


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER GMBU J-12-9-15				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT MONUMENT BUTTE				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME GMBU (GRRV)				
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825				
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-74390			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		1992 FNL 706 FWL		SWNW	7	9.0 S	16.0 E	S		
Top of Uppermost Producing Zone		1494 FNL 253 FWL		SWNW	7	9.0 S	16.0 E	S		
At Total Depth		1030 FNL 144 FEL		NENE	12	9.0 S	15.0 E	S		
21. COUNTY DUCHESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 144			23. NUMBER OF ACRES IN DRILLING UNIT 20				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 776			26. PROPOSED DEPTH MD: 6480 TVD: 6330				
27. ELEVATION - GROUND LEVEL 5986			28. BOND NUMBER WYB000493			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
PROD	7.875	5.5	0 - 6480	15.5	J-55 LT&C	8.3	Premium Lite High Strength	310	3.26	11.0
							50/50 Poz	363	1.24	14.3
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Mandie Crozier				TITLE Regulatory Tech			PHONE 435 646-4825			
SIGNATURE				DATE 10/17/2013			EMAIL mcrozier@newfield.com			
API NUMBER ASSIGNED 43013525810000				APPROVAL  Permit Manager						

NEWFIELD PRODUCTION COMPANY
 GMBU J-12-9-15
 AT SURFACE: SW/NW (LOT #2) SECTION 7, T9S R16E
 DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 3,920'
Green River	3,920'
Wasatch	6,175'
Proposed TD	6,480'(MD) 6,330' (TVD)

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 3,920' – 6,175'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: GMBU J-12-9-15**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,480'	15.5	J-55	LTC	4,810 2.33	4,040 1.96	217,000 2.16

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at prod casing shoe =	8.33 ppg
Gas gradient =	0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: GMBU J-12-9-15**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138	30%	15.8	1.17
			161			
Prod casing Lead	4,480'	Prem Lite II w/ 10% gel + 3% KCl	310	30%	11.0	3.26
			1009			
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363	30%	14.3	1.24
			451			

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours

- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 300 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 300 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

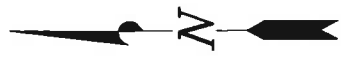
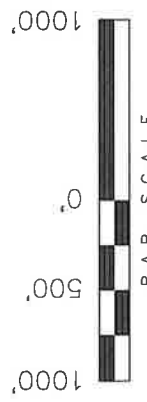
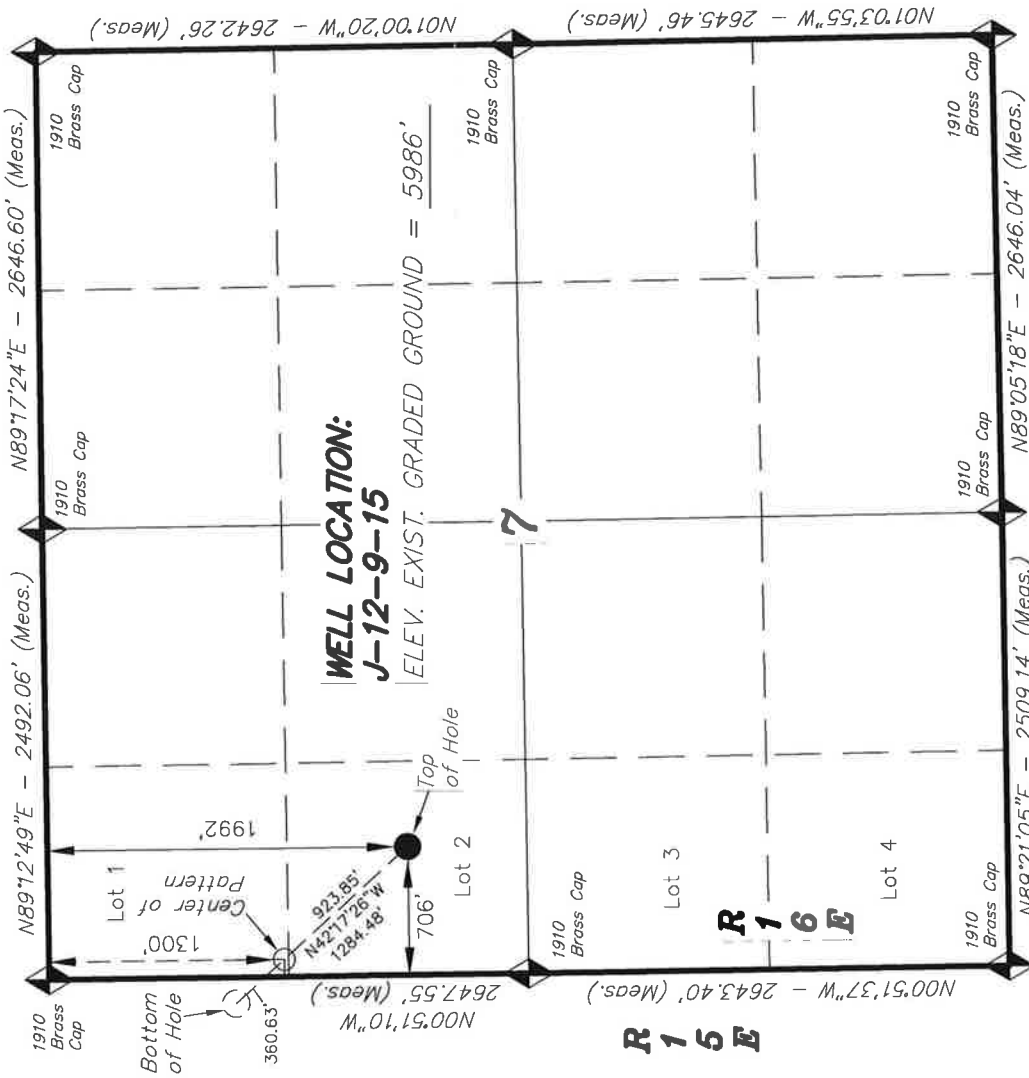
10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the second quarter of 2014, and take approximately seven (7) days from spud to rig release.

T9S, R16E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, J-12-9-15, LOCATED AS SHOWN IN THE SW 1/4 NW 1/4 (LOT 2) OF SECTION 7, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.
3. The Center of Pattern footages are 1300' FNL & 95' FWL.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

BY *Stacy W. Stacy* REGISTERED LAND SURVEYOR REGISTRATION NO. 05-30-13 STACY W. STACY

STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED:	03-26-13	SURVEYED BY:	S.H.	VERSION:
DATE DRAWN:	05-30-13	DRAWN BY:	M.W.	V1
REVISED:		SCALE:	1" = 1000'	

NAD 83 (CENTER OF PATTERN)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°02'56.90"	LATITUDE = 40°02'50.06"
LONGITUDE = 110°10'14.52"	LONGITUDE = 110°10'06.66"
NAD 27 (CENTER OF PATTERN)	NAD 27 (SURFACE LOCATION)
LATITUDE = 40°02'57.04"	LATITUDE = 40°02'50.19"
LONGITUDE = 110°10'11.98"	LONGITUDE = 110°10'04.12"

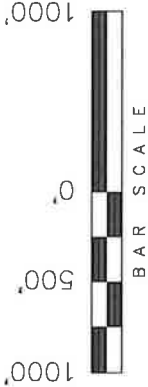
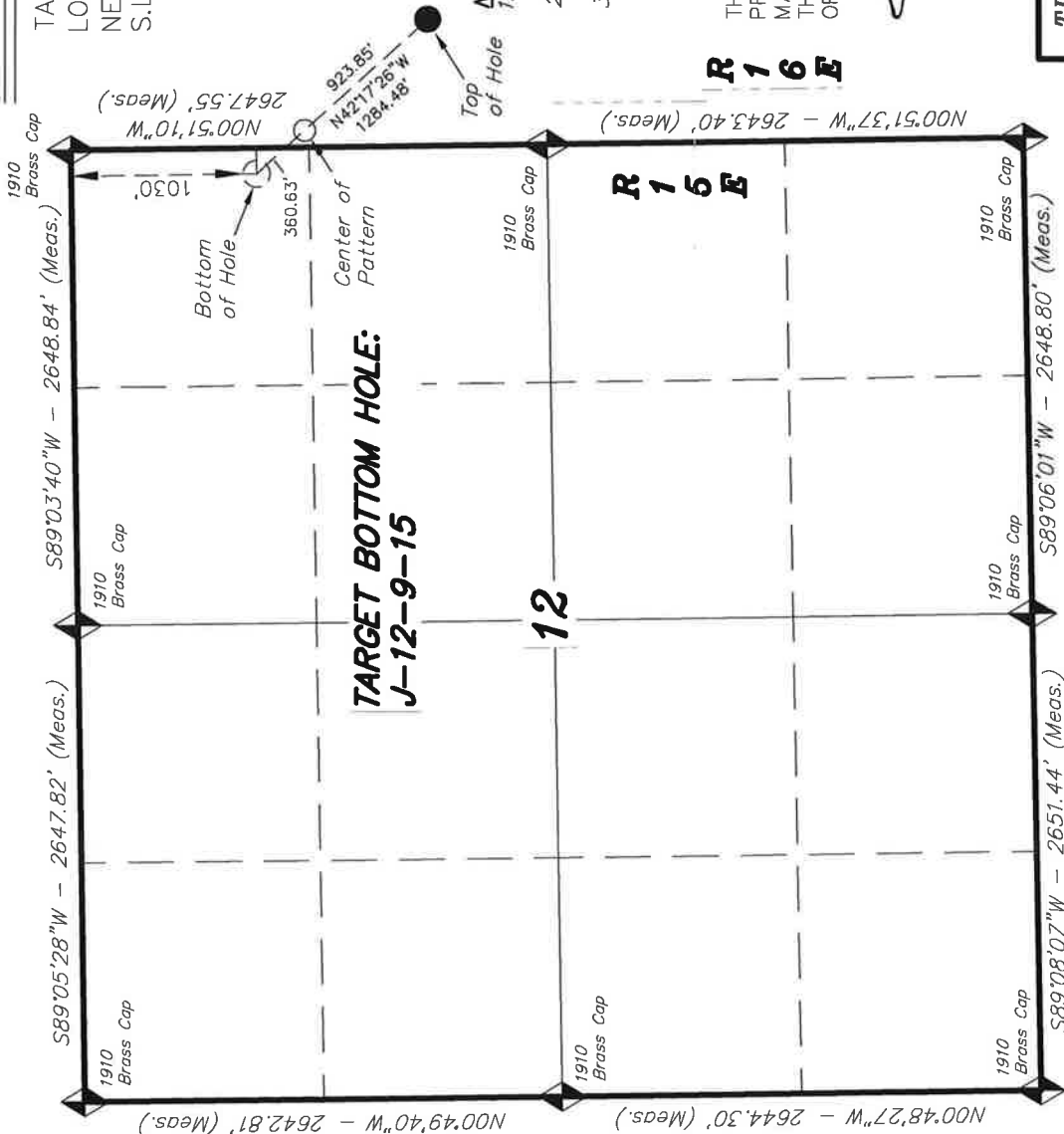
SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

T9S, R15E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY

TARGET BOTTOM HOLE, J-12-9-15, LOCATED AS SHOWN IN THE NE 1/4 NE 1/4 OF SECTION 12, T9S, R15E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.
3. The Bottom of Hole footages are 1030' FNL & 144' FEL.

THIS IS TO CERTIFY THAT THE ABOVE REPORT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

STACY W.
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 6189377
 05-30-13
 STATE OF UTAH

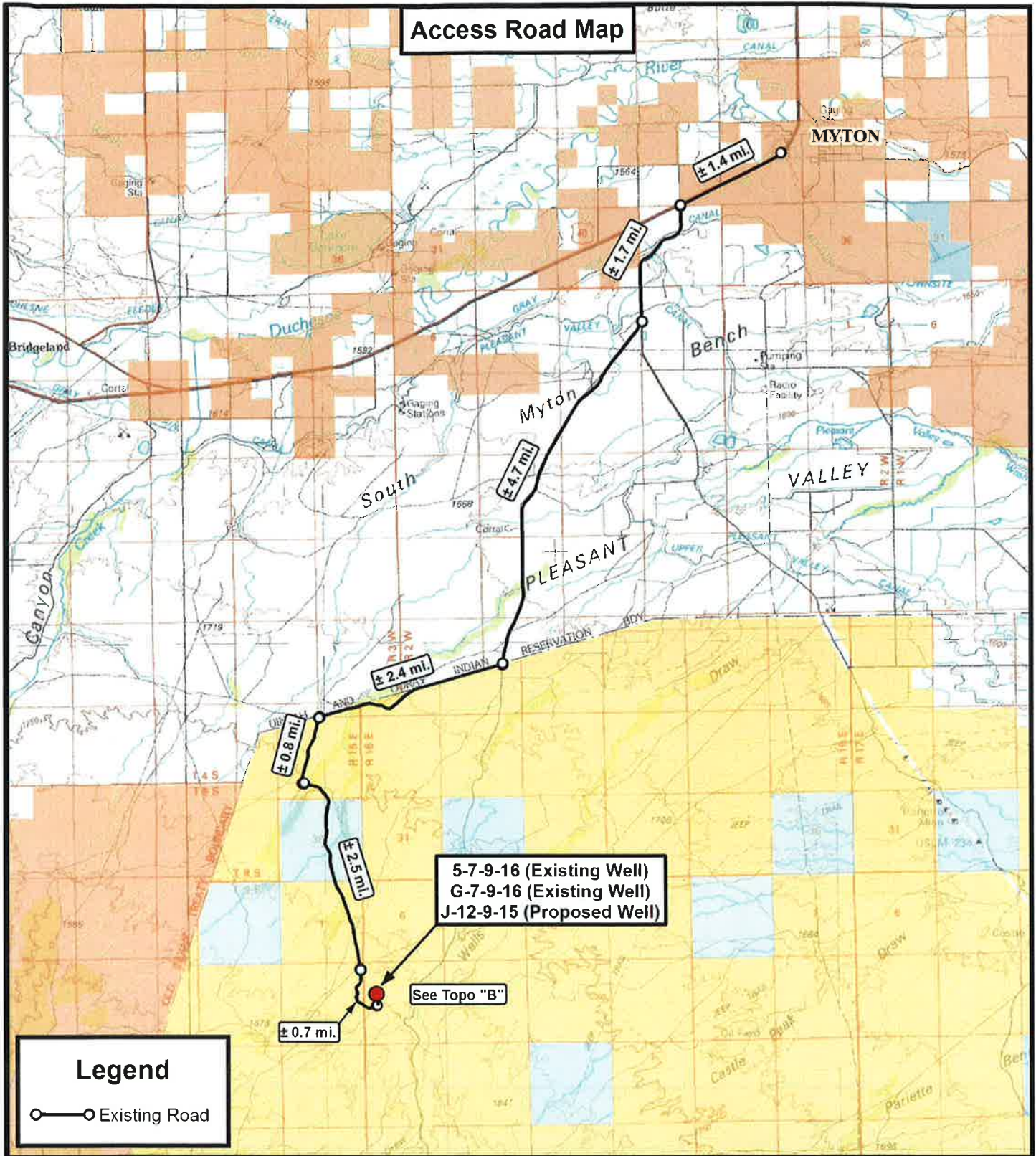
TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED:	03-26-13	SURVEYED BY:	S.H.	VERSION:	V1
DATE DRAWN:	05-30-13	DRAWN BY:	M.W.		
REVISED:		SCALE:	1" = 1000'		

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 40°02'59.57"
LONGITUDE = 110°10'17.59"
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 40°02'59.71"
LONGITUDE = 110°10'15.04"

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV.; Elevations are based on an N.C.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'



Access Road Map

Legend

○—○ Existing Road

5-7-9-16 (Existing Well)
 G-7-9-16 (Existing Well)
 J-12-9-15 (Proposed Well)

See Topo "B"

Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	06-03-2013		V1
SCALE:	1:100,000		



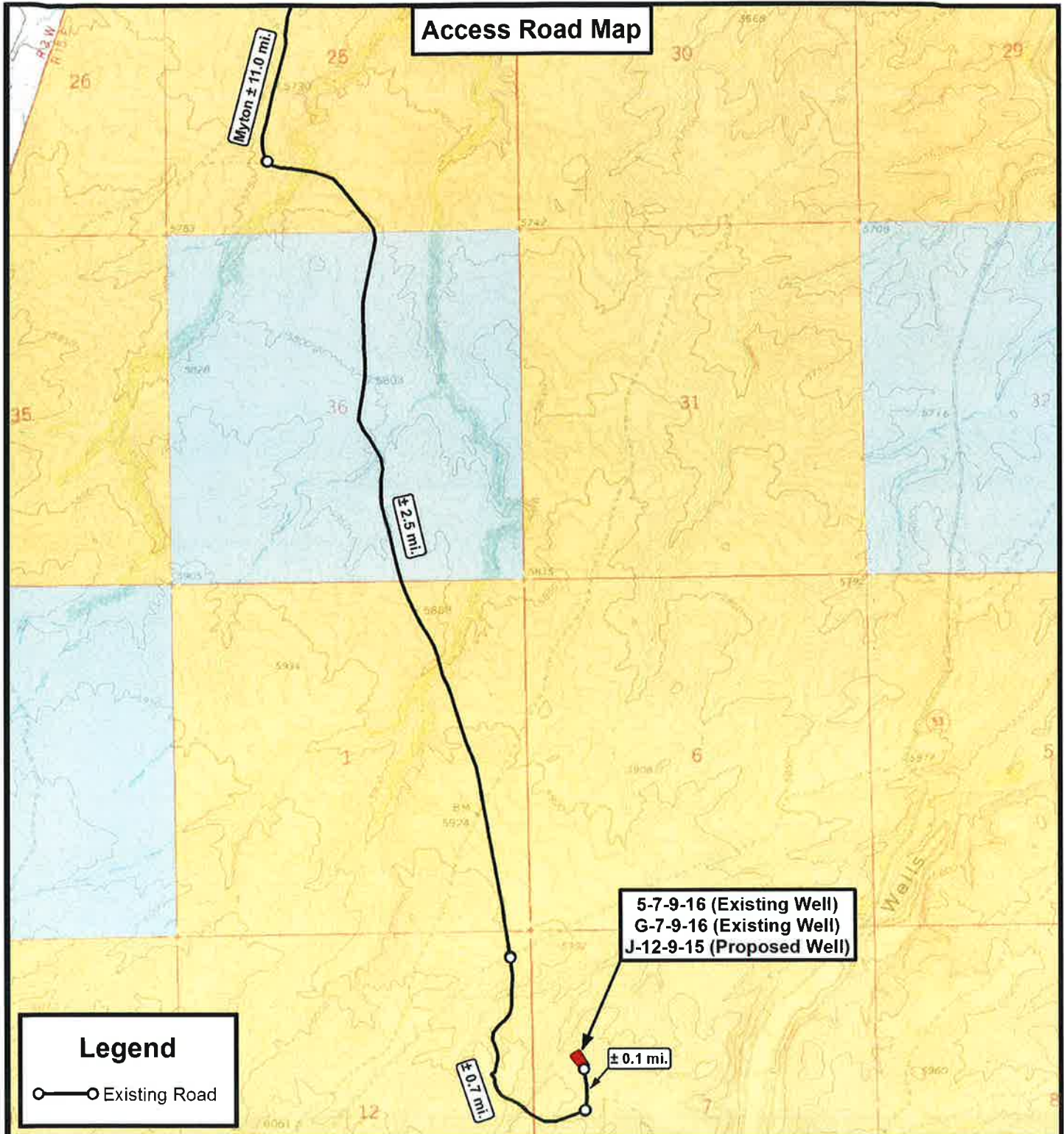
NEWFIELD EXPLORATION COMPANY

5-7-9-16 (Existing Well)
 G-7-9-16 (Existing Well)
 J-12-9-15 (Proposed Well)

Sec. 7, T9S, R16E, S.L.B.&M. Duchesne County, UT.

TOPOGRAPHIC MAP

SHEET **A**



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 P: (435) 781-2501
 F: (435) 781-2518



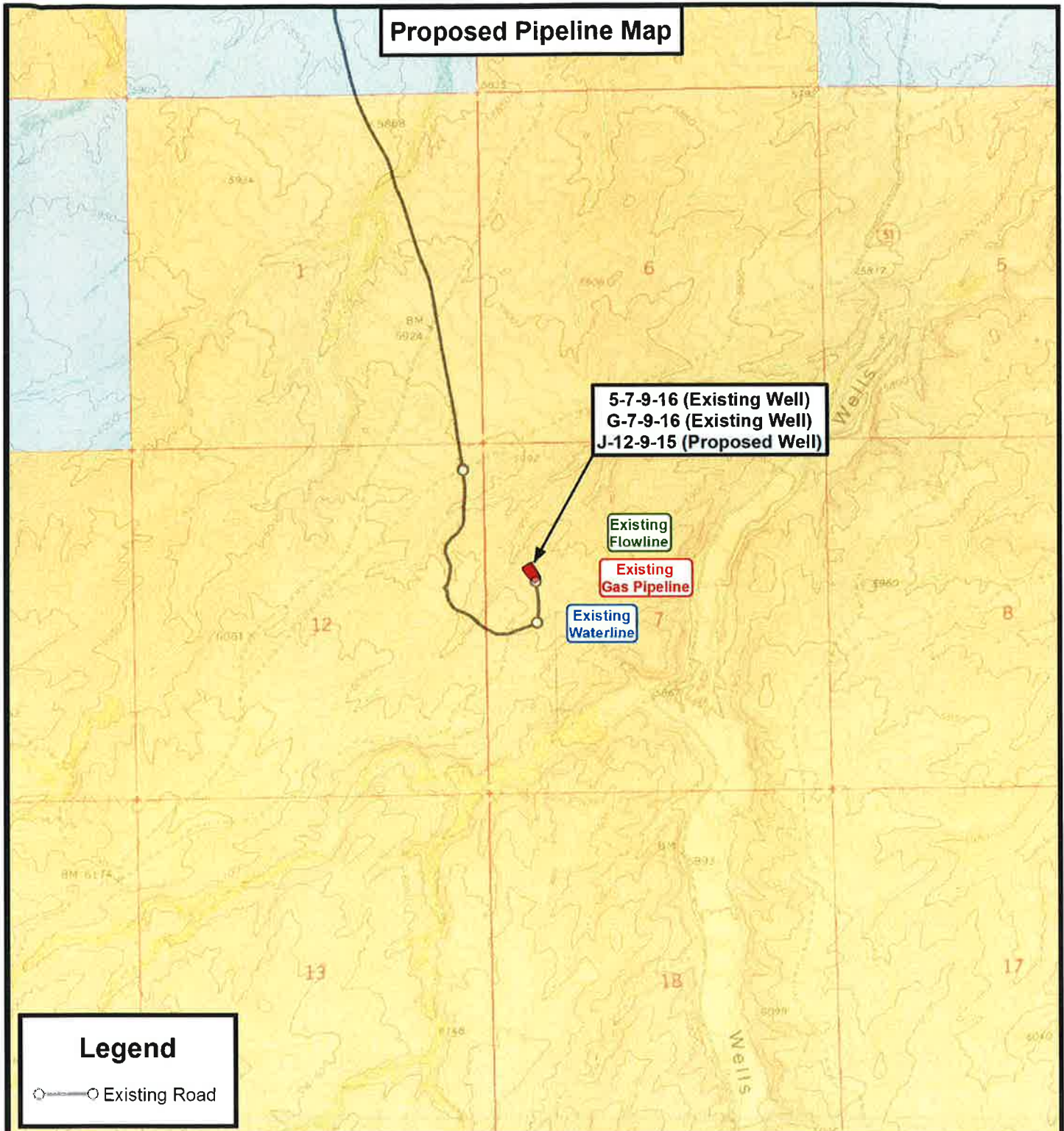
NEWFIELD EXPLORATION COMPANY

5-7-9-16 (Existing Well)
 G-7-9-16 (Existing Well)
 J-12-9-15 (Proposed Well)
 Sec. 7, T9S, R16E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	06-03-2013		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
B



Legend
 ○— Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

5-7-9-16 (Existing Well)
 G-7-9-16 (Existing Well)
 J-12-9-15 (Proposed Well)
 Sec. 7, T9S, R16E, S.L.B.&M. Duchesne County, UT.

