

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.
14-20-H62-3516

6. If Indian, Allottee or Tribe Name
Ute Tribe

7. Unit Agreement Name

8. Farm or Lease Name
Ute Tribal

9. Well No.
1-21

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Coors Energy Company (303) 278-7030

3. Address of Operator
PO Box 467, Golden, Colorado 80402

4. Location of Well (Report location clearly and in accordance with any State Regulations.)
At surface 786'FWL, 611'FSL, SW/4SW/4
At proposed prod. zone same

10. Field and Pool, or Wildcat
WILDCAT

11. Sec., T., R., M., or Bk. and Survey or Area
Sec. 21, T5S-R3W

14. Distance in miles and direction from nearest town or post office*
9 1/2 miles south of Bridgeland

12. County or Parrish Duchesne 13. State Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 611'

16. No. of acres in lease 533.33

17. No. of acres assigned to this well ----

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. none

19. Proposed depth 6650'

20. Rotary or cable tools rotary

21. Elevations (Show whether DF, RT, GR, etc.)
6437'GL surveyed

22. Approx. date work will start*
March, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8"	24.00#	400'	300 sks.
7-7/8"	5-1/2"	15.50#	6650'	1200 sks.

1. This well will be spudded in the Uintah formation.
2. Estimated formation tops: 1490' Green River and 6650' TD.
3. Water zones are possible thruout the Green River formation as well as gas and or oil. No aquifers or other mineral zones are anticipated.
4. Attached is a diagram of the pressure control device to be used on this well.
5. The proposed circulating medium will be 3% KCL water or a low-solids non-dispersed mud. Mud weights in excess of 10#/gal are not anticipated.
6. Auxiliary equipment: float will be run in the drill string. A full opening valve to fit the drill string will be on the rig floor at all times. Kelly cock valves will be used.
7. No coring is planned, drill stem tests may be run in potential pay zones. Logs to be run will be: Dual Induction Laterlog & Compensated Neutron Formation Density log.
8. No abnormal temperatures, pressures or potential hazards are expected.
9. Anticipated starting date: March, 1984; duration of drilling operations: 30 days.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. R. L. Martin Signed V. P. Oil/Gas Operations Title 11-15-83 Date

(This space for Federal or State office use)

Permit No. Approval Date

Approved by..... Title..... Date.....

Conditions of approval, if any:

T 5 S, R 3 W, U.S.B. & M.

PROJECT
COORS ENERGY CO.

Well location, UTE TRIBAL #1-21, located as shown in the SW1/4 SW1/4, Section 21, T5S, R3W, U.S.B. & M. Duchesne County, Utah.

EXHIBIT "A"



CERTIFICATE

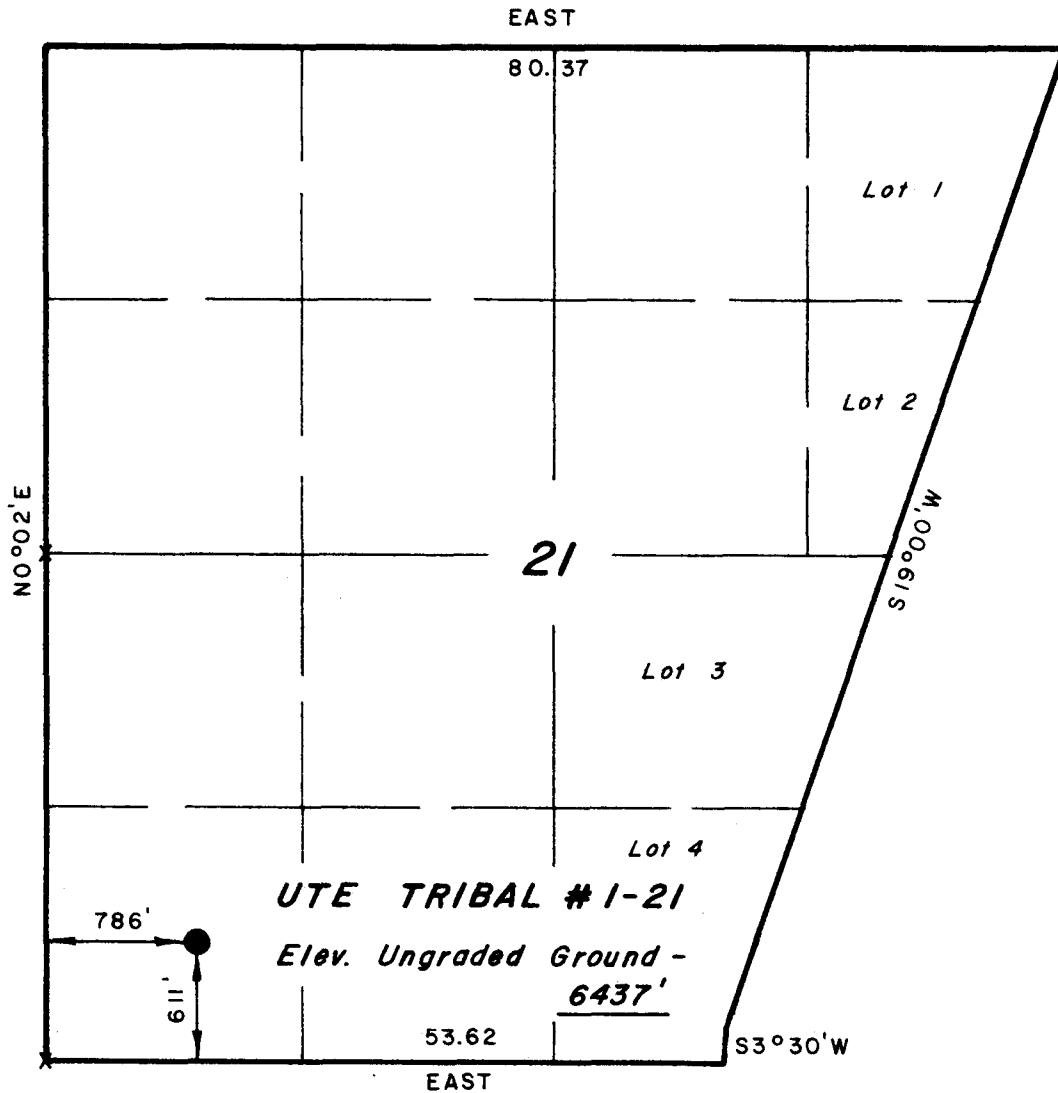
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. ...

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	9/23/83
PARTY	DB BK JF SB	REFERENCES	GLO Plat
WEATHER	Warm	FILE	COORS



X = Section Corners Located

MULTIPOINT SURFACE USE PLAN
COORS ENERGY COMPANY
UTE TRIBAL 1-21
SECTION 21, T5S-R3W, SW/4SW/4
DUCHESNE COUNTY, UTAH

Coors Energy Company will assure that this APD will be posted in the doghouse of the drilling rig during the drilling of this well. Also, a sign will be posted at the entrance to the location with the name of the well, operator and location description. We will notify the BLM in Vernal, Utah 48 hours prior to beginning any work on this land. Prior to starting surface construction operations, the dirt contractor shall have a completed approved copy of this APD.

1. EXISTING ROADS - See Exhibits C, D, E & F

Access to Coors Ute Tribal 1-21 begins at the City of Roosevelt, Utah, and proceeds along the following roads with approximate mileages as indicated:

Proceed Westerly out of Roosevelt, Utah on U.S. Highway 40; proceed along said Highway 17.3 miles to the Junction of this Highway and an existing improved dirt road to the South (County Road); proceed South along said improved County road 6.2 miles down what is known as Antelope Canyon; to the Junction of this road and an existing unimproved dirt road to the Southeast; proceed Southeasterly along this road 1.3 miles to it's Junction with an existing unimproved dirt road to the East; proceed Easterly along said road 0.6 miles to it's Junction with an existing unimproved dirt road to the South; proceed South along said road 3.3 miles to the Junction of this road and an existing dirt road to the Southeast; proceed Southeasterly along said road 0.5 miles to it's Junction with the proposed access road to the Northeast.

Road maintenance from the Antelope Canyon main road to the well will be provided by a Coors Energy Company subcontractor. Maintenance will consist of periodic grading and repairs to the surface. During summer months, a watering program will be used to control dust. Rain and other inclement weather may require repairs to turnouts, waterbars, etc.

Materials for upgrading the existing road will come from the immediate area of road improvement work.

Upgraded existing roads will be constructed with an 18' road surface with bar ditches and water bars where required. Not over 30' will be cleared to upgrade any existing roads.

2. PLANNED ACCESS ROAD - See Exhibits C, D, E & F

The proposed access road will be approximately 0.9 miles long. This proposed access road will be an 18' crowned road (9' either side of the centerline) with a drain ditch on the uphill side of the road which will handle any run off from normal Meteorological conditions that are prevalent to the area. It is not anticipated that there will be any culverts required along this road as it crosses no drainages of any consequence. Back slopes along the cut areas of the road will be 1½ to 1 slopes and terraced where cuts are needed. There are no fences encountered along the proposed access road. Not over 30' will be cleared for new access roads.

2. PLANNED ACCESS ROAD, Continued

Any trees cut during construction of the access road or wellpad which have a diameter exceeding 4", will be cut into 4' lengths and stacked along the road right of way. Any brush or trees less than 4" in diameter will be scattered off road right of way and located in an orderly fashion as ground cover. No firewood gathering will be allowed without a duly granted wood permit.

3. LOCATION OF EXISTING WELLS - See Exhibit G

Within a 2-mile radius of this proposed well, there are four drilling wells:

Ute Tribal 1-16
Section 16, T5S-R3W
Coors Energy Company

Ute Tribal 1-19
Section 19, T5S-R3W
Coors Energy Company

Ute Tribal 1-28
Section 28, T5S-R3W
Coors Energy Company

Ute Tribal 1-33
Section 33, T5S-R3W
Coors Energy Company

There is one P&A'd well:

Castle Peak Unit #3
Section 22, T9S-R15E
Diamond Shamrock Corp.

There are three producing wells:

Ute Tribal 1-17
Section 17, T5S-R3W
Coors Energy Company

Ute Tribal 1-20
Section 20, T5S-R3W
Coors Energy Company

Ute Tribal 1-29
Section 29, T5S-R3W
Coors Energy Company

With the exception of the above mentioned wells, there are no:

- a) known water wells
- b) temporarily abandoned wells
- c) disposal wells
- d) injection wells
- e) monitoring or observation wells
- f) shut in wells

A field survey was made by Uintah Engineering and Land Surveying for Coors Energy and no water wells were found within a 2-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES - See Exhibit B, B1

Coors Energy Company's facilities in this area will consist of a pump jack, two 400-bbl. tanks and a separator facility with a waste water disposal pit, See Exhibit B1. Approval of production facilities is desired with APD approval for the Ute Tribal 1-21. All production facilities will be located on the southwest side on the well pad and will be painted in earth colors such as Desert Tan within 6 months of when they are put in place. If the production facilities are among trees, they will be painted Juniper Green.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES, Continued

Coors Energy Company contacted Mr. Dale Workman at the Utah State University Extension Office at (801-738-2080) regarding weed control on the wellsite and along access roads. We were informed that the following weeds are prevalent to this area: Nap Weed, White Top, Quack Grass, Canadian Thistle, Musk Thistle, Leafy Spury, Russian Olive Tree and Morning Glory. We will follow their recommended procedure and spray with the suggested chemicals to control noxious weeds in these areas.

For drilling operations, a survey map (Exhibit B) showing rig layout is attached. All necessary surface equipment will be spotted on the 265' x 375' wellsite pad.

All garbage and trash will be placed in a trash cage and hauled to an appropriate disposal site. No burning of any trash will occur at the location. Any disturbed area not required for producing operations will be restored according to Minerals Management Service instructions. The production facilities will create no additional surface disturbances. The drilling waste pit will be fenced on three sides with 36" woven sheep wire with two strands of barbed wire on top of the sheep wire. Upon completion of the drilling operations, the fourth side will be fenced. The reserve pit will not be lined with clay or plastic to prevent seepage.

Trash, litter and construction materials will not be littered along road ways or drilling sites.

5. LOCATION AND TYPE OF WATER SUPPLY - See Exhibit I

We have a permit to use unappropriated water from the Duchesne River in Duchesne County approximately 3/4 miles east of Duchesne. The water will be hauled by water trucks to this location. See Permit on Exhibit "I".

6. SOURCE OF CONSTRUCTION MATERIALS - See Exhibit B

The top 6" of topsoil will be removed from the well pad and stored on the northwest end of the location as shown on Exhibit "B". Fill materials needed to construct the location will be derived locally from cuts needed to build the well pad. Any artifacts found on Tribal lands will be left in place and the BIA promptly notified.

7. METHODS FOR HANDLING WASTE DISPOSAL

A mud reserve pit will be constructed for containment of drill cuttings as well as all drilling fluids and produced fluids. Produced waste fluids will be contained in a pit constructed in a chemical-type toilet. All trash and garbage will be placed in a trash cage and hauled from the location to an appropriate disposal site. The pit will be fenced as per statements in Section 4.

7. METHODS FOR HANDLING WASTE DISPOSAL, Continued

During production operations, all produced waters will be disposed of according to NTL-2B stipulations.

The reserve pit will be allowed to dry and then back-filled and the area restored according to BLM requirements upon completion of the well.

8. ANCILLARY FACILITIES

None will be required.

9. WELL SITE LAYOUT - See Exhibit B

Attached is a diagram showing the proposed wellsite layout.

10. PLANS FOR RESTORATION OF SURFACE - See Exhibit B

Surface vegetation scraped off during drill site preparation will be removed and stock-piled prior to topsoil removal. Upon abandonment, vegetation will be redistributed as a mulching agent over the well site. The top 6" of topsoil will be stock-piled on the northwest side of the well site as shown on Exhibit "B".

The reserve pit and that part of the location not needed for production operations will be reclaimed within 90 days after completion of the well.

The original surface will be reconstructed as close as possible upon abandonment. The stock-piled topsoil will be spread over the area. Any solid waste material present prior to abandonment will be removed from the location. Any oil or deleterious liquids will be removed by a pump truck to an approved disposal area.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all trash will be removed. The access road will also be blocked during restoration. Prior to reseeding, all disturbed areas, including the access road will be scarified and left with a rough surface. The reserve pit and that part of the location not needed for production will be reclaimed in the same manner outlined in this section. The rehabilitated access road will be blocked to prevent any vehicle use.

The topsoil will be tested to determine if fertilizer is needed to re-establish vegetation. After spreading the stock-piled topsoil, the following seed mixture will be used for reseeding:

Smooth brome (Manchar)	5 lbs pure live seed/acre
Orchard grass	5 lbs pure live seed/acre
Timothy	5 lbs pure live seed/acre
Intermediate wheatgrass	5 lbs pure live seed/acre
Alsike clover	1 lb pure live seed/acre

10. PLANS FOR RESTORATION OF SURFACE, Continued

This mixture will be drilled to a depth of one-half inch and planted between September 15 and November 15. This seeding program will be modified as per BLM instruction at the time of site restoration.

If any cultural resources are found during construction, all work will stop and the BLM will be notified. Coors will notify the BIA 48 hours prior to starting the rehabilitation process.

11. OTHER INFORMATION, See Exhibits H, J, L, M & N

The Ute Tribal 1-21 is located approximately 9½ miles south of Bridgeland, Utah on the Uintah and Ouray Indian Reservation. The area is covered with native sagebrush. No wildlife was observed on the location.

There are no occupied dwellings within approximately two (2) miles of the well site. An archaeological report is attached, (See Exhibit "J"). Since this well is on the Uintah and Ouray Indian Reservation, Coors will work closely with Ute Tribal representatives to ensure all Tribal requirements for drilling and production operations of this well are followed.

It is Coors Energy Company's policy that no Coors' employees nor subcontractors carry firearms on access roads nor onto the location during drilling or well completion operations of this well. No alcoholic beverages or drugs will be permitted on Coors' operations on Indian lands. No prospecting will be allowed on Coors' operations.

Attached is a copy of the Designation of Operator, (See Exhibit "L") and a copy of the Ute Tribal Notice stating their requirements when traversing or operating on Ute Indian lands, (See Exhibit "M").

A copy of the BLM Stipulations is attached to the application, (See Exhibit "N") and our Special BOP Instructions, (See Exhibit "H").

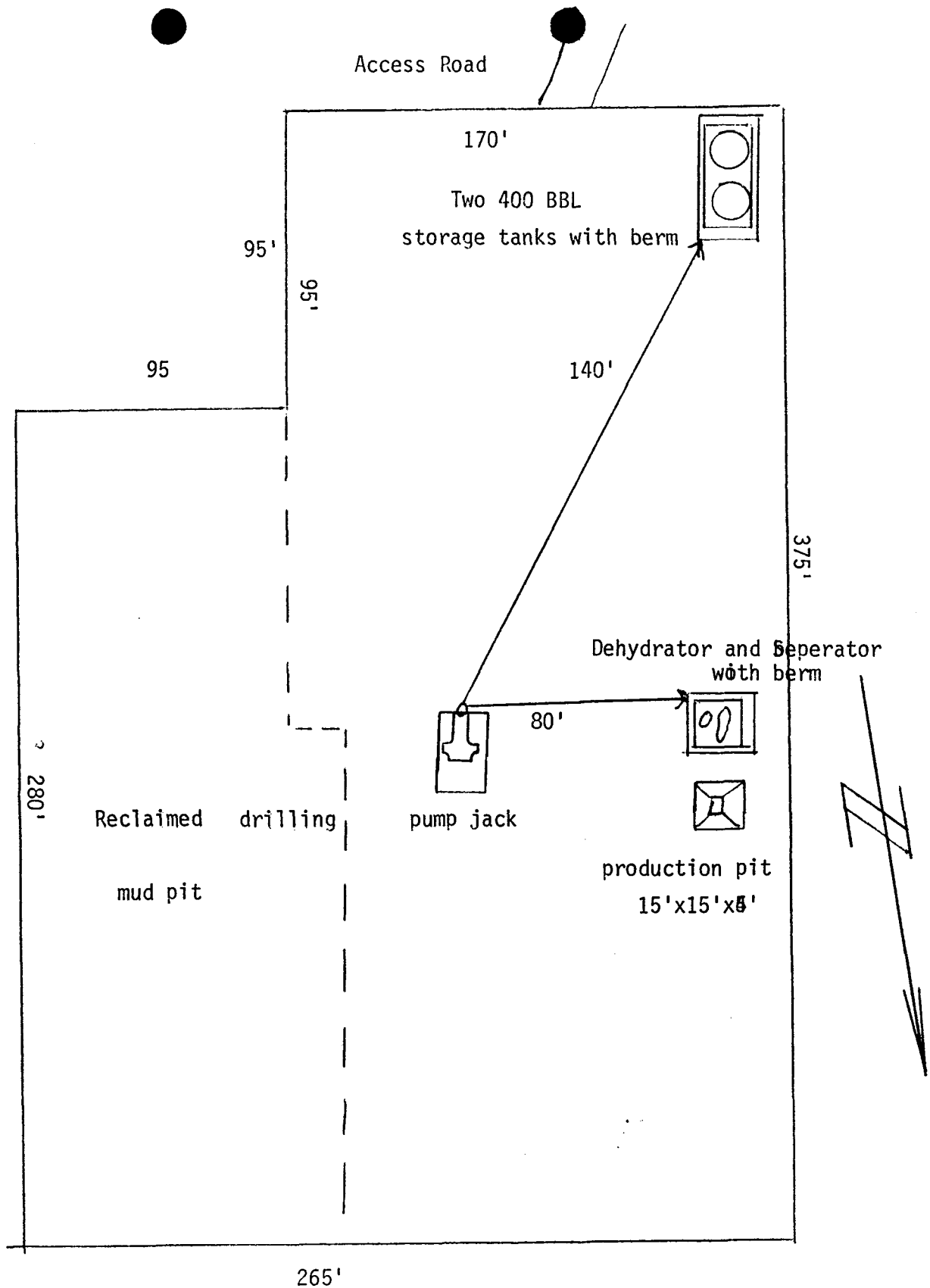
All operators, subcontractors and vendors will be confined to established roads and well sites.

12. CONTACT

R. L. Martin
Vice President
Oil & Gas Operations
Coors Energy Company
PO Box 467
Golden, Colorado 80402
Phone: (303) 278-7030

13. CERTIFICATION

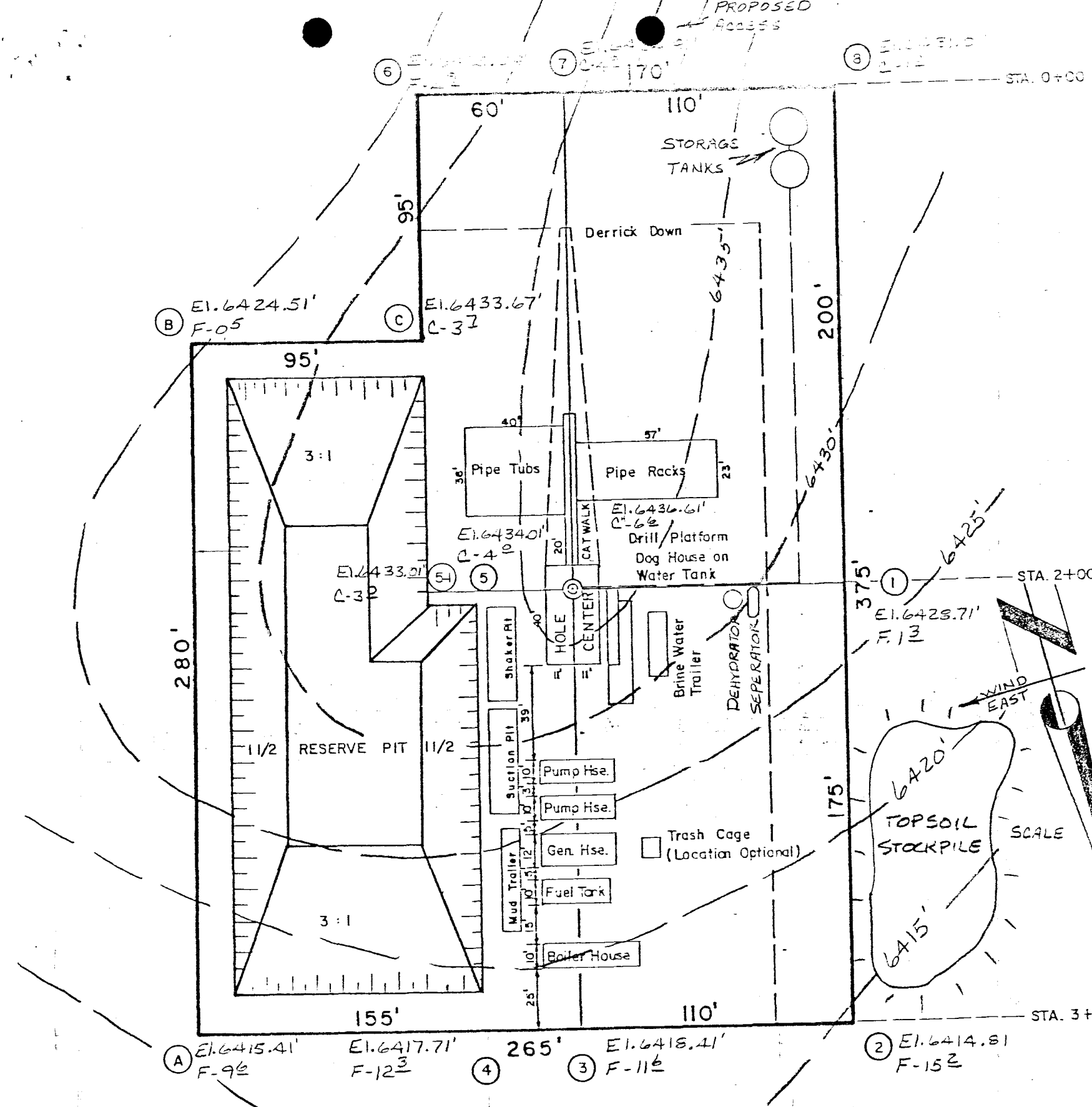
See Exhibit "K"



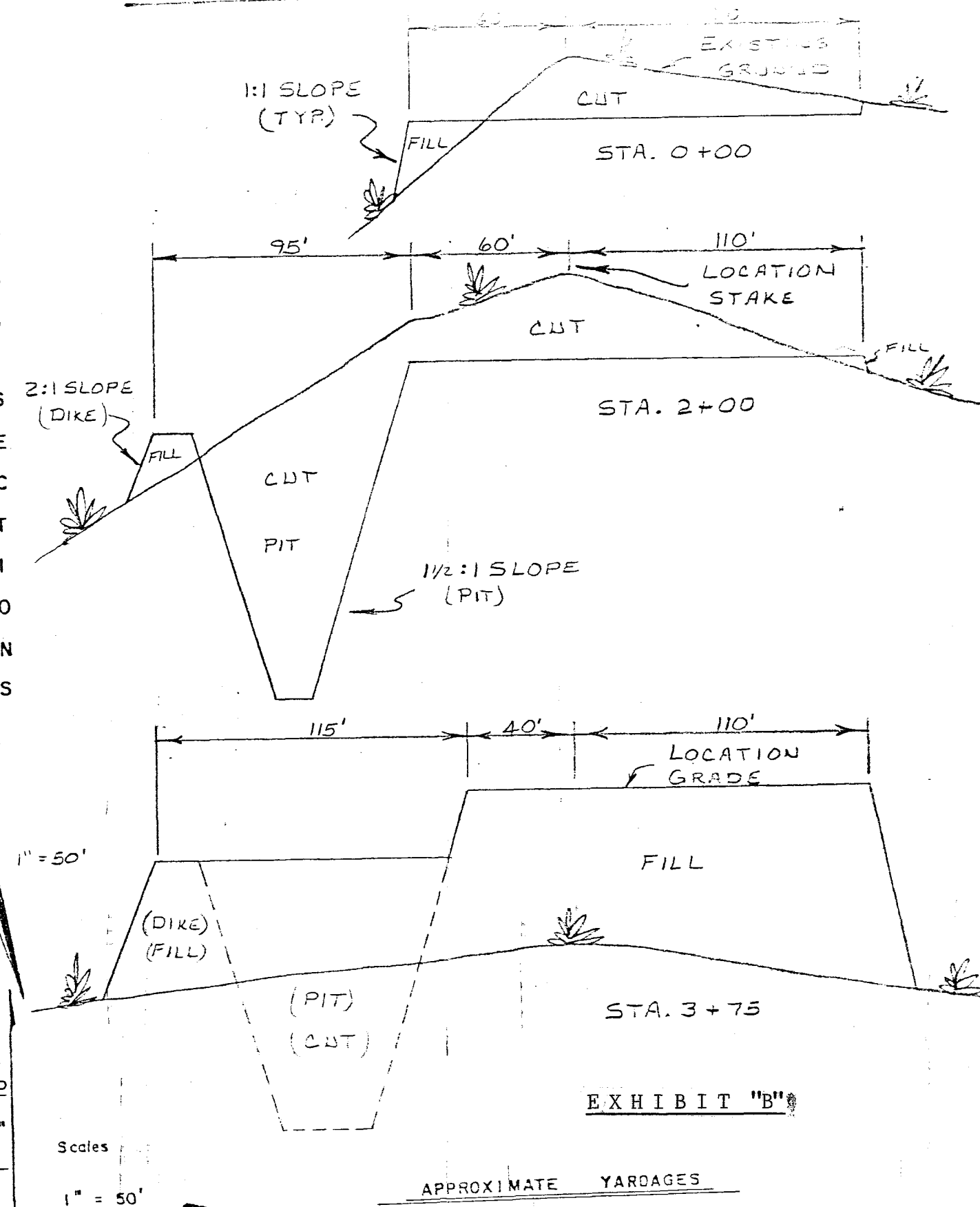
Ute Tribal 1-21 Surface Production Facilities

EXHIBIT B-1

COORS ELEVATIONS



CROSS SECTIONS



APPROXIMATE YARDAGES	
Cubic Yards Cut	= 13,336
Cubic Yards Fill	= 9,119

LITE TRIBAL #1-21
PROPOSED LOCATION

TOPO.

MAP "A"

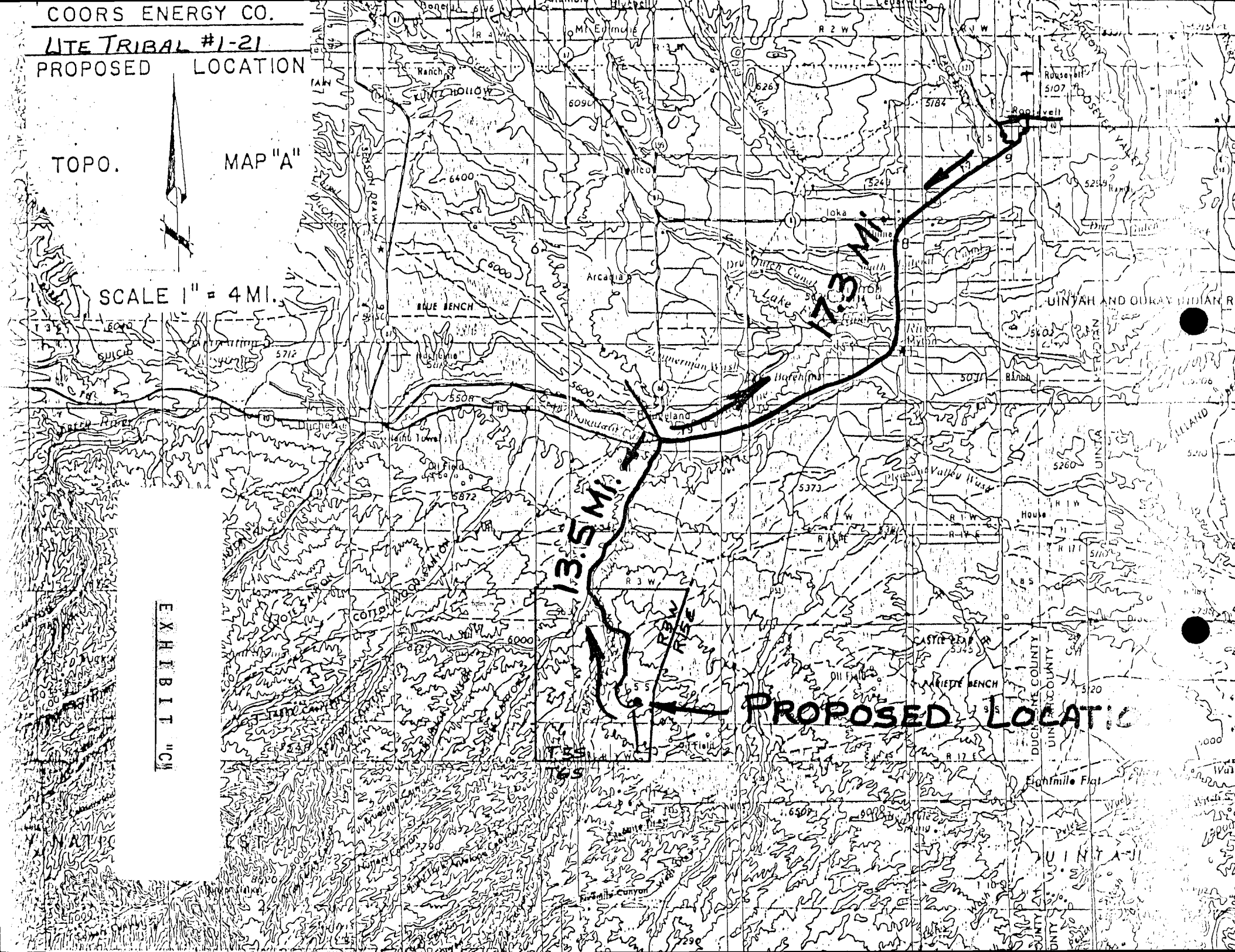
SCALE 1" = 4 MI.

EXHIBIT "C"

13.5 MI.

13 MI.

PROPOSED LOCATION



COORS ENERGY CO.

UTE TRIB. #1-21

PROPOSED LOCATION

TOPO.

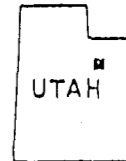
MAP "B"



SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, Improved surface Unimproved road fair or dry weather



QUADRANGLE LOCATION

U.S. HWY 40 - 6.2 Mi.

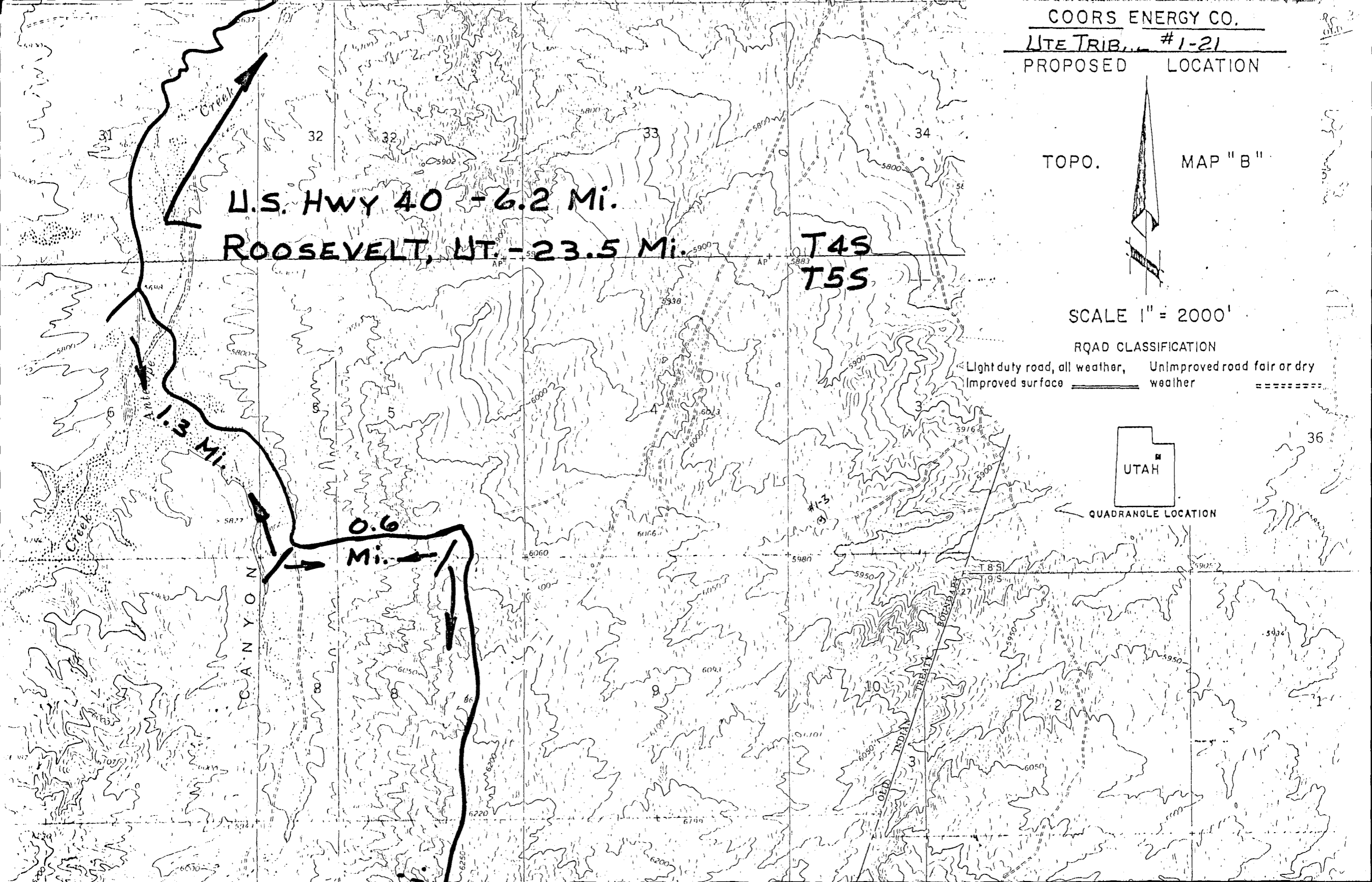
ROOSEVELT, UT. - 23.5 Mi.

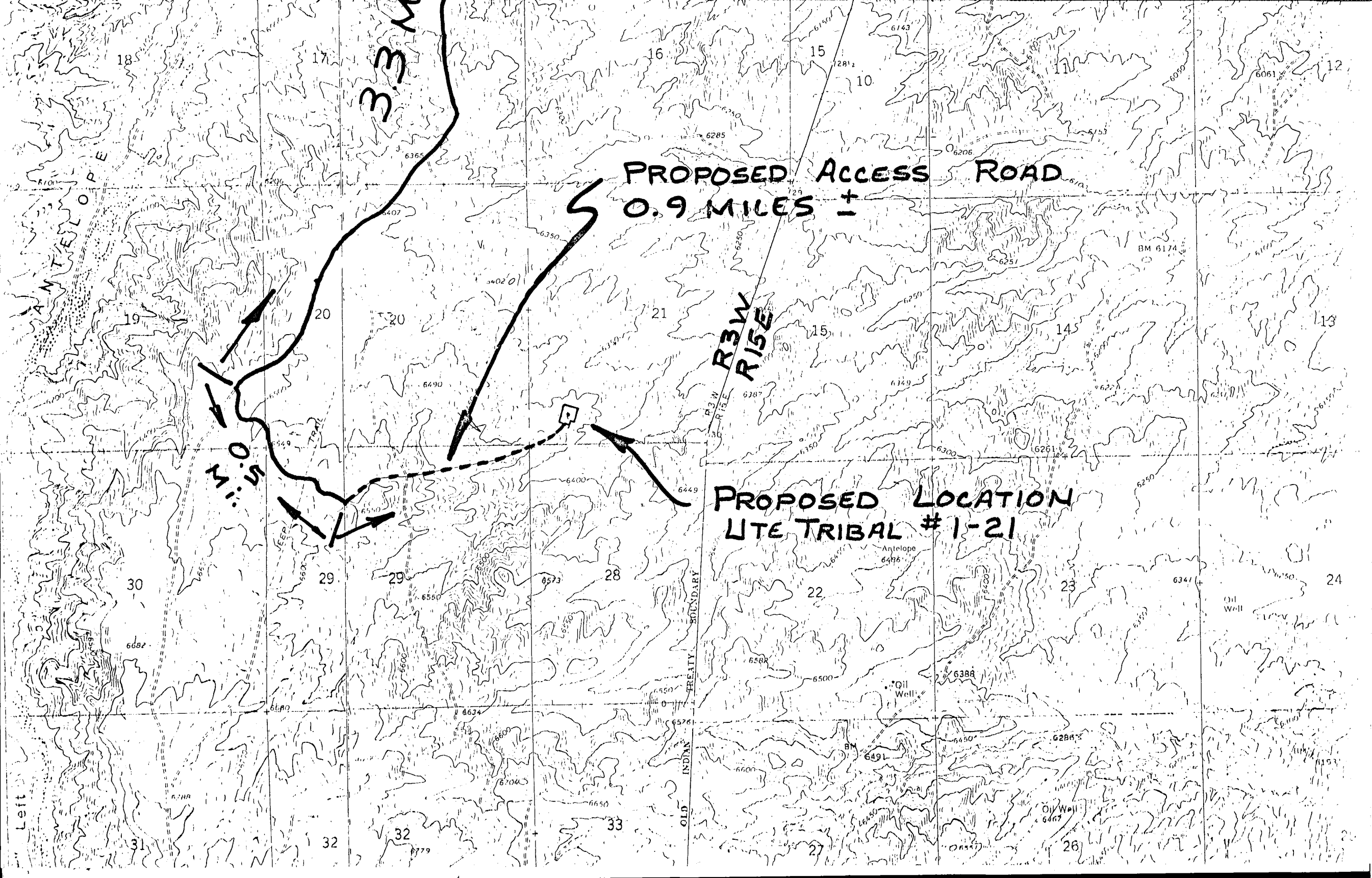
T4S
T5S

1.3 Mi.

0.6 Mi.

CANYON





PROPOSED ACCESS ROAD
0.9 MILES ±

**R3W
RISE**

PROPOSED LOCATION
LITE TRIBAL #1-21

0.5 MILES

3.3 MILES

Left

OLD INDIAN TREATY BOUNDARY

18

17

16

15

10

12

19

20

20

21

15

14

13

30

29

29

28

22

23

24

31

32

32

33

27

26

NELSON J. MARSHALL
Phone 789-0272

GENE STEWART
Phone 789-1795

LAWRENCE C. KAY
Phone 789-1125

OFFICE LOCATION
85 SOUTH 200 EAST

PHONE 789-1017

Uintah Engineering & Land Surveying

P.O. BOX Q
VERNAL, UTAH 84078

October 4, 1983

COORS ENERGY, UTE TRIBAL #1-21

EXISTING & ACCESS ROAD DESCRIPTION

Access to Coors-Ute Tribal #1-21 begins at the City of Roosevelt, Utah, and proceed along the following roads with approximate mileages as indicated:

Proceed Westerly out of Roosevelt, Utah on U.S. Highway 40; proceed along said Highway 17.3 miles to the junction of this Highway and an existing improved dirt road to the South (County Road); proceed South along said improved County road 6.2 miles down what is known as Antelope Canyon; to the junction of this road and an existing unimproved dirt road to the Southeast; proceed South-easterly along this road 1.3 miles to it's junction with an existing unimproved dirt road to the East; proceed Easterly along said road 0.6 miles to it's junction with an existing unimproved dirt road to the South; proceed South along said road 3.3 miles to the junction of this road and an existing dirt road to the Southeast; proceed Southeasterly along said road 0.5 miles to it's junction with the proposed access road to the Northeast. The proposed access road will be approximately 0.9 miles long. This proposed access road will be an 18' crowned road (9' either side of the centerline) with a drain ditch on the uphill side of the road which will handle any run off from normal Meteorological conditions that are prevalent to the area. It is not anticipated that there will be any culverts required along this road as it crosses no drainages of any consequence. Back slopes along the cut areas of the road will be 1½ to 1 slopes and terraced. There are no fences encountered along the proposed access road.

EXHIBIT "E"

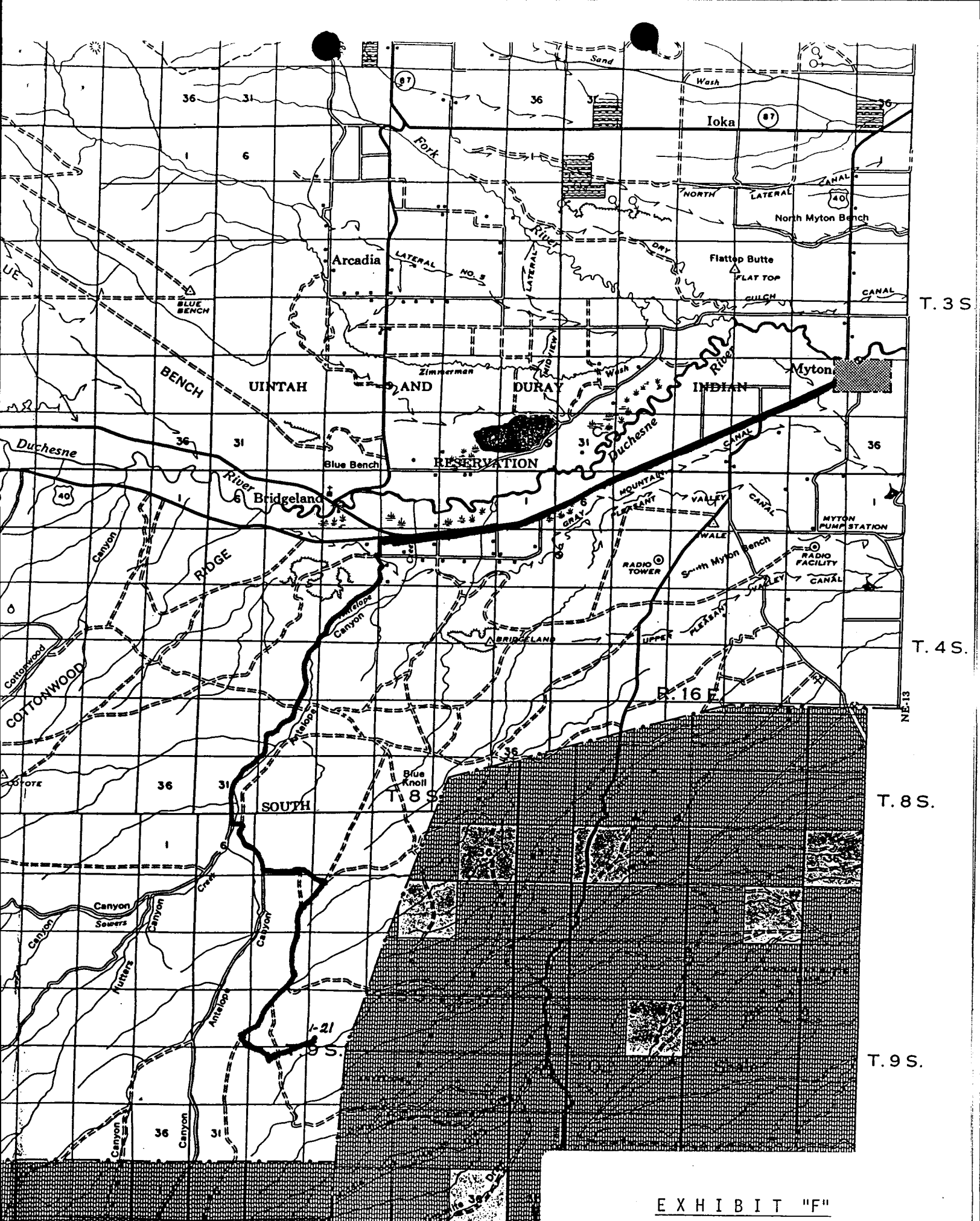


EXHIBIT "F"

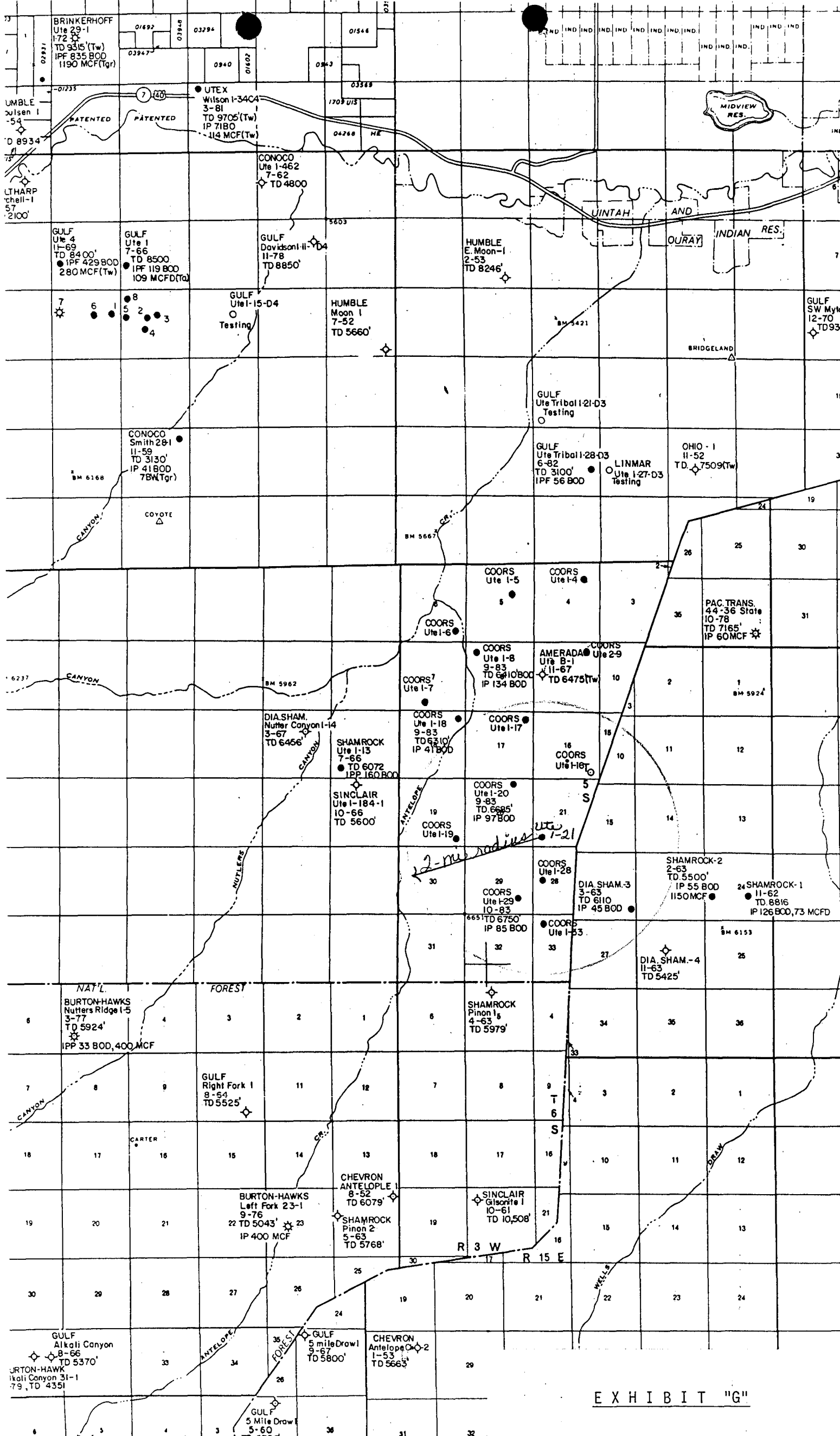
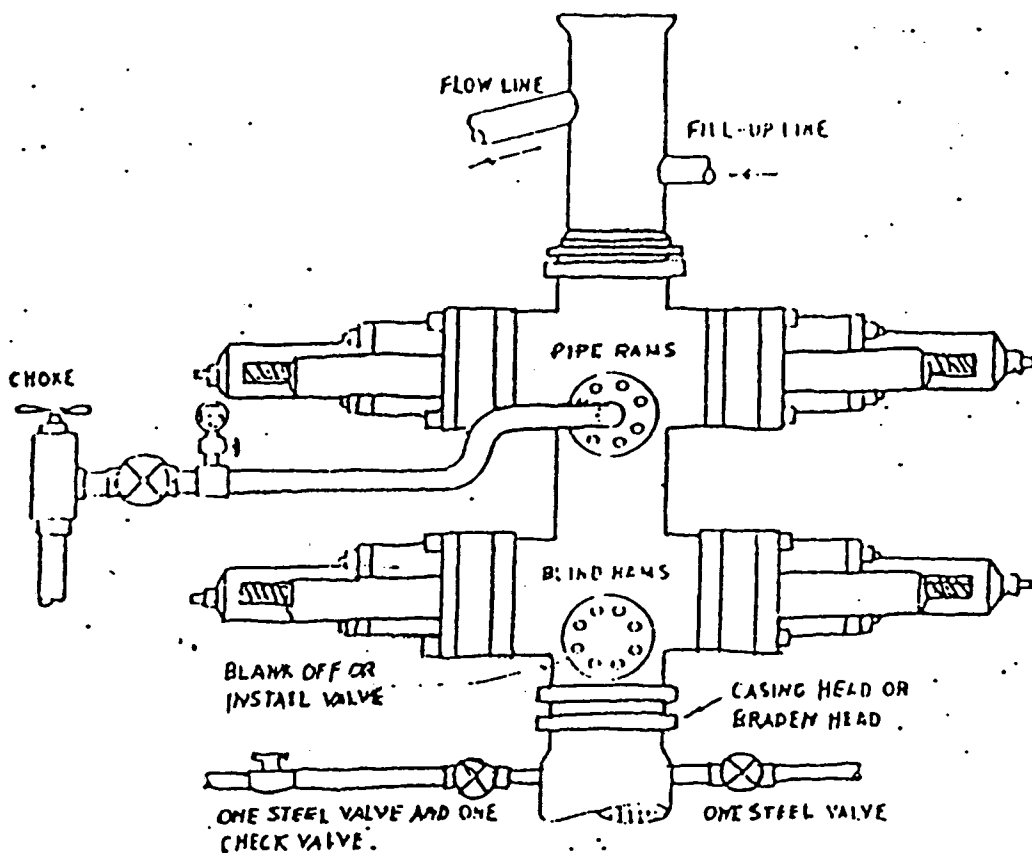


EXHIBIT "G"

SPECIAL BOP INSTRUCTIONS



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. One double gate blowout preventer with lower rams blind and upper rams for pipe, all hydraulically controlled, opening on preventers between rams.
- B. Opening to be flanged, studded or clamped and at least two inches diameter.
- C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the preventers.
- E. All connections to and from preventers to have a pressure rating equivalent to that of the BOPs.
- F. Manual controls to be installed before drilling cement plug.
- G. Valve to control flow through drill pipe to be located on Rig floor.
- H. Choke may be either positive or adjustable.
A choke spool may be used between preventers.
- I. Casinghead or bradenhead flange will be 10" API Series 900
- J. After each string of casing is run, BOP and casinghead will be tested to 1000 psi. Pipe ram operation will be checked every 24 hours & blind rams checked every trip.

