

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Bow Valley Petroleum Inc. 722-5166

3. ADDRESS OF OPERATOR
 1700 Broadway #900; Denver, CO 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 1980' FEL; 1520' FSL, NW $\frac{1}{4}$ SE $\frac{1}{4}$ **
 At proposed prod. zone Same 1540' 1540'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 1 mile west of Altamont, UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 300'
 16. NO. OF ACRES IN LEASE 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 16,100'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6436' 6440' KB

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 $\frac{1}{2}$ "	9-5/8"	48#	3000'	1800 sxs class "A"
8-3/4"	7"	26# & 29#	13,300'	1400 sxs class "H"
6"	5"	18#	16,100'	650 sxs class "H"

It is proposed to drill a 16,100' (MD & TVD) Wasatch test at the above location. The Wasatch will be selectively perforated and acidized for production.

The Ute #1-26A4 is located 1840' FNL & 1100' FEL and will probably be P&A'd.

Minimum 3000 psi BOPE will be installed and pressure tested to 3000 psi prior to drilling the casing shoe at 3000'. Minimum 5000 psi BOPE will be installed and tested to 5000 psi prior to drilling the casing shoe at 13,300'. After drilling the casing shoe, the casing seat will be tested to an EMW at 14.5 ppg.

	Depths		
Formation:	Drill	Subsea	** As soon as the location is surveyed, a plat will be forwarded to your office.
Lower Green River	10,300	-3840'	
Wasatch Red Beds	12,200	-5740'	
Flagstaff	14,000	-9640'	T.D. 16,100' (-9640)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Mark Wagner (303-861-4366) (MARK WAGNER) TITLE Sr. District Engineer DATE 5-21-85

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____ OF _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE OF UTAH

DATE 7/17/85 BY John R. Baer WELL SPACING: Case No. 139-42 4/17/85

*See Instructions On Reverse Side

CONFIDENTIAL

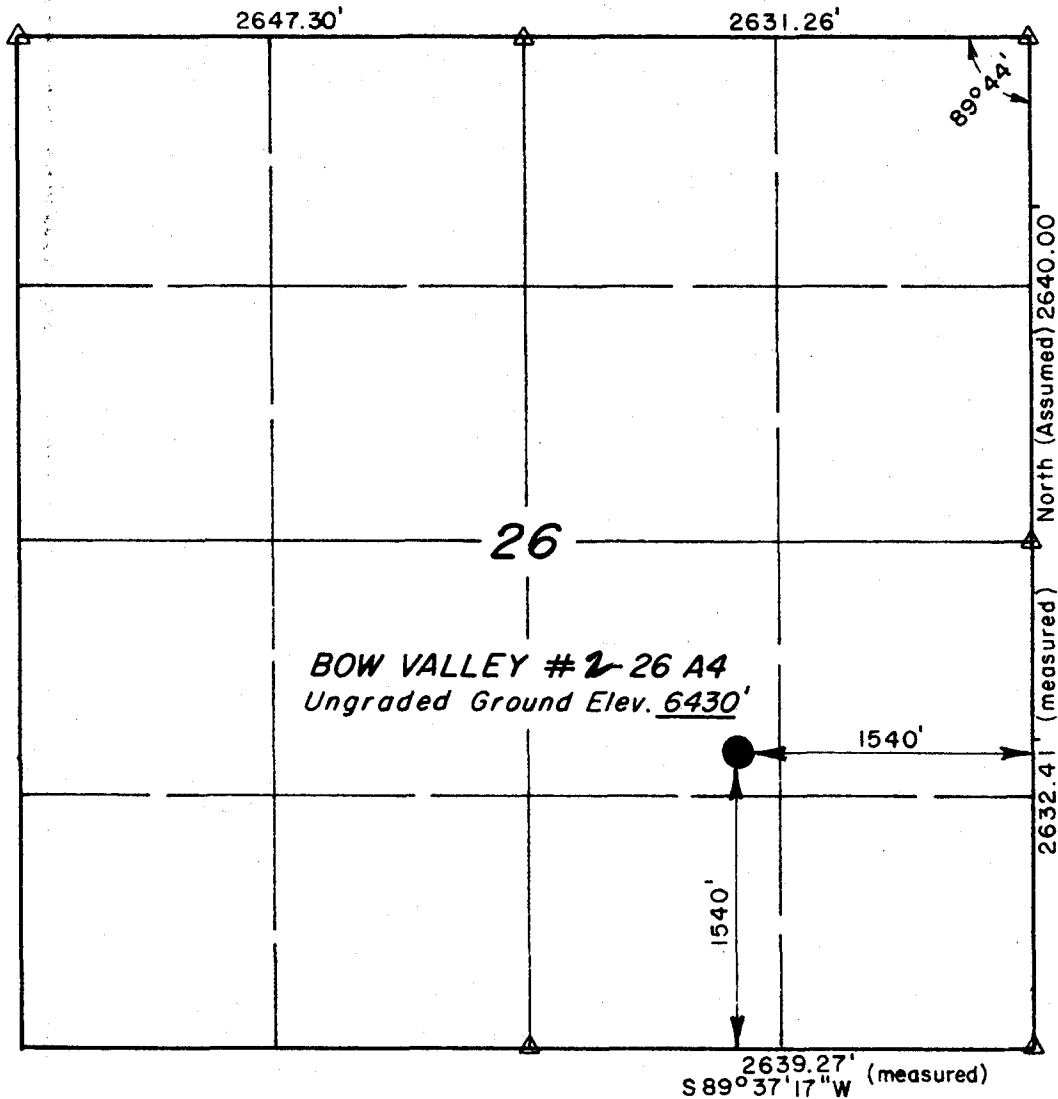
RECEIVED

MAY 28 1985

DIVISION OF OIL & GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
 Fee
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Fee
 7. UNIT AGREEMENT NAME
 N/A
 8. FARM OR LEASE NAME
 Ute Tribal E. FISHER
 9. WELL NO.
 2-26A4
 10. FIELD AND POOL, OR WILDCAT
 Altamont
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 26-1S-4W
 12. COUNTY OR PARISH
 Duchesne
 13. STATE
 UT
 17. NO. OF ACRES ASSIGNED TO THIS WELL
 640
 20. ROTARY OR CABLE TOOLS
 Rotary
 22. APPROX. DATE WORK WILL START*
 July 1, 1985

T1S, R4W, U.S.B.&M.



△ = Corners Re-established

PROJECT

BOW VALLEY PETROLEUM INC.

Well location, *BOW VALLEY # 2-26 A4*, located as shown in the NW 1/4 SE 1/4, Section 26, T1S, R4W, U.S.B.&M., Duchesne County, Utah.

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JUN 07 1985

DIVISION OF OIL
GAS & MINING



CERTIFICATE

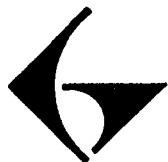
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Alison D. ...

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1"=1000'	DATE	5/31/85
PARTY	LT GB	DLS	REFERENCES GLO Plat
WEATHER	FAIR	FILE	BOW VALLEY



Bow Valley Petroleum Inc.

P.O. Drawer 130, Roosevelt, Utah 84066

Telephone: (801) 722-5166

June 6, 1985

RECEIVED

JUN 07 1985

State of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

**DIVISION OF OIL
GAS & MINING**

RE: BVPI APD
Ute Tribal 2-26A4
Section 26, T1S, R4W
Duchesne County, Utah

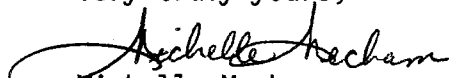
Enclosed find three copies each of a plat map, topo map, and cut sheet for the application to drill the above mentioned well.

The original APD was submitted on 5-21-85 and did not contain maps or cut sheets.

In addition, a sundry notice is included noting a change in actual well location to :

1540' FSL, 1540' FWL, NW SE.

Very truly yours,


Michelle Mecham
Eng. Technician

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR Bow Valley Petroleum, Inc. JUN 07 1985

3. ADDRESS OF OPERATOR P.O. Drawer 130, Roosevelt, Utah 84066 DIVISION OF OIL GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1540' FSL, 1540' FWL, NW SE

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6258' Ungraded ground

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
BOW VALLEY

9. WELL NO.
2-26A4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA
Section 26, T1S, R4W

12. COUNTY OR PARISH Duchesne 13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change in well location</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Please change your records to show that the actual well location has been changed to 1540' FSL, 1540' FWL, NW SE as per plat maps submitted on 6-6-85.

Well location shown on original APD submitted on 5-21-85 is not the true well site.

18. I hereby certify that the foregoing is true and correct

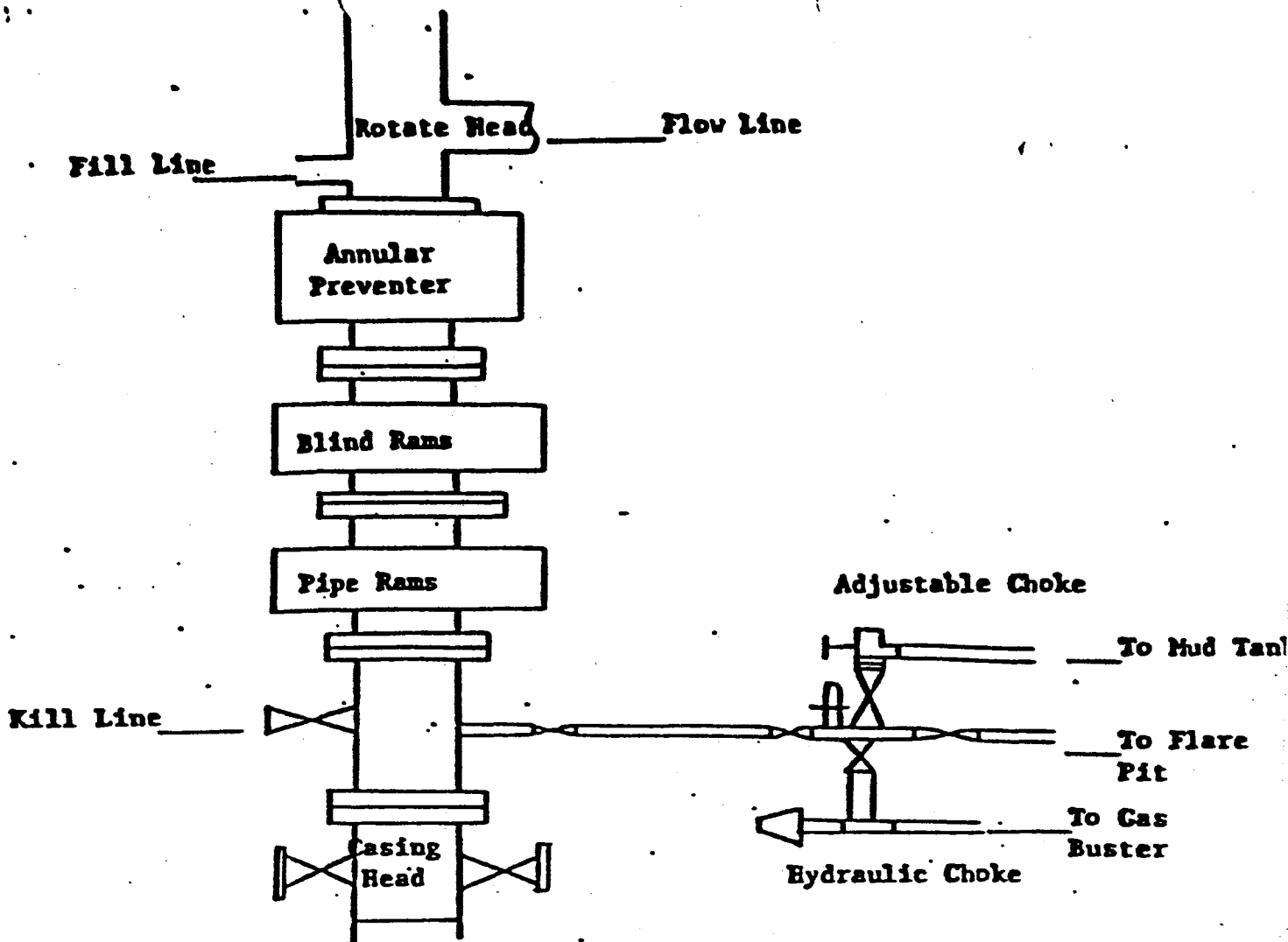
SIGNED Michelle M. Mecham TITLE Eng. Technician DATE 6-6-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

BOW VALLEY PETROLEUM BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxillary BOPE will be tested to appropriate pressures when BOP's are tested. (Manifold, upper and lower kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 14.5 ppg.

BOW VALLEY PETROLEUM INC.
BOW VALLEY # 1-26A4
PROPOSED LOCATION

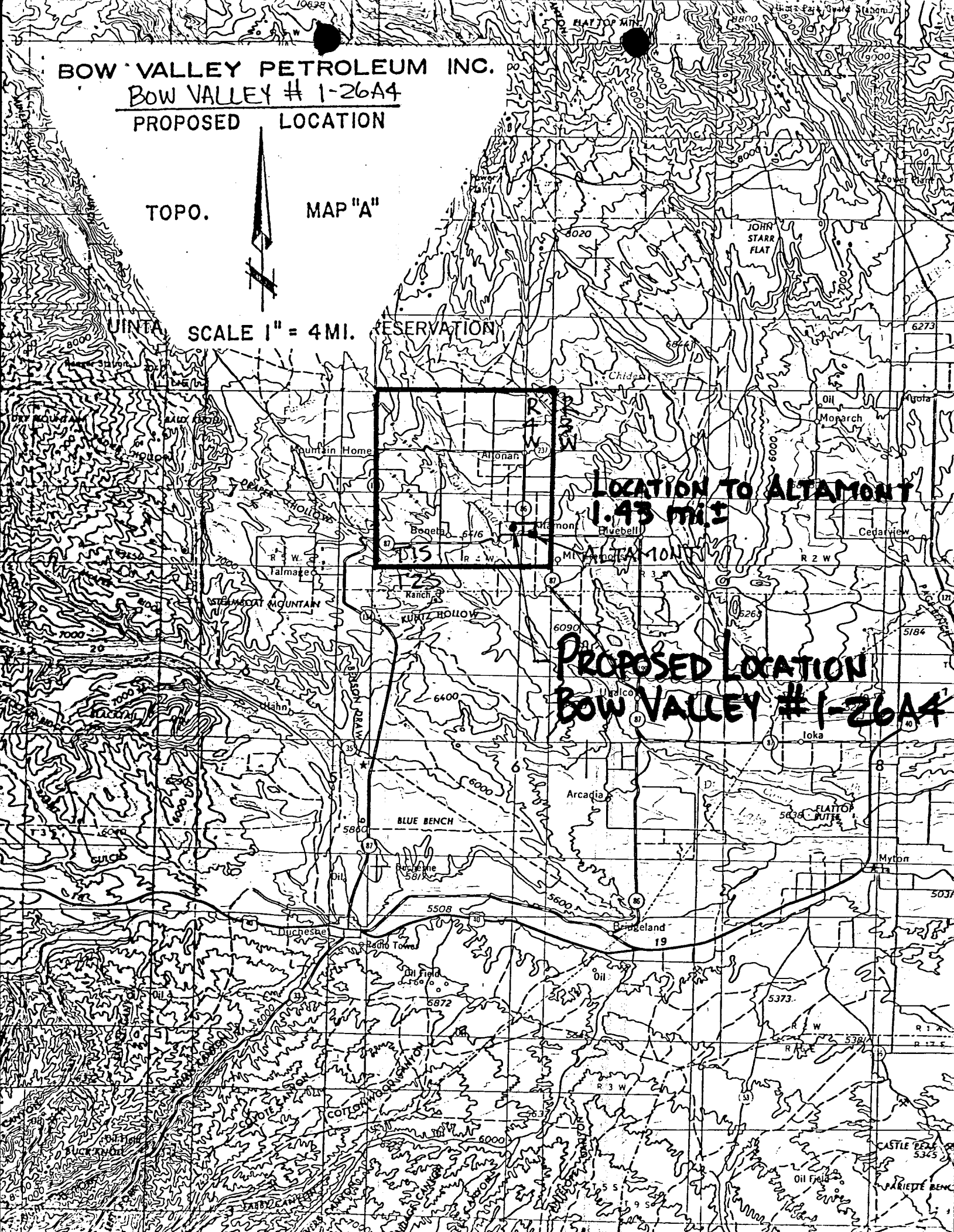
TOPO.

MAP "A"

SCALE 1" = 4 MI. RESERVATION

LOCATION TO ALTAMONT
1.43 MI

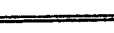
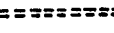
PROPOSED LOCATION
BOW VALLEY # 1-26A4

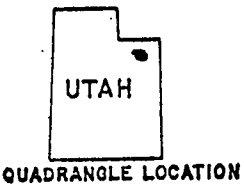
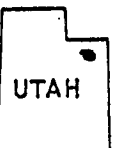


BOW VALLEY PETROLEUM INC.
Bow Valley #1-26A4
PROPOSED LOCATION

TOPO. MAP "B"

SCALE 1" = 2000'

RQAD CLASSIFICATION
Light duty road, all weather, improved surface  Unimproved road fair or dry weather 



Proposed Access Rd.
900' ±

0.76 mi ±

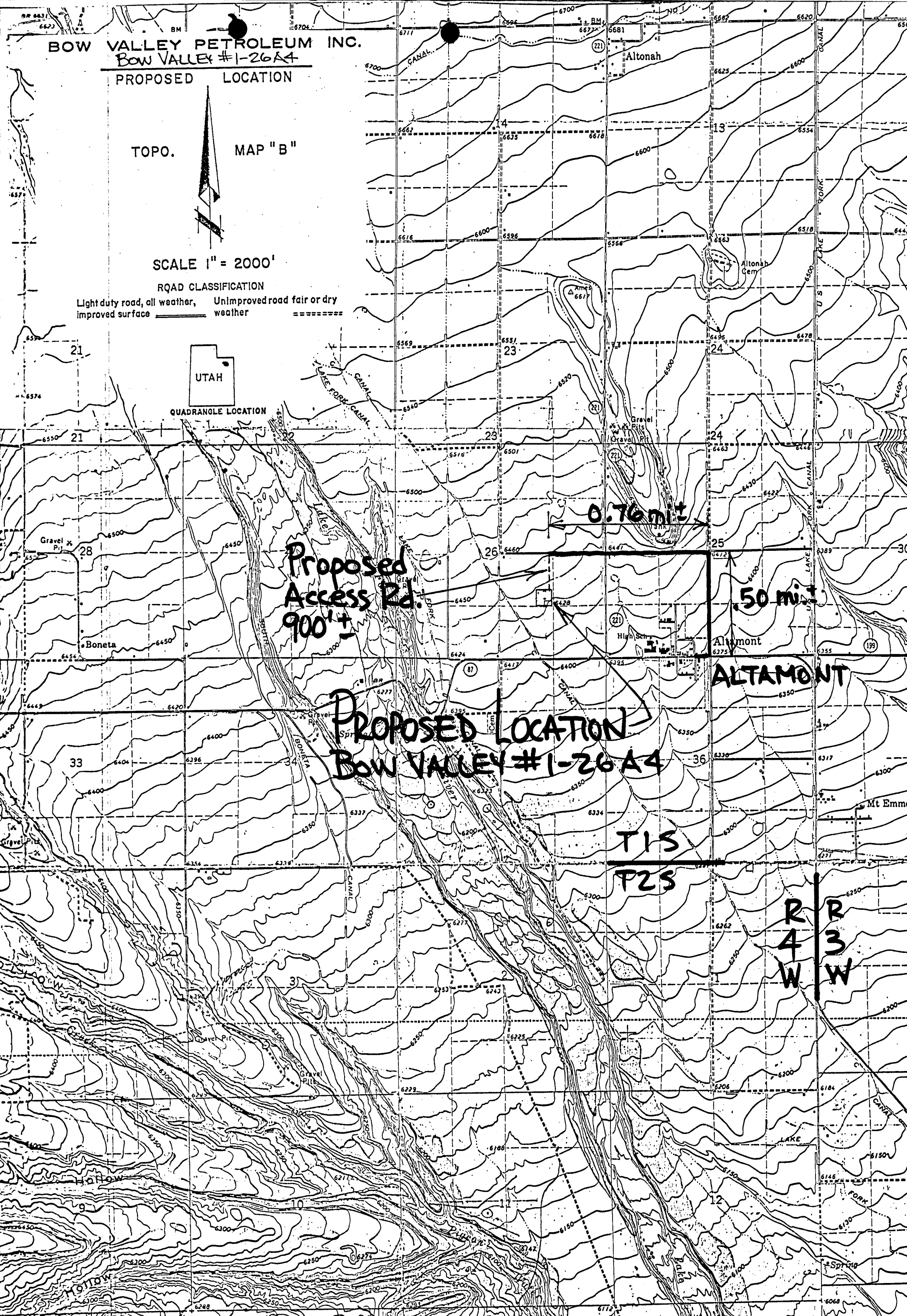
50 mi ±

PROPOSED LOCATION
Bow Valley #1-26A4

ALTAMONT

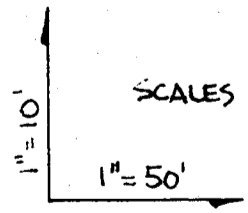
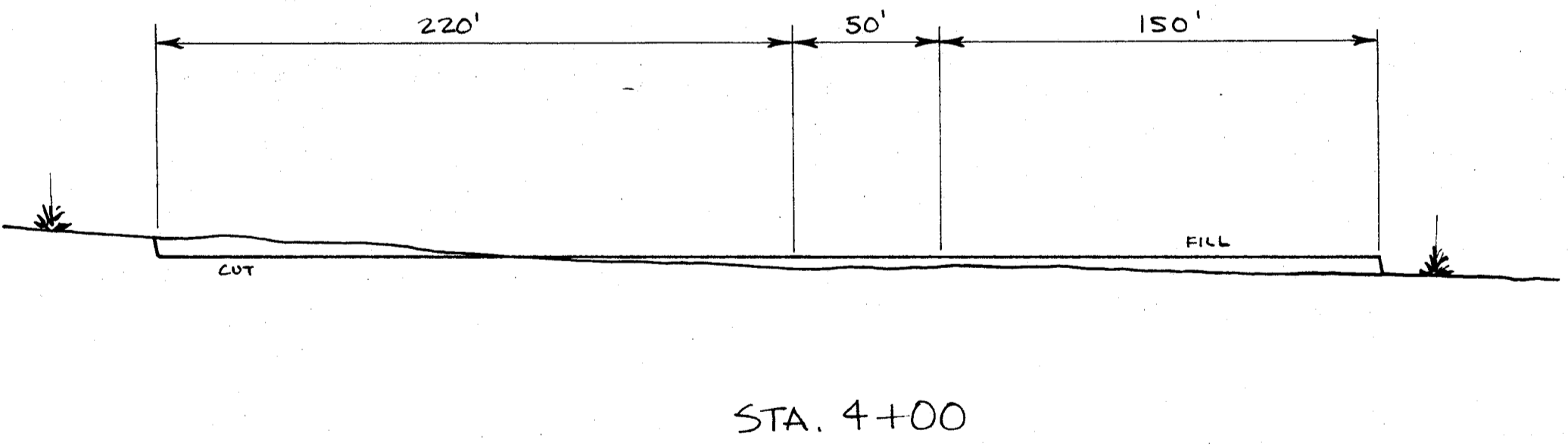
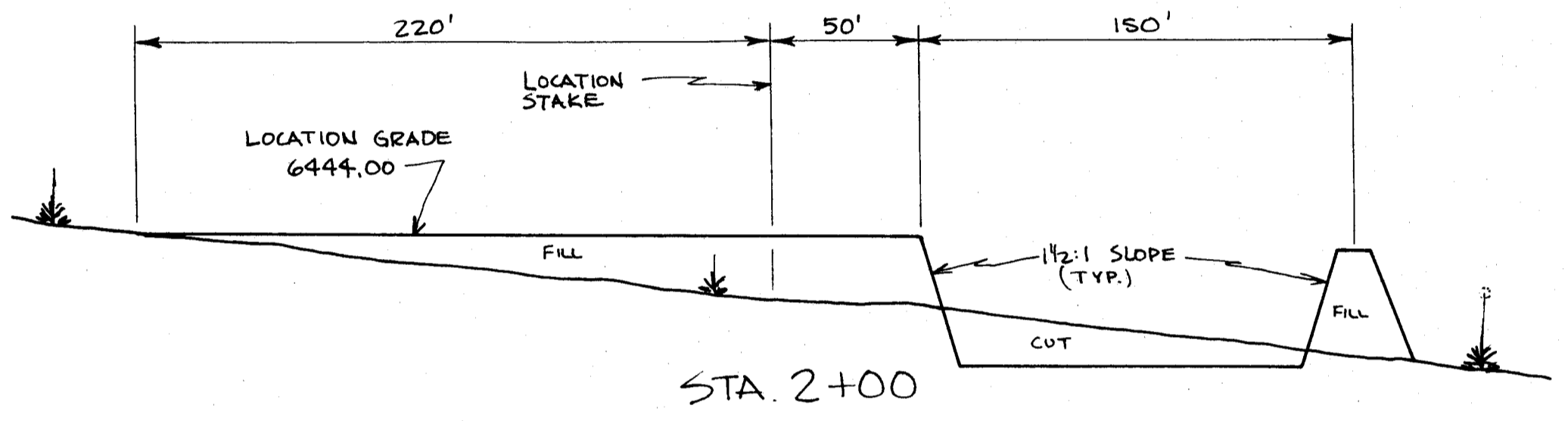
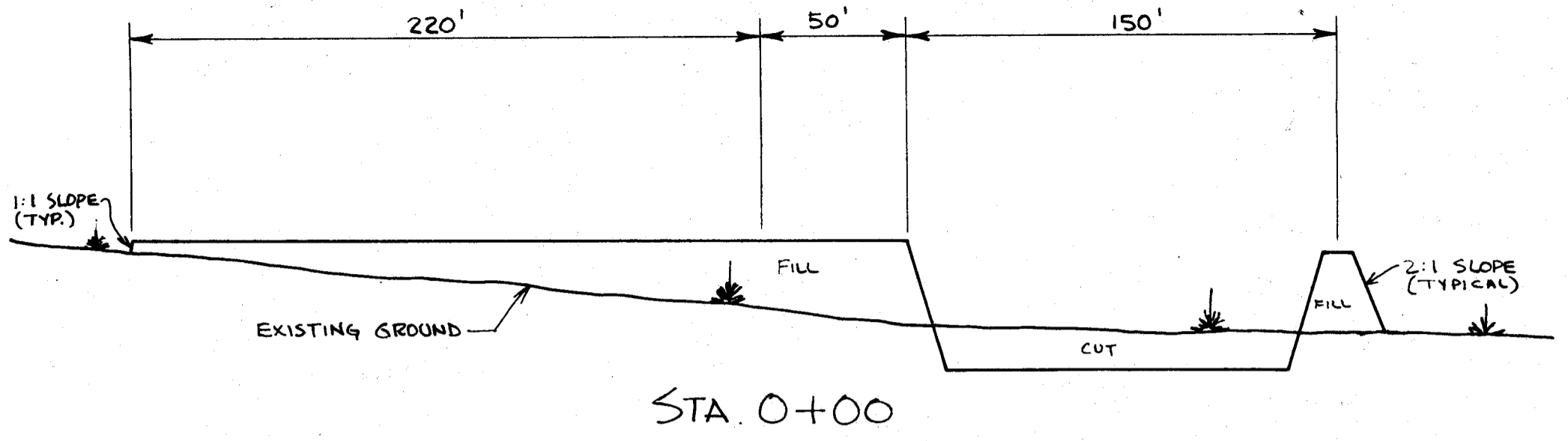
T1S
P2S