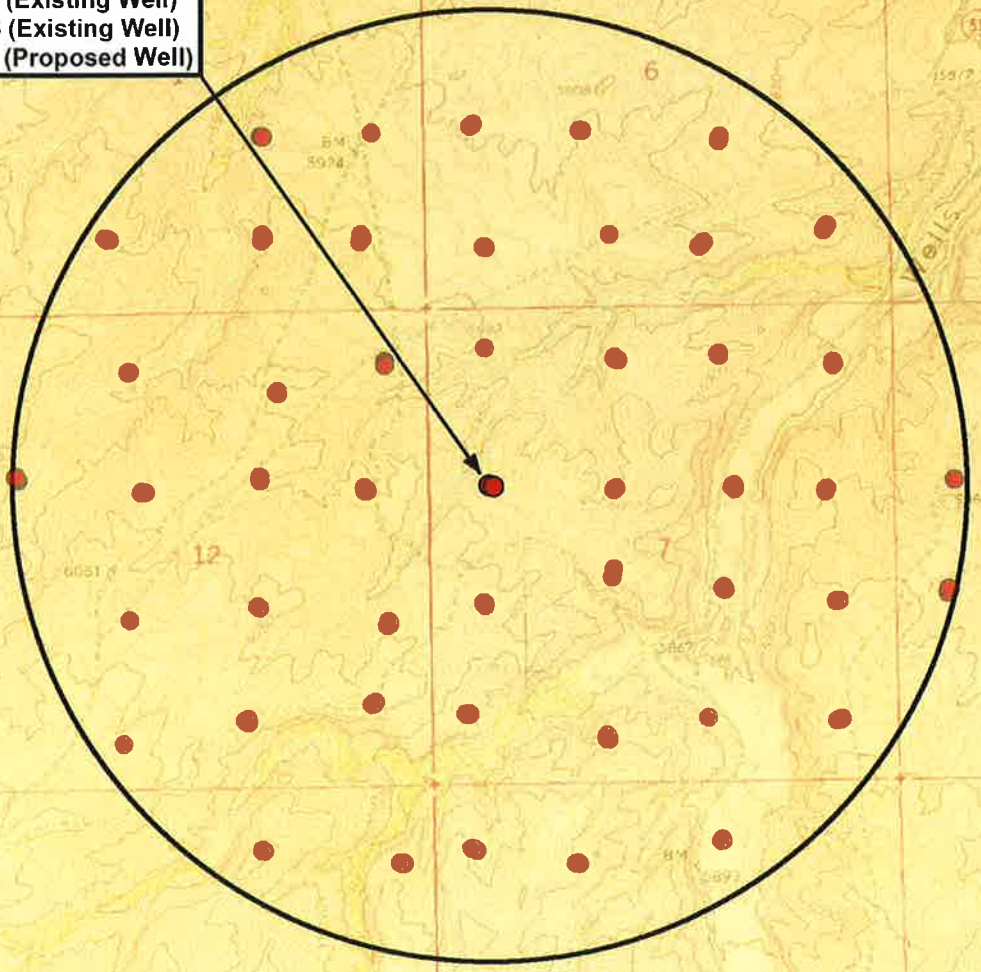
DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	06-03-2013		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP



SHEET
C

Exhibit "B" Map

5-7-9-16 (Existing Well)
 G-7-9-16 (Existing Well)
 J-12-9-15 (Proposed Well)



Legend

-  1 Mile Radius
-  Pad Location

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State
 Land Surveying, Inc.**
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

5-7-9-16 (Existing Well)
 G-7-9-16 (Existing Well)
 J-12-9-15 (Proposed Well)
 Sec. 7, T9S, R16E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	06-03-2013		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
D

Coordinate Report

Well Number	Feature Type	Latitude (NAD 83) (DMS)	Longitude (NAD 83) (DMS)
5-7-9-16	Surface Hole	40° 02' 50.18" N	110° 10' 07.25" W
G-7-9-16	Surface Hole	40° 02' 50.11" N	110° 10' 06.93" W
J-12-9-15	Surface Hole	40° 02' 50.06" N	110° 10' 06.66" W
J-12-9-15	Center of Pattern	40° 02' 56.90" N	110° 10' 14.52" W
J-12-9-15	Bottom of Hole	40° 02' 59.57" N	110° 10' 17.59" W
Well Number	Feature Type	Latitude (NAD 83) (DD)	Longitude (NAD 83) (DD)
5-7-9-16	Surface Hole	40.047273	110.168680
G-7-9-16	Surface Hole	40.047254	110.168591
J-12-9-15	Surface Hole	40.047238	110.168518
J-12-9-15	Center of Pattern	40.049139	110.170701
J-12-9-15	Bottom of Hole	40.049881	110.171554
Well Number	Feature Type	Northing (NAD 83) (UTM Meters)	Longitude (NAD 83) (UTM Meters)
5-7-9-16	Surface Hole	4433335.136	570912.705
G-7-9-16	Surface Hole	4433333.065	570920.327
J-12-9-15	Surface Hole	4433331.370	570926.563
J-12-9-15	Center of Pattern	4433540.598	570738.354
J-12-9-15	Bottom of Hole	4433622.271	570664.887
Well Number	Feature Type	Latitude (NAD 27) (DMS)	Longitude (NAD 27) (DMS)
5-7-9-16	Surface Hole	40° 02' 50.32" N	110° 10' 04.70" W
G-7-9-16	Surface Hole	40° 02' 50.25" N	110° 10' 04.38" W
J-12-9-15	Surface Hole	40° 02' 50.19" N	110° 10' 04.12" W
J-12-9-15	Center of Pattern	40° 02' 57.04" N	110° 10' 11.98" W
J-12-9-15	Bottom of Hole	40° 02' 59.71" N	110° 10' 15.04" W
Well Number	Feature Type	Latitude (NAD 27) (DD)	Longitude (NAD 27) (DD)
5-7-9-16	Surface Hole	40.047311	110.167972
G-7-9-16	Surface Hole	40.047292	110.167883
J-12-9-15	Surface Hole	40.047276	110.167810
J-12-9-15	Center of Pattern	40.049177	110.169994
J-12-9-15	Bottom of Hole	40.049919	110.170846



**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

NEWFIELD EXPLORATION COMPANY

5-7-9-16 (Existing Well)
G-7-9-16 (Existing Well)
J-12-9-15 (Proposed Well)
Sec. 7, T9S, R16E, S.L.B.&M. Duchesne County, UT.

DRAWN BY: A.P.C.
DATE: 06-03-2013
VERSION: V1

REVISED:

COORDINATE REPORT

SHEET
1



NEWFIELD EXPLORATION

USGS Myton SW (UT)

SECTION 7 T9, R16

J-12-9-15

Wellbore #1

Plan: Design #1

Standard Planning Report

27 May, 2013





Payzone Directional
Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well J-12-9-15
Company:	NEWFIELD EXPLORATION	TVD Reference:	J-12-9-15 @ 5996.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	MD Reference:	J-12-9-15 @ 5996.0ft (Original Well Elev)
Site:	SECTION 7 T9, R16	North Reference:	True
Well:	J-12-9-15	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 7 T9, R16, SEC 7 T9S, R16E				
Site Position:		Northing:	7,188,707.58 ft	Latitude:	40° 2' 50.090 N
From:	Lat/Long	Easting:	2,013,121.90 ft	Longitude:	110° 10' 6.930 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.85 °

Well	J-12-9-15, SHL LAT: 40 02 50.06 LONG: -110 10 06.66					
Well Position	+N/-S	-3.0 ft	Northing:	7,188,704.85 ft	Latitude:	40° 2' 50.060 N
	+E/-W	21.0 ft	Easting:	2,013,142.93 ft	Longitude:	110° 10' 6.660 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	5,996.0 ft	Ground Level:	5,986.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	5/27/2013	11.11	65.73	52,061

Design	Design #1				
Audit Notes:					
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0	
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.0	0.0	0.0	317.71	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,513.0	13.69	317.71	1,504.3	80.3	-73.1	1.50	1.50	0.00	317.71	
4,956.6	13.69	317.71	4,850.0	683.4	-621.6	0.00	0.00	0.00	0.00	J-12-9-15 TGT
6,479.9	13.69	317.71	6,330.0	950.2	-864.3	0.00	0.00	0.00	0.00	



Payzone Directional
Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well J-12-9-15
Company:	NEWFIELD EXPLORATION	TVD Reference:	J-12-9-15 @ 5996.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	MD Reference:	J-12-9-15 @ 5996.0ft (Original Well Elev)
Site:	SECTION 7 T9, R16	North Reference:	True
Well:	J-12-9-15	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	317.71	700.0	1.0	-0.9	1.3	1.50	1.50	0.00
800.0	3.00	317.71	799.9	3.9	-3.5	5.2	1.50	1.50	0.00
900.0	4.50	317.71	899.7	8.7	-7.9	11.8	1.50	1.50	0.00
1,000.0	6.00	317.71	999.3	15.5	-14.1	20.9	1.50	1.50	0.00
1,100.0	7.50	317.71	1,098.6	24.2	-22.0	32.7	1.50	1.50	0.00
1,200.0	9.00	317.71	1,197.5	34.8	-31.6	47.0	1.50	1.50	0.00
1,300.0	10.50	317.71	1,296.1	47.3	-43.0	64.0	1.50	1.50	0.00
1,400.0	12.00	317.71	1,394.2	61.7	-56.2	83.5	1.50	1.50	0.00
1,500.0	13.50	317.71	1,491.7	78.1	-71.0	105.5	1.50	1.50	0.00
1,513.0	13.69	317.71	1,504.3	80.3	-73.1	108.6	1.50	1.50	0.00
1,600.0	13.69	317.71	1,588.9	95.6	-86.9	129.2	0.00	0.00	0.00
1,700.0	13.69	317.71	1,686.0	113.1	-102.9	152.9	0.00	0.00	0.00
1,800.0	13.69	317.71	1,783.2	130.6	-118.8	176.5	0.00	0.00	0.00
1,900.0	13.69	317.71	1,880.3	148.1	-134.7	200.2	0.00	0.00	0.00
2,000.0	13.69	317.71	1,977.5	165.6	-150.7	223.9	0.00	0.00	0.00
2,100.0	13.69	317.71	2,074.6	183.1	-166.6	247.6	0.00	0.00	0.00
2,200.0	13.69	317.71	2,171.8	200.6	-182.5	271.2	0.00	0.00	0.00
2,300.0	13.69	317.71	2,269.0	218.2	-198.4	294.9	0.00	0.00	0.00
2,400.0	13.69	317.71	2,366.1	235.7	-214.4	318.6	0.00	0.00	0.00
2,500.0	13.69	317.71	2,463.3	253.2	-230.3	342.3	0.00	0.00	0.00
2,600.0	13.69	317.71	2,560.4	270.7	-246.2	365.9	0.00	0.00	0.00
2,700.0	13.69	317.71	2,657.6	288.2	-262.2	389.6	0.00	0.00	0.00
2,800.0	13.69	317.71	2,754.7	305.7	-278.1	413.3	0.00	0.00	0.00
2,900.0	13.69	317.71	2,851.9	323.2	-294.0	437.0	0.00	0.00	0.00
3,000.0	13.69	317.71	2,949.1	340.8	-310.0	460.6	0.00	0.00	0.00
3,100.0	13.69	317.71	3,046.2	358.3	-325.9	484.3	0.00	0.00	0.00
3,200.0	13.69	317.71	3,143.4	375.8	-341.8	508.0	0.00	0.00	0.00
3,300.0	13.69	317.71	3,240.5	393.3	-357.7	531.7	0.00	0.00	0.00
3,400.0	13.69	317.71	3,337.7	410.8	-373.7	555.3	0.00	0.00	0.00
3,500.0	13.69	317.71	3,434.8	428.3	-389.6	579.0	0.00	0.00	0.00
3,600.0	13.69	317.71	3,532.0	445.8	-405.5	602.7	0.00	0.00	0.00
3,700.0	13.69	317.71	3,629.2	463.4	-421.5	626.4	0.00	0.00	0.00
3,800.0	13.69	317.71	3,726.3	480.9	-437.4	650.0	0.00	0.00	0.00
3,900.0	13.69	317.71	3,823.5	498.4	-453.3	673.7	0.00	0.00	0.00
4,000.0	13.69	317.71	3,920.6	515.9	-469.3	697.4	0.00	0.00	0.00
4,100.0	13.69	317.71	4,017.8	533.4	-485.2	721.1	0.00	0.00	0.00
4,200.0	13.69	317.71	4,114.9	550.9	-501.1	744.7	0.00	0.00	0.00
4,300.0	13.69	317.71	4,212.1	568.4	-517.1	768.4	0.00	0.00	0.00
4,400.0	13.69	317.71	4,309.3	585.9	-533.0	792.1	0.00	0.00	0.00
4,500.0	13.69	317.71	4,406.4	603.5	-548.9	815.8	0.00	0.00	0.00
4,600.0	13.69	317.71	4,503.6	621.0	-564.8	839.4	0.00	0.00	0.00
4,700.0	13.69	317.71	4,600.7	638.5	-580.8	863.1	0.00	0.00	0.00
4,800.0	13.69	317.71	4,697.9	656.0	-596.7	886.8	0.00	0.00	0.00
4,900.0	13.69	317.71	4,795.0	673.5	-612.6	910.5	0.00	0.00	0.00
4,956.6	13.69	317.71	4,850.0	683.4	-621.6	923.8	0.00	0.00	0.00
5,000.0	13.69	317.71	4,892.2	691.0	-628.6	934.1	0.00	0.00	0.00
5,100.0	13.69	317.71	4,989.4	708.5	-644.5	957.8	0.00	0.00	0.00



Payzone Directional

Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well J-12-9-15
Company:	NEWFIELD EXPLORATION	TVD Reference:	J-12-9-15 @ 5996.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	MD Reference:	J-12-9-15 @ 5996.0ft (Original Well Elev)
Site:	SECTION 7 T9, R16	North Reference:	True
Well:	J-12-9-15	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,200.0	13.69	317.71	5,086.5	726.1	-660.4	981.5	0.00	0.00	0.00
5,300.0	13.69	317.71	5,183.7	743.6	-676.4	1,005.2	0.00	0.00	0.00
5,400.0	13.69	317.71	5,280.8	761.1	-692.3	1,028.8	0.00	0.00	0.00
5,500.0	13.69	317.71	5,378.0	778.6	-708.2	1,052.5	0.00	0.00	0.00
5,600.0	13.69	317.71	5,475.1	796.1	-724.1	1,076.2	0.00	0.00	0.00
5,700.0	13.69	317.71	5,572.3	813.6	-740.1	1,099.9	0.00	0.00	0.00
5,800.0	13.69	317.71	5,669.5	831.1	-756.0	1,123.5	0.00	0.00	0.00
5,900.0	13.69	317.71	5,766.6	848.6	-771.9	1,147.2	0.00	0.00	0.00
6,000.0	13.69	317.71	5,863.8	866.2	-787.9	1,170.9	0.00	0.00	0.00
6,100.0	13.69	317.71	5,960.9	883.7	-803.8	1,194.6	0.00	0.00	0.00
6,200.0	13.69	317.71	6,058.1	901.2	-819.7	1,218.2	0.00	0.00	0.00
6,300.0	13.69	317.71	6,155.2	918.7	-835.7	1,241.9	0.00	0.00	0.00
6,400.0	13.69	317.71	6,252.4	936.2	-851.6	1,265.6	0.00	0.00	0.00
6,479.9	13.69	317.71	6,330.0	950.2	-864.3	1,284.5	0.00	0.00	0.00

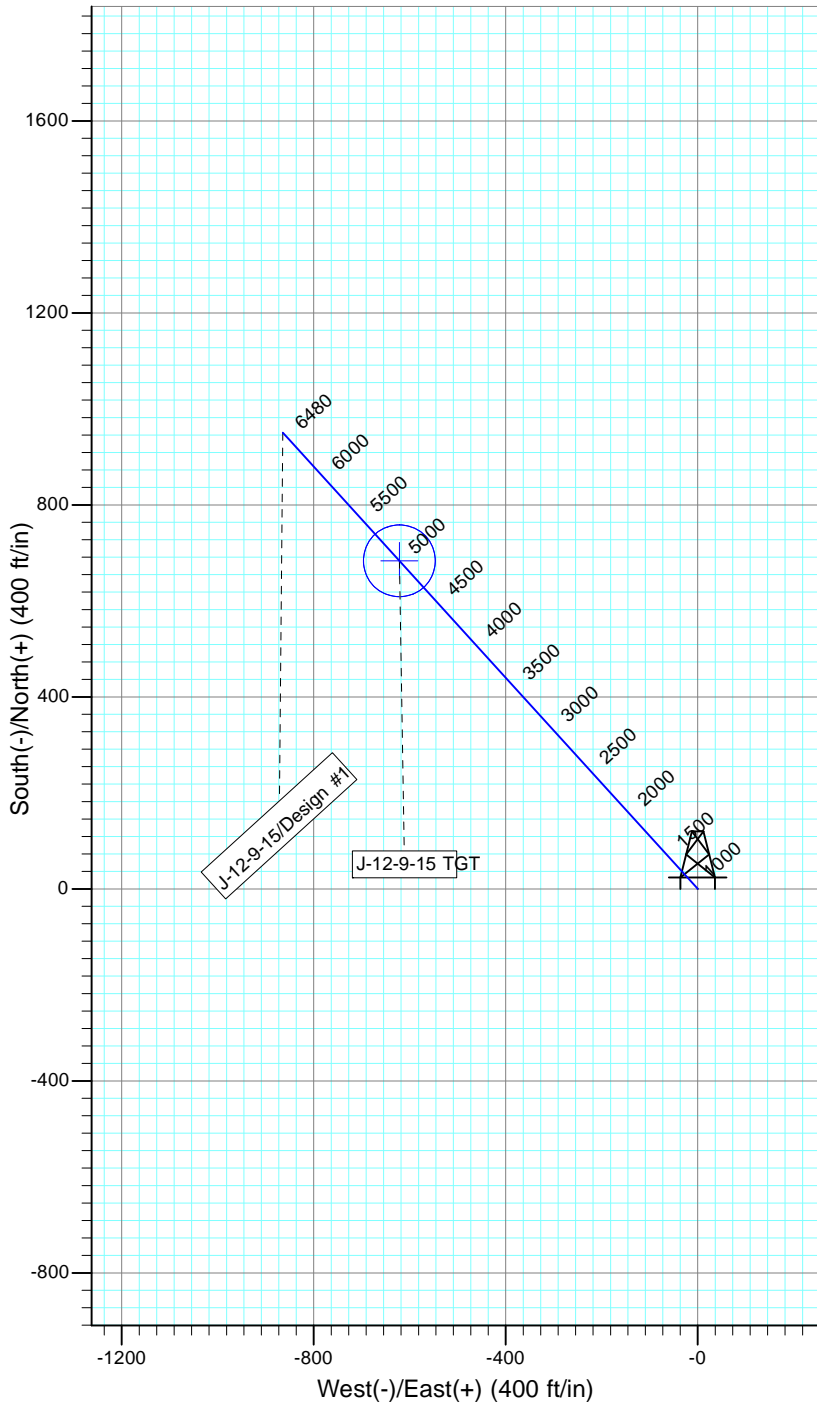
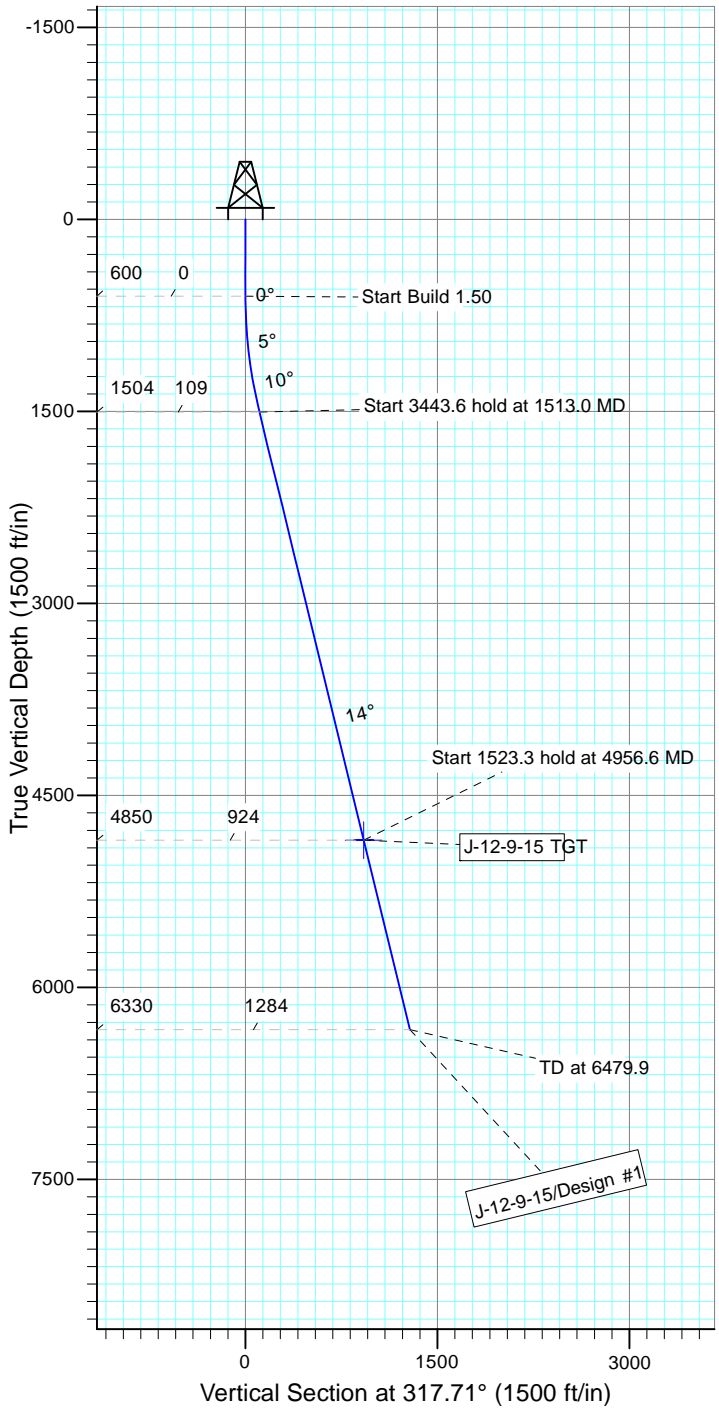


Project: USGS Myton SW (UT)
 Site: SECTION 7 T9, R16
 Well: J-12-9-15
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.11°

Magnetic Field
 Strength: 52060.6snT
 Dip Angle: 65.73°
 Date: 5/27/2013
 Model: IGRF2010



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
J-12-9-15 TGT	4850.0	683.4	-621.6	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1513.0	13.69	317.71	1504.3	80.3	-73.1	1.50	317.71	108.6	
4	4956.6	13.69	317.71	4850.0	683.4	-621.6	0.00	0.00	923.8	J-12-9-15 TGT
5	6479.9	13.69	317.71	6330.0	950.2	-864.3	0.00	0.00	1284.5	



**NEWFIELD PRODUCTION COMPANY
GMBU J-12-9-15
AT SURFACE: SW/NW (LOT #2) SECTION 7, T9S R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site GMBU J-12-9-15 located in the SW 1/4 NW 1/4 Section 7, T9S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 – 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed in a southeasterly direction – 6.4 miles \pm to it's junction with an existing road to the southwest; proceed in a southwesterly direction – 2.4 miles \pm to it's junction with an existing road to the south; proceed in a southeasterly direction – 3.7 miles \pm to it's junction with the beginning of the access road to the existing 5-7-9-16 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing 5-7-9-16 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-7478

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

- a) All pits will be fenced or have panels installed consistent with the following minimum standards:
 1. The wire shall be no more than two (2) inches above the ground. If barbed wire is utilized it will be installed three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
 2. Corner posts shall be centered and/or braced in such a manner to keep tight and upright at all times
 3. Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Bureau of Land Management.