APPLICATIONS TO APPROPRIATE WATER
STATE OF UTAH

NOTE: The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation Domestic Stockwatering Municipal Power Mining Other Uses

2. The name of the applicant is Target Trucking & Coors Energy

3. The Post Office address of the applicant is 2960 North 500 East, Vernal, Utah 84078

4. The quantity of water to be appropriated _____ second-feet and/or 96.0 acre-feet

5. The water is to be used for Oil Well Drilling from Oct. 26, 1983 to Oct. 26, 1984
(Major Purpose) (Month) (Day) (Month) (Day)

other use period _____ from _____ to _____
(Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from _____ to _____
(Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is _____
(Leave Blank)

7. The direct source of supply is Duchesne River
(Name of stream or other source)

which is tributary to _____, tributary to _____

*Note: Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Duchesne County, situated at a point South 3200 ft. East 1200 ft. from the NW Cor. Sec. 4, T4S, R3W, USB&M
(8 Miles East of Duchesne)

*Note: The point of diversion must be located definitely by course and distance or by giving the distances north or south and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of Pumped into water tank trucks and hauled to
place of use

10. If water is to be stored, give capacity of reservoir in acre-feet _____ height of dam _____
area inundated in acres _____ legal subdivision of area inundated _____

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

_____ Total _____ Acres

12. Is the land owned by the applicant? Yes _____ No X If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes _____ No X
If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity. _____

15. If application is for mining, the water will be used in _____ Mining District at
the _____ mine, where the following ores are mined _____

16. If application is for stockwatering purposes, number and kind of stock watered _____

17. If application is for domestic purposes, number of persons _____, or families _____

18. If application is for municipal purposes, name of municipality _____

19. If application is for other uses, include general description of proposed uses Oil well drilling and
completion of 24 oil wells

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. SEE EXPLANATORY

21. The use of water as set forth in this application will consume 96.0 ~~XXXXXXX~~ acre-feet of water and None second feet and/ or _____ stream or source at a point described as follows: _____

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

UTE TRIBAL 7-10, 1-16, 1-19, 1-28, 1-33, 1-3, 1-31, 2-5, 2-7, 2-8, 3-7, 2-29, 2-49, 2-18, 2-4, 4-4, 1-21, 1-15, 3-29, 2-20, 2-6, 3-4, 1-30, 1-32

Lined area for additional facts or notes.

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

W. McKee

Signature of Applicant*

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH, *Utah* } ss
County of *Utah*

On the *25* day of *October*, 19*55*, personally appeared before me, a notary public in and for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My comm.



John Gilbert
Notary Public

**ARCHAEOLOGICAL SURVEY OF
THIRTEEN COORS ENERGY WELL LOCATIONS
AND ACCESS ROADS
UINTAH AND OURAY INDIAN RESERVATION
AND STATE OF UTAH**

GRC Report 8392

by
Thomas F. Babcock, Ph.D.
and
John D. Hartley, M.A.

GRAND RIVER CONSULTANTS, Inc.
576 25 Road, Suite 11
Grand Junction, CO 81501
(303)241-0308

October 3, 1983

Prepared for:
Coors Energy Company
Bldg. 21, Suite 11
Denver West Office Park
1746 Cole Blvd.
Golden, CO 80401

Distribution:

Ute Indian Tribe (1)
BIA - Uintah and Ouray Agency (1)
BLM - District Office, Vernal (1)
Utah State Historical Society, Antiquities Division (1)
Coors Energy (2) ✓

**ARCHAEOLOGICAL SURVEY OF
THIRTEEN COORS ENERGY WELL LOCATIONS
AND ACCESS ROADS
UINTAH AND OURAY INDIAN RESERVATION
AND STATE OF UTAH**

Abstract

Archaeological survey of thirteen Coors Energy well locations and associated access roads. One location (Coors 2-6) is on State of Utah land, the remaining twelve are in the Uintah and Ouray Indian Reservation. With the exception of an isolated find on the Ute Tribal 1-30 location, no cultural resources were identified. The isolated find consists of six flakes and is considered ineligible for inclusion in the National Register of Historic Places. Archaeological clearance is recommended for all proposed developments.

Introduction

Grand River Consultants, Inc. was requested by Coors Energy Company to provide an archaeological survey for twelve well locations on the Uintah and Ouray Indian Reservation and one on State of Utah land. The fieldwork was performed on September 28, 1983 in conjunction with an onsite inspection with personnel from Coors Energy, BIA, the Ute Tribe, and BLM. A records search was performed with the Utah State Historical Society on September 13, 1983. This file search revealed the presence of two sites in the general project vicinity (42Dc339 and 42Dc509), neither of which was within the immediate impact areas of the proposed developments. 42Dc309 had been discovered during a survey for a previous Coors well, now constructed.

The legal locations of the proposed wells and access routes are as follows:

State 2-6	T5S, R3W	Section 6,	SE1/4
Ute Tribal 2-4	" "	Section 4,	NE1/4
Ute Tribal 3-4	" "	"	SW1/4
Ute Tribal 4-4	" "	"	SW1/4

"	"	"	"	Section 9, NW1/4
Ute Tribal	2-18	"	"	Section 18, NE1/4
Ute Tribal	1-15	"	"	Section 16, E1/2
"	"	"	"	Section 15, Lot 1
Ute Tribal	2-20	"	"	Section 20, N1/2
Ute Tribal	4-29	"	"	Section 29, NW1/4
"	"	"	"	Section 19, SE1/4
"	"	"	"	Section 20, SW1/4
Ute Tribal	1-21	"	"	Section 29, N1/2
"	"	"	"	Section 21, SW1/4
Ute Tribal	1-30	"	"	Section 30, NE1/2
Ute Tribal	2-29	"	"	Section 29, SE1/4
Ute Tribal	1-32	"	"	Section 32, NE1/4

All locations are within the Uintah Meridian in Duchesne County.

Examination Procedures

The archaeological survey was accomplished in conjunction with an on-site inspection. In order to complete the inspection of all 13 wells and access roads within a one-day time limit as requested by the Ute Tribe, two archaeologists were employed. One archaeologist inspected the well pads while the other walked the access roads. The well pads were walked with parallel transects spaced at ca. 15m intervals; the accesses were covered by a zig-zag transect extending to a R/W width of 100'. The well pads and a small buffer area were walked (ca. 4 acres each). Total acreage covered by the survey was approximately 100 acres.

Topography and Vegetation

The well locations and access roads were located in a variety of topographic and environmental situations. Two were located in the wide, level floodplain of Antelope Creek and supported primarily greasewood and grasses. Five were located in an upland regime of pinyon/juniper interspersed with wide grassy clearings, and the remainder were located in relatively level salt-desert shrub areas, occasionally mixed with scattered sage and juniper.

Findings of the Survey

With the exception of a prehistoric isolated find identified on the 1-30 location, and scattered steel cans and other modern debris in the vicinity of several other locations, no cultural resources were identified. The isolated find consists of 6 flakes (three interior pieces, one blade, and two thinning flakes) widely scattered along the western and northern portions of the 1-30 location. This location is situated on a gentle east-facing slope supporting a sparse growth of low sage, and saltbrush. All flakes consisted of a tan/grey siltstone. It is considered possible that these items may have washed, or been carried, into their present location from a juniper-covered ridge crest some 600-1000' to the west of the well site. No tools, diagnostic artifacts, or features were noted. Because of the extremely sparse flake scatter, the small number of artifacts, the absence of tools or diagnostic artifacts (points, ceramics, etc.), and the lack of evidence for significant soil depth, this cultural resource is felt to possess minimal value

for the interpretation of regional prehistory. As such, this location is recorded as an "isolated find" rather than an archaeological "site" and is considered ineligible for inclusion in the National Register of Historic Places. It is recommended that the construction of Coors Ute Tribal 1-30 be allowed to proceed as planned.

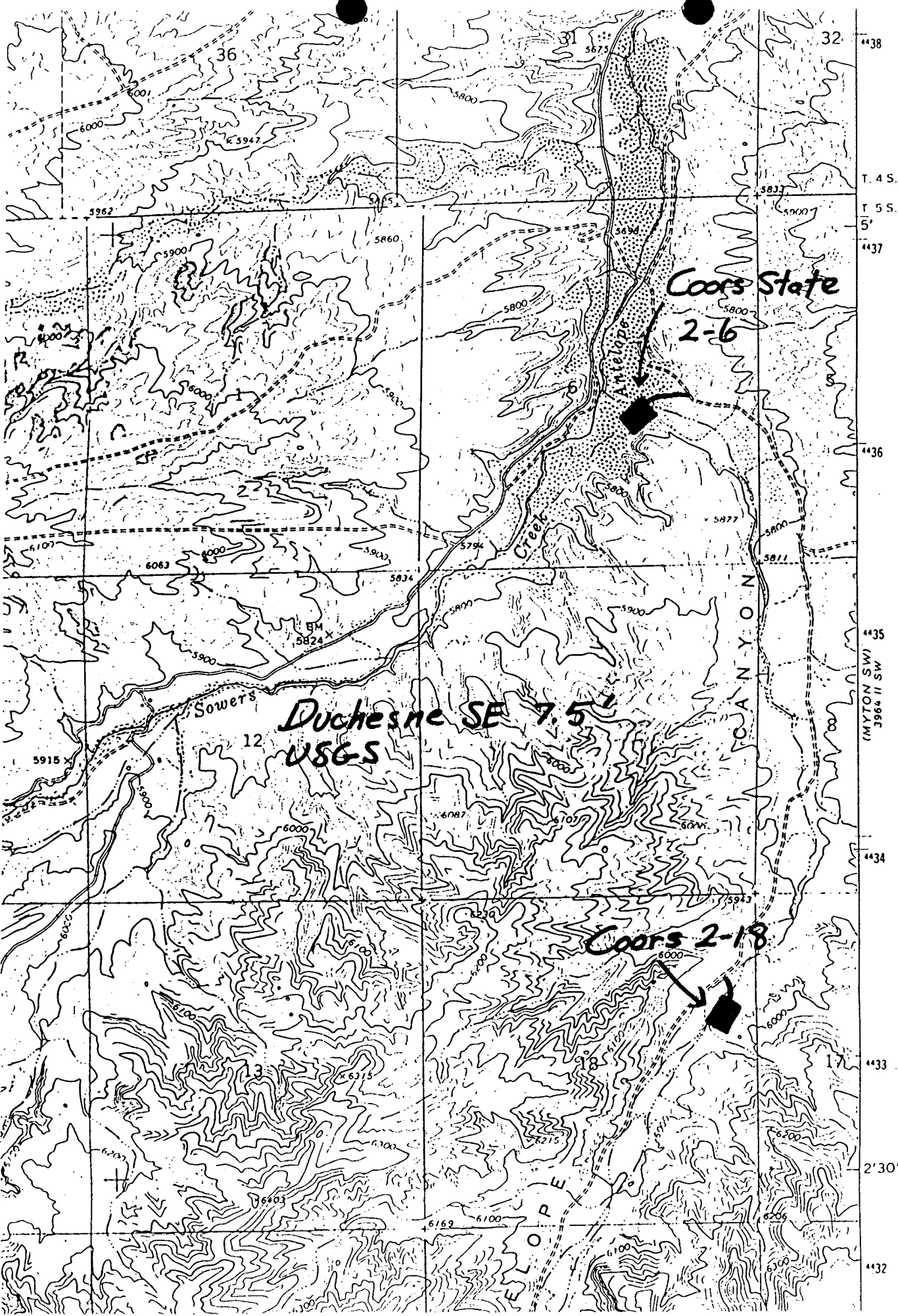
Conclusions and Recommendations

Archaeological clearance is recommended for all 13 Coors Energy well locations inspected during the present survey. Although the isolated find identified on Coors 1-30 is considered insignificant as an individual resource, it is interesting that another isolated find (a broken biface) had been previously collected during the survey for Coors Ute Tribal 1-31, approximately one mile to the south in a similar environmental situation (GRC Report 8380). This might suggest a general low-density utilization of the ridge top east of Antelope Canyon in Sections 30 and 31 or the as yet undisclosed presence of a larger site in the general area.

Reference Cited

HARTLEY, JOHN D.

1983 Archaeological Survey for Coors Energy
Company Six Ute Tribal Wells, Unitah and
Ouray Indian Reservation.
Grand River Consultants Report 8380



36

31

32

4438

T. 4 S.

T. 5 S.

4437

Coors State

2-6

4436

Creek

4435

Sowers

Duchesne SE 7.5
USGS

CANYON

(MYTON SW)
3964 II SW

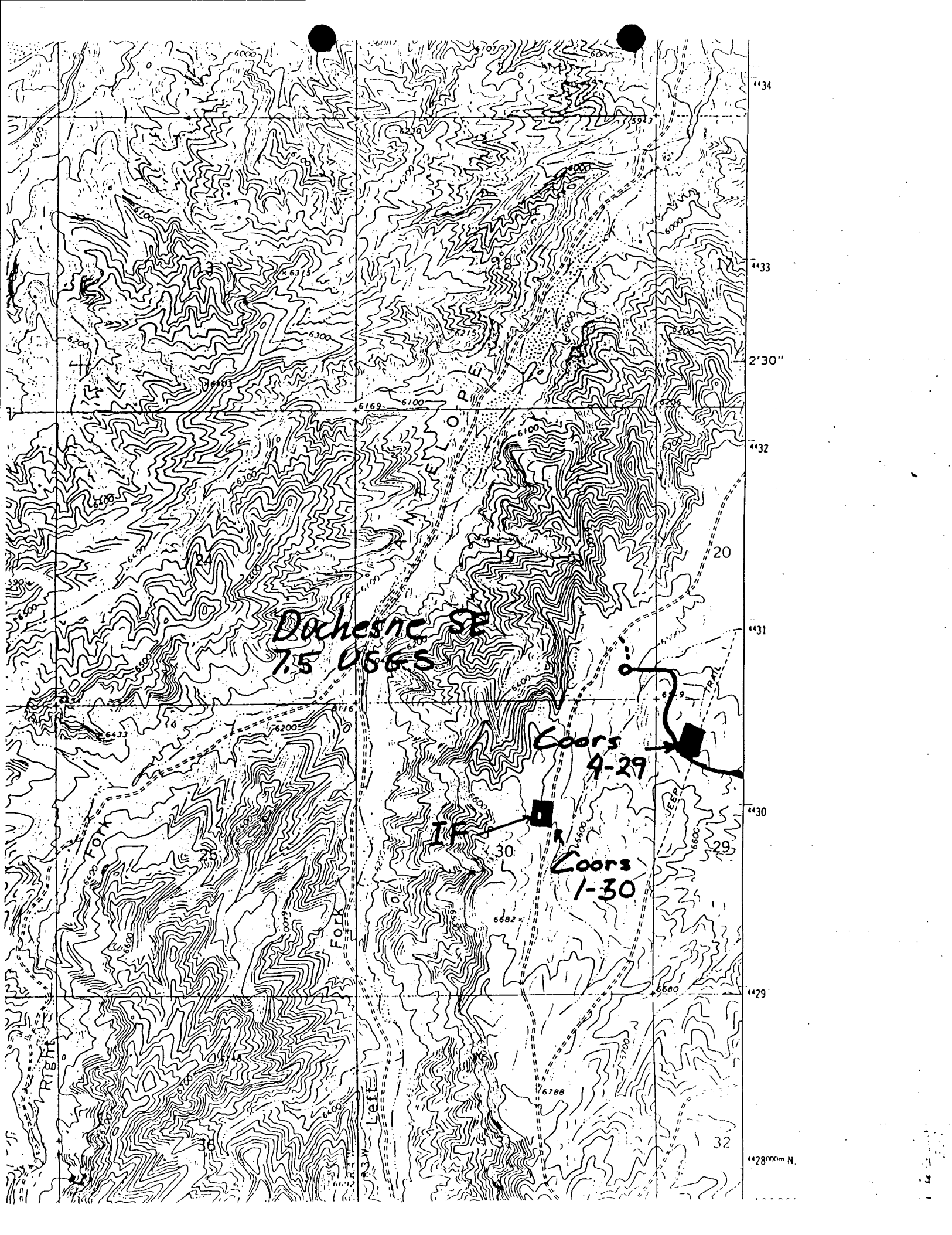
4434

Coors 2-18

4433

2'30"

4432



Dachesne SE
7.5 USGS

Coors
4-29

IP

Coors
1-30

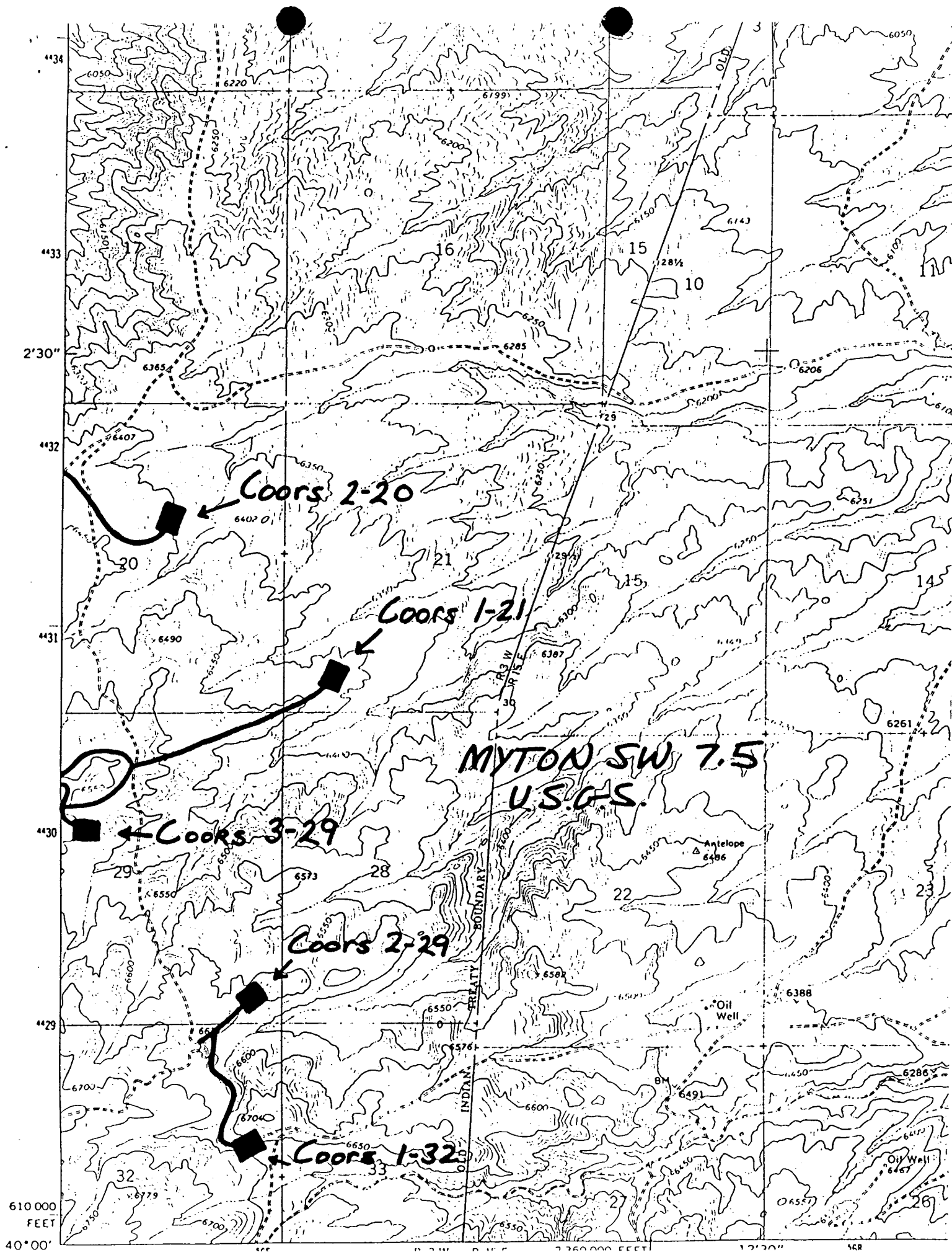
4434
4433
2'30"
4432
4431
4430
4429
28000m N

RIBB

FORK

Left

32



Coors 1-20

Coors 1-21

Coors 2-29

Coors 1-32

MYTON SW 7.5
U.S.G.S.

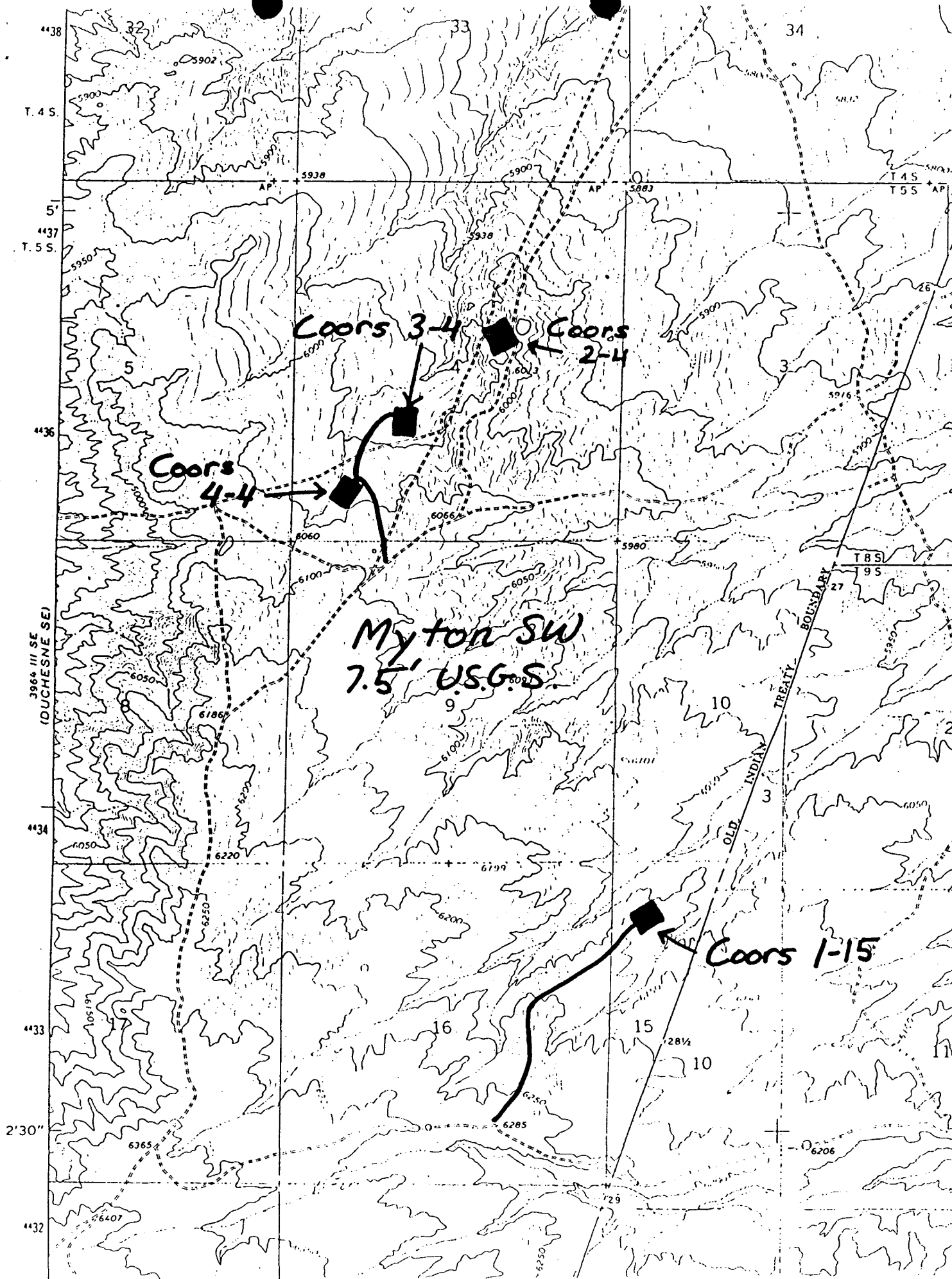
610 000
FEET
40°00'

INDIAN
TERRITORY
BOUNDARY

Antelope
6486

Oil
Well

Oil Well
6467





CERTIFICATION BY OPERATOR'S FIELD REPRESENTATIVE

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge, true, complete, and correct; and that the work associated with this plan will be carried on by Coors Energy Company, and its contractors and subcontractors, in conformity with the plan and the terms and conditions under which it is approved.

11-15-83
Date

R. L. Martin
R. L. Martin
Vice President, Oil & Gas Production

kr

(Submit in Triplicate)

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

Indian Affairs

The undersigned is, on the records of the Bureau of ~~Land Management~~, holder of oil and gas leaseDISTRICT LAND OFFICE: Ute Indian Tribe and The Ute Distribution Corporation
SERIAL NO.: 14-20-H62-3516

and hereby designates

NAME: Coors Energy Company
ADDRESS: P. O. Box 467, Golden, Colorado 80401

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 5 South, Range 3 West, U.M.
Section 21: SW/4

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

W. R. Wimbish (Signature of lessee) Attorney-in-Fact
Gulf Oil Corporation
P. O. Box 2619
Casper, WY 82602
(Address)

September 26, 1983

(Date)

EXHIBIT "L"



UTE Energy & Minerals
P.O. Box 190
Fort Duchesne, Utah 84026

(801) 722-5141 x219

NOTICE

TO: All Well Operators, Lessees, Subcontractors, Vendors, and Affiliated Agents and Employees Thereof

When entering the Ute Reservation, the entering individual is coming into a sovereign nation separate and distinct from the State of Utah. As such, there are special requirements which must be complied with when traversing or operating on Ute Indian Lands.

1. Trespass permits shall be obtained and carried with individual on tribal lands at all times.
2. All operators, subcontractors, vendors, and their employees or agents shall not carry firearms or other weapons.
3. All operators, subcontractors, vendors, and their employees or agents are confined to established roads and well sites. All litter must be removed from Ute Lands.
4. All operators, subcontractors, vendors, and their employees or agents may not gather firewood on Indian lands. Absent a duly granted "wood permit," such gathering is a criminal offense punishable in Federal court.
5. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Required information for permits includes: a) the approximate amount of water or materials needed; b) the location and ownership of the water rights or materials to be used and; c) the approximate amount of water or materials to be used.
- 6) All artifacts found while on Tribal lands shall be left in place and the Tribe promptly notified of the find.
- 7) No prospecting will be allowed on Tribal lands.
- 8) No alcoholic beverages or drugs shall be permitted while working on the Reservation.

EXHIBIT "M"

PER _____
NOS ✓
APD _____
COMPANY COOR Energy
WELL 1-21
SECTION _____ T _____ R _____
LEASE 1420H62-3516
ONSITE DATE 9-28-83

ADDITIONS TO THE MULTIPOINT
SURFACE USE PLAN
RECLAMATION PROCEDURES

GENERAL

1. Trespass permits shall be obtained and carried with individual on tribal lands at all times.
2. All operators, subcontractors, vendors, and their employees or agents shall not carry firearms or other weapons.
3. No prospecting will be allowed on tribal lands.
4. No alcoholic beverages or drugs shall be permitted while working on the reservation.
5. A cultural resource clearance is required before any construction begins. The clearance ~~(has/has not)~~ been ~~done~~. Clearance ~~(has/has not)~~ been granted by Grand River Resource.

6. A wood permit will be obtained from the Forestry Department of the BIA before any firewood is removed.

CONSTRUCTION

1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes shall be in accordance with the surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. The maximum width of access roads will be 30 feet total disturbed area.

3. All operators, subcontractors, vendors, and their employees or agents are confined to establish roads and well sites.
4. All trees four inches or greater in diameter shall be cut and bucked into four foot lengths and neatly stacked adjacent to the access road or drill pad. All trees less than four inches in diameter will be cut and trampled by the heavy equipment.
5. All operators, subcontractors, vendors, and their employees or agents may not gather firewood without a duly granted wood permit.
6. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. The following information is required: The approximate amount of water or materials needed, the location and ownership of the water rights or materials to be used.
7. All artifacts found on tribal lands shall be left in place and the BIA promptly notified.
8. Production water will be disposed of a approved disposal pits or injection wells. The injection well or disposal pit used will be identified by legal description.
9. It is the policy of the BIA to make rights-of-ways available, without cost, to operators when both mineral rights and surface rights are owned by the Ute Indian Tribe. If the surface rights are owned by the Tribe and the mineral rights are owned by another entity, the right-of-way will be approved and charges will be assessed for damages prior to the time the operator begins any construction activities. If the surface is owned by the Ute Indian Tribe, rights-of-ways must be cleared with the other entity.
10. Trash, litter, construction materials, etc., will not be littered along roadways or drilling sites. The operator will initiate a procedure to keep the sites free from litter and keep them groomed in a neat and professional condition.
11. The operator will submit a plan for controlling noxious weeds along rights-of-ways for roads, pipelines, well sites, and other applicable facilities. A list of noxious weeds can be obtained from the appropriate county.
12. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons and saline minerals in the Mahogany Zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale and saline minerals resources. Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uintah Basin).
13. Burning will not be allowed. All trash must be hauled to the nearest sanitary landfill.

14. The top 6-10 inches of topsoil will be removed and stockpiled on the NW corner of the location.
15. The reserve pit (will/will not) be lined with native clay, commercial bentonite, or plastic sufficient to prevent seepage.
16. Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.
17. The operator or his contractor will contact the BIA and the Vernal District BLM, Diamond Mountain Resource Area, 48 hours prior to beginning any work on Tribal land.
18. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM or BIA stipulations prior to any work.
19. ~~_____~~

20. _____

21. _____

REHABILITATION

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be hauled to a local sanitary landfill.
2. The operator or his contractor will contact the BIA and Vernal BLM, Diamond Mountain Resource Area, 48 hours prior to starting rehabilitation work that involves earth moving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all trash (cans, barrels, pipe, etc.) must be removed.

4. All disturbed areas must be recontoured to the approximate natural contours.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. Prior to reseeding, all disturbed areas, including the access road, will be scarified and left with a rough surface.
7. Seed will be broadcast or drilled at a time specified by the BIM. If broadcast, a harrow or some such implement will be dragged over the seeded area to assure seed coverage. Seeding mixtures will be specified by the BIA.
8. The access will be blocked to prevent any vehicle use.

9.

PRODUCTION

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed within 90 days after completion with the methods described in the rehabilitation section. Stockpiled topsoil will be used in reclaiming the unused areas.
2. All permanent (on site for six (6) months duration or longer) structures constructed or installed, including the pumpjack, shall be painted a flat, non-reflective, earthtone color to match the standard environmental colors Rocky Mountain 5 State Interagency Committee. All facilities shall be painted within six months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) are excluded.
3. Tank batteries will be placed on the SW Corner of The Location.
4. A bench mark will be established near each well site in location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts/fills for the well site will also show elevations in relation to the bench mark.

5.

6.

OPERATOR Cross Energy Co. DATE 11-28-83

WELL NAME Wt. Tribal 1-21

SEC SWSW 21 T 5S R 3W COUNTY Richmond

43-013-30883
API NUMBER

Indian
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

NO OIL WELLS WITHIN 1000'
WATER OK

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11-30-83
BY: [Signature]

CHIEF PETROLEUM ENGINEER REVIEW:

12/1/83v

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a _____ CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

VERIFY LEGAL AND SUFFICIENT DRILLING WATER

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Coors Energy Company (303) 278-7030

3. ADDRESS OF OPERATOR
 PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
 At proposed prod. zone 786' FWL, 611' FSL, SW/4SW/4 same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
 9 1/2 miles south of Bridgeland

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 611'

16. NO. OF ACRES IN LEASE 533.33

17. NO. OF ACRES ASSIGNED TO THIS WELL -----

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. none

19. PROPOSED DEPTH 6650'

20. ROTARY OR CABLE TOOLS rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6437' GL surveyed

22. APPROX. DATE WORK WILL START*

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-3516

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Ute Tribal

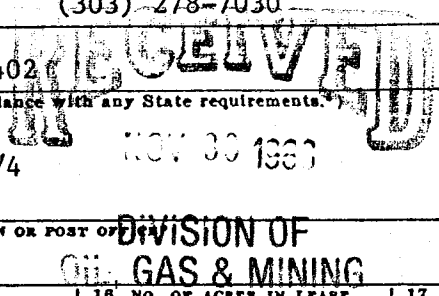
9. WELL NO.
 1-21

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 21, T5S-R3W

12. COUNTY OR PARISH
 Duchesne

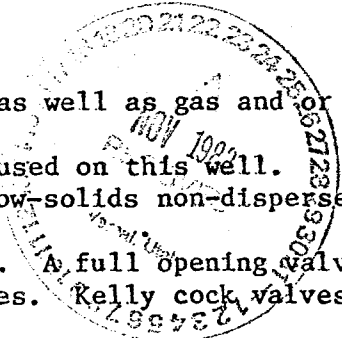
13. STATE
 Utah



23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.00#	400'	300 sks.
7-7/8"	5-1/2"	15.50#	6650'	1200 sks.

- This well will be spudded in the Uintah formation.
- Estimated formation tops: 1490' Green River and 6650' TD.
- Water zones are possible thruout the Green River formation as well as gas and oil. No aquifers or other mineral zones are anticipated.
- Attached is a diagram of the pressure control device to be used on this well.
- The proposed circulating medium will be 3% KCL water or a low-solids non-dispersed mud. Mud weights in excess of 10#/gal are not anticipated.
- Auxiliary equipment: float will be run in the drill string. A full opening valve to fit the drill string will be on the rig floor at all times. Kelly cock valves will be used.
- No coring is planned, drill stem tests may be run in potential pay zones. Logs to be run will be: Dual Induction Laterlog & Compensated Neutron Formation Density log.
- No abnormal temperatures, pressures or potential hazards are expected.
- Anticipated starting date: March, 1984; duration of drilling operations: 30 days.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. L. Martin TITLE V.P. Oil/Gas Operations DATE 11-15-83

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY L. H. Ferguson TITLE DISTRICT MANAGER DATE 11/29/83
 CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NOTICE OF APPROVAL
 State Oil Gas & Mining
 Ut. 080-3-M.099

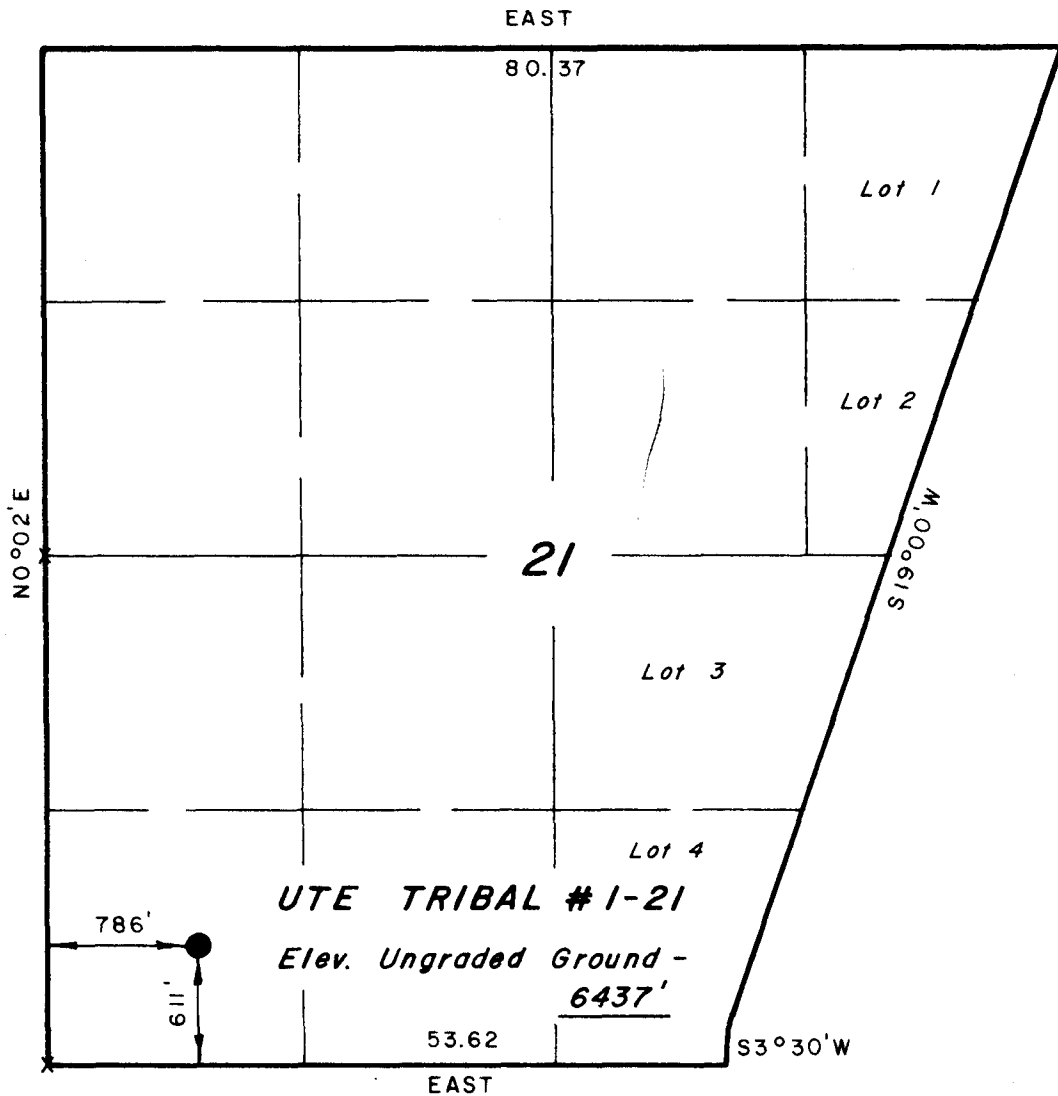
*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

T 5 S, R 3 W, U.S.B. & M.

PROJECT
COORS ENERGY CO.

Well location, UTE TRIBAL #1-21, located as shown in the SW1/4 SW1/4, Section 21, T5S, R3W, U.S.B. & M. Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	9/23/83
PARTY	DB BK JF SB	REFERENCES	GLO Plat
WEATHER	Warm	FILE	COORS

X = Section Corners Located

1. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Mahogany zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers. See attached tentative casing and cementing program for the Uinta Basin.

2. Production facilities.

November 30, 1983

Coors Energy Company
P. O. Box 467
Golden, Colorado 80402

RE: Well No. Ute Tribal 1-21
SWSW Sec. 21, T. 5S, R. 3W
611' FSL, 786' FWL
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30883.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: Branch of Fluid Minerals
Bureau of Indian Affairs
Encl.

6/10/84

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: COORS ENERGY

WELL NAME: UTE TRIBAL 1-21 43-013-30883

SECTION SWSW 21 TOWNSHIP 5S RANGE 3W COUNTY DUCHESNE

DRILLING CONTRACTOR LEON ROSS

RIG # RAT HOLE

SPUDDED: DATE 7-31-84

TIME 11:45 AM

How AIR

DRILLING WILL COMMENCE _____

REPORTED BY RALPH NELMS

TELEPHONE # 303 278-7030

DATE 7-31-84 SIGNED CJ

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEE INSTRUCTIONS ON REVERSE SIDE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coors Energy Company

3. ADDRESS OF OPERATOR
P.O. Box 467, Golden, Colorado 80401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
786' FWL 611' FSL SW $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO.
43-013-30883

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
6437' GL

RECEIVED
AUG 6 1984
DIVISION OF OIL GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3516

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-21

10. FIELD AND POOL, OR WILDCAT
Antelope Creek

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 21-T5S-R3W 6th P.M.

12. COUNTY OR PARISH Duchesne

13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/31/84 Spudded well at 11:45 a.m. on 7/31/84 with Leon Ross rathole rig.

8/1/84 Drilled to 400' with air.

8/2/84 Ran 9 jnts of 8-5/8" casing, set at 393', cemented with 250 sks of Class G Cement w/2% CaCl. Waiting on Olsen Rig #2.

18. I hereby certify that the foregoing is true and correct

SIGNED R.H. Monte TITLE V.P. operations DATE 8-3-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3516

6. IF INDIAN, ALLOTTED OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-21

10. FIELD AND POOL, OR WILDCAT
Antelope Creek

11. SEC., T., R., M., OR BLK. AND
SUBVY OR ABBA
Sec. 21, T5S-R3W

12. COUNTY OR PARISH, 13. STATE
Duchesne Utah

RECEIVED

SEP 10 1984

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coors Energy Company

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
786'FWL, 611'FSL, SW/4SW/4

14. PERMIT NO.
43-013-30883

15. ELEVATIONS (Show whether DF, ST, OR, etc.)
6437'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/3 to 8/19/84 WO drilling rig.

8/20/84 Commenced drilling at 8:00PM 8/20/84 with Olsen Rig #2.

8/21 to 8/28/84 Drilling

8/29/84 TD'd well at 6666'.

8/30/84 Ran 165 joints of 5-1/2" casing, set at 6663'KB, cemented w/10 bbls mud flush, 250 sx. lite cement and 1200 sx. 50/50 pozmix w/10% salt.

8/31 to present WOCT.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Martin TITLE V.P. O/G Operations DATE 9-5-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

SEP 10 1984

DIVISION OF OIL
GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Ute Tribal 1-21
Operator Coors Energy Company Address PO Box 467, Golden, Colo. 80402
Contractor Olsen Drilling Company Address 1616 Glenarm Pl., Denver, Colo. 80202
Location SW 1/4 SW 1/4 Sec. 21 T. 5S R. 3W County Duchesne

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	<u>None encountered</u>			
2.	<u></u>			
3.	<u></u>			
4.	<u></u>			
5.	<u></u>			

(Continue of reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.	14-20-H62-3516
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	Ute Tribe
7. UNIT AGREEMENT NAME	----
8. FARM OR LEASE NAME	Ute Tribal
9. WELL NO.	1-21
10. FIELD AND POOL, OR WILDCAT	Antelope Creek
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 21, T5S-R3W
12. COUNTY OR PARISH	Duchesne
13. STATE	Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

OCT 22 1984

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Coors Energy Company

3. ADDRESS OF OPERATOR

PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with instructions. See also space 17 below.)
At surface

786'FWL, 611'FSL, SW/4SW/4

14. PERMIT NO.
43-013-30883

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
6437'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/1 to
10/19/84 SI, WOCT.

18. I hereby certify that the foregoing is true and correct

SIGNED D. S. Sprague

TITLE Director, O/G Operations

DATE 10/19/84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

REMIT IN TRIPLICATE
(other instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3516

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-21

10. FIELD AND POOL, OR WILDCAT
Antelope Creek

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SUBVY OR AREA
Sec. 21, T5S-R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coors Energy Company

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
786'FWL, 611'FSL, SW/4SW/4

14. PERMIT NO.
43-013-30883

15. ELEVATIONS (Show whether OF, FT, OR, etc.)
6437'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	

(NOTE: Report results of multiple completion on Well
(Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/19 to
11/19/84 SI, WOCT.

RECEIVED
NOV 21 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Martin TITLE V.P. O/G Operations DATE 11-19-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coors Energy Company

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
786'FWL, 611'FSL, SW/4SW/4

14. PERMIT NO.
43-013-30883

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6437'GL

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3516

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-21

10. FIELD AND POOL, OR WILDCAT
Antelope Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T5S-R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/19 to 12/11/84 WOCT.

12/12/84 MIRU B&B Well Service to complete well.

12/13/84 Perf'd at 4 SPF from 5567-5574'.

12/14/84 Fraced above perfs w/24,000 gals gel fluid and 51,000# 20/40 sand.

Perf'd w/4 SPF from 5107-5122' and fraced w/42,000 gals X-link gel water, and 102,000# 20/40 sand.

12/15 to 12/17/84 Swabbing.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Martin TITLE V.P. O/G Operations DATE 12-18-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3516																				
2. NAME OF OPERATOR Coors Energy Company		6. IF INDIAN, ALLOTTED OR TRIBE NAME Ute Tribe																				
3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402		7. UNIT AGREEMENT NAME																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 786'FWL, 611'FSL, SW/4SW/4		8. FARM OR LEASE NAME Ute Tribal																				
14. PERMIT NO. 43-013-30883	15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6437'GL	9. WELL NO. 1-21																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Antelope Creek																				
<table border="0"> <tr> <th colspan="2">NOTICE OF INTENTION TO :</th> <th colspan="2">SUBSEQUENT REPORT OF :</th> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) <u>Progress Report</u> <input type="checkbox"/></td> <td></td> </tr> </table>		NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input type="checkbox"/>		11. SEC., T., R., M., OR BLK. AND SUBST OR ASSA Sec. 21, T5S-R3W
NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :																				
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																			
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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input type="checkbox"/>																				
		12. COUNTY OR PARISH Duchesne																				
		13. STATE Utah																				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-11-85 First day of production (9/11/85)

Sales will be made to: Getty Oil Company
PO Box 416
Roosevelt, Utah 84066

This well is presently pump testing.

RECEIVED
JAN 15 1985
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED James A. Simonton TITLE Oil & Gas Supervisor DATE 1/14/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CO-ORDINATOR OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLED AT
Other instructions on
reverse side

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.	14-20-H62-3516
6. IF INDIAN, ALLOTTED OR TRIBE NAME	Ute Tribe
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Ute Tribal
9. WELL NO.	1-21
10. FIELD AND POOL, OR WILDCAT	Antelope Creek
11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA	Sec. 21, T5S-R3W
12. COUNTY OR PARISH	Duchesne
13. STATE	Utah

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Coors Energy Company	
3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 786'FWL, 611'FSL, SW/4SW/4	
14. PERMIT NO. 43-013-30883	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6437'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-11-85 First day of production (9/11/85)

Sales will be made to: Getty Oil Company
PO Box 416
Roosevelt, Utah 84066

This well is presently pump testing.

RECEIVED
JAN 15 1985
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED James A. Simonton TITLE Oil & Gas Supervisor DATE 1/14/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____



February 5, 1985

State of Utah
Utah Oil & Gas Conservation Commission
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Ms. Claudia Jones

Dear Claudia:

Enclosed please find a copy of the Well Completion Report and one copy of the CBL, CNL and DIL logs for the following well:

Ute Tribal 1-21
Section 21, T5S-R3W
Duchesne County, Utah

Thank you.

Very truly yours,

Karen Rohrer
Production Secretary

KR

Enclosures

13

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coors Energy Company

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State Regulations)
At surface 786'FWL, 611'FSL, SW/4SW/4
At top prod. interval reported below same
At total depth same

14. PERMIT NO. 43-013-30883
DATE ISSUED 11/30/83

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3516

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-21

10. FIELD AND POOL, OR WILDCAT
Antelope Creek

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 21, T5S-R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

15. DATE SPUNDED 7/31/84
16. DATE T.D. REACHED 8/27/84
17. DATE COMPL. (Ready to prod.) 1/11/85
18. ELEVATIONS (DF, RES. BT, GR, ETC.)* 6437'GL
19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD 6666'
21. PLUG, BACK T.D., MD & TVD 6569'
22. IF MULTIPLE COMPL., HOW MANY* -----
23. INTERVALS DRILLED BY -----
ROTARY TOOLS 0-6666'
CABLE TOOLS -----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Green River: 5107-5574'
25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL, CNL, DIL, DLF, DSW
27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00#	393'KB	12-1/4"	250 sx.	
5-1/2"	17.00#	6663'KB	7-7/8"	1450 sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	5597'	
EUE J55		

31. PERFORATION RECORD (Interval, size and number)

5567-5574' w/4 SPF, 0.38"
5107-5122' w/4 SPF, 0.38"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5567-5574'	24,000# gals gel water, 51,000# 20/40 sand.
5107-5122'	42,000 gals gel water, 102,000# 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
1/11/85	Pumping, 2 1/2" x 1 1/2" x 16' rod pump	Producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/1/85	24	---	→	98	118	30	1200

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→	98	118	30	35

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented
TEST WITNESSED BY
Jim Simonton

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: D.S. Sprague TITLE: Director of Oil and Gas DATE: 2/4/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s) and bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
Green River:	1505'				
Green River (Parachute Creek):	2945'				
Green River (Garden Gulch):	3640'				
Green River (Upper Douglas Creek):	4654'				

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

MEAS. DEPTH	TOP
	TRUE VERT. DEPTH

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED

(Other instructions on reverse side)

OCT 11 1985

13

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

DIVISION OF OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coors Energy Company

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
AT SURFACE

14. PERMIT NO.
43-013-30883

15. ELEVATIONS (Show whether OP, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTED OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-21

10. FIELD AND POOL, OR WILDCAT
Antelope Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
T5S-R3W, Secs 3-33

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>First day of Gas Production</u>	

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Our wells located in Antelope Creek Field, Duchesne County, Utah in T5S-R3W, Sections 3-33 were turned into the gas pipeline October 3, 1985.

