

Scout Report sent out
 Noted in the NID File
 Location map pinned
 Approval or Disapproval Letter
 Date Completed, P. & A. or
 operations suspended
 Pin changed on location map
 Affidavit and Record of A & P
 Water Shut-Off Test
 Gas-Oil Ratio Test
 Well Log Filed

1-1-57

Effective 12-8-71 Gas Producing Enterprises, Inc. has purchased from Tenneco Oil Co. this well.

*1-11-62, As of Nov. 1961, this well was connected to gas line.

File	5'		
Noted in NID File	<input checked="" type="checkbox"/>	Checked by Chief	<input checked="" type="checkbox"/>
Location Sheet	<input checked="" type="checkbox"/>	Copy NID to Field Office	<input checked="" type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>	Approval Letter	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>	Disapproval Letter	<input type="checkbox"/>
IWR for State or Fee Land	<input type="checkbox"/>		
COMPLETION DATA			
Date Well Completed	<u>1/1/57</u>	Location Inspected	<input type="checkbox"/>
OW <input type="checkbox"/> WW <input type="checkbox"/> TA <input type="checkbox"/>		Bond released	<input type="checkbox"/>
GW <input checked="" type="checkbox"/> OS <input type="checkbox"/> PA <input type="checkbox"/>		State of Fee Land	<input type="checkbox"/>
LOGS FILED			
Driller's Log	<input checked="" type="checkbox"/>		
Electric Logs (No.)	<u>1-5</u>		
2 E <input checked="" type="checkbox"/> I <input type="checkbox"/> E-I <input type="checkbox"/> GR <input type="checkbox"/> GR-N <input type="checkbox"/> Micro <input type="checkbox"/>			
Lat <input type="checkbox"/> M-L <input type="checkbox"/> Sonic <input type="checkbox"/> Others <input type="checkbox"/>			

Handwritten signature

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
NOTICE OF INTENTION TO DRILL

October 10, 1956

OIL AND GAS CONSERVATION COMMISSION

In compliance with Rule C-4, notice is hereby given that it is our intention to commence ~~work of drilling~~ Well No. 52X-22B, which is located 1040 ft from N line and 2310 ft from E line of Sec. 22, Twp. 9S, R. 20 E, SLM, Ute Trail Unit, Uintah County, on or about 13th day of October, 1956.

LAND: Fee and Patented () Name of Owner of Patent or lease SUN OIL COMPANY
 State () Address P.O.Box 1798
 Lease No. _____
 Public Domain (#) Denver, Colorado
 Lease No. U-0577

Is location a regular or exception to spacing rule? Regular Has a surety bond been filed? Yes With whom? Federal Area in drilling unit 640 acres.
 Elevation of ground above sea level is 4820 ft. All depth measurements taken from top of derrick floor, which is 10 ft. above ground. Type of tools to be used Rotary. Proposed drilling depth 6400 ft. Objective formation is Wasatch.

PROPOSED CASING PROGRAM

Size of Casing Inches A.P. I.	Weight Per Foot	Grade and Type	Amount Ft.	Top Bottom In.	Cementing Depths
13-3/8"	54#	J55	300'	500	sacks to surface
9-5/8"	36#	J55	To 3700'		Cement sufficient to protect zone 3500-3600
7"	20# & 23#	J55	3600' to 6400'		Cement sufficient to protect zone

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete

Approved: _____

By R. E. Havenstrite
 R. E. Havenstrite, General Partner

Date _____, 19____

HAVENSTRITE OIL COMPANY
 (Company or Operator)

By _____

Address: 811 West 7th Street
Los Angeles 17, California

Title _____

INSTRUCTIONS:

- Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 105, Capitol Building, Salt Lake City 14, Utah.
- A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
- Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the commission as soon as available.
- Use back of form for remarks.

HAVENSTRITE OIL COMPANY

~~XXXXXXXXXXXXXXXXXXXX~~

Section 14, 15 Township 9 South Range 20 East, S1M County Wintah
22, 23

<p>Sun Oil Company 15</p>		<p>Sun Oil Company 14</p>	
<p>U-0578 USL</p>		<p>U-0577 USL</p>	<p>Z</p>
<p>Sun Oil Company 22</p>	<p>52X-22B 72-22B</p>	<p>Sun Oil Company</p>	<p>Z</p>
<p>U-0577 USL</p>		<p>U-0577 USL</p>	

THIRD TEST WELL - UTE TRAIL UNIT, dated October 10, 1956, Section 9 of Unit Agreement.

HAVENSTRITE OIL COMPANY

R. E. HAVENSTRITE
GENERAL PARTNER

811 WEST SEVENTH STREET
LOS ANGELES 17, CALIFORNIA
MICHIGAN 2601

October 16, 1956

OIL AND GAS CONSERVATION COMMISSION
State of Utah
105 Capitol Bldg.
Salt Lake City 14, Utah

Attention of
MR. CLEON B. FEIGHT

Dear Mr. Feight:

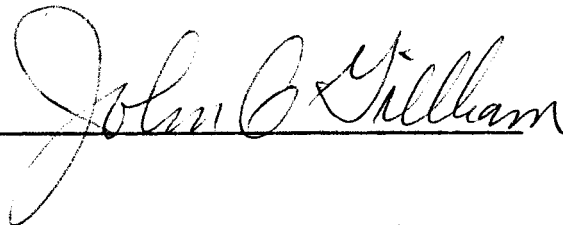
Re: UTE TRAIL UNIT
WELL No. 52X-22B

Enclosed herewith in duplicate find NOTICE OF INTENTION TO DRILL the above numbered well.

Very truly yours,

HAVENSTRITE OIL COMPANY

By



JCG:JH
2 Encls.

Vernal Utah
Oct. 25, 1956

Havenstrite Oil Company
Los Angeles, Calif.

Att: Mr. John Gillham

Gentlemen:

Please be advised that the original elevation of well No. 72-22B Federal located in Section 22, T9S. R20E of Uintah County Utah, reported by Powers Elevation service to be Gr.- 4837' and KB- 4848' has proven to be false.

A reurvey of the wells by the county surveyor, tied into Sun's Unit No. 1 shows the elevation to be Gr.- 4820' and KB- 4831'. It would be advisable to change this information on all copies of logs, reports, etc. so that the records will be straight.

Elevation of No. 52X-22B according to the same survey is-

Gr.- 4835'
KB - 4846'

Very truly yours,

Carl H. Browall

CC Mr. L. Brown
Sun Oil Company
Continental Oil Co.
Gen. Pet. Corp.
Calhoun
U.S.G.S.
State of Utah

WELL LOG AND HISTORY

52X - 22B
FEDERAL

JINTAH COUNTY

UTAH

Havenstrite Oil Company

Report Compiled and
Work Supervised by

Carl H. Browall
Consulting Engineer
Box 564
Lander, Wyoming

Sheet No. 1

Lease Name - Federal
Lease Number - 0577 Utah
Unit - Ute Trail
Well Number - 52X - 72B
Elevation - Ground - 4835
Kelly Bushing - 4846
Spud Date - 10-12-56
Completion Date - 1-1-57
Type Well - Gas

Initial Production *

Location - 1080' So. of the No. line and 2310'
West of the East line of Sec 22, T9S,
R20E of the SL Base and Meridian -
Uintah Co. Utah

Contractor - Mesa Drilling Company
Denver Club Bldg.
Denver, Colorado

Manager - M. D. McBride
Supt. - Buster Link
Toolpusher - R. E. Thompson
Drillers A. C. Hairgrove
Theo Pollock
J. B. Lathem
W. B. Trout
Geo. B. Parker
Hoe Houck
W. A. Lumpkin
V. P. Spoonce

Size hole drilled - 17-1/4 to 348'
12-1/4 to 3562
9 to 6420 TD

Kelly Bushing to top of flange on 13-5/8" - 11.75'

GEOLOGICAL TOPS (Schlumberger)

Surface -	Units
1080 (plus 3796)	Top Uintah - Green River Transition Zone
1780 (plus 3096)	Top Green River Formation
5225 (plus -379)	Top Wasatch Formation
5300 (-454)	Top Wasatch (Samples)

1-15-57

PRODUCING ZONE

ELECTRIC LOGS

2" Scale E log - Surface pipe to 6428. Microlog 3000 - 5100 and 5900 - 6428. Gamma Neutron - Surface to 6428

MUD LOGS

Mud log run by - Stratalog Logging Service
Box 333
Big Spring, Texas

Loggers - Bill Burt
David Ponds
Bo Bodine
Carol Hyatt

Mud log was run continuously from 3240 to 6470. Log includes drilling rate, lithology, sample description, fluorescence and gas content of both mud samples and samples of cuttings. Unit does not have a continuous mud analyzer.

CASING RECORD

<u>Size</u>	<u>Wt.</u>	<u>Grade</u>	<u>Rgs.</u>	<u>Thds.</u>	<u>From</u>	<u>To</u>	<u>Cement</u>	<u>Remarks</u>
13-3/8	54.5#	J-55	2	8 rd	0'	336'	285 Sks.	Halliburton Circulated

DRILLING RATE

See Mud log.

SAMPLE DESCRIPTION

See mud log

BIT RECORD

<u>No.</u>	<u>Size</u>	<u>Make</u>	<u>Type</u>	<u>From</u>	<u>to</u>	<u>Ft.</u>	<u>Remarks</u>
1	9"	Reed	YS1				Rat & Mousehold
2	12	HTC	OSC	0	285	285	Retip
3	12	HTC	OSC	285	381	96	
4	17	Reed	Holeopener	0	348	348	Rerun
5	12	HTC	OSC-3	381	745	364	Retip
6	12	HTC	OSC-3	745	1150	405	RT
7	12	HTC	OSC-3	1150	1335	185	RT
8	12	HTC	OSC-1	1335	1447	112	RT
9	12	HTC	OSC-1	1447	1507	60	
10	12	HTC	OSC-1	1507	1643	136	
11	12	HTC	OSC-1	1643	1695	52	
12	12	HTC	OSC	1695	1732	37	
13	12	Reed	T	1732	1760	28	Twist off
14	12	HTC	OSC	1760	1807	47	
15	12	HTC	OSC	1807	1842	35	
16	12	HTC	OSC-1	1842	1880	38	

