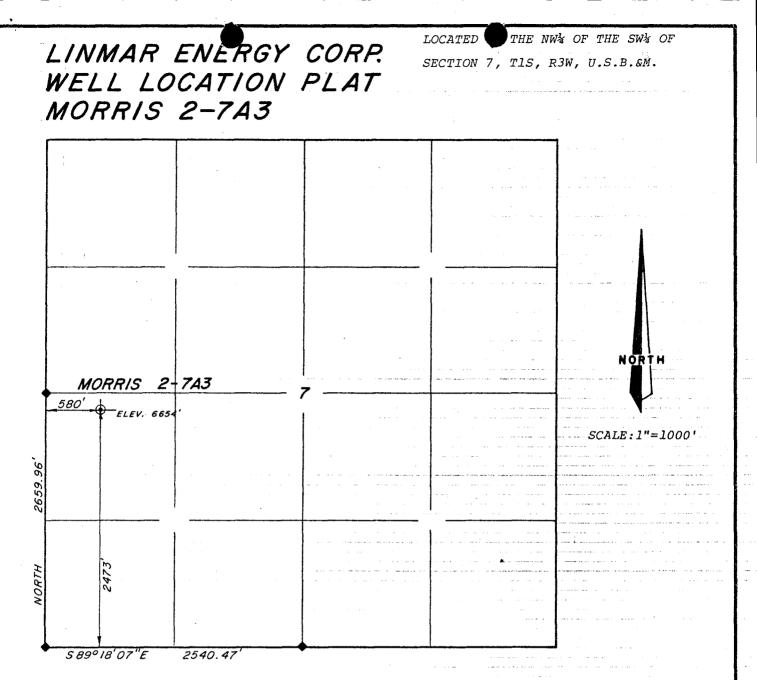
Form 0GC-1a STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES	SUBMIT IN IPLICA (Other instructions or reverse side)	n .
DIVISION OF OIL, GAS, AND MINING		5. Lease Designation and Serial No.
		FEE 6. If Indian, Allottee or Tribe Name
APPLICATION FOR PERMIT TO DRILL, DEEPEN	I, OR PLUG BACK	NA
la. Type of Work		7. Unit Agreement Name
	PLUG BACK	NA.
	ingle Multiple	8. Farm or Lease. Name
Well Well Other Z 2. Name of Operator Z	ione L Zone L	Morris
LINMAR ENERGY CORPORATION		9. Well No.
2. Address of Operator		2-7A3
P.O. Box 1327, Roosevelt, Utah 84066		10. Field and Pool, or Wildcat √ Altamont
4. Location of Well (Report location clearly and in accordance with any State red At surface	guirements.")	11. Sec., T., R., M., or Blk.
580' FWL, 2473' FSL (NW¼, SW¼, SEC. 7)		and Survey or Area
At proposed prod. zone		Sec. 7, TlS, R3W, U.S.B.&M.
14. Distance in miles and direction from nearest town or post office*		12. County or Parrish 13. State
3.5 miles north and 0.5 miles east of Altamo	ont, Utah	Duchesne Utah
15. Distance from proposed* 16. No. o location to nearest	of acres in lease 17. No. of to this	f acres assigned ; well
Also to nearest drig. line, if any) 580' 640	A	640
to nearest well, drilling, completed.		v or cable tools
	,000 WW RO	22. Approx. date work will start*
21. Elevations (Show whether DF, RT, GR, etc.) 6654' GR	•	24 July 1984
93		24 5019 1504
PROPOSED CASING AND C	EMENTING PROGRAM	*
Size of Hole Size of Casing Weight per Foot	Setting Depth	Quantity of Cement
See attached Prognosis for details. AFE to drill the well has been sent to all p Water rights will be properly obtained prior It is understood that the two wells in the s beyond the 60 day test period. A topographical spacing exception is being a <u>been applied for</u> . The surface owner has been contacted.	to spudding. ection will not be p	
(This space for Federal or State office use) Permit No	n sub-GAS & WINN MOREASUR	Date 10_117 '84 STATE NOF Date
*See Instructions Or	ATE: 17/20/84 Y: The R. Bo	

, X



LEGEND & NOTES

◆ CORNERS FOUND OR RE-ESTABLISHED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

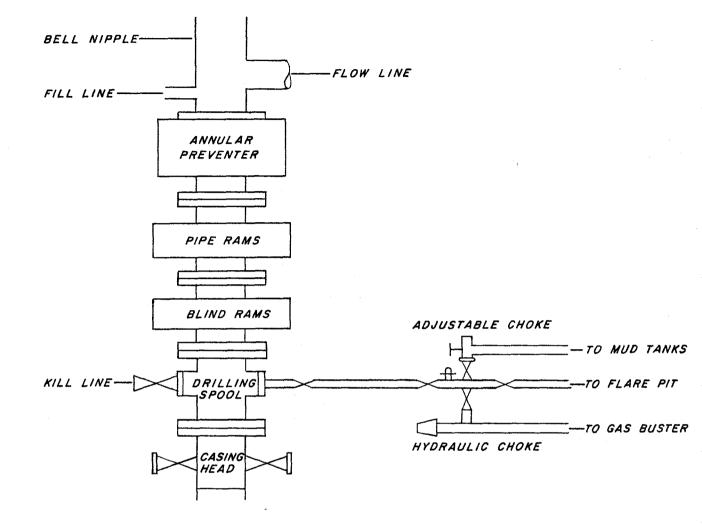
Jerry D. Afred, Registered Land Surveyor, Cert. No. 3817 (Utah)

JERRY D. ALLRED & ASSOCIATES Surveying & Engineering Consultants

> 121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352

82-121-042





Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.
All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.
Minimum 5,000 PSI BOPE is to be installed after setting the long string.
The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxillary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP). After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg. LINMAR ENRGY CORPORATION Morris 2-7A3 NW¼, SW¼, Section 7, TlS, R3W, U.S.B.&M. Duchesne County, Utah 10 July 1984

WELL PROGNOSIS

1. Surface Formation: Duchesne River Formation

2. Estimated Formation Tops:

Green River Formation: 10,000'

Wasatch Formation: 12,000'

3. Expected Mineral Bearing Depths:

Fresh Water: Surface to 500'

Saline	Water:	500 '	to Tl)
Saline	Water:	500 '	to Tl)

Oil & Gas: 7500' to TD

4. Casing Program:

All casing is to be new.

Depth	Bit	Casing	Weight	Grade	Cement
Surf-40'	30"	20"	Line Pipe		Cement to surface
Surf-1,500'	12.25	9.625	36#	к55	Cement to surface
Surf-13,000	8.75	7.00	26,29,32	<i>S</i> 95	500 CF
12,900-TD	6.00	5.00	18	P110	500 CF

5. Pressure Control: See attached diagram.

Minimum 3000 PSI Double rams to be installed after setting surface pipe. 5000 PSI Double rams with Sperical BOP to be installed after setting 7" Long String.

BOP's to be tested to 3000 PSI after installation and operated daily. 6. Drilling Mud:

Well to be drilled to 6500' with fresh water. Fresh gel mud, weighted with barite, as required, will be used from 6500' to TD. A minimum of 200 bbls of mud will be maintained in the mud tanks during normal operations. After setting the Long String, a minimum of 1000 sacks of barite will be on location. 7. Auxillary Equipment:

(1) Top and botton kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch formation. A choke manifold, with automatic choke, and a gas buster will also be available, when drilling overpressured intervals. Morris 2-7A3

8. Formation Evaluation:

No cores or DSTs are anticipated.

DIL-GR logs will be run from the Surface pipe to TD. CNL-FDC and mud logs will be run from 10,000 to TD.

9. Drilling Hazards:

Overpressured intervals are expected in the lower Wasatch Formation. Pressure control equipment, weighted muds, and mud monitoring, previously outlined, will be adequate to maintain control of the well. No other drilling hazards are anticipated.

2

10. Timing:

The anticipated spud date is 24 July 1984. Estimated drilling time is 110 days. The completion will take another 15 days.

			•			
			•			
OPERATOR	Morris	v Emer	my Conp		DATE	12/84
WELL NAME	moria	1 # 2-77	43			· · · · · · · · · · · · · · · · · · ·
	Sw 7				Duches	
	43-013 API NUMB	- <i>309</i> 77 ER		J TYPE	OF LEASE	
POSTING C	HECK OFF:					
	INDEX					
	NID	•	PI PI			
	MAP					
PROCESSIN	NG COMMENTS: Juse NU 14	$h_{12} = 1$	2	i all ada	ati- ic	cent. a
	ich water		opognaph	cap sice		- Jour -
	ex want	permen-			·····	
<u>,</u>						
APPROVAL	LETTER:					
SPACING:	A-3	UNIT	<u></u>	c-3-a	A 140-12 CAUSE NO.	<u>8/27/81</u> & DATE
	c-3-b			c-3-0	2	
SPECIAL	LANGUAGE ;					
	Wata					
			<u> </u>			
	······					
	<u> </u>	<u></u>				
			<u></u>			<u></u>
\		<u></u>	<u></u>			
			ĺ.			

	RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.
	AUTHENTICATE LEASE AND OPERATOR INFORMATION
	VERIFY ADEQUATE AND PROPER BONDING
$\overline{\mathbf{v}}$	AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
	APPLY SPACING CONSIDERATION
···· .	ORDER 140-12
мар, .	UNIT
	с-3-b
	с-3-с
2	CHECK DISTANCE TO NEAREST WELL.
	CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.
	IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER
	IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

•

.

July 20, 1984

Linuar Energy Corporation P. O. Box 1327 Rocsevelt, Utan 84006

> RU: Well No. Horris #2-7A3 14/SH Sec. 7, T. 15, R. 3W 2473' FSL, 580' PAL Duchesne County, Stab

Centlemen:

Approval to drill the above references oil well is hereby granted in accordance with Order of Cause No. 140-12 deted August 27, 1981, subject to the following stipulations:

1. Prior to consence ent of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

- 1. Spacing notification to the Division within 24 nours after drilling operations commence.
- 2. Submittal to the Division of completed Form COC-8-%, Report of Water Encountered Earing Drilling.
- 3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Nome) 298-7695 or R. J. Firth, Associate Director, (Nome) 571-6068.
- 4. Compliance with the requirements and regulations of Rule C-27, Associated Cas Floring, General Rules and Regulations, Gil and Cas Conservation.

Page 2 Linuar Energy Corporation Hell No. Morris #2-7A3 July 20, 1984

> 5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30977.

Sincerely,

M. J. Firth

Associate Director, Oll & Gas

RJF/as

cc: Branch of Fluid Minerals

Enclosures

SPUDDING INFORMATION

API #43-013-30977

NAME OF COMPANY	LINMAR					
WELL NAME:	MORRIS	2-7A3				
SECTION ^{NWSW 7}	TOWNSHIP	1S	Range	3W	COUNTY_	Duchesne
DRILLING CONTRA	CTORU	.S. DRIL	LING			
RIG #_32						
SPUDDED: DATE	9-9-84					
Time	1:30 PM					
How	Rotary					
DRILLING WILL C	OMMENCE					
REPORTED BY	Carroll Ester					
Telephone #	801-454-3070					

DATE 9-10-84 SIGNED	GL
---------------------	----

SIGNED JOHN (This spece for Feder APPROVED BY	W. CLARK			DAT		<u> </u>
JOHN		TITLE		DATE		<u> </u>
and Lata						
I hereby fertify that	the foregoing is true an	d correct	Vice President		September	21 10
/	$2 - \alpha$		· · · · · · · · · · · · · · · · · · ·			
Λ						
				~		
		•				
	,					
•						
Septembe	er 10 thru Septe	ember 21, 1984.	Drilled to	o 5,728'		
nent to this work.) *						
proposed work. If	well is directionally drill	Clearly state all pertines ed. give subsurface locs	nt details, and give pertinent ations and measured and true	t dates, including est vertical depths for	mated date of star all markers and zor	rting any nes perti-
(Other) MONT	HLY OPERATIONS	X	(Nors: Report Completion or 1	results of multiple of Recompletion Report	ind Log form.)	<u> </u>
REPAIR WELL	CHANGE PT	ANB	(Other)	······································		
FRACTURE TREAT Shoot or acidize	MULTIPLE ABANDON®	COMPLETE	SHOUTING OR ACIDIZI		BANGONMENT [®]	
TEST WATER SHUT-OF		LTER CASING	WATER SHUT-OFF		ETAIRING WELL	
х	OTICN OF INTENTION TO :				ſ	<u>-</u>
		e Box io indicate î	Nature of Notice, Report	t, or Other Data subsequent Report (
						<u>. u. í</u>
43-013-30977		654' GR	es mas une quiles	Duche		ah
ERMIT NO.	i 1 <u>6.</u> mr.w	ATIONS (Show whether D	F. RT. GR. etc.)		7, T1S, R3W,	
					יזכמ סויד א	TICM
				11. BBC., T., BURVI	R., M., GR BLE. AND Y OR AREA	
t surface 580' F	WL, 2473' FSL (1	₩¼, S₩½)		Altamo	and the second	
OCATION OF WELL (Re	port location clearly and	in accordance with any	State requirements.*		D POOL, OR WILDCA	T
	Ave., Pkwy., Si	te 604 Denver	r, Colorado 80237			
LINMAR ENERGY	CORPORATION	G.	AS & MINING	MORRIS		
AME OF OPERATOR			VISION OF OIL		LBASE NAME	
TELL XX WELL	OTREE	<u> </u>	Weight -	N/A		
·····		2	EF 24 1984	7. UNIT AGE	EMENT NAME	
(Do not use this f	orm for proposals to dril Use "APPLICATION FOI	l or to deepen or plug l R PERMIT-" for such	back to a different reservoir.	N/A		
SUNE	DRY NOTICES A	ND REPORTS	ON WELLS	G. IF INDIAN	, ALLOTTER OR THIS	IE JAME
			ECENTO	FEE		
		DIL, GAS, AND MI	· · · · ·		IGNATION AND BERI	IAL NO.
		- NATURAL RESO	LIBCES			
े द ्व	DEPARTMENT OF		Tr.	verse side)		
Form OGC-1b		TE OF UTAH	Tr.	TRIPLICATE* instructions on verse side)		

WELL: LOCATION: OPERATOR: CONTRACTO OBJECTIVE ESTIMATED	R: ZONE:	LINMAR-MORRIS 2-7A3 SEC. 7, T1S, R3W, DUCHESNE COUN- LINMAR ENERGY CORPORATION U. S. DRILLING COMPANY, RIG #32 WASATCH FORMATION 16,000'	
9-10-84	586'	Day 1; Drilling, made 586' in 9 ¹ 12. Remarks: SPUD @ 1:30 p.m. @ 500', regain circulation, dri Regain circulation, drill to 580	9/9/84. Lost circulation 11 to 555', lost circulation.
		mud and 800 barrels LCM. Drill: running 30 barrel LCM sweeps evo @ 493'.	ing blind with clear water, ery hour. Survey: ½ degree
		DC: \$103,186 DMC: \$ 1,360	CUM: \$103,186 CMC: \$ 1,360
9-11-84	1,191'	Day 2; Drilling, made 605' in 9 PH 10. Remarks: Drilling blind of hole to check bit, could not	d, no returns. Trip out pressure up. No leaks
, · ·		found. Trip in hole, pressure w Running 1 loss circulation sweep failed @ 1,016'.	up, return to drilling. p every 2 hours. Survey:
,		DC: \$16,839 DMC: \$ 159	CUM: \$120,025 CMC: \$ 1,515
9-12-84	1,591'	Day 3; Drilling, made 400' in 12 PH 7. Remarks: Drilling. Surv 3/4 degree @ 1,591'. Trip for M on bit #1. Trip back in hole wo DC: \$16,078 DMC: \$ 4,628	veys: ½ degree @ 1,263'; bit #2. Cones missing
9-13-84	1,591'	Day 4; Fishing. PH 7. Remarks basket. Attempt to wash down to Pull out of hole with globe bash hole with rerun 12½" bit. Wash @ 1,591'. Pull out of hole with in hole with reverse circulating over fish with globe basket. DC: \$4,882	o fish, unsuccessful. ket. Pick up and run in and ream down to fish h bit. Pick up and run
9-14-84	2,416'	DMC: \$1,312 Day 5; Drilling, made 825' in 18	CMC: \$ 7,455
	_,	Remarks: Recovered all 6 fish l run of globe basket. Drilling sweep/hr for tight hole survey DC: \$25,385 DMC: \$ 170	(3 cones & 3 shanks) in g ahead, running 1-40 barrel
9-15-84	3,019'	Day 6; Drilling, made 603' in 14 Remarks: Lay down 8" and 9" dr: 3,019'. Pumped 40 barrel sweep. drill pipe. Wash to bottom. Pr sweep. Pull out of hole. Pipe	ill collars. Drilling to Shut tight, tallying ump 80 barrel - 80 vis
	•	drill pipe. DC: \$17,452 DMC: \$ 899	CUM: \$ 183,822 CMC: \$ 8,524
9-16-84	3,019'	Day 7; PH 7.0. Remarks: Ran and 8rd, casing at 3022' K.B. Float with 970 sax Halco Lite with 10 tailed with 200 sax Class H with Displaced with 232 barrels clean pressure, float held. Weight on Pumped from surface 130 saxs 75- Fill to surface. Weight on conce DC: \$65,403	<pre>collar at 2981'. Cement # Gibsonite, 1/4# Flocile, h 2% C2,Cl2 and 1/4# flocile. r water, bumped plug, relieve cement. cut off casing25 Calseal, with 10# gibsonit.</pre>
		DMC: \$ 1,048	COM: \$ 249,225 CMC: \$ 9,572

•

· · · ·

Form OGC-1b	STATE OF UTAH	(Other inst	
	ISION OF OIL, GAS, AND N		5. LEASE DESIGNATION AND BERIAL NO. FEE
(Do not use this form for pr Use "APPI	OTICES AND REPORTS	BACK to a different reservoir.	6. IF INDIAN, ALLOTTER OR THINE NAME N/A
		OCT 0 1 1984	7. UNIT AGREEMENT NAME
WELL KX WELL OTHE	E	Set 0 1 1304	N/A
2. NAME OF OPERATOR LINMAR ENERGY CORPOR	ATT ON	DIVISION OF OIL	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	ATION	GAS & MINING	MORRIS 9. WBLL NO.
7979 E Tufte Are	Pkwy., Ste. 604, Denve		2-7A3
At surface 580' FWL, 247	on clearly and in accordance with an 3' FSL (NW ¹ ₄ , SW ¹ ₄)	ny State requirements.*	10. FIBLD AND FOOL, OR WILDCAT Altamont 11. SPC., T., E., M., OR BLK. AND BURYET OR AREA Sec. 7, T1S, R3W, USM
14. PERMIT NO.	15. BLEVATIONS (Show whether	OF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
43-013-30977	6654' GR		Duchesne Utah
	Appropriate Box To Indicate		Other Data NGUBHT REPORT OF :
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	RETAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TEEATMENT	ALTERING CABING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABÂNUONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other) MONTHLY OPE	والمحادث والمحادي والكالة المتحادي منا تعتد محمد معجود ومستخبرها فتنتفا المتجود	Completion or Recon	its of multiple completion on Well apletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dir nent to this work.) *	OPERATIONS (Clearly state all pertine ectionally drilled, give subsurface los	ent defails, and give pertinent dat cations and measured and true vert	es, including estimated date of starting any ical depths for all markers and zones perti-

September 17 thru September 27, 1984. Drilling to 8,133'.

18.	I hereby certify that the foregoing is true and correct SIGNED Uphanie Mr Failund Stephanie S. McFarland	TITLE _Production_Clerk	DATE 9-28-84
	(This space for Federal or State office use)		
	APPROVED BY	TITLE	DATE

LOCATION OPERATOR CONTRACT OBJECTIV ESTIMATE	: OR: E ZONE:	SEC. 7, T1S, R3W, DUCHESNE COUNT LINMAR ENERGY CORPORATION U. S. DRILLING COMPANY, RIG #32 WASATCH FORMATION 16,000'	ry, utah page 2
9-17-84	3,019'	Day 8; PH 8.4. Remarks: Well he cooling and setting stack, well pipe just below well head, pulle torqueing up flange bolts. Test DC: \$8,988 DMC: \$ 0	head no longer level. Heated
9-18-84	3,148'	Day 9; Drilling; made 128' in 3 Remarks: Finished nipple up BOP pipe rams, blind rams, choke lin and kelly hose to 5000 psi. Tes Cement top at 2992'. Drilling a DC: \$21,195 DCM: \$ 5,613	equipment. Pressure test es, choke manifold, kelly t Hydril to 2500 psi. head. CUM: \$279,408
			CMC: \$ 15,185
9-19-84	4,107'	Day 10;Drilling; made 959' in 22 Remarks: Drilling to 4,107'. Tig 2° at 3,581', 1 1/2° at 4,107'. DC: \$25,529	hrs. MW 8.4, Vis 27, PH 8. ht hole at 3,960'. Survey CUM: \$304,937
		DMC: \$ 0	CMC: \$ 15,185
9–20–84	4,980'	Day 11, Drilling; made 873' in 22 PH 11. Remarks: Motors #1 and # 4,980', periodically loosing retu: Survey 1 3/4° at 4,601'. DC: \$24,447 DMC: \$ 1,154	3 orrorhoated Devili
9-21-84	5,728'	Day 12; Drilling, made 748' in 23 Remarks: Drilling to 5728'. Still Survey; 1 3/4° at 5217'. DC: \$24,441 DMC: \$ 1,148	CUM: \$353,825
-22-84	6,295'		
22-04	0,295	Day 13; Drilling, made 567' in 22 Remarks: Drilling to 6295'. Circ l 1/2° at 5834' Trip.	hrs. MW 8.4, Vis 27, PH 11. culate bottoms up. Survey
		DC: \$16,123 DMC: \$ 786	CUM: \$369,948 CMC: \$ 18,273
-23-84	6,680'	Day 14; Drilling, made 385' in 15 PH 11.5. Remarks: Pull out of ho up line. Cut drilling line, wash at 6,680'. Survey 3/4° at 6295'. DC: \$11,223	lo droop hit D. 1
		DMC: 618	CMC: \$ 18,891
-24-84	7,191'	Day 15; Drilling, made 511' in 23 Remarks: Drilling to 7191'. Surv DC: \$16,966 DMC: \$ 385	hrs. MW 8.4, Vis 27, PH 11. ey 1° at 6,944'. CUM: \$398,137 CMC: \$ 19,277
-25-84	7,622'	Day 16; Drilling, made 431' in 21 Remarks: Survey; l 1/2° at 7437' DC: \$14,721 DMC: \$ 346	1/2 hrs. MW 8.4, Vis 27, PH 11 . Trip for bit #6. CUM: \$412,858 CMC: \$ 19,623
26-84	7,836'	Day 17; Drilling, made 214' in 14 Remarks: No Shows. Survey 1/2° DC: \$11,276 DMC: \$ 639	$1/2$ hrs MU 8 ($W_{12} = 27$ DY c

Form OGC-1b				3
rom OGC-ID	STATE OF UTAH	SUBMON TI (Other instru	RIPLICATE* actions on	
DEPAR	TMENT OF NATURAL RESOL	URCES	side)	
DIVI	SION OF OIL, GAS, AND MIN	NING	5. LEASE DESIGNATION FEE	AND BERIAL NO.
			6. IF INDIAN, ALLOTTE	E OR TRINE NAME
SUNDRY NC (Do not use this form for pro Use "APPL	DTICES AND REPORTS C posals to drill or to deepen or plug b ICATION FOR PERMIT-" for such pr	DN WELLS ack to a different reservoir.	N/A	
			T. UNIT AGREEMENT N	AM8
WELL KX WELL OTREE			N/A	
2. NAME OF OPERATOR		· · · · · · · · · · · · · · · · · · ·	8. FARM OR LEASE NA	MB
LINMAR ENERGY CORPORA 3. ADDRESS OF OFELATOR	ATION		MORRIS	•
			9. WELL NO.	
4 TOCITION OF WELL (PARAGE LANDER)	Pkwy., Ste. 604, Denver clearly and in accordance with any	, Colorado 80237	2-7A3	
See also space 17 below.) At surface 580' FWL, 2473	FSI (NUL SULL)	State requirements."	10. FIELD AND POOL, C	JE WILDCAT
500 INL, 247.	, 10D (110-4, 50-4)		Altamont 11. BBC., T., R., M., OB	BLE AND
			SUBVET ON AREA	N
			Sec. 7, T1S	, R3W, USM
14. PERMIT NO.	15. BLEVATIONS (Show whether DF.	RT, GR, etc.)	12. COUNTY OR PARIES	
43-013-30977	6654' GR	······	Duchesne	Utah
16. Check	Appropriate Box To Indicate N	ature of Notice. Report, or	Other Data	
NOTICE OF INT			UENT REPORT OF :	
TEST WATER SHUT-OFF	PULL OR ALTER CASING			
FRACTURE TREAT	MULTIPLE COMPLETE	WATER SHUT-OFF	REPAIRING	
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONME	
REPAIR WELL	CHANGE PLANS	(Other)		
(Other) MONTHLY OPEN		1 Completion or Recom	is of multiple completion pletion Report and Log fo	rm.)
 DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dire nent to this work.) * 	OPERATIONS (Clearly state all pertinent ctionally drilled, give subsurface locat	t details, and give pertinent dates ions and measured and true verti-	s, including estimated da cal depths for all marker	te of starting any 's and zones perti-
September 27	thru October 4, 1984.	Drilling to 9,616'.		
· .				
	:			
		•		
		RECEIVE	D '	
		OCT 09 19		
		division of Gas & Mini	oll NG	

18.	signed Stephanic S. McFarland	TITLE Production Clerk	DATE 10-5-84
	(This space for Federal or State office use)		
	APPROVED BY CUMPLENTS OF APPROVAL, IF ANY:	TITLE	DATE

WELL: LOCATION: OPERATOR: CONTRACTOR: OBJECTIVE ZONE: ESTIMATED TD:

LINMAR-MORRIS 2-7A3 SEC. 7, T1S, R3W, DUCHESNE COUNTY, UTAH LINMAR ENERGY CORPORATION U. S. DRILLING COMPANY, RIG #32 WASATCH FORMATION 16,000'

PAGE 3

9-27-84 8,133' Day 18; Drilling, made 297' in 23 hrs. MW 8.4, Vis 27, PH 11.5. Remarks: No shows. Survey 1/2° at 8116'. Increasing weight to 45-50. Increasing rpm to 70. DC: \$9,517 CUM: \$433,651 DMC: \$ 350 CMC: \$ 20,266

Day 19; Drilling, made 180' in 16 hrs. MW 8.4, Vis 27, PH 11. Remarks: Show 1; 8,038-42'; Drilling Rate: before 9-28-84 8,313' 3 min, during 2 min, after 3 min. Formation Gas: before 4 units, during 80 units, after 7 units. No oil, cut or flourescence. Show 2; 8261-63'; Drilling Rate: before 4 min, during 2.5 min, after 4 min. Formation Gas: before 6 units, during 52 units, after 10 units. NO oil, cut or flourescence. Show 3; 8282-86'; Drilling Rate: before 4.5 min, during 3 min, after 5 min. Formation Gas: before 10 units, during 70 units, after 15 units. No oil, cut or flourescence. BGG: 4-8, CG: 20-45. Drilling ahead. DC: \$6,759 CUM: \$440,414 DMC: \$ 634 CMC: \$ 20,900

- 9-29-84 8,584' Day 20; Drilling, made 271' in 21 1/2 hrs. MW 8.4, Vis 27, PH 11. Remarks: BGG: 5-10, CG: 20, Show 4; 8336-40'; Drilling Rate: before 5 min, during 4 min, after 5 min. Formation Gas: before 15 units, during 40 units, after 18 units. Show 5; 8388-94'; Drilling Rate: before 4 min, during 3 min, after 4.5 min. Formation Gas: before 20 units, during 120 units, after 30 units. DC: \$8,783 DMC: \$ 292 CMC: \$ 21,192
- 9-30-84 Day 21; Drilling, made 121' in 11 hrs. MW 8.4, Vis 27, PH 11. 8,705' Remarks: Show 6; 8514-26'; Drilling Rate: before 6 min, during 2 min, after 4.5 min. Formation Gas: before 5 units, during 140 units, after 20 units. Trace of dark green oil, trace of flourescence, no cut. S-ow 7; 8568-76'; Drilling Rate: before 7 min, during 2 min, Formation Gas: before 30 units, during 170 units, after 40 units. Trace of dark brown oil, trace of flourescence, no cut. Show 8; 8618-26'; Drilling Rate: before 4 min, during 3 min, after 4 min. Formation Gas: before 40 units, during 140 units, after 40 units. No oil, trace of flourescence, no cut. BGG: 10-45. CG: 20-60. TG: 260, survey 2° at 8604'. DC: \$9,958 \$459,151 CUM: DMC: \$ 192 CMC: \$ 21,384

10-1-84 9,044' Day 22; Drilling, made 339' in 23 1/2 hrs. MW 8.4, Vis 27, Ph 11. Remarks: Show 9; 8723-26'; Drilling Rate: before 4 min, during 2.5 min, after 4 min. Formation Gas: before 40 units, during 90 units, after 35 units. No oil, trace of light brown oil stain, trace of flourescence, no cut. BGG: 30-40. CG: 45-80. DC: \$10,629 CUM: \$469,780 DMC: \$ 370 CMC: \$ 21,754

 10-2-84
 9,188'
 Day 23; Drilling, made 144' in 12 hrs. MW 8.4, Vis 27, PH 9.

 Remarks:
 No shows. Drilling ahead. Survey 2° at 9,060'.

 DC:
 \$5,463

 DMC:
 \$ 274

 CUM:
 \$ 475,243

 DMC:
 \$ 274

WELL:LINMAR-MORRIS 2-7A3LOCATION:SEC. 7, T1S, R3W, DUCHESNE COUNTY, UTAHOPERATOR:LINMAR ENERGY CORPORATIONCONTRACTOR:U. S. DRILLING COMPANY, RIG #32OBJECTIVE ZONE:WASATCH FORMATIONESTIMATED TD:16,000'PAGE 4

10-3-84 9,490' Day 24; Drilling, made 302' in 23 1/2 hrs. MW 8.4, Ivs 27, PH 11. Remarks: Show 10; 9128-41'; Drilling Rate: before 5 min, during 2 min, after 4 min. Formation Gas: before 40 units, during 220 units, after 70 units. Slight oil. Show 11; 9144-53'; Drilling Rate: before 4 min, during 2 min, after 5 min. Formation Gas: before 70 units, during 180 units, after 45 units. No Oil. Show 12; 9189-9200'; Drilling Rate: before 5 min, during 2 1/2 min, after 6 min. Formation Gas: before 45 units, during 165 units, after 35 units. No Oil. Show 13; 9270-78'; Drilling Rate: before 4 1/2 min, during 3 min, after 4 min. Formation Gas: before 40 units, during 75 units, after 35 units. No Oil. Show 14; 9345-49'; Drilling Rate: before 5 min, during 2 min, after 5 1/2 min. Formation Gas: before 35 units, during 110 units, after 45 units. No Oil. BGG: 20-40. CG: 40-60. Preparing to mud up. Drilling. DC: \$9594 CUM: \$484**,**837 DMC: \$ 287 CMC: \$ 22,325

10-4-84

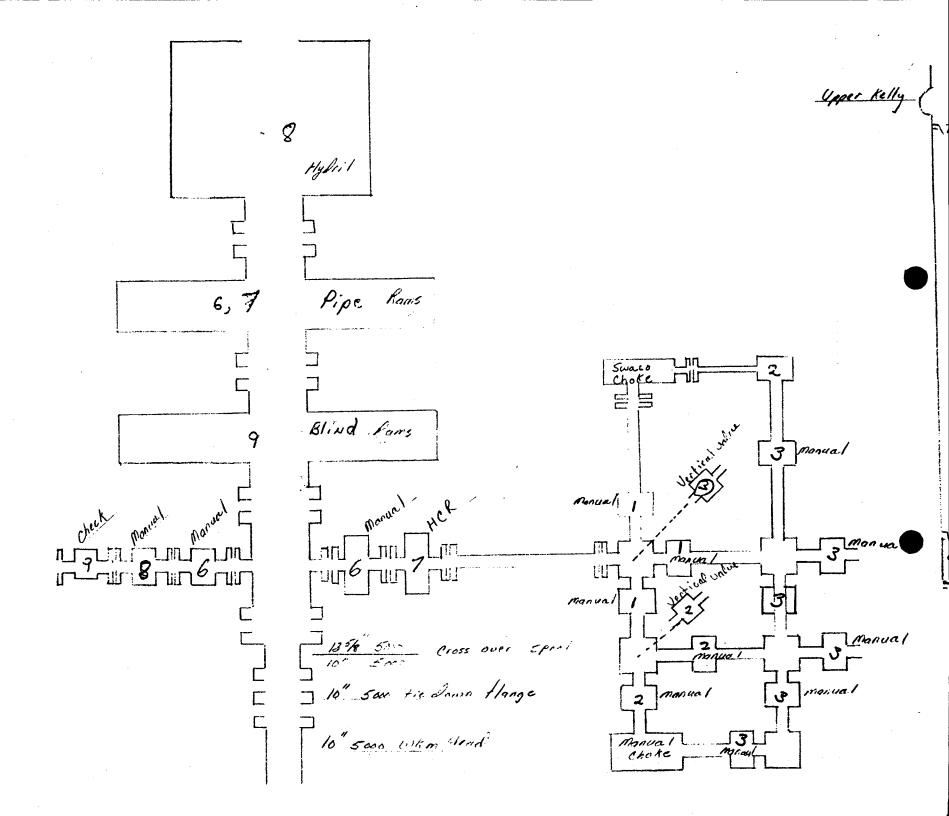
9,616'

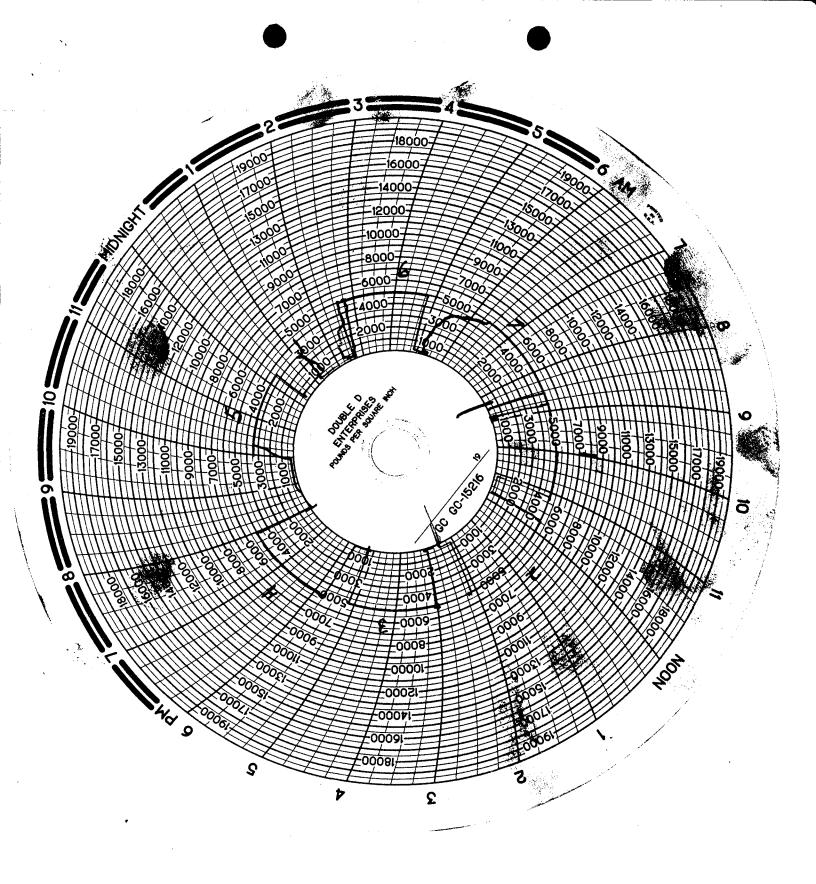
Day 25; Drilling, made 126' in 14 hrs. MW 8.6, Vis 28, PH 11. Remarks: Show 15; 9485-91'; Drilling Rate: before 6 min, during 2 min, after 5 min. Formation Gas: before 30 units, during 90 units, after 40 units. Trace of light brown oil stain. Survey 1° at 9475'. Building mud. BGG: 30-45. CG: 45-60. TG: 160. DC: \$5,449 DMC: \$ 498 CUM: \$490,286 CMC: \$ 22,823

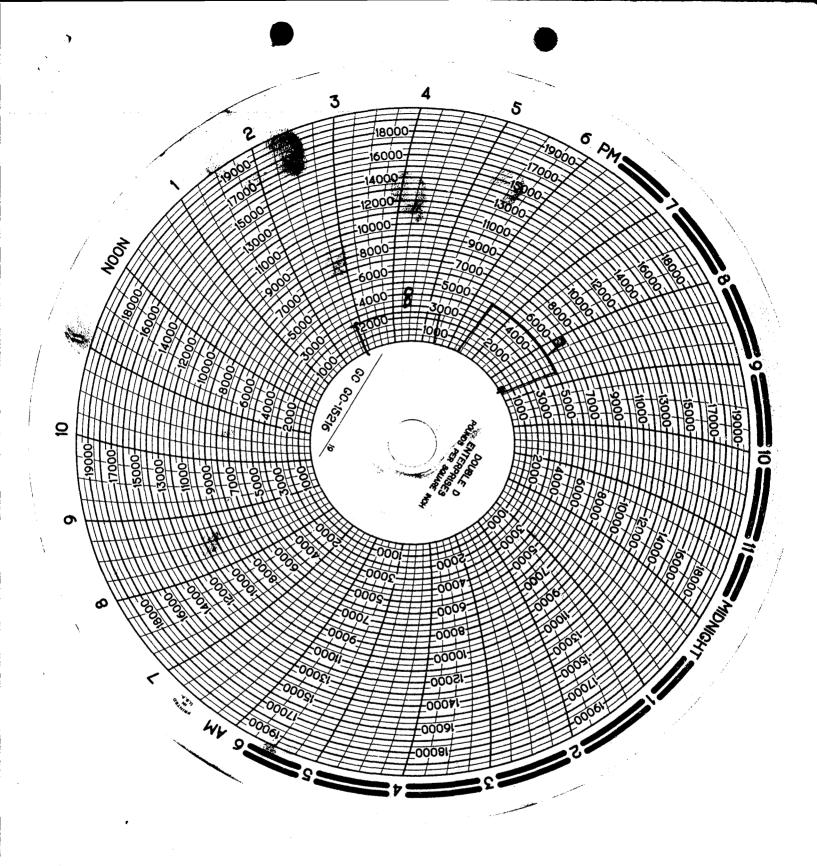
sta	Te				
x.	DOUBLE "	D'' ENTERPRI	ISES	RECEIVE	D a
	В.О.	P. Test Report		OCT 1 6 1984	
	0 -			DIVISION OF OIL GAS & MINING	
B.O.P. TEST PERFORMED			·····		
oil co.: Linmar					
WELL NAME & NUMBER	Morris 2-1	7A.3			•••••
SECTION			••••••		
TOWNSHIP. 1.5		••••••		•••••	•••••
COUNTY Duches					
DRILLING CONTRACTOR.	US # 32	· · · · · · · · · · · · · · · · · · ·			
INVOICES BILLED FROM:	DOUBLE "D" ENTERPI 213 Pine Street - Box 56 Shoshoni, Wyoming 826 Phone: (307) 876-2308 o	0 49		,	
TESTED BY:	DOUBLE "D" ENTERPI 608 N. Vernal Ave. Vernal, UT 84078 Phone: (801) 781-0448 o	· · ·			
OIL CO. SITE REPRESENTA	TIVE Carroll				•••••
RIG TOOL PUSHER		·····	••••••	•••••••••••••••••••••••••••••••••••••••	
TESTED OUT OF	al			••••••	
NOTIFIED PRIOR TO TEST:	Nane		•••••		
COPIES OF THIS TEST REP	ORT SENT COPIES TO:	STate		•••••	
		BLM Co-Man			
		• •			
ORIGINAL CHART & TEST F	REPORT ON FILE AT:	/			OFFICE

÷

· • • •	·	
Lin n Test #	20 C	Process 2-7A3 9-17-84 US# 3=
Test #	Fine 8:30 - 8:45	Test Inside Manual an 3" Flare Line, Inside
		Manual an Super Chake side, Inside Manual
		an Manual Choke side
7	8:50 - 9:05	Test, Second Manual an Super Chake side, Vertice
		Riser Halve, Two Manuals on Manual Chake
		side
	QUA 0'26	Test Third Manual an Super Chake side, Three
	9:10 - 9:25	Manuale an 3" Flare Line, Two Manuals pa
•		other choke Live, Third Manual on Manual
		Choke side, & other Vertical Manual
		Pick up Kelly & Put Ram Blacks in
	(11) (2) (1/1/2	Test TIW Value
	11:28 - 11:43	Try To Test Upper Kelly Cock, NO TEST
`		Test stand Pipe & Valves
	12:05-12:20	Test Pipe Rams, Incide Manual an Kill Line,
<u> </u>	1:45-2:00	Tuside Manual on Chake Line
		Test Pipe Rame, HER Value, Inside Manual a
	2:15-3:00	
		Kill Line Take Inside Manual on Kill Line Apart & Fix
		IT So That OTher Values could be Tested
		IT So That Other Values Control Aill Line, Test Mydril, Second Manual on Kill Line,
	3:20 - 3:35	Test Ardril Second Manuel Du terr
		HCR Value Test Blind Rame, Check Value, Inside Manus
	3:40 - 3:55	Test Blind Rame, CAECA Dallie, Sastra
		in Chake House
· · · · · · · · · · · · · · · · · · ·		
		
<u> </u>		
	·	







• Form OGC-1b	STATE OF UTAH RTMENT OF NATURAL RESOU	(Other instrue		č
DIV	DIVISION OF OIL, GAS, AND MINING		5. LEASE DESIGNATION FEE	AND BERIAL NO.
SUNDRY N	OTICES AND REPORTS C		6. IF INDIAN, ALLOTTE	OR TRIBE NAME
Use "APP	"oposals to drill or to deepen or plug bi LICATION FOR PERMIT-" for such pr	JIN WELLS ack to a different reservoir. opossis.)	N/A	
			7. UNIT AGREEMENT NA	
WELL WELL OTHE	2		N/A	
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	())
LINMAR ENERGY CORPOR	LATION		MORRIS	
3. ADDRESS OF OPERATOR	· · · · · · · · · · · · · · · · · · ·		9. WELL NO.	
<u>7979 E. Tufts Ave.,</u>	Pkwy., Ste. 604, Denver	, Colorado 80237	2-7A3	
	on clearly and in accordance with any :	State requirements.*	10. FIELD AND POOL, O	R WILDCAT
At surface 580' FWL, 247	3' FSL (NW4, SW4)		Altamont	
		· · ·	11. SEC., T., E., M., OE S SURVEY OR AREA	LE. AND
			Sec. 7, T1S,	R3W, USM
14. PERMIT NO.	15. BLEVATIONS (Show whether DF.	RT, GR, etc.)	12. COUNTY OR PARISH	18. STATE
43-013-30977	6654' GR		Duchesne	Utah
16. Check	Appropriate Box To Indicate N	ature of Notice, Report, or C	Other Data	
	TENTION TO :		INT REPORT OF :	
TEST WATER SHUT-OFF	PULL OB ALTER CASING	WATER SHUT-OFF	REPAIRING V	
FRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING C	AING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMER	•11 •11
REPAIR WELL	CHANGE PLANS	(Other)		
(Other) MONTHLY OPE	TRATIONS X	(NOTE: Report results Completion or Recomm	of multiple completion letion Report and Log for	on Well
17. DESCRIBE PROPOSED OR COMPLETED	OPERATIONS (Clearly state all pertinent rectionally drilled, give subsurface location	dutuils and sive pertinent dates.	including estimated date	a of starting and

Octobe4 16 thru October 24, 1984. Drilling to 12,547'.

CHR 29 1984

DAVISION OF OIL CARS & WANNE

stre

18. I hereby certify, that the foregoing is true and correct SIGNED <u>Liphanie</u> <u>Hadami</u> <u>Stephanie S.</u> McFarland	TITLE Production Clerk	DATE 10-26-84
(This space for Federal or State office use)		·
APPROVED BY CUMPALL VS OF APPROVAL, IF ANY:	TITLE	DATE

L 0 0 0	ELL: OCATION: PERATOR: ONTRACTOR: BJECTIVE ZO STIMATED TD	NE:	LINMAR-MORRIS 2-7A3 SEC. 7, T1S, R3W, DUCHESNE COUN LINMAR ENERGY CORPORATION U. S. DRILLING COMPANY, RIG #32 WASATCH FORMATION 16,000'		
	10-16-84	11,508'		n 23 1/2 hrs. MW 8.5, Vis 33, rks: Drilling ahead, no shows. CUM: \$598,271 CMC: \$ 32,982	
	10-17-84	11,681'	CG: 30-55. Show 28; 10548-52 during 6 min, after 7 min. F during 140 units, after 42 un Show 29; 10,575-77'; Drilling	s: Drilling ahead. BGG: 15-30. '; Drilling Rate: before 8 min, ormation Gas: before 12 units, its. No oil, cut or flourescence. Rate: before 8 min, during 4.5 as: before 40 units, during 85	
	10-18-84	11,853'	WL 40, Cake 3, PH 12. Remark 11,601-06; Drilling Rate: bef 8 min. Formation Gas: before after 40 units. No oil, flou	n 23 1/2 hrs. MW 8.6, Vis 35, s: Drilling ahead. Show 30; ore 8 min, during 6 min, after 30 units, during 124 units,	
			9 min. Formation Gas: before after 38 units. Trace brown Lost 20% circulation at 11,84	40 units, during 220 units,	
	10-19-84	12,000	Show 32; 11,744-78' Drilling R. after 7 min. Formation Gas: b. after 20 units. No oil, flour 93'; Drilling Rate: before 8 m Formation Gas: before 35 units	: Trip out of hole for bit #17. ate: before 7 min, during 5 min, efore 30 units, during 140 units, escence or cut. Show 33; 11,890- in, during 4 min, after 9 min, , during 200 units, after 40 units. of flourescence and cut. BGG: 20-4	40.
			DMC: \$ 620	CUM: \$621,792 CMC: \$35,073	•
	10-20-84	12,010'	Day 41; Drilling, made 10' in Cake 2, PH 11. Remarks: Hole DC: \$14,240 DMC: \$ 2,539	2 1/2 hrs. MW 8.8, Vis 37, WL 20, extremely tight while reaming. CUM: \$636,032 CMC: \$ 37,612	
· ·	10-21-84	12,111'	Remarks: Hole extremely tight Ran 2-60 barrel 80 vis sweeps, drag on connection. BGG: 120. before 10 min, during 11 min, 30 units, during 200 units, af brown oil. Show 35; 12,093' D	after trip. Raise MW and Vis 1 at 9 ppg and 1 at 10 ppg. Slight Show 34; 12090-93; Drill Rate: after 9 min. Formation Gas: before ter 60 units. Small increase in rill Rate: before 9 min, during 10 Gas: before 60 units, during 750	
	10-22-84	12,234'	Cake 2, PH 10. Remarks: Crac	19 hrs. MW 9.1, Vis 38, WL 14, ked threads on upper kelly cock. upper kelly cock. No fill after 2,120'. No mud loss. CUM: \$654,732 CMC: \$41,992	

an an taon an t Taon an t n de la constante de la consta La constante de · •

.

.

.. ••

► Form QGC-1b	STATE OF UTAH	(Other instru	-	
	DIVISION OF OIL, GAS, AND MINING			
(Do not use this form for Use "AP	NOTICES AND REPORTS proposals to drill or to deepen or plu PLICATION FOR PERMIT	ON WELLS s back to a different reservoir.	6. IF INDIAN, ALLOTTER N/A	OR TRINE NAME
1.	ž.		7. UNIT AGREEMENT NA	MB
	III i	RECEIVED	N/A	
2. NAME OF OPERATOR	· · · · · · · · · · · · · · · · · · ·		8. FARM OR LEASE NAM	4 3
LINMAR ENERGY CORPO	DRATION	1001	MORRIS	
3. ADDRESS OF OPERATOR			9. WELL NO.	
<u>7979 E. Tufts Ave.</u>	, Pkwy., Ste. 604, Denve	er, Colorado 80237	2-7A3	
 LOCATION OF WELL (Report loca See also space 17 below.) 	ition clearly and in accordance with a	DINSION GEOIL	10. FIELD AND POOL, O	E WILDCAT
At surface 580' FWL, 24	473' FSL (NW坛, SW坛)	GAS & MINING	Altamont	
		х. -	11. BBC., T., R., M., GR I SURVEY OR AREA	
			Sec. 7, T1S,	R3W, USM
14. PERMIT NO.	15. SLEVATIONS (Show whether	DF, RT. GR. etc.)	12. COUNTY OR FARISH	1 18. STATE
43-013-30977	6654' GR		Duchesne	Utah
16. Chec	k Appropriate Box To Indicate	Nature of Notice, Report, or (
NOTICE OF	INTENTION TO :	peasua	UENT REPORT OF :	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C.	
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONME	N1*
REPAIR WELL	CHANGE PLANS	(Other)		
(Other) MONTHLY O	PERATIONS X	(Norg: Report results Completion or Recomm	s of multiple completion detion Report and Log for	on Well
17. DESCRIBE PROPOSED OR COMPLET	PERATIONS (Clearly state all pertin directionally drilled, give subsurface lo	i Completion or Recomp	including artimeted dat	rm.)

3

October 23 thru November 2, 1984. Drilling to 13,314'.

18.	I bereby certify that the foregoing is true and correct SIGNED <u>Uppunit</u> Markened Stephanie S. McFarland	TITLE Production Clerk	DATE 11-5-84
	(This space for Federal or State office use)		
	APPROVED BY CUMPTER S OF APPROVAL, IF ANY:	TITLE	DATE

WELL: LOCATION: OPERATOR: CONTRACTOR: OBJECTIVE ZO ESTIMATED TH	DNE:	LINMAR-MORRIS 2-7A3 SEC. 7, T1S, R3W, DUCHESNE COUNTY, UTAH LINMAR ENERGY CORPORATION U. S. DRILLING COMPANY, RIG #32 WASATCH FORMATION 16,000' PAGE 7
8		
10-23-84	12,394'	Day 44; Drilling, made 160' in 23 1/2 hrs. MW 9.1, Vis 44 WL 15, Cake 2, PH 10.5. Remarks: No drag or mud loss last 24 hours. BGG: 60. CG: 90. TG: 1500. No Shows. DC: \$9,710 CUM: \$654,732 DMC: \$2,600 CMC: \$ 44,592
10-24-84	12,547'	Day 45; Drilling, made 153' in 23 1/2 hrs. MW 9.1, Vis 38, WL 13.6, Cake 2, PH 10. Remarks: BGG: 45. CG: 70. No Shows. DC: \$11,533 CUM: \$677,975 DMC: \$4,423 CMC: \$49,015
10-25-84	12,607'	Day 46; Drilling, m-de 60' in 11 hrs. MW 9.2, Vis 46, WL 13.4. Cake 2, PH 11. Remarks: Survey 2° at 12,583'. 20' after trip for bit #18. BGG: 190. CG: 250. TG: 1800. Abudnance of oil. DC: \$15,253 CUM: \$693,288 DMC: \$ 8,208 CMC: \$ 57,223
10-26-84	12,723'	Day 47; Drilling, made 116' in 22 hrs. MW 9.2, Vis 42, WL 13.8, Cake 2, PH 11. Remarks: BGG: 90, CG: 270. High torque while drilling. DC: \$17,172 DMC: \$ 1,441 CMC: \$ 58,664
10-27-84	12,844'	Day 48; Drilling, made 121' in 23 1/2 hrs. MW 9.2, Vis 38, WL 12, Cake 2, PH 11.5. Remarks: BGG: 80-110. CG: 160-210. High torque while drilling. Tripping for bit #19. No shows. DC: \$12,006 CUM: \$722,446 DMC: \$605
10-28-84	12,880'	Day 49'; Drilling, made 36' in 3 1/2 hrs. MW 9.1, Vis 36, WL 12, Cake 2, PH 11. Remarks: No shows, BGG: 80-100. CG: 180-190. TG: 1700. Survey missrun 12,848'. DC: \$8,616 CUM: \$731,082 DMC: \$ 507 CMC: \$ 59,776
10-29-84	12,954'	Day 50; Drilling, made 74' in 11 1/2 hrs. MW 9.1, Vis 49, WL 9.9 Cake 2, PH 11. Remarks: BGG: 100. CG: 120-140. TG: 1550. DC: \$7,353 DMC: \$ 93 CMC: \$ 59,869
10-30-84	13,013'	Day 51; Drilling, made 59' in 11 hrs. MW 9.1+, Vis 40, WL 10.2, PH 10.5. Cake 2. Remarks: Bit #20 all buttons worn down to cone. No shows. BGG: 80-120. CG: 100-230 TG: 1300. Survey missrun at 12,992'.
10-31-84	13,109'	Day 52; Drilling, made 96' in 23 hrs. MW 9.1, Vis 40, WL 10.2, Cake 2, PH 10.5. Remarks: Show 36; 13001-03'; Drill Rate: before 12 min, during 8 min, after 13 min. Formation Gas: before 70 units, during 240 units, after 160 units. Definite increase in dark brown oil. Trace of flourescence, very weak cut. BGG: 90 170. CG: 190-220.
		DC: \$11,204 CUM: \$756,899 DMC: \$ 0 CMC: \$ \$9,941
11-1-84	13,252'	Day 53; Drilling, made 143' in 23 1/2 hrs. MW 9.2+, Vis 48, WL 1 Cake 2, PH 11. Remarks: Bit #21 started torqueing at 6;00 am. Trip out of hole for bit #22. No shows. BGG: 120-160. CG: 180-24 DC: \$8,768 CUM: \$765,667 DMC: \$1,508 CMC: \$ 61,449
11-2-84	13,314'	Day 54; Drilling, made 62' in 10 hrs, MW 9.1+, Vis 42, WL 16, Cake 2, PH 11. Remarks: No Shows. BGG: 110-160. CG: 190-250. TG: 600 on buster with 10' flare. Bit #21 hailed out. Survey 3° at 13,252'. DC: \$9,114 CUM: \$774,781 DMC: \$ 216 CMC: \$ 61,665

DOUBLE "D' ENTERPRISES

STATE

B.O.P. Test Report

1/- 17	- all
B.O.P. TEST PERFORMED ON (DATE) 11-12	
OIL CO .: LINMAR	
WELL NAME & NUMBER MORRIS	2-7/13
SECTION	
TOWNSHIP 15	
RANGE 3 W	
COUNTY DUCHESNE	
DRILLING CONTRACTOR 115. # 32	•
INVOICES BILLED FROM: DOUBLE "D" ENTERPR 213 Pine Street - Box 560 Shoshoni, Wyoming 8264 Phone: (307) 876-2308 or) 49
TESTED BY: DOUBLE "D" ENTERPR 608 N. Vernal Ave. Vernal, UT 84078 Phone: (801) 781-0448 or	r (801) 781-0449
OIL CO. SITE REPRESENTATIVE CHEROL	<u> </u>
RIG TOOL PUSHER	· · · · · · · · · · · · · · · · · · ·
TESTED OUT OF VERNAL	
NOTIFIED PRIOR TO TEST:	
COPIES OF THIS TEST REPORT SENT COPIES TO:	57478
	BLM
	Co-MAN + DENVER OFFICE
	PUSHER
ORIGINAL CHART & TEST REPORT ON FILE AT:	VER NAL OFFICE

		DELIVERY TICKET
DOUBLE "D" TESTING P.O. Box 560	i se statistica de la companya de la	
Shoshoni, Wyoming 82649	an a	№ 2211
307-876-2308		
		11 = #37
RENTED TO LINMAR		NO. U.S. 52
C 200011		
ORDERED BY CARROLL Rental begins when tools leave our warehouse and continues until retu	and the second	WELL NO. 2-7A3
be charged as full day.		
TRANSPORTATION TO AND FROM JOBSITE	MILES 100 PEL	EMILES 100
DOUBLE D Portable BLOWOUT PREVENTER PRESSURE TESTING		n han an a
First eight hour test period	· · · · · · · · · · · · · · · · · · ·	<u>\$ 800</u>
First eight hour test period HRS Additional eight hours or fraction HRS	25 PER HR.	s_100**
Items Tested:		
<u><i>Pipes</i></u> rams to <u>5000</u> # Csg. to	# Choke Manifold	5000 H
BLINDS rams to 5000 # Hydril B O P to 2500	11	
rams to# Choke Line		#
rams to#		#
TEST SUBS	π	" \$\$
OTHER 7" CUP PACKERE 10" HA	NGER 150	N/C
32 IF TOP + BOTTON KE		EMCH N/C
33 IF PIN TO STAF BOX	50'	· N/C
HZIPPIN TO 32IF BOX	50	N/L
	· · · · · · · · · · · · · · · · · · ·	
UPPER KELLY COCK DI	O NOT TEST	
FILLED CHOKE LINE & MANI		
WITH METHONAL		
METHONAL.	200 PER GALL	ON=50GHL. 100
	<u></u>	
	<u> </u>	
		OTAL \$ 1100 **
We Appreciate Your Business THANK YOU	■	UIAL

TERMS NET CASH — NO DISCOUNT. (PRICES SUBJECT TO CHANGE WITHOUT NOTICE): Terms and Conditions Under Which Tools and Other Equipment Are Rented: Lessor exercises precautions to keep its tools and other equipment in good condition, but does not guarantee its condition. All tools and other equipment rented from Lessor is used at Lessee is sole risk. Lessee agrees that Lessor shall not be liable for any damages for personal injuries to any persons or for any damage to Lessor's property or the property of other persons that may be caused by any of such tools or other equipment, or that may be caused by its failure during use, and Lessee hereby agrees to hold harmless and indemnify Lessor against all persons for all personal injuries and/or property damage. Well conditions which prevent satisfactory operation of equipment do not relieve Lessee is responsibility for rental charges. Lessee assumes all responsibility for equipment while out of possession of the Lessor and promises to return such equipment to the Lessor in as good condition as it was at the effective date of the lease, natural wear and tear from reasonable use thereof excepted. All equipment lost or damaged beyond repair will be paid for by the Lessee at the market price and all damaged equipment which can be repaired will be repaired and the repairs paid for by the Lessee. Accrued rental charges cannot be applied against the purchase price or cost of repairs of such damaged or lost equipment. All transportation charges must be borne by the Lessee. Rental begins when equipment leaves Lessor's yard and continues until returned thereto. ALL TOOLS AND EQUIPMENT SHALL REMAIN the sole property of Lessor. This lease is made and shall be effective when the equipment is delivered to the carrier selected by the Lessee.

