



**Texaco Exploration
and Production Inc.**
Denver Region

3300 North Butler
Farmington, NM 87401
505 325-4397

November 4, 1999

Ms. Lisha Cordova
State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Texaco Year 2000 Drilling Wells
Notice of Staking

Dear Lisha:

Attached for your information please find Texaco Exploration and Production, Inc.'s Notice Of Staking (NOS) forms for each of our thirteen (13) Year 2000 drilling wells. Included with each NOS is a location layout drawing and a project location map showing the referenced well. The original and two copies were submitted to Mr. Eric Jones in the BLM office in Moab, Utah. All of the wells will be on Federal land.

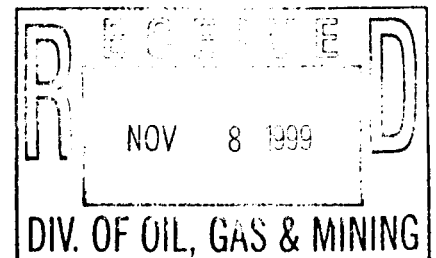
WELL	SECTION	RANGE	TOWNSHIP	FOOTAGE	FOOTAGE	SURF ELEV.	Anticipated Total Depth
22-69	22	18S	7E	870'FNL	562' FEL	6350	3405
22-83	22	18S	7E	480'FSL	1790'FEL	6390	3335
23-84	23	18S	7E	2151'FSL	398'FWL	6200	3140
27-85	27	18S	7E	1690'FNL	2320'FWL	6480	3395
27-86	27	18S	7E	1394'FNL	574'FEL	6390	3230
27-87	27	18S	7E	780'FSL	890'FEL	6740	3560
22-88	26	18S	7E	1816'FNL	897'FWL	6400	3175
35-89	35	18S	7E	1780'FSL	830'FWL	6310	3035
27-90	27	18S	7E	1960'FSL	630'FWL	6550	3500
22-91	22	18S	7E	951'FNL	1973'FWL	6490	3610
3-92	3	18S	7E	605'FSL	1718'FWL	6400	3690
3-93	3	18S	7E	2006'FNL	1233'FWL	6520	3820
21-94	21	18S	7E	512'FNL	547'FEL	6720	3920

Please feel free to contact Richard Carr or myself at the above number if you have any questions.

Sincerely,

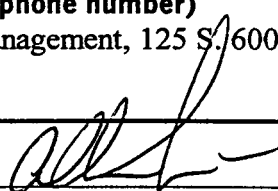
Allen R. Davis
Farmington Production Team Leader

cc: Mr. Joe Mc Henry, Texaco
Allen Childs, Talon Resources
Farmington well file



RNC/mc

NOTICE OF STAKING (Not to be used in place of Application for Permit to Drill Form 3160-3)		6. Lease Number UTU-67532
1. Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other (Specify)	7. If Indian, Allottee or Tribe Name N/A	
2. Name of Operator: Texaco Exploration And Production, Inc.	8. Unit Agreement Name N/A	
3. Name of Specific Contact Person: Richard Carr	9. Farm or Lease Name FEDERAL 'A'	
4. Address & Phone No. of Operator or Agent 3300 North Butler, Farmington, Nm 87401	10. Well No. 26-88	
5. Surface Location of Well Attach: a) Sketch showing road entry onto pad, pad dimensions, and reserve pit. b) Topographical or other acceptable map showing location, access road, and lease boundaries. 1816' FNL & 897' FWL	11. Field or Wildcat Name Undesignated	
	12. Sec., T., R., M., or Blk. and Survey or Area 26, T18S, R7E, SLB&M	
	13. County, Parish or Borough EMERY	
15. Formation Objective Ferron Coals & Sands	16. Estimated Well Depth 3175'	14. State UTAH
17. Additional Information (as appropriate; must include surface owner's name, address, and telephone number) Bureau of Land Management, 125 S. 600 W., Price, UT 84501 (435)636-3640		

18. Signed  **Title** Production Supervisor

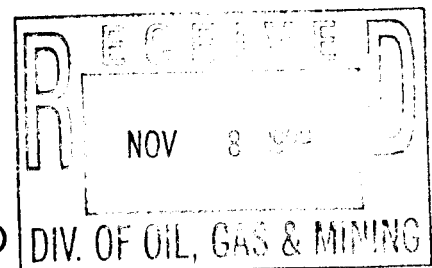
Date October 18, 1999

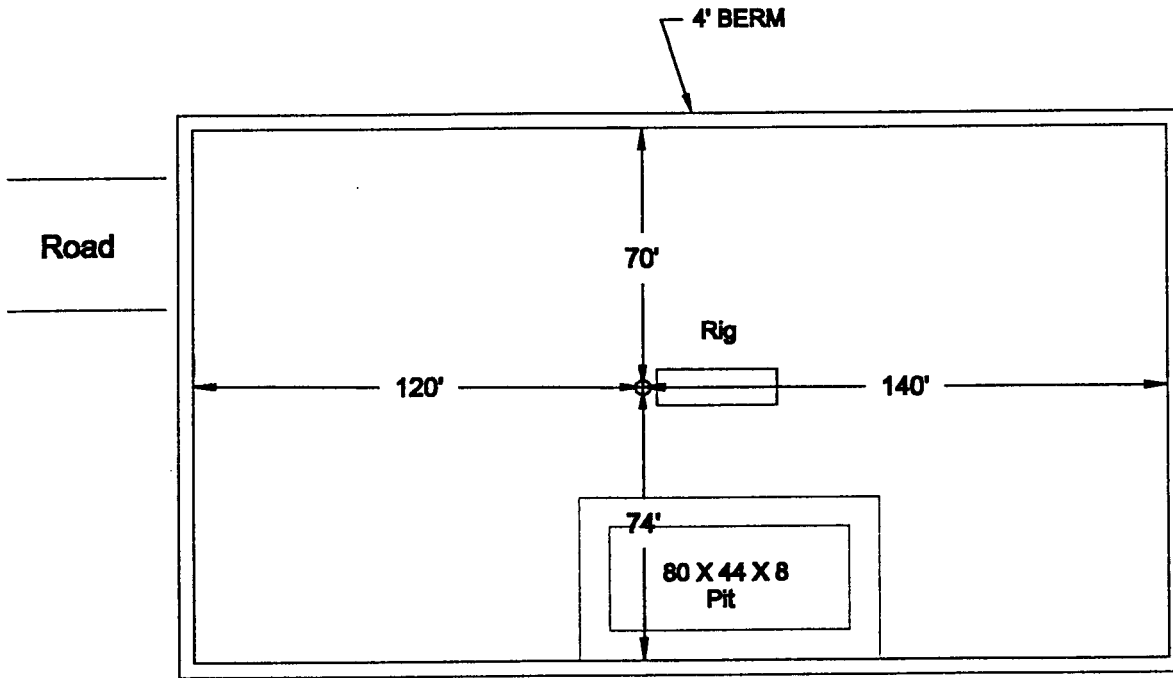
Note: Upon Receipt of this Notice, the Bureau of Land Management (BLM) will schedule the date of the onsite predrill inspection and notify you accordingly. The location must be staked and access road must be flagged prior to the onsite.

Operators must consider the following prior to the onsite:

- a) H₂S Potential
- b) Cultural Resources (Archaeology)
- c) Federal Right-of-Way or Special Use Permit

(IMPORTANT: SEE REVERSE SIDE FOR INSTRUCTIONS)





Federal 26-88
1816' FNL 897' FWL
SW/4 NW/4
Section 26, T18S, R7E
UTU-67532

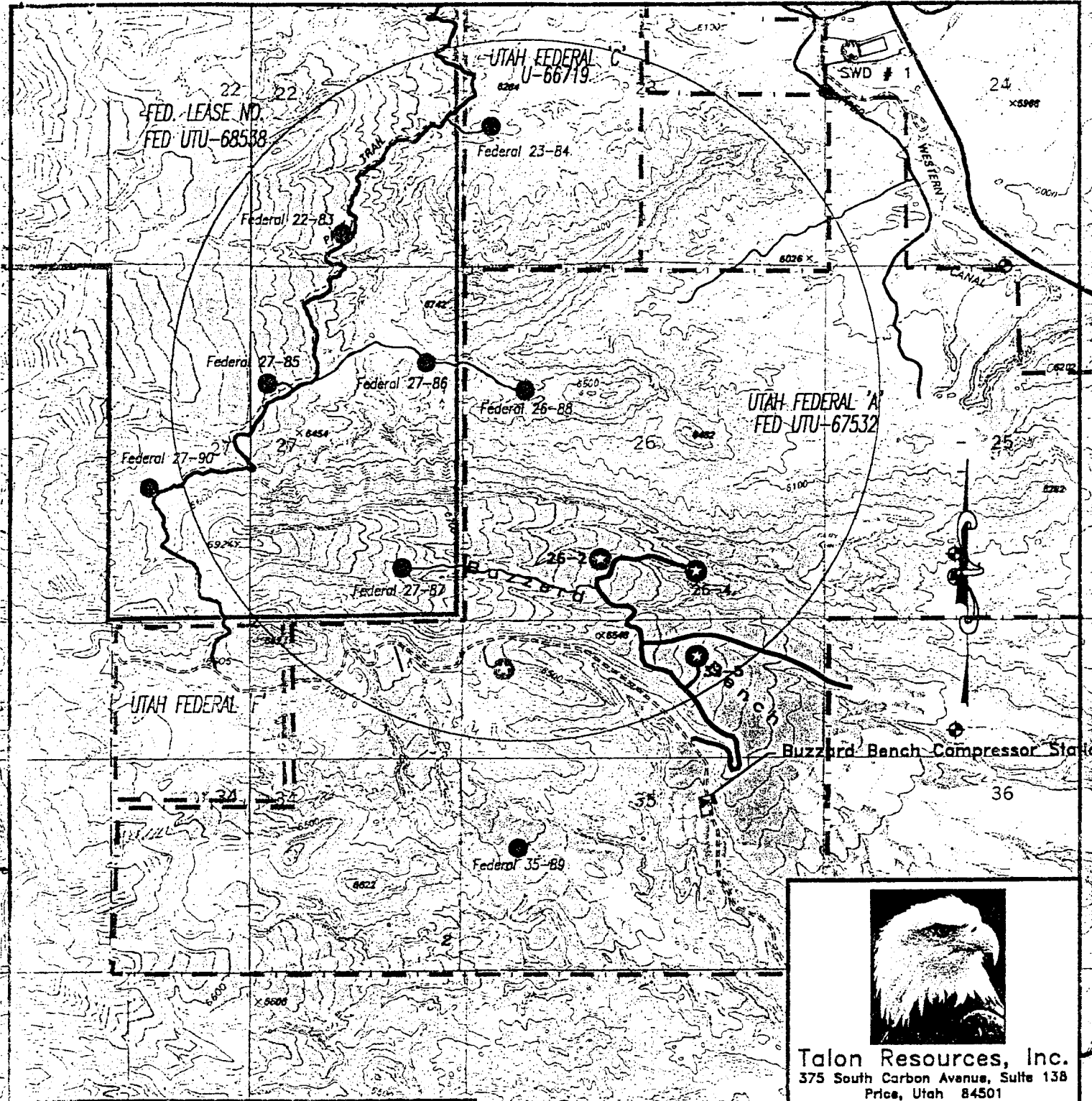


Talon Resources, Inc.
 375 South Carbon Avenue, Suite 138
 Price, Utah 84501
 Ph: 435-637-5032 ext. 711
 Fax: 435-748-5085

TEXACO

EXPLORATION & PRODUCTION
LOCATION LAYOUT
 Section 26, T18S, R7E, S.L.B.&M.
Federal 26-88

Drawn By D. Robertson	Checked By L.W.J.
Drawing No. P-1	Date 10/14/99
Sheet 1 of 1	Scale 1" = 50'
	Job No. 050



Legend

- Texaco Existing Well Location and Number
- Proposed Well Location and Number
- Main Travel Roads Access and/or Upgraded Roads
- Unimproved Road
- Existing Gas and Water



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 375 South Carbon Avenue, Suite 138
 Price, Utah 84501
 Ph: 435-637-5032 ext. 711
 Fax: 435-748-5085

TEXACO
 EXPLORATION & PRODUCTION
 PROJECT LOCATION MAP
 Section 26, T18S, R7E, S.L.B.&M.
Federal 26-88

Drawn By D. Robertson	Checked By L.W.J.
Drawing No. P-1	Date 10/18/99
	Scale 1" = 2000'
Sheet 2 of 2	Job No. 050



Talon Resources, Inc.

Service, Quality and Accuracy

375 South Carbon Avenue A-10
Suite 101
Price, Utah 84501
Phone: 435-637-8781
435-637-5032 Ext 710/711

Cell: 801-650-1401
801-650-1402
Fax: 435-637-7336
Email: talon@castlenet.com

January 26, 2000

Mr. Eric Jones
Petroleum Engineer
82 East Dogwood
Moab, Utah 84532

RE: Application for Permit to Drill—Federal A 26-88, Emery County, Utah
1815' FNL, 897' FWL, Section 26, T18S, R7E, SLB&M.

Dear Mr. Jones:

On behalf of Texaco Exploration and Production, Inc. Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above named well. Included with the APD is the following supplemental information:


- Exhibit "A" - Survey plats and layouts of the proposed well site;
- Exhibit "B" - Proposed location map with pipe, power, and road corridors;
- Exhibit "C" - Drilling site layout;
- Exhibit "D" - Onsite Inspection Checklist;
- Exhibit "E" - Well site layout;
- Exhibit "F" - Typical road cross-section;
- Exhibit "G" - Typical BOP diagram;
- Exhibit "H" - Typical wellhead manifold diagram;
- Exhibit "I" - Right-of-Way plat.

RECEIVED
JAN 31 2000
DIVISION OF
OIL, GAS AND MINING

Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this permit application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Mr. Richard Carr at Texaco if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Larry W. Johnson", with a long horizontal flourish extending to the right.

Larry W. Johnson
Principal

cc: Mr. Mike Kaminski, BLM, Price, Utah
Mr. John Baza, UDOGM,
Mr. Allen Davis, Texaco
Mr. Richard Carr, Texaco
Texaco Well File

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

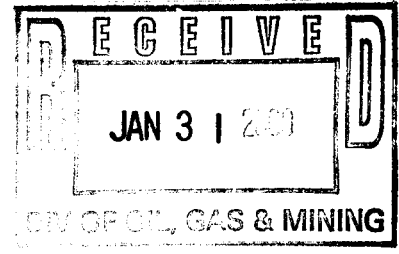
APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-67532
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. UNIT AGREEMENT NAME N/A
2. NAME OF OPERATOR Texaco Exploration and Production, Inc.		8. FARM OR LEASE NAME, WELL NO. Federal A 26-88
3. ADDRESS AND TELEPHONE NO. 3300 North Butler, Farmington, NM 87401; 505-325-4397		9. API WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At surface 1815' FNL, 897' FWL		10. FIELD AND POOL, OR WILDCAT Undesignated
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 3.1 miles northwest of Orangeville, Utah		11. SEC., T., R., M., OR BLK. SW/4 NW/4, Section 26, T18S, R7E, SLB&M
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 897'	16. NO. OF ACRES IN LEASE 2451.97	12. COUNTY OR PARISH Emery
17. NO. OF ACRES ASSIGNED TO THIS WELL 160 acres	19. PROPOSED DEPTH 3275'	13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2700'	20. ROTARY OR CABLE TOOLS Rotary	22. APPROX. DATE WORK WILL START* April 2000
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6389' GR		

CONFIDENTIAL

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8" H-40 ST&C	36	300'	180 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane flakes
8-3/4"	7" N-80 LT&C	26	3275'	75 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes



**Federal Approval of this
Action is Necessary**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE FARMINGTON O.U. TEAM LEADER DATE 1/7/2000

(This space for Federal or State office use)
PERMIT NO. 43-015-30445 APPROVAL DATE _____

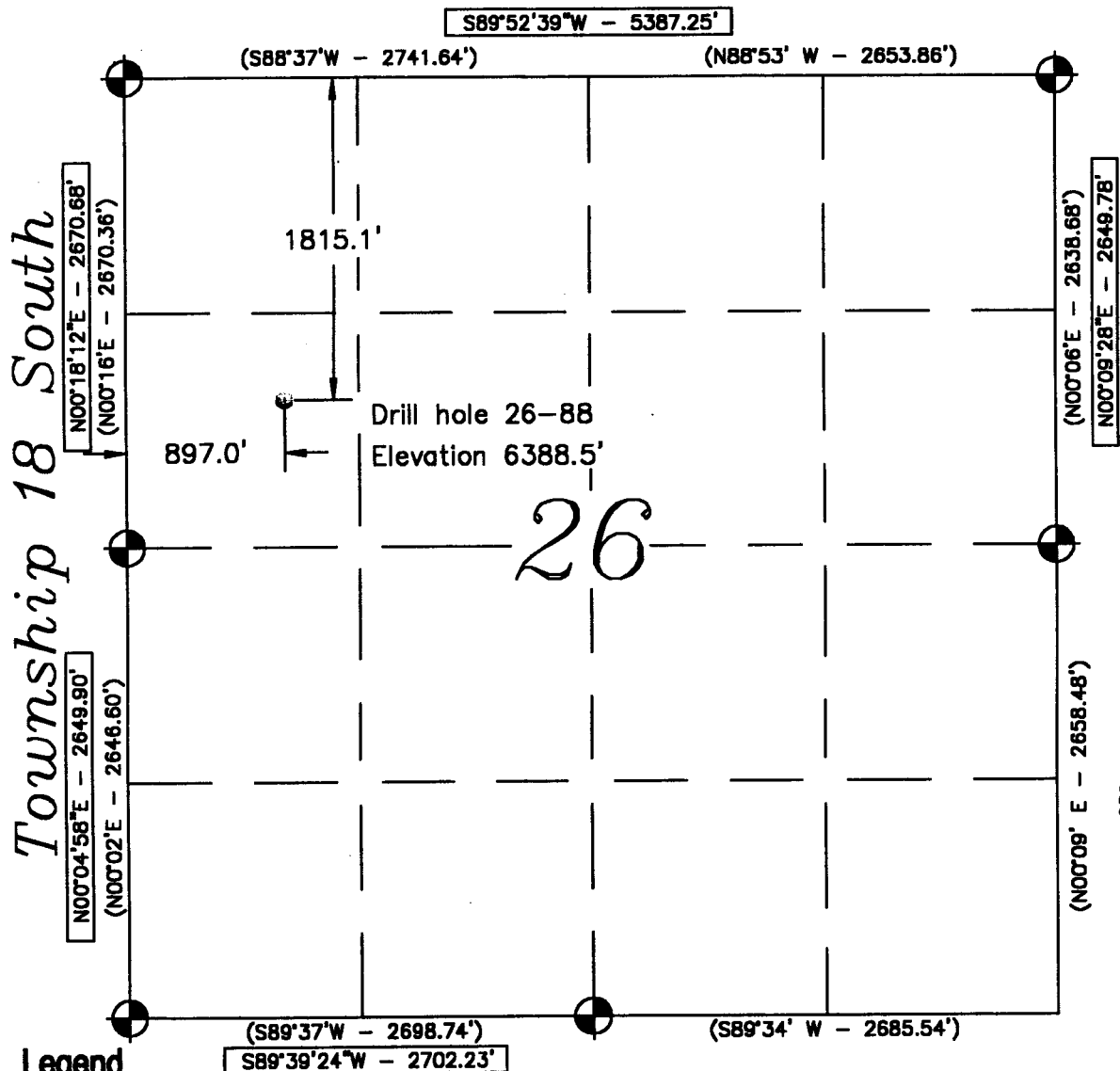
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:
APPROVED BY [Signature] TITLE BRADLEY G. HILL RECLAMATION SPECIALIST III DATE 2/9/00

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

Range 7 East

Township 18 South



Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office or Carbon County. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

Basis of Elevation of 6006.86' being a Utah State Engineer's benchmark located between Section 25 and Section 26, T18S, R9E, Salt Lake Base & Meridian, 350' South of the Northwest Corner of Section 25, Township 18 South, Range 7 East.

Description of Location:

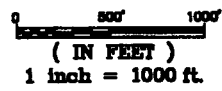
Proposed Drill Hole located in the SW1/4 NW1/4 of Section 26, T18S, R7E, SLB&M, being 897.0' East and 1815.1' South from the Northwest Section Corner of Section 26, T18S, R7E, Salt Lake Base & Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the Information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



GRAPHIC SCALE



Talon Resources, Inc.
375 South Carbon Avenue, Suite 128
Price, Utah 84501
Ph: 435-637-3032 ext. 711
Fax: 435-748-5085

TEXACO E & P
WELL # 26-88
Section 26, T18S., R7E., S.L.B.&M.
Emery County, Utah

Drawn By D. Robertson	Checked By L.W.J.
Drawing No. A-1	Date 11/22/99
	Scale 1" = 1000'
Sheet 1 of 4	Job No. 050



Proposed 2000 wellsite

Federal A 26-88

Texaco Exploration and Production, Inc.

**BUREAU OF LAND MANAGEMENT
MOAB DISTRICT
APPLICATION FOR PERMIT TO DRILL
ON-SITE INSPECTION CHECKLIST**

Operator: Texaco Exploration and Production, Inc
Lease and Well Name: Federal A 26-88
Location: SW/4 NW/4, Section 26, T18S, R7E, SLB&M
Onsite Inspection Date: None

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

1. **Surface Formation and Estimated Formation Tops:**

<u>Formation</u>	<u>Depth</u>
Bluegate Shale	100'
Top of "A" Coal	2845'
Total Depth	3275'

2. **Estimated Depths at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:**

Expected Oil Zones:	None
Expected Gas Zones:	Ferron coals at 2845' to 2975'
Expected Water Zones:	Ferron coals at 2845' to 2975'
Expected Mineral Zones:	None

All Fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to the BLM. All oil and gas shows will be tested to determine commercial potential.

3. **Pressure Control Equipment:**

The proposed pressure control equipment consists of the following:

- a. Rotating head
 - b. 3000 psi WP hydraulic-operated double ram
- (See attached schematic drawings of the BOP and choke manifold)

BOP systems shall be consistent with API RP53 and Onshore Oil and Gas Order No. 2. Pressure tests for the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. BOP equipment will be inspected and operated daily to ensure good mechanical working order. The ram preventers shall be inspected and operated each trip (no more than once a day is require).

Pressure tests will be performed on all related well control equipment. Ram type preventers and associated equipment shall be tested using a test plug to full working pressure. The test pressure shall be maintained for at least 10 minutes with no bleed off. The valve on the casing head below the test plug shall be open during the BOP test.

As a minimum, the above pressure test shall be performed when:

- a. The stack is initially installed (prior to drilling out of the surface casing),
- b. Any seal subject to pressure is broken,
- c. Following repairs to any part of the BOP system, and
- d. At 30 day intervals.

All valves shall be tested from the working pressure side with all downstream valves open.

A BOP pit level drill shall be conducted weekly for each drilling crew.

All of the above described tests and drills shall be recorded in the drilling log. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be available upon request.

Drill string safety valves to fit all tools in the drill string shall be maintained on the rig floor while drilling operations are in progress.

4. **Casing Program and Auxiliary Equipment:**

- a. The following surface casing will be set at 300' in a 12-1/4" hole:
9-5/8" 36 lbs/ft H-40 ST&C (new ERW pipe)
- b. The following production casing will be set at 3275' (TD)through the Ferron coal section in a 8-3/4" hole:
7" 26 lbs/ft N-80 LT&C (new ERW pipe)

5. **Cement Program:**

Surface: Type and Amount
0' to 300' 180 sacks Class G cement + 2% CaCl₂ + 0.25 pps
(TOC at surface) cellophane flakes
 Yield: 1.16 cf/sack Weight: 15.8 ppg
(The above volume assumes 100% excess over gauge hole)

Production: Type and Amount
2413' to 3275' 75 sacks 10:1 RFC Class G cement + 0.25
(TOC at 2413') pps cellophane flakes
 Yield: 1.62 cf/sack Weight: 14.2 ppg
(The above volume assumes 50% excess over gauge hole)

6. **Mud Program:**

<u>Interval</u>	<u>Mud Type</u>	<u>Mud Weight</u>	<u>Viscosity</u>
0' - 300'	Air	N/A	N/A
300' - TD	Air	N/A	N/A

The Blooie line will be approximately 100' in length and will extend in a straight line from below the rotating head as shown in the attached Rig Layout schematic. An automatic spark-type igniter will be affixed to the end of the blooie line and set to provide a continuous spark to ignite and burn any produced hydrocarbon gas. Dedusting will be accomplished with a small pump, water line and spray nipple affixed near the end of the blooie line to provide a continuous spray of water. It is not planned to have any standby fluid on location, however if it is necessary to fill the hole with fluid, produced Ferron coal water will be trucked in as necessary from a nearby evaporation pit.

In the event the hole gets wet, either mist or produced Ferron coal water treated with bactericide will be used as a circulating medium. Due to the potential for contamination of usable quality water aquifers, material containing chromates will not be used in the circulating medium.

7. **Coring Logging and Testing Program:**

- a. No drill stem test is planned.
- b. No coring is planned
- c. The logging program will consist of a GR-CNL-LDT log from 2000' to TD, an AITH (array induction) log from base of the surface casing to TD, and an HRCL (high-resolution coal log) from 3000' to TD.

8. **Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:**

- a. The maximum anticipated bottom hole pressure gradient in any of the zones to be penetrated is 8.33 ppg (fresh water gradient).
- b. Lost circulation is a potential hazard in the Ferron coal section in the event the hole gets wet and water must be used as the circulating medium.
- c. No abnormal temperatures are anticipated.
- d. No H₂S gas is anticipated.

9. **Lessee's Operator's Representatives:**

Permit Matters

Texaco Exploration and Production, Inc.
Ron Wirth
Production Supervisor
P.O. Box 618
Orangeville, Utah 84537

Drilling and Completion Matters

Texaco Exploration and Production, Inc.
David Wojahn
Drilling Engineer
4601 DTC Boulevard
Denver, Colorado 80237
(303) 793-4918
(303) 793-4000 (switchboard)
(303) 771-0866 (home)

Bureau of Land Management
Moab District
Application for Permit to Drill
On-Site Inspection Checklist

Company: Texaco Exploration & Production, Inc. Well No.: Federal 26-88

Location: Section 26, T18S, R7E SLB & M

Lease No.: Federal UTU-68532

On-Site Inspection Date: January 20, 2000

B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. Proposed route to location: *See Exhibit "B".*
- b. Location of proposed well in relation to town or other reference point: *Approximately 3.1 northwest of Orangeville, UT.*
- c. Contact the County Road Department for use of county roads. The use of Emery County roads will require an encroachment permit from the Emery County Road Department.:
N/A
- d. Plans for improvement and/or maintenance of existing roads: *N/A*
- e. Other:

2. Planned Access Roads:

- a. Location (centerline): *From the proposed Federal 27-86 wellsite, approximately 1394' FNL, 574' FEL, Section 27, T18S, R7E.*
- b. Length of new access to be constructed: *None*
- c. Length of existing roads to be upgraded: *Approximately 1600'*
- d. Maximum total disturbed width: *60'*
- e. Maximum travel surface width: *25'*
- f. Maximum grades: *10%*
- g. Turnouts: *None*
- h. Surface materials: *Native*
- i. Drainage (crowning, ditching, culverts, etc): *Roads will be crowned with bar ditches on both sides with approximately 6 culverts placed along new road.*

- j. Cattleguards: *No cattleguards will be needed, Gates will be installed if required.*
- k. Length of new and/or existing roads which lie outside the lease boundary for which a BLM right-of-way is required: *Approximately 600', see Exhibit "I".*
- l. Other:

Surface disturbance and vehicular travel will be limited to the approved location access road. Any additional area needed must be approved by the Area Manager in advance.