R4
W | **R3**
W



JUN 07 1985

DIVISION OF OIL
GAS & MINING



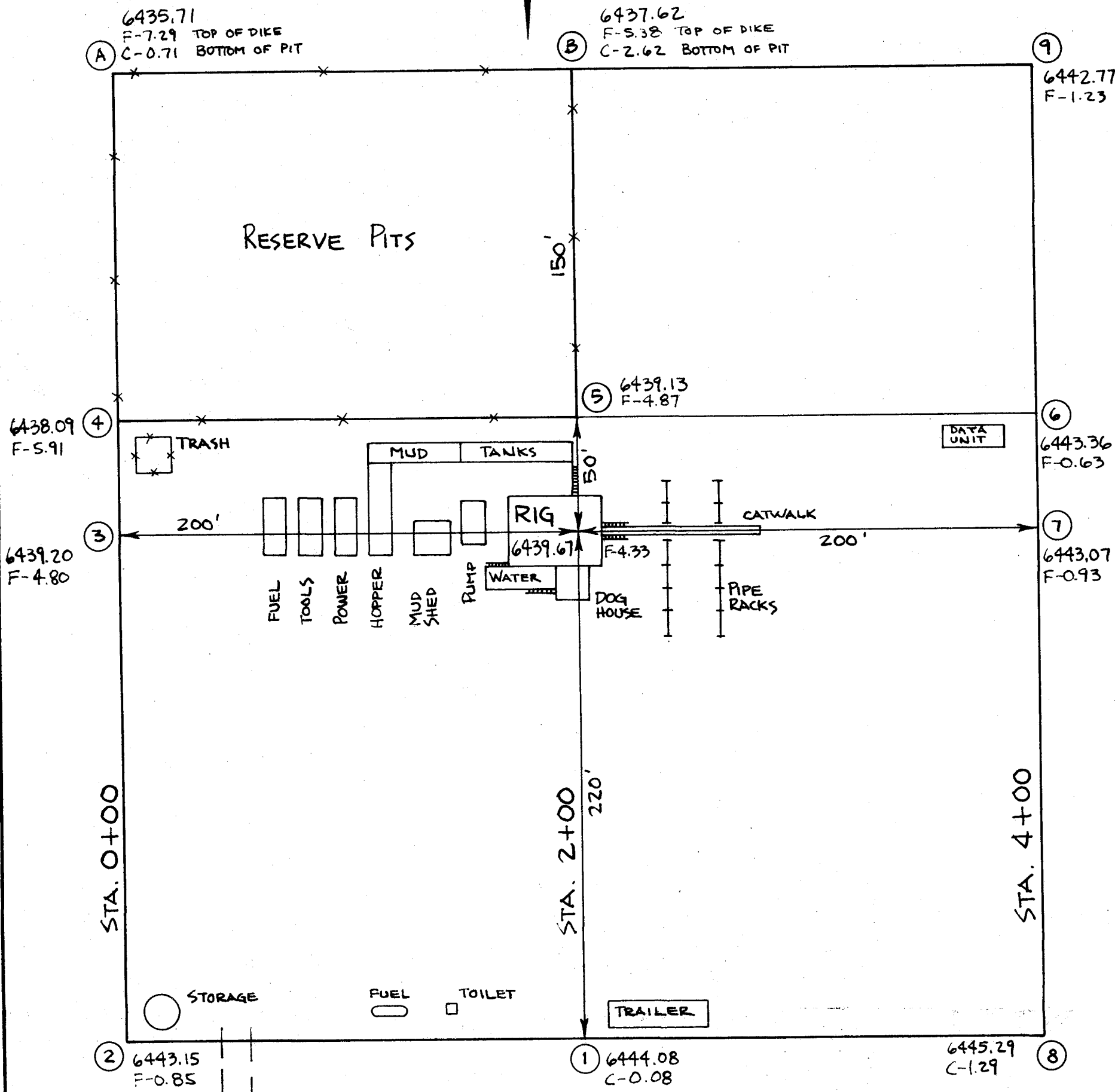
APPROXIMATE YARDAGES
 CU. YDS. CUT -- 2970.60
 CU. YDS. FILL -- 14819.81
 UNBALANCE AFTER 20% COMPACTION
 14813.17 CU. YDS. FILL

Bow Valley Petroleum Inc.
 BOW VALLEY #1-26A4

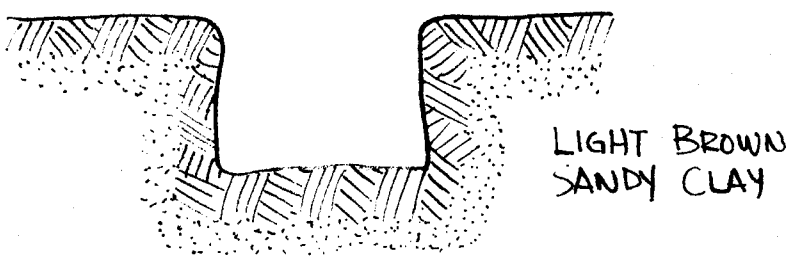
Uintah Engineering & Land Surveying
 DRAWER Q PHONE 789-1017
 85 SOUTH 200 EAST VERNAL, UTAH 84078

SCALE 1"=50'
 DATE 5/31/85
 DRAWN DLS
 APPROVED LDT

SCALE: 1"=50'
DATE: 5/31/85



SOILS LITHOLOGY
- NO SCALE -



2 new plat sent 6-7-85

CONFIDENTIAL

OPERATOR Bow Valley Petroleum

DATE 5-28-85

WELL NAME E. FISHER
Site Tribal 2-26A4

SEC NWSE 26 T 15 R 4W COUNTY Duchesne

43-013-31119
API NUMBER

Free
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

α - Cause 139-42
Need water permit

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a 139-42 4/17/85
CAUSE NO. & DATE

c-3-b

c-3-c

STIPULATIONS:

1- Water
expeditiously
2- The operator shall submit to the Division
an eight point drilling program as described
in the attached memorandum.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 17, 1985

Bow Valley Petroleum, Inc.
1700 Broadway #900
Denver, Colorado 80290

Gentlemen:

Re: Well No. E. Fisher 2-26A4 - NW SE Sec. 26, T. 1S, R. 4W
1540' FSL, 1540' FEL - Duchesne County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. The operator shall expeditiously submit to the Division an eight point drilling program as described in the attached memorandum.

In addition, the following actions are necessary to fully comply with this approval:

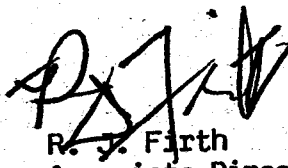
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Bow Valley Petroleum, Inc.
Well No. E. Fisher 2-26A4
July 17, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31119.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

43-9723
(T 6117)

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-013-31119

NAME OF COMPANY: BOW VALLEY PETROLEUM

WELL NAME: E. FISHER 2-26A4

SECTION NW SE 26 TOWNSHIP IS RANGE 4W COUNTY Duchesne

DRILLING CONTRACTOR Apollo Drilling Company

RIG # 6

SPUDDED: DATE 7-17-85

TIME 5:00 AM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Michelle

TELEPHONE # 722-5166

DATE 7-17-85 SIGNED SB

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Bow Valley Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Drawer 130, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1590' FSL, 1540' FEL, NW SE		8. FARM OR LEASE NAME E. Fisher	
14. PERMIT NO.		9. WELL NO. 2-26A4	
15. ELEVATIONS (Show whether of, to, or, etc.) 6258' Ungraded ground		10. FIELD AND POOL, OR WILDCAT Altamont - Wasatch	
		11. SEC., T., R., M., OR S.W. AND SURVEY OR AREA Sec. 26, T. 13, R. 4W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Well name & location change</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please note the name of the well Bow Valley will drill in this section is now officially the E.FISHER 2-26A4, not the UTE 2-26A4 or BOW VALLEY 2-26A4 as on previous APD and correspondence.

Additionally, the wellbore was actually spudded at 1590'FSL, 1540' FEL, NW SE. Please disregard previous well locations submitted on the APD and sundry notice dated 6-6-85.

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle M. Mechem TITLE Eng. Technician DATE 7-18-85
MICHELLE M. MECHAM

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

EIGHT POINT COMPLIANCE PROGRAM
AS REQUESTED
For the Bow Valley, E. FISHER 2-26A4 well

WELL NAME: Ute 2-26A4

LOCATION: Section 26, T1S, R4W, U.S.M.
Duchesne County, State of Utah

RECEIVED

JUL 19 1985

DIVISION OF OIL
GAS & MINING

1. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

Duchesne River Fm Surface
Lower Green River 10,300'
Wasatch Red Beds 12,200'
Flagstaff 14,000'

2. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

No water flows anticipated
Oil & Gas GR 10,300' to 12,200'
Oil & Gas Wasatch 14,000'

3. PROPOSED CASING PROGRAM

(a) Conductor Casing: 20" to 40", 52.73#, K-55, 175 sacks cement to surface. 9-5/8" Surface casing to 3000', 40.00#, K-55, 1800 sacks cement surface. 7" intermediate casing: 1400 sacks cement to approximately 9500', 5" liner, 18# P-100, 650 sacks "G" 13,100' to 16,100'.

(b) Production Tubing: 2-7/8" tubing, 6.5#, N-80

4. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

EXHIBIT "B" is a schematic diagram of the blow out preventor equipment. The BOP's will be hydraulically tested to the full working pressure after nipling up and after any use under pressure. Pipe rams will be operationally checked each 24 hour period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP include a Kelly cock, floor safety valve, drill string, BOP and choke manifold with pressure rating equivalent to the BOP stack.

5. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATING MUDS

0-3000': Fresh Water with viscous sweeps as necessary.
3000'-9000': Fresh water with viscous sweeps as necessary.
9000'-13,300': Fresh LSND system with LCM as needed, possibly weight up to 10 PPG at TD if necessary.
13,300'-16,000': Fresh LSND system with LCM and Weighting material to an estimated mud weight of 15 PPG if needed.

6. AMOUNT AND TYPE OF FORMATION TESTING AND CORES ANTICIPATED:

No formation testing or coring anticipated.

7. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE

No abnormal pressure or temperature anticipated.

8. This well is being drilled under cause order # 139-42

(IN-FILL DRILLING)

This is a replacement well for the Shell King Fisher Ute 1-26A4 well in same section.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for that purpose.)

1. OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR: Bow Valley Petroleum, Inc.
3. ADDRESS OF OPERATOR: P O Drawer 130, Roosevelt, Utah 84066
4. LOCATION OF WELL: 1590' FSL, 1540' FEL, NW SE
14. PERMIT NO.
15. ELEVATIONS: 6258' Ungraded ground

5. LEASE DESIGNATION AND SERIAL NO. FEE
6. IF INDIAN, ALLOTTED OR TRIBE NAME
7. OWNER OR LEASE NAME
8. FARM OR LEASE NAME: E. Fisher
9. WELL NO.: 2-26A4
10. FIELD AND POOL, OR WILDCAT: Altamont - Wasatch
11. SEC., T., R., M., OR BLE. AND SUBST OR AREA: Sec. 26, T1N, R4W
12. COUNTY OR PARISH: Duchesne
13. STATE: Utah

RECEIVED JUL 22 1985 CONFIDENTIAL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF, FRACTURE TREAT, SHOOT OR ACIDIZE, REPAIR WELL, (Other)
FULL OR ALTER CASING, MULTIPLE COMPLETE, ABANDON*, CHANGE PLANS
SUBSEQUENT REPORT OF: WATER SHUT-OFF, FRACTURE TREATMENT, SHOOTING OR ACIDIZING, (Other) Spudded well
REPAIRING WELL, ALTERING CASING, ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was spudded at 5:00 p.m. on 7/17/85, and spud reported to Sandy per telephone conversation with Michelle Mecham 11:48 a.m. 7/18/85.

Drilling contractor for this well is Apollo Drilling Company, Rig #6.

18. I hereby certify that the foregoing is true and correct
SIGNED: Michelle Mecham, TITLE: Engineering Technician, DATE: 07/19/85

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
or instructions on
reverse side)

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>RECEIVED SEP 20 1985</p>		<p>6. LEASE DESIGNATION AND SERIAL NO. Fee</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>7. UNIT AGREEMENT NAME</p>
<p>2. NAME OF OPERATOR Bow Valley Petroleum, Inc.</p>		<p>8. FARM OR LEASE NAME E. Fisher</p>
<p>3. ADDRESS OF OPERATOR P O Drawer 130, Roosevelt, Utah 84066</p>		<p>9. WELL NO. 2-26A4</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State Regulations. See also space 17 below.) At surface 1590' FSL, 1540' FEL, NW SE</p>		<p>10. FIELD AND POOL, OR WILDCAT Altamont - Wasatch</p>
<p>14. PERMIT NO. 43-013-31119</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 26, T1N, R4W</p>
<p>15. ELEVATIONS (Show whether of, to, or, etc.) 6258' Ungraded ground</p>		<p>12. COUNTY OR PARISH Duchesne</p>
		<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly report of operations</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**REPORT OF DRILLING OPERATIONS
for July and August 1985**

DATE	DAY DRILLING	DEPTH	OPERATION			
07/22/85	1	404	Drilling 12 1/2" hole.	08/12/85	22	7300
07/23/85	2	1166	"	08/13/85	23	7428
07/24/85	3	1582	"	08/14/85	24	7717
07/25/85	4	2195	"	08/15/85	25	7939
07/26/85	5	2778	"	08/16/85	26	8064
07/27/85	6	3058	Drilling 12 1/2" hole & run 9 5/8" casing.	08/17/85	27	8253
07/28/85	7	3058	Cement 8 5/8" casing	08/18/85	28	8484
07/29/85	8	3058	MOC	08/19/85	29	8677
07/30/85	9	3058	TIH w/ DP	08/20/85	30	8680
07/31/85	10	3583	Drilling 8 3/4" hole.	08/21/85	31	8680
08/01/85	11	4319	"	08/22/85	32	8680
08/02/85	12	5050	"	08/23/85	33	8680
08/03/85	13	5701	"	08/24/85	34	8680
08/04/85	14	5781	"	08/25/85	35	8816
08/05/85	15	5789	Trip for bit.	08/26/85	36	8994
08/06/85	16	5789	Clean out junk.	08/27/85	37	9116
08/07/85	17	6170	Drilling 8 3/4" hole	08/28/85	38	9335
08/08/85	18	6340	"	08/29/85	39	9465
08/09/85	19	6650	"	08/30/85	40	9704
08/10/85	20	6833	"	08/31/85	41	9960
08/11/85	21	7040	"			

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle Mecham TITLE Engineering Technician DATE 9/18/85
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

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OCT 10 1985

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR: Bow Valley Petroleum, Inc

3. ADDRESS OF OPERATOR: P O Drawer 130, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface: 1590' FSL, NW SE, 1540' FEL

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT AGREEMENT NAME: _____

8. FARM OR LEASE NAME: E. Fisher

9. WELL NO.: 2-26A4

10. FIELD AND POOL, OR WILDCAT: Altamont - Wasatch

11. SEC., T., R., N., OR S.W. AND SUBST. OF AREA: Sec 26, T1N, R4W

12. COUNTY OR PARISH: Duchesne 13. STATE: Utah

14. PERMIT NO.: 43-013-31119 15. ELEVATIONS (Show whether OF, ST. OR, etc.): 6258' Ungraded ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly report of operations</u>	<u>XX</u>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT OF DRILLING OPERATIONS
For September 1985

DATE	DAY DRILLING	DEPTH	OPERATIONS			
09/01/85	42	10,195	Drilling 8 3/4" hole	09/16/85	57	12,648 "
09/02/85	43	10,286	"	09/17/85	58	" Cir. hole
09/03/85	44	10,570	"	09/18/85	59	" "
09/04/85	45	10,866	"	09/19/85	60	" Fishing & milling
09/05/85	46	11,102	"	09/20/85	61	" Circ & milling
09/06/85	47	11,204	"	09/21/85	62	12,680 Drilling 8 3/4" hole
09/07/85	48	11,450	"	09/22/84	63	12,763 "
09/08/85	49	11,660	"	09/23/85	64	12,774 "
09/09/85	50	11,826	"	09/24/85	65	" Cir. hole
09/10/85	51	11,871	"	09/25/85	66	" "
09/11/85	52	12,017	"	09/26/85	67	" "
09/12/85	53	12,158	"	09/27/85	68	" Cir & tripping in
09/13/85	54	12,287	"	09/28/85	69	12,850 Drilling 8 3/4" hole
09/14/85	55	12,392	"	09/29/85	70	12,935 "
09/15/85	56	12,580	"	09/30/85	71	12,998 "

18. I hereby certify that the foregoing is true and correct

SIGNED: Michelle A. Mecham TITLE: Engineering Technician DATE: 10/08/85

(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____

COMMENTS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEE INSTRUCTIONS ON REVERSE SIDE

3. LEASE DESIGNATION AND SERIAL NO.

Fee - \$ 2.00

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. Fisher

9. WELL NO.

2-26A4

10. FIELD AND POOL, OR WILDCAT

Altamont - Wasatch

11. SEC., T., R., M., OR BLK. AND SUBST. OR AREA

Sec 26, T1N, R4W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Bow Valley Petroleum, Inc

3. ADDRESS OF OPERATOR
P O Drawer 130, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1590' FSL, 1540' FEL, NW SE

RECEIVED

NOV 04 1985

DIVISION OF OIL, GAS & MINING

14. PERMIT NO.
43-013-31119

15. ELEVATIONS (Show whether OF, ST, OR, etc.)
6258' Ungraded ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Monthly report of operations	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

REPORT OF DRILLING OPERATIONS FOR September 1985	DATE	DAY DRILLING	DEPTH	OPERATION
	10/01/85	72	13038'	Drilling 8 3/4" hole
	10/02/85	73	13083'	"
	10/03/85	74	13202'	"
	10/04/85	75	13235'	"
	10/05/85	76	13235'	Logging
	10/06/85	77	13230'	Running 7" Casing
	10/07/85	78	"	Cementing 7" Casing
	10/08/85	79	"	Repairing, Prepare to RDRT
	10/09/85	80	"	Rigging down rig
	10/10/85	81	"	"
	10/11/85	82	"	R D and move rig
	10/12/85	83	"	Moving out rig
	10/13/85	84	"	"
	10/14/85	85	"	Drilling rathole for new rig (Apollo#4)
	10/15/85	86	"	Drilling & cementing rathole & mousehole
	10/16/85	87	"	"
	10/17/85	88	13230'	Rigging up Apollo #4
	10/18/85	89	"	"
	10/19/85	90	"	"
	10/20/85	91	"	P U BHA
	10/21/85	92	"	P U DP
	10/22/85	93	"	TIH & Drig cm't with 7" csg.
	10/23/85	94	13237'	Drilling 6" hole.
	10/24/85	95	13330'	"
	10/25/85	96	13450'	"
	10/26/85	97	13555'	"
	10/27/85	98	13648'	"
	10/28/85	99	13746'	"
	10/29/85	100	13778'	"
	10/30/85	101	13821'	"
	10/31/85	102	13921'	"

18. I hereby certify that the foregoing is true and correct

SIGNED: Michelle Mecham

TITLE Engineering Technician

DATE 11/01/85

(This space for Federal or State office use)

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

CONFIDENTIAL

Form OGCC-1 b6

STATE OF UTAH

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals)

RECEIVED

DEC 18 1985

DIVISION OF OIL & GAS MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Bow Valley Petroleum Inc.

3. ADDRESS OF OPERATOR
P O Drawer 130, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State Rules and Regulations. See also space 17 below.)
At surface
1590' FSL, 1540' FEL, NW SE

14. PERMIT NO.
43-013-31119

15. ELEVATIONS (Show whether DP, RT, GR, etc.)
6258' Ungraded ground

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
E. Fisher

9. WELL NO.
2-26A4

10. FIELD AND POOL, OR WILDCAT
Altamont - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 26, T1S, R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly report of operations</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DATE	Day Drilling	Depth	Operation
Report of Drilling Operations for November '85			
11/01/1985	103	14046'	Drilling 6" hole
11/02/1985	104	14142'	" "
11/03/1985	105	14221'	" "
11/04/1985	106	14330'	" "
11/05/1985	107	14458'	" "
11/06/1985	108	14584'	" "
11/07/1985	109	14736'	" "
11/08/1985	110	14824'	" "
11/09/1985	111	14824'	POOH to check mud motor.
11/10/1985	112	14824'	Change out bit.
11/11/1985	113	14938'	Drilling 6" hole
11/12/1985	114	15060'	" "
11/13/1985	115	15204'	" "
11/14/1985	116	15340'	" "
11/15/1985	117	15460'	" "
11/16/1985	118	15555'	" "
11/17/1985	119	15649'	" "
11/18/1985	120	15676'	" "
11/19/1985	121	15879'	" "
11/20/1985	122	16051'	" "
11/21/1985	123	16103'	Reach TD & Logging
11/22/1985	124	16103'	Running 5" Liner
11/23/1985	125	16103'	Cementing 5" Liner
11/24/1985	126	16103'	WOC.
11/25/1985	127	16103'	Drilling cement
11/26/1985	128	16103'	Test Liner Lap. LDDP.
11/27/1985	129	16103'	Finish LDDP Rig down and release rig.

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle Mecham TITLE Engineering Technician DATE 12/17/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

092516

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []

2. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP EN [] PLUG BACK [] DIFF. FLUVR []

3. NAME OF OPERATOR: Bow Valley Petroleum, Inc.

4. ADDRESS OF OPERATOR: P O Drawer 130, Roosevelt, Utah 84066

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirement): At surface 1590' FSL, 1540' FEL, NW SE At top prod. interval reported below Same At total depth Same

RECEIVED SEP 23 1986

DIVISION OF OIL, GAS & MINING

6. LEASE DESIGNATION AND SERIAL NO. FEE 7. IF INDIAN, ALLOTTEE OR TRIBE NAME NA. 8. UNIT AGREEMENT NAME NA 9. FARM OR LEASE NAME E. Fisher 10. WELL NO. 2/26A4 11. FIELD AND POOL, OR WILDCAT Altamont-Wasatch 12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T15, R4W

14. PERMIT NO. 43-013-31119- DATE ISSUED 7/17/85 12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUDDED 7/17/85 16. DATE T.D. REACHED 11/21/85 17. DATE COMPL. (Ready to prod.) 12/29/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6258' ung ground 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 16103' 21. PLUG, BACK T.D., MD & TVD 14440' 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY 24. ROTARY TOOLS A11 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 13712' - 15907' WASATCH 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-GR-BHC Sonic - Fraclog- Casing Caliper - CBL-VDL- Collar Log 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well) Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD) 30. TUBING RECORD Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) See attached perforation detail 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 14522' - 15907' AMOUNT AND KIND OF MATERIAL USED 26,400 gallons 15% gelled acid

33. PRODUCTION DATE FIRST PRODUCTION 12/30/85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or Producing) Producing DATE OF TEST 12/31/85 HOURS TESTED 24 CHOKE SIZE 20 PROD'N. FOR TEST PERIOD 1263 OIL—BBL. 562 GAS—MCF. 3 WATER—BBL. 445 GAS-OIL RATIO 1000 CASING PRESSURE ----- CALCULATED 24-HOUR RATE ----- OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 42.3

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Gary Energy TEST WITNESSED BY Claude Crozier

35. LIST OF ATTACHMENTS Perforation detail, Form OGC-8X 860930 cp

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Michelle A. Meham TITLE Eng. Technician DATE 01/08/86

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, etc.), forms, logs and pressure logs, and directional surveys, should be submitted to the Federal office for this well as applicable. All attachments should be listed on this form, see item 33.

Item 1: If there are any applicable State requirements, including but not limited to Indian land, should be identified in separate reports with Federal requirements. Contact local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
TGr3	10190'		
Wasatch	12100'		



E. Fisher 2-26A4
ATTACHMENT TO FORM 9-330
Wasatch Zone perforation Detail

12/11/85

* ALL PERFS W/ 3 3/8" Power-pac guns, 4 JSPF, phased 90°

14522	14905	15337
14524	14925	15357
14526	14929	15384
14585	14936	15385
14623	14971	15400
14637	14975	15408
14644	14998	15416
14650	15006	15434
14660	15010	15459
14662	15012	15469
14673	15014	15499
14675	15027	15529
14677	15085	15531
14695	15095	15535
14700	15108	15536
14702	15110	15569
14709	15113	15579
14716	15122	15590
14721	15134	15591
14731	15154	15601
14733	15169	15611
14759	15171	15632
14761	15173	15642
14763	15192	15660
14779	15193	15662
14797	15211	15683
14810	15221	15720
14827	15237	15732
14838	15257	15747
14849	15259	15750
14859	15270	15785
14873	15278	15790
14876	15286	15873
14878	15302	15907
14897	15312	

Total
164 Feet
656 Shots



E. Fisher 2-26A4
ATTACHMENT TO FORM 9-330
Upper Wasatch Zone Perforations

12-28-85

* ALL PERFS w/ 3 3/8" Power-pac guns, 4 JSPF, phased 90°

13712	14005
13714	14007
13718	14009
13720	14048
13722	14058
13726	14060
13728	14158
13819	14160
13821	14162
13829	14164
13832	14169
13836	14176
13838	14191
13864	14201
13908	14203
13910	14212
13933	14219
13935	14220
13937	14222
13944	14224
13945	14226
13954	14261
13956	14265
13962	14267
13964	14269
13966	14273
13984	14295
13999	14297
14001	14299
14003	14303

Total

60 Feet

240 Shots

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: E. Fisher 2-26A4

Operator: Bow Valley Petroleum, Inc. Address: P O Drawer 130, Roosevelt, Utah

Contractor: Apollo Drilling Co. Address: 1625 Broadway, Suite 2030 84066
Denver, Colo. 80202

Location NW 1/4 SE 1/4; Sec. 26, T. 1 N, R. 4 E; Duchesne County County.
S W

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head	Fresh or Salty
1.	<u>None Encountered</u>		
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

TGr3 10190'

Wasatch 12100'

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Copy

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR BOW VALLEY PETROLEUM, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. DRAWER 130, ROOSEVELT, UTAH 84066		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1590' FSL, 1540' FEL, NW SE		8. FARM OR LEASE NAME E. FISHER
14. PERMIT NO. 43-013-31119		9. WELL NO. 2-26A4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6258' UNG. GR.		10. FIELD AND POOL, OR WILDCAT ALTAMONT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 26, T1S R4W
		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) PUT TO PUMP (HYDRAULIC) <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 2-14-86, Bow Valley acidized existing perforations 13712'-14303' with 20,000 gallons 15% HCl acid.

On 3-11-86, a hydraulic pump was installed in the well.

Average production before workover: 255 BOPD, 128 MCFD, 32 BWPD.
Average production after workover: 204 BOPD, 214 MCFD, 86 BWPD.

18. I hereby certify that the foregoing is true and correct
SIGNED Michelle A. Nechan TITLE Eng. Technician DATE 4-8-86
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 17, 1986

Bow Valley Petroleum, Inc.
P.O. Drawer 130
Roosevelt, Utah 84066

Gentlemen:

Re: Well No. E. Fisher 2-26A4 - Sec. 26, T. 1S., R. 4W.,
Duchesne County, Utah - API #43-013-31119

Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log", along with copies of logs and tests run, be filed with this office not later than 90 days after well completion or plugging and abandonment procedures.

Please complete and return the enclosed Form DOGM-3 or the equivalent federal form including copies of logs and tests which may have been run on the referenced well to the address listed below, at your earliest convenience, but not later than October 10, 1986.

Utah Division of Oil, Gas, and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout
Records Manager

pk
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0431S/28



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BOW VALLEY PETROLEUM, INC.
1675 BROADWAY, SUITE 2100
DENVER CO 80202
ATTN: JUDY WILSON

Utah Account No. NO130

Report Period (Month/Year) 3 / 87

Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
X E. FISHER #2-26A4 4301331119 00890 01S 04W 26	WSTC				
X UTE TRIBAL 1-29A1E 4304730937 00895 01S 01E 29	WSTC				
X BOLTON 2-29A1E 4304731112 00900 01S 01E 29	WSTC				
X WISSE 1-28Z1 4301330609 00905 01N 01W 28	WSTC				
X POWELL 1-21B1 4301330621 00910 02S 01W 21	WSTC				
X UTE TRIBAL 2-22A1E 4304731265 00915 01S 01E 22	WSTC				
X BOLTON 1-12A1 4304731295 00920 01S 01W 12	WSTC				
X H. MARTIN 1-21Z1 4301330707 00925 01N 01W 21	WSTC				
X FOWLES 1-26A1 4304731296 00930 01S 01W 26	WSTC				
X LAWSON 1-21A1 4301330738 00935 01S 01W 21	WSTC				
X R. HOUSTON 1-22Z1 4301330884 00936 01N 01W 22	WSTC				
X BIRCHELL 1-27A1 4301330758 00940 01S 01W 27	WSTC				
X WESLEY BASTIAN FEE #1 4301310496 00942 01S 01W 8	GRRV				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other
 APR 22 1988

2. NAME OF OPERATOR
GW Petroleum Inc.
 3. ADDRESS OF OPERATOR
1111 Bagby, Suite 1700, Houston, Texas 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1590' FSL and 1540' FEL, NW SE
 At top prod. interval reported below Same
 At total depth Same

DIVISION OF
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
Fee
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
 7. UNIT AGREEMENT NAME
NA
 8. FARM OR LEASE NAME
E. Fisher
 9. WELL NO.
2-26A4
 10. FIELD AND POOL, OR WILDCAT
Altamont-Green River
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 26, T1S, R4W

14. PERMIT NO. 43-013-31119 DATE ISSUED 7-17-85
 12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUNDED 7-17-85 16. DATE T.D. REACHED 11-21-85 17. DATE COMPL. (Ready to prod.) 4-14-88
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6258' ung. Ground 19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD 16,103' 21. PLUG, BACK T.D., MD & TVD 12,878' 22. IF MULTIPLE COMPL., HOW MANY* NA
 23. INTERVALS DRILLED BY → All 24. ROTARY TOOLS All 25. CABLE TOOLS -----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
12,315-12,777' - Green River
 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-GR-BHC-Sonic-Fraclog-Casing Caliper-Collar Log-CBL-VDL
 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	3042'	12 1/4"	780 sx Lite	None
7"	26.29 & 32#	13190'	8 3/4"	470 sx "H"+ 1210 sx 50/50	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	13037	16085	350	-----	2 7/8"	12,184	12,184

31. PERFORATION RECORD (Interval, size and number)
12,315-12,777' (24', 72 perfs)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,315-12,777'	8000 gallons 15% HCl + additives

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
4-14-88	Pumping	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-17-88	24	-----	→	198.5	79	260	397

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
2900	-----	→	198.5	79	260	42.3

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold to Gary Energy Corporation
 TEST WITNESSED BY
Wayne Lee

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Kuki L. Gibson TITLE Engineering Assistant DATE April 20, 1988

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
TGr3	10,190'						

38. GEOLOGIC MARKERS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. Fisher

9. WELL NO.

2-26A4

10. FIELD AND POOL, OR WILDCAT

Altamont-Green River

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T1S, R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other

APR 22 1988

DIVISION OF
OIL, GAS & MINING

2. NAME OF OPERATOR

GW Petroleum Inc.

