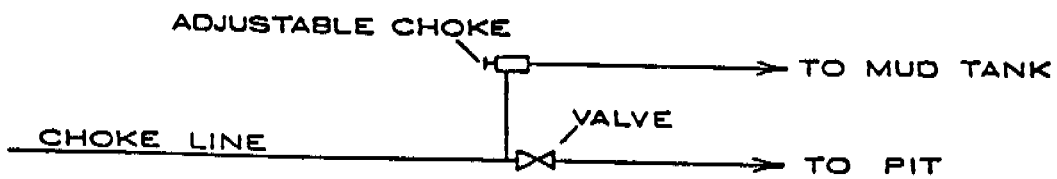
JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

BOP STACK



CHOKE MANIFOLD



DRILLING PLAN
APPROVAL OF OPERATIONS

May 15, 1991

Attachment for Permit to Drill

Name of Operator: CNG PRODUCING COMPANY

Address: CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

WELL LOCATION: Well No. 13-14E

Unitah, Utah

1. **GEOLOGIC SURFACE FORMATION**

Unitah

2. **ESTIMATE IMPORTANT GEOLOGIC MARKERS**

<u>Formation</u>	<u>Depth</u>
Unitah	Surface
Wasatch	4800'
Chapita Wells	5450'
Uteland Buttes	6550'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS**

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Wasatch	4800'	Oil Zone
Chapita Wells	5450'	Gas Zone
Uteland Buttes	6550'	Gas Zone

4. **PROPOSED CASING PROGRAM**

8-5/8", 24#/ft, H-40, 0'-400' - Cemented to Surface
5 1/2", 17#/ft, N-80 & K-55, 0'- 7400' - Cemented to Surface

5. **OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL**

See Attachment No. 2, Attached.
BOP stack has a 3000 psi working pressure. BOP's will be pressure tested before drilling casing cement plugs. Pipe rams will be operated daily and blind rams as possible.

6. The well is to be drilled with a Potassium Chloride mud system maintaining a weight of approximately 9#/gal.

7. AUXILIARY EQUIPMENT TO BE USED

1. Kelly Cock.
2. Full opening valve on floor with DP connection for use when Kelly is not in string.
3. Pit volume totalizer equipment will be used.

8. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

A mud logger will be used from 3,000' to TD. No drill stem tests will be run. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,000' possible dipmeter and rotary cores over selected intervals.

9. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas.

10. WATER SUPPLY

- A. Water to be used for drilling will be hauled from CNG's OSC #1 well located in Section 17-T10S-R20E. Application #54801 User's Claim - Code #49, Serial #801.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

11. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: July 1, 1991

Duration: 20 Days

Revised November 1990

Date NOS Received: _____

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: CNG Producing Company

Well Name & Number: River Bend Unit 13-14E

Lease Number: U-013792

Location: SW1/4 SW1/4 Sec. 14 T. 10 R. 19E

Surface Ownership: Bureau of Land Management

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

B. THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirement to Accompany APD

1. Existing Roads - describe the following and provide a legible map, labeled and showing:
 - a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.)
 - b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road.
 - c. Access road(s) to location color-coded or labeled.
 - d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)

2. Planned Access Roads--describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:
 - a. Length - 3,046'
 - b. Width - 30 foot right-of-way with 18 foot running surface maximum.
 - c. Maximum grades - 8%
 - d. Turnouts - _____
 - e. Drainage design - Bar Pits
 - f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - _____
 - g. Surfacing material (source) - Native
 - h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - _____

(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

___ Right-of-Way Application needed.

Not needed

___ The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. Location of Existing Wells - describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- a. Water wells
- b. Abandoned wells
- c. Temporarily abandoned wells
- d. Disposal wells
- e. Drilling wells
- f. Producing wells
- g. Shut-in wells
- h. Injection wells

4. Location of Existing and/or Proposed Facilities

a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits (separate application per NTL-2B requirements)

(Indicate if any of the above lines are buried.)

b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

- (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
- (2) Dimensions of facilities
- (3) Construction methods and materials
- (4) Protective measures and devices to protect livestock and wildlife

Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the SW

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match on of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Tan.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description SE1/4 NW1/4 SE17 10 20
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state. _____

*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- a. Show information either on map or by written description - _____.
- b. Identify if from Federal or Indian (tribal or allotted) land.
- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used.

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

*A mineral materials application (is/is not) required.

7. Methods of Handling Waste Disposal

- a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
 - (1) Cuttings - Bury in Pit
 - (2) Sewage - Haul to sewer lagoon
 - (3) Garbage (trash) and other waste material - Haul to disposal
 - (4) Salts - non-used
 - (5) Chemicals - non-toxic only evaporate in pit
- b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. Evaporate in pit - no oil anticipated

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BLM administered lands:

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The reserve pit (shall/~~shall not~~) be lined. If necessary to conserve water.

"If a plastic nylon reinforced liner is used, it will be a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O."

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

On BIA administered lands:

All reserve pits will be lined with either native clay, commercial bentonite or plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit.)

___ To protect the environment.

If the reserve pit is lined the operator will provide the BLM a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements described by Part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.

X To protect the environment (without a chemical analysis).

Reserve pits will be constructed so as not to leak, break, or allow discharge of liquids.

___ Storage tanks will be used if drill sites are located on tribal irrigable land, flood plains, or on lands under crop production.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

Camp facilities or airstrips will not be allowed unless otherwise approved.

9. Well Site Layout--provide a plat (not less than 1" = 50') showing:

- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
- c. Rig orientation, parking ares, and access roads, etc.

The reserve pit will be located on the : Northeast Corner

The flare pit will be located downwind of the prevailing wind direction on the Southeast
a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first four inches) will be stored on the: South

Access to the well pad will be from the: Southwest

___ Diversion ditch(es) shall be constructed on the _____ side of the location (above / below) the cut slope, draining to the _____.

___ Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location between the _____.

___ The drainage(s) shall be diverted around the west side(s) of the well pad location.

___ The reserve pit and/or pad location shall be constructed long and narrow for topographic reasons _____.

___ The _____ corner of the well pad will be rounded off to avoid the _____.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) re-establishing irrigation systems where applicable, (b) re-establishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and, (c) ensuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

11. Surface Ownership:

Access Road: Bureau of Land Management

Location: Bureau of Land Management

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. Other Additional Information

- a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to :

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

On BIA administered land:

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb salable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uinta and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uinta and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations

No construction or drilling activities shall be conducted between _____ and _____ because of _____

No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.

No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.

There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).

No cottonwood trees will be removed or damaged.

A silt catchment dam and basin will be constructed according to BLM specifications approximately 1,000' ft. Northwest of the location, where flagged.

13. Lessee's or Operators Representative and Certification

Representative

Name: _____

Address: _____

Phone No: _____

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

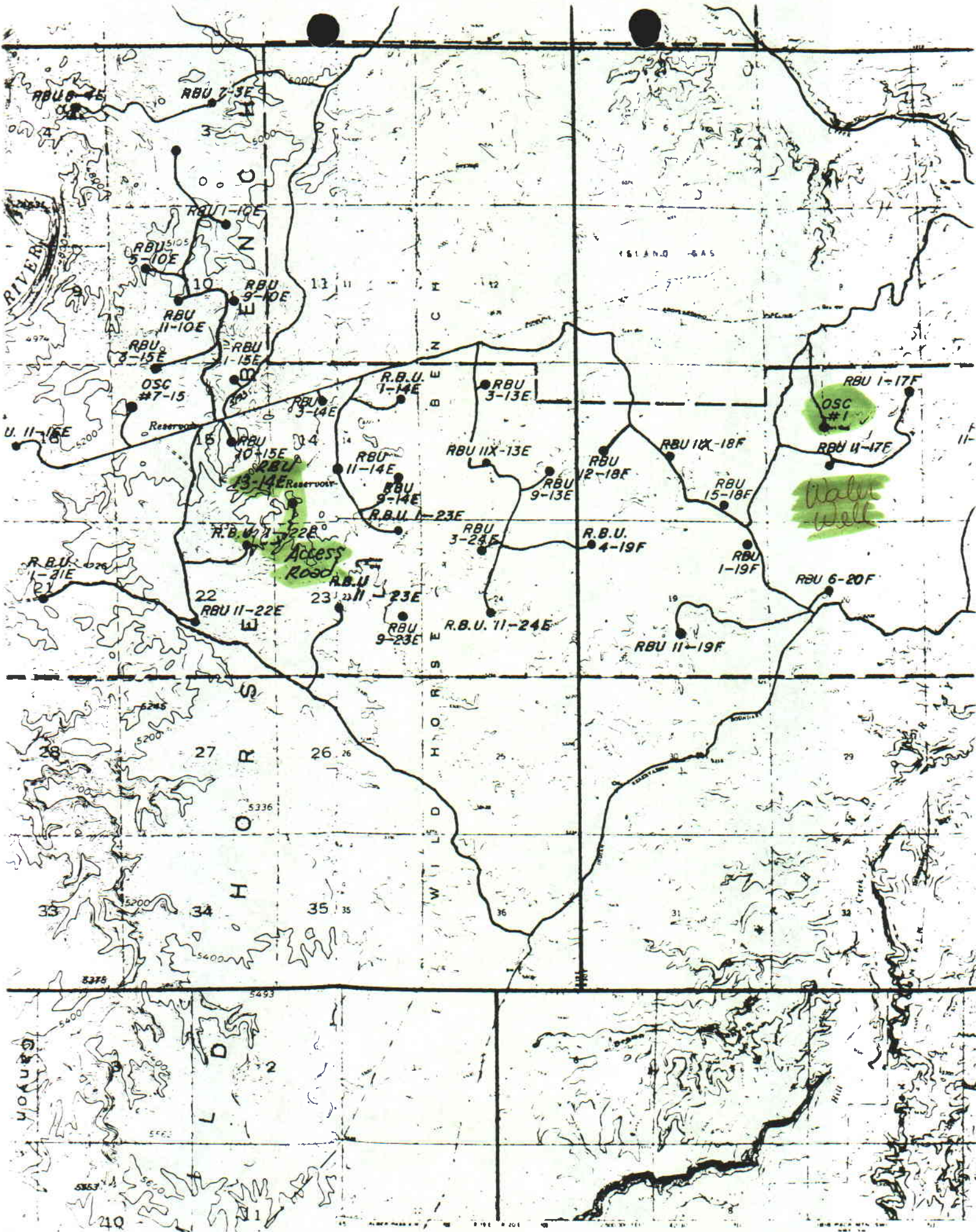
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by _____
CNG Producing Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

May 16, 1991 _____
Date
Don R. Rowland _____
Name and Title
W.F.

Onsite Date: _____

Participants on Joint Inspection

<u>Greg Darlington</u>	<u>National Res. Protection Spec.</u>
<u>Karl Wright</u>	<u>National Res. Protection Spec.</u>
<u>Frank Dudley</u>	<u>Range Conservationalist</u>
<u>Mitch Hall</u>	<u>Production Foreman</u>
<u>Darwin Kulland</u>	<u>Manager Production</u>



STATE OF UTAH

49-367

NOTE:--The information given on the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- 1. Irrigation Domestic Stockwatering Municipal Power Mining Other Uses
- 2. The name of the applicant is MAPCO, Inc. Production Co.
- 3. The Post Office address of the applicant is P.O. Box 1360 Roosevelt, Utah 84066
- 4. The quantity of water to be appropriated, 015 second-feet and/or _____ acre-feet
- 5. The water is to be used for Oil Well Drilling from January 1 to December 1
(Major Purpose) (Month) (Day) (Month) (Day)
 other use period _____ from _____ to _____
(Minor Purpose) (Month) (Day) (Month) (Day)
 and stored each year (if stored) from January 1 to December 1
(Month) (Day) (Month) (Day)
- 6. The drainage area to which the direct source of supply belongs is _____
(Leave Blank)
- 7. The direct source of supply is* Underground water from Green River Formation
(Name of stream or other source)
 which is tributary to _____, tributary to _____

*Note.--Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

- 8. The point of diversion from the source is in Utah County, situated at a point*
Center SE of NW Section 17 T10 S R30 E
3, 1900' W. 660' N. 1/4
2 miles S. 0.0000

*Note.--The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

- 9. The diverting and carrying works will consist of A 7 5/8" well and 2500' deep
- 10. If water is to be stored, give capacity of reservoir in acre-feet 1 height of dam 5
 area inundated in acres 1/4 legal subdivision of area inundated SE of NW
Sec 17 T10 S R30 E
- 11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

 _____ Total _____ Acres
- 12. Is the land owned by the applicant? Yes _____ No X If "No," explain on page 2.
- 13. Is this water to be used supplementally with other water rights? Yes _____ No X
 If "yes," identify other water rights on page 2.
- 14. If application is for power purposes, describe type of plant, size and rated capacity.
- 15. If application is for mining, the water will be used in _____ Mining District at the _____ mine, where the following ores are mined _____
- 16. If application is for stockwatering purposes, number and kind of stock watered 1000
head of Sheep
- 17. If application is for domestic purposes, number of persons _____, or families _____
- 18. If application is for municipal purposes, name of municipality _____
- 19. If application is for other uses, include general description of proposed uses Drilling Riverbend
Unit well by MAPCO. T9 + 10 S R19 + 20 E
- 20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. _____

- 21. The use of water as set forth in this application will consume 0020.015 second feet and/or acre-feet of water and 0002.1042 second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: _____

posed application:
The land is leased from the Federal Government and administered by the Bureau of Land Management and has their approval.