TERMS: Net Cash — No Discount. All charges are due and payable at the office of Lessor in Shoshoni, Wyoming on the 20th of the month following date of invoice. Interest will be charged at the rate of 8%. Interest charged after 60 days from date of invoice.

Delivered By:

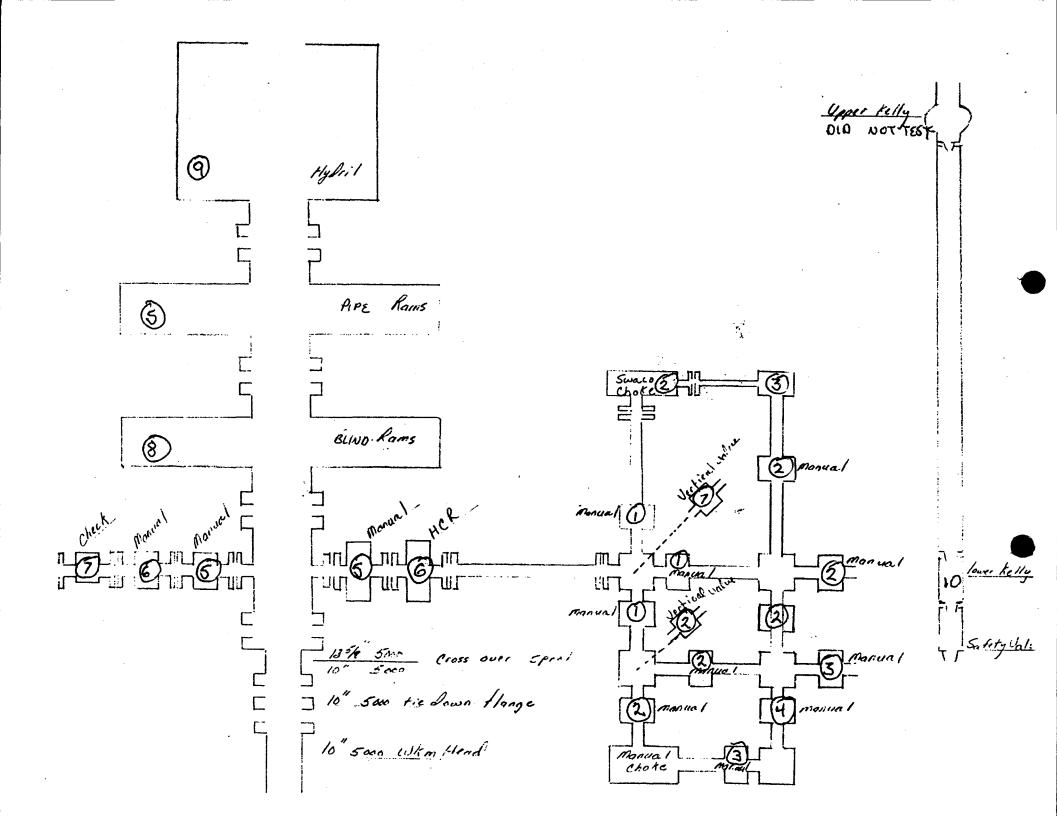
By:

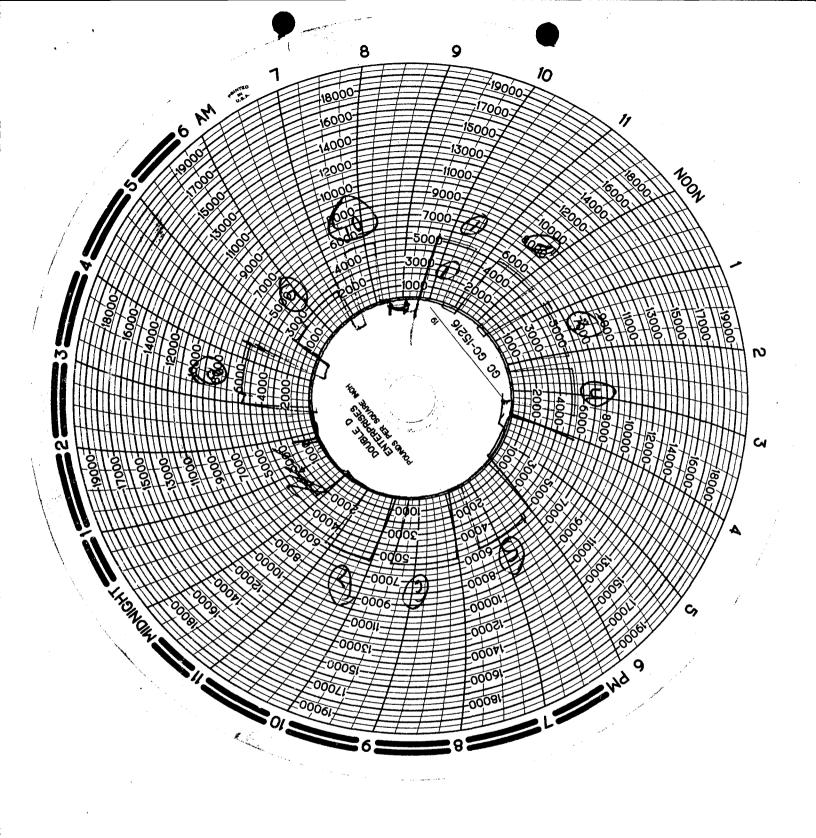
OWNER OR OWNER'S REPRESENTATIVE

STEVE

8v:

		Legse Mnd Well Name # Date of	E test Rig #
Comp	<u>411 y</u>		
LINN	n A P	MORRIS 2-743 9-17-	84 05#32
Test #	TIME		5 LINE TSUDS.
()	5:15-5:30	TEST INSIDE MANUAL ON 3" FLAR MUNUAL ON SUPER CHOKE SIDE + IN	SIDE MADUAL
	5120 - 5° 47	ON MANUAL CHOKE SIDE TEST SUPER CHOKE, VERTICAL	RIJER VALVEE
(2)	5:32 - 5:47	TWO MANUALS ON MANUAL CHO	
	C:1061107	TEST MANUAL VALVE AFTER SUPER	CHOKE I MANUAL
(3)	5:48-6:03	VALUE AFTER MANUAL CHOKE + M	
		ON 3" FLARC LINE	
<u> </u>	6:04 - 6:19	TEST MANUAL VALUE RETWEEN 3"	FLARE
	6.04	MANUAL CHOKE	
3	9:30 - 9:45	TEST INSIDE MANUAL ON CHOK	E LINE, INSIDE
<u>_</u>		MANUAL ON KILL LINE & PIPE RU	
6	9:53 - 10:08	TEST 2" MANUAL ON KILL LINE,	HER VALVE E
<u>````````````````````````````````</u>		PIPE RAMS	
	10:10 - 10:25	TEST CHECK VALVE ON KILL LINE !!	VERTICAL VALVE
		IN MUNIFOLD HOUSE + PIPE RAMS	
	10125-11:45	HYBRIL DID NOT HOLD	
	11:45 - 12:00	TEST BLIND RAMS	
Q		TEST HYDRIL	
*		RIG UP KELLY	
(10	3:35-3:50	TEST LOWER KELLY COCK	
GI	3:55-5:00	TEST UPPER KELLY COCK, PID NOT 1	IOLD
	:		
والمالية والمراجع والمراجع والمراجع			
			,
	_		
	I	I · · · ·	





Form OGC-1b					SUBMIT -	TRIPLE	A PE#		
ಕೆ ನ್	S	TATE OF U	ТАН		(Other ii	nstructions			
, · ·	DEPARTMENT			ESOURCES	reve	erse side)			
	DIVISION O					5.	LEASE DESI	GNATION	AND BERIAL
	·		•				FEE		
SUN	DRY NOTICES	AND DE				6.	IF INDIAN,	ALLOTTE	OR TRINE
(Do not use this f	orm for proposals to	drill or to dee		S ON WEL	.LS				
	orm for proposals to Use "APPLICATION	FOR PERMIT-	-" for au	ich proposais.)	erent reservoir.		N/A		
						1.	UNIT AGREE	MENT NA	M B
WELL WELL WELL	OTHER						N/A		
						8.	FARM OR LI	RASE NAM	3
ADDESS OF OPERATOR	CORPORATION						MORRIS		
	ATTO DISTRIC	$S = c_0 / $	Deer		1- 00007		WELL NO.		
7979 E. Tufts LOCATION OF WELL (Re	Dort location clearly	and in accordan	, Den	ver, color	ado 80237		2-7A3		WITDOW
See also space 17 below At surface 580' F				any State requir				-	WILDCLT
500 1		(110-43 50	4)				Altamor		LE. AND
							SURVEY	OR AREA	
							Sec. 7,	T1S	R3W _ T
PERMIT NO.	15.	BLEVATIONS (She	w wheth	er DF. RT. GR. etc.)			COUNTY OF		
43-013-30977		6654 ' GR					Duchesr	ne	Utah
	Charle A								
	Check Approp		Indicat	e Nature of N					
N	TICE OF INTENTION T	NO :			EU	THEUDERE	ABPORT OF	:	
TEST WATER SHUT-OF	PULL O	R ALTER CASING		WAT	R SHUT-OFF		REF	AIRING W	ELL
	! !		1 1			1 1 .			
FRACTURE TREAT	MULTI	PLE COMPLETE		PRAC	TURE TREATMENT		ALT	ERING CA	#ING
SHOOT OR ACIDIZE	MULTIN ABANDO				TURE TREATMENT Ting or acidizing			NUONMEN	
SHOOT OR ACIDIZE REPAIR WELL (Other) MONT DESCRIBE FROMOSED OR	ABANDO CHANGI HLY OPERATION	DN" E PLANS IS 19 (Clearly stat	X all pert	SHOU (Oth	TING OR ACIDIZING er)	esults of m completion	ABA nultiple com Report and	apietion of d Log for	n Weil
SHOOT OR ACIDIZE REPAIR WELL (Other) MONT: DESCRIBE PROPOSED OR proposed work. If nent to this work.) *	ABANDO CHANGI HLY OPERATION	DN* E PLANS (S (Clearly stut) drilled, give su	all pert	SHOU (Oth inent details, an locations and me	TING OR ACIDIZING er) (NOTE: Report ru ('ompletion or Re d give pertinent o sured and true y	esuits of m completion dates, inclu vertical dep	ABA nultiple com Report and	apietion of d Log for	n Weil
SHOOT OR ACIDIZE REFAIR WELL (Other) MONT. DESCRIBE PROPOSED OR proposed work. If nent to this work.) *	ABANDO CHANGI HLY OPERATION COMPLETED OPERATION well is directionally	DN* E PLANS (S (Clearly stut) drilled, give su	all pert	SHOU (Oth inent details, an locations and me	TING OR ACIDIZING er) (NOTE: Report ru ('ompletion or Re d give pertinent o sured and true y	esuits of m completion dates, inclu vertical dep	ABA nultiple com Report and	apietion of d Log for	n Weil
SHOOT OR ACIDIZE REPAIR WELL (Other) <u>MONT</u> DESCRIBE PROPOSED OR proposed work. If nent to this work.) *	ABANDO CHANGI HLY OPERATION COMPLETED OPERATION well is directionally	DN* E PLANS (S (Clearly stut) drilled, give su	all pert	SHOU (Oth inent details, an locations and me	TING OR ACIDIZING er) (NOTE: Report ru ('ompletion or Re d give pertinent o sured and true y	esuits of m completion dates, inclu vertical dep	ABA nultiple com Report and	apietion of d Log for	n Weil
SHOOT OR ACIDIZE REPAIR WELL (Other) <u>MONT</u> DESCRIBE PROPOSED OR proposed work. If nent to this work.) *	ABANDO CHANGI HLY OPERATION COMPLETED OPERATION well is directionally	DN* E PLANS (S (Clearly stut) drilled, give su	sall pert bourface	shou (Oth locations and me Drilling	TING OR ACIDIZING er) (NOTE: Report ru ('ompletion or Re d give pertinent o sured and true y	esuits of m completion dates, inclu vertical dep	ABA nultiple com Report and	apietion of d Log for	n Weil
SHOOT OR ACIDIZE REFAIR WELL (Other) MONT. DESCRIBE PROPOSED OR proposed work. If nent to this work.) *	ABANDO CHANGI HLY OPERATION COMPLETED OPERATION well is directionally	DN* E PLANS (S (Clearly stut) drilled, give su	sall pert bourface	SHOU (Oth inent details, an locations and me	TING OR ACIDIZING er) (NOTE: Report ru ('ompletion or Re d give pertinent o sured and true y	esuits of m completion dates, inclu vertical dep	ABA nultiple com Report and	apietion of d Log for	n Weil
SHOOT OR ACIDIZE REFAIR WELL (Other) MONT. DESCRIBE PROPOSED OR proposed work. If nent to this work.) *	ABANDO CHANGI HLY OPERATION COMPLETED OPERATION well is directionally	DN* E PLANS (S (Clearly stut) drilled, give su	sall pert bourface	SHOU (Oth locations and me Drilling	TING OR ACIDIZING er) (NOTE: Report ru ('ompletion or Re d give pertinent o sured and true y	esuits of m completion dates, inclu vertical dep	ABA nultiple com Report and	apietion of d Log for	n Weil
SHOOT OR ACIDIZE REPAIR WELL (Other) <u>MONT</u> DESCRIBE PROPOSED OR proposed work. If nent to this work.) *	ABANDO CHANGI HLY OPERATION COMPLETED OPERATION well is directionally	DN* E PLANS (S (Clearly stut) drilled, give su	sall pert bourface	shou (Oth locations and me Drilling REC	ting on ACIDIZING er) (Norm: Report ri ('ompletion or Re d give pertinent of asured and true v to 13,554'.	esuits of m completion dates, inclu vertical dep	ABA nultiple com Report and	apietion of d Log for	n Weil
SHOOT OR ACIDIZE REFAIR WELL (Other) MONT: DESCRIBE PROPOSED OR proposed work. If nent to this work.) *	ABANDO CHANGI HLY OPERATION COMPLETED OPERATION well is directionally	DN* E PLANS (S (Clearly stut) drilled, give su	sall pert bourface	shou (Oth inent details, an locations and me Drilling REC NOV 1	TING OR ACIDIZING (NOTE: Report ri (Note: Report ri ('ompletion or Re d give pertinent of soured and true v to 13,554'. EIVED 9 1984	esuits of m completion dates, inclu vertical dep	ABA nultiple com Report and	apietion of d Log for	n Weil
SHOOT OR ACIDIZE REFAIR WELL (Other) MONT: DESCRIBE PROPOSED OR proposed work. If nent to this work.) *	ABANDO CHANGI HLY OPERATION COMPLETED OPERATION well is directionally	DN* E PLANS (S (Clearly stut) drilled, give su	sall pert bourface	shou (Oth Inent derails, an locations and me Drilling REC/ NOV 1 DIVISIO	TING OR ACIDIZING (NOTE: Report ri Completion or Re d give pertinent of asured and true v to 13,554'. EIVED 9 1984 N OF OK	esuits of m completion dates, inclu vertical dep	ABA nultiple com Report and	apietion of d Log for	n Weil
SHOOT OR ACIDIZE REFAIR WELL (Other) MONT: DESCRIBE PROPOSED OR proposed work. If nent to this work.) *	ABANDO CHANGI HLY OPERATION COMPLETED OPERATION well is directionally	DN* E PLANS (S (Clearly stut) drilled, give su	sall pert bourface	shou (Oth Inent derails, an locations and me Drilling REC/ NOV 1 DIVISIO	TING OR ACIDIZING (NOTE: Report ri (Note: Report ri ('ompletion or Re d give pertinent of soured and true v to 13,554'. EIVED 9 1984	esuits of m completion dates, inclu vertical dep	ABA nultiple com Report and	apietion of d Log for	n Weil
SHOOT OR ACIDIZE REFAIR WELL (Other) MONT: DESCRIBE PROPOSED OR proposed work. If nent to this work.)*	ABANDO CHANGI HLY OPERATION COMPLETED OPERATION well is directionally	DN* E PLANS (S (Clearly stut) drilled, give su	sall pert bourface	shou (Oth Inent derails, an locations and me Drilling REC/ NOV 1 DIVISIO	TING OR ACIDIZING (NOTE: Report ri Completion or Re d give pertinent of asured and true v to 13,554'. EIVED 9 1984 N OF OK	esuits of m completion dates, inclu vertical dep	ABA nultiple com Report and	apietion of d Log for	n Weil
SHOOT OR ACIDIZE REPAIR WELL (Other) MONT: DESCRIBE PROPOSED OR proposed work. If nent to this work.) *	ABANDO CHANGI HLY OPERATION COMPLETED OPERATION well is directionally	DN* E PLANS (S (Clearly stut) drilled, give su	sall pert bourface	shou (Oth Inent derails, an locations and me Drilling REC/ NOV 1 DIVISIO	TING OR ACIDIZING (NOTE: Report ri Completion or Re d give pertinent of asured and true v to 13,554'. EIVED 9 1984 N OF OK	esuits of m completion dates, inclu vertical dep	ABA nultiple com Report and	apietion of d Log for	n Weil
SHOOT OR ACIDIZE REPAIR WELL (Other) MONT DESCRIBE PROPOSED OR proposed work. If nent to this work.) *	ABANDO CHANGI HLY OPERATION vell is directionally 3 thru Novem	on* E PLANS (S (Clearly stut) drilled, give sui	sall pert bourface	shou (Oth Inent derails, an locations and me Drilling REC/ NOV 1 DIVISIO	TING OR ACIDIZING (NOTE: Report ri Completion or Re d give pertinent of asured and true v to 13,554'. EIVED 9 1984 N OF OK	esuits of m completion dates, inclu vertical dep	ABA nuitipie com Report and oding estim oths for all	apletion of d Log for ated date markers	T"
SHOOT OR ACIDIZE REPAIR WELL (Other) <u>MONT</u> DESCRIBE PROPOSED OR proposed work. If nent to this work.)* November November	ABANDO CHANGI HLY OPERATION vell is directionally 3 thru Novem	and correct	984.	SHOU (Oth Inent details, an locations and me Drilling REC NOV DIVISIO GAS 6	TING OR ACIDIZING (NOTE: Report ri (NoTE: Report ri (NoTE: Report ri d give pertinent of sured and true v to 13,554'. EIVED 9 1984 N OF OH MANNE	esuits of m completion dates, inclu vertical dep	ABA nuitipie com Report and oding estim oths for all	apletion of d Log for ated date markers	T"
SHOOT OR ACIDIZE REPAIR WELL (Other) MONT DESCRIBE PROPOSED OR proposed work. If nent to this work.)* November I hereby certify that SIGNED Light Stephan	ABANDO CHANGI HLY OPERATION COMPLETED OPERATION well is directionally 3 thru Novem	and correct	984.	SHOU (Oth Inent details, an locations and me Drilling REC NOV DIVISIO GAS 6	TING OR ACIDIZING (NOTE: Report ri Completion or Re d give pertinent of asured and true v to 13,554'. EIVED 9 1984 N OF OK	esuits of m completion dates, inclu vertical dep	ABA nuitipie com Report and oding estim oths for all	apietion of d Log for	T"
SHOOT OR ACIDIZE REFAIR WELL (Other) MONT DESCRIBE PROPOSED OR proposed work. If nent to this work.)* November November	ABANDO CHANGI HLY OPERATION COMPLETED OPERATION well is directionally 3 thru Novem	and correct	984.	SHOU (Oth Inent details, an locations and me Drilling REC NOV DIVISIO GAS 6	TING OR ACIDIZING (NOTE: Report ri (Note: Report ri (Note: Report ri d give pertinent of sured and true v to 13,554'. EIVED 9 1984 N OF OH MANNE	esuits of m completion dates, inclu vertical dep	ABA nuitipie com Report and oding estim oths for all	apletion of d Log for ated date markers	T"
SHOOT OR ACIDIZE REFAIR WELL (Other) MONT DESCRIBE PROPOSED OR proposed work. If nent to this work.)* November November . I hereby certify that SIGNED Light	ABANDO CHANGI HLY OPERATION COMPLETED OPERATION well is directionally 3 thru Novem	and correct	984.	SHOU (Oth Inent details, an locations and me Drilling REC NOV DIVISIO GAS 6	TING OR ACIDIZING (NOTE: Report ri (Note: Report ri (Note: Report ri d give pertinent of sured and true v to 13,554'. EIVED 9 1984 N OF OH MANNE	esuits of m completion dates, inclu vertical dep	ABA nuitipie com Report and oding estim oths for all	apletion of d Log for ated date markers	T"

WELL: LOCATION: OPERATOR: CONTRACTO OBJECTIVE ESTIMATED	DR: ZONE:	LINMAR-MORRIS 2-7A3 SEC. 7, T1S, R3W, DUCHESNE COU LINMAR ENERGY CORPORATION U. S. DRILLING COMPANY, RIG #3 WASATCH FORMATION	2	
	· 1D:	16,000'	PAGE .	8
11-3-84 '	13,410'	Day 55; Drilling, made 96' in WL 16, Cake 2, PH 11.5. Remar badly, 3 cones missing. WO fi DC: \$9,822 DMC: \$ 408	17 1/2 hrs. MW ks: Bit #22 st sh tools. CUM: CMC:	9.1+, Vis 43, arted torqueing \$784,603 \$ 62,073
11 / 0/	12 /101			<i>v</i> 02,075
11-4-84	13,410'	Day 56; MW 9.2, Vis 41, WL 15. PH 11. Remarks: Recovered 2 full of bearings and buttons. DC: \$7,808	6 Cake 2 cones, 1 cone n CUM:	ose, coffee cup \$792,411
		DMC: \$ 548	CMC:	\$ 62,213
11-5-84	13,410'	Day 57; MW 9.2, Vis 41, WL 15. small part of 3rd cone, 1 butt bit to bottom. DC: \$7,260 DMC: \$ 0	on and skirt of CUM:	f magnet. Washing \$797,611
11-6-84	12 (10)	·	CMC :	\$ 62,213
	13,410'	Day 58; MW 9.3, Vis 45, WL 15. milling on junk.	8. Cake 2, PH 1	1. Remarks: Curren
		DC: \$7,260 DMC: \$ 0	CUM: CMC:	\$804,871 \$ 62,213
11-7-84	13,410'	Day 59; MW 9.2+, Vis 41, WL 14 parts of cone and assorted met ahead. DC: \$7,260	, Cake 2, PH 11	. Remarks: Recove
		DMC: \$ 274	CMC:	\$ 62,487
11-8-84	13,542'	Day 60; Drilling, made 132' in Cake 2, PH 11. Remarks: No TG: 1700. DC: \$23,803	shows. BGG: 60	-90. CG: 110-140.
		DMC: \$ 518	CUM: CMC:	\$835,934 \$ 63,005
11-9-84	13,554'	Day 61; Drilling, made 12' in Cake 2, PH 11. Remarks: Back door on blind rams. Loggers 1 pull and rerun new tool. No s Currently: WO tools. DC: \$8,753 DMC: \$1,193	ed off wear ring st Attempt at D	g puller, had to ope IL failed. Had to
11-10-84	13.554'	Day 62. MU 9 3 Via 20 III 14		
		Day 62; MW 9.3, Vis 39, WL 14. down drill pipe. DC: \$7,437 DMC: \$ 177	CUM: CUM:	\$852,124 \$ 64,375
11-11-84	13,554'	Day 63; MW 9.2, Vis 41, WL 12, stuck pipe at 6120'. Apparent spot. Could not circulate aft regain circulation. Circulate DC: \$8,388 DMC: \$ 508	Cake 2, PH 11. ly stabilizers g er reaching bot	Remarks: Worked going thru tight tom. Pick up 4 joint
11-12-84	13,554'	Day 64; MW 9.3, Vis 40, WL 13. joints of 7", 26#, S-95 from K 29#, S-95 from 4204' to 9544', 9544-13530'. Cemented with 950 1/4# flocile, 4% HR4. Tailed w 2% HR4. Had returns until - 100 Pumped 40 barrels over displace not hold. ISIP 900 psi. Hung test BOP's.	6. Cake 2, PH 13 B surface to 420 98 joints of 7' sxs Halco Lite ith 200 sxs Clas 0 barrels short ement, did not 1	 Remarks: Ran 97 04'. 128 joints of 7 ", 32#, P-110 from with 10# gilsonite, ss H with 1/4# floct of displacement.
		DC: \$225,283	CUM:	\$1,085,795

.

WELL: LOCATION: OPERATOR: CONTRACTOR OBJECTIVE ESTIMATED	ZONE:	LINMAR-MORRIS 2-7A3 SEC. 7, TIS, R3W, DUCHESNE COUNTY, UTAH LINMAR ENERGY CORPORATION U. S. DRILLING COMPANY, RIG #32 WASATCH FORMATION 16,000' PAGE 9
11-13-84	13,554'	Day 65; MW 9.2, Vis 40, WL 13.6, Cake 2, PH 11. Remarks: tested BOP's, choke line and kelly to 5000 psi. Test hydril to 2500 psi. Upper kelly cock leaks. Everything else tested ok. Wasatch log top at 12,993' K.B. DC: \$37,304 CUM: \$1,123,099 DMC: \$ 1,314 CMC: \$ 66,197
11-14-84	13,554'	Day 66; WM 9.1, Vis 37, WL 12, Cake 2, PH 10. Remarks: Hit cement at 13,150'. Drill cement with rubber plug under bit to 13,216'. Broke up p,ug and stuck pipe. Trip out of hole. Mandrel pulled in 2 on bottom junk sub. Fish in hole is bit, bit sub, 2/3 junk basket. DC: \$8,336 DMC: \$ 0 CUM: \$1,131,435 CMC: \$ 66,197
11-15-84	13,554'	Day 67; MW 9.1, Vis 38, WL 14, Cake 2, PH 11. Remarks: Run in hole with overshot. Tight spot 40' above fish. Work through once, could not get through again. Trip out of hole. Over shot has been on metal. Now running Impression Blocking on wire line. DC: \$14,468 CUM: \$1,115,903 DMC: \$ 0 CMC: \$ 66,197
11-16-84	13,554'	Day 68; MW 9.2, Vis 38, WL 14, Cake 1, PH 11. Remarks: Ran Impression Blocking. casing parted at 13,144'. Ran bond log from 13135'-11135'. free poing from 13140-13175'. Current condition of well is fish at 13,262', probably casing parted at 13,227', and 13,144'. No casing from 13144-75'. 60-70% bond on bottom joint at 13104-44', 13102-06', 13124-30'. Remainder of joint 40% bonded. 40-80% bond 12750-13104'. 80-100% bond from 12,000-12750'. Currentl waiting on Eastman Whipstock to sidetrack. DC: \$18,263 DMC: \$ 0 CUM: \$1,164,526 CMC: \$ 66,197
11-17-84	12,998'	Day 69; MW 9.3, Vis 40, WL 13.6, Cake 2, PH 11. Remarks: Run in hole with Baker WB-1 packer on wire line. Set at 12,998' KB. DC: \$20,700 CUM: \$1,185,200 DMC: \$ 0 CMC: \$ 66,200
11–18–84	12,990'	Day 70; Drilling, made 1'. MW 9.3, Vis 40, LW 13.6, Cake 2, PH 11. Remarks: Started cutting window in casing at 12,989' SLM, 12,983' electric log depth. DC: \$17,300 CUM: \$1,202,500 DMC: \$ 0 CMC: \$ 66,200
11-19-84	12,996'	Day 71; Drilling, made 6' in 12 hrs. MW 9.1, Vis 38, WL 14.8, Cake 2, PH 10.5. Remarks: Cut window from 12,989'-12,992' with tapered mill. Trip out of hole. Pick up speed mill, cut window from 12,922'-12,996'. Quit drilling. trip out of hole for flat bottom mill. DC: \$9,800 DMC: \$ 200 CUM: \$1,215,300 CMC: \$ 66,400
11-20-84	13,000'	Day 72; Drilling, made 4'. MW 9.2, Vis 41, WL 14.4, Cake 2, PH 11. Remarks: Trip out of hole with speed mill. Cored out in center. Run in hole with Clersterite mill. Drilled 4', quit drilling. 6"-1' of casing left to cut. DC: \$9,900 CUM: \$1,215,300 DMC: \$ 300 CMC: \$ 66,700

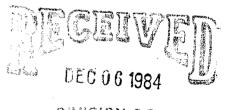
1999)

		The second s	by the second		3
Form OGC-1b			SUBMIT	1PLICATE ⁺	~
	STATE C	DE UTAH	(Other instrue	rtions on	
4 · · ·	DEPARTMENT OF NA	TURAL RESOURCES	reverse s	ide)	
	DIVISION OF OIL.	GAS, AND MINING		5. LEASE DESIGNATION	NO SERIAL NO
		GAS, AND MINING	VFD	FEE	
SUP	NORY NOTICES AND	DEDODTE ON LIVE	W Broke Bage	6. IF INDIAN, ALLOTTER	OR TRINE NAM
{Do not use thi	NDRY NOTICES AND	REPORTS ON WELL	. S		
·····	s form for proposals to drill or t Use "APPLICATION FOR PER	(MIT-" for such proposale.)	1984 ISB	N/A	
OIL (14	· · · · · · · · · · · · · · · · · · ·			7. UNIT AGREEMENT NA.	H.B.
WELL KA WELL	OTHER	DIVISION ()F OII	N/A	
NAME OF OPERATOR		GAS & MI	NING	8. FARM OR LEASE NAM	3
	GY CORPORATION		AIIAG	MORRIS	
ADDRESS OF OFBRAT	DE		F.	9. WBLL NO.	
7979 E. Tuft	s Ave., Pkwy., Ste.	604, Denver, Colorad	lo 80237	2-7A3	
LOCATION OF WELL (See also space 17 be	Report location clearly and in an	cordance with any State requirem	ents.*	10. PIBLD AND FOOL, OR	WILDCAT
At surface 580'	FWL, 2473' FSL (NW4,	SW12)		Altamont	
		.,		11. SEC., T., R., M., OR B	LE. AND
				SUBVET ON AREA	
				Sec. 7, T1S,	R3W USM
. PERMIT NO.	15. BLEVATION	s (Show whether DF, RT, GR, etc.)		12. COUNTY ON PARISH	
43-013-30977				Duchesne	IItab
					Utah
	Check Appropriate Bo	x To Indicate Nature of No	itice, Report, or C	Other Data	
		1	ausaaq(UNNY ABPORT OF :	
	NOTICE OF INTENTION TO :				
TEST WATER SHUT-					
TEST WATER SHUT- Fracture treat	OFF PULL OR ALTER C		SHUT-OFF	REPAIRING W	
	OFF FULL OF ALTER C	ETE PRACTU	RE TREATMENT	ALTERING CA	ING
FRACTURE TREAT	OFF FULL OR ALTER C MULTIPLE COMPL ABANDON®	ETE PRACTU	RE TREATMENT	-	ING
PRACTURE TREAT Shoot or acidize Repair well	OFF FULL OF ALTER C	ETE PRACTU	RE TREATMENT	ALTERING CA	n Weil

18. I hereby certify that the foregoing is true and correct SIGNED Upplanie MC Failand Stephanie S. McFarland	TITLE Production Clerk	DATE 11-21-84
(This space for Federal or State office use)	TITLE	DATE
CUMDILL 'S OF APPROVAL, IF ANY:		

, *				_5
Form OGC-1b	STATE OF UTAH	(Other instr		
	DIVISION OF OIL, GAS, AND MI		5. LEARE DEDIGNATION FEE	AND BERIAL NO.
SUNDRY (Do not use this form for Use "	NOTICES AND REPORTS or proposals to drill or to deepen or plug APPLICATION FOR PERMIT-" for such p	ON WELLS back to a different reservoir.	8. IF INDIAN, ALLOTTI N/A	EN OR TRIVE NAME
OIL UAE	DTHEE		7. UNIT AGREEMENT N	A M S
2. NAME OF OPERATOR			8. FARM OR LEASE NA	.MB
LINMAR ENERGY COR	PORATION	·	MORRIS	
3. ADDRESS OF OPERATOR			9. WELL NO.	
7979 E. Tufts Ave	., Pkwy., Ste. 604, Denver	r, Colorado 80237	2-7A3	
See also space 17 below)	pocation clearly and in accordance with any 2473' FSL (NW_4^1, SW_4^1)	v State requirements.*	10. FIELD AND FOOL, O Altamont 11. ABC., T., R., M., OR SURVEY OR ARE	BLE. AND
14. PERMIT NO.			Sec. 7, TlS	
	15. BLEVATIONS (Show whether D	F. RT. GR. etc.)	12. COUNTY OR PARIES	H 18. STATE
43-013-30977	6654' GR		Duchesne	Utah
	eck Appropriate Box To Indicate N	Nature of Notice, Report, or	Other Data	
NOTICE	OF INTENTION TO :	AUBEB	QUENT REPORT OF :	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*	WATER SHUT-OFF FRACTURE TREATMENT SHOUTING OR ACIDIZING	RETAIRING ALTERING C ABANDONME	DALING
AEPAIR WELL	CHANGE PLANE	(Other)		
(Other) MONTHLY	OPERATIONS X		ts of multiple completion pletion Report and Log for	
 DESCRIBE PROPOSED OR COMPL proposed work. If well is nent to this work.) * 	ETED OPERATIONS (Clearly state all pertiners directionally drilled, give subsurface loca	nt details, and give pertinent date ations and measured and true verti	s, including estimated da cai depths for all marker	te of starting an 's and zones pert

November 21 thru November 30, 1984. Drilling to 14,175'.



GIVISION OF CIL, CAS & MINING

18. I hereby certify that the foregoing is true and correct BIGNED <u>Jup and</u> <u>Margane</u> <u>Stephanie S. McFarland</u>	TITLE _Production Clerk	DATE 12-3-84
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

LOCATION: S OPERATOR: L CONTRACTOR: U OBJECTIVE ZONE: W	LINMAR-MORRIS 2-7A3 SEC. 7, T1S, R3W, DUCHESNE COUNTY, UTAH LINMAR ENERGY CORPORATION U. S. DRILLING COMPANY, RIG #32 WASATCH FORMATION 16,000' BACE 10	
	PAGE 10	
11-21-84 13,019	9' Day 73; Drilling, made 19' in 2 1/2 hrs. MW 9.2, Vis WL 16, Cake 2, PH 11.5. Remarks: Survey missrun, Tr hole with blade mill. Finish cutting 6" of casing ar 1' of formation. Trip in hole with bit #26 started s at 13,002'. Samples indicate 90% formation with 10% s and cement. Wait on new survey instrument for survey DC: \$14,400 DMC: \$ 3,800 CMC: \$ 70,50	rip in nd sidetrack small metal y. 00
11-22-84 13,112'	Day 74; Drilling, made 93' in 13 hrs. MW 9.2, Vis 40 Cake 2/32, PH 12. Remarks: Drilled several cement st from 13,040' to 13,070'. DC: \$18,800 CUM: \$1,258,40 DMC: \$ 0 CMC: \$ 70,50	tringers 00
11-23-84 13,259'	Day 75; Drilling, made 47' in 11 hrs. MW 9.2, Vis 42 Cake 2/32, PH 12. Remarks: High torque while reaming casing window. Slow penetration 2' per hour. High t 13,118-13,130'. Now drilling 7' per hour. DC: \$9,800 DMC: \$ 200 CUM: \$1,268,2 CMC: \$ 70,7	, WL 12, g through orque 200
11-24-84 13,286'	Day 76; Drilling, made 127' in 21 hrs. MW 9.1, Vis 4 Cake 1/32, PH 11.5. Remarks: Several tight high tor while drilling. Started to run survey at 13,286' and broke at 1500'. BGG: 20. DC: \$40,000 CUM: \$1,308,2 DMC: \$ 900	rque spots 1 line 200
11-25-84 13,386'	Day 77; Drilling, made 100' in 10 1/2 hrs. MW 9.2, W Cake 2/32, PH 11. Remarks: Survey 5 1/4° at 13,216' after trip for bit # 27. Still high torque while dri no decrease in penetration. DC: \$11,400 CUM: \$1,319,6 DMC: \$ 1,700 CMC: \$ 73,2	Vis 38, WL 10 '. 25' of fil illing but 600
11-26-84 13,541'	Day 78; Drilling, made 155' in 23 1/2 hrs. MW 9.2, M Cake 2/32, PH 12. Remarks: BGG: 5. DC: \$22,900 CUM: \$1,339, DMC: \$ 3,700 CMC: \$ 77,0	500
11-27-84 13,690'	Day 79; Drilling, made 149' in 23 hrs. MW 9.2, Vis Cake 2/32, PH 11.5. Remarks: BGG: 2. CG: 0. DC: \$10,500 CUM: \$1,350, DMC: \$ 900 CMC: \$ 77,	000
11-28-84 13,852'	Day 80; Drilling, made 162' in 23 hrs. MW 9.1, Vis 4 Cake 2/32, PH 11.5. Remarks: BGG: 3. CG: 3. DC: \$11,300 DMC: \$ 1,100 CMC: \$ 79	,300
11-29-84 14,101'	Day 81; Drilling, made 158' in 23 1/2 hrs. MW 9.3, W WL 10.4, Cake 2/32, PH 11. Remarks: BGG: 3. CG: 3. DC: \$10,500 CUM : \$1,371 DMC: \$ 700 CMC: \$ 79	1,800

 $(1,2^{n+1})$

.::::

. . .

STATE OF UTAH	SUBMIN AN TH (Other instru	APLICATE* ictions on		
PARTMENT OF NATURAL RESOURCES	reverse			
DIVISION OF OIL, GAS, AND MINING		5. LEARE DESIGNATION AND SERIAL NO. FEE		
NOTICES AND REPORTS ON WE	ELLS	6. IF INDIAN, ALLOTTER OR TRIBE NAM		
r proposals to drill or to deepen or plug back to a d PPLICATION FOR PERMIT for such proposals.)	lifferent reservoir.	N/A		
		7. UNIT AGREEMENT NAME		
THE		N/A		
		8. FARM OR LEASE NAME		
PORATION		MORRIS 9. WBLL NO.		
Pkun Ste 60/ Dopuer Colo	rada 00227			
eation clearly and in accordance with any State renu	I add 00237	2-7A3 10. FIELD AND FOOL, OR WILDCAT		
		Altamont		
		11. BBC., T., R., M., OR BLK. AND		
		SURVEY OR LESA		
		Sec. 7, T1S, R3W, USM		
1	L)	12. COUNTY ON PARISH 13. STATE		
0634 GR		l'Duchesne Utah		
MULTIPLE COMPLETE PR. ABANDON* SH	ACTURE TREATMENT	REFAIRING WELL ALTERING CABINO ABANDONMENT [•] s of multiple completion on Well pletion Report and Log form.)		
ETED OPERATIONS (Clearly state all pertinent details, a directionally drilled, give subsurface locations and r	and give pertinent dates neasured and true vertice	including antimated data of stantion a		
ETED OPERATIONS (Clearly state all pertinent details	nessured and true verth	, including estimated date of starting n cal depths for all markers and zones per		
ETED OPERATIONS (Clearly state all pertinent details, a directionally drilled, give subsurface locations and r	nessured and true verth	, including estimated date of starting n cal depths for all markers and zones per		
ETED OPERATIONS (Clearly state all pertinent details, a directionally drilled, give subsurface locations and r	nessured and true verth	, including estimated date of starting n cal depths for all markers and zones per		
	NOTICES AND REPORTS ON WE APPLICATION FOR PERMIT—" for such proposals.) OTHES PORATION ., Pkwy., Ste. 604; Denver, Colo beation clearly and in accordance with any State requined 2473' FSL (NW4, SW4) 15. SLEVATIONS (Show whether DF, RT, OR, etc. 6654' GR eck Appropriate Box To indicate Nature of DY INTENTION TO: PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON CHANGE PLANS	NOTICES AND REPORTS ON WELLS Proposals to drill or to deepen or plug back to a different reservoir. APPLICATION FOR PERMIT—" for such proposals.) PORATION ., Pkwy., Ste. 604, Denver, Colorado 80237 Section clearly and in accordance with any State requirements." 2473' FSL (NW4, SW42) 15. BLEVATIONS (Show whether DF, RT, OR, etc.) 6654' GR eck Appropriate Box To Indicate Nature of Notice, Report, or (PULL OR ALTER CASING NULTIPLE COMPLETE ABANDON CHANGE PLANS ODED TOTO Y		

18. I hereby certify that the foregoing is true and correct BIGNED <u>Stephanie</u> <u>M' Falanc</u> <u>Stephanie</u> S. McFarland	TITLE Production Clerk	DATE 12-11-84
(This space for Federal or State office use)	TITLE	DATE

WELL: LOCATION OPERATOF CONTRACT OBJECTIN ESTIMATI	R: For: /E ZONE:	LINMAR-MORRIS 2-7A3 SEC. 7, T1S, R3W, DUCHESNE COUNTY, UTAH LINMAR ENERGY CORPORATION U. S. DRILLING COMPANY, RIG #32 WASATCH FORMATION 16,000' PAGE 11
11-30-84	14,175'	Cake 2/32, PH 12. Remarks: Made 12 stands short trip thru casing window. 10-15,000# drag when stabilizer came thru window. 20' of fill after short trip. BGG: 2. CG: 2. DC: \$10,700 CUM: \$1.382.500
12-1-84	14,344'	CMC: \$ 80,600
12-2-84	14,367'	
12-3-84	14,555'	Day 85; Drilling, made 188' in 21 1/2 hrs. MW 9.9, Vis 43, WL 11.6, Cake 2/32, PH 11.5. Remarks: BGG: 7, CG: 18. DC: \$10,000 CUM: \$1,424,300
12-4-84	14,712'	DMC: \$ 400 Day 86; Drilling, made 57' in 23 hrs. MW 10. Vis 45, WL 10.8, Cake 2/32, PH 11. Remarks: BGG: 180. CG: 360. Show #17; 14,662- possible fracture. Drill Rate: before 11 min, during 9 min, after 10 min. Formation Gas: before 5 units, during 860 units, during 180 units. Abundance of dark green oil. DC: \$10,300 DMC: 700 CUM: \$1,434,600 CMC: \$ 83,700
12-5-84	14,845'	Day 87; Drilling, made 133' in 23 1/2 hrs.MW 10, Vis 46, WL 10.2,Cake 2/32, PH 11.Remarks:BGG: 20.CG: 26.No shows.DC:\$10,300CUM:\$1,444,900DMC:\$700CMC:\$84,400
12-6-84	14,899'	Day 88; Drilling, made 44' in 9 hrs. MW 10.9, Vis 60, WL 10.4, Cake 3, PH 11. Remarks: Lost all power except 1 generator. Trip out of hole slow while waiting on new generator. Magnaflux bottom hole assembly, 6 bad drill collars, 1 cracked, 5 swelled boxes. BGG: 20. CG: 26. DC: \$28,100 DMC: \$ 8,000 CMC: \$ 92,400
12-7-84	14,970'	Day 89; Drilling, made 81' in 16 hrs. MW 10.9, Vis 50, WL 20.8, Cake 2/32, PH 11. Remarks: Ream 90' to total depth, several tight spots. 20' of fill. BGG: 40. CG: 85, TG: 550. DC: \$10,200 CUM: \$1,483,200 DMC: \$ 200 CMC: \$ 92,600
12-8-84	15,384'	Day 90; Drilling, made 134' in 23 hrs. MW 11.2, Vis 55, WL 10, Cake 2/32, PH 11.5.Remarks: BCG: 45. CG: 150. DC: \$10,000 DMC: \$ 400 CMC: \$ 93,000
12-9-84	15,247'	Day 91; Drilling, made 143' in 23 1/2 hrs. MW 11.2, Vis 48, WL 10, Cake 2/32, PH 11. Remarks: BGG: 30. CG: 100. No shows. DC: \$13,800 CUM: \$1,507,000 DMC: \$4,200 CMC: \$97,200
12-10-84	15,384'	Day 92;Drilling, made 137' in 23 hrs. MW 11.1, Vis 50, WL 10.6, Cake 2/32, PH 12. Remarks: BGG: 40. CG: 160. DC: \$10,400 CUM: \$1,517,400 DMC: \$800 CMC: \$98,000

-

*

Förm OGC-1b	STATE OF UTAH	(Other instruc		3
	RTMENT OF NATURAL RESC (ISION OF OIL, GAS, AND MI	DURCES	5. LEASE DESIGNATION FEE	AND BERIAL NO.
(Do not use this form for pr Use "APP	OTICES AND REPORTS	ON WELLS back to a different reservoir. proposale.)	8. IF INDIAN, ALLOTTE N/A	E OR TRIBE NAM
OIL UAS WELL WELL OTHE	1		T. UNIT AGREEMENT N. N/A	a M a
LINMAR ENERGY CORPOR	ATION		8. FARM OR LEASE NAM	X3
7979 E. Tufts Ave.,	Pkwy., Ste. 604, Denve: on clearly and in accordance with any	r, Colorado 80237	9. WELL NO. 2-7A3 10. FIELD AND FOOL, 0	
At surface 580' FWL, 247		, crere tedritemanter.	Altamont 11. SEC. T. A. M. OF SUBYBY OF AREA Sec. 7, TIS	BLK. AND
4. PERMIT NO. 43-013-30977	18. BLEVATIONS (Show whether D 6654 ' GR	F, RT, GR, etc.)	12. COUNTY ON PARISH Duchesne	13. 57473 Utah
	Appropriate Box To Indicate M NTENTION TO:		Other Data	
TEST WATER SRUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REFAIR WELL (Other) MONTHLY OPE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON" CHANGE PLANS ERATIONS	WATER SHUT-OFF PRACTURE TREATMENT SHOUTING OR ACIDIZING (Other) (NOTE: Report results (Completion or Recompl	RETAIRING C ALTERING C ABANDONME of multiple completion	NT*

December 12 thru 12-18-84. Drilling to 16,044'.

	GE	Change of the second se	W?	18 M
الله بي المحلوم المحلوم المحلوم المحلوم المحلوم المحلوم المحلوم	Cign ⁶ Ageneration		*6#	
times Second	DEC 2	1	1984	

	219131	Nivi	
OH_	, GAS	8.1	AINING

18. I hereby certify that the foregoing is true and correct BIGNED <u>Hyphunû</u> <u>Halama</u> <u>Stephanie S. McFarland</u>	TITLE Production Clerk	DATE 12-1-8-84
(This space for Federal or State office use)		
APPROVED BY CUMDALL IS OF APPROVAL, IF ANY:	TITLE	DATE

WELL: LINMAR-MORRIS 2-7A3 LOCATION: SEC. 7, T1S, K3W, DUCHESNE COUNTY, UTAH OPERATOR: LINMAR ENERGY CORPORATION CONTRACTOR: U. S. DRILLING COMPANY, RIG #32 OBJECTIVE ZONE: WASATCH FORMATION ESTIMATED TD: 16,000' PAGE 12 12-11-84 15,424' Day 93; Drilling, made 40' in 8 hrs. MW 11.2, Vis 47, WL 10.4, Cake 2/32, PH 11.5. Remarks: Bit pressured up, trip out of hole, magnaflux drill collars, 2 bad, BGG: 35. CG: 130. No shows. DC: \$19,400 CUM: \$1,536,800 DMC: \$ 900 CMC: Ś 98,900 12-12-84 15,516' Doy 94; Drilling, made 92' in 16 1/2 hrs. MW 11.2, Vis 50, WL 10.4, Cake 2/32, PH 11. Remarks: Trip out of hole 10 stands and cut off 500' of bad drilling line. BGG: 30. CG: 150. TG: 420 with oil. DC: \$11,000 CUM: \$1,547,800 (corr) DMC: \$ 100 CMC: \$ 99,000 12-13-84 15,645' Day 95; Drilling, made 129' in 23 1/2 hrs. MW 11.2, Vis 48, WL 10.8, Cake 2, PH 11. Remarks: BGG: 85. CG: 150. No shows. \$10,100 DC: CUM: \$1,557,900 DMC: \$ 500 CMC: Ś 99,500 12-14-84 15,770' Day 96; Drilling; made 125' in 23 1/2 hrs. MW 11.2, Vis 49, WL 12, Cake 2/32, PH 11. Remarks: BGG: 100. CG: 180. DC: \$10,500 CUM: \$1,568,400 DMC: \$ 900 CMC: \$ 100,400 12-15-84 15,898' Day 97; Drilling, made 128' in 22 hrs. MW 11.2, Vis 50, WL 10.8, Cake 2/32, PH 11. Remarks: BGG: 80. CG: 150. Lost 400# pump pressure. Pump carbide lag and circulate bottoms up. DC: \$10,300 CUM: \$1,578,700 DMC: \$ 700 CMC: \$ 101,100 12-16-84 15,898' Day 98; MW 11.2, Vis 48, WL 10.4, Cake 2/32, PH 11. Remarks: Trip out of hole, found hole in 18th drill collar from bit, check drill collars and weight pipe, found 21 bad drill collars, 4 cracked, 15 swelled boxes, 2 with holes. DC: \$10,300 CUM: \$1,589,000 DMC: \$ 700 CMC: \$ 101,800 12-17-84 15,943' Day 99; Drilling, made 45' in 9 hrs. MW 12, Vis 50. Remarks: Took 1.6# kick at 15,939'. 1300 psi SIDDP. Built Mud weight to 13 ppg. Killed well. Lost circulation while killing well. Approximately 200 BO in reserve pit. No drilling. BGG: 550. DC: \$9,600 CUM: \$1,598,600 DMC: \$ 0 CMC: \$ 101,800 16,044' Day 100; Drilling, made 101' in 18 hrs. MW 12.8, Vis 40, WL 12, 2-18-84 Cake 2/32, PH 10. Remarks: BGG: 260, CG: 400. Lost returns at 16,044'. Lost 200 barrels mud - now have 40% returns with 50' flare and abundant oil. DC: \$10,100 CUM: \$1,608,700 DMC: \$ 500 CMC: \$ 101,300 12-19-84 16,072' Day 101; Drilling, made 28' in 8 hrs. MW 13, Vis 50, WL 15, Cake 2/32, PH 10.5. Remarks: Remove 3' of oil from pits and build mud volume killed well with 13 ppg mud. Lost 600 barrels mud while killing well. No drilling with 90% returns. 500 barrels oil on reserve pit. BGG: 210. CG: 350 thru gas buster. Show #39; 16035-44'; possible show, unable to evaluate due to lost circulation and oil from upper zone.