Sheet No. 3

BIT RECORD Cont.							
No.	Size	Make	Type	From	To	Ft.	Remarks
17	12 1/4	HTC	OSC	1880	1917	27	RT
18	12 1/4	HTC	OSC-3	1917	1946	29	RT
19	12 1/4	HTC	OSC-3	1946	1991	45	RT
20	12 1/4	HTC	OSC-3	1991	2058	67	RT
21	12 1/4	HTC	OSC	2058	2119	61	RT
22	12 1/4	HTC	OSC-1	2119	2181	62	RT
23	12 1/4	HTC	OSC-3	2181	2220	39	RT
24	12 1/4	Reed	2HM	2220	2261	41	Locked
25	12 1/4	HTC	OWS	2261	2462	201	
26	12 1/4	HTC	OWS	2462	2559	197	
27	12 1/4	HTC	OWS	2559	2776	117	
28	12 1/4	HTC	OSC	2776	2896	120	Rerun #16
29	12 1/4	HTC	OSC	2896	2941	45	Rerun #16
30	12 1/4	HTC	OSC	2941	3096	155	
31	12 1/4	HTC	OSC	3096	3253	157	
32	12 1/4	HTC	OWS	3253	3313	60	Rerun #27
33	12 1/4	HTC	OWS	3313	3402	89	
34	12 1/4	HTC	OWS	3402	3480	78	
35	12 1/4	HTC	OWS	3480	3562	82	
Core 8-7/8 Chris Diamond				3562	3619	57	Rec. 57'
36	9	HTC	OWV	3619	3697	78	
37	9	HTC	OWV	3697	3793	96	
38	9	SEC	M4N	3793	3904	111	
39	9	SEC	M4N	3904	4011	107	
40	9	HTC	OWV	4011	4115	104	
41	9	HTC	OWV	4115	4240	125	
42	9	Reed	YS1	4240	4362	122	
43	9	Reed	YS1	4362	4506	144	
44	9	SEC	M4N	4506	4734	228	
45	9	SEC	M4N	4734	4770	36	
46	9	SEC	M4N	4770	4848	78	Rerun #45
47	9	SEC	M4	4848	4943	95	
48	9	Reed	YS1	4943	5124	181	
49	9	Reed	YT1	5124	5264	140	
50	9	HTC	OSC1G	5264	5363	99	
51	9	HTC	OSC1G	5363	5522	159	
52	9	HTC	OWV	5522	5630	108	Locked
53	9	Reed	YT1	5630	5715	85	
54	9	Reed	YT1	5715	5831	116	
55	9	HTC	OSC1G	5831	5903	73	
56	9	SEC	M4L	5904	6032	128	
57	9	SEC	M4	6032	6141	109	Locked
Core 8-7/8 Chris Diamond				6141	6201	60	Rec. 60
58	9	SEC	M4L	6201	6300	99	
59	9	Reed	YH	6300	6356	56	
60	9	SEC	M4L	6356	6405	49	
61	9	HTC	OW	6405	6470	65	TD

HOLE SURVEYS

		Degrees off vertical
500'	3/4	"
750	1-1/4	"
900	3/4	"
1250	2-3/4	"
1350	1-3/4	"
1440	1-3/4	"
1695	2-1/4	"
1800	3-3/4	"
1855	4-1/4	"
1897	4-3/4	"
1915	4	"
1945	4	"
1980	3-3/4	"
2050	3	"
2100	3-1/2	"
2130	3	"
2195	2-1/2	"
2230	2-3/4	"
2255	2-3/4	"
2290	3-1/4	"
2330	3	"
2355	3-1/4	"
2385	2-3/4	"
2420	3	"
2500	3	"
2570	3-1/2	"
2608	3-3/4	"
2635	3-1/2	"
2697	3-3/4	"
2727	4-1/4	"
2815	3-3/4	"
2878	3-3/4	"
2969	3-3/4	"
2981	3-1/2	"
3081	3-1/2	"
3120	2-3/4	"
3211	2-1/4	"
3303	2-1/8	"
3420	3-3/4	"
3451	1-1/4	"
3510	1-1/2	"
3540	1-1/2	"
3645	1-1/4	"
3715	1	"
3780	3/4	"
4010	3/4	"
4115	1-1/4	"
4240	3/4	"
4362	3/4	"
4500	1/4	"
4845	1-3/4	"
4930	2	"
5110	1-1/2	"
5260	1/2	"

Sheet No. 5

HOLE SURVEYS Cont.

5500	5/4	Degrees off vertical
5620	1	"
5820	1-5/4	"
5900	3/4	"
6300	1	"

CORES

No. 1 - 3562 - 3619 - Recovered 57'

Top 3' 8" Gry Green Sl. Sdy Sh
 3' 6" fm tgt calc shly ss NS
 8' 3" Shale - as above
 1' 6" fm tgt calc ss - NS
 4' 8" Sh w/thin SS laminations
 6' 0" fm tgt calc SS w/ spotted to fair staining
 6" Very shly SS - NS
 18' 0" Shale w/thin SS laminations
 1' 6" fine tgt SS - NS

56' 7" Total recovery

Core Laboratories was present but did not consider core worth analyzing.

No. 2 - 6141 - 6201 Recovered 60'

Top 2' Red rotten shale
 15' Gr shale
 37' Gr Grn FG tgt calc salt and pepper SS - NS - Slight odor in few places
 3' Gr shale
 3' Gr Grn FG tgt calc SS - Not quite so tight as above. NS but silt odor - looks wet.

60 Total recovery

Core Laboratories present and took samples in for analysis

CORE NO. 2 ANALYSIS

Depth	Drig rate Minutes	Permeability Millidarcys	Porosity %	Residual Saturation	
				% Oil	% Water
6141	37 Min.				
42	56				
43	48				
44	47				
45	53				
46	48				
47	33				
48	31				
49	31				
6150	40				
51	31				
52	34				
53	36				
54	35				
55	37				

Sheet No. 6

Depth	Drig Rate Minutes	Permeability Millidarcys	Porosity %	Residual Saturation		
				% Oil	% Water	
57	33					
58	28					
59	27					
6160	23	0.1	5.8	0.0	91.6	
61	24					
62	28					
63	18	0.1	7.2	0.0	90.4	
64	19					
65	17					
66	18	0.1	8.1	0.0	86.4	
67	18					
68	17					
69	14					
6170	16					
71	17					
72	13	0.1	7.9	0.0	76.0	
73	17					
74	22					
75	10	0.1	10.1	0.0	58.3	
76	15					
77	10					
78	10	0.1	11.5	0.0	65.2	
79	10					
6180	8					
81	15	0.1	9.7	0.0	78.3	
82	11					
83	13					
84	12	0.1	15.3	1.3	61.5	Gas
85	10					
86	12					
87	11	0.1	14.6	1.4	62.2	Gas
88	7	0.5	13.0	1.5	59.3	Gas
89	7	1.2	15.4	1.3	58.3	Gas
6190	9					
91	15					
92	11					
93	10					
94	11	0.1	10.2	0.0	80.2	
95	13					
96	18					
97	36	0.1	12.2	0.0	91.8	
98	20					
99	16	0.1	16.6	4.8	59.1	Gas
6200	9					
01	9	6.6	14.9	4.0	52.3	Gas

DRILL STEM TESTS

All tests run with jars, safety joint and circulating sub.

No. 1 - Johnson Testers, Single Packer 3365, TD 3402. Open 1½ hrs. Strong blow diminishing slightly, Shut in 30 minutes, recovered 1805 ft. of salt water, 24,100 ppm NaCl. Hydrostatic- 1620#, Initial flow- 75#, Final flow- 750#, Shut-in- 1510# Bottom hole temperature- 114° F.

No. 2 - Halliburton single packer- 4096, TD- 4115, open 1½ hrs., fairly strong blow diminishing slightly. Shut in 30 minutes. Recovered 910' fluid. Top 270' very well salt out mud, probably 70% oil. Next 640' salt water, 60,000 ppm NaCl. Initial Hydro- 2090#, initial flow- 50#, final flow- 395#, Shut-in- 1900#, final hydro- 2090#.

No. 3 - Johnson Testers double packer- 4748', TD- 4770', open 1½ hrs. Strong blow for one hour and then decreased. Dead in 1½ hrs. Shut in 30 min. Recovered 30 ft. rat hole mud with about 10% heavy, dead, high pour-point oil. No gas. Oil locked granular. Hydro- 2500#, Initial flow- 10#, final flow- 10#, shut in- 190#. Bottom hole temp.- 126° F

No. 4 - Halliburton double packer- 6151', TD-6201', open 1½ hrs., gas to surface in 15 min. Gauged 95 MCF per day throughout duration of flow. Shut in 30 min. Recovered 295' of gas out mud. No visible water. Initial hydro- 3280#, Initial flow- 90#, final flow- 135#, shut in- 1520#, Final hydro- 3260#.

No. 5 - Johnson Testers double packer- 6353', TD-6405', open one hour, gas to surface in 15 min. Strong blow. Gauged 208 MCF after being open 30 min. and 230 MCF after being open one hour. Recovered 200 ft. of gas out mud with no visible water. Hydro- 3090, Initial flow- 60#, final flow- 80#, shut in- 3100#. Bottom hole temp.- 134° F.

REMARKS

Solid gilsonite was drilled between 1050' and 1145' and between 1150 ft. and 1145'; with scattered gilsonite from 1225' to 1255'.

The zone 4096-4108, DST No. 2, although apparently non-commercial in this well due to short section and presence of water, should be watched in future wells for better sand development.

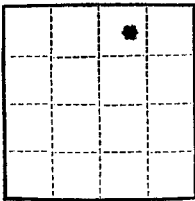
E log shows fair locking sand from 4810 to 4830 that was not tested. Mud log did not show this zone to be as good as zone 4748-4770 which was tested and was no good.

At depth of 6470', the operation was turned over to the Sun Oil Co. for running 7" casing and completing.

Carl H. Browall

cc- Sun Oil Co.-3 State of Utah- 1 ✓
 Havenstrite Oil- 2 Mont. Oil Co.- 1
 Wm. L. Rawm, Sr.- 1 G.P. Oil Corp.- 1
 U.S.G.S.- 2 O.H. Calhoun- 1
 File- 2

Carl H. Browall
 Consulting Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 0577
Unit Ute Trail

*7/10/51
CMT
11/26/51*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Drill Stem Test No. 1	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Nov. 9, 1956

Well No. 52X-22B is located 1050 ft. from {N} line and 2310 ft. from {E} line of sec. 22

SW-NE Sec. 22 9 S 20 E SL
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Ouray Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4846 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST No. 1- Johnson Testers- TD-3402, Packer at 3365. Open 1 1/2 hrs., Shut in 30 min. Strong blow diminishing slightly. Recovered 1805 ft. of salty water with some rat-hole mud on top. Water had a salt content of 24,100 PPM. Hydrostatic pressure- 1620#, Initial flow- 75#, final flow- 750#, Shut in pressure- 1510#. Hole temperature at bottom- 114° F.

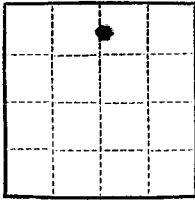
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Havenstrite Oil Company

Address 811 W. 7th St.

Los Angeles- 17, Calif.