If a right-a-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of way grant, the prior onlease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

- 3. Location of Existing Wells - on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: *See Exhibit "B"*
- 4. Location of Production Facilities:
 - a. On-site facilities: *See Exhibit "E"*
 - b. Off-site facilities: *None*
 - c. Pipelines: *N/A*

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: *olive black*.

All site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 Colors will be as follows: *olive black*.

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 ½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4.

Production facilities on location may include a lined or unlined produced water pit. If water is produced from the well, an application must be submitted.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on A map): *All water needed for drilling will be obtained from a local municipal water source, Since this well will be primarily drilled with air, minimal water will be needed.*

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): *Private Owner.*

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Any gravel used will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The reserve pit will be located: *Inbound and along the south side of the pad.*

The reserve pit will be constructed so as not to leak, break, or allow discharge.

The reserve pit will be lined with native material unless designated otherwise by BLM officers prior to construction. Pit walls will be sloped no greater than 2 to 1.

The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

8. Ancillary Facilities: Garbage Containers and Portable Toilets

9. Well Site Layout - depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1" = 50'.

All well, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.6.

Access to the well pad will be from: *West*

The blooie line will be located: *At least 100 feet from the well head.*

To minimize the amount of fugitive dust and spray escaping from the blooie pit, the following blooie line deflection method will be employed: *Water Injection*

10. Plans for Restoration of the Surface:

The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: *Adjacent land.*

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeded, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between Sept. and Nov., or at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: *BLM-recommended mixture.*

The abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, Well name and surveyed description (township, range, section and either quarter-quarter or footage.).

Additional requirements:

11. Surface and Mineral Ownership: *Federal; Bureau of Land Management*

12. Other Information:

- a. Archeological Concerns: *None that the operator is aware of.*

The operator is responsible for informing all persons in the area who are associated

with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work That might further disturb such materials, and contact the authorized officer (AO). Within five (5) working days, the AO will inform the operator as to:

1. whether the materials appear eligible for the National Register of Historic Places;
2. the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
3. a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

- b. Threatened and Endangered Species Concerns: *None that the operator is aware of.*
- c. Wildlife Seasonal Restrictions (yes/no): *See Environmental Impact Statement (EIS)*
- d. Off Location Geophysical Testing: *N/A*
- e. Drainage crossings that require additional State or Federal approval: *None*
- f. Other:

13. Lessee's or Operator's Representative and Certification

Representative: Texaco Exploration & Production, Inc.

Name: Allen R. Davis

Title: Team Leader / Farmington Operating Unit

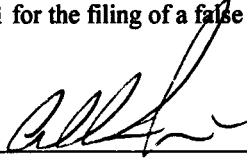
Address: 3300 No. Butler Suite 100
Farmington, New Mexico 87401

Phone No: 505-325-4397

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Texaco and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Texaco's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: _____



Date: _____

1/7/2000

Title: Team Leader

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location - Contact the Resource Area, Natural Resource Protection Specialist at least 24 hours prior to commencing construction of location.

Spud - The spud date will be reported to the Resource Area Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted the District Office within 24 hours after spudding, regardless of whether spud was made with a dry hold digger or big rig.

Daily Drilling Reports - Daily drilling reports shall detail the progress and status of the well and shall be submitted to the District Office on a weekly basis.

Monthly Reports of Operations - In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices - There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Sundry Notices and Reports on Wells: (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling suspensions - Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events - Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTLA.

Cultural Resources - If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First production - Should the well be successfully completed for production, the Assistant District Manager, Minerals Division will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Resource Area Office. The Resource Area Office shall be notified prior to the first sale.

Well Completion Report - Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analysis, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings and/or samples) will be submitted when requested by the Assistant District Manager.

Venting/Flaring of Gas - NTL-4A allows venting/flaring of gas during the initial well evaluation period not to exceed 30 days or 50 Mmcf. Venting/flaring beyond the initial test period threshold must be approved by the District Office.

Produced Water - Produced waste water may be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted to the Assistant District Manager for approval.

Off-Lease Measurement, Storage, Commingling - Prior approval must be obtained from the Assistant District Manager for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment - If the well is completed as a dry hole, plugging instructions must be obtained from the BLM, Moab District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Divisions within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

TABLE 1
NOTIFICATIONS

Notify Michael Kaminski of the Price Resource Area, at (435) 636-3646 for the following:

2 days prior to commencement of dirt work construction or reclamation;

1 day prior to spudding

50 feet prior to reaching surface and intermediate casing depths;

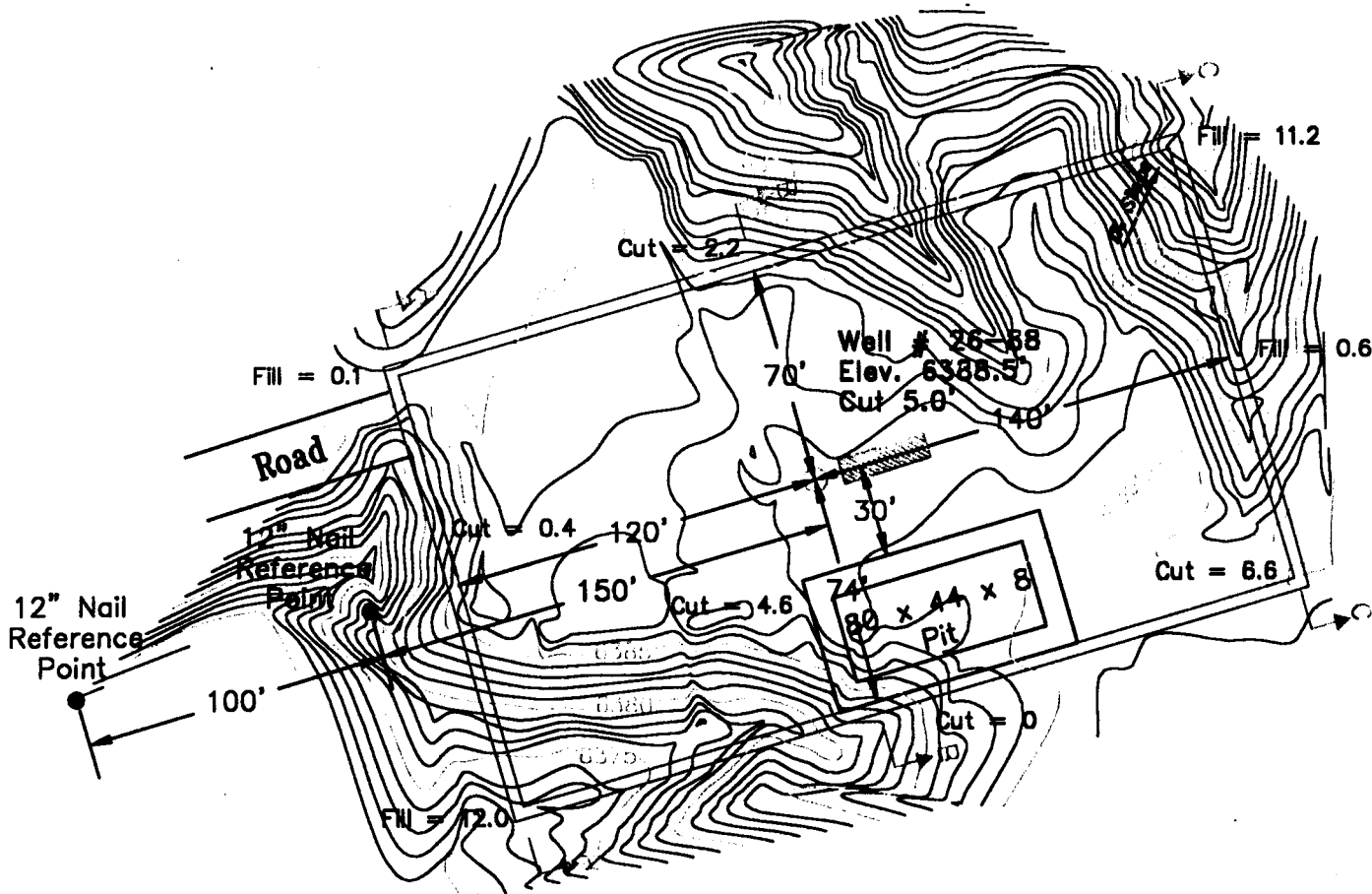
3 hours prior to testing BOPE;

12 hours prior to reaching kickoff point depth (if applicable).

If the person at the above number cannot be reached, notify the Moab District Office at (435) 259-6111. If unsuccessful, notify one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (435) 259-6111. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer	Office: (435) 259-6111
	Home: (435) 259-2214

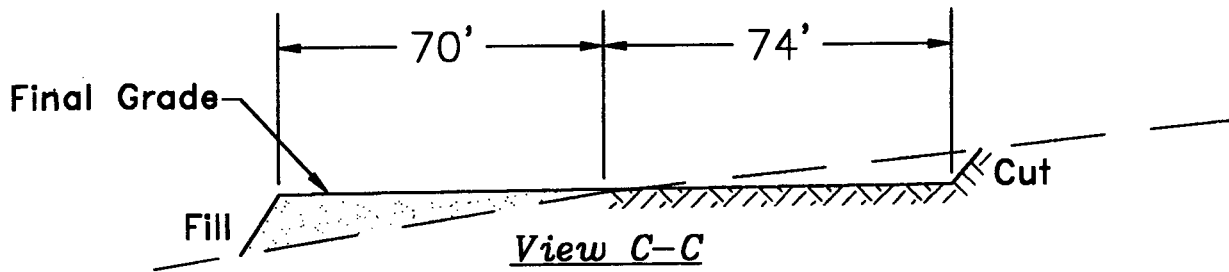


Talon Resources, Inc.
 375 South Carbon Avenue, Suite 138
 Price, Utah 84501
 Ph: 435-637-5032 ext. 711
 Fax: 435-748-5085

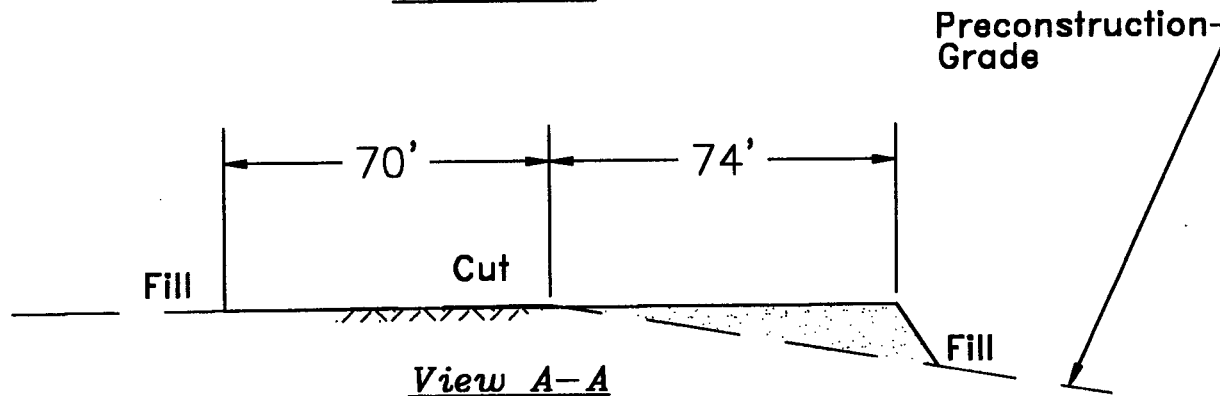
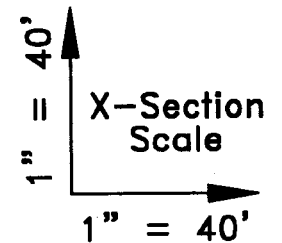
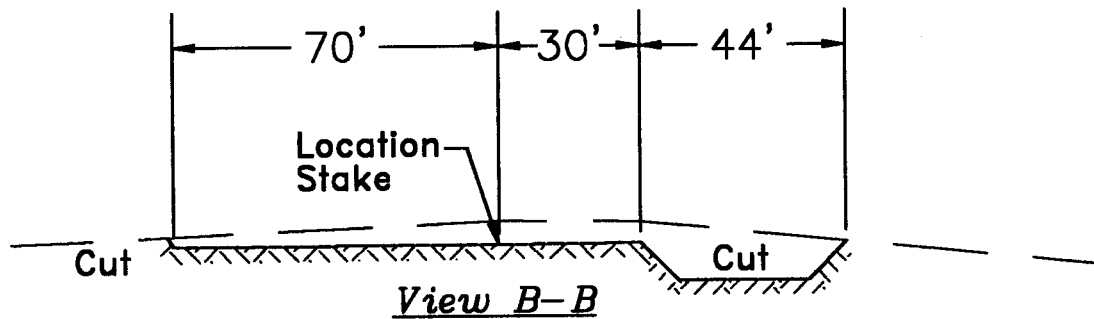
TEXACO E & P
LOCATION LAYOUT
 Section 26, T18S., R7E., S.L.B. & M.
WELL # 26-88

Drawn By: D. Robertson	Checked By: L.W.J.
Drawing No. A-2	Date: 11/22/99
	Scale: 1" = 60'
Sheet 2 of 4	Job No. 050

Elevation Ungraded Ground at Location Stake = 6388.5'
Elevation Graded Ground At Location Stake = 6383.5'




Slope - 1 1/2:1
 (Except Pit)
 Pit Slope = 1:1




Approximate Yardages

Cut	
(6") Topsoil Stripping	= 750.00 Cu. Yds.
Remaining Location	= 2491.90 Cu. Yds.
TOTAL CUT	= 3241.90 Cu. Yds.
TOTAL FILL	= 2094.20 Cu. Yds.



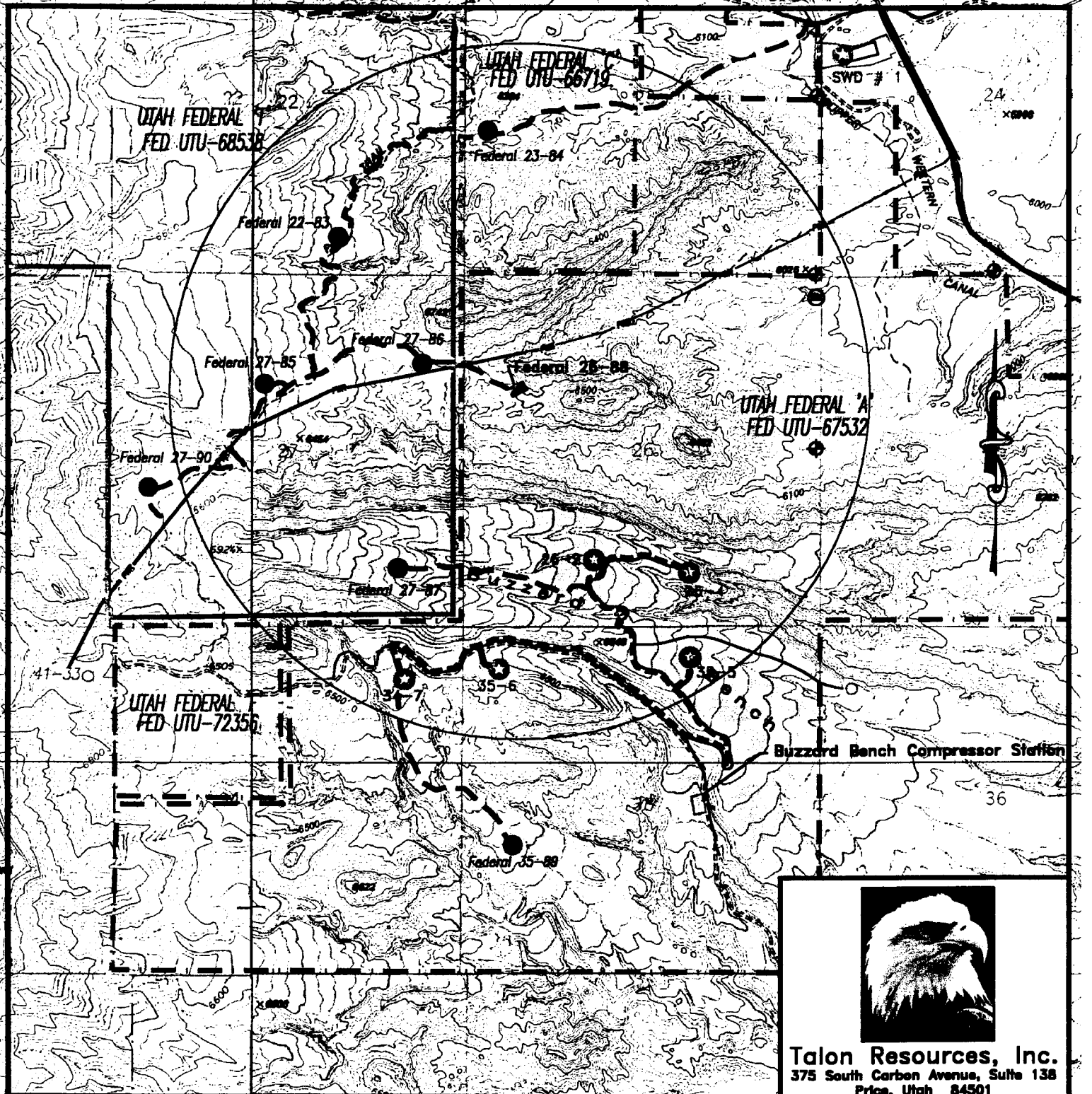
Talon Resources, Inc.
 375 South Carbon Avenue, Suite 126
 Price, Utah 84501
 Ph: 435-637-5032 ext. 711
 Fax: 435-748-5085















TEXACO E & P 

TYPICAL CROSS SECTIONS
 Section 26, T18S., R7E., S.L.B.&M.
WELL # 26-88

Drawn By: D. Robertson	Checked By: L.W.J.
Drawing No. C-1	Date: 11/22/99
	Revised: As Shown
Sheet 3 of 4	Job No. 050





Legend

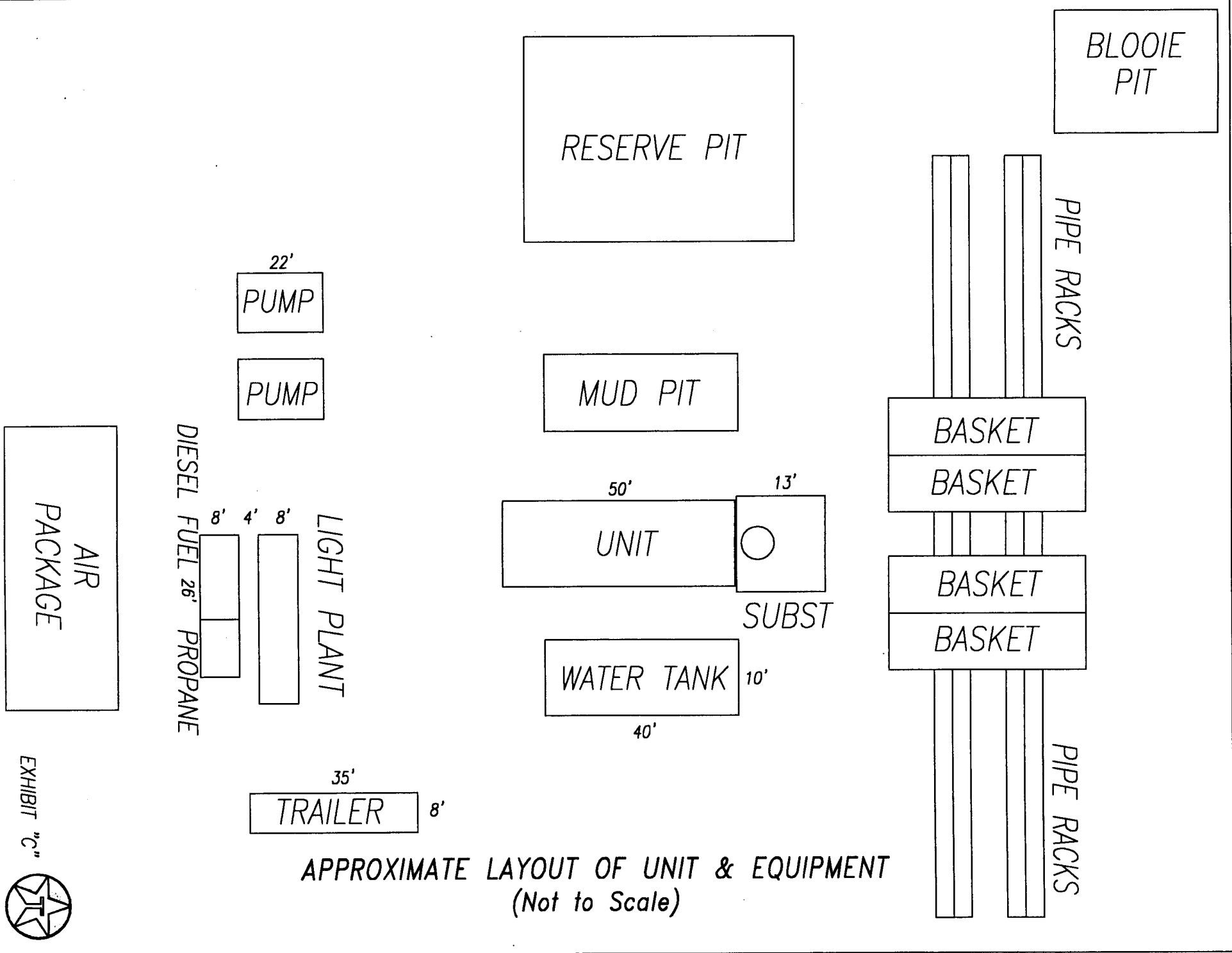
-  Teacoo Existing Well Location & Number
-  Proposed 2000 Well Location & Number
-  Proposed 1999 Well Location & Number
-  Main Travel Roads
-  Access and/or Upgraded Roads
-  Existing Power
-  Existing Gas and Water
-  Unimproved Road
-  Proposed Road, Gas, Water, & Power
-  Proposed Road
-  Proposed Gas, Water & Power
-  Proposed Power



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 138
 Price, Utah 84501
 Ph: 435-657-5032 ext. 711
 Fax: 435-748-5085

 **TEXACO** 
 EXPLORATION & PRODUCTION
 LOCATION MAP
 Section 26, T18S, R7E, S.L.B.&M.
Well # 26-88

Drawn By D. Robertson	Checked By L.W.J.
Drawing No. L-1	Date 12/13/99
	Scale 1" = 2000'
Sheet 4 of 4	Job No. 050

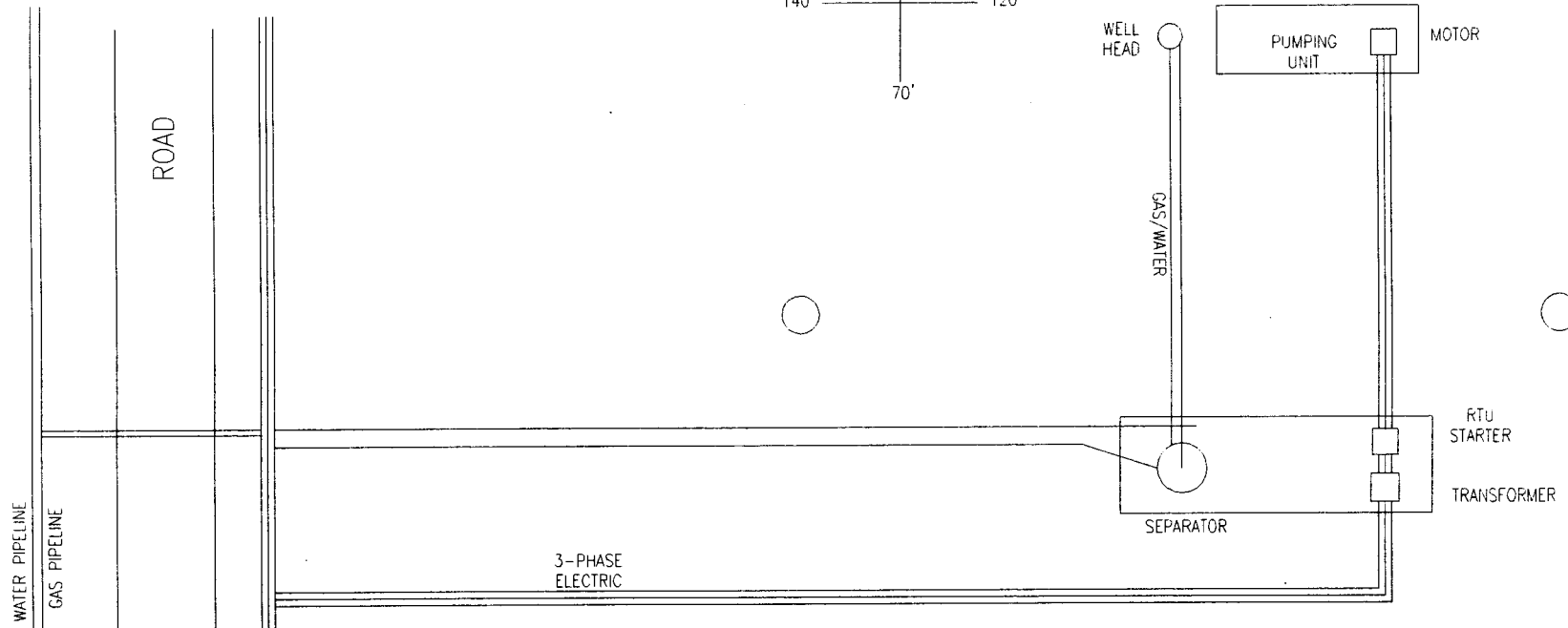
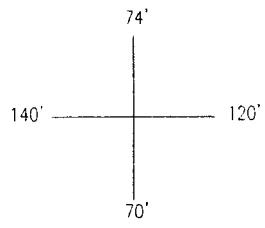


APPROXIMATE LAYOUT OF UNIT & EQUIPMENT
(Not to Scale)

EXHIBIT "C"



ANCHOR (Typ. 4 PI)

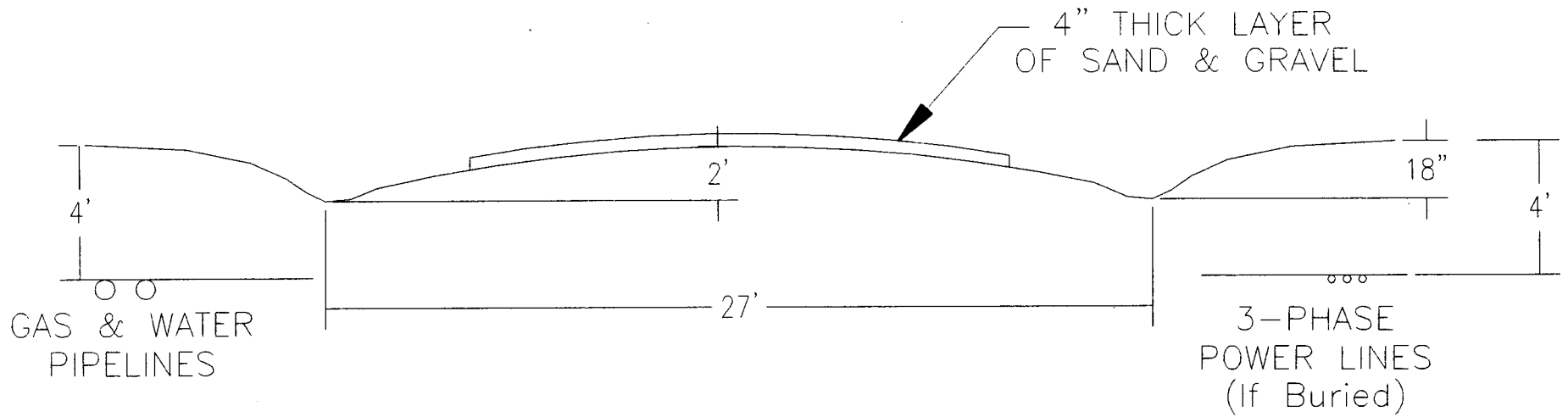


TEXACO EXPLORATION & PRODUCTION
WELL SITE LAYOUT
260' X 144'

EXHIBIT "E"



TEXACO INC.