The following is the list of wells which are now producing gas:

Ute Tribal 1-3, Section 3	Ute Tribal 2-20, Section 20
" 1-4 " 4 ✓	" 1-21 " 21
" 1-5 " 5 ✓	" 1-28 " 28
" 1-6 " 6 ✓	" 1-29 " 29
" 1-7 " 7 ✓	" 1-30 " 30
" 1-8 " 8 ✓	" 1-31 " 31
" 2-9 " 9	" 1-32 " 32
" 1-10 " 10	" 1-33 " 33
" 2-7 " 7	" 3-4 " 4
" 3-7 " 7	
" 1-18 " 18	
" 1-15 " 15	
" 1-16 " 16	
" 1-17 " 17	
" 1-19 " 19	
" 1-20 " 20	

Gas sales from the above wells are made to:
Grand Valley Gas Transmission Company
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Director, O/G Operations DATE 10/9/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number 14-20-H62-3516
7. Indian Allottee or Tribe Name Ute Tribe
8. Unit or Communitization Agreement -----
9. Well Name and Number Ute Tribal 1-21
10. API Well Number 43-013-30883
11. Field and Pool, or Wildcat Antelope Creek

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Coors Energy Company	
3. Address of Operator PO Box 467, Golden, Colorado 80402	4. Telephone Number 303-278-7030
5. Location of Well Footage 786' FWL, 611' FSL, SW/SW QQ, Sec. T., R., M. : T5S-R3W, Section 21 County : Duchesne State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p>NOTICE OF INTENT (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____</p> <p>Approximate Date Work Will Start _____</p>	<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other <u>CO2 stimulation treatment</u></p> <p><input checked="" type="checkbox"/> Date of Work Completion <u>4/5/91</u></p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/1/91 MIRU B&B Well Service to perform CO2 stimulation treatment, set RBP at 5190' and packer at 4975'.

4/2/91 Unseat pump, POOH w/rods and pump and tubing, treat perms from 5107-5122' w/2400 gals. 7-1/2% HCL acid w/additives, 60 7/8" 1.3 SG sealers, 41 tons CO2, 22 bbls flush. (200 bbls CO2)

4/3 to Swabbed well and POOH w/RBP,

4/5/91 RIH w/prod. tubulars setting tubing tail at 5597', SN at 5564', anchor at 4792' and 2-1/2" x 1-1/4" x 12' pump and rods. Resume production 4/5/91.

14. I hereby certify that the foregoing is true and correct

Name & Signature D.S. Sprague Title Manager, Eng/Operations Date 4/23/91
(State Use Only) D.S. Sprague

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MAY 03 1991



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• MARYELLEN VIALPANDO
COORS ENERGY
PO BOX 467
GOLDEN CO 80402-0467

Utah Account No. N5090

Report Period (Month/Year) 7 / 92

Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL 1-6							
4301330793	09395 05S 03W 6	6	GRRV		14-20-462-3505		
UTE TRIBAL 1-28							
4301330802	09396 05S 03W 28	28	GRRV		14-20-462-3517		
UTE TRIBAL 1-19							
4301330803	09397 05S 03W 19	19	GRRV		14-20-462-3514		
UTE TRIBAL 1-16							
4301330804	09398 05S 03W 16	16	GRRV		14-20-462-3511		
STATE #2-6							
4301330891	09399 05S 03W 6	6	GRRV		ml-40058		
UTE TRIBAL 1-30							
4301330852	09410 05S 03W 30	30	GRRV		14-20-462-3519		
UTE TRIBAL 1-32							
4301330853	09411 05S 03W 32	32	GRRV		14-20-462-3521		
UTE TRIBAL 1-15							
4301330880	09412 05S 03W 15	15	GRRV		14-20-462-3510		
UTE TRIBAL #2-16							
4301331166	09413 05S 03W 16	16	GRRV		14-20-462-3511		
UTE TRIBAL #4-9							
4301331165	09414 05S 03W 9	9	GRRV		14-20-462-3508		
UTE TRIBAL 3-5-E3							
4301330938	09785 05S 03W 5	5	GRRV		14-20-462-3504		
UTE TRIBAL 5-29-E3							
4301330939	09880 05S 03W 29	29	GRRV		14-20-462-3518		
UTE TRIBAL 1-21							
4301330883	09985 05S 03W 21	21	GRRV		14-20-462-3516		
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



P.O. BOX 467 GOLDEN, COLORADO 80401

September 1, 1992

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

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SEP 04 1992

DIVISION OF
OIL, GAS & MINING

Attn: Mr. Ron Firth

Dear Mr. Firth:

This letter is to advise you that effective September 1, 1992 Coors Energy Company has sold its oil and gas properties located in Duchesne County, Utah to the following Company:

Evertson Oil Company, Inc.
P.O. Box 397
Kimball, Nebraska 69145
Mr. Bruce F. Evertson, President
Phone No.: (308) 235-4871

The sale includes the following wells:

<u>WELL NAME</u>	<u>API NO.</u>
✓State 2-6	43-013-30891
✓Ute Tribal 1	43-013-20045
✓Ute Tribal 1-10	43-013-30805
✓Ute Tribal 1-10D	43-013-31211
✓Ute Tribal 1-15	43-013-30880
✓Ute Tribal 1-15D	43-013-30712
✓Ute Tribal 1-16	43-013-30804
✓Ute Tribal 1-17	43-013-30790
✓Ute Tribal 1-18	43-013-30761
✓Ute Tribal 1-19	43-013-30803
✓Ute Tribal 1-20	43-013-30764
✓Ute Tribal 1-20D	43-013-31239
✓Ute Tribal 1-21	43-013-30883
✓Ute Tribal 1-24D	43-013-31234

<u>WELL NAME</u>	<u>API NO.</u>
✓Ute Tribal 1-28	43-013-30802
✓Ute Tribal 1-29	43-013-30763
✓Ute Tribal 1-3	43-013-30823
✓Ute Tribal 1-30	43-013-30852
✓Ute Tribal 1-32	43-013-30853
✓Ute Tribal 1-33	43-013-30806
✓Ute Tribal 1-3D	43-013-31242
✓Ute Tribal 1-4	43-013-30762
✓Ute Tribal 1-5	43-013-30785
✓Ute Tribal 1-6	43-013-30793
✓Ute Tribal 1-7	43-013-30788
✓Ute Tribal 1-7D	43-013-31198
✓Ute Tribal 1-8	43-013-30759
✓Ute Tribal 2-10	43-013-31187
✓Ute Tribal 2-10D	43-013-31219
✓Ute Tribal 2-15D	43-013-31200
✓Ute Tribal 2-16	43-013-31166
Ute Tribal 2-18	43-013-
Ute Tribal 2-18D	43-013-30881
✓Ute Tribal 2-20	43-013-30882
✓Ute Tribal 2-29	43-013-30849
✓Ute Tribal 2-3	43-013-31097
✓Ute Tribal 2-31	43-013-31188
✓Ute Tribal 2-4	43-013-30879 (w/w)
✓Ute Tribal 2-5	43-013-30824
✓Ute Tribal 2-7	43-013-30825
✓Ute Tribal 2-8	43-013-30826
✓Ute Tribal 2-8D	43-013-31199
✓Ute Tribal 2-9	43-013-30789
✓Ute Tribal 3	43-013-15319
✓Ute Tribal 3-10D	43-013-31217
✓Ute Tribal 3-20	43-013-31175
✓Ute Tribal 3-29	43-013-30850
✓Ute Tribal 3-4	43-013-30878
✓Ute Tribal 3-5-E3	43-013-30938
✓Ute Tribal 3-7	43-013-30828
✓Ute Tribal 3-8	43-013-31101
✓Ute Tribal 4	43-013-15321
✓Ute Tribal 4-10D	43-013-31226
✓Ute Tribal 4-17D	43-013-31201
✓Ute Tribal 4-18	43-013-31099
✓Ute Tribal 4-18D	43-013-30838
✓Ute Tribal 4-29	43-013-30851
✓Ute Tribal 4-4	43-013-30848
✓Ute Tribal 4-5	43-013-31306
✓Ute Tribal 4-8	43-013-31164
✓Ute Tribal 4-9	43-013-31165
✓Ute Tribal 5	43-013-15322
✓Ute Tribal 5-18	43-013-31180
✓Ute Tribal 5-29-E3	43-013-30939

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DIVISION OF
OIL GAS & MINING

<u>WELL NAME</u>	<u>API NO.</u>
✓Ute Tribal 5-8	43-013-31307
✓Ute Tribal 6	43-013-15323
✓Ute Tribal 6-10D	43-013-31236
✓Ute Tribal 6-16D	43-013-31204
✓Ute Tribal 6-29	43-013-31305
✓Ute Tribal 6-4	43-013-31100
✓Ute Tribal 7	43-013-15324
✓Ute Tribal 7-16D	43-013-31221
✓Ute Tribal 7-29	43-013-31339
✓Ute Tribal 8	43-013-30028
✓Ute Tribal 8-16D	43-013-31220
✓Ute Tribal 1-21D	43-013-31347
✓Ute Tribal 1-22D	43-013-31349

On this date, we are also notifying the BLM, BIA and the Ute Tribe of this change of operator.

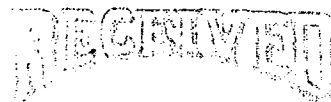
Would you please forward this letter on to anyone else at the State office who might need to have this information. Let us know if we can be of further assistance or if you have any questions.

Very truly yours,



Doug S. Sprague
Manager
Engineering & Operations

DSS:kr



SEP 04 1992

DIVISION OF
OIL GAS & MINING

EVERTSON OIL COMPANY, INC.
P. O. BOX 397
KIMBALL, NE 69145
308/235-4871

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SEP 25 1992

DIVISION OF
OIL GAS & MINING

September 21, 1992

Lisha Romero
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Lisha:

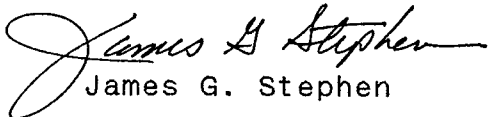
Enclosed please find a listing of wells purchased from Coors Energy Company. These are all the wells on which Evertson Oil Company, Inc. will be taking over operations effective September 1, 1992.

I assume that Coors Energy Company has submitted the change of operator forms as required.

I will be forwarding the bonding information required by the U.S. Department of Interior, Bureau of Indian Affairs, as soon as that information is available.

Should you have any questions or need additional information, please let me know.

Sincerely,


James G. Stephen

JGS/iks
enc.

/9258

**EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS**

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1510103	Ute Tribal 1-3	Utah	Duchesne	5S	3W	3	SW/SW
1510104	Ute Tribal 1-4	Utah	Duchesne	5S	3W	4	NE/NE
1510105	Ute Tribal 1-5	Utah	Duchesne	5S	3W	5	NW/NE
1510106	Ute Tribal 1-6	Utah	Duchesne	5S	3W	6	SE/SE
1510107	Ute Tribal 1-7	Utah	Duchesne	5S	3W	7	SE/SW
1510108	Ute Tribal 1-8	Utah	Duchesne	5S	3W	8	NW/NW
1510110	Ute Tribal 1-10	Utah	Duchesne	5S	3W	10	NW/NW
1510115	Ute Tribal 1-15	Utah	Duchesne	5S	3W	15	NW/NW
1510116	Ute Tribal 1-16	Utah	Duchesne	5S	3W	16	SE/SE
1510117	Ute Tribal 1-17	Utah	Duchesne	5S	3W	17	NE/NE
1510118	Ute Tribal 1-18	Utah	Duchesne	5S	3W	18	NE/NE
1510119	Ute Tribal 1-19	Utah	Duchesne	5S	3W	19	SE/SE
1510120	Ute Tribal 1-20	Utah	Duchesne	5S	3W	20	NW/NE
1510121	Ute Tribal 1-21	Utah	Duchesne	5S	3W	21	SW/SW
1510128	Ute Tribal 1-28	Utah	Duchesne	5S	3W	28	SW/NW
1510129	Ute Tribal 1-29	Utah	Duchesne	5S	3W	29	NE/SE
1510130	Ute Tribal 1-30	Utah	Duchesne	5S	3W	30	SW/NE
1510132	Ute Tribal 1-32	Utah	Duchesne	5S	3W	32	SE/NE
1510133	Ute Tribal 1-33	Utah	Duchesne	5S	3W	33	NW/NW
1510203	Ute Tribal 2-3	Utah	Duchesne	5S	3W	3	SE/SW
1510204	Ute Tribal 2-4	Utah	Duchesne	5S	3W	4	SW/NE
1510205	Ute Tribal 2-5	Utah	Duchesne	5S	3W	5	SW/SW
1510207	Ute Tribal 2-7	Utah	Duchesne	5S	3W	7	NE/NE
1510208	Ute Tribal 2-8	Utah	Duchesne	5S	3W	8	SW/NW
1510209	Ute Tribal 2-9	Utah	Duchesne	5S	3W	9	NE/NE
1510210	Ute Tribal 2-10	Utah	Duchesne	5S	3W	10	SW/NW
1510216	Ute Tribal 2-16	Utah	Duchesne	5S	3W	16	SW/SW
1510218	Ute Tribal 2-18	Utah	Duchesne	5S	3W	18	SE/NE
1510220	Ute Tribal 2-20	Utah	Duchesne	5S	3W	20	SW/NE
1510229	Ute Tribal 2-29	Utah	Duchesne	5S	3W	29	SE/SE
1510231	Ute Tribal 2-31	Utah	Duchesne	5S	3W	31	NE/NW
1510304	Ute Tribal 3-4	Utah	Duchesne	5S	3W	4	NE/SW

EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1510305	Ute Tribal 3-5-E3	Utah	Duchesne	5S	3W	5	NW/SE
1510307	Ute Tribal 3-7	Utah	Duchesne	5S	3W	7	SE/NE
1510308	Ute Tribal 3-8	Utah	Duchesne	5S	3W	8	NE/NW
1510320	Ute Tribal 3-20	Utah	Duchesne	5S	3W	20	SE/NW
1510329	Ute Tribal 3-29	Utah	Duchesne	5S	3W	29	SE/NW
1510404	Ute Tribal 4-4	Utah	Duchesne	5S	3W	4	SW/SW
1510405	Ute Tribal 4-5	Utah	Duchesne	5S	3W	5	SE/NE
1510408	Ute Tribal 4-8	Utah	Duchesne	5S	3W	8	NW/SW
1510409	Ute Tribal 4-9	Utah	Duchesne	5S	3W	9	SW/SE
1510418	Ute Tribal 4-18	Utah	Duchesne	4S	3W	18	NW/NE
1510429	Ute Tribal 4-29	Utah	Duchesne	5S	3W	29	NW/NW
1510508	Ute Tribal 5-8	Utah	Duchesne	5S	3W	8	SE/NW
1510518	Ute Tribal 5-18	Utah	Duchesne	5S	3W	18	NE/SE
1510529	Ute Tribal 5-29-E3	Utah	Duchesne	5S	3W	29	SW/NE
1510604	Ute Tribal 6-4	Utah	Duchesne	5S	3W	4	SE/SW
1510629	Ute Tribal 6-29	Utah	Duchesne	5S	3W	29	SE/NE
1510729	Ute Tribal 7-29	Utah	Duchesne	5S	3W	29	SE/NE
1520001	Ute Tribal 1	Utah	Duchesne	4S	4W	9	NW/SW
1520003	Ute Tribal 3	Utah	Duchesne	4S	4W	16	SW/NE
1520004	Ute Tribal 4	Utah	Duchesne	4S	4W	16	NE/SW
1520005	Ute Tribal 5	Utah	Duchesne	4S	4W	16	SW/NW
1520006	Ute Tribal 6	Utah	Duchesne	4S	4W	17	SW/NE
1520007	Ute Tribal 7	Utah	Duchesne	4S	4W	17	SW/NW
1520008	Ute Tribal 8	Utah	Duchesne	4S	4W	16	NW/NW
1520103	Ute Tribal 1-3D	Utah	Duchesne	4S	4W	3	SE/SE
1520107	Ute Tribal 1-7D	Utah	Duchesne	4S	4W	7	SE/SE
1520110	Ute Tribal 1-10D	Utah	Duchesne	4S	4W	10	SW/SE
1520115	Ute Tribal 1-15D	Utah	Duchesne	4S	4W	15	SW/NE
1520120	Ute Tribal 1-20D	Utah	Duchesne	4S	4W	20	SW/SW
1520121	Ute Tribal 1-21D	Utah	Duchesne	4S	4W	21	NE/NW
1520122	Ute Tribal 1-22D	Utah	Duchesne	4S	4W	22	NE/NW
1520124	Ute Tribal 1-24D	Utah	Duchesne	4S	5W	24	NW/NW
1520208	Ute Tribal 2-8D	Utah	Duchesne	4S	4W	8	NW/SE

**EVERTSON OIL COMPANY, INC.
SCHEDULE OF WELLS**

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1520210	Ute Tribal 2-10D	Utah	Duchesne	4S	4W	10	SW/4
1520215	Ute Tribal 2-15D	Utah	Duchesne	4S	4W	15	NW/NW
1520218	Ute Tribal 2-18D	Utah	Duchesne	5S	3W	18	SE/NE
1520310	Ute Tribal 3-10D	Utah	Duchesne	4S	4W	10	SE/SW
1520410	Ute Tribal 4-10D	Utah	Duchesne	4S	4W	10	NE/SE
1520417	Ute Tribal 4-17D	Utah	Duchesne	4S	4W	17	NW/SE
1520418	Ute Tribal 4-18D	Utah	Duchesne	4S	4W	18	NW/NW
1520610	Ute Tribal 6-10D	Utah	Duchesne	4S	4W	10	SE/NE
1520616	Ute Tribal 6-16D	Utah	Duchesne	4S	4W	16	NE/NW
1520716	Ute Tribal 7-16D	Utah	Duchesne	4S	4W	16	SE/NE
1520816	Ute Tribal 8-16D	Utah	Duchesne	4S	4W	16	NE/SE
1521009	Coyote Ute Tr. 10-9	Utah	Duchesne	4S	4W	9	NW/SE

1- LCR/C1127
2- DTS/7-LCR
3- VLC
4- RJF
5- RWM
6- ADA

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-01-92)

TO (new operator)	<u>EVERTSON OIL COMPANY INC</u>	FROM (former operator)	<u>COORS ENERGY</u>
(address)	<u>PO BOX 397</u>	(address)	<u>PO BOX 467</u>
	<u>KIMBALL, NEBRASKA 69145</u>		<u>GOLDEN, COLORADO 80402-046</u>
	<u>BRUCE F. EVERTSON, PRES.</u>		<u>DOUG SPRAGUE, MGR</u>
	phone (<u>308</u>) <u>235-4871</u>		phone (<u>303</u>) <u>278-7030</u>
	account no. <u>N 6350 (11-24-92)</u>		account no. <u>N 5090</u>

Well(s) (attach additional page if needed):

Name: <u>*SEE ATTACHMENT</u>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-4-92) (Req. UIC Form 5)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Req. 9-14-92) (Rec'd 9-25-92)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no) ____ If yes, show company file number: # 163850. *EA. 8-24-92*
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-25-92)*
6. Cardex file has been updated for each well listed above. *(12-3-92)*
7. Well file labels have been updated for each well listed above. *(11-25-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: 19 .

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/21/25 Btm/Vernal "Operator still Coors Energy - Waiting on BIA approval."
 9/21/25 Operator changed per admin.

PETROGLYPH GAS PARTNERS, L.P.

335 NORTH WASHINGTON • SUITE 140
P.O. BOX 1807 • HUTCHINSON, KS 67504-1807
(316) 665-8500 • FAX (316) 665-5961

VIA FACSIMILE (801) 359-3940

February 16, 1994

FEB 18 1994

Lisha Cordova
State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Ms. Cordova:

This letter is to advise you that effective February 1, 1994 Evertson Oil Company, Inc. intends to sell and Petroglyph Gas Partners, L.P. intends to purchase oil and gas properties located in Duchesne County, Utah as identified below:

<u>Well Name</u>	<u>API No.</u>
State 2-6	43-013-30891
Ute Tribal 1	43-013-20045
Ute Tribal 1-10	43-013-30805
Ute Tribal 1-10D	43-013-31211
Ute Tribal 1-15	43-013-30880
Ute Tribal 1-15D	43-013-30712
Ute Tribal 1-16	43-013-30804
Ute Tribal 1-17	43-013-30790
Ute Tribal 1-18	43-013-30761
Ute Tribal 1-19	43-013-30803
Ute Tribal 1-20	43-013-30764
Ute Tribal 1-20D	43-013-31239
Ute Tribal 1-21	43-013-30883
Ute Tribal 1-24D	43-013-31234
Ute Tribal 1-28	43-013-30802
Ute Tribal 1-29	43-013-30763
Ute Tribal 1-3	43-013-30823
Ute Tribal 1-30	43-013-30852
Ute Tribal 1-32	43-013-30853
Ute Tribal 1-33	43-013-30806
Ute Tribal 1-3D	43-013-31242
Ute Tribal 1-4	43-013-30762
Ute Tribal 1-5	43-013-30785
Ute Tribal 1-6	43-013-30793
Ute Tribal 1-7	43-013-30788
Ute Tribal 1-7D	43-013-31198

Ute Tribal 1-8	43-013-30759
Ute Tribal 2-10	43-013-31187
Ute Tribal 2-10D	43-013-31219
Ute Tribal 2-15D	43-013-31200
Ute Tribal 2-16	43-013-31166
Ute Tribal 2-18	43-013-31166 <i>43-013-30881</i>
Ute Tribal 2-18D	43-013-30881 <i>43-013-31212 / Dr.</i>
Ute Tribal 2-20	43-013-30882
Ute Tribal 2-29	43-013-30849
Ute Tribal 2-3	43-013-31097
Ute Tribal 2-31	43-013- 30827 <i>31188</i>
Ute Tribal 2-4	43-013-30879 <i>(wid)</i>
Ute Tribal 2-5	43-013-30824
Ute Tribal 2-7	43-013-30825
Ute Tribal 2-8	43-013-30826
Ute Tribal 2-8D	43-013-31199
Ute Tribal 2-9	43-013-30789
Ute Tribal 3	43-013-15319
Ute Tribal 3-10D	43-013-31217 <i>(wid) Rec not comm.</i>
Ute Tribal 3-20	43-013-31175
Ute Tribal 3-29	43-013-30850
Ute Tribal 3-4	43-013-30878
Ute Tribal 3-5-E3	43-013-30938
Ute Tribal 3-7	43-013-30828
Ute Tribal 3-8	43-013-31101
Ute Tribal 4	43-013-15321 <i>(wid)</i>
Ute Tribal 4-10D	43-013-31226
Ute Tribal 4-17D	43-013-31201
Ute Tribal 4-18	43-013-31099
Ute Tribal 4-18D	43-013-30838
Ute Tribal 4-29	43-013-30851
Ute Tribal 4-4	43-013-30848
Ute Tribal 4-5	43-013-31306
Ute Tribal 4-8	43-013-31164
Ute Tribal 4-9	43-013-31165
Ute Tribal 5	43-013-15322
Ute Tribal 5-18	43-013-31180
Ute Tribal 5-29-E3	43-013-30939
Ute Tribal 5-8	43-013-31307
Ute Tribal 6	43-013-15323
Ute Tribal 6-10D	43-013-31236
Ute Tribal 6-16D	43-013-31204
Ute Tribal 6-29	43-013-31305
Ute Tribal 6-4	43-013-31100
Ute Tribal 7	43-013-15324
Ute Tribal 7-16D	43-013-31221

Page 3
Change of Operator Notice
Duchesne County, Utah
February 16, 1994

Ute Tribal 7-29	43-013-31339 (DRL)
Ute Tribal 8	43-013-30028
Ute Tribal 8-16D	43-013-31220
Ute Tribal 1-21D	43-013-31347
Ute Tribal 1-22D	43-013-31349

Petroglyph Operating Company, Inc., a wholly owned subsidiary of Petroglyph Gas Partners, L.P., will be the operator of these properties. At this time, we request a state assigned operator number.

We are also notifying the BLM, BIA and the Ute Tribe regarding this change of operator. Please forward this letter to anyone in the State office who may need to have this information. If you have any questions or need further assistance, please feel free to contact me at (316) 665-8500.

Sincerely,



Angela R. Bare
Operations Administrator

ARB/ms

LAW OFFICES OF

morris, laing, evans, brock & kennedy, chartered

FOURTH FLOOR, 200 WEST DOUGLAS, WICHITA, KANSAS 67202-3084
TELEPHONE (316) 262-2671 FAX (316) 262-6226/262-5991

RALPH R. BROCK
JOSEPH W. KENNEDY
ROBERT I. GUENTHNER
DAVID C. ADAMS
KEN M. PETERSON
RICHARD D. GREENE
A. J. SCHWARTZ, JR.
DONALD E. SCHRAG
WILLIAM B. SORENSEN, JR.
DENNIS M. FEENEY

JEFFERY L. CARMICHAEL
ROBERT W. COYKENDALL
ROBERT K. ANDERSON
SUSAN R. SCHRAG
ROBERT E. NUGENT
MICHAEL LENNEN
KARL R. SWARTZ
ROGER L. THEIS
JANA DEINES ABBOTT
RICHARD F. HAYSE*

THOMAS R. DOCKING
GERALD N. CAPPS
DIANE S. WORTH
TIM J. MOORE
GARY E. PATTERSON
BRUCE A. NEY
JANET H. WARD

*RESIDENT IN
TOPEKA OFFICE

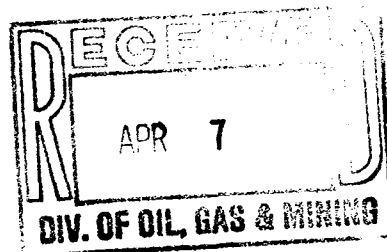
ROBERT B. MORTON
EVA POWERS*
OF COUNSEL

VERNE M. LAING
RETIRED

LESTER L. MORRIS
1901-1966
FERD E. EVANS, JR.
1919-1991

April 5, 1994

Ms. Lisha Cordoba
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Re: Petroglyph Gas Partners, L. P.

Dear Ms Cordoba:

I have spoken with you on occasion in the past concerning Petroglyph Gas Partners, L. P.'s acquisition of a 50% interest in a number of oil and gas leases in Utah. Most of these leases are on the Uintah and Ouray, Ute Reservation near Duchesne. I am enclosing the following documents in regard to this acquisition:

1. Copy of Collective Bond No. B04528 in the principal amount of \$75,000 by Petroglyph Gas Partners, L. P. and Inland Resources Inc. as principal and Planet Indemnity Company as surety in favor of the Bureau of Indian Affairs;
2. Copy of Collective Bond No. B04556 in the principal amount of \$75,000 by Petroglyph Operating Company, Inc. as principal and Planet Indemnity Company as surety in favor of the Bureau of Indian Affairs;
3. Copy of Surety Performance Bond in the principal amount of \$45,000 by Petroglyph Operating Company, Inc. as Principal and Planet Indemnity Company as surety in favor of the U.S. Environmental Protection Agency;

TOPEKA OFFICE

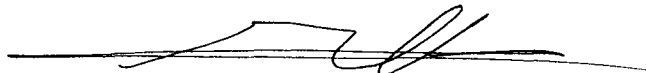
800 S.W. JACKSON SUITE 914 TOPEKA, KS 66612-2214 TEL. (913) 232-2662 FAX (913) 232-9983

Page 2
April 5, 1994

4. Twenty-eight (28) Form 5 Designation of Agent or Operator executed by Inland Resources Inc. designating Petroglyph Operating Company as Operator of the wells described therein, in triplicate;
5. Twenty-eight (28) Form 5 Designation of Agent or Operator executed by Petroglyph Gas Partners, L.P. designating Petroglyph Operating Company as Operator of the wells described therein, in triplicate;
6. Seventy-five (75) Form 9 Sundry Notice executed by Evertson Oil Company showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
7. Seventy-five (75) Form 9 Sundry Notice executed by Petroglyph Gas Partners, L. P. showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
8. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 2-4 SWDW, in triplicate;
9. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 4 SWDW, in triplicate; and
10. UIC Form 5 Transfer of Authority to Inject for the Ute Tribal 3-10D SWDW, in triplicate.

I thank you for your continued assistance with this matter. Please do not hesitate to give me a call if I have overlooked or omitted anything.

Sincerely,

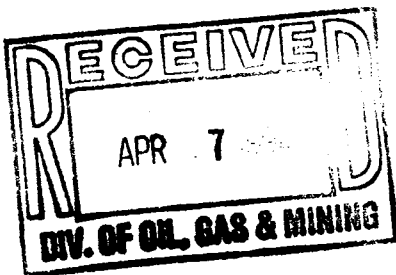


Roger L. Theis
For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

BOND NO. B04528

COLLECTIVE BOND

KNOW ALL MEN BY THESE PRESENTS, That we, PETROGLYPH GAS PARTNERS, L. P. AND INLAND RESOURCES INC.,
OF: 335 North Washington, #170, Hutchinson, KS 67501, as principals

and PLANET INDEMNITY COMPANY

of 410 17th St., #1675, Denver, CO 80202, as surety, are held and firmly bound unto
the United States of America in the sum of seventy-five thousand dollars (\$75,000),
lawful money of the United States, for the payment of which, well and truly to be made,
we bind ourselves and each of us, our and each of our heirs, successors, executors,
administrators, and assigns, jointly and severally, firmly by these presents.

Sealed with our seals and dated this 16th day of March, 19 94.

The condition of this obligation is such that whereas the said principals, as lessee
have heretofore or may hereafter enter into or otherwise acquire an interest in oil and
gas mining leases on the Uintah and Ouray Reservation in the State of Utah, of various
dates and periods of duration, covering lands or interests in lands held by the United
States in trust for individual Indians, or bands or tribes of Indians, or subject to
restrictions against alienation without the consent of the Secretary of the Interior, or
his authorized representative, which leases and permits have been or may hereafter be
granted or approved by the Secretary of the Interior, or his authorized representative,
and the identification of which herein is expressly waived by both principals and
surety hereto.

WHEREAS the principals and surety agree that the coverage of this bond shall extend
to and include all extensions and renewals of the leases and permits covered by this
bond, such coverage to continue without any interruption due to the expiration of the
term set forth therein.

WHEREAS the surety hereby waives any right to notice of any modification of any
such lease or permit, or obligation thereunder whether effected by extension of time
for performance, by commitment of such lease to unit, cooperative, or communitization
agreement, by waiver, suspension, or change in rental, except an increase thereof, by
minimum royalty payment, except an increase thereof, by compensatory royalty payment,
or otherwise, this bond to remain in full force and effect notwithstanding.

WHEREAS the principals and surety agree that the neglect or forbearance of any
obligee under this bond in enforcing the payment of any rental or royalty or the
performance of any other covenant, condition, or agreement of any such lease or permit
shall not in any way release the principals and surety, or either of them, from
any liability under this bond; and

WHEREAS the principals and surety agree that in the event of any default under
any such lease or permit, the obligee may prosecute any claim, suit, action, or other
proceeding against the principals and surety, or either of them, without the
necessity of joining the other.

Now, if the said principal, herein shall faithfully carry out and observe all the obligations assumed in such leases and permits to which Petroglyph Gas Partners, L. P. and Inland Resources Inc. is now or may hereafter become a party, and shall observe all the laws of the United States and regulations made, or which shall be made thereunder, for the government of trade and intercourse with Indian tribes, and all rules and regulations that have been or shall hereafter be lawfully prescribed by the Secretary of the Interior relative to such mining leases and permits, and shall in all particulars comply with the provisions of such leases, permits, rules, and regulations, then this obligation shall be null and void; otherwise, to remain in full force and effect.

The rate of premium charged on this bond is \$ _____; the total premium paid is _____

Signed and sealed in the presence of

WITNESSES:*

By: *Dorrita L. Thode*)

P. O. _____)

By: *[Signature]*)

P. O. _____)

By: *Nancy Gray*)

P. O. 8 Greenway Plaza, Suite 400)
Houston, TX 77046)

By: *Sue Hoas*)

P. O. 8 Greenway Plaza, Suite 400)
Houston, TX 77046)

[Signature])

P. O. 475 17th Street, Suite 1500)
Denver, CO 80202)

Janet K. Spicht)

P. O. 475 17th Street, Suite 1500)
Denver, CO 80202)

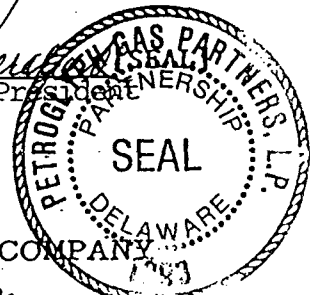
* Two witnesses to all signatures

APPROVED:

PETROGLYPH GAS PARTNERS, L. P.

BY: *[Signature]*)
General Partner

as to *Robert C. Murdock*)
ROBERT C. MURDOCK, President



PLANET INDEMNITY COMPANY

as to *Mildred L. Massey*)
Mildred L. Massey, Attorney-in-Fact
410 17th Street, Suite 1675
Denver, CO 80202

INLAND RESOURCES, INC.

as to *[Signature]*)
KYLE B. MILLER, President

DEPARTMENT OF THE INTERIOR
Bureau of Indian Affairs

Superintendent

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That PLANET INDEMNITY COMPANY, a corporation organized and existing under the laws of the State of Colorado, and having its principal office in the City of Denver, Colorado does hereby constitute and appoint:

MILDRED L. MASSEY

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

*****SEVENTY-FIVE THOUSAND AND NO/100 DOLLARS*****

and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said PLANET INDEMNITY COMPANY as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office.

This Power of Attorney is executed, and may be certified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of PLANET INDEMNITY COMPANY, at a meeting called and held on this third day of March, 1987, of which the following is a true transcript of said Section 6(C):

- "The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the third day of March, 1987, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, PLANET INDEMNITY COMPANY has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E. H. Frank, III, on this the twenty eighth day of August, 1991.



E.H. Frank, III

President

E.H. Frank, III

STATE OF COLORADO
COUNTY OF DENVER

On this 28th Day of August, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of PLANET INDEMNITY COMPANY; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the city of Denver, Colorado, the day and year first above written.



Nancy J. Brenholz

Notary Public, Denver County, Colorado

CERTIFICATION

I, the undersigned officer of PLANET INDEMNITY COMPANY, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 16th day of March, 1994



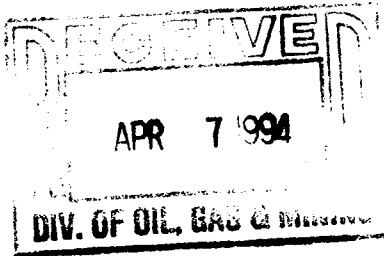
Greg E. Chilson

Assistant Secretary

Greg E. Chilson

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

BOND NO. B04556

COLLECTIVE BOND

KNOW ALL MEN BY THESE PRESENTS, That we, PETROGLYPH OPERATING COMPANY, INC.
OF: 335 North Washington, Suite 170, Hutchinson, KS 67501, as principal
and PLANET INDEMNITY COMPANY
of 410 17th Stree, #1675, Denver, CO 80202, as surety, are held and firmly bound unto
the United States of America in the sum of seventy-five thousand dollars (\$75,000),
lawful money of the United States, for the payment of which, well and truly to be made,
we bind ourselves and each of us, our and each of our heirs, successors, executors,
administrators, and assigns, jointly and severally, firmly by these presents.

Sealed with our seals and dated this 16th day of March, 19 94.

The condition of this obligation is such that whereas the said principal, as lessee
has heretofore or may hereafter enter into or otherwise acquire an interest in oil and
gas mining leases on the Uintah and Ouray Reservation in the State of Utah, of various
dates and periods of duration, covering lands or interests in lands held by the United
States in trust for individual Indians, or bands or tribes of Indians, or subject to
restrictions against alienation without the consent of the Secretary of the Interior, or
his authorized representative, which leases and permits have been or may hereafter be
granted or approved by the Secretary of the Interior, or his authorized representative,
and the identification of which herein is expressly waived by both principal and
surety hereto.

WHEREAS the principal and surety agree that the coverage of this bond shall extend
to and include all extensions and renewals of the leases and permits covered by this
bond, such coverage to continue without any interruption due to the expiration of the
term set forth therein.

WHEREAS the surety hereby waives any right to notice of any modification of any
such lease or permit, or obligation thereunder whether effected by extension of time
for performance, by commitment of such lease to unit, cooperative, or communitization
agreement, by waiver, suspension, or change in rental, except an increase thereof, by
minimum royalty payment, except an increase thereof, by compensatory royalty payment,
or otherwise, this bond to remain in full force and effect notwithstanding.

WHEREAS the principal and surety agree that the neglect or forbearance of any
obligee under this bond in enforcing the payment of any rental or royalty or the
performance of any other covenant, condition, or agreement of any such lease or permit
shall not in any way release the principal and surety, or either of them, from
any liability under this bond; and

WHEREAS the principal and surety agree that in the event of any default under
any such lease or permit, the obligee may prosecute any claim, suit, action, or other
proceeding against the principal and surety, or either of them, without the
necessity of joining the other.

Now, if the said principal, herein shall faithfully carry out and observe all the obligations assumed in such leases and permits to which Petroglyph Operating Company, Inc is now or may hereafter become a party, and shall observe all the laws of the United States and regulations made, or which shall be made thereunder, for the government of trade and intercourse with Indian tribes, and all rules and regulations that have been or shall hereafter be lawfully prescribed by the Secretary of the Interior relative to such mining leases and permits, and shall in all particulars comply with the provisions of such leases, permits, rules, and regulations, then this obligation shall be null and void; otherwise, to remain in full force and effect.

The rate of premium charged on this bond is \$ _____; the total premium paid is _____

Signed and sealed in the presence of

WITNESSES:*

By: *Dorinda G. Rhode*)

P. O. _____)

By: *A. K. [Signature]*)

P. O. _____)

By: *Nancy [Signature]*)

P. O. 8 Greenway Plaza, Suite 400)
Houston, Texas 77046)

By: *Sue [Signature]*)

P. O. 8 Greenway Plaza, Suite 400)
Houston, Texas 77046)

[Signature])

P. O. 475 17th Street, Suite 1500)
Denver, CO 80202)

[Signature])

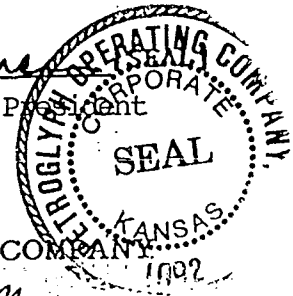
P. O. 475 17th Street, Suite 1500)
Denver, CO 80202)

* Two witnesses to all signatures

APPROVED:

PETROGLYPH OPERATING COMPANY, INC.

as to *R. A. Christensen*)
R. A. CHRISTENSEN, President)



PLANET INDEMNITY COMPANY

as to *Mildred L. Massey* [SEAL]

Mildred L. Massey, Attorney-in-Fact
410 17th Street, Suite 1675
Denver, CO 80202

as to *[Signature]* [SEAL]

DEPARTMENT OF THE INTERIOR
Bureau of Indian Affairs

_____ . 19

Superintendent

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That PLANET INDEMNITY COMPANY, a corporation organized and existing under the laws of the State of Colorado, and having its principal office in the City of Denver, Colorado does hereby constitute and appoint:

ROY C. DIE

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

*****FIFTY THOUSAND AND NO/100 DOLLARS*****

and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said PLANET INDEMNITY COMPANY as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office.

This Power of Attorney is executed, and may be certified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of PLANET INDEMNITY COMPANY, at a meeting called and held on this third day of March, 1987, of which the following is a true transcript of said Section 6(C):

- "The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the third day of March, 1987, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, PLANET INDEMNITY COMPANY has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E. H. Frank, III, on this the twenty eighth day of August, 1991.



E.H. Frank, III

President

E.H. Frank, III

STATE OF COLORADO
COUNTY OF DENVER

On this 28th Day of August, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of PLANET INDEMNITY COMPANY; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the city of Denver, Colorado, the day and year first above written.



Nancy J. Brenholz

Notary Public, Denver County, Colorado

CERTIFICATION

I, the undersigned officer of PLANET INDEMNITY COMPANY, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 23rd day of February, 1994



Greg E. Chilson

Assistant Secretary

Greg E. Chilson

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
14-20-H62-3516

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Altiobe or Tribe Name:
UTE TRIBAL

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:
N/A

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
Ute Tribal 1-21

2. Name of Operator:
PETROGLYPH OPERATING COMPANY, INC.

9. API Well Number:
43-013-30883

3. Address and Telephone Number:
P. O. BOX 1807, Hutchinson, KS 67504-1807 316-665-8500

10. Field and Pool, or Wilocac:
Antelope Creek Field
Green River Pool

4. Location of Well
Footage: 786'FWL & 611'FSL
CO. Sec., T., R., M.: SWSW 21- T5S-R3W, U.S.M.

County: DUCHESNE
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other CHANGE OF OPERATOR
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date of change of work ~~work~~ 3-1-94

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

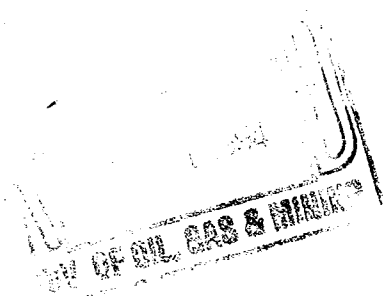
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

change of operator from Evertson Oil Company, Inc. to Petroglyph Operating Company, Inc. effective 3-1-94



13. PETROGLYPH OPERATING COMPANY, INC.

Name & Signature: *R. A. Christensen*

Title: President

Date: 2-25-94

R. A. CHRISTENSEN

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
14-20-H62-3516

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Alutian or Tribe Name:
UTE TRIBAL

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:
N/A

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
Ute Tribal 1-21

2. Name of Operator: EVERTSON OIL COMPANY, INC.

9. API Well Number:
43-013-30883

3. Address and Telephone Number:
P.O.Box 397, Kimball, NE 69145 308-235-4871

10. Field and Pool, or Wildcat:
Antelope Creek Field
Green River Pool

4. Location of Well
Footage: 786'FWL & 611'FSL
O.G. Sec., T., R., M.: SWSW 21- T5S-R3W, U.S.M.

County: DUCHESNE
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other CHANGE OF OPERATOR
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start of change 3-1-94

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LDG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

change of operator from Evertson Oil Copmany, Inc. to Petroglyph Operating Company, Inc. effective 3-1-94

13. EVERTSON OIL COMPANY, INC.

Name & Signature: [Signature]
Bruce F. Evertson

Title: V. President

Date: 2-25-94

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: UTE TRIBAL
LEASE NUMBER: 14-20-H62-3516

and hereby designates

NAME: PETROGLYPH OPERATING COMPANY, INC.
ADDRESS: P.O.Box 1807, Hutchinson, KS 67504-1807

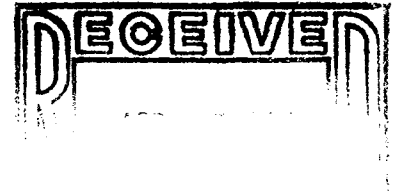
as his agent /operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.

T5S-R3W, U.S.M. LOTS 1, 2, 3, 4, W/2NE/4, W/2 SECTION 21; AND SECTION 22

107

UTE 1-21, 43-013,30883



Duchesne County, Utah

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 3-1-94

BY: (Name) ROBERT C. MURDOCK
(Signature) *Robert C. Murdock*
(Title) PRESIDENT OF PETROGLYPH ENERGY, INC.
(Phone) 316-665-8500

PETROGLYPH GAS PARTNERS, L.P.
OF: (Company) BY PETROGLYPH ENERGY, INC.,
GENERAL PARTNER
(Address) P. O. BOX 1807
Hutchinson, KS 67504-1807

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: UTE TRIBAL

LEASE NUMBER: 14-20-H62-3516

and hereby designates

NAME: PETROGLYPH OPERATING COMPANY, INC.

ADDRESS: P. O. BOX 1807, Hutchinson, KS 67504-1807

as his agent operator with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

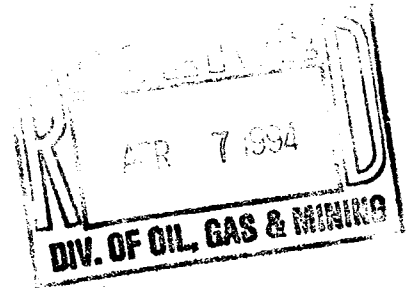
Describe acreage to which the designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.

T5S-R3W, U.S.M. LOTS 1, 2, 3, 4, W/2NE/4, W/2 SECTION 21; AND 1, SECTION 22

LOT

UTE 1-21, 43-013,30883

Duchesne County, Utah



It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 3-1-94

BY: (Name) KYLE R. MILLER

OF: (Company) INLAND RESOURCES INC.

(Signature) *Kyle R. Miller*

(Address) 475 Seventeenth St., Suite 1500

(Title) President

Denver, CO 80202

(Phone) 303-292-0900

LAW OFFICES OF

morris, laing, evans, brock & kennedy, chartered

FOURTH FLOOR, 200 WEST DOUGLAS, WICHITA, KANSAS 67202-3084
TELEPHONE (316) 262-2671 FAX: (316) 262-6226/262-5991

RALPH R. BROCK
JOSEPH W. KENNEDY
ROBERT I. GUENTHNER
DAVID C. ADAMS
KEN M. PETERSON
RICHARD D. GREENE
A. J. SCHWARTZ, JR.
DONALD E. SCHRAG
WILLIAM B. SORENSEN, JR.
DENNIS M. FEENEY

JEFFERY L. CARMICHAEL
ROBERT W. COYKENDALL
ROBERT K. ANDERSON
SUSAN R. SCHRAG
ROBERT E. NUGENT
MICHAEL LENNEN
KARL R. SWARTZ
ROGER L. THEIS
JANA DEINES ABBOTT
RICHARD F. HAYSE*

THOMAS R. DOCKING
GERALD N. CAPPS
DIANE S. WORTH
TIM J. MOORE
GARY E. PATTERSON
BRUCE A. NEY
JANET H. WARD

*RESIDENT IN
TOPEKA OFFICE

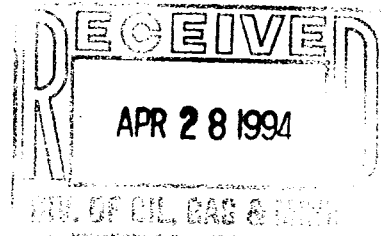
ROBERT B. MORTON
EVA POWERS*
OF COUNSEL

VERNE M. LAING
RETIRED

LESTER L. MORRIS
1901-1966
FERD E. EVANS, JR.
1919-1991

April 25, 1994

Ms. Lisha Cordoba
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Re: Petroglyph Gas Partners, L. P.

Dear Ms Cordoba:

Enclosed in triplicate per our recent conversations are Sundry Notices pertaining to the Ute Tribal 1-29, 2-5, 5-29E3, and #8 wells which were inadvertently initially overlooked in this transaction as follows:

1. Form 9 Sundry Notice executed by Evertson Oil Company showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
2. Form 9 Sundry Notice executed by Petroglyph Gas Partners, L. P. showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;

I thank you for your continued assistance with this matter. Please do not hesitate to give me a call if you need anything further.

Sincerely,

A handwritten signature in black ink, appearing to read "Roger L. Theis". The signature is fluid and cursive.

Roger L. Theis
For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen

TOPEKA OFFICE

800 S.W. JACKSON SUITE 914 TOPEKA, KS 66612-2214 TEL. (913) 232-2662 FAX (913) 232-9983



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

IN REPLY REFER TO:
3162.3
(UT08438)

JUN 30 1994

Petroglyph Operating Company, Inc.
P.O. Box 1839
Hutchinson, KS 67504-1839

Re: See attached list for the
well numbers and lease
numbers
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Petroglyph Operating Company, Inc., is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for Minerals

cc: Evertson Oil Company
BIA

Metroglyph - Assignments, and Change of Operator

Township 5 South, Range 3 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-3502	3	✓ Ute Tribal 1-3 ✓ Ute Tribal 2-3	SWSW SESW
14-20-H62-3503	4	✓ Ute Tribal 1-4 ✓ Ute Tribal 2-4 SWD ✓ Ute Tribal 3-4 ✓ Ute Tribal 4-4 ✓ Ute Tribal 6-4	NENE SWNE NESW SWSW SESW
14-20-H62-3504	5	✓ Ute Tribal 1-5 ✓ Ute Tribal 2-5 ✓ Ute Tribal 3-5 E3 ✓ Ute Tribal 4-5	SWNE SWSW NWSE SENE
14-20-H62-3505	6	✓ Ute Tribal 1-6* ✓ Ute Tribal 3-6	SESE SENE
14-20-H62-3506	7	✓ Ute Tribal 1-7* ✓ Ute Tribal 2-7 ✓ Ute Tribal 3-7	SESW NENE SENE
14-20-H62-3507	8	✓ Ute Tribal 1-8 ✓ Ute Tribal 2-8 ✓ Ute Tribal 3-8 ✓ Ute Tribal 4-8 ✓ Ute Tribal 5-8	NWNW SWNW NENW NWSW SENW
14-20-H62-3508	9	✓ Ute Tribal 2-9 ✓ Ute Tribal 4-9	NENE SWSE
14-20-H62-3509	10	✓ Ute Tribal 1-10 ✓ Ute Tribal 2-10	NWNW NENW

Township 5 South, Range 3 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-3510	15	✓ Ute Tribal 1-15	NWNW
14-20-H62-3511	16	✓ Ute Tribal 1-16* ✓ Ute Tribal 2-16	SESE SWSW
14-20-H62-4633	17	✓ Ute Tribal 1-17*	NENE
14-20-H62-3513	18	✓ Ute Tribal 1-18 ✓ Ute Tribal 2-18 ✓ Ute Tribal 4-18 ✓ Ute Tribal 5-18	NENE SENE NWNE NESE
14-20-H62-3514	19	✓ Ute Tribal 1-19	SESE
14-20-H62-3515	20	✓ Ute Tribal 1-20 ✓ Ute Tribal 2-20 ✓ Ute Tribal 3-20*	NWNE SWNE SENW
14-20-H62-3516	21	✓ Ute Tribal 1-21	SWSW
14-20-H62-3517	28	✓ Ute Tribal 1-28	SWNW
14-20-H62-3518	29	✓ Ute Tribal 1-29 ✓ Ute Tribal 2-29 ✓ Ute Tribal 3-29 ✓ Ute Tribal 4-29 ✓ Ute Tribal 5-29E3 ✓ Ute Tribal 7-29 6-29 ✓ Ute Tribal 7-29	NESE SESE SENW NWNW SWNE SENE NESE
14-20-H62-3519	30	✓ Ute Tribal 1-30	SWNE
14-20-H62-3520	31	✓ Ute Tribal 1-31* ✓ Ute Tribal 2-31	NWNE NENW
14-20-H62-3521	32	✓ Ute Tribal 1-32	SENE
14-20-H62-3522	33	✓ Ute Tribal 1-33	NENW

(*) = Lease No. incorrect on Sundry Notice submitted

Township 4 South, Range 4 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
14-20-H62-4446	3	✓Ute Tribal 1-3D	SESE
14-20-H62-4453	22	✓Ute Tribal 1-22D	NENW
14-20-H62-4454	10	✓Ute Tribal 6-10D	SENE
14-20-H62-4455	21	✓Ute Tribal 1-21D	NENW
14-20-H62-4465	20	✓Ute Tribal 1-20D	NWNE
14-20-H62-4466	24	✓Ute Tribal 1-24D	NWNW

Township 4 South, Range 4 West, USM

<u>Lease No.</u>	<u>Section No.</u>	<u>Well Name</u>	<u>Location</u>
F109-IND-5351	7	✓Ute Tribal 1-7D	SESE
	8	✓Ute Tribal 2-8D	NWSE
	9	✓Ute Tribal #1	NWSW
	10	✓Ute Tribal 1-10D	SWSE
	10	✓Ute Tribal 2-10D	SWSW
	10	✓Ute Tribal 3-10D	SESW
	10	✓Ute Tribal 4-10D	NESE
	15	✓Ute Tribal 1-15D	SWSW
	15	✓Ute Tribal 2-15D	NWNW
	16	✓Ute Tribal #3	SENE
	16	✓Ute Tribal #5	SWNW
	16	✓Ute Tribal 6-16D	NENW
	16	✓Ute Tribal 7-16D	SENE
	16	✓Ute Tribal #8	NWNW
	16	✓Ute Tribal 8-16D	NESE
	16	✓Ute Tribal 14-16D	NENW
	17	✓Ute Tribal #6	SWNE
	17	✓Ute Tribal #7	SWNW
	17	✓Ute Tribal 4-17D	NWSE
	18	✓Ute Tribal 2-18D	NESE
18	✓Ute Tribal 4-18D	NWNW	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- LEC / GIL	
2- LWP 7-PL	✓
3- DTS 8-SJ	✓
4- VLC 9-FILE	
5- RJF	✓
6- LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-1-94)

TO (new operator)	<u>PETROGLYPH OPERATING CO.</u>	FROM (former operator)	<u>EVERTSON OIL COMPANY INC</u>
(address)	<u>PO BOX 1839</u>	(address)	<u>PO BOX 397</u>
	<u>HUTCHINSON, KS 67504-1839</u>		<u>KIMBALL, NE 69145</u>
	<u>ANGELA BARE</u>		
	phone (<u>316</u>) <u>665-8500</u>		phone (<u>308</u>) <u>235-4871</u>
	account no. <u>N3800</u>		account no. <u>N6350</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30883</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 2-24-94) (Rec'd 4-7-94)
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 2-18-94) (Rec'd 4-7-94)
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: #C0180242. (L.H. 2-18-94)
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-8-94)
- Sup 6. Cardex file has been updated for each well listed above. 7-11-94
- Sup 7. Well file labels have been updated for each well listed above. 7-11-94
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (7-6-94)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A / Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS
7/21/94
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: July 29 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940706 Btm/Wernal Apr. 6-30-94.
*(1 st. lease well handled separately)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-3516

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

14-20-H62-4650

8. Well Name and No.

Ute Tribal 1-21

9. API Well No.

43-013-30883

10. Field and Pool, or Exploratory Area

Antelope Creek

11. County or Parish, State

Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Petroglyph Operating Company, Inc.

