

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.  
Fee Land  
6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
DRILL  DEEPEN  PLUG BACK

b. Type of Well  
Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
Pennzoil Company

3. Address of Operator  
P.O. Box 1139 Denver, CO 80201-1139

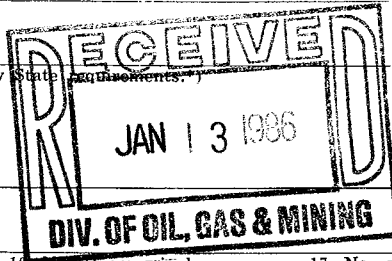
4. Location of Well (Report location clearly and in accordance with any State requirements.)  
At surface 1053' FSL & 1177' FEL  
At proposed prod. zone same

14. Distance in miles and direction from nearest town or post office\*  
8.5 miles Southeast to Roosevelt, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)  
1053'  
1053'

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.  
2897'

21. Elevations (Show whether DF, RT, GR, etc.)  
5846' GR (ungraded)



7. Unit Agreement Name

8. Farm or Lease Name  
Robertson

9. Well No.  
2-29A2

10. Field and Pool, or Wildcat  
Bluebell-Wasatch

11. Sec., T., R., M., or Blk. and Survey or Area  
Sec. 29 - T1S - R2W

12. County or Parrish 13. State  
Duchesne, Utah

16. No. of acres in lease 640  
17. No. of acres assigned to this well 640

19. Proposed depth 16,500' Wasatch  
20. Rotary or cable tools Rotary

22. Approx. date work will start\*  
January 20, 1986

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14 3/4	10 3/4	40.5/45.5	3800'	2300 ft3
9 7/8	7 5/8	29.7, 33.7 & 39	13,500'	2600 ft3
6 1/2 / 6 3/4	5 1/2	20	13,000'/16,500'	250 ft3

A. The following enclosures are a part of this APD:

- Certified Location Plat
- Drilling Plan
- BOP Schematic
- Map showing roadway to proposed wellsite.
- Schematic showing:
  - Rig Layout on wellsite.
  - Cross-sections of wellsite.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 1-14-86  
BY: John R. Bayer

WELL SPACING: 139-42 4/17/85

B. Water hauling permit #439673, Curry Leasing, is on file with the State of Utah.

C. An AFE has been prepared and a copy will be sent to joint interest holders for their approval.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. office (303) 832-6060 home (303) 986-8837

Signed: Wilburn L. Luna District Drilling Superintendent Date: Jan 10, 1986

(This space for Federal or State office use)

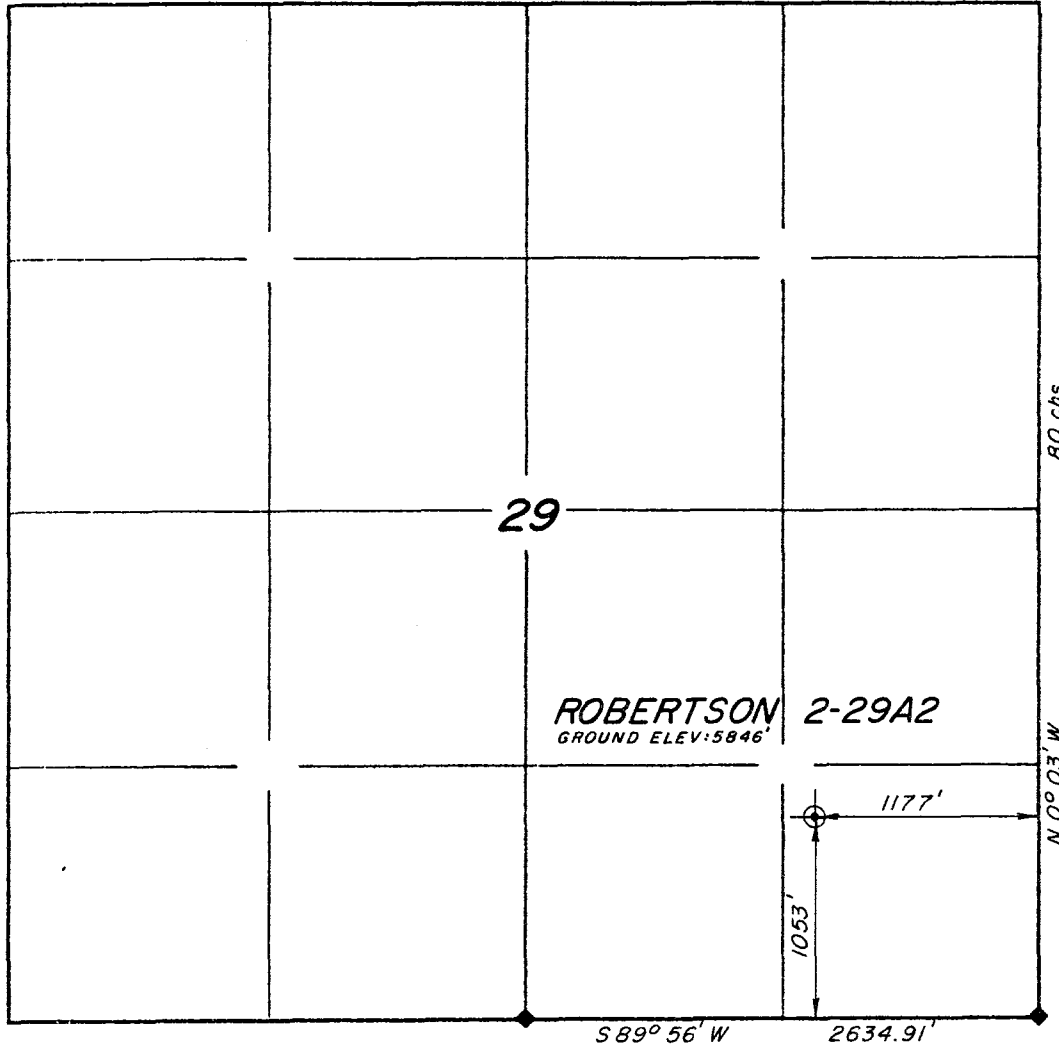
Permit No. 43-013-31150 Approval Date

Approved by: Title: Date:

Conditions of approval, if any:

**PENNZOIL COMPANY  
WELL LOCATION PLAT  
ROBERTSON 2-29A2**

LOCATED IN THE SE $\frac{1}{4}$  OF THE SE $\frac{1}{4}$  OF  
SECTION 29, T1S, R2W, U.S.B.&M.



**LEGEND & NOTES**

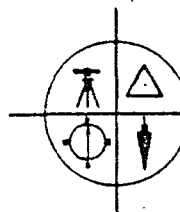
◆ ORIGINAL CORNERS FOUND AND USED BY  
THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED  
FOR REFERENCE AND CALCULATIONS.

**SURVEYOR'S CERTIFICATE**

I hereby certify that this plat was prepared  
from field notes of an actual survey  
performed by me, during which the shown  
monuments were found or established.

*Jerry D. Allred*  
Jerry D. Allred, Registered Land  
Surveyor, Cert. No. 3817 (Utah)



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESNE, UTAH 84021  
(801) 738-5352

ONSITE PREDRILL INSPECTION FORM

COMPANY PENZOIL WELL NO. ROBERTSON #2-29A2

LOCATION: SECTION 29 TOWNSHIP 1S RANGE 2W COUNTY DUCHESNE

LEASE NO. \_\_\_\_\_ ONSITE INSPECTION DATE 12/11/85

(A) PERSONS IN ATTENDANCE JERRY ALLRED - SURVEYOR,  
DAN LANDIS - PENZOIL, JIMMIE THOMPSON, DAN JARVIS - DOGM

(B) SURFACE FORMATION AND CHARACTERISTICS DUCHESNE RIVER - SAND AND SILT  
WITH CLAY - NO COBBLES

(C) BRIEF DESCRIPTION OF VEGETATION SAGEBRUSH AND NATIVE GRASSES

(D) ARCHAEOLOGICAL CLEARANCE: YES OR NO N/A

(E) DESCRIPTION OF TOPOGRAPHY (drainages, slope, roads, etc.) TOPOGRAPHY  
IS FLAT WITH NO DRAINAGE OR WASHES. THERE IS ONE WASH ON  
ACCESS ROAD. APPROXIMATELY 3 FEET DEEP AND 4 FEET WIDE.

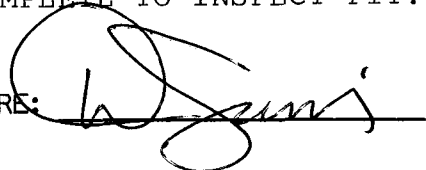
(F) CONDITIONS FOR APPROVAL:

PIT LINING (YES OR NO) NO \*

TYPE OF LINING IF NEEDED \* AS OF PRESITE NO LINING WAS  
RECOMMENDED. HOWEVER, IF AFTER CONSTRUCTION

ADDITIONAL REQUIREMENTS ONE IS NEEDED - BENTONITE WILL BE USED.

\* 1 CULVERT FOR ACCESS ROAD. NOTIFICATION WHEN CONSTRUCTION IS  
COMPLETE TO INSPECT PIT.

SIGNATURE: 

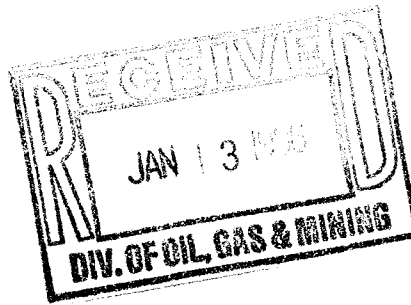
TITLE OIL AND GAS SPECIALIST

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

P.O. DRAWER 1139 • DENVER, COLORADO 80201-1139 • (303) 832-6060

January 10, 1986

State of Utah, Dept of Natural Resources  
Division of Oil, Gas and Mining  
355 West North temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203



Re: APD for:  
Robertson No. 2-29A2  
SESE Section 29, T1S, R2W  
Duchesne County, Utah

Gentlemen:

Three (3) original copies of captioned APD with attachments are enclosed for your review and I trust your approval. Pennzoil Company requests that this APD and all related information submitted on this well be held confidential for that period of time as permitted by regulations and law.

Should there be any question, please contact the undersigned.

Sincerely,

PENNZOIL EXPLORATION AND PRODUCTION

*Wilburn L. Luna*

Wilburn L. Luna  
District Drilling Superintendent

WLL/alk  
Enclosures

## DRILLING PLAN

OPERATOR: Pennzoil Company  
WELL: Robertson No. 2-29A2  
WELL LOCATION: 1053' FNL & 1177' FWL  
SESE Section 29, T1S, R2W  
Duchesne County, Utah

### 1. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL FORMATIONS:

Duchesne River	at surface (surface formation)
Green River	6,596'
MB	8,882'
H	10,144'
I	10,670'
K	10,984'
CP90	11,350'
TAP Hi	12,598' (transition zone)
CP210	13,586'
CP232	14,335'
Total Depth	16,500'

### 2. ESTIMATED OIL & WATER DEPTHS:

Water: None anticipated  
Top Green River production oil @ 7,896'  
Top Wasatch production oil @ 13,950'

### 3. PROPOSED CASING PROGRAM:

- A. 16" to 18" conductor to be set and cemented at a proposed depth of 100'.
- B. 10 3/4", 40.5 & 45.5#, K-55, ST&C to be set and cemented at a proposed depth of 3,800'.  
Cement: Low density filler cement to surface. Tail-in with 250 sks C1 "G" tailored for depth and temperature.
- C. 7 5/8", 29.7, 33.7 & 39#, S-95, LT&C to be set and cemented at a proposed depth of 13,500', in the transition zone.  
Cement: Low density filler cement to surface. Tail-in with C1 "G" tailored to depth & temperature.
- D. 5 1/2", 20#, P-110, flush jt. liner to be set and cemented (proposed) from 13,000' to 16,500'.  
Cement: C1 "G" tailored to depth & temperature.

4. OPERATOR'S PRESSURE CONTROL PLAN:

Figure No. 1 is a schematic of the BOP equipment.

The BOP equipment will be nipped up on the surface casing and pressure tested prior to drilling out:

- A. All rams and choke manifold will be tested to 70% of burst of last casing string run or 3500 psi (70% of 5,000 psi BOP stack).
- B. Bag preventor will be tested to 70% of burst of last casing string run or 2500 psi (50% of 5000 psi Bag Preventor).

Record all BOP tests on tour reports.

Retest BOP stack every 28 days.

Before drilling out test casing strings to 0.2 psi per foot of depth or 1,000 psi whichever is the greatest.

Fill-up line above the Bag Type Preventor.

Kill line located below the BOP rams.

Operational Checks:

Pipe rams will be closed and opened once each 24 hours.

Blind rams will be closed and opened each time the drill string is pulled from the wellbore.

Auxiliary well control and monitoring equipment:

- A. Upper and lower kelly cocks will be utilized.
- B. A full-opening drill pipe stabbing valve with proper drill pipe fittings will be utilized when the kelly is not on the string.
- C. PVT equipment will be used to monitor the mud system.

5. PROPOSED DRILLING FLUID PROGRAM:

- A. Surface hole: Drill this interval of the wellbore (conductor pipe to 3,800') with clear fresh water. Drill solids will be flocculated to keep the water as clean as possible. Lime & benonite will be used as needed.
- B. Intermediate hole: (3,800-13,500') Start drilling this interval with water from the surface hole. Use viscous sweeps to keep the wellbore clean and a flocculant to keep the water clean.  
Should a Trona water flow be encountered, it will be killed and drilling will continue. When wellbore conditions dictate (tight hole, bridging & etc.) mud up with a low solids, non-dispersed drilling fluid.  
Final fluid properties: 9.5/10.5#, 35/45 Vis, 10/12 WL.
- C. For the 6 1/2 or 6 3/4" wellbore (productive interval) a weighted, deflocculated mud system will be used. The viscosity and mud weight will be maintained at low but safe levels. The yield point will be high enough to support barite as needed for the required fluid weight. The water loss should be 10-15 cc for formation protection.  
Final fluid properties: 12.5/14.0#, 35 to 50 Vis, YP 12/15.

6. WELLBORE EVALUATION:

- A. DRILL STEM TESTING: None planned.
- B. CORING: None planned.
- C. LOGGING:  
Surface Hole: None  
Intermediate Hole: DIL-GR  
BHC-Sonic  
FDC  
Wasatch Hole: DIL-GR  
BHC-Sonic  
FDC-  
VDL-
- D. COMPLETION: The objective formation is the Wasatch. Selected zones will be perforated and evaluated for stimulation work.

7. PRESSURES and TEMPERATURE

A. PRESSURE:

- At the (proposed 13,500') intermediate casing seat the mud weight will probably be 10.5# and the formation pressure 7,000 psi  $\pm$ .
- At total depth (proposed @ 16,500') the mud weight may be 15.0# and formation pressure 12,500 psi  $\pm$ .

B. TEMPERATURE:

- Temperatures are normal for this area and well depth, 260° at 16,500'.

8. ANTICIPATED STARTING DATE

Construction of road and location will start within one (1) to five (5) days after the permit is approved.

9. This well will be drilled per regulations as set forth by the:  
State of Utah Natural Resource  
Oil, Gas & Mining Division

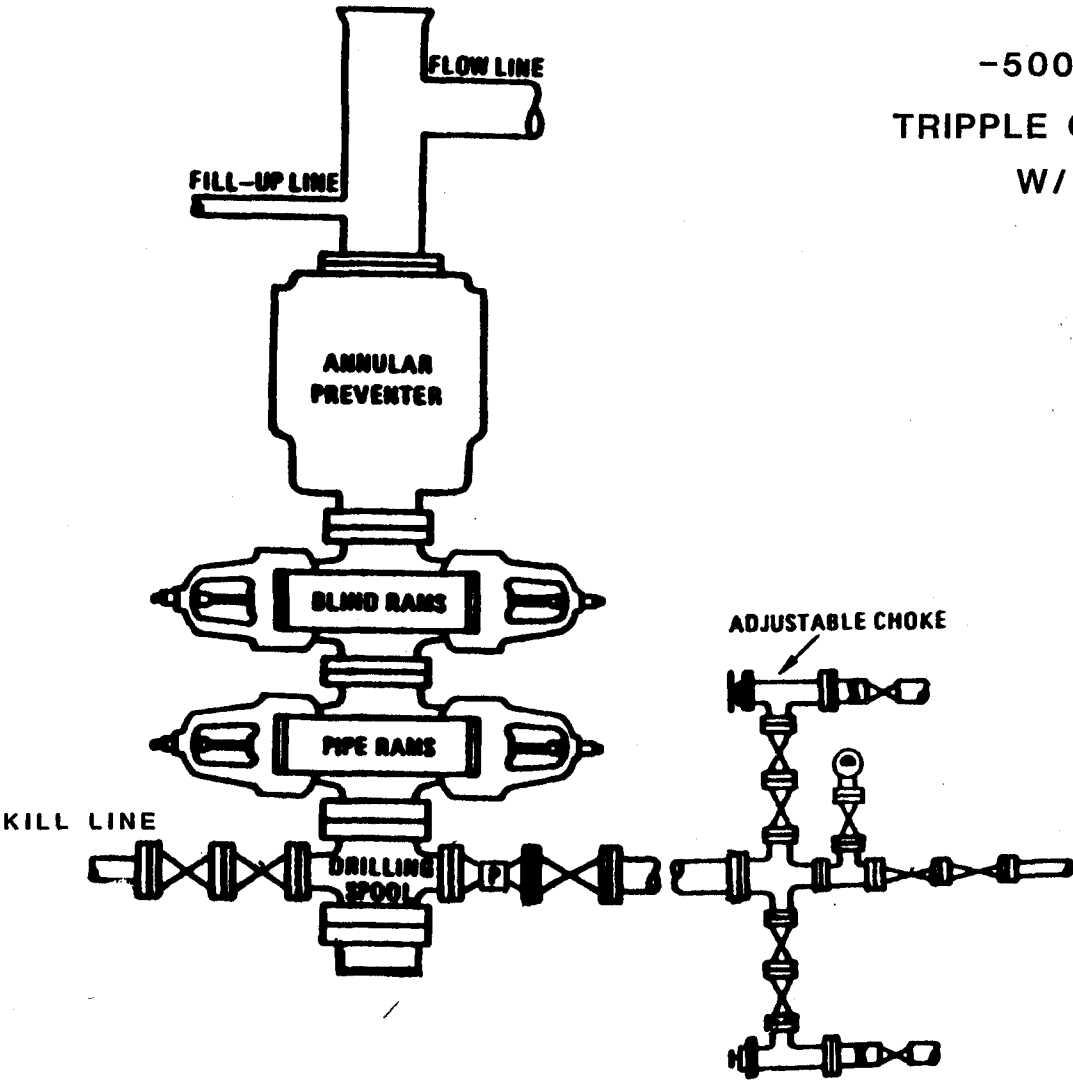


**BOP SCHEMATIC**

**-5000 PSI - WORKING PRESSURE  
TRIPPLE GATE - BAG TYPE - BOP STACK  
W/ HYDAULIC CHOKE MANIFOLD**

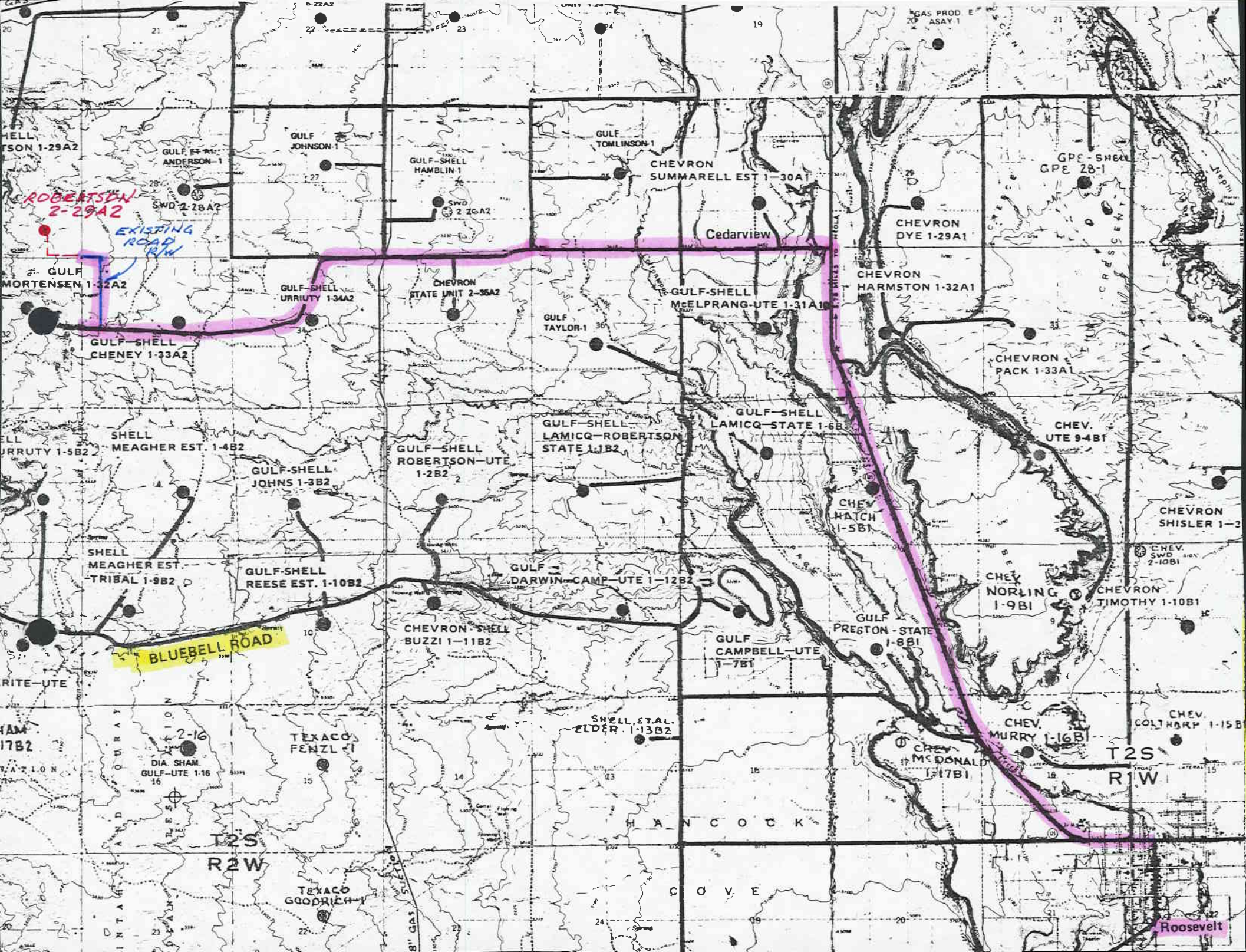
for:

**ROBERTSON 2-29A2**



**BOP  
STACK**

**CHOKES MANIFOLD**



ROBERTSON  
2-29A2

EXISTING  
ROAD  
R/W

BLUEBELL ROAD

Cedarview

Roosevelt

GULF-SHELL  
MORTENSEN 1-32A2

GULF-SHELL  
ANDERSON-1

GULF  
JOHNSON-1

GULF-SHELL  
HAMBLIN 1

GULF  
TOMLINSON-1

CHEVRON  
SUMMARELL EST 1-30A1

GPE-SHELL  
GPE 28-1

CHEVRON  
DYE 1-29A1

CHEVRON  
HARMSTON 1-32A1

GULF-SHELL  
URRIUTY 1-34A2

CHEVRON  
STATE UNIT 2-35A2

GULF-SHELL  
McELPRANG-UTE 1-31A1

CHEVRON  
PACK 1-33A1

GULF-SHELL  
CHENEY 1-33A2

GULF  
TAYLOR-1

GULF-SHELL  
LAMICQ-STATE 1-6B

CHEV.  
UTE 9-4B1

SHELL  
MEAGHER EST. 1-4B2

GULF-SHELL  
ROBERTSON-UTE  
1-2B2

GULF-SHELL  
LAMICQ-ROBERTSON  
STATE 1-1B2

CHEV  
HATCH  
1-5B1

CHEVRON  
SHISLER 1-3

GULF-SHELL  
JOHNS 1-3B2

GULF  
DARWIN-CAMP-UTE 1-12B2

CHEV  
NORLING  
1-9B1

CHEVRON  
TIMOTHY 1-10B1

SHELL  
MEAGHER EST.  
TRIBAL 1-9B2

GULF-SHELL  
REESE EST. 1-10B2

CHEVRON-SHELL  
BUZZI 1-11B2

GULF  
CAMPBELL-UTE  
1-7B1

GULF  
PRESTON-STATE  
1-8B1

CHEV.  
COLHARP 1-15B

RITE-UTE

DIA. SHAM.  
GULF-UTE 1-16

TEXACO  
FENZL 1

SHELL, ETAL.  
ZLDER 1-13B2

CHEV.  
MURRY 1-16B1

T2S  
R1W

SHAM  
17B2

T2S  
R2W

TEXACO  
GOODRICH

H A N C O C K

C O V E

151

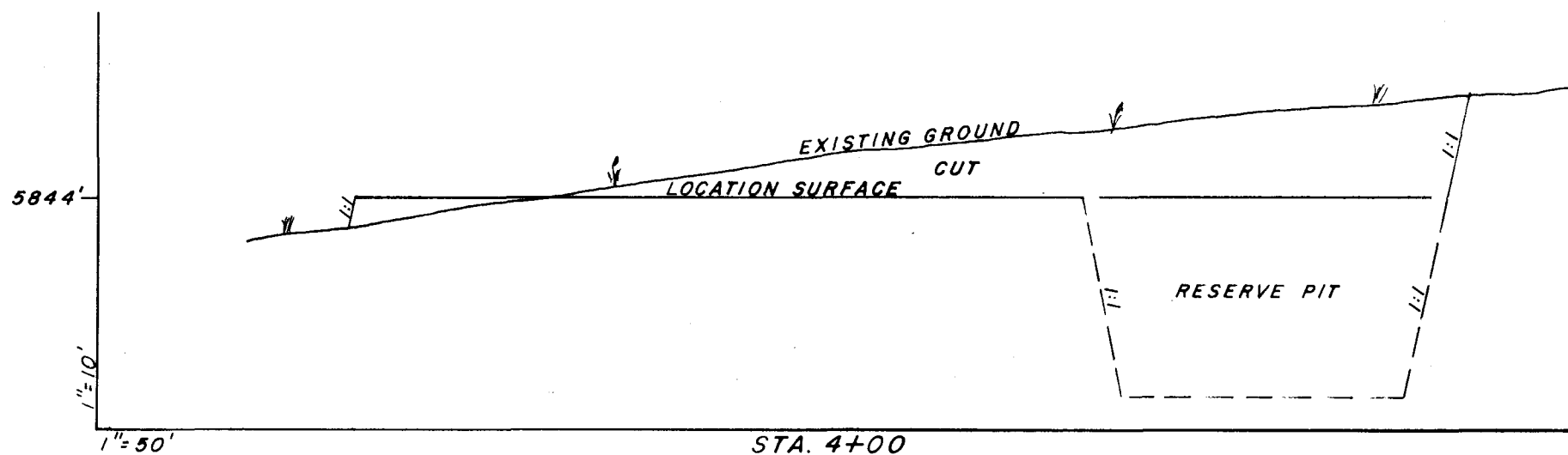
# COMPANY

T PLAT

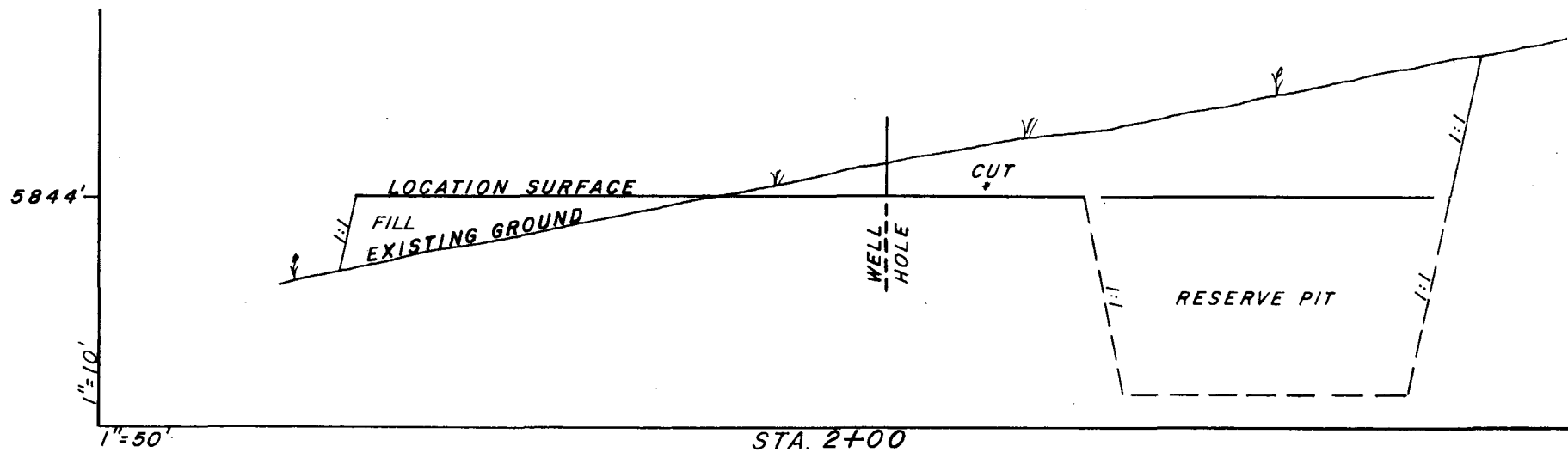
2-29A2

LOCATED IN THE SE $\frac{1}{4}$  OF THE SE $\frac{1}{4}$  OF  
SECTION 29, T1S, R2W, U.S.B.&M.

STA. 4+00

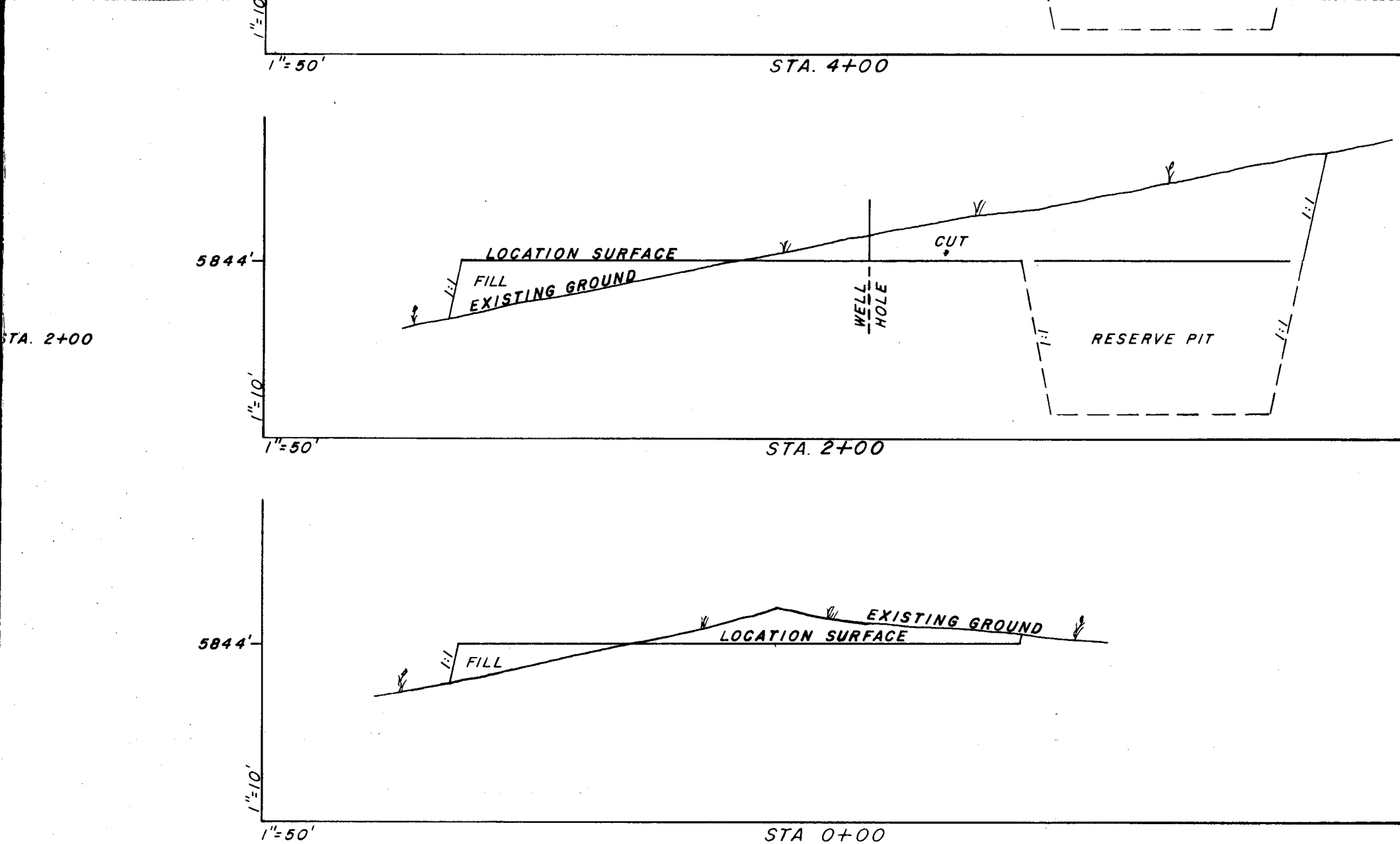


STA. 2+00



5844'





APPROXIMATE QUANTITIES

CUT: 16,790 Cu. Yds.

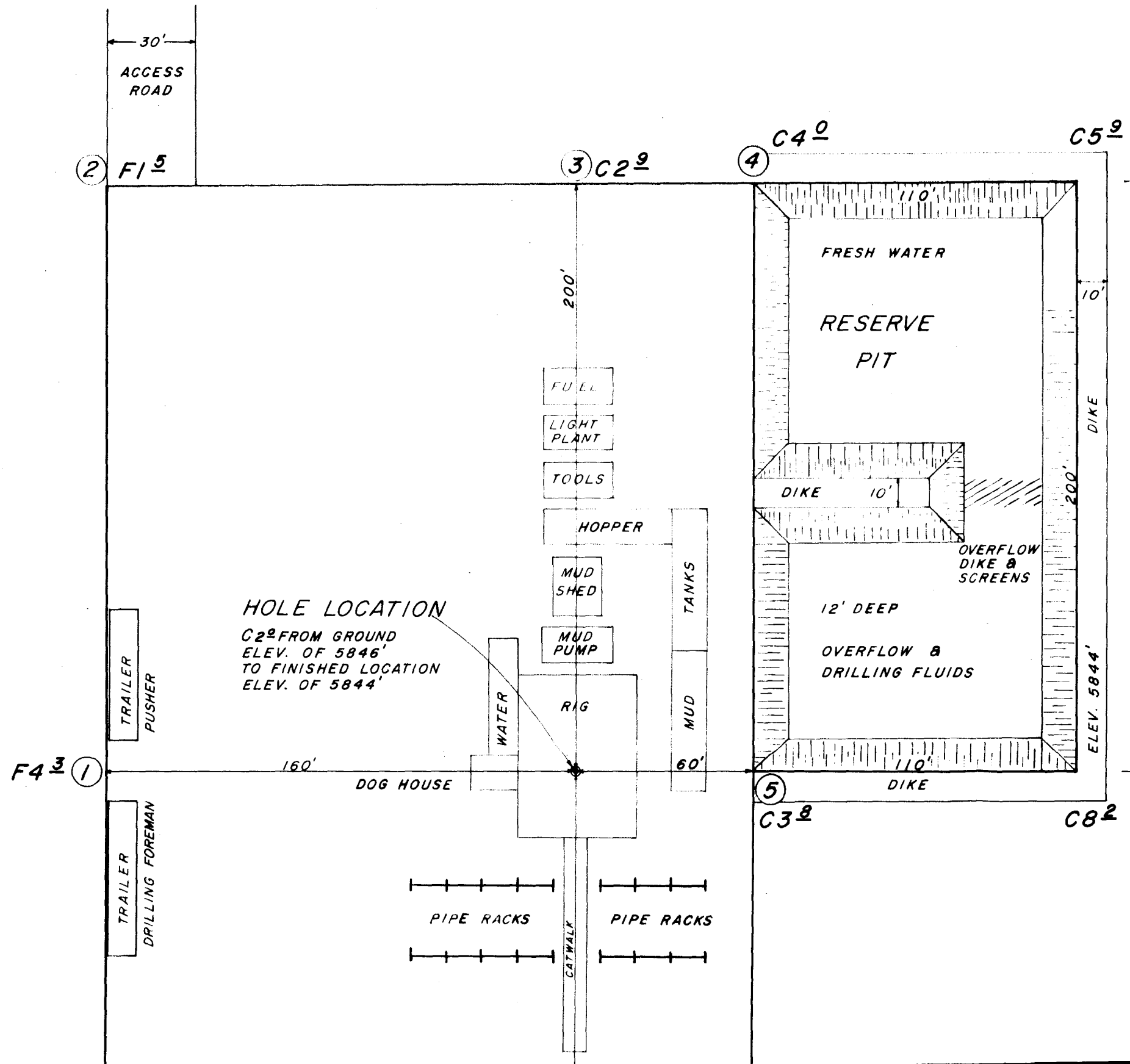
FILL: 2,750 Cu. Yds.

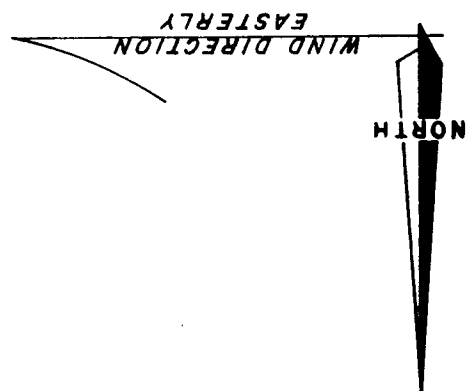
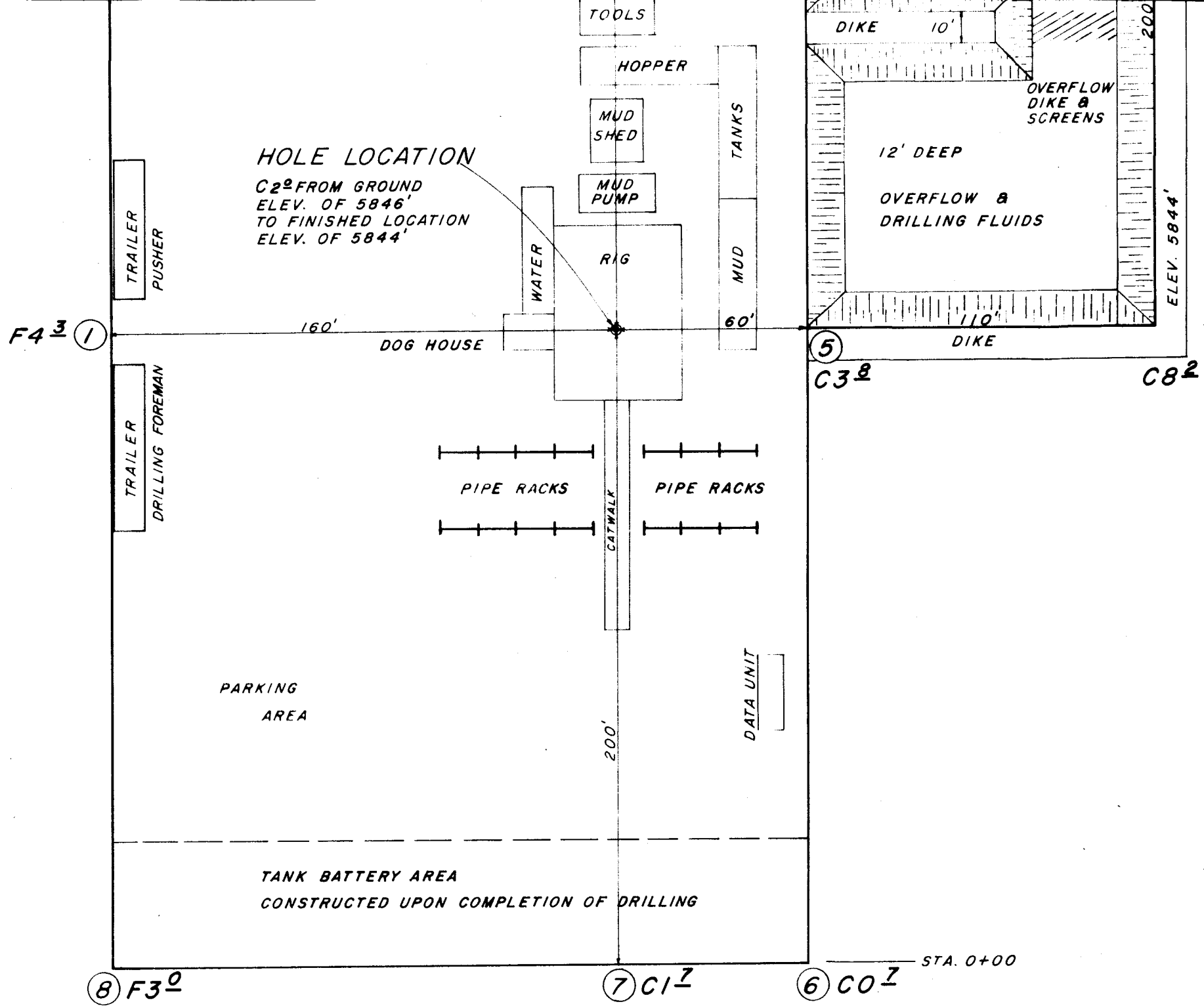
	<b>JERRY D. ALLRED &amp; ASSOCIATES</b> Surveying & Engineering Consultants
	121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352

# PENNZOIL

WELL LAYOUT

ROBERTSON





SCALE: 1" = 40'

CONFIDENTIAL

OPERATOR Penngoit Co. DATE 1-14-86

WELL NAME Robertson 2-29A2

SEC 5ESE 29 T 15 R 2W COUNTY Duckburg

43-013-31150  
API NUMBER

See  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

OK Cause 139-42  
Check water permit Water & 43-9673

APPROVAL LETTER:

SPACING:  203 \_\_\_\_\_ UNIT \_\_\_\_\_  302

139-42 4/10/85  302.1  
CAUSE NO. & DATE

STIPULATIONS:

Water

1. ~~3~~ - The operator shall notify this Division upon excavation of reserve pit such that an inspection can be performed to determine the need for a pit liner.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangertter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 14, 1986

Pennzoil Company  
P. O. Box 1139  
Denver, Colorado 80201-1139

Gentlemen:

Re: Well No. Robertson 2-29A2 - SE SE Sec. 29, T. 1S, R. 2W  
1053' FSL, 1177' FEL - Duchesne County, Utah

Approval to drill the above-referenced well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
2. The operator shall notify this Division upon excavation of reserve pit such that an inspection can be performed to determine the need for a pit liner.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.