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report # 11-056 4/27/11, prepared by Montgomery Archaeological Consultants. Paleontological Resource Survey prepared by, Wade E. Miller, 6/17/13. See attached report cover pages, Exhibit "D".

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the GMBU J-12-9-15, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU J-12-9-15, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**
Representative

Name: Corie Miller
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

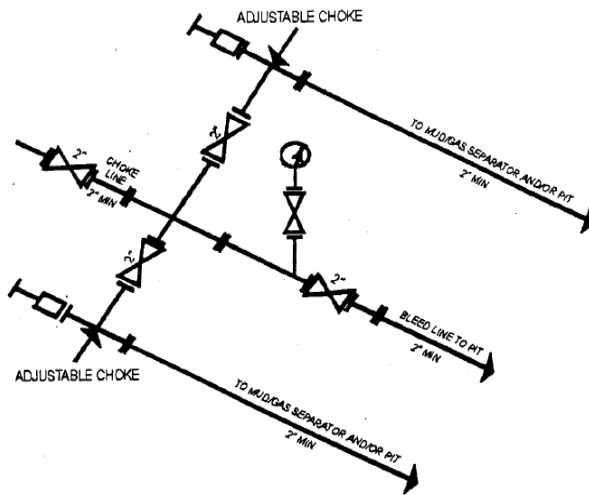
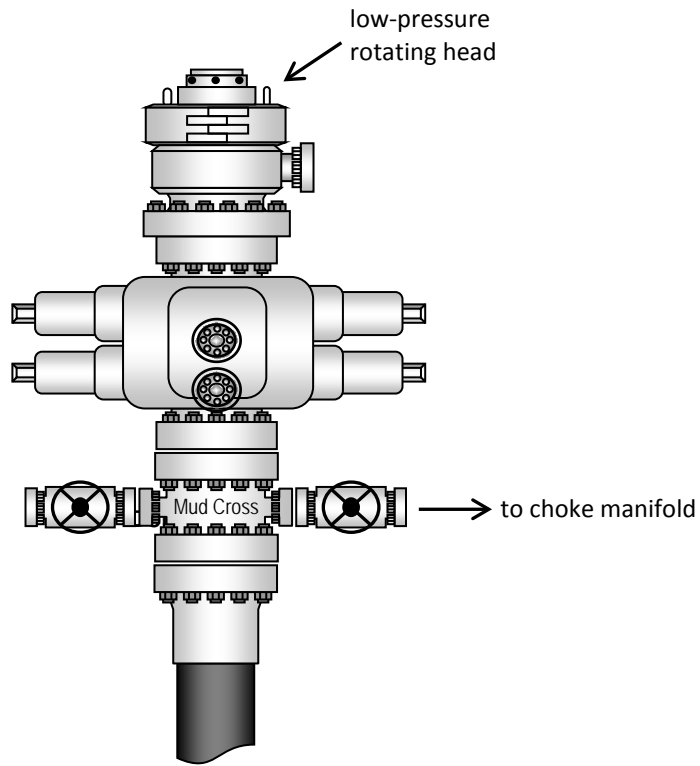
Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #J-12-9-15, Section 7, Township 9S, Range 16E: Lease UTU-74390 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

10/11/13
Date

Mandie Crozier
Regulatory Analyst
Newfield Production Company

Typical 2M BOP stack configuration



2M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

NEWFIELD EXPLORATION COMPANY

WELL PAD INTERFERENCE PLAT

5-7-9-16 (Existing Well)

G-7-9-16 (Existing Well)

J-12-9-15 (Proposed Well)

Pad Location: SWNW (Lot 2) Section 7, T9S, R16E, S.L.B.&M.



RELATIVE COORDINATES From Top Hole to C.O.P.		
WELL	NORTH	EAST
J-12-9-15	683'	-622'

TOP HOLE FOOTAGES

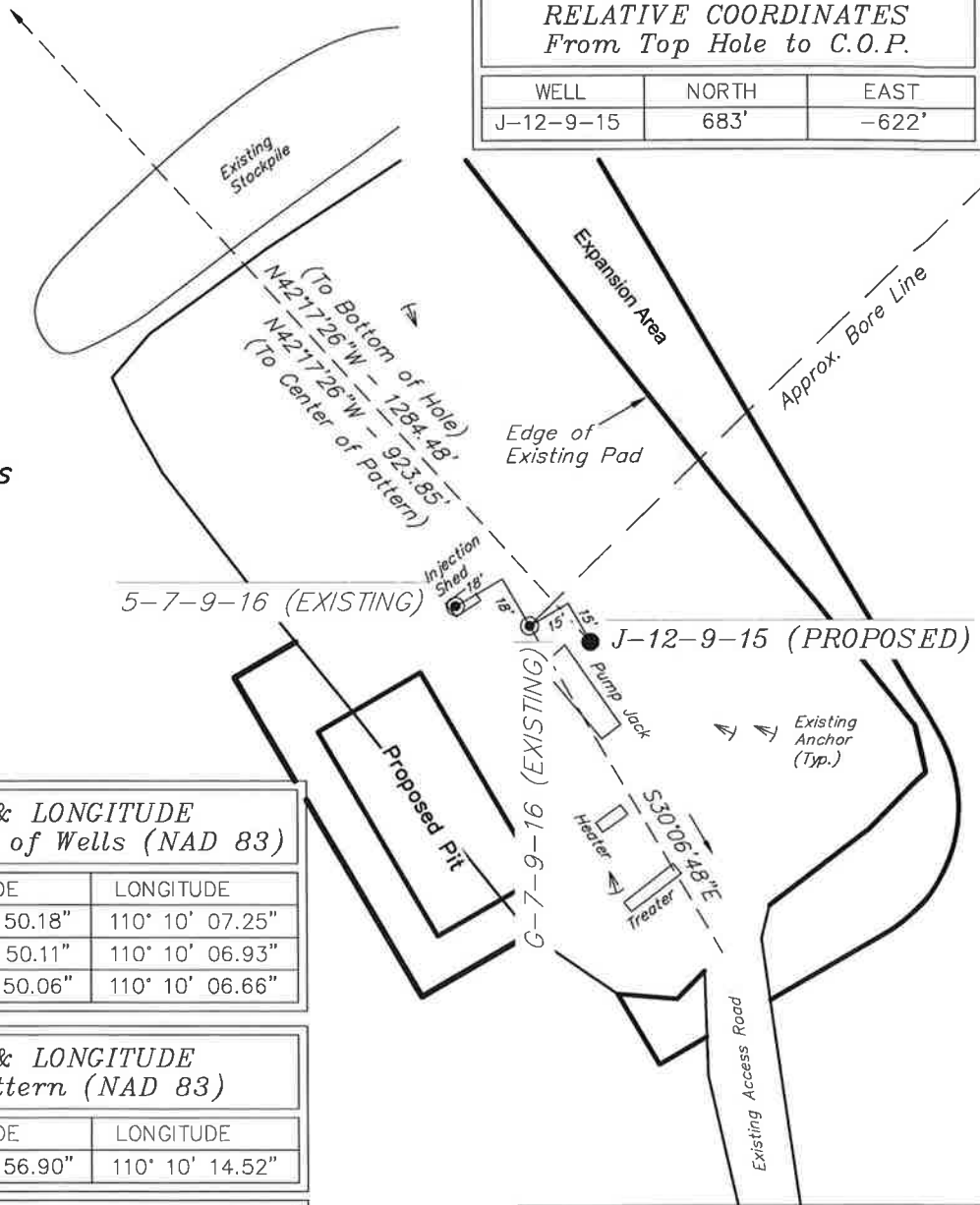
J-12-9-15
1992' FNL & 706' FWL

CENTER OF PATTERN FOOTAGES

J-12-9-15
1300' FNL & 95' FWL

BOTTOM HOLE FOOTAGES

J-12-9-15
1030' FNL & 144' FEL



Note:
Bearings are based on GPS Observations.

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)		
WELL	LATITUDE	LONGITUDE
5-7-9-16	40° 02' 50.18"	110° 10' 07.25"
G-7-9-16	40° 02' 50.11"	110° 10' 06.93"
J-12-9-15	40° 02' 50.06"	110° 10' 06.66"

LATITUDE & LONGITUDE Center of Pattern (NAD 83)		
WELL	LATITUDE	LONGITUDE
J-12-9-15	40° 02' 56.90"	110° 10' 14.52"

LATITUDE & LONGITUDE Bottom Hole Position (NAD 83)		
WELL	LATITUDE	LONGITUDE
J-12-9-15	40° 02' 59.57"	110° 10' 17.59"

RELATIVE COORDINATES From Top Hole to Bottom Hole		
WELL	NORTH	EAST
J-12-9-15	950'	-864'

SURVEYED BY: S.H.	DATE SURVEYED: 03-26-13	VERSION: V1
DRAWN BY: M.W.	DATE DRAWN: 04-05-13	
SCALE: 1" = 60'	REVISED:	

Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

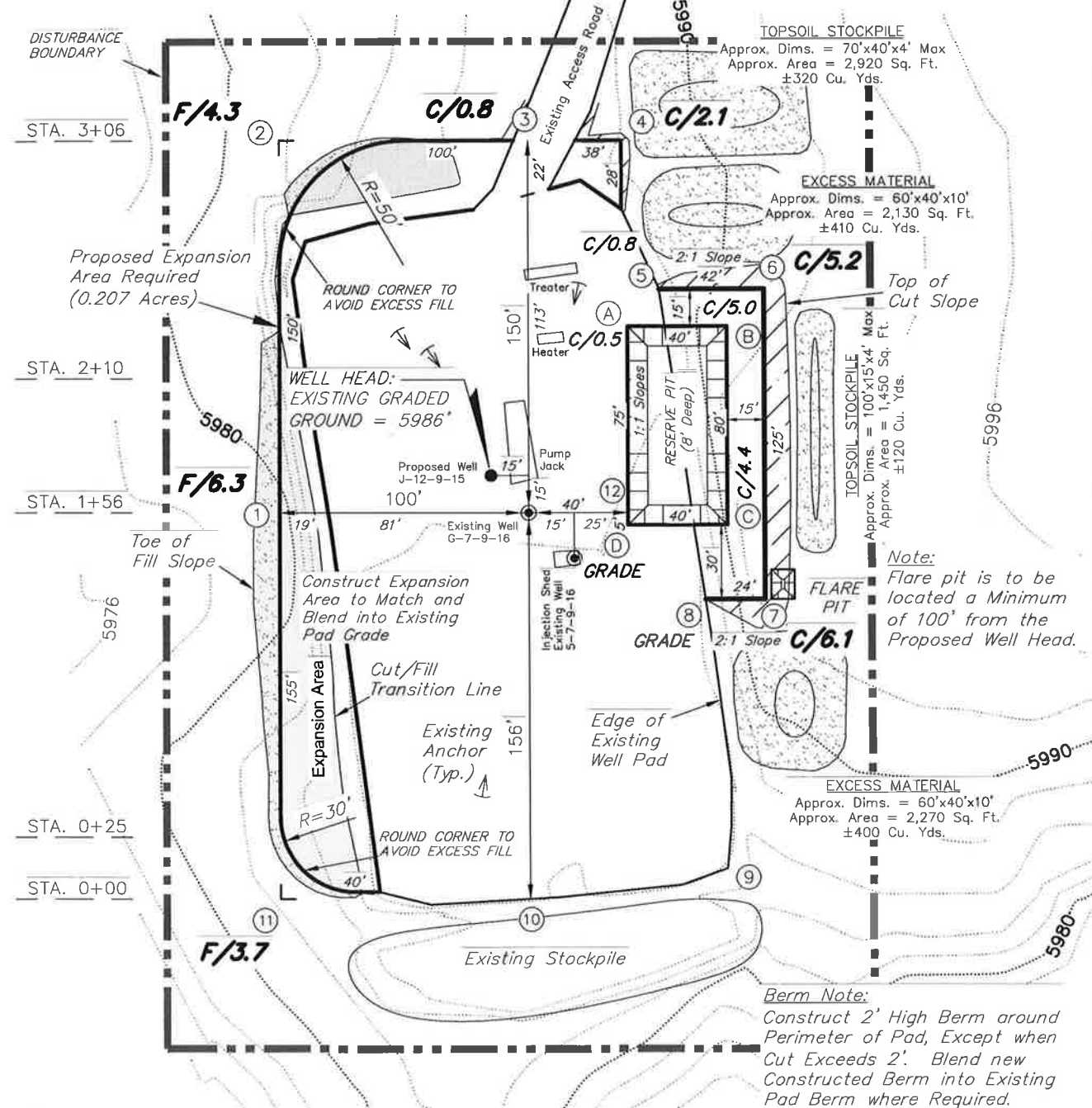
LOCATION LAYOUT

5-7-9-16 (Existing Well)

G-7-9-16 (Existing Well)

J-12-9-15 (Proposed Well)

Pad Location: SWNW (Lot 2) Section 7, T9S, R16E, S.L.B.&M.



Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

Berm Note:
Construct 2' High Berm around Perimeter of Pad, Except when Cut Exceeds 2'. Blend new Constructed Berm into Existing Pad Berm where Required.

NOTE:
The topsoil & excess material areas are calculated as being mounds containing 1,250 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

Note:
Topsoil to be Stripped From all New Construction Areas and Proposed Stockpile Locations

SURVEYED BY: S.H.	DATE SURVEYED: 03-26-13	VERSION:	<p>Tri State Land Surveying, Inc. (435) 781-2501 180 NORTH VERNAL AVE. VERNAL, UTAH 84078</p>
DRAWN BY: M.W.	DATE DRAWN: 04-05-13	V1	
SCALE: 1" = 60'	REVISED: M.W. 05-30-13		

NEWFIELD EXPLORATION COMPANY

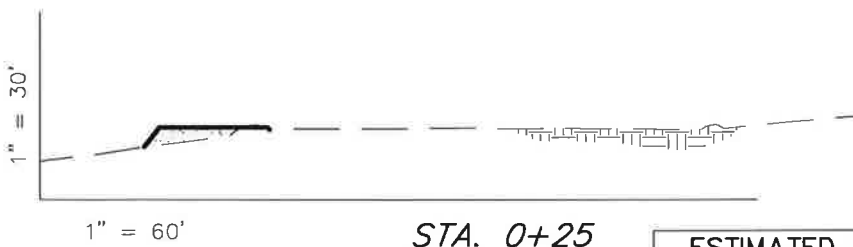
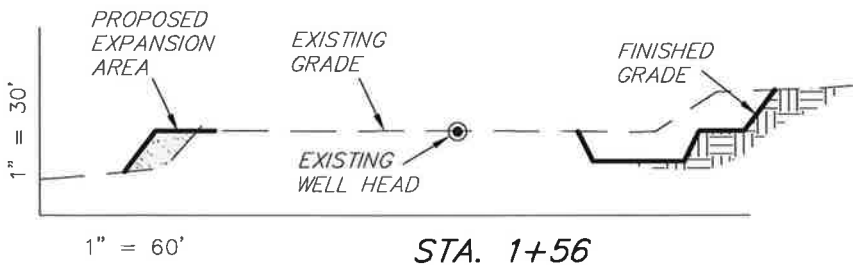
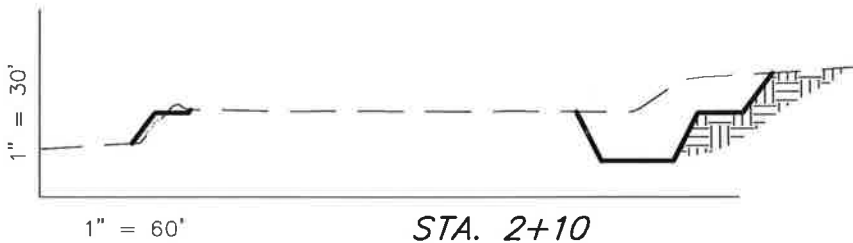
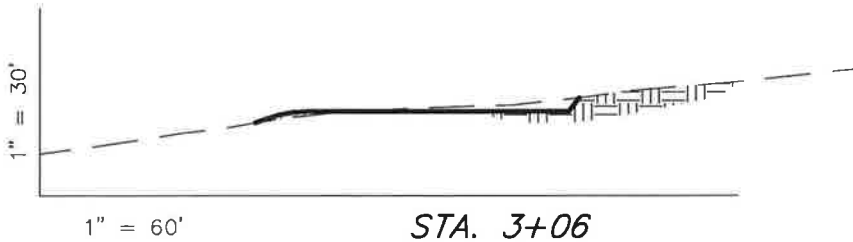
CROSS SECTIONS

5-7-9-16 (Existing Well)

G-7-9-16 (Existing Well)

J-12-9-15 (Proposed Well)

Pad Location: SWNW (Lot 2) Section 7, T9S, R16E, S.L.B.&M.



ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	660	610	Topsoil is not included in Pad Cut	50
PIT	690	0		690
TOTALS	1,350	610	400	740

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

SURVEYED BY: S.H.	DATE SURVEYED: 03-26-13	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 05-30-13	V1
SCALE: 1" = 60'	REVISED:	

(435) 781-2501

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

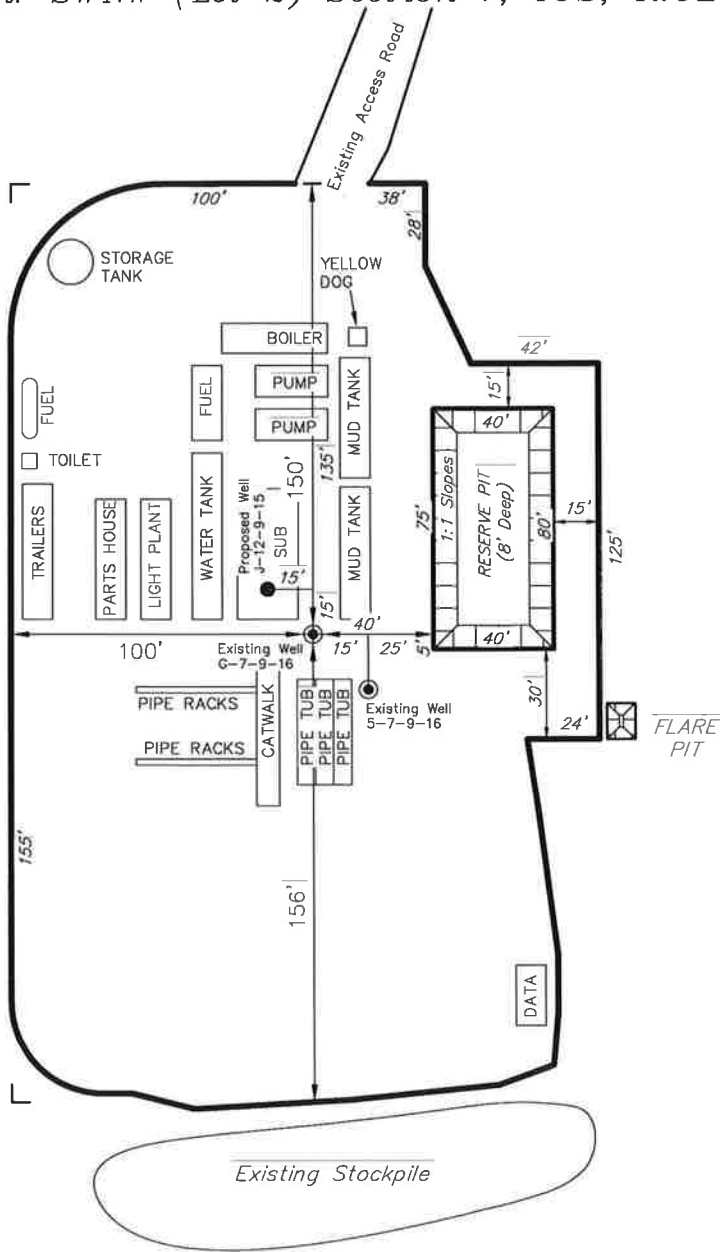
TYPICAL RIG LAYOUT

5-7-9-16 (Existing Well)

G-7-9-16 (Existing Well)

J-12-9-15 (Proposed Well)

Pad Location: SWNW (Lot 2) Section 7, T9S, R16E, S.L.B.&M.



Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

SURVEYED BY: S.H.	DATE SURVEYED: 03-26-13	VERSION:	 Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078	(435) 781-2501
DRAWN BY: M.W.	DATE DRAWN: 05-30-13	V1		
SCALE: 1" = 60'	REVISED:			

NEWFIELD EXPLORATION COMPANY

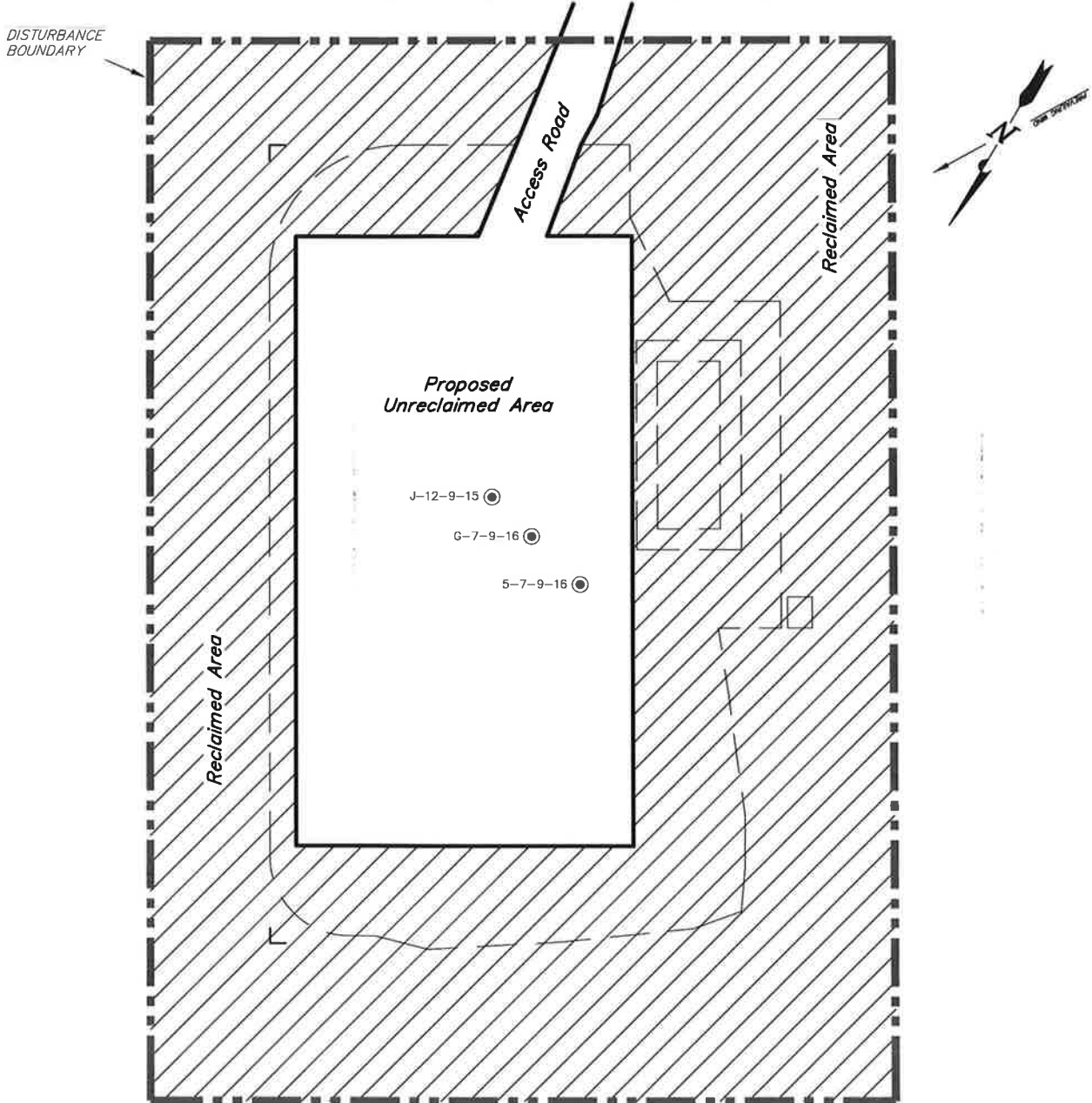
RECLAMATION LAYOUT

5-7-9-16 (Existing Well)

G-7-9-16 (Existing Well)

J-12-9-15 (Proposed Well)

Pad Location: SWNW (Lot 2) Section 7, T9S, R16E, S.L.B.&M.



Notes:

1. Reclaimed Area to Include Seeding of Approved Vegetation and Sufficient Storm Water Management System.
2. Actual Equipment Layout and Reclaimed Pad Surface Area May Change due to Production Requirements or Site Conditions.

DISTURBED AREA:

TOTAL DISTURBED AREA = ±2.65 ACRES
 TOTAL RECLAIMED AREA = ±1.92 ACRES
 UNRECLAIMED AREA = ±0.73 ACRES

SURVEYED BY: S.H.	DATE SURVEYED: 03-26-13	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 05-30-13	V1
SCALE: 1" = 60'	REVISED:	

Tri State

Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501

NEWFIELD EXPLORATION COMPANY

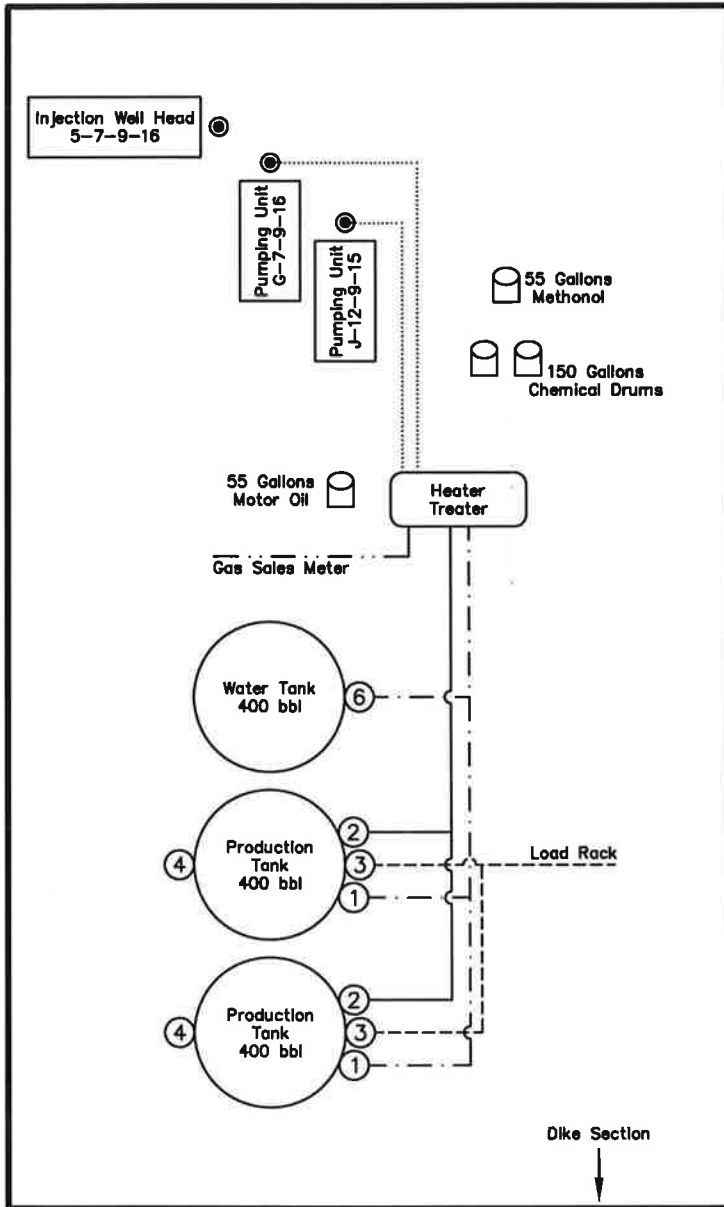
PROPOSED SITE FACILITY DIAGRAM

5-7-9-16

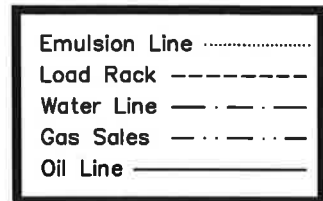
G-7-9-16 UTU-74390

J-12-9-15 UTU-74390

*Pad Location: SWNW (Lot 2) Section 7, T9S, R16E, S.L.B.&M.
Duchesne County, Utah*



Legend



NOT TO SCALE

SURVEYED BY: S.H.	DATE SURVEYED: 03-26-13	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 05-30-13	V1
SCALE: NONE	REVISED:	

(435) 781-2501

Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
440 West 200 South, Suite 500
Salt Lake City, UT 84101

IN REPLY REFER TO:

3160
(UT-922)

October 21, 2013

Memorandum

To: Assistant Field Office Manager Minerals,
Vernal Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2013 Plan of Development Greater Monument
Butte Unit, Duchesne and Uintah Counties,
Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2013 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API #	WELL NAME	LOCATION
43-013-52485	GMBU G-27-9-15	Sec 27 T09S R15E 0470 FNL 0551 FWL
	BHL	Sec 27 T09S R15E 1399 FNL 0940 FWL
43-013-52486	GMBU X-22-9-15	Sec 27 T09S R15E 0455 FNL 0565 FWL
	BHL	Sec 22 T09S R15E 0044 FSL 1224 FWL
43-013-52487	GMBU H-25-9-15	Sec 25 T09S R15E 0777 FNL 2061 FWL
	BHL	Sec 25 T09S R15E 1357 FNL 2496 FEL
43-013-52488	GMBU G-25-9-15	Sec 25 T09S R15E 0756 FNL 2061 FWL
	BHL	Sec 25 T09S R15E 1236 FNL 0951 FWL
43-013-52489	GMBU V-20-8-17	Sec 29 T08S R17E 0632 FNL 1913 FEL
	BHL	Sec 20 T08S R17E 0181 FSL 1173 FEL
43-013-52490	GMBU H-29-8-17	Sec 29 T08S R17E 0647 FNL 1897 FEL
	BHL	Sec 29 T08S R17E 1541 FNL 2455 FWL
43-013-52491	GMBU I-28-8-17	Sec 28 T08S R17E 0874 FNL 2191 FEL
	BHL	Sec 28 T08S R17E 1553 FNL 1190 FEL
43-013-52492	GMBU H-28-8-17	Sec 28 T08S R17E 0888 FNL 2206 FEL
	BHL	Sec 28 T08S R17E 1390 FNL 2563 FWL
43-013-52494	GMBU P-22-9-16	Sec 21 T09S R16E 0657 FSL 0813 FEL
	BHL	Sec 22 T09S R16E 1797 FSL 0118 FWL
43-013-52499	GMBU P-23-9-15	Sec 22 T09S R15E 1910 FSL 0662 FEL
	BHL	Sec 23 T09S R15E 1089 FSL 0305 FWL

RECEIVED: October 22, 2013

API #	WELL NAME	LOCATION						
43-013-52500	GMBU S-22-9-15	Sec 22	T09S	R15E	1906	FSL	0683	FEL
		BHL Sec 22	T09S	R15E	1086	FSL	1581	FEL
43-013-52501	GMBU O-23-9-15	Sec 22	T09S	R15E	1831	FNL	0728	FEL
		BHL Sec 23	T09S	R15E	2450	FSL	0110	FWL
43-013-52502	GMBU L-22-9-15	Sec 22	T09S	R15E	1851	FNL	0734	FEL
		BHL Sec 22	T09S	R15E	2488	FSL	1446	FEL
43-013-52503	GMBU P-1-9-15	Sec 02	T09S	R15E	2003	FSL	0632	FEL
		BHL Sec 01	T09S	R15E	1252	FSL	0190	FWL
43-013-52504	GMBU 126-6-9-17	Sec 06	T09S	R17E	1836	FSL	1794	FEL
		BHL Sec 06	T09S	R17E	1000	FSL	2143	FEL
43-013-52505	GMBU I-20-9-17	Sec 20	T09S	R17E	0581	FNL	0801	FEL
		BHL Sec 20	T09S	R17E	1665	FNL	1455	FEL
43-013-52506	GMBU F-21-9-17	Sec 20	T09S	R17E	0568	FNL	0784	FEL
		BHL Sec 21	T09S	R17E	1586	FNL	0263	FWL
43-013-52507	GMBU D-19-9-17	Sec 18	T09S	R17E	0603	FSL	2008	FWL
		BHL Sec 19	T09S	R17E	0179	FNL	1064	FWL
43-013-52508	GMBU C-19-9-17	Sec 18	T09S	R17E	0610	FSL	2028	FWL
		BHL Sec 19	T09S	R17E	0188	FNL	2449	FEL
43-013-52509	GMBU P-18-9-17	Sec 13	T09S	R16E	0653	FSL	0640	FEL
		BHL Sec 18	T09S	R17E	1598	FSL	0129	FWL
43-013-52510	GMBU D-25-9-16	Sec 24	T09S	R16E	0654	FSL	2279	FWL
		BHL Sec 25	T09S	R16E	0099	FNL	1001	FWL
43-013-52512	GMBU C-25-9-16	Sec 24	T09S	R16E	0635	FSL	2288	FWL
		BHL Sec 25	T09S	R16E	0080	FNL	2548	FEL
43-013-52513	GMBU S-21-9-16	Sec 21	T09S	R16E	2010	FSL	1788	FEL
		BHL Sec 21	T09S	R16E	1155	FSL	1240	FEL
43-013-52514	GMBU L-21-9-16	Sec 21	T09S	R16E	2026	FSL	1774	FEL
		BHL Sec 21	T09S	R16E	2433	FNL	1158	FEL
43-013-52515	GMBU Q-17-9-16	Sec 17	T09S	R16E	0702	FSL	0826	FWL
		BHL Sec 17	T09S	R16E	1406	FSL	1459	FWL
43-013-52516	GMBU R-17-9-16	Sec 17	T09S	R16E	0789	FSL	1950	FEL
		BHL Sec 17	T09S	R16E	1550	FSL	2303	FWL
43-013-52517	GMBU E-19-9-17	Sec 13	T09S	R16E	0633	FSL	0632	FEL
		BHL Sec 19	T09S	R17E	0182	FNL	0180	FWL
43-013-52518	GMBU S-13-9-16	Sec 13	T09S	R16E	0708	FSL	1931	FEL
		BHL Sec 13	T09S	R16E	1525	FSL	1236	FEL
43-013-52519	GMBU B-24-9-16	Sec 13	T09S	R16E	0687	FSL	1927	FEL
		BHL Sec 24	T09S	R16E	0120	FNL	1237	FEL
43-013-52520	GMBU E-28-8-17	Sec 20	T08S	R17E	0197	FSL	0251	FEL
		BHL Sec 28	T08S	R17E	0475	FNL	0143	FWL
43-013-52521	GMBU R-27-9-15	Sec 27	T09S	R15E	0798	FSL	1816	FWL
		BHL Sec 27	T09S	R15E	1448	FSL	2496	FEL
43-013-52522	GMBU P-21-8-17	Sec 20	T08S	R17E	0205	FSL	0231	FEL
		BHL Sec 21	T08S	R17E	1570	FSL	0065	FWL
43-013-52523	GMBU Q-27-9-15	Sec 27	T09S	R15E	1791	FSL	0609	FWL
		BHL Sec 27	T09S	R15E	1015	FSL	1409	FWL

API #	WELL NAME	LOCATION						
43-013-52524	GMBU D-26-9-15	Sec 23	T09S	R15E	0648	FSL	0645	FWL
		BHL Sec 26	T09S	R15E	0188	FNL	1636	FWL
43-013-52525	GMBU A-27-9-15	Sec 23	T09S	R15E	0641	FSL	0625	FWL
		BHL Sec 27	T09S	R15E	0146	FNL	0271	FEL
43-013-52526	GMBU Q-26-9-15	Sec 26	T09S	R15E	0681	FSL	0646	FWL
		BHL Sec 26	T09S	R15E	1384	FSL	1518	FWL
43-013-52527	GMBU B-22-9-15	Sec 15	T09S	R15E	0567	FSL	1868	FEL
		BHL Sec 22	T09S	R15E	0303	FNL	1250	FEL
43-013-52528	GMBU Q-1-9-15	Sec 01	T09S	R15E	2078	FSL	0667	FWL
		BHL Sec 01	T09S	R15E	1330	FSL	1416	FWL
43-013-52529	GMBU C-28-8-17	Sec 21	T08S	R17E	0682	FSL	1993	FWL
		BHL Sec 28	T08S	R17E	0134	FNL	2455	FEL
43-013-52530	GMBU C-20-9-16	Sec 17	T09S	R16E	0770	FSL	1941	FEL
		BHL Sec 20	T09S	R16E	0200	FNL	2185	FWL
43-013-52531	GMBU D-20-9-16	Sec 17	T09S	R16E	0681	FSL	0821	FWL
		BHL Sec 20	T09S	R16E	0183	FNL	1441	FWL
43-013-52539	GMBU C-16-9-17	Sec 09	T09S	R17E	0642	FSL	1988	FWL
		BHL Sec 16	T09S	R17E	0166	FNL	2342	FEL
43-013-52540	GMBU X-1-9-15	Sec 12	T09S	R15E	0661	FNL	2004	FWL
		BHL Sec 01	T09S	R15E	0447	FSL	0992	FWL
43-013-52543	GMBU U-21-9-16	Sec 21	T09S	R16E	0638	FSL	0820	FEL
		BHL Sec 21	T09S	R16E	0084	FSL	0131	FEL
43-013-52569	GMBU V-27-8-17	Sec 34	T08S	R17E	0516	FNL	0714	FEL
		BHL Sec 27	T08S	R17E	0127	FSL	1481	FEL
43-013-52570	GMBU B-28-8-17	Sec 21	T08S	R17E	0617	FSL	0464	FEL
		BHL Sec 28	T08S	R17E	0152	FNL	1476	FEL
43-013-52571	GMBU Y-26-8-17	Sec 34	T08S	R17E	0492	FNL	0714	FEL
		BHL Sec 26	T08S	R17E	0118	FSL	0171	FWL
43-013-52572	GMBU C-34-8-17	Sec 27	T08S	R17E	0544	FSL	1734	FEL
		BHL Sec 34	T08S	R17E	0141	FNL	2341	FWL
43-013-52573	GMBU J-26-9-15	Sec 25	T09S	R15E	2080	FNL	0536	FWL
		BHL Sec 26	T09S	R15E	0988	FNL	0126	FEL
43-013-52574	GMBU N-25-9-15	Sec 25	T09S	R15E	2080	FNL	0557	FWL
		BHL Sec 25	T09S	R15E	2409	FSL	1553	FWL
43-013-52575	GMBU S-27-9-15	Sec 27	T09S	R15E	0639	FSL	0670	FEL
		BHL Sec 27	T09S	R15E	1438	FSL	1663	FEL
43-013-52578	GMBU J-16-9-17	Sec 15	T09S	R17E	2051	FNL	0763	FWL
		BHL Sec 16	T09S	R17E	1141	FNL	0047	FEL
43-013-52579	GMBU J-22-9-15	Sec 23	T09S	R15E	1834	FNL	0529	FWL
		BHL Sec 22	T09S	R15E	0993	FNL	0235	FEL
43-013-52580	GMBU N-23-9-15	Sec 23	T09S	R15E	1833	FNL	0550	FWL
		BHL Sec 23	T09S	R15E	2457	FSL	1365	FWL
43-013-52581	GMBU J-12-9-15	Sec 07	T09S	R16E	1992	FNL	0706	FWL
		BHL Sec 12	T09S	R15E	1030	FNL	0144	FEL
43-013-52582	GMBU L-20-9-17	Sec 20	T09S	R17E	2025	FNL	0636	FEL
		BHL Sec 20	T09S	R17E	2539	FSL	1389	FEL

API #	WELL NAME	LOCATION						
43-013-52583	GMBU F-22-9-16	Sec 21	T09S	R16E	1788	FNL	0767	FEL
		BHL Sec 22	T09S	R16E	1160	FNL	0221	FWL
43-013-52584	GMBU G-22-9-16	Sec 22	T09S	R16E	2299	FNL	2079	FWL
		BHL Sec 22	T09S	R16E	1261	FNL	1283	FWL
43-013-52585	GMBU N-22-9-16	Sec 22	T09S	R16E	2318	FNL	2070	FWL
		BHL Sec 22	T09S	R16E	2499	FSL	0960	FWL
43-013-52586	GMBU O-22-9-16	Sec 21	T09S	R16E	1809	FNL	0769	FEL
		BHL Sec 22	T09S	R16E	2496	FSL	0103	FWL
43-047-54059	GMBU C-26-8-17	Sec 23	T08S	R17E	0234	FSL	2047	FWL
		BHL Sec 26	T08S	R17E	0111	FNL	2544	FEL

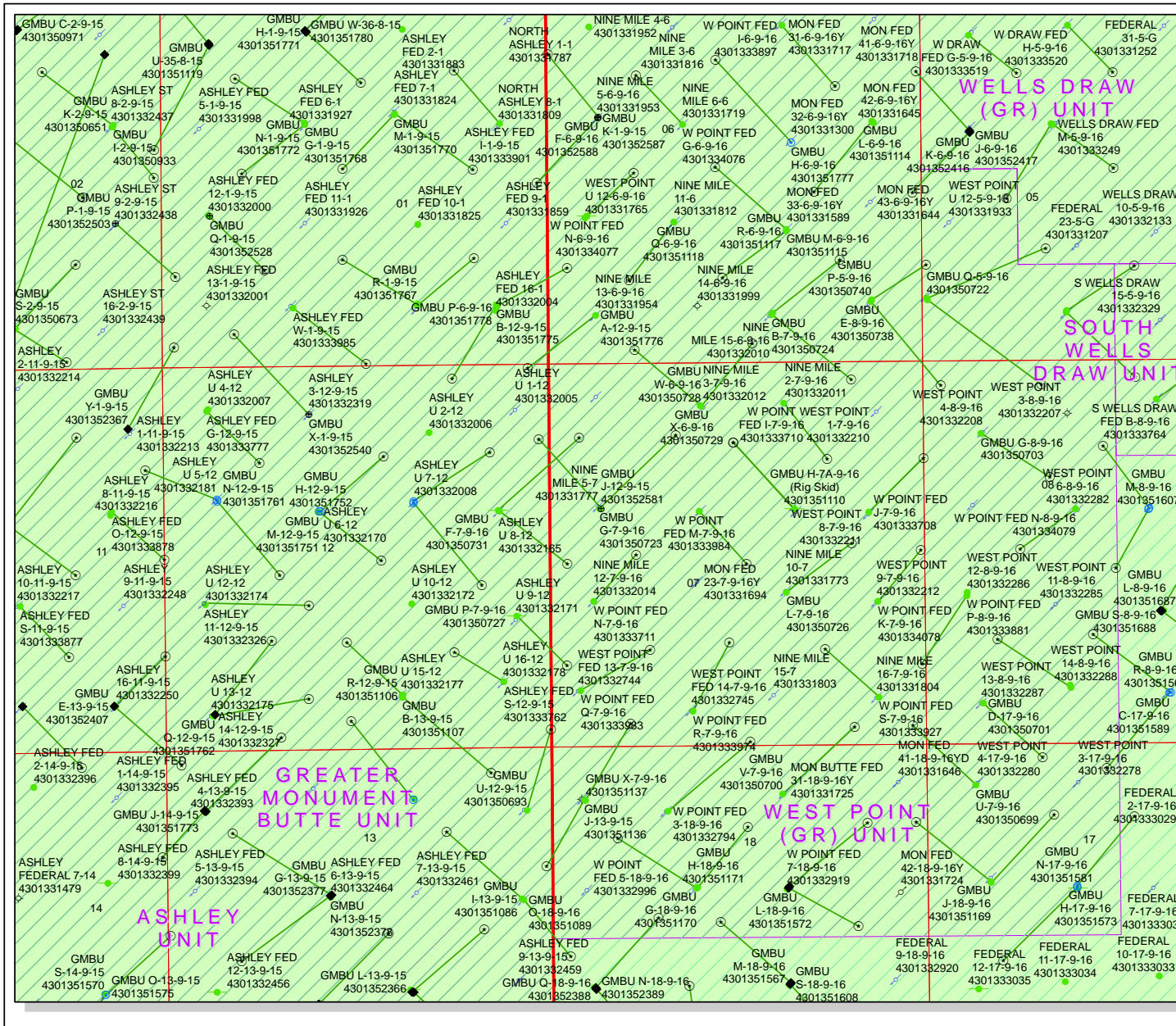
This office has no objection to permitting the wells at this time.

