

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

NA

7. Unit Agreement Name

NA

8. Farm or Lease Name

Morris

9. Well No.

2-7A3

10. Field and Pool, or Wildcat

✓ Altamont

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 7, T1S, R3W,

U.S.B.&M.

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

LINMAR ENERGY CORPORATION

3. Address of Operator

P.O. Box 1327, Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

580' FWL, 2473' FSL (NW¼, SW¼, SEC. 7)

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

3.5 miles north and 0.5 miles east of Altamont, Utah

15. Distance from proposed* location to nearest property or lease line, ft.

580'

(Also to nearest drlg. line, if any)

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

2700'

19. Proposed depth

16,000

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6654' GR

22. Approx. date work will start*

24 July 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

Contact Mr. Ed Whicker @ 722-4546 for additional information.

See attached Prognosis for details.

A FE to drill the well has been sent to all potential working interest owners.

Water rights will be properly obtained prior to spudding.

It is understood that the two wells in the section will not be produced concurrently beyond the 60 day test period.

A topographical spacing exception is being sought and a request for a hearing has been applied for.

The surface owner has been contacted.

RECEIVED

JUL 11 1984

DIVISION OF OIL
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: *Joseph D. Alford*

Title: CONSULTANT

Date: 10 JULY '84

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title DATE: 7/20/84

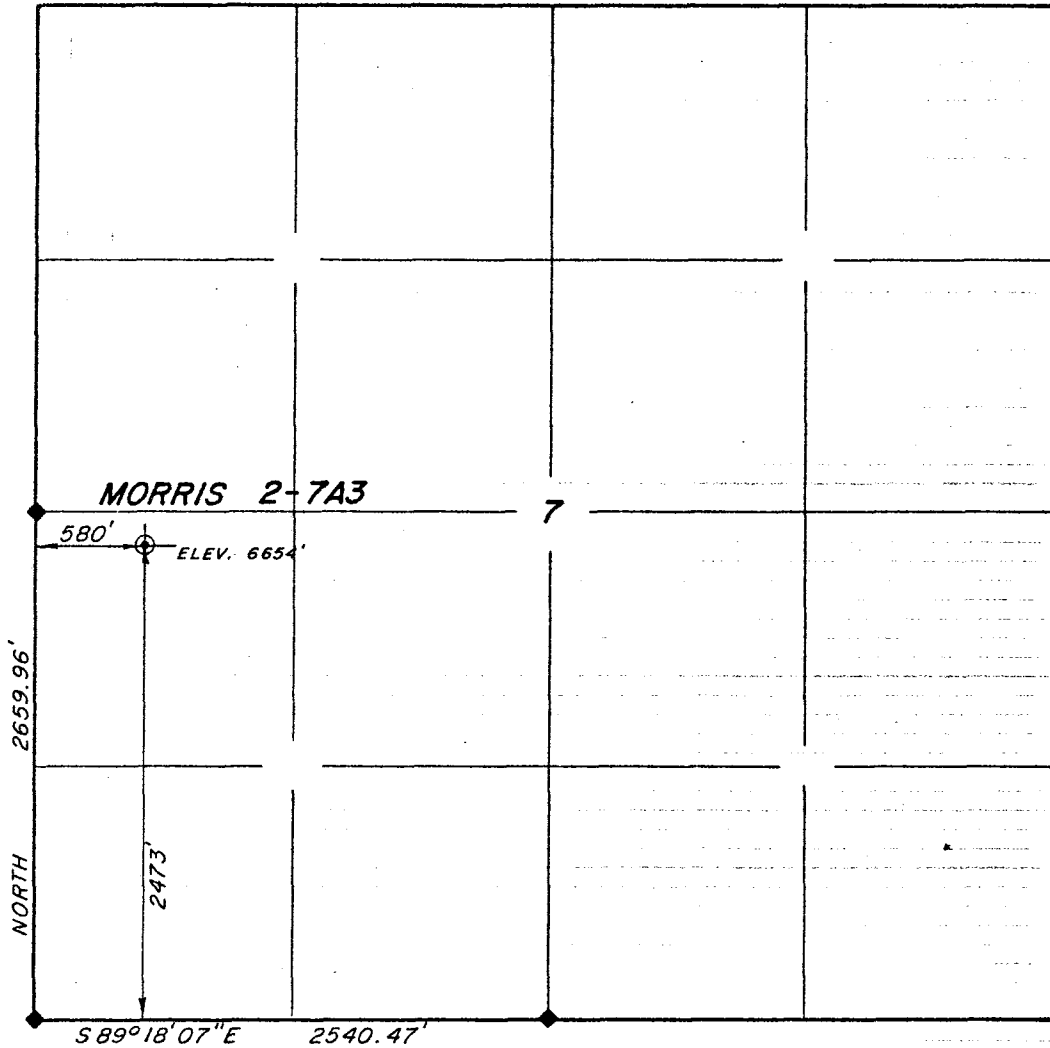
Conditions of approval, if any:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

BY: *John R. Bays*

**LINMAR ENERGY CORP.
WELL LOCATION PLAT
MORRIS 2-7A3**

LOCATED THE NW¼ OF THE SW¼ OF
SECTION 7, T1S, R3W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

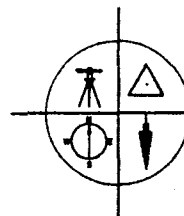
◆ CORNERS FOUND OR RE-ESTABLISHED BY
THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS
USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

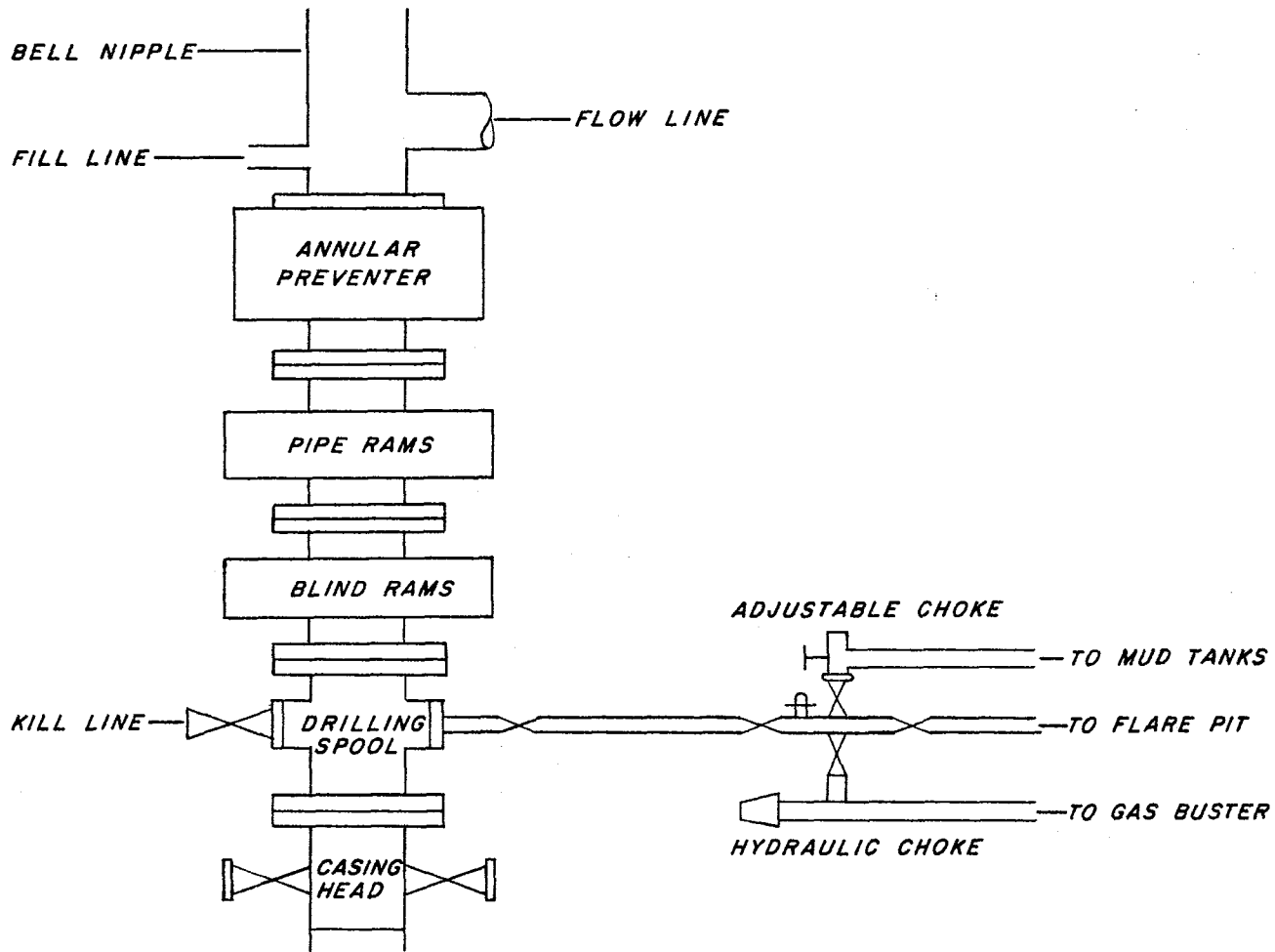
Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.
All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.
Minimum 5,000 PSI BOPE is to be installed after setting the long string.
The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.
All auxillary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).
After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

WELL PROGNOSIS

1. Surface Formation: Duchesne River Formation

2. Estimated Formation Tops:

Green River Formation: 10,000'
Wasatch Formation: 12,000'

3. Expected Mineral Bearing Depths:

Fresh Water: Surface to 500'
Saline Water: 500' to TD
Oil & Gas: 7500' to TD

4. Casing Program:

All casing is to be new.

Depth	Bit	Casing	Weight	Grade	Cement
Surf-40'	30"	20"	Line Pipe		Cement to surface
Surf-1,500'	12.25	9.625	36#	K55	Cement to surface
Surf-13,000	8.75	7.00	26,29,32	S95	500 CF
12,900-TD	6.00	5.00	18	P110	500 CF

5. Pressure Control: See attached diagram.

Minimum 3000 PSI Double rams to be installed after setting surface pipe.
5000 PSI Double rams with Spherical BOP to be installed after setting
7" Long String.

BOP's to be tested to 3000 PSI after installation and operated daily.

6. Drilling Mud:

Well to be drilled to 6500' with fresh water. Fresh gel mud, weighted with barite, as required, will be used from 6500' to TD. A minimum of 200 bbls of mud will be maintained in the mud tanks during normal operations. After setting the Long String, a minimum of 1000 sacks of barite will be on location.

7. Auxillary Equipment:

(1) Top and botton kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch formation. A choke manifold, with automatic choke, and a gas buster will also be available, when drilling overpressured intervals.

8. Formation Evaluation:

No cores or DSTs are anticipated.

DIL-GR logs will be run from the Surface pipe to TD.

CNL-FDC and mud logs will be run from 10,000 to TD.

9. Drilling Hazards:

Overpressured intervals are expected in the lower Wasatch Formation. Pressure control equipment, weighted muds, and mud monitoring, previously outlined, will be adequate to maintain control of the well.

No other drilling hazards are anticipated.

10. Timing:

The anticipated spud date is 24 July 1984.

Estimated drilling time is 110 days.

The completion will take another 15 days.

OPERATOR Sumner Energy Corp DATE 7/12/81

WELL NAME Morris #2-7A3

SEC NWsw 7 T 15 R 3W COUNTY Duchess

43-013-30977
API NUMBER

Free
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

✓ Cause No 14012 - Topographical exception accepted.
Need water permit

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 140-12 8/27/81
CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

1- Water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 140-12

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

July 20, 1984

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

RE: Well No. Morris #2-7A3
BMSW Sec. 7, T. 1S, R. 3W
2473' FSL, 580' FML
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1981, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-K, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2

Linmar Energy Corporation

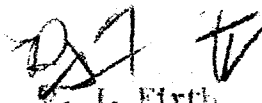
Well No. Morris #2-7A3

July 20, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30977.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

RJF/as

cc: Branch of Fluid Minerals

Enclosures

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-013-30977

NAME OF COMPANY: LINMAR

WELL NAME: MORRIS 2-7A3

SECTION N 7 TOWNSHIP 1S RANGE 3W COUNTY Duchesne

DRILLING CONTRACTOR U.S. DRILLING

RIG # 32

SPUDDED: DATE 9-9-84

TIME 1:30 PM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Carroll Ester

TELEPHONE # 801-454-3070

DATE 9-10-84 SIGNED GL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

SEP 24 1984

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, Colorado 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 580' FWL, 2473' FSL (NW¼, SW¼)

14. PERMIT NO.
43-013-30977

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6654' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
MORRIS

9. WELL NO.
2-7A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) MONTHLY OPERATIONS <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

September 10 thru September 21, 1984. Drilled to 5,728'

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE September 21, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-MORRIS 2-7A3
 LOCATION: SEC. 7, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING COMPANY, RIG #32
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

9-10-84	586'	Day 1; Drilling, made 586' in 9½ hrs. MW 8.7, Vis 35, PH 12. Remarks: SPUD @ 1:30 p.m. 9/9/84. Lost circulation @ 500', regain circulation, drill to 555', lost circulation. Regain circulation, drill to 586'. Lost 900 barrels spud mud and 800 barrels LCM. Drilling blind with clear water, running 30 barrel LCM sweeps every hour. Survey: ¼ degree @ 493'. DC: \$103,186 DMC: \$ 1,360	CUM: \$103,186 CMC: \$ 1,360
9-11-84	1,191'	Day 2; Drilling, made 605' in 9½ hrs. MW 8.5, Vis 28, PH 10. Remarks: Drilling blind, no returns. Trip out of hole to check bit, could not pressure up. No leaks found. Trip in hole, pressure up, return to drilling. Running 1 loss circulation sweep every 2 hours. Survey: failed @ 1,016'. DC: \$16,839 DMC: \$ 159	CUM: \$120,025 CMC: \$ 1,515
9-12-84	1,591'	Day 3; Drilling, made 400' in 13½ hrs. MW 8.4, Vis 27, PH 7. Remarks: Drilling. Surveys: ½ degree @ 1,263'; ¾ degree @ 1,591'. Trip for bit #2. Cones missing on bit #1. Trip back in hole with globe basket. DC: \$16,078 DMC: \$ 4,628	CUM: \$136,103 CMC: \$ 6,143
9-13-84	1,591'	Day 4; Fishing. PH 7. Remarks: Go in hole with globe basket. Attempt to wash down to fish, unsuccessful. Pull out of hole with globe basket. Pick up and run in hole with rerun 12¼" bit. Wash and ream down to fish @ 1,591'. Pull out of hole with bit. Pick up and run in hole with reverse circulating globe basket. Wash over fish with globe basket. DC: \$4,882 DMC: \$1,312	CUM: \$140,985 CMC: \$ 7,455
9-14-84	2,416'	Day 5; Drilling, made 825' in 18 hrs. MW water. PH 7, Remarks: Recovered all 6 fish (3 cones & 3 shanks) in 1 run of globe basket. Drilling ahead, running 1-40 barrel sweep/hr for tight hole survey 1° at 2125'. DC: \$25,385 DMC: \$ 170	CUM: \$166,370 CMC: \$ 7,625
9-15-84	3,019'	Day 6; Drilling, made 603' in 14 hrs. MW water. PH 8.0. Remarks: Lay down 8" and 9" drill collars. Drilling to 3,019'. Pumped 40 barrel sweep. Shut tight, tallying drill pipe. Wash to bottom. Pump 80 barrel - 80 vis sweep. Pull out of hole. Pipe wet on first joint of drill pipe. DC: \$17,452 DMC: \$ 899	CUM: \$ 183,822 CMC: \$ 8,524
9-16-84	3,019'	Day 7; PH 7.0. Remarks: Ran and cement 9 5/8" 36#, J-55, K-55, 8rd, casing at 3022' K.B. Float collar at 2981'. Cement with 970 sax Halco Lite with 10# Gibsonite, 1/4# Flocile, tailed with 200 sax Class H with 2% C2, C12 and 1/4# flocile. Displaced with 232 barrels clear water, bumped plug, relieve pressure, float held. Weight on cement. cut off casing. Pumped from surface 130 saxes 75-25 Calseal, with 10# gibsonite. Fill to surface. Weight on concrete. DC: \$65,403 DMC: \$ 1,048	CUM: \$ 249,225 CMC: \$ 9,572

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		OCT 01 1984		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		DIVISION OF OIL GAS & MINING		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604; Denver, Colorado 80237				7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 580' FWL, 2473' FSL (NW $\frac{1}{4}$, SW $\frac{1}{4}$)				8. FARM OR LEASE NAME MORRIS
14. PERMIT NO. 43-013-30977		15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6654' GR		9. WELL NO. 2-7A3
				10. FIELD AND POOL, OR WILDCAT Altamont
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T1S, R3W, USM
				12. COUNTY OR PARISH Duchesne
				13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) MONTHLY OPERATIONS <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

September 17 thru September 27, 1984. Drilling to 8,133'.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M. Farland TITLE Production Clerk DATE 9-28-84
Stephanie S. McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-MORRIS 2-7A3
 LOCATION: SEC. 7, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING COMPANY, RIG #32
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 2

9-17-84	3,019'	Day 8; PH 8.4. Remarks: Well head welded on level. After cooling and setting stack, well head no longer level. Heated pipe just below well head, pulled level. Nipple Up crew, torquing up flange bolts. Testing. DC: \$8,988 DMC: \$ 0	CUM: \$ 285,213 CMC: \$ 9,572
9-18-84	3,148'	Day 9; Drilling; made 128' in 3 hrs. MW water, PH 7.0. Remarks: Finished nipple up BOP equipment. Pressure test pipe rams, blind rams, choke lines, choke manifold, kelly and kelly hose to 5000 psi. Test Hydril to 2500 psi. Cement top at 2992'. Drilling ahead. DC: \$21,195 DCM: \$ 5,613	CUM: \$279,408 CMC: \$ 15,185
9-19-84	4,107'	Day 10; Drilling; made 959' in 22 hrs. MW 8.4, Vis 27, PH 8. Remarks: Drilling to 4,107'. Tight hole at 3,960'. Survey 2° at 3,581', 1 1/2° at 4,107'. DC: \$25,529 DMC: \$ 0	CUM: \$304,937 CMC: \$ 15,185
9-20-84	4,980'	Day 11, Drilling; made 873' in 22 1/2 hrs. MW 8.4, Vis 27, PH 11. Remarks: Motors #1 and #3 overheated. Drilling to 4,980', periodically loosing returns. Run sawdust sweeps. Survey 1 3/4° at 4,601'. DC: \$24,447 DMC: \$ 1,154	CUM: \$329,384 CMC: \$ 16,339
9-21-84	5,728'	Day 12; Drilling, made 748' in 23 hrs. MW 8.4, Vis 27, PH 11. Remarks: Drilling to 5728'. Still loosing water at times. Survey; 1 3/4° at 5217'. DC: \$24,441 DMC: \$ 1,148	CUM: \$353,825 CMC: \$ 17,487
9-22-84	6,295'	Day 13; Drilling, made 567' in 22 hrs. MW 8.4, Vis 27, PH 11. Remarks: Drilling to 6295'. Circulate bottoms up. Survey 1 1/2° at 5834' Trip. DC: \$16,123 DMC: \$ 786	CUM: \$369,948 CMC: \$ 18,273
9-23-84	6,680'	Day 14; Drilling, made 385' in 15 1/2 hrs. MW 8.4, Vis 27, PH 11.5. Remarks: Pull out of hole, dress bit. Replace fill up line. Cut drilling line, wash to 70' to bottom. Drilling at 6,680'. Survey 3/4° at 6295'. DC: \$11,223 DMC: 618	CUM: \$381,171 CMC: \$ 18,891
9-24-84	7,191'	Day 15; Drilling, made 511' in 23 hrs. MW 8.4, Vis 27, PH 11. Remarks: Drilling to 7191'. Survey 1° at 6,944'. DC: \$16,966 DMC: \$ 385	CUM: \$398,137 CMC: \$ 19,277
9-25-84	7,622'	Day 16; Drilling, made 431' in 21 1/2 hrs. MW 8.4, Vis 27, PH 11. Remarks: Survey; 1 1/2° at 7437'. Trip for bit #6. DC: \$14,721 DMC: \$ 346	CUM: \$412,858 CMC: \$ 19,623
9-26-84	7,836'	Day 17; Drilling, made 214' in 14 1/2 hrs. MW 8.4, Vis 27, PH 9.0. Remarks: No Shows. Survey 1/2° at 7627'. DC: \$11,276 DMC: \$ 639	CUM: \$424,134 CMC: \$ 19,916

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, Colorado 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 580' FWL, 2473' FSL (NW $\frac{1}{4}$, SW $\frac{1}{4}$)		8. FARM OR LEASE NAME MORRIS
14. PERMIT NO. 43-013-30977		9. WELL NO. 2-7A3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6654' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T1S, R3W, USM
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/> MONTHLY OPERATIONS	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

September 27 thru October 4, 1984. Drilling to 9,616'.

RECEIVED
OCT 09 1984
DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M. McFarland TITLE Production Clerk DATE 10-5-84
Stephanie S. McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-MORRIS 2-7A3
LOCATION: SEC. 7, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING COMPANY, RIG #32
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 3

9-27-84	8,133'	Day 18; Drilling, made 297' in 23 hrs. MW 8.4, Vis 27, PH 11.5. Remarks: No shows. Survey 1/2° at 8116'. Increasing weight to 45-50. Increasing rpm to 70. DC: \$9,517 DMC: \$ 350	CUM: \$433,651 CMC: \$ 20,266
9-28-84	8,313'	Day 19; Drilling, made 180' in 16 hrs. MW 8.4, Vis 27, PH 11. Remarks: Show 1; 8,038-42'; Drilling Rate: before 3 min, during 2 min, after 3 min. Formation Gas: before 4 units, during 80 units, after 7 units. No oil, cut or fluorescence. Show 2; 8261-63'; Drilling Rate: before 4 min, during 2.5 min, after 4 min. Formation Gas: before 6 units, during 52 units, after 10 units. NO oil, cut or fluorescence. Show 3; 8282-86'; Drilling Rate: before 4.5 min, during 3 min, after 5 min. Formation Gas: before 10 units, during 70 units, after 15 units. No oil, cut or fluorescence. BGG: 4-8, CG: 20-45. Drilling ahead. DC: \$6,759 DMC: \$ 634	CUM: \$440,414 CMC: \$ 20,900
9-29-84	8,584'	Day 20; Drilling, made 271' in 21 1/2 hrs. MW 8.4, Vis 27, PH 11. Remarks: BGG: 5-10, CG: 20, Show 4; 8336-40'; Drilling Rate: before 5 min, during 4 min, after 5 min. Formation Gas: before 15 units, during 40 units, after 18 units. Show 5; 8388-94'; Drilling Rate: before 4 min, during 3 min, after 4.5 min. Formation Gas: before 20 units, during 120 units, after 30 units. DC: \$8,783 DMC: \$ 292	CUM: \$449,193 CMC: \$ 21,192
9-30-84	8,705'	Day 21; Drilling, made 121' in 11 hrs. MW 8.4, Vis 27, PH 11. Remarks: Show 6; 8514-26'; Drilling Rate: before 6 min, during 2 min, after 4.5 min. Formation Gas: before 5 units, during 140 units, after 20 units. Trace of dark green oil, trace of fluorescence, no cut. Show 7; 8568-76'; Drilling Rate: before 7 min, during 2 min, Formation Gas: before 30 units, during 170 units, after 40 units. Trace of dark brown oil, trace of fluorescence, no cut. Show 8; 8618-26'; Drilling Rate: before 4 min, during 3 min, after 4 min. Formation Gas: before 40 units, during 140 units, after 40 units. No oil, trace of fluorescence, no cut. BGG: 10-45. CG: 20-60. TG: 260, survey 2° at 8604'. DC: \$9,958 DMC: \$ 192	CUM: \$459,151 CMC: \$ 21,384
10-1-84	9,044'	Day 22; Drilling, made 339' in 23 1/2 hrs. MW 8.4, Vis 27, Ph 11. Remarks: Show 9; 8723-26'; Drilling Rate: before 4 min, during 2.5 min, after 4 min. Formation Gas: before 40 units, during 90 units, after 35 units. No oil, trace of light brown oil stain, trace of fluorescence, no cut. BGG: 30-40. CG: 45-80. DC: \$10,629 DMC: \$ 370	CUM: \$469,780 CMC: \$ 21,754
10-2-84	9,188'	Day 23; Drilling, made 144' in 12 hrs. MW 8.4, Vis 27, PH 9. Remarks: No shows. Drilling ahead. Survey 2° at 9,060'. DC: \$5,463 DMC: \$ 274	CUM: \$475,243 CMC: \$ 22,028

WELL: LINMAR-MORRIS 2-7A3
LOCATION: SEC. 7, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING COMPANY, RIG #32
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 4

10-3-84 9,490' Day 24; Drilling, made 302' in 23 1/2 hrs. MW 8.4, Ivs 27, PH 11. Remarks: Show 10; 9128-41'; Drilling Rate: before 5 min, during 2 min, after 4 min. Formation Gas: before 40 units, during 220 units, after 70 units. Slight oil. Show 11; 9144-53'; Drilling Rate: before 4 min, during 2 min, after 5 min. Formation Gas: before 70 units, during 180 units, after 45 units. No Oil. Show 12; 9189-9200'; Drilling Rate: before 5 min, during 2 1/2 min, after 6 min. Formation Gas: before 45 units, during 165 units, after 35 units. No Oil. Show 13; 9270-78'; Drilling Rate: before 4 1/2 min, during 3 min, after 4 min. Formation Gas: before 40 units, during 75 units, after 35 units. No Oil. Show 14; 9345-49'; Drilling Rate: before 5 min, during 2 min, after 5 1/2 min. Formation Gas: before 35 units, during 110 units, after 45 units. No Oil. BGG: 20-40. CG: 40-60. Preparing to mud up. Drilling.
DC: \$9594 CUM: \$484,837
DMC: \$ 287 CMC: \$ 22,325

10-4-84 9,616' Day 25; Drilling, made 126' in 14 hrs. MW 8.6, Vis 28, PH 11. Remarks: Show 15; 9485-91'; Drilling Rate: before 6 min, during 2 min, after 5 min. Formation Gas: before 30 units, during 90 units, after 40 units. Trace of light brown oil stain. Survey 1° at 9475'. Building mud. BGG: 30-45. CG: 45-60. TG: 160.
DC: \$5,449 CUM: \$490,286
DMC: \$ 498 CMC: \$ 22,823

State

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

RECEIVED

OCT 16 1984

DIVISION OF OIL
GAS & MINING

B.O.P. TEST PERFORMED ON (DATE) 9-17-84

OIL CO.: Linmar

WELL NAME & NUMBER Morris 2-7A3

SECTION 7

TOWNSHIP 1S

RANGE 3W

COUNTY Duchasne

DRILLING CONTRACTOR US # 32

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE Carroll

RIG TOOL PUSHER

TESTED OUT OF Vernal

NOTIFIED PRIOR TO TEST: None

COPIES OF THIS TEST REPORT SENT COPIES TO: State

BLM

Co-Man & Denver Office

Pusher

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE

Lin mar

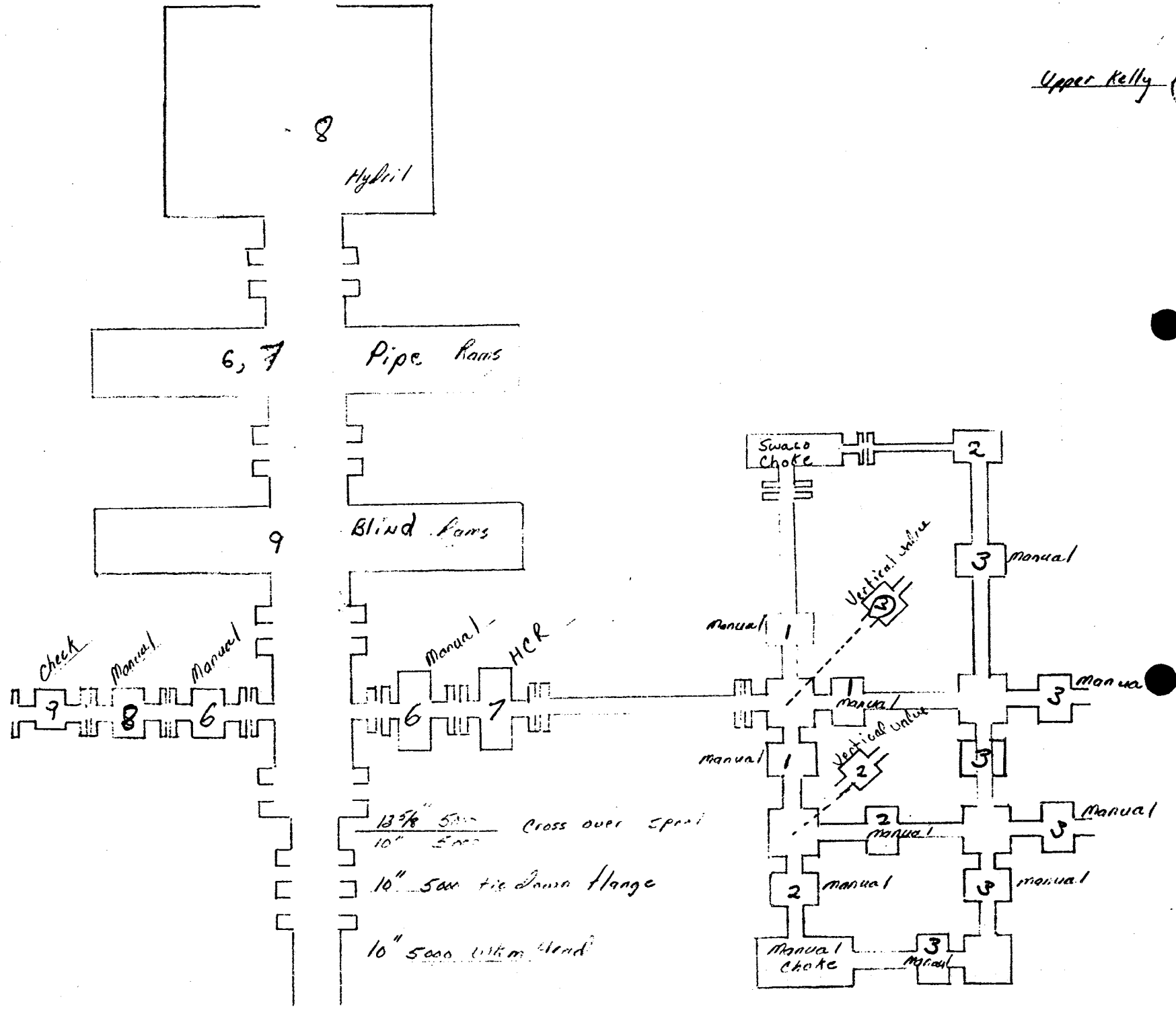
Morris 2-7A3

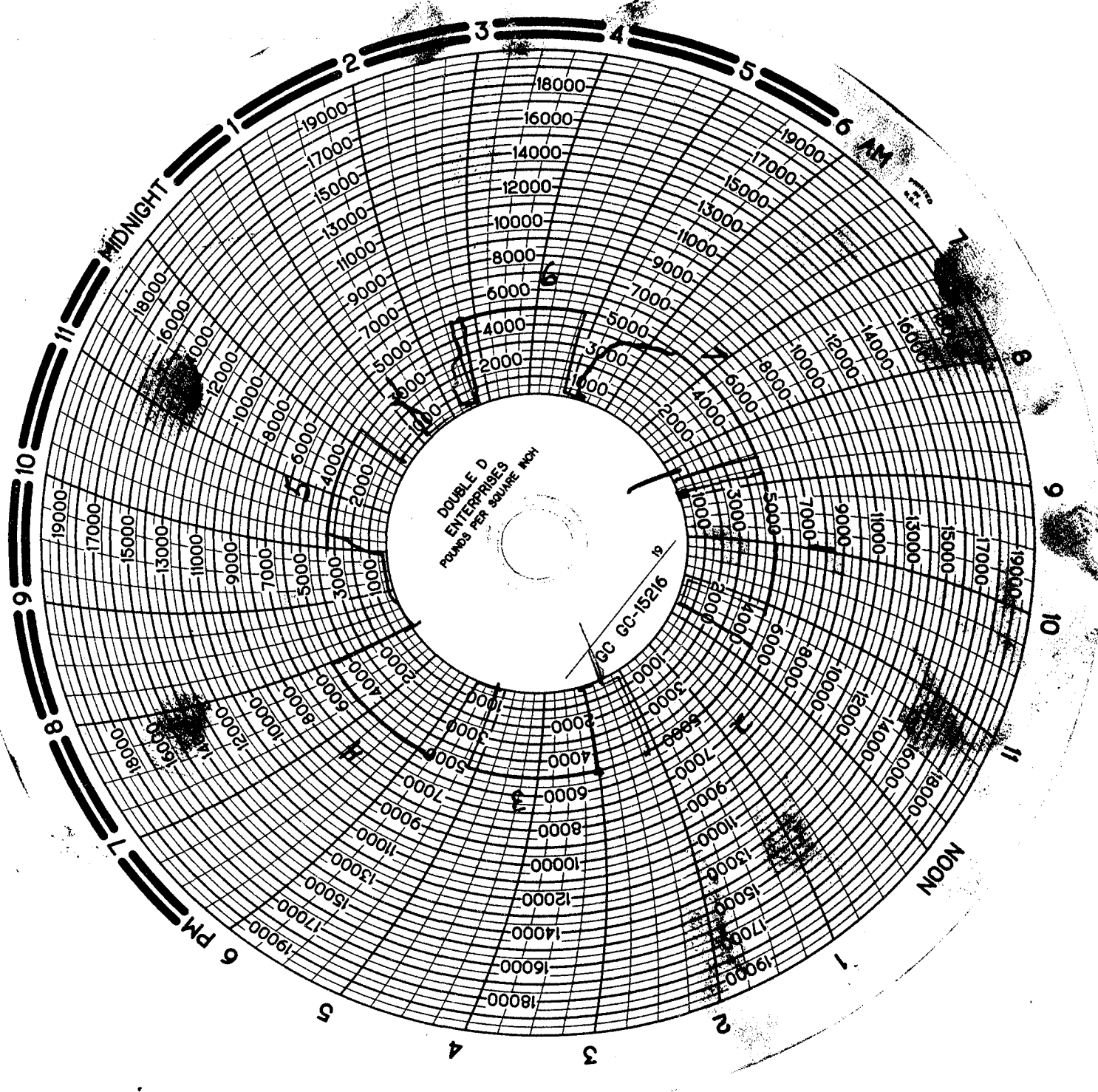
9-17-84

US 32

Test #	Time	Description
1	8:30 - 8:45	Test, Inside Manual on 3" Flare line, Inside Manual on Super Choke side, Inside Manual on Manual Choke side
2	8:50 - 9:05	Test, Second Manual on Super Choke side, Vertical Riser Valve, Two Manuals on Manual Choke side
3	9:10 - 9:25	Test, Third Manual on Super Choke side, Three Manuals on 3" Flare line, Two Manuals on other Choke line, Third Manual on Manual Choke side, & other Vertical Manual Pick up Kelly & Put Ram Blocks in
4	11:28 - 11:43	Test TIW Valve
	11:43 - 12:05	Try to Test Upper Kelly Cock, NO TEST
5	12:05 - 12:20	Test Stand Pipe & Valves
6	1:45 - 2:00	Test Pipe Rams, Inside Manual on Kill line, Inside Manual on Choke line
7	2:15 - 3:00	Test Pipe Rams, HCR Valve, Inside Manual on Kill line Take Inside Manual on Kill line Apart & Fix IT so that other valves could be tested
8	3:20 - 3:35	Test Hydrit, Second Manual on Kill line, HCR Valve
9	3:40 - 3:55	Test Blind Ram, Check Valve, Inside Manual in Choke House