3. ADDRESS OF OPERATOR

1111 Bagby, Suite 1700, Houston, Texas 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1590' FSL and 1540' FEL, NW SE
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 43-013-31119
DATE ISSUED 7-17-85

15. DATE SPUDDED 7-17-85
16. DATE T.D. REACHED 11-21-85
17. DATE COMPL. (Ready to prod.) 4-14-88
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6258' ung. Ground
19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD 16,103'
21. PLUG. BACK T.D., MD & TVD 12,878'
22. IF MULTIPLE COMPL., HOW MANY* NA
23. INTERVALS DRILLED BY
ROTARY TOOLS All
CABLE TOOLS -----

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
12,315-12,777' - Green River
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-GR-BHC-Sonic-Fraclog-Casing Caliper-Collar Log-CBL-VDL
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	3042'	12 1/4"	780 sx Lite	None
7"	26.29 & 32#	13190'	8 3/4"	470 sx "H"+ 1210 sx 50/50	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	13037	16085	350	----

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	12,184	12,184

31. PERFORATION RECORD (Interval, size and number)
12,315-12,777' (24', 72 perfs)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,315-12,777'	8000 gallons 15% HCl + additives

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
4-14-88	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-17-88	24	-----	-----	198.5	79	260	397
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2900	-----	-----	198.5	79	260	42.3	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold to Gary Energy Corporation
TEST WITNESSED BY
Wayne Lee

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kirk L. Gibson TITLE Engineering Assistant DATE April 20, 1988

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
TGr3	10,190'		

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH

Filing Fee: \$25.00

File Duplicate Originals

1987 FEB 23 PM 2: 28

APPLICATION FOR
AMENDED CERTIFICATE OF AUTHORITY
OF

23rd Feb 87

35.00

MC BOW VALLEY PETROLEUM INC.
(corporate name)

To the Division of Corporations and Commercial Code
State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies for an Amended Certificate of Authority to transact business Utah, and for that purpose submits the following statement:

FIRST: A Certificate of Authority was issued to the corporation by your office on December 19, _____, 19 78, authorizing it to transact business in your State.

SECOND: The corporate name of the corporation has been changed to _____
GW PETROLEUM INC.

THIRD: The corporation will use the changed name hereafter in Utah.

FOURTH: It desires to pursue in the transaction of business in Utah other or additional purposes than those set forth in its prior Application for a Certificate of Authority, as follows:

No change

Dated February 3, 19 87.

- Notes:
1. If the corporate name has not been changed, insert "No Change".
 2. If no other or additional purposes are proposed, insert "NO Change".

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been examined by us and is, to the best of our knowledge and belief, true, correct and complete.

Send completed forms to:
STATE OF UTAH
Department of Business Regulation
Div. of Corporations & Commercial Code
160 E. 300 South / P.O. Box 5801
Salt Lake City, Utah 84110 - 5801

RECEIVED
APR 27 1987

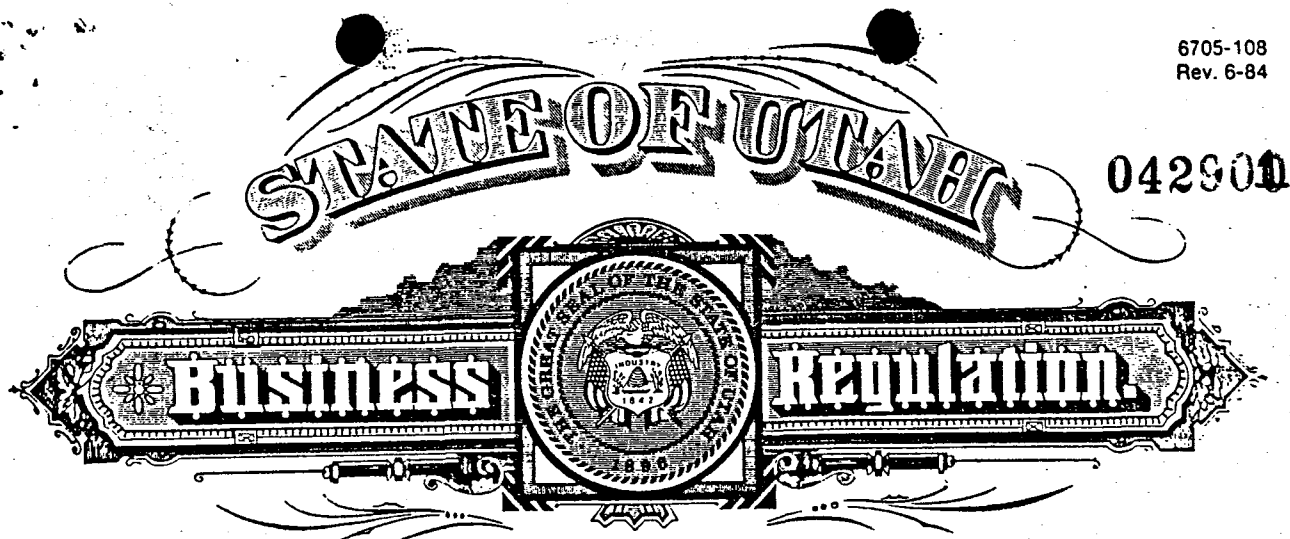
DIVISION OF
OIL, GAS & MINING

G W PETROLEUM INC.

(exact corporate name)

By [Signature]
President or Vice President

By [Signature]
Secretary or Assistant Secretary



042900

AMENDED
 CERTIFICATE OF AUTHORITY
 OF

.....
 GW PETROLEUM INC.

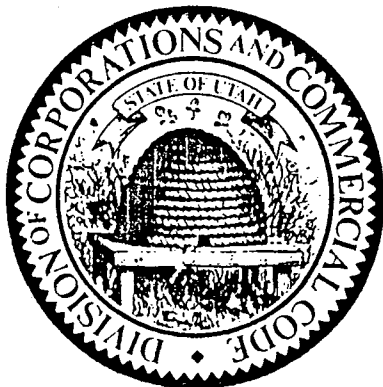
The Department of Business Regulation, Division of Corporations and Commercial Code, pursuant to the Utah Business Corporation Act, hereby issues an Amended Certificate of Authority to GW PETROLEUM INC., formerly BOW VALLEY PETROLEUM INC.

to transact business in the State of Utah.

File No. #79959

RECEIVED
 APR 27 1987

DIVISION OF
 OIL, GAS & MINING



Dated this 23rd day of
 February, A.D. 19 87

[Handwritten Signature]
 Director, Division of Corporations and
 Commercial Code

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well to an existing reservoir. Use "APPLICATION FOR PERMIT" for such purposes.)

RECEIVED
OCT 26 1989

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying J, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 175 North Salt Lake, Utah 84054		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME E. Fisher
14. API NUMBER 43-013-31119		9. WELL NO. 2-26A4
15. ELEVATIONS (Show whether DP, RT, CR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA T. 1S R. 4W Sec. 26
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was taken over by Flying J, Inc. from GW Petroleum, effective March 15, 1989.

18. I hereby certify that the foregoing is true and correct
SIGNED Dan Kerna TITLE Technical Assistant DATE October 25, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

REMIT IN TRIPLICATE*
Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

See Attached

9. WELL NO.

See Attached

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH
Duchesne & Uintah

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
GW Petroleum Inc.

NOV 03 1989

3. ADDRESS OF OPERATOR
1111 Bagby, Suite 1700 Houston, Texas 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
See Attached

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, AT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Change of Operator

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1989, Flying J Corporation took over operation of the wells listed on the following attachment.

OIL AND GAS	
DRN	RJF
JRB	GLH
2. <u>DT3</u>	SLS
5.	
1-TAS	
3.	MICROFILM ✓
4.	FILE ✓

18. I hereby certify that the foregoing is true and correct

SIGNED Dwight Sanders

TITLE Engineering Aide

DATE 10/27/89

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME	API NUMBER	LOCATION
✓ UTE TRIBAL #2	4301330020	00690 1S 1W 8
✓ GOSE GOVT #1	4304720171	00695 6S 21E 19
✓ GOST GOVT 2-18	4304720062	00697 6S 21E 18
✓ K. SHISLER #1	4301330041	00700 1S 1W 9
✓ UTE TRIBAL 2-35B	4301330106	00705 1N 2W 35
✓ E. YUMP #1	4301330167	00710 1N 1W 31
✓ UTE TRIBAL 1-26B	4301330168	00715 1N 2W 26
✓ FARNSWORTH #1	4301330199	00730 1S 4W 18 - fee
✓ SHINER #1-14A4	4301330258	00735 1S 4W 14 - fee
✓ BASTIAN 1-2A1	4304731373	00736 1S 1W 2 - fee
✓ CARSON 2-36A1	4304731407	00737 1S 1W 36
✓ V. MILES #1	4301330275	00740 1S 4W 20 - fee
✓ A. RUST #2	4301330290	00745 1S 4W 22 - fee
✓ REARY 1-X17A3	4301330326	00750 1S 3W 17 - fee
✓ UTE TRIBAL 1-32Z1	4301330324	00755 1N 1W 32
✓ GOVT 4-14	4304730155	00760 6S 20E 14
✓ SADIE BLANK 1-33Z1	4301330355	00765 1N 1W 33 - fee
✓ UTE TRIBAL 1-34B	4301310494	00775 1N 2W 34
✓ UTE TRIBAL 1-16	4304730231	00780 1S 1E 16
✓ PAPANOPULOS 1-34A1E	4304730241	00785 1S 1E 34 - fee
✓ C. J. HACKFORD 1-23	4304730279	00790 1S 1E 23 - fee
✓ UTE TRIBAL 1-35A1E	4304730286	00795 1S 1E 35
✓ UTE TRIBAL 1-17A1E	4304730421	00800 1S 1E 27
✓ DAVIS 1-33	4304730384	00805 1S 1E 33 - fee
✓ UTE TRIBAL 1-22A1E	4304730429	00810 1S 1E 22
✓ LARSEN 1-25A1	4304730552	00815 1S 1W 25 - fee
✓ DRY GULCH 1-36A1	4304730569	00820 1S 1W 36 - fee
✓ NELSON 1-31A1E	4304730671	00830 1S 1E 31 - fee
✓ UTE TRIBAL 1-32A1E	4304730676	00835 1S 1E 32
✓ ROSEMARY LLOYD 1-24A1E	4304730707	00840 1S 1E 24 - fee
✓ H. D. LANDY 1-30A1E	4304730790	00845 1S 1E 30 - fee
✓ UTE TRIBAL 1-15A1E	4304730820	00850 1S 1E 15
✓ WALKER 1-14A1E	4304730824	00855 1S 1E 14 - fee
✓ UTE TRIBAL 1-17A1E	4304730829	00860 1S 1E 17
✓ UTE TRIBAL 1-25A1E	4304730830	00865 1S 1E 25
✓ FAUSETT 1-26A1E	4304730821	00870 1S 1E 26 - fee
✓ HOUSTON 1-34Z1	4301330566	00885 1N 1W 34 - fee
✓ E. FISHER #2-26A4	4301331119	00890 1S 4W 26 - fee
✓ UTE TRIBAL 1-29A1E	4304730937	00895 1S 1E 29
✓ BOLTON 2-29A1E	4304731112	00900 1S 1E 29 - fee
✓ WISSE 1-28Z1	4301330609	00905 1N 1W 28 - fee
✓ POWELL 1-21B1	4301330621	00910 2S 1W 21 - fee
✓ UTE TRIBAL 2-22A1E	4304731265	00915 1S 1E 22 - fee
✓ L. BOLTON 1-12A1	4304731295	00920 1S 1W 12 - fee
✓ H. MARTIN 1-21Z1	4301330707	00925 1N 1W 21 - fee
✓ FOWLES 1-26A1	4304731296	00930 1S 1W 26 - fee
✓ LAWSON 1-21A1	4301330738	00935 1S 1W 21 - fee
✓ R. HOUSTON 1-22Z1	4301330884	00936 1N 1W 22 - fee
✓ BIRCHELL 1-27A1	4301330758	00940 1S 1W 27 - fee
✓ WESLEY BASTIAN FEE #1	4301310496	00942 1S 1W 8 - fee
✓ KNIGHT #1	4301330184	01090 2S 3W 28 - fee
✓ MYRIN RANCH #1	4301330176	01091 2S 3W 20 - fee
✓ DUSTIN #1	4301330122	01092 2S 3W 22 - fee
✓ HANSEN #1	4301330161	01093 2S 3W 23 - fee
✓ PRESCOTT 1-35Z1	4304731173	01425 1N 1W 35 - fee

WELL NAME	API NUMBER	LOCATION
✓ KW CARRELL #1	4301330158	02307 2S 3W 27 - fee
✓ D. R. LONG 2-19A1E	4304731470	09505 1S 1E 19 - fee
✓ OBERHANSLY 2-31Z1	4301330970	09725 1N 1W 31 - fee
✓ O MOON 2-26Z1	4304731480	10135 1N 1W 26 - fee
✓ PAPANOPULOS 2-34A1E	4304730683	10610 1S 1E 34 - fee
✓ JESSEN 2-14A4	4301331160	10611 1S 4W 14 - fee
✓ UTE TRIBAL #2-34Z2	4301331167	10668 1N 2W 34
✓ BASTIAN #3-8A1	4301331181	10758 1S 1W 8 - fee
✓ LILA D. #2-25A1	4304731797	10790 1S 1W 25 - fee

no documentation from Flying J
on operator change

RECEIVED
NOV 03 1939

Oil & Gas
G.L. GOS & SONS



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 14, 1989

GW Petroleum Inc.
1111 Bagby
Suite 1700
Houston, Texas 77002

Gentlemen:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from GW Petroleum Inc. to Flying J Corporation for the following wells located on fee leases:

Farnsworth #1	15	4W	5-18	API No. 43-013-30209
Shiner #1-14A4				API No. 43-013-30258
Bastian 1-2A1				API No. 43-047-31373
V. Miles #1	15	4W	5-20	API No. 43-013-30275
A. Rust #2	15	4W	5-22	API No. 43-013-30290
Reary 1-X17A3				API No. 43-013-30326
Sadie Blank 1-33Z1				API No. 43-013-30355
Papadopoulos 1-34A1E				API No. 43-047-30241
C.J. Hackford 1-23	15	1E	23	API No. 43-047-30279
Davis 1-33	15	1E	33	API No. 43-047-30384
Larsen 1-25A1				API No. 43-047-30552
Dry Gulch 1-36A1				API No. 43-047-30569
Nelson 1-31A1E				API No. 43-047-30671
Rosemary Lloyd 1-24A1E				API No. 43-047-30707
H.D. Landy 1-30A1E				API No. 43-047-30790
Walker 1-14A1E				API No. 43-047-30805
Fausett 1-26A1E				API No. 43-047-30821
Houston 1-34Z1				API No. 43-013-30566
E. Fisher #2-26A4				API No. 43-013-31119
Boulton 2-29A1E				API No. 43-047-31112
Wisse 1-28Z1				API No. 43-013-30609
Powell 1-21B1				API No. 43-013-30621
Ute Tribal 2-22A1E				API No. 43-047-31265
L. Bolton 1-12A1				API No. 43-047-31295
H. Martin 1-21Z1				API No. 43-013-30707

Page 2
GW Petroleum Inc.
December 14, 1989

H. Martin 1-21Z1				API No. 43-013-30707
Fowles 1-26A1				API No. 43-047-31296
Lawson 1-21A1				API No. 43-013-30738
R. Houston 1-22Z1				API No. 43-013-30884
Birchell 1-27A1				API No. 43-013-30758
Wesley Bastian Fee #1	15	12	8	API No. 43-013-10496
Knight #1	25	30	20	API No. 43-013-30184
Myrin Ranch #1	25	30	20	API No. 43-013-30176
Dustin #1	25	30	20	API No. 43-013-30122
Hansen #1	25	30	20	API No. 43-013-30161
Prescott 1-35Z1				API No. 43-047-31173
KW Carrell #1	25	30	27	API No. 43-013-30158
D. R. Long 2-19A1E				API No. 43-047-31470
Oberhansly 2-31Z1				API No. 43-013-30970
O Moon 2-26Z1				API No. 43-047-31480
Papadopulos 2-34A1E				API No. 43-047-30683
Jessen 2-14A4				API No. 43-013-31160
Bastian #3-8A1				API No. 43-013-31181
Lila D. #2-25A1				API No. 43-047-31797

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

This letter is written to advise GW Petroleum Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than January 15, 1990.

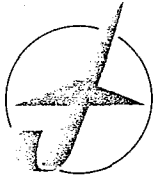
Sincerely,



Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: D.R. Nielson
R.J. Firth
Well files

HOI3/1



FLYING J INC.

333 WEST CENTER - NORTH SALT LAKE, UTAH 84054

(801) 298-7733

December 19, 1989

- ① Rwm ✓ (film)
- ② Well Files
(see attached list)

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DEC 22 1989

DIVISION OF
OIL, GAS & MINING

Mr. Don Staley
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180

RE: GW Petroleum Sale of Properties to Flying J
Bluebell/Altamont Fields
Duchesne, Uintah Counties, UT

Dear Mr. Staley:

Norman Zeiler of GW Petroleum informed me today that he had received a letter from the Division of Oil, Gas & Mining indicating that per Utah statute, owners under the properties which they sold to Flying J needed to be informed of the sale. Please be advised that Flying J has sent new division orders to all royalty, overriding royalty and working interest owners based on the pay sheets we received from GW Petroleum. With the new division orders we enclosed a letter stating that Flying J had purchased these properties from GW Petroleum. That would cover all the owners in FJ operated properties for whom we had correct addresses. We have also contacted the operators for non-operated wells in order to have the revenue stream converted to FJ. The assignment showing all leases we purchased has been recorded in both Uintah and Duchesne counties. We are in the process of having non-operators under communitized locations sign designations of operator naming Flying J the new operator.

Please advise if this does not constitute notice under Utah law. If it does not, please let me know as soon as possible what additional steps need to be taken to comply.

Yours very truly,

LaVonne J. Garrison-Stringer
LaVonne J. Garrison-Stringer
Land Manager

cc: Mr. Norman Zeiler

24

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020 00690	1S 1W 8
GOSE GOVT #1	4304720171 00695	6S 21E 19
GOST GOVT 2-18	4304720062 00697	6S 21E 18
K. SHISLER #1	4301330041 00700	1S 1W 9
UTE TRIBAL 2-35B	4301330106 00705	1N 2W 35
E. YUMP #1	4301330167 00710	1N 1W 31
UTE TRIBAL 1-26B	4301330168 00715	1N 2W 26
FARNSWORTH #1	4301330169 00730	1S 4W 18 - Fee
SHINER #1-14A	4301330258 00735	1S 4W 14 - Fee
BASTIAN #1-2A1	4304731373 00736	1S 1W 2 - Fee
CARSON 2-36A1	4304731407 00737	1S 1W 36
V. MILES #1	4301330275 00740	1S 4W 20 - Fee
A. TRUST #2	4301330290 00745	1S 4W 22 - Fee
REARY #1-X17A3	4301330326 00750	1S 3W 17 - Fee
UTE TRIBAL 1-32Z1	4301330324 00755	1N 1W 32
GOVT 4-14	4304730155 00760	6S 20E 14
SADIE-BLANK-1-33Z1	4301330355 00765	1N 1W 33 - Fee
UTE TRIBAL 1-34B	4301310494 00775	1N 2W 34
UTE TRIBAL 1-16	4304730231 00780	1S 1E 16
PAPADOPULOS 1-34A1E	4304730241 00785	1S 1E 34 - Fee
C. J. HACKFORD 1-23	4304730279 00790	1S 1E 23 - Fee
UTE TRIBAL 1-35A1E	4304730286 00795	1S 1E 35
UTE TRIBAL 1-17A1E	4304730421 00800	1S 1E 27
DAVIS 1-33	4304730384 00805	1S 1E 33 - Fee
UTE TRIBAL 1-22A1E	4304730429 00810	1S 1E 22
LARSEN 1-25A1	4304730552 00815	1S 1W 25 - Fee
DRY GULCH 1-36A1	4304730569 00820	1S 1W 36 - Fee
NELSON 1-31A1E	4304730671 00830	1S 1E 31 - Fee
UTE TRIBAL 1-32A1E	4304730676 00835	1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707 00840	1S 1E 24 - Fee
H. D. LANDY 1-30A1E	4304730790 00845	1S 1E 30 - Fee
UTE TRIBAL 1-15A1E	4304730820 00850	1S 1E 15
WALKER 1-14A1E	4304730820 00855	1S 1E 14 - Fee
UTE TRIBAL 1-17A1E	4304730829 00860	1S 1E 17
UTE TRIBAL 1-25A1E	4304730830 00865	1S 1E 25
FAUSETT 1-26A1E	4304730821 00870	1S 1E 26 - Fee
HOUSTON 1-34Z1	4301330566 00885	1N 1W 34 - Fee
E. FISHER #2-26A4	4301331119 00890	1S 4W 26 - Fee
UTE TRIBAL 1-29A1E	4304730937 00895	1S 1E 29
BOLTON 2-29A1E	4304731112 00900	1S 1E 29 - Fee
WISSE 1-28Z1	4301330609 00905	1N 1W 28 - Fee
POWELL 1-21B1	4301330621 00910	2S 1W 21 - Fee
UTE TRIBAL 2-22A1E	4304731265 00915	1S 1E 22 - Fee
L. BOLTON 1-12A1	4304731295 00920	1S 1W 12 - Fee
H. MARTIN 1-21Z1	4301330707 00925	1N 1W 21 - Fee
FOWLES 1-26A1	4304731296 00930	1S 1W 26 - Fee
LAWSON 1-21A1	4301330738 00935	1S 1W 21 - Fee
R. HOUSTON 1-22Z1	4301330884 00936	1N 1W 22 - Fee
BIRCHELL 1-27A1	4301330758 00940	1S 1W 27 - Fee
WESLEY BASTIAN FEE #1	4301310496 00942	1S 1W 8 - Fee
KNIGHT #1	4301330184 01090	2S 3W 28 - Fee
MYRIN RANCH #1	4301330176 01091	2S 3W 20 - Fee
DUSTIN #1	4301330122 01092	2S 3W 22 - Fee
HANSEN #1	4301330161 01093	2S 3W 23 - Fee
PRESCOTT 1-35Z1	4304731173 01425	1N 1W 35 - Fee

WELL NAME	API NUMBER	LOCATION
KW. CARRELL #1	4301330158 02307	2S 3W 27 - Fee
D. R. LONG 2-19A1E	4304731470 09505	1S 1E 19 - Fee
QBERHANSLY 2-31Z1	4301330970 09725	1N 1W 31 - Fee
O MOON 2-26Z1	4304731480 10135	1N 1W 26 - Fee
PAPADOPULOS 2-34A1E	4304730683 10610	1S 1E 34 - Fee
JESSEN 2-14A4	4301331160 10611	1S 4W 14 - Fee
UTE TRIBAL #2-34Z2	4301331167 10668	1N 2W 34
BASTIAN #3-8A1	4301331181 10758	1S 1W 8 - Fee
LILA D. #2-25A1	4304731797 10790	1S 1W 25 - Fee

Tenneco 21-19 4304731004 2S 1E 19

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NOV 03 1939

Oil & Gas Division

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

10

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR Flying J. Inc		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR PO Drawer 130		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1590' FSL, 1540' FEL, NW SE		8. FARM OR LEASE NAME E. Fisher
14. PERMIT NO. 4301331119		9. WELL NO. 2-26A4
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6258' UNG.GR.		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., S., M., OR BLK. AND SUBVY OR ABBA Sec. 26 T1S R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

JAN 02 1990

JAN 02 1989

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) <u>Commingle Formations</u>			<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-15/25-89 Mill & REC # 47-B Model "C" (RBP Set @ 12,878, on 3-29-88)
Commingle Wasatch Perfs: 13,712' to 15,907' 164-INTV, 164', 656-perfs
Green River Perfs: 12,315' to 12, 777' 24-INTV, 24', 72-perfs

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2- MICROFILM ✓	
3- FILE	

Please send signed copies to:

Jim Wilson
Flying J. Inc.
333 West Center
PO Box 175
North Salt Lake City,
Utah 84054

Linda Collins
Flying J. INC.
333 West Center
PO Box 175
North Salt Lake City,
Utah 84054

Chuck Gardner
Flying J. Inc.
PO Drawer 130
Ballard, Utah 84066

18. I hereby certify that the foregoing is true and correct

SIGNED Chuck Gardner TITLE District Sup. DATE 12-28-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
FEE

7. Indian Allottee or Tribe Name

NA

8. Unit or Communitization Agreement
CA #CR-I-156

9. Well Name and Number
FISHER #2-26A4

10. API Well Number
43-013-31119

11. Field and Pool, or Wildcat
Altamont

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Flying J Oil & Gas Inc.

3. Address of Operator
P. O. Box 540180, North Salt Lake, UT 84054-0180

4. Telephone Number
(801) 298-7733

5. Location of Well
Footage : 1,590' FSL, 1,540' FEL
County : Duchesne
OO. Sec. T., R., M. : NWSE Section 26, T1S, R4W
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start 5-10-93

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Flying J intends to plug back existing perforations and perforate additional pay in the Lower Green River formation below the Tgr₃ marker. The procedure consists of:

1. MIRU. Remove down hole production equipment.
2. Set plug assembly in production packer at 13,160'.
3. Set CIBP at 12,200' + and dump 20' cement plug on top.
4. Perforate zones 11,241' - 11,776' with 3 spf - total of 79' net, 16 intv., 237 holes.
5. Acidize new perforations with 16,000 gal 15% HCL with additives and diverters.
6. Swab/flow test well. Run production logs if possible.
7. Return well to production. RDMO.

RECEIVED
MAY 10 1993
DIVISION OF
OIL, GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5-11-93
BY: J.A. Matthews

14. I hereby certify that the foregoing is true and correct

Name & Signature John R. Baza JOHN R. BAZA Title Sr. Petroleum Engineer Date 5/6/93
(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number FEE
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement CA #CR-I-156
9. Well Name and Number FISHER #2-26A4
10. API Well Number 43 013 31119
11. Field and Pool, or Wildcat ALTAMONT
County : DUCHESNE State : UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT-- for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)
2. Name of Operator FLYING J OIL
3. Address of Operator PO DRAWER 130 ROOSEVELT, UTAH 84066
4. Telephone Number 722-5166
5. Location of Well Footage : 1590' FSL 1540' FEL County : DUCHESNE OO, Sec. T., R., M. : NWSE SECTION 26 T1S R4W State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion 5/23/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHEMENT

RECEIVED

JUN 02 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature <u>J. Kreg Hill</u>	J. KREG HILL	Title <u>PRODUCTION SUPERINTENDENT</u>	Date <u>5/28/93</u>
--------------------------------------	--------------	--	---------------------

(State Use Only)

ATTACHMENT #1
FISHER 2-26A4

- 5/13/93 A. C/O 7" CSG TO 12,318' W/BIT & SCRAPER.
- 5/15/93 B. SET BULL PLUG SEAL ASSY IN BAKER #32FAB30 PKR @13,160.
- 5/16/93 C. SET BAKER 7" CIBP @12,200' SPOT 3 CUBIC FEET OF CMT ON TOP OF CIBP CMT TOP @12,185'.
- 5/18/93 D. PERFORATE GREENRIVER FORMATION FROM 11,241' TO 11,776', 16 INTERVALS, 79 NET FEET, 237 PERFORATIONS.
- | | | | |
|--------------|--------------|--------------|--------------|
| 11,241'-244' | 11,304'-308' | 11,454'-461' | 11,689'-692' |
| 11,254'-260' | 11,311'-315' | 11,620'-623' | 11,722'-731' |
| 11,267'-278' | 11,368'-372' | 11,669'-671' | 11,761'-766' |
| 11,297'-300' | 11,422'-429' | 11,676'-680' | 11,772'-776' |
- 5/20/93 E. ACIDIZED GREENRIVER FORMATION FROM 11,241' TO 11,776' W/16,000 GAL 15% H2O.
- 5/23/93 F. RUN 2 7/8" PRODUCTION STRING TO 11,097', RETURN WELL TO PRODUCTION.

RECEIVED

JUN 6 2 1993

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

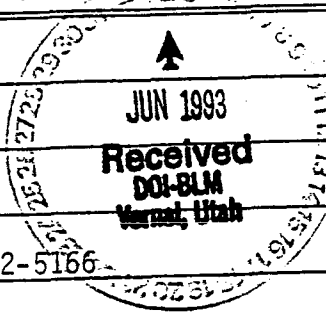
SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
FLYING J OIL AND GAS

3. Address and Telephone No.
PO DRAWER 130 ROOSEVELT, UTAH 84066 722-5166

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1590' FSL 1540' FEL
NWSE SECTION 26 T1S R4W



8. Well Name and No.
FISHER #2-26A4

9. API Well No.
43 013 31119

10. Field and Pool, or Exploratory Area
Altamont

11. County or Parish, State
Duchesne Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other SHOOT/ACIDIZE
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHEMENT

SEP 10 1993

RECEIVED

JUN 08 1993

14. I hereby certify that the foregoing is true and correct
Signed J. KREG HILL Title PRODUCTION SUPERINTENDENT Date 5/28/93

(This space for Field or State Office Use)

Approved by _____ Title _____ Date JUN 8 1993
Conditions of approval, if any: Tax credit 10/29/93.