By *R. E. Havenstrite*
Title R. E. Havenstrite
General Partner



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 0577
Unit Ute Trail

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Report of casing	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Nov. 13, 196

Well No. 52X-223 is located 1050 ft. from N line and 2310 ft. from E line of sec. 22

SW-1/4-NE Sec. 22 T9S R20E SL
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Couray Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4346 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Cored from 3562-3619 (57') Recovered 56'-7"
 3' 8" Gray-green slightly sandy shale
 3' 6" fine, tight, calc., shaly sandstone No show
 8' 3" shale, as above
 1' 6" fine, tight, calc., sandstone No stain
 4' 8" shale w/ thin sandstone laminations
 6' 0" fine, tight, calc., sandstone- spotted to fair staining
 9' 0" shale
 0' 6" very shaly sandstone- no stain
 18' 0" shale with thin sandstone laminations
 1' 6" fine, tight, sandstone- no stain

Plan to drill to around 4000' and run E. log for correlation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Havenstrite Oil Company

Address 811 W. 7th St.

Los Angeles 17, Calif.

By [Signature]
Title Partner

HAVENSTRITE OIL COMPANY

R. E. HAVENSTRITE
GENERAL PARTNER

811 WEST SEVENTH STREET
LOS ANGELES 17, CALIFORNIA
MICHIGAN 2601

November 14, 1956

Notes
11/16/56

Oil & Gas Conservation Commission
Room 105, Capitol Bldg.
Salt Lake City- 14, Utah

Re: Drill Stem Test No. 1
Our Well #52X-22B

Gentlemen:

This is a duplicate copy of report filed with the United States
Geological Survey.

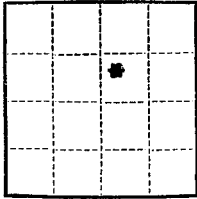
Very truly yours,

HAVENSTRITE OIL COMPANY

BY

John G. Litcham

JCG:K
Encl



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 0577
Unit Ute Trail

*Notes
cont
12/13/56*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
	Drill Stem Test X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Nov. 19, 1956

Well No. 52X-22B is located 1050 ft. from N line and 2310 ft. from E line of sec. 22

34-34-22 Sec. 22 (1/4 Sec. and Sec. No.) T9S (Twp.) R20E (Range) SL (Meridian)
Ogden (Field) Utah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4846 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST No. 2- Packer at 4096, Total Depth 4115. Halliburton tester with safety joint, jars, and circulating sub. Open 1 1/2 hrs. Shut in 30 min. Recovered 910 ft. of fluid. Top 270 ft. was oil-cut mud. Estimated to be 70% oil. 640 ft. of salt water, 60,000 ppm. Initial Hydro- 2090#, Initial Flow- 50#, Final Flow- 395#, Shut In- 1900#, Final Hydrostatic- 2090#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Maverick Oil Company

Address 811 W. 7th St.

Los Angeles- 17, Calif.

By [Signature]

Title General Partner

HAVENSTRITE OIL COMPANY

R. E. HAVENSTRITE
GENERAL PARTNER

811 WEST SEVENTH STREET
LOS ANGELES 17, CALIFORNIA
MICHIGAN 2601

November 20, 1956

Oil & Gas Conservation Commission
Room 105, Capitol Bldg.
Salt Lake City- 14, Utah

Re: Report of Coreing
Our Well No. 52X-22B

*Noted
C.A.K.
11/26/56*

Gentlemen:

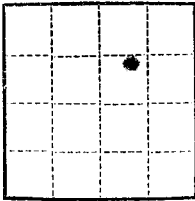
This is a duplicate copy of report on our above numbered well located in Ouray Field, Uintah County, State of Utah, filed with the United States Geological Survey.

Very truly yours,

HAVENSTRITE OIL COMPANY

BY *F. Kent*

K
Encl



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 0577
Unit Ute Trail

Handwritten:
7650
644
12/13/56

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		
	Drill Stem Test	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Nov. 26, 1956

Well No. 52X-225 is located 1050 ft. from N line and 2310 ft. from E line of sec. 20
SW-20-22E Sec. 20 T4S R23E Salt Lake
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Garay Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4346 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DBT No. 3- Packer- 4745, TD-4770. Open 1½ hrs., shut in 30 minutes. Strong blow for one hr. and then decreased until dead in 1½ hrs. Recovered 30 ft. of rat hole mud with about 10% of very heavy, high pour-point dead oil and no gas. Hydrostatic- 2500#, initial flow- 10#, Fiscal flow- 10#, Shut in- 100#. Bottom hole temperature- 126° F.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Essexrite Oil Company

Address 311 W. 7th St.

Los Angeles 17, Calif.

By E. G. Everett

Title General Manager

HAVENSTRITE OIL COMPANY

R. E. HAVENSTRITE
GENERAL PARTNER

811 WEST SEVENTH STREET

LOS ANGELES 17, CALIFORNIA

MICHIGAN 2601

November 27, 1956

*Noted
C.H.
12/13/56*

Oil & Gas Conservation Commission
Room 105, Capitol Bldg.
Salt Lake City- 14, Utah

Re: Drill Stem Test
Our Well No. 52X-22B

Gentlemen:

This is a duplicate copy of report on our above numbered well located in Ouray Field, Uintah County, State of Utah, filed with the United States Geological Survey.

Very truly yours,

HAVENSTRITE OIL COMPANY

BY

John C. Gillham

K
Encl

HAVENSTRITE OIL COMPANY

R. E. HAVENSTRITE
GENERAL PARTNER

811 WEST SEVENTH STREET

LOS ANGELES 17, CALIFORNIA

MICHIGAN 2601

November 28, 1956

Oil & Gas Conservation Commission
Room 105, Capitol Bldg.
Salt Lake City- 14, Utah

Re: Drill Steam Test- Nov. 26, 1956
Our Well No. 52X-22B

Gentlemen:

This is a duplicate copy of report on our above numbered well located in Ouray Field, Uintah County, State of Utah, filed with the United States Geological Survey.

Very truly yours,

HAVENSTRITE OIL COMPANY

BY

John C. Geelam

K/Encl

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
 DALLAS, TEXAS

Company Havenstrite Oil Company Formation Wasatch Page 1 of 1
 Well # 52-X-22B Cores Dia. Conv. File RP-6-10
 Field Ouray Drilling Fluid Water Base Mud Date Report 12-14-56
 County Uintah State Utah Elevation 4846' KB Analysts Weadock
 Location SW-NW-NE 29-9S-20E Remarks Service #4

CORE ANALYSIS RESULTS
(Figures in parentheses refer to footnote remarks)

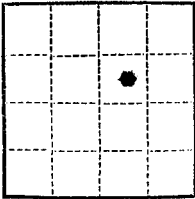
SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCYS	POROSITY PERCENT	RESIDUAL SATURATION		PROBABLE PRODUCTION	REMARKS		
				OIL % VOLUME	TOTAL WATER % PORE				
1	6160.5	<0.1	5.8	0.0	91.6		fine grain sandstone		
2	6163.5	0.1	7.2	0.0	90.4	*	"	"	"
3	6166.5	<0.1	8.1	0.0	86.4		"	"	"
4	6169.5	<0.1	7.9	0.0	91.3		"	"	"
5	6172.5	<0.1	7.9	0.0	76.0		"	"	"
6	6175.5	<0.1	10.1	0.0	58.3		"	"	"
7	6178.5	<0.1	11.5	0.0	65.2		"	"	"
8	6181.5	<0.1	9.7	0.0	78.3		"	"	"
9	6184.5	0.1	15.3	1.3	61.5	GAS	"	"	"
10	6187.5	0.1	14.8	1.4	62.2	GAS	"	"	"
11	6188.5	0.5	13.0	1.5	59.3	GAS	"	"	"
12	6189.5	1.2	15.4	1.3	58.3	GAS	"	"	"
13	6194.5	<0.1	10.2	0.0	80.2		"	"	"
14	6197.5	<0.1	12.2	0.0	91.8		"	"	"
15	6199.5	0.1	16.6	4.8	59.1	GAS	"	"	"
16	6200.5	6.6	14.9	4.0	52.3	GAS	"	"	"

*Notes
 1-15-57*

The asterisked foot exhibits extremely low permeability and if any fluid is produced a small amount of water may be expected. The permeable feet in the interval from 6184.5 to 6200.5' are interpreted to be gas productive although the water saturations are higher than normal for water free Wasatch gas production and indicate a water cut. Owing to the characteristic low permeability of this zone only very low capacity gas returns should be expected.

NOTE:
 (*) REFER TO ATTACHED LETTER. (2) OFF LOCATION ANALYSES—NO INTERPRETATION OF RESULTS.
 (1) INCOMPLETE CORE RECOVERY—INTERPRETATION RESERVED.

These analyses, opinions or interpretations are based on observations and materials supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. (all errors and omissions excepted); but Core Laboratories, Inc. and its officers and employees, assume no responsibility and make no warranty or representations, as to the productivity, proper operation, or profitability of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 0577
Unit Ute Trail

Handwritten:
7/26/55

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Coring</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... 12/13/56, 19.....

Well No. 501-222 is located 1050 ft. from N line and 2319 ft. from E line of sec. 22
57-14-22 Sec. 22 (1/4 Sec. and Sec. No.) T 9 S (Twp.) R 20 E (Range) Salt Lake (Meridian)
Casper (Field) Blatch (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4846 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Deck core No. 2- 6141 to 6202 Recovered 60 ft.
 6141-6158 Shale
 6158-6199 Sand
 6199-6198 Shale
 6198-6201 Sand

Core analysis will be included with final well report but core locked wet and very tight.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

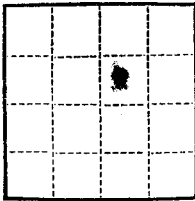
Company Essexite Oil Company

Address 511 West 7th Street

Los Angeles- 17, Calif.

By [Signature]

Title Partner



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 0577
Unit Ute Trail

Handwritten notes:
757
COIT
2/13/56

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Drill Stem Test</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

12/13/56

, 19

Well No. 52K-228 is located 1070 ft. from N line and 2310 ft. from E line of sec. 22
SW-NE-NE Sec. 22 T 9 S R 20 E Salt Lake
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ouray Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4846 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

LOG No. 4 by Halliartson. Double packer set at 6151' and Total depth 6001.
 Open 1½ hrs., shut in 30 minutes. Fairly strong blow, gas to the surface in fifteen minutes and gauged continuously at 970CF gas per day.
 Recovered 295 ft. of gas out and no viable water.
 Initial Hydro- 3880, Initial Flow- 90, Final Flow- 135, Shut in pressure- 1500, Final Hydro- 3860.

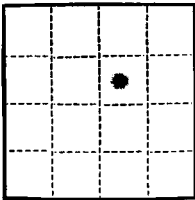
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Havenstrite Oil Company

Address 811 W. 7th Street
Los Angeles- 17, Calif.