Upper Kelly





DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

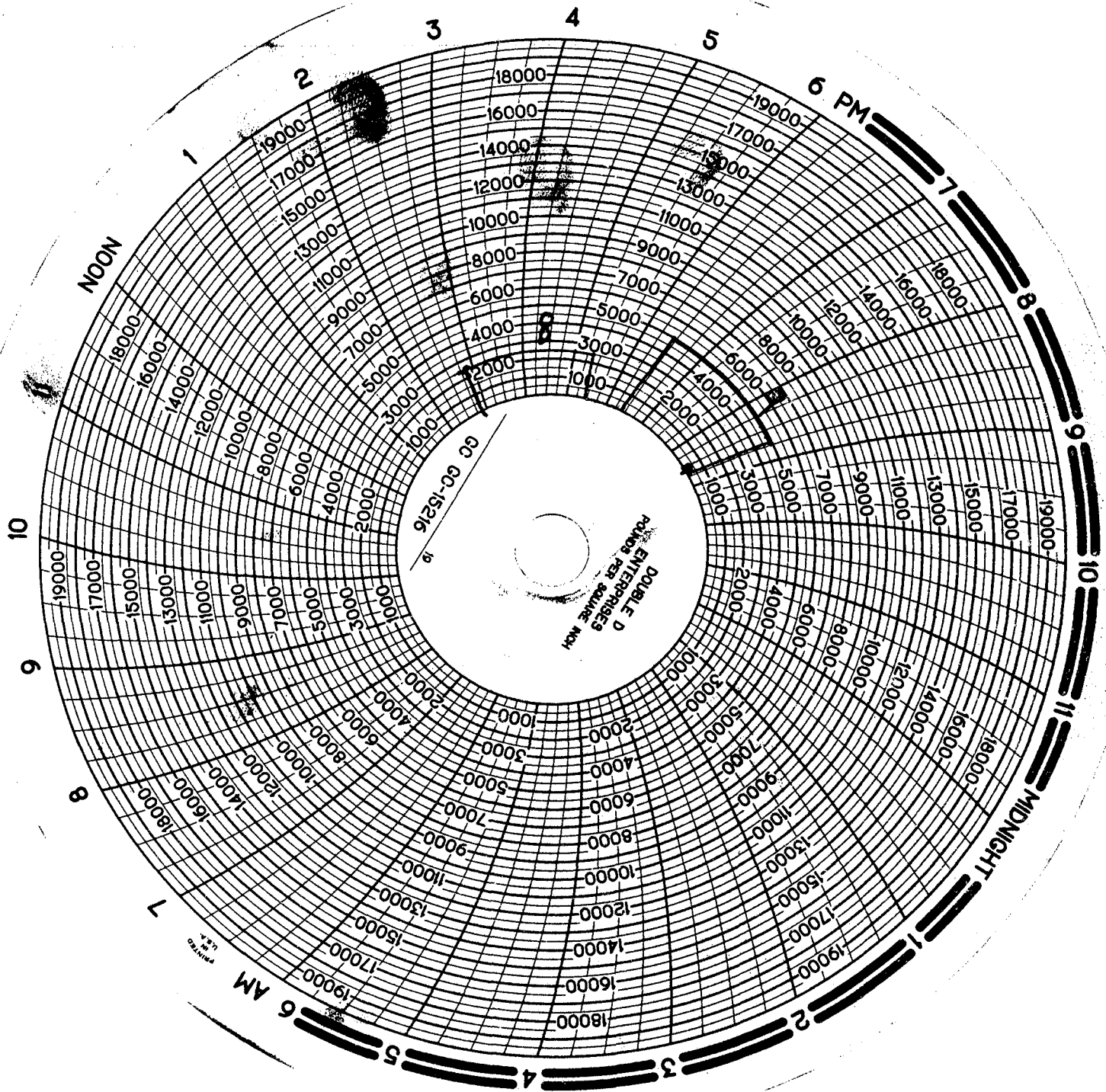
19
60-15216

MIDNIGHT

6 AM

6 PM

NOON



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

6

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, Colorado 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 580' FWL, 2473' FSL (NW $\frac{1}{4}$, SW $\frac{1}{4}$)		8. FARM OR LEASE NAME MORRIS
14. PERMIT NO. 43-013-30977	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6654' GR	9. WELL NO. 2-7A3
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T1S, R3W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) MONTHLY OPERATIONS <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

October 16 thru October 24, 1984. Drilling to 12,547'.

RECEIVED

OCT 29 1984

**DIVISION OF OIL
GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie S. McFarland TITLE Production Clerk DATE 10-26-84
Stephanie S. McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-MORRIS 2-7A3
 LOCATION: SEC. 7, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING COMPANY, RIG #32
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 6

10-16-84	11,508'	Day 37; Drilling, made 173' in 23 1/2 hrs. MW 8.5, Vis 33, WL 42, Cake 3, PH 11.5. Remarks: Drilling ahead, no shows. DC: \$14,562 CUM: \$598,271 DMC: \$ 869 CMC: \$ 32,982
10-17-84	11,681'	Day 38; Drilling, made 173' in 23 hrs. MW 8.5+, Vis 35, WL 42, Cake 3, PH 12. Remarks: Drilling ahead. BGG: 15-30. CG: 30-55. Show 28; 10548-52'; Drilling Rate: before 8 min, during 6 min, after 7 min. Formation Gas: before 12 units, during 140 units, after 42 units. No oil, cut or fluorescence. Show 29; 10,575-77'; Drilling Rate: before 8 min, during 4.5 min, after 8 min. Formation Gas: before 40 units, during 85 units, after 28 units. No oil, cut or fluorescence. DC: \$8,078 CUM: \$606,349 DMC: \$ 818 CMC: \$ 33,800
10-18-84	11,853'	Day 39; Drilling, made 172' in 23 1/2 hrs. MW 8.6, Vis 35, WL 40, Cake 3, PH 12. Remarks: Drilling ahead. Show 30; 11,601-06; Drilling Rate: before 8 min, during 6 min, after 8 min. Formation Gas: before 30 units, during 124 units, after 40 units. No oil, fluorescence or cut. Show 31; 11,756-64; Drilling Rate: before 7 min, during 5 min, after 9 min. Formation Gas: before 40 units, during 220 units, after 38 units. Trace brown oil, no fluorescence or cut. Lost 20% circulation at 11,840'. Pumped LCM pill, regain 100% circulation at 11,852'. Lost 120 barrels mud. BGG: 15-30. CG: 25-45. DC: \$7,738 CUM: \$614,087 DMC: \$ 653 CMC: \$ 34,453
10-19-84	12,000'	Day 40; Drilling, made 147' in 21 1/2 hrs. MW 8.8, Vis 35, WL 40, Cake 3, PH 11. Remarks: Trip out of hole for bit #17. Show 32; 11,744-78' Drilling Rate: before 7 min, during 5 min, after 7 min. Formation Gas: before 30 units, during 140 units, after 20 units. No oil, fluorescence or cut. Show 33; 11,890-93'; Drilling Rate: before 8 min, during 4 min, after 9 min, Formation Gas: before 35 units, during 200 units, after 40 units. Trace of dark brown oil, trace of fluorescence and cut. BGG: 20-40. CG: 40-65. DC: \$7,705 CUM: \$621,792 DMC: \$ 620 CMC: \$ 35,073
10-20-84	12,010'	Day 41; Drilling, made 10' in 2 1/2 hrs. MW 8.8, Vis 37, WL 20, Cake 2, PH 11. Remarks: Hole extremely tight while reaming. DC: \$14,240 CUM: \$636,032 DMC: \$ 2,539 CMC: \$ 37,612
10-21-84	12,111'	Day 42; Drilling, made 101' in 18 hrs. MW 9.1, Vis 45. Remarks: Hole extremely tight after trip. Raise MW and Vis Ran 2-60 barrel 80 vis sweeps, 1 at 9 ppg and 1 at 10 ppg. Slight drag on connection. BGG: 120. Show 34; 12090-93; Drill Rate: before 10 min, during 11 min, after 9 min. Formation Gas: before 30 units, during 200 units, after 60 units. Small increase in brown oil. Show 35; 12,093' Drill Rate: before 9 min, during 10 min, after 8.5 min. Formation Gas: before 60 units, during 750 units, after 180 units. Good increase in dark brown oil. DC: \$7,311 CUM: \$643,343 DMC: \$ 201 CMC: \$ 37,813
10-22-84	12,234'	Day 43; Drilling, made 123' in 19 hrs. MW 9.1, Vis 38, WL 14, Cake 2, PH 10. Remarks: Cracked threads on upper kelly cock. Trip out of hole 20 stands, CO upper kelly cock. No fill after short trip. Ran LCM sweep at 12,120'. No mud loss. DC: \$11,389 CUM: \$654,732 DMC: \$ 4,179 CMC: \$ 41,992

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

NOV 07 1984

**DIVISION OF OIL
GAS & MINING**

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, Colorado 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with and in accordance with the Division of Oil, Gas & Mining. See also space 17 below.) At surface 580' FWL, 2473' FSL (NW $\frac{1}{4}$, SW $\frac{1}{4}$)		8. FARM OR LEASE NAME MORRIS
14. PERMIT NO. 43-013-30977	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6654' GR	9. WELL NO. 2-7A3
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 7, T1S, R3W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) MONTHLY OPERATIONS <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

October 23 thru November 2, 1984. Drilling to 13,314'.

18. I hereby certify that the foregoing is true and correct
 SIGNED Stephanie M. McFarland TITLE Production Clerk DATE 11-5-84
 Stephanie S. McFarland
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-MORRIS 2-7A3
 LOCATION: SEC. 7, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING COMPANY, RIG #32
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 7

10-23-84	12,394'	Day 44; Drilling, made 160' in 23 1/2 hrs. MW 9.1, Vis 44 WL 15, Cake 2, PH 10.5. Remarks: No drag or mud loss last 24 hours. BGG: 60. CG: 90. TG: 1500. No Shows. DC: \$9,710 CUM: \$654,732 DMC: \$2,600 CMC: \$ 44,592
10-24-84	12,547'	Day 45; Drilling, made 153' in 23 1/2 hrs. MW 9.1, Vis 38, WL 13.6, Cake 2, PH 10. Remarks: BGG: 45. CG: 70. No Shows. DC: \$11,533 CUM: \$677,975 DMC: \$ 4,423 CMC: \$ 49,015
10-25-84	12,607'	Day 46; Drilling, made 60' in 11 hrs. MW 9.2, Vis 46, WL 13.4. Cake 2, PH 11. Remarks: Survey 2° at 12,583'. 20' after trip for bit #18. BGG: 190. CG: 250. TG: 1800. Abundance of oil. DC: \$15,253 CUM: \$693,288 DMC: \$ 8,208 CMC: \$ 57,223
10-26-84	12,723'	Day 47; Drilling, made 116' in 22 hrs. MW 9.2, Vis 42, WL 13.8, Cake 2, PH 11. Remarks: BGG: 90, CG: 270. High torque while drilling. DC: \$17,172 CUM: \$710,460 DMC: \$ 1,441 CMC: \$ 58,664
10-27-84	12,844'	Day 48; Drilling, made 121' in 23 1/2 hrs. MW 9.2, Vis 38, WL 12, Cake 2, PH 11.5. Remarks: BGG: 80-110. CG: 160-210. High torque while drilling. Tripping for bit #19. No shows. DC: \$12,006 CUM: \$722,446 DMC: \$ 605 CMC: \$ 59,269
10-28-84	12,880'	Day 49; Drilling, made 36' in 3 1/2 hrs. MW 9.1, Vis 36, WL 12, Cake 2, PH 11. Remarks: No shows, BGG: 80-100. CG: 180-190. TG: 1700. Survey misrun 12,848'. DC: \$8,616 CUM: \$731,082 DMC: \$ 507 CMC: \$ 59,776
10-29-84	12,954'	Day 50; Drilling, made 74' in 11 1/2 hrs. MW 9.1, Vis 49, WL 9.9. Cake 2, PH 11. Remarks: BGG: 100. CG: 120-140. TG: 1550. DC: \$7,353 CUM: \$736,375 DMC: \$ 93 CMC: \$ 59,869
10-30-84	13,013'	Day 51; Drilling, made 59' in 11 hrs. MW 9.1+, Vis 40, WL 10.2, PH 10.5. Cake 2. Remarks: Bit #20 all buttons worn down to cone. No shows. BGG: 80-120. CG: 100-230 TG: 1300. Survey misrun at 12,992'.
10-31-84	13,109'	Day 52; Drilling, made 96' in 23 hrs. MW 9.1, Vis 40, WL 10.2, Cake 2, PH 10.5. Remarks: Show 36; 13001-03'; Drill Rate: before 12 min, during 8 min, after 13 min. Formation Gas: before 70 units, during 240 units, after 160 units. Definite increase in dark brown oil. Trace of fluorescence, very weak cut. BGG: 90-170. CG: 190-220. DC: \$11,204 CUM: \$756,899 DMC: \$ 0 CMC: \$ 59,941
11-1-84	13,252'	Day 53; Drilling, made 143' in 23 1/2 hrs. MW 9.2+, Vis 48, WL 14, Cake 2, PH 11. Remarks: Bit #21 started torqueing at 6:00 am. Trip out of hole for bit #22. No shows. BGG: 120-160. CG: 180-240. DC: \$8,768 CUM: \$765,667 DMC: \$1,508 CMC: \$ 61,449
11-2-84	13,314'	Day 54; Drilling, made 62' in 10 hrs, MW 9.1+, Vis 42, WL 16, Cake 2, PH 11. Remarks: No Shows. BGG: 110-160. CG: 190-250. TG: 600 on buster with 10' flare. Bit #21 hailed out. Survey 3° at 13,252'. DC: \$9,114 CUM: \$774,781 DMC: \$ 216 CMC: \$ 61,665

STATE

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE) 11-12-84

OIL CO.: LINMAR

WELL NAME & NUMBER MORRIS 2-7A3

SECTION 7

TOWNSHIP 15

RANGE 3W

COUNTY DUCHESNE

DRILLING CONTRACTOR US # 32

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE CARROLL

RIG TOOL PUSHER

TESTED OUT OF VERNAL

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: STATE
BLM
CO-MANU + DENVER OFFICE
PUSHER

ORIGINAL CHART & TEST REPORT ON FILE AT: VERNAL OFFICE

DOUBLE "D" TESTING

P.O. Box 560
Shoshoni, Wyoming 82649
307-876-2308

DELIVERY TICKET

Nº 2211

RENTED TO LINMAR NO. U.S. #32

DATE 11-12-84

ORDERED BY CARROLL LEASE MORRIS WELL NO. 2-7A3

Rental begins when tools leave our warehouse and continues until returned thereto. Rental day starts at midnight and part day shall be charged as full day.

TRANSPORTATION - TO AND FROM JOBSITE 100 MILES 1⁰⁰ PER MILE \$ 100⁰⁰

DOUBLE D Portable BLOWOUT PREVENTER PRESSURE TESTING SERVICE:

First eight hour test period \$ 800⁰⁰
Additional eight hours or fraction. 4 HRS AT 25⁰⁰ PER HR. \$ 100⁰⁰

Items Tested:

<u>PIPES</u> rams to <u>5000</u> #	Csg. to _____ #	Choke Manifold <u>5000</u> #
<u>BLUDES</u> rams to <u>5000</u> #	Hydril B O P to <u>2500</u> #	Kelly Cock <u>5000</u> #
_____ rams to _____ #	Choke Line <u>5000</u> #	Safety Valve _____ #
_____ rams to _____ #	_____ #	_____ #

TEST SUBS

OTHER	<u>7" CUP PACKER & 10" HANGER</u>	<u>150⁰⁰</u>	<u>N/C</u>
	<u>3 1/2 IF TOP + BOTTON KELLY SUBS</u>	<u>50⁰⁰ EACH</u>	<u>N/C</u>
	<u>3 1/2 IF PIN TO 3 1/2 IF BOX</u>	<u>50⁰⁰</u>	<u>N/C</u>
	<u>4 1/2 IF PIN TO 3 1/2 IF BOX</u>	<u>50⁰⁰</u>	<u>N/C</u>

UPPER KELLY COCK DID NOT TEST
FILLED CHOKE LINE & MANIFOLD HOUSE
WITH METHONAL

METHONAL 2⁰⁰ PER GALLON = 50 GAL. 100⁰⁰

We Appreciate Your Business

THANK YOU

TOTAL... \$ 1100⁰⁰

TERMS NET CASH -- NO DISCOUNT. (PRICES SUBJECT TO CHANGE WITHOUT NOTICE): Terms and Conditions Under Which Tools and Other Equipment Are Rented: Lessor exercises precautions to keep its tools and other equipment in good condition, but does not guarantee its condition. All tools and other equipment rented from Lessor is used at Lessee's sole risk. Lessee agrees that Lessor shall not be liable for any damages for personal injuries to any persons or for any damage to Lessor's property or the property of other persons that may be caused by any of such tools or other equipment, or that may be caused by its failure during use, and Lessee hereby agrees to hold harmless and indemnify Lessor against all persons for all personal injuries and/or property damage. Well conditions which prevent satisfactory operation of equipment do not relieve Lessee of his responsibility for rental charges. Lessee assumes all responsibility for equipment while out of possession of the Lessor and promises to return such equipment to the Lessor in as good condition as it was at the effective date of the lease, natural wear and tear from reasonable use thereof excepted. All equipment lost or damaged beyond repair will be paid for by the Lessee at the market price and all damaged equipment which can be repaired will be repaired and the repairs paid for by the Lessee. Accrued rental charges cannot be applied against the purchase price or cost of repairs of such damaged or lost equipment. All transportation charges must be borne by the Lessee. Rental begins when equipment leaves Lessor's yard and continues until returned thereto. ALL TOOLS AND EQUIPMENT SHALL REMAIN the sole property of Lessor. This lease is made and shall be effective when the equipment is delivered to the carrier selected by the Lessee.

TERMS: Net Cash -- No Discount. All charges are due and payable at the office of Lessor in Shoshoni, Wyoming on the 20th of the month following date of invoice. Interest will be charged at the rate of 8%. Interest charged after 60 days from date of invoice.

Delivered By:

OWNER OR OWNER'S REPRESENTATIVE

By: STEVE

By: _____

Company

Leasend Well Name #

Date of test

Rig #

LINMAR

MORRIS 2-7A3

9-17-84

US#32

Test #

Time

①

5:15-5:30

TEST INSIDE MANUAL ON 3" FLARE LINE, INSIDE
MANUAL ON SUPER CHOKE SIDE + INSIDE MANUAL
ON MANUAL CHOKE SIDE

②

5:32-5:47

TEST SUPER CHOKE, VERTICAL RISER VALVE +
TWO MANUALS ON MANUAL CHOKE SIDE.

③

5:48-6:03

TEST MANUAL VALVE AFTER SUPER CHOKE, MANUAL
VALVE AFTER MANUAL CHOKE + MANUAL VALVE
ON 3" FLARE LINE

④

6:04-6:19

TEST MANUAL VALVE BETWEEN 3" FLARE +
MANUAL CHOKE

⑤

9:30-9:45

TEST INSIDE MANUAL ON CHOKE LINE, INSIDE
MANUAL ON KILL LINE + PIPE RAMS

⑥

9:53-10:08

TEST 2ND MANUAL ON KILL LINE, HCR VALVE +
PIPE RAMS

⑦

10:10-10:25

TEST CHECK VALVE ON KILL LINE, VERTICAL VALVE
IN MANIFOLD HOUSE + PIPE RAMS

★

10:25-11:45

HYDRIL DID NOT HOLD

⑧

11:45-12:00

TEST BLIND RAMS

⑨

1:05-1:20

TEST HYDRIL

★

1:20-3:35

RIG UP KELLY

⑩

3:35-3:50

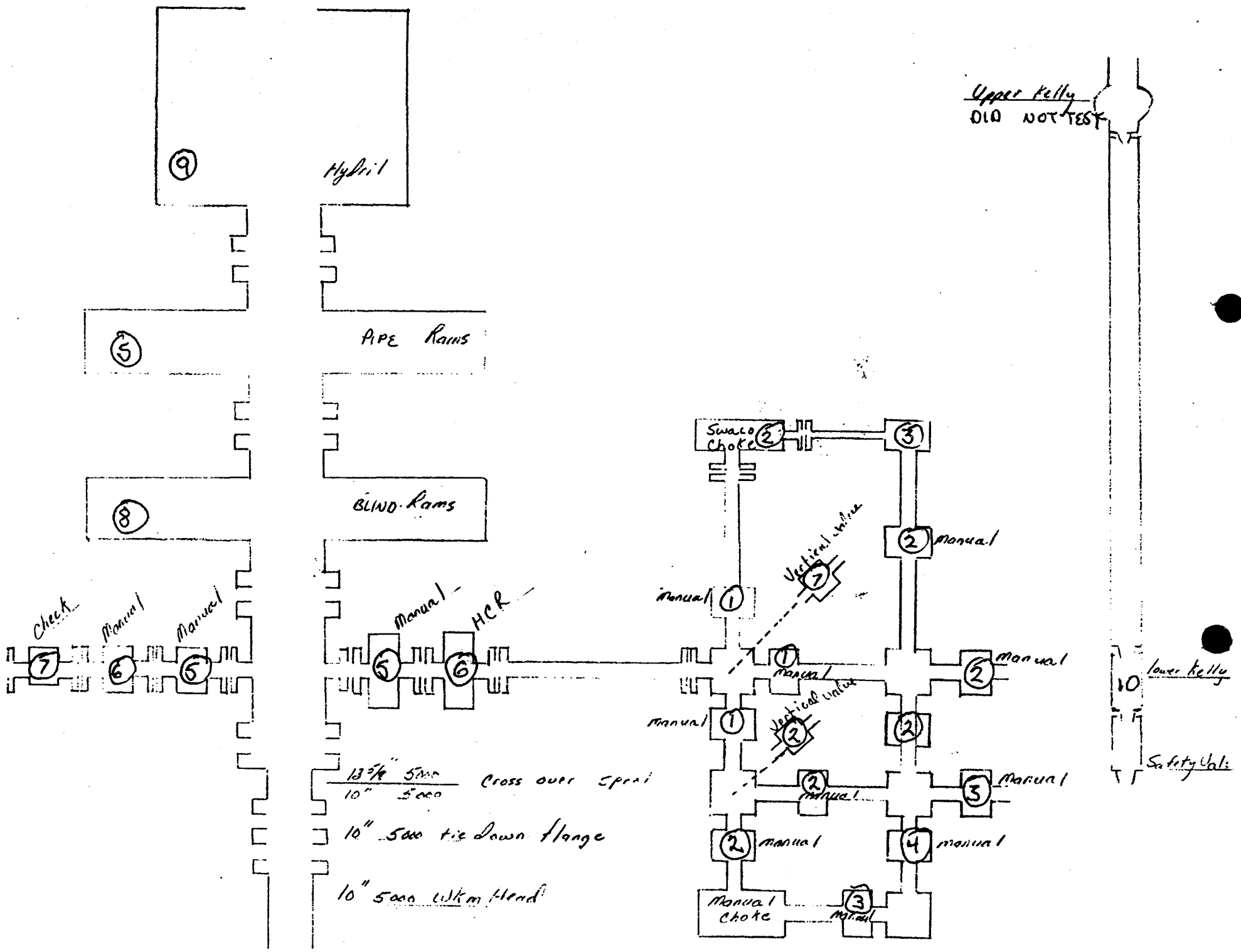
TEST LOWER KELLY COCK

⑪

3:55-5:00

TEST UPPER KELLY COCK, DID NOT HOLD

Upper Kelly
DID NOT TEST



Hydril

PIPE Rams

BLIND Rams

Swaco Choke

check

Manual

Manual

Manual

HCR

Manual

Vertical valve

Manual

Manual

Manual

Manual

Manual

Manual

Manual

Manual

Manual

Manual Choke

Manual

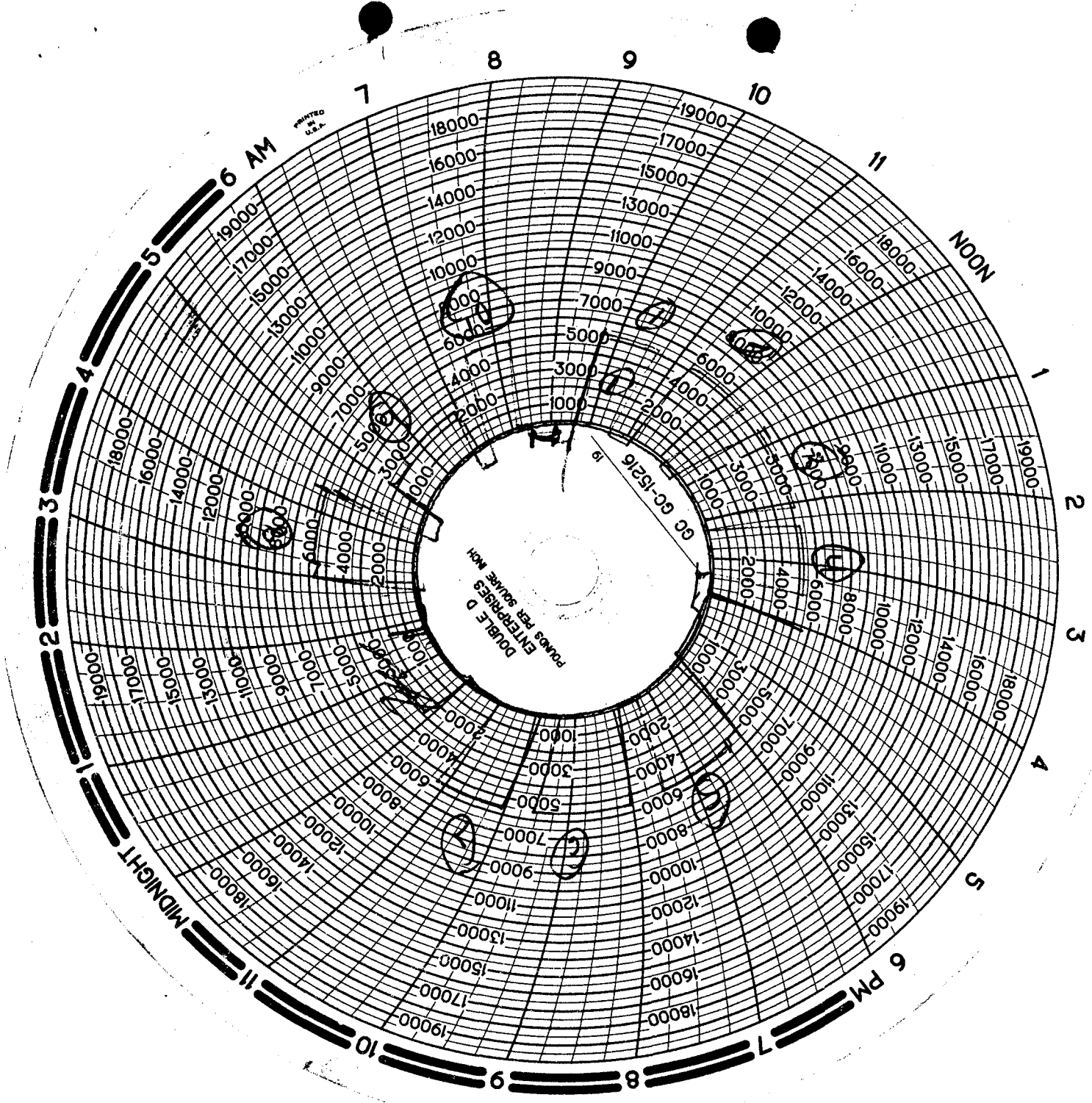
13 3/4" 5000
10" 5000
Cross over Spool

10" 5000 tie down flange

10" 5000 Wskm Head

10
Lower Kelly

7
Safety Valve



PRINTED
IN
U.S.A.

DOUBLE D
ENTRIES
PER SQUARE
MM

GC
15216

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR LINMAR ENERGY CORPORATION</p> <p>3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604; Denver, Colorado 80237</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 580' FWL, 2473' FSL (NW$\frac{1}{4}$, SW$\frac{1}{4}$)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME N/A</p> <p>8. FARM OR LEASE NAME MORRIS</p> <p>9. WELL NO. 2-7A3</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T1S, R3W, USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-013-30977</p>	<p>15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6654' GR</p>	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	<input type="checkbox"/>
(Other) MONTHLY OPERATIONS <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

November 3 thru November 15, 1984. Drilling to 13,554'.

RECEIVED

NOV 9 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie S. McFarland TITLE Production Clerk DATE 11-16-84
Stephanie S. McFarland
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-MORRIS 2-7A3
 LOCATION: SEC. 7, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING COMPANY, RIG #32
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 8

11-3-84	13,410'	Day 55; Drilling, made 96' in 17 1/2 hrs. MW 9.1+, Vis 43, WL 16, Cake 2, PH 11.5. Remarks: Bit #22 started torqueing badly, 3 cones missing. WO fish tools. DC: \$9,822 DMC: \$ 408	CUM: \$784,603 CMC: \$ 62,073
11-4-84	13,410'	Day 56; MW 9.2, Vis 41, WL 15.6 Cake 2 PH 11. Remarks: Recovered 2 cones, 1 cone nose, coffee cup full of bearings and buttons. DC: \$7,808 DMC: \$ 548	CUM: \$792,411 CMC: \$ 62,213
11-5-84	13,410'	Day 57; MW 9.2, Vis 41, WL 15.6. Cake 2, PH 11. Remarks: Recovered small part of 3rd cone, 1 button and skirt off magnet. Washing bit to bottom. DC: \$7,260 DMC: \$ 0	CUM: \$797,611 CMC: \$ 62,213
11-6-84	13,410'	Day 58; MW 9.3, Vis 45, WL 15.8. Cake 2, PH 11. Remarks: Currently milling on junk. DC: \$7,260 DMC: \$ 0	CUM: \$804,871 CMC: \$ 62,213
11-7-84	13,410'	Day 59; MW 9.2+, Vis 41, WL 14, Cake 2, PH 11. Remarks: Recovered parts of cone and assorted metal cuttings, junk sub full. Drilling ahead. DC: \$7,260 DMC: \$ 274	CUM: \$812,131 CMC: \$ 62,487
11-8-84	13,542'	Day 60; Drilling, made 132' in 19 1/2hrs. MW 9.2, Vis 38, WL 14, Cake 2, PH 11. Remarks: No shows. BGG: 60-90. CG: 110-140. TG: 1700. DC: \$23,803 DMC: \$ 518	CUM: \$835,934 CMC: \$ 63,005
11-9-84	13,554'	Day 61; Drilling, made 12' in 3 hrs. MW 9.3, Vis 42, WL 14, Cake 2, PH 11. Remarks: Backed off wear ring puller, had to open door on blind rams. Loggers 1st Attempt at DIL failed. Had to pull and rerun new tool. No shows. BGG: 60-90. CG: 100-130. TG: 850. Currently: WO tools. DC: \$8,753 DMC: \$1,193	CUM: \$844,687 CMC: \$ 64,198
11-10-84	13,554'	Day 62; MW 9.3, Vis 39, WL 14.2, Cake 2, PH 11. Remarks: Laying down drill pipe. DC: \$7,437 DMC: \$ 177	CUM: \$852,124 CMC: \$ 64,375
11-11-84	13,554'	Day 63; MW 9.2, Vis 41, WL 12, Cake 2, PH 11. Remarks: Worked stuck pipe at 6120'. Apparently stabilizers going thru tight spot. Could not circulate after reaching bottom. Pick up 4 joints, regain circulation. Circulate hole. Circulate bottoms up. DC: \$8,388 DMC: \$ 508	CUM: \$860,512 CMC: \$ 64,883
11-12-84	13,554'	Day 64; MW 9.3, Vis 40, WL 13.6. Cake 2, PH 11. Remarks: Ran 97 joints of 7", 26#, S-95 from KB surface to 4204'. 128 joints of 7", 29#, S-95 from 4204' to 9544', 98 joints of 7", 32#, P-110 from 9544-13530'. Cemented with 950 sxs Halco Lite with 10# gilsonite, 1/4# flocile, 4% HR4. Tailed with 200 sxs Class H with 1/4# flocile, 2% HR4. Had returns until - 100 barrels short of displacement. Pumped 40 barrels over displacement, did not bump plug. Float did not hold. ISIP 900 psi. Hung casing with 330,000#. Nipple up and test BOP's. DC: \$225,283 DMC: \$ 0	CUM: \$1,085,795 CMC: \$ 64,883

WELL: LINMAR-MORRIS 2-7A3
 LOCATION: SEC. 7, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING COMPANY, RIG #32
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 9

11-13-84	13,554'	Day 65; MW 9.2, Vis 40, WL 13.6, Cake 2, PH 11. Remarks: tested BOP's, choke line and kelly to 5000 psi. Test hydril to 2500 psi. Upper kelly cock leaks. Everything else tested ok. Wasatch log top at 12,993' K.B. DC: \$37,304 DMC: \$ 1,314	CUM: \$1,123,099 CMC: \$ 66,197
11-14-84	13,554'	Day 66; WM 9.1, Vis 37, WL 12, Cake 2, PH 10. Remarks: Hit cement at 13,150'. Drill cement with rubber plug under bit to 13,216'. Broke up pug and stuck pipe. Trip out of hole. Mandrel pulled in 2 on bottom junk sub. Fish in hole is bit, bit sub, 2/3 junk basket. DC: \$8,336 DMC: \$ 0	CUM: \$1,131,435 CMC: \$ 66,197
11-15-84	13,554'	Day 67; MW 9.1, Vis 38, WL 14, Cake 2, PH 11. Remarks: Run in hole with overshot. Tight spot 40' above fish. Work through once, could not get through again. Trip out of hole. Over shot has been on metal. Now running Impression Blocking on wire line. DC: \$14,468 DMC: \$ 0	CUM: \$1,115,903 CMC: \$ 66,197
11-16-84	13,554'	Day 68; MW 9.2, Vis 38, WL 14, Cake 1, PH 11. Remarks: Ran Impression Blocking. casing parted at 13,144'. Ran bond log from 13135'-11135'. free poing from 13140-13175'. Current condition of well is fish at 13,262', probably casing parted at 13,227', and 13,144'. No casing from 13144-75'. 60-70% bond on bottom joint at 13104-44', 13102-06', 13124-30'. Remainder of joint 40% bonded. 40-80% bond 12750-13104'. 80-100% bond from 12,000-12750'. Currently waiting on Eastman Whipstock to sidetrack. DC: \$18,263 DMC: \$ 0	CUM: \$1,164,526 CMC: \$ 66,197
11-17-84	12,998'	Day 69; MW 9.3, Vis 40, WL 13.6, Cake 2, PH 11. Remarks: Run in hole with Baker WB-1 packer on wire line. Set at 12,998' KB. DC: \$20,700 DMC: \$ 0	CUM: \$1,185,200 CMC: \$ 66,200
11-18-84	12,990'	Day 70; Drilling, made 1'. MW 9.3, Vis 40, LW 13.6, Cake 2, PH 11. Remarks: Started cutting window in casing at 12,989' SLM, 12,983' electric log depth. DC: \$17,300 DMC: \$ 0.	CUM: \$1,202,500 CMC: \$ 66,200
11-19-84	12,996'	Day 71; Drilling, made 6' in 12 hrs. MW 9.1, Vis 38, WL 14.8, Cake 2, PH 10.5. Remarks: Cut window from 12,989'-12,992' with tapered mill. Trip out of hole. Pick up speed mill, cut window from 12,922'-12,996'. Quit drilling. trip out of hole for flat bottom mill. DC: \$9,800 DMC: \$ 200	CUM: \$1,215,300 CMC: \$ 66,400
11-20-84	13,000'	Day 72; Drilling, made 4'. MW 9.2, Vis 41, WL 14.4, Cake 2, PH 11. Remarks: Trip out of hole with speed mill. Cored out in center. Run in hole with Clersterite mill. Drilled 4', quit drilling. 6"-1' of casing left to cut. DC: \$9,900 DMC: \$ 300	CUM: \$1,215,300 CMC: \$ 66,700

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug bottom of a well or reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

NOV 26 1984

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604; Denver, Colorado 80237		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 580' FWL, 2473' FSL (NW $\frac{1}{4}$, SW $\frac{1}{4}$)		8. FARM OR LEASE NAME MORRIS	
14. PERMIT NO. 43-013-30977		9. WELL NO. 2-7A3	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6654' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec. 7, T1S, R3W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)	<input type="checkbox"/>		
(Other)	MONTHLY OPERATIONS		<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

November 13 thru November 20, 1984. Drilling to 13,000'.