TYPICAL ROAD CROSS-SECTION
NOT TO SCALE

EXHIBIT "F"



BOP Equipment

3000psi WP (except rotating head at 1000psi)

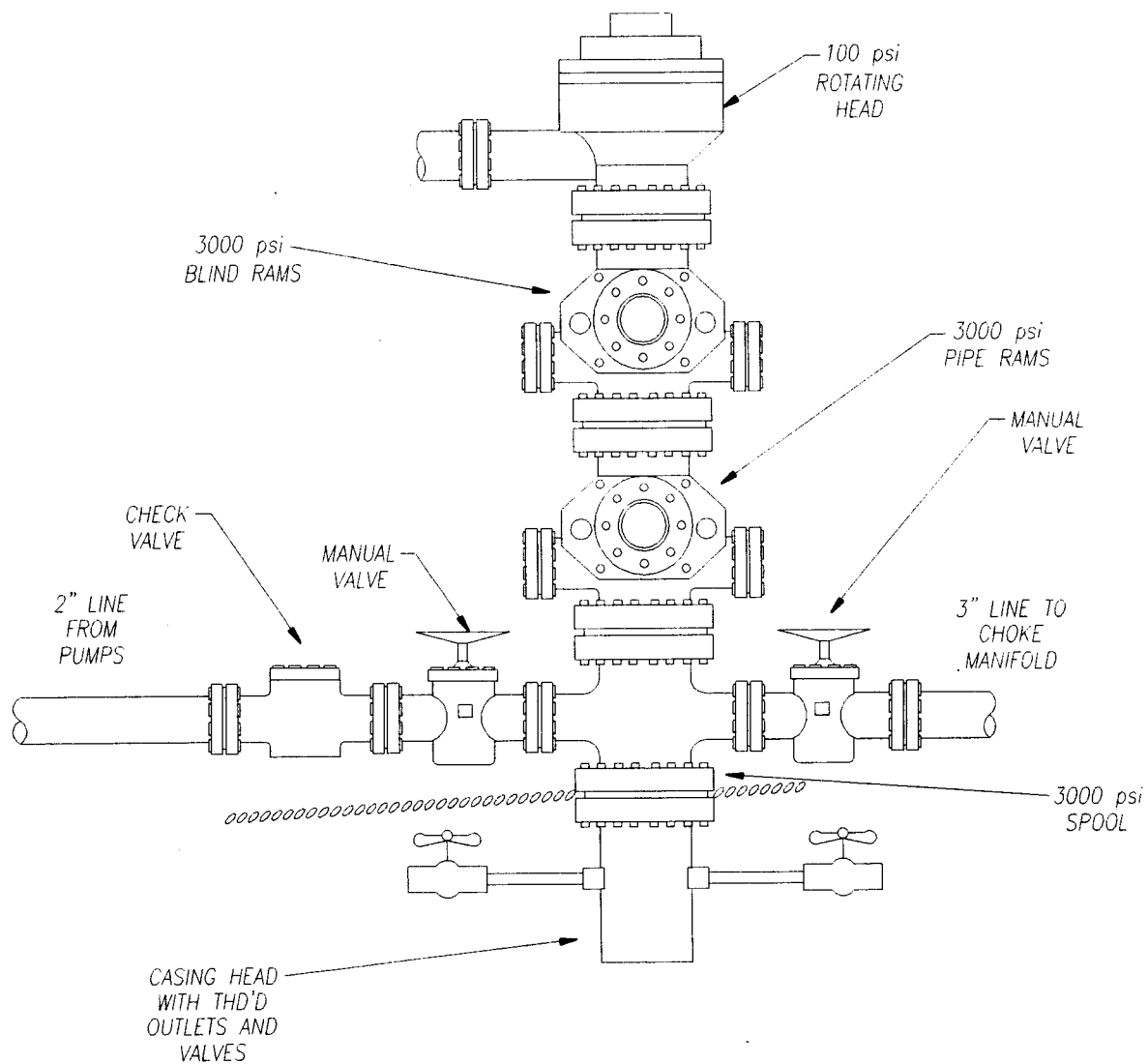


EXHIBIT "G"



CHOKE MANIFOLD

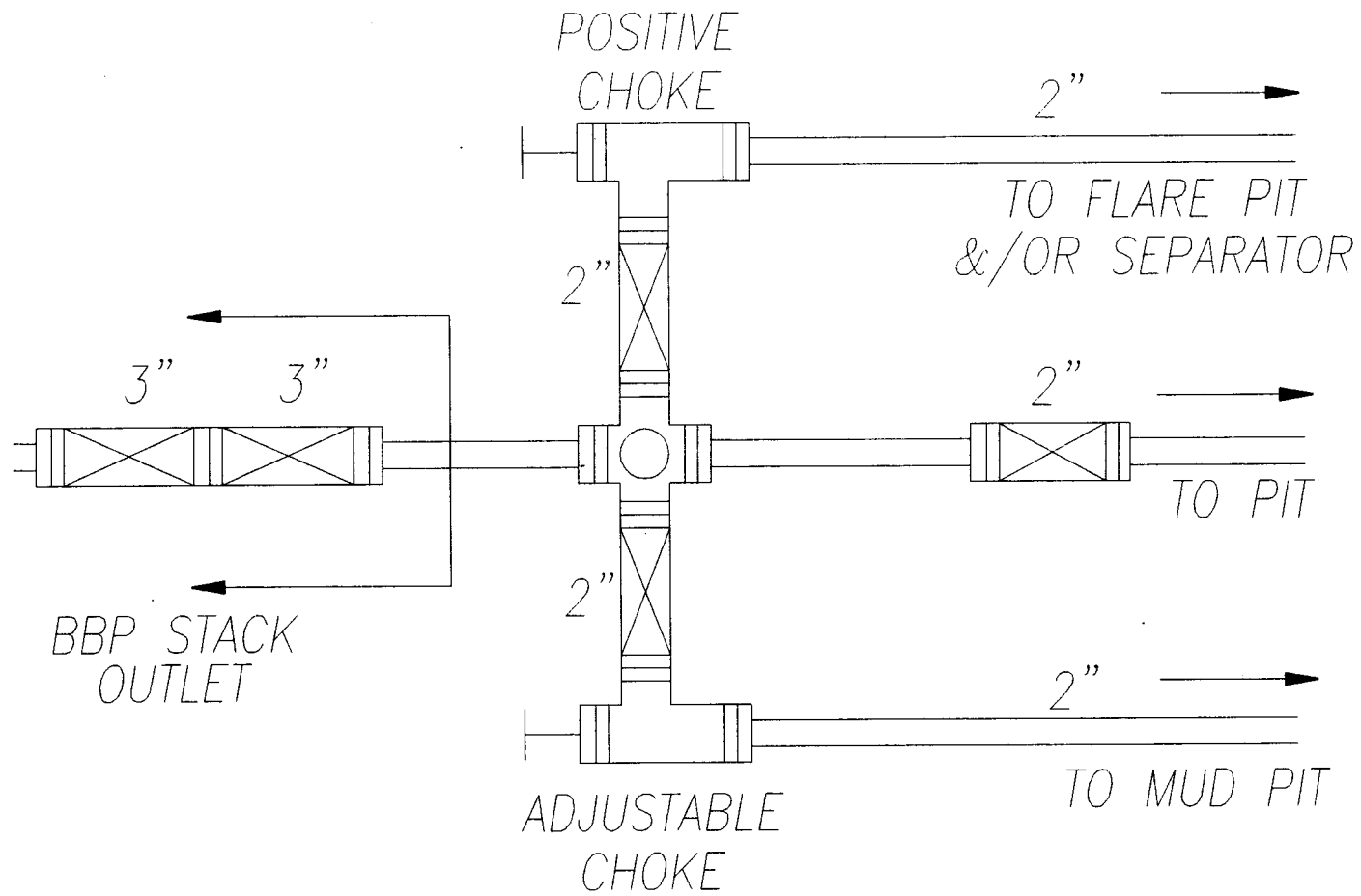
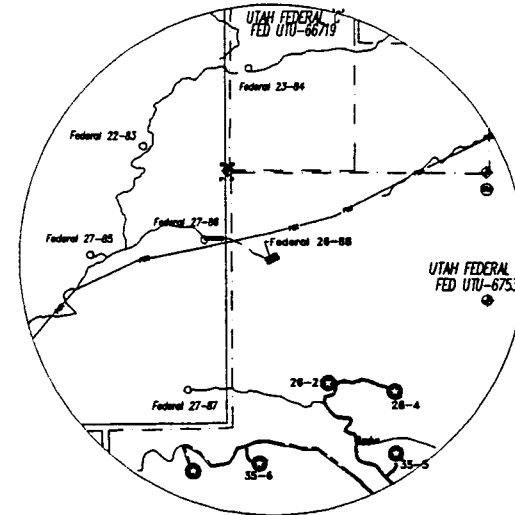
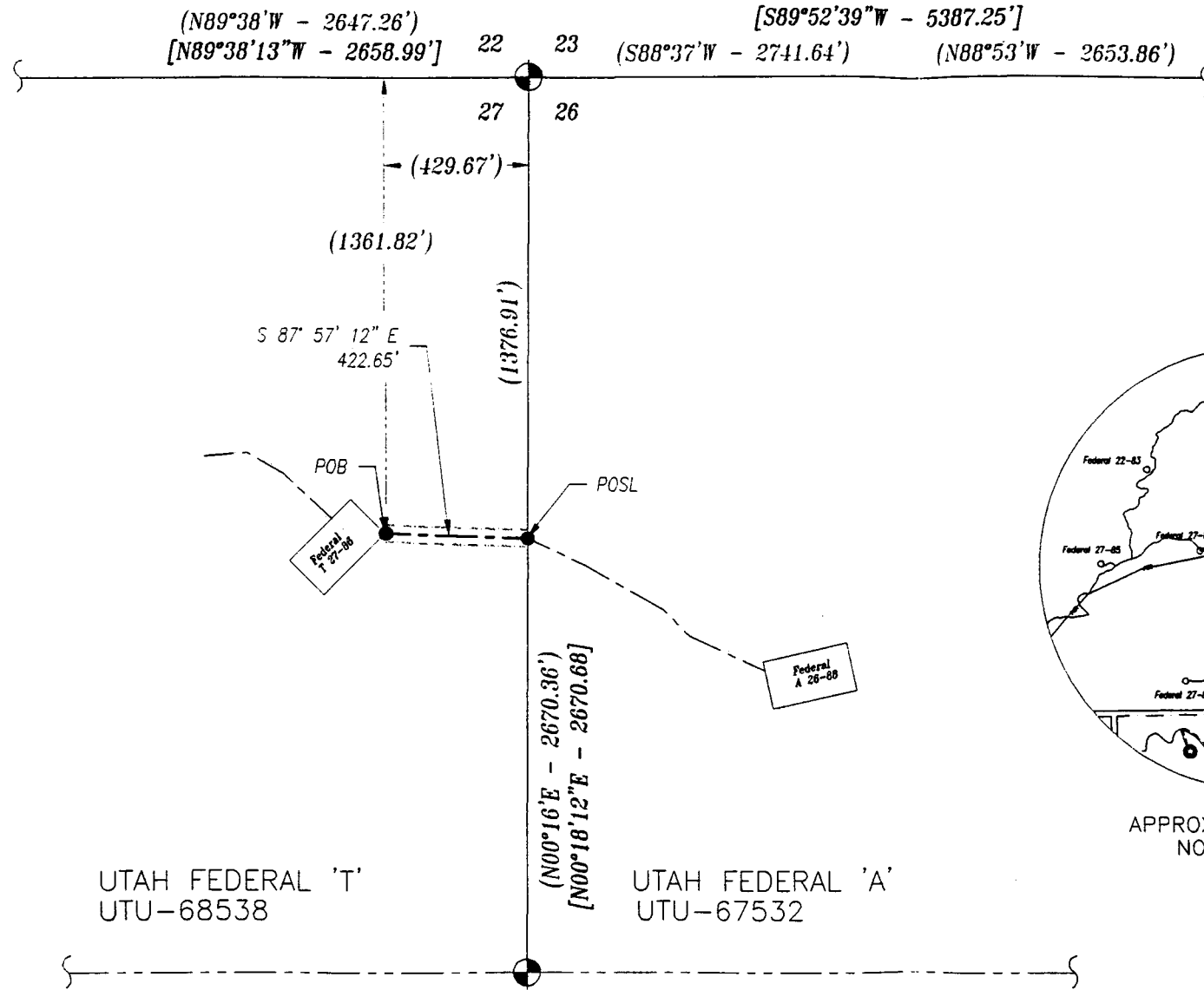


EXHIBIT "H"



THE FOLLOWING DESCRIBED PARCELS
ARE LOCATED IN EMERY COUNTY
STATE OF UTAH
SECTION 23, T18S, R7E, S.L.B.&M.



APPROXIMATE LOCATION
NOT TO SCALE

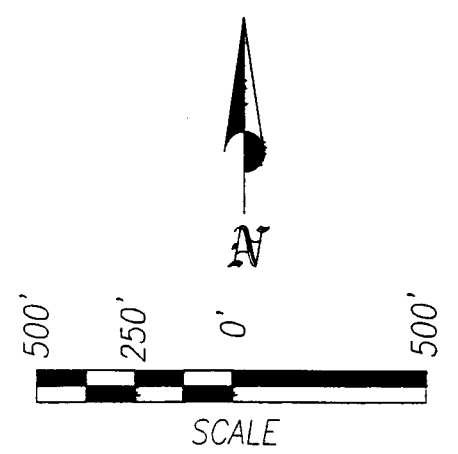
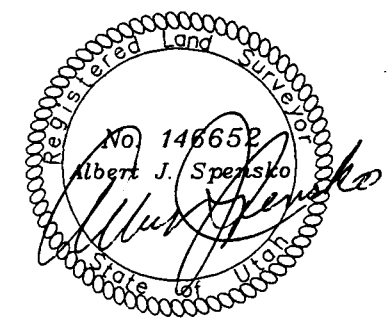
CLASS III ROAD, 3" to 8" GAS PIPELINE
4" TO 8" WATER PIPELINE, 3-PHASE OVERHEAD POWER
United States of America

A 50' PERMANENT RIGHT-OF-WAY, 25 ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE	10' ----- TEMP. USE
A 20' TEMPORARY USE PERMIT, 10' ON EACH SIDE OF THE PERMANENT RIGHT-OF-WAY	25' ----- PERM. ROW
	25' ----- PERM. ROW
	10' ----- TEMP. USE

BEGINNING AT A POINT 1361.82' SOUTH AND 429.67' WEST FROM THE NORTHEAST CORNER OF SECTION 27, T18S, R7E, S.L.B.&M.; THENCE S87°57'12"E, 422.65'; TO A POINT ON THE EAST SECTION LINE OF SECTION 27, T18S, R7E, S.L.B.&M., WHICH IS N00°18'12" E, 1376.91' FROM THE NORTHEAST CORNER OF SAID SECTION 27, ALONG ENTIRELY EXISTING ROADS.

RECEIVED
JAN 31 2000
DIVISION OF
OIL, GAS AND MINING

Surveyor's Certificate:
I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



LEGEND

—————	SECTION LINE
- - - - -	1/4 SECTION LINE
- - - - -	ROW BOUNDARY
(N00°01'02"W)	GLO
[N00°01'02"W]	GPS - SURVEY
POB	POINT OF BEGINNING
POSL	POINT ON SECTION LINE
●	SECTION CORNER FOUND

REVISIONS

DATE	BY



Talon Resources
Technical Group
375 South Carbon Ave.
Price, Utah 84501
Phone (435)637-5032 ex711
FAX (435)637-7336

TEXACO
E&P
Federal A 26-88 Right-of-Way
CORRIDOR RIGHT-OF-WAY DESCRIPTION

DRAWN BY:	J. L. / D. H.
CHECKED BY:	LWJ
DATE:	12/14/99
SCALE:	1" = 500'
JOB NO.	050
DRAWING NO.	

EXHIBIT "I"

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/31/2000

API NO. ASSIGNED: 43-015-30445

WELL NAME: FEDERAL A 26-88
 OPERATOR: TEXACO E & P INC (N5700)
 CONTACT: ALLEN DAVIS

PHONE NUMBER: 505-325-4397

PROPOSED LOCATION:

SWNW 26 180S 070E
 SURFACE: 1815 FNL 0897 FWL
 BOTTOM: 1815 FNL 0897 FWL
 EMERY
 UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1-Federal
 LEASE NUMBER: UTU-67532
 SURFACE OWNER: 1-Federal

PROPOSED FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO 0058) #Bm 2/9/00
- Potash (Y/N)
- Oil Shale (Y/N) *190 - 5 (B)
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

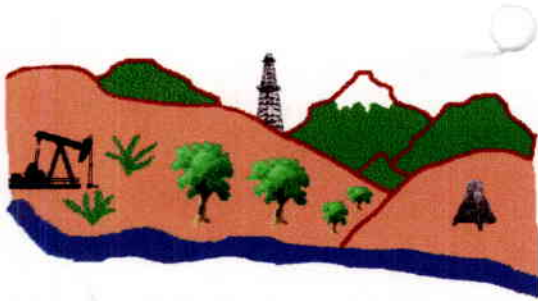
LOCATION AND SITING:

- R649-2-3. Unit _____
- R649-3-2. General
Siting: _____
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 245-1 (1/607)
Eff Date: 7-7-99
Siting: 400' fr. Dir. Unit Boundary E. 920' between wells.
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

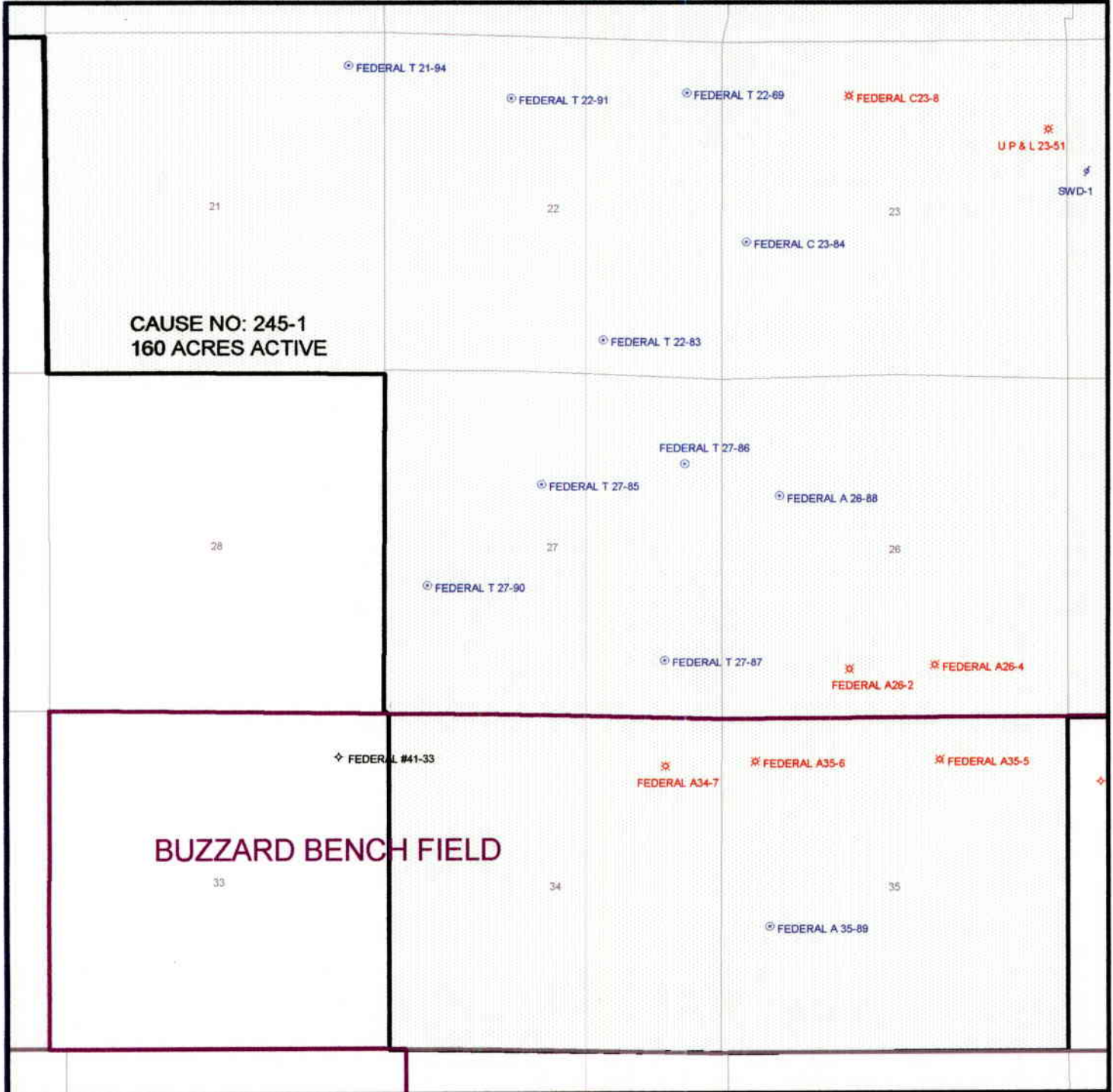
① FEDERAL APPROVAL



Utah Oil Gas and Mining

Serving the Industry, Protecting the Environment

OPERATOR: TEXACO E&P INC.. (N5700)
FIELD: UNDESIGNATED (002) BUZZARD BENCH (132)
S EC. 21, 22, 23, 26,27, 35, T18S, R7 E,
COUNTY: EMERY CAUSE: 245-1 160 ACRES



PREPARED
DATE: 7-Feb-2000



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 9, 2000

Texaco Exploration & Production, Inc.
3300 North Butler
Farmington, New Mexico 87401

Re: Federal A 26-88 Well, 1815' FNL, 897' FWL, SW NW, Sec. 26, T. 18 S, R. 7 E,
Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30445.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

jb

Enclosures

cc: Emery County Assessor
Bureau of Land Management, Moab District Office

Operator: Texaco E&P Inc.

Well Name & Number: Federal A 26-88

API Number: 43-015-30445

Lease: UTU-67532

Location: SW NW **Sec.** 26 **T.** 18 S. **R.** 7 E.

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza at (801)538-5334.

3. **Reporting Requirements**

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. **State approval of this well does not supersede the required Federal Approval which must be obtained prior to drilling.**



**Texaco Exploration
and Production Inc.**
Denver Region

3300 North Butler
Farmington, NM 87401
505 325-4397

February 9, 2000

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
Ms. Lisha Cordova
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED

FEB 14 2000

DIVISION OF
OIL, GAS AND MINING

Re: **Bond Coverage
Application for Permit to Drill**

WELL	SECTION	RANGE	TOWNSHIP	COUNTY	STATE
Utah Fed "T" 22-69	22	18S	7E	Emery	Utah
Utah Fed "T" 22-83	22	18S	7E	Emery	Utah
Utah Fed "C" 23-84	23	18S	7E	Emery	Utah
Utah Fed "T" 27-85	27	18S	7E	Emery	Utah
Utah Fed "T" 27-86	27	18S	7E	Emery	Utah
Utah Fed "T" 27-87	27	18S	7E	Emery	Utah
Utah Fed "A" 26-88*	26	18S	7E	Emery	Utah
Utah Fed "A" 35-89	35	18S	7E	Emery	Utah
Utah Fed "T" 27-90	27	18S	7E	Emery	Utah
Utah Fed "T" 22-91	22	18S	7E	Emery	Utah
Utah Fed "P" 3-92	3	18S	7E	Emery	Utah
Utah Fed "P" 3-93	3	18S	7E	Emery	Utah
Utah Fed "T" 21-94	21	18S	7E	Emery	Utah

Dear Lisha:

The Bond Coverage for the above referenced wells is provided by U.S. Dept. of Interior Federal Oil & Gas Lease Bond No. 5858552 and State of Utah Bond No.s 5858501 & 5858502 issued by General Insurance Company of America.

Please accept this letter as Texaco Exploration and Production Incorporated's written request for confidential treatment of all information contained in and pertaining to these permit applications, if said information is eligible for such consideration.

Thank you very much for your timely consideration of these applications. Please feel free to contact me at the above number (ext. 12) if you have any questions.

Sincerely,

Richard Carr
Texaco E. & P. Inc.
Farmington Operating Unit

RNC/rnc

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas

2. Name of Operator
Texaco Exploration & Production, Inc.

3. Address and Telephone No.
3300 N. Butler, Suite 100, Farmington, New Mexico 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1815' FNL, 897' FWL
SW/4 NW/4, Section 26, T18S, R7E, SLB&M

CONFIDENTIAL

5. Lease Designation and Serial No.	UTU-67532
6. If Indian, Allottee or Tribe Name	N/A
7. If Unit or CA, Agreement Designation	N/A
8. Well Name and No.	Federal A 26-88
9. API Well No.	43-015-30445
10. Field and Pool, or Exploratory Area	Undesignated
11. County or Parish, State	Emery County, Utah

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Change of Name	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Transmission Line Information	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please include the following information with the previously submitted Application for Permit to Drill (all sizes and lengths are approximate based on information available at this time):

The Gas Pipeline will be 3" to 8" in diameter, buried at a depth of 4', and travel 1,600' along the proposed access road.

The Water Pipeline will be 4" to 8" in diameter, buried at a depth of 4', and travel 1,600' within the same trench as the gas pipeline.

The 3-Phase Power Line will be overhead, opposite the pipelines, and travel 1,600' along the proposed access road.

RECEIVED

FEB 17 2000

14. I hereby certify that the foregoing is true and correct

Signed Ron With Title PRODUCTION SUPERVISOR Date 2/14/00

DIVISION OF
OIL, GAS AND MINING

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



**Texaco Exploration
and Production Inc.**
Denver Region

3300 North Butler
Farmington, NM 87401
505 325-4397

January 15, 2001

Ms. Lisha Cordova
State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

CONFIDENTIAL

**Re: Application for Permit to Drill
Permit Extension**

WELL	APPROVED	SEC	RNGE	TWN	COUNTY	STATE	
43-015-30445 26-88	2/9/00	26	18S	7E	Emery	Utah	UTH-67532
43-015-30455 27-86	2/9/00	27	18S	7E	Emery	Utah	UTH-67538
43-015-30452 22-83	2/9/00	22	18S	7E	Emery	Utah	"
43-015-30447 23-84	2/9/00	23	18S	7E	Emery	Utah	UTH-66719
43-015-30453 22-91	2/9/00	22	18S	7E	Emery	Utah	UTH-68538
43-015-30448 3-92	2/9/00	3	18S	7E	Emery	Utah	UTH-68535
43-015-30449 3-93	2/9/00	3	18S	7E	Emery	Utah	"

Dear Ms. Cordova:

The above referenced wells received state drilling permits in February 2000. The drilling and completion of these wells did not occur and will be deferred to this year. Therefore Texaco Exploration and Production, Inc. respectfully requests a one-year drilling permit extension for the above referenced wells.

Please accept this letter as Texaco Exploration and Production Incorporated's written request for confidential treatment of all information contained in and pertaining to these permit applications, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this request. Please feel free to contact Roger Johnson (Ext. 25) or myself (Ext. 11) if you have any questions.

