

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

ANR Production Company

3. Address of Operator

P. O. Box 749, Denver, Colorado 80201-0749

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1141' FSL, 251' FWL (SW $\frac{1}{4}$ SW $\frac{1}{4}$) 22-1S-3W

At proposed prod. zone

Same As Above

14. Distance in miles and direction from nearest town or post office*

Approximately 1 Mile North of Bluebell, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

251'

16. No. of acres in lease

640

17. No. of acres assigned to this well

320 Two (2) Wells Per Section

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

2900'

19. Proposed depth

14,500' Wasatch

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6217' GR

22. Approx. date work will start*

April 15, 1990

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
24 "	20 " Steel	Conductor	0- 40'	30 sx Redimix Circ. to Surf.*
12-1/4"	9-5/8" J-55	36#	0- 3,000'	900 sx Circ. to Surface
8-3/4"	7 " N-80	26#	0-11,000'	1500 sx Class "H" Nitrate Foam
6-1/2"	5 " S-95	18#	10,700-14,500'	500 sx 50/50 Pozmix

* Conductor Optional.

TECHNICAL REVIEW

Engr. [Signature]
Geol. [Signature]
Surface [Signature]

PLEASE REFER TO ATTACHED DRILLING PROGNOSIS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Dale Heitzman Title: Authorized Agent Date: 02/07/90
(This space for Federal or State office use)

Permit No. 43-013-31265 Approval Date

Approved by: _____ Title: _____

Conditions of approval, if any:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4/10-90
BY: [Signature]
WELL SPACING: Case No. 139-42

T1S, R3W, U.S.B.&M.

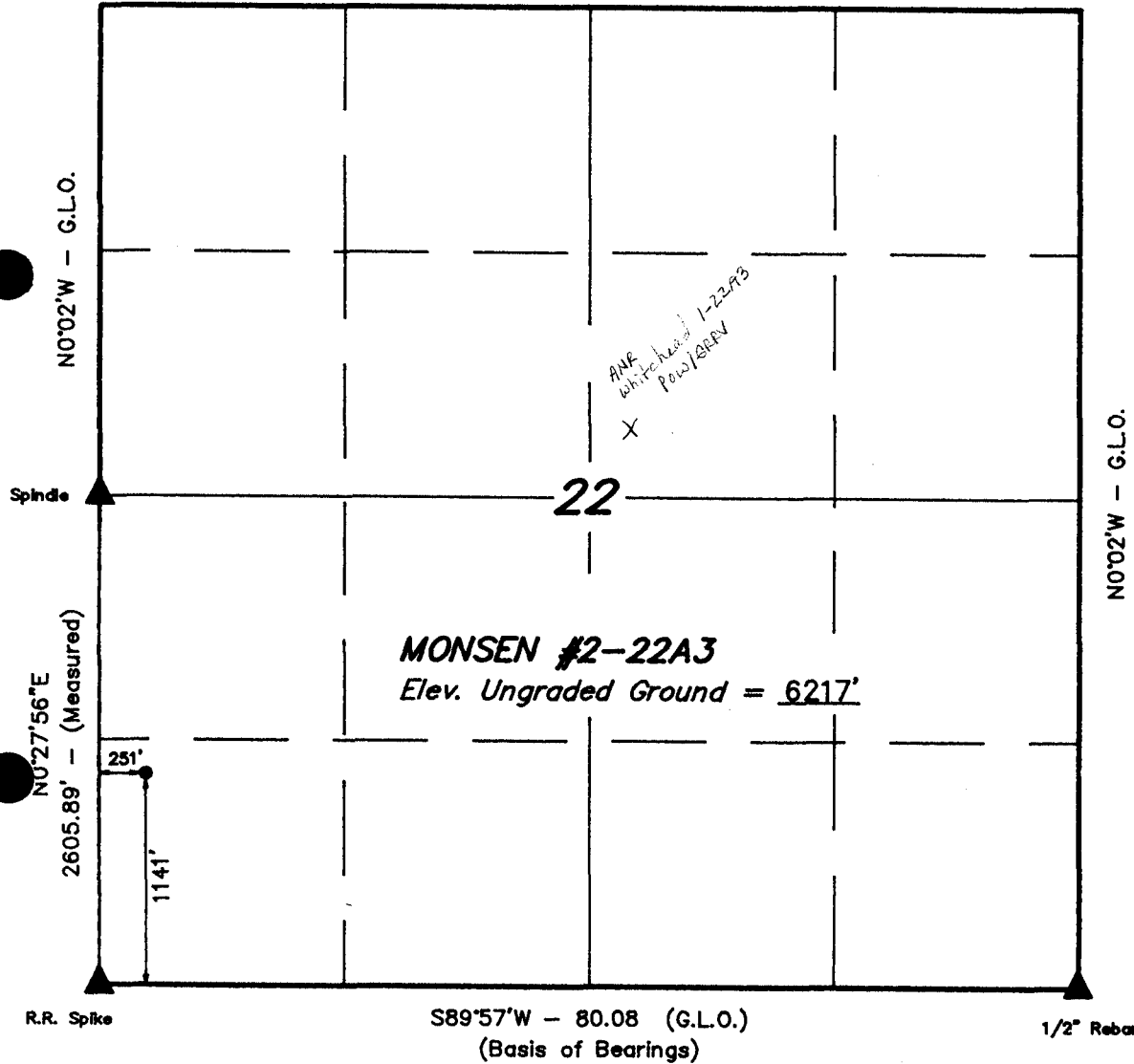
ANR PRODUCTION CO.

Well location, MONSEN #2-22A3, located as shown in the SW 1/4 SW 1/4 of Section 22, T1S, R3W, U.S.B.&M. Duchesne County, Utah.

S89°58'W - 79.80 (G.L.O.)

BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION AT THE SW CORNER OF SECTION 22, T1S, R3W, U.S.B.&M. TAKEN FROM THE BLUEBELL QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHICAL MAP). PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6235 FEET.



N0°02'W - G.L.O.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Hay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5709
 STATE OF UTAH

REVISED: 2-1-90

UTAH ENGINEERING & LAND SURVEYING
 P. O. BOX 1758 - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE 1-15-89
PARTY R.L.K. L.D.T. T.D.H.	REFERENCES G.L.O. PLAT
WEATHER COLD, WINDY	FILE ANR PRODUCTION CO.

HEITZMAN DRILL-SITE SERVICES

RECEIVED
FEB 08 1990

DALE HEITZMAN

DIVISION OF
OIL, GAS & MINING

ROBERT M. ANDERSON

February 6, 1990

Mr. John Baza
State of Utah
Board of Oil, Gas and Mining
Suite 350 - 3 Triad Center
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Rule R615-3-3 Exception to Location
and Siting of Wells
ANR Production Company
#2-22A3 Monsen
1141' FSL, 251' FWL
Section 22, T1S, R3W, U.S.B.&M.
Duchesne County, Utah

Dear John,

ANR Production Company hereby requests a Spacing Exception as referenced. This Exception is required due to the original location being in the center of an irrigated hay field (refer to attached map). Mr. Brad Hill of your office is aware of the problem with the original location.

ANR Production Company controls all the mineral interest within a 460' radius of the proposed well location. The surface owner, Mr. Ross Monsen, has given approval to move this location.

Sincerely,

HEITZMAN DRILL-SITE SERVICES



Dale Heitzman
Authorized Agent

DH:cs
Attachment

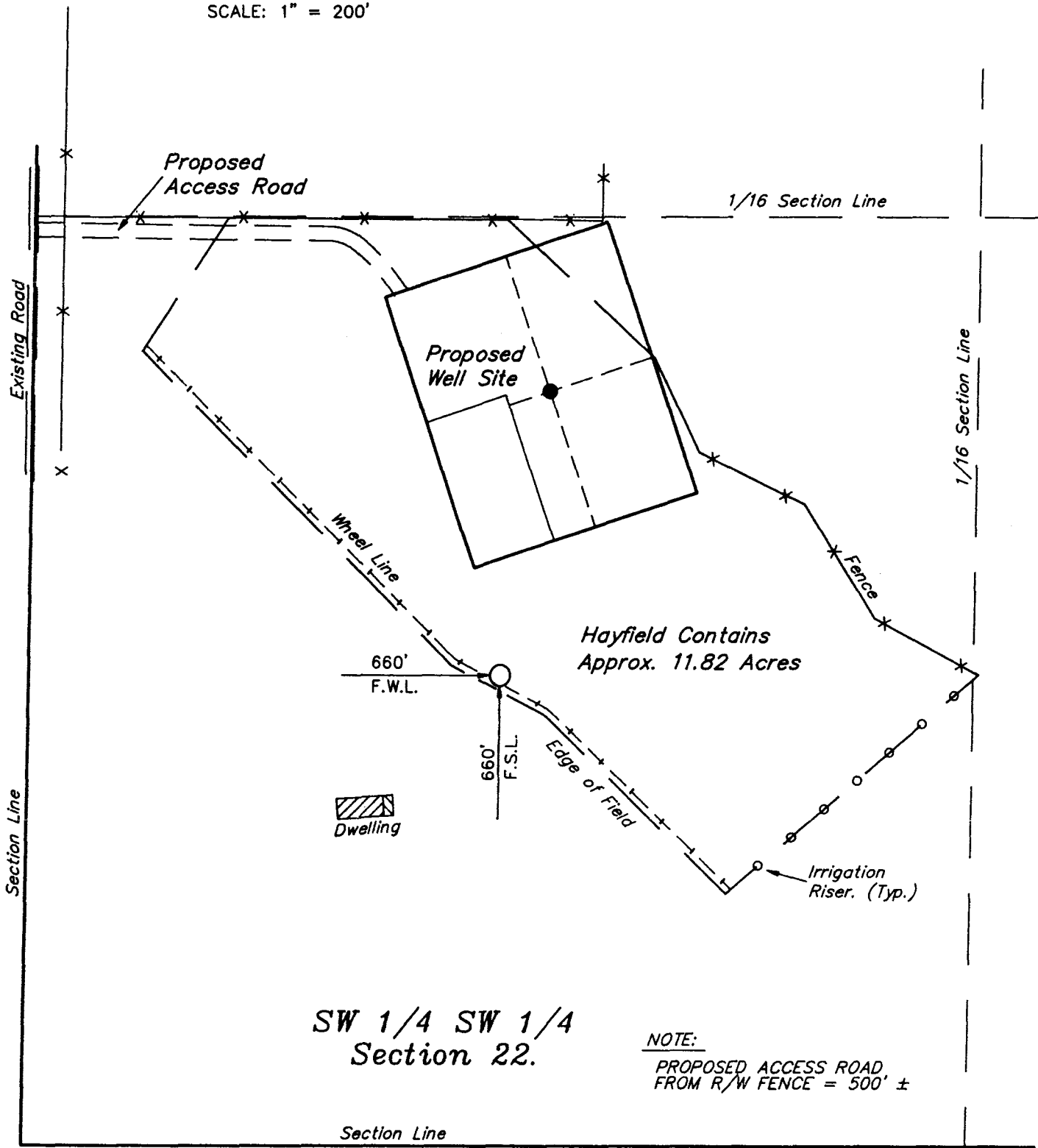
ANR PRODUCTION CO.

SITE PLAN

MONSEN #2-22A3

SECTION 22, T1S, R3W, U.S.B.&M.

DATE: 1-26-90
SCALE: 1" = 200'



SW 1/4 SW 1/4
Section 22.

NOTE:
PROPOSED ACCESS ROAD,
FROM R/W FENCE = 500' ±

ANR PRODUCTION COMPANY

#2-22A3 Monsen
SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 22, T1S, R3W
Duchesne County, Utah

Drilling Prognosis

1. Estimated Tops of Important Geologic Markers:

Tertiary (Uinta/Duchesne)	Surface
Lower Green River	10,100'
Wasatch	11,510'
Total Depth	14,500'

2. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:

Lower Green River-Wasatch 10,100-14,500' Oil/Gas (Primary Objective)

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: (Schematic Attached)

Type : 11" Double Gate Hydraulic with one (1) blind ram (above) and one (1) pipe ram (below) and 11" Annular Preventer; equipped with automatic choke manifold and 11" casing head.

Pressure Rating : 5000 psi BOP, 5000 psi choke manifold, 5000 psi Annular Preventer and 5000 psi casing head.

4. Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0- 3,000'	Native Mud	8.5- 9.0	35-50	No Control
3000-14,500'	Gel/Polymer	12.0-15.0	35-45	10-12 cc's/less

5. Evaluation Program:

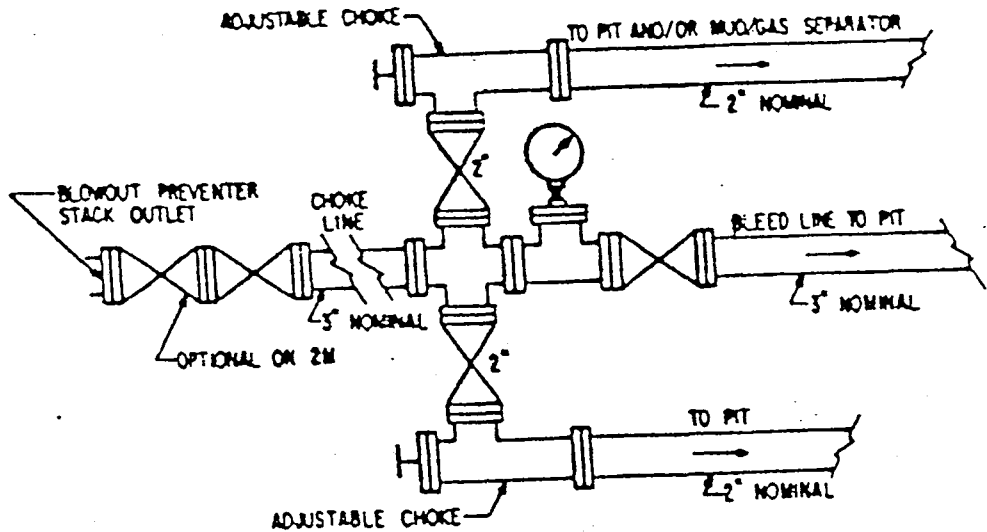
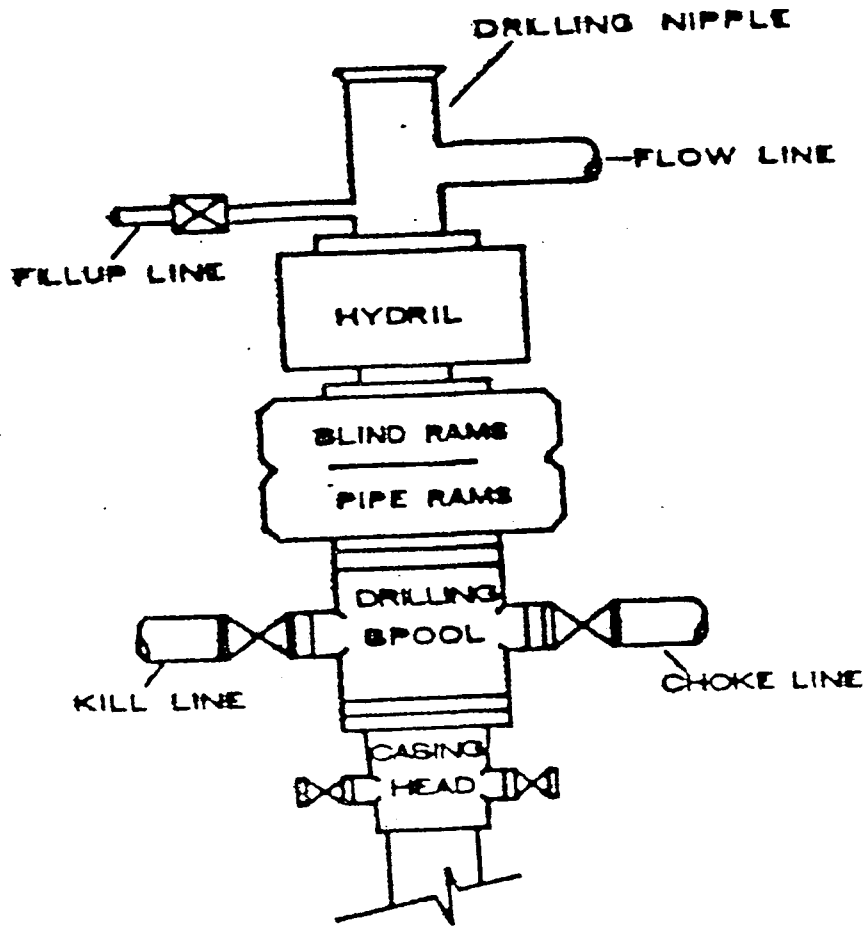
Logs : DIL-GR-SP - 14,500'-10,000'
 : BHC-Sonic-GR - 14,500'-10,000'

DST's : None Anticipated.

Cores : None Anticipated.

Evaluation Program may change at the discretion of the wellsite geologist.

BOP STACK



ANR PRODUCTION COMPANY

#2-22A3 Monsen
SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 22, T1S, R3W
Duchesne County, Utah

Supplement to Application for Permit to Drill

1. Location and Type of Water Supply:

- A. Target Trucking will supply water from an existing reservoir located in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 7, T1S, R3W; Water Right # ~~789-43-1S~~ held by Target Trucking Company. *25 4w sec. 6 (only)*

2. Methods of Handling Waste Disposal:

- A. Sewage - self-contained, chemical toilets will be provided for human waste disposal. Upon completion of operations, the holding tanks will be pumped and the contents disposed of in a municipal sewage treatment facility or other authorized disposal facility.
- B. Garbage and other waste materials - all trash will be contained in a portable trash cage. Upon completion of operations, all trash will be hauled to an approved sanitary landfill.
- C. Cuttings and drilling fluids - the cuttings will be deposited in the reserve pit. Drilling fluids will be contained in reserve pit and allowed to evaporate. The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of one-half (1/2) the total depth below the original ground surface on the lowest point within the pit. The reserve pit will be lined.

3. Plans for Reclamation of the Surface:

- A. Backfilling, leveling and re-contouring are planned as soon as the reserve pit dries. Waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities. If production is established, the unneeded areas of the location will be reclaimed as soon as the reserve pit dries.
- B. Upon completion of backfilling, leveling and re-contouring, the stock-piled topsoil will be evenly spread over the reclaimed area(s). All disturbed surfaces (including access road and well pad areas) will be reseeded using the seed mixture recommended by the Surface Owner. Seed will be drilled on the contour to an approximate depth of 1/2 inch.
- C. Three sides of the reserve pit will be fenced during drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock and wildlife from becoming entrapped, and the fencing will be maintained until leveling and cleanup are accomplished.

3. Plans for Reclamation of the Surface: Continued

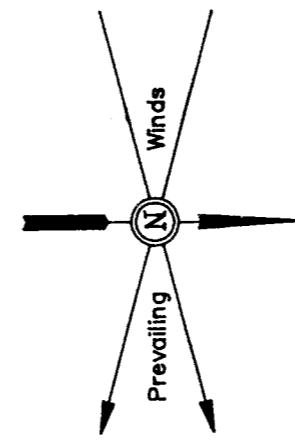
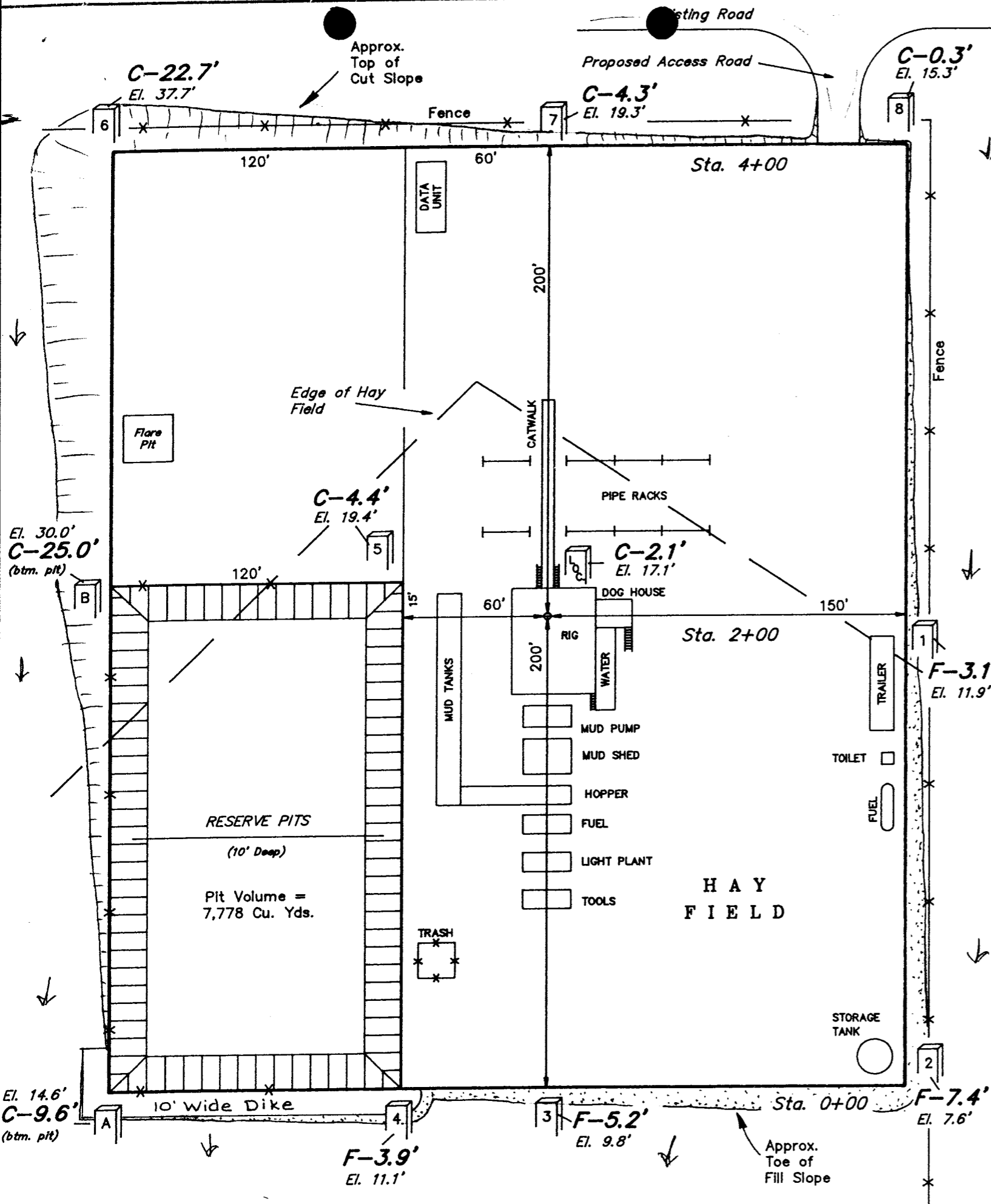
- D. If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.
- E. The reclamation operations will begin after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Rehabilitation operations should be completed by the Spring of 1991.