18. I hereby certify that the foregoing is true and correct
SIGNED Stephanie S. McFarland TITLE Production Clerk DATE 11-21-84
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

3

SUNDRY NOTICES AND REPORTS ON WELLS

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<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR LINMAR ENERGY CORPORATION</p> <p>3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, Colorado 80237</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 580' FWL, 2473' FSL (NW$\frac{1}{4}$, SW$\frac{1}{4}$)</p> <p>14. PERMIT NO. 43-013-30977</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME N/A</p> <p>8. FARM OR LEASE NAME MORRIS</p> <p>9. WELL NO. 2-7A3</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T1S, R3W, USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6654' GR</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) MONTHLY OPERATIONS <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

November 21 thru November 30, 1984. Drilling to 14,175'.

RECEIVED

DEC 06 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie S. McFarland TITLE Production Clerk DATE 12-3-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL: LINMAR-MORRIS 2-7A3
LOCATION: SEC. 7, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING COMPANY, RIG #32
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 10

11-21-84	13,019'	Day 73; Drilling, made 19' in 2 1/2 hrs. MW 9.2, Vis 41, WL 16, Cake 2, PH 11.5. Remarks: Survey misrun, Trip in hole with blade mill. Finish cutting 6" of casing and 1' of formation. Trip in hole with bit #26 started sidetrack at 13,002'. Samples indicate 90% formation with 10% small metal and cement. Wait on new survey instrument for survey. DC: \$14,400 DMC: \$ 3,800	CUM: \$1,239,600 CMC: \$ 70,500
11-22-84	13,112'	Day 74; Drilling, made 93' in 13 hrs. MW 9.2, Vis 40, WL 16, Cake 2/32, PH 12. Remarks: Drilled several cement stringers from 13,040' to 13,070'. DC: \$18,800 DMC: \$ 0	CUM: \$1,258,400 CMC: \$ 70,500
11-23-84	13,259'	Day 75; Drilling, made 47' in 11 hrs. MW 9.2, Vis 42, WL 12, Cake 2/32, PH 12. Remarks: High torque while reaming through casing window. Slow penetration 2' per hour. High torque 13,118-13,130'. Now drilling 7' per hour. DC: \$9,800 DMC: \$ 200	CUM: \$1,268,200 CMC: \$ 70,700
11-24-84	13,286'	Day 76; Drilling, made 127' in 21 hrs. MW 9.1, Vis 40, WL 10, Cake 1/32, PH 11.5. Remarks: Several tight high torque spots while drilling. Started to run survey at 13,286' and line broke at 1500'. BGG: 20. DC: \$40,000 DMC: \$ 900	CUM: \$1,308,200 CMC: \$ 71,600
11-25-84	13,386'	Day 77; Drilling, made 100' in 10 1/2 hrs. MW 9.2, Vis 38, WL 10, Cake 2/32, PH 11. Remarks: Survey 5 1/4° at 13,216'. 25' of fill after trip for bit # 27. Still high torque while drilling but no decrease in penetration. DC: \$11,400 DMC: \$ 1,700	CUM: \$1,319,600 CMC: \$ 73,300
11-26-84	13,541'	Day 78; Drilling, made 155' in 23 1/2 hrs. MW 9.2, Vis 40, WL 14, Cake 2/32, PH 12. Remarks: BGG: 5. DC: \$22,900 DMC: \$ 3,700	CUM: \$1,339,500 CMC: \$ 77,000
11-27-84	13,690'	Day 79; Drilling, made 149' in 23 hrs. MW 9.2, Vis 40, WL 11, Cake 2/32, PH 11.5. Remarks: BGG: 2. CG: 0. DC: \$10,500 DMC: \$ 900	CUM: \$1,350,000 CMC: \$ 77,900
11-28-84	13,852'	Day 80; Drilling, made 162' in 23 hrs. MW 9.1, Vis 43, WL 10.8, Cake 2/32, PH 11.5. Remarks: BGG: 3. CG: 3. DC: \$11,300 DMC: \$ 1,100	CUM: \$1,361,300 CMC: \$ 79,000
11-29-84	14,101'	Day 81; Drilling, made 158' in 23 1/2 hrs. MW 9.3, Vis 38, WL 10.4, Cake 2/32, PH 11. Remarks: BGG: 3. CG: 3. DC: \$10,500 DMC: \$ 700	CUM: \$1,371,800 CMC: \$ 79,700

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, Colorado 80237		7. UNIT AGREEMENT NAME N/A
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14. PERMIT NO. 43-013-30977	15. ELEVATIONS (Show whether OP, RT, GR, etc.) 6654' GR	9. WELL NO. 2-7A3
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T1S, R3W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) MONTHLY OPERATIONS <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

November 30 thru December 11, 1984. Drilling to 15,424'.

RECEIVED
DEC 21 1984
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M. McFarland TITLE Production Clerk DATE 12-11-84
Stephanie S. McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-MORRIS 2-7A3
 LOCATION: SEC. 7, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING COMPANY, RIG #32
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 11

11-30-84	14,175'	Day 82; Drilling, made 165' in 22 hrs. MW 9.3, Vis 40, WL 12.4, Cake 2/32, PH 12. Remarks: Made 12 stands short trip thru casing window. 10-15,000# drag when stabilizer came thru window. 20' of fill after short trip. BGG: 2. CG: 2. DC: \$10,700 DMC: \$ 900	CUM: \$1,382,500 CMC: \$ 80,600
12-1-84	14,344'	Day 83; Drilling, made 169' in 23 1/2 hrs. MW 9.5, Vis 42, WL 10.8, Cake 2/32, PH 11.5. Remarks: BGG: 3. CG: 3. DC: \$10,700 DMC: \$ 900	CUM: \$1,393,200 CMC: \$ 81,500
12-2-84	14,367'	Day 84; Drilling, made 23' in 4 hrs. MW 9.4, Vis 44, WL 12, Cake 2/32, PH 11.5. Remarks: Lost 200# of pump pressure. Ran carbide log and found hole in drill string. Trip out of hole. Hole in drill collar 400' above bit. Magnaflux drill collar. Found 5 bad. Trip in hole extremely tight last 45' above total depth. BGG: 2. CG: 2. DC: \$21,700 DMC: \$ 1,100	CUM: \$1,414,300 CMC: \$ 82,600
12-3-84	14,555'	Day 85; Drilling, made 188' in 21 1/2 hrs. MW 9.9, Vis 43, WL 11.6, Cake 2/32, PH 11.5. Remarks: BGG: 7, CG: 18. DC: \$10,000 DMC: \$ 400	CUM: \$1,424,300 CMC: \$ 83,000
12-4-84	14,712'	Day 86; Drilling, made 57' in 23 hrs. MW 10. Vis 45, WL 10.8, Cake 2/32, PH 11. Remarks: BGG: 180. CG: 360. Show #17; 14,662-possible fracture. Drill Rate: before 11 min, during 9 min, after 10 min. Formation Gas: before 5 units, during 860 units, during 180 units. Abundance of dark green oil. DC: \$10,300 DMC: 700	CUM: \$1,434,600 CMC: \$ 83,700
12-5-84	14,845'	Day 87; Drilling, made 133' in 23 1/2 hrs. MW 10, Vis 46, WL 10.2, Cake 2/32, PH 11. Remarks: BGG: 20. CG: 26. No shows. DC: \$10,300 DMC: \$ 700	CUM: \$1,444,900 CMC: \$ 84,400
12-6-84	14,899'	Day 88; Drilling, made 44' in 9 hrs. MW 10.9, Vis 60, WL 10.4, Cake 3, PH 11. Remarks: Lost all power except 1 generator. Trip out of hole slow while waiting on new generator. Magnaflux bottom hole assembly, 6 bad drill collars, 1 cracked, 5 swelled boxes. BGG: 20. CG: 26. DC: \$28,100 DMC: \$ 8,000	CUM: \$1,473,000 CMC: \$ 92,400
12-7-84	14,970'	Day 89; Drilling, made 81' in 16 hrs. MW 10.9, Vis 50, WL 20.8, Cake 2/32, PH 11. Remarks: Ream 90' to total depth, several tight spots. 20' of fill. BGG: 40. CG: 85, TG: 550. DC: \$10,200 DMC: \$ 200	CUM: \$1,483,200 CMC: \$ 92,600
12-8-84	15,384'	Day 90; Drilling, made 134' in 23 hrs. MW 11.2, Vis 55, WL 10, Cake 2/32, PH 11.5. Remarks: BGG: 45. CG: 150. DC: \$10,000 DMC: \$ 400	CUM: \$1,493,200 CMC: \$ 93,000
12-9-84	15,247'	Day 91; Drilling, made 143' in 23 1/2 hrs. MW 11.2, Vis 48, WL 10, Cake 2/32, PH 11. Remarks: BGG: 30. CG: 100. No shows. DC: \$13,800 DMC: \$ 4,200	CUM: \$1,507,000 CMC: \$ 97,200
12-10-84	15,384'	Day 92; Drilling, made 137' in 23 hrs. MW 11.1, Vis 50, WL 10.6, Cake 2/32, PH 12. Remarks: BGG: 40. CG: 160. DC: \$10,400 DMC: \$ 800	CUM: \$1,517,400 CMC: \$ 98,000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, Colorado 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 580' FWL, 2473' FSL (NW $\frac{1}{4}$, SW $\frac{1}{4}$)

14. PERMIT NO. 43-013-30977

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6654' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
MORRIS

9. WELL NO.
2-7A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

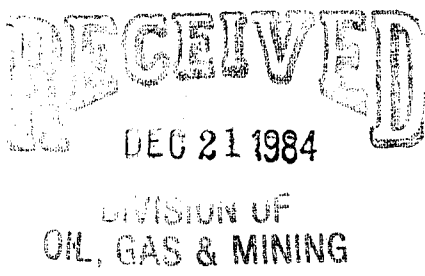
13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) MONTHLY OPERATIONS <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

December 12 thru 12-18-84. Drilling to 16,044'.



18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie S. McFarland TITLE Production Clerk DATE 12-18-84
Stephanie S. McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL: LINMAR-MORRIS 2-7A3
 LOCATION: SEC. 7, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING COMPANY, RIG #32
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 12

12-11-84 15,424' Day 93; Drilling, made 40' in 8 hrs. MW 11.2, Vis 47, WL 10.4, Cake 2/32, PH 11.5. Remarks: Bit pressured up, trip out of hole, magnaflux drill collars, 2 bad, BGG: 35. CG: 130. No shows.
 DC: \$19,400 CUM: \$1,536,800
 DMC: \$ 900 CMC: \$ 98,900

12-12-84 15,516' Day 94; Drilling, made 92' in 16 1/2 hrs. MW 11.2, Vis 50, WL 10.4, Cake 2/32, PH 11. Remarks: Trip out of hole 10 stands and cut off 500' of bad drilling line. BGG: 30. CG: 150. TG: 420 with oil.
 DC: \$11,000 CUM: \$1,547,800 (corr)
 DMC: \$ 100 CMC: \$ 99,000

12-13-84 15,645' Day 95; Drilling, made 129' in 23 1/2 hrs. MW 11.2, Vis 48, WL 10.8, Cake 2, PH 11. Remarks: BGG: 85. CG: 150. No shows.
 DC: \$10,100 CUM: \$1,557,900
 DMC: \$ 500 CMC: \$ 99,500

12-14-84 15,770' Day 96; Drilling; made 125' in 23 1/2 hrs. MW 11.2, Vis 49, WL 12, Cake 2/32, PH 11. Remarks: BGG: 100. CG: 180.
 DC: \$10,500 CUM: \$1,568,400
 DMC: \$ 900 CMC: \$ 100,400

12-15-84 15,898' Day 97; Drilling, made 128' in 22 hrs. MW 11.2, Vis 50, WL 10.8, Cake 2/32, PH 11. Remarks: BGG: 80. CG: 150. Lost 400# pump pressure. Pump carbide lag and circulate bottoms up.
 DC: \$10,300 CUM: \$1,578,700
 DMC: \$ 700 CMC: \$ 101,100

12-16-84 15,898' Day 98; MW 11.2, Vis 48, WL 10.4, Cake 2/32, PH 11. Remarks: Trip out of hole, found hole in 18th drill collar from bit, check drill collars and weight pipe, found 21 bad drill collars, 4 cracked, 15 swelled boxes, 2 with holes.
 DC: \$10,300 CUM: \$1,589,000
 DMC: \$ 700 CMC: \$ 101,800

12-17-84 15,943' Day 99; Drilling, made 45' in 9 hrs. MW 12, Vis 50. Remarks: Took 1.6# kick at 15,939'. 1300 psi SIDDP. Built Mud weight to 13 ppg. Killed well. Lost circulation while killing well. Approximately 200 BO in reserve pit. No drilling. BGG: 550.
 DC: \$9,600 CUM: \$1,598,600
 DMC: \$ 0 CMC: \$ 101,800

12-18-84 16,044' Day 100; Drilling, made 101' in 18 hrs. MW 12.8, Vis 40, WL 12, Cake 2/32, PH 10. Remarks: BGG: 260, CG: 400. Lost returns at 16,044'. Lost 200 barrels mud - now have 40% returns with 50' flare and abundant oil.
 DC: \$10,100 CUM: \$1,608,700
 DMC: \$ 500 CMC: \$ 101,300

12-19-84 16,072' Day 101; Drilling, made 28' in 8 hrs. MW 13, Vis 50, WL 15, Cake 2/32, PH 10.5. Remarks: Remove 3' of oil from pits and build mud volume killed well with 13 ppg mud. Lost 600 barrels mud while killing well. No drilling with 90% returns. 500 barrels oil on reserve pit. BGG: 210. CG: 350 thru gas buster. Show #39; 16035-44'; possible show, unable to evaluate due to lost circulation and oil from upper zone.
 DC: \$30,800 CUM: \$1,639,600 (corr)
 DMC: \$20,000 CMC: \$ 121,300

WELL: LINMAR-MORRIS 2-7A3
 LOCATION: SEC. 7, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING COMPANY, RIG #32
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 13

12-20-84	16,172'	Day 100; Drilling, made 100' in 21 1/2 hrs. MW 12.8, Vis 45, WL 12.4. Cake 2/32, PH 9. Remarks: Took gas kick with abundant oil, at 16,104'. Now drilling with full returns. BGG: 350. CG: 700 thru gas buster. Show 40; 16,096-101'. Drill Rate: before 14 min, during 9 min, after 15 min. Formation Gas: before 450 units, during 1600 units, after 705 units. thru gas buster. Abundant yellow green oil. DC: \$23,700 DMC: \$10,600	CUM: \$1,663,300 CMC: \$ 132,900
12-21-84	16,272'	Day 103; Drilling, made 100' in 22 hrs. MW 13.6, Vis 46, WL 10. Cake 2/32, PH 10. Remarks: BGG: 210. CG: 400. DTG: 700. No shows. DC: \$27,700 DMC: \$16,800	CUM: \$1,691,000 CMC: \$ 149,700
12-22-84	16,359'	Day 104; Drilling, made 87' in 20 1/2 hrs. MW 13.5, Vis 50, WL 10, Cake 2, PH 9. Remarks: BGG: 100. CG: 300. DTG: 480. DC: \$22,400 DMC: \$12,800	CUM: \$1,713,400 CMC: \$ 162,500
12-23-84	16,438'	Day 105; Drilling, made 79' in 23 1/2 hrs. MW 13.5, Vis 57, WL 9.6, Cake 2, PH 10. Remarks: BGG: 100. CG: 200. DC: \$13,600 DMC: \$ 1,400	CUM: \$1,727,000 CMC: \$ 163,900
12-24-84	16,447'	Day 106; Drilling, made 9' in 3 1/2 hrs. MW 13.7, Vis 60, WL 8.4, Cake 2, PH 10.5. Remarks: Trip out of hole with bit #31. Pick up bit #32 started magnaflux drill collars. Well started flowing. Shut well in. 400 psi shut in pressure. Trip out of hole with 12 drill collars and shut blind rams. Shut in drill pipe pressure 900 psi. Rig up McCullough to set B.P. at + 13,000'. Survey 3° at 16,447'. DC: \$11,500 DMC: \$ 1,600	CUM: \$1,738,500 CMC: \$ 165,500
12-25-84	16,447'	Day 107; MW 14, Vis 48, WL 8.4, Cake 2, PH 10. Remarks: Rig up McCullough. Stuck BP in lubricator. Wait on new BP and lubricator Run in hole to 390' with BP. Would not go deeper. Pick up additional sinker bars. Run in hole slow to 12,950'. Set BP. Shut in drill pipe pressure 1800 psi. when set BP. Bled to 0 in 1.5 mins. Trip in hole with bit. Tag BP and 12,197'. DC: \$13,700 DMC: \$ 300	CUM: \$1,752,200 CMC: \$ 165,800
12-26-84	16,447'	Day 108; MW 14.9, Vis 46, WL 9.6, Cake 2, PH 10. Remarks: Increased MW to 15. Thaw out kelly and lines. Std. circulating. pump 400 barrels oil and mud to reserve pit thru choke. Bould mud weight and volume to 15. Circulate out gas and oil cut mud while building volume. DC: \$9,600 DMC: \$ 0	CUM: \$1,761,200 CMC: \$ 165,800
12-27-84	16,447'	Day 109; MW 14.3, Vis 45, WL 10. Cake 2/32, PH 10.5. Remarks: Tag plug at 12,197' chase to 12,225'. Drilling plug and lost circulation. Lost 500 barrels mud. Regained circulation, rebuilt volume, chased and drilling bridge plug to 12,500'. DC: \$12,600 DMC: \$ 1,700	CUM: \$1,764,800 CMC: \$ 167,500
12-28-84	16,450'	Day 110; Drilling, made 3' in 3 hrs. MW 14, Vis 46, WL 9.6, Cake 2/32, PH 10. Remarks: Trip in hole with 5-10 stands. Chasing bridge plug. Circulate out gas, ream 150' to TD. Drilled bridge plug and 3' of formation. Mud hopper plugged up with parafin and lost 250 barrels mud. Now building volume and trip for diamond bit. DC: \$17,000 DMC: \$ 6,300	CUM: \$1,791,400 (corr) CMC: \$ 173,800

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JAN 07 1985

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE																				
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A																				
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, Colorado 80237		7. UNIT AGREEMENT NAME N/A																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 580' FWL, 2473' FSL (NW $\frac{1}{4}$, SW $\frac{1}{4}$)		8. FARM OR LEASE NAME MORRIS																				
14. PERMIT NO. 43-013-30977	15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6654' GR	9. WELL NO. 2-7A3																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Altamont																				
<table border="0"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>FULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) _____</td> <td></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T1S, R3W, USM
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		12. COUNTY OR PARISH Duchesne																				
		13. STATE Utah																				

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) MONTHLY OPERATIONS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-11-84 - Drill to 16,447'.
 12-24-84 -
 12-25-84 - Set bridge plug, drill to 16,450'.
 12-28-84 -
 12-29-84 - Fishing.
 12-31-84 -

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie S. McFarland TITLE Production Clerk DATE 1-3-85
 Stephanie S. McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-MORRIS 2-7A3
 LOCATION: SEC. 7, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING COMPANY, RIG #32
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

12-29-84	16,450'	Day 111; MW 13.9, Vis 47, WL 10.2, Cake 2, PH 9. Remarks: Trip in hole to 16,210'. Tag bridge with 6000#. Pick up 40,000# over string weight. Pipe parted. Tried to circulate mud. Could not due to paraffin and annulus. Trip out of hole, fill hole through drill pipe. DC: \$35,500 CUM: \$1,826,900 DMC: \$22,600 CMC: \$ 196,400
12-30-84	16,450'	Day 112; MW 13.9, Vis 47, WL 14, Cake 3, PH 9. Remarks: Regained circulation. Hot oil well bore from 6,300' up. Trip out of hole with drill pipe. Pin parted on joint 360. Pick up overshot and trip in hole. Fish @ 11,200'. Left 134 jts. drill pipe (4165'), 9 jts. heavy weight drill pipe, 26 drill collars, and bottom hole assembly. DC: \$11,000 CUM: \$1,837,900 DMC: \$ 1,400 CMC: \$ 197,800
12-31-84	16,450'	Day 113; MW 14.2, Vis 41, WL 18, Cake 2, PH 9. Remarks: Trip in hole to 11,200'. Caught fish. Jar on fish to 300,000#, 70,000# over string weight. Fish parted. Trip out of hole and recovered 9 jts. drill pipe. Parted pin on 9th joint. Trip in hole with overshot, caught fish. DC: \$35,400 CUM: \$1,873,300 DMC: \$25,800 CMC: \$ 223,600
1-1-85	16,450'	Day 114; MW 13.7, Vis 48, WL 20, Cake 3, PH 10. Remarks: Rig up McCullough. Run in hole with free point. Would not go below 12,200'. Run in hole with sinker bars, went to 13,000', started flowing @ 13,722'. Run in hole with string shot. Went to 12,900', slowed to 100'/hour. Running string shot @ 14,300'. DC: \$9,800 CUM: \$1,883,100 DMC: \$ 200 CMC: \$ 223,800
1-2-85	16,450'	Day 115; MW 13.9, Vis 46, WL 18, Cake 2, PH 10. Remarks: Run in hole slow with string shot to 15,200'. Attempt to back off, could not. Trip out of hole with string shot. Stuck in paraffin 100' from surface. Steamed out drill pipe to 100'. Recovered string shot. Rigging up new string shot. Top of fish @ 11,670'WLM. DC: \$10,400 CUM: \$1,893,500 DMC: \$ 800 CMC: \$ 224,600

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SUNDRY NOTICES AND REPORTS ON WELLS

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<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR LINMAR ENERGY CORPORATION</p> <p>3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, Colorado 80237</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 580' FWL, 2473' FSL (NW¼, SW¼)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME N/A</p> <p>8. FARM OR LEASE NAME MORRIS</p> <p>9. WELL NO. 2-7A3</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T1S, R3W, USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-013-30977</p>	<p>15. ELEVATIONS (Show whether OP, RT, OR, etc.) 6654' GR</p>	

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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) MONTHLY OPERATIONS <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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- 1-5 to 1-10, 1985. Drilling to Total Depth of 16,568'.
- 1-11 thru 1-13-85. Ran and set 93 joints of 5" 18# P-110 liner. Cement with 585 sxs of Class H.
- 1-14-85 Drilled cement.
- 1-15-85 & 1-16-85 RDRT. Release rig at 10:00 pm 1-15-85.

WOCU

(SEE ATTACHMENT FOR DETAILS.)

RECEIVED
JAN 18 1985

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M. Farland TITLE Production Clerk DATE 1-18-85
Stephanie S. McFarland
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-MORRIS 2-7A3
 LOCATION: SEC. 7, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING COMPANY, RIG #32
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 15

1-5-85 16,450' Day 118; MW 13.9, Vis 60, WL 8.4, Cake 2/32, PH 10. Remarks: Pick up 169 joints of 3 1/2" 13.3# S135 drill pipe. Circulate every 50 joints. No returns at total depth. Screwed into fish. Started jarring and circulate thru bit with partial returns. Now circulating with full returns. Have moved fish 1'. Lost 600 barrels mud while circulating last 24 hours.
 DC: \$25,800 CUM: \$1,957,100
 DMC: \$14,700 CMC: \$ 241,200

1-6-85 16,450' Day 119; MW 13.8, Vis 60, WL 10.4, Cake 2/32, PH 9. Remarks: jarred on fish - no movement. Clean suction pit and started filling with diesel, mixed spot free with diesel and pumped 65 barrels of same. Now moving diesel and jarring on fish.
 DC: \$24,900 CUM: \$1,982,000
 DMC: \$11,300 CMC: \$ 242,500

1-7-85 16,450' Day 120; MW 13.8, Vis 58, WL 10.4, Cake 2/32, PH 9. Remarks: move diesel and soaked stuck drill collars. Work pipe and came free at 350,000#. Pulled 30' and restuck drill pipe. Jarred loose. Pumped and drilled 27 joints out of hole thru numerous tight spots. Now tripping out of hole with fish.
 DC: \$10,400 CUM: \$1,992,400
 DMC: \$ 800 CMC: \$ 243,300

1-8-85 16,450' Day 121; MW 14, Vis 60, WL 10. Cake 2/32, PH 9. Remarks: Trip out of hole with fish, inspect drill collars 8 bad. Trip in hole with bit. Currently reaming 358' to total depth. Drilling.
 DC: \$27,500 CUM: \$2,019,900
 DMC: \$ 7,000 CMC: \$ 260,300 (corr)

1-9-85 16,558' Day 122; Drilling, made 108' in 21 1/2 hrs. MW 13.6, Vis 85, WL 9.6, Cake 2/32, PH 8.5. Remarks: Finish reaming to total depth and started drilling. BGG: 70. CG: 200. No shows.
 DC: \$26,000 CUM: \$2,045,900
 DMC: \$ 4,700 CMC: \$ 265,000

1-10-85 16,568' Day 123; Drilling, made 10' in 2 1/2 hrs. MW 14.1, Vis 45, WL 11.4, Cake 2/32, PH 9. Remarks: Reached Total Depth at 8:30 AM 1-9-85, made 20 stands short trip, tight at 500 and 800' off bottom. 3' of fill. Trip out of hole. Ran logs. Loggers total depth 16,550'. Corrected deep hole 11' to match Dressers log. Ran DIL, Gammaray and FDC-CL from 12,976-16,550. Logs tight from 15,200 to total depth. BGG: 40. CG: 50. TG: 70.
 DC: \$37,600 CUM: \$2,087,500
 DMC: \$ 7,100 CMC: \$ 272,100

1-11-85 16,568' Day 124, MW 14, Vis 50, WL 9, Cake 2/32, PH 10. Remarks: Run in hole with bit. 3' of fill, tight last 40'. Lost 300 barrels mud during trip. Trip out of hole. Pick up liner and run in hole. No returns after picking up hanger.
 DC: \$11,400 CUM: \$2,098,900
 DMC: \$ 1,500 CMC: \$ 273,600

1-12-85 16,568' Day 125; MW 13.9, Vis 45, WL 10.4, Cake 2/32, PH 10. Remarks: Trip in hole with 5" liner; set 93 joints 4071.87' of 5" 18# P-110 flush joint liner. Shoe at 16,566', float at 16,520', liner top at 14,271'. Cement with 585 sxs 161.5 barrels of Class "H" with 35% silica flour, 5 1/4# salt, 1% CFR-2, .4% Halad 24. .2% HR-8, 1/4# flocile .25% D-Air-1. Bump plug with 500# at 1:55 PM 1-11-85, 5-10% returns. During displacement, float held.
 DC: \$94,400 CUM: \$2,193,300
 DMC: \$ 1,500 CMC: \$ 275,100

1-13-85 16,568' Day 126; MW 14, Vis 54, WL 10.8, Cake 2/32, PH 10. Remarks: Trip in hole to 7000' and displace mud with reserve pit water. Presently tripping in hole to tag cement.
 DC: \$10,000 CUM: \$2,203,300
 DMC: \$ 100 CMC: \$ 275,200

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JAN 11 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, Colorado 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 580' FWL, 2473' FSL (NW $\frac{1}{4}$, SW $\frac{1}{4}$)		8. FARM OR LEASE NAME MORRIS
14. PERMIT NO. 43-013-30977		9. WELL NO. 2-7A3
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6654' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T1S, R3W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <u>MONTHLY OPERATIONS</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

January 4 thru January 9, 1985. Drilling to 16,558.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie S. McFarland TITLE Production Clerk DATE 1-9-85
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee - CA#96-58 (40 ac A1)	
2. NAME OF OPERATOR Linmar Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Fee	
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 580' FWL, 2473' FSL (NWSW)		8. FARM OR LEASE NAME Morris	
14. PERMIT NO. 43-013-30977		9. WELL NO. 2-07A3	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6654' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7-T1S-R3W, USM	
		12. COUNTY OR PARISH Duchesne	
		13. STATE UT	

RECEIVED

MAR 18 1985

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>1ST PROD</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DATE OF FIRST PRODUCTIONS: 3/13/85
 OIL BUYER: SEAGULL REFINING
 GAS BUYER: GART ENERGY.

RECEIVED

MAR 18 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED E. B. Walker TITLE Manager Operations DATE 3/15/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-MORRIS 2-7A3
LOCATION: SEC. 7, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING COMPANY, RIG #32
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 16

1-14-85 16,568' Day 127; MW water. Remarks: Tag cement stringer at 11,032', washed out drilling mud to 12,345', drilled 126' of cement to top of liner at 14,271'. Displaced hole with fresh water. Started laying down drill pipe.
DC: \$9,100 CUM: \$2,212,400
DMC: \$ 0 CMC: \$ 275,200

1-15-85 16,568' Day 128; MW water. Remarks: Lay down drill pipe. Nipple down BOP stack. Nipple up tree.
DC: \$31,500 CUM: \$2,143,900
DMC: \$ 0 CMC: \$ 275,200

1-16-85 16,568' Day 129; Remarks: Release Rig at 10:00 pm 1-15-85.
DC: \$7,500 CUM: \$2,251,400
DMC: \$ 0 CMC: \$ 275,200

Waiting on completion unit.
Drop from report until activity resumes.

3-6-85 Day 1; Move in rig up Prarie Gold Well Service #4. Nipple down well head. Nipple up BOP. Thaw tubing spool. Pick up 4 1/8" mill, xo, 1 joint, xo, scraper, xo, and run in hole with 299 joints 2 7/8" tubing.
DC: \$3300 CUM: \$3300

3-7-85 Day 2; Pick up and run in hole with 85 joints and 20'. Tag baffle at 12,405'. Rig up Power swivel. Nipple up stripper head. Mill baffle at 30' cement stringers. Run in hole with 15' and 2 joints tubing. Rig down power swivel. Nipple down stripper head. Circulate bottoms up. Pick 45 joints, circulate mud out. Pick up and run in hole with 75 joints to 16,500'. tag cement stringers, circulate mud out. Rig up power swivel, nipple up stripper head. Mill 17' cement stringers to 16,517'. Circulate hole clean. Rig down power swivel, Nipple down stripper head. Pull up 17'.
DC: \$4100 CUM: \$7400

3-8-85 Day 3; Hook up and displace hole with 497 barrels 10# brine water. Test casing to 4000#, held 5 min. Pull out of hole and lay down 62 joints tubing. Drop ball. Pump ball down, test tubing to 5000#, held 5 min, circulate ball out, pull out of hole with 446 joints tubing, BTS, xo, scraper, xo, 1 joints, xo, and mill. Fill hole with 37 BBW.
DC: \$4100 CUM: \$11,500

3-9-85 Day 4; Test blind rams to 4000#, held. Move in rig up OWP. Run CCL, Bond and GR logs from 16,473 to 7000'.
DC: \$8100 CUM: \$19,600

3-10-85 Shut down for perforations.

3-11-85 Shut down for Sunday.

3-12-85 Shut down for Perforations.