By *McHavenstrite*

Title Partner



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 0577
Unit Ute Trail

*Notes
@ 11
1-7-57*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Drill Stem Test	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 17, 1956

Well No. ~~59X-220~~ is located 1050 ft. from N line and 2320 ft. from E line of sec. 22

SW-34-22 Sec. 22 T 9 S R 20 E BL
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ouray Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4346 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**DOT No. 5 by Johnson. Double packer set at 6353' and total depth 6405'.
Open 1 hr. Shut in 30 minutes. Strong blow with gas to the surface in 13 minutes.
Gauged 206 MCF per day after open 30 minutes and 230 MCF gas per day after being
open one hour. Shut in in one hour for 30 minutes. Recovered 200 ft. of gas-cut
mud with no visible water.
Hydro- 3000#, Initial flow- 60#, Final flow- 80#, Shut in pressure- 2700#.
Bottom hole temperature- 134° F.**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Harvestrite Oil Company

Address 811 W. 7th St.
Los Angeles- 17, Calif.

By *Harvestrite*

Title Partner

HAVENSTRITE OIL COMPANY

R. E. HAVENSTRITE
GENERAL PARTNER

811 WEST SEVENTH STREET
LOS ANGELES 17, CALIFORNIA
MICHIGAN 2601

December 18, 1956

*Noted
cost
12/24/56*

Oil & Gas Conservation Commission
Room 105, Capitol Bldg.
Salt Lake City- 14, Utah

Re: Coreing report- Dec. 13, 1956 and
Drill Stem Test No. 4- Dec. 13, 1956
on Our Well No. 52X-22B

Gentlemen:

Enclosed please find duplicate copies of the above report on our well located in Ouray Field, Uintah County, State of Utah, filed with the United States Geological Survey.

Very truly yours,

HAVENSTRITE OIL COMPANY

BY

J. C. Williams

K/Encl 2

HAVENSTRITE OIL COMPANY

R. E. HAVENSTRITE
GENERAL PARTNER

811 WEST SEVENTH STREET
LOS ANGELES 17, CALIFORNIA

MICHIGAN 2601

December 28, 1956

*Noted
Case
1-7-57*

Oil & Gas Conservation Commission
Room 105, Capitol Bldg.
Salt Lake City- 14, Utah

Re: Drill Stem Test No. 5- Dec. 17, 1956
on our Well No. 52X-22B

Gentlemen:

Enclosed please find copy of the above report on our well located in Ouray Field, Uintah County, State of Utah, filed with the United States Geological Survey.

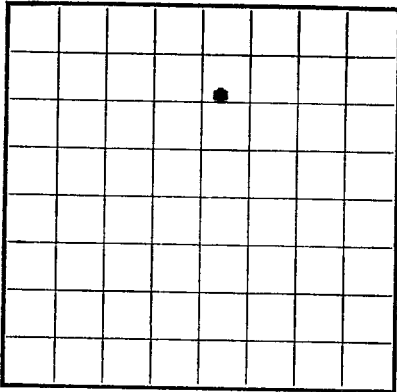
Very truly yours,

HAVENSTRITE OIL COMPANY

BY J. C. Sullivan
by J.K.

K/Encl 1

18



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Utah
SERIAL NUMBER 0577
LEASE OR PERMIT TO PROSPECT _____

Ute Trail Unit
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Handwritten:
11/15/57
1-15-57

LOG OF OIL OR GAS WELL

Company Havenstrite Oil Company Address 311 W. 7th St. Los Angeles 17, Calif.
Lessor or Tract Federal Field Ouray State Utah
Well No. 521-221 Sec. 22 T. 9 S. R. 20 E Meridian SL County Uintah
Location 1050 ft. 1/2 of N Line and 2310 ft. 1/2 of E Line of Sec. 22 Elevation 4835
1905 (Derrick floor relative to datum)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature] Title Petroleum Engineer

Date Jan. 10, 1957

The summary on this page is for the condition of the well at above date.

Commenced drilling 10/12/56, 19____ Finished drilling 1/1/57, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from See Sun Oil Co. Supplement to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>13-3/8</u>	<u>54.5</u>	<u>8</u>	<u>Hale</u>	<u>256'</u>	<u>0</u>	<u>0</u>			<u>Surface</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>13-3/8</u>	<u>336'</u>	<u>256</u>	<u>Halliburton</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

FOLD MARK

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from surface feet to 6470 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 1/1/57, 19____
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
 emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

A.C. Hairgrove _____, Driller Theo Pollok _____, Driller
J.B. Latham _____, Driller W.B. Trout _____, Driller
Geo. D. Parker _____, Driller Joe Houck _____, Driller
W.A. Lumpkin _____

FORMATION RECORD V.P. Spoonts

FROM—	TO—	TOTAL FEET	FORMATION
Please see accompanying Log and History and electric logs for additional information as well as mud log.			
Note— At depth 6470', the well was turned over to the Sun Oil Company for running the 7" casing and doing the completion work. Additional information will no doubt be given to you in their final report.			

FROM—

TO—

TOTAL FEET

(OVER)

FORMATION

16—43094—4

FORMATION RECORD—Continued

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER Ute Trail Unit
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1960

Agent's address P. O. Box 523 Company DeKalb Petroleum Corporation
Vernal, Utah Signed Paul Rugh
Phone 1073 Agent's title Manager

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NENE 22	9S	20E	72-22-B		-0-	-0-	-0-	-0-	-0-	Shut In O ⁺ 1 Well
NWNE 22	9S	20E	52X-22B		-0-	-0-	-0-	-0-	-0-	Shut in Gas well
SESE 2	10S	21E	88X-20		-0-	-0-	-0-	-0-	-0-	Shut in Gas Well
SENE 9	10S	22E	83X-9H		-0-	-0-	-0-	-0-	-0-	Shut in Gas Well
NWNW 21	10S	22E	11X-21-H		-0-	-0-	-0-	-0-	-0-	Shut In Gas well
SWNE 20	9S	22E	Sun # 2		-0-	-0-	-0-	-0-	-0-	Shut in Gas Well

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

R E
PMB

GAS PRODUCING ENTERPRISES, INC.

A Subsidiary of Coastal States Gas Producing Company

Phone (801) 789-4433

Vernal, Utah 84078

Mailing Address
P. O. Box 628

January 21, 1972

State of Utah, Department of Natural Resources
Division of Oil & Gas Conservation
1588 North Temple Street
Salt Lake City, Utah 84116

Attention: Cleon B. Feight

Dear Sir:

Please be advised that Gas Producing Enterprises, Inc. has purchased from Tenneco Oil Company, effective on December 8, 1971, the following wells:

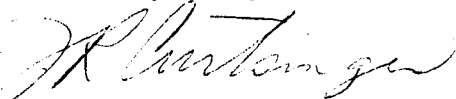
Nat. Buttes Unit-U-01191A, Sec. 5 NE $\frac{1}{4}$ NE $\frac{1}{4}$ T-10S R-22E - #1

Utah Trail Unit -U-01196C, Sec. 8 NE $\frac{1}{4}$ NE $\frac{1}{4}$ T-10S R-22E - #1
" U-3276, Sec.16 NE $\frac{1}{4}$ NE $\frac{1}{4}$ T-10S R-22E - #3
" U-01194A, Sec.34 NE $\frac{1}{4}$ SW $\frac{1}{4}$ T- 9S R-21E - #10
" Utah 0581, Sec.29 NE $\frac{1}{4}$ SW $\frac{1}{4}$ T- 9S R-21E - #12
" U-010950A, Sec.15 SE $\frac{1}{4}$ NW $\frac{1}{4}$ T- 9S R-21E - #13
" U-01191, Sec. 4 NE $\frac{1}{4}$ NE $\frac{1}{4}$ T-10S R-22E - #7
" Sec.22 T- 9S R-20E - #52X
" U-01196, Sec. 9 SW $\frac{1}{4}$ NE $\frac{1}{4}$ T-10S R-22E - #83X
" Sec. 2 T-10S R-21E - #81X

Uintah Unit U-10755, Sec.16 SE $\frac{1}{4}$ NE $\frac{1}{4}$ T-10S R-22E - #1

Bitter Creek Un.-U-037166, Sec.34 SE $\frac{1}{4}$ NW $\frac{1}{4}$ T-10S R-22E - #1

Yours very truly,



J. R. Curtsinger, Division Manager

JRC/ev

PRESSURE HOLDUP SURVEY
7/3/62

A flowing pressure gradient was run with Amerada RFG 3 pressure gage #16815H (0 to 2000 psi) with a three hour clock at 10:00 AM, 7/3/62. The following steps were made:

<u>RF DEPTH</u>	<u>EXTENSION Inches</u>	<u>PRESSURE psi</u>	<u>GRA DIENT psi/ft</u>
0	.296	510032
1000	.314	572055
2000	.314	627060
3000	.377	687068
4000	.410	747068
5000	.447	815068
5750	.475	866068
6000	.488	888068
6250	.492	897102
6360	.503	927	

The above gradient shows some fluid in the bottom 100' of the hole. The gage was on bottom at 10:00 AM, 7/3/62.

<u>Time & Date</u>	<u>Hours Flowing</u>	<u>Extension Inches</u>	<u>Pressure @ 6360' RF psi</u>
10:00 AM, 7/3/62	0	.503	927
	1/12	.503	927
	1/6	.503	927
	1/4	.503 5	928
	1/3	.504	929

The well was shut in at 10:20 AM and the following buildup recorded.

<u>Time & Date</u>	<u>Hours Shut In</u>	<u>Extension Inches</u>	<u>Pressure @ 6360' RF psi</u>
10:20 AM, 7/3/62	0	.504	929
	1/12	.475	1087
	1/6	.470	1210
	1/4	.457	1334
	1/3	.444	1458
	1/2	.435	1583
	2/3	.428	1707
	1	.425	1830
	1 1/3	.423	1950

Tried to pull gage, but stuck. Started well flowing and left gage hanging in hole. Finally recovered on 7/24/62.

BUILD UP

UTE TRAIL # 52-X - 22 B

8-1-62 Ran two hour flowing test with Northern Petroleum Engineering Co. Amerada Bomb, with 1st hour shut in. Shown below is the dead weight surface Pressures.

ISITP 2023 psig ISIGHP 2864 osug @ 6360 K. B.
FIRST PRODUCTION OCTOBER 8, 1961
Accumulative Gas Production through

SEVEN DAY BUILD UP

<u>DATE</u>	<u>TIME</u>	<u>SIPT psig</u>	<u>REMARKS</u>
8-1-62	12:30 P.M.	433	Set Bomb @ 5800 BHT 163° F
8-2-62	10:30 A.M.	1677	
8-3-62	1:00 P.M.	1740	
8-4-62	12:30 P. M.	1772	
8-5-62	12:30 P.M.	1793	
8-6-62	12:30 P.M.	1805	
8-7-62	12:30 P.M.	1817	
8-8-62	8:30 A.M.	1828	

See Northern Petroleum Engineering Company's report for Bottom Hole Pressure.