4. Other Information:

- A. The surface is owned by Ross Monsen. Telephone: (801) 454-3643
ANR Production Company has agreed to his requirements as to the rehabilitation of the surface. Mr. Monsen's address is as follows:

Ross Monsen
P. O. Box 615
Bluebell
Utah 84007

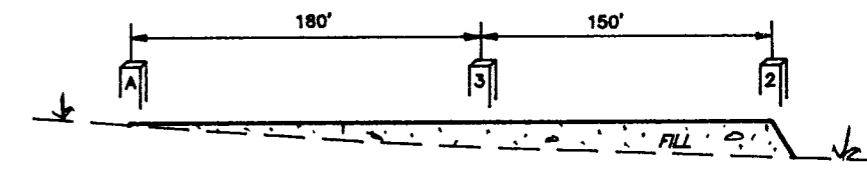
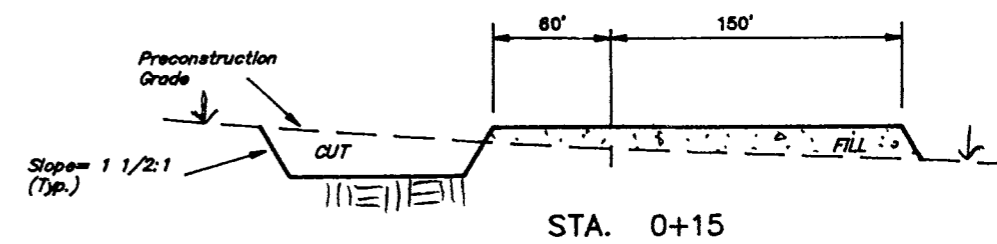
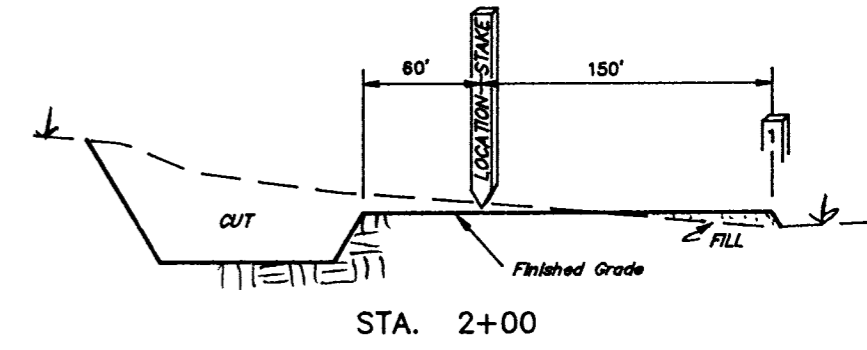
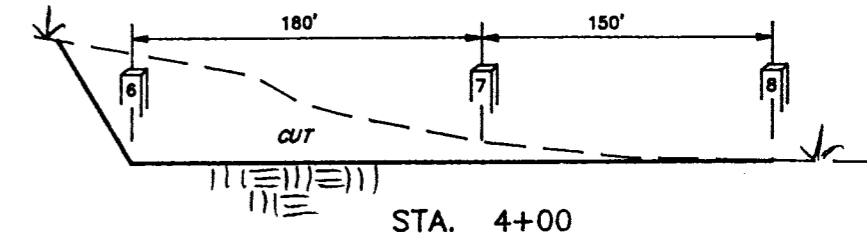
ANR PRODUCTION CO.
 LOCATION LAYOUT FOR
 MONSEN #2-22A3
 SECTION 22, T1S, R3W, U.S.B. & M.



SCALE: 1" = 50'
 DATE: 1-31-90

X-Section Scale
 1" = 40'
 1" = 100'

TYP. LOCATION LAYOUT
 TYP. CROSS SECTIONS



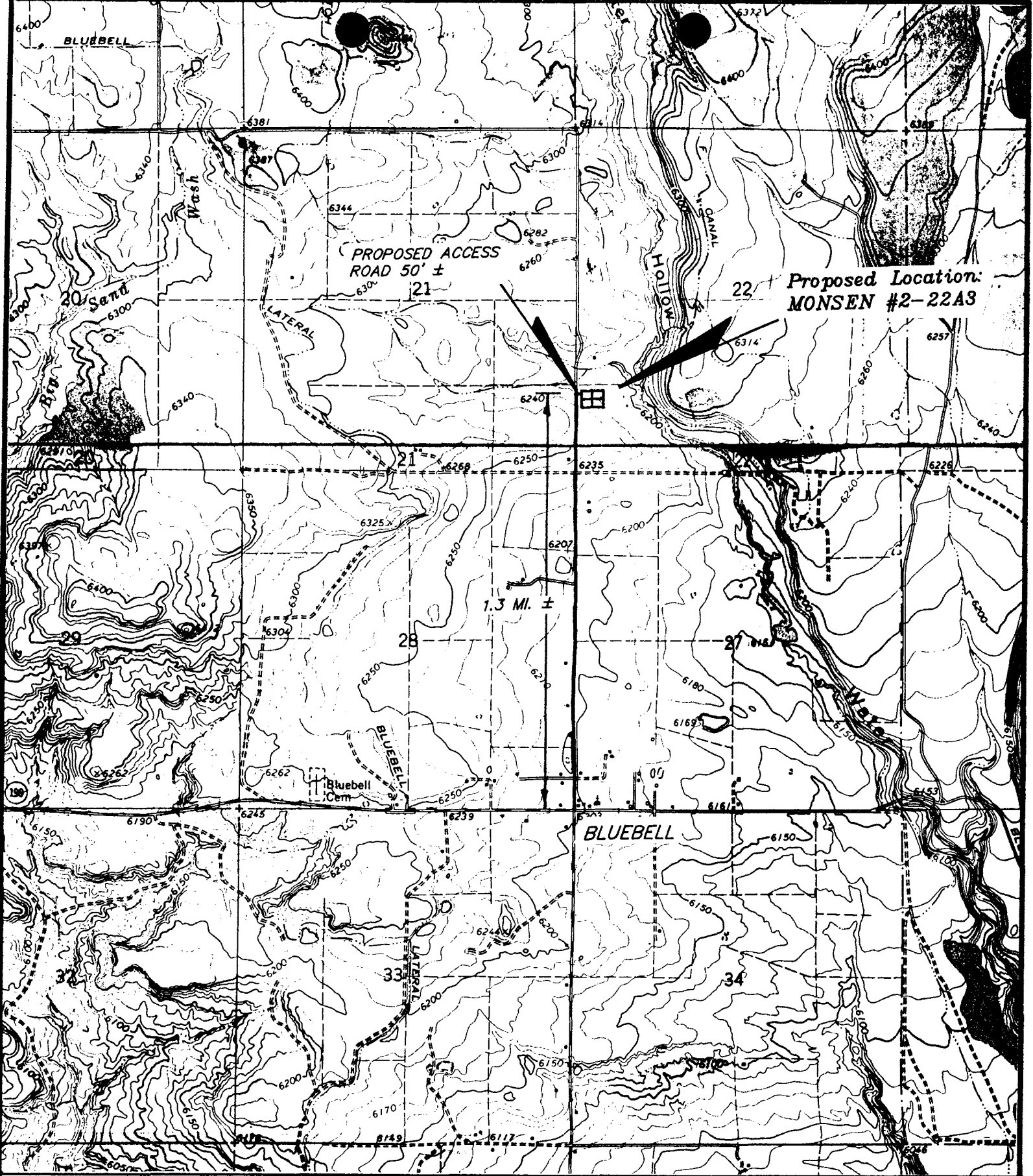
APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 2,450 Cu. Yds.
Remaining Location	= 26,201 Cu. Yds.
TOTAL CUT	= 28,651 CU.YDS.
FILL	= 5,676 CU.YDS.

STA. 0+00	
EXCESS MATERIAL AFTER 5% COMPACTION	= 22,676 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 6,339 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 16,337 Cu. Yds.

NOTES:
 Elev. Ungraded Ground At Loc. Stake = 6217.1'
 FINISHED GRADE ELEV. AT LOC. STAKE = 6215.0'

FIGURE #1



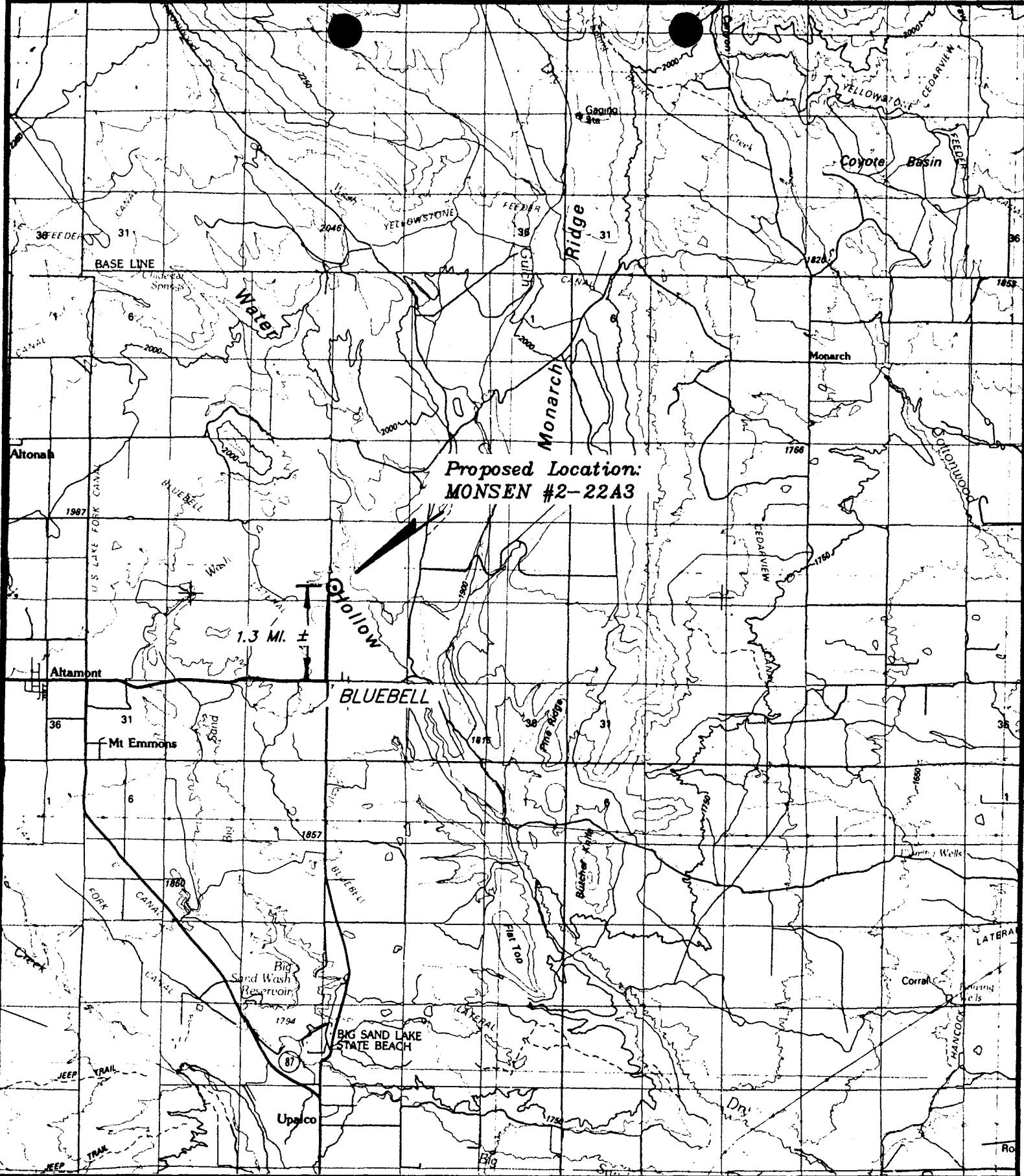
TOPOGRAPHIC
MAP "B"



ANR PRODUCTION CO.

MONSEN #2-22A3
SECTION 22, T1S, R3W, U.S.B.&M.

DATE: 1-15-89
REVISED: 2-1-90



TOPOGRAPHIC
MAP "A"



ANR PRODUCTION CO.
 MONSEN #2-22A3
 SECTION 22, T1S, R3W, U.S.B.&M.
 DATE: 1-15-89
 REVISED: 2-1-90

DRILLING LOCATION ASSESSMENT

State of Utah
Division of Oil, Gas and Mining

OPERATOR: ANR PRODUCTION COMPANY WELL NAME: MONSEN 2-22A3
SECTION: 22 TWP: 1S RNG: 3W LOC: 1141 FSL 251 FWL
QTR/QTR SW/SW COUNTY: DUCHESNE FIELD: ALTAMONT
SURFACE OWNER: ROSS MONSEN
SPACING: 660 F SECTION LINE 1320 F ANOTHER WELL
INSPECTOR: Brad Hill DATE AND TIME: 1/23/90 11:30

PARTICIPANTS: Dale Hietzman-Hietzman Permitting, Robert Kay-Uintah Engineering, Harley Jackson-Jackson Construction, Ross Monsen, Mark Monsen

REGIONAL SETTING/TOPOGRAPHY: Central Uinta Basin, 1 mile north of Bluebell, Utah, Low lying area between hills on the east and west very near to a drainage to the east.

LAND USE:

CURRENT SURFACE USE: This land is presently under irrigation as an alfalfa field.

PROPOSED SURFACE DISTURBANCE: A rectangular pad will be constructed approximately 400'X 330' including the reserve pit. Access will be off of an existing county road.

AFFECTED FLOODPLAINS AND/OR WETLANDS: This location lies within two hundred yards of the Water Hollow drainage but should cause no adverse effects.

FLORA/FAUNA: Alfalfa on the east 2/3 of the location the remainder is grass, Sage and a few Juniper trees/Deer, Birds

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Calyey-silt on east side grading to bed rock on the southwest.

SURFACE FORMATION & CHARACTERISTICS: Duchesne River Formation, at this location the D.R. is dominated by sandstones interbedded with shales.

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation. Site should be stable.

PALEONTOLOGICAL POTENTIAL: None observed.

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Lower Green River-Wasatch 10,100-14,500'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated.

CULTURAL RESOURCES/ARCHAEOLOGY: NA

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: As per landowner instructions.

RESERVE PIT

CHARACTERISTICS: A rectangular reserve pit 215'X 120'X 10' will be constructed within the SE side of the pad.

LINING: Pit will be lined with a synthetic liner.

MUD PROGRAM: 0-3000': Native mud; 3000-14500': Gel/Polymer

DRILLING WATER SUPPLY: To be purchased from Target Trucking.

OTHER OBSERVATIONS

An exception location is being requested for this location. Two reasons are given for this request. First, if the pad is constructed at a legal location, it will take the entire alfalfa field out of production. This field is being irrigated under a government program with several years still existing on the contract. Second moving the location will increase the distance from the reserve pit to Water Hollow Drainage.

STIPULATIONS FOR APD APPROVAL

The pit is to be lined with at least 12 mil synthetic lining. Berms to be placed around the edge of pad to prevent drainage off of location.

ATTACHMENTS

Photos to be placed on file.

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE AMENDED	:	
PETITION OF ANR LIMITED INC.,	:	
ET AL. FOR AN ORDER MODIFYING	:	FINDINGS OF FACT,
PREVIOUS ORDERS WHICH	:	CONCLUSIONS OF LAW
ESTABLISHED DRILLING AND	:	AND ORDER
SPACING UNITS AND ANY OTHER	:	
ORDERS RELATING TO TEST WELLS	:	Docket No. 85-007
FOR THE ALTAMONT, BLUEBELL	:	Cause No. 139-42
AND CEDAR RIM-SINK DRAW	:	
FIELDS, DUCHESNE AND UINTAH	:	
COUNTIES, UTAH	:	

Pursuant to the Amended Notice of Hearing dated March 4, 1985 of the Board of Oil, Gas and Mining ("Board"), Department of Natural Resources of the State of Utah, said cause came on for hearing on Thursday, April 11, 1985 at 10:00 a.m. in the Board Room of the Division of Oil, Gas and Mining ("Division"), 355 West North Temple, 3 Triad Center, Suite 301, Salt Lake City, Utah.

The following members of the Board were present:

Gregory P. Williams, Chairman
James W. Carter
Charles R. Henderson
Richard B. Larson
E. Steele McIntyre
John M. Garr, having recused himself,
did not participate

Mark C. Moench, Assistant Attorney General, was present on behalf of the Board.

Members of the Staff of the Division present and participating in the hearing included:

Dr. Dianne R. Nielson, Director
Ronald J. Firth, Associate Director
John R. Baza, Petroleum Engineer

Barbara W. Roberts, Assistant Attorney General, was present on behalf of the Division.

Appearances were made as follows: Petitioners ANR Limited, et al., by Frank Douglass, Esq. and Ray H. Langenberg, Austin, Texas; Robert G. Pruitt, Jr., Esq., Salt Lake City, Utah; Frank J. Gustin, Esq., Salt Lake City, Utah; Louis A. Posekany, Jr., General Counsel, and George W. Hellstrom, Esq., ANR Production Company; Phillip K. Chattin, General Counsel, Utex Oil Company; Hugh C. Garner, Esq., for Coastal Oil & Gas Corporation; Phillip William Lear, Esq., for Phillips Petroleum Company; Jeffrey R. Young, Esq., for Bow Valley Petroleum, Inc.; B. J. Lewis, Esq., Vice President, and Robert W. Adkins, Esq., Linmar Energy Corporation; Robert Buettner, Esq., Koch Exploration Company; Lane Jamison, Esq., Sonat Exploration Company; Victor Brown and Robert Brown, Utah Royalty Association; John Harja, Esq., Gulf Oil Corporation; Martin Seneca, General Counsel, Ute Indian Tribe; Assad M. Raffoul, Petroleum Engineer, Bureau of Land Management; John Chasel, on his own behalf; George Morris, Esq., Ute Distribution Corporation; Dr. Gilbert Miller, Conservation Superintendent, Amarada Hess Corporation; and L. A. Pike, Roosevelt, Utah, landowner.

Now therefore, the Board having considered the testimony of the witnesses, John C. Osmond, Petroleum Geologist; Clarke Gillespie, Petroleum Reservoir Engineer; and R. Thayne Robson, Economist, for Petitioners and B. J. Lewis, Vice President, and John W. Clark, Petroleum Engineer, for Linmar Energy Corporation, and the exhibits received at said hearing and being fully advised in the premises, now makes and enters the following:

FINDINGS OF FACT

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.

3. The Board has heretofore entered 640 acre drilling and spacing orders for the Lower Green River/Wasatch Formation in Causes No. 139-3, 139-4, 139-5, 139-8, and 139-17 (Altamont Field), Causes No. 131-11, 131-14, 131-24, 131-27, 131-32, 131-33, 131-34, 131-45 and 131-55, (Bluebell Field), and Causes No. 140-6 and 140-7 (Cedar Rim-Sink Draw Field) as to the following described lands:

UINTAH SPECIAL MERIDIAN

Township 1 North, Range 1 West
Sections: 19-36

Township 1 North, Range 2 West
Sections: 19-36

Township 1 North, Range 3 West
Sections 23-26, 35 and 36

Township 1 South, Range 1 East
Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 East
Sections: 4-8, 18-19, 30-31

Township 1 South, Range 1 West
Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 through 4 West ?
Sections: All

Township 1 South, Range 5 West
Sections: 10-17, 20-36

Township 1 South, Range 6 West
Sections: 25-26, 35-36

Township 2 South, Range 1 through 2 East
Sections: All

Township 2 South, Range 1 through 6 West
Sections: All

Township 2 South, Range 7 West
Sections: 19, 30-36

Township 2 South, Range 8 West
Sections: 23-26, 31-36

Township 3 South, Range 3 West
Sections: 5-8, 17-20, 29-32

Township 3 South, Range 4 through 8 West
Sections: All

Township 4 South, Range 3 West
Sections: 5 and 6

Township 4 South, Range 4 West
Sections: 1-6

Township 4 South, Range 5 West
Sections: 1-6

Township 4 South, Range 6 West
Sections: 1-18

SALT LAKE MERIDIAN

Township 5 South, Range 19 East
Sections: 20-23, 26-29, 32-35

Township 6 South, Range 19 East
Sections: 3-5, 9, 10, 15, 16, 22, 27
and 34

4. In Cause No. 140-12, the Board authorized the drilling of test or second wells that may only be produced alternatively with the initial well on the same drilling unit.

5. The Lower Green River/Wasatch Formation underlying the subject fields constitutes a pool as that term is defined in Utah Code Ann. §40-6-2(9) (1953, as amended), and is a highly complex series of isolated and discontinuous beds of productive rock that are randomly distributed vertically over a several thousand feet thick interval. Normally, the productive beds are separate and distinct and not in communication with each other.

6. Many of the productive beds are not correlatable from well to well and will not afford communication between wells as close as 1000 feet. Of the productive beds that correlate, various geological factors prevent a significant number from communicating between wells within the same section.

7. Geologic and engineering information from initial unit wells and test wells show that a single well will not effectively drain the recoverable oil and gas underlying any given 640 acre spacing unit because the productive beds are too

small or have other limiting characteristics precluding effective and efficient drainage of the recoverable reserves underlying the unit.

8. Data from production logs and field performance show that test wells drilled under the Order in Cause No. 140-12 after 1978 have caused the recovery of substantial amounts of oil from separate and distinct productive beds and from previously undepleted productive beds, and that the drilling of additional wells on existing units will increase the ultimate recovery of oil from the subject fields.

9. The prohibition of simultaneous production from the initial well and test well on the same unit has caused the shutting in of wells with the potential to produce substantial amounts of additional reserves.

10. Each additional well drilled under this order will tap producing formations that are separate and distinct from and not in communication with any other producing formation and is not an unnecessary well.

11. In some areas of the subject fields, geologic, engineering, and economic factors justify drilling additional wells on existing units. In other areas, geologic, engineering and economic factors may not justify drilling additional wells on existing units.

CONCLUSIONS OF LAW

1. Due and regular notice of the time, place and

purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.

3. The Board is authorized to modify its previous orders to permit additional wells to be drilled within established units under Utah Code Ann. §40-6-6(4) (1953, as amended).

4. An order permitting (a) the drilling of additional wells on existing units as provided herein and (b) the simultaneous production of initial wells and additional wells will prevent the waste of hydrocarbons, prevent the drilling of unnecessary wells, and protect correlative rights.

ORDER

IT IS THEREFORE ORDERED:

To prevent waste of oil, gas and associated liquid hydrocarbons, to avoid the drilling of unnecessary wells, to protect correlative rights and to maintain, to the maximum extent practicable, drilling units of uniform size and shape for the promotion of more orderly development of the lands described in Finding of Fact No. 3 above, the following order is hereby promulgated to govern operations in said area effective as of April 12, 1985:

A. Upon the effective date any and all orders of the Board heretofore promulgated which are inconsistent with the orders herein set forth shall be and are hereby vacated to the extent inconsistent herewith.

B. Additional wells may be drilled, completed, and produced on established drilling units comprising government surveyed sections of approximately 640 acres (or other designated drilling units so long as such unit is at least 400 acres in size) to a density of no greater than two producing wells on each unit comprising a section (or other designated unit).

C. Additional wells may be drilled at the option of the operator of the unit, based upon geologic and engineering data for that unit which will justify the drilling of an additional well in order to recover additional oil, provided the additional well appears to be economically feasible.

D. Economically feasible means that a prudent operator would have a reasonable opportunity to recover the costs of drilling, completing, producing and operating the well, plus a reasonable profit.

E. It is not the intent of this order, in permitting additional wells to be drilled on established drilling units, to change or amend the existing contractual rights or relationships, express or implied, of any parties who share in production or the proceeds therefrom in the spaced area.

F. Any additional well must be located at least 1,320 feet from the existing well on the unit and not closer than 660

feet from the exterior boundary of the unit. No two wells may be drilled in any drilling unit within the same governmental quarter section or equivalent lot.

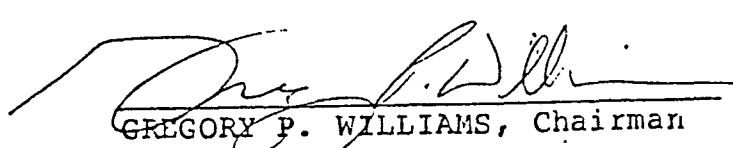
G. If an operator elects to initially complete a well solely within producing formations that are separate and distinct from and not in communication with any other producing formation, the operator will use reasonable precautions in order that such well is not completed in any producing formation that may be effectively drained by any other well.

H. Second or test wells drilled under previous orders as well as additional wells to be drilled under this order may be produced simultaneously with initial wells.