3. Address and Telephone No.

6209 N. Highway 61 Hutchinson, KS 67502 (316) 665-8500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSW 611 FSL & 786 FWL
21-5S-3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>well name change</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In an effort to bring all of the existing wells and the anticipated wells to be drilled into a uniform numbering system, based on 40 acre locations, each well name will be changed to consist of its section location followed by the correct number of its well spot, based upon 16 wells per section.

Petroglyph Operating Company, Inc. would like to notify by subsequent report that the above referenced well name has been changed to Ute Tribal 21-13. This will be effective January 1, 1996.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title

President

Date

1/25/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



January 26, 1996

Ron Firth
State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, UT 84180-1203

RE: Well Name Change for Wells in the Antelope Creek Field, Duchesne County, UT

Mr. Firth:

In an effort to bring all of the existing wells and wells to be drilled into a uniform numbering system, based on 40 acre locations and 16 wells per section, each well name will be changed to consist of its section location followed by the correct number of its well spot.

Enclosed please find sundry notices changing the well name for all wells located in Antelope Creek. We are making this change effective January 1, 1996. Also enclosed for your convenience is a list consisting of the "old" well names and the "new" well names.

Your assistance during this time of transition is greatly appreciated. If you have any questions regarding the enclosed information, please do not hesitate to contact me at (316) 665-8500.

Sincerely,

Angela R. Ely
Administrative Operations Manager

ARE/ms

Enclosures

pc: Dennis Ingram
Lisha Cordova

96WELLÇ.XLS

AgrmtNbt	LeaseNbr	LeaseName	Old	New	API	Footage	Field	Town	Range	Sec	Qtr
14-20-H62-4650	14-20-H62-3509	Ute Tribal	1-10	10-12	43-013-30805	2001 FSL & 600 FWL	Antelope Creek	5S	3W	10	NWSW
14-20-H62-4650	14-20-H62-3510	Ute Tribal	1-15	15-04	43-013-30880	907 FNL & 515 FWL	Antelope Creek	5S	3W	15	NWNW
14-20-H62-4650	14-20-H62-3511	Ute Tribal	1-16	16-16	43-013-30804	505 FSL & 600 FEL	Antelope Creek	5S	3W	16	SESE
14-20-H62-4650	14-20-H62-4633	Ute Tribal	1-17	17-01	43-013-30790	638 FNL & 610 FEL	Antelope Creek	5S	3W	17	NENE
14-20-H62-4650	14-20-H62-3513	Ute Tribal	1-18	18-01	43-013-30761	550 FNL & 521 FEL	Antelope Creek	5S	3W	18	NENE
14-20-H62-4650	14-20-H62-3514	Ute Tribal	1-19	19-16	43-013-30803	556 FSL & 603 FEL	Antelope Creek	5S	3W	19	SESE
14-20-H62-4650	14-20-H62-3515	Ute Tribal	1-20	20-02	43-013-30764	404 FNL & 1539 FEL	Antelope Creek	5S	3W	20	NWNE
14-20-H62-4650	14-20-H62-3516	Ute Tribal	1-21	21-13	43-013-30883	611 FSL & 786 FWL	Antelope Creek	5S	3W	21	SWSW
14-20-H62-4650	14-20-H62-3517	Ute Tribal	1-28	28-05	43-013-30802	2583 FNL & 712 FWL	Antelope Creek	5S	3W	28	SWNW
14-20-H62-4650	14-20-H62-3518	Ute Tribal	1-29 inj	29-09 inj	43-013-30763	1324 FSL & 1160 FEL	Antelope Creek	5S	3W	29	NESE
14-20-H62-4650	14-20-H62-3502	Ute Tribal	1-3	03-13	43-013-30823	659 FSL & 659 FWL	Antelope Creek	5S	3W	3	SWSW
14-20-H62-4650	14-20-H62-3519	Ute Tribal	1-30	30-07	43-013-30852	1980 FNL & 1980 FEL	Antelope Creek	5S	3W	30	SWNE
14-20-H62-4650	14-20-H62-3520	Ute Tribal	1-31	31-02	43-013-30827	519 FNL & 1942 FEL	Antelope Creek	5S	3W	31	NWNE
14-20-H62-4650	14-20-H62-3521	Ute Tribal	1-32	32-08	43-013-30853	2100 FNL & 660 FEL	Antelope Creek	5S	3W	32	SENE
14-20-H62-4650	14-20-H62-3522	Ute Tribal	1-33	33-04	43-013-30806	723 FNL & 802 FWL	Antelope Creek	5S	3W	33	NWNW
14-20-H62-4650	14-20-H62-3503	Ute Tribal	1-4	04-01	43-013-30762	1331 FNL & 1277 FEL	Antelope Creek	5S	3W	4	NENE
14-20-H62-4650	14-20-H62-3504	Ute Tribal	1-5	05-07	43-013-30785	2430 FNL & 1777 FEL	Antelope Creek	5S	3W	5	SWNE
14-20-H62-4650	14-20-H62-3505	Ute Tribal	1-6	06-16	43-013-30793	833 FSL & 902 FEL	Antelope Creek	5S	3W	6	SESE
14-20-H62-4650	14-20-H62-3506	Ute Tribal	1-7	07-14	43-013-30788	559 FSL & 1957 FWL	Antelope Creek	5S	3W	7	SESW
14-20-H62-4650	14-20-H62-3507	Ute Tribal	1-8 inj	08-04 inj	43-013-30759	754 FNL & 888 FWL	Antelope Creek	5S	3W	8	NWNW
14-20-H62-4650	14-20-H62-3504	Ute Tribal	11-5	05-09	43-013-31468	2150 FSL & 639 FEL	Antelope Creek	5S	3W	5	NESE
14-20-H62-4650	14-20-H62-3517	Ute Tribal	12-28	28-12	43-013-31529	1861 FSL & 496 FWL	Antelope Creek	5S	3W	28	NWSW
14-20-H62-4650	14-20-H62-3503	Ute Tribal	12-4	04-12	43-013-31470	2000 FSL & 600 FWL	Antelope Creek	5S	3W	4	NWSW
14-20-H62-4650	14-20-H62-3504	Ute Tribal	12-5	05-11	43-013-31454	1856 FSL & 1457 FWL	Antelope Creek	5S	3W	5	NESW
14-20-H62-4650	14-20-H62-3507	Ute Tribal	13-8	08-13	43-013-31468	660 FSL & 660 FWL	Antelope Creek	5S	3W	8	SWSW
14-20-H62-4650	14-20-H62-3518	Ute Tribal	14-29	29-10	43-013-31475	1955 FSL & 2125 FEL	Antelope Creek	5S	3W	29	NWSE
14-20-H62-4650	14-20-H62-3504	Ute Tribal	14-5	05-14	43-013-31455	590 FSL & 1984 FWL	Antelope Creek	5S	3W	5	SESW
14-20-H62-4650	14-20-H62-3518	Ute Tribal	15-29	29-15	43-013-31530	649 FSL & 1831 FEL	Antelope Creek	5S	3W	29	SWSE
14-20-H62-4650	14-20-H62-3504	Ute Tribal	15-5	05-15	43-013-31461	990 FSL & 1900 FEL	Antelope Creek	5S	3W	5	SWSE
14-20-H62-4650	14-20-H62-3504	Ute Tribal	16-5	05-16	43-013-31527	708 FSL & 523 FEL	Antelope Creek	5S	3W	5	SESE
14-20-H62-4650	14-20-H62-3506	Ute Tribal	16-7	07-16	43-013-31463	440 FSL & 410 FEL	Antelope Creek	5S	3W	7	SESE
14-20-H62-4650	14-20-H62-3507	Ute Tribal	1A-8	08-01	43-013-31568	660 FSL & 660 FEL	Antelope Creek	5S	3W	8	NENE
14-20-H62-4650	14-20-H62-3509	Ute Tribal	2-10	10-03	43-013-31187	600 FNL & 1650 FWL	Antelope Creek	5S	3W	10	NENW
14-20-H62-4650	14-20-H62-3511	Ute Tribal	2-16	16-13	43-013-31166	750 FSL & 600 FWL	Antelope Creek	5S	3W	16	SWSW
14-20-H62-4650	14-20-H62-3513	Ute Tribal	2-18	18-08	43-013-30881	1929 FNL & 612 FEL	Antelope Creek	5S	3W	18	SENE
14-20-H62-4650	14-20-H62-3515	Ute Tribal	2-20	20-07	43-013-30882	1980 FNL & 1980 FEL	Antelope Creek	5S	3W	20	SWNE
14-20-H62-4650	14-20-H62-3518	Ute Tribal	2-29	29-16	43-013-30849	500 FSL & 500 FEL	Antelope Creek	5S	3W	29	SESE
14-20-H62-4650	14-20-H62-3502	Ute Tribal	2-3	03-14	43-013-31097	1050 FSL & 1980 FWL	Antelope Creek	5S	3W	3	SESW
14-20-H62-4650	14-20-H62-3520	Ute Tribal	2-31	31-03	43-013-31188	442 FNL & 2338 FWL	Antelope Creek	5S	3W	31	NENW
14-20-H62-4650	14-20-H62-3503	Ute Tribal	2-4 inj	04-07 inj	43-013-30879	2551 FNL & 1900 FEL	Antelope Creek	5S	3W	4	SWNE
14-20-H62-4650	14-20-H62-3504	Ute Tribal	2-5	05-13	43-013-30824	723 FSL & 588 FWL	Antelope Creek	5S	3W	5	SWSW
14-20-H62-4650		State	2-6	06-10	43-013-30891	2525 FSL & 1836 FEL	Antelope Creek	5S	3W	6	NW SE
14-20-H62-4650	14-20-H62-3506	Ute Tribal	2-7	07-01	43-013-30825	567 FNL & 706 FEL	Antelope Creek	5S	3W	7	NENE
14-20-H62-4650	14-20-H62-3507	Ute Tribal	2-8	08-05	43-013-30826	1980 FNL & 500 FWL	Antelope Creek	5S	3W	8	SWNW
14-20-H62-4650	14-20-H62-3508	Ute Tribal	2-9	09-01	43-013-30789	770 FNL & 1059 FEL	Antelope Creek	5S	3W	9	NENE
14-20-H62-4650	14-20-H62-3507	Ute Tribal	2A-8	08-02	43-013-31569	506 FNL & 1956 FEL	Antelope Creek	5S	3W	8	NWNE
14-20-H62-4650	14-20-H62-3513	Ute Tribal	3-18	18-03	43-013-31528	614 FNL & 1983 FWL	Antelope Creek	5S	3W	18	NENW

AgrmtNbt	LeaseNbr	LeaseName	Old	New	API	Footage	Field	Town	Range	Sec	Qtr
14-20-H62-4650	14-20-H62-3515	Ute Tribal	3-20	20-06	43-013-31175	2050 FNL & 1950 FWL	Antelope Creek	5S	3W	20	SENW
14-20-H62-4650	14-20-H62-3518	Ute Tribal	3-29	29-06	43-013-30850	1900 FNL & 1980 FWL	Antelope Creek	5S	3W	29	SENW
14-20-H62-4650	14-20-H62-3503	Ute Tribal	3-4	04-11	43-013-30878	1999 FSL & 1738 FWL	Antelope Creek	5S	3W	4	NESW
14-20-H62-4650	14-20-H62-3504	Ute Tribal	3-5 E3 inj	05-10 inj	43-013-30938	2068 FSL & 2093 FEL	Antelope Creek	5S	3W	5	NWSE
14-20-H62-4650	14-20-H62-3505	Ute Tribal	3-6	06-08	43-013-31189	2323 FNL & 691 FEL Lot # 9	Antelope Creek	5S	3W	6	SENE
14-20-H62-4650	14-20-H62-3506	Ute Tribal	3-7	07-08	43-013-30828	1864 FNL & 972 FEL	Antelope Creek	5S	3W	7	SENE
14-20-H62-4650	14-20-H62-3507	Ute Tribal	3-8	08-03	43-013-31101	505 FNL & 439 FWL	Antelope Creek	5S	3W	8	NENW
14-20-H62-4650	14-20-H62-4633	Ute Tribal	4-17	17-04	43-013-31464	697 FNL & 636 FWL	Antelope Creek	5S	3W	17	NWNW
14-20-H62-4650	14-20-H62-3513	Ute Tribal	4-18 inj	18-02 inj	43-013-31099	812 FNL & 1768 FEL	Antelope Creek	5S	3W	18	NWNE
14-20-H62-4650	14-20-H62-3518	Ute Tribal	4-29	29-04	43-013-30851	660 FNL & 660 FWL	Antelope Creek	5S	3W	29	NWNW
14-20-H62-4650	14-20-H62-3503	Ute Tribal	4-4	04-13	43-013-30848	807 FSL & 886 FWL	Antelope Creek	5S	3W	4	SWSW
14-20-H62-4650	14-20-H62-3504	Ute Tribal	4-5	05-08	43-013-31306	2500 FNL & 550 FEL	Antelope Creek	5S	3W	5	SENE
14-20-H62-4650	14-20-H62-3507	Ute Tribal	4-8	08-12	43-013-31164	2100 FSL & 515 FWL	Antelope Creek	5S	3W	8	NWSW
14-20-H62-4650	14-20-H62-3508	Ute Tribal	4-9	09-15	43-013-31165	550 FSL & 2000 FEL	Antelope Creek	5S	3W	9	SWSE
14-20-H62-4650	14-20-H62-3503	Ute Tribal	4A-4	04-04	43-013-31574	1205 FNL & 660 FWL Lot # 5	Antelope Creek	5S	3W	4	NWNW
14-20-H62-4650	14-20-H62-3513	Ute Tribal	5-18 inj	18-09 inj	43-013-31180	2151 FSL & 667 FEL	Antelope Creek	5S	3W	18	NESE
14-20-H62-4650	14-20-H62-3518	Ute Tribal	5-29 E3	29-07	43-013-30939	1969 FNL & 2093 FEL	Antelope Creek	5S	3W	29	SWNE
14-20-H62-4650	14-20-H62-3503	Ute Tribal	5-4	04-05	43-013-31462	1969 FNL & 660 FWL Lot # 12	Antelope Creek	5S	3W	4	SWNW
14-20-H62-4650	14-20-H62-3507	Ute Tribal	5-8 inj	08-06 inj	43-013-31307	1550 FNL & 1550 FWL	Antelope Creek	5S	3W	8	SENW
14-20-H62-4650	14-20-H62-3518	Ute Tribal	6-29	29-08A	43-013-31305	2600 FNL & 600 FEL	Antelope Creek	5S	3W	29	SENE
14-20-H62-4650	14-20-H62-3503	Ute Tribal	6-4	04-14	43-013-31100	660 FSL & 2000 FWL	Antelope Creek	5S	3W	4	SESW
14-20-H62-4650	14-20-H62-3503	Ute Tribal	6A-4	04-06	43-013-31526	2427 FNL & 2028 FWL Lot # 11	Antelope Creek	5S	3W	4	SENW
14-20-H62-4650	14-20-H62-3513	Ute Tribal	7-18	18-07	43-013-31533	2236 FNL & 1855 FEL	Antelope Creek	5S	3W	18	SWNE
14-20-H62-4650	14-20-H62-3518	Ute Tribal	7-29	29-08B	43-013-31339	2675 FNL & 725 FEL	Antelope Creek	5S	3W	29	NESE
14-20-H62-4650	14-20-H62-3517	Ute Tribal	11-28	28-11	43-013-31575	2171 FSL & 2107 FWL	Antelope Creek	5S	3W	28	NESE
14-20-H62-4650	14-20-H62-3513	Ute Tribal	10-18	18-10	43-013-31595	1954 FSL & 1894 FEL	Antelope Creek	5S	3W	18	NWSE
14-20-H62-4650	14-20-H62-3517	Ute Tribal	13-28	28-13	43-013-31576	712 FSL & 553 FWL	Antelope Creek	5S	3W	28	SWSW
14-20-H62-4650	14-20-H62-3517	Ute Tribal	6-28	28-06	43-013-31576	712 FSL & 553 FWL	Antelope Creek	5S	3W	28	SENW
14-20-H62-4650	14-20-H62-3521	Ute Tribal	1A-32	32-01	43-013-31577	759 FNL & 502 FEL	Antelope Creek	5S	3W	32	NENE

4301330883
J's 3W 21



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8
999 18TH STREET - SUITE 300
DENVER, CO 80202-2466
Phone 800-227-8917
<http://www.epa.gov/region08>

JUN 17 2005

Ref: 8P-W-GW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Accepted by the
State Division of
Oil, Gas and Mining
FOR RECORD ONLY
RECEIVED
JUN 20 2005
DIV OF OIL, GAS & MINING

Mr. Kenneth Smith
Executive Vice President and Chief Operating Officer
Petroglyph Energy, Inc.
555 S. Cole Blvd
Boise, ID 83709

RE: Additional Well to Antelope Creek Area Permit
UIC Permit No. UT20736-00000
Well ID: UT20736-06480
Ute Tribal No. 21-13, Duchesne County, Utah

Dear Mr. Smith:

The Petroglyph Operating Company, Inc. (Petroglyph) request to convert the former Green River Formation oil well Ute Tribal No. 21-13 to an enhanced recovery injection well in the Antelope Creek Waterflood project is hereby authorized by the Environmental Protection Agency (EPA) under the terms and conditions of the Authorization For Additional Well.

The addition of the proposed injection well, within the exterior boundary of the Uintah & Ouray Indian Reservation, is being made under the authority of 40 CFR §144.33 (c) and terms of the Antelope Creek Waterflood UIC Area Permit No. UT20736-00000. Unless specifically mentioned in the enclosed Authorization For Additional Well, the Ute Tribal No. 21-13 is subject to all terms and conditions of the UIC Area Permit UT20736-00000 as modified.

Please be aware that Petroglyph does not have authorization to begin injection operations into the well until all Prior to Commencing Injection requirements have been submitted and evaluated by the EPA, and Petroglyph has received written authorization from the Director to begin injection.

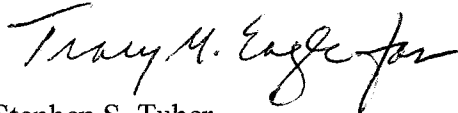
Prior to receiving authorization to inject, the EPA requires that Petroglyph submit for review and approval the following: (1) the results of a **Part I (Internal) mechanical integrity test (MIT)**, (2) a **pore pressure** calculation of the injection interval, and (3) a completed **EPA Form No. 7520-12 Well Rework Record**.



The initial Maximum Allowable Injection Pressure (MAIP) for the Ute Tribal No. 21-13 was determined to be **1870 psig**. UIC Area Permit UT20736-00000 also provides the opportunity for the permittee to request a change in the MAIP based upon results of a step rate test that demonstrates that the formation breakdown pressure will not be exceeded.

If you have any questions, please call Mr. Dan Jackson at (303) 312-6155 or 1.800.227.8917 (Ext. 6155). Please submit the required data to **ATTENTION: DAN JACKSON**, at the letterhead address, citing **MAIL CODE: 8P-W-GW** very prominently.

Sincerely,



Stephen S. Tuber
Assistant Regional Administrator
Office of Partnerships and Regulatory Assistance

encl: Authorization For Conversion of An Additional Well
EPA Form No. 7520-12 (Well Rework Record)

cc: without enclosures

Maxine Natchees, Chairperson
Uintah & Ouray Business Committee
Ute Indian Tribe
P.O. Box 190
Fort Duchesne, UT 84026

Chester Mills, Superintendent
BIA - Uintah & Ouray Indian Agency
P.O. Box 130
Fort Duchesne, UT 84026

cc: with enclosures;

Elaine Willie
Environmental Coordinator
Ute Indian Tribe
P.O. Box 460
Fort Duchesne, UT 84026

Gil Hunt
Technical Services Manager
Utah Division of Oil, Gas, and Mining
1594 West North Temple - Suite 1220
Salt Lake City, UT 84114-5801

Kirk Fleetwood, PE
BLM - Vernal District
170 South 500 East
Vernal, UT 84078



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8
999 18TH STREET - SUITE 300
DENVER, CO 80202-2466
Phone 800-227-8917
<http://www.epa.gov/region08>

AUTHORIZATION FOR ADDITIONAL WELL

UIC Area Permit No: UT20736-00000

The Antelope Creek Waterflood Final UIC Area Permit No. UT20736-00000, effective July 12, 1994, authorizes injection for the purpose of enhanced oil recovery into multiple lenticular sand units which are distributed throughout the lower portion of the Green River Formation. On October 25, 2004, the permittee provided notice to the Director concerning the following additional enhanced recovery injection well:

Well Name: **Ute Tribal 21-13**
EPA Well ID Number: **UT20736-06480**
Location: 611 ft FSL & 786 ft FWL
SWSW Sec. 21 - T5S - RW
Duchesne County, Utah.

Pursuant to 40 CFR §144.33, Area UIC Permit No. UT20736-00000 authorizes the permittee to construct and operate, convert, or plug and abandon additional enhanced recovery injection wells within the area permit. This well was determined to satisfy additional well criteria required by the permit.

This well is subject to all provisions of UIC Area Permit No. UT20736-00000, as modified and as specified in the Well Specific Requirements detailed below. This Authorization shall expire one year after the Effective Date unless the permittee has converted the well to injection or submits a written request to extend this Authorization prior to the expiration date.

This Authorization is effective upon signature.

Date: 6/14/05


Stephen S. Tuber

*Assistant Regional Administrator
Office of Partnerships and Regulatory Assistance

** The person holding this title is referred to as the Director throughout the Permit and Authorization*



WELL-SPECIFIC REQUIREMENTS

Well Name: Ute Tribal 21-13
EPA Well ID Number: UT20736-06480

Prior to commencing injection operations, the permittee shall submit the following information and receive written Authority to Inject from the Director:

1. a successful Part I (Internal) Mechanical Integrity test (MIT);
2. pore pressure calculation of the proposed injection zone; and
3. completed Well Rework Record EPA Form No. 7520-12 and schematic diagram.

Approved Injection Zone: Injection is approved between the base of the Green River A Lime Marker at 4004 ft to the top of the Basal Carbonate at 6009 ft.

Maximum Allowable Injection Pressure (MAIP): The initial MAIP is 1870 psig, based on the following calculation:

$$\begin{aligned} \text{MAIP} &= [\text{FG} - (0.433)(\text{SG})] * \text{D}, \text{ where} \\ \text{FG} &= 0.80 \text{ psi/ft} \quad \text{SG} = 1.002 \quad \text{D} = \underline{5107 \text{ ft}} \text{ (top perforation depth KB)} \\ \text{MAIP} &= \underline{1870 \text{ psi}} \end{aligned}$$

UIC Area Permit No. UT20736-00000 also provides the opportunity for the permittee to request a change of the MAIP based upon results of a step rate test that demonstrates the formation breakdown pressure will not be exceeded.

Well Construction and Corrective Action: *No Corrective Action is required.* Based on review of well construction and cementing Records, including a CBL, well construction is considered adequate to prevent fluid movement out of the injection zone and into USDWs.

Tubing and Packer: 2-3/8" or similar size injection tubing is approved; the packer shall be set at a depth no more than 100 ft above the top perforation.

Corrective Action for Wells in Area of Review: *No Corrective Action is required.* The following wells that penetrate the confining zone are within or proximate to a 1/4 mile radius around the Ute Tribal No. 21-13 were evaluated to determine if any corrective action is necessary to prevent fluid movement into USDWs:

Well: Ute Tribal No. 21-14	Location: SE SW Sec. 21-T5S-R3W
Well: Ute Tribal No. 28-04	Location: SW SE Sec. 20-T5S-R3W

Demonstration of Mechanical Integrity: A successful demonstration of Part I (Internal) Mechanical Integrity using a standard Casing-Tubing pressure test is required prior to injection and at least once every five years thereafter. EPA reviewed the cementing records and determined the cement will provide an effective barrier to significant upward movement of fluids through vertical channels adjacent to the well bore pursuant to 40 CFR 146.8 (a)(2). Therefore, further demonstration of Part II (External) Mechanical Integrity is not required at this time.

Demonstration of Financial Responsibility: The applicant has demonstrated financial responsibility in the amount of \$15,000 via a Surety Bond that has been reviewed and approved by the EPA.

Plugging and Abandonment: The well shall be plugged in a manner that isolates the injection zone and prevents movement of fluids into or between USDWs. Tubing, packers, and any downhole apparatus shall be removed. Class A, C, G, and H cements, with additives such as accelerators and retarders that control or enhance cement properties, may be used for plugs; however, volume extending additives and gel cements are not approved for plug use. Plug placement shall be verified by tagging. Plugging gel of at least 9.2 lb/gal shall be placed between all plugs. A minimum 50 ft surface plug shall be set inside and outside of the surface casing to seal pathways for fluid migration into the subsurface. Within sixty (60) days after plugging the owner or operator shall submit Plugging Record (EPA Form 7520-13) to the Director. The Plugging Record must be certified as accurate and complete by the person responsible for the plugging operation. At a minimum the following plugs shall be emplaced:

PLUG NO. 1: Set a cast iron bridge plug (CIBP) no more than 50 ft above the top perforation at 5107 ft with a minimum 20 ft cement plug on top of the CIBP.

PLUG NO. 2: Set a minimum 210 ft cement plug inside of the 5-1/2" casing in the interval between approximately 2775 ft to at least 2985 ft that will span across the Mahogany Shale and above the Trona Zone.

PLUG NO. 3: Set a minimum 50 ft cement plug on the backside of the 5-1/2" casing, across the surface casing shoe at 343 ft.

PLUG NO. 4: Set a cement plug inside of the 5-1/2" casing, from at least 300 ft to 400 ft.

PLUG NO. 5: Set a cement plug, on the backside of the 5-1/2" casing, from surface to a depth of at least 50 ft.

PLUG NO. 6: Set a cement plug inside of the 5-1/2" casing from surface to a depth of at least 50 ft.

Cut off surface and 5-1/2" casing at least 4 ft below ground level and set P&A marker; submit Sundry Notices and all necessary data as required by the EPA and other regulatory agencies.

Reporting of Noncompliance:

- (a) Anticipated Noncompliance. The operator shall give advance notice to the Director of any planned changes in the permitted facility or activity which may result in noncompliance with permit requirements.
- (b) Compliance Schedules. Reports of compliance or noncompliance with, or any progress on, interim and final requirements contained in any compliance schedule of this Permit shall be submitted no later than thirty (30) days following each

schedule date.

- (c) Written Notice of any noncompliance which may endanger health or the environment shall be reported to the Director within five (5) days of the time the operator becomes aware of the noncompliance. The written notice shall contain a description of the noncompliance and its cause; the period of noncompliance including dates and times; if the noncompliance has not been corrected the anticipated time it is expected to continue; and steps taken or planned to prevent or reduce recurrence of the noncompliance.

Twenty-Four Hour Noncompliance Reporting:

The operator shall report to the Director any noncompliance which may endanger health or environment. Information shall be provided, either orally or by leaving a message, within twenty-four (24) hours from the time the operator becomes aware of the circumstances by telephoning 1.800.227-8917 and asking for the EPA Region 8 UIC Program Compliance and Enforcement Director, or by contacting the Region 8 Emergency Operations Center at 303.293.1788 if calling from outside EPA Region 8. The following information shall be included in the verbal report:

- (a) Any monitoring or other information which indicates that any contaminant may cause an endangerment to a USDW.
- (b) Any noncompliance with a Permit condition or malfunction of the injection system which may cause fluid migration into or between underground sources of drinking water.

Oil Spill and Chemical Release Reporting:

The operator shall comply with all other reporting requirements related to oil spills and chemical releases or other potential impacts to human health or the environment by contacting the **National Response Center (NRC) 1.800.424.8802 or 202.267.2675**, or through the NRC website at **<http://www.nrc.uscg.mil/index.htm>**.

Other Noncompliance:

The operator shall report all other instances of noncompliance not otherwise reported at the time monitoring reports are submitted.

Other Information:

Where the operator becomes aware that he failed to submit any relevant facts in the Permit application, or submitted incorrect information in a Permit application, or in any report to the Director, the operator shall submit such correct facts or information within two (2) weeks of the time such information became known to him.

WELL-SPECIFIC CONSIDERATIONS

Well Name: Ute Tribal 21-13
EPA Well ID Number: UT20736-00000

Underground Sources of Drinking Water (USDWs): USDWs in the Antelope Creek Waterflood area generally may occur within the Uinta Formation, which extends from the surface to approximately 1410 ft. According to "*Base of Moderately Saline Ground Water in the Uinta Basin, Utah, State of Utah Technical Publication No. 92,*" the base of moderately saline ground water is found at approximately 700 ft below ground surface at this well location. The top of casing cement in this well is at 570 ft below ground surface (CBL).

Confining Zone: The Confining Zone at this location is approximately 156 ft of interbedded limestone and shale between the depths (KB) of 3800 to 4004 ft which directly overlies the top of the Injection Zone, based on correlation to the Antelope Creek Ute Tribal 04-03 well Type Log. Additional impermeable lacustrine shale beds above the Confining Zone provide for further protection for any overlying USDW.

Injection Zone: The Injection Zone at this well location, based on correlation to the Antelope Creek Ute Tribal 04-03 well Type Log, is an approximately 2005 ft section of multiple lenticular sand units interbedded with shale, marlstone and limestone, from the base of the Green River A Lime Marker at 4004 ft (KB) to the top of the Basal Carbonate Formation at 6009 ft (KB).

Well Construction: The CBL shows more than 782 ft of 80% or greater bond across the confining zone, from approximately 3642 ft to 4424 ft.

Surface casing: 8-5/8" casing is set at 393 ft in a 12-1/4" hole, using 250 sacks cement circulated to the surface.

Longstring casing: 5-1/2" casing is set at 6663 ft (KB) in a 7-7/8" hole with a plugged back total depth (PBTD) of 6569 ft, cemented with 1450 sacks cement.
Top of Cement (TOC): 570 ft (KB) CBL.

Perforations: top perforation: 5107 ft Bottom perforation: 5574 ft

Wells in Area of Review (AOR): Construction and cementing records, including cement bond logs (CBL) as available, for four wells in the 1/4 mile AOR that penetrated the confining zone were reviewed and found adequate to prevent fluid movement out of the injection zone and into USDWs.

Well: Ute Tribal No. 21-14

Top of Cement (TOC):1838 ft (CBL)

Well: Ute Tribal No. 28-04

TOC: 2610 ft (CBL)

4301330883
55 3W Sec. 21



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8
999 18TH STREET - SUITE 300
DENVER, CO 80202-2466
Phone 800-227-8917
<http://www.epa.gov/region08>

SEP - 9 2005

Ref: 8P-W-GW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Steve Wall, District Manager
Petroglyph Energy, Inc.
4116 West 3000 So. Ioka Lane
Roosevelt, UT 84066

RECEIVED

SEP 12 2005

DIV. OF OIL, GAS & MINING

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR THE DIRECTOR

RE: Additional Well to Antelope Creek Area Permit
UIC Permit No. UT20736-00000
Well ID: UT20736-06480
Ute Tribal No. 21-13, Duchesne County, Utah

Dear Mr. Wall:

Thank you for submitting information pertaining to the newly constructed or converted Ute Tribal No. 21-13 enhanced recovery injection well to the Region 8 Ground Water Program office of the Environmental Protection Agency (EPA). The "Prior To Commencing Injection" requirements for the Ute Tribal No. 21-13 injection well required well owner and operator Petroglyph Operating Company, Inc. to submit the following information to the Director:

1. A successful mechanical integrity test (MIT) demonstrating Part I Internal MI,
2. Pore pressure calculation of the proposed injection zone, and
3. completed EPA Form No. 7520-12.

All required information has been submitted, and has been reviewed and approved by the EPA. Therefore, effective upon your receipt of this letter, Administrative approval hereby is granted for injection into the Ute Tribal No. 21-13 enhanced recovery injection well under the conditions of the Authorization for Additional Well and UIC Area Permit UT20736-00000 as modified.

As of this approval, responsibility for permit compliance and enforcement is transferred to the Region 8 UIC Technical Enforcement Program office. Therefore, please direct all future

notification, reporting, monitoring and compliance correspondence to the following address, referencing your well and UIC Permit number on all correspondence regarding this well.

Technical Enforcement Program - UIC
U.S. EPA Region 8, Mail Code 8ENF-UFO
999 18th Street, Suite 300
Denver, Colorado 80202-2466

The Director has determined that the maximum allowable surface injection pressure (MAIP) for the Ute Tribal No. 21-13 shall not exceed 1870 psig. Please be reminded that it is the responsibility of the owner/operator to be aware of, and to comply with, all conditions of Authorization for Additional Well UT20736-06480 and EPA UIC Area Permit UT20736-00000 and relevant modifications as issued.

If you have any questions regarding this Authorization, please call Dan Jackson of my staff at (303) 312-6155. For questions regarding notification, testing, monitoring, reporting or other Permit requirements, the UIC Technical Enforcement Program may be reached by calling (800) 227-8917.

Sincerely,



Tracy M. Eagle
Director
Ground Water Program

Maxine Natchees, Chairperson
Uintah & Ouray Business Committee
Ute Indian Tribe
P.O. Box 190
Fort Duchesne, UT 84026

Chester Mills, Superintendent
BIA - Uintah & Ouray Indian Agency
P.O. Box 130
Fort Duchesne, UT 84026

Mr. Kenneth Smith
Executive Vice President and Chief Operating Officer
Petroglyph Energy, Inc.
555 S. Cole Blvd
Boise, ID 83709

Elaine Willie
Environmental Coordinator
Ute Indian Tribe
P.O. Box 460
Fort Duchesne, UT 84026

Gil Hunt
Technical Services Manager
Utah Division of Oil, Gas, and Mining
1594 West North Temple - Suite 1220
Salt Lake City, UT 84114-5801

Kirk Fleetwood, PE
BLM - Vernal District
170 South 500 East
Vernal, UT 84078

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Petroglyph Operating Company

3a. Address

3b. Phone No. (include area code)

P.O. Box 607, Roosevelt, Ut 84066

(435) 722-2531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 21, T5S, R3W NE/SW
786' FWL, 611' FSL

5. Lease Serial No.

14-20-H62-3516

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.

14-20-H62-4650

8. Well Name and No.

Ute Tribal 21-13

9. API Well No.

43-013-30883

10. Field and Pool, or Exploratory Area

Antelope Creek

11. County or Parish, State

Duchesne County, Ut

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

First Date of Injection 9-14-2005

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

MAR 03 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Steve WALL

Signature

Steve Wall

Title

MANAGER

Date

2-28-06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. 14-20-H62-3516
2. Name of Operator Petroglyph Operating Co. Inc.	6. If Indian, Allottee or Tribe Name Ute Indian Tribe
3a. Address P.O. Box 607, Roosevelt, Ut 84066	7. If Unit or CA/Agreement, Name and/or No. 14-20-H62-4650
3b. Phone No. (include area code) (435) 722-2531	8. Well Name and No. Ute Tribal 21-13
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21, T5S-R3W NE/SW 786' FWL 611' FSL	9. API Well No. 43-013-30883
	10. Field and Pool, or Exploratory Area Antelope Creek
	11. County or Parish, State Duchesne, County, Ut

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well has been converted to a water injection well to support the ongoing secondary waterflood currently active in Antelope Creek. The rod and tubing have been pulled from this well. The injection string consists of 2-3/8", 4.6#, J-55 EUE tubing. The packer is installed at 55020' +/- KB. Packer fluid has been circulated on the backside and a successful MIT test performed and submitted to the EPA.

RECEIVED

MAR 03 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Steve Wall	Title General Manager
Signature <i>Steve Wall</i>	Date 9/11/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Petroglyph Energy, Inc.

4116 West 3000 So. Ioka Lane 435 722-2531
P.O. Box 607 435 722-9145 fax
Roosevelt, UT 84066

August 9, 2005

Dan Jackson
Technical Enforcement Program, Mail code 8ENF-T
U.S. Environmental Protection Agency
999 18th Street, Suite 500
Denver, CO 80202-2466


RE: EPA AREA PERMIT NO. UT2736-06480
Mechanical Integrity Test
Ute Tribal 21-13 NE SW Sec. 21-T5S-R3W, Duchesne County, Utah

Mr. Jackson:

The enclosed Mechanical Integrity Test was performed on the above referenced well on August 8, 2005. This MIT was performed because this well is a newly converted injection well. Along with the MIT results, we have included Well Rework Record, Form 7520-12. Finally, the pore pressure calculation estimate is included with this letter.

If you need any more information please call me at (435) 722-2531.

Sincerely,
Petroglyph Operating Co., Inc.


Callie Duncan
Production Assistant

PC: ID-POCI

RECEIVED
MAR 09 2006
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Direct Implementation Program 8P-W-GW
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 8/8/05
 Test conducted by: CLIFF ARWOOD & LEROY MARRIS
 Others present: _____

Well Name: <u>21-13</u>	Type: ER SWD	Status: AC TA UC
Field: <u>ANGEL LAKE CREEK</u>		
Location: <u>21-13</u> Sec: <u>T</u> N/S R <u>E/W</u> County: <u>DUCHESNE</u> State: <u>WV</u>		
Operator: <u>PETROGLYPH OPERATION</u>		
Last MIT: <u>1</u> / <u>1</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: _____ psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	psig	psig	psig
End of test pressure	psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1560</u> psig	psig	psig
5 minutes	<u>1560</u> psig	psig	psig
10 minutes	<u>1560</u> psig	psig	psig
15 minutes	<u>1560</u> psig	psig	psig
20 minutes	<u>1560</u> psig	psig	psig
25 minutes	<u>1560</u> psig	psig	psig
30 minutes	<u>1560</u> psig	psig	psig
<u>1 Hour</u> minutes	<u>1550</u> psig	psig	psig
minutes	psig	psig	psig
RESULT	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, DC 20460



WELL REWORK RECORD

NAME AND ADDRESS OF PERMITTEE
PETROGLYPH OPERATING CO. INC.
P.O. BOX 607
ROOSEVELT, UT. 84066

NAME AND ADDRESS OF CONTRACTOR
PETROGLYPH OPERATING CO. INC.
P.O. BOX 607
ROOSEVELT, UT. 84066

LOCATE WELL AND OUTLINE UNIT ON SECTION PLAT - 640 ACRES

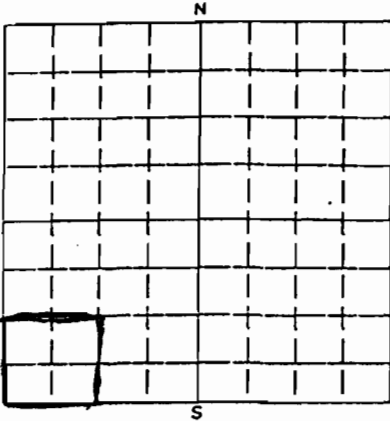
STATE: **UT.** COUNTY: **DUCHESNE** PERMIT NUMBER: **UT 20736-00000**

SURFACE LOCATION DESCRIPTION
SW 1/4 OF SW 1/4 OF 1/4 SECTION 21 TOWNSHIP 5S RANGE 3W

LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT

Surface Location **611** ft. from (N/S) **S** Line of quarter section
and **786** ft. from (E/W) **W** Line of quarter section

WELL ACTIVITY <input type="checkbox"/> Brine Disposal <input checked="" type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Hydrocarbon Storage	Total Depth Before Rework 6666'	TYPE OF PERMIT <input type="checkbox"/> Individual <input checked="" type="checkbox"/> Area Number of Wells 1	
	Total Depth After Rework 6666'		
	Lease Name UT ENERGY	Date Rework Commenced 7-28-05	Well Number 21-13
		Date Rework Completed 8-3-05	



WELL CASING RECORD - BEFORE REWORK

Casing		Cement		Perforations		Acid or Fracture Treatment Record
Size	Depth	Sacks	Type	From	To	
8 5/8" 24"	393'	250	G			
5 1/2" 17"	6663'	2150	G	5107	5122	42,000 GAL. GEL. / 100,000 #S SAND FRAC.
				5567	5574	24,000 GAL. GEL. / 51,000 #S SAND FRAC.

WELL CASING RECORD - AFTER REWORK (Indicate Additions and Changes Only)

Casing		Cement		Perforations		Acid or Fracture Treatment Record
Size	Depth	Sacks	Type	From	To	

DESCRIBE REWORK OPERATIONS IN DETAIL
USE ADDITIONAL SHEETS IF NECESSARY

WIRE LINE LOGS, LIST EACH TYPE

Log Types	Logged Intervals
Dual Forxo	6658' - 488'
DAL	6658' - 488'
CB	6561' - 410'

CERTIFICATION

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32).

NAME AND OFFICIAL TITLE (Please type or print)

SIGNATURE

DATE SIGNED

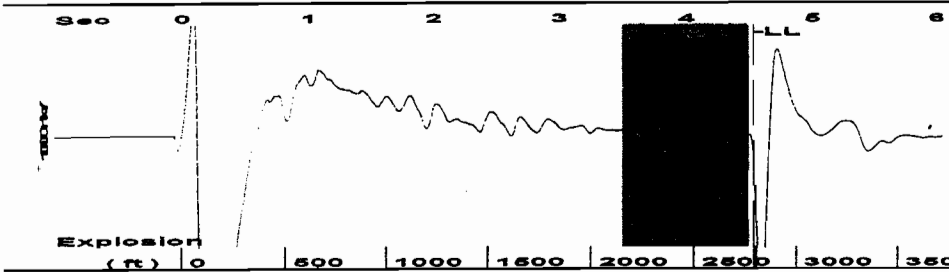
PORE PRESSURE CALCULATION SHEET

Well Name: Ute Tribal 21-13

TBG. Pressure 40 psi
Fluid Type Water
Fluid Grad 0.437 psi/ft
Depth to liquid level 2791 ft

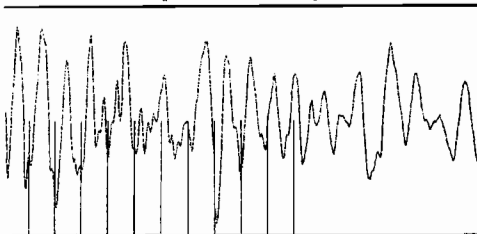
Top Perf Depth (ft)	Pore Pressure (psi)
5122	1059
5574	1257

Group: ANTELOPE Well: 21-13_UT (acquired on: 08/05/05 11:57:56)

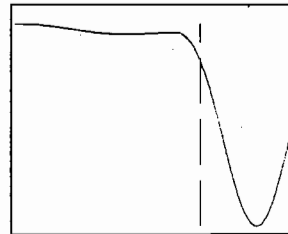


Filter Type High Pass Automatic Collar Count Yes Time 4.53 sec
 Manual Acoustic Velo 1158.24 ft/s Manual JTS/sec 18.315 Joints 88.2629 Jts
 Depth 2790.87 ft

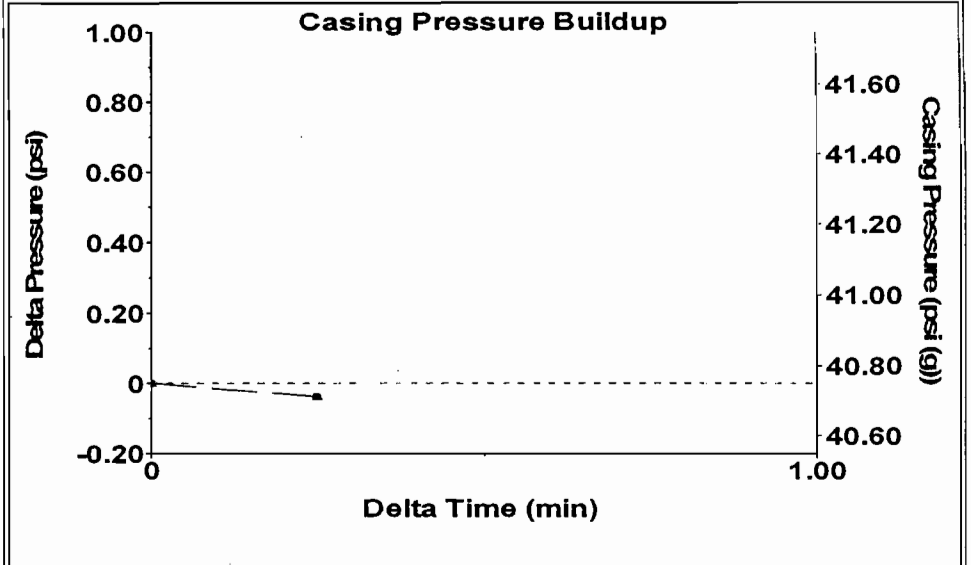
[3.5 to 4.5 (Sec)]



Analysis Method: Automatic



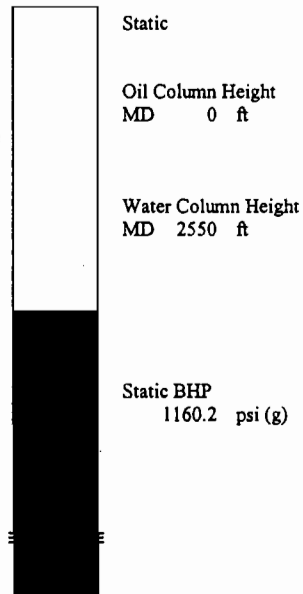
Group: ANTELOPE Well: 21-13_UT (acquired on: 08/05/05 11:57:56)



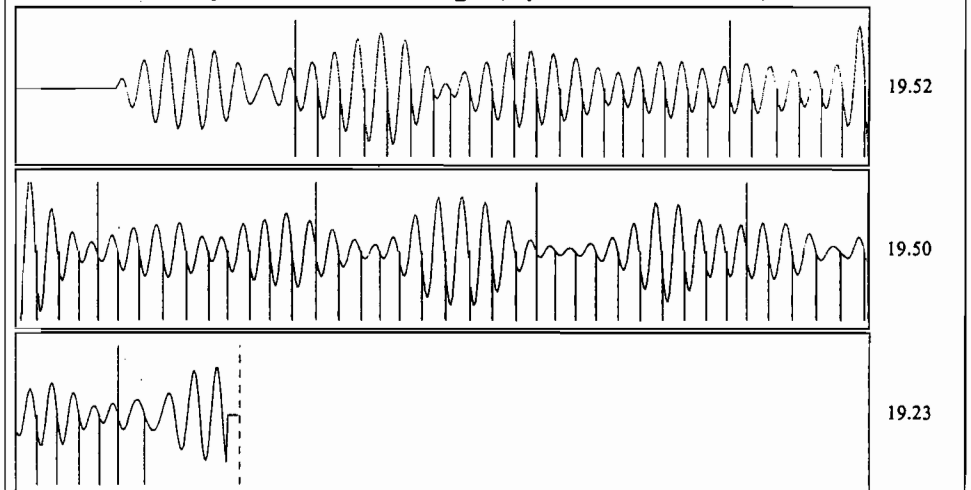
Change in Pressure -0.04 psi PT4969
 Change in Time 0.25 min Range 0 - ? psi

Group: ANTELOPE Well: 21-13_UT (acquired on: 08/05/05 11:57:56)

Production	Potential	Pressure
Oil 0	- * - BBL/D	766. 40.7 psi (g)
Water 100	- * - BBL/D	Casing Pressure Buildup
Gas 0	- * - Mscf/D	-0.0 psi
		0.25 min
IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	- * -	44.9 psi (g)
Production Efficiency	0.0	
Oil 34 deg.API		Liquid Level
Water 1.01 Sp.Gr.H2O		2790.87 ft
Gas 0.75 Sp.Gr.AIR		Formation Depth
		5341.00 ft
Acoustic Velocity	1232.17 ft/s	



Group: ANTELOPE Well: 21-13_UT (acquired on: 08/05/05 11:57:56)



Acoustic Velocity	1232.17 ft/s	Joints counted	71
Joints Per Second	19.4841 jts/sec	Joints to liquid level	88.2629
Depth to liquid level	2790.87 ft	Filter Width	16.315 20.315
Automatic Collar Count	Yes	Time to 1st Collar	0.66 4.304



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8
999 18TH STREET - SUITE 300
DENVER, CO 80202-2466
Phone 800-227-8917
<http://www.epa.gov/region08>

JUN 17 2005

Ref: 8P-W-GW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Kenneth Smith
Executive Vice President and Chief Operating Officer
Petroglyph Energy, Inc.
555 S. Cole Blvd
Boise, ID 83709

RE: Additional Well to Antelope Creek Area Permit
UIC Permit No. UT20736-00000
Well ID: UT20736-06480
Ute Tribal No. 21-13, Duchesne County, Utah

Dear Mr. Smith:

The Petroglyph Operating Company, Inc. (Petroglyph) request to convert the former Green River Formation oil well Ute Tribal No. 21-13 to an enhanced recovery injection well in the Antelope Creek Waterflood project is hereby authorized by the Environmental Protection Agency (EPA) under the terms and conditions of the Authorization For Additional Well.