> \$30,800 \$1,639,600 (corr) CUM: DMC: \$20,000 CMC: \$ 121,300

DC:

, ,	
LOCATION: OPERATOR: CONTRACTOR: OBJECTIVE ZONE:	LINMAR-MORRIS 2-7A3 SEC. 7, TIS, R3W, DUCHESNE COUNTY, UTAH LINMAR ENERGY CORPORATION U. S. DRILLING COMPANY, RIG #32 WASATCH FORMATION 16,000' PAGE 13
12-20-84 16,172'	Day 100; Drilling, made 100' in 21 1/2 hrs. MW 12.8, Vis 45, WL 12.4. Cake 2/32, PH 9. Remarks: Took gas kick with abund- ant oil, at 16,104'. Now drilling with full returns. BGG: 350. CG: 700 thru gas buster. Show 40; 16,096-101'. Drill Rate: before 14 min, during 9 min, after 15 min. Formation Gas: before 450 units, during 1600 units, after 705 units. thru gas buster. Abundant yellow green oil. DC: \$23,700 DMC: \$10,600 CMC: \$ 132,900
12-21-84 16,272'	Day 103; Drilling, made 100' in 22 hrs. MW 13.6, Vis 46, WL 10. Cake 2/32, PH 10. Remarks: BGG: 210. CG: 400. DTG: 700. No shows. DC: \$27,700 CUM: \$1,691,000 DMC: \$16,800 CMC: \$ 149,700
12-22-84 16,359'	Day 104; Drilling, made 87' in 20 1/2 hrs. MW 13.5, Vis 50, WL 10, Cake 2, PH 9. Remarks: BGG: 100. CG: 300. DTG: 480. DC: \$22,400 CUM: \$1,713,400 DMC: \$12,800 CMC: \$ 162,500
12-23-84 16,438'	Day 105; Drilling, made 79' in 23 1/2 hrs. MW 13.5, Vis 57, WL 9.6, Cake 2, PH 10. Remarks: BGG: 100. CG: 200. DC: \$13,600 CUM: \$1,727,000 DMC: \$ 1,400 CMC: \$ 163,900
12-24-84 16,447'	Day 106; Drilling, made 9' in 3 1/2 hrs. MW 13.7, Vis 60, WL 8.4, Cake 2, PH 10.5. Remarks: Trip out of hole with bit #31. Pick up bit #32 started magnaflux drill collars. Well started flowing. Shut well in. 400 psi shut in pressure. Trip out of hole with 12 drill collars and shut blind rams. Shut in drill pipe pressure 900 psi. Rig up McCullough to set B.P. at + 13,000'. Survey 3° at 16,447'. DC: \$11,500 CUM: \$1,738,500 DMC: \$ 1,600 CMC: \$ 165,500
12-25-84 16,447'	Day 107; MW 14, Vis 48, WL 8.4, Cake 2, PH 10. Remarks: Rig up McCullough. Stuck BP in lubricator. Wait on new BP and lubricator Run in hole to 390' with BP. Would not go deeper. Pick up additional sinker bars. Run in hole slow to 12,950'. Set BP. Shut in drill pipe pressure 1800 psi. when set BP. Bled to 0 in 1.5 mins. Trip in hole with bit. Tag BP and 12,197'. DC: \$13,700 CUM: \$1,752,200 DMC: \$ 300 CMC: \$ 165,800
12-26-84 16,447'	Day 108; MW 14.9, Vis 46, WL 9.6, Cake 2, PH 10. Remarks: Increased MW to 15. Thaw out kelly and lines. Std. circulating. pump 400 barrels oil and mud to reserve pit thru choke. Bould mud weight and and volume to 15. Circulate out gas and oil cut mud while building volume. DC: \$9,600 DMC: \$ 0 CUM: \$1,761,200 CMC: \$ 165,800
12-27-84 ±6,447'	Day 109; MW 14.3, Vis 45, WL 10. Cake 2/32, PH 10.5. Remarks: Tag plug at 12,197' chase to 12,225'. Drilling plug and lost circulation. Lost 500 barrels mud. Regained circulation, rebuilt volume, chased and drilling bridge plug to 12,500'. DC: \$12,600 CUM: \$1,764,800 DMC: \$ 1,700 CMC: \$ 167,500
12-28-84 16,450'	Day 110; Drilling, made 3' in 3 hrs. MW 14, Vis 46, WL 9.6, Cake 2/32, PH 10. Remarks: Trip in hole with 5-10 stands. Chasing bridge plug. Circulate out gas, ream 150' to TD. Drilled bridge plug and 3' of formation. Mud hopper plugged up with parafin and lost 250 barrels mud. Now building volume and trip for diamond bit. DC: \$17,000 CUM: \$1,791,400 (corr) DMC: \$ 6,300 CMC: \$ 173,800

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS, (Do not use this form for proposals to drill or to deepen of pile often for and proposals.) 	N/A 7. UNIT AGREENBNT NAME N/A 8. FARM OR LEASE NAME MORRIS 9. WBLL NO. 37 2-7A3 10. FIELD AND FOOL, OR WILDCAT Altamont 11. EBC., T., R., M., OR BLK. AND SUBVET OR AREA Sec. 7, TIS, R3W, USM 12. COUNTY OR FARIEN Duchesne Utah
10 bit this tor proposes to drill or to deepen or Bits proposes. 10 bits to an arrival and the second	8. IF INDIAN, ALLOTTER OR TRIBE NAME N/A 7. UNIT AGREEMBHT NAME N/A 8. FARM OR LEASE NAME MORRIS 9. WELL NO. 37 2-7A3 10. FIELD AND FOOL, OR WILDCAT Altamont 11. SEC., T., R., M., OR BLE. AND SUBVET OR AREA SEC. 7, TIS, R3W, USM 12. COUNTY OR FARIER 13. STATE Duchesne Utah ort, or Other Data SUBSEQUENT ERFORT OF:
OIL IN AR OF OPERATOR JAN 07 1985 LINMAR ENERGY CORPORATION DIVISION OF LINMAR ENERGY CORPORATION DIVISION OF ADDRESS OF OPERATOR CHECK ADDRESS OF OPERATOR ADDRESS TO FWL, 2473' FSL (NW4, SW4) SW4; ADDRESS OF FWL, 2473' FSL (NW4, SW4; SW4; ADDRESS OF OFFICE THE SHUT-OFF FUL OR ALTER CASING WATER SHUT-OFF ADDRESS TO FINISH THE ADDRESS (CHERNER COMPLETE WATER SHUT-OFF PRACTURE TREAT ADDRESS TO ACTORE TREAT SANDON* SHOUTING OR ACTORE SHOUTING OR ACTORE OTHER FRANT WELL CHANGE PLANS COTHER TREAT SHOUTING OR ACTORE OFFICE PROVEDER TO OPERATIONS (Clearly state all pertinent details and give pertin proposed work. If well is directionally dri	7. UNIT AGREENBAT NAME N/A 8. FARM OR LEASE NAME MORRIS 9. WELL NO. 37 2-7A3 10. FIELD AND FOOL, OR WILDCAT Altamont 11. EBC., T., R., M., OR BLE. AND SUBVEY OR AREA Sec. 7, TIS, R3W, USM 12. COUNTY OR FARIEN 13. STATE Duchesne Utah ort, or Other Data SUBSEQUENT REPORT OF:
LINMAR ENERGY CORPORATION Division OF ADDRESS OF OFERATOR Gil, GAS & MINING 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, Colorado 802 Icocation of wetel (Report location clearly and in accordance with any State requirements.* At surface 580' FWL, 2473' FSL (NW4, SW4) 14. FERMIT NO. 43-013-30977 16. SLEVATIONS (Show whether OF. HT. GR. etc.) 43-013-30977 16. Check Appropriate Box To Indicate Nature of Notice, Report INTENTION TO: THET WATER SEUT-OFF POLL OF ALTER CASING NOTICE OF INTENTION TO: THET WATER SEUT-OFF PULL OR ALTER CASING NULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON* Cother) MONTHLY OPERATIONS (Clearly state all pertinent details and measured and the proposed work. If well is directionally drilled, give subsurface locations and measured and the next of this work.)* 12-11-84 Drill to 16,447'. 12-25-84 Set bridge plug. drill to 16,450'	MORRIS 9. WELL NO. 37 2-7A3 10. FIELD AND FOOL, OR WILDCAT Altamont 11. EBC., T., R., M., OR BLX. AND BURWET OR ABBA Sec. 7, TIS, R3W, USM 12. COUNTY OR FARIAN Duchesne Utah ort, or Other Data BUBSBQUENT ABFORT OF:
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, Colorado 802 Location or wettl (Report location clearly and in accordance with any State requirements." See also space 17 below.) At surface 580' FWL, 2473' FSL (NW%, SW%) 14. FERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 43-013-30977 14. FERMIT NO. 16. ELEVATIONS (Show whether DF, RT, OR, etc.) 6654' GR 14. FERMIT NO. 16. ELEVATIONS (Show whether DF, RT, OR, etc.) 6654' GR 14. FERMIT NO. 16. ELEVATIONS (Show whether DF, RT, OR, etc.) 6654' GR 14. FERMIT NO. 16. ELEVATIONS (Show whether DF, RT, OR, etc.) 6654' GR 14. FERMIT NO. 16. ELEVATIONS (Show whether DF, RT, OR, etc.) 6654' GR 14. FERMIT NO. 16. ELEVATIONS (Show whether DF, RT, OR, etc.) 6654' GR 14. FERMIT NO. 16. ELEVATIONS (Show whether DF, RT, OR, etc.) 6654' GR 15. FERMIT NO. 16. ELEVATION TO: 7000000000000000000000000000000000000	37 2-7A3 10. FIELD AND FOOL, OR WILDCAT Altamont 11. EBC., T., K., OR BLK. AND SUBVEY OR ARBA Sec. 7, TIS, R3W, USM 12. COUNTY OR PARISH Duchesne Utah ort, or Other Data SUBSBOUENT ESPORT OF:
43-013-30977 6654' GR 16. Check Appropriate Box To Indicate Nature of Notice, Reprovide OF INTENTION TO: TERT WATER SEUT-OFF FULL OR ALTER CASING NULTIPLE COMPLETE WATER SEUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE ABANDON* State Plans (Other) (Other) (Other) (Other) (Other) (Other) (Other) (Other) Droposed work. If well is directionally drilled, give subsurface locations and measured and the subsurface locations and measured and the subsurface locations and measured and the subsurface location and measured and the subsurface location and measured and the subsurface location and the subs	12. COUNTY OR FARISH 13. STATE Duchesne Utah ort, or Other Data subsequent abroat of:
43-013-30977 6654' GR 6. Check Appropriate Box To Indicate Nature of Notice, Report of Notice of INTENTION TO: NOTICE OF INTENTION TO: TEET WATER SEUT-OFF FULL OR ALTER CASING WATER SEUT-OFF FULL OR ALTER CASING WATER SEUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE ABANDON* SIGE PLANS (Other) MONTHLY OPERATIONS Clearly state all pertiment details, and give pertiment to this work.)* 12-11-84 12-11-84 12-11-84 12-11-84 12-11-84 12-25-84 Sat bridge plug	ort, or Other Data subsequent infort or:
Check Appropriate Box to Indicate Nature of Notice, Rep Notice of INTENTION TO: ITERT WATER SEUT-OFF FRACTURE TREAT FULL OR ALTER CASING WATER SEUT-OFF FULL OR ALTER CASING PRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON* REFAIR WELL CHANGE PLANS (Other) MONTHLY OPERATIONS (Other) MONTHLY OPERATIONS (Clearly state all pertinent details, and give pertinent to this work.)* 12-11-84 Is directionally drilled, give subsurface locations and measured and to this work.)* 12-25-84 Sat hridge plug_drill to 16,447'.	BUBSBUINT ANPORT OF :
REFAIR WELL CHANGE PLANS (Other) (Other) MONTHLY OPERATIONS (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent to this work.)* 12-11-84 12-11-84 - Drill to 16,447'. 12-25-84 - Set bridge plug_drill to 16,450'	ENT ALTERING CABING
12-24-84 Drill to 16,447. 12-25-84 Set bridge plug drill to 16 (50)	ort results of multiple completion on Well r Recompletion Report and Log form.)
- Set bridge plug drill to 16 (50)	
12-29-84 - Fishing.	
(SEE ATTACHMENT FOR DETAILS.)	
	× .
18. I hereby certify that the foregoing is true and correct	
BIGNED Stephanie S. McFarland	
(This space for Federal or State office use)	DATE 1-3-85
APPROVED BY TITLE TITLE	DATE 1-3-85

3

.

WELL: LOCATION: OPERATOR: CONTRACTOF OBJECTIVE ESTIMATED	ZONE:	LINMAR-MORRIS 2-7A3 SEC. 7, TIS, R3W, DUCHESNE COUNTY, UTA LINMAR ENERGY CORPORATION U. S. DRILLING COMPANY, RIG #32 WASATCH FORMATION 16,000'	H PAGE	14
12-29-84	16,450'	Day 111; MW 13.9, Vis 47, WL 10.2, Ca Trip in hole to 16,210'. Tag bridge up 40,000# over string weight. Pipe circulate mud. Could not due to para Trip out of hole, fill hole through d DC: \$35,500 DMC: \$22,600	with 6 parted ffin a	000#. Pick . Tried to nd annulus.
12-30-84	16,450'	Day 112; MW 13.9, Vis 47, WL 14, Cake Regained circulation. Hot oil well b Trip out of hole with drill pipe. Pi 360. Pick up overshot and trip in ho Left 134 jts. drill pipe (4165'), 9 j drill pipe, 26 drill collars, and bot DC: \$11,000 DMC: \$ 1,400	ore fr n part le. F ts. he	om 6,300' up. ed on joint ish @ 11,200'. avy weight
12-31-84	16,450'	Day 113; MW 14.2, Vis 41, WL 18, Cake Trip in hole to 11,200'. Caught fish 300,000#, 70,000# over string weight. out of hole and recovered 9 jts. dril on 9th joint. Trip in hole with over DC: \$35,400 DMC: \$25,800	• Jar Fish l pipe	on fish to parted. Trip . Parted pin
1-1-85	16,450'	Day 114; MW 13.7, Vis 48, WL 20, Cake Rig up McCullough. Run in hole with not go below 12,200'. Run in hole wi to 13,000', started flowing @ 13,722' string shot. Went to 12,900', slowed Running string shot @ 14,300'. DC: \$9,800 DMC: \$ 200	free p th sin • Run	oint. Would ker bars, went in hole with
1-2-85	16,450'	Day 115; MW 13.9, Vis 46, WL 18, Cake Run in hole slow with string shot to back off, could not. Trip out of hol Stuck in paraffin 100' from surface. pipe to 100'. Recovered string shot. string shot. Top of fish @ 11,670'WL DC: \$10,400 DMC: \$ 800	15,200 e with Steam Rigg	'. Attempt to string shot. ed out drill

2.

7	Form OGC-16 DEPARTME	ATATE OF	UTAH IRAL RESOUR	SUBMI (Oth	TRIPLIC astructions everse side)		ھ
			S, AND MININ		1	TARE DESIGNATIO	N AND BERIAL NO.
	SUNDRY NOTIC	ES AND R	EPORTS ON repen or plug back	WELLS to a different reservoir.	l I	f indian, allott	THE OR TRIBE NAME
1.	OIL CAR OTHER				7. 0	NIT AGREEMENT	
2.	NAME OF OPERATOR			· · · ·		VARAL OR LEASE N	1M3
3.	LINMAR ENERGY CORPORATIO	NC				ORRIS	
	7979 E. Tufts Ave., Pkw	y., Ste. 60	4, Denver,	Colorado 80237		2–7A3	
۹.	LOCATION OF WELL (Report location clein See also space 17 below.) At surface 580' FWL, 2473'			a requirements.*	A	FIELD AND FOOL, Altamont BBC., T., B., M., O	
						SURVEY OR AR	84
Ţ	4. FEAMIT NO.	If we may mapping / 6	how whether OF. RT.			Sec. 7, TIS	S, R3W, USM
-	43-013-30977	6654' G		GR, etc.)		uchesne	Utah
16	6. Check Apr	ropriate Box T	o Indicate Nati	re of Notice, Repor	· · · · · · · · · · · · · · · · · · ·		<u> </u>
	NOTICE OF INTENT				THEUDEREUN		
ī	FRACTURE TREAT MI SHOOT OR ACIDIZE AB	ATIONS (Clearly sta	X ate all pertinent de	Completion or talls, and give pertinen	results of m Recompletion t dates, inclu	RETAIRING ALTERING ABANDONE ultiple completio Report and Log ding estimated d ths for all mark	CABING (ENT" n on Well (orm.) ate of starting any
	1-5 to 1-10, 1	985. Drill	ing to Tota	1 Depth of 16,	568'.		
	1-11 thru 1-13		nd set 93 j 585 sxs of		∦ P-110	liner. Cem	ent .
	1-14-85	D ri 11	ed cement.				
	1-15-85 & 1-16	-85 RDRT.	Release ri	g at 10:00 pm	1-15-85.	. attents what still station when	en mainer bus minute Spattingers
		WOCU					WINN-
	(IENT FOR DET	ATLS)		المسلمة المحقومية ^{الم} اليسية ال	
						JAN 181	985
			·			GAS & MI	
	18. I hereby certify that the foregoing is	true and correct	Drod	ustion Clork		1-	B -85
	SIGNED Stephanie S. McFa	rland	TITLE	uction Clerk			
	(This space for Federal or State offic	e use)					
	APPROVED BY	NY:	TITLE			DATE	

*See Instructions on Reverse Side

 $(1,1) \in \mathbb{N}$

12.3

WELL:LINMAR-MORRIS 2-7A3LOCATION:SEC. 7, T1S, R3W, DUCHESNE COUNTY, UTAHOPERATOR:LINMAR ENERGY CORPORATIONCONTRACTOR:U. S. DRILLING COMPANY, RIG #32OBJECTIVE ZONE:WASATCH FORMATIONESTIMATED TD:16,000'

1-5-85 16,450' Day 118; MW 13.9, Vis 60, WL 8.4, Cake 2/32, PH 10. Remarks: Pick up 169 joints of 3 1/2" 13.3# S135 drill pipe. Circulate every 50 joints. No returns at total depth. Screwed into fish. Started jarring and circulate thru bit with partial returns. Now circulating with full returns. Have moved fish 1'. Lost 600 barrels mud while circulating last 24 hours. DC: \$25,800 CUM: \$1,957,100 DMC: \$14,700 CMC: Ś 241,200

te e Alton

15

1-6-85 16,450' Day 119; MW 13.8, Vis 60, WL 10.4, Cake 2/32, PH 9. Remarks: jarred on fish - no movement. Clean suction pit and started filling with diesel, mixed spot free with diesel and pumped 65 barrels of same. Now moving diesel and jarring on fish. DC: \$24,900 CUM: \$1,982,000 DMC: \$11,300 CMC: \$ 242,500

Day 120; MW 13.8, Vis 58, WL 10.4, Cake 2/32, PH 9. Remarks: 1-7-85 16,450' move diesel and soaked stuck drill collars. Work pipe and came free at 350,000#. Pulled 30' and restuck drill pipe. Jarred loose. Pumped and drilled 27 joints out of hole thru numerous tight spots. Now tripping out of hole with fish. DC: \$10,400 CUM: \$1,992,400 DMC: \$ 800 CMC: 243,300 \$

1-8-85 16,450' Day 121; MW 14, Vis 60, WL 10. Cake 2/32, PH 9. Remarks: Trip out of hole with fish, inspect drill collars 8 bad. Trip in hole with bit. Currently reaming 358' to total depth. Drilling. DC: \$27,500 CUM: \$2,019,900 DMC: \$ 7,000 CMC: \$ 260,300 (corr)

1-9-85 16,558' Day 122; Drilling, made 108' in 21 1/2 hrs. MW 13.6, Vis 85, WL 9.6, Cake 2/32, PH 8.5. Remarks: Finish reaming to total depth and started drilling. BGG: 70. CG: 200. No shows. DC: \$26,000 DMC: \$4,700 CMC: \$265,000

1-10-85 16,568' Day 123; Drilling, made 10' in 2 1/2 hrs. MW 14.1, Vis 45, WL 11.4, Cake 2/32, PH 9. Remarks: Reached Total Depth at 8:30 AM 1-9-85, made 20 stands short trip, tight at 500 and 800' off bottom. 3' of fill. Trip out of hole. Ran logs. Loggers total depth 16,550'. Corrected deep hole 11' to match Dressers log. Ran DIL, Gammaray and FDC-CL from 12,976-16,550. Logs tight from 15,200 to total depth. BGG: 40. CG: 50. TG: 70. DC: \$37,600 DMC: \$ 7,100 CUM: \$2,087,500 CMC: \$ 272,100

1-11-85 16,568' Day 124, MW 14, Vis 50, WL 9, Cake 2/32, PH 10. Remarks: Run in hole with bit. 3' of fill, tight last 40'. Lost 300 barrels mud during trip. Trip out of hole. Pick up liner and run in hole. No returns after picking up hanger. DC: \$11,400 DMC: \$1,500 CUM: \$2,098,900 CMC: \$ 273,600

1-12-85 16,568' Day 125; MW 13.9, Vis 45, WL 10.4, Cake 2/32, PH 10. Remarks: Trip in hole with 5" liner, set 93 joints 4071.87' of 5" 18# P-110 flush joint liner. Shoe at 16,566', float at 16,520', liner top at 14,271'. Cement with 585 sxs 161.5 barrels of Class "H" with 35% silica flour, 5 1/4# salt, 1% CFR-2, .4% Halad 24. .2% HR-8, 1/4# flocile .25% D-Air-1. Bump plug with 500# at 1:55 PM 1-11-85, 5-10% returns. During displacement, float held. DC: \$94,400 DMC: \$ 1,500 CMC: \$ 275,100

1-13-85 16,568' Day 126; MW 14, Vis 54, WL 10.8, Cake 2/32, PH 10. Remarks: Trip in hole to 7000' and displace mud with reserve pit water. Presently tripping in hole to tag cement. DC: \$10,000 DMC: \$ 100 CUM: \$2,203,300 CMC: \$ 275,200

🕿 Form OGC-1b		SUBMP		
	STATE OF UTAH	Other instructi reverse side		
DEPA	RTMENT OF NATURAL RES	OURCES	·	
DIV	ISION OF OIL, GAS, AND N	IINING	5. LEASE DEBIGNATION .	AND BERIAL NO.
	Second Seco		FEE	
SUNDRY N	OTICES AND REPORTS	ANALS HILL	6. IF INDIAN, ALLOTTER	OR TRIVE NAME
(Do not use this form for p Use "APP	roposals to drill or to deepen of plus LICATION FOR PERMIT-" for such	Dack to a different reservoir.	N/A	
91L (73) UAR (7)		JAN 11 1985	7. UNIT AGREEMENT NAM	M B
WELL XX WELL OTHI	EX		N/A	
NAME OF OPERATOR		DIVISION UF	8. FARM OR LEASE NAM	3
LINMAR ENERGY CORPO	RATION OH	GAS & MINING	MORRIS	
. ADDERES OF OPELATOR			9. WELL NO.	
7979 E. Tufts Ave.,	Pkwy., Ste. 604, Denve	er, Colorado 80237	2-7A3	
LOCATION OF WELL (Report locat See also space 17 below.)	tion clearly and in accordance with an	ay State requirements.*	10. FIELD AND POOL, OF	WILDCAT
At surface 580' FWL, 24	73' FSL (NW4, SW4)		Altamont	
			11. ABC., T., E., M., GR B SURVEY OR AREA	LE. AND
			Sec. 7, T1S,	
14. PERMIT NO.	15. BLEVATIONS (Show whether	DF. RT. OR. etc.)	12. COUNTY OB PARISH	18. STATE
43-013-30977	6654' GR		Duchesne	Utah
ia. Check	k Appropriate Box To Indicate	Nature of Notice, Report, or O	her Data	
NOTICE OF	INTENTION TO ;	RUSEBUR	NT ABPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REFAIRING W	
FRACTURE TREAT	MULTIPLE COMPLETE	TRACTURE TREATMENT	ALTERING CA	SING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMEN	•••
		(Other)		
REPAIR WELL	CHANGE FLANS			
		(Note: Report results (('oupletion or Recomple	f multiple completion tion Report and Log for	on Well

January 4 thru January 9, 1985. Drilling to 16,558.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct SIGNED Junious Mc Farland Stephanie S. McFarland	TITLE Production Clerk	DATE 1-9-85
(This space for Federal or State office use) APPPOVED BY CUMPLE, 'S OF APPROVAL, IF ANY:	TITLE	DATE

Form OGC-1b	OF UTAH	2001	RIPLICATE: we foots on
DEPARTMENT OF N	ATURAL RESOUR		
DIVISION OF OIL	, GAS, AND MININ	IG	5. LEASE DEBIGNATION AND BERIAL NO.
			Fee - CA#96-58 (40 ac Al
SUNDRY NOTICES AND	REPORTS ON	WELLS	6. IF INDIAN, ALLOTTER OR THEFE HERE
			Fee
	In such propo		7. UNIT AGREEMENT NAME
OIL S UAB	· · ·	HEUCIVED	
			8. FARM OR LEASE NAME
Linmar Energy Corporation		. − R 18 10°°	Morris
			9. WBLL NO.
P.O. Box 1327, Roosevelt, Utah 8	4066	DIVISION OF UIL	2-07A3
LOCATION OF WELL (Report location clearly and in a Sam alao space 17 below.)	ccordance with any Sta	Le requisemente MINING	10. FIELD AND FOOL, OR WILDCAT
At surface			Altamont
580' FWL, 2473' FSL (NW	ISW)		11. BBC., T., B., M., OR BLE. AND SURVEY OR AREA
			Sec 7-T1S-R3W, USM
ـــــــــــــــــــــــــــــــــــــ			12. COUNTY OF PARISH 18. STATE
		, GR. etc.)	11TT
43-013-30977 665	GR GR		Duchesne UI
16. Check Appropriate B	iox To Indicate Nati	ure of Notice, Report, or	Other Data
NOTICE OF INTENTION TO :	a	SUBSI	SUBRT REPORT OF :
		WATTE SHIT-OFF	REFAIRING WELL
			ALTERING CABING
		SHOUTING OR ACIDIZING	ABANDONMENT
			200 X
		(Nors: Report resu Completion or Recon	its of multiple completion on Well npietion Report and Log form.)
DATE OF FIRST BuyER	- PRODU : SEACU : GART	etions: 31 une REFENSE ENERGY.	13/85
		2	
		*	
			REC 拒代 EN
	:		
			MAR LO 1921
:		• • • •	
		l	DIVISION OF OIL
			and an and a start of the second s
			GAS A MINING
		,	GAS A MINING
18. I hereby certify that the foregoing is true and c	orrect	,	GAS A MINING
18. I hereby certify that the foregoing is true and c SIGNED Z. B. Wheeken	orrect 	mayer Byerry	CAS A MININO
	orrect 	mayer Byerry	GAR A MINING
SIGNED Z. B. Whichen	TITLE	mayer Bypera	GAR A MINING

LOCATION: OPERATOR: CONTRACTOR: OBJECTIVE ZO ESTIMATED T	ONE:	SEC. 7, T1S, R3W, DUCHESNE COUNTY, LINMAR ENERGY CORPORATION U. S. DRILLING COMPANY, RIG #32 WASATCH FORMATION 16,000'	UTAH PAGE 16
1-14-85	16,568'	Day 127; MW water. Remarks: Tag c washed out drilling mud to 12,345', to top of liner at 14,271'. Displa Started laying down drill pipe.	, drilled 126' of cement
;		DC: \$9,100 DMC: \$ 0	CUM: \$2,212,400 CMC: \$ 275,200
1-15-85	16,568'	Day 128; MW water. Remarks: Lay do BOP stack. Nipple up tree. DC: \$31,500 DMC: \$ 0	own drill pipe. Nipple down CUM: \$2,143,900 CMC: \$ 275,200
1-16-85	16,568'	Day 129; Remarks: Release Rig at 1 DC: \$7,500 DMC: \$ 0	10:00 pm 1-15-85. CUM: \$2,251,400 CMC: \$ 275,200
•		Waiting on completion unit. Drop from report until activity res	sumes.
36-85		Day 1; Move in rig up Prarie Gold W well head. Nipple up BOP. Thaw to xo, 1 joint, xo, scraper, xo, and n 2 7/8" tubing. DC: \$3300	Well Service #4. Nipple down ubing spool. Pick up 4 1/8" mil
3-7-85		Day 2; Pick up and run in hole with at 12,405'. Rig up Power swivel. baffle at 30' cement stringers. Ru tubing. Rig down power swivel. No Circulate bottoms up. Pick 45 join and run in hole with 75 joints to 1 circulate mud out. Rig up power sw MI11 17' cement stringers to 16,512 down power swivel, Nipple down str DC: \$4100	Nipple up stripper head. Mill un in hole with 15' and 2 joint ipple down stripper head. nts, circulate mud out. Pick u 16,500'. tag cement stringers, wivel, nipple up stripper head 7'. Circulate hole clean. Rig
3-8-85		Day 3; Hook up and displace hole w Test casing to 4000#, held 5 min. joints tubing. Drop ball. Pump ba held 5 min, circulate ball out, pu tubing, BTS, xo, scraper, xo, 1 jo 37 BBW. DC: \$4100	Pull out of hole and lay down all down, test tubing to 5000# pull out of hole with 446 joints
3-9-85		Day 4; Test blind rams to 4000#, he CCL, Bond and GR logs from 16,473 DC: \$8100	
3-10-85		Shut down for perforations.	
3-11-85		Shut down for Sunday.	
3-12-85		Shut down for Perforations.	
3-13-85		Rig up Oil Well Perforators to per at 16,380 to 15,474', 54 intervals deg phased, 3 1/8" casing guns sho and casing to 4000 psi. Perforate Run #1: 16380, 16375, 16365, 16340 16204,16197,16144,16135,16122,1611 16023,16016,16013,15964,15930,1592 Pressure end: 2000 psi. Run #2, 15904,15896,15887,15879,15 15798,15794,15653,15633,15624,1560 15522,15495,15492,15478,15474. Pre	s, 51 feet, 153 holes with 120 boting 3 jspf. Test lubricator e as follows: 0,16328,16288-290,16271,16238-2 12,16100,16090,16082,16040,1603 26. Pressure start: 0 psi. 5866,15856,15852,15808,15806, 07, 15592,15580,15540,15530,

*

•

* / N P - 10

Form OGC-1b	STE OF UTAH	Contract st	tions on
	T OF NATURAL RES OF OIL, GAS, AND M		5. LEASE DESIGNATION AND SEXIAL NO Fee - CA#96-58 (40 ac Al)
SUNDRY NOTICE (Do not use this form for proposals (Use "APPLICATIO	S AND REPORTS of drill or to deepen or plu FOR PERMIT- for such	r haar a different ereamain	6. IF INDIAN, ALLOTTER OF THISE NAME Fee
1. OIL UAE OTHER	•	BEOGUIN	7. UNIT AGREEMENT NAME
2. NAME OF OFERATOR Linmar Energy Corporation	· ·	HECEIVED	8. FARM OF LEASE HANS MORRIS
3. ADDRESS OF OFFRATOR P.O. Box 1327, Roosevelt,	Utah 84066	MAR 18	9. WELL RO. 2-Ø7A3
4. LOCATION OF WELL (Report location clearl See also space 17 below.) At surface 580' FWL, 2473' F	y and in accordance with a	BY STATE requirements." DIVISION OF ON GAS & MINING	10. FIELD AND FOOL, OR WILDCAT Altamont 11. SEC., T., R., M., OR BLE. AND BURNET OR ARRA
	. BLEVATIONS (Show whether	7 DF. RT. GR. etc.)	Sec 7-T1S-R3W, USM 12. COUNTY OR PARISH 18. STATE
43-013-30977	6654' GR pnate Box To Indicate	Nature of Notice, Report, or C	Duchesne UT
NOTICE OF INTENTION	10 :	UDERUR	BAT ABPOAT OF:
FRACTURE TREAT MULT	DE ALTER CABING		of multiple completion on Well etion Report and Log form.)

proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Linmar seeks approval to dispose of water from the reserve pit of the Morris 2-7A3 by injecting it into the 7"-9 5/8" casing annulus and into the Lower Duchesne River-Uintah Formation.

The 9 5/8" surface casing is set from surface to 3,022' and cemented with 970 sacks Halco Lite followed by 200 sacks API class H cement. The 7" casing is set @ 13,530' and cemented with 950 sacks Halco Lite followed by 200 sacks API class H cement. The cement top for the 7' casing is at 9100'.

Approximately 13,000 barrels of water, used during the drilling phase of the well, will be disposed of. The maximum injection pressure is expected to be less then 500 psi.

Application densed, see letter dated 3/21/85. - JEB

18. I hereby certify that the foregoing is true and correct. BIGNED	TITLE DIVISION FENGINEER	DATE 3/15-185
(This space for Federal or State office use)		

TITLE

 DATE



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 21, 1985

The second second start of the second start was sugar

Linmar Energy Corporation P.O. Box 1327 Roosevelt, Utah 84066

Gentlemen:

RE: Disposal of Reserve Pit Fluids in Well No. Morris 2-7A3, Sec.7, T.1S, R.3W, Duchesne County, Utah.

The Division staff has received and reviewed your Sundry Notice on the subject well dated March 15, 1985. The staff has reasonable concern that such action could adversely affect the formations described in the notice and that a precedent would be set for a great deal of similar fluid disposal if such action is approved at this time. Therefore, the disposal of reserve pit fluids as described in the Sundry Notice is denied.

The staff evaluated several factors in reaching this decision and the concerns which prompted denial of the application are listed as follows:

1. Although fluid injection into the lower Duchesne River Formation in the Greater Altamont-Bluebell area has been occuring for several years, the adverse effects of such action has not been adequately investigated. No new disposal facilities are being approved until this issue has been thoroughly studied.

2. A study is underway which will help determine those aquifers or stratum which should be protected from injection and may indicate if damage is being caused by current injection practices. The first portion of this study involves the Greater Altamont-Bluebell area and is to be completed in June 1985.

3. In consideration of the proposed action to create multiple well spacing units in the Greater Altamont-Bluebell area in the near future, a precedent would be set with the approval of downhole fluid disposal which would be difficult to reverse.

الأجريبية فيتحارب والمحر

1 State Sugar State State State

Page 2 Linmar Energy Corporation March 21, 1985

Saulton a same a pigt

An emergency situation does not exist to require downho fluid disposal in the subject well at this time.

Linmar may reapply for approval to dispose of fluids in the manner described at a later date after several of the previously mentioned concerns have been resolved. Thank you for your consideration of this matter.

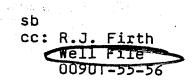
.....

WAR DE STATE

Sincerely, ash

John R. Baza Petroleum Engineer

Mart



مانند اور الله الماني الماني (الماني ال

	DEPARTMENT OF NATURAL DIVISION OF OIL, GAS, AI	RESOURCES	VERSE SIDE) 5. LEASE DESIGNATION AND SERIA FEE
SUN (Do not use this	DRY NOTICES AND REPO	RTS ON WELLEIVEL	6. IF INDIAN, ALLOTTER OR TRIBE
I. OIL UAE WELL WELL	OTHER	R 2 5 1985	7. UNIT AGREEMENT NAME N/A
	Y CORPORATION	DIVISION OF OIL CAS & MINING	8. FARM OR LEASE NAME MORRIS 9. WELL NO.
4. LOCATION OF WELL (E See also space 17 bel	s Ave., Pkwy., Ste. 604, D Report location clearly and in accordance w ow.) FWL, 2473' FSL (NW4, SW4)	enver, Colorado 80237	2-7A3 10. FIELD AND POOL, OR WILDCAT Altamont 11. SBC., T., R., M., OR BLK. AND SUBVBY OR ARBA Sec. 7, TIS, R3W,
14. PERMIT NO.	15. BLEVATIONS (Show wi	hether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STAT
<u>43-013-30977</u> 16.	6654' GR Check Appropriate Box To Indi	icate Nature of Notice, Report	, or Other Data
	COTICE OF INTENTION TO :	I	UBARQUENT REPORT OF :
TEST WATER SMUT-O Fracture treat Shoot or acidize	FF PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON®	WATER SHUT-OFF FRACTURE TEBATMENT SHOUTING OR ACIDIZIN	
17. DESCRIBE PROPOSED OF	CHANGE PLANS THLY OPERATIONS X R COMPLETED OPERATIONS (Clearly state all well is directionally drilled, give subsurf.	pertinent details, and give pertinent	results of multiple completion on Well completion Report and Log form.) dates, including estimated date of starti- vertical depths for all markers and zones
(Other) MON 17. prescribe runposed of nent to this work.) 3-6-85 3-15-85 3-15-85	THLY OPERATIONS X R COMPLETED OPERATIONS (Clearly state all well is directionally drilled, give subsurf. Complete Lower Wasatch F	(Norm: Report Completion or R pertinent details, and give pertinent ace locations and measured and true	ecompletion Report and Log form.) dates, including estimated date of starti
(Other) MON 17. presenter runposen of proposed work. If nent to this work.) 3-6-85 3-15-85	THLY OPERATIONS X R COMPLETED OPERATIONS (Clearly state all well is directionally drilled, give subsurf.	(Norm: Report Completion or R pertinent details, and give pertinent ace locations and measured and true	ecompletion Report and Log form.) dates, including estimated date of starti
(Other) MON 17. DESCRIBE PROPOSED OF proposed work. 1 3-6-85 3-15-85 3-15-85	THLY OPERATIONS X R COMPLETED OPERATIONS (Clearly state all well is directionally drilled, give subsurf. Complete Lower Wasatch F	(Norm: Report Completion or R pertinent details, and give pertinent ace locations and measured and true	ecompletion Report and Log form.) dates, including estimated date of starti
(Other) MON 17. DESCRIBE PROPOSED OF proposed work. 1 3-6-85 3-15-85 3-15-85	THLY OPERATIONS X COMPLETED OPERATIONS (Clearly state all well is directionally drilled, give subsurf Complete Lower Wasatch F Flow testing.	(Norz: Report Completion or R pertinent details, and give pertinent ace locations and measured and true ormation.	ecompletion Report and Log form.) dates, including estimated date of starti
(Other) MON 17. DESCRIBE PROPOSED OF proposed work. 1 3-6-85 3-15-85 3-15-85	THLY OPERATIONS X R COMPLETED OPERATIONS (Clearly state all well is directionally drilled, give subsurf Complete Lower Wasatch F Flow testing.	(Norz: Report Completion or R pertinent details, and give pertinent ace locations and measured and true ormation.	ecompletion Report and Log form.) dates, including estimated date of starti
(Other) MON 17. DESCRIBE PROPOSED OF proposed work. 1 3-6-85 3-15-85 3-15-85	THLY OPERATIONS X R COMPLETED OPERATIONS (Clearly state all well is directionally drilled, give subsurf Complete Lower Wasatch F Flow testing.	(Norz: Report Completion or R pertinent details, and give pertinent ace locations and measured and true ormation.	ecompletion Report and Log form.) dates, including estimated date of starti
(Other) MON 17. DESCRIBE PROPOSED OF nent to this work.) 3-6-85 3-15-85 3-15-85 3-31-85 - 3-31-85	THLY OPERATIONS	(Norz: Report Completion or R pertinent details, and give pertinent ace locations and measured and true ormation.	ecompletion Report and Log form.) dates, including estimated date of starti
(Other) MON 17. DESCRIBE PROPOSED OF performance work. If nent to this work.) 3-6-85 3-15-85 3-15-85 3-31-85 	THLY OPERATIONS	(Norz: Report Completion or R pertinent details, and give pertinent ace locations and measured and true ormation.	ecompletion Report and Log form.) dates, including estimated date of starti

°.

*See Instructions on Reverse Side

•

.

WELL: LOCATION: OPERATOR: CONTRACTOR: OBJECTIVE ZONE: ESTIMATED TD:	LINMAR-MORRIS 2-7A3 SEC. 7, T1S, R3W, DUCHESNE COUNTY, UTAH LINMAR ENERGY CORPORATION U. S. DRILLING COMPANY, RIG #32 WASATCH FORMATION 16,000' PAGE 17
3-13-85 (contd')	Pick up Baker 32FAB30 packer (3.23'), mill out extension (5.62') XO (.40') 2 7/8" N90 pup (6.09') 2.25" IDF nipple (1.09'), 2 7/8" N80 pup (4.08') and expendable check valve (.85') with ball in place. Run in hole and set packer at 15,413' WLM. Pull out of hole and rig down Oil Well Perforators. Pick up Baker seal assembly and run in hole with 199 joints of 2 7/8" EUE 8 rd N80 6.50# tubing. DC: \$24,000 CUM: \$43,600
3 -14-85	300 psi on well. Bled oil and gas to production tank. Pumped 20 barrels brine down tubing to kill. Run in hole with 248 joints 2 7/8" N80 EUE 8rd 6.50#. Pick up and run in hole with 30 joints tubing as above. Space out tubing. Displace bring 2.270 barrels treated formation water and 120 barrels fresh water. Sting into packer and test casing and packer to 3000 psi. Install BP valve in hanger and land tubing with 12,000 # compression Run in hole with 123 joints 1.900 heat string. Land at 3883'. Remove BOP and BP valve. Install well head. Pump off expendable check valve with 3300 psi. Hook up well head lines. Begin flowing well to pit at 8;30 pm with 2500 psi WHP. Turned to treater at 9:30 PM with 1500 psi well head pressure on a 15/64" choke. DC: \$63,200 CUM: \$106,800
3-15-85	Rig Down Prarie Gold #4.
	DC: \$500 CUM: \$107,300
3-15-85	Flowed 24 hours on 12/64" choke. 1045 BO, 16 BW, 377 MCF, 2300 psi.
3-16-85	Flowed 24 hours on 14/64" choke. 930 BO, 2 BW, 400 MCF, 2000 psi.
3-17-85	Flowed 24 hours on 16/64" choke. 989 BO, 25 BW, 551 MCF, 1400 psi.
3-18-85 3-19-85	Flowed 24 hours on 16/64" choke. 1016 BO, 0 BW, 441 MCF, 1100 psi. Flowed 24 hours on 16/64" choke. 803 BO, 0 BW, 294 MCF, 1300 psi.
3-19-85	
3-21-85	Flowed 24 hours on 16/64" choke. 883 BO, 4 BW, 405 MCF, 900 psi. Flowed 24 hours on 16/64" choke. 702 BO, 5 BW, 405 MCF, 900 psi.
3-22-85	Flowed 24 hours on 20/64" choke. 702 B0, 5 BW, 405 MCF, 900 psi.
3-23-85	Flow 24 hrs. on 20/64" choke, 793 BO, 0 BW, 412 MCF @ 500 psi.
3-24-85	Flow 24 hrs. on 20/64" choke, 742 BO, 0 BW, 400 MCF @ 500 psi.
3-25-85	Flow 24 hrs. on 20/64" choke, 701 BO, 0 BW, 362 MCF @ 500 psi.
3-26-85	Flow 24 hrs. on 20/64" choke, 624 BO, 0 BW, 362 MCF @ 500 psi.
3-27-85	Flow 24 hrs. on 20/64" choke, 622 BO, 0 BW, 360 MCF @ 450 psi.
3-28-85	Flow 24 hrs. on 20/64" choke, 598 BO, 0 BW, 360 MCF @ 450 psi.
3-29-85	Flow 24 hrs. on 20/64" choke, 579 BO, 0 BW, 360 MCF @ 450 psi.
3-30-85	Flow 24 hrs. on 20/64" choke, 588 BO, 0 BW, 360 MCF @ 450 psi.
3-31-85	Flow 24 hrs. on 20/64" choke, 518 BO, 0 BW, 360 MCF @ 450 psi
4-1-85	Flow 24 hrs. on 20/64" choke, 479 BO, 0 BW, 294 MCF @ 400 psi.
4-2-85	Flow 24 hrs. on 20/64" choke, 504 BO, 0 BW, 294 MCF @ 400 psi.
4-3-85	Flow 24 hrs. on 20/64" choke, 416 BO, 0 BW, 294 MCF @ 500 psi.
4-4-85	Flow 24 hrs. on 20/64" choke, 539 BO, 0 BW, 249 MCF @ 500 psi.

.

۶,

,

. .

r .	Form OGC-1b	TE OF UTAH	(Othenstru	APLACATE* etions on side)	
_		ION OF OIL, GAS, AND MI		5. LEASE DESIGNATION FEE	AND BERIAL NO.
	SUNDRY NO (Do not use this form for propo Use "APPLIC	TICES AND REPORTS (ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTER N/A	OR TRIBE NAME
1.				7. UNIT AGREEMENT NA	
_	WELL KA WELL OTHER			N/A	
2.	NAME OF OPERATOR			8. FARM OR LEASE NAM	2
	LINMAR ENERGY CORPORAT	TION	_	MORRIS	
3.	ADDRESS OF OPERATOR			9. WELL NO.	
	7979 E. Tufts Ave., Pl	wy., Ste. 604, Denver	c, Colorado 80237	2-7A3	
۹.	LOCATION OF WELL (Report location See also space 17 below.)		State requirements."	10. FIELD AND FOOL, OF	WILDCAT
	At surface 580' FWL, 2473	' FSL (NW4, SW4)		Altamont	
				11. ABC., T., R., M., GE B BURYET OR AREA	LX. AND
		1			
				Sec. 7, T1S,	
1.0	. PERMIT NO.	15. BLEVATIONE (Show whether of	F. RT. GR. etc.)	12. COUNTY OR PARISH	18. STATE
_	43-013-30977	6654' GR		Duchesne	Utah
16	Check A	ppropriate Box To Indicate N 10 : ot 10		Other Data waxt isport or :	
	TEST WATER SHUT-OFF				
	FRACTURE TREAT	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	
	SHOOT OR ACIDIZE	ABANDON*	FRACTURE TREATMENT	ALTERING CA	
	REPAIR WELL	CHANGE PLANS	SHOUTING OR ACIDIZING		· ·
	(Other) MONTHLY OPER		(Other)(Note: Report result	a of multiple completion of pletion Report and Log for	n Well
17	. DESCRIBE PROPOSED OR COMPLETED OF		at details and size pertinent dates	including estimated date	of starting any

4-1-85	 Flow	÷.
4-30-85	I TOM	LE

ow testing.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct BIGNED <u>Stephanie M. Halcourd</u> <u>Stephanie S. McFarland</u>	TITLE Production Clerk	DATE
(This space for Federal or State office use) APPROVED BY CUMPILL. 'S OF APPROVAL, IF ANY:	TITLE	DATE

				ana Maria
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1			oct (
, , , , , , , , , , , , , , , , , , ,	FUSICIUM DE CLUBACIALS Evisicium de Clubas, and M		C. LEARS DEBIONATION UND SERIE	L NO.
-			Fee - CA#96-58 (40	ac 11
SUNDRY I (Do not use this form for Use "Al	NOTICES AND REPORTS proposals to drill of to deeped of Diug prication for permit- for succ	ON WELLS back to a different reservoir. probleme	6. IF INDIAR, ALLOTTEF OR TRIBE	
VIL TY DAS DEL DT	X 81		T. URIT AGEERMERT RAME	
			8. FARM OR LEASE HAMP	
Linmar Energy Corpo	ration		Morris	
ADDERES OF OPERATOR			9. WELL NO.	
P.C. Box 1327, Poos	evelt. Utah 84066		2-07A3	
AN SINC SPACE 1: DELOW. Al sumars	allon ciently and in accordance with an	y State requirements."	10. FIELD AND FOOL, OR WILDCAT Altamont	
E801 FWL,	2273' FSL (NWSW)		11. BBC., T., R., M., OR BLE. AND BUBYET ON ARRA	
			Sec 7-T1S-R3W, USM	
4 FERKIT NO	15. BLEVATIONS (Show whether :	07. ET, OL	12. CODRTY OB PARIEN' 13. STAT	
<u>25-013-20977</u>	66541 GF	•	Duchesne	
t Che	ck Appropriate Box To Indicate	Nature of Notice, Report, or C)ther Data	
NOTICE OF	INTERTION TO :	BUBBBGU	JENT REPORT OF :	
TIT WITH BEUT-OFT	PULL DE ALTER CABING	WATEL SHUT-OFF	REFAIRING WELL	.
TRACTURE TREAT	NULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING	
SFOOT OF ACTUINE	ALENDOP"	SHOUTING ON ACIDIZING	ABANDONN ER7*	_
DEFUSE WELL	CHANGE FLANS	(Other)		
CLEAR WELL IN 10.13		North Prost President	of multiple completion on Well	

Attached please find a subsurface pressure survey as per Cause 140-12.

12. I hereby certify that the foregoing is true and correct EIGNID	TITLE FNGR	DATE 5/10/85
(This space for Fuderal or State offer use)		
APPROVED BY	T:T2E	DATE

DELSCO NORTHWEST

-

بر المراجع المراجع

Sub-Surface Pressure Test

Field	AR	County	DUCHESNE	State
LeaseMORRI			······	Well No7A3
Date02-27-	-85	Time		Status of Well FLOWING
Pay		Perforations		Datum 15900
Depth Feet	Pressure lbs. sq. in.	Time Interval From Test Start At (in hours	Gradi) lbs.	
0	125		0	Casing Press
1000	272		.147	Tubing Press
2000	469	·····	.147	Oil Level
			.227	Water Level
4000	958	······································	.262	Hours – Shut In Flowing
5000			.249	Temp. 230° At 15900'
6000			.282	Elevation-D.F. Ground
	1787		.298	Pressure This Test 4568
8000	2096		.309	Last Test Date
	2000		.310	Press Last Test
-10000	2710		.304	B.H.P. Change
	3051		. 341	Loss/Day
-12000				Choke Size
-13000	3678		. 332	Oil Bbls./day
	3976		298	Water Bbls./day
	4281	· · · · · · · · · · · · · · · · · · ·	305	Total Bbls./day
	4568		310	Orifice and Line
13300	4500			Static and Differential
				Gas Sp. Gr.
				Cu. ft./đay
				GOR
nstrument		Number		Calibration Date
AMERADA		0-6000 PSI		02-20-85
Calculations	and Remarks			
		C	perator on Jo	bLARRY CASH
		Т	est Calculate	ed ByGEORGE_LANDRY
		1		
		; 	~	
		E V	tnesses: Cor	npany
			State_	UTAH

FEE WELL COMPLETION OR RECOMPLETION REPORT AND LOG* INTEL COMPLETION OR RECOMPLETION REPORT AND LOG* NAME STATUSE TYPE OF WELL: WELL COMPLETION TYPE OF WELL: WELL COMPLETION TYPE OF COMPLETION MAY I To Some TYPE OF COMPLETION MAY I To TSTATUSE Sectors of constance Sectors of constance Sectors of constance Attende of constance	SUBMIT IN DUPLIC (See other instruction on reverse side)	(See other	SOURCES		STATE OF		m OGC-3
WELL COMPLETION OR RECOMPLETION REPORT AND LOG* I. TYPE of COMPLETION: WELL	5. LEASE DESIGNATION AND SER NO	7					_
b. TYPE OF COMMERTION: WELL Det Other TECC WA State WORK DEF FLOR DILET Other NA State WORK DEF FLOR DILET Other NA State WORK DEF FLOR DILET Other NA State OTHER WORK DEF DILET Other NA State OTHER MAY T DOBE NA State State NA State State State State State State State NA NA NA At togs prod Iterral reported below Same Same Scate Sca	OFT AND LOG * 6. IF INDIAN, ALLOTTEE OR TRIBE NAM	EPORT ANI	LETION F	RECOMPL	ON OR I		
WHAT ONDER DESC DESC <thdesc< th=""> DESC DESC <th< td=""><td>7. JUNIT AGREEMENT NAME</td><td>ther REC</td><td>DRT</td><td>GAS WELL</td><td>WELL X</td><td></td><td></td></th<></thdesc<>	7. JUNIT AGREEMENT NAME	ther REC	DRT	GAS WELL	WELL X		
LINNAR ENERCY CORPORATION MAY 1 / 1907 ADDATES OF OFELATOR APPRIATOR ADDATES OF OFELATOR APPRIATOR ADDATES OF OFELATOR APPRIATOR ADDATES OF OFELATOR APPRIATOR AT SUPPORT CONTROL CAPPY INC. (APPRIATOR AND TOOL OF OIL At surface 580' FWL, 2473' FSL (NUSN) At composition of will (Apprit Decision clearly and in accordance with any State ready SCH MINING At top prod. Literal reported below Same Same Text set set of the contractore set of the contractor reported below Same	S. PARM OR LEASE NAME	ther		PLUG BACK		OVER	
1979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 804975/ON OF OIL 27780 And pool. 08 W 10000000 07 will (Report location dearly and in accordance with any State reaGASTS' MINING 11.11.11.11.11.11.11.11.11.11.11.11.11.	MAY 1 / 1905	MAY 1			ORATION		
At top prod. literval reported below Same At top prod. literval reported below Same At total depth Same At total depth Same At total depth Same 14. FERMIT NO. DATE ISSUED 15. BATE SPECODD 16. DATE T.S. BEACHED 16. DATE SPECODD 16. DATE T.S. BEACHED 17. DATE SPECODD 16. DATE T.S. BEACHED 18. FERMIT NO. DATE ISSUED 19. DATE SPECODD 16. DATE T.S. BEACHED 19. DATE SPECODD 16. DATE T.S. BEACHED 10. DATE SPECODD 16. DATE T.S. BEACHED 10. DATE SPECODD 16. DATE T.S. BEACHED 11. FERENATION INCLORED TOP, SOTION, NAME (MD AND TTD)* 23. INTERANCE 11. SATE SPECODE 16. SATE 11. SATE SPECODE 16. SATE 11. SATE SPECODE 17. NAME NEEDER 11. SATE SPECODE 11. SATE SPECODE 1	10. FIELD AND POOL OF WILDCAT	CO 80287510	, Denver,	Ste. 604.	, Pkwy.,	ts Ave	7979 E. Tuf
At total depth Same 14. PEANITY NO. (43-013-30977) Date issues 12. courter or PEANITY NO. (43-012-30977) 17/20/84 12. courter or PEANITY NO. (10. Bate to percent) 18. Extractions (or, sisk, st. os, erc.)* 19. Extractors (or, sisk, st. os, erc.)* 10. Extractors(or, sisk,	1葉. SEC., T., B., M., OH BLOCK AND SULVE	State requirement	dance with an	$L (\underline{NWSW})$	24/3' FS	O' FWL,	At Bullace 58
14. PREMIT NO. 43-013-30977 DATE HEUED 7/20/84 12. COUNTY OF Duchesne 13. Duchesne 0. DATE SPUDDED 16. DATE 7.0. BLACHED 17. DATE GOVEL (Redge to prod.) 18. ELEVATIONS (OF. EES, ET. G. E.F. ST. C.) 19. ELEV. C. Duchesne 10. ELEV. ELEV. ELEV. ELEV. ELEV	Sec. 7. TIS. R3W USM			me	ted below Sa		
Date SPUDDED 16. DATE T. D. BEACHED 17. DATE COMPL. (Reddy to prod.) 18. ELEVATIONS (DF. RES. B. C. G. ETC.) 19. ELEV. C. 19. FURAL DEFT. MA TVD 21. FULO, BEACHED. 5/2/85 6654' GR. Same 16. 568' 16. 5.17' 22. IF WILLIPLE COMPL. 23. NITENVIA. BOTAL DEFT. MA TVD 24. NITENVIA. BOTAL DEFT. BOTA	DATE ISSUED 12. COUNTY OR 13. STATE PARISH			1			
A TOTAL DETTR, NO & TYD 21. PLUC, BACK TO. NO & TYD 22. IF MICTUPLE COMPL. HOW MANY 23. INTERVALS ROTATT TOOLS CAT 16,568' 16,517') 18. ELEVATIONS (DF, BEB, ET, GB, ETC.)* 19. ELEV. CABINGREAD						
16,568' 16,517' HOW MANT* DEILLED BT 20. PRODUCTING INTERVAL(3). OF THIS COMPLETION -TOP. SOTTON. NAME (MD AND TYD)* X 20. PRAS 16,380-15,474' Wassatta No NIL, FDC, GR, CAL, SP, DIL 27. WAS WEL CASING BECORD (Report all strings set in well) No CASING BECORD (Report all strings set in well) No CASING BECORD (Report all strings set in well) No CASING BECORD (Report all strings set in well) AMOUNT SECOND (Report all strings set in well) CASING BECORD (Report all strings set in well) No CASING BECORD (Report all strings set in well) AMOUNT SECOND (Report all strings set in well) 7" 32,29,26 13,530' 812z TOP (ND) SOTTOM (ND) 5" 14,271' 16,606' 5" 14,271' 16,606' 5" 14,271' 16,606' 5" 14,271' 16,606' 5" 14,271' 16,606' 5" 14,271' 16,606' 5" 14,271' 16,606' 5 2-7/8" 15,413' 5 15,413' 15 5 15,474-16,380' 30,0000 gals. 15Z' 5 PRODUCTION PRODUCTION 5 <td< td=""><td></td><td>PLE COMPL.</td><td></td><td>5/2</td><td>10/85 21. PLUG. BACK 1</td><td>1/1 • TVD 21</td><td>. TOTAL DEPTH, MD</td></td<>		PLE COMPL.		5/2	10/85 21. PLUG. BACK 1	1/1 • TVD 21	. TOTAL DEPTH, MD
PRODUCING INTERVAL(s). OF TRIG CONSERVON-FOR. ROTTON. NAME (MD AND TYD)* 25. WAS 16,380-15,474' WO SATA No CASING RECORD (Report all strings set in well) No CASING RECORD (Report all strings set in well) No CASING RECORD (Report all strings set in well) No CASING RECORD (SECOND (Report all strings set in well) No CASING RECORD (SECOND (Report all strings set in well) No CASING RECORD (SECOND (Report all strings set in well) No CASING SIZE WEIGHT, LE/FT, DEFTH 3ET (MD) HOLE SIZE 9-5/8'' 36# 2,981' 12%'' 7'' 32,29,26 13,530' 8-3/4'' 950 SXS. Lite, 200 SXS. ''H'' 6 14,271' 16,606' 585 2-7/8'' 15,413' 15 5'' 14,271' 16,606' 585 2-7/8'' 15,413' 15 See Attachment. See Attachment. See Attachment. See North Amount Amo KIND of MATTEN 30,0000 gals. 15%'' HC'' 5/3/85 Plowing Flowing, gas lift, pumping-size and type of pump) See Secort Producting See North Amount Amo KIND	DRILLED BY	NY.	нож м				
BIZE TOP (MD) BOTTOM (MD) BACKE CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKE 5" 14,271' 16,606' 585 2-7/8" 15,413' 15 * FRAFORATION RECORD (Interval, siz) and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIA 15,474-16,380' 30,000 gals. 15% HCl * PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Production) 5/3/85 Flowing FROD'N, FOR CASCHE PERODUCTION OIL-BBL. GAS-MCF. WATER-BBL. GAS-OIL 5/3/85 24 28/64" OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY 350 psi -0- 24-80% R RATE 647 478 107	E CEMENTING RECORD AMOUNT PULLED 970 sxs. Lite, 200 sxs. "H"	970	мр) но 12 ¹ /4	2,981 '	6#	36	9-5/8"
BIZE TOP (MD) BETTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACEN 5" 14,271' 16,606' 585 2-7/8" 15,413' 15 1. (RAFORATION RECORD (Interval, 3)2 and number) 32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIA See Attachment. 15,474-16,380' 30,000 gals. 15% HCl 30,000 gals. 15% HCl 3.* PRODUCTION PRODUCTION METHOD (Flowing, gas lift, promping—size and type of pump) WELL STATUS (Production) 5/3/85 Flowing FROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL 5/3/85 24 28/64" STE FERIOD 647 478 107 0IL GRAVITY: 350 psi -0- 24-50'R RATE 647 478 107 41.5 4. DISPOSITION OF GAS (Sold, used for fuel, vented, stc.) Sold E. B., Whicker E. B., Whicker	30. TUBING RECORD	1		RECORD	LINER		unitadamine. Autor a construction representation and an a construction of the construc
14,2/1 10,000 303 2-7/8 15,415 1 1 10,000 303 2-7/8 15,415 1 1 10,000 10,000 303 15,415 1 1 1 1 1 1 1 1 1 1 <t< td=""><td></td><td>SCREEN (MD)</td><td>KS CEMENT.</td><td></td><td></td><td>TOP (MD)</td><td>BIZE</td></t<>		SCREEN (MD)	KS CEMENT.			TOP (MD)	BIZE
See Attachment. See Attachment.	2-7/8" 15,413' 15,413'		585	<u>606'</u> 5	1' 16,	14,271	5''
See Attachment. 15,474-16,380' 30,000 gals. 15% HCl 3.* PRODUCTION PRODUCTION PRODUCTION StE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas ifft, pumping—size and type of pump) WELL STATUS (Production for shut-in) 5/3/85 Flowing PROD'N. FOR OIL—BBL. Gas—MCF. WATER—BBL. OAS-OIL 5/3/85 24 28/64'' OIL—BBL. Gas—MCF. WATER—BBL. OAS-OIL 5/3/85 24 28/64'' OIL—BBL. Gas—MCF. WATER—BBL. OIL ORAVITY- 350 psi -0- Gas—MCF. WATER—BBL. Fear WITNESSED BT Sold E. B. Whicker Sold	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			umber)	val, siz and n	COBD (Interv	. FRAFORATION R
ATE FIRET FRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Prode shut-in) 5/3/85 Flowing Producin ATE OF TEST HOUES TESTED CHOKE SIZE FROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. OAS-OIL 5/3/85 24 28/64"						chment.	See Atta
ATE FIRET FRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Prode shut-in) 5/3/85 Flowing Producin ATE OF TEST HOUES TESTED CHOKE SIZE FROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. OAS-OIL 5/3/85 24 28/64"							
5/3/85 Flowing Producin NTE OF TEST HOUES TESTED CHOKE SIZE FROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL 5/3/85 24 28/64" 647 478 107 .ow. TUBING PRESS. CASUNG PRESSURE CALCULATED 24-BOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY- 350 psi -0- 647 478 107 41.5 A. DISPOSITION OF GAS (Sold, used for fuel, vented, stc.) Sold TEST WITNESSED BT E. B. Whicker	-size and type of pump) WELL STATUS (Producing or			ETHOD (Flowi	PRODUCTION 5	TION	
5/3/85 24 28/64" TEST PERIOD 647 478 107 .ow. TUBING PRESS. CASING PRESSURE CALCULATED 24-BOUR RATE OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY- 107 350 psi -0- 647 478 107 41.5 A. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 647 478 107 41.5 Sold E. B. Whicker	Producing	OIL-BBL.	PROD'N. FOR			HOURS TE	
350 psi -0- 24-BOTE RATE 647 478 107 4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BT Sold E. B. Whicker	47 478 107	the state of the second se	>	28/64"	Contraction of the second s		
Sold E. B. Whicker		1	·	HOTE RATE	24-	-0-	350 psi
				nted, etc.)	ued for fuel, ve	GAS (Sold, us	
Perforation record.		<u>,</u>		~	rd.	\sim	<u>^</u>
6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	- /			ttached inform	toregoing and a	y that the fo	6. 1 hereby certif

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. or both, pursuant to applicable Federal and/or State laws and regulations.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forma-tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Mem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

frees 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hers 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

	Ŀ	TRUE VERT. DEFTE					Name Party and the		
GROLOGIC MARKERS	101	MEAD. DEFTH	7,774	12,884'					
88. GEOLOG			Green River	Wasatch					
1907; Cored Intrevals; and all Drill-stem Tests, Including DWING AND SHUT-IN PERSORES, AND RECOVERIDE	DESCRIPTION, CONTENTS, BTC.			•	• •				
OBITY AND CONTENTE THE BED, TIME TOOL OPEN, FL	BOTTOM		 			 	 		
TANT ZONES OF FOR Tested, cussion L	701						<u></u>	 х	
BHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREBOF ; Depth Interval Tested, Cussion Used, Time Tool Open, Flowing	FORMATION								

WELL: LOCATION: **OPERATOR:** CONTRACTOR: **OBJECTIVE ZONE:** ESTIMATED TD:

LINMAR-MORRIS 2-7A3 SEC. 7, T1S, R3W, DUCHESNE COUNTY, UTAH LINMAR ENERGY CORPORATION U. S. DRILLING COMPANY, RIG #32 WASATCH FORMATION 16,000'

PAGE 18

4-5-85 Flow 24 hrs. on 20/64" choke, 447 BO, 0 BW, 294 MCF @ 400 psi. Flow 24 hrs. on 20/64" choke, 465 BO, 0 BW, 246 MCF @ 400 psi. 4-6-85 4-7-85 Flow 24 hrs. on 20/64" choke, 432 BO, 0 BW, 246 MCF @ 400 psi. 4-8-85 Flow 24 hrs. on 20/64" choke, 432 BO, 0 BW, 246 MCF @ 400 psi. 4-9-85 Flow 24 hrs. on 20/64" choke, 409 BO, 0 BW, 246 MCF @ 350 psi. Flow 24 hrs. on 20/64" choke, 384 BO, 0 BW, 246 MCF @ 350 psi. 4 - 10 - 854-11-85 Flow 24 hrs. on 20/64" choke, 384 BO, 0 BW, 246 MCF @ 350 psi. 4-12-85 Flow 24 hrs. on 20/64" choke, 353 BO, 0 BW, 230 MCF @ 300 psi. 4-13-85 Flow 24 hrs. on 20/64" choke, 320 BO, 0 BW, 230 MCF @ 300 psi. 4-14-85 Flow 24 hrs. on 20/64" choke, 266 BO, 0 BW, 230 MCF @ 500 psi. 4-15-85 Flow 24 hrs. on 24/64" choke, 379 BO, 5 BW, 230 MCF @ 300 psi. Flow 24 hrs. on 24/64" choke, 370 BO, 0 BW, 239 MCF @ 350 psi. 4-16-85 Flow 24 hrs. on 24/64" choke, 337 BO, O BW, 239 MCF @ 300 psi. 4 - 17 - 854-18-85 Flow 24 hrs. on 24/64" choke, 318 BO, 0 BW, 239 MCF @ 300 psi. 4-19-85 Flow 24 hrs. on 24/64" choke, 326 BO, 0 BW, 239 MCF @ 300 psi. 4-20-85 Flow 24 hrs. on 24/64" choke, 316 BO, 3 BW, 239 MCF @ 250 psi. Flow 24 hrs. on 24/64" choke, 266 BO, 0 BW, 239 MCF @ 200 psi. 4-21-85 Flow 24 hrs. on 24/64" choke, 297 BO, 0 BW, 205 MCF @ 200 psi. 4-22-85 4-23-85 Flow 24 hrs. on 24/64" choke, 246 BO, 0 BW, 205 MCF @ 200 psi. 4-24-85 Flow 24 hrs. on 24/64" choke, 265 BO, 9 BW, 121 MCF @ 200 psi. Flow 24 hrs. on 24/64" choke, 284 BO, 3 BW, 121 MCF @ 175 psi. 4-25-85 4-26-85 Flow 24 hrs. on 24/64" choke, 264 Bo, 0 BW, 121 MCF @ 175 psi. Flow 24 hrs. on 24/64" choke, 259 BO, 0 BW, 123 MCF @ 200 psi. 4 - 27 - 85Flow 24 hrs. on 24/64" choke, 234 BO, O BW, 123 MCF @ 200 psi. 4-28-85 Flow 24 hrs. on 24/64" choke, 223 BO, O BW, 123 MCF @ 150 psi. 4-29-85 Flow 24 hrs. on 24/64" choke, 211 BO, 10 BW, 123 MCF @ 150 psi. 4-30-85 Flow 24 hrs. on 24/64" choke, 198 BO, 0 BW, 110 MCF @ 200 psi. 5-1-85 Rig up Dowell to acidize Wasatch perforations from 15,474' to 5-2-85 16,380' with 30,000 gal 15% HCL containing 8 gpm A200. Pump as follows: CUM Rate Pressbb1s BPM psi 350 start @ 10:10 AM 0 0 20 7900 6 40 6 8100 60 6 7860 80 7 8230 100 7 8200 7 120 7600

> 9 (con't on next page)

7790

8090

8

140

160

. . . .