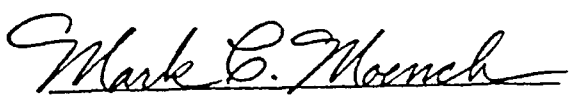
I. The Board retains exclusive and continuing jurisdiction of all matters covered by this order and of all parties affected thereby and particularly that the Board retains and reserves exclusive and continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

ENTERED this 17th day of April, 1985.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING


GREGORY P. WILLIAMS, Chairman

APPROVED AS TO FORM:


MARK C. MOENCH
Assistant Attorney General

OPERATOR ANR Production Company (N0675) DATE 2-28-90

WELL NAME Monsen # 2-22 A3

SEC SWSW 22 T 15 R 3W COUNTY Duchesne

43-013-31265
API NUMBER

Fee
TYPE OF LEASE

CHECK OFF:

(dba Coastal #4605382-1-80,000)

PLAT

BOND

NEAREST WELL

LEASE

FIELD
(usm)

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well within 1320'

Need Water Permit

Presite Received 3-6-90

/UIC Review 3-12-90

Requested exception to Gen. St. Spacing (460' Radius) however an exception

to Cause 139-42 applies. see order. Noticed 3-13-90 Reference No. 31265

Newspaper Agency Corp. 3-22-90 Process 4-9-90.

APPROVAL LETTER:

SPACING: R615-2-3

N/A
UNIT

R615-3-2

139-42 4-12-85
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1. Water Permit

2. Fee Stipulation

0218T

3/22/90



Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION

DENVER, COLORADO

FACSIMILE COVER PAGE

Date: 3/12/90

For: John Baza

From: Dave Lewis

This transmission consists of 2 pages (including cover).

If you have any trouble receiving the above specified pages, please call sender at (303) 572-1121.

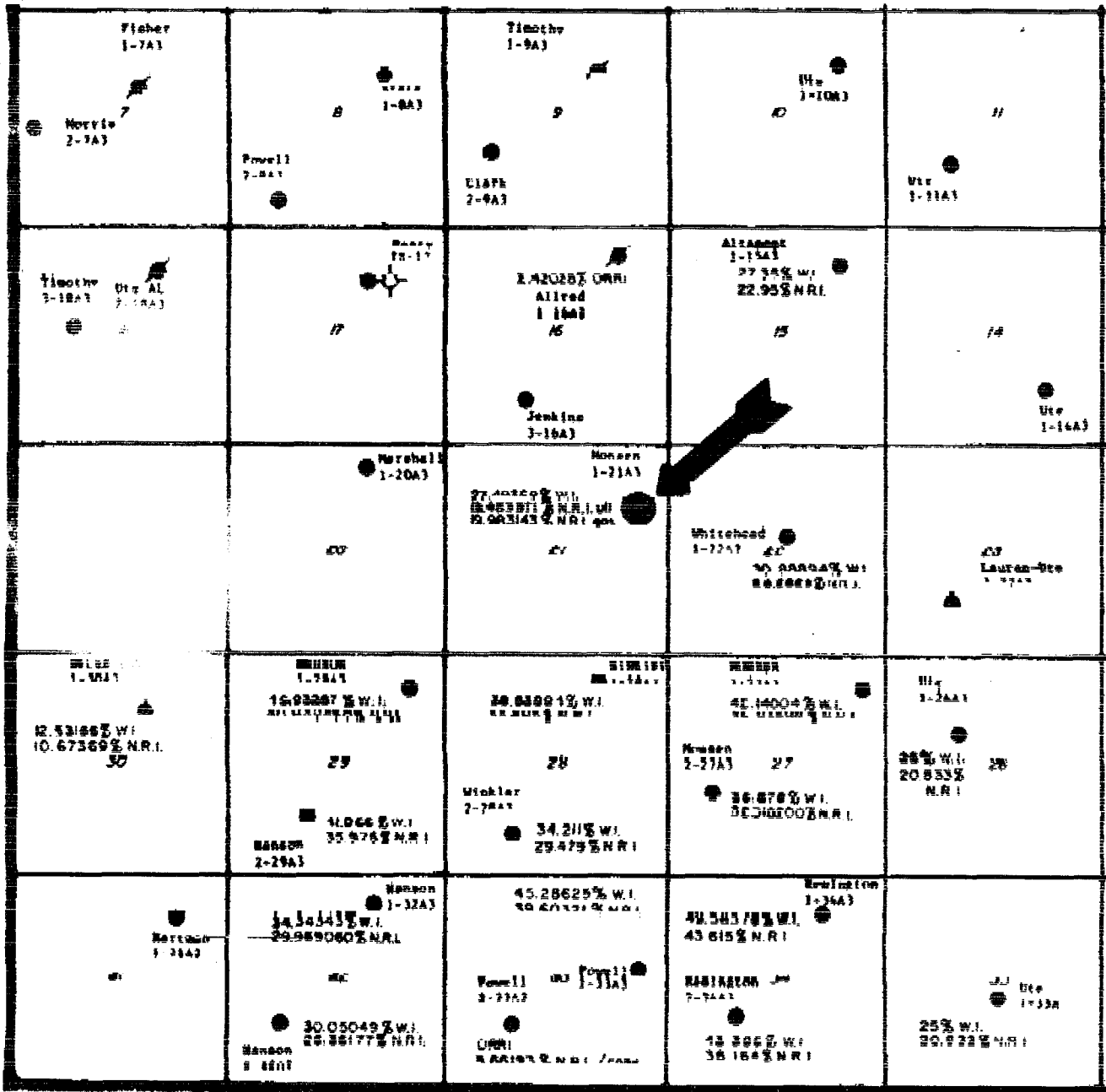
C-1021 (Rev. 1/89)

FORM 3388

MAR 13 1990 12:17 FROM COASTAL OIL AND GAS

Confidential Data

R 3 W



portion of
Altamont Field
Duchesne County, Utah

Monsen #1-21A3

Company Name	Acres
ANR Production Company	21.29388
Total Minatome Corporation (CSX)	14.0013
Convest Energy Corporation	4.56685
Lehndorff/LGB Minerals, Inc.	4.23313
Forcanergy, Inc.	2.23313
G.I.D. Energy Development Co. L.P.	2.23313
Proven Properties	14.06250
Pennzoil Oil Company	14.06250
Jardine Linmar Energy, Inc.	13.5116
GW Petroleum Inc.	6.5019
Dyco Petroleum corporation	13.15116
Walter Duncan, et al	2.6024
Total	100.00000

Total Minatome Corporation
909 Fannin Street, Suite 2000
Houston, TX 77210-4326
Attention: Mr. Gene Anderson

Convest Energy Corporation
2401 Fountain View Drive, Suite 700
Houston, TX 77057
Attention: Mr. Vern Elmore

GID Energy, Inc.
2401 Fountain View Drive, Suite 700
Houston, TX 77057
Attention: Mr. Donald Paape

Forcenergy, Inc.
2730 SW 3rd Avenue
Miami, FL 33129
Attention: Mr. Stig Wennerstrom

Lehndorff/LCB Minerals, Inc.
2501 Cedar Springs, Suite 340
Dallas, TX 75201
Attention: Mr. Samuel Rodgers

Pennzoil Company
700 Milam
P. O. Box 2967
Houston, TX 77252
Attention: Mr. George SanFilipe

Flying J Inc.
P. O. Box 175
Salt Lake City, UT 84054
Attention: Mr. Jim Wilson

Dyco Petroleum Corporation
Suite 300, Tower 1
7130 S. Lewis
Tulsa, OK 74136
Attention: Ms. Ann Goad

Jardine Linmar Energy
Suite 402
800 Airport Boulevard
Burlingame, CA 94010

ANR Production Company
600 17th Street
Suite 800S
P. O. Box 749
Denver, Colorado 80201-0749

Walter Duncan, et al
Penthouse 1
1777 S. Harrison St.
Denver, CO 80210

Proven Properties
700 Milam
P.O. Box 2967
Houston, TX 77252



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

March 13, 1990

Newspaper Agency Corporation
Legal Advertising
157 Regent Street
Salt Lake City, Utah 84110

Gentlemen:

RE: Notice of Intention of Agency Action - Reference No. 31265

Enclosed is a Notice of Intention of Agency Action.

It is requested that this notice be published ONCE ONLY, as soon as possible. Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 355 West North Temple, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

A handwritten signature in cursive script that reads "Lisha Romero".

Lisha Romero
Administrative Analyst

WE14/4
cc: R. J. Firth
Enclosure



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

March 13, 1990

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Gentlemen:

RE: Notice of Intention of Agency Action - Reference No. 31265

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It is requested that this notice be published ONCE ONLY, as soon as possible. Upon completion of this request, please send proof of publication and statement of cost to the Division of Oil, Gas and Mining, 355 West North Temple, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

A handwritten signature in cursive script that reads "Lisha Romero".

Lisha Romero
Administrative Analyst

WE14/3
cc: R. J. Firth
Enclosure

Mailing List For Notice of Intention of Agency Action - Reference No. 31265

Newspaper Agency Corporation
Legal Advertising
157 Regent Street
Salt Lake City, Utah 84110

Flying J Incorporated
P. O. Box 175
Salt Lake City, Utah 84054
Attn: Jim Wilson

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Dyco Petroleum Corporation
Suite 300, Tower 1
7130 S. Lewis
Tulsa, Oklahoma 74136
Attn: Ms. Ann Goad

Total Minatome Corporation
909 Fannin Street, Suite 2000
Houston, Texas 77210-4326
Attn: Mr. Gene Anderson

Jardine Linmar Energy
Suite 402
800 Airport Boulevard
Burlingame, California 94010

Convest Energy Corporation
2401 Fountain View Drive, Suite 700
Houston, Texas 77057
Attn: Mr. Vern Elmore

ANR Production Company
600 17th Street
Suite 800S
P. O. Box 749
Denver, Colorado 80201-0749

GID Energy, Incorporated
2401 Fountain View Drive, Suite 700
Houston, Texas 77057
Attn: Mr. Donald Paape

Walter Duncan, et al
Penthouse 1
1777 S. Harrison Street
Denver, Colorado 80210

Forcenergy, Incorporated
2730 SW 3rd Avenue
Miami, Florida 33129
Attn: Mr. Stig Wennerstrom

Proven Properties
700 Milam
P. O. Box 2967
Houston, Texas 77252

Lehndorff/LGB Minerals, Inc.
2501 Cedar Springs, Suite 340
Dallas, Texas 55201
Attn: Mr. Randol Rodgers

Pennzoil Company
700 Milam
P. O. Box 2967
Houston, Texas 77252
Attn: George SanFilipo



Lisha Romero
Administrative Analyst
March 13, 1990

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE APPLICATION
OF ANR PRODUCTION COMPANY FOR
ADMINISTRATIVE APPROVAL OF AN
EXCEPTION TO THE LOCATING AND
SITING REQUIREMENTS OF THE
ORDER IN CAUSE NO. 139-42 FOR
THE PROPOSED MONSEN #2-22A3
WELL LOCATED IN SECTION 22,
TOWNSHIP 1 SOUTH, RANGE 3 WEST,
U.S.M., DUCHESNE COUNTY, UTAH

NOTICE OF INTENTION
OF AGENCY ACTION

REFERENCE NO. 31265

---ooOoo--

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED
MATTER.

Notice is hereby given that the Division is commencing an informal adjudicative proceeding to consider the application of ANR Production Company for administrative approval of an exception to the locating and siting requirements of the Order in Cause No. 139-42 dated April 12, 1985, for the Monsen #2-22A3 well located in Section 22, Township 1 South, Range 3 West, U.S.M., Duchesne County, Utah. The proceeding will be conducted in accordance with the provisions of Rule R615-10, Administrative Procedures; Rule R615-3-3, Exception to Location and Siting of Wells; and with consideration of the locating and siting requirements of the Order in Cause No. 139-42 for the development of the Lower Green River/Wasatch formation which prescribes well siting provisions for additional wells on established drilling units of at least 400 acres.

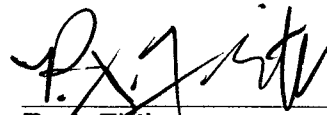
The applicant intends to drill the Monsen #2-22A3 well to a proposed depth of 14,500' to test the Lower Green River/Wasatch formation. The well location, 1141 feet from the south line and 251 feet from the west line of Section 22, Township 1 South, Range 3 West, Duchesne County, does not comply with the locating and siting requirements of the Order in Cause No. 139-42 for the Lower Green River/Wasatch formation.

Page 2
NOTICE OF INTENTION
OF AGENCY ACTION

Interested parties desiring additional information or having objections to this matter should communicate with the undersigned. A hearing may be scheduled in this matter, if deemed necessary; however, in the absence of a written objection within fifteen days after publication of this notice, the Division will issue an administrative approval of the requested exception.

DATED this 13th day of March, 1990.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



R. J. Pirth
Associate Director, Oil & Gas



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

April 10, 1990

ANR Production Company
P. O. Box 749
Denver, Colorado 80201-0749

Gentlemen:

Re: Monsen 2-22A3 - SW SW Sec. 22, T. 1S, R. 3W - Duchesne County, Utah
1141' FSL, 251' FWL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 12, 1985, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
2. ANR Production Company, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by letter of a new bonded principal.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.

5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31265.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

lcr
Enclosures
cc: Bureau of Land Management
D. R. Nielson
J. L. Thompson
WE14/24-25

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Monsem # 2-22A3

Suspense
(Return Date) _____
(To - Initials) _____

Other

(Location) Sec 22 Twp 1S Rng 3W
(API No.) 43-013 - 31265

1. Date of Phone Call: 7-3-90 Time: 10:30 am

2. DOGM Employee (name) John Baza (Initiated Call)
Talked to:

Name Chuck Mowry (Initiated Call) - Phone No. (303) 573-4478
of (Company/Organization) Coastal / ANR Prod. Co.

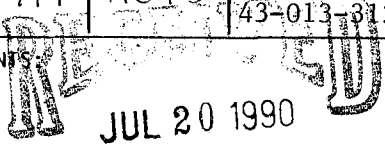
3. Topic of Conversation: Changes to approved APD for well.

4. Highlights of Conversation: Want to go shallower with surface on well. Currently approved to set 9-5/8" csg to 3000'. Want to decrease depth to 2500'. I gave verbal approval to do so with the condition that if water flows are encountered, they will go deep enough with casing to seal off such flows. They will send in Sundry notice documenting this change.

ENTITY ACTION FORM - FORM 6

OPERATOR ANR Production Company
ADDRESS P. O. Box 749
Denver, Colorado 80201-0749

OPERATOR ACCT. NO. 10675

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11098	43-013-31265	Monson 2-22A3	SWSW	22	1S	3W	Duchesne	7/11/90	7/11/90
WELL 1 COMMENTS:  Fee-Lease Proposed Zone-wstc Field-Altamont (New entity 11098 added 7-27-90) JEP Unit- N/A											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.


Signature Eileen Danni Dey

Regulatory Analyst 7/16/90
Title Date

Phone No. (303) 573-4476

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

Fee Lease

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Monsen

9. WELL NO.

2-22A3

10. FIELD AND POOL, OR WILDCAT

Altamont/Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 22, T1S-R3W

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back into an oil or gas reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUL 20 1990
DIVISION OF
OIL, GAS & MINING
(303) 573-4476

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

ANR Production Company

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1141' FSL & 251' FWL (SWSW)

At proposed prod. zone

Same as above

14. API NO.

43-013-31265

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6217' GR

12. COUNTY

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Report of Spud

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

(Other)

APPROX. DATE WORK WILL START

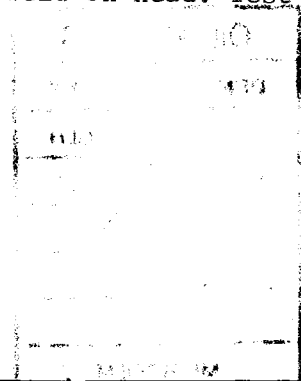
DATE OF COMPLETION N/A

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

7/6/90 RURT. Drilled 24" hole to 150'. Ran 150', 16" steel conductor. Cemented w/380 sx. Cl "G" + additives.

Spud well 6:30 P.M. 7/11/90. Drilled to 2500'. RIH w/9-5/8" 36# K55, ST&C csg and set at 2455'. Cemented w/850 sx. Lite + additives followed by 260 sx. "5G" cement + additives. Cement fell. Cement 1" w/50 sxs. Cl "G" + additives. WOC. Cut casing and weld on head. Test to 1500#. OK. NU BOP's. Drlg. ahead.



18. I hereby certify that the foregoing is true and correct.

SIGNED

Eileen Danni Dey

TITLE

Regulatory Analyst

DATE

7-17-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
BOPE TEST INSPECTION FORM

11/10/2011

COMPANY: ANR Prod. REPRESENTATIVE: Scott Seely

WELL NAME: Manson 2-22A3 API# 43-013-312650

QTR/QTR SW/SECTION 22 WELLSIGN TWP 1s RANGE 3W

INSPECTOR: Chris Kierst DATE: 7-15-90

DRILLING CONTRACTOR Parker RIG # 233

RIG OPERATIONS: BOPE Testing

DEPTH 2500' LAST CASING 9 5/8 @ 2500'

TEST BY Double Jack WATER MUD

PRESSURE RATING OF STACK 5000 H2S RATED

TEST PRESSURES 5000# / KELLYCOCK: UPPER 5000# LOWER 5000#

INSIDE BOP 5000# FULL OPENING VALVE ON FLOOR 5000#

WRENCH FOR FULL OPENING VALVE/KELLYCOCK ON FLOOR

STACK - LISTED AS ARRANGED - TOP TO BOTTOM:

1. Hydril - test to 2500#
2. Blind Rams 7 5000#
3. Pipe Rams 5
4. 3"/3000# choke line check valve
5.
6.

ADDITIONAL COMMENTS: Several leaking flanges + valves
10:30 AM finished - start @ 12:00 AM

REPORTED BY: Chris Kierst PHONE: 538-5337

DATE: 7-15-90 SIGNED: Christopher Kierst

(IF TESTED BY INDEPENDENT COMPANY, ATTACH COPY OF TEST)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

333 bbl of mix
total
MICROFILM

COMPANY NAME: ANR Prod.

WELL NAME: Monson 2-22A3

QTR/QTR su/sw SECTION 22 TOWNSHIP 1s RANGE 3w

CEMENTING COMPANY: Halkin WELL SIGN _____

INSPECTOR: Kierst DATE: 7-14-90

CEMENTING OPERATIONS:

PLUGBACK: _____ SQUEEZE: _____ CASING: P-A ZONE: _____

SURFACE CASING: INTERMEDIATE _____ PROD CASING: _____

PERFORATIONS _____ SQUEEZE PRESSURE _____

CASING INFORMATION:

SIZE 9 5/8 GRADE: 36 HOLE SIZE: 12 1/4 DEPTH: 2500'

SLURRY INFORMATION:

1. CLASS: 8506x Hallco Lite @ 2% CaCl
LEAD: 3 1/2 #/gal / yield 1.84 TAIL: 15.6 #/gal / yield 1.18
- 2% CaCl
260s type V (Premium Plus AG Cement) - 1/4 #/sk Floeete

2. SLURRY WEIGHT:
LEAD: 12.7 #/gal / yield 1.84 TAIL: 15.6 #/gal / yield 1.18

3. WATER (GAL/SK)
LEAD: _____ TAIL: _____

4. COMPRESSIVE STRENGTH
PSI @ _____ HR _____

PIPE CENTRALIZED _____ CEMENTING STAGES _____

LOST RETURNS No REGAIN RETURNS _____ BARRELS LOST _____

TOP OF CEMENT GL-15' PERF INTERVAL _____

CEMENT TO SURFACE?

ADDITIONAL COMMENTS: Cement level fell 15' below ground level.
Oper. rep. (Scott Seely) says that verbal variance from
approved OAD req. program granted. 10:00 PM 7/14/90 / Cement fell
to GL-94'. Had to put in another 15 bbl. (75 cu.) to bring up to G.L.. Cement
was Premium Plus AG w/ 3% CaCl

COMPANY

LEASE AND WELL NAME #

DATE OF TEST

RIG # AND NAME

A.N.R.

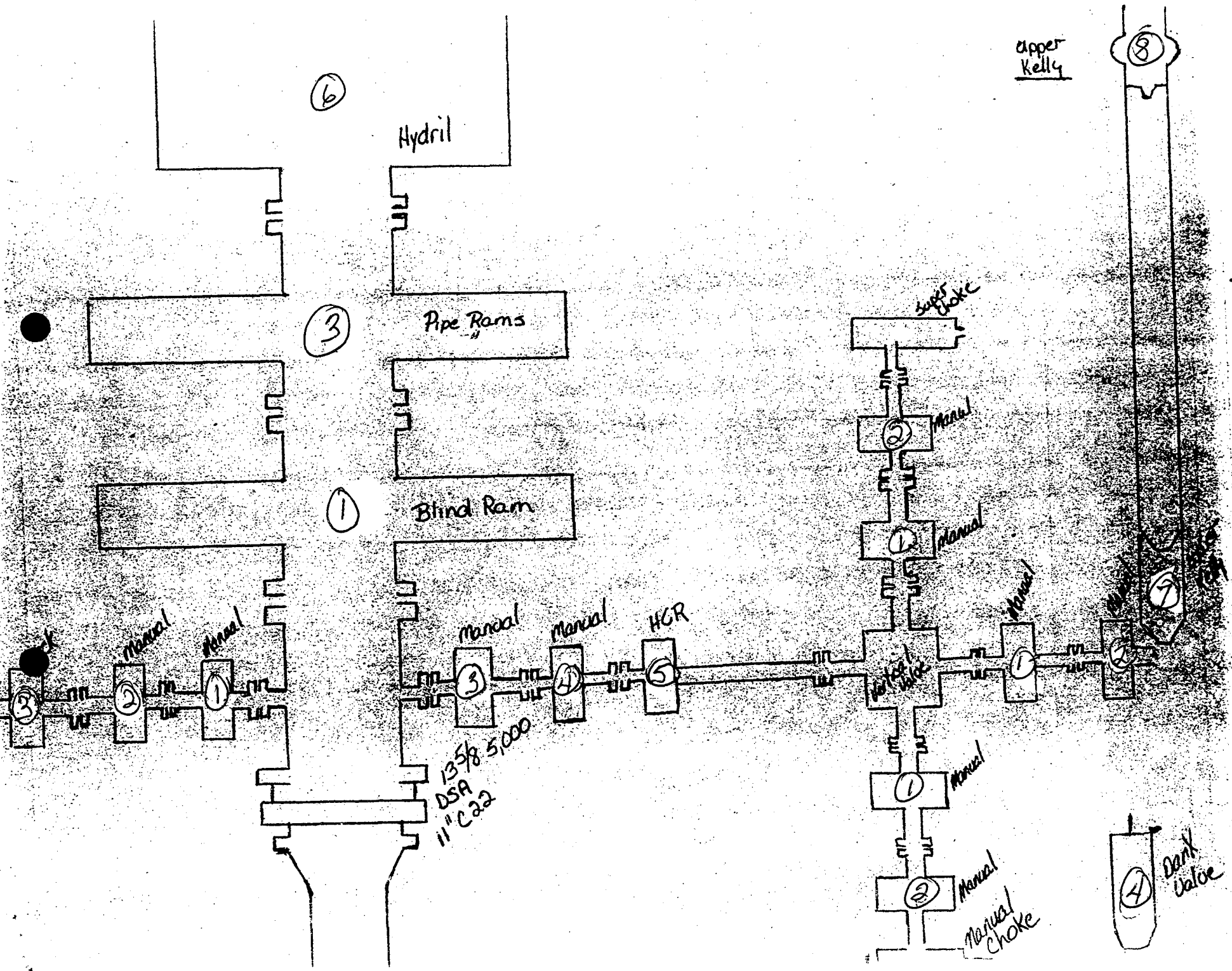
MONSEN 2-22-A3

7-15-90

Parker 23

TEST# TIME

- | TEST# | TIME | DESCRIPTION |
|-------|-------------|---|
| 1 | 4:17-4:27 | Blinds & inside choke manifold & 1 st manual kill |
| 2 | 5:50-6:00 | Blinds & outside choke manifold & 2 nd kill line valve |
| 3 | 6:23-6:33 | 5" pipe rams, check valve, 1 st manual choke, T1W |
| 4 | 7:16-7:26 | 5" pipes, 2 nd manual choke, Dart Valve |
| 5 | 7:45-8:00 | 5" pipes & HCR |
| 6 | 8:30-8:40 | Hydrill |
| 7 | 10:00-10:22 | Upper Kelly |
| 8 | 10:13-10:23 | Lower Kelly |