The addition of the proposed injection well, within the exterior boundary of the Uintah & Ouray Indian Reservation, is being made under the authority of 40 CFR §144.33 (c) and terms of the Antelope Creek Waterflood UIC Area Permit No. UT20736-00000. Unless specifically mentioned in the enclosed Authorization For Additional Well, the Ute Tribal No. 21-13 is subject to all terms and conditions of the UIC Area Permit UT20736-00000 as modified.

Please be aware that Petroglyph does not have authorization to begin injection operations into the well until all Prior to Commencing Injection requirements have been submitted and evaluated by the EPA, and Petroglyph has received written authorization from the Director to begin injection.

Prior to receiving authorization to inject, the EPA requires that Petroglyph submit for review and approval the following: (1) the results of a **Part I (Internal) mechanical integrity test (MIT)**, (2) a **pore pressure** calculation of the injection interval, and (3) a completed EPA **Form No. 7520-12 Well Rework Record**.

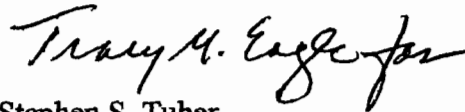


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The initial Maximum Allowable Injection Pressure (MAIP) for the Ute Tribal No. 21-13 was determined to be **1870 psig**. UIC Area Permit UT20736-00000 also provides the opportunity for the permittee to request a change in the MAIP based upon results of a step rate test that demonstrates that the formation breakdown pressure will not be exceeded.

If you have any questions, please call Mr. Dan Jackson at (303) 312-6155 or 1.800.227.8917 (Ext. 6155). Please submit the required data to **ATTENTION: DAN JACKSON**, at the letterhead address, citing **MAIL CODE: 8P-W-GW** very prominently.

Sincerely,



Stephen S. Tuber
Assistant Regional Administrator
Office of Partnerships and Regulatory Assistance

encl: Authorization For Conversion of An Additional Well
EPA Form No. 7520-12 (Well Rework Record)

cc: without enclosures

Maxine Natchees, Chairperson
Uintah & Ouray Business Committee
Ute Indian Tribe
P.O. Box 190
Fort Duchesne, UT 84026

Chester Mills, Superintendent
BIA - Uintah & Ouray Indian Agency
P.O. Box 130
Fort Duchesne, UT 84026

cc: with enclosures;

Elaine Willie
Environmental Coordinator
Ute Indian Tribe
P.O. Box 460
Fort Duchesne, UT 84026

Gil Hunt
Technical Services Manager
Utah Division of Oil, Gas, and Mining
1594 West North Temple - Suite 1220
Salt Lake City, UT 84114-5801

Kirk Fleetwood, PE
BLM - Vernal District
170 South 500 East
Vernal, UT 84078



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8
999 18TH STREET - SUITE 300
DENVER, CO 80202-2466
Phone 800-227-8917
<http://www.epa.gov/region08>

SEP - 9 2005

Ref: 8P-W-GW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Steve Wall, District Manager
Petroglyph Energy, Inc.
4116 West 3000 So. Ioka Lane
Roosevelt, UT 84066

RE: Additional Well to Antelope Creek Area Permit
UIC Permit No. UT20736-00000
Well ID: UT20736-06480
Ute Tribal No. 21-13, Duchesne County, Utah

Dear Mr. Wall:

Thank you for submitting information pertaining to the newly constructed or converted Ute Tribal No. 21-13 enhanced recovery injection well to the Region 8 Ground Water Program office of the Environmental Protection Agency (EPA). The "Prior To Commencing Injection" requirements for the Ute Tribal No. 21-13 injection well required well owner and operator Petroglyph Operating Company, Inc. to submit the following information to the Director:

1. A successful mechanical integrity test (MIT) demonstrating Part I Internal MI,
2. Pore pressure calculation of the proposed injection zone, and
3. completed EPA Form No. 7520-12.

All required information has been submitted, and has been reviewed and approved by the EPA. Therefore, effective upon your receipt of this letter, Administrative approval hereby is granted for injection into the Ute Tribal No. 21-13 enhanced recovery injection well under the conditions of the Authorization for Additional Well and UIC Area Permit UT20736-00000 as modified.

As of this approval, responsibility for permit compliance and enforcement is transferred to the Region 8 UIC Technical Enforcement Program office. Therefore, please direct all future

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notification, reporting, monitoring and compliance correspondence to the following address, referencing your well and UIC Permit number on all correspondence regarding this well.

Technical Enforcement Program - UIC
U.S. EPA Region 8, Mail Code 8ENF-UFO
999 18th Street, Suite 300
Denver, Colorado 80202-2466

The Director has determined that the maximum allowable surface injection pressure (MAIP) for the Ute Tribal No. 21-13 shall not exceed 1870 psig. Please be reminded that it is the responsibility of the owner/operator to be aware of, and to comply with, all conditions of Authorization for Additional Well UT20736-06480 and EPA UIC Area Permit UT20736-00000 and relevant modifications as issued.

If you have any questions regarding this Authorization, please call Dan Jackson of my staff at (303) 312-6155. For questions regarding notification, testing, monitoring, reporting or other Permit requirements, the UIC Technical Enforcement Program may be reached by calling (800) 227-8917.

Sincerely,


Tracy M. Eagle
Director
Ground Water Program

Maxine Natchees, Chairperson
Uintah & Ouray Business Committee
Ute Indian Tribe
P.O. Box 190
Fort Duchesne, UT 84026

Chester Mills, Superintendent
BIA - Uintah & Ouray Indian Agency
P.O. Box 130
Fort Duchesne, UT 84026

Mr. Kenneth Smith
Executive Vice President and Chief Operating Officer
Petroglyph Energy, Inc.
555 S. Cole Blvd
Boise, ID 83709

Elaine Willie
Environmental Coordinator
Ute Indian Tribe
P.O. Box 460
Fort Duchesne, UT 84026

Gil Hunt
Technical Services Manager
Utah Division of Oil, Gas, and Mining
1594 West North Temple - Suite 1220
Salt Lake City, UT 84114-5801

Kirk Fleetwood, PE
BLM - Vernal District
170 South 500 East
Vernal, UT 84078

bcc: Nathan Wiser, 8ENF-UFO

SEP 19 2005

Form 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Petroglyph Operating Co. Inc.

3a. Address
 P.O. Box 607, Roosevelt, Ut 84066

3b. Phone No. (include area code)
 (435) 722-2531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Sec 21, T58-R3W NE/SW
 786' FWL 611' FSL

5. Lease Serial No.
 14-20-H62-3516

6. If Indian, Allottee or Tribe Name
 Ute Indian Tribe

7. If Unit or CAJ Agreement, Name and/or No.
 14-20-H62-4650

8. Well Name and No.
 Ute Tribal 21-13

9. API Well No.
 43-013-30883

10. Field and Pool, or Exploratory Area
 Antelope Creek

11. County or Parish, State
 Duchesne, County, Ut

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry is serving notice that Petroglyph Operating Company Inc. (POCI) plans to convert the Ute Tribal 21-13 to an injection well from a producing well. This work is being performed under out area UIC permit# UT20736-06480 POCI has obtained approval to perform the conversion on Ute Tribal 21-13 from the EPA. After the conversion on Ute Tribal 21-13 is complete, POCI will submit the necessary information to the EPA to obtain approval to being injection operations.

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DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Steve Wall

Title General Manager

Signature

Steve Wall

Date 9/14/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Matt Baker

Petroleum Engineer

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR (Instructions on reverse)

Effective Date: 9/1/2019

FORMER OPERATOR:	NEW OPERATOR:
Crescent Point Energy U.S. Corporation	CH4-Finley Operating, LLC

Groups:
Ouray Valley-Unit Horseshoe Bend (GR)-EOR Randlett-EOR Antelope Creek-EOR Antelope-Unit

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See operator files									

Total Well Count: 1405

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 10/25/2019
- Sundry or legal documentation was received from the **NEW** operator on: 10/25/2019
- New operator Division of Corporations Business Number: 11468999-0161

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: 10/25/2019
- Reports current for Production/Disposition & Sundries: 12/31/2019
- OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 12/18/2019
- UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 12/18/2019
- Surface Facility(s) included in operator change: None

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):
 LPM9282986-Blanket
 LPM9282991-Individual
 LPM 9336805-Shut-In Bond

DATA ENTRY:

Well(s) update in the RBDMS on: 12/31/2019
 Group(s) update in RDBMS on: 12/31/2019
 Surface Facilities update in RBDMS on: NA
 Entities Updated in RBDMS on: 12/31/2019

COMMENTS:

Shut-In well have until 6/1/2020 to get into compliance or they will need to be plugged, if the wellbore is need for furture use full cost bonding will be required.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>injection wells</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached well list
2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 1800 CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80228</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: see attached
PHONE NUMBER: (720) 880-3610		9. API NUMBER: attached
		10. FIELD AND POOL, OR WILDCAT: attached

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

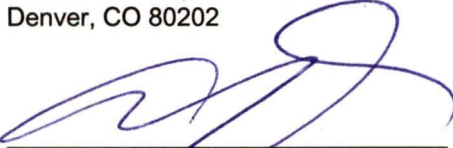
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>9/1/2019</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	


12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please consider this sundry as notification of the transfer of operatorship of the wells listed on the attached exhibit from Crescent Point Energy U.S. Corp. to CH4-Finley Operating, LLC effective September 1, 2019.

PREVIOUS OPERATOR:
Crescent Point Energy US Corp
555 17th Street, Suite 1800
Denver, CO 80202

NEW OPERATOR:
CH4-Finley Operating, LLC
5128 Apache Plume Road, Suite 300
Fort Worth, TX 76109


Signature - Anthony Baldwin, President
State/Fee Bond #LPM9080271
BLM Bond #LPM9080275
BIA Bond #LPM9247918


Signature - Matthew E. Cooper, VP-Land
State/Fee Bond #LPM9282986
BLM Bond #LPM9282988
BIA Bond #LPM9282987

NAME (PLEASE PRINT) _____ TITLE _____
SIGNATURE _____ DATE 10/17/2019

(This space for State use only)

APPROVED
DEC 31 2019
DIV. OIL GAS & MINING
BY: Rachel Medina

(See Instructions on Reverse Side)

RECEIVED
OCT 25 2019
DIV OF OIL, GAS & MINING



TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See attached		API Number attached
Location of Well		Field or Unit Name see attached
Footage : see attached	County :	Lease Designation and Number see attached
QQ, Section, Township, Range:	State : UTAH	

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NOV 01 2019

DIV OF OIL, GAS & MINING

EFFECTIVE DATE OF TRANSFER: 9/1/2019

CURRENT OPERATOR

Company: Crescent Point Energy US Corp Name: Anthony Baldwin
 Address: 555 17th Street, Suite 1800 Signature:
city Denver state CO zip 80202 Title: President
 Phone: (720) 880-3610 Date: 10/17/2019
 Comments:

NEW OPERATOR

Company: CH4-Finley Operating, LLC Name: Rodney L. Black
 Address: 5128 Apache Plume Road, Suite 300 Signature:
city Fort Worth state TX zip 76109 Title: Vice President-Land
 Phone: (817) 336-1924 Date: 10/17/2019
 Comments:

(This space for State use only)

Transfer approved by: Accepted by the Utah Division of Oil, Gas and Mining
 Title: [Signature]
FOR RECORD ONLY

Approval Date: NOV 12 2019

EPA approval required

Comments: This form is only for the wells on the attached list that are under EPA jurisdiction. Wells under state jurisdiction will have their own Transfer of Authority to inject.

Exhibit for DOGM Transfer of Authority to Inject from Crescent Point Energy US Corp to CH4-Finley Operating, LLC - Effective Sept 1, 2015

Well Name	Well Type	API	EPA Permit Number	Oilfield	County	T	R	Section	1/4 1/4	Footages from N/S	Footages from E/W	Latitude	Longitude	Lease Number	EPA Jurisdiction
Ute Tribal 03-14	Enhanced Recovery (2R)	43-013-31097	UT20736-04434	Antelope Creek	Duchesne	5S	3W	18	NESE	1050 S	1980 W	40.071210	-110.211500	BIA 14-20-H62-3513	Y
Ute Tribal 04-01	Enhanced Recovery (2R)	43-013-30762	UT20736-04322	Antelope Creek	Duchesne	5S	3W	18	NWNE	1331 N	1277 E	40.080960	-110.223100	BIA 14-20-H62-3513	Y
Ute Tribal 04-02	Enhanced Recovery (2R)	43-013-31656	UT20736-04356	Antelope Creek	Duchesne	5S	3W	8	NWNW	660 N	1970 E	40.082810	-110.225500	BIA 14-20-H62-3507	Y
Ute Tribal 04-05	Enhanced Recovery (2R)	43-013-31462	UT20736-04328	Antelope Creek	Duchesne	5S	3W	5	SENE	2725 N	660 W	40.077210	-110.234900	BIA 14-20-H62-3504	Y
Ute Tribal 04-07 (2-4)	Salt Water Disposal (2D)	43-013-30879	UT20497-03100	Antelope Creek	Duchesne	5S	3W	8	SENW	2551 FNL	1900 FEL	40.077648	-110.2253968	BIA 14-20-H62-3507	Y
Ute Tribal 04-11	Enhanced Recovery (2R)	43-013-30878	UT20736-04635	Antelope Creek	Duchesne	5S	3W	5	SENW	1999 S	1738 W	40.073800	-110.231100	BIA 14-20-H62-3504	Y
Ute Tribal 04-13	Enhanced Recovery (2R)	43-013-30848	UT20736-04636	Antelope Creek	Duchesne	5S	3W	29	NESE	807 S	886 W	40.070550	-110.234200	BIA 14-20-H62-3518	Y
Ute Tribal 05-08	Enhanced Recovery (2R)	43-013-31306	UT20736-04324	Antelope Creek	Duchesne	5S	3W	5	SESE	2500 N	550 E	40.077740	-110.239300	BIA 14-20-H62-3504	Y
Ute Tribal 05-10 (old 3-5E3)	Enhanced Recovery (2R)	43-013-30938	UT20736-04234	Antelope Creek	Duchesne	5S	3W	29	SENE	2068 S	2093 E	40.073990	-110.244800	BIA 14-20-H62-3518	Y
Ute Tribal 05-16	Enhanced Recovery (2R)	43-013-31527	UT20736-04327	Antelope Creek	Duchesne	5S	3W	4	NENE	708 S	523 E	40.070220	-110.239300	BIA 14-20-H62-3503	Y
Ute Tribal 07-09	Enhanced Recovery (2R)	43-013-31900	UT20736-04415	Antelope Creek	Duchesne	5S	3W	18	NWSW	1937 S	570 E	40.059070	-110.258300	BIA 14-20-H62-3513	Y
Ute Tribal 07-11	Enhanced Recovery (2R)	43-013-31928	UT20736-04637	Antelope Creek	Duchesne	5S	3W	16	SWSW	2021 S	2077 W	40.059360	-110.267700	BIA 14-20-H62-3511	Y
Ute Tribal 07-14	Enhanced Recovery (2R)	43-013-30788	UT20736-04495	Antelope Creek	Duchesne	5S	3W	16	SESW	559 S	1947 W	40.055350	-110.268200	BIA 14-20-H62-3511	Y
Ute Tribal 7-15	Enhanced Recovery (2R)	43-013-31858	UT20736-07414	Antelope Creek	Duchesne	5S	3W	18	SENW	660 S	1980 E	40.055600	-110.263400	BIA 14-20-H62-3513	Y
Ute Tribal 07-16	Enhanced Recovery (2R)	43-013-31463	UT20736-04419	Antelope Creek	Duchesne	5S	3W	9	SWSE	440 S	410 E	40.054960	-110.257800	BIA 14-20-H62-3508	Y
Ute Tribal 08-04 (old 1-8)	Enhanced Recovery (2R)	43-013-30759	UT20736-04201	Antelope Creek	Duchesne	5S	3W	16	NESE	754 N	888 W	40.066300	-110.253000	BIA 14-20-H62-3511	Y
Ute Tribal 08-06 (old 5-8)	Enhanced Recovery (2R)	43-013-31307	UT20736-04203	Antelope Creek	Duchesne	5S	3W	18	NWSE	1550 N	1550 W	40.064090	-110.250700	BIA 14-20-H62-3513	Y
Ute Tribal 08-07	Enhanced Recovery (2R)	43-013-31691	UT20736-04381	Antelope Creek	Duchesne	5S	3W	16	SWNE	1700 N	2133 E	40.063640	-110.245000	BIA 14-20-H62-3511	Y
Ute Tribal 09-15	Enhanced Recovery (2R)	43-013-31165	UT20736-06698	Antelope Creek	Duchesne	5S	3W	30	NENE	550 S	2000 E	40.055310	-110.225700	BIA 14-20-H62-3519	Y
SWD 9-36 BTR	Salt Water Disposal (2D)	43-013-50646	UT22214-09376	Cedar Rim	Duchesne	3S	6W	9	SESE	539 S	704 E	40.228269	-110.561369	BIA 14-20-H62-6417	Y
Ute Tribal 15-12	Enhanced Recovery (2R)	43-013-31892	UT20736-04640	Antelope Creek	Duchesne	5S	3W	18	SWSW	3300 N	520 E	40.044660	-110.218100	BIA 14-20-H62-3513	Y
Ute Tribal 16-01	Enhanced Recovery (2R)	43-013-31856	UT20736-06600	Antelope Creek	Duchesne	5S	3W	21	NESW	611 N	907 E	40.052090	-110.221900	BIA 14-20-H62-3516	Y
Ute Tribal 16-02	Enhanced Recovery (2R)	43-013-31821	UT20736-04412	Antelope Creek	Duchesne	5S	3W	21	NENW	660 N	1980 E	40.051980	-110.225700	BIA 14-20-H62-3516	Y
Ute Tribal 16-03	Enhanced Recovery (2R)	43-013-31855	UT20736-06601	Antelope Creek	Duchesne	5S	3W	30	SENE	491 N	2050 W	40.052480	-110.230100	BIA 14-20-H62-3519	Y
Ute Tribal 16-04	Enhanced Recovery (2R)	43-013-31789	UT20736-04551	Antelope Creek	Duchesne	5S	3W	4	NWNE	788 N	533 W	40.051630	-110.235530	BIA 14-20-H62-3503	Y
Ute Tribal 16-05	Enhanced Recovery (2R)	43-013-32160	UT20736-06602	Antelope Creek	Duchesne	5S	3W	28	SENW	1974 N	522 W	40.048440	-110.235600	BIA 14-20-H62-3517	Y

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Well Name	Well Type	API	EPA Permit Number	Oilfield	County	T	R	Section	1/4 1/4	Footages from N/S	Footages from E/W	Latitude	Longitude	Lease Number	EPA Jurisdiction
Ute Tribal 16-06	Enhanced Recovery (2R)	43-013-31710	UT20736-04546	Antelope Creek	Duchesne	5S	3W	8	SWNW	1980 N	1980 W	40.048390	-110.230400	BIA 14-20-H62-3507	Y
Ute Tribal 16-07	Enhanced Recovery (2R)	43-013-31854	UT20736-06603	Antelope Creek	Duchesne	5S	3W	21	SENW	2091 N	2094 E	40.048060	-110.226000	BIA 14-20-H62-3516	Y
Ute Tribal 16-08	Enhanced Recovery (2R)	43-013-31853	UT20736-04414	Antelope Creek	Duchesne	5S	3W	28	NENW	1974 N	711 E	40.048350	-110.221200	BIA 14-20-H62-3517	Y
Ute Tribal 16-09	Enhanced Recovery (2R)	43-013-31582	UT20736-06604	Antelope Creek	Duchesne	5S	3W	18	SWSE	1967 S	594 E	40.044620	-110.220700	BIA 14-20-H62-3513	Y
Ute Tribal 16-10	Enhanced Recovery (2R)	43-013-31851	UT20736-04503	Antelope Creek	Duchesne	5S	3W	19	NENW	1728 S	1881 E	40.043940	-110.225200	BIA 14-20-H62-3514	Y
Ute Tribal 16-11	Enhanced Recovery (2R)	43-013-31799	UT20736-04393	Antelope Creek	Duchesne	5S	3W	16	NWNE	1980 S	1980 W	40.044620	-110.230400	BIA 14-20-H62-3511	Y
Ute Tribal 16-12	Enhanced Recovery (2R)	43-013-31800	UT20736-04553	Antelope Creek	Duchesne	5S	3W	4	SWNW	1980 S	660 W	40.044700	-110.235200	BIA 14-20-H62-3503	Y
Ute Tribal 16-13	Enhanced Recovery (2R)	43-013-31166	UT20736-06605	Antelope Creek	Duchesne	5S	3W	16	SENE	750 S	500 W	40.041330	-110.235800	BIA 14-20-H62-3511	Y
Ute Tribal 16-14	Enhanced Recovery (2R)	43-013-31791	UT20736-06606	Antelope Creek	Duchesne	5S	3W	29	SENW	699 S	1966 W	40.041150	-110.230500	BIA 14-20-H62-3518	Y
Ute Tribal 16-15	Enhanced Recovery (2R)	43-013-31822	UT20736-06607	Antelope Creek	Duchesne	5S	3W	28	SWNW	822 S	1911 E	40.041460	-110.225600	BIA 14-20-H62-3517	Y
Ute Tribal 16-16	Enhanced Recovery (2R)	43-013-30804	UT20736-04418	Antelope Creek	Duchesne	5S	3W	16	NESW	505 S	600 E	40.040550	-110.220900	BIA 14-20-H62-3511	Y
Ute Tribal 17-01	Enhanced Recovery (2R)	43-013-30790	UT20736-06699	Antelope Creek	Duchesne	5S	3W	18	SENE	638 N	610 E	40.051990	-110.239600	BIA 14-20-H62-3513	Y
Ute Tribal 18-01	Enhanced Recovery (2R)	43-013-30761	UT20736-06700	Antelope Creek	Duchesne	5S	3W	17	NENE	550 N	521 E	40.052240	-110.258100	BIA 14-20-H62-4633	Y
Ute Tribal 18-02 (old 4-18)	Enhanced Recovery (2R)	43-013-31099	UT20736-04202	Antelope Creek	Duchesne	5S	3W	18	NENE	812 N	1768 E	40.051550	-110.262600	BIA 14-20-H62-3513	Y
Ute Tribal 18-03	Enhanced Recovery (2R)	43-013-31528	UT20736-06701	Antelope Creek	Duchesne	5S	3W	16	SWSE	614 N	1983 W	40.052120	-110.267900	BIA 14-20-H62-3511	Y
Ute Tribal 18-05	Enhanced Recovery (2R)	43-013-31534	UT20736-04472	Antelope Creek	Duchesne	5S	3W	21	SWNE	1935 N	477 W	40.048530	-110.273300	BIA 14-20-H62-3516	Y
Ute Tribal 18-06	Enhanced Recovery (2R)	43-013-31781	UT20736-06678	Antelope Creek	Duchesne	5S	3W	20	NWNE	2176 N	1568 W	40.047840	-110.269400	BIA 14-20-H62-3515	Y
Ute Tribal 18-07 (old 7-18)	Enhanced Recovery (2R)	43-013-31533	UT20736-06677	Antelope Creek	Duchesne	5S	3W	28	SWNW	2236 N	1855 E	40.047640	-110.262900	BIA 14-20-H62-3517	Y
Ute Tribal 18-08	Enhanced Recovery (2R)	43-013-30881	UT20736-04355	Antelope Creek	Duchesne	5S	3W	21	NWSE	1929 N	612 E	40.048460	-110.258500	BIA 14-20-H62-3516	Y
Ute Tribal 18-09 (old 5-18)	Enhanced Recovery (2R)	43-013-31180	UT20736-04204	Antelope Creek	Duchesne	5S	3W	28	NWNW	2151 S	667 E	40.045230	-110.258700	BIA 14-20-H62-3517	Y
Ute Tribal 18-10	Enhanced Recovery (2R)	43-013-31595	UT20736-06679	Antelope Creek	Duchesne	5S	3W	28	NESW	1954 S	1894 E	40.044710	-110.263100	BIA 14-20-H62-3517	Y
Ute Tribal 18-11	Enhanced Recovery (2R)	43-013-31782	UT20736-04520	Antelope Creek	Duchesne	5S	3W	18	NENW	2235 S	1920 W	40.045520	-110.268200	BIA 14-20-H62-3513	Y
Ute Tribal 18-12	Enhanced Recovery (2R)	43-013-31783	UT20736-06680	Antelope Creek	Duchesne	5S	3W	19	SESE	2092 S	549 W	40.045150	-110.273100	BIA 14-20-H62-3514	Y
Ute Tribal 18-13b	Enhanced Recovery (2R)	43-013-31784	UT20736-04392	Antelope Creek	Duchesne	5S	3W	29	SWSE	341 S	401 W	40.040350	-110.273700	BIA 14-20-H62-3518	Y
Ute Tribal 18-14	Enhanced Recovery (2R)	43-013-31746	UT20736-07536	Antelope Creek	Duchesne	5S	3W	29	NESW	660 S	1980 W	40.041190	-110.268000	BIA 14-20-H62-3518	Y
Ute Tribal 18-15	Enhanced Recovery (2R)	43-013-31753	UT20736-04391	Antelope Creek	Duchesne	5S	3W	29	NWSE	660 S	1980 E	40.041160	-110.263500	BIA 14-20-H62-3518	Y

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Ute Tribal 18-16	Enhanced Recovery (2R)	43-013-31747	UT20736-07415	Antelope Creek	Duchesne	5S	3W	29	NWNE	895 S	673 E	40.041760	-110.258600	BIA 14-20-H62-3518	Y
Ute Tribal 19-01	Enhanced Recovery (2R)	43-013-31964	UT20736-04502	Antelope Creek	Duchesne	5S	3W	29	SWNE	473 N	706 E	40.038020	-110.258700	BIA 14-20-H62-3518	Y
Ute Tribal 19-03	Enhanced Recovery (2R)	43-013-31792	UT20736-04390	Antelope Creek	Duchesne	5S	3W	7	SWSE	674 N	2016 W	40.037530	-110.267900	BIA 14-20-H62-3506	Y
Ute Tribal 19-05	Enhanced Recovery (2R)	43-013-31793	UT20736-04535	Antelope Creek	Duchesne	5S	3W	18	SESE	2005 N	658 W	40.033900	-110.272600	BIA 14-20-H62-3513	Y
Ute Tribal 19-07	Enhanced Recovery (2R)	43-013-31965	UT20736-04491	Antelope Creek	Duchesne	5S	3W	29	SWNE	1661 N	2013 E	40.034790	-110.263400	BIA 14-20-H62-3518	Y
Ute Tribal 19-09	Enhanced Recovery (2R)	43-013-31794	UT20736-04536	Antelope Creek	Duchesne	5S	3W	16	SWNW	2032 S	551 E	40.030340	-110.258200	BIA 14-20-H62-3511	Y
Ute Tribal 19-11	Enhanced Recovery (2R)	43-013-31967	UT20736-04521	Antelope Creek	Duchesne	5S	3W	30	NWNE	2226 S	1484 W	40.030940	-110.269800	BIA 14-20-H62-3519	Y
Ute Tribal 19-13	Enhanced Recovery (2R)	43-013-31894	UT20736-04618	Antelope Creek	Duchesne	5S	3W	29	SWSW	422 S	406 W	40.025990	-110.273600	BIA 14-20-H62-3518	Y
Ute Tribal 19-15	Enhanced Recovery (2R)	43-013-31968	UT20736-04496	Antelope Creek	Duchesne	5S	3W	16	NENW	719 S	1340 E	40.026750	-110.261100	BIA 14-20-H62-3511	Y
Ute Tribal 19-16	Enhanced Recovery (2R)	43-013-30803	UT20736-07113	Antelope Creek	Duchesne	5S	3W	29	SESW	556 S	603 E	40.026290	-110.258400	BIA 14-20-H62-3518	Y
Ute Tribal 20-02	Enhanced Recovery (2R)	43-013-30764	UT20736-07114	Antelope Creek	Duchesne	5S	3W	7	NESE	404 N	1539 E	40.038190	-110.243000	BIA 14-20-H62-3506	Y
Ute Tribal 20-13	Enhanced Recovery (2R)	43-013-31981	UT20736-04494	Antelope Creek	Duchesne	5S	3W	7	NESW	700 S	700 W	40.026790	-110.253800	BIA 14-20-H62-3506	Y
Ute Tribal 20-14	Enhanced Recovery (2R)	43-013-31982	UT20736-04540	Antelope Creek	Duchesne	5S	3W	15	NESE	885 S	2000 W	40.027260	-110.249100	BIA 14-20-H62-3510	Y
Ute Tribal 21-02	Enhanced Recovery (2R)	43-013-31749	UT20736-06477	Antelope Creek	Duchesne	5S	3W	7	SESE	548 N	3248 W	40.037680	-110.225900	BIA 14-20-H62-3506	Y
Ute Tribal 21-03	Enhanced Recovery (2R)	43-013-31752	UT20736-04363	Antelope Creek	Duchesne	5S	3W	16	SESE	660 N	1980 W	40.037440	-110.230500	BIA 14-20-H62-3511	Y
Ute Tribal 21-04	Enhanced Recovery (2R)	43-013-31735	UT20736-06521	Antelope Creek	Duchesne	5S	3W	30	SESE	660 N	660 W	40.037450	-110.235100	BIA 14-20-H62-3519	Y
Ute Tribal 21-05	Enhanced Recovery (2R)	43-013-31750	UT20736-06478	Antelope Creek	Duchesne	4S	3W	33	SESW	2020 N	1302 W	40.033700	-110.232800	BIA 14-20-H62-4736	Y
Ute Tribal 21-06	Enhanced Recovery (2R)	43-013-31731	UT20736-04388	Antelope Creek	Duchesne	4S	3W	33	NWSE	1980 N	2180 W	40.033780	-110.229700	BIA 14-20-H62-4736	Y
Ute Tribal 21-07	Enhanced Recovery (2R)	43-013-31751	UT20736-07116	Antelope Creek	Duchesne	4S	3W	33	SENE	1980 N	3300 W	40.033760	-110.225700	BIA 14-20-H62-4736	Y
Ute Tribal 21-10	Enhanced Recovery (2R)	43-013-31748	UT20736-07117	Antelope Creek	Duchesne	4S	3W	33	SESE	2022 S	3344 W	40.030320	-110.225600	BIA 14-20-H62-4736	Y
Ute Tribal 21-11	Enhanced Recovery (2R)	43-013-31740	UT20736-04365	Antelope Creek	Duchesne	5S	3W	3	SESW	2057 S	2141 W	40.030400	-110.229900	BIA 14-20-H62-3502	Y
Ute Tribal 21-12	Enhanced Recovery (2R)	43-013-31741	UT20736-06479	Antelope Creek	Duchesne	5S	3W	30	SWSE	1980 S	1060 W	40.030210	-110.233700	BIA 14-20-H62-3519	Y
Ute Tribal 21-13	Enhanced Recovery (2R)	43-013-30883	UT20736-06480	Antelope Creek	Duchesne	5S	3W	16	NWSW	611 S	786 W	40.026450	-110.234700	BIA 14-20-H62-3511	Y
Ute Tribal 21-14	Enhanced Recovery (2R)	43-013-31742	UT20736-06481	Antelope Creek	Duchesne	5S	3W	18	SWNW	660 S	2080 W	40.026560	-110.230100	BIA 14-20-H62-3513	Y
Ute Tribal 21-15	Enhanced Recovery (2R)	43-013-31756	UT20736-04522	Antelope Creek	Duchesne	5S	3W	30	NESE	682 S	3332 W	40.026590	-110.225600	BIA 14-20-H62-3519	Y
Ute Tribal 28-03	Enhanced Recovery (2R)	43-013-31675	UT20736-04389	Antelope Creek	Duchesne	5S	3W	18	NESW	520 N	1983 W	40.023330	-110.230300	BIA 14-20-H62-3513	Y

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Ute Tribal 28-04	Enhanced Recovery (2R)	43-013-31692	UT20736-07118	Antelope Creek	Duchesne	5S	3W	29	SESE	660 N	660 W	40.022930	-110.235100	BIA 14-20-H62-3518	Y
Ute Tribal 28-05	Enhanced Recovery (2R)	43-013-30802	UT20736-07119	Antelope Creek	Duchesne	5S	3W	19	NENE	2583 N	712 W	40.017690	-110.234900	BIA 14-20-H62-3514	Y
Ute Tribal 28-05A	Enhanced Recovery (2R)	43-013-31709	UT20736-04410	Antelope Creek	Duchesne	5S	3W	19	SWNE	1644 N	675 W	40.020270	-110.235000	BIA 14-20-H62-3514	Y
Ute Tribal 28-06	Enhanced Recovery (2R)	43-013-31594	UT20736-04380	Antelope Creek	Duchesne	5S	3W	16	NWSE	1897 N	1817 W	40.019550	-110.230900	BIA 14-20-H62-3511	Y
Ute Tribal 28-11	Enhanced Recovery (2R)	43-013-31575	UT20736-07120	Antelope Creek	Duchesne	5S	3W	19	SWSE	2171 S	2107 W	40.016230	-110.229800	BIA 14-20-H62-3514	Y
Ute Tribal 29-01	Enhanced Recovery (2R)	43-013-32198	UT20736-04619	Antelope Creek	Duchesne	5S	3W	16	NWNW	757 N	727 E	40.022690	-110.240000	BIA 14-20-H62-3511	Y
Ute Tribal 29-02	Enhanced Recovery (2R)	43-013-32199	UT20736-07121	Antelope Creek	Duchesne	5S	3W	16	SENW	622 N	2075 E	40.023090	-110.244800	BIA 14-20-H62-3511	Y
Ute Tribal 29-03	Enhanced Recovery (2R)	43-013-31842	UT20736-04541	Antelope Creek	Duchesne	5S	3W	19	SWSW	624 N	1987 W	40.023120	-110.249100	BIA 14-20-H62-3514	Y
Ute Tribal 29-04	Enhanced Recovery (2R)	43-013-30851	UT20736-06482	Antelope Creek	Duchesne	5S	3W	4	SWSW	660 N	660 W	40.023050	-110.253900	BIA 14-20-H62-3503	Y
Ute Tribal 29-05	Enhanced Recovery (2R)	43-013-31796	UT20736-06483	Antelope Creek	Duchesne	5S	3W	29	NENE	1980 N	660 W	40.019430	-110.253900	BIA 14-20-H62-3518	Y
Ute Tribal 29-06	Enhanced Recovery (2R)	43-013-30850	UT20736-04416	Antelope Creek	Duchesne	5S	3W	4	NESW	1900 N	1980 W	40.019610	-110.249200	BIA 14-20-H62-3503	Y
Ute Tribal 29-07	Enhanced Recovery (2R)	43-013-30939	UT20736-07122	Antelope Creek	Duchesne	5S	3W	29	NENW	1969 N	2093 E	40.019490	-110.244900	BIA 14-20-H62-3518	Y
Ute Tribal 29-08	Enhanced Recovery (2R)	43-013-31693	UT20736-07123	Antelope Creek	Duchesne	5S	3W	20	SWSW	1880 N	480 E	40.019600	-110.239200	BIA 14-20-H62-3515	Y
Ute Tribal 29-08A	Enhanced Recovery (2R)	43-013-31305	UT20736-04325	Antelope Creek	Duchesne	5S	3W	7	SESW	2600 N	600 E	40.017630	-110.239400	BIA 14-20-H62-3506	Y
Ute Tribal 29-09 (old 1-29)	Enhanced Recovery (2R)	43-013-30763	UT20736-04233	Antelope Creek	Duchesne	5S	3W	19	NESW	1324 S	1160 E	40.013910	-110.242100	BIA 14-20-H62-3514	Y
Ute Tribal 29-10	Enhanced Recovery (2R)	43-013-31475	UT20736-07124	Antelope Creek	Duchesne	5S	3W	30	SESW	1955 S	2125 E	40.015660	-110.244900	BIA 14-20-H62-3519	Y
Ute Tribal 29-11	Enhanced Recovery (2R)	43-013-31714	UT20736-07125	Antelope Creek	Duchesne	5S	3W	19	SWNW	2010 S	1888 W	40.015880	-110.249500	BIA 14-20-H62-3514	Y
Ute Tribal 29-12	Enhanced Recovery (2R)	43-013-31797	UT20736-04523	Antelope Creek	Duchesne	5S	3W	19	NESE	1865 S	699 W	40.015460	-110.253800	BIA 14-20-H62-3514	Y
Ute Tribal 29-13	Enhanced Recovery (2R)	43-013-32200	UT20736-07417	Antelope Creek	Duchesne	5S	3W	21	SESW	660 S	660 W	40.012160	-110.253900	BIA 14-20-H62-3516	Y
Ute Tribal 29-14	Enhanced Recovery (2R)	43-013-32201	UT20736-04641	Antelope Creek	Duchesne	5S	3W	30	NWSE	679 S	1942 W	40.012170	-110.249400	BIA 14-20-H62-3519	Y
Ute Tribal 29-15	Enhanced Recovery (2R)	43-013-31530	UT20736-07126	Antelope Creek	Duchesne	5S	3W	29	NWSW	649 S	1831 E	40.012150	-110.243900	BIA 14-20-H62-3518	Y
Ute Tribal 29-16	Enhanced Recovery (2R)	43-013-30849	UT20736-04475	Antelope Creek	Duchesne	5S	3W	21	SWSE	500 S	500 E	40.011620	-110.239300	BIA 14-20-H62-3516	Y
Ute Tribal 30-01	Enhanced Recovery (2R)	43-013-31707	UT20736-04362	Antelope Creek	Duchesne	5S	3W	21	NWNW	612 N	764 E	40.023080	-110.258900	BIA 14-20-H62-3516	Y
Ute Tribal 30-02	Enhanced Recovery (2R)	43-013-31823	UT20736-07416	Antelope Creek	Duchesne	5S	3W	16	NWNE	660 N	1980 E	40.022980	-110.263300	BIA 14-20-H62-3511	Y
Ute Tribal 30-07	Enhanced Recovery (2R)	43-013-30852	UT20736-07418	Antelope Creek	Duchesne	5S	3W	29	SWNW	1980 N	1980 E	40.019350	-110.263300	BIA 14-20-H62-3518	Y
Ute Tribal 30-08	Enhanced Recovery (2R)	43-013-31734	UT20736-04359	Antelope Creek	Duchesne	5S	3W	29	NWNW	2000 N	650 E	40.019270	-110.258600	BIA 14-20-H62-3518	Y

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Ute Tribal 30-09	Enhanced Recovery (2R)	43-013-31798	UT20736-04451	Antelope Creek	Duchesne	5S	3W	20	SESW	1980 S	660 E	40.015680	-110.258600	BIA 14-20-H62-3515	Y
Ute Tribal 30-10	Enhanced Recovery (2R)	43-013-31895	UT20736-04524	Antelope Creek	Duchesne	5S	3W	21	SESW	1980 S	2199 E	40.015720	-110.264100	BIA 14-20-H62-3516	Y
Ute Tribal 30-14	Enhanced Recovery (2R)	43-013-31908	UT20736-04525	Antelope Creek	Duchesne	5S	3W	21	NWNE	715 S	2518 W	40.012250	-110.265900	BIA 14-20-H62-3516	Y
Ute Tribal 30-15	Enhanced Recovery (2R)	43-013-31896	UT20736-04446	Antelope Creek	Duchesne	5S	3W	21	SWNW	712 S	1944 E	40.012230	-110.263300	BIA 14-20-H62-3516	Y
Ute Tribal 30-16	Enhanced Recovery (2R)	43-013-31897	UT20736-04417	Antelope Creek	Duchesne	5S	3W	21	NWSW	518 S	593 E	40.011660	-110.258500	BIA 14-20-H62-3516	Y
Ute Tribal 33-08-D3	Enhanced Recovery (2R)	43-013-31956	UT20736-04422	Antelope Creek	Duchesne	4S	3W	33	SENE	1848 N	762 E	40.093480	-110.221100	BIA 14-20-H62-4736	Y
Ute Tribal 33-10-D3	Enhanced Recovery (2R)	43-013-31935	UT20736-04421	Antelope Creek	Duchesne	3S	6W	9	SESE	1979 S	1980 E	40.090070	-110.225510	BIA 14-20-H62-6417	Y
Ute Tribal 33-14-D3	Enhanced Recovery (2R)	43-013-31936	UT20736-04420	Antelope Creek	Duchesne	5S	3W	4	SWNE	660 S	1780 W	40.086480	-110.231000	BIA 14-20-H62-3503	Y
Ute Tribal 33-16-D3	Enhanced Recovery (2R)	43-013-31938	UT20736-04423	Antelope Creek	Duchesne	5S	3W	30	SWNE	662 S	737 E	40.086420	-110.221100	BIA 14-20-H62-3519	Y
Stirrup State 32-6	Enhanced Recovery (2R)	43-047-32784	UT20809-04345	Horseshoe Bend	Uintah	6S	21E	32	NENE	850 N	800 E	40.259910	-109.573000	ST UT ML 22036	Y
Ute 04-21 Injection	Salt Water Disposal (2D)	[REDACTED]	N/A	Randlett	Uintah	2S	2E	21	NWNW	552 N	554 W	40.1811	-109.8192	[REDACTED]	N
Ute 11-05-04-02E-110	Disposal (2D)	43-047-31977	N/A	[REDACTED]	Uintah	4S	2E	10	NENE	660 N	660 E	40.14268	-109.760	[REDACTED]	N
Deep Creek 03-10-04-02E-110	Enhanced Recovery (2R)	43-047-32422	N/A	Ecland Bench	Uintah	4S	2E	10	NENE	660 N	660 E	40.14268	-109.760	[REDACTED]	N
Comb 05-15-04-02E-110	Enhanced Recovery (2R)	43-047-32020	N/A	Wildcat	Uintah	4S	2E	15	SWNE	1780 S	1961 W	40.1543	-109.7500	[REDACTED]	N
Deep Creek 11-15-04-02E-110	Enhanced Recovery (2R)	43-047-32422	N/A	Wildcat	Uintah	4S	2E	15	SWNE	1780 S	1961 W	40.1543	-109.7500	[REDACTED]	N
Ute 16-068-18-3WB	Disposal (2D)	43-013-30781	N/A	Altamont	Duchesne	4S	6W	6	SESE	200 S	99 E	40.15522	-110.5967	ZUG0005608	N
Ute 08-08-08-04WB	Disposal (2D)	43-013-30921	N/A	Cedar Hill	Duchesne	5S	3W	32	SWNW	1028 N	1968 W	40.17910	-110.80000	[REDACTED]	N
Wormack 07-08-05-01E-3WB	Disposal (2D)	43-047-32880	N/A	Wildcat	Uintah	5S	1E	8	SWNE	1889 N	1997 E	40.20009	-109.8077	[REDACTED]	N
Yoda 08-17-03-01E SWD	Disposal (2D)	43-047-56001	N/A	Independence	Uintah	5S	1E	17	SENE	2915 N	1259 E	40.22251	-109.8010	[REDACTED]	N



**UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8**

1595 Wynkoop Street
DENVER, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region8>

DEC 10 2019

Ref: 8WD-SDU

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

RECEIVED

Dec 11 2019

Jack Brannon, CFO/Finance Lead
CH4-Finley Operating, LLC
5128 Apache Plume Road, Suite 300
Fort Worth, TX 76109

DIV. OF OIL, GAS & MINING

Re: Underground Injection Control
Minor Permit Modification
Ownership/Operator Transfer, 114 wells

Dear Mr. Brannon:

On October 21, 2019, the U.S. Environmental Protection Agency Region 8 Underground Injection Control program office received notice from Crescent Point Energy that the owner and operator of the 114 wells (attached) is changed from Crescent Point Energy U.S. Corp to CH4-Finley Operating, LLC effective September 3, 2019. This action hereby names the following owner and operator as the permittee for the named wells:

CH4-Finley Operating, LLC
5128 Apache Plume Road, Suite 300
Fort Worth, TX 76109

The EPA has reviewed the request and has determined that minor modifications of the permits are required. CH4-Finley Operating, LLC has met the financial responsibility requirements under Title 40 of the Code of Federal Regulations (40 CFR), Section 144.52(a)(7).

Pursuant to 40 CFR §144.41(d), the EPA hereby modifies the referenced permits, reflecting that CH4-Finley Operating, LLC is the permittee.

Please note that the referenced EPA permits remain fully effective and enforceable and all other provisions and conditions of the permits remain as issued or modified. For further information, please contact Bruce Suchomel at (303) 312-6001, or suchomel.bruce@epa.gov.

Sincerely,



Sarah Bahrman, Chief
Safe Drinking Water Branch
Water Division

Enclosure

cc letter only:

Uintah & Ouray Business Committee

Luke Duncan, Chairman
Tony Small, Vice-Chairman
Kirby Arrive, Executive Director
Shaun Chapoose, Councilman
Edred Secakuku, Councilman
Ronald Wopsock, Councilman
Sal Wopsock, Councilman

Antonio Pingree, Superintendent
BIA – Uintah & Ouray Indian Agency

cc with enclosures:

Bruce Pargeets, Energy & Minerals Department Director
Ute Indian Tribe

Felicia Gates, Natural Resources Director
Ute Indian Tribe

Dayne Doucet, Oil and Gas Permitting Manager
Utah Division of Oil, Gas, and Mining

Jerry Kenczka, Assistant Field Manager for Lands & Minerals
BLM - Vernal Office

Justin Schneider, Contract Specialist
Crescent Point Energy



October 21, 2019

U.S. Environmental Protection Agency
1595 Wynkoop Street (Mail code 8ENF-W-SD)
Denver, CO 80202
ATTN: Ben D'innocenzo

RE: Application to Transfer Permit/Ownership
EPA Form 7520-7

Dear Mr. D'innocenzo:

Crescent Point Energy U.S. Corp ("Crescent Point") has entered into a Purchase and Sale Agreement with CH4 Energy-Finley Operating, LLC ("CH4-Finley") dated September 3, 2019. The transaction contemplated by the Purchase Agreement is referred to in this letter as the "Transaction."

In connection with the Transaction, Crescent Point desires to assign and transfer to CH4-Finley 114 injection wells under Environmental Protection Agency (EPA) jurisdiction utilizing EPA Form 7520-7, whereupon the CH4-Finley will assume Crescent Point's permit obligations for these wells attached thereto as Exhibit A (the "Wells"). The Form 7520-7 and the Wells are enclosed herewith.

One of the Wells, the Stirrup State 32-6, API 43-047-32784, was not previously transferred from Crescent Point's predecessor, Newfield Production Company. Also enclosed herewith are the conveyance documents showing the ownership changes from Newfield Production Company to Ute Energy Upstream Holdings LLC, and from Ute Energy Upstream Holdings LLC into Crescent Point. It is our desire to transfer the Stirrup State 32-6 well to CH4-Finley.

If you have any questions regarding this letter, please do not hesitate to contact Ryan Waller at 303-382-6786 or by email at rwaller@crescentpointenergy.com.

Sincerely,

CRESCENT POINT ENERGY U.S. CORP.

By: 

Name: Ryan Waller

Title: Manager, Land and Business
Development

United States Environmental Protection Agency



Application To Transfer Permit/Ownership

<p>Name, Address, Phone Number and/or Email of Existing Permittee</p> <p>Crescent Point Energy U.S. Corp 555 17th Street, Suite 1800 Denver, CO 80202 720-880-3610</p>	<p>Name, Address, Phone Number and or Email of New Owner</p> <p>CH4-Finley Operating, LLC <i>Jack Brannon</i> 5128 Apache Plume Road, Suite 300 <i>CO/Finance Lead</i> Fort Worth, TX 76109 817-336-1924</p>
--	--

<p>State</p> <p>Utah</p>	<p>County</p> <p>Uintah, Duchesne</p>
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<p>Well Type</p> <p><input type="checkbox"/> Class I</p> <p><input checked="" type="checkbox"/> Class II</p> <p><input type="checkbox"/> Brine Disposal</p> <p><input type="checkbox"/> Enhanced Recovery</p> <p><input type="checkbox"/> Hydrocarbon Storage</p> <p><input type="checkbox"/> Class III</p> <p><input type="checkbox"/> Class V</p>	<p>Locate well in two directions from nearest lines of quarter section and drilling unit</p> <p>Surface Location</p> <p><input type="text"/> 1/4 of <input type="text"/> 1/4 of Section <input type="text"/> Township <input type="text"/> Range <input type="text"/></p> <p><input type="text"/> ft. from (N/S) <input type="text"/> Line of quarter section</p> <p><input type="text"/> ft. from (E/W) <input type="text"/> Line of quarter section.</p> <p>Latitude <input type="text"/> see attached Longitude <input type="text"/> see attached</p>
--	---

Permit (or EPA ID) Number: see attached API Number: see attached Full Well Name: see attached

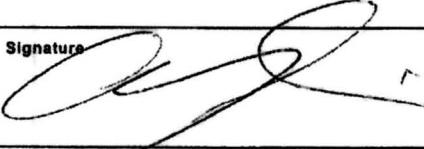
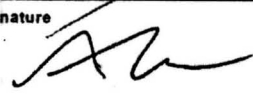
Attach to this application a written agreement between the existing and new permittee containing a specific date for transfer of permit responsibility, coverage, and liability between them.

The new permittee must show evidence of financial responsibility by the submission of a surety bond, or other adequate assurance, such as financial statements or other materials acceptable to the Director.

Wellbore Schematic Attached?

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR § 144.32)

<p>Name and Official Title of Transferor (Seller)(Please type or print)</p> <p>Anthony Baldwin President</p>	<p>Signature</p> 	<p>Date Signed</p> <p>10/17/19</p>
<p>Name and Official Title of Transferee (Buyer)(Please type or print)</p> <p>Matthew E. Cooper Vice President, Land</p>	<p>Signature</p> 	<p>Date Signed</p> <p>10/17/19</p>

INSTRUCTIONS FOR FORM 7520-7

This form must be completed by all owners or operators who are seeking to transfer ownership of an injection well that is permitted under the UIC Program. While reports or other information developed by contractors or service companies may be attached, this form must be signed by a responsible entity as described at 40 CFR 144.32. If the form covers multiple wells, use additional pages as necessary to provide all the requested information.

NAME, ADDRESS, PHONE AND/OR EMAIL OF EXISTING PERMITEE: Enter the name and street address, city/town, state, and ZIP code of the current owner/permit holder of the well, well field, or company. Also provide an email address (if available) and/or a phone number.

NAME, ADDRESS, PHONE AND/OR EMAIL OF NEW OWNER: Enter the name and street address, city/town, state, and ZIP code of the entity to which ownership is being transferred (i.e., the buyer of the well, well field or company). Also provide an email address (if available) and/or a phone number.

Enter the **STATE** and **COUNTY** where the well is located. For States that do not have counties, use the name of that State's equivalent jurisdiction at a more local level.

WELL TYPE: Enter the Class (as defined in 40 CFR 144.6) and type of injection well.

WELL LOCATION: Fill in the complete township, range, and section to the nearest quarter-quarter section. A township is north or south of the baseline, and a range is east or west of the principal meridian (e.g., T12N, R34W). Also include the distance, in feet, from the nearest north or south line and nearest east or west line of the quarter-section. Also, enter the **latitude** and **longitude** of the well in decimal degrees, to five or six places if possible; be sure to include a negative sign for the longitude of a well in the Western Hemisphere and a negative sign for the latitude of a well in the Southern Hemisphere. For an area permit, give the latitude and longitude of the approximate center of the area.