WELL: LOCATION: OPERATOR: CONTRACTOR: OBJECTIVE ZONE: ESTIMATED TD: LINMAR-MORRIS 2-7A3 SEC. 7, T1S, R3W, DUCHESNE COUNTY, UTAH LINMAR ENERGY CORPORATION U. S. DRILLING COMPANY, RIG #32 WASATCH FORMATION 16,000'

PAGE 19

5 - 2 - 85(con't from page 18) CUM RATE Press bbls BPM psi 6080 1 truck off line 7760 Truck back on line 8870 flush 9200 ball out @ 743 CUM 8840 shut down @ 12:41 PM Max rate 10; Press 9200 Avg Rate 6; Press 8411. Initial shut in pressure 7150 @ 12:41 PM 5 min. 6800 @ 12:46 PM; 10 Min 6780 @ 12:51 PM; 15 Min 6730 @ 12:56 PM Open well to pit @ 1:30 PM with 6500 psi. Turned to treater @ 3:30 PM. Left flowing. Flow 14 hrs. 28/64" choke, 507 BO, 0 BW, 417 MCF @ 400 psi. DC: \$26,100 CUM: \$26,100 5-3-85 Flow 24 hrs. on 28/64" choke, 647 BO, 107 BW, 478 MCF @ 350 psi. 5-4-85 Flow 24 hrs. on 28/64" choke, 601 BO, 20 BW, 398 MCF @ 250 psi. 5-5-85 Flow 24 hrs. on 28/64" choke, 501 BO, 28 BW, 398 MCF @ 250 psi. Flow 24 hrs. on 28/64" choke, 532 BO, 10 BW, 398 MCF @ 200 psi. 5-6-85 5-7-85 Flow 24 hrs. on 28/64" choke, 374 BO, 7 BW, 286 MCF @ 200 psi. Flow 24 hrs. on 28/64" choke, 364 BO, 9 BW, 286 MCF @ 200 psi. 5-8-85 5-9-85 Flow 24 hrs. on 28/64" choke, 288 BO, 10 BW, 200 MCF @ 150 psi. Flow 24 hrs. on 28/64" choke, 245 BO, 12 BW, 159 MCF @ 100 psi. 5-10-85 5-11-85 Flow 24 hrs. on 28/64" choke, 293 BO, 0 BW, 159 MCF @ 100 psi. Flow 24 hrs. on 28/64" choke, 186 BO, 11 BW, 159 MCF @ 150 psi. 5 - 12 - 855-13-85 Flow 24 hrs. on 28/64" choke, 214 BO, 0 BW, 159 MCF @ 100 psi.

WELL KX WELL OTHER N/A NAME OF OFERATOR 8. FARM OR LEASE NAME LINMAR ENERGY CORPORATION MORRIS ADDRESS OF OFERATOR 9. WELL NO. 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, Colorado 80237 2-7A3 Location of well (Report location clearly and in accordance with any State requirements.* 10. FIELD AND FOOL, OR WILDCAT See also space 17 below.) At surface 580' FWL, 2473' FSL (NW4, SW4) Altamont 11. SEC. T. B., M., OR BLK. AND SUBVET OR ABBA Sec. 7, T1S, R3W, US	Under status and a second set of the set of t								
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING S. LEASE DESIGNATION AND BEALLY PER SUNDRY NOTICES AND REPORTS ON WELLS (Do not use the form for population of the PERMIT_" for state Department, Use "APPERSITION FOR PERMIT_" for state Department, Use "APPERSITOR TO PERMIT_" for state Department, Use "APPERSITOR TO PERMIT_" for state Department, Use "APPERSITOR TO PERMIT_" for state Department, Use "APPERSITOR CORPORATION ADDEARS OF OFFICE, PRWy., Ste. 604, Denver, Colorado 80237 N/A 10. FILE AND FOOL, GARY AND MERSING ADDEARS OF OFFICE, THE AVE., PRWy., Ste. 604, Denver, Colorado 80237 D. FILE AND FOOL, GA WILCOLT ADDEARS OF OFFICE, THE AVE., PRWy., Ste. 604, Denver, Colorado 80237 7979 F. TUFF. AVE., PRWY., Ste. 604, Denver, Colorado 80237 D. FILE AND FOOL, GA WILCOLT ALTAMONE 10. FILE AND FOOL, GA WILCOLT AT STATE OF THE AVE., PRWY., Ste. 604, Denver, Colorado 80237 D. FILE AND FOOL, GA WILCOLT ALTAMONE 11. SEC. 7, TIS, R3W, US Sec. 7, TIS, R3W, US 12. CODENT GAR DE LEASE TABLE OFFICE OF N.T. GL MAN Sec. 7, TIS, R3W, US 13. STATE AND FOOL, GA AVE., SWA() Sec. 7, TIS, R3W, US FILE AND FOOL, GA AVE., SWA() Sec. 7, TIS, R3W, US FILE AND FOOL, GA AVE., SWA() Sec. 7, TIS, R3W, US FILE AND FOOL, GA AVE., SWA() Sec. 7, TIS, R3W, US FILE AND FOOL, GA AVE., SWA() Sec. 7, TIS, R3W, US FILE AND FOOL, GA AVE., SWA() Sec. 7, TIS, R3W, US FILE AND FOOL	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING S. LEASE DECONTOR AND SEALCH FEE SUNDRY NOTICES AND REPORTS ON WELLS (Do not use the form for poppedue, 2 for good prophedue, 2 for and prophedue, 2 for an and prophedue, 2 for an and prophedue, 2 for an an and prophedue, 2 for an an and prophore and prophedue, 2 for an and prophedue, 2	Form OGC-1b	STATE OF U	 HATU	(Other histru	ctions on			
DIVISION OF OIL, GAS, AND MINING 5. Likes descention and overtain and overtain of a set of	DIVISION OF OIL, GAS, AND MINING 5. LEASE DESCRIPTION TWO SERIES SUNDRY NOTICES AND REPORTS ON WELLS 0. IF INDIAN, ALLOFTER OR TRUE NAME (Do not use the form of the first form of the back to a different reserver. N/A Office & well ormse N/A Will OF OFFICE OR DOE AND REPORTS ON WELLS N/A Will OF OFFICE OR DOE AND FOR FOR FOR THE BACK to a different reserver. N/A Will OF OFFICE OR DOE AND FOR FOR THE BACK to a different reserver. N/A Will OF OFFICE OR DOE AND FOR FOR THE BACK to a different reserver. N/A UNAR OF OFFICE OR DOE AND FOR FOR THE BACK to a different reserver. N/A UNAR OF OFFICE OR DOE AND FOR THE BACK to a different reserver. N/A UNAR OF OFFICE OR DOE AND FOR THE BACK to a different reserver. N/A DI THES AND TO AND FOR THE BACK to a different reserver. N/A DI THESE OF OR THE BACK TO AND FOR THE BACK to a different reserver. N/A DI THESE OF OR THE BACK TO AND FOR THE BACK to a different reserver. N/A DI THESE OF OR THE BACK TO A DIAL THE BACK T	DE			reverse	-1(1(.)			
SUNDRY NOTICES AND REPORTS ON WELLS Water of proporties in the tot of the tot determined and the subscreement. N/A Off_LE (S) use this for organized Water of water of water of organized Water of water of wate	SUNDRY NOTICES AND REPORTS ON WELLS						AND SERIAL N		
(Do not use this form for proposality to drill or to defere or plue back to a different reservoir. N/A (Do not use this form for proposality)	(Do not use this form for proposalis to drill or to determ or plug back to a different reservoir. N/A (Do not use this form for proposalis) T. UNIT ADDITION (Di Li Coll and Coll an					6. IF INDIAN, ALLOTTE	OR TRIBE NA		
Office State Ormss N/A NAME OF OFFRATOR B. FAAN OF LAASE NAME LINMAR ENERGY CORPORATION MORRIS JACKS OF OFFRATOR MORRIS JOBSS OF OFFRATOR NUMBER OF CORPORATION 7979 E. Tuffs Ave., Pkwy., Ste. 604, Denver, Colorado 80237 2-7A3 Control of with a Ave., Pkwy., Ste. 604, Denver, Colorado 80237 2-7A3 Section of with a Ave., Pkwy., Ste. (NW4, SW4) 10 Fills Ave., OK Without Set also space if below; At suffee 580' FWL, 2473' FSL (NW4, SW4) Section of with a Ave., Ste., AND State requirments. 11. Ster., N. OK WILCOM At suffee 580' FWL, 2473' FSL (NW4, SW4) 11. Ster., N. OK SHE. AND State Ave. Sector of with a Ave., Ster. AND State Ave. 12. Count of and Ster. Ad-013-30977 6654' GR 12. Count of and Ster. Attamont Sector of information fo: substrate Tax. Attamotic of information fo: substrate Tax. Ster. Ave. Ster. Attamotic of information fo: substrate Tax. Ster. Ave. Ster. Attamotic of a Actis of Without Ster. Ster. Ave. Ster. Ster. Ave. Ster. Ave. Ster. Attamotic of information fo: substrate Control of actis attace of a state ave. Ave. Ster. Ster. Ave. Ster	Office State OTHERS N/A NAME OF OFFRATOR NORRIS LINMAR ENERGY CORPORATION NORRIS JACKS OF OFFRATOR NORRIS JOBSES OF OFFRATOR NORRIS JOBSES OF OFFRATOR NORRIS JOBSES OF OFFRATOR NORRIS JOBSES OF OFFRATOR Note of the scored safes with any State requirement.* At suffere S80' FWL, 2473' FSL (NW%, SW%) It suffere S80' FWL, 2473' FSL (NW%, SW%) Fishit MO. It suffere S80' FWL, 2473' FSL (NW%, SW%) Fishit MO. It suffere S80' FWL, 2473' FSL (NW%, SW%) Fishit MO. It suffere S80' FWL, 2473' FSL (NW%, SW%) Fishit MO. It suffere S80' FWL, 2473' FSL (NW%, SW%) Fishit MO. It suffere S80' FWL, 2473' FSL (NW%, SW%) Fishit MO. It suffere S80' FWL, 2473' FSL (NW%, SW%) Fishit MO. It suffere S80' FWL, 2473' FSL (NW%, SW%) Fishit MO. It suffere S80' FWL, 2473' FSL (NW%, SW%) Fishit MO. It suffere S80' FWL, 2473' FSL (NW%, SW%) Fishit MO. It suffere S80' FWL, 2473' FSL (NW%, SW%) Suffere S80' FWL, 2473' FSL (NW%, SW%) It suffere S80' FWL Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data					N/A			
WALL GS WELL OTHER JANAG OF OFFICATOR B. FAMA OF LEASE MANNE JOINT OF OFFICATOR MORRIS JOINT OF OFFICATOR B. WELL MO. JOINT OF OFFICATOR G. WELL MO. JOINT OF OFFICATOR Sec. 7, TIS, RAW, US JOINT OF OFFICATOR G. GONT OF PARLED JOINT OFFICATOR JOINT OFFICATOR JOINT OFFICATOR JOINT OFFICATOR <td>WALL GO OTHER OTHER JAND GO OTHERATOR N/A LINMAR ENERGY CORPORATION NORRIS JOSEASCO -7.73 JOSEASCO 2-7.3 10. FIELD AND FOOL, OR WILLOGATION 2-7.3 JOSEASCO 2-7.4 JOSEASCO 24.300 JOSEASCO 24</td> <td></td> <td></td> <td></td> <td></td> <td>7. UNIT AGREEMENT NA</td> <td></td>	WALL GO OTHER OTHER JAND GO OTHERATOR N/A LINMAR ENERGY CORPORATION NORRIS JOSEASCO -7.73 JOSEASCO 2-7.3 10. FIELD AND FOOL, OR WILLOGATION 2-7.3 JOSEASCO 2-7.4 JOSEASCO 24.300 JOSEASCO 24					7. UNIT AGREEMENT NA			
LIMMAR ENERGY CORPORATION MORRIS JOURDAY OF SELENCE JOURDAY 2979 E. TUFES AVE., Pkwy., Ste. 604, Denver, Colorado 80237 2-7A3 Correction of with Control (Report location clearly and in accordance with any Sinte requirements." 10. File and Pool, OR Willock At suffice of 360 FWL, 2473' FSL (NWA, SWA;) 10. File and Pool, OR Willock File of the AND FOOL, OR Willock Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US File of a presented to a set of the accordance with any Sinte requirements." 11. Security of a set of the accordance with any Sinte requirements." Ad-013-30977 6654' GR Duchesne Utah Check Appropriet Box To Indicate Nature of Notice, Report, or Other Data Sec. 7, TIS, R3W, US Sec. 10. The accord of the accord of the security of a set of the accord of the ac	LIMMAR ENERGY CORPORATION MORRIS ADDLASS OF OFSALTON 9. VELL NO. 2979 E. TLUES AVE., PKWY., Ste. 604, Denver, Colorado 80237 2-7A3 DOLATION OF VELL (REPORT LOCATION dia to a State requirement." 10. FILL AND FOOL, OF WILDCAT At suffice of 0.10 dots) 2473' FSL (NW4, SW4) 11. State AND FOOL, OF WILDCAT At suffice of 0.10 dots) 2473' FSL (NW4, SW4) 11. State AND FOOL, OF WILDCAT At suffice of 0.10 dots) 2473' FSL (NW4, SW4) 11. State AND FOOL, OF WILDCAT At suffice of 0.10 dots) 2473' FSL (NW4, SW4) 11. State AND FOOL, OF WILDCAT At suffice of 0.10 dots) 2473' FSL (NW4, SW4) 11. State AND FOOL, OF WILDCAT At suffice of 0.10 dots 2473' FSL (NW4, SW4) 11. State AND FOOL, OF WILDCAT Ad-013-30977 6654' GR Duchesne Utah Check Approphote Box To Indicate Nature of Notice, Report, or Other Data State AND MORT of ALTER SAUGAPHY NULTIPLE CONFLUE Attention WELL Attention WELL Information of Acting report results assure of 1 State SHU-OFF Attention WELL Attention WELL (Other) MONTHLY OPERATIONS NULTIPLE CONFLUE Attention of Acting and Mellor of Meloff Armone Meloff Arms <td< td=""><td>WELL XX WELL 0</td><td>THE</td><td></td><td></td><td>N/A</td><td></td></td<>	WELL XX WELL 0	THE			N/A			
ADDENSE OF OPERATOR 97979 E. Tufts Ave., Pkwy., Ste. 604, Denver, Colorado 80237 2-7A3 Control of the AND FOOL, OR WILDON' 2473' FSL (NW4, SW4) 10. Fits AND FOOL, OR WILDON' Set liso proce if bildon' 2473' FSL (NW4, SW4) 10. Fits AND FOOL, OR WILDON' Set liso proce if bildon' 2473' FSL (NW4, SW4) 11. Fits AND FOOL, OR WILDON' Set liso proce if bildon' 2473' FSL (NW4, SW4) 11. Fits AND FOOL, OR WILDON' Fits with FOO 2473' FSL (NW4, SW4) 11. Fits AND FOOL, OR WILDON' Fits with FOOL 2473' FSL (NW4, SW4) 11. Fits AND FOOL, OR WILDON' Fits With FOOL 2473' FSL (NW4, SW4) 11. Fits AND FOOL, OR WILDON' Fits With FOOL 2473' FSL (NW4, SW4) 11. Fits AND FOOL, OR WILDON' Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 2000000000000000000000000000000000000	ADDENSE OF OFERATES 9. FELL NO. 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, Colorado 80237 2-7A3 Section of pice if Mide.) 10. Filse Ave Foot, OR Wildcar Set iso pice if Mide.) 10. Filse Ave Foot, OR Wildcar Set iso pice if Mide.) 2473' FSL (NW4, SW4) Filse iso pice if Mide.) 2473' FSL (NW4, SW4) Filse iso pice if Mide.) 2473' FSL (NW4, SW4) Filse iso pice if Mide.) 2473' FSL (NW4, SW4) Filse iso pice if Mide.) 2473' FSL (NW4, SW4) Filse iso pice if Mide.) 2473' FSL (NW4, SW4) Filse iso pice if Mide.) 2473' FSL (NW4, SW4) Filse iso pice if Mide.) 2473' FSL (NW4, SW4) Filse iso pice if Mide.) 2473' FSL (NW4, SW4) Filse iso pice if Mide.) 2473' FSL (NW4, SW4) Filse iso pice if Mide.) 2473' FSL (NW4, SW4) Filse iso pice if Mide.) 2473' FSL (NW4, SW4) Filse iso pice if Mide.) 2473' FSL (NW4, SW4) Filse iso pice if Mide. 2473' FSL (NW4, SW4) Filse iso pice if Mide. 2473' FSL (NW4, SW4) Filse iso pice if Mide. 2473' FSL (NW4, SW4) Filse iso pice if Mide. 2473' FSL (NW4, SW4) F	NAME OF OPERATOR				8. PARM OR LEASE NAM	3		
ADDENSE OF OPERATOR 97979 E. Tufts Ave., Pkwy., Ste. 604, Denver, Colorado 80237 2-7A3 Control of pice if bilds. Control of pice if bilds. 10. Files and Pool, OR Willear See liso pice if bilds. 10. Files and Pool, OR Willear 10. Files and Pool, OR Willear See liso pice if bilds. 2473' FSL (NW4, SW4) 11. Files and Pool, OR Willear See liso pice if bilds. 2473' FSL (NW4, SW4) 11. Files and Pool, OR Willear Addition pice if bilds. 2473' FSL (NW4, SW4) 11. Files and Pool, OR Willear File will be and pice if bilds. 2473' FSL (NW4, SW4) 11. File and Pool, OR Willear File will be and pice if bilds. 2473' FSL (NW4, SW4) 11. File and Pool, OR Will Control and State and State and State and Control and State and State and St	ADDENSE OF OFERATES 9. FELL NO. 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, Colorado 80237 2-7A3 Section of pice if Mide.) 10. Filse Ave Foot, OR Wildcar Set iso pice if Mide.) 10. Filse Ave Foot, OR Wildcar Set iso pice if Mide.) 2473' FSL (NW4, SW4) Filse iso pice if Mide.) 2473' FSL (NW4, SW4) Filse iso pice if Mide.) 2473' FSL (NW4, SW4) Filse iso pice if Mide.) 2473' FSL (NW4, SW4) Filse iso pice if Mide.) 2473' FSL (NW4, SW4) Filse iso pice if Mide.) 2473' FSL (NW4, SW4) Filse iso pice if Mide.) 2473' FSL (NW4, SW4) Filse iso pice if Mide.) 2473' FSL (NW4, SW4) Filse iso pice if Mide.) 2473' FSL (NW4, SW4) Filse iso pice if Mide.) 2473' FSL (NW4, SW4) Filse iso pice if Mide.) 2473' FSL (NW4, SW4) Filse iso pice if Mide.) 2473' FSL (NW4, SW4) Filse iso pice if Mide.) 2473' FSL (NW4, SW4) Filse iso pice if Mide. 2473' FSL (NW4, SW4) Filse iso pice if Mide. 2473' FSL (NW4, SW4) Filse iso pice if Mide. 2473' FSL (NW4, SW4) Filse iso pice if Mide. 2473' FSL (NW4, SW4) F	LINMAR ENERGY CORE	PORATION		•	MORRIS	•		
Location of with (Laport location clearly and in accordance with any State requirements." 10. FIRED AND POOL, OS WILDCAT At wirther 580' FWL, 2473' FSL (NW4, SW4) 11. Size, and root, os wildcat At wirther 580' FWL, 2473' FSL (NW4, SW4) 11. Size, and root, os wildcat Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US Sec. 8, Construction of Record Re	Location of with (Leport location clearly and in accordance with any State requirements." 10. Fitto and Poolo, 08 without At wirther 580' FWL, 2473' FSL (NW%, SW%) 11. Sec. 7, n. M. (0 REL, AND Supervised as and the second accordance with any State requirements." 10. Fitto and Poolo, 08 without At wirther 580' FWL, 2473' FSL (NW%, SW%) 11. Sec. 7, n. M. (0 REL, AND Supervised as and the second accordance with any State requirements." 11. Sec. 7, n. M. (0 REL, AND Supervised as and the second accordance with any State requirements." Altamont 11. Sec. 7, n. M. (0 REL, AND Supervised as a sec. 7, TIS, R3W, US Sec. 7, TIS,	ADDRESS OF OPERATOR	· · · · · · · · · · · · · · · · · · ·	بديدي ويستبعد المستحد الالالا المرابغة الكالية		9. WELL NO.			
Location of with (Lagort location clearly and in accordance with any State requirements." 10. Fisto And Pool, os without At wirther 580' FWL, 2473' FSL (NW4, SW4) 11. Sic. And Pool, os without II. Sic. 7, I. M. (of Sic. And Sic. And Six You and Six	Location of with (Leport location clearly and in accordance with any State requirements." 10. Fitto and Poolo, 08 without At wirther 580' FWL, 2473' FSL (NW%, SW%) 11. Sec. 7, n. M. (0 REL, AND Supervised as and the second accordance with any State requirements." 10. Fitto and Poolo, 08 without At wirther 580' FWL, 2473' FSL (NW%, SW%) 11. Sec. 7, n. M. (0 REL, AND Supervised as and the second accordance with any State requirements." 11. Sec. 7, n. M. (0 REL, AND Supervised as and the second accordance with any State requirements." Altamont 11. Sec. 7, n. M. (0 REL, AND Supervised as a sec. 7, TIS, R3W, US Sec. 7, TIS,	7979 E. Tufts Ave.	., Pkwy., Ste. 604	, Denver, Colo	rado 80237	2-7A3			
At surface 580' FWL, 2473' FSL (NW4, SW4) At surface 580' FWL, 2473' FSL (NW4, SW4) Altamont 11. SEC. 7, 1, 4, 05 LEX. AND Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US Sec. 7, TIS, R3W, US 12. COUNTY OF PARAM 43-013-30977 6654' GR Utah Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEET WATES SUUTOFF FUL OF ALTER CASING NULLIPLE COMPLETE SHOOT A CLIDEN NULLIPLE COMPLETE SHOOT A CLIDEN SHOOT A CLIDE	At surface 580' FWL, 2473' FSL (NW4, SW4) File 500 FSL FOR SUPER CONFLETE SUFFICIENT A FAIl SUFFI	LOCATION OF WELL (Report los	cation clearly and in accorda	nce with any State requ	irements.*	10. FIELD AND POOL, OR	WILDCAT		
PERMIT NO. 15. BLAVATIONS (Blow whether or, Ht, GR. etc.) Sec. 7, TIS, R3W, US 43-013-30977 6654' GR Duchesne Utah Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: EVENT WATES SHUT-OFF FULL ON ALTER CASING NOTICE OF INTENTION TO: EVENT WATES SHUT-OFF FULL ON ALTER CASING NOTICE OF INTENTION TO: EVENT WATES SHUT-OFF FULL ON ALTER CASING NOTICE OF INTENT CASING NOTICE OF INTENT CONFILTE ALTERING CASING NOTICE OF INTENT CASING NOTICE OF INTENT CASING NULL ON ALTER CASING OTHER TEAL NONTHLY OPERATIONS OTHER TEALS Sec. 7, TIS, R3W, US OTHER TEALS	PREMIT NO. 15. BLEVATIONE (Show whether Dr. NT. GR. etc.) Sec. 7, TIS, R3W, US 43-013-30977 6654' GR Duchesne Utah Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERVIEW TO: Substantion To: PULL OR ALTER CASING NULTIPLE COMPLETE ALTER TREAT NULTIPLE COMPLETE AANDON Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTE: FULL OR ALTER CASING Water State SHUT-OFF Processing Casing AANDON Class SHUT-OFF ALTER CASING MULTIPLE COMPLETE ALTER TREAT SHOT OR ACTORS NULL OR ALTER CASING NULTIPLE COMPLETE ALTER TREAT ACTORS TREAT ACTORS TREAT ACTORS TREAT MONTHLY OPERATIONS Class Flow testing. S-1-85 <td>At surface 580' FWL, 2</td> <td>2473' FSL (NW4, SW</td> <td>坛)</td> <td></td> <td>Altamont</td> <td></td>	At surface 580' FWL, 2	2473' FSL (NW4, SW	坛)		Altamont			
PFEMIT NO. 18. BLEVATIONS (Show whether DF, NT, GR, etc.) 12. COUNTY OF FALIEN 13. STATE 43-013-30977 6654 " GR Duchesne Utah Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: ELL OS ALTER CASING MULTIPLE COMPLETE ALTORE TREAT NOTICE OF INTENTION TO: ELL OS ALTER CASING MULTIPLE COMPLETE ALTORE TREAT NULL OS ALTER CASING MULTIPLE COMPLETE ALTORE TREAT NONTHLY OPERATIONS CHARGE PLANE OTHER COMPLETED OFFERATIONS COLSPANETOR OTHER TREAT MONTHLY OPERATIONS COLSPANETOR Statistic Colspan="2"	PFEMIT NO. 18. BLEVATIONS (Show whether of, HT, GR, etc.) 12. COUNTY OB PABLEM 13. STATE 43-013-30977 6654' GR Duchesne Utah Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: Subsequence of Notice, Report, or Other Data NOTICE OF INTENTION TO: Subsequence of Notice, Report, or Other Data NOTICE OF INTENTION TO: Subsequence of Notice, Report, or Other Data NOTICE OF INTENTION TO: Subsequence of Notice, Report, or Other Data NOTICE OF INTENTION TO: Subsequence of Notice, Report, or Other Data NOTICE OF INTENTION TO: Subsequence of Notice, Report, or Other Data NOTICE OF INTENTION TO: NOTICE OF INTENTION TO: NOTICE OF PLANE COMPLETE NOTICE OF Notice, Report, or Other Data NOTICE OF INTENTION NOTICE OF Notice, Report, or Other Data NOTICE OF NOTICE OF NOTICE OF NOTICE Other Data NONTHLY OPERATIONS <td <="" colspan="2" td=""><td></td><td></td><td></td><td></td><td>11. SRC., T., B., M., OE SI BUBYEY OR AREA</td><td>LE. AND</td></td>	<td></td> <td></td> <td></td> <td></td> <td>11. SRC., T., B., M., OE SI BUBYEY OR AREA</td> <td>LE. AND</td>						11. SRC., T., B., M., OE SI BUBYEY OR AREA	LE. AND
PFEMIT NO. 18. BLEVATIONS (Show whether DF, NT, GR, etc.) 12. COUNTY OF FALIEN 13. STATE 43-013-30977 6654 " GR Duchesne Utah Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: ELL OS ALTER CASING MULTIPLE COMPLETE ALTORE TREAT NOTICE OF INTENTION TO: ELL OS ALTER CASING MULTIPLE COMPLETE ALTORE TREAT NULL OS ALTER CASING MULTIPLE COMPLETE ALTORE TREAT NONTHLY OPERATIONS CHARGE PLANE OTHER COMPLETED OFFERATIONS COLSPANETOR OTHER TREAT MONTHLY OPERATIONS COLSPANETOR Statistic Colspan="2"	PFEMIT NO. 18. BLEVATIONS (Show whether of, HT, GR, etc.) 12. COUNTY OB PABLEM 13. STATE 43-013-30977 6654' GR Duchesne Utah Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: Subsequence of Notice, Report, or Other Data NOTICE OF INTENTION TO: Subsequence of Notice, Report, or Other Data NOTICE OF INTENTION TO: Subsequence of Notice, Report, or Other Data NOTICE OF INTENTION TO: Subsequence of Notice, Report, or Other Data NOTICE OF INTENTION TO: Subsequence of Notice, Report, or Other Data NOTICE OF INTENTION TO: Subsequence of Notice, Report, or Other Data NOTICE OF INTENTION TO: NOTICE OF INTENTION TO: NOTICE OF PLANE COMPLETE NOTICE OF Notice, Report, or Other Data NOTICE OF INTENTION NOTICE OF Notice, Report, or Other Data NOTICE OF NOTICE OF NOTICE OF NOTICE Other Data NONTHLY OPERATIONS <td <="" colspan="2" td=""><td></td><td></td><td></td><td></td><td>Sec. 7, T1S,</td><td>R3W, US</td></td>	<td></td> <td></td> <td></td> <td></td> <td>Sec. 7, T1S,</td> <td>R3W, US</td>						Sec. 7, T1S,	R3W, US
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SEUTOFF FULL OR ALTER CASING MULTIPLE COMPLETE ARANDON CHANGE PLANS (Other) MONTHLY OPERATIONS DESCRIBE FOUNDARY OF TRACTURE ACCOUNTING OF ACTIONS DESCRIBE FOUNDARY OF TRACTURE AND OF TRACTORS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertices depths for all markers and sones pertinent to this work.)* 5-1-85 Flow testing. 5-2-85 Actidize, put on production. 5-3-85 POP.	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of INTENTION TO: EVENT WATER ABUT-OFF FULL OR ALTER CASING WATER SHUT-OFF REFAIRING WELL ABANDON* NOTE: REPORT CONFLETE ABANDON* NOTICE OFF TRACTORE TREAT NEWL ALTERING CASING NUMETION TO: NUMETION TO: WATER SHUT-OFF REFAIRING CASING NUMETION TO: ABANDON* NUMETION TO: STATION WELL OFF <td colspan<="" td=""><td>PERMIT NO.</td><td>15. BLEVATIONS (Sb</td><td>ow whether DF, RT, GR, etc</td><td>.)</td><td></td><td></td></td>	<td>PERMIT NO.</td> <td>15. BLEVATIONS (Sb</td> <td>ow whether DF, RT, GR, etc</td> <td>.)</td> <td></td> <td></td>	PERMIT NO.	15. BLEVATIONS (Sb	ow whether DF, RT, GR, etc	.)			
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SEUTOFF FULL OR ALTER CASING MULTIPLE COMPLETE ARANDON CHANGE PLANS (Other) MONTHLY OPERATIONS DESCRIBE FOUNDARY OF TRACTURE ACCOUNTING OF ACTIONS DESCRIBE FOUNDARY OF TRACTURE AND OF TRACTORS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertices depths for all markers and sones pertinent to this work.)* 5-1-85 Flow testing. 5-2-85 Actidize, put on production. 5-3-85 POP.	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of INTENTION TO: EVENT WATER ABUT-OFF FULL OR ALTER CASING WATER SHUT-OFF REFAIRING WELL ABANDON* NOTE: REPORT CONFLETE ABANDON* NOTICE OFF TRACTORE TREAT NEWL ALTERING CASING NUMETION TO: NUMETION TO: WATER SHUT-OFF REFAIRING CASING NUMETION TO: ABANDON* NUMETION TO: STATION WELL OFF <td colspan<="" td=""><td>43-013-30977</td><td>6654' GR</td><td>2</td><td></td><td>Duchesne</td><td>Utah</td></td>	<td>43-013-30977</td> <td>6654' GR</td> <td>2</td> <td></td> <td>Duchesne</td> <td>Utah</td>	43-013-30977	6654' GR	2		Duchesne	Utah	
(Other) MONTHLY OPERATIONS X (Norg: Report results of multiple completion on Well Completion or Report and Log form.) DESCRIBE FROM OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per nent to this work.)* 5-1-85 Flow testing. 5-2-85 Acidize, put on production. 5-3-85 POP.	(Other) MONTHLY OPERATIONS X (Norts: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) DESCRIBE FUNDREND OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones p factors. 5-1-85 Flow testing. 5-2-85 Acidize, put on production. 5-3-85 POP.	SHOOT OR ACIDIZE	ABANDON®	5H	OUTING OR ACIDIZING	ABANDONMEN	T•		
Describer (number of contractions) (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per nent to this work.)* 5-1-85 Flow testing. 5-2-85 Acidize, put on production. 5-3-85 POP.	Defacting (numeric of EVENTIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones p fact to this work.)* 5-1-85 Flow testing. 5-2-85 Acidize, put on production. 5-3-85 POP.				INOTE : Report result.	of multiple completion of	well		
5-3-85 POP.	5-3-85 POP.	proposed work. If well is nent to this work.) ⁹	directionally drilled, give at	te all pertinent defails, ibsurface locations and :	and give pertinent dates measured and true vartic	, including estimated date al depths for all markers	of starting and zones pe		
5-3-85 РОР.	5-3-85 РОР.	5-2-85	Acidize, put on	production.					
			pot off	r					
(SEE ATTACHMENT FOR DETAILS.)	(SEE ATTACHMENT FOR DETAILS.)								
(SEE ATTACHMENT FOR DETAILS.)	(SEE ATTACHMENT FOR DETAILS.)	5-3-85	POP.						
(SEE ATTACHMENT FOR DETAILS.)	(SEE ATTACHMENT FOR DETAILS.)	5-3-85	POP.						
(SEE ATTACHMENT FOR DETAILS.)	(SEE ATTACHMENT FOR DETAILS.)	5-3-85	POP.						
(SEE ATTACHMENT FOR DETAILS.)	(SEE ATTACHMENT FOR DETAILS.)	5-3-85	POP.		• .				
(SEE ATTACHMENT FOR DETAILS.)	(SEE ATTACHMENT FOR DETAILS.)	5-3-85	POP.						
		5-3-85	POP.						
		5-3-85		NT FOR DETAILS	.)				
		5-3-85		NT FOR DETAILS	•••				

.

18. I hereby certify that the foregoing is true and forrect SIGNED Stephanie S. McFarland	TITLE Production Clerk	DATE 5-15-85
(This space for Federal or State office use) APPROVED BY CUMPAL. 'S OF APPROVAL, IF ANT:	TITLE	DATE
· · ·		

*

~·

ronn ULL-IP			:	SUBMIT IN Other st	RIPLICATIONS ON	ŀ·	3
DEPARTA	STE OF UT				e sulc)		
	ON OF OIL, GAS,			-	3. LEAN	B DESIGNATION A	NO SERIAL NO.
· ·					Fee	.	
SUNDRY NOT	ICES AND DED			· · · · · · · · · · · · · · · · · · ·	6. ir i	NDIAN, ALLOTTER	OR TRIBE NAME
(Do not use this form for propos	ICES AND REP	ORIS C	UN WELLS			•	
(Do not use this form for propos Use "APPLICA	TION FOR PERMIT-	for such p	PODOLALE.)		N/1		
OIL ULE T	·	nc,	CEIVEL	}		T AGREEMENT NAD	
WELL XX WELL OTHER					N/1	-	
LINMAR ENERGY CORPORATION	ON	SF	P26 1985			ris	
LINMAR ENERGY CORFORATION							····
P.O. BOX 1327 Roosevelt	. Utah	DIV E	SILIN UF WHIL			7A3	
LOCATION OF WELL (Report location of See also space 17 below.)		ce withGift	Stermanimoral	4.°	10, 11	ILD AND POOL, OR	WILDCAT
AL SUMACE			- a winanara-		Al	tamont	
580' FWL, 2473	' FSL (NWSW))			11. 45	C., T., R., M., OR BI	LE. AND
:					ł		
						c. 7, T1S.	-
4. PERMIT NO.	15. BLEVATIONS (Short	w whether DI	F, XT, QR, 414.)	اختلافا المتوحفة ومسيهي	12. co	UNTY OR PARISM	18. STATE
43-013-30977	6654' GR				Due	chesne	Utah
6. Check A	ppropriate Box To	Indicate N	Nature of Notic	. Report. o	or Other D	ata -	÷
NOTICE OF INTE				-	ANQUANT AN		
لسبسيا							
TEST WATER SKUT-OFF	PULL OR ALTER CASING	├ ──┥	WATER EH		-	REPAIRING W	
FRACTURE TREAT	NULTIPLE COMPLETE	<u> </u> −−−		TREATMENT		ALTERING CA	
SHOOT OR ACIDIZE	ABANDON®			OR ACIDIZING			
(Other)	CILANGE PLANA		(Other) _ (Nor	rs : Report rei	ults of mult	iple completion of port and Log for	on Well
17. DESCRIDE PROPOSED OR COMPLETED OF proposed work. If well is direct	ERATIONS (Clearly state lonally drilled, give suit	e all pertines baurface loca	nt details, and giv ations and measure	re pertinent da and true ve	ates, includi artical depth	ng estimated date a for all markers	e of starting ni i and sones per
nent to this work.) *			~				· •
۰.			•			•	
			•				
	ch perforation	from 15	5474 '- 16380'	with 30	,00 gals	3.	
15% HCl.							
••							
	•						
			•				
		•					
•							
						·	
•							
•.		•		•		`	
							•
18. I hereby certify that the foregoin	g is true and correct	<u> </u>					
10. I dereby certify that the foregoin. A M. M. M. A.		т	Division Eng	rineen		DATE9/25	5785
SIGNED A Contract	aut	TITLE	PTATOT PUB	5211001		DATE	
(This space for Federal or State	office use)						
		MIMI 10				DATE	
APPROVED BY	FANT:	TITLE	<u> </u>				

--.

•	DIVISION	CHOIL, GAS,	AND MI	NING		LEASE DESIGNAT	A DHA NOI	RILL NO.
						Fee		
Do not use this form	Y NOTICE	S AND REP	ORTS (DN WELLS Dack to a different reservoir. roposala.)	6.	IF INDIAN, ALLO	TTER OR TR	INE NAME
	APPLICATIO	ON FOR PERMIT-	for such p	roposais.)		N/A		
ANE OF OPERATOR	OTHER	•	R	ECEIVED		UNIT AGREEMEN N/A	ERAN T	
LINMAR ENERGY C	ORPORATION			NOV 1 2 1985		Morris	-	
P.O. BOX 1327, 1						WELL XO. 2-7A3		
OCITION OF WELL (Repo ee also space 17 below.) I surface	rt location clear.	ly and in accordance	with any	Sali Holineminut		Emily AND POO	L. 08 WIT DC	·
580' FW	L, 2473' F	SL (NWSW)		GAS & MINING		Altamont		
						AURVET OR		
ELMIT NO.		. BLEVATIONS (Show				Sec. 7, T1		
43-013-30977		6654' GR	wherper of	, RT, GR, etc.)	1	Duchesne	Uta	
	Check Appro	opriate Box To li	ndicate N	lature of Notice, Report	, or Othe	r Data		
NOTI	CE OF INTENTION	K TO :				ABPOAT OF :		
TIST WATER SHUT-OFF	PU1.1	L OR ALTER CASING		WATER SHUT-OFF		R\$741811	NG WELL	
FRACTURE TREAT	NUL	TIPLE COMPLETE	 	PRACTURE TREATMENT			G CARING	
SHOOT OR ACIDIZE	ABAN	DON"		SHOUTING OR ACIDISIN	10 X	ABANDON		
(Other)	CIEA	NGE PLANS		(Other)		nuitipie completi		
Acidize Wa	satch perf			t defuils, and give pertinent tions and measured and true -16380! with 10,0	dates, inci vertical de	uding estimated pths for all mar		rting an nes perti
Ant G (AL WORK) .	satch perf			t defuils, and give pertinent tions and measured and true	dates, inci vertical de	uding estimated pths for all mar		rting an nes perti
Acidize Wa	satch perf			t defuils, and give pertinent tions and measured and true	dates, inci vertical de	uding estimated pths for all mar		rting an nea perti
Acidize Wa	satch perf			t defuils, and give pertinent tions and measured and true	dates, inci vertical de	uding estimated pths for all mar		rting an nes perti
Acidize Wa	satch perf			t defuils, and give pertinent tions and measured and true	dates, inci vertical de	uding estimated pths for all mar		rting nn nea-perti
Acidize Wa	satch perf			t defuils, and give pertinent tions and measured and true	dates, inci vertical de	uding estimated pths for all mar		rting nn nes perti
Acidize Wa	satch perf			t defuils, and give pertinent tions and measured and true	dates, inci vertical de	uding estimated pths for all mar		rting nn nea-perti
Acidize Wa	satch perf			t defuils, and give pertinent tions and measured and true	dates, inci vertical de	uding estimated pths for all mar		rting nn. nea perti
Acidize Wa	satch perf			t defuils, and give pertinent tions and measured and true	dates, inci vertical de	uding estimated pths for all mar		rting nn nes perti
Acidize Wa	satch perf			t defuils, and give pertinent tions and measured and true	dates, inci vertical de	uding estimated pths for all mar		rting nn nea perti
Acidize Wa	satch perf			t defuils, and give pertinent tions and measured and true	dates, inci vertical de	uding estimated pths for all mar		rting nn nea perti
Acidize Wa	satch perf			t defuils, and give pertinent tions and measured and true	dates, inci vertical de	uding estimated pths for all mar		rting nn. nea perti
Acidize Wa	satch perf			t defuils, and give pertinent tions and measured and true	dates, inci vertical de	uding estimated pths for all mar		rting nn. nea perti
Acidize Wa	satch perf			t defuils, and give pertinent tions and measured and true	dates, inci vertical de	uding estimated pths for all mar		rting nn. nea perti
Acidize Wa	satch perf			t defuils, and give pertinent tions and measured and true	dates, inci vertical de	uding estimated pths for all mar		rting nn. nea perti
Acidize Wa	satch perf /85.	oration from	:	t defuils, and give pertinent tions and measured and true -16380' with 10,0	dates, inci vertical de	uding estimated pths for all mar		rting nn nea perti
Acidize Wa: 15% HCl on 9/21,	satch perf /85.	oration from	:	t defuils, and give pertinent tions and measured and true	dates, inci vertical de	uding estimated pths for all mar		nes perti
Acidize Was 15% HCL on 9/21,	satch perf /85.	ue and correct	:	t defuils, and give pertinent tions and measured and true -16380' with 10,0	dates, inci vertical de	uding estimated pths for all mar	date of sta kers and zo	nes perti
Acidize Was Acidize Was 15% HCL on 9/21, I hereby certify that the signed	satch perf /85. foregoing is tr for State office u	oration from ue and correct T T	:	t defuils, and give pertinent tions and measured and true -16380' with 10,0	dates, inci vertical de	uding estimated pths for all mar	date of sta kers and zo	nes perti
Acidize Was 15% HCL on 9/21, I hereby certify that the BIGNED	satch perf /85. foregoing is tr for State office u	oration from ue and correct T T	15474	t defuils, and give pertinent tions and measured and true -16380' with 10,0	dates, inci vertical de	uding estimated pthe for all mar	date of sta kers and zo	nes perti

ı.

OUL ANTIMENT ONATOHAL RESOURCES DIVISION OF IL, GAS, AND MINING 081126 SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposais to drill or to deepen or plug back to a different reservoir. UM "APPLICATION FOR PERMIT—" for such proposals.) 5. LEASE OFFICATION AND SERVIL NO. OIL WELL OTHER UAR WELL OTHER N/A OIL WELL OTHER OTHER NAA N/A LINMAR ENERGY CORPORATION 8. FAAM OR LEASE MAME		STATE OF U		(Other	erse side i	•	
SUNDRY NOTICES AND REPORTS ON WELLS PFE A. State of service that for property that a first and services and services N/A N/A State of otherse N/A N/A	DEFA	VISION O	RAL RESOUR	CES			
SUNDRY NOTICES AND REPORTS ON WELLS In the second of the supervised and the second of the second	· · · ·		S, AND MININ	° 08112			SNO SESIAL NO.
Use "APPEIDATION FOR PERMITTED at the back is a different reservoir. N/A Use & Signature N/A P. O. BOX 1327, ROOSPVELT, UTAIL 84066 Operation of the Signature Iteration of the Signature Signature	SUNDRY N	OTICES AND DE	POPTS ON				A OR-TRINE NAME
Office Stress Transmitter State NIMA OF OFFICENCY CORPORATION N/A LEGNAR ENERGY CORPORATION Mortia LEGNAR ENERGY CORPORATION Mortia LEGNAR STRENCY CORPORATION Mortia LEGNAR ENERGY CORPORATION Mortia LEGNAR STRENCY CORPORATION Mortia SB0* FWL, 2473* FSL (NWSW) Litestatestatestatestatestatestatestatest	(Do not use this form for p	proposals to drill or to des	PORIS ON	WELLS			
TILL BUD 4741. ATTAC PROVINCE N/A ILINHAR ENERGY CORPORATION BODIES Nortis DESIME or PROVINCE P.O. ROX 1327, ROSEVELT, UTAH 84066 P.O. ROX 1327, ROSEVELT, UTAH 84066 2-7.33 Derive See to the set of the set of the second see with set of the requirement. Is read to the set of the se		PLICATION FOR PERMIT.	- for such propos	to a unterent reservoir.		N/A	
ANA & STRATT NA LINMAR ENERGY CORPORATION Norths Distance of strategy Norths P.O. BOX 1327, MOSEVELT, UTAH 84066 P.O. BOX 1327, MOSEVELT, UTAH 84066 Distance of strategy -7.7.3 Distance of strategy 10. strate strategy At strategy 11. strategy At strategy 11. strategy At strategy 11. strategy At strategy 11. strategy ASO 13.20077 6554° GR A-013-30977 6554° GR A-013-30977 6554° GR A-013-30977 6554° GR B-000000000000000000000000000000000000					the second se	the second s	
LIMAR RERGY CORPORATION Morris P. O. BOX 1327, ROOSEVELT, UTAH 84066 Control of Valle, Address too contract with any State requirement. 10. Fills of Control of Valle, Control of Control of Valles of Co	ULA CIA						
Joint of Grantson Morris P.O. BOX 1327, ROOSEVELT, UTAH 84066 Joint of Millson 2-7A3 Section of Vitt (Arson Construction Charlif and its accordance with inf State requirement." Attended Section of Vitt (Arson Construction Charlif and its accordance with inf State requirement." Attended Section of Vitt (Arson Construction Charlif and its accordance with inf State requirement." Attended Section of Vitt (Arson Construction Charlif and the section of the sectio	LINMAR ENERGY CORPOF	RATION			8.	FARM OR LEASE HA	K 3
2-7A3 2-7A3 102/102/102/102/102/102/102/102/102/102/	LDDIRES OF OFILITOL						
						-	
Altamont 580' FWL, 2473' FSL (NNSW) ************************************	LOCITION OF WILL (Report local See also space 17 below.)	tion clearly and in accords	ance with any Stat	te requirements.*			A WILDCAT
580' FWL, 2473' FSL (NWSW) II. HEVATION (Show Wetcher or, NI, GA, HA.) Sec., 7, TIS, R3W, USM 43-013-30977 II. HEVATION (Show Wetcher or, NI, GA, HA.) Sec., 7, TIS, R3W, USM 43-013-30977 II. HEVATION (Show Wetcher or, NI, GA, HA.) Sec., 7, TIS, R3W, USM 43-013-30977 II. HEVATION (Show Wetcher or, NI, GA, HA.) Sec., 7, TIS, R3W, USM Additional Sectors of Indicate Nature of Notice, Report, or Other Data Sec., 7, TIS, R3W, USM Yattik and the context of Indicate Nature of Notice, Report, or Other Data Sectors incomposition or: Yattik and the context or Indicate Nature of Watte Sectors in the Antiport frequent in the context or: Sectors incomposition on a closeling UXA shawoowneys incomposition on a closeling UXA shawoowneys or: 1. Sectors incomposition on closeling UXA shawoowneys incomposition on a closeling UXA shawoowneys or: Sectors incomposition on a closeling UXA shawoowneys or: 1. Sectors incomposition on a closeling UXA shawoowneys or incomposition of incomposition or incomposition of incomposition on a closeling UXA shawoowneys or incomposition of incomposition or incomposition or incomposition of incomposition or incomposition or incomposition of incomposition or incomposit	TI INUICE					Altamont	
Address and a second and a	580' FWL, 2473' FSL	(NWSW)					BLE. AND
A3-013-30977	••••					AURTRI OR AREA	
43-013-30977 6654' GR Duchesne Utah Check Appropriate Box To Indicate Nature of Natice, Report, or Other Data Softex or Internation to 1 File Teste State State Caling Nettring Control Nettring Contread Nettring Contread Nettring Control Nettring Control Nettring	. PILHIT NO.						
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Sortex or INTERNOT Sol THE WATER SEUFOR ALL OF THE CONFLICT AND TH	43-013-30977			(A, etc.)			
ACTICLE OF INSTANTION TO:					I		Utah
ACTICLE OF INSTANTION TO:	" Chec	k Appropriate Box To	> Indicate Natu	ire of Notice, Repor	, or Othe	er Data	
PACTURE TREAT NULTIPLE CONFLETE NULTIPLE CONFLETE NULTIPLE CONFLETE NULTIPLE CONFLETE NULTIPLE CONFLETE NULTIPLE NU	NOTICE OF	INTENTION TO :	[•	
PACTURE TREAT NOT TO ACTURE NOT TO ACTURE NUMPERIN THE UNITED AND A CHAPTE PLANE (Other) TO ACTURE TREATERNY ALTERNY COMPARING CANNOL (Other) TO ACTURE TREATERNY ALTERNY COMPARING COMPARING TO ACTURE TREATERNY ACTORS FOR THE COMPARING COMPARING TO ACTURE TREATERNY ACTORS FOR THE COMPARING COMPARING CHAPTE TREATERNY ACTORS FOR THE COMPARING THE COMPARING COMPARING ALTERNY COMPARING THE COMPARING COMPARING TO ACTORS FOR THE COMPARING THE COMPARING AND THE COMPARING THE CO	TEAT WATER SEUT-OFF	FULL OR ALTER CASH			لمنا		
ANDET-DA ACIDIZE ARANDON (Other) (Other) (Other) (Completion are according to completion and the completion are are and the completion and th	PRACTURE TREAT						
ALTE ALL OT AND ALL CHARGE FLANS (Other) (Other) (Other) (Other) (Other) (Other) (Other) (Other) (Completion Recompletion According to Series (Other) (Completion Recompletion According to Series (Other) (Completion Recompletion Recompletion According to the other and be according to the other according to	SHOOT OR ACIDIZE	ABANDON*					
T. DEAGENEE FRUMERS ON CONFLETED OFFICATIONS (Clearly stars all pertinent dreals, and ere pertinent dates, invited dates, inv	ALPAIR WELL	CHANGE PLANS		(Other)	·		
Acidize Wasatch perforations from 15474'-16380' with 10,000 gals. Acidize Wasatch perforations from 15474'-16380' with 10,000 gals. I5% HCl on 7/18/86. RECEIVED AUG 07 1986 JVISION OF OIL GAS & MINING I. Thereby certify that the torgeoiag is true according to true. Acidize the torgeoiag to true to true to true to the torgeoiag to true to tr	(Other)			INDTE : Report	results of	multiple completion	1 m 1
AUG 07 1986 JIVISIUN OF OIL GAS & MINING 18. I hereby certily that the foregoing is true and correct SIGNED	nent to this work.) •	idize Wasatch per		Completion or stalls, and give pertinen and measured and trib	t dates, inc vertical di	in Report and Log in luding estimated da epths for all marker	te of starting nny 's and zones perti-
AUG 07 1986 JIVISIUN OF OIL GAS & MINING 18. I hereby certily that the forgeoing is true and correct SIGNED	nent to this work.) •	idize Wasatch per		Completion or stalls, and give pertinen and measured and trib	t dates, inc vertical di	in Report and Log in luding estimated da epths for all marker	te of starting nny is and zones perti-
AUG 07 1986 JIVISIUN OF OIL GAS & MINING 18. I hereby certily that the foregoing is true and correct SIGNED	nent to this work.) •	idize Wasatch per		Completion or rialis, and give pertinen a and measured and trib	t dates, inc vertical di	in Report and Log in luding estimated da epths for all marker	te of starting nny is and zones perti-
AUG 07 1986 JIVISIUN OF OIL GAS & MINING 18. I hereby certily that the foregoing is true and correct SIGNED	nent to this work.) •	idize Wasatch per		Completion or rialis, and give pertinen a and measured and trib	t dates, inc vertical di	in Report and Log in luding estimated da epths for all marker	te of starting nny 's and zones perti-
AUG 07 1986 JIVISIUN OF OIL GAS & MINING 18. I hereby certily that the foregoing is true and correct SIGNED	nent to this work.) •	idize Wasatch per		Completion or rialis, and give pertinen a and measured and trib	t dates, inc vertical di	in Report and Log in luding estimated da epths for all marker	te of starting nny 's and zones perti-
JIVIDIUN UF OIL GAS & MINING 18. I hereby certify that the foregoing is true and correct SIGNED	nent to this work.) •	idize Wasatch per		Completion or rialis, and give pertinen a and measured and trib	t dates, inc vertical di	in Report and Log in luding estimated da epths for all marker	te of starting nny 's and zones perti-
18. I hereby certify that the foregoing is true and correct signed July 24, 1986 (This space for Federal or State odce use) APPROVED BY TITLE TITLE	nent to this work.) •	idize Wasatch per		Completion or rialis, and give pertinen a and measured and trib	t dates, inc vertical d	n Report and Log (m luding estimated da epths for all marker 10,000 gals	te of starting nny is and zones perti-
GAS & MINING 18. I hereby certify that the foregoing is true and contract SIGNED	nent to this work.) •	idize Wasatch per		Completion or rialis, and give pertinen a and measured and trib	RE(DEIVED	te of starting nny is and zones perti-
SIGNED July 24, 1986 (This space for Federal or State office und) APPROVED BY TITLE	nent to this work.) •	idize Wasatch per		Completion or rialis, and give pertinen a and measured and trib	RE(AUG	DEIVED	te of starting nny is and zones perti-
(This space for Federal or State odce use)	nent to this work.) •	idize Wasatch per		Completion or rialis, and give pertinen a and measured and trib	RE(AUG	DEIVED 07 1986	te of starting nny is and zones perti-
APPROVED BY DATE	Aci 15% HCl	idize Wasatch per on 7/18/86.		Completion or rialis, and give pertinen a and measured and trib	RE(AUG	DEIVED 07 1986	te of starting nny is and zones perti-
	Aci 15% HCl 15% HCl	idize Wasatch per on 7/18/86.	forations f	rom 15474 -1638	RE(AUG	DEIVED 07 1986 NUN UF OIL & MINING	te of starting nny a and zones perti-
	Aci 15% HCl 15% HCl 18. I hereby certify that the for signed	idize Wasatch per on 7/18/86.	forations f	rom 15474 -1638	RE(AUG	DEIVED 07 1986 NUN UF OIL & MINING	te of starting nny a and zones perti-