3-13-85 Rig up Oil Well Perforators to perf the Lower Wasatch intervals at 16,380 to 15,474', 54 intervals, 51 feet, 153 holes with 120 deg phased, 3 1/8" casing guns shooting 3 jspf. Test lubricator and casing to 4000 psi. Perforate as follows:
Run #1: 16380, 16375, 16365, 16340, 16328, 16288-290, 16271, 16238-240, 16204, 16197, 16144, 16135, 16122, 16112, 16100, 16090, 16082, 16040, 16030, 16023, 16016, 16013, 15964, 15930, 15926. Pressure start: 0 psi. Pressure end: 2000 psi.
Run #2, 15904, 15896, 15887, 15879, 15866, 15856, 15852, 15808, 15806, 15798, 15794, 15653, 15633, 15624, 15607, 15592, 15580, 15540, 15530, 15522, 15495, 15492, 15478, 15474. Pressure start: 2200 psi. Pressure end 2250 psi.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
580' FWL, 2473' FSL (NWSW)

14. PERMIT NO.
43-013-30977

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
6654' GR

RECEIVED

MAR 18

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO
Fee - CA#96-58 (40 ac A1)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Fee

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Morris

9. WELL NO.
2-07A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA
Sec 7-T1S-R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar seeks approval to dispose of water from the reserve pit of the Morris 2-7A3 by injecting it into the 7"-9 5/8" casing annulus and into the Lower Duchesne River-Uintah Formation.

The 9 5/8" surface casing is set from surface to 3,022' and cemented with 970 sacks Halco Lite followed by 200 sacks API class H cement. The 7" casing is set @ 13,530' and cemented with 950 sacks Halco Lite followed by 200 sacks API class H cement. The cement top for the 7' casing is at 9100'.

Approximately 13,000 barrels of water, used during the drilling phase of the well, will be disposed of. The maximum injection pressure is expected to be less than 500 psi.

Application denied, see letter dated 3/21/85.
- JRB

18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE DIVISION ENGINEER DATE 3/15/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 21, 1985

Linmar Energy Corporation
P.O. Box 1327
Roosevelt, Utah 84066

Gentlemen:

RE: Disposal of Reserve Pit Fluids in Well No. Morris 2-7A3, Sec.7,
T.1S, R.3W, Duchesne County, Utah.

The Division staff has received and reviewed your Sundry Notice on the subject well dated March 15, 1985. The staff has reasonable concern that such action could adversely affect the formations described in the notice and that a precedent would be set for a great deal of similar fluid disposal if such action is approved at this time. Therefore, the disposal of reserve pit fluids as described in the Sundry Notice is denied.

The staff evaluated several factors in reaching this decision and the concerns which prompted denial of the application are listed as follows:

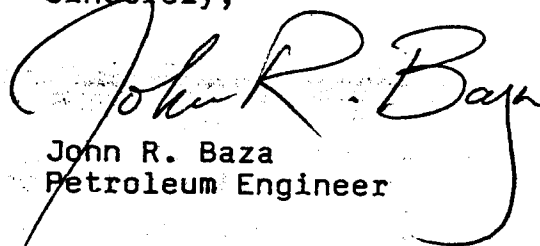
1. Although fluid injection into the lower Duchesne River Formation in the Greater Altamont-Bluebell area has been occurring for several years, the adverse effects of such action has not been adequately investigated. No new disposal facilities are being approved until this issue has been thoroughly studied.
2. A study is underway which will help determine those aquifers or stratum which should be protected from injection and may indicate if damage is being caused by current injection practices. The first portion of this study involves the Greater Altamont-Bluebell area and is to be completed in June 1985.
3. In consideration of the proposed action to create multiple well spacing units in the Greater Altamont-Bluebell area in the near future, a precedent would be set with the approval of downhole fluid disposal which would be difficult to reverse.

Page 2
Linmar Energy Corporation
March 21, 1985

4. An emergency situation does not exist to require downhole fluid disposal in the subject well at this time.

Linmar may reapply for approval to dispose of fluids in the manner described at a later date after several of the previously mentioned concerns have been resolved. Thank you for your consideration of this matter.

Sincerely,



John R. Baza
Petroleum Engineer

sb
cc: R.J. Firth
Well File
00901-55-56

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

APR 25 1985

DIVISION OF OIL
GAS & MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, Colorado 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 580' FWL, 2473' FSL (NW $\frac{1}{4}$, SW $\frac{1}{4}$)		8. FARM OR LEASE NAME MORRIS
14. PERMIT NO. 43-013-30977		9. WELL NO. 2-7A3
15. ELEVATIONS (Show whether OF, ST, GR, etc.) 6654' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA Sec. 7, T1S, R3W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) MONTHLY OPERATIONS <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3-6-85 - Complete Lower Wasatch Formation.
- 3-15-85 -
- 3-15-85 - Flow testing.
- 3-31-85 -

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie S. McFarland TITLE Production Clerk DATE 4-23-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-MORRIS 2-7A3
LOCATION: SEC. 7, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING COMPANY, RIG #32
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 17

3-13-85 (contd')	Pick up Baker 32FAB30 packer (3.23'), mill out extension (5.62') XO (.40') 2 7/8" N90 pup (6.09') 2.25" IDF nipple (1.09'), 2 7/8" N80 pup (4.08') and expendable check valve (.85') with ball in place. Run in hole and set packer at 15,413' WLM. Pull out of hole and rig down Oil Well Perforators. Pick up Baker seal assembly and run in hole with 199 joints of 2 7/8" EUE 8 rd N80 6.50# tubing. DC: \$24,000	CUM: \$43,600
3-14-85	300 psi on well. Bled oil and gas to production tank. Pumped 20 barrels brine down tubing to kill. Run in hole with 248 joints 2 7/8" N80 EUE 8rd 6.50#. Pick up and run in hole with 30 joints tubing as above. Space out tubing. Displace bring 2.270 barrels treated formation water and 120 barrels fresh water. Sting into packer and test casing and packer to 3000 psi. Install BP valve in hanger and land tubing with 12,000 # compression. Run in hole with 123 joints 1.900 heat string. Land at 3883'. Remove BOP and BP valve. Install well head. Pump off expendable check valve with 3300 psi. Hook up well head lines. Begin flowing well to pit at 8:30 pm with 2500 psi WHP. Turned to treater at 9:30 PM with 1500 psi well head pressure on a 15/64" choke. DC: \$63,200	CUM: \$106,800
3-15-85	Rig Down Prarie Gold #4. DC: \$500	CUM: \$107,300
3-15-85	Flowed 24 hours on 12/64" choke. 1045 BO, 16 BW, 377 MCF, 2300 psi.	
3-16-85	Flowed 24 hours on 14/64" choke. 930 BO, 2 BW, 400 MCF, 2000 psi.	
3-17-85	Flowed 24 hours on 16/64" choke. 989 BO, 25 BW, 551 MCF, 1400 psi.	
3-18-85	Flowed 24 hours on 16/64" choke. 1016 BO, 0 BW, 441 MCF, 1100 psi.	
3-19-85	Flowed 24 hours on 16/64" choke. 803 BO, 0 BW, 294 MCF, 1300 psi.	
3-20-85	Flowed 24 hours on 16/64" choke. 883 BO, 4 BW, 405 MCF, 900 psi.	
3-21-85	Flowed 24 hours on 16/64" choke. 702 BO, 5 BW, 405 MCF, 900 psi.	
3-22-85	Flowed 24 hours on 20/64" choke. 840 BO, 0 BW, 485 MCF, 500 psi.	
3-23-85	Flow 24 hrs. on 20/64" choke, 793 BO, 0 BW, 412 MCF @ 500 psi.	
3-24-85	Flow 24 hrs. on 20/64" choke, 742 BO, 0 BW, 400 MCF @ 500 psi.	
3-25-85	Flow 24 hrs. on 20/64" choke, 701 BO, 0 BW, 362 MCF @ 500 psi.	
3-26-85	Flow 24 hrs. on 20/64" choke, 624 BO, 0 BW, 362 MCF @ 500 psi.	
3-27-85	Flow 24 hrs. on 20/64" choke, 622 BO, 0 BW, 360 MCF @ 450 psi.	
3-28-85	Flow 24 hrs. on 20/64" choke, 598 BO, 0 BW, 360 MCF @ 450 psi.	
3-29-85	Flow 24 hrs. on 20/64" choke, 579 BO, 0 BW, 360 MCF @ 450 psi.	
3-30-85	Flow 24 hrs. on 20/64" choke, 588 BO, 0 BW, 360 MCF @ 450 psi.	
3-31-85	Flow 24 hrs. on 20/64" choke, 518 BO, 0 BW, 360 MCF @ 450 psi.	
4-1-85	Flow 24 hrs. on 20/64" choke, 479 BO, 0 BW, 294 MCF @ 400 psi.	
4-2-85	Flow 24 hrs. on 20/64" choke, 504 BO, 0 BW, 294 MCF @ 400 psi.	
4-3-85	Flow 24 hrs. on 20/64" choke, 416 BO, 0 BW, 294 MCF @ 500 psi.	
4-4-85	Flow 24 hrs. on 20/64" choke, 539 BO, 0 BW, 249 MCF @ 500 psi.	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, Colorado 80237		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 580' FWL, 2473' FSL (NW $\frac{1}{4}$, SW $\frac{1}{4}$)		8. FARM OR LEASE NAME MORRIS	
14. PERMIT NO. 43-013-30977		9. WELL NO. 2-7A3	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6654' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec. 7, T1S, R3W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <u>MONTHLY OPERATIONS</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-1-85 - Flow testing.
4-30-85

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie S. McFarland TITLE Production Clerk DATE 4-26-85
Stephanie S. McFarland
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBV. NO. 101
UNIT NO. 1001

5. LEASE DESIGNATION AND SERIAL NO.
Fee - CA#96-58 (40 ac A2)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

6. IF INDIAN ALLOTTEE OR TRIBE NAME
Fee

OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Linmar Energy Corporation

8. FARM OR LEASE NAME
Morris

3. ADDRESS OF OPERATOR
P.O. Box 1307, Roosevelt, Utah 84066

9. WELL NO.
2-07A3

4. LOCATION OF WELL. Report location clearly and in accordance with any State requirements.
See also space 17 below.
At surface
580' FWL, 2473' PSD (NWSW)

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC. T., R., M., OR BLM, AND SURVEY OR AREA
Sec 7-T1S-R3W, USM

14. PERMIT NO.
482013-20977

15. ELEVATIONS (Show whether of FT. OR M.)
6654' GP

12. COUNTY OR PARISH 13. STATE
Duchesne UT

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
 FRACTURE TREAT
 SPOOT OR ACIDIZE
 REPAIR WELL
 Other

PULL OR ALTER CASING
 MULTIPLE COMPLETE
 ABANDON
 CHANGE PLANT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
 FRACTURE TREATMENT
 SHOOTING OR ACIDIZING
 (Other)

REPAIRING WELL
 ALTERING CASING
 ABANDONMENT

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached please find a subsurface pressure survey as per Cause 140-12.

18. I hereby certify that the foregoing is true and correct:

SIGNED [Signature]

TITLE FNGR

DATE 5/10/85

(This space for Federal or State office use)

APPROVED BY _____
 COMMENTS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

DELSCO NORTHWEST

Sub-Surface Pressure Test

Field _____ County DUCHESNE State UTAH
 Company LINMAR
 Lease MORRIS Well No. 2-7A3
 Date 02-27-85 Time _____ Status of Well FLOWING
 Pay _____ Perforations _____ Datum 15900

Depth Feet	Pressure lbs. sq. in.	Time Interval From Test Start At (in hours)	Gradient lbs./ft.	
0	125		0	Casing Press
1000	272		.147	Tubing Press
2000	469		.197	Oil Level
3000	696		.227	Water Level
4000	958		.262	Hours - Shut In Flowing
5000	1207		.249	Temp. 230 ^o At 15900'
6000	1489		.282	Elevation - D.F. Ground
7000	1787		.298	Pressure This Test 4568
8000	2096		.309	Last Test Date
9000	2406		.310	Press Last Test
10000	2710		.304	B.H.P. Change
11000	3051		.341	Loss/Day
12000	3346		.295	Choke Size
13000	3678		.332	Oil Bbls./day
14000	3976		.298	Water Bbls./day
15000	4281		.305	Total Bbls./day
15900	4568		.319	Orifice and Line
				Static and Differential
				Gas Sp. Gr.
				Cu. ft./day
				GOR

Instrument	Number	Calibration Date
AMERADA	0-6000 PSI	02-20-85

Calculations and Remarks _____

Operator on Job LARRY CASH

Test Calculated By GEORGE LANDRY

Witnesses: Company _____

State UTAH

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLEG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)
At surface 580' FWL, 2473' FSL (NWSW)
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 43-013-30977 DATE ISSUED 7/20/84

5. LEASE DESIGNATION AND SERIAL NO. FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A

7. UNIT AGREEMENT NAME N/A

8. FARM OR LEASE NAME MORRIS

9. WELL NO. 2-7A3

10. FIELD AND POOL, OR WILDCAT Altamont

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T1S, R3W, USM

12. COUNTY OR PARISH Duchesne

13. STATE Utah

15. DATE SPUNDED 9/9/84 16. DATE T.D. REACHED 1/10/85 17. DATE COMPL. (Ready to prod.) 5/2/85 18. ELEVATIONS (DF, RES, RT, GR, ETC.)* 6654' GR 19. ELEV. CASINGHEAD Same

20. TOTAL DEPTH, MD & TVD 16,568' 21. PLEG. BACK T.D., MD & TVD 16,517' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 16,380-15,474' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, FDC, GR, CAL, SP, DIL 27. WAS WELL CORRD. No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2,981'	12 1/4"	970 sxs. Lite, 200 sxs.	"1"
7"	32,29,26	13,530'	8-3/4"	950 sxs. Lite, 200 sxs.	"1"

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	14,271'	16,606'	585		2-7/8"	15,413'	15,413'

31. PERFORATION RECORD (Interval, size and number) See Attachment.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
15,474-16,380'	30,000 gals. 15% HCl

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
5/3/85	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/3/85	24	28/64"		647	478	107	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
350 psi	-0-		647	478	107	41.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY E. B. Whicker

35. LIST OF ATTACHMENTS Perforation record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John W. Clark TITLE Vice President DATE 5/15/85

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	NEAR. DEPTH	TOP	FROM FEET. DEPTH
Green River	7,774'		
Wasatch	12,884'		

WELL: LINMAR-MORRIS 2-7A3
 LOCATION: SEC. 7, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING COMPANY, RIG #32
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

4-5-85 Flow 24 hrs. on 20/64" choke, 447 BO, 0 BW, 294 MCF @ 400 psi.
 4-6-85 Flow 24 hrs. on 20/64" choke, 465 BO, 0 BW, 246 MCF @ 400 psi.
 4-7-85 Flow 24 hrs. on 20/64" choke, 432 BO, 0 BW, 246 MCF @ 400 psi.
 4-8-85 Flow 24 hrs. on 20/64" choke, 432 BO, 0 BW, 246 MCF @ 400 psi.
 4-9-85 Flow 24 hrs. on 20/64" choke, 409 BO, 0 BW, 246 MCF @ 350 psi.
 4-10-85 Flow 24 hrs. on 20/64" choke, 384 BO, 0 BW, 246 MCF @ 350 psi.
 4-11-85 Flow 24 hrs. on 20/64" choke, 384 BO, 0 BW, 246 MCF @ 350 psi.
 4-12-85 Flow 24 hrs. on 20/64" choke, 353 BO, 0 BW, 230 MCF @ 300 psi.
 4-13-85 Flow 24 hrs. on 20/64" choke, 320 BO, 0 BW, 230 MCF @ 300 psi.
 4-14-85 Flow 24 hrs. on 20/64" choke, 266 BO, 0 BW, 230 MCF @ 500 psi.
 4-15-85 Flow 24 hrs. on 24/64" choke, 379 BO, 5 BW, 230 MCF @ 300 psi.
 4-16-85 Flow 24 hrs. on 24/64" choke, 370 BO, 0 BW, 239 MCF @ 350 psi.
 4-17-85 Flow 24 hrs. on 24/64" choke, 337 BO, 0 BW, 239 MCF @ 300 psi.
 4-18-85 Flow 24 hrs. on 24/64" choke, 318 BO, 0 BW, 239 MCF @ 300 psi.
 4-19-85 Flow 24 hrs. on 24/64" choke, 326 BO, 0 BW, 239 MCF @ 300 psi.
 4-20-85 Flow 24 hrs. on 24/64" choke, 316 BO, 3 BW, 239 MCF @ 250 psi.
 4-21-85 Flow 24 hrs. on 24/64" choke, 266 BO, 0 BW, 239 MCF @ 200 psi.
 4-22-85 Flow 24 hrs. on 24/64" choke, 297 BO, 0 BW, 205 MCF @ 200 psi.
 4-23-85 Flow 24 hrs. on 24/64" choke, 246 BO, 0 BW, 205 MCF @ 200 psi.
 4-24-85 Flow 24 hrs. on 24/64" choke, 265 BO, 9 BW, 121 MCF @ 200 psi.
 4-25-85 Flow 24 hrs. on 24/64" choke, 284 BO, 3 BW, 121 MCF @ 175 psi.
 4-26-85 Flow 24 hrs. on 24/64" choke, 264 BO, 0 BW, 121 MCF @ 175 psi.
 4-27-85 Flow 24 hrs. on 24/64" choke, 259 BO, 0 BW, 123 MCF @ 200 psi.
 4-28-85 Flow 24 hrs. on 24/64" choke, 234 BO, 0 BW, 123 MCF @ 200 psi.
 4-29-85 Flow 24 hrs. on 24/64" choke, 223 BO, 0 BW, 123 MCF @ 150 psi.
 4-30-85 Flow 24 hrs. on 24/64" choke, 211 BO, 10 BW, 123 MCF @ 150 psi.
 5-1-85 Flow 24 hrs. on 24/64" choke, 198 BO, 0 BW, 110 MCF @ 200 psi.
 5-2-85 Rig up Dowell to acidize Wasatch perforations from 15,474' to 16,380' with 30,000 gal 15% HCL containing 8 gpm A200. Pump as follows:

CUM	Rate	Press	
bbls	BPM	psi	
0	0	350	start @ 10:10 AM
20	6	7900	
40	6	8100	
60	6	7860	
80	7	8230	
100	7	8200	
120	7	7600	
140	8	7790	
160	9	8090	

(con't on next page)

WELL: LINMAR-MORRIS 2-7A3
 LOCATION: SEC. 7, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING COMPANY, RIG #32
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 19

5-2-85

(con't from page 18)

CUM	RATE	Press
bbls	BPM	psi
180	9	7490
200	10	9000
220	9	8550
240	9	8500
260	7	6080 1 truck off line
280	9	7760 Truck back on line
300	9	8700
320	8	8280
340	7	8150
360	6	8400
380	6	8450
400	6	8350
420	6	8480
440	6	8530
460	6	8540
480	6	8740
500	6	8700
520	6	8820
540	6	8920
560	5	8380
580	5	8550
600	5	8610
620	5	8770
640	5	8780
660	5	8740
680	5	9020
710	4	8870 flush
730	4	8690 @
743	2	9200 ball out @ 743 CUM
760	5	8480
780	5	8560
800	5	8720
820	5	8830
830	5	8840 shut down @ 12:41 PM

Max rate 10; Press 9200

Avg Rate 6; Press 8411. Initial shut in pressure 7150 @ 12:41 PM
 5 min. 6800 @ 12:46 PM; 10 Min 6780 @ 12:51 PM; 15 Min 6730 @ 12:56 PM
 Open well to pit @ 1:30 PM with 6500 psi. Turned to treater
 @ 3:30 PM. Left flowing.

Flow 14 hrs. 28/64" choke, 507 BO, 0 BW, 417 MCF @ 400 psi.

DC: \$26,100

CUM: \$26,100

5-3-85

Flow 24 hrs. on 28/64" choke, 647 BO, 107 BW, 478 MCF @ 350 psi.

5-4-85

Flow 24 hrs. on 28/64" choke, 601 BO, 20 BW, 398 MCF @ 250 psi.

5-5-85

Flow 24 hrs. on 28/64" choke, 501 BO, 28 BW, 398 MCF @ 250 psi.

5-6-85

Flow 24 hrs. on 28/64" choke, 532 BO, 10 BW, 398 MCF @ 200 psi.

5-7-85

Flow 24 hrs. on 28/64" choke, 374 BO, 7 BW, 286 MCF @ 200 psi.

5-8-85

Flow 24 hrs. on 28/64" choke, 364 BO, 9 BW, 286 MCF @ 200 psi.

5-9-85

Flow 24 hrs. on 28/64" choke, 288 BO, 10 BW, 200 MCF @ 150 psi.

5-10-85

Flow 24 hrs. on 28/64" choke, 245 BO, 12 BW, 159 MCF @ 100 psi.

5-11-85

Flow 24 hrs. on 28/64" choke, 293 BO, 0 BW, 159 MCF @ 100 psi.

5-12-85

Flow 24 hrs. on 28/64" choke, 186 BO, 11 BW, 159 MCF @ 150 psi.

5-13-85

Flow 24 hrs. on 28/64" choke, 214 BO, 0 BW, 159 MCF @ 100 psi.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604; Denver, Colorado 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 580' FWL, 2473' FSL (NW $\frac{1}{4}$, SW $\frac{1}{4}$)

14. PERMIT NO.
43-013-30977

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6654' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
MORRIS

9. WELL NO.
2-7A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., S., M., OR BLE. AND SURVEY OR AREA
Sec. 7, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) MONTHLY OPERATIONS <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-1-85 Flow testing.

5-2-85 Acidize, put on production.

5-3-85 POP.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie S. McFarland TITLE Production Clerk DATE 5-15-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

SEP 26 1985

DIVISION OF OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 1327 Roosevelt, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with GMS & MINING. See also space 17 below.)
At surface 580' FWL, 2473' FSL (NWSW)

14. PERMIT NO.
43-013-30977

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6654' GR

3. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Morris

9. WELL NO.
2-7A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T1S. R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/1/85 Acidize Wasatch perforation from 15474'-16380' with 30,00 gals. 15% HCl.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Division Engineer DATE 9/25/85
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

REVISION BY FIELD OFFICE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 580' FWL, 2473' FSL (NWSW)

14. PERMIT NO.
43-013-30977

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
6654' GR

RECEIVED

NOV 12 1985

DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Morris

9. WELL NO.
2-7A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T1S. R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidize Wasatch perforation from 15474'-16380' with 10,000 gals. 15% HCl on 9/21/85.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Engineer DATE November 7, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

081126

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Morris

9. WELL NO.

2-7A3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7, T1S, R3W, USM

12. COUNTY OR PARISH

13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
at surface

580' FWL, 2473' FSL (NWSW)

14. PERMIT NO.
43-013-30977

15. ELEVATIONS (Show whether OF, BT, OR, etc.)
6654' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidize Wasatch perforations from 15474'-16380' with 10,000 gals. 15% HCl on 7/18/86.

RECEIVED

AUG 07 1986

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Division Engineer

DATE July 24, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

LINMAR PETROLEUM COMPANY
7979 East Tafts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

J4503

Dear Ms. Searing:

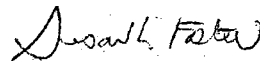
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto
15. ELEVATIONS (Show whether OF, NT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto
		12. COUNTY OR PARISH Duchesne & Uintah Counties
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct
LINMAR ENERGY CORPORATION
SIGNED BY: B. J. Lewis TITLE Vice President DATE November 6, 1987
B. J. Lewis

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

EXHIBIT "A"

NOV 9 1987

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

<u>WELL NAME</u>	<u>SECTION, TOWNSHIP AND RANGE</u>
Ute Tribal 1-18B1E <u>43-047-30969</u>	Section 18, Township 2 South, Range 1 East
Jessen 1-11A4 <u>43-013-30936</u>	Section 11, Township 1 South, Range 4 West
Jacobson 2-12A4 <u>43-013-30985</u>	Section 12, Township 1 South, Range 4 West
Jessen 1-15A4 <u>43-013-30817</u>	Section 15, Township 1 South, Range 4 West
Olson 1-27A4 <u>43-013-30064</u>	Section 27, Township 1 South, Range 4 West
Fieldsted 2-27A4 <u>43-013-30915</u>	Section 27, Township 1 South, Range 4 West
Warren 1-32A4 <u>43-013-30174</u> (Crews)	Section 32, Township 1 South, Range 4 West
Oman 2-32A4 <u>43-013-30904</u>	Section 32, Township 1 South, Range 4 West
Oman 2-4B4 <u>43-013-30645</u>	Section 4, Township 2 South, Range 4 West
Christensen 3-4B4 <u>43-013-31142</u>	Section 4, Township 2 South, Range 4 West
Chandler 2-5B4 <u>43-013-31000</u>	Section 5, Township 2 South, Range 4 West
Ellsworth 2-8B4 <u>43-013-30898</u>	Section 8, Township 2 South, Range 4 West
Evans Ute 1-31A4 <u>43-013-30067</u>	Section 31, Township 1 South, Range 4 West
Brotherson 2-3B4 <u>43-013-31008</u>	Section 3, Township 2 South, Range 4 West
Ellsworth 2-9B4 <u>43-013-31138</u>	Section 9, Township 2 South, Range 4 West
Ute Tribal 2-3A3 <u>43-013-31034</u>	Section 3, Township 1 South, Range 3 West
Ute Tribal 2-5A3 <u>43-013-31024</u>	Section 5, Township 1 South, Range 3 West
Fisher 2-6A3 <u>43-013-30984</u>	Section 6, Township 1 South, Range 3 West
Fisher 1-7A3 <u>43-013-30131</u>	Section 7, Township 1 South, Range 3 West
Morris 2-7A3 <u>43-013-30977</u>	Section 7, Township 1 South, Range 3 West
State 1-8A3 <u>43-013-30286</u>	Section 8, Township 1 South, Range 3 West
Powell 2-8A3 <u>43-013-30979</u>	Section 8, Township 1 South, Range 3 West
✓ Timothy 1-9A3 <u>43-013-30321</u>	Section 9, Township 1 South, Range 3 West

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
Fee - CA#96-58 (40 ac ±)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Fee

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Morris

9. WELL NO.

2-7A3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R. M., OR BLM. AND SURVEY OR AREA

Sec 7-T1S-R3W, USM

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
580' FWL, 2473' FSL (NWSW)

RECEIVED

MAR 18

DIVISION OF OIL
GAS & MINING

14. PERMIT NO.
43-013-30977

15. ELEVATIONS (Show whether OF, XT, OR, etc.)
6654' GR

12. COUNTY OR PARISH 13. STATE
Duchesne UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar seeks approval to dispose of water from the reserve pit of the Morris 2-7A3 by injecting it into the 7"-9 5/8" casing annulus and into the Lower Duchesne River-Uintah Formation.

The 9 5/8" surface casing is set from surface to 3,022' and cemented with 970 sacks Halco Lite followed by 200 sacks API class H cement. The 7" casing is set @ 13,530' and cemented with 950 sacks Halco Lite followed by 200 sacks API class H cement. The cement top for the 7' casing is at 9100'.

Approximately 13,000 barrels of water, used during the drilling phase of the well, will be disposed of. The maximum injection pressure is expected to be less than 500 psi.

Application denied, see letter dated 3/21/85.

- JRB

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE DIVISION ENGINEER

DATE 3/15/85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 20, 1985

TO: R.J. Firth, Associate Director, Oil & Gas
FROM: Gil Hunt, UIC Geologist *GH*
SUBJECT: Injection of Reserve Pit Fluid, Altamont-Bluebell Area

In response to Linmar Energy's recent request to dispose of reserve pit fluid by injection down the 7"-9 5/8" casing annulus in the Morris 2-7A3 well, I present the following comments:

Facts

- 1) Saltwater has been injected into the lower Duchesne River Formation for several years through disposal wells scattered throughout the Greater Altamont-Bluebell area.
- 2) Since field discovery, reserve pit fluids from wells drilled have been allowed to stand and evaporate or seep into the subsurface. This activity has either not caused substantial pollution problems, or the problems haven't yet been identified.
- 3) The approval of this request could start a precedence of significance, especially with the looming hearing for downspacing the area approaching.
- 4) A study is underway which will help us determine those aquifers or stratum which should be protected from injection, and may indicate if any damage is being caused by current injection practices. The first portion of this study will cover the Altamont-Bluebell area and is to be completed in June 1985.

Recommendation

I recommend in light of the facts presented above, the Division wait until the Altamont-Bluebell portion of the USGS study is completed and reviewed before approval is given for annular disposal of reserve pit fluids in the Altamont-Bluebell area.

mfp
0131A



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangert, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 21, 1985

Linmar Energy Corporation
P.O. Box 1327
Roosevelt, Utah 84066

Gentlemen:

RE: Disposal of Reserve Pit Fluids in Well No. Morris 2-7A3, Sec.7,
T.1S, R.3W, Duchesne County, Utah.

The Division staff has received and reviewed your Sundry Notice on the subject well dated March 15, 1985. The staff has reasonable concern that such action could adversely affect the formations described in the notice and that a precedent would be set for a great deal of similar fluid disposal if such action is approved at this time. Therefore, the disposal of reserve pit fluids as described in the Sundry Notice is denied.

The staff evaluated several factors in reaching this decision and the concerns which prompted denial of the application are listed as follows:

1. Although fluid injection into the lower Duchesne River Formation in the Greater Altamont-Bluebell area has been occurring for several years, the adverse effects of such action has not been adequately investigated. No new disposal facilities are being approved until this issue has been thoroughly studied.

2. A study is underway which will help determine those aquifers or stratum which should be protected from injection and may indicate if damage is being caused by current injection practices. The first portion of this study involves the Greater Altamont-Bluebell area and is to be completed in June 1985.

3. In consideration of the proposed action to create multiple well spacing units in the Greater Altamont-Bluebell area in the near future, a precedent would be set with the approval of downhole fluid disposal which would be difficult to reverse.

Page 2

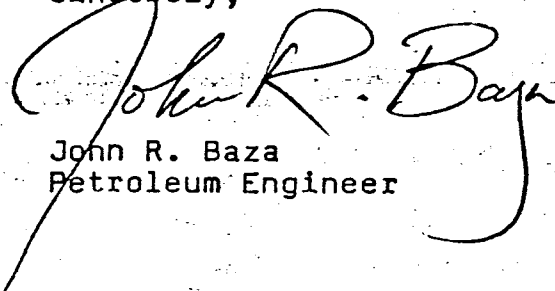
Linmar Energy Corporation

March 21, 1985

4. An emergency situation does not exist to require downhole fluid disposal in the subject well at this time.

Linmar may reapply for approval to dispose of fluids in the manner described at a later date after several of the previously mentioned concerns have been resolved. Thank you for your consideration of this matter.

Sincerely,



John R. Baza
Petroleum Engineer

sb

cc: R.J. Firth
Well File
0090T-55-56

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(per instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Linmar Petroleum Company</p> <p>3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 580' FWL, 2473' FSL (NWSW)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Morris</p> <p>9. WELL NO. 2-7A3</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T15, R3W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-013-30977 POW</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,654' GR</p>	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The perforations from 15,474' to 16,380' were acidized with 10,000 gallons 15% HCL on 9/14/90. The acid was diverted with 300 RCN balls.

18. I hereby certify that the foregoing is true and correct
 SIGNED [Signature] TITLE Production Engineer DATE 16-Oct-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate
(Other business forms on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
580' FWL, 2473' FSL (NWSW)

14. PERMIT NO.
43-013-30977

15. ELEVATIONS (Show whether OP, RT, OR, etc.)
6654' BR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Morris

9. WELL NO.
2-7A3

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA
Sec. 7, T18, R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar Petroleum intends to complete this well in the Green River interval. A production increase of 75 BOPD is anticipated.

Linmar here by requests approval for the work to qualify for the Tax Credit under Section 59-5-102 (4).

The workover procedure is attached.

RECEIVED
OCT 16 1991
DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED D. G. Howard TITLE Division Engineer DATE 02 Oct 91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

LINMAR PETROLEUM COMPANY
Roosevelt, UT 84066
Morris 2-7A3
AFE #M207A3-911
August 23, 1991

WELL DATA:

Baker 5" 18# FAB Packer @ 15,413' (2.25" F nipple)
Liner Top @ 12,504'
Top Wasatch perforation @ 15,474'
Bottom Wasatch perforation @ 16,380'

PROCEDURE:

1. Circulate downhole pump out.
2. MIRUSU, NDWH, NUBOP.
3. Release seal assembly from FAB packer and POOH with production tubing, pump cavity and seal assembly.
4. Pick up CIBP for 5" 18# casing. RIH and set CIBP at 15,400'.
5. Pick up casing wax knife on tubing, RIH and clean 7" casing and 5" liner of wax buildup as necessary.
6. Perforate the following DIL-GR Wasatch intervals with 3-1/8" guns, shooting 3 JSPF:

15,052-61' (9')
14,838-43' (5')
14,774' (1')
14,647-54' (7')

4 intervals
22 feet
66 perforations

7. Pick up 5" 18# Model R packer on tubing. RIH and set packer at 14,500'.
8. Remove BOP and install wellhead. Return the well to production.
9. Acidize Wasatch intervals with 5,000 gallons 15% HCl when necessary.

DGH
8/22/91

RECEIVED

OCT 16 1991

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Linmar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 580' FWL, 2473' FSL (NWSW)		8. FARM OR LEASE NAME # Morris
14. PERMIT NO. 43-013-30977	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,654' GR	9. WELL NO. 2-7A3
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T1S, R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well was recompleted in the Upper Wasatch formation on 11/2/91. The intervals from 15,061' to 14,647' were perforated with 3 1/8" casing guns shooting 3jspf at 120 degree phasing. Production from the Upper and Lower Wasatch will be commingled.

RECEIVED

NOV 18 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Production Engineer

DATE 14-Nov-91

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		5. LEASE DESIGNATION & SERIAL NO. Fee	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Linmar Petroleum Company		8. FARM OR LEASE NAME Morris	
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		9. WELL NO. 2-7A3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone 580' FWL, 2473' FSL (NWSW)		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T16, R3W	
14. API NO. 43-013-30977	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,654' GR	12. COUNTY Duchesne	13. STATE Utah

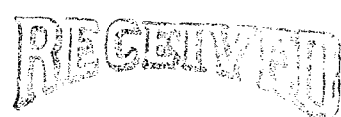
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/> YX	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

The Wasatch intervals were isolated with a CIBP at 11,897' and the well was recompleted to the Green River Formation on 12/12/91. Six intervals from 12,096" to 11,972' were perforated with 4" casing guns shooting 3 jspf at 120 degree phasing. A total of 87 perforations were shot.