The B.L.M. will use the excess water for wild life + stock watering

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Darwin Kulland
Signature of Applicant*

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH.
County of *Wasatch* ss

On the *16* day of *July*, 19*80*, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

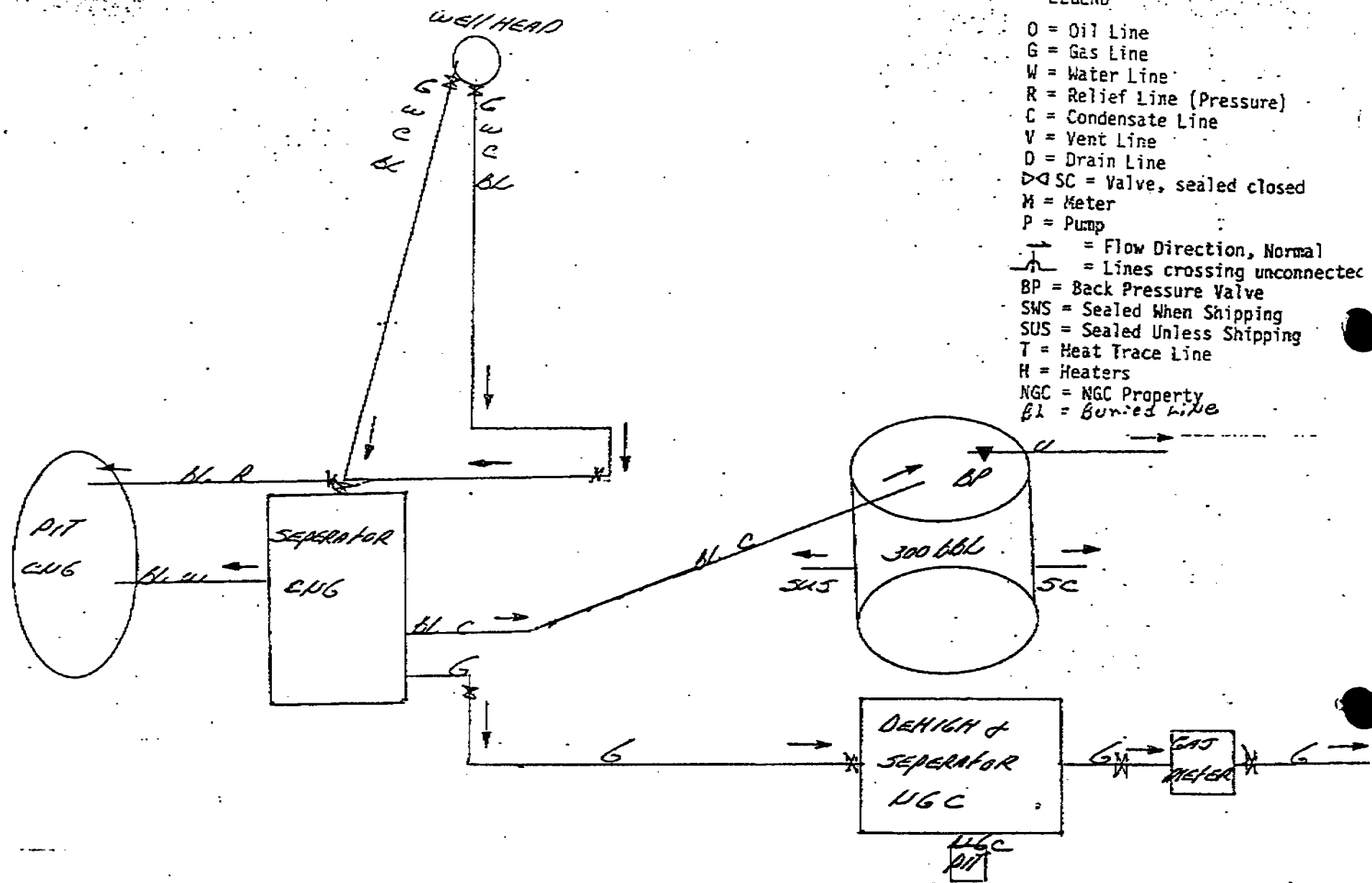
My commission expires:
Aug 9, 1982

(SEAL)

[Signature]
Notary Public

LEGEND

- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- ▽ SC = Valve, sealed closed
- M = Meter
- P = Pump
- = Flow Direction, Normal
- ⌋ = Lines crossing unconnected
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Trace Line
- H = Heaters
- NGC = NGC Property
- Bl = Buried line



NGC Producing Company
 P.O. Box 1360
 1400 North State Street
 Roosevelt, Utah 84068

CONFIDENTIAL

OPERATOR CNG Producing Company N-0005 DATE 5-09-91

WELL NAME ROD 13-14E

SEC SWSW 14 T 10S R 19E COUNTY Mintah

43.047-30033
API NUMBER

Actual (1)
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND

NEAREST WELL

LEASE

FIELD SLBM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Included in 1991 PDD approved 4-9-91.

Water Permit 44-367.

APPROVAL LETTER:

SPACING:

R615-2-3

Rule Book
UNIT

R615-3-2

N/A
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

CONFIDENTIAL
PERIOD
EXPIRES
ON 11-18-92



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

May 31, 1991

CNG Producing Company
CNG Tower-1450 Poydras Street
New Orleans, LA 70112-6000

Gentlemen:

Re: RBU 13-14E Well, 700 feet from the South line, 751 feet from the West line, SW SW, Section 14, Township 10 South, Range 19 East, Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Utah Code Ann. Section 40-6-18, et seq. (1953, as amended), and Utah Admin. R.615-2-3.

In addition, the following actions are necessary to fully comply with this approval:

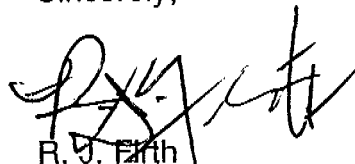
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.

Page 2
CNG Producing Company
RBU 13-14E
May 31, 1991

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-32033.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
we14/1-4

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
on reverse side)

CONFIDENTIAL
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
U-013792

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
River Bend Unit

8. FARM OR LEASE NAME
RBU

9. WELL NO.
13-14E

10. FIELD AND POOL, OR WILDCAT

11. SECS., T., R., M., OR BLK.
AND SURVEY OR AREA
14-T10S-R19E

12. COUNTY OR PARISH
Utah

13. STATE
Utah

1a. TYPE OF WORK
DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL
OIL WELL [] GAS WELL [X] OTHER SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR
CNG PRODUCING COMPANY

3. ADDRESS OF OPERATOR
CNG Tower, 1450 Poydras St., New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
751' FWL & 700' FSL
At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
10 Miles SW of Ouray

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest dirlg. unit line if any) 4,580'

16. NO. OF ACRES IN LEASE
1,642.20

17. NO. OF ACRES ASSIGNED
TO THIS WELL
30

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 1,891'

19. PROPOSED DEPTH
7,400'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,437 GR

22. APPROX. DATE WORK WILL START
July 1, 1991

43-047-32023

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	± 400	Cement to Surface
7 7/8"	5 1/2"	17#	± 7400	Cement Calc to Surface

1. Drill a 12 1/4" hole with an air rig to 400', run 8 5/8", H-40 casing and cement to surface.
2. NU and pressure test BOP stack (Attach #2) prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 7400 with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate untested shows.
5. Run logs, set 5 1/2", 17#, N 80 & K-55 casing as dictated by drilling shows, tests, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Wasatch, Chapita Wells & Uteland Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.



SEE BACK FOR FORMATION TOPS

CNG Producing respectfully request that all information concerning this well be held confidential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true verticle dept. Give blowout preventer program, if any.

24. SIGNED Doss R. Bourgeois TITLE Supervisor, Drilling Engineering DATE May 14, 1991
Doss R. Bourgeois

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY [Signature] TITLE ASSISTANT DISTRICT MANAGER MINERALS DATE 6/7/91
CONDITIONS OF APPROVAL, IF ANY: _____

NOTICE OF APPROVAL
UT080-1m134

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Div OGM

Revised November 1990
Date NOS Received: April 25, 1991

CONDITIONS OF APPROVAL
FOR APPLICATION FOR PERMIT TO DRILL

Company/Operator: CNG Producing Company
Well Name & Number: River Bend Unit 13-14E
Lease Number: U-013792
Location: SWSW Sec. 14, T. 10S, R. 19E
Surface Ownership: Bureau of Land Management

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill.

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The Vernal District Office shall be notified, at least twenty-four (24) hours prior to initiating pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the top of the Mahogany oil shale, identified at + 2210 feet.

The Vernal District Office shall be notified at least twenty-four (24) hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Authorized Officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the Authorized Officer (AO).

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) for the production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified during regular work hours (7:45 a.m. - 4:30 p.m., Monday through Friday, except holidays), at least twenty-four (24) hours PRIOR to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of thirty (30) days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the AO. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted

and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram, as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4, shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil and Gas Order No. 3, shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his/her representative or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka (801) 781-1190
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

BLM FAX Machine (801) 789-3634

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous:

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt wastes.

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation, and miscellaneous solids

WATER PERMIT OK

DIVISION OF OIL, GAS AND MINING

API NO. 43-047-32033

SPUDDING INFORMATION

NAME OF COMPANY: CNG PRODUCING COMPANY

WELL NAME: RBU #13-14E

SECTION SWSW 14 TOWNSHIP 10S RANGE 19E COUNTY HINTAH

DRILLING CONTRACTOR SST

RIG # 3

SPUDDED: DATE 6-11-91

TIME 10:20 a.m.

HOW DRY HOLE

CONFIDENTIAL

DRILLING WILL COMMENCE 6-22-91

REPORTED BY DANNY

TELEPHONE # 722-4469

DATE 6-12-91

SIGNED TAS TAKEN BY: SBH

COPY

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 CNG Producing Company

3. Address and Telephone No.
 P.O. Box 1360

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 751' FWL, 700' FSL, Section 14, T 10 S, R 19 OIL GAS & MINING

RECEIVED

JUN 28 1991

DIVISION OF
OIL GAS & MINING

5. Lease Designation and Serial No.
 U-013792

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
 River Bend

8. Well Name and No.
 13-14E

9. API Well No.
 43-047-32033

10. Field and Pool, or Exploratory Area

11. County or Parish, State
 Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>spud notice-dry hole driller</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to inform you that the RBU 13-14E was spudded 6-11-91 at 10:20 am. Leon Ross Drilling drilled 400' of 12-1/4" hole and ran 9 joints of 8-5/8" 24#, LS, seamless casing with 3 centralizers, shoe at 390' and insert at 343'.

Cemented by Dowell Schlumberger with 224 sacks tail in cement. Yield 1.11, weight 15.4, 44 bbls slurry with good returns.

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct.

Signed Dezuan Kellum Title Manager, Production Date 6-19-91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

July 16, 1991

C.N.G. Producing
CNG Tower-1450 Poydras Street
New Orleans, LA 70112-6000

Gentlemen:

Re: Request for Completed Entity Action Form
RBV 13-14E - SWSW Sec. 14, T. 10S, R. 19E - Uintah County, Utah

This is written to remind you that all well operators are responsible for sending an Entity Action Form to the Division of Oil, Gas and Mining within five working days of spudding a new well. This office was notified that your company spudded the RBV 13-14E, API Number 43-047-32033, on June 11, 1991. At this time, we have not received an Entity Action Form for this well.

Please review the instructions on the back of the enclosed form. Make sure you choose the proper Action Code to show whether the well will be a single well with its own sales facilities (Code A), a well being added to an existing group of wells having the same tank battery and common division of royalty interest (Code B - show existing Entity Number to which well should be added), or a well being drilled in the participating area of a properly designated unit (Code B). Complete the form and return it to us by August 2, 1991.

Your attention to this matter is appreciated. If we can be of assistance to you, please feel free to call Lisha Romero at the above number.

Sincerely,

Don Staley
Administrative Supervisor

lcr
Enclosure
cc: R. J. Firth
Well File
Correspondence File/lcr
WE66/20

ENTITY ACTION FORM - FORM 6

ADDRESS CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	07050	43-047-32033	RBU 13-14E	SW SW	14	10S	19E	Uintah	06/11/91	

WELL 1 COMMENTS: This well is located within River Bend Unit on BLM land.

WELL 2 COMMENTS: Federal-Lease Unit-River Bend
 Field-Natural Buttes Prop.Zone-WSTC (Entity 07050 added 7-25-91) jgr

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS

ACTION CODES (See instruction on back of form)

- A - establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)



JUL 22 1991

Susan M. Hebest
 Signature

Regulatory Reports Assistant II
 Title

July 19, 1991
 Date

NOTE: Use COMMENT section to explain why each Action Code was selected.

CNG Producing
Company

July 25, 1991

Mr. Ed Forsman
Department of the Interior
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

RECEIVED

JUL 29 1991

DIVISION OF
OIL GAS & MINING

RE: Sundry Notices
Amending Drilling Permits

Dear Mr. Forsman:

Enclosed please find Sundry Notices on the following wells in River Bend
Unit:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
RBU 5-14E	14-T10S-R19E	43-047-32041
RBU 6-18F	18-T10S-R20E	43-047-32038
RBU 7-13E	13-T10S-R19E	To Be Assigned
RBU 9-16E	16-T10S-R19E	43-047-32042
RBU 11-3E	3-T10S-R19E	43-047-32037
RBU 12-20F	20-T10S-R20E	To Be Assigned
RBU 13-14E	14-T10S-R19E	43-047-32033
RBU 15-24E	24-T10S-R19E	43-047-32040

The Sundry Notice for the RBU 9-16E is for information only since it is not
on BLM land.

If you have any questions or need any further information, please contact
either myself or Doss R. Bourgeois, Drilling Engineer, at (504) 593-7260 or
(504) 593-7260, respectively. Thank you for your continued cooperation.

Sincerely,

Susan M. Hebert

Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: Tammy Searing
Utah Board of Oil, Gas & Mining

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Disgration River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 13-14E
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32033
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 751' FWL & 700' FSL of Sect. 14-T10S-R19E	10. Field and Pool, or Exploratory Area Field
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Amend Drilling Permit	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

T3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Please be advised that in the event that lost circulation is anticipated, air or air assisted mud will be utilized.

CONFIDENTIAL

RECEIVED

STATE OF UTAH
DEPARTMENT OF THE STATE
GENERAL LAND OFFICE
DIVISION OF OIL, GAS, & MINING

JUL 29 1991

DATE: 8-2-91
BY: *[Signature]*

14. I hereby certify that the forgoing is true and correct

Signed *[Signature]* Title Supervisor, Drilling Eng. Date July 24, 1991

Doss R. Bourgeois
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Disgnation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 13-14E
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32033
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 751' FWL & 700' FSL of Sect. 14-T10S-R19E	10. Field and Pool, or Exploratory Area Field
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Weekly Report	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Activities as of July 19 - July 26, 1991

Drilling. Set 8 5/8" casing @ 405'.
TD 5,859', mud wt. 8.4

RECEIVED

JUL 29 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. Date July 26, 1991

Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 13-14E
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32033
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 751' FWL & 700' FSL of Sect. 14-T10S-R19E	10. Field and Pool, or Exploratory Area Field
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Due to hole fill problems, we would like to amend the permitted drilled depth from 7,500' to 7,650. This is necessary since the hole is caving in and extra depth is needed to log the well.

Verbal approval to preform the above operations was given to Sue Hebert on 7-30-91 by Ed Forsman.

CONFIDENTIAL

RECEIVED

AUG 05 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Doss R. Bourgeois Title Supervisor, Drilling Eng. Date July 31, 1991

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8-12-91

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
REGISTRATION BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 13-14E
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32033
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 751' FWL & 700' FSL of Sect. 14-T10S-R19E	10. Field and Pool, or Exploratory Area Field
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Weekly Report	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

July 21 - August 2, 1991

Drill cement, insert & shoe top of cement at 314'. Insert 343'. Shoe 380'. Wash 270' to bottom. TD 7,543' mud wt. 8.5. Circulate for logs. Ream 150' to bottom. Circulate & condition. Rig up loggers run Density Neutron log from 7,408-3,000', CAL/DLL/Sonic from 7,408-380', GR from 7,408-surface. Loggers depth 7,528' CDL/DSN/DIL. Ream 120' to bottom. Circulate & condition to run casing. Run 174 jts 5 1/2" 17# N-80 casing land @ 7,513'. Circulate casing. Cement with 604 scs Hi-Lift, 3% D44, 10#/sk D45, .25#/sk D29, followed by 806 sks 10-O RFC displaced with 2% KCL with claystay. Release rig on 8/2/91. Operations suspended waiting on completion rig.

RECEIVED

AUG 15 1991

DIVISION OF OIL GAS & MINING

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. Date August 8, 1991

Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Disgration River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 13-14E
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32033
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 751' FWL & 700' FSL of Sect. 14-T10S-R19E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Weekly Report	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

T3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

August 28 - August 29, 1991

Rig up Schlumberger. Run Gamma Ray GCL from 7,420' to 4,000'. Run in hole with 4" csg gun loaded 3 SPF 120 phasing 22 GM .45 hole & perforate zone 7,274-84'. No pressure increase. Total of 31 holes. Rig up Smith to casing. Frac Zone #1 7,274-84'. Broke zone with 3T KCL water. Zone broke @4,450'. Pump 20 bbls @ 15.1 @ 3240 PSI. Treated zone with 75,800 lbs of 20/40 Frac Sand, 41 tons of CO2, avg treating pressure 2960 @15 BPM. Well screened out @ end of flush. Flared well back for force closer to 2200 PSI. Shut in well for 3 hrs open casing to pit on 14/64 choke with 3050 PSI on casing. After flowing casing for 1 hr had 1800 PSI. Returning CO2 & water.