Page 2  
Pennzoil Company  
Well No. Robertson 2-29A2  
January 14, 1986

5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31150.

Sincerely,



R. J. Barth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals  
Dianne R. Nielson

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

P.O. DRAWER 1139 • DENVER, COLORADO 80201-1139 • (303) 832-6060

March 27, 1986

State of Utah, Dept of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

**RECEIVED**  
MAR 31 1986

**DIVISION OF  
OIL, GAS & MINING**

Re: Change in Plans  
Permit No. 43-013-31150  
Robertson No. 2-29A2  
SESE Section 29, T1s, R2W  
Duchesne County, Utah

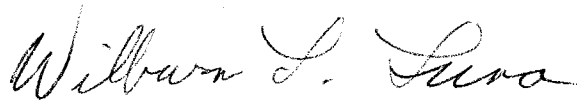
Gentlemen:

Three (3) original copies of your Form OGCC-1b, outlining Pennzoil Company's proposed changes in the casing program for captioned well are enclosed.

Should there be any question, please contact the undersigned.

Sincerely,

PENNZOIL EXPLORATION AND PRODUCTION COMPANY



Wilburn L. Luna  
District Drilling Superintendent

WLL/alk  
Enclosures

APPLICATION NO. 86-43-25  
DISTRIBUTION SYSTEM

# Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

Vernal, Utah Apr. 1 19 86  
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use  
(Strike out written matter not needed)

of water, the right to the use of which was acquired by 43-8118 (A49695)  
(Give No. of application, title and date of Decree and Award No.)

to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is Merlene Hall
- The name of the person making this application is Merlene Hall (Duane Hall Trucking)
- The post office address of the applicant is 241 North 850 West, Vernal, Utah 84078

### PAST USE OF WATER

- The flow of water which has been used in second feet is .015
- The quantity of water which has been used in acre feet is \_\_\_\_\_
- The water has been used each year from Jan. 1 to Dec. 31 incl.  
(Month) (Day) (Month) (Day)
- The water has been stored each year from \_\_\_\_\_ to \_\_\_\_\_ incl.  
(Month) (Day) (Month) (Day)
- The direct source of supply is Unnamed Spring in Duchesne County.
- The water has been diverted into \_\_\_\_\_ ditch  
at a point located East 420 ft. from the  
SW Cor. Sec. 3, T1S, R2W, USB&M canal
- The water involved has been used for the following purpose: Stockwatering & Irrigation

Total \_\_\_\_\_ acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

### THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is \_\_\_\_\_
- The quantity of water to be changed in acre-feet is 1.5
- The water will be diverted into the Tank Trucks ditch  
at a point located East 420 ft. from  
SW Cor. Sec. 3, T1S, R2W, USB&M canal
- The change will be made from Apr. 1 19 86 to Oct. 1 19 86  
(Period must not exceed one year)
- The reasons for the change are \_\_\_\_\_
- The water involved herein has heretofore been temporarily changed \_\_\_\_\_ years prior to this application.  
(List years change has been made)
- The water involved is to be used for the following purpose: Oil Well Drilling & Completion of  
Robertson 2-29-A2 Sec. 29, T1S, R2W, USB&M

Total \_\_\_\_\_ acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

### EXPLANATORY

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Merlene Hall

Signature of Applicant

**RULES AND REGULATIONS**

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50 Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:  
State Engineer  
State Capitol Building  
Salt Lake City, Utah

**STATE ENGINEER'S ENDORSEMENTS**

(Not to be filled in by applicant)

- Change Application No. .... (River System)
- 1. .... Application received by Water Commissioner ..... (Name of Commissioner)
- 2. 4-1-86 Recommendation of Commissioner .....
- 2. 4-1-86 Application received over counter in State Engineer's Office by L.M.  
by mail
- 3. .... Fee for filing application, \$7.50 received by ..... ; Rec. No. ....
- 4. .... Application returned, with letter, to ..... for correction.
- 5. .... Corrected application resubmitted over counter to State Engineer's Office.  
by mail
- 6. .... Fee for investigation requested \$ .....
- 7. .... Fee for investigation \$ ....., received by ..... ; Rec. No. ....
- 8. .... Investigation made by ..... ; Recommendations: .....
- 9. .... Fee for giving notice requested \$ .....
- 10. .... Fee for giving notice \$ ....., received by ..... ; Rec. No. ....
- 11. .... Application approved for advertising by publication by .....  
mail
- 12. .... Notice published in .....
- 13. .... Notice of pending change application mailed to interested parties by ..... as follows:  
.....  
.....
- 14. .... Change application protested by .....  
(Date Received and Name)
- 15. .... Hearing set for ..... at .....
- 16. April 1, 1986 Application recommended for rejection by 7/16  
approval
- 17. April 1, 1986 Change Application rejected and returned to 7/16  
approved

**THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:**

- 1. ....
- 2. ....
- 3. ....

Robert L. Morgan For  
Robert L. Morgan, P.E. State Engineer

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

API #43-013-31150

NAME OF COMPANY: PENNZOIL

WELL NAME: Robinson 2-29A2

SECTION SE SE 29 TOWNSHIP 1S RANGE 2W COUNTY Duchesne

DRILLING CONTRACTOR Bills Rat Hole

RIG # \_\_\_\_\_

SPUDED: DATE 4-13-86

TIME 9:00 AM

HOW Rat Hole Digger

DRILLING WILL COMMENCE Loffland - Rig #60

REPORTED BY Don Landes

TELEPHONE # 353-4297

DATE 4-14-86 SIGNED AS



STATE OF UTAH  
NATURAL RESOURCES  
Water Rights

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Robert L. Morgan, State Engineer

Eastern Area • State/County Building • 152 E. 100 North • Vernal, UT 84078-2110 • 801-789-3714

April 2, 1986

RECEIVED  
APR 03 1986

*Pennington*

Duane Hall Trucking  
241 North 850 West  
Vernal, Utah 84078

DIVISION OF  
OIL, GAS & MINING

RE: Temporary Change 86-43-25

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your Records and future reference.

Sincerely yours,

*Ted Baldwin*

Ted Baldwin  
for Robert L. Morgan, P. E.  
State Engineer

RLM:TB/ln

Enclosure

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Comp. Dr.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee Land	
2. NAME OF OPERATOR Pennzoil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 290 ; Neola, Utah 84053		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE 1/4 of SE 1/4 (1053' FSL / 1177' FEL)		8. FARM OR LEASE NAME Robertson	
14. PERMIT NO. 43-013-31150		9. WELL NO. 2-29A2	
15. ELEVATIONS (Show whether of, RT, GR, etc.) 5846 (GR)		10. FIELD AND POOL, OR WILDCAT Bluebell Field	
		11. SEC. T., R., M., OR BLE. AND SUBST OR AREA Sec. 29 T1S R2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Construct Emergency Pit <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to build emergency pit 30' x 30' x 8' deep on location for containment of emergency discharges from salt water disposal tank and heater treater. All discharges will be reported in accordance with SPCC plan and the pit will be drained within 48 hours of such discharges.

RECEIVED  
APR 17 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Ronald R. Lambert TITLE Field Engineer DATE 4 / 16 / 86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 4-17-86

BY: Original Signed by John R. Baza

\*See Instructions on Reverse Side

RECEIVED  
MAY 19 1986

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
4241 State Office Building  
Salt Lake City, UT 84114

DIVISION OF  
OIL, GAS & MINING

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number Robertson No. 2-29A2  
Operator Pennzoil Company Address P.O. Box 290 Neola, UT 84053  
Contractor Huffland Brothers Co. Address 1600 Broadway-Suite 400 Denver, CO-80202  
Location SE 1/4 SE 1/4 Sec. 29 T. 15 R. 2W County Duchesne

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	<u>35</u>	<u>39</u>	<u>10 G.P.M.</u>	<u>Fresh</u>
2.				
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops

Remarks water flow stopped when mud pumped in hole

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
JUN 05 1986

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
Pennzoil Company

8. FARM OR LEASE NAME  
Robertson

3. ADDRESS OF OPERATOR  
P.O. Drawer 1139, Denver, CO 80201-1139 DIVISION OF OIL, GAS & MINING

9. WELL NO.  
2-29A2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface 1053' FSL & 1177' FEL

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SESE  
Sec. 29-T1S-R2W

16. PERMIT NO.  
43-013-31150

18. ELEVATIONS (Show whether OF, RT, OR, etc.)  
5,846' GR (ungraded)

12. COUNTY OR PARISH 13. STATE  
Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Monthly Operations Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

April & May 1986 report:

1. This well was spudded on 4-13-86 when drilling of conductor hole started.
2. MIRT, started drilling @ 8:30 PM on 5-5-86. Drilled a 14 3/4" wellbore to 4,940'.
3. Ran 109 jts (4,943.38') 10 3/4", 45.5#, K-55, ST&C, set & cmted same @ 4,943' w/ 2,524 sks Lite & 200 sks Cl "G". Bumped plug and circ. cmt., cmt. fell back & re-cemented from 57' KB.
4. At 6:00 AM on 6-1-86 depth was 10, 124', Mud: MW 8.8#, Vis 32, WL 12.

hm (303)986-5837, wk (303) 832-6060

18. I hereby certify that the foregoing is true and correct

SIGNED Wilburn L. Luna

District  
TITLE Drilling Superintendent

DATE 6-3-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

RECEIVED  
JUL 07 1986

DIVISION OF  
OIL, GAS & MINING

B.O.P. TEST PERFORMED ON (DATE) 6/26/86

OIL CO: PENNZOIL

WELL NAME & NUMBER: ROBERTSON 2-29-A2

SECTION: 29

TOWNSHIP: 1S

RANGE: 1W

COUNTY: DUCHESNE

DRILLING CONTRACTOR: LOFFLAND #60

INVOICES BILLED FROM: DOUBLE "D" ENTERPRISES, INC.  
213 Pine Street - Box 560  
Shoshoni, Wyoming 82649  
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: DOUBLE "D" ENTERPRISES, INC.  
Box 2097  
Evanston, Wyoming 82930  
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE: PAUL

RIG TOOL PUSHER: TEORME

TESTED OUT OF: VERNAL

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: PENNZOIL  
LOFFLAND  
STATE

ORIGINAL CHART & TEST REPORT ON FILE AT: VERNAL OFFICE

# DOUBLE "D" ENTERPRISES, INC.

P.O. Box 560  
Cheyenne, Wyoming 82004  
307.676.2308

DELIVERY TICKET

No 4158

Date 6/26/86  
 Operator PENNZOIL Contractor LOFFLAND Rig No. 60  
 Ordered By PAUL Lease Robertson Well No. 2-29-A2  
 County Duchesne Section 29 Township 12 Range 1W

**Items Tested:**

	Low Test	Time Held	High Test	Time Held	Comments
Top Pipe Rams			5000	15min	OK
Bottom Pipe Rams			5000	15min	OK
Blind Rams			5000	15min	OK
Annular B.O.P.			2500	15min	OK
Choke Manifold			5000	15min	OK
Choke Line			5000	15min	OK
Kill Line			5000	15min	OK
Super Choke			5000	15min	OK
Upper Kelly			5000	15min	OK
Lower Kelly			5000	15min	OK
Floor Valve			5000	15min	OK
Dart Valve			5000	15min	OK
<u>well line, stand pipe, Kelly nose</u>			4000	15min	OK

Closing Unit Psi 1500 Closing Time of Rams 6 SEC Closing Time at Hydril 20 SEC  
 Closed Casing Head Valve  Seal Wear Sleeve

Comments \_\_\_\_\_

state  
Subg.

# DOUBLE "D" ENTERPRISES

# RECEIVED

B.O.P. Test Report

AUG 19 1986

082014

DIVISION OF  
OIL, GAS & MINING

B.O.P. TEST PERFORMED ON (DATE) 6/26/86

OIL CO.: PENNZOIL

WELL NAME & NUMBER ROBERTSON 2-29-A2

SECTION 29

TOWNSHIP 1S

RANGE 1W

COUNTY Duchesne

DRILLING CONTRACTOR LOFFLAND #60

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**  
213 Pine Street - Box 560  
Shoshoni, Wyoming 82649  
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**  
Box 2097  
Evanston, Wyoming 82930  
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE PAUL

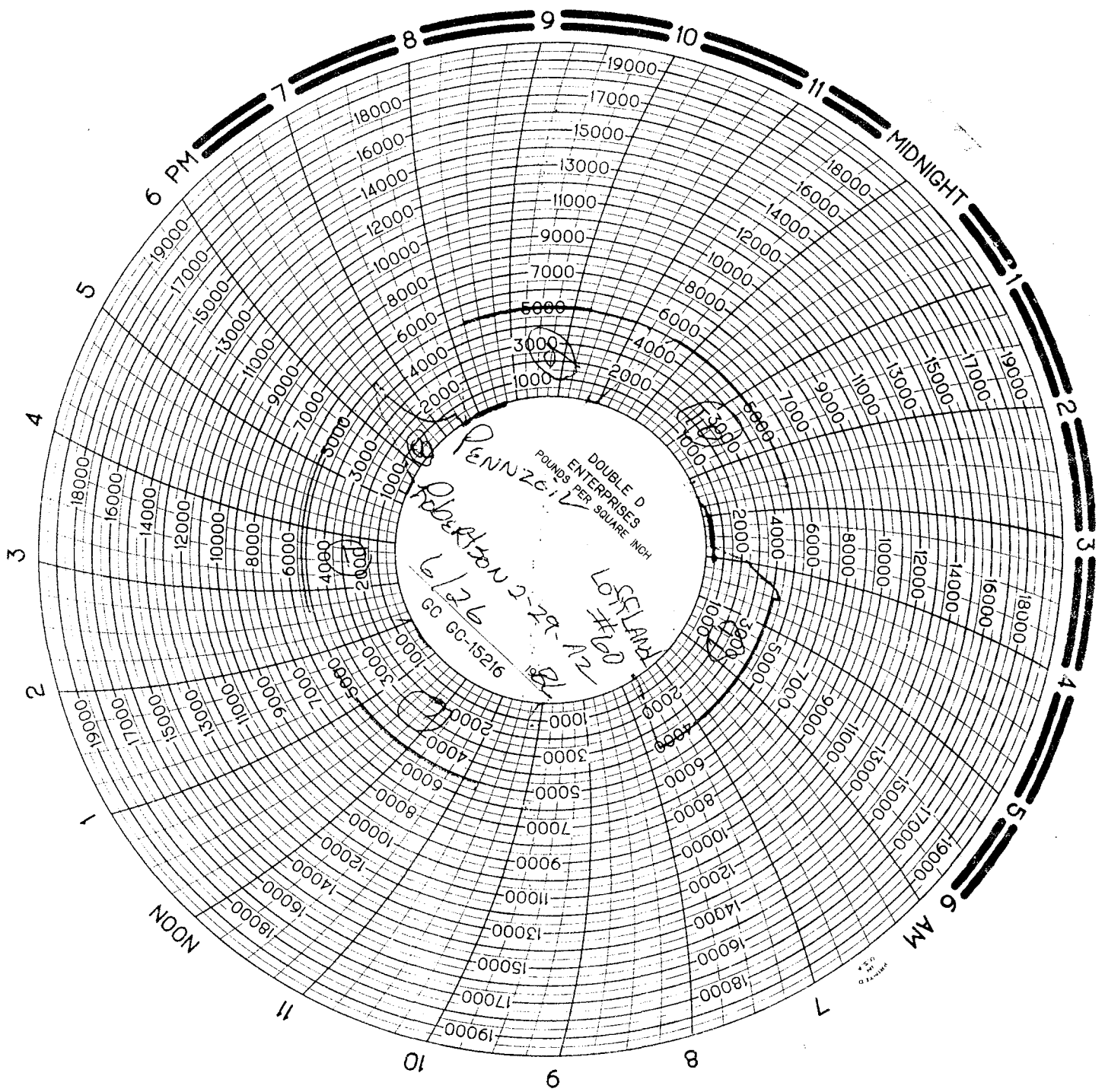
RIG TOOL PUSHER TEORNE

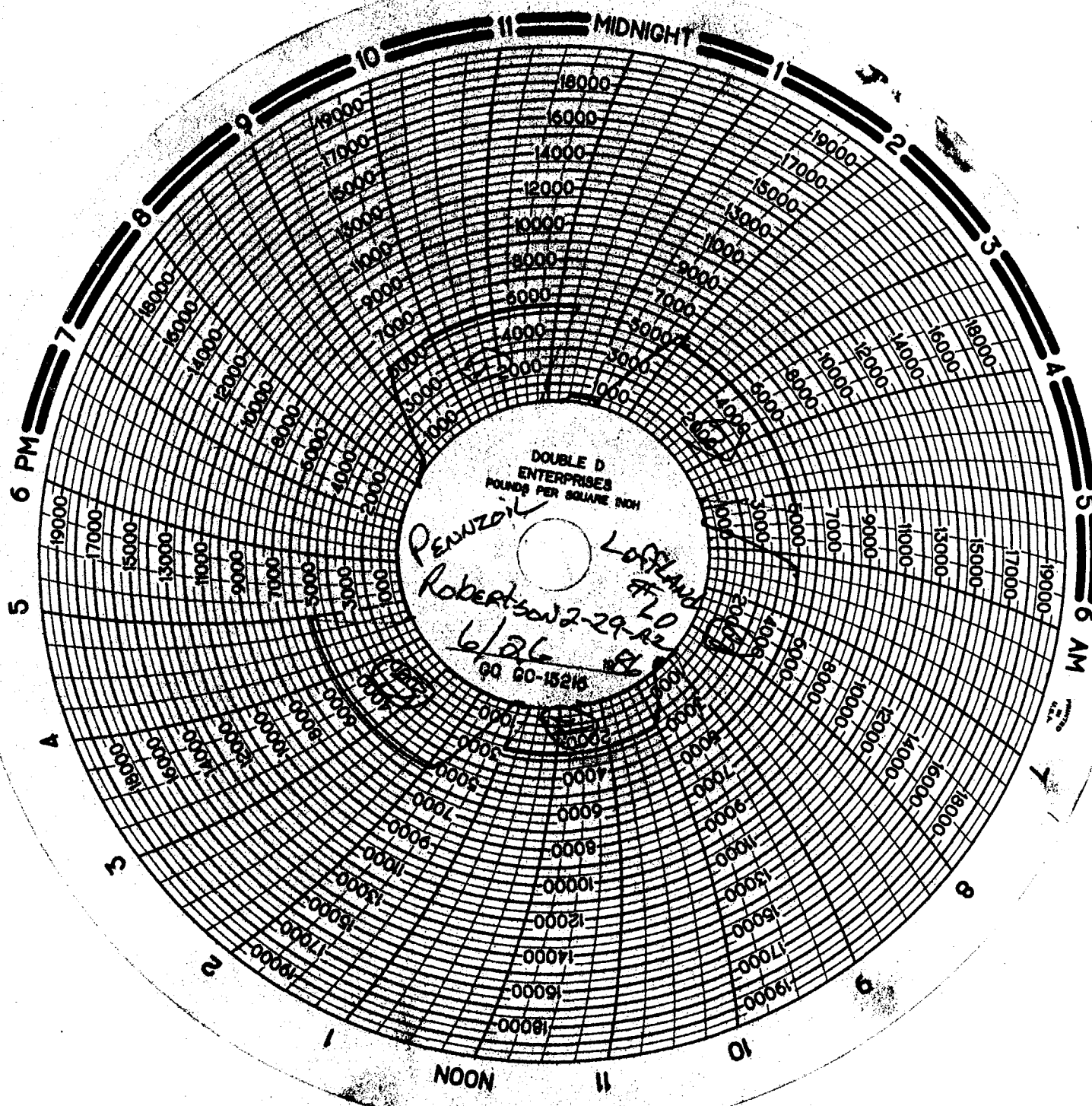
TESTED OUT OF VERNAL

NOTIFIED PRIOR TO TEST: .....

COPIES OF THIS TEST REPORT SENT COPIES TO: PENNZOIL  
LOFFLAND  
STATE

ORIGINAL CHART & TEST REPORT ON FILE AT: VERNAL.....OFFICE

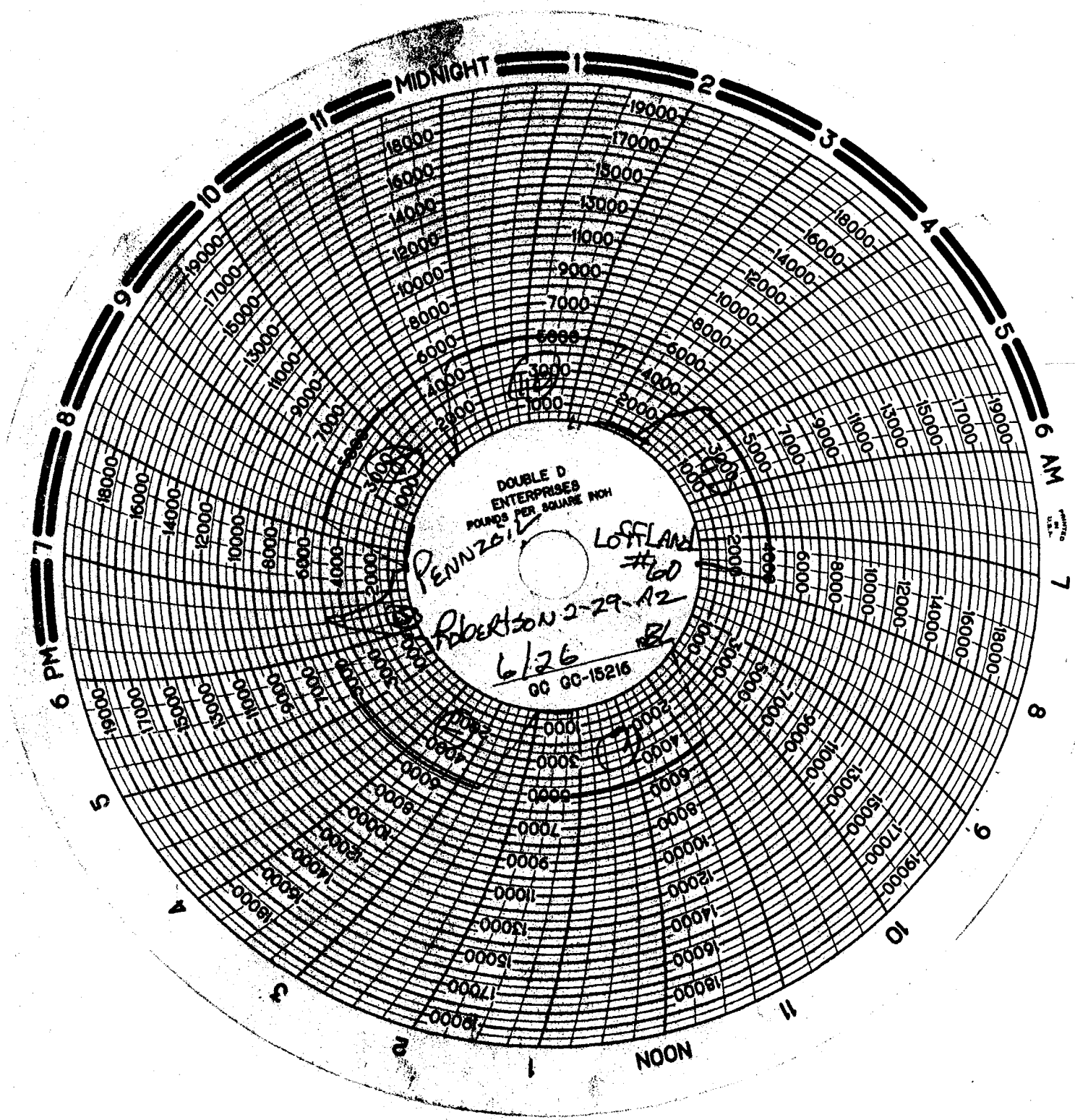




DOUBLE D  
ENTERPRISES  
POUNDS PER SQUARE INCH

*Penzoil*  
*Robertson 2-29-20*  
*6/26*  
*Logland*  
*7/20*  
*6/26*

00 00-15216



DOUBLE D  
ENTERPRISES  
POUNDS PER SQUARE INCH

PENNZSIL  
LOFTLAND #160  
ROBERTSON 2-29-A2  
6/26  
00 00-15216

NEW YORK  
OFFICE

7

8

9

10

11

NOON

1

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10

MIDNIGHT

2

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5

6

AM

COMPANY

LEASE AND WELL NAME #

DATE OF TEST

RIG # AND NAME

ENNZOIL

ROBERTSON 2-29-A2

6/26/86

LOFFLAND #60

ST#

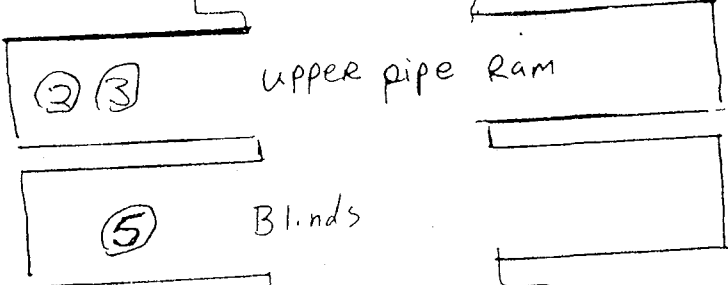
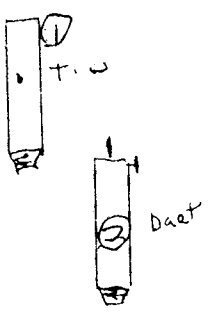
TIME

- 0730-0930 UP PIPE, SUBS, CUP TOOL ASSY, HANGER  
TIW & DART; MAKE UP, SET CUP  
PACKER & DROP DYE; FILL STACK
- 1 0930-0950 TEST LOWER PIPE RAMS, TIW
- 2 0950-1020 TEST UPPER PIPE RAMS, DART VALVE,  
1<sup>ST</sup> KILL VALVE & 4" MANUAL CHOKE VALVE  
(ERGE DART VALVE)
- 3 1020-1040 TEST UPPER PIPE RAMS, 2<sup>ND</sup> KILL VALVE &  
HCR
- 4 1040-1130 WORK HYDRIL, FIX KOOMEY LINE LEAKS,  
THEN TEST HYDRIL & GAUGE VALVE
- 5 1130-1155 BACK OUT OF HANGER; TEST BLIND  
RAMS, V VALVE, WING VALVE ON KILL LINE  
& 1<sup>ST</sup> SET MANUAL VALVES ON MANIFOLD
- 1155-1230 PULL CUP PACKER & HANGER, BREAKDOWN  
TOOLS & LAYDOWN
- 6 1230-1250 TEST 2<sup>ND</sup> SET MANUALS ON MANIFOLD
- 7 1250-1310 SWITCH & TEST 3<sup>RD</sup> SET MANUALS &  
SUPER CHOKE
- 8 1310-1320 RUN SAFETY CHECK ON MANUAL CHOKES
- 1320-1545 Big Laying down Kelly & pick up  
3 1/2 Kelly & MAKE UP
- 9 1545-1600 TEST LKC
- 10 1600-1620 TEST UKC
- 11 1620-1645 TEST MUD LINES, KELLY HOSE, & STANDPIPE  
BACK TO PUMPS 4000 #
- 1645- Rigdown, spool up, Load out, make out  
tickets & TRAVEL TO SHOP

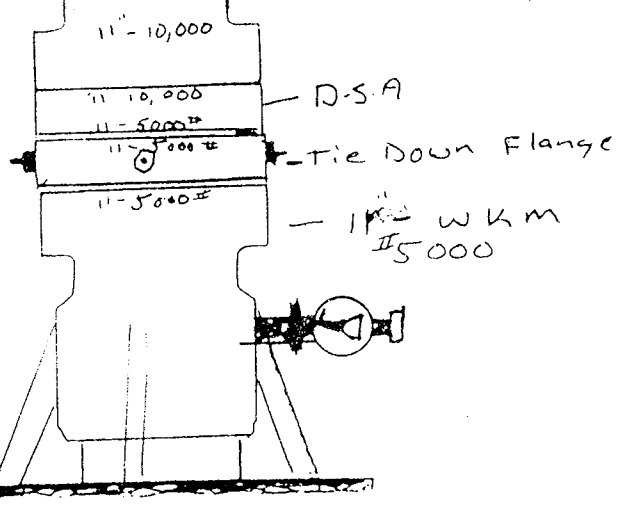
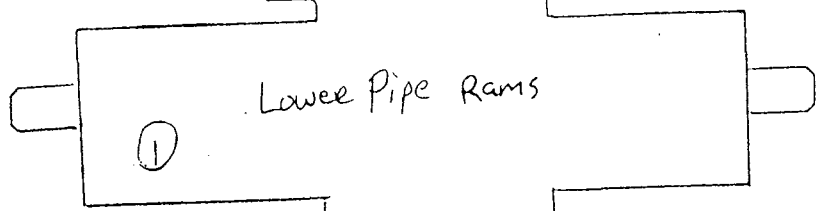
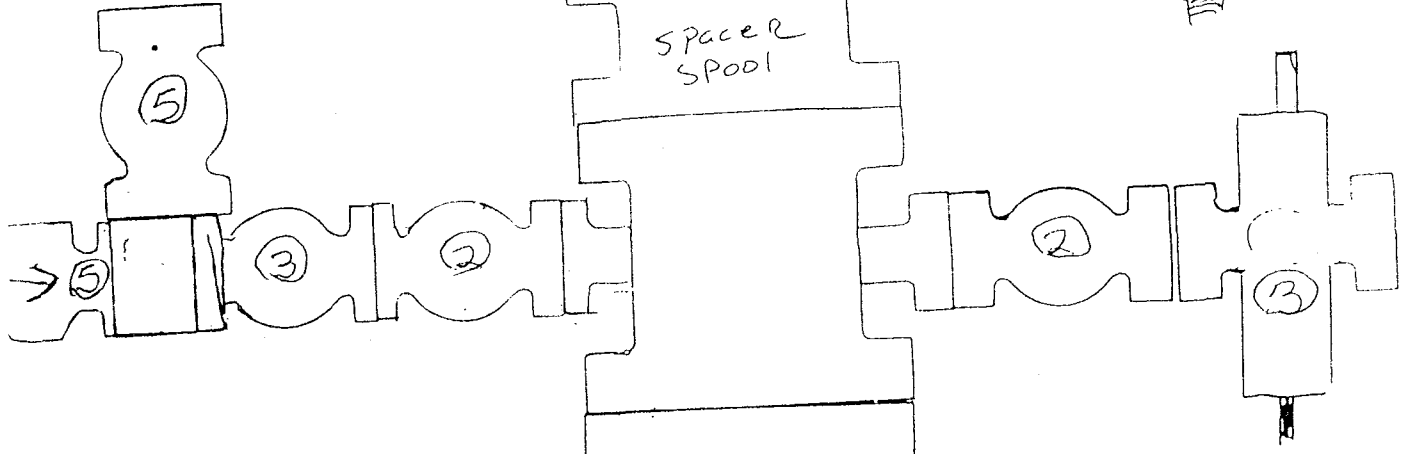
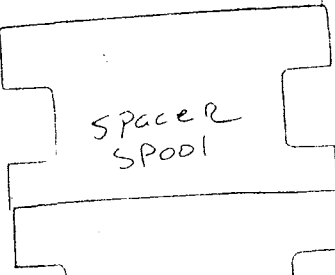


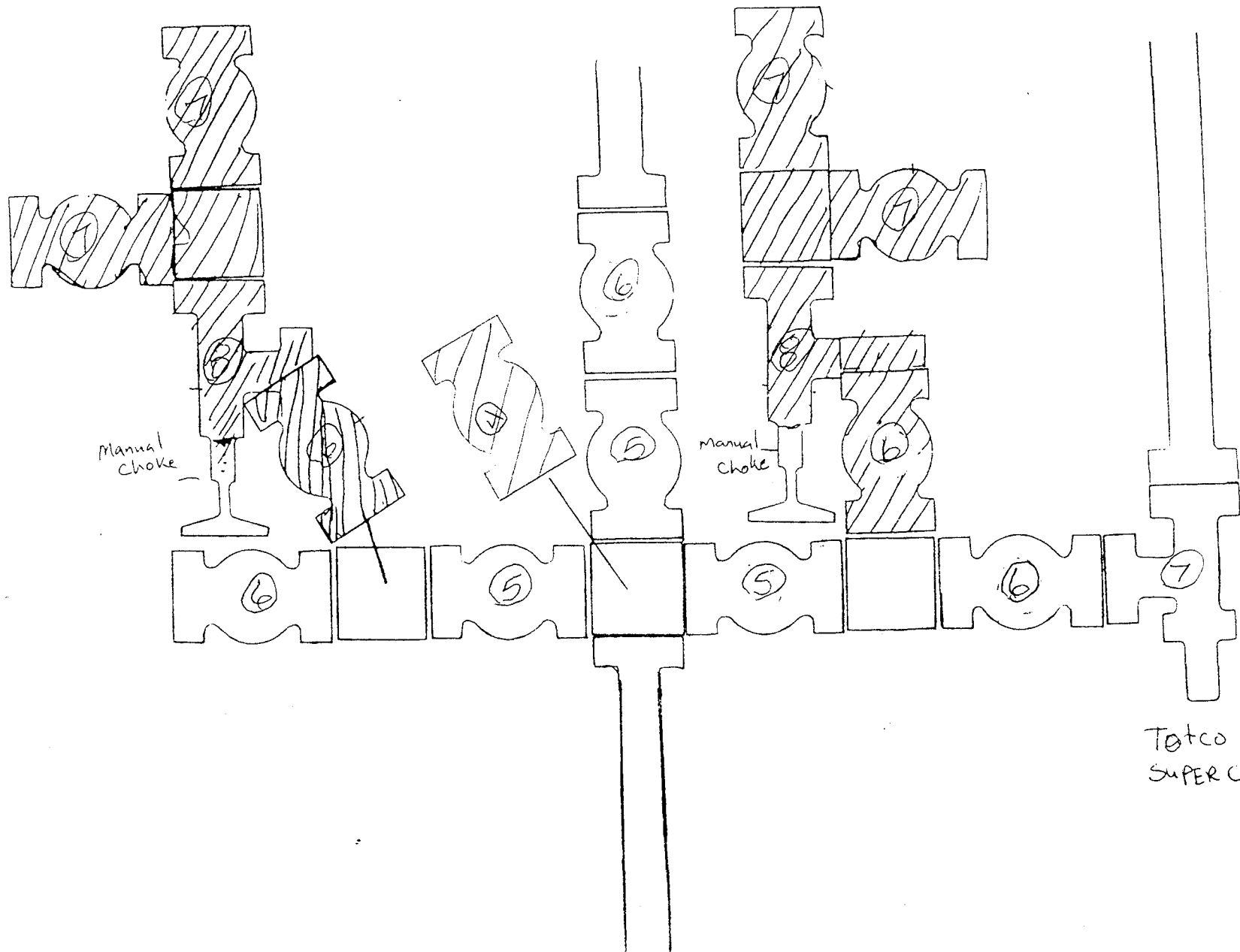
Hydell  
④

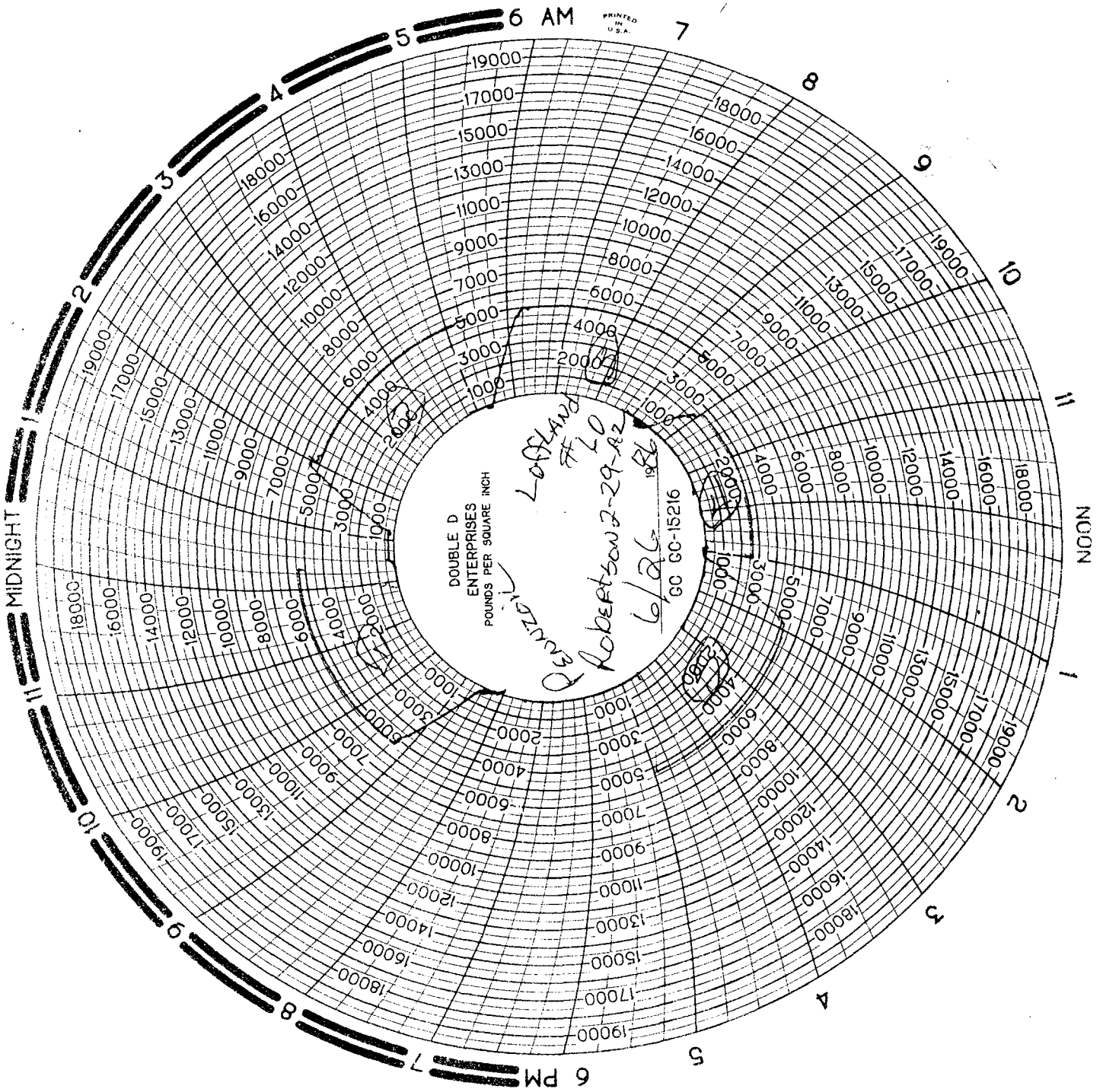
⑩ Upper Key Lock



⑨ Lower Key Lock







Leak-off

070915

DOUBLE "D" ENTERPRISES

RECEIVED  
JUL 07 1986

~~B.O.P.~~ Test Report

DIVISION OF  
OIL, GAS & MINING

B.O.P. TEST PERFORMED ON (DATE) 6-27-86

OIL CO.: Pennzoil

WELL NAME & NUMBER Robertson 2-29-A2

SECTION 29

TOWNSHIP 1 S

RANGE 1 W

COUNTY Duchesne

DRILLING CONTRACTOR Loffland Drilg # 60

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**  
213 Pine Street - Box 560  
Shoshoni, Wyoming 82649  
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**  
Box 2097  
Evanston, Wyoming 82930  
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE Paul

RIG TOOL PUSHER

TESTED OUT OF Vernal

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: State  
B.L.M.  
Pennzoil Site Rep.

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE

# DOUBLE 'D' TESTING

P.O. Box 560  
Shoshoni, Wyoming 82649  
307-876-2308

No 2916

RENTED TO Pennzail NO \_\_\_\_\_  
DATE 6-27-86

ORDERED BY Paul LEASE Robertson WELL NO 2-29-A2

Rental begins when tools leave our warehouse and continues until returned thereto. Rental day starts at midnight and part day shall be charged as full day. Tracey, Tracy and Milada F/Evanston to Vernal N/C

TRANSPORTATION - TO AND FROM JOBSITE 84 MILES @ 1.00 per mile \$ \_\_\_\_\_

DOUBLE 'D' Portable BLOWOUT PREVENTER PRESSURE TESTING SERVICE: Charged out of Vernal Ut. \$ \_\_\_\_\_

First eight hour test period \_\_\_\_\_ \$ \_\_\_\_\_

Additional eight hours or fraction 8 hrs over Min. @ Charge - \$ \_\_\_\_\_  
10 hrs over Min. @ Charge - \$ \_\_\_\_\_

Items Tested:	Quantity	Unit	Charge
rams to _____ # <u>7 5/8"</u> Csg. to <u>3000</u> #			Choke Manifold _____ #
rams to _____ # Hydril B O P to _____ #			Kelly Cock _____ #
rams to _____ # Choke Line _____ #			Safety Valve _____ #
rams to _____ # _____ #			_____ #

TEST #1 1 Tested 7 5/8" casing @ 7200' to 3000 P.S.I  
Pump Rate @ 1/4 BBL Per Min. For 30 min.