Well #52-1, Wintah County, Stan

PRESSURE BUILDUP SURVEY
8/1/62 to 8/8/62

Approved RFG-3 pressure gage #15752N (0-1000 psi) was run to 5800' RB at 3:00 PM, 8/1/62 with a 180 hour clock. The well was left flowing until the gage was landed and immediately shut in for a pressure buildup survey. Due to hole conditions the gage was not run to bottom. The following pressure buildup was recorded:

<u>Time & Date</u>	<u>Hours Shut in</u>	<u>Extension inches</u>	<u>Pressure @ 5800' RB psig</u>
3:00 PM, 8/1/62	0	.308	685
	1	.678	1521
	2	.741	1652
	3	.750	1694
	4	.758	1712
	6	.785	1750
	8	.811	1814
	10	.819	1870
	12	.851	1897
	16	.840	1917
	20	.867	1933
	24	.874	1948
	28	.880	1962
	32	.884	1972
	36	.891	1980
	40	.897	1988
	44	.895	1996
	48	.898	2003
	54	.903	2013
	60	.907	2022
	66	.911	2031
	72	.914 p.m	2037
	80	.917	2047
	88	.921	2054
	96	.925	2061
	104	.9275	2067
	112	.931	2075
	120	.931	2082
	13	.937	2089
	144	.942	2092
10:00 AM, 8/8/62	15	.943	2102

gage landed at 5815 RB, 8/1/62.

This buildup was recorded during the first eight hours after shut in. It does not represent the true fracture or any well condition in the well.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIP: DATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0577

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Trail

7. UNIT AGREEMENT NAME

Natural Buttes

8. FARM OR LEASE NAME

Natural Buttes

9. WELL NO.

52X-22B

10. FIELD AND POOL, OR WILDCAT

Natural Buttes

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22, T9S, R20E

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR

Box 749 - Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface
1040' FNL & 2310' FEL
Sec. 23, T9S, R20E

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

4846 KB

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to pull tubing and repair hole in same. Renew tubing and packer, and set at \pm 5,000'. Swab well down and return to production.

Approved 10/31/75

18. I hereby certify that the foregoing is true and correct

SIGNED *Ron Scott*

TITLE Area Engineer

DATE October 23, 1975

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0577

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Trail

7. UNIT AGREEMENT NAME

Natural Buttes

8. FARM OR LEASE NAME

Natural Buttes

9. WELL NO.

52X-22B

10. FIELD AND POOL, OR WILDCAT

Natural Buttes

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA

Sec 22, T9S, R20E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

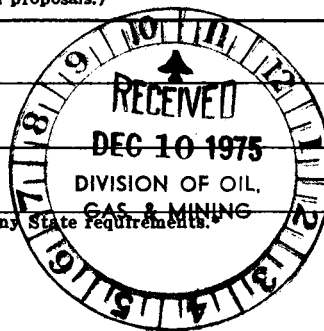
1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR
Box 749 - Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1040' FNL & 2310' FEL
Sec 23, T9S, R20E



14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4846 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pulled tubing on well.
2. Set new Model "G" Baker packer @ 5,661' w/15,000 #. Set 6' above above old packer.
3. Installed tree and swabbed to 5,661'.
4. Returned well to production.

18. I hereby certify that the foregoing is true and correct.

SIGNED Ronald D. Scott TITLE Area Engineer

DATE December 8, 1975

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR GAS PRODUCING ENTERPRISES, INC.</p> <p>3. ADDRESS OF OPERATOR P.O. BOX 749 - DENVER, COLORADO 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1040' FNL & 2310' FEL SECTION 23, T9S, R20E</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-0577</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME UTE TRAIL UNIT</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 52X</p> <p>10. FIELD AND POOL, OR WILDCAT BITTER CREEK FIELD</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 23, T9S R20E</p> <p>12. COUNTY OR PARISH UINTAH</p> <p>13. STATE UTAH</p>	
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4846' KB</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This application is to request approval to dispose of produced waters in an unlined pit. The subject well produces less than 3 barrels of water per day. The attached water analysis gives the composition of produced waters. Water is produced from the Wasatch-Mesaverde formation. The evaporation rate for the area compensated for annual rainfall is 70 inches per year. The percolation rate is 2-6 inches per hour for the area. The pit itself is 30 square feet at the surface, tapering down to a total depth of 25 square feet on bottom, having a depth of 6½ feet. See the attached maps for location of well site and data on usable water aquifers.

Attachments: (1) Water analysis
(2) Topo map

In the Natural Buttes Unit, electric logs are not run above 2000-2500'. While drilling the surface holes on all of the wells in the unit, various stringers of sand are encountered which contain a small amount of water. No water flows are encountered while drilling at these depths. No major water aquifers are known to exist down to depth of 2500'. The small sand stringers encountered while drilling are not correlative from well to well.

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Miskiff TITLE District Superintendent DATE July 1, 1977

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: August 9, 1977
BY: P. L. Dunsell

*See Instructions on Reverse Side



DOWELL DIVISION OF THE DOW CHEMICAL COMPANY

LABORATORY LOCATION
Casper

API WATER ANALYSIS REPORT FORM

DATE Apr. 27, 1977
LAB NO. CL 6482

Company Gas Producers		Sample No. 41535	Date Sampled	
Field Natural Buttes	Legal Description		County or Parish Uintah	State Utah
Lease or Unit	Well 52X	Depth 6000	Formation Wasatch	Water, B/D
Type of Water (Produced, Supply, etc.) Produced			Sampling Point	Sampled By

DISSOLVED SOLIDS

CATIONS	mg/l	me/l
Sodium, Na (calc.)	8780	386.3
Calcium, Ca	340	17.0
Magnesium, Mg	36	2.9
Barium, Ba		

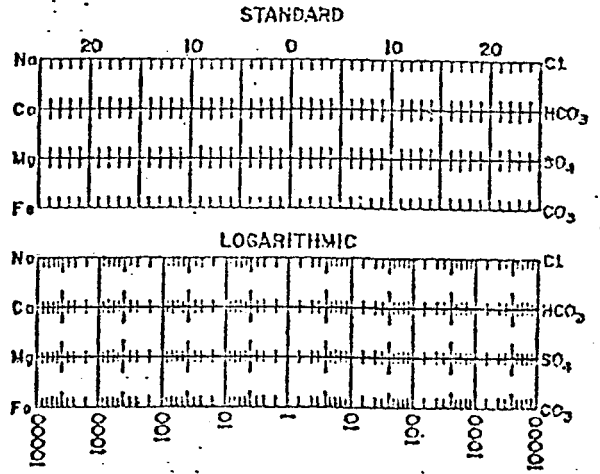
OTHER PROPERTIES

pH	7.3
Specific Gravity, 60/60 F.	1.010
Resistivity (ohm-meters) _____ F.	

ANIONS

Chloride, Cl	13000	364.0
Sulfate, SO ₄	1300	26.0
Carbonate, CO ₃	20	0.7
Bicarbonate, HCO ₃	970	15.5

WATER PATTERNS — me/l



Total Dissolved Solids (calc.)	
Iron, Fe (total)	144
Sulfide, as H ₂ S	

REMARKS & RECOMMENDATIONS:

ONE-POINT BACK PRESSURE TEST FOR NATURAL GAS WELLS

COMPANY: GAS PRODUCING ENTERPRISES, INC		LEASE: UTE TRAIL		WELL NUMBER: 52X22	
FIELD: NATURAL BUTTES AREA		PRODUCING FORMATION: WASATCH SA		COUNTY UINTAH COUNTY	
SECTION: 22	TOWNSHIP: 9S	RANGE: 20E	PIPELINE CONNECTION: COLORADO INTERSTATE GAS COMPANY		
CASING (O.D.): 7.000	WT./FT.: 23.0	I.D.: 6.366	SET AT: 6473	PERF.: 6345	TO: 6375
TUBING (O.D.): 2.875	WT./FT.: 6.5	I.D.: 2.441	SET AT: 6308	PERF.:	TO:
PAY FROM:	TO:	L: 6308	G(RAW GAS): .604	GL: 3810.032	d _e : 2.4410
PRODUCING THRU: CASING	STATIC COLUMN: YES	PACKER (S) SET @:	G (SEPARATOR): .602	METER RUN SIZE: 2.067 (FLANGE)	ATTRIBUTABLE ACREAGE:

DATE OF FLOW TEST: **0-0-00** **10-11-77** OBSERVED DATA

ORIFICE SIZE INCHES	METER DIFFERENTIAL RANGE	METER PRESSURE	DIFFERENTIAL ROOTS	FLOWING TEMPERATURE t	CASING WELLHEAD PRESSURE		TUBING WELLHEAD PRESSURE	
					p.s.i.g.	p.s.i.a.	p.s.i.g.	p.s.i.a.
.250	100	456.0	6.40	64	456.0	469.0	456.0	469.0

RATE OF FLOW CALCULATIONS

24 HOUR COEFFICIENT	METER PRESSURE p.s.i.a.	hw	P _{mhw}	EXTENSION $\sqrt{P_{mhw}}$	GRAVITY FACTOR F _g	FLOWING TEMP. FACTOR F _t	DEVIATION FACTOR F _{pv}	RATE OF FLOW R MCFD
306.7	469.0	40.96	19210.240	138.601	1.289	.9962	1.0398	56.76

DATE OF SHUT-IN TEST: **9-5-78** **PRESSURE CALCULATIONS**

SHUT-IN PRESSURE:		CASING: 993.0 p.s.i.g.		TUBING: 993.0 p.s.i.g.		BAR. 13.000 p.s.i.		P _c 1006.0 p.s.i.a.		P _c ² 1012036.0	
P _w p.s.i.a.	P _w ²	P _r	T _r	Z							
469.0	219961.0										

POTENTIAL CALCULATIONS

(1) $\frac{P_c^2 - P_a^2}{P_c^2 - P_w^2} = 1.2777$ (2) $\left[\frac{P_c^2 - P_a^2}{P_c^2 - P_w^2} \right]^n = 1.1652$ (3) $R \left[\frac{P_c^2 - P_a^2}{P_c^2 - P_w^2} \right]^n = 66$

CALCULATED WELLHEAD OPEN FLOW 66 MCFD @ 14.65	BASIS OF ALLOCATION:	SLOPE n: .624 (Average)
APPROVED BY COMMISSION:	CONDUCTED BY:	CHECKED BY:

I, _____, BEING FIRST DULY SWORN ON OATH, STATE THAT I AM FAMILIAR WITH FACTS AND FIGURES SET FORTH IN THIS REPORT, AND THAT THE REPORT IS TRUE AND CORRECT.

SIGNATURE AND TITLE OF AFFIANT COMPANY

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF _____, 19 _____

MY COMMISSION EXPIRES _____ NOTARY PUBLIC

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1040' FNL & 2310' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) NTL-2B Unlined Pit <input type="checkbox"/>	<input type="checkbox"/>

Approval Denied

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
U-0577

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe Surface

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
N/A

9. WELL NO.
Ute Trail 52X

10. FIELD OR WILDCAT NAME
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 22-T9S-R22E

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4846' Kb.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This application is to request approval to dispose of produced waters in an unlined pit with a bentonite seal. The subject well produces less than two BWPB. The attached water analysis gives the composition of produced waters. Water is produced from the Wasatch formation. The evaporation rate for the area compensated for annual rainfall is 70 inches per year. The percolation rate is 2-6 inches per hour for the area. The pit itself is 30' x 30' at the surface, tapering down to 25' x 25', having a depth of 6-1/2 feet. See the attached map for location of well site. The pit is located at the well site.