RECEIVED

SEP 03 1991

DIVISION OF OIL GAS & MINING

14. I hereby certify that the forgoing is true and correct

Signed Susan M Hebert Title Regulatory Reports Asst. II Date August 30, 1991
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

CONFIDENTIAL

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 13-14E
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32033
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 751' FWL & 700' FSL of Sect. 14-T10S-R19E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

SEP 09 1991

RECEIVED
DIVISION OF
OIL GAS & MINING

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Weekly Report	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

August 30 - September 6, 1991

After flowing casing to pit for 20 hrs & 15 min, casing had 100 PSI. Returning CO2 @ the rate of 118,000. No water on 14/64 choke. Removed 14/64 choke, open casing to pit on 2" line flowed treating fluid for 20 min, loaded up and died. No pressure on well. Pull up MSC 1 jt SN 209 Jts of 2 3/8" 4.7 N-80 tbg. Total 210 jts in well set @ 6,759'. Rig up swab equipment, begin swabbing. 1st run @ 600' made 1 run well staked flowing 1/2 hr with no choke. Well loaded up. Begin swabbing. Made total of 9 runs. Swab back 44 bbls of treating fluid. Last run @ 2,000. Left tubing open to pit on 14/64 choke. Well had 250 PSI on casing & 0 PSI on tubing. Begin swabbing. 1st run @ 2,300'. Made 9 runs. Swab back 44 bbls gas cut fluid. On Run 6 tubing flowed for 25 min. Rig down swab equipment. Circulate well, Pull up drift and run in hole with 8 jts of 2 3/8" tubing tag sand @ 6,974'. Rig up drilling head. Circulate sand out of casing from 6,974' to 7,340'. Circulate hole clean. Pull out of hole. Laid down 5 jts. Landed tubing with MSC 7.224'. Left tubing open to pit on 14/64 choke. No pressure on tubing or casing. Begin swabbing zone #1 7,274-7,284'. Flow 1st run @ 350'. Last run @ 3,500', swab back 189 bbls of gas cut treating fluid. Left tubing open to pit on 14/64 choke.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date September 6, 1991

Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 13-14E
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32033
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 751' FWL & 700' FSL of Sect. 14-T10S-R19E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CONFIDENTIAL

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Weekly Report	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

September 7 - September 12, 1991

Well left flowing overnight. Tubing = 150 PSI, Casing = 600 PSI, Choke = 14/64. Well had 225 PSI on casing & 50 PSI on tubing. Flowing on 14/64 choke. Gas Rate 59,000. Bled pressure off casing, control well with 3% KCL water, run in hole with 4 jts of tubing, tag up @ 7,311', 27' below bottom per @ 7,284'. Lay down 20 jts of 2 3/8" tubing. Run in hole with MNT states 5 1/2" CTBP. Set bridge plug @ 6,990'. Pull out of hole. Filled hole with 3% KCL water. Pressure test bridge plug @ 4,000 PSI. OK. Pull up 4" casing gun loaded 35 SPF with 22 GRM .45 hole. Run in hole, perforate Zone #2, 6,910-32', 67 holes. Pull out of hole. Run in hole with 1 jt SN 210 jts, total of 211 jts. Landed tubing with 4' blast jt under tubing hanger. End of tubing @ 6,794', SN @ 6,761, nipple down BOP, nipple up tree. Rig down rig & equipment. Rig up Smith Energy to casing to treat Zone #2, 6,910-32'. Broke zone down with 20 bbls of 3% KCL water. Zone broke @ 3400 PSI. Pump 20 BPM @ 3,340. Breakdown 1500 frac grad .65. Treated zone with 783 bbls of fluid, 146,000 lbs 20/40 frac sand, 60 tons CO2. Average treating pressure 3850, average rate 20 BPM, ISIP frac 2820 frac grad .85 after treatment. End of tubing force closure 2100 PSI. Left well shut-in for 4 hrs had 2250 on casing & tubing. Open tubing to pit on 16/64. Tubing pressure dropped to 1600, casing pressure 2025. Returned sand, small amount. After flowing tubing to pit for 1/2 hr, had 1400 on tubing & 1600 on casing returning CO2 & water. After flowing tubing to pit on 16/64 choke for 18 1/2 hrs, tubing had 350 PSI, casing had 890 PSI, returning CO2 & water, wouldn't burn @ the rate of 549,000. After flowing tbg to pit on 14/64 choke for 42 hrs & 45 min, tubing had 290 PSI & csg had 550 PSI, returning gas & small stream of water. Gas will burn @ the rate of 455,000.

RECEIVED

SEP 17 1991

DIVISION OF OIL GAS & MINING

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date September 13, 1991
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Designation and Serial No.
LU-013792

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

6. If Indian, Allottee or Tribe Name

1. Type of Well
 Oil Well Gas Well Other

7. If Unit or CA, Agreement Designation
River Bend Unit

2. Name of Operator
CNG PRODUCING COMPANY

SEP 23 1991

8. Well Name and No.
13-14E

3. Address and Telephone No.
CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-1000

DIVISION OF OIL & GAS ENGINEERING

9. API Well No.
43-047-32033

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface - 751' FWL & 700' FSL of Sect. 14-T10S-R19E

10. Field and Pool, or Exploratory Area
Island

11. County or Parish, State
Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment Notice

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

Other - Weekly Report

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

September 13 - September 19, 1991

After flowing tubing to pit for 66 1/2 hrs on a 16/64 choke. Tubing had 450 PSI & casing had 500 PSI. Returning gas @ the rate of 706,000 with mist of water. Tubing has 450 PSI and casing had 500 PSI. Flowing to pit on 16/64 choke making 753 MCF gas very little fluid 1/8" stream water. Gas will burn. Tubing has 475 PSI & casing has 490 PSI. Flowing to pit on 16/64 choke making 745 MCF gas and 1/8" stream water. Road rig from RBU 9-16 to location, rig up rig and equipment. Well had 400 tubing & 400 casing. Flowing tubing to pit on 16/64 choke. Returning gas @ the rate of 627,000, small mist of water. Rig up pump line to tubing. Control well with 117 bbls 3% KCL water. Nipple down tree, nipple up BOP, run in hole with 3 jts 2 3/8" tubing, tag sand @ 6,879'. Rig up drilling head. Clean out sand from 6,879 - 6,890'. Tag hard sand, couldn't get sand to break with msc. Pull out of hole, lay down 14 jts, pull out of hole with 200 jts. Rig up Schlumberger, run in hole with 5 1/2" States retrievable bridge plug. Set bridge plug @ 6,760'. Pull out of hole. Pressure test BOP to 4,000 PSI, tested OK. Run in hole with 4" casing gun loaded with 3 SPF with 22 GRM, .45 hole 120 phase. Perforate Zone #3 6,636-52'. Pull out of hole, rig down Schlumberger. Well had 450 PSI on casing, bled pressure off in 5 minutes, run in hole with msc 1 jt 2 3/8" tubing, SN 200 jts. MSC @ 6,476', SN @ 6,442'. Rig down rig & equipment. Rig up Smith Energy to casing, broke Zone #3 down with 20 bbls of 3% KCL water. Zone broke @ 3400 PSI. Pump 20 BPM @ 2190. Breakdown Frac Grad .76. Treated zone with 47 tons CO2 with 109,100 lbs 20/40 Frac Sand, 642 bbls of fluid @ 20 BPM, avg. treating pressure 3250 in 1# to 8# stages. .81 frac grad. Flow tubing back on 6/64 choke for force closure, pressure 2350 after closure. Left well SI for 3 hrs, open tubing to pit on 16/64 choke with 2050 PSI on tubing & 2000 PSI on casing. Sand @ surface for 5 minutes. 1400 PSI on tubing & 1550 PSI on casing. Returning treating fluid & CO2. After flowing tubing to pit for 2 hrs on 16/64 choke, tubing pressure 1100, casing pressure 1000. Returning treating fluid & CO2. Flow testing Zone #3 on 16/64 choke.

14. I hereby certify that the forgoing is true and correct

Signed

Susan Hebert
Susan M. Hebert

Title Regulatory Reports Asst. II Date September 20, 1991

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPlicate
RECEIVED

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 13-14E
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32033
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 751' FWL & 700' FSL of Sect. 14-T10S-R19E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Weekly Report	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

September 20 - September 27, 1991

Flow testing Zone #3, 6,636-52' on 16/64 choke. After flowing tubing to pit for 42 3/4 hrs on 16/64 choke, tubing had 400 PSI and casing had 490 PSI. Returning gas @ the rate of 627,000 with very small mist of water. After flowing tubing to pit for 46 3/4 hrs on 16/64 choke, tubing had 375 PSI and casing had 450 PSI. Returning gas @ the rate of 588,000. Well flowing to pit on 16/64 choke with 250 PSI on tubing and 375 PSI on casing making 374 MCF and and very little mist of water. Shut-in well. Road rig from RBU 15-24E to location. Rig up rig. Pump with line to well head. Tubing had 150 PSI after flowing overnight on a 16/64 choke. Returning water mist and gas @ the rate of 235,000. Casing pressure was 300 PSI. Control well with 120 bbls 3% KCL water. Nipple down tree, rig up BOP, run in hole to 6,626' tag sand, pull out of hole lay down 10 jts, stood 196 jts in derrick. Rig up Schlumberger. Run in hole with 5 1/2" MNT States retrievable bridge plug, set bridge plug @6,600. Press test bridge plug to 3500 PSI. Tested OK. Run in hole with 4" HJII loaded 4 SPF with 22.7 GRM .46 hole 56 holes. Perforate Zone #4 6,464-70', 6,484-90'. No pressure increase. Run in hole with 2 3/8" MSC 1 jt SN 195 jts. Hang off tubing. Rig down rig floor, nipple down BOP, nipple up cactus tree. Rig up Smith Energy to casing. Breakdown Zone #4 6,464-70', 6,484-92' with 35 bbls 3% KCL water. Zone broke @ 2900. Pump 32 BPM rate @ 4370 PSI. ISIP 1400, Frac Grad .65. Treated zone with 162,920 lbs of 20/40 frac sand with 60 tons CO2 with 847 bbls of fluid @ the rate of 30 BPM. Average treating pressure 3570 ISIP 2240. Well flowing 19 1/2 hrs on 16/64 choke 675 PSI on tubing & 900 PSI on casing making CO2 & 2 1/2 gal/min water.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date September 27, 1991

Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.

SUBMIT IN TRIPlicate

1. Type of Well [] Oil Well [X] Gas Well [] Other
2. Name of Operator CNG PRODUCING COMPANY
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 751' FWL & 700' FSL of Sect. 14-T10S-R19E
5. Lease Designation and Serial No. U-013792
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation River Bend Unit
8. Well Name and No. 13-14E
9. API Well No. 43-047-32033
10. Field and Pool, or Exploratory Area Island
11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing Repair, Altering Casing, Other - Weekly Report, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-Off, Conversion to Injection, and Dispose Water.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

September 30 - October 4, 1991

Well had 1500 PSI on tubing and 1100 PSI on casing. Road rig to location. Rig up rig and equipment. Rip up pump line. Control well down tubing with 173 bbls of 3% KCL water. Nipple down tree. Nipple up BOP. Run in hole with 5 jts, tag sand @ 6,481'. Clean out sand from 6,481' to 6,600', circulate hole clean, rig down drilling equipment. Pull out of hole, lay down 10 jts, end of tubing @ 5,643'. Rig up Schlumberger. Run in hole with logging tool. Run log from 6,596' to 6,300'. Log showed bottom perf 6,484-92'. Well had 0 PSI on tubing & casing. Pull out of hole with 196 jts 2 3/8" tubing. Rig up Schlumberger. Run in hole with retrievable bridge plug, set BP @ 6,380'. Pull out of hole. Pressure test bridge plug to 3500 PSI. Tested OK. Run in hole with 4" casing gun loaded 4 SPF with 22.7 GRM. Perforate Zone #5 6,250-90'. No pressure increase. Pull out of hole. Run in hole with 190 jts. Blast jt. Hang off tubing. Nipple down BOP. Rig up tree. Rig down rig and equipment. Rig up Smith to casing to breakdown Zone #5. Broke zone down with 37 bbls 3% KCL water. Broke @ 4,423 ISIP 1670, frac grad .71. Treated zone with 160,800 lbs 20/40 frac sand, 67 tons CO2, 863 bbls of fluid, @ 25 BPM, average treating pressure 3500 PSI, ISIP 2520. Left well shut-in for 4 hrs had 1625 PSI on tubing and casing. Open tubing to pit on 16/64 choke, after flowing for 1/2 hr sand hit surf. After 1 hr tubing had 950 PSI, casing had 1150 PSI returning water and CO2. Flow testing Zone #5 6,250-80 on 16/64 choke. After flowing tubing to pit for 19 hrs on 16/64 choke tubing had 900 PSI and casing had 900 PSI, returning gas and CO2 and mist of water, would burn till water hit. Returning @ the rate of 1,412,000. After flowing tubing to pit for 24 hrs on 16/64 choke tubing had 800 PSI and casing had 800 PSI, returning gas @ the rate of 1,254,000.

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date October 4, 1991

Susan M. Hebert

(This space for Federal or State office use)

Approved by Title Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

 FORM APPROVED
 BUDGET BUREAU NO. 1004-0135
 EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMITS (including proposals

SUBMIT IN TRIPPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	OCT 15 1991	5. Lease Designation and Serial No. U-013792
2. Name of Operator CNG PRODUCING COMPANY	DIVISION OF	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	OIL GAS & MINING	7. If Unit or CA, Agreement Designation River Bend Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 751' FWL & 700' FSL of Sect. 14-T10S-R19E		8. Well Name and No. 13-14E
		9. API Well No. 43-047-32033
		10. Field and Pool, or Exploratory Area Island
		11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Weekly Report	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

October 5 - October 11, 1991

After flowing tubing to pit for 44 hrs on 16/64 choke, tubing had 775 PSI and casing had 725 PSI. Returning gas @ the rate of 1,216,000 would burn. Shut-in well. Shut-in pressure on Zone #5 6,250-80' 69 hrs shut-in, tubing had 1700 PSI and casing had 1350 PSI. Bled pressure off. Rig up rig & equipment Control well with 148 bbls 3% KCL water. Nipple down tree, rig up BOP. Pull out of well with 190 jts of 2 3/8" tubing. Run in hole with retrievable bridge plug pup jt, 1 jt SN. Run in hole with 189 jts. Rig up drilling head. Run in hole with 4 jts, tag sand @ 6,259'. Reverse circulate sand out of casing from 6,259-6,380'. Circulate hole clean. Release bridge plug. Pull out of hole, lay down bridge plug, run in hole with tubing to 6,083'. Well had a 0 PSI on tubing and casing. Run in hole with 16 jts tag sand @ 6,580'. Rig up drilling head, filled hole with 55 bbls, clean out sand to retrievable bridge plug @ 6,600'. Latch onto bridge plug, released bridge plug. Pull out of hole with 205 jts. Lay down bridge plug. Run in hole with 205 jts tubing. Nipple up drilling head. Run in hole. Tag sand @ 6,626'. Clean out sand to 6,750', set bridge plug @ 6,750', circulate hole clean. Pull out of hole to 6,441'. Trip in hole to 6,740'. Washed to 6,750' and latched retrievable bridge plug and pull out of hole. Trip in hole with 4 3/4" bit to 6,880'. Tagged hard sand and perforating debris. Washed and reamed to 6,907'. Washed hard sand to 6,980'. Circulated hole clean and pull out of hole. Pull up Otis packer and sleeve, trip in hole to 1,000'. Packers sheared and could not get deeper. Pull out of hole. Trip in hole with 2 3/8" 4.7# N-80 tubing to 6,384'.