TEST #2 2 Tested 7 5/8" casing @ 12303' to 3000 P.S.I  
Pump Rate @ 1/4 BBL Per Min. F/ 30 min.

TEST #3 3 Tested 7 5/8" casing @ 12310' to 3000 P.S.I  
Pump Rate @ 1/4 BBL Per Min. F/ 15 min.

TEST #4 4 Tested Formation to 3400 P.S.I @ 12390'  
500 P.S.I Increase to 1500 P.S.I, then  
100 lb. Increase to 3400 P.S.I, w/ M.W. F of 16.5  
on P.I.T. (Returned all Fluid to Tanks) 16.5 min.

We Appreciate Your Business **- THANK YOU -** TOTAL \$ \_\_\_\_\_

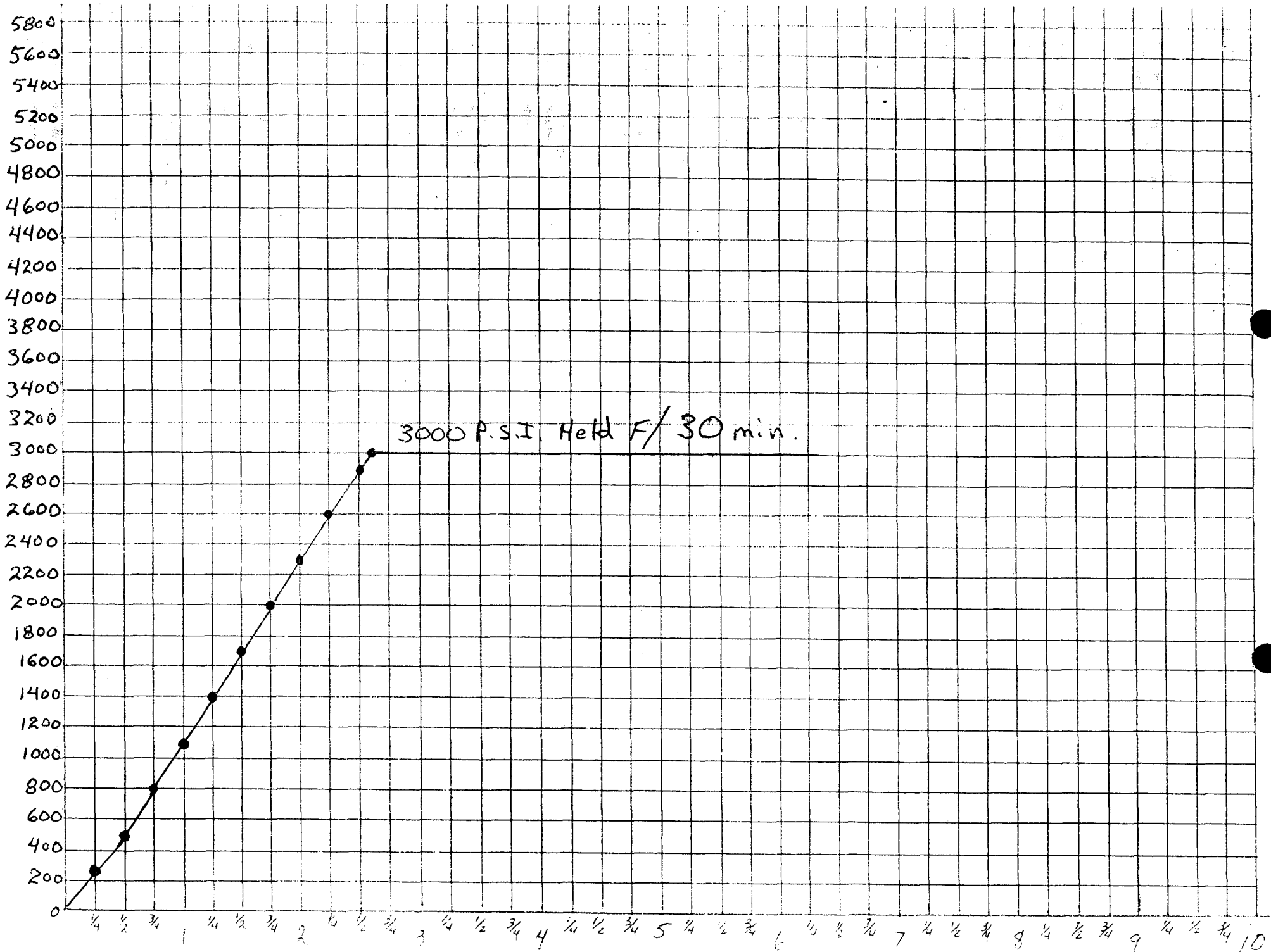
**TERMS NET CASH - NO DISCOUNT. (PRICES SUBJECT TO CHANGE WITHOUT NOTICE);** Terms and Conditions Under Which Tools and Other Equipment Are Rented: Lessor exercises precautions to keep its tools and other equipment in good condition, but does not guarantee its condition. All tools and other equipment rented from Lessor is used at Lessee's sole risk. Lessee agrees that Lessor shall not be liable for any damages for personal injuries to any persons or for any damage to Lessor's property or the property of other persons that may be caused by any of such tools or other equipment, or that may be caused by its failure during use, and Lessee hereby agrees to hold harmless and indemnify Lessor against all persons for all personal injuries and/or property damage. Well conditions which prevent satisfactory operation of equipment do not relieve Lessee of his responsibility for rental charges. Lessee assumes all responsibility for equipment while out of possession of the Lessor and promises to return such equipment to the Lessor in as good condition as it was at the effective date of the lease, natural wear and tear from reasonable use thereof excepted. All equipment lost or damaged beyond repair will be paid for by the Lessee at the market price and all damaged equipment which can be repaired will be repaired and the repairs paid for by the Lessee. Accrued rental charges cannot be applied against the purchase price or cost of repairs of such damaged or lost equipment. All transportation charges must be borne by the Lessee. Rental begins when equipment leaves Lessor's yard and continues until returned thereto. ALL TOOLS AND EQUIPMENT SHALL REMAIN THE SOLE PROPERTY OF LESSOR. This lease is made and shall be effective when the equipment is delivered to the carrier selected by the Lessee.

TERMS: Net Cash - No Discount. All charges are due and payable at the office of Lessor in Shoshoni, Wyoming on the 20th of the month following date of invoice. Interest will be charged at the rate of 8%. Interest charged after 60 days from date of invoice.

Delivered By: \_\_\_\_\_  
By: Ed Laughlin

COMPANY	LEASE & WELL #	RIG	DATE
Pennzoil	Robertson 2-29-AZ	L/B # 60	6-27-80

BBLS.	GALS.	P.S.I.	BBLS.	GALS.	P.S.I.	
STARTING P.S.I. →						
1/4	10.5	250	5 3/4	241.5		
1/2	21	500	6	252		
3/4	31.5	800	6 1/4	262.5		
1	42	1100	6 1/2	273		
1 1/4	52.5	1400	6 3/4	283.5		
1 1/2	63	1700	7	294		
1 3/4	73.5	2000	7 1/4	304.5		
2	84	2300	7 1/2	315		
2 1/4	94.5	2600	7 3/4	325.5	Casing	Test #1
2 1/2	105	2900	8	336		
<del>2 3/4</del>	<del>108.5</del>	<del>3000</del>	<del>8 1/4</del>	<del>346.5</del>		
	118.5		8 1/2	357		
3	126		8 3/4	367.5	Hold 3000 P.S.I.	
3 1/4	136.5		9	378	F/30 min.	
3 1/2	147		9 1/4	388.5	Test @	
3 3/4	157.5		9 1/2	399	7200	
4	168		9 3/4	409.5		
4 1/4	178.5		10	420		
4 1/2	189		10 1/4	430.5		
4 3/4	199.5		10 1/2	441		
5	210		10 3/4	451.5		
5 1/4	220.5		11	462		
5 1/2	231					



Casing Test # 1

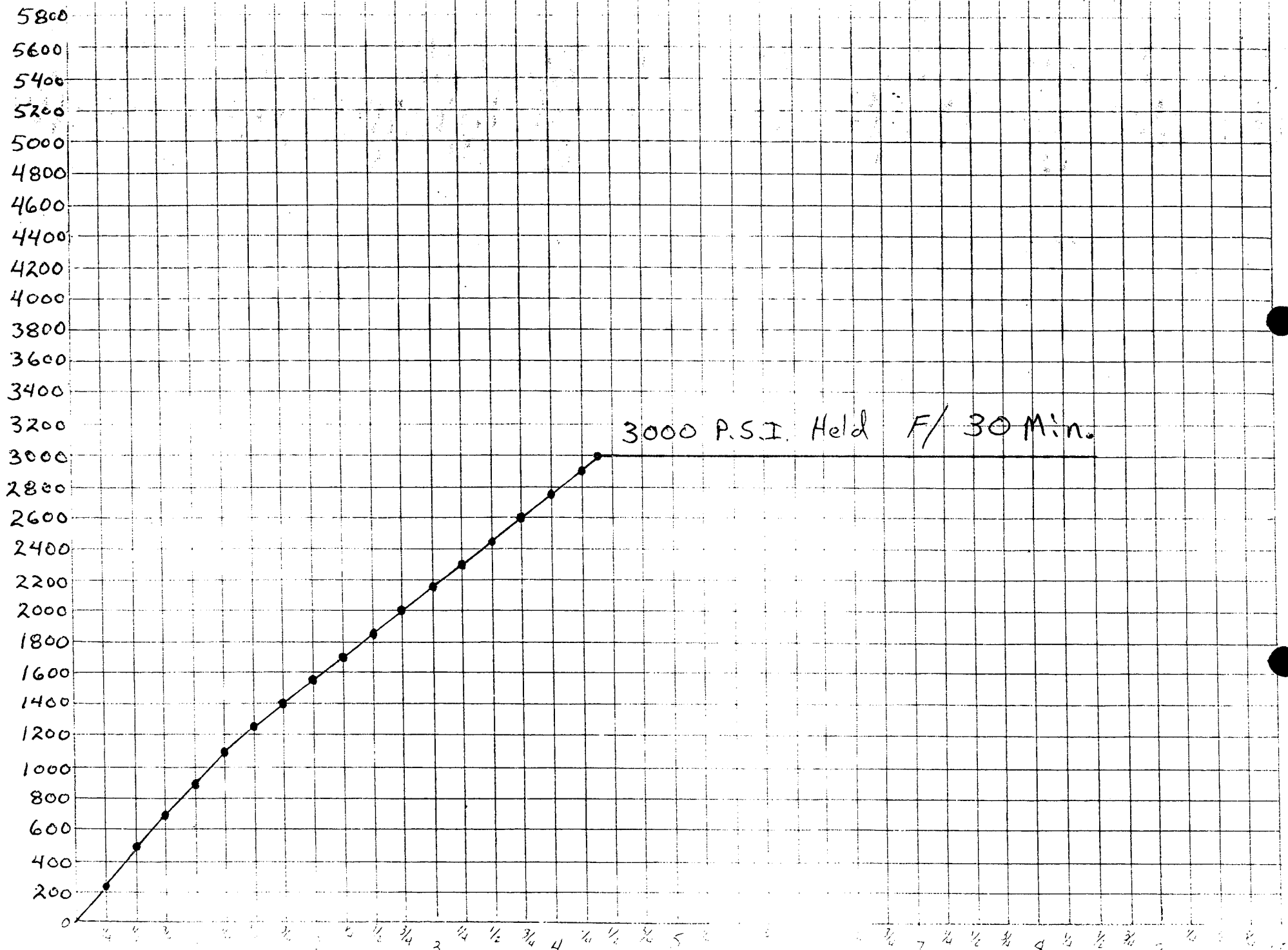
7 5/8" 29.7#

Pump Rate @ 1/4 BBL. per Min.

COMPANY	LEASE & WELL #	RIG	DATE
Pennzoil	Robertson 2-29-A2	L/B # 60	6-27-86

BLS.	GALS.	P.S.I.	BBLS.	GALS.	P.S.I.	
ARTING P.S.I. →						
1/4	10.5	250	5 3/4	241.5		
1/2	21	500	6	252		
3/4	31.5	700	6 1/4	262.5		
1	42	900	6 1/2	273		
1 1/4	52.5	1100	6 3/4	283.5		
1 1/2	63	1250	7	294		
1 3/4	73.5	1400	7 1/4	304.5		
2	84	1550	7 1/2	315		
2 1/4	94.5	1700	7 3/4	325.5		
2 1/2	105	1850	8	336		
2 3/4	115.5	2000	8 1/4	346.5		
3	126	2150	8 1/2	357		
3 1/4	136.5	2300	8 3/4	367.5		
3 1/2	147	2450	9	378		
3 3/4	157.5	2600	9 1/4	388.5		
4	168	2750	9 1/2	399		
4 1/4	178.5	2900	9 3/4	409.5	Casing Test #2	
4 1/2	189	3000	10	420	→ 12303'	
4 3/4	199.5		10 1/4	430.5	3000 P.S.I. F/30 min.	
5	210		10 1/2	441	Just Above	
5 1/4	220.5		10 3/4	451.5	Float collar	
5 1/2	231		11	462		





3000 P.S.I. Held F/ 30 Min.

Casing Test #2

BBLS.

Pumped

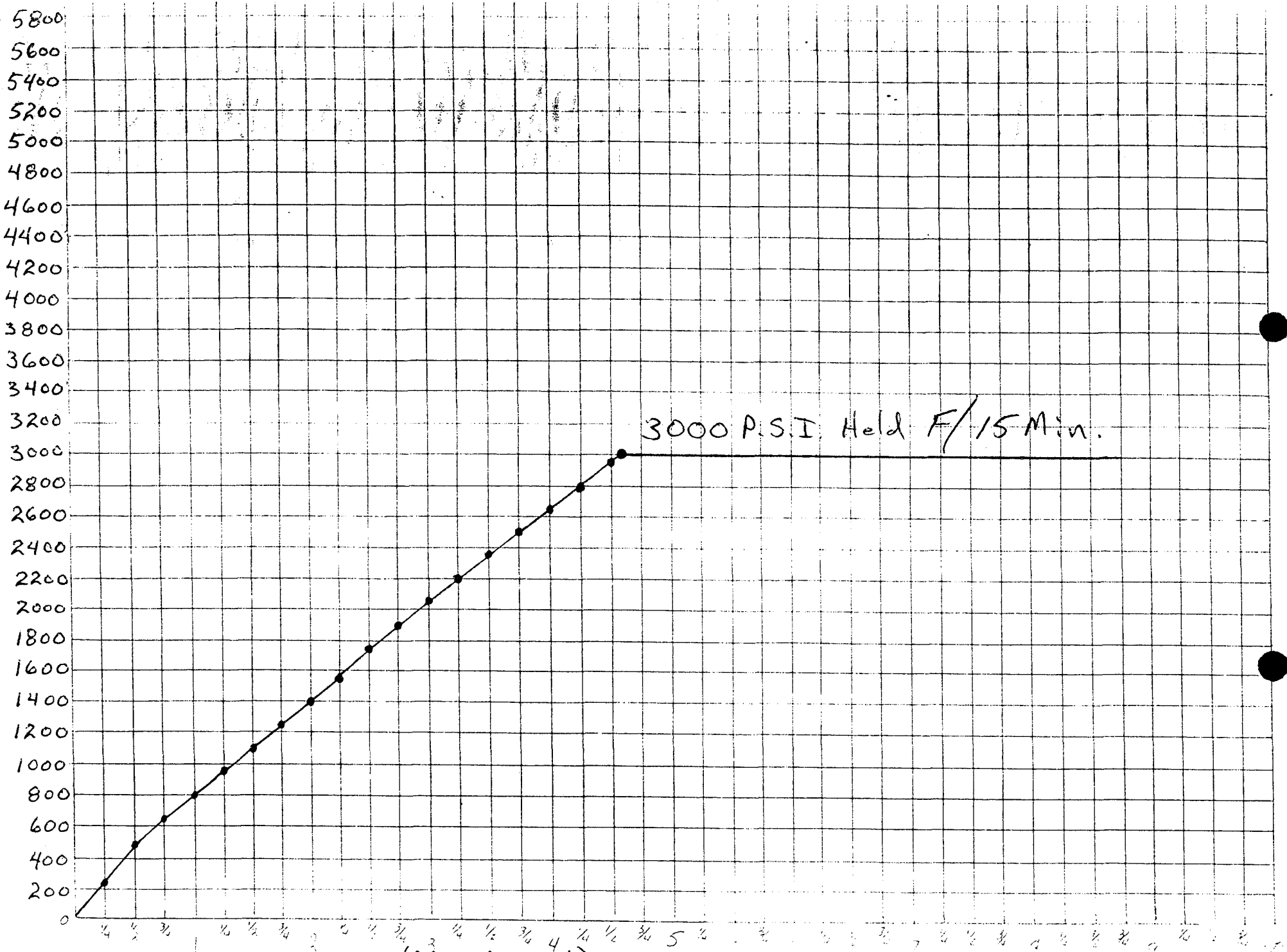
7 5/8"

29.7 #

Pump Rate 1/4 BBL. per Min.

COMPANY	LEASE & WELL #	RIG	DATE
Pennzoil	Robertson 2-29-A2	L./B. # 60	6-27-86

BBLS.	GALS.	P.S.I.	BBLS.	GALS.	P.S.I.	
STARTING P.S.I. →						
1/4	10.5	250	5 3/4	241.5		
1/2	21	500	6	252		
3/4	31.5	650	6 1/4	262.5		
1	42	800	6 1/2	273		
1 1/4	52.5	950	6 3/4	283.5		
1 1/2	63	1100	7	294		
1 3/4	73.5	1250	7 1/4	304.5		
2	84	1400	7 1/2	315		
2 1/4	94.5	1550	7 3/4	325.5		
2 1/2	105	1750	8	336		
2 3/4	115.5	1900	8 1/4	346.5		
3	126	2050	8 1/2	357		
3 1/4	136.5	2200	8 3/4	367.5		
3 1/2	147	2350	9	378		
3 3/4	157.5	2500	9 1/4	388.5		
4	168	2650	9 1/2	399	3"	
4 1/4	178.5	2800	9 3/4	409.5	Casing Test	
4 1/2	189	2950	10	420	→ 12310'	
4 3/4	199.5	3000	10 1/4	430.5	3000 P.S.I. F/15 min.	
5	210		10 1/2	441	Just Below	
5 1/4	220.5		10 3/4	451.5	Float Collar	
5 1/2	231		11	462		

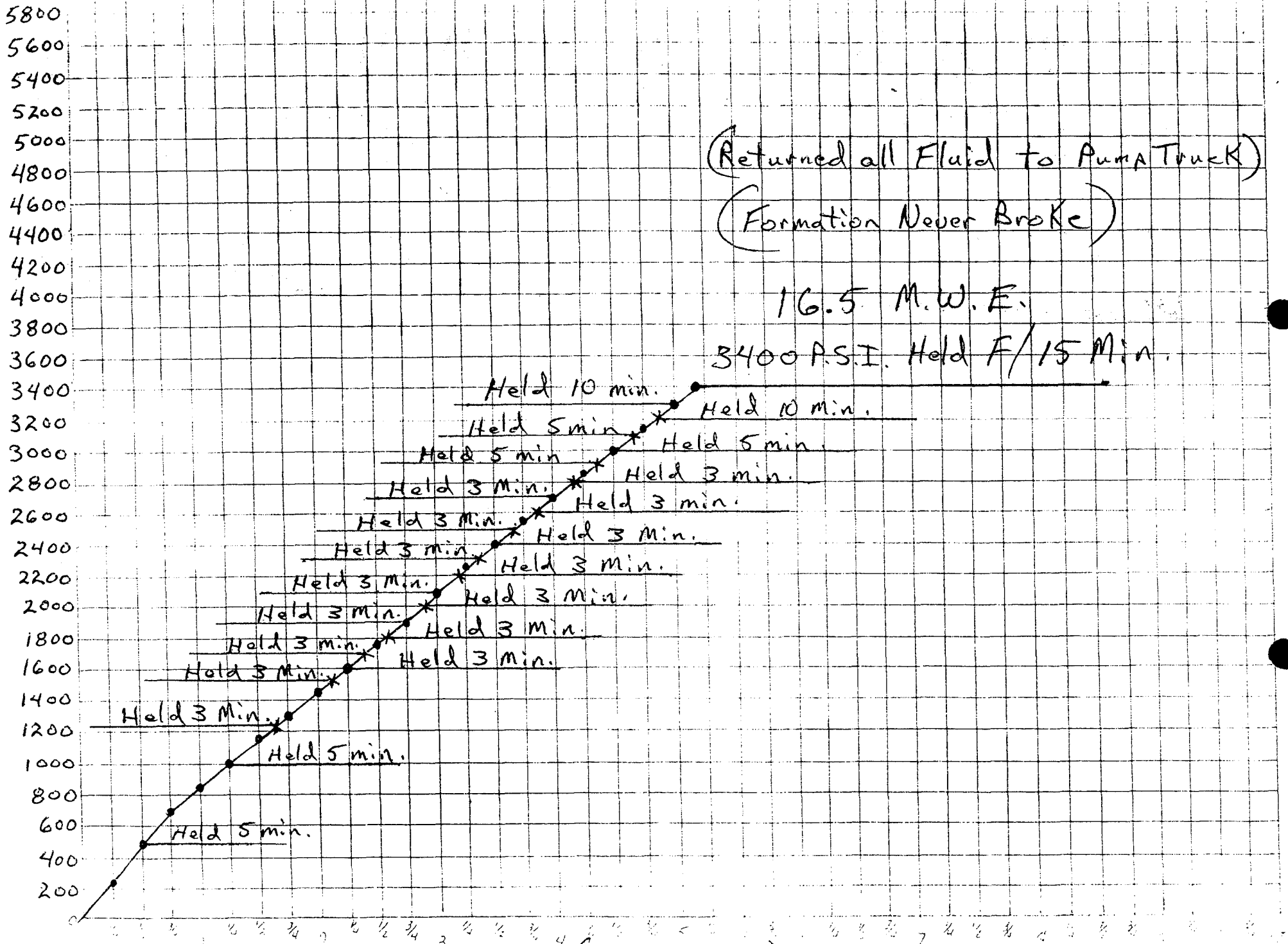


3000 P.S.I. Held F/15 Min.

Casing Test # 3 (BBLS Pumped) 7 5/8" 29.7# Pump Rate @ 1/4 BBL per Min.

COMPANY	LEASE & WELL #	RIG	DATE
Pennzoil	Robertson 2-29-A2	L.B. # 60	6-27-86

BBLS.	GALS.	P.S.I.	BBLS.	GALS.	P.S.I.
STARTING P.S.I. →		0			
1/4	10.5	250	5 3/4	241.5	
1/2	21	500	6	252	
3/4	31.5	700	6 1/4	262.5	
1	42	850	6 1/2	273	
1 1/4	52.5	1000	6 3/4	283.5	
1 1/2	63	1150	7	294	
1 3/4	73.5	1300	7 1/4	304.5	
2	84	1450	7 1/2	315	
2 1/4	94.5	1600	7 3/4	325.5	
2 1/2	105	1750	8	336	
2 3/4	115.5	1900	8 1/4	346.5	
3	126	2100	8 1/2	357	
3 1/4	136.5	2250	8 3/4	367.5	
3 1/2	147	2400	9	378	
3 3/4	157.5	2550	9 1/4	388.5	
4	168	2700	9 1/2	399	
4 1/4	178.5	2850	9 3/4	409.5	
4 1/2	189	3000	10	420	
4 3/4	199.5	3150	10 1/4	430.5	
5	210	3300	10 1/2	441	
5 1/4	220.5	<del>3400</del>	10 3/4	451.5	
5 1/2	231		11	462	



(Returned all Fluid to Pump Truck)  
 (Formation Never Broke)

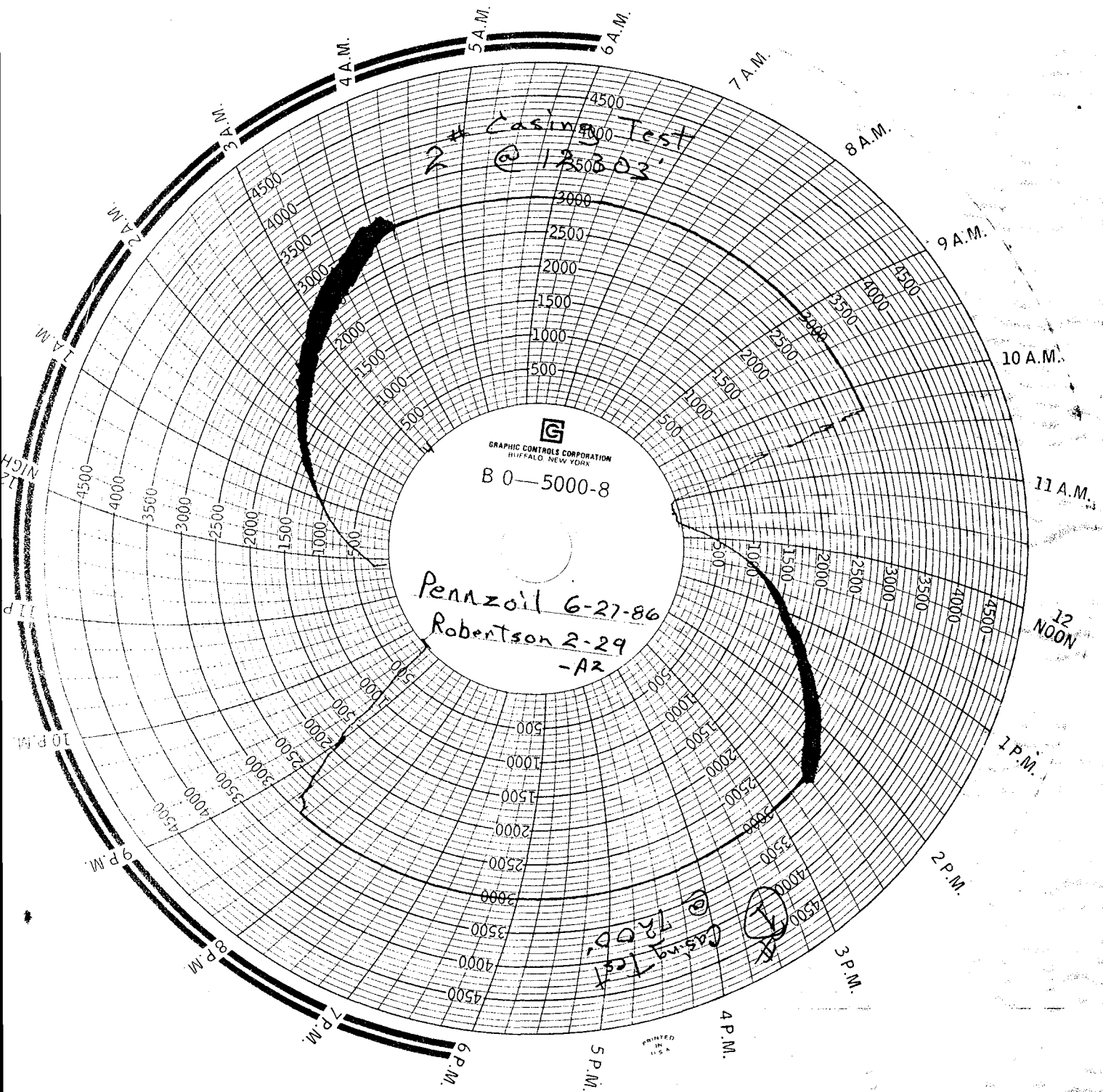
16.5 M.W.E.

3400 P.S.I. Held F/15 Min.

# 4 Leak-off Test

(BBH's Pumped)

16.5 M.W.E.



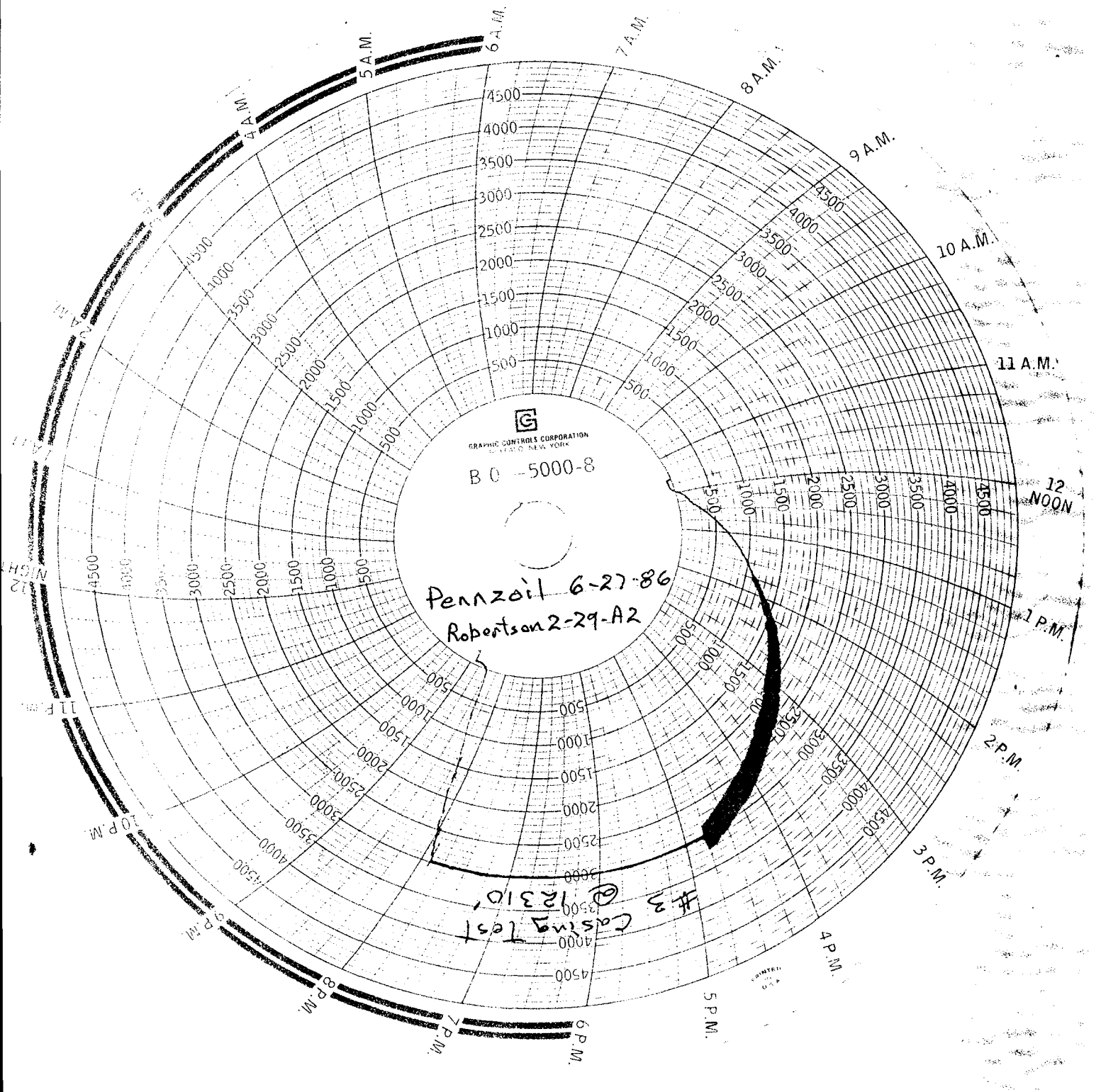
2# Casing Test @ 125003

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK  
B0-5000-8

Pennzoil 6-27-86  
Robertson 2-29 -A2

Casing Test @ 125003

PRINTED IN U.S.A.



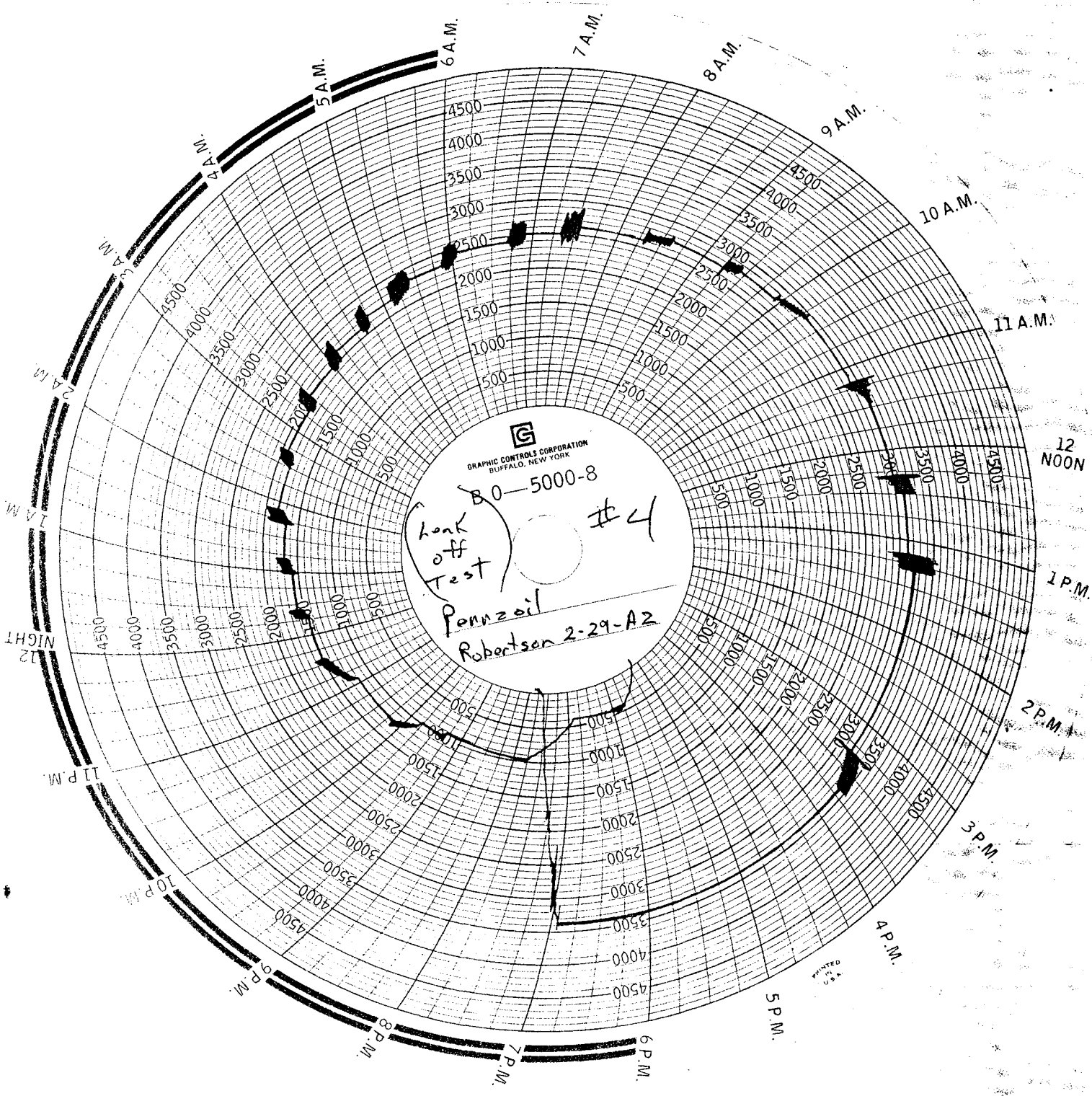
GRAPHIC CONTROLS CORPORATION  
NEW YORK

B0-5000-8

Pennzoil 6-27-86  
Robertson 2-29-A2

#3 Casting Test  
@ 12310

PRINTED  
U.S.A.



PRINTED IN U.S.A.



 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

P.O. DRAWER 1139 • DENVER, COLORADO 80201-1139 • (303) 832-6060

July 2, 1986

State of Utah, Dept of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

**RECEIVED**  
JUL 07 1986

**DIVISION OF  
OIL, GAS & MINING**

Re: June Operations Report  
Robertson No. 2-29A2  
SESE Sec. 29, T1S, R2W  
Duchesne County, Utah

Gentlemen:

Enclosed please find the original and three (3) copies of your Form OGC-1b "SUNDRY NOTICES AND REPORTS ON WELLS" for captioned operations.

Should there be any question, please contact the undersigned at (303) 832-6060.

Sincerely,

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

*Wilburn L. Luna*

Wilburn L. Luna  
District Drilling Superintendent

WLL/dds

Enclosures: 4

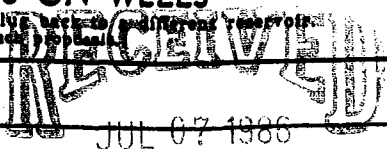
STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

070909

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells or to connect reservoirs. Use "APPLICATION FOR PERMIT—" for such purposes.)



5. LEASE DESIGNATION AND SERIAL NO.	Fee Land
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Robertson
9. WELL NO.	2-29A2
10. FIELD AND POOL, OR WILDCAT	Bluebell - Wasatch
11. SEC., T., R., M., OR BLE. AND SUBVY OR ABBA	SESE Section 29-T1S-R2W
12. COUNTY OR PARISH	Duchesne
13. STATE	Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR  
P. O. Drawer 1139, Denver, CO 80201-1139

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1053' FSL & 1177' FEL

14. PERMIT NO. 43-013-31150

15. ELEVATIONS (Show whether OP, ST, GR, etc.)  
5,846' GR (ungraded)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly operations report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

June 1986 report:

1. Drilled a 9 7/8" wellbore from 10,124' to 12,385', logged the well w/ 11.3# MW, 39 vis & 8.6 WL.
2. Ran 311 jts (12,392.05') 7 5/8", 29.70# P-110/N-80/S-95 LT&C/Butt csg-set & cemented @ 12,385' 1st stage cmt. 1970 sks Howco lite & Tail-in w/ 200 Cl. "H". D.V. tool @ 7199', 2nd stage cmt 100 sks Cl. "H". (1st cement overlapped D.V. Tool).
3. Test BOP stack & csg - OK. BOP rams & etc. to 5000 psi, Bag preventor 2500 psi, 7 5/8" csg to 3400 psi.
4. Drilling ahead w/ 6 3/4" O.D. diamond bit.
5. On 7-1-86 @ 6:00 A.M. - drilling @ 12,655' w/ MW 11.0#, Vis 41, WL 83.

hm (303)986-5837, wk (303) 832-6060

18. I hereby certify that the foregoing is true and correct.  
SIGNED Wilburn L. Luna TITLE District Drilling Superintendent DATE 7-2-86  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Utah

071803

# DOUBLE "D" ENTERPRISES

# RECEIVED

JUL 17 1986

B.O.P. Test Report

DIVISION OF  
OIL, GAS & MINING

B.O.P. TEST PERFORMED ON (DATE)..... *July 10, 1986* .....

OIL CO.: ..... *Pennzoil* .....

WELL NAME & NUMBER..... *Robertson #2-29-A2* .....

SECTION..... *29* .....

TOWNSHIP..... *1S* .....

RANGE..... *1W* .....

COUNTY..... *Duchesne* .....

DRILLING CONTRACTOR..... *Loffland #60* .....

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**  
213 Pine Street - Box 560  
Shoshoni, Wyoming 82649  
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**  
Box 2097  
Evanston, Wyoming 82930  
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE..... *Mike Rouse* .....

RIG TOOL PUSHER..... .....

TESTED OUT OF..... *Vernal, Utah* .....

NOTIFIED PRIOR TO TEST: .....

COPIES OF THIS TEST REPORT SENT COPIES TO: ..... *Site Representative* .....

..... *Utah Oil & Gas* .....

..... *B.L.M.* .....

ORIGINAL CHART & TEST REPORT ON FILE AT: ..... *Vernal* ..... OFFICE

# DOUBLE "D" ENTERPRISES, INC.

P.O. Box 560  
Shoshoni, Wyoming 82649  
307-876-2308

DELIVERY TICKET

No 3741

Operator Pennzoil Contractor Loffland Rig No. #60  
 Ordered By Mike Lease Robertson Well No. # 2-29-A2  
Duchesne, Utah Section 29 Township 1S Range 1W

**Items Tested:**

	Low Test	Time Held	High Test	Time Held	Comments
Top Pipe Rams	✓	—	5000	15 min.	O.K.
Bottom Pipe Rams	✓	—	5000	15 min.	O.K.
Blind Rams	✓	—	5000	15 min.	O.K.
Annular B.O.P.	✓	—	2500	15 min.	O.K. <i>Had to work a few times</i>
Choke Manifold	✓	—	5000	15 min.	O.K.
Choke Line	✓	—	5000	15 min.	O.K.
Kill Line	✓	—	5000	15 min.	O.K.
Super Choke	✓	—	5000	15 min.	O.K.
Upper Kelly	✓	—	5000	15 min.	O.K.
Lower Kelly	✓	—	5000	15 min.	O.K.
Floor Valve	✓	—	5000	15 min.	O.K.
Dart Valve	✓	—	5000	15 min.	O.K.

2nd T.I.W ✓ — — No Test - Leaking Out open/close Seal -

Closing Unit Psi 1500 Closing Time of Rams 6 Sec. Closing Time of Hydril 19 Sec.