Sincerely,

Ian M. Kephart
Ferron Production Engineer

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 01-25-01

By:

01-25-01
CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Texaco Exploration and Production, Inc.

3. ADDRESS AND TELEPHONE NO.
 3300 North Butler, Farmington, NM 87401; 505-325-4397

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 1815' FNL, 897' FWL
 At proposed prod. zone: 1815' FNL, 897' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 3.1 miles northwest of Orangeville, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 897'
 16. NO. OF ACRES IN LEASE 2451.97
 17. NO. OF ACRES ASSIGNED TO THIS WELL 160 acres

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2700'
 19. PROPOSED DEPTH 3275'
 20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6389' GR
 22. APPROX. DATE WORK WILL START* April 2000

5. LEASE DESIGNATION AND SERIAL NO.
 UTU-67532

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 N/A

8. FARM OR LEASE NAME, WELL NO.
 Federal A 26-88

9. API WELL NO.
 43-015-30445

10. FIELD AND POOL, OR WILDCAT
 Undesignated

11. SEC., T., R., M., OR BLK.
 SW/4 NW/4, Section 26, T18S, R7E, SLB&M

12. COUNTY OR PARISH
 Emery

13. STATE
 Utah

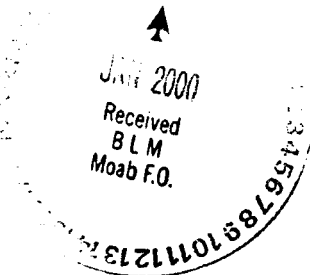
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8" H-40 ST&C	36	300'	180 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane flakes
8-3/4"	7" N-80 LT&C	26	3275'	75 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes

RECEIVED

MAY 29 2001

DIVISION OF
OIL, GAS AND MINING



FLARING OR VENTING OF
THIS IS SUBJECT TO NTL 4-A

CONDITIONS OF APPROVAL ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE FARMINGTON O.U. TEAM LEADER DATE 1/7/2000

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY /S/ WILLIAM C. STRINGER TITLE Assistant Field Manager, DATE MAY 23 2001
Division of Resources

*See Instructions On Reverse Side

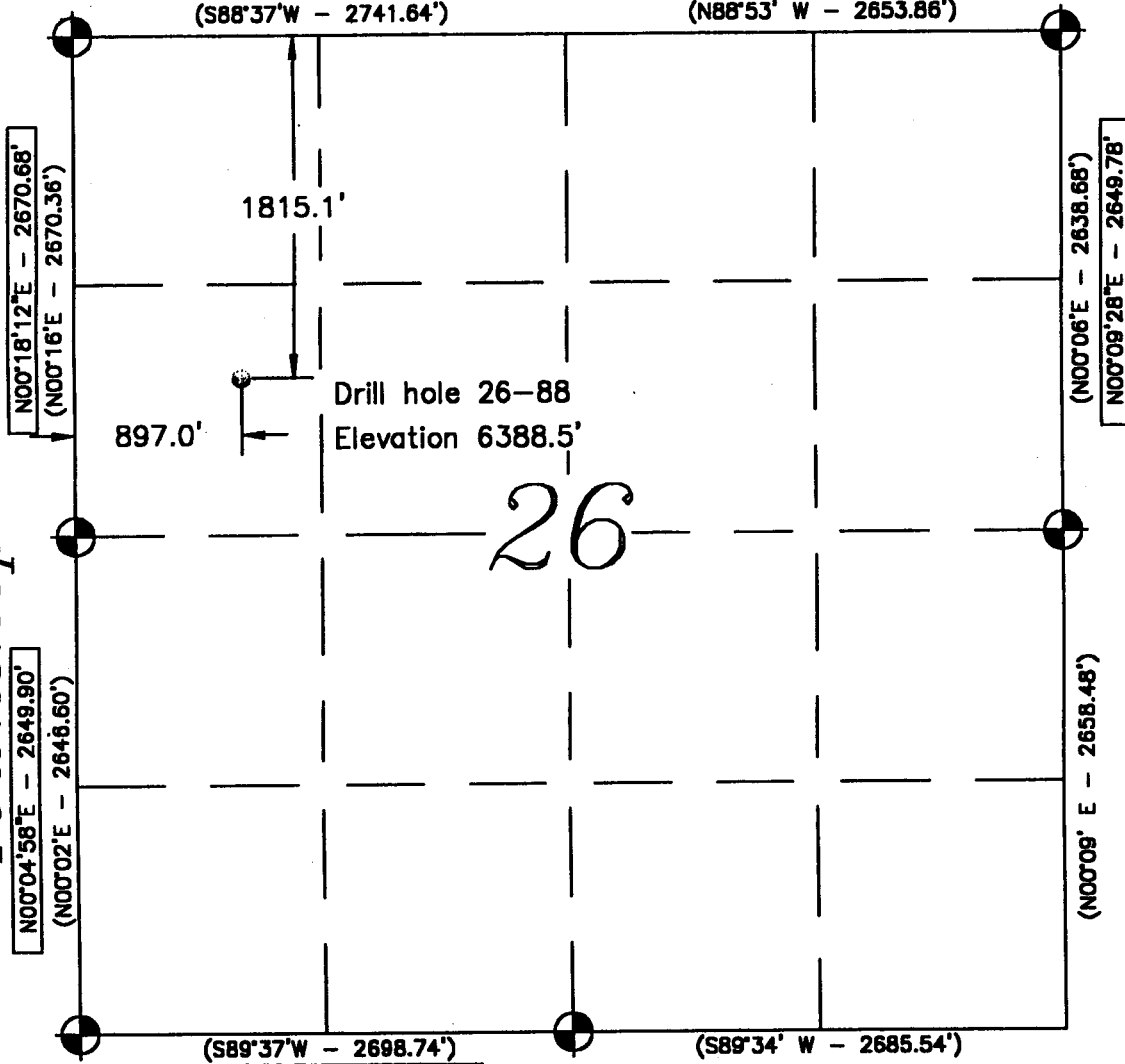
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

CC: Price Field Office

Range 7 East

Township 18 South

S89°52'39"W - 5387.25'
 (S88°37'W - 2741.64') (N88°53' W - 2653.86')



- Legend**
- Drill Hole Location
 - ⊙ Brass Cap (Found)
 - Brass Cap (Searched for, but not found)
 - △ Calculated Corner
 - () GLO
 - GPS Measured

Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office or Carbon County. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

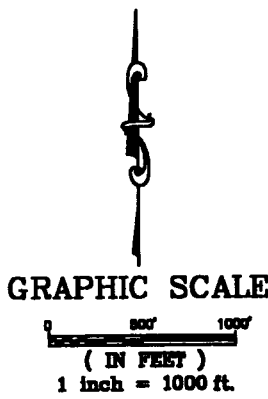
Basis of Elevation of 6006.86' being a Utah State Engineer's benchmark located between Section 25 and Section 26, T18S, R9E, Salt Lake Base & Meridian, 350' South of the Northwest Corner of Section 25, Township 18 South, Range 7 East.

Description of Location:

Proposed Drill Hole located in the SW1/4 NW1/4 of Section 26, T18S, R7E, SLB&M, being 897.0' East and 1815.1' South from the Northwest Section Corner of Section 26, T18S, R7E, Salt Lake Base & Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 126
 Price, Utah 84501
 Ph: 435-637-5032 ext. 711
 Fax: 435-748-3085

TEXACO E & P
WELL # 26-88
 Section 26, T18S., R7E., S.L.B.&M.
 Emery County, Utah

Drawn by D. Robertson	Checked by L.W.J.
Drawing No. A-1	Date 11/22/99
	Scale 1" = 1000'
Sheet 1 of 4	Job No. 050

Texaco Exploration & Production, Inc.
Federal A 26-88
Lease U-67532
SWNW Section 26, T18S, R7E
Emery County, Utah

A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION, from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Texaco Exploration & Production, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by CO0058 (Principal - Texaco Exploration & Production, Inc.) via surety consent as provided for in 43 CFR § 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR § 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR § 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

1. The proposed BOP system is in a 2M configuration. Although components of the system are rated to 3000 psi, testing to the requirements of a 2M system will be sufficient.
2. The choke manifold schematic does not clearly depict a pressure gauge. A pressure gauge must be installed on the choke manifold (preferably at the cross), and a valve capable of isolating the gauge from manifold pressure must be in-place.
3. The requirements for air drilling, found in Onshore Oil and Gas Order No. 2, part III, E (Special Drilling Operations), shall be followed. This section requires, at a minimum, the use of the following equipment not mentioned in the application:
 - Spark arresters
 - Blooiie line discharge at least 100 feet from wellbore
 - Straight blooiie line
 - Deduster equipment\
 - Float valve above bit
 - Automatic igniter on the blooiie line
4. A cement bond log (CBL) or other appropriate tool shall be used to determine the top-of-cement behind the production casing. (We suggest you review your production casing cement design to ensure that your anticipated top-of-cement (TOC) is indeed where you want it—our calculations result in a TOC well below your estimation).
5. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining is required before conducting any surface disturbing activities.

SURFACE USE

1. The following appendices are attached for your reference. They are to be followed as conditions of approval:
 - Table A-1, Seed Mixture for Green Strip Areas
 - Table A-2, Seed Mixture for Final Reclamation, Pinyon-Juniper Areas
 - EMP 16 & 17, Winter Seasonal Restriction on Critical & High Priority Winter Range
 - EMP 21, Surface Disturbance Mitigation for Critical and High Priority Winter Range
2. Whether the mud pit shall be lined will be determined at the time of construction.
3. Within six months of installation, surface structures shall be painted in the following flat, earth tone color: Olive Black (5W A 20-6). This Fuller O'Brien color is for reference only. Any brand of paint may be used provided the colors match. Any facilities that must be painted to comply with OSHA standards are exempt.

GENERAL CONSTRUCTION

1. Operator shall contact the Price BLM Office at least forty-eight hours prior to the anticipated start of construction and/or any surface disturbing activities. The BLM may require and schedule a preconstruction conference with the operator prior to the operator commencing construction and/or surface disturbing activities. The operator and the operator's contractor, or agents involved with construction and/or any surface disturbing activities associated with the project, shall attend this conference to review the Conditions of Approval and plan of development. The operator's inspector will be designated at the pre-drill conference, and is to be given an approved copy of all maps, permits and conditions of approval before the start of construction. The BLM will also designate a representative for the project at the preconstruction conference.
2. The operator shall designate a representative(s) who shall have the authority to act upon and to implement instructions from the BLM. The operator's representative shall be available for communication with the BLM within a reasonable time when construction or other surface disturbing activities are underway.
3. Any cultural and/or paleontological resource (historic or prehistoric site or object)

discovered by the operator, or any person working on his behalf, on public land is to be immediately reported to the Price BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Price BLM Office. An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.

4. During project construction, surface disturbance and vehicle travel shall be limited to the approved location and access routes. Any additional area needed must be approved by the Price BLM Office prior to use.
5. The operator must provide a trash cage for the collection and containment of all trash. The trash shall be disposed in an authorized landfill. The location and access roads shall be kept litter free.
6. Vegetation removal necessitated by construction shall be confined to the limits of actual construction. Removed vegetation will be stockpiled for use in reclamation or removed from the construction site at the direction of the BLM.
7. Prior to surface disturbance, topsoil is to be separately removed and segregated from other material. Topsoil depth will be decided onsite by BLM. If the topsoil is less than 6 inches, a 6-inch layer that includes the A horizon and the unconsolidated material immediately below the A horizon shall be removed and the mixture segregated and redistributed as the surface soil layer.

Generally topsoil shall be stored within the pad site or adjacent to access roads. The company in consultation with BLM shall determine stockpile locations and dimensions at the onsite. If the topsoil stockpiles will not be redistributed for a period in excess of one (1) year, the stockpiles are to be seeded with seed mixture Pinyon-Juniper (see attached).

ROAD and PIPELINE CONSTRUCTION

8. Operator shall provide an inspector under the direction of a registered professional engineer (PE) at all times during road construction. A PE shall certify (statement with PE stamp) that the road was constructed to the required Bureau of Land Management (BLM) road standards.
9. Road construction or routine maintenance activities are to be performed during periods when the soil can adequately support construction equipment. If such

equipment creates ruts more than 6 inches deep, the soil is deemed too wet to adequately support construction equipment.

10. The operator is responsible for maintenance of all roads authorized through the lease or a right-of-way. Construction and maintenance shall comply with Class II or III Road Standards as described in BLM Manual Section 9113 and the Moab District Road Standards, except as modified by BLM. Maintenance may include but is not limited to grading, applying gravel, snow removal, ditch cleaning, headcut restoration/prevention.
11. Topsoil from access roads and pipelines is to be wind rowed along the uphill side of the road or stored in an approved manner. When the road and pipeline is rehabilitated, this soil will then be used as a top coating for the seed bed.
12. Erosion-control structures such as water bars, diversion channels, and terraces will be constructed to divert water and reduce soil erosion on the disturbed area. Road ditch turnouts shall be equipped with energy dissipaters as needed to avoid erosion. Where roads interrupt overland sheet-flow and convert this runoff to channel flow, ditch turnouts shall be designed to reconvert channel flow to sheet flow. Rock energy dissipaters and gravel dispersion fans may be used, or any other design which would accomplish the desired reconversion of flow regime. As necessary cut banks, road drainage, and road crossings shall be armored or otherwise engineered to prevent head-cutting.
- 13 This permit will not cover electric power to the wells. A separate permit will be required when Texaco is sure of its plans.

PAD CONSTRUCTION

14. During the construction of the drill pad, suitable topsoil material is to be stripped and conserved in a stockpile on the pad. If stockpiles are to remain for more than a year, they shall be seeded with the seed mixture Pinyon-Juniper (see attached).
15. Generally, drill pads are to be designed to prevent overland flow of water from entering or leaving the site. The pad is to be sloped to drain spills and water into the reserve pit. The drill pad shall be designed to disperse diverted overland flow and to regulate flow velocity so as to prevent or minimize erosion. Well pad diversion outlets shall be equipped with rock energy brakes and gravel-bedded dispersion fans.

REHABILITATION PROCEDURES

Site Preparation

16. The entire roadbed should be obliterated and brought back to the approximate original contour. Drainage control is to be reestablished as necessary. All areas affected by road construction are to be recontoured to blend in with the existing topography. All berms are to be removed unless determined to be beneficial by BLM. In recontouring the disturbed areas, care should be taken to not disturb additional vegetation.

Seedbed Preparation

17. An adequate seedbed should be prepared for all sites to be seeded. Areas to be revegetated should be chiseled or disked to a depth of at least 12 inches unless restrained by bedrock.
18. Ripping of fill materials should be completed by a bulldozer equipped with single or a twin set of ripper shanks. Ripping should be done on 4-foot centers to a depth of 12 inches. The process should be repeated until the compacted area is loose and friable, then shall be followed by final grading. Seedbed preparation will be considered complete when the soil surface is completely roughened and the number of rocks (if present) on the site is sufficient to cause the site to match the surrounding terrain.
19. After final grading, the stockpiled topsoil shall be spread evenly across the disturbed area.

Fertilization

20. Commercial fertilizer with a formula of 16-16-8 is to be applied at a rate of 200 pounds per acre to the site. The rate may be adjusted depending on soil.
21. Fertilizer is to be applied not more than 48 hours before seeding, and shall be cultivated into the upper 3 inches of soil.
22. Fertilizer is to be broadcast over the soil using hand-operated "cyclone-type" seeders or rotary broadcast equipment attached to construction or revegetation machinery as appropriate to slope. All equipment should be equipped with a metering device. Fertilizer application is to take place before the final seeding preparation treatment. Fertilizer broadcasting operations should not be conducted when wind velocities would interfere with even distribution of the material.

Mulching

23. When it is time to reclaim this location, the Price BLM Office will determine whether it will be necessary to use mulch in the reclamation process. The type of mulch should meet the following requirements: Wood cellulose fiber shall be natural or cooked, shall disperse readily in water, and shall be nontoxic. Mulch shall be thermally produced and air dried. The homogeneous slurry or mixture shall be capable of application with power spray equipment. A colored dye that is noninjurious to plant growth may be used when specified. Wood cellulose fiber is to be packaged in new, labeled containers. A minimum application of 1500 pounds per acre shall be applied. A suitable tackifier shall be applied with the mulch at a rate of 60 to 80 pounds per acre.

An alternative method of mulching on small sites would be the application of straw or hay mulch at a rate of 2000 pounds per acre. Hay or straw shall be certified weed free. Following the application of straw or hay, crimping shall occur to ensure retention.

Reseeding

24. All disturbed areas are to be seeded with the seed mixture required by the BLM. The seed mixture(s) shall be planted in the fall of the year (Sept-Nov), in the amounts specified in pounds of pure live seed (PLS)/acre. There shall be no noxious weed seed in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within 12 months prior to planting. Commercial seed will be either certified or registered seed. The seed mixture container shall be tagged in accordance with State law(s) and available for inspection by the BLM. Seed is to be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area. (Smaller/heavier seeds tend to drop to the bottom of the drill and are planted first. Appropriate measures should be taken to ensure this does not occur.) Where drilling is not possible, seed is to be broadcast and the area raked or chained to cover the seed. Woody species with seeds that are too large for the drill will be broadcast. When broadcasting the seed, the pounds per acre noted below are to be increased by 50 percent. Reseeding may be required if a satisfactory stand is not established to the surface rights owner's specifications. Evaluation of the seeding's success will not be made before completion of the second growing season after the vegetation becomes established. The Price BLM Office is to be notified a minimum of seven days before seeding a project.
25. The disturbed areas for the road and pipeline must be seeded in the fall of the year, immediately after the topsoil is replaced. The prescribed seed mixture is Pinyon-Juniper (see attached).

General

26. Prior to the use of insecticides, herbicides, fungicides, rodenticides and other similar substances, the operator must obtain from BLM, approval of a written plan. The plan must describe the type and quantity of material to be used, the pest to be controlled, the method of application, the location for storage and disposal of containers, and other information that BLM may require. A pesticide may be used only in accordance with its registered uses and within other agency limitations. Pesticides must not be permanently stored on public lands.

The following seed mixture would be planted along service road borrow ditches, around the edges of drill pads with a production well, and surrounding other production and maintenance facilities. The purpose for this is to provide a "green strip" buffer to minimize fire hazards and prevent invasion and establishment of noxious weeds in areas that will receive continued disturbance for the life of these areas.

Table A-1

Common Plant Name	Scientific Name	Pounds per acre (PLS)
Forage kochia	<i>Kochia prostrata</i>	2
Wyoming big sagebrush	<i>Artemisia tridentata wyomingensis</i> var. Gordon Creek	1
Douglas low rabbitbrush	<i>Chrysothamnus viscidiflorus</i>	1
TOTAL		4

The following seed mixture is for the area that would receive final reclamation. Areas would be planted to protect them from soil erosion and to restore forage production.

Table A-2

Common Plant Name	Scientific Name	Pounds per acre (PLS) ¹
Pinyon Juniper Areas		
<i>Grasses</i>		
Thickspike wheatgrass	<i>Elymus lanceolatus</i>	1.5
Intermediate wheatgrass	<i>Elytrigia intermedia</i>	1.5
Squirreltail	<i>Elymus elymoides</i>	2
Crested wheatgrass	<i>Agropyron desertorum</i>	2
<i>Forbs</i>		
Lewis flax	<i>Linum perenne lewisii</i>	1
Palmer penstemon	<i>Penstemon palmerii</i>	1
<i>Shrubs</i>		
Forage kochia	<i>Kochia prostrata</i>	2
Fourwing saltbrush	<i>Atriplex canescense</i>	2
Wyoming big sagebrush	<i>Artemesia tridentata wyomingensis</i> var. Gordon Creek	1
Antelope bitterbrush	<i>Purshia tridentata</i>	1
TOTAL		15

1. Seeding rate is listed as pounds per acre of pure live seed (PLS) drilled. Rate is increased by 50 percent if broadcast seeded.

Formula: pure live seed (PLS) = % seed purity x % seed germination

FERRON NATURAL GAS PROJECT AREA

PROPONENT: _____ **WELL #:** 26-88

EPM 16 & 17: WINTER SEASONAL RESTRICTION (DECEMBER 1 to APRIL 15) ON CRUCIAL AND HIGH PRIORITY WINTER RANGE.

Pg 1 of 1

Restrictions on Construction Phase Activity: Prohibit construction phase activity, described below, on big game high value and critical winter range during the period (December 1 - April 15) without regard for land ownership.

This condition would not apply to normal maintenance and operation of producing wells, described below. On nonfederal lands (where the federal government does not have either surface or subsurface ownership) the Companies would be allowed to conduct construction phase activity if needed to avoid breach of contract or loss of lease rights. In the event construction phase activity proceeds into the winter closure period on non federal interest lands, Companies would make available appropriate documentation to UDWR, upon request.

Construction Phase Activity: Construction phase activity is considered to include all work associated with initial drilling and construction of facilities through completion, including installation of pumping equipment, connection with ancillary facilities and tie-in with pipelines necessary for product delivery.

Companies would not be allowed to initiate construction activity unless it is reasonable to believe that such work can be finished to a logical stopping point prior to December 1 of that year. Specific activities considered to be covered by the seasonal closure include all heavy equipment operation including but not limited to the following:

- Mobilization/Demobilization or operation of heavy equipment (crawler tractor, front end loader, backhoe, road grader, etc.)
- Construction activity (road construction or upgrading, pad, pipeline, powerline, ancillary facilities, etc.),
- Drilling activity (Operator would not propose or initiate drilling activity if the project could not reasonably be expected to be finished to a logical stopping point by the December 1 date of that year.)
- Seismic operation, detonation of explosives

This seasonal closure would not apply to reconnaissance, survey/design and/or flagging of project work or other similar activity not requiring actions listed for heavy equipment operation.

Production Phase: A well is considered to be in production phase when the well and ancillary facilities are completed to the point that they are capable of producing and delivering product for sale. It is noted that heavy equipment operation may be necessary in the performance of maintenance and operation of producing wells.

Restriction on Non Emergency Workover Operations: The Companies will schedule non-emergency workover operations (defined below) on big game crucial and high value winter range outside the December 1 to April 15 date of the seasonal closure.

Non-emergency Workover Operations: Workover operations to correct or reverse a gradual loss of production over time (loss of production of 20 percent or less over a 60 day period) is considered to be routine or non-emergency workover operations and would not be permitted during the December 1 to April 15 time frame.

Emergency Workover Operations: Emergency work over operations are defined as downhole equipment failure problems or workover operation necessary to avoid shut in of the well or to avoid an immediate safety or environmental problem. Loss of production greater than 20 percent within a 60 day period is indicative of pump failure and will be treated as an emergency workover operation. The Companies will submit Sundry notices to BLM within five days of the emergency workover operations between December 1 and April 15.

FERRON NATURAL GAS PROJECT AREA

PROPONENT: _____ **WELL #:** 26-88

EPM 21: SURFACE DISTURBANCE MITIGATION FOR CRITICAL AND HIGH PRIORITY WINTER RANGE

Pg. 1 of 1

The subject permit application is proposed within critical and high priority winter range (FEIS) and subject to EPM 21 requiring acre for acre mitigation for surface disturbance on critical winter range. The following condition comes from a cooperative agreement between the Texaco, Anadarko, Chandler (Companies), BLM-Price Field Office, the Utah Division of Wildlife Resources and the National Fish and Wildlife Foundation. The Companies agreed to the following:

1. Contribute \$1,301.26 (1998 dollars) for each Federal interest well (Federal surface and or subsurface ownership) permitted and drilled by the Companies (or on behalf of Companies by its contractor) on big game critical winter range as depicted in the FEIS Ferron Natural Gas Project Area. (Wells meeting the above criteria for which payment will be required, will be referred to as "subject wells".) This contribution will be adjusted annually for inflation based on the Consumer Price Index (CPI), see Section II.C.6. for the reference source used for the determination of the CPI and the date in which this annual adjustment will go into effect.

Since this mitigation program is designed to address impacts of all big game critical winter range surface disturbance (roads, well pads, pipelines, etc.), contributions will be required regardless of the success or failure of the subject well to produce.

- a. The recorded date for spudding for each subject well (the first boring of a hole during the drilling of a well) will serve as the reference date triggering the requirement for the mitigation contribution.
- b. Contributions will be submitted (in the form of an Company check, cashiers check or wire transfer) directly to the National Fish and Wildlife Foundation by the 1st of August and February for all subject wells spudded in the preceding six months as reported by the Bureau.
- c. All contributions will be made payable to the "National Fish and Wildlife Foundation re, Proj 99-270" and reference the "Ferron Natural Gas Wildlife Habitat Impact Mitigation Fund".

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the BLM Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed, with the Moab Field Office, for approval of all changes of plans and subsequent operations in accordance with 43 CFR § 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Price Field Office is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office. The Price Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR § 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order 7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR § 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Mike Kaminski (work: 435-636-3640, home: 435-637-2518)
or Don Stephens (work: 435-636-3608, home: 435-637-7967)
of the BLM, Price Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching the surface casing setting depth

If the people above cannot be reached, notify the Moab Field Office at (435) 259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at (435) 259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer Office: (435) 259-2117
Home: (435) 259-2214

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells		8. WELL NAME and NUMBER: See Attached List of Wells
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

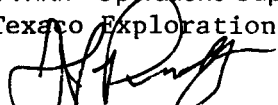
Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

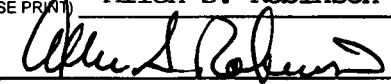
BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.


J. S. Purdy, Attorney-In-Fact

RECEIVED
MAY 06 2002
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE 	DATE <u>April 30, 2002</u>

(This space for State use only)

Chevron U.S.A. Inc.
 Midcontinent Business Unit
 Ferron Operations
 Emery County, Utah

Name / Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	06	170S	080E	4301530292	UTAH FEDERAL M 6-25	1	S	GW	Federal
N5700	34	170S	070E	4301530282	UTAH FEDERAL D 34-12	1	P	GW	Federal
N5700	34	170S	070E	4301530389	USA 34-80	1	P	GW	Federal
N5700	34	170S	070E	4301530390	USA 34-82	1	P	GW	Federal
N5700	35	170S	070E	4301530285	UTAH FEDERAL D 35-13	1	P	GW	Federal
N5700	35	170S	070E	4301530286	UTAH FEDERAL D 35-14	1	P	GW	Federal
N5700	35	170S	070E	4301530287	UTAH FEDERAL D 35-15	1	P	GW	Federal
N5700	03	180S	070E	4301530383	USA 3-74	1	P	GW	Federal
N5700	03	180S	070E	4301530384	USA 3-75	1	P	GW	Federal
N5700	03	180S	070E	4301530448	FEDERAL P 3-92	1	DRL	GW	Federal
N5700	03	180S	070E	4301530449	FEDERAL P 3-93	1	DRL	GW	Federal
N5700	04	180S	070E	4301530280	UTAH FEDERAL Q 4-44	1	P	GW	Federal
N5700	08	180S	070E	4301530274	UTAH FEDERAL S 8-46	1	P	GW	Federal
N5700	10	180S	070E	4301530258	UTAH FEDERAL P 10-47	1	P	GW	Federal
N5700	10	180S	070E	4301530276	UTAH FEDERAL P 10-42	1	P	GW	Federal
N5700	10	180S	070E	4301530277	UTAH FEDERAL P 10-43	1	P	GW	Federal
N5700	11	180S	070E	4301530385	USA 11-70	1	APD	GW	Federal
N5700	11	180S	070E	4301530386	USA 11-71	1	APD	GW	Federal
N5700	11	180S	070E	4301530387	USA 11-72	1	P	GW	Federal
N5700	11	180S	070E	4301530388	USA 11-73	1	APD	GW	Federal
N5700	21	180S	070E	4301530450	FEDERAL T 21-94	1	APD	GW	Federal
N5700	22	180S	070E	4301530451	FEDERAL T 22-69	1	P	GW	Federal
N5700	22	180S	070E	4301530452	FEDERAL T 22-83	1	APD	GW	Federal
N5700	22	180S	070E	4301530453	FEDERAL T 22-91	1	APD	GW	Federal
N5700	23	180S	070E	4301530245	FEDERAL C23-8	1	P	GW	Federal
N5700	23	180S	070E	4301530447	FEDERAL C 23-84	1	APD	GW	Federal
N5700	26	180S	070E	4301530244	FEDERAL A26-2	1	P	GW	Federal
N5700	26	180S	070E	4301530246	FEDERAL A26-4	1	P	GW	Federal
N5700	26	180S	070E	4301530445	FEDERAL A 26-88	1	APD	GW	Federal
N5700	27	180S	070E	4301530440	FEDERAL T 27-85	1	APD	GW	Federal
N5700	27	180S	070E	4301530455	FEDERAL T 27-86	1	APD	GW	Federal
N5700	27	180S	070E	4301530456	FEDERAL T 27-87	1	P	GW	Federal

NOL ? moved by JLT

6/6/03 need to move these

Chevron U.S.A. Inc.
Midcontinent Business Unit
Ferron Operations
Emery County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	27	180S	070E	4301530457	FEDERAL T 27-90	1	APD	GW	Federal
N5700	34	180S	070E	4301530249	FEDERAL A34-7	1	P	GW	Federal
N5700	35	180S	070E	4301530247	FEDERAL A35-6	1	P	GW	Federal
N5700	35	180S	070E	4301530248	FEDERAL A35-5	1	P	GW	Federal
N5700	35	180S	070E	4301530446	FEDERAL A 35-89	1	DRL	GW	Federal
N5700	21	190S	070E	4301530243	FEDERAL B21-3	1	S	GW	Federal
N5700	06	200S	070E	4301530294	UTAH FEDERAL H 6-21	1	TA	GW	Federal

6/16/03
more than
ER

TALON RESOURCES INC

CONFIDENTIAL

March 11, 2003

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Permit Extension —Texaco Exploration and Production Inc.