PERMIT OR EPA ID NUMBER: Enter the well identification number or permit number assigned to the injection well by the EPA or the permitting authority.

API NUMBER: Enter the number assigned by the local jurisdiction (usually a State Oil and Gas Agency) using the American Petroleum Institute standard numbering system.

FULL WELL NAME: Enter the full name of the well or project. If the facility includes several wells, specify which wells are being transferred.

ATTACHMENTS: Attach the following items to the completed form: (1) The written agreement between the existing permittee (i.e., transferor/seller) and the new permittee (i.e., transferee/buyer) containing a specific date for transfer of permit responsibility, coverage, and liability between them. (2) Evidence of financial responsibility for the new permittee, i.e., a surety bond, or other adequate assurance, such as financial statements or other materials acceptable to the Director. If a wellbore schematic for the well being transferred is available, attach it, and check the box on the form.

CERTIFICATION: The transferor (seller) and transferee (buyer) must sign and date the form. This form must be signed by either: a responsible corporate officer for a corporation, by a general partner for a partnership, by the proprietor of a sole proprietorship, or by a principal executive or ranking elected official for a public agency.

PAPERWORK REDUCTION ACT NOTICE: The public reporting and recordkeeping burden for this collection of information is estimated to average between 2.9 and 5.8 hours per response, depending on the injection well class. Burden means the total time, effort, or financial resource expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal Agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to the collection of information; search data sources; complete and review the collection of information; and, transmit or otherwise disclose the information. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including the use of automated collection techniques to Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed forms to this address.

FR

Exhibit for EPA Application to Transfer Permit/Ownership from Crescent Point Energy US Corp to CH4-Finley Operating, LLC - Effective Sept 1, 2019

Well Name	Well Type	API	EPA Permit Number	Oilfield	County	T	R	Section	1/4 1/4	Footages from N/S	Footages from E/W	Latitude	Longitude
Ute Tribal 03-14	Enhanced Recovery (2R)	43-013-31097	UT20736-04434	Antelope Creek	Duchesne	5S	3W	18	NESE	1050 S	1980 W	40.071210	-110.211500
Ute Tribal 04-01	Enhanced Recovery (2R)	43-013-30762	UT20736-04322	Antelope Creek	Duchesne	5S	3W	18	NWNE	1331 N	1277 E	40.080960	-110.223100
Ute Tribal 04-02	Enhanced Recovery (2R)	43-013-31656	UT20736-04356	Antelope Creek	Duchesne	5S	3W	8	NWNW	660 N	1970 E	40.082810	-110.225500
Ute Tribal 04-05	Enhanced Recovery (2R)	43-013-31462	UT20736-04328	Antelope Creek	Duchesne	5S	3W	5	SENE	2725 N	660 W	40.077210	-110.234900
Ute Tribal 04-07 (2-4)	Salt Water Disposal (2D)	43-013-30879	UT20497-03100	Antelope Creek	Duchesne	5S	3W	8	SENW	2551 FNL	1900 FEL	40.077648	-110.2253968
Ute Tribal 04-11	Enhanced Recovery (2R)	43-013-30878	UT20736-04635	Antelope Creek	Duchesne	5S	3W	5	SENW	1999 S	1738 W	40.073800	-110.231100
Ute Tribal 04-13	Enhanced Recovery (2R)	43-013-30848	UT20736-04636	Antelope Creek	Duchesne	5S	3W	29	NESE	807 S	886 W	40.070550	-110.234200
Ute Tribal 05-08	Enhanced Recovery (2R)	43-013-31306	UT20736-04324	Antelope Creek	Duchesne	5S	3W	5	SESE	2500 N	550 E	40.077740	-110.239300
Ute Tribal 05-10 (old 3-5E3)	Enhanced Recovery (2R)	43-013-30938	UT20736-04234	Antelope Creek	Duchesne	5S	3W	29	SENE	2068 S	2093 E	40.073990	-110.244800
Ute Tribal 05-16	Enhanced Recovery (2R)	43-013-31527	UT20736-04327	Antelope Creek	Duchesne	5S	3W	4	NENE	708 S	523 E	40.070220	-110.239300
Ute Tribal 07-09	Enhanced Recovery (2R)	43-013-31900	UT20736-04415	Antelope Creek	Duchesne	5S	3W	18	NWSW	1937 S	570 E	40.059070	-110.258300
Ute Tribal 07-11	Enhanced Recovery (2R)	43-013-31928	UT20736-04637	Antelope Creek	Duchesne	5S	3W	16	SWSW	2021 S	2077 W	40.059360	-110.267700
Ute Tribal 07-14	Enhanced Recovery (2R)	43-013-30788	UT20736-04495	Antelope Creek	Duchesne	5S	3W	16	SESW	559 S	1947 W	40.055350	-110.268200
Ute Tribal 7-15	Enhanced Recovery (2R)	43-013-31858	UT20736-07414	Antelope Creek	Duchesne	5S	3W	18	SENW	660 S	1980 E	40.055600	-110.263400
Ute Tribal 07-16	Enhanced Recovery (2R)	43-013-31463	UT20736-04419	Antelope Creek	Duchesne	5S	3W	9	SWSE	440 S	410 E	40.054960	-110.257800
Ute Tribal 08-04 (old 1-8)	Enhanced Recovery (2R)	43-013-30759	UT20736-04201	Antelope Creek	Duchesne	5S	3W	16	NESE	754 N	888 W	40.066300	-110.253000
Ute Tribal 08-06 (old 5-8)	Enhanced Recovery (2R)	43-013-31307	UT20736-04203	Antelope Creek	Duchesne	5S	3W	18	NWSE	1550 N	1550 W	40.064090	-110.250700
Ute Tribal 08-07	Enhanced Recovery (2R)	43-013-31691	UT20736-04381	Antelope Creek	Duchesne	5S	3W	16	SWNE	1700 N	2133 E	40.063640	-110.245000
Ute Tribal 09-15	Enhanced Recovery (2R)	43-013-31165	UT20736-06698	Antelope Creek	Duchesne	5S	3W	30	NENE	550 S	2000 E	40.055310	-110.225700
SWD 9-36 BTR	Salt Water Disposal (2D)	43-013-50646	UT22214-09376	Cedar Rim	Duchesne	3S	6W	9	SESE	539 S	704 E	40.228269	-110.561369
Ute Tribal 15-12	Enhanced Recovery (2R)	43-013-31892	UT20736-04640	Antelope Creek	Duchesne	5S	3W	18	SWSW	3300 N	520 E	40.044660	-110.218100
Ute Tribal 16-01	Enhanced Recovery (2R)	43-013-31856	UT20736-06600	Antelope Creek	Duchesne	5S	3W	21	NESW	611 N	907 E	40.052090	-110.221900

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Exhibit for EPA Application to Transfer Permit/Ownership from Crescent Point Energy US Corp to CH4-Finley Operating, LLC - Effective Sept 1, 2019

Well Name	Well Type	API	EPA Permit Number	Oilfield	County	T	R	Section	1/4 1/4	Footages from N/S	Footages from E/W	Latitude	Longitude
Ute Tribal 16-02	Enhanced Recovery (2R)	43-013-31821	UT20736-04412	Antelope Creek	Duchesne	5S	3W	21	NENW	660 N	1980 E	40.051980	-110.225700
Ute Tribal 16-03	Enhanced Recovery (2R)	43-013-31855	UT20736-06601	Antelope Creek	Duchesne	5S	3W	30	SENE	491 N	2050 W	40.052480	-110.230100
Ute Tribal 16-04	Enhanced Recovery (2R)	43-013-31789	UT20736-04551	Antelope Creek	Duchesne	5S	3W	4	NWNE	788 N	533 W	40.051630	-110.235530
Ute Tribal 16-05	Enhanced Recovery (2R)	43-013-32160	UT20736-06602	Antelope Creek	Duchesne	5S	3W	28	SENW	1974 N	522 W	40.048440	-110.235600
Ute Tribal 16-06	Enhanced Recovery (2R)	43-013-31710	UT20736-04546	Antelope Creek	Duchesne	5S	3W	8	SWNW	1980 N	1980 W	40.048390	-110.230400
Ute Tribal 16-07	Enhanced Recovery (2R)	43-013-31854	UT20736-06603	Antelope Creek	Duchesne	5S	3W	21	SENW	2091 N	2094 E	40.048060	-110.226000
Ute Tribal 16-08	Enhanced Recovery (2R)	43-013-31853	UT20736-04414	Antelope Creek	Duchesne	5S	3W	28	NENW	1974 N	711 E	40.048350	-110.221200
Ute Tribal 16-09	Enhanced Recovery (2R)	43-013-31582	UT20736-06604	Antelope Creek	Duchesne	5S	3W	18	SWSE	1967 S	594 E	40.044620	-110.220700
Ute Tribal 16-10	Enhanced Recovery (2R)	43-013-31851	UT20736-04503	Antelope Creek	Duchesne	5S	3W	19	NENW	1728 S	1881 E	40.043940	-110.225200
Ute Tribal 16-11	Enhanced Recovery (2R)	43-013-31799	UT20736-04393	Antelope Creek	Duchesne	5S	3W	16	NWNE	1980 S	1980 W	40.044620	-110.230400
Ute Tribal 16-12	Enhanced Recovery (2R)	43-013-31800	UT20736-04553	Antelope Creek	Duchesne	5S	3W	4	SWNW	1980 S	660 W	40.044700	-110.235200
Ute Tribal 16-13	Enhanced Recovery (2R)	43-013-31166	UT20736-06605	Antelope Creek	Duchesne	5S	3W	16	SENE	750 S	500 W	40.041330	-110.235800
Ute Tribal 16-14	Enhanced Recovery (2R)	43-013-31791	UT20736-06606	Antelope Creek	Duchesne	5S	3W	29	SENW	699 S	1966 W	40.041150	-110.230500
Ute Tribal 16-15	Enhanced Recovery (2R)	43-013-31822	UT20736-06607	Antelope Creek	Duchesne	5S	3W	28	SWNW	822 S	1911 E	40.041460	-110.225600
Ute Tribal 16-16	Enhanced Recovery (2R)	43-013-30804	UT20736-04418	Antelope Creek	Duchesne	5S	3W	16	NESW	505 S	600 E	40.040550	-110.220900
Ute Tribal 17-01	Enhanced Recovery (2R)	43-013-30790	UT20736-06699	Antelope Creek	Duchesne	5S	3W	18	SENE	638 N	610 E	40.051990	-110.239600
Ute Tribal 18-01	Enhanced Recovery (2R)	43-013-30761	UT20736-06700	Antelope Creek	Duchesne	5S	3W	17	NENE	550 N	521 E	40.052240	-110.258100
Ute Tribal 18-02 (old 4-18)	Enhanced Recovery (2R)	43-013-31099	UT20736-04202	Antelope Creek	Duchesne	5S	3W	18	NENE	812 N	1768 E	40.051550	-110.262600
Ute Tribal 18-03	Enhanced Recovery (2R)	43-013-31528	UT20736-05701	Antelope Creek	Duchesne	5S	3W	16	SWSE	614 N	1983 W	40.052120	-110.267900
Ute Tribal 18-05	Enhanced Recovery (2R)	43-013-31534	UT20736-04472	Antelope Creek	Duchesne	5S	3W	21	SWNE	1935 N	477 W	40.048530	-110.273300
Ute Tribal 18-06	Enhanced Recovery (2R)	43-013-31781	UT20736-06678	Antelope Creek	Duchesne	5S	3W	20	NWNE	2176 N	1568 W	40.047840	-110.269400
Ute Tribal 18-07 (old 7-18)	Enhanced Recovery (2R)	43-013-31533	UT20736-06677	Antelope Creek	Duchesne	5S	3W	28	SWNW	2236 N	1855 E	40.047640	-110.262900

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Exhibit for EPA Application to Transfer Permit/Ownership from Crescent Point Energy US Corp to CH4-Finley Operating, LLC - Effective Sept 1, 2019

Well Name	Well Type	API	EPA Permit Number	Oilfield	County	T	R	Section	1/4 1/4	Footages from N/S	Footages from E/W	Latitude	Longitude
Ute Tribal 18-08	Enhanced Recovery (2R)	43-013-30881	UT20736-04355	Antelope Creek	Duchesne	5S	3W	21	NWSE	1929 N	612 E	40.048460	-110.258500
Ute Tribal 18-09 (old 5-18)	Enhanced Recovery (2R)	43-013-31180	UT20736-04204	Antelope Creek	Duchesne	5S	3W	28	NWNW	2151 S	667 E	40.045230	-110.258700
Ute Tribal 18-10	Enhanced Recovery (2R)	43-013-31595	UT20736-06679	Antelope Creek	Duchesne	5S	3W	28	NESW	1954 S	1894 E	40.044710	-110.263100
Ute Tribal 18-11	Enhanced Recovery (2R)	43-013-31782	UT20736-04520	Antelope Creek	Duchesne	5S	3W	18	NENW	2235 S	1920 W	40.045520	-110.268200
Ute Tribal 18-12	Enhanced Recovery (2R)	43-013-31783	UT20736-06680	Antelope Creek	Duchesne	5S	3W	19	SESE	2092 S	549 W	40.045150	-110.273100
Ute Tribal 18-13b	Enhanced Recovery (2R)	43-013-31784	UT20736-04392	Antelope Creek	Duchesne	5S	3W	29	SWSE	341 S	401 W	40.040350	-110.273700
Ute Tribal 18-14	Enhanced Recovery (2R)	43-013-31746	UT20736-07536	Antelope Creek	Duchesne	5S	3W	29	NESW	660 S	1980 W	40.041190	-110.268000
Ute Tribal 18-15	Enhanced Recovery (2R)	43-013-31753	UT20736-04391	Antelope Creek	Duchesne	5S	3W	29	NWSE	660 S	1980 E	40.041160	-110.263500
Ute Tribal 18-16	Enhanced Recovery (2R)	43-013-31747	UT20736-07415	Antelope Creek	Duchesne	5S	3W	29	NWNE	895 S	673 E	40.041760	-110.258600
Ute Tribal 19-01	Enhanced Recovery (2R)	43-013-31964	UT20736-04502	Antelope Creek	Duchesne	5S	3W	29	SWNE	473 N	706 E	40.038020	-110.258700
Ute Tribal 19-03	Enhanced Recovery (2R)	43-013-31792	UT20736-04390	Antelope Creek	Duchesne	5S	3W	7	SWSE	674 N	2016 W	40.037530	-110.267900
Ute Tribal 19-05	Enhanced Recovery (2R)	43-013-31793	UT20736-04535	Antelope Creek	Duchesne	5S	3W	18	SESE	2005 N	658 W	40.033900	-110.272600
Ute Tribal 19-07	Enhanced Recovery (2R)	43-013-31965	UT20736-04491	Antelope Creek	Duchesne	5S	3W	29	SWNE	1661 N	2013 E	40.034790	-110.263400
Ute Tribal 19-09	Enhanced Recovery (2R)	43-013-31794	UT20736-04536	Antelope Creek	Duchesne	5S	3W	16	SWNW	2032 S	551 E	40.030340	-110.258200
Ute Tribal 19-11	Enhanced Recovery (2R)	43-013-31967	UT20736-04521	Antelope Creek	Duchesne	5S	3W	30	NWNE	2226 S	1484 W	40.030940	-110.269800
Ute Tribal 19-13	Enhanced Recovery (2R)	43-013-31894	UT20736-04618	Antelope Creek	Duchesne	5S	3W	29	SWSW	422 S	406 W	40.025990	-110.273600
Ute Tribal 19-15	Enhanced Recovery (2R)	43-013-31968	UT20736-04496	Antelope Creek	Duchesne	5S	3W	16	NENW	719 S	1340 E	40.026750	-110.261100
Ute Tribal 19-16	Enhanced Recovery (2R)	43-013-30803	UT20736-07113	Antelope Creek	Duchesne	5S	3W	29	SESW	556 S	603 E	40.026290	-110.258400
Ute Tribal 20-02	Enhanced Recovery (2R)	43-013-30764	UT20736-07114	Antelope Creek	Duchesne	5S	3W	7	NESE	404 N	1539 E	40.038190	-110.243000
Ute Tribal 20-13	Enhanced Recovery (2R)	43-013-31981	UT20736-04494	Antelope Creek	Duchesne	5S	3W	7	NESW	700 S	700 W	40.026790	-110.253800
Ute Tribal 20-14	Enhanced Recovery (2R)	43-013-31982	UT20736-04540	Antelope Creek	Duchesne	5S	3W	15	NESE	885 S	2000 W	40.027260	-110.249100
Ute Tribal 21-02	Enhanced Recovery (2R)	43-013-31749	UT20736-06477	Antelope Creek	Duchesne	5S	3W	7	SESE	548 N	3248 W	40.037680	-110.225900

FR

Exhibit for EPA Application to Transfer Permit/Ownership from Crescent Point Energy US Corp to CH4-Finley Operating, LLC - Effective Sept 1, 2019

Well Name	Well Type	API	EPA Permit Number	Oilfield	County	T	R	Section	1/4 1/4	Footages from N/S	Footages from E/W	Latitude	Longitude
Ute Tribal 21-03	Enhanced Recovery (2R)	43-013-31752	UT20736-04363	Antelope Creek	Duchesne	5S	3W	16	SESE	660 N	1980 W	40.037440	-110.230500
Ute Tribal 21-04	Enhanced Recovery (2R)	43-013-31735	UT20736-06521	Antelope Creek	Duchesne	5S	3W	30	SESE	660 N	660 W	40.037450	-110.235100
Ute Tribal 21-05	Enhanced Recovery (2R)	43-013-31750	UT20736-06478	Antelope Creek	Duchesne	4S	3W	33	SESW	2020 N	1302 W	40.033700	-110.232800
Ute Tribal 21-06	Enhanced Recovery (2R)	43-013-31731	UT20736-04388	Antelope Creek	Duchesne	4S	3W	33	NWSE	1980 N	2180 W	40.033780	-110.229700
Ute Tribal 21-07	Enhanced Recovery (2R)	43-013-31751	UT20736-07116	Antelope Creek	Duchesne	4S	3W	33	SENE	1980 N	3300 W	40.033760	-110.225700
Ute Tribal 21-10	Enhanced Recovery (2R)	43-013-31748	UT20736-07117	Antelope Creek	Duchesne	4S	3W	33	SESE	2022 S	3344 W	40.030320	-110.225600
Ute Tribal 21-11	Enhanced Recovery (2R)	43-013-31740	UT20736-04365	Antelope Creek	Duchesne	5S	3W	3	SESW	2057 S	2141 W	40.030400	-110.229900
Ute Tribal 21-12	Enhanced Recovery (2R)	43-013-31741	UT20736-06479	Antelope Creek	Duchesne	5S	3W	30	SWSE	1980 S	1060 W	40.030210	-110.233700
Ute Tribal 21-13	Enhanced Recovery (2R)	43-013-30883	UT20736-06480	Antelope Creek	Duchesne	5S	3W	16	NWSW	611 S	786 W	40.026450	-110.234700
Ute Tribal 21-14	Enhanced Recovery (2R)	43-013-31742	UT20736-06481	Antelope Creek	Duchesne	5S	3W	18	SWNW	660 S	2080 W	40.026560	-110.230100
Ute Tribal 21-15	Enhanced Recovery (2R)	43-013-31756	UT20736-04522	Antelope Creek	Duchesne	5S	3W	30	NESE	682 S	3332 W	40.026590	-110.225600
Ute Tribal 28-03	Enhanced Recovery (2R)	43-013-31675	UT20736-04389	Antelope Creek	Duchesne	5S	3W	18	NESW	520 N	1983 W	40.023330	-110.230300
Ute Tribal 28-04	Enhanced Recovery (2R)	43-013-31692	UT20736-07118	Antelope Creek	Duchesne	5S	3W	29	SESE	660 N	660 W	40.022930	-110.235100
Ute Tribal 28-05	Enhanced Recovery (2R)	43-013-30802	UT20736-07119	Antelope Creek	Duchesne	5S	3W	19	NENE	2583 N	712 W	40.017690	-110.234900
Ute Tribal 28-05A	Enhanced Recovery (2R)	43-013-31709	UT20736-04410	Antelope Creek	Duchesne	5S	3W	19	SWNE	1644 N	675 W	40.020270	-110.235000
Ute Tribal 28-06	Enhanced Recovery (2R)	43-013-31594	UT20736-04380	Antelope Creek	Duchesne	5S	3W	16	NWSE	1897 N	1817 W	40.019550	-110.230900
Ute Tribal 28-11	Enhanced Recovery (2R)	43-013-31575	UT20736-07120	Antelope Creek	Duchesne	5S	3W	19	SWSE	2171 S	2107 W	40.016230	-110.229800
Ute Tribal 29-01	Enhanced Recovery (2R)	43-013-32198	UT20736-04619	Antelope Creek	Duchesne	5S	3W	16	NWNW	757 N	727 E	40.022690	-110.240000
Ute Tribal 29-02	Enhanced Recovery (2R)	43-013-32199	UT20736-07121	Antelope Creek	Duchesne	5S	3W	16	SENE	622 N	2075 E	40.023090	-110.244800
Ute Tribal 29-03	Enhanced Recovery (2R)	43-013-31842	UT20736-04541	Antelope Creek	Duchesne	5S	3W	19	SWSW	624 N	1987 W	40.023120	-110.249100
Ute Tribal 29-04	Enhanced Recovery (2R)	43-013-30851	UT20736-06482	Antelope Creek	Duchesne	5S	3W	4	SWSW	660 N	660 W	40.023050	-110.253900
Ute Tribal 29-05	Enhanced Recovery (2R)	43-013-31796	UT20736-06483	Antelope Creek	Duchesne	5S	3W	29	NENE	1980 N	660 W	40.019430	-110.253900

Exhibit for EPA Application to Transfer Permit/Ownership from Crescent Point Energy US Corp to CH4-Finley Operating, LLC - Effective Sept 1, 2019

FR

Well Name	Well Type	API	EPA Permit Number	Oilfield	County	T	R	Section	1/4 1/4	Footages from N/S	Footages from E/W	Latitude	Longitude
Ute Tribal 29-06	Enhanced Recovery (2R)	43-013-30850	UT20736-04416	Antelope Creek	Duchesne	5S	3W	4	NESW	1900 N	1980 W	40.019610	-110.249200
Ute Tribal 29-07	Enhanced Recovery (2R)	43-013-30939	UT20736-07122	Antelope Creek	Duchesne	5S	3W	29	NENW	1969 N	2093 E	40.019490	-110.244900
Ute Tribal 29-08	Enhanced Recovery (2R)	43-013-31693	UT20736-07123	Antelope Creek	Duchesne	5S	3W	20	SWSW	1880 N	480 E	40.019600	-110.239200
Ute Tribal 29-08A	Enhanced Recovery (2R)	43-013-31305	UT20736-04325	Antelope Creek	Duchesne	5S	3W	7	SESW	2600 N	600 E	40.017630	-110.239400
Ute Tribal 29-09 (old 1-29)	Enhanced Recovery (2R)	43-013-30763	UT20736-04233	Antelope Creek	Duchesne	5S	3W	19	NESW	1324 S	1160 E	40.013910	-110.242100
Ute Tribal 29-10	Enhanced Recovery (2R)	43-013-31475	UT20736-07124	Antelope Creek	Duchesne	5S	3W	30	SESW	1955 S	2125 E	40.015660	-110.244900
Ute Tribal 29-11	Enhanced Recovery (2R)	43-013-31714	UT20736-07125	Antelope Creek	Duchesne	5S	3W	19	SWNW	2010 S	1888 W	40.015880	-110.249500
Ute Tribal 29-12	Enhanced Recovery (2R)	43-013-31797	UT20736-04523	Antelope Creek	Duchesne	5S	3W	19	NESE	1865 S	699 W	40.015460	-110.253800
Ute Tribal 29-13	Enhanced Recovery (2R)	43-013-32200	UT20736-07417	Antelope Creek	Duchesne	5S	3W	21	SESW	660 S	660 W	40.012160	-110.253900
Ute Tribal 29-14	Enhanced Recovery (2R)	43-013-32201	UT20736-04641	Antelope Creek	Duchesne	5S	3W	30	NWSE	679 S	1942 W	40.012170	-110.249400
Ute Tribal 29-15	Enhanced Recovery (2R)	43-013-31530	UT20736-07126	Antelope Creek	Duchesne	5S	3W	29	NWSW	649 S	1831 E	40.012150	-110.243900
Ute Tribal 29-16	Enhanced Recovery (2R)	43-013-30849	UT20736-04475	Antelope Creek	Duchesne	5S	3W	21	SWSE	500 S	500 E	40.011620	-110.239300
Ute Tribal 30-01	Enhanced Recovery (2R)	43-013-31707	UT20736-04362	Antelope Creek	Duchesne	5S	3W	21	NWNW	612 N	764 E	40.023080	-110.258900
Ute Tribal 30-02	Enhanced Recovery (2R)	43-013-31823	UT20736-07416	Antelope Creek	Duchesne	5S	3W	16	NWNE	660 N	1980 E	40.022980	-110.263300
Ute Tribal 30-07	Enhanced Recovery (2R)	43-013-30852	UT20736-07418	Antelope Creek	Duchesne	5S	3W	29	SWNW	1980 N	1980 E	40.019350	-110.263300
Ute Tribal 30-08	Enhanced Recovery (2R)	43-013-31734	UT20736-04359	Antelope Creek	Duchesne	5S	3W	29	NWNW	2000 N	650 E	40.019270	-110.258600
Ute Tribal 30-09	Enhanced Recovery (2R)	43-013-31798	UT20736-04451	Antelope Creek	Duchesne	5S	3W	20	SESW	1980 S	660 E	40.015680	-110.258600
Ute Tribal 30-10	Enhanced Recovery (2R)	43-013-31895	UT20736-04524	Antelope Creek	Duchesne	5S	3W	21	SESW	1980 S	2199 E	40.015720	-110.264100
Ute Tribal 30-14	Enhanced Recovery (2R)	43-013-31908	UT20736-04525	Antelope Creek	Duchesne	5S	3W	21	NWNE	715 S	2518 W	40.012250	-110.265900
Ute Tribal 30-15	Enhanced Recovery (2R)	43-013-31896	UT20736-04446	Antelope Creek	Duchesne	5S	3W	21	SWNW	712 S	1944 E	40.012230	-110.263300
Ute Tribal 30-16	Enhanced Recovery (2R)	43-013-31897	UT20736-04417	Antelope Creek	Duchesne	5S	3W	21	NWSW	518 S	593 E	40.011660	-110.258500
Ute Tribal 33-08-03	Enhanced Recovery (2R)	43-013-31956	UT20736-04422	Antelope Creek	Duchesne	4S	3W	33	SENE	1848 N	762 E	40.093480	-110.221100

Exhibit for EPA Application to Transfer Permit/Ownership from Crescent Point Energy US Corp to CH4-Finley Operating, LLC - Effective Sept 1, 2019

Well Name	Well Type	API	EPA Permit Number	Oilfield	County	T	R	Section	1/4 1/4	Footages from N/S	Footages from E/W	Latitude	Longitude
Ute Tribal 33-10-D3	Enhanced Recovery (2R)	43-013-31935	UT20736-04421	Antelope Creek	Duchesne	3S	6W	9	SESE	1979 S	1980 E	40.090070	-110.225510
Ute Tribal 33-14-D3	Enhanced Recovery (2R)	43-013-31936	UT20736-04420	Antelope Creek	Duchesne	5S	3W	4	SWNE	660 S	1780 W	40.086480	-110.231000
Ute Tribal 33-16-D3	Enhanced Recovery (2R)	43-013-31938	UT20736-04423	Antelope Creek	Duchesne	5S	3W	30	SWNE	662 S	737 E	40.086420	-110.221100
Stirrup State 32-6	Enhanced Recovery (2R)	43-047-32784	UT20809-04345	Horseshoe Bend	Uintah	6S	21E	32	NENE	850 N	800 E	40.259910	-109.573000

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Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 9/1/2021

FORMER OPERATOR: CH4-Finley Operating, LLC	NEW OPERATOR: Uinta Wax Operating, LLC
--	--

Groups:
 Ouray Valley
 Horseshoe Bend
 Randlett
 Antelope Creek
 Anetlope

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 1666
 Pre-Notice Completed: 9/22/2021

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 9/22/2021
- Sundry or legal documentation was received from the **NEW** operator on: 9/22/2021
- New operator Division of Corporations Business Number: 11468999-0161

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on: 9/22/2021
 Reports current for Production/Disposition & Sundries:
 OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 12/27/2021
 UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 10/13/2021
 Surface Facility(s) included in operator change:
 247-17-01-Compressor Station
 248-20-02-Compressor Station
 303-Randlett-Compressor Station
 420-Randlett 3D-Seismic Project
 439-ULT 3-34-3-1E-Tank Battery
 438-ULT 4-31-Tank Battery
 106-Ute Energy 7-27-Tank Battery

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):
 LPM9336819
 LPM9336821-FCB
 LPM9336820-LAB

DATA ENTRY:

Well(s) update in the RBDMS on: 12/27/2021
 Group(s) update in RDBMS on: 12/27/2021
 Surface Facilities update in RBDMS on: 12/27/2021
 Entities Updated in RBDMS on: 12/27/2021

COMMENTS:

Well Name	Amount	Bond Number
Eliason 12-30 4304740040	60,000	LPM9336822
Eliason 6-30 4304738500	60,000	LPM9336818
Fee 14-05 D4 4301331885	60,000	LPM9336823
Fee 28-02D4X 4301332091	60,000	LPM9336824
Knight 14-30 4304738501	60,000	LPM9336825
Knight 16-30 4304738499	60,000	LPM9336826
Smith Et Al 28-1 4301315320	60,000	LPM9336827
State 06-10 4301330891	plugged	NA
ULT 10-34-3-1E 4304752125	70,000	LPM9336828
ULT 8-26-3-1E 4304751924	70,000	LPM9336829

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
see attached well list

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
see attached well list

7. UNIT or CA AGREEMENT NAME:
see attached well list

1. TYPE OF WELL
see attached well list

8. WELL NAME and NUMBER:
see attached well list

2. NAME OF OPERATOR:
CH4-Finley Operating, LLC

9. API NUMBER:
see attached well list

3. ADDRESS OF OPERATOR:
5128 Apache Plume Road, Suite 300, Fort Worth, TX, 76109

PHONE NUMBER:
817-231-8759

9. FIELD and POOL or WILDCAT:

4. LOCATION OF WELL FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 09/01/2021	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please consider this sundry notice as notification of the transfer of operatorship of the wells listed on the attached exhibit from CH4-Finley Operating, LLC to successor operator Uinta Wax Operating, LLC effective August 01, 2021.

PREVIOUS OPERATOR:

NEW OPERATOR

CH4-Finley Operating, LLC

Uinta Wax Operating, LLC

Rodney L. Black

Rodney L. Black

Vice President - Land

Vice President - Land

(name, title)

(name, title)

State/Fee Bond #LPM9282986

State/Fee Bond #LPM9282986A

BLM Bond # LPM9282988

BLM Bond # LPM9282988

BIA Bond #LPM9282987

BIA Bond #LPM9282987

State Bond #LPM9282991

State Bond #LPM9282991A

State Bond #LPM9336805 and #LPM9336809

State Bond #LPM9336805A and #LPM9336809A

NAME (PLEASE PRINT)

PHONE NUMBER

TITLE

Rodney L. Black

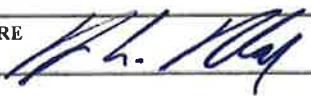
817-924-8695

Vice President - Land

APPROVED

SIGNATURE

DATE



7-29-2021

DEC 27 2021

DIV. OIL GAS & MINING
BY: Raehel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

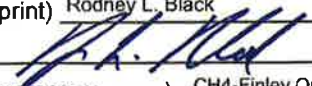
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See attached Exhibit "A"
API number:	43015500110000
Location:	Qtr-Qtr: Section: Township: Range
Company that filed original application:	CH4-Finley Operating, LLC transferring APD to Uinta Wax Operating, LLC
Date original permit was issued:	
Company that permit was issued to:	CH4-Finley Operating, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9282986</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Rodney L. Black Title Vice President - Land
 Signature  Date 7-29-2021
 Representing (company name) CH4-Finley Operating, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See attached	API Number attached
Location of Well Footage : see attached County : QQ, Section, Township, Range:	Field or Unit Name see attached Lease Designation and Number see attached
	State : UTAH

EFFECTIVE DATE OF TRANSFER: 8/1/2021

CURRENT OPERATOR

Company: <u>CH4-Finley Operating, LLC</u>	Name: <u>Rodney L. Black</u>
Address: <u>5128 Apache Plume Rd., Suite 300</u>	Signature:
<u>city Fort Worth state TX zip 76109</u>	Title: <u>Vice President - Land</u>
Phone: <u>(817) 924-8695</u>	Date: <u>7/29/2021</u>

Comments: Changing the company name from CH4-Finley Operating, LLC to Uinta Wax Operating, LLC.

NEW OPERATOR

Company: <u>Uinta Wax Operating, LLC</u>	Name: <u>Rodney L. Black</u>
Address: <u>5128 Apache Plume Road, Suite 300</u>	Signature:
<u>city Fort Worth state TX zip 76109</u>	Title: <u>Vice President-Land</u>
Phone: <u>(817) 924-8695</u>	Date: <u>7/29/2021</u>

Comments:

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Transfer approved by: _____
Title: Oct 13, 2021
FOR RECORD ONLY

Approval Date: _____

EPA approval required

Comments:

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 12/1/2021

FORMER OPERATOR: Uinta Wax Operating, LLC	NEW OPERATOR: Berry Petroleum Company LLC
Groups: Antelope Creek	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 363
 Pre-Notice Completed: 3/3/2022

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 2/24/2022
- Sundry or legal documentation was received from the **NEW** operator on: 2/24/2022
- New operator Division of Corporations Business Number: 9783541-0161

REVIEW:

- Receipt of Acceptance of Drilling Procedures for APD on: 2/24/2022
- Reports current for Production/Disposition & Sundries: 3/16/2022
- OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin NA
- UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 3/2/2022
- Surface Facility(s) included in operator change:
 17-01-Compressor Station
 20-02-Compressor Station

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s): NA

DATA ENTRY:

Well(s) update in the RBDMS on: 3/23/2022

Group(s) update in RDBMS on: 3/23/2022

Surface Facilities update in RBDMS on: 3/23/2022

Entities Updated in RBDMS on: 3/23/2022

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached well list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>injection wells</u>	8. WELL NAME and NUMBER: see attached	
2. NAME OF OPERATOR: Uinta Wax, LLC		9. API NUMBER: attached
3. ADDRESS OF OPERATOR: 5128 Apache Plume Rd, Ste <small>CITY</small> Fort Worth <small>STATE</small> TX <small>ZIP</small> 76109	PHONE NUMBER: (817) 336-1924	10. FIELD AND POOL, OR WILDCAT: attached
4. LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>12/1/2021</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	


12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please consider this sundry as notification of the transfer of operatorship of the wells listed on the attached exhibit from Uinta Wax, LLC, to Berry Petroleum Company, LLC effective December 1, 2021.

PREVIOUS OPERATOR:
Uinta Wax, LLC
5128 Apache Plume Rd., Ste. 300
Fort Worth, TX 76109

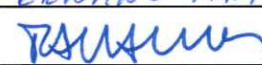
NEW OPERATOR:
Berry Petroleum Company, LLC
16000 N. Dallas Pkwy., Suite 500
Dallas, TX 75248


Signature - Rodney L. Black, Vice President of Land


Signature - Fernando Araujo, EVP and Chief Operating Officer

State/Fee Bond #LPM9282986
BLM Bond #LPM9282988
BIA Bond #LPM9282987

State/Fee Bond #B010580
BLM Bond #UTB000782
BIA Bond #B013907

NAME (PLEASE PRINT) FERNANDO ARAUJO TITLE EVP AND CHIEF OPERATING OFFICER
SIGNATURE  DATE 2/16/2022

(This space for State use only)

APPROVED
By rachelmedina at 9:40 am, Mar 24, 2022

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See attached
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Petroglyph Operating Co.
Date original permit was issued:	
Company that permit was issued to:	Petroglyph Operating Co.

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>B010580</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Fernando Araujo Title Executive Vice President and Chief Operating Officer
 Signature  Date 2/16/2022
 Representing (company name) Berry Petroleum Company, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.



TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See attached	API Number attached
Location of Well Footage : see attached County : QQ, Section, Township, Range:	Field or Unit Name see attached Lease Designation and Number see attached
	State : UTAH

EFFECTIVE DATE OF TRANSFER: 12/1/2021

CURRENT OPERATOR

Company: Uinta Wax, LLC Name: Rodney L. Black
 Address: 5128 Apache Plume Road, Suite 300 Signature:
city Fort Worth state TX zip 76109 Title: Vice President of Land
 Phone: (817) 336-1924 Date: 1/27/2022
 Comments:

NEW OPERATOR

Company: Berry Petroleum Company, LLC Name: Fernando Araujo
 Address: 16000 N. Dallas Pkwy., Suite 500 ^{SB} Signature:
city Dallas state TX zip 75248 Title: EVP and Chief Operating Officer
 Phone: (214) 453-2920 Date: 2/16/2022
 Comments:

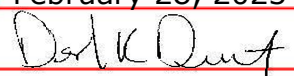
(This space for State use only)

Transfer approved by:
 Title: Permit Manager

Approval Date: Feb 28, 2022

EPA approval required

Comments:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3516	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF TRIBAL, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME: ANTELOPE CREEK	
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: Ute Tribal 21-13		
2. NAME OF OPERATOR: Berry Petroleum Company LLC	9. API NUMBER: 43013308830000		
3. ADDRESS OF OPERATOR: 11117 River Run Boulevard, Bakersfield, CA, 93311	PHONE NUMBER: 303-999-4226	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 611 FSL 786 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 21 Township: 5S Range: 3W Meridian: U	COUNTY: DUCHESNE		
	STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/21/2023 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
Berry Petroleum Company, LLC requests agency review and approval to recomplete the subject well in three stages Castle Peak 5,617-5,989, Uteland Butte 6,014-6211, Wasatch 6249-6593. Berry also requests approval to convert the well from a water injection well under EPA jurisdiction, into a producing oil well under UDOGM and BLM jurisdiction. Berry will set a bridge plug at appx. 6000' to isolate and prevent production from Uteland Butte formation until approval is granted to produce the Uteland Butte from either the Division or the Board.		Approved by the Utah Division of Oil, Gas and Mining Date: <u>February 28, 2023</u> By: <u></u>	
Please Review Attached Conditions			
NAME (PLEASE PRINT) Leslie Thorne	PHONE NUMBER 4357221325	TITLE Field Admin 1	
SIGNATURE N/A		DATE 1/11/2023	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions For Well Number 43013308830000

Prior to drilling out CIBP and commingling production from the Green River waterflood formations and the Uteland Butte and Wasatch formations, a request as per R649-3-22 for commingling of waterflood unit interval with additional formations shall be submitted and approved.



Well Name: Ute Tribal 21-13

Lease: Antelope Creek

Duchesne County, UT

API: 4301330883

Date: 11/8/2022 Prepared By:

CSG	Surface: 8-5/8" 24.0 ppf J-55 casing	TD	393		
	Production: 5-1/2" 15.50 ppf J-55 casing	TD	6,663	PBTD:	6,621
	Tubing: 3-1/2" 9.2 ppf L-80 Tubing				

Proposal

Re-complete wellbore to add new production. 3 stage Frac VIA 3-1/2" Tubing. HVFR fluid system.

Completion Procedure

- 1 Safety is of the utmost importance: Hold a safety meeting at the start of each day to discuss potential hazards.
- 2 MIRU service rig. Control well as needed. Pressure test the 2-3/8" X 5-1/2" annulus at 1500 psi and chart for 30 min. Bleed off. Install 7-1/16" X 5K BOP. Function test and pressure test. Release packer and TOH production tubing (standing back).
- 3 Pick up and RIH with 4-3/4" long body mill. Clean out to PBTD. Trip out of the hole standing back tubing. Lay down mill.
- 4 MIRU wireline. Perform CBL from PBTD to surface.
- 5 Pick up and RIH with 5-1/2" Packer and set ~ 30' below bottom perf. Pressure test down tubing at 3000 psi to ensure casing integrity from bottom perf to PBTD. Report any leak off. POH laying down all tubing and packer.
- 6 RU wireline unit and crane with 5K lubricator and grease head. PU and RIH w/3-1/8" HSC guns loaded 2 spf, 180° phased, 22.7 gram charge, 0.41" entry hole, 41" depth and CCL. Correlate to CBL/Gamma ray log and perforate all recomplete Intervals according to perms outlined on the Perfs tab. Dumpbail acid on lowest interval.
- 7 Install 7-1/16" X 10K landing bowl and adapters to tie into existing wellhead. Pick up and TIH with 5-1/2" packer on 3-1/2" tubing. Set packer ~5590'. Land 3-1/2" hanger in the 10K bowl with 30,000 - 40,000 lbs down weight on packer.
- 8 Install 7-1/16" X 10K Frac stack. Double valve assy with flow cross and HCR. Install 2 way check in tubing hanger. Pressure test and chart stack at 8500 psi.
- 9 MIRU Calfrac fleet. Pressure test lines to 8500 psi and chart. Max pressure for job is 7500 psi. Rig in "Slick Frac" Pods System.
- 10 Calfrac, Open well and record pressure. Establish injection rate with 2% KCL substitute base fluid. Once injection established, bullhead 1,000 gallons of 7.5% HCL acid with corrosion inhibitors and pump frac as outlined in frac schedule. Pump stage according to Frac schedule and flush. Pump Slick Frac pods per operators instructions to seal off stage 1 perforations. Establish breakdown/injection into stage 2. Lead with 1000 gal. acid and pump stage 2 as per design. Flush to top perf and shut down. Record ISIP, 5-10-15. Note: Monitor 3-1/2" X 5-1/2" annulus & 8-5/8" surface casing during pumping operations. Shut down if communication is noted.
- 11 Once all stages have been completed and final pressure recorded, release Calfrac.
- 12 MIRU workover rig. Test for pressure and remove upper master and flow cross. NU hydraulic BOP on lower frac valve, test and chart. Release packer and POH while laying down 3-1/2" Frac string.
- 13 RIH with 4 3/4" drill out assembly via 2-7/8" tbg. Clean out Pods/frac sand to PBTD. TOH and lay down drillout BHA.
- 14 RIH with production tubing assembly: 2-7/8" from surface to BHA.
 - 8rd TAC w/ 45K shear
 - 1 joint 2 7/8" tubing.
 - 2 7/8" pump seating nipple.
 - 4' 2 7/8" perforated sub.
 - 2 joints 2-7/8" tubing w/bull plug.
- 15 Set TAC with 14K tension and land tubing. Remove BOPE.
- 16 Install wellhead and flowline.
- 17 RIH with 25-175-RHAC-24-5 double valved insert pump. RIH with 7/6 rod taper as per ChampionX rod design. Space out and hang-off rods, pressure test tubing to 1,000 psi and function test pump.
- 18 RDMO service unit and support equipment
- 19 Produce well until Frac load has been recovered.
- 20 MIRU service rig. POH with rod string and tubulars.
- 21 RIH with 5-1/2" composite bridge plug and set at ~6000' to isolate and prevent production from Uteland Butte formation
- 22 TIH with production tubing and rod string (same as above). Turn well over to production team and produce.

Ute Tribal 21-13

CSG INFO	OD	WEIGHT	GRADE	ID	DRIFT	BURST	F.C. @	BTM Perf
TBG INFO	3.5	9.2	L-80	2.992	2.867	10,160	N/A	N/A

WELL TOTALS:	GAL ACID	LBS SAND	FT. NT. PAY
	2,000	450,000	0

Stage	Stage Top	Stage Btm	Zone					
3	5,617	5,989	Castle Peak					
				Top	Bottom	Feet	SPF	Total Holes
				5617	5618	1	2	2
				5625	5627	2	2	4
				5649	5652	3	2	6
				5659	5661	2	2	4
				5682	5684	2	2	4
				5690	5691	1	2	2
				5711	5713	2	2	4
				5725	5726	1	2	2
				5738	5740	2	2	4
				5758	5761	3	2	6
				5790	5791	1	2	2
				5810	5811	1	2	2
				5817	5819	2	2	4
				5831	5832	1	2	2
				5841	5843	2	2	4
				5849	5852	3	2	6
				5872	5873	1	2	2
				5886	5887	1	2	2
				5909	5912	3	2	6
				5927	5929	2	2	4
				5957	5958	1	2	2
				5972	5974	2	2	4
				5988	5989	1	2	2
				Stage Holes	80	Diverter:	Perf Pods	# Sand/Net Ft Pay
				Gross Interval Thck	372	Avg Rate:	70	FT NET PAY EST
				Net Perfed Thckn	40	CBP +/-	N/A	Sand Volume
				7.5% Acid Volu	1,000			150,000
								Solve Size: 40/70

Stage	Stage Top	Stage Btm	Zone					
2	6,014	6,211	Uteland Butte					
				Top	Bottom	Feet	SPF	Total Holes
				6014	6017	3	2	6
				6021	6022	1	2	2
				6041	6043	2	2	4
				6063	6066	3	2	6
				6077	6080	3	2	6
				6084	6087	3	2	6
				6090	6092	2	2	4
				6097	6099	2	2	4
				6108	6110	2	2	4
				6119	6120	1	2	2
				6125	6127	2	2	4
				6132	6134	2	2	4
				6141	6143	2	2	4
				6150	6152	2	2	4
				6170	6172	2	2	4
				6184	6185	1	2	2
				6190	6191	1	2	2
				6210	6211	1	2	2
				Stage Holes	70	Diverter:	Perf Pods	# Sand/Net Ft Pay
				Gross Interval Thck	197	Avg Rate:	70	FT NET PAY EST
				Net Perfed Thckn	35	CBP +/-	N/A	Sand Volume
				7.5% Acid Volu	1,000			150,000
								Solve Size: 40/70

Stage	Stage Top	Stage Btm	Zone					
1	6,249	6,593	Wasatch					
				Top	Bottom	Feet	SPF	Total Holes
				6249	6251	2	2	4
				6275	6277	2	2	4
				6292	6294	2	2	4
				6309	6311	2	2	4
				6368	6371	3	2	6
				6380	6382	2	2	4
				6410	6411	1	2	2
				6414	6415	1	2	2
				6417	6418	1	2	2
				6433	6434	1	2	2
				6440	6443	3	2	6
				6461	6462	1	2	2
				6479	6482	3	2	6
				6498	6500	2	2	4
				6504	6506	2	2	4
				6510	6512	2	2	4
				6522	6524	2	2	4

Sundry Number: 121288 API Well Number: 43013308830000

Zones	# Sand/Net Ft Pay	Diverter	Seive Size
1 Douglas Creek		Ball Sealers	20/40
2 Douglas Creek/Black Shale		Rock Salt	30/50
3 Black Shale		Perf Pods	40/70
4 Black Shale/Castle Peak			100 mesh
5 Castle Peak			
6 Castle Peak/Uteland Butte			
7 Uteland Butte			
8 Uteland Butte/Wasatch			
9 Wasatch			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3516
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF TRIBAL, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: Ute Tribal 21-13
2. NAME OF OPERATOR: Berry Petroleum Company LLC	9. API NUMBER: 43013308830000
3. ADDRESS OF OPERATOR: 11117 River Run Boulevard , Bakersfield, CA, 93311	PHONE NUMBER: 303-999-4226
4. LOCATION OF WELL FOOTAGES AT SURFACE: 611 FSL 786 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 21 Township: 5S Range: 3W Meridian: U	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/1/2023 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Berry Petroleum Company, LLC., in compliance with R649-3-22 requests approval to commingle the waterflood unit interval with the Green River, Uteland Butte and Wasatch formations.

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: April 07, 2023
 By: Colton Goodrich

Please Review Attached Conditions

NAME (PLEASE PRINT) Andrea Gurr	PHONE NUMBER 435 722-0065	TITLE Regulatory Specialist 2
SIGNATURE N/A	DATE 3/14/2023	

Sundry Number: 122617 API Well Number: 43013308830000

RECEIVED: Mar. 14, 2023



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions For Well Number 43013308830000

Administrative approval for commingling the production from the Wasatch formation and the Green River formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM. In accordance with Board Cause No. 131-157, this well cannot be located closer than 1/2 mile to an injection well in the Antelope Creek Unit.

AFFIDAVIT OF NOTICE TO COMMINGLE PRODUCTION

I, Andrea N. Gurr, the affiant herein, being of lawful age and duly sworn upon her oath deposes and states as follows:

Andrea Gurr is a Regulatory Specialist 2 for **Berry Petroleum Company, LLC**, a Delaware limited liability company, with headquarters located at 16000 Dallas Parkway, Suite 500, Dallas, Texas 75248, and is duly authorized to make this affidavit on behalf of said company.

Berry Petroleum Company, LLC has submitted notices to commingle production from the Waterflood unit interval with Green River and Wasatch formations in the wells listed on the attached Exhibits "A-1" and "A-2".

This Affidavit is made in accord with Utah's Oil and Gas Mining Regulation R649-3-22. As Operator, **Berry Petroleum Company, LLC** has provided notices to parties listed on the attached Exhibit "B", being the owners(s) of contiguous oil and gas leases, unleased mineral interest or drilling units overlying the pool for the wells listed on Exhibits "A-1" and "A-2".

This instrument is executed this 8th day of March , 2023.

Berry Petroleum Company, LLC

By: 

Name: Andrea N. Gurr

Title: Regulatory Specialist 2

COMMINGLING ALLOCATION METHOD

Antelope Creek Unit – Multiple Wells, Antelope Creek Field, Duchesne County, Utah

In accordance with R649-3-22.2 of the Utah Administrative Code, the following is a description of the method that will be used by Berry Petroleum Company, LLC to account for and allocate production from each pool to be commingled with production from the wells listed above.

Production from the wells listed on attached Exhibits "A-1" and "A-2" in the Antelope Creek Unit – Multiple Wells, Antelope Creek Field, Duchesne County, Utah, will be commingled as the Waterflood Unit Interval with the Green River, Uteland Butte and Wasatch formations. Berry Petroleum Company, LLC's ownership is consistent throughout the wellbore, therefore allocation is not necessary. Should it become necessary, such method of allocation will be done by production logging.

Oil and gas composition are comparable across all targeted formations. Additionally, pressures are similar across formations; no cross flow, nor other adverse reservoir effects are anticipated.