Michael Coulthard Digitally signed by Michael Coulthard
DN: cn=Michael Coulthard, o=Bureau of Land Management,
ou=Division of Minerals, email=mcoultha@blm.gov, c=US
Date: 2013.10.21 14:14:44 -06'00'

bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:10-21-13

RECEIVED: October 22, 2013



API Number: 4301352581

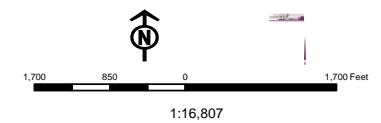
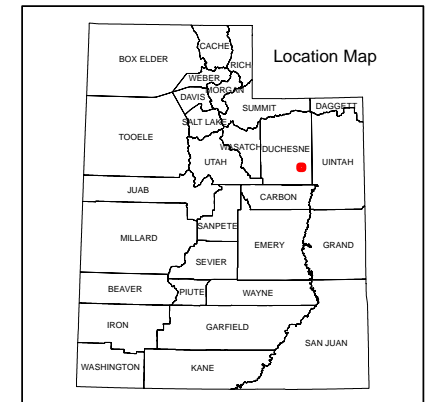
Well Name: GMBU J-12-9-15

Township: T09.0S Range: R16.0E Section: 07 Meridian: S

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared: 10/23/2013
Map Produced by Diana Mason

Wells Query	Units Status
◆ APD - Approved Permit	ACTIVE
● DRL - Spudded (Drilling Commenced)	EXPLORATORY
○ GW - Gas Injection	GAS STORAGE
★ GS - Gas Storage	NF PP OIL
⊕ LOC - New Location	NF SECONDARY
⊖ OPS - Operation Suspended	PI OIL
⊙ PA - Plugged Abandoned	PP GAS
⊙ PGW - Producing Gas Well	PP GEOTHERML
⊙ POW - Producing Oil Well	PP OIL
⊙ SGW - Shut-in Gas Well	SECONDARY
⊙ SOW - Shut-in Oil Well	TERMINATED
⊙ TA - Temp. Abandoned	
○ TW - Test Well	
⊙ WDW - Water Disposal	
⊙ WW - Water Injection Well	
● WSW - Water Supply Well	



NEWFIELD



VIA ELECTRONIC DELIVERY

October 28, 2013

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

Newfield Exploration Company

1001 17th Street | Suite 2000
Denver, Colorado 80202
PH 303-893-0102 | FAX 303-893-0103

RE: Directional Drilling
GMBU J-12-9-15
Greater Monument Butte (Green River) Unit

Surface Hole: T9S-R16E Section 7: Lot 2 (SWNW) (UTU-74390)
1992' FNL 706' FWL

At Target: T9S-R15E Section 12: NENE (UTU-74826)
1030' FNL 144' FEL

Duchesne County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 10/18/2013, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-existing roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4121 or by email at lburget@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

Leslie Burget
Land Associate

Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU74390
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator NEWFIELD PRODUCTION COMPANY Contact: MANDIE CROZIER Email: mcrozier@newfield.com		7. If Unit or CA Agreement, Name and No. GREATER MONUMENT
3a. Address ROUTE #3 BOX 3630 MYTON, UT 84052		8. Lease Name and Well No. GMBU J-12-9-15
3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031		9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNW Lot 2 1992FNL 706FWL At proposed prod. zone NENE 1030FNL 144FEL		10. Field and Pool, or Exploratory MONUMENT BUTTE
14. Distance in miles and direction from nearest town or post office* 14.3 MILES SOUTHWEST OF MYTON		11. Sec., T., R., M., or Blk. and Survey or Area Sec 7 T9S R16E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 144'	16. No. of Acres in Lease 2037.10	12. County or Parish DUCHESNE
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 776'	19. Proposed Depth 6480 MD 6330 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5986 GL	22. Approximate date work will start 04/01/2014	17. Spacing Unit dedicated to this well 20.00
		20. BLM/BIA Bond No. on file WYB000493
		23. Estimated duration 7 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825	Date 10/18/2013
Title REGULATORY ANALYST		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

**Electronic Submission #223575 verified by the BLM Well Information System
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal**

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

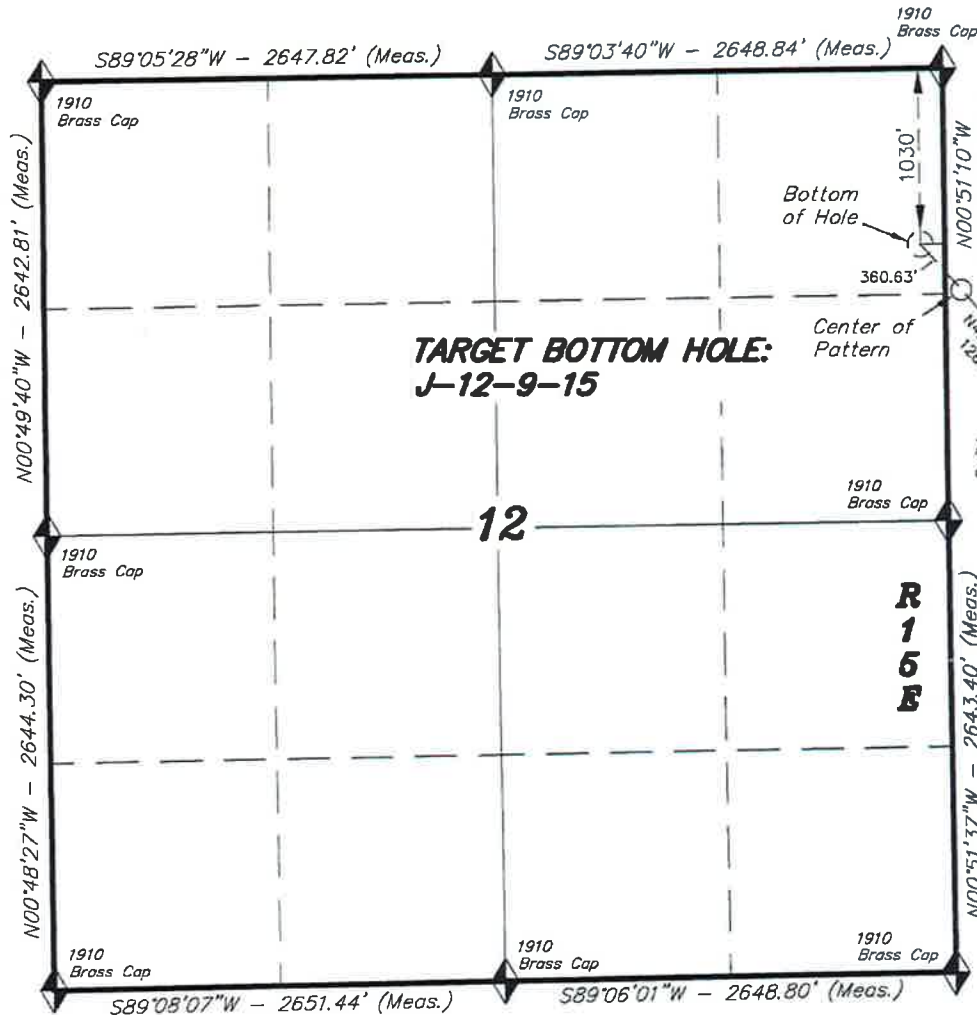
API Well Number: 43013525810000

Additional Operator Remarks:

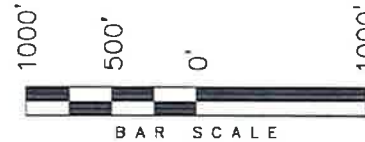
SURFACE LEASE: UTU-74390
BOTTOM HOLE LEASE: UTU-74826

T9S, R15E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY



TARGET BOTTOM HOLE, J-12-9-15, LOCATED AS SHOWN IN THE NE 1/4 NE 1/4 OF SECTION 12, T9S, R15E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.
3. The Bottom of Hole footages are 1030' FNL & 144' FEL.

**R
1
5
E**

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

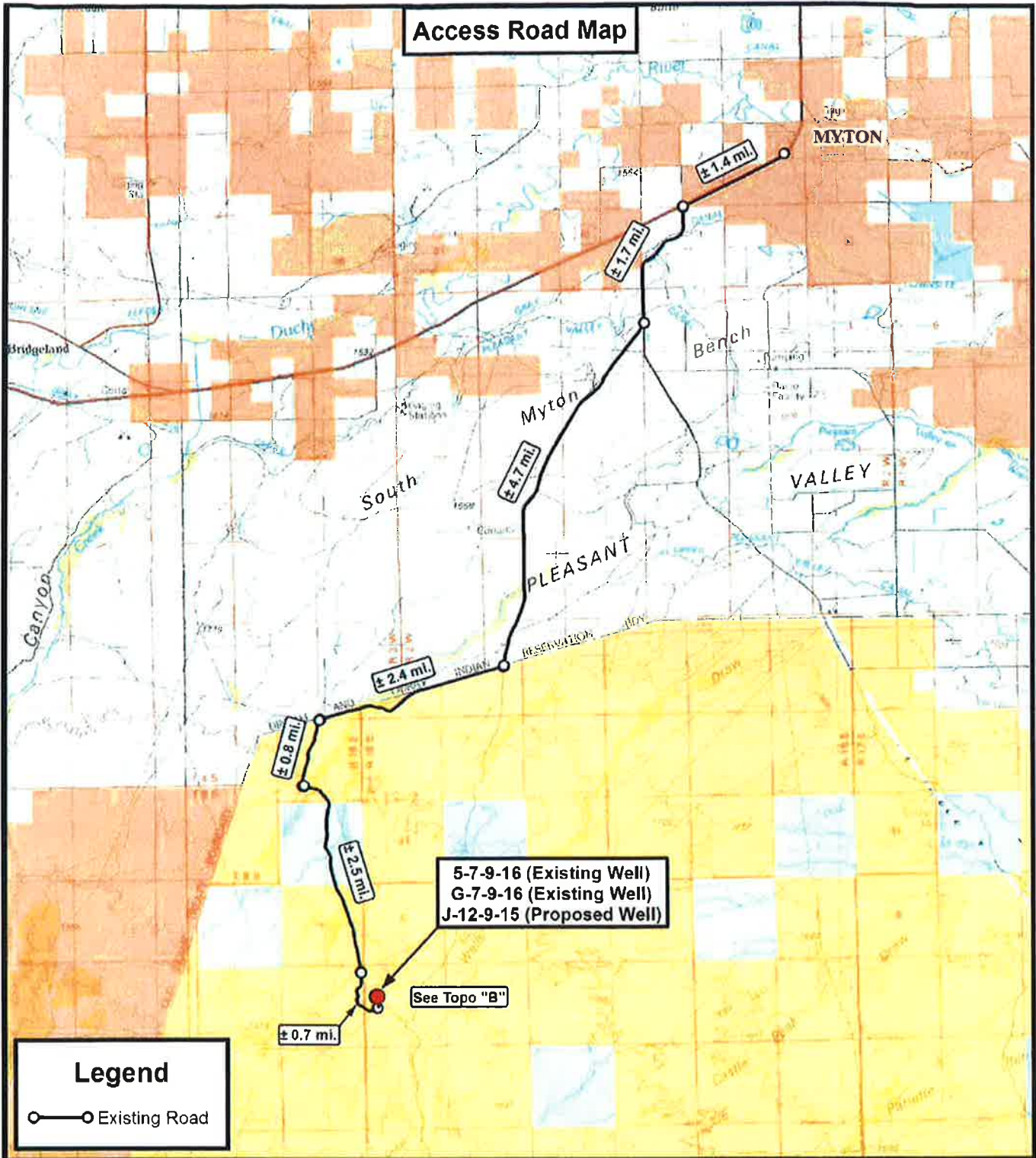
6,189377
 05-30-13
 STACY W.
 REGISTERED LAND SURVEYOR
 STATE OF UTAH

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. $40^{\circ}04'09.56''$ LONG. $110^{\circ}00'43.28''$ (Tristate Aluminum Cap) Elev. 5281.57'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = $40^{\circ}02'59.57''$
LONGITUDE = $110^{\circ}0'17.59''$
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = $40^{\circ}02'59.71''$
LONGITUDE = $110^{\circ}0'15.04''$

TRI STATE LAND SURVEYING & CONSULTING		
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078 (435) 781-2501		
DATE SURVEYED: 03-26-13	SURVEYED BY: S.H.	VERSION:
DATE DRAWN: 05-30-13	DRAWN BY: M.W.	V1
REVISED:	SCALE: 1" = 1000'	



Access Road Map

5-7-9-16 (Existing Well)
 G-7-9-16 (Existing Well)
 J-12-9-15 (Proposed Well)

See Topo "B"

Legend
 ○—○ Existing Road

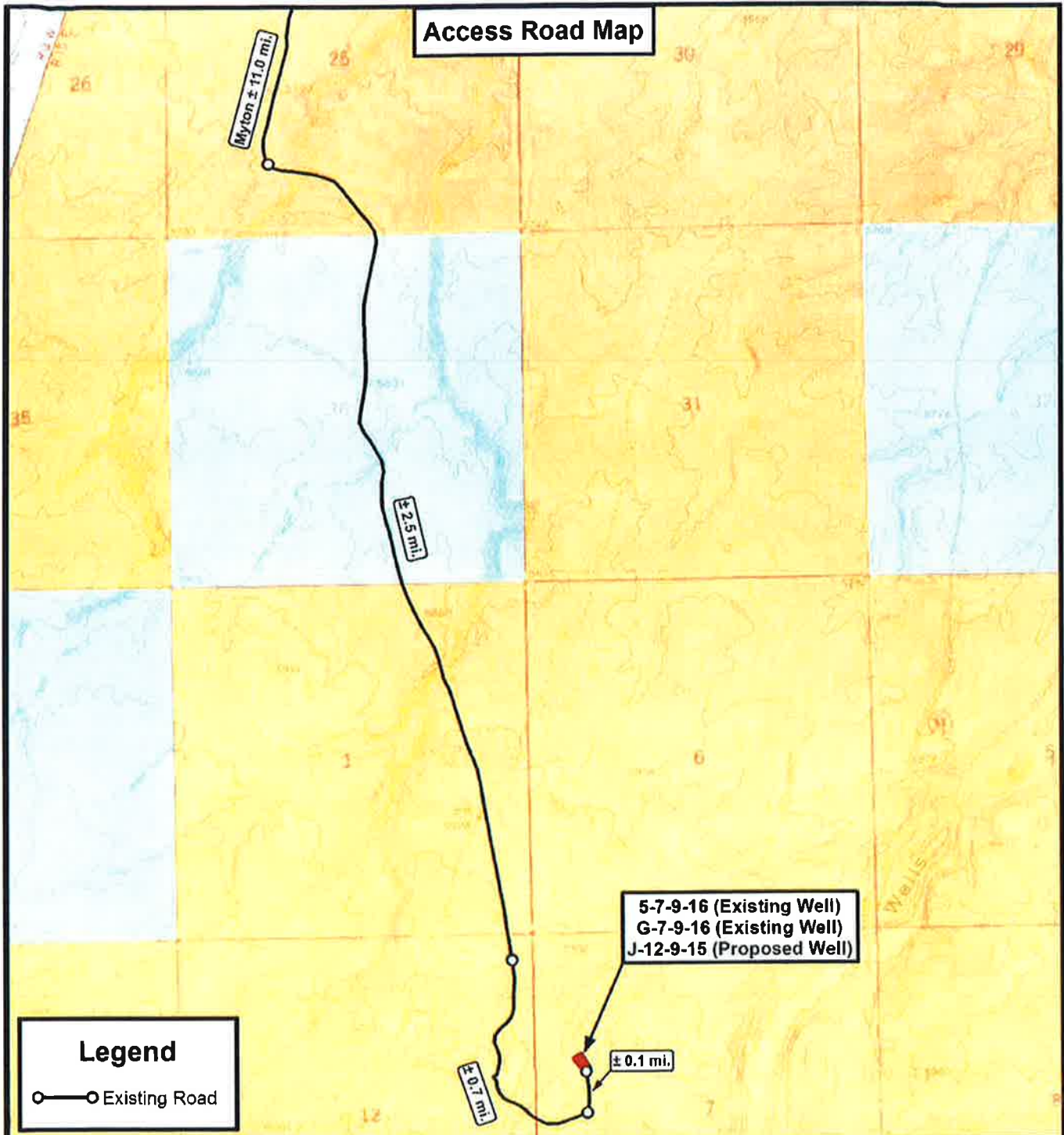
Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY
 5-7-9-16 (Existing Well)
 G-7-9-16 (Existing Well)
 J-12-9-15 (Proposed Well)
 Sec. 7, T9S, R16E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	06-03-2013		V1
SCALE:	1:100,000		

TOPOGRAPHIC MAP SHEET **A**



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE VERNAL, UTAH 84078
 P: (435) 781-2501
 F: (435) 781-2518



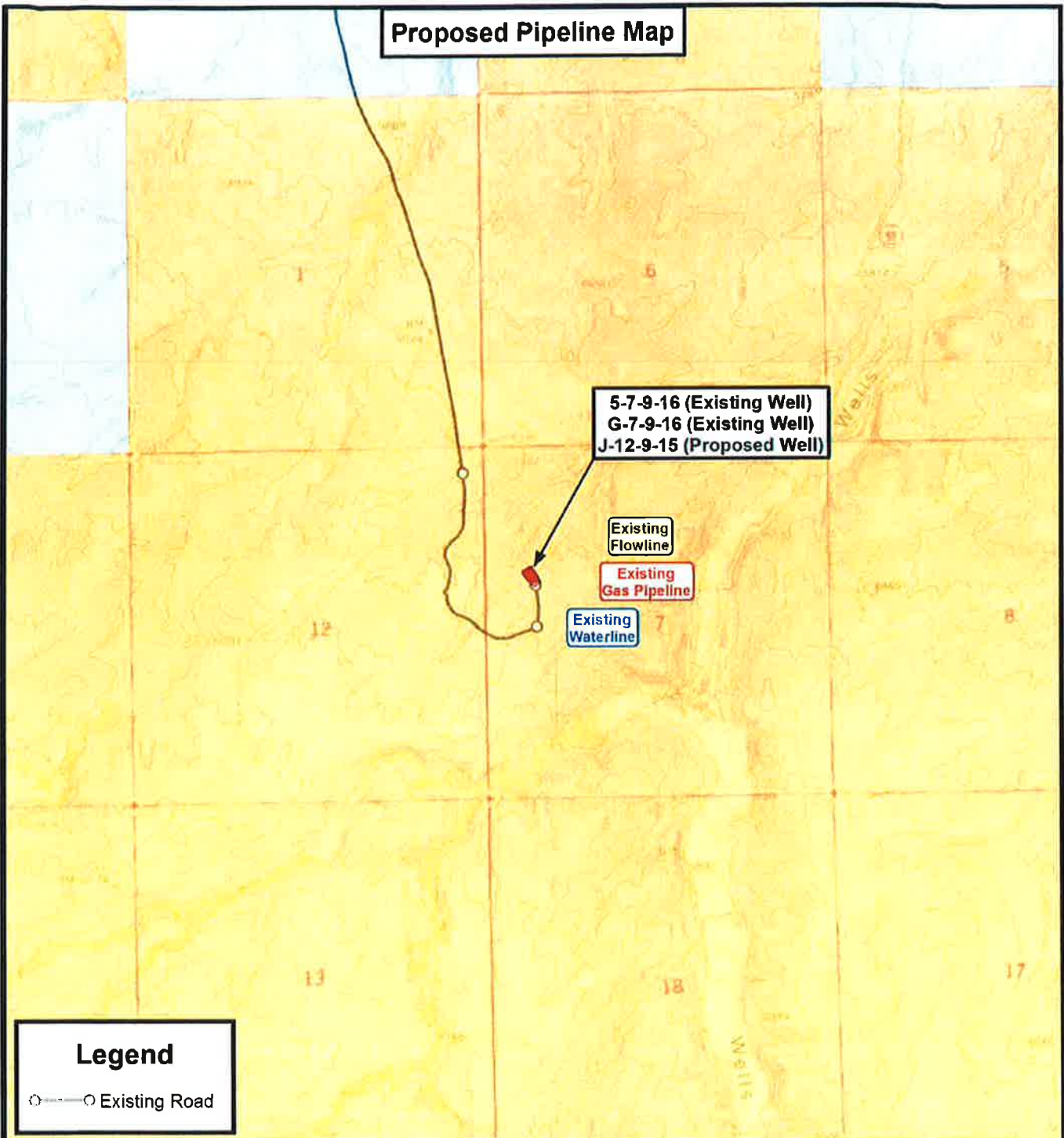
NEWFIELD EXPLORATION COMPANY

5-7-9-16 (Existing Well)
 G-7-9-16 (Existing Well)
 J-12-9-15 (Proposed Well)
 Sec. 7, T9S, R16E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	06-03-2013		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
B



Legend
 ○—○ Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State
 Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

5-7-9-16 (Existing Well)
 G-7-9-16 (Existing Well)
 J-12-9-15 (Proposed Well)
 Sec. 7, T9S, R16E, S.L.B.&M. Duchesne County, UT.