 JAN 16 1992
 DIVISION OF
 OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

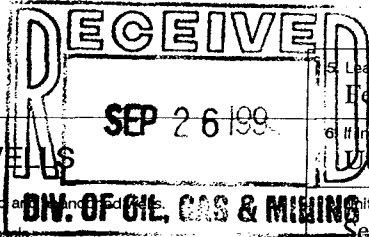
SIGNED [Signature] TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE Production Engineer DATE 14-Jan-92

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Dec
6. If Indian, Allottee or Tribe Name:
D/C

7. Lease Agreement Name:
See attached list.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: See attached list.	County: See attached list.
QQ, Sec., T., R., M.:	State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|----------------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: Bernie Schmidt Title: Environmental Analyst Date: 09/19/94

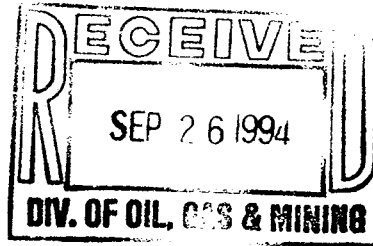
(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-38B4	43-013-31008	1226' FSL & 1938' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270



Coastal
The Energy People



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303 572-1121

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Free

6. Indian, Allottee or Tribe Name:
None

7. Unit Agreement Name:
See attached list.

8. Well Name and Number:
See attached list.

9. API Well Number:
See attached list.

10. Field and Pool, or Wildcat:
Altamont/Bluebell

County: See attached list.

State: Utah

1. Type of Well:
OIL GAS OTHER: _____

2. Name of Operator:
Linmar Petroleum Company

3. Address and Telephone Number:
7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well
Footages: See attached list.
QQ, Sec., T., R., M.: _____

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

Abandonment
 Casing Repair
 Change of Plans
 Conversion to Injection
 Fracture Treat
 Multiple Completion
 Other Change of operator.

New Construction
 Pull or Alter Casing
 Recompletion
 Shoot or Acidize
 Vent or Flare
 Water Shut-Off

Approximate date work will start 9/8/94

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment *
 Casing Repair
 Change of Plans
 Conversion to Injection
 Fracture Treat
 Other _____

New Construction
 Pull or Alter Casing
 Shoot or Acidize
 Vent or Flare
 Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

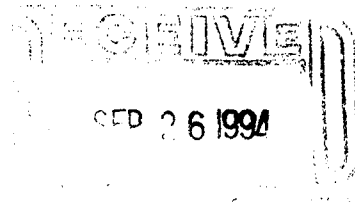
OPERATOR: -- FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: BY: L. M. ROHLEDER / *L. M. Rohleder* Title: V.P. OF MANAGING GENERAL PARTNER Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013- 30331 30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-11A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" -- for such proposals

5. Lease Designation and Serial No.

Fee

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

See attached list.

9. AAPI Well No.

See attached list.

10. Field and Pool, Or Exploratory Area

See attached list.

11. County or Parish, State

See attached list.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list of wells.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

 Subsequent Report

 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

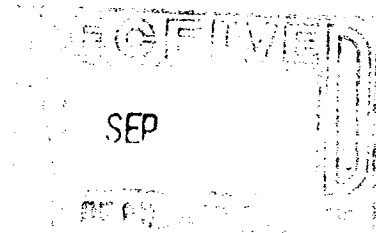
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

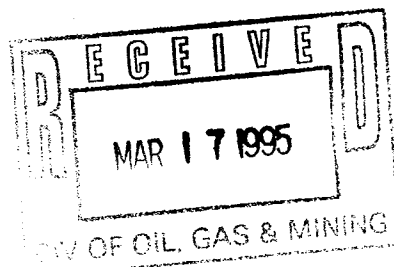
APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
Ållred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-00037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NW580 (ANR)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00045 (ANR)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00016</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:

A handwritten signature in cursive script, appearing to read "L. M. Rohleder".

L. M. Rohleder
Vice President of
Managing General Partner

LMR

Encl.



Coastal
The Energy People

May 9, 1995

Ms. Theresa Thompson
Bureau of Land Management
324 S. State, Suite 301
Salt Lake City, Utah 84111

Dear Ms. Thompson:

Enclosed is a list of the Communitization Agreements under which Coastal is currently balloting the working interest owners to be appointed as successor Operator to Linmar Petroleum Company. Letters were sent out May 3, 1995, to all working interest owners, and we expect to have the self certification process completed by June 12, 1995. The Designation of Successor Operator forms will be mailed to you at that time.

43-013-31138/sec. 9 25 4w

43-013-31000/sec. 5 25 4w

Coastal acquired Linmar's interest in and took over operations of the Chandler 2-5B4 and the Ellsworth 2-9B4 wells last year. ANR operates the Chandler 1-5B4 and the Ellsworth 1-9B4, and ANR is the designated operator under the Communitization Agreement for both these sections. Coastal has elected to have ANR remain as operator under both of these Communitization Agreements.

Thank you for answering my many questions. I have appreciated your help and patience in getting this project completed.

Very truly yours,

Marlene Boyle

Marlene Boyle
Land Consultant

MB:mh

Enclosure

cc: Bonnie Johnston

COMMUNITIZATION AGREEMENTS

CA No. UT080I49-87C685
Section 1, T1S, R2W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C704
Section 3, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C701
Section 4, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C713
Section 4, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C714
Section 5, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. 96-000058
Section 7, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. NRM-715
Section 8, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000123
Section 9, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-86C685
Section 12, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84692C
Section 15, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000087
Section 16, T2S, R3W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84672C
Section 16, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84680C
Section 17, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. 9C-000132
Section 18, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000212
Section 18, T2S, R1E, U.S.M.
Uintah County, Utah

CA No. UT080I49-86C680
Section 20, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84703C
Section 24, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. 96-000118
Section 24, T3S, R7W, U.S.M.
Duchesne County, Utah

CA No. UT08049P-84C723
Section 25, T1N, R2W, U.S.M.
Duchesne County, Utah

CA No. 96-000108
Section 27, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000065
Section 27, T1N, R1W, U.S.M.
Duchesne and Uintah Counties, Utah

CA No. 96-000068
Section 28, T2S, R5W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84681C
Section 29, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84705C
Section 30, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. 96-000119
Section 33, T2S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84694C
Section 34, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. NW-613
Section 32, T1S, R4W, U.S.M.
Duchesne County, Utah

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
(OPER. CHG.) _____
RJJ/FYI _____
VLC/FYI _____

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call)
Talked to:

Name BOB DALE (Initiated Call) - Phone No. (303) 572-1121
of (Company/Organization) COASTAL OIL & GAS CORP.

3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL
(& INDIAN LEASES)

*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE
NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: **MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS**
(& INDIAN LEASE)

THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:

LINMAR PETROLEUM COMPANY
C/O COASTAL OIL & GAS CORP.
P. O. BOX 749
DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523
TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD
BE FORTHCOMING SOON!

*LINMAR/L.M. ROHLEDER (303)773-8003 NOTIFIED.

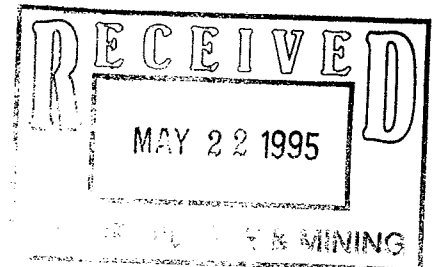
INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



GENTLEMEN:


Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:


L. M. Rohleder
Vice President of Managing
General Partner

LMR

ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
 LINMAR PETROLEUM COMPANY
 PO BOX 749
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
FIELDSTED 2-27A4								
4301330915	09632	01S 04W 27	GR-WS			96000108		
TIMOTHY 3-18A3								
4301330940	09633	01S 03W 18	GR-WS			90000132		
CLARK 2-9A3								
4301330876	09790	01S 03W 9	GR-WS			90000123		
HORROCKS 2-4A1								
4301330954	09855	01S 01W 4	GR-WS			UT080149850701		
BELCHER 2-33B4								
4301330907	09865	02S 04W 33	GR-WS			96000119		
OMAN 2-32A4								
01330904	10045	01S 04W 32	GR-WS			NW613		
JWELL 2-8A3								
4301330979	10110	01S 03W 8	GR-WS			NRm715		
MORRIS 2-7A3								
4301330977	10175	01S 03W 7	GR-WS			96000058		
WILKERSON 1-20Z1								
4301330942	10230	01N 01W 20	GR-WS			UT080149860680		
UTE TRIBAL 2-24C7								
4301331028	10240	03S 07W 24	GR-WS			96-000118		
UTE TRIBAL 2-3A3								
4301331034	10261	01S 03W 3	GR-WS			UT080149850704		
PETERSON 1-5D6								
4301331075	10311	04S 06W 5	GR-WS			UT080149850714		
JACOBSEN 2-12A4								
4301330985	10313	01S 04W 12	GR-WS			UT080149860685		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

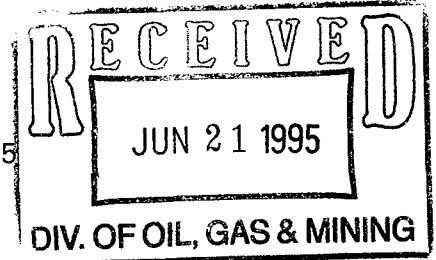
Telephone Number: _____

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

June 20, 1995



Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: Marlene Boyle
Coastal Oil & Gas Corp.

bcc: 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685
District Manager - Vernal
Agr. Sec. Chron.
Fluid Chron

Handwritten signature or initials, possibly "BOG" or similar, in dark ink.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing
1- LEC
2- LWP 7-PL ✓
3- DTB 8-SJ ✓
4- VLC 9-FLE ✓
5- RJF ✓
6- LWP ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	COASTAL OIL & GAS CORP	FROM (former operator)	LINMAR PETROLEUM COMPANY
(address)	PO BOX 749	(address)	7979 E TUFTS AVE PKWY 604
	DENVER CO 80201-0749		DENVER CO 80237
			C/O COASTAL OIL & GAS
phone (<u>303</u>)	<u>572-1121</u>	phone (<u>303</u>)	<u>773-8003</u>
account no. <u>N 0230(B)</u>	<u>*6-30-95</u>	account no. <u>N9523 (A)</u>	

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30977</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- lec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-94)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- lec* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- LWP* 6. Cardex file has been updated for each well listed above. *7-12-85*
- LWP* 7. Well file labels have been updated for each well listed above. *7-12-85*
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) * 25,000 Surety "Trust Land Admin." (Bond Incr. in progress)
605382-1 (80,000) "United Pacific Ins. Co."

- Yec* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yec* 3. The former operator has requested a release of liability from their bond (yes/no). Today's date Oct. 3, 1994. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *(we don't do this anymore)*
- DT's* 2. Copies of documents have been sent to State Lands for changes involving State leases. *7-14-95 Sent to Ed Conner*

FILMING

- 1. All attachments to this form have been microfilmed. Date: July 27th 1995.

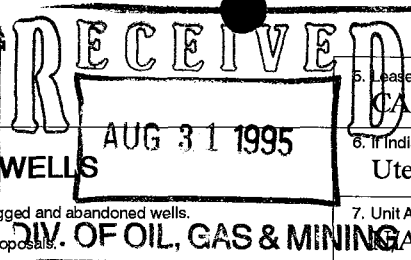
FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

** Other Fee & St. Lease wells (non C.A.'s) separate change. (10-4-94)*
950626 Blm/SL Aprv. 6-20-95.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



5. Lease Designation and Serial Number:

CA #96-000058

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:

Morris #2-7A3

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

43-013-30977

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat:

Altamont

4. Location of Well

Footages:

580' FWL & 2473' FSL

County:

Duchesne

QQ, Sec., T., R., M.:

NW/SW Section 7-T1S-R3W

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Convert to Rod Pump
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start

Upon Approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed in the subject well.

13.

Name & Signature:

Sheila Bremer

Title: Environmental & Safety Analyst Date:

08/29/95

(This space for State use only)

MORRIS #2-7A3
Section 7 T1S R3W
Altamont Field
Duchesne Co. Utah

PROCEDURE

1. Pump jet pump out-of-hole. PT csg to 1000 psi. Pull SV. ND WH. NU BOP.
2. Rlse R-3 pkr, set @ 11,897'. POOH.
3. RIH w/6" bit on 2-7/8" tbg. CO to 12,325'. POOH.
4. MIRU wireline company. Perforate the following interval w/a 4" csg gun loaded w/3 JSPF 120° phasing.

11,675-12,301' 54' 162 holes

see perf rec.

5. RIH w/retr pkr on 2-7/8" tbg. Hydrotest GIH to 8000 psi. Set pkr @ 11,600'. PT csg to 1000 psi. Swab test.
6. MIRU Dowell. Acidize perfs with 7500 gals 15% HCl per attached treating schedule. MTR 4 BPM.
7. Swab back load. Rlse pkr. POOH.
8. RIH w/4" PBGA, SN, TAC on 2-7/8" tbg. Set SN @ 11,000'.
9. RIH w/1-1/2" pump on 86 API rod string.
10. Return well to production.

GREATER ALTAMONT FIELD
COASTAL MORRIS #2-7A3
SW/4 Sec. 3, T1S-R3W
Duchesne County, Utah

PERFORATION SCHEDULE

DEPTH REFERENCE: McCULLOUGH CBL-GR, Run #1 dated 11-15-84.

11,675'	11,931'	12,119'
11,685'	11,947'	12,123'
11,696'	11,958'	12,131'
	11,977'	12,135'
		12,146'
11,704'		12,161'
11,726'	12,003'	12,175'
11,748'	12,009'	12,177'
11,753'	12,016'	12,191'
11,761'	12,033'	12,193'
11,790'	12,042'	12,199'
11,796'	12,046'	
	12,049'	
	12,055'	12,229'
11,812'	12,059'	12,249'
11,817'	12,085'	12,257'
11,823'		12,263'
11,829'		12,273'
11,865'		12,277'
11,876'		12,293'
11,885'		12,298'
11,889'		
11,893'		
11,896'		12,301'

54 total feet, 44 zones

P. T. Loeffler
May 22, 1995

Lease Morris

Well No. 2-TA3

KB. 28'

9 5/8 "OD 36 LB, K, J-55 CSG. w/ 1170 SX

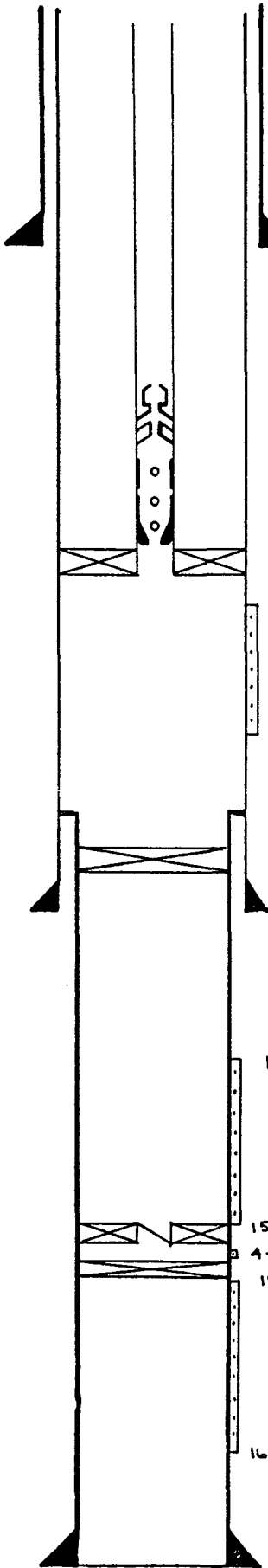
TOC @ _____.

3022 7 "OD 26, 29, 32 LB, S-95 P-110 CSG. w/ 1150 SX

TOC @ _____.

5 "OD 18 LB, P-110 CSG. w/ 585 SX

TOC @ _____.



R-3 per 11,897

11,912

29' 87 hoks

12,098

12,495

CIBP 13,300

13530

14,697

22' 66 hoks

15,061 15313 cmr retrar

4-way 2 1/2 shot

15,474 15383 CIBP

54' 162 hoks

16,380

16,566

SEP 18 1995

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
CA #96-000058

6. If Indian, Allottee or Tribe Name:
Ute

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Morris #2-7A3

9. API Well Number:
43-013-30977

10. Field and Pool, or Wildcat:
Altamont

1. Type of Well:
OIL GAS OTHER:

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: 580' FWL & 2473' FSL
QQ, Sec., T., R., M.: NW/SW Section 7-T1S-R3W

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|----------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other CO, Install Rotaflex | |

Date of work completion 9/4/95

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.

13.

Name & Signature: Sheila Bremer

Title: Environmental & Safety Analyst Date: 09/15/95 ✓

(This space for State use only)

tax credit
2/28/96

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

MORRIS #2-7A3 (CLEANOUT, PERF. ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 98.348000% COGC/ANR AFE: 10343
WD: 16,568' PBD: 13,300' (CIBP)
5" LINER @ 12,495'-16,566'
PERFS: 11,972'-12,098' (LGR)
CWC(M\$): 78.5

PAGE 1

- 8/8/95 Operations suspended.
MIRU workover rig. SD operations to utilize crew as second crew on Dump #2-20A3 completion. Drop from report until further activity.
CC: \$3,469
- 8/14/95 Try to POOH w/tbg & BHA.
SICP 300. SITP 200. PU on tbg waxed in. Pump 50 bbls 250° prod water down csg. Press up to 1,000 psi. Pump down tbg @ 250° while pumping down csg. Broke free down csg, pump another 30 bbls, press up to 1000 psi. Pump total 100 bbls down tbg, also press up to 1,000 psi. CC: \$6,429
- 8/15/95 RIH w/6" wax knife scraper.
Pump total 330 bbls. POOH. LD cavity 7" R-3 pkr. RIH w/6" wax knife, 4' 2½" sub, 7" scraper 56 jts 2½ EOT @ 1845'. CC: \$11,672
- 8/16/95 RIH w/scraper, wax knife.
Open well up - dead. RIH to 2810'. Stack out, can't get down. Pump w/hot oiler - 100 bbls down scg. RIH to 4780', circ oil out. RIH to 6080', circ wax out - pres to 1800# to get wax moving. RIH to 7000', can't circ out wax, pump down tbg, get circ. Rev circ, circ out wax. RIH to 8000' circ out wax. RIH to 9000' circ out wax. Circ 35 bbls diesel down tbg, flush w/65 BW. Close well in, SDFN. CC: \$16,296.
- 8/17/95 POOH w/2½" Perf.
Hot oilers pumped 85 bbls prod water down tbg - get circ. Circ diesel to surface, SD. Rev circ well clean, cerc out diesel oil. RIH to 10,600', circ out oil. RIH to 12,495', tag 5" liner. LD 18 jts 2½" w/string. EOT @ 11,890'. Circ well clean. LD 11 jts 2½" prod. POOH w/234 jts 2½", EOT @ 4017. Close well in. SDFN. CC: \$19,354.
- 8/18/95 POOH w/ 2½".
Open well up - dead hot oilers, pmpd 80 bbls prod water, get circ. Circ well clean. POOH w/122 jts 2½", LD scraper, 4' sub, 6" wax knife. RU cutters to perf. RIH tag wax @ 4600'. Work perf gun to 12,300', can't pull up, waxed up, get wire line moving. POOH/2hrs. RD cutters, RIH w/6" wax knife, 276 jts 2½" EOT @ 9010'. Pump 120 bbls prod water down tbg to get circ. Good circ. Leave hot oilers to pump well overnight. SDFN. CC: \$ 25,027.
- 8/19/95 Hydrotest Tbg.
Hot oilers circ well overnight w/paraffin disperse, oil, water, pumpd 40 bbls diesel, displace w/90 bbls prod water. POOH w/276 jts 2½". LD 6" wax knife. RU cutters to perf @ 11,812'-12,301' (132 holes). FL dropped from 700' to 1320' after perf'g. RIH w/7" HD pkr, hydrotesting to 8500#. Close well in, SDFN. CC: \$39,140.
- 8/20/95 Swab.
Open well up - dead. RIH w/319 jts 2½" hydrotesting to 8500 # (very waxy 3300'-6000'). Set pkr @ 11,614' w/30,000# comp. RD 4 star. RU, swab equipment. Close well in. SDFN. CC: \$45,286.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

MORRIS #2-7A3 (CLEANOUT, PERF, ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 98.348000% COGC/ANR AFE: 10343

PAGE 2

- 8/21/95 Acidize.
Hot oiler pumped 43 bbls prod water down csg @ 250°. Pres to 1000 psi, hold. RU to swab: make 13 swab runs. Run #1 FL 6500'. Run #13 FL 10,200'. Trace oil. Recover 61 bbls fluid in 7½ hrs. 7½ BO. 53½ bbls prod water. Last 6 runs F level 10,200'. Close well in. SDFN. CC: \$52,288.
- 8/22/95 Swab.
Open tbg up - 50 psi. Bleed off. RU Dowell to acdz pers 11,812'-12,301' w/7500 gal 15% HCL w/additives, 373 b sealers. Avg pres 3100; max press 3600; avg rate 4 BPM, max rate 4 BPM. ISIP 1250 psi; 5 min 0; total load 390 bbls. Divers. Fair. RD Dowell, RU to swab: Make 18 swab runs, run #1 FL 3100', run #18 4200', 8 bbls fluid trace oil ph 5. Recover total 141 bbls fluid, trace of oil. Left to recover 249 bbls. Close well in. SDFN. CC: \$68,446.
- 8/23/95 POOH w/2%.
RU to swab: Run #1 FL 3600' ph 5 30% oil. Make total 17 swab runs. Run #17 FL 4000', 9 bbls - trace oil ph 6. Recover 150 bbls fluid: 9 BO, 141 BW. Release pkr. POOH w/180 jts 2%. CC: \$70,919.
- 8/24/95 RIH w/rods.
LD pkr. RIH w/5½" No Go, 2½" plug, 4½" PBGA & M States 7" anchor. Set anchor @ 10,075' w/20,000# tension. SN @ 10,207' EOT @ 10,250'. CC: \$77,357.

Continue work with AFE 10344 - Install Rotoflex.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

MORRIS #2-7A3 (INSTALL ROTOFLEX)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 98.348000% COGC/ANR AFE: 10344

PAGE 3

8/25/95 Well on production.
RIH w/1 $\frac{1}{4}$ " pump & rods. RD rig. Place on pump. CC: \$130,229.
Pmpd 38 BO, 322 BW, 0 MCF, 4.7 SPM, 14 hrs.

8/26/95 Pmpd 0 BO, 563 BW, 5MCF, 4.7 SPM, 24 hrs.

8/27/95 Pmpd 0 BO, 486 BW, 4 MCF, 4.7 SPM, 24 hrs.

8/28/95 Pmpd 0 BO, 469 BW, 4 MCF, 4.7 SPM, 24 hrs.

8/29/95 Pmpd 0 BO, 487 BW, 4 MCF, 4.7 SPM, 24 hrs.

8/30/95 Pmpd 0 BO, 476 BW, 4 MCF, 4.7 SPM, 24 hrs. FL @ 2298'.

8/31/95 Pmpd 0 BO, 480 BW, 4 MCF, 4.7 SPM, 24 hrs.

9/1/95 Pmpd 0 BO, 547 BW, 4 MCF, 4.7 SPM, 24 hrs.

9/2/95 Pmpd 0 BO, 519 BW, 4 MCF, 4.7 SPM, 24 hrs.

9/3/95 Pmpd 0 BO, 526 BW, 4 MCF, 4.7 SPM, 24 hrs.

9/4/95 Pmpd 0 BO, 537 BW, 4 MCF, 4.7 SPM, 24 hrs.
Drop from report until further activity. Will evaluate well for
water shutoff.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

		5. Lease Designation and Serial Number: CA #96-000058
		6. If Indian, Allottee or Tribe Name: Ute
		7. Unit Agreement Name: N/A
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		8. Well Name and Number: Morris #2-7A3
2. Name of Operator: Coastal Oil & Gas Corporation		9. API Well Number: 43-013-30977
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		10. Field and Pool, or Wildcat: Altamont
4. Location of Well		
Footages: 580' FWL & 2473' FSL		County: Duchesne
QQ, Sec., T., R., M.: NW/SW Section 7-T1S-R3W		State: Utah

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|---------------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Run Production Log</u> | |

Approximate date work will start Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

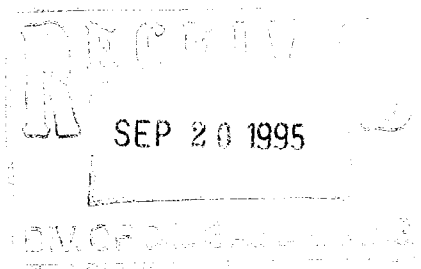
Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed in the subject well.



13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 09/18/95

(This space for State use only)

**MORRIS 2-7A3
Section 7 T1S R3W
Altamont Field
Duchesne Co. Utah**

PROCEDURE:

1. Kill well. POOH w/rods and pump. NDWH NUBOP. Rlse tbg anchor set @ 10,075'. POOH w/tbg. LD 3/4" & 7/8" rods and approx 5000' of tbg.
2. RIH w/SN on 2-7/8" tbg. Set SN @ 5000'. Install Dual head. RIH w/1-1/2" pump on rods. FL @ approx 2300' on last dyno.
3. Return well to production. Run production log.

Case Morris

Well No. 2-TA3

KB. 28'

9 5/8 "OD 36 LB, KJ-55 CSG. w/ 1170 SX

TOC @ _____.

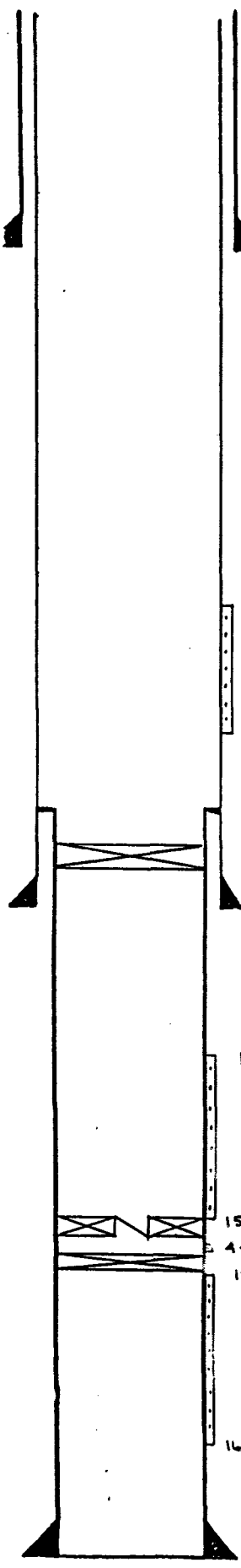
3022

7 "OD 26, 29, 32 LB, S-93 P-110 CSG. w/ 1150 SX

TOC @ _____.

5 "OD 18 LB, P-110 CSG. w/ 585 SX

TOC @ _____.



11,812
75'
219 holes

12,098

12,495

CIBP 13,300

13530

14,647

22' 66 holes

15,061 15313 contractor
4-way sqz shot

15,474 15383 CIBP

54' 162 holes

16,380

16,566

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
CA #96-000058

6. If Indian, Allottee or Tribe Name:
Ute

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Morris #2-7A3

9. API Well Number:
43-013-30977

10. Field and Pool, or Wildcat:
Altamont

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: **580' FWL & 2473' FSL** County: **Duchesne**
QQ, Sec., T., R., M.: **NW/SW Section 7-T1S-R3W** State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon	<input type="checkbox"/> Abandon *
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Repair Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Convert to Injection
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Fracture Treat or Acidize
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Other _____
<input type="checkbox"/> Other _____	
<input type="checkbox"/> New Construction	<input type="checkbox"/> New Construction
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Perforate
<input type="checkbox"/> Perforate	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Water Shut-Off	

Approximate date work will start Upon Approval

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed in the subject well.

JAN 29 1996

13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 01/23/96

(This space for State use only)

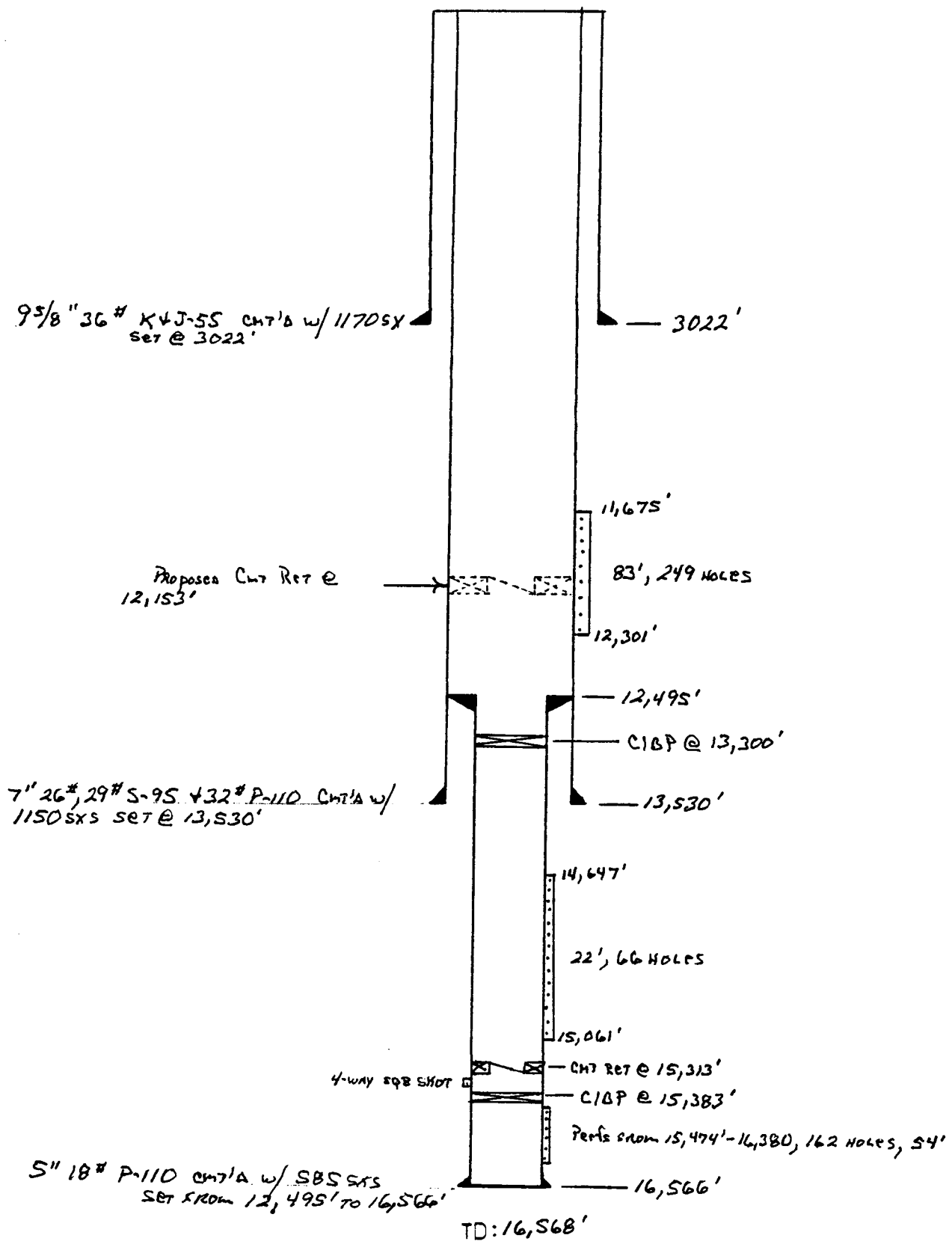
**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

PRESENT WELLBORE SCHEMATIC

Morris #2-7A3

S.C. Frutch

1/11/96



08/21/95 Perf'd Lower Green River from 11,812'-12,301', 3 SPF, 132 total holes. Acidized perfs from 11,812'-12,301' (87 old, 132 new) w/7500 gals 15% HCl. Install rod pump.
Production Prior: 20 BOPD 3 BWPD 9 MCFPD
Production After: 0 BOPD 450 BWPD 4 MCFPD

PROCEDURE:

1. MIRU. Rls pump & POOH w/rods. RU BOPE. Rls 2-1/16" sidestring from Y-Tool @ 9736' & POOH LD sidestring. Rls 7" TAC & stand back 2 7/8" production string.
2. PU & RIH w/6" bit & 7" csg scraper to ±12,200'. POOH.
3. PU & RIH w/7" pkr on 2 7/8" production string. Set pkr @ ±12,153' (per NL McCullough CBL dated 11/15/84). Attempt to fill backside. Establish injection rate into perforations below pkr. Monitor tbg backside for signs of backside communication. If necessary, PU hole and reset pkr @ shallower depths until no communication can be detected (Consult w/Denver Office for possible setting depths). Record final setting depth if different from original recommendation. POOH w/pkr.
4. RU wireline service company. PU & RIH w/7" cmt retainer. Set retainer @ ±12,153' (per NL McCullough CBL dated 11/15/84) or final pkr setting depth recorded in Step 3.
5. PU & RIH w/stinger for cmt retainer on 2 7/8" tbg. Sting into cmt retainer. Establish injection rate. Pump 200 BFW pad followed by 100 sx of premium cmt (contact service company for a slurry design that can be used with a temp of 180°F). Displace to cmt retainer w/FW. Rls from retainer. POOH to ± 11,790'. Reverse circ tbg clean. POOH w/tbg.
6. RIH w/production equipment. Use design ran August 24, 1995. RIH w/1 3/4 pump and rod design ran August 25, 1995. Return to production.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

REGISTERED
MAR 22 1996

5. Lease Designation and Serial Number:
CA #96-000058

6. If Indian, Allottee or Tribe Name:
Ute

SUNDRY NOTICES AND REPORTS ON WELLS OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:
N/A

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
Morris #2-7A3

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-013-30977

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat:
Altamont

4. Location of Well
Footages: 580' FWL & 2473' FSL
QQ, Sec., T., R., M.: NW/SW Section 7-T1S-R3W

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion 2/4/96

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.