EXHIBIT "A-1"

Attached to Berry Petroleum Company, LLC's letter dated March 6, 2023, regarding the Notice of Commingling Production, Antelope Creek Unit - Multiple Wells, Antelope Creek Field, Duchesne County, Utah

NAME	LABEL	NAME	LABEL	NAME	LABEL	NAME	LABEL
Ute Tribal 33-08-D3	A	Ute Tribal 16-13	AG	Ute Tribal 19-09	BG	Ute Tribal 21-12	CB
Ute Tribal 33-09-D3	B	Ute Tribal 16-14	AH	Ute Tribal 19-09H	BH	Ute Tribal 21-13	CC
Ute Tribal 33-10-D3	C	Ute Tribal 16-15	AI	Ute Tribal 19-11L	BI	Ute Tribal 21-12J	CC
Ute Tribal 33-13N-D3	D	Ute Tribal 16-14L	AI	Ute Tribal 19-11	BI	Ute Tribal 21-14M	CD
Ute Tribal 33-15-D3	E	Ute Tribal 16-16	AJ	Ute Tribal 19-13M	BJ	Ute Tribal 21-14Z	CD
Ute Tribal 33-16-D3	F	Ute Tribal 21-02P	AJ	Ute Tribal 19-12	BJ	Ute Tribal 21-14	CD
Ute Tribal 34-05-D3	G	Ute Tribal 17-03	AK	Ute Tribal 19-13	BK	Ute Tribal 21-14N	CE
Ute Tribal 34-12-D3	H	Ute Tribal 17-12F	AL	Ute Tribal 19-15	BL	Ute Tribal 21-15	CE
Ute Tribal 03-13	I	Ute Tribal 17-07	AM	Ute Tribal 19-16	BM	Ute Tribal 28-04	CF
Ute Tribal 04-02	J	Ute Tribal 17-10	AN	Ute Tribal 20-07	BN	Ute Tribal 28-06F	CG
Ute Tribal 04-06B	K	Ute Tribal 17-12M	AO	Ute Tribal 20-08	BO	Ute Tribal 28-06	CH
Ute Tribal 04-02A	L	Ute Tribal 17-12	AP	Ute Tribal 20-10	BP	Ute Tribal 28-14	CI
Ute Tribal 04-06	M	Ute Tribal 18-16J	AP	Ute Tribal 20-11	BQ	Ute Tribal 29-03	CJ
Ute Tribal 04-11	N	Ute Tribal 17-13	AQ	Ute Tribal 21-01	BR	Ute Tribal 29-06	CK
Ute Tribal 04-09	O	Ute Tribal 18-16Q	AQ	Ute Tribal 20-12	BR	Ute Tribal 29-08A	CL
Ute Tribal 04-16	P	Ute Tribal 17-14	AR	Ute Tribal 20-13	BS	Ute Tribal 29-11	CM
Ute Tribal 04-13	Q	Ute Tribal 17-16	AS	Ute Tribal 21-02	BS	Ute Tribal 29-12	CN
Ute Tribal 05-16	R	Ute Tribal 18-10G	AT	Ute Tribal 21-02B	BS	Ut 29-14	CO
Ute Tribal 07-01	S	Ute Tribal 18-02C	AT	Ute Tribal 21-02C	BS	Ute Tribal 29-11L	CO
Ute Tribal 07-08	T	Ute Tribal 18-10H	AU	Ute Tribal 21-03O	BS	Ute Tribal 29-11M	CO
Ute Tribal 07-11	U	Ute Tribal 18-10	AV	Ute Tribal 21-03	BT	Ute Tribal 29-16	CP
Ute Tribal 08-02	V	Ute Tribal 18-11L	AW	Ute Tribal 21-04	BU	Ute Tribal 29-16P	CP
Ute Tribal 08-07	W	Ute Tribal 18-13	AX	Ute Tribal 21-04D	BU	Ute Tribal 30-03	CQ
Ute Tribal 08-14	X	Ute Tribal 18-14N	AY	Ute Tribal 21-03N	BU	Ute Tribal 30-05	CR
Ute Tribal 16-04AA	Y	Ute Tribal 18-14	AY	Ute Tribal 21-05	BV	Ute Tribal 30-06	CS
Ute Tribal 10-12	Z	Ute Tribal 18-14O	AZ	Ute Tribal 21-12I	BV	Ute Tribal 30-07	CT
Ute Tribal 16-04	AA	Ute Tribal 18-15	AZ	Ute Tribal 21-45	BV	Ute Tribal 30-09	CU
Ute Tribal 16-05	AB	Ute Tribal 18-16	BA	Ute Tribal 21-06	BW	Ute Tribal 30-10	CV
Ute Tribal 16-05F	AB	Ute Tribal 19-02	BB	Ute Tribal 21-07	BX	Ute Tribal 30-11	CW
Ute Tribal 16-04E	AC	Ute Tribal 19-03C	BB	Ute Tribal 21-10H	BX	Ute Tribal 30-14	CX
Ute Tribal 16-06	AC	Ute Tribal 19-03	BC	Ute Tribal 21-06F	BX	Ute Tribal 30-14N	CX
Ute Tribal 16-10	AD	Ute Tribal 19-04	BD	Ute Tribal 21-08	BY	Ute Tribal 30-14M	CX
Ute Tribal 16-11	AE	Ute Tribal 19-05	BE	Ute Tribal 21-10	BZ	Ute Tribal 30-16	CY
Ute Tribal 16-11G	AE	Ute Tribal 19-06	BF	Ute Tribal 21-10K	BZ	Ute Tribal 30-16K	CY
Ute Tribal 16-11M	AE	Ute Tribal 19-11G	BF	Ute Tribal 21-11L	BZ	Ute Tribal 31-07	CZ
Ute Tribal 16-12	AF	Ute Tribal 19-09K	BG	Ute Tribal 21-11	CA		

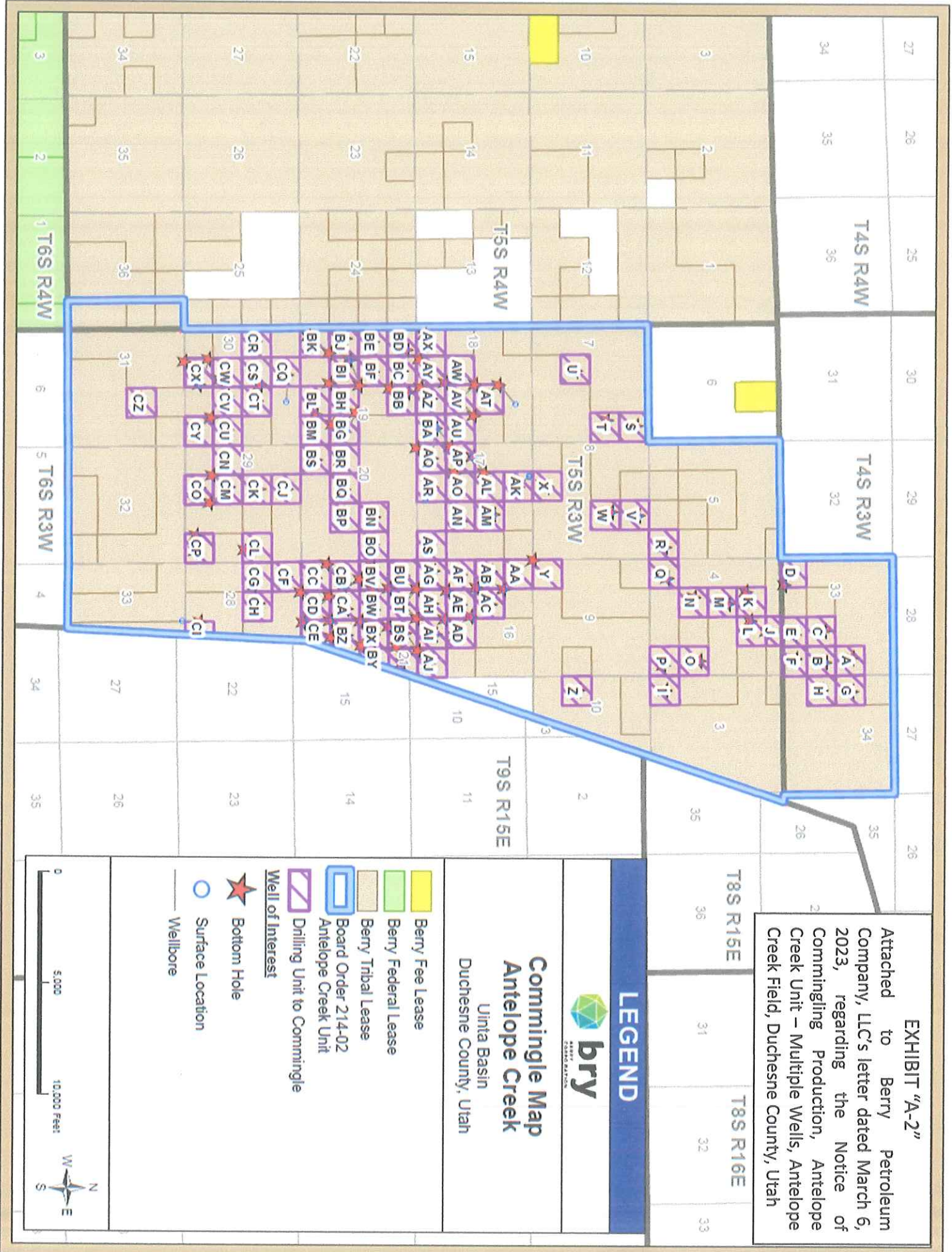


EXHIBIT "A-2"
 Attached to Berry Petroleum Company, LLC's letter dated March 6, 2023, regarding the Notice of Commingling Production, Antelope Creek Unit – Multiple Wells, Antelope Creek Field, Duchesne County, Utah



**Commingle Map
 Antelope Creek**
 Uinta Basin
 Duchesne County, Utah

LEGEND

- Berry Fee Lease
- Berry Federal Lease
- Berry Tribal Lease
- Board Order 214-02 Antelope Creek Unit
- Drilling Unit to Commingle
- Well of Interest**
- ★ Bottom Hole
- Surface Location
- Wellbore



AGK ENERGY LLC
705 CAMELOT LN
HOUSTON, TX 77024

AGK ENERGY LLC
624 WELLESLEY DRIVE
HOUSTON, TX 77024

AVALON ROYALTY LLC
PO BOX 11373
MIDLAND, TX 79702-8373

AVIVA SHIRA LIEBER
150 W END AVE, APT 4A
NEW YORK CITY, NY 10023-5734

BALSAM PRODUCING PROPERTIES LLC
PO BOX 1324
BILLINGS, MT 59103-1324

BEE HIVE OIL LLC
17350 STATE HWY 249 #140
HOUSTON, TX 77064-1132

BELL & FAUDREE II
8180 LAKEVIEW CTR
ODESSA, TX 79765

BEVERLY FISCHGRUND
1025 N CRESCENT DRIVE
BEVERLY HILLS, CA 90210

BONNIE B WARNE
626 CAVE RD
BILLINGS, MT 59101

BRAVE RIVER PRODUCTION
PO BOX 1362
BILLINGS, MT 59103

BRIGHT ROCK ENERGY LLC
1424 LARIMER ST, STE 100
DENVER, CO 80202-1916

CACTUS ENERGY INC
PO BOX 2412
MIDLAND, TX 79702-2412

CHARLES R WIGGINS
PO BOX 10589
MIDLAND, TX 79702-7589

CHORNEY OIL CO
555 17TH ST, #1000
DENVER, CO 80202

CITATION OIL & GAS CORP
14077 CUTTEN RD
HOUSTON, TX 77069-2212

CODVINGTON OG INC
13405 NW FRWAY #310
HOUSTON, TX 77040

COG PARTNERSHIP
13405 NW FRWAY #310
HOUSTON, TX 77040

CRESCENT POINT ENERGY US CORP
555 17TH ST STE 1800
DENVER, CO 80202-3905

DEBBI A HAACKE REV TR
7750 N MACARTHUR BLVD #120-121
IRVING, TX 75063

DEER VALLEY LTD
800 BERING DR, STE 305
HOUSTON, TX 77057-2131

DEER VALLEY RANCH LTD
9821 KATY FREEWAY, SUITE 805
HOUSTON, TX 77024

DONNA L NEIFEH
3 DORSET PLACE
DALLAS, TX 75229

EDWARDS & DAVIS EN
711 LOUISIANA #2660
HOUSTON, TX 77002

EL PASO E&P COMPANY LP
1100 LOUISIANA ST
PO BOX 2511
HOUSTON, TX 77252-2511

EOG RESOURCES INC
PO BOX 4362
HOUSTON, TX 77210-4362

FOUR M CO
PO BOX 1209
KILGORE, TX 75662

FRED LIEBER
150 W END AVE, APT 4
NEW YORK CITY, NY 10023

FRONT RANGE RESOURCES INC
1005 W PINE AVE
MIDLAND, TX 79705-6522

GILMAN A HILL
10641 ASHFIELD ST
HIGHLANDS RANCH, CO 80126-8073

GLOBAL NATURAL RESOURCES CORP
OF
PO BOX 4682
HOUSTON, TX 77210-4682

GREAT NORTHERN DRILLING COMPANY PO BOX 1953 BILLINGS, MT 59103	GREEN RIVER OG PTNR 13405 NW FRWAY #310 HOUSTON, TX 77040	GREEN RIVER OIL INC 7710T CHERRY PARK DR PMB 503 HOUSTON, TX 77095-2725
GREENBERG Z TRUST PO BOX 4818 TYLER, TX 75712-4818	HARRINGTON & BIBLER PO BOX 1195 KALISPELL, MT 59903-1195	HIGH PLAINS UTAH LLC 2130 FILMORE #211 SAN FRANCISCO, CA 94115
HOME PETROLEUM CORP 404 6 AVE SW CALGARY, AB T2P 0R9	HUNTINGTON EXPLORATION LLC 7630 E JORDAN CV HOUSTON, TX 77055-5053	HUNTINGTON OIL & GAS, LLC 1700 WEST LOOP S STE 450 HOUSTON, TX 77027-7198
ISRAMCO RESOURCES INC SUITE 100E 4801 WOODWAY HOUSTON, TX 77056	JACK H EDWARDS INC 922 ROCHOW HOUSTON, TX 77019	JACK J RAWITSCHER 5440 LOUISIANA #1350 HOUSTON, TX 77002
JAMES FISCHER 111 E ELM TYLER, TX 75702	JAMES FISCHGRUND 1025 N CRESCENT DRIVE BEVERLY HILLS, CA 90210	JOHN D CHASEL, TRUSTEE JOHN D CHASEL FAM REV TR 2285 LUCKY JOHN DR PARK CITY, UT 94060-6914

JOHN F JENNINGS 7626 S WILLOW WAY ENGLEWOOD, CO 80112	JOHN R WARNE 626 CAVE RD BILLINGS, MT 59101	JOURNEY PROPERTIES LLC 29 W MAIN STREET EDMOND, OK 73003-5278
KEY PRODUCTION CO INC 707 17TH ST STE 3300 DENVER, CO 80202-3433	KING O&G OF TX LTD 5005 RIVERWAY DR STE 500 HOUSTON, TX 77056-2142	LARRY R SIMPSON PO BOX 1195 KALISPELL, MT 59903
LEXEY C LAMBERT TRUST 3424 E CALLE ALARCON TUCSON, AZ 85716-5046	LOEX PROPERTIES 1984 13405 NW FWY #314 HOUSTON, TX 77040	MARGARET MERRITT PO BOX 1209 KILGORE, TX 75662
MARIAN BRENNAN 46 ROCK RD KENTFIELD, CA 94904	MENACHEM ELIEZER LIEBER 150 W END AVE, APT 4A NEW YORK CITY, NY 10023-5734	MERIDIAN PTNRSH PO BOX 1181 BILLINGS, MT 59103
MERRITT OIL & GAS PO BOX 1209 KILGORE, TX 75662	MICHAEL D LEWIS 526 S CHILTON TYLER, TX 75701	MICHAEL W LAMBERT PO BOX 1417 BILLINGS, MT 59103
MONTANA & WYOMING OIL COMPANY PO BOX 1324 BILLINGS, MT 59103-1324	NATL COMPLETION 83A 1331 17TH ST #900 DENVER, CO 80202	NATL COMPLETION 83B 1331 17TH ST #900 DENVER, CO 80202
NEWFIELD RMI LLC 24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-3197	O F DUFFIELD 2121 S COLUMBIA #555 TULSA, OK 74114	OCEAN ENERGY INC SUITE 1600 1001 FANNIN STREET HOUSTON, TX 77002
OVERTHRUST OIL ROYAL 2662 SKYLINE DRIVE SALT LAKE CITY, UT 84108	OVINTIV USA INC 24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-3197	OVINTIV USA INC 370 17TH ST STE 1700 DENVER, CO 80202- 5632
OXY USA INC PO BOX 27570 HOUSTON, TX 77227	OXY Y-1 CO 205 E BENDER BLVD HOBBS, NM 88240-2337	PENINA CHAVA SCHOENFELD 69 39 YELLOWSTONE BLVD FOREST HILLS, NY 11375-3795
PHANTOM INVESTMENTS 1820 CAPITAL TOWERS JACKSON, MS 39201-3301	RALPH MASSAD ESTATE PO BOX 1012 KILGORE, TX 75663	RAY B POWERS 1012 TROUP HWY TYLER, TX 75701
RAYMOND CHORNEY ESTATE 555 17TH ST, #1000 DENVER, CO 80202	RAYMOND H BRENNAN 13405 NW FRWAY #310 HOUSTON, TX 77040	RED TECHNOLOGY ALLIANCE LLC 2107 CITY W BLVD BLD 2 19TH FLOOR HOUSTON, TX 77042
RL JACOBS OIL & GAS 2647 COMMERCE BLVD GRAND JUNCTION, CO 81501	ROAD RUNNER OIL INC PO BOX 1329 PARK CITY, UT 84060	ROBERT B LAMBERT PO BOX 1417 BILLINGS, MT 59103
ROBERT T HANLEY 1034 MOON VALLEY RD BILLINGS, MT 59105	SALT CREEK OIL AND GAS, LLC 1830 PLATTE STREET DENVER, CO 80206	SANTA FE SNYDER CORPORATION 840 GESSNER, SUITE 1400 HOUSTON, TX 77024
STONE ENERGY CORP 625 E KALISTE SALOOM ROAD LAFAYETTE, LA 70508-2540	SUE ANN DUFFIELD RT 3 BOX 171 SILOAM SPRINGS, AR 72761	THOMAS I JACKSON 7710-T CHERRY PARK, SUITE 504 HOUSTON, TX 77040
THOMAS INGLE JACKSON 13405 NW FRWY #310 HOUSTON, TX 77040	THOMAS J LAMBERT PO BOX 1417 BILLINGS, MT 59103	THOMAS K LOWE 1723 BELMONT TYLER, TX 75701

THOMAS K LOWE 2300 HIGHLAND PARK CIRCLE TYLER, TX 75701	TRAVIS OIL CO 941 WESTWOOD BLVD PO BOX 24186 LOS ANGELES, CA 90024	TUCKER FAMILY INVESTMENTS 12741 E CALEY #142 ENGLEWOOD, CO 80111
TURNKEY PIPELINE CO 2700 POST OAK BLVD HOUSTON, TX 77056	V&V SPECIAL LLC 6377 S REVERE PKWY SUITE 100K CENTENNIAL, CO 80111-6487	VAUGHEY & VAUGHEY 1840 CAPITAL TOWERS JACKSON, MS 39201
WAPITI OIL & GAS LLC 800 GESSNER RD STE 1100 HOUSTON, TX 77024-4257	WAPITI ROCKY MOUNTAIN LLC 1310 W SAM HOUSTON PKWY N HOUSTON, TX 77043-4011	WELLS PETRO CORP 4935 HOLLADAY BLVD SALT LAKE CITY, UT 84117
WENDY WOLF KAUFMAN 1801 BROADWAY #200 DENVER, CO 80202-5632	WEST TRX SPCL CONSULT SRVS PO BOX 1160 GIDDINGS, TX 78942-0740	WESTEX MONUMENT BUTTE, WI, LLC PO BOX 51908 MIDLAND, TX 79710-1908
WEXPRO COMPANY 180 EAST 100 SOUTH SALT LAKE CITY, UT 84111	WILDROSE RESOURCES 1001 17TH ST STE 2000 DENVER, CO 80202-2035	WILLIAM C EILAND PO BOX 11228 MIDLAND, TX 79702-8228
WYOMING OIL AND LAND LLC PO BOX 10589 MIDLAND, TX 79702-7589	YATES DRILLING COMPANY 105 SOUTH 4TH STREET ARTESIA, NM 88210	UINTA WAX LLC ATTN: ZACHARY ARCHER 5128 APACHE PLUME ROAD, STE 300 FORT WORTH, TX 76109
WEM UINTA LLC 3319 N UNIVERSITY AVENUE, SUITE 200 PROVO, UT 84604	CAERUS NORTH ROCKIES LLC 1368 S 1200 STREET VERNAL, UT 84078	CAERUS NORTH ROCKIES LLC 1001 17TH ST STE 1600 DENVER, CO 80202
US DEPT OF INTERIOR, BIA ATTN: PAULA BLACK, REALTY SPECIALIST UINTAH & OURAY AGENCY - RES, MINERALS & MINING 988 SOUTH 7500 EAST PO BOX 130 FORT DUCHESNE, UT 84026	UTE INDIAN TRIBE ATTN: BRUCE PARGEETS, DIRECTOR UINTAH & OURAY AGENCY - E&M DEPT 988 SOUTH 7500 EAST ANNEX BUILDING FORT DUCHESNE, UT 84026	UTE DISTRIBUTION CORPORATION 200 EAST 100 NORTH ROOSEVELT, UT 84066
US DEPT OF INTERIOR, BLM ATTN: RYAN ANGUS, PETRO ENG VERNAL FIELD OFFICE 170 SOUTH 500 EAST VERNAL, UT 84078	GREYLOCK PRODUCTION, LLC 500 CORPORATE LANDING CHARLESTON, WV 25311	SCOUT ENERGY GROUP 13800 MONTFORT DRIVE, STE 100 DALLAS, TX 75240
STATE OF UTAH SCHOOL AND INSTITUTIONAL TRUST LANDS ADMIN 675 EAST 500 SOUTH, STE 500 SALT LAKE CITY, UT 84102	ESTATE OF MARY ALICE PENDLETON POINDEXTER C/O JOHN M SHUEY JR 401 EDWARDS ST, STE 1300 SHREVEPORT, LA 71101	FINLEY RESOURCES 1308 LAKE STREET FORT WORTH, TX 76102
TALOS ENERGY INC 333 CLAY ST, STE 3300 HOUSTON, TX 77002	DEVON ENERGY 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102-5015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3516
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF TRIBAL, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: Ute Tribal 21-13
2. NAME OF OPERATOR: Berry Petroleum Company LLC	9. API NUMBER: 43013308830000
3. ADDRESS OF OPERATOR: 11117 River Run Boulevard , Bakersfield, CA, 93311	PHONE NUMBER: 303-999-4226
4. LOCATION OF WELL FOOTAGES AT SURFACE: 611 FSL 786 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 21 Township: 5S Range: 3W Meridian: U	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/25/2023 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Berry Petroleum Company, LLC respectfully submits revisions to the approved sundry# 121288 dated 2/28/2023. Berry requests to convert the well type from an injection well under EPA jurisdiction to a producing oil well under UDOGM & BLM jurisdiction in 3 stages to add new production. Updated recompletion zone requests are as follows: Castle Peak 5659-5931, Uteland Butte 6019-6216, and Wasatch 6251-6525.

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: May 15, 2023

By: *Derek Duff*

NAME (PLEASE PRINT) Andrea Gurr	PHONE NUMBER 435 722-0065	TITLE Regulatory Specialist 2
SIGNATURE N/A	DATE 5/10/2023	



Well Name: Ute Tribal 21-13

Lease: Antelope Creek

Duchesne County, UT

API: 4301330883

Date: 5/9/2023 Prepared By: Jesse Farewell

CSG	Surface: 8-5/8" 24.0 ppf J-55 casing	TD	393		
	Production: 5-1/2" 15.50 ppf J-55 casing	TD	6,663	PBTD:	6,621
	Tubing: 3-1/2" 9.2 ppf L-80 Tubing				

Proposal

Re-complete wellbore to add new production. 3 stage Frac VIA 3-1/2" Tubing. HVFR fluid system.

Completion Procedure

- 1 Safety is of the utmost importance: Hold a safety meeting at the start of each day to discuss potential hazards.
- 2 MIRU service rig. Control well as needed. Pressure test the 2-3/8" X 5-1/2" annulus at 1500 psi and chart for 30 min. Bleed off. Install 7-1/16" X 5K BOP. Function test and pressure test. Release packer and TOH production tubing (standing back).
- 3 Pick up and RIH with 4-3/4" long body mill. Clean out to PBTD. Trip out of the hole standing back tubing. Lay down mill.
- 4 MIRU wireline. Perform CBL from PBTD to surface as needed
- 5 Pick up and RIH with 5-1/2" Packer. Set packer @ 5625'. Pressure test down tubing at 3000 psi to ensure casing integrity from bottom perf to PBTD. Report any leak off. PUH tubing and set packer ~50' above top perf. Pressure test 5-1/2" J-55 production casing above packer at 1500 psi. Chart test for 15 min. TOH while laying down all tubing.
- 6 RU wireline unit and crane with 5K lubricator and grease head. PU and RIH w/3-1/8" HSC guns loaded 2 spf, 180° phased, 22.7 gram charge, 0.41" entry hole, 41" depth and CCL. Correlate to CBL/Gamma ray log and perforate stage 1 according to perfs outlined on the Perfs tab. Dumpbail acid on this interval
- 7 Install 7-1/16" X 10K landing bowl and adapters to tie into existing wellhead. Pick up and TIH with 5-1/2" packer on 3-1/2" tubing. Set packer @ 5600'. Land 3-1/2" hanger in the 10K bowl with 30,000 - 40,000 lbs down weight on packer.
- 8 Install 7-1/16" X 10K Frac stack. Double valve assy with flow cross and HCR. Install 2 way check in tubing hanger. Pressure test and chart stack at 8500 psi.
- 9 MIRU Hydraulic frac fleet. Pressure test lines to 8500 psi and chart. Max pressure for job is 7500 psi. Rig in "Slick Frac" Pods System. Open well. Record well and casing pressure
- 10 Establish injection rate with 2% KCL substitute base fluid. Once injection established, bullhead 1,000 gallons of 7.5% HCL acid with corrosion inhibitors and pump frac as outlined in frac schedule. Pump stage 1 according to Frac schedule and flush. **Note: Monitor 3-1/2" X 5-1/2" annulus & 8-5/8" surface casing during pumping operations. Shut down if communication is noted.**
- 11 Pump Slick Frac pods per operators instructions to seal off stage 1 perforations.
- 12 PU and RIH w/2" slimhole guns, 180° phased, 7 gram HMX charge, 0.26" entry hole, 10.36" depth under positive pressure. Correlate to CBL/Gamma ray log and perforate stage 2 according to perfs outlined on the Perfs tab. Dumpbail acid on this interval
- 13 Establish breakdown/injection into stage 2. Lead with 1000 gal. acid and pump stage 2 as per design. Flush to top perf and shut down. Record ISIP, 5-10-15. **Note: Monitor 3-1/2" X 5-1/2" annulus during pumping operations and shut down if communication is noted.**
- 14 Pump Slick Frac pods per operators instructions to seal off stage 2 perforations.
- 15 PU and RIH w/2" slimhole guns, 120° phased, 7 gram HMX charge, 0.26" entry hole, 10.36" depth under positive pressure. Correlate to CBL/Gamma ray log and perforate stage 3 according to perfs outlined on the Perfs tab. Dumpbail acid on this interval
- 16 Establish breakdown/injection into stage 3. Lead with 1000 gal. acid and pump stage 3 as per design. Flush to top perf adding 20 bbls 10% caustic (NaOH) solution, and shut down. Record ISIP, 5-10-15. **Note: Monitor 3-1/2" X 5-1/2" annulus during pumping operations and shut down if communication is noted.**
- 17 Once all stages have been completed and final pressure recorded, release frac crews
- 18 MIRU workover rig. Test for pressure and remove upper master and flow cross. NU hydraulic BOP on lower frac valve, test and chart. Release packer and POH while laying down 3-1/2" Frac string.
- 19 RIH with 4 3/4" drill out assembly via 2-3/8" tbg. Clean out Pods/frac sand to PBTD. TOH and lay down drillout BHA.
- 20 RIH with production tubing assembly: 2-3/8" from surface to BHA.
 - 8rd TAC w/ 45K shear
 - 1 joint 2 3/8" tubing.
 - 2 3/8" pump seating nipple.
 - 4' 2-3/8" perforated sub.
 - 2 joints 2-3/8" tubing w/bull plug.
- 21 Set TAC with 14K tension and land tubing. Remove BOPE.
- 22 Install wellhead and flowline.
- 23 RIH with 20-175-THBM-20-5 double valved insert pump. RIH with 7/6 rod taper as per ChampionX rod design. Space out and hang-off rods, pressure test tubing to 1,000 psi and function test pump.
- 24 RDMO service unit and support equipment
- 25 Turn well over to production team and produce.

UTE Tribal 21-13

CSG INFO	OD	WEIGHT	GRADE	ID	DRIFT	BURST	F.C. @	BTM Perf
TBG INFO	3.5	15.5	L-80	2.992	2.867	10.160	N/A	N/A

WELL TOTALS:	GAL ACID	LBS SAND	FT NET PAY
	3,000	300,000	0

Stage	Stage Top	Stage Btm	Zone	Top	Bottom	Feet	SPF	Total Holes
3	5,659	5,931	Castle Peak					
				5659	5660	1	4	4
				5688	5691	3	4	12
				5759	5761	2	4	8
				5816	5818	2	4	8
				5849	5852	3	4	12
				5912	5915	3	4	12
				5929	5931	2	4	8
Stage Holes				56	Diverters:	Perf Pods		# Sand/Net Ft Pay
Gross Interval Thickness (ft)				272	Avg Rate:	70		FT NET PAY EST
Net Perf'd Thickness (ft)				100	CBP +/-	N/A		Sand Volume
7.5% Acid Volume				1,000				Solve Size: 40/70

Q	Max prop conc.	rho, density	Expected open perms	Np, num of perforation	Diameter of perforation	Cp	Pr loss across perf.	Ppf
bb/min	ppg	lb/gal	percent	count	in	Coeff of discharge	psi	psi
60	8	10.64	80%	51.2	0.25	0.754		1,559

Stage	Stage Top	Stage Btm	Zone	Top	Bottom	Feet	SPF	Total Holes
2	6,019	6,216	Uteland Butte					
				6019	6020	1	4	4
				6044	6045	1	4	4
				6065	6067	2	4	8
				6098	6101	3	4	12
				6120	6121	1	4	4
				6134	6136	2	4	8
				6171	6173	2	4	8
				6214	6216	2	4	8
Stage Holes				56	Diverters:	Perf Pods		# Sand/Net Ft Pay
Gross Interval Thickness (ft)				197	Avg Rate:	70		FT NET PAY EST
Net Perf'd Thickness (ft)				7	CBP +/-	N/A		Sand Volume
7.5% Acid Volume				1,000				Solve Size: 40/70

Q	Max prop conc.	rho, density	Expected open perms	Np, num of perforation	Diameter of perforation	Cp	Pr loss across perf.	Ppf
bb/min	ppg	lb/gal	percent	count	in	Coeff of discharge	psi	psi
60	8	10.64	80%	44.8	0.25	0.754		2,036

Stage	Stage Top	Stage Btm	Zone	Top	Bottom	Feet	SPF	Total Holes
1	6,251	6,525	Wasatch					
				6251	6252	1	2	2
				6312	6313	1	2	2
				6383	6384	1	2	2
				6418	6419	1	2	2
				6485	6486	1	2	2
				6512	6514	2	2	4
				6524	6525	1	2	2
Stage Holes				10	Diverters:	Perf Pods		# Sand/Net Ft Pay
Gross Interval Thickness (ft)				274	Avg Rate:	70		FT NET PAY EST
Net Perf'd Thickness (ft)				8	CBP +/-			Sand Volume
7.5% Acid Volume				1,000				Solve Size: 40/70

Q	Max prop conc.	rho, density	Expected open perms	Np, num of perforation	Diameter of perforation	Cp	Pr loss across perf.	Ppf
bb/min	ppg	lb/gal	percent	count	in	Coeff of discharge	psi	psi
60	8	10.64	80%	12.8	0.62	0.754		3,131

Stage	Stage Top	Stage Btm	Zone	Top	Bottom	Feet	SPF	Total Holes
0	0	0						
Stage Holes				0	Diverters:	Perf Pods		# Sand/Net Ft Pay
Gross Interval Thickness (ft)				0	Avg Rate:	70		FT NET PAY EST
Net Perf'd Thickness (ft)				0	CBP +/-			Sand Volume
7.5% Acid Volume				0				Solve Size: 40/70

Stage	Stage Top	Stage Btm	Zone	Top	Bottom	Feet	SPF	Total Holes
0	0	0						
Stage Holes				0	Diverters:	Perf Pods		# Sand/Net Ft Pay
Gross Interval Thickness (ft)				0	Avg Rate:	70		FT NET PAY EST
Net Perf'd Thickness (ft)				0	CBP +/-			Sand Volume
7.5% Acid Volume				0				Solve Size: 40/70

Stage	Stage Top	Stage Btm	Zone	Top	Bottom	Feet	SPF	Total Holes
0	0	0						
Stage Holes				0	Diverters:	Perf Pods		# Sand/Net Ft Pay
Gross Interval Thickness (ft)				0	Avg Rate:	70		FT NET PAY EST
Net Perf'd Thickness (ft)				0	CBP +/-			Sand Volume
7.5% Acid Volume				0				Solve Size: 40/70

Stage	Stage Top	Stage Btm	Zone	Top	Bottom	Feet	SPF	Total Holes
0	0	0						
Stage Holes				0	Diverters:	Perf Pods		# Sand/Net Ft Pay

Zones	# Sand/Net Ft Pay	Diverter	Seive Size
1 Douglas Creek		Ball Sealers	20/40
2 Douglas Creek/Black Shale		Rock Salt	30/50
3 Black Shale		Perf Pods	40/70
4 Black Shale/Castle Peak			100 mesh
5 Castle Peak			
6 Castle Peak/Uteland Butte			
7 Uteland Butte			
8 Uteland Butte/Wasatch			
9 Wasatch			

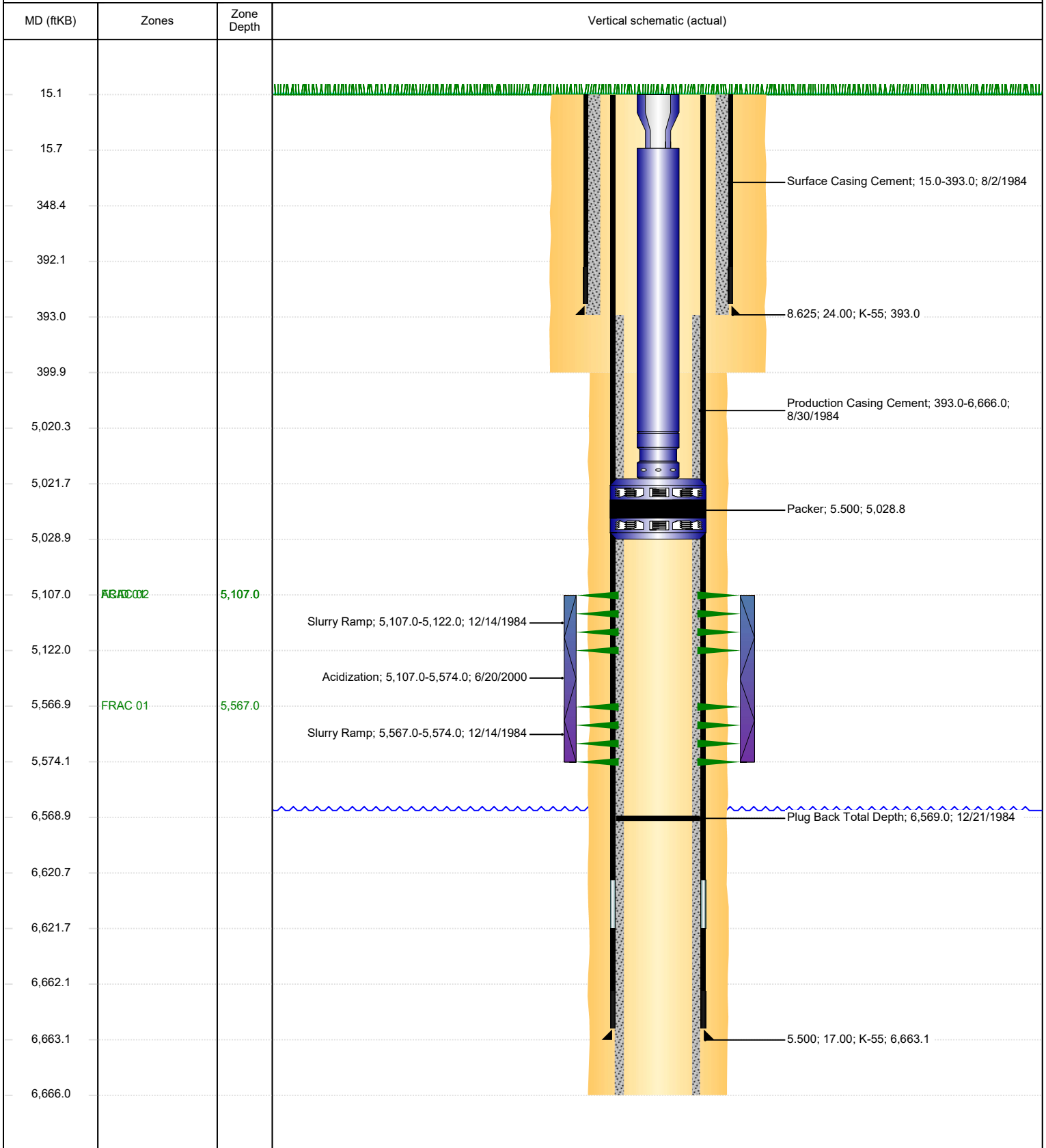


Automated Drilling Wellbore Schematic

Well Name: UTE TRIBAL 21-13 INJ

API/UWI (10) 4301330883		Field Name Antelope Creek	County DUCHESNE	State/Province UTAH	Section 1984	Township 1984	Range	Survey	Block
Gr Elev (ft) 6,437.00	KB Datum Elevation... 6,452.00	KB-Grd (ft) 15.00	Spud Date 7/31/1984	Rig Release Date	TD Date 8/30/1984	Latitude (NAD 27) (°) 40.0264700000	Longitude (NAD 27) (°) -110.2339700000	Operated? Yes	

Original Hole, 5/10/2023 8:13:10 AM



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3516
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF TRIBAL, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: Ute Tribal 21-13
2. NAME OF OPERATOR: Berry Petroleum Company LLC		9. API NUMBER: 43013308830000
3. ADDRESS OF OPERATOR: 11117 River Run Boulevard , Bakersfield, CA, 93311	PHONE NUMBER: 303-999-4226	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 611 FSL 786 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 21 Township: 5S Range: 3W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/26/2023 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Berry Petroleum Company, LLC reports the recompletion operations in 3 stages Castle Peak 5659-5931, Uteland Butte 6019-6216, Wasatch 6251-6525 & conversion from an injection well into a POW between 5/12/2023 - 6/6/2023. Berry will request that the EPA remove the subject well & injection permit # 20736-04535 from EPA jurisdiction and Antelope Creek area wide permit into BLM & UDOGM jurisdiction going forward. The Well Completion reporting will be filed by 7/4/2023 for compliance.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY (This is not an approval) June 29, 2023
NAME (PLEASE PRINT) Andrea Gurr	PHONE NUMBER 435 722-0065	TITLE Regulatory Specialist 2
SIGNATURE N/A		DATE 6/7/2023



Operations Summary

Well Name: UTE TRIBAL 21-13 INJ

API/UWI (10) 4301330883	Surface Legal Location	County DUCHESNE	State/Province UTAH
Spud Date 7/31/1984	Rig Release Date	KB-Ground Distance (ft) 15.00	Ground Elevation (NAD 83) (ft) 6,437.00

Job Category Workover	Primary Job Type Recompletion	Secondary Job Type Recompletion	Start Date 5/12/2023	End Date
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5/12/2023 07:00 - 5/13/2023 07:00

Operations at Report Time MIRU	Operations Next Report Period TIH w/ mill. Clean out to PBSD
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Operations Summary

HSM, Reviewed JSA. MIRU well service rig. MIRU RBS test unit & MIT csg @1000 psig for 30 minutes (good test), RU, Function test BOP, ND WH, release PKR, NU Triple Tier BOP's, circ. 40 bbls htd wtr down csg up tbg w/ 5 gal. H2s scavenger. TOH w/ 160-jts 2 3/8" J-55 tbg, SWI & SDFN.

Com

SITP 0 psig. SICIP 30 psig Review one step JSA for: Rigging up, releasing PKR, NU BOP, & TOH w/ tubing. (Check for H2s w/ 4 gas monitor, none present) Move Rig from Coyote, MIRU RBS test unit & MIT csg @1000 psig for 30 minutes (good test), RU, Function test BOP, ND WH, release PKR, NU Triple Tier BOP's, circ. 40 bbls htd wtr down csg up tbg w/ 5 gal. H2s scavenger. TOH w/ 160-jts 2 3/8" J-55 tbg, SWI & SDFN.

Triple Tier Bop's were dressed 2 7/8", 3 1/2", & Blind by mistake. Had to wait on 2 3/8" rams.

5/13/2023 07:00 - 5/13/2023 16:30

Operations at Report Time Clean out to PBSD	Operations Next Report Period Clean out to PBSD
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Operations Summary

HSM, Reviewed JSA. Tally & TIH w/ tubing as follows: 1-4 3/4" long body mill, 1-bit sub, 1-2 7/8"x2 3/8" XO, 1-2 3/8" SN, 180-jts 2 3/8" J-55 tbg. tag fill @ 5635. Rig up swivel, Drill 4", plugged mill. Work tubing to clear. TOH w/ 180- joints & mill. SWI SDFN

Com

SITP 0 psig. SICIP 10 psig Review one step JSA for: TIH w/ tubing, picking up tbg, rigging up swivel, pump operations, & TOH w/ tubing. (Check for H2s w/ 4 gas monitor, none present) Tally & TIH w/ tubing as follows: 1-4 3/4" long body mill, 1-bit sub, 1-2 7/8"x2 3/8" XO, 1-2 3/8" SN, 160-jts 2 3/8" J-55 tbg. RU pump lines, SI pipe wrangler & racks, Tally & PU 20-JTS 2 3/8" j-55 tbg & tag fill 10' in on jt 180 @5635'. MIRU RBS power swivel, pump down csg up tbg @2.5 BPM 650 PSI, catch circ. immediately, drill down 4'to 5639' & lose returns. Couldn't re-establish returns up tbg. Pump down tbg & try to clear mill (no luck @2500 psig while bouncing & surging tbg). Call in wtr truck, LD jt 180, RD swivel, TOH w/ 179-jts & mill w/ Lucksmith water truck on cellar. BTM 2 jts were full of sand, & scale., spray off floor & equip, SWI & SDFN

5/15/2023 07:00 - 5/15/2023 18:00

Operations at Report Time Clean out to PBSD	Operations Next Report Period Pressure test above and below perfs
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Operations Summary

HSM, Reviewed JSA. TIH w/ 4 3/4" full body mill, 180-jts 2 3/8" J-55 tbg. Rig up power swivel, drill through bridge, RIH to 15' in on joint 184 drill through bridge 5769'-5780', circ. clean, RIH to 12' out on joint 196, drill through bridge 6166'-6180', RIH to fill 1' in on joint 200 @6276', clean out fill to Float collar 13' in on jt 210 @6620.90', Circ. 90 bbls treated wtr, Rig down swivel, LD 31-joints 2 3/8" J-55 tbg, TOH w/ 179-joints LD mill assembly, SWI & SDFN.

Com

SITP 0 psig. SICIP 10 psig Review one step JSA for: TIH w/ tubing, picking up tbg, rigging up swivel, pump operations, & TOH w/ tubing. (Check for H2s w/ 4 gas monitor, none present) Safety meeting at BRY office, TIH w/ tubing as follows: 1-4 3/4" mill (w/ 3-3/4" ports), 1-bit sub, 1-2 7/8"x2 3/8" XO, 1-2 3/8" SN, 180-jts 2 3/8" J-55 tbg. RU RBS power swivel, pump down csg up tbg @2.8 BPM 700 PSI, catch circ. immediately, drill down 4'to 5642' & break through bridge, circ. tbg clean, RIH to 15' in on jt 184 drill through bridge 5769'-5780', circ. clean, RIH to 12' out on jt 196, drill through bridge 6166'-6180', RIH to fill 1' in on jt 200 @6276', clean out fill to Float collar 13' in on jt 210 @6620.90', Circ. 90 BBLs treated wtr (scavenger & clay treat), RD swivel, LD 31-jts 2 3/8" J-55 tbg, TOH w/ 179-jts LD mill assembly, SWI & SDFN.

HIT 3-different bridges 5635'-5642', 5769'-5780', & 6166'-6180'. Cleaned out fill from 6276'-6620.90'. only lost about 20 bbls wtr while circulating.

5/16/2023 07:00 - 5/16/2023 18:30

Operations at Report Time Pressure test, Install master valve	Operations Next Report Period perforate and run 3 1/2"
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Operations Summary

HSM, Reviewed JSA. TIH w/ 1-5 1/2" HD PKR, 179-jts 2 3/8" J-55 tbg set packer @5619.65', Test CSG from 5819'-6620' @3000 psig for 15 minutes. Good test. LD 17-jts 2 3/8" J-55 tbg, Set packer @5076.22'. RU Weatherford test unit test & chart CSG from surface-5076' @1500 psig for 15 min (good test). LD 162-jts 2 3/8" J-55 tbg. Remove BOP, Install 10k Landing bowl & Master valve, RDMO.

Com

SITP 0 psig. SICIP 0 psig Review one step JSA for: TIH w/ tubing, testing casing, laying down tubing, ND BOP's, NU landing bowl & master valve & rigging down. (Check for H2s w/ 4 gas monitor, none present) TIH w/ 1-5 1/2" HD PKR, 1-jt 2 3/8" J-55 tbg, 1-2 3/8" SN, 178-jts 2 3/8" J-55 tbg. Set PKR 4' out on jt 179 CE @5619.65', RU Hot oiler down tbg & Test CSG from 5819'-6620' @3000 psig for 10 minutes w/ 3 BW (good test), LD 17-jts 2 3/8" J-55 tbg, Set PKR 4' out on jt 162 CE @5076.22'. RU Weatherford test unit test & chart CSG from surface-5076' @1500 psig for 15 min (good test). LD 162-jts 2 3/8" J-55 tbg on trailer & unload on Ute Tribal 20-16. Remove BOP, Install 10k Landing bowl & Master valve, RD MOLO. Move to Ute Tribal 19-08, RU & SDFN. Stacked 220- jts of 2 3/8" J-55 tbg on Ute Tribal 20-16

5/17/2023 07:00 - 5/17/2023 13:00

Operations at Report Time Perf stage # 1	Operations Next Report Period move in rig up service rig and run 3 1/2 frac string
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Operations Summary

Move in and rig up Extreme wireline
conduct safety meeting
rig up Central hot oil svc
trip in hole with stage #1 guns
perf as per design
trip out and secure well
release crews

Com

Rig up extreme wire & Central mountain hot oil service
conduct on site safety meeting with all crew embersJSA suspended loads-pumping guns down-stay clear of lines and gun string
make up stage #1 gun string trip in
perf stage #1 as follows:6524-25---6512-14---6485-86---6418-19---6383-84---6312-13---6251-52---3 1/8 guns loaded with 22.7 gram charges with 180 degree phasing for 2 sp total holes 16 Ea.f spacing-guns inspected and confirmed correct-all guns fired
correct on casing collars 4838-5523-6004-6327-6527
tag bottom at 6608' tbg tag was 6620
trip out with guns
release crews-close in and secure well

5/18/2023 10:30 - 5/18/2023 18:30

Operations at Report Time MIRU, Run frac string	Operations Next Report Period Finish running frac string
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Operations Summary

HSM, Reviewed JSA. MIRU, Function test BOP's, Remove master valve, Install 3 Tier Bop's w/ 3 1/2 rams & blinds charged, MIRU Stinger Hydro-tester, PU & test in hole @8500 psig w/ 3 1/2" frac string as follows: 1-5 1/2" AS1X PKR, 1-2 7/8"x3 1/2" XO, 90-jts 3 1/2" L-80 tbg, SWI EOT @2838' & SDFN.

Com

SITP 0 psig. SICIP 30 psig Review one step JSA for: ND master valve, NU BOP's, unloading tubing, picking up tubing & hydro-testing tbg. (Check for H2s w/ 4 gas monitor, none present) MIRU, RU a line to flowback tank, Bleed down well, Function test BOP's, Remove master valve, Install 3 Tier Bop's w/ 3 1/2 rams & blinds charged, SI Weatherford pipe wrangler & racks, unload, prep & tally 90-jts 3 1/2" L-80 tbg, MIRU Stinger Hydro-tester, PU & test in hole @8500 psig w/ 3 1/2" frac string as follows: 1-5 1/2" AS1X PKR, 1-2 7/8"x3 1/2" XO, 90-jts 3 1/2" L-80 tbg, SWI EOT @2838' & SDFN.



Operations Summary

Well Name: UTE TRIBAL 21-13 INJ

5/19/2023 07:00 - 5/19/2023 17:30

Operations at Report Time Cont Rih w/ Frac String. Land.	Operations Next Report Period NU Frac Stack.
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Operations Summary
HSM and JSA. Cont Hydrotest as Rih w/ 3-1/2" and Pkr. Set Pkr w/ CE at 5617.44'. WLG at 5621.53'. RD Floor. Remove Bop. Install 7" 10K Master Valve. RDMO.

Com

SITP 0 psig. SICP 30 psig Review one step JSA for: Picking up tubing, hydro-testing tbg. ND BOP's, NU Master valve & rigging down. (Check for H2s w/ 4 gas monitor, none present)

Continue to PU & test in hole @8500 psig w/ 3 1/2" frac string as follows: 89-jts 3 1/2" L-80 tbg, 1-3 1/2"x7 1/16" Tubing Hanger, 1-8' pup jt, RD Hydro-tester, Set PKR CE @5617.88' & land in bowl w/ 30K compression (-2.16'), EOT @5621.97', RD floor & 3 1/2" equipment, rack out pipe wrangler & racks, ND BOP, NU master valve, RD, MOLO. Move to Ute Tribal 29-11G & SDFWE.

Blew Hydro-test tools apart after 4-jts this morning, had to run in and get new tools.