6

3

1

Manual

Manual

HCR

13 5/8 DSA 5,000 1" C22

Super Choke

Manual

Manual

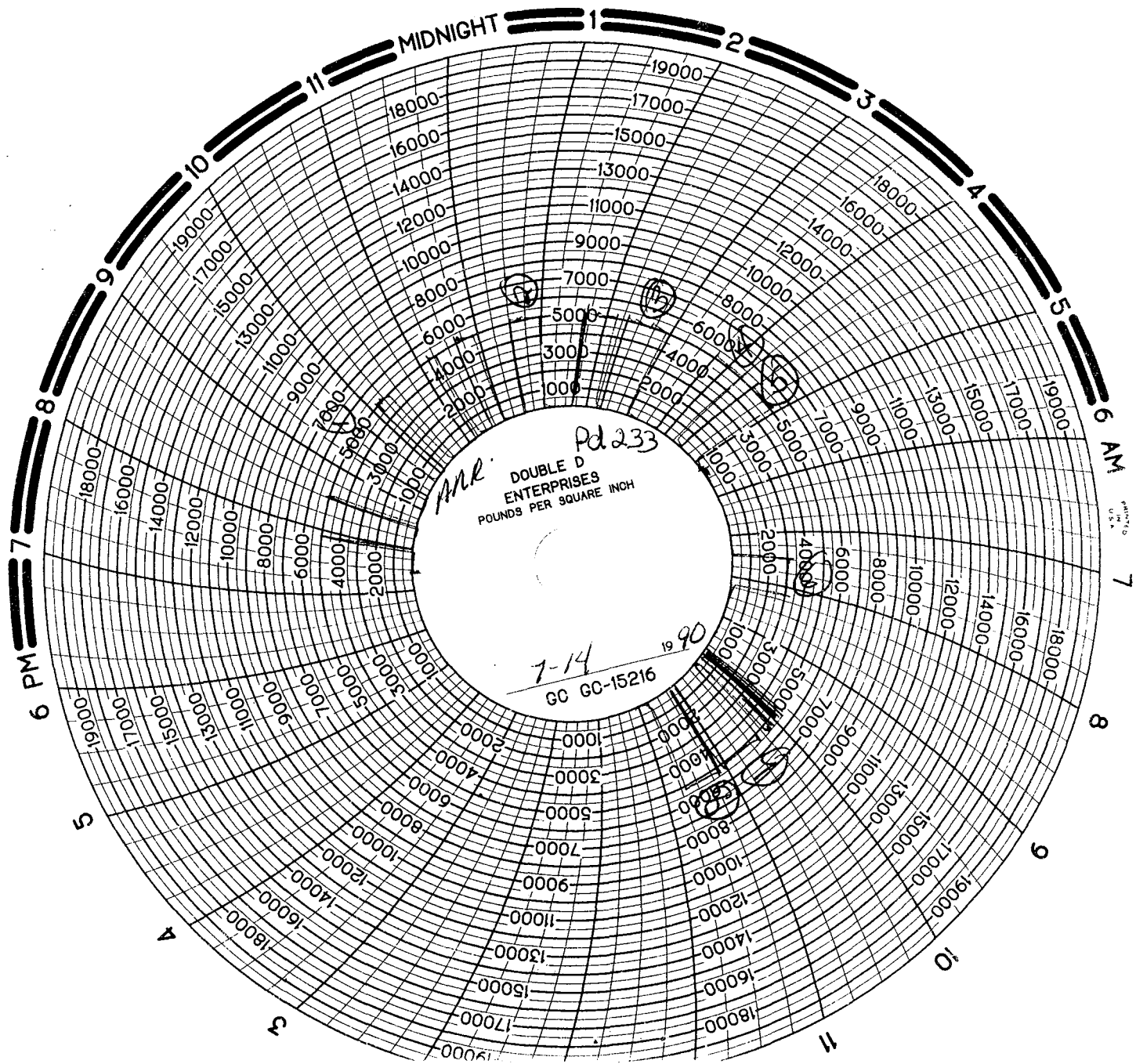
Manual

Manual

Manual Choke

Tank Valve

Upper Kelly



U.S. PATENT OFFICE

Memo To File

MICROFILM

Re: Variances from the Approved Casing Program on ANR Production Monsen 2-22A3 Well, Duchesne County, Utah (43-013-31265).

Permission to limit the surface casing (9 5/8") to a 2500' run was granted verbally by John Baza. During the surface casing operations, I noticed that other variances from the approved program had also occurred but for which permission was not sought. These are:

150' of 16" API non-standard conductor pipe was used rather than the approved 40' of 20" casing.

Christopher J. Kierst

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.
Fee Lease

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Not Applicable

7. UNIT AGREEMENT NAME
Not Applicable

8. FARM OR LEASE NAME
Monsen

9. WELL NO.
2-22A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 22, T1S, R3W

12. COUNTY
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well in a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUL 30 1990
DIVISION OF OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER Drilling

2. NAME OF OPERATOR
ANR Production Company

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1141' FSL, 251' FWL
At proposed prod. zone Same

14. API NO.
43-013-31265

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6217' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) _____	Change Surface Casing <input checked="" type="checkbox"/>	DATE OF COMPLETION _____	

APPROX. DATE WORK WILL START _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Permitted Surface Casing:

9-5/8" J-55 36.0# 0-3000'

Change To:

9-5/8" J-55 36.0# 0-2500' Circulate Cement to Surface

This change was granted by John Baza per telephone call from Chuck Mowry, Drilling Manager for ANR Production Company.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale Heitzman TITLE Authorized Agent DATE July 26, 1990

(This space for Federal or State office use)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

APPROVED BY _____ TITLE _____ DATE 8-13-90

DATE 8-13-90
BY: John R. Baza

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

AUG 03 1990

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. LEASE DESIGNATION & SERIAL NO. Fee	
2. NAME OF OPERATOR ANR Production Company		6. IF INDIAN ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1141' FSL & 251' FWL (SWSW) At proposed prod. zone Same as above		8. FARM OR LEASE NAME Monsen	
14. API NO. 43-013-31265		9. WELL NO. 2-22A3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6217' GR		10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell	
		11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA Section 22, T1S-R3W	
		12. COUNTY Duchesne	13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) Commingle Production <input checked="" type="checkbox"/>		DATE OF COMPLETION _____	
APPROX. DATE WORK WILL START _____			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

ANR Production Company requests permission to commingle oil and salt water storage from the Monsen #2-22A3, with the Monsen #1-21A3, Tew #1-15A3, Whitehead #1-22A3 and Winkler #1-28A3 wells. The Monsen #2-22A3 is being drilled and the Monsen #1-21A3, Tew #1-15A3, Whitehead #1-22A3 and Winkler #1-28A3 are producing into the #1-21A3 Battery. It is proposed that a heater treater for the Monsen #2-22A3 be installed at the #1-21A3 battery location (Section 21, T1S-R3W). The production from the Monsen #2-22A3 would be run through this treater. Oil, water and gas meters on the outlet side of the treater would measure the production of these products, then the oil and water production would be commingled with the oil and water production from the wells in the battery into the existing tanks on this battery. Oil sales would be allocated based on oil production volumes read at the heater treaters.

This request is being made in order to save money on initial battery installation and ongoing battery maintenance costs.

18. I hereby certify that the foregoing is true and correct.

SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE August 1, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:
See attached.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 8-15-90

BY: John R. Bay

See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CONDITIONS OF APPROVAL FOR WORKOVER

ANR Production Company
Monsen Well No. 2-22A3
Sec. 22, T. 1S, R. 3W
Duchesne County, Utah
August 15, 1990

Reference Document: Sundry notice dated August 1, 1990.

1. The allocation of production revenue interest shall remain a contractual matter between ANR Production Company and the various working interest and royalty interest owners of the wells. The Division's acceptance of the stated commingling procedures does not constitute approval to modify any established agreements among the owners of the wells, and notification of changes in the methods of measurement or allocation of production to the various owners shall be the responsibility of the operator.
2. Production from individual wells involved in the commingling shall be continuously metered and production allocations shall be based on such measurement. Proper measurement and allocation for individual wells will be an item for verification in any future audits performed on these wells by Division staff.

condapp.doc-10

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
BOPE TEST INSPECTION FORM

MICROFILM

COMPANY: AAR. Production REPRESENTATIVE: Scott Seely

WELL NAME: Manson 2-22-43 API# 43-013-31265

QTR/QTR 50/50 SECTION 22 WELLSIGN yes TWP 15 RANGE 30

INSPECTOR: John BERRICK DATE: 8-10-90

DRILLING CONTRACTOR Parker Drilling RIG # 253

RIG OPERATIONS: Changing Rams in BOP & Nipping @ BOP

DEPTH 12,300 LAST CASING 7" @ 12,300

TEST BY Double Jack WATER MUD

PRESSURE RATING OF STACK 5000 # H2S RATED No

TEST PRESSURES 5000 / KELLYCOCK: UPPER LOWER

INSIDE BOP Yes FULL OPENING VALVE ON FLOOR Yes

WRENCH FOR FULL OPENING VALVE/KELLYCOCK ON FLOOR Yes

STACK - LISTED AS ARRANGED - TOP TO BOTTOM:

1. Drill Head
2. Annular Test to 2500 Psi
3. Rams - Pipe 3 1/2
4. Rams - Blind
5. Mad Spool
6. Spool - DSA

ADDITIONAL COMMENTS: Broken Head

REPORTED BY: Scott Seely PHONE: 454-3487

DATE: 8-10-90 SIGNED: [Signature]

(IF TESTED BY INDEPENDENT COMPANY, ATTACH COPY OF TEST)

Double Jack Testing & Services Inc.

P.O. Box 2097
Evanston, WY 82931-2097
(307) 789-9213

FIELD TICKET # 6966
Parker # 233
RIG NAME & NO. Monum 2-2243
WELL NAME & NO. _____

MICROFICHE

DATE 8/10/90
OPERATOR ANR Productions Co.
COUNTY Wetmore STATE Wt

SECTION 22 TOWNSHIP 1-S RANGE 3-W

ITEMS TESTED	LOW TEST PSI	TIME HELD MINUTES	HIGH TEST PSI	TIME HELD MINUTES	
Top Pipe Rams <u>3 1/2"</u>			<u>5,000</u>	<u>10</u>	Closing Unit Psi <u>5,000</u>
Bottom Pipe Rams					Closing Time of Rams <u>7 sec</u>
Blind Rams			<u>5,100</u>	<u>10</u>	Closing Time of Annular <u>16 sec</u>
Annular B.O.P.			<u>2,500</u>	<u>10</u>	Closed Casing Head Valve <u>yes</u>
Choke Manifold			<u>5,000</u>	<u>10</u>	Set Wear Sleeve <u>yes</u>
Choke Line			<u>5,100</u>	<u>10</u>	COMMENTS
Kill Line			<u>5,000</u>	<u>10</u>	
Super Choke			<u>5,100</u>	<u>10</u>	
Upper Kelly			<u>5,000</u>	<u>10</u>	
Lower Kelly			<u>5,000</u>	<u>10</u>	
Floor Valve			<u>5,000</u>	<u>10</u>	
Dart Valve			<u>5,100</u>	<u>10</u>	

ADDITIONAL TESTS & COMMENTS:

<u>Make up 2 Rows @ 150.00 per hour</u>	<u>\$ 300.00</u>
<u>Make up 1 Horse @ 25.00 per hour</u>	<u>\$ 25.00</u>
<u>X-O 5" Pipe - 1 row for 3 1/2 Rows @ 60.00 per set</u>	<u>\$ 60.00</u>
<u>Labor to Help wear & Walker 4 hrs @ 25.00 per hr</u>	<u>\$ 200.00</u>
<u>1-R-39.5 API Ring @ 39.00</u>	<u>\$ 39.00</u>
<u>1-BX-160.5 API Ring @ 52.00</u>	<u>\$ 52.00</u>

Thank You

TEST PLUG 7" King Packer @ 150.00
RET. TOOL _____
TOP SUB. 3 1/2 IF
KELLY SUB. 3 1/2 IF
X-OVER SUB. _____

RATES
UNIT RATES Test D.O.P-1E up to 10,000 Psi @ 8 H-min \$ 700.00
ADDITIONAL MILEAGE Road trip and off road @ 1.00 per mi 40 mi x 2 \$ 80.00
METHANOL _____
OTHER _____

CO. REP.

Don + Brad Unit # 129
TESTED BY

SUB TOTAL \$ 1526.00

TAX _____

TOTAL _____

NOTICE TO ALL CUSTOMERS

If this account shall not be paid when due and it is placed with an attorney for collection, or if suit be instituted for collection, the undersigned agree(s) to pay in either case, reasonable expense of collection including attorney's fees and court cost in compliance with TRUTH IN LENDING AND THE UNIFORM CONSUMER CREDIT CODE, the following information disclosure. Under the terms of our regular accounts, all amounts for service due and payable within THIRTY (30) DAYS from the receipt of an invoice for such services A LATE CHARGE will be assessed when accounts are not paid when due THE LATE CHARGE is computed by a "periodic rate" 1-3/4% PER MONTH which is and ANNUAL PERCENT RATE OF 21% to the previous balance in the account on the billing date. No further credit can be extended on unpaid delinquent accounts until the delinquent account is paid in full. The contractor will not be held liable for damages caused by acts of God, or unforeseen circumstances that could not be reasonably anticipated in performing the work done as set forth above.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
OIL AND GAS INSPECTION RECORD

OPERATOR AMR Production LEASE Fee
WELL NO. Monsie 2-2373 API 43-013-31265
^{SW} SEC. 22 T. 15 R. 3W CONTRACTOR _____
COUNTY Duchesne FIELD Bluebell

DRILLING/COMPLETION/WORKOVER:

<input checked="" type="checkbox"/> APD	<input checked="" type="checkbox"/> WELL SIGN	<input checked="" type="checkbox"/> HOUSEKEEPING	<input checked="" type="checkbox"/> BOPE
<input checked="" type="checkbox"/> SAFETY	<input checked="" type="checkbox"/> POLL. CONTROL	<input checked="" type="checkbox"/> SURFACE USE	<input checked="" type="checkbox"/> PITS
<input checked="" type="checkbox"/> OPERATIONS	_____ OTHER		

SHUT-IN ___ / TA ___:

_____ WELL SIGN	_____ HOUSEKEEPING	_____ EQUIPMENT*	_____ SAFETY
_____ OTHER			

ABANDONED:

_____ MARKER	_____ HOUSEKEEPING	_____ REHAB.	_____ OTHER
--------------	--------------------	--------------	-------------

PRODUCTION:

_____ WELL SIGN	_____ HOUSEKEEPING	_____ EQUIPMENT*	_____ FACILITIES*
_____ METERING*	_____ POLL. CONTROL	_____ PITS	_____ DISPOSAL
_____ SECURITY	_____ SAFETY	_____ OTHER	

GAS DISPOSITION:

_____ VENTED/FLARED	_____ SOLD	_____ LEASE USE
---------------------	------------	-----------------

LEGEND: Y - YES OR SATISFACTORY
N - NO OR UNSATISFACTORY
NA - NOT APPLICABLE

*FACILITIES INSPECTED: See well head & well equip

REMARKS: Flaring Back Naturally (Naturally)

ACTION: _____

INSPECTOR: JLB DATE: 9-12-90

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR: ANR Production Company

3. ADDRESS OF OPERATOR: P.O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1141' FSL & 251' FWL (SWSW)
At top prod. interval reported below Same as above
At total depth Same as above

DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN ALLOTTEE OR TRIBE NAME: N/A

7. UNIT AGREEMENT NAME: N/A

8. FARM OR LEASE NAME: Monsen

9. WELL NO.: 2-22A3

10. FIELD AND POOL, OR WILDCAT: Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 22, T1S-R3W

14. API NO. *POW* 43-013-31265 DATE ISSUED 4/10/90

12. COUNTY: Duchesne 13. STATE: Utah

15. DATE SPUNDED: 7-11-90 16. DATE T.D. REACHED: 8-29-90 17. DATE COMPL. (Ready to prod.) 9-11-90 (Plug & Abd.)

18. ELEVATIONS (DF, RES, RT, CR, ETC.): 6217' GR

19. ELEV. CASINGHEAD: _____

20. TOTAL DEPTH, MD & TVD: 14,307' 21. PLUG BACK T.D., MD & TVD: 14,261'

22. IF MULTIPLE COMPL. HOW MANY: _____ 23. INTERVALS DRILLED BY: _____ ROTARY TOOLS: 0-TD CABLE TOOLS: _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): Wasatch 13359-14,244'

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: DIL-SFL-SONIC-GR-CALIPER - mud LOG - DIGITAL SONIC

27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16" Conductor		150'	24"	380 sx. Cl "G" + add	
9-5/8"	36#	2,500'	12-1/4"	850 sx. Lite, 260 sx. "5G", 50 sx. "G"	
7"	26#	12,300'	8-3/4"	1230 sx. Silica Lite, 1140 sx. Lite, 490 sx. "G"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	11,991'	14,306'	330 sx.				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number): 13,359-14,244' w/3 SPF w/3-1/4" gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13,359-14,244'	12,000 gals. 15% HCL + additives

33. PRODUCTION

DATE FIRST PRODUCTION: 9-11-90 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing WELL STATUS (Producing or shut-in): Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
9-20-90	24	40/64	→	1830	1670	42	912

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
225	→	→	1830	1670	42	37.3

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): SOLD TEST WITNESSED BY: M. Bozarth

35. LIST OF ATTACHMENTS: _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: *Eileen Danni Dey* TITLE: Regulatory Analyst DATE: 10-3-90

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments. ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		38. GEOLOGIC MARKERS								
Formation	Top	Bottom	Description, contents, etc.	Name						
				<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 15%; padding: 2px;">Meas. Depth</th> <th style="width: 15%; padding: 2px;">True Vert. Depth</th> </tr> </thead> <tbody> <tr> <td style="text-align: center; padding: 2px;">10,440'</td> <td style="text-align: center; padding: 2px;">10,440'</td> </tr> <tr> <td style="text-align: center; padding: 2px;">11,726'</td> <td style="text-align: center; padding: 2px;">11,726'</td> </tr> </tbody> </table>	Meas. Depth	True Vert. Depth	10,440'	10,440'	11,726'	11,726'
Meas. Depth	True Vert. Depth									
10,440'	10,440'									
11,726'	11,726'									
L. Green River	10,440'	11,726'	Oil, gas and water	L. Green River						
Wasatch	11,726'		Oil, gas and water	Wasatch						

OIL AND GAS	
DFN	/ <input checked="" type="checkbox"/> MF
JPB	GLH
DIS	SLS
2-DME ✓	
3-VLC ✓	
4	MICROFILM ✓
5-	FILE

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 OIL AND GAS INSPECTION RECORD

MICROFICHE

OPERATOR ANK Prod. Co. LEASE Fee
 WELL NO. Monson 2-22A3 API 43-013-31265
 SEC. 22 T. 15 R. 3W CONTRACTOR _____
 COUNTY Duchesne FIELD Altamont

DRILLING/COMPLETION/WORKOVER:

<input type="checkbox"/> APD	<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> SCPE
<input type="checkbox"/> SAFETY	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> SURFACE USE	<input type="checkbox"/> PITS
<input type="checkbox"/> OPERATIONS	<input type="checkbox"/> OTHER		

SHUT-IN / TA :

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT*	<input type="checkbox"/> SAFETY
<input type="checkbox"/> OTHER			

ABANDONED:

<input type="checkbox"/> MARKER	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> REHAB.	<input type="checkbox"/> OTHER
---------------------------------	---------------------------------------	---------------------------------	--------------------------------

PRODUCTION:

<input checked="" type="checkbox"/> WELL SIGN	<input checked="" type="checkbox"/> HOUSEKEEPING	<input checked="" type="checkbox"/> EQUIPMENT*	<input checked="" type="checkbox"/> FACILITIES*
<input checked="" type="checkbox"/> METERING*	<input checked="" type="checkbox"/> POLL. CONTROL	<input checked="" type="checkbox"/> PITS	<input checked="" type="checkbox"/> DISPOSAL
<input checked="" type="checkbox"/> SECURITY	<input checked="" type="checkbox"/> SAFETY	<input type="checkbox"/> OTHER	

GAS DISPOSITION:

<input type="checkbox"/> VENTED/FLARED	<input checked="" type="checkbox"/> SOLD	<input type="checkbox"/> LEASE USE
--	--	------------------------------------

LEGEND: Y - YES OR SATISFACTORY
 N - NO OR UNSATISFACTORY
 NA - NOT APPLICABLE

*FACILITIES INSPECTED: Loc. Wellhead & Pit.

REMARKS: POW - Well Flowing to main Battery on 3/4" choke.
TP - 150 psi. No Gas on Csg. - Loc in process of being
cleaned up.
Pit Not cleaned up yet.

ACTION: _____

INSPECTOR: JLB DATE 10-16-90

DOUBLE JACK TESTING & SERVICES, INC.

PHONE (801) 781-0448

B.O.P. TEST REPORT

D.F. TEST PERFORMED ON (DATE) 9-1-90

L COMPANY ARR Production

LL NAME & NUMBER Monsen 2-22-AB 43-013-31265 POW

CTION 22

WNSHIP 13

NGE 3W

UNTY & STATE Duchesne

ILLING CONTRACTOR Parker

COMPANY SITE REPRESENTATIVE Scott Seely

TOOL PUSHER Lee

STED OUT OF Vernal Ut.

TIFIED PRIOR TO TEST state

PIES OF THIS TEST REPORT SENT TO: state

ARR Production

Parker

ORIGINAL CHART & TEST REPORT ON FILE AT: 1225 East Hwy 40 Vernal Ut.

TESTED BY: DOUBLE JACK TESTING & SERVICES, INC.
1225 E HWY 40 #4
P O BOX 828
VERNAL, UTAH 84078

COMPANY

LEASE AND WELL NAME #

DATE OF TEST

RIG # AND NAME

AMP Prod.