13. Name & Signature: Sheila Bremer

Title: Environmental & Safety Analyst Date: 03/19/96

(This space for State use only)

Tax Credit
6/7/96

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

MORRIS #2-7A3 (ISOLATE WATER)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100.00% COGC AFE:
TD: 16,568' PBD: 13,300'
5" LINER @ 12,495'-16,566'
PERFS: 11,675'-12,301'
CWC(M\$): 68.2

PAGE 5

- 1/20/96 Ready to put BOPs on.
Start rig, road to location. Spot & rig up. Unseat pump, flush rods. TOO H w/pump, change to pull tbg, change slip inserts, wait on BOPs and back pressure valve. CC: \$3931.
- 1/21/96 Ready to rls anchor catcher.
Start rig, unflange WH, put back pressure valve in 2 7/8" tbg side, unsting from J-slot, laydown 6'x2-1/16" sub, put on BOPs, RU floor & tongs. LD 325 jts 2-1/16" tbg. CC: \$6871.
- 1/22/96 TIH w/bit & scraper.
Start rig, bleed off csg. Pump down tbg, take off BOPs, pull back-pressure valve, pick up 6' sub, land tbg, put on BOPs, get floor & tongs ready, rls anchor catcher. POH w/301 jts 2 7/8" tbg & Y-tool. CO WH from dual to single. CC: \$10,465.
- 1/23/96 Pulling tbg, bit @ 6500'.
RIH w/6" bit & scraper to 12,228'. POOH to 6500'. CC: \$13,292.
- 1/24/96 Isolating water communication in perfs for squeeze.
Finish POH w/6" bit & csg scraper. RIH w/HD pkr on 2 7/8" tbg, set pkr @ 12,153', 12,140', 12,124', 12,112' to isolate communication in perf'd interval. LD tbg sub. CC: \$18,847.
- 1/25/96 TIH w/stinger, stinger depth @ 7200'.
Start rig, bleed off well, set pkr @ 12,090', still had communication between tbg & csg. Set pkr @ 11,600' above perfs, test to 1500#, held, rls pkr. POH w/pkr. RU WL, set CICR @ 12,153'. RIH w/7" cmt retainer stinger on 2 7/8" tbg to 7200'. CC: \$26,777.
- 1/26/96 Ready to pull tbg.
Sting into CICR @ 12,153'. Squeeze w/100 sx Class "H" plus additives (16.4 ppg), displace w/70 BW. Pull out of retainer w/100 jts to 8970'. CC: \$36,833.
- 1/27-28/96 No activity.
- 1/29/96 TOO H w/bit.
POOH w/stinger. RIH-w/6" drag bit. Tag cmt @ 12,150' (retainer @ 12,153'). SOOH w/bit. CC: \$40,554.
- 1/30/96 Ready to run rods.
Finish POH w/6" drag bit. RIH w/prod BHA on 2 7/8" tbg. Set 7" TAC @ 10,070' w/SN @ 10,202'. CC: \$43,390.
- 1/31/96 Put on production, end of job.
Start rig, flush tubing, pressured up, circulate to water truck, finish flusing tubing. RIH w/1 3/4" pump & rods. Fill tbg & pressure test 500#, took 2 bbls to fill, flush flow line, pick up equipment. RD rig, place well on pump. Pumped 0 BO, 252 BW, 0 MCF, 4.7 SPM, 13 hrs. CC: \$53,707.
- 2/1/96 Pmpd 0 BO, 137 BW, 0 MCF, 4.7 SPM, 24 hrs.
- 2/2/96 Pmpd 0 BO, 18 BW, 0 MCF, 2.8 SPM.
- 2/3/96 Pmpd 0 BO, 0 BW, 0 MCF, 2.8 SPM - FL froze.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

MORRIS #2-7A3 (ISOLATE WATER)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100.00% COGC AFE:

PAGE 6

2/4/96 Pmpd 0 BO, 100 BW, 0 MCF, 2.8 SPM, 24 hrs.
Well pumped off.
Drop from report until further activity.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED

MAR 25 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

CA #96-000058

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

N/A

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:

Morris #2-7A3

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

43-013-30977

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat:

Altamont

4. Location of Well

Footages: 580' FWL & 2473' FSL

County: Duchesne

QQ, Sec., T., R., M.: NW/SW Section 7-T1S-R3W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached recompletion procedure for work to be performed in the subject well.

13.

Name & Signature:

Sheila Bremer

Sheila Bremer

Title: Environmental & Safety Analyst

Date: 03/22/96

(This space for State use only)

Matthew Petroleum Engineer

3/27/96

- 08/21/95 Perf'd Lower Green River from 11,812'-12,301', 3 SPF, 132 total holes. Acidized perfs from 11,812'-12,301' (87 old, 132 new) w/7500 gals 15% HCl. Install rod pump.
Production Prior: 20 BOPD 3 BWPD 9 MCFPD
Production After: 0 BOPD 450 BWPD 4 MCFPD
- 12/12/95 Ran Prod log. Identified wtr being produced from the interval 12,160-12,200'.
- 01/28/96 Set cmt retrn @ 12,153'. Sqz'd below retrn w/100sx. Return well to production.
Production Prior: 0 BOPD 450 BWPD 4 MCFPD
Production After: 4 BOPD 40 BWPD 2 MCFPD

PROCEDURE:

1. MIRU PU. POOH w/rods and pump. NDWH. Rlse TAC, kill well if necessary. NUBOP. POOH w/tbg.
2. RIH w/retr pkr on 2-7/8" tbg. Set pkr @ 11,250'. PT csg to 1000 psi. Est rate into perfs from 11,812-12,153'. Sqz w/100 sx. (Contact Howco for cmt rec.). POOH w/pkr.
3. RIH w/6" bit on 2-7/8" tbg. DO cmt and retrn set @ 12,153'. PUH swab test interval. POOH. If sqz is necessary, RIH w/2-7/8" tbg. Spot 100 sx cmt from 12,301-11,812'. PUH and sqz. Displace to 12,153'. POOH.
4. RIH w/6" bit on 2-7/8" tbg. DO cmt. PUH, swab test interval. POOH
5. RIH w/4-1/8" bit. DO CIBP @ 13,300'. Chase to below 15,304'. POOH
6. MIRU Wireline Co. Perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

13,303-15,304' 50' 150 holes

Tie into OWP CBL dated 3/8/85 for depth control.
7. RIH w/retr pkr on 2-7/8" workstring and 3-1/2" 9.33# N-80 tbg. Set pkr @ 13,200'. Attempt to keep backside full. Swab test well to justify acid work.
8. MIRU Dowell to acidize interval from 13,303-15,304' w/5500 gals 15% HCL in two stages per attached treatment schedule. MTP 9000 psi. Swab test well. Results will determine if workover

Morris #2-7A3

Page 4

will continue. Rlse pkr, POOH.

9. MIRU Wireline Co. Set CIBP or RBP @ 13,290'. Perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

12,895-13,271' 28' 84 holes

Tie into OWP CBL dated 3/8/85 for depth control.

10. RIH retr pkr on 2-7/8" workstring and 3-1/2" 9.33# N-80 tbg. Set pkr @ 12,850'. Attempt to keep backside full. Swab test well.
11. MIRU Dowell to acidize interval from 12,895-13,271' w/3000 gals 15% HCL per attached treatment schedule. MTP 9000 psi. Swab test well.
12. Rlse pkr, POOH. RIH w/prod equipment per design. Return well to production.

Morris 2-TA3
Altament Field

9 5/8 36# K-55 set @ 3022'
Cmt'd w/ 1170 SX

3022'

11,812

83' 249 holes

12,153' cmt retr sq 2 w/ 100 SX

12,301'

12,454

15,300' CIBP

13,530

7" 26, 29# S-95 3/32# P-110
Set @ 13,530'. Cmt'd w/ 1150 SX

14,647

22' 66 holes

Proposed PerSS
UTT 12,895-13,271
Rcds 13,305-15,304'

15,061'

15,313 cmt retr

4-way sq 2 shot

15,383' CIBP

15,415 FAB w/ 6' millout ext, 6' pup, 2.25" SW,
4 pup

15,474

51' 162 holes

16,380'

5" 18# P-110 set @ 16,366'

TOL @ 12,454' by 234. Cmt'd
w/ 585 SX

16,517

16,566

(4)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: COASTAL OIL & GAS CORP COMPANY REP: JIM FOREMAN

WELL NAME: MORRIS #2-7A3 API NO: 43-013-30977

SECTION: 7 TWP: 01S RANGE: 03W COUNTY: DUCHESNE

TYPE OF WELL: OIL: YES GAS: _____ WATER INJECTION: _____

STATUS PRIOR TO WORKOVER: POW

INSPECTOR: DENNIS L INGRAM TIME: 11:25 AM DATE: 4/19/96

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: _____ PUMP CHANGE: _____ PARTED RODS: _____

CASING OR LINER REPAIR: _____ ACIDIZE: YES RECOMPLETION: YES

TUBING CHANGE: _____ WELLBORE CLEANOUT: _____ WELL DEEPEMED: _____

ENHANCED RECOVERY: _____ THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED N UNLINED N FRAC TANK 3-400 ROPE: Y H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: SWABBING CLEAN AFTER

PERFS WITH WESTERN RIG #29.

REMARKS:

OPERATOR SVAS THAT THEY SQUEEZED OFF OLD PERFS AND SHOT

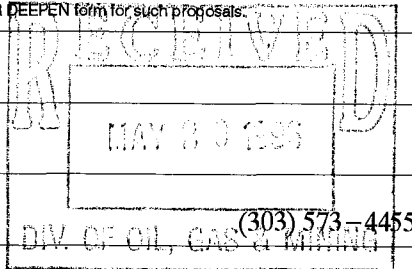
52 NEW HOLES IN WASATCH FORMATION. THEY PLAN ON DOING AN ACID

JOB TOMORROW.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Designation and Serial Number:

CA #96-000058

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Morris #2-7A3

9. API Well Number:

43-013-30977

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

4. Location of Well

Footages: 580' FWL & 2473' FSL
QQ, Sec., T., R., M.: NW/SW Section 7-T1S-R3W

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Recompletion</u> | |

Date of work completion 5/12/96

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work to be performed in the subject well.

13.

Name & Signature:

Sheila Bremer

Sheila Bremer

Title: Environmental & Safety Analyst

Date: 05/14/96

(This space for State use only)

*tax credit
8/2/96*

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

MORRIS #2-7A3 (RECOMPLETION)
 ALTAMONT FIELD
 DUCHESNE COUNTY, UT
 WI: 100.00% COGC AFE:
 TD: 16,568' PBTD: 12,153'
 5" LINER @ 12,495'-16,566'
 PERFS: 11,812'-16,380' (3 INTERVALS)
 CWC(M\$): 154.2

- 4/1/96 Release anchor.
 MIRU workover rig. Try to pull pump off seat, could not. Pump 250 bbls prod water down cst. Try jarring & pulling over - can't pull off seat. Back off rods. POOH w/130-1', 134-7/8", 74-3/4". Left in hole 58-3/4", 8-1", pump. RU to swab. Make 2 swab runs to lower FL. CC: \$3354.
- 4/2/96 RIH w/pkr.
 Csg on suck, tbg dead. Change equip to 27/8". Rel 7" anchor, inst BOPs, spool. RU floor. POOH w/27/8" tbg (tallying) swabbing down when necessary. Back off rods several times while stripping rods, tbg out. LD BHA. The pump NoGo was lodged in SN. Clean oil from around floor, well head. CC: \$6621.
- 4/3/96 Swab testing perfs 11,812'-12,153'.
 Csg on suck. PU 7" HD pkr & 45 PSN. RIH w/312 jts 27/8" pro string. PU 36 jts 27/8" work string. Set EO pkr @ 11,252', filled & tested csg to 1000# w/116 bbls prod water. RU to swab test perfs 11,812'-12,153'. IFL @ 3800', made 9 swab runs, rec 56.90 bbls - 18.51 BO, 38.25 BW. Swabbed tbg dry, drain pump & lines. CC: \$10,750.
- 4/4/96 RIH w/bit & DO cmt.
 0 psi on tbg. RU, swab perfs 11,812'-12,153', IFL 9500', made 3 runs, rec 10.90 bbls total, 1.08 BO, tbg swabbed dry. RU rig pump, filled tbg w/67.1 BW, injected 8.3 bbls at rate of 1.82 BPM at press 1800#, wait on cement, RU Halliburton to pump 100 sx cmt. Filled csg w/13 BW, press to 1500#, pmpd 30 bbls FW, inject 1 BPM at 1980#. Start cmt w/pkr set @ 11,252', pmpd 100 sx Class H cmt w/2% CFR 3 - 3% Halite - 9 mixed w/FW. Avg rate 1.2 BPM, avg press 1900 psi, tried to stage displacement, well on vac, unset pkr w/3 bbls cmt above top perf. Top of cmt @ 11,736', POOH w/tbg & pkr. CC: \$19,656.
- 4/5-7/96 No activity.
- 4/8/96 Drill cmt.
 Open well, slight blow. RIH w/6" tooth bit, x-over, 27/8" tbg, tag @ 11,713'. RU swivel, striphead. Drill cmt from 11,713'-11,950', 237', 5 1/2 hrs, 43'/hr avg. Circ bottoms up. CC: \$24,135.
- 4/9/96 Drill on retainer.
 Open well up - dead. Drill cmt from 11,950'-12,153' 3/3 hrs, drilling 67'/hr. Circ clean. Press test perfs 11,812'-12,153' to 500#, held. Drill on cmt ret, drill 6" ret drops 3', partial ret spinning, try dry drilling, etc. Start getting good rubber & metal pieces in returns. CC: \$27,407.
- 4/10/96 RIH w/4 1/8".
 Open well - dead. Drill on retainer, make 2' to 12,158', retainer fell away. RIH to top of liner @ 12,454'. Did not touch anything across perfs 12,161'-12,301'. Drill on top of liner 1/2 hr, circ clean. PT to 500# 15 min. LD swivel. POOH w/27/8", 6" bit - bit looks okay. RIH w/4 1/8" bit, 27/8" tbg to 11,060'. CC: \$31,787.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

MORRIS #2-7A3 (RECOMPLETION)
 ALTAMONT FIELD
 DUCHESNE COUNTY, UT
 WI: 100.00% COGC AFE: 26242

- 4/11/96 Dress 5" liner.
 Open well up - dead. RIH w/2⁷/₈" tbg, tag partial cmt ret @ 12,454'. RU swivel, striphead. Drill on partial retainer - keeps plugging up - try dry drilling, etc. to drill through. Finally drill to 12,468⁷/₈ hrs. Try dressing 5" liner, several tight spots 12,454', 12,460', 12,464¹/₁ hr. Circ clean. PU to 12,428'. CC: \$35,179.
- 4/12/96 RIH w/mill.
 Open well up - dead. Dress liner w/swivel, circ 1 hr, no tag. RIH to 12,560', circ clean. LD swivel. PU tbg, RIH to 13,086', tag. Rig up swivel, drill to 13,290', keep plugging up, try dry drilling, etc. Circ clean. Circ out frac balls, sand, metal. LD swivel. POOH w/2⁷/₈" to 12,305'. CC: \$39,291.
- 4/13-14/96 No activity.
- 4/15/96 LD 2⁷/₈".
 Open well up - dead. RIH w/29 jts 2⁷/₈", tag @ 13,290'. RU swivel, drill to 13,300'. Drill on B. Plug 2 hrs, B Plug fell away. Circ clean. RD swivel. PU 2⁷/₈" tbg, push plug to 15,258'. PU swivel, get circ. Drill on plug - push to 15,311'. Circ clean. LD swivel. POOH w/26 jts 2⁷/₈". LD 64 jts 2⁷/₈" to 12,350'. CC: \$42,728.
- 4/16/96 Perforate.
 Open well up - sucking. LD 80 jts 2⁷/₈". POOH w/2⁷/₈" tbg, 4¹/₈" bit. RU Cutters to log well. Log from 15,308'-13,300' Gamma Ray. POOH. CC: \$46,240.
- 4/17/96 PU 3¹/₂" tbg.
 Open well up - dead. RU Cutters to perforate:
 Run 1: 15,304'-14,676', 19 ft, 57 holes, FL 4300', 0 psi.
 Run 2: 14,651'-13,660', 20 ft, 60 holes, FL 4250', 0 psi.
 Run 3: 13,577'-13,303', 11 ft, 33 holes, FL 4250', 0 psi.
 RD Cutters. RIH w/5" M. States HD pkr, SN, 26 jts 2⁷/₈", 5³/₄" No-Go, 326 jts 3¹/₂" N-80 to 10,735'. CC: \$62,839.
- 4/18/96 Swab.
 Open well up - dead. PU 80 jts 3¹/₂" N-80 workstring, set pkr @ 13,194' w/30,000# comp. RU to swab, swab test perfs @ 13,303'-15,304'. Made 13 runs, IFL 2800', FFL 5000', trace oil last 2 hrs, 12-15 BPH feed-in. Rec 113 BF - 4 BO, 109 BW. Last 3 runs, trace of drlg mud in fluid. CC: \$67,768.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

MORRIS #2-7A3 (RECOMPLETION)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100.00% COGC AFE: 26242

- 4/19/96 Swab.
Open tbg, 280#, csg 0#. Rig up to swab. IFL 4000', 85% oil, 6 bbls total - 5 BO, drill mud. Tamke total 28 swab runs/10 hrs. Rec total 213 bbls - 44 BO, 169 BW. Last hr 24 bbls swabbed, 20% oil, 5 bbls, 19 BW, FL 5300', same sediment in sample. CC: \$71,461.
- 4/20/96 Swab.
Open tbg up - 280#. RU to swab. IFL 4000', 85% oil, 5 bbls, some sediment. Make total 28 swab runs. Rec total 222 bbls - 28 BO, 194 BW, last hr FL 5600', 20% oil, 5 bbls, 19 BW. Avg inflow 24 bbls/hr, 10 hrs. Total 3 days swabbing - 548 bbls: 76 BO, 472 BW. CC: \$76,404.
- 4/21/96 Open tbg - 220#. RU to swab. IFL 4800', 8 bbls, 100% oil Make total 4 swab runs 2 hrs. Rec 34 bbls - 16 BO, 18 BW. FFL 5600', 9 bbls trace oil. CC: \$78,956.
- 4/22/96 Prep to acidize.
- 4/23/96 Swab.
Open tbg up - 190 psi. Bled off, RU Dowell. Acidize perms 13,304'-15,304' w/5500 gals 15% HCL + diverter. MTR 21 BPM, ATR 18 BPM, MTP 9050#, ATP 8500#. ISIP 6100#, 15 min SIP 5415#. Had fair diversion, 554 BLTR. Flow & swab 203 BLW, trace oil, FFL 5400', 24 BPH, pH 5.0, getting tight emulsion in returns. CC: \$106,386.
- 4/24/96 Swab.
Open tbg up - 300 psi. RU to swab, IFL 5300', pH 5.0 emulsion, 9 bbls, trace oil. Made total 29 swab runs, rec 254 bbls, 236 BW, 18 BO, FFL 5300'. 8 bbls: 15% oil, 1 bbls, pH 6.0, no emulsino last 2 hrs. 115 BLTR. CC: \$110,728.
- 4/25/96 Set plug.
Open tbg - 200 psi. RU to swab: IFL 4700', 8 bbls pH 6.0, 65% oil. Make total 8 swab runs/3 hrs, 64 bbls total - 52 BW, 12 BO. FFL 5600', 8 bbls pH 6.0, 4% oil, left to recover 63 bbls. RD swab equip. Rel pkr, POOH w/212 jts 3½", LD 195 jts 3½", 26 jts 2⅞", pkr. CC: \$114,524.
- 4/26/96 Swab.
Open well, sucking. RU Cutters. RIH., Set 5" 18# CIBP # 13,290', RU to perf 3⅞" 120°, 3 SPF.
Run 1: 13,271'-12,988', 20 ft, 60 holes, FL 4500', 0 psi.
Run 2: 12,977'-12,895', 8 ft, 24 holes, FL 4400', 0 psi.
RD Cutters, PU M.States 5" 18# HD pkr, SN, 15 jts 2⅞", NoGo, 195 jts 3½", RIH w/212 jts 3½", set 5" pkr @ 12,845' w/30,000# somp. Pump 112 bblw prod water down csg. PT to 500#, held. Bled off. CC: \$128,337.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

MORRIS #2-7A3 (RECOMPLETION)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100.00% COGC AFE: 26242

- 4/27-28/96 No activity.
- 4/29/96 Swab
Open tbg - slight blow. RIH to swab, FL 2700', can't get through wax. POOH, run sinker bars through wax. Start to swab, make 33 swab runs/11 hrs. Rec 282 bbls fluid: 25 BO, 257 BW. Avg inflow 25-27 BBL/hr. FFL 5400', 5% oil, some sediment. CC: \$132,595.
- 4/30/96 Swab.
Open tbg up - 200 psi. RU to swab, IFL 4700'. Made 29 swab runs/10hrs. Rec 238 bbls - 27 BO, 211 BW, inflow rate 24 BPH, FFL 5000', 10% oil cut, no sediment in samples. CC: \$136,710.
- 5/1/96 LD 3½", 2⅞".
Open tbg up - 160 psi. RU to swab. IFL 4500', 65% oil - 5 bbls. Make 9 swab runs. Rec 74 bbls: 11 BO, 63 BW, FFL 5500', trace oil, no sediment. RD swab equip. Rel 5" pkr. LD 393 jts 3½". CC: \$142,784.
- 5/2/96 RIH, push B. Plug to PBTD.
Open well up - dead. LD 13-3½", 15-2⅞", 5" pkr. RIH w/4⅞" tooth bit, xover, 338 jts 2⅞". PU 75 jts 2⅞", tag @ 13,270'. RU swivel, striphead, pump 180 bbls prod water, get circ. Circ out fill to 13,290'. Drill on B Plug 1 hr; 2-4000# down - 80,90 RPM, plug fell away. RIH to 13,410' - no tag. Circ clean, RD swivel, POOH w/30 jts 2⅞" 100' above 5" liner. CC: \$147,530.
- 5/3/96 Set anchor.
Open well - sucking. RIH from 12,400' to 13,410', tag BP, push to 15,305'. LD 165 jts 2⅞" workstring. POOH w/312 jts 2⅞", 4⅞" bit. RIH w/M. States 7" anchor catcher, 4' 2⅞" sub, 1 jt 2⅞" perf, 2⅞" plug, 1 jt 2⅞", 4½" PBGA, 6' 2⅞" sub, SN, 311 jts 2⅞", EOT @ 10,171'. CC: \$151,028.
- 5/4/96 RD rig.
Open well up - dead. PU 4 jts 2⅞", RD floor, BOPs. Set 7" anchor catcher @ 10,308' w/28,000# tension. SN @ 10,200'. Clean rototflex cellar. Change equip to rods. Install pump tee. Flush tbg w/50 bbls prod water. RIH w/Highland 2" pump PA, 8-1" w/G, 132-¾", 140-⅞", 129-1", checking each break. Add subs, PU polish rod, seat pump, fill tbg w/20 bbls prod water. PT to 800 psi. Stroke w/rig strokes good. Too windy to RD. Move rototflex forward. Let well pump overnight. Load out equip. Clean location. CC: \$156,484.
Pmpd 0 BO, 209 BW, 0 MCF, 2.7 SPM, 16 hrs.
- 5/5/96 Pmpd 0 BO, 335 BW, 13 MCF, 2.7 SPM, 24 hrs - filling H.T.
- 5/6/96 Check well - pumping fine. Move rototflex back. RD rig, move rototflex forward. Put on production. CC: \$167,255
Pmpd 0 BO, 594 BW, 32 MCF, 4.7 SPM 23 hrs - down 1 hr, speed up unit.
- 5/7/96 Pmpd 0 BO, 534 BW, 24 MCF, 4.7 SPM, 24 hrs.
- 5/8/96 Pmpd 0 BO, 488 BW, 37 MCF, 4.7 SPM, 24 hrs.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

MORRIS #2-7A3 (RECOMPLETION)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100.00% COGC AFE: 26242

5/9/96 Pmpd 60 BO, 554 BW, 41 MCF, 4.7 SPM, 24 hrs.

5/10/96 Pmpd 56 BO, 550 BW, 39 MCF, 4.7 SPM. Ran dyno, FL @ 6250' (SN @ 10,200'), PE 92%.

5/11/96 Pmpd 60 BO, 551 BW, 39 MCF, 4.7 SPM.

5/12/96 Pmpd 54 BO, 540 BW, 39 MCF, 4.7 SPM.
Prior Production: 4 BOPD, 45 BWPD, 0 MCFPD (uneconomic).
Final Report.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: CA #96-000058
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name: Ute
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		7. Unit Agreement Name: N/A
4. Location of Well Footages: 580' FWL & 2473' FSL County: Duchesne QQ, Sec., T., R., M.: NW/SW Section 7-T1S-R3W State: Utah		8. Well Name and Number: Morris #2-7A3
		9. API Well Number: 43-013-30977
		10. Field and Pool, or Wildcat: Altamont

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|----------------------------------------------------|-----------------------------------------------|
| <input checked="" type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____ Upon approval _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

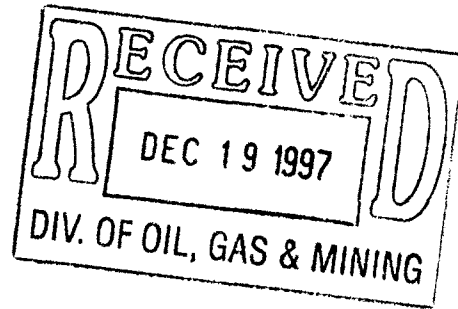
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure for work to be performed on the subject well.



13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 12/17/97

(This space for State use only) See attached Conditions of Approval.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

12/30/97
John R. Byrnes

MORRIS #2-7A3
Section 7 T1S R3W
Altamont Field
Duchesne Co. Utah

PROCEDURE:

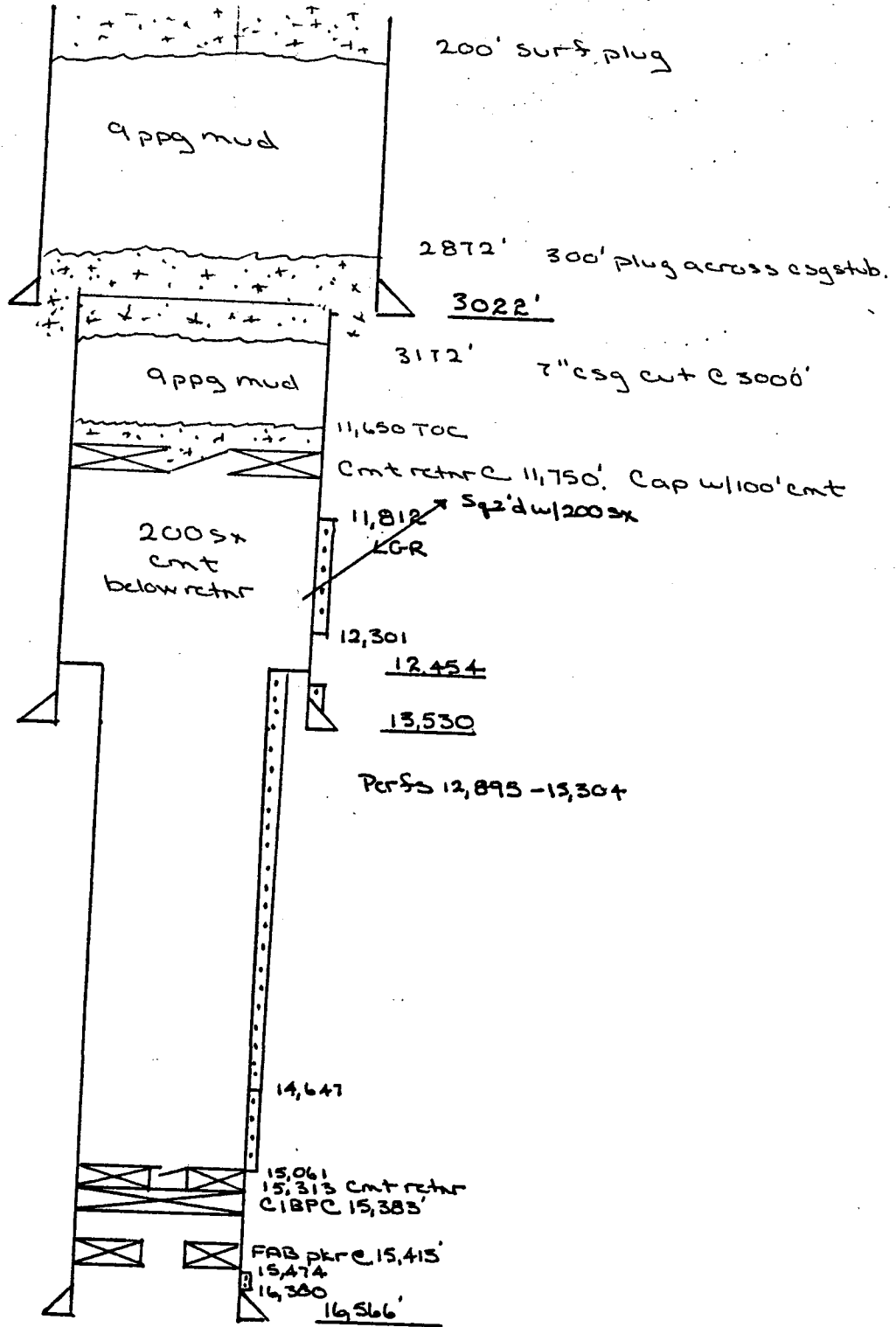
1. MIRU PU. POOH and lay dn rods and pump. NDWH. Rlse TAC set @ 10,308'. NUBOP. POOH w/tbg.
2. RIH w/cmt retrn on 2-7/8" tbg. Set retrn @ 11,750'. PT csg to 500 psi. Est rate thru retrn. Sqz perfs from 12,895-15,304' w/200 sx cmt. PU out of retrn and cap w/100' of cmt.
3. PUH and circ csg w/9ppg mud. POOH w/tbg.
4. MIRU Wireline Co. RIH w/chem cutter. Cut off 7" csg @ 3000'. POOH and lay dn csg.
5. RIH w/tbg openended and spot cmt plug from 3172-2872'(approx 130 sx). PUH and spot 200' surf plug(approx 86 sx).
6. P&A well.

Morris 2-7A3

SECT T15 R3W

Duchesne Co. Utah
Altamont Field

Proposed P & A schematic
12/9/97



9 5/8" # J&K-55. Cmt'd
w/ 1170 sx Pmp'd 130 sx
from surface

7" 26,29" # S-95 + 32" # P-110
Cmt'd w/ 1150 sx.

5" 18" # P-110. Cmt'd w/ 583 sx



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

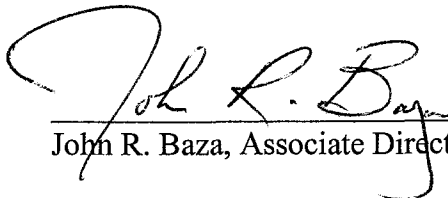
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

CONDITIONS OF APPROVAL

Well Name and Number: Morris #2-7A3
API Number: 43-013-30977
Operator: Coastal Oil & Gas Corporation
Type of Approval Requested: P&A well
Reference Document: Sundry notice dated 12/17/97

Approval Conditions:

1. An additional cement plug of 200' in length shall be set by the balanced plug method within the 7" casing at a depth corresponding to the top of cement surrounding the casing at approximately 8400'.
2. The interval between plugs shall be filled with noncorrosive fluid.
3. If not already sealed at surface, all casing annuli shall be sealed with cement. Unless waived by the surface landowner, a standard permanent monument shall be placed at the surface in accordance with Rule R649-3-24(7).
4. The operator shall verbally notify the Division at least 24 hours prior to commencing plugging operations to allow for witnessing of operations by a Division representative. Contact Dennis Ingram, ph. (801)722-3417 or John Baza, ph. (801)538-5334.


John R. Baza, Associate Director

12/30/97
Date

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
CA #96-000058

6. If Indian, Allottee or Tribe Name:
Ute

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Morris #2-7A3

9. API Well Number:
43-013-30977

10. Field and Pool, or Wildcat:
Altamont

1. Type of Well:
OIL GAS OTHER:

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: 580' FWL & 2473' FSL County: Duchesne
QQ, Sec., T., R., M.: NW/SW Section 7-T1S-R3W State: Utah

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|----------------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other SWD Flowline installation. | |

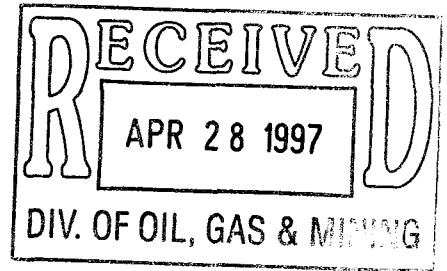
Date of work completion 11-17-96

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

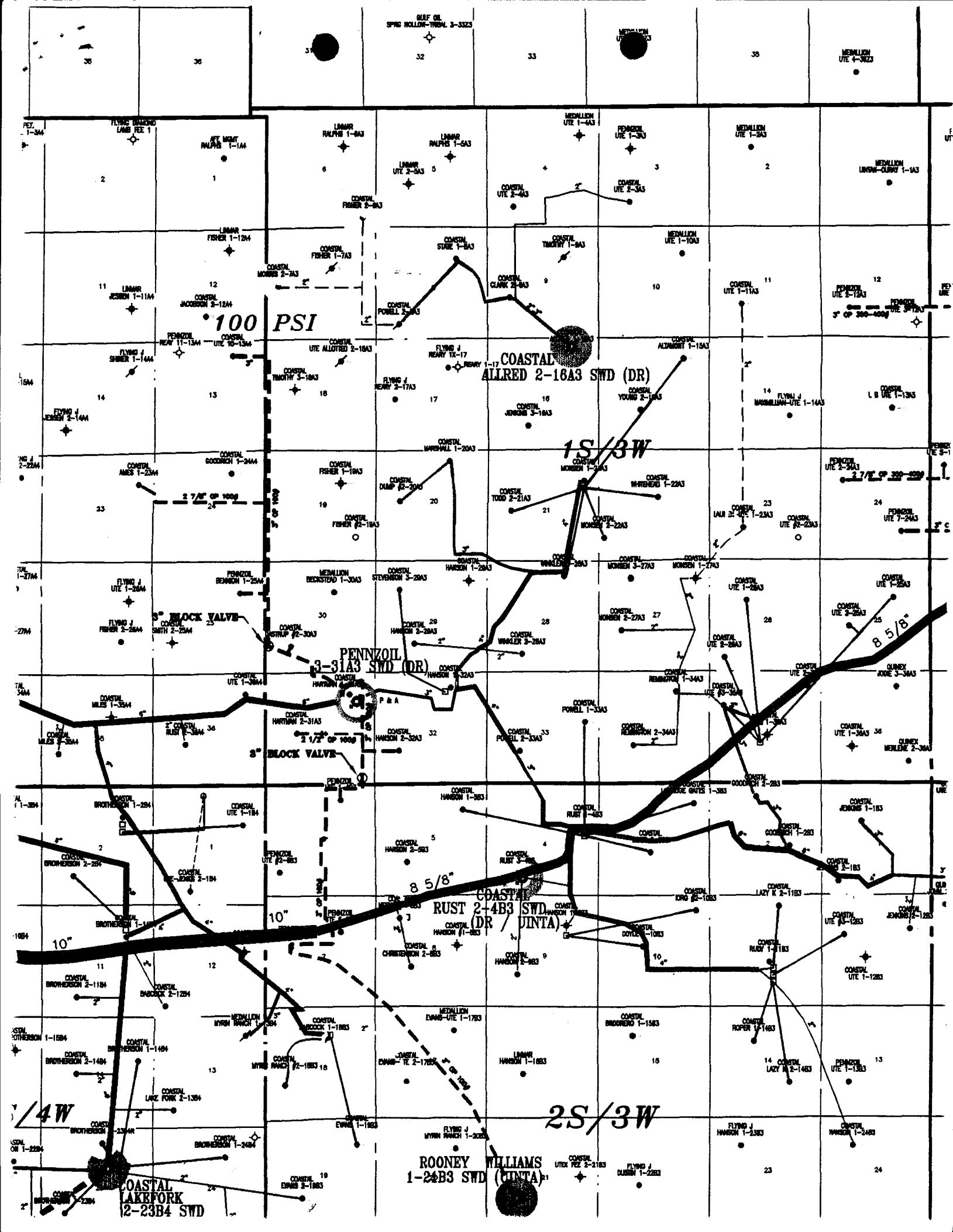
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A SWD flowline has been installed on the subject well. All applicable damage settlements have been made.