NOTED

ATTACHMENT #1
FISHER 2-26A4

- 5/13/93 A. C/O 7" CSG TO 12,318' W/BIT & SCRAPER.
- 5/15/93 B. SET BULL. PLUG SEAL ASSY IN BAKER #32FAB30 PKR @13,160.
- 5/16/93 C. SET BAKER 7" CIBP @12,200' SPOT 3 CUBIC FEET OF CMT ON TOP OF CIBP CMT TOP @12,185'.
- 5/18/93 D. PERFORATE GREENRIVER FORMATION FROM 11,241' TO 11,776', 16 INTERVALS, 79 NET FEET, 237 PERFORATIONS.
- | | | | |
|--------------|--------------|--------------|--------------|
| 11,241'-244' | 11,304'-308' | 11,454'-461' | 11,689'-692' |
| 11,254'-260' | 11,311'-315' | 11,620'-623' | 11,722'-731' |
| 11,267'-278' | 11,368'-372' | 11,669'-671' | 11,761'-766' |
| 11,297'-300' | 11,422'-429' | 11,676'-680' | 11,772'-776' |
- 5/20/93 E. ACIDIZED GREENRIVER FORMATION FROM 11,241' TO 11,776' W/16,000 GAL 15% H2O.
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SEP 10 1993

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
FEE

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT for such proposals.

8. Unit or Communitization Agreement
CA #CR-I-156

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
E. FISHER #2-26A4

2. Name of Operator
FLYING J OIL & GAS INC.

10. API Well Number
43-013-31119

3. Address of Operator
333 W. Center St., North Salt Lake, UT 84054

4. Telephone Number
(801) 298-7733

11. Field and Pool, or Wildcat
Altamont

5. Location of Well
Footage : 1,590' FSL, 1,540' FEL County : Duchesne
CQ. Sec. T., R., M. : NWSE Section 26, T1S, R4W State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start 9/20/93

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Flying J intends to plug back recently completed perforations in the Lower Green River formation, and perforate additional zones of the Lower Green River formation below the Tgr₃ marker. The procedure consists of:

- 1) MIRU. Remove downhole production equipment.
- 2) Set 7" CIBP @ 11,200' ± and dump 20' cement plug on top.
- 3) Perforate zones 10,412' - 11,154' with 3 spf - total of 124' net, 24 intv., 372 holes.
- 4) Acidize new perforations with 25,000 gal 15% HCl plus additives/diverters.
- 5) Swab/flow test well. Run production logs if possible.
- 6) Return well to production. RDMO.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

RECEIVED

AUG 25 1993

DATE: 8-27-93
BY: [Signature]

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature John R. Baza
(State Use Only)

JOHN R. BAZA

Title SR PETROLEUM ENGINEER Date 8/18/93

August 18, 1993

J. Baza

**JUSTIFICATION FOR ADDITIONAL RECOMPLETION WORK
FISHER WELL NO. 2-26A4**

The referenced well was recently recompleted from the Wasatch formation to zones within the Green River formation from 11,241' to 11,776'. The attached daily oil production curve and daily production tabulation illustrate the production results following the recompletion. Oil production declined rapidly from the initial rates observed immediately following the recompletion; and although water production from the well was significantly reduced, the well is again operating uneconomically. Therefore, it is proposed to set a temporary plug above the current Green River perforations and complete the well in additional Green River intervals which have been identified from mud log shows from 10,412' to 11,154'.

The proposed new perforated intervals were recognized when the recompletion from the Wasatch to the Green River was originally proposed; however, it was desirable to isolate perforations within the lower portion of the Green River formation from zones higher in the well. For this reason, the initial recompletion procedure included only new perforations from 11,241' to 11,776'. At that time, it was suggested that if the initial objective zones should prove less productive than anticipated, another AFE would be distributed to consider additional Green River zones from 10,412' to 11,154'.

The current AFE proposes to finish perforating the remaining zones of interest within the Green River formation. It is anticipated that initial production from the zones proposed in this AFE could be as high as 50 BOPD which would pay out the costs of the proposed work in four months. It is the opinion of Flying J that there are no further intervals in the well which have hydrocarbon potential, because the well is uneconomic at the current producing rates, it is recommended to proceed with the proposed work as soon as possible.

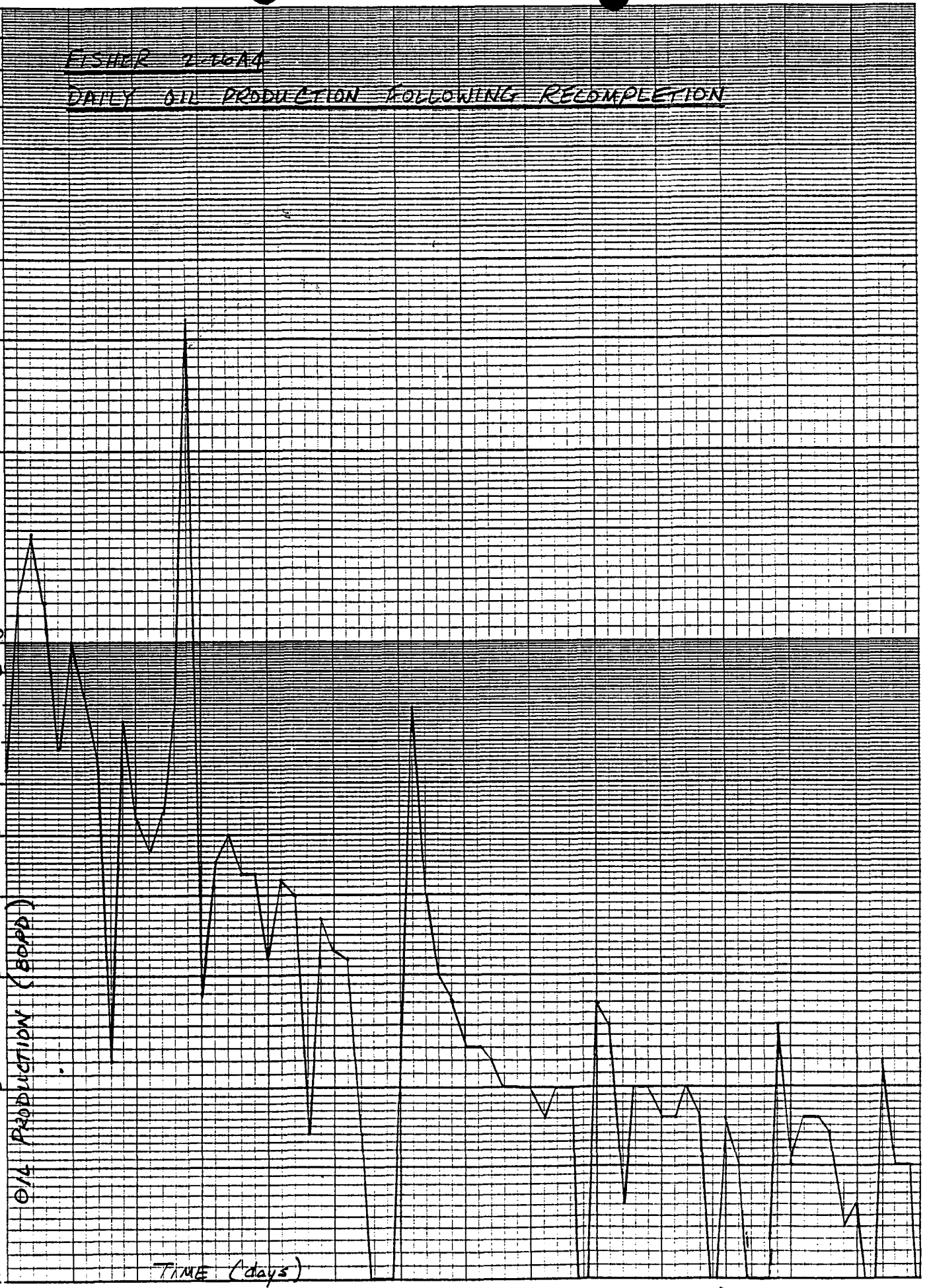
20MB-200 SEMI LOG 2X70
LITHO IN U.S.A.

*TELEDYNE POST

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FISHER 2-16-64

DAILY OIL PRODUCTION FOLLOWING RECOMPLETION



FISHER 2-26A4 WELL
DAILY FLUID PRODUCTION FOLLOWING RECOMPLETION

<u>Date</u>	<u>Oil (BOPD)</u>	<u>Gas (MCFGPD)</u>	<u>Water (BWPD)</u>
05/23/93	63	0	143
05/24/93	120	2	80
05/25/93	147	37	57
05/26/93	115	34	20
05/27/93	68	23	15
05/28/93	100	31	15
05/29/93	82	6	28
05/30/93	65	21	15
05/31/93	22	7	7
06/01/93	75	6	23
06/02/93	53	7	13
06/03/93	47	7	10
06/04/93	54	53	70
06/05/93	78	46	53
06/06/93	323	46	27
06/07/93	28	39	20
06/08/93	45	27	15
06/09/93	50	13	18
06/10/93	43	27	28
06/11/93	43	20	20
06/12/93	32	12	12
06/13/93	42	7	25
06/14/93	40	7	15
06/15/93	17	7	-20
06/16/93	37	11	30
06/17/93	33	7	18
06/18/93	32	7	18
06/19/93	17	3	13
06/20/93	0	0	0
06/21/93	0	0	0
06/22/93	22	-0	0
06/23/93	79	24	47
06/24/93	40	7	23
06/25/93	30	11	20
06/26/93	27	9	20
06/27/93	23	9	10
06/28/93	23	6	12

06/29/93	22	6	7
06/30/93	20	6	8
07/01/93	20	6	10
07/02/93	20	6	10
07/03/93	18	6	10
07/04/93	20	6	12
07/05/93	20	6	0
07/06/93	5	7	-13
07/07/93	27	7	30
07/08/93	25	6	12
07/09/93	13	6	12
07/10/93	20	5	23
07/11/93	20	7	13
07/12/93	18	7	12
07/13/93	18	7	10
07/14/93	20	7	12
07/15/93	18	7	8
07/16/93	8	7	5
07/17/93	18	7	7
07/18/93	15	7	3
07/19/93	5	4	7
07/20/93	18	1	-18
07/21/93	24	19	35
07/22/93	15	7	15
07/23/93	18	7	8
07/24/93	18	7	12
07/25/93	17	7	12
07/26/93	12	7	10
07/27/93	13	7	8
07/28/93	5	4	-3
07/29/93	22	5	13
07/30/93	15	6	10
07/31/93	15	6	10
08/01/93	7	4	-13
08/02/93	0	0	-3
08/03/93	0	0	0
08/04/93	0	0	0

August 17, 1993

J. Baza

**FISHER WELL NO. 2-26A4
PLUG BACK EXISTING PERFS, ADD NEW PERFORATIONS,
AND ACIDIZE GREEN RIVER FORMATION**

Purpose: Plug back recently completed Green River perforations and add new perforations higher within the Green River formation from 10,412' to 11,154'.

PERTINENT INFORMATION

Well Location: 1590' FSL, 1540' FEL (NW SE)
Sec. 26, T. 1S, R. 4W
Duchesne Co., Utah

API Number: 43-013-31119

Elevations: GL 6258'

TD: 16,103'

PBTD: 12,185'

Casing: 9-5/8" 36# @ 3042' w/ 780 sx
7", 26/29/32# @ 13,190' w/ 1680 sx
5", 18# @ 13,037'-16,085' w/ 350 sx

Perforations: 14,522'-15,907', 104' net, 416 holes, 4 jspf
13,712'-14,303', 60' net, 240 holes, 4 jspf
12,315'-12,777', 24' net, 72 holes, 3 jspf
11,241'-11,776', 79' net, 237 holes, 3 jspf

PROCEDURE

1. Reverse out hydraulic pump. Circ as necessary w/ hot oiler using diesel and formation H2O to CO paraffin. Test pkr, std valve, 7" csg and well head to 3500#. Shear std valve and allow well to equalize.
2. MIRUSU. ND tree, NU 6" 5000# BOP.

3. Release Baker 7" R-3 double grip 47B2 pkr w/ 5.986" gauge ring @ 11,097'.
POOH w/ pkr, pump cavity, and xover sub.
4. Set on wire line 7" CIBP @ 11,200'±. Spot 20' cmt plug on top of BP w/ dump
bailer.
5. Install second set of blind rams, test each to 3500#.
6. RU perforators w/ full lubricator and grease injector unit. Test to 3000#.
Perforate the following intervals (reference log Dresser Atlas Dual Induction
Focused Log dated 10-4-85):

10,412'-420' (8')	10,711'-716' (5')	11,008'-012' (4')
10,416'-424' (8')	10,806'-810' (4')	11,016'-026' (10')
10,474'-480' (6')	10,818'-820' (2')	11,032'-036' (4')
10,493'-498' (5')	10,841'-846' (5')	11,075'-078' (3')
10,550'-556' (6')	10,862'-870' (8')	11,084'-094' (10')
10,582'-588' (6')	10,946'-948' (2')	11,112'-116' (4')
10,682'-686' (4')	10,957'-959' (2')	11,134'-140' (6')
10,698'-702' (4')	10,963'-967' (4')	11,150'-154' (4')

Perf 3 jspf, 120 degree phasing - total of 124' net, 24 intv., 372 holes.

7. If necessary to control well, run on wire line 7" pkr w/ accessories and set pkr @
10,200'±.
8. If able to bleed off pressure, RD perforators. Install 2-7/8" centerbore rams.
9. TIH w/ 7" pkr and pump cavity to 10,200'±. Broach all tbg.
10. ND BOPs. Install 6" 5000# 2-7/8" threaded companion flange. Set pkr @ approx.
10,200'. NU 10,000# wellhead w/ flow tee & choke.
11. Circulate out oil & gas.
12. Run National 1-1/4" non-equalizing blanking sleeve w/ 1-3/8" tap. Test 7"
csg, pkr, & blanking sleeve to 2500#.
13. Swab/flow test well.

Page 3

Fisher #2-26A4 Procedure

August 17, 1993

14. Acidize GR formation f/ 10,412' to 11,154' w/ 25,000 gal 15% HCl containing 5/1000 gal corrosion inhibitor, 3/1000 gal non-ermulsifier, 2/1000 gal clay control, 10/1000 gal scale inhibitor, and 1-MCI/1000 gal R-192 bead tracer RA material throughout acid and BA flakes as necessary. Displace to bottom perf w/ 3% KCl. Max rate 10 to 12 BPM. Max press 9500#. Leave well shut in overnight.
15. Swab/flow test well.
16. If well flows, run production logs - GR/CCL/fluid entry/temp. If well does not flow, run GR/CCL only.
17. Run heat string if necessary.
18. If well does not flow, pull blanking sleeve, drop std valve & test to 3000#. ND flow tree, NU National tree. Produce well w/ hydraulic pump.
19. RDMOSU.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement
CA #CR-I-156

9. Well Name and Number
E. Fisher #2-26A4

10. API Well Number
43-013-31119

11. Field and Pool, or Wildcat
Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

MAR 9 1994

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Flying J Oil & Gas Inc.

3. Address of Operator
P.O. Drawer 130 Roosevelt, Utah 84066

4. Telephone Number
801-722-5166

5. Location of Well
Footage : 1,590' FSL, 1,540' FEL
CO. Sec. T., R., M. : NWSE Section 26 T1S R4W
County : Duchesne
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion 11-24-93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 11-18-93 A. Release production PKR @ 11,097' P.O.O.H. w/Tba. string.
- 11-18-93 B. Wireline set Baker Model "S" C.I.B.P. @ 11,210'. Spot 3 sx of Cmt. on top. of C.I.B.P. w/dump bailer. (3½ cubic Ft.).
- 11-19-93 C. Press test P.B.T.D. to 2500# held ok. perforate the Green River formation as follow

10,412'-420' 8'	10,711'-716' 5'	11,008'-012' 4'
10,420'-434' 8'	10,806'-810' 4'	11,016'-026' 10'
10,464'-470' 6'	10,818'-820' 2'	11,032'-036' 4'
10,493'-498' 3'	10,841'-846' 5'	11,075'-078' 3'
10,550'-556' 6'	10,862'-870' 8'	11,084'-094' 10'
10,582'-588' 6'	10,946'-948' 2'	11,112'-116' 4'
10,682'-686' 4'	10,957'-959' 2'	11,134'-140' 6'
10,698'-702' 4'	10,963'-967' 4'	11,150'-154' 4'

Reference log - Dresser Atlas Dual Induction Focused Log Dated (10-04-85) 3-JSPF, 120° phasing, 124 net Ft., 24 Intervals, 372 perforations.
- 11-20-93 D. Acidize Green River Formation F/10,412' to 11,154' w/25,000 gal. 15% HCL w/additive
- 11-21-93 E. Flow test 11-21-93 / 11-23-93.
- 11-24-93 F. Run 2 7/8" production string to 10,194'. Produce well w/hydraulic pump.

14. I hereby certify that the foregoing is true and correct

Name & Signature J. Krea Hill Title Prod. Superintendent Date 12-30-93
(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING JAN 03 1994

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
DIVISION OF OIL, GAS & MINING

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Use APPLICATION FOR PERMIT for such proposals

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Fee

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement
CA #CR-I-156

9. Well Name and Number
E. Fisher #2-26A4

10. API Well Number
43-013-31119

11. Field and Pool, or Wildcat
Altamont

1. Type of Well
 Oil Well
 Gas Well
 Other (specify)

2. Name of Operator
Flying J Oil & Gas Inc.

3. Address of Operator
P.O. Drawer 130 Roosevelt, Utah 84066

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801-722-5166

5. Location of Well
 Footage : 1,590' FSL, 1,540' FEL
 CO, Sec. T., R., M. : NWSF Section 26 T1S, R4W
 County : Duchesne
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- Water Shut-Off

Approximate Date Work Will Start _____

Date of Work Completion 11-24-93

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- 11-18-93 B. Wireline set Baker Model "S" C.I.B.P. @ 11,210'. Spot 3 sx of Cmt. on top. of C.I.B.P. w/dump bailer. (3 1/2 cubic Ft.).
- 11-19-93 C. Press test P.B.T.D. to 2500# held ok. perforate the Green River formation as follows

10,412'-420' 8'	10,711-716' 5'	11,008-012' 4'
10,420'-434' 8'	10,806'-810' 4'	11,016'-026' 10'
10,464'-470' 6'	10,818'-820' 2'	11,032'-036' 4'
10,493'-498' 8'	10,841'-846' 5'	11,075'-078' 3'
10,550'-556' 6'	10,862'-870' 8'	11,084'-094' 10'
10,582'-588' 6'	10,946'-948' 2'	11,112'-116' 4'
10,682'-686' 4'	10,957'-959' 2'	11,134'-140' 6'
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 Reference log - Dresser Atlas Dual Induction Focused Log Dated (10-04-85) 3-JSPF, 120⁰ phasing, 124 net Ft., 24 Intervals, 372 perforations.
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14. I hereby certify that the foregoing is true and correct

Name & Signature J. Kreg Hill Title Prod. Superintendent Date 12-30-93

(State Use Only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEG	
2-LWP	7-PL
3-DTS	8-SJ
4-VLC	9-FILE
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-2-91)

TO (new operator) FLYING J OIL & GAS INC
 (address) PO DRAWER 130
ROOSEVELT UT 84066
 phone (801) 722-5166
 account no. N 8080

FROM (former operator) FLYING J INC
 (address) PO DRAWER 130
ROOSEVELT UT 84066
C/O FLYING J O&G INC
 phone (801) 722-5166
 account no. N1195

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31119</u>	Entity: _____	Sec _____	Twps _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twps _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twps _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twps _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twps _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twps _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-10-95)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- See 6. Cardex file has been updated for each well listed above. *7-12-95*
- See 7. Well file labels have been updated for each well listed above. *7-12-95*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) #610200730/80,000 Surety "The North River Ins. Co." (Trust Lands/Bond OK)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. 7-14-95 to Ed Boucher

FILMING

- 1. All attachments to this form have been microfilmed. Date: July 21 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

3/95 Flying G / Coralie Timothy "chg. all wells over to Flying G O&G at the same time if possible". (Wait for C.A. approvals and chg. C.A. & non C.A. wells at same time)

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O FLYING J O&G INC
 FLYING J INC
 PO DRAWER 130/G ROBB
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N1195

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓	HOUSTON 1-34Z1		GR-WS			Free		
4301330566	00885	01N 01W 34						
✓	E. FISHER 2-26A4		GR-WS			Free	PR-I-156	(INC)
4301331119	00890	01S 04W 26						
✓	UTE TRIBAL 1-29A1E		GR-WS			14204622925	UT080149-840712	(INC)
4304730937	00895	01S 01E 29						
✓	BOLTON 2-29A1E		GR-WS			Free	"	"
4304731112	00900	01S 01E 29						
✓	WISSE 1-28Z1		GR-WS			Free	UT080149-840713	(INC)
4301330609	00905	01N 01W 28						
✓	POWELL 1-21B1		GR-WS			Free		
4301330621	00910	02S 01W 21						
✓	UTE TRIBAL 2-22A1E		WSTC			Free		
4304731265	00915	01S 01E 22						
✓	L. BOLTON 1-12A1		GR-WS			Free	VR491-846700	(INC)
4304731295	00920	01S 01W 12						
✓	H. MARTIN 1-21Z1		GR-WS			Free	UT080149-850680	(INC)
4301330707	00925	01N 01W 21						
✓	FOWLES 1-26A1		GR-WS			Free	UT080149-850705	(INC)
4304731296	00930	01S 01W 26						
✓	LAWSON 1-21A1		GR-WS			Free	VR491-846710	(INC)
4301330738	00935	01S 01W 21						
✓	R. HOUSTON 1-22Z1		GR-WS			Free		
4301330884	00936	01N 01W 22						
✓	BIRCHELL 1-27A1		GR-WS			Free	VR491-846730	(INC)
4301330758	00940	01S 01W 27						
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____
 Name and Signature: _____ Telephone Number: _____



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

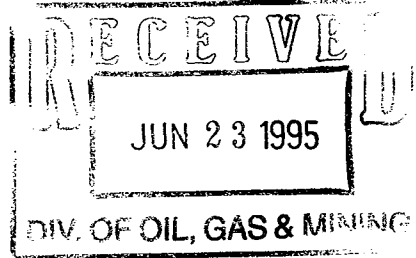
UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026

(801) 722-2406 Ext. 51/52/54

IN REPLY REFER TO:

Minerals and Mining

Name Change



JUN 22 1995

Flying J Oil and Gas, Inc.
Attention: Coralie Timothy
P. O. Box 540180
N. Salt Lake City, UT 84054-0180

Dear Coralie:

As discussed on the telephone regarding the name changes of various Flying J and its subsidiaries, we have reviewed all documents submitted, and hereby approve of the name change for the following companies.

Flying J Uintah Inc.	to	Flying J Oil & Gas Inc.
Flying J Inc.	to	Flying J Uintah Inc.
Flying J Uintah Inc.	to	Flying J, Inc.
Flying J Inc. and Flying J Exploration and Production Inc.	to	Flying J Uintah Inc.

All records will be changed to reflect that Flying J Oil & Gas, Inc. will be operator of the subject wells listed on the attached sheet. With the exception of the following:

CA No. VR49I84-679C
CA No. VR49I-84691C

Bradley 1-23A1
Fred Bassett 1-22A1

** BIA previously appr. 12/94 see file.*
** BIA previously appr. 12/94 see file.*

The sundries submitted indicate a change of operator from Badger Oil Corporation to Flying J Oil and Gas, Inc. This requires the Designation of Operator forms to be completed and approved by this office.

If you have any questions regarding the above, please contact this office.

Sincerely,


Acting Superintendent

cc: Lisha Cordova, Utah State Office
Theresa Thonpson, BLM State Office
Margie Hermann, Vernal BLM District Office
Energy & Minerals, Ute Indian Tribe
Ute Distribution Corporation, Roosevelt, UT

ROUTING AND TRANSMITTAL SLIP

Date

6-19

TO: (Name, office symbol, room number, building, Agency/Post)	Initials	Date
1. Lisha Cordova		
2. DOGM		
3.		
4.		
5.		

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

CA'S showing flying of Oil + Gas Inc. as operator. I notified Coralie with flying of BIA accepted the name change without issuing a decision. Not sure what they are going to do. We changed our records to reflect flying of Oil + Gas Inc. effective 3-8-95. Date by letter.

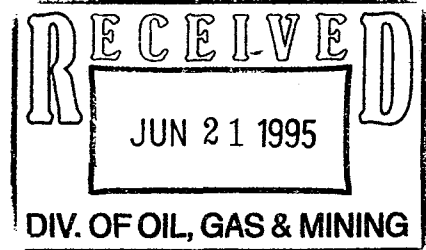
DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name/org. symbol, Agency/Post)	Room No.—Bldg.
	Phone No.

Lisha

COMMUNITIZATION AGREEMENTS
UTAH STATE OFFICE

COMM AGREEMENT NO.	CRS NUMB.	OPERATOR	ACRES	SEC	DESCRIP.	SEC	TWN	RNG	EFFECTIVE DATE	COUNTY
96-000111	UTU58815	FLYING J OIL & GAS INC.	640.000000	ALL		8	01S	01W	04/01/73	DUCHESNE
96-000109	UTU58813	FLYING J OIL & GAS INC.	640.000000	ALL		29	01S	01W	11/01/73	DUCHESNE
UT080491-84C729	UTU60873	FLYING J OIL & GAS INC.	640.000000	ALL		15	01S	01W	10/22/84	DUC & UIN
UT080491-84C730	UTU66535	FLYING J OIL & GAS INC.	640.000000	ALL		10	01S	01W	09/26/84	UIN & DUC
VR491-84679C	UTU60980	FLYING J OIL & GAS INC.	480.000000	S2N2, S2		23	01S	01W	05/04/83	UINTAH
VR491-84685C	UTU60991	FLYING J OIL & GAS INC.	640.000000	ALL		16	01S	01W	03/27/84	DUCHESNE
VR491-84691C	UTU61000	FLYING J OIL & GAS INC.	640.000000	ALL		22	01S	01W	12/05/83	DUC & UIN
VR491-84689C	UTU60994	FLYING J OIL & GAS INC.	560.000000	IRR		17	01S	01E	01/26/77	UINTAH
VR491-84683C	UTU60985	FLYING J OIL & GAS INC.	640.000000	ALL		14	01S	01E	02/22/81	UINTAH
VR491-84677C	UTU60970	FLYING J OIL & GAS INC.	640.000000	ALL		36	01S	01W	05/10/79	UINTAH
VR491-84673C	UTU60965	FLYING J OIL & GAS INC.	640.000000	ALL		27	01S	01W	09/17/83	DUCHESNE
VR491-84671C	UTU60953	FLYING J OIL & GAS INC.	640.000000	ALL		21	01S	01W	06/26/83	DUCHESNE
VR491-84670C	UTU60952	FLYING J OIL & GAS INC.	640.000000	ALL		12	01S	01W	05/06/83	UINTAH
UT080149-85C705	UTU60907	FLYING J OIL & GAS INC.	640.000000	ALL		26	01N	01W	02/18/85	UINTAH
UT080149-85C680	UTU60892	FLYING J OIL & GAS INC.	640.000000	ALL		21	01N	01W	09/20/83	DUCHESNE
UT080149-84C712	UTU60886	FLYING J OIL & GAS INC.	480.000000	IRR		29	01S	01E	02/10/82	UINTAH
UT080149-84C713	UTU60887	FLYING J OIL & GAS INC.	640.000000	ALL		28	01N	01W	04/15/82	DUCHESNE
NW-644	UTU60836	FLYING J OIL & GAS INC.	640.000000	ALL		14	01S	04W	08/29/73	DUCHESNE
NRM-696	UTU60813	FLYING J OIL & GAS INC.	640.000000	ALL		17	01S	03W	03/12/74	DUCHESNE
CR-I-157	UTU60782	FLYING J OIL & GAS INC.	440.000000	IRR		30	01S	01E	02/24/82	UINTAH
CR-I-156	UTU60781	FLYING J OIL & GAS INC.	640.000000	ALL		26	01S	04W	02/05/82	DUCHESNE
96-000115	UTU58819	FLYING J OIL & GAS INC.	640.000000	ALL		22	01S	04W	07/23/73	DUCHESNE
9C-000176	UTU58860	FLYING J OIL & GAS INC.	640.000000	ALL		33	01S	01E	08/24/78	UINTAH
NW-616	UTU60833	FLYING J OIL & GAS INC.	640.000000	ALL		28	02S	03W	02/01/73	DUCHESNE
UT080149-86C681	UTU60915	FLYING J OIL & GAS INC.	640.000000	ALL		15	01S	01E	04/03/81	UINTAH
96-000100	UTU58805	FLYING J OIL & GAS INC.	638.500000	ALL		31	01N	01W	01/02/74	DUCHESNE
9C-000122	UTU58826	FLYING J OIL & GAS INC.	640.000000	ALL		32	01N	01W	06/01/74	DUCHESNE
9C-000144	UTU58848	FLYING J OIL & GAS INC.	640.000000	ALL		33	01N	01W	12/02/75	DUCHESNE
9C-000149	UTU58852	FLYING J OIL & GAS INC.	640.000000	ALL		34	01S	01E	11/05/76	UINTAH
9C-000173	UTU58858	FLYING J OIL & GAS INC.	640.000000	ALL		35	01S	01E	05/11/78	UINTAH
9C-000175	UTU58859	FLYING J OIL & GAS INC.	520.000000	E2, E2W2, SWSW		27	01S	01E	06/27/78	UINTAH
9C-000171	UTU58857	FLYING J OIL & GAS INC.	640.000000	ALL		23	01S	01E	01/31/78	UINTAH





FLYING J OIL & GAS INC.