The areal extent and depth of waters containing less than 10,000 ppm TDS is unknown. The cement for the 4-1/2" casing is brought back near surface which protects all surface waters.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED F. R. Midkiff TITLE Production Superintendent DATE August 19, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



**COLORADO INTERSTATE GAS COMPANY
WELL TEST DATA FORM**

STATE COPY

FIELD CODE 200-01-11		FIELD NAME NATURAL BUTTES, UT				OPERATOR CODE 2915		OPERATOR NAME COASTAL OIL & GAS CORPORATION				WELL NAME UTAH STATE OFFICE	
WELL CODE 3	SECT. 22	LOCATION TWN/BLK 13 20E		PANHANDLE/REDCAVE RGE/SUR. 13 20E		SEQ. NUMBER 20E		FORMATION WASATCH SA FLOW TEST		<div style="text-align: right;"> RECEIVED UTAH STATE OFFICE NOV - 8 - AM 9:48 </div>			

WELL ON (OPEN)		FLOW TEST																											
		DATE (COMP.)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TSG/CSG PRESSURE		FLOWING STRING TUBING CASING		
MO.	DAY	YR.	MO.	DAY	YR.	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X

WELL-OFF (SHUT-IN)		SHUT-IN TEST				SLOPE	EFFECTIVE DIAMETER	EFFECTIVE LENGTH	GRAVITY (RAW GAS)	EST CSG PRESS	EST TBG PRESS	TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT. CIG: _____ OPERATOR: <u>John H. ...</u> COMMISSION: _____								
		PRESSURE TAKEN		DATE									CASING PRESSURE (PSIG)	TUBING PRESSURE (PSIG)						
MO.	DAY	YR.	MO.	DAY	YR.	23	28	29	34	35	38				39	44	45	49	50	53
X	X	X	X	X	X	X	X	X	X	X	X		X	X	X	X	X	X	E	E

METER STAMP	94452 0030	REMARKS: <u>2915</u>
--------------------	--------------------------	----------------------

WELL TEST DATA FORM

WELL CODE 3-7 1445	FIELD NAME PANHANDLE/REDCAVE	OPERATOR CODE	OPERATOR NAME	WELL NAME
--------------------------	---------------------------------	---------------	---------------	-----------

WELL CODE 3-7 1445	SECT.	LOCATION TWN/BLK RGE/SUR.	PANHANDLE/REDCAVE SEQ. NUMBER	K-FACTOR	FORMATION	1
--------------------------	-------	---------------------------------	----------------------------------	----------	-----------	---

WELL ON (OPEN)			FLOW TEST																										
DATE (COMP.)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TBG/CSG PRESSURE		FLOWING STRING TUBING CASING				
MO.	DAY	YR.	MO.	DAY	YR.	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75
X X	X X	X X	X X	X X	X X	X X	X X X	X X	X X X	X X X X X	X	X X X X X	X X X	X X X X X	X	X X	X X	X X X	X X X	X X X	X X X	X X X X X	X	X X X X X	X	X	X		
11	12	82	17	18	82	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75

WELL-OFF (SHUT-IN)			SHUT-IN TEST						SLOPE	EFFECTIVE DIAMETER	EFFECTIVE LENGTH	GRAVITY (RAW GAS)	EST CSG PRESS	EST TBG PRESS	TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT. CIG: _____ OPERATOR: _____ COMMISSION: _____					
PRESSURE TAKEN			DATE		CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)													
MO.	DAY	YR.	MO.	DAY	YR.															
11-12	13-14	15-18	17-18	19-20	21-22	23	28	29	34	35	38	39	44	45		49	50	53	54	55
X X	X X	X X	X X	X X	X X	X X X X X	X	X X X X X	X	X	X X X	X X	X X X X	X X X X X		X	X X X	E	E	
15	82	11	18	82	20	20	70	20	00	70	20	00	70	20		00	70	20	00	70

METER STAMP

94452 00375

REMARKS: 6 J 2 1/2 ...

WELL TEST DATA FORM

FIELD CODE 560-01-11	FIELD NAME NATURAL BUTTES	OPERATOR CODE 2915	OPERATOR NAME COASTAL OIL & GAS CORPORATION	WELL NAME UTE TRAIL	52
-------------------------	------------------------------	-----------------------	--	------------------------	----

WELL CODE 3 94452	SECT. 22	LOCATION TWN/BLK 9S 20E	RGE/SUB. 20E	PANHANDLE/REDCAVE SEQ. NUMBER	K-FACTOR	FORMATION WASATCH SA FLOW TEST	1
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WELL ON (OPEN)			FLOW TEST																										
DATE (COMP.)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TUB/ Casing PRESSURE		STATIC PRESSURE		FLOWING STRING TUBING Casing				
MO.	DAY	YR.	MO.	DAY	YR.	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	
09 15 81			17 22 81		10 37 81		2 067		0.666		1.00		00703.0		0300		096		00704.0		00708.0				X		X		

WELL-OFF (SHUT-IN)			SHUT-IN TEST												SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)	EST CSG PRESS	EST TBG PRESS	TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT. CIG: <i>J. L. Brown</i> OPERATOR: _____ COMMISSION: _____
PRESSURE TAKEN			DATE			CASING PRESSURE (PSIG)			TUBING PRESSURE (PSIG)															
MO.	DAY	YR.	MO.	DAY	YR.	23	28	29	34	35	38	39	44	45	49	50	53	54	55					
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	E	E					
06 15 81			06 18 81			00834.0			00842.0			627		2 4410		6308								

METER STAMP	94452 00375	REMARKS:
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WELL TEST DATA FORM

STATE COPY

FIELD CODE 10-01-11		FIELD NAME NATURAL GAS				OPERATOR CODE 2011		OPERATOR NAME P/S PRODUCING ENTERPRISES, INC				WELL NAME UTE TRAIL			
WELL CODE 2	SECT. 22	LOCATION TWN/BLK 9C 204		PANHANDLE/REDCAVE SEQ. NUMBER K-FACTOR		FORMATION MAYFLOW		FLOW TEST							

WELL ON (OPEN)			FLOW TEST																							
MO.	DAY	YR.	DATE (COMP.)			ORIFICE SIZE	METER RUN SIZE		COEFFICIENT	GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE	DIFFERENTIAL ROOTS		METER TEMP.	WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TBG/CSG PRESSURE		FLOWING STRONG TUBING		
			MO.	DAY	YR.		23	27		28	32	33	38		39	42		43	45	46	51	52	55	56	58	59
XX	XX	XX	XX	XX	XX	XX	XXX	XX	XXX	XXXXX	X	XXX	XXX	XXXXX	X	XX	XX	XXX	XXX	XXXXX	X	XXXXX	X	XXXXX	X	X
10	01	80	10	15	80	00	375						1007440		0240	112			11755	06	7370				X	

WELL-OFF (SHUT-IN)			SHUT-IN TEST										SLOPE	EFFECTIVE DIAMETER		EFFECTIVE LENGTH	GRAVITY (RAW GAS)	EST CSG PRESS	EST TBG PRESS	TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT. CIG: <i>J. Brown</i> OPERATOR: _____ COMMISSION: _____		
MO.	DAY	YR.	PRESSURE TAKEN			DATE	CASING PRESSURE (PSIG)	TUBING PRESSURE (PSIG)			34	35		38	39						44	45
			MO.	DAY	YR.			23	28	29			34			35						
XX	XX	XX	XX	XX	XX	XX	XXXXX	X	XXXXX	X	X	XXX	XX	XXXXX	XXXXXX	X	XXX	E	E			
19	02	80	09	08	80	00	863	0	00870	0		604		4410	630							

METER CAMP: **94452 00375**

REMARKS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for ~~well proposals~~)

1. oil well gas well other

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1040 FNL & 2310 FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) TA	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
U-0577

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe Surface

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
N/A

9. WELL NO.
Ute Trail 52X

10. FIELD OR WILDCAT NAME
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 22 T9S-R3E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4846' KB

RECEIVED

DIVISION OF OIL
& GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above captioned well was shut in & classified as TA due to low gas prices and an uneconomical situation on 3-23-83. It will remain so classified until gas prices improve.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

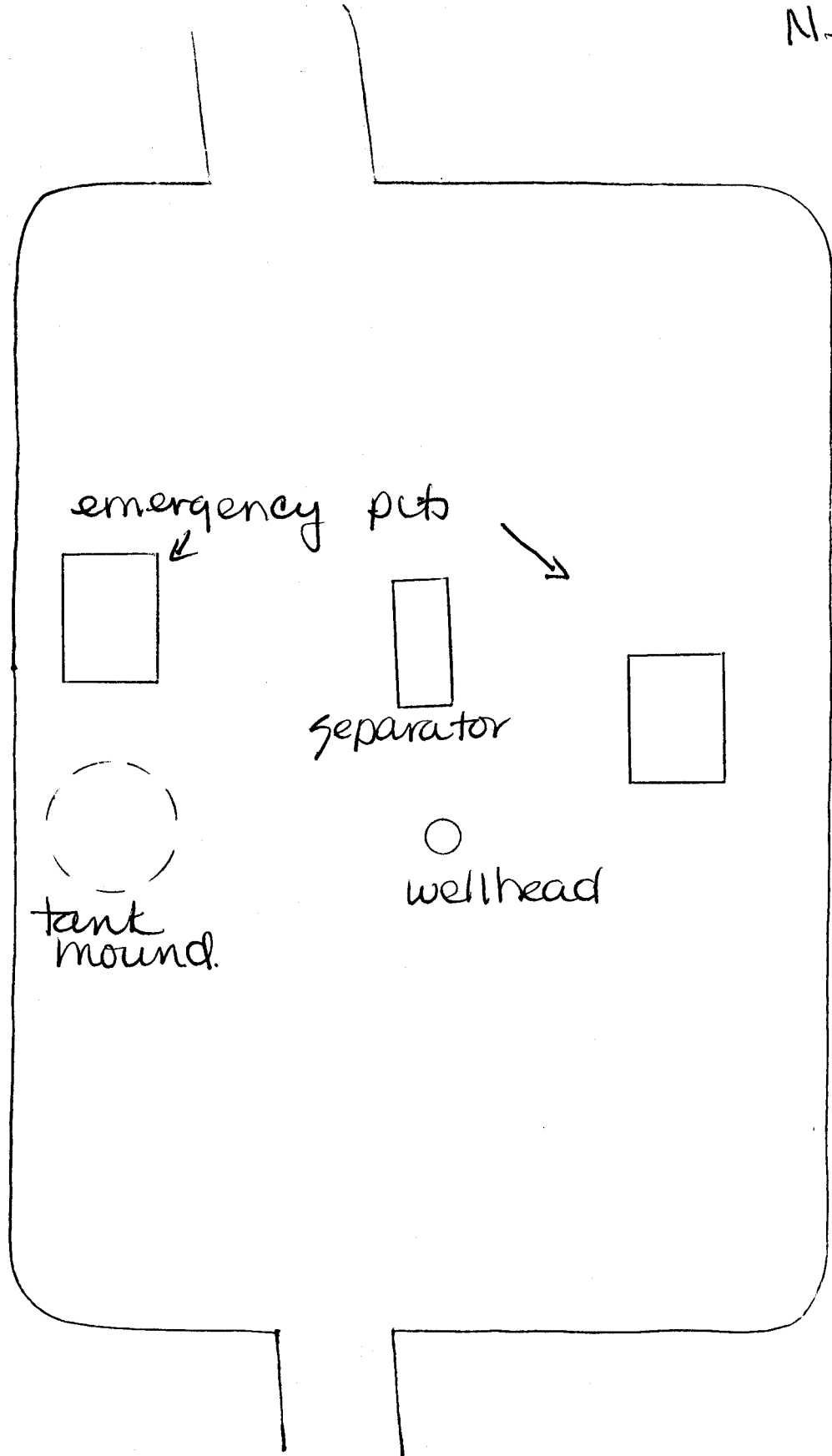
18. I hereby certify that the foregoing is true and correct