Dear Mrs. Mason:

On behalf of Texaco Exploration and Production, Inc. (Texaco) Talon Resources, Inc. respectfully submits this request for permit extension for the following wells. A one year extension will allow Texaco to construct, drill and complete the wells.

- Federal A 26-88 (43-015-30445) SW/4 NW/4, Section 26, T18S, R7E, SLB&M, Emery County, Utah
- Federal T 27-86 (43-015-30455) SE/4 NE/4, Section 27, T18S, R7E, SLB&M, Emery County, Utah
- Federal T 22-83 (43-015-30452) SW/4 SE/4, Section 22, T18S, R7E, SLB&M, Emery County, Utah
- Federal T 22-91 (43-015-30453) NE/4 NW/4, Section 22, T18S, R7E, SLB&M, Emery County, Utah
- Federal C 23-84 (43-015-30447) NE/4 SW/4, Section 23, T18S, R7E, SLB&M, Emery County, Utah

Thank you for your timely consideration our previous applications. Please feel free to contact myself or Mr. Ron Wirth with Chevron at 435-748-5395 if you have any questions or need additional information.

Sincerely,

Don Hamilton
Don Hamilton
Agent for Chevron

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 03-12-03

By: [Signature]

COPY SENT TO OPERATOR
Date: 03-13-03
Initials: CHO

cc: Mr. Ron Wirth, Chevron
Mr. Ken Jackson, Chevron
Chevron Well File

RECEIVED
MAR 11 2003

DIV. OF OIL, GAS & MINING

P.O. # 1230
(435) 687-5310

195 N. 100 West
(435) 687-5311

Huntington, Utah 84528
talon@crv.net

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

2. Name of Operator

Chevron USA, Inc.

3. Address and Telephone No.

P.O. Box 618, Orangeville, Utah 84537 435-748-5395

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1,815' FNL, 897' FWL
SW/4 NW/4, Section 26, T18S, R7E, SLB&M**

5. Lease Designation and Serial No.
UTU-67532

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Federal A 26-88

9. API Well No.
43-015-30445

10. Field and Pool, or Exploratory Area
Undesignated

11. County or Parish, State
Emery County, Utah

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Change of Name	<input type="checkbox"/> Pipeline, Powerline, Maintenance Corridor Construction
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Well pad size increase	<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Federal A 26-88 well pad size has increased to accommodate drilling by a different rig than initially planned and approved within the approved permit documents.

Attached please find an updated Location Layout and Typical Cross Section drawings.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

FILE COPY

14. I hereby certify that the foregoing is true and correct

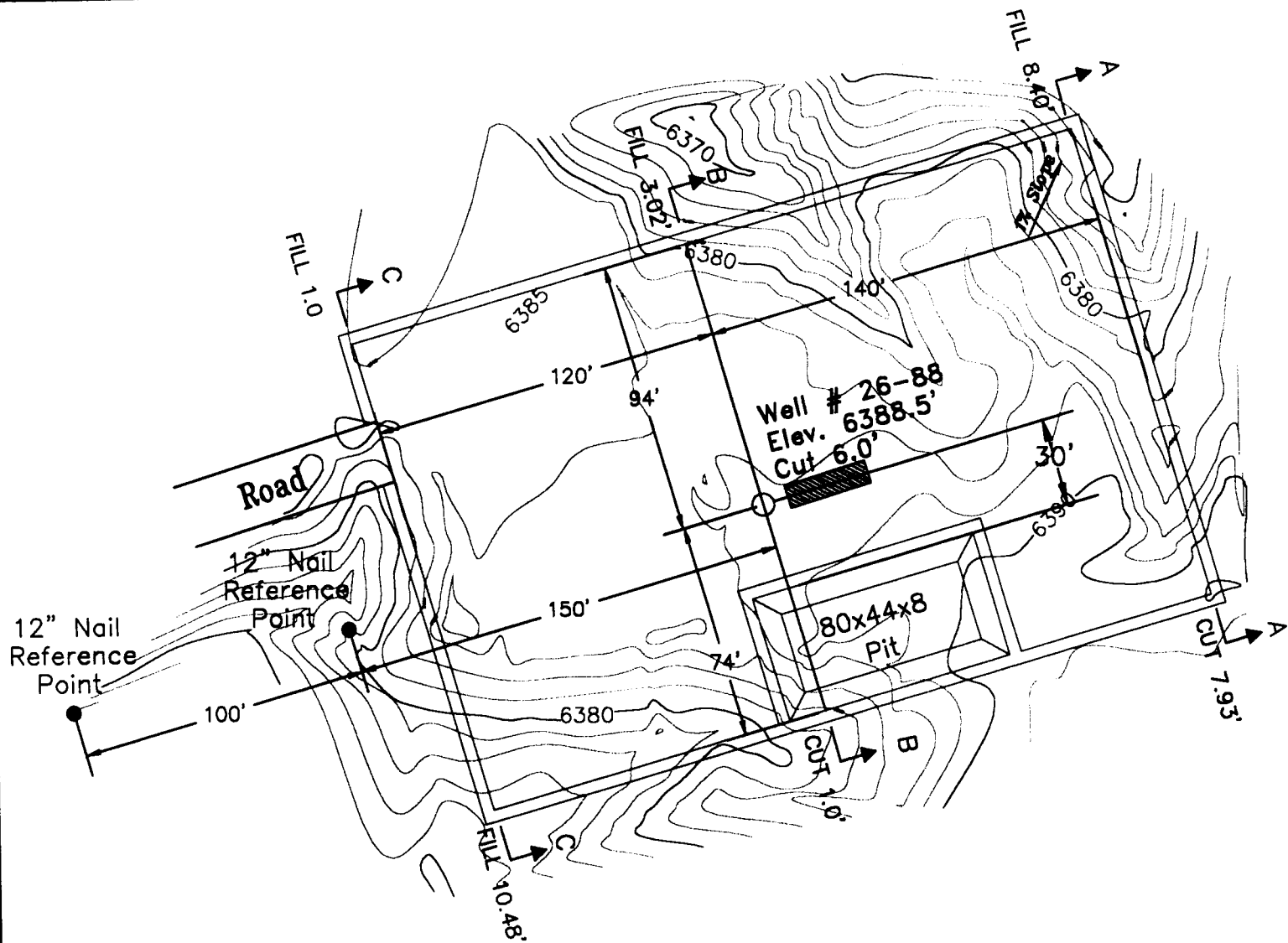
Signed Don Hamilton Don Hamilton Title Agent for Chevron, USA, Inc. Date May 23, 2003

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

RECEIVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

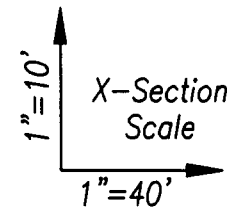
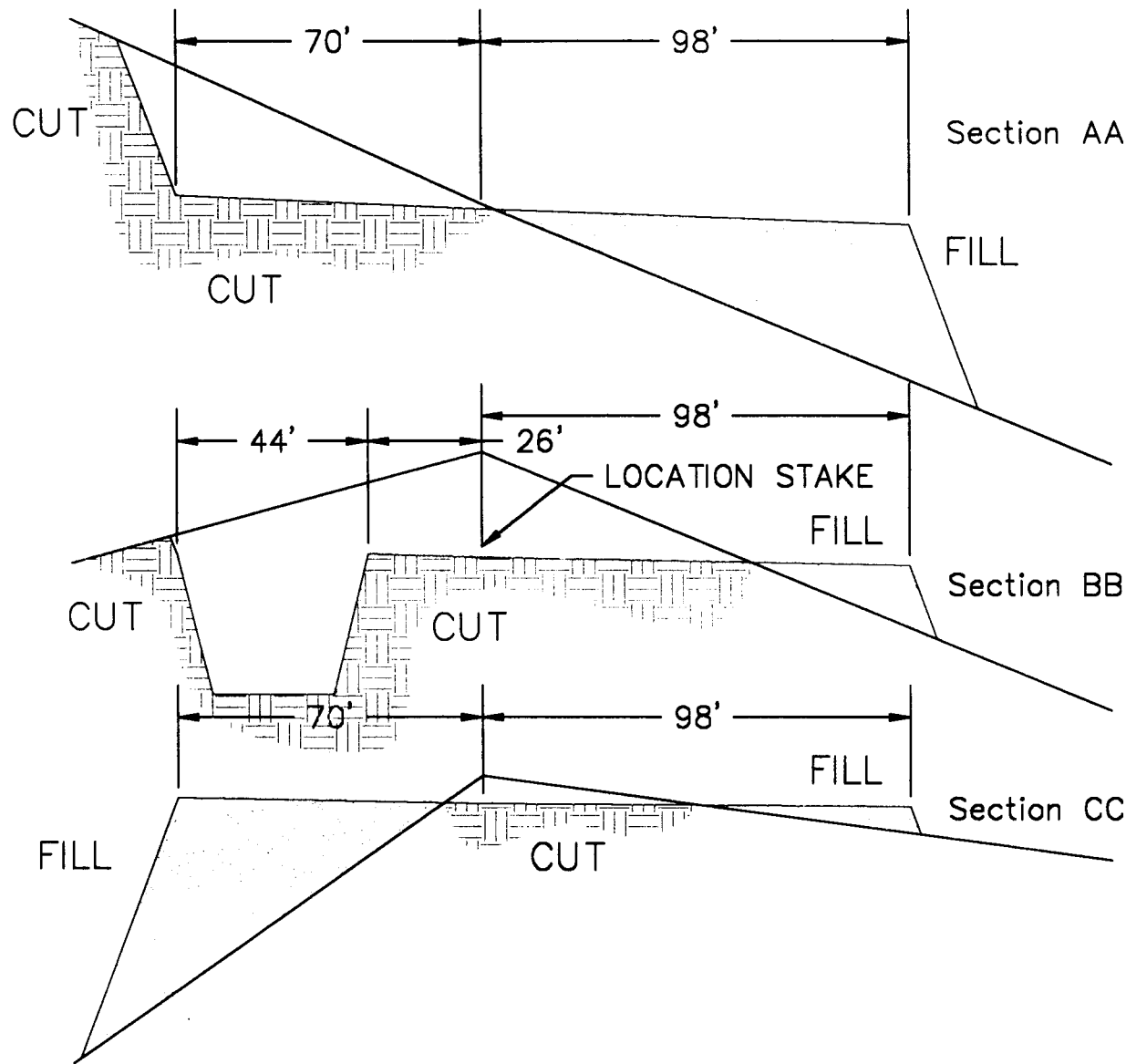


Talon Resources, Inc.
 375 South Carbon Avenue, Suite 138
 Price, Utah 84501
 Ph: 435-637-5032 ext. 711
 Fax: 435-748-5085

TEXACO E & P
LOCATION LAYOUT
 Section 26, T18S., R7E., S.L.B. & M.
WELL # 26-88

Drawn By: BEN SCOTT	Checked By: L.W.J.
Drawing No. A-2	Date: 11/22/99
	Scale: 1" = 60'
Sheet 2 of 4	Job No. 050

Elevation Ungraded Ground at Location Stake = 6388.5'
Elevation Graded Ground At Location Stake = 6382.5'



Slope = 1 1/2 : 1
 (Except Pit)
 Pit Slope = 1 ; 1



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 138
 Price, Utah 84501
 Ph: 435-637-5032 ext. 711
 Fax: 435-748-5085



TYPICAL CROSS SECTION
 Section 26, T18S, R7E, S.L.B.&M.
 WELL #26-88

Drawn By: BEN SCOTT	Checked By: L.W.J.
Drawing No. C-1	Date: 05/22/03
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 50

APPROXIMATE YARDAGES

CUT
 (6") Topsoil Stripping = 750 Cu. Yds.
 Remaining Location = 2844 Cu. Yds.
 TOTAL CUT = 3269.79 Cu. Yds.
 TOTAL FILL = 2226 Cu. Yds.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

05/01/2002

FROM: (Old Operator): TEXACO EXPLORATION & PRODUCTION, INC 11111 S. WILCREST HOUSTON, TX 77099 Phone: (281) 561-4991 Account No. N5700	TO: (New Operator): CHEVRON U.S.A., INC. 11111 S. WILCREST HOUSTON, TX 77099 Phone: (281) 561-4991 Account No. N0210
---	--

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
USA 11-70	11	180S	070E	4301530385		Federal	GW	APD
USA 11-71	11	180S	070E	4301530386		Federal	GW	APD
UT FED P 12-153	12	180S	070E	4301530551		Federal	GW	APD
FEDERAL T 21-94	21	180S	070E	4301530450		Federal	GW	APD
FEDERAL T 22-83	22	180S	070E	4301530452		Federal	GW	APD
FEDERAL T 22-91	22	180S	070E	4301530453		Federal	GW	APD
FEDERAL C 23-84	23	180S	070E	4301530447		Federal	GW	APD
FEDERAL A 26-88	26	180S	070E	4301530445		Federal	GW	APD
FEDERAL T 27-85	27	180S	070E	4301530440		Federal	GW	APD
FEDERAL T 27-86	27	180S	070E	4301530455		Federal	GW	APD
FEDERAL T 27-90	27	180S	070E	4301530457		Federal	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 07/14/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 07/14/2003
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 07/15/2003
- Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
- If **NO**, the operator was contacted on: _____
- (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not given

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 07/15/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 07/15/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ES0022 *United Pacific (NR-5 rating)

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number n/a

2. The FORMER operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Federal "A" 26-88
2. NAME OF OPERATOR: Chevron USA, Inc.		9. API NUMBER: 4301530445
3. ADDRESS OF OPERATOR: P.O. Box 618 CITY Orangeville STATE UT ZIP 84537		10. FIELD AND POOL, OR WILDCAT: Undesignated
PHONE NUMBER: (435) 748-5395		

CONFIDENTIAL

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1815' FNL, 897' FWL** COUNTY: **Emery**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNW 26 18S 7E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extend State Permit</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Chevron USA Inc.
~~Texaco Exploration and Production, Inc.~~ hereby requests a one year extension of the state permit for the Federal A 26-88

COPY SENT TO OPERATOR
Date: 02-26-04
Initial: CHD

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: 02-23-04
By: [Signature]

NAME (PLEASE PRINT) <u>Larry Johnson</u>	TITLE <u>Chevron USA, Inc.</u>
SIGNATURE <u>[Signature]</u>	DATE <u>2/17/2004</u>

(This space for State use only)

TALON RESOURCES INC

CONFIDENTIAL

February 17, 2004

Ms. Diana Whitney
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Permit Extension----- Chevron USA


Dear Ms. Whitney:

On behalf of Chevron USA, Talon Resources, Inc. respectfully submits these requests for permit extension for the following wells. These extensions will allow Chevron USA time to construct, drill, and complete these wells.

Utah Federal P 12-153 (43-015-30551) NW/4NW/4, Section 12, T18S, R7E SLB&M, Emery County, Utah
Federal T 22-83 (43-015-30452) SW/4SE/4 Section 22, T18S, R7E, SLB&M, Emery County, Utah
Federal T 22-91 (43-015-30453) NE/4NW/4 Section 22, T18S, R7E, SLB&M, Emery County, Utah
Federal C 23-84 (43-015-30447) NE/4SW/4 Section 23, T18S, R7E, SLB&M, Emery County, Utah
Federal T 26-88 (43-015-30445) SW/4NW/4 Section 26, T18S, R7E, SLB&M, Emery County, Utah
Federal T 27-86 (43-015-30455) SE/4NE/4 Section 27, T18S, R7E, SLB&M, Emery County, Utah
Federal T 27-90 (43-015-30457) NW/4SW/4 Section 27, T18S, R7E, SLB&M, Emery County, Utah
State of Utah QQ 31-202D (43-015-30608) SE/4SW/4 Section 31, T16S, R8E, SLB&M, Emery Cty, Utah
State of Utah QQ 31-203D (43-015-30607) SE/4SW/4 Section 31, T16S, R8E, SLB&M, Emery Cty, Utah
State of Utah QQ 31-204D (43-015-30606) SE/4SW/4 Section 31, T16S, R8E, SLB&M, Emery Cty, Utah
State of Utah KK 32-144 (43-015-30567) SW/4SW/4 Section 32, T16S, R8E, SLB&M, Emery Cty, Utah
State Of Utah KK 32-145 (43-015-30566) NE/4SE/4 Section 32, T16S, R8E, SLB&M, Emery Dty, Utah

Please feel free to contact me at 435-687-5310 or Mr. Ron Wirth with Chevron USA at 435-748-5395 if you have any questions or concerns.

Sincerely,


Larry W. Johnson
Talon Resources, Inc.

cc: File
Mr. Ken Jackson Chevron USA
Mr. Ron Wirth Chevron USA

RECEIVED
FEB 19 2004
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-015-30445
Well Name: Federal A 26-88
Location: SW/4 NW/4, Section 26, T18S, R7E, SLB&M
Company Permit Issued to: Chevron USA, Inc.
Date Original Permit Issued: 2/9/2000

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

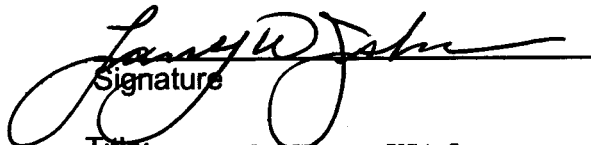
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

Title: Agent for Chevron USA, Inc.

2/17/2004

Date

Representing: Chevron USA, Inc.

RECEIVED
FEB 19 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Federal A 26-88
API number:	4301530445
Location:	Qtr-Qtr: SWNW Section: 26 Township: 18S Range: 7E
Company that filed original application:	Chevron U.S.A. Inc.
Date original permit was issued:	
Company that permit was issued to:	Chevron U.S.A. Inc.

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
<input type="checkbox"/> If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <u>UT-0848</u>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) James L. Deatt Title Vice President - Land
 Signature James L. Deatt Date 8/16/04
 Representing (company name) XTO ENERGY INC.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

RECEIVED
SEP 28 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: See attached list
2. NAME OF OPERATOR: XTO ENERGY INC. N2615		9. API NUMBER: Multiple
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite Farmington CITY STATE NM ZIP 87401		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
4. LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. N0210

NAME (PLEASE PRINT) <u>James L. Death</u>	TITLE <u>Vice President-Land</u>
SIGNATURE <u>James L. Death</u>	DATE <u>8/16/04</u>

(This space for State use only)

APPROVED 9/30/2004

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SESW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SESW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SESW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

OPERATOR CHANGE WORKSHEET

ROUTING	
1. GLH	
2. CDW	
3. FILE	

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: <u>8/1/2004</u>	
FROM: (Old Operator): N0210-Chevron USA, Inc 11111 S Wilcrest Houston, TX 77099 Phone: 1-(281) 561-4991	TO: (New Operator): N2615-XTO Energy Inc 2700 Farmington Ave, Bldg K Suite 1 Farmington, NM 87401 Phone: 1-(505) 324-1090

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
USA 34-80	34	170S	070E	4301530389	12765	Federal	GW	P	
USA 34-82	34	170S	070E	4301530390	12821	Federal	GW	S	
USA 3-75	03	180S	070E	4301530384	12822	Federal	GW	P	
FEDERAL P 3-92	03	180S	070E	4301530448	13209	Federal	GW	P	
FEDERAL P 3-93	03	180S	070E	4301530449	13210	Federal	GW	S	
USA 11-70	11	180S	070E	4301530385		Federal	GW	APD	C
USA 11-71	11	180S	070E	4301530386		Federal	GW	APD	C
USA 11-72	11	180S	070E	4301530387	12824	Federal	GW	P	
USA 11-73	11	180S	070E	4301530388		Federal	GW	APD	C
FEDERAL T 21-94	21	180S	070E	4301530450		Federal	GW	APD	C
FEDERAL T 22-69	22	180S	070E	4301530451	12818	Federal	GW	P	
FEDERAL T 22-83	22	180S	070E	4301530452		Federal	GW	APD	C
FEDERAL T 22-91	22	180S	070E	4301530453		Federal	GW	APD	C
FEDERAL C 23-84	23	180S	070E	4301530447		Federal	GW	APD	C
FEDERAL A 26-88	26	180S	070E	4301530445		Federal	GW	APD	C
FEDERAL T 27-85	27	180S	070E	4301530440		Federal	GW	APD	C
FEDERAL T 27-86	27	180S	070E	4301530455		Federal	GW	APD	C
FEDERAL T 27-87	27	180S	070E	4301530456	12817	Federal	GW	P	
FEDERAL T 27-90	27	180S	070E	4301530457		Federal	GW	APD	C
FEDERAL A 35-89	35	180S	070E	4301530446	12819	Federal	GW	P	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: to follow
- Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104312762
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-67532

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
All Wells on Lease

9. API Well No.
Multiple

10. Field and Pool, or Exploratory Area
Buzzard's Bench

11. County or Parish, State
Emery, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INC.

3a. Address
2700 Farmington Ave. Bldg K, Suite 1 Farmington, NM 87401

3b. Phone No. (include area code)
(505) 324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Operator Change</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective August 1, 2004, the operator for lease # UTU 67532 changed from Chevron U.S.A. Inc. to XTO ENERGY INC.

XTO ENERGY's Nationwide Bond is ~~579473~~:

UTB000138
(Surety ID: 1043127SD)

CONFIDENTIAL

RECEIVED
MOAB FIELD OFFICE
2004 SEP 29 P 3:01
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Edwin S. Ryan, Jr.

Title SR-VP-Land

Signature

Edwin S. Ryan, Jr.

Date 9/27/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **ACCEPTED** Title **Division of Resources** Date **SEP 29 2004**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **Moab Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: udogm

Conditions Attached

OCT 27 2004

API Well Number	Well Name	Well Type	Well Status	County Name	Lease No.	Qtr/Qtr	Section	Location (Twn-Rng)
43-015-30244-00-00	FEDERAL A26-2	Gas Well	Producing	EMERY	UTU67532	SESW	26	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	Producing	EMERY	UTU67532	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	Producing	EMERY	UTU67532	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	Producing	EMERY	UTU67532	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	Producing	EMERY	UTU67532	NENE	34	18S-7E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	Approved permit (APD); not yet spudded	EMERY	UTU67532	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	Producing	EMERY	UTU67532	NWSW	35	18S-7E

Permit expires 5/23/05

XTO Energy Inc.
Well Nos. A 26-2, A 26-4, A34-7, A 35-5, A 35-6,
A 35-89 and A 26-88
Sections 26, 34 and 35 , T. 18 S., R. 7 E.
Lease UTU67532
Emery County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that XTO Energy Inc. is considered to be the operator of the above wells effective August 1, 2004, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these well is provided by UTB000138 (Principal – XTO Energy Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

NOTE:

- **Well No. A 26-88 is an approved application that has not yet been drilled. BLM approval to drill at this location expires 5/23/05.**

RECEIVED

DEC 14 2004

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL x 897' FWL		8. WELL NAME and NUMBER: Federal A 26-88
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 7E S		9. API NUMBER: 4301530445
PHONE NUMBER: (505) 324-1090		10. FIELD AND POOL, OR WILDCAT: Undesignated

CONFIDENTIAL

COUNTY: Emery

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired the above listed well in August 2004. A change of operator was submitted on 09/24/04 reflecting this change. It is XTO's intention to drill this well during the 2005 drilling season. XTO hereby requests a one year extension of the existing permit.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12-16-04
By: *[Signature]*

COPIES SENT TO OPERATOR
Date: 12-16-04
Initials: *[Signature]*

NAME (PLEASE PRINT) <u>Kyla Vaughan</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <i>Kyla Vaughan</i>	DATE <u>12/10/2004</u>

(This space for State use only)

RECEIVED
DEC 14 2004
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4301530445
Well Name: Federal A 26-88
Location: SW NW Sec 26, T18S, R7E, 1815' FNL x 897' FWL
Company Permit Issued to: Chevron USA, Inc.
Date Original Permit Issued: 2/9/2000

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Kyla Vaughan
Signature

12/10/2004
Date

Title: Regulatory Compliance Tech

Representing: XTO Energy, Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-67532

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Federal A 26-88

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4301530445

3. ADDRESS OF OPERATOR:
2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

10. FIELD AND POOL, OR WILDCAT:
Undesignated

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1815' FNL x 897' FWL**

COUNTY: **Emery**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNW 26 18S 7E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/13/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO is changing the name of the above listed well to the following:

Federal A 18-7-26-12 effective immediately

RECEIVED

APR 19 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kyla Vaughan

TITLE Regulatory Compliance Tech

SIGNATURE *Kyla Vaughan*

DATE 4/13/2005

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 67532
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4301530445
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg ^k <small>CITY</small> Farmington STATE NM ZIP 87401		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input checked="" type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to change from 300' of 9-5/8", 36#, H40 ST&C casing to 300' of 8-5/8", 24#, J-55 ST&C casing. We also propose to change from 3275' of 7", 26#, N-80 LT&C casing to 3275' of 5-1/2", 15.5#, J-55 casing.