333 WEST CENTER STREET • P.O. BOX 540180 • NORTH SALT LAKE, UTAH 84054-0180
PHONE (801) 298-7733 • FAX (801) 298-9394

March 8, 1995

Ms. Diane Mitchell
Bureau of Indian Affairs
P. O. Box 130
Fort Duchesne, Utah 84026

MP 11 1995

FLYING J OIL & GAS INC.

Re: State of Utah
Communitization Agreements
Duchesne and Uintah Counties

Dear Diane:

Enclosed, herewith is a recorded copies of the following list documents in order for you to approve all of the Communitization Agreements from Flying J Inc. and Flying J Exploration & Production Inc. into Flying J Oil & Gas Inc:

1. Affidavit with Articles of Merger of Flying J Uintah Inc with and into Flying J Oil & Gas Inc.
2. Assignment from Flying J Inc. into Flying J Uintah Inc.
3. Assignment from Flying J Uintah Inc. into Flying J Inc.
4. Assignment from Flying J Inc. and Flying J Exploration and Production Inc. into Flying J Uintah Inc.

Attached is a list of the Communitization Agreements that are still in the name of Flying J Inc. and Flying J Exploration and Production Inc.

Should you need any additional information, please contact the undersigned.

Sincerely,

FLYING J OIL & GAS INC.

Coralie Timothy
Coralie Timothy
Lease Records Administrator

cc: Ms. Theresa Thompson, Bureau of Land Management, Salt Lake
✓ Ms. Lisha Cordova, State of Utah, Oil, Gas and Mining

COMMUNITIZATION AGREEMENTS
STATE OF UTAH

March 8, 1995

Listed below are the Communitization Agreements to be changed into the name of Flying J Oil & Gas Inc.:

<u>Comm Agreement No.</u>	<u>Operator</u>
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.
96-000115	Flying J Explor. & Prod.
CR-I-156	Flying J Inc.
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.

Page 2
March 8, 1995

96-000115
CR-I-156
NW-616

Flying J Explor. & Prod.
Flying J Inc.
Flying J Explor. & Prod.

A F F I D A V I T

STATE OF UTAH)
) SS
County of Davis)

ENTRY 93004995
Book 556 PAGE 219

I, LaVonne J. Garrison-Stringer, of lawful age, and being first duly sworn, upon my oath, deposes and says:

1. That I am the Land Manager for Flying J Oil & Gas Inc. and am duly authorized to make this Affidavit on behalf of the corporation.
2. That attached hereto and by this reference made a part hereof is a certified copy of the Articles of Merger of Flying J Uintah Inc. with and into Flying J Oil & Gas Inc. dated effective Jaunary 2, 1991.
3. That Flying J Oil & Gas Inc. has interests in the following described sections located in Duchesne and/or Uintah Counties, Utah.

ENTRY NO. 93004995 DATE 4-9-93 TIME 8:44AM BOOK 028244 PAGE 720-251
 FEE \$ 112.00 RECORDS AT REQUEST OF LaVonne J. Garrison-Stringer
LaVonne J. Garrison-Stringer DEPUTY
 DUCHESE COUNTY RECORDER

Township 1 North, Range 1 West, USM
Sections 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM
Sections 26, 31, 34, 35

Township 1 South, Range 1 East, USM
Sections 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29,
30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM
Sections 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23,
25, 26, 27, 28, 29 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM
Section 30

Township 1 South, Range 2 West, USM
Sections 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20,
21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM
Sections 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM
Sections 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29 30, 33, 35

Township 1 South, Range 5 West, USM
Sections 24, 25, 35

Township 2 South, Range 1 East, USM
Sections 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM
Sections 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM
Sections 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM
Sections 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24,
26, 27, 28

Township 3 South, Range 5 West, USM
Sections 14, 15, 16, 26

Township 6 South, Range 20 East, USM
Sections 14

Township 6 South, Range 21 East, USM
Sections 6, 18, 19

ENTRY 93004995
 Book 556 PAGE 219-251 \$90.00
 30-AUG-93 04:43
RANDY SIMMONS
 RECORDER, UTAH
 FLYING J OIL AND GAS
 P O BOX 540180 NO SLC UT 84054-0180
 Rec By: BRENDA MCCONALD , DEPUTY

4. That said merger affects Flying J's interest in the sections captioned above and any other lands previously owned by Flying J Uintah Inc. located in Duchesne and/or Uintah Counties, Utah, which are not described herein.

Further Affiant sayeth not.

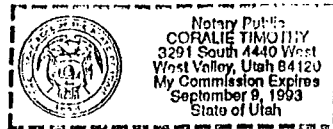
LAVONNE J. GARRISON-STRINGER
LAVONNE J. GARRISON-STRINGER

Subscribed and sworn to before me this 20th day of March 1991.

My Commission Expires:

9-9-93

Coralie Timothy
Notary Public for the State of Utah
Residing at Salt Lake City, Utah



141138

ENTRY 93004995
BOOK 556 PAGE 221
RECEIVED

I hereby certify that the foregoing has been filed

and approved on the 9th day of Jan 91
in the office of this Division

EXAMINER

AS *1/9/91*

ARTICLES OF MERGER
OF
FLYING J UINTAH INC. cc 138596
WITH AND INTO
FLYING J OIL & GAS INC.
cc 147768

1991 JAN -9 PM 2:59
DIVISION OF CORPORATIONS
STATE OF UTAH



BETTER THAN ANY OTHER
DIVISION OFFICE FOR

THESE ARTICLES OF MERGER (the "Articles") are filed pursuant to Section 69 of the Utah Business Corporation Act by Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas").

Flying J Uintah and Oil & Gas hereby certify as follows:

1. The Boards of Directors of Flying J Uintah and Oil & Gas have approved a Plan of Merger relating to the merger of Flying J Uintah with and into Oil & Gas, with Oil & Gas being the surviving corporation. A copy of this Plan of Merger, in the form so approved, is attached to these Articles as Exhibit A.

2. Flying J Uintah has 1,000 shares of Common Stock outstanding, and Oil & Gas has 3,000,000 shares of Common Stock outstanding.

3. All outstanding shares of Flying J Uintah and of Oil & Gas were voted for the Plan of Merger.

Oil & Gas, as the surviving corporation, hereby requests that the Utah Department of Commerce, Division of Corporations and Commercial Code: (i) endorse on the original and one copy of these Articles the word "filed" and the month, day and year of the filing; (ii) file the original in its office; and (iii) issue a Certificate of Merger, together with an attached copy of the Articles of Merger, to Oil & Gas's representative: P. Christian Anderson, Esq., Rogers, Mackey, Price, Anderson & Cannon, 900

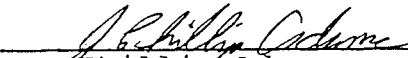
1000000000


ENTRY NO. _____ DATE _____ TIME _____ BOOK _____ PAGE _____
FEE \$ _____ RECORDED AT REQUEST OF _____
_____ DUCHESNE COUNTY RECORDER _____ DEPUT

First Interstate Plaza, 170 South Main Street, Salt Lake City,
Utah 84101.

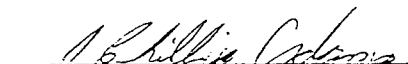
IN WITNESS WHEREOF, Flying J Uintah and Oil & Gas have
caused these Articles of Merger to be executed effective as of
the 2nd day of January, 1994 by their duly authorized officers.
The undersigned declare, under penalty of perjury, that the
matters set forth above are true.

FLYING J UINTAH INC.

By: 
J. Phillip Adams,
President

By: 
Barre G. Burgon,
Secretary

FLYING J OIL & GAS INC.

By: 
J. Phillip Adams,
President


By: 
Barre G. Burgon,
Secretary

EXHIBIT A
AGREEMENT AND PLAN OF MERGER
OF FLYING J UINTAH INC.
AND FLYING J OIL & GAS INC.

THIS AGREEMENT AND PLAN OF MERGER, dated as of December 1, 1990 (the "Agreement") is entered into by and between Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas"). Uintah and Oil & Gas are sometimes referred to herein as the "Constituent Corporations."

RECITALS

A. Flying J Uintah is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 1,000 shares of Common Stock, having a par value of \$1.00 per share. All 1,000 authorized shares of Flying J Uintah's Common Stock (the "Flying J Uintah Shares") are issued and outstanding. No options, warrants, or other rights or securities exercisable for or convertible into Common Stock of Flying J Uintah have been issued or are outstanding.

B. Oil & Gas is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 10,000,000 shares of Common Stock, \$1.00 par value per share, and 2,000,000 shares of Preferred Stock, \$1.00 par value per share. Oil & Gas has issued and outstanding 3,000,000 shares of Common Stock (the "Oil & Gas Shares") and no shares of Preferred Stock.

C. All of the Flying J Uintah Shares and the Oil & Gas Shares are held by Big West Oil Company, a Delaware corporation ("Parent"), so that both Oil & Gas and Flying J Uintah are wholly owned subsidiaries of Parent.

D. Parent and the respective Boards of Directors of Flying J Uintah and Oil & Gas have determined that, for the purpose of consolidating oil and gas properties and operations, it is advisable that Flying J Uintah merge with and into Oil & Gas, with Oil & Gas to be the surviving corporation, upon the terms and conditions herein provided.

NOW THEREFORE, in consideration of the mutual agreements and covenants set forth herein, the Constituent Corporations hereby agree, subject to the terms and conditions hereinafter set forth, as follows:

I. MERGER

1.1 Merger. In accordance with the provisions of this Agreement and the Utah Business Corporation Act, Flying J Uintah shall be merged with and into Oil & Gas (the "Merger") and Oil & Gas shall be, and is herein sometimes referred to as, the "Surviving Corporation," and the name of the Surviving Corporation shall be "Flying J Oil & Gas Inc."

1.2 Filing and Effectiveness. The Merger shall become effective when the following actions shall have been completed:

(a) This Agreement and the Merger shall have been approved by the Board of Directors of each of the Constituent

Corporations and by Parent as the sole shareholder of each of the Constituent Corporations, in accordance with the requirements of the Utah Business Corporation Act; and

(b) An executed form of Articles of Merger or an executed counterpart of this Agreement shall have been filed with the Utah Department of Commerce, Division of Corporations and Commercial Code.

The date and time when the Merger shall become effective, as aforesaid, is herein called the "Effective Date of Merger."

1.3 Certificate of Incorporation. The Articles of Incorporation of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Articles of Incorporation of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.4 Bylaws. The Bylaws of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Bylaws of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.5 Directors and Officers. The directors and officers of Oil & Gas immediately prior to the Effective Date of Merger shall be the directors and officers of the Surviving Corporation until their successors shall have been elected and qualified or until otherwise provided by law, the Articles of Incorporation of the

Surviving Corporation, or the Bylaws of the Surviving Corporation.

ENTRY 93004995
BOOK 556 PAGE 226

1.6 Effect of Merger. Upon the Effective Date of Merger, the separate existence of Flying J Uintah shall cease and Oil & Gas, as the Surviving Corporation: (i) shall continue to possess all of its assets, rights, powers and property as constituted immediately prior to the Effective Date of Merger, and shall succeed, without other transfer, to all of the assets, rights, powers and property of Flying J Uintah in the manner of and as more fully set forth in Section 71 of the Utah Business Corporation Act, and (ii) shall continue to be subject to all of its debts, liabilities and obligations as constituted immediately prior to the Effective Date of Merger and shall succeed, without other transfer, to all of the debts, liabilities and obligations of Flying J Uintah in the same manner as if Oil & Gas had itself incurred them, all as more fully provided under the applicable provisions of Section 71 of the Utah Business Corporation Act.

II. MANNER OF CONVERSION OF STOCK

2.1 Flying J Uintah Common Stock. Upon the Effective Date of Merger, each of the Flying J Uintah Shares shall, by virtue of the Merger and without any action by the holder of such shares or any other person, be cancelled.

2.2 Oil & Gas Common Stock. Upon the Effective Date of Merger, each of the Oil & Gas Shares shall remain fully paid and non-assessable shares of the duly issued and outstanding Common Stock of Oil & Gas, as the Surviving Corporation.

III. GENERAL

3.1 Covenants of Oil & Gas. Oil & Gas covenants and agrees that it will, on or before the Effective Date of Merger:

(a) Qualify to do business as a foreign corporation in any jurisdictions where such a qualification is required, including the States of North Dakota, Wyoming and Montana, and in connection therewith establish a registered office and a registered agent if and as required by each state's respective corporation law.

(b) File any and all documents with the tax authority of the State of Utah necessary to the assumption by Oil & Gas of all the Utah state tax liabilities of Flying J Uintah.

(c) Take such other actions as may be required by the Utah Business Corporation Act.

3.2 Abandonment. At any time before the Effective Date of Merger, this Agreement may be terminated and the Merger may be abandoned for any reason whatsoever by the Board of Directors of either Flying J Uintah or Oil & Gas or both, notwithstanding the approval of this Agreement by Parent, as the sole shareholder of Flying J Uintah and Oil & Gas.

3.3 Amendment. The Boards of Directors of the Constituent Corporations may amend this Agreement at any time prior to the filing of Articles of Merger of a counterpart of this Agreement with the Utah Department of Commerce, provided that an amendment made subsequent to the approval of this Agreement by the Parent as the sole shareholder of the Constituent Corporations shall

not: (1) alter or change the amount or kind of shares, securities, cash, property and/or rights to be received in exchange for or on conversion of all or any of the shares of any class or series thereof of such Constituent Corporation; (2) alter or change any term of the Certificate of Incorporation of the Surviving Corporation to be effected by the merger or consolidation; or (3) alter or change any of the terms and conditions of this Agreement if such alteration or change would adversely affect the Parent as the holder of the Flying J Uintah Shares and the Oil & Gas Shares.

3.4 Registered Office. The registered office of the Surviving Corporation in the State of Utah is located at 50 West 990 South, Brigham City, Utah 84603. O. Jay Call is the registered agent of the Surviving Corporation at such address.

3.5 Governing Law. This Agreement shall in all respects be construed, interpreted and enforced in accordance with and governed by the laws of the State of Utah applicable to contracts entered into and to be performed entirely within such state.

3.6 Counterparts. In order to facilitate the filing and recording of this Agreement, the same may be executed in any number of counterparts, each of which shall be deemed to be an original.

IN WITNESS WHEREOF, this Agreement, having first been approved by resolution of the Boards of Directors of Flying J Uintah and Oil & Gas and by resolution of Parent as the sole shareholder of each of the Constituent Corporations, is hereby executed on

behalf of each of the Constituent Corporations and attested by
their respective officers thereunto duly authorized.

FLYING J OIL & GAS INC.,
a Utah corporation

FLYING J UINTAH INC.,
a Utah corporation

By: J. Phillip Adams
J. Phillip Adams, President

By: J. Phillip Adams
J. Phillip Adams, President

ATTEST:

ATTEST:

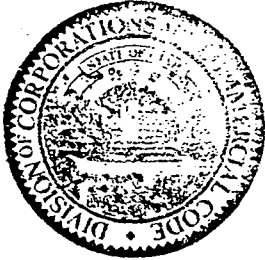
Barre G. Burgon
Barre G. Burgon, Secretary

Barre G. Burgon
Barre G. Burgon, Secretary

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS AND COMMERCIAL CODE

ENTRY 93004995
Book 556 PAGE 230

I hereby certify that the foregoing is a true copy of Articles of Incorporation and the endorsements thereon, as the same is taken from and compared with the original filed in the office of this Division on the 9th day of January A.D. 1941 and now remaining on file and of record therein.



Peter Van Alstyne

PETER VAN ALSTYNE
DIVISION DIRECTOR

Date 1/29/41 File # 147758

By Elizabeth A. Edwards

SEARCHED _____
SERIALIZED _____
INDEXED _____
FILED _____
MAR 1 1941
FBI - SALT LAKE CITY

WHEN RECORDED, RETURN TO:

Flying J Uintah Inc.

Attn: LaVonne Garrison-Stricker

P. O. Box 540180

North Salt Lake, UT 84054-0180

TRY NO. 276292 DATE 4.9.11

TIME 11:15 BOOK 118-212 PAGE 611

RECORDED AT REQUEST OF Flying J Uintah Inc. DUCHESNE COUNTY RECORDER

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J UINTAH INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 6, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16

Township 3 South, Range 6 West, USM

Section: 26

Township 6 South, Range 20 East, SLM

Section: 14

Township 6 South, Range 21 East, SLM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

It is the intent of Assignor to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 9th day of August 1990.

ASSIGNOR, FLYING J INC.

ATTEST

Barry J. Berger

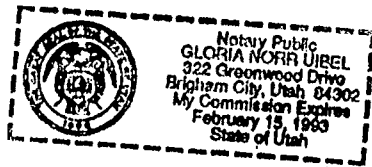
By: [Signature]

STATE OF Utah)
COUNTY OF Bot Elder) ss.

On the 9th day of August, 1990, personally appeared before me, Richard E. Gerner, to me personally known, who, being by me duly sworn, did say that he is the Senior Vice President of FLYING J INC., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 9th day of August, 1990.

Gloria Norr Uibel
Notary Public



41.0

WHEN RECORDED, RETURN TO: **BOOK NO. 276797** DATE Aug 9 '90 TIME 11:08 BOOK DR-240 PAGE 617-618
 Flying J Inc. **FEE \$ 52.00** RECORDED AT REQUEST OF J. Flying J. Inc.
 P. O. Box 540180 Christine Madson DUCHESNE COUNTY RECORDER Christine Young DEPUTY
 North Salt Lake, UT 84054-0180
 Attn: LaVonne Garrison-Stringer

ASSIGNMENT

ENR **3901-90** BK 490 Pg 324-325
 FRANKIE GARDNER UTAH CO RECORDER
 DATE 8-9-90 AT 12:49PM Fee 41.00
 Dep. C. Allen Recorder Flying J. Inc.

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J UINTAH INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM
 Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM
 Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM
 Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM
 Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM
 Section: 30

Township 1 South, Range 2 West, USM
 Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM
 Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM
 Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM
 Sections: 24, 25, 35

Township 2 South, Range 1 East, USM
 Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM
 Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM
 Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM
 Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM
 Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM
 Section: 14

Township 6 South, Range 21 East, USM
 Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

It is the intent of Assignor to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 7th day of August 1990.

ASSIGNOR, FLYING J UINTAH INC.

325

ATTEST

[Signature]

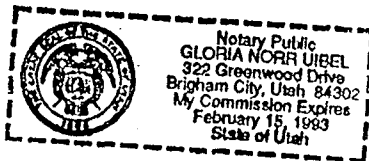
By: *[Signature]*

STATE OF Utah)
COUNTY OF Big Water) ss.

On the 7th day of August, 1990, personally appeared before me, Richard E. Gecmer, to me personally known, who, being by me duly sworn, did say that he is the Senior Vice President of FLYING J UINTAH INC., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 7th day of August, 1990.

[Signature]
Notary Public



State of Utah }
County of Duchesne } ss.

I, Cheryl Young, Deputy, County Recorder in and for Duchesne County, hereby certify that the foregoing is a full, true and correct copy of the Assignment Entry # 276791 Book MR-240 page 617-618

and now on file and of record in my office.

In witness whereof, I have hereunto set my hand and affixed the official seal of said office, this 9th day of August, 1990.

[Signature]
County Recorder

38

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Flying J Inc. and Flying J Exploration and Production Inc., hereinafter called Assignors', do hereby give grant, assign, transfer and convey unto Flying J Uintah Inc., hereinafter called Assignee, all of Assignors' right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

177

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignors' interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

ENTRY NO. 628 DATE 7-16-90 TIME 8:42 AM BOOK M-24 PAGE 499-445
REC'D AT REQUEST OF *Flying J Exploration & Prod*
Charles Gardner DEPUTY
DUCHESNE COUNTY RECORDER

Assignment
Flying J Inc. to Flying J Uintah Inc.
June 25, 1990
Page 2

It is the intent of Assignors to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 25th day of June 1990.

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ATTEST

FLYING J INC.

Barre G. Burgen
Secretary

J. Phillip Adams
~~Barre G. Burgen~~ Executive Vice President

ATTEST

FLYING J EXPLORATION AND PRODUCTION INC.

James W. Wilson
James W. Wilson
Assistant Secretary

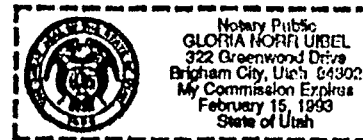
John R. Scales
John R. Scales
Vice President/General Manager

STATE OF)
) ss.
COUNTY OF)

On the 26th day of June, 1990, personally appeared before me, Barre G. Burgen and J. Phillip Adams to me personally known, who, being by me duly sworn, did say that they are the Secretary and Executive Vice Pres. of Flying J Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 26th day of June, 1990.

Gloria Norri Uebel
Notary Public

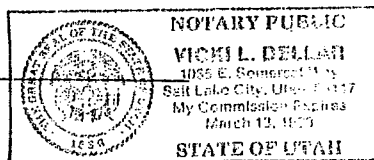


STATE OF Utah)
) ss.
COUNTY OF Salt Lake)

On the 29th day of June, 1990, personally appeared before me, John R. Scales and James W. Wilson, to me personally known, who, being by me duly sworn, did say that they are the Vice President and Assistant Secretary of Flying J Exploration and Production Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 29th day of June, 1990.

Vicki L. Bellan
Notary Public



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: Flying J Oil & Gas Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 333 W. Center Street CITY North Salt Lake STATE UT ZIP 84054		7. UNIT or CA AGREEMENT NAME: CA # CR-I-156
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,590' FSL 1,540' FEL		8. WELL NAME and NUMBER: E. Fisher #2-26A4
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 1S 4W		9. API NUMBER: 13-31119
COUNTY: Duchesne		10. FIELD AND POOL, OR WILDCAT: Altamont
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>9/30/2001</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Flying J originally submitted a P & A sundry notice for the subject well on 8/16/01. The revised procedure attached herein provides an alternate method we would prefer to follow that eliminates the need to perforate squeeze holes in the existing intermediate casing string.

RECEIVED
OCT 19 2001
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Mike Mungas</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE <u>Mike Mungas</u>	DATE <u>9/19/2001</u>

(This space for State use only) **APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

DATE: 9/28/01
BY: Asst. Dir. (See Instructions on Reverse Side)

COPY SENT TO OPERATOR
Date: 10-1-01
Initials: CHD

See conditions of Approval

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Office (801) 722-5066
Fax (801) 722-5727

WATER ANALYSIS REPORT

COMPANY STATE OF UTAH ADDRESS _____ DATE _____

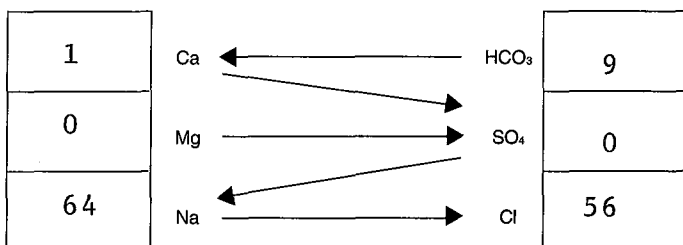
SOURCE Fisher 2-26A4 DATE SAMPLED 8-1-96 ANALYSIS NO. _____

TIS-R 4W- Sec. 26

Analysis	Mg/l(ppm)	*Meq/l
1. PH	7.3	
2. H ₂ S (Qualitative)	1.0	
3. Specific Gravity	1.002	
4. Dissolved Solids	4027	
5. Suspended Solids		
6. Anaerobic Bacterial Count		C/MI
7. Methyl Orange Alkalinity (CaCO ₃)		
8. Bicarbonate (HCO ₃)	HCO ₃ 550	+61 9 HCO ₃
9. Chlorides (Cl)	Cl 2000	+35.5 56 Cl
10. Sulfates (SO ₄)	SO ₄ 0	+48 0 SO ₄
11. Calcium (Ca)	Ca 24	+20 1 Ca
12. Magnesium (Mg)	Mg 5	+12.2 0 Mg
13. Total Hardness (CaCO ₃)	80	
14. Total Iron (Fe)	4.8	
15. Barium (Qualitative)		
16. Phosphate Residuals		

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca(HCO ₃) ₂	81.04		1		81
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17				
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00		8		672
Na ₂ SO ₄	71.03				
NaCl	58.46		56		3274

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS Water from pit on location



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

***CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL***

Well Name and Number: E. Fisher #2-26A4
API Number: 43-013-31119
Operator: Flying J Oil & Gas Inc.
Reference Document: Original Sundry Notice dated September 19, 2001,
received by DOGM on September 20, 2001

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. All balanced plugs shall be tagged to ensure the plugs are at the depths specified in the proposal.
3. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
4. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
5. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

September 28, 2001

Date

Wellbore Diagram

API Well No: 43-013-31119-00-00 Permit No:

Well Name/No: E FISHER 2-26A4

Company Name: FLYING J OIL & GAS INC

Location: Sec: 26 T: 1S R: 4W Spot: NWSE

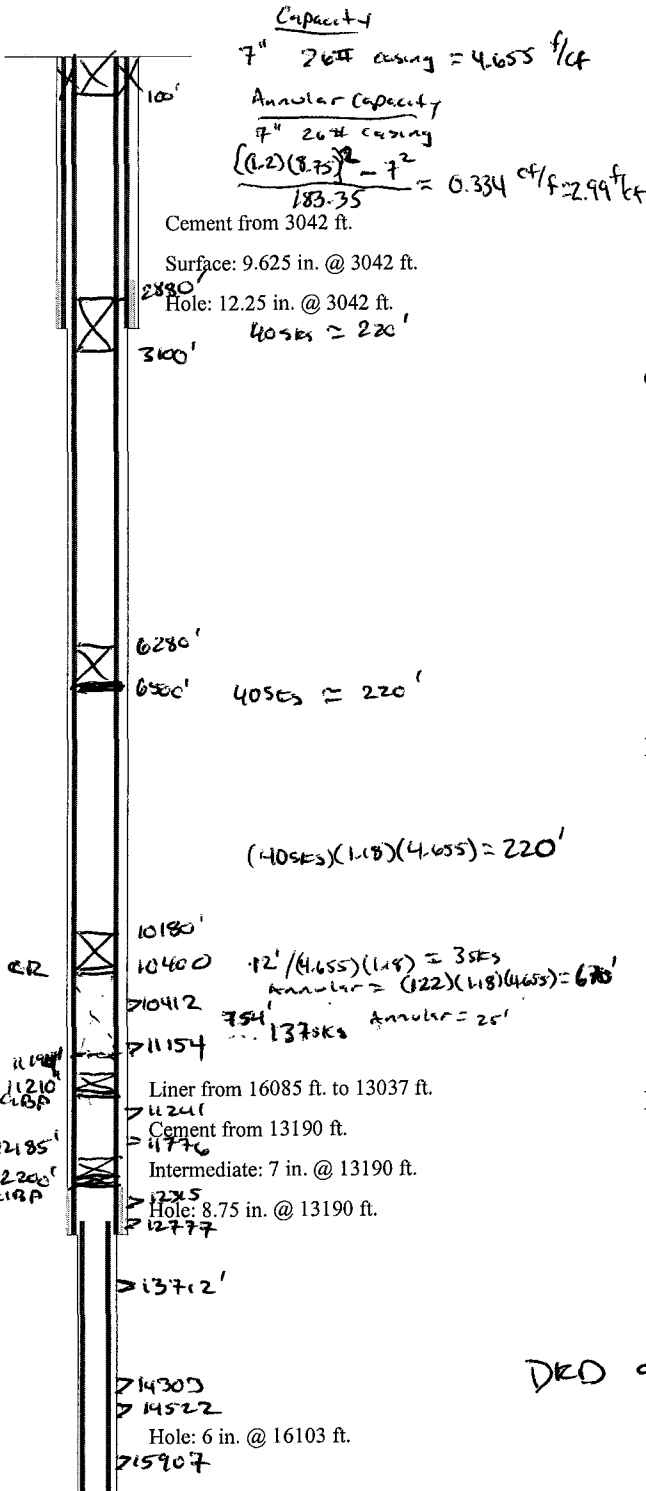
Coordinates: X: 4468142 Y: 559524

Field Name: ALTAMONT

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	3042	12.25		
SURF	3042	9.625	36	3042
HOL2	13190	8.75		
II	13190	7	26	
II	13190	7	29	
II	13190	7	36	
HOL3	16103	6		
L1	16085	5	18	3048



Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	13190		H	470
II	13190		PC	1210
L1	16085		G	350
SURF	3042		HC	780

50/50 port

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
13712	14303			
14522	15907			
10412	11154			
11241	11776			
12315	12777			

Formation Information

Formation	Depth	Formation	Depth
GRRV	10190		
WSTC	12100		

DRO 9/28/2001

TD: 16103 TVD: PBTD:

FLYING J OIL & GAS INC.