Closed Casing Head Valve  Set Wear Sleeve

Comments Set all Valves -

COMPANY

LEASE AND WELL NAME #

DATE OF TEST

RIG # AND NAME

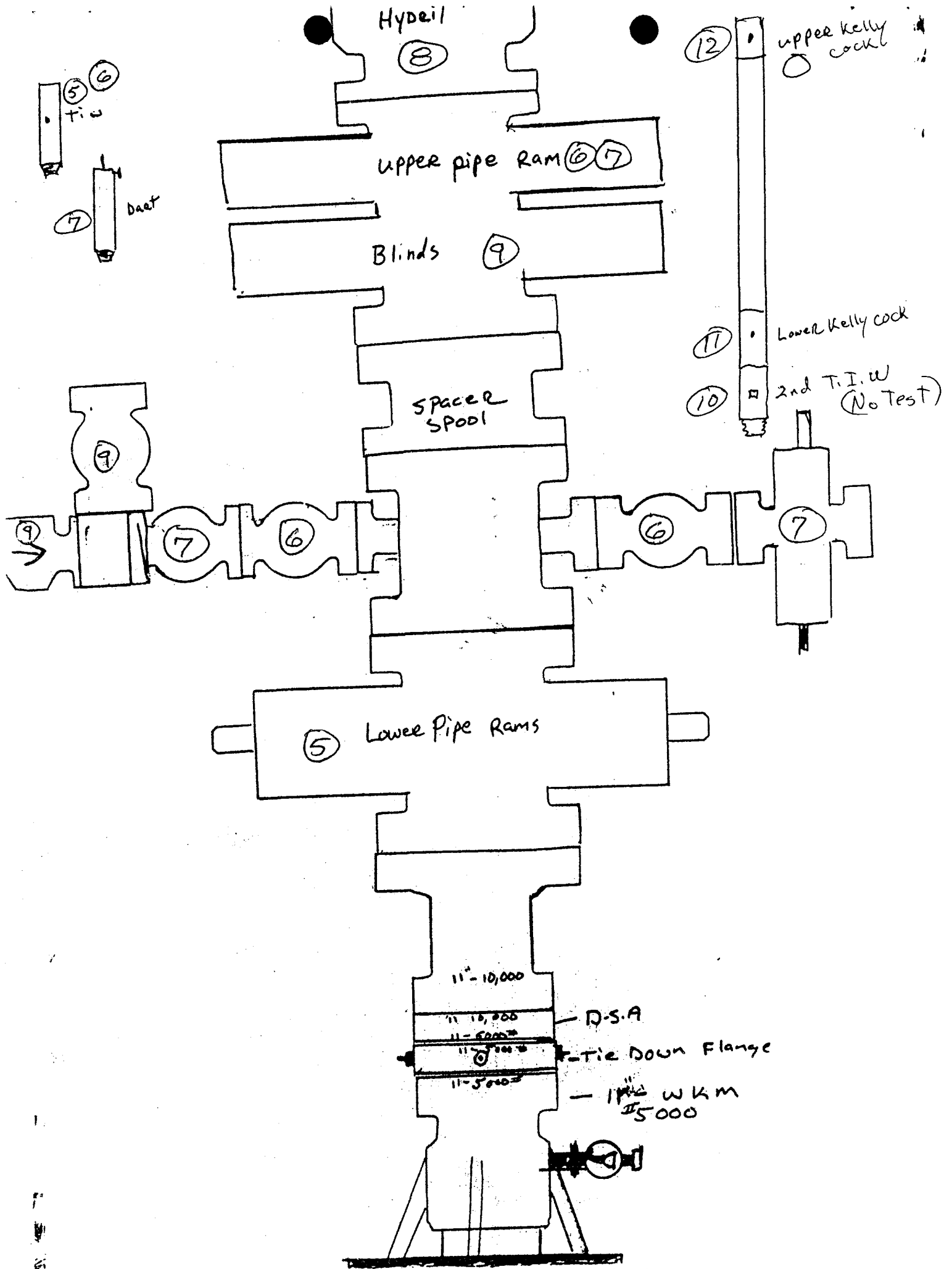
Pennzoil

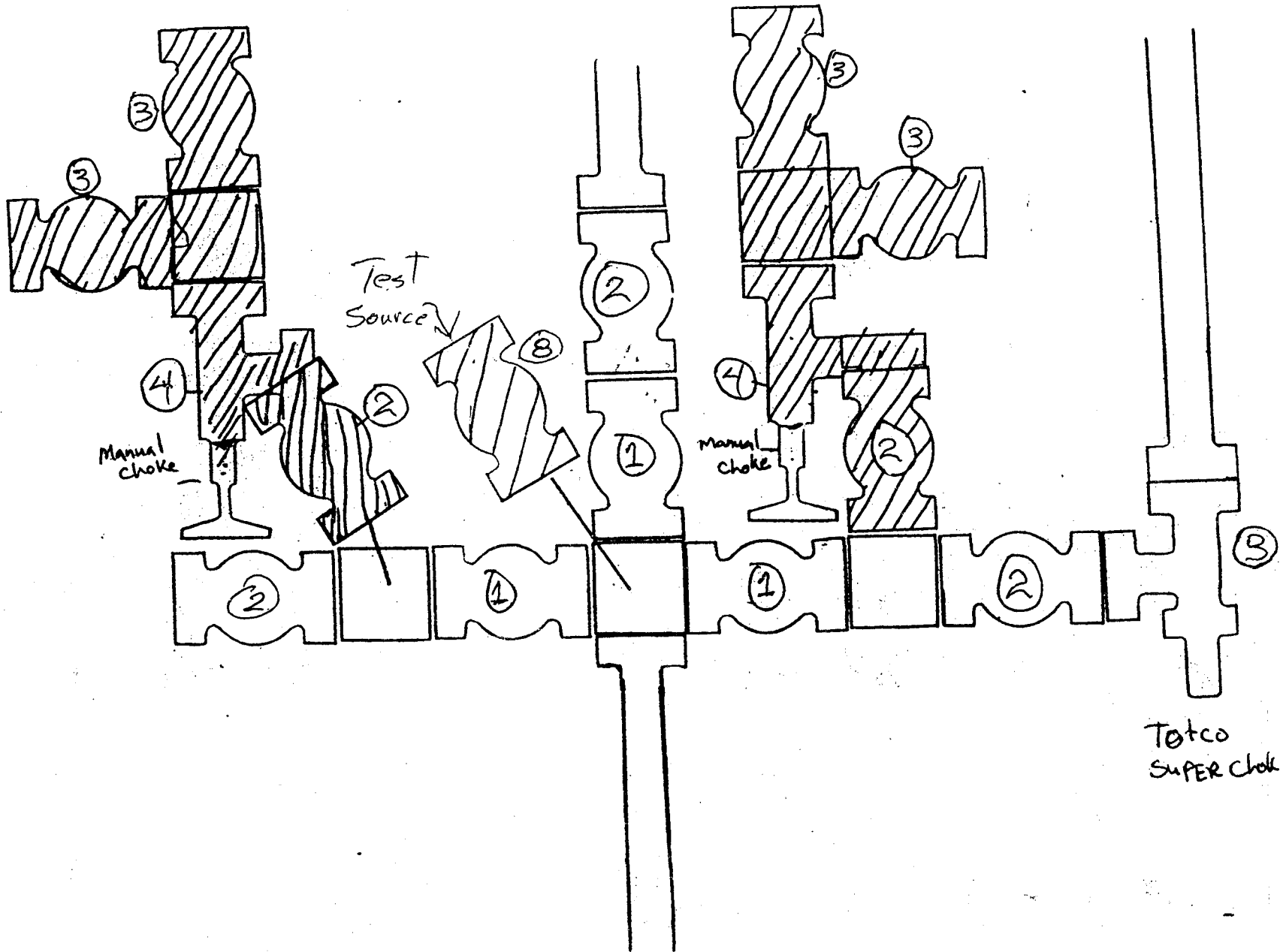
Robertson 2-29-A2

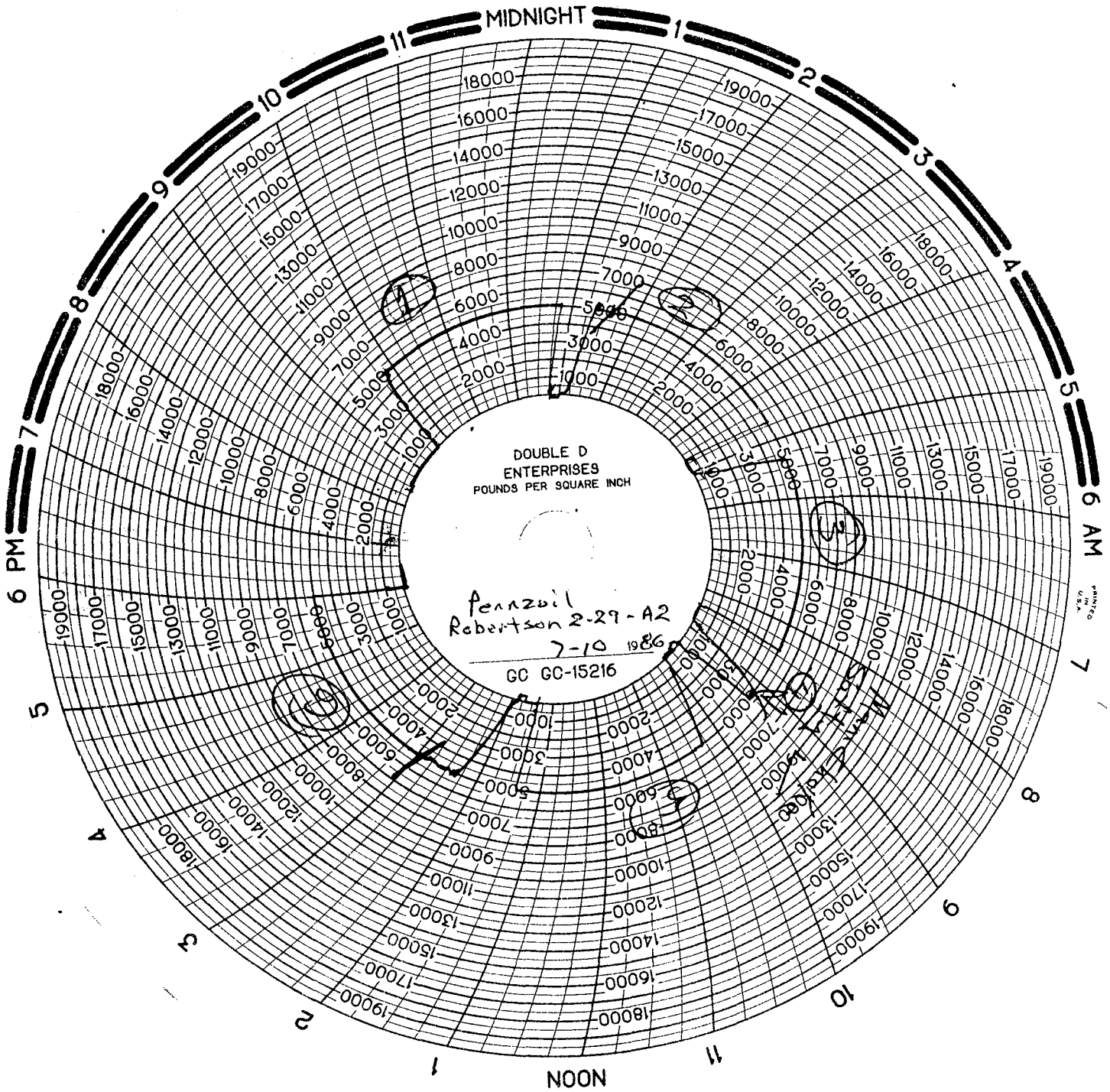
7-10-86

L/B. # 60

IT#	TIME	DESCRIPTION
		Load Out & Travel to location
		unload Subs, Cup Packer, Hanging tool, & Rig to test
		Choke Manifold while Rig Inspecting B.H.A.
①	4:20-4:35	5000 P.S.I. - Inside Valves on Choke Manifold
		Switch Valves
②	4:40-4:55	5000 P.S.I. - 2nd set Valves on Choke Manifold
		Switch Valves & Work and Close Super Choke
③	5:00-5:15	5000 P.S.I. - Outside Valves on Choke Man. & Super Choke
		Switch Valves & Close Manual Chokes
④	5:20-5:25	5000 P.S.I. - Manual Chokes Safety Check.
		Set Valves & Rig to Test B.O. P's
		W/O Rig to Finish Inspecting B.H.A.
		Pick-up & Make-up Dart, T.I.W, Circ. Sub, It. D.P. &
		Hanging Tool, Circ. Sub, It. D.P. & Cup Packer
		Set Cup Packer, & Rig to test Lower Pipe Rams
⑤	7:00-7:15	5000 P.S.I. - Lower Pipe Rams & T.I.W. Valve
		Switch Valves & Rams, Open H.C.B.
⑥	7:25-7:40	5000 P.S.I. - Upper Pipe Rams, 1st Manual Valve Kill line &
		1st Manual Valve Choke line, T.I.W.
		Switch Valves, Close H.C.B., open T.I.W. & Close Dart
⑦	7:50-8:05	5000 P.S.I. - Upper Pipes, 2nd Man Kill line, H.C.B., & Dart.
		Work & Close Hydrill & Open Pipes, Switch Valves
		Attempt Hydrill Test - Leaking By Preventor
		Work & Close Hydrill a Few times & Raise Ann. P.S.I. to 1250
⑧	8:30-8:45	2500 P.S.I. - Hydrill & Riser Valve on Ch. Man.
		Open Hydrill, Screw up It. out of Hanger, Close Blinds
⑨	9:00-9:15	5000 P.S.I. - Blind Rams, V Valve & Wing Valve on Kill Line
		Drain B.O. P's, Screw into Hanger & Pull Packer Ass.
		Break-Out & Lay down Subs, Hanger, Packer, & P.A. Its.
		Set All Valves, & Rig to test Kelly
⑩	9:50-10:05	5000 P.S.I. 2nd T.I.W. (Held O.K. For Test, Then Started Leaking
to Test		Checked out & open/close Valve on lower Kelly Cock Test (NO TEST)
		Break Out 2nd T.I.W. Valve & Rig to Test L.K.C.
⑪	10:15-10:30	5000 P.S.I. - Lower Kelly Cock
		Open L.K.C. & Fill Kelly to test U.K.C.
⑫	10:35-10:50	5000 P.S.I. - Upper Kelly Cock.
		Break-Out Subs, Rig down & load Out
		Make Out Test Ticket, & Travel to Shop
		Make Out Test Report.

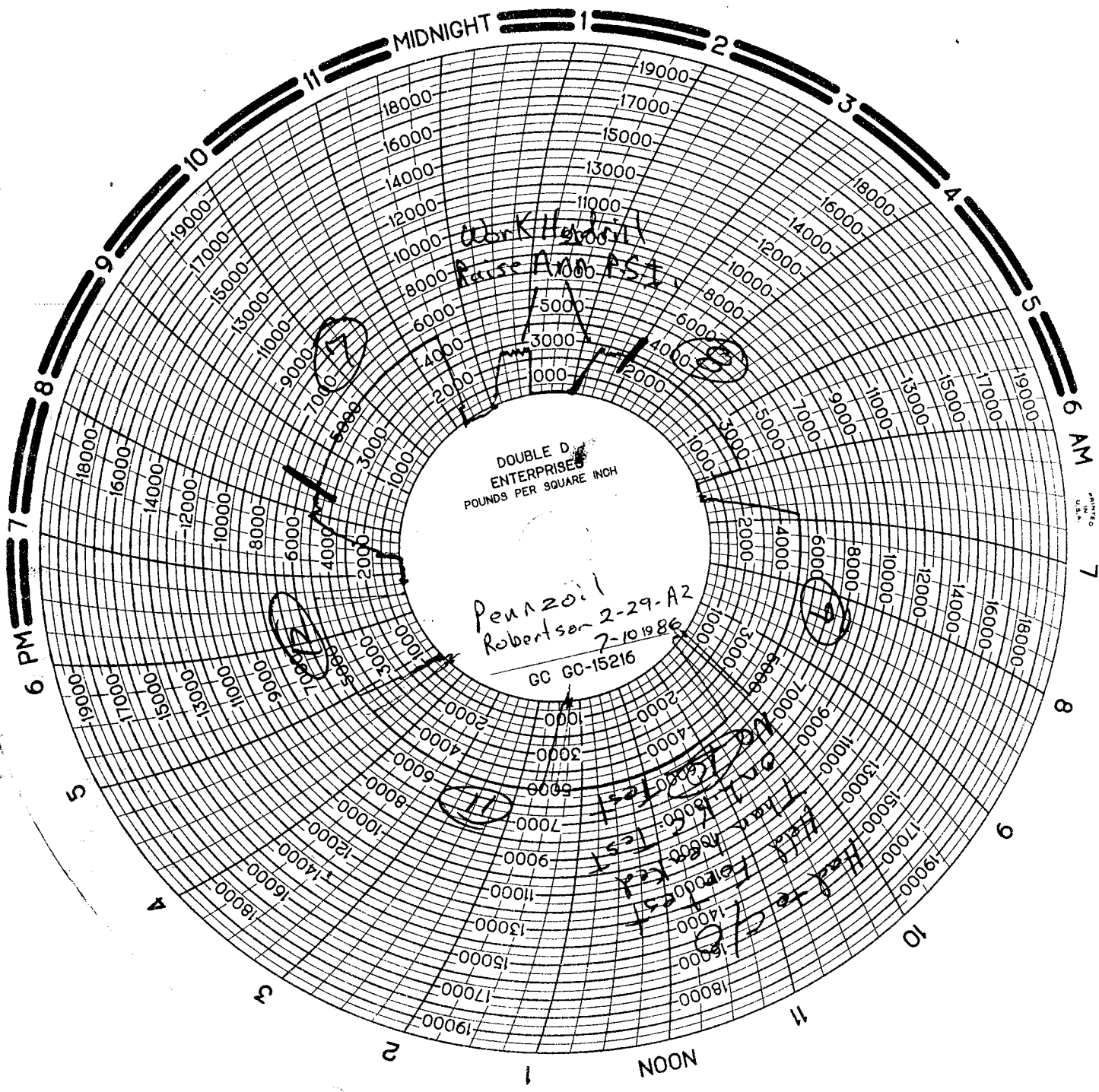






PRINTED  
U.S.A.





DOUBLE D  
ENTERPRISES  
POUNDS PER SQUARE INCH

Penzoil  
Robertson 2-29-A2  
7-10-1986  
GC GC-15216

OK  
Rouse A100-PSA

10000 PSI Test  
11000 PSI Test  
12000 PSI Test  
13000 PSI Test  
14000 PSI Test  
15000 PSI Test  
16000 PSI Test  
17000 PSI Test  
18000 PSI Test

PRINTED  
IN U.S.A.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

081816

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE LAND	
2. NAME OF OPERATOR Pennzoil Explor. and Prod. Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 1139, Denver, CO 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1053' FSL & 1177' FEL		8. FARM OR LEASE NAME Robertson	
14. PERMIT NO. 43-013-31150		9. WELL NO. 2-29A2	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5,846' GR (ungraded)		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
		12. COUNTY OR PARISH Duchesne	13. STATE UT

RECEIVED  
AUG 13 1986

DIVISION OF  
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>monthly operations report</u> <input checked="" type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled a 6 3/4" wellbore from 12,655' to 15,681' using diamond bits. As of 6:00 AM on 8-1-86 MW 14.1#, Vis 41, WL 8.

18. I hereby certify that the foregoing is true and correct  
home 303-986-5837  
SIGNED Witburn L. Luna TITLE Drilling Superintendent DATE Aug 11, 1986  
District  
Witburn L. Luna

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

state

# DOUBLE "D" ENTERPRISES

B.O.P. Test Report

# RECEIVED

AUG 19 1986

DIVISION OF  
OIL, GAS & MINING

B.O.P. TEST PERFORMED ON (DATE) 5-26-86

OIL CO.: Pennzoil

WELL NAME & NUMBER Robertson 2-29-A2

SECTION 29

TOWNSHIP 15

RANGE 1W

COUNTY Duchesne

DRILLING CONTRACTOR Loffland 460

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**  
213 Pine Street - Box 560  
Shoshoni, Wyoming 82649  
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**  
608 N. Vernal Ave.  
Vernal, UT 84078  
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE Paul Deaton

RIG TOOL PUSHER

TESTED OUT OF Vernal

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: Pennzoil  
Loffland  
State

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE

# DOUBLE "D" ENTERPRISES, INC.

DELIVERY TICKET

P.O. Box 560  
Shoshoni, Wyoming 82649  
307-876-2308

Nº 3751

5-26-86

Operator Pennzoil Contractor Loffland Rig No. 60  
Ordered By Paul Dorton Lease Robertson Well No. 2-29-A2  
Duchesne Section 29 Township 15 Range 1W

### Items Tested:

	Low Test	Time Held	High Test	Time Held	Comments
Top Pipe Rams			5000	15 min	OK
Bottom Pipe Rams			5000	}	OK
Blind Rams			5000		OK
Annular B.O.P.			3500		OK
Choke Manifold			5000		OK
Choke Line			5000		OK
Kill Line			5000		OK
Super Choke			5000		OK
Upper Kelly			5000		OK
Lower Kelly			5000		OK
Floor Valve			5000		OK
Dart Valve			5000	OK	

Closing Unit Psi 1500 Closing Time of Rams 6 sec Closing Time of Hydril 20 sec  
Closed Casing Head Valve yes Set Wear Sleeve yes  
Comments \_\_\_\_\_

COMPANY

LEASE AND WELL NAME #

DATE OF TEST

RIG # AND NAME

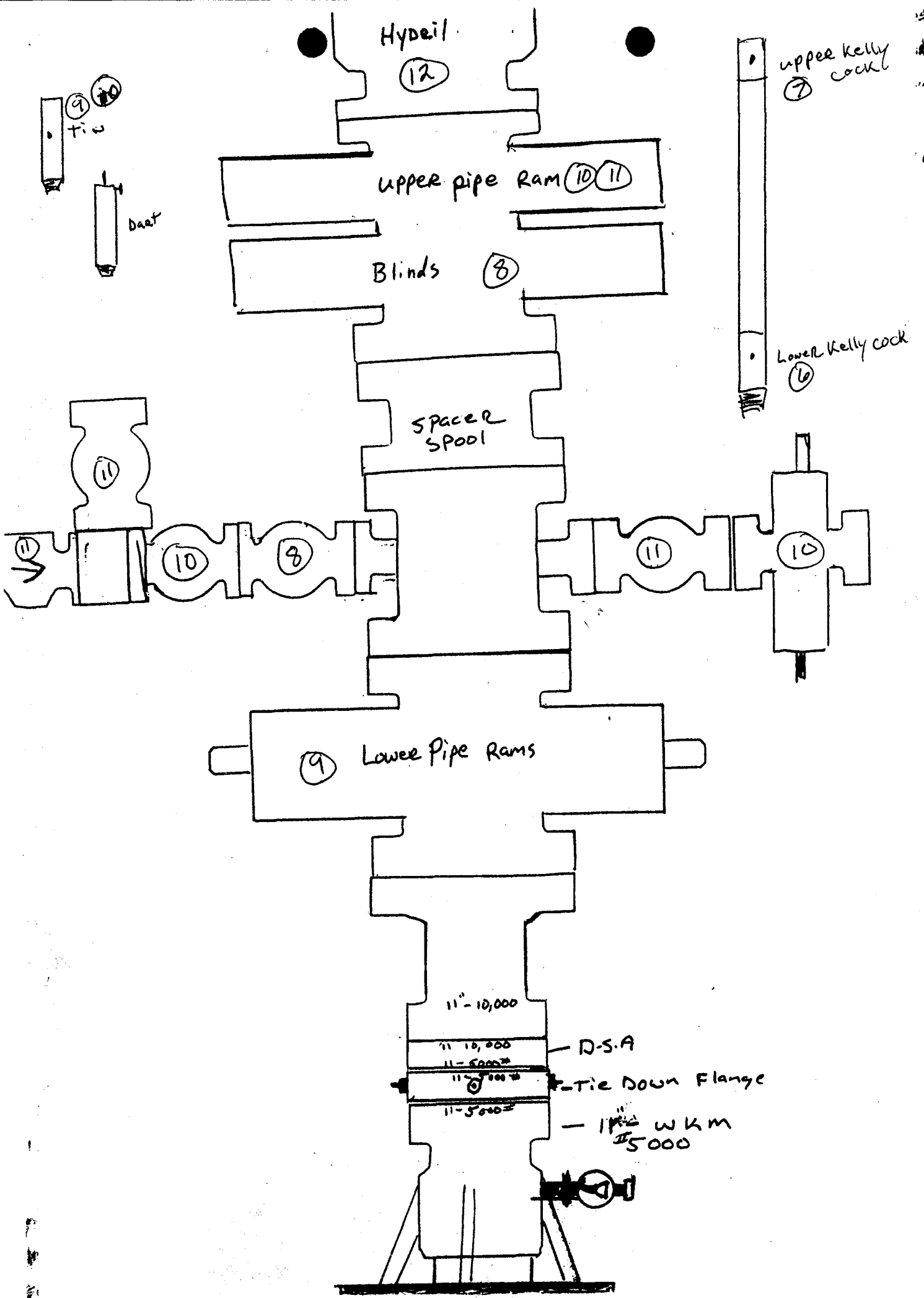
Pennzoil

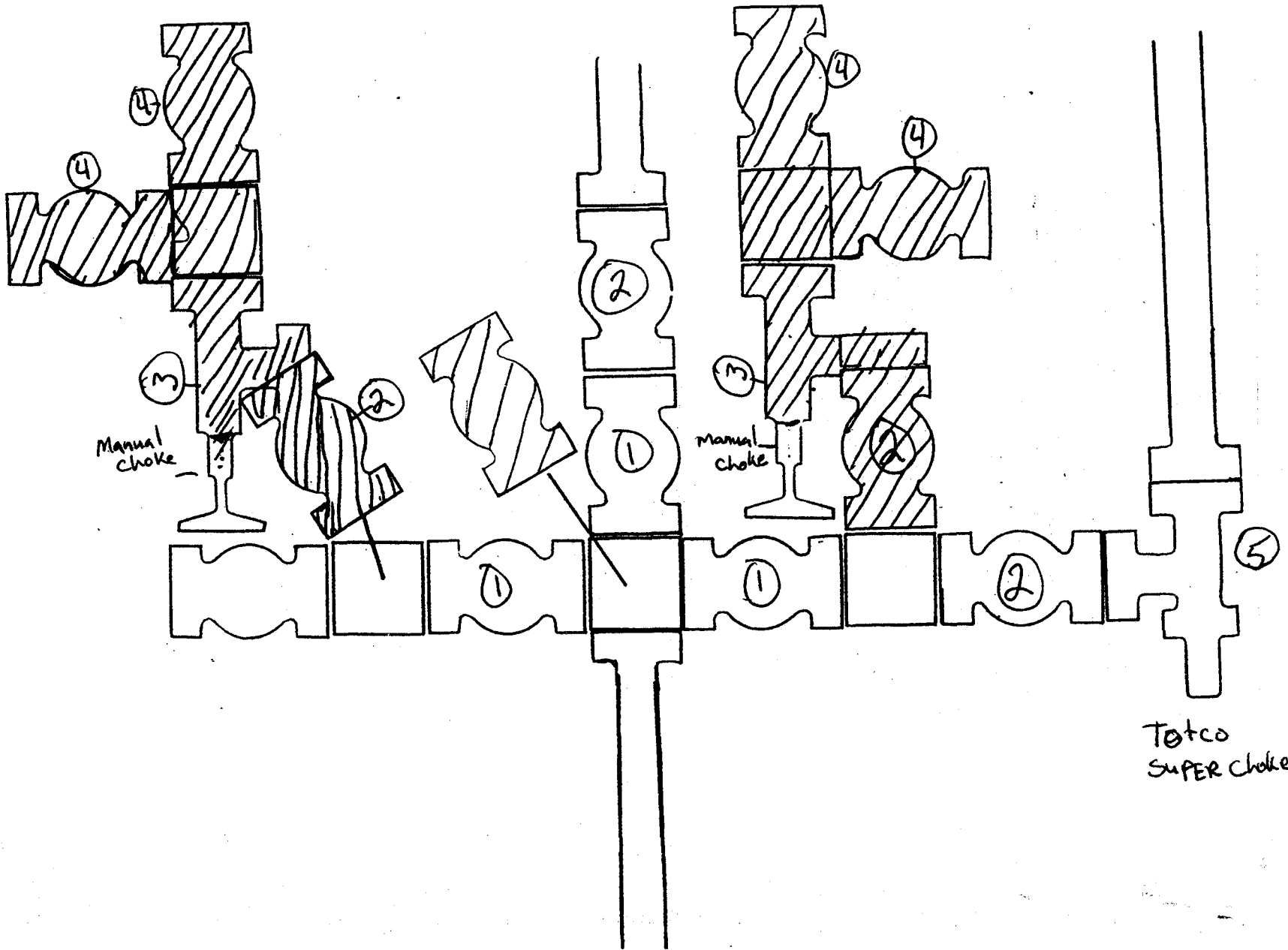
Robertson 2-29-A2

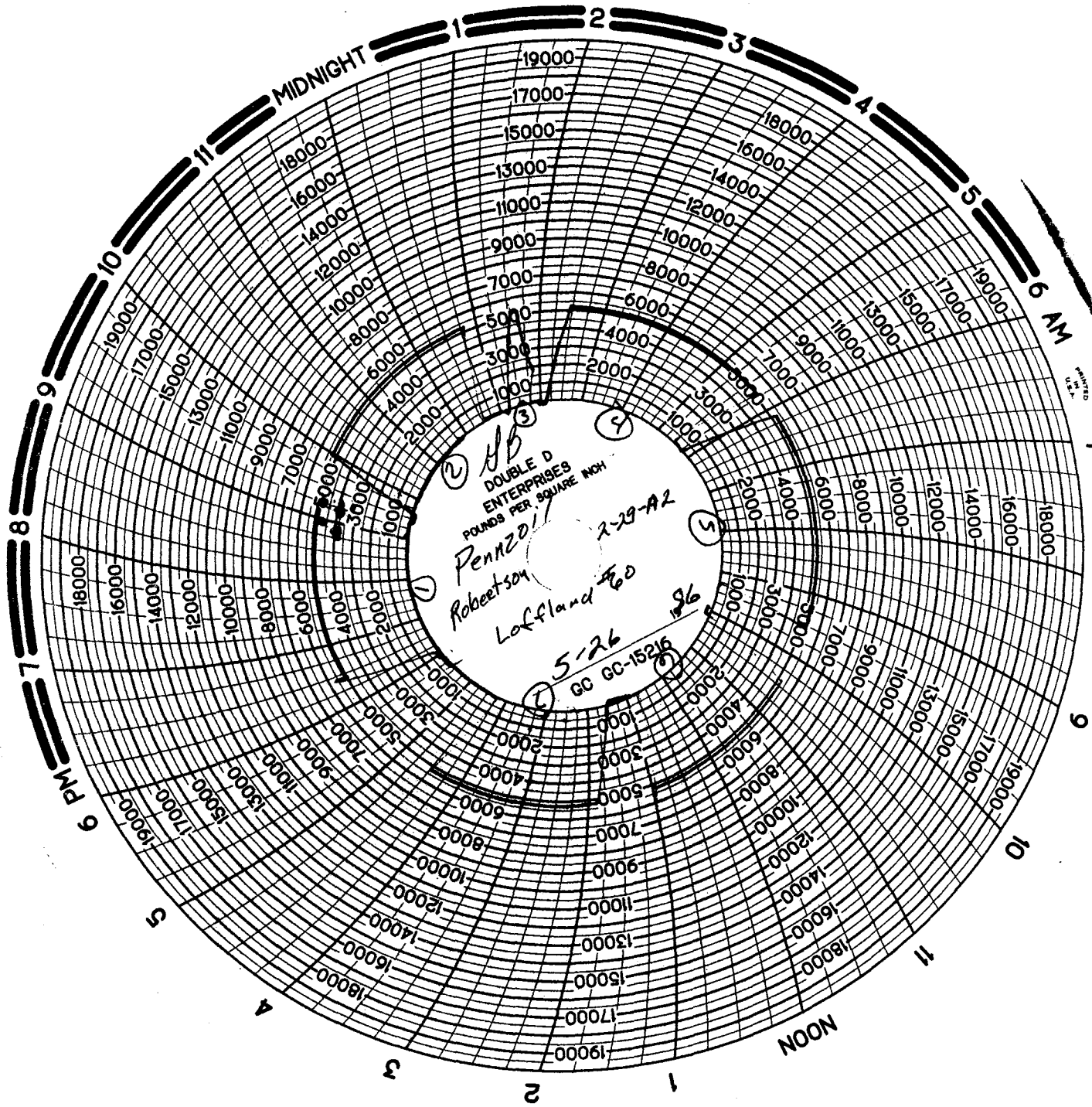
5-26-86

Laughlin #6

TEST #	TIME	
①	3:20 AM	arrived on location - rig up
		1st set manifold valves
	4:02-4:17	5000 OK
		switch valves
②		2nd set valves
	4:20-4:35	5000 OK
		switch valves
③		in manual chokes - will pump up but not
		positive seal
	4:37-4:40	5000 OK
④		3rd set valves
	4:42-4:57	5000 OK
⑤		Super choke (Totco)
	5:01-5:16	5000 OK
		rig tripping out of hole - make up sub to
		Kelly
⑥		Lower Kelly Cock
	10:56-11:09	5000 OK
		switch valve
⑦		Upper Kelly Cock
	11:13-11:28	5000 OK
		set Kelly back - pull wear ring - set plug
		Back out of plug - Fill stack with water
⑧		Blind - 1st kill valve
	12:06-12:21	5000 OK
⑨		Lower pipes - TIW
	12:34-12:49	5000 OK
⑩		Upper pipe - TIW - 2nd kill valve - HCR
	12:52-1:07	5000 OK
⑪		Upper pipe - Dart - check valve - 4" manual on
		choke line
	1:12-1:27	5000 OK
⑫		Hydril - upright on manifold - Dart valve
	1:35-1:50	3500 OK
	1:50-	Pull plug - set wear ring - rig down -
	2:41	make out ticket



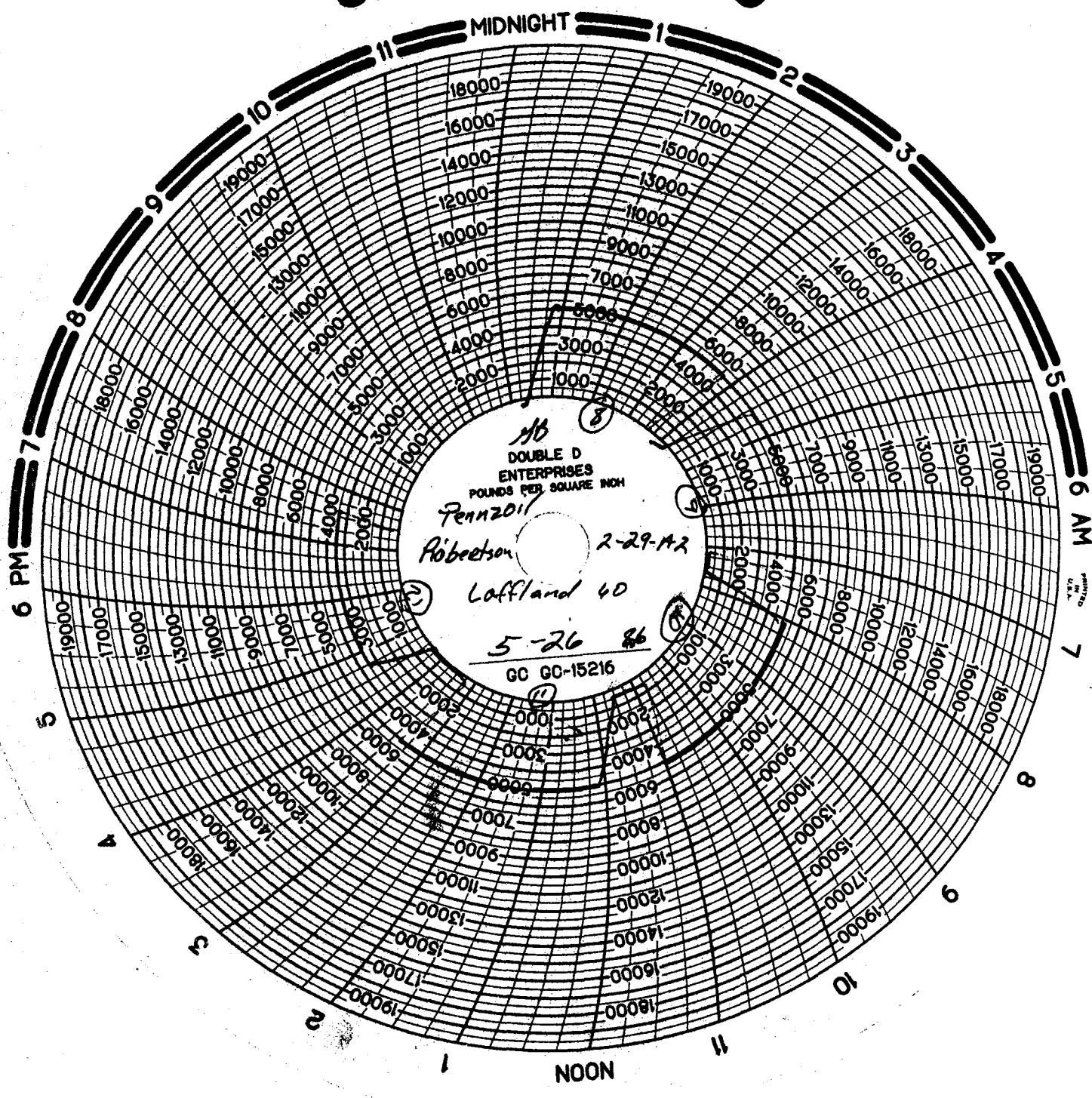




② JB  
DOUBLE D  
ENTERPRISES  
POUNDS PER SQUARE INCH  
Pennzoil 2-29-A2  
Robertson  
Lofland 80  
5-26 86  
GC GC-15216

PRINTED  
IN U.S.A.





MB  
DOUBLE D  
ENTERPRISES  
POUNDS PER SQUARE INCH  
Pennzoil  
Robertson 2-29-42  
Laffland 40  
5-26 86  
GC GC-15216

U.S. PATENT OFFICE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Copy  
Dreg.

102112

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells. Use "APPLICATION FOR PERMIT--" for such purposes.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE LAND
2. NAME OF OPERATOR Pennzoil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Drawer 1139, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  1053' FSL & 1177' FEL		8. FARM OR LEASE NAME
14. PERMIT NO. 43-013-31150	15. ELEVATIONS (Show whether of. rt. cr. etc.) 5,846' GR (ungraded)	9. WELL NO. Robertson
		10. FIELD AND POOL, OR WILDCAT Bluebell-Altamont
		11. SEC., T., R. M., OR BLE. AND SURVEY OR AREA Sec. 29, T1S, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE UT

RECEIVED  
OCT 15 1986

DIVISION OF  
OIL, GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SMOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly operations report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

August and September 1986 operations report:

1. Drilled a 6 3/4" wellbore from 15,681-16,013' using diamond bits. Reached TD on 8-5-86 w/ drilling fluid: 14.1#, 44 Vis, 7.2 WL.
2. Ran: DLL-GR, FDC-CNL, BHC-Sonic logs.
3. Ran 91 jts, 3,899', 5 1/2", 23#, N=80/S-95/P-110, FL-4s liner. Set and hung liner from 12,111 to 16,010'.
4. Mixed and started pumping cement-due to an equipment failure no cement was pumped outside the liner. Cement was drilled from inside the liner and circulation established thru and around the liner.
5. The liner was cemented w/665 sks C1 "H". The cement channelled behind the liner per CBL log ran on 8-24-86.
6. On 9-1-86 @ 6:00 AM, Pennzoil was working to block squeeze and circulate cement behind the liner. This work continued to 9-12-86 when Pennzoil squeezed the liner top, 12,111', with 13.5 bbls of cement slurry.
7. The liner top was pressure tested and etc.
8. The liner has been cleaned out an CBL & CSNG logs run and the drilling mud displaced with 10.0# brine water.
9. A kill string of 2 7/8" tbg was left in the well and the rig released @ 7:00 PM on 9-27-86.
10. On 9-30-86 the rig was stacked out.

18. I hereby certify that the foregoing is true and correct

SIGNED William L. Luna District Drilling Superintendent DATE 10-9-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

BEST COPY AVAILABLE

# DOUBLE "D" ENTERPRISES

130216

B.O.P. TEST

4-22-87

DEC 11 1986

DIVISION OF OIL, GAS & MINING

B.O.P. TEST PERFORMED ON (D

OIL CO.: Pennzoil

WELL NAME & NUMBER: Robert

SECTION: # 29

TOWNSHIP: 1 south

RANGE: 2 west

COUNTY: Duchasne

DRILLING CONTRACTOR: L.E. Fida

*Progress on WCR,  
however, Jimmy  
just gave it a completion  
stop in apr. wait  
until July to ask for  
WCR. 5-8-87*

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**  
213 Pine Street - Box 560  
Shoshoni, Wyoming 82649  
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**  
608 N. Vernal Ave.  
Vernal, UT 84078  
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE: Mike Rausse

RIG TOOL PUSHER: Walter + Jerome

TESTED OUT OF: Vernal Utah

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: Pennzoil

Co. Head

Tool Pusher

State

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal Utah

OFFICE

BEST COPY AVAILABLE

# DOUBLE "D" ENTERPRISES

130216

B.O.P. Test Report

DEC 11 1966

DIVISION OF OIL, GAS & MINING

B.O.P. TEST PERFORMED ON (DATE) September - 5 - 66

OIL CO.: Pennzoil

WELL NAME & NUMBER Robertson - 2-29-02

SECTION # 29

TOWNSHIP 1 - south

RANGE 2 - west

COUNTY Duchesne

DRILLING CONTRACTOR L.C. Fland Drilling # 60

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**  
213 Pine Street - Box 560  
Shoshoni, Wyoming 82649  
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**  
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OIL CO. SITE REPRESENTATIVE Mike Rausse

RIG TOOL PUSHER Walter + Jerome

TESTED OUT OF Vernal Utah

NOTIFIED PRIOR TO TEST: .....

COPIES OF THIS TEST REPORT SENT COPIES TO: Pennzoil  
Co - Hand  
Tool Pusher  
State

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal Utah OFFICE

# DOUBLE D TESTING

P.O. Box 560  
Shoshoni, Wyoming 82649  
307-876-2308

DELIVERY TICKET

Nº 2851

RENTED TO Pennzoil NO. \_\_\_\_\_

ORDERED BY Mike Rousse LEASE Robertson WELL NO. 2-29-A2  
DATE 9-5-86

Rental begins when tools leave our warehouse and continues until returned thereto. Rental day starts at midnight and part day shall be charged as full day.