Fed Approval
Fed - Surface
Fed - Minerals

COPIES SENT TO OPERATOR
Date: 5-13-05
Initials: LTB

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MAY 09 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE Regulatory Compliance Tech
SIGNATURE <i>Holly C. Perkins</i>	DATE 5/2/2005

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Federal Approval Of This
Action Is Necessary

(5/2000)

Date: 5/12/05 (See Instructions on Reverse Side)
By: [Signature]

Well name:		Project ID:	
Operator:			
String type:	Surface		
Location:	Emery County, Utah		

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP: 131 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor: 1.125

Burst:
Design factor: 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 262 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 69 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 300 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 4,000 ft
Next mud weight: 8.400 ppg
Next setting BHP: 1,745 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 300 ft
Injection pressure: 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	J-55	ST&C	300	300	7.972	14.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	131	1370	10.469	131	2950	22.54	7	244	33.90 J

Prepared by: Dustin K. Doucet
Utah Div. of Oil & Mining

Phone: (801) 538-5281
FAX: (801)359-3940

Date: May 11,2005
Salt Lake City, Utah

ENGINEERING STIPULATIONS -
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well no:

Operate:

String type: Production

Location: Emery County, Utah

Project ID:

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP: 1,745 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 3,491 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 121 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 3,213 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4000	5.5	15.50	J-55	ST&C	4000	4000	4.825	125.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1745	4040	2.315	1745	4810	2.76	62	202	3.26 J

Prepared by: Dustin K. Doucet
Utah Div. of Oil & Mining

Phone: (801) 538-5281
FAX: (801)359-3940

Date: May 11,2005
Salt Lake City, Utah

ENGINEERING STIPULATIONS -

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: Federal A 18-7-26-12
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		9. API NUMBER: 4301530445
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,815' FNL x 897' FWL		10. FIELD AND POOL OR WILDCAT: Ferron Coal
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E S		COUNTY: Emery
		STATE: UTAH

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Spud & set conductor
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	csg

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. spudded 17-1/2" hole on 04/28/05. Set 13-3/8" conductor csg @ 42'. Cmtd csg.

NAME (PLEASE PRINT) <u>Kelly K. Small</u>	TITLE <u>Drilling Assistant</u>
SIGNATURE <u><i>Kelly Small</i></u>	DATE <u>5/19/2005</u>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: Federal A 18-7-26-12
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		9. API NUMBER: 4301530445
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,815' FNL x 897' FWL		10. FIELD AND POOL, OR WILDCAT: Ferron Coal
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E S		COUNTY: Emery
		STATE: UTAH

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	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Set & cmt surf csg</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
5/11/05: Drid to 325'. TIH w/8-5/8", 24#, J-55, ST&C csg to 322.69'. Cmt'd surf csg w/220 sx Cl "G" cmt w/2% CaCl2 & 1/4 PPS Flocele.

NAME (PLEASE PRINT) <u>Kelly K. Small</u>	TITLE <u>Drilling Assistant</u>
SIGNATURE <u><i>Kelly Small</i></u>	DATE <u>5/19/2005</u>

(This space for State use only)

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MAY 26 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
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			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: FEDERAL A 18-7-26-12
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4301530445	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: FERRON SAND
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,815' FNL x 897' FWL			COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E S			STATE: UTAH

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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MAY 2005 DRLG ACTIVITY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached for May 2005 drilling activity.

NAME (PLEASE PRINT) <u>Kelly K. Small</u>	TITLE <u>Drilling Assistant</u>
SIGNATURE <u><i>Kelly K. Small</i></u>	DATE <u>6/2/2005</u>

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DIV OF OIL, GAS & MINING

FEDERAL A #18-7-26-12	<=continued=>	FERRON	Emery, UT
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Rig: Stewart Bros #51

5/27/05 RU @ 325' (0'/24 hrs). RU/RD 23 hrs, tst BOPE 1 hr. MIRU Stewart Bros. rig #51. Tstd BOPE & surf csg to 1,000 psig f/30 min. Held OK. RU non-rotating hd & flw ln to pit.

DWC: \$14,715 CWC: \$80,823 DMC: \$0 CMC: \$0

Rig: Stewart Bros #51

5/28/05 Drlg @ 662' (337'/24 hrs). Bit #2, 7-7/8", HTC, XL30A, SN 5071806, 16/16/16, in @ 325' (337'/16 hrs), WOB 22K, RPM 72, PP 200 psig. RU 3-1/4 hr, drlg 16 hrs, trip 4-3/4 hrs. RU non-rotating head & flowline. TIH w/btm hole assy to 217'. DO cmt stringers fr/217' to 280'. DO cmt fr/280' to 325'. Drlg ahead.

DWC: \$15,150 CWC: \$95,973 DMC: \$0 CMC: \$0

Rig: Stewart Bros #51

5/29/05 Drlg @ 1,604' (942'/24 hrs). Surv: 1 deg @ 800' & 1-1/4 deg @ 1,600'. Bit #2, 7-7/8", HTC, XL30A, SN 5071806, 16/16/16, in @ 325' (1,279'/39-1/4 hrs), WOB 25K, RPM 72, PP 200 psig. Drlg 23-1/4 hrs, surv 1/2 hr, tst BOPE 1/4 hr. Tstd BOPE. Drlg ahead.

DWC: \$11,750 CWC: \$107,723 DMC: \$0 CMC: \$0

Rig: Stewart Bros #51

5/30/05 Drlg @ 2,676' (1,072'/24 hrs). Surv: 2 deg @ 2,180' & 3-1/2 deg @ 2,615'. Bit #2, 7-7/8", HTC, XL30A, SN 5071806, 16/16/16, in @ 325' (2,351'/62-1/4 hrs), WOB 20K, RPM 72, PP 350 psig. Drlg 23 hrs, surv 3/4 hr, tst BOPE 1/4 hr. Tstd BOPE. Drlg ahead.

DWC: \$11,750 CWC: \$119,473 DMC: \$0 CMC: \$0

Rig: Stewart Bros #51

5/31/05 Circ f/logs & csg @ 3,277' (driller's TD) (601'/24 hrs). Bit #2, 7-7/8", HTC, XL30A, SN 5071806, 16/16/16, in @ 325' (2,952'/85-1/4 hrs), WOB 20K, RPM 72, PP 300 psig. Drlg 23 hrs, C&C 3/4 hr, tst BOPE 1/4 hr. Tstd BOPE. Reached driller's TD of 3,277' @ 5:15 a.m., 05/31/05. Circ f/logs & csg.

DWC: \$11,750 CWC: \$131,223 DMC: \$0 CMC: \$0

Farmington Monthly Report

FEDERAL A	Well # 18-7-26-12	FERRON	Emery, UT
------------------	--------------------------	---------------	------------------

Objective: Drill & Complete

Rig: Leon Ross Drlg

AFE: 504577

1st Rept: 10/14/1999

CONFIDENTIAL

5/6/05 Spudded 17-1/2" hole & set 13-3/8" conductor csg @ 42' (notified Don Stevens, BLM, Price, Ut on 4/28/05). Cmtd csg. Built cellar. Rpts suspended pending further activity.

DWC: \$7,600 CWC: \$35,400 DMC: \$0 CMC: \$0

Rig: Leon Ross Drlg

5/10/05 Notified Don w/BLM @ 9:45 a.m., 05/09/05 that XTO Energy would start drlg 12-1/4" hole. Drld 12-1/4" hole to 320'. Prep to cmt.

DWC: \$7,600 CWC: \$43,000 DMC: \$0 CMC: \$0

Rig: Leon Ross Drlg

5/11/05 RD Leon Ross drlg & cmtg crew @ 325' (5'/24 hrs). Surv: 1/2 deg @ 320'. Bit #1, 12-1/4" (no bit info), in @ 42', out @ 325' (299'/8 hrs). RU/RD 1-3/4 hrs, surv 1/4 hr, trip 1 hr, C&C 1 hr, rn csg/cmt 4 hrs, drlg 8 hrs (16 ttl hrs). PU & TIH w/8 jts 8-5/8", 24#, J-55, ST&C csg to 322.69', IFV @ 281.72'. MIRU Big 4 cmtg. Cmt'd csg w/220 sx Cl "G" regular cmt w/2% CaCl2 & 1/4 PPS Flocele (mixed @ 15.8 ppg, 1.15 cuft/sx). Disp w/45 BFW. Bmpd plg w/400 psig (150 psig over late pmp press). Float held OK. Circ good cmt rtns to surf. RDMO Big 4 cmtg & Leon Ross drlg.

DWC: \$23,108 CWC: \$66,108 DMC: \$0 CMC: \$0

Casing Location: Surface

DV Depth: 0.00 Marker 1 Depth: 0.00

FC Depth: 0.00 Marker 2 Depth: 0.00

<u>Qty</u>	<u>Type</u>	<u>Description</u>	<u>Cond</u>	<u>Top Depth</u>	<u>Btm Depth</u>	<u>Length</u>
1	manual	8-5/8" Tex Pattern Guide Shoe	New	322.04	322.69	0.65'
1	Casing	8-5/8", 24.0#, J-55, ST&C Shoe Jt	New	281.72	322.04	40.32'
1	manual	8-5/8" IFV	New	281.72	281.72	0.00'
7	Casing	8-5/8", 24.0#, J-55, ST&C Casing	New	3.60	281.72	278.12'
Total						319.09'
- Cut Off						-3.60'
Landed @						322.69'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: FEDERAL A 18-7-26-12	
2. NAME OF OPERATOR: XTO ENERGY INC.	9. API NUMBER: 4301530445	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401	PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: FERRON COAL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,815' FNL x 897' FWL	COUNTY: EMERY	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E S	STATE: UTAH	

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<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>TD & ST PROD CSG</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5/27/05: PT BOPE & surf csg to 1,000 psig f/30 min. Held OK.
 5/28/05: DO cmt fr/280' to 325'.
 5/29/05: Drid to 1,604'.
 5/30/05: Drid to 2,676'.
 5/31/05: Reached driller's TD of 3,277' . Circ f/logs & csg.
 6/01/05: RU loggers & logged op hole. RD loggers. Std TIH w/5-1/2" prod csg.
 6/02/05: Fin TIH w/5-1/2", 15.5, J-55, ST&C csg to 3,237.47'. Cmtd prod csg w/140 sx CBM Light cmt w/1/4 PPS Flocele & 10 PPS Gilsonite followed by 130 sx CI V (five) cmt w/10% Cal-Seal, 1% CaCl2 & 1/4 PPS Flocele. Released rig @ 8:00 p.m., 06/01/05.

NAME (PLEASE PRINT) <u>Kelly K. Small</u>	TITLE <u>Drilling Assistant</u>
SIGNATURE <u><i>Kelly K Small</i></u>	DATE <u>6/13/05</u>

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RECEIVED
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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER CONFIDENTIAL	9. API NUMBER: 4301530445	
2. NAME OF OPERATOR: XTO ENERGY INC.	3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401	10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL		COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
 Date: 7-11-05
 Initials: CHO

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>6/23/2005</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
JUN 29 2005

(5/2000)

Date: 7/18/05 (See Instructions on Reverse Side)

By: Dick Deut

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530445
COUNTY: EMERY		10. FIELD AND POOL, OR WLDCAT: BUZZARD BENCH ABO
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>6/23/2005</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
JUN 29 2005

(5/2000)

Date: 7/8/05
By: Dst/KD
(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 324-1090		8. WELL NAME and NUMBER: FEDERAL A 18-7-26-12
10. FIELD AND POOL, OR WILDCAT: FERRON COAL		9. API NUMBER: 4301530445

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1,815' FNL x 897' FWL** COUNTY: **EMERY**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNW 26 18S 07E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>June Monthly Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached for June 2005 drilling activity.

NAME (PLEASE PRINT) <u>Kelly K. Small</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u><i>Kelly K Small</i></u>	DATE <u>7/6/2005</u>

(This space for State use only)

RECEIVED
JUL 12 2005

Farmington Monthly Report

CONFIDENTIAL

FEDERAL A	Well # 18-07-26-12	FERRON
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Objective: Drill & Complete

Rig: Stewart Bros #51

AFE: 504577

1st Rept: 10/14/1999

6/1/05 TIH w/5-1/2" prod csg @ 3,277' (driller's TD)(0'/24 hrs). Surv: 2 deg @ 3,200'. Surv 1/2 hr, trip 8-1/2 hrs, rig serv 3-1/4 hrs, C&C 1-1/2 hrs, rn csg 3-1/2 hrs, log 6-3/4 hrs. Circ hole. Wrkd on wireline. Attempted to TOH (clutch slipping). Wrkd on clutch. TOH w/3 jts DP (clutch slipping). Circ & wrkd on clutch. TOH w/17 jts DP (clutch slipping). Filled hole w/110 BPW. TOH w/DP. MIRU Schlumberger WL. RIH w/Platform Express logs. RDMO Schlumberger. Std TIH w/5-1/2" csg.

DWC: \$30,106 **CWC:** \$161,329 **DMC:** \$0 **CMC:** \$0

===== FEDERAL A #18-07-26-12 =====

Rig: Stewart Bros #51

6/2/05 Released rig @ 3,277' (driller's TD)(0'/24 hrs). PU & TIH w/105 jts 5-1/2" 15.5#, J-55, ST&C csg to 3,237.47'. FC @ 3,205'. MIRU Halliburton. Cmtd prod csg w/140 sx CBM Light cmt w/1/4 PPS Flocele & 10 PPS Gilsonite (mixed @ 10.5 ppg and 4.14 cuft/sx) followed by 130 sx Type V (five) cmt w/10% Cal-Seal, 1% CaCl2 & 1/4 PPS Flocele (mixed @ 14.2 ppg and 1.61 cuft/sx). Disp w/78 BFW. Bumped plug w/533 psig (503 psig over late pmp press). Float held OK. Did not circ cmt to surf. Will run CBL to determine TOC. RDMO Halliburton. WOC. ND BOPE. Set slips & cut csg. Released Stewart Bros. rig #51 @ 8:00 p.m., 06/01/05.

DWC: \$41,714 **CWC:** \$203,043 **DMC:** \$0 **CMC:** \$0

Casing **Location:** Production

DV Depth: 0.00

Marker 1 Depth: 0.00

FC Depth: 3,205.00

Marker 2 Depth: 0.00

<u>Qty</u>	<u>Type</u>	<u>Description</u>	<u>Cond</u>	<u>Top</u> <u>Depth</u>	<u>Btm</u> <u>Depth</u>	<u>Length</u>
1	Other	5-1/2" Float Shoe, non-auto-fill	New	3,236.92	3,237.47	0.55'
1	Casing	5-1/2", 15.5#, J-55, ST&C Shoe Jt	New	3,205.65	3,236.92	31.27'
1	Other	5-1/2" Float Collar, non-auto fill	New	3,205.00	3,205.65	0.65'
104	Casing	5-1/2", 15.5#, J-55, ST&C Casing	New	6.00	3,205.00	3,199.00'
Total						3,231.47'
- Cut Off						-6.00'
Landed @						3,237.47'

===== FEDERAL A #18-07-26-12 =====

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-67532

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
N/A

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
FEDERAL A 18-7-26-12

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4301530445

3. ADDRESS OF OPERATOR:
2700 Farmington Ave. Bldg k Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

10. FIELD AND POOL, OR WILDCAT:
FERRON COAL

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1,815' FNL & 897' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 T18S R7E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>July Monthly Drlg Rpt</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached for July monthly drilling report.

NAME (PLEASE PRINT) Kelly K. Small

TITLE Regulatory Compliance Tech

SIGNATURE *Kelly K. Small*

DATE 8/4/2005

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AUG 08 2005

Farmington Monthly Report

FEDERAL A	Well # 18-07-26-12	FERRON
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Objective: Drill & Complete

AFE: 504577

1st Rept: 10/14/1999

7/12/05 Terminated wire in a ground sleeve for power conn. SDFN.

DWC: \$600 **CWC:** \$203,643 **DMC:** \$0 **CMC:** \$0

FEDERAL A #18-07-26-12

7/26/05 Cont rpt for AFE #504577 to D&C FC well. 07/20/05 – 7/25/05. Built WH mnfd. Built sep, PU & mtr run pads. Set new Pesco 24" x 10', 250 psig WP, 2 ph vert sep w/heated wtr bath & 120 MBTU burner (SN 23568) & new Daniel 3", 150 C mtr run w/Daniel fgs (SN 02090162) fr/XTO stk. Set new Wall Contractor Inc 8' x 22' x 16" cmt pad. Set new Lufkin C160D-200-74" PU w/36" gearbox sheave (SN G 143903 A) fr/XTO stk & Baldor 20 hp elect motor (SN C0501180028) w/1-7/8" hub & 7" motor sheave & 3 - C 180 belts fr/XTO stk. Dug ditch fr/WH to sep & mtr run. Inst & conn welded 4" S 40 FB pipe FL fr/WH tbg mnfd to sep inl. Inst & conn 6" welded S 40 FB pipe FL fr/WH csg mnfd to sep inl w/3" motor vlv. Dug ditch fr/sep to sales ln. Inst & conn welded 6" S40 FB pipe gas sales ln fr/mtr run to sales ln. Inst & conn sep dmp pmp (SN BA9210429) w/3 HP Baldor elec motor (SN F0309082275) w/Halliburton wtr mtr. Inst & conn 4" S 40 FB pipe fr/sep dmp pmp to wtr ln. Backfilled ditches. Clnd loc. Facility inst compl.

DWC: \$111,000 **CWC:** \$314,643 **DMC:** \$0 **CMC:** \$0

FEDERAL A #18-07-26-12

Rig: Key Energy #906

7/30/05 Inst 5K 5-1/2" frac vlv. MIRU Big Red Hot Oil. Tstd csg to 4,000 psig for 30". RDMO hot oil trk. MIRU Key Energy Rig # 906. ND frac vlv. NU BOP. PU & TIH w/100 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. TOH w/100 jts tbg. SDFN.

DWC: \$7,500 **CWC:** \$322,143 **DMC:** \$0 **CMC:** \$0

FEDERAL A #18-07-26-12

Rig: Key Energy #906

7/31/05 SDF Sunday.

DWC: \$0 **CWC:** \$322,143 **DMC:** \$0 **CMC:** \$0

FEDERAL A #18-07-26-12

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8/4/2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg # _____ CITY Farmington STATE NM ZIP 87401			7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE 1,815' FNL & 897' FWL QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 T18S R7E S			8. WELL NAME and NUMBER: FEDERAL A 18-7-26-12
PHONE NUMBER: (505) 324-1090			9. API NUMBER: 4301530445
			10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE/COAL
			COUNTY: EMERY
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Drig Activity</u> <u>Aug 26, 2005.</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
See attached for weekly drig activity. Completion expected Sept 2005.

NAME (PLEASE PRINT) <u>Kelly K. Small</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u><i>Kelly K. Small</i></u>	DATE <u>8/26/2005</u>

Farmington Monthly Report

FEDERAL A	Well# 18-07-26-12	FERRON
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Objective: Drill & Complete

AFE: 504577

1st Rept: 04/16/2005

Rig: Leon Ross Drlg

5/6/05 Spudded 17-1/2" hole & set 13-3/8" conductor csg @ 42' (notified Don Stevens, BLM, Price, Ut on 4/28/05). Cmt'd csg. Built cellar. Rpts suspended pending further activity.

FEDERAL A
#18-07-26-
12

Rig: Leon Ross Drlg

5/10/05 Notified Don w/BLM @ 9:45 a.m., 05/09/05 that XTO Energy would start drlg 12-1/4" hole. Drld 12-1/4" hole to 320'. Prep to cmt.

FEDERAL A
#18-07-26-
12

Rig: Leon Ross Drlg

5/11/05 RD Leon Ross drlg & cmtg crew @ 325' (5/24 hrs). Surv: 1/2 deg @ 320'. Bit #1, 12-1/4" (no bit info), in @ 42', out @ 325' (299/8 hrs). RU/RD 1-3/4 hrs, surv 1/4 hr, trip 1 hr, C&C 1 hr, rn csg/cmt 4 hrs, drlg 8 hrs (16 ttl hrs). PU & TIH w/8 jts 8-5/8", 24#, J-55, ST&C csg to 322.69', IFV @ 281.72'. MIRU Big 4 cmtg. Cmt'd csg w/220 sx Cl "G" regular cmt w/2% CaCl2 & 1/4 PPS Flocele (mixed @ 15.8 ppg, 1.15 cuft/sx). Disp w/45 BFW. Bmpd plg w/400 psig (150 psig over late pmp press). Float held OK. Circ good cmt rtns to surf. RDMO Big 4 cmtg & Leon Ross drlg.

Casing Location: Surface

DV Depth: 0.00

**Marker 1
Depth:** 0.00

FC Depth: 0.00

**Marker 2
Depth:** 0.00

<u>Qty</u>	<u>Type</u>	<u>Description</u>	<u>Cond</u>	<u>Top Depth</u>	<u>Btm Depth</u>	<u>Length</u>
1	manual	8-5/8" Tex Pattern Guide Shoe	New	322.04	322.69	0.65'
1	Casing	8-5/8", 24.0#, J-55, ST&C Shoe	New	281.72	322.04	40.32'

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	Jt				
1	manual	8-5/8" IFV	New	281.72	281.72 0.00'
7	Casing	8-5/8", 24.0#, J-55, ST&C Casing	New	3.60	281.72 278.12'
				Total	319.09'
				- Cut Off	-3.60'
				Landed @	322.69'

FEDERAL A
#18-07-26-
12

Rig: Stewart Bros #51

5/27/05 RU @ 325' (0'/24 hrs). RU/RD 23 hrs, tst BOPE 1 hr. MIRU Stewart Bros. rig #51. Tstd BOPE & surf csg to 1,000 psig f/30 min. Held OK. RU non-rotating hd & flw ln to pit.

FEDERAL A
#18-07-26-
12

Rig: Stewart Bros #51

5/28/05 Drlg @ 662' (337'/24 hrs). Bit #2, 7-7/8", HTC, XL30A, SN 5071806, 16/16/16, in @ 325' (337'/16 hrs), WOB 22K, RPM 72, PP 200 psig. RU 3-1/4 hr, drlg 16 hrs, trip 4-3/4 hrs. RU non-rotating head & flowline. TIH w/btm hole assy to 217'. DO cmt stringers fr/217' to 280'. DO cmt fr/280' to 325'. Drlg ahead.

FEDERAL A
#18-07-26-
12

Rig: Stewart Bros #51

5/29/05 Drlg @ 1,604' (942'/24 hrs). Surv: 1 deg @ 800' & 1-1/4 deg @ 1,600'. Bit #2, 7-7/8", HTC, XL30A, SN 5071806, 16/16/16, in @ 325' (1,279'/39-1/4 hrs), WOB 25K, RPM 72, PP 200 psig. Drlg 23-1/4 hrs, surv 1/2 hr, tst BOPE 1/4 hr. Tstd BOPE. Drlg ahead.

FEDERAL A
#18-07-26-
12

Rig: Stewart Bros #51

5/30/05 Drlg @ 2,676' (1,072'/24 hrs). Surv: 2 deg @ 2,180' & 3-1/2 deg @ 2,615'. Bit #2, 7-7/8", HTC, XL30A, SN 5071806, 16/16/16, in @ 325' (2,351'/62-1/4 hrs), WOB 20K, RPM 72, PP 350 psig. Drlg 23 hrs, surv 3/4 hr, tst BOPE 1/4 hr. Tstd BOPE. Drlg ahead.

FEDERAL A
#18-07-26-
12

Rig: Stewart Bros #51

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5/31/05 Circ f/logs & csg @ 3,277' (driller's TD)(601'24 hrs). Bit #2, 7-7/8", HTC, XL30A, SN 5071806, 16/16/16, in @ 325' (2,952'/85-1/4 hrs), WOB 20K, RPM 72, PP 300 psig. Drlg 23 hrs, C&C 3/4 hr, tst BOPE 1/4 hr. Tstd BOPE. Reached driller's TD of 3,277' @ 5:15 a.m., 05/31/05. Circ f/logs & csg.

FEDERAL A
#18-07-28-
12

Rig: Stewart Bros #51

6/1/05 TIH w/5-1/2" prod csg @ 3,277' (driller's TD)(0'/24 hrs). Surv: 2 deg @ 3,200'. Surv 1/2 hr, trip 8-1/2 hrs, rig serv 3-1/4 hrs, C&C 1-1/2 hrs, m csg 3-1/2 hrs, log 6-3/4 hrs. Circ hole. Wrkd on wireline. Attempted to TOH (clutch slipping). Wrkd on clutch. TOH w/3 jts DP (clutch slipping). Circ & wrkd on clutch. TOH w/17 jts DP (clutch slipping). Filled hole w/110 BPW. TOH w/DP. MIRU Schlumberger WL. RIH w/Platform Express logs. RDMO Schlumberger. Std TIH w/5-1/2" csg.

FEDERAL A
#18-07-28-
12

Rig: Stewart Bros #51

6/2/05 Released rig @ 3,277' (driller's TD)(0'/24 hrs). PU & TIH w/105 jts 5-1/2" 15.5#, J-55, ST&C csg to 3,237.47'. FC @ 3,205'. MIRU Halliburton. Cmtd prod csg w/140 sx CBM Light cmt w/1/4 PPS Flocele & 10 PPS Gilsonite (mixed @ 10.5 ppg and 4.14 cuft/sx) followed by 130 sx Type V (five) cmt w/10% Cal-Seal, 1% CaCl2 & 1/4 PPS Flocele (mixed @ 14.2 ppg and 1.61 cuft/sx). Disp w/78 BFW. Bumped plug w/533 psig (503 psig over late pmp press). Float held OK. Did not circ cmt to surf. Will run CBL to determine TOC. RDMO Halliburton. WOC. ND BOPE. Set slips & cut csg. Released Stewart Bros. rig #51 @ 8:00 p.m., 06/01/05.

Casing Location: Production

DV Depth: 0.00

Marker 1
Depth: 0.00

FC Depth: 3,205.00

Marker 2
Depth: 0.00

<u>Qty</u>	<u>Type</u>	<u>Description</u>	<u>Cond</u>	<u>Depth</u>	<u>Top</u> <u>Depth</u>	<u>Btm</u> <u>Depth</u>	<u>Length</u>
1	Other	5-1/2" Float Shoe, non-auto-fill	New	3,236.92	3,237.47		0.55'
1	Casing	5-1/2", 15.5#, J-55, ST&C Shoe Jt	New	3,205.65	3,236.92		31.27'
1	Other	5-1/2" Float Collar, non-auto fill	New	3,205.00	3,205.65		0.65'

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104 Casing 5-1/2", 15.5#, J-55, ST&C New 6.00 3,205.00 3,199.00'
Casing

Total 3,231.47'
- Cut Off -6.00'
Landed @ 3,237.47'

FEDERAL A
#18-07-28-
12

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-67532

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR: 2700 FARMINGTON AVE CITY FARMINGTON STATE NM ZIP 87401
PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1815' FNL & 897' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW:
AT TOTAL DEPTH:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
FEDERAL A #18-7-26-12

9. API NUMBER:
4301530445

10. FIELD AND POOL, OR WILDCAT
BUZZARD BENCH

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SWNW 26 18S 7E

12. COUNTY EMERY 13. STATE UTAH

14. DATE SPUNDED: 4/28/2005 15. DATE T.D. REACHED: 5/31/2005 16. DATE COMPLETED: 9/5/2005
ABANDONED READY TO PRODUCE

18. TOTAL DEPTH: MD 3,277 TVD 19. PLUG BACK T.D.: MD 3,206 TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
~~ENL/GR/CBL~~ MUD LOG, CV/Caliper
RST/AI, Nuclear Print/Newton/Density/Por/Ca
23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J55	24		323		CL G 220		0	0
7-7/8	5-1/2 J55	15.5		3,237		CBM/5 270		2800'	0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	3,185							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) FERRON	3,001	3,098			3,080 3,098	0.46	72	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					3,001 3,036	0.46	60	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3001-3098	A. w/1250 gals 15% NEFE ac.
3001-3036	A. w/500 gals 15% HCl acid. Frac'd w/4500 gals 20# linear gel, 146,500 gals 20# XL gel carrying 4500# 30/70 Brady sd, 185,500# 20/40 Brady sd & 78,000# 16/30 Brady sd.