**E. FISHER 2-26A4 - REVISED
ALTAMONT/ BLUEBELL FIELD**

**1590' FSL, 1540' FEL
NW SE SEC. 26, T1S, R4W
DUCHESNE COUNTY, UTAH**

PERTINENT DATA:

API Number:	43-013-31119	
Elevation:	6,420' GL, 6,443' KB	
TD:	16,103' KB	
PBTD:	11,194' KB (Baker 7" Model "S" CIBP set @ 11,210'; topped w/ ^{3.5" - 3.5" cmt} 16 sx cmt, tested to 2500#, 11/93)	CIBP @ 1220' 3 ct cement TOL @ 12185
Wasatch Perforations:	13,712'-14,303' KB, 240 holes 14,522'-15,907' KB, 416 holes	
Green River Perforations:	10,412'-11,154' KB, 372 holes 11,241'-11,776' KB, 237 holes 12,315'-12,777' KB, 72 holes	
Surface Casing:	9-5/8", 36#, K55 @ 3,042' KB w/980 sx + 350 sx top off (780 sx Lite)	
Intermediate Casing:	7", 26#/29#/36#, N80/S95/P110, @ 13,190' KB w/ 2,495 sx (470 sx lit, 1210 sx 5950 p7)	
Production Liner:	5", 18#, P-110 @ 13,037'-16,085' KB w/350 sx (350 sx "G")	
Tubing:	2-7/8", 6.5#, P-105	
BHT:	242 °F @ 14,212' KB	

WORK OBJECTIVE:

Plug and Abandon the currently shut-in well.

REQUIRED MATERIALS:

1-7" (29#) Cement Retainer

190 sacks of Class "G" cement containing retarder as recommended by service company

550 sacks of Class "G" cement containing 2% Calcium Chloride

500 bbls of inhibited 10 ppg brine

ABANDONMENT PROCEDURE:

1. MIRUSU. NU wellhead and install BOP. Circulate well with formation water using rig pump. Pressure test 7" casing to 1500 psi.

2. Release Baker 7" R-3 packer @ 10,194'. SOOH and L/D BHA.
3. Pick up tubing as required and run a 7"(29#) casing scraper and mill to PBTD \pm 11,194' KB. Circulate well w/ hot oiler and rig pump to CO paraffin. POOH.
4. RIH on 2-7/8" tubing with a 7"(29#) cement retainer and set it at \pm 10,400' KB. RU cementers. Unsting from retainer and displace formation water inside 7" annulus up to surface with \pm 385 bbls of 10 ppg corrosion and biocide-inhibited brine. Pump \pm 60 bbls formation water to clear brine from tubing. Sting back into retainer.
5. Squeeze the Green River perforations (10,412'-11,154') with 150 sacks of Class "G" cement containing retarder as recommended by service company. Unsting and pump a 200' balanced plug with 40 sacks of cement on top of CR. Displace tubing with \pm 59 bbls 10 ppg inhibited brine.
6. POOH and L/D tubing to \pm 6,500' KB.
7. Spot balanced cement plug of 40 sacks of Class "G" cement containing 2% Calcium Chloride (approx. 200'). Displace tubing with \pm 36.4 bbls 10 ppg inhibited brine to balance plug. RD cementers.
8. POOH and L/D tubing to 3,100' KB.
9. Spot balanced cement plug of 40 sacks of Class "G" cement containing 2% Calcium Chloride (approx. 200'). Displace tubing with \pm 16.2 bbls 10 ppg inhibited brine to balance plug. RD cementers. WOC overnight.
10. RIH on 2-7/8" tubing and tag cement top. Load hole with 10 ppg inhibited brine. POOH and L/D 2-7/8" tubing. Remove BOP's and wellhead.
11. RU cementers. RIH with 100' of 1" tubing inside 7" casing. Spot surface plug (approx. 100') with 40 sacks of Class "G" cement containing 2% Calcium Chloride inside 7" casing at surface. Continue pumping cement, allowing cement to fill 7" x 9-5/8" casing annulus from surface. Circulate cement until 7" x 9-5/8" annulus is filled with cement to surface (470 sacks, 98.7 bbls total cement volume for Step 10). RD cementers.
12. RDMOSU. Dig out and cut casing strings off at 3' minimum below ground level. Install dry hole marker and restore surface location.



Flying J Oil & Gas Inc.

9/19/01

WELL NAME: **E. Fisher #2-26A4**

Proposed P&A Configuration

WELBORE DIAGRAM
(NOT TO SCALE)

SURFACE CASING

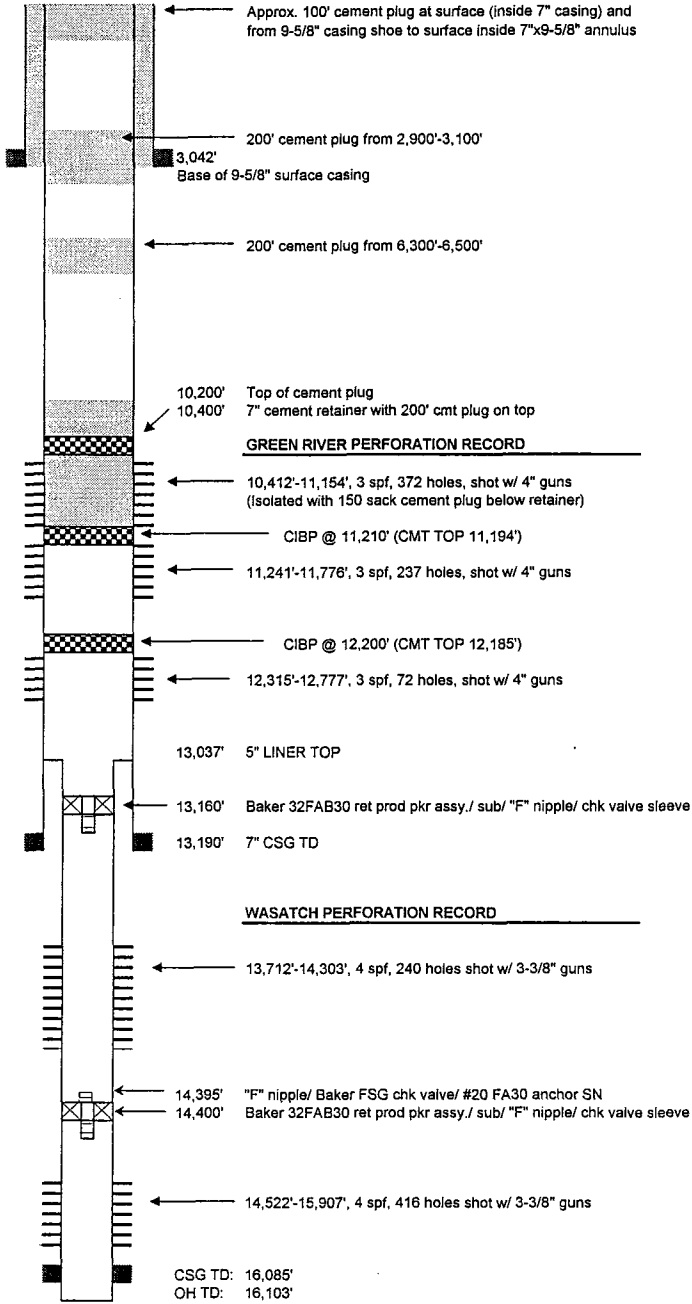
CSG SIZE: 9-5/8"
GRADE: K55
WEIGHT: 36#
LENGTH: 3,043'
DEPTH LANDED: 3,042'
HOLE SIZE: 12-1/4"
CEMENT DATA: No Cmt to surface
980 sx
Top off @ surface with
350 sx

INTERMEDIATE CASING

CSG SIZE: 7"
GRADE: N80/ S95/ P110
WEIGHT: 26#/ 29#/ 36#
LENGTH: 13,216'
DEPTH LANDED: 13,190'
HOLE SIZE: 8-3/4"
CEMENT DATA: 470 sx (Stg.1); 2025 sx (Stg.2)

PRODUCTION LINER

CSG SIZE: 5"
GRADE: P110
WEIGHT: 18#
LENGTHS: TOP @ 13,037' (3048')
DEPTH LANDED: 16,085'
HOLE SIZE: 6"
CEMENT DATA: 350 sx
CEMENT TOP AT: 7,250' (CBL-12/85)



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: CA # CR-I-156
2. NAME OF OPERATOR: Flying J Oil & Gas Inc.		8. WELL NAME and NUMBER: E. Fisher #2-26A4
3. ADDRESS OF OPERATOR: 333 W. Center Street CITY North Salt Lake STATE UT ZIP 84054		9. API NUMBER: 43-013-31119
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1590 FSL 1,540' FEL		10. FIELD AND POOL, OR WILDCAT: Altamont
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 1S 4W		COUNTY: Duchesne STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>9/30/2001</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well cannot be economically returned to production. Flying J plans to plug and abandon the well per the attached procedure.

NAME (PLEASE PRINT) <u>Mike Mungas</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE <u>Mike Mungas</u>	DATE <u>8/14/2001</u>

(This space for State use only)

2. Release Baker 7" R-3 packer @ 10,194'. SOOH and L/D BHA.
3. Pick up tubing as required and run a 7"(29#) casing scraper and mill to PBTD ± 11,194' KB. Circulate well w/ hot oiler and rig pump to CO paraffin. POOH.
4. RIH on 2-7/8" tubing with a 7"(29#) cement retainer and set it at ± 10,400' KB. RU cementers. Unsting from retainer and displace formation water inside 7" annulus up to surface with ± 385 bbls of 10 ppa corrosion and biocide-inhibited brine. Pump ± 60 bbls formation water to clear brine from tubing. Sting back into retainer.
5. Squeeze the Green River perforations (10,412'-11,154') with 150 sacks of Class "G" cement containing retarder as recommended by service company. Unsting and pump a 200' balanced plug with 40 sacks of cement on top of CR. Displace tubing with ± 59 bbls 10 ppa inhibited brine.
6. POOH and L/D tubing to ± 6,500' KB.
7. Spot balanced cement plug of 40 sacks of Class "G" cement containing 2% Calcium Chloride (approx. 200'). Displace tubing with ± 36.4 bbls 10 ppa inhibited brine to balance plug.
8. POOH and L/D tubing to ± 3,050' KB.
9. Spot balanced cement plug of 40 sacks of Class "G" cement containing 2% Calcium Chloride (approx. 200'). Displace tubing with ± 16.5 bbls inhibited brine to balance plug. Wait on cement overnight.
10. RIH and tag cement. POOH and L/D remainder of 2-7/8" tubing. Remove BOP's.
11. Spot surface plug (approx. 100') with 40 sacks of Class "G" cement containing 2% Calcium Chloride inside 7" casing at surface. Top off 7"-9-5/8" casing annulus as necessary through 1" tubing. RD cementers.
12. RDMOSU. Dig out and cut casing strings off at 3' minimum below ground level. Install dry hole marker and restore surface location.



Flying J Oil & Gas Inc.

8/14/01

SURFACE CASING

CSG SIZE: 9-5/8"
 GRADE: K55
 WEIGHT: 36#
 LENGTH: 3,043'
 DEPTH LANDED: 3,042'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: No Cmt to surface
 980 sx
 Top off @ surface with
 350 sx

INTERMEDIATE CASING

CSG SIZE: 7"
 GRADE: N80/ S95/ P110
 WEIGHT: 26#/ 29#/ 36#
 LENGTH: 13,218'
 DEPTH LANDED: 13,190'
 HOLE SIZE: 8-3/4"
 CEMENT DATA: 470 sx (Stg.1); 2025 sx (Stg.2)

PRODUCTION LINER

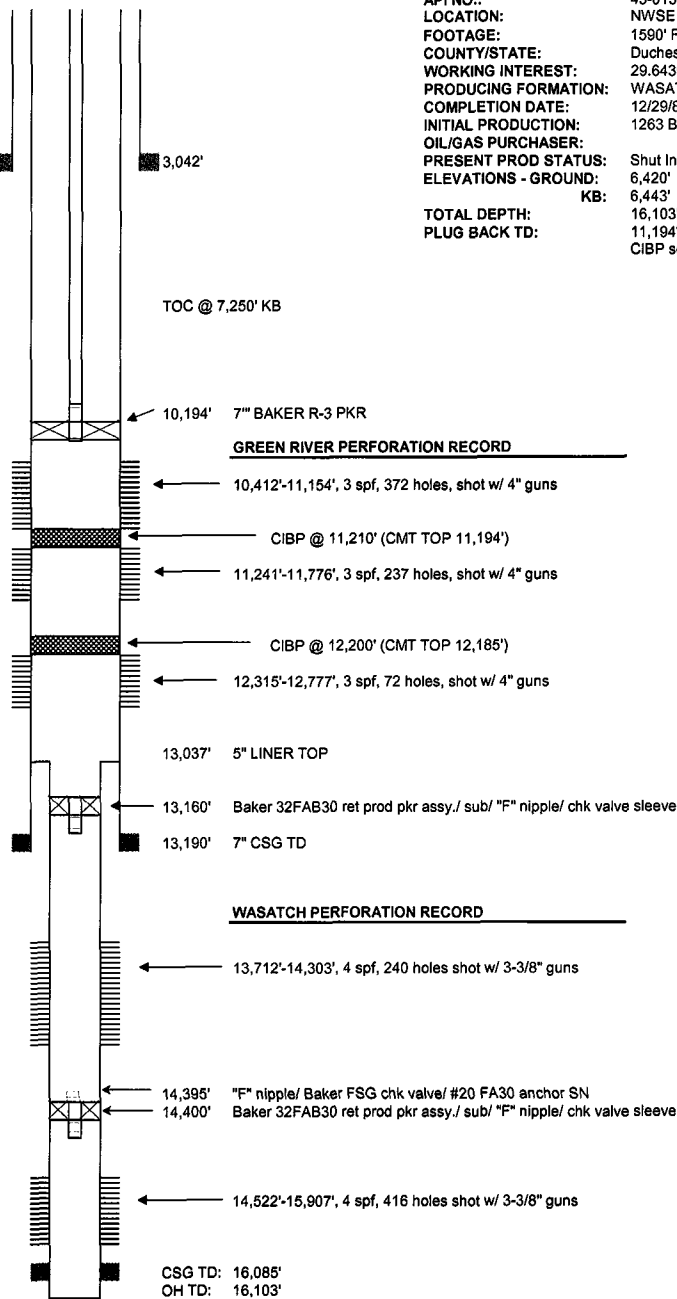
CSG SIZE: 5"
 GRADE: P110
 WEIGHT: 18#
 LENGTHS: TOP @ 13,037' (3048')
 DEPTH LANDED: 16,085'
 HOLE SIZE: 6"
 CEMENT DATA: 350 sx
 CEMENT TOP AT: 7,250' (CBL-12/85)

TUBING

SIZE/GRADE/WT.: 2-7/8" 6.5#/ P-105
 TUBING CROSSOVER: 1
 NO. OF JOINTS: 325
 TUBING SUB: 1
 PUMP CAVITY 1
 NO. OF JOINTS: 1
 7" BAKER R-3 PKR SET @: 10,194'
 TOTAL STRING LENGTH: 10,187'
 SN LANDED AT: 10,157'

LOGS: DIL-GR-BHC Sonic-Fraclog-
 CCL-CBL-VDL- Callper

CURRENT WELLBORE DIAGRAM (NOT TO SCALE)



WELL NAME:

FIELD:
 FEDERAL LEASE NO.:
 API NO.:
 LOCATION:
 FOOTAGE:
 COUNTY/STATE:
 WORKING INTEREST:
 PRODUCING FORMATION:
 COMPLETION DATE:
 INITIAL PRODUCTION:
 OIL/GAS PURCHASER:
 PRESENT PROD STATUS:
 ELEVATIONS - GROUND:
 TOTAL DEPTH:
 PLUG BACK TD:

E. Fisher #2-26A4

Altamont/ Bluebell
 FEE
 43-013-31119
 NWSE Sec 26, T1S, R4W
 1590' FSL, 1540' FEL
 Duchesne, Utah
 29.64393
 WASATCH/ GREEN RIVER
 12/29/85 (Tw); 4/14/88 (Tgr)
 1263 BO (Tw); 198.5 BO (Tgr)
 Shut In
 6,420'
 6,443'
 KB:
 16,103'
 11,194' (TOC, 16 sx on top of
 CIBP set @ 11,210' - 11/93)

ACID JOB HISTORY

- Acidized Wasatch perms (14,522'-15,907') with 25,000 gal 15% HCl + 675 balls (12/85)
- Acidized Wasatch perms (13,712'-14,303') with 20,000 gal 15% HCl + 480 balls (12/86)
- Acidized Green River perms (12,315'-12,777') with 8,000 gal 15% HCl + 144 balls (4/88)
- Acidized Green River perms (10,412'-11,154') with 25,000 gal 15% HCl + 744 balls + 2000# Benzoic Acid Flakes (11/93)



Flying J Oil & Gas Inc.

8/14/01

WELL NAME:

E. Fisher #2-26A4

Proposed P&A Configuration

WELLSBORE DIAGRAM (NOT TO SCALE)

SURFACE CASING

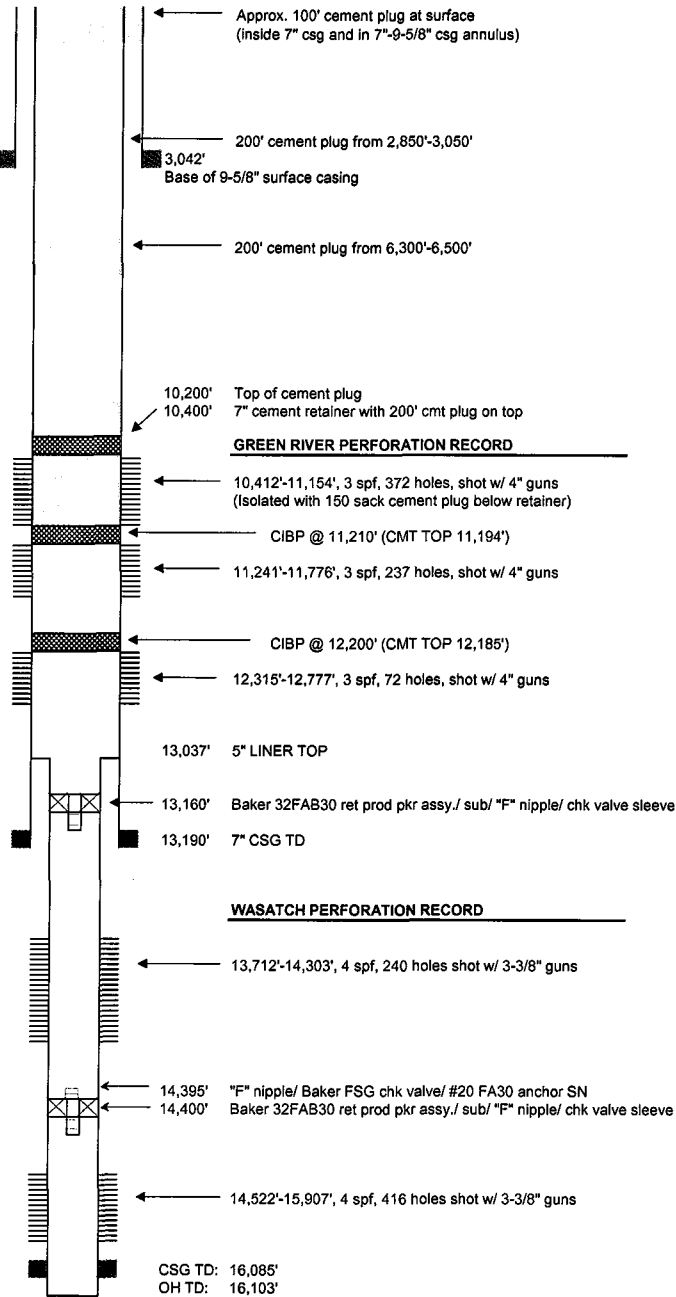
CSG SIZE: 9-5/8"
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 LENGTH: 3,043'
 DEPTH LANDED: 3,042'
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 980 sx
 Top off @ surface with
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INTERMEDIATE CASING

CSG SIZE: 7"
 GRADE: N80/ S95/ P110
 WEIGHT: 26#/ 29#/ 36#
 LENGTH: 13,216'
 DEPTH LANDED: 13,190'
 HOLE SIZE: 8-3/4"
 CEMENT DATA: 470 sx (Stg.1); 2025 sx (Stg.2)

PRODUCTION LINER

CSG SIZE: 5"
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 DEPTH LANDED: 16,085'
 HOLE SIZE: 6"
 CEMENT DATA: 350 sx
 CEMENT TOP AT: 7,250' (CBL-12/85)



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells
Use APPLICATION FOR PERMIT -- for such proposals

6. Lease Designation and Serial Number FEE
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement CR156
9. Well Name and Number E. FISHER 2-26A4
10. API Well Number 4301331119
11. Field and Pool, or Exploratory Area ALTAMONT

1. Title of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Flying J Oil and Gas Inc
3. Address and Telephone No. PO Drawer 130, Roosevelt, Utah 84066
4. Telephone Number 435-722-5166

5. Location of Well
Footage **1590' FSL 1540' FEL** County: **DUCHESNE**
QQ, Sec. T.,R.,M.: **NWSE Sec 26 T1S R4W** State: **UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____		<input checked="" type="checkbox"/> Other	Plug & Abandon
Approximate Date Work Will Start _____		Date of Work Completion	10/24/01
		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

10/16/01 MIRU Pennant Service unit #21. Circ well w/diesel using hot oiler & rig pump, pressure test 7" csg f/R-3 pkr @10,194' to surface to 1500# held good for 10 min. Release R3 pkr, POOH.

10/18/01 Run bit & 7" csg scraper to 10,410' circulate clean

10/20/01 Set 7" cement retainer @10,390'. Displace 7" csg w/385 bbls 10 PPG corrosion & biocide inhibited brine

10/22/01 Pump 190 sks "G" cmt 15.8 ppg, 1.16 yield, 39 bbls spot 150 sks below cement retainer & out perfs at 10,412'. Pull out of cement retainer spot 40 sks as above, 8.2 bbls on top of cement retainer. POOH LD retainer setting tool TIH open end EOT @6517'. Pump 40 sks "G" cement w/2% Calcium Chloride 15.8 ppg, 1.16 yield 8.2 bbls balance plug, from 6517' to 6302'.

10/23/01 Tag cement plug @6350'. LD pipe EOT @3119'. Spot 40 sks "G" cement w/2% Calcium Chloride 15.8 ppg 1.16 yield 8.2 bbls f/3119' to 2987'. POOH w/6 stands EOT @2755'. Wait on cement 4 hrs, sample showed cement too soft to tag. With state approval spot another 40 sks cement plug as above from 2755' to 2540'. Lay down remainder of 2 7/8" tbg

10/24/01 Cut off 9 5/8" & 7" csg 4' below ground level. Run 1" 60' between 7" & 9 5/8" filled annulus of 7" with 15 sacks "G" cement with 2% Calcium Chloride 15.8 PG 1.16 yield, 3bbls. Run 1" 100' inside 7" csg filled 7" csg w/20 sks cmt as above. Install P&A marker below ground level and also above ground level Rig down. Clean location.

14. I hereby certify that the foregoing is true and correct
Signed *Larry Rich* Title Production Superintendent Date 10/31/01
Larry Rich

(State Use Only)

RECEIVED

NOV 02 2001

Customer FLYING J OIL & GAS, INC						Job Number 2206735231			
Well E. Fisher 2-26A4			Location (legal) Sec. 26 T1S R4W			Dowell Location Vernal, UT			Job Start
Field Altamont - Bluebell		Formation Name/Type Wasatch		Deviation		Bit Size in	Well MD 11,194 ft	Well TVD 11,194 ft	
County Duchesne		State/Province Utah		BHP psi	BHST 205 °F	BHCT 165 °F	Pore Press. Gradient psi/ft		
Rig Name	Drilled For Oil & Gas		Service Via Land		Casing/Liner				
	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread				
Offshore Zone	Well Class Old		Well Type Workover		11194	7	29	N80	8RD
	3042	9.63	36	K55	8RD				
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cp		Tubing/Drill Pipe				
	Depth,	Size, in	Weight, lb/ft	Grade	Thread				
Service Line Cementing	Job Type Plug & Abandon		10390	2.875	6.5	N80	N/A		
Max. Allowed Tubing Pressure 800 psi	Max. Allowed Ann. Pressure psi	WellHead Connection 2 7/8" 6.5# T/S		Perforations/Open Hole					
				Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft	
				10412	11154				
Service Instructions Plug To Abandon As Per Procedure With 190 Sacks G + .25% D013, & 550 Sacks G + 2% S001 On the Side. Need 100' 1" Pipe. 1st Plug Thru Retainer 150 Sacks Below & 40 Sacks On Top. @ 10390'								Diameter in	
				Treat Down Tubing	Displacement 58.4 bbl	Packer Type	Packer Depth ft		
				Tubing Vol. 60 bbl	Casing Vol. bbl	Annular Vol. bbl	OpenHole Vol bbl		
Casing/Tubing Secured <input checked="" type="checkbox"/>	1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>	Casing Tools			Squeeze Job				
Lift Pressure: psi	Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input type="checkbox"/>	Shoe Type:	Shoe Depth: ft		Squeeze Type			
No. Centralizers: Top Plugs:	Bottom Plugs:	Stage Tool Type:	Stage Tool Depth: ft	Tool Type:		Tool Depth: ft			
Cement Head Type:	Stage Tool Depth: ft	Tail Pipe Size: in	Collar Type:	Tail Pipe Depth: ft					
Job Scheduled For: 2001-Oct-22 6:00	Arrived on Location: 2001-Oct-22 6:00	Leave Location:	Collar Depth: ft	Sqz Total Vol: bbl					
Date	Time	CumVol	Density	Elapsed Time	Pressure	TotFlowrate	Message		
	24 hr clock	bbl	ppg	min	psi	bpm			
2001-Oct-22	8:16	0	0	0	0	0	0	0	START ACQUISITION
2001-Oct-22	8:16	0.	0.	0.	-3814	0.	0	0	safety meeting
2001-Oct-22	8:17	0.	0.	0.	-3814	0.	0	0	Pressure Test Lines
2001-Oct-22	8:17	0.	8.34	1.01	0.	0.	0	0	
2001-Oct-22	8:17	0.	8.34	1.01	0.	0.	0	0	
2001-Oct-22	8:18	0.	8.34	2.01	-4.58	0.	0	0	
2001-Oct-22	8:18	0.	8.34	2.01	-4.58	0.	0	0	
2001-Oct-22	8:19	0.418	8.33	3.02	1328	0.078	0	0	
2001-Oct-22	8:19	0.418	8.33	3.02	1328	0.078	0	0	
2001-Oct-22	8:20	0.439	8.33	4.02	3155	0.	0	0	
2001-Oct-22	8:20	0.439	8.33	4.02	3155	0.	0	0	
2001-Oct-22	8:21	0.441	8.32	5.03	36.63	0.	0	0	
2001-Oct-22	8:21	0.441	8.32	5.03	36.63	0.	0	0	
2001-Oct-22	8:22	0.441	8.32	6.04	-4.58	0.	0	0	
2001-Oct-22	8:22	0.441	8.32	6.04	-4.58	0.	0	0	
2001-Oct-22	8:23	0.441	8.32	6.04	-4.58	0.	0	0	p t casing
2001-Oct-22	8:23	0.441	8.32	6.04	-4.58	0.	0	0	
2001-Oct-22	8:23	0.441	8.32	6.04	-4.58	0.	0	0	Reset Volume
2001-Oct-22	8:23	0.441	8.32	6.04	-4.58	0.	0	0	[CumVol]=.4407 bbl
2001-Oct-22	8:23	0.441	8.32	6.04	-4.58	0.	0	0	
2001-Oct-22	8:23	0.	8.3	7.04	-4.58	0.	0	0	