TRANSPORTATION - TO AND FROM JOBSITE 1 hr MILES 42 \$ 42.00

### DOUBLE D Portable BLOWOUT PREVENTER PRESSURE TESTING SERVICE:

First eight hour test period 1 hr minimum \$ 800.00  
Additional eight hours or fraction 0 \$ \_\_\_\_\_

#### Items Tested:

<u>Blind</u> rams to <u>5000</u> #	<u>5000</u> to _____ #	Choke Manifold <u>5000</u> #
<u>3 1/2 Pipe</u> rams to <u>5000</u> #	Hydril BOP to <u>2500</u> #	Kelly Cock <u>5000</u> #
<u>3 1/2 Pipe</u> rams to <u>5000</u> #	Choke Line <u>5000</u> #	Safety Valve <u>5000</u> #
_____ rams to _____ #	<u>BLK - 5000</u> #	<u>Silver Choke 5000</u> #

TEST SUBS 3 Test Subs Cup Packer + Backoff plate \$ 71.00

OTHER All Tests shall 15 min

*Thank you*

We Appreciate Your Business

TOTAL . . . \$ 842.00

**TERMS NET CASH - NO DISCOUNT. (PRICES SUBJECT TO CHANGE WITHOUT NOTICE):** Terms and Conditions Under Which Tools and Other Equipment Are Rented: Lessor exercises precautions to keep its tools and other equipment in good condition, but does not guarantee its condition. All tools and other equipment rented from Lessor is used at Lessee's sole risk. Lessee agrees that Lessor shall not be liable for any damages or personal injuries to any persons or for any damage to Lessor's property or the property of other persons that may be caused by any of such tools or other equipment, or that may be caused by its failure of maintenance, and Lessee hereby agrees to hold harmless and indemnify Lessor against all persons for all personal injuries and/or property damage. Well conditions which prevent satisfactory operation of equipment do not relieve Lessee of his responsibility for rental charges. Lessee assumes all responsibility for equipment while out of possession of the Lessor and promises to return such equipment to the Lessor in as good condition as it was at the effective date of the lease, normal wear and tear from reasonable use thereof excepted. All equipment lost or damaged beyond repair will be paid for by the Lessee at the market price and all damaged equipment which can be repaired will be repaired and the repairs paid for by the Lessee. Accrued rental charges cannot be applied against the purchase price or cost of repairs of such damaged or lost equipment. All transportation charges must be borne by the Lessee. Rental begins when equipment leaves Lessor's yard and continues until returned thereto. ALL TOOLS AND EQUIPMENT SHALL REMAIN the sole property of Lessor. This lease is made and shall be effective when the equipment is delivered to the carrier selected by the Lessee.

**TERMS: Net Cash - No Discount.** All charges are due and payable at the office of Lessor in Shoshoni, Wyoming on the 20th of the month following date of invoice. Interest will be charged at the rate of 8% interest charged after 60 days from date of invoice.

Delivered By:

OWNER OR OWNER'S REPRESENTATIVE

By: Don Morris

Mike Rousse

COMPANY

LEASE AND WELL NAME #

DATE OF TEST

RIG # AND NAME

Peangail

Roberson 2-29-A2

9-5-86

Lot Level # 60

EST# TIME

5:30 PM Arrive on location and rig up on Clarke Municipal

Test first set choke manifold valves + HCB

① 5:42-6:02 5000 - OK Check Tulsa Pressure gauge - OK

Test 2nd set manifold valves + HCB

② 6:05-6:20 5000 OK

Test 1st - 2nd and chokes + Super Choke

③ 6:35-6:50 5000 - OK

Test 3rd set manifold valves + HCB

④ 6:57-7:12 5000 OK - Shut on Distribution to come out of Hole

Set Plug in Kill Stack - picked up 2 Jats 3 1/2 DP

⑤ 8:20-8:35 Test Blind ram + 1st Kill valve

5000 - OK

Test Blind ram and Kill valve

⑥ 8:40-8:55 5000 OK

Bring Back in to back of plate with 1st 3 1/2 DP

Test 3 1/2 pipe rams - check valve 3rd Kill valve - 1st choke -

Value - OK

⑦ 9:16-9:31 5000 OK

Test pipe rams - check valve 3rd Kill valve HCB + TIW

⑧ 9:38-9:53 5000 - OK

Test Hydrol with 3 1/2 D.P.

⑨ 10:09-10:24 2500 OK

Lay down top set of 3 1/2 D.P. - Pick up Top of 2 1/2 D.P.

Test 2 1/2 pipe rams + 3 1/2 Jats valve

⑩ 10:55-11:10 5000 OK

Lay down 2 1/2 D.P. Pick up 3 1/2 Jats to pull cup + Int 3 1/2  
and break of plate - Pick up Kelly To test

Test Upper Kelly valve

⑪ 11:50-12:05 5000 OK

Test Lower Kelly valve

⑫ 12:14-12:29 5000 OK

All Tests Held For 15 minutes

Thank you

Hydail

9

Upper Kelly cock  
11

Upper pipe Rams  
13 14

Blinds  
5 6

Lower Kelly cock  
12

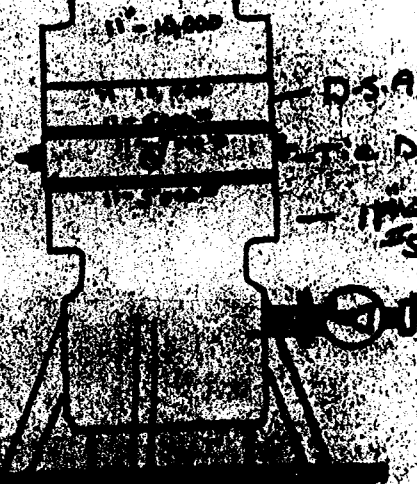
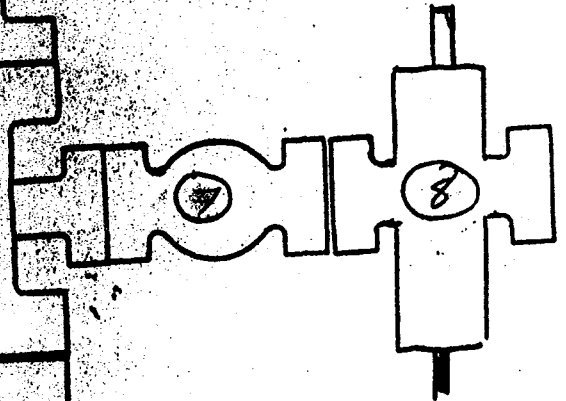
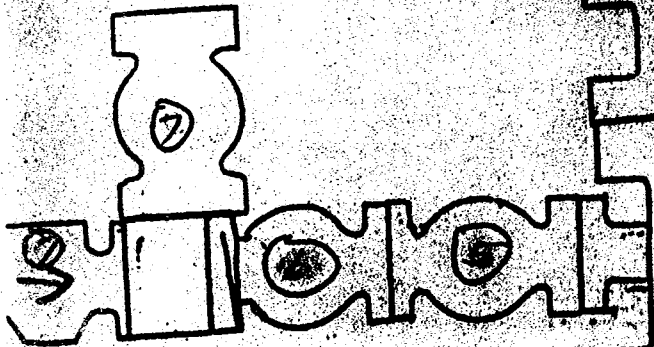
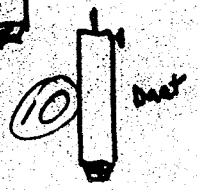
Space  
Spool

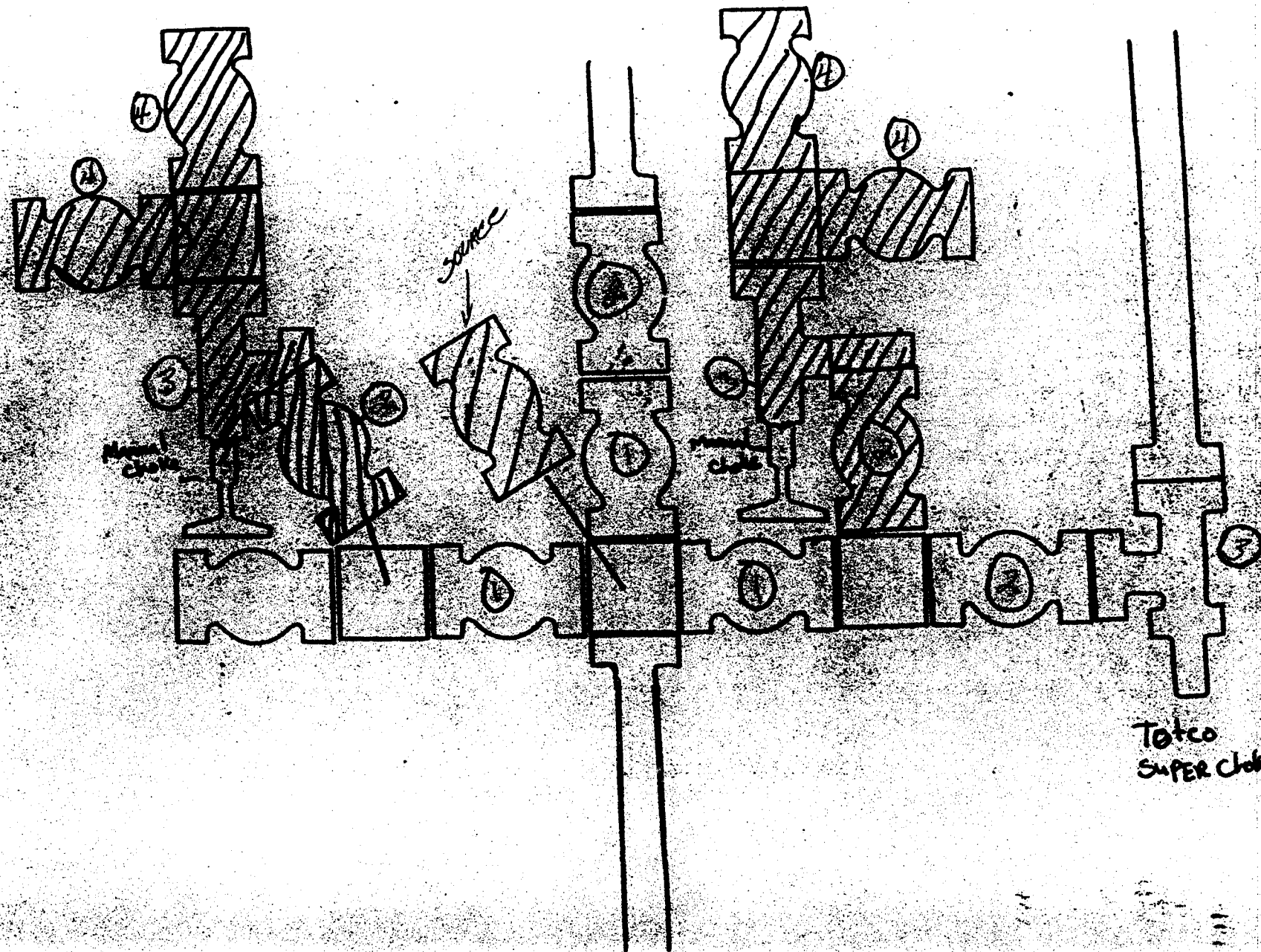
Lower Pipe Rams  
10

D.S.A

PIPE DOWN Flange

1 1/2" W.K.M  
5000



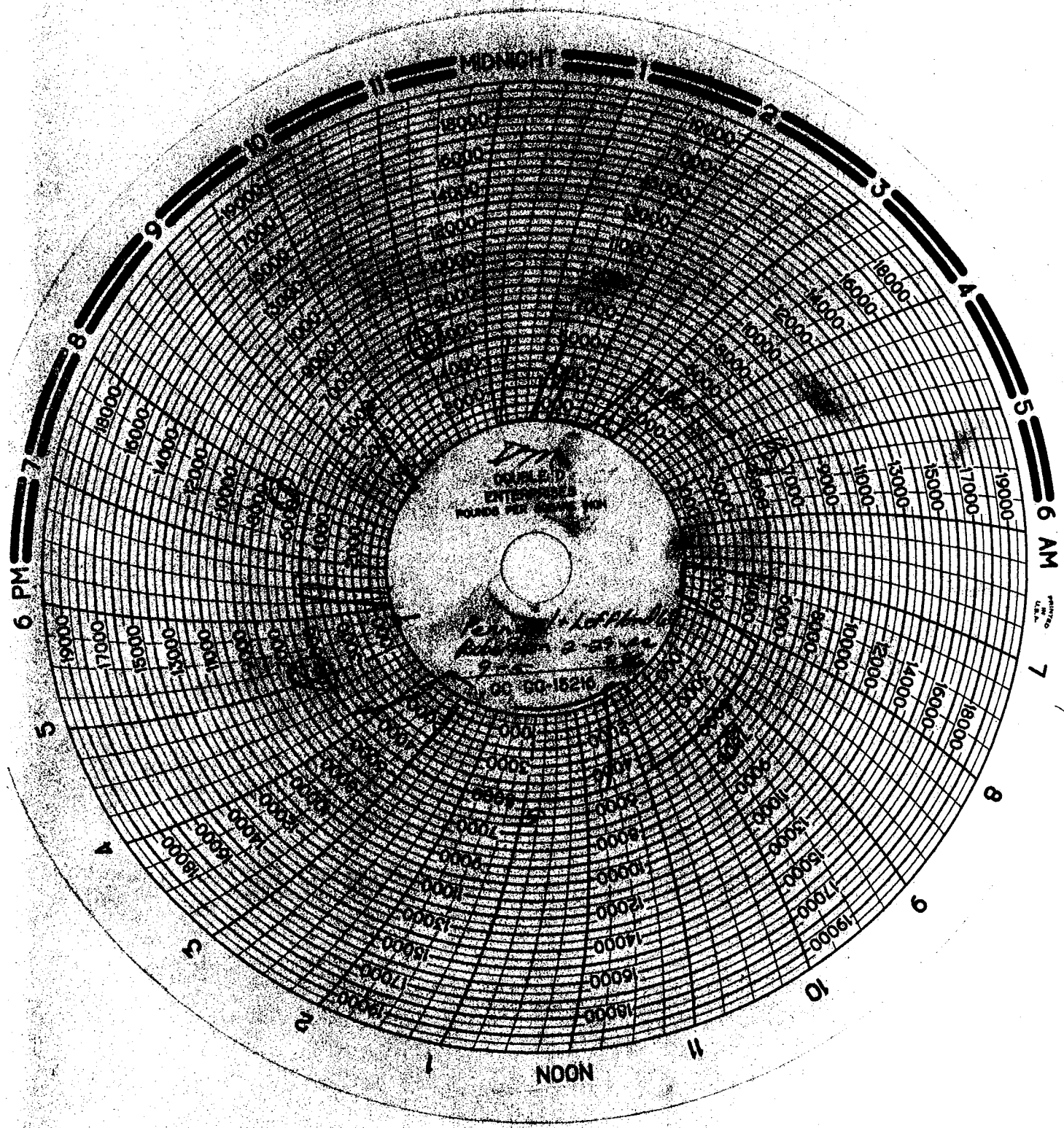


Main choke

SOURCE

Toto  
SUPER choke



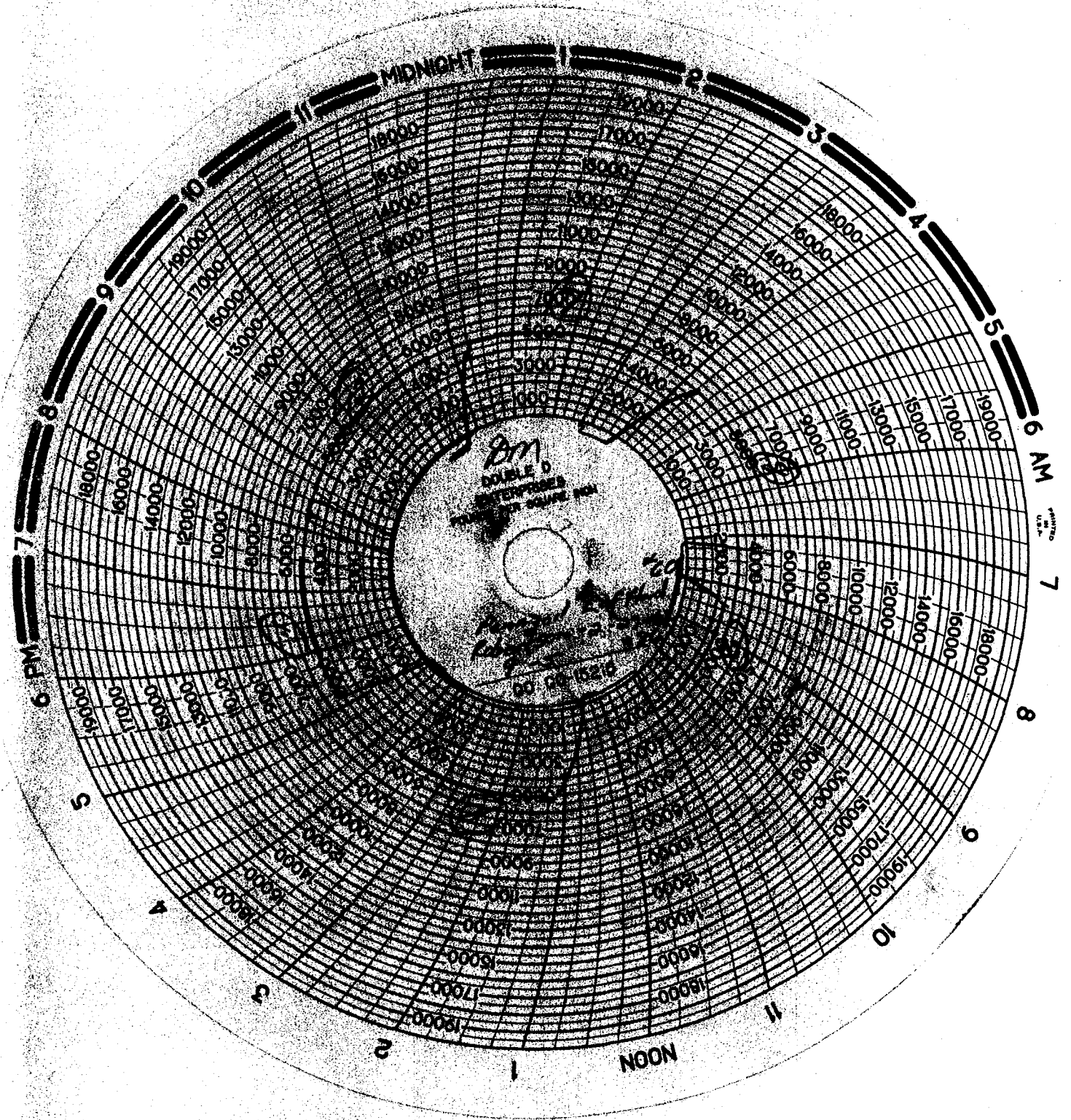


WIND  
ENTRANCE  
FOUNDS PER HOUR

*John J. Koffler*  
*2-25-51*  
01-00-15210

UNITED STATES

7



BN  
DOUBLE D  
EXPOSURE  
FOR ANALYSIS ONLY

20 2 1952

BEST COPY AVAILABLE

5

DEC 11 1980

DIVISION OF OIL, GAS & MINING

B.O.P. TEST PERFORMED ON (DATE) 9-21-80

OIL CO.: Penn. State

WELL NAME & NUMBER W-29-CA

SECTION 29

TOWNSHIP 13

RANGE 2 W

COUNTY Duchesne

DRILLING CONTRACTOR Lottland

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**  
213 Main Street - Box 560  
Shoshone, Wyoming 82649  
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**  
213 Main Street  
Shoshone, Wyoming 82649  
Phone: (307) 876-2308 or (307) 781-0449

OIL CO. SITE REPRESENTATIVE Paul Stanton

RIG TOOL PUSHER Walter

TESTED OUT OF Wernick

NOTIFIED PRIOR TO TEST

COPIES OF THIS TEST REPORT SENT COPIES TO: Luann  
State  
Lottland

ORIGINAL CHART & TEST REPORT ON FILE AT: Wernick OFFICE

# DOUBLE "D" ENTERPRISES, INC.

P. O. Box 560  
Shoshoni, Wyoming 82649  
307-876-2308

DELIVERY TICKET

No 4179

Operator Panangril Contractor Loftland Rig No. 60  
 Ordered By Paul Deaton Lease Robertson Well No. 2-29-A2  
 Section \_\_\_\_\_ Township \_\_\_\_\_ Range \_\_\_\_\_

**Items Tested:**

	Low Test	Time Held	High Test	Time Held	Comments
Top Pipe Rams			<u>5000</u>	<u>15</u>	<u>OK</u>
Bottom Pipe Rams			<u>5000</u>	<u>15</u>	<u>OK</u>
Blind Rams					
Annular B.O.P.					
Choke Manifold					
Choke Line			<u>5000</u>	<u>15</u>	<u>OK</u>
Kill Line					
Super Choke			<u>5000</u>	<u>15</u>	<u>OK</u>
<u>Elect Test</u>			<u>5000</u>	<u>15</u>	<u>OK</u>
<u>Elect Test</u>			<u>5000</u>	<u>15</u>	<u>OK</u>
Floor Valve			<u>5000</u>	<u>15</u>	<u>OK</u>
Dart Valve			<u>5000</u>	<u>15</u>	<u>OK</u>
<u>Dart</u>			<u>5000</u>	<u>15</u>	<u>OK</u>

Closing Unit Psi 1500 Closing Time of Rams 6.500 Closing Time of Hydril \_\_\_\_\_  
 Closed Casing Head Valve \_\_\_\_\_ Set Wear Sleeve \_\_\_\_\_  
 Comments \_\_\_\_\_

**Rates:**

Minimum Charge 6 hrs @  
 Additional Charge \_\_\_\_\_  
 Mileage \$2 @ 100 per mile  
 Test Plug \_\_\_\_\_  
 Top Sub 3 1/2 LF + 3 1/2 LF + 1 LF  
 Kelly Sub \_\_\_\_\_  
 Crossover Subs \_\_\_\_\_  
 Methanol Charge \_\_\_\_\_  
 Other cup packer + beat off plate HC

Tested By Don Morris Sub Total \_\_\_\_\_  
 Signature of Company Rep. Paul A Deaton Tax \_\_\_\_\_  
 Total \_\_\_\_\_

COMPANY

LEASE AND WELL NAME #

DATE OF TEST

RIG # AND NAME

Penguin

Relacton

2-27-12

9-24-86

Lottland #60

ST# TIME

Arrive on location 8:30 AM unload Subs + Packer

quit on heads to change 2 1/2" cones out to 3 1/2" cones  
set up Packer + Back off flte

Test Lower Pipe cones + 1st Tiw -

① 10:55 - 11:10

5000 OK

② 11:15 - 11:30

Lower Pipe cones + 2nd Tiw

③ 11:58 - 12:15

Top Pipe cones 3rd Tiw + HCH

④ 12:20 - 12:35

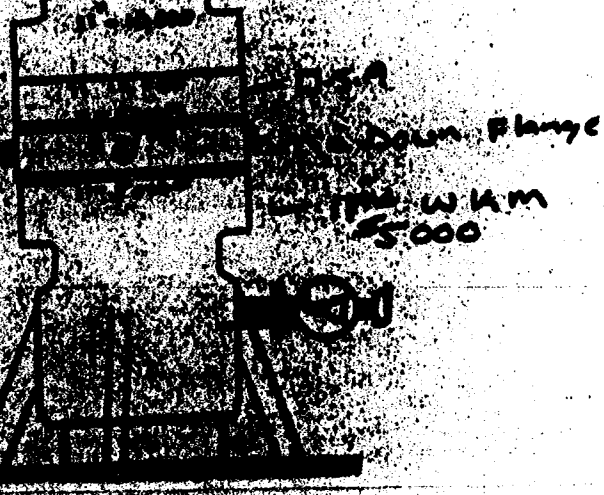
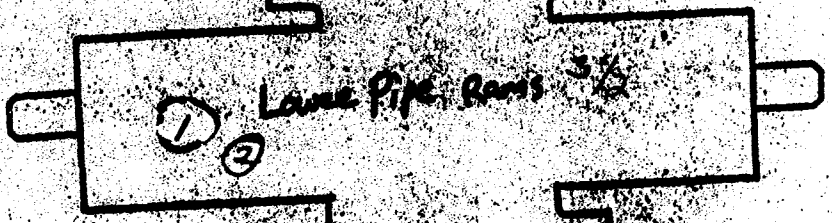
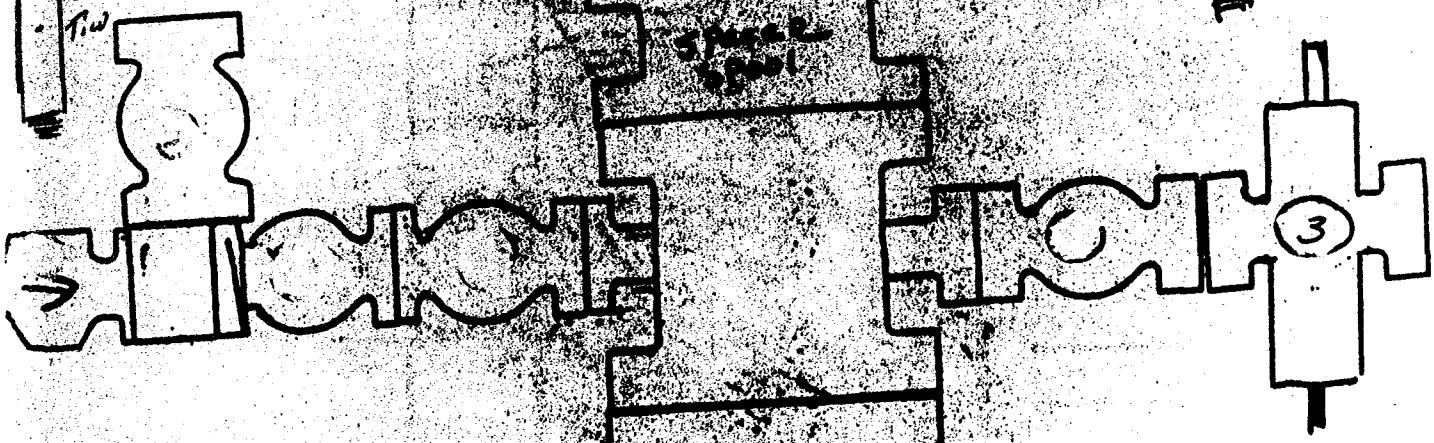
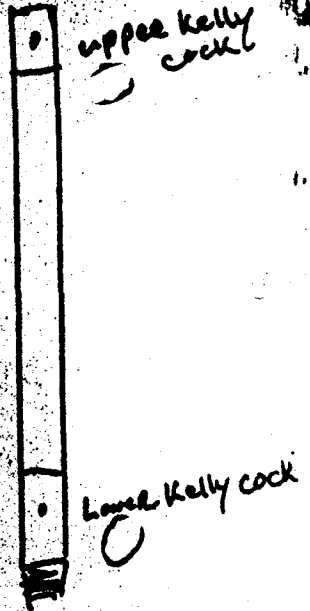
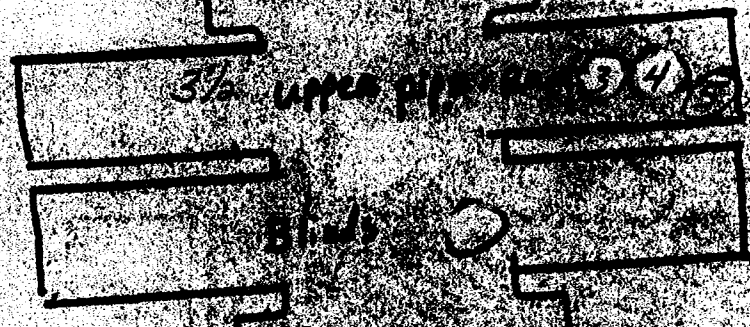
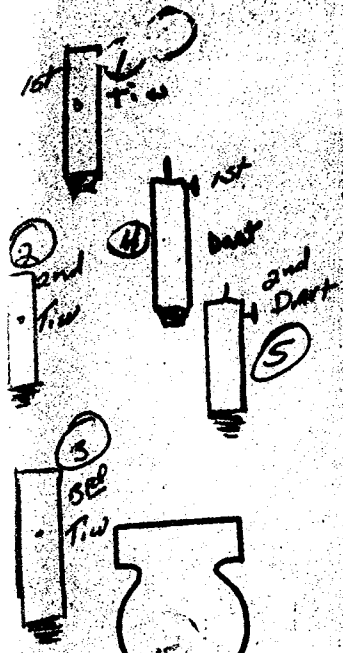
Top Pipe cones 1st Dart Valve + Super Choke

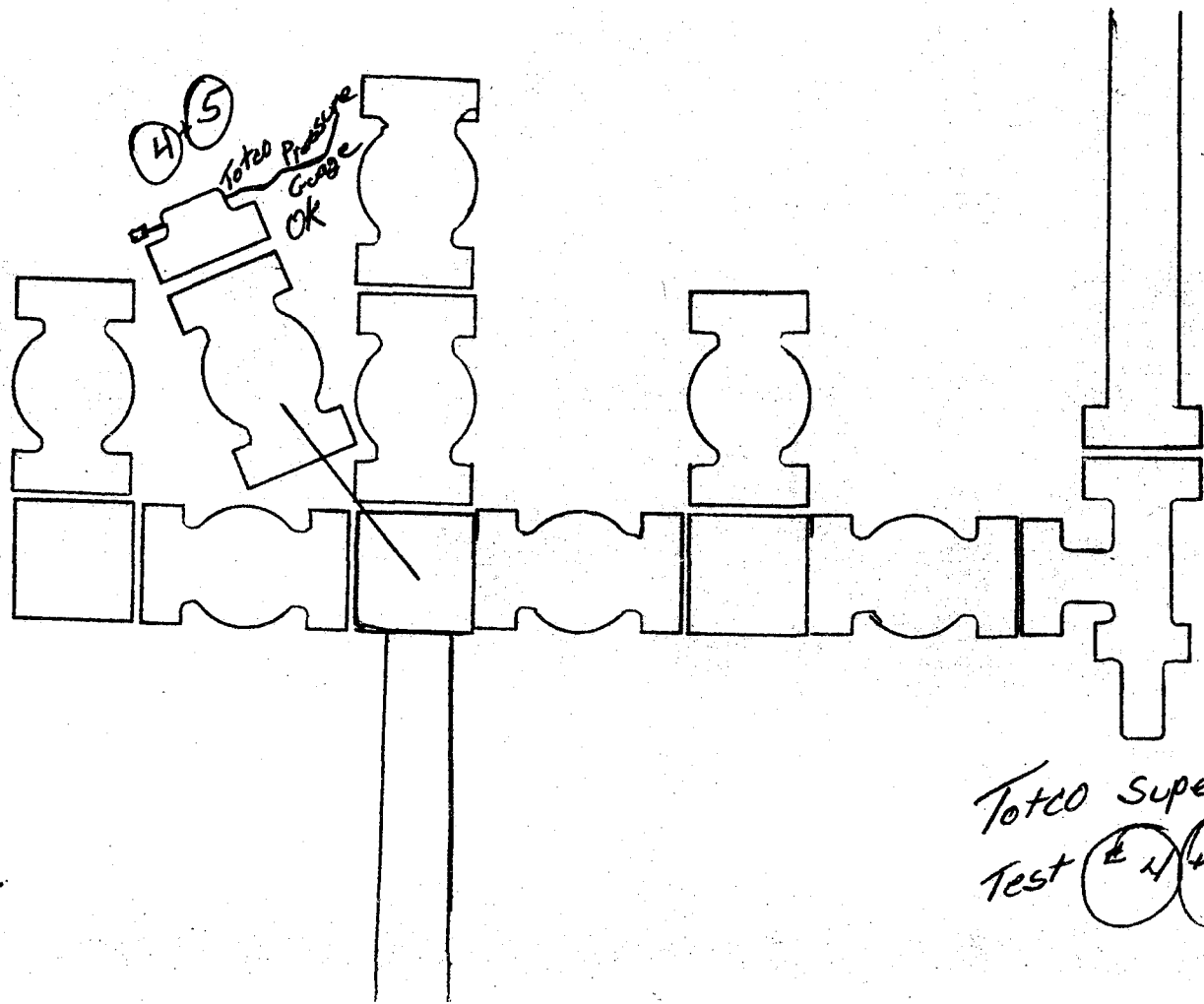
⑤ 1:00 - 1:15

Top Pipe cones 2nd Dart + Super Choke

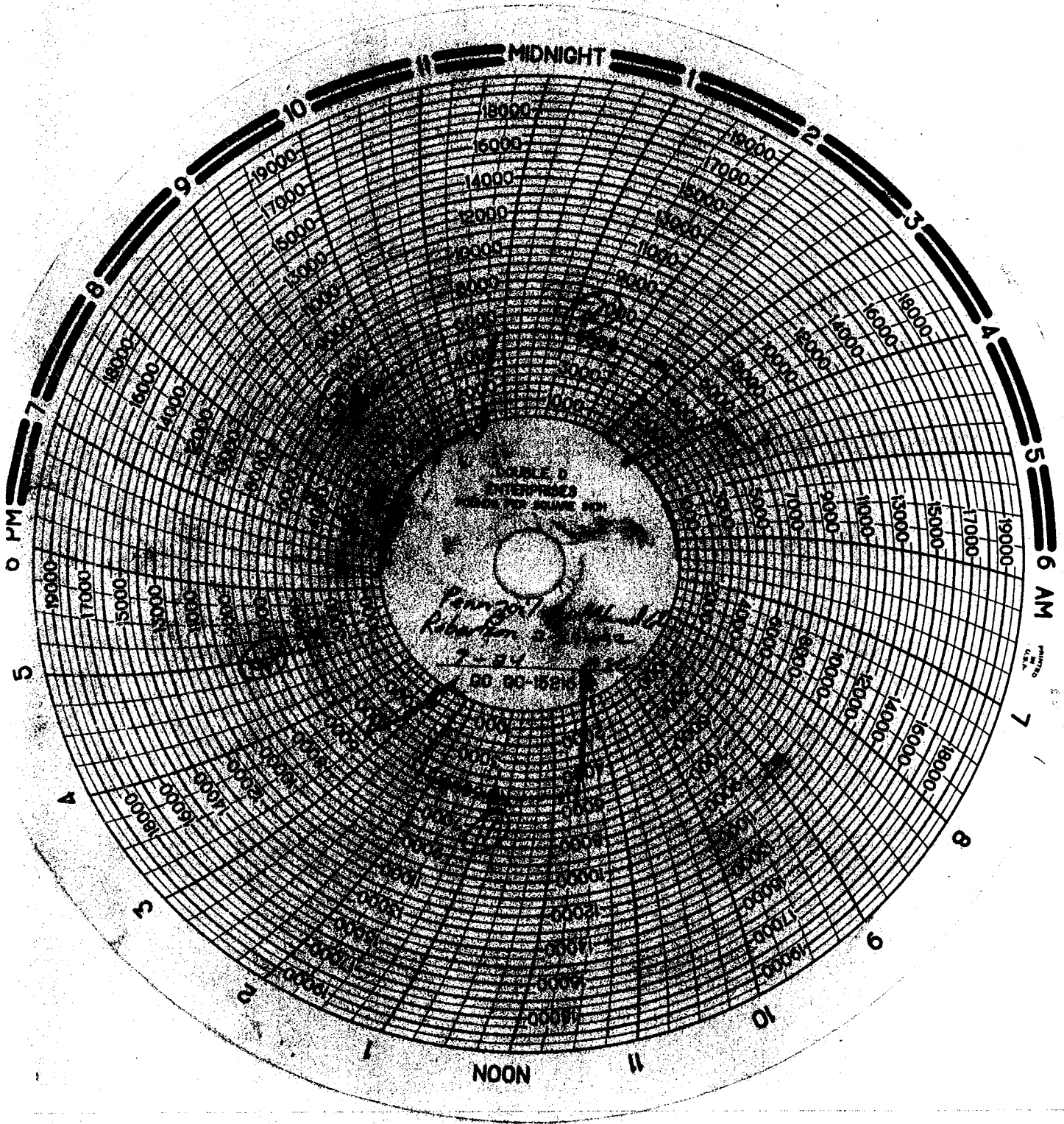
Rig Down Go To Normal

Thank you -





Totco Super Choke  
Test  $\frac{1}{4}$   $\frac{1}{4}$  5



MIDNIGHT

NOON

TABLE D  
INTERPHASES  
FOR THE SOLAR WIND

*George J. Van Dyke*  
*Richard A. ...*  
2-24  
DO NOT SCALE

0 PM

6 AM

7

8

9

10

11

3

4

5

19000

17000

15000

13000

11000

9000

7000

5000

3000

1000

19000

17000

15000

13000

11000

9000

7000

5000

3000

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5000

3000



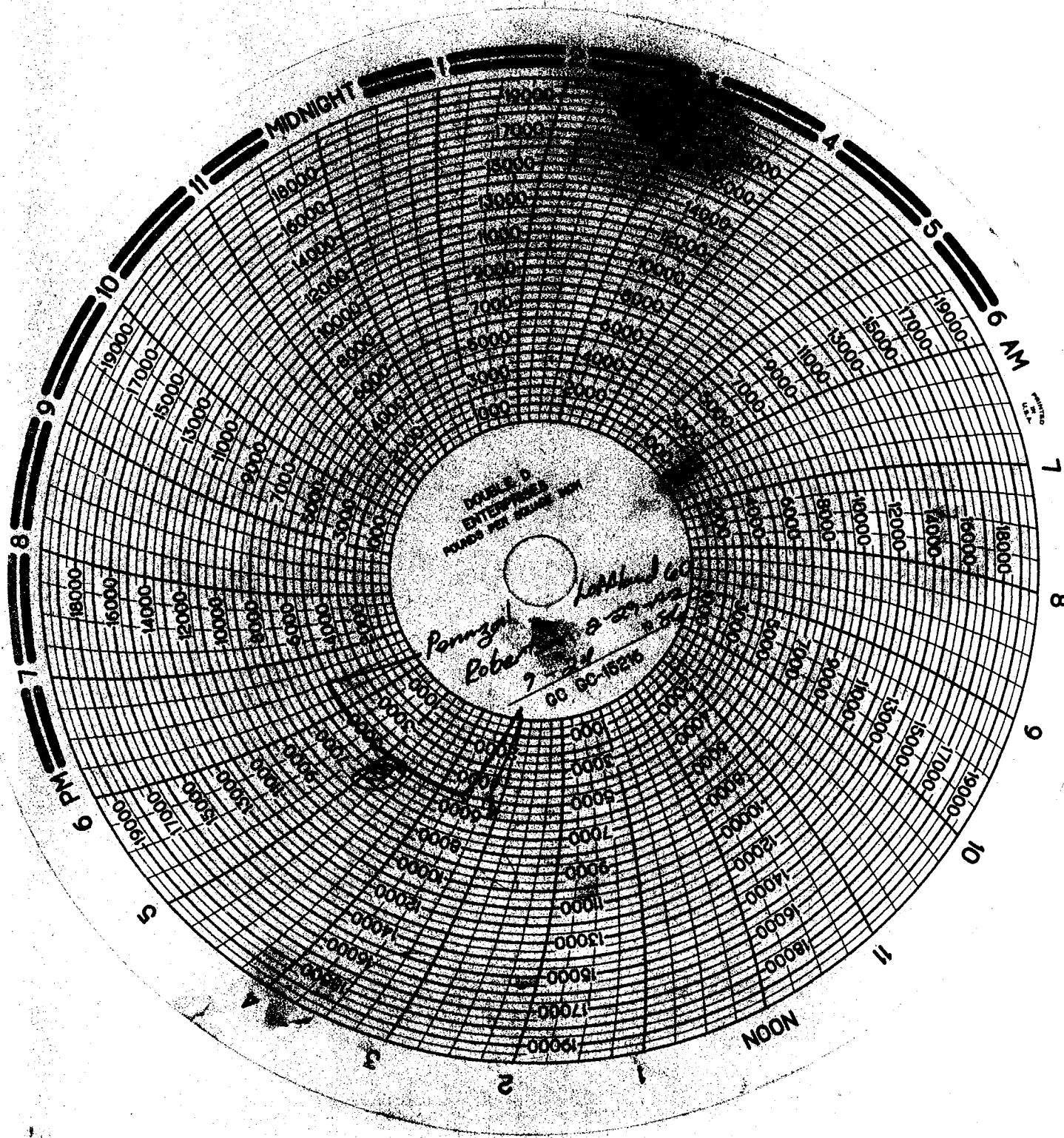


TABLE D  
ENTREPRENEUR  
HOURS PER SECTOR DAY

*Pennsylvania*  
*Robert A. ...*  
*7-24*  
*00 00-1526*

COMPANY: PENNZOIL UT ACCOUNT # 02885 SUSPENSE DATE: 9-6-87

WELL NAME: \_\_\_\_\_

TELEPHONE CONTACT DOCUMENTATION

API #: \_\_\_\_\_

SEC, TWP, RNG: \_\_\_\_\_

CONTACT NAME: RALPH WILLIAMS

CONTACT TELEPHONE NO.: 1-713-546-8190

SUBJECT: NEED WCR FOR: (AND LOGS)

<u>NORLING 2-9B1</u>	<u>25</u>	<u>14</u>	<u>9</u>	<u>4301331151</u>	<u>SPUD 1-31-86</u>
<u>ROBERTSON 2-29A2</u>	<u>15</u>	<u>24</u>	<u>29</u>	<u>4301331150</u>	<u>4-13-86</u>

(Use attachments if necessary)

RESULTS: CARLENE WILL GIVE MR. WILLIAMS THE MESSAGE.