Monsen 2-22-A3

9-1-90

Parker 233

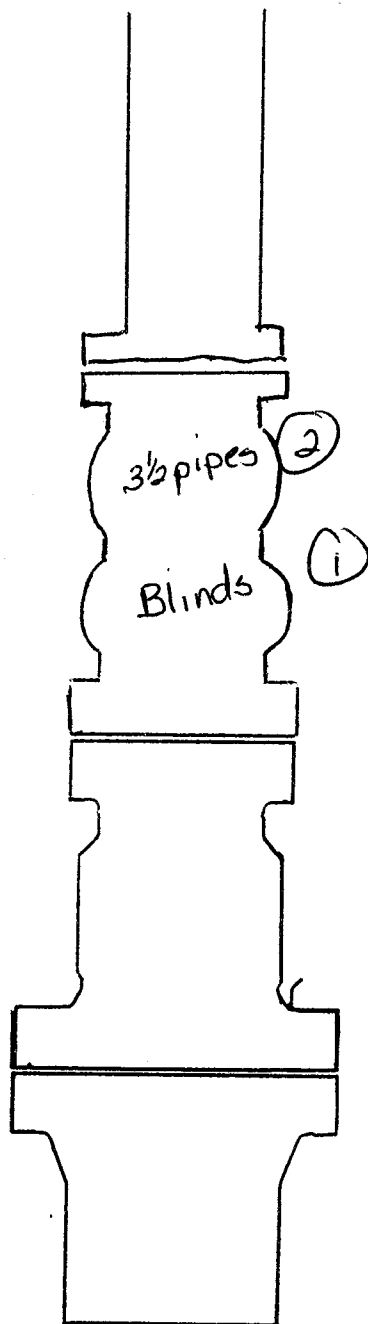
TEST # TIME

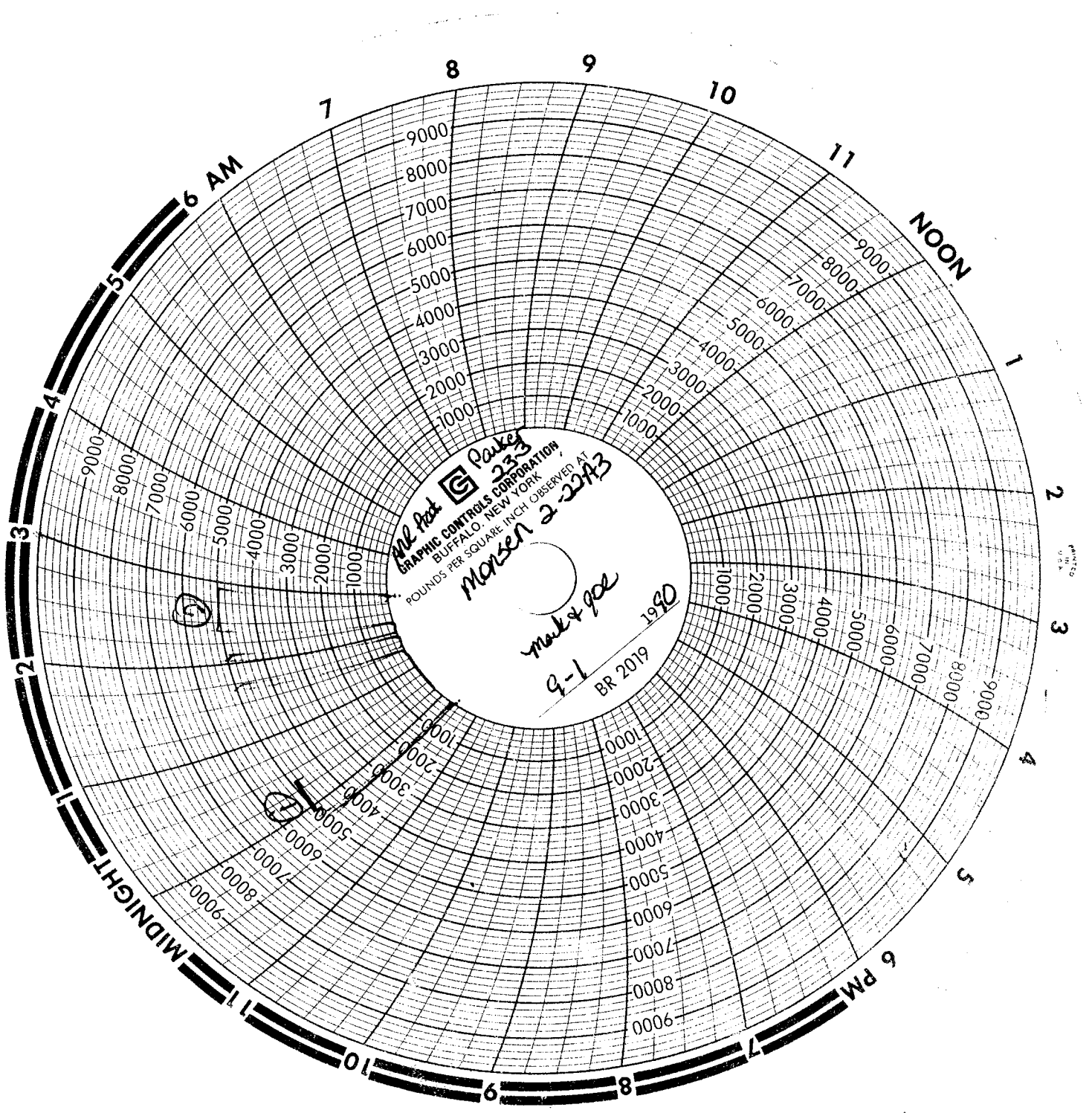
- ① 3:33-3:43 Blinds
- ② 3:50-4:00 3 1/2 Pipe rams

Parker #233

MONSEN 2-22-A3

ANR Product





Flow Pak
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
POUNDS PER SQUARE INCH OBSERVED AT

233
Mansen 2-2943

mark & Joe
9-1
BR 2019 1990

PRINTED
IN U.S.A.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Alottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Monsen #2-22A3

9. API Well Number:

43-013-31265

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P. O. Box 749 Denver, CO 80201-0749

(303) 573-4454

4. Location of Well

Footages: 1141' FSL & 251' FWL

CQ, Sec., T., R., M.: SW/SW Section 22, T1S-R3W

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Cleanout and Replace Rod Sections
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 11/29/93

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to cleanout the 5" liner, add new Wasatch perforations, acidize all perfs and replace the 1" and 7/8" rod section in the subject well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11-29-93
BY: [Signature]

RECEIVED

NOV 1 1993

DIVISION OF
OIL, GAS & MINING

13.

Name & Signature:

[Signature: Marc D. Ernest]
Marc D. Ernest

Title: Production Superintendent

Date: 10/29/93

(This space for State use only)

- 4) PU and RIH w/5" Mountain State Arrowset 1 10K pkr, on/off tool and profile nipple, 2 jts 2 $\frac{7}{8}$ " N-80 tbg, 2 $\frac{7}{8}$ " x 3 $\frac{1}{2}$ " X0, $\pm 11,960'$, 3 $\frac{1}{2}$ " 9.3# N-80 tbg. Set pkr @ $\pm 12,020'$.
- 5) Acidize perfs from 12,604-14,244', 327 holes (207 old, 120 new) w/10,000 gals 15% HCl and 410 1.1 BS's. MTP: 8500 psi. NOTE: This acid job should be designed to include:
 - A. All fluids to be heated to 150°F.
 - B. All water to contain 3% KCl.
 - C. Precede acid w/150 BBLS KCl wtr w/10 gals/1000 gals scale inhibitor w/100 1.1 BS's evenly spaced.
 - D. Acidize in 2 stages of 5000 gals each 15% HCl w/155 1.1 BS's evenly spaced in each stage (310 total BS's in acid). Use one diverter stage of 1500 gals gelled saltwtr w/ $\frac{1}{2}$ ppg each Benzoic acid flakes and rock salt.
- 6) Flow/swab back acid load. If well flows back strongly, drop plug and RLS from on/off tool. POH & LD 3 $\frac{1}{2}$ " tbg. TIH w/2 $\frac{7}{8}$ " tbg and latch onto pkr. Retrieve plug and return to production until pressure drops and artificial lift is required; then, proceed to Step 7.
- 7) RLS pkr and POH. RIH w/production tbg. PU & RIH w/ $\frac{3}{4}$ " rod section. PU new $\frac{7}{8}$ " & 1" sections and RIH. Return to production.

SCP:mar

10/1/93
DATE OF
OIL GAS REPORT

Greater Altamont Field
ANRPC Monsen #2-22A3
SW/4 Section 22, T1S, R3W
Duchesne County, Utah

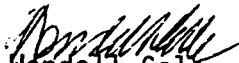
Perforation Schedule

Reference Log: Schlumberger DIL, Run 2, dated August 30, 1990

Wasatch Formation new perforations:

12,604	12,700	12,804	12,902	13,053	13,101	13,223
12,607	12,735	12,843	12,905	13,064	13,127	13,230
12,610	12,741	12,864	12,909	13,097	13,129	13,244
12,613	12,747	12,866	12,918		13,182	13,255
12,642	12,774	12,871				13,266
12,648	12,781	12,876				
12,653		12,883				
12,658		12,887				
12,690		12,893				

Total Wasatch Interval: 12,604-13,266, 26 zones, 40 feet


Wendell Cole
10/7/93

10/7/93
SLUBBERGER
CORPORATION

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM

COMPANY: ANR PRODUCTION CO., INC COMPANY REP: BOZART

WELL NAME: MONSEN #2-22A3 API NO: 43-013-31265

SECTION: 22 TWP: 01S RANGE: 03W

CONTRACTOR: WESTERN OIL WELL SERVICE RIG NUMBER: 22

INSPECTOR: DENNIS INGRAM TIME: 11:00 AM AM/PM DATE: 1/7/94

OPERATIONS AT THE TIME OF INSPECTION: POOH W/RODS & TUBING.

=====

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW

H2S: N/A ENVIRONMENTAL: OK PIT: N ROPE: Y

DISPOSITION OF FLUIDS USED: FLAT, FRAC & TRUCK.

PERFORATED: Y STIMULATED: _____ SAND CONTROL: _____

WATER SHUT OFF: _____ WELLBORE CLEANOUT: Y WELL DEEPENED: _____

CASING OR LINER REPAIR: _____ ENHANCED RECOVERY: _____ THIEF ZONE: _____

CHANGE OF LIFT SYSTEM: _____ TUBING CHANGE: _____ OTHER CEMENT SQUEEZE: _____

SURFACE EQUIPMENT CHANGES OR ASSOCIATED COSTS DO NOT QUALIFY FOR CREDITS.

=====

REMARKS:

CLEANOUT, ACIDIZE, AND SHOOT MORE PERFS.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

Monsen #2-22A3

2. Name of Operator:

ANR Production Company

9. API Well Number:

43-013-31265

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:

Altamont

4. Location of Well

Footages: 1141' FSL & 251' FWL (SWSW)

County: Duchesne

QQ, Sec., T., R., M.: Sec. 22, T1S-R3W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Clean out & Perf
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 3/14/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment *
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- Other _____
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Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

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Please see the attached procedure to clean out, perf, and acidize the subject well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

FEB 16 1994

DATE: 2-17-94
BY: [Signature]

13.

Name & Signature:

[Signature]
Joe Adamski

Title: Environmental Coord.

Date: 2/14/94

(This space for State use only)

WASATCH CLEAN OUT, ADD INFILL & NEW PERFS & ACIDIZE PROCEDURE

Monsen 2-22A3
 Altamont Field
 Duchesne County, Utah
 February 8, 1994

WELL DATA

Location: 1141' FSL & 251' FWL (SW/SW) Sec 22-T1S-R3W
 Elevation: 6217' GL, 6239' KB
 Spud Date: 7/11/90
 Completion Date: 9/11/90
 WI: 86.6688798%
 NRI: 70.77477% (Oil)
 NRI: 71.02751% (Gas)
 Total Depth: 14,307' PBSD: 14,261'
 Casing: 9-5/8", 36#, K-55 ST&C set @ 2500', cmtd w/1110 sx (circ), 50 sx top job.
 7", 26#, N-80/S-95 LT&C/Butt set @ 12,300', cmtd w/2860 sx (circ)
 5", 18#, CF95 FL4S set @ 11,992-14,306', cmtd w/330 sx (good returns)
 Tubing: 2-7/8" N-80 6.5# N-80 @ 10,683', AC @ 10,683', SN 10,394'.

TUBULAR DATA

<u>Description</u>	<u>Interval</u>	<u>ID</u>	<u>Drift</u>	<u>B/F Capacity</u>	<u>psi Burst</u>	<u>psi Collapse</u>
7" 26# N-80 BUTT	0-3,508'	6.276"	6.151"	0.0382	7240	5410
7" 26# N-80 LT&C	3,508-7,783'	6.276"	6.151"	0.0382	7240	5410
7" 26# S-95 LT&C	7,783-12,300'	6.276"	6.151"	0.0382	8600	7600
5" 18# CF-95 FL4S	11,992-14,306'	4.276"	4.151"	0.0177	12040	11880
2-7/8" 6.5# N-80 EUE	0-10,683'	2.441"	2.347"	0.00579	10570	11160

Current Production: Pmpg 22 BOPD, 60 BWPD, 80 MCFPD (2/94)

Existing Perfs: Wasatch 12,604-14,244', 109', 327 holes /3-1/8" csg gun.

Cement Bond: Excellent 12,480-14,261', none 11,885-12,480' Liner top @ 11,885'(CBL)

WELL HISTORY

September 11, 1990: Initial completion in the Wasatch from 13,359-14,244', 3 SPF, 207 holes, well flowed 1830 BOPD, 1670 MCFPD, 42 BWPD w/FTP @ 225 psi on 40/64" choke after a 12,000 gal 15% HCl acid stimulation.

November 21, 1990: Install beam pump. Production increased from 129 to 360 BOPD.

January 11, 1994: Perforate Wasatch 12,604-13,266', 40', 26 zones, 120 holes. Acidize 12,604'-14,244' w/10,000 gal 15% HCl. Max/Avg rate = 24/17 BPM, Max/Avg pressure = 9100/8100 psi. ISIP 5100 psi, 15 min SIP = 0 psi. No production increase.

Cumulative Production: 119,887 BO, 216,516 MCF, and 339,010 BW (12/93)

PROCEDURE

1. MIRU workover rig. Kill well, POH w/rods & pump. ND WH, NU BOP. TOH w/tbg, AC.
2. PU 6-1/8" mill on tbg & TIH to 11,992' (TOL). TOH & LD mill. PU 4-1/8" mill & clean out assembly on tbg and TIH. Clean out 5" liner to \pm 14,261'.
TOH & LD 2-7/8" tbg, mill & clean out assembly.
3. RU Wireline and perforate Wasatch Formation as per attached schedule, 12,362-14,190', 96 feet, 78 zones, 288 holes, 120 deg phasing, w/3-1/8" casing gun. RD Wireline. Note any pressure changes while perforating.
4. PU 7" HD pkr on 11,950' 3-1/2" tbg & TIH. Set pkr @ +/-11,950'. Pressure test pkr/csg annulus to 3000 psi.
5. RU stimulation company and acidize Wasatch perforations 12,362-14,244', 615 holes (327 old, 288 new), w/20,000 gal 15% HCL w/600 1.1 S.G. balls and specified additives. MTP 8500 psi. Maintain 3000 psi on the casing annulus. Tag acid & diverters w/Scandium, Iridium and Antimony.
NOTE: This acid stimulation includes the following:
 - A) All fluids to be heated to 150 Deg F.
 - B) Precede acid w/200 bbls 3% KCl wtr w/10 gals per 1000 scale inhibitor and 150 1.1 S.G. balls evenly spaced. Follow w/4000 gal gelled SW** w/ 1/2 ppg BAF & Rock Salt.
 - C) Acidize as follows:
 - 1) 6667 gal 15% HCl w/1/4 ppg BAF the last 4000 gal & 150 1.1 balls evenly spaced. (RA tag this stage)
 - 2) 3000 gal gelled SW** w/ 1/2 ppg benzoic acid flakes and rock salt. (RA tag this stage)
 - 3) 6667 gal 15% HCl w/1/4 ppg BAF the last 4000 gal & 150 1.1 balls evenly spaced. (RA tag this stage)
 - 4) 3000 gal gelled SW** w/ 1/2 ppg benzoic acid flakes and rock salt.
 - 5) 6667 gal 15% HCl w/1/4 ppg BAF the last 4000 gal & 150 1.1 balls evenly spaced.
 - D) No xylene required.

** SW=saltwater: saturate salt water to help keep rock salt from dissolving.

6. Flow/swab back acid load.
7. MIRU wireline and run prism log across Wasatch perforated interval. RD wireline.
8. Release pkr, TOH & LD 3.5" tbg & pkr.
9. PU SN, AC on 2-7/8" tbg & TIH, set AC @ +/-10,683'. PU pump & RIH w/rods. (Based on swabbing entry rate, adjust pump size and pumping unit SPM as required.)
10. RDMO workover rig.

**GREATER ALTAMONT FIELD
ANR MONSEN #2-22A3
SE/4 Sec. 22-T1S-R3W
Duchesne County, Utah**

PERFORATION SCHEDULE

REFERENCE LOG:

Schlumberger Dual Induction-SFL, Run #2 (8/30/90)

14,190'	13,858'	13,620'	13,295'	12,953'	12,553'
14,183'	13,845'	13,619'	13,290'	12,943'	12,548'
14,160'	13,830'	13,598'	13,193'	12,937'	12,538'
14,013'	13,818'	13,594'	13,169'	12,823'	12,527'
14,010'	13,808'	13,565'	13,158'	12,813'	12,515'
14,003'	13,799'	13,561'	13,150'	12,791'	12,511'
13,999'	13,766'	13,530'	13,121'	12,787'	12,507'
13,992'	13,749'	13,524'	13,108'	12,761'	12,504'
13,978'	13,745'	13,448'	13,091'	12,714'	12,500'
13,962'	13,742'	13,420'	13,087'	12,622'	12,496'
13,930'	13,721'	13,397'	13,043'	12,585'	12,472'
13,910'	13,715'	13,394'	13,033'	12,580'	12,445'
13,888'	13,702'	13,389'	13,007'	12,573'	12,438'
13,880'	13,690'	13,371'	12,988'	12,568'	12,393'
13,867'	13,651'	13,328'	12,977'	12,564'	12,374'
13,863'	13,648'	13,303'	12,963'	12,558'	12,362'

GROSS WASATCH INTERVAL: 12,362-14,190', 96 feet, 78 zones.

RJL
R. J. LaRocque
February 4, 1994

RJL:mar

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
ANR Production Company

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749

4. Location of Well
Footages: 1141' FSL & 251' FWL
QQ, Sec., T., R., M.: SW/SW Section 22-T1S-R3W

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Monsen #2-22A3

9. API Well Number:
43-013-31265

10. Field and Pool, or Wildcat:
Altamont

County: Duchesne

State: Utah

MAR 21 1994

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
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- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
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- Conversion to Injection
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- Other CO, Perf, Replace Rods
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- Water Shut-Off

Date of work completion 1/14/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached chronological history for CO, perf, acidize & replace rod sections procedure performed on the subject well.

13.

Name & Signature: Joe Adamski

Joe Adamski

Environmental Coordinator

Title:

Date: 3/16/94

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

MONSEN #2-22A3 (CLEAN OUT, PERF, ACIDIZE & REPLACE ROD SECTIONS) PAGE 1
 ALTAMONT FIELD
 DUCHESNE COUNTY, UT
 WI: 86.688798% ANR AFE: 64940/64941
 TD: 14,307' PBD: 14,261'
 5" LINER @ 11,992'-14,306'
 PERFS: 12,604'-14,244' (WASATCH)
 CWC(M\$): 132.8

1/5/94 Release anchor & NU BOP.
 RU to pull rods. LD 132 - 1", 123 - 7/8" rods. Hung 145 - 3/4" & 12 - 1" rods. LD pump.
 DC: \$3,360 TC: \$3,360

1/6/94 RIH w/2 7/8" & CO tools.
 Hot oiler had pmpd 50 BW down 7" & 50 BW down 2 7/8" @ 250°. Rls'd 7" AC @ 10,680'. NU two 6" 5000# x 6" 5000# spools & 6" 5000# BOP. POOH w/340 jts 2 7/8" 8rd, SN, 6' sub, PBGA, 6 jts 2 7/8" 8rd, solid plug, 1-jt 2 7/8" perf'd, 4' sub & 7" AC. Tallied out (AC hung up @ 1791' & popped free). Changed to 2 3/8" equip. Tallied & PU CO tool, 74 jts 2 3/8", XO, changed to 2 7/8". RIH w/10 jts 2 7/8", 30 jts cavity (953'). EOT 2699'.
 DC: \$3,595 TC: \$6,955

1/7/94 POOH w/tbg & CO tool.
 RIH w/336 jts 2 7/8", tagged @ 14,208'. RU swivel, CO from 14,208'-14,261' (53'). POOH to 10,180'.
 DC: \$5,540 TC: \$12,495

1/8/94 PU & hydrotest 3 1/2" tbg.
 Continue POOH w/CO tool & 4 1/8" mill. Had 2 1/2 jts of scale. Looked like a knockout plug wedged up inside mill. RU Cutters. Perf'd Wasatch @ 12,604'-13,266' (120 holes), w/3 1/8" gun, 3 SPF, 120° phasing as follows:

Run #	Interval	Feet	Holes	PSI	FL
1	13,266'-12,871'	21'	63	0	7500'
2	12,866'-12,604'	19'	57	0	7500'

RIH w/1.78" F-nipple, 1-jt 2 3/8", 5" MSOT Arrowset-I 10K pkr, on/off tool w/1.87 profile, 4 jts 2 7/8", tested 8500#. PU 40 jts N-80 3 1/2".
 DC: \$15,365 TC: \$27,860

1/9/94 PU 3 1/2" & hydrotesting.
 PU 12 jts 3 1/2" & flushed w/20 BW @ 275°. Hydrotested back in 9000#. Continue PU 147 jts 3 1/2" & hydrotesting. Flushed out paraffin in 3 1/2". EOT @ 6230'.
 DC: \$3,210 TC: \$31,070

1/10/94 Prep to acidize.
 Continue PU 193 jts 3 1/2", hydrotesting to 9000#. Set 5" pkr @ 12,110' w/35,000# compression. EOT @ 12,145'. Filled 7" csg w/185 BW, PT to 2000#.
 DC: \$8,010 TC: \$39,080

1/11/94 LD 3 1/2" tbg.
 RU Dowell. Acidized perfs 12,604'-14,244' w/10,000 gals 15% HCL w/additives, BAF, rock salt & 410 - 1.1 BS's. At 310 bbls pmpd, csg pressure started rising. MIP 9100#, AIP 8100#. MIR 24 BPM, AIR 17 BPM. ISIP 5100#, 15 min 0#. Good diversion, 602 BLWTR. RD Dowell. RU swab. IFL 4600', FFL 6900'. Swab 12 runs, rec 58 BLW, 0 BO, 14.5 BPH final rate, pH 6, very light gas. Rls 5" pkr @ 12,110'. LD 42 jts 3 1/2".
 DC: \$21,010 TC: \$60,090

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

MONSEN #2-22A3 (CLEAN OUT, PERF, ACIDIZE & REPLACE ROD SECTIONS)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 86.688798% ANR AFE: 64940/64941

PAGE 2

1/12/94 RIH w/prod tbg.
LD all 3½", No-Go, 4 jts 2⅞", SN, 5" pkr w/on-off tool, 1 jt 2⅞" 8rd
& F-nipple. Cleaned tbg as POOH w/hot oiler. LD 18 bad 3½" jts due
to galling & thread leaks. Changed equip to run 2⅞".
DC: \$4,245 TC: \$64,335

1/13/94 PU rods.
RIH w/BHA & 2⅞" tbg. ND BOP. Set 7" AC, top @ 10,680', SN @
10,422'. Landed w/20,000# tension. NU tree. RIH w/1¼" pump w/8 -
1" & 136 - ¾" rods. PU 84 - ⅞" new EL's.
DC: \$4,070 TC: \$68,405

1/14/94 Well on production.
Continue PU 52 - ⅞" & 133 - 1" new EL's. Seated pump, SN @ 10,422'.
PT 500# - good pump action. RD rig & equip. Well on production @
1:30 p.m.
DC: \$35,155 TC: \$103,560

1/14/94 Pmpd 40 BO, 133 BW, 48 MCF, 3.5 SPM, 16 hrs.

1/15/94 Pmpd 31 BO, 62 BW, 65 MCF, 3.5 SPM.

1/16/94 Pmpd 36 BO, 72 BW, 65 MCF, 3.5 SPM.

1/17/94 Pmpd 32 BO, 61 BW, 81 MCF. Ran dyno, well pumped off.

1/18/94 Pmpd 32 BO, 61 BW, 81 MCF.
Prior prod: 24 BO, 177 BW, 105 MCF. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

Handwritten: 10/20/94 file

SUNDRY NOTICES AND REPORTS ON WELLS

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Fee

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8. Well Name and Number:

Monsen #2-22A3

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ANR Production Company

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43-013-31265

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CO, Sec., T., R., M.: SW/SW Section 22-T1S-R3W

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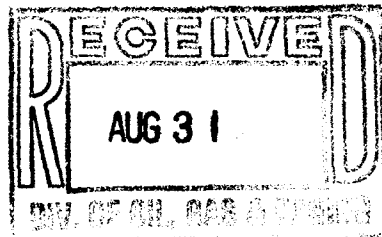
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RECEIVED
MAR 21 1994

13.