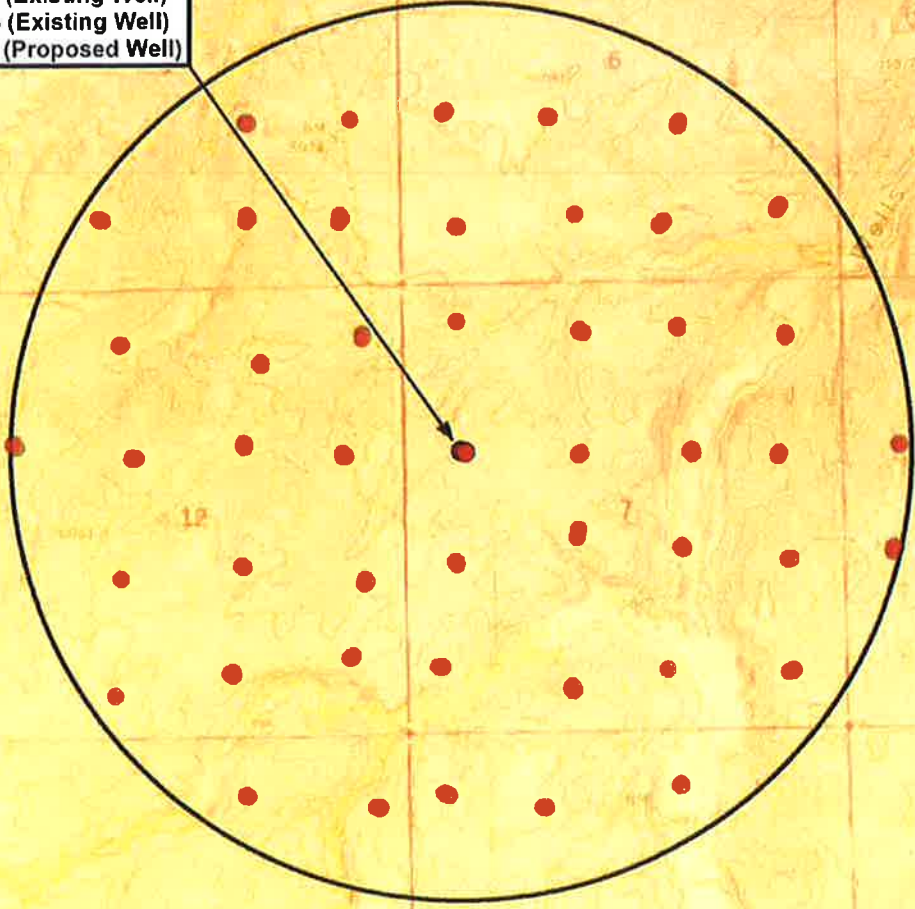
DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	06-03-2013		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
C

Exhibit "B" Map

5-7-9-16 (Existing Well)
 G-7-9-16 (Existing Well)
 J-12-9-15 (Proposed Well)



Legend

-  1 Mile Radius
-  Pad Location

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. . TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State
 Land Surveying, Inc.**
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

5-7-9-16 (Existing Well)
 G-7-9-16 (Existing Well)
 J-12-9-15 (Proposed Well)
 Sec. 7, T9S, R16E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	06-03-2013		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
D

Coordinate Report

Well Number	Feature Type	Latitude (NAD 83) (DMS)	Longitude (NAD 83) (DMS)
5-7-9-16	Surface Hole	40° 02' 50.18" N	110° 10' 07.25" W
G-7-9-16	Surface Hole	40° 02' 50.11" N	110° 10' 06.93" W
J-12-9-15	Surface Hole	40° 02' 50.06" N	110° 10' 06.66" W
J-12-9-15	Center of Pattern	40° 02' 56.90" N	110° 10' 14.52" W
J-12-9-15	Bottom of Hole	40° 02' 59.57" N	110° 10' 17.59" W
Well Number	Feature Type	Latitude (NAD 83) (DD)	Longitude (NAD 83) (DD)
5-7-9-16	Surface Hole	40.047273	110.168680
G-7-9-16	Surface Hole	40.047254	110.168591
J-12-9-15	Surface Hole	40.047238	110.168518
J-12-9-15	Center of Pattern	40.049139	110.170701
J-12-9-15	Bottom of Hole	40.049881	110.171554
Well Number	Feature Type	Northing (NAD 83) (UTM Meters)	Longitude (NAD 83) (UTM Meters)
5-7-9-16	Surface Hole	4433335.136	570912.705
G-7-9-16	Surface Hole	4433333.065	570920.327
J-12-9-15	Surface Hole	4433331.370	570926.563
J-12-9-15	Center of Pattern	4433540.598	570738.354
J-12-9-15	Bottom of Hole	4433622.271	570664.887
Well Number	Feature Type	Latitude (NAD 27) (DMS)	Longitude (NAD 27) (DMS)
5-7-9-16	Surface Hole	40° 02' 50.32" N	110° 10' 04.70" W
G-7-9-16	Surface Hole	40° 02' 50.25" N	110° 10' 04.38" W
J-12-9-15	Surface Hole	40° 02' 50.19" N	110° 10' 04.12" W
J-12-9-15	Center of Pattern	40° 02' 57.04" N	110° 10' 11.98" W
J-12-9-15	Bottom of Hole	40° 02' 59.71" N	110° 10' 15.04" W
Well Number	Feature Type	Latitude (NAD 27) (DD)	Longitude (NAD 27) (DD)
5-7-9-16	Surface Hole	40.047311	110.167972
G-7-9-16	Surface Hole	40.047292	110.167883
J-12-9-15	Surface Hole	40.047276	110.167810
J-12-9-15	Center of Pattern	40.049177	110.169994
J-12-9-15	Bottom of Hole	40.049919	110.170846



**Tri State
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

NEWFIELD EXPLORATION COMPANY

5-7-9-16 (Existing Well)
G-7-9-16 (Existing Well)
J-12-9-15 (Proposed Well)
Sec. 7, T9S, R16E, S.L.B.&M. Duchesne County, UT.

DRAWN BY: A.P.C.
DATE: 06-03-2013
VERSION: V1

REVISED:

COORDINATE REPORT

SHEET

1

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/17/2013

API NO. ASSIGNED: 43013525810000

WELL NAME: GMBU J-12-9-15

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: SWNW 07 090S 160E

Permit Tech Review:

SURFACE: 1992 FNL 0706 FWL

Engineering Review:

BOTTOM: 1030 FNL 0144 FEL

Geology Review:

COUNTY: DUCHESNE

LATITUDE: 40.04722

LONGITUDE: -110.16856

UTM SURF EASTINGS: 570923.00

NORTHINGS: 4433330.00

FIELD NAME: MONUMENT BUTTE

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-74390

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - WYB000493
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit: GMBU (GRRV)
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 213-11
- Effective Date: 11/30/2009
- Siting: Suspends General Siting
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason
27 - Other - bhll



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. HAZA
Division Director

Permit To Drill

Well Name: GMBU J-12-9-15
API Well Number: 43013525810000
Lease Number: UTU-74390
Surface Owner: FEDERAL
Approval Date: 10/29/2013

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

NOV 15 2013

APPLICATION FOR PERMIT TO DRILL OR REENTER BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU74390
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator NEWFIELD PRODUCTION COMPANY Contact: MANDIE CROZIER Email: mcrozier@newfield.com		7. If Unit or CA Agreement, Name and No. GREATER MONUMENT
3a. Address ROUTE #3 BOX 3630 MYTON, UT 84052	3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031	8. Lease Name and Well No. GMBU J-12-9-15
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNW Lot 2 1992FNL 706FWL At proposed prod. zone NENE 1030FNL 144FEL Sec. 12, T9S, R15E.		9. API Well No. 43-013-52581
14. Distance in miles and direction from nearest town or post office* 14.3 MILES SOUTHWEST OF MYTON	11. Sec., T., R., M., or Blk. and Survey or Area Sec 7 T9S R16E Mer SLB	12. County or Parish DUCHESNE
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 144'	16. No. of Acres in Lease 2037.10	13. State UT
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 776'	19. Proposed Depth 6480 MD 6330 TVD	17. Spacing Unit dedicated to this well 20.00
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5986 GL	22. Approximate date work will start 04/01/2014	20. BLM/BIA Bond No. on file WYB000493
24. Attachments		23. Estimated duration 7 DAYS

RECEIVED

MAY 30 2014

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

DIV. OF OIL, GAS & MINING

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825	Date 10/18/2013
Title REGULATORY ANALYST		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date MAY 21 2014
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #223575 verified by the BLM Well Information System
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal
Committed to AFMSS for processing by LESLIE BUHLER on 11/18/2013 ()

NOTICE OF APPROVAL

UDOGM

* OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

3LBB 1433AE

NBS 9/18/13

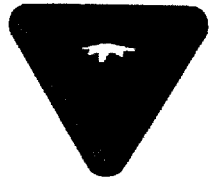


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: GMBU J-12-9-15
API No: 43-013-52581

Location: LOT 2 SEC 07 T09S R16E
Lease No: UTU74390
Agreement: UTU87538X

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm ut vn opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

STANDARD STIPULATIONS

Minerals and Paleontology

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Green River District Reclamation Guidelines

The Operator will comply with the requirements of the ***Green River District (GRD) Reclamation Guidelines*** formalized by Green River District Instructional Memo UTG000-2011-003 on March 28, 2011. Documentation of the compliance will be as follows:

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.
- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the GRD Reclamation Guidelines have been met (30% or greater basal cover).
- Prior to beginning new surface disturbance, the operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) providing the results of the noxious weed inventory described in the GRD Reclamation Guidelines (2011). If weeds are found the report shall include 1) A GPS location recorded in North American Datum 1983; 2) species; 3) canopy cover or number of plants; 4) and size of infestation (estimate square feet or acres. Information shall be also documented in the reclamation report.

CONDITIONS OF APPROVAL

Wildlife

In accordance with the Record of Decision for the Castle Peak and Eightmile Flat Oil and Gas Expansion Project, Newfield Rocky Mountains Inc., the following COA's are required:

- WFM-1 On level or gently sloping ground (5 percent slope or less) Newfield will elevate surface pipelines (4 inches or greater in diameter) a minimum of 6 inches above the ground to allow passage of small animals beneath the pipe. This ground clearance will be achieved by placing the pipeline on blocks at intervals of 150 to 200 feet.

- WFM-4 Newfield will install noise reduction devices on all pump jacks to reduce intermittent noise to 45 dBA at 660 feet from the source.

COA's derived from mitigating measures in the EA:

If construction and drilling is anticipated during any of the following wildlife seasonal spatial restrictions, a BLM biologist or a qualified consulting firm biologist must conduct applicable surveys using an accepted protocol prior to any ground disturbing activities.

- If it is anticipated that construction or drilling will occur during Mountain plover nesting season (May 1 – June 15), a BLM biologist will be notified to determine if surveys are necessary prior to beginning operations. If surveys are deemed necessary, depending on the results permission to proceed may or may not, be granted by the BLM Authorized Officer.

For protection of T&E Fish if drawing water from the Green River

- For areas of fresh water collection, an infiltration gallery will be constructed in a Service approved location. An infiltration gallery is basically a pit or trench dug within the floodplain to a depth below the water table. Water is drawn from the pit rather than from the river directly. If this is not possible, limit pumping within the river to off-channel locations that do not connect to the river during high spring flows.
- If water cannot be drawn using the measures above and the pump head will be located in the river channel where larval fish are known to occur, the following measures apply:
 - Avoid pumping from low-flow or no-flow areas as these habitats tend to concentrate larval fish
 - Avoid pumping to the greatest extent possible, during that period of the year when larval fish may be present (see previous bullet); and
 - Avoid pumping, to the greatest extent possible, during the midnight hours (10:00 p.m. to 2:00 a.m.) as larval drift studies indicate that this is a period of greatest daily activity. Dusk is the preferred pumping time, as larval drift abundance is lowest during this time.
 - Screen all pump intakes with 3/32-inch mesh material.
- Report any fish impinged on the intake screen to the FWS office (801.975.3330) and the:
Utah Division of Wildlife Resources
Northeastern Region
318 N Vernal Ave.
Vernal, UT 84078
(435) 781-9453

Air Quality

1. All internal combustion equipment will be kept in good working order.
2. Water or other approved dust suppressants will be used at construction sites and along roads, as determined appropriate by the Authorized Officer. Dust suppressant such as magnesium chloride or fresh water may be used, as needed, during the drilling phase.
3. Open burning of garbage or refuse will not occur at well sites or other facilities.
4. Drill rigs will be equipped with Tier II or better diesel engines.
5. Low bleed pneumatics will be installed on separator dump valves and other controllers.
6. During completion, no venting will occur, and flaring will be limited as much as possible. Production equipment and gathering lines will be installed as soon as possible.

7. Telemetry will be installed to remotely monitor and control production.
8. When feasible, two or more rigs (including drilling and completion rigs) will not be run simultaneously within 200 meters of each other. If two or more rigs must be run simultaneously within 200 meters of each other, then effective public health buffer zones out to 200 meters (m) from the nearest emission source will be implemented. Examples of an effective public health protection buffer zone include the demarcation of a public access exclusion zone by signage at intervals of every 250 feet that is visible from a distance of 125 feet during daylight hours, and a physical buffer such as active surveillance to ensure the property is not accessible by the public during drilling operations. Alternatively, the proponent may demonstrate compliance with the 1-hour NO₂ National Ambient Air Quality Standards (NAAQS) with appropriate and accepted near-field modeling. As part of this demonstration, the proponent may propose alternative mitigation that could include but is not limited to natural gas-fired drill rigs, installation of NO_x controls, time/use restrictions, and/or drill rig spacing.
9. All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horse power must not emit more than 2 grams of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.
10. All new and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 grams of NO_x per horsepower-hour.
11. Green completions will be used for all well completion activities where technically feasible.
12. Employ enhanced VOC emission controls with 95% control efficiency on production equipment having a potential to emit greater than 5 tons per year.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

Newfield Production Co. shall adhere to all referenced requirements in the SOP (version: "Greater Monument Butte Green River Development Program," Feb. 16, 2012). The operator shall also comply with applicable laws and regulations; with lease terms, Onshore Oil and Gas Orders, NTL's, and with other orders and instructions of the authorized officer.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in CD (compact disc) format to the Vernal BLM Field Office. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

- The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
- Unit agreement and/or participating area name and number, if applicable.
- Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval

of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: GMBU J-12-9-15
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013525810000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1992 FNL 0706 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 07 Township: 09.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 9/9/2014	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 9/9/14 drill and set 4' of 14" conductor. Drill f/4' to 331' KB of 12 1/4 hole. P/U and run 7 joints of 8 5/8" casing set depth 324'KB. On 9/10/14 cement w/Halliburton w/155 sx of 15.8# 1.19 yield class G Neat cement. Return 5 bbls to pit and bumped plug to 542 psi.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
September 11, 2014**

NAME (PLEASE PRINT) Cherei Neilson	PHONE NUMBER 435 646-4883	TITLE Drilling Technician
SIGNATURE N/A	DATE 9/11/2014	

NEWFIELD

Casing

Conductor



Legal Well Name GMBU J-12-9-15		Wellbore Name Original Hole	
API/UWI 43013525810000	Surface Legal Location SWNW Lot 2 1992 FNL 706 FWL Sec 7 T9S R16E	Field Name GMBU CTB2	Well Type Development
Well RC 500366847	County Duchesne	State/Province Utah	Spud Date
		Final Rig Release Date	

Wellbore			
Wellbore Name Original Hole		Kick Off Depth (ftKB)	
Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)
Conductor	14	11	15
Start Date		End Date	
9/9/2014		9/9/2014	

Wellhead			
Type	Install Date	Service	Comment

Wellhead Components				
Des	Make	Model	SN	WP Top (psi)

Casing			
Casing Description Conductor	Set Depth (ftKB) 15	Run Date 9/9/2014	Set Tension (kips)
Centralizers	Scratchers		

Casing Components												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft-lb)	Class	Max OD (in)
Condcutor	14	13.500	36.75	H-40	Welded	1	4.00	11.0	15.0			

Jewelry Details							
External Casing Packer							
Type	Setting Requirement	Release Requirements			Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)
Inflation Fluid Type	Infl FI Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)

Slotted Liner							
% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)	
Slot Description	Slot Pattern			Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)

Liner Hanger							
Retrievable?	Elastomer Type	Element Center Depth (ft)		Polish Bore Size (in)	Polish Bore Length (ft)		
Slip Description				Set Mechanics			
Setting Procedure							
Unsetting Procedure							

NEWFIELD

Casing

Surface

Legal Well Name GMBU J-12-9-15		Wellbore Name Original Hole	
API/UWI 43013525810000	Surface Legal Location SWNW Lot 2 1992 FNL 706 FWL Sec 7 T9S R16E	Field Name GMBU CTB2	Well Type Development
Well RC 500366847	County Duchesne	State/Province Utah	Well Configuration Type Slant
Spud Date		Final Rig Release Date	

Wellbore					
Wellbore Name Original Hole			Kick Off Depth (ftKB)		
Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)	Start Date	End Date
Conductor	14	11	15	9/9/2014	9/9/2014
Vertical	12 1/4	15	331	9/9/2014	9/9/2014

Wellhead				
Type	Install Date	Service	Comment	

Wellhead Components				
Des	Make	Model	SN	WP Top (psi)

Casing				
Casing Description Surface	Set Depth (ftKB)	324	Run Date	9/9/2014
Centralizers	3		Scratchers	
Set Tension (kips)				

Casing Components												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft-lb)	Class	Max OD (in)
Wellhead	8 5/8	8.097	24.00	J-55		1	1.50	11.1	12.6			
Cut off	8 5/8	8.097	24.00	J-55		1	38.43	12.6	51.1			
Casing Joints	8 5/8	8.097	24.00	J-55		6	235.80	51.1	286.9			
Float Collar	8 5/8	8.097	24.00	J-55		1	1.00	286.9	287.9			
Guide shoe	8 5/8	8.097	24.00	J-55		1	34.65	287.9	322.5			
Guide Shoe	8 5/8	8.097	24.00	J-55		1	1.50	322.5	324.0			

Jewelry Details							
External Casing Packer							
Type	Setting Requirement	Release Requirements		Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)	
Inflation Fluid Type	Infl FI Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)

Slotted Liner							
% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)	
Slot Description	Slot Pattern			Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)

Liner Hanger							
Retrievable?	Elastomer Type	Element Center Depth (ft)		Polish Bore Size (in)	Polish Bore Length (ft)		
Slip Description				Set Mechanics			
Setting Procedure							
Unsetting Procedure							

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 29 Submitted By
Branden Arnold Phone Number 435-401-0223
Well Name/Number GMBU J-12-9-15
Qtr/Qtr SW/NW Section 7 Township 9S Range 16E
Lease Serial Number UTU-74390
API Number 43-013-52581

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 9/9/14 8:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 9/9/14 3:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# NDSI SS #1
Submitted By Xabier Lasa Phone Number 435-824-6014
Well Name/Number GMBU J-12-9-15
Qtr/Qtr SW/NW Section 7 Township 9S Range 16E
Lease Serial Number UTU-74390
API Number 43-013-52581

TD Notice – TD is the final drilling depth of hole.

Date/Time 9/23/14 08:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 9/23/14 6:00 AM PM

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: GMBU J-12-9-15	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013525810000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1992 FNL 0706 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 07 Township: 09.0S Range: 16.0E Meridian: S	COUNTY: DUCHESNE	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/15/2014	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above well was placed on production on 10/15/2014 at 11:00 hours.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 21, 2014
NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A	DATE 10/16/2014	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3. Address ROUTE #3 BOX 3630 MYTON, UT 84052 3a. Phone No. (include area code) Ph:435-646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 1992' FNL 706' FWL (SW/NW, LOT 2) SEC 7 T9S R16E (UTU-74390)
 At top prod. interval reported below 1463' FNL 225' FWL (SW/NW, LOT 2) SEC 7 T9S R16E (UTU-74390)
 At total depth 1109' FNL 54' FEL (NE/NE) SEC 12 T9S R15E (UTU-74826)

14. Date Spudded 09/09/2014 15. Date T.D. Reached 09/24/2014 16. Date Completed 10/15/2014
 D & A Ready to Prod.

18. Total Depth: MD 6397' TVD 6261' 19. Plug Back T.D.: MD 6328' TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DUAL IND GRD, SP, COMP. NEUTRON, GR, CALIPER, CMT BOND
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24	0'	324'		155 CLASS G			
7-7/8"	5-1/2" J-55	15.50	0'	6375'		280 Econocem 480Expandacem		0'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@6165'	TA@6005'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	4420'	6022'	4420' - 6022' MD	0.34	68	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4420' - 6022' MD	Frac w/ 360,020#s of 20/40 white sand in 3,022 bbls of Lightning 17 fluid, in 4 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/16/14	10/26/14	24	→	98	1	119			2.5 X 1.75 X 20 X 21 X 22 RHAC
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Flwg. SI	Press. Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Flwg. SI	Press. Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers
GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MARK	3836'
				GARDEN GULCH 1	4070'
				GARDEN GULCH 2	4183'
				POINT 3	4445'
				X MRKR	4721'
				Y MRKR	4757'
				DOUGLAS CREEK MRK	4871'
				BI CARBONATE MRK	5113'
				B LIMESTONE MRK	5215'
				CASTLE PEAK	5788'
				BASAL CARBONATE	6257'
				WASATCH	6387'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling daily activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Heather Calder Title Regulatory Technician
 Signature *Heather Calder* Date 11/12/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NEWFIELD EXPLORATION

USGS Myton SW (UT)
SECTION 7 T9, R16
J-12-9-15
Wellbore #1

Design: Actual

End of Well Report

24 September, 2014





Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 7 T9, R16
Well: J-12-9-15
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well J-12-9-15
TVD Reference: J-12-9-15 @ 5997.0usft (SS # 1)
MD Reference: J-12-9-15 @ 5997.0usft (SS # 1)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Project USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA

Map System: US State Plane 1983
Geo Datum: North American Datum 1983
Map Zone: Utah Central Zone

System Datum: Mean Sea Level

Site SECTION 7 T9, R16, SEC 7 T9S, R16E

Site Position: Northing: 7,188,707.58 usft Latitude: 40° 2' 50.090 N
From: Easting: 2,013,121.90 usft Longitude: 110° 10' 6.930 W
Position Uncertainty: Slot Radius: 13-3/16 " Grid Convergence: 0.85 °

Well J-12-9-15, SHL LAT: 40 02 50.06 LONG: -110 10 06.66

Well Position +N/-S 0.0 usft Northing: 7,188,704.85 usft Latitude: 40° 2' 50.060 N
 +E/-W 0.0 usft Easting: 2,013,142.93 usft Longitude: 110° 10' 6.660 W
Position Uncertainty Wellhead Elevation: 5,997.0 usft Ground Level: 5,986.0 usft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	9/18/2014	10.94	65.69	51,931

Design Actual

Audit Notes: Version: 1.0 Phase: ACTUAL Tie On Depth: 0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	319.28

Survey Program From (usft) To (usft) Date 9/24/2014

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
378.0	6,397.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard

Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 7 T9, R16
Well: J-12-9-15
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well J-12-9-15
TVD Reference: J-12-9-15 @ 5997.0usft (SS # 1)
MD Reference: J-12-9-15 @ 5997.0usft (SS # 1)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	D/Leg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
	0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
	378.0	1.04	168.03	378.0	-3.0	-3.4	0.7	0.28	0.28	0.00
	409.0	1.58	176.09	409.0	-3.6	-4.1	0.8	1.84	1.74	26.00
	440.0	1.93	179.69	440.0	-4.3	-5.0	0.8	1.18	1.13	11.61
	470.0	2.11	186.37	469.9	-5.1	-6.1	0.8	0.99	0.60	22.27
	501.0	2.07	197.58	500.9	-5.8	-7.2	0.5	1.32	-0.13	36.16
	532.0	2.50	207.24	531.9	-6.3	-8.3	0.1	1.86	1.39	31.16
	563.0	2.81	214.19	562.9	-6.8	-9.5	-0.7	1.44	1.00	22.42
	593.0	3.21	219.24	592.8	-7.1	-10.8	-1.6	1.60	1.33	16.83
	624.0	3.38	223.86	623.8	-7.4	-12.1	-2.8	1.02	0.55	14.90
	655.0	3.34	219.24	654.7	-7.6	-13.5	-4.0	0.88	-0.13	-14.90
	686.0	3.78	210.01	685.7	-8.1	-15.1	-5.1	2.33	1.42	-29.77
	716.0	4.22	209.05	715.6	-8.8	-16.9	-6.1	1.48	1.47	-3.20
	747.0	4.39	215.77	746.5	-9.5	-18.8	-7.4	1.72	0.55	21.68
	778.0	4.48	220.73	777.4	-9.9	-20.7	-8.9	1.27	0.29	16.00
	809.0	4.35	225.26	808.3	-10.2	-22.5	-10.5	1.20	-0.42	14.61
	839.0	3.91	231.81	838.2	-10.2	-23.9	-12.1	2.15	-1.47	21.83
	870.0	3.43	238.88	869.2	-10.0	-25.0	-13.7	2.13	-1.55	22.81
	901.0	3.60	245.52	900.1	-9.6	-25.9	-15.4	1.42	0.55	21.42
	931.0	3.96	253.34	930.0	-8.9	-26.6	-17.2	2.09	1.20	26.07
	962.0	4.53	263.80	961.0	-7.8	-27.0	-19.5	3.09	1.84	33.74
	993.0	4.97	266.26	991.9	-6.3	-27.3	-22.0	1.56	1.42	7.94
	1,024.0	5.27	271.05	1,022.7	-4.5	-27.3	-24.8	1.68	0.97	15.45
	1,055.0	5.36	276.33	1,053.6	-2.5	-27.1	-27.7	1.60	0.29	17.03
	1,100.0	5.41	285.55	1,098.4	0.8	-26.3	-31.8	1.92	0.11	20.49
	1,146.0	5.54	293.20	1,144.2	4.6	-24.9	-35.9	1.61	0.28	16.63
	1,192.0	5.71	300.58	1,190.0	8.7	-22.8	-39.9	1.61	0.37	16.04