(Use attachments if necessary)

CONTACTED BY: VC

DATE: 8-24-87

COMPANY: PENNZOIL UT ACCOUNT # 02885 SUSPENSE DATE: 9-6-87

WELL NAME: \_\_\_\_\_

TELEPHONE CONTACT DOCUMENTATION

API #: \_\_\_\_\_

SEC, TWP, RNG: \_\_\_\_\_

CONTACT NAME: RALPH WILLIAMS

CONTACT TELEPHONE NO.: 1-713-546-8190

SUBJECT: NEED ~~WER~~ FOR: (AND LOGS)

<u>WORLING 2-981</u>	<u>25</u>	<u>129</u>	<u>4301331151</u>	<u>SEND 1-31-86</u>
<u>ROBERTSON 2-29A2</u>	<u>15</u>	<u>2629</u>	<u>4301331150</u>	<u>4-13-86</u>

(Use attachments if necessary)

RESULTS: CARLENE WILL GIVE MR. WILLIAMS THE MESSAGE.

WILL SEND LOGS

1-11-87 VC

(Use attachments if necessary)

CONTACTED BY: VC

DATE: 8-24-87

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE\*  
(See other instructions  
on reverse side)

POW 56 64 01

5. LEASE DESIGNATION AND SERIAL NO. 16

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Dr. 111212

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Robertson

9. WELL NO.

2-29A2

10. FIELD AND POOL, OR WILDCAT

Bluebell/Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 29, T1S, R2W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLEG BACK  DIFF. REVR.  Other

2. NAME OF OPERATOR  
Pennzoil Company

3. ADDRESS OF OPERATOR

P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1053' FSL & 1177' FEL (SE/4 SE/4)

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-013-31150 DATE ISSUED 1/14/86

15. DATE SPUDDED 5/5/86 18. DATE T.D. REACHED 8/5/86 17. DATE COMPL. (Ready to prod.) 2/7/87 18. ELEVATIONS (DF, RKB, BT, GR, ETC.)\* 5846' (GR) 5874' (KB) 19. ELEV. CASINGHEAD 5847'

20. TOTAL DEPTH, MD & TVD 16013' 21. PLUG, BACK T.D., MD & TVD 15900' 22. IF MULTIPLE COMPL., HOW MANY\* → 23. INTERVALS DRILLED BY → ROTARY TOOLS → CABLE TOOLS →

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Wasatch gross interval 12724-14839'

25. WAS DIRECTIONAL SURVEY MADE  
yes

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DIL, DSN, GR, Acoustic, Temp, CBL, VDL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	45.5	4940'	14-3/4	2724 sx	
7-5/8	29.7	12385'	9-7/8	1570 sx	
5-1/2	23	16010'	6-3/4	665 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2	12111	16010	665	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	12670	12670

31. PERFORATION RECORD (Interval, etc. and number)  
Wasatch gross interval 12724-14839 (49 intervals; 351 ft., 1117 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12724-14839	30000 gal 7-1/2% HCL.

33. PRODUCTION

DATE FIRST PRODUCTION: 2/7/87 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): flowing WELL STATUS (Producing or shut-in): producing

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/7/87	24	12/64	→	209		1	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
300 psi	0 psi	→	209			48

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ralph A. Wall TITLE Supervising Engineer DATE 10-27-87

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and pit areas, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (dillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and geophysical surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 21 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38.	GEOLOGIC MARKERS
Green River Mahogany Bench Tgr3 Wasatch Base Red Beds Flagstaff (CP 200)	6344 8635 9895 11187 12400 13182				
				NAME	HEAD. DEPTH
					THUS VERT. DEPTH

**RECEIVED**  
JUN 13 1988

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

DIVISION OF  
OIL, GAS & MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL    <input type="checkbox"/> GAS WELL    <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells</p> <p>14. API NUMBER</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME See Attached List</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont</p> <p>11. SEC., T., E., M., OR BLK. AND SUBST OR AREA</p> <p>12. COUNTY OR PARISH Duchesne &amp; Uintah</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, ST, GR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Name Change <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
① - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE  
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5780	VIC BROWN 1-4A2	1S 2W 4	4301330011	
5785	UTE ALLOTTED 1-36Z2	1N 2W 36	4301330307	
5790	HORROCKS 1-6A1	1S 1W 6	4301330390	53
5795	J YACK 1-7A1	1S 1W 7	4301330018	
5800	BASTAIN FEE #1	1S 1W 7	4301330026	
5805	CHASEL FLY DIAMOND 1-18A1	1S 1W 18	4301330030	
5810	STATE 3-18A1	1S 1W 18	4301330369	
5815	RG DYE 1-29A1	1S 1W 29	4301330271	WSTC ✓
5820	SUMMERALL 1-30 A1	1S 1W 30	4301330250	
5825	LL PACK 1-33A1	1S 1W 33	4301330261	
5835	UTE 11-6A2	1S 2W 6	4301330381	
5836	UTE 2-7A2	1S 2W 7	4301331009	
5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017	
5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347	
5850	UTE 1-7A2	1S 2W 7	4301330025	
5855	LAMICQ URRUTY 2-9A2	1S 2W 9	4301330046	GRRV ✓
5860	STATE 1-10A2	1S 2W 10	4301330006	
5865	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012	
5870	L. BOREN 2-11A2	1S 2W 11	4301330277	
5875	KENDALL 1-12A2	1S 2W 12	4301330013	
5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330005	GRRV ✓
5877	BLANCHARD 1-3A2	1S 2W 3	4301320316	GRRV ✓
5880	OLSEN 1-12A2	1S 2W 12	4301330031	
5885	L. BOREN 1-14A2	1S 2W 14	4301330035	GRRV ✓
5890	UTE 3-18A2	1S 2W 18	4301330125	
5895	UTE TRIBAL 4-19A2	1S 2W 19	4301330147	
5900	L. BOREN 5-22A2	1S 2W 22	4301330107	
5905	L. BOREN 4-23A2	1S 2W 23	4301330115	
5910	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	WSTC ✓
5920	BECKSTEAD 1-30A3	1S 3W 30	4301330070	WSTC ✓
5925	UTE TRIBAL 10-13A4	1S 4W 13	4301330301	
5930	KARL SHISLER 1-3B1	2S 1W 3	4301330249	
5935	C B HATCH 1-5B1	2S 1W 5	4301330226	
5940	NORLING 1-9B1	2S 1W 9	4301330315	
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359	
5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297	
5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTC ✓
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564	
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTC ✓
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036	
9770	SMITH 1-14C5	3S 5W 14	4301330980	
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912	
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134	
10615	HATCH 2-3B1	2S 1W 3	4301331147	
10616	NORLING 2-9B1	2S 1W 9	4301331151	
10679	ROBERTSON 2-29A2	1S 2W 29	4301331150	
10753	SHAW 2-27A2	1S 2W 27	4301331184	
10764	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190	Dulq - WSTC Conf.
10785	BOREN 3-11A2	1S 2W 11	4301331192	" " "
10794	LAMICQ 2-20A2	1S 2W 20	4301331191	" " "
	FRESTON 2-8B1	2S 1W 8	4301331203	CURRENTLY BEING DRILLED OPA 43-013-31203
	SALERATUS WASH 1-17C5 SWD	3S 5W 17	4301399998	SALT WATER DISPOSAL WELL 43-013-30388-GRRV
	VANDERSON 2-28A2 SWD	1S 2W 28	4304399992	SALT WATER DISPOSAL WELL 43-013-30346-UNTA

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
OCT 27 1989

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR  
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1053' FSL and 1177' FEL (SE 1/4 SE 1/4)

5. LEASE DESIGNATION AND SERIAL NO.  
Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Robertson

9. WELL NO.  
2-29A2

10. FIELD AND POOL, OR WILDCAT  
Bluebell/Wasatch

11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA  
Sec 29, T1S, R2W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
UT

14. PERMIT NO.  
API 43-013-31150

15. ELEVATIONS (Show whether DF, ST, GR, etc.)  
5846 (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to perforate and acidize additional Wasatch pay zones 11600-12650'.

OIL AND GAS	
DRN	RJF
<input checked="" type="checkbox"/> JRB <input checked="" type="checkbox"/>	GLH
DTS	SLS
2-TPS	
3-	MICROFILM <input checked="" type="checkbox"/>
4-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. Linn TITLE Supervising Engineer DATE 8-31-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ APPROVED BY DATE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE 11-9-89  
By R. R. Boye

See attachment.

\*See Instructions on Reverse Side



UTAH DIVISION OF OIL, GAS AND MINING  
CONDITIONS OF APPROVAL FOR WELL WORKOVER

Pennzoil Exploration and Production Company  
Robertson #2-29A2 Well  
Section 29, T. 1S, R. 2W  
Duchesne County, Utah  
November 9, 1989

Reference document: Sundry notice dated August 31, 1989, received by DOGM  
on October 27, 1989.

1. Upon completion of the workover, the operator shall submit a complete subsequent notice of the work performed including a description of the intervals open in the wellbore.

OI58/115

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different rock zone. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED  
JAN 08 1990

1. LEASE DESIGNATION AND SERIAL NO.  
Feeland

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Robertson

9. WELL NO.  
2-29A2

10. FIELD AND POOL, OR WILDCAT  
Bluebell/Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 29, T1S, R2W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
UT

2. NAME OF OPERATOR  
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR  
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1053' B L and 1177' FEL (SE/4, SE/4)

14. PERMIT NO.  
API 43-013-31150

15. ELEVATIONS (Show whether OF, ST, OR, etc.)  
5846 (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>PB and perf new pay</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SUMMARY OF WORKOVER (11/30/89 to 12/18/89)

1. MI and RU pulling unit. POOH with submersible pump.
2. Cleaned out down to 12,745'.
3. Set CIBP at 12,650' and dumped 10' of cement on top.
4. Tested casing to 1500 psi for 15 minutes, held OK.
5. Perforated new pay from 11,593-12,606' (507', 1053 holes).
6. RD pulling unit. Left well flowing, job complete.

OIL AND GAS	
DIN	DIF
JFD	CLH
DTS	SLS
1-TAS	
2- MICROFILM	<input checked="" type="checkbox"/>
3- FILE	

Jess Dullnig  
Neola, Utah  
12/27/89

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Supervising Engineer DATE 12-27-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. LEASE DESIGNATION AND SERIAL NO.

Fee Land

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Robertson

9. WELL NO.

2-29A2

10. FIELD AND POOL, OR WILDCAT

Bluebell/Wasatch

11. SEC., T., R., M., OR BLK. AND SURFAC OR AREA

Sec. 29, T1S, R2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

14. PERMIT NO.

API 43-013-31150

15. ELEVATIONS (Show whether SP, ST, GR, etc.)

5846 (GR)

DIVISION OF  
OIL, GAS & MINING

JUN 25 1990

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recore Completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill out CIBP @ 12,650' and equip well for artificial lift

OIL AND GAS	
DFN	RJF
2-JPB ✓	GLH
DIS	SLS
1-DME ✓	
2-DME ✓	
4- MICROFILM ✓	
5- FFE	

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ralph A. Wells*

TITLE

Supervising Engineer

DATE

6-21-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

See attachment.

\*See instructions on Reverse Side

7-6-90

*John R. Doye*

UTAH DIVISION OF OIL, GAS AND MINING  
CONDITIONS OF APPROVAL FOR WELL WORKOVER

Pennzoil Exploration and Production Company  
Robertson #2-29A2 Well  
Section 29, T. 1S, R. 2W  
Duchesne County, Utah  
July 6, 1990

Reference document: Sundry notice dated June 21, 1990.

1. Upon completion of the workover, the operator shall submit a complete subsequent report of the work performed including a description of the intervals open to the wellbore.

OI58/157

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Robertson 2-29A2
10. API Well Number 43-013-31150-00
11. Field and Pool, or Wildcat Bluebell

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other (specify)	
2. Name of Operator Pennzoil Company	
3. Address of Operator P.O. Box 10    Roosevelt, UT    84066	4. Telephone 801-722-5128
5. Location of Well Footage : 1053' FSL and 1177' FEL    County : Duchesne QQ, Sec. T., R., M. : Section 29, T1S, R2W    State : Utah	

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other Lower rod pump and install pump off controller.	

Date of Work Completion 26-Apr-94

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

4/21/94    RU pulling unit.

4/23/94    POOH with rods and pump.

4/24/94    POOH with tbg. Tagged bottom at 13,956' with slickline.

4/26/94    Finished running pump and rods. Lowered rod pump 2650' and installed pump off controller. RD pulling unit.

Estimated final cost (100% basis) - \$32,000

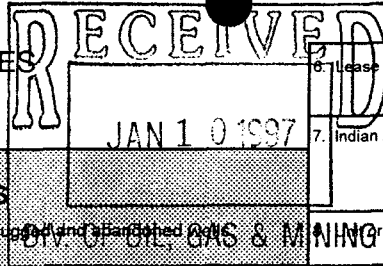
14. I hereby certify that the foregoing is true and correct

Name & Signature    Jess Dullnig    Title    Petroleum Engineer    Date    4-Oct-95

(State Use Only)

*tax credit  
5/25/95.*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING



6. Lease Designation and Serial Number  
Free

7. Indian Allottee or Tribe Name

8. Indian or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well  
 Oil Well     Gas well     Other (specify)

2. Name of Operator  
**Pennzoil Company**

3. Address of Operator  
**P.O. Drawer 10    Roosevelt, UT    84066**

4. Telephone  
**801-722-5128**

5. Location of Well  
 Footage :  
 County : **Duchesne**  
 QQ, Sec, T., R., M. : **SESE of Section 29, T1S, R2W**  
 State : **Utah**

9. Well Name and Number  
**Robertson 2-29A2**

10. API Well Number  
**43-013-31150**

11. Field and Pool, or Wildcat  
**Bluebell**

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

Abandonment     New Construction  
 Casing Repair     Pull or Alter Casing  
 Change of Plans     Recompletion  
 Conversion to Injection     Shoot or Acidize  
 Fracture Treat     Vent or Flare  
 Multiple Completion     Water Shut-Off  
 Other \_\_\_\_\_

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

Abandonment \*     New Construction  
 Casing Repair     Pull or Alter Casing  
 Change of Plans     Shoot or Acidize  
 Conversion to Injection     Vent or Flare  
 Fracture Treat     Water Shut-Off  
 Other Change of Operator

Date of Work Completion 1-Jan-97

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form  
 \* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Pennzoil relinquished operatorship of the subject well to Barrett Resources Corporation as of January 1, 1997.

14. I hereby certify that the foregoing is true and correct

Name & Signature Jess Dullnig *Jess Dullnig* Title Senior Petroleum Engineer Date 8-Jan-97

(State Use Only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
Barrett Resources Corporation

3. Address and Telephone Number:  
1515 Arapahoe St., Tower 3, Ste.#1000, Denver, CO. 80202 (303) 572-3900

4. Location of Well  
Footages: 1053' FSL 1177' FEL  
CO, Sec.,T.,R.,M.: SESE Section 29-T1S-R2W

5. Lease Designation and Serial Number:

6. If Indian, Aliottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:  
Robertson 2-29A2

9. API Well Number:  
43-013-31150

10. Field and Pool, or Wildcat:  
Bluebell

County: Duchesne  
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicates)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon                                    | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection                       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |

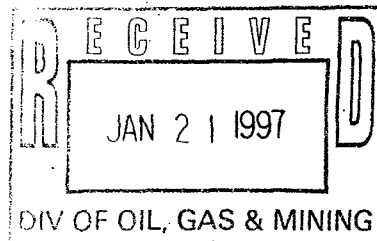
Date of work completion 1/1/97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective January 1, 1997  
Barrett Resources Corporation took over operations  
of the above well from Pennzoil Company.



13. Name & Signature: Greg Davis *Greg Davis* Title: Production Services Supervisor Date: 1/15/97

(This space for State use only)



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

January 28, 1997

Mr. Jess Dullnig  
Pennzoil Company  
P.O. Drawer 10  
Roosevelt, Utah 84066

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Dullnig:

The division has received notification of a change of operator from Pennzoil Company to Barrett Resources Corporation for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Meagher Estate 1-4B2	4-2S-2W	43-013-30313
Urruty 2-34A2	34-1S-2W	43-013-30753
Cheney 1-33A2	33-1S-2W	43-013-30202
Cheney 2-33A2	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
John 1-3B2	3-2S-2W	43-013-30160
Mortensen 2-32A2	32-1S-2W	43-013-30929
Phillips Ute 1-3C5	3-3S-5W	43-013-30333
Robertson 1-29A2	29-1S-2W	43-013-30189
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Albert Smith 2-8C5	8-3S-5W	43-013-30543
Smith Broadhead 1-9C5	6-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
L. Boren 1-24A2	24-1S-2W	43-013-30084
Horrocks 1-6A1	6-1S-1W	43-013-30390
Lamicq-Urruty 2-9A2	9-1S-2W	43-013-30046
Springfield Marine Bank 1-10A2	10-1S-2W	43-013-30012
Karl Shisler 1-3B1	3-2S-1W	43-013-30249
Hatch 1-5B1	5-2S-1W	43-013-30226



Page 2  
Pennzoil Company  
Sale or Transfer of Fee Lease  
January 28, 1997

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Norling State 1-9B1	9-2S-1W	43-013-30315
Cadillac 3-6A1	6-1S-1W	43-013-30834
Robertson 2-29A2	29-1S-2W	43-013-31150
Reynolds 2-7B1E	7-2S-1E	43-047-31840

Utah Administrative Rule R649-2-10 states:

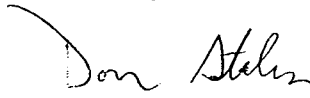
The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Pennzoil Company of its responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,



Don Staley  
Administrative Manager  
Oil and Gas

cc: Barrett Resources Corporation  
Utah Royalty Owners Association  
R.J. Firth  
Operator File

**OPERATOR CHANGE WORKSHEET**

1-LEC	6-LEC
2-GLH	7-KDR Film
3-DPS/DLS	8-SJ
4-VLD	9-FILE
5-RIF	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-1-97

**TO:** (new operator) BARRETT RESOURCES CORP  
 (address) 1515 ARAPAHOE ST T3 #1000  
DENVER CO 80202  
GREG DAVIS  
 Phone: (303)606-4259  
 Account no. N9305

**FROM:** (old operator) PENNZOIL COMPANY  
 (address) PO BOX 2967/28TH FL  
HOUSTON TX 77252-2967  
JESS DULLNIG, P.E.  
 Phone: (801)722-5128  
 Account no. N0705

WELL(S) attach additional page if needed:

Name: <b>**SEE ATTACHED**</b>	API: <u>013-31150</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 1-10-97)*
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 1-21-97)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- Yec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(1-21-97)*
- Yec 6. **Cardex** file has been updated for each well listed above. *(1-24-97)*
- Yec 7. Well **file labels** have been updated for each well listed above. *(1-24-97)*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1-21-97)*
- Yec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY) Surety # 5865241 (\$80,000) Sealeo Ins. Co. of Amer.**

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date 1-21-97. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- OTS 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1/28/97 1997, of their responsibility to notify all interest owners of this change.

**FILMING**

- Yes 1. All attachments to this form have been microfilmed. Today's date: 1-30-97.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

*Free*

6. If Indian, Allottee or Tribe Name:

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

8. Well Name and Number:

Robertson 2-29A2

9. API Well Number:

43-013-31150

10. Field and Pool, or Wildcat:

Bluebell

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

1515 Arapahoe St., Tower 3, Ste. #1000, Denver, CO. 80202 (303) 572-3900

4. Location of Well

Footages: 1053' FSL 1177' FEL  
CQ, Sec., T., R., M.: SESE SECTION 29-T15-R2W

County: Duchesne

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction      |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing  |
| <input type="checkbox"/> Change of Plans           | <input checked="" type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate           |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare         |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off        |
| <input type="checkbox"/> Other _____               |  |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

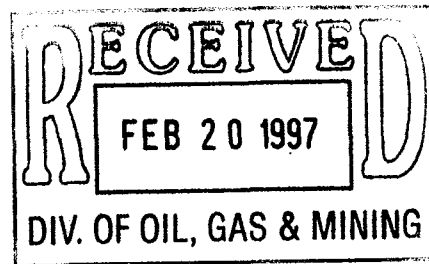
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Re Completions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Barrett Resources Corporation request permission to recomplete the subject well per the attached procedure.



13.

Name & Signature:

*Greg Davis*

Greg Davis

Title:

Production Services Supervisor

Date: 2/18/97

(This space for State use only)

*[Handwritten signature]*  
2/20/97

**Barrett Resources Corporation  
Well Workover Procedure**

**Robertson 2-29A2  
SESE 29-1S-2W  
Duchesne County, Utah**

**Prepared: 02/14/97  
DES**

KB: 28'  
PBTD: 13,956' (fill).  
Surface Casing: 10-3/4", 45.5#, K-55 set @ 4940' (109 jts).  
Intermediate Casing: 7-5/8", 29.7#, P-110, N-80 and S-95 set @ 12,385' (311 jts).  
Liner: 5-1/2", 23#, N-80, S-95 and P-110, FL-4S set @ 16,010'. Top @ 12,111'.  
Tubing: 2-7/8" @ 10,205' (325 jts).  
Circulating Shoe: 6,433'.  
Anchor: MSOT @ 9,908'.  
Side String: 2-1/16" landed in circulating shoe (190 jts).  
Producing Interval: Wasatch: 11,593-14,839'.  
Current Production: Watered out.

---

**Purpose: Swab test existing Red Bed perforations. Perforate and acidize new Red Bed intervals and flow test.**

1. MIRU workover rig. Remove horse's head. POOH with rods and pump and lay down.
2. NU BOP's. PU on 2-1/16" side string and sting out of circulating port. Flush side string with heated production water and POOH. Change out BOP rams to 2-7/8". Release 7-5/8" anchor @ 9,908'. Circulate hole with heated production water and POOH with 2-7/8" tubing, circulating shoe and anchor. Lay down anchor and circulating shoe.
3. PU bit, 7-5/8" casing scraper and 2-7/8" tubing. RIH and clean out to liner top @ 12,111'. POOH.
4. MIRU wireline unit. RIH and set 7-5/8" RBP at 12,097' between perfs at 12,090' and 12,105'.
5. MIRU hydrotesters. PU retrieving head for RBP and 2-7/8" tubing. RIH hydrotesting tubing to 8,500 psi.
6. Land tubing at +/- 11,570'. Swab test perforations from 11,593' to 12,090'. Contact Denver for evaluation.
7. RIH and retrieve RBP. POOH.
8. MIRU wireline truck. RIH and set 7-5/8" CIBP @ 11,580'. Dump 2 sx of sand on top of CIBP. Pressure test casing to 1,000 psi. If casing does not hold pressure, contact Denver for evaluation.

9. Run GR-CCL log from 11,580' - 11,150'. Perforate Red Beds with 2 SPF, 120° phasing using 4" casing guns with 22 gm charges as follows:

11,218-22	11,250-58	11,265-68	11,284-91	11,296-300	11,312-17
11,328-32	11,371-74	11,377-80	11,385-88	11,424-28	11,467-74
11,482-86	11,496-510	11,526-30	11,540-44		

16 intervals, 81', 162 holes

Correlate depths to GR on Dual Guard Micro Guard Log dated 6/20/86.

10. PU 7-5/8" PPI tool with necessary spacers, mechanical collar locator and 2-7/8" tubing. RIH. MIRU Halliburton. Isolate and acidize Red Bed perforations as follows:

	<u>Interval</u>	<u>Gross Feet</u>	<u>Net Feet</u>	<u>Acid Volume</u>
1.	11,526-44	18'	8'	800 gallons 15% HCl
2.	11,496-510	14'	14'	1,400 gallons 15% HCl
3.	11,467-86	19'	11'	1,100 gallons 15% HCl
4.	11,424-28	4'	4'	400 gallons 15% HCl
5.	11,371-88	17'	9'	900 gallons 15% HCl
6.	11,312-32	20'	9'	900 gallons 15% HCl
7.	11,284-300	16'	11'	1,100 gallons 15% HCl
8.	11,250-68	18'	11'	1,100 gallons 15% HCl
9.	11,218-22	4'	4'	400 gallons 15% HCl

Total: 8,100 gallons 15% HCl

11. Set PPI tool @ +/- 11,180'. MIRU slickline unit. RIH and pull standing valve.
12. Swab/flow well for evaluation. If well will flow, run production log to determine fluid entry points.
13. If well is economic, return to production. Contact Denver for producing interval. If well is not economic, contact Denver for evaluation.

State of Utah  
DIVISION OF OIL, GAS AND MINING

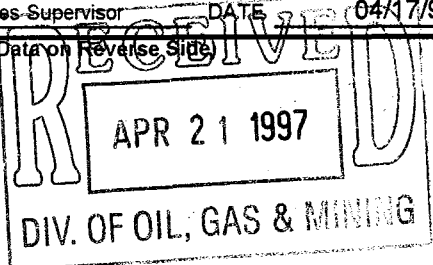
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG*</b>										
1a. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> WELL WELL					7. UNIT AGREEMENT NAME					
b. TYPE OF COMPLETION: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEP- <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER EN BACK RESVR.					8. FARM OR LEASE NAME <b>Robertson</b>					
2. NAME OF OPERATOR <b>Barrett Resources Corporation</b>					9. WELL NO. <b>2-29A2</b>					
3. ADDRESS OF OPERATOR <b>1515 Arapahoe Street, Tower 3, Ste. #1000 Denver CO. 80202</b>					10. FIELD AND POOL, OR WILDCAT <b>Bluebell</b>					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>1053' FSL 1177' FEL</b> At top prod. interval reported below <b>Same</b> At total depth <b>Same</b>					11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>SESE Section 29-T1S-R2W</b>					
14. PERMIT NO. <b>43-013-31150</b>			DATE ISSUED		12. COUNTY OR PARISH <b>Duchesne</b>		13. STATE <b>Utah</b>			
15. DATE SPUNDED <b>5/5/86</b>		16. DATE T.D. REACHED <b>8/5/86</b>		17. DATE COMPL. (Ready to prod.) <b>2/7/87</b>		18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* <b>5846' GL 5874' KB</b>		19. ELEV. CASINGHEAD <b>5847'</b>		
20. TOTAL DEPTH, MD & TVD <b>16,013'</b>		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY → <b>X</b>		23. INTERVALS ROTARY TOOLS CABLE TOOLS		
24. PRODUCING INTERVAL (S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD AND TVD)* <b>Wasatch Producing Interval = 11,218-11,544' CIBP @ 11,580'</b>							25. WAS DIRECTIONAL SURVEY MADE <b>YES</b>			
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>DIL, DSN, GR, ACOUSTIC, TEMP, CBL, VDL</b>										
27. WAS WELL CORED										
28. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
10-3/4"		45.5#		4,940'		14-3/4"		2,724 SX		
7-5/8"		29.7#		12,385'		9-7/8"		2,170 SX		
29. LINER RECORD					30. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)		PACKER SET (MD)		
5-1/2"	12,111	16,010	665 sx		2 7/8"	10,134'				
31. PERFORATION RECORD (Interval, size and number) <b>Squeezed Perfs</b>					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
14,948-15,874' squeezed		13,010-12' } 13,264-66 } 13,279-81' } 13,664-66' } 13,678-82' } 13,959-61' }			DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
Re-perf 14,948-15,262'					14,948-15,874'		20,000 Gals 15% HCL			
12,724-14,839'					12,666-14,839'		1,344 Gals 7-1/2% HCL, 17,500 Gals 2% KCL			
13,410-13,976'										
12,666-13,362'										
33. PRODUCTION										
DATE FIRST PRODUCTION <b>4/5/97</b>		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) <b>Pumping</b>				WELL STATUS (Producing or shut-in) <b>Producing</b>				
DATE OF TEST <b>4/15/97</b>	HOURS TESTED <b>24</b>	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO <b>792:1</b>			
FLOW. TUBING PRESS.	CASING PRESS.	CALCULATED 24-HOUR RATE →	OIL--BBL. <b>24</b>	GAS--MCF. <b>19</b>	WATER--BBL. <b>0</b>	OIL GRAVITY-API (CORR.)				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>Sold</b>					TEST WITNESSED BY					
35. LIST OF ATTACHMENTS										

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED Greg Davis **Greg Davis** TITLE Production Services Supervisor DATE **04/17/97**

(See Spaces for Additional Data on Reverse Side)

*WO tax credit 9/97*



## INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 10: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

### 30. GEOLOGIC MARKERS

### 37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time log open, flowing and shut-in pressures, and recoveries.

Formation	Top	Bottom	Description, contents, etc.	Name	Meas. Depth	True Vert. Depth
				Tgr3	9,909'	
				CP70	10,872'	



## ROBERTSON 2-29A2

31. PERFORATION RECORD (INTERVAL, SIZE & NUMBER)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE ETC.

	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,593-12,606'	11,593-12,606'	30,000 GALS 7-½% HCL
12,230-64' } SQUEEZED PERFS	11,467-11,544'	3,301 GALS 15% HCL
12,510-14' }	11,467-11,544'	3,293 GALS 15% HCL
11,218-11,544'	11,218-428'	4801 GALS 15% HCL

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Alottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

ROBERTSON 2-29A2

9. API Well Number:

43-013-31150

10. Field and Pool, or Wildcat:

BLUEBELL

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

(303) 572-3900

1515 ARAPAHOE ROAD, TOWER 3, #1000, DENVER, CO 80202

4. Location of Well

Footages: 1053' FSL 1177' FEL

CG, Sec., T., R., M.: SESE SECTION 29-T15-R2W

County: DUCHESNE

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start: \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

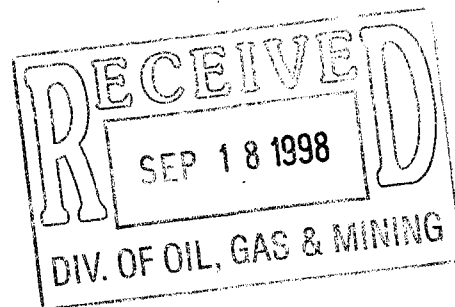
Date of work completion: \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

BARRETT RESOURCES CORPORATION RECOMMENDS RECOMPLETING THE SUBJECT WELL PER THE ATTACHED PROCEDURE.



COPY SENT TO OPERATOR

Date: 9.29.98  
Initials: KKK

13.

Name & Signature: GREG DAVIS *Greg Davis*

Title: PRODUCTION SERVICES SUPVR Date: 9/15/98

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 9/29/98  
BY: *[Signature]*

(See Instructions on Reverse Side)

**Barrett Resources Corporation  
Recompletion Procedure**

**Robertson 2-29A2  
SESE Sec. 29, T1S-R2W  
Duchesne County, Utah**

**Prepared: 07/23/98  
JEC**

KB: 5,874'    GL: 5,846'    TD: 16,013' (8/86)  
PBSD:            11,580' (CIBP set 3/97)  
Surface Csg:    10 3/4" 45.5# K55 @ 4,940'  
Intermediate Csg: 7 5/8" 29.7# P-110/S-95/N-80 @ 12,385'  
Liner:            5 1/2" 23# P-110/S-95/N-80 FL4S @ 16,010'; TOL @ 12,111'  
Downhole Detail:  
    Packer        None (Tbg Anchor @10,400' w/ 19M# tension)  
    Tubing        2 7/8" 6.5# N80 8rd w/ Trico circ shoe @ 6,490'  
                  2 1/16" 3.2# 10rd w/ stinger  
    Pump         None (Swab well monthly)  
    Rods         None (Swab well monthly)  
Open Perforations: 11,218-544' OA Wasatch Red Beds  
Suspected Csg Prob: Tight spot in 7 5/8" csg @ 10,616'

---

**Purpose: Re-enter well. Set CIBP above open perfs @ +/- 11,210'. Perforate eight(8) additional Lwr Green River/Transition intervals, acidize new perforations, and place well on production test.**

1. MIRU workover rig. Flush csg w/ htd. fm wtr. Circ dual tbg strings. ND wellhead, NU BOPE f/ 2 1/16" tbg.
2. PU on 2 1/16" side string. Sting out of circ. shoe, remove tbg hanger & TOH w/ tbg. Change out BOP rams to 2 7/8". PU on 2 7/8" tbg, remove tbg hanger, Release TAC and POH w/ 2 7/8" tbg.
3. PU bit & 7 5/8" csg scraper. TIH on 2 7/8" tbg to top perf @ +/- 11,218'. Note tight spot in csg @ 10,616'. POH & LD 2 7/8" tbg. Change out BOP rams to 3 1/2". PU 3 1/2" 12.7# N-80 work string.
4. 4. RU wireline. RIH w/ 7 5/8" CIBP & set @ +/- 11,210'. Dump 2 sx sd on top of plug. Run GR-CCL strip. Perforate LGR/Wasatch transition intervals w/ 2 spf, 120 degree phasing using 4" casing guns w/ 22 gm charges as follows:

10,293'-334'	10,531'-583'	10,861'-868'
11,015'-050'	11,135'-142'	11,146'-154'
11,162'-166'	11,172'-176'	

Total: 8 intervals, 158' net, 316 holes  
Correlate depths to GR on Welex Dual Guard Micro Guard Log, dated 6-20-86
5. RIH w/ 7 5/8" retrievable treating packer on 3 1/2" tbg. Set pkr @ +/- 10,250', install tree, load annulus and test to 1,000 psi.
6. MIRU Halliburton. Acidize perforations from 10,293' to 11,176' (316 holes) with 16,000 gals 15% HCl acid w/ Champion scale inhibitor. Use ball sealers for diversion.
7. Swab/flow well as necessary for evaluation. If well is flowing, run production log to determine fluid entry points.
8. Release packer & POH w/ 3 1/2" tubing. LD tubing & packer.

9. Change out BOP rams to 2 7/8". PU 2 7/8" production tubing and downhole equip. RIH & set TAC. Change out BOP to 2 1/16". PU & RIH w/ 2 1/16" tbg w/ stinger. Land stinger in circ shoe. ND BOP, NU wellhead. If well will flow, place on production. If necessary, TIH w/ pump and rod string. Seat pump and test tbg to 500 psi. RD & rel rig.
10. Place well on production.

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial Number:

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

8. Well Name and Number:

ROBERTSON 2-29A2

9. API Well Number:

43-013-31150

10. Field and Pool, or Wildcat:

BLUEBELL

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000. DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages: 1053' FSL 1177' FEL

County: DUCHESNE

QQ, Sec., T., R., M.: SESE SECTION 29-T1S-R2W

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT

(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                                      | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                    | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection                               | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                          | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other SET CIBP ABOVE OPEN WASATCH PERFS |   |

PERFORATE ADDITIONAL GREEN RIVER & ACIDIZE

Date of work completion \_\_\_\_\_

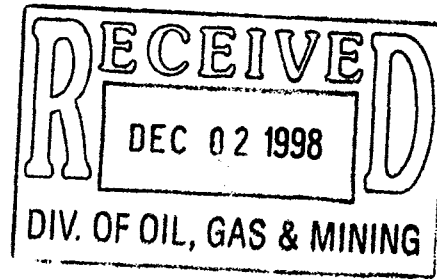
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TI W/ 7 5/8" CICR SET AT 10595' DUMPED 2 SX SAND ON TOP  
PERFORATE GREEN RIVER 10293-10583' (256 HOLES  
ACIDIZE 10293-10583' W/12600 GALS GELLED 15% HCL  
SET 7 5/8" MODEL R PKR @ 12240'  
LANDED TBG @ 10495'  
11/24/98 TEST = 85 BO, 15BW

*Date of Recompletion 11/18/98 - Telecom  
per Greg Davis - 12/8/98 - CHD*



13

Name & Signature:

*Greg Davis*

Title: PRODUCTION SERVICES SUPVR.

Date:

*11/30/98*

(This space for Federal or State office use)



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

43 013 31150

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

April 19, 2000

Barrett Resources Corporation  
1550 Arapahoe St, Twr 3, Suite 1000  
Denver, CO 80202

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a operator change from Barrett Resources Corporation to Coastal Oil & Gas Corporation for the following well(s) which are located on fee leases.

Utah Administrative Rule R649-2-10 states: the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Barrett Resources Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,  
  
Jimmie L. Thompson

cc: Coastal Oil & Gas Corporation  
Utah Royalty Owners Association, Martin Brotherson  
John R. Baza, Associate Director  
Operator File(s)

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Mortensen 3-3A2	32-1S-2W	43-013-31872
Smith 2X-23C7	23-3S-7W	43-013-31637
Lamicq Urruty 1-8A2	08-1S-2W	43-013-30036
Roberston 2-29A2	29-1S-2W	43-013-31150
Cedar Rim 2A	20-3S-6W	43-013-31172
Cadillac 3-6A1	06-1S-1W	43-013-30834
Cedar Rim 2	20-3S-6W	43-013-30019
Buzzi 1-11B2	02-2S-2W	43-013-30248
Norling 1-9B1	09-2S-1W	43-013-30315
Hatch 1-5B1	05-2S-1W	43-013-30226
Karl Shisler U 1-3B1	03-2S-1W	43-013-30249
Blanchard Fee 1-3A2	03-1S-2W	43-013-20316
SMB 1-10A2	10-1S-2W	43-013-30012
Lamicq-Urruty 2-9A2	09-1S-2W	43-013-30046
Horrocks 1-6A1	06-1S-1W	43-013-30390
W. H. Blanchard 2-3A2	03-1S-2W	43-013-30008
Boren 1-24A2	24-1S-2W	43-013-30084
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
Josephine Voda 2-19C5	19-3S-5W	43-013-30553
State 1-7B1E	07-2S-1E	43-047-30180
Anderson 1A-30B1	30-2S-1W	43-013-30783
Mortensen 2-32A2	32-1S-2W	43-013-30929
Philips Ute 1-3C5	03-3S-5W	43-013-30333
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Robertson 1-29A2	20-1S-2W	43-013-30189
Albert Smith 2-8C5	08-3S-5W	43-013-30543
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Cheney 1-33A4	33-1S-2W	43-013-30202
Cheney 2-33A4	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
Hamblin 1-26A2	26-1S-2W	43-013-30083
John 1-3B2	03-2S-2W	43-013-30160
Smith Broadhead 1-9C5	09-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Meagher Estate 1-4B2	04-2S-5W	43-013-30313
Ute Tribal 1-5C4	05-3S-4W	43-013-30532
Urruty 2-34A2	34-1S-2W	43-013-30753
Reese Estate 2-10B2	10-2S-2W	43-013-30837
Jensen Fenzel 1-20C5	20-3S-6W	43-013-30177
Ute Fee 2-20C5	20-3S-5W	43-013-30550
J. Lamicq 1-6B1E	06-2S-1E	43-047-30169

**STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO.
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <b>BARRETT RESOURCES CORPORATION</b>		8. FARM OR LEASE NAME <b>ROBERTSON</b>
3. ADDRESS OF OPERATOR <b>1550 ARAPAHOE ST, TWR 3, SUITE 1000, DENVER, CO 80202</b>		9. WELL NO. <b>2-29A2</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>1053' FSL 1177' FEL SESE SECTION 29-T1S-R2W API# 43-013-31150</b>		10. FIELD AND POOL, OR WILDCAT <b>BLUEBELL</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>SESE SECTION 29-T1S-R2W DUCHESNE, UTAH</b>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, ETC.) <b>5874' KB</b>	12. COUNTY OR PARISH <b>DUCHESNE</b>
		13. STATE <b>UTAH</b>
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other)_PROGRESS REPORT <input type="checkbox"/>
(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Effective January 1, 2000, Barrett Resources Corporation will relinquish operatorship of the referenced well to Coastal Oil and Gas Corporation.**

**RECEIVED**

**JAN 04 2000**

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Joseph L. Barrett* TITLE SENIOR VICE PRESIDENT, LAND DATE 12/22/99

(This space for Federal or State-office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY :



**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <u>U-38540</u> <u>FCC</u>
2. Name of Operator <b>Coastal Oil &amp; Gas Corporation</b> <b>Attn: Cheryl Cameron</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>P. O. Box 1148 Vernal, Utah 84078</b>	3b. Phone No. (include area code) <b>435-781-7023</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>S29-T1S-R2W NWSE</b>		8. Well Name and No. <b>Robertson #2-29A2, TARA</b>
		9. API Well No. <b>43-013-31150-00</b>
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State <b>Duchesne, Utah</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operator</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

**RECEIVED**

JAN 10 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>John T. Elzner</b>	Title <b>Vice President</b>
	Date

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ROUTING:

1- <del>CDW</del>	4-KAS ✓
2-CDW ✓	5-SJ
3-JLT ✓	6-FILE

**OPERATOR CHANGE WORKSHEET**

Check each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold)**                       Designation of Agent
- Operator Name Change Only                                      Merger

The operator of the well(s) listed below has changed, effective: 1-1-00

<b>TO:(New Operator)</b> <u>COASTAL OIL &amp; GAS CORP</u>	<b>FROM:(Old Operator)</b> <u>BARRETT RESOURCES CORP</u>
Address: <u>P. O. BOX 1148</u>	Address: <u>1550 ARAPAHOE ST TWR 3</u>
<u>VERNAL, UT 84078</u>	<u>SUITE 1000</u>
	<u>DENVER, CO 80202</u>
Phone: <u>1-(435) 781-7023</u>	Phone: <u>1-(303)-572-3900</u>
Account No. <u>N0230</u>	Account No. <u>N9305</u>

WELL(S):	CA No.	or	Unit						
Name: <u>MORTENSEN 3-3A2</u>	API: <u>43-013-31872</u>	Entity: <u>12181</u>	S <u>32</u>	T <u>1S</u>	R <u>2W</u>	Lease: <u>FEE</u>			
Name: <u>SMITH 2X-23C7</u>	API: <u>43-013-31634</u>	Entity: <u>11929</u>	S <u>23</u>	T <u>3S</u>	R <u>7W</u>	Lease: <u>FEE</u>			
Name: <u>LAMICQ URRUTY 1-8A2</u>	API: <u>43-013-30036</u>	Entity: <u>5975</u>	S <u>8</u>	T <u>1S</u>	R <u>2W</u>	Lease: <u>FEE</u>			
Name: <u>ROBERTSON 2-29A2</u>	API: <u>43-013-31150</u>	Entity: <u>10679</u>	S <u>29</u>	T <u>1S</u>	R <u>2W</u>	Lease: <u>FEE</u>			
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____			
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____			
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____			

**OPERATOR CHANGE DOCUMENTATION**

- YES 1. A pending operator change been set up?
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-4-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 4-10-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?  
Yes/No If yes, the company file number is 049324, Division letter was mailed to the new operator on \_\_\_\_\_.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on \_\_\_\_\_.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on \_\_\_\_\_.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on \_\_\_\_\_.