STATE OF UTA DIVISION OF OIL, GAS INSPECTION REC	AND' MINING	• 120514
Operator Linmar Energy	Lease	Fee
	Contracto	r
Well No. Morris. 2-7A3 30977		
Location Nw/Sw Sec. 7. T. Is R. 3w	Operation	Workover
Field Altamont	,	Completion
County_DuchesneState_Utah		Producing
Individual Well Ins	spection	
General:	<u> </u>	
Well Sign BOP 3000# Pollution Housekeeping Safety Surface u	n control 18e	Marker
Remarks: Rig drilling at 4321' TD is 16,000' Pit is made of gravel and is unlined.	<u>Rig is sti</u>	
Using 3000# BOP and will install 5000# when	they set]	ong string.
Just installing gas buster and kill lines.		
Lease and Facilities	Inspection	
Facilities inspected: <u>9-19-84</u> Identification	Pollution	control
Housekeeping	Pits and Water dis	ponds
Storage and handling facilities	Other	
Remarks:		·
Action: Will check again after well is cokpl	eted.	
Name Junimie Thampson Title	uspel	L Date 9-27-84
		for yes or satisfactory
April 5, 1984	x 1	for no or unsatisfactory for not applicable

P

LINMAR PETROLEUM COMPANY 7979 East Tufts Avenue Parkway, Suite 604 Denver, Colorado 80237 (303) 773-8003

111202

19503

November 6, 1987

State of Utah Division of Oil, Gas and Mining 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

Dear Ms. Searing:

Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY

would Fater

Susan L. Foster Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

Form OGC-1b	STE OF UTAH	SUBMIT (Other	TRIPLICATE* nuctions on
6	DEPARTMENT OF NATURAL RES DIVISION OF OIL, GAS, AND N	SOURCES	5. LEASE DESIGNATION AND SERIAL NO.
	RY NOTICES AND REPORTS		6. IF INDIAN, ALLOTTER OR TRINE NAME
OIL GAS	OTHE	· .	7. UNIT AGREEMENT NAME
. NIME OF OPTRITOR		NOV 9 1987	8. FARM OR LEASE NAME
See Below B. IDDEESS OF OPERATOR		104 9.7961	9. #ELL NO. C. D. 1. 1. 1. 1. 1. 1.
See Below		Contractor CP COL	9. WILL NO. See Exhibit "A" <u>Attached Hereto</u>
See also space 17 below.) At surface	ort location clearly and in accordance with an	ly State requirements."	10. FIELD AND FOOL, OR WILDCAT
	•		11. IDC., T., B., W., OR BLK. AND BURYRY OR ARRA See Exhibit "A" Attached Hereto
4. PERMIT NO.	15. BLEVATIONS (Show whether	DT, RT, OR, etc.)	12. COUNTY ON PARISH 18. STATA Duchesne & Uintah Counties Utah
8.	Check Appropriate Box To Indicate	Nature of Notice, Report, or	
YOTI	יסד אסודאנדאו דה בסו	SUBS	EQUANT EXPORT OF :
TIST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REFAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	YRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT"
(Other)	Change of OperatorX	(Other)	lts of multiple completion on Well npletion Report and Log (orm.)
		OF OPERATOR November 1, 1987)	
ROM:			
Company Name: Address: Telephone No.	Linmar Energy Corporatio 7979 East Tufts Avenue P .: (303) 773-8003		nver, Colorado 80237
20:			
Address:	Linmar Petroleum Company 7979 East Tufts Avenue P : (303) 773-8003		nver, Colorado 80237
18. I hereby certify that the LINMAR EN SIGNED BY:	foregoing is true and correct ERCY CORPORATION	Vice President	November 6, 1987
(This space for Federal	(18		
APPROVED BY CONDITIONS OF APPR	OVAL, IF ANY:		DATE

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering Change of Operator from Linmar Energy Corporation to Linmar Petroleum Company

WELL NAME

Page 2

SECTION; TOWNSHIP AND RANGE

NOV

9 1997

Ute Tribal 1-18B1E 43-047-30969	_Section 18, Township 2 South, Range 1 East
Jessen 1-11A4 43-013-30936	Section 11, Township 1 South, Range 4 West
Jacobson 2-12A4 43-013-30985	Section 12, Township 1 South, Range 4 West
Jessen 1-15A4 43-013-30817	Section 15, Township 1 South, Range 4 West
01son 1-27A4 43-013-30064	Section 27, Township 1 South, Range 4 West
Fieldsted 2-27A4 43-013-30915	Section 27, Township 1 South, Range 4 West
Warren 1-32A4 43-013-30174 (GR-WS	Section 32, Township 1 South, Range 4 West
Oman 2-32A4 <u>43-013-30904</u>	Section 32, Township 1 South, Range 4 West
Oman 2-4B4 43-013-30645	Section 4, Township 2 South, Range 4 West
Christensen 3-484 43-013-31142	Section 4, Township 2 South, Range 4 West
Chandler 2-5B4 43-013-31000	Section 5, Township 2 South, Range 4 West
Ellsworth 2-8B4 43-013-30898	Section 8, Township 2 South, Range 4 West
Evans Ute 1-31A4 43-013-30067	Section 31, Township 1 South, Range 4 West
Brotherson 2-3B4 43-013-31008	Section 3, Township 2 South, Range 4 West
Ellsworth 2-9B4 43-013-31138	Section 9, Township 2 South, Range 4 West
Ute Tribal 2-3A3 43-013-31034	Section 3, Township 1 South, Range 3 West
Ute Tribal 2-5A3 43-013-31024	Section 5, Township 1 South, Range 3 West
Fisher 2-6A3 43-013-30984	Section 6, Township 1 South, Range 3 West
Fisher 1-7A3 43-013-30131	Section 7, Township 1 South, Range 3 West
Morris 2-7A3 43-013-30977	Section 7, Township 1 South, Range 3 West
State 1-8A3 43-013-30286	_Section 8, Township 1 South, Range 3 West
Powell 2-8A3_ 43-013-30979	Section 8, Township 1 South, Range 3 West
Timothy 1-9A3 43-013-30321	Section 9, Township 1 South, Range 3 West

Form UGU-16	22201	RIPLICATI nebons on
DEPARTMENT OF NATURAL R DIVISION OF OIL, GAS, AND		5. LEARE DEBIONATION AND BERIAL *: Fee - CA#96-58 (40 ac A1)
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)		6. IF INDIAN, ALLOTTED OF THIRE NAME Fee
1. OIL UAE OTHER WELL OTHER 2. NAME OF OFERATOR	RECEIVED	7. UNIT ADEREMENT NAME
Linmar Energy Corporation 1. ADDIALED OF OFFICION P.O. Box 1327, Roosevelt, Utah 84066	MAR 18	Morris 9. WELL MO. 2-Ø7A3
4. LOCATION OF WELL (Report location clearly and in accordance with See also space 17 below.) At surface 580' FWL, 2473' FSL (NWSW)	BAS & MINING	10. FIELD AND FOOL, ON WILDCAT Altamont 11. BBC_ T., N., N., ON BLE. AND BUNNET ON ARMA
14. PERKIT NO. 43-013-30977 6654 GR	NOT DF. NT. Ch. etc.)	Sec 7-T1S-R3W, USM 12. COUNTY OF PARIEN 18. STATE Duchesne UT
16. Check Appropriate Box To Indicat NOTICE OF INTENTION TO:		Other Data
TEET WATER ARUT-OFT PULL DE ALTER CABING PRACTURE TREAT MULTIPLE COMPLETE ARANDON* REFAIR WELL CHANGE PLANA (Other)		EFAIRING WELL ALTERING CABINO ABANDONMENT [*] s of multiple completion on Well letion Report and Log form.)

17 DESCRIDE FROMMEND ON CONFERTED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinant to this work.)*

Linmar seeks approval to dispose of water from the reserve pit of the Morris 2-7A3 by injecting it into the 7"-9 5/8" casing annulus and into the Lower Duchesne River-Uintah Formation.

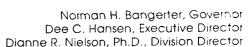
The 9 5/8" surface casing is set from surface to 3,022' and cemented with 970 sacks Halco Lite followed by 200 sacks AFI class H cement. The 7" casing is set @ 13,530' and cemented with 950 sacks Halco Lite followed by 200 sacks AFI class H cement. The cement top for the 7' casing is at 9100'.

Approximately 13,000 barrels of water, used during the drilling phase of the well, will be disposed of. The maximum injection pressure is expected to be less then 500 psi.

Application denied, see letter dated 3/21/85. - JEB

15. I hereby certify that the foregoing is true and correct BIGNED	TITLE DIVISION FENGINEER	DATE 3/15-185
(This space for Federal or State office use) APTROVED BY CUMPLE, 75 OF APPROVAL, IF ANT:	TITLE	DATE





355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 20,1985

TO: R.J. Firth, Associate Director, Oil & Gas

FROM: Gil Hunt, UIC Geologist

SUBJECT: Injection of Reserve Pit Fluid, Altamont-Bluebell Area

In response to Linmar Energy's recent request to dispose of reserve pit fluid by injection down the 7"-9 5/8" casing annulus in the Morris 2-7A3 well, I present the following comments:

Facts

- Saltwater has been injected into the lower Duchesne River Formation for several years through disposal wells scattered throughout the Greater Altamont-Bluebell area.
- 2) Since field discovery, reserve pit fluids from wells drilled have been allowed to stand and evaporate or seep into the subsurface. This activity has either not caused substantial pollution problems, or the problems haven't yet been identified.
- 3) The approval of this request could start a precedence of significance, especially with the looming hearing for downspacing the area approaching.
- 4) A study is underway which will help us determine those aquifers or stratum which should be protected from injection, and may indicate if any damage is being caused by current injection practices. The first portion of this study will cover the Altamont-Bluebell area and is to be completed in June 1985.

Recommendation

I recommend in light of the facts presented above, the Division wait until the Altamont-Bluebell portion of the USGS study is completed and reviewed before approval is given for annular disposal of reserve pit fluids in the Altamont-Bluebell area.

mfp 0131A



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director,

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 21, 1985

Linmar Energy Corporation P.O. Box 1327 Roosevelt, Utah 84066

Gentlemen:

.

RE: Disposal of Reserve Pit Fluids in Well No. Morris 2-7A3, Sec.7, T.1S, R.3W, Duchesne County, Utah.

The Division staff has received and reviewed your Sundry Notice on the subject well dated March 15, 1985. The staff has reasonable concern that such action could adversely affect the formations described in the notice and that a precedent would be set for a great deal of similar fluid disposal if such action is approved at this time. Therefore, the disposal of reserve pit fluids as described in the Sundry Notice is denied.

The staff evaluated several factors in reaching this decision and the concerns which prompted denial of the application are listed as follows:

1. Although fluid injection into the lower Duchesne River Formation in the Greater Altamont-Bluebell area has been occuring for several years, the adverse effects of such action has not been adequately investigated. No new disposal facilities are being approved until this issue has been thoroughly studied.

2. A study is underway which will help determine those aquifers or stratum which should be protected from injection and may indicate if damage is being caused by current injection practices. The first portion of this study involves the Greater Altamont-Bluebell area and is to be completed in June 1985.

3. In consideration of the proposed action to create multiple well spacing units in the Greater Altamont-Bluebell area in the near future, a precedent would be set with the approval of downhole fluid disposal which would be difficult to reverse.

كمجومين المجيئة شرواني بإنبعت المسادات والمالية بيسان

Page 2 Linmar Energy Corporation March 21, 1985

sb

cc: R.J. Firth Well File 0090T-55-56

4. An emergency situation does not exist to require downhole fluid disposal in the subject well at this time.

Linmar may reapply for approval to dispose of fluids in the manner described at a later date after several of the previously mentioned concerns have been resolved. Thank you for your consideration of this matter.

Sincerely,

John R. Baza Petroleum Engineer

Form OGC-1b SU	<u>BM</u> IT IN TRIPLICATE*
DEPARTMENT OF NATURAL RESOURCES	per instructions on reverse side)
DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTER OR TRIBE NAM
(Do not use this form for proposals to drill or to deepen or plug back to a different rese Use "APPLICATION FOR PERMIT_" for such proposals.)	ervoir.
OIL WELL OTHER	7. UNIT AGREEMENT NAME
Linmar Petroleum Company OCT 18 1990	8. FARN OR LEASE NAME Morris 9. WELL NO.
P. D. BOX 1327, ROOSEVELT, Utah 84066 DiviSion OF 4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements. See also space 17 below.)	2-783
At surface	Altamont
580' FWL, 2473' FSL (NWSW)	11. SPC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T16, R3W
14. PERMIT NO. 43-013-30977 POW 15. BLEVATIONS (Show whether DF, AT. OR. etc.) 6, 654 GR	12. COUNTY OR PARISH 18. STATE
 Check Appropriate Box To Indicate Nature of Notice, Re 	
NOTICE OF INTENTION TO :	TROTAT AND STROTES TROTAL STREEDE
TIBT WATER SHUT-OFT PULL OR ALTER CASING WATER SHUT-OFT FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREAT	
SHOOT OR ACIDIZE ABANDON* SHOUTING OR AC	
(Other) (Note: Re	port results of multiple completion on Well
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all participant state	or Recompletion Report and Log form.)
proposed work. If well is directionally drilled, give subsurface locations and measured and nent to this work.)*	true vertical depths for all markers and zones pert
• •	
The perforations from 15,474' to 16,380' wer 10,000 gallons 15% HCL on 9/14/90. The acid was 300 RCN balls.	e acidized with diverted with
B. I hereby certify that the foregoing is trug and correct Production Fi	nuinear 16-0at-00
S. I hereby certify that the foregoing is true and correct Production En	
	ngineer 16-Oct-90 DATE
SIGNED TITLE	DATE

*See Instructions on Revence Side

	eral or State office use)		and the second	
SIGNED	Howard		ion Engineer	02 Cet 91
8 Thereby and the bar	the foregoing is true and to	- raat		AS & MINING
			ى 00	î 1 6 1991
			NEG (
-	e workover oroc	edure is attach	ec.	
	.nmar here by re wx Credit under			o qualify for
	nmar Petroleum interval. A pr	intends to comp oduction increa		
proposed work. If nent to this work.)	well is directionally drilled.	rly stute all pertinent defails give aubsurface locations and	, and give pertinent dates, in , measured and trile vertical	ion Report and Log (orm.) icluding estimated date of starting depths for all markers and zones pe
Other)	CILANGE PLANS	· · · ·		multiple completion on Well Inn Report and Log (urm.)
FRACTURE TREAT SHOOT OR ACIDIZE	ABANDON*		RACTURE TREATMENT	ALTERIKG CARING
TIST WATER ANUT-OF		L CABINO .	ATEL AHUT-OFF	AT ABPORT OF : REFAIRING WELL
X	Check Appropriate B	ox To Indicate Nature o		
43-013-	-30977 66	DNS (Show whether or. RT. CR. 6 547 GR	(4.)	12. DUCH CARLINE IS LECTE.
PELMIT XO.				Sec. 7, T18, R3W
AT INUICE	2473' FSL (NWS		_	Bluebeli
LOCATION OF WELL (Re See also space 17 belo	port location clearly and in a			2-7A3
LDDIELE OF OFELLTOR	etroleum 	t. Utah 84066		-Morris 9. Will No.
VIL VAL	OTHE			T. UNIT LOREENENT NAME
	DRY NOTICES AND	D REPORTS ON W to deepen or plug back to a ERMIT—" for such proposals.)	different reservoir.	S. IF INDIAN, ALLOTTER OR THISE NA
CLINI	·			LEASE DESIGNATION IND SERIAL X
	DEPARTMENT ON N	ATURAL RESOURCES , GAS, AND MINING	ese side	.40 A 1 1

.

TITLE _

•

LINMAR PETROLEUM COMPANY Roosevelt, UT 84066 Morris 2-7A3 AFE #M207A3-911 August 23, 1991

WELL DATA: Baker 5" 18# FAB Packer @ 15,413' (2.25" F nipple) Liner Top @ 12,504' Top Wasatch perforation @ 15,474' Bottom Wasatch perforation @ 16,380'

PROCEDURE:

.

- 1. Circulate downhole pump out.
- 2. MIRUSU, NDWH, NUBOP.
- 3. Release seal assembly from FAB packer and POOH with production tubing, pump cavity and seal assembly.
- 4. Pick up CIBP for 5" 18# casing. RIH and set CIBP at 15,400'.
- 5. Pick up casing wax knife on tubing, RIH and clean 7" casing and 5" liner of wax buildup as necessary.
- 6. Perforate the following DIL-GR Wasatch intervals with 3-1/8" guns, shooting 3 JSPF:

 15,052-61'
 (9')

 14,838-43'
 5')

 14,774'
 1')

 14,647-54'
 7')

4 intervals 22 feet 66 perforations

- 7. Pick up 5" 18# Model R packer on tubing. RIH and set packer at 14,500'.
- 8. Remove BOP and install wellhead. Return the well to production.
- 9. Acidize Wasatch intervals with 5,000 gallons 15% HCl when necessary.

OCT 1 6 1991

DIVISION OF OIL GAS & MINING

DGH 8/22/91

°orm 3160-5 November 1983) Formerly 9-331)		STATES F THE INTER	SUBMIT IN TRIPLICA (Other instructions OR verse side)	5. LEASE DESIGNATION AND SE	85
	BUREAU OF LAN	ND MANAGEMEN	Г	Fee	
(Do not use this	DRY NOTICES AN form for proposals to drill Use "APPLICATION FOR	D REPORTS (or to deepen or plug to PERMIT—" for such p	DN WELLS mack to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRI	BE NA
OIL	OTHER			7. UNIT AGREEMENT NAME	
	troleum Company			8. FARM OR LEASE NAME + MOFFIS	<u> </u>
-	1327, Roosevelt			9. WBLL NO. 2-7A3	
LOCATION OF WELL () See also space 17 bel At surface	Report location clearly and in ow.)	accordance with any	State requirements.*	10. FIELD AND POOL, OF WILDC. Altamont	A T
	580' FWL, 2473'	FSL (NWSW)		11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA	
				Sec. 7, T1S,	
43-013-304	977	10NS (Show whether DF, 6,654	RT, GR, etc.)	12. COUNTY OF PARISH 13. ST Duchesne	uta
	Check Appropriate I	Box To Indicate N	ature of Notice, Report, o	r Other Data	
	NOTICE OF INTENTION TO:		SUBS	BEQUENT REPORT OF:	
TEST WATER SHUT-O	FF PULL OR ALTE	R CASING	WATER SHUT-OFF	BEPAIRING WELL	
FRACTURE TREAT	MULTIPLE CON	PI.ETE	FRACTURE TREATMENT	ALTEBING CASING	
REPAIR WELL	ABANDON* CHANGE PLANS		SHOOTING OR ACIDIZING	X ABANDONMENT*	
(Other)		·	(Other) (Note: Report resu	lits of multiple completion on Well mpletion Report and Log form.)	
with 3 1/8	" casing duns s	hootina Sie	Upper Wasatch to 14,647′ wer pf at 120 degree Wasatch will be	e perforated	
				REGIMEN	
				NOV 1 8 1991	
I hereby certify that t	the foregoing is true and corn	rect		DIVISION OF OIL GAS & MINING	
SIGNED	Val Ster	TITLE	Production Engi	neer DATE14-No	v9
(This space for Federa	al or State office use)				
APPROVED BY CONDITIONS OF APP	PROVAL, IF ANY:	TITLE		DATE	
		*See Instructions o	n Reverse Side	• •	

.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

,



.

1

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

			1. LEASE DESIGNATION	4 SERIAL NO.
			- <u>m</u> (m)	
(Do not use this form for	NOTICES AND REPORT or proposals to drill or to deepen or p "APPLICATION FOR PERMIT—" for	lug back to a different reservoir.	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
			7. UNIT AGREEMENT N	AME
WELL LX WELL O	THER			
NAME OF OPERATOR			8. FARM OR LEASE NAM	1E
Linmar Petrole	eum Company		Morri≤	(
	1995		9. WELL NO.	
LOCATION OF WELL (Report loca	ROOSEVELt, Utah	54066	2-703	
See also space 17 below.) At surface			Altamo	-
At proposed prod. zone			11. SEC., T., R., M., OR BI	
	FWL, 2473' FSL (N	WSW)	SURVEY OR AR	EA
			9ec. 7	. T18. R3W
API NO.	15. ELEVATIONS (Show waet	her DF, RT, GR, etc.)	12. COUNTY	<u>, T18, R</u> 3W 1 3. state
43-013-30977	<u>6</u>	<u>,654' GR</u>	Duches	ne Uta
·	heck Appropriate Box To Indica	ate Nature of Notice, Report or	Other Data	
	F INTENTION TO:		SEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER COMPANY		
FRACTURE TREAT	MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	. REPAIRING	
SHOOT OR ACIDIZE	ABANDON	SHOOTING OR ACIDIZING	ALTERING C.	
	CHANGE PLANS	(Other)		7
REPAIR WELL	CILANCE FLANS			
		(Note: Report rest Completion or B	alts of multiple completion or	
REPAIR WELL (Other) APPROX. DATE WORK WILL DESCRIBE PROPOSED OR		DATE OF COMPLETION DATE OF COMPLETION rly state all pertinent details, and gi bsurface locations and measured and	ve Destiment dates, including a	(orm.) estimated date of parkers and zones
REPAIR WELL (Other) APPROX. DATE WORK WILL DESCRIBE PROPOSED OR starting any proposed work.	START	DATE OF COMPLETION DATE OF COMPLETION rly state all pertinent details, and gi bsurface locations and measured and	ve pertinent dates, including e d true vertical depths for all m	(orm.) estimated date of narkers and zones
REPAIR WELL (Other) APPROX. DATE WORK WILL DESCRIBE PROPOSED OR starting any proposed work. pertinent to this work.) The Wasatch in the well was r 12/12/91. Six with 4" casing	START	The state all persinent details, and gives a completion or Roman and state all persinent details, and gives a completions and measured and the state of the state	ve pertinent dates, including of d true vertical depths for all m companied by a cement ver at 11,897° and ation on were perforat	(orm.) estimated date of tarkers and zones ification report.
REPAIR WELL (Other) APPROX. DATE WORK WILL DESCRIBE PROPOSED OR starting any proposed work. pertinent to this work.) The Wasatch in the well was r 12/12/91. Six with 4" casing	START COMPLETED OPERATIONS (Clean If well is directionally drilled, give sub tervals were isola ecompleted to the intervals from 12 guns shooting 3	The state all persinent details, and gives a completion or Roman and state all persinent details, and gives a completions and measured and the state of the state	ve pertinent dates, including of d true vertical depths for all m companied by a cement ver at 11,897° and ation on were perforat	form.) estimated date of tarkers and zones ification report.
REPAIR WELL (Other) APPROX. DATE WORK WILL DESCRIBE PROPOSED OR starting any proposed work. pertinent to this work.) The Wasatch in the well was r 12/12/91. Six with 4" casing	START COMPLETED OPERATIONS (Clean If well is directionally drilled, give sub tervals were isola ecompleted to the intervals from 12 guns shooting 3	The state all persinent details, and gives a completion or Roman and state all persinent details, and gives a completions and measured and the state of the state	ve pertinent dates, including of d true vertical depths for all m companied by a cement ver at 11,897° and ation on were perforat	(orm.) estimated date of markers and zones ification report.
REPAIR WELL (Other) APPROX. DATE WORK WILL DESCRIBE PROPOSED OR starting any proposed work. pertinent to this work.) The Wasatch in the well was r 12/12/91. Six with 4" casing	START COMPLETED OPERATIONS (Clean If well is directionally drilled, give sub tervals were isola ecompleted to the intervals from 12 guns shooting 3	The state all persinent details, and gives a completion or Roman and state all persinent details, and gives a completions and measured and the state of the state	ecompletion Report and Log ve pertinent dates, including of d true vertical depths for all m companied by a cement ver at 11, 897' and ation on were perforat phasing. A	(orm.) estimated date of markers and zones ification report.
REPAIR WELL (Other) APPROX. DATE WORK WILL DESCRIBE PROPOSED OR starting any proposed work. pertinent to this work.) The Wasatch in the well was r 12/12/91. Six with 4" casing total of 87 pe	START COMPLETED OPERATIONS (Clear If well is directionally drilled, give sub ecompleted to the intervals from 12 guns shooting 3 j rforations were sh	Completion or R DATE OF COMPLETION Fly state all persinent details, and gi bsurface locations and measured and * Must be acco ated with a CIBP Green River Form. 2,095' to 11,972' apf at 120 degree hot.	ecompletion Report and Log ve pertinent dates, including of d true vertical depths for all m companied by a cement ver at 11, 897' and ation on were perforat phasing. A Division of Oil GAS & MIN	(orm.) estimated date of markers and zones ification report. ed 22
REPAIR WELL (Other) APPROX. DATE WORK WILL DESCRIBE PROPOSED OR starting any proposed work. pertinent to this work.) The Wasatch in the well was r 12/12/91. Six with 4" casing total of 87 pe	START COMPLETED OPERATIONS (Clean If well is directionally drilled, give sub ecompleted to the intervals from 12 guns shooting 3 j rforations were sh	Completion or R DATE OF COMPLETION riv state all persinent details, and gi bsurface locations and measured and * Must be acco ated with a CIBP Green River Form 2,095' to 11,972' apf at 120 degree not.	ecompletion Report and Log ve pertinent dates, including of d true vertical depths for all m companied by a cement ver at 11, 897' and ation on were perforat phasing. A Division Of Oil GAS & MIN DATE	form.) estimated date of earkers and zones ification report. ed 22 iNC
REPAIR WELL (Other) APPROX. DATE WORK WILL DESCRIBE PROPOSED OR starting any proposed work. pertinent to this work.) The Wasatch in the well was r 12/12/91. Six with 4" casing total of 87 pe	START COMPLETED OPERATIONS (Clear If well is directionally drilled, give sub- ecompleted to the intervals from 12 guns shooting 3 j rforations were sho completed to the intervals from 12 guns shooting 3 j rforations were sho the office use)	Completion or R DATE OF COMPLETION Fly state all persinent details, and gi bsurface locations and measured and * Must be acco ated with a CIBP Green River Form. 2,095' to 11,972' apf at 120 degree hot.	ecompletion Report and Log ve pertinent dates, including of d true vertical depths for all m companied by a cement ver at 11, 897' and ation on were perforat phasing. A Division Of Oil GAS & MIN DATE	(orm.) estimated date of markers and zones ification report. ed 22

STATE OF UTAH DIVISION OF OIL, GAS AND MIN		
SUNDRY NOTICES AND REPORTS O Do not use this form for proposals to drill new wells, deepen existing wells, or to reente	r plugged ar Divind Fold File. CAS & Mi	G If Indian, Allottee or Tribe Name:
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for su	ch propo 9als.	8. Well Name and Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation		9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749	(303) 573–4476	10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: See attached list. QQ, Sec., T., R., M.:		county: See attached list. state: Utah
11. CHECK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REP	ORT, OR OTHER DATA
NOTICE OF INTENT (Submit In Duplicate)		IENT REPORT ginal Form Only)
Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Conversion to Injection Shoot or Acidize Fracture Treat Vent or Flare Multiple Completion Water Shut–Off X Other Change of operator.	Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other Date of work completion Report results of Multiple Completions and COMPLETION OR RECOMPLETION AND L * Must be accompanied by a cement verifica	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give vertical depths for all markers and zones pertinent to this work.) There was a change of operator on the date above for all well OPERATOR: - FROM: Linmar Petroleum Company		subsurface locations and measured and true
TO: Coastal Oil & Gas Corporation All operations are covered by Nationwide Bond No. 11–40–	66A, Bond No. U6053821 and N	lationwide Bond No.962270.
13. Name & Signature: Burine Schudm	Environne Title: Anoly	pate: 09/19/94
(This space for State use only)		

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-00087	102102, 962270
Alired 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2~33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	•	102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL& 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-2885	43-013-30718	1777' FSL& 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2–25A4	43-013-30776		Section 25, T1S,R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2–584	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2~17A1	43-013-30732	1379' FSL& 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2–1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL& 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, RIW, U.S.M.	Uintah	Fee	Ute	01000431 040720	102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL& 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-984	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1–31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL& 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1—16A4	43-013-30737	1527' FSL& 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1–19A3	43-013-30535	1609' FNL& 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	11431040720	102102, 962270
Fisher 1–7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	30-000000	102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		
Goodrich 1-24A4	43-013-30760	1106' FNL& 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL& 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96~000119	102102, 962270
Hansen 1–16B3	43-013-30617	2088' FSL& 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute	90~000119	102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee			102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL& 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute Ute	1170804 4080 0704	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne			UT08014985C701	102102, 962270
Jenkins 3–16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.		Fee	Ute	96-000087	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1–17A4	43-013-30173	1182' FNL & 1130' FEL		Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590	HOE HNEW HOU FEE	Section 17, T1S, R4W, U.S.M.	Duchesne Duchesne (Ustab	Fee	Ute	10 1010 100 10	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 2-32B4	43-013-30371	1320 FILL& 1320 FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1 – 1982		CORD ENL & CLOOL CIVIL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Marshail 1-20A3	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3 Morris 2-7A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1–27A4	43-013-30064	1200' FNL& 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-484	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3 Rhodes Maar 1 05D5	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S,R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee			
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1–9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Tinothy 3–18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL& 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S,R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL& 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-2784	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.					

.*

		19-Sep-94
	÷	

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1 – 19A4 State 1 – 8A3 Wainoco State 1 – 14B1	43-013-30322 43-013-30286 43-047-30818	985' FNL & 853' FEL 1545' FNL & 1489' FEL	Section 19, T1S, R4W, U.S.M. Section 8, T1S,R3W, U.S.M. Section 14, T2S, R1W, U.S.M.	Duchesne Duchesne Duchesne/Uintah	ML-27912 ML-24316 ML-2402	Ute Ute Ute	NRM-715	102102,962270 102102,962270 - 102102,962270

,

•





September 21, 1994

State of Utah Division of Oil Gas, and Mining 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston Environmental Coordinator (303)573-4476

FORM: 9 STATE OF UTAH DIVISION OF OIL, GAS AND MINI	ING	
	SEP 2 6 1994	5, Lease Designation and Serial Number:
SUNDRY NOTICES AND REPORTS O	N WELESENI MAS A LE	A 54 Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for suc		7. Unit Agreement Name: See attached list.
1. Type of Well: OIL X GAS OTHER:		8. Well Name and Number: See attached list.
2. Name of Operator: Linmar Petroleum Company		9. API Well Number: See attached list.
 Address and Telephone Number: 7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 	(303)773-8003	10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: See attached list. QQ, Sec., T., R., M.:		County: See attached list. State: Utah
11. CHECK APPROPRIATE BOXES TO INDICATE	E NATURE OF NOTICE, RE	PORT, OR OTHER DATA
(Submit In Duplicate)		JENT REPORT
Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Conversion to Injection Shoot or Acidize Fracture Treat Vent or Flare Multiple Completion Water Shut-Off X Other Change of operator. Approximate date work will start 9/8/94 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give	COMPLETION OR RECOMPLETION AND Must be accompanied by a cement verific	ation report.
vertical depths for all markers and zones pertinent to this work.) There was a change of operator on the date above for all wells OPERATOR: – FROM: Linmar Petroleum Company TO: Coastal Oil & Gas Corporation All operations are covered by Nationwide Bond No. 11-40-6		Nationwide Bond No.962270.
3.	ν.ρ. ογ μανά	SING
ame & Signature: BY: L. M. ROHLEDER/ A. M. Kohler	V.P. OF MANA	

.

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	 "	
				000111	DESIGNATION	NAME	CA #	BOND #
Alired 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102,962270
Allred 2-16A3	43-013- 8068 13	0361	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-3384	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102,962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102,962270
Carl Smith 2–25A4	43-013-30776		Section 25, T1S,R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2–17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102,962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102,962270
Chasel Miller 2–1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102,962270
Clark 2 – 9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3–1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102,962270
Dye 1 – 25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102,962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102,962270
Fisher 1–16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102,962270
Fisher 1–7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102,962270
Goodrich 1–24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102,962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Üte	96-000119	102102, 962270
Horrocks 2–4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102,962270
Jacobson 2–12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102,962270
Jenkins 3–16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102,962270
Jensen 1–29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102,962270
Jessen 1–15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102,962270
LeBeau 1–34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102,962270
Lindsay Russell 1–3284	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102,962270
Lindsay Russell 2–32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102,962270
Morris 2–7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102,962270
Olsen 1–27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102,962270
Oman 2–32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102,962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S,R3W, U.S.M.	Duchesne	Fee	Ute	NRM715	102102,962270
Rhoades Moon 1–36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1–9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102,962270
Timothy 3–18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1–32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102,962270
Wildlife Resources 1 – 33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S,R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102,962270
Wilkerson 1–20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270



		-	
rm 3160–5 ine 1990)	DEPARTMENT (D STATES OF THE INTERIOR ND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004–0135 Expires: March 31, 1993
			5. Lease Designation and Serial No.
Do not use th		D REPORTS ON WELLS r to deepen or reentry to a different reservoir.	6. If Indian, Alottee or Tribe Name
		PERMIT' – for such proposals	o. If Indian, Alonee of Tribe Name
			Ute
			7. If Unit or CA, Agreement Designation
T	SUBMIT IN	TRIPLICATE	N/A
Type of Well			8. Well Name and No.
X Oil Well	Gas Well Other	·	See attached list.
·	eum Company		See attached list.
Address and Telephone	1 2		10. Field and Pool, Or Exploratory Area
7979 East Tuf	ts Ave. Parkway, Suite 604, D	Denver, CO 80237 (303) 773-8003	See attached list.
Location of Well (Footag	e, Sec., T., R., M., Or Survey Description)		11. County or Parish, State
-			See attached list.
See attached l	ist of wells.		
		TO INDICATE NATURE OF NOTICE, REPOI	
	OF SUBMISSION	TYPE OF AC	
X Notice of In	tent	Abandonment	Change of Plans
Subsequen	nt Report	Recompletion	New Construction
		Casing Repair	Water Shut-Off
Final Aband	Ionment Notice	Altering Casing	Conversion to Injection
		X Other Change of Operator	Dispose Water (NOTE: Report results of multiple completion
		pertinent details, and give pertinent dates, including estimated dat	Completion or Recompletion Report and Log
drilled, give subsurfac	e locations and measured and tru vertical o	depths for all markets and zones pertinent to this work.)*	Completion or Recompletion Report and Log
drilled, give subsurfac	e locations and measured and tru vertical on a change of operator for all w	depths for all markets and zones pertinent to this work.)*	Completion or Recompletion Report and Log
drilled, give subsurfac There will be a	e locations and measured and tru vertical o	depths for all markets and zones pertinent to this work.)* wells specified on the attached list. am Company	Completion or Recompletion Report and Log
drilled, give subsurfac There will be a OPERATOR All operations	e locations and measured and tru vertical of a change of operator for all w – FROM: Linmar Petroleu TO: Coastal Oil and	depths for all markets and zones pertinent to this work.)* wells specified on the attached list. am Company	Completion or Recompletion Report and Log e of starting any proposed work. If well is direc
drilled, give subsurfac There will be a OPERATOR	e locations and measured and tru vertical of a change of operator for all w – FROM: Linmar Petroleu TO: Coastal Oil and	depths for all markets and zones pertinent to this work.)* wells specified on the attached list. am Company Gas Corporation	Completion or Recompletion Report and Log e of starting any proposed work. If well is direc
drilled, give subsurfac There will be a OPERATOR All operations	e locations and measured and tru vertical of a change of operator for all w – FROM: Linmar Petroleu TO: Coastal Oil and	depths for all markets and zones pertinent to this work.)* wells specified on the attached list. am Company Gas Corporation	Completion or Recompletion Report and Log e of starting any proposed work. If well is direc
drilled, give subsurfac There will be a OPERATOR All operations	e locations and measured and tru vertical of a change of operator for all w – FROM: Linmar Petroleu TO: Coastal Oil and	depths for all markets and zones pertinent to this work.)* wells specified on the attached list. am Company Gas Corporation de Bond No. 11–40–66A and Bond No. U60	Completion or Recompletion Report and Log e of starting any proposed work. If well is direc
drilled, give subsurfac There will be a OPERATOR All operations	e locations and measured and tru vertical of a change of operator for all w – FROM: Linmar Petroleu TO: Coastal Oil and	depths for all markets and zones pertinent to this work.)* wells specified on the attached list. am Company Gas Corporation	Completion or Recompletion Report and Log e of starting any proposed work. If well is direc
drilled, give subsurfac There will be a OPERATOR All operations	e locations and measured and tru vertical of a change of operator for all w – FROM: Linmar Petroleu TO: Coastal Oil and	depths for all markets and zones pertinent to this work.)* wells specified on the attached list. am Company Gas Corporation de Bond No. 11–40–66A and Bond No. U60	Completion or Recompletion Report and Log e of starting any proposed work. If well is direc
drilled, give subsurfac There will be a OPERATOR All operations	e locations and measured and tru vertical of a change of operator for all w – FROM: Linmar Petroleu TO: Coastal Oil and	depths for all markets and zones pertinent to this work.)* wells specified on the attached list. am Company Gas Corporation de Bond No. 11–40–66A and Bond No. U60	Completion or Recompletion Report and Log e of starting any proposed work. If well is direc
drilled, give subsurfac There will be a OPERATOR All operations	e locations and measured and tru vertical of a change of operator for all w – FROM: Linmar Petroleu TO: Coastal Oil and	depths for all markets and zones pertinent to this work.)* wells specified on the attached list. am Company Gas Corporation de Bond No. 11–40–66A and Bond No. U60	Completion or Recompletion Report and Log e of starting any proposed work. If well is direc
drilled, give subsurfac There will be a OPERATOR All operations Utah.	e locations and measured and tru vertical of a change of operator for all w – FROM: Linmar Petroleu TO: Coastal Oil and	depths for all markets and zones pertinent to this work.)* vells specified on the attached list. am Company Gas Corporation de Bond No. 11–40–66A and Bond No. U60 SEP	Completion or Recompletion Report and Log e of starting any proposed work. If well is direc
drilled, give subsurfac There will be a OPERATOR All operations Utah.	e locations and measured and tru vertical of a change of operator for all w — FROM: Linmar Petroleu TO: Coastal Oil and will be covered by Nationwic	depths for all markets and zones pertinent to this work.)* wells specified on the attached list. am Company Gas Corporation de Bond No. 11–40–66A and Bond No. U60	Completion or Recompletion Report and Log e of starting any proposed work. If well is direc
drilled, give subsurfac There will be a OPERATOR All operations Utah.	 be locations and measured and tru vertical of a change of operator for all w FROM: Linmar Petroleu TO: Coastal Oil and will be covered by Nationwick be covered by Nationwick be covered by Nationwick 	depths for all markets and zones pertinent to this work.)* vells specified on the attached list. am Company Gas Corporation de Bond No. 11-40-66A and Bond No. U60 SEP	Completion or Recompletion Report and Log e of starting any proposed work. If well is direc
drilled, give subsurfac There will be a OPERATOR All operations Utah.	e locations and measured and tru vertical of a change of operator for all w — FROM: Linmar Petroleu TO: Coastal Oil and will be covered by Nationwic will be covered by Nationwic toregoing is true and correct	depths for all markets and zones pertinent to this work.)* vells specified on the attached list. am Company Gas Corporation de Bond No. 11-40-66A and Bond No. U60 SEP	Completion or Recompletion Report and Log e of starting any proposed work. If well is direc

4

Section 32, T2S, R4W, U.S.M.

Section 19, T2S, R2W, U.S.M.

Section 20, T1S, R3W, U.S.M.

Section 2, T1S, R2W, U.S.M.

Section 4, T2S, R4W, U.S.M.

Section 35, T2S, R5W, U.S.M.

Section 27, T2S, R4W, U.S.M.

Altamont

Altamont

Bluebell

Bluebell

Altamont

Altamont

Altamont

Linmar 1-19B2

Murray 3-2A2

2man 2-4B4

Marshall 1-20A3

Nimmer 2-27B4

Lindsay Russell 2-32B4

Rhoades Moon 1-35B5

43-013-30371

43-013-30600

43-013-30193

43-013-30816

43-013-30645

43-013-30155

43-013-30941

2032' FNL & 2120' FWL

2211' FNL & 2257' FWL

1536' FSL & 1849' FWL

870' FNL & 960' FEL

904' FNL & 886' FWL

565' FNL & 1821' FEL

01-Sep-94

Fee

Fee

Fee

Fee

Fee

Fee

Fee

Duchesne

Duchesne

Duchesne

Duchesne

Duchesne

Duchesne

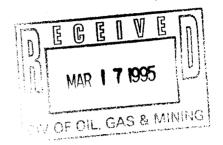
Duchesne

96-000116

INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY: M. Rohleder L'

Vice President of Managing General Partner

LMR

Encl.



May 9, 1995

Ms. Theresa Thompson Bureau of Land Management 324 S. State, Suite 301 Salt Lake City, Utah 84111

Dear Ms. Thompson:

Enclosed is a list of the Communitization Agreements under which Coastal is currently balloting the working interest owners to be appointed as successor Operator to Linmar Petroleum Company. Letters were sent out May 3, 1995, to all working interest owners, and we expect to have the self certification process completed by June 12, 1995. The Designation of Successor Operator forms will be mailed to you at that time.

43-013-31138 Sec. 9 25 4W

43-013-31000/Sec.5 25 4W

Coastal acquired Linmar's interest in and took over operations of the Chandler 2-5B4 and the Ellsworth 2-9B4 wells last year. ANR operates the Chandler 1-5B4 and the Ellsworth 1-9B4, and ANR is the designated operator under the Communitization Agreement for both these sections. Coastal has elected to have ANR remain as operator under both of these Communitization Agreements.

Thank you for answering my many questions. I have appreciated your help and patience in getting this project completed.

Very truly yours,

Marlene Boyle

Marlene Boyle Land Consultant

MB:mh

Enclosure

cc: Bonnie Johnston

COMMUNITIZATION AGREEMENTS

CA No. UT080I49-87C685 Section 1, T1S, R2W, U.S.M. Duchesne County, Utah

CA No. UT080I49-85C704 Section 3, T1S, R3W, U.S.M. Duchesne County, Utah

CA No. UT080I49-85C701 Section 4, T1S, R1W, U.S.M. Duchesne County, Utah

CA No. UT080I49-85C713 Section 4, T4S, R6W, U.S.M. Duchesne County, Utah

CA No. UT080I49-85C714 Section 5, T4S, R6W, U.S.M. Duchesne County, Utah

CA No. 96-000058 Section 7, T1S, R3W, U.S.M. Duchesne County, Utah

CA No. NRM-715 Section 8, T1S, R3W, U.S.M. Duchesne County, Utah

CA No. 9C-000123 Section 9, T1S, R3W, U.S.M. Duchesne County, Utah

CA No. UT080I49-86C685 Section 12, T1S, R4W, U.S.M. Duchesne County, Utah

CA No. VR49I-84692C Section 15, T1S, R4W, U.S.M. Duchesne County, Utah

1

COMMUNITIZATION AGREEMENTS

CA No. 96-000087 Section 16, T2S, R3W, U.S.M. Duchesne County, Utah

CA No. VR49I-84672C Section 16, T1S, R4W, U.S.M. Duchesne County, Utah

CA No. VR49I-84680C Section 17, T1S, R1W, U.S.M. Duchesne County, Utah

CA No. 9C-000132 Section 18, T1S, R3W, U.S.M. Duchesne County, Utah

CA No. 9C-000212 Section 18, T2S, R1E, U.S.M. Uintah County, Utah

CA No. UT080I49-86C680 Section 20, T1N, R1W, U.S.M. Duchesne County, Utah

CA No. VR49I-84703C Section 24, T1S, R4W, U.S.M. Duchesne County, Utah

CA No. 96-000118 Section 24, T3S, R7W, U.S.M. Duchesne County, Utah

CA No. UT08049P-84C723 Section 25, T1N, R2W, U.S.M. Duchesne County, Utah

CA No. 96-000108 Section 27, T1S, R4W, U.S.M. Duchesne County, Utah

2

COMMUNITIZATION AGREEMENTS

CA No. 96-000065 Section 27, T1N, R1W, U.S.M. Duchesne and Uintah Counties, Utah

CA No. 96-000068 Section 28, T2S, R5W, U.S.M. Duchesne County, Utah

CA No. VR49I-84681C Section 29, T1N, R1W, U.S.M. Duchesne County, Utah

CA No. VR49I-84705C Section 30, T1N, R1W, U.S.M. Duchesne County, Utah

CA No. 96-000119 Section 33, T2S, R4W, U.S.M. Duchesne County, Utah

CA No. VR49I-84694C Section 34, T1S, R1W, U.S.M. Duchesne County, Utah

CA No. NW-613 Section 32, T1S, R4W, U.S.M. Duchesne County, Utah

Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

	(Location) SecTwpRng (API No.)	(To - Initials)	XXX Other (OPER. CHG.) RJF/FYI VLC/FYI
1.	Date of Phone Call: 5-22-95	Time:4:30	
2.	DOGM Employee (name)L. CO Talked to: NameBOB DALE of (Company/Organization)COA	_ (Initiated Call []) - Pho	
3.	Topic of Conversation:	TO COASTAL HOWEVER WELLS	INVOLVED IN C.A.'S HAVE
4.	C/O COASTAL OIL & GAS CORP. P. O. BOX 749 DENVER, CO 80201-0749	(& INDIAN L IMAR WELLS (C.A WELLS) TO	EASE)
	THE DIV. IS AWAITING BLM APPROVA TO COASTAL/N0230. DOCUMENTATION BE FORTHCOMING SOON!		OPERATOR FROM LINMAR/N9523
	*LINMAR/L.M. ROHLEDER (303)773-8	8003 NOTIFIED.	

INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

MAY 22 1995 MAY 22 1995

GENTLEMEN:

Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY: L. M. Rohleder

Vice President of Managing General Partner

LMR

ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11) STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

PO BOX 749

C/O COASTAL OIL & GAS

DENVER CO 80201-0749

LINMAR PETROLEUM COMPANY

FORM 10

UTAH ACCOUNT NUMBER:

N9523

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT (Highlight Changes)

Well Name	Producing	Well	Days		Production Volumes	
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)
FIELDSTED 2-27A4				0/100		·····
4301330915 09632 015 04W 27	GR-WS			96000108		
TIMOTHY 3-18A3				24000/20		
4301330940 09633 015 03W 18	GR-WS	·		9000132		
CLARK 2-9A3				9000123		
4301330876 09790 01S 03W 9 HORROCKS 2-4A1	GR-WS					
4301330954 09855 01S 01W 4	GR-WS			UT08014985C	701	
BELCHER 2-33B4						·····
4301330907 09865 025 04W 33	GR-WS			96000119		
OMAN 2-32A4				11/10	· · ·	· · · · · · · · · · · · · · · · · · ·
<u>01330904 10045 015 04W 32</u>	GR-WS			NW613		
، JWELL 2-8A3				NRm715		
4301330979 10110 015 03W 8 MORRIS 2-7A3	GR-WS			NPMITS		
4301330977 10175 01S 03W 7	GR-WS			96000058		
WILKERSON 1-2021	GR-WS					·
4301330942 10230 01N 01W 20	GR-WS			1108014986C	680	
UTE TRIBAL 2-24C7			·			
4301331028 10240 03S 07W 24	GR-WS			96-000118		
UTE TRIBAL 2-3A3	•			LAD WORFARI		
4301331034 10261 01S 03W 3	GR-WS			UT080/4985C704		
PETERSON 1-5D6				41080149850714		
4301331075 10311 045 06W 5	GR-WS			4102011050119		
JACOBSEN 2-12A4 4301330985 10313 015 04W 12	GR-WS			UT08014986C	1.85	
4301330903 10313 013 04W 12	GK-WS		L			
			TOTALS			

OMMENTS:

hereby certify that this report is true and complete to the best of my knowledge.

lame and Signature:

Telephone Number:____

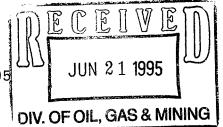
Date:_

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

June 20, 1995



Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

- cc: Marlene Boyle Coastal Oil & Gas Corp.
- bcc: 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685 District Manager - Vernal Agr. Sec. Chron. Fluid Chron

Division of Oil, Gas and Mining OPERATOR CHANGE HORKSHEET		Routing:
Attach all documentation received by the division Initial each listed item when completed. Write N	regarding this change. I/A if item is not applicable.	1- IEB 2- LWP 7-PL 3- DTS 78-SJ 4- VLQ 9-FPLE
🗱 Change of Operator (well sold)	□ Designation of Agent	5- RJF
Designation of Operator	🗆 Operator Name Change Only	
The operator of the well(s) listed belo		
TO (new operator) COASTAL OIL & GAS COR		LINMAR PETROLEUM COMPANY
(address) PO BOX 749		7979 E TUFTS AVE PKWY 604
DENVER CO 80201-0749		DENVER CO 80237
		C/O COASTAL OIL & GAS
phone (303) 572-1121		phone (303)773–8003
account no. N 0230(B)	*6-30-95	account no. <u>N9523(A)</u>

Hell(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: 013-30977				Rng		
Name :	API:	Entity:			Rng		
Name :	API:	Entity:	Sec	_Twp_	Rng	Lease	Туре:
Name :	API:	Entity:	Sec	_Twp_	Rng	Lease	Туре:
Name :	API:	Entity:	Sec	_Twp	Rng	Lease	Туре:
Name :	API:	Entity:	Sec	_Twp	Rng	Lease	Туре:
Name :	API:	Entity:			Rng		

OPERATOR CHANGE DOCUMENTATION

- $\frac{1}{4}$ (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>former</u> operator (Attach to this form). (*fuld* 9-12-94)
- $\frac{1}{4}$ 2. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>new</u> operator (Attach to this form). (field 9-21-94)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: ______
- 4. (For Indian and Federal Hells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (1-30-95)
- Lub6. Cardex file has been updated for each well listed above. 7-12-8-
- with 7. Well file labels have been updated for each well listed above. 7-12-95-
 - Le 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (6-30-95)
 - Le 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.

ENTITY REVIEW

- 40 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) * 25,000 Surely "Trust fund admin." (Bond Incr. in progress) UL05382-1 (80,000) "United Pacific Ins.Co."

- Let 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
 - 2. A copy of this form has been placed in the new and former operators' bond files.
- fuc 3. The former operator has requested a release of liability from their bond (yes no) _____. Today's date _____Ocf. 3, _____ 19_94. If yes, division response was made by letter dated _______ 19___.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- HA 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _______ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- \mathcal{M}_{3} 2. Copies of documents have been sent to State Lands for changes involving State leases. γ -14AS Soft to Sa Conner

FTIMTNG

1. All attachments to this form have been microfilmed. Date: July 27th 19 23

FTI ING

- 1. <u>Copies</u> of all attachments to this form have been filed in each well file.
- ____2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.

COMMENTS

* other Fee & St. Leese wells (non C.A.'s) separate change. (10-4-94) 950626 BUN/SL April 6-20-95.

FORM 9	DIVISION OF OIL, GAS AND MI		5. Lease Designation and Serial Number:
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. if Indian, Allottee or Tribe Name: Ute
Do not use this form for proposals Use APPLICAT	to drill new wells, deepen existing wells, or to reer ION FOR PERMIT TO DRILL OR DEEPEN form for	nter plugged and abandoned wells. such proposition. OF OIL, GAS & N	7. Unit Agreement Name:
1. Type of Well: OIL X GAS	OTHER:		8. Well Name and Number: Morris #2-7A3
2. Name of Operator: Coastal Oil & Gas Corporat	ion		9. API Well Number: 43-013-30977
3. Address and Telephone Number: P.O. Box 749, Denver, CO &	80201-0749	(303) 573-4455	10. Field and Pool, or Wildcat: Altamont
	& 2473' FSL ection 7–T1S–R3W	-	County: Duchesne State: Utah
	OPRIATE BOXES TO INDICA		EPORT, OR OTHER DATA
(Submit In	Duplicate)		Original Form Only)
 Abandon Repair Casing Change of Plans Convert to Injection Fracture Treat or Acidize Multiple Completion Other <u>Convert to Rod Pump</u> Approximate date work will start 	 New Construction Pull or Alter Casing Recompletion X Perforate Vent or Flare Water Shut–Off 	Abandon * Repair Casing Change of Plans Convert to Injection Fracture Treat or Acidize Other Date of work completion Report results of Multiple Completion Report results of Multiple Completion Wast be accompanied by a cement very	

vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed in the subject well.

13.		
Name & Signature:	- Speila Foremer	

Sheila Bremer Title: Environmental & Safety Analyst Date: 08/29/95

(This space for State use only)

MORRIS #2-7A3 Section 7 T1S R3W Altamont Field Duchesne Co. Utah

PROCEDURE:

- 1. Pump jet pump out-of-hole. PT csg to 1000 psi. Pull SV. ND WH. NU BOP.
- 2. Rlse R-3 pkr, set @ 11,897'. POOH.
- 3. RIH w/6" bit on 2-7/8" tbg. CO to 12,325'. POOH.
- 4. MIRU wireline company. Perforate the following interval w/a 4" csg gun loaded w/3 JSPF 120° phasing.

11,675-12,301' 54' 162 holes

see perf rec.

- 5. RIH w/retr pkr on 2-7/8" tbg. Hydrotest GIH to 8000 psi. Set pkr @ 11,600'. PT csg to 1000 psi. Swab test.
- 6. MIRU Dowell. Acidize perfs with 7500 gals 15% HCl per attached treating schedule. MTR 4 BPM.
- 7. Swab back load. Rlse pkr. POOH.
- 8. RIH w/4" PBGA, SN, TAC on 2-7/8" tbg. Set SN @ 11,000'.
- 9. RIH w/1-1/2" pump on 86 API rod string.
- 10. Return well to production.