SIGNED V. E. Guinn TITLE Sr. Production Engineer DATE Aug 27, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Ute Trail. U 52X-22B Sec 22 T9S, R20E @Hubly 1/4/89



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
DEC 04 1989
DIVISION OF OIL, GAS & MINING

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-0577
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe Surface
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, CO 80201-0749		7. PERMIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1040' FNL & 2310' FEL		8. WELL NO. Ute Trail #52X-22B
14. PERMIT NO. 43-047-15387		10. FIELD AND POOL, OR WILDCAT Natural Buttes Field
15. ELEVATIONS (Show whether DF, ST, BL, OR.) 4846' KB		11. SEC., T., R., M., OR S&L, AND SURVEY OR AREA. QOE Section 22, T9S-R22E
		12. COUNTY OR PARISH 12. STATE Uintah UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION? (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached intended plug and abandon procedures for the above referenced well. We are planning to plug twenty-two wells between December 1, 1989 and February 15, 1990. Your expediency in processing these sundry notices would be appreciated.

OIL / GAS	
DDM	DIF
1- JRB	GLH
DTS	SLS
2-TAS	
3-	MICROFILM <input checked="" type="checkbox"/>
4-	FILE

18. I hereby certify that the foregoing is true and correct.

SIGNED Brenda W. Swank TITLE Regulatory Analyst DATE 11-29-89

APPROVED BY _____ TITLE _____ ACCEPTED BY THE STATE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: FEDERAL APPROVAL OF THIS ACTION IS REQUIRED BEFORE COMMENCING OPERATIONS.

*See Instructions on Reverse Side
DATE: 12-13-89
John P. Bay

P&A PROCEDURE

UTE TRAIL #52X
NATURAL BUTTES
UINTAH COUNTY, UTAH

WELL DATA

Location: 1040' FNL & 2310' FEL, Sec. 23, T9S, R20E
Elevation: GL = 4835' KB = 4846'
TD: 6470' PBTD: 6470'
Casing: 13-3/8" 54# J-55, CSA 336', cmt w/285 sx
7" 20# & 23# J-55, CSA 6473', cmt w/350 sx
Tubing: 2-7/8" 6.5# tubing @ 5661'

Casing Properties:

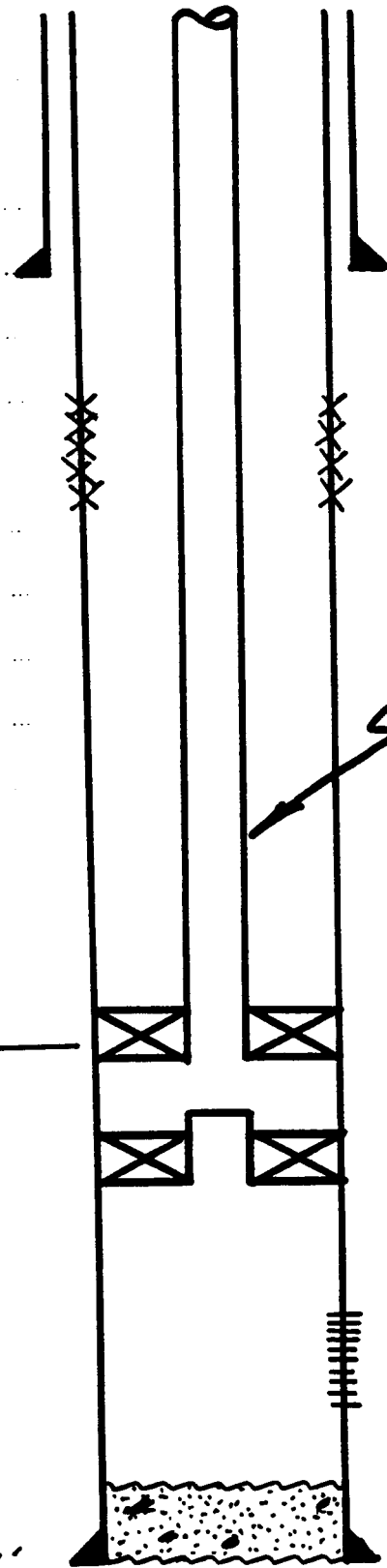
<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity</u>	<u>Burst</u>	<u>Collapse</u>
7" 20# J-55	6.456	6.331	.0404 bbl/ft	3740	2270
7" 23# J-55	6.366	6.241	.0393 bbl/ft	4360	3270
2-7/8" 6.5#	2.441	2.347	.00579 bbl/ft		

Perforations: 6345'-6375'

PROCEDURE

- 1) MIRU well servicing company.
- 2) ND wellhead, NU BOPE. TOH w/2-7/8" tubing and Baker Model "G" packer. Strap tubing.
- 3) TIH w/mill on 2-7/8" tubing. Mill out packer at 5697'. Push packer below 6300'.
- 4) TIH w/2-7/8" tubing & cmt retainer. Set retainer @ 5500'. RU service company. Cmt squeeze perforations 6345'-6375' w/150 sx CL "G" cmt. Leave 10 sx on top of retainer.
- 5) TIH w/cement retainer. Set retainer at 2900'.
- 6) RU service company. Cement squeeze holes at 3000' with 500 sx CL "G" cement. Unsting from retainer leaving 5 sx on top.
- 7) TOH w/tubing. ND BOPE. Cut off casing. Spot 20 sx plug at surface. Weld cap on surface casing.
- 8) Erect dry hole marker showing company name, well name, location and lease number.

WELL SCHEMATIC
UTE TRAIL #52X
UINTAH COUNTY, UTAH



13 ³/₈" 54 # J-55 CSA 336'
CMT W/ 285 SX

HOLES IN CASING @ 3000'

2 ⁷/₈" TUBING

WASATCH
5225'

BAKER MODEL "G" PACKER @ 5225'

BAKER MODEL "G" PACKER @ 5697'
(STUCK IN HOLE)

PERFORATIONS: 6345'-6375'
3 JSPP & 3 BULLETS/FT

TD 6473'

7" 20 & 23 # J-55 CSA 6473'
CMT W/ 350 SX

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

4 Lease Designation and Serial No

U-0577

5 If Indian, Allottee or Tribe Name

Ute Tribe

6 If Unit or CA, Agreement Designation

N/A

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1040' FNL & 2310' FEL (SWNE)
Section 22, T9S-R20E

7. Well Name and No.

Ute Trail #52X

8. API Well No.

43-047-15387

10. Field and Pool, or Exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other

- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

P&A procedure performed on the above-referenced well 6/14-19/90:

- MIRU. ND WH. NU BOPE. RIH w/7" scraper & 2-3/8" tbg. to 3800'. RIH w/cmt. retainer and set @ 3740'. Pump 300 sx Cl "G" cmt. Left 100' on top of retainer. RIH w/cmt. retainer and set @ 2900'. Pump 450 sx. Cl "G" cmt. through retainer and out hole @ 3000'. Left 50' on top of retainer.
- Tag cmt. @ 2294'. Perf csg. @ 1800'. Pump 136 sx Cl "G" cmt. + 3% CaCl. Perf csg. @ 984'. Pump 136 sx. Cl "G" + 3% CaCl. Perf csg. @ 386'. Pump 106 sx. Cl "G" + 3% CaCl. Cut off head. Pump 60 sx. Cl "G". Fill 13-3/8" x 7" annulus.
- RIH w/1 1/2" down 13-3/8" x 7" annulus. Tag cmt. @ 180'. Pump 81 sx. CL "G". Pump 62 sx. Cl "G" w/4% CaCl. WOC. Pump 67 sx. Cl "G" w/3% CaCl. Filled 13-3/8" x 7" annulus. Spot 60' plug in 7" w/20 sx. Cl "G". Weld on dry hole marker per BLM specifications. RDMO. Reclamation to follow.

14. I hereby certify that the foregoing is true and correct.

Signed

William A. ...

Title

Regulatory Analyst

Date

June 21, 1990

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

APR 13 1992

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1040' FNL & 2310' FEL (SW/NE)
Section 22, T9S-R20E

5. Lease Designation and Serial No.

U-0577

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

Ute Trail #52-X

9. API Well No.

43-047-15387

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other _____

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced location has been reclaimed and seeded per BIA specifications and is now ready for final inspection.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Regulatory Analyst

Date 4/8/92

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

JAN. 17. 2003 3:34PM

PORT

NO. 173

P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

**Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.**

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

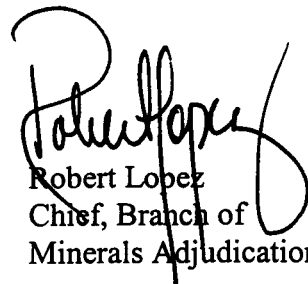
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.


We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

A handwritten signature in cursive script, appearing to read "Perry E. Brown".