Well		Field			Service Date		Customer		Job Number
E. Fisher #2-26A4		Altamont - Bluebell					FLYING J OIL & GAS, INC		2206735231
Date	Time	CumVol	Density	Elapsed Time	Pressure	TotFlowrate			Message
	24 hr clock	bbl	ppg	min	psi	bpm			
2001-Oct-22	8:23	0.	8.3	7.04	-4.58	0.	0	0	
2001-Oct-22	8:24	1.71	8.32	8.05	54.95	1.96	0	0	
2001-Oct-22	8:24	1.71	8.32	8.05	54.95	1.96	0	0	
2001-Oct-22	8:25	3.67	8.32	9.05	59.52	1.96	0	0	
2001-Oct-22	8:25	3.67	8.32	9.05	59.52	1.96	0	0	
2001-Oct-22	8:26	5.64	8.31	10.06	100.7	1.94	0	0	
2001-Oct-22	8:26	5.64	8.31	10.06	100.7	1.94	0	0	
2001-Oct-22	8:27	7.2	8.29	11.07	833.3	0.	0	0	
2001-Oct-22	8:27	7.2	8.29	11.07	833.3	0.	0	0	
2001-Oct-22	8:28	7.2	8.32	12.07	4.58	0.	0	0	
2001-Oct-22	8:28	7.2	8.32	12.07	4.58	0.	0	0	
2001-Oct-22	8:29	7.2	8.33	13.08	-4.58	0.	0	0	
2001-Oct-22	8:29	7.2	8.33	13.08	-4.58	0.	0	0	
2001-Oct-22	8:30	7.2	8.21	14.08	-4.58	0.	0	0	
2001-Oct-22	8:30	7.2	8.21	14.08	-4.58	0.	0	0	
2001-Oct-22	8:31	8.24	8.26	15.09	943.2	0.	0	0	
2001-Oct-22	8:31	8.24	8.26	15.09	943.2	0.	0	0	
2001-Oct-22	8:32	8.24	8.26	15.09	943.2	0.	0	0	
2001-Oct-22	8:32	8.24	8.26	15.09	943.2	0.	0	0	Reset Volume
2001-Oct-22	8:32	8.24	8.26	15.09	943.2	0.	0	0	[CumVol]=8.241 bbl
2001-Oct-22	8:32	8.24	8.26	15.09	943.2	0.	0	0	
2001-Oct-22	8:32	8.24	8.26	15.09	943.2	0.	0	0	fill tubing 20 bbls
2001-Oct-22	8:32	8.24	8.26	15.09	943.2	0.	0	0	
2001-Oct-22	8:38	18.17	8.34	22.13	50.37	2.97	0	0	
2001-Oct-22	8:39	21.12	8.33	23.14	348.	2.9	0	0	injection rate 3 bpm 10 bbls @ 580 psi
2001-Oct-22	8:39	21.12	8.33	23.14	348.	2.9	0	0	
2001-Oct-22	8:40	24.	8.33	24.14	453.3	2.84	0	0	
2001-Oct-22	8:40	24.	8.33	24.14	453.3	2.84	0	0	
2001-Oct-22	8:41	26.84	8.33	25.15	540.3	2.82	0	0	
2001-Oct-22	8:41	26.84	8.33	25.15	540.3	2.82	0	0	
2001-Oct-22	8:42	29.64	8.32	26.16	604.4	2.76	0	0	
2001-Oct-22	8:42	29.64	8.32	26.16	604.4	2.76	0	0	
2001-Oct-22	8:43	29.64	8.32	26.16	604.4	2.76	0	0	start cement 190 sks (39 bbls)
2001-Oct-22	8:43	29.64	8.32	26.16	604.4	2.76	0	0	
2001-Oct-22	8:43	29.64	8.32	26.16	604.4	2.76	0	0	[CumVol]=31.18 bbl
2001-Oct-22	8:43	29.64	8.32	26.16	604.4	2.76	0	0	
2001-Oct-22	8:56	37.53	15.53	40.24	9.16	1.32	0	0	
2001-Oct-22	8:57	37.96	13.43	41.25	-13.74	0.	0	0	start displacement 58.4 bbls total
2001-Oct-22	8:58	38.07	13.44	42.25	0.	1.65	0	0	
2001-Oct-22	9:13	82.4	13.57	56.34	599.8	3.75	0	0	
2001-Oct-22	9:13	82.4	13.57	56.34	599.8	3.75	0	0	
2001-Oct-22	9:14	86.16	13.55	57.34	709.7	3.73	0	0	
2001-Oct-22	9:14	86.16	13.55	57.34	709.7	3.73	0	0	
2001-Oct-22	9:15	89.87	13.57	58.35	540.3	2.66	0	0	
2001-Oct-22	9:15	89.87	13.57	58.35	540.3	2.66	0	0	
2001-Oct-22	9:15	89.87	13.57	58.35	540.3	2.66	0	0	Reset Volume
2001-Oct-22	9:15	89.87	13.57	58.35	540.3	2.66	0	0	
2001-Oct-22	9:15	89.87	13.57	58.35	540.3	2.66	0	0	[CumVol]=90.66 bbl
2001-Oct-22	9:15	89.87	13.57	58.35	540.3	2.66	0	0	
2001-Oct-22	9:16	0.	12.41	59.36	-18.32	0.	0	0	shutdown sting out
2001-Oct-22	9:16	0.	12.41	59.36	-18.32	0.	0	0	
2001-Oct-22	9:17	1.09	12.35	60.36	4.58	2.	0	0	resume pumping 7.4 bbls
2001-Oct-22	9:17	1.09	12.35	60.36	4.58	2.	0	0	

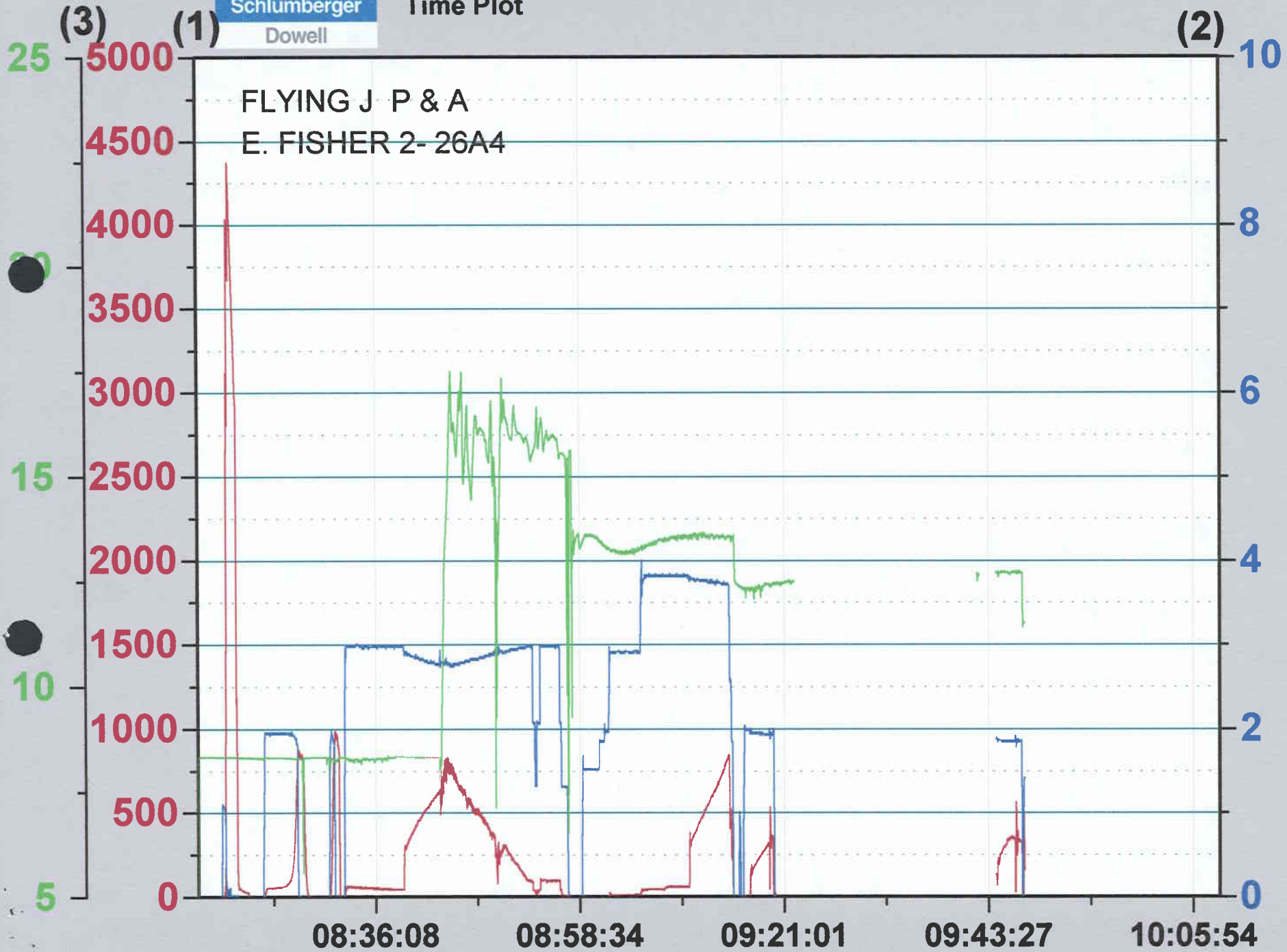
Well		Field		Service Date		Customer		Job Number	
E. Fisher #2-26A4		Altamont - Bluebell				FLYING J OIL & GAS, INC		2206735231	
Date	Time	CumVol	Density	Elapsed Time	Pressure	TotFlowrate			Message
	24 hr clock	bbbl	ppg	min	psi	bpm			
2001-Oct-22	9:18	3.07	12.35	61.37	215.2	1.94	0	0	
2001-Oct-22	9:18	3.07	12.35	61.37	215.2	1.94	0	0	
2001-Oct-22	9:19	5.03	12.45	62.37	302.2	1.94	0	0	
2001-Oct-22	9:19	5.03	12.45	62.37	302.2	1.94	0	0	
2001-Oct-22	9:20	6.67	12.43	63.38	13.74	0.	0	0	
2001-Oct-22	9:20	6.67	12.43	63.38	13.74	0.	0	0	shutdown
2001-Oct-22	9:20	6.67	12.43	63.38	13.74	0.	0	0	
2001-Oct-22	9:20	6.67	12.43	63.38	13.74	0.	0	0	
2001-Oct-22	9:21	6.67	12.46	64.39	-13.74	0.	0	0	
2001-Oct-22	9:21	6.67	12.46	64.39	-13.74	0.	0	0	
2001-Oct-22	9:22	6.67	12.53	65.39	-18.32	0.	0	0	
2001-Oct-22	9:22	6.67	12.53	65.39	-18.32	0.	0	0	
2001-Oct-22	9:22	6.67	12.53	65.39	-18.32	0.	0	0	STOP ACQUISITION
2001-Oct-22	9:22	6.67	12.53	65.39	-18.32	0.	0	0	
2001-Oct-22	9:42	6.67	12.53	65.39	-18.32	0.	0	0	
2001-Oct-22	9:42	6.67	12.53	65.39	-18.32	0.	0	0	START ACQUISITION
2001-Oct-22	9:42	6.67	0.	0.	-3814	0.	0	0	
2001-Oct-22	9:42	6.67	0.	0.	-3814	0.	0	0	
2001-Oct-22	9:42	6.67	0.	0.	-3814	0.	0	0	
2001-Oct-22	9:42	6.67	0.	0.	-3814	0.	0	0	
2001-Oct-22	9:42	6.67	0.	0.	-3814	0.	0	0	[CumVol]=6.666 bbl
2001-Oct-22	9:42	6.67	0.	0.	-3814	0.	0	0	Reset Volume
2001-Oct-22	9:42	6.67	0.	0.	-3814	0.	0	0	
2001-Oct-22	9:42	6.67	0.	0.	-3814	0.	0	0	pump 5 bbls down tubing
2001-Oct-22	9:44	6.67	0.	0.	-3814	0.	0	0	STOP ACQUISITION
2001-Oct-22	9:44	6.67	0.	0.	-3814	0.	0	0	prism locked up
2001-Oct-22	9:44	0.	0.	0.	-3814	0.	0	0	
2001-Oct-22	9:44	0.	0.	0.	-3814	0.	0	0	
2001-Oct-22	9:44	0.	0.	0.	-3814	0.	0	0	START ACQUISITION
2001-Oct-22	9:44	0.	0.	0.	-3814	0.	0	0	
2001-Oct-22	9:45	1.88	12.72	1.01	302.2	1.85	0	0	
2001-Oct-22	9:45	1.88	12.72	1.01	302.2	1.85	0	0	
2001-Oct-22	9:46	3.75	12.72	2.01	348.	1.85	0	0	
2001-Oct-22	9:46	3.75	12.72	2.01	348.	1.85	0	0	
2001-Oct-22	9:47	5.37	11.5	3.02	0.	0.836	0	0	1st plug 190 sks (39 bbls) set
2001-Oct-22	9:47	5.37	11.5	3.02	0.	0.836	0	0	shutdown
2001-Oct-22	9:47	5.37	11.5	3.02	0.	0.836	0	0	
2001-Oct-22	9:47	5.37	11.5	3.02	0.	0.836	0	0	

Post Job Summary

Average Pump Rates, bpm				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
2.5			4	39		5	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
800	50	250				bbbl	15.8 lb/gal
Avg. N2 Percent	Designed Slurry Volume		Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface? Volume bbl <input type="checkbox"/> Washed Thru Perfs To ft		
%	39 bbl		58.4 bbl	50 °F			
Customer or Authorized Representative			Dowell Supervisor		<input type="checkbox"/> Circulation Lost <input checked="" type="checkbox"/> Job Completed		
Rich, Larry			<i>Larry Beisler</i> Bret Stingham				

Schlumberger
Dowell

PRISM*
Time Plot



(1) Pressure (psi) — (2) TotFlowrate (bpm) — (3) Density (ppg)

*Mark of Schlumberger

Customer FLYING J OIL & GAS, INC						Job Number 2206735231			
Well E. Fisher 2-26A4			Location (legal) Sec. 26 T1S R4W			Dowell Location Vernal, UT			Job Start 2001-Oct-22
Field Altamont - Bluebell		Formation Name/Type Wasatch		Deviation °		Bit Size in	Well MD 11,194 ft	Well TVD 11,194 ft	
County Duchesne		State/Province Utah		BHP psi	BHST 205 °F	BHCT 165 °F	Pore Press. Gradient psi/ft		
Rig Name	Drilled For Oil & Gas	Service Via Land		Casing/Liner					
Offshore Zone	Well Class Old	Well Type Workover		Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Drilling Fluid Type	Max. Density lb/gal	Plastic Viscosity cp		Tubing/Drill Pipe					
Service Line Cementing	Job Type Plug & Abandon		Depth, ft	Size, in	Weight, lb/ft	Grade	Thread		
Max. Allowed Tubing Pressure 650 psi	Max. Allowed Ann. Pressure psi	WellHead Connection 2 7/8" 6.5# T/S		Perforations/Open Hole					
Service Instructions 2 nd plug set a 200' plug @ 6517' with 40 sks G + 2 % calcium chloride cement.	Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft				
Treat Down Tubing	Displacement 36 bbl	Packer Type		Packer Depth ft					
Tubing Vol. 38 bbl	Casing Vol. bbl	Annular Vol. bbl	OpenHole Vol bbl						
Casing/Tubing Secured <input checked="" type="checkbox"/>			1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>			Casing Tools		Squeeze Job	
Lift Pressure: psi			Shoe Type:			Squeeze Type			
Pipe Rotated <input type="checkbox"/>			Pipe Reciprocated <input type="checkbox"/>			Shoe Depth: ft			
No. Centralizers: Top Plugs:			Bottom Plugs:			Stage Tool Type:			
Cement Head Type:			Stage Tool Depth: ft			Tool Depth: ft			
Job Scheduled For:			Arrived on Location: 2001-Oct-22 6:00			Leave Location:			
Collar Type:			Collar Depth: ft			Tail Pipe Size: in			
Collar Depth: ft			Sqz Total Vol: bbl			Tail Pipe Depth: ft			

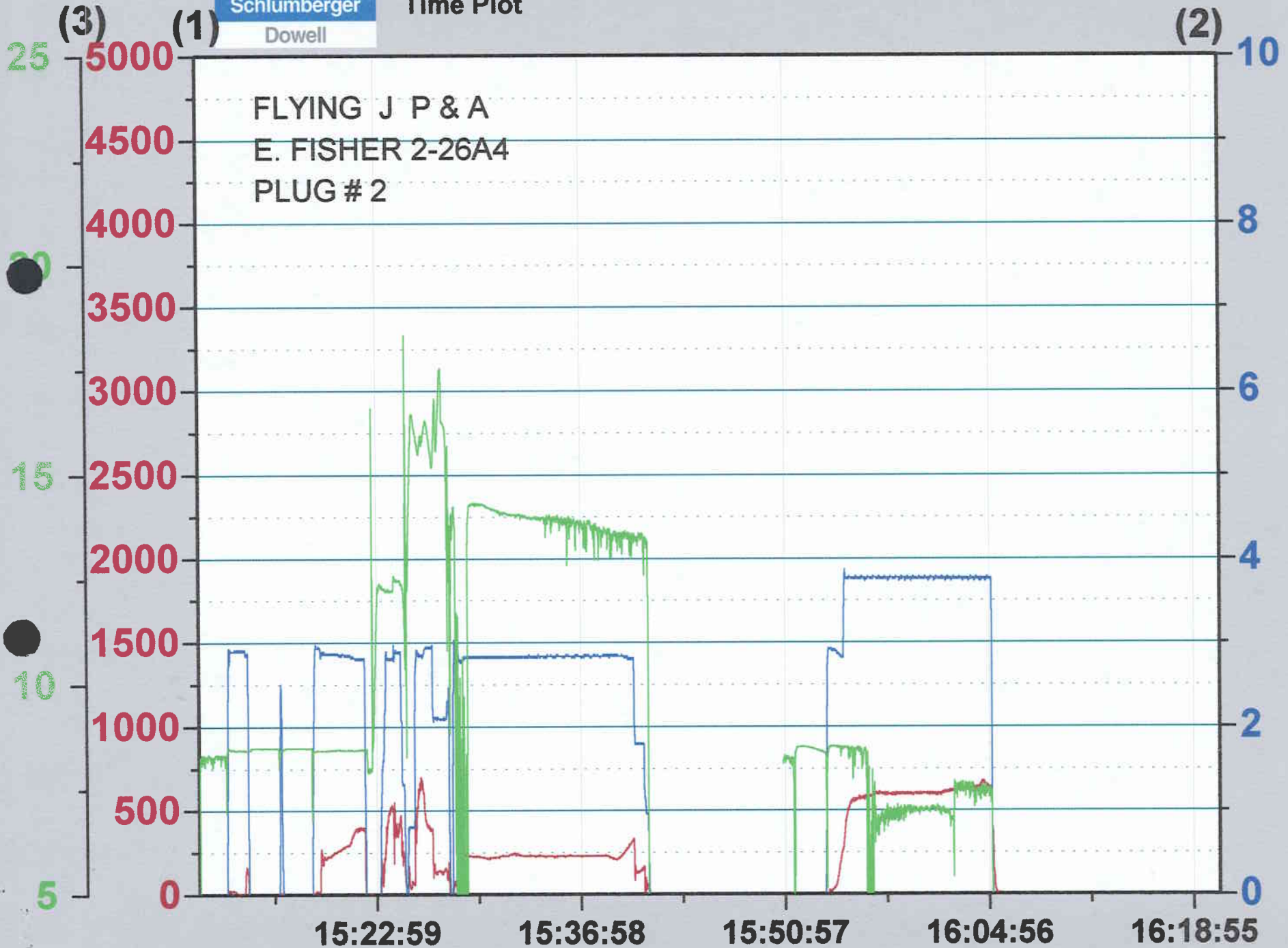
Date	Time	CumVol	Density	Elapsed Time	Pressure	TotFlowrate			Message
	24 hr clock	bbl	ppg	min	psi	bpm			
2001-Oct-22	15:10	0	0	0	0	0	0	0	START ACQUISITION
2001-Oct-22	15:11	0.	8.14	0.268	-4.58	0.	0	0	fill tubing 14 bbls brine
2001-Oct-22	15:11	0.	8.16	0.285	-4.58	0.	0	0	
2001-Oct-22	15:12	0.	8.32	1.37	-4.58	0.	0	0	
2001-Oct-22	15:22	14.62	7.97	11.77	4.58	0.	0	0	
2001-Oct-22	15:22	14.62	7.97	11.79	4.58	0.	0	0	
2001-Oct-22	15:22	14.62	7.98	11.8	4.58	0.	0	0	
2001-Oct-22	15:22	14.62	7.99	11.82	4.58	0.	0	0	
2001-Oct-22	15:22	14.62	7.99	11.82	4.58	0.	0	0	shutdown wait up tub
2001-Oct-22	15:23	14.62	12.39	12.39	0.	0.	0	0	
2001-Oct-22	15:23	14.62	12.38	12.41	0.	0.	0	0	
2001-Oct-22	15:23	14.62	12.38	12.42	4.58	0.428	0	0	
2001-Oct-22	15:23	14.64	12.39	12.44	178.6	0.797	0	0	
2001-Oct-22	15:23	14.65	12.36	12.46	201.5	0.855	0	0	
2001-Oct-22	15:23	14.67	12.34	12.48	215.2	0.972	0	0	
2001-Oct-22	15:23	14.69	12.3	12.49	82.42	1.13	0	0	spacer 2 bbls
2001-Oct-22	15:23	14.83	12.29	12.59	54.95	1.57	0	0	
2001-Oct-22	15:23	14.86	12.28	12.61	114.5	1.61	0	0	
2001-Oct-22	15:23	0.	12.27	12.63	151.1	1.59	0	0	Reset Volume
2001-Oct-22	15:23	0.	12.27	12.63	151.1	1.59	0	0	
2001-Oct-22	15:23	0.	12.27	12.63	151.1	1.59	0	0	(CumVol)=14.86 bbl
2001-Oct-22	15:24	1.64	12.23	13.25	522.	2.8	0	0	

Well		Field			Service Date		Customer		Job Number
E. Fisher #2-26A4		Altamont - Bluebell			01295-Oct-22		FLYING J OIL & GAS, INC		2206735231
Date	Time	CumVol	Density	Elapsed Time	Pressure	TotFlowrate			Message
	24 hr clock	bbl	ppg	min	psi	bpm			
2001-Oct-22	15:24	1.68	12.24	13.26	508.2	2.8	0	0	
2001-Oct-22	15:24	1.73	12.25	13.28	499.1	2.82	0	0	
2001-Oct-22	15:24	1.78	12.22	13.3	494.5	2.84	0	0	
2001-Oct-22	15:24	1.83	12.31	13.31	187.7	2.84	0	0	
2001-Oct-22	15:24	1.88	12.41	13.33	467.	2.97	0	0	
2001-Oct-22	15:24	1.92	12.53	13.35	393.8	2.82	0	0	start slurry 40 sks (8 bbls)
2001-Oct-22	15:24	1.92	12.53	13.35	393.8	2.82	0	0	
2001-Oct-22	15:24	1.97	12.6	13.36	549.5	2.78	0	0	
2001-Oct-22	15:24	2.02	12.59	13.38	471.6	2.86	0	0	
2001-Oct-22	15:24	2.07	12.55	13.4	439.6	2.88	0	0	
2001-Oct-22	15:24	2.11	12.52	13.41	393.8	2.88	0	0	
2001-Oct-22	15:24	2.16	12.54	13.43	343.4	2.9	0	0	
2001-Oct-22	15:24	2.21	12.52	13.45	380.	2.9	0	0	
2001-Oct-22	15:24	2.26	12.51	13.46	352.6	2.92	0	0	
2001-Oct-22	15:24	0.	12.48	13.48	407.5	2.9	0	0	(CumVol)=2.261 bbl
2001-Oct-22	15:24	0.	12.48	13.48	407.5	2.9	0	0	
2001-Oct-22	15:24	0.	12.48	13.48	407.5	2.9	0	0	Reset Volume
2001-Oct-22	15:28	7.74	11.04	17.2	4.58	0.	0	0	
2001-Oct-22	15:28	7.74	13.16	17.22	9.16	0.	0	0	
2001-Oct-22	15:28	7.74	13.79	17.24	9.16	0.	0	0	
2001-Oct-22	15:28	7.74	10.92	17.25	4.58	0.	0	0	
2001-Oct-22	15:28	7.74	13.48	17.27	4.58	0.	0	0	
2001-Oct-22	15:28	7.74	14.02	17.29	9.16	0.	0	0	
2001-Oct-22	15:28	7.74	13.64	17.3	4.58	0.	0	0	
2001-Oct-22	15:28	7.74	13.64	17.3	4.58	0.	0	0	
2001-Oct-22	15:28	7.74	13.8	17.32	4.58	0.	0	0	safer displacement 36 bbls
2001-Oct-22	15:28	7.74	14.08	17.34	4.58	0.	0	0	2 bbls fresh & 34 bbls brine
2001-Oct-22	15:28	7.74	13.99	17.35	4.58	0.175	0	0	
2001-Oct-22	15:31	17.26	14.1	20.74	233.5	2.84	0	0	
2001-Oct-22	15:41	44.44	2.5	30.82	-13.74	0.097	0	0	
2001-Oct-22	15:41	44.44	2.5	30.84	-13.74	0.019	0	0	
2001-Oct-22	15:41	44.44	2.5	30.85	-13.74	0.	0	0	
2001-Oct-22	15:41	44.44	2.56	30.87	-18.32	0.	0	0	
2001-Oct-22	15:41	44.44	2.56	30.87	-18.32	0.	0	0	shutdown
2001-Oct-22	15:41	44.44	2.59	30.89	-18.32	0.	0	0	
2001-Oct-22	15:41	44.44	2.5	30.9	-13.74	0.	0	0	
2001-Oct-22	15:42	44.44	2.5	31.27	-4.58	0.	0	0	
2001-Oct-22	15:42	44.44	2.5	31.27	-4.58	0.	0	0	STOP ACQUISITION
2001-Oct-22	15:50	44.44	8.29	0.117	-4.58	0.	0	0	(CumVol)=44.44 bbl
2001-Oct-22	15:50	44.44	8.29	0.117	-4.58	0.	0	0	Reset Volume
2001-Oct-22	15:52	0.	8.5	1.79	-4.58	0.	0	0	
2001-Oct-22	15:52	0.	8.5	1.81	-4.58	0.	0	0	
2001-Oct-22	15:52	0.	8.5	1.83	-4.58	0.	0	0	
2001-Oct-22	15:52	0.	8.5	1.81	-4.58	0.	0	0	reverse out 42 bbls
2001-Oct-22	16:05	41.55	7.47	14.3	590.7	3.01	0	0	
2001-Oct-22	16:05	41.57	7.22	14.32	375.5	1.22	0	0	
2001-Oct-22	16:05	41.57	3.93	14.34	357.1	0.369	0	0	
2001-Oct-22	16:05	41.57	2.5	14.35	375.5	0.019	0	0	
2001-Oct-22	16:05	41.57	2.5	14.37	361.7	0.019	0	0	
2001-Oct-22	16:05	41.57	2.5	14.39	215.2	0.	0	0	shutdown
2001-Oct-22	16:05	41.57	2.5	14.4	169.4	0.	0	0	done for the day
2001-Oct-22	16:05	41.57	2.5	14.42	141.9	0.	0	0	

Well E. Fisher #2-26A4		Field Altamont - Bluebell		Service Date 01295-Oct-22		Customer FLYING J OIL & GAS, INC		Job Number 2206735231	
Date	Time 24 hr clock	CumVol bbl	Density ppg	Elapsed Time min	Pressure psi	TotFlowrate bpm	Message		
Post Job Summary									
Average Pump Rates, bpm				Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
3			4	8		4			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density		
650	0	300					15.8 lb/gal		
Avg. N2 Percent		Designed Slurry Volume	Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface?		Volume		
		8 bbl	36 bbl	50 °F	<input type="checkbox"/> Washed Thru Perfs		To	ft	
Customer or Authorized Representative			Dowell Supervisor						
Rich, Larry						Bristol, Terry		<input type="checkbox"/> CirculationLost <input type="checkbox"/> Job Completed	