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 7 T9, R16
Well: J-12-9-15
Wellbore #1: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well J-12-9-15
TVD Reference: J-12-9-15 @ 5997.0usft (SS # 1)
MD Reference: J-12-9-15 @ 5997.0usft (SS # 1)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
	1,238.0	6.59	304.89	1,235.7	13.5	-20.2	-44.1	2.16	1.91	9.37
	1,282.0	7.21	308.54	1,279.4	18.6	-17.0	-48.3	1.73	1.41	8.30
	1,325.0	7.03	311.75	1,322.1	23.9	-13.6	-52.4	1.02	-0.42	7.47
	1,371.0	6.82	322.49	1,367.7	29.4	-9.5	-56.1	2.85	-0.46	23.35
	1,417.0	6.90	330.03	1,413.4	34.8	-5.0	-59.2	1.96	0.17	16.39
	1,461.0	7.56	329.37	1,457.0	40.3	-0.2	-62.0	1.51	1.50	-1.50
	1,507.0	8.44	330.03	1,502.6	46.6	5.3	-65.2	1.92	1.91	1.43
	1,552.0	8.92	331.39	1,547.1	53.2	11.3	-68.5	1.16	1.07	3.02
	1,598.0	9.62	332.09	1,592.5	60.5	17.8	-72.0	1.54	1.52	1.52
	1,644.0	10.33	330.60	1,637.8	68.3	24.8	-75.9	1.64	1.54	-3.24
	1,690.0	10.90	331.43	1,683.0	76.6	32.2	-80.0	1.28	1.24	1.80
	1,736.0	11.56	329.37	1,728.1	85.4	40.0	-84.4	1.68	1.43	-4.48
	1,781.0	11.51	325.98	1,772.2	94.3	47.6	-89.2	1.51	-0.11	-7.53
	1,827.0	11.34	323.04	1,817.3	103.3	55.0	-94.5	1.32	-0.37	-6.39
	1,873.0	11.38	322.29	1,862.4	112.4	62.2	-100.0	0.33	0.09	-1.63
	1,919.0	11.54	321.47	1,907.5	121.5	69.4	-105.6	0.50	0.35	-1.78
	1,963.0	11.69	320.01	1,950.6	130.4	76.3	-111.2	0.75	0.34	-3.32
	2,008.0	11.43	320.27	1,994.7	139.4	83.2	-117.0	0.59	-0.58	0.58
	2,054.0	11.60	321.12	2,039.7	148.6	90.3	-122.8	0.52	0.37	1.85
	2,100.0	11.91	321.02	2,084.8	157.9	97.6	-128.7	0.68	0.67	-0.22
	2,146.0	12.13	318.38	2,129.8	167.5	104.9	-134.9	1.29	0.48	-5.74
	2,192.0	12.29	317.75	2,174.7	177.2	112.1	-141.4	0.45	0.35	-1.37
	2,236.0	12.79	316.10	2,217.7	186.8	119.1	-147.9	1.40	1.14	-3.75
	2,281.0	12.92	318.56	2,261.5	196.8	126.4	-154.7	1.25	0.29	5.47
	2,327.0	13.14	323.52	2,306.4	207.1	134.5	-161.2	2.48	0.48	10.78
	2,373.0	14.17	323.13	2,351.1	218.0	143.2	-167.7	2.25	2.24	-0.85
	2,419.0	14.77	322.78	2,395.6	229.4	152.4	-174.6	1.32	1.30	-0.76



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 7 T9, R16
Well: J-12-9-15
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well J-12-9-15
TVD Reference: J-12-9-15 @ 5997.0usft (SS # 1)
MD Reference: J-12-9-15 @ 5997.0usft (SS # 1)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLog (%/100usft)	Bulld (%/100usft)	Turn (%/100usft)
	2,464.0	15.34	321.77	2,439.1	241.1	161.6	-181.8	1.39	1.27	-2.24
	2,508.0	16.04	322.07	2,481.4	253.0	171.0	-189.1	1.60	1.59	0.68
	2,554.0	15.69	320.53	2,525.7	265.6	180.8	-197.0	1.19	-0.76	-3.35
	2,600.0	15.64	317.99	2,570.0	278.0	190.2	-205.1	1.49	-0.11	-5.52
	2,645.0	14.77	318.16	2,613.4	289.8	199.0	-213.0	1.94	-1.93	0.38
	2,691.0	13.97	317.41	2,657.9	301.2	207.5	-220.7	1.79	-1.74	-1.63
	2,737.0	13.89	317.68	2,702.6	312.3	215.6	-228.1	0.22	-0.17	0.59
	2,783.0	13.58	320.71	2,747.3	323.2	223.9	-235.3	1.70	-0.67	6.59
	2,829.0	14.02	320.05	2,791.9	334.1	232.3	-242.3	1.02	0.96	-1.43
	2,873.0	14.63	321.06	2,834.6	345.0	240.8	-249.2	1.50	1.39	2.30
	2,918.0	14.83	322.26	2,878.1	356.5	249.7	-256.3	0.81	0.44	2.67
	2,962.0	14.50	322.82	2,920.7	367.6	258.6	-263.1	0.82	-0.75	1.27
	3,008.0	14.81	324.75	2,965.2	379.2	268.0	-269.9	1.26	0.67	4.20
	3,052.0	15.12	326.34	3,007.7	390.5	277.3	-276.4	1.17	0.70	3.61
	3,098.0	14.37	324.53	3,052.2	402.1	287.0	-283.0	1.91	-1.63	-3.93
	3,143.0	14.33	322.69	3,095.8	413.2	295.9	-289.6	1.02	-0.09	-4.09
	3,189.0	14.68	321.63	3,140.3	424.7	305.0	-296.7	0.95	0.76	-2.30
	3,235.0	13.58	318.47	3,184.9	436.0	313.7	-303.9	2.92	-2.39	-6.87
	3,280.0	13.36	318.38	3,228.7	446.4	321.5	-310.8	0.49	-0.49	-0.20
	3,326.0	13.97	319.88	3,273.4	457.3	329.7	-317.9	1.53	1.33	3.26
	3,372.0	14.99	320.01	3,317.9	468.8	338.5	-325.3	2.22	2.22	0.28
	3,418.0	15.29	320.53	3,362.3	480.8	347.8	-333.0	0.72	0.65	1.13
	3,463.0	15.25	321.77	3,405.7	492.7	357.0	-340.5	0.73	-0.09	2.76
	3,507.0	15.25	323.17	3,448.2	504.2	366.2	-347.5	0.84	0.00	3.18
	3,553.0	15.38	324.09	3,492.5	516.3	376.0	-354.7	0.60	0.28	2.00
	3,599.0	14.90	323.44	3,536.9	528.3	385.6	-361.8	1.11	-1.04	-1.41
	3,645.0	14.37	322.34	3,581.4	539.9	394.9	-368.8	1.30	-1.15	-2.39



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 7 T9, R16
Well: J-12-9-15
Wellbore #1: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well J-12-9-15
TVD Reference: J-12-9-15 @ 5997.0usft (SS # 1)
MD Reference: J-12-9-15 @ 5997.0usft (SS # 1)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey	MD (usft)	Inc (°)	Azl (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	D/Leg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
	3,690.0	14.02	322.12	3,625.1	550.9	403.6	-375.6	0.79	-0.78	-0.49
	3,736.0	13.58	321.46	3,669.7	561.9	412.3	-382.4	1.02	-0.96	-1.43
	3,780.0	12.83	321.59	3,712.6	571.9	420.1	-388.6	1.71	-1.70	0.30
	3,826.0	12.44	320.05	3,757.5	582.0	427.9	-395.0	1.12	-0.85	-3.35
	3,872.0	12.92	319.92	3,802.3	592.1	435.7	-401.5	1.05	1.04	-0.28
	3,917.0	13.14	318.73	3,846.2	602.2	443.4	-408.1	0.77	0.49	-2.64
	3,963.0	13.49	319.17	3,890.9	612.8	451.3	-415.0	0.79	0.76	0.96
	4,009.0	13.36	318.95	3,935.7	623.5	459.4	-422.0	0.30	-0.28	-0.48
	4,055.0	13.08	319.69	3,980.5	634.0	467.4	-428.9	0.71	-0.61	1.61
	4,101.0	12.94	321.43	4,025.3	644.4	475.4	-435.5	0.90	-0.30	3.78
	4,146.0	12.74	321.37	4,069.2	654.4	483.2	-441.7	0.45	-0.44	-0.13
	4,190.0	12.70	320.05	4,112.1	664.1	490.7	-447.8	0.67	-0.09	-3.00
	4,236.0	12.83	318.86	4,156.9	674.2	498.4	-454.5	0.64	0.28	-2.59
	4,282.0	12.96	318.12	4,201.8	684.5	506.1	-461.3	0.46	0.28	-1.61
	4,328.0	13.14	318.38	4,246.6	694.9	513.9	-468.2	0.41	0.39	0.57
	4,371.0	13.05	318.51	4,288.5	704.6	521.1	-474.6	0.22	-0.21	0.30
	4,417.0	13.10	320.75	4,333.3	715.0	529.1	-481.4	1.11	0.11	4.87
	4,463.0	13.49	324.27	4,378.1	725.6	537.5	-487.8	1.95	0.85	7.65
	4,507.0	13.45	324.05	4,420.8	735.8	545.8	-493.8	0.15	-0.09	-0.50
	4,553.0	13.67	323.52	4,465.6	746.5	554.5	-500.2	0.55	0.48	-1.15
	4,598.0	13.54	323.13	4,509.3	757.1	563.0	-506.5	0.35	-0.29	-0.87
	4,642.0	13.27	325.15	4,552.1	767.3	571.2	-512.5	1.23	-0.61	4.59
	4,688.0	12.88	325.81	4,596.9	777.6	579.8	-518.4	0.91	-0.85	1.43
	4,734.0	12.70	325.94	4,641.8	787.7	588.2	-524.1	0.40	-0.39	0.28
	4,780.0	12.70	325.11	4,686.6	797.8	596.6	-529.8	0.40	0.00	-1.80
	4,825.0	12.52	323.44	4,730.6	807.6	604.5	-535.5	0.90	-0.40	-3.71
	4,871.0	13.01	322.34	4,775.4	817.7	612.6	-541.7	1.19	1.07	-2.39



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Mylon SW (UT)
Site: SECTION 7 T9, R16
Well: J-12-9-15
Wellbore #1: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well J-12-9-15
TVD Reference: J-12-9-15 @ 5997.0usft (SS # 1)
MD Reference: J-12-9-15 @ 5997.0usft (SS # 1)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey	MD (usft)	Inc (°)	Azl (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	EW (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
	4,917.0	13.45	321.77	4,820.2	828.2	620.9	-548.2	1.00	0.96	-1.24
	4,963.0	13.49	320.75	4,864.9	838.9	629.3	-554.9	0.52	0.09	-2.22
	5,008.0	13.62	321.06	4,908.7	849.5	637.5	-561.5	0.33	0.29	0.69
	5,054.0	13.36	319.61	4,953.4	860.2	645.8	-568.4	0.93	-0.57	-3.15
	5,100.0	12.88	318.51	4,998.2	870.6	653.6	-575.2	1.18	-1.04	-2.39
	5,146.0	12.26	317.15	5,043.1	880.6	661.1	-581.9	1.49	-1.35	-2.96
	5,192.0	12.04	315.57	5,088.1	890.3	668.1	-588.6	0.87	-0.48	-3.43
	5,237.0	12.04	317.28	5,132.1	899.7	674.9	-595.1	0.79	0.00	3.80
	5,283.0	11.87	316.89	5,177.1	909.2	681.8	-601.6	0.41	-0.37	-0.85
	5,329.0	12.61	317.19	5,222.0	919.0	689.0	-608.2	1.61	1.61	0.65
	5,375.0	13.01	319.57	5,266.9	929.1	696.6	-615.0	1.44	0.87	5.17
	5,420.0	13.36	320.62	5,310.7	939.4	704.5	-621.6	0.94	0.78	2.33
	5,464.0	14.02	321.59	5,353.5	949.8	712.6	-628.1	1.59	1.50	2.20
	5,510.0	15.47	324.93	5,397.9	961.5	722.0	-635.1	3.65	3.15	7.26
	5,554.0	16.57	327.48	5,440.2	973.5	732.1	-641.8	2.97	2.50	5.80
	5,598.0	17.14	326.77	5,482.3	986.2	742.8	-648.7	1.38	1.30	-1.61
	5,642.0	16.47	326.52	5,524.5	998.8	753.4	-655.7	1.53	-1.52	-0.57
	5,686.0	15.38	326.03	5,566.8	1,010.8	763.5	-662.4	2.50	-2.48	-1.11
	5,731.0	14.41	323.87	5,610.3	1,022.3	772.9	-669.1	2.48	-2.16	-4.80
	5,777.0	13.14	320.43	5,654.9	1,033.2	781.6	-675.8	3.28	-2.76	-7.48
	5,823.0	13.05	321.72	5,699.7	1,043.6	789.7	-682.3	0.66	-0.20	2.80
	5,867.0	13.36	323.65	5,742.6	1,053.7	797.7	-688.4	1.22	0.70	4.39
	5,911.0	13.58	323.26	5,785.4	1,063.9	805.9	-694.5	0.54	0.50	-0.89
	5,956.0	13.27	322.12	5,829.1	1,074.3	814.2	-700.9	0.91	-0.69	-2.53
	6,002.0	12.99	322.36	5,873.9	1,084.8	822.5	-707.3	0.62	-0.61	0.52
	6,048.0	13.40	322.91	5,918.7	1,095.2	830.8	-713.6	0.93	0.89	1.20
	6,094.0	12.88	322.60	5,963.5	1,105.7	839.2	-720.0	1.14	-1.13	-0.67



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Mylon SW (UT)
Site: SECTION 7 T9, R16
Well: J-12-9-15
Wellbore #1: Wellbore #1
Design: Actual

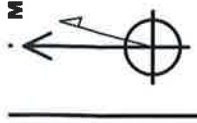
Local Co-ordinate Reference:
TVD Reference: Well J-12-9-15
MD Reference: J-12-9-15 @ 5997.0usft (SS # 1)
North Reference: J-12-9-15 @ 5997.0usft (SS # 1)
Survey Calculation Method: True
Database: Minimum Curvature
 EDM 5000.1 Single User Db

Survey	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Bulid (°/100usft)	Turn (°/100usft)
	6,137.0	12.48	321.68	6,005.5	1,115.1	846.6	-725.7	1.04	-0.93	-2.14
	6,183.0	12.35	320.53	6,050.4	1,125.0	854.3	-732.0	0.61	-0.28	-2.50
	6,229.0	11.73	318.91	6,095.4	1,134.6	861.6	-738.2	1.53	-1.35	-3.52
	6,275.0	11.00	316.60	6,140.5	1,143.6	868.3	-744.2	1.87	-1.59	-5.02
	6,342.0	10.15	311.61	6,206.3	1,155.9	876.9	-753.1	1.86	-1.27	-7.45
	6,397.0	10.15	311.61	6,260.5	1,165.5	883.3	-760.3	0.00	0.00	0.00

Checked By: _____ Approved By: _____ Date: _____

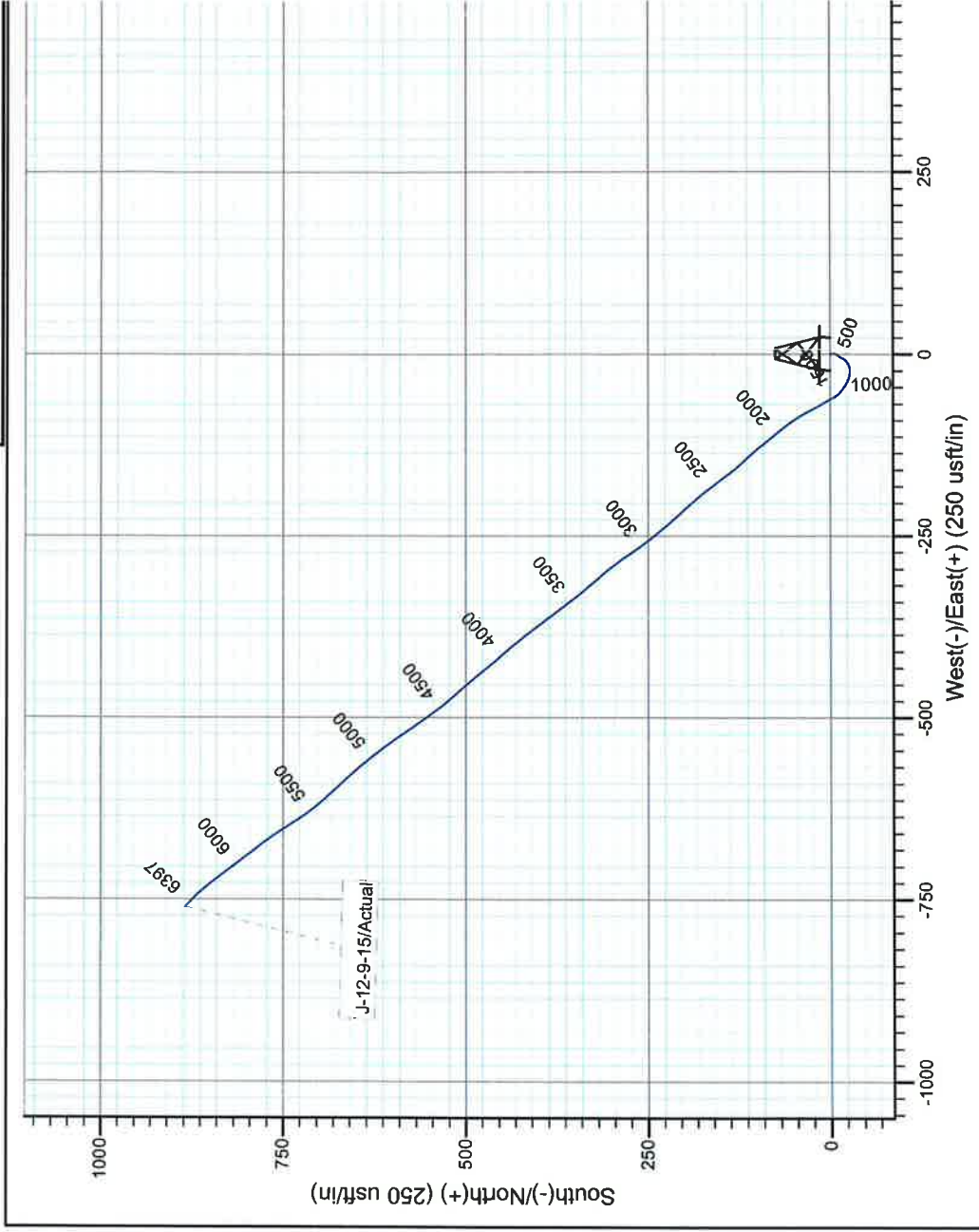
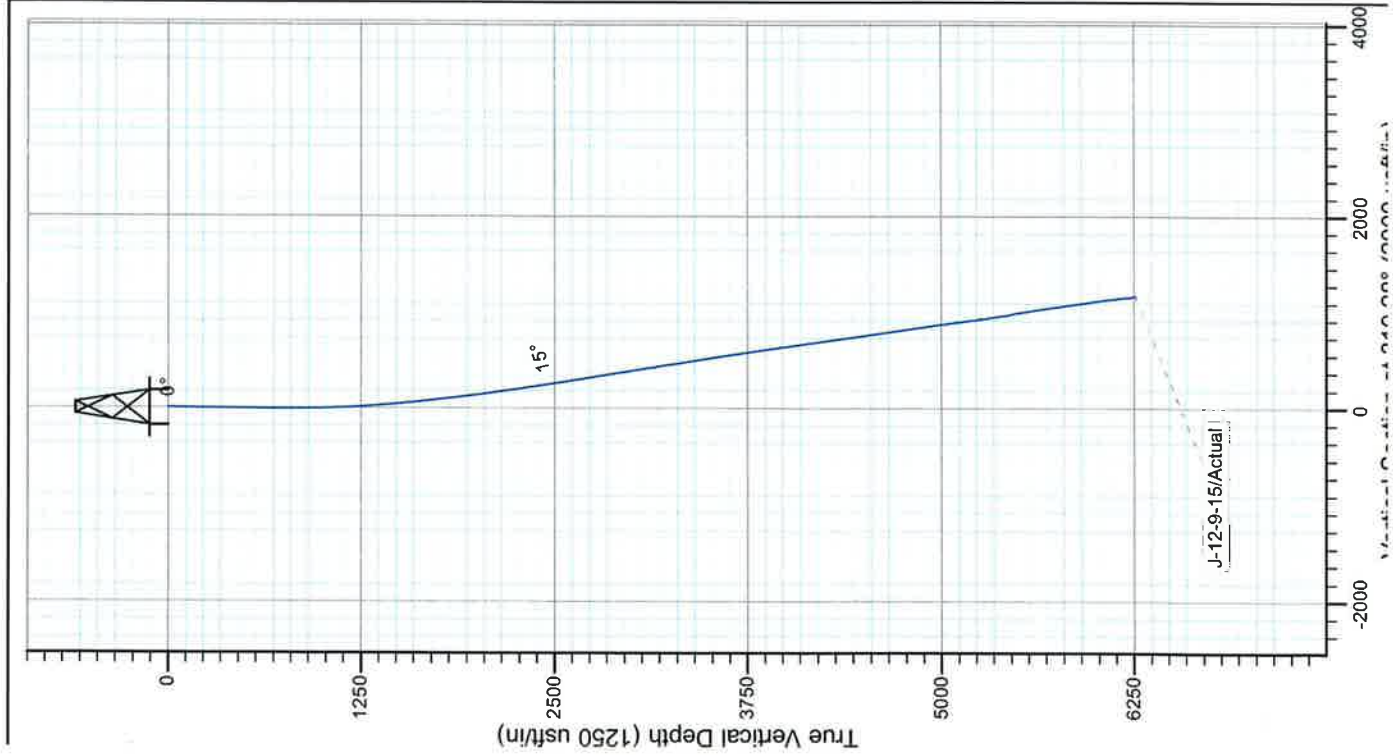