13. Name & Signature: Sheila Bremer Title Environmental & Safety Analyst Date 04/24/97

(This space for State use only)



GULF OIL
SPRING HOLLOW-TWINS 3-3323

MEDALLION
UTE 1-343

MEDALLION
UTE 4-3023

FLYING J
LAMB 1-144
MTE MOUNT
RALPH 1-144

LAMAR
RALPH 1-843

LAMAR
RALPH 2-843

MEDALLION
UTE 1-643

PENNZOIL
UTE 1-343

MEDALLION
UTE 1-243

MEDALLION
LUNN-CURRY 1-143

LAMAR
FISHER 1-124

COASTAL
FISHER 2-843

COASTAL
STARE 1-843

COASTAL
TIMOTHY 1-843

MEDALLION
UTE 1-1043

LAMAR
JENSEN 1-114

100 PSI

COASTAL
MOORE 2-743

COASTAL
CLARK 2-843

COASTAL
MORRIS 1-243

COASTAL
UTE 1-1143

PENNZOIL
UTE 2-1243

FLYING J
SMITH 1-144

COASTAL
MORRIS 2-243

COASTAL
ALBERT 1-1843

COASTAL
YOUNG 2-1443

COASTAL
MORRIS 1-1443

COASTAL
L.B. UTE 1-1343

FLYING J
JENSEN 2-144

COASTAL
MORRIS 2-1843

COASTAL
MORRIS 3-1843

COASTAL
MORRIS 1-2243

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MORRIS 1-2343

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MORRIS 1-2443

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MORRIS 1-1843

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MORRIS 1-2343

ROONEY WILLIAMS
1-24B3 SWD (JUNTA)

COASTAL
LAKEFORK
2-23B4 SWD

COASTAL
ALFRED 2-18A3 SWD (DR)

PENNZOIL
3-31A3 SWD (DR)

COASTAL
RUST 2-4B3 SWD (DR / JUNTA)

4W

2S/3W

3" BLOCK VALVE

3" BLOCK VALVE

8 5/8"

8 5/8"

10"

10"

10"

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10"

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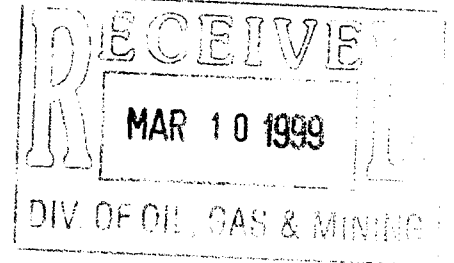
UNITED STATES GOVERNMENT
memorandum

DATE: March 2, 1999

REPLY TO
 ATTN OF: Acting Superintendent, Uintah & Ouray Agency, Ft. Duchesne, UT

SUBJECT: Approved Release of Oil and Gas Leases, and, EXPIRATION of COMMUNITIZATION AGREEMENTS

TO: Bureau of Land Management, Vernal District Office
 Bureau of Land Management, Utah State Office
 Minerals Management Service, Denver, CO
 ✓Division of Oil, Gas, Minerals, State of Utah



Enclosed are approved "Release of Oil and Gas Leases" approved on March 1, 1999, for the following leases:

43,013,30977

LEASE NO..	LOCATION	CA NO.	WELL NO.
14-20-H62-3988, 3989, 3990, 3990	Sec. 3-T1S-R3W	UTU080I49-85C704	Ute Tribal 2-3A3
14-20-H62-1669	Sec. 7-T1S-R3W	96-58	Morris 2-7A3 G. Fisher 1-7A3
14-20-H62-4271, 4270, 4272, 4339, 4304, 3993, 3994, 4144, 4145	Sec. X T1S-R4W 12	UTU080I49-86C685	Jacobson 2-12A4

The Communitization Agreements (CA) listed above are hereby expired due to non-production of the wells within the communitized area. The expiration of the CA's is effective on March 1, 1999.

If you have any questions regarding the above, please do not hesitate to contact this office.

Charles H. Cameron

Enclosures

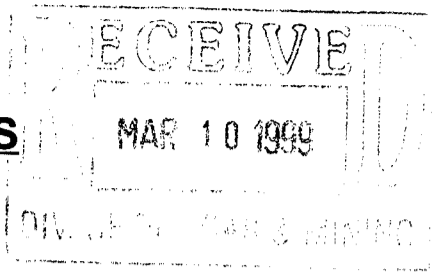
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03/12/99                D E T A I L   W E L L   D A T A                menu: opt 00
'api num: 4301330977    prod zone: GR-WS                sec   twnshp   range   qr-qr
entity: 10175 : MORRIS 2-7A3                7     1.0 S     3.0 W   NWSW
well name: MORRIS 2-7A3
operator: N0230 : COASTAL OIL & GAS CORP                meridian: U
field: 55 : ALTAMONT
confidential flag: confidential expires:                alt addr flag: B
      * * * application to drill, deepen, or plug back * * *
lease number: FEE                lease type: 4                well type: OW
surface loc: 2473 FSL 0580 FWL    unit name:
prod zone loc: 2473 FSL 0580 FWL    depth: 16000                proposed zone:
elevation: 6654' GR                apd date: 840720                auth code: 140-12
* * completion information * *                date recd: 850517                la/pa date:
spud date: 840909                compl date: 850502                total depth: 16568'
producing intervals: 11972-12096'
bottom hole: 2473 FSL 0580 FWL    first prod: 850503                well status: SOW
24hr oil: 647    24hr gas: 478    24hr water: 107                gas/oil ratio:
      * * well comments:                directionl:                api gravity: 42.00
850515 ENTITY & PZ ADDED:871118 FR N9520 11/87:910225 PZ FR WSTC:950525 ALT
ADDRESS/N9523(A) ADDED:950630 FR N9523 9/94:

opt: 21 api: 4301330977 zone:                date(yymm):                enty                acct:

```

MMS



RELEASE OF OIL AND GAS LEASES

STATE OF UTAH §
 §
COUNTY OF DUCHESNE §

KNOW ALL MEN BY THESE PRESENTS:

THAT, the undersigned, does hereby release, relinquish and surrender all its right, title and interest in and to those certain Oil and Gas Leases covering lands situated in the County of Duchesne, State of Utah, as hereinafter described in the attached Exhibit A.

EXECUTED this 13th day of January, 1999.

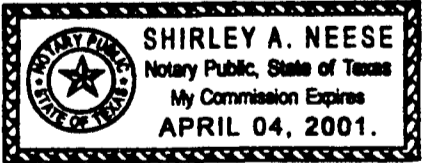
**Coastal Oil & Gas USA, L. P.
by Coastal Oil & Gas Corporation,
its General Partner.**

By Gregory W. Hutson
Gregory W. Hutson, Vice President

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

Department of the Interior
Bureau of Indian Affairs
Uintah & Ouray Agency
Date Approved: 3/1/99
Charles H. Cameron
Acting Superintendent

This instrument was acknowledged before me on the 13th day of January, 1999, by Gregory W. Hutson, Vice President of Coastal Oil & Gas Corporation, a Delaware corporation, in its capacity as general partner of Coastal Oil & Gas USA, L. P., a Delaware limited partnership, on behalf of said corporation acting as general partner of said partnership, and on behalf of said partnership.



Shirley A. Neese
Notary Public, State of Texas

ATTACHED TO AND MADE A PART OF THAT CERTAIN RELEASE OF OIL & GAS LEASES
 DATED THE 13th DAY OF January, 1999 BY COASTAL OIL & GAS USA, L.P.

EXHIBIT "A"

STATE OF UTAH

COUNTY OF DUCHESNE

Page 1

LEASE NUMBER	LESSOR PROSPECT	LESSEE STATE/COUNTY GROSS ACRES	LSE DTE RECORDED	EXPIRE DTE
75004/001	BIA 14-20-H62-4271 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 80.00 gross acres	09-06-1984 Book 193MR Page 654	09-06-2014
75005/001	BIA 14-20-H62-4270 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 40.00 gross acres	09-18-1984 Book 193MR Page 645	09-18-2014
75006/001	BIA 14-20-H62-4272 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 40.00 gross acres	09-18-1984 Book 193MR Page 663	09-18-2014
75009/001	BIA 14-20-H62-4339 Altamont Bluebell	Linmar Energy Corporation Utah/Duchesne 40.00 gross acres	10-01-1985 Book 202MR Page 737	10-01-2015
75066/001	BIA 14-20-H62-4304 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 40.00 gross acres	11-26-1984 Book 194MR Page 784	11-26-2014
75070-001	BIA 14-20-H62-1669 Altamont Bluebell	Gulf Oil Corporation Utah/Duchesne 37.57 gross acres	08-29-1967 Book 75MR Page 301	12-20-1977
75086/001	BIA 14-20-H62-3993 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 80.00 gross acres	03-27-1984 Book 188MR Page 719	03-27-2014
75087/001	BIA 14-20-H62-3994 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 2.50 gross acres	03-27-1984 Book 188MR Page 724	03-27-2014

Coastal Oil & Gas Corporation
 Coastal Tower
 Nine Greenway Plaza
 Houston, TX 77046-9973

Prepared by J. Kearby
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**RELEASE OF OIL AND GAS EXPLORATION AND DEVELOPMENT LEASES
TRIBAL INDIAN LANDS**

STATE OF UTAH §
 § KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF DUCHESNE §

THAT, the undersigned, does hereby release, relinquish and surrender all its right, title and interest in and to those certain Oil and Gas Leases covering lands situated in the County of Duchesne, State of Utah, as hereinafter described:

LEASE NO: 75043-001
LEASE DATE: 05-18-1984
LESSOR: BIA 14-20-H62-4145
LESSEE: The Walker Energy Group, a New York General Partnership, whose general partners are Walker Energy Company & Walker Exploration, Inc.
RECORDED: Bk 191MR Pg 31 (Lease Amendment E 322844 Bk MO282 Pg 77)
DESCRIPTION: T 1 S - R 4 W, Uinta Meridian, UT
 Sec 12: NW/4SW/4, from surface to base of Wasatch Formation for a maximum ultimate term of thirty years

LEASE NO: 75048-001
LEASE DATE: 05-18-1984
LESSOR: BIA 14-20-H62-4144
LESSEE: The Walker Energy Group, a New York General Partnership, whose general partners are Walker Energy Company & Walker Exploration, Inc.
RECORDED: Bk 191MR Pg 23 (Lease Amendment E 322844 Bk MO282 Pg 77)
DESCRIPTION: T 1 S - R 4 W, Uinta Meridian, UT
 Sec 12: SW/4NE/4, from surface to base of Wasatch Formation for a maximum ultimate term of thirty years

EXECUTED this 20th day of April, 1998.

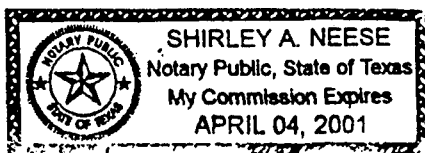
Coastal Oil & Gas USA, L.P.
 by Coastal Oil & Gas Corporation, its
 General Partner.

By Gregory W. Hutson
 Gregory W. Hutson, Vice President

E 326443 B MO284 P 645
 DATE 23-APR-1998 9:18AM FEE 11.00
 CAROLYNE B. MADSEN, RECORDER
 FILED BY CBM
 FOR COASTAL OIL & GAS
 DUCHESNE COUNTY CORPORATION

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

This instrument was acknowledged before me on the 20th day of April, 1998, by Gregory W. Hutson, Vice President, of Coastal Oil & Gas Corporation, a Delaware Corporation, in its capacity as General Partner of Coastal Oil & Gas USA, L.P., a Delaware limited partnership, on behalf of said corporation acting as general partner of said partnership, and on behalf of said partnership.



Shirley A. Neese
 Notary Public, State of Texas

RETURN TO:

This Instrument Prepared By:
 Barbara Paul
 Coastal Oil & Gas Corporation
 Nine Greenway Plaza
 Houston TX 77046

Dept. of the Interior
 Bureau of Indian Affairs
 Uintah & Ouray Agency

Date: 3/1/99

Charles H. Cameron
 Acting Superintendent

RELEASE OF OIL AND GAS LEASES

STATE OF UTAH

§

§ KNOW ALL MEN BY THESE PRESENTS:

COUNTY OF DUCHESNE

§

THAT, the undersigned, does hereby release, relinquish and surrender all its right, title and interest in and to that certain Oil and Gas Leases covering lands situated in the County of Duchesne, State of Utah, more particularly described in Exhibit "A", attached hereto and made a part hereof.

EXECUTED this 17th day of February, 1999.

**Coastal Oil & Gas USA, L.P.
by Coastal Oil & Gas Corporation, its
General Partner.**

By *Gregory W. Hutson*
Gregory W. Hutson, Vice President *GHM*

STATE OF TEXAS

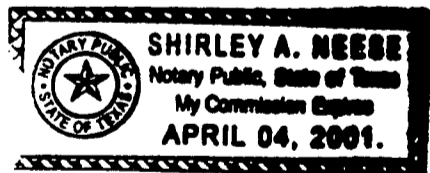
§

§

COUNTY OF HARRIS

§

This instrument was acknowledged before me on the 17th day of February, 1999, by Gregory W. Hutson, Vice President of Coastal Oil & Gas Corporation, a Delaware corporation, in its capacity as general partner of Coastal Oil & Gas USA, L.P., a Delaware limited partnership, on behalf of said corporation acting as general partner of said partnership, and on behalf of said partnership.



Shirley A. Neese
Notary Public, State of Texas

DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS
UINTAH & OURAY AGENCY

DATE APPROVED: 3/1/99
Charles H. Cameron
Acting Superintendent

ATTACHED TO AND MADE A PART OF THAT CERTAIN RELEASE OF OIL & GAS LEASES
 DATED THE 17th DAY OF Feb., 1999 BY COASTAL OIL & GAS USA, L.P.

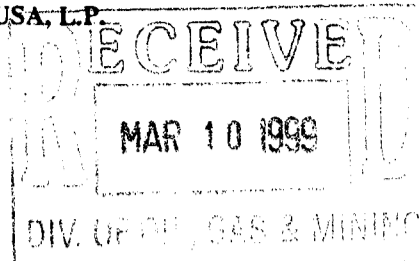


EXHIBIT "A"

STATE OF UTAH

COUNTY OF DUCHESNE

Page 1

LEASE NUMBER	LESSOR PROSPECT	LESSEE STATE/COUNTY GROSS ACRES	LSE DTE RECORDED	EXPIRE DTE
75018/001	BIA 14-H62-3991 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 160.00 gross acres	03-27-1984 Book 188MR Page 709	03-27-2014
75020/001	BIA 14-20-H62-3989 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 183.97 gross acres	03-27-1984 Book 188MR Page 699	03-27-2014
75045/001	BIA 14-20-H62-3990 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 184.66 gross acres	03-27-1984 Book 188MR Page 704	03-27-2014
75058/001	BIA 14-20-H62-3988 Altamont Bluebell	Coastal Oil & Gas Corp Utah/Duchesne 80.00 gross acres	03-27-1984 Book 189MR Page 292 (Rerec) Book 194MR Page 830	03-27-2014

Coastal Oil & Gas Corporation
 Coastal Tower
 Nine Greenway Plaza
 Houston, TX 77046-9973

Prepared by J. Kearby
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RELEASE OF OIL AND GAS LEASE


STATE OF UTAH §
 §
COUNTY OF DUCHESNE §

KNOW ALL MEN BY THESE PRESENTS:

THAT, the undersigned, does hereby release, relinquish and surrender all its right, title and interest in and to those certain Oil and Gas Leases covering lands situated in the County of Duchesne, State of Utah, as hereinafter described in the attached Exhibit A.

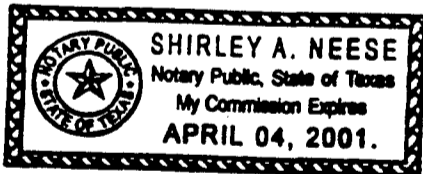
EXECUTED this 13th day of January, 1999.

ANR Production Company

By Gregory W. Hutson 
Gregory W. Hutson, Vice President

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

This instrument was acknowledged before me on the 13th day of January, 1999, by Gregory W. Hutson, Vice President of ANR Production Company, a Delaware corporation, on behalf of said corporation.



Shirley A. Neese
Notary Public, State of Texas

Department of the Interior
Bureau of Indian Affairs
Uintah and Ouray Agency

DATE APPROVED: 3/1/99

Charles H. Cameron
Acting Superintendent

Coastal Oil & Gas Corporation
Coastal Tower
Nine Greenway Plaza
Houston, TX 77046-9973

Prepared by J. Kearby
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ATTACHED TO AND MADE A PART OF THAT CERTAIN RELEASE OF OIL & GAS LEASE
DATED THE 10 DAY OF January, 1999 BY ANR PRODUCTION COMPANY

EXHIBIT "A"

STATE OF UTAH

COUNTY OF DUCHESNE

Page 1

LEASE NUMBER	LESSOR PROSPECT	LESSEE STATE/COUNTY GROSS ACRES	LSE DTE RECORDED	EXPIRE DTE
73757-001	BIA 14-20-H62-1669 Altamont Bluebell	Gulf Oil Corporation Utah/Duchesne 37.57 gross acres	08-29-1967 Book 75MR	12-20-1977 Page 301

Coastal Oil & Gas Corporation
Coastal Tower
Nine Greenway Plaza
Houston, TX 77046-9973

Prepared by J.Kearby
Word\Releases\Exhibits\Utah2exh

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

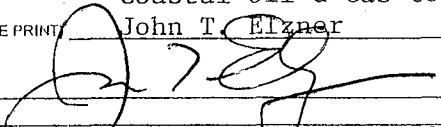
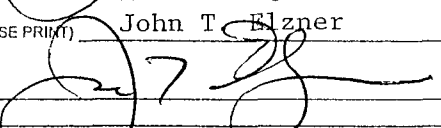
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation
John T. Elzner TITLE Vice President
SIGNATURE  DATE 06-15-01
NAME (PLEASE PRINT) El Paso Production Oil & Gas Company
John T. Elzner TITLE Vice President
SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



0610204 8100

010162788

Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:


"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CHENEY 2-33A2	43-013-31042	5306	33-01S-02W	FEE	OW	S
URRUTY 2-34A2	43-013-30753	2415	34-01S-02W	FEE	OW	S
UTE TRIBAL 2-4	43-013-30950	9262	04-01S-03W	FEE	OW	S
FISHER 2-6A3	43-013-30984	10480	06-01S-03W	FEE	OW	S
GEORGE FISHER 1-7A3	43-013-30131	9113	07-01S-03W	FEE	OW	S
MORRIS 2-7A3	43-013-30977	10175	07-01S-03W	FEE	OW	S
POWELL 2-8A3	43-013-30979	10110	08-01S-03W	FEE	OW	S
TIMOTHY 1-9A3	43-013-30321	9115	09-01S-03W	FEE	OW	TA
CLARK 2-9A3	43-013-30876	9790	09-01S-03W	FEE	OW	P
TEW 1-15A3	43-013-30529	1945	15-01S-03W	FEE	OW	P
YOUNG 2-15A3	43-013-31301	11344	15-01S-03W	FEE	OW	P
JENKINS 3-16A3	43-013-30877	9335	16-01S-03W	FEE	OW	S
TIMOTHY 3-18A3	43-013-30940	9633	18-01S-03W	FEE	OW	P
L R MARSHALL 1-20A3	43-013-30193	9340	20-01S-03W	FEE	OW	S
DUMP 2-20A3	43-013-31505	11757	20-01S-03W	FEE	OW	S
MONSEN 1-21A3	43-013-30082	1590	21-01S-03W	FEE	OW	P
TODD 2-21A3	43-013-31296	11268	21-01S-03W	FEE	OW	P
WHITEHEAD 1-22A3	43-013-30357	1885	22-01S-03W	FEE	OW	P
MONSEN 2-22A3	43-013-31265	11098	22-01S-03W	FEE	OW	P
MONSEN 2-27A3	43-013-31104	1746	27-01S-03W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number FEE
		7. Indian Allottee or Tribe Name Ute
		8. Unit or Communitization Agreement CA 96-000058
		9. Well Name and Number Morris #2-7A3
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	10. API Well Number 43-013-30977	11. Field and Pool, or Wildcat Altamont
2. Name of Operator El Paso Production Oil & Gas Company	4. Telephone Number (435) 781-7024	
3. Address of Operator P.O. Box 1148 Vernal, Utah 84078		
5. Location of Well Footage : 2473'FSL & 580'FWL QQ, Sec, T., R., M : NWSW Section 7-T1S-R3W		County : Duchesne State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Plug and Abandonment</u>	

Approximate Date Work Will Start Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests authorization to plug and abandon the subject well. All intervals in the Green River and Wasatch zones have been tested and depleted. It is no longer economical to produce this well. After evaluating all hydrocarbon-bearing zones it has been determined that no additional recompletion potential exists in this well. Plugging and abandonment is the only remaining viable economic operation to perform.

Please refer to the attached plug and abandonment procedure.

[Faint handwritten notes and stamps]

14. I hereby certify that the foregoing is true and correct.

Name & Signature Sheila Upchego Title Regulatory Analyst Date 12/27/01

(State Use Only) APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE 1/29/02
BY: [Signature]
* see conditions of Approval

COPY SENT TO OPERATOR
Date: 1/29/02
Initials: [Signature]

**Morris 2-7A3
Altamont Bluebell Field
NW SW Sec 7-T1S-R3W
API NO. 43-013-30977
Duchesne County, Utah**

KB: 6682 ft

GL: 6654 ft

PBTD: 15,258 (4/4/96)

TD: 16,568 ft

CHRONOLOGICAL HISTORY:

9/9/84 Well spudded.

9/16/84 9 5/8" 36# 8RD J-55, K-55 csg set @ 3022'. Cmt'd w/ 1170 sx. 12 1/4" hole.

11/12/84 7" 26, 29# S-95, 32# P-110 csg set @ 13,530'. Cmt'd w/ 1150 sx. 8 3/4" hole.

11/16/84 Found csg parted @ 13,144'. Set Baker WB packer @ 12,998'. Cut window @ 12,989'. Started sidetrack @ 13,002'.

1/12/85 5" 18# P-110 liner set @ 16,566'. TOL @ 12,495'. Cmt'd w/ 585 sx.

3/13/85 Date of first production.

3/9/85 CCL, CBL, GR logs 7000' - 16,473'.

3/13/85 Perf Wasatch 15,474' - 16,380' w/ 3 SPF. 51 feet-net, 153 holes.

5/2/85 Acidize Wasatch perfs w/ 30,000 gal 15% HCl. AIR 6.

9/22/85 Acidize Wasatch perfs w/ 10,000 gal 15% HCl. AIR 4.7

7/19/86 Acidize w/ 10,000 gal 15% HCl. AIR 6.1.

9/9/90 Acidize 15,474' - 16,380' w/ 10,000 gal 15% HCl.

10/31/91 Set CIBP @ 15,383'. Perf Wasatch 14,647' - 15,061' w/ 3 SPF. 66 holes.

12/7/91 Perf 4 holes @ 15,363'. Set CICR @ 15,313'. Set CIBP @ 13,300'. Perf Green River 11,972' - 12,096' w/ 3 SPF. 29 ft net, 87 holes.

8/19/95 Perf 11,812' - 12,301'. 132 holes. Acidize perfs 11,812' - 12,301' w/ 7500 gal 15% HCl. Convert well to rods.

1/25/96 Set CICR @ 12,153'. Pump 100 sx Class G through CICR. Drill up CICR, cmt.

12/20/01

- 4/4/96 Pump 100 sx Class H cmt into perms w/ packer set @ 11,252'. Cleanout hole to 15,258'.
Perf 13,303' - 15,304' w/ 3 SPF. 150 holes.
- 4/23/96 Acidize perms 13,304' - 15,304' w/ 5500 gal 15% HCl. Set 5" 18# CIBP @ 13,290'. Perf
12,895' - 13,271' w/ 3 SPF. 84 holes. Drill out CIBP. Set TAC @ 10,308'; SN @
10,200'.
- 2/23/98 POOH w/ rods and pump. TAC @ 10,308'.

11/11/98
CIBP
10,200'
CIBP
10,308'

DATE: 12/20/01
FOREMAN: JJV

WELL: Morris 2-7A3
API NO: 43-013-30977
FIELD: Altamont Bluebell

CNTY: Duchesne
STATE: UT

SEC: 7
TWP: 1S
RGE: 3W
QTR: NW SW

Plugged and Abandoned

KB (ft): 6682
GL (ft): 6654
TD (ft): 16,568
PBTD (ft): 15,258
Set 100' plug @ surface

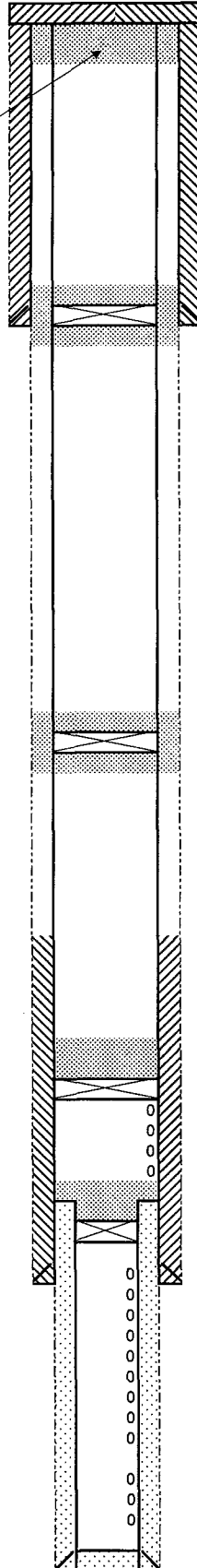
Shoot squeeze holes @ 3070', set CICR @ 3020' and spot 10 sx cmt on top.

Shoot squeeze holes @ 5000', set CICR @ 4950' and spot 10 sx cmt on top.

Calculated TOC @ 7651'

Set CIBP @ 11,700' and cap w/ 100' cmt

Set CICR @ 12,600' and cap w/ 200' cmt



CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
9 5/8	36	J-55, K-55	8RD	Surface	3,022	9/9/1984
7	26, 29, 32	S-95, P-110		Surface	13,530	11/12/1984
5	18	P-110		12,495	16,566	1/12/1985

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run

JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
Wasatch	15,474	16,380	3	153	03/13/1985
Wasatch	14,647	15,061	3	66	10/31/1991
Green River	11,972	12,096	3	87	12/07/1991
Green River	11,812	12,301		132	08/19/1995
Wasatch	13,303	15,304	3	150	04/04/1996
Wasatch	12,895	13,271	3	84	04/23/1996

COMMENTS:

- 9/9/1984 Well spudded.
- 8/16/1984 Set 9 5/8" 36# 8RD J-55, K-55 csg @ 3022'. Cmt'd w/ 1170 sx. 12 1/4" hole.
- 11/12/1984 Set 7" 26, 29# S-95, 32# P-110 csg @ 13,530'. Cmt'd w/ 1150 sx.
- 11/16/1984 Found csg parted @ 13,144'. Cut window @ 12,989'. Started sidetrack @ 13,002'.
- 1/12/1985 Set 5" 18# P-110 liner @ 16,566'. TOL @ 12,495'. Cmt'd w/ 585 sx.
- 3/13/1985 Date of first production.
- 3/9/1985 Ran CCL-CBL-GR logs 7000'-16,473'.
- 3/13/1985 Perf Wasatch 15,474'-16,380' w/ 3 SPF. 51 ft-net, 153 holes.
- 5/2/1985 Acidize Wasatch perms w/ 30,000 gal 15% HCl.
- 9/22/1985 Acidize Wasatch perms w/ 10,000 gal 15% HCl.
- 7/19/1986 Acidize w/ 10,000 gal 15% HCl.
- 9/9/1990 Acidize 15,474'-16,380 w/ 10,000 gal 15% HCl.
- 10/31/1991 Set CIBP @ 15,383'. Perf Wasatch 14,647'-15,061' w/ 3 SPF. 66 holes.
- 12/7/1991 Perf 4 holes @ 15,363'. Set CICR @ 15,313'. Set CIBP @ 13,300'. Perf Green River 11,972'-12,096' w/ 3 SPF, 87 holes.
- 8/19/1995 Perf Green River 11,812'-12,301' w/ 132 holes. Acidize said perms w/ 7500 gal 15% HCl. Convert well to rods.
- 1/25/1996 Set CICR @ 12,153'. Pump 100 sx Class G cmt through CICR. Drill up CICR, cmt.
- 4/4/1996 Pump 100 sx Class H cmt through perms w/ packer set @ 11,252'. CO hole to 15,258'. Perf 13,303'-15,304' w/ 3 SPF, 150 holes.
- 4/23/1996 Acidize perms 13,304'-15,304' w/ 5500 gal 15% HCl. Set 5" CIBP @ 13,290'. Perf 12,895'-13,271' w/ 3 SPF, 84 holes. Drill out CIBP.
- 2/23/1998 POOH w/ rods and pump. TAC @ 10,308'. TA well.

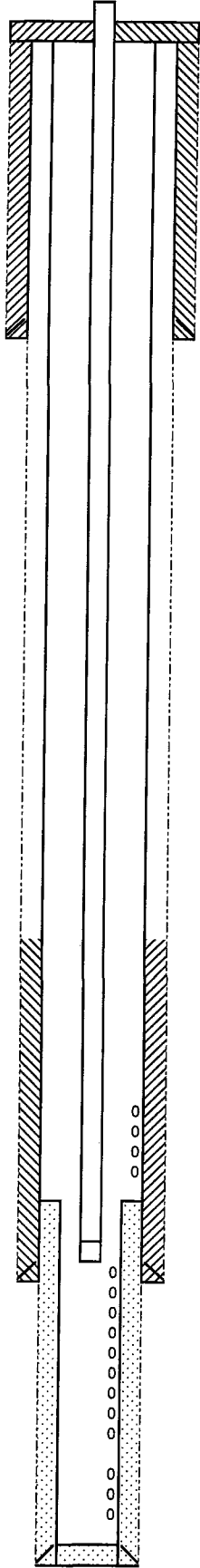
DATE: 12/20/01
 FOREMAN: JJV

WELL: Morris 2-7A3
 API NO: 43-013-30977
 FIELD: Altamont Bluebell

CNTY: Duchesne
 STATE: UT

SEC: 7
 TWP: 1S
 RGE: 3W
 QTR: NW SW

KB (ft): 6682
 GL (ft): 6654
 TD (ft): 16,568
 PBDT (ft): 15,258



Current Well Status

CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
9 5/8	36	J-55, K-55	8RD	Surface	3,022	9/9/1984
7	26, 29, 32	S-95, P-110		Surface	13,530	11/12/1984
5	18	P-110		12,495	16,566	1/12/1985

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
2 7/8				Surface	10,308	5/4/1996

JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
Wasatch	15,474	16,380	3	153	03/13/1985
Wasatch	14,647	15,061	3	66	10/31/1991
Green River	11,972	12,096	3	87	12/07/1991
Green River	11,812	12,301		132	08/19/1995
Wasatch	13,303	15,304	3	150	04/04/1996
Wasatch	12,895	13,271	3	84	04/23/1996

COMMENTS:

- 9/9/1984 Well spudded.
- 8/16/1984 Set 9 5/8" 36# 8RD J-55, K-55 csg @ 3022. Cmt'd w/ 1170 sx. 1 1/2" hole.
- 11/12/1984 Set 7" 26, 29# S-95, 32# P-110 csg @ 13,530'. Cmt'd w/ 1150 sx.
- 11/16/1984 Found csg parted @ 13,144'. Cut window @ 12,989'. Started sidetrack @ 13,002'.
- 1/12/1985 Set 5" 18# P-110 liner @ 16,566'. TOL @ 12,495. Cmt'd w/ 585 sx.
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- 7/19/1986 Acidize w/ 10,000 gal 15% HCl.
- 9/9/1990 Acidize 15,474'-16,380 w/ 10,000 gal 15% HCl.
- 10/31/1991 Set CIBP @ 15,383'. Perf Wasatch 14,647'-15,061' w/ 3 SPF. 66 holes.
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- 4/23/1996 Acidize perms 13,304'-15,304' w/ 5500 gal 15% HCl. Set 5" CIBP @ 13,290'. Perf 12,895'-13,271' w/ 3 SPF, 84 holes. Drill out CIBP.
- 2/23/1998 POOH w/ rods and pump. TAC @ 10,308'. TA well.

Calculated TOC @ 7651'



PLUG AND ABANDON PROCEDURE

Morris 2-7A3

NW SW Sec 7-T1S-R3W

Duchesne County, Utah

December 20, 2001

WELL DATA:

DEPTH: TD: 16,568 ft PBD: 15,258 ft

ELEVATIONS: GL: 6654 ft KB: 6682 ft

CASING: 9 5/8" 36# 8RD J-55, K-55 set to 3022'. 1170 sx. 12 1/4" hole.
7" 26, 29# S-95, 32# P-110 set to 13,530'. 1150 sx. 8 3/4" hole.
5" 18# P-110 set to 16,566'. TOL @ 12,495'. 585 sx.

TUBING: 2 7/8" set to 10,308'.

PERFORATIONS: Green River: 11,812' - 12,301'
Wasatch: 12,895' - 16,380'

Tubular properties:

Description	ID (in)	Drift (in)	Capacity (bbl/ft)	Collapse (psi)	Burst (psi)
9 5/8" 36# J-55 8RD	8.921	8.765	0.0773	2,020	3,520
9 5/8" 36# K-55 8RD	8.921	8.765	0.0773	2,020	3,520
7" 26# S-95	6.276	6.151	0.0382	5,870	8,600
7" 29# S-95	6.184	6.059	0.0371	7,820	9,690
7" 32# P-110	6.094	5.969	0.0360	10,760	12,460
5" 18# P-110	4.276	4.151	0.0177	13,450	13,620

Slurry properties: Class G Cement, 15.8 ppg, 1.15 ft³/sk

Present Status: shut it

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.

1. Insure regulatory agencies are given proper notification prior to PXA.
2. Transport 3000' 2 7/8" workstring to well location from Altamont stock yard.
3. MIRU workover unit. ND well head and NU BOPs. Release TAC (10,308') and POOH w/ 2 7/8" tbg
4. PU 5 3/4" bit and casing scraper for 7" csg. RIH w/ bit and scraper on 2 7/8" tbg to TOL @ 12,495'. POOH and LD 5 3/4" bit and scraper for 7" csg. PU 4" bit and casing scraper for 5" csg. RIH w/ bit and scraper to 12,800'. Pump 150 bbls 200°F PW down tbg to remove paraffin from tbg. POOH and LD bit and scraper.

1030 1030
 1030 1030
 1030 1030
 1030 1030
 1030 1030

5. PU 5" CICR. RIH w/ CICR on 2 7/8" tbg and set CICR @ 12,600'. Before shearing out of CICR fill tbg w/ brine and pressure tbg up to 1000 psi to check for leaks in tbg. Sting out of CICR and spot plug on top w/ 25 sx Class G cmt. Pull up hole 10 jts tbg and reverse circulate tbg clean w/ brine. POOH laying down 900 ft tbg, standing back the rest.
6. PU 7" CIBP. RIH w/ CIBP on 2 7/8" tbg and set CIBP @ 11,700'. Spot 20 sx Class G cmt on top. Pull up hole 5 jts tbg and reverse circulate tbg clean w/ brine. Pump 9# brine w/ corrosion inhibitor down tbg to displace water in hole and fill csg.
7. Pressure test casing to 1000 psi. If casing tests okay continue to step 8. If pressure test fails, locate casing leak and set CICR 50 ft above leak. Mix and pump 25 sx Class G cement spotting 5 sacks on top of retainer. (Consult w/ Engineering if casing leak is above 5000 ft.) POOH w/ tbg, laying down 6700 ft and standing back 5000 ft.
8. MIRU wireline. RIH and shoot 4 squeeze holes @ +/- 5000'. POOH and RD wireline. PU 7" CICR and RIH w/ CICR on 2 7/8" tbg. Set CICR @ 4950'. Open 9 5/8" csg valve. Mix and pump 40 sx Class G cmt w/ 1% CaCl₂ (in mix water), pumping 30 sx through CICR and spotting remaining 10 sx on top. Pull up hole 5 jts tbg and reverse circulate tbg clean w/ brine. POOH w/ tbg, laying down 1900 ft and standing back the rest.
9. RU wireline. RIH and shoot 4 squeeze holes @ +/- 3070'. POOH and RDMO wireline. Open 9 5/8" csg valve. Pump brine down 9 5/8" X 7" annulus, through perfs, and up 7" csg to establish circulation.
If returns up 7" csg are established:
 PU CICR and RIH w/ CICR on 2 7/8" tbg. Set CICR @ 3020 ft. With 9 5/8" casing valve open, mix and pump 40 sacks Class G cement w/ 2% CaCl₂ (in mix water), pumping 30 sx through CICR and spotting the remaining 10 sx on top. Pull up hole 5 jts and reverse circulate tbg clean w/ brine. POOH laying down tubing.
If lost circulation occurs:
 RIH w/ 2 7/8" tbg open-ended to 3070 ft. Open 9 5/8" casing valve. Shut 7" csg valve. Establish injection rate. Mix and pump 40 sacks Class G cement w/ 2% CaCl₂ (in mix water) as follows: pump first 20 sx into perfs, open 7" csg valve, close 9 5/8" csg valve, and spot balanced plug w/ remaining 20 sx. POOH 5 jts tbg and reverse circulate tbg clean w/ brine. WOC. TOC @ 2668 ft. RIH & tag cement plug. Re-spot balanced plug as necessary. POOH laying down tubing.
10. RIH to 100' w/ 1" continuous tbg. Mix and pump 20 sx Class G cmt w/ 2% CaCl₂ (in mix wtr) into 7" csg to surface POOH. Remove well head and run into 9 5/8" X 7" annulus w/ 1" tbg to 100'. Fill annulus w/ 15 sx Class G cmt w/ 2% CaCl₂ to surface.
11. Cut off all casing strings 3 ft below ground level. Install dry hole marker.

Restore location as per BLM's requirements in APD.

JJV

Approvals:

Engineering Mgr: _____

Tech Director: _____

VP: _____

[Faint, illegible stamps and handwritten notes in the bottom right corner, possibly including dates and initials.]



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

**CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL**

Well Name and Number: Morris #2-7A3
API Number: 43-013-30977
Operator: El Paso Production Oil & Gas Company
Reference Document: Original Sundry Notice dated December 27, 2001,
received by DOGM on December 31, 2001

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. A 100' balanced plug shall be added from $\pm 7700'$ - 7800' across the top of the Green River formation.
3. Procedure Item #8 (CICR @ 4950') shall be relocated 700' deeper across the base of the moderately saline ground water @ 5650' (from $\pm 5600'$ - 5700').
4. All balanced plugs shall be tagged to ensure the plugs are at the depths specified in the proposal.
5. All annuli shall be cemented from a depth of 100' to the surface.
6. Surface reclamation shall be done according to landowner's specifications.
7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
8. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

January 29, 2002

Date

API Well No: 43-013-30977-00-00 Permit No:
 Company Name: EL PASO PROD OIL & GAS CO
 Location: Sec: 7 T: 1S R: 3W Spot: NWSW
 Coordinates: X: 4473291 Y: 561754
 Field Name: ALTAMONT
 County Name: DUCHESNE

Well Name/No: MORRIS 2-7A3

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	2981	12.25		
SURF	2981	9.625	36	2981
HOL2	13530	8.75		
PROD	13530	7	26	13530
HOL3	16606	6.5		
L1	16566	5	15	3076
T1	15416	2.875		
PKR	15413	2.875		

TOC ~ 9100'

Side track @ 13002'

Plug 5 (Surface Plug)

$(20.5x)(1.15)(4.655) = 107'$
 TOC = Surface
 $(1.55x)(1.15)(5.995) = 103'$
 TOC = surface

Cement from 2981 ft. to surface

Hole: 12.25 in. @ 2981 ft.

Cement from 13530 ft.

Surface: 9.625 in. @ 2981 ft.

TOC = 2966'

CUR @ 3020'

3070' sq. holes

Plug 5

Below CUR

$50' / (1.15)(4.655) = 9.45x$

Annular

$50' / (2.993)(1.15) = 14.55x$

$(6.5x)(1.15)(5.995) = 42'$

ABOVE
 $105x = 54'$
 TOC = 2966'

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	16606		H	585
PROD	13530		HC	950
PROD	13530		H	200
SURF	2981	0	HC	970
SURF	2981	0	H	200

Plug 4 (moved from 4950')

Below CUR

$50' / (1.15)(4.655) = 9.45x$

Annular

$(20.6x)(1.15)(2.993) = 71'$

w/10% washout = 75'

$(10.5x)(1.15)(4.655) = 54'$

+ Add Plug 3 (from 7700' to 7800')

$(20.5x)(1.15)(4.655) = 107'$

TOC ~ 7700'

Perforation Information

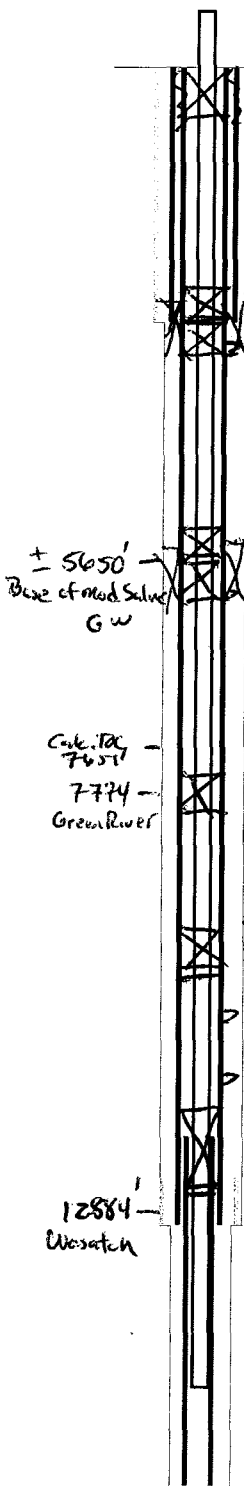
Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
15474	16380			
14647	15061			
11972	12096			
11812	12301			

Formation Information

Formation	Depth	Formation	Depth
GRRV	7774		
WSTC	12884		

Capacities

$5", 15\# = 9.436 \text{ f/cf}$
 $7", 26\# = 4.655 \text{ f/cf}$
 $8\frac{3}{4}" \text{ hole} \times 7" = \frac{(1.2 \times 8\frac{3}{4})^2 - 7^2}{185.35} = 0.3341 = 2993 \text{ f/cf}$
 w/10% = 6652 f/cf
 $9\frac{5}{8}" \times 7" = 5.995 \text{ f/cf}$



TD: 16568 TVD: PBDT:

Dustin,

Here are the Altamont Bluebell P&A wells and their respective transition zone depths. The depth is the point at which the transition from the Green River formation to the Uinta formation occurs:

Wilkerson 1-20Z1 7819 ft
CR Ames 1-23A4 5880 ft
Summeral 1-30A1 5940 ft
Hartman 1-31A3 5680 ft
Powell 1-33A3 5700 ft
Karl Shisler U 1-3B1 5040 ft
Fisher 1-7A3 6682 ft
Remington 2-34A4 5855 ft
Morris 2-7A3 6810 ft
Lamicq-Urruty 1-8A2 6965 ft

Base of mod. saline groundwater ~ 5654'

I realize that I lack the depths for two of our wells, the Hamblin 1-26A2 and the Kendall 1-12A2. I expect you will need them also. I will contact our geologist in Houston tomorrow and pass those numbers along to you as soon as I receive them. I appologize for the confusion.

Please let me know if there is any other information I can provide. Thank you for your time.

Jonathan J. Vacca
Jonathan.Vacca@EIPaso.com
435-781-7015
435-671-2720 (NEW mobile)
435-781-7095 (fax)
435-781-0336 (residence)
1368 South 1200 East
Vernal, Utah 84078

This email and any files transmitted with it from the EIPaso Corporation are confidential and intended solely for the use of the individual or entity to whom they are addressed. If you have received this email in error please notify the sender.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement
CA 96-58

9. Well Name and Number
Morris 2-7A3

10. API Well Number
43-013-30977

11. Field and Pool, or Wildcat
Altamont

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT -- for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
El Paso Production Oil & Gas Company

3. Address of Operator
P.O. Box 120, Altamont, UT 84001

5. Location of Well
Footage : 2473' FSL & 580' FWL County : Duchesne
QQ, Sec. T., R., M : NWSW, Section 7, T1S, R3W State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start Upon approval

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests that the approval be granted to plug and abandon the subject well.
All intervals in the Green River and Wasatch zones have been tested and depleted and the well is no longer economical to produce.
Please refer to the attached revised plugging procedure.

COPY SENT TO OPERATOR
Date: 3-11-04
Initials: CHD

RECEIVED
FEB 13 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature Margie Herrmann Title Regulatory Date 02/10/04

(State Use Only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3/10/04

(8/90)

BY: [Signature] See Instructions on Reverse Side
* With Conditions of Approval (Attached) - Amendment to previously Approved (1/29/02)



PLUG AND ABANDON PROCEDURE
Morris 2-7A3
NWSW Sec. 7-T1S-R3W
API #: 43-013-30977
Duchesne County, Utah

WELL DATA:

DEPTH: TD: 16,568 ft PBD: 15,258 ft

ELEVATIONS: GL: 6654 ft KB: 6682 ft

CASING: 9 5/8", 36#, K-55 @ 3022 ft
7" 26# S-95
29# P-110
32# P-110 to 13530 ft
5" 18# P-110 @ 16,566 ft, TOL @ 12,495 ft

TUBING: 2-7/8" to 10308 ft

PERFORATIONS: Green River 11,812-12,301 ft
Wasatch 12,895-16,380 ft

Green River – Uinta Formation Transition Depth: 6,810'

BASE CEMENT SLURRY: Class G Cement, 15.8 ppg, 1.15 cft/sk

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.

NOTE: All cmt pumped will be as follows: 10 bbls fresh wtr ahead, cmt, 10 bbls fresh wtr behind and brine for displacement.

1. Insure regulatory agencies are given proper notification prior to P&A.
2. Haul out additional 2800' of 2-7/8" tubing. MIRU workover unit. ND wellhead and NU BOPs. MIRU hot oiler. Pump 200 deg F brine as needed while POOH w/ 2-7/8" tubing. POOH w/ 2-7/8" tubing & packer and stand back.
3. PU 4" bit and scraper for 7" casing. TIH w/ bit and 200' 2-7/8" tubing, then casing scraper for 7" casing. RIH with bit to 12,600'. Pump 200 deg brine as necessary to remove paraffin from tubing. POOH and lay down bit and scraper.
4. PU 5" CIBP, 1 jt 2-7/8" tubing and SN. RIH w/ CIBP and set @ 12,600'. Drop standing valve and load tubing w/ brine to pressure test tubing. Spot cmt plug w/ 25 sx Class G on top of CIBP. Pull up 10 jts and reverse circulate tubing w/ brine. POOH w/ tubing.

5. PU 7" CIBP. RIH w/ CIBP on tubing and set @ 11,700. Spot 20 sx Class G cmt on top. Pull up and reverse circulate clean w/ brine w/ corrosion inhibitor to displace hole. POOH laying down to 7800'.
6. Pressure test csg to 500#. If csg test okay continue to step 6. If pressure test fails, locate csg leak and set CICR 50 ft above leak. Mix and pump 50 sx Class G cmt spotting 10 sx on top of retainer.
7. Mix and pump 25 sx Class G cmt plug from 7800'-7700' to cover Green River. POOH 10 jts and reverse clean with brine and corrosion inhibitor. WOC and tag to verify plug.
8. MIRU wireline. RIH and shoot 4 squeeze holes @ 5600'. POOH and RD WL. PU & RIH w/ 7" CICR on tubing. Set @ 5700'. Pump 40 sx Class G cmt w/ 1% CaCl₂ in mix water and through CICR spotting the remaining on top. POOH 10 jts and reverse circulate clean w/ brine. POOH with tubing.
9. MIRU WL. RIH and jet cut 7" casing at +/- 3070. POOH & LD w/ 7" casing. RIH with tubing to 3070'. Mix 25 sx Class G + 2% CaCl₂ (in mix water). Spot 100' plug from 3070' to 2970'. POOH to +/-2800' and reverse clean. WOC and tag to verify plug.
10. POOH w/ tbg to 100', laying down tbg.
11. Mix & pump 40 sks Class G + 2% CaCl₂ (in mix wtr) into 9-5/8" csg to surface. POOH. Fill conductor casing annulus w/ cmt to surface if needed. WOC 2 hrs.
12. Cut off all casing strings 3 ft below ground level. Install dry hole marker. RDMO workover unit.
13. Restore location per BIA & BLM requirements.

Approvals:

Engineering Manager _____

Date _____

DATE: 12/20/01
FOREMAN: JJV

WELL: Morris 2-7A3
API NO: 43-013-30977
FIELD: Altamont Bluebell

CNTY: Duchesne
STATE: UT

SEC: 7
TWP: 1S
RGE: 3W
QTR: NW SW

Plugged and Abandoned

KB (ft): 6682
GL (ft): 6654
TD (ft): 16,568
PBTD (ft): 15,258

Set 100' plug @ surface

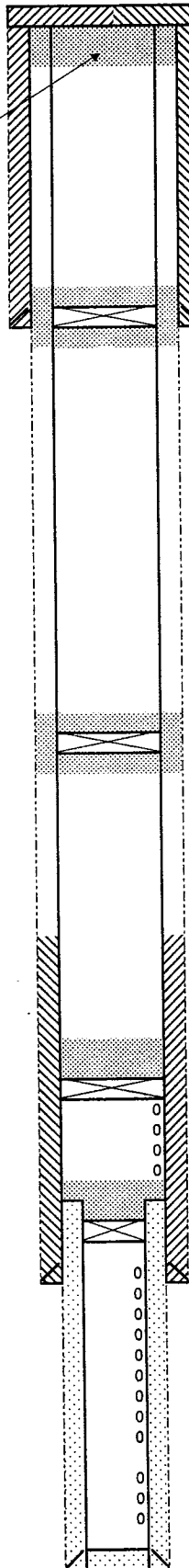
Shoot squeeze holes @ 3070', set CICR @ 3020' and spot 10 sx cmt on top.

Shoot squeeze holes @ 5000', set CICR @ 4950' and spot 10 sx cmt on top.

Calculated TOC @ 7651'

Set CIBP @ 11,700' and cap w/ 100' cmt

Set CICR @ 12,600' and cap w/ 200' cmt



CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
9 5/8	36	J-55, K-55	8RD	Surface	3,022	9/9/1984
7	26, 29, 32	S-95, P-110		Surface	13,530	11/12/1984
5	18	P-110		12,495	16,566	1/12/1985

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run

JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
Wasatch	15,474	16,380	3	153	03/13/1985
Wasatch	14,647	15,061	3	66	10/31/1991
Green River	11,972	12,096	3	87	12/07/1991
Green River	11,812	12,301		132	08/19/1995
Wasatch	13,303	15,304	3	150	04/04/1996
Wasatch	12,895	13,271	3	84	04/23/1996

COMMENTS:

- 9/9/1984 Well spudded.
- 8/16/1984 Set 9 5/8" 36# 8RD J-55, K-55 csg @ 3022. Cmt'd w/ 1170 sx. 12 1/4" hole.
- 11/12/1984 Set 7" 26, 29# S-95, 32# P-110 csg @ 13,530'. Cmt'd w/ 1150 sx.
- 11/16/1984 Found csg parted @ 13,144'. Cut window @ 12,989'. Started sidetrack @ 13,002'.
- 1/12/1985 Set 5" 18# P-110 liner @ 16,566'. TOL @ 12,495. Cmt'd w/ 585 sx.
- 3/13/1985 Date of first production.
- 3/9/1985 Ran CCL-CBL-GR logs 7000'-16,473'.
- 3/13/1985 Perf Wasatch 15,474'-16,380' w/ 3 SPF. 51 ft-net, 153 holes.
- 5/2/1985 Acidize Wasatch perms w/ 30,000 gal 15% HCl.
- 9/22/1985 Acidize Wasatch perms w/ 10,000 gal 15% HCl.
- 7/19/1986 Acidize w/ 10,000 gal 15% HCl.
- 9/9/1990 Acidize 15,474'-16,380 w/ 10,000 gal 15% HCl.
- 10/31/1991 Set CIBP @ 15,383'. Perf Wasatch 14,647'-15,061' w/ 3 SPF. 66 holes.
- 12/7/1991 Perf 4 holes @ 15,363'. Set CICR @ 15,313'. Set CIBP @ 13,300'. Perf Green River 11,972'-12,096' w/ 3 SPF, 87 holes.
- 8/19/1995 Perf Green River 11,812'-12,301' w/ 132 holes. Acidize said perms w/ 7500 gal 15% HCl. Convert well to rods.
- 1/25/1996 Set CICR @ 12,153'. Pump 100 sx Class G cmt through CICR. Drill up CICR. cmt.
- 4/4/1996 Pump 100 sx Class H cmt through perms w/ packer set @ 11,252'. CO hole to 15,258'. Perf 13,303'-15,304' w/ 3 SPF, 150 holes.
- 4/23/1996 Acidize perms 13,304'-15,304' w/ 5500 gal 15% HCl. Set 5" CIBP @ 13,290'. Perf 12,895'-13,271' w/ 3 SPF, 84 holes. Drill out CIBP.
- 2/23/1998 POOH w/ rods and pump. TAC @ 10,308'. TA well.

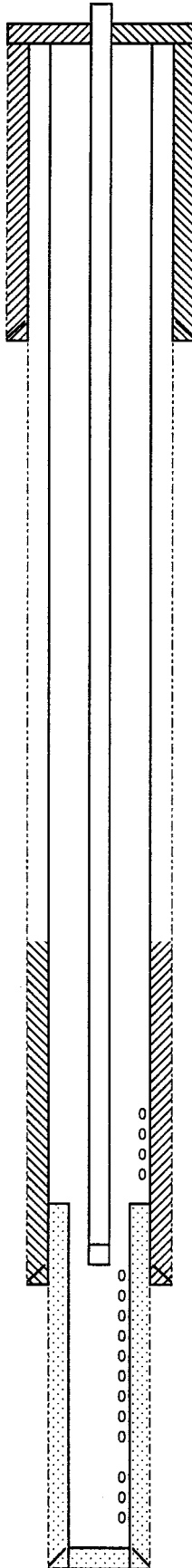
DATE: 12/20/01
 FOREMAN: JJV

WELL: Morris 2-7A3
 API NO: 43-013-30977
 FIELD: Altamont Bluebell

CNTY: Duchesne
 STATE: UT

SEC: 7
 TWP: 1S
 RGE: 3W
 QTR: NW SW

KB (ft): 6682
 GL (ft): 6654
 TD (ft): 16,568
 PBTD (ft): 15,258



Current Well Status

CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
9 5/8	36	J-55, K-55	8RD	Surface	3,022	9/9/1984
7	26, 29, 32	S-95, P-110		Surface	13,530	11/12/1984
5	18	P-110		12,495	16,566	1/12/1985

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
2 7/8				Surface	10,308	5/4/1996

JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
Wasatch	15,474	16,380	3	153	03/13/1985
Wasatch	14,647	15,061	3	66	10/31/1991
Green River	11,972	12,096	3	87	12/07/1991
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Wasatch	13,303	15,304	3	150	04/04/1996
Wasatch	12,895	13,271	3	84	04/23/1996

COMMENTS:

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- 11/16/1984 Found csg parted @ 13,144'. Cut window @ 12,989'. Started sidetrack @ 13,002'.
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- 3/9/1985 Ran CCL-CBL-GR logs 7000'-16,473'.
- 3/13/1985 Perf Wasatch 15,474'-16,380' w/ 3 SPF. 51 ft-net, 153 holes.
- 5/2/1985 Acidize Wasatch perms w/ 30,000 gal 15% HCl.
- 9/22/1985 Acidize Wasatch perms w/ 10,000 gal 15% HCl.
- 7/19/1986 Acidize w/ 10,000 gal 15% HCl.
- 9/9/1990 Acidize 15,474'-16,380 w/ 10,000 gal 15% HCl.
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- 12/7/1991 Perf 4 holes @ 15,363'. Set CICR @ 15,313'. Set CIBP @ 13,300'. Perf Green River 11,972'-12,096' w/ 3 SPF, 87 holes.
- 8/19/1995 Perf Green River 11,812'-12,301' w/ 132 holes. Acidize said perms w/ 7500 gal 15% HCl. Convert well to rods.
- 1/25/1996 Set CICR @ 12,153'. Pump 100 sx Class G cmt through CICR. Drill up CICR, cmt.
- 4/4/1996 Pump 100 sx Class H cmt through perms w/ packer set @ 11,252'. CO hole to 15,258'. Perf 13,303'-15,304' w/ 3 SPF, 150 holes.
- 4/23/1996 Acidize perms 13,304'-15,304' w/ 5500 gal 15% HCl. Set 5" CIBP @ 13,290'. Perf 12,895'-13,271' w/ 3 SPF, 84 holes. Drill out CIBP.
- 2/23/1998 POOH w/ rods and pump. TAC @ 10,308'. TA well.

Calculated TOC @ 7651'

Morris 2-7A3
Altamont Bluebell Field
NW SW Sec 7-T1S-R3W
API NO. 43-013-30977
Duchesne County, Utah

KB: 6682 ft

GL: 6654 ft

PBTD: 15,258 (4/4/96)

TD: 16,568 ft

Green River Formation Top: 6810 ft

CHRONOLOGICAL HISTORY:

9/9/84 Well spudded.

9/16/84 9 5/8" 36# 8RD J-55, K-55 csg set @ 3022'. Cmt'd w/ 1170 sx. 12 1/4" hole.

11/12/84 7" 26, 29# S-95, 32# P-110 csg set @ 13,530'. Cmt'd w/ 1150 sx. 8 3/4" hole.

11/16/84 Found csg parted @ 13,144'. Set Baker WB packer @ 12,998'. Cut window @ 12,989'. Started sidetrack @ 13,002'.

1/12/85 5" 18# P-110 liner set @ 16,566'. TOL @ 12,495'. Cmt'd w/ 585 sx.

3/13/85 Date of first production.

3/9/85 CCL, CBL, GR logs 7000' - 16,473'.

3/13/85 Perf Wasatch 15,474' - 16,380' w/ 3 SPF. 51 feet-net, 153 holes.

5/2/85 Acidize Wasatch perms w/ 30,000 gal 15% HCl. AIR 6.

9/22/85 Acidize Wasatch perms w/ 10,000 gal 15% HCl. AIR 4.7

7/19/86 Acidize w/ 10,000 gal 15% HCl. AIR 6.1.

9/9/90 Acidize 15,474' - 16,380' w/ 10,000 gal 15% HCl.

10/31/91 Set CIBP @ 15,383'. Perf Wasatch 14,647' - 15,061' w/ 3 SPF. 66 holes.

12/7/91 Perf 4 holes @ 15,363'. Set CICR @ 15,313'. Set CIBP @ 13,300'. Perf Green River 11,972' - 12,096' w/ 3 SPF. 29 ft net, 87 holes.

8/19/95 Perf 11,812' - 12,301'. 132 holes. Acidize perms 11,812' - 12,301' w/ 7500 gal 15% HCl. Convert well to rods.

1/25/96 Set CICR @ 12,153'. Pump 100 sx Class G through CICR. Drill up CICR, cmt.

4/4/96 Pump 100 sx Class H cmt into perms w/ packer set @ 11,252'. Cleanout hole to 15,258'. Perf 13,303' - 15,304' w/ 3 SPF. 150 holes.

4/23/96 Acidize perms 13,304' - 15,304' w/ 5500 gal 15% HCl. Set 5" 18# CIBP @ 13,290'. Perf 12,895' - 13,271' w/ 3 SPF. 84 holes. Drill out CIBP. Set TAC @ 10,308'; SN @ 10,200'.

2/23/98 POOH w/ rods and pump. TAC @ 10,308'.

12/20/01



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Morris 2-7A3
API Number: 43-013-30977
Operator: El Paso Production Oil & Gas Company
Reference Document: Original Sundry Notice dated February 10, 2004,
received by DOGM on February 13, 2004

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. In Procedure Item #8, the squeeze holes should be shot at 5700' and the CICR should be set at 5650' with 30 sx pumped below the CICR and 10 sx dumped on top of the CICR.
3. The balanced plug in Procedure Item #9 shall be a 200' plug spotted from 3120' to 2920' (approximately 80 total sx required) to adequately cover the casing stub and the surface casing shoe (R649-3-24-3.7).
4. All balanced plugs shall be tagged to ensure the plugs are at the depths specified.
5. All annuli shall be cemented from a minimum depth of 100' to the surface.
6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
8. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

March 10, 2004

Date

Wellbore Diagram

API Well No: 43-013-30977-00-00 Permit No:
 Company Name: EL PASO PROD OIL & GAS CO
 Location: Sec: 7 T: 1S R: 3W Spot: NWSW
 Coordinates: X: 561754 Y: 4473291
 Field Name: ALTAMONT
 County Name: DUCHESNE

Well Name/No: MORRIS 2-7A3

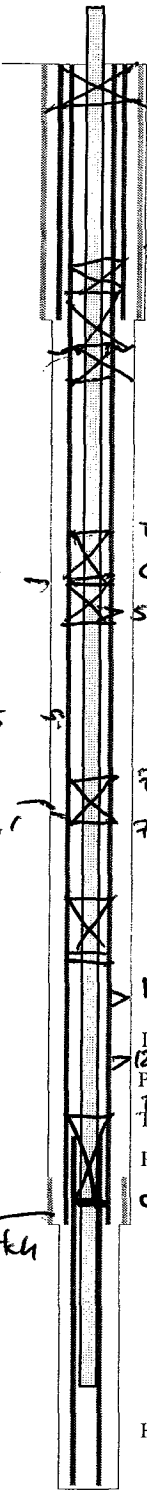
String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	2981	12.25		
SURF	2981	9.625	36	2981
HOL2	13530	8.75		
PROD	13530	7	26	13530
HOL3	16606	6.5		
L1	16566	5	15	3076
T1	15416	2.875		
PKR	15413	2.875		

2304

4.655

$$\frac{\left((1.2)(8.75) \right)^2}{173.35} = 0.6013 \rightarrow 1.663$$



Plug 6
 $(40 \text{ sk})(1.15)(2304) = 106'$
 Toc @ surface ✓

Cement from 2981 ft. to surface
 Hole: 12.25 in. @ 2981 ft.
 Cement from 13530 ft.
 Surface: 9.625 in. @ 2981 ft.

Plug 5
 $(1.15)(4663) = 475 \text{ sk}$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	16606	16606	HC	950
PROD	13530	13530	H	200
SURF	2981	0	HC	970
SURF	2981	0	H	200

Plug 4
 $50' / (1.15)(2304) = 20 \text{ sk}$
 $\pm 80 \text{ sk necessary}$

Procedure 8 Classification
 Sqz holes @ 5700'
 CIRC @ 5650'
 30 sk below retainer ✓
 10 sk above ✓
 isolates BMSCW ✓

Plug 3
 $20 \text{ sk} = 107'$

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
15474	16380			

Plug 2
 Isolates GR open perms ✓
 $20 \text{ sk} = 107'$

Formation Information

Formation	Depth	Formation	Depth
GRRV	7774		
WSTC	12884		

Plug 1
 Covers liner top ✓
 Isolates Wsatch ✓
 $25 \text{ sk} = 187'$

Hole: 6.5 in. @ 16606 ft.

TD: 16568 TVD: PBTD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE ALBUQUERQUE NM 87113		7. UNIT or CA AGREEMENT NAME: 96-58
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2473 FSL, 580 FWL		8. WELL NAME and NUMBER: MORRIS 2-7A3
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 7 1S 3W		9. API NUMBER: 4301330977
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS THAT THE P&A APPROVAL DATED 3/10/04 BE EXTENDED.

COPY SENT TO OPERATOR
Date: 9-8-06
Initials: CMC

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE <u><i>Cheryl Cameron</i></u>	DATE <u>6/22/2006</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/30/06
BY: *D. J. [Signature]*
(See instructions on Reverse Side)

RECEIVED
JUN 23 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		8. WELL NAME and NUMBER: MORRIS 2-7A3
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113		9. API NUMBER: 4301330977
PHONE NUMBER: (505) 344-9380		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2473' FSL, 580' FWL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 7 1S 3W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/22/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLUG #1: 25 SX CLASS G W/ 2% CC 12,411' - 12,606'

PLUG #2: SPOT 25 SX CLASS G W/ 2% CC 11,550' - 11,700'

PLUG #3: SPOT 35 SX CLASS G W/ 2% CC 7,630' - 7,808'.

SHOOT 4 SQUEEZE HOLES @ 5700'. SET CICR @ 5637'.

PLUG #4: PUMP 30 SX CLASS G W/ 2% CC THROUGH CICR, 10 SX CLASS G ON TOP 5582' - 5700'.

PLUG #5: SPOT 135 SX CLASS G W/ 2% CC 2920' - 3078'.

PLUG #6: SET CICR @ 2885' AND SPOT 10 SX CLASS G W/ 2% CC 2860' - 2885'

PLUG #7: SPOT 115 SX CLASS G W/ 2% CC 0' - 100'.

WELD ON INFORMATION PLATE. WELL P&A 9/22/06. WITNESSED BY RICHARD POWELL, STATE OF UTAH, DOGM.

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE	DATE <u>9/27/2006</u>

(This space for State use only)

RECEIVED
SEP 28 2006
DOW. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
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CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5 LEASE DESIGNATION AND SERIAL NUMBER
(see attached)

SUNDRY NOTICES AND REPORTS ON WELLS

6 IF INDIAN, ALLOTTEE OR TRIBE NAME
(see attached)

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals Use APPLICATION FOR PERMIT TO DRILL form for such proposals

7 UNIT or CA AGREEMENT NAME
(see attached)

1. TYPE OF WELL OIL WELL GAS WELL OTHER (see attached)

8 WELL NAME and NUMBER
(see attached)

2 NAME OF OPERATOR
Javelin Energy Partners Management, LLC

9 API NUMBER
(attached)

3 ADDRESS OF OPERATOR
5221 N. O'Connor Blvd #1100, Irving, TX 75039

PHONE NUMBER
(469) 575-3800

10 FIELD AND POOL, OR WILDCAT
(see attached)

4 LOCATION OF WELL
FOOTAGES AT SURFACE _____ COUNTY: (see attached)
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN _____ STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start <u>7/1/2022</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
This Sundry is to serve as notification of the formal name change of operator from EP Energy E&P Company, L.P. to Javelin Energy Partners Management LLC effective March 30, 2022.

Previous Name: EP Energy E&P Company, L.P.
601 Travis Street, Suite 1400
Houston, Texas 77002

New Name: Javelin Energy Partners Management LLC
5521 North O'Connor BLVD, Suite 1100
Irving, Texas 75039

NAME (PLEASE PRINT) Mandie Crozier TITLE Sr. Regulatory Specialist
SIGNATURE *Mandie Crozier* DATE 7/1/2022

(This space for State use only)

APPROVED
By *rachelmedina* at 10:43 am, Aug 19, 2022