Name & Signature: Joe Adamski

Joe Adamski
Environmental Coordinator

Title:

Date:

3/16/94

(This space for State use only)

NOTED

MAR 31 1994

Handwritten: Tax credit form 15, 8/25/94

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

MONSEN #2-22A3 (CLEAN OUT, PERF, ACIDIZE & REPLACE ROD SECTIONS)

PAGE 1

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DUCHESNE COUNTY, UT
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- 1/7/94 POOH w/tbg & CO tool.
RIH w/336 jts 2 7/8", tagged @ 14,208'. RU swivel, CO from 14,208'-14,261' (53'). POOH to 10,180'.
DC: \$5,540 TC: \$12,495
- 1/8/94 PU & hydrotest 3 1/2" tbg.
Continue POOH w/CO tool & 4 1/8" mill. Had 2 1/2 jts of scale. Looked like a knockout plug wedged up inside mill. RU Cutters. Perf'd Wasatch @ 12,604'-13,266' (120 holes), w/3 1/8" gun, 3 SPF, 120° phasing as follows:
- | Run # | Interval | Feet | Holes | PSI | FL |
|-------|-----------------|------|-------|-----|-------|
| 1 | 13,266'-12,871' | 21' | 63 | 0 | 7500' |
| 2 | 12,866'-12,604' | 19' | 57 | 0 | 7500' |
- RIH w/1.78" F-nipple, 1-jt 2 3/8", 5" MSOT Arrowset-I 10K pkr, on/off tool w/1.87 profile, 4 jts 2 7/8", tested 8500#. PU 40 jts N-80 3 1/2".
DC: \$15,365 TC: \$27,860
- 1/9/94 PU 3 1/2" & hydrotesting.
PU 12 jts 3 1/2" & flushed w/20 BW @ 275°. Hydrotested back in 9000#. Continue PU 147 jts 3 1/2" & hydrotesting. Flushed out paraffin in 3 1/2". EOT @ 6230'.
DC: \$3,210 TC: \$31,070
- 1/10/94 Prep to acidize.
Continue PU 193 jts 3 1/2", hydrotesting to 9000#. Set 5" pkr @ 12,110' w/35,000# compression. EOT @ 12,145'. Filled 7" csg w/185 BW, PT to 2000#.
DC: \$8,010 TC: \$39,080
- 1/11/94 LD 3 1/2" tbg.
RU Dowell. Acidized perfs 12,604'-14,244' w/10,000 gals 15% HCL w/additives, BAF, rock salt & 410 - 1.1 BS's. At 310 bbls pmpd, csg pressure started rising. MIP 9100#, AIP 8100#. MIR 24 BPM, AIR 17 BPM. ISIP 5100#, 15 min 0#. Good diversion, 602 BLWTR. RD Dowell. RU swab. IFL 4600', FFL 6900'. Swab 12 runs, rec 58 BLW, 0 80, 14.5 BPH final rate, pH 6, very light gas. RIs 5" pkr @ 12,110'. LD 42 jts 3 1/2".
DC: \$21,010 TC: \$60,090

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

MONSEN #2-22A3 (CLEAN OUT, PERF, ACIDIZE & REPLACE ROD SECTIONS)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 86.688798% ANR AFE: 64940/64941

PAGE 2

- 1/12/94 RIH w/prod tbq.
LD all 3 1/2", No-Go, 4 jts 2 7/8", SN, 5" pkr w/on-off tool, 1 jt 2 3/8" 8rd
& F-nipple. Cleaned tbq as POOH w/hot oiler. LD 18 bad 3 1/2" jts due
to galling & thread leaks. Changed equip to run 2 7/8".
DC: \$4,245 TC: \$64,335
- 1/13/94 PU rods.
RIH w/BHA & 2 7/8" tbq. ND BOP. Set 7" AC, top @ 10,680', SN @
10,422'. Landed w/20,000# tension. NU tree. RIH w/1 3/4" pump w/8 -
1" & 136 - 3/4" rods. PU 84 - 7/8" new EL's.
DC: \$4,070 TC: \$68,405
- 1/14/94 Well on production.
Continue PU 52 - 7/8" & 133 - 1" new EL's. Seated pump, SN @ 10,422'.
PT 500# - good pump action. RD rig & equip. Well on production @
1:30 p.m.
DC: \$35,155 TC: \$103,560
- 1/14/94 Pmpd 40 BO, 133 BW, 48 MCF, 3.5 SPM, 16 hrs.
- 1/15/94 Pmpd 31 BO, 62 BW, 65 MCF, 3.5 SPM.
- 1/16/94 Pmpd 36 BO, 72 BW, 65 MCF, 3.5 SPM.
- 1/17/94 Pmpd 32 BO, 61 BW, 81 MCF. Ran dyno, well pumped off.
- 1/18/94 Pmpd 32 BO, 61 BW, 81 MCF.
- Prior prod: 24 BO, 177 BW, 105 MCF. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Monsen #2-22A3

9. API Well Number:
43-013-31265

10. Field and Pool, or Wildcat:
Altamont

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
ANR Production Company

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: 1141' FSL & 251' FWL
SWSW Section 22-T1S-R3W
CO, Sec., T., R., M.:

County: Duchesne
Utah
State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other CO, Perf
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion 4/14/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached chronological history for work performed in the subject well.

13. Name & Signature: N.O. Shiflett Title: N.O. Shiflett
Dist. Drlg. Manager Date: 6/29/94

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

MONSEN #2-22A3 (CLEAN OUT, PERF, & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 86.688798% ANR AFE: 00107

PAGE 4

- 3/30/94 Running Production Log.
SITP 300# (SI 14 hrs). Bled gas off. RU Atlas WL & run Prism Log
from 14,178' to 11,878' (83' of fill). (Note: PBTD @ 14,261'). CC:
\$103,805
- 3/31/94 LD 3 1/2" tbg.
RU PLS. Ran Production Log & Temperature Log across perfs. Found
fluid entries @ 13,387'-13,440' (45 BWPD); thief @ 13,587'-13,620'
(taking 45 BWPD from above & 35 BWPD from below). Entries @ 13,797'-
13,808' (oil); 13,910'-13,930' (35 BWPD w/oil). Rls'd 7" "FA" pkr @
11,940'. POOH & LD 178 jts 3 1/2". CC: \$112,460
- 4/1-3/94 SD for holiday & weekend.
- 4/4/94 RIH w/1 1/4" rod pump.
Continue LD 214 jts 3 1/2" & pkr. RIH w/7" MSOT AC, 4' sub, 2 7/8" perf'd
jt, solid plug, 6 jts 2 7/8" 8rd, 4 1/2" PBGA, 6' sub, SN & 340 jts 2 7/8"
8rd. ND BOP & spool. Set 7" AC - btm @ 10,683', SN @ 10,422'.
Landed w/20,000# tension. NU WH. CC: \$116,860
- 4/5/94 Well on production.
RIH w/Nat'l Oilwell 1 1/4" pump & rods. Seated pump @ 10,422'. PT
500#, good pump action. RD rig. Well on production @ 1:30 p.m. CC:
\$128,570
- 4/5/94 Pmpd 64 BO, 155 BW, 92 MCF, 3.5 SPM, 20 hrs.
- 4/6/94 Pmpd 69 BO, 185 BW, 78 MCF, 3.4 SPM.
- 4/7/94 Pmpd 64 BO, 190 BW, 62 MCF, 3.4 SPM.
- 4/8/94 Pmpd 58 BO, 168 BW, 54 MCF.
- 4/9/94 Pmpd 59 BO, 207 BW, 87 MCF.
- 4/10/94 Pmpd 44 BO, 210 BW, 87 MCF.
- 4/11/94 Pmpd 42 BO, 116 BW, 87 MCF.
Check FL - FL @ 7800', SN @ 10,422'. Will incr SPM from 3.4 to 4.0.
- 4/12/94 Pmpd 39 BO, 202 BW, 87 MCF, 4.1 SPM.
Increase SPM from 3.4 to 4.1.
- 4/13/94 Pmpd 40 BO, 241 BW, 39 MCF, 4.1 SPM.
- 4/14/94 Pmpd 43 BO, 259 BW, 33 MCF, 4.1 SPM.
- Prior prod: 19 BO, 75 BW, 82 MCF. Final report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

MONSEN #2-22A3 (CLEAN OUT, PERF, & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 86.688798% ANR AFE: 00107
TD: 14,307' PBDT: 14,261'
5" LINER @ 11,992'-14,306'
PERFS: 12,362'-14,244' (WASATCH)
CWC(M\$): 135.0

PAGE 3

- 3/21/94 POOH w/tbg, prep to CO wellbore.
MIRU. Rls pump & POOH w/rods. NU BOPE & rls TAC. CC: \$3,375
- 3/22/94 POOH w/scrapper.
RIH w/7" csg scrapper to 5" LT @ 11,992', worked scrapper several times
from 11,980' to 11,890'. LD 6 jts, EOT @ 11,799'. CC: \$6,685
- 3/23/94 RIH to CO 5" liner.
POOH w/386 jts 2 $\frac{7}{8}$ ", LD 7" csg scrapper. PU 4 $\frac{1}{8}$ " mill, CO tool & 74 jts
2 $\frac{3}{8}$ " tbg. RIH w/310 jts 2 $\frac{7}{8}$ " to 11,882'. CC: \$9,725
- 3/24/94 Prep to perf.
Continue RIH w/43 jts 2 $\frac{7}{8}$ " & tagged @ 13,214'. Drlg 1' @ 13,214'-
13,215' & went free. RIH w/2 $\frac{7}{8}$ " & tagged @ 14,198'. Drlg 16' & CO
to 14,214', free 37' to 14,251'. Drlg & CO 10' to 14,261' PBDT. LD
42 jts 2 $\frac{7}{8}$ " workstring. POOH w/346 jts 2 $\frac{7}{8}$ " & LD 74 jts 2 $\frac{3}{8}$ "
workstring, CO tool & mill. Had 70' of scale, balls, etc., in tbg.
CC: \$15,105
- 3/25/94 PU 3 $\frac{1}{2}$ " tbg.
Perf Wasatch w/3 $\frac{1}{8}$ " guns, 120° phasing.

<u>Run #</u>	<u>Interval</u>	<u>Feet</u>	<u>Holes</u>	<u>PSI</u>	<u>FL</u>
1	14,190'-13,808'	21	63	0	7800'
2	13,799'-13,420'	21	63	0	7800'
3	13,397'-12,977'	21	63	0	7750'
4	12,963'-12,527'	21	63	0	7600'
5	12,515'-12,362'	<u>12</u>	<u>36</u>	0	7500'
Total		<u>96'</u>	<u>288</u>		

PU 7" Baker "EA" retrievamatic pkr, XO & 141 jts 3 $\frac{1}{2}$ " 9.3# N-80 8rd,
EOT @ 3988'. CC: \$36,890

- 3/26/94 Prep to acidize.
PU 253 jts 3 $\frac{1}{2}$ ". Set 7" Baker "EA" retrievamatic pkr @ 11,940'
w/30,000# compression. PT to 2000#. CC: \$41,085
- 3/27/94 SD for Sunday.
- 3/28/94 Swabbing back load.
RU Dowell. Acidize Wasatch @ 12,362'-14,244' (615 holes) w/20,000
gal 15% HCl, BAF, rock salt w/additives, 600 - 1.1 balls & 3 RA tags.
MTP 9183#, ATP 8400#, MTR 36.3 BPM, ATR 25 BPM. ISIP 5000#, 15 min
SIP 4562#. Had excellent diversion, 1110 BLWTR. RD Dowell, RU swab
equip. IFL 8100'. Made 9 swab runs, rec 43.6 BLW, tr oil/4 $\frac{1}{2}$ hrs,
FFL 9000', 9.6 BPH feed-in, pH 5.5. CC: \$88,600
- 3/29/94 Run Prism Log.
SITP 200# (SI 14 hrs). Bled gas off & continue swbg perfs 12,362'-
14,244'. IFL 8200', FFL 9800', made 14 swab runs. Rec 53 BLW, 59
BO, final oil cut 10%, 11 BPH inflow rate, strong gas, pH 5, 10 hrs,
1013 BLTR. CC: \$92,255

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

MDC/Gemini/file

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Monsen #2-22A3

9. API Well Number:
43-013-31265

10. Field and Pool, or Wildcat:
Altamont

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
ANR Production Company

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: 1141' FSL & 251' FWL
SWSW Section 22-T1S-R3W
OO, Sec., T., R., M.:

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
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- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
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- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
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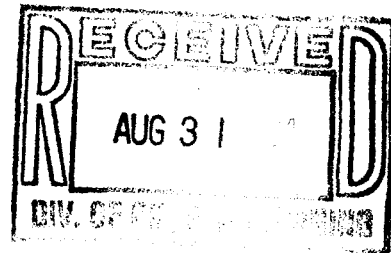
Date of work completion 4/14/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

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Please see attached chronological history for work performed in the subject well.



13. Name & Signature: N.O. Shiflett

Title: N.O. Shiflett
Dist. Drlg. Manager Date: 6/29/94

(This space for State use only)

*Tax credit v
Form 15, 8/25/94*

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

MONSEN #2-22A3 (CLEAN OUT, PERF, & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 86.688798% ANR AFE: 00107
TD: 14,307' PBD: 14,261'
5" LINER @ 11,992'-14,306'
PERFS: 12,362'-14,244' (WASATCH)
CWC(M\$): 135.0

PAGE 3

- 3/21/94 POOH w/tbg, prep to CO wellbore.
MIRU. RIs pump & POOH w/rods. NU BOPE & rIs TAC. CC: \$3,375
- 3/22/94 POOH w/scraper.
RIH w/7" csg scraper to 5" LT @ 11,992', worked scraper several times
from 11,980' to 11,890'. LD 6 jts, EOT @ 11,799'. CC: \$6,685
- 3/23/94 RIH to CO 5" liner.
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2 $\frac{3}{8}$ " tbg. RIH w/310 jts 2 $\frac{7}{8}$ " to 11,882'. CC: \$9,725
- 3/24/94 Prep to perf.
Continue RIH w/43 jts 2 $\frac{7}{8}$ " & tagged @ 13,214'. Drlg 1' @ 13,214'-
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42 jts 2 $\frac{7}{8}$ " workstring. POOH w/346 jts 2 $\frac{7}{8}$ " & LD 74 jts 2 $\frac{3}{8}$ "
workstring, CO tool & mill. Had 70' of scale, balls, etc., in tbg.
CC: \$15,105
- 3/25/94 PU 3 $\frac{1}{2}$ " tbg.
Perf Wasatch w/3 $\frac{1}{8}$ " guns, 120° phasing.
- | Run # | Interval | Feet | Holes | PSI | FL |
|-------|-----------------|------|-------|-----|-------|
| 1 | 14,190'-13,808' | 21 | 63 | 0 | 7800' |
| 2 | 13,799'-13,420' | 21 | 63 | 0 | 7800' |
| 3 | 13,397'-12,977' | 21 | 63 | 0 | 7750' |
| 4 | 12,963'-12,527' | 21 | 63 | 0 | 7600' |
| 5 | 12,515'-12,362' | 12 | 36 | 0 | 7500' |
| Total | | 96' | 288 | | |
- PU 7" Baker "EA" retrievomatic pkr, XO & 141 jts 3 $\frac{1}{2}$ " 9.3# N-80 8rd,
EOT @ 3988'. CC: \$36,890
- 3/26/94 Prep to acidize.
PU 253 jts 3 $\frac{1}{2}$ ". Set 7" Baker "EA" retrievomatic pkr @ 11,940'
w/30,000# compression. PT to 2000#. CC: \$41,085
- 3/27/94 SD for Sunday.
- 3/28/94 Swabbing back load.
RU Dowell. Acidize Wasatch @ 12,362'-14,244' (615 holes) w/20,000
gal 15% HCl, BAF, rock salt w/additives, 600 - 1.1 balls & 3 RA tags.
MTP 9183#, ATP 8400#, MTR 36.3 BPM, ATR 25 BPM. ISIP 5000#, 15 min
SIP 4562#. Had excellent diversion, 1110 BLWTR. RD Dowell, RU swab
equip. IFL 8100'. Made 9 swab runs, rec 43.6 BLW, tr oil/4 $\frac{1}{2}$ hrs,
FFL 9000', 9.6 BPH feed-in, pH 5.5. CC: \$88,600
- 3/29/94 Run Prism Log.
SITP 200# (SI 14 hrs). Bled gas off & continue swbg perfs 12,362'-
14,244'. IFL 8200', FFL 9800', made 14 swab runs. Rec 53 BLW, 59
BO, final oil cut 10%, 11 BPH inflow rate, strong gas, pH 5, 10 hrs,
1013 BLTR. CC: \$92,255

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

MONSEN #2-22A3 (CLEAN OUT, PERF, & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 86.688798% ANR AFE: 00107

PAGE 4

- 3/30/94 Running Production Log.
SITP 300# (SI 14 hrs). Bled gas off. RU Atlas WL & run Prism Log
from 14,178' to 11,878' (83' of fill). (Note: PBTD @ 14,261'). CC:
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- 3/31/94 LD 3½" tbg.
RU PLS. Ran Production Log & Temperature Log across perfs. Found
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13,808' (oil); 13,910'-13,930' (35 BWPD w/oil). Rls'd 7" "FA" pkr @
11,940'. POOH & LD 178 jts 3½". CC: \$112,460
- 4/1-3/94 SD for holiday & weekend.
- 4/4/94 RIH w/1¾" rod pump.
Continue LD 214 jts 3½" & pkr. RIH w/7" MSOT AC, 4' sub, 2¾" perf'd
jt, solid plug, 6 jts 2¾" 8rd, 4½" PBGA, 6' sub, SN & 340 jts 2¾"
8rd. ND BOP & spool. Set 7" AC - btm @ 10,683', SN @ 10,422'.
Landed w/20,000# tension. NU WH. CC: \$116,860
- 4/5/94 Well on production.
RIH w/Nat'l Oilwell 1¾" pump & rods. Seated pump @ 10,422'. PT
500#, good pump action. RD rig. Well on production @ 1:30 p.m. CC:
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- 4/5/94 Pmpd 64 BO, 155 BW, 92 MCF, 3.5 SPM, 20 hrs.
- 4/6/94 Pmpd 69 BO, 185 BW, 78 MCF, 3.4 SPM.
- 4/7/94 Pmpd 64 BO, 190 BW, 62 MCF, 3.4 SPM.
- 4/8/94 Pmpd 58 BO, 168 BW, 54 MCF.
- 4/9/94 Pmpd 59 BO, 207 BW, 87 MCF.
- 4/10/94 Pmpd 44 BO, 210 BW, 87 MCF.
- 4/11/94 Pmpd 42 BO, 116 BW, 87 MCF.
Check FL - FL @ 7800', SN @ 10,422'. Will incr SPM from 3.4 to 4.0.
- 4/12/94 Pmpd 39 BO, 202 BW, 87 MCF, 4.1 SPM.
Increase SPM from 3.4 to 4.1.
- 4/13/94 Pmpd 40 BO, 241 BW, 39 MCF, 4.1 SPM.
- 4/14/94 Pmpd 43 BO, 259 BW, 33 MCF, 4.1 SPM.
- Prior prod: 19 BO, 75 BW, 82 MCF. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Monsen #2-22A3

9. API Well Number:
43-013-31265

10. Field and Pool, or Wildcat:
Altamont

1. Type of Well:
OIL GAS OTHER:

2. Name of Operator:
ANR Production Company

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: 1141' FSL & 251' FWL
County: Duchesne
QQ, Sec., T., R., M.: SWSW Section 22-T1S-R3W
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other CO
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

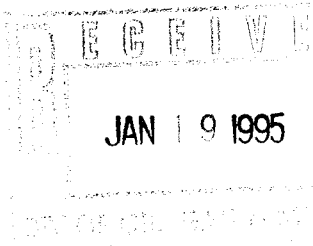
Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed in the subject well.



13. Name & Signature: N.O. Shiflett

Title: N.O. Shiflett District Drilling Manager Date: 01/18/95

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 1/20/95
BY: [Signature]

WORKOVER PROCEDURE

MONSEN #2-22A3
SECTION 22 - T1S - R3W
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

December 19, 1994

WELL DATA

LOCATION: 1141' FSL & 241' FWL
ELEVATION: 6217' GL; 6239' KB
TOTAL DEPTH: 14,307'
PBSD: 14,261'
CASING: 9 5/8", 40#, 47#, & 53.5#, K-55, ST&C set @ 2500', cmtd w/1110sx (circ), 50sx top job.
7", 26#, N-80/S-95 LT&C/Butt, set @ 12,300', cmtd w/2860sx (circ)
5", 18# CF95 FL4S set @ 11,992'-14,306', cmted w/330 sx (good returns)
TUBING: 2 7/8", 6.5#, N-80 @ 10,683', AC @ 10,683', SN @ 10,422'

TUBULAR DATA

Description	ID	Drift	Capacity BBL/FT	Burst Psi	Collapse Psi
7", 26#, N-80	6.276"	6.151"	0.0382	8600	7800
5", 18#, N-80	4.276"	4.151"	0.0177	10,140	10,490
5", 18#, CF-95	4.276"	4.151"	0.0177	13,940	13,450
2 7/8", 6.5#, N-80	2.441"	2.347"	0.00579	10,570	11,160
2 7/8", 8.7#, P110	2.26"	2.165"	0.00496	20,560	21,040

CURRENT PRODUCTION

24 BOPD, 36 MCFPD, 224 BWPD

PROCEDURE

- 1) MIRU service rig. NDWH & NU BOPE. POOH w/production equipment.
- 2) PU & RIH w/7" csg scraper to 5" LT @ 11,992'.
- 3) POOH, PU, & RIH w/CO tools & CO 5" csg to 14,261'. POOH & standback tbg.
- 4) TIH w/5" pkr on 2 7/8", 8.7#/ft, P-110 tbg. Set pkr @ +/-13,208' (between perfs @ 13,193' & 13,223'). Attempt to fill annulus.
- 5) Acidize perfs 13,223' - 14,244' w/12,000 gallons of 15% HCl as per attached schedule.
- 6) Flow/swab back acid load. POOH.
- 7) PU & RIH w/artificial lift equipment. Set TAC @ +/- 10,683', SN @ +/- 10,613'. Return on line.