Project: USGS Myton SW (U1)
 Site: SECTION 7 T9, R16
 Well: J-12-9-15
 Wellbore: Wellbore #1
 Design: Actual



Azimuth to True North
 Magnetic North: 10.94°
 Magnetic Field
 Strength: 51931.3nT
 Dip Angle: 65.69°
 Date: 9/18/2014
 Model: IGRF2010

Sundry Number: 57813 API Well Number: 43013525810000



Design: Actual (J-12-9-15/Wellbore #1)

Created By: *Matthew Lindner* Date: 9:20, September 24

THIS SURVEY IS CORRECT TO THE BEST OF
 MY KNOWLEDGE AND IS SUPPORTED
 BY ACTUAL FIELD DATA



Well Name: GMBU J-12-9-15

Summary Rig Activity

Job Category		Job Start Date	Job End Date
Daily Operations			
Report Start Date	Report End Date	24hr Activity Summary	
10/7/2014	10/8/2014	Run CBL Press Test Valves, Csg. & BOP. Perf 1st Stage	
Start Time	End Time	Start Time	End Time
06:00	12:00	12:00	Comment
Start Time	End Time	14:30	SDFN
12:00	17:00	14:30	Comment
14:30	18:00	17:00	RU EXTREME WIRELINE, MU & RIH W/ CEMENT BOND LOG TOOLS, TAG @ 6306', PBTD @ 6328', LOG WELL W/ 0 PSI, LOG SHORT JOINT @ 3609-3619', ESTIMATED CEMENT TOP @ Surface', LD LOGGING TOOLS, SWI
17:00	06:00	18:00	Comment
18:00	12:30	17:00	RU B&C QUICK TEST, TEST UNIT, TEST HYD CHAMBERS ON BOPS, TEST CSG, FRAC STACK & ALL COMPONENTS TO 250 PSI 5-MIN LOW & 4300 PSI 10 & 30-MIN HIGHS, ALL GOOD
18:00	13:00	18:00	Comment
19:00	13:30	18:00	MU & RIH W/ 3 1/8" DISPOSABLE SLICK GUNS (.34 EHD, 16 GR CHG, 21" PEN, 2 SPF), PERFORATE THE CP-3 FORMATION @ 6020-22', 6010-12', 6000-02', CP-2 @ 5900-03', & THE CP-HALF @ 5826-27', (20 HOLES), POOH W/WIRELINE, LD PERF GUNS, SWI, RD WIRELINE
19:00	14:15	06:00	Comment
20:00	14:45	06:00	SDFN
20:00	14:45	12:30	Comment
21:00	15:30	13:00	SDFN
21:00	16:00	13:00	Comment
22:00	16:45	13:30	RU Nabors Frac Crew. Press test Lines & Pump To 5000psi
22:00	17:15	14:15	Comment
23:00	17:45	14:15	(Stg #1 17#) Frac CP-3/2 & CP-Half Formations W/ 113, 133# 20/40 white sand W/ 901 Total bbls pumped ISIP 2020 psi W/.78 FG
23:00	18:15	14:15	Comment
24:00	18:45	14:15	(Stg #2) RU Extreme wireline, Press test tube to 4,000 psi, MU RIH w/ 3 1/8" disposable slick guns (.34 EHD, 180 deg phasing, 16 gram charges, 2 spf), Set CFT Plug @ 5660' Perforate the LODC @ 5598-00', 5591-93', 5543-44', 5535-36', 5522-23', 5507-08', 5496-97', 5443-44', (20-Holes), POOH RD wireline, SWI
24:00	19:15	14:45	Comment
25:00	19:45	14:45	(Stg #2 17# Frac) Frac LODC Formation W/ 125,462# 20/40 white sand pump W/ 927 total bbls ISIP 2530 psi W/.89 FG
25:00	20:15	15:30	Comment
26:00	20:45	15:30	(Stg #3) RU The Extreme wireline, Press test tube to 4,000 psi, MU RIH W/ CFTP & 3 1/8" disposable slick guns (.34 EHD, 120 deg phasing, 16 gram charges, 3 spf), Set CFTP @ 5050' & Perforate the D-2 Formation @ 4970-74', (12-Holes) POOH RD wireline, SWI
26:00	21:15	16:00	Comment
27:00	21:45	16:00	(Stg #3 17# Frac) D-2 formations W/ 14,474# 20/40 White Sand & W/ 321 total bbls ISIP 2600 psi W/.96 FG
27:00	22:15	16:45	Comment
28:00	22:45	16:45	(Stg #4) RU The Extreme wireline, Press test tube to 4,000 psi, MU RIH W/ CFTP & 3 1/8" disposable slick guns (.34 EHD, 180 deg phasing, 16 gram charges, 2 spf), Set CFTP @ 4710' & Perforate the PB-10 Formation @ 4629-34', & GB-6 @ 4436-38', 4420-21', (16-Holes) POOH RD wireline, SWI
28:00	23:15	17:15	Comment
29:00	23:45	17:15	(Stg #4 17# Frac) PB-10 & GB-6 formations W/ 106,000# 20/40 White Sand & pump 869 total bbls ISIP 2175 psi W/.92 FG
29:00	24:15	21:15	Comment
30:00	24:45	21:15	SICP 1600 psi open well to pit on 18/64 choke flow back @ 3BPM flow back 400 total bbls WTR 2618 bbls
30:00	25:15	22:45	Comment
31:00	25:45	22:45	RU W/L RIH Set CBP @ 4310' POOH RD W/L



Well Name: GMBU J-12-9-15

Summary Rig Activity

Start Time	22:45	End Time	00:15	Comment	SDFN
Report Start Date	10/9/2014	Report End Date	10/10/2014	24hr Activity Summary Pressure test, SIRU workover, RIH/ tbg	
Start Time	00:00	End Time	07:00	Comment	
Start Time	07:00	End Time	09:00	Comment	B&C tested chambers, dbl pipes, valves. Unload 196 jnts 2 7/8" J-55 tbg
Start Time	09:00	End Time	14:00	Comment	SWI, Wait for workover rig to arrive
Start Time	14:00	End Time	15:00	Comment	ROAD RIG FROM 11-5-3-1W TO J-12-9-15
Start Time	15:00	End Time	16:30	Comment	SPOT IN T SILL - SPOT IN RIG - RIG UP - R/U WORKFLOOR CHANGE OVER FOR TBG - BLEED OFF WELL - SICP 0 PSI -
Start Time	16:30	End Time	19:00	Comment	PREP TALLY AND DRIFT TBG - M/U 4 3/4" CHOMP MILL - RIH W/ 1 JT - X NIPPLE - 92 JTS - EOT @ 3090' - SWIFN
Start Time	19:00	End Time	20:00	Comment	CREW TRAVEL HOME
Start Time	20:00	End Time	00:00	Comment	SDFN
Report Start Date	10/10/2014	Report End Date	10/11/2014	24hr Activity Summary DRILL OUT	
Start Time	00:00	End Time	06:00	Comment	SWIFN
Start Time	06:00	End Time	07:00	Comment	CREW TRAVEL, JSA, JSP, START EQUIPMENT
Start Time	07:00	End Time	09:30	Comment	BUILD PUMP AND RETURN LINES - BLEED OFF WELL - SICP 0 PSI - SITP 0 PSI - PREP DRIFT AND TALLY TBG - CONT IN HOLE W/ TBG - TAG FILL @ 4200' - 110' OF SAND
Start Time	09:30	End Time	19:00	Comment	R/U GRACO XK 90 POWER SWIVEL - CATCH CIRCULATION - CLEAN OUT 110' OF SAND - TAG KILL PLUG @ 4310' - DRILL PLUG - 25 MINUTES - CIRCULATE WELL FOR 1.5 HRS UNTIL TBG DEAD ENOUGH TO MAKE CONNECTIONS - HANG BACK POWER SWIVEL - RIH W/ 13 JTS - TAG 1ST FRAC PLUG @ 4710' - UNHANG SWIVEL - DRILL PLUG - 25 MINUTES - HANG BACK POWER SWIVEL - P/U 10 JTS - TAG 2ND FRAC PLUG @ 5050' - UNHANG SWIVEL - DRILL PLUG - 20 MINUTES - HANG BACK POWER SWIVEL - RIH W/ 18 JTS - TAG 3RD FRAC PLUG @ 5660' - UNHANG SWIVEL - DRILL PLUG - 20 MINUTES - HANG BACK SWIVEL - RIH W/ 16 JTS - TAG FILL @ 6180' - UNHANG SWIVEL CLEAN OUT 148' OF SAND TO PBTD @ 6328' - CIRCULATE WELL CLEAN W/ 200 BBLs - RACK OUT POWER SWIVEL - L/D 6 JTS - 11 JTS TOTAL OUT -
Start Time	19:00	End Time	20:00	Comment	CREW TRAVEL
Start Time	20:00	End Time	00:00	Comment	SWIFW
Report Start Date	10/13/2014	Report End Date	10/14/2014	24hr Activity Summary Try To Kill Well nFor 10# water Repair Rig Pump	
Start Time	00:00	End Time	06:00	Comment	SDFN



Well Name: GMBU J-12-9-15

Summary Rig Activity

Start Time	06:00	End Time	07:00	Comment
				CREW TRAVEL AND JSP MEETING
Start Time	07:00	End Time	08:30	Comment
				SICP 650 PSI - SITP 650 PSI - BLEED WELL OFF -
Start Time	08:30	End Time	10:30	Comment
				CIRCULATE WELL W/ 200 BBLS - WELL WOULDN'T DIE - ORDERED 10# BRINE -
Start Time	10:30	End Time	13:30	Comment
				WAIT FOR SHIELDS TO HAUL OFF 300 BBLS 1% KCL AND HAUL IN 2 LOADS OF 10# BRINE WATER - @ 1:30 STILL WAITING FOR BRINE TO BE DELIVERED - SWIFN -
Start Time	13:30	End Time	14:30	Comment
				CREW TRAVEL HOME
Start Time	14:30	End Time	00:00	Comment
				CREW TRAVEL
Report Start Date	10/14/2014	Report End Date	10/15/2014	24hr Activity Summary
Start Time	00:00	End Time	06:00	Comment
				Kill Well Trip Tbg RIH W/ Rods
Start Time	06:00	End Time	07:00	Comment
				SDFN
Start Time	07:00	End Time	09:00	Comment
				CREW TRAVEL AND JSP MEETING
Start Time	09:00	End Time	11:00	Comment
				SICP 600 PSI - SITP 600 PSI - BLEED WELL OFF - CIRCULATE WELL W/ 170 BBLS 10# BRINE -
Start Time	11:00	End Time	13:00	Comment
				POOH W/ 185 JTS L/D BIT AND BIT SUB
Start Time	13:00	End Time	14:30	Comment
				M/U BHA - RIH W/ PRODUCTION - PURGE VALVE, 2 JTS, 2 7/8" #3 DESANDER, 4" PUP JT, 1 JT, SIN, 1 JT, TAC, 181JTS - TAC @ 6004.07' - SIN @ 6039.97' - EOT @ 6164.50'
Start Time	14:30	End Time	16:30	Comment
				CIRCULATE WELL W/ 120 BBLS BRINE WATER
Start Time	16:30	End Time	20:00	Comment
				STRIP DRILLING RUBBER - SET TAC FROM WORKFLOOR - LAND TBG ON HANGER - R/D WORKFLOOR - N/D BOPS - UNLAND TBG - REMOVE SUB FROM BELOW HANGER - RELAND TBG IN 18000#'S TENSION - N/U WELLHEAD AND FLOWLINE - CHANGE OVER FOR RODS - R/U WORKFLOOR
Start Time	20:00	End Time	21:00	Comment
				P/U AND PRIME PUMP - RIH W/ PRODUCTION - (28) 3/4" 8 PER GUIDED, (87) 3/4" 4 PER GUIDED, (66) 7/8" 4 PER GUIDED, (59) 1" 4 PER GUIDED, (1) 8' x 1" PONY ROD, (1) 2' x 1" PONY ROD, (1) 1 1/2" x 30' POLISH ROD
Start Time	21:00	End Time	00:30	Comment
				CREW TRAVEL HOM
Report Start Date	10/15/2014	Report End Date	10/16/2014	24hr Activity Summary
Start Time	00:00	End Time	06:00	Comment
				SDFN
				Hang Horses Head RDMO



Summary Rig Activity

Well Name: GMBU J-12-9-15

Start Time	End Time	Comment
06:00	07:00	CREW TRAVEL AND JSP MEETING
07:00	09:00	BLEED WELL OFF - STROKE TEST PUMP TO 800 PSI - GOOD TEST - HANG HORSE HEAD - PWOP @ 11:00 AM W/ 144" STROKE LENGTH @ 5 SPM
09:00	11:00	RIG DOWN - RACK OUT PUMP - CLEAN UP LOCATION - PRE TRIP

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 1/24/2020

FORMER OPERATOR: Newfield Production Company	NEW OPERATOR: Ovintiv Production, Inc.
--	--

Groups:
Greater Monument Butte

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 4704

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 3/16/2020
- Sundry or legal documentation was received from the **NEW** operator on: 3/16/2020
- New operator Division of Corporations Business Number: 755627-0143

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: 9/2/2020
- Reports current for Production/Disposition & Sundries: 1/14/2021
- OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 12/21/2020
- UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 3/25/2020
- Surface Facility(s) included in operator change:

State 11-32 Pipeline
 Monument Butte St 10-36
 GB Fed 13-20-8-17
 Canvasback Fed 1-22-8-17
 Ashley Fed 8-14-9-15 Pipeline
 West Lateral 4C Slug Catcher (2-5-3-3)
 West Lateral Phase 5 Slug Catcher
 Bar F Slug Catcher
 Dart Slug Catcher
 Mullins Slug Catcher
 Temporary Produced Water Conditioning Site
 Dart Temporary Produced Water Facility
 Earl Temporary Water Treatment Facility

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):
 B001834.A
 107238142-Shut-In Bond

DATA ENTRY:

Well(s) update in the RBDMS on: 1/14/2021

Group(s) update in RDBMS on: 1/14/2021

Surface Facilities update in RBDMS on: 1/14/2021

Entities Updated in RBDMS on:

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
see attached list

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
see attached

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
see attached

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
attached

3. ADDRESS OF OPERATOR:
4 Waterway Square Place St. CITY The Woodlands STATE TX ZIP 77380

PHONE NUMBER:
(435) 646-4936

10. FIELD AND POOL, OR WILDCAT:
attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH**

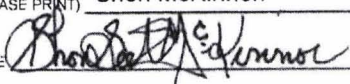
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
This sundry is serve as notification of the formal corporate name change of Newfield Production Company to Ovintiv Production Inc. Attached is a list of all wells wells that will be operated under Ovintiv Production Inc effective January 24, 2020.

PREVIOUS NAME:
Newfield Production Company
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NEW NAME:
Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NAME (PLEASE PRINT) Shon McKinnon TITLE Regulatory Manager, Rockies
SIGNATURE  DATE 3/16/2020

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Newfield Production Company		8. WELL NAME and NUMBER: see attached
3. ADDRESS OF OPERATOR: 4 Waterway Square Place SU CITY The Woodlands STATE TX ZIP 77380		9. API NUMBER: attached
4. LOCATION OF WELL		10. FIELD AND POOL, OR WILDCAT: attached
FOOTAGES AT SURFACE: _____ COUNTY: _____		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is serve as notification of the formal corporate name change of Newfield Production Company to Ovintiv Production Inc. Attached is a list of all wells wells that will be operated under Ovintiv Production Inc effective January 24, 2020.

PREVIOUS NAME:
Newfield Production Company
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NEW NAME:
Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(435)646-4825

NAME (PLEASE PRINT) <u>Shon McKinnon</u>	TITLE <u>Regulatory Manager, Rockies</u>
SIGNATURE	DATE <u>3/16/2020</u>

(This space for State use only)

Effective Date: 7/1/2021

FORMER OPERATOR: Ovintiv Production, Inc.	NEW OPERATOR: Ovintiv USA, Inc.
Groups: Greater Monument Butte	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 4689
 Pre-Notice Completed: 9/22/2021

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2021
- Sundry or legal documentation was received from the **NEW** operator on: 9/15/2021
- New operator Division of Corporations Business Number: 5053175-0143

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: 9/15/2021
 Reports current for Production/Disposition & Sundries: 9/22/2021
 OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 10/25/2021
 UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 10/4/2021
 Surface Facility(s) included in operator change:

- Monument Butte Liq. Cond.
- Pleasant Valley (New)
- West Lateral 4C Slug Catcher (2-5-3-3)
- West Lateral Phase 5 Slug Catcher
- Bar F Slug Catcher
- Dart Slug Catcher
- Mullins Slug Catcher
- Ashley
- Sundance
- Ranch
- Pleasant Valley
- Monument Butte
- Ashley Fed 8-14-9-15 Pipeline
- Ute Tribal 4-13-4-2W Pipeline
- State 11-32 Pipeline
- Monument Butte St 10-36
- GB Fed 13-20-8-17
- Canvasback Fed 1-22-8-17

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s): B001834-B
 107238142A

DATA ENTRY:

Well(s) update in the RBDMS on: 11/24/2021
 Group(s) update in RDBMS on: 11/21/2021
 Surface Facilities update in RBDMS on: 11/24/2021
 Entities Updated in RBDMS on: 11/24/2021

COMMENTS:

9/22/2021, Since the Newfield to Ovintiv operator change was processed at the beginning of 2021, Name change will only need to match the existing bonds in place under Ovintiv Production, Inc; no additional bond will be required at this time.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

2. NAME OF OPERATOR:
Ovintiv Production, Inc.

9. API NUMBER:

3. ADDRESS OF OPERATOR:
4 Waterway SQ PL STE 100 CITY The Woodlands STATE TX ZIP 77380

PHONE NUMBER:
(281) 210-5100

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/1/2021</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is to serve as notification that Ovintiv Production Inc. merged into Ovintiv USA Inc. Attached is a list of all wells that will be operated under Ovintiv USA Inc. effect July 1, 2021.

PREVIOUS NAME:
Ovintiv Production Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(281) 210-5100

NEW NAME:
Ovintiv USA Inc.
4 Waterway Square Place Suite 100
The Woodlands, TX 77380
(281) 210-5100

NAME (PLEASE PRINT) Julia Carter

TITLE Manager, US Regulatory Operations

SIGNATURE *Julia M. Carter*

DATE 9/8/2021

(This space for State use only)

APPROVED

By Utah Division of
Oil, Gas, and Mining

Rachel Medina

Effective Date: 9/1/2022

FORMER OPERATOR:	NEW OPERATOR:
Ovintiv USA, Inc.	Scout Energy Management, LLC
Groups:	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 2888

Pre-Notice Completed: 10/19/2022

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 9/26/2022
- Sundry or legal documentation was received from the **NEW** operator on: 9/26/2022
- New operator Division of Corporations Business Number: 12607016-0161

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: 11/15/2022
- Reports current for Production/Disposition & Sundries: 10/19/2022
- OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 10/11/2022
- UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Orlan 12/15/2022
- Surface Facility(s) included in operator change: 10/19/2022

NEW OPERATOR BOND VERIFICATION:

- State/fee well(s) covered by Bond Number(s): 612402641-Blanket Bond
612402460-Full-Cost Shut-In Bond

DATA ENTRY:

- Well(s) update in the RBDMS on: 12/20/2022 and 1/25/2023
- Group(s) update in RDBMS on: 12/20/2022
- Surface Facilities update in RBDMS on: NA
- Entities Updated in RBDMS on: 1/25/2023

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached Exhibit A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: None - N/A
		7. UNIT or CA AGREEMENT NAME: Greater Monument Butte Unit
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: See attached Exhibit A	
2. NAME OF OPERATOR: Scout Energy Management, LLC	9. API NUMBER: Attached	
3. ADDRESS OF OPERATOR: 13800 Montfort Road, Suite 1 <small>CITY</small> Dallas <small>STATE</small> TX <small>ZIP</small> 75240	PHONE NUMBER: (972) 325-1096	10. FIELD AND POOL, OR WILDCAT: See attached Exhibit A
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached Exhibit A		COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

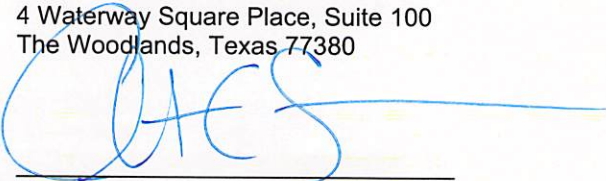
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>9/1/2022</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

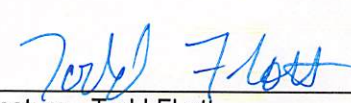
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

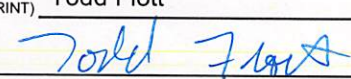
Please consider this sundry as notification of the transfer of operatorship of the wells listed on the attached exhibit from Ovintiv USA Inc. to Scout Energy Management, LLC effective September 1, 2022.

PREVIOUS OPERATOR:
Ovintiv USA Inc.
4 Waterway Square Place, Suite 100
The Woodlands, Texas 77380

NEW OPERATOR:
Scout Energy Management, LLC
13800 Montfort Road, Suite 100
Dallas, TX 75240


Signature - Christian C. Sizemore
Director, Rockies and Land Innovation
State/Fee Bond #105189977
BLM Bond #105073466


Signature - Todd Flott
Managing Director
State/Fee Bond #612402460 / #61242461
BLM Bond #612402462

NAME (PLEASE PRINT) <u>Todd Flott</u>	TITLE <u>Managing Director</u>
SIGNATURE 	DATE <u>8/31/2022</u>

(This space for State use only)

APPROVED
By Rachel Medina at 10:58 am, Dec 21, 2022



TRANSFER OF AUTHORITY TO INJECT

Well Name and Number see attached list		API Number attached
Location of Well		Field or Unit Name see attached Exhibit A
Footage :	County : see attached	Lease Designation and Number see attached Exhibit A
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2022

CURRENT OPERATOR

Company: <u>Ovintiv USA Inc.</u>	Name: <u>Christian C. Sizemore</u>
Address: <u>4 Waterway Square Place, Suite 100</u>	Signature:
<u>city The Woodlands state TX zip 77380</u>	Title: <u>Director, Rockies and Land Innovation</u>
Phone: <u>281-210-5100</u>	Date: <u>11/16/2022</u>
Comments: UIC wells under UDOGM Jurisdiction	

NEW OPERATOR

Company: <u>Scout Energy Management LLC</u>	Name: <u>Jon Piot</u>
Address: <u>13800 Montford Road, Suite 100</u>	Signature:
<u>city Dallas state TX zip 75240</u>	Title: <u>Managing Director</u>
Phone: <u>972-325-1027</u>	Date: <u>11/15/2022</u>
Comments: Change of operator effective 9/1/2022	

(This space for State use only)

EPA approval required

- Max Inj. Press.
- Max Inj. Rate
- Perm. Inj. Interval
- Packer Depth
- Next MIT Due