14. I hereby certify that the forgoing is true and correct

 Signed Susan M. Hebert Title Regulatory Reports Asst. II Date October 11, 1991

Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 13-14E
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32033
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 751' FWL & 700' FSL of Sect. 14-T10S-R19E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Weekly Report	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

October 12 - October 18, 1991

Swabbed well onto production made 27 runs - recovered 180 bbls. Well flowing to pit on 20/64 choke with 600 PSI on tubing and 1350 PSI on casing returning frac fluid and gas. Well flowing to pit on 20/64 choke to unload fluid used to kill well while removing plugs, 700 PSI on tubing and 900 PSI on casing. Choke was changed to 16/64 and left to flow, returning gas and H2O, gas will burn but heads of water put out flame. Flowing well on 16/64 choke with 920 PSI on tubing returning 1.354 MMCF/PD gas and water. Will not burn. Rig up hot oil truck. Pump 2 bbls 2% KCL water. Drop dart. Pressure up to 2500 PSI. After filling tubing with water, hole 5 minutes. Bled off and repressure to 3000 PSI to set packer. Bled off and repressure to 3000 PSI. Rig down.

RECEIVED

OCT 21 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date October 18, 1991
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 13-14E
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32033
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 751' FWL & 700' FSL of Sect. 14-T10S-R19E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Weekly Report	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

October 19 - October 25, 1991

Rig up wireline. Run in hole with overshot on plug. Equalized, pull out of hole with plug. Flowed water off casing and tubing to pit. Well had 1030 PSI on tubing and 1580 PSI on casing. Opened tubing to pit for 15 min. Shut-in well, after 20 minutes casing had 1580 PSI and tubing had 1300 PSI.

RECEIVED

OCT 28 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date October 25, 1991
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 13-14E
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32033
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 751' FWL & 700' FSL of Sect. 14-T10S-R19E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Notice of 1st Production	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Well was placed on initial production on October 28, 1991. Well producing from Wasatch Formation.

Note: Verbal notification of initial production telephoned into BLM by Sue Hebert, CNG. Information given to Benna Muth, BLM on October 29, 1991, 9:06 AM.

RECEIVED

NOV 01 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. Date October 29, 1991
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CNG Producing
Company

CONFIDENTIAL

RECEIVED

NOV 06 1991

DIVISION OF
OIL GAS & MINING

November 4, 1991

Mr. Ed Forsman
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: River Bend Unit
Well Completion Report
River Bend Unit 13-14E
Section 14-T10S-R19E

Gentlemen:

Enclosed please find the original and two copies of the above referenced report.

CNG Producing Company is requesting all information be held confidential.

Should you have any question please feel free to contact either myself at (504) 593-7260 or the project engineer, Doss Bourgeois at (504) 593-7719.

Sincerely,

Susan M. Hebert

Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: Ms. Tammy Searing
Utah Department of Oil, Gas & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
NOV 06 1991

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

1b. TYPE OF COMPLETION: NEW WORK DEEP-EN PLUG BACK DIFF. RESVR. OVER

2. NAME OF OPERATOR
CNG Producing Company

3. ADDRESS OF OPERATOR
CNG Tower - 1450 Paydras St., New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 751' FWL & 700' FSL of Sec. 14-T10S-R19E

At top prod. interval reported below

At total depth

DIVISION OF
OIL GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-103792

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
River Bend Unit

8. FARM OR LEASE NAME
RBU

9. WELL NO.
13-14E

10. FIELD AND POOL, OR WILDCAT
Island

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SW of SW of 14-T10S-R19E

14. PERMIT NO.
43-047-32033

DATE ISSUED
05/31/91

12. COUNTY OR PARISH
Utah

13. STATE
Utah

15. DATE SPUN
06/11/91

16. DATE T.D. REACHED
07/29/91

17. DATE COM. (Ready to prod.)
10/18/91

18. ELEVATION (DF, RKB, RT, GR, ETC.)
5,197 GR

19. ELEV. CASING HEAD

20. TOTAL DEPTH MD & TVD
7,543'

21. PLUG, BACK T.D. MD & TVD
7,465'

22. IF MULTIPLE COMPL., HOW MANY*
5 Zones

23. INTERVALS DRILLED BY
-----> Rotary

ROTARY CABLE TOOLS TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Wasatch 7,274-84', 6,910-32', 6,636-55', 6,464-92', 6,250-80'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL-GR/Den-Neu MVD LOG 8-26-91

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	380'	12 1/4"		
5 1/2"	17# N-80	7,513'		604 sks Hi-lift, 3% D-44, 10#/sk D-49	
				.25#/sk D-29, followed by 806 sks 10-0 RFC	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6,759'	

31. PERFORATION RECORD (Interval, size and number)

Zone #1 - 7,274-7,284'
Zone #2 - 6,910-6,932'
Zone #3 - 6,636-6,652'
Zone #4 - 6,464-6,470' & 6,484-6,492'
Zone #5 - 6,250-6,280'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7,274-84'	75,800 lbs of 20/40 Frac Sand
6,910-32'	146,000 lbs of 20/40 Frac Sand
6,636-52'	109,100 lbs of 20/40 Frac Sand
6,464-70' & 6,484-92'	162,920 lbs of 20/40 Frac Sand
6,250-80'	160,800 lbs of 20/40 Frac Sand

33. DATE FIRST PRODUCTION 10/28/91 PRODUCTION MET (Flowing, gas lift, pumping - size and type of pump) Flowing

WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
10/29/91	24	13/64	----->	-	1,040	-	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
1050	1650	----->	-	1,040	-	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Jim Sweet

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED W. Scot Childress
W. Scot Childress

TITLE Supervisor, Prod. Eng.

DATE October 31, 1991

*(See Instruction and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38. GEOLOGICAL MARKERS

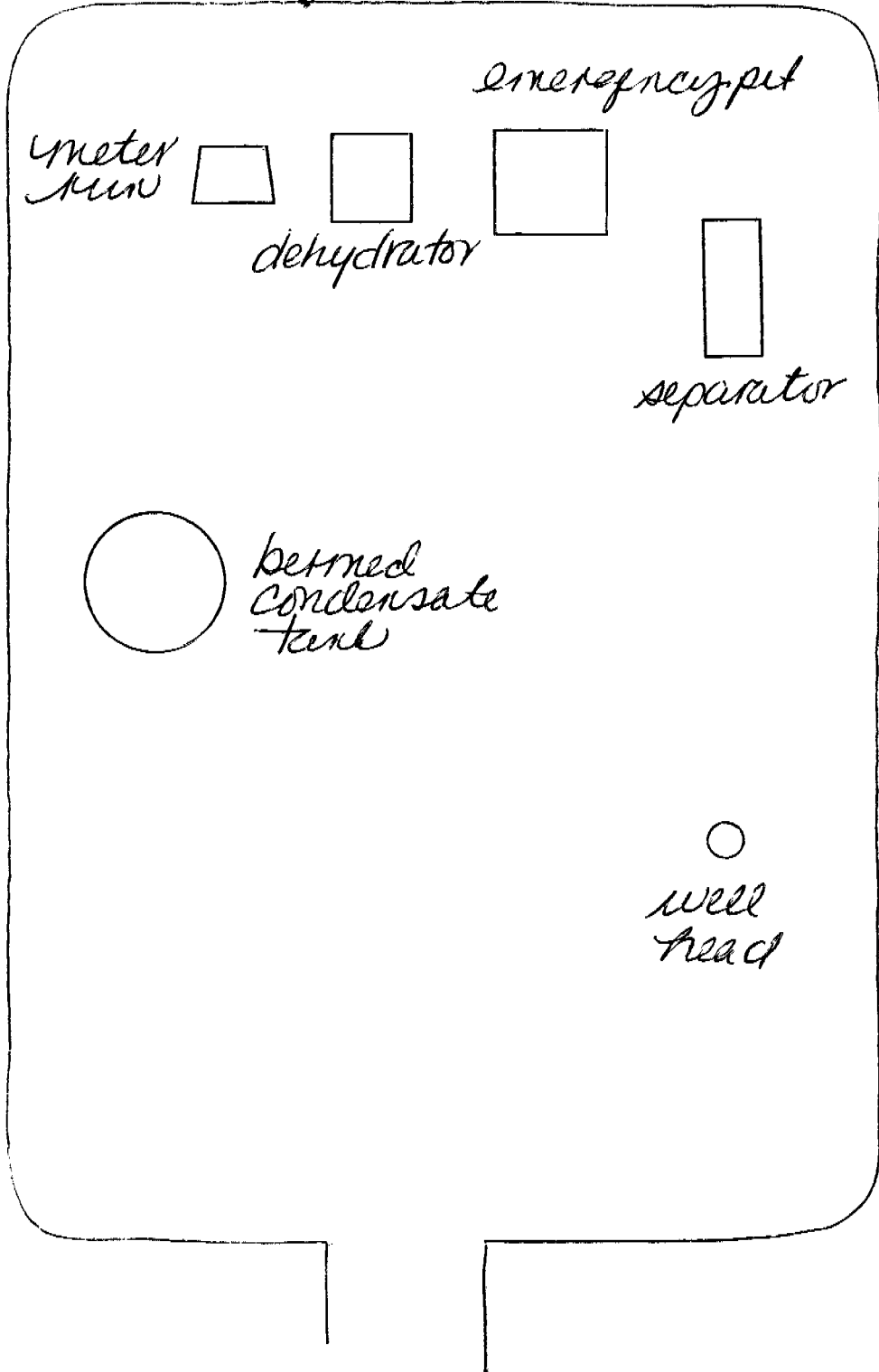
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	7,270'	7,285'	sandstone, vf-fgr, buff-wh. sa-sr, calcareous, tile	Wasatch Tongue	4,196'	4,196'
Wasatch	6,905'	6,935'	aa	Green River Tongue	4,554'	4,554'
Wasatch	6,635'	6,652'	aa	Wasatch	4,718'	4,718'
Wasatch	6,465'	6,490'	aa			
Wasatch	6,245'	6,280'	aa			
Wasatch	6,078'	6,100'	aa			
Wasatch	5,920'	5,960'	aa			
Wasatch	5,200'	5,220'	aa			

RBU 13-14E

Sec 14 T10 & R19E

Kubly 11.19.91

7
N



meter run



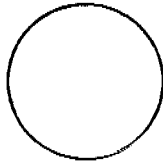
dehydrator



emergency pit



separator



bermed
condensate
tank



well
head

January 30, 1992

RECEIVED

FEB 03 1992

DIVISION OF
OIL GAS & MINING

Mr. David Little
District Manager
Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Application for Disposal of Produced Water
NTL-2B

Dear Mr. Little:

Pursuant to NTL-2B Revised August 1, 1978, CNG Producing Company hereby makes applications under Section 1, Exception No. 4. This request is for a 40 x 40 x 6' pit adjacent to gas separator in which production water is collected. The wells make less than five (5) bbls per day. The evaporation rate for the area is four (4) feet per year and the percolation rate of the soil is approximately 1" per day.

Some of the pits are unlined, (except with native clay), when they are not located next to drainage. These pits have also been tested for water loss. The pits that showed water loss are lined with native clay and a .12 mil liner.

The accompanying map shows the location of the pits, however, exact location of the pits have been submitted with the site security diagram. All wells are located within the River Bend Unit, Uintah County, Utah.

<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township & Range</u>
1. RBU 14-2F - Conf	ML-10716	SE SW	2-T10S-R20E - 43-047-32108
2. RBU 16-2F - Conf	ML-10716	SE SE	2-T10S-R20E - 43-047-32026
3. RBU 11-3E - Conf	U-013765	NE SW	3-T10S-R19E - 32037
4. RBU 9-11F - Conf	U-10291	NE SE	11-T10S-R19E - 32134
5. RBU 7-13E - Conf	U-013765	SW NE	13-T10S-R19E - 31716
6. RBU 5-14E - Conf	U-013792	SW NW	14-T10S-R19E - 32041
7. RBU 13-14E - Conf	U-013792	SW SW	14-T10S-R19E - 32033
8. RBU 11-15E - Conf	U-013766	NE SW	15-T10S-R19E - 32073
9. RBU 5-16E - Conf	ML-13214	SW NW	16-T10S-R19E - 32137
10. RBU 9-16E - Conf	ML-13214	NE SE	16-T10S-R19E - 32042
11. RBU 15-17F - Conf	U-013769-C	SW SE	17-T10S-R20E - 32103
12. RBU 6-18F - Conf	U-013769	SE NW	18-T10S-R20E - 32038
13. RBU 13-19F - Conf	U-013769-A	SW SW	19-T10S-R20E - 32105
14. RBU 9-20F - Conf	U-0143520-A	NE SE	20-T10S-R20E - 32081
15. RBU 12-20F - Conf	U-0143520-A	NW SW	20-T10S-R20E - 32050
16. RBU 1-21E - Conf	U-013766	NE NE	21-T10S-R19E - 32107

Mr. David Little, District Manager
Bureau of Land Management

Page 2
January 30, 1992

<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township & Range</u>
17. RBU 3-21E- <i>Conf</i>	U-013766	NE NW	21-T10S-R19E — 32095
18. RBU 9-22E- <i>Conf</i>	U-013792	NE SE	22-T10S-R19E — 32091
19. RBU 15-23E- <i>Conf</i>	U-013766	SW SE	23-T10S-R19E — 32082
20. RBU 13-24E- <i>Conf</i>	U-013794	SW SW	24-T10S-R19E — 32083
21. RBU 15-24E- <i>Conf</i>	U-013794	SW SE	24-T10S-R19E — 32040
22. RBU 15-34B- <i>Conf</i>	U-017713	SW SE	34-T9S-R19E — 32092

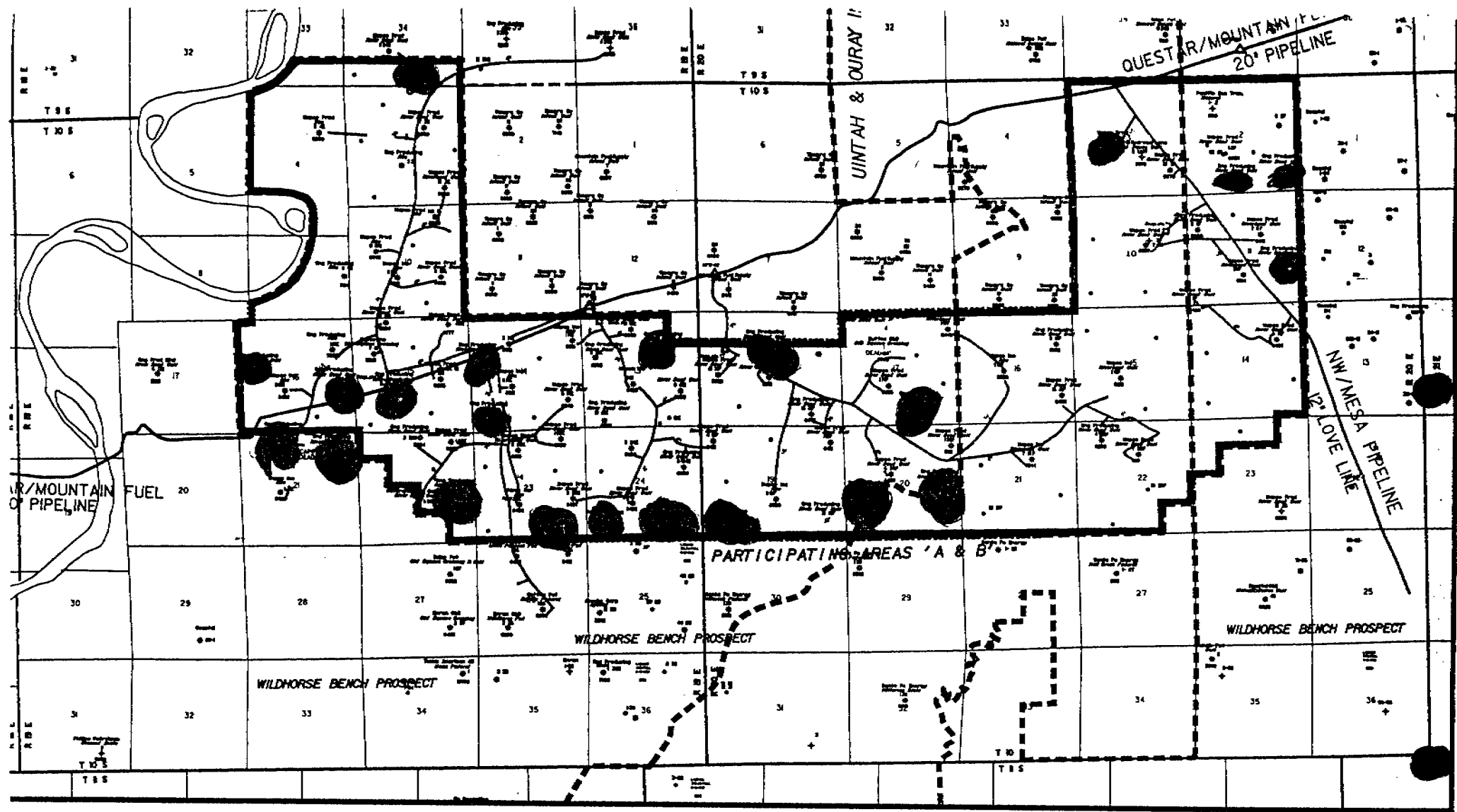
If you have any questions or need any further information, please feel free to contact either myself at (504) 593-7260 or our project engineer, David L. Linger, at (504) 593-7779. Thank you for your cooperation.