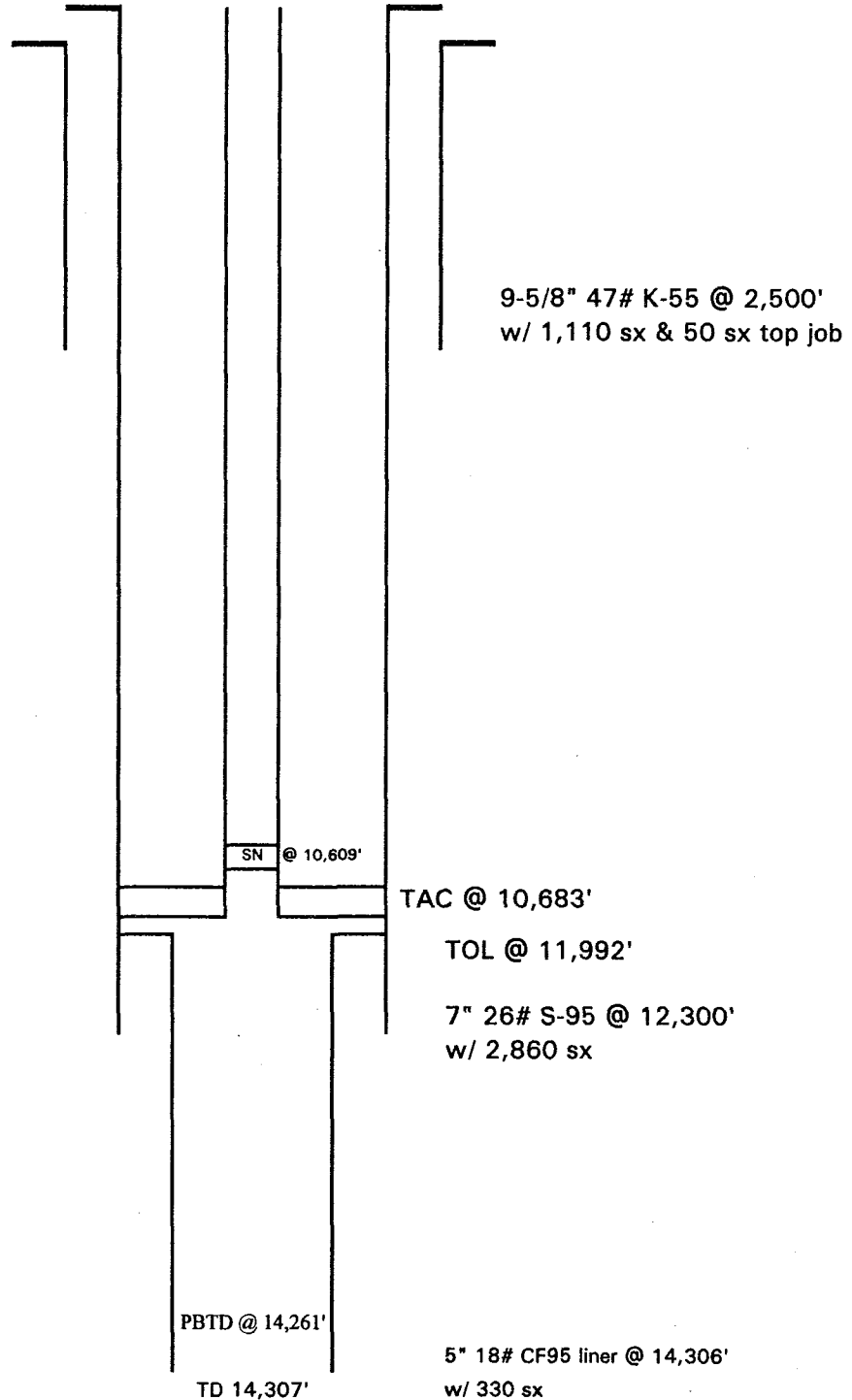
NOTE: If it is necessary to kill well, do so with filtered 3% KCl water.

DAP:AJA 

Monsen 2-22A3
Altamont Field
Duchesne Co., UT

Proposed Wellbore Schematic

KB: 6,239'
GL: 6,217'



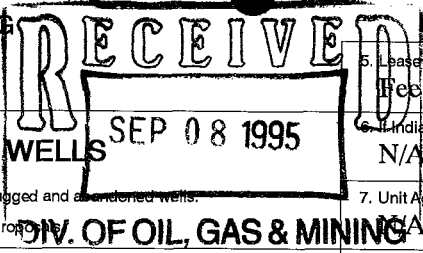
Perfs 12,604 - 14,244'

PBTD @ 14,261'

TD 14,307'

1/11/95 DAP

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee
6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:
Monsen #2-22A3

2. Name of Operator:

ANR Production Company

9. API Well Number:
43-013-31265

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat:
Altamont

4. Location of Well

Footages: 1141' FSL & 251' FWL

County: Duchesne

QQ, Sec., T., R., M.: SWSW Section 22-T1S-R3W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other CO
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion 3/13/95

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

13.

Name & Signature:

Sheila Bremer

Sheila Bremer

Title: Environmental & Safety Analyst

Date: 09/06/95

(This space for State use only)

*tax credit
12/8/95*

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

MONSEN #2-22A3 (CLEAN OUT, PERF. & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 86.68879% ANR AFE: 00549
TD: 14,307' PBD: 14,261'
5" Liner @ 11,992'-14,306'
Perfs: 12,604'-14,244'
CWC(M\$): 94.4

PAGE 5

- 2/24/95 POOH w/2½" prod string.
MIRU. POOH w/rods. ND WH, unset TAC, NU BOP. POOH w/74 jts 2½" tbg to 8420'. CC: \$3,175
- 2/25/95 RIH w/7" csg scraper.
POOH w/272 jts 2½" tbg & BHA. CC: \$5,289
- 2/26/95 SD for Sunday.
- 2/27/95 RIH w/mill & CO tools.
RIH w/7" csg scraper & 391 jts 2½" to top of 5" liner @ 11,992'.
POOH w/7" scraper. CC: \$8,009
- 2/28/95 POOH w/CO tools.
RIH w/4½" mill & CO tools. Tag fill @ 14,115'. CO 5" liner to 14,261'. POH w/CO tools. CC: \$14,693
- 3/1/95 PU 2½" P-105 workstring.
POOH w/222 jts 2½" tbg, 40 jts 2½" w/bailer & 4½" mill. Had 10 jts 2½" tbg plugged w/frac balls, drlg mud, sand & scale. PU 5" MSOT pkr on 231 jts 2½" P-105 workstring to 7488'. CC: \$18,961
- 3/2/95 RIH w/5" pkr & 2½" workstring. Prep to acidize.
PU & RIH w/139 jts 2½" P-105 workstring & pkr to 11,975'. CC: \$21,254
- 3/3/95 Swab testing.
PU 38 jts P-110 tbg, set 5" pkr @ 13,200'. RU Dowell. Acidize perfs @ 13,223'-14,244' w/15,000 gal 15% HCl + diverter. MTP 9000#, ATP 8500#, MTR 16 BPM, ATR 10 BPM. ISIP 2100#, 5 min SIP 0#. RD Dowell. Had good diversion. Worked stuck pkr free. RU to swab. Made 4 runs, rec 6 bbls, FL @ 5700'. CC: \$53,893
- 3/4/95 LD 2½" workstring.
RU swab, FL 6100'. Made 4 runs, rec 3 bbls - could not swab in 2½" workstring. CC: \$57,473
- 3/5/95 PU BHA, RIH w/prod string.
LD 369 jts 2½" workstring. CC: \$60,607
- 3/6/95 RIH w/pump & rods.
RIH w/345 jts 2½" N-80 tbg & BHA (7" 26# MSOT TAC, 4' sub, 12 - ½" perf jt, 2½" solid plug, 1-jt 2½", PBGA, 1 - 6' sub & SN). Set TAC @ 10,710' w/SN @ 10,602'. ND BOP, NU WH. CC: \$65,241
- 3/7/95 Well on pump.
RIH w/2½" x 1½" x 36' RHBC Nat'l pump & 8 - 1", 138 - ¾", 138 - ½", 136 - 1" rods. PT tbg to 500#. Hang off rods, place well on pump.
CC: \$73,369
- 3/7/95 Pmpd 123 BO, 98 BW, 115 MCF, 4.7 SPM, 18 hrs.
- 3/8/95 Pmpd 86 BO, 26 BW, 261 MCF, 4.7 SPM.
- 3/9/95 Pmpd 51 BO, 244 BW, 74 MCF, 4.7 SPM.
- 3/10/95 Pmpd 51 BO, 254 BW, 70 MCF.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

MONSEN #2-22A3 (CLEAN OUT, PERF, & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 86.68879% ANR AFE: 00549

PAGE 6

3/11/95 Pmpd 54 BO, 256 BW, 70 MCF.

3/12/95 Pmpd 50 BO, 262 BW, 62 MCF, 4.1 SPM. Ran dyno - FL @ 8800' (SN @ 10,570'). Will increase SPM.

3/13/95 Pmpd 56 BO, 278 BW, 64 MCF, 4.7 SPM.

Prior prod: 24 BO, 224 BW, 36 MCF. Final report.

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: See Attached

County: See Attached

QQ, Sec., T., R., M.: See Attached

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |


Date of work completion _____

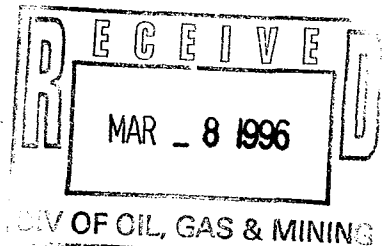
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

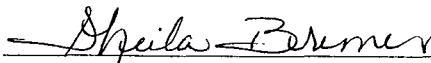
Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.


Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13.

Name & Signature:



Sheila Bremer
Environmental & Safety Analyst

Title: Coastal Oil & Gas Corporation

Date:

03/07/96

(This space for State use only)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Miles 2-1B5	43-013-31257	Fee 11062	N/A	N/A	1567' FSL & 1868' FWL	NESW, 1-2S-5W	Altamont	Duchesne
Miles 2-3B3	43-013-31261	Fee 11102	N/A	N/A	2078' FSL & 2477' FWL	NESW, 3-2S-3W	Altamont	Duchesne
Monsen 1-21A3	43-013-30082	Patented 1590	N/A	N/A	1546' FNL & 705' FEL	SENE, 21-1S-3W	Altamont	Duchesne
Monsen 2-22A3	43-013-31265	Fee 11098	N/A	N/A	1141' FSL & 251' FWL	SWSW, 22-1S-3W	Altamont	Duchesne
Murdock 2-26B5	43-013-31124	Fee 1531	N/A	N/A	852' FWL & 937' FSL	SWSW, 26-2S-5W	Altamont	Duchesne
Potter 1-24B5	43-013-30356	Patented 1730	N/A	N/A	1110' FNL & 828' FEL	SENE, 24-2S-5W	Altamont	Duchesne
Potter 1-2B5	43-013-30293	Patented 1826	N/A	N/A	1832' FNL & 1385' FEL	SWNE, 2-2S-5W	Altamont	Duchesne
Potter 2-24B5	43-013-31118	Fee 1731	N/A	N/A	922' FWL & 2124' FSL	NWSW, 24-2S-5W	Altamont	Duchesne
Potter 2-6B4	43-013-31249	Fee 11038	N/A	N/A	1517' FSL & 1732' FWL	NESW, 6-2S-4W	Altamont	Duchesne
Powell 1-33A3	43-013-30105	Fee 1625	N/A	N/A	2340' FNL & 660' FEL	SENE, 33-1S-3W	Altamont	Duchesne
Powell 2-33A3	43-013-30704	Fee 2400	N/A	N/A	1582' FSL & 1558' FWL	NESW, 33-1S-3W	Altamont	Duchesne
Reeder 1-17B5	43-013-30218	Patented 1710	N/A	N/A	1619' FNL & 563' FEL	SENE, 17-2S-5W	Altamont	Duchesne
Remington 1-34A3	43-013-30139	Patented 1725	N/A	N/A	919' FNL & 1596' FEL	NWNE, 34-1S-3W	Altamont	Duchesne
Remington 2-34A3	43-013-31091	Fee 1730	N/A	N/A	1645' FWL & 1833' FSL	NESW, 34-1S-3W	Altamont	Duchesne
Roper 1-14B3	43-013-30217	Fee 1850	N/A	N/A	1623' FNL & 2102' FWL	SENE, 14-2S-3W	Bluebell	Duchesne
Rust 1-4B3	43-013-30063	Patented 1595	N/A	N/A	2030' FNL & 660' FEL	SENE, 4-2S-3W	Altamont	Duchesne
Rust 3-4B3	43-013-31070	Fee 1576	N/A	N/A	1072' FSL & 1460' FWL	SESW, 4-2S-3W	Altamont	Duchesne
Smith 1-31B5	43-013-30577	Fee 1955	N/A	N/A	2232' FSL & 1588' FEL	NWSE, 31-2S-5W	Altamont	Duchesne
State 1-19B1	43-013-30688	ML-30598 Fee 2395	N/A	N/A	1043' FWL & 1298' FNL	NWNW, 19-2S-1W	Bluebell	Duchesne
Stevenson 3-29A3	43-013-31376	Fee 11442	N/A	N/A	1347' FNL & 1134' FWL	CNW, 29-1S-3W	Altamont	Duchesne
Tew 1-15A3	43-013-30529	Fee 1945	N/A	N/A	1215' FEL & 1053' FNL	NENE, 15-1S-3W	Altamont	Duchesne
Tew 1-1B5	43-013-30264	Patented 1870	N/A	N/A	1558' FNL & 671' FEL	NENE, 1-2S-5W	Altamont	Duchesne
Todd 2-21A3	43-013-31296	Fee 11268	N/A	N/A	2456' FSL & 1106' FWL	NWSW, 21-1S-3W	Bluebell	Duchesne
Weikert 2-29B4	43-013-31298	Fee 11332	N/A	N/A	1528' FNL & 1051' FWL	SWNW, 29-2S-4W	Bluebell	Duchesne
Whitehead 1-22A3	43-013-30357	Patented 1885	N/A	N/A	2309' FNL & 2450' FEL	SWNE, 22-1S-3W	Altamont	Duchesne
Winkler 1-28A3	43-013-30191	Patented 1750	N/A	N/A	660' FNL & 1664' FEL	NWNE, 28-1S-3W	Altamont	Duchesne
Winkler 2-28A3	43-013-31109	Fee 1751	N/A	N/A	1645' FWL & 919' FSL	SESW, 28-1S-3W	Altamont	Duchesne
Wright 2-13B5	43-013-31267	Fee 11115	N/A	N/A	2442' FNL & 2100' FWL	SENE, 13-2S-5W	Altamont	Duchesne
Young 1-29B4	43-013-30246	Patented 1791	N/A	N/A	2311' FNL & 876' FEL	SENE, 29-2S-4W	Altamont	Duchesne
Young 2-15A3	43-013-31301	Fee 11344	N/A	N/A	1827' FWL & 1968' FWL	NWSW, 15-1S-3W	Altamont	Duchesne
Young 2-30B4	43-013-31366	Fee 11453	N/A	N/A	2400' FNL & 1600' FWL	SENE, 30-2S-4W	Altamont	Duchesne
Ute Tribal 2-21B6	43-013-31424	14-20-H62-2489 11615	Ute	9639	1226' FSL & 1306' FEL	SESE, 22-2S-6W	Altamont	Duchesne
Ute 1-34A4	43-013-30076	14-20-H62-1774 1585	Ute	9640	1050' FWL & 1900' FNL	SWNW, 12-2S-3W	Bluebell	Duchesne
Ute 1-36A4	43-013-30069	14-20-H62-1793 1580	Ute	9642	1544' FEL & 1419' FNL	SWNE, 28-2S-4W	Altamont	Duchesne
Ute 1-1B4	43-013-30129	14-20-H62-1798 1700	Ute	9649	500' FNL & 2380' FWL	NENW, 1-2S-4W	Altamont	Duchesne
Ute Jenks 2-1B4	43-013-31197	14-20-H62-1782 10844	Ute	9649	1167' FSL & 920' FWL	SWSW, 33-1N-2W	Bluebell	Duchesne
Evans 2-19B3	43-013-31113	14-20-H62-1734 1777	Ute	9678	983' FSL & 683' FEL	SESE, 21-2S-6W	Altamont	Duchesne
Ute 3-12B3	43-013-31379	14-20-H62-1810 11490	Ute	9679	2219' FNL & 2213' FEL	SWNE, 8-1S-1E	Bluebell	Uintah
Ute 1-28B4	43-013-30242	14-20-H62-1745 1796	Ute	9681	1727' FWL & 1675' FSL	NESW, 19-2S-3W	Altamont	Duchesne
Murdock 2-34B5	43-013-31132	14-20-H62-2511 10456	Ute	9685	1420' FNL & 1356' FEL	SWNE, 34-1S-4W	Altamont	Duchesne
Ute Tribal 10-13A4	43-013-30301	14-20-H62-1685 5925	Ute	9C-126	2230' FNL & 1582' FEL	SWNE, 33-1N-2W	Bluebell	Duchesne
Ute 1-8A1E	43-047-30173	14-20-H62-2714 1846	Ute	9C138	1543' FSL & 2251' FWL	NESW, 34-2S-5W	Altamont	Duchesne
Ute 2-33Z2	43-013-31111	14-20-H62-1703 10451	Ute	9C140	802' FNL & 1545' FWL	NWNE, 13-1S-4W	Altamont	Duchesne
Ute Tribal 1-33Z2	43-013-30334	14-20-H62-1703 1851	Ute	9C140	1660' FSL & 917' FWL	NWSW, 18-2S-3W	Altamont	Duchesne
Myrin Ranch 2-18B3	43-013-31297	14-20-H62-1744, 4521, 4522, 4554	N/A 11475	UTU70814	975' FNL & 936' FEL	NENE, 36-1S-4W	Altamont	Duchesne
Ute Tribal 2-22B6	43-013-31444	14-20-H62-4644 11641	Ute	UTU73743	1401' FSL & 1295' FWL	NWSW, 15-2S-6W	Altamont	Duchesne
Ute 1-15B6	43-013-31484	14-20-H62-4647 11816	Ute	UTU73964	1879' FNL & 1070' FEL	SENE, 1-2S-4W	Altamont	Duchesne
Ute 1-25A3	43-013-30370	14-20-H62-1802 1920	Ute	N/A	1727' FNL & 1784' FEL	SWNE, 25-1S-3W	Bluebell	Duchesne
Ute 1-26A3	43-013-30348	14-20-H62-1803 1870	Ute	N/A	1869' FNL & 1731' FWL	SENE, 26-1S-3W	Bluebell	Duchesne

Ute
 9679
 9681
 9C140
 9639
 9C138
 9678
 9640
 9C-140
 9685
 9C126
 9642
 9649
 9678
 9679
 9681
 9685
 9C138
 9C140
 9C140
 9642
 9649

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *BT*

1	<i>REC-7-BJ</i>
2	<i>DTS 8-FILE</i>
3	<i>VLD</i>
4	<i>RJT</i>
5	<i>LEC</i>
6	<i>FILM</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
phone	<u>(303) 572-1121</u>	phone	<u>(303) 572-1121</u>
account no.	<u>N 0230 (B)</u>	account no.	<u>N 0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31265</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- LEC* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- LEC* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- LEC* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fed C.A.'s) (8-20-96/Indian C.A.'s)*
- LEC* 6. Cardex file has been updated for each well listed above.
- LEC* 7. Well file labels have been updated for each well listed above.
- LEC* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- LEC* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) ____ Today's date March 11, 1996. If yes, division response was made by letter dated _____ 19____. *(Same Bond as Coaster)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ____ 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960311 This change involves Fee lease / non C.A. wells ~~only~~ state lease wells.
C.A. & Indian lease wells will be handled on separate change.

960412 BLM/SL Aprv. C.A.'s 4-11-96.

960820 BIA Aprv. CA's 8-16-96.

960329 BIA Aprv. Indian Lease wells 3-26-96.

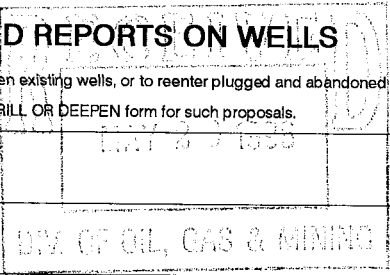
WE71/34-35

*961107 Lemicy 2-5B2/43-013-30784 under review at this time; no chg. yet!

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.



5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Monsen #2-22A3

9. API Well Number:

43-013-31265

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages:

1141' FSL & 251' FWL

County:

Duchesne

QQ, Sec., T., R., M.:

SWSW Section 22-T1S-R3W

State:

Utah

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.

13.

Name & Signature:

Sheila Bremer

Sheila Bremer

Title: Environmental & Safety Analyst

Date: 05/13/96

(This space for State use only)

**MONSEN 2-22A3
Section 22 T1S R3W
Altamont Field
Duchesne Co. Utah**

PROCEDURE:

1. MIRU PU. POOH w/rods and pump. NDWH. Rlse TAC set @ 10,708'. NUBOP. POOH w/tbg.
2. MIRU Wireline Co. RIH w/wireline set RBP. Set @ 12,600'. Cap w/1 sx sand.
3. Run CBL/GR/CCL from 11,800'-10,400' (top of Tgr3). Perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

11,996-12,320' 17' 51 holes

Perforate the following w/a 4" csg gun loaded w/3 JSPF, 120 degree phasing.

11,536-11,989' 46' 138 holes

Tie into Schlumberger Dual Induction log dated 8-8-90 and OWP CBL dated 9-30-90 for depth control.

4. RIH w/retr head, 680' of 2-7/8" tbg, retr pkr on 2-7/8" tbg. Hydrotest GIH to 8500 psi. Set pkr @ 10,800'. PT csg to 1000 psi. Swab test well.
5. MIRU Dowell to acidize interval from 11,536-12,585' w/7500 gallons of 15% HCL per attached treatment schedule. MTP 9000 psi. Swab back load and test.
6. Rlse pkr, RIH, circ sand off RBP. Rlse RBP, POOH.
7. RIH w/rod pump per design. Return well to production.

**GREATER ALTAMONT FIELD
MONSEN #2-22A3
Section 22 - T1S - R3W
Duchesne County, Utah**

Perforation Schedule

Schlumberger Dual Ind - SFL Run #1 (8/8/90)	O.W.P. Cement Bond Run #1 (9/3/90)
11,536	-
11,545	-
11,550	-
11,557	-
11,564	-
11,575	-
11,582	-
11,595	-
11,607	-
11,614	-
11,629	-
11,635	-
11,641	-
11,647	-
11,656	-
11,659	-
11,667	-
11,678	-
11,685	-
11,693	-
11,705	-
11,714	-
11,720	-
11,727	-
11,733	-
11,740	-
11,752	-
11,758	-
11,765	-
11,777	-
11,787	-
11,791	-
11,797	-
11,802	-

Schlumberger Dual Ind - SFL Run #1 (8/8/90)	O.W.P. Cement Bond Run #1 (9/3/90)
11,818	-
11,830	-
11,841	11,833
11,849	11,840
11,904	11,895
11,915	11,906
11,919	11,910
11,930	11,922
11,949	11,940
11,958	11,949
11,989	11,970
11,996	11,987
12,005	11,996
12,024	12,016
12,047	12,039
12,073	12,066
12,128	12,119
12,135	12,126
12,161	12,154
12,181	12,174
12,189	12,182
12,214	12,206
12,243	12,236
12,255	12,248

7" 11,984
5"

Schlumberger Dual Ind - SFL Run #2 (8/30/90)	O.W.P. Cement Bond Run #1 (9/3/90)
12,270	12,262
12,280	12,273
12,301	12,294
12,320	12,313

62 ZONES

S. H. Laney 4/30/96

Well Name: Monsen #2-22A3

Date: 5/13/96

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	2,300			
Acid	2			7,500	375
Flush	3	4,000			
Totals	(gals):	6,300		7,500	375, 1.1 S.G.
	(bbls):	150		179	

Gelled Saltwater to contain: 1/2 ppg BAF
 1/2 ppg Rock Salt
 0 ppg Wax Beads
 Y Crosslinked? YF140 Crosslinked gel

Perforations @ 11,536' - 12,320' tied into Schlumberger DIL dated 8/8/90
Packer set @ 10,800'

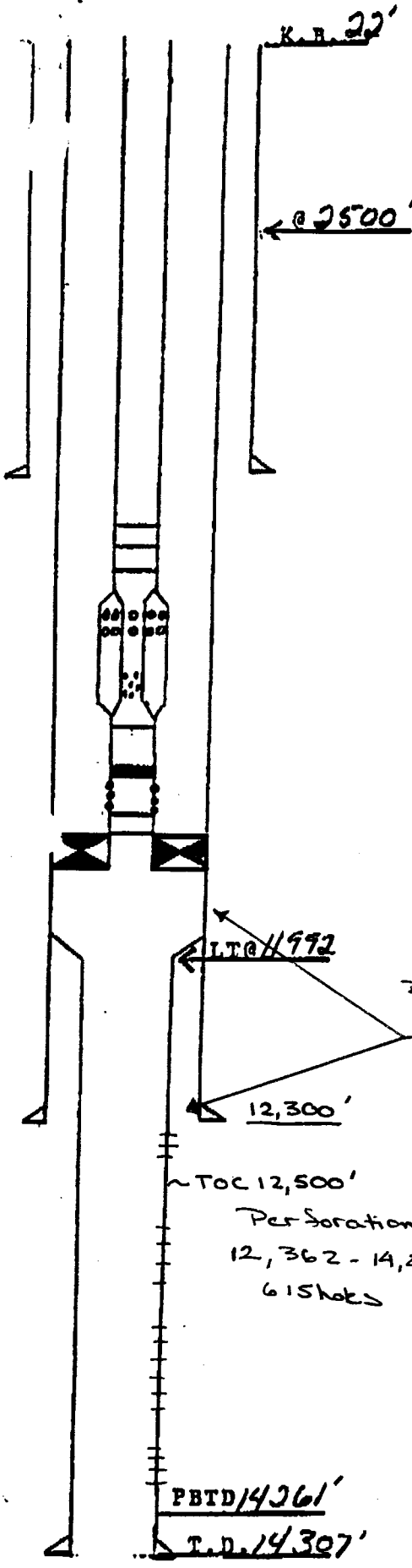
Service Co. WESTERN #324

Well MONSEN 2-22-A3

Cnty DUCHESNE State UTAH

Date 3-6-95

Foreman TIM FOREMAN



CSG DATA

SIZE	WT.	GRADE	FROM	TO
9 5/8"	36	K-55	SURF	2500'
7"	26	N-80	SURF	12,300'
5"	18	CE95	11992'	14,306'

BRIEF COMPLETION SUMMARY

MADE 7" SCRAPER RUN TO 5" LT. @ 11992'
 CLEANED OUT 5" TO PBTD @ 14261'
 PV. 9110 2 3/8 TRG SET PER @ 13200'
 Acidized PERFS 13223-14244 w/ 12000 GAL. OF
 15% HCl HAD COM. W/ TOP PERE TRY TO FLUSH
 ACID BACK IN PERFS 12604-13193' PRESSURED
 TO 2000 PSI. COULD NOT PUMP IN TO THEM. WITH
 PER SET @ 13200'

FINAL STATUS	STRETCH	4.00
K.B.		22.00
HANGER		.90
345 3/8 2 3/8 N-80 BRD		10602.45
SN 2 3/8 + 45		1.10
SUB 2 3/8 N-80 BRD		6.20
DIPTUBE SUB		1.10
PBDA		31.52
1ST 2 3/8 BRD		30.71
PLUG 2 3/8 x 2 3/8		.88
PER JT 2 3/8		31.23
SUB 2 3/8		4.06
7" MSPT TAC		2.89
EOT @		10712.64
PSN @		10602.45

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Monsen #2-22A3

9. API Well Number:
43-013-31265

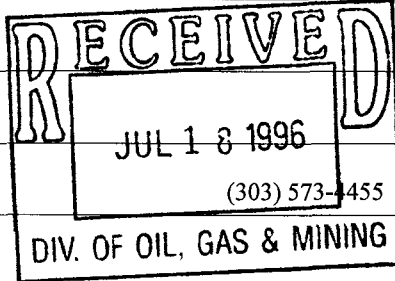
10. Field and Pool, or Wildcat:
Altamont

1. Type of Well:
OIL GAS OTHER:

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749

4. Location of Well
Footages: 1141' FSL & 251' FWL
QQ, Sec., T., R., M.: SWSW Section 22-T1S-R3W



County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

Date of work completion 7/1/96

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

13.