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: PHONE NUMBER:
9 Greenway Plaza Houston TX 77064-0995 (832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

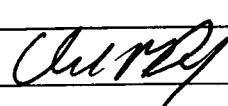
BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.
NAME (PLEASE PRINT) **David R. Dix** TITLE **Agent and Attorney-in-Fact**

SIGNATURE  DATE **12/17/02**

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

- 5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"
- 6. If Indian, Allottee or Tribe Name
- 7. If Unit or CA/Agreement, Name and/or No.
- 8. Well Name and No.
SEE ATTACHED EXHIBIT "A"
- 9. API Well No.
SEE ATTACHED EXHIBIT "A"
- 10. Field and Pool, or Exploratory Area
- 11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration then. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158826364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature
Cheryl Cameron

Date
March 4, 2003

~~DIV. OF OIL, GAS & MINING~~

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02	
FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TABBEE 3-120	03-09S-20E	43-047-33682	13408	INDIAN	GW	P
YA-POO-ITS 3-232	03-09S-20E	43-047-34739	99999	INDIAN	GW	APD
KNIGHT 4-124	04-09S-20E	43-047-33675	13554	INDIAN	GW	P
TRIBAL 4-122	04-09S-20E	43-047-33717	99999	INDIAN	GW	APD
TRIBAL 4-123	04-09S-20E	43-047-34086	13418	INDIAN	GW	P
K SNOW KNIGHT 4-23	04-09S-20E	43-047-30749	130	INDIAN	GW	P
WYASKET 4-231	04-09S-20E	43-047-34740	99999	INDIAN	GW	APD
NBU CIGE 11-14-9-20	14-09S-20E	43-047-30424	10943	FEDERAL	GW	PA
COGC 2-22-9-20 (NAT DUCK 2-22)	22-09S-20E	43-047-30967	9248	FEDERAL	GW	P
COGC 11-22-9-20 GR (UTU-73748)	22-09S-20E	43-047-32464	11653	FEDERAL	GW	P
UTE TRAIL UNIT 52X-22B	22-09S-20E	43-047-15387	9246	FEDERAL	GW	PA
NBU ST 2-36G	36-09S-20E	43-047-30515	5235	STATE	GW	PA
TRIBAL 1 54	01-09S-21E	43-047-32467	11850	INDIAN	GW	P
OURAY 1-101	01-09S-21E	43-047-33382	12803	FEE	GW	P
TRIBAL 1-125	01-09S-21E	43-047-33414	12805	INDIAN	GW	P
TRIBAL 1-126	01-09S-21E	43-047-33415	12804	INDIAN	GW	P
OURAY 1-141	01-09S-21E	43-047-33450	12699	FEE	GW	P
MCCOOK 1-142	01-09S-21E	43-047-33455	12790	INDIAN	GW	P
MCCOOK 1-170	01-09S-21E	43-047-33997	13533	INDIAN	GW	P
TRIBAL 1-203	01-09S-21E	43-047-34518	99999	INDIAN	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/26/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/26/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):
 N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):
 N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	-----	-----	-----	--------	-----------	------------	-----------	-------------

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MUTIPLE WELLS

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

9. API Well No.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5116106

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
RANDY BAYNE

Title
DRILLING MANAGER

Signature
Randy Bayne

Date
May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
---	--------

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

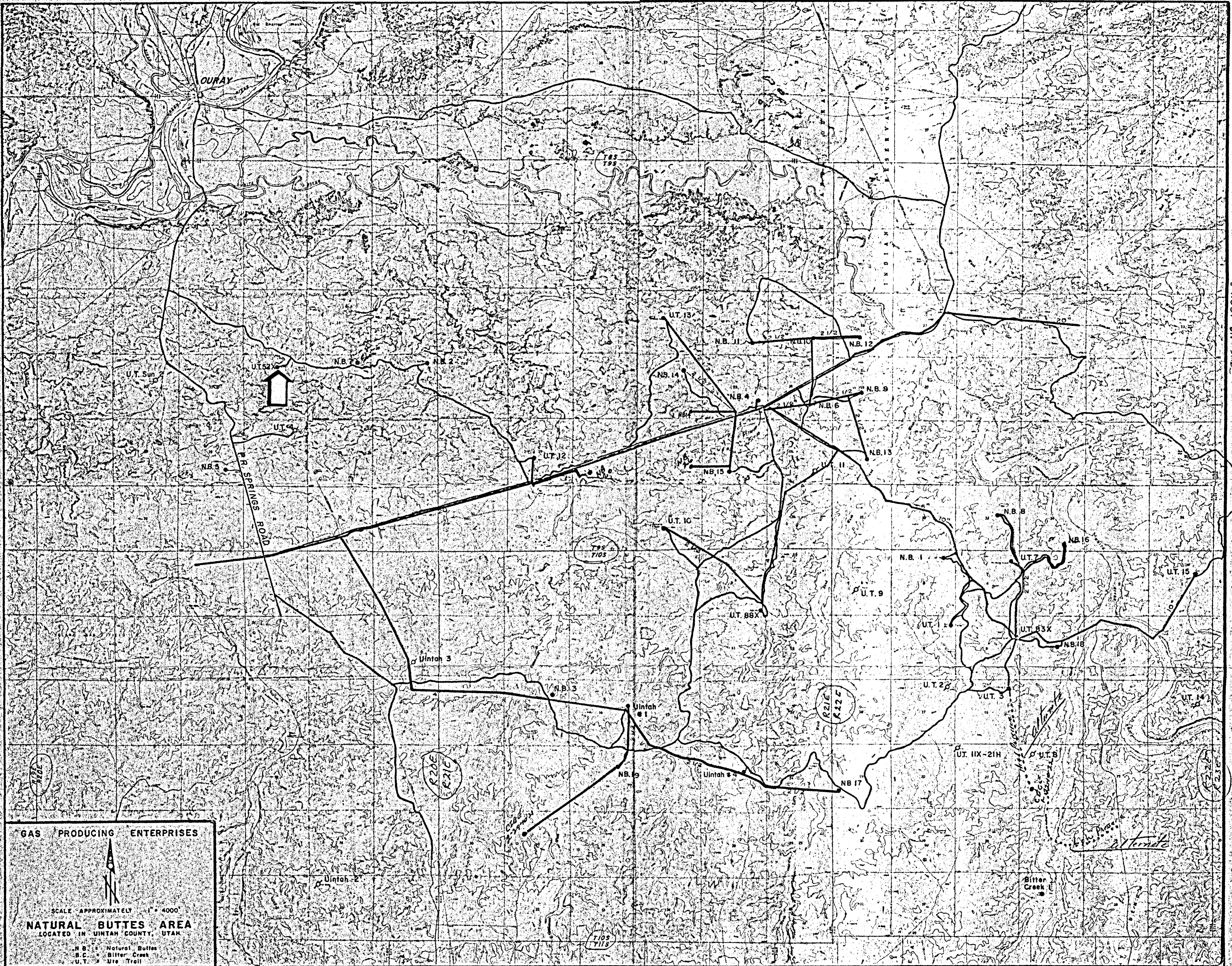
Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

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MAR 28 2006

BLM OF OIL, GAS & MINES



GAS PRODUCING ENTERPRISES

SCALE APPROXIMATELY 1" = 4000'

NATURAL BUTTES AREA
LOCATED IN UINTAH COUNTY, UTAH

N.B. = Natural Buttes
B.C. = Bitter Creek
U.T. = Ute Trail

LEGEND

———— LEASE ROAD

———— GAS PRODUCING ENT. (High Pressure)

———— GAS PRODUCING ENT. (Low Pressure)

———— MTN. FUEL SUPPLY (Low Pressure)

———— MTN. FUEL SUPPLY (High Pressure)

Effective Date: 6/30/2020

FORMER OPERATOR: Kerr-McGee Oil and Gas Onshore, L.P.	NEW OPERATOR: Caerus Uinta, LLC
Groups: 10/9/2020 sent list to operators to review.	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached list									

see operator file

Total Well Count: 3508
 Pre-Notice Completed: 11/10/2020

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 8/11/2020
- Sundry or legal documentation was received from the **NEW** operator on: 8/11/2020
- New operator Division of Corporations Business Number: 11801118-0161

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on: 10/16/2020
 Reports current for Production/Disposition & Sundries: 11/10/2020
 OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 11/9/2020
 UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 10/16/2020
 Surface Facility(s) included in operator change:

- East Bench
- Archie Bench
- Bonanza
- Bridge
- Goat Pasture
- Goat Pasture Manifold
- Morgan State 921-36P
- Morgan States
- NBU 1022-14B
- NBU 921-25A
- NBU 922-29J
- NBU 922-32N
- Pipeline
- Sage Grouse
- Sand Wash

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s): 6135000111
 LPM9344488-Shut-In Bond

DATA ENTRY:

Well(s) update in the RBDMS on: 11/19/2020
 Group(s) update in RDBMS on: 11/19/2020
 Surface Facilities update in RBDMS on: 11/19/2020
 Entities Updated in RBDMS on: 11/19/2020

COMMENTS: Shut-In Wells that were reviewed.

- CIGE 236 4304732861
- CIGE 42 4304730492
- CIGE 55 4304730512
- Love 1121-16N 4304736256
- Morgan State 16-36 4304733093
- NBU 341-29E 4304733055
- NBU 691-29E 4304750027
- NBU 921-33F 4304736391
- NBU 99 4304731745
- Ouray SWD 1 4304733449
- State 1022-32O 4304735315
- State 921-32M 4304734872

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: U-02278-ST
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
2. NAME OF OPERATOR: CAERUS UINTA LLC			8. WELL NAME and NUMBER: CIGE 20
3. ADDRESS OF OPERATOR: 1001 17TH ST. STE 1600 CITY DENVER STATE CO ZIP 80202		PHONE NUMBER: 303-565-4600	9. API NUMBER: 43047304850000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1182 FSL 1365 FWL COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 20 10S 21E S STATE: UTAH			10. FIELD AND POOL, OR WILDCAT:

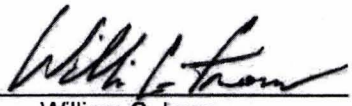
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>06/30/2020</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Transfer remediation liabilities</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 30, 2020, operation of the following wells was taken over by:
Caerus Uinta LLC
 1001 17th Street, Suite 1600
 Denver, CO 80202
 303-565-4600

The previous Operator was Kerr-McGee Oil & Gas Onshore LP
 PO Box 173779
 Denver, CO 80217-3779


 William C. Irons
 Attorney-in-Fact

Please see the attached wells for a complete list that will be transferred upon approval. As the Attorney-in-Fact for Kerr-McGee Oil & Gas Onshore LP I ask that you accept this letter as Kerr-McGee's official resignation and request to transfer operating rights to Caerus Uinta LLC, whose operator number is 105039. UDOGM Bond# 6135000111 and BLM Bond# COB000387.

Kerr-McGee will be transferring cleanup/soils remediation to Caerus Uinta LLC for Incident #5772. The new contact for Caerus is Grizz Oleen, EHS Field Lead (435) 790-9669.

NAME (PLEASE PRINT) <u>Aubree Besant</u>	TITLE <u>Director of Land</u>
SIGNATURE _____	DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
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NAME (PLEASE PRINT) <u>Aubree Besant</u>	TITLE <u>Director of Land</u>
SIGNATURE	DATE <u>July 17, 2020</u>

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(This space for State use only)

APPROVED

By: Rachel Medina
Utah Division of
Oil, Gas, and Mining

AUG 11 2020

DIV OF OIL, GAS & MINING