Sincerely,

Susan M. Hebert
Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: ~~Utah Board of Oil, Gas & Mining~~
Yvonne Abadie
Scot Childress
Brian Coffin
Darwin Kulland
Cathy Sullivan
RBU Well files



CNG PRODUCING COMPANY RIVER BEND UNIT

UINTAH COUNTY, UTAH

LEGEND	
●	1992 (28) DRILLING LOCATIONS
●	1992 (3) ALTERNATE DRILLING LOCATIONS
---	PARTICIPATING AREAS 'A' & 'B'
---	BOUNDARY
---	PIPELINE
---	PROSPECT

1
5



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Vernal District Office
170 South 500 East
Vernal, Utah 84078



IN REPLY REFER TO:

Phone (801) 789-1362

FAX (801) 789-3634

3162.32
UT085

APR 16 1992

CNG Producing Company
Attn: Susan Hebert
Regulatory Reports Assistant
CNG Tower, 1450 Polydras Street
New Orleans, LA 70112-6000

Re: NTL-2B Applications for 22 wells
in River Bend Unit and
Lease U-013766
Uintah County, Utah

Dear Ms. Hebert:

In your letter of January 30, 1992, you requested NTL-2B authorization for 22 wells. We have reviewed your request for permission to dispose of produced water at these locations as per the regulations under Section IV exception 4. The volume of water to be disposed of per facility does not exceed 5 barrels per day on a monthly basis.

Your request includes four wells located on State of Utah leases where the State of Utah has jurisdiction over regulating your production of produced water. Two of these are River Bend Unit wells 14-2F and 16-2F in Section 2, T10S, R20E have federal surface. For those two we simply stipulate that the pit size not exceed 40 feet by 40 feet by 6 feet and the APD fencing requirements be followed when you seek your required NTL-2B approval from the state of Utah for the four state wells:

- 43-047-32108 RBU 14-2F on lease ML-10716 SESW, Sec. 2, T10S, R20E * Conf *
- 43-047-32026 RBU 16-2F on lease ML-10716 SESE, Sec. 2, T10S, R20E * Conf *
- 43-047-32137 RBU 5-16E on lease ML-13214 SWNW, Sec. 16, T10S, R19E * Conf *
- 43-047-32042 RBU 9-16E on lease ML-13214 NESE, Sec. 16, T10S, R19E * Conf *

*RBUE 15-34B (#18)
43-047-31138
9 Sec 19E #34*

For the other 18 wells, your request is approved subject to guidelines and requirements provided for in Section V, NTL-2B, and subject to the stipulations:

1. No pit larger than 40 feet by 40 feet by 6 feet is authorized as a permanent disposal pit at any of these 18 wells unless it is justified by a subsequent request from CNG and substantial evidence to support that request.
2. The fencing requirements in the approved APD for each well site will be followed.

RECEIVED

APR 22 1992

DIVISION OF
OIL GAS & MINING

CNG should be aware that the following requirements were part of the APD approvals for the 18 wells:

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-Inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

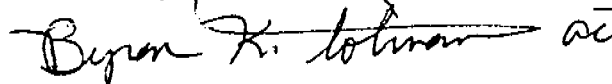
A recent inspection of these 18 well sites showed that six of them had drain pits constructed as part of their recent installation of production equipment. You have requested only one pit at each well. A separate request is needed if these additional drain pits are needed. If otherwise, then your facilities should be modified to get by with one pit at each well. Drain pits are presently at the 7-13E, 5-14E, 13-14E, 9-20F, 15-23E, and 13-24E wells.

A list of the 18 wells where one NTL-2B pit is authorized under this approval is as follows:

<u>No.</u>	<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township, & Range</u>
1.	RBU 11-3E	U013765	NESW	3-T10S-R19E 43-047-32037 * conf *
2.	RBU 9-11F	U010291	NESE	11-T10S-R19E 43-047-32134 * conf *
3.	RBU 7-13E	U013765	SWNE	13-T10S-R19E 43-047-32051 * conf *
4.	RBU 5-14E	U013792	SWNW	14-T10S-R19E 43-047-32071 * conf *
5.	RBU 13-14E	U013792	SWSW	14-T10S-R19E 42-047-32033 * conf *
6.	RBU 11-15E	U013766	NESW	15-T10S-R19E 43-047-32073 * conf *
7.	RBU 15-17F	U013769-C	SWSE	17-T10S-R20E 43-047-32103 * conf *
8.	RBU 6-18F	U013769	SENW	18-T10S-R20E 43-047-32078 * conf *
9.	RBU 13-19EF	U013769-A	SWSW	19-T10S-R20E 43-047-32105 * conf *
10.	RBU 9-20F	U0143520-A	NESE	20-T10S-R20E 43-047-32081 * conf *
11.	RBU 12-20F	U0143520-A	NWSW	20-T10S-R20E 43-047-32050 * conf *
12.	RBU 1-21E	U013766	NENE	21-T10S-R19E Nonunit well 43-047-32107 * c
13.	RBU 3-21E	U013766	NENW	21-T10S-R19E Nonunit well 43-047-32095 * c
14.	RBU 9-22E	U013792	NESE	22-T10S-R19E 43-047-32071 * conf *
15.	RBU 15-23E	U013766	SWSE	23-T10S-R19E 42-047-32082 * conf *
16.	RBU 13-24E	U013794	SWSW	24-T10S-R19E 43-047-32083 * conf *
17.	RBU 15-24E	U013794	SWSE	24-T10S-R19E 43-047-32040 * conf *
18.	RBU 15-34B	U017713	SWSE	34-T9S-R19E 43-047-31128

You have the right to request a State Director review of this decision per 43 CFR 3165.3. This request must be filed within twenty (20) working days of receipt of this decision with the appropriate State Director. This State Director review decision may be appealed to the Office of Hearings and Appeals, Washington DC (see 43 CFR 3165.4). Contact Greg Darlington or Byron Tolman of the Book Cliffs Resource Area Staff if you have any questions or need further information.

Sincerely,

A handwritten signature in black ink that reads "Byron K. Tolman" followed by a stylized flourish and the letters "ac".

Paul M. Andrews
Area Manager
Book Cliffs Resource Area

cc: Brad Hill
Darwin Kulland

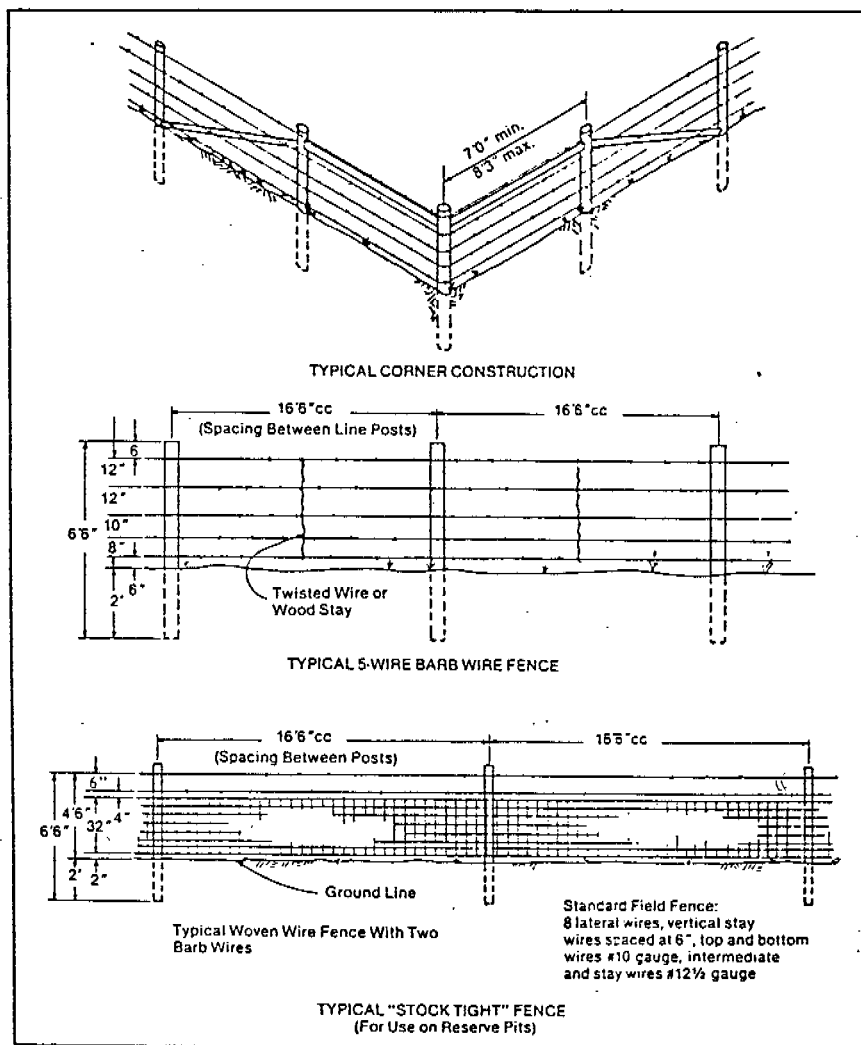


Figure 16. Typical Fence Construction

RECEIVED

APR 27 1992

DIVISION OF
OIL GAS & MINING

April 22, 1992

Mr. David Little
District Manager
Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Application for Disposal of Produced Water
NTL-2B

Dear Mr. Little:

Pursuant to NTL-2B Revised August 1, 1978, CNG Producing Company hereby makes applications under Section 1, Exception No. 4. This request is for an additional 10 x 10 x 6' pit adjacent to the dehi in which production water is collected. The wells make less than five (5) bbls per day. The evaporation rate for the area is four (4) feet per year and the percolation rate of the soil is approximately 1" per day.

Some of the pits are unlined, (except with native clay), when they are not located next to drainage. These pits have also been tested for water loss. The pits that showed water loss are lined with native clay and a .12 mil liner.

The accompanying map shows the location of the pits, however, exact location of the pits have been submitted with the site security diagram. All wells are located within the River Bend Unit, Uintah County, Utah.

	<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township & Range</u>
1.	RBU 16-2F	ML-10716	SE SE	2-T10S-R20E
2.	RBU 11-3E	U-013765	NE SW	3-T10S-R19E
3.	RBU 9-9E	U-03505	NE SE	9-T10S-R19E
4.	RBU 5-13E	U-013765	SW NW	13-T10S-R19E
5.	RBU 7-13E	U-013765	SW NE	13-T10S-R19E
6.	RBU 13-13E	U-01376	SW SW	13-T10S-R19E
7.	RBU 5-14E	U-013792	SW NW	14-T10S-R19E
8.	RBU 13-14E	U-013792	SW SW	14-T10S-R19E
9.	RBU 11-15E	U-013766	NE SW	15-T10S-R19E
10.	RBU 1-16E	ML-13214	NE NE	16-T10S-R19E

Mr. David Little, District Manager
Bureau of Land Management

Page 2
April 22, 1992

<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location Section, Township & Range</u>		
11. RBU 9-16E	ML-13214	NE SE	16-T10S-R19E	
12. RBU 6-18F	U-013769	SE NW	18-T10S-R20E	
13. RBU 9-20F	U-0143520-A	NE SE	20-T10S-R20E	
14. RBU 12-20F	U-0143520-A	NW SW	20-T10S-R20E	
15. RBU 9-22E	U-013792	NE SE	22-T10S-R19E	
16. RBU 15-23E	U-013766	SW SE	23-T10S-R19E	
17. RBU 13-24E	U-013794	SW SW	24-T10S-R19E	
18. RBU 15-24E	U-013794	SW SE	24-T10S-R19E	

If you have any questions or need any further information, please feel free to contact either myself at (504) 593-7260 or our project engineer, Scot Childress, at (504) 593-7574. Thank you for your cooperation.

Sincerely,

Susan M. Hebert

Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: Utah Board of Oil, Gas & Mining
Yvonne Abadie
Scot Childress
Brian Coffin
Darwin Kulland
Jim Nicas
RBU Well files



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078



IN REPLY REFER TO:

Phone (801) 789-1362

FAX (801) 789-3634

3162.32
UT085

JUL 31 1992

CNG Producing Company
Attn: Susan Hebert
Regulatory Reports Assistant
CNG Tower, 1450 Polydras Street
New Orleans, LA 70112-6000

Re: NTL-2B Applications for 18 wells
in River Bend Unit
Uintah County, Utah

Dear Ms. Hebert:

In your letter of April 22, 1992, you requested NTL-2B authorization for 18 wells. We have reviewed your request for permission to dispose of produced water at these locations as per the regulations under Section IV exception 4. The volume of water to be disposed of per facility does not exceed 5 barrels per day on a monthly basis.

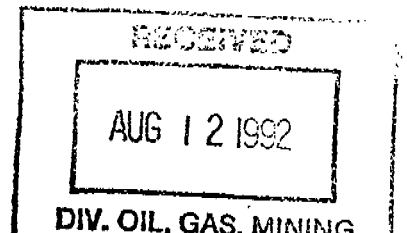
Your request includes three wells located on State of Utah leases where the State of Utah has jurisdiction over regulating your production of produced water. One of these is River Bend Unit well 16-2F in Section 2, T10S, R20E with federal surface. For this well we simply stipulate that the pit size of its second pit not exceed 10 feet by 10 feet by 6 feet and the APD fencing requirements be followed when you seek your required NTL-2B approval from the state of Utah for the three state wells:

3 RBU 16-2F on lease ML-10716 SESE, Sec. 2, T10S, R20E	43-047-30010
2 RBU 9-16E on lease ML-13214 NESE, Sec. 16, T10S, R19E	43-047-30040
2 RBU 1-16E on lease ML-13214 NENE, Sec. 16, T10S, R19E	43-047-31740

At well 13-13E on lease U-013765, SWSW Sec. 13, T10S, R20E, presently one pit is in use and your request for a second pit does not appear justified and is therefore denied. Construction of a second pit would require changing the present installations around. One pit at the 13-13E location has been adequate since the well was completed, September 15, 1991.