Name & Signature:

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

07/16/96

(This space for State use only)

THE COASTAL CORPORATION
CHRONOLOGICAL HISTORY

MONSEN #2-22A3 (PERF & ACIDIZE U. WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 86.7% COGUSA AFE: 26336
TD: 14,307' PBTD: 14,261'
5" Liner @ 11,992'-14,306'
Perfs: 11,536'-14,244'
CWC(M\$): 82.7

- 6/6/96 **POOH w/2 7/8" & BHA.**
ND WH. NU BOPs. Rel TAC @ 10,712'. POOH w/300 jts 2 7/8" tbg. EOT @ 1450'. CC: \$4432.
- 6/7/96 **Hydrotest, RIH.**
POOH w/2 7/8" tbg & BHA. RU Cutters, RIH w/RBP, set @ 12,600', dump 1 sx sd on plug. POOH, PU CBL-GR-CCL log, RIH, log up. PU perf 3 1/8" gun, 3 SPF, 120° phasing.
Run #1: FL 7400', psi 0, 11,996'-12,320'. PU 4" gun, 3 SPF, 120° phasing.
Run #2: FL 7400', psi 0, 11,989'-11,740'.
Run #3: FL 7800', psi 0, 11,733'-11,575'.
Run #4: FL 7600', psi 0, 11,564'-11,536'.
RD Cutters, RU to hydrotest. PU 11 jts 2 7/8" & HD 7" pkr, hydrotest in hole. EOT 2250'. CC: \$26,377.
- 6/8/96 **Prep to acidize.**
Hydrotest 2 7/8" tbg, RIH w/7" HD pkr, set @ 10,800', test csg 1000# - held okay. RU & swab, IFL 7300', FFL 10,500'. Rec 26 BO, no water, no inflow. Prep to acidize 6/10. CC: \$30,755.
- 6/9/96 No activity.
- 6/10/96 **Swabbing.**
RU Dowell, acidize perfs 11,536'-12,585' w/7500 gals 15% HCL & 375 1.1 sg BS's. MTP 9000#, ATP 8500#, MTR 25 BPM, ATR 12 BPM. ISIP 3280#, 5 min 1621#, 10 min 1200#, 15 min 847#. Good diversion. TLTR 362 bbls. RU & swab, IFL 700', FFL 3500', rec 85 BO, 68 BW, left to rec 294 bbls. Gas cut last 3 hrs, no water, 100% oil. CC: \$53,088.
- 6/11/96 **POOH.**
300 psi on tbg, flow 28 BO/1 1/2 hrs, 64/64" ck died, swab. IFL 1500', FFL 4500', rec 128 bbls, 100% oil. Pump 40 bbls prod water town tbg. Rel pkr, PU 2 7/8", RIH, tag plug @ 12,600'. Pump 520 bbls prod water, well will not circ. POOH to 9440'. CC: \$56,206.
- 6/12/96 **POOH w/RBP.**
POOH 2 7/8" tbg & pkr, LD pkr, PU retr head. RIH w/bailer on 2 7/8" tbg, tag @ 10,585', clean sand off RBP, rel, POOH, EOT 7400'. CC: \$60,652.
- 6/13/96 **RIH w/OS.**
POOH w/2 7/8" bailer & retr head, no plug. RU Delsco, run 2 7/8" cage ring, tag plug @ 13,767', leave plug in hole. RU prod equip. RIH w/2 7/8", fish plug. POOH, RIH w/OS on 2 7/8" tbg to 4500'. CC: \$64,492.
- 6/14/96 **RIH w/3 3/4"x2 1/2" grapple, OS.**
RIH w/OS, 201 jts 2 7/8" tbg. PU 82 jts 2 7/8" tbg, tag @ 13,231', work bailer, no headway, got stuck, jarred free. POOH w/393 jts 2 7/8" tbg, bailer, 33 jts 2 7/8" tbg, ck, 10' sub ck, OS, 4 1/8"x2 1/2" grapple. Did not have fish or any fill, full black oil, no marks on OS. CC: \$69,017.
- 6/15/96 **POOH w/2 7/8" tbg & bailer.**
PU 3 3/4" OS w/2 1/2" grappel, ck 10'-2 7/8" sub, ck 33 jts 2 7/8" tbg, safety jt, bailer, 4' sub, 424 jts 2 7/8", tag @ 14,163', make 1', worked bailer for 45 min, no headway. LD 112 jts 2 7/8" workstring, POOH w/120 jts 2 7/8" tbg, EOT 6900'. CC: \$73,204.
- 6/16/96 **RIH w/pump & rods.**
POOH w/192 jts 2 7/8" tbg, bailer ck, 10' sub, ck, OS - did not have RBP. RIH w/7" A/C, 4' 2 7/8" sub, 2 7/8" perf'd jt, 2 7/8" plug, 1 jt 2 7/8" tbg, 4 1/2" PBGA, 6' 2 7/8" sub, SN & 345 jts 2 7/8" tbg. Land tbg w/A/C @ 10,708', SN @ 10,601' w/28,000# tension. CC: \$80,886.

THE COASTAL CORPORATION
CHRONOLOGICAL HISTORY

MONSEN #2-22A3 (PERF & ACIDIZE U. WASATCH)
 ALTAMONT FIELD
 DUCHESNE COUNTY, UT
 WI: 86.7% COGUSA AFE: 26336

6/17/96 **End of job.**
 PU 1¼" pump, RIH w/rods, seat pump. Fill tbg w/45 bbls prod water. Test to 500 psi, ok. RD rig.
 Place on production. CC: \$90,719.
 Pmpd 130 BO, 92 BW, 176 MCF, 4.7 SPM, 16 hrs.

6/18/96 Pmpd 264 BO, 1 BW, 200 MCF, 20 hrs.

6/19/96 Pmpd 152 BO, 0 BW, 172 MCF, 14 hrs.

6/20/96 Pmpd 213 BO, 0 BW, 60 MCF, 16 hrs.

6/21/96 Pmpd 126 BO, 0 BW, 95 MCF, 4.7 SPM, 13 hrs. Down 11 hrs - POC.

6/22/96 Pmpd 290 BO, 0 BW, 166 MCF, 4.7 SPM, 24 hrs.

6/23/96 Pmpd 252 BO, 0 BW, 172 MCF, 4.7 SPM, 24 hrs. Will run dyno 6/24.

6/24/96 Pmpd 243 BO, 0 BW, 166 MCF, 4.7 SPM, 24 hrs.
 Ran dyno, FL @ 5506' (SN @ 10,601', 1¼" pump), PE = 54%, gassy.

6/25/96 Pmpd 230 BO, 0 BW, 159 MCF.

6/26/96 Pmpd 196 BO, 194 BW, 159 MCF, 4.7 SPM, 24 hrs. FL on 6/25 - 5506' (SN @ 10,601'). Hot oil tbg
 annulus w/200 BW & solvent to clean up possible paraffin plug. Will check FL 6/27.

6/27/96 Pmpd 188 BO, 268 BW, 142 MCF, FL 7920'.

6/28/96 Pmpd 199 BO, 16 BW, 121 MCF.

6/29/96 Pmpd 206 BO, 26 BW, 130 MCF.

6/30/96 Pmpd 189 BO, 35 BW, 121 MCF.

7/1/96 Pmpd 196 BO, 39 BW, 124 MCF.
Prior Prod: 54 BO, 343 BW, 57 MCF.
Final Report.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:


"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.


IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CHENEY 2-33A2	43-013-31042	5306	33-01S-02W	FEE	OW	S
URRUTY 2-34A2	43-013-30753	2415	34-01S-02W	FEE	OW	S
UTE TRIBAL 2-4	43-013-30950	9262	04-01S-03W	FEE	OW	S
FISHER 2-6A3	43-013-30984	10480	06-01S-03W	FEE	OW	S
GEORGE FISHER 1-7A3	43-013-30131	9113	07-01S-03W	FEE	OW	S
MORRIS 2-7A3	43-013-30977	10175	07-01S-03W	FEE	OW	S
POWELL 2-8A3	43-013-30979	10110	08-01S-03W	FEE	OW	S
TIMOTHY 1-9A3	43-013-30321	9115	09-01S-03W	FEE	OW	TA
CLARK 2-9A3	43-013-30876	9790	09-01S-03W	FEE	OW	P
TEW 1-15A3	43-013-30529	1945	15-01S-03W	FEE	OW	P
YOUNG 2-15A3	43-013-31301	11344	15-01S-03W	FEE	OW	P
JENKINS 3-16A3	43-013-30877	9335	16-01S-03W	FEE	OW	S
TIMOTHY 3-18A3	43-013-30940	9633	18-01S-03W	FEE	OW	P
L R MARSHALL 1-20A3	43-013-30193	9340	20-01S-03W	FEE	OW	S
DUMP 2-20A3	43-013-31505	11757	20-01S-03W	FEE	OW	S
MONSEN 1-21A3	43-013-30082	1590	21-01S-03W	FEE	OW	P
TODD 2-21A3	43-013-31296	11268	21-01S-03W	FEE	OW	P
WHITEHEAD 1-22A3	43-013-30357	1885	22-01S-03W	FEE	OW	P
MONSEN 2-22A3	43-013-31265	11098	22-01S-03W	FEE	OW	P
MONSEN 2-27A3	43-013-31104	1746	27-01S-03W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/26/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/26/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/26/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
FEE

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Monsen #2-22A3

9. API Well Number:
43-013-31265

10. Field and Pool, or Wildcat
Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 1148, Vernal UT 84078 (435)-781-7023

4. Location of Well
Footages: 1141' FSL & 251' FWL County: Duchesne
QQ, Sec., T., R., M.: SWSW Section 22-T1S-R3W State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Production Start Up |

Date of work completion 4/14/01

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was placed back on production on 4/14/01.

Please refer to the attached Chronological Well History.

APR 26 2001

DIVISION OF OIL, GAS AND MINING

Name & Signature: *Cheryl Cameron* Title: Sr. Regulatory Analyst Date: 4/23/01

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

MONSEN #2-22A3
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

Page 1

- 03/11/01 **ROD FAILURE**
R/R F/ 1-22A3, MI, SPOT EQ, CLMP OFF RDS, UNABLE TO SLIDE ROTOFLEX, TOO MUDDY, W/O BACKHOE, SLIDE ROTOFLEX, R/U, L/D POL RDS, POOH TO BRK 1" PIN BTM OF THE 9TH EL98 ROD @ 225', RIH W/ 2 1/2" OB W/ 2" OS, FSH RDS, WRK PMP OFF SEAT @ 10,603', FLSH W/ 60 BBLS TPW, POOH W/ RDS & PMP, L/D 5-1" RDS @ BRK, L/D PMP, SWI, SDFN.
- 03/12/01 **ROD FAILURE**
FLSH TBG W/ 60 BBLS TPW, P/U & TST NEW 2 1/2" X 1 1/2" PMP, RIH W/ PMP & RDS, REPLACE 6-1" @ BRK, SEAT & SPACE PMP @ 10,603', FILL TBG W/ 50 BBLS TPW, P/T TO 1000# OK, STROKE TST PMP OK, CLMP OFF RDS, R/D SLIDE ROTOFLEX IN, HANG OFF RDS, R/R, POP, MOVE OFF.
- 04/13/01 **ROD FAILURE**
RR F 2-13B5, RU, POOH TO PART @ 8,100', BTM OF 50TH EL92 SLK 3/4" ROD, SWIFN.
- 04/14/01 **ROD FAILURE**
HOT PMP DN CSG, MU 1 13/16" OB OS, RIH, LTCH FISH @ 8,100', US PMP @ 10,603', FLSH TBG W/ 60 BBLS TPW, POOH W/ RDS & PMP, C/O 5 3/4" SLK RDS @ PART, PU & TST NEW WILSON 2 1/2" X 1 1/2" X 36' ROD PMP, RIH W/ RDS, SEAT PMP @ 10,603', FILL TBG W/ 50 BBLS TPW, STR PMP UP W/ RIG, PT 800# HELD, RD, SLIDE ROTAFLEX FORWARD, HANG OFF RDS, START WELL PMP'G 8PM, SDFN.
FINAL REPORT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1141' FSL, 251' FWL		8. WELL NAME and NUMBER: MONSEN 2-22A3
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 22 1S 3W		9. API NUMBER: 4301331265
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/15/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE SUBJECT WELL AS FOLLOWS:

RIH AND SET CIBP @ 11,900'. DUMP BAIL 10' OF CMT ON TOP OF PLUG. PERFORATE GREEN RIVER @ 10,956'-11,440' USING 3 1/8" TAG GUN LOADED 3 SPF, 120 DEGREE PHASED W/ 22.7 GRAM PREMIUM CHARGES.

ACIDIZE GREEN RIVER PERFS W/ 7,000 GAL 15% HCL @ 30 BPM UTILIZING BIO-BALLS AND ROCK SALT F/ DIVERSION.

PLEASE REFER TO THE ATTACHED DETAILED RECOMPLETION PROCEDURE

COPY SENT TO OPERATOR
Date: 6-2-05
Initials: CHD

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE <u><i>Cheryl Cameron</i></u>	DATE <u>5/31/2005</u>

APPROVED BY THE STATE

OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/1/05
BY: *[Signature]*
(See Instructions on Reverse Side)

RECEIVED
JUN 01 2005
DIV. OF OIL, GAS & MINING

(This space for State use only)

**Recompletion Procedure
Monsen 2-22A3**

**Duchesne County, Utah
AFE # Pending
WI=86.7%, AFE Amt: \$200,000**

COMPANY PERSONNEL

Title	Name	Office	Mobile	Pager	Home
Engineering Manager	David Jaksik	(713) 420-6133	(832) 444-8491	(713) 421-6790	(281) 225-8065
Cased Hole Manager	John Joyce	(713) 420-6141	(903) 530-4630	(800) 887-9389	(903) 561-8523
Production Engineer	Carlos Saucedo	(713) 420-5272	(713) 816-4917		(281) 347-9058
Production Foreman	Val Oman	(435) 454-4234	(435) 823-1441		(435) 454-3898

Tubular Data

String	Description	Burst (psi) 100%	Coll (psi) 100%	Body Yield (Mlbs)	Jt Yield (Mlbs)	ID (in.)	Drift (in.)	TOC
Surface Casing	9-5/8" 36# K-55 @ 2500'	3520	2020	564	489	8.921	8.765	Surf
Interm Casing	7" 26# N-80 LTC @ 12,300'	7240	5410	604	519	6.276	6.151	10,400'
Production Liner	5" 18# CF-95 @ 11,992-14,306'	12,040	11,880	501	416	4.276	4.151	11,992' (TOL)
Workstring	3-1/2" 9.3# N-80 EUE 8rd	10,160	10,530		207	2.992	2.867	
Production Tubing	2-7/8" 6.5# N-80 EUE 8rd	10,570	11,160		145	2.441	2.347	

**Recompletion Procedure
Monsen 2-22A3**

1. MIRU WO rig. Pull rods and pump.
2. ND wellhead & NU BOP's. Release TAC at 10,712' and TOH with 2-7/8" production tubing string and BHA.
3. MIRU wireline unit. RIH w/ GR/JB for 7" 26 ppf casing to top of 5" liner at 11,992'. RIH with GR/JB for 5" 18 ppf casing from 11,992' to PBTD'. TOH. RIH and set CIBP @ 11,900'. Dump bail 10 feet of cement on top of plug. Test plug and csg to 1000 psi.
4. Run GR/CCL from 11,890' to 10,400'. Correlate to openhole reference log (Schlumberger Sonic log dated 8/8/90). Perforate Green River at 10,956-11,440' (open hole measurements) per attached perf sheet. Use 3-1/8" TAG gun loaded 3 spf, 120 deg phased w/ 22.7 gram premium charges.

Note: Verify cased hole depths with engineer prior to perforating.

5. TIH with 7" treating packer on 3-1/2" 9.3 ppf N-80 workstring. Test tubing on TIH to 9000 psi. Set treating packer @ 10,800'. Test annulus to 1000 psi.
6. Break down perms w/ 3% KCL at approximately 5 bpm. Monitor annulus for communication. Report ISIP and leak-off in 5, 10 & 15 minute intervals.
7. MIRU stimulation company. Acidize Green River perms with 7,000 gals 15% HCL @ 30 BPM utilizing Bio-balls and rock salt for diversion. Heat treating water to 160° F. Maximum allowable treating pressure 9000 psi. Hold 1000 psi on 3-1/2" annulus throughout job.
8. Attempt to flow back well. If unsuccessful, release packer and TOH with workstring.
9. RIH with 2-7/8" production tubing string and tubing anchor. Set tubing anchor at ±10,800' with SN at ±11,400'.
10. ND BOP & NU wellhead.
11. Run pump and rods. RDMO workover rig.
12. Start well pumping and turn over to Production Department.
13. Monitor production and make decision when to drill out CIBP at 11,900' to commingle old perms 11,536-14,244' with new Green River perms.

Monsen #2-22A3
PERFORATION SCHEDULE - GREEN RIVER FORMATION
TABLE 1

Cased Hole Reference Log:

Open Hole Reference Log: Schlumberger Sonic Log 8/8/80

CASED	OPEN	CASED	OPEN	CASED	OPEN	CASED	OPEN
GREEN RIVER PERFS							
	10956		11329				
	10964		11331				
	10977		11357				
	11040		11359				
	11046		11374				
	11053		11376				
	11060		11388				
	11065		11390				
	11071		11396				
	11129		11398				
	11143		11423				
	11165		11432				
	11173		11440				
	11179						
	11193						
	11236						
	11242						
	11272						
	11282						
	11284						
	11302						

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: MONSEN 2-22A3	
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY		9. API NUMBER: 4301331265
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113	PHONE NUMBER: (505) 344-9380	10. FIELD AND POOL, OR WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1141' FSL, 251' FWL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 22 1S 3W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/17/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR RECOMPLETED THE SUBJECT WELL 8/9/05 - 8/17/05 AS FOLLOWS:

RIH W/ 7" CIBP & SET @ 11,524'. MIRU WIRELINE SERVICE & PERF 64 INTERVALS, 3 SPF, 120 DEG PHASED, 192 HOLES FROM 11,486' - 10,947'. ACID FRAC: PUMP PAD 5442 GAL 3% KCL, 4 ACID STAGES, TOTAL 10,000 GAL 15% HCL, 3 ROCK SALT DIV STAGES, 7500 GAL BRINE FLUSH AND OVER FLUSH W/ 7600 GAL 3% KCL. TOTAL LOAD PUMP 30,542 GAL. AVG PRESS 4408 PSI, MAX PRESS 8889 PSI, AVG RATE 20.0 BPM, MAX RATE 29 BPM, GOOD DIVERSON. ISIP 1580 PSI 5 MIN 60 PSI, 10 MIN 0 PSI.

TURN WELL OVER TO PRODUCTION 8/17/05.

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE REGULATORY ANALYST
SIGNATURE <i>Cheryl Cameron</i>	DATE 8/23/2005

(This space for State use only)

RECEIVED
AUG
SEP 25 2005

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**


11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

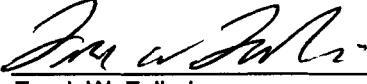
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

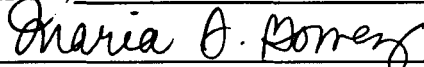
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

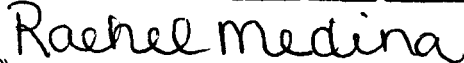
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5 LEASE DESIGNATION AND SERIAL NUMBER
(see attached)

SUNDRY NOTICES AND REPORTS ON WELLS

6 IF INDIAN, ALLOTTEE OR TRIBE NAME
(see attached)

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7 UNIT or CA AGREEMENT NAME
(see attached)

1. TYPE OF WELL
OIL WELL GAS WELL OTHER (see attached)

8 WELL NAME and NUMBER
(see attached)

2. NAME OF OPERATOR
Javelin Energy Partners Management, LLC

9 API NUMBER
(attached)

3. ADDRESS OF OPERATOR
5221 N. O'Connor Blvd #1100, Irving, TX 75039

PHONE NUMBER
(469) 575-3800

10 FIELD AND POOL, OR WILDCAT
(see attached)

4. LOCATION OF WELL
FOOTAGES AT SURFACE _____ COUNTY: (see attached)
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN _____ STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start <u>7/1/2022</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This Sundry is to serve as notification of the formal name change of operator from EP Energy E&P Company, L.P. to Javelin Energy Partners Management LLC effective March 30, 2022.

Previous Name: EP Energy E&P Company, L.P.
601 Travis Street, Suite 1400
Houston, Texas 77002

New Name: Javelin Energy Partners Management LLC
5521 North O'Connor BLVD, Suite 1100
Irving, Texas 75039

NAME (PLEASE PRINT) Mandie Crozier TITLE Sr. Regulatory Specialist
SIGNATURE *Mandie Crozier* DATE 7/1/2022

(This space for State use only)

APPROVED
By *rachelmedina* at 10:43 am, Aug 19, 2022