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 435-789-4433		8. WELL NAME and NUMBER: Exhibit "A"
		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

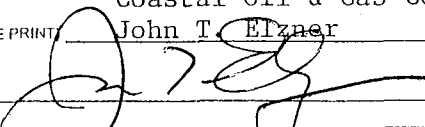
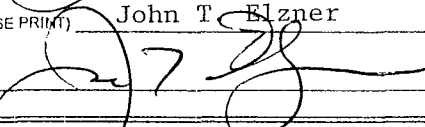
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

State of Delaware  
Office of the Secretary of State

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT**

**OF**

**CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:


"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

**RECEIVED**

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS ✓
2. CDW	✓	5-LPL ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: (New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
DUNCAN 3-1A2	43-013-31135	10484	01-01S-02W	FEE	OW	P
MURRAY 3-2A2	43-013-30816	9620	02-01S-02W	FEE	OW	P
BLANCHARD FEE 1-3A2	43-013-20316	5877	03-01S-02W	FEE	OW	S
W H BLANCHARD 2-3A2	43-013-30008	5775	03-01S-02W	FEE	OW	S
LAMICQ-URRUTY 1-8A2	43-013-30036	11262	08-01S-02W	FEE	OW	S
LAMICQ-URRUTY U 2-9A2	43-013-30046	5855	09-01S-02W	FEE	OW	S
SPRINGFIELD M/B/U 1-10A2	43-013-30012	5865	10-01S-02W	FEE	OW	P
N KENDALL 1-12A2	43-013-30013	5875	12-01S-02W	FEE	OW	S
POWELL 2-13A2	43-013-31120	8306	13-01S-02W	FEE	OW	P
POWELL 4-13A2A	43-013-31336	11270	13-01S-02W	FEE	GW	S
DUNCAN 5-13A2	43-013-31516	11776	13-01S-02W	FEE	OW	P
L BOREN U 1-24A2	43-013-30084	5740	24-01S-02W	FEE	OW	P
HAMBLIN 1-26A2	43-013-30083	5360	26-01S-02W	FEE	OW	S
OWEN ANDERSON 1-28A	43-013-30150	5270	28-01S-02W	FEE	OW	S
ROBERTSON 1-29A2	43-013-30189	5465	29-01S-02W	FEE	OW	S
<b>ROBERTSON 2-29A2</b>	43-013-31150	10679	29-01S-02W	FEE	OW	P
UTE 2-31A2	43-013-31139	10458	31-01S-02W	FEE	OW	P
MORTENSEN 2-32A2	43-013-30929	5452	32-01S-02W	FEE	OW	S
MORTENSEN 3-32A2	43-013-31872	12181	32-01S-02W	FEE	OW	S
CHENEY 1-33A2	43-013-30202	5305	33-01S-02W	FEE	OW	S

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 06/26/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/26/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/26/2001

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

---

**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT -- for such proposals

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)
SUBSEQUENT REPORT (Submit Original Form Only)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

OPERATOR REQUESTS THT THE SUBJECT WELL BE PLACED ON TEMPORARY ABANDONMENT STATUS. THE WELL IS UNECONOMIC TO PRODUCE, AND IS CURRENTLY UNDER EVALUATION FOR ANY FUTURE POTENTIAL.

COPY SENT TO OPERATOR
Date: 11-19-02
Initials: CHD

14. I hereby certify that the foregoing is true and correct.
Name & Signature: CHERYL CAMERON
Title: OPERATIONS
Date: 11/13/02

(State Use Only)
The well is currently producing. In accordance with R649-3-36-1, the well may remain shut-in or temporarily abandoned until December 1, 2003 at which time the operator shall file a Sundry Notice providing the information specified in R649-3-36

ACCEPTED BY: [Signature]
November 18, 2002
Utah Division of Oil, Gas and Mining

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**

CDW

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

<b>FROM: (Old Operator):</b> N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038	<b>TO: ( New Operator):</b> N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on:          Yes
- Inspections of LA PA state/fee well sites complete on:          N/A
- Reports current for Production/Disposition & Sundries on:          6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          **Second Oper Chg**

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on:          6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
- Bond information entered in RBDMS on:          6/29/2012
- Fee/State wells attached to bond in RBDMS on:          6/29/2012
- Injection Projects to new operator in RBDMS on:          6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number:          103601420
- Indian well(s) covered by Bond Number:          103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Multiple Leases**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**See Attached**

2. NAME OF OPERATOR:  
**El Paso E&P Company, L.P. Attn: Maria Gomez**

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:  
**See Attached**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

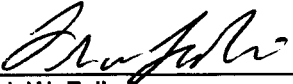
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

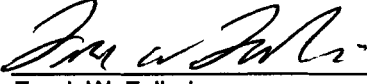
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

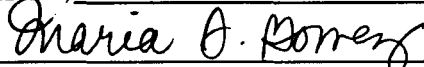
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

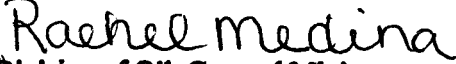
(This space for State use only)

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JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	



El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROBERTSON 2-29A2
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013311500000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1053 FSL 1177 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 29 Township: 01.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <b>4/15/2013</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Please see attached for details.

**Approved by the Utah Division of Oil, Gas and Mining**  
  
**Date:** April 11, 2013  
**By:** *Derek Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 3/6/2013	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Sundry Conditions of Approval Well Number 43013311500000**

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Add Plug #4B: A 200' plug (?49 sx) shall be balanced from ?2800' to 2600'. This will isolate the base of the Moderately Saline Groundwater as required by rule R649-3-24-3.3 and offset injector/waterflow encountered during original drilling.**
  - 3. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
  - 4. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 5. Surface reclamation shall be done in accordance with R649-3-34 - Well Site Restoration.**
- 6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

4/11/2013

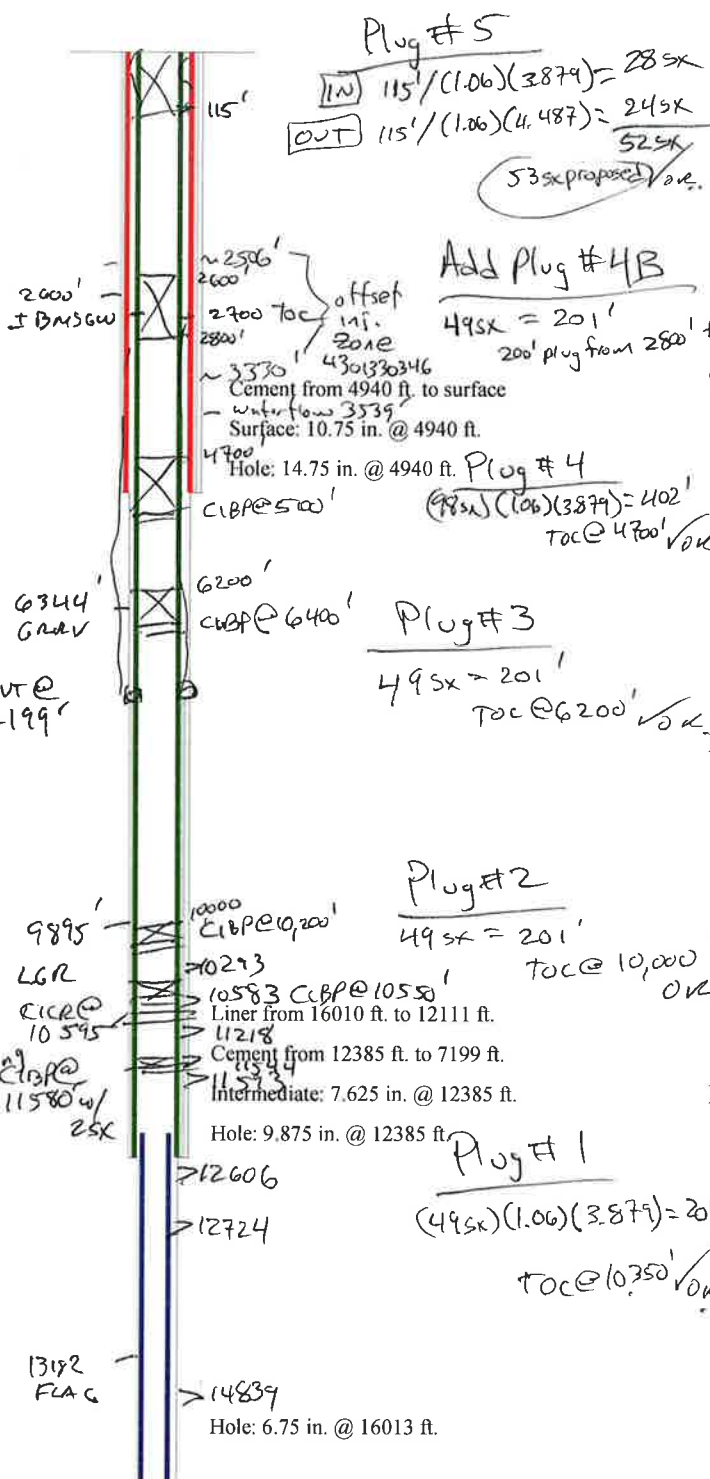
# Wellbore Diagram

r263

**API Well No:** 43-013-31150-00-00    **Permit No:**    **Well Name/No:** ROBERTSON 2-29A2  
**Company Name:** EP ENERGY E&P COMPANY, L.P.  
**Location:** Sec: 29 T: 1S R: 2W Spot: SESE  
**Coordinates:** X: 574007 Y: 4468317  
**Field Name:** BLUEBELL  
**County Name:** DUCHESNE

### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (bbl/cf)
HOL1	4940	14.75			
SURF	4940	10.75	45.5		
HOL2	12385	9.875			
II	12385	7.625	29.7		3.879
HOL3	16013	6.75			
L1	16010	5.5	23		



### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	12385	7199 <sup>EST 2724</sup>	HC	1970
II	12385	7199 <sup>EST 2400</sup>	H	300
L1	16010	12111	H	665
SURF	4940	0	HC	2524
SURF	4940	0	G	200

*Handwritten note: } CIBP TOC @ 2700'*

### Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
12724	14839			
11593	12606			
11218	11544			
10293	10583			

### Formation Information

Formation	Depth
BMSW	2600
GRRV	6344
MHGBN	8635
GRRVL	9895
FLAG	13182

**TD:** 16013    **TVD:**    **PBTD:**

4/11/2013

# Wellbore Diagram

r263

**API Well No:** 43-013-31150-00-00    **Permit No:**    **Well Name/No:** ROBERTSON 2-29A2  
**Company Name:** EP ENERGY E&P COMPANY, L.P.  
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HOL2	12385	9.875			
II	12385	7.625	29.7		3.879
HOL3	16013	6.75			
L1	16010	5.5	23		

$9\frac{7}{8}'' \times 7\frac{5}{8}'' (10\%) \rightarrow 3.0633$   
 $10\frac{3}{4}'' \times 7\frac{5}{8}'' \rightarrow 4.487$

**Plug # 5**  
 IN  $115' / (1.06)(3879) = 285K$   
 OUT  $115' / (1.06)(4,487) = 245K$   
 525K  
 535K proposed ✓

**Add Plug # 4B**  
 $495K = 201'$   
 200' plug from 280' to 260'

### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	12385	7199	HC	1970
II	12385	7199	H	300
L1	16010	12111	H	665
SURF	4940	0	HC	2524
SURF	4940	0	G	200

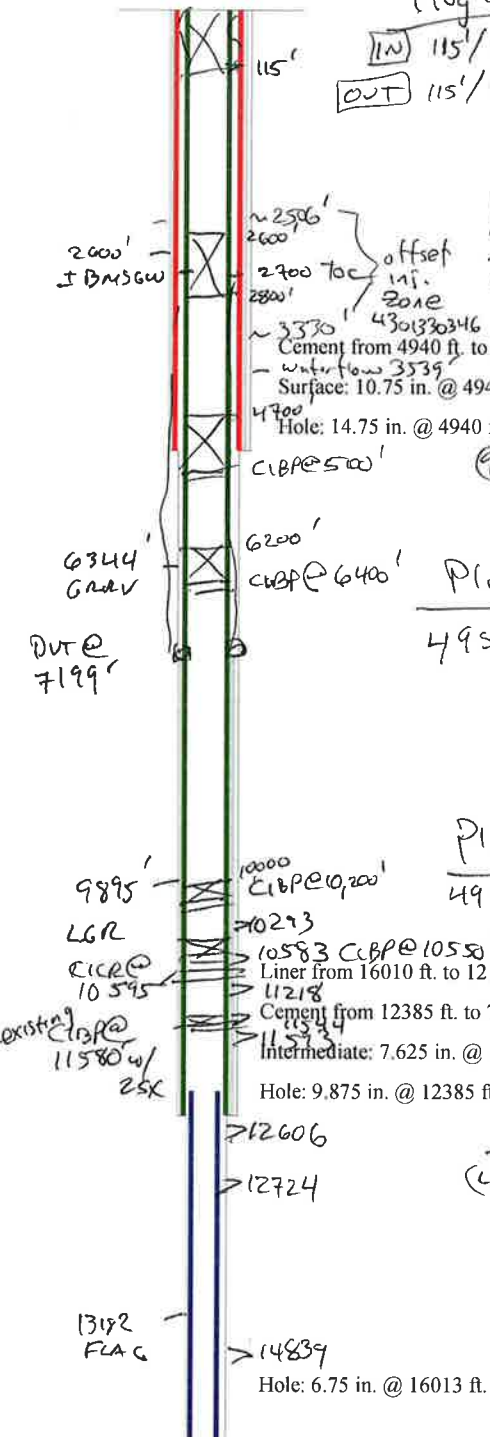
} Cbk TOC @ 2700'  
 } Cbk TOC @ 2400'

### Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
12724	14839			
11593	12606			
11218	11544			
10293	10583			

### Formation Information

Formation	Depth
BMSW	2600
GRRV	6344
MHGBN	8635
GRRVL	9895
FLAG	13182



**TD:** 16013    **TVD:**    **PBTD:**



4/11/2013

# Wellbore Diagram

r263

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### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (bbl/cf)
HOL1	4940	14.75			
SURF	4940	10.75	45.5		
HOL2	12385	9.875			
II	12385	7.625	29.7		3.879
HOL3	16013	6.75			
L1	16010	5.5	23		

$9\frac{7}{8}'' \times 7\frac{5}{8}'' (10.8)$  → 3.0633  
 $10\frac{3}{4}'' \times 7\frac{5}{8}''$  → 4.487

**Plug # 5**  
 IN  $115' / (1.06)(3.879) = 285x$   
 OUT  $115' / (1.06)(4.487) = 245x$   
 525x  
 535x proposed ✓

**Add Plug # 4B**  
 $495x = 201'$   
 200' plug from 280' to 260'

### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	12385	7199	HC	1970
II	12385	7199	H	300
L1	16010	12111	H	665
SURF	4940	0	HC	2524
SURF	4940	0	G	200

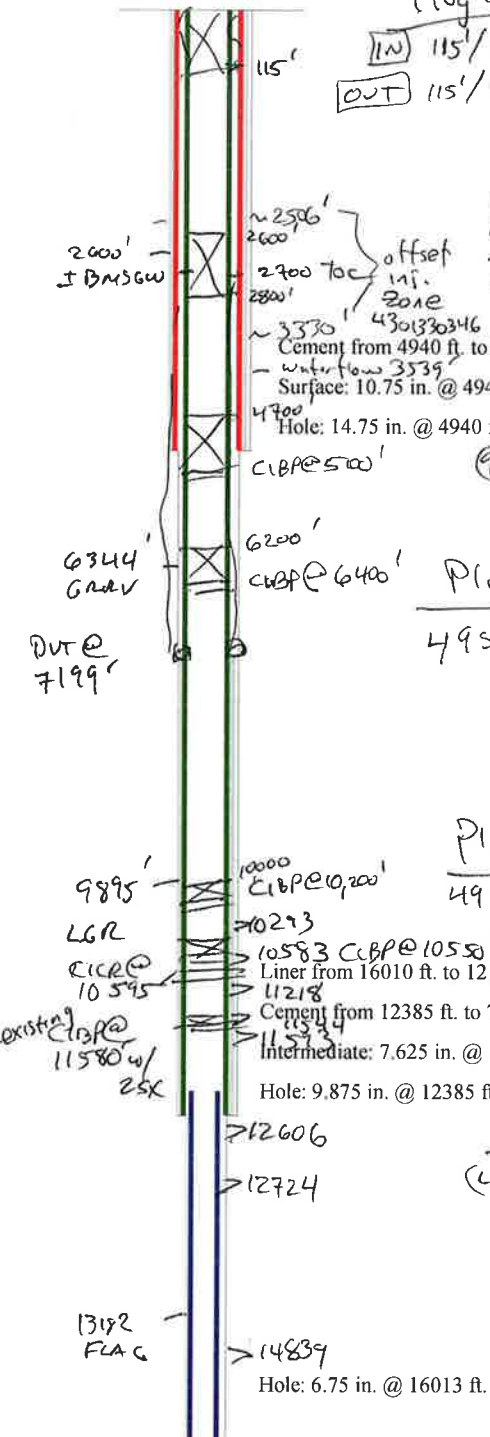
$(985x)(1.06)(3.879) = 402'$   
 TOC @ 4700' ✓  
 } C.B.P. TOC @ 2700'

### Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
12724	14839			
11593	12606			
11218	11544			
10293	10583			

### Formation Information

Formation	Depth
BMSW	2600
GRRV	6344
MHGBN	8635
GRRVL	9895
FLAG	13182



**TD:** 16013    **TVD:**    **PBTD:**



# Robertson 2-29A2

API # 43-013-31150

Altamont / Bluebell – Duchesne County, Utah

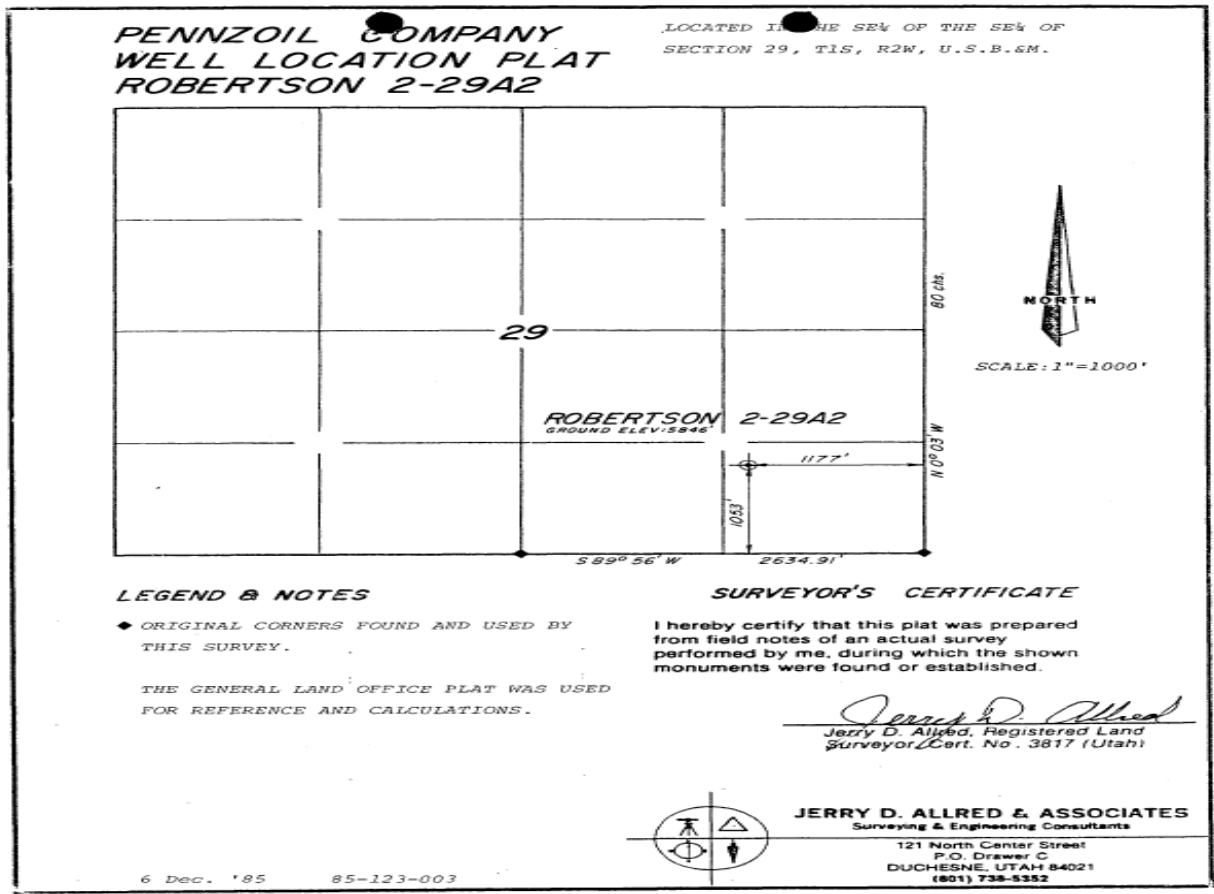
SE/4 SE/4

Section 29, T 1 S, R 2 W – USM

North of Altamont, Utah

## Regulatory

### Plug & Abandonment Procedure





**Wellbore History**

September 1986 This well was originally drilled to a TD of 16,013'  
November 1986: Initial completion in Wasatch from 14,948-15,874  
December 1986: Perf 12,724-14,839  
September 1988: Perf 13,410-13,976  
October 1988: Perf 12,666-13,362  
December 1989: Set CIBP @ 12,650, Perf 11,593-12,606  
May 1990 : Remove CIBP @ 12,650  
March 1997: CIBP @ 11,580, Perf 11,218-11,544,  
October 1998: CIBP @ 10,595, Perf LGR 10,293-10,581'

**CURRENT STATUS:**

This well has been SI since 2003.

**BHT:** 218° @12,466'  
**BHP:** Unknown  
**SITP:** Unknown  
**SICP:** Unknown

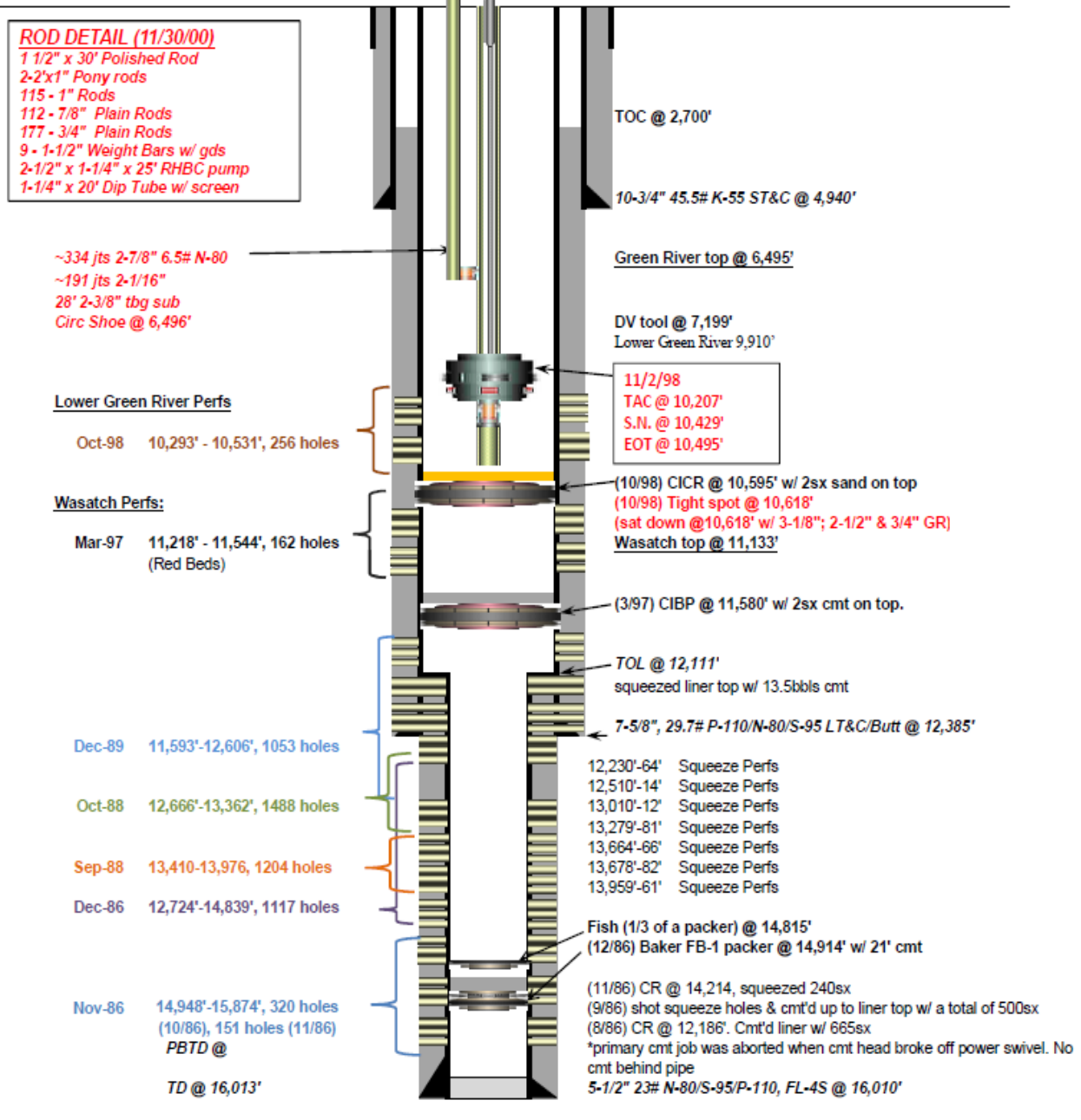
**Casing Fluid:** Produced Fluid  
**TD:** 16,013'  
**PBTD:** 10,595'  
**KB:** 5,874'  
**GL:** 5,846'



Schematic as of 2-18-13

Company Name: EP ENERGY  
 Well Name: Robertson 2-29A2  
 Field, County, state: Altamont - Bluebell, Duchesne, Utah  
 Surface Location: Lat: 40° 22' 13.69"N Long: 110° 1' 20.03"W  
 Producing Zone(s): Wasatch & LGR

Last Updated: February 18, 2013  
 By: Iva Tomova  
 TD: \_\_\_\_\_  
 BHL: \_\_\_\_\_  
 Elevation: \_\_\_\_\_





**Proposed P&A Schematic**

Company Name: EP ENERGY  
 Well Name: Robertson 2-29A2  
 Field, County, State: Altamont - Bluebell, Duchesne, Utah  
 Surface Location: Lat: 40° 22' 13.69"N Long: 110° 1' 20.03"W  
 Producing Zone(s): Wasatch & LGR

Last Updated: February 25, 2013  
 By: Iva Tomova  
 TD: 16,013  
 BHL: \_\_\_\_\_  
 Elevation: \_\_\_\_\_

\*Cement to be used: 16.4ppg, 1.05 yield Class G cement

Plug Summary					
Plug #	Bottom	Top	Length	BBLs	SX
Plug #5	115	0	115	10	53
Plug #4	5100	4700	400	18	98
Plug #3	6400	6200	200	9	49
Plug #2	10200	10000	200	9	49
Plug #1	10550	10350	200	9	49
			<b>Total:</b>	<b>56</b>	<b>298</b>

\*20% excess in OH

Casing and Cementing Data			
Hole Size	14-3/4"	9-7/8"	6-1/2"/6-3/4"
Casing OD	10-3/4"	7-5/8"	5-1/2"
Casing Wt	45.5#	29.7#	23#
Grade	K-55	P-110/N-80; 95	P-110/N-80; 5-95
Depth	4,943'	12,392'	12,111'-16,010'
Cmt Info	2,524sx like 200sx Cl G	1st stg 800sx; DV tool @ 7,199', 2nd stg 100 sx	665 sx class H; multiple squeezes
Casing ID	9.95	6.875	4.67

**Lower Green River Perfs**

Oct-98 10,293' - 10,531', 256 holes

**Wasatch Perfs:**

Mar-97 11,218' - 11,544', 162 holes (Red Beds)

Dec-89 11,593'-12,606', 1053 holes

Oct-88 12,666'-13,362', 1488 holes

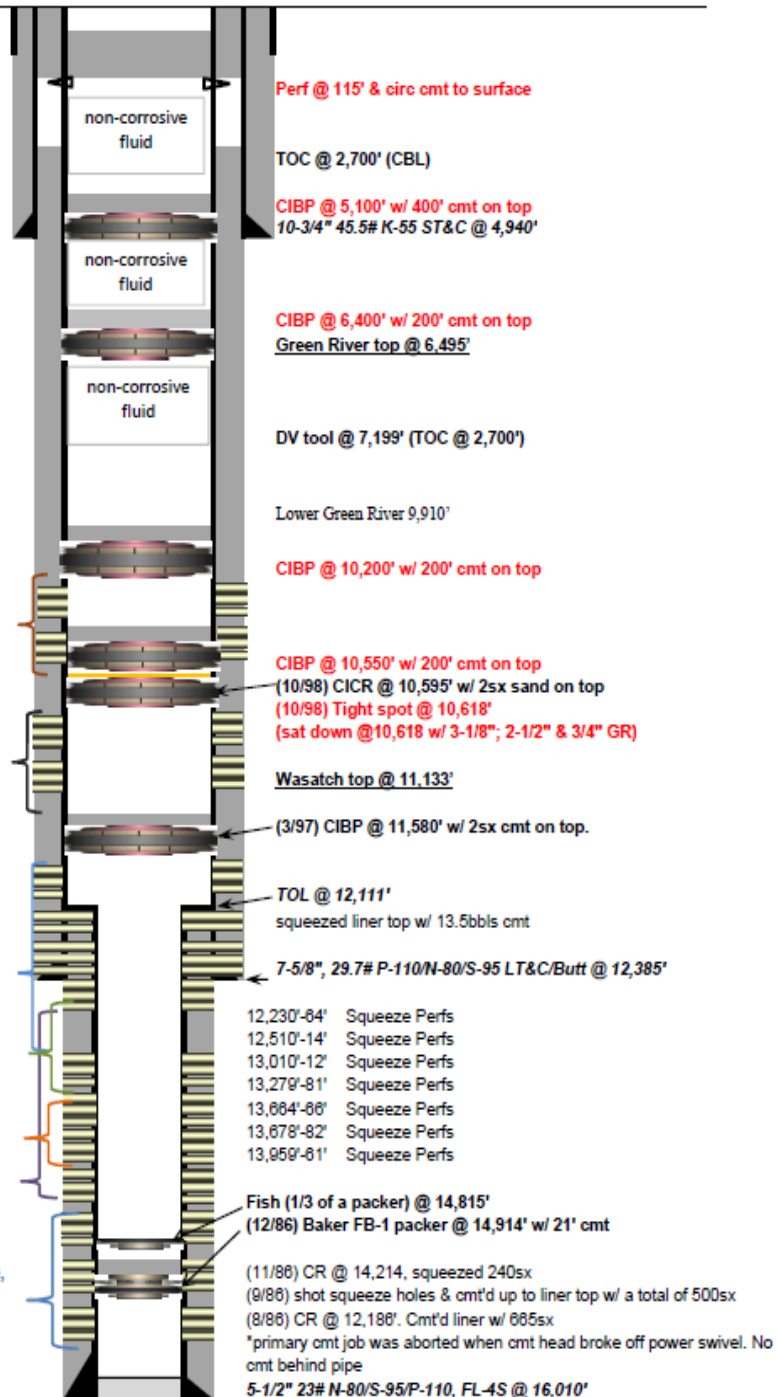
Sep-88 13,410'-13,976', 1204 holes

Dec-86 12,724'-14,839', 1117 holes

Nov-86 14,948'-15,874', 320 holes (10/86), 151 holes (11/86)

PBTD @

TD @ 16,013'





### Tubular Data

Type	OD (in)	Grade	Weight (lb/ft)	ID (in)	Drift (in)	Burst (psi)	Collapse (psi)	Body Yield (1,000 lbs)	Joint Yield (1,000 lbs)	Depth (ft)
Surface Casing	10-3/4"	K-55	45.5	9.950	9.794	3,580	2,090	715		4,940
Intermediate Casing	7-5/8"	P-110	29.7#	6.875	6.750	9,470	5,340	940	769	12,385
	7-5/8"	N-80				6,890	4,790	683	575	
	7-5/8"	S-95				8,180	7,150	811	668	
Liner	5-1/2"	P-110	23#	4.670	4.545	14,530	14,540	729	643	16,010'
	5-1/2"	S-95				12,540	12,940	630	566	
	5-1/2"	N-80				10,560	11,160	530	315	

### Plug & Abandonment Procedure

**Notify DOGM & BLM of P&A operations at least 24 hours prior to start of well work (See Contact List).**

**Prior to commencing any operation, hold safety meeting with onsite personnel. All personnel must comply with El Paso EH&S policies and procedure.**

- MIRU workover rig. RU Hot Oil Unit and pump hot water (or KCL) down backside to heat up tubing. Unseat pump and flush tubing & rods with hot water. POOH w/rods & pump.
- Send pump in for inspection & rebuild. ND tree and NU and test BOP's to 5,000# for 10 minutes. Have test recorded and charted to be signed and dated by well site supervisor. Record BOP serial number.
- TOOH w/ 191 jts 2-1/16" tbg. Check for NORM (\*If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site).
- Release tubing anchor at ~ 10,207" and POOH scanning tubing for wear. Lay out all bad joints. Check for NORM\*.
- PU 6-3/4" RB, 7-5/8" 29.7# casing scraper, 2 x 3 1/2" drill collars on 2 7/8" tubing. Hydro test tubing to 7,000# while RIH. Work down to CIBP @ ~ 10,595' and attempt to establish circ with 2% KCL, circ until returns clean. POOH. If perforations take fluid on way in, mix a 10 bbl HEC pill and circulate around or spot as needed.

### Plug #1

- PU & MU a 7-5/8"- (29.7#) mechanical set CIBP on the work-string and TIH to ±10,550'. Set **CIBP @ ±10,550'**. Get off of CIBP & establish circulation.



7. Mix cement plug with **±49sacks (±9bbbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **±200'** balanced cement plug from **10,550' to 10,350'** on top of the CIBP.
8. PU above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. POOH. WOC.

### **Plug #2**

9. PU & MU a 7-5/8"- (29.7#) mechanical set CIBP on the work-string and TIH to **±10,200'** (above top perf @ 10,293'). Set **CIBP @ ±10,200'**. Get off of CIBP & establish circulation.
10. Mix cement plug with **±49sacks (±9bbbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **±200'** balanced cement plug from **10,200' to 10,000'** on top of the CIBP.
11. PU above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. POOH. WOC.
12. TIH and tag the top of the balanced plug; record the depth in the daily report. Circulate around non-corrosive fluid to 6,400'
13. TOOH with work-string

### **Plug #3**

14. PU & MU a 7-5/8"- (29.7#) mechanical set CIBP on the work-string and TIH to **±6,400'** (above top of Green River formation @ 6,495'). Set **CIBP @ ±6,400'**. Get off of CIBP & establish circulation.
15. Mix cement plug with **±49sacks (±9bbbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **±200'** balanced cement plug from **6,400' to 6,200'** on top of the CIBP.
16. PU above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. POOH. WOC.
17. TIH and tag the top of the balanced plug; record the depth in the daily report. Circulate around non-corrosive fluid to 5,100'
18. TOOH with work-string

### **Plug #4**

19. PU & MU a 7-5/8"- (29.7#) mechanical set CIBP on the work-string and TIH to **±5,100'** . Set **CIBP @ ±5,100'**. Get off of CIBP & establish circulation.
20. Mix cement plug with **±98sacks (±18bbbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **±400'** balanced cement plug from **5,100' to 4,700'** (across surface casing shoe @ 4,940') on top of the CIBP.
21. PU above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. POOH. WOC.



22. TIH and tag the top of the balanced plug; record the depth in the daily report. Circulate around non-corrosive fluid to 115'.

23. TOOH with work-string

**Plug #5**

24. RU E-line; PU & MU a perforation assembly; Test lubricator; RIH to  $\pm 115'$ ; Pressure up to 500psig on casing and perforate casing at  $\pm 115'$ ; POOH.

25. Establish circulation down the 7-5/8" and up the 10-3/4" casing to clean up backside. Mix and circulate a  $\pm 115'$  In-Out cement plug with  $\pm 53$  sacks ( $\pm 10$  bbls) of 16.4ppg 1.05 yield Class G cement. Pump cement from surface until cement returns up the backside. PU 1 jt tbg & circ around fresh water @ top 5'. WOC; Monitor surface samples of cement to determine when the cement has set up.

26. RU casing cutting equipment; Cut the remaining casing at  $\geq 3'$  below GL

27. Weld and install dry hole plate. Dry hole plate is to include the following:

1. Well Name:	<u>Robertson 2-29A2</u>
2. Operator Name :	<u>EP Energy</u>
3. API Number:	<u>43-013-31150</u>
4. Location:	<u>SE/4 SE/4 - 29, T 1 S, R 2 W</u>

28. Monitor and observe. Make sure cement stays on surface. If it drops below surface, pump additional cement layer to achieve surface levels.

29. RD&MO rig & clean up location

30. Restore location as directed



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROBERTSON 2-29A2
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013311500000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1053 FSL 1177 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 29 Township: 01.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <b>6/1/2013</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP has changed the P&A Prog. It will no longer set the 4 CIBP at 10550', 10200', 6400'(all 3 with 200' of cmt on top), and 5100' (with 400' of cement on top). Will no longer perforate at 115' & circulate cmt to surface. Instead, it will do the following. Plug #1: 10000'-10595' w/ 146sx Plug #2: 6200'-6400' w/ 49sx Plug #3: 4700'-5100' w/98sx (Pull 7 5/8" casing from 2500') Plug #4: 165' w/ 77 sx See attached for details.

**Approved by the Utah Division of Oil, Gas and Mining**

**Date:** May 09, 2013

**By:** *D. K. Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 5/6/2013	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Sundry Conditions of Approval Well Number 43013311500000**

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Add Plug #3A: A 150' plug (65 sx) shall be balanced from 2550' to 2400'. This will isolate the casing stub as required by R649-3-24-3.8 and the base of the Moderately Saline Groundwater as required by rule R649-3-24-3.3 and offset injector/waterflow encountered during original drilling.**
- 3. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 4. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 5. Surface reclamation shall be done in accordance with R649-3-34 - Well Site Restoration.**
- 6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

5/9/2013

# Wellbore Diagram

r263

**API Well No:** 43-013-31150-00-00    **Permit No:**    **Well Name/No:** ROBERTSON 2-29A2  
**Company Name:** EP ENERGY E&P COMPANY, L.P.  
**Location:** Sec: 29 T: 1S R: 2W Spot: SESE  
**Coordinates:** X: 574007 Y: 4468317  
**Field Name:** BLUEBELL  
**County Name:** DUCHESNE

### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (cf/ft)
HOL1	4940	14.75			
SURF	4940	10.75	45.5		1.852
HOL2	12385	9.875			
II	12385	7.625	29.7		3.879
HOL3	16013	6.75			
L1	16010	5.5	23		

$9\frac{7}{8} \times 7\frac{7}{8} (10\text{B}) \rightarrow 3.0633$   
 $10\frac{3}{4} \times 7\frac{5}{8} \rightarrow 4.487$

**Plug # 4**  
 $(77\text{sx})(1.05)(1.852) = 150'$   
 TOC @ 15' propose to surface

**\* Add Plug # 3A**  
 (Across stub BMSGW in zone top)  
 $2580'$  to  $2400'$   
 $\text{Stub } 50' / (1.05)(3.879) = 13\text{sx}$   
 $10\frac{3}{4} \text{ } 100' / (1.05)(1.852) = 52\text{sx}$   
 $65\text{sx total reqd}$

### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	12385	7199	HC	1970
II	12385	7199	H	300
L1	16010	12111	H	665
SURF	4940	0	HC	2524
SURF	4940	0	G	200

**Plug # 3**  
 $(98\text{sx})(1.05)(3.879) = 400'$   
 TOC @ 4700'

**Plug # 2**  
 $(49\text{sx})(1.05)(3.879) = 200'$

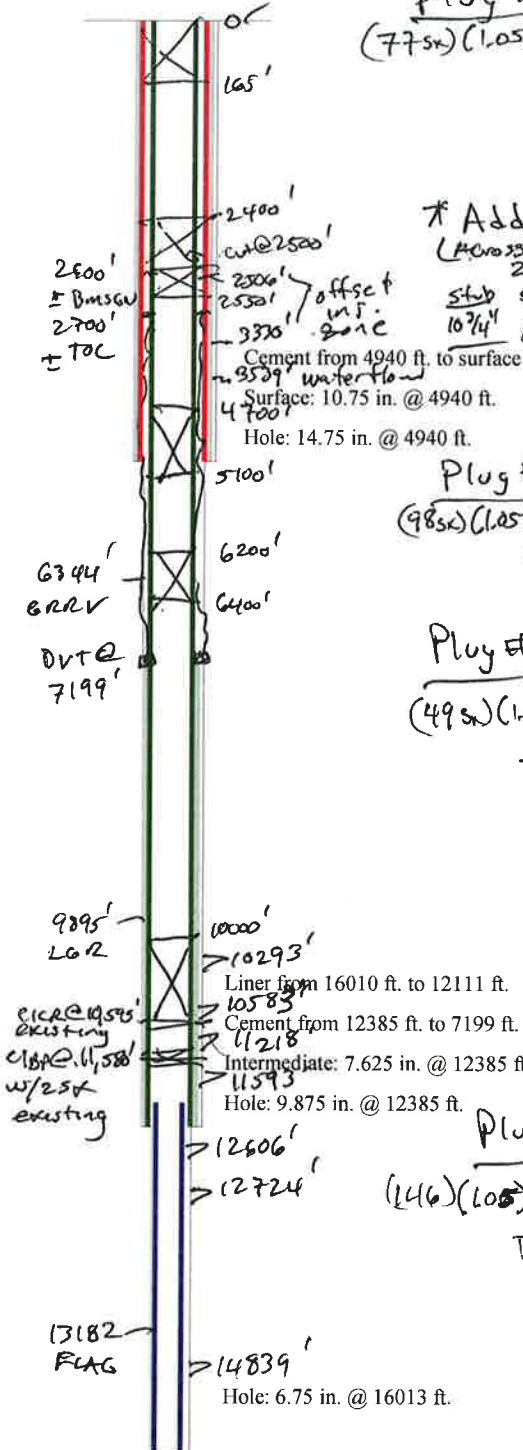
### Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
12724	14839			
11593	12606			
11218	11544			
10293	10583			

### Formation Information

Formation	Depth
BMSW	2600
GRRV	6344
MHGBN	8635
GRRVL	9895
FLAG	13182

**Plug # 1**  
 $(146)(1.05)(3.879) = 595'$   
 TOC @ 10,000'



**TD:** 16013    **TVD:**    **PBTD:**



# Robertson 2-29A2

API # 43-013-31150

Altamont / Bluebell – Duchesne County, Utah

SE/4 SE/4

Section 29, T 1 S, R 2 W

## Regulatory

**AFE- Pending**

## Plug & Abandonment Procedure

**Objective:** To Plug and Abandon the Robertson 2-29A2 well and restore location to original conditions.

### **Wellbore History**

September 1986	This well was originally drilled to a TD of 16,013'
November 1986:	Initial completion in Wasatch from 14,948-15,874
December 1986:	Perf 12,724-14,839
September 1988:	Perf 13,410-13,976
October 1988:	Perf 12,666-13,362
December 1989:	Set CIBP @ 12,650, Perf 11,593-12,606
May 1990 :	Remove CIBP @ 12,650
March 1997:	CIBP @ 11,580, Perf 11,218-11,544,
October 1998:	CIBP @ 10,595, Perf LGR 10,293-10,581'

### **CURRENT STATUS:**

This well has been shut in since October 2001.