For the other 14 wells, your request is approved subject to guidelines and requirements provided for in Section V, NTL-2B, and subject to the stipulations:

1. No second pit larger than 10 feet by 10 feet by 6 feet is authorized as a permanent disposal pit at any of these 14 wells unless it is justified by a subsequent request from CNG and substantial evidence to support that request.
2. The fencing requirements in the approved APD for each well site will be followed.



CNG should be aware that the following requirements were part of the APD approvals for the 14 wells:

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

A list of the 14 wells where a second NTL-2B pit is authorized under this approval is as follows:

<u>No.</u>	<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township, & Range</u>
1.	RBU 11-3E	U-013765	NESW	3-T10S-R19E 43-047-30037
2.	RBU 7-13E	U-013765	SWNE	13-T10S-R19E 43-047-30051
3.	RBU 5-14E	U-013792	SWNW	14-T10S-R19E 43-047-30041
4.	RBU 13-14E	U-013792	SWSW	14-T10S-R19E 43-047-30033
5.	RBU 11-15E	U-013766	NESW	15-T10S-R19E 43-047-30073
6.	RBU 6-18F	U-013769	SENE	18-T10S-R20E 43-047-30038
7.	RBU 9-20F	U-0143520-A	NESE	20-T10S-R20E 43-047-30081
8.	RBU 12-20F	U-0143520-A	NWSW	20-T10S-R20E 43-047-30050
9.	RBU 9-22E	U-013792	NESE	22-T10S-R19E 43-047-30071
10.	RBU 15-23E	U-013766	SWSE	23-T10S-R19E 43-047-30080
11.	RBU 13-24E	U-013794	SWSW	24-T10S-R19E 43-047-30083
12.	RBU 15-24E	U-013794	SWSE	24-T10S-R19E 43-047-30040
13.	RBU 5-13E	U-013765	SWNW	13-T10S-R19E 43-047-31715
14.	RBU 9-9E	U-03505	NESE	9-T10S-R19E 43-047-31739

CNG Producing
Company

April 22, 1992

Mr. David Little
District Manager
Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Application for Disposal of Produced Water
NTL-2B

Dear Mr. Little:

Pursuant to NTL-2B Revised August 1, 1978, CNG Producing Company hereby makes applications under Section 1, Exception No. 4. This request is for an additional 10 x 10 x 6' pit adjacent to the dehi in which production water is collected. The wells make less than five (5) bbls per day. The evaporation rate for the area is four (4) feet per year and the percolation rate of the soil is approximately 1" per day.

Some of the pits are unlined, (except with native clay), when they are not located next to drainage. These pits have also been tested for water loss. The pits that showed water loss are lined with native clay and a .12 mil liner.

The accompanying map shows the location of the pits, however, exact location of the pits have been submitted with the site security diagram. All wells are located within the River Bend Unit, Uintah County, Utah.

<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township & Range</u>
1. RBU 16-2F	ML-10716	SE SE	2-T10S-R20E
2. RBU 11-3E	U-013765	NE SW	3-T10S-R19E
3. RBU 9-9E	U-03505	NE SE	9-T10S-R19E
4. RBU 5-13E	U-013765	SW NW	13-T10S-R19E
5. RBU 7-13E	U-013765	SW NE	13-T10S-R19E
6. RBU 13-13E	U-01376	SW SW	13-T10S-R19E
7. RBU 5-14E	U-013792	SW NW	14-T10S-R19E
8. RBU 13-14E	U-013792	SW SW	14-T10S-R19E
9. RBU 11-15E	U-013766	NE SW	15-T10S-R19E
10. RBU 1-16E	ML-13214	NE NE	16-T10S-R19E

Division	
MAO	
EIS	
ADM	
RES	
OFS	
APR 27 '92	
BUREAU OF LAND MGMT. VERNAL, UTAH	
MIN	
DM	
BC	
ALLEM	

VERNAL DIST.	
ENG. <i>[Signature]</i>	
GEOL.	
E.S.	<i>[Signature]</i>
PET.	
A.M.	

RECEIVED

AUG 12 1992

DIV. OIL, GAS, MIN. & GEOL.

Mr. David Little, District Manager
Bureau of Land Management

Page 2
April 22, 1992

<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township & Range</u>
11. RBU 9-16E	ML-13214	NE SE	16-T10S-R19E
12. RBU 6-18F	U-013769	SE NW	18-T10S-R20E
13. RBU 9-20F	U-0143520-A	NE SE	20-T10S-R20E
14. RBU 12-20F	U-0143520-A	NW SW	20-T10S-R20E
15. RBU 9-22E	U-013792	NE SE	22-T10S-R19E
16. RBU 15-23E	U-013766	SW SE	23-T10S-R19E
17. RBU 13-24E	U-013794	SW SW	24-T10S-R19E
18. RBU 15-24E	U-013794	SW SE	24-T10S-R19E

If you have any questions or need any further information, please feel free to contact either myself at (504) 593-7260 or our project engineer, Scot Childress, at (504) 593-7574. Thank you for your cooperation.

Sincerely,

Susan M. Hebert
Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: Utah Board of Oil, Gas & Mining
Yvonne Abadie
Scot Childress
Brian Coffin
Darwin Kulland
Jim Nicas
RBU Well files

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

1b. TYPE OF COMPLETION: NEW WORK DEEP-EN FLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
CNG Producing Company

3. ADDRESS OF OPERATOR
CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 751' FWL & 700' FSL of Sec. 14-T10S-R19E
At top prod. interval reported below
At total depth

CONFIDENTIAL
Removed from file 11-18-95

5. LEASE DESIGNATION AND SERIAL NO.
U-013792

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
River Bend Unit

8. FARM OR LEASE NAME
RBU

9. WELL NO.
13-14E

10. FIELD AND POOL, OR WILDCAT Island

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SW of SW of 14-T10S-R19E

14. PERMIT NO. 43-047-32033 DATE ISSUED 05/31/91

12. COUNTY OR PARISH Uintah 13. STATE Utah

15. DATE SPUDDED 06/11/91 16. DATE T.D. REACHED 07/29/91 17. DATE COMPL. (Ready to prod.) 09/05/95

18. ELEVATION (OF, RKB, FT., GR, ETC.)* 5,197 GR

20. TOTAL DEPTH MD & TVD 7,543' 21. PLUG, BACK T.D., MD & TVD 6,600' 22. IF MULTIPLE COMPL., HOW MANY* 7 Zones

23. INTERVALS DRILLED BY ROTARY TOOLS Rotary CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
6,464-92', 6,250-80', 5,926-50' & 6,078-94' - Wasatch

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL - GR/Den - Neu, CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	380'	12 1/4"		
5 1/2"	17# N-80	7,513'		604 sks Hi-lift, 3% D-44, 10#/sk D-49 25#/sk D-29, followed by 806 sks 10-0 RFC	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6,759'	6,600'

31. PERFORATION RECORD (Interval, size and number)

Zone	Interval (MD)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Zone #1	7,274-7,284'	Zone #1	75,800 lbs of 20/40 Frac Sand
Zone #2	6,910-6,932'	Zone #2	148,000 lbs of 20/40 Frac Sand
Zone #3	6,636-6,652'	Zone #3	109,100 lbs of 20/40 Frac Sand
Zone #4	6,484-6,470' & 6,484-6,462'	Zone #4	182,920 lbs of 20/40 Frac Sand
Zone #5	6,250-6,280'	Zone #5	160,800 lbs of 20/40 Frac Sand
Zone #6	5,926-5,950'	Zone #6	125,700 lbs of 20/40 Frac Sand
Zone #7	6,078-6,094'	Zone #7	158,000 lbs of 20/40 Frac Sand

33. PRODUCTION

DATE FIRST PRODUCTION 09/05/95 PRODUCTION METHOD: Flowing, gas lift, pumping - size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST: 09/07/95 HOURS TESTED 24 CHOKER SIZE 10/64 PROD'N FOR TEST PERIOD - - - - - OIL-BEL. GAS-MCF. WATER-BEL. GAS-OIL RATIO - -

FLOW. TUBING PRESS. 680 CASING PRESSURE 1100 CALCULATED 24 HR RATE - - - - - OIL-BEL. GAS-MCF. WATER-BEL. OIL GRAVITY-API (CORR.) - -

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold TEST WITNESSED BY Mitch Hall

35. LIST OF ATTACHMENTS

36. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED John C. Prince, Jr. TITLE Senior Production Engineer DATE September 19, 1995

*(See Instruction and Spaces for Additional Data on Reverse Side)

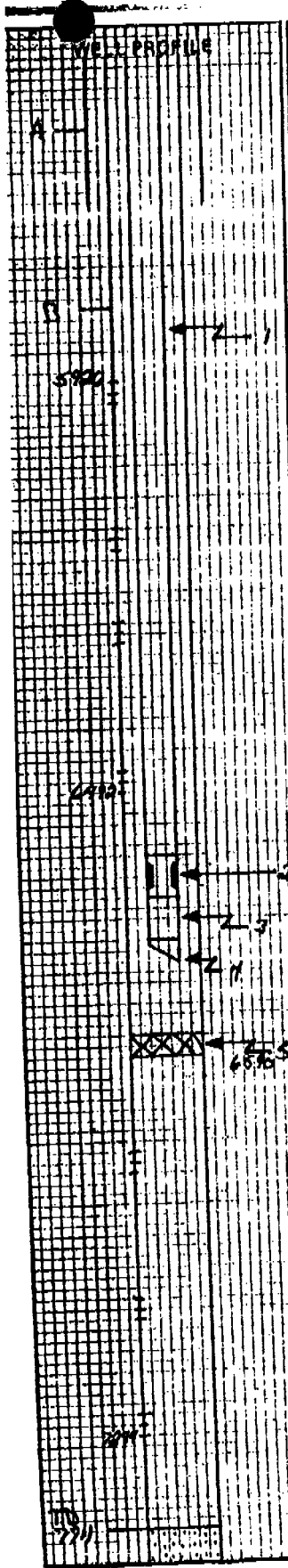
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; core intervals; and all drill-stern, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressure, and recover loss):

38. GEOLOGICAL MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		TRUE VERT. DEPTH
				MEAS. DEPTH	NAME	
Wasatch	7,270'	7,285'	sandstone, vf-igr, buff-wh. sa-sr, calcareous, tite	4,196'	Wasatch Tongue	4,196'
Wasatch	6,905'	6,935'	aa	4,554'	Green River Tongue	4,554'
Wasatch	6,635'	6,652'	aa	4,718'	Wasatch	4,718'
Wasatch	6,465'	6,490'	aa			
Wasatch	6,245'	6,280'	aa			
Wasatch	6,078'	6,100'	aa			
Wasatch	5,920'	5,960'	aa			
Wasatch	5,200'	5,220'	aa			

CONFIDENTIAL



OPERATOR <u>CNG</u>	Casing	Liner	Tubing
WELL # <u>13-14-E</u>	SIZE <u>5 1/2</u>		<u>2 3/8</u>
FIELD <u>River Bend UNIT</u>	WEIGHT <u>17#</u>		<u>4.7#</u>
COUNTY <u>UTAH</u>	GRADE <u>N-80</u>		<u>N-80</u>
STATE <u>UTAH</u>	THREAD		<u>EUE</u>
DATE <u>9-1-95</u>	DEPTH <u>7711</u>		<u>6492</u>
<input type="checkbox"/> NEW COMPLETION	<input checked="" type="checkbox"/> WORKOVER		

ITEM NO.	EQUIPMENT AND SERVICES
1	188 JTS 2 3/8 4.7# N80 EUE Tubing
2	1- 2 3/8 EUE seating nipple
3	1-JT 2 3/8 4.7# N80 EUE Tubing
4	1- 2 3/8 EUE MSC @ 6492'
5	CTBP Set @ 6600'
A	SURFACE CAS- I/A DATA
B	5 1/2 17# N-80 Csg. @ 7711
CONFIDENTIAL	
PecFS From 5926 - 6492	

COMMENTS:

PREPARED BY <u>TOBY CLARK</u>	OFFICE <u>789-0660</u>	PHONE <u>790-0140</u>
----------------------------------	---------------------------	--------------------------

MOUNTAIN STATES
OIL TOOL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
U-013792
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 13-14E
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-32033
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 751' FWL & 700' FSL of Sec. 14-T10S-R19E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Summary of Operations	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

CONFIDENTIAL

Summary of Operations for RBU 13-14E

Rig up rig. Kill well. Nipple up BOP. Release packer. Pull out of hole. Lay down 2 3/8" tubing. Ran Gamma Ray/CCL from 6,100' to 6,700'. Set 5 1/2" bridge plug at 6,600'. Set 5 1/2" FAS. Drill bridge plug at 6,200'. Test to 3000 PSI. Tested OK. Attempt to run CBL tool and failed. Ran CBL from 6,190-5,130'. Perforate Zone #6 (5,926-5,950'). Frac Zone #6 down casing with 126,700 lbs of 20/40 frac sand and 750 bbls fluid at 30 BPM with 2450 PSI. Force closure. Shut-in well for 1/2 hr. Open well to pit on 18/64 choke with 775 PSI on casing to unload frac fluid. Flow test Zone #6 on 18/64 choke with 0 PSI on casing and no returns. Set 5 1/2" bridge plug at 6,020'. Perforate Zone #7 (6,078-6,094') with 4" casing gun loaded with 2 SPF. Frac'd Zone #7 with 158,000 lbs of 20/40 frac sand. Opened casing to pit on 18/64 choke. Flow test Zone #7 with 0 PSI on casing and no returns. Shut-in well. Rig up rig. Run in hole with retrieving head for bridge plug. Tag sand at 5,842'. Pull out of hole with 8 jts. Tag sand and clean out to 6,200'. Pull out of hole with bridge plug. Run in hole with 4 3/4" bit. Drill out FAS. Drill bridge plug at 6,066'. Run in hole with 2 3/8" jts tubing and tag sand at 6,066'. Wash to 6,096'. Losing fluid. Drop frac balls down casing. Finish washing sand and drill out FAS. Drill bridge plug at 6,290'. Run in hole to 6,547'. Pull out of hole with tubing. Run in hole with 2 3/8" completion string. Nipple up tree. Rig down rig. Put well on production.

14. I hereby certify that the foregoing is true and correct

Signed John C. Prince, Jr. Title Senior Production Engineer Date September 5, 1995

(This space for Federal or State office use)

Approved by tax credit Title _____ Date 3/21/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

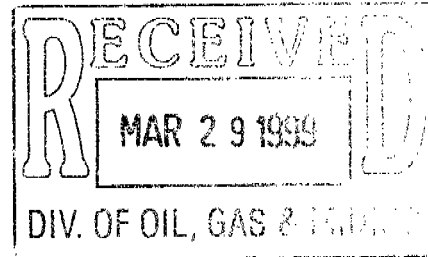
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013792
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 751' FWL & 700' FSL of Sec. 14-T10S-R19E		8. Well Name and No. RBU 13-14E
		9. API Well No. 43-047-32033
		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

Water produced from the above referenced well will be held in tanks until there is enough water to be hauled by a water truck. The water truck will then dispose of the water in the RBU 16-19F Salt Water Disposal well.