GREATER ALTAMONT FIELD COASTAL MORRIS #2-7A3

SW/4 Sec. 3, T1S-R3W Duchesne County, Utah

PERFORATION SCHEDULE

•

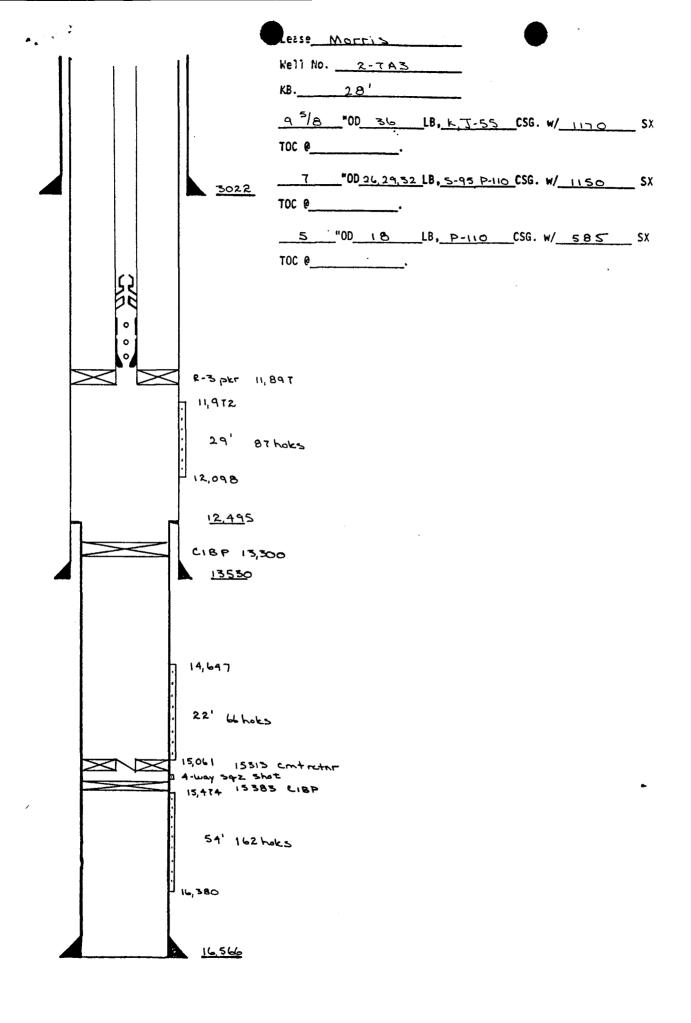
DEPTH REFERENCE: McCULLOUGH CBL-GR, Run #1 dated 11-15-84.

11,675'	11,931'	12,119′
11,685'	11,947'	12,123'
11,696'	11,958'	12,131'
11,000	11,977'	12,135'
11,704′		12,146'
11,726'	12,003'	12,161'
11,748'	12,009'	12,175'
	12,016'	12,177
11,753'	12,033'	12,191'
11,761'	12,042'	12,193'
11,790'	12,042	12,199'
11,796'	-	(2)/00
	12,049'	10 000
11,812′	12,055′	12,229'
11,817′	12,059′	12,249'
11,823'	12,085′	12,257′
11,829'		12,263′
11,865'		12,273'
11,876		12,277′
11,885'		12,293'
11,889'		12,298'
•		
11,893'		12,301'
11,896′		,

54 total feet, 44 zones

P. T. Loeffler May 22, 1995

F:WSERLOEFPV2-7A3.SCH



FORM Ó	DIVISION OF OIL, GAS AND MIN	Ng12, (P, 10, 11 \/●	
•		SEP 1 8 1995	5. Lease Designation and Serial Number: CA #96-000058
SUNDRY	NOTICES AND REPORTS C	ON WELLS	6. If Indian, Allottee or Tribe Name: Ute
	to drill new wells, deepen existing wells, or to reant ION FOR PERMIT TO DRILL OR DEEPEN form for su	1997년 전문 1997년 1997년 1997년 1997년 1997	7. Unit Agreement Name: N/A
1. Type of Well: OIL X GAS	OTHER:		8. Well Name and Number: Morris #2-7A3
2. Name of Operator: Coastal Oil & Gas Corporat	ion		9. API Well Number: 43-013-30977
3. Address and Telephone Number: P.O. Box 749, Denver, CO &	30201-0749	(303) 573-4455	10. Field and Pool, or Wildcat: Altamont
QQ, Sec., T., R., M.: NW/SW Se	& 2473' FSL ection 7–T1S–R3W OPRIATE BOXES TO INDICAT		county: Duchesne state: Utah
NOTICE O (Submit In	PF INTENT	SUBSEQU	JENT REPORT iginal Form Only)
Abandon Repair Casing Change of Plans Convert to Injection Fracture Treat or Acidize Multiple Completion Other	 New Construction Pull or Alter Casing Recompletion Perforate Vent or Flare Water Shut-Off 	 Abandon * Repair Casing Change of Plans Convert to Injection X Fracture Treat or Acidize X Other CO, Install Rotaflex 	 New Construction Pull or Alter Casing X Perforate Vent or Flare Water Shut-Off
Approximate date work will start		Date of work completion Report results of Multiple Completions a COMPLETION OR RECOMPLETION REPO * Must be accompanied by a cement verific	

D OR COMPLETED OPERATIONS (C directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.

13. Name & Signature: Shuila Poreme	Sheila Bremer Title: Environmental & Safety Analy	7st Date: 09/15/95
(This space for State use only)		tax credit
		2/28/96
(5/94)	(See Instructions on Reverse Side)	

COASTAL OIL & GAS CORPORATION CHRONOLOGICAL HISTORY

MORRIS #2-7A3 (CLEANOUT, PERF, ACIDIZE) ALTAMONT FIELD DUCHESNE COUNTY, UTAH WI: 98.348000% COGC/ANR AFE: 10343 WD: 16,568' PBTD: 13,300' (CIBP) 5" LINER @ 12,495'-16,566' PERFS: 11,972'-12,098' (LGR) CWC(M\$): 78.5

- 8/8/95 Operations suspended. MIRU workover rig. SD operations to utilize crew as second crew on Dump #2-20A3 completion. <u>Drop from report until further activity</u>. CC: \$3,469
- 8/14/95 Try to POOH w/tbg & BHA. SICP 300. SITP 200. PU on tbg waxed in. Pump 50 bbls 250° prod water down csg. Press up to 1,000 psi. Pump down tbg @ 250° while pumping down csg. Broke free down csg, pump another 30 bbls, press up to 1000 psi. Pump total 100 bbls down tbg, also press up to 1,000 psi. CC: \$6,429
- 8/15/95 RIH w/6" wax knife scraper. Pump total 330 bbls. POOH. LD cavity 7" R-3 pkr. RIH w/6" wax knife, 4' 2%" sub, 7" scraper 56 jts 2% EOT @ 1845'. CC: \$11,672
- 8/16/95 RIH w/scraper, wax knife. Open well up - dead. RIH to 2810'. Stack out, can't get down. Pump w/hot oiler - 100 bbls down scg. RIH to 4780', circ oil out. RIH to 6080', circ wax cout - pres to 1800# to get wax moving. RIH to 7000', can't circ out wax, pump down tbg, get circ. Rev circ, circ out wax. RIH to 8000' circ out wax. RIH to 9000' circ out wax. Circ 35 bbls diesel down tbg, flush w/65 BW. Close well in, SDFN. CC: \$16,296.
- 8/17/95 POOH w/2%" Perf. Hot oilers pumped 85 bbls prod water down tbg - get circ. Circ diesel to surface. SD. Rev circ well clean, cerc out diesel oil. RIH to 10,600', circ out oil. RIH to 12,495', tag 5" liner. LD 18 jts 2%" w/string. EOT @ 11,890'. Circ well clean. LD 11 jts 2%" prod. POOH w/234 jts 2%", EOT @ 4017. Close well in. SDFN. CC: \$19,354.
- 8/18/95 POOH w/ 2%". Open well up - dead hot oilers, pmpd 80 bbls prod water, get circ. Circ well clean. POOH w/122 jts 2%", LD scraper, 4' sub, 6" wax knife. RU cutters to perf. RIH tag wax @ 4600'. Work perf gun to 12,300', can't pull up, waxed up, get wire line moving. POOH/2hrs. RD cutters, RIH w/6" wax knife, 276 jts 2%" EOT @ 9010'. Pump 120 bbls prod water down tbg to get circ. Good circ. Leave hot oilers to pump well overnight. SDFN. CC: \$ 25,027.
- 8/19/95 Hydrotest Tbg. Hot oilers circ well overnight w/paraffin disperse, oil, water, pumpd 40 bbls diesel, displace w/90 bbls prod water. POOH w/276 jts 2%". LD 6" wax knife. RU cutters to perf @ 11,812'-12,301' (132 holes). FL dropped from 700' to 1320' after perf'g. RIH w/7" HD pkr, hydrotesting to 8500#. Close well in, SDFN. CC: \$39,140.
- 8/20/90 Swab. Open well up - dead. RIH w/319 jts 2%" hydrotesting to 8500 # (very waxy 3300'-6000'). Set pkr @ 11,614' w/30,000# comp. RD 4 star. RU, swab equipment. Close well in. SDFN. CC: \$45,286.

PAGE 1

COASTAL OIL & GAS CORPORATION CHRONOLOGICAL HISTORY

MORRIS #2-7A3 (CLEANOUT, PERF, ACIDIZE) ALTAMONT FIELD DUCHESNE COUNTY, UTAH WI: 98.348000% COGC/ANR AFE: 10343

PAGE 2

8/21/95 Acidize. Hot oiler pumped 43 bbls prod water down csg @ 250°. Pres to 1000 psi, hold. RU to swab: make 13 swab runs. Run #1 FL 6500'. Run #13 FL 10,200'. Trace oil. Recover 61 bbls fluid in 7½ hrs. 7½ BO, 53½ bbls prod water. Last 6 runs F level 10,200'. Close well in, SDFN. CC: \$52,288.

8/22/95 Swab. Open tbg up - 50 psi. Bleed off. RU Dowell to acdz pers 11,812'-12,301' w/7500 gal 15% HCL w/additives, 373 b sealers. Avg pres 3100; max press 3600; avg rate 4 BPM, max rate 4 BPM. ISIP 1250 psi; 5 min 0; total load 390 bbls. Divers. Fair. RD Dowell, RU to swab: Make 18 swab runs, run #1 FL 3100', run #18 4200', 8 bbls fluid trace oil ph 5. Recover total 141 bbls fluid, trace of oil. Left to recover 249 bbls. Close well in. SDFN. CC: \$68,446.

- 8/23/95 POOH w/2%. RU to swab: Run #1 FL 3600' ph 5 30% oil. Make total 17 swab runs. Run #17 FL 4000', 9 bbls - trace oil ph 6. Recover 150 bbls fluid; 9 BO, 141 BW. Release pkr. POOH w/180 jts 2%". CC: \$70,919.
- 8/24/95 RIH w/rods. LD pkr. RIH w/5½" No Go. 2%" plug. 4½" PBGA & M States 7" anchor. Set anchor @ 10,075' w/20,000# tension. SN @ 10,207' EOT @ 10,250'. CC: \$77,357.

Continue work with AFE 10344 - Install Rotoflex.

COASTAL OIL & GAS CORPORATION CHRONOLOGICAL HISTORY

MORRIS #2-7A3 (INSTALL ROTOFLEX) ALTAMONT FIELD DUCHESNE COUNTY, UTAH WI: 98.348000% COGC/ANR AFE: 10344

PAGE 3

- Well on production. RIH w/1¾" pump & rods. RD rig. Place on pump. CC: \$130,229. Pmpd 38 BO, 322 BW, 0 MCF, 4.7 SPM, 14 hrs. 8/25/95 8/26/95 Pmpd 0 BO, 563 BW, 5MCF, 4.7 SPM, 24 hrs. 8/27/95 Pmpd 0 BO, 486 BW, 4 MCF, 4.7 SPM, 24 hrs. 8/28/95 Pmpd 0 BO, 469 BW, 4 MCF, 4.7 SPM, 24 hrs. 8/29/95 Pmpd 0 BO, 487 BW, 4 MCF, 4.7 SPM, 24 hrs. 8/30/95 Pmpd 0 BO, 476 BW, 4 MCF, 4.7 SPM, 24 hrs. FL @ 2298'. 8/31/95 Pmpd 0 BO, 480 BW, 4 MCF, 4.7 SPM, 24 hrs. 9/1/95 Pmpd 0 BO, 547 BW, 4 MCF, 4.7 SPM, 24 hrs. 9/2/95 Pmpd 0 BO, 519 BW, 4 MCF, 4.7 SPM, 24 hrs. 9/3/95 Pmpd 0 BO, 526 BW, 4 MCF, 4.7 SPM, 24 hrs. Pmpd 0 B0, 537 BW, 4 MCF, 4.7 SPM, 24 hrs. Drop from report until further activity. 9/4/95 <u>Will evaluate well for</u>
 - <u>water shutoff.</u>

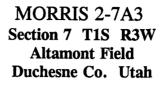
·	VIVISION OF OIL, GAS AND MIN	IING	5. Lease Designation and Serial Number: $CA \ \#96-000058$
SUNDRY N	NOTICES AND REPORTS C	ON WELLS	6. If Indian, Allottee or Tribe Name: Ute
	to drill new wells, deepen existing wells, or to reente ION FOR PERMIT TO DRILL OR DEEPEN form for su		7. Unit Agreement Name: N/A
1. Type of Well: OIL X GAS	OTHER:		8. Well Name and Number: Morris #2-7A3
2. Name of Operator: Coastal Oil & Gas Corporat	ion		9. API Well Number: 43-013-30977
3. Address and Telephone Number: P.O. Box 749, Denver, CO &	30201-0749	(303) 573-4455	10. Field and Pool, or Wildcat: Altamont
QQ, Sec., T., R., M.: NW/SW Sc	2473' FSL ection 7–T1S–R3W OPRIATE BOXES TO INDICAT	F NATURE OF NOTICE BE	county: Duchesne state: Utah
NOTICE O (Submit In	F INTENT	SUBSEQ	UENT REPORT Driginal Form Only)
Abandon Repair Casing Change of Plans Convert to Injection Fracture Treat or Acidize Multiple Completion X Other <u>Run Production Log</u>	New Construction Pull or Alter Casing Recompletion Perforate Vent or Flare Water Shut–Off	 Abandon * Repair Casing Change of Plans Convert to Injection Fracture Treat or Acidize Other Date of work completion 	 New Construction Pull or Alter Casing Perforate Vent or Flare Water Shut-Off
Approximate date work will start	Upon Approval	Report results of Multiple Completions COMPLETION OR RECOMPLETION REF * Must be accompanied by a cement verifi	

Please see the attached workover procedure for work to be performed in the subject well.

	SEP 20 1995
13.	Sheila Bremer
Name & Signature: Speila Brener	Title: Environmental & Safety Analyst Date: 09/18/95

(This space for State use only)

-

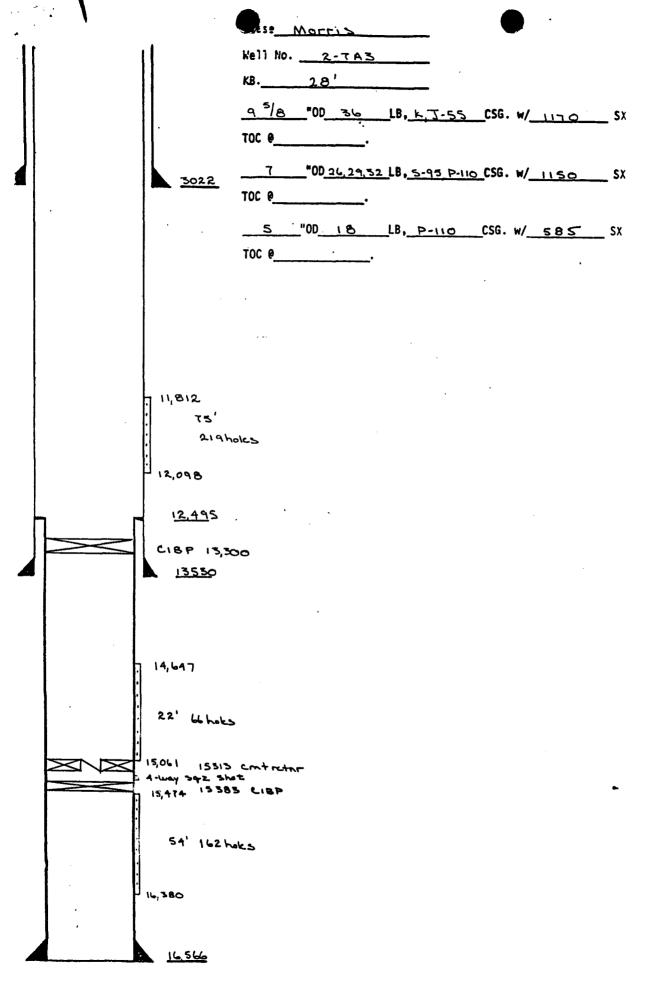


PROCEDURE:

الحد المعني معالم المعني ا

- 1. Kill well. POOH w/rods and pump. NDWH NUBOP. Rlse tbg anchor set @ 10,075'. POOH w/tbg. LD 3/4" & 7/8" rods and approx 5000' of tbg.
- 2. RIH w/SN on 2-7/8" tbg. Set SN @ 5000'. Install Dual head. RIH w/1-1/2" pump on rods. FL @ approx 2300' on last dyno.
- 3. Return well to production. Run production log.

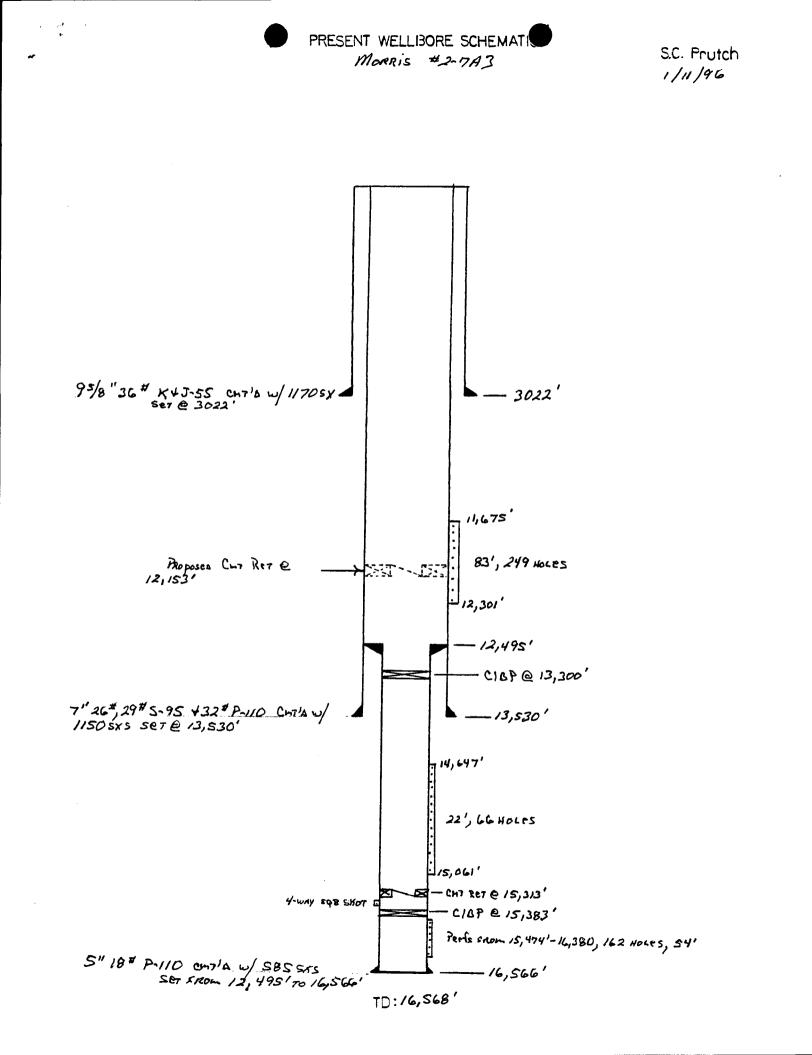
c:wp51\.pro



FORMY9	DIVISION OF OIL, GAS AND MI			
•			5. Lease Designation and Serial Number: $CA \ \#96-000058$	
SUND	RY NOTICES AND REPORTS	ON WELLS	6. If Indian, Allottee or Tribe Name: Ute	
	oposals to drill new wells, deepen existing wells, or to reer PLICATION FOR PERMIT TO DRILL OR DEEPEN form for		7. Unit Agreement Name: N/A	
1. Type of Well: OIL X	GAS OTHER:		8. Well Name and Number: Morris #2-7A3	
2. Name of Operator: Coastal Oil & Gas Corp	poration		9. API Well Number: 43-013-30977	
3. Address and Telephone Number: P.O. Box 749, Denver, (CO 80201-0749	(303) 573–4455	10. Field and Pool, or Wildcat: Altamont	
4. Location of Well				
-	WL & 2473' FSL W Section 7–T1S–R3W		County: Duchesne	
			state: Utah	
	PROPRIATE BOXES TO INDICA			
	omit In Duplicate)		QUENT REPORT : Original Form Only)	
vertical depths for all markers and zon	New Construction Pull or Alter Casing Recompletion Perforate Vent or Flare X Water Shut–Off Upon Approval	COMPLETION OR RECOMPLETION Ri * Must be accompanied by a cement ver give pertinent dates. If well is directionally drilled,		
		JAN		
13. Name & Signature:	la Blemer	Sheila Bremer Title: Environmental	& Safety Analyst Date: 01/23/96	
This space for State use only)		Accepted Utah Divi Oil, Gas C	sion of Mining	
		FOR RECO	The Guily	

(See Instructions on Reverse Side)

.



Morris #2-7A3 Page 3

08/21/95 Perf'd Lower Green River from 11,812'-12,301', 3 SPF, 132 total holes. Acidized perfs from 11,812'-12,301' (87 old, 132 new) w/7500 gals 15% HCl. Install rod pump. Production Prior: 20 BOPD 3 BWPD 9 MCFPD Production After: 0 BOPD 450 BWPD 4 MCFPD

PROCEDURE:

- 1. MIRU. Rls pump & POOH w/rods. RU BOPE. Rls 2-1/16" sidestring from Y-Tool @ 9736' & POOH LD sidestring. Rls 7" TAC & stand back 2⁷/₈" production string.
- 2. PU & RIH w/6" bit & 7" csg scraper to $\pm 12,200'$. POOH.
- 3. PU & RIH w/7" pkr on 2% production string. Set pkr @ ±12,153' (per NL McCullough CBL dated 11/15/84). Attempt to fill backside. Establish injection rate into perforations below pkr. Monitor tbg backside for signs of backside communication. If necessary, PU hole and reset pkr @ shallower depths until no communication can be detected (Consult w/Denver Office for possible setting depths). Record final setting depth if different from original recommendation. POOH w/pkr.
- 4. RU wireline service company. PU & RIH w/7" cmt retainer. Set retainer @ ±12,153' (per NL McCullough CBL dated 11/15/84) or final pkr setting depth recorded in Step 3.
- 5. PU & RIH w/stinger for cmt retainer on 27%" tbg. Sting into cmt retainer. Establish injection rate. Pump 200 BFW pad followed by 100 sx of premium cmt (contact service company for a slurry design that can be used with a temp of 180°F). Displace to cmt retainer w/FW. Rls from retainer. POOH to ± 11,790'. Reverse circ tbg clean. POOH w/tbg.
- 6. RIH w/production equipment. Use design ran August 24, 1995. RIH w/1³/₄ pump and rod design ran August 25, 1995. Return to production.

FGRM 9 DIVISION OF OIL, GAS AND MIN	MAR 2 2 1996 CA #96-000058 6. It Indian. Allottee or Tribe Name:	
SUNDRY NOTICES AND REPORTS (DN WELOS OIL, GAS & MININ Ute	
Do not use this form for proposals to drill new wells, deepen existing wells, or to reent Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for s	574	
1. Type of Well: OIL X GAS OTHER:	8. Well Name and Number: Morris #2-7A3	
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: 43-013-30977	
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749	(303) 573-4455 10. Field and Pool, or Wildcat: Altamont	
4. Location of Well Footages: 580' FWL & 2473' FSL QQ, Sec., T., R., M.: NW/SW Section 7-T1S-R3W	County: Duchesne State: Utah	
11. CHECK APPROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)	
Abandon New Construction Repair Casing Pull or Alter Casing Change of Plans Recompletion Convert to Injection Perforate Fracture Treat or Acidize Vent or Flare Multiple Completion Water Shut–Off Other	Abandon * New Construction Repair Casing Pull or Alter Casing Change of Plans Perforate Convert to Injection Vent or Flare Fracture Treat or Acidize X Water Shut-Off Other	
Approximate date work will start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.	

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true 12. vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.

Name & Signature:

(This space for State use only)

13.

Spila Porener

Sheila Bremer Title: Environmental & Safety Analyst Date:

<u>Analyst Date: 03/19/96</u> Tat Crefit 6/1/96

COASTAL OIL & GAS CORPORATION CHRONOLOGICAL HISTORY

MORRIS #2-7A3 (ISOLATE WATER) PAGE 5 ALTAMONT FIELD DUCHESNE COUNTY, UT WI: 100.00% COGC AFE: TD: 16,568' PBTD: 13,300' 5" LINER @ 12,495'-16,566' PERFS: 11,675'-12,301' CWC(M\$): 68.2 1/20/96 Ready to put BOPs on. Start rig, road to location. Spot & rig up. Unseat pump, flush rods. TOOH w/pump, change to pull tbg, change slip inserts, wait on BOPs and back pressure valve. CC: \$3931. 1/21/96 Ready to rls anchor catcher. Start rig, unflange WH, put back pressure valve in 27/8" tbg side, unsting from J-slot, laydown 6'x2-1/16" sub, put on BOPs, RU floor & tongs. LD 325 its 2-1/16" tbg. CC; \$6871. 1/22/96 TIH w/bit & scraper. Start rig, bleed off csg. Pump down tbg, take off BOPs, pull back-pressure valve, pick up 6' sub, land tbg, put on BOPs, get floor & tongs ready, rls anchor catcher. POH w/301 jts 27/8" tbg & Y-tool. CO WH from dual to single. CC: \$10,465. 1/23/96 Pulling tbg, bit @ 6500'. RIH w/6" bit & scraper to 12,228'. POOH to 6500'. CC: \$13,292. 1/24/96 Isolating water communication in perfs for squeeze. Finish POH w/6" bit & csg scraper. RIH w/HD pkr on 27/6" tbg, set pkr @ 12,153', 12,140', 12,124', 12,112' to isolate communication in perf'd interval. LD tbg sub. CC: \$18,847. 1/25/96 TIH w/stinger, stinger depth @ 7200'. Start rig, bleed off well, set pkr @ 12,090', still had communication between tbg & csg. Set pkr @ 11,600' above perfs, test to 1500#, held, ris pkr. POH w/pkr. RU WL, set CICR @ 12,153'. RIH w/7" cmt retainer stinger on 276" tbg to 7200'. CC: \$26,777. 1/26/96 Ready to pull tbg. Sting into CICR @ 12,153'. Squeeze w/100 sx Class "H" plus additives (16.4 ppg), displace w/70 BW. Pull out of retainer w/100 jts to 8970'. CC: \$36,833. No activity. 1/27-28/96 1/29/96 TOOH w/bit. POOH w/stinger. RIH-w/6" drag bit. Tag cmt @ 12,150' (retainer @ 12,153'). SOOH w/bit. CC: \$40,554. 1/30/96 Ready to run rods. Finish POH w/6" drag bit. RIH w/prod BHA on 21/6" tbg. Set 7" TAC @ 10,070' w/SN @ 10,202'. CC: \$43,390. 1/31/96 Put on production, end of job. Start rig, flush tubing, pressured up, circulate to water truck, finish flusing tubing. RIH w/1¾" pump & rods. Fill tbg & pressure test 500#, took 2 bbls to fill, flush flow line, pick up equipment. RD rig, place well on pump. Pumped 0 BO, 252 BW, 0 MCF, 4.7 SPM, 13 hrs. CC: \$53,707. 2/1/96 Pmpd 0 BO, 137 BW, 0 MCF, 4.7 SPM, 24 hrs. 2/2/96 Pmpd 0 BO, 18 BW, 0 MCF, 2.8 SPM. 2/3/96 Pmpd 0 BO, 0 BW, 0 MCF, 2.8 SPM - FL froze.

COASTAL OIL & GAS CORPORATION CHRONOLOGICAL HISTORY

MORRIS #2-7A3 (ISOLATE WATER) ALTAMONT FIELD DUCHESNE COUNTY, UT WI: 100.00% COGC AFE:

•

2/4/96 Pmpd 0 BO, 100 BW, 0 MCF, 2.8 SPM, 24 hrs. Well pumped off. Drop from report until further activity.

- -

PAGE 6

FORM 3 TATE OF UTAH DIVISION OF OIL, GAS AND MINI		
	NG	5. Lease Designation and Serial Number: $CA \ \#96-000058$
SUNDRY NOTICES AND REPORTS O	N WELLS	6. If Indian, Allottee or Tribe Name: Ute
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for suc		7. Unit Agreement Name:
1. Type of Well: OIL X GAS OTHER:		8. Well Name and Number; Morris #2-7A3
2. Name of Operator: Coastal Oil & Gas Corporation	· · · · · · · · · · · · · · · · · · ·	9. API Well Number: 43-013-30977
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749	(303) 573-4455	10. Field and Pool, or Wildcat: Altamont
4. Location of Well Footages: 580' FWL & 2473' FSL QQ, Sec., T., R., M.: NW/SW Section 7-T1S-R3W		county: Duchesne state: Utah
11. CHECK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REP	ORT, OR OTHER DATA
NOTICE OF INTENT (Submit In Duplicate)		ENT REPORT inal Form Only)
Abandon New Construction Repair Casing Pull or Alter Casing Change of Plans Recompletion Convert to Injection Perforate Fracture Treat or Acidize Vent or Flare Multiple Completion Water Shut-Off Other Other Approximate date work will start Upon Approval 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give vertical depths for all markers and zones pertinent to this work.) Please see the attached recompletion procedure for work to be	COMPLETION OR RECOMPLETION REPO Must be accompanied by a cement verifica re pertinent dates. If well is directionally drilled, give	lion report.
13. Name & Signature:Auila_ Poremer	Sheila Bremer Title: Environmental &	Safety Analyst Date: 03/22/96
(This space for State use only) Matthews Petroleum Engineer 3/27/96		
(5/94) (See Instruction	s on Reverse Side)	

Morris #2-7A3 Page 3

•

- 08/21/95 Perf'd Lower Green River from 11,812'-12,301', 3 SPF, 132 total holes. Acidized perfs from 11,812'-12,301' (87 old, 132 new) w/7500 gals 15% HCl. Install rod pump.
 Production Prior: 20 BOPD 3 BWPD 9 MCFPD
 Production After: 0 BOPD 450 BWPD 4 MCFPD
- 12/12/95 Ran Prod log. Identified wtr being produced from the interval 12,160-12,200'.

01/28/96Set cmt retnr @ 12,153'. Sqz'd below retnr w/100sx. Return well to production.
Production Prior:0 BOPD450 BWPD4 MCFPDProduction After:4 BOPD40 BWPD2 MCFPD

PROCEDURE:

- 1. MIRU PU. POOH w/rods and pump. NDWH. Rlse TAC, kill well if necessary. NUBOP. POOH w/tbg.
- 2. RIH w/retr pkr on 2-7/8" tbg. Set pkr @ 11,250'. PT csg to 1000 psi. Est rate into perfs from 11,812-12,153'. Sqz w/100 sx. (Contact Howco for cmt rec.). POOH w/pkr.
- 3. RIH w/6" bit on 2-7/8" tbg. DO cmt and retnr set @ 12,153'. PUH swab test interval. POOH. If sqz is necessary, RIH w/2-7/8" tbg. Spot 100 sx cmt from 12,301-11,812'. PUH and sqz. Displace to 12,153'. POOH.
- 4. RIH w/6" bit on 2-7/8" tbg. DO cmt. PUH, swab test interval. POOH
- 5. RIH w/4-1/8" bit. DO CIBP @ 13,300'. Chase to below 15,304'. POOH
- 6. MIRU Wireline Co. Perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

13,303-15,304' 50' 150 holes

Tie into OWP CBL dated 3/8/85 for depth control.

- 7. RIH w/retr pkr on 2-7/8" workstring and 3-1/2" 9.33# N-80 tbg. Set pkr @ 13,200'. Attempt to keep backside full. Swab test well to justify acid work.
- 8. MIRU Dowell to acidize interval from 13,303-15,304' w/5500 gals 15% HCL in two stages per attached treatment schedule. MTP 9000 psi. Swab test well. Results will determine if workover

Morris #2-7A3 Page 4

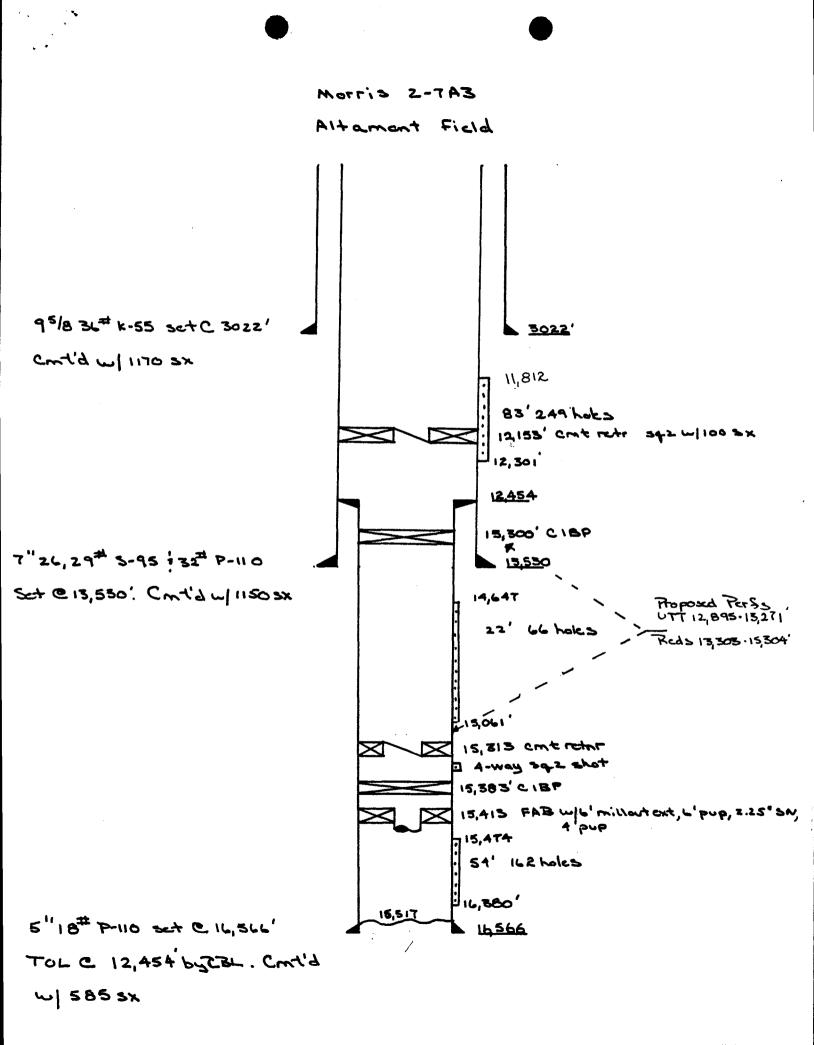
will continue. Rlse pkr, POOH.

9. MIRU Wireline Co. Set CIBP or RBP @ 13,290'. Perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

12,895-13,271' 28' 84 holes

Tie into OWP CBL dated 3/8/85 for depth control.

- 10. RIH retr pkr on 2-7/8" workstring and 3-1/2" 9.33# N-80 tbg. Set pkr @ 12,850'. Attempt to keep backside full. Swab test well.
- 11. MIRU Dowell to acidize interval from 12,895-13,271' w/3000 gals 15% HCL per attached treatment schedule. MTP 9000 psi. Swab test well.
- 12. Rlse pkr, POOH. RIH w/prod equipment per design. Return well to production.



GREATER ALTAMONT FIELD MORRIS #2-7A3 Section 7 - T1S - R3W Duchesne County, Utah

Perforation Schedule

Upper Wasatch Transition		
Dresser Atlas	O. W. P.	
Dual Ind Log	Cement Bond	
Run #1 (11/9/84)	Run #1 (3/8/85)	
12,895	12,889	
12,902	12,896	
12,917	12,911	
12,929	12,923	
12,945	12,939	
12,963	12,957	
12,970	12,964	
12,977	12,971	
12,988	12,983	
13,010	13,005	
13,021	13,016	
13,034	13,031	
13,043	13,040	
13,055	13,052	
13.079	13,076	
13.091	13,088	
13,106	13,103	
13,111	13,110	
13,118	13,116	
13,124	13,122	
13,136	13,133	
13.144	13,140	
13.172	13,170	
13.221	13,219	
13,230	13,228	
13,251	13,248	
13,261	13,259	
13,271	13,270	

28 ZONES

Wasatch Red Beds		
Schlumberger Dual Ind - SFL Run #1 (1/10/85)	O. W. P. Cement Bond Run #1 (3/8/85)	
13,303	13,299	
13,337	13,333	
13,383	13,380	
13,395	13,391	
13,395	13,391	
13,395	13,391	
13,395	13,391	
13,395	13,391	
13,395	13,391	
13,395	13,391	
13,395	13,391	
13,395	13,391	
13,761	13,758	
13,786	13,784	
13,885	13,882	
13,976	13,973	
14,013	14,010	
14,173	14,170	
14,185	14,182	
14,206	14,203	
14,211	14,208	
14,462	14,460 14,484	
14,486	14,536	
14,538	14,536	
14,574	14,604	
14,606 14,624	14,622	
La contraction de la contracti	14,636	
14,638	14,642	
14,644	14,649	
14,651	14,674	
14,676	14,691	
14,034	14,716	
14,727	14,724	
14,732	14,729	
14,740	14,737	
14,775	14,774	
14,804	14,801	
14,834	14,833	
14,862	14,860	
14,880	14,878	
14,915	14,912	
15,005	15,004	
15,048	15,047	
15,075	15,073	
15,089	15,087	
15,205	15,202	
15,276	15,276	
15,298	15,296	
15,304	15,302	

S. H. Laney 2/22/96

50 ZONES

i

STATE OF UTAH DIVISION OF OIL, GAS AND MINING WORKOVER AND COMPLETION RECORD

4

OPERATOR: COASTAL OIL & GAS CORP COMPANY REP: JIM FOREMAN
WELL NAME: MORRIS #2-7A3 API NO: 43-013-30977
SECTION: 7 TWP: 015 RANGE: 03W COUNTY: DUCHESNE
TYPE OF WELL: OIL: YES GAS: WATER INJECTION:
STATUS PRIOR TO WORKOVER: POW
INSPECTOR: DENNIS L INGRAM TIME: 11:25 AM DATE: 4/19/96
REASON FOR WORKOVER:
CHANGE OF LIFT SYSTEM: PUMP CHANGE: PARTED RODS:
CASING OR LINER REPAIR: ACIDIZE: YES RECOMPLETION: YES
TUBING CHANGE: WELLBORE CLEANOUT: WELL DEEPENED:
ENHANCED RECOVERY; THIEF ZONE; CHANGE ZONE;
ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:
PIT: LINED N UNLINED N FRAC TANK3-400 BOPE: Y H2S PRESENT: N
OPERATIONS AT THE TIME OF INSPECTION: SWABBING CLEAN AFTER
PERFS WITH WESTERN RIG #29.
REMARKS:
OPERATOR SYAS THAT THEY SQUEEZED OFF OLD PERFS AND SHOT
52 NEW HOLES IN WASATCH FORMATION. THEY PLAN ON DOING AN ACID
JOB TOMORROW.

 $\langle \varphi \rangle$

.

FORM 9'	
	5. Lease Designation and Serial Number: CA #96-000058
SUNDRY NOTICES AND REPORT	RTS ON WELLS 6. If Indian, Allottee or Tribe Name: Ute
Do not use this form for proposals to drill new wells, deepen existing wells, Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN	
1. Type of Well: OIL X GAS OTHER:	8. Well Name and Number: Morris #2-7A3
2. Name of Operator: Coastal Oil & Gas Corporation	IAN 3 0 193 U 9. API Well Number: 43-013-30977
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749	0: 0:1 0 0:0 0:0 0:0 0:0 0:0 0:0 0:0 0:0
4. Location of Well Footages: 580' FWL & 2473' FSL	
QQ, Sec., T., R., M.: NW/SW Section $7-T1S-R3W$	county: Duchesne state: Utah
	DICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
	SUBSEQUENT REPORT
(Submit In Duplicate)	(Submit Original Form Only)
Abandon New Constructio	n Abandon * New Construction
Repair Casing Pull or Alter Casi	ng Repair Casing Pull or Alter Casing
Change of Plans Recompletion	Change of Plans Perforate
Convert to Injection Perforate	Convert to Injection Vent or Flare
Fracture Treat or Acidize Vent or Flare	Fracture Treat or Acidize Water Shut-Off
Multiple Completion Water Shut-Off	X Other Recompletion
Other	
	Date of work completion5/12/96
Approximate date work will start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	* Must be accompanied by a cement verification report.
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent def vertical depths for all markers and zones pertinent to this work.) Please see the attached chronological history for work to the state of	ails, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true
13. Name & Signature: Sheither Brene	Sheila Bremer Title: Environmental & Safety Analyst Date: 05/14/96
	······································
This space for State use only)	Jac Credit.
	8/2/al.

Page 7

COASTAL OIL & GAS CORPORATION CHRONOLOGICAL HISTORY

MORRIS #2-7A3 (RECOMPLETION) ALTAMONT FIELD DUCHESNE COUNTY, UT WI: 100.00% COGC AFE: TD: 16,568' PBTD: 12,153' 5" LINER @ 12,495'-16,566' PERFS: 11,812'-16,380' (3 INTERVALS) CWC(M\$): 154.2

- 4/1/96 Release anchor.
 MIRU workover rig. Try to pull pump off seat, could not. Pump 250 bbls prod water down cst. Try jarring & pulling over can't pull off seat. Back off rods. POOH w/130-1', 134-7/8", 74-3/4". Left in hole 58-3/4", 8-1", pump. RU to swab. Make 2 swab runs to lower FL. CC: \$3354.
- 4/2/96 RIH w/pkr.
 Csg on suck, tbg dead. Change equip to 2⁷/₆". Rel 7" anchor, inst BOPs, spool. RU floor.
 POOH w/2⁷/₆" tbg (tallying) swabbing down when necessary. Back off rods several times while stripping rods, tbg out. LD BHA. The pump NoGo was lodged in SN. Clean oil from around floor, well head. CC: \$6621.
- 4/3/96 Swab testing perfs 11,812'-12,153'.
 Csg on suck. PU 7" HD pkr & 45 PSN. RIH w/312 jts 2⁷/₆" pro string. PU 36 jts 2⁷/₆" work string. Set EO pkr @ 11,252', filled & tested csg to 1000# w/116 bbls.prod water. RU to swab test perfs 11,812'-12,153'. IFL @ 3800', made 9 swab runs, rec 56.90 bbls 18.51 BO, 38.25 BW. Swabbed tbg dry, drain pump & lines. CC: \$10,750.
- 4/4/96 RIH w/bit & DO cmt.
 0 psi on tbg. RU, swab perfs 11,812'-12,153', IFL 9500', made 3 runs, rec 10.90 bbls total, 1.08 BO, tbg swabbed dry. RU rig pump, filled tbg w/67.1 BW, injected 8.3 bbls at rate of 1.82 BPM at press 1800#, wait on cement, RU Halliburton to pump 100 sx cmt. Filled csg w/13 BW, press to 1500#, pmpd 30 bbls FW, inject 1 BPM at 1980#. Start cmt w/pkr set @ 11,252', pmpd 100 sx Class H cmt w/2% CFR 3 3% Halite 9 mixed w/FW. Avg rate 1.2 BPM, avg press 1900 psi, tried to stage displacement, well on vac, unset pkr w/3 bbls cmt above top perf. Top of cmt @ 11,736', POOH w/tbg & pkr. CC: \$19,656.
- 4/5-7/96 No activity.
- 4/8/96 Drill cmt.
 Open well, slight blow. RIH w/6" tooth bit, x-over, 2⁷/₆" tbg, tag @ 11,713'. RU swivel, striphead. Drill cmt from 11,713'-11,950', 237', 5¹/₂ hrs, 43'/hr avg. Circ bottoms up. CC: \$24,135.
- 4/9/96 Drill on retainer.
 Open well up dead. Drill cmt from 11,950'-12,153'/3 hrs, drilling 67'/hr. Circ clean. Press test perfs 11,812'-12,153' to 500#, held. Drill on cmt ret, drill 6" ret drops 3', partial ret spinning, try dry drilling, etc. Start getting good rubber & metal pieces in returns. CC: \$27,407.
- 4/10/96 RIH w/4¹/₈".
 Open well dead. Drill on retainer, make 2' to 12,158', retainer fell away. RIH to top of liner
 @ 12,454'. Did not touch anything across perfs 12,161'-12,301'. Drill on top of liner ¹/₂ hr, circ clean. PT to 500# 15 min. LD swivel. POOH w/2⁷/₈", 6" bit bit looks okay. RIH w/4¹/₈" bit, 2⁷/₈" tbg to 11,060'. CC: \$31,787.

Page 8

COASTAL OIL & GAS CORPORATION CHRONOLOGICAL HISTORY

MORRIS #2-7A3 (RECOMPLETION) ALTAMONT FIELD DUCHESNE COUNTY, UT WI: 100.00% COGC AFE: 26242

- 4/11/96 Dress 5" liner.
 Open well up dead. RIH w/2⁷/₆" tbg, tag partial cmt ret @ 12,454'. RU swivel, striphead. Drill on partial retainer keeps plugging up try dry drilling, etc, to drill through. Finally drill to 12,468'/8¹/₂ hrs. Try dressing 5" liner, several tight spots 12,454', 12,460', 12,464'/1 hr. Circ clean. PU to 12,428'. CC: \$35,179.
- 4/12/96 RIH w/mill.
 Open well up dead. Dress liner w/swivel, circ 1 hr, no tag. RIH to 12,560', circ clean. LD swivel. PU tbg, RIH to 13,086', tag. Rig up swivel, drill to 13,290', keep plugging up, try dry drilling, etc. Circ clean. Circ out frac balls, sand, metal. LD swivel. POOH w/27/6" to 12,305'. CC: \$39,291.
- 4/13-14/96 No activity.
- 4/15/96 LD 2⁷/₆".
 Open well up dead. RIH w/29 jts 2⁷/₆", tag @ 13,290'. RU swivel, drill to 13,300'. Drill on B. Plug 2 hrs, B Plug fell away. Circ clean. RD swivel. PU 2⁷/₆" tbg, push plug to 15,258'. PU swivel, get circ. Drill on plug push to 15,311'. Circ clean. LD swivel. POOH w/26 jts 2⁷/₆". LD 64 jts 2⁷/₆" to 12,350'. CC; \$42,728.
- 4/16/96Perforate.Open well up sucking. LD 80 jts 2%". POOH w/2%" tbg, 4%" bit. RU Cutters to log well.Log from 15,308'-13,300' Gamma Ray. POOH. CC: \$46,240.
- 4/17/96 PU 3½" tbg. Open well up - dead. RU Cutters to perforate: Run 1: 15,304'-14,676', 19 ft, 57 holes, FL 4300', 0 psi. Run 2: 14,651'-13,660', 20 ft, 60 holes, FL 4250', 0 psi. Run 3: 13,577'-13,303', 11 ft, 33 holes, FL 4250', 0 psi. RD Cutters. RIH w/5" M. States HD pkr, SN, 26 jts 2½", 5½" No-Go, 326 jts 3½" N-80 to 10,735'. CC: \$62,839.

4/18/96 Swab.

Open well up - dead. PU 80 jts 3¹/₂" N-80 workstring, set pkr @ 13,194' w/30,000# comp. RU to swab, swab test perfs @ 13,303'-15,304'. Made 13 runs, IFL 2800', FFL 5000', trace oil last 2 hrs, 12-15 BPH feed-in. Rec 113 BF - 4 BO, 109 BW. Last 3 runs, trace of drlg mud in fluid. CC: \$67,768.

COASTAL OIL & GAS CORPORATION CHRONOLOGICAL HISTORY

MORRIS #2-7A3 (RECOMPLETION) ALTAMONT FIELD DUCHESNE COUNTY, UT WI: 100.00% COGC AFE: 26242

۰. ۲.

4/19/96	Swab. Open tbg, 280#, csg 0#. Rig up to swab. IFL 4000', 85% oil, 6 bbls total - 5 BO, drill mud. Tamke total 28 swab runs/10 hrs. Rec total 213 bbls - 44 BO, 169 BW. Last hr 24 bbls swabbed, 20% oil, 5 bbls, 19 BW, FL 5300', same sediment in sample. CC: \$71,461.
4/20/96	Swab. Open tbg up - 280#. RU to swab. IFL 4000', 85% oil, 5 bbls, some sediment. Make total 28 swab runs. Rec total 222 bbls - 28 BO, 194 BW, last hr FL 5600', 20% oil, 5 bbls, 19 BW. Avg inflow 24 bbls/hr, 10 hrs. Total 3 days swabbing - 548 bbls: 76 BO, 472 BW. CC: \$76,404.
4/21/96	Open tbg - 220#. RU to swab. IFL 4800', 8 bbls, 100% oil Make total 4 swab runs 2 hrs. Rec 34 bbls - 16 BO, 18 BW. FFL 5600', 9 bbls trace oil. CC: \$78,956.
4/22/96	Prep to acidize.
4/23/96	Swab. Open tbg up - 190 psi. Bled off, RU Dowell. Acidize perfs 13,304'-15,304' w/5500 gals 15% HCL + diverter. MTR 21 BPM, ATR 18 BPM, MTP 9050#, ATP 8500#. ISIP 6100#, 15 min SIP 5415#. Had fair diversion, 554 BLTR. Flow & swab 203 BLW, trace oil, FFL 5400', 24 BPH, pH 5.0, getting tight emulsion in returns. CC: \$106,386.
4/24/96	Swab. Open tbg up - 300 psi. RU to swab, IFL 5300', pH 5.0 emulsion, 9 bbls, trace oil. Made total 29 swab runs, rec 254 bbls, 236 BW, 18 BO, FFL 5300'. 8 bbls: 15% oil, 1 bbls, pH 6.0, no emulsino last 2 hrs. 115 BLTR. CC: \$110,728.
4/25/96	Set plug. Open tbg - 200 psi. RU to swab: IFL 4700', 8 bbls pH 6.0, 65% oil. Make total 8 swab runs/3 hrs, 64 bbls total - 52 BW, 12 BO. FFL 5600', 8 bbls pH 6.0, 4% oil, left to recover 63 bbls. RD swab equip. Rel pkr, POOH w/212 jts $3\frac{1}{2}$ ", LD 195 jts $3\frac{1}{2}$ ", 26 jts $2\frac{7}{6}$ ", pkr. CC: \$114,524.
4/26/96	 Swab. Open well, sucking. RU Cutters. RIH,. Set 5" 18# CIBP # 13,290', RU to perf 3½" 120°, 3 SPF. Run 1: 13,271'-12,988', 20 ft, 60 holes, FL 4500', 0 psi. Run 2: 12,977'-12,895', 8 ft, 24 holes, FL 4400', 0 psi. RD Cutters, PU M.States 5" 18# HD pkr, SN, 15 jts 2½", NoGo, 195 jts 3½", RIH w/212 jts 3½", set 5" pkr @ 12,845' w/30,000# somp. Pump 112 bblw prod water down csg. PT to 500#, held. Bled off. CC: \$128,337.

Page 9

1

Page 10

÷.

COASTAL OIL & GAS CORPORATION CHRONOLOGICAL HISTORY

MORRIS #2-7A3 (RECOMPLETION) ALTAMONT FIELD DUCHESNE COUNTY, UT WI: 100.00% COGC AFE: 26242

4/27-28/96 No activity.

.

4/29/96	Swab Open tbg - slight blow. RIH to swab, FL 2700', can't get through wax. POOH, run sinker bars through wax. Start to swab, make 33 swab runs/11 hrs. Rec 282 bbls fluid: 25 BO, 257 BW. Avg inflow 25-27 BBL/hr. FFL 5400', 5% oil, some sediment. CC: \$132,595.
4/30/96	Swab. Open tbg up - 200 psi. RU to swab, IFL 4700'. Made 29 swab runs/10hrs. Rec 238 bbls - 27 BO, 211 BW, inflow rate 24 BPH, FFL 5000', 10% oil cut, no sediment in samples. CC: \$136,710.
5/1/96	LD 3 ¹ / ₂ ", 2 ⁷ / ₈ ". Open tbg up - 160 psi. RU to swab. IFL 4500', 65% oil - 5 bbls. Make 9 swab runs. Rec 74 bbls: 11 BO, 63 BW, FFL 5500', trace oil, no sediment. RD swab equip. Rel 5" pkr. LD 393 jts 3 ¹ / ₂ ". CC: \$142,784.
5/2/96	RIH, push B. Plug to PBTD. Open well up - dead. LD 13-31/2", 15-27/6", 5" pkr. RIH w/41/6" tooth bit, xover, 338 jts 27/6". PU 75 jts 27/6", tag @ 13,270'. RU swivel, striphead, pump 180 bbls prod water, get circ. Circ out fill to 13,290'. Drill on B Plug 1 hr; 2-4000# down - 80,90 RPM, plug fell away. RIH to 13,410' - no tag. Circ clean, RD swivel, POOH w/30 jts 27/6" 100' above 5" liner. CC: \$147,530.
5/3/96	Set anchor. Open well - sucking. RIH from 12,400' to 13,410', tag BP, push to 15,305'. LD 165 jts 27%" workstring. POOH w/312 jts 27%", 41%" bit. RIH w/M. States 7" anchor catcher, 4' 27%" sub, 1 jt 27%" perf, 27%" plug, 1 jt 27%", 41/2" PBGA, 6' 27%" sub, SN, 311 jts 27%", EOT @ 10,171'. CC: \$151,028.
5/4/96	RD rig. Open well up - dead. PU 4 jts 21/6", RD floor, BOPs. Set 7" anchor catcher @ 10,308' w/28,000# tension. SN @ 10,200'. Clean rotoflex cellar. Change equip to rods. Install pump tee. Flush tbg w/50 bbls prod water. RIH w/Highland 2" pump PA, 8-1" w/G, 132-1/4", 140-1/6", 129-1", checking each break. Add subs, PU polish rod, seat pump, fill tbg w/20 bbls prod water. PT to 800 psi. Stroke w/rig strokes good. Too windy to RD. Move rotoflex forward. Let well pump overnight. Load out equip. Clean location. CC: \$156,484. Pmpd 0 BO, 209 BW, 0 MCF, 2.7 SPM, 16 hrs.
5/5/96	Pmpd 0 BO, 335 BW, 13 MCF, 2.7 SPM, 24 hrs - filling H.T.
5/6/96	Check well - pumping fine. Move rotoflex back. RD rig, move rotoflex forward. Put on production. CC: \$167,255 Pmpd 0 BO, 594 BW, 32 MCF, 4.7 SPM 23 hrs - down 1 hr, speed up unit.
5/7/96	Pmpd 0 BO, 534 BW, 24 MCF, 4.7 SPM, 24 hrs.
5/8/96	Pmpd 0 BO, 488 BW, 37 MCF, 4.7 SPM, 24 hrs.

Page 11

COASTAL OIL & GAS CORPORATION CHRONOLOGICAL HISTORY

MORRIS #2-7A3 (RECOMPLETION) ALTAMONT FIELD DUCHESNE COUNTY, UT WI: 100.00% COGC AFE: 26242

- 5/9/96 Pmpd 60 BO, 554 BW, 41 MCF, 4.7 SPM, 24 hrs.
- 5/10/96 Pmpd 56 BO, 550 BW, 39 MCF, 4.7 SPM. Ran dyno, FL @ 6250' (SN @ 10,200'), PE 92%.
- 5/11/96 Pmpd 60 BO, 551 BW, 39 MCF, 4.7 SPM.
- 5/12/96 Pmpd 54 BO, 540 BW, 39 MCF, 4.7 SPM. Prior Production: 4 BOPD, 45 BWPD, 0 MCFPD (uneconomic). Final Report.

Form s' _{et i} .⊶ [DIVISION		
		-	5. Lease Designation and Serial Number: $CA~\#96{-}000058$
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. If Indian, Allottee or Tribe Name: Ute
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		7. Unit Agreement Name: N/A	
1. Type of Well: OIL X GAS OTHER:		8. Well Name and Number: Morris #2-7A3	
2. Name of Operator: Coastal Oil & Gas Corporatio	n		9. API Well Number: 43-013-30977
3. Address and Telephone Number: P.O. Box 749, Denver, CO &	0201-0749	(303) 573-4455	10. Field and Pool, or Wildcat: Altamont
QQ, Sec., T., R., M.: NW/SW S	& 2473' FSL ection 7-T1S-R3W ROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, RE	county: Duchesne state: Utah
NOTICE OF INTENT		SUBSEQUENT REPORT	
 Abandon Repair Casing Change of Plans Convert to Injection Fracture Treat or Acidize Multiple Completion Other	Duplicate) New Construction Pull or Alter Casing Recompletion Perforate Vent or Flare Water Shut-Off	Abandon * Abandon * Change of Plans Convert to Injection Fracture Treat or Acidize Other	t Original Form Only) New Construction Pull or Alter Casing Perforate Vent or Flare Water Shut-Off
opproximate date work will start	Upon approval	Date of work completion Report results of Multiple Completion COMPLETION OR RECOMPLETION I Must be accompanied by a cement ver	
DESCRIBE PROPOSED OR COMPLETED (vertical depths for all markers and zones per	DPERATIONS (Clearly state all pertinent details, an inent to this work.)	d give pertinent dates. If well is directionally drilled	, give subsurface locations and measured and true
Please see the attached proced	ure for work to be performed on th	e subject well.	