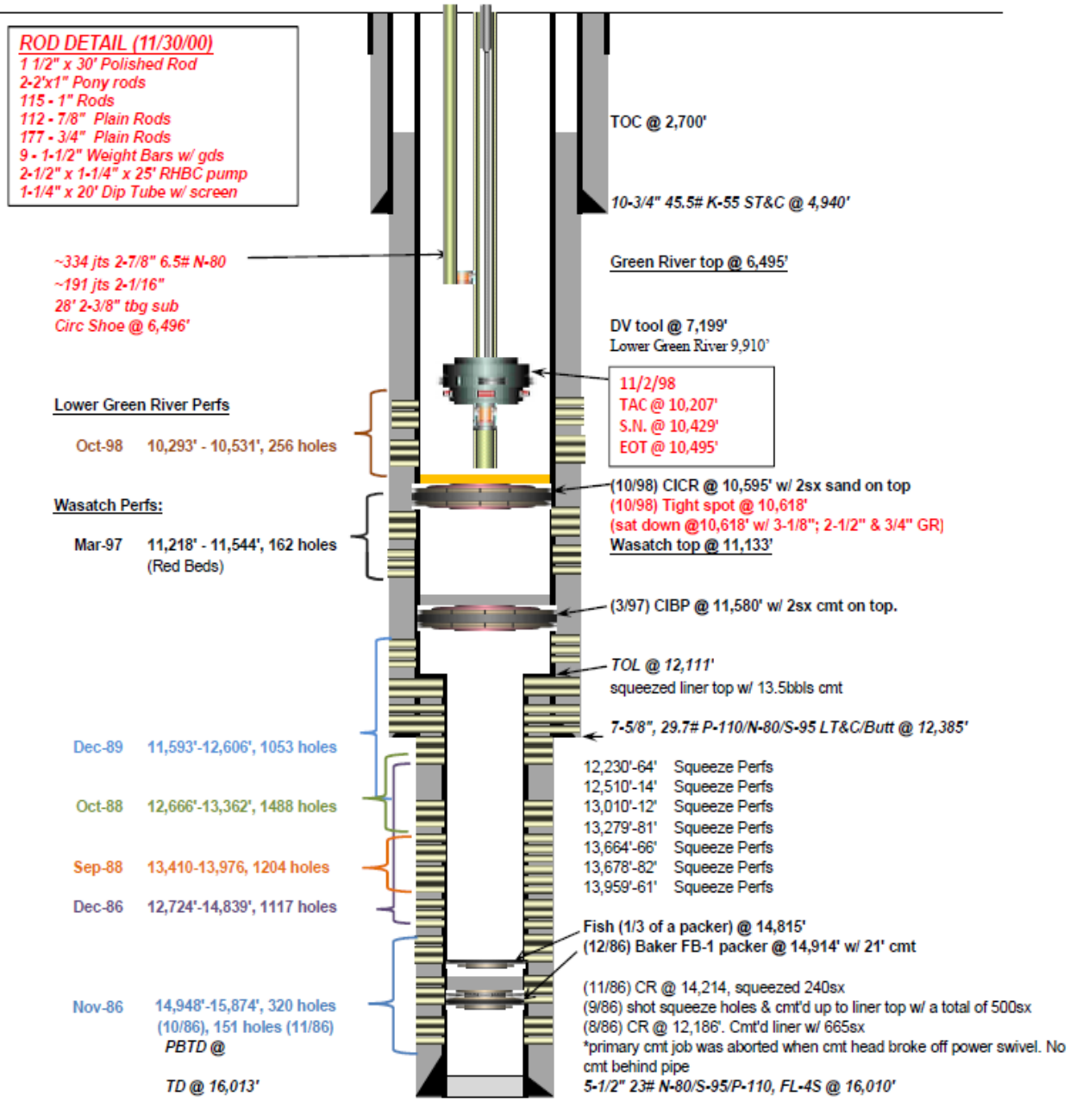
**Current WBD**



Schematic as of 2-18-13

Company Name: EP ENERGY  
 Well Name: Robertson 2-29A2  
 Field, County, State: Altamont - Bluebell, Duchesne, Utah  
 Surface Location: Lat: 40° 22' 13.69"N Long: 110° 1' 20.03"W  
 Producing Zone(s): Wasatch & LGR

Last Updated: February 18, 2013  
 By: Iva Tomova  
 TD: \_\_\_\_\_  
 BHL: \_\_\_\_\_  
 Elevation: \_\_\_\_\_





**Proposed P&A WBD**



Proposed P&A Schematic

Company Name: EP ENERGY  
 Well Name: Robertson 2-29A2  
 Field, County, State: Altamont - Bluebell, Duchesne, Utah  
 Surface Location: Lat: 40° 22' 13.69"N Long: 110° 1' 20.03"W  
 Producing Zone(s): Wasatch & LGR

Last Updated: April 3, 2013  
 By: Iva Tomova  
 TD: 16,013  
 BHL: \_\_\_\_\_  
 Elevation: \_\_\_\_\_

\*Cement to be used: 16.4ppg, 1.05 yield Class G cement

Plug Summary					
	Bottom	Top	Length	BBLs	SX
Plug # 4	165	15	150	14	77
Plug # 3	5100	4700	400	18	98
Plug # 2	6400	6200	200	9	49
Plug # 1	10595	10000	595	27	146
*20% excess in OH			Total:	69	371

Casing and Cementing Data			
Hole Size	14-3/4"	9-7/8"	6-1/2"/6-3/4"
Casing OD	10-3/4"	7-5/8"	5-1/2"
Casing Wt	45.5#	29.7#	23#
Grade	K-55	P-110;N-80;95	P-110;N-80;S-95
Depth	4,943'	12,392'	12,111'-16,010'
Cmt Info	2,524sx like 200sx Cl G	1st stg 800sx; DV tool @ 7,199', 2nd stg 100 sx	665 sx class H; multiple squeezes
Casing ID	9.95	6.875	4.67

Lower Green River Perfs

Oct-98 10,293' - 10,531', 256 holes

Wasatch Perfs:

Mar-97 11,218' - 11,544', 162 holes (Red Beds)

Dec-89 11,593'-12,606', 1053 holes

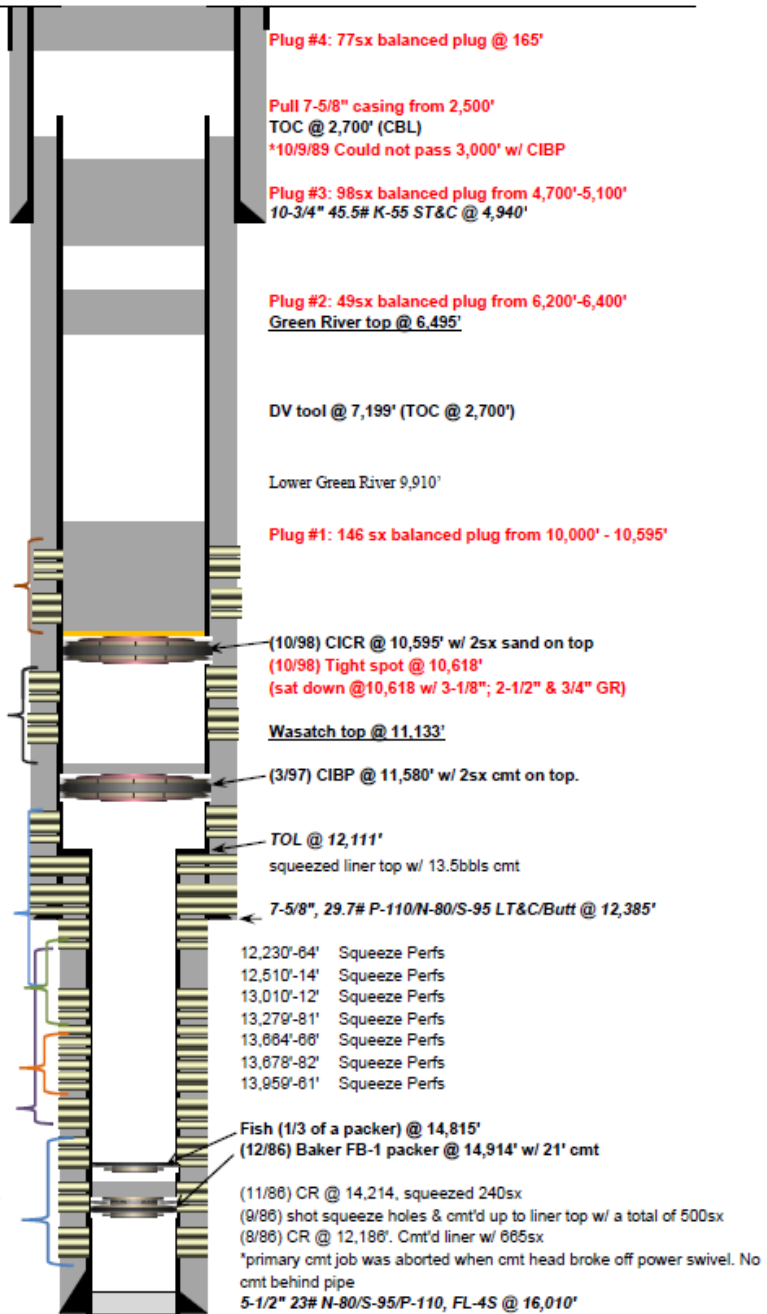
Oct-88 12,666'-13,362', 1488 holes

Sep-88 13,410'-13,976', 1204 holes

Dec-86 12,724'-14,839', 1117 holes

Nov-86 14,948'-15,874', 320 holes (10/86), 151 holes (11/86)

PBTD @  
 TD @ 16,013'





### Tubular Data

Type	OD (in)	Grade	Weight (lb/ft)	ID (in)	Drift (in)	Burst (psi)	Collapse (psi)	Body Yield (1,000 lbs)	Joint Yield (1,000 lbs)	Depth (ft)
Surface Casing	10-3/4"	K-55	45.5	9.950	9.794	3,580	2,090	715		4,940
Intermediate Casing	7-5/8"	P-110	29.7#	6.875	6.750	9,470	5,340	940	769	12,385
	7-5/8"	N-80				6,890	4,790	683	575	
	7-5/8"	S-95				8,180	7,150	811	668	
Liner	5-1/2"	P-110	23#	4.670	4.545	14,530	14,540	729	643	16,010'
	5-1/2"	S-95				12,540	12,940	630	566	
	5-1/2"	N-80				10,560	11,160	530	315	

### Plug & Abandonment Procedure

**Notify DOGM & BLM of P&A operations at least 24 hours prior to start of well work (See Contact List).**

**Prior to commencing any operation, hold safety meeting with onsite personnel. All personnel must comply with EI Paso EH&S policies and procedure.**

1. MIRU workover rig. RU Hot Oil Unit and pump hot water (or KCL) down 2-1/16" tbg to heat up tubing. Unseat pump and flush tubing & rods with hot water. POOH w/rods & pump.
2. Send pump in for inspection & rebuild. ND tree and NU and test BOP's to 5,000# for 10 minutes. Have test recorded and charted to be signed and dated by well site supervisor. Record BOP serial number.
3. TOOH w/ 191 jts 2-1/16" tbg. Check for NORM (\*If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow EI Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site).
4. Release tubing anchor at ~ 10,207" and POOH w/ 2-7/8" tbg, scanning tubing for wear. Lay out all bad joints. Check for NORM\*.

### Plug #1

5. TIH open ended to ±10,595' & establish circulation.
6. Mix cement plug with **±146sacks (±27bbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **±595'** balanced cement plug from **10,595' to 10,000'** on top of the CICR @ 10,595'.
7. PU above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.



8. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston.
9. RU pump and high pressure piping to 2½" tubing and Test all connections and choke manifold to 250psig/5000psig. Test 7" casing and cement plug to 1,000 psi. Note test in daily report. Contact Houston office if casing/cement fails to test. If casing tests continue with procedure.
10. Circulate around non-corrosive fluid to 6,400'.

### **Plug #2**

11. Pull up to 6,400' & establish circulation.
12. Mix cement plug with **±49sacks (±9bbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **±200'** balanced cement plug from **6,400' to 6,200'**.
13. PU above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
14. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston.
15. Circulate around non-corrosive fluid to 5,100'

### **Plug #3**

16. Pull up to 5,100' & establish circulation.
17. Mix cement plug with **±98sacks (±18bbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **±400'** balanced cement plug from **5,100' to 4,700'** (across surface casing shoe @ 4,940').
18. PU above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
19. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston.
20. Circulate around non-corrosive fluid to 165'

21. RU E-line; PU gauge ring and tag TOC. POOH.
22. PU & MU 7-5/8" jet-cutter assembly; Test lubricator to 250psig/3000psig; RIH to ±2,500'; Pressure up to 500psig on casing and jet **cut 7-5/8" casing at ±2,500'**; POOH.
23. Establish circulation down the 7-5/8" and up the 7-5/8" by 10-3/4" annulus.
24. RU 7-5/8" casing handling equipment; PU & MU casing spear on tbg; Land and set the 7-5/8" csg spear
25. POOH & LD 2,500' 7-5/8" csg.
26. Check for Norm.

### **Plug #4**

27. TIH to 165'. Mix and circulate a **±150'** balanced cement plug from 165' to surface with **±77 sacks (±14bbls)** of 16.4ppg 1.05 yield Class G cement. Pump cement from surface until cement returns up the backside. POOH. With 1 jt left, circ around fresh water @ top 5'. WOC; Monitor surface samples of cement to determine when the cement has set up.





28. RU casing cutting equipment; Cut the 10-3/4" casing at  $\geq 3'$  below GL

29. Weld and install dry hole plate. Dry hole plate is to include the following:

1. Well Name:	<u>Robertson 2-29A2</u>
2. Operator Name :	<u>EP Energy</u>
3. API Number:	<u>43-013-31150</u>
4. Location:	<u>SE/4 SE/4 - 29, T 1 S, R 2 W</u>

30. Monitor and observe. Make sure cement stays on surface. If it drops below surface, pump additional cement layer to achieve surface levels.

31. RD&MO rig & clean up location

32. Restore location as directed

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> ROBERTSON 2-29A2	
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.	<b>9. API NUMBER:</b> 4301331150000	
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana , Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 997-5038 Ext	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1053 FSL 1177 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESE Section: 29 Township: 01.0S Range: 02.0W Meridian: U	<b>COUNTY:</b> DUCHESNE	
	<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/25/2013  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> EP circulated wellbore, Id rods & rod pump, and pulled tubing. Tagged CIBP @ 10598'. Pumped 146 sx of cement balanced plug & tagged cmt top @ 9997' (598'). Pumped 55 sx and cement top @ 4710' (398'). Cut 7" casing & dropped. Attempted to pull with no success. Pumped 55 sx & tagged plug @ 2222' (154'). Pumped 45 sx and tagged cmt @ 1422' (134'). Pumped 40 sx then 20 sx of cmt and brought to surface. See attached for details.		
<b>Accepted by the Utah Division of Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> July 14, 2014		
<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/13/2014	

## CENTRAL DIVISION

ALTAMONT FIELD  
ROBERTSON 2-29A2  
ROBERTSON 2-29A2  
P&A LAND

### **Operation Summary Report**

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

**1 General****1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

**1.2 Well Information**

Well	ROBERTSON 2-29A2		
Project	ALTAMONT FIELD	Site	ROBERTSON 2-29A2
Rig Name/No.	MAGNA/026	Event	P&A LAND
Start date	7/18/2013	End date	7/26/2013
Spud Date/Time	4/13/1986	UWI	029-001-S 002-W 30
Active datum	KB @5,874.0ft (above Mean Sea Level)		
Afe No./Description	161140/48698 / ROBERTSON 2-29A2		

**2 Summary****2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
7/18/2013	15:00 18:00	3.00	MIRU	01		P		MOVE EQUIPMENT IN AND SPOT IN
7/19/2013	6:00 7:30	1.50	MIRU	28		P		CREW TRAVEL, SAFETY MEETING (RIG UP SAFELY, BODY POSITION AND SLIPS TRIPS AND FALLS. HOUSE KEEPING) FILL OUT AND REVIEW JSA
	7:30 8:30	1.00	MIRU	01		P		RIG UP RIG LAY HARD LINE AND BLEED WELL DOWN.
	8:30 12:00	3.50	WBREMD	06		P		PUMP 70 BBLs DOWN CASING @ UP TO 1500 PSI TO CIRCULATE WELLBORE. CIRCULATE TUBING WITH 40 BBLs. UNSEAT ROD PUMP.
	12:00 13:00	1.00	WBREMD	06		P		FLUSH RODS DOWN 2 7/8" TUBING AND CIRCULATE BACK TO FRAC TANK
	13:00 18:00	5.00	WBREMD	24		P		LAY DOWN 115-1' RODS, 111-7/8" RODS, AND 55-3/4" RODS SECURE WELL SHUT DOWN FOR DAY
7/20/2013	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING. 9NIPPLING DOWN WELLHEAD AND NIPPLING UP BOP. PINCH POINTS HOUSE KEEPING) FILL OUT AND REVIEW JSA
	7:30 9:00	1.50	WBREMD	24		P		LAY DOWN REMAINING RODS AND ROD PUMP
	9:00 10:30	1.50	WBREMD	16		P		NIPPLE DOWN WELLHEAD AND NIPPLE UP BOP. RIG UP TO PULL TUBING.
	10:30 13:30	3.00	WBREMD	24		P		PICK UP ON 2 1/16" TUBING UNSTINGING FROM TRICO CIRCULATING SHOE. LAY DOWN HANGER, SUBS, 191 JOINTS 2 1/16" 10 ROUND TUBING AND A TRICO STINGER
	13:30 15:00	1.50	WBREMD	16		P		NIPPLE DOWN BOP AND PICK UP ON SPLIT HANGER. ADD SUB AND STRIP BOP BACK ON. RIG FLOOR BACK UP TO PULL TUBING
7/23/2013	6:00 7:30	1.50	WBREMD	28		P		RELEASE TAC @ 10,428' AND POOH WITH 148 JOINTS TUBING. SECURE WELL WHUT DOWN FOR DAY
	7:30 10:30	3.00	WBREMD	39		P		CREW TRAVEL, SAFETY METING ( LAYING DOWN BHA AND PUMPING CEMENT) FILL OUT AND REVIEW JSA
	10:30 14:00	3.50	WBREMD	39		P		POOH WITH REMAING TUBING LAYING DOWN BOTTOM HOLE ASSEMBLY
	14:00 15:00	1.00	WBREMD	05		P		TRIP INTO WELL WITH TUBING AND TAG CIBP @ 10,598'.
	15:00 15:30	0.50	WBREMD	39		P		PUMP A 146 SACK 16.4 PPG 1.05 YEILD CLASS G CEMENT BALANCED PLUG
								PULL OUT OF HOLE WITH 1000' TUBING. EOT @ 9610

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	15:30 16:30	1.00	WBREMD	06		P		CIRCULATE BOTTOMS UP AND SECURE WELL SHUT WELL IN FOR DAY
7/24/2013	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING,(LAYING DOWN AND TRIPPING TUBING SAFELY) FILL OUT AND REVIEW JSA
	7:30 8:00	0.50	WBREMD	39		P		TRIP INTO WELL AND TAG CEMENT PLUG TOP @ N9,997' FOR A TOTAL PLUG LENGTH OF 598'.
	8:00 9:00	1.00	WBREMD	39		P		POOH WITH TUBING TO PLUG 2 DEPTH OF 6386'
	9:00 10:00	1.00	WBREMD	05		P		PUMP 55 SACKS 16.4 PPG, 1.05 YEILD CLASS G CEMENT AND POOH WITH 1000' TUBING (PLUG 2)
	10:00 13:00	3.00	WBREMD	41		P		CIRCULATE WELLBORE WHILE WAITING FOR CEMENT TO SET
	13:00 13:30	0.50	WBREMD	39		P		TRIP INTO WELL AND TAG PLUG 2 CEMENT TOP @ 6155 FOR A 231' PLUG. AND POOH WITH TUBING TO 5108' TO PUMP PLUG #3
	13:30 14:30	1.00	WBREMD	05		P		PUMP 100 SACKS 16.4 PPG, 1.05 YEILD CLASS G CEMENT AND POOH WITH LAYING DOWN TUBING
	14:30 17:00	2.50	WBREMD	41		P		WAIT ON CEMENT
17:00 18:00	1.00	WBREMD	39		P		TRIP INTO WELL AND TAG CEMENT TOP @ 4710' FOR A PLUG LENGTH OF 398'. POOH STANDING 2700' OF TUBING IN DERRICK. SECURE WELL AND SHUT DOWN FOR DAY	
7/25/2013	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL,SAFETY MEETING ( PULLING CASING. BODY POSITIONING. WORKING WITH HEAVY PIPE) FILL OUT AND REVIEW JSA
	7:30 8:30	1.00	WBREMD	24		P		LAY DOWN REMAINING TUBING FROM WELLBORE
	8:30 11:00	2.50	WHDTR	30		P		RIG DOWN FLOOR AND REMOVE WELL HEAD TO EXPOSE 7" CASING STUB. CUT 7" CASING AND DROP
	11:00 14:00	3.00	WBREMD	18		P		SPEAR CASING AND SHPLIT COLLAR @ 2301' AND ATTEMPT TO PULL WITH NO SUCCESS. SPLIT COLLAR @ 1513 AND ATTEMPT TO PULL CASING WITH NO SUCCESS.
	14:00 15:00	1.00	WBREMD	16		P		NIPPLE WELLBORE UP AND RIG UP RIG FLOOR
15:00 16:30	1.50	WBREMD	39		P		TRIP INTO WELL WITH TUBING TO 2355' AND PUMP 55 SACKS 16.4 ppg 1.05 YEILD CLASS G CEMENT BALANCED PLUG. POOH TO 1300' AND SECURE WELL FOR NIGHT	
7/26/2013	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING (CUTTING WELLHEAD OFF AND RIGGING DOWN RIG) FILL OUT AND REVIEW JSA
	7:30 8:00	0.50	WBREMD	27		P		TIH AND TAG PLUG 4 @ 2222" FOR A PLUG LENGTH OF 145'
	8:00 9:00	1.00	WBREMD	24		P		LAY DOWN TUBING TO 1556'
	9:00 9:30	0.50	WBREMD	05		P		PUMP 45 SACKS 16.4ppg, 1.05 YIELD CLASS G CEMENT AND POOH TO ABOVE CEMENT
	9:30 12:30	3.00	WBREMD	41		P		WAIT FOR CEMENT TO BE TAGGED. TIH TO 1422' AND TAG CEMENT FOR A PLUG LENGTH OF 134'
	12:30 13:30	1.00	WBREMD	24		P		LAY DOWN TUBING
	13:30 14:30	1.00	WBREMD	18		P		CUT WELL HEAD OFF
	14:30 16:00	1.50	WBREMD	27		P		TIH WITH 185' OF TUBING AND PUMP 40 SACKS CLASS G CEMENT BRINGING CEMENT TO SURFACE. LAY DOWN TUBING AND RUN @ 1" PIPE BETWEEN SURFACE AND 7 5/8" CASING TO 25'.(AS DEEP AS WE COULD GET) AND PUMP 20 SACKS BRINGING CEMENT TO SURFACE. POOH WITH TUBING. AND WATCH CEMENT TO MAKE SURE HOLE STAYS FULL WHILE RIGGING RIG DOWN RIG
16:00 17:00	1.00	WBREMD	18		P		WELD ON MARKER PLATE AND COVER HOLE UP. MOVE EQUIPMENT OUT	

**Table of Contents**

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**SURFACE DAMAGE RELEASE**

This Surface Damage Release is made and entered into as of this **9th day of September, 2014**, by and between **GUADALUPE AGUILAR**, whose address is **411 E 7420 S, Midvale, Utah 84047**, hereinafter referred to as "Surface Owner" and **EP ENERGY E&P COMPANY L.P.** (formerly El Paso E&P Company, L.P.), whose address is 1001 Louisiana Street, Houston, TX 77002 hereinafter referred to as "EP Energy."

WITNESSETH

**WHEREAS**, EP ENERGY is the operator of record of the following well, to wit:

Well Name : Robertson 2-29A2 **4301331150**  
Location : Lot 16B, DEER HAVEN SUBDIVISION  
County/State : Duchesne County, Utah

(the "Well") and;

**WHEREAS**, on or about July 25<sup>th</sup>, 2013, the Well was plugged and abandoned in accordance with the rules and regulations of the State of Utah, Oil, Gas, & Mining Division; and surface equipment belonging to EP Energy has been removed from the Well location, and;

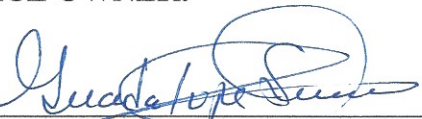
**WHEREAS**, the surface has been restored as near as practicable to its original condition and in accordance with the rules and regulations of the State of Utah.

**NOW THEREFORE**, the consideration of Ten Dollars (\$10.00) and other valuable consideration paid by EP Energy to the Surface Owner is accepted by Surface Owner as full and final settlement. Surface Owner does hereby release and forever discharge EP Energy, its agents, contractors, officers and employees, from any and all claims, demands and causes of action of whatsoever kind or nature.

Executed as of the date first written above.

Ent **478299** Bk **A726** Pg **126**  
Date: 15-OCT-2014 1:22:21PM  
Fee: \$10.00 Check  
Filed By: DMM  
CAROLYNE MADSEN, Recorder  
DUCHESNE COUNTY CORPORATION  
For: EP ENERGY E&P COMPANY LP

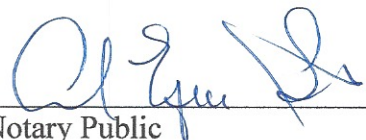
**SURFACE OWNER:**

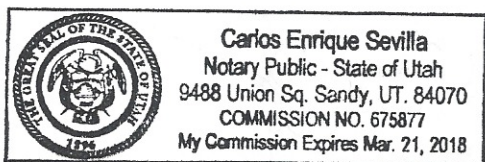
By:   
Name: Guadalupe Aguilar

**ACKNOWLEDGEMENT**

STATE OF UTAH §  
§ SS  
COUNTY OF Salt Lake §

The foregoing instrument was acknowledged before me this 22 day of September, 2014, by **Guadalupe Aguilar**.

  
Notary Public



**AFFIDAVIT OF FACTS**

**STATE OF UTAH** §

**COUNTY OF DUCHESNE** §

**Re: Reclamation of the Robertson 2-29A2 Oil & Gas Well  
EP Energy E&P Company, L.P., Operator  
T1S, R2W Sec. 29  
Duchesne County, Utah  
4301331150**

**WHEREAS, the undersigned, Brock Parkhurst (affiant), who's mailing address is P.O. Box 357 Tabiona, Ut. 84072, being first duly sworn on oath, depose and say:**

1. I am over the age of 21 and am an Independent Oil and Gas Landman, on contract to **Transcontinent Oil Company** as agent for **EP Energy E&P Company, L.P., 1001 Louisiana Street, Houston, Texas 77002** ("EP Energy").
2. EP Energy is the operator the Robertson 2-29A2 (the "Well"), which is located on a parcel of real property located in the SE/4SE/4 of Section 29, T1S, R2W, Duchesne County, UT.
3. While the minerals under the Property are owned by a number of individual fee mineral owners, the surface estate is owned partially by:

**Berta Melgoza  
1853 West Bowling Avenue  
Salt Lake City, Ut. 84118**

Hereinafter referred to as "Berta".

4. Whereas this well site has been reclaimed according to the terms of the Surface Damage Settlement governing the pad site and attached hereto as Exhibit "A."
5. On October 29<sup>th</sup>, 2014, I sent Berta a certified letter asking her to get in contact with me in regards to the well site reclaimed on her property.
6. On November 4<sup>th</sup>, 2014, I sent another certified letter to Berta.
7. On November 7<sup>th</sup>, 2014, I drove out to Berta's home in effort to reach her.
8. On November 12<sup>th</sup>, 2014, I sent a letter to Berta including the Waiver with a return envelope.
9. On November 20<sup>th</sup>, 2014, I sent a certified letter asking Berta if she had received my previous letters and to get in contact with me.
10. On November 25<sup>th</sup>, 2014, I again drove out to Berta's home in to try to contact her.
11. On December 16<sup>th</sup>, 2014, I sent Berta another certified letter asking her to get in contact with me. I also included another waiver with a return envelope.

NOW THEREFORE, the undersigned affiant, Brock Parkhurst, is of lawful age, being first duly sworn, depose and say, that the above facts are true and correct to the best of his knowledge, further Affiant saith not.

Signed this 15 day of January, 2015.

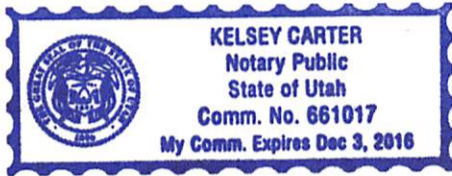
  
By: Brock Parkhurst, Affiant



STATE OF UTAH §

COUNTY OF DUCHESNE §

On the 15 day of January, 2015 personally appeared before me Brock Parkhurst, Affiant signer of the above instrument, who duly acknowledged to me that he executed the same. WITNESS my hand and official seal.



  
Notary Public

SURFACE DAMAGE SETTLEMENT AGREEMENT

1011200  
65731

116

This Agreement, made and entered into this 20th day of December,  
85, by and between Pennzoil Company, P.O. Drawer 1139, Denver, Colorado  
80201, and American West Enterprises, a Utah corporation,  
D/B/A Cedar View Properties  
175 Foresthill Avenue  
Auburn, California 95603

WITNESSETH THAT:

WHEREAS, Pennzoil Company (Pennzoil) is the Assignee of Chevron U.S.A. Inc. and Gulf Oil Corporation (Chevron/Gulf), of certain Oil and Gas Leases, covering and affecting the SE1/4SE1/4 of Section 29, Township 1 South, Range 2 West, USM; of Duchesne County, Utah, and which leases grant to Pennzoil, as Assignee of Chevron/Gulf, the right and privilege of exploring, drilling, mining, and operating for, producing and owning oil and gas and all other products produced therewith, together with the right to make surveys on said lands, lay pipelines, establish and utilize facilities for surface or subsurface disposal of salt water, construct roads and bridges, dig canals, build power stations, telephone lines, employee houses and other structures on said lands, necessary or useful in Lessee's operations; provided that Lessee shall reimburse the owner or Lessee of the surface of the leased premises for actual damages thereto and injury to improvements thereon resulting from Lessee's operations hereunder, provided that Lessee shall not be held responsible for acts of providence or occurrences beyond Lessee's control; and,

WHEREAS, SURFACE OWNER warrants ownership to the surface of at least specific portions of the SE1/4SE1/4 of Section 29, Township 1 South, Range 2 West, USM; all of Section of which is located in Duchesne County, Utah, and which warranted ownership is further subject to all oil, gas and other mineral rights which are reserved for the use and benefit of the owners thereof; and,

WHEREAS, Pennzoil, pursuant to its rights under the Leases, intends to drill the ROBERTSON 2-29A2 well at a legal location in the SE1/4SE1/4, located within Duchesne County, Utah of the Uintah Special Base and Meridian, and more particularly described on EXHIBIT "A" attached hereto and made a part hereof for all purposes and the legal location therein further subject to specific obligations to be borne by Pennzoil as set forth in EXHIBIT "B" attached hereto and made a part hereof for all purposes.

ENIKY NO. 601000 DATE 2-3-86 TIME 10:22 AM BOOK A-140 PAGE 146-151  
FEE \$ 11.00  
RECORDED AT REQUEST OF Pennzoil Exploration & Production Co.  
Thompson W. Bunker DUCHESNE COUNTY RECORDER DEPUTY

NOW, THEREFORE, in consideration of TEN (10) AND MORE DOLLARS and other good and valuable consideration paid by Pennzoil to SURFACE OWNER, the receipt and sufficiency of which is hereby acknowledged, said SURFACE OWNER does hereby release from all claims for damages as hereinafter provided, occasioned by drilling, completion and production operations conducted by Pennzoil at the ROBERTSON 2-29A2 well, and agree that Pennzoil, its successors and assigns, may place on said location, all necessary surface equipment, including but not limited to separators and tank battery storage facilities and other related facilities for the operating of subject well and shall have the right to use said surface location, for the operating, including reworking operations, and producing of said well.

This settlement is made in lieu of Pennzoil's obligation to pay damages to growing crops and timber on said lands in lieu of any and all other claims which the SURFACE OWNER may have or may assert. The consideration paid by Pennzoil is accepted by SURFACE OWNER in full and final satisfaction for any and all damages and claims for damages to SURFACE OWNER's land as further described in EXHIBIT "A", comprising Pennzoil's drillsite, access roadway, tank batter site, ~~the value of adjacent lands owned by SURFACE OWNER~~, growing crops, pasturage, timber, fences, buildings, or other improvements of SURFACE OWNER, resulting from the exercise of exploration, drilling, equipping and producing rights and privilege granted to Pennzoil under the Oil and Gas Leases aforementioned.

SURFACE OWNER hereby releases Pennzoil, its successors and assigns, of any and all damages and claims asserted and waive the right to collect any further and additional damages that may hereafter be asserted in connection with Pennzoil's use of the land as further described on EXHIBIT "A" attached hereto and agree to accept in lieu of any such future claims, the agreed payment provided in the preceding paragraph hereof.

Nothing herein shall alter or affect the rights of either party hereto with respect to surface use of disturbance of SURFACE OWNER's land surrounding the drillsite location, respectfully, and Pennzoil agrees to give SURFACE OWNER advance written notice of its intended use of any such surrounding land before commencing any operations thereon pursuant to its rights.

Any topsoil which is removed by Pennzoil and SURFACE OWNER's land will be stockpiled at the drillsite and will be redistributed on the drillsite upon completion of operations and the land reseeded with grasses and/or native plants by Pennzoil upon request. All mud pits will be filled and material and

EXHIBIT "A"

Road Description

*Non-Exclusive*  
*L.A.*

A 30 feet wide right-of-way over part of Section 29, Township 1 South, Range 2 West of the Uintah Special Base and Meridian, the South and West lines of said right-of-way being further described as follows:

- Beginning at the Southeast Corner of said Section;
- Thence South 89° 56' West 1048 feet along the South line of said right-of-way and the South line of said Section;
- Thence North 823 feet along the West line of said right-of-way to the Pennzoil Company ROBERTSON 2-29A2 oil well location, containing 1.29 acres.

Use Boundaries

Beginning at a point which is North 48° 13' 35 West 1579 feet from the Southeast Corner of Section 29, Township 1 South, Range 2 West of the Uintah Special Base and Meridian;

- Thence West 380 feet;
- Thence North 440 feet;
- Thence East 380 feet;
- Thence South 440 feet to the Point of Beginning, containing 3.84 ac.

debris will be removed from the drillsite upon completion of operations.

This Agreement may be executed in any number or counterparts and all such counterparts shall be deemed to constitute a single Agreement and the execution of one counterpart by any party hereto shall have the same force and effect as if said party had signed all other counterparts.

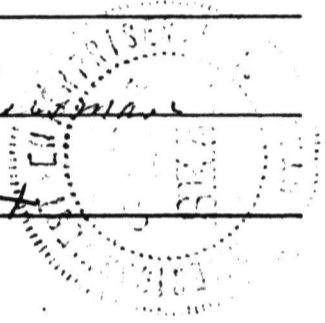
IN WITNESS WHEREOF, the parties have executed this Surface Damage Settlement Agreement effective as of the 20th day of December, 85.

SURFACE OWNER

American West Enterprises, a Utah corporation

BY: Lem Newman

ITS: President



ATTEST

[Signature]  
Secretary

PENNZOIL COMPANY

Donald E. Caussey  
Donald E. Caussey  
Attorney-in-Fact

APPROVED	
EXPL	<input checked="" type="checkbox"/>
EXPL	<input checked="" type="checkbox"/>
PROD	<input checked="" type="checkbox"/>
LAND	<input checked="" type="checkbox"/>

State of California  
County of Placer } ss.

ACKNOWLEDGMENT (For use by Corporation)

On this 23rd day of December, A. D. 1985, before me personally appeared Leon Huisman and Leon Naef, proved to me on the basis of satisfactory evidence, being by me duly sworn, did say that he is the President and Secretary of American West Enterprises, a Utah corporation and that the seal affixed to said instrument is the corporate seal of said corporation and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and said President and Secretary acknowledged said instrument to be the free act and deed of said corporation.

Witness my hand and seal this 23rd day of December, A. D. 1985.

Rebecca A Smallridge  
Notary Public.

(SEAL)

My Commission expires \_\_\_\_\_

Residing at: Auburn, California



STATE OF \_\_\_\_\_ )  
COUNTY OF \_\_\_\_\_ ) ss.

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, personally appeared \_\_\_\_\_, to me known to be the identical person described in and who executed the within and foregoing instrument of writing and acknowledged to me that \_\_\_\_\_ executed the same as \_\_\_\_\_ free and voluntary act and deed for the uses and purposes therein set forth.

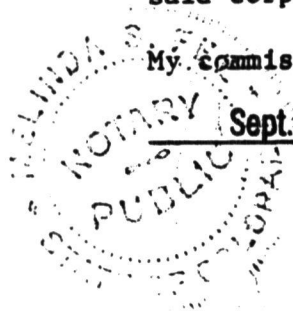
IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

STATE OF COLORADO )  
COUNTY OF DENVER ) ss.

On the 24th day of January, 1986, personally appeared before me, Donald E. Caussey, who, being by me duly sworn, did say that he is the Attorney-in-Fact of Pennzoil Company and that said instrument was signed in behalf of said corporation by authority of a resolution of its Board of Directors and said \_\_\_\_\_ he acknowledged to me that said corporation executed the same.

My commission expires:  
Sept. 14, 1988

Michelle L. Fee  
Notary Public P.O. Drawer 1139  
Residing at Denver, Colorado 80201



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EXHIBIT "B"

WELL SITE AND ROAD ACCESS - OBLIGATIONS

For the same consideration as hereinbefore recited, SURFACE OWNER does hereby grant and convey unto PENNZOIL, its successors and assigns, the right, from time to time, to lay, construct, reconstruct, replace, renew, operate, maintain, repair, change the size of, and remove pipes and pipelines for the transportation of oil, petroleum or any of its products, gas, water and other substances, or any thereof, along, over, through, upon, under and across the route of any such roadway constructed hereunder, together with rights of ingress and egress to and from said line or lines for the purposes aforesaid.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5 LEASE DESIGNATION AND SERIAL NUMBER  
(see attached)

**SUNDRY NOTICES AND REPORTS ON WELLS**

6 IF INDIAN, ALLOTTEE OR TRIBE NAME  
(see attached)

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7 UNIT or CA AGREEMENT NAME  
(see attached)

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER (see attached)

8 WELL NAME and NUMBER  
(see attached)

2 NAME OF OPERATOR  
Javelin Energy Partners Management, LLC

9 API NUMBER  
(attached)

3 ADDRESS OF OPERATOR  
5221 N. O'Connor Blvd #1100, Irving, TX 75039

PHONE NUMBER  
(469) 575-3800

10 FIELD AND POOL, OR WILDCAT  
(see attached)

4 LOCATION OF WELL  
FOOTAGES AT SURFACE \_\_\_\_\_  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN \_\_\_\_\_

COUNTY: (see attached)

STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start <u>7/1/2022</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This Sundry is to serve as notification of the formal name change of operator from EP Energy E&P Company, L.P. to Javelin Energy Partners Management LLC effective March 30, 2022.

Previous Name: EP Energy E&P Company, L.P.  
601 Travis Street, Suite 1400  
Houston, Texas 77002

New Name: Javelin Energy Partners Management LLC  
5521 North O'Connor BLVD, Suite 1100  
Irving, Texas 75039

NAME (PLEASE PRINT) Mandie Crozier TITLE Sr. Regulatory Specialist  
SIGNATURE *Mandie Crozier* DATE 7/1/2022

(This space for State use only)

**APPROVED**  
By *rachelmedina* at 10:43 am, Aug 19, 2022