29. ENCLOSED ATTACHMENTS:
 ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #28)

DATE FIRST PRODUCED:		TEST DATE: 9/5/2005		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 81	WATER - BBL: 228	PROD. METHOD: P
CHOKE SIZE: N/A	TBG. PRESS. 36	CSG. PRESS. 30	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 81	WATER - BBL: 228	INTERVAL STATUS:

INTERVAL B (As shown in item #28)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #28)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #28)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				MANCOS MARKER BED	2.791
				UPPER FERRON SANDSTOI	2.904
				TOP OF COAL	2.935
				LOWER FERRON SS	3.043

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) NOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
 SIGNATURE *Nolly C. Perkins* DATE 9/13/2005

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

43015 30445 FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER.

UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER.

LM LEMMON #10-01

9. API NUMBER:

Various (see attached)

10. FIELD AND POOL, OR WILDCAT:

FERRON SANDSTONE

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington, Bldg K-1 Farmington CITY NM STATE ZIP 87401

PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E

STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: DMZ

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE *Holly C. Perkins*

DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/15/07
BY: *[Signature]*

Federal Approval Of This
Action Is Necessary

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MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
X Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
† Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
† Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

Apr-05

Oil Wells

WELL No	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					FIELD PRODUCTION
			Coastal Statement	PROD %	FIELD EST. PROD	Gas	Use Gas	Vented CO2	Vented Gas	VENIED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Use Gas (m) (m)	Vented CO2	Vented Gas	ADJ	
10-01	30	435	1478	0.00488716	1479	45	36	98	1708	1708	1708	1245	91	98	179	1425		
T38-10	30	2667	18292	0.06048442	18298	45	447	1708	1708	1708	16095	492	1708	1708	2200	17624		
M08-25	30	723	16969	0.05610978	16975	45	414	2280	2280	2280	14236	459	2280	2280	2739	17047		
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
07-106	30	579	5052	0.01673803	5064	45	124	789	789	789	4106	169	789	789	958	5226		
09-119	30	85	725	0.0024009	726	45	18	106	106	106	558	63	108	108	171	783		
10-124	30	129	951	0.00314458	951	45	23	38	38	38	802	38	38	38	106	909		
06-102	30	823	20112	0.06850244	20119	45	491	2219	2219	2219	17354	536	2219	2219	2755	19714		
06-104	30	809	12922	0.04272795	12925	45	318	2156	2156	2156	10410	380	2156	2156	2516	13412		
09-118	30	163	757	0.00263536	797	45	19	100	100	100	64	64	80	80	147	905		
09-120	30	214	899	0.00297264	899	45	22	80	80	80	0	0	0	0	0	0		
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
10-123	30	26	1348	0.0044573	1348	45	33	32	32	32	448	58	432	432	167	1304		
10-125	30	286	5361	0.00177234	538	45	13	32	32	32	327	53	318	318	90	542		
11-129	20	0	396	0.00130942	396	44	10	16	16	16	59	49	7	7	56	193		
11-130	30	1847	152	0.00053557	162	45	4	7	7	7	56	137	42	42	105	743		
TRUST ET AL	16-121	276	757	0.0025031	757	45	18	42	42	42	105	638	53	42	42	1641		
05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	1397	6591	244	1397	1397	995	5155		
05-108	30	61	4934	0.01631479	4936	45	120	830	830	830	3940	165	830	830	209	1285		
05-109	30	113	1252	0.00413987	1252	45	31	133	133	133	1044	76	133	133	275	1508		
05-110	30	3	1462	0.00483426	1463	45	36	194	194	194	1188	1233	81	194	1509	9210		
06-103	30	346	9133	0.03019922	9136	45	223	1241	1241	1241	7627	268	1241	1241	0	0		
VEST GROUP ET AL	15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
15-127	30	1452	3530	0.01167232	3531	45	88	226	226	226	357	131	226	226	357	3334		
ARD ET AL	15-127	30	1452	3530	0.01167232	3531	45	88	226	226	357	131	226	226	357	3334		
08-111	29	43	1513	0.00500289	1614	44	37	203	203	203	1230	1276	80	203	203	1558		
08-112	30	118	1326	0.00438456	1329	45	32	143	143	143	1106	1118	77	143	143	1338		
08-113	30	0	756	0.00249979	756	45	18	108	108	108	585	637	63	108	108	808		
07-105	30	909	5760	0.02235265	6782	45	165	1187	1187	1187	5255	5700	210	1187	1187	7107		
03-122	30	0	456	0.00150781	456	45	11	30	30	30	370	385	56	30	30	471		
03-133	30	132	331	0.00109449	331	45	8	18	18	18	260	278	53	18	18	350		
09-117	30	37	945	0.00312805	946	45	23	136	136	136	742	798	68	136	136	1002		
04-116	30	114	603	0.00199388	603	45	15	63	63	63	480	508	80	63	63	631		
04-115	30	258	1186	0.00392163	1186	45	29	130	130	130	204	982	1000	74	130	1204		
T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5000	5000	5896	28955	896	5000	5000	36272		
01-140	30	1506	4065	0.01344135	4086	45	99	482	482	482	3460	3428	144	482	482	4034		
01-101	30	199	24478	0.08093908	24486	45	596	2937	2937	2937	20907	20640	643	2937	2937	24220		
22-165	30	1690	4630	0.01530958	4632	45	113	162	162	162	4312	3904	158	162	162	4224		
35-135R	30	4133	1501	0.00466321	1502	0	37	142	142	142	179	1323	1266	37	142	1445		
14-171	30	3033	4845	0.01535918	4847	45	113	163	163	163	321	4325	3917	158	163	1451		
38-139	30	734	9013	0.02980243	9016	45	220	1082	1082	1082	1327	7689	265	1082	1082	8927		
02-186	30	193	575	0.0019013	575	45	14	42	42	42	101	474	48	42	42	586		
36-138	30	555	5299	0.0175217	5301	45	129	396	396	396	570	4468	174	396	396	5038		
03-161	30	61	558	0.00184509	558	45	14	48	48	48	113	778	68	48	48	891		
02-188	30	176	923	0.003052	923	45	23	45	45	45	113	811	778	68	45	113		
14-131	30	793	1957	0.00650409	1968	45	46	71	71	71	164	1804	1659	93	71	1823		
01-141	30	59	2208	0.00730098	2209	45	54	283	283	283	382	1827	1862	99	283	2244		
32-144	30	3738	31387	0.10378441	31398	45	766	6540	6540	6540	8351	25047	26466	811	5540	32817		
07-146	30	672	2760	0.00812623	2761	0	67	538	538	538	605	2156	2327	57	538	2932		
35-137	30	1356	11613	0.0083995	11617	0	284	1276	1276	1276	1550	10057	9792	284	1276	11352		
01-205D	30	4123	2659	0.00879228	2660	0	55	257	257	257	322	2338	2242	65	257	2584		
31-201	30	1581	35480	0.11731834	35492	0	966	4755	4755	4755	5621	29871	29917	866	4755	35558		

3726 302425 302529 1930 5 7383 38990 38990 48302 5 254225 25509 9312 38990 38990 48302 30331

WELL	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					TOTAL ADJ	FIELD PRODUCTION				
			Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Lse Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use (M)	Vented CO2	Vented Gas	TOTAL VENTED						
B21-33	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
A26-02	25	88	450	0.00165775	490	39	13	15	15	67	423	432	52	15	437	15	67	718	6,780	499			
G23-08	30	3432	9140	0.00022205	9,140	45	236	437	437	718	8,422	8,082	281	437	2	26	2	26	86	86			
A25-04	15	0	68	0.00023005	58	23	2	2	26	26	42	60	24	2	2	1,705	2,501	28,166	298				
A35-06	30	141	29089	0.00844307	29,098	45	750	1,705	1,705	2,501	26,597	25,665	795	1,705	7	41	7	41	5,293	298			
A35-05	18	700	2891	0.00097773	289	27	7	7	41	41	248	255	34	7	361	361	545	220	343				
A34-07	30	2845	5383	0.01821153	5,383	45	139	361	361	545	4,834	4,748	184	361	6	220	6	220	343				
P10-47	30	734	391	0.00047028	139	210	4	6	220	220	-81	123	214	0	0	0	0	0	0				
IAME PROB	A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	U02-11	30	50211	15291	0.05173154	15,291	45	304	1,255	1,255	13,597	13,487	439	1,255	1,255	1,255	1,255	1,594	15,181				
	S08-46	29	11	519	0.00175586	519	203	13	230	230	448	73	458	216	230	230	448	446	904				
	R09-45	30	36	444	0.00150212	444	210	11	102	102	323	121	332	221	102	102	102	323	715				
	P10-42	29	7609	819	0.0027708	819	44	21	144	144	206	610	722	65	144	144	144	209	931				
	P10-43	30	2050	605	0.00204681	605	45	16	11	11	125	54	63	114	11	61	61	122	656				
	D04-44	16	5442	71	0.0002402	71	12	2	11	11	200	1,271	1,297	74	126	126	144	200	1,497				
	D34-12	24	2583	147	0.00497662	1,471	36	38	126	128	200	479	790	68	349	349	417	417	1,207				
	D35-13	30	14210	896	0.00303131	896	45	23	349	349	417	790	44	57	57	101	101	359					
	D35-14	24	647	293	0.00099125	293	36	8	57	57	101	192	258	44	1,326	1,326	1,910	20,346					
	D35-15	30	1630	20903	0.0707181	20,903	45	539	1,326	1,326	18,993	18,436	584	1,326	0	0	0	0	0				
	H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	148	250				
	U02-48	26	7527	2310	0.00781509	2,310	42	60	148	148	250	2,060	2,037	102	148	148	165	260	2,664				
	U02-50	30	706	2703	0.00914457	2,703	45	70	165	165	280	2,423	2,384	15	165	165	18	49	355				
	U02-49	15	173	347	0.00117395	347	23	9	18	18	49	298	306	31	0	0	0	0	0				
	X18-66	28	307	290	0.00098112	290	42	7	38	38	87	203	256	49	38	38	0	87	343				
	X18-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
	14-53	30	298	827	0.00279787	827	45	21	50	50	116	711	729	66	50	50	50	116	845				
	14-55	30	9023	8552	0.041865343	124,042	90	3,196	7,739	7,739	11,025	113,017	109,405	3,266	7,739	7,739	7,739	11,025	120,430				
	14-55A	30	0	5852	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
	23-51	30	175	259	0.00091007	269	45	7	9	9	61	208	237	52	9	9	9	61	298				
	24-57	30	294	5811	0.00230393	581	45	18	22	22	85	598	601	63	22	22	22	85	686				
	15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
	14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
CK RUST	08-62	29	23	491	0.00166113	191	44	13	178	178	179	235	256	433	56	179	179	235	568				
	09-60	29	1445	1074	0.00363351	1,074	44	28	294	294	365	709	947	71	294	294	294	365	1,312				
	14-40	30	4320	2701	0.0091379	2,701	45	70	154	154	269	2,432	2,382	115	154	154	154	269	2,851				
	15-57	26	1202	261	0.000883	261	39	7	14	14	60	201	230	46	14	14	14	60	290				
RUST	08-51	30	478	9427	0.03189301	9,427	45	243	528	528	816	8,611	8,315	288	528	528	528	816	9,131				
	07-54	30	1092	1557	0.00560589	1,657	45	43	495	495	583	1,074	1,461	88	495	495	495	583	2,044				
RUST	08-63	30	264	1654	0.00559574	1,654	45	43	777	777	865	789	1,459	88	777	777	777	865	2,324				
	09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
	G1-76	30	3108	4980	0.01684812	4,980	45	128	326	326	498	4,481	4,392	173	326	326	326	498	4,891				
	35-78	30	903	5802	0.01982907	5,802	45	150	380	380	575	5,227	5,117	195	380	380	380	575	5,691				
	03-74	27	24620	1325	0.0048258	1,325	41	34	130	130	105	1,220	1,169	75	130	130	130	105	1,274				
	03-75	30	5879	4396	0.01487235	4,396	45	113	299	299	457	3,939	3,877	158	299	299	299	457	4,334				
	11-72	30	45297	922	0.00311927	922	45	24	177	177	246	676	813	69	177	177	177	246	1,059				
	34-80	15	44	113	0.0003823	113	24	3	21	21	48	65	100	27	21	21	21	48	148				
	34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
	31-98	30	10	1482	0.00501384	1,482	45	38	133	133	216	1,268	1,307	83	133	133	133	216	1,523				
	A35-89	30	9902	34803	0.1174398	34,803	45	897	2,021	2,021	2,963	31,840	30,696	942	2,021	2,021	2,021	2,963	33,658				
	P03-92	30	1184	336	0.00299748	336	45	23	89	89	157	729	781	68	89	89	89	157	938				
	P03-93	28	9434	546	0.00218552	546	42	17	96	96	155	491	570	59	96	96	96	155	725				
	T22-69	30	320	1130	0.00382297	1,130	45	29	58	58	86	998	997	74	58	58	58	86	1,129				
	127-87	30	574	546	0.0018472	546	45	14	27	27	106	460	482	59	27	27	27	86	568				
	01-97	30	0	1194	0.00403949	1,194	0	31	73	73	104	1,090	1,053	31	73	73	73	104	1,157				
	35-95	30	61	470	0.00159008	470	0	12	49	49	61	409	415	12	49	49	49	61	476				
	MERRON GAS WELLS	30	1603	1260	0.00426278	1,260	0	32	130	130	162	1,098	1,111	32	130	130	130	162	1,273				
hammer ai	4-36-18-7	29	10537	481	0.0016273	481	0	12	15	15	27	454	424	12	15	15	15	27	451				
PIPELINE		30	585	493	0.0016679	493	0	0	28	28	28	465	435	0	28	28	28	28	463				
			383007	255582		255,582		2,428	7,604	20,777	20,777	30,528	264,753	260,703	10,043	20,777	20,777	30,832	291,535				
											2,021	267,041	267,041	15				28	289,844				

LE WELLS FROM OCCASIA STATEMENT

	20777			SALES DIFFERENCE		3575	JC137 50
	0						
	7604			7604	0		
	2448		2448				
	0		0				
Id statement + memo	974						
	31803		295682	2448	7604	0	

395211	597033	597137	4379	14575	59724	79077	516080	514853	19355	59724	59724	79079	593932
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OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: See attached list

9. API NUMBER: Multiple

10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sul. Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL: COUNTY: Emery STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President - Land*
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)

APPROVED 9/30/2004
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
SEP 28 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UMT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL COUNTY: EMERY		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E STATE: UTAH		9. API NUMBER: 4301530445
		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
		PHONE NUMBER: (505) 324-1090

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>6/23/2005</u>

(This space for State use only)
Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
JUN 29 2005
DIV. OF OIL, GAS & MINING

(5/2000)
Date: 7/8/05 (See instructions on Reverse Side)
By: Dustin Ducet
Dustin Ducet ??

WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	104			
s Check #	256029				
s Check #2	0			0	
	0			0	0
	7383			7383	0
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

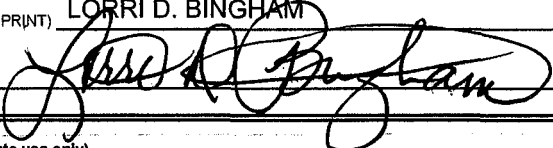
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		8. WELL NAME and NUMBER: MULTI Federal A 18-7-26-12
PHONE NUMBER: (505) 333-3100		9. API NUMBER: MULTIPLE 43 015 30445
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 18S 7E 26		10. FIELD AND POOL, OR WILDCAT:
COUNTY: EMERY		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>9/23/2008</u>

(This space for State use only)

RECEIVED
SEP 29 2008

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

RECEIVED

SEP 29 2008

DIV. OF OIL, GAS & MINING

"Amended"

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-67532
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 382 CR 3100, AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,815' FNL & 897' FWL SWNW SEC. 26, T18S, R07E		8. Well Name and No. FEDERAL A 18-7-26-12
		9. API Well No. 43-015-30445
		10. Field and Pool, or Exploratory Area BUZZARDS BENCH FERRON SANDSTONE
		11. County or Parish, State EMERY UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>SPUD DATE</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamatation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. would like to amend the spud date for this well. It was originally reported to be 4/28/2005; however, the correct spud date is 5/6/2005.

RECEIVED
AUG 03 2009
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA A. NICOL		Title REGULATORY CLERK
Signature <i>Barbara A. Nicol</i>		Date 7/29/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

DOGM COPY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: FEDERAL A 18-7-26-12
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43015304450000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815 FNL 0897 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 26 Township: 18.0S Range: 07.0E Meridian: S	9. FIELD and POOL or WILDCAT: BUZZARD BENCH COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/9/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has performed an acid treatment on this well per the following: 8/9/2010: MIRU Multi Chem Pump truck. Ppd 500 gals 15% ac dw. 2-7/8" x 5-1/2" ann followed by 15 BFW. RDMO ac equip. SWI for 6 hr for a soak & SDFN. Left csg flwg to sales.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 18, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 8/17/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: FEDERAL A 18-7-26-12
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43015304450000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815 FNL 0897 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 26 Township: 18.0S Range: 07.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/26/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. would like to file this record cleanup for the acid treatment on this well: 09/26/2013: SD PU. HU pmp trk to tbg pmpd 20 gal acid. HU wtr trk to csg pmp 10 bbls frsh wtr. St PU @ 10:00 a.m. ppg @ 54 x 5.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 07, 2013**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 11/7/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: FEDERAL A 18-7-26-12	
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43015304450000	
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815 FNL 0897 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 26 Township: 18.0S Range: 07.0E Meridian: S		COUNTY: EMERY	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/2/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Chemical Treatment"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
XTO Energy Inc. performed a chemical treatment on this well per the following: 4/2/2015: HU chem pmp trk to csg, pmpd 20 gal MC S-2009 & 3 bbls produced wtr. Restart PU @ 3:00 p.m. ppg @ 54 x 5 SPM.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 06, 2015			
NAME (PLEASE PRINT) Barbara Nicol		PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 4/6/2015	

Effective Date: 1/1/2018

FORMER OPERATOR:	NEW OPERATOR:
XTO Energy, Inc	Buzzard Bench, LLC
Groups: Hunginton	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attache List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 2/28/2019
- Sundry or legal documentation was received from the **NEW** operator on: 2/28/2019
- New operator Division of Corporations Business Number: 5655506-0143

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: N/A
- Reports current for Production/Disposition & Sundries: 3/4/2019
- OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 4/10/2019
- UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 4/8/2019
- Surface Facility(s) included in operator change: N/A

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):
 SUR0053890
 SUR0054519

DATA ENTRY:

Well(s) update in the RBDMS on: 4/10/2019

Group(s) update in RDBMS on: 4/10/2019

Surface Facilities update in RBDMS on: NA

Entities Updated in RBDMS on: 4/10/2019

COMMENTS:

From: XTO Energy, Inc.
 To: Buzzard Bench, LLC
 Effective Date: 1/1/2018

Well Name	API	Tw	Dir	Rng	Dir	Sec	Entity	Well Type	Well Status
SWD 1	4301530272	18	S	7	E	24	99990	Water Disposal Well	Active
SWD 3	4301530303	18	S	7	E	11	12915	Water Disposal Well	Inactive
SWD 2	4301530323	18	S	7	E	14	12279	Water Disposal Well	Inactive
SWD 4	4301530490	17	S	8	E	15	13366	Water Disposal Well	Inactive
SWD 5	4301530510	17	S	8	E	23	13403	Water Disposal Well	Inactive
L M LEMMON 10-1	4301530242	17	S	8	E	10	13161	Gas Well	Producing
FEDERAL C23-8	4301530245	18	S	7	E	23	11979	Gas Well	Producing
FEDERAL A35-6	4301530247	18	S	7	E	35	11981	Gas Well	Producing
ST OF UT T 36-10	4301530268	16	S	7	E	36	13161	Gas Well	Producing
ST OF UT U 2-11	4301530270	18	S	7	E	2	11865	Gas Well	Producing
UTAH FED P 10-42	4301530276	18	S	7	E	10	12195	Gas Well	Producing
UTAH FED D 35-13	4301530285	17	S	7	E	35	12075	Gas Well	Producing
UTAH FED D 35-15	4301530287	17	S	7	E	35	12077	Gas Well	Producing
UTAH FED M 6-25	4301530292	17	S	8	E	6	12345	Gas Well	Producing
ST OF UT U 2-48	4301530306	18	S	7	E	2	12145	Gas Well	Producing
ST OF UT U 2-50	4301530308	18	S	7	E	2	12147	Gas Well	Producing
UP and L 14-53	4301530313	18	S	7	E	14	12333	Gas Well	Producing
UP and L 14-55	4301530314	18	S	7	E	14	12148	Gas Well	Producing
UP and L 24-57	4301530316	18	S	7	E	24	12207	Gas Well	Producing
PEACOCK TRUST 9-60	4301530321	18	S	7	E	9	12206	Gas Well	Producing
R G NORRIS 14-40	4301530324	18	S	7	E	14	12334	Gas Well	Producing
PEACOCK TRUST 8-61	4301530326	18	S	7	E	8	12209	Gas Well	Producing
PEACOCK 7-64	4301530327	18	S	7	E	7	12199	Gas Well	Producing
PEACOCK TRUST 8-63	4301530328	18	S	7	E	8	12205	Gas Well	Producing
D and A JONES 9-59	4301530329	18	S	7	E	9	12202	Gas Well	Producing
UTAH STATE 1-76	4301530381	18	S	7	E	1	12820	Gas Well	Producing
UTAH STATE 36-78	4301530382	17	S	7	E	36	13211	Gas Well	Producing
USA 3-74	4301530383	18	S	7	E	3	12823	Gas Well	Producing
USA 3-75	4301530384	18	S	7	E	3	12822	Gas Well	Producing
USA 11-72	4301530387	18	S	7	E	11	12824	Gas Well	Producing
ST OF UT AA 07-106	4301530396	17	S	8	E	7	13161	Gas Well	Producing
ST OF UT BB 09-119	4301530437	17	S	8	E	9	13161	Gas Well	Producing
ST OF UT CC 10-124	4301530438	17	S	8	E	10	13161	Gas Well	Producing
ST OF UT DD 31-98	4301530439	17	S	8	E	31	12987	Gas Well	Producing
UP and L 06-102	4301530441	17	S	8	E	6	13161	Gas Well	Producing
UP and L 06-104	4301530442	17	S	8	E	6	13161	Gas Well	Producing
WM S IVIE ET AL 09-118	4301530443	17	S	8	E	9	13161	Gas Well	Producing
ST OF UT BB 09-120	4301530444	17	S	8	E	9	13161	Gas Well	Producing
FEDERAL A 18-7-26-12	4301530445	18	S	7	E	26	14717	Gas Well	Producing
FEDERAL A 35-89	4301530446	18	S	7	E	35	12819	Gas Well	Producing
FEDERAL P 3-92	4301530448	18	S	7	E	3	13209	Gas Well	Producing
FEDERAL T 18-7-22-34	4301530452	18	S	7	E	22	14718	Gas Well	Producing
ST OF UT CC 10-123	4301530454	17	S	8	E	10	13161	Gas Well	Producing
ST OF UT FF 11-129	4301530459	17	S	8	E	11	13161	Gas Well	Producing
GARDNER TRUST ET AL 16-121	4301530478	17	S	8	E	16	13161	Gas Well	Producing
ST OF UT BB 05-107	4301530479	17	S	8	E	5	13161	Gas Well	Producing
ST OF UT BB 05-108	4301530480	17	S	8	E	5	13161	Gas Well	Producing
ST OF UT BB 05-110	4301530482	17	S	8	E	5	13161	Gas Well	Producing

From: XTO Energy, Inc.
 To: Buzzard Bench, LLC
 Effective Date: 1/1/2018

UP and L 06-103	4301530483	17	S	8	E	6	13161	Gas Well	Producing
W H LEONARD ET AL 15-127	4301530485	17	S	8	E	15	13161	Gas Well	Producing
ROWLEY 08-111	4301530486	17	S	8	E	8	13161	Gas Well	Producing
SEELEY 08-112	4301530495	17	S	8	E	8	13161	Gas Well	Producing
ST OF UT BB 08-113	4301530496	17	S	8	E	8	14721	Gas Well	Producing
ST OF UT AA 07-105	4301530497	17	S	8	E	7	13161	Gas Well	Producing
ST OF UT 01-97	4301530498	18	S	7	E	1	13578	Gas Well	Producing
SEELEY FARMS 09-117	4301530501	17	S	8	E	9	13161	Gas Well	Producing
ST OF UT BB 04-116	4301530503	17	S	8	E	4	13161	Gas Well	Producing
ST OF UT GG 04-115	4301530504	17	S	8	E	4	13161	Gas Well	Producing
ST OF UT T 36-100	4301530506	16	S	7	E	36	13161	Gas Well	Producing
UT FED KK 01-140	4301530507	17	S	7	E	1	13553	Gas Well	Producing
UP and L FED 01-101	4301530511	17	S	7	E	1	13546	Gas Well	Producing
ST OF UT SS 22-165	4301530520	17	S	8	E	22	13161	Gas Well	Producing
CONOVER 14-171	4301530529	17	S	8	E	14	13161	Gas Well	Producing
ST OF UT 36-139	4301530530	16	S	7	E	36	13161	Gas Well	Producing
ST OF UT 36-138	4301530550	16	S	7	E	36	13161	Gas Well	Producing
MALONE 14-131	4301530556	17	S	8	E	14	13161	Gas Well	Producing
UT FED KK 01-141	4301530559	17	S	7	E	1	13587	Gas Well	Producing
ST OF UT 17-8-15 #33	4301530561	17	S	8	E	15	13161	Gas Well	Producing
ST OF UT 16-8-32-43	4301530566	16	S	8	E	32	13161	Gas Well	Producing
ST OF UT "KK" 32-144	4301530567	16	S	8	E	32	13161	Gas Well	Producing
ST OF UT "AA" 07-146	4301530569	17	S	8	E	7	13161	Gas Well	Producing
ZIONS FED 35-137	4301530587	16	S	7	E	35	13811	Gas Well	Producing
UTAH FED 01-205D	4301530589	17	S	7	E	1	13828	Gas Well	Producing
UTAH FED 17-7-12-42	4301530591	17	S	7	E	12	14878	Gas Well	Producing
ST OF UT QQ 31-201	4301530592	16	S	8	E	31	13161	Gas Well	Producing
UTAH FED 17-7-12-43	4301530601	17	S	7	E	12	14879	Gas Well	Producing
UTAH FED 16-7-35-21	4301530602	16	S	7	E	35	14731	Gas Well	Producing
UTAH FED 16-7-35-32	4301530603	16	S	7	E	35	14720	Gas Well	Producing
UTAH FED 17-7-12-24D	4301530604	17	S	7	E	12	14863	Gas Well	Producing
UTAH FED 17-7-12-22D	4301530605	17	S	7	E	12	14880	Gas Well	Producing
ST OF UT 16-8-31 #44D	4301530606	16	S	8	E	31	13161	Gas Well	Producing
ST OF UT 16-8-31 #12D	4301530608	16	S	8	E	31	13161	Gas Well	Producing
ST OF UT 17-8-4-21	4301530620	17	S	8	E	4	13161	Gas Well	Producing
ST OF UT 17-8-7-34	4301530621	17	S	8	E	7	13161	Gas Well	Producing
ST OF UT 17-8-22-21	4301530624	17	S	8	E	22	13161	Gas Well	Producing
UT FED 18-7-27-44R	4301530628	18	S	7	E	27	15565	Gas Well	Producing
FED C 18-7-23-23R (RIGSKID)	4301530629	18	S	7	E	23	15073	Gas Well	Producing
ST OF UT 16-8-31-32DX(RIGSKID)	4301530634	16	S	8	E	31	13161	Gas Well	Producing
UT FED 17-7-25-14	4301530638	17	S	7	E	25	17144	Gas Well	Producing
UT FED 18-7-9-11	4301530639	18	S	7	E	9	15465	Gas Well	Producing
USA 18-7-11-23	4301530640	18	S	7	E	11	15466	Gas Well	Producing
UT FED 17-7-35-42	4301530641	17	S	7	E	35	15467	Gas Well	Producing
ST OF UT 17-8-18-31	4301530671	17	S	8	E	18	13161	Gas Well	Producing
ST OF UT 17-8-17-32	4301530672	17	S	8	E	17	15519	Gas Well	Producing
ST OF UT 17-8-8-14	4301530673	17	S	8	E	8	15396	Gas Well	Producing
ST OF UT 18-7-2-33R	4301530674	18	S	7	E	2	15598	Gas Well	Producing
ST OF UT 17-8-22-14	4301530676	17	S	8	E	22	13161	Gas Well	Producing