DECEIVEN
DEC 1 9 1997
DIV. OF OIL, GAS & MINING

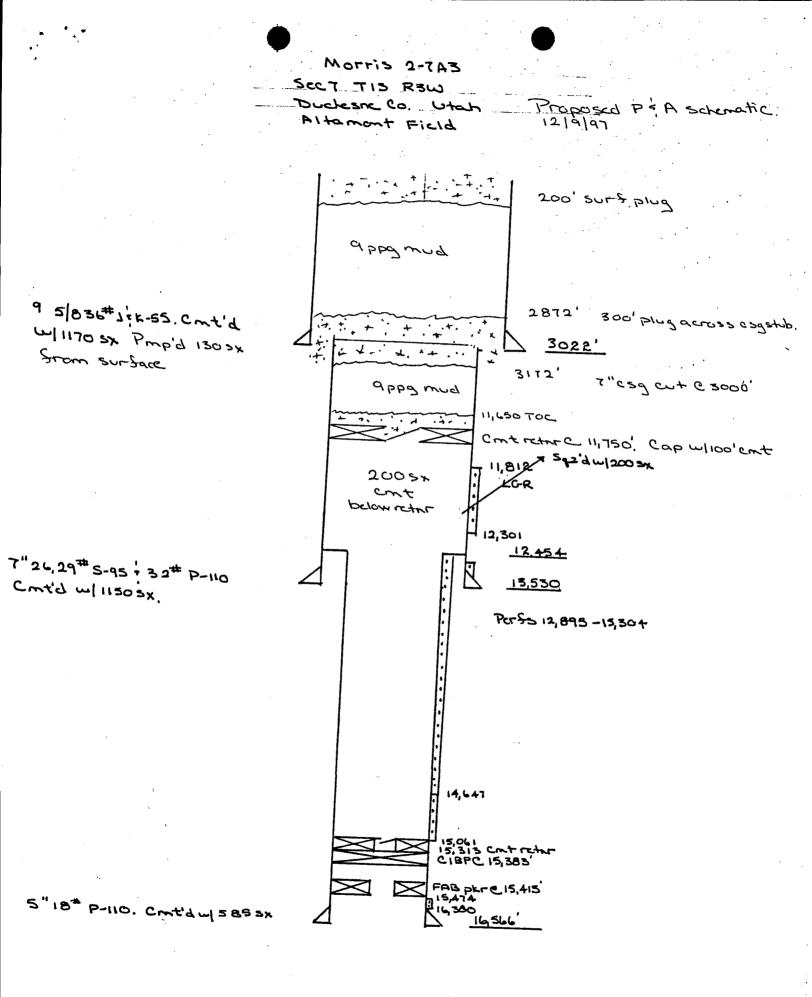
13. Name & Signature: Sheile Breney	Sheila Bremer Title: Environmental & Safety Analyst Date 12/17/97
(This space for State use only) Sax attached Correlitions of Appro	WAL. APPROVED DY THE STATE OF STAR DIVISION OF ST., BAS, AND MINING
(5/94) (See Instructions on I	12/30/27

MORRIS #2-7A3 Section 7 T1S R3W Altamont Field Duchesne Co. Utah

PROCEDURE:

' . ⁻

- 1. MIRU PU. POOH and lay dn rods and pump. NDWH. Rlse TAC set @ 10,308'. NUBOP. POOH w/tbg.
- 2. RIH w/cmt retnr on 2-7/8" tbg. Set retnr @ 11,750'. PT csg to 500 psi. Est rate thru retnr. Sqz perfs from 12,895-15,304' w/200 sx cmt. PU out of retnr and cap w/100' of cmt.
- 3. PUH and circ csg w/9ppg mud. POOH w/tbg.
- 4. MIRU Wireline Co. RIH w/chem cutter. Cut off 7" csg @ 3000'. POOH and lay dn csg.
- 5. RIH w/tbg openended and spot cmt plug from 3172-2872'(approx 130 sx). PUH and spot 200' surf plug(approx 86 sx).
- 6. P&A well.







Michael O. Leavitt Governor Ted Stewart Executive Director James W. Carter Division Director 1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

CONDITIONS OF APPROVAL

Well Name and Number: API Number: Operator: Type of Approval Requested: Reference Document: Morris #2-7A3 43-013-30977 Coastal Oil & Gas Corporation P&A well Sundry notice dated 12/17/97

Approval Conditions:

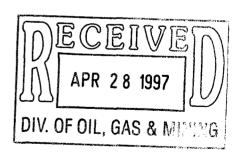
- 1. An additional cement plug of 200' in length shall be set by the balanced plug method within the 7" casing at a depth corresponding to the top of cement surrounding the casing at approximately 8400'.
- 2. The interval between plugs shall be filled with noncorrosive fluid.
- 3. If not already sealed at surface, all casing annuli shall be sealed with cement. Unless waived by the surface landowner, a standard permanent monument shall be placed at the surface in accordance with Rule R649-3-24(7).
- 4. The operator shall verbally notify the Division at least 24 hours prior to commencing plugging operations to allow for witnessing of operations by a Division representative. Contact Dennis Ingram, ph. (801)722-3417 or John Baza, ph. (801)538-5334.

John R. Baza, Associate Director

 $\frac{12/30/97}{\text{Date}}$

	DIVISION OIL, GAS AND MI	NING	
			5. Lease Designation and Serial Number: $CA \ \#96\text{-}000058$
SUNDRY NOTICES AND REPORTS ON WELLS			6. If Indian, Allottee or Tribe Name: Ute
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.			7. Unit Agreement Name: N/A
1. Type of Well: OIL X GAS			8. Well Name and Number: Morris #2-7A3
2. Name of Operator: Coastal Oil & Gas Corporatio	n		9. API Well Number: 43-013-30977
3. Address and Telephone Number: P.O. Box 749, Denver, CO 86	Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749		10. Field and Pool, or Wildcat: Altamont
QQ, Sec., T., R., M.: NW/SW S6	& 2473' FSL ection 7-T1S-R3W ROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE. R	County: Duchesne State: Utah
NOTICE OF INTENT (Submit In Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
Abandon Repair Casing Change of Plans Convert to Injection Fracture Treat or Acidize Multiple Completion Other	New Construction Pull or Alter Casing Recompletion Perforate Vent or Flare Water Shut-Off		stallation.

A SWD flowline has been installed on the subject well. All applicable damage settlements have been made.



13.

Huila Brener Name & Signature:

Sheila Bremer Title Environmental & Safety Analyst Date

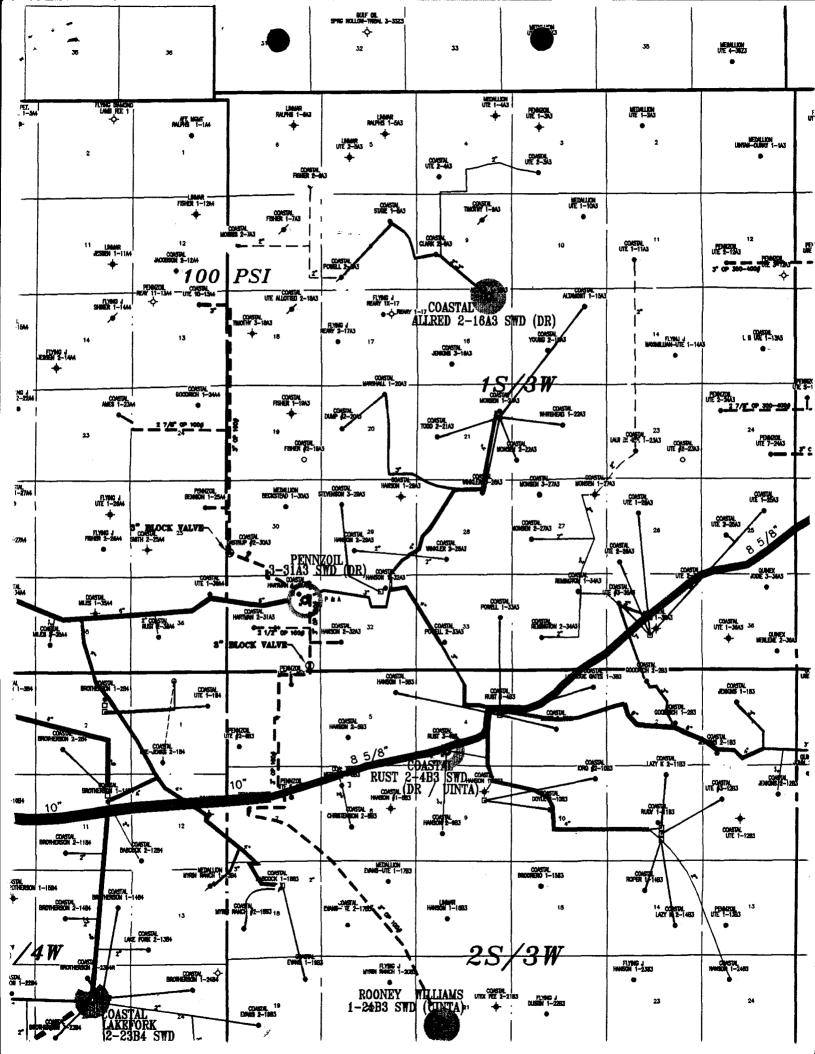
04/24/97

(This space for State use only)

~

-

ć





DATE: March 2, 1999

REPLY TO ATTN OF:

F: Acting Superintendent, Uintah & Ouray Agency, Ft. Duchesne, UT

SUBJECT:

Approved Release of Oil and Gas Leases, and, EXPIRATION of COMMUNITIZATION AGREEMENTS

то:

Bureau of Land Management, Vernal District Office Bureau of Land Management, Utah State Office Minerals Management Service, Denver, CO Division of Oil, Gas, Minerals, State of Utah



Enclosed are approved "Release of Oil and Gas Leases" approved on March 1, 1999, for the following leases:

		43'01'Sr St	977
LEASE NO	LOCATION	CA NO.	WELL NO.
14-20-H62-3988, 3989, 3990, 3990	Sec. 3-T1S-R3W	UTU080149-85C704	Ute Tribal 2-3A3
14-20-H62-1669	Sec. 7-T1S-R3W	96-58	Morris 2-7A3 G. Fisher 1-7A3
14-20-H62-4271, 4270, 4272, 4339, 4304, 3993, 3994, 4144, 4145	Sec. X-T1S-R4W	UTU080I49-86C685	Jacobson 2-12A4

The Communitization Agreements (CA) listed above are hereby expired due to non-production of the wells within the communitized area. The expiration of the CA's is effective on March 1, 1999.

If you have any questions regarding the above, please do not hesitate to contact this office.

Charles Hameron

Enclosures

DETAIL WELL 03/12/99 DΑΤΑ menu: opt 00 'api num: 4301330977 prod zone: GR-WS sec twnshp range qr-qr entity: 10175 : MORRIS 2-7A3 1.0 S 7 3.0 W NWSW well name: MORRIS 2-7A3 operator: N0230 : COASTAL OIL & GAS CORP meridian: U field: : ALTAMONT 55 confidential flag: confidential expires: alt addr flag: B * * * application to drill, deepen, or plug back * * * lease number: FEE lease type: 4 well type: OW surface loc: 2473 FSL 0580 FWL unit name: prod zone loc: 2473 FSL 0580 FWL depth: 16000 proposed zone: elevation: 6654' GR apd date: 840720 auth code: 140-12 * * completion information * * date recd: 850517 la/pa date: spud date: 840909 compl date: 850502 total depth: 16568' producing intervals: 11972-12096' bottom hole: 2473 FSL 0580 FWL first prod: 850503 well status: SOW 24hr oil: 647 24hr gas: 478 24hr water: 107 qas/oil ratio: * * well comments: directionl: api gravity: 42.00 850515 ENTITY & PZ ADDED:871118 FR N9520 11/87:910225 PZ FR WSTC:950525 ALT ADDRESS/N9523(A) ADDED:950630 FR N9523 9/94:

opt: 21 api: 4301330977 zone:

date(yymm):

enty acct:

MMS

요즘 것 집 안 같은

RELEASE OF OIL AND GAS LEASES MAR 10 1999

STATE OF UTAH

COUNTY OF DUCHESNE

KNOW ALL MEN BY THESE PRESENTS:

 $n_{\rm W}$

ι. °.,

THAT, the undersigned, does hereby release, relinquish and surrender all its right, title and interest in and to those certain Oil and Gas Leases covering lands situated in the County of Duchesne, State of Utah, as hereinafter described in the attached Exhibit A.

EXECUTED this 13^{fb} day of $gamuaty, 199_{?}$.

§ §

§

Coastal Oil & Gas USA, L. P. by Coastal Oil & Gas Corporation, its General Partner.

W. Hutson, Vice President

STATE OF TEXAS ŝ **COUNTY OF HARRIS** §

Department of the Interior Bureau of Indian Affairs Uintah & Ouray Agency Date Approved: les Homene A Acting Superintendent

This instrument was acknowledged before me on the $13^{\frac{44}{2}}$ day of $42^{\frac{44}{2}}$, 199 2, by Gregory W. Hutson, Vice President of Coastal Oil & Gas Corporation, a Delaware corporation, in its capacity as general partner of Coastal Oil & Gas USA, L. P., a Delaware limited partnership, on behalf of said corporation acting as general partner of said partnership, and on behalf of said partnership.



islash a. The

Notary Public, State of

ATTACHED TO AND MADE A PART OF THAT CERTAIN RELEASE OF OIL & GAS LEASES DATED THE $\underline{+3}^{\prime}$ DAY OF $\underline{\bigcirc}$, 1999 BY COASTAL OIL & GAS USA, L.P.

.

EXHIBIT "A"

STATE OF UTAH

• •

5+

12-

7.15

12 16

COUNTY OF DUCHESNE

Page 1

LEASE NUMBER	LESSOR PROSPECT	LESSEE STATE/COUNTY GROSS ACRES	LSE DTE EXPIRE DTE RECORDED
75004/001	BIA 14-20-H62-4271 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 80.00 gross	Book 193MR Page 654
75005/001	BIA 14-20-H62-4270 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 40.00 gross	Book 193MR Page 64!
75006/001	BIA 14-20-862-4272 Altamont Bluebell	Badger Oil Corporation Utah/Duche <mark>sne</mark> 40.00 gross	Book 193MR Page 663
75009/001	BIA 14-20-862-4339 Altamont Bluebell	Linmar Energy Corporation Utah/Duchesne 40.00 gross	Book 202MR Page 737
75066/001	BIA 14-20-H62-4304 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 40.00 gross	Book 194MR Page 784
75070-001	BIA 14-20-862-1669 Altamont Bluebell	Gulf Oil Corporation Utah/Duchesne 37.57 gross	Book 75MR Page 30'
75086/001	BIA 14-20-H62-3993 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 80.00 gross	03-27-1984 03-27-2014 Book 188MR Page 719 acres
75087/001	BIA 14-20-H62-3994 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 2.50 gross	Book 188MR Page 724

Coastal Oil & Gas Corporation Coastal Tower Nine Greenway Plaza Houston, TX 77046-9973

Prepared by J. Kearby Word\Releases\Exhibits\Utah1exh

RELEASE OF OIL AND GAS EXPLORATION AND DEVELOPMENT LEASES TRIBAL INDIAN LANDS

STATE OF UTAH

KNOW ALL MEN BY THESE PRESENTS:

COUNTY OF DUCHESNE

§

§

§

THAT, the undersigned, does hereby release, relinquish and surrender all its right, title and interest in and to those certain Oil and Gas Leases covering lands situated in the County of Duchesne, State of Utah, as hereinafter described:

LEASE NO: LEASE DATE: LESSOR: LESSEE: RECORDED: DESCRIPTION:	75043-001 05-18-1984 BIA 14-20-H62-4145 The Walker Energy Group, a New York General Partnership, whose general partners are Walker Energy Company & Walker Exploration, Inc. Bk 191MR Pg 31 (Lease Amendment E 322844 Bk MO282 Pg 77) T 1 S - R 4 W, Uinta Meridian, UT Sec 12: NW/4SW/4, from surface to base of Wasatch Formation for a
	maximum ultimate term of thirty years
LEASE NO:	75048-001
LEASE DATE:	05-18-1984
LESSOR:	BIA 14-20-H62-4144
LESSEE:	The Walker Energy Group, a New York General Partnership, whose general partners are Walker Energy Company & Walker Exploration, Inc.
RECORDED:	Bk 191MR Pg 23 (Lease Amendment E 322844 Bk MO282 Pg 77)

DESCRIPTION:

Bk 191MR Pg 23 (Lease Amendment E 322844 Bk MO282 Pg 77)
T 1 S - R 4 W, Uinta Meridian, UT
Sec 12: SW/4NE/4, from surface to base of Wasatch Formation for a maximum ultimate term of thirty years

EXECUTED this 20 th day of april 1998.

Coastal Oil & Gas USA, L.P. by Coastal Oil & Gas Corporation, its General Partner.

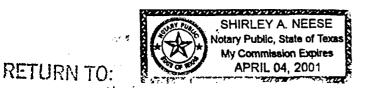
Gregory W. Hutson, Vice President

E 326443 B MC 284 P DATE 23-APR-1998 9:18AN FEE CAROLYNE B. MADSEN, RECORDER FILED BY CBM FOR COASTAL OIL & GAS DUCHESNE COUNTY CORPORATION

•

STATE OF TEXAS § COUNTY OF HARRIS §

This instrument was acknowledged before me on the $20^{\frac{14}{20}}$ day of $20^{\frac{14}{20}}$, 1998, by Gregory W. Hutson, Vice President, of Coastal Oil & Gas Corporation, a Delaware Corporation, in its capacity as General Partner of Coastal Oil & Gas USA, L.P., a Delaware limited partnership, on behalf of said corporation acting as general partner of said partnership, and on behalf of said partnership.



This Instrument Prepared By: Barbara Paul Coastal Oil & Gas Corporation Nine Greenway Plaza Houston TX 77046

DO Date:

eese

Notary Public, State of Texas

Dept. of the Interior Bureau of Indian Affairs Uintah & Ouray Agency

aver amonon Acting Superintendent

RELEASE OF OIL AND GAS LEASES

§

§

STATE OF UTAH

KNOW ALL MEN BY THESE PRESENTS:

COUNTY OF DUCHESNE

THAT, the undersigned, does hereby release, relinquish and surrender all its right, title and interest in and to that certain Oil and Gas Leases covering lands situated in the County of Duchesne, State of Utah, more particularly described in Exhibit "A", attached hereto and made a part hereof.

EXECUTED this 17th day of <u>Actorecary</u>, 1999.

500

Coastal Oil & Gas USA, L.P. by Coastal Oil & Gas Corporation, its General Partner.

ton W. Hutson, Vice President

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on the 19 th day of the bulance _, 1999, by Gregory W. Hutson, Vice President of Coastal Oil & Gas Corporation, a Delaware corporation, in its capacity as general partner of Coastal Oil & Gas USA, L.P., a Delaware limited partnership, on behalf of said corporation acting as general partner of said partnership, and on behalf of said partnership.



Notary Public, State of Texas

DEPARTMENT OF THE INTERIOR BUREAU OF INDIAN AFFAIRS UINTAH & OURAY AGENCY

DATE APPROVED: sension Superintendent

.

EXHIBIT "A"

STATE OF UTAH

--

L.

COUNTY OF DUCHESNE

	RC	E	V		
	MAR	10	1999	5 F 2	
DIV. (<u>S</u>	8.3	MIÈ	HN:C
Page	1	An			

LEASE NUMBER	LESSOR PROSPECT	LESSEE LSE DTE EXPIRE DTE STATE/COUNTY RECORDED GROSS ACRES
75018/001	BIA 14-20-H62-3991 Altamont Bluebell	Badger Oil Corporation 03-27-1984 03-27-2014 Utah/Duchesne Book 188MR Page 709 160.00 gross acres
75020/001	BIA 14-20-H62-3989 Altamont Bluebeli	Badger Oil Corporation 03-27-1984 03-27-2014 Utah/Duchesne Book 188MR Page 699 183.97 gross acres
7504 5/001	BIA 14-20-862-3990 Altamont Bluebell	Badger Oil Corporation 03-27-1984 03-27-2014 Utah/Duchesne Book 188MR Page 704 184.66 gross acres
75058 /001	BIA 14-20-862-3988 Altamont Bluebell	Coastal Oil & Gas Corp 03-27-1984 03-27-2014 Utah/Duchesne Book 189MR Page 292 (Rerec) Book 194MR Page 830 80.00 gross acres

• • •

Coastal Oil & Gas Corporation Coastal Tower Nine Greenway Plaza Houston, TX 77046-9973

Prepared by J. Kearby Word\Releases\Exhibits\Utah3exh

RELEASE OF OIL AND GAS LEASE

STATE OF UTAH

KNOW ALL MEN BY THESE PRESENTS:

COUNTY OF DUCHESNE

THAT, the undersigned, does hereby release, relinquish and surrender all its right, title and interest in and to those certain Oil and Gas Leases covering lands situated in the County of Duchesne, State of Utah, as hereinafter described in the attached Exhibit A.

EXECUTED this 13th day of Jonuary, 199 9.

§ §

8

§

§ §

ANR Production Company

Gregory W. Hutson, Vice President

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on the $13\frac{45}{2}$ day of Gammary_, 1999_, by Gregory W. Hutson, Vice President of ANR Production Company, a Delaware corporation, on behalf of said corporation.



Apriley a. Deese Notary Public, State of Texas

Department of the Interior Bureau of Indian Affairs Uintah and Ouray Agency

meron X

Acting Superintendent

Coastal Oil & Gas Corporation Coastal Tower Nine Greenway Plaza Houston, TX 77046-9973

DATE APPROVED:

Prepared by J. Kearby word\releases\rises\utah2

ATTACHED TO AND MADE A PART OF THAT CERTAIN RELEASE OF OIL & GAS LEASE DATED THE ______ DAY OF ______, 1999 BY ANR PRODUCTION COMPANY

, ~

EXHIBIT "A"

STATE OF UTAH

•

;

.

COUNTY OF DUCHESNE

Page 1

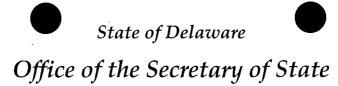
LEASE NUMBER	LESSOR PROSPECT	LESSEE STATE/COUNTY GROSS ACRES	LSE DTE EXPIRE DTE RECORDED
7375 7-001	BIA 14-20-862-1669 Altamont Bluebell	Gulf Oil Corporation Utah/Duchesne 37.57 gross	08-29-1967 12-20-1977 Book 75MR Page 301 acres

Coastal Oil & Gas Corporation Coastal Tower Nine Greenway Plaza Houston, TX 77046-9973

Prepared by J.Kearby Word\Releases\Exhibits\Utah2exh

5°.			
	STATE OF UTAH DEPARTMENT OF NATURAL RESOL	IRCES	FORM 9
	DIVISION OF OIL, GAS AND M		5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDR	Y NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drift	Il new wells, significantly deepen existing wells below of	urrent boltom-hole depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELI	L GAS WELL OTHER		8. WELL NAME and NUMBER;
2. NAME OF OPERATOR:			Exhibit "A" 9. APINUMBER:
	o Production Oil & Gas		
3. ADDRESS OF OPERATOR: 68 South 1200 East C	IIY Vernal state Utahzi	P 84078 435-789-4433	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL			I,
FOOTAGES AT SURFACE:	1992년 - 1993년 - 1993년 1997년 - 1997년 - 1993년 - 1993년 1997년 - 1997년 - 1997년 - 1993년 -		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN: Charles and the second s		STATE: UTAH
	PROPRIATE BOXES TO INDICA		RT, OR OTHER DATA
TYPE OF SUBMISSION			
Submit in Duplicate)	ACIDIZE	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:			
	CHANGE TO PREVIOUS PLANS		
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion.		RECLAMATION OF WELL.SITE	X OTHER: Name Change
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
	COMPLETED OPERATIONS. Clearly show all	• • • • •	
As a result of	the merger between The	Coastal Corporation and	a wholly owned
subsidary of El	. Paso Energy Corporatio	n, the name of Coastal (Dil & Gas Corporation
has been change	ed to El Paso Production	0il & Gas Company effe	ctive March 9, 2001.
	Coo F	xhibit "A"	
	5ee E	XNIDIL A	
Bond # 400JU070	08		
	al Oil & Gas Corporatio	n	
NAME (PLEASE PRINT	TElzner	TITLE Vice Preside	ent
SIGNATURE	'A	DATE 06-15-01	
7-9-1			
Taha	nso Production 011 & Gas	Vice Presid	ent
	T_Elzner		
		DATE 06-15-01	
			And a same a ferror and a same
(This space for State use only)			RECEIVED
			JUN 19 2001
(5/2000)	(See Inst	ructions on Reverse Side)	DIVISION OF

DIVISION OF OIL, GAS AND MINING



I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

PAGE 1

JUN 19 2001

DIVISION OF OIL, GAS AND MINING



0610204 8100

DATE: 04-03-01

Darriet Smith Windson

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

010162788

03/09/01 10:14 FAX 713 420 4099

CORP. LAW DEPT.

@ 003/003

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

That in lieu of a meeting and vote of stockholders, the SECOND: stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall Vice President

Attest:

E. Roark, Assistant Secretary

STATE OF DELAWARE SECRETARY OF STATE DIVISION OF CORPORATIONS RECEIVED FILED 11:00 AM 03/09/2001 010118394 - 0610204

JUN 19 2001

DIVISION OF OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

Enter date after each listed item is completed

Change of Operator (Well Sold)

Operator Name Change (Only)

DOLIMINO

ROUTING _	
1. GLH	4-KAS
2. CDW /	5-LP
3. JLT	6-FILE

Designation of Agent

X Merger

The operator of the well(s) listed below has changed, effective: 3-09-2001

FROM: (Old Operator):	TO: (New Operator):
COASTAL OIL & GAS CORPORATION	EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721	Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995	HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635	Phone: 1-(832)-676-4721
Account N0230	Account N1845
CA No.	Unit:

WELL(S)

	API	ENTITY	SEC TWN	LEASE	WELL	WELL
NAME	NO	NO	RNG	TYPE	TYPE	STATUS
CHENEY 2-33A2	43-013-31042	5306	33-01S-02W	FEE	OW	S
URRUTY 2-34A2	43-013-30753	2415	34-01S-02W	FEE	OW	S
UTE TRIBAL 2-4	43-013-30950	9262	04-01S-03W	FEE	OW	S
FISHER 2-6A3	43-013-30984	10480	06-01S-03W	FEE	OW	S
GEORGE FISHER 1-7A3	43-013-30131	9113	07-01S-03W	FEE	OW	S
MORRIS 2-7A3	43-013-30977	10175	07-01S-03W	FEE	OW	S
POWELL 2-8A3	43-013-30979	10110	08-01S-03W	FEE	OW	S
ТІМОТНУ 1-9АЗ	43-013-30321	9115	09-01S-03W	FEE	OW	TA
CLARK 2-9A3	43-013-30876	9790	09-01S-03W	FEE	OW	Р
TEW 1-15A3	43-013-30529	1945	15-01S-03W	FEE	OW	Р
YOUNG 2-15A3	43-013-31301	11344	15-01S-03W	FEE	OW	Р
JENKINS 3-16A3	43-013-30877	9335	16-01S-03W	FEE	OW	S
TIMOTHY 3-18A3	43-013-30940	9633	18-01S-03W	FEE	OW	Р
L R MARSHALL 1-20A3	43-013-30193	9340	20-01S-03W	FEE	OW -	S
DUMP 2-20A3	43-013-31505	11757	20-01S-03W	FEE	OW	S
MONSEN 1-21A3	43-013-30082	1590	21-01S-03W	FEE	OW	Р
TODD 2-21A3	43-013-31296	11268	21-01S-03W	FEE	OW	Р
WHITEHEAD 1-22A3	43-013-30357	1885	22-01S-03W	FEE	OW	Р
MONSEN 2-22A3	43-013-31265	11098	22-01S-03W	FEE	OW	Р
MONSEN 2-27A3	43-013-31104	1746	27-01S-03W	FEE	OW	Р

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on:

06/19/2001

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:

06/19/2001

3. The new company has been checked through the Department of Commerce, Division of Corporations Database on:

4. Is the new operator registered in the State of Utah:

YES Business Number:

608186-0143

06/21/2001

5.	If NO, the operator was contacted contacted on: N/A
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on:N/A
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8.	Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9.	Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
D	ATA ENTRY:
1.	Changes entered in the Oil and Gas Database on: 06/26/2001
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 06/26/2001
3.	Bond information entered in RBDMS on: 06/20/2001
4.	Fee wells attached to bond in RBDMS on: 06/26/2001
S	TATE BOND VERIFICATION:
1.	State well(s) covered by Bond No.: N/A
FI	EE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:
	(R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: 400JU0708
2.	The FORMER operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE The Division sent response by letter on: N/A
3.	(R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE
	LMING: All attachments to this form have been MICROFILMED on: 8.15.01
	LING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
CC	MMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso

*

Production Oil and Gas Company shall be retained in the "Operator Change File".

, Form 9 STATE OF UTAH	
DIVISION OF OIL, GAS AN	ID MINING 6. Lease Designation and Serial Number
	FEE
SUNDRY NOTICES AND DEDOD	7. Indian Allottee or Tribe Name
SUNDRY NOTICES AND REPOR Do not use this form for proposals to drill new wells, deepen existing wells, or	Ŭ.C.
Use APPLICATION FOR PERMIT for such	or to reenter plugged and abandoned wells. 8. Unit or Communitization Agreement
1. Type of Well	CA 96-000058
	9. Well Name and Number
Well Well Other (specify	y) Morris #2-7A3
2. Name of Operator	10. API Well Number
El Paso Production Oil & Gas Company	43-013-30977
3. Address of Operator	4. Telephone Number 11. Field and Pool, or Wildcat
P.O. Box 1148 Vernal, Utah 84078	(435) 781-7024 Altamont
5. Location of Well	
Footage : 2473'FSL & 580'FWL	County : Duchesne
QQ, Sec, T., R., M : NWSW Section 7-T1S-R3W	State : Utah
12. CHECK APPROPRIATE BOXES TO INDI	ICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT
	(Submit Original Form Only)
Abandonment New Construction	n Abandonment * New Construction
Casing Repair Pull or Alter Casin	ng Casing Repair Pull or Alter Casing
Change of Plans Recompletion	Change of Plans Shoot or Acidize
Conversion to Injection Shoot or Acidize	Conversion to Injection Vent or Flare
Fracture Treat Vent or Flare	Fracture Treat Water Shut-Off
Multiple Completion Water Shut-Off	Other
X Other Plug and Abandonment	
	Date of Work Completion
Approximate Date Work Will Start Upon Approval	
	Report results of Multiple Completions and Recompletions to different reservoirs
	on WELL COMPLETION OR RECOMPLETION AND LOG form.
	* Must be accompanied by a cement verification report.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface 13. locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests authorization to plug and abandon the subject well. All intervals in the Green River and Wasatch zones have been tested and depleted. It is no longer economical to produce this well. After evaluating all hydrocarbon-bearing zones it has been determined that no additional recompletion potential exists in this well. Plugging and abandonment is the only remaining viable economic operation to perform.

Please refer to the attached plug and abandonment procedure.

ς,

			and the second s	د این افغان و این که در م	ta e ano 1994 Alexandro de la constante 1996 - Alexandro de la con
14. I hereby certi	fy that the foregoing is true and correct.				
Name & Signature	- Sheila Upchego	ie F	Regulatory Analyst	Date	12/27/01
(State Use Only)	APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING		COPY SENT TO O Date:	PEDAIOR	
(8/90)	DATE 1/29/02 BY: Deck Dece Instructions on Reverse Side & See Conductions of Approvn (}			

Morris 2-7A3 Altamont Bluebell Field NW SW Sec 7-T1S-R3W API NO. 43-013-30977 Duchesne County, Utah

KB: 6682 ft

:

ł

GL: 6654 ft

PBTD: 15,258 (4/4/96)

TD: 16,568 ft

CHRONOLOGICAL HISTORY:

9/9/84	Well spudded.
9/16/84	9 5/8" 36# 8RD J-55, K-55 csg set @ 3022'. Cmt'd w/ 1170 sx. 12 ¼" hole.
11/12/84	7" 26, 29# S-95, 32# P-110 csg set @ 13,530'. Cmt'd w/ 1150 sx. 8 ¾" hole.
11/16/84	Found csg parted @ 13,144'. Set Baker WB packer @ 12,998'. Cut window @ 12,989'. Started sidetrack @ 13,002'.
1/12/85	5" 18# P-110 liner set @ 16,566'. TOL @ 12,495'. Cmt'd w/ 585 sx.
3/13/85	Date of first production.
3/9/85	CCL, CBL, GR logs 7000' – 16,473'.
3/13/85	Perf Wasatch 15,474' – 16,380' w/ 3 SPF. 51 feet-net, 153 holes.
5/2/85	Acidize Wasatch perfs w/ 30,000 gal 15% HCI. AIR 6.
9/22/85	Acidize Wasatch perfs w/ 10,000 gal 15% HCI. AIR 4.7
7/19/86	Acidize w/ 10,000 gal 15% HCl. AIR 6.1.
9/9/90	Acidize 15,474' – 16,380' w/ 10,000 gal 15% HCl.
10/31/91	Set CIBP @ 15,383'. Perf Wasatch 14,647' – 15,061' w/ 3 SPF. 66 holes.
12/7/91	Perf 4 holes @ 15,363'. Set CICR @ 15,313'. Set CIBP @ 13,300'. Perf Green River 11,972' – 12,096' w/ 3 SPF. 29 ft net, 87 holes.
8/19/95	Perf 11,812' – 12,301'. 132 holes. Acidize perfs 11,812' – 12,301' w/ 7500 gal 15% HCl. Convert well to rods.
1/25/96	Set CICR @ 12,153'. Pump 100 sx Class G through CICR. Drill up CICR, cmt.
	and the second

Rom Ball Andreas Chang ban dan Alamatan 12/20/01

Morris 2-7A3 Sec 7-T1S-R3W

4/4/96 Pump 100 sx Class H cmt into perfs w/ packer set @ 11,252'. Cleanout hole to 15,258'. Perf 13,303' – 15,304' w/ 3 SPF. 150 holes.

4/23/96 Acidize perfs 13,304' – 15,304' w/ 5500 gal 15% HCl. Set 5" 18# CIBP @ 13,290'. Perf 12,895' – 13,271' w/ 3 SPF. 84 holes. Drill out CIBP. Set TAC @ 10,308'; SN @ 10,200'.

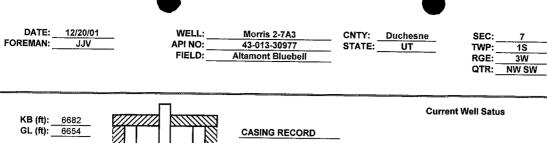
and the second second

2000 点 \$ 1.1% [1] [1] [1] [1] [1]

tin and and a state of the second sec

2/23/98 POOH w/ rods and pump. TAC @ 10,308'.

۰ ۲	DATE: <u>12/20/01</u> FOREMAN: <u>JJV</u>	WELL: API NO: FIELD:	Morris 2-7A3 43-013-30977 Altamont Bluebell	CNTY: <u>Duchesne</u> STATE: <u>UT</u>	SEC: 7 TWP: 1S RGE: 3W QTR: NW SW	
	KB (ft): 6682 GL (ft): 6654 TD (ft): 16,568 PBTD (ft): 15,258 Set 100' plug @ surface		SIZE (in) WT (lb/ft) 9 5/8 36 7 26, 29, 32 5 18	GRADE THD J-55, K-55 8RD S-95, P-110 P-110 	Surface 3.022 Surface 13,530 12,495 16,566) 11/12/1984
	Shoot squeeze holes @ 3070', set CICR @ 3020' and spot 10 sx cmt on top.		SIZE (in) WT (lb/ft)		TOP (ft) BTM (ft)	Date Run
			JEWELRY RECORD	_		
			ITEM MAKER PERFORATION RECO ZONE TOP (ft) Wasatch 15,474 Wasatch 14,647	BTM (ft) SPF 16,380 3 15,061 3	TOP (ft) Date Ru	t 5 1
	Shoot squeeze holes @ 5000', set CICR @ 4950' and spot 10 sx cmt on top.		Green River 11,972 Green River 11,812 Wasatch 13,303 Wasatch 12,895	12,096 3 12,301	87 12/07/199 132 08/19/199 150 04/04/199 84 04/23/199	5 6
			11/12/1984 Set 7" 26, 2 11/16/1984 Found csg	6# 8RD J-55, K-55 csg @ 3 9# S-95, 32# P-110 csg @ parted @ 13,144'. Cut wind	222. Cmt'd w/ 1170 sx. 12 1/4" h 13,530'. Cmt'd w/ 1150 sx. w @ 12,989'. Started sidetrack (@ 12,495. Cmt'd w/ 585 sx.	
	Calculated TOC @ 7651'		3/13/1985 Date of first 3/9/1985 Ran CCL-C 3/13/1985 Perf Wasat 5/2/1985 Acidize Wa 9/22/1985 Acidize Wa	production. BL-GR logs 7000'-16,473'. ch 15,474'-16,380' w/ 3 SPF satch perfs w/ 30,000 gal 15 satch perfs w/ 10,000 gal 15 10,000 gal 15% HCl.	51 ft-net, 153 holes. % HCl.	
	Set CIBP @ 11,700' and cap w/ 100' cmt		9/9/1990 Acidize 15. 10/31/1991 Set CIBP @ 12/7/1991 Perf 4 hole: 11,972'-12.	474'-16,380 w/ 10,000 gal 15 2 15,383'. Perf Wasatch 14, 3 @ 15,363'. Set CICR @ 1 096' w/ 3 SPF, 87 holes. River 11,812'-12,301' w/ 13;	% HCl. 847-15,061 w/ 3 SPF. 66 holes. 5,313'. Set CIBP @ 13,300'. Pert 2 holes. Acidize said perfs w/ 750	
	Set CICR @ 12,600' and cap w/ 200' cmt		4/4/1996 Pump 100 13,303'-15, 4/23/1996 Acidize per 13,271' w/3	sx Class H cmt through perfs 304' w/ 3 SPF, 150 holes.		ble to 15,258'. Perf
		0 0 0				2



7

× ...

40,83 88 - 53 83

ď

1.1

					_				
TD (ft): 16,568			SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Rur
PBTD (ft): 15,258			9 5/8	36	J-55, K-55	8RD	Surface	3,022	9/9/1984
				26, 29, 32	S-95, P-110		Surface	13,530	11/12/198
			5	18	P-110		12,495	16,566	1/12/198
							<u> </u>		
			TUBING RI	ECORD					
					_				
			SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
			2 7/8				Surface	10,308_	5/4/1996
			<u> </u>						
	i I							.	
			•···				<u></u>		<u> </u>
			JEWELRY	RECORD	_				
			ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run	
	i								-
									-
			PERFORAT	ION RECOR	RD	·			-
			ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot	
			Wasatch	15,474	16,380	3	153	03/13/1985	-
			Wasatch	14,647	15,061	3	66	10/31/1991	-
			Green River	11,972	12,096	3	87	12/07/1991	-
			Green River	11,812	12,301		132	08/19/1995	-
			Wasatch	13,303	15,304	3	150	04/04/1996	•
			Wasatch	12,895	13,271	3	84	04/23/1996	-
			COMMENTS	S:		<u>-</u>			
			9/9/1984	Well spudded	<u>.</u>	·····			
	i I		8/16/1984			-55 csg @ 30	22. Cmt'd w/ 117	0 sx. 12 1/4" hole.	
	i I		11/12/1984	Set 7" 26, 29	# S-95, 32# P-	110 cso @ 1	3,530'. Cmt'd w/	1150 sx	
			11/16/1984	Found csg pa	arted @ 13,144	I'. Cut windo	w @ 12.989'. Sta	rted sidetrack @ 13,	002'
			1/12/1985	Set 5" 18# P-	110 liner @ 16	566'. TOL (2 12,495. Cmt'd	w/ 585 sx.	
			3/13/1985	Date of first p					····
culated TOC @ 7651'			3/9/1985		L-GR logs 700			····	
			3/13/1985	Perf Wasatch	15,474'-16,38	80' w/ 3 SPF.	51 ft-net, 153 ho	les,	
			5/2/1985		atch perfs w/ 30				
			9/22/1985		atch perfs w/ 10		6 HCI.		· · · · · · · · · · · · · · · · · · ·
			7/19/1986		,000 gal 15% F				
			9/9/1990		4-16,380 w/ 1				
			10/31/1991	Set CIBP @ 1	15,383'. Perf V	Vasatch 14,6	47'-15,061' w/ 3 S	PF. 66 holes.	
			12/7/1991	Perf 4 holes (11,972'-12,09	@ 15,363'. Set 6' w/ 3 SPF, 8	t CICR @ 15, 7 holes.	313'. Set CIBP @	2 13,300'. Perf Gree	n River
			8/19/1995	Perf Green R Convert well t	iver 11,812'-12 to rods.	2,301' w/ 132	holes. Acidize se	id perfs w/ 7500 gal	15% HCI.
	NN1	I I	1/05/4000			100 sx Class	s G cmt through (CICR. Drill up CICR,	cmt
			1/25/1996						
			4/4/1996	Pump 100 sx	Class H cmt th 4' w/ 3 SPF. 1!	rough perts v 50 holes	w packer set @ 1	1,252'. CO hole to 1	5,258'. Perf
				Pump 100 sx 13,303'-15,30 Acidize perfs	14' w/ 3 SPF, 14	50 holes. I' w/ 5500 gal	15% HCI. Set 5"	1,252'. CO hole to 1	
			4/4/1996	Pump 100 sx 13,303'-15,30 Acidize perfs 13,271' w/ 3 S	14' w/ 3 SPF, 15 13,304'-15,304	50 holes. I' w/ 5500 gal Drill out CIBI	15% HCI. Set 5" P.		



0

0 0 0

Ŋ

0 0 0

•

. •

1



PLUG AND ABANDON PROCEDURE Morris 2-7A3 NW SW Sec 7-T1S-R3W Duchesne County, Utah December 20, 2001

WELL DATA:

DEPTH:	TD: 16,568 ft	PBTD: 15,258 ft
ELEVATIONS:	GL: 6654 ft	KB: 6682 ft
CASING:	7" 26, 29# S-95, 32#	K-55 set to 3022'. 1170 sx. 12 ¼" hole. P-110 set to 13,530'. 1150 sx. 8 ¾" hole. 5,566'. TOL @ 12,495'. 585 sx.
TUBING:	2 7/8" set to 10,308'.	
PERFORATIONS:	Green River: 11,81 Wasatch: 12,89	2' – 12,301' 5' – 16,380'

Tubular properties:

Description	ID (in)	Drift (in)	Capacity (bbl/ft)	Collapse (psi)	Burst (psi)
9 5/8" 36# J-55 8RD	8.921	8.765	0.0773	2,020	3,520
9 5/8" 36# K-55 8RD	8.921	8.765	0.0773	2,020	3,520
7" 26# S-95	6.276	6.151	0.0382	5,870	8,600
7" 29# S-95	6.184	6.059	0.0371	7,820	9,690
7" 32# P-110	6.094	5.969	0.0360	10,760	12,460
5" 18# P-110	4.276	4.151	0.0177	13,450	13,620

Slurry properties: Class G Cement, 15.8 ppg, 1.15 ft³/sk

Present Status: shut it

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.

- 1. Insure regulatory agencies are given proper notification prior to PXA.
- 2. Transport 3000' 2 7/8" workstring to well location from Altamont stock yard.
- 3. MIRU workover unit. ND well head and NU BOPs. Release TAC (10,308') and POOH w/ 2 7/8" tbg
- 4. PU 5 ¾" bit and casing scraper for 7" csg. RIH w/ bit and scraper on 2 7/8" tbg to TOL @ 12,495'. POOH and LD 5 ¾" bit and scraper for 7" csg. PU 4" bit and casing scraper for 5" csg. RIH w/ bit and scraper to 12,800'. Pump 150 bbls 200°F PW down tbg to remove paraffin from tbg. POOH and LD bit and scraper.

Morris 2-7A3 P&A Procedure

- 5. PU 5" CICR. RIH w/ CICR on 2 7/8" tbg and set CICR @ 12,600'. Before shearing out of CICR fill tbg w/ brine and pressure tbg up to 1000 psi to check for leaks in tbg. Sting out of CICR and spot plug on top w/ 25 sx Class G cmt. Pull up hole 10 jts tbg and reverse circulate tbg clean w/ brine. POOH laying down 900 ft tbg, standing back the rest.
- 6. PU 7" CIBP. RIH w/ CIBP on 2 7/8" tbg and set CIBP @ 11,700'. Spot 20 sx Class G cmt on top. Pull up hole 5 jts tbg and reverse circulate tbg clean w/ brine. Pump 9# brine w/ corrosion inhibitor down tbg to displace water in hole and fill csg.
- 7. Pressure test casing to 1000 psi. If casing tests okay continue to step 8. If pressure test fails, locate casing leak and set CICR 50 ft above leak. Mix and pump 25 sx Class G cement spotting 5 sacks on top of retainer. (Consult w/ Engineering if casing leak is above 5000 ft.) POOH w/ tbg, laying down 6700 ft and standing back 5000 ft.
- 8. MIRU wireline. RIH and shoot 4 squeeze holes @ +/- 5000'. POOH and RD wireline. PU 7" CICR and RIH w/ CICR on 2 7/8" tbg. Set CICR @ 4950'. Open 9 5/8" csg valve. Mix and pump 40 sx Class G cmt w/ 1% CaCl₂ (in mix water), pumping 30 sx through CICR and spotting remaining 10 sx on top. Pull up hole 5 jts tbg and reverse circulate tbg clean w/ brine. POOH w/ tbg, laying down 1900 ft and standing back the rest.
- RU wireline. RIH and shoot 4 squeeze holes @ +/- 3070'. POOH and RDMO wireline. Open 9 5/8" csg valve. Pump brine down 9 5/8" X 7" annulus, through perfs, and up 7" csg to establish circulation.
 If returns up 7" csg are established:

PU CICR and RIH w/ CICR on 2 7/8" tbg. Set CICR @ 3020 ft. With 9 5/8" casing valve open, mix and pump 40 sacks Class G cement w/ 2% CaCl₂ (in mix water), pumping 30 sx through CICR and spotting the remaining 10 sx on top. Pull up hole 5 jts and reverse circulate tbg clean w/ brine. POOH laying down tubing.

If lost circulation occurs:

RIH w/ 2 7/8" tbg open-ended to 3070 ft. Open 9 5/8" casing valve. Shut 7" csg valve. Establish injection rate. Mix and pump 40 sacks Class G cement w/ 2% $CaCl_2$ (in mix water) as follows: pump first 20 sx into perfs, open 7" csg valve, close 9 5/8" csg valve, and spot balanced plug w/ remaining 20 sx. POOH 5 jts tbg and reverse circulate tbg clean w/ brine. WOC. TOC @ 2668 ft. RIH & tag cement plug. Re-spot balanced plug as necessary. POOH laying down tubing.

- 10. RIH to 100' w/ 1" continuous tbg. Mix and pump 20 sx Class G cmt w/ 2% CaCl₂ (in mix wtr) into 7" csg to surface POOH. Remove well head and run into 9 5/8" X 7" annulus w/ 1" tbg to 100'. Fill annulus w/ 15 sx Class G cmt w/ 2% CaCl₂ to surface.
- 11. Cut off all casing strings 3 ft below ground level. Install dry hole marker.

Restore location as per BLM's requirements in APD.

JJV

Approvals:

Engineering Mgr:

Tech Director:

VP:

5		$(A_{i}, b_{i}, b_{i}) \in \mathcal{A}_{i}$	
÷.		2	
94	1997	an an An an Bhannaistean a	

2

「「「「「「「」」」

Statistics of the Constant of





Michael O. Leavitt Governor Kathleen Clarke Executive Director Lowell P. Braxton Division Director 1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: API Number: Operator: Reference Document: Morris #2-7A3 43-013-30977 El Paso Production Oil & Gas Company Original Sundry Notice dated December 27, 2001, received by DOGM on December 31, 2001

Approval Conditions:

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
- 2. A 100' balanced plug shall be added from ± 7700 ' 7800' across the top of the Green River formation.
- 3. Procedure Item #8 (CICR @ 4950') shall be relocated 700' deeper across the base of the moderately saline ground water @ 5650' (from ±5600' 5700').
- 4. All balanced plugs shall be tagged to ensure the plugs are at the depths specified in the proposal.
- 5. All annuli shall be cemented from a depth of 100' to the surface.
- 6. Surface reclamation shall be done according to landowner's specifications.
- 7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
- 8. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
- 9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet Petroleum Engineer

January 29, 2002 Date

1/25/2002

Wellbore Diagram

API Well No: 43-013-30977-00-00 **Permit No:** Well Name/No: MORRIS 2-7A3 Company Name: EL PASO PROD OIL & GAS CO Location: Sec: 7 T: 1S R: 3W Spot: NWSW **String Information** Bottom Diameter Weight Length Coordinates: X: 4473291 Y: 561754 String (inches) (ft sub) (lb/ft) (ft) Field Name: ALTAMONT HOL1 2981 12.25 County Name: DUCHESNE SURF 2981 9.625 2981 36 $\frac{P[u_{3}5(s_{0}+t_{cc}, Ru_{3})]}{(205c)(1+s)(4+65s) = 107} + HC}$ $\frac{PR}{PR}$ $\frac{P[u_{3}5(s_{0}+t_{cc}, Ru_{3})]}{Fcc} = 107 + HC}{Fcc}$ $\frac{P[u_{3}5(s_{0}+t_{cc}, Ru_{3})]}{Fcc} = 107 + HC}{Fcc}$ HOL2 13530 8.75 Toc ~ 9100' PROD 13530 13530 7 26 HOL3 16606 6.5 16566 5 15 3076 Cement from 2981 ft. to surface T1 15416 2.875 TO(=surface PKR 15413 2.875 Hole: 12.25 in. @ 2981 ft. Sidetruke Booz' Cement from 13530 ft. Surface: 9.625 in. @ $\frac{2981}{3022}$ ft. EC=2766 Puss cure 30201 Betonice 30to sochales 100 = 2966 (2.543)(1.15) = 14.55 Cement Information (SK)(115)(5,945)=42 BOC TOC String Class Sacks Play 4 (moved from 49 50 (ft sub) (ft sub) Ll 16606 585 H Tax= 5591 501/(1-15)(4-655)=9,45, PROD 950 13530 HC Tour esco Annular ± 5650 PROD Н 200 13530 (2016 x) (LIS) (2.943)=71 5700' Sq2holes ise if mod Sil SURF 2981 0 HC 970 w/08 with =158 Gw Flosh (Lis) (4.65)= 54' + Add Pluy 3 (From 7700' to7800') SURF 2981 0 Н 200 (205x)(1.15)(4.655)= 10.7 Tusi **Perforation Information** Ta = 7700 7-774 -Тор **Bottom** Shts/Ft No Shts Dt Squeeze GreenRiver (ft sub) (ft sub) 15474 16380 15001 14647 RC=11593' 11977 12096 (205m) (115) (4655)=107 CIBP @ 11700' 1 812 12301 Hole: 8.75 in. @ 13530 ft. (Toc=11593 Liner from 16566 ft. to 12495 ft. Packer: 2.875 in. @ 15413 ft. **Formation Information** Tubing: 2.875 in. @ 15416 ft. Formation Depth Formation Depth Production: 7 in. @ 13530 ft. GRRV 7774 CILR @ 12600 WSTC 12884 12884 Pira 1 Signations Wesaten 105 / (1.15) (9,436) = 9.7 Sx 5", 15# = 9.436 flef (15.35x)(1.15)(4.655)= 82' 24# = 4-655 +/cf (TOC = 12413T $8^{3}/4$ hole $X7'' = (1.2 \times 8^{3}/4)^{2} - 7^{2} = 0.3341 = 2.993$ $^{3}/cf$ $8^{3}/4$ hole X7'' = 5.995 f/cfHole: 6.5 in. @ 16606 ft. TD: **PBTD:** 16568 TVD:

© Copyright 2001 ALL-LLC

r263

Dustin,

Here are the Altamont Bluebell P&A wells and their respective transition zone depths. The depth is the point at which the transition from the Green River formation to the Uinta formation occurs:

Wilkerson 1-20Z1 7819 ft CR Ames 1-23A4 5880 ft Summeral 1-30A1 5940 ft Hartman 1.31A3 5680 ft Powell 1-33A3 5700 ft Karl Shisler U 1-3B1 5040 ft Fisher 1.7A3 6682 ft Remington 2-34A4 5855 ft Morris 2.7A3 6810 ft Lamicq-Urruty 1-8A2 6965 ft

Base of mod. Saline groundantes ~ 5654'

I realize that I lack the depths for two of our wells, the Hamblin 1-26A2 and the Kendall 1-12A2. I expect you will need them also. I will contact our geologist in Houston tomorrow and pass those numbers along to you as soon as I receive them. I appologize for the confusion.

Please let me know if there is any other information I can provide. Thank you for your time.

Jonathan J. Vacca Jonathan.Vacca@ElPaso.com 435-781-7015 435-671-2720 (NEW mobile) 435-781-7095 (fax) 435-781-0336 (residence) 1368 South 1200 East Vernal, Utah 84078

This email and any files transmitted with it from the ElPaso Corporation are confidential and intended solely for the use of the individual or entity to whom they are addressed. If you have received this email in error please notify the sender. 0

_	
Earm	0
Form	3

٠,

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINI	NG	6. Lease Designation and Serial Number
,		FEE
	·····	7. Indian Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS OF	N WELLS	
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter	plugged and abandoned wells.	8. Unit or Communitization Agreement
Use APPLICATION FOR PERMIT for such proposals		CA 96-58
1. Type of Well		9. Well Name and Number
Image: Constraint of the second se		Morris 2-7A3
2. Name of Operator		10. API Well Number
El Paso Production Oil & Gas Company		43-013-30977
3. Address of Operator	4. Telephone Number	11. Field and Pool, or Wildcat
P.O. Box 120, Altamont, UT 84001	435-454-3394	Altamont
5. Location of Well		
Footage : 2473' FSL & 580' FWL		Duchesne
QQ, Sec, T., R., M : NWSW, Section 7, T1S, R3W		Utah
12. CHECK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE	, REPORT, OR OTHER DATA
NOTICE OF INTENT	SUE	SEQUENT REPORT
(Submit in Duplicate)	(Sub	omit Original Form Only)
X Abandonment New Construction	Abandonment	* New Construction
Casing Repair Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans Recompletion	Change of Plar	ns Shoot or Acidize
Conversion to Injection Shoot or Acidize	Conversion to I	Injection Vent or Flare
Fracture Treat Vent or Flare	Fracture Treat	Water Shut-Off
Multiple Completion Water Shut-Off	Other	
Other		
	Date of Work Completion	
Approximate Date Work Will Start Upon approval		
	Report results of Multiple (Completions and Recompletions to different reservoirs
		OR RECOMPLETION AND LOG form.
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perti		ed by a cement verification report.

locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests that the approval be granted to plug and abandon the subject well.

All intervals in the Green River and Wasatch zones have been tested and depleted and the well is no longer economical to produce.

Please refer to the attached revised plugging procedure.

COPY SEN	TO OPERATOR 3-11-04 CHD	RECEIVED FEB 1 3 2004 DIV. OF OIL, GAS & MINING		
14. I hereby certify t Name & Signature	that the foregoing is true and correct. Margie Herrmann	Title Regulatory	Date02/10/0	14
(State Use Only)	OF UTAH DIVISION OIL, GAS, AND MINI DATE: 3/19/04			
(8/90)	BY: Stephenketichs ob Rever	Vie ((Ath-ched) - Amendon	nent to previously App	and (1/29/02)



PLUG AND ABANDON PROCEDURE Morris 2-7A3 NWSW Sec. 7-T1S-R3W API #: 43-013-30977 Duchesne County, Utah

WELL DATA:

DEPTH: TD: 16,568 ft PBTD: 15,258 ft

ELEVATIONS: GL: 6654 ft KB: 6682 ft

CASING: 9 5/8", 36#, K-55 @ 3022 ft 7" 26# S-95 29# P-110 32# P-110 to 13530 ft 5" 18# P-110 @ 16,566 ft, TOL @ 12,495 ft

TUBING: 2-7/8" to 10308 ft

PERFORATIONS:	Green River	11,812-12,301 ft
	Wasatch	12,895-16,380 ft

Green River – Uinta Formation Transition Depth: 6,810'

BASE CEMENT SLURRY: Class G Cement, 15.8 ppg, 1.15 cft/sk

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.

NOTE: All cmt pumped will be as follows: 10 bbls fresh wtr ahead, cmt, 10 bbls fresh wtr behind and brine for displacement.