5/26/2023 06:00 - 5/27/2023 06:00

Operations at Report Time Begin frac operations	Operations Next Report Period Move in service rig for clean out
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Operations Summary
Move in rig up TOPS well service The WireLine Group-Delsco flowback TTS G pod system and support equipment
Conduct onsite safety meeting with all crew members
Discuss nearest hospital-safe areas-shower trailer emergency vehicles
hazards on location -high pressure pumping corrosive liquids, tripping and hand placements-suspended loads-perf guns

Com

rig up operations-prime equipment
repair packing on one pump
check perf guns-4 spf -2 inch slim hole
tighten wireline flange and needle valves
retest iron to 8500 psi

Safety Meeting with all contractors on location
Review JSA - Safe work Permit - Muster area at entrance to location
Define emergency escape vehicles Discuss nearest hospital and phone numbers
Discuss tripping hazards-hand placements-overhead loads
High pressure line stay clear of red zone Caution tape all extended trailer tongs-HCR valve stems
Head level hazards
Remote location-limited phone access-WiFi access thru frac van

locking pins-jam nuts leaking on landing bowl
tighten to max-still leaking flow well back and pull pins
replace locking pins and jam nut est injection rate
no leakon well head contiue on with frac operations

Prime & test TOPS Well Service pumping equipment---NOTE 5 1/2 AS-1 packer set at 5617' on 3.5 n-80 tbg

Test Pump & lines to 8500 Psi

Frac Stage #1 as follows:6524-25---6512-14---6485-86---6418-19---6383-84---6312-13---6251-52---3 1/8 guns loaded with 22.7 gram charges with 180 degree phasing for 2 spf spacing-gun Stage #1 Perfed 5-17-23-----22.7 gram charges-16 total holes
initial brk with frac fluid 4050 psi 3.5 bpm

Well Open @ 250 PSI @10:05 hrs. Pumped 1000 gals 7.5% HCL Break down of 10.6 BPM @ 3850 psi.

Shut down for isip 2480---pre frac shut in pressures

5-2356

10-2393

15-2340

Fg=.80

Max Rate = 46.5 BPM

Max psi.-5951

Average Rate =48 Bpm Average psi @ 4880

ISIP 2457

5 min 2353

10 min 2228

15 min 2321

Final Frac Gradient = .82

Total sand 52,891-40/70 Total fluid pumped = 1153 bbls

Drop 26 Thru Tubing Solutions G Pods after Flush --- Had 2000 psi increase with pods at perf with second drop 300 psi first drop

Repair wireline lube-Bowen o ring leaking

Rig up The WireLine Group-equalize well pressure-2200 psi

make up stage #2 gun string trip in

perf stage #2 as follows:6214-16---6171-73---6134-36---6120-21---6098-6101---6065-67---6044-45---6019-20---2" guns loaded with 7 gram HMX charges with 90 degree phasing for 4 spf for 56 total holes- 10.7 inch penetration-guns inspected and confirmed correct-all guns fired

trip out with guns-confirm all gun fired

will utilize Thru Tubing Solutions G pod diversion system for stage 2

wireline had top 4 2" guns misfire repair and trip back in to perf stage #2

-NOTE 5 1/2 AS-1 packer set at 5617' on 3.5 n-80 tbg

Test Pump & lines to 8500 Psi Perfs 6019-6216-56 total holes

Frac Stage #2 as follows:

initial brk with frac fluid 4050 psi 3.5 bpm

Well Open @ 2103 PSI @17:25 hrs. Pumped 1000 gals 7.5% HCL Break down of 10.6 BPM @ 3850 psi.

Shut down for isip 2160 psi---pre frac shut in pressures

5- 2096

10- 2060

15-2036

Fg=.79

Stage #2 sand totals & pump rates

Max Rate = 60 BPM Max psi.-7170

Average Rate =57 Bpm Average psi @ 5862

ISIP 2160

5 min 2096

10 min 2060

15 min 2030

Final Frac Gradient =.79

Total sand 126,660-40/70 Total fluid pumped = 2570 bbls

Drop 90 Thru Tubing Solutions G Pods after Flush --- Had 2700 psi increase with pods at perf with second drop 600 psi first drop



Operations Summary

Well Name: UTE TRIBAL 21-13 INJ

Com

Rig up The WireLine Group-equalize well pressure 1960 psi
 make up stage #3 gun string trip in
 perf stage #3 as follows:5929-31 - 5912-15 - 5849-52 - 5816-18 - 5759-61 - 5688-91 - 5659-60---2" guns loaded with 7 gram HMX charges with 90 degree phasing for 4 spf spacing total holes 64 Ea. 10.7 inch penetration-guns inspected and confirmed correct-all guns fired
 trip out with guns-confirm all gun fired

-NOTE 5 1/2 AS-1 packer set at 5617' on 3.5 n-80 tbg
 Test Pump & lines to 8500 Psi
 Frac Stage #3 as follows:
 initial brk with frac fluid 4270 psi 30 bpm
 Well Open @ 1910 PSI @ 21:30 hrs. Pumped 1000 gals 7.5% HCL Break down of 19.5 BPM @ 3612 psi.
 Shut down for isip 2395 psi---pre frac shut in pressures

Fg= .79
 Stage #2 sand totals & pump rates
 Max Rate = 60 BPM Max psi.-6873
 Average Rate =52 Bpm Average psi @ 5934
 ISIP 1909
 5 min 1809
 10 min 1795
 15 min 1785
 Final Frac Gradient =.76
 Total sand 122,849 - 40/70 Total fluid pumped = 1690 bbls

Secure Well - Ensure both Master valves & All Flow Cross Valves are secure. Shut Annulus Valve. Well Ready for Clean Out

Secure Well @ 22:00 Hours
 Shut in Pressure When Shut in - 1785 psi
 Shut Bottom & Top Master Valve - Ensure Flow Cross is Secure

Rig down Wireline - TTS Pod Dropping Equipment & Frac Fleet. Load Equipmnet. Prep to Road & Rig up Frac Fleet & Support equipment on Ute Tribal 19-08 in a.m. SDFN

6/3/2023 07:00 - 6/3/2023 18:00

Operations at Report Time Flow well, Remove frac stack, Rig up.	Operations Next Report Period Continut to LD 3 1/2" TBG, RIH & Clean Out to PBTD.
--	--

Operations Summary
 Conduct Safety Meeting, Flow well to tank. Remove Frac Stack, Function Test & Install BOPE. Rig Up Peak Rig #2300. Unset 5 1/2" AS-1X Packer, Circulate Well with 70bbls Treated Produced H2O @ 250*. POOH & LD 20-JNTS 3 1/2" N-80 TBG.

Com

Check Pressures: SITP-650psig SICP-50psig. Conduct 1-step JSA with all on location for: Bleed well down, Remove frac stack, Install BOP's, Rig up rig. Rig up flowline to TBG & bleed down to flowback tank. Recovered 260bbls H2O w/ a trace of oil. Remove frac stack & install 3 1/2" x 10' TBG pup JNT w/ TIW. Function test & install BOP's. Rig up floor, change over to TBG equipment. Unset 5 1/2" AS-1X Packer, circulate well with 70bbls treated produced H2O @ 250*. POOH and lay down TBG hanger & 20-JNTS 3 1/2" N-80 EUE 9.3# TBG. Shut well in, shut down for weekend.

6/5/2023 07:00 - 6/5/2023 17:00

Operations at Report Time POOH w/ 3 1/2" TBG, RIH to Cleanout	Operations Next Report Period Continue to Pick Up 2 3/8" EUE TBG & Clean Out to PBTD.
--	--

Operations Summary
 Conduct 1-Step JSA, Circulate Well, Continue to POOH & Lay Down 3 1/2" TBG & PKR. Remove BOP's & 10K TBG Head, Install Triple Ram BOP's. Make Up & RIH w/ 4 3/4" Mill, PSN, 117-JNTS 2 3/8" EUE TBG.

Com

Check Pressures: SITP-50psig SICP-50psig. Review 1-step JSA w/ all on location for: Laying Down TBG, Removing BOP's & TBG Head, Installing BOP's, Picking Up TBG.
 Open well up to tank & bleed down, circulate 40bbls down TBG @ 250*. Continue to lay down 159/179 JNTS 3 1/2" EUE TBG & 5 1/2" AS-1X Packer. Hook up vacuum truck to CSG, rig down floor, remove triple ram BOP's & 10K TBG head. Function test & install triple ram BOP's. Rig up floor, change over to 2 3/8" TBG equipment. Retrieve 2 3/8" TBG from other location, prep, tally & pick up & RIH w/ 117-JNTS 2 3/8" J-55 EUE TBG. Shut well in, retrieve rest of 2 3/8" TBG. Prep & tally TBG. Shut down for night.

6/6/2023 07:00 - 6/6/2023 17:00

Operations at Report Time C/O to PBTD	Operations Next Report Period Finish Run Production Tbg and Land.
--	--

Operations Summary
 Cont Rih as PU tbg. C/O Sand from 6546' to PBTD at 6609'. Circ Clean. Pooh w/ Mill. Rih w/ Production BHA and Tbg. Sdfn

Com

HSM and JSA. PU Tbg. C/O Sand, Tripping Tbg. SITP 20. SICP 20 psi.
 Pick up tbg to tag sand at 6546'. RU Swivel and Pump lines. Wash sand to PBTD at 6609'. Tagged hard. Circ clean. Pump 25 bbls down tbg. RD Pwr Swivel. Pooh w/ 207 jts 2-7/8" Tbg. LD Mill. MU and Rih w/ Production BHA and Tbg. SDFN

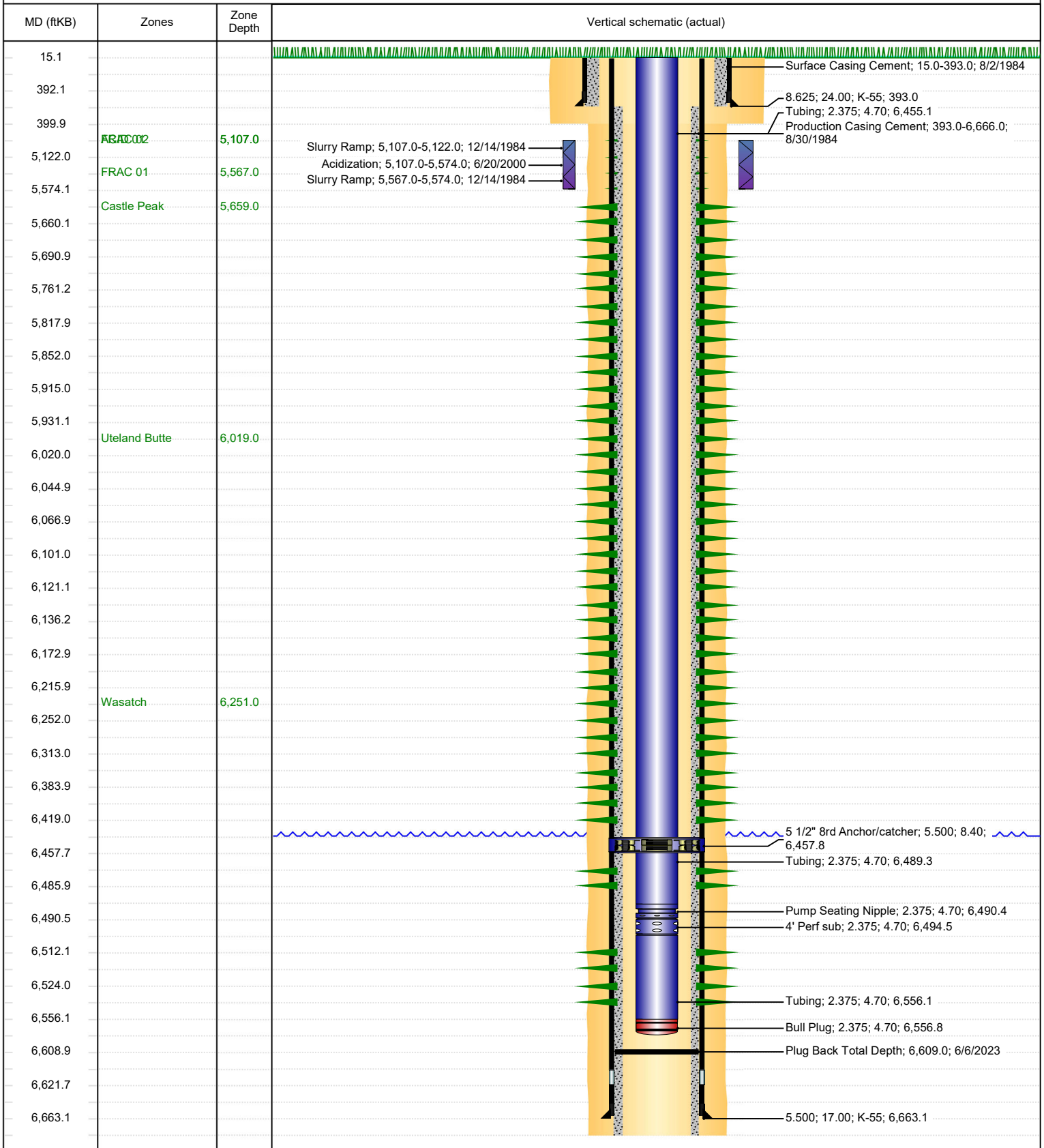


Automated Drilling Wellbore Schematic

Well Name: UTE TRIBAL 21-13 INJ

API/UWI (10) 4301330883		Field Name Antelope Creek		County DUCHESNE		State/Province UTAH	Section 1984	Township 1984	Range 1984	Survey 1984	Block 1984
Gr Elev (ft) 6,437.00	KB Datum Elevation... 6,452.00	KB-Grd (ft) 15.00	Spud Date 7/31/1984	Rig Release Date	TD Date 8/30/1984	Latitude (NAD 27) (°) 40.0264700000		Longitude (NAD 27) (°) -110.2339700000		Operated? Yes	

Original Hole, 6/7/2023 9:02:17 AM





**UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8**

1595 Wynkoop Street
Denver, CO 80202-1129
Phone 800-227-8917
www.epa.gov/region8

Ref: 8WD-SDU

**SENT VIA EMAIL
DIGITAL READ REPLY REQUESTED**

Andrea Gurr, Regulatory Specialist 2
Berry Corporation
agurr@bry.com

Re: Removal of Ute Tribal 19-05 (Well ID UT20736-04535, API 43-013-31793) and Ute Tribal 21-13 (Well ID UT20736-06480, API 43-013-30883) from Underground Injection Control (UIC) Area Permit UT20736-00000

Dear Ms. Gurr:

We have received documentation that the above referenced wells have been converted to production wells and no longer operate as injection wells. Pursuant to Part III.B.2 of UIC Antelope Creek Area Permit UT20736-00000, these wells are removed from the Area Permit and are no longer authorized for injection purposes. If these wells are to be used again for injection, the procedures specified in the Area Permit Part II.A.2 (Requirements for Additional Wells) must be demonstrated, reviewed and approved by EPA prior to commencement of injection activities.

Please contact Benjamin D’Innocenzo regarding the release of financial assurance, if applicable, at (303) 312-6342 or dinnocenzo.benjamin@epa.gov.

If you have any questions or comments about the above action, please contact Rick Arnold at (303) 312-6788 or arnold.rick@epa.gov.

Sincerely,

**SARAH
BAHRMAN**

Digitally signed by
SARAH BAHRMAN
Date: 2023.07.11
13:01:06 -06'00'

Sarah Bahrman, Manager
Safe Drinking Water Branch
Water Division

cc: Uintah & Ouray Business Committee:

Julius Murray, Chairman, juliusm@utetribes.com
Christopher Tabbee, Vice-Chairman, christ@utetribes.com
Lelila Longhair, Executive Director, llonghair@utetribes.com
Mike Natchees, Councilman, miken@utetribes.com
Luke Duncan, Councilman, luked@utetribes.com
Cleveland Murray, Councilman
Emmett Duncan, Sr., Councilman, emmettd@utetribes.com

Antonio Pingree, Acting Superintendent
BIA – Uintah & Ouray Indian Agency, antonio.pingree@bia.gov

Bruce Pargeets, Energy & Minerals Department Director
Ute Indian Tribe, bpargeets@utetribes.com

Luana Thompson, Natural Resources Director
Ute Indian Tribe, luanat@utetribes.com

Richard Powell, UIC Manager
Utah Division of Oil, Gas, and Mining, richardpowell@utah.gov

Porter Henze, UIC Program Coordinator
Utah Department of Environmental Quality, pkhenze@utah.gov

Jerry Kenczka, Assistant Field Manager for Lands & Minerals
BLM - Vernal Office, jkenczka@blm.gov

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. WELL NAME Ute Tribal 21-13						
2. TYPE OF WELL Oil Well		3. TYPE OF WORK DRILL NEW <input type="checkbox"/> REENTER P&A <input type="checkbox"/> DEEPEN <input type="checkbox"/> RECOMP <input checked="" type="checkbox"/>			4. API NUMBER 4301330883	
5. NAME OF OPERATOR Berry Petroleum Company LLC				6. OPERATOR PHONE 435-722-0065		7. FIELD NAME ANTELOPE CREEK
8. ADDRESS OF OPERATOR 11117 River Run Boulevard, Bakersfield, CA, 93311				9. OPERATOR E-MAIL agurr@bry.com		10. UNIT NAME ANTELOPE CREEK
11. MINERAL LEASE NUMBER 14-20-H62-3516		12. MINERAL OWNERSHIP INDIAN		13. SURFACE OWNERSHIP TRIBAL		14. COUNTY DUCHESNE
15. DATE SPUDDED (SPUD RIG) 07/31/1984		16. DATE SPUDDED (ROTARY RIG) 07/31/1984		17. DATE TOTAL DEPTH REACHED 08/27/1984		18. DATE COMPLETED/ABANDONED 05/26/2023
19. DATE OF FIRST PROD. / INJ. PROD: INJ:				20. DEPTH REFERENCE GROUND LEVEL <input checked="" type="checkbox"/> KELLY BUSHING <input type="checkbox"/> DERRICK FLOOR <input type="checkbox"/>		21. DEPTH REFERENCE ELEVATION 6437 (US Feet)
22. GRADED GROUND LEVEL ELEVATION 6437 (US Feet)				23. WELLBORE DEVIATION PROFILE VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		24. TOTAL DEPTH MD 6666 TVD 6666
25. PLUGGED BACK TOTAL DEPTH MD 6609 TVD 6609				26. CURRENT WELL STATUS Producing		

27. LOCATION OF WELL										
WELL POSITION	FOOTAGES			QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN	UTM EASTING	UTM NORTHING
Surface	611 FSL	786 FWL		SWSW	21	5.0 S	3.0 W	U	565298	4430974
Total Depth	611 FSL	786 FWL		SWSW	21	5.0 S	3.0 W	U		

28. HOLE, CASING AND CEMENT INFORMATION																
STRING	HOLE SIZE	CASING O.D.	WEIGHT	GRADE	THREAD	TOP (MD)	BOTTOM (MD)	DV TOOL DEPTH	LEAD TAIL	CEMENT TYPE	SACKS	YIELD	WEIGHT	CEMENT TOP	BASIS FOR TOP	
SURF	12.25	8.625	24.0	K-55	LTC	0	393		L	Class G Cement	250	1.15	15.8	0		
PROD	7.875	5.5	17.0	K-55	LTC	0	6663		L	Class G Cement	1450	1.15	15.8	0		

29. TUBING RECORD			
TUBING SIZE	TOP (MD)	BOT (MD)	PACKER DEPTH
2.375	0	6556	

30. RETRIEVABLE / TEMPORARY PLUGS		
PLUG	DEPTH (MD)	TYPE

31. PERMANENT / ABANDONMENT PLUGS		
PLUG	TOP (MD)	BOTTOM (MD)

32. FORMATION DETAILS and STRATIGRAPHIC MARKERS						
FR	FORMATION NAME	TOP (MD)	TOP (TVD)	DESCRIPTION, CONTENTS, ETC.		
1	CASTLE PEAK	5659	5659	122,849 lbs 40/70 local sand, 1690 bbls fluid (stage 3)		
	OIL SHOW? <input checked="" type="checkbox"/>	GAS SHOW? <input checked="" type="checkbox"/>	WATER FLOW? <input type="checkbox"/>	DRILL STEM TESTED? <input type="checkbox"/>	CORED? <input type="checkbox"/>	COMPLETED OR TESTED? <input checked="" type="checkbox"/>
2	UTELAND BUTTE	6019	6019	126,660 lbs 40/70 local sand, 2570 bbls fluid, 90 G-pods (stage 2)		
	OIL SHOW? <input checked="" type="checkbox"/>	GAS SHOW? <input checked="" type="checkbox"/>	WATER FLOW? <input type="checkbox"/>	DRILL STEM TESTED? <input type="checkbox"/>	CORED? <input type="checkbox"/>	COMPLETED OR TESTED? <input checked="" type="checkbox"/>
3	WASATCH	6251	6251	52,891lbs 40/70 local sand, 1153 bbls fluid, 26 G-pods (stage 1)		
	OIL SHOW? <input checked="" type="checkbox"/>	GAS SHOW? <input checked="" type="checkbox"/>	WATER FLOW? <input type="checkbox"/>	DRILL STEM TESTED? <input type="checkbox"/>	CORED? <input type="checkbox"/>	COMPLETED OR TESTED? <input checked="" type="checkbox"/>

33. COMPLETED and TESTED INTERVALS (Formation Reference (FR) 1, 2, 3, ..., etc. as in Section 32.)						
FR	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	STIMULATION TREATMENT	INTERVAL STATUS
1	5659	5931	5659	5931	Fracture Stimulated	PRODUCING
2	6019	6216	6019	6216	Fracture Stimulated	PRODUCING
3	6251	6525	6251	6525	Fracture Stimulated	PRODUCING

34A. PRODUCTION INFORMATION (Formation Reference (FR) 1, 2, 3, ..., etc. as in Section 32.)									
FR	TOP (MD)	BOTTOM (MD)	DATE FIRST PROD.	TEST DATE	HRS. TESTED	TBG. PRESSURE	CSG. PRESSURE	PROD. METHOD	
1	5659	5931							
	TEST PRODUCTION VOLUMES			24-HOUR PRODUCTION RATES			GAS-OIL RATIO	OIL API	GAS BTU
	OIL (BBL)	GAS (MSCF)	WATER (BBL)	OIL (BBL)	GAS (MSCF)	WATER (BBL)		0.0	
2	6019	6216							
	TEST PRODUCTION VOLUMES			24-HOUR PRODUCTION RATES			GAS-OIL RATIO	OIL API	GAS BTU
	OIL (BBL)	GAS (MSCF)	WATER (BBL)	OIL (BBL)	GAS (MSCF)	WATER (BBL)		0.0	
3	6251	6525							
	TEST PRODUCTION VOLUMES			24-HOUR PRODUCTION RATES			GAS-OIL RATIO	OIL API	GAS BTU
	OIL (BBL)	GAS (MSCF)	WATER (BBL)	OIL (BBL)	GAS (MSCF)	WATER (BBL)		0.0	

35. WELL TREATMENTS (Formation Reference (FR) 1, 2, 3, ..., etc. as in Section 32.)						
FR	TREATMENT TYPE	TOP (MD)	BOTTOM (MD)	START DATE	END DATE	AMOUNT AND TYPE OF MATERIAL

36. LOGS, SURVEYS, AND REPORTS (PDF file of each and LAS file of logs if available are to be submitted.)	
REPORTS AND OTHER INFORMATION.	
Dx Survey <input type="checkbox"/>	DST Report <input type="checkbox"/>
Core Analysis <input type="checkbox"/>	DOG M Form 7 <input type="checkbox"/>
Geologic Report <input type="checkbox"/>	Wellbore Diagram <input type="checkbox"/>
Other <input type="checkbox"/>	
SUBMITTED PDF LOGS	SUBMITTED LAS LOGS

OGM Official Use Only

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 (This is not an approval)
 July 28, 2023**

37. I hereby certify that the foregoing and attached information is complete as determined from all available records.		
NAME	TITLE	DATE
Andrea Gurr	Regulatory Specialist 2	07/24/2023
SIGNATURE	PHONE	EMAIL
N/A	435 722-0065	agurr@bry.com

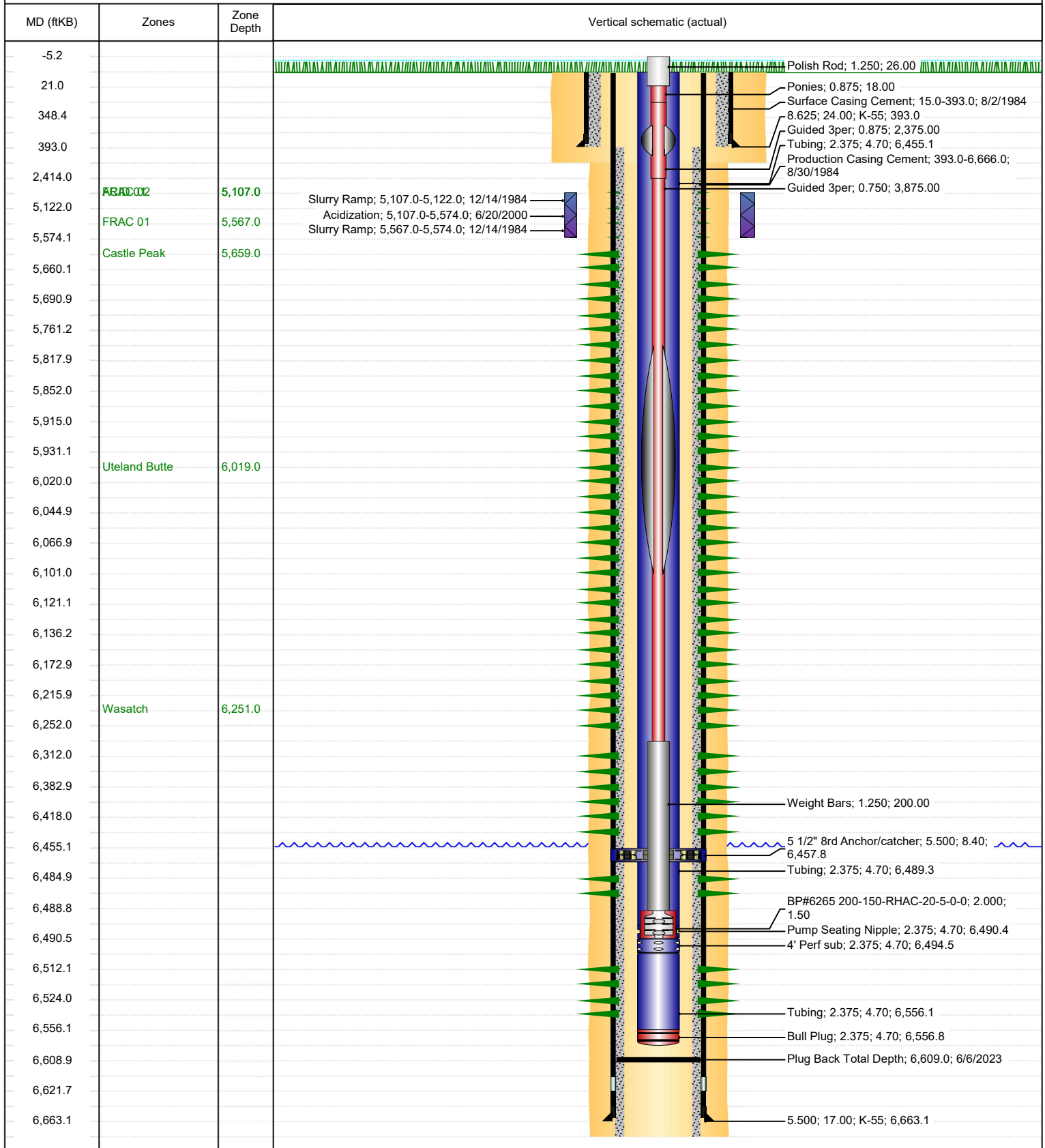


Automated Drilling Wellbore Schematic

Well Name: UTE TRIBAL 21-13 INJ

API/UWI (10) 4301330883		Field Name Antelope Creek		County DUCHESNE		State/Province UTAH	Section 1984	Township 1984	Range	Survey	Block
Gr Elev (ft) 6,437.00	KB Datum Elevation... 6,452.00	KB-Grd (ft) 15.00	Spud Date 7/31/1984	Rig Release Date	TD Date 8/30/1984	Latitude (NAD 27) (°) 40.0264700000		Longitude (NAD 27) (°) -110.2339700000		Operated? Yes	

Original Hole, 7/24/2023 8:30:13 AM





Operations Summary

Well Name: UTE TRIBAL 21-13 INJ

API/UWI (10) 4301330883	Surface Legal Location	County DUCHESNE	State/Province UTAH
Spud Date 7/31/1984	Rig Release Date	KB-Ground Distance (ft) 15.00	Ground Elevation (NAD 83) (ft) 6,437.00

Job Category Workover	Primary Job Type Recompletion	Secondary Job Type Recompletion	Start Date 5/12/2023	End Date 6/7/2023
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5/12/2023 07:00 - 5/13/2023 07:00

Operations at Report Time MIRU	Operations Next Report Period TIH w/ mill. Clean out to PBSD
-----------------------------------	---

Operations Summary
HSM, Reviewed JSA. MIRU well service rig. MIRU RBS test unit & MIT csg @1000 psig for 30 minutes (good test), RU, Function test BOP, ND WH, release PKR, NU Triple Tier BOP's, circ. 40 bbls htd wtr down csg up tbg w/ 5 gal. H2s scavenger. TOH w/ 160-jts 2 3/8" J-55 tbg, SWI & SDFN.

Com

SITP 0 psig. SICIP 30 psig Review one step JSA for: Rigging up, releasing PKR, NU BOP, & TOH w/ tubing. (Check for H2s w/ 4 gas monitor, none present) Move Rig from Coyote, MIRU RBS test unit & MIT csg @1000 psig for 30 minutes (good test), RU, Function test BOP, ND WH, release PKR, NU Triple Tier BOP's, circ. 40 bbls htd wtr down csg up tbg w/ 5 gal. H2s scavenger. TOH w/ 160-jts 2 3/8" J-55 tbg, SWI & SDFN.

Triple Tier Bop's were dressed 2 7/8", 3 1/2", & Blind by mistake. Had to wait on 2 3/8" rams.

5/13/2023 07:00 - 5/13/2023 16:30

Operations at Report Time Clean out to PBSD	Operations Next Report Period Clean out to PBSD
--	--

Operations Summary
HSM, Reviewed JSA. Tally & TIH w/ tubing as follows: 1-4 3/4" long body mill, 1-bit sub, 1-2 7/8"x2 3/8" XO, 1-2 3/8" SN, 180-jts 2 3/8" J-55 tbg. tag fill @ 5635. Rig up swivel, Drill 4", plugged mill. Work tubing to clear. TOH w/ 180- joints & mill. SWI SDFN

Com

SITP 0 psig. SICIP 10 psig Review one step JSA for: TIH w/ tubing, picking up tbg, rigging up swivel, pump operations, & TOH w/ tubing. (Check for H2s w/ 4 gas monitor, none present) Tally & TIH w/ tubing as follows: 1-4 3/4" long body mill, 1-bit sub, 1-2 7/8"x2 3/8" XO, 1-2 3/8" SN, 160-jts 2 3/8" J-55 tbg. RU pump lines, SI pipe wrangler & racks, Tally & PU 20-JTS 2 3/8" j-55 tbg & tag fill 10' in on jt 180 @5635'. MIRU RBS power swivel, pump down csg up tbg @2.5 BPM 650 PSI, catch circ. immediately, drill down 4'to 5639' & lose returns. Couldn't re-establish returns up tbg. Pump down tbg & try to clear mill (no luck @2500 psig while bouncing & surging tbg). Call in wtr truck, LD jt 180, RD swivel, TOH w/ 179-jts & mill w/ Lucksmith water truck on cellar. BTM 2 jts were full of sand, & scale., spray off floor & equip, SWI & SDFN

5/15/2023 07:00 - 5/15/2023 18:00

Operations at Report Time Clean out to PBSD	Operations Next Report Period Pressure test above and below perfs
--	--

Operations Summary
HSM, Reviewed JSA. TIH w/ 4 3/4" full body mill, 180-jts 2 3/8" J-55 tbg. Rig up power swivel, drill through bridge, RIH to 15' in on joint 184 drill through bridge 5769'-5780', circ. clean, RIH to 12' out on joint 196, drill through bridge 6166'-6180', RIH to fill 1' in on joint 200 @6276', clean out fill to Float collar 13' in on jt 210 @6620.90', Circ. 90 bbls treated wtr, Rig down swivel, LD 31-joints 2 3/8" J-55 tbg, TOH w/ 179-joints LD mill assembly, SWI & SDFN.

Com

SITP 0 psig. SICIP 10 psig Review one step JSA for: TIH w/ tubing, picking up tbg, rigging up swivel, pump operations, & TOH w/ tubing. (Check for H2s w/ 4 gas monitor, none present) Safety meeting at BRY office, TIH w/ tubing as follows: 1-4 3/4" mill (w/ 3-3/4" ports), 1-bit sub, 1-2 7/8"x2 3/8" XO, 1-2 3/8" SN, 180-jts 2 3/8" J-55 tbg. RU RBS power swivel, pump down csg up tbg @2.8 BPM 700 PSI, catch circ. immediately, drill down 4'to 5642' & break through bridge, circ. tbg clean, RIH to 15' in on jt 184 drill through bridge 5769'-5780', circ. clean, RIH to 12' out on jt 196, drill through bridge 6166'-6180', RIH to fill 1' in on jt 200 @6276', clean out fill to Float collar 13' in on jt 210 @6620.90', Circ. 90 BBLs treated wtr (scavenger & clay treat), RD swivel, LD 31-jts 2 3/8" J-55 tbg, TOH w/ 179-jts LD mill assembly, SWI & SDFN.

HIT 3-different bridges 5635'-5642', 5769'-5780', & 6166'-6180'. Cleaned out fill from 6276'-6620.90'. only lost about 20 bbls wtr while circulating.

5/16/2023 07:00 - 5/16/2023 18:30

Operations at Report Time Pressure test, Install master valve	Operations Next Report Period perforate and run 3 1/2"
--	---

Operations Summary
HSM, Reviewed JSA. TIH w/ 1-5 1/2" HD PKR, 179-jts 2 3/8" J-55 tbg set packer @5619.65', Test CSG from 5819'-6620' @3000 psig for 15 minutes. Good test. LD 17-jts 2 3/8" J-55 tbg, Set packer @5076.22'. RU Weatherford test unit test & chart CSG from surface-5076' @1500 psig for 15 min (good test). LD 162-jts 2 3/8" J-55 tbg. Remove BOP, Install 10k Landing bowl & Master valve, RDMO.

Com

SITP 0 psig. SICIP 0 psig Review one step JSA for: TIH w/ tubing, testing casing, laying down tubing, ND BOP's, NU landing bowl & master valve & rigging down. (Check for H2s w/ 4 gas monitor, none present) TIH w/ 1-5 1/2" HD PKR, 1-jt 2 3/8" J-55 tbg, 1-2 3/8" SN, 178-jts 2 3/8" J-55 tbg. Set PKR 4' out on jt 179 CE @5619.65', RU Hot oiler down tbg & Test CSG from 5819'-6620' @3000 psig for 10 minutes w/ 3 BW (good test), LD 17-jts 2 3/8" J-55 tbg, Set PKR 4' out on jt 162 CE @5076.22'. RU Weatherford test unit test & chart CSG from surface-5076' @1500 psig for 15 min (good test). LD 162-jts 2 3/8" J-55 tbg on trailer & unload on Ute Tribal 20-16. Remove BOP, Install 10k Landing bowl & Master valve, RD MOLO. Move to Ute Tribal 19-08, RU & SDFN.

Stacked 220- jts of 2 3/8" J-55 tbg on Ute Tribal 20-16

5/17/2023 07:00 - 5/17/2023 13:00

Operations at Report Time Perf stage # 1	Operations Next Report Period move in rig up service rig and run 3 1/2 frac string
---	---

Operations Summary
Move in and rig up Extreme wireline conduct safety meeting rig up Central hot oil svc trip in hole with stage #1 guns perf as per design trip out and secure well release crews

Com

Rig up extreme wire & Central mountain hot oil service conduct on site safety meeting with all crew embersJSA suspended loads-pumping guns down-stay clear of lines and gun string make up stage #1 gun string trip in perf stage #1 as follows:6524-25---6512-14---6485-86---6418-19---6383-84---6312-13---6251-52---3 1/8 guns loaded with 22.7 gram charges with 180 degree phasing for 2 sp total holes 16 Ea.f spacing-guns inspected and confirmed correct-all guns fired correct on casing collars 4838-5523-6004-6327-6527 tag bottom at 6608' tbg tag was 6620 trip out with guns release crews-close in and secure well

5/18/2023 10:30 - 5/18/2023 18:30

Operations at Report Time MIRU, Run frac string	Operations Next Report Period Finish running frac string
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Operations Summary
HSM, Reviewed JSA. MIRU, Function test BOP's, Remove master valve, Install 3 Tier Bop's w/ 3 1/2 rams & blinds charged, MIRU Stinger Hydro-tester, PU & test in hole @8500 psig w/ 3 1/2" frac string as follows: 1-5 1/2" AS1X PKR, 1-2 7/8"x3 1/2" XO, 90-jts 3 1/2" L-80 tbg, SWI EOT @2838' & SDFN.

Com

SITP 0 psig. SICIP 30 psig Review one step JSA for: ND master valve, NU BOP's, unloading tubing, picking up tubing & hydro-testing tbg. (Check for H2s w/ 4 gas monitor, none present) MIRU, RU a line to flowback tank, Bleed down well, Function test BOP's, Remove master valve, Install 3 Tier Bop's w/ 3 1/2 rams & blinds charged, SI Weatherford pipe wrangler & racks, unload, prep & tally 90-jts 3 1/2" L-80 tbg, MIRU Stinger Hydro-tester, PU & test in hole @8500 psig w/ 3 1/2" frac string as follows: 1-5 1/2" AS1X PKR, 1-2 7/8"x3 1/2" XO, 90-jts 3 1/2" L-80 tbg, SWI EOT @2838' & SDFN.



Operations Summary

Well Name: UTE TRIBAL 21-13 INJ

5/19/2023 07:00 - 5/19/2023 17:30

Operations at Report Time Cont Rih w/ Frac String. Land.	Operations Next Report Period NU Frac Stack.
Operations Summary HSM and JSA. Cont Hydrotest as Rih w/ 3-1/2" and Pkr. Set Pkr w/ CE at 5617.44'. WLG at 5621.53'. RD Floor. Remove Bop. Install 7" 10K Master Valve. RDMO.	

Com

SITP 0 psig. SICP 30 psig Review one step JSA for: Picking up tubing, hydro-testing tbq. ND BOP's, NU Master valve & rigging down. (Check for H2s w/ 4 gas monitor, none present)

Continue to PU & test in hole @8500 psig w/ 3 1/2" frac string as follows: 89-jts 3 1/2" L-80 tbq, 1-3 1/2"x7 1/16" Tubing Hanger, 1-8' pup jt, RD Hydro-tester, Set PKR CE @5617.88' & land in bowl w/ 30K compression (-2.16'), EOT @5621.97', RD floor & 3 1/2" equipment, rack out pipe wrangler & racks, ND BOP, NU master valve, RD, MOLO. Move to Ute Tribal 29-11G & SDFWE.

Blew Hydro-test tools apart after 4-jts this morning, had to run in and get new tools.

5/26/2023 06:00 - 5/27/2023 06:00

Operations at Report Time Begin frac operations	Operations Next Report Period Move in service rig for clean out
Operations Summary Move in rig up TOPS well service The WireLine Group-Delsco flowback TTS G pod system and support equipment Conduct onsite safety meeting with all crew members Discuss nearest hospital-safe areas-shower trailer emergency vehicles hazards on location -high pressure pumping corrosive liquids, tripping and hand placements-suspended loads-perf guns	

Com

rig up operations-prime equipment
repair packing on one pump
check perf guns-4 spf -2 inch slim hole
tighten wireline flange and needle valves
retest iron to 8500 psi

Safety Meeting with all contractors on location
Review JSA - Safe work Permit - Muster area at entrance to location
Define emergency escape vehicles Discuss nearest hospital and phone numbers
Discuss tripping hazards-hand placements-overhead loads
High pressure line stay clear of red zone Caution tape all extended trailer tongs-HCR valve stems
Head level hazards
Remote location-limited phone access-WiFi access thru frac van

locking pins-jam nuts leaking on landing bowl
tighten to max-still leaking flow well back and pull pins
replace locking pins and jam nut est injection rate
no leakon well head contiue on with frac operations

Prime & test TOPS Well Service pumping equipment---NOTE 5 1/2 AS-1 packer set at 5617' on 3.5 n-80 tbq
Test Pump & lines to 8500 Psi
Frac Stage #1 as follows:6524-25---6512-14---6485-86---6418-19---6383-84---6312-13---6251-52---3 1/8 guns loaded with 22.7 gram charges with 180 degree phasing for 2 spf spacing-gun Stage #1 Perfed 5-17-23-----22.7 gram charges-16 total holes
initial brk with frac fluid 4050 psi 3.5 bpm

Well Open @ 250 PSI @10:05 hrs. Pumped 1000 gals 7.5% HCL Break down of 10.6 BPM @ 3850 psi.
Shut down for isip 2480---pre frac shut in pressures
5-2356
10-2393
15-2340
Fg=.80

Max Rate = 46.5 BPM Max psi.-5951
Average Rate =48 Bpm Average psi @ 4880
ISIP 2457
5 min 2353
10 min 2228
15 min 2321

Final Frac Gradient = .82
Total sand 52,891-40/70 Total fluid pumped = 1153 bbls

Drop 26 Thru Tubing Solutions G Pods after Flush --- Had 2000 psi increase with pods at perf with second drop 300 psi first drop
Repair wireline lube-Bowen o ring leaking

Rig up The WireLine Group-equalize well pressure-2200 psi
make up stage #2 gun string trip in
perf stage #2 as follows:6214-16---6171-73---6134-36---6120-21---6098-6101---6065-67---6044-45---6019-20---2" guns loaded with 7 gram HMX charges with 90 degree phasing for 4 spf for 56 total holes- 10.7 inch penetration-guns inspected and confirmed correct-all guns fired
trip out with guns-confirm all gun fired
will utilize Thru Tubing Solutions G pod diversion system for stage 2

wireline had top 4 2" guns misfire repair and trip back in to perf stage #2

-NOTE 5 1/2 AS-1 packer set at 5617' on 3.5 n-80 tbq
Test Pump & lines to 8500 Psi Perfs 6019-6216-56 total holes
Frac Stage #2 as follows:
initial brk with frac fluid 4050 psi 3.5 bpm
Well Open @ 2103 PSI @17:25 hrs. Pumped 1000 gals 7.5% HCL Break down of 10.6 BPM @ 3850 psi.
Shut down for isip 2160 psi---pre frac shut in pressures

5- 2096
10- 2060
15-2036
Fg=.79

Stage #2 sand totals & pump rates
Max Rate = 60 BPM Max psi.-7170
Average Rate =57 Bpm Average psi @ 5862
ISIP 2160
5 min 2096
10 min 2060
15 min 2030

Final Frac Gradient =.79
Total sand 126,660-40/70 Total fluid pumped = 2570 bbls

Drop 90 Thru Tubing Solutions G Pods after Flush --- Had 2700 psi increase with pods at perf with second drop 600 psi first drop



Operations Summary

Well Name: UTE TRIBAL 21-13 INJ

Com

Rig up The WireLine Group-equalize well pressure 1960 psi
 make up stage #3 gun string trip in
 perf stage #3 as follows:5929-31 - 5912-15 - 5849-52 - 5816-18 - 5759-61 - 5688-91 - 5659-60---2" guns loaded with 7 gram HMX charges with 90 degree phasing for 4 spf spacing total holes 64 Ea. 10.7 inch penetration-guns inspected and confirmed correct-all guns fired
 trip out with guns-confirm all gun fired

-NOTE 5 1/2 AS-1 packer set at 5617' on 3.5 n-80 tbg
 Test Pump & lines to 8500 Psi
 Frac Stage #3 as follows:
 initial brk with frac fluid 4270 psi 30 bpm
 Well Open @ 1910 PSI @ 21:30 hrs. Pumped 1000 gals 7.5% HCL Break down of 19.5 BPM @ 3612 psi.
 Shut down for isip 2395 psi---pre frac shut in pressures

Fg= .79
 Stage #2 sand totals & pump rates
 Max Rate = 60 BPM Max psi-.6873
 Average Rate =52 Bpm Average psi @ 5934
 ISIP 1909
 5 min 1809
 10 min 1795
 15 min 1785
 Final Frac Gradient =.76
 Total sand 122,849 - 40/70 Total fluid pumped = 1690 bbls

Secure Well - Ensure both Master valves & All Flow Cross Valves are secure. Shut Annulus Valve. Well Ready for Clean Out
 Secure Well @ 22:00 Hours
 Shut in Pressure When Shut in - 1785 psi
 Shut Bottom & Top Master Valve - Ensure Flow Cross is Secure

Rig down Wireline - TTS Pod Dropping Equipment & Frac Fleet. Load Equipmnet. Prep to Road & Rig up Frac Fleet & Support equipment on Ute Tribal 19-08 in a.m. SDFN

6/3/2023 07:00 - 6/3/2023 18:00

Operations at Report Time Flow well, Remove frac stack, Rig up.	Operations Next Report Period Continut to LD 3 1/2" TBG, RIH & Clean Out to PBTD.
Operations Summary Conduct Safety Meeting, Flow well to tank. Remove Frac Stack, Function Test & Install BOPE. Rig Up Peak Rig #2300. Unset 5 1/2" AS-1X Packer, Circulate Well with 70bbls Treated Produced H2O @ 250*. POOH & LD 20-JNTS 3 1/2" N-80 TBG.	

Com

Check Pressures: SITP-650psig SICP-50psig. Conduct 1-step JSA with all on location for: Bleed well down, Remove frac stack, Install BOP's, Rig up rig. Rig up flowline to TBG & bleed down to flowback tank. Recovered 260bbls H2O w/ a trace of oil. Remove frac stack & install 3 1/2" x 10' TBG pup JNT w/ TIW. Function test & install BOP's. Rig up floor, change over to TBG equipment. Unset 5 1/2" AS-1X Packer, circulate well with 70bbls treated produced H2O @ 250*. POOH and lay down TBG hanger & 20-JNTS 3 1/2" N-80 EUE 9.3# TBG. Shut well in, shut down for weekend.

6/5/2023 07:00 - 6/5/2023 17:00

Operations at Report Time POOH w/ 3 1/2" TBG, RIH to Cleanout	Operations Next Report Period Continue to Pick Up 2 3/8" EUE TBG & Clean Out to PBTD.
Operations Summary Conduct 1-Step JSA, Circulate Well, Continue to POOH & Lay Down 3 1/2" TBG & PKR. Remove BOP's & 10K TBG Head, Install Triple Ram BOP's. Make Up & RIH w/ 4 3/4" Mill, PSN, 117-JNTS 2 3/8" EUE TBG.	

Com

Check Pressures: SITP-50psig SICP-50psig. Review 1-step JSA w/ all on location for: Laying Down TBG, Removing BOP's & TBG Head, Installing BOP's, Picking Up TBG.
 Open well up to tank & bleed down, circulate 40bbls down TBG @ 250*. Continue to lay down 159/179 JNTS 3 1/2" EUE TBG & 5 1/2" AS-1X Packer. Hook up vacuum truck to CSG, rig down floor, remove triple ram BOP's & 10K TBG head. Function test & install triple ram BOP's. Rig up floor, change over to 2 3/8" TBG equipment. Retrieve 2 3/8" TBG from other location, prep, tally & pick up & RIH w/ 117-JNTS 2 3/8" J-55 EUE TBG. Shut well in, retrieve rest of 2 3/8" TBG. Prep & tally TBG. Shut down for night.

6/6/2023 07:00 - 6/6/2023 17:00

Operations at Report Time C/O to PBTD	Operations Next Report Period Finish Run Production Tbg and Land.
Operations Summary Cont Rih as PU tbg. C/O Sand from 6546' to PBTD at 6609'. Circ Clean. Pooh w/ Mill. Rih w/ Production BHA and Tbg. Sdfn	

Com

HSM and JSA. PU Tbg. C/O Sand, Tripping Tbg. SITP 20. SICP 20 psi.
 Pick up tbg to tag sand at 6546'. RU Swivel and Pump lines. Wash sand to PBTD at 6609'. Tagged hard. Circ clean. Pump 25 bbls down tbg. RD Pwr Swivel. Pooh w/ 207 jts 2-7/8" Tbg. LD Mill. MU and Rih w/ Production BHA and Tbg. SDFN

6/7/2023 07:00 - 6/7/2023 17:00

Operations at Report Time RIH w/ Production Rods	Operations Next Report Period Rig up on the Ute Tribal 20-09 for pump change.
Operations Summary Conduct 1-step JSA, Remove BOP's, Set TAC, Install Wellhead, RIH w/ Pump & Rods, Rig Down.	

Com

Check pressures: SITP-50psig SICP-50psig. Review 1-step JSA w/ all on location for: Removing BOP's, Installing wellhead, Running in hole with pump & rods. Check for H2S w/ 4-gas monitor, none present.
 Hook up vacuum truck to CSG, set TAC from floor, RD floor, remove BOP's, install 3K B-1 adapter flange. Rig down pump & lines, rig down pipe racks & wrangler. Spot in rod trailer, count & prep rods. Flush TBG w/ 30bbls treated produced H2O @ 250*. Pick up, prime & run in hole w/ pump #6265 2" x 1 1/2" x 20' RHAC, 8-1 1/4" weight bars, 155-3/4" guided 3per D rods, 95-7/8" guided 3per D rods, 8'-6'-4" x 7/8" ponies, 1 1/4" x 26' polish rod, space out & seat pump. Fill TBG w/ 1bbl H2O, stroke test w/ rig to 1000psig (3 strokes). Shut well in. Hang rods off, wait for construction to finish. Rig down Peak 2300 & move to the Ute Tribal 20-09.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3516
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF TRIBAL, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: Ute Tribal 21-13
2. NAME OF OPERATOR: Berry Petroleum Company LLC		9. API NUMBER: 43013308830000
3. ADDRESS OF OPERATOR: 11117 River Run Boulevard , Bakersfield, CA, 93311	PHONE NUMBER: 303-999-4226	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 611 FSL 786 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 21 Township: 5S Range: 3W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/17/2023		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The Ute Tribal 21-13 went online for first sales as a producing oil well 7/17/2023 @ approximately 11:00 AM.		
<p style="margin: 0;">Accepted by the Utah Division of Oil, Gas and Mining</p> <p style="margin: 0;">FOR RECORD ONLY</p> <p style="margin: 0;">(This is not an approval)</p> <p style="margin: 0;">August 10, 2023</p>		
NAME (PLEASE PRINT) Andrea Gurr	PHONE NUMBER 435 722-0065	TITLE Regulatory Specialist 2
SIGNATURE N/A		DATE 7/17/2023

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3516
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF TRIBAL, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Ute Tribal 21-13	
2. NAME OF OPERATOR: Berry Petroleum Company LLC	9. API NUMBER: 43013308830000	
3. ADDRESS OF OPERATOR: 11117 River Run Boulevard , Bakersfield, CA, 93311	PHONE NUMBER: 303-999-4226	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 611 FSL 786 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 21 Township: 5S Range: 3W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/17/2023 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The Ute Tribal 21-13 was converted from an injection well into a producing oil well. The EPA released the well from the area wide permit on 7/17/2023, it is this reason that Berry requests a well status/well type change from an injection well into an oil well.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY (This is not an approval) August 30, 2023
NAME (PLEASE PRINT) Andrea Gurr	PHONE NUMBER 435 722-0065	TITLE Regulatory Specialist 2
SIGNATURE N/A	DATE 7/17/2023	