From: XTO Energy, Inc.
 To: Buzzard Bench, LLC
 Effective Date: 1/1/2018

ST OF UT 17-8-5-42R	4301530686	17	S	8	E	5	13161	Gas Well	Producing
UT FED 17-7-26-44D	4301530696	17	S	7	E	25	16422	Gas Well	Producing
UT FED 17-7-3-41D	4301530697	17	S	7	E	2	15739	Gas Well	Producing
COP 16-7-25-13D	4301530706	16	S	7	E	26	16772	Gas Well	Producing
COP 16-7-26-44D	4301530707	16	S	7	E	26	16773	Gas Well	Producing
UT FED 16-7-26-23	4301530711	16	S	7	E	26	17028	Gas Well	Producing
UT FED 17-7-1-11	4301530713	17	S	7	E	1	17081	Gas Well	Producing
UT FED 18-7-26-13R	4301530714	18	S	7	E	26	16998	Gas Well	Producing
ST OF UT 16-8-31-13	4301530719	16	S	8	E	31	13161	Gas Well	Producing
UP and L 17-8-5-11	4301530723	17	S	8	E	5	13161	Gas Well	Producing
UP and L 17-8-6-12	4301530724	17	S	8	E	6	13161	Gas Well	Producing
UP and L 17-8-6-34	4301530725	17	S	8	E	6	13161	Gas Well	Producing
UP and L 17-8-7-11	4301530726	17	S	8	E	7	13161	Gas Well	Producing
UP and L 16-7-36-44	4301530727	16	S	7	E	36	13161	Gas Well	Producing
UP and L FED 17-7-1-31D	4301530728	17	S	7	E	1	16882	Gas Well	Producing
UP and L 16-7-36-24D	4301530729	16	S	7	E	36	13161	Gas Well	Producing
UP and L 17-8-6-14D	4301530730	17	S	8	E	6	13161	Gas Well	Producing
UT FED 18-7-23-33	4301530745	18	S	7	E	23	17102	Gas Well	Producing
UP and L FED 17-7-1-33	4301530746	17	S	7	E	1	17079	Gas Well	Producing
UT FED 18-7-17-41	4301530750	18	S	7	E	17	17101	Gas Well	Producing
FEDERAL A34-7	4301530249	18	S	7	E	34	11982	Gas Well	Shut-in
UTAH FED P 10-43	4301530277	18	S	7	E	10	12198	Gas Well	Shut-in
UTAH FED Q 4-44	4301530280	18	S	7	E	4	12237	Gas Well	Shut-in
UTAH FED D 34-12	4301530282	17	S	7	E	34	12074	Gas Well	Shut-in
FEDERAL T 22-69	4301530451	18	S	7	E	22	12818	Gas Well	Shut-in
ST OF UT FF 10-125	4301530458	17	S	8	E	10	13161	Gas Well	Shut-in
ST OF UT GG 03-122	4301530499	17	S	8	E	3	13161	Gas Well	Shut-in
ST OF UT II 36-95	4301530509	17	S	7	E	36	13573	Gas Well	Shut-in
ZIONS FED 35-135R (RIG SKID)	4301530521	16	S	7	E	35	13810	Gas Well	Shut-in
ST OF UT FO 02-188	4301530553	17	S	8	E	2	13161	Gas Well	Shut-in
ZIONS FED 17-7-2-11	4301530590	17	S	7	E	2	15599	Gas Well	Shut-in
ST OF UT 17-8-15-14	4301530622	17	S	8	E	15	13161	Gas Well	Shut-in
ST OF UT 17-8-21-41	4301530631	17	S	8	E	21	13161	Gas Well	Shut-in
ST OF UT 17-8-21-33	4301530679	17	S	8	E	21	13161	Gas Well	Shut-in
COP 16-7-26-42	4301530700	16	S	7	E	26	16372	Gas Well	Shut-in
COP 16-8-17-22X (RIGSKID)	4301530757	16	S	8	E	17	17002	Gas Well	Temporarily-abandoned
COP 16-8-17-43X(RIGSKID)	4301530760	S	8	E	17	17076	Gas Well	Temporarily-abandoned	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: MULTIPLE
		7. UNIT or CA AGREEMENT NAME: MULTIPLE
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: MULTIPLE
2. NAME OF OPERATOR: BUZZARDS BENCH, LLC		9. API NUMBER: MULTIPLE
3. ADDRESS OF OPERATOR: 3580 Orr Road CITY Allen STATE TX ZIP 75002		PHONE NUMBER: (214) 244-7690
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		10. FIELD AND POOL, OR WILDCAT: MULTIPLE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

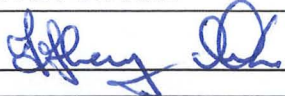
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Seller / From:
XTO Energy Inc.
22777 Springswood Village Parkway
Spring, TX 77389-1425
(817) 378-5572

Buyer / To:
Buzzards Bench, LLC
3580 Orr Road
Allen, TX 75002
(214) 244-7690


Edwin S. Ryan, Jr., Senior Vice President

Effective January 1, 2018 interest assigned or transferred from XTO Energy Inc. (XTO) to Buzzards Bench, LLC (Buzzards). Buzzards Bench, LLC hereby certifies that it is authorized by the proper lease interest owner to conduct lease operations and is responsible under the terms and conditions of the leases associated with the attached list of wells. Bond coverage for lease activities is provided by Buzzards with their State of Utah Bond No. SUR0053890.

NAME (PLEASE PRINT) <u>JEFFREY CLARKE</u>	TITLE <u>Manager</u>
SIGNATURE 	DATE <u>2/22/2019</u>

(This space for State use only)

APPROVED

APR 10 2019

DIV. OIL GAS & MINING
BY: Rachel Medina

RECEIVED

FEB 28 2019

DIV OF OIL, GAS & MINING

134 wells

XTO WELL NO.	WELL	WELL NO.	STATUS	OPERATOR	COUNTY	ST	SEC	TWP	RGE	API	Entity	Lease	CA#
110054	CONOVER	14-171 (P15)	Producing	XTO ENERGY	EMERY	UT	14	17S	8E	43015305290000	13161	FEE	
114447	COP	16-07-26-44D	Producing	XTO ENERGY	EMERY	UT	26	16S	7E	43015307070000	16773	FEE	
114448	COP	16-07-25-13D	Producing	XTO ENERGY	EMERY	UT	25	16S	7E	43015307060000	16372	FEE	
150001	COP	16-07-26-42	(INA)	XTO ENERGY	EMERY	UT	26	16S	7E	43015307000000	16372	FEE	
150032	COP	16-08-17-22X (TA)	TA	XTO ENERGY	EMERY	UT	17	16S	8E	43015307570000	17002	FEE	
150064	COP	16-08-17-43X (TA)	TA	XTO ENERGY	EMERY	UT	17	16S	8E	43015307600000	17076	FEE	
99771	FEDERAL A	18-07-26-12	Producing	XTO ENERGY	EMERY	UT	26	18S	7E	43015304450000	14717	UTU067532	
110126	FEDERAL A	35-06	Producing	XTO ENERGY	EMERY	UT	35	18S	7E	43015302470000	11981	UTU067532	
110129	FEDERAL A	34-07	Producing	XTO ENERGY	EMERY	UT	34	18S	7E	43015302490000	11982	UTU067532	
110130	FEDERAL A	35-89	Producing	XTO ENERGY	EMERY	UT	35	18S	7E	43015304460000	12818	UTU067532	
110131	FEDERAL C	23-08	Producing	XTO ENERGY	EMERY	UT	23	18S	7E	43015302450000	11979	UTU066719	
114055	FEDERAL C	18-07-23-23R	Producing	XTO ENERGY	EMERY	UT	23	18S	7E	43015306290000	15073	UTU066719	
110132	FEDERAL P	03-92	Producing	XTO ENERGY	EMERY	UT	3	18S	7E	43015304480000	13209	UTU068535	UTU080463
110134	FEDERAL T	22-69	(INA)	XTO ENERGY	EMERY	UT	22	18S	7E	43015304510000	12818	UTU068538	
114516	FEDERAL T	18-07-22-34	Producing	XTO ENERGY	EMERY	UT	22	18S	7E	43015304520000	14718	UTU068538	
110142	GARDNER TRUST ETAL	16-121 (P15)	Producing	XTO ENERGY	EMERY	UT	16	17S	8E	43015304780000	13161	FEE	
110191	IVIE, WM S ETAL	09-118 (P15)	Producing	XTO ENERGY	EMERY	UT	9	17S	8E	43015304430000	13161	FEE	
110066	JONES, D&A	09-59	Producing	XTO ENERGY	EMERY	UT	9	18S	7E	43015303290000	12202	FEE	UTU078514
110223	LEMMON, LM	10-01 (P15)	Producing	XTO ENERGY	EMERY	UT	10	17S	8E	43015302420000	13161	FEE	UTU073965
110226	LEONARD, WH ETAL	15-127 (P15)	Producing	XTO ENERGY	EMERY	UT	15	17S	8E	43015304850000	13161	STATE	
110234	MALONE	14-131 (P15)	Producing	XTO ENERGY	EMERY	UT	14	17S	8E	43015305560000	13161	FEE	
110266	NORRIS, RG	14-40	Producing	XTO ENERGY	EMERY	UT	14	18S	7E	43015303240000	12334	FEE	UTU078508
110283	PEACOCK TRUST	07-64	Producing	XTO ENERGY	EMERY	UT	7	18S	7E	43015303270000	12199	FEE	
110284	PEACOCK TRUST	08-61	Producing	XTO ENERGY	EMERY	UT	8	18S	7E	43015303260000	12209	FEE	UTU078516
110285	PEACOCK TRUST	08-63	Producing	XTO ENERGY	EMERY	UT	8	18S	7E	43015303280000	12205	FEE	UTU078518
110286	PEACOCK TRUST	09-60	Producing	XTO ENERGY	EMERY	UT	9	18S	7E	43015303210000	12206	FEE	UTU078515
110298	ROWLEY	08-111 (P15)	Producing	XTO ENERGY	EMERY	UT	8	17S	8E	43015304860000	13161	FEE	
110334	SEELEY FARMS	08-112 (P15)	Producing	XTO ENERGY	EMERY	UT	8	17S	8E	43015304950000	13161	FEE	
110335	SEELEY FARMS	09-117 (P15)	Producing	XTO ENERGY	EMERY	UT	9	17S	8E	43015305010000	13161	FEE	
110394	STATE OF UTAH	01-97	Producing	XTO ENERGY	EMERY	UT	1	18S	7E	43015304980000	13578	STATE	
110395	STATE OF UTAH	36-138 (P15)	Producing	XTO ENERGY	EMERY	UT	36	16S	7E	43015305500000	13161	STATE	
110396	STATE OF UTAH	36-139 (P15)	Producing	XTO ENERGY	EMERY	UT	36	16S	7E	43015305300000	13161	STATE	
110475	STATE OF UTAH	36-078	Producing	XTO ENERGY	EMERY	UT	36	17S	7E	43015303820000	13161	STATE	
114027	STATE OF UTAH	17-08-21-41 (P15)	(INA)	XTO ENERGY	EMERY	UT	21	17S	8E	43015306310000	13161	STATE	
114034	STATE OF UTAH	17-08-15-33 (P15)	Producing	XTO ENERGY	EMERY	UT	15	17S	8E	43015305610000	13161	STATE	
114040	STATE OF UTAH	17-08-22-21 (P15)	Producing	XTO ENERGY	EMERY	UT	22	17S	8E	43015306240000	13161	STATE	
114041	STATE OF UTAH	17-08-15-14 (P15)	(INA)	XTO ENERGY	EMERY	UT	15	17S	8E	43015306220000	13161	STATE	
114042	STATE OF UTAH	17-08-07-34 (P15)	Producing	XTO ENERGY	EMERY	UT	7	17S	8E	43015306210000	13161	STATE	
114043	STATE OF UTAH	17-08-04-21 (P15)	Producing	XTO ENERGY	EMERY	UT	4	17S	8E	43015306200000	13161	STATE	
114057	STATE OF UTAH	18-07-02-33R	Producing	XTO ENERGY	EMERY	UT	2	18S	7E	43015306740000	15598	STATE	
114058	STATE OF UTAH	16-08-31-32DX (P15)	Producing	XTO ENERGY	EMERY	UT	31	16S	8E	43015306340000	13161	STATE	
114072	STATE OF UTAH	17-08-17-32	Producing	XTO ENERGY	EMERY	UT	17	17S	8E	43015306720000	15519	STATE	
114073	STATE OF UTAH	17-08-08-14	Producing	XTO ENERGY	EMERY	UT	8	17S	8E	43015306730000	15396	STATE	
114099	STATE OF UTAH	17-08-05-42R (P15)	Producing	XTO ENERGY	EMERY	UT	5	17S	8E	43015306860000	13161	STATE	
114101	STATE OF UTAH	17-08-18-31 (P15)	Producing	XTO ENERGY	EMERY	UT	18	17S	8E	43015306710000	13161	STATE	
114106	STATE OF UTAH	17-08-21-33 (P15)	Producing	XTO ENERGY	EMERY	UT	21	17S	8E	43015306790000	13161	STATE	
114109	STATE OF UTAH	17-08-22-14 (P15)	Producing	XTO ENERGY	EMERY	UT	22	17S	8E	43015306760000	13161	STATE	
114503	STATE OF UTAH	16-08-31-13 (P15)	Producing	XTO ENERGY	EMERY	UT	31	16S	8E	43015307190000	13161	STATE	
114517	STATE OF UTAH	16-08-32-43 (P15)	Producing	XTO ENERGY	EMERY	UT	32	16S	8E	43015305660000	13161	STATE	
114518	STATE OF UTAH	16-08-31-12D (P15)	Producing	XTO ENERGY	EMERY	UT	31	16S	8E	43015306080000	13161	STATE	
114520	STATE OF UTAH	16-08-31-44D (P15)	Producing	XTO ENERGY	EMERY	UT	31	16S	8E	43015306060000	13161	STATE	
110397	STATE OF UTAH AA	07-105 (P15)	Producing	XTO ENERGY	EMERY	UT	7	17S	8E	43015304970000	13161	STATE	
110398	STATE OF UTAH AA	07-106 (P15)	Producing	XTO ENERGY	EMERY	UT	7	17S	8E	43015303960000	13161	STATE	
110399	STATE OF UTAH AA	07-146 (P15)	Producing	XTO ENERGY	EMERY	UT	7	17S	8E	43015305690000	14721	STATE	
110400	STATE OF UTAH BB	04-116 (P15)	Producing	XTO ENERGY	EMERY	UT	4	17S	8E	43015305030000	13161	STATE	
110401	STATE OF UTAH BB	05-107 (P15)	Producing	XTO ENERGY	EMERY	UT	5	17S	8E	43015304790000	13161	STATE	
110402	STATE OF UTAH BB	05-108 (P15)	Producing	XTO ENERGY	EMERY	UT	5	17S	8E	43015304800000	13161	STATE	
110404	STATE OF UTAH BB	05-110 (P15)	Producing	XTO ENERGY	EMERY	UT	5	17S	8E	43015304820000	13161	STATE	
110405	STATE OF UTAH BB	08-113 (NP)	Producing	XTO ENERGY	EMERY	UT	8	17S	8E	43015304960000	12987	STATE	
110406	STATE OF UTAH BB	09-119 (P15)	Producing	XTO ENERGY	EMERY	UT	9	17S	8E	43015304370000	13161	STATE	
110407	STATE OF UTAH BB	09-120 (P15)	Producing	XTO ENERGY	EMERY	UT	9	17S	8E	43015304440000	13161	STATE	
110409	STATE OF UTAH CC	10-123 (P15)	Producing	XTO ENERGY	EMERY	UT	10	17S	8E	43015304540000	13161	STATE	
110410	STATE OF UTAH CC	10-124 (P15)	Producing	XTO ENERGY	EMERY	UT	10	17S	8E	43015304380000	13161	STATE	
110411	STATE OF UTAH DD	31-98	Producing	XTO ENERGY	EMERY	UT	31	17S	8E	43015304390000	12987	STATE	
110412	STATE OF UTAH FF	10-125 (P15)	INA	XTO ENERGY	EMERY	UT	10	17S	8E	43015304580000	13161	STATE	
110413	STATE OF UTAH FF	11-129 (P15)	Producing	XTO ENERGY	EMERY	UT	11	17S	8E	43015304590000	13161	STATE	
110416	STATE OF UTAH FO	02-188 (P15)	(INA)	XTO ENERGY	EMERY	UT	2	17S	8E	43015305530000	13161	STATE	
110417	STATE OF UTAH GG	04-115 (P15)	Producing	XTO ENERGY	EMERY	UT	4	17S	8E	43015305040000	13161	STATE	
110418	STATE OF UTAH GG	03-122 (P15)	Producing	XTO ENERGY	EMERY	UT	3	17S	8E	43015304990000	13161	STATE	
113002	STATE OF UTAH KK	32-144 (P15)	Producing	XTO ENERGY	EMERY	UT	32	16S	8E	43015305670000	13161	STATE	
110422	STATE OF UTAH QQ	31-201 (P15)	Producing	XTO ENERGY	EMERY	UT	31	16S	8E	43015305920000	13161	STATE	
113003	STATE OF UTAH SS	22-165 (P15)	Producing	XTO ENERGY	EMERY	UT	22	17S	8E	43015305200000	13161	STATE	
110423	STATE OF UTAH T	36-10 (P15)	Producing	XTO ENERGY	EMERY	UT	36	16S	7E	43015302680000	13161	STATE	
110424	STATE OF UTAH T	36-100 (P15)	Producing	XTO ENERGY	EMERY	UT	36	16S	7E	43015305060000	13161	STATE	
110425	STATE OF UTAH U	02-11	Producing	XTO ENERGY	EMERY	UT	2	18S	7E	43015302700000	11865	STATE	
110426	STATE OF UTAH U	02-48	Producing	XTO ENERGY	EMERY	UT	2	18S	7E	43015303060000	12145	STATE	
110428	STATE OF UTAH U	02-50	Producing	XTO ENERGY	EMERY	UT	2	18S	7E	43015303080000	12147	STATE	
113301	SWD-FEE 01 (BUZZARD BENCH)	1	A	XTO ENERGY	EMERY	UT	24	18S	7E	43015302720000	12148	FEE	
113303	SWD-FEE 02 (BUZZARD BENCH)	3	INA	XTO ENERGY	EMERY	UT	11	18S	7E	43015303230000	13161	FEE	
113302	SWD-FEE 03 (BUZZARD BENCH)	2	INA	XTO ENERGY	EMERY	UT	14	18S	7E	43015303030000	13161	FEE	
113304	SWD-FEE 04 (BUZZARD BENCH)	4	INA	XTO ENERGY	EMERY	UT	15	17S	8E	43015304900000	13161	FEE	
113305	SWD-FEE 05 (BUZZARD BENCH)	5	INA	XTO ENERGY	EMERY	UT	23	17S	8E	43015305100000	13161	FEE	
110447	UP&L	14-53	Producing	XTO ENERGY	EMERY	UT	14	18S	7E	43015303130000	12333	FEE	

XTO WELL NO.	WELL	WELL NO.	STATUS	OPERATOR	COUNTY	ST	SEC	TWP	RGE	API	Entity	Lease	CA#
110448	UP&L	14-55	Producing	XTO ENERGY	EMERY	UT	14	18S	7E	43015303140000	12148	FEE	UTU078512
110450	UP&L	24-57	Producing	XTO ENERGY	EMERY	UT	24	18S	7E	43015303160000	12207	FEE	
110451	UP&L	06-102 (P15)	Producing	XTO ENERGY	EMERY	UT	6	17S	8E	43015304410000	13161	FEE	
110452	UP&L	06-103 (P15)	Producing	XTO ENERGY	EMERY	UT	6	17S	8E	43015304830000	13161	FEE	
110453	UP&L	06-104 (P15)	Producing	XTO ENERGY	EMERY	UT	6	17S	8E	43015304420000	13161	FEE	
114477	UP&L	16-07-36-24D (P15)	Producing	XTO ENERGY	EMERY	UT	36	16S	7E	43015307290000	13161	FEE	
114478	UP&L	16-07-36-44 (P15)	Producing	XTO ENERGY	EMERY	UT	36	16S	7E	43015307270000	13161	STATE	
114480	UP&L	17-08-05-11 (P15)	Producing	XTO ENERGY	EMERY	UT	5	17S	8E	43015307230000	13161	FEE	
114500	UP&L	17-08-06-14D (P15)	Producing	XTO ENERGY	EMERY	UT	6	17S	8E	43015307300000	13161	FEE	
114501	UP&L	17-08-06-12 (P15)	Producing	XTO ENERGY	EMERY	UT	6	17S	8E	43015307240000	13161	STATE	
114502	UP&L	17-08-06-34 (P15)	Producing	XTO ENERGY	EMERY	UT	6	17S	8E	43015307250000	13161	STATE	
114505	UP&L	17-08-07-11 (P15)	Producing	XTO ENERGY	EMERY	UT	7	17S	8E	43015307260000	13161	STATE	
110454	UP&L FED	01-101	Producing	XTO ENERGY	EMERY	UT	1	17S	7E	43015305110000	13546	UTU074822	
114479	UP&L FEDERAL	17-07-01-31D	Producing	XTO ENERGY	EMERY	UT	1	17S	7E	43015307280000	16882	UTU074822	
150012	UP&L FEDERAL	17-07-01-33	Producing	XTO ENERGY	EMERY	UT	1	17S	7E	43015307460000	17079	UTU074822	
110455	USA	11-72	Producing	XTO ENERGY	EMERY	UT	11	18S	7E	43015303870000	12824	UTU068535	
110458	USA	03-74	Producing	XTO ENERGY	EMERY	UT	3	18S	7E	43015303830000	12823	UTU068535	UTU080462
110459	USA	03-75	Producing	XTO ENERGY	EMERY	UT	3	18S	7E	43015303840000	12822	UTU068535	
114054	USA	18-07-11-23	Producing	XTO ENERGY	EMERY	UT	11	18S	7E	43015306400000	15466	UTU068535	
110460	UTAH FED D	01-205D	Producing	XTO ENERGY	EMERY	UT	1	17S	7E	43015305890000	13828	UTU074822	
110461	UTAH FED D	34-12	(INA)	XTO ENERGY	EMERY	UT	34	17S	7E	43015302820000	12074	UTU074823	
110462	UTAH FED D	35-13	Producing	XTO ENERGY	EMERY	UT	35	17S	7E	43015302850000	12075	UTU074823	
110464	UTAH FED D	35-15	Producing	XTO ENERGY	EMERY	UT	35	17S	7E	43015302870000	12077	UTU074823	
110465	UTAH FED KK	01-140	Producing	XTO ENERGY	EMERY	UT	1	17S	7E	43015305070000	13553	UTU074822	
110466	UTAH FED KK	01-141	Producing	XTO ENERGY	EMERY	UT	1	17S	7E	43015305590000	13587	UTU074822	
110467	UTAH FED M	06-25 (P15)	Producing	XTO ENERGY	EMERY	UT	6	17S	8E	43015302920000	12345	UTU074378	
110468	UTAH FED P	10-42	Producing	XTO ENERGY	EMERY	UT	10	18S	7E	43015302760000	12195	UTU068535	
110469	UTAH FED P	10-43	(INA)	XTO ENERGY	EMERY	UT	10	18S	7E	43015302770000	12198	UTU068535	
110471	UTAH FED Q	04-44	INA	XTO ENERGY	EMERY	UT	4	18S	7E	43015302800000	12237	UTU068536	
113782	UTAH FEDERAL	16-07-35-32	Producing	XTO ENERGY	EMERY	UT	35	16S	7E	43015306030000	14720	UTU073872	UTU084720
114036	UTAH FEDERAL	17-07-12-42	Producing	XTO ENERGY	EMERY	UT	12	17S	7E	43015305910000	14878	UTU075666	
114037	UTAH FEDERAL	17-07-12-43	Producing	XTO ENERGY	EMERY	UT	12	17S	7E	43015306010000	14879	UTU075666	
114044	UTAH FEDERAL	18-07-09-11	Producing	XTO ENERGY	EMERY	UT	9	18S	7E	43015306390000	15465	UTU061748	
114046	UTAH FEDERAL	17-07-35-42	Producing	XTO ENERGY	EMERY	UT	35	17S	7E	43015306410000	15467	UTU074823	
114050	UTAH FEDERAL	18-07-27-44R	Producing	XTO ENERGY	EMERY	UT	27	18S	7E	43015306280000	15565	UTU068538	
114051	UTAH FEDERAL	17-07-25-14	Producing	XTO ENERGY	EMERY	UT	25	17S	7E	43015306380000	17144	UTU075666	
114157	UTAH FEDERAL	16-07-35-21	Producing	XTO ENERGY	EMERY	UT	35	16S	7E	43015306020000	14731	UTU075208	
114196	UTAH FEDERAL	17-07-26-44D	Producing	XTO ENERGY	EMERY	UT	25	17S	7E	43015306960000	16422	UTU075667	
114201	UTAH FEDERAL	17-07-03-41D		XTO ENERGY	EMERY	UT	3	17S	7E	43015306970000	15739	UTU075665	
114483	UTAH FEDERAL	17-07-01-11	Producing	XTO ENERGY	EMERY	UT	1	17S	7E	43015307130000	17081	UTU074963	UTU084721
114507	UTAH FEDERAL	16-07-26-23	Producing	XTO ENERGY	EMERY	UT	26	16S	7E	43015307110000	17028	UTU075208	
114521	UTAH FEDERAL	17-07-12-22D	Producing	XTO ENERGY	EMERY	UT	12	17S	7E	43015306050000	14880	UTU075666	
114522	UTAH FEDERAL	17-07-12-24D	Producing	XTO ENERGY	EMERY	UT	12	17S	7E	43015306040000	14863	UTU075666	
114560	UTAH FEDERAL	18-07-26-13R	Producing	XTO ENERGY	EMERY	UT	26	18S	7E	43015307140000	16998	UTU067532	
150010	UTAH FEDERAL	18-07-23-33	Producing	XTO ENERGY	EMERY	UT	23	18S	7E	43015307450000	17102	UTU069402	
150014	UTAH FEDERAL	18-07-17-41	Producing	XTO ENERGY	EMERY	UT	17	18S	7E	43015307500000	17101	UTU068537	
110474	UTAH STATE	01-76	Producing	XTO ENERGY	EMERY	UT	1	18S	7E	43015303810000	12820	STATE	
110552	ZIONS FEDERAL	35-135R	(INA)	XTO ENERGY	EMERY	UT	35	16S	7E	43015305210000	13810	UTU073085	
110553	ZIONS FEDERAL	35-137	Producing	XTO ENERGY	EMERY	UT	35	16S	7E	43015305870000	13811	UTU073085	
114068	ZIONS FEDERAL	17-07-02-11	(INA)	XTO ENERGY	EMERY	UT	2	17S	7E	43015305900000	15599	UTU074822	