- 1. Insure regulatory agencies are given proper notification prior to P&A.
- 2. Haul out additional 2800' of 2-7/8" tubing. MIRU workover unit. ND wellhead and NU BOPs. MIRU hot oiler. Pump 200 deg F brine as needed while POOH w/ 2-7/8" tubing. POOH w/ 2-7/8" tubing & packer and stand back.
- 3. PU 4" bit and scraper for 7" casing. TIH w/ bit and 200' 2-7/8" tubing, then casing scraper for 7" casing. RIH with bit to 12,600'. Pump 200 deg brine as necessary to remove paraffin from tubing. POOH and lay down bit and scraper.
- 4. PU 5" CIBP, 1 jt 2-7/8" tubing and SN. RIH w/ CIBP and set @ 12,600'. Drop standing valve and load tubing w/ brine to pressure test tubing. Spot cmt plug w/ 25 sx Class G on top of CIBP. Pull up 10 jts and reverse circulate tubing w/ brine. POOH w/ tubing.

- 5. PU 7" CIBP. RIH w/ CIBP on tubing and set @ 11,700. Spot 20 sx Class G cmt on top. Pull up and reverse circulate clean w/ brine w/ corrosion inhibitor to displace hole. POOH laying down to 7800'.
- 6. Pressure test csg to 500#. If csg test okay continue to step 6. If pressure test fails, locate csg leak and set CICR 50 ft above leak. Mix and pump 50 sx Class G cmt spotting 10 sx on top of retainer.
- 7. Mix and pump 25 sx Class G cmt plug from 7800'-7700' to cover Green River. POOH 10 jts and reverse clean with brine and corrosion inhibitor. WOC and tag to verify plug.
- MIRU wireline. RIH and shoot 4 squeeze holes @ 5600'. POOH and RD WL. PU & RIH w/ 7" CICR on tubing. Set @ 5700'. Pump 40 sx Class G cmt w/ 1% CaCl2 in mix water and through CICR spotting the remaining on top. POOH 10 jts and reverse circulate clean w/ brine. POOH with tubing.
- MIRU WL. RIH and jet cut 7" casing at +/- 3070. POOH & LD w/ 7" casing. RIH with tubing to 3070'. Mix 25 sx Class G + 2% CaCl2 (in mix water). Spot 100' plug from 3070' to 2970'. POOH to +/-2800' and reverse clean. WOC and tag to verify plug.
- 10. POOH w/ tbg to 100', laying down tbg.

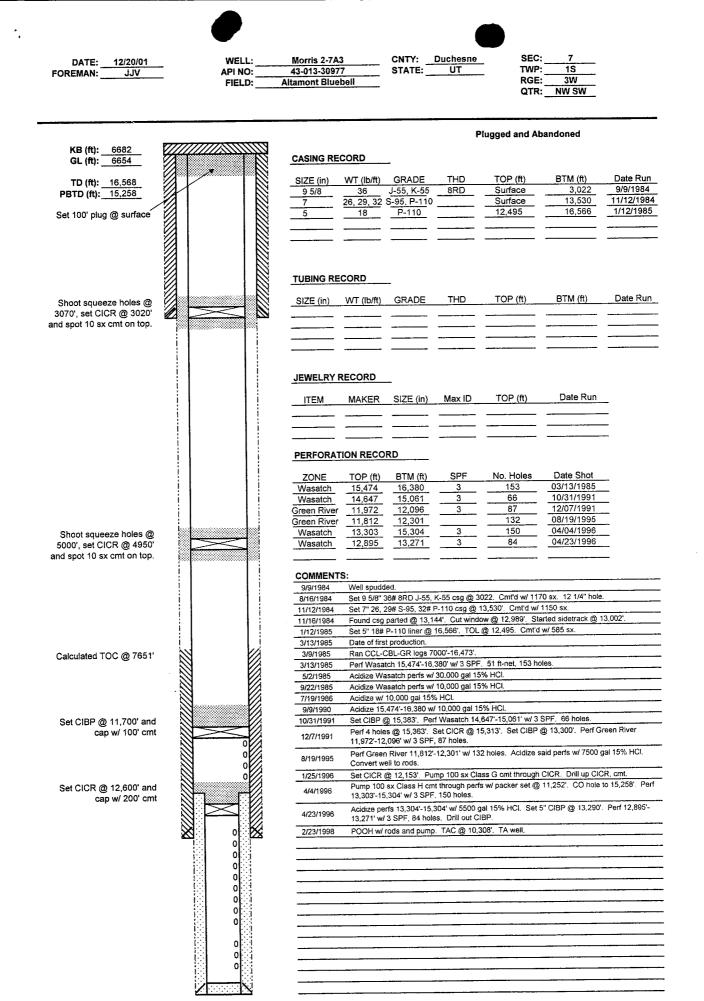
Second contraction of the

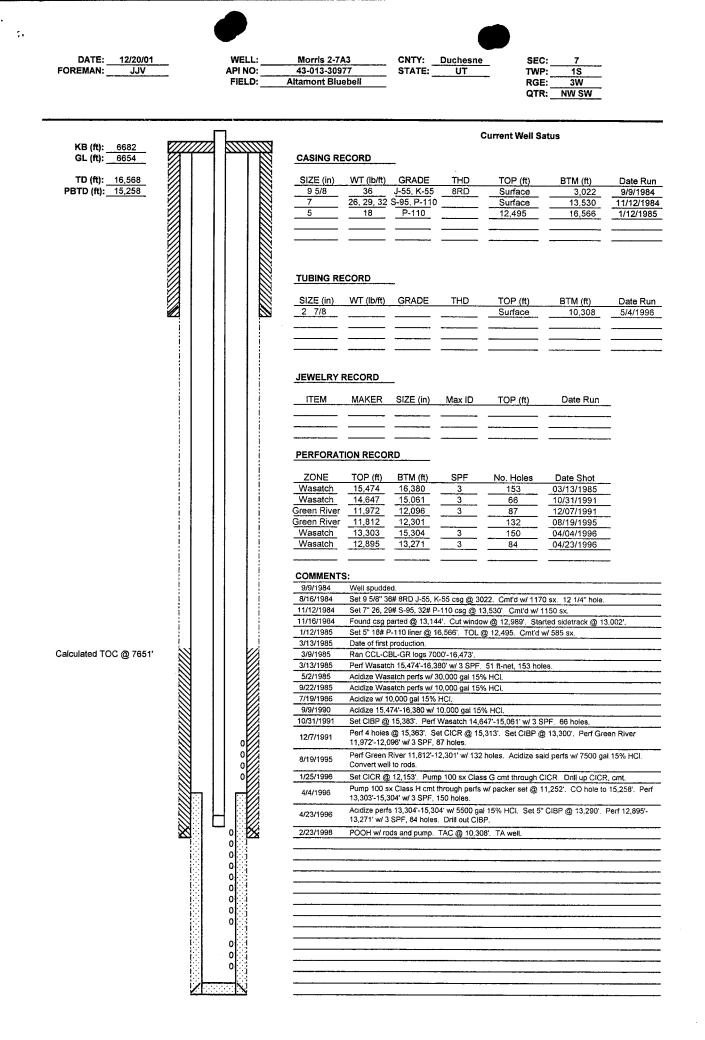
- 11. Mix & pump 40 sks Class G + 2% CaCl₂ (in mix wtr) into 9-5/8" csg to surface. POOH. Fill conductor casing annulus w/ cmt to surface if needed. WOC 2 hrs.
- 12. Cut off all casing strings 3 ft below ground level. Install dry hole marker. RDMO workover unit.
- 13. Restore location per BIA & BLM requirements.

Ap	proval	s:
----	--------	----

Engineering Manager

Date ____





Morris 2-7A3 Altamont Bluebell Field NW SW Sec 7-T1S-R3W API NO. 43-013-30977 Duchesne County, Utah

KB: 6682 ft

1. 1. 1. 1. 1.

GL: 6654 ft

PBTD: 15,258 (4/4/96)

TD: 16,568 ft

Green River Formation Top: 6810 ft

CHRONOLOGICAL HISTORY:

- 9/9/84 Well spudded.
- 9/16/84 9 5/8" 36# 8RD J-55, K-55 csg set @ 3022'. Cmt'd w/ 1170 sx. 12 1/4" hole.
- 11/12/84 7" 26, 29# S-95, 32# P-110 csg set @ 13,530'. Cmt'd w/ 1150 sx. 8 3/4" hole.
- 11/16/84 Found csg parted @ 13,144'. Set Baker WB packer @ 12,998'. Cut window @ 12,989'. Started sidetrack @ 13,002'.
- 1/12/85 5" 18# P-110 liner set @ 16,566'. TOL @ 12,495'. Cmt'd w/ 585 sx.
- 3/13/85 Date of first production.
- 3/9/85 CCL, CBL, GR logs 7000' 16,473'.
- 3/13/85 Perf Wasatch 15,474' 16,380' w/ 3 SPF. 51 feet-net, 153 holes.
- 5/2/85 Acidize Wasatch perfs w/ 30,000 gal 15% HCl. AIR 6.
- 9/22/85 Acidize Wasatch perfs w/ 10,000 gal 15% HCl. AIR 4.7
- 7/19/86 Acidize w/ 10,000 gal 15% HCl. AIR 6.1.
- 9/9/90 Acidize 15,474' 16,380' w/ 10,000 gal 15% HCl.
- 10/31/91 Set CIBP @ 15,383'. Perf Wasatch 14,647' 15,061' w/ 3 SPF. 66 holes.
- 12/7/91 Perf 4 holes @ 15,363'. Set CICR @ 15,313'. Set CIBP @ 13,300'. Perf Green River 11,972' 12,096' w/ 3 SPF. 29 ft net, 87 holes.
- 8/19/95 Perf 11,812' 12,301'. 132 holes. Acidize perfs 11,812' 12,301' w/ 7500 gal 15% HCl. Convert well to rods.
- 1/25/96 Set CICR @ 12,153'. Pump 100 sx Class G through CICR. Drill up CICR, cmt.
- 4/4/96 Pump 100 sx Class H cmt into perfs w/ packer set @ 11,252'. Cleanout hole to 15,258'. Perf 13,303' 15,304' w/ 3 SPF. 150 holes.
- 4/23/96 Acidize perfs 13,304' 15,304' w/ 5500 gal 15% HCl. Set 5" 18# CIBP @ 13,290'. Perf 12,895' 13,271' w/ 3 SPF. 84 holes. Drill out CIBP. Set TAC @ 10,308'; SN @ 10,200'.
- 2/23/98 POOH w/ rods and pump. TAC @ 10,308'.



State of Utah

Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN Executive Director

LOWELL P. BRAXTON Division Director Approval Conditions:

MICHAEL O. LEAVITT Governor

OLENE S. WALKER Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number:Morris 2-7A3API Number:43-013-30977Operator:El Paso ProduReference Document:Original Sunda

Morris 2-7A3
43-013-30977
El Paso Production Oil & Gas Company
Original Sundry Notice dated February 10, 2004,
received by DOGM on February 13, 2004

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
- 2. In Procedure Item #8, the squeeze holes should be shot at 5700' and the CICR should be set at 5650' with 30 sx pumped below the CICR and 10 sx dumped on top of the CICR.
- 3. The balanced plug in Procedure Item #9 shall be a 200' plug spotted from 3120' to 2920' (approximately 80 total sx required) to adequately cover the casing stub and the surface casing shoe (R649-3-24-3.7).
- 4. All balanced plugs shall be tagged to ensure the plugs are at the depths specified.
- 5. All annuli shall be cemented from a minimum depth of 100' to the surface.
- 6. Surface reclamation shall be done in accordance with R649-3-34 Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
- 7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
- 8. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
- 9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

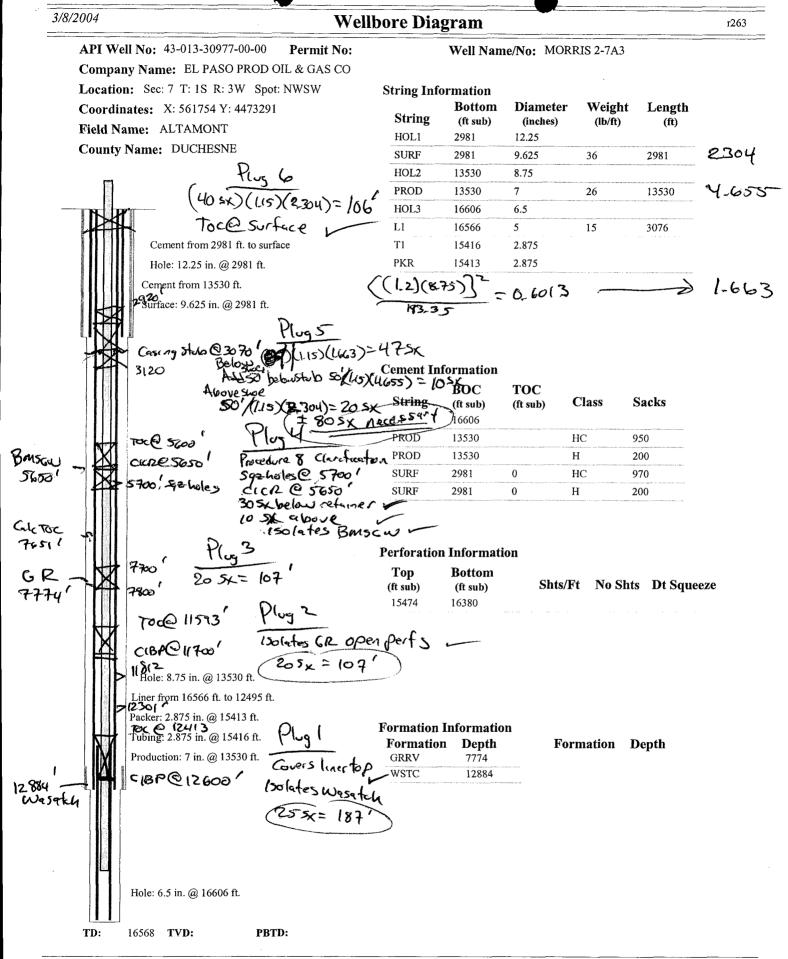
Dustin K. Doucet

Petroleum Engineer

<u>March 10, 2004</u> Date

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801 telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7223 • www.ogm.utah.gov





5. LEASE DESIGNATION AND SERIAL NUMBER:

STATE OF UTAH ----

DEPARTMENT OF N/	ATURAL RES	OURCES
DIVISION OF OIL,	GAS AND	MINING

SUNDRY NOTICES AND REPORTS ON WELLS				6. IF IN	DIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill ne drill horizontal lat	w wells, significantly deepen existing wells below cun erals. Use APPLICATION FOR PERMIT TO DRILL fo	rent bottom-hole dep orm for such proposa	h, reenter plugged wells, or to Is.	7. UNIT 96-5	OF CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER			8. WELL NAME and NUMBER: MORRIS 2-7A3		
2. NAME OF OPERATOR: EL PASO PRODUCTION (DIL AND GAS COMPANY			9. API NUMBER: 4301330977	
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE		87113	PHONE NUMBER: (505) 344-9380		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2473 F	SL, 580 FWL			COUNT	
QTR/QTR, SECTION, TOWNSHIP, RANG	BE, MERIDIAN: NWSW 7 1S 3	W		STATE:	UTAH
11. CHECK APPR	OPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPO	RT, O	R OTHER DATA
TYPE OF SUBMISSION		T	YPE OF ACTION		
[7]	ACIDIZE	DEEPEN			REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT		SIDETRACK TO REPAIR WELL
Approximate date work will start:		NEW CONS	TRUCTION		TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE		TUBING REPAIR
		PLUG AND	ABANDON		VENT OR FLARE
	CHANGE WELL NAME	PLUG BACK	ζ.		WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS		ON (START/RESUME)		WATER SHUT-OFF
Date of work completion:		RECLAMAT	ION OF WELL SITE		OTHER:
	CONVERT WELL TYPE		TE - DIFFERENT FORMATION		
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all p	pertinent details in	cluding dates, depths, volum	es, etc.	
OPERATOR REQUESTS	THAT THE P&A APPROVAL DA	ATED 3/10/04	BE EXTENDED.		

007Y \$	EHI TU OPERATUR
Caro	9-3-06
TUNCE	CTTIS

NAME (PLEASE PRINT) CHERYL CAMERON		GULATORY ANALYST
SIGNATURE _hungl Camer	DATE 6/2:	2/2006
(This space for State use only)	APPROVEDUM HEST. OF UTAH DIWISION CIL, GAS, AND MININ	
(5/2000)	BATE: <u>C.S. C.S.</u> BY: <u>ISBE Instructions on Reverse Side</u>)	JUN 2 3 2006

DIV. OF OIL, GAS & MINING

ALC: NO.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND M			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY	(NOTICES AND REPORT	S ON WEI	IS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		-		7. UNIT of CA AGREEMENT NAME:
drill horizontal la	new wells, significantly deepen existing wells below a aterals. Use APPLICATION FOR PERMIT TO DRILL	urrent bottom-hole dep . form for such propose	th, reenter plugged wells, or to ks.	
1. TYPE OF WELL OIL WELL	GAS WELL OTHER			8. WELL NAME and NUMBER: MORRIS 2-7A3
2. NAME OF OPERATOR:				9. API NUMBER: 4301330977
EL PASO E&P COMPAN 3. ADDRESS OF OPERATOR:	T, L.P.		PHONE NUMBER:	430 1330977 10. FIELD AND POOL, OR WILDCAT:
1339 EL SEGUNDO NE	Y ALBUQUERQUE STATE NM ZI	_P 87113	(505) 344-9380	ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2473'	FSL 580' FWI			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RAN	ige, meridian: NWSW 7 1S	3W		STATE: UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICA	TE NATURE	OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION			YPE OF ACTION	
(Submit in Duplicate) Approximate date work will start:	ALTER CASING			
	CASING REPAIR			TEMPORARILY ABANDON
<u> </u>				
(Submit Original Form Only)	CHANGE WELL STATUS		ON (START/RESUME)	WATER SHUT-OFF
Date of work completion:			ION OF WELL SITE	
9/22/2006			TE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all	pertinent details in	Juding dates, depths, volum	ies, etc.
PLUG #1: 25 SX CLASS	G W/ 2% CC 12,411' - 12,606'			
PLUG #2: SPOT 25 SX C	CLASS G W/ 2% CC 11,550' - 11	1.700'		
	CLASS G W/ 2% CC 7,630' - 7,80			
SHOOT 4 SQUEEZE HO	LES @ 5700'. SET CICR @ 563	37'.		
PLUG #4: PUMP 30 SX (CLASS G W/ 2% CC THROUGH	I CICR, 10 SX	CLASS G ON TOP	? 5582' - 5700'.
PLUG #5: SPOT 135 SX	CLASS G W/ 2% CC 2920' - 307	78'.		
PLUG #6: SET CICR @ 2	2885' AND SPOT 10 SX CLASS	G W/ 2% CC	2860' - 2885'	
PLUG #7: SPOT 115 SX	CLASS G W/ 2% CC 0' - 100'.			
		WITINESSEE	BY RICHARD PO	WELL, STATE OF UTAH, DOGM.
NAME (PLEASE PRINT) CHERYL	CAMERON			ANALYST
SIGNATURE hubball	amen	DAT	9/27/2006	
(This space for State use only)				RECEIVED
				SEP 2 8 2006

(See Instructions on Reverse Side)

DW. OF OIL, GAS&MINING

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

٩

.

TO: (New Op N3850- EP Ene 1001 Louisiana Houston, TX. 7 Phone: 1 (713) Unit: NG API NO	ergy E&P C Street 7002 997-5038 ENTITY NO	N/A LEASE TYPE		WELL STATUS
N3850- EP Ene 1001 Louisiana Houston, TX. 7 Phone: 1 (713) Unit: NG API NO	ergy E&P C Street 7002 997-5038 ENTITY NO	N/A LEASE TYPE	WELL	
Unit: NG API NO	ENTITY NO	LEASE TYPE	WELL	
nG API NO	NO rator on:	LEASE TYPE	WELL	
the FORMER ope the NEW operator	NO rator on:			
the NEW operator		1		
the NEW operator				
Business Numb Yes N/A 6/25/2012 IA has approved the ses on:	prporations per: merger, na <u>BLM</u>	2114377-0181		<u>6/27/2012</u> _Not Received
CA"): ed within a CA on:		N/A	-	
e water disposal wel <u>6/29/2012</u> e Spread Sheet on: <u>6/29/2012</u> <u>6/29/2012</u> <u>6/29/2012</u>			-	Chg
103601420 103601473 covered by Bond Nu om their bond on:	N/A	400JU0705	-	
	$\frac{6/25/2012}{11}$ IA has approved the ses on: or for wells listed on: CA"): ed within a CA on: as approved UIC F water disposal wells $\frac{6/29/2012}{6/29/2012}$ e Spread Sheet on: $\frac{6/29/2012}{6/29/2012}$ n: $\frac{103601420}{103601473}$ covered by Bond Network their bond on: acted and informed b	$\frac{6/25/2012}{6/25/2012}$ IA has approved the merger, na ses on: <u>BLM</u> or for wells listed on: CA"): ed within a CA on: as approved UIC Form 5 Transver water disposal well(s) listed of $\frac{6/29/2012}{6/29/2012}$ e Spread Sheet on: $\frac{6/29/2012}{6/29/2012}$ n: <u>N/A</u> 103601420 103601473 covered by Bond Number om their bond on: N/A	6/25/2012IA has approved the merger, name change, ses on:BLMN/Aor for wells listed on:N/Aor for wells listed on:N/ACA"):N/Aed within a CA on:N/Ais approved UIC Form 5 Transfer of Author is water disposal well(s) listed on:Set $6/29/2012$ $6/29/2012$ $6/29/2012$ $6/29/2012$ $6/29/2012$ $6/29/2012$ $6/29/2012$ $6/29/2012$ $6/29/2012$ $6/29/2012$ 103601420 N/A103601473400JU0705	$ \begin{array}{c c} \overline{6/25/2012} \\ IA has approved the merger, name change, \\ ses on: BLM N/A BIA $ or for wells listed on: <u>N/A</u> $ \overline{CA''): \\ ed within a CA on: N/A \\ is approved UIC Form 5 Transfer of Authority to be water disposal well(s) listed on: Second Oper \underline{6/29/2012} \\ \underline{6/29/2012} \\ $

Disposal and Injections wells will be moved when UIC 5 is received.

ROUTING CDW

		STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES	FORM 9
		DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
			Multiple Leases
	SUNDRY	NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Dono		w wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to erals. Use APPLICATION FOR PERMIT TO DRILL form for such proposels.	7. UNIT OF CA AGREEMENT NAME:
1. TY		GAS WELL OTHER	8. WELL NAME and NUMBER:
_			See Attached
	ME OF OPERATOR:		9. API NUMBER:
	Paso E&P Company, L.	P. Attn: Maria Gomez	
	DRESS OF OPERATOR:	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
	Louisiana	Houston STATE TX ZIP 77002 (713) 997-5038	See Attached
4. LO	CATION OF WELL		
FO	OTAGES AT SURFACE: See A	tached	COUNTY:
QT	R/QTR, SECTION, TOWNSHIP, RAN	SE, MERIDIAN:	STATE: UTAH
11.	CHECK APPF	OPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
ד	YPE OF SUBMISSION	TYPE OF ACTION	
Z	NOTICE OF INTENT	ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION
	(Submit in Duplicate)	ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
	Approximate date work will start:	CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
		CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	
		CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
	SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
		CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
	Date of work completion:	COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: Change of
		CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

(See Instructions on Reverse Side)

1/12

Frank W. Faller Vice President El Paso E&P Company, L.P.

\wedge	11
<u>M</u>	Walli

Frank W. Falleri Sr. Vice President EP Energy E&P Company, L.P.

Maria S. Gomez NAME (PLEASE PRINT)

ones 1 A SIGNATURE

Principal Regulatory Analyst TITLE

6/22/2012 DATE

(This space for State use only)

APPROVED 6/29/2012 el medina

^{(5/200} Division of Oil, Gas and Mining Earlene Russell, Engineering Technician Rachel Modim

RECEIVED

JUN 2 5 2012

DIV. OF OIL, GAS & MINING

FORM 9

			<u> </u>				Well	Well	
Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Туре	Status	Conf
DWR 3-17C6	17			4301350070		14204621118	OW	APD	С
LAKEWOOD ESTATES 3-33C6	33			4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15			4301350122		FEE	OW	APD	С
WHITING 4-1A2	01			4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34			4301350720		Fee	OW	APD	Ċ
YOUNG 2-2B1	02			4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10			4301350712			OW	DRL	Ċ
LAKE FORK RANCH 4-26B4	26			4301350714			OW	DRL	C
LAKE FORK RANCH 4-24B4	24			4301350717			OW	DRL	Ċ
Cook 4-14B3	14			4301351162			OW	DRL	Ċ
Peterson 4-22C6	22			4301351163			OW	DRL	c
Lake Fork Ranch 4-14B4	14			4301351240			ow	DRL	c
Melesco 4-20C6	20			4301351241			ow	DRL	C
Peck 3-13B5	13			4301351364			ow	DRL	C
Jensen 2-9C4	09			4301351375			ow	DRL	C
El Paso 3-5C4	05			4301351376			ow	DRL	C
ULT 6-31	31		1	4304740033	10505	FEE	ow	LA	
OBERHANSLY 2-2A1	02			4304740164		FEE	ow	LA	
DWR 3-15C6	15			4301351433		14-20-H62-4724	ow	NEW	С
Lake Fork Ranch 5-23B4	23			4301351433		Fee	OW	NEW	
	10			4301350739		Fee	OW	NEW	С
Duchesne Land 4-10C5			1	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09		<u>i</u>			Fee	OW	NEW	C
Layton 4-2B3	02			4301351389		· · · · · · · · · · · · · · · · · · ·	OW	NEW	C
Golinski 4-24B5	24			4301351404		Fee			C
Alba 1-21C4	21			4301351460		Fee	OW OW	NEW	C
Allison 4-19C5	19			4301351466		Fee		NEW	C
Seeley 4-3B3	03			4301351486		Fee	WO	NEW	C
Allen 4-25B5	25			4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06			4301351489		Fee	OW	NEW	C
Young 2-7C4	07			4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31			4304752471		Fee	OW	NEW	
Hamaker 3-25A1	25			4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29			4304752871	17070	Fee	OW	NEW	C
HORROCKS 5-20A1	20			4301334280			OW	OPS	С
DWR 3-19C6	19		<u> </u>			14-20-462-1120		P	
DWR 3-22C6	22					14-20-462-1131		P	
DWR 3-28C6	28					14-20-462-1323		P	
UTE 1-7A2	07					14-20-462-811	OW	P	
UTE 2-17C6	17					14-20-H62-1118		P	
WLR TRIBAL 2-19C6	19	1	1			14-20-H62-1120		Р	
CEDAR RIM 10-A-15C6	15					14-20-H62-1128		Р	
CEDAR RIM 12A	28					14-20-H62-1323		Ρ	
UTE-FEE 2-33C6	33					14-20-H62-1328		P	
TAYLOR 3-34C6	34					1420H621329	OW	Ρ	
BAKER UTE 2-34C6	34					14-20-H62-1329		P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	Р	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	Ρ	
UTE TRIBAL 1-33Z2	33			4301330334				Р	
UTE 2-33Z2	33					14-20-H62-1703		Ρ	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	WO	Ρ	
LAKE FORK RANCH 3-13B4	13					14-20-H62-1743		P	
UTE 1-28B4	28			4301330242		14-20-H62-1745		P	-
UTE 1-34A4	34			4301330076		14-20-H62-1774		Ρ	
UTE 1-36A4	36			4301330069		14-20-H62-1793		P	
UTE 1-1B4	01			4301330129		14-20-H62-1798		P	
UTE 1-31A2	31			4301330401	4	14-20-H62-1801		P	+
	51	0103	UZUW	-301330401	1920	17-20-1102-1001			

UTE 1-25A3	25	0109	030101	4301330370	1020	14-20-H62-1802	0.W	Р	1
UTE 2-25A3	25					14-20-H62-1802		P	
UTE 1-26A3	26			4301330348		14-20-H62-1803		P	+
	26			4301330348			· · · · · · · · · · · · · · · · · · ·	P	
UTE 2-26A3	· · · · · · · · · · · · · · · · · · ·						ow	P	<u> </u>
UTE TRIBAL 4-35A3	35			4301350274 4301331292				P	C
UTE 2-35A3	35				1		······		
UTE 3-35A3	35		L	4301331365	1			P	
UTE 1-6B2	06	h		4301330349			OW	P	
UTE 2-6B2	06					14-20-H62-1807		P	-
UTE TRIBAL 3-6B2	06				1	14-20-H62-1807		P	С
POWELL 4-19A1	19			4301330071		14-20-H62-1847	the second se	P	
COLTHARP 1-27Z1	27			4301330151		14-20-H62-1933		Ρ	+
UTE 1-8A1E	08		1	4304730173		14-20-H62-2147		Р	
UTE TRIBE 1-31	31			4301330278		14-20-H62-2421		Ρ	
UTE 1-28B6X	28					14-20-H62-2492		Р	
RINKER 2-21B5	21					14-20-H62-2508		Ρ	L
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	WO	Ρ	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	Ρ	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	Ρ	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	Ρ	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	Ρ	
UTE TRIBAL 1-35A1E	35		010E			14-20-H62-2665		Ρ	
UTE TRIBAL 1-15A1E	15	1		4304730820	1	14-20-H62-2717		Ρ	
UTE TRIBAL P-3B1E	03					14-20-H62-2873		P	
UTE TRIBAL 1-22A1E	22			4304730429		14-20-H62-3103		P	+
B H UTE 1-35C6	35			4301330419				P	
BH UTE 2-35C6	35			4301332790		14-20-H62-3436		Р	<u> </u>
MCFARLANE 1-4D6	04			4301331074	1			P	+
UTE TRIBAL 1-11D6	11			4301330482		14-20-H62-3454		P	+
CARSON 2-36A1	36			4304731407		14-20-H62-3454		P	+
	30 14			4301330775		14-20-H62-3809	· · · · · · · · · · · · · · · · · · ·	P	
UTE 2-14C6	ļ				1	14-20-H62-3809		P	+
DWR 3-14C6	14	L						P	
THE PERFECT "10" 1-10A1	10			4301330935		14-20-H62-3855			
BADGER-SAM H U MONGUS 1-15A1	15			4301330949		14-20-H62-3860		P	
MAXIMILLIAN-UTE 14-1	14			4301330726		14-20-H62-3868		P	+
FRED BASSETT 1-22A1	22			4301330781		14-20-H62-3880		P	
UTE TRIBAL 1-30Z1	30					14-20-H62-3910		P	
UTE LB 1-13A3	13			4301330894		14-20-H62-3980		P	
UTE 2-22B6	22			1		14-20-H62-4614		Ρ	Ļ
UINTA OURAY 1-1A3	01				<u></u>	14-20-H62-4664		Р	
UTE 1-6D6	06					14-20-H62-4752	OW	Ρ	
UTE 2-11D6	11					1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	WO	Ρ	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	WO	P	
HILL 3-24C6	24					1420H624866	WO	Ρ	С
BARCLAY UTE 2-24C6R	24				1	14-20-H62-4866	OW	Р	
BROTHERSON 1-2B4	02		L	4301330062		FEE	OW	P	1
BOREN 1-24A2	24			4301330084		FEE	OW	P	+
FARNSWORTH 1-13B5	13	<u> </u>		4301330092	A	FEE	ow	P	
BROADHEAD 1-21B6	21			4301330100		FEE	OW	P	+
ASAY E J 1-20A1	20			4301330102		FEE	OW	P	+
HANSON TRUST 1-5B3	20 05			4301330102		FEE	OW	P	+
ELLSWORTH 1-8B4	05			4301330109		FEE	OW	P	
	+			4301330112		FEE	OW	P	+
ELLSWORTH 1-9B4	09	+			+			P	ļ
ELLSWORTH 1-17B4	17			4301330126		FEE	WO		+
CHANDLER 1-5B4	05			4301330140		FEE	WO	P	
HANSON 1-32A3	32		L	4301330141		FEE	WO	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4/25	FEE	WO	P	

JENKINS 1-1B3	01	0205	030W	4301330175	1790	FEE	OW	Ρ
GOODRICH 1-2B3	02			4301330182	1	FEE	OW	P
ELLSWORTH 1-19B4	19	L		4301330183		FEE	OW	P
DOYLE 1-10B3	10			4301330187		FEE	OW	P
JOS. SMITH 1-17C5	17			4301330188	-	FEE	OW	P
RUDY 1-11B3	11	1		4301330204		FEE	ŌW	P
CROOK 1-6B4	06			4301330213		FEE	OW	P
HUNT 1-21B4	21			4301330214		FEE	OW	Р
LAWRENCE 1-30B4	30			4301330220		FEE	OW	P
YOUNG 1-2984	29			4301330246	1	FEE	OW	P
GRIFFITHS 1-33B4	33			4301330288		FEE	OW	P
POTTER 1-2B5	02			4301330293		FEE	OW	P
BROTHERSON 1-26B4	26	have a second se		4301330293		FEE	OW	P
SADIE BLANK 1-33Z1	33	1		4301330355		FEE	ow	P
	33 24			4301330355		FEE	OW	P
POTTER 1-24B5				4301330358		FEE	OW	P
WHITEHEAD 1-22A3	22			4301330357		FEE	OW	P
CHASEL MILLER 2-1A2	01					FEE	OW	P
ELDER 1-13B2	13			4301330366	1		OW	P
BROTHERSON 2-10B4	10			4301330443		FEE	OW	P
FARNSWORTH 2-7B4	07	1		4301330470		FEE	OW	P
TEW 1-15A3	15			4301330529		FEE	OW	P
UTE FEE 2-20C5	20			4301330550		FEE		P
HOUSTON 1-34Z1	34			4301330566		FEE	WO	
GALLOWAY 1-18B1	18			4301330575		FEE	OW	P
SMITH 1-31B5	31			4301330577		FEE	OW	P
LEBEAU 1-34A1	34			4301330590		FEE	OW OW	P
LINMAR 1-19B2	19			4301330600	1	FEE	OW	P
WISSE 1-28Z1	28			4301330609		FEE	OW	P
POWELL 1-21B1	21			4301330621		FEE	OW	P
HANSEN 1-24B3	24			4301330629		FEE	OW	P
OMAN 2-4B4	04			4301330645		FEE	OW	P
DYE 1-25Z2	25			4301330659		FEE	OW	P
H MARTIN 1-21Z1	21			4301330707		FEE	OW	P P
JENSEN 1-29Z1	29			4301330725		FEE	OW	
CHASEL 2-17A1 V	17			4301330732	1	FEE	OW	P P
BIRCHELL 1-27A1	27			4301330758		FEE	OW	+
CHRISTENSEN 2-8B3	08			4301330780		FEE	OW	P
LAMICQ 2-5B2	05	<u> </u>		4301330784		FEE	OW	P
BROTHERSON 2-14B4	14			4301330815			OW	P
MURRAY 3-2A2	02			4301330816		FEE	OW	P
HORROCKS 2-20A1 V	20	1		4301330833		FEE	OW	P
BROTHERSON 2-2B4	02	1	1	4301330855		FEE	OW	P
ELLSWORTH 2-8B4	08			4301330898		FEE	OW	P
OMAN 2-32A4	32			4301330904			WO	P
BELCHER 2-33B4	33			4301330907		FEE	OW	P
BROTHERSON 2-35B5	35			4301330908			OW	P
HORROCKS 2-4A1 T	04	4		4301330954			OW	P
JENSEN 2-29A5	29			4301330974			OW	P
UTE 2-34A4	34		and the second se	4301330978			OW	P
CHANDLER 2-5B4	05			4301331000			OW	P
BABCOCK 2-12B4	12			4301331005			WO	P
BADGER MR BOOM BOOM 2-29A1	29			4301331013			WO	P
BLEAZARD 2-18B4	18			4301331025		FEE	OW	P
BROADHEAD 2-32B5	32			4301331036			OW	P
ELLSWORTH 2-16B4	16			4301331046			OW	P
RUST 3-4B3	04			4301331070	A CONTRACTOR OF A CONTRACTOR OF A	FEE	OW	P
HANSON TRUST 2-32A3	32			4301331072		FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

HANSON TRUST 2-5B3	05	0205	030W	430133107	9 1636	FEE	OW	P	
BROTHERSON 2-15B4	15		(····································	430133110		FEE	ow	P	
MONSEN 2-27A3	27		F	430133110		FEE	OW	P	•
ELLSWORTH 2-19B4	19			430133110		FEE	ow	P	
HUNT 2-21B4	21			43013311		FEE	OW	P	
JENKINS 2-1B3	01			43013311		FEE	OW	P	
	24			43013311		FEE	OW	P	
POTTER 2-24B5			-			FEE	OW	P	
POWELL 2-13A2 K	13			430133112			OW	P	
JENKINS 2-12B3	12			430133112			ow	P	
MURDOCK 2-26B5	26			430133112		FEE		P	
BIRCH 3-27B5	27			430133112		FEE	OW	P	
ROBB 2-29B5	29			430133113			OW		
LAKE FORK 2-13B4	13			430133113	1		OW	P	
DUNCAN 3-1A2 K	01			430133113			OW	P	
HANSON 2-9B3	09			430133113			OW	P	· •••• ••• ••• •
ELLSWORTH 2-9B4	09			430133113			OW	P	
UTE 2-31A2	31			430133113			OW	P	
POWELL 2-19A1 K	19			430133114		FEE	WO	P	
CEDAR RIM 8-A	22			430133117			OW	P	
POTTER 2-6B4	06			430133124			OW	P	
MILES 2-1B5	01			430133125			WO	P	
MILES 2-3B3	03			430133126			OW	P	
MONSEN 2-22A3	22			430133126			OW	P	
WRIGHT 2-13B5	13			430133126			OW	P	
TODD 2-21A3	21			430133129			OW	P	
WEIKART 2-29B4	29			430133129			OW	Р	
YOUNG 2-15A3	15	010S	030W	430133130)1 11344	FEE	OW	Р	
CHRISTENSEN 2-29A4	29	010S	040W	430133130	3 11235	FEE	OW	Р	
BLEAZARD 2-28B4	28	020S	040W	430133130	04 11433	FEE	OW	Ρ	
REARY 2-17A3	17	010S	030W	430133131	8 11251	FEE	WO	Р	
LAZY K 2-11B3	11	020S	030W	43013313	52 11362	FEE	WO	P	
LAZY K 2-14B3	14	020S	030W	430133135	54 11452	FEE	OW	Ρ	
MATTHEWS 2-13B2	13			430133135			ÓW	P	
LAKE FORK 3-15B4	15			430133135			OW	P	
STEVENSON 3-29A3	29	010S	030W	430133137	6 11442	FEE	OW	Р	
MEEKS 3-8B3	08	020S	030W	430133137	7 11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	430133138	89 11488	FEE	ŌW	P	
DUNCAN 5-13A2	13	010S	020W	43013315	6 11776	FEE	WO	Ρ	
OWL 3-17C5	17	030S	050W	430133211	2 12476	FEE	WO	Ρ	
BROTHERSON 2-24 B4	24	020S	040W	430133269	5 14652	FEE	WO	P	
BODRERO 2-15B3	15	020S	030W	430133275	55 14750	FEE	WO	P	
BROTHERSON 2-25B4	25	020S	040W	430133279	1 15044	FEE	OW	Ρ	
CABINLAND 2-16B3	16			43013329			OW	Ρ	
KATHERINE 3-29B4	29			430133292			WO	P	
SHRINERS 2-10C5	10		L	430133300			OW	Ρ	
BROTHERSON 2-26B4	26			430133313			OW	P	
MORTENSEN 4-32A2	32		<u> </u>	43013332			OW	P	
FERRARINI 3-27B4	27			430133326			OW	P	
RHOADES 2-25B5	25			430133346		the second	OW	P	
CASE 2-31B4	31			430133354			ŌW	P	
ANDERSON-ROWLEY 2-24B3	24			43013336			OW	P	
SPROUSE BOWDEN 2-18B1	18			430133380			OW	P	
BROTHERSON 3-11B4	11			430133390		and the second s	OW	P	
KOFFORD 2-36B5	36			430133398		the second secon	OW	P	
ALLEN 3-7B4	07			4301333402			OW	P	
BOURNAKIS 3-18B4	18			43013340			ow	P	
MILES 3-12B5	12		-	43013341			OW	P	
OWL and HAWK 2-31B5	31	·		430133412			OW	P	
	51	0203	00000	+50155412	.5_17300		000		

OWL and HAWK 4-17C5	17	0305	050\/	301334193	17387	CEC	WO	P	
DWR 3-3285	32		1	4301334207			OW	P	
LAKE FORK RANCH 3-22B4	22	4	1	1301334261			ow	P	+
			1 · · · · · · · · · · · · · · · · · · ·	4301354201			ow	P	
HANSON 3-9B3	09							P	
DYE 2-28A1	28			1301350066			WO		÷
MEEKS 3-32A4	32			1301350069			WO	P	-
HANSON 4-8B3	08			4301350088			WO	P	C
LAKE FORK RANCH 3-14B4	14			4301350097			OW	P	
ALLEN 3-9B4	09			1301350123			WO	Ρ	ļ
HORROCKS 4-20A1	20			4301350155			WO	Р	
HURLEY 2-33A1	33		i	1301350166			WO	Ρ	ļ
HUTCHINS/CHIODO 3-20C5	20			4301350190			WO	Ρ	
ALLEN 3-8B4	08			4301350192			WO	P	
OWL and HAWK 3-10C5	10	030S	050W 4	4301350193	17532	FEE	WO	Ρ	
OWL and HAWK 3-19C5	19	030S	050W 4	4301350201	17508	FEE	OW	Ρ	
EL PASO 4-29B5	29	020S	050W 4	1301350208	17934	FEE	OW	P	С
DONIHUE 3-20C6	20	030S	060W 4	4301350270	17762	FEE	WO	Ρ	
HANSON 3-5B3	05	020S	030W 4	1301350275	17725	FEE	OW	Ρ	С
SPRATT 3-26B5	26	020S	050W 4	4301350302	17668	FEE	WO	Ρ	
REBEL 3-35B5	35			1301350388			OW	Ρ	С
FREEMAN 4-16B4	16			1301350438			OW	Ρ	С
WILSON 3-36B5	36			1301350439			OW	P	C
EL PASO 3-21B4	21			1301350474		the second	OW	P	C
IORG 4-12B3	12			4301350487			OW	Р	Ċ
CONOVER 3-3B3	03			1301350526		and the second sec	ow	P	Ċ
ROWLEY 3-16B4	16			4301350569			OW	P	C
POTTS 3-14B3	14			4301350570			OW	P	C
						Fee	OW	P	C
POTTER 4-27B5	27			4301350571				P	
EL PASO 4-21B4	21		1	4301350572			WO		C
LAKE FORK RANCH 3-26B4	26			1301350707		······································	WO	P	C
LAKE FORK RANCH 3-25B4	25			4301350711		Fee	OW	Ρ	C
LAKE FORK RANCH 4-23B4	23			1301350713		/	OW	P	C
LAKE FORK RANCH 4-15B4	15			1301350715		Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24			1301350716		Fee	WO	Ρ	С
GOLINSKI 1-8C4	08			4301350986	+	Fee	OW	P	С
J ROBERTSON 1-1B1	01			1304730174		FEE	OW	Ρ	
TIMOTHY 1-8B1E	08			4304730215		FEE	OW	Ρ	
MAGDALENE PAPADOPULOS 1-34A1E	34			4304730241		FEE	OW	Ρ	
NELSON 1-31A1E	31	010S	010E 4	4304730671	830	FEE	OW	Ρ	
ROSEMARY LLOYD 1-24A1E	24	010S	010E 4	1304730707	840	FEE	Ŵ	P	
H D LANDY 1-30A1E	30	010S	010E 4	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E 4	4304730805	855	FEE	OW	Ρ	
BOLTON 2-29A1E	29			4304731112		FEE	WO	P	
PRESCOTT 1-35Z1	35			1304731173		FEE	OW	Ρ	
BISEL GURR 11-1	11			4304731213		FEE	OW	Ρ	+
UTE TRIBAL 2-22A1E	22			1304731265		FEE	OW	Ρ	+
L. BOLTON 1-12A1	12			4304731295		FEE	OW	P	†
FOWLES 1-26A1	26			4304731296		FEE	OW	P	+
BRADLEY 23-1	23			4304731297		FEE	OW	P	+
BASTIAN 1-2A1	02			4304731373		FEE	OW	P	
				4304731373		FEE	OW	P	+
D R LONG 2-19A1E	19						ow	P	+
D MOON 1-23Z1	23			4304731479				1	+
O MOON 2-26Z1	26			4304731480			OW	P	+
LILA D 2-25A1	25			4304731797		the second se	OW	P	ļ
LANDY 2-30A1E	30			4304731895			OW	P	+
WINN P2-3B1E	03		has a second sec	4304732321		and the second sec	OW	P	4
BISEL-GURR 2-11A1	11	· +		4304735410			OW	P	ļ
FLYING J FEE 2-12A1	12	010S	010W 4	4304739467	16686	FEE	WO	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14			4304739591	10040		OW	P
OBERHANSLY 3-11A1	11	<u>i</u>		4304739679			OW	P
	34			4304739944			OW	P
	11			4304739961	1)N	OW	P
	12			4304740226			OW	P
	14	the second s		4304730818		ML-24306-A	OW	P
	35			4304730182	1	ML-25432	OW	P
	19			4301330322		ML-27912	OW	P
	28					UTU-0143512	OW	P
	28			4304730175		UTU143512	OW	Р
	03			4301320316		FEE	OW	PA
				4301330008		FEE	ow	PA
	07			4301330018		FEE	OW	PA
	13			4301330024		FEE	WD	PA
	07			4301330024		FEE	ow	PA
				4301330020		FEE	OW	PA
	18			4301330059			OW	PA
	27			4301330064		FEE	OW	PA
				4301330064		FEE	ow	PA
	31				L			
	26			4301330083		FEE	OW	PA
	31			4301330093			OW	PA
	07			4301330097		FEE	OW	PA
	33			4301330105		FEE	OW	PA
	03			4301330117		FEE.	OW	PA
	34			4301330139		FEE	OW	PA
	28			4301330150		FEE	WO	PA
	35			4301330155		FEE	OW	PA
JOHN 1-3B2	03			4301330160		FEE	OW	PA
SMITH 1-6C5	06			4301330163		FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
	28	010S	030W	4301330191	5465	FEE	OW	PA
				4301330202		FEE	OW	PA
	06			4301330210		FEE	OW	PA
	10			4301330215		FEE	OW	PA
	17			4301330218		FEE	OW	PA
	02			4301330225		FEE	OW	PA
	05			4301330226	h	FEE	ow	PA
	22			4301330227		FEE	ow	PA
				4301330232		FEE	OW	PA
	35			4301330232	1	FEE	ow	PA
						the second	OW	PA
	08			4301330235		FEE	OW	
	11			4301330248		FEE		PA
	03			4301330249		FEE	WO	PA
	01			4301330264		FEE	WO	PA
	19			4301330265		FEE	WO	PA
	27			4301330266		FEE	WD	PA
	29			4301330271			OW	PA
	04			4301330283		FEE	OW	PA
	28			4301330292		FEE	WO	PA
	04			4301330313		FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

TIMOTHY 1-09A3	09	0105	030\W	4301330321	10883	FEE	WO	PA
BARRETT 1-34A5	34			4301330323		FEE	ow	PA
MEAGHER TRIBAL 1-9B2	09			4301330325		FEE	ow	PA
PHILLIPS UTE 1-3C5	03		2	4301330323		FEE	ow	PA
ELLSWORTH 1-20B4	20			4301330351		FEE	ow	PA
LAWSON 1-28A1	28	. t		4301330358		FEE	ow	PA
AMES 1-23A4	23			4301330356		FEE	ow	PA
HORROCKS 1-6A1	06			4301330375		FEE	ow	PA
SHRINE HOSPITAL 1-10C5	10			4301330390		FEE	ow	PA
GOODRICH 1-18B2	18			4301330393		FEE	ow	PA
SWD POWELL 3	13			4301330397			WD	PA
BODRERO 1-15B3	15			4301330478		FEE	OW	PA
MOON TRIBAL 1-30C4	30			4301330576		FEE	ow	PA
DUNCAN 2-9B5	09			4301330370		FEE	ow	PA
FISHER 1-16A4	16			4301330719		FEE	ow	PA
URRUTY 2-34A2	34			4301330753		FEE	ow	PA
GOODRICH 1-24A4	24	1		4301330755		FEE	ow	PA
CARL SMITH 2-25A4	25		1	4301330700		FEE	ow	PA
ANDERSON 1-A30B1	30			4301330783		FEE	ow	PA
CADILLAC 3-6A1	06			4301330834		FEE	ow	PA
MCELPRANG 2-31A1	31			4301330836		FEE	ow	PA
REESE ESTATE 2-10B2	10			4301330837		FEE	ow	PA
CLARK 2-9A3	09			4301330876		FEE	ow	PA
JENKINS 3-16A3	16			4301330877		FEE	ow	PA
CHRISTENSEN 2-26A5	26			4301330905			ow	PA
FORD 2-36A5	36			4301330911		FEE	ow	PA
MORTENSEN 2-32A2	32			4301330929		FEE	ow	PA
WILKERSON 1-20Z1	20			4301330942		FEE	ow	PA
UTE TRIBAL 2-4A3 S	04			4301330950			OW	PA
OBERHANSLY 2-31Z1	31			4301330970		FEE	ow	PA
MORRIS 2-7A3	07			4301330977		FEE	OW	PA
POWELL 2-08A3	08			4301330979			OW	PA
FISHER 2-6A3	06			4301330984			ow	PA
JACOBSEN 2-12A4	12			4301330985			OW	PA
CHENEY 2-33A2	33			4301331042			OW	PA
HANSON TRUST 2-29A3	29			4301331043		FEE	OW	PA
BURTON 2-15B5	15			4301331044			OW	PA
EVANS-UTE 2-17B3	17			4301331056			OW	PA
ELLSWORTH 2-20B4	20			4301331090		FEE	OW	PA
REMINGTON 2-34A3	34			4301331091		FEE	OW	PA
WINKLER 2-28A3	28			4301331109		FEE	WO	PA
TEW 2-10B5	10		-	4301331125		FEE	OW	PA
LINDSAY 2-33A4	33			4301331141		FEE	OW	PA
FIELDSTED 2-28A4	28			4301331293			OW	PA
POWELL 4-13A2	13			4301331336			GW	PA
DUMP 2-20A3	20			4301331505			OW	PA
SMITH 2X-23C7	23			4301331634			D	PA
MORTENSEN 3-32A2	32			4301331872			ŌW	PA
TODD USA ST 1-2B1	02			4304730167	1		OW	PA
STATE 1-7B1E	07			4304730180		FEE	OW	PA
BACON 1-10B1E	10			4304730881		FEE	OW	PA
PARIETTE DRAW 28-44	28			4304731408		FEE	OW	PA
REYNOLDS 2-7B1E	07			4304731840		FEE	WO	PA
STATE 2-35A2	35			4301330156		ML-22874	OW	PA
UTAH STATE L B 1-11B1	11			4304730171		ML-23655	OW	PA
STATE 1-8A3	08			4301330286		ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24			4304730220		ML-26079	OW	PA
CEDAR RIM 15	34			4301330383		14-20-462-1329		S
								<u></u>

UTE TRIBAL 2-24C7	24	0305	070\0/	4201221028	10240	14-20-H62-1135	$\cap W$	S	<u> </u>
CEDAR RIM 12	28			4301330344		14-20-H62-1323		S	
CEDAR RIM 12	33			4301330363		14-20-H62-1328		S	
SPRING HOLLOW 2-34Z3	33			4301330303		14-20-H62-1328		S S	
						14-20-H62-1480		S S	
EVANS UTE 1-17B3	17			4301330274				S S	
UTE JENKS 2-1-B4 G	01			4301331197				S S	
UTE 3-12B3	12					14-20-H62-1810			
UTE TRIBAL 9-4B1	04			4301330194		14-20-H62-1969		S	
UTE TRIBAL 2-21B6	21					14-20-H62-2489		S	
UTE 1-33B6	33			4301330441		14-20-H62-2493		S	
UTE 2-22B5	22					14-20-H62-2509		S	
UTE 1-18B1E	18			4304730969				S	
LAUREN UTE 1-23A3	23			4301330895		14-20-H62-3981		S	
UTE 2-28B6	28					14-20-H62-4622		S	
UTE 1-27B6X	27					14-20-H62-4631		S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631		S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724		S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863		S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12			4301330013	1	FEE	OW	S	
CEDAR RIM 2	20			4301330019		FEE	OW	S	
URRUTY 2-9A2	09			4301330046		FEE	OW	S	······
BROTHERSON 1-14B4	14			4301330051		FEE	OW	S	
RUST 1-4B3	04			4301330063		FEE	ow	S S S	
MONSEN 1-21A3	21			4301330082		FEE	ow	S	
BROTHERSON 1-10B4	10			4301330110	1	FEE	ow	S	
FARNSWORTH 1-12B5	12	-		4301330124		FEE	OW	S	
	+			4301330124		FEE	OW	S	
ELLSWORTH 1-16B4	16							S S	
MARSHALL 1-20A3	20			4301330193		FEE	OW	S S	
CHRISTMAN BLAND 1-31B4	31			4301330198	4	FEE			·····
ROPER 1-14B3	14			4301330217		FEE	OW	S	
BROTHERSON 1-24B4	24			4301330229		FEE	OW	S	
BROTHERSON 1-33A4	33			4301330272		FEE	OW	S	
BROTHERSON 1-23B4	23	+		4301330483		FEE	OW	S	
SMITH ALBERT 2-8C5	08			4301330543		FEE	OW	S	
VODA JOSEPHINE 2-19C5	19			4301330553		FEE	OW	S	
HANSEN 1-16B3	16			4301330617		FEE	OW	S	
BROTHERSON 1-25B4	25		1	4301330668		FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27		· · · ·	4301330915		FEE	OW	S	
HANSKUTT 2-23B5	23		· · · · · · · · · · · · · · · · · · ·	4301330917		FEE	OW	S	
TIMOTHY 3-18A3	18			4301330940		FEE	OW	S	
BROTHERSON 2-3B4	03			4301331008			OW	S	
BROTHERSON 2-22B4	22			4301331086		FEE	OW	S	
MILES 2-35A4	35			4301331087		FEE	OW	S	
ELLSWORTH 2-17B4	17			4301331089		FEE	OW	s	
	36			4301331089		FEE	ow	S S	
RUST 2-36A4						FEE	OW		
EVANS 2-19B3	19	+		4301331113				S S	L
FARNSWORTH 2-12B5	12			4301331115		FEE	WO		
CHRISTENSEN 3-4B4	04	+		4301331142			OW	S	
ROBERTSON 2-29A2	29			4301331150			WO	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	WO	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	WO	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	WO	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	WO	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	WO	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	WO	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	WO	S	T
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	WO	S	T
ORG 2-10B3	10	020S	030W	4301331388	11482	FEE	WO	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	WO	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

	STATE OF UTAH	2050	FORM
	DEPARTMENT OF NATURAL RESOUND DIVISION OF OIL, GAS AND MI		5 LEASE DESIGNATION AND SERIAL NUMBER
N			(see attached)
SUNDRY	Y NOTICES AND REPORTS	S ON WELLS	6 IF INDIAN, ALLOTTEE OR TRIBE NAME (see attached)
Do not use this form for proposals to drill drill horizontal	new wells, significantly deepen existing wells below cur aterals Use APPLICATION FOR PERMIT TO DRILL f	rrent bottom-hole depth, reenter j	plugged wells, or to (see attached)
1, TYPE OF WELL OIL WELL		(see attached)	8 WELL NAME and NUMBER
2 NAME OF OPERATOR			(see attached)
Javelin Energy Partners N	lanagement, LLC		(attached)
3 ADDRESS OF OPERATOR 5221 N. O'Connor Blvd #1100	y Irving STATE TX ZIP	75039 PHONE N (469)	NUMBER 10. FIELD AND POOL, OR WILDCAT. 575-3800 (see attached)
4 LOCATION OF WELL			
FOOTAGES AT SURFACE			COUNTY (see attached)
QTR/QTR, SECTION, TOWNSHIP, RAI	NGE, MERIDIAN		STATE: UTAH
11 CHECK APP	ROPRIATE BOXES TO INDICAT	E NATURE OF NO	TICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION
NOTICE OF INTENT	ACIDIZE	DEEPEN	
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start			
7/1/2022	CHANGE TO PREVIOUS PLANS		
SUBSEQUENT REPORT (Submit Original Form Only)		PLUG BACK	WATER DISPOSAL
Date of work completion			
n - 10	CONVERT WELL TYPE	RECOMPLETE - DIFFE	
	OMPLETED OPERATIONS. Clearly show all p	-	
	s notification of the formal name of ment LLC effective March 30, 202		from EP Energy E&P Company, L.P. to Javelin
	gy E&P Company, L.P. /is Street, Suite 1400 , Texas 77002		
	gy Partners Management LLC D'Connor BLVD, Suite 1100 5 75039		
	rozier Lie Congies		Regulatory Specialist /2022
(This space for State use only)			
			APPROVED By rachelmedina at 10:43 am, Aug 19, 2022