14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 990323

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINERAL

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL GAS OTHER: _____

2. Name of Operator:
DOMINION EXPLORATION & PRODUCTION, INC.

3. Address and Telephone Number:
1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260

4. Location of Well
Footages: _____
QQ, Sec. T., R., M.: _____

5. Lease Designation and Serial Number:
VARIOUS

6. If Indian, Allottee or Tribe Name: _____

7. Unit Agreement Name: _____

8. Well Name and Number:
VARIOUS

9. API Well Number _____

10. Field and Pool, or Wildcat:
Natural Buttes 630

County: UINTAH
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(SUBMIT IN DUPLICATE)

Abandon New Construction

Repair Casing Pull or Alter Casing

Change of Plans Recomplete

Convert to Injection Reperforate

Fracture Treat or Acidize Vent or Flare

Multiple Completion Water Shut-Off

Other _____

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandon* New Construction

Repair Casing Pull or Alter Casing

Change of Plans Reperforate

Convert to Injection Vent or Flare

Fracture Treat or Acidize Water Shut-Off

Other OPERATOR NAME CHANGE FOR WELLS

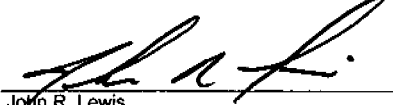
Date of work completion _____

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

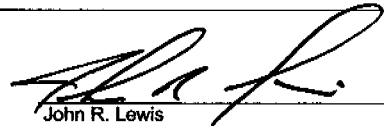
*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.


John R. Lewis
Sr. Vice-President - CNG Producing Company

RECEIVED
JUN 29 2000
DIVISION OF
OIL, GAS AND MINING

13. Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

RECEIVED

JUN 29 2000

DIVISION OF
OIL, GAS AND MINING



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

552814
CO 106990

File Number

Table with 2 columns: Check Appropriate Box, Fee. Includes Foreign Profit Corporation (\$35.00), Foreign Non-Profit Corporation (\$35.00), Foreign Limited Partnership (\$25.00), Foreign Limited Liability Company (\$35.00).

Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- [X] The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
[] The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to:

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to:

IV. Other:

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers, Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

[Signature]

Signature

Vice President & Corporate Secretary
Title

April 20 2000
Date

State of Utah
Department of Commerce

Division of Corporations and Commercial Code

I Herby certify that the foregoing has been filed and approved on this 25 day of April 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date



W. JENSEN
Director

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$60.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: http://www.commerce.state.ut.us

FILED

APR 25 2000

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
RBU #16-16F	430473111500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-34B	430473113800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-18F	430473114000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-24E	430473114100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-23E	430473114300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-23E	430473114400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-14E	430473114500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-15E	430473116000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-15E	430473116100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-10E	430473117600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #14-2D	430473119100S1	DOMINION EXPLORATION & PR	SIEC	STATE
RBU #6-11D	430473119200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-14E	430473119600S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL 33-18J	430473120000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-4E	430473125200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-2D	430473128000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #1-19F	430473132200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-10E	430473132300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-20F	430473132400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-3D	430473135200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-11D	430473135700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-11D	430473135800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-10D	430473136400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-13E	430473136900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-2D	4304731452S02	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-3E	430473151800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-11F	430473151900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-17F	430473152000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-3D	430473153900S1	DOMINION EXPLORATION & PR	PR	BLM
* HILL CREEK FEDERAL #1-30	430473160100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-13E	430473160500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-22E	430473160600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-24E	430473160700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-18F	430473160800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-11F	430473161300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-16F	430473161400S2	DOMINION EXPLORATION & PR	PR	BLM
RBU #4-22F	430473161500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-12D	430473165100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-17E	430473165200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-13E	430473171500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-13E	430473171700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-35B	430473172400S1	DOMINION EXPLORATION & PR	TA	BLM
RBU #9-9E	430473173900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-16E	430473174000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #2-10D	430473180100S1	DOMINION EXPLORATION & PR	PR	BLM
APACHE FEDERAL #12-25	430473188100S1	DOMINION EXPLORATION & PR	PR	BLM BIA
APACHE FEDERAL #44-25	430473192200S2	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-2F	430473202600S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #13-14E	430473203300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-3E	430473203700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-18F	430473203800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-24E	430473204000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-14E	430473204100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-16E	430473204200S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #12-20F	430473205000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-13E	430473205100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-19F	430473207000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-22E	430473207100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-34B	430473207200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-15E	430473207300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-21F	430473207400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-22F	430473207500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-20F	430473208100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-23E	430473208200S1	DOMINION EXPLORATION & PR	PR	BLM

OPERATOR CHANGE WORKSHEET

<input type="checkbox"/>	4-KAS <input checked="" type="checkbox"/>
2-CDW <input checked="" type="checkbox"/>	5- STP <input checked="" type="checkbox"/>
3-JLT	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent
X Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 4-12-00

TO:(New Operator) DOMINION EXPL & PROD INC.
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N1095

FROM:(Old Operator) CNG PRODUCING COMPANY
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N0605

WELL(S):	CA Nos.	or	RIVER BEND	Unit
Name: <u>RBU 5-13E</u>	API: <u>43-047-31715</u>	Entity: <u>7050</u>	<u>S 13 T 10S R 19E</u>	Lease: <u>U-013765</u>
Name: <u>RBU 13-13E</u>	API: <u>43-047-31717</u>	Entity: <u>7050</u>	<u>S 13 T 10S R 19E</u>	Lease: <u>U-013765</u>
Name: <u>RBU 9-9E</u>	API: <u>43-047-31739</u>	Entity: <u>7050</u>	<u>S 09 T 10S R 19E</u>	Lease: <u>U-03505</u>
Name: <u>RBU 13-14E</u>	API: <u>43-047-32033</u>	Entity: <u>7050</u>	<u>S 14 T 10S R 19E</u>	Lease: <u>U-013792</u>
Name: <u>RBU 11-3E</u>	API: <u>43-047-32037</u>	Entity: <u>7050</u>	<u>S 03 T 10S R 19E</u>	Lease: <u>U-013765</u>
Name: <u>RBU 6-18F</u>	API: <u>43-047-32038</u>	Entity: <u>7050</u>	<u>S 18 T 10S R 20E</u>	Lease: <u>U-013769</u>
Name: <u>RBU 15-24E</u>	API: <u>43-047-32040</u>	Entity: <u>7050</u>	<u>S 24 T 10S R 19E</u>	Lease: <u>U-013794</u>
Name: <u>RBU 5-14E</u>	API: <u>43-047-32041</u>	Entity: <u>7050</u>	<u>S 14 T 10S R 19E</u>	Lease: <u>U-013792</u>
Name: <u>RBU 12-20F</u>	API: <u>43-047-32050</u>	Entity: <u>7050</u>	<u>S 20 T 10S R 20E</u>	Lease: <u>U-0143520A</u>
Name: <u>RBU 7-13E</u>	API: <u>43-047-32051</u>	Entity: <u>7050</u>	<u>S 13 T 10S R 19E</u>	Lease: <u>U-013765</u>
Name: <u>RBU 16-19F</u>	API: <u>43-047-32070</u>	Entity: <u>7050</u>	<u>S 19 T 10S R 20E</u>	Lease: <u>U-013769-A</u>
Name: <u>RBU 9-22E</u>	API: <u>43-047-32071</u>	Entity: <u>7050</u>	<u>S 22 T 10S R 19E</u>	Lease: <u>U-013792</u>
Name: <u>RBU 15-34B</u>	API: <u>43-047-32072</u>	Entity: <u>7050</u>	<u>S 34 T 09S R 19E</u>	Lease: <u>U-017713</u>
Name: <u>RBU 11-15E</u>	API: <u>43-047-32073</u>	Entity: <u>7050</u>	<u>S 15 T 10S R 19E</u>	Lease: <u>U-013766</u>
Name: <u>RBU 13-21F</u>	API: <u>43-047-32074</u>	Entity: <u>7050</u>	<u>S 21 T 10S R 20E</u>	Lease: <u>U-0143520A</u>
Name: <u>RBU 10-22F</u>	API: <u>43-047-32075</u>	Entity: <u>7050</u>	<u>S 22 T 10S R 20E</u>	Lease: <u>U-01470-A</u>
Name: <u>RBU 9-20F</u>	API: <u>43-047-32081</u>	Entity: <u>7050</u>	<u>S 20 T 10S R 20E</u>	Lease: <u>U-0143520A</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is **SEE ATTACHED**. If no, Division letter was mailed to the new operator on _____.

- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved **merger, name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.
- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-27-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-27-00.

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on _____.
- N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

- _____ 1. All attachments to this form have been **microfilmed** on 2-22-01.

FILING

- _____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- _____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
U-013792

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
RIVER BEND UNIT

8. Well Name and No.
RBU 13-14E

9. API Well No.
43-047-32033

10. Field and Pool, or Exploratory Area
NATUTAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address
16945 Northchase Drive, Suite 1750 Houston, Texas 77060

3b. Phone No. (include area code)
281-873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
751' FWL & 700' FSL
SW SW Sec. 14, T10SL, R19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operations</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Coompleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Well Operations: 5/6/01 through 5/9/01

MIRU Key Energy Rig. Moved in pump tank, BOPs. Tripped out of hole with 70 joints of tubing.. Washed to CIBP at 6588'.
 Drilled up plug. Cleaned well to 6981'. Ran 216 joints 2-3/8" rubing. EOT at 6934'. Moved in swab rig.
 Returned well to production on 5-9-01.

~~CONFIDENTIAL~~ RECEIVED
MAY 14 2001
DIVISION OF OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)
Diann Flowers

Title
Regulatory Specialist

Signature
Diann Flowers

Date
05/11/2001

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.		Unit:		RIVER BEND				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on:
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on:
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		8. WELL NAME and NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		9. API NUMBER: SEE ATTACHED
PHONE NUMBER: (817) 870-2800		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304730762	RBU 6-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A	
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S	
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P	
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731196	RBU 3-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P	
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P	
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	tpw	rng	lease num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S	
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P	
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P	
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732038	RBU 6-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A	
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P	
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P	
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P	
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P	
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P	
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P	
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P	
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S	
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732217	RBU 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732219	RBU 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732220	RBU 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P	
4304732228	RBU 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304732239	RBU 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P	
4304732240	RBU 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732242	RBU 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA	
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S	
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P	
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S	
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S	
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S	
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304732991	RBU 6-19F	SENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P	
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733087	RBU 6-23F	SENW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P	
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P	
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S	
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733644	RBU 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733714	RBU 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733715	RBU 6-13E	SENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733838	RBU 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P	
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304734663	RBU 6-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734701	RBU 12-11F	SENW	11	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304734702	RBU 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734703	RBU 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734745	RBU 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734749	RBU 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P
4304734750	RBU 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304734810	RBU 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734812	RBU 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734826	RBU 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734828	RBU 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBU 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBU 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBU 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBU 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBU 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBU 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBU 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBU 6-22E	SENW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBU 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBU 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBU 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBU 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBU 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBU 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734946	RBU 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304734962	RBU 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734963	RBU 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P
4304734966	RBU 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734967	RBU 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P
4304734968	RBU 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734969	RBU 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P
4304734970	RBU 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P
4304734971	RBU 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P
4304734974	RBU 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P
4304734975	RBU 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734976	RBU 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734977	RBU 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBU 6-15E	SENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734979	RBU 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734981	RBU 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P
4304734982	RBU 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304734983	RBU 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734986	RBU 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P
4304734987	RBU 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P
4304734989	RBU 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304734990	RBU 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P
4304735041	RBU 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735042	RBW 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBW 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBW 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBW 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBW 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBW 6-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBW 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBW 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBW 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBW 6-3E	SENE	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBW 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBW 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBW 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBW 6-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBW 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBW 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBW 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBW 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBW 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBW 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBW 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBW 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBW 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBW 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBW 11-23F	SENE	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBW 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBW 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBW 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBW 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBW 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBW 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBW 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBW 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBW 6-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBW 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBW 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBW 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBW 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBW 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBW 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBW 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBW 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBW 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBW 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBW 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBW 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P	
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL	
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P	
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL	
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P	
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P	
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P	
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P	
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S	
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P	
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL	
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P	
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL	
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL	
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL	
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL	
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL	
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL	
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL	
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL	
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SENW	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NESW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SENE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NESW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NENE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SESE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NESE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SESW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SENE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SWNW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SWSW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NENW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NENE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NENE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NESW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SWSW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SENE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SWSW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NWNW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5 LEASE DESIGNATION AND SERIAL NUMBER: U-013792
		6 IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7 UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
1 TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8 WELL NAME and NUMBER: RBU 13-14E	
2 NAME OF OPERATOR: XTO ENERGY INC.		9 API NUMBER: 4304732033
3 ADDRESS OF OPERATOR: 382 CR 3100 AZTEC NM 87410	PHONE NUMBER: (505) 333-3100	10 FIELD AND POOL, OR WILDCAT: NATURAL BUTTES - WS-MV
4 LOCATION OF WELL FOOTAGES AT SURFACE 700' FSL & 751' FWL		COUNTY: UINTAH
QTR/QTR SECTION, TOWNSHIP, RANGE, MERIDIAN SWSW 14 10S 19E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/12/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CLEANOUT</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. cleaned out this well per the attached morning report.

NAME (PLEASE PRINT) BARBARA A. NICOL	TITLE REGULATORY CLERK
SIGNATURE <i>Barbara A. Nicol</i>	DATE 6/2/2009

(This space for State use only)

RECEIVED

JUN 10 2009

DIV. OF OIL, GAS & MINING

Wellname: Riverbend Unit 13-14E

T-R-S: T10S-R19E-S14 **State:** Utah

Zones: Wasatch

County: Uintah **Lat:** Long:

Objective: Cleanout Proposed TD:

Daily Operations Data From: 2/23/2009 6:00:00AM to 2/23/2009 6:00:00PM

Operation Summary First rpt of well maint - cleanout. PBSD @ 7,385'. EOT @ 6,068'. Perfs fr/5,926' - 7,284'. MIRU Mesa WS rig #211 & equip. Bd tbg to tst tk, sm blow. Bd TCA to tst tk, sm blow. ND WH. NU BOP. PU 8'x 2-3/8" tbg sub w/vlv. Unland tbg hgr, tbg pld free. LD tbg hgr. PU & TIH w/42 jts 2-3/8", 4.7#, N-80, 8rd EUE tbg. Tgd fill @ 7,431'. TOH w/231 jts 2-3/8", 4.7#, N-80, 8rd, EUE tbg. LD BHA. TIH w/4-3/4" bit, 5-1/2" scr & 53 jts 2-3/8" tbg. Repd rig. Contd TIH w/128 jts 2-3/8" tbg. EOT @ 5,828'. SWI & SDFN.

Daily Operations Data From: 2/24/2009 6:00:00AM to 2/24/2009 6:00:00PM

Operation Summary: PBSD @ 7,465'. Perfs fr/5,252' - 8,321'. Contd TIH w/26 jts 2-3/8", 4.7#, N-80, 8rd EUE tbg. Ti spot @ 7,396', wkd thru. Tgd @ 7,447', 18' fill. PBSD @ 7,465'. TOH 231 jts 2-3/8" tbg, LD bit & scr. Ppd 10 bbls 2% KCL trtd wtr to KW. TIH w/muleshoe col, new SN & 213 jts 2-3/8", 4.7#, N-80, 8rd EUE tbg. Broach tbg to SN @ 6,882'. PU new tbg hgr & Ld w/213 jts 2-3/8", 4.7#, N-80, 8rd EUE tbg. SN @ 6,890'. EOT @ 6,891'. ND BOP. NU WH. SWI & SDFN.