Schlumberger
Dowell

PRISM* Time Plot





Cementing Service Report

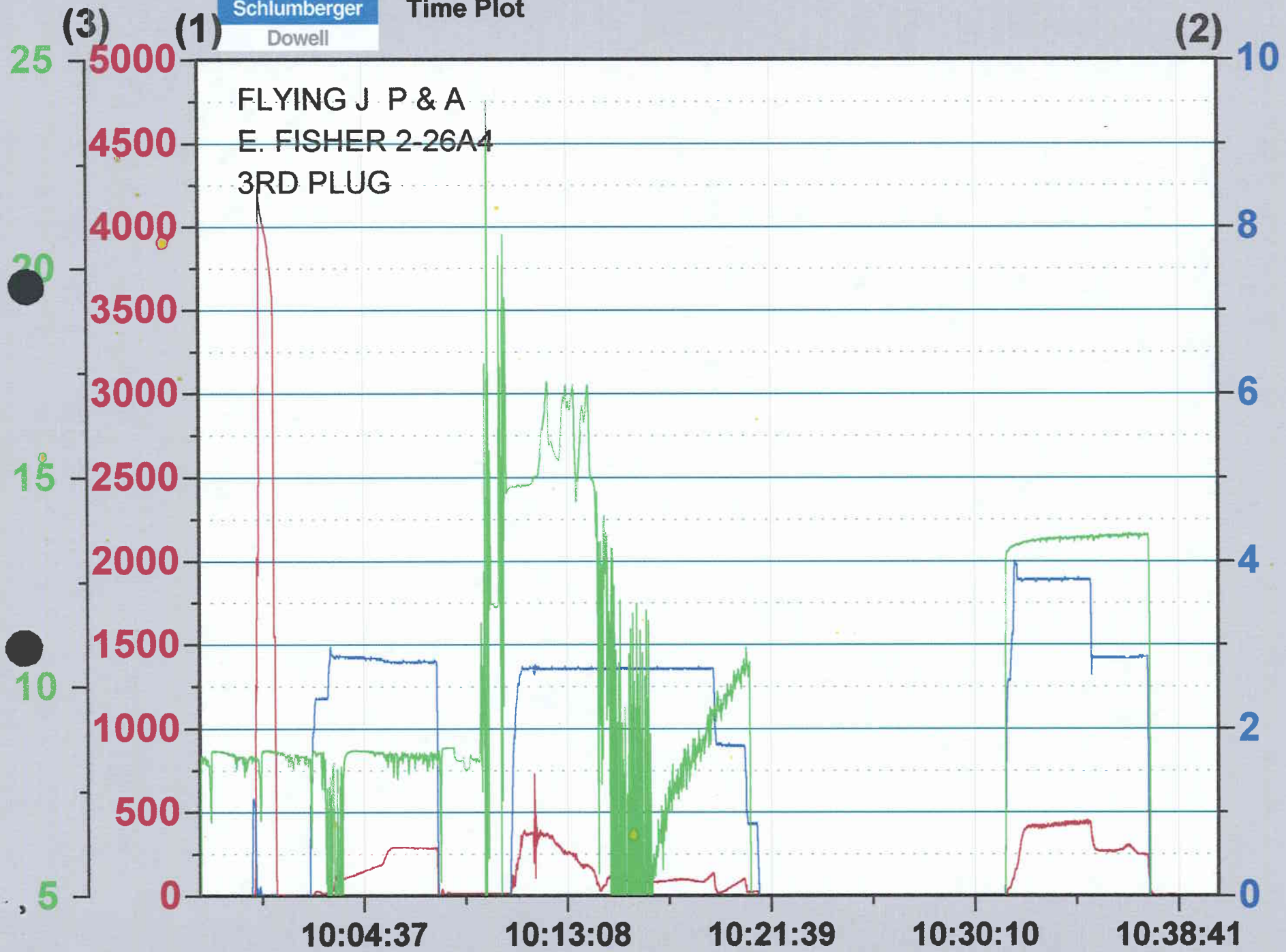
Customer FLYING J OIL & GAS, INC						Job Number 2206735231			
Well E. Fisher 2-26A4			Location (legal) Sec. 26 T1S R4W			Dowell Location Vernal, UT			Job Start 2001-Oct-22
Field Altamont - Bluebell		Formation Name/Type Wasatch		Deviation °	Bit Size in	Well MD 11,194 ft	Well TVD 11,194 ft		
County Duchesne		State/Province Utah		BHP psi	BHST 205 °F	BHCT 165 °F	Pore Press. Gradient psi/ft		
Rig Name	Drilled For Oil & Gas	Service Via Land		Casing/Liner					
Offshore Zone	Well Class Old	Well Type Workover		Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
				11194	7	29	N80	8RD	
				3042	9.63	36	K55	8RD	
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cp		Tubing/Drill Pipe				
Service Line Cementing	Job Type Plug & Abandon			Depth,	Size, in	Weight, lb/ft	Grade	Thread	
				3119	2.875	6.5	N80	N/A	
Max. Allowed Tubing Pressure 700 psi	Max. Allowed Ann. Pressure psi	WellHead Connection 2 7/8" 6.5# T/S		Perforations/Open Hole					
Service Instructions 3rd plug set a 200' plug @3119' with 40 sks G + 2 % calcium chloride cement.	Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft				
	10412	11154							
					Diameter in				
	Treat Down Tubing	Displacement 16 bbl	Packer Type	Packer Depth ft					
	Tubing Vol. 18 bbl	Casing Vol. bbl	Annular Vol. bbl	OpenHole Vol bbl					
Casing/Tubing Secured <input checked="" type="checkbox"/>			1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>			Casing Tools		Squeeze Job	
Lift Pressure: psi			Pipe Rotated <input type="checkbox"/>			Pipe Reciprocated <input type="checkbox"/>		Shoe Type:	
								Shoe Depth: ft	
No. Centralizers: Top Plugs:			Bottom Plugs:			Stage Tool Type:		Tool Depth: ft	
Cement Head Type:			Arrived on Location: 2001-Oct-22 6:00			Stage Tool Depth: ft		Tail Pipe Size: in	
Job Scheduled For:			Leave Location:			Collar Type:		Tail Pipe Depth: ft	
						Collar Depth: ft		Sqz Total Vol: bbl	

Date	Time	CumVol	Density	Elapsed Time	Pressure	TotFlowrate	Message		
	24 hr clock	bbl	ppg	min	psi	bpm			
2001-Oct-23	9:57	0	0	0	0	0	0	0	START ACQUISITION
2001-Oct-23	9:58	0.	8.16	0.302	0.	0.	0	0	
2001-Oct-23	9:58	0.	8.14	0.285	0.	0.	0	0	safety meeting
2001-Oct-23	9:58	0.	6.86	0.436	0.	0.	0	0	Pressure Test Lines
2001-Oct-23	10:00	0.17	7.84	2.5	3553	0.117	0	0	
2001-Oct-23	10:00	0.171	6.92	2.51	4231	0.058	0	0	
2001-Oct-23	10:00	0.172	6.8	2.53	4199	0.039	0	0	
2001-Oct-23	10:00	0.172	7.55	2.55	4167	0.	0	0	
2001-Oct-23	10:00	0.172	8.38	2.57	4139	0.	0	0	
2001-Oct-23	10:00	0.172	8.46	2.58	4125	0.	0	0	
2001-Oct-23	10:01	0.174	8.29	4.19	0.	0.	0	0	
2001-Oct-23	10:02	0.174	8.35	4.21	0.	0.	0	0	
2001-Oct-23	10:02	0.174	8.35	4.21	0.	0.	0	0	fill tubing 15 bbls brine
2001-Oct-23	10:02	0.174	8.33	4.23	0.	0.	0	0	
2001-Oct-23	10:03	3.76	8.38	6.09	109.9	2.86	0	0	
2001-Oct-23	10:10	0.	14.76	12.95	18.32	0.	0	0	shutdown wait up tub
2001-Oct-23	10:10	0.	14.75	12.96	18.32	0.	0	0	
2001-Oct-23	10:10	0.004	14.77	12.98	22.89	0.214	0	0	
2001-Oct-23	10:10	0.015	14.77	13.	54.95	0.661	0	0	
2001-Oct-23	10:10	0.015	14.77	13.	54.95	0.661	0	0	spacer 2 bbls fresh
2001-Oct-23	10:10	0.027	14.79	13.01	128.2	0.758	0	0	
2001-Oct-23	10:11	2.25	14.88	13.92	380.	2.72	0	0	

Well		Field		Service Date		Customer		Job Number	
E. Fisher #2-26A4		Altamont - Bluebell		01295-Oct-22		FLYING J OIL & GAS, INC		2206735231	
Date	Time	CumVol	Density	Elapsed Time	Pressure	TotFlowrate	Message		
	24 hr clock	bbbl	ppg	min	psi	bpm			
2001-Oct-23	10:11	2.29	14.96	13.94	219.8	2.74	0	0	
2001-Oct-23	10:11	2.29	14.96	13.94	219.8	2.74	0	0	slurry 40 sks (8 bbbls)
2001-Oct-23	10:11	2.34	14.97	13.95	196.9	2.7	0	0	
2001-Oct-23	10:11	2.38	14.98	13.97	728.	2.66	0	0	
2001-Oct-23	10:11	2.43	15.03	13.99	421.2	2.74	0	0	
2001-Oct-23	10:14	11.13	11.09	17.19	119.	2.72	0	0	start displacement 2 bbbls fresh
2001-Oct-23	10:14	11.18	13.32	17.21	123.6	2.72	0	0	14 bbbls brine total 16 bbbls
2001-Oct-23	10:21	25.66	2.5	23.43	-9.16	0.	0	0	
2001-Oct-23	10:21	25.66	2.5	23.45	-9.16	0.	0	0	
2001-Oct-23	10:21	25.66	2.5	23.47	-9.16	0.	0	0	
2001-Oct-23	10:21	25.66	2.5	23.48	-9.16	0.	0	0	
2001-Oct-23	10:21	25.66	2.5	23.5	-9.16	0.	0	0	shutdown
2001-Oct-23	10:30	0.	3.05	0.352	0.	0.	0	0	
2001-Oct-23	10:30	0.	3.	0.369	0.	0.	0	0	
2001-Oct-23	10:30	0.	2.98	0.386	0.	0.	0	0	
2001-Oct-23	10:30	0.	2.87	0.402	0.	0.	0	0	
2001-Oct-23	10:30	0.	2.88	0.419	0.	0.	0	0	
2001-Oct-23	10:30	0.	2.87	0.402	0.	0.	0	0	reverse out 20 bbbls brine
2001-Oct-23	10:32	1.74	13.39	2.25	247.3	3.79	0	0	
2001-Oct-23	10:37	19.75	13.61	7.58	242.7	2.86	0	0	
2001-Oct-23	10:37	19.79	13.63	7.6	247.3	2.86	0	0	
2001-Oct-23	10:37	19.84	13.62	7.61	242.7	2.86	0	0	
2001-Oct-23	10:37	19.89	13.61	7.63	247.3	2.86	0	0	
2001-Oct-23	10:37	19.93	13.64	7.65	201.5	2.55	0	0	
2001-Oct-23	10:37	19.95	13.6	7.66	137.4	1.22	0	0	
2001-Oct-23	10:37	19.97	13.5	7.68	123.6	0.797	0	0	
2001-Oct-23	10:37	19.97	12.45	7.7	100.7	0.	0	0	shutdown
2001-Oct-23	10:37	19.97	11.08	7.71	59.52	0.	0	0	3rd plug set woc 4 hrs.
2001-Oct-23	10:37	19.97	6.52	7.73	45.79	0.	0	0	
Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
3			4	8		37			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density		
700	0	300				bbbl	15.8 lb/gal		
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface?		Volume	bbl		
%	8 bbl	16 bbl	50 °F	<input type="checkbox"/> Washed Thru Perfs		To	ft		
Customer or Authorized Representative			Dowell Supervisor			<input type="checkbox"/> CirculationLost		<input type="checkbox"/> Job Completed	
Rich, Larry			Bristol, Terry						

Schlumberger
Dowell

PRISM*
Time Plot



(1) Pressure (psi) — (2) TotFlowrate (bpm) — (3) Density (ppg) *Mark of Schlumberger

Customer FLYING J OIL & GAS, INC						Job Number 2206735231				
Well E. Fisher 2-26A4			Location (legal) Sec. 26 T1S R4W			Dowell Location Vernal, UT			Job Start 2001-Oct-22	
Field Altamont - Bluebell		Formation Name/Type Wasatch		Deviation °		Bit Size in	Well MD 11,194 ft	Well TVD 11,194 ft		
County Duchesne		State/Province Utah		BHP psi	BHST 205 °F	BHCT 165 °F	Pore Press. Gradient psi/ft			
Rig Name	Drilled For Oil & Gas		Service Via Land		Casing/Liner					
	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread					
Offshore Zone	Well Class Old		Well Type Workover		11194	7	29	N80	8RD	
	3042	9.63	36	K55	8RD					
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cp		Tubing/Drill Pipe					
	Depth,	Size, in	Weight, lb/ft	Grade	Thread					
		2.875	6.5	N80	N/A					
Service Line Cementing	Job Type Plug & Abandon		Perforations/Open Hole							
Max. Allowed Tubing Pressure 400 psi	Max. Allowed Ann. Pressure psi	WellHead Connection		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft		
				10412	11154					
Service Instructions 4 th plug set a 200' plug @' with 2755' sks G + 2 % calcium chloride cement.								Diameter in		
Treat Down Tubing		Displacement 14 bbl		Packer Type		Packer Depth ft				
Tubing Vol. 16 bbl		Casing Vol. bbl		Annular Vol. bbl		OpenHole Vol bbl				
Casing/Tubing Secured <input checked="" type="checkbox"/>			1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>			Casing Tools		Squeeze Job		
Lift Pressure: psi			Shoe Type:			Squeeze Type				
Pipe Rotated <input type="checkbox"/>			Pipe Reciprocated <input type="checkbox"/>			Shoe Depth: ft		Tool Type:		
No. Centralizers: Top Plugs:			Bottom Plugs:			Stage Tool Type:		Tool Depth: ft		
Cement Head Type:			Stage Tool Depth: ft			Tail Pipe Size: in				
Job Scheduled For: 2001-Oct-22		Arrived on Location: 6:00		Leave Location:		Collar Type:		Tail Pipe Depth: ft		
						Collar Depth: ft		Sqz Total Vol: bbl		
Date	Time 24 hr clock	CumVol bbl	Density ppg	Elapsed Time min	Pressure psi	TotFlowrate bpm			Message	
2001-Oct-23	11:48	0	0	0	0	0	0	0	START ACQUISITION	
2001-Oct-23	11:48	0.	0.	0.	-3805	0.	0	0		
2001-Oct-23	11:48	0.	0.	0.	-3805	0.	0	0	pump down surface valve	
2001-Oct-23	11:49	0.	8.33	1.01	-4.58	0.	0	0	10 bbls brine	
2001-Oct-23	11:50	0.173	8.27	2.01	13.74	0.632	0	0		
2001-Oct-23	11:51	1.	8.28	3.02	18.32	0.876	0	0		
2001-Oct-23	11:52	1.9	8.28	4.02	9.16	0.848	0	0		
2001-Oct-23	11:53	2.88	8.26	5.03	9.16	1.24	0	0		
2001-Oct-23	11:54	4.11	8.27	6.04	13.74	1.26	0	0		
2001-Oct-23	11:55	5.32	8.27	7.04	13.74	1.15	0	0		
2001-Oct-23	11:56	6.48	8.28	8.05	18.32	1.1	0	0		
2001-Oct-23	11:57	7.58	8.27	9.05	32.05	1.12	0	0		
2001-Oct-23	11:58	8.65	8.28	10.06	64.1	1.07	0	0		
2001-Oct-23	11:59	9.73	8.27	11.07	178.6	1.1	0	0		
2001-Oct-23	12:00	9.73	8.27	11.07	178.6	1.1	0	0	shutdown	
2001-Oct-23	14:49	0.	0.	0.	-3805	0.	0	0		
2001-Oct-23	14:49	0.	0.	0.	-3805	0.	0	0	fill tubing 4 bbls brine	
2001-Oct-23	14:50	0.	0.	0.	-3805	0.	0	0		
2001-Oct-23	14:50	0.	0.	0.	-3805	0.	0	0		
2001-Oct-23	14:50	0.	0.	0.	-3805	0.	0	0		
2001-Oct-23	14:50	0.	0.	0.	-3805	0.	0	0	Reset Volume	
2001-Oct-23	14:50	0.007	8.41	0.151	-4.58	0.196	0	0		

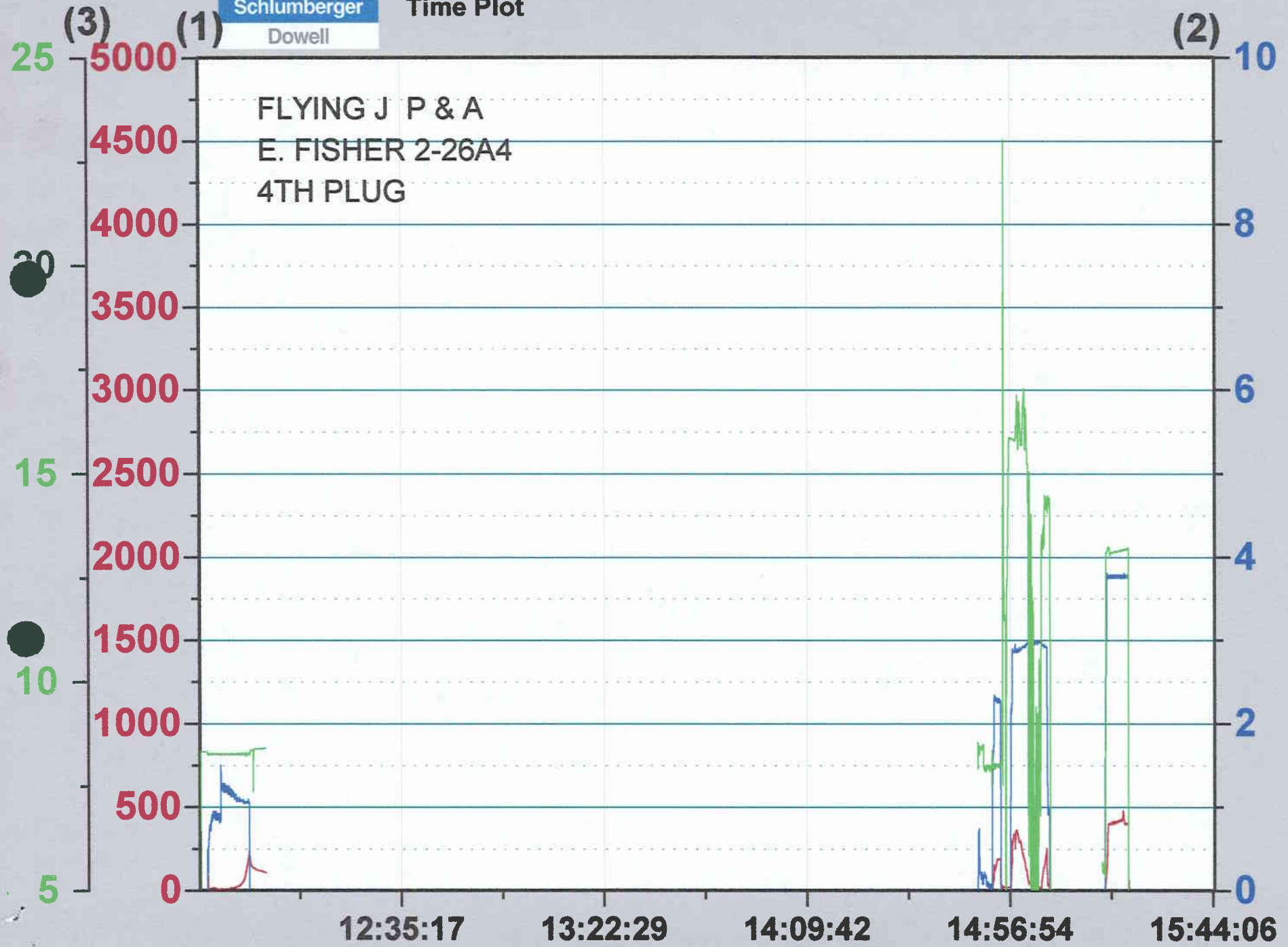
Well		Field			Service Date		Customer		Job Number
E. Fisher #2-26A4		Altamont - Bluebell			01295-Oct-22		FLYING J OIL & GAS, INC		2206735231
Date	Time	CumVol	Density	Elapsed Time	Pressure	TotFlowrate			Message
	24 hr clock	bbbl	ppg	min	psi	bpm			
2001-Oct-23	14:51	0.172	7.93	1.16	-4.58	0.168	0	0	
2001-Oct-23	14:52	0.25	8.	2.16	0.	0.	0	0	
2001-Oct-23	14:53	1.22	8.	3.17	119.	2.31	0	0	
2001-Oct-23	14:54	3.52	8.02	4.18	192.3	2.27	0	0	
2001-Oct-23	14:55	3.52	8.02	4.18	192.3	2.27	0	0	shutdown wait up tub
2001-Oct-23	14:55	3.52	8.02	4.18	192.3	2.27	0	0	[CumVol]=4.487 bbl
2001-Oct-23	14:55	3.52	8.02	4.18	192.3	2.27	0	0	Reset Volume
2001-Oct-23	14:55	0.	13.97	5.18	22.89	0.	0	0	
2001-Oct-23	14:56	0.	13.	6.19	22.89	0.	0	0	
2001-Oct-23	14:56	0.	13.	6.19	22.89	0.	0	0	pacers 2 bbls fresh
2001-Oct-23	14:57	0.601	15.84	7.19	151.1	2.18	0	0	
2001-Oct-23	14:58	0.601	15.84	7.19	151.1	2.18	0	0	slurry 40 sks (8 bbls)
2001-Oct-23	14:58	3.45	16.16	8.2	361.7	2.86	0	0	
2001-Oct-23	14:59	6.35	15.89	9.2	293.	2.9	0	0	
2001-Oct-23	15:00	9.28	15.59	10.21	178.6	2.94	0	0	
2001-Oct-23	15:01	9.28	15.59	10.21	178.6	2.94	0	0	start displacement
2001-Oct-23	15:01	12.26	12.59	11.22	50.37	2.99	0	0	2 bbls fresh
2001-Oct-23	15:02	15.26	8.18	12.22	18.32	2.97	0	0	12 bbls brine
2001-Oct-23	15:03	18.25	7.1	13.23	18.32	2.97	0	0	total 14 bbls
2001-Oct-23	15:04	21.25	13.03	14.24	73.26	2.94	0	0	
2001-Oct-23	15:05	24.2	14.17	15.24	228.9	2.92	0	0	
2001-Oct-23	15:06	24.2	14.17	15.24	228.9	2.92	0	0	shutdown
2001-Oct-23	15:18	0.	0.	0.	-3805	0.	0	0	reverse out
2001-Oct-23	15:19	0.758	13.11	1.01	100.7	2.86	0	0	20 bbls brine
2001-Oct-23	15:20	4.5	13.09	2.01	402.9	3.77	0	0	
2001-Oct-23	15:21	8.3	13.13	3.02	416.7	3.79	0	0	
2001-Oct-23	15:22	12.1	13.15	4.02	421.2	3.77	0	0	
2001-Oct-23	15:23	15.89	13.17	5.03	444.1	3.77	0	0	
2001-Oct-23	15:24	19.7	13.21	6.04	407.5	3.77	0	0	
2001-Oct-23	15:24	19.7	13.21	6.04	407.5	3.77	0	0	shutdown
2001-Oct-23	15:37								4th plug set
2001-Oct-23	15:38								done for the day

Post Job Summary

Average Pump Rates, bpm				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
3			4	8		6	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
400		200				bbbl	15.8 lb/gal
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface? Volume bbl <input type="checkbox"/> Washed Thru Perfs To ft			
%	8 bbl	14 bbl	50 °F				
Customer or Authorized Representative			Dowell Supervisor		<input type="checkbox"/> CirculationLost <input type="checkbox"/> Job Completed		
Rich, Larry					Bristol, Terry		

Schlumberger
Dowell

PRISM*
Time Plot



*Mark of Schlumberger

Customer FLYING J OIL & GAS, INC						Job Number 2206735231								
Well E. Fisher 2-26A4			Location (legal) Sec. 26 T1S R4W			Dowell Location Vernal, UT			Job Start 2001-Oct-24					
Field Altamont - Bluebell		Formation Name/Type Wasatch			Deviation °		Bit Size in	Well MD 11,194 ft	Well TVD 11,194 ft					
County Duchesne		State/Province Utah			BHP psi	BHST 205 °F	BHCT 165 °F	Pore Press. Gradient psi/ft						
Rig Name	Drilled For Oil & Gas		Service Via Land		Casing/Liner									
Offshore Zone	Well Class Old		Well Type Workover		Depth, ft	Size, in	Weight, lb/ft	Grade	Thread					
Drilling Fluid Type	Max. Density lb/gal		Plastic Viscosity cp		Tubing/Drill Pipe									
Service Line Cementing	Job Type Plug & Abandon		Depth, ft	Size, in	Weight, lb/ft	Grade	Thread							
Max. Allowed Tubing Pressure psi	Max. Allowed Ann. Pressure psi		WellHead Connection 2 7/8" 6.5# T/S		Perforations/Open Hole									
Service Instructions Plug To Abandon As Per Procedure With 190 Sacks G + .25% D013, & 550 Sacks G + 2% S001 On the Side. Need 100' 1" Pipe. 1st Plug Thru Retainer 150 Sacks Below & 40 Sacks On Top. Fill annulus of 7" with 3 bbls. Fill 100' of 7" with G + 2% S1.					Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft					
					Diameter in	Treat Down Tubing	Displacement bbl	Packer Type	Packer Depth ft					
					Tubing Vol. bbl	Casing Vol. bbl	Annular Vol. bbl	OpenHole Vol. bbl						
					Casing/Tubing Secured <input checked="" type="checkbox"/>					1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>				
					Lift Pressure: 0 psi					0 psi				
Pipe Rotated <input type="checkbox"/>					Pipe Reciprocated <input type="checkbox"/>									
No. Centralizers: 0	Top Plugs: 0	Bottom Plugs: 0	Stage Tool Type: 0	Tool Depth: ft	Stage Tool Depth: 0 ft	Tail Pipe Size: in	Collar Type: None	Tail Pipe Depth: ft	Collar Depth: ft	Sqz Total Vol: bbl				
Cement Head Type:	Job Scheduled For:	Arrived on Location: 2001-Oct-24 10:00		Leave Location: 2001-Oct-24 14:00										
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	0	0	0	Message					
	24 hr clock	psi	bbl/min	bbl	lb/gal	0	0	0						
2001-Oct-24	11:42	0	0.0	0.0	7.96	0	0	0						
2001-Oct-24	11:43	0	0.0	0.0	15.20	0	0	0	hold safety meeting					
2001-Oct-24	11:44	0	0.0	0.0	15.74	0	0	0	weight up					
2001-Oct-24	11:44								pressued up had to change pipe					
2001-Oct-24	11:44	5	0.4	0.0	15.75	0	0	0						
2001-Oct-24	11:45	5969	0.0	0.2	15.58	0	0	0						
2001-Oct-24	11:46	23	0.0	0.2	15.78	0	0	0						
2001-Oct-24	12:00	-5	0.0	0.2	14.57	0	0	0						
2001-Oct-24	12:01	-5	0.0	0.2	14.54	0	0	0						
2001-Oct-24	12:02	-5	0.0	0.2	14.51	0	0	0						
2001-Oct-24	12:03	41	0.5	0.3	14.51	0	0	0	pump fill annulus with 3 bbls					
2001-Oct-24	12:04	23	0.5	0.8	14.56	0	0	0						
2001-Oct-24	12:05	18	0.5	1.3	16.02	0	0	0	run pipe for casing					
2001-Oct-24	12:06	46	0.5	1.8	15.86	0	0	0						
2001-Oct-24	12:07	137	0.9	2.6	15.53	0	0	0						
2001-Oct-24	12:08	23	0.0	3.1	15.81	0	0	0						
2001-Oct-24	12:22	-5	0.0	3.1	13.58	0	0	0						
2001-Oct-24	12:23	-5	0.0	3.1	13.54	0	0	0						
2001-Oct-24	12:24	-5	0.0	3.1	13.34	0	0	0						
2001-Oct-24	12:25	23	1.1	4.0	13.39	0	0	0						
2001-Oct-24	12:26	23	0.0	4.0	9.14	0	0	0	clean tub					
2001-Oct-24	12:27	-9	0.0	4.4	2.50	0	0	0						

Well		Fracture		Service Date		Customer		Job Number	
E. Fisher #2-26A4		Altamont - Bluebell		01297-Oct-24		FLYING J OIL & GAS, INC		2206736231	
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	0	0	0	Message
	24 hr clock	psi	bbi/min	bbi	lb/gal	0	0	0	
2001-Oct-24	12:28	-14	0.0	4.4	2.50	0	0	0	
2001-Oct-24	12:48	-9	0.0	58.6	9.27	0	0	0	
2001-Oct-24	12:49	-14	0.0	58.6	11.83	0	0	0	
2001-Oct-24	12:50	-9	1.1	58.8	14.03	0	0	0	weight up
2001-Oct-24	12:51	46	1.1	59.9	15.11	0	0	0	fill 7" casing 100 "
2001-Oct-24	12:52	27	1.3	61.1	15.99	0	0	0	
2001-Oct-24	12:53	27	1.3	62.3	15.83	0	0	0	
2001-Oct-24	12:54	27	1.3	63.6	15.84	0	0	0	
2001-Oct-24	12:55	23	1.3	64.9	15.83	0	0	0	
2001-Oct-24	12:56	23	1.3	66.2	16.01	0	0	0	
2001-Oct-24	12:57	18	1.3	67.5	15.89	0	0	0	
2001-Oct-24	12:58	18	1.3	68.8	15.91	0	0	0	
2001-Oct-24	12:59	18	1.7	70.3	15.83	0	0	0	
2001-Oct-24	13:00	18	1.7	72.1	16.28	0	0	0	
2001-Oct-24	13:01	18	1.7	73.8	15.73	0	0	0	
2001-Oct-24	13:02	18	2.7	76.1	15.64	0	0	0	
2001-Oct-24	13:03	18	3.7	79.3	15.62	0	0	0	
2001-Oct-24	13:04	348	1.4	81.2	15.55	0	0	0	
2001-Oct-24	13:05	14	0.0	82.1	15.07	0	0	0	
2001-Oct-24	13:06	9	0.0	82.1	14.61	0	0	0	job complete
Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
1.3			7	12	0	0			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density		
800	0	50	0			0 bbl	15.8 lb/gal		
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface? Volume bbl <input type="checkbox"/> Washed Thru Perfs To ft					
%	bbi	0 bbi	45 °F						
Customer or Authorized Representative			Dowell Supervisor						
Rich, Larry			Foote, Brian			<input type="checkbox"/> Circulation Lost <input type="checkbox"/> Job Completed			

Well	E. Fisher 2-26A4	Client	Flying J
Field	Altamont-Bluebell	SIR No.	
Engineer	Brian Foote	Job Type	Plug to abandon
Country	United States	Job Date	10-24-2001