Daily Operations Data From: 2/25/2009 6:00:00AM to 2/25/2009 6:00:00PM

Operation Summary: PBSD @ 7,465'. Perfs fr/5,252' - 8,321'. SN @ 6,890'. EOT @ 6,891'. MIRU Frac Tech ac equip. Ppd 10 gals MA-844W, 1000 gals 15% HCl ac mxd w/34 gals adds dwn TCA treating for sc BU. Flshd ac w/30 bbl 2% KCl trtd wtr @ 0 psig, 55 bbl ttl ppd. RDMO Frac Tech. SD to allow ac to soak for 3 hrs. SITP 200 psig, SICP 170 psig. Bd tbg. RU lub & RIH w/swb tls. BFL @ 5,000' FS. S. 0 BO, 5 BLW, 2 runs, 2 hrs, FFL @ 5,900' FS w/blow on tbg & w/v-blk fld smpls, no solids. Sandline parted on 3rd run. Line appeared to have ac damage @ 500' +/- above swb tls. Sbs, swb tls & +/- 130' line still in tbg. Bd well. ND WH. NU BOP. Unland tbg and LD hgr. TOH w/213 jts 2-3/8", SN w/muleshoe col. Rec sandline, swb tls & sb. TIH w/muleshoe col, new SN & 48 jts 2-3/8", 4.7#, N-80, 8rd EUE tbg. EOT @ 1552'. SWI & SDFN.

Daily Operations Data From: 2/26/2009 6:00:00AM to 2/26/2009 6:00:00PM

Operation Summary: PBSD @ 7,465'. Perfs fr/5,926' - 7,284'. EOT @ 1552'. Bd well. Fin TIH w/165 jts 2-3/8" tbg. RU swb tls & RIH w/1-1/2" sbs to 1,750' FS. POH & PU XTO's 1.91" tbg broach. RIH & tgd @ 1,750'. Ppd 10 bbls 2% KCL trtd wtr dn tbg & wrkd line w/out success. POH & LD broach. TOH w/56 jts 2-3/8" tbg. PU XTO's 1.91" tbg broach. RIH to SN @ 5,078'. No ti spots. POH & LD broach. TIH w/56 jts 2-3/8" tbg broaching every jt. Found only a few small pieces of brittle sandline. RU swb tls & RIH w/1-1/2" sbs to 6,882' FS. POH & PU XTO's 1.91" tbg broach. RIH to SN @ 6,882'. No ti spots. POH & LD broach. ND BOP. Ld tbg on hgr & NU WH. Fin equ run: Muleshoe col, new SN & 213 jts 2-3/8", 4.7#, N-80, 8rd EUE tbg. SN @ 6,890', EOT @ 6,891'. RU lub & RIH w/swb tls. BFL @ 5,400' FS. S. 0 BO, 5 BLW, 2 runs, 1 hrs, FFL @ 6,500' FS w/blow on tbg & w/v-blk fld smpls, no solids. SWI & SDFN.

Daily Operations Data From: 2/27/2009 6:00:00AM to 2/27/2009 6:00:00PM

Operation Summary: PBSD @ 7,465'. Perfs fr/5,926' - 7,284'. SN @ 6,890'. EOT @ 6,891'. Bd tbg. RU & RIH w/swb tls. BFL @ 5,600' FS. S. 0 BO, 18 BLW, 9 runs, 4-1/2 hrs, FFL @ 6,100' FS w/sli blow on tbg & w/milky wht fld smpls, no solids. SICP 235 psig. SWI & SDFWE.

Daily Operations Data From: 3/2/2009 6:00:00AM to 2/28/2009 6:00:00PM

Operation Summary: PBSD @ 7,465'. Perfs fr/5,926' - 7,284'. SN @ 6,890, EOT @ 6,891'. Bd tbg. RU & RIH w/swb tls. BFL @ 5,900' FS. S. 0 BO, 9 BLW, 7 runs, 3 hrs. Dropt BHBS/SV & seated in SN w/sd line. POH w/sd line. RIH w/swb tls. BFL @ 6,200' FS. S. 0 BO, 12 BLW, 9 runs, 5 hrs, FFL @ 6,300' FS w/hvy blow on tbg & w/milky wht fld smpls, no solids SWI SITP 90 psig, SICP 225 psig. RDMO Mesa WS rig #211 Turn well over to prod dept for swbg.

Daily Operations Data From: 3/6/2009 7:30:00AM to 3/6/2009 4:15:00PM

Operation Summary: MIRU Wildcat Well Service SWU. SN @ 6890'. FL 6300' FS. BD tbg. S. 0 BO, 16 BW, 8 runs, 7 hr. FFL 6300' FS. SITP 0 psig. SICP 250 psig. SDFWE.

Daily Operations Data From: 3/9/2009 7:30:00AM to 3/9/2009 4:45:00PM

Operation Summary: SN @ 6890'. FL 6300' FS. BD tbg. S 0 BO, 18 BW. 10 runs, 8 hr.
FFL 6500' FS. SITP 0 psig. SICP 230 psig. SDFN.

Daily Operations Data From: 3/10/2009 7:30:00AM to 3/10/2009 4:45:00PM

Operation Summary: SN @ 6890'. FL 6300' FS. BD tbg. S 0 BO, 20 BW. 10 runs, 9 hr.
FFL 6300' FS. SITP 70 psig. SICP 210 psig. SDFN. Will cont to swb.

Daily Operations Data From: 3/11/2009 7:30:00AM to 3/11/2009 4:45:00PM

Operation Summary: SN @ 6890'. FL 6300' FS. BD tbg. S 0 BO, 11 BW. 7 runs, 9 hr.
FFL 6500' FS. SITP 130 psig. SICP 230 psig. SDFN.

Daily Operations Data From: 3/12/2009 7:30:00AM to 3/12/2009 4:15:00PM

Operation Summary: SN @ 6890'. FL 6300' FS. BD tbg. S 0 BO, 10 BW. 5 runs, 6 hr.
KO we.. flwg. FFL 6300' FS. FTP 180 psig. SICP 230 psig. RWTP @ 4:15 p.m. 3/12/09. RDMO
Wildcat Well Service. Test data to follow.

=====**Riverbend Unit 13-14E**=====

End of Report

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: RIVER BEND	
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: RBU 13-14E	
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		9. API NUMBER: 43047320330000	
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0700 FSL 0751 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 14 Township: 10.0S Range: 19.0E Meridian: S		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/23/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>XTO Energy Inc. performed an acid treatment on this well per the following: 6/15/2015: MIRU SLU. Rec wt bar, dbl pad plngr & BHBS w/auto dump from SN. Left all equip out for ac job. RDMO SLU. 6/17/2015: MIRU acid pmp truck. Pmpd 500 gal 15% HCL ac dwn csg. Pmpd 250 gal 15% HCL ac dwn tbg. Pmpd 30 bbl TFW dwn tbg. Pmpd 35 bbl TFW w/5 gal H2S chem dwn csg. RDMO ac trk. 6/18/2015: MIRU SWU. S 0 BO, 16 BW, 10 runs (5 hrs). Well KO flwg. Dropd BHBS & brush plng. SWI 60". SITP 130 psig. SICP 140 psig. SDFN. 6/19/2015: Bd SITP to prod tk. Made 2 runs in 1 hr. Swb 0 BO, 4 BW. PH 7. Well KO and flwg. SWI. SITP 130, SICP 130. RDMO SWU. 6/23/2015: MIRU SWU. S 0 BO, 3 BW, 1 run (1 hr). Well KO flwg. SWI 60". SITP 140 psig. SICP 145 psig. Cycle plng to surf & RWTP, (6/23/15). RDMO SWU.</p>			
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 09, 2015</p>			
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst	
SIGNATURE N/A		DATE 7/8/2015	

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 7/1/2020

FORMER OPERATOR:	NEW OPERATOR:
XTO Energy, Inc.	Utah Gas Op Ltd
Groups: Hill Creek River Bend Little Canyon Big Pack	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List - oper files									

Total Well Count: 600

Pre-Notice Completed: 8/26/2020

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 7/1/2020
- Sundry or legal documentation was received from the **NEW** operator on: 7/1/2020
- New operator Division of Corporations Business Number: 10636157-0161

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on: NA

Reports current for Production/Disposition & Sundries: 10/7/2020

OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 10/5/2020

UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 9/2/2020

Surface Facility(s) included in operator change: Hill Creek, Kings Canyon, Little Canyon, RBU 11-18F, RBU 9-17E, River Bend, SWD 1, Tap 1, Tap 2, Tap 3, Tap 5, West Willow Creek

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s): RLB0015799

DATA ENTRY:

Well(s) update in the RBDMS on: 10/7/2020

Group(s) update in RDBMS on: 10/7/2020

Surface Facilities update in RBDMS on: 10/7/2020

Entities Updated in RBDMS on: 10/7/2020

COMMENTS: Need SI plan and plugging estimate for the LCU 7-2H
 LCU 7-2H well had plugging operations started on 10/5/2020, revived approval from Dustin to make the operator change.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple (See Attached List)
2. NAME OF OPERATOR: XTO Energy Inc		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 22777 Springwoods Village ^{CITY} Spring STATE TX ZIP 77389		7. UNIT or CA AGREEMENT NAME: Multiple (See Attached List)
PHONE NUMBER: (800) 299-2800		8. WELL NAME and NUMBER: Multiple (See Attached List)
4. LOCATION OF WELL FOOTAGES AT SURFACE: Multiple (See Attached List) COUNTY: Multiple		9. API NUMBER: Multiple
QTR./QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL OR WILDCAT: Multiple (See Attached List)
		STATE: UTAH

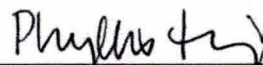
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/1/2020</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

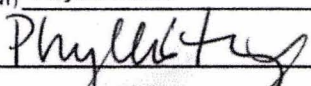
Seller / From:
XTO Energy Inc
22777 Springwoods Village Parkway
Spring, TX 77389-1425
817.378.5572

Buyer / To:
Utah Gas Op Ltd
8310 South Valley Highway, Suite 300
Englewood, CO 80112
402.206.7756


Phyllis Hinze, Land Manager - Acquisitions and
Divestitures as Agent and Attorney-in-Fact


Aaron Martinsen, Chief Executive Officer

Effective July 1, 2020 interest assigned or transferred from XTO Energy Inc. (XTO) to Utah Gas Op Ltd (UGC) hereby certifies that it is authorized by the proper lease interest owner to conduct lease operations and is responsible under the terms and conditions of the leases associated with the attached list of wells. Bond coverage pursuant to 43 CFR 3104 for lease activities is provided by Utah Gas Op Ltd with their BLM Bond No. RLB0015799.

NAME (PLEASE PRINT) <u>Phyllis Hinze</u>	TITLE <u>Land Mgr A&D, as Agent and Attorney in Fact</u>
SIGNATURE 	DATE <u>7/1/2020</u>

(This space for State use only)

APPROVED

OCT 07 2020



TRANSFER OF AUTHORITY TO INJECT

Well Name and Number River Bend Unit 13-11F		API Number 4304730973
Location of Well Footage : 96FSL and 315 FWL County : Uintah		Field or Unit Name Natural Buttes
QQ, Section, Township, Range: SWSW 11 10S 20E State : UTAH		Lease Designation and Number UTU7206

EFFECTIVE DATE OF TRANSFER: 7/1/2020

CURRENT OPERATOR

Company: <u>XTO Energy Inc</u>	Name: <u>Phyllis Hinze</u>
Address: <u>22777 Springswoods Village Parkway</u>	Signature: <u><i>Phyllis Hinze</i></u>
<u>city Spring state TX zip 77389</u>	Title: <u>Agent and Attorney-in-Fact</u>
Phone: <u>(817) 870-2800</u>	Date: <u>7/1/2020</u>
Comments:	

NEW OPERATOR

Company: <u>Utah Gas Op LTD</u>	Name: <u>Aaron Martinsen</u>
Address: <u>8310 S Valley Hwy, Ste 300</u>	Signature: <u><i>Aaron Martinsen</i></u>
<u>city Englewood state CO zip 80112</u>	Title: <u>Chief Executive Officer</u>
Phone: <u>(402) 206-7756</u>	Date: <u>7-1-20</u>
Comments:	

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
Sep 02, 2020
FOR RECORD ONLY

[Signature]
Permit Manager

EPA approval required

- Max Inj. Press.
- Max Inj. Rate
- Perm. Inj. Interval
- Packer Depth
- Next MIT Due



TRANSFER OF AUTHORITY TO INJECT

Well Name and Number River Bend Unit 4-22F INJ		API Number 4304731615
Location of Well Footage : 891 FNL and 1164 FWL		Field or Unit Name Natural Buttes
County : Uintah	State : UTAH	Lease Designation and Number UTU0143521A
QQ. Section, Township, Range: NWNW 22 10S 20E		

EFFECTIVE DATE OF TRANSFER: 7/1/2020

CURRENT OPERATOR

Company: <u>XTO Energy Inc</u>	Name: <u>Phyllis Hinze</u>
Address: <u>22777 Springswoods Village Parkway</u>	Signature: <u><i>Phyllis Hinze</i></u>
<u>city Spring state TX zip 77389</u>	Title: <u>Agent and Attorney-in-Fact</u>
Phone: <u>(817) 870-2800</u>	Date: <u>7/1/2020</u>
Comments:	

NEW OPERATOR

Company: <u>Utah Gas Op LTD</u>	Name: <u>Aaron Martinsen</u>
Address: <u>8310 S Valley Hwy, Ste 300</u>	Signature: <u><i>Aaron Martinsen</i></u>
<u>city Englewood state CO zip 80112</u>	Title: <u>Chief Executive Officer</u>
Phone: <u>(402) 206-7756</u>	Date: <u>7-1-20</u>
Comments:	

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
Sep 02, 2020
FOR RECORD ONLY

[Signature]
Permit Manager

EPA approval required

Max Inj. Press.
Max Inj. Rate
Perm. Inj. Interval
Packer Depth
Next MIT Due



TRANSFER OF AUTHORITY TO INJECT

Well Name and Number HILL CREEK UNIT 01-28F INJ	API Number 4304733671
Location of Well Footage : 767' FNL & 628' FEL County : UINTAH	Field or Unit Name HILL CREEK
QQ, Section, Township, Range: NENE 28 10S 20E State : UTAH	Lease Designation and Number 1420H624783

EFFECTIVE DATE OF TRANSFER: 7/1/2020

CURRENT OPERATOR

Company: <u>XTO ENERGY INC.</u>	Name: <u>Phyllis Hinze</u>
Address: <u>22777 SPRINGSWOOD VILLAGE PARKWAY</u>	Signature: <u><i>Phyllis Hinze</i></u>
city <u>SPRING</u> state <u>TX</u> zip <u>77389-1425</u>	Title: <u>Agent and Attorney-in-Fact</u>
Phone: <u>(817) 870-2800</u>	Date: <u>7/1/2020</u>
Comments:	

NEW OPERATOR

Company: <u>UTAH GAS OP LTD</u>	Name: <u>Aaron Martinsen</u>
Address: <u>8310 SOUTH VALLEY HIGHWAY, SUITE 300</u>	Signature: <u><i>Aaron Martinsen</i></u>
city <u>ENGLEWOOD</u> state <u>CO</u> zip <u>80112</u>	Title: <u>Chief Executive Officer</u>
Phone: <u>(402) 206-7756</u>	Date: <u>7/1/2020</u>
Comments:	

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
Sep 02, 2020
FOR RECORD ONLY

Transfer approved by: _____
Title: _____

Approval Date: _____

EPA approval required

Comments:

[Signature